## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

| | |
|---|---|
| 1 | LEASE OR FIELD FUEL USE |
| 2 | TRANSMISSION LINE |
| 3 | PROCESSING PLANT |
| 4 | VENTED OR FLARED |
| 5 | GAS LIFT |
| 6 | REPRESSURE AND PRESSURE MAINTENANCE |
| 7 | CARBON BLACK |
| 8 | UNDERGROUND STORAGE |
| 9 | WELL SEPARATION EXTRACTION LOSS |

### CONDENSATE DISPOSITION CODES

| | |
|---|---|
| 0 | PIPELINE |
| 1 | TRUCK |
| 2 | TANK CAR OR BARGE |
| 3 | TANK CLEANING NET CONDENSATE |
| 4 | CIRCULATING OIL |
| 5 | LOST OR STOLEN |
| 6 | SEDIMENTATION |
| 7 | OTHER |
| 8 | SKIM LIQUID HYDROCARBONS |

### RRC INTERNAL DISPOSITION CODES

| |
|---|
| 10 SWR10 |
| 99 INVALID OR OMITTED DISPOSITION |

### MONTHLY STATUS CODE

| | |
|---|---|
| B | FIELD AND WELL ON ROUTINE BALANCING |
| C | VOLUNTARY CANCELLED UNDERAGE |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
ATOKA OPERATING, INC. 036606
SOLOMON WELL #: 1 RRCID -> 244897 COMPL. DATE 06/04/2008 TOTAL DEPTH 7716 PERF. 6985 - 7476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BP AMERICA PRODUCTION COMPANY 040798
NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195768 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | 1 | 0 | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MATTHEW MORRIS GAS UNIT WELL #: 1 RRCID -> 211838 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF.10115 - 10128

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | 1 | 1 | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GLASPIE, OCIE GAS UNIT WELL #: 10 RRCID -> 250249 COMPL. DATE 06/03/2009 TOTAL DEPTH 11025 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BARROW-SHAVER RESOURCES CO. 053321
MAST-MIDDLEBROOK WELL #: 1 RRCID -> 239893 COMPL. DATE 10/31/2006 TOTAL DEPTH 11500 PERF.10874 - 10910

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOWLES ENERGY, INC. 084097
JERNIGAN, IRA L. WELL #: 1 RRCID -> 216038 COMPL. DATE 08/05/2005 TOTAL DEPTH 7134 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON

BUFFCO PRODUCTION INC. 106406
FLORENCE, B.A. WELL #: 1 RRCID -> 209546 COMPL. DATE N/A TOTAL DEPTH 12050 PERF. 8204 - 8212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CCI EAST TEXAS UPSTREAM LLC 120023
CGU 14 WELL #: 6-C RRCID -> 148766 COMPL. DATE 07/01/1993 TOTAL DEPTH 9680 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHEVRON U. S. A. INC. 148113
WERNER-LAGRONE WELL #: 1HS RRCID -> 254878 COMPL. DATE 09/10/2009 TOTAL DEPTH 11518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMSTOCK OIL & GAS, LLC 170038
CRAWFORD GAS UNIT WELL #: 2 RRCID -> 245873 COMPL. DATE 06/14/2008 TOTAL DEPTH 10513 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRD OPERATING, LLC 186953
S. GARY WELL #: 2 RRCID -> 245694 COMPL. DATE 08/25/2008 TOTAL DEPTH 10690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLE OIL & GAS CO. 238634
WORLEY WELL #: 1 RRCID -> 250322 COMPL. DATE 05/15/2009 TOTAL DEPTH 14681 PERF.12728 - 13745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
EXCO OPERATING COMPANY, LP 256915
JARVIS EAST G.U. WELL #: 1 RRCID -> 257558 COMPL. DATE 05/19/2011 TOTAL DEPTH 13253 PERF.13090 - 13100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HIBBARD ENERGY, LP 383757
ROBERT GRIFFIN WELL #: 6 RRCID -> 251575 COMPL. DATE 06/27/2009 TOTAL DEPTH 12040 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HIGHMARK ENERGY OPERATING, LLC 385847
MINOR, A. GAS UNIT WELL #: 12 RRCID -> 236126 COMPL. DATE 04/11/2008 TOTAL DEPTH 10650 PERF.10514 - 10592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

M. E. OPERATING & SERVICES, INC. 518265
LOCO BAYOU A-501 WELL #: 2 RRCID -> 183659 COMPL. DATE 06/06/2001 TOTAL DEPTH 8872 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PONTA E&P LLP 670439
MCMILLAN-RICE UNIT 1 WELL #: 1 RRCID -> 270615 COMPL. DATE 03/14/2011 TOTAL DEPTH 1380 PERF. 1359 - 1363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
FRANK SMITH WELL #: 1 RRCID -> 268468 COMPL. DATE 07/28/2012 TOTAL DEPTH 12678 PERF. 9752 - 12377

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GAMBLE WELL #: 1 RRCID -> 271324 COMPL. DATE 08/07/2013 TOTAL DEPTH 12800 PERF. 9020 - 12526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
AUDREY GAS UNIT WELL #: 7 RRCID -> 210781 COMPL. DATE 01/12/2005 TOTAL DEPTH 2930 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOHNSON WELL #: 3 RRCID -> 249389 COMPL. DATE 08/01/2009 TOTAL DEPTH 11637 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SABINE OIL & GAS CORPORATION 742143
DECKER, MARY GAS UNIT #1 WELL #: 2-C RRCID -> 152192 COMPL. DATE 09/27/1994 TOTAL DEPTH 11300 PERF. 9752 - 9792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 Z | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

ANDERSON WELL #: 7 RRCID -> 245835 COMPL. DATE 08/01/2008 TOTAL DEPTH 1225 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
ROBERTS UNIT WELL #: 12 RRCID -> 156419 COMPL. DATE 06/29/1994 TOTAL DEPTH 8035 PERF. 6217 - 6231

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON

SULPHUR RIVER EXPLORATION, INC. 828880
ALLSUP WELL #: 3 RRCID -> 195002 COMPL. DATE N/A TOTAL DEPTH 7110 PERF. 6630 - 6639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TACTICAL OPERATING COMPANY, LLC 834365
FLETCHER, MAX J. WELL #: 4 RRCID -> 254993 COMPL. DATE 03/14/2006 TOTAL DEPTH 8800 PERF. 8298 - 8322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
HARRELL GAS UNIT NO. 2 WELL #: RRCID -> 246644 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10142 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALENCE OPERATING COMPANY 881167
PARRISH GAS UNIT WELL #: 2 RRCID -> 184361 COMPL. DATE 08/24/1994 TOTAL DEPTH 12242 PERF.11102 - 11123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARALSON WELL #: 1 RRCID -> 218494 COMPL. DATE 01/05/2006 TOTAL DEPTH 12563 PERF.11104 - 11124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEATHERLY OIL & GAS, LLC 902815
BLACKSHEAR GAS UNIT WELL #: 1 RRCID -> 206539 COMPL. DATE 11/18/2004 TOTAL DEPTH 9175 PERF. 7426 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
WEATHERLY OIL & GAS, LLC //CONT.// 902815
MCFADDIN WELL #: 1 RRCID -> 253794 COMPL. DATE 06/26/2009 TOTAL DEPTH 19000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
DELROSE GAS UNIT 4 WELL #: 2H RRCID -> 254187 COMPL. DATE 10/28/2009 TOTAL DEPTH 11988 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABBEY ROAD WELL #: 1R RRCID -> 268325 COMPL. DATE 09/14/2012 TOTAL DEPTH 13168 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALAYAN BAYOU (MOORINGSPORT) 01088 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. 429781
MAST, A. T. WELL #: 2 RRCID -> 111312 COMPL. DATE 01/22/1982 TOTAL DEPTH 10534 PERF. 7447 - 7453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | 120 |
| 11 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | 120 |
| 12 | 1023 | N | 914 | -0- | -109 | -0- | 914 | 2 | | | N | -0- | | | | | 120 |
| 01 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | 120 |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | 120 |
| 03 | 899 | N | 779 | -0- | -120 | -0- | 779 | 2 | | | N | -0- | | | | | 120 |

ALAZAN BAYOU (GLEN ROSE) 01105 250 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
CYPRESS OPERATING, INC. 195834
AUGUSTINE WELL #: 1 RRCID -> 257047 COMPL. DATE 06/11/2010 TOTAL DEPTH 7810 PERF. 7571 - 7575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/03/2019 - P/A 12/03/19

ALLENTOWN (GLEN ROSE, UPPER) 01727 333 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC 120027
CAMERON MINERALS TRUST GAS UNIT WELL #: 1 RRCID -> 138698 COMPL. DATE 04/29/1991 TOTAL DEPTH 7600 PERF. 7385 - 7427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 350 | 1 | 911 | 2 | N | -0- | | | | | 30 |
| 11 | 1080 | N | 117 | -0- | -963 | -0- | 19 | 1 | 98 | 2 | N | -0- | | | | | 30 |
| 12 | 1116 | N | 511 | -0- | -605 | -0- | 86 | 1 | 425 | 2 | N | -0- | | | | | 30 |
| 01 | 1116 | N | 819 | -0- | -297 | -0- | 94 | 1 | 725 | 2 | N | -0- | | | | | 30 |
| 02 | 1048 | N | 1048 | -0- | -0- | -0- | 114 | 1 | 934 | 2 | N | -0- | | | | | 30 |
| *03 | 544 | N | 544 | -0- | -0- | -0- | 89 | 1 | 455 | 2 | N | -0- | | | | | 30 |

ALLENTOWN (GLEN ROSE, UPPER) //CONT.// 01727 333 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BROWN C GAS UNIT 1 WELL #: 2 RRCID -> 253473 COMPL. DATE 08/06/2009 TOTAL DEPTH 11000 PERF. 7382 - 7387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
FENLEY WELL #: 1 RRCID -> 015752 COMPL. DATE 06/04/1954 TOTAL DEPTH 11511 PERF. 7448 - 7478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILSON WELL #: 1 RRCID -> 015755 COMPL. DATE 10/29/1954 TOTAL DEPTH 7506 PERF. 7402 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KIRKLAND WELL #: 2 RRCID -> 139328 COMPL. DATE 12/08/1990 TOTAL DEPTH 10955 PERF. 7330 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

FENLEY WELL #: 2 RRCID -> 280067 COMPL. DATE 08/27/2015 TOTAL DEPTH 12169 PERF. 7433 - 7458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 40 | | | | | 115 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

ALTO (PETTIT) 02080 450 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
HARGRAVE WELL #: 1 RRCID -> 229169 COMPL. DATE 06/04/2007 TOTAL DEPTH 12250 PERF. 9983 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTO (PETTIT) //CONT.// 02080 450 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
HIBBARD ENERGY, LP //CONT.// 383757
TOLIVER GAS UNIT 1 WELL #: 2 RRCID -> 236757 COMPL. DATE 06/06/2008 TOTAL DEPTH 11550 PERF. 9955 - 10222

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 28 |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 28 |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 28 |
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 28 |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 28 |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 28 |

SABINE OIL & GAS CORPORATION 742143
YORK WELL #: 1 RRCID -> 268227 COMPL. DATE 07/21/2008 TOTAL DEPTH 10496 PERF. 9310 - 10350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1546 | -0- | -779 | -0- | 1439 | 2 | 107 | 9 | N | 97 | | | | | 176 |
| 11 | 2049 | N | 2049 | -0- | -0- | -0- | 1968 | 2 | 81 | 9 | N | 74 | 153 | 1 | | | 97 |
| 12 | 2550 | N | 2550 | -0- | -0- | -0- | 2397 | 2 | 153 | 9 | N | 139 | | | | | 236 |
| 01 | 1550 | N | 1249 | -0- | -301 | -0- | 1249 | 2 | | | N | -0- | | | | | 236 |
| 02 | 1972 | N | 785 | -0- | -1187 | -0- | 784 | 2 | 1 | 9 | N | 1 | 170 | 1 | | | 67 |
| 03 | 2387 | N | 979 | -0- | -1408 | -0- | 979 | 2 | | | N | -0- | | | | | 67 |

XTO ENERGY INC. 945936
SINGLETARY GAS UNIT NO. 1 WELL #: 1 RRCID -> 235680 COMPL. DATE 03/28/2008 TOTAL DEPTH 10800 PERF. 9593 - 10513

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | 110 |
| 11 | 1110 | N | 1068 | -0- | -42 | -0- | 1068 | 2 | | | N | -0- | | | | | 110 |
| 12 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | 110 |
| 01 | 1178 | N | 931 | -0- | -247 | -0- | 931 | 2 | | | N | -0- | | | | | 110 |
| 02 | 1044 | N | 890 | -0- | -154 | -0- | 890 | 2 | | | N | -0- | | | | | 110 |
| 03 | 1023 | N | 979 | -0- | -44 | -0- | 979 | 2 | | | N | -0- | | | | | 110 |

ALTO (TRAVIS PEAK) 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
AMERICAN PATRIOT OPERATING CORP. 018883
BOYD, MABLE WELL #: 1 RRCID -> 111889 COMPL. DATE 10/07/1983 TOTAL DEPTH 11387 PERF.10423 - 10430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUFFCO PRODUCTION INC. 106406
BICE WELL #: 1 RRCID -> 274176 COMPL. DATE 09/15/2015 TOTAL DEPTH 10200 PERF. 9782 - 9948

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2871 | -0- | -167 | -0- | 2852 | 2 | 19 | 9 | N | 17 | | | | | 123 |
| 11 | 3000 | X | 2803 | -0- | -197 | -0- | 2783 | 2 | 20 | 9 | N | 18 | | | | | 141 |
| 12 | 3131 | X | 2829 | -0- | -302 | -0- | 2808 | 2 | 21 | 9 | N | 19 | | | | | 160 |
| 01 | 3131 | X | 2775 | -0- | -356 | -0- | 2742 | 2 | 33 | 9 | N | 30 | | | | | 190 |
| 02 | 2929 | X | 2522 | -0- | -407 | -0- | 2430 | 2 | 92 | 9 | N | 84 | 176 | 1 | | | 98 |
| 03 | 2883 | X | 2504 | -0- | -379 | -0- | 2482 | 2 | 22 | 9 | N | 20 | | | | | 118 |

COMSTOCK OIL & GAS, LLC 170038
PERDUE UNIT WELL #: 1 RRCID -> 202867 COMPL. DATE 05/28/2004 TOTAL DEPTH 10700 PERF.10213 - 10530

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MADDIN WELL #: 1 RRCID -> 220967 COMPL. DATE 04/30/2006 TOTAL DEPTH 10742 PERF.10192 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 204 | -0- | -633 | -0- | 181 | 2 | 23 | 9 | N | 21 | | | | | 107 |
| 11 | 210 | N | 168 | -0- | -42 | -0- | 148 | 2 | 20 | 9 | N | 18 | | | | | 125 |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 125 |
| 01 | 217 | N | 121 | -0- | -96 | -0- | 121 | 2 | | | N | -0- | | | | | 125 |
| 02 | 174 | N | 130 | -0- | -44 | -0- | 130 | 2 | | | N | -0- | | | | | 125 |
| 03 | 186 | N | 141 | -0- | -45 | -0- | 141 | 2 | | | N | -0- | | | | | 125 |
| | PERDUE UNIT | | | | WELL #: 2 | RRCID -> 221841 | COMPL. DATE 06/20/2006 | | | | TOTAL DEPTH 10665 | | PERF.10256 - 10522 | | | | |
| 10 | 1403 | N | 1403 | -0- | -0- | -0- | 1339 | 2 | 64 | 9 | N | 58 | | | | | 134 |
| 11 | 1158 | N | 1158 | -0- | -0- | -0- | 1063 | 2 | 95 | 9 | N | 86 | | | | | 220 |
| 12 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | N | -0- | | | | | 220 |
| 01 | 1204 | N | 1204 | -0- | -0- | -0- | 1165 | 2 | 39 | 9 | N | 35 | | | | | 255 |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | 255 |
| *03 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | N | -0- | | | | | 255 |
| | HIBBARD ENERGY, LP | | | | 383757 | | | | | | | | | | | | |
| | KEMPER | | | | WELL #: 1 | RRCID -> 072333 | COMPL. DATE 06/03/1977 | | | | TOTAL DEPTH 11520 | | PERF.10209 - 10286 | | | | |
| 10 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | 40 |
| 11 | 990 | N | 981 | -0- | -9 | -0- | 981 | 2 | | | N | -0- | | | | | 40 |
| 12 | 1023 | N | 951 | -0- | -72 | -0- | 951 | 2 | | | N | -0- | | | | | 40 |
| 01 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | 40 |
| 02 | 957 | N | 923 | -0- | -34 | -0- | 923 | 2 | | | N | -0- | | | | | 40 |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 40 |
| | TOLIVER GAS UNIT | | | | WELL #: 1 | RRCID -> 075961 | COMPL. DATE 11/26/1977 | | | | TOTAL DEPTH 10500 | | PERF.10151 - 10340 | | | | |
| 10 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 2 | | | N | -0- | | | | | 58 |
| 11 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | 58 |
| 12 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | 58 |
| 01 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | 58 |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | 58 |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 58 |
| | WILLIAMS, ALEC | | | | WELL #: 1 | RRCID -> 086846 | COMPL. DATE 01/18/1980 | | | | TOTAL DEPTH 10550 | | PERF.10222 - 10378 | | | | |
| 10 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 2 | | | N | -0- | | | | | 88 |
| 11 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | 88 |
| 12 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | N | -0- | | | | | 88 |
| 01 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | 88 |
| 02 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 2 | | | N | -0- | | | | | 88 |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 88 |
| | SABINE OIL & GAS CORPORATION | | | | 742143 | | | | | | | | | | | | |
| | YORK | | | | WELL #: 1 | RRCID -> 194092 | COMPL. DATE 06/14/2002 | | | | TOTAL DEPTH 10496 | | PERF.10227 - 10350 | | | | |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
PERDUE, T.A. GAS UNIT WELL #: 2 RRCID -> 245363 COMPL. DATE 09/10/2008 TOTAL DEPTH 11000 PERF. 9837 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
SUMMERS WELL #: 1 RRCID -> 067689 COMPL. DATE 07/17/1976 TOTAL DEPTH 11500 PERF.10058 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

SINGLETARY GAS UNIT NO. 1 WELL #: 1 RRCID -> 123453 COMPL. DATE 02/15/1987 TOTAL DEPTH 10800 PERF. 9862 - 10513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, ANTHONY WELL #: 1 RRCID -> 216634 COMPL. DATE 09/19/2005 TOTAL DEPTH 11500 PERF.10224 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 42 | -0- | -206 | -0- | 42 | 2 | | | N | -0- | | | | | 245 |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 245 |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 23 | 2 | 2 | 9 | N | 2 | 170 | 1 | | | 77 |
| 01 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 77 |
| 02 | 58 | N | 46 | -0- | -12 | -0- | 46 | 2 | | | N | -0- | | | | | 77 |
| *03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 77 |

HICKS WELL #: 1 RRCID -> 229442 COMPL. DATE 07/12/2006 TOTAL DEPTH 11000 PERF.10142 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 566 | N | 566 | -0- | -0- | -0- | 25 | 1 | 541 | 2 | N | -0- | | | | | 67 |
| 11 | 420 | N | 376 | -0- | -44 | -0- | 17 | 1 | 359 | 2 | N | -0- | | | | | 67 |
| 12 | 472 | N | 472 | -0- | -0- | -0- | 21 | 1 | 451 | 2 | N | -0- | | | | | 67 |
| 01 | 558 | N | 498 | -0- | -60 | -0- | 22 | 1 | 476 | 2 | N | -0- | | | | | 67 |
| 02 | 377 | N | 371 | -0- | -6 | -0- | 16 | 1 | 355 | 2 | N | -0- | | | | | 67 |
| *03 | 515 | N | 515 | -0- | -0- | -0- | 23 | 1 | 492 | 2 | N | -0- | | | | | 67 |

HOLCOMB WELL #: 1 RRCID -> 232695 COMPL. DATE 06/01/2009 TOTAL DEPTH 11415 PERF.10478 - 10874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 869 | -0- | -1177 | -0- | 38 | 1 | 831 | 2 | N | -0- | | | | | 181 |
| 11 | 1980 | N | 891 | -0- | -1089 | -0- | 39 | 1 | 852 | 2 | N | -0- | | | | | 181 |
| 12 | 837 | N | 753 | -0- | -84 | -0- | 33 | 1 | 720 | 2 | N | -0- | | | | | 181 |
| 01 | 1636 | N | 1636 | -0- | -0- | -0- | 72 | 1 | 1564 | 2 | N | -0- | | | | | 181 |
| 02 | 870 | N | 603 | -0- | -267 | -0- | 27 | 1 | 576 | 2 | N | -0- | | | | | 181 |
| *03 | 926 | N | 926 | -0- | -0- | -0- | 41 | 1 | 885 | 2 | N | -0- | | | | | 181 |

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
ROSE TRUST WELL #: 1 RRCID -> 233638 COMPL. DATE 02/22/2007 TOTAL DEPTH 11100 PERF.10607 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 129 | -0- | -367 | -0- | 6 | 1 | 123 | 2 | N | -0- | | | | | 125 |
| 11 | 420 | N | 328 | -0- | -92 | -0- | 14 | 1 | 314 | 2 | N | -0- | | | | | 125 |
| 12 | 520 | N | 520 | -0- | -0- | -0- | 23 | 1 | 497 | 2 | N | -0- | | | | | 125 |
| 01 | 583 | N | 583 | -0- | -0- | -0- | 26 | 1 | 557 | 2 | N | -0- | | | | | 125 |
| 02 | 319 | N | 265 | -0- | -54 | -0- | 12 | 1 | 253 | 2 | N | -0- | | | | | 125 |
| 03 | 527 | N | 377 | -0- | -150 | -0- | 17 | 1 | 360 | 2 | N | -0- | | | | | 125 |

SESSIONS GAS UNIT WELL #: 1 RRCID -> 253913 COMPL. DATE 09/29/2009 TOTAL DEPTH 12200 PERF.10404 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2508 | N | 2508 | -0- | -0- | -0- | 110 | 1 | 2398 | 2 | N | -0- | | | | | -0- |
| 11 | 2220 | N | 1994 | -0- | -226 | -0- | 88 | 1 | 1906 | 2 | N | -0- | | | | | -0- |
| 12 | 2433 | N | 2433 | -0- | -0- | -0- | 107 | 1 | 2326 | 2 | N | -0- | | | | | -0- |
| 01 | 2685 | N | 2685 | -0- | -0- | -0- | 118 | 1 | 2567 | 2 | N | -0- | | | | | -0- |
| 02 | 1918 | N | 1918 | -0- | -0- | -0- | 84 | 1 | 1834 | 2 | N | -0- | | | | | -0- |
| 03 | 2418 | N | 1948 | -0- | -470 | -0- | 86 | 1 | 1862 | 2 | N | -0- | | | | | -0- |

ANGIE (JAMES LIME) 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
SHERMAN A WELL #: 1H RRCID -> 242003 COMPL. DATE 07/18/2008 TOTAL DEPTH 6935 PERF. 7742 - 11725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 705 | -0- | -8 | -0- | 96 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | N | 584 | -0- | -136 | -0- | 85 | 1 | 499 | 2 | N | -0- | | | | | -0- |
| 12 | 744 | N | 499 | -0- | -245 | -0- | 136 | 1 | 363 | 2 | N | -0- | | | | | -0- |
| 01 | 713 | N | 411 | -0- | -302 | -0- | 180 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 02 | 551 | N | 417 | -0- | -134 | -0- | 97 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| *03 | 570 | N | 570 | -0- | -0- | -0- | 89 | 1 | 481 | 2 | N | -0- | | | | | -0- |

VON GOETZ, KATHERINE WELL #: 1H RRCID -> 242702 COMPL. DATE 06/25/2008 TOTAL DEPTH 7762 PERF. 8229 - 13396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1778 | -0- | -175 | -0- | 345 | 1 | 1433 | 2 | Y | -0- | | | | | 31 |
| 11 | 1714 | N | 1714 | -0- | -0- | -0- | 317 | 1 | 1397 | 2 | Y | -0- | | | | | 31 |
| 12 | 2198 | N | 2198 | -0- | -0- | -0- | 400 | 1 | 1796 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1780 | N | 1780 | -0- | -0- | -0- | 358 | 1 | 1422 | 2 | Y | -0- | | | | | 33 |
| 02 | 1653 | N | 1486 | -0- | -167 | -0- | 353 | 1 | 1133 | 2 | Y | -0- | | | | | 33 |
| 03 | 2046 | N | 1424 | -0- | -622 | -0- | 367 | 1 | 1057 | 2 | Y | -0- | | | | | 33 |

HILTON B WELL #: 1H RRCID -> 242968 COMPL. DATE 09/11/2008 TOTAL DEPTH 12472 PERF. 7785 - 12400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 672 | N | 672 | -0- | -0- | -0- | 91 | 1 | 581 | 2 | N | -0- | | | | | 125 |
| 11 | 810 | N | 469 | -0- | -341 | -0- | 68 | 1 | 401 | 2 | N | -0- | | | | | 125 |
| 12 | 713 | N | 515 | -0- | -198 | -0- | 141 | 1 | 374 | 2 | N | -0- | | | | | 125 |
| 01 | 682 | N | 7 | -0- | -675 | -0- | 3 | 1 | 4 | 2 | N | -0- | | | | | 125 |
| 02 | 464 | N | 4 | -0- | -460 | -0- | 1 | 1 | 3 | 2 | N | -0- | | | | | 125 |
| 03 | 527 | N | 2 | -0- | -525 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

SOUTHERN TIMBER PROPERTIES WELL #: 1H RRCID -> 243341 COMPL. DATE 10/27/2008 TOTAL DEPTH 7802 PERF. 8259 - 12659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
OGLESBEE, JOHN WELL #: 1H RRCID -> 244716 COMPL. DATE 12/15/2008 TOTAL DEPTH 7636 PERF. 8080 - 14800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4756 | X | 4756 | -0- | -0- | -0- | 923 | 1 | 3833 | 2 | N | -0- | | | | | 48 |
| 11 | 4664 | X | 4664 | -0- | -0- | -0- | 863 | 1 | 3801 | 2 | N | -0- | | | | | 48 |
| 12 | 3317 | X | -0- | -0- | -3317 | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 3317 | X | 844 | -0- | -2473 | -0- | 170 | 1 | 674 | 2 | N | -0- | | | | | 48 |
| 02 | 5231 | X | 5231 | -0- | -0- | -0- | 1243 | 1 | 3988 | 2 | N | -0- | | | | | 48 |
| *03 | 5615 | X | 5615 | -0- | -0- | -0- | 1446 | 1 | 4169 | 2 | N | -0- | | | | | 48 |

SINGSON-STEWART WELL #: 1H RRCID -> 245570 COMPL. DATE 10/30/2008 TOTAL DEPTH 6709 PERF. 7705 - 11187

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILTON A WELL #: 1H RRCID -> 245578 COMPL. DATE 12/12/2008 TOTAL DEPTH 7029 PERF. 7750 - 11131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 309 | N | 309 | -0- | -0- | -0- | 42 | 1 | 267 | 2 | N | -0- | | | | | 77 |
| 11 | 1274 | N | 1274 | -0- | -0- | -0- | 186 | 1 | 1088 | 2 | N | -0- | | | | | 77 |
| 12 | 279 | N | 184 | -0- | -95 | -0- | 50 | 1 | 134 | 2 | N | -0- | | | | | 77 |
| 01 | 310 | N | 119 | -0- | -191 | -0- | 52 | 1 | 67 | 2 | N | -0- | | | | | 77 |
| 02 | 1044 | N | 805 | -0- | -239 | -0- | 188 | 1 | 617 | 2 | N | -0- | | | | | 77 |
| *03 | 542 | N | 542 | -0- | -0- | -0- | 84 | 1 | 458 | 2 | N | -0- | | | | | 77 |

SOUTHERN TIMBER PROPERTIES WELL #: 2H RRCID -> 245604 COMPL. DATE 11/24/2008 TOTAL DEPTH 7778 PERF. 8449 - 14166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1628 | N | 1628 | -0- | -0- | -0- | 316 | 1 | 1312 | 2 | Y | -0- | | | | | 9 |
| 11 | 2280 | X | 1799 | -0- | -481 | -0- | 333 | 1 | 1466 | 2 | Y | -0- | | | | | 9 |
| 12 | 2371 | X | 2371 | -0- | -0- | -0- | 432 | 1 | 1939 | 2 | Y | -0- | | | | | 9 |
| 01 | 2356 | X | 1531 | -0- | -825 | -0- | 308 | 1 | 1223 | 2 | Y | -0- | | | | | 9 |
| 02 | 2059 | X | 1392 | -0- | -667 | -0- | 331 | 1 | 1061 | 2 | Y | -0- | | | | | 9 |
| 03 | 2201 | X | 1366 | -0- | -835 | -0- | 352 | 1 | 1014 | 2 | Y | -0- | | | | | 9 |

HARRIS, L.M. JR. WELL #: 1H RRCID -> 245822 COMPL. DATE 01/22/2009 TOTAL DEPTH 6468 PERF. 6715 - 10767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KENNEDY TRUST-HUGHES WELL #: 1H RRCID -> 247186 COMPL. DATE 09/23/2008 TOTAL DEPTH 6506 PERF. 7336 - 11685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 5 | -0- | -26 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 11 | 10 | N | 9 | -0- | -1 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 5 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 7 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 3 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | 8 | -0- | -23 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
VON GOETZ, KATHERINE WELL #: 2H RRCID -> 247217 COMPL. DATE 12/04/2008 TOTAL DEPTH 7771 PERF. 8145 - 12199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 871 | N | 871 | -0- | -0- | -0- | 169 | 1 | 701 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 183 | 1 | 806 | 2 | Y | -0- | | | | | 5 |
| 12 | 1181 | N | 1181 | -0- | -0- | -0- | 215 | 1 | 964 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 213 | 1 | 845 | 2 | Y | -0- | | | | | 7 |
| 02 | 957 | N | 661 | -0- | -296 | -0- | 157 | 1 | 504 | 2 | Y | -0- | | | | | 7 |
| 03 | 1178 | N | 630 | -0- | -548 | -0- | 162 | 1 | 468 | 2 | Y | -0- | | | | | 7 |

WHEELER GAS UNIT WELL #: 1H RRCID -> 248337 COMPL. DATE 03/24/2010 TOTAL DEPTH 7288 PERF. 7692 - 12604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3716 | X | 3716 | -0- | -0- | -0- | 599 | 1 | 3117 | 2 | N | -0- | | | | | 68 |
| 11 | 3699 | X | 3699 | -0- | -0- | -0- | 510 | 1 | 3189 | 2 | N | -0- | | | | | 68 |
| 12 | 3675 | X | 3675 | -0- | -0- | -0- | 548 | 1 | 3127 | 2 | N | -0- | | | | | 68 |
| 01 | 3720 | X | 3443 | -0- | -277 | -0- | 595 | 1 | 2848 | 2 | N | -0- | | | | | 68 |
| 02 | 4052 | X | 4052 | -0- | -0- | -0- | 523 | 1 | 3529 | 2 | N | -0- | | | | | 68 |
| *03 | 5730 | X | 5730 | -0- | -0- | -0- | 527 | 1 | 5203 | 2 | N | -0- | | | | | 68 |

DAVIS, JEFF UNIT WELL #: 1H RRCID -> 249062 COMPL. DATE 05/07/2009 TOTAL DEPTH 7623 PERF. 7979 - 13757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3526 | X | 3526 | -0- | -0- | -0- | 410 | 1 | 3116 | 2 | N | -0- | | | | | 25 |
| 11 | 3636 | X | 3636 | -0- | -0- | -0- | 452 | 1 | 3109 | 2 | N | 68 | | | | | 93 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 3624 | X | 3624 | -0- | -0- | -0- | 512 | 1 | 3112 | 2 | N | -0- | | | | | 93 |
| 01 | 3408 | X | 3408 | -0- | -0- | -0- | 470 | 1 | 2938 | 2 | N | -0- | | | | | 93 |
| 02 | 3103 | X | 3059 | -0- | -44 | -0- | 426 | 1 | 2633 | 2 | N | -0- | | | | | 93 |
| *03 | 3382 | X | 3382 | -0- | -0- | -0- | 470 | 1 | 2912 | 2 | N | -0- | | | | | 93 |

BRIGHT, JACQUELYN GAS UNIT WELL #: 1H RRCID -> 249185 COMPL. DATE 03/26/2009 TOTAL DEPTH 7767 PERF. 8105 - 12367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | T. A. | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | 10 |
| 03 | T. A. | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | 10 |

WYNN, LELIA UNIT WELL #: 1 RRCID -> 249839 COMPL. DATE 05/30/2009 TOTAL DEPTH 7667 PERF. 7867 - 13727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2101 | -0- | -1061 | -0- | 244 | 1 | 1857 | 2 | Y | -0- | | | | | 28 |
| 11 | 3060 | X | 1943 | -0- | -1117 | -0- | 243 | 1 | 1675 | 2 | Y | 23 | | | | | 51 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 3007 | X | 1635 | -0- | -1372 | -0- | 231 | 1 | 1404 | 2 | Y | -0- | | | | | 51 |
| 01 | 2945 | X | 1322 | -0- | -1623 | -0- | 182 | 1 | 1140 | 2 | Y | -0- | | | | | 51 |
| 02 | 1624 | X | 1525 | -0- | -99 | -0- | 212 | 1 | 1313 | 2 | Y | -0- | | | | | 51 |
| *03 | 2072 | N | 2072 | -0- | -0- | -0- | 288 | 1 | 1784 | 2 | Y | -0- | | | | | 51 |

WYNN, LELIA UNIT WELL #: 2H RRCID -> 251769 COMPL. DATE 03/22/2010 TOTAL DEPTH 7625 PERF. 7902 - 13301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3292 | X | 3292 | -0- | -0- | -0- | 383 | 1 | 2909 | 2 | Y | -0- | | | | | 28 |
| 11 | 3042 | X | 3042 | -0- | -0- | -0- | 383 | 1 | 2634 | 2 | Y | 23 | | | | | 51 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 3298 | X | 3298 | -0- | -0- | -0- | 466 | 1 | 2832 | 2 | Y | -0- | | | | | 51 |
| 01 | 3170 | X | 3170 | -0- | -0- | -0- | 437 | 1 | 2733 | 2 | Y | -0- | | | | | 51 |
| 02 | 3074 | X | 3065 | -0- | -9 | -0- | 427 | 1 | 2638 | 2 | Y | -0- | | | | | 51 |
| 03 | 3286 | X | 3181 | -0- | -105 | -0- | 442 | 1 | 2739 | 2 | Y | -0- | | | | | 51 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
BRIGHT, JACQUELYN GAS UNIT WELL #: 2H RRCID -> 251973 COMPL. DATE 01/13/2010 TOTAL DEPTH 7682 PERF. 8153 - 12961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2102 | -0- | -1153 | -0- | 408 | 1 | 1694 | 2 | Y | -0- | | | | | 12 |
| 11 | 2820 | X | 2297 | -0- | -523 | -0- | 425 | 1 | 1872 | 2 | Y | -0- | | | | | 12 |
| 12 | 2914 | X | 2848 | -0- | -66 | -0- | 519 | 1 | 2329 | 2 | Y | -0- | | | | | 12 |
| 01 | 2914 | X | 2075 | -0- | -839 | -0- | 417 | 1 | 1658 | 2 | Y | -0- | | | | | 12 |
| 02 | 2233 | N | 1495 | -0- | -738 | -0- | 355 | 1 | 1140 | 2 | Y | -0- | | | | | 12 |
| 03 | 2852 | N | 1756 | -0- | -1096 | -0- | 452 | 1 | 1304 | 2 | Y | -0- | | | | | 12 |

WINSTON UNIT WELL #: 1H RRCID -> 253447 COMPL. DATE 07/14/2009 TOTAL DEPTH 7850 PERF. 8404 - 11839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 4248 | -0- | -526 | -0- | 494 | 1 | 3754 | 2 | N | -0- | | | | | 20 |
| 11 | 4307 | X | 4307 | -0- | -0- | -0- | 546 | 1 | 3761 | 2 | N | -0- | | | | | 20 |
| 12 | 4371 | X | 2880 | -0- | -1491 | -0- | 407 | 1 | 2473 | 2 | N | -0- | | | | | 20 |
| 01 | 4247 | X | 4057 | -0- | -190 | -0- | 559 | 1 | 3498 | 2 | N | -0- | | | | | 20 |
| 02 | 4176 | X | 3269 | -0- | -907 | -0- | 455 | 1 | 2814 | 2 | N | -0- | | | | | 20 |
| 03 | 4464 | X | 1390 | -0- | -3074 | -0- | 193 | 1 | 1197 | 2 | N | -0- | | | | | 20 |

GREER GAS UNIT WELL #: 1H RRCID -> 256152 COMPL. DATE 05/23/2010 TOTAL DEPTH 7293 PERF. 7784 - 11585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 1307 | -0- | -4273 | -0- | 152 | 1 | 1155 | 2 | N | -0- | | | | | 30 |
| 11 | 1260 | X | 586 | -0- | -674 | -0- | 74 | 1 | 512 | 2 | N | -0- | | | | | 30 |
| 12 | 5704 | X | 375 | -0- | -5329 | -0- | 53 | 1 | 322 | 2 | N | -0- | | | | | 30 |
| 01 | 5704 | X | 249 | -0- | -5455 | -0- | 34 | 1 | 215 | 2 | N | -0- | | | | | 30 |
| 02 | 5336 | X | 52 | -0- | -5284 | -0- | 7 | 1 | 45 | 2 | N | -0- | | | | | 30 |
| 03 | 1302 | X | 235 | -0- | -1067 | -0- | 33 | 1 | 202 | 2 | N | -0- | | | | | 30 |

WILKINSON GAS UNIT WELL #: 1H RRCID -> 258160 COMPL. DATE 06/07/2010 TOTAL DEPTH 7497 PERF. 8099 - 12364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | 32 |
| 11 | 951 | N | 951 | -0- | -0- | -0- | 951 | 2 | | | N | -0- | | | | | 32 |
| 12 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | 32 |
| 01 | 775 | N | 106 | -0- | -669 | -0- | 106 | 2 | | | N | -0- | | | | | 32 |
| 02 | 1946 | N | 1946 | -0- | -0- | -0- | 1946 | 2 | | | N | -0- | | | | | 32 |
| 03 | 899 | N | 545 | -0- | -354 | -0- | 545 | 2 | | | N | -0- | | | | | 32 |

WHITTON GAS UNIT WELL #: 1H RRCID -> 258510 COMPL. DATE 09/20/2010 TOTAL DEPTH 7508 PERF. 8058 - 12327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5443 | X | 5443 | -0- | -0- | -0- | 5443 | 2 | | | N | -0- | | | | | 125 |
| 11 | 3714 | X | 3714 | -0- | -0- | -0- | 3714 | 2 | | | N | -0- | | | | | 125 |
| 12 | 2266 | X | 2266 | -0- | -0- | -0- | 2266 | 2 | | | N | -0- | | | | | 125 |
| 01 | 2108 | X | 1382 | -0- | -726 | -0- | 1382 | 2 | | | N | -0- | | | | | 125 |
| 02 | 1972 | X | 771 | -0- | -1201 | -0- | 771 | 2 | | | N | -0- | | | | | 125 |
| *03 | 2410 | X | 2410 | -0- | -0- | -0- | 2410 | 2 | | | N | -0- | | | | | 125 |

POLK GAS UNIT WELL #: 1H RRCID -> 260793 COMPL. DATE 11/14/2010 TOTAL DEPTH 7482 PERF. 7885 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 3150 | -0- | -136 | -0- | 366 | 1 | 2784 | 2 | N | -0- | | | | | 42 |
| 11 | 3180 | X | 3103 | -0- | -77 | -0- | 394 | 1 | 2709 | 2 | N | -0- | | | | | 42 |
| 12 | 3224 | X | 3206 | -0- | -18 | -0- | 453 | 1 | 2753 | 2 | N | -0- | | | | | 42 |
| 01 | 3224 | X | 3002 | -0- | -222 | -0- | 414 | 1 | 2588 | 2 | N | -0- | | | | | 42 |
| 02 | 2987 | X | 2880 | -0- | -107 | -0- | 401 | 1 | 2479 | 2 | N | -0- | | | | | 42 |
| *03 | 3240 | X | 3240 | -0- | -0- | -0- | 451 | 1 | 2789 | 2 | N | -0- | | | | | 42 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
C6 OPERATING, L.L.C. 121212
BLACK STONE WHITE ROCK WELL #: C 1SN RRCID -> 264942 COMPL. DATE 11/02/2011 TOTAL DEPTH 7715 PERF. 8639 - 12716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 747 | N | 747 | -0- | -0- | -0- | 728 | 2 | 19 | 9 | N | 17 | | | | | 199 |
| 11 | 768 | N | 768 | -0- | -0- | -0- | 757 | 2 | 11 | 9 | N | 10 | 144 | 1 | | | 65 |
| 12 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 65 |
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 65 |
| *02 | 227 | N | 227 | -0- | -0- | -0- | 153 | 2 | 74 | 9 | N | 67 | | | | | 132 |
| *03 | 311 | N | 311 | -0- | -0- | -0- | 283 | 2 | 28 | 9 | N | 25 | | | | | 157 |

CAMERON EXPLORATION, INC. 126996
BLACK STONE SINCLAIR A-399 WELL #: 1H RRCID -> 267376 COMPL. DATE 08/01/2012 TOTAL DEPTH 8411 PERF. 9555 - 13686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACK STONE COLWELL A-8 WELL #: 1 RRCID -> 268336 COMPL. DATE 11/15/2012 TOTAL DEPTH 8598 PERF. 8989 - 14999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 182 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |

BLACK STONE MCMAHON A-28 WELL #: 1 RRCID -> 270491 COMPL. DATE 12/31/2012 TOTAL DEPTH 8391 PERF. 8915 - 15060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 119 | | | | | 458 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 57 | 188 | 1 | | | 182 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 50 | | | | | 232 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 69 | 179 | 1 | | | 122 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 135 | | | | | 257 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 257 |

BLACK STONE MCMAHON B-28 WELL #: 1H RRCID -> 276729 COMPL. DATE 02/14/2014 TOTAL DEPTH 8431 PERF. 9550 - 13435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 260 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 260 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 260 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 260 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 260 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 260 |

HAWTHORN ENERGY PARTNERS, LLC 368309
BOGGY CREEK 151 WELL #: 1 RRCID -> 189140 COMPL. DATE 11/09/2001 TOTAL DEPTH N/A PERF. 7740 - 12717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2416 | X | 2416 | -0- | -0- | -0- | 118 | 1 | 2297 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3121 | -0- | 121 | 121 | 152 | 1 | 2967 | 2 | N | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2586 | N | 2465 | -0- | -121 | -0- | 120 | 1 | 2345 | 2 | N | -0- | | | | | 85 |
| 01 | 2906 | N | 2906 | -0- | -0- | -0- | 141 | 1 | 2762 | 2 | N | 3 | | | | | 88 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2564 | X | 2564 | -0- | -0- | -0- | 124 | 1 | 2436 | 2 | N | 4 | | | | | 92 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 2639 | X | 2639 | -0- | -0- | -0- | 128 | 1 | 2510 | 2 | N | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
BOGGY CREEK 1044 WELL #: 1H RRCID -> 201682 COMPL. DATE 04/03/2004 TOTAL DEPTH 7284 PERF. 8210 - 11141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1423 | N | 1423 | -0- | -0- | -0- | 68 | 1 | 1355 | 2 | N | -0- | | | | | 100 |
| 11 | 1374 | N | 1374 | -0- | -0- | -0- | 66 | 1 | 1308 | 2 | N | -0- | | | | | 100 |
| 12 | 1559 | N | 1559 | -0- | -0- | -0- | 75 | 1 | 1484 | 2 | N | -0- | | | | | 100 |
| 01 | 1364 | N | 1282 | -0- | -82 | -0- | 62 | 1 | 1220 | 2 | N | -0- | | | | | 100 |
| 02 | 1616 | N | 1616 | -0- | -0- | -0- | 78 | 1 | 1536 | 2 | N | 2 | | | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1532 | N | 1532 | -0- | -0- | -0- | 74 | 1 | 1458 | 2 | N | -0- | | | | | 102 |

HEREFORD, J. A. INDUSTRIES, INC. 379753
BRADSHAW-MCSWAIN WELL #: 1 RRCID -> 097469 COMPL. DATE 06/16/1981 TOTAL DEPTH 8600 PERF. 7018 - 7110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIBBARD ENERGY, LP 383757
BRADSHAW G.U. WELL #: 1H RRCID -> 245099 COMPL. DATE 11/20/2008 TOTAL DEPTH 6942 PERF. 7226 - 11970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | | N | -0- | | | | | 34 |
| 11 | 1770 | N | 1706 | -0- | -64 | -0- | 1706 | 2 | | | N | -0- | | | | | 34 |
| 12 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 2 | | | N | -0- | | | | | 34 |
| 01 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | 34 |
| 02 | 1903 | N | 1903 | -0- | -0- | -0- | 1903 | 2 | | | N | -0- | | | | | 34 |
| 03 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | 34 |

MCSWAIN, ET AL G.U. WELL #: 1 RRCID -> 245970 COMPL. DATE 12/25/2008 TOTAL DEPTH 7037 PERF. 7307 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1818 | -0- | -11 | -0- | 1818 | 2 | | | Y | -0- | | | | | 92 |
| 11 | 1800 | X | 1317 | -0- | -483 | -0- | 1317 | 2 | | | Y | -0- | | | | | 92 |
| 12 | 1860 | X | 1762 | -0- | -98 | -0- | 1762 | 2 | | | Y | -0- | | | | | 92 |
| 01 | 1891 | X | 1420 | -0- | -471 | -0- | 1420 | 2 | | | Y | -0- | | | | | 92 |
| 02 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 2 | | | Y | -0- | | | | | 92 |
| 03 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 92 |

BRADSHAW G.U. WELL #: 2H RRCID -> 246474 COMPL. DATE 02/09/2009 TOTAL DEPTH 7088 PERF. 7420 - 10141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 2 | | | N | -0- | | | | | 38 |
| 11 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | | N | -0- | | | | | 38 |
| 12 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | | | 38 |
| 01 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | 38 |
| 02 | 1798 | N | 1475 | -0- | -323 | -0- | 1475 | 2 | | | N | -0- | | | | | 38 |
| 03 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 38 |

MCSWAIN, ET AL GAS UNIT WELL #: 2 RRCID -> 246728 COMPL. DATE 01/30/2009 TOTAL DEPTH 7042 PERF. 7252 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2040 | -0- | -316 | -0- | 2040 | 2 | | | Y | -0- | | | | | 33 |
| 11 | 2280 | X | 1966 | -0- | -314 | -0- | 1966 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 2263 | X | 2119 | -0- | -144 | -0- | 2119 | 2 | | | Y | -0- | | | | | 33 |
| 01 | 2263 | X | 1800 | -0- | -463 | -0- | 1800 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 1914 | X | 1195 | -0- | -719 | -0- | 1195 | 2 | | | Y | -0- | | | | | 33 |
| 03 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | 33 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP //CONT.// 383757
BORDERS, GENE WELL #: 2H RRCID -> 250219 COMPL. DATE 10/15/2008 TOTAL DEPTH 7054 PERF. 7202 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 12 |
| 11 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 12 |
| 12 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 12 |
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 12 |
| 02 | 87 | N | 9 | -0- | -78 | -0- | 9 | 2 | | | N | -0- | | | | | 12 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 12 |

KJ ENERGY, LLC 469901
SUSTAINABLE FOREST, LLC WELL #: 1 C RRCID -> 229137 COMPL. DATE 08/11/2006 TOTAL DEPTH 9112 PERF. 7090 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

TIMBERSTAR WELL #: 2 RRCID -> 231174 COMPL. DATE 05/28/2007 TOTAL DEPTH 7225 PERF. 7831 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 2202 | -0- | -309 | -0- | 410 | 1 | 1792 | 2 | Y | -0- | | | | | 26 |
| 11 | 2280 | X | 2089 | -0- | -191 | -0- | 383 | 1 | 1706 | 2 | Y | -0- | | | | | 26 |
| 12 | 2466 | X | 2466 | -0- | -0- | -0- | 442 | 1 | 2024 | 2 | Y | -0- | | | | | 26 |
| 01 | 2357 | X | 2357 | -0- | -0- | -0- | 434 | 1 | 1923 | 2 | Y | -0- | | | | | 26 |
| 02 | 2187 | X | 2187 | -0- | -0- | -0- | 391 | 1 | 1794 | 2 | Y | 2 | 11 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2480 | X | 1770 | -0- | -710 | -0- | 346 | 1 | 1424 | 2 | Y | -0- | | | | | 17 |

TIMBERSTAR-FORBIS WELL #: 1 RRCID -> 232171 COMPL. DATE 09/27/2007 TOTAL DEPTH 7091 PERF. 8100 - 13185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 2098 | -0- | -413 | -0- | 390 | 1 | 1708 | 2 | Y | -0- | | | | | 10 |
| 11 | 2401 | X | 2401 | -0- | -0- | -0- | 440 | 1 | 1961 | 2 | Y | -0- | | | | | 10 |
| 12 | 2770 | X | 2770 | -0- | -0- | -0- | 497 | 1 | 2273 | 2 | Y | -0- | | | | | 10 |
| 01 | 2769 | X | 2769 | -0- | -0- | -0- | 510 | 1 | 2259 | 2 | Y | -0- | | | | | 10 |
| 02 | 2642 | X | 2642 | -0- | -0- | -0- | 473 | 1 | 2169 | 2 | Y | -0- | | | | | 10 |
| 03 | 2759 | X | 2351 | -0- | -408 | -0- | 459 | 1 | 1892 | 2 | Y | -0- | | | | | 10 |

TIMBERSTAR-REDDITT WELL #: 1 RRCID -> 232244 COMPL. DATE 08/25/2007 TOTAL DEPTH 7150 PERF. 8136 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3384 | -0- | -553 | -0- | 630 | 1 | 2754 | 2 | N | -0- | | | | | 29 |
| 11 | 3690 | X | 3256 | -0- | -434 | -0- | 597 | 1 | 2659 | 2 | N | -0- | | | | | 29 |
| 12 | 3689 | X | 3342 | -0- | -347 | -0- | 599 | 1 | 2743 | 2 | N | -0- | | | | | 29 |
| 01 | 3565 | X | 3348 | -0- | -217 | -0- | 617 | 1 | 2731 | 2 | N | -0- | | | | | 29 |
| 02 | 3248 | X | 3150 | -0- | -98 | -0- | 564 | 1 | 2586 | 2 | N | -0- | | | | | 29 |
| *03 | 3409 | X | 3409 | -0- | -0- | -0- | 666 | 1 | 2743 | 2 | N | -0- | | | | | 29 |

TIMBERSTAR-WORSHAM WELL #: 1 RRCID -> 232268 COMPL. DATE 10/19/2007 TOTAL DEPTH 7105 PERF. 7764 - 11781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3873 | -0- | -312 | -0- | 721 | 1 | 3152 | 2 | Y | -0- | | | | | -0- |
| 11 | 3990 | X | 3391 | -0- | -599 | -0- | 622 | 1 | 2769 | 2 | Y | -0- | | | | | -0- |
| 12 | 4123 | X | 3959 | -0- | -164 | -0- | 710 | 1 | 3249 | 2 | Y | -0- | | | | | -0- |
| 01 | 4123 | X | 3712 | -0- | -411 | -0- | 684 | 1 | 3028 | 2 | Y | -0- | | | | | -0- |
| 02 | 3741 | X | 3512 | -0- | -229 | -0- | 629 | 1 | 2883 | 2 | Y | -0- | | | | | -0- |
| 03 | 3968 | X | 3408 | -0- | -560 | -0- | 666 | 1 | 2742 | 2 | Y | -0- | | | | | -0- |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
KJ ENERGY, LLC //CONT.// 469901
TIMBERSTAR-REDDITT WELL #: 2 RRCID -> 232423 COMPL. DATE 11/03/2007 TOTAL DEPTH 7138 PERF. 7778 - 12561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5416 | X | 5416 | -0- | -0- | -0- | 1008 | 1 | 4408 | 2 | N | -0- | | | | | 65 |
| 11 | 5010 | X | 4898 | -0- | -112 | -0- | 898 | 1 | 4000 | 2 | N | -0- | | | | | 65 |
| 12 | 5177 | X | 4893 | -0- | -284 | -0- | 878 | 1 | 4015 | 2 | N | -0- | | | | | 65 |
| 01 | 5523 | X | 5523 | -0- | -0- | -0- | 1017 | 1 | 4506 | 2 | N | -0- | | | | | 65 |
| 02 | 5075 | X | 4918 | -0- | -157 | -0- | 879 | 1 | 4029 | 2 | N | 9 | 44 | 1 | | | 30 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 5425 | X | 4976 | -0- | -449 | -0- | 972 | 1 | 4004 | 2 | N | -0- | | | | | 30 |

TIMBERSTAR-WORSHAM WELL #: 2 RRCID -> 233682 COMPL. DATE 12/10/2007 TOTAL DEPTH 7093 PERF. 7893 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3482 | -0- | -145 | -0- | 648 | 1 | 2834 | 2 | Y | -0- | | | | | 28 |
| 11 | 3330 | X | 3280 | -0- | -50 | -0- | 602 | 1 | 2678 | 2 | Y | -0- | | | | | 28 |
| 12 | 3393 | X | 3393 | -0- | -0- | -0- | 609 | 1 | 2784 | 2 | Y | -0- | | | | | 28 |
| 01 | 3783 | X | 3783 | -0- | -0- | -0- | 697 | 1 | 3086 | 2 | Y | -0- | | | | | 28 |
| 02 | 3727 | X | 3727 | -0- | -0- | -0- | 668 | 1 | 3059 | 2 | Y | -0- | | | | | 28 |
| 03 | 3472 | X | 2092 | -0- | -1380 | -0- | 409 | 1 | 1683 | 2 | Y | -0- | | | | | 28 |

TIMBERSTAR-PERRY 932 WELL #: 1 RRCID -> 233765 COMPL. DATE 12/22/2007 TOTAL DEPTH 7063 PERF. 8094 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3304 | -0- | -75 | -0- | 615 | 1 | 2689 | 2 | Y | -0- | | | | | 49 |
| 11 | 3270 | X | 3166 | -0- | -104 | -0- | 581 | 1 | 2585 | 2 | Y | -0- | | | | | 49 |
| 12 | 3348 | X | 3246 | -0- | -102 | -0- | 582 | 1 | 2664 | 2 | Y | -0- | | | | | 49 |
| 01 | 3317 | X | 2835 | -0- | -482 | -0- | 522 | 1 | 2313 | 2 | Y | -0- | | | | | 49 |
| 02 | 3103 | X | 2986 | -0- | -117 | -0- | 535 | 1 | 2451 | 2 | Y | -0- | | | | | 49 |
| 03 | 3317 | X | 2800 | -0- | -517 | -0- | 547 | 1 | 2253 | 2 | Y | -0- | | | | | 49 |

TIMBERSTAR-PERRY 932 WELL #: 2 RRCID -> 234711 COMPL. DATE 02/09/2008 TOTAL DEPTH 7044 PERF. 7517 - 12215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3006 | -0- | -466 | -0- | 559 | 1 | 2447 | 2 | Y | -0- | | | | | 39 |
| 11 | 3360 | X | 2888 | -0- | -472 | -0- | 530 | 1 | 2358 | 2 | Y | -0- | | | | | 39 |
| 12 | 3472 | X | 3127 | -0- | -345 | -0- | 561 | 1 | 2566 | 2 | Y | -0- | | | | | 39 |
| 01 | 3441 | X | 3010 | -0- | -431 | -0- | 554 | 1 | 2456 | 2 | Y | -0- | | | | | 39 |
| 02 | 3074 | X | 2818 | -0- | -256 | -0- | 505 | 1 | 2313 | 2 | Y | -0- | | | | | 39 |
| 03 | 3131 | X | 2670 | -0- | -461 | -0- | 522 | 1 | 2148 | 2 | Y | -0- | | | | | 39 |

SUSTAINABLE FOREST, LLC WELL #: 3 RRCID -> 234781 COMPL. DATE 01/29/2008 TOTAL DEPTH 7090 PERF. 8300 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 3075 | -0- | -211 | -0- | 572 | 1 | 2503 | 2 | Y | -0- | | | | | 17 |
| 11 | 3180 | X | 2980 | -0- | -200 | -0- | 546 | 1 | 2434 | 2 | Y | -0- | | | | | 17 |
| 12 | 3286 | X | 2965 | -0- | -321 | -0- | 532 | 1 | 2433 | 2 | Y | -0- | | | | | 17 |
| 01 | 3255 | X | 3004 | -0- | -251 | -0- | 553 | 1 | 2451 | 2 | Y | -0- | | | | | 17 |
| 02 | 2900 | X | 2778 | -0- | -122 | -0- | 498 | 1 | 2280 | 2 | Y | -0- | | | | | 17 |
| 03 | 3069 | X | 2973 | -0- | -96 | -0- | 581 | 1 | 2392 | 2 | Y | -0- | | | | | 17 |

TIMBERSTAR-FORBIS WELL #: 2 RRCID -> 234792 COMPL. DATE 01/15/2008 TOTAL DEPTH 7058 PERF. 8102 - 13699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3173 | -0- | -361 | -0- | 590 | 1 | 2583 | 2 | Y | -0- | | | | | 15 |
| 11 | 3420 | X | 3172 | -0- | -248 | -0- | 582 | 1 | 2590 | 2 | Y | -0- | | | | | 15 |
| 12 | 3534 | X | 3354 | -0- | -180 | -0- | 602 | 1 | 2752 | 2 | Y | -0- | | | | | 15 |
| 01 | 3410 | X | 3384 | -0- | -26 | -0- | 623 | 1 | 2761 | 2 | Y | -0- | | | | | 15 |
| 02 | 3202 | X | 3202 | -0- | -0- | -0- | 574 | 1 | 2628 | 2 | Y | -0- | | | | | 15 |
| 03 | 3348 | X | 3104 | -0- | -244 | -0- | 607 | 1 | 2497 | 2 | Y | -0- | | | | | 15 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
KJ ENERGY, LLC //CONT.// 469901
SUSTAINABLE FOREST, LLC WELL #: 2 RRCID -> 235965 COMPL. DATE 11/13/2007 TOTAL DEPTH 7058 PERF. 7705 - 11369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2321 | -0- | -345 | -0- | 432 | 1 | 1889 | 2 | Y | -0- | | | | | 52 |
| 11 | 2460 | X | 2103 | -0- | -357 | -0- | 386 | 1 | 1717 | 2 | Y | -0- | | | | | 52 |
| 12 | 2480 | X | 2304 | -0- | -176 | -0- | 413 | 1 | 1891 | 2 | Y | -0- | | | | | 52 |
| 01 | 2480 | X | 2283 | -0- | -197 | -0- | 421 | 1 | 1862 | 2 | Y | -0- | | | | | 52 |
| 02 | 2047 | N | 2047 | -0- | -0- | -0- | 367 | 1 | 1680 | 2 | Y | -0- | | | | | 52 |
| *03 | 2424 | N | 2424 | -0- | -0- | -0- | 474 | 1 | 1950 | 2 | Y | -0- | | | | | 52 |

SUSTAINABLE FOREST LLC WELL #: 4 RRCID -> 236181 COMPL. DATE 02/25/2008 TOTAL DEPTH 7133 PERF. 7597 - 12501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 3962 | -0- | -936 | -0- | 737 | 1 | 3225 | 2 | Y | -0- | | | | | 24 |
| 11 | 4740 | X | 3779 | -0- | -961 | -0- | 693 | 1 | 3086 | 2 | Y | -0- | | | | | 24 |
| 12 | 4402 | X | 3817 | -0- | -585 | -0- | 685 | 1 | 3132 | 2 | Y | -0- | | | | | 24 |
| 01 | 4185 | X | 3713 | -0- | -472 | -0- | 684 | 1 | 3029 | 2 | Y | -0- | | | | | 24 |
| 02 | 3886 | X | 3366 | -0- | -520 | -0- | 603 | 1 | 2763 | 2 | Y | -0- | | | | | 24 |
| 03 | 3968 | X | 3667 | -0- | -301 | -0- | 716 | 1 | 2951 | 2 | Y | -0- | | | | | 24 |

TIMBERSTAR-RUSK CSL 593 WELL #: 1 RRCID -> 236535 COMPL. DATE 12/28/2007 TOTAL DEPTH 7102 PERF. 8483 - 12692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TIMBERSTAR-SANFORD WELL #: 1 RRCID -> 237027 COMPL. DATE 03/03/2008 TOTAL DEPTH 7316 PERF. 7593 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3209 | X | 3209 | -0- | -0- | -0- | 597 | 1 | 2612 | 2 | N | -0- | | | | | 26 |
| 11 | 3174 | X | 3174 | -0- | -0- | -0- | 582 | 1 | 2592 | 2 | N | -0- | | | | | 26 |
| 12 | 3347 | X | 3347 | -0- | -0- | -0- | 600 | 1 | 2747 | 2 | N | -0- | | | | | 26 |
| 01 | 3271 | X | 3271 | -0- | -0- | -0- | 603 | 1 | 2668 | 2 | N | -0- | | | | | 26 |
| 02 | 3016 | X | 2887 | -0- | -129 | -0- | 517 | 1 | 2370 | 2 | N | -0- | | | | | 26 |
| 03 | 3224 | X | 2289 | -0- | -935 | -0- | 447 | 1 | 1842 | 2 | N | -0- | | | | | 26 |

TIMBERSTAR-SANFORD WELL #: 2 RRCID -> 237029 COMPL. DATE 03/13/2008 TOTAL DEPTH 7165 PERF. 7602 - 13016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | X | 4157 | -0- | -214 | -0- | 773 | 1 | 3383 | 2 | Y | 1 | 30 | 1 | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3922 | -0- | -98 | -0- | 719 | 1 | 3203 | 2 | Y | -0- | | | | | 48 |
| 12 | 4340 | X | 3957 | -0- | -383 | -0- | 710 | 1 | 3247 | 2 | Y | -0- | | | | | 48 |
| 01 | 4340 | X | 4055 | -0- | -285 | -0- | 747 | 1 | 3307 | 2 | Y | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3389 | -0- | -671 | -0- | 607 | 1 | 2782 | 2 | Y | -0- | | | | | 49 |
| 03 | 4154 | X | 2792 | -0- | -1362 | -0- | 546 | 1 | 2246 | 2 | Y | -0- | | | | | 49 |

TIMBERSTAR-SANFORD WELL #: 3 RRCID -> 237031 COMPL. DATE 03/24/2008 TOTAL DEPTH 7207 PERF. 7819 - 12903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | X | 5072 | -0- | -260 | -0- | 943 | 1 | 4127 | 2 | Y | 2 | 36 | 1 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4830 | X | 4216 | -0- | -614 | -0- | 773 | 1 | 3443 | 2 | Y | -0- | | | | | 37 |
| 12 | 4991 | X | 4542 | -0- | -449 | -0- | 815 | 1 | 3727 | 2 | Y | -0- | | | | | 37 |
| 01 | 5084 | X | 4505 | -0- | -579 | -0- | 830 | 1 | 3674 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4756 | X | 4401 | -0- | -355 | -0- | 788 | 1 | 3613 | 2 | Y | -0- | | | | | 38 |
| *03 | 5091 | X | 5091 | -0- | -0- | -0- | 995 | 1 | 4096 | 2 | Y | -0- | | | | | 38 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
KJ ENERGY, LLC //CONT.// 469901
TIMBERSTAR-HT&BRRCO 154 WELL #: 2 RRCID -> 237970 COMPL. DATE 04/30/2008 TOTAL DEPTH 7225 PERF. 7801 - 12251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2894 | -0- | -330 | -0- | 538 | 1 | 2356 | 2 | Y | -0- | | | | | 10 |
| 11 | 3150 | X | 2954 | -0- | -196 | -0- | 542 | 1 | 2412 | 2 | Y | -0- | | | | | 10 |
| 12 | 3255 | X | 3053 | -0- | -202 | -0- | 547 | 1 | 2506 | 2 | Y | -0- | | | | | 10 |
| 01 | 3255 | X | 3048 | -0- | -207 | -0- | 562 | 1 | 2486 | 2 | Y | -0- | | | | | 10 |
| 02 | 2900 | X | 2848 | -0- | -52 | -0- | 510 | 1 | 2338 | 2 | Y | -0- | | | | | 10 |
| 03 | 3038 | X | 2578 | -0- | -460 | -0- | 504 | 1 | 2074 | 2 | Y | -0- | | | | | 10 |

TIMBERSTAR-RUSK B593 WELL #: 1 RRCID -> 238220 COMPL. DATE 05/13/2008 TOTAL DEPTH 7118 PERF. 7539 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TIMBERSTAR-RUSK B593 WELL #: 2 RRCID -> 238357 COMPL. DATE 06/11/2008 TOTAL DEPTH 7252 PERF. 7681 - 12205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 2143 | -0- | -27 | -0- | 362 | 1 | 1781 | 2 | Y | -0- | | | | | 8 |
| 11 | 2100 | X | 1939 | -0- | -161 | -0- | 250 | 1 | 1689 | 2 | Y | -0- | | | | | 8 |
| 12 | 2139 | X | 2126 | -0- | -13 | -0- | 194 | 1 | 1929 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2139 | X | 1907 | -0- | -232 | -0- | 175 | 1 | 1732 | 2 | Y | -0- | 8 | 1 | | | 3 |
| 02 | 1885 | N | 1518 | -0- | -367 | -0- | 71 | 1 | 1439 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2139 | N | 947 | -0- | -1192 | -0- | 154 | 1 | 793 | 2 | Y | -0- | | | | | 10 |

TIMBERSTAR-HT&BRRCO 154 WELL #: 3 RRCID -> 239118 COMPL. DATE 06/06/2008 TOTAL DEPTH 7238 PERF. 7544 - 11901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2189 | -0- | -136 | -0- | 407 | 1 | 1782 | 2 | Y | -0- | | | | | 17 |
| 11 | 2152 | N | 2152 | -0- | -0- | -0- | 395 | 1 | 1757 | 2 | Y | -0- | | | | | 17 |
| 12 | 2232 | N | 2229 | -0- | -3 | -0- | 400 | 1 | 1829 | 2 | Y | -0- | | | | | 17 |
| 01 | 2250 | N | 2250 | -0- | -0- | -0- | 415 | 1 | 1835 | 2 | Y | -0- | | | | | 17 |
| 02 | 2088 | X | 2052 | -0- | -36 | -0- | 368 | 1 | 1684 | 2 | Y | -0- | | | | | 17 |
| 03 | 2232 | X | 1644 | -0- | -588 | -0- | 321 | 1 | 1323 | 2 | Y | -0- | | | | | 17 |

TIMBERSTAR-RUSK CSL 593 WELL #: 2 RRCID -> 239119 COMPL. DATE 06/12/2008 TOTAL DEPTH 7234 PERF. 7679 - 13663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2675 | -0- | -115 | -0- | 345 | 1 | 2330 | 2 | N | -0- | | | | | 27 |
| 11 | 2640 | X | 2560 | -0- | -80 | -0- | 447 | 1 | 2113 | 2 | N | -0- | | | | | 27 |
| 12 | 2573 | X | 2321 | -0- | -252 | -0- | 269 | 1 | 2052 | 2 | N | -0- | | | | | 27 |
| 01 | 2666 | X | 2583 | -0- | -83 | -0- | 313 | 1 | 2270 | 2 | N | -0- | | | | | 27 |
| 02 | 2560 | X | 2560 | -0- | -0- | -0- | 512 | 1 | 2048 | 2 | N | -0- | | | | | 27 |
| 03 | 2666 | X | 2504 | -0- | -162 | -0- | 679 | 1 | 1825 | 2 | N | -0- | | | | | 27 |

TIMBERSTAR-HT&BRRCO 154 WELL #: 4 RRCID -> 239126 COMPL. DATE 05/06/2008 TOTAL DEPTH 7273 PERF. 7659 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
KJ ENERGY, LLC //CONT.// 469901
TIMBERSTAR-RUSK B593 WELL #: 4 RRCID -> 239130 COMPL. DATE 07/14/2008 TOTAL DEPTH 7255 PERF. 7571 - 11880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 1663 | -0- | -414 | -0- | 281 | 1 | 1382 | 2 | Y | -0- | | | | | 56 |
| 11 | 2010 | X | 1829 | -0- | -181 | -0- | 236 | 1 | 1593 | 2 | Y | -0- | | | | | 56 |
| 12 | 2077 | X | 1844 | -0- | -233 | -0- | 168 | 1 | 1672 | 2 | Y | 4 | | | | | 60 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1736 | X | 1720 | -0- | -16 | -0- | 158 | 1 | 1562 | 2 | Y | -0- | 46 | 1 | | | 14 |
| 02 | 1769 | X | 1565 | -0- | -204 | -0- | 74 | 1 | 1483 | 2 | Y | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1891 | X | 1399 | -0- | -492 | -0- | 228 | 1 | 1171 | 2 | Y | -0- | | | | | 21 |

TIMBERSTAR-HT&BRRCO 154 WELL #: 1 RRCID -> 239221 COMPL. DATE 04/14/2008 TOTAL DEPTH 7278 PERF. 7683 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2347 | -0- | -40 | -0- | 437 | 1 | 1910 | 2 | Y | -0- | | | | | 10 |
| 11 | 2224 | N | 2224 | -0- | -0- | -0- | 408 | 1 | 1816 | 2 | Y | -0- | | | | | 10 |
| 12 | 2356 | N | 2302 | -0- | -54 | -0- | 413 | 1 | 1889 | 2 | Y | -0- | | | | | 10 |
| 01 | 2356 | N | 2341 | -0- | -15 | -0- | 431 | 1 | 1910 | 2 | Y | -0- | | | | | 10 |
| 02 | 2146 | N | 2066 | -0- | -80 | -0- | 370 | 1 | 1696 | 2 | Y | -0- | | | | | 10 |
| 03 | 2294 | N | 1883 | -0- | -411 | -0- | 368 | 1 | 1515 | 2 | Y | -0- | | | | | 10 |

TIMBERSTAR-RUSK B593 WELL #: 3 RRCID -> 239816 COMPL. DATE 07/08/2008 TOTAL DEPTH 7214 PERF. 7650 - 12251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1727 | -0- | -319 | -0- | 292 | 1 | 1435 | 2 | Y | -0- | | | | | 34 |
| 11 | 1980 | X | 1577 | -0- | -403 | -0- | 203 | 1 | 1374 | 2 | Y | -0- | | | | | 34 |
| 12 | 1891 | X | 1627 | -0- | -264 | -0- | 148 | 1 | 1478 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1891 | X | 1498 | -0- | -393 | -0- | 137 | 1 | 1361 | 2 | Y | -0- | 27 | 1 | | | 8 |
| 02 | 1769 | X | 1418 | -0- | -351 | -0- | 67 | 1 | 1350 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1736 | X | 1123 | -0- | -613 | -0- | 183 | 1 | 940 | 2 | Y | -0- | | | | | 9 |

FORBUS-MCKINNEY WELL #: 2 RRCID -> 242312 COMPL. DATE 08/01/2008 TOTAL DEPTH 7313 PERF. 7879 - 12150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2562 | X | 2562 | -0- | -0- | -0- | 477 | 1 | 2085 | 2 | Y | -0- | | | | | 20 |
| 11 | 2645 | X | 2645 | -0- | -0- | -0- | 485 | 1 | 2160 | 2 | Y | -0- | | | | | 20 |
| 12 | 2843 | X | 2843 | -0- | -0- | -0- | 510 | 1 | 2333 | 2 | Y | -0- | | | | | 20 |
| 01 | 2834 | X | 2834 | -0- | -0- | -0- | 522 | 1 | 2312 | 2 | Y | -0- | | | | | 20 |
| 02 | 2552 | X | 786 | -0- | -1766 | -0- | 141 | 1 | 645 | 2 | Y | -0- | | | | | 20 |
| 03 | 2852 | X | -0- | -0- | -2852 | -0- | | | | | Y | -0- | | | | | 20 |

FORBUS-MCKINNEY WELL #: 3 RRCID -> 242405 COMPL. DATE 08/14/2008 TOTAL DEPTH 7285 PERF. 7479 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2178 | -0- | -209 | -0- | 405 | 1 | 1773 | 2 | Y | -0- | | | | | 21 |
| 11 | 2160 | N | 2131 | -0- | -29 | -0- | 391 | 1 | 1740 | 2 | Y | -0- | | | | | 21 |
| 12 | 2211 | N | 2211 | -0- | -0- | -0- | 397 | 1 | 1814 | 2 | Y | -0- | | | | | 21 |
| 01 | 2170 | N | 2103 | -0- | -67 | -0- | 387 | 1 | 1716 | 2 | Y | -0- | | | | | 21 |
| 02 | 2135 | N | 2135 | -0- | -0- | -0- | 383 | 1 | 1752 | 2 | Y | -0- | | | | | 21 |
| *03 | 2411 | N | 2411 | -0- | -0- | -0- | 471 | 1 | 1940 | 2 | Y | -0- | | | | | 21 |

FORBUS-MCKINNEY WELL #: 1 RRCID -> 242406 COMPL. DATE 09/04/2008 TOTAL DEPTH 7303 PERF. 7589 - 12551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 2951 | -0- | -676 | -0- | 549 | 1 | 2402 | 2 | N | -0- | | | | | 148 |
| 11 | 3510 | X | 3093 | -0- | -417 | -0- | 567 | 1 | 2526 | 2 | N | -0- | | | | | 148 |
| 12 | 3627 | X | 3519 | -0- | -108 | -0- | 631 | 1 | 2888 | 2 | N | -0- | | | | | 148 |
| 01 | 3481 | X | 3481 | -0- | -0- | -0- | 641 | 1 | 2840 | 2 | N | -0- | | | | | 148 |
| 02 | 3446 | X | 3446 | -0- | -0- | -0- | 617 | 1 | 2829 | 2 | N | -0- | | | | | 148 |
| *03 | 3702 | X | 3702 | -0- | -0- | -0- | 723 | 1 | 2979 | 2 | N | -0- | | | | | 148 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
KJ ENERGY, LLC //CONT.// 469901

TIMBERSTAR WELL #: 3 RRCID -> 243279 COMPL. DATE 09/29/2008 TOTAL DEPTH 7263 PERF. 7633 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2628 | -0- | -224 | -0- | 489 | 1 | 2139 | 2 | N | -0- | | | | | 15 |
| 11 | 2730 | X | 2697 | -0- | -33 | -0- | 495 | 1 | 2202 | 2 | N | -0- | | | | | 15 |
| 12 | 2821 | X | 2743 | -0- | -78 | -0- | 492 | 1 | 2251 | 2 | N | -0- | | | | | 15 |
| 01 | 2821 | X | 2735 | -0- | -86 | -0- | 504 | 1 | 2231 | 2 | N | -0- | | | | | 15 |
| 02 | 2610 | X | 2478 | -0- | -132 | -0- | 444 | 1 | 2034 | 2 | N | -0- | | | | | 15 |
| *03 | 2887 | X | 2887 | -0- | -0- | -0- | 564 | 1 | 2323 | 2 | N | -0- | | | | | 15 |

WEAVER WELL #: 1 RRCID -> 244126 COMPL. DATE 09/15/2008 TOTAL DEPTH 7244 PERF. 7739 - 13150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3478 | -0- | -25 | -0- | 647 | 1 | 2831 | 2 | Y | -0- | | | | | 9 |
| 11 | 3390 | X | 3129 | -0- | -261 | -0- | 574 | 1 | 2555 | 2 | Y | -0- | | | | | 9 |
| 12 | 3503 | X | 3026 | -0- | -477 | -0- | 543 | 1 | 2483 | 2 | Y | -0- | | | | | 9 |
| 01 | 3503 | X | 3049 | -0- | -454 | -0- | 562 | 1 | 2487 | 2 | Y | -0- | | | | | 9 |
| 02 | 3857 | X | 2927 | -0- | -930 | -0- | 524 | 1 | 2403 | 2 | Y | -0- | | | | | 9 |
| 03 | 3472 | X | 3240 | -0- | -232 | -0- | 633 | 1 | 2607 | 2 | Y | -0- | | | | | 9 |

TIMBERSTAR-KIMBRO 405 WELL #: 1 RRCID -> 244280 COMPL. DATE 10/13/2008 TOTAL DEPTH 7118 PERF. 7535 - 11500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4035 | X | 4035 | -0- | -0- | -0- | 751 | 1 | 3284 | 2 | N | -0- | | | | | 27 |
| 11 | 4094 | X | 4094 | -0- | -0- | -0- | 751 | 1 | 3343 | 2 | N | -0- | | | | | 27 |
| 12 | 3968 | X | 2265 | -0- | -1703 | -0- | 406 | 1 | 1859 | 2 | N | -0- | | | | | 27 |
| 01 | 4030 | X | 2170 | -0- | -1860 | -0- | 400 | 1 | 1770 | 2 | N | -0- | | | | | 27 |
| 02 | 3944 | X | 2045 | -0- | -1899 | -0- | 366 | 1 | 1679 | 2 | N | -0- | | | | | 27 |
| 03 | 4216 | X | 2268 | -0- | -1948 | -0- | 443 | 1 | 1825 | 2 | N | -0- | | | | | 27 |

HATTON-PRICE WELL #: 1 RRCID -> 244711 COMPL. DATE 12/04/2008 TOTAL DEPTH 7270 PERF. 7627 - 13188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 3040 | -0- | -184 | -0- | 566 | 1 | 2474 | 2 | Y | -0- | | | | | 2 |
| 11 | 3000 | X | 2946 | -0- | -54 | -0- | 540 | 1 | 2406 | 2 | Y | -0- | | | | | 2 |
| 12 | 3085 | X | 3085 | -0- | -0- | -0- | 553 | 1 | 2532 | 2 | Y | -0- | | | | | 2 |
| 01 | 3038 | X | 3030 | -0- | -8 | -0- | 558 | 1 | 2472 | 2 | Y | -0- | | | | | 2 |
| 02 | 2842 | X | 2830 | -0- | -12 | -0- | 507 | 1 | 2323 | 2 | Y | -0- | | | | | 2 |
| 03 | 3100 | X | 2921 | -0- | -179 | -0- | 571 | 1 | 2350 | 2 | Y | -0- | | | | | 2 |

BORDERS UNIT WELL #: 1 RRCID -> 244715 COMPL. DATE 12/21/2008 TOTAL DEPTH 7086 PERF. 7409 - 12374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4290 | X | 4290 | -0- | -0- | -0- | 798 | 1 | 3492 | 2 | Y | -0- | | | | | 50 |
| 11 | 4308 | X | 4308 | -0- | -0- | -0- | 790 | 1 | 3518 | 2 | Y | -0- | | | | | 50 |
| 12 | 4426 | X | 4426 | -0- | -0- | -0- | 794 | 1 | 3632 | 2 | Y | -0- | | | | | 50 |
| 01 | 4378 | X | 4378 | -0- | -0- | -0- | 806 | 1 | 3572 | 2 | Y | -0- | | | | | 50 |
| 02 | 4176 | X | 4063 | -0- | -113 | -0- | 728 | 1 | 3335 | 2 | Y | -0- | | | | | 50 |
| 03 | 4464 | X | 3967 | -0- | -497 | -0- | 775 | 1 | 3192 | 2 | Y | -0- | | | | | 50 |

WEAVER WELL #: 2 RRCID -> 244728 COMPL. DATE 11/10/2008 TOTAL DEPTH 7234 PERF. 7439 - 13000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 4764 | -0- | -196 | -0- | 886 | 1 | 3878 | 2 | Y | -0- | | | | | 19 |
| 11 | 4770 | X | 4593 | -0- | -177 | -0- | 842 | 1 | 3751 | 2 | Y | -0- | | | | | 19 |
| 12 | 4929 | X | 4775 | -0- | -154 | -0- | 856 | 1 | 3919 | 2 | Y | -0- | | | | | 19 |
| 01 | 4805 | X | 4617 | -0- | -188 | -0- | 851 | 1 | 3766 | 2 | Y | -0- | | | | | 19 |
| 02 | 4466 | X | 4337 | -0- | -129 | -0- | 777 | 1 | 3560 | 2 | Y | -0- | | | | | 19 |
| 03 | 4774 | X | 4311 | -0- | -463 | -0- | 842 | 1 | 3469 | 2 | Y | -0- | | | | | 19 |

TEMPLE-INLAND WELL #: 1 RRCID -> 246043 COMPL. DATE 01/21/2009 TOTAL DEPTH 7096 PERF. 7445 - 11421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | X | 2047 | -0- | -247 | -0- | 214 | 1 | 1833 | 2 | Y | -0- | | | | | 17 |
| 11 | 1939 | X | 1939 | -0- | -0- | -0- | 139 | 1 | 1800 | 2 | Y | -0- | | | | | 17 |
| 12 | 2054 | X | 2054 | -0- | -0- | -0- | 61 | 1 | 1993 | 2 | Y | -0- | | | | | 17 |
| 01 | 4323 | X | 4323 | -0- | -0- | -0- | 590 | 1 | 3733 | 2 | Y | -0- | | | | | 17 |
| 02 | 1885 | N | 1796 | -0- | -89 | -0- | 39 | 1 | 1757 | 2 | Y | -0- | | | | | 17 |
| 03 | 2046 | N | 1482 | -0- | -564 | -0- | 68 | 1 | 1414 | 2 | Y | -0- | | | | | 17 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
KJ ENERGY, LLC //CONT.// 469901
DONATILL WELL #: 2 RRCID -> 246057 COMPL. DATE 02/12/2009 TOTAL DEPTH 7096 PERF. 7494 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1318 | -0- | -201 | -0- | 138 | 1 | 1180 | 2 | Y | -0- | | | | | 10 |
| 11 | 1470 | N | 1333 | -0- | -137 | -0- | 95 | 1 | 1238 | 2 | Y | -0- | | | | | 10 |
| 12 | 1457 | N | 1332 | -0- | -125 | -0- | 40 | 1 | 1292 | 2 | Y | -0- | | | | | 10 |
| 01 | 1479 | N | 1479 | -0- | -0- | -0- | 202 | 1 | 1277 | 2 | Y | -0- | | | | | 10 |
| 02 | 1276 | N | 1255 | -0- | -21 | -0- | 27 | 1 | 1228 | 2 | Y | -0- | | | | | 10 |
| 03 | 1333 | N | 1265 | -0- | -68 | -0- | 58 | 1 | 1207 | 2 | Y | -0- | | | | | 10 |

LUCAS, D. WELL #: 1 RRCID -> 246090 COMPL. DATE 02/17/2009 TOTAL DEPTH 7250 PERF. 7421 - 11475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1472 | -0- | -171 | -0- | 154 | 1 | 1318 | 2 | Y | -0- | | | | | 11 |
| 11 | 1530 | N | 1359 | -0- | -171 | -0- | 97 | 1 | 1262 | 2 | Y | -0- | | | | | 11 |
| 12 | 1426 | N | 1327 | -0- | -99 | -0- | 40 | 1 | 1287 | 2 | Y | -0- | | | | | 11 |
| 01 | 1457 | N | 1235 | -0- | -222 | -0- | 169 | 1 | 1066 | 2 | Y | -0- | | | | | 11 |
| 02 | 1358 | N | 1358 | -0- | -0- | -0- | 29 | 1 | 1329 | 2 | Y | -0- | | | | | 11 |
| 03 | 1333 | N | 1273 | -0- | -60 | -0- | 59 | 1 | 1214 | 2 | Y | -0- | | | | | 11 |

DONATILL WELL #: 1 RRCID -> 246209 COMPL. DATE 01/11/2009 TOTAL DEPTH 7202 PERF. 7613 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4922 | X | 4922 | -0- | -0- | -0- | 515 | 1 | 4407 | 2 | Y | -0- | | | | | 17 |
| 11 | 5011 | X | 5011 | -0- | -0- | -0- | 358 | 1 | 4653 | 2 | Y | -0- | | | | | 17 |
| 12 | 4836 | X | 4582 | -0- | -254 | -0- | 136 | 1 | 4446 | 2 | Y | -0- | | | | | 17 |
| 01 | 5119 | X | 5119 | -0- | -0- | -0- | 699 | 1 | 4420 | 2 | Y | -0- | | | | | 17 |
| 02 | 4843 | X | 3701 | -0- | -1142 | -0- | 80 | 1 | 3621 | 2 | Y | -0- | | | | | 17 |
| 03 | 5177 | X | 3965 | -0- | -1212 | -0- | 183 | 1 | 3782 | 2 | Y | -0- | | | | | 17 |

HATTON-PRICE WELL #: 2 RRCID -> 246290 COMPL. DATE 12/23/2008 TOTAL DEPTH 7251 PERF. 7595 - 13200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3652 | -0- | 3652 | 10773 | 680 | 1 | 2972 | 2 | Y | -0- | | | | | 26 |
| 11 | DLQ G-10 | | 3407 | -0- | 3407 | 14180 | 625 | 1 | 2782 | 2 | Y | -0- | | | | | 26 |
| 12 | 17744 | X | 3564 | -0- | -14180 | -0- | 639 | 1 | 2925 | 2 | Y | -0- | | | | | 26 |
| 01 | 3751 | X | 3173 | -0- | -578 | -0- | 584 | 1 | 2589 | 2 | Y | -0- | | | | | 26 |
| 02 | 3509 | X | 2795 | -0- | -714 | -0- | 501 | 1 | 2294 | 2 | Y | -0- | | | | | 26 |
| 03 | 3658 | X | 2737 | -0- | -921 | -0- | 535 | 1 | 2202 | 2 | Y | -0- | | | | | 26 |

LUCAS, D. WELL #: 2 RRCID -> 246363 COMPL. DATE 02/17/2009 TOTAL DEPTH 7046 PERF. 7497 - 12378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2121 | -0- | 2121 | 5886 | 222 | 1 | 1899 | 2 | Y | -0- | | | | | 9 |
| 11 | DLQ G-10 | | 1716 | -0- | 1716 | 7602 | 123 | 1 | 1593 | 2 | Y | -0- | | | | | 9 |
| 12 | 2900 | N | 1412 | -0- | -1488 | 6114 | 42 | 1 | 1370 | 2 | Y | -0- | | | | | 9 |
| 01 | 3100 | N | 2298 | -0- | -802 | 5312 | 314 | 1 | 1984 | 2 | Y | -0- | | | | | 9 |
| 02 | 2900 | N | 1812 | -0- | -1088 | 4224 | 39 | 1 | 1773 | 2 | Y | -0- | | | | | 9 |
| *03 | 3100 | N | 2039 | -0- | -1061 | 3163 | 94 | 1 | 1945 | 2 | Y | -0- | | | | | 9 |

TEMPLE-INLAND WELL #: 2 RRCID -> 246878 COMPL. DATE 01/20/2009 TOTAL DEPTH 7156 PERF. 7378 - 11313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2879 | -0- | 2879 | 8940 | 301 | 1 | 2578 | 2 | Y | -0- | | | | | 17 |
| 11 | DLQ G-10 | | 2347 | -0- | 2347 | 11287 | 168 | 1 | 2179 | 2 | Y | -0- | | | | | 17 |
| 12 | 13840 | X | 2553 | -0- | -11287 | -0- | 76 | 1 | 2477 | 2 | Y | -0- | | | | | 17 |
| 01 | 3286 | X | 2549 | -0- | -737 | -0- | 348 | 1 | 2201 | 2 | Y | -0- | | | | | 17 |
| 02 | 2697 | X | 2273 | -0- | -424 | -0- | 49 | 1 | 2224 | 2 | Y | -0- | | | | | 17 |
| 03 | 2883 | X | 2643 | -0- | -240 | -0- | 122 | 1 | 2521 | 2 | Y | -0- | | | | | 17 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
KJ ENERGY, LLC //CONT.// 469901
TIMBERSTAR WELL #: 4 RRCID -> 247135 COMPL. DATE 03/05/2009 TOTAL DEPTH 7177 PERF. 7628 - 12419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 4174 | -0- | 4174 | 12158 | 777 | 1 | 3397 | 2 | Y | -0- | | | | | 43 |
| 11 | DLQ G-10 | | 4081 | -0- | 4081 | 16239 | 748 | 1 | 3333 | 2 | Y | -0- | | | | | 43 |
| 12 | 20551 | X | 4312 | -0- | -16239 | -0- | 773 | 1 | 3539 | 2 | Y | -0- | | | | | 43 |
| 01 | 4331 | X | 4331 | -0- | -0- | -0- | 798 | 1 | 3533 | 2 | Y | -0- | | | | | 43 |
| 02 | 4190 | X | 4190 | -0- | -0- | -0- | 750 | 1 | 3438 | 2 | Y | 2 | 21 | 1 | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 4320 | X | 4320 | -0- | -0- | -0- | 844 | 1 | 3476 | 2 | Y | -0- | | | | | 24 |

KEATING UNIT WELL #: 1 RRCID -> 248292 COMPL. DATE 04/02/2009 TOTAL DEPTH 7767 PERF. 7490 - 11986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2140 | -0- | -123 | -0- | 224 | 1 | 1916 | 2 | N | -0- | | | | | 34 |
| 11 | 2100 | N | 2046 | -0- | -54 | -0- | 146 | 1 | 1900 | 2 | N | -0- | | | | | 34 |
| 12 | 2201 | N | 2107 | -0- | -94 | -0- | 63 | 1 | 2044 | 2 | N | -0- | | | | | 34 |
| 01 | 2139 | N | 2107 | -0- | -32 | -0- | 288 | 1 | 1819 | 2 | N | -0- | | | | | 34 |
| 02 | 1972 | N | 1959 | -0- | -13 | -0- | 42 | 1 | 1917 | 2 | N | -0- | | | | | 34 |
| 03 | 2108 | N | 1882 | -0- | -226 | -0- | 87 | 1 | 1795 | 2 | N | -0- | | | | | 34 |

GALLUP UNIT WELL #: 1 RRCID -> 248317 COMPL. DATE 04/24/2009 TOTAL DEPTH 7139 PERF. 7681 - 13100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2328 | -0- | -59 | -0- | 244 | 1 | 2084 | 2 | N | -0- | | | | | 27 |
| 11 | 2310 | N | 2142 | -0- | -168 | -0- | 153 | 1 | 1989 | 2 | N | -0- | | | | | 27 |
| 12 | 2356 | N | 2176 | -0- | -180 | -0- | 65 | 1 | 2111 | 2 | N | -0- | | | | | 27 |
| 01 | 2325 | N | 2264 | -0- | -61 | -0- | 309 | 1 | 1955 | 2 | N | -0- | | | | | 27 |
| 02 | 2177 | N | 2177 | -0- | -0- | -0- | 47 | 1 | 2130 | 2 | N | -0- | | | | | 27 |
| *03 | 2205 | N | 2205 | -0- | -0- | -0- | 102 | 1 | 2103 | 2 | N | -0- | | | | | 27 |

BORDERS UNIT WELL #: 2 RRCID -> 248354 COMPL. DATE 03/13/2009 TOTAL DEPTH 7095 PERF. 7555 - 11687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1718 | -0- | 1718 | 5060 | 320 | 1 | 1398 | 2 | Y | -0- | | | | | 16 |
| 11 | DLQ G-10 | | 1703 | -0- | 1703 | 6763 | 312 | 1 | 1388 | 2 | Y | 3 | 3 | 8 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2900 | N | 1800 | -0- | -1100 | 5663 | 323 | 1 | 1477 | 2 | Y | -0- | | | | | 16 |
| 01 | 3100 | N | 1697 | -0- | -1403 | 4260 | 313 | 1 | 1384 | 2 | Y | -0- | | | | | 16 |
| 02 | 2900 | N | 1647 | -0- | -1253 | 3007 | 295 | 1 | 1352 | 2 | Y | -0- | | | | | 16 |
| *03 | 3100 | N | 1455 | -0- | -1645 | 1362 | 284 | 1 | 1171 | 2 | Y | -0- | | | | | 16 |

BORDERS UNIT WELL #: 3 RRCID -> 250019 COMPL. DATE 06/05/2009 TOTAL DEPTH 7072 PERF. 7487 - 11746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2779 | -0- | 2779 | 8206 | 517 | 1 | 2262 | 2 | Y | -0- | | | | | 29 |
| 11 | DLQ G-10 | | 2614 | -0- | 2614 | 10820 | 479 | 1 | 2135 | 2 | Y | -0- | | | | | 29 |
| 12 | 13547 | X | 2727 | -0- | -10820 | -0- | 489 | 1 | 2238 | 2 | Y | -0- | | | | | 29 |
| 01 | 2883 | X | 2763 | -0- | -120 | -0- | 509 | 1 | 2254 | 2 | Y | -0- | | | | | 29 |
| 02 | 2610 | X | 2514 | -0- | -96 | -0- | 450 | 1 | 2064 | 2 | Y | -0- | | | | | 29 |
| 03 | 2790 | X | 2320 | -0- | -470 | -0- | 453 | 1 | 1867 | 2 | Y | -0- | | | | | 29 |

MITCHELL, O.D. UNIT WELL #: 1 RRCID -> 250024 COMPL. DATE 06/19/2009 TOTAL DEPTH 7120 PERF. 7526 - 11138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4355 | -0- | -295 | -0- | 810 | 1 | 3545 | 2 | N | -0- | | | | | 52 |
| 11 | 4470 | X | 4057 | -0- | -413 | -0- | 744 | 1 | 3313 | 2 | N | -0- | | | | | 52 |
| 12 | 4619 | X | 4599 | -0- | -20 | -0- | 825 | 1 | 3774 | 2 | N | -0- | | | | | 52 |
| 01 | 4619 | X | 4289 | -0- | -330 | -0- | 790 | 1 | 3499 | 2 | N | -0- | | | | | 52 |
| 02 | 4234 | X | 4194 | -0- | -40 | -0- | 751 | 1 | 3443 | 2 | N | -0- | | | | | 52 |
| 03 | 4588 | X | 4287 | -0- | -301 | -0- | 838 | 1 | 3449 | 2 | N | -0- | | | | | 52 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
KJ ENERGY, LLC //CONT.// 469901
BORDERS UNIT WELL #: 4 RRCID -> 251598 COMPL. DATE 01/29/2010 TOTAL DEPTH 7091 PERF. 7314 - 10849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1205 | -0- | 1205 | 3644 | 224 | 1 | 981 | 2 | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 1166 | -0- | 1166 | 4810 | 214 | 1 | 952 | 2 | Y | -0- | | | | | 1 |
| 12 | 5934 | X | 1124 | -0- | -4810 | -0- | 202 | 1 | 922 | 2 | Y | -0- | | | | | 1 |
| 01 | 1271 | X | 1094 | -0- | -177 | -0- | 202 | 1 | 892 | 2 | Y | -0- | | | | | 1 |
| 02 | 1131 | X | 905 | -0- | -226 | -0- | 162 | 1 | 743 | 2 | Y | -0- | | | | | 1 |
| 03 | 1209 | X | 1029 | -0- | -180 | -0- | 201 | 1 | 828 | 2 | Y | -0- | | | | | 1 |

TEMPLE-INLAND WELL #: 4 RRCID -> 252381 COMPL. DATE 02/13/2010 TOTAL DEPTH 7103 PERF. 7589 - 11141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3292 | -0- | 3292 | 6889 | 344 | 1 | 2948 | 2 | Y | -0- | | | | | 20 |
| 11 | DLQ G-10 | | 4827 | -0- | 4827 | 11716 | 345 | 1 | 4482 | 2 | Y | -0- | | | | | 20 |
| 12 | 17364 | X | 5648 | -0- | -11716 | -0- | 168 | 1 | 5480 | 2 | Y | -0- | | | | | 20 |
| 01 | 4692 | X | 4692 | -0- | -0- | -0- | 641 | 1 | 4051 | 2 | Y | -0- | | | | | 20 |
| 02 | 4669 | X | 2544 | -0- | -2125 | -0- | 55 | 1 | 2489 | 2 | Y | -0- | | | | | 20 |
| 03 | 5642 | X | 1663 | -0- | -3979 | -0- | 77 | 1 | 1586 | 2 | Y | -0- | | | | | 20 |

KIMBRO WELL #: A 2 RRCID -> 252940 COMPL. DATE 09/10/2009 TOTAL DEPTH 7042 PERF. 7742 - 12685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 4001 | -0- | 4001 | 12161 | 744 | 1 | 3257 | 2 | Y | -0- | | | | | 126 |
| 11 | DLQ G-10 | | 3958 | -0- | 3958 | 16119 | 726 | 1 | 3232 | 2 | Y | -0- | | | | | 126 |
| 12 | 20206 | X | 4087 | -0- | -16119 | -0- | 733 | 1 | 3354 | 2 | Y | -0- | | | | | 126 |
| 01 | 4154 | X | 4014 | -0- | -140 | -0- | 739 | 1 | 3275 | 2 | Y | -0- | | | | | 126 |
| 02 | 3886 | X | 3668 | -0- | -218 | -0- | 657 | 1 | 3011 | 2 | Y | -0- | | | | | 126 |
| 03 | 4092 | X | 3775 | -0- | -317 | -0- | 738 | 1 | 3037 | 2 | Y | -0- | | | | | 126 |

KIMBRO WELL #: A 1 RRCID -> 253140 COMPL. DATE 09/02/2009 TOTAL DEPTH 7037 PERF. 7758 - 10995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1718 | -0- | 1718 | 4742 | 320 | 1 | 1398 | 2 | Y | -0- | | | | | 68 |
| 11 | DLQ G-10 | | 1806 | -0- | 1806 | 6548 | 331 | 1 | 1475 | 2 | Y | -0- | | | | | 68 |
| 12 | 2900 | N | 1964 | -0- | -936 | 5612 | 352 | 1 | 1612 | 2 | Y | -0- | | | | | 68 |
| 01 | 3100 | N | 1915 | -0- | -1185 | 4427 | 353 | 1 | 1562 | 2 | Y | -0- | | | | | 68 |
| 02 | 2900 | N | 1774 | -0- | -1126 | 3301 | 318 | 1 | 1456 | 2 | Y | -0- | | | | | 68 |
| *03 | 3100 | N | 1624 | -0- | -1476 | 1825 | 317 | 1 | 1307 | 2 | Y | -0- | | | | | 68 |

LIME ROCK RESOURCES III-A, L.P. 500793
TIMBERSTAR-MILLS WELL #: 1H RRCID -> 234114 COMPL. DATE 12/18/2007 TOTAL DEPTH 7283 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | 1343 | -0- | -300 | -0- | 81 | 1 | 1262 | 3 | Y | -0- | | | | | 17 |
| 11 | 1740 | X | 1412 | -0- | -328 | -0- | 85 | 1 | 1327 | 3 | Y | -0- | | | | | 17 |
| 12 | 1798 | X | 1716 | -0- | -82 | -0- | 102 | 1 | 1614 | 2 | Y | -0- | 1 | 1 | | | 16 |
| 01 | 1798 | X | 1477 | -0- | -321 | -0- | 93 | 1 | 1384 | 2 | Y | -0- | | | | | 16 |
| 02 | 1363 | N | 1313 | -0- | -50 | -0- | 84 | 1 | 1228 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | Y | NO RPT | | | | | 17 |

TIMBERSTAR-DAVIS WELL #: 1H RRCID -> 235677 COMPL. DATE 02/26/2008 TOTAL DEPTH 7352 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 3062 | -0- | -286 | -0- | 185 | 1 | 2877 | 3 | Y | -0- | | | | | 76 |
| 11 | 3240 | X | 2879 | -0- | -361 | -0- | 174 | 1 | 2 | 2 | Y | -0- | | | | | 76 |
| | | | | | | | 2703 | 3 | | | | | | | | | |
| 12 | 3348 | X | 3164 | -0- | -184 | -0- | 187 | 1 | 2976 | 2 | Y | 1 | 3 | 1 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3286 | X | 3035 | -0- | -251 | -0- | 190 | 1 | 2844 | 2 | Y | 1 | | | | | 75 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2816 | X | 2816 | -0- | -0- | -0- | 179 | 1 | 2631 | 2 | Y | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 80 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-HOPKINS WELL #: 1H RRCID -> 242045 COMPL. DATE 05/09/2008 TOTAL DEPTH 7274 PERF. 7796 - 13263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1209 | -0- | -124 | -0- | 73 | 1 | 1136 | 3 | N | -0- | | | | | 50 |
| 11 | 1950 | N | 1195 | -0- | -755 | -0- | 73 | 1 | 1 | 2 | N | -0- | | | | | 50 |
| | | | | | | | 1121 | 3 | | | | | | | | | |
| 12 | 1178 | N | 1013 | -0- | -165 | -0- | 60 | 1 | 953 | 2 | N | -0- | 2 | 1 | | | 48 |
| 01 | 1209 | N | 417 | -0- | -792 | -0- | 26 | 1 | 391 | 2 | N | -0- | | | | | 48 |
| 02 | 1160 | N | 326 | -0- | -834 | -0- | 21 | 1 | 305 | 2 | N | -0- | | | | | 48 |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 48 |

TIMBERSTAR-TARTT WELL #: 2H RRCID -> 242055 COMPL. DATE 07/23/2008 TOTAL DEPTH 7477 PERF. 7933 - 13447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 3200 | -0- | -148 | -0- | 191 | 1 | 2987 | 3 | N | 20 | | | | | 106 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3210 | X | 3069 | -0- | -141 | -0- | 186 | 1 | 2 | 2 | N | 2 | | | | | 108 |
| | | | | | | | 2879 | 3 | 2 | 9 | | | | | | | |
| 12 | 3286 | X | 3238 | -0- | -48 | -0- | 192 | 1 | 3046 | 2 | N | -0- | 3 | 1 | | | 105 |
| 01 | 3224 | X | 3166 | -0- | -58 | -0- | 198 | 1 | 2966 | 2 | N | 2 | | | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2999 | X | 2999 | -0- | -0- | -0- | 191 | 1 | 2807 | 2 | N | 1 | | | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | N | NO RPT | | | | | 108 |

TIMBERSTAR-TARTT WELL #: 1H RRCID -> 242074 COMPL. DATE 06/16/2008 TOTAL DEPTH 7188 PERF. 8361 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 114 |

TIMBERSTAR-WATERMAN WELL #: 1H RRCID -> 242078 COMPL. DATE 08/23/2008 TOTAL DEPTH 7258 PERF. 7919 - 13010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8215 | X | 7371 | -0- | -844 | -0- | 439 | 1 | 6932 | 3 | Y | -0- | | | | | 53 |
| 11 | 7470 | X | 6272 | -0- | -1198 | -0- | 379 | 1 | 3 | 2 | Y | 6 | | | | | 59 |
| | | | | | | | 5883 | 3 | 7 | 9 | | | | | | | |
| 12 | 7719 | X | 7124 | -0- | -595 | -0- | 421 | 1 | 6694 | 2 | Y | 8 | 8 | 1 | | | 59 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 7378 | X | 6378 | -0- | -1000 | -0- | 400 | 1 | 5974 | 2 | Y | 4 | | | | | 63 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 6061 | X | 6053 | -0- | -8 | -0- | 385 | 1 | 5666 | 2 | Y | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 6479 | X | NO RPT | -0- | -6479 | -0- | | | | | Y | NO RPT | | | | | 65 |

TIMBERSTAR-MILLS WELL #: 5H RRCID -> 242390 COMPL. DATE 07/16/2008 TOTAL DEPTH 7277 PERF. 8021 - 12956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3393 | -0- | -234 | -0- | 204 | 1 | 3189 | 3 | Y | -0- | | | | | 65 |
| 11 | 3420 | X | 3336 | -0- | -84 | -0- | 202 | 1 | 2 | 2 | Y | -0- | | | | | 65 |
| | | | | | | | 3132 | 3 | | | | | | | | | |
| 12 | 3534 | X | 3475 | -0- | -59 | -0- | 206 | 1 | 3269 | 2 | Y | -0- | 3 | 1 | | | 62 |
| 01 | 3534 | X | 3416 | -0- | -118 | -0- | 214 | 1 | 3200 | 2 | Y | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3219 | X | 3183 | -0- | -36 | -0- | 203 | 1 | 2979 | 2 | Y | 1 | | | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3441 | X | NO RPT | -0- | -3441 | -0- | | | | | Y | NO RPT | | | | | 65 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
ACHERON WELL #: 1H RRCID -> 244204 COMPL. DATE 11/26/2008 TOTAL DEPTH 7248 PERF. 7944 - 11819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 4252 | -0- | -88 | -0- | 461 | 1 | 3791 | 2 | N | -0- | | | | | 177 |
| 11 | 4200 | X | 3277 | -0- | -923 | -0- | 416 | 1 | 2861 | 2 | N | -0- | | | | | 177 |
| 12 | 4340 | X | 4297 | -0- | -43 | -0- | 452 | 1 | 3845 | 2 | N | -0- | | | | | 177 |
| 01 | 4309 | X | 3861 | -0- | -448 | -0- | 430 | 1 | 3431 | 2 | N | -0- | | | | | 177 |
| 02 | 4031 | X | 3717 | -0- | -314 | -0- | 445 | 1 | 3272 | 2 | N | -0- | | | | | 177 |
| 03 | 4309 | X | NO RPT | -0- | -4309 | -0- | | | | | N | NO RPT | | | | | 177 |

TIMBERSTAR-TUPPEN WELL #: 1H RRCID -> 245095 COMPL. DATE 12/19/2008 TOTAL DEPTH 7340 PERF. 8009 - 12461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4495 | X | 4067 | -0- | -428 | -0- | 137 | 1 | 3930 | 2 | N | -0- | | | | | 120 |
| 11 | 4350 | X | 3882 | -0- | -468 | -0- | 124 | 1 | 3758 | 2 | N | -0- | | | | | 120 |
| 12 | 4340 | X | 3957 | -0- | -383 | -0- | 134 | 1 | 3823 | 2 | N | -0- | | | | | 120 |
| 01 | 4061 | X | 4042 | -0- | -19 | -0- | 139 | 1 | 3903 | 2 | N | -0- | | | | | 120 |
| 02 | 3799 | X | 3506 | -0- | -293 | -0- | 122 | 1 | 3384 | 2 | N | -0- | | | | | 120 |
| 03 | 4061 | X | NO RPT | -0- | -4061 | -0- | | | | | N | NO RPT | | | | | 120 |

TIMBERSTAR-HODGES GAS UNIT 1 WELL #: 1H RRCID -> 245529 COMPL. DATE 04/01/2008 TOTAL DEPTH 7251 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2702 | -0- | -243 | -0- | 161 | 1 | 2506 | 3 | Y | 32 | | | | | 107 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2590 | -0- | -260 | -0- | 157 | 1 | 1 | 2 | Y | -0- | | | | | 107 |
| | | | | | | | 2432 | 3 | | | | | | | | | |
| 12 | 2852 | X | 2816 | -0- | -36 | -0- | 167 | 1 | 2648 | 2 | Y | 1 | 3 | 1 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2852 | X | 2526 | -0- | -326 | -0- | 158 | 1 | 2367 | 2 | Y | 1 | | | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2804 | N | 2804 | -0- | -0- | -0- | 179 | 1 | 2624 | 2 | Y | 1 | | | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2728 | N | NO RPT | -0- | -2728 | -0- | | | | | Y | NO RPT | | | | | 107 |

TIMBERSTAR-TUPPEN WELL #: 2H RRCID -> 246064 COMPL. DATE 01/31/2009 TOTAL DEPTH 7352 PERF. 7993 - 13037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5766 | X | 5540 | -0- | -226 | -0- | 187 | 1 | 5353 | 2 | N | -0- | | | | | 13 |
| 11 | 5580 | X | 5164 | -0- | -416 | -0- | 165 | 1 | 4999 | 2 | N | -0- | | | | | 13 |
| 12 | 5766 | X | 5415 | -0- | -351 | -0- | 187 | 1 | 5224 | 2 | N | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 5549 | X | 5360 | -0- | -189 | -0- | 185 | 1 | 5152 | 2 | N | 21 | | | | | 38 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 5191 | X | 5070 | -0- | -121 | -0- | 180 | 1 | 4890 | 2 | N | -0- | | | | | 38 |
| 03 | 5549 | X | NO RPT | -0- | -5549 | -0- | | | | | N | NO RPT | | | | | 38 |

MCFADDIN MINERAL TRUST WELL #: 1 RRCID -> 246463 COMPL. DATE 11/21/2008 TOTAL DEPTH 7744 PERF. 8251 - 12544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4269 | -0- | -381 | -0- | 328 | 1 | 3941 | 2 | N | -0- | | | | | 146 |
| 11 | 4500 | X | 4088 | -0- | -412 | -0- | 321 | 1 | 3767 | 2 | N | -0- | | | | | 146 |
| 12 | 4650 | X | 3591 | -0- | -1059 | -0- | 276 | 1 | 3315 | 2 | N | -0- | | | | | 146 |
| 01 | 4526 | X | 3639 | -0- | -887 | -0- | 295 | 1 | 3344 | 2 | N | -0- | | | | | 146 |
| 02 | 4031 | X | 3844 | -0- | -187 | -0- | 305 | 1 | 3539 | 2 | N | -0- | | | | | 146 |
| 03 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | N | NO RPT | | | | | 146 |

TIMBERSTAR-HOPKINS GAS UNIT 2 WELL #: 3H RRCID -> 246769 COMPL. DATE 02/12/2009 TOTAL DEPTH 7247 PERF. 8317 - 12550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 97 |

PLUGGED AND ABANDONED_____ 07/11/2019

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-MILLS B WELL #: 6H RRCID -> 246840 COMPL. DATE 02/28/2009 TOTAL DEPTH 7408 PERF. 8174 - 12618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4319 | -0- | -1075 | -0- | 258 | 1 | 4061 | 3 | Y | -0- | | | | | 123 |
| 11 | 5220 | X | 4688 | -0- | -532 | -0- | 283 | 1 | 3 | 2 | Y | -0- | | | | | 123 |
| | | | | | | | 4402 | 3 | | | | | | | | | |
| 12 | 5456 | X | 4617 | -0- | -839 | -0- | 274 | 1 | 4343 | 2 | Y | -0- | 4 | 1 | | | 119 |
| 01 | 5456 | X | 4094 | -0- | -1362 | -0- | 256 | 1 | 3836 | 2 | Y | 2 | | | | | 121 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4640 | X | 4179 | -0- | -461 | -0- | 264 | 1 | 3913 | 2 | Y | 2 | | | | | 123 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4836 | X | NO RPT | -0- | -4836 | -0- | | | | | Y | NO RPT | | | | | 123 |

TIMBERSTAR-MILLS B WELL #: 7H RRCID -> 246841 COMPL. DATE 03/24/2009 TOTAL DEPTH 7410 PERF. 7966 - 12360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

TIMBERSTAR-MILLS B WELL #: 8H RRCID -> 248060 COMPL. DATE 05/07/2009 TOTAL DEPTH 7399 PERF. 7744 - 12914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3034 | -0- | -159 | -0- | 183 | 1 | 2851 | 3 | Y | -0- | | | | | 52 |
| 11 | 3060 | X | 2884 | -0- | -176 | -0- | 175 | 1 | 1 | 2 | Y | -0- | | | | | 52 |
| | | | | | | | 2708 | 3 | | | | | | | | | |
| 12 | 3224 | X | 3021 | -0- | -203 | -0- | 179 | 1 | 2842 | 2 | Y | -0- | 3 | 1 | | | 49 |
| 01 | 3224 | X | 2942 | -0- | -282 | -0- | 184 | 1 | 2756 | 2 | Y | 2 | | | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2900 | X | 2831 | -0- | -69 | -0- | 180 | 1 | 2650 | 2 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | 52 |

TIMBERSTAR-HOPKINS GU 2 WELL #: 5H RRCID -> 248315 COMPL. DATE 03/13/2009 TOTAL DEPTH 7279 PERF. 8436 - 11236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2766 | -0- | -241 | -0- | 166 | 1 | 2600 | 3 | Y | -0- | | | | | 14 |
| 11 | 2640 | X | 2371 | -0- | -269 | -0- | 144 | 1 | 1 | 2 | Y | -0- | | | | | 14 |
| | | | | | | | 2226 | 3 | | | | | | | | | |
| 12 | 2728 | X | 2187 | -0- | -541 | -0- | 129 | 1 | 2058 | 2 | Y | -0- | 2 | 1 | | | 12 |
| 01 | 2759 | X | 2587 | -0- | -172 | -0- | 160 | 1 | 2425 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2523 | N | 2523 | -0- | -0- | -0- | 161 | 1 | 2360 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2201 | N | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 16 |

ADJ MINERALS BP WELL #: 1H RRCID -> 248829 COMPL. DATE 04/29/2009 TOTAL DEPTH 7384 PERF. 8781 - 12140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1494 | N | 1494 | -0- | -0- | -0- | 90 | 1 | 1404 | 3 | Y | -0- | | | | | 46 |
| 11 | 1590 | N | 1402 | -0- | -188 | -0- | 85 | 1 | 1 | 2 | Y | -0- | | | | | 46 |
| | | | | | | | 1316 | 3 | | | | | | | | | |
| 12 | 1550 | N | 1483 | -0- | -67 | -0- | 88 | 1 | 1394 | 2 | Y | 1 | 2 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1438 | -0- | -50 | -0- | 90 | 1 | 1347 | 2 | Y | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1363 | N | 1320 | -0- | -43 | -0- | 84 | 1 | 1236 | 2 | Y | -0- | | | | | 46 |
| 03 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 46 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-MILLS WELL #: 10H RRCID -> 249065 COMPL. DATE 06/05/2009 TOTAL DEPTH 7453 PERF. 7800 - 12554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3616 | -0- | -197 | -0- | 218 | 1 | 3398 | 3 | Y | -0- | | | | | 102 |
| 11 | 3660 | X | 3438 | -0- | -222 | -0- | 208 | 1 | 2 | 2 | Y | -0- | | | | | 102 |
| | | | | | | | 3228 | 3 | | | | | | | | | |
| 12 | 3720 | X | 3718 | -0- | -2 | -0- | 220 | 1 | 3497 | 2 | Y | 1 | 4 | 1 | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3689 | X | 3587 | -0- | -102 | -0- | 224 | 1 | 3361 | 2 | Y | 2 | | | | | 101 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3451 | X | 3372 | -0- | -79 | -0- | 215 | 1 | 3156 | 2 | Y | 1 | | | | | 102 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 102 |

ADJ MINERALS WELL #: 1H RRCID -> 249321 COMPL. DATE 05/23/2009 TOTAL DEPTH 7566 PERF. 8890 - 13253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2155 | N | 2155 | -0- | -0- | -0- | 130 | 1 | 2025 | 3 | Y | -0- | | | | | 77 |
| 11 | 2310 | N | 2007 | -0- | -303 | -0- | 122 | 1 | 1 | 2 | Y | -0- | | | | | 77 |
| | | | | | | | 1884 | 3 | | | | | | | | | |
| 12 | 2325 | N | 2061 | -0- | -264 | -0- | 122 | 1 | 1939 | 2 | Y | -0- | 1 | 1 | | | 76 |
| 01 | 2170 | N | 1998 | -0- | -172 | -0- | 125 | 1 | 1873 | 2 | Y | -0- | | | | | 76 |
| 02 | 1943 | N | 1773 | -0- | -170 | -0- | 113 | 1 | 1659 | 2 | Y | 1 | | | | | 77 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2046 | N | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 77 |

TIMBERSTAR-MILLS B WELL #: 9H RRCID -> 249632 COMPL. DATE 06/01/2009 TOTAL DEPTH 7424 PERF. 7930 - 12801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2921 | X | 2921 | -0- | -0- | -0- | 175 | 1 | 2746 | 3 | Y | -0- | | | | | 51 |
| 11 | 2700 | X | 2464 | -0- | -236 | -0- | 149 | 1 | 1 | 2 | Y | -0- | | | | | 51 |
| | | | | | | | 2314 | 3 | | | | | | | | | |
| 12 | 2883 | X | 2468 | -0- | -415 | -0- | 145 | 1 | 2322 | 2 | Y | 1 | 3 | 1 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2883 | N | 2666 | -0- | -217 | -0- | 167 | 1 | 2498 | 2 | Y | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2378 | N | 2368 | -0- | -10 | -0- | 151 | 1 | 2216 | 2 | Y | 1 | | | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2480 | N | NO RPT | -0- | -2480 | -0- | | | | | Y | NO RPT | | | | | 51 |

TIMBERSTAR-RAILROAD 153 WELL #: 2H RRCID -> 251591 COMPL. DATE 06/26/2009 TOTAL DEPTH 7623 PERF. 8014 - 13720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 4317 | -0- | -426 | -0- | 260 | 1 | 4057 | 3 | Y | -0- | | | | | 23 |
| 11 | 4560 | X | 4284 | -0- | -276 | -0- | 260 | 1 | 2 | 2 | Y | -0- | | | | | 23 |
| | | | | | | | 4022 | 3 | | | | | | | | | |
| 12 | 4712 | X | 4460 | -0- | -252 | -0- | 264 | 1 | 4196 | 2 | Y | -0- | 4 | 1 | | | 19 |
| 01 | 4619 | X | 4208 | -0- | -411 | -0- | 263 | 1 | 3943 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4205 | X | 4045 | -0- | -160 | -0- | 258 | 1 | 3786 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4464 | X | NO RPT | -0- | -4464 | -0- | | | | | Y | NO RPT | | | | | 22 |

TIMBERSTAR-BP-RAILROAD 152 WELL #: 2H RRCID -> 251948 COMPL. DATE 08/22/2009 TOTAL DEPTH 7597 PERF. 7900 - 13325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3242 | -0- | -292 | -0- | 195 | 1 | 3047 | 3 | Y | -0- | | | | | 18 |
| 11 | 3330 | X | 3166 | -0- | -164 | -0- | 192 | 1 | 2 | 2 | Y | -0- | | | | | 18 |
| | | | | | | | 2972 | 3 | | | | | | | | | |
| 12 | 3348 | X | 3345 | -0- | -3 | -0- | 198 | 1 | 3146 | 2 | Y | 1 | 3 | 1 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3317 | X | 3280 | -0- | -37 | -0- | 205 | 1 | 3062 | 2 | Y | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3074 | X | 3056 | -0- | -18 | -0- | 195 | 1 | 2860 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | Y | NO RPT | | | | | 29 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-BP-RAILROAD 152 WELL #: 1H RRCID -> 251953 COMPL. DATE 09/02/2009 TOTAL DEPTH 7362 PERF. 7796 - 10825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1791 | -0- | -38 | -0- | 107 | 1 | 1684 | 3 | Y | -0- | | | | | 12 |
| 11 | 1770 | X | 1723 | -0- | -47 | -0- | 104 | 1 | 1 | 2 | Y | -0- | | | | | 12 |
| | | | | | | | 1618 | 3 | | | | | | | | | |
| 12 | 1860 | X | 1817 | -0- | -43 | -0- | 108 | 1 | 1708 | 2 | Y | 1 | 2 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1860 | X | 1729 | -0- | -131 | -0- | 108 | 1 | 1610 | 2 | Y | 10 | | | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1601 | -0- | -52 | -0- | 102 | 1 | 1499 | 2 | Y | -0- | | | | | 21 |
| 03 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 21 |

TIMBERSTAR-TARTT WELL #: 4H RRCID -> 252038 COMPL. DATE 06/13/2009 TOTAL DEPTH 7495 PERF. 7994 - 12574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3394 | -0- | -233 | -0- | 204 | 1 | 3190 | 3 | Y | -0- | | | | | 36 |
| 11 | 3480 | X | 3278 | -0- | -202 | -0- | 199 | 1 | 2 | 2 | Y | -0- | | | | | 36 |
| | | | | | | | 3077 | 3 | | | | | | | | | |
| 12 | 3567 | X | 3567 | -0- | -0- | -0- | 211 | 1 | 3355 | 2 | Y | 1 | 4 | 1 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3503 | X | 3500 | -0- | -3 | -0- | 219 | 1 | 3279 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 3275 | X | 3275 | -0- | -0- | -0- | 209 | 1 | 3065 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 36 |

BOLES, CECILIA WELL #: 1H RRCID -> 252045 COMPL. DATE 07/26/2009 TOTAL DEPTH 7457 PERF. 8060 - 13140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3656 | -0- | -219 | -0- | 220 | 1 | 3436 | 3 | Y | -0- | | | | | 62 |
| 11 | 3690 | X | 3524 | -0- | -166 | -0- | 214 | 1 | 2 | 2 | Y | -0- | | | | | 62 |
| | | | | | | | 3308 | 3 | | | | | | | | | |
| 12 | 3751 | X | 3680 | -0- | -71 | -0- | 218 | 1 | 3461 | 2 | Y | 1 | 4 | 1 | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3592 | -0- | -128 | -0- | 225 | 1 | 3366 | 2 | Y | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3451 | X | 3351 | -0- | -100 | -0- | 214 | 1 | 3136 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | Y | NO RPT | | | | | 61 |

BOLES, CECILIA WELL #: 2H RRCID -> 252048 COMPL. DATE 08/13/2009 TOTAL DEPTH 7294 PERF. 7785 - 11325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 12 | 119 | X | -0- | -0- | -119 | -0- | | | | | Y | -0- | | | | | 46 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 46 |

PLUGGED AND ABANDONED_____ 06/21/2019

TIMBERSTAR-HOPKINS GU 4 WELL #: 1H RRCID -> 252296 COMPL. DATE 09/04/2009 TOTAL DEPTH 7527 PERF. 8036 - 11392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1661 | -0- | -261 | -0- | 99 | 1 | 1551 | 3 | Y | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1583 | -0- | -127 | -0- | 96 | 1 | 1 | 2 | Y | -0- | | | | | 58 |
| | | | | | | | 1486 | 3 | | | | | | | | | |
| 12 | 1705 | N | 1668 | -0- | -37 | -0- | 99 | 1 | 1569 | 2 | Y | -0- | 2 | 1 | | | 56 |
| 01 | 1674 | N | 1425 | -0- | -249 | -0- | 89 | 1 | 1335 | 2 | Y | 1 | | | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1537 | N | 1444 | -0- | -93 | -0- | 92 | 1 | 1351 | 2 | Y | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 58 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-BP-RAILROAD 153 WELL #: 1H RRCID -> 252387 COMPL. DATE 07/26/2009 TOTAL DEPTH 7421 PERF. 8044 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3517 | -0- | -203 | -0- | 212 | 1 | 3305 | 3 | Y | -0- | | | | | 18 |
| 11 | 3570 | X | 3245 | -0- | -325 | -0- | 196 | 1 | 2 | 2 | Y | -0- | | | | | 18 |
| | | | | | | | 3047 | 3 | | | | | | | | | |
| 12 | 3709 | X | 3709 | -0- | -0- | -0- | 220 | 1 | 3488 | 2 | Y | 1 | 3 | 1 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3596 | X | 3581 | -0- | -15 | -0- | 225 | 1 | 3355 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 3357 | X | 3357 | -0- | -0- | -0- | 214 | 1 | 3141 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 19 |

TIMBERSTAR-TARTT WELL #: 3H RRCID -> 252594 COMPL. DATE 08/01/2009 TOTAL DEPTH 7254 PERF. 8150 - 12828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3900 | -0- | -347 | -0- | 235 | 1 | 3665 | 3 | Y | -0- | | | | | 53 |
| 11 | 4110 | X | 2773 | -0- | -1337 | -0- | 166 | 1 | 2607 | 3 | Y | -0- | | | | | 53 |
| 12 | 4247 | X | 3824 | -0- | -423 | -0- | 226 | 1 | 3597 | 2 | Y | 1 | 4 | 1 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3906 | X | 3583 | -0- | -323 | -0- | 224 | 1 | 3358 | 2 | Y | 1 | | | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 3448 | X | 3448 | -0- | -0- | -0- | 220 | 1 | 3226 | 2 | Y | 2 | | | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | | | 53 |

TIMBERSTAR-HOPKINS GU 4 WELL #: 2H RRCID -> 253480 COMPL. DATE 09/24/2009 TOTAL DEPTH 7521 PERF. 8012 - 13310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3989 | -0- | -320 | -0- | 239 | 1 | 3736 | 3 | Y | 13 | | | | | 81 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 4140 | X | 3821 | -0- | -319 | -0- | 232 | 1 | 2 | 2 | Y | -0- | | | | | 81 |
| | | | | | | | 3587 | 3 | | | | | | | | | |
| 12 | 4185 | X | 3987 | -0- | -198 | -0- | 236 | 1 | 3750 | 2 | Y | 1 | 4 | 1 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4123 | X | 3911 | -0- | -212 | -0- | 245 | 1 | 3664 | 2 | Y | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3799 | X | 3634 | -0- | -165 | -0- | 232 | 1 | 3401 | 2 | Y | 1 | | | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | Y | NO RPT | | | | | 81 |

ADJ MINERALS GU 2 WELL #: 2H RRCID -> 253740 COMPL. DATE 10/10/2009 TOTAL DEPTH 7609 PERF. 8198 - 12971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2760 | -0- | -278 | -0- | 166 | 1 | 2582 | 3 | Y | 11 | | | | | 107 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2649 | -0- | -291 | -0- | 161 | 1 | 1 | 2 | Y | -0- | | | | | 107 |
| | | | | | | | 2487 | 3 | | | | | | | | | |
| 12 | 2945 | X | 2785 | -0- | -160 | -0- | 164 | 1 | 2611 | 2 | Y | 9 | 80 | 1 | | | 36 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2852 | X | 2716 | -0- | -136 | -0- | 170 | 1 | 2545 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2552 | N | 2523 | -0- | -29 | -0- | 161 | 1 | 2361 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2790 | N | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 38 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793

TIMBERSTAR-HOPKINS GU 3 WELL #: 1H RRCID -> 254027 COMPL. DATE 10/22/2009 TOTAL DEPTH 7458 PERF. 8072 - 12832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3922 | -0- | -325 | -0- | 237 | 1 | 3685 | 3 | Y | -0- | | | | | 37 |
| 11 | 4080 | X | 3872 | -0- | -208 | -0- | 234 | 1 | 3638 | 3 | Y | -0- | | | | | 37 |
| 12 | 4234 | X | 4234 | -0- | -0- | -0- | 249 | 1 | 3984 | 2 | Y | 1 | 4 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4061 | X | 3733 | -0- | -328 | -0- | 231 | 1 | 3498 | 2 | Y | 4 | | | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 3968 | X | 3968 | -0- | -0- | -0- | 253 | 1 | 3709 | 2 | Y | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4247 | X | NO RPT | -0- | -4247 | -0- | | | | | Y | NO RPT | | | | | 43 |

ADJ MINERALS GU 2 WELL #: 1H RRCID -> 254127 COMPL. DATE 09/18/2009 TOTAL DEPTH 7638 PERF. 8200 - 12785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3488 | -0- | -170 | -0- | 209 | 1 | 3262 | 3 | Y | 15 | | | | | 139 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3375 | -0- | -135 | -0- | 206 | 1 | 2 | 2 | Y | -0- | | | | | 139 |
| | | | | | | | 3167 | 3 | | | | | | | | | |
| 12 | 3596 | X | 3256 | -0- | -340 | -0- | 192 | 1 | 3052 | 2 | Y | 11 | 105 | 1 | | | 45 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3565 | X | 2863 | -0- | -702 | -0- | 179 | 1 | 2683 | 2 | Y | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3277 | X | 2677 | -0- | -600 | -0- | 171 | 1 | 2505 | 2 | Y | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3503 | X | NO RPT | -0- | -3503 | -0- | | | | | Y | NO RPT | | | | | 47 |

ADJ MINERALS WELL #: 2H RRCID -> 254397 COMPL. DATE 10/29/2009 TOTAL DEPTH 7584 PERF. 7992 - 13523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4625 | -0- | -428 | -0- | 278 | 1 | 4340 | 3 | Y | 6 | 88 | 1 | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 4890 | X | 4456 | -0- | -434 | -0- | 270 | 1 | 2 | 2 | Y | -0- | | | | | 30 |
| | | | | | | | 4184 | 3 | | | | | | | | | |
| 12 | 5053 | X | 4652 | -0- | -401 | -0- | 275 | 1 | 4376 | 2 | Y | 1 | 5 | 1 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5022 | X | 4549 | -0- | -473 | -0- | 285 | 1 | 4262 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4466 | X | 3872 | -0- | -594 | -0- | 247 | 1 | 3624 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 29 |

TIMBERSTAR-HOPKINS GU 3 WELL #: 2H RRCID -> 254403 COMPL. DATE 11/07/2009 TOTAL DEPTH 7548 PERF. 7999 - 12767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2789 | -0- | -218 | -0- | 168 | 1 | 2621 | 3 | Y | -0- | | | | | 27 |
| 11 | 2910 | X | 2631 | -0- | -279 | -0- | 160 | 1 | 1 | 2 | Y | -0- | | | | | 27 |
| | | | | | | | 2470 | 3 | | | | | | | | | |
| 12 | 3131 | X | 2742 | -0- | -389 | -0- | 162 | 1 | 2579 | 2 | Y | 1 | 3 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3131 | X | 2654 | -0- | -477 | -0- | 167 | 1 | 2485 | 2 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2871 | X | 2347 | -0- | -524 | -0- | 149 | 1 | 2194 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 31 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793

TIMBERSTAR-PLATT GU 1 WELL #: 1H RRCID -> 255471 COMPL. DATE 01/15/2010 TOTAL DEPTH 7225 PERF. 7629 - 13735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4782 | -0- | -612 | -0- | 288 | 1 | 4494 | 3 | Y | -0- | | | | | 96 |
| 11 | 5160 | X | 4833 | -0- | -327 | -0- | 293 | 1 | 3 | 2 | Y | -0- | | | | | 96 |
| | | | | | | | 4537 | 3 | | | | | | | | | |
| 12 | 5456 | X | 5456 | -0- | -0- | -0- | 323 | 1 | 5132 | 2 | Y | 1 | 5 | 1 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5120 | X | 5120 | -0- | -0- | -0- | 321 | 1 | 4797 | 2 | Y | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 4681 | X | 4681 | -0- | -0- | -0- | 298 | 1 | 4381 | 2 | Y | 2 | | | | | 96 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5456 | X | NO RPT | -0- | -5456 | -0- | | | | | Y | NO RPT | | | | | 96 |

TIMBERSTAR-PLATT GU 1 WELL #: 2H RRCID -> 255473 COMPL. DATE 12/11/2009 TOTAL DEPTH 7268 PERF. 7951 - 13048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3693 | -0- | 3693 | 9525 | 223 | 1 | 3470 | 3 | Y | -0- | | | | | 71 |
| 11 | DLQ G-10 | | 3273 | -0- | 3273 | 12798 | 198 | 1 | 2 | 2 | Y | -0- | | | | | 71 |
| | | | | | | | 3073 | 3 | | | | | | | | | |
| 12 | 16387 | X | 3589 | -0- | -12798 | -0- | 213 | 1 | 3375 | 2 | Y | 1 | 3 | 1 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3689 | X | 3463 | -0- | -226 | -0- | 216 | 1 | 3246 | 2 | Y | 1 | | | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3451 | X | 2269 | -0- | -1182 | -0- | 143 | 1 | 2125 | 2 | Y | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | Y | NO RPT | | | | | 71 |

TIMBERSTAR-BP-WEAVER WELL #: 1H RRCID -> 256211 COMPL. DATE 02/03/2010 TOTAL DEPTH 7399 PERF. 7916 - 12805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 2602 | -0- | -126 | -0- | 157 | 1 | 2445 | 3 | Y | -0- | | | | | 49 |
| 11 | 2594 | N | 2594 | -0- | -0- | -0- | 157 | 1 | 1 | 2 | Y | -0- | | | | | 49 |
| | | | | | | | 2436 | 3 | | | | | | | | | |
| 12 | 2666 | N | 2644 | -0- | -22 | -0- | 157 | 1 | 2486 | 2 | Y | 1 | 3 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2633 | N | 2633 | -0- | -0- | -0- | 165 | 1 | 2467 | 2 | Y | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2494 | N | 2382 | -0- | -112 | -0- | 152 | 1 | 2229 | 2 | Y | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2635 | N | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 49 |

TIMBERSTAR-WEAVER WELL #: 2H RRCID -> 256213 COMPL. DATE 02/04/2010 TOTAL DEPTH 7590 PERF. 7887 - 12974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2220 | -0- | -539 | -0- | 134 | 1 | 2086 | 3 | Y | -0- | | | | | 43 |
| 11 | 2670 | X | 2369 | -0- | -301 | -0- | 144 | 1 | 1 | 2 | Y | -0- | | | | | 43 |
| | | | | | | | 2224 | 3 | | | | | | | | | |
| 12 | 2570 | X | 2570 | -0- | -0- | -0- | 152 | 1 | 2417 | 2 | Y | 1 | 3 | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2516 | X | 2516 | -0- | -0- | -0- | 158 | 1 | 2357 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2390 | N | 2390 | -0- | -0- | -0- | 152 | 1 | 2237 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2573 | N | NO RPT | -0- | -2573 | -0- | | | | | Y | NO RPT | | | | | 43 |

TIMBERSTAR-BP-WEAVER WELL #: 3H RRCID -> 256214 COMPL. DATE 02/05/2010 TOTAL DEPTH 7380 PERF. 7804 - 12480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-WEAVER WELL #: 4H RRCID -> 256215 COMPL. DATE 02/05/2010 TOTAL DEPTH 7597 PERF. 7864 - 12920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 2346 | -0- | -351 | -0- | 141 | 1 | 2205 | 3 | Y | -0- | | | | | 36 |
| 11 | 2610 | X | 2176 | -0- | -434 | -0- | 132 | 1 | 1 | 2 | Y | -0- | | | | | 36 |
| | | | | | | | 2043 | 3 | | | | | | | | | |
| 12 | 2294 | X | 2292 | -0- | -2 | -0- | 136 | 1 | 2155 | 2 | Y | 1 | 2 | 1 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2356 | X | 2235 | -0- | -121 | -0- | 140 | 1 | 2094 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2204 | X | 2108 | -0- | -96 | -0- | 134 | 1 | 1974 | 2 | Y | -0- | | | | | 36 |
| 03 | 2356 | X | NO RPT | -0- | -2356 | -0- | | | | | Y | NO RPT | | | | | 36 |

ADJ MINERALS GU 3 WELL #: 1H RRCID -> 256216 COMPL. DATE 11/13/2009 TOTAL DEPTH 7370 PERF. 7901 - 13156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3864 | X | 3864 | -0- | -0- | -0- | 232 | 1 | 3628 | 3 | Y | 4 | 73 | 1 | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3812 | X | 3812 | -0- | -0- | -0- | 231 | 1 | 2 | 2 | Y | -0- | | | | | 24 |
| | | | | | | | 3579 | 3 | | | | | | | | | |
| 12 | 3961 | X | 3961 | -0- | -0- | -0- | 234 | 1 | 3726 | 2 | Y | 1 | 4 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3875 | X | 3770 | -0- | -105 | -0- | 236 | 1 | 3532 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3712 | X | 3306 | -0- | -406 | -0- | 211 | 1 | 3094 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | Y | NO RPT | | | | | 24 |

TIMBERSTAR-HOPKINS GU 5 WELL #: 2H RRCID -> 256266 COMPL. DATE 03/16/2010 TOTAL DEPTH 7539 PERF. 7935 - 12374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3362 | -0- | -110 | -0- | 203 | 1 | 3159 | 3 | Y | -0- | | | | | 54 |
| 11 | 3360 | X | 3261 | -0- | -99 | -0- | 198 | 1 | 2 | 2 | Y | -0- | | | | | 54 |
| | | | | | | | 3061 | 3 | | | | | | | | | |
| 12 | 3410 | X | 3406 | -0- | -4 | -0- | 202 | 1 | 3204 | 2 | Y | -0- | 3 | 1 | | | 51 |
| 01 | 3379 | X | 3319 | -0- | -60 | -0- | 208 | 1 | 3110 | 2 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3161 | X | 3095 | -0- | -66 | -0- | 197 | 1 | 2897 | 2 | Y | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 53 |

TIMBERSTAR-BP-RAILROAD 152 GU 2 WELL #: 2H RRCID -> 256333 COMPL. DATE 02/10/2010 TOTAL DEPTH 7573 PERF. 7695 - 12609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | X | 4570 | -0- | -545 | -0- | 275 | 1 | 4295 | 3 | Y | -0- | | | | | 18 |
| 11 | 4770 | X | 4340 | -0- | -430 | -0- | 263 | 1 | 2 | 2 | Y | -0- | | | | | 18 |
| | | | | | | | 4075 | 3 | | | | | | | | | |
| 12 | 4836 | X | 4466 | -0- | -370 | -0- | 264 | 1 | 4201 | 2 | Y | 1 | 4 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4681 | X | 4369 | -0- | -312 | -0- | 274 | 1 | 4093 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4379 | X | 1496 | -0- | -2883 | -0- | 95 | 1 | 1401 | 2 | Y | -0- | | | | | 17 |
| 03 | 4557 | X | NO RPT | -0- | -4557 | -0- | | | | | Y | NO RPT | | | | | 17 |

TIMBERSTAR-BP-MILLS WELL #: 2H RRCID -> 256362 COMPL. DATE 02/23/2010 TOTAL DEPTH 7489 PERF. 7740 - 13671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 4575 | -0- | -695 | -0- | 275 | 1 | 4300 | 3 | Y | -0- | | | | | 27 |
| 11 | 4920 | X | 4296 | -0- | -624 | -0- | 261 | 1 | 2 | 2 | Y | -0- | | | | | 27 |
| | | | | | | | 4033 | 3 | | | | | | | | | |
| 12 | 5084 | X | 4455 | -0- | -629 | -0- | 264 | 1 | 4190 | 2 | Y | 1 | 5 | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5022 | X | 4284 | -0- | -738 | -0- | 268 | 1 | 4014 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4553 | X | 3960 | -0- | -593 | -0- | 252 | 1 | 3707 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4588 | X | NO RPT | -0- | -4588 | -0- | | | | | Y | NO RPT | | | | | 26 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-BP-MILLS WELL #: 1H RRCID -> 256379 COMPL. DATE 02/17/2010 TOTAL DEPTH 7476 PERF. 7754 - 14134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2911 | -0- | -375 | -0- | 175 | 1 | 2736 | 3 | Y | -0- | | | | | 30 |
| 11 | 2970 | X | 2840 | -0- | -130 | -0- | 172 | 1 | 1 | 2 | Y | -0- | | | | | 30 |
| | | | | | | | 2667 | 3 | | | | | | | | | |
| 12 | 3069 | X | 2979 | -0- | -90 | -0- | 176 | 1 | 2802 | 2 | Y | 1 | 3 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3007 | X | 2923 | -0- | -84 | -0- | 183 | 1 | 2739 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2670 | -0- | -114 | -0- | 170 | 1 | 2499 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 30 |

TIMBERSTAR-HOPKINS GU 5 WELL #: 1H RRCID -> 256523 COMPL. DATE 03/25/2010 TOTAL DEPTH 7571 PERF. 8015 - 12479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3661 | -0- | -214 | -0- | 220 | 1 | 3441 | 3 | Y | -0- | | | | | 45 |
| 11 | 3750 | X | 3694 | -0- | -56 | -0- | 224 | 1 | 2 | 2 | Y | -0- | | | | | 45 |
| | | | | | | | 3468 | 3 | | | | | | | | | |
| 12 | 3844 | X | 3787 | -0- | -57 | -0- | 224 | 1 | 3562 | 2 | Y | 1 | 4 | 1 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3837 | X | 3837 | -0- | -0- | -0- | 240 | 1 | 3595 | 2 | Y | 2 | | | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3567 | X | 3514 | -0- | -53 | -0- | 224 | 1 | 3289 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3813 | X | NO RPT | -0- | -3813 | -0- | | | | | Y | NO RPT | | | | | 45 |

TIMBERSTAR-DAVIS GU 3 WELL #: 1H RRCID -> 257547 COMPL. DATE 03/20/2010 TOTAL DEPTH 7436 PERF. 7635 - 12197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2915 | X | 2915 | -0- | -0- | -0- | 176 | 1 | 2739 | 3 | N | -0- | | | | | 74 |
| 11 | 2910 | X | 2231 | -0- | -679 | -0- | 135 | 1 | 1 | 2 | N | -0- | | | | | 74 |
| | | | | | | | 2095 | 3 | | | | | | | | | |
| 12 | 3007 | X | 2366 | -0- | -641 | -0- | 140 | 1 | 2225 | 2 | N | 1 | 3 | 1 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3007 | X | 2296 | -0- | -711 | -0- | 144 | 1 | 2151 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2726 | X | 2158 | -0- | -568 | -0- | 138 | 1 | 2020 | 2 | N | -0- | | | | | 73 |
| 03 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | N | NO RPT | | | | | 73 |

TIMBERSTAR-HOPKINS GU 6 WELL #: 1H RRCID -> 258777 COMPL. DATE 05/14/2010 TOTAL DEPTH 7506 PERF. 7736 - 14080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4958 | X | 4958 | -0- | -0- | -0- | 299 | 1 | 4659 | 3 | Y | -0- | | | | | 50 |
| 11 | 5129 | X | 5129 | -0- | -0- | -0- | 311 | 1 | 3 | 2 | Y | -0- | | | | | 50 |
| | | | | | | | 4815 | 3 | | | | | | | | | |
| 12 | 5319 | X | 5319 | -0- | -0- | -0- | 315 | 1 | 5002 | 2 | Y | 2 | 5 | 1 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 5254 | X | 5254 | -0- | -0- | -0- | 329 | 1 | 4921 | 2 | Y | 4 | | | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 5104 | X | 4660 | -0- | -444 | -0- | 297 | 1 | 4361 | 2 | Y | 2 | | | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5332 | X | NO RPT | -0- | -5332 | -0- | | | | | Y | NO RPT | | | | | 53 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-BP-RAILROAD 152 GU 2 WELL #: 1H RRCID -> 258954 COMPL. DATE 05/16/2010 TOTAL DEPTH 7359 PERF. 7780 - 11492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 618 | -0- | -808 | -0- | 38 | 1 | 580 | 3 | Y | -0- | | | | | 10 |
| 11 | 2318 | X | 2318 | -0- | -0- | -0- | 139 | 1 | 2179 | 3 | Y | -0- | | | | | 10 |
| 12 | 1892 | X | 1892 | -0- | -0- | -0- | 112 | 1 | 1780 | 2 | Y | -0- | 1 | 1 | | | 9 |
| 01 | 1749 | X | 1749 | -0- | -0- | -0- | 109 | 1 | 1639 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 4008 | X | 4008 | -0- | -0- | -0- | 256 | 1 | 3751 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2387 | X | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | 11 |

TIMBERSTAR-SPRR 2 WELL #: 1H RRCID -> 259279 COMPL. DATE 09/25/2010 TOTAL DEPTH 7497 PERF. 8232 - 14071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5208 | X | 3913 | -0- | -1295 | -0- | 236 | 1 | 3677 | 3 | Y | -0- | | | | | 83 |
| 11 | 4800 | X | 3550 | -0- | -1250 | -0- | 215 | 1 | 2 | 2 | Y | -0- | | | | | 83 |
| | | | | | | | 3333 | 3 | | | | | | | | | |
| 12 | 4743 | X | 3282 | -0- | -1461 | -0- | 194 | 1 | 3087 | 2 | Y | 1 | 5 | 1 | | | 79 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4743 | X | 2756 | -0- | -1987 | -0- | 172 | 1 | 2582 | 2 | Y | 2 | | | | | 81 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3335 | X | 2382 | -0- | -953 | -0- | 152 | 1 | 2230 | 2 | Y | -0- | | | | | 81 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | 81 |

TIMBERSTAR-HOPKINS WELL #: 2H RRCID -> 259746 COMPL. DATE 10/26/2010 TOTAL DEPTH 7284 PERF. 8055 - 14417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6634 | X | 5487 | -0- | -1147 | -0- | 330 | 1 | 5157 | 3 | Y | -0- | | | | | 41 |
| 11 | 6420 | X | 4650 | -0- | -1770 | -0- | 283 | 1 | 3 | 2 | Y | -0- | | | | | 41 |
| | | | | | | | 4364 | 3 | | | | | | | | | |
| 12 | 6634 | X | 5525 | -0- | -1109 | -0- | 327 | 1 | 5196 | 2 | Y | 2 | 6 | 1 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 5487 | X | 3875 | -0- | -1612 | -0- | 243 | 1 | 3629 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5133 | X | 1892 | -0- | -3241 | -0- | 119 | 1 | 1773 | 2 | Y | -0- | | | | | 40 |
| 03 | 5518 | X | NO RPT | -0- | -5518 | -0- | | | | | Y | NO RPT | | | | | 40 |

STEADHAM GU 1 WELL #: 1H RRCID -> 260834 COMPL. DATE 01/07/2011 TOTAL DEPTH 7805 PERF. 8130 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4818 | -0- | -235 | -0- | 366 | 1 | 4452 | 2 | N | -0- | | | | | 25 |
| 11 | 4890 | X | 4660 | -0- | -230 | -0- | 363 | 1 | 4297 | 2 | N | -0- | | | | | 25 |
| 12 | 5053 | X | 4793 | -0- | -260 | -0- | 367 | 1 | 4426 | 2 | N | -0- | | | | | 25 |
| 01 | 5034 | X | 5034 | -0- | -0- | -0- | 413 | 1 | 4610 | 2 | N | 10 | | | | | 35 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 4495 | X | 4412 | -0- | -83 | -0- | 354 | 1 | 4058 | 2 | N | -0- | | | | | 35 |
| 03 | 4805 | X | NO RPT | -0- | -4805 | -0- | | | | | N | NO RPT | | | | | 35 |

TIMBERSTAR-PLATT GU 2 WELL #: 1H RRCID -> 260837 COMPL. DATE 12/17/2010 TOTAL DEPTH 7434 PERF. 7732 - 13912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10726 | X | 9739 | -0- | -987 | -0- | 587 | 1 | 9151 | 3 | N | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 10020 | X | 9520 | -0- | -500 | -0- | 578 | 1 | 5 | 2 | N | -0- | | | | | 53 |
| | | | | | | | 8937 | 3 | | | | | | | | | |
| 12 | 10230 | X | 10058 | -0- | -172 | -0- | 595 | 1 | 9457 | 2 | N | 5 | 10 | 1 | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 10230 | X | 9685 | -0- | -545 | -0- | 607 | 1 | 9071 | 2 | N | 6 | | | | | 54 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 9570 | X | 9071 | -0- | -499 | -0- | 577 | 1 | 8479 | 2 | N | 14 | | | | | 68 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 10044 | X | NO RPT | -0- | -10044 | -0- | | | | | N | NO RPT | | | | | 68 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
TIMBERSTAR-SPRR 1 WELL #: 1H RRCID -> 261347 COMPL. DATE 08/05/2010 TOTAL DEPTH 7263 PERF. 7786 - 12838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 5196 | -0- | -291 | -0- | 312 | 1 | 4884 | 3 | Y | -0- | | | | | 70 |
| 11 | 5310 | X | 4580 | -0- | -730 | -0- | 277 | 1 | 2 | 2 | Y | -0- | | | | | 70 |
| | | | | | | | 4301 | 3 | | | | | | | | | |
| 12 | 5425 | X | 5012 | -0- | -413 | -0- | 295 | 1 | 4716 | 2 | Y | 1 | 5 | 1 | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5363 | X | 5046 | -0- | -317 | -0- | 316 | 1 | 4728 | 2 | Y | 2 | | | | | 68 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4930 | X | 4578 | -0- | -352 | -0- | 290 | 1 | 4286 | 2 | Y | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 5208 | X | NO RPT | -0- | -5208 | -0- | | | | | Y | NO RPT | | | | | 70 |

LORAC, INC. 508936
BORDERS, GENE WELL #: 1H RRCID -> 245597 COMPL. DATE 06/03/2008 TOTAL DEPTH 7157 PERF. 7350 - 12000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 123 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |

OVINTIV USA INC. 628658
BOGGY CREEK 98 WELL #: 2 RRCID -> 198125 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
QUINN UNIT WELL #: 1 H RRCID -> 246058 COMPL. DATE 02/02/2009 TOTAL DEPTH 6991 PERF. 7640 - 10850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 683 | -0- | -929 | -0- | 24 | 1 | 659 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | N | 802 | -0- | -38 | -0- | 24 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 12 | 1612 | N | 29 | -0- | -1583 | -0- | 29 | 1 | | | N | -0- | | | | | -0- |
| 01 | 1203 | N | 1203 | -0- | -0- | -0- | 36 | 1 | 1167 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNELL WELL #: 1H RRCID -> 256607 COMPL. DATE 04/05/2010 TOTAL DEPTH 6947 PERF. 7617 - 12421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 1715 | -0- | -1633 | -0- | 624 | 1 | 1091 | 2 | N | -0- | | | | | -0- |
| 11 | 1980 | X | 241 | -0- | -1739 | -0- | 56 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 12 | 1922 | X | 468 | -0- | -1454 | -0- | 468 | 1 | | | N | -0- | | | | | -0- |
| 01 | 1891 | X | 1173 | -0- | -718 | -0- | 543 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 02 | 1595 | X | NO RPT | -0- | -1595 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 1705 | X | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | -0- |

SKILLERN, K GU WELL #: 2H RRCID -> 260836 COMPL. DATE 09/12/2010 TOTAL DEPTH 8018 PERF. 8221 - 13562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2385 | N | 2385 | -0- | -0- | -0- | 2284 | 2 | 101 | 9 | N | 92 | 184 | 1 | | | 95 |
| 11 | 2190 | N | 2176 | -0- | -14 | -0- | 2070 | 2 | 106 | 9 | N | 96 | | | | | 191 |
| 12 | 2511 | N | 2089 | -0- | -422 | -0- | 1990 | 2 | 99 | 9 | N | 90 | 169 | 1 | | | 112 |
| 01 | 2387 | N | 2216 | -0- | -171 | -0- | 2110 | 2 | 106 | 9 | N | 96 | 161 | 1 | | | 47 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
SUBLETT, J GU WELL #: 2H RRCID -> 263833 COMPL. DATE 06/01/2011 TOTAL DEPTH 7918 PERF. 8486 - 12772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7068 | X | 6785 | -0- | -283 | -0- | 304<br>197 | 1<br>9 | 6284 | 2 | N | 179 | 140 | 1 | | | 129 |
| 11 | 6978 | X | 6978 | -0- | -0- | -0- | 286<br>215 | 1<br>9 | 6477 | 2 | N | 195 | 174 | 1 | | | 150 |
| 12 | 7719 | X | 6439 | -0- | -1280 | -0- | 301<br>144 | 1<br>9 | 5994 | 2 | N | 131 | 152 | 1 | | | 129 |
| 01 | 7719 | X | 6072 | -0- | -1647 | -0- | 315<br>211 | 1<br>9 | 5546 | 2 | N | 192 | 192 | 1 | | | 129 |
| 02 | 7221 | X | NO RPT | -0- | -7221 | -0- | | | | | N | NO RPT | | | | | 129 |
| 03 | 7223 | X | NO RPT | -0- | -7223 | -0- | | | | | N | NO RPT | | | | | 129 |

KARDELL, S GU WELL #: 2H RRCID -> 264943 COMPL. DATE 01/14/2012 TOTAL DEPTH 7876 PERF. 8330 - 13126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4806 | X | 4806 | -0- | -0- | -0- | 308<br>182 | 1<br>9 | 4316 | 2 | N | 165 | 185 | 1 | | | 45 |
| 11 | 4890 | X | 4550 | -0- | -340 | -0- | 300<br>123 | 1<br>9 | 4127 | 2 | N | 112 | 131 | 1 | | | 26 |
| 12 | 5212 | X | 5212 | -0- | -0- | -0- | 308<br>416 | 1<br>9 | 4488 | 2 | N | 378 | 370 | 1 | | | 34 |
| 01 | 5075 | X | 5075 | -0- | -0- | -0- | 307<br>235 | 1<br>9 | 4533 | 2 | N | 214 | 185 | 1 | | | 63 |
| 02 | 4727 | X | NO RPT | -0- | -4727 | -0- | | | | | N | NO RPT | | | | | 63 |
| 03 | 4805 | X | NO RPT | -0- | -4805 | -0- | | | | | N | NO RPT | | | | | 63 |

SKILLERN, K GU WELL #: 1 RRCID -> 265186 COMPL. DATE 03/30/2012 TOTAL DEPTH 12602 PERF. 7886 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

HALBERT TRUST GAS UNIT WELL #: 2H RRCID -> 266783 COMPL. DATE 03/02/2012 TOTAL DEPTH 8104 PERF. 8460 - 15152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6324 | X | 5512 | -0- | -812 | -0- | 5173 | 2 | 339 | 9 | N | 308 | 188 | 1 | | | 209 |
| 11 | 5550 | X | 5069 | -0- | -481 | -0- | 4711 | 2 | 358 | 9 | N | 325 | 420 | 1 | | | 114 |
| 12 | 5766 | X | 5317 | -0- | -449 | -0- | 4989 | 2 | 328 | 9 | N | 298 | 181 | 1 | | | 231 |
| 01 | 6684 | X | 6684 | -0- | -0- | -0- | 6342 | 2 | 342 | 9 | N | 311 | 383 | 1 | | | 159 |
| 02 | 5394 | X | NO RPT | -0- | -5394 | -0- | | | | | N | NO RPT | | | | | 159 |
| 03 | 5518 | X | NO RPT | -0- | -5518 | -0- | | | | | N | NO RPT | | | | | 159 |

GRIFFIN, R. SHALLOW GAS UNIT WELL #: 2H RRCID -> 267467 COMPL. DATE 10/19/2012 TOTAL DEPTH 7848 PERF. 8284 - 12391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 3354 | -0- | -986 | -0- | 3314 | 2 | 40 | 9 | N | 36 | 186 | 1 | | | 60 |
| 11 | 4200 | X | 3054 | -0- | -1146 | -0- | 2971 | 2 | 83 | 9 | N | 75 | 89 | 1 | | | 46 |
| 12 | 4340 | X | 3038 | -0- | -1302 | -0- | 2925 | 2 | 113 | 9 | N | 103 | | | | | 149 |
| 01 | 3720 | X | 3170 | -0- | -550 | -0- | 3059 | 2 | 111 | 9 | N | 101 | 187 | 1 | | | 63 |
| 02 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | N | NO RPT | | | | | 63 |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | N | NO RPT | | | | | 63 |

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
SKILLERN, K GU WELL #: 3H RRCID -> 267643 COMPL. DATE 11/25/2012 TOTAL DEPTH 8004 PERF. 8162 - 13492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3419 | -0- | -208 | -0- | 305<br>226 | 1<br>9 | 2888 | 2 | N | 205 | 180 | 1 | | | 183 |
| 11 | 2850 | X | 1144 | -0- | -1706 | -0- | 99<br>25 | 1<br>9 | 1020 | 2 | N | 23 | | | | | 206 |
| 12 | 2790 | X | 2653 | -0- | -137 | -0- | 263<br>3 | 1<br>9 | 2387 | 2 | N | 3 | | | | | 209 |
| 01 | 3776 | X | 3776 | -0- | -0- | -0- | 305<br>242 | 1<br>9 | 3229 | 2 | N | 220 | 370 | 1 | | | 59 |
| 02 | 3190 | X | NO RPT | -0- | -3190 | -0- | | | | | N | NO RPT | | | | | 59 |
| 03 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | N | NO RPT | | | | | 59 |

GRIFFIN, R. SHALLOW GAS UNIT WELL #: 3H RRCID -> 267702 COMPL. DATE 12/30/2012 TOTAL DEPTH 7808 PERF. 8174 - 12752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7060 | X | 7060 | -0- | -0- | -0- | 6818 | 2 | 242 | 9 | N | 220 | 188 | 1 | | | 105 |
| 11 | 6549 | X | 6549 | -0- | -0- | -0- | 6309 | 2 | 240 | 9 | N | 218 | 165 | 1 | | | 158 |
| 12 | 6307 | X | 6307 | -0- | -0- | -0- | 6132 | 2 | 175 | 9 | N | 159 | 177 | 1 | | | 140 |
| 01 | 6274 | X | 6274 | -0- | -0- | -0- | 6045 | 2 | 229 | 9 | N | 208 | 170 | 1 | | | 178 |
| 02 | 5771 | X | NO RPT | -0- | -5771 | -0- | | | | | N | NO RPT | | | | | 178 |
| 03 | 6169 | X | NO RPT | -0- | -6169 | -0- | | | | | N | NO RPT | | | | | 178 |

KARDELL, S. GU WELL #: 4H RRCID -> 267801 COMPL. DATE 12/04/2012 TOTAL DEPTH 7976 PERF. 8296 - 12148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2071 | -0- | -37 | -0- | 2067 | 2 | 4 | 9 | N | 4 | | | | | 132 |
| 11 | 2011 | N | 2011 | -0- | -0- | -0- | 1897 | 2 | 114 | 9 | N | 104 | 184 | 1 | | | 52 |
| 12 | 2263 | N | 2008 | -0- | -255 | -0- | 1863 | 2 | 145 | 9 | N | 132 | | | | | 184 |
| 01 | 2077 | N | 2066 | -0- | -11 | -0- | 1958 | 2 | 108 | 9 | N | 98 | 182 | 1 | | | 100 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

WILLIAMS-CHUMLEY GU WELL #: 2H RRCID -> 267808 COMPL. DATE 01/26/2013 TOTAL DEPTH 7810 PERF. 8406 - 12961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 3887 | -0- | -856 | -0- | 3823 | 2 | 64 | 9 | N | 58 | | | | | 184 |
| 11 | 4230 | X | 3508 | -0- | -722 | -0- | 3464 | 2 | 44 | 9 | N | 40 | 178 | 1 | | | 46 |
| 12 | 4371 | X | 3604 | -0- | -767 | -0- | 3438 | 2 | 166 | 9 | N | 151 | 157 | 1 | | | 40 |
| 01 | 4154 | X | 3992 | -0- | -162 | -0- | 3895 | 2 | 97 | 9 | N | 88 | | | | | 128 |
| 02 | 3886 | X | NO RPT | -0- | -3886 | -0- | | | | | N | NO RPT | | | | | 128 |
| 03 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | N | NO RPT | | | | | 128 |

LYONS GU WELL #: 1H RRCID -> 267917 COMPL. DATE 02/18/2013 TOTAL DEPTH 7997 PERF. 8252 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3382 | -0- | -183 | -0- | 3257 | 2 | 125 | 9 | N | 114 | 168 | 1 | | | 85 |
| 11 | 3390 | X | 3044 | -0- | -346 | -0- | 2945 | 2 | 99 | 9 | N | 90 | | | | | 175 |
| 12 | 3534 | X | 3225 | -0- | -309 | -0- | 3086 | 2 | 139 | 9 | N | 126 | 176 | 1 | | | 125 |
| 01 | 3534 | X | 3290 | -0- | -244 | -0- | 3170 | 2 | 120 | 9 | N | 109 | 167 | 1 | | | 67 |
| 02 | 3306 | X | NO RPT | -0- | -3306 | -0- | | | | | N | NO RPT | | | | | 67 |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | N | NO RPT | | | | | 67 |

ANGIE,(PETTET) 02870 400 ASSOCIATED CAPACITY CNTY: SHELBY
KJ ENERGY, LLC 469901
SANFORD (PETTET) WELL #: 1 RRCID -> 254582 COMPL. DATE 11/08/2009 TOTAL DEPTH 7665 PERF. 7665 - 12904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

ANGIE,(PETTET) //CONT.// 02870 400 ASSOCIATED CAPACITY CNTY: SHELBY
KJ ENERGY, LLC //CONT.// 469901
DONATILL OU B WELL #: 1 RRCID -> 261937 COMPL. DATE 02/14/2011 TOTAL DEPTH 7624 PERF. 7468 - 12105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 2892 | -0- | -1107 | -0- | 527 | 1 | 2304 | 2 | N | 55 | 124 | 1 | | | 207 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3081 | -0- | -789 | -0- | 560 | 1 | 2491 | 2 | N | 27 | | | | | 234 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3627 | X | 2871 | -0- | -756 | -0- | 515 | 1 | 2356 | 2 | N | -0- | | | | | 234 |
| 01 | 3410 | X | 2625 | -0- | -785 | -0- | 481 | 1 | 2130 | 2 | N | 13 | | | | | 247 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3045 | X | 2187 | -0- | -858 | -0- | 380 | 1 | 1739 | 2 | N | 62 | | | | | 309 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *03 | 3228 | X | 3228 | -0- | -0- | -0- | 631 | 1 | 2597 | 2 | N | -0- | | | | | 309 |

ANGIE (PETTET, GAS) 02870 405 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP 383757
BORDERS, GENE G.U. WELL #: 1 RRCID -> 199781 COMPL. DATE 01/29/2004 TOTAL DEPTH 10400 PERF. 7695 - 7699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 190 | -0- | -2600 | -0- | 190 | 2 | | | N | -0- | | | | | 192 |
| 11 | 720 | X | 90 | -0- | -630 | -0- | 90 | 2 | | | N | -0- | | | | | 192 |
| 12 | 72 | X | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 192 |
| 01 | 62 | X | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 192 |
| 02 | 174 | X | 22 | -0- | -152 | -0- | 22 | 2 | | | N | -0- | | | | | 192 |
| 03 | 186 | X | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 192 |

KJ ENERGY, LLC 469901
TIMBERSTAR-REDDITT WELL #: 3 RRCID -> 226086 COMPL. DATE 12/29/2006 TOTAL DEPTH 7814 PERF. 7584 - 11387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIME ROCK RESOURCES III-A, L.P. 500793
BP 152 (PETTET) 1 WELL #: RRCID -> 256288 COMPL. DATE 02/19/2010 TOTAL DEPTH 7918 PERF. 8393 - 12158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

PLUGGED AND ABANDONED_____ 02/06/2017

ANGIE (RODESSA) 02870 450 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BC OPERATING, INC. 058893
IRONOSA SWD WELL #: 1 RRCID -> 257692 COMPL. DATE 08/20/2010 TOTAL DEPTH 7011 PERF. 6750 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANNE (PETTIT) 03023 750 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
TINSLEY WELL #: 1 RRCID -> 258146 COMPL. DATE 06/22/2010 TOTAL DEPTH 10010 PERF. 8950 - 8958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33480 | # | 30401 | -0- | -3079 | -0- | 30205 | 2 | 196 | 9 | N | 178 | 183 | 1 | | | 337 |
| 11 | 32070 | # | 27256 | -0- | -4814 | -0- | 26992 | 2 | 264 | 9 | N | 240 | 334 | 1 | | | 243 |
| 12 | 32705 | # | 28168 | -0- | -4537 | -0- | 27911 | 2 | 257 | 9 | N | 234 | 181 | 1 | 18 | 8 | 278 |
| 01 | 31093 | # | 1466 | -0- | -29627 | -0- | 1413 | 2 | 53 | 9 | N | 48 | 42 | 1 | 1 | 8 | 283 |
| 02 | 28449 | # | 19935 | -0- | -8514 | -0- | 19764 | 2 | 171 | 9 | N | 155 | 181 | 1 | | | 257 |
| 03 | 30411 | # | 26844 | -0- | -3567 | -0- | 26588 | 2 | 256 | 9 | N | 233 | 227 | 1 | | | 263 |

ANWAC (900 WILCOX) 03203 400 ASSOCIATED EXEMPT CNTY: ANDERSON
LA ROCA ENERGY, LP 486932
MAY WELL #: 13 RRCID -> 205914 COMPL. DATE 09/15/2004 TOTAL DEPTH 1510 PERF. 956 - 958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 80 | -0- | -13 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 80 | -0- | -13 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 80 | -0- | -13 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 80 | -0- | -7 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |

MAY WELL #: 11 RRCID -> 282680 COMPL. DATE 01/12/2017 TOTAL DEPTH 950 PERF. 947 - 948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 80 | -0- | -13 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 80 | -0- | -13 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 80 | -0- | -13 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 80 | -0- | -7 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 80 | 1 | | | N | -0- | | | | | -0- |

APPLEBY, N (PETTIT) 03311 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC 902815
MCFADDIN "B" WELL #: 2ST RRCID -> 159389 COMPL. DATE 07/16/1995 TOTAL DEPTH 8240 PERF. 7754 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APPLEBY, N. (RODESSA) 03311 550 NON-ASSOCIATED 49B CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC 902815
CASE, EMMETT WELL #: 1 RRCID -> 107150 COMPL. DATE 05/28/1983 TOTAL DEPTH 11516 PERF. 6946 - 6958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APPLEBY, N. (RODESSA, UPPER) 03311 575 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC 902815
EMMETT CASE GAS UNIT WELL #: 1 RRCID -> 135849 COMPL. DATE 03/01/1990 TOTAL DEPTH 11516 PERF. 6841 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APPLEBY, N. (ROD-TP CONS) 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC 120027
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 1 RRCID -> 087529 COMPL. DATE 03/06/1980 TOTAL DEPTH 11285 PERF. 8560 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | 1 |
| 12 | 153 | N | 153 | -0- | -0- | -0- | 11 | 1 | 142 | 2 | Y | -0- | | | | | 1 |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 51 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 110 | N | 110 | -0- | -0- | -0- | 8 | 1 | 102 | 2 | Y | -0- | | | | | -0- |

BLOUNT, E. A. III GAS UNIT WELL #: 1 RRCID -> 092963 COMPL. DATE 05/28/1997 TOTAL DEPTH 11150 PERF. 7972 - 8411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HART, MAX W. GU WELL #: 1 RRCID -> 098086 COMPL. DATE 07/09/1999 TOTAL DEPTH 11300 PERF. 7724 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 787 | -0- | -112 | -0- | 62 | 1 | 719 | 2 | N | 5 | | | | | 169 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 870 | N | 799 | -0- | -71 | -0- | 57 | 1 | 739 | 2 | N | 3 | | | | | 172 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 848 | N | 848 | -0- | -0- | -0- | 62 | 1 | 780 | 2 | N | 5 | | | | | 177 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 775 | N | 762 | -0- | -13 | -0- | 53 | 1 | 705 | 2 | N | 4 | | | | | 181 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 792 | N | 792 | -0- | -0- | -0- | 54 | 1 | 691 | 2 | N | 43 | 180 | 1 | | | 44 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *03 | 909 | N | 909 | -0- | -0- | -0- | 63 | 1 | 846 | 2 | N | -0- | | | | | 44 |

SANER, MARY R. GAS UNIT WELL #: 1 RRCID -> 107288 COMPL. DATE 06/02/2000 TOTAL DEPTH 10065 PERF. 7634 - 8218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOUNT, E.A. III GAS UNIT WELL #: 2 RRCID -> 164713 COMPL. DATE 09/29/1999 TOTAL DEPTH 8870 PERF. 7684 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOUNT, E.A. III GAS UNIT WELL #: 3 RRCID -> 164715 COMPL. DATE 05/03/2000 TOTAL DEPTH 8850 PERF. 7676 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEWMAN, D.H. GAS UNIT #1 WELL #: 2 RRCID -> 165256 COMPL. DATE 07/02/2007 TOTAL DEPTH 8900 PERF. 7620 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN, R.B. "A" WELL #: 2 RRCID -> 172028 COMPL. DATE 01/26/1999 TOTAL DEPTH 8865 PERF. 7676 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN, R.B. GAS UNIT "A" WELL #: 1 RRCID -> 189362 COMPL. DATE 12/01/2005 TOTAL DEPTH 10258 PERF. 8274 - 9114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HART, MAX W. GU WELL #: 5 RRCID -> 203175 COMPL. DATE 07/01/2004 TOTAL DEPTH 9000 PERF. 8183 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

MCFADDIN, R.B. GAS UNIT "A" WELL #: 3 RRCID -> 203549 COMPL. DATE 06/04/2004 TOTAL DEPTH 9000 PERF. 8080 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | 102 | -0- | 102 | 102 | 7 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 104 | -0- | 104 | 206 | 7 | 1 | 97 | 2 | N | -0- | | | | | -0- |

MCFADDIN, R.B. GAS UNIT "A" WELL #: 4 RRCID -> 204680 COMPL. DATE 09/08/2004 TOTAL DEPTH 8800 PERF. 7767 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | 105 | -0- | 105 | 105 | 8 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 101 | -0- | 101 | 206 | 7 | 1 | 94 | 2 | N | -0- | | | | | -0- |

HART, MAX W. GU WELL #: 3 RRCID -> 206046 COMPL. DATE 02/10/2005 TOTAL DEPTH 8800 PERF. 8198 - 8340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
HART, MAX JR. WELL #: 6 RRCID -> 207568 COMPL. DATE 01/22/2005 TOTAL DEPTH 8838 PERF. 7592 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 880 | -0- | | -19 | -0- | 68 | 1 | 801 | 2 | N | 10 | | | | | 172 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 900 | N | 842 | -0- | | -58 | -0- | 60 | 1 | 770 | 2 | N | 11 | 10 | 1 | | | 173 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 899 | N | 884 | -0- | | -15 | -0- | 64 | 1 | 806 | 2 | N | 13 | | | | | 186 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 963 | N | 963 | -0- | | -0- | -0- | 67 | 1 | 889 | 2 | N | 6 | 9 | 1 | | | 183 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 920 | N | 920 | -0- | | -0- | -0- | 66 | 1 | 842 | 2 | N | 11 | 9 | 1 | | | 185 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 998 | N | 998 | -0- | | -0- | -0- | 66 | 1 | 884 | 2 | N | 44 | 181 | 1 | | | 48 |
| | | | | | | | | 48 | 9 | | | | | | | | | |

BLOUNT, E.A. III GAS UNIT WELL #: 5 RRCID -> 209537 COMPL. DATE 04/22/2005 TOTAL DEPTH 8975 PERF. 7670 - 8822

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2344 | -0- | | -136 | -0- | 184 | 1 | 2148 | 2 | N | 11 | | | | | 51 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1827 | -0- | | -333 | -0- | 130 | 1 | 1685 | 2 | N | 11 | 27 | 1 | | | 35 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2480 | N | 2062 | -0- | | -418 | -0- | 149 | 1 | 1888 | 2 | N | 23 | | | | | 58 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 2356 | N | 2192 | -0- | | -164 | -0- | 152 | 1 | 2028 | 2 | N | 11 | 20 | 1 | | | 49 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1827 | N | 1827 | -0- | | -0- | -0- | 130 | 1 | 1663 | 2 | N | 31 | 18 | 1 | | | 62 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| *03 | 2115 | N | 2115 | -0- | | -0- | -0- | 145 | 1 | 1948 | 2 | N | 20 | | | | | 82 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

MCFADDIN, R.B. GU "B" WELL #: 6 RRCID -> 209821 COMPL. DATE 03/20/2005 TOTAL DEPTH 9000 PERF. 8224 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

HART, MAX JR. WELL #: 8 RRCID -> 210361 COMPL. DATE 04/05/2005 TOTAL DEPTH 8920 PERF. 7951 - 8815

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

HART, MAX W. GU WELL #: 9 RRCID -> 213033 COMPL. DATE 05/15/2005 TOTAL DEPTH 8950 PERF. 7738 - 8856

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 281 | -0- | | -60 | -0- | 22 | 1 | 258 | 2 | N | 1 | | | | | 35 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | N | 252 | -0- | | -78 | -0- | 18 | 1 | 232 | 2 | N | 2 | 4 | 1 | | | 33 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 310 | N | 286 | -0- | | -24 | -0- | 21 | 1 | 263 | 2 | N | 2 | | | | | 35 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 310 | N | 310 | -0- | | -0- | -0- | 22 | 1 | 287 | 2 | N | 1 | 3 | 1 | | | 33 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 297 | N | 297 | -0- | | -0- | -0- | 21 | 1 | 273 | 2 | N | 3 | 3 | 1 | | | 33 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 285 | N | 285 | -0- | | -0- | -0- | 20 | 1 | 264 | 2 | N | 1 | | | | | 34 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
TEMPLE-ALLAR WELL #: 1 RRCID -> 214149 COMPL. DATE 07/21/2012 TOTAL DEPTH 10200 PERF. 7221 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN, R.B. GU "B" WELL #: 5 RRCID -> 214464 COMPL. DATE 04/24/2005 TOTAL DEPTH 9000 PERF. 7716 - 8899

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1689 | N | 1689 | -0- | -0- | -0- | 130 | 1 | 1525 | 2 | N | 31 | | | | | 157 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1331 | -0- | -319 | -0- | 93 | 1 | 1199 | 2 | N | 35 | 19 | 1 | | | 173 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1570 | N | 1570 | -0- | -0- | -0- | 108 | 1 | 1375 | 2 | N | 79 | 166 | 1 | | | 86 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 1738 | N | 1738 | -0- | -0- | -0- | 120 | 1 | 1598 | 2 | N | 18 | 15 | 1 | | | 89 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1281 | N | 1281 | -0- | -0- | -0- | 91 | 1 | 1162 | 2 | N | 25 | 13 | 1 | | | 101 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1374 | -0- | -207 | -0- | 94 | 1 | 1263 | 2 | N | 15 | | | | | 116 |
| | | | | | | | 17 | 9 | | | | | | | | | |

MCFADDIN, R.B. GAS UNIT "A" WELL #: 5 RRCID -> 214506 COMPL. DATE 10/24/2005 TOTAL DEPTH 9056 PERF. 7684 - 8946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANER, MARY R. GAS UNIT WELL #: 4 RRCID -> 214977 COMPL. DATE 11/04/2005 TOTAL DEPTH 8955 PERF. 8046 - 8848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEWMAN, D. H. GAS UNIT WELL #: 3 RRCID -> 215762 COMPL. DATE 08/25/2005 TOTAL DEPTH 9316 PERF. 7880 - 9220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 2950 | -0- | -584 | -0- | 229 | 1 | 2679 | 2 | N | 38 | | | | | 185 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2663 | -0- | -517 | -0- | 188 | 1 | 2431 | 2 | N | 40 | 35 | 1 | | | 190 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2808 | -0- | -323 | -0- | 200 | 1 | 2529 | 2 | N | 72 | 185 | 1 | | | 77 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 3131 | X | 2987 | -0- | -144 | -0- | 206 | 1 | 2755 | 2 | N | 24 | 28 | 1 | | | 73 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2605 | -0- | -179 | -0- | 186 | 1 | 2377 | 2 | N | 38 | 25 | 1 | | | 86 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *03 | 3468 | X | 3468 | -0- | -0- | -0- | 238 | 1 | 3202 | 2 | N | 25 | | | | | 111 |
| | | | | | | | 28 | 9 | | | | | | | | | |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, E.A. III GAS UNIT WELL #: 8 RRCID -> 216241 COMPL. DATE 09/22/2005 TOTAL DEPTH 8950 PERF. 7717 - 8788

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 740 | N | 740 | -0- | -0- | -0- | 57 | 1 | 662 | 2 | N | 19 | | | | | 140 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 750 | N | 694 | -0- | -56 | -0- | 49 | 1 | 631 | 2 | N | 13 | 9 | 1 | | | 144 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 744 | N | 721 | -0- | -23 | -0- | 51 | 1 | 649 | 2 | N | 19 | | | | | 163 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 780 | N | 780 | -0- | -0- | -0- | 54 | 1 | 718 | 2 | N | 7 | 7 | 1 | | | 163 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 53 | 1 | 678 | 2 | N | 7 | 7 | 1 | | | 163 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 834 | N | 834 | -0- | -0- | -0- | 54 | 1 | 724 | 2 | N | 51 | 173 | 1 | | | 41 |
| | | | | | | | 56 | 9 | | | | | | | | | |

BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 5 RRCID -> 217198 COMPL. DATE 12/21/2005 TOTAL DEPTH 8900 PERF. 7987 - 8508

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 827 | N | 827 | -0- | -0- | -0- | 61 | 1 | 710 | 2 | N | 51 | 173 | 1 | | | 38 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 780 | N | 725 | -0- | -55 | -0- | 51 | 1 | 665 | 2 | N | 8 | 9 | 1 | | | 37 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 775 | N | 742 | -0- | -33 | -0- | 54 | 1 | 680 | 2 | N | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 837 | N | 791 | -0- | -46 | -0- | 55 | 1 | 730 | 2 | N | 5 | 8 | 1 | | | 41 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 53 | 1 | 685 | 2 | N | 18 | 7 | 1 | | | 52 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 796 | N | 796 | -0- | -0- | -0- | 54 | 1 | 727 | 2 | N | 14 | | | | | 66 |
| | | | | | | | 15 | 9 | | | | | | | | | |

MCFADDIN, R.B. GU "B" WELL #: 10 RRCID -> 218519 COMPL. DATE 12/12/2005 TOTAL DEPTH 8900 PERF. 8028 - 8840

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 200 | N | 200 | -0- | -0- | -0- | 16 | 1 | 183 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 20 | 1 | 254 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 395 | N | 395 | -0- | -0- | -0- | 29 | 1 | 363 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 397 | N | 397 | -0- | -0- | -0- | 28 | 1 | 368 | 2 | N | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 26 | 1 | 330 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 354 | N | 354 | -0- | -0- | -0- | 24 | 1 | 329 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCFADDIN, R.B. GAS UNIT "A" WELL #: 6 RRCID -> 218642 COMPL. DATE 01/10/2006 TOTAL DEPTH 9500 PERF. 8073 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | 87 | -0- | 87 | 87 | 6 | 1 | 81 | 2 | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | 103 | -0- | 103 | 190 | 7 | 1 | 95 | 2 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 146 | -0- | 146 | 336 | 10 | 1 | 136 | 2 | N | -0- | 1 | 1 | | | 28 |
| 02 | 486 | X | 150 | -0- | -336 | -0- | 11 | 1 | 138 | 2 | N | 1 | 1 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 189 | X | 189 | -0- | -0- | -0- | 13 | 1 | 176 | 2 | N | -0- | | | | | 28 |

BLOUNT, E.A. III GAS UNIT WELL #: 6 RRCID -> 219557 COMPL. DATE 02/27/2006 TOTAL DEPTH 9100 PERF. 8090 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 3 RRCID -> 219588 COMPL. DATE 02/13/2006 TOTAL DEPTH 9000 PERF. 8172 - 8903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 60 | N | 14 | -0- | -46 | -0- | 1 | 1 | 13 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 155 | N | 126 | -0- | -29 | -0- | 9 | 1 | 109 | 2 | N | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 37 | N | 37 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | N | -0- | 7 | 1 | | | -0- |
| 02 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

HART, MAX W. GU WELL #: 12 RRCID -> 219700 COMPL. DATE 03/20/2006 TOTAL DEPTH 8900 PERF. 7941 - 8770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

BLOUNT, ETAL WELL #: 1 RRCID -> 219803 COMPL. DATE 02/21/2008 TOTAL DEPTH 10100 PERF. 7886 - 9536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

SANER, MARY R. GAS UNIT WELL #: 6 RRCID -> 220324 COMPL. DATE 04/15/2006 TOTAL DEPTH 12060 PERF. 8150 - 8815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 371 | -0- | -32 | -0- | 29 | 1 | 340 | 2 | N | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 390 | N | 354 | -0- | -36 | -0- | 25 | 1 | 328 | 2 | N | 1 | 4 | 1 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 358 | -0- | -14 | -0- | 26 | 1 | 330 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 380 | N | 380 | -0- | -0- | -0- | 26 | 1 | 352 | 2 | N | 2 | 4 | 1 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 28 | 1 | 354 | 2 | N | 4 | 4 | 1 | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 390 | N | 390 | -0- | -0- | -0- | 27 | 1 | 362 | 2 | N | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCFADDIN, R.B. GAS UNIT "A" WELL #: 7 RRCID -> 221021 COMPL. DATE 04/29/2006 TOTAL DEPTH 8900 PERF. 8171 - 8765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 394 | -0- | -195 | -0- | 31 | 1 | 361 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 570 | N | 200 | -0- | -370 | -0- | 14 | 1 | 185 | 2 | N | 1 | 5 | 1 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | 1 | 1 | | | 32 |
| 02 | 203 | N | -0- | -0- | -203 | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GU "B" WELL #: 9 RRCID -> 221800 COMPL. DATE 05/20/2006 TOTAL DEPTH 9050 PERF. 8026 - 8966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

MCFADDIN, R.B. GU "B" WELL #: 8 RRCID -> 222137 COMPL. DATE 07/22/2006 TOTAL DEPTH 9050 PERF. 8054 - 8952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 4 RRCID -> 222425 COMPL. DATE 06/20/2006 TOTAL DEPTH 8900 PERF. 8008 - 8764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN, R.B. GAS UNIT "A" WELL #: 8 RRCID -> 222448 COMPL. DATE 07/02/2006 TOTAL DEPTH 8900 PERF. 8030 - 8794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 6 RRCID -> 222583 COMPL. DATE 08/27/2006 TOTAL DEPTH 9500 PERF. 8010 - 9418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | | 14B2 EXT | 258 | -0- | 258 | 258 | 18 1<br>1 9 | | 239 | 2 | N | 1 | | | | | 29 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | | | | | 29 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 258 | | | | | N | -0- | 1 | 1 | | | 28 |
| 02 | 258 | X | -0- | -0- | -258 | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

HART, MAX W. GU WELL #: 10 RRCID -> 222585 COMPL. DATE 09/03/2006 TOTAL DEPTH 8950 PERF. 8023 - 8748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 930 | -0- | -62 | -0- | 72 1<br>13 9 | | 845 | 2 | N | 12 | | | | | 63 |
| 11 | 960 | N | 915 | -0- | -45 | -0- | 64 1<br>17 9 | | 834 | 2 | N | 15 | 11 | 1 | | | 67 |
| 12 | 936 | N | 936 | -0- | -0- | -0- | 67 1<br>18 9 | | 851 | 2 | N | 16 | | | | | 83 |
| 01 | 1033 | N | 1033 | -0- | -0- | -0- | 71 1<br>15 9 | | 947 | 2 | N | 14 | 10 | 1 | | | 87 |
| 02 | 1005 | N | 1005 | -0- | -0- | -0- | 71 1<br>22 9 | | 912 | 2 | N | 20 | 9 | 1 | | | 98 |
| *03 | 1070 | N | 1070 | -0- | -0- | -0- | 73 1<br>18 9 | | 979 | 2 | N | 16 | | | | | 114 |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GU "B" WELL #: 7 RRCID -> 222591 COMPL. DATE 09/20/2006 TOTAL DEPTH 9050 PERF. 8048 - 8874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOUNT, LOIS FOSTER GAS UNIT"A" WELL #: 7 RRCID -> 224506 COMPL. DATE 12/03/2006 TOTAL DEPTH 9000 PERF. 8126 - 8915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 699 | -0- | -45 | -0- | 54 | 1 | 631 | 2 | N | 13 | | | | | 106 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 720 | N | 678 | -0- | -42 | -0- | 48 | 1 | 622 | 2 | N | 7 | 8 | 1 | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 713 | N | 698 | -0- | -15 | -0- | 50 | 1 | 633 | 2 | N | 14 | | | | | 119 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 750 | N | 750 | -0- | -0- | -0- | 52 | 1 | 690 | 2 | N | 7 | 7 | 1 | | | 119 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 53 | 1 | 672 | 2 | N | 7 | 7 | 1 | | | 119 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 765 | N | 765 | -0- | -0- | -0- | 52 | 1 | 699 | 2 | N | 13 | | | | | 132 |
| | | | | | | | 14 | 9 | | | | | | | | | |

MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 5 RRCID -> 225877 COMPL. DATE 11/13/2006 TOTAL DEPTH 9000 PERF. 8048 - 8916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 | EXT | 314 | -0- | 314 | 314 | 22 | 1 | 289 | 2 | N | 3 | 1 | 1 | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 14B2 | EXT | 79 | -0- | 79 | 393 | 6 | 1 | 73 | 2 | N | -0- | | | | | 35 |
| 01 | 14B2 | EXT | 132 | -0- | 132 | 525 | 9 | 1 | 122 | 2 | N | 1 | 2 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 683 | X | 158 | -0- | -525 | -0- | 11 | 1 | 146 | 2 | N | 1 | 1 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 142 | X | 142 | -0- | -0- | -0- | 10 | 1 | 132 | 2 | N | -0- | | | | | 34 |

NEWMAN, D. H. GAS UNIT WELL #: 5 RRCID -> 225880 COMPL. DATE 12/10/2006 TOTAL DEPTH 9000 PERF. 7946 - 8915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1220 | -0- | -609 | -0- | 94 | 1 | 1104 | 2 | N | 20 | | | | | 140 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1292 | -0- | -118 | -0- | 91 | 1 | 1182 | 2 | N | 17 | 17 | 1 | | | 140 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1418 | -0- | -132 | -0- | 102 | 1 | 1294 | 2 | N | 20 | | | | | 160 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1625 | N | 1625 | -0- | -0- | -0- | 108 | 1 | 1443 | 2 | N | 67 | 24 | 1 | | | 203 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 1546 | N | 1546 | -0- | -0- | -0- | 108 | 1 | 1377 | 2 | N | 55 | 218 | 1 | | | 40 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *03 | 1500 | N | 1500 | -0- | -0- | -0- | 103 | 1 | 1393 | 2 | N | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, E.A. III GAS UNIT WELL #: 9 RRCID -> 225964 COMPL. DATE 02/16/2007 TOTAL DEPTH 8970 PERF. 7999 - 8141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HART, MAX JR. WELL #: 13 RRCID -> 227469 COMPL. DATE 03/22/2007 TOTAL DEPTH 9018 PERF. 7938 - 8526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 423 | -0- | -507 | -0- | 33<br>2 | 1<br>9 | 388 | 2 | N | 2 | | | | | 52 |
| 11 | 450 | N | 372 | -0- | -78 | -0- | 27<br>2 | 1<br>9 | 343 | 2 | N | 2 | 5 | 1 | | | 49 |
| 12 | 465 | N | 422 | -0- | -43 | -0- | 30<br>12 | 1<br>9 | 380 | 2 | N | 11 | | | | | 60 |
| 01 | 434 | N | 409 | -0- | -25 | -0- | 28<br>9 | 1<br>9 | 372 | 2 | N | 8 | 4 | 1 | | | 64 |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 30<br>13 | 1<br>9 | 381 | 2 | N | 12 | 4 | 1 | | | 72 |
| 03 | 434 | N | 392 | -0- | -42 | -0- | 26<br>12 | 1<br>9 | 354 | 2 | N | 11 | | | | | 83 |

BLOUNT, E.A. III GAS UNIT WELL #: 10 RRCID -> 229278 COMPL. DATE 06/10/2007 TOTAL DEPTH 9027 PERF. 8286 - 8923

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOUNT, E.A. III GAS UNIT WELL #: 7 RRCID -> 229346 COMPL. DATE 04/16/2007 TOTAL DEPTH 9250 PERF. 8206 - 9102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HART, MAX JR. WELL #: 14 RRCID -> 230975 COMPL. DATE 05/13/2007 TOTAL DEPTH 9100 PERF. 7936 - 8876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

BLOUNT, E. A. III GAS UNIT WELL #: 1 RRCID -> 232691 COMPL. DATE 11/01/2007 TOTAL DEPTH 11150 PERF. 6652 - 8165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, E. A. III GAS UNIT WELL #: 2 RRCID -> 232720 COMPL. DATE 10/01/2007 TOTAL DEPTH 8870 PERF. 6696 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCFADDIN, R.B. GU "B" WELL #: 11 RRCID -> 233156 COMPL. DATE 05/24/2007 TOTAL DEPTH 8835 PERF. 7990 - 8267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

MCFADDIN, R.B. GU "B" WELL #: 12 RRCID -> 233821 COMPL. DATE 07/09/2007 TOTAL DEPTH 8828 PERF. 8056 - 8912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1334 | -0- | -61 | -0- | 105<br>6 | 1<br>9 | 1223 | 2 | N | 5 | | | | | 49 |
| 11 | 3000 | N | 3138 | -0- | 138 | 138 | 220<br>67 | 1<br>9 | 2851 | 2 | N | 61 | 19 | 1 | | | 91 |
| 12 | 2976 | N | 2838 | -0- | -138 | -0- | 202<br>74 | 1<br>9 | 2562 | 2 | N | 67 | | | | | 158 |
| 01 | 2643 | N | 2643 | -0- | -0- | -0- | 180<br>67 | 1<br>9 | 2396 | 2 | N | 61 | 30 | 1 | | | 189 |
| 02 | 2476 | X | 2476 | -0- | -0- | -0- | 172<br>106 | 1<br>9 | 2198 | 2 | N | 96 | 202 | 1 | | | 83 |
| *03 | 2407 | X | 2407 | -0- | -0- | -0- | 165<br>22 | 1<br>9 | 2220 | 2 | N | 20 | | | | | 103 |

HART, MAX JR. WELL #: 2 RRCID -> 237789 COMPL. DATE 06/21/2008 TOTAL DEPTH 12000 PERF. 7906 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

SHERIDAN PRODUCTION CO III, LLC 775851
NEWMAN GAS UNIT WELL #: 1 RRCID -> 154976 COMPL. DATE 06/01/1995 TOTAL DEPTH 10000 PERF. 8356 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 645 | N | 645 | -0- | -0- | -0- | 643 | 2 | 2 | 9 | N | 2 | | | | | 106 |
| 11 | 849 | N | 849 | -0- | -0- | -0- | 841 | 2 | 8 | 9 | N | 7 | | | | | 113 |
| 12 | 707 | N | 707 | -0- | -0- | -0- | 705 | 2 | 2 | 9 | N | 2 | | | | | 115 |
| 01 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | 115 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

KRUSE GAS UNIT WELL #: 1 RRCID -> 156284 COMPL. DATE 11/20/2005 TOTAL DEPTH 8800 PERF. 7916 - 8626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
NEWMAN GAS UNIT WELL #: 2 RRCID -> 165138 COMPL. DATE 06/15/2006 TOTAL DEPTH 8900 PERF. 7046 - 8596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | 65 |
| 11 | 480 | N | 460 | -0- | -20 | -0- | 460 | 2 | | | N | -0- | | | | | 65 |
| 12 | 527 | N | 476 | -0- | -51 | -0- | 476 | 2 | | | N | -0- | | | | | 65 |
| 01 | 496 | N | 333 | -0- | -163 | -0- | 333 | 2 | | | N | -0- | | | | | 65 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

KRUSE GAS UNIT WELL #: 2 RRCID -> 166608 COMPL. DATE 10/04/1997 TOTAL DEPTH 8810 PERF. 8078 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 26 |
| 11 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 26 |
| 12 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | | N | -0- | | | | | 26 |
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 26 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

SHOCO PRODUCTION, L.P. 778198
MCDUFFIE GAS UNIT WELL #: 3 RRCID -> 190988 COMPL. DATE 09/16/2002 TOTAL DEPTH 8650 PERF. 7442 - 8465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | 17 | 1 | | | 76 |
| 11 | 1522 | N | 1522 | -0- | -0- | -0- | 1472 | 2 | 50 | 9 | N | 45 | | | | | 121 |
| 12 | 1473 | N | 1473 | -0- | -0- | -0- | 1460 | 2 | 13 | 9 | N | 12 | | | | | 133 |
| 01 | 1436 | N | 1436 | -0- | -0- | -0- | 1424 | 2 | 12 | 9 | N | 11 | | | | | 144 |
| *02 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | 48 | 1 | | | 96 |
| 03 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | N | NO RPT | | | | | 96 |

TITAN ROCK E&P, LLC 860931
LEE "D" WELL #: 1 RRCID -> 097186 COMPL. DATE 12/15/1981 TOTAL DEPTH 9900 PERF. 7695 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1053 | N | 1053 | -0- | -0- | -0- | 1047 | 2 | 6 | 9 | N | 5 | | | | | 88 |
| 11 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | N | -0- | | | | | 88 |
| 12 | 1353 | N | 1353 | -0- | -0- | -0- | 1254 | 2 | 99 | 9 | N | 90 | | | | | 178 |
| 01 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | 178 |
| 02 | 1044 | N | 865 | -0- | -179 | -0- | 865 | 2 | | | N | -0- | | | | | 178 |
| *03 | 747 | N | 747 | -0- | -0- | -0- | 606 | 2 | 141 | 9 | N | 128 | 180 | 1 | | | 126 |

LEE "F" WELL #: 1 RRCID -> 138182 COMPL. DATE 10/08/1990 TOTAL DEPTH 9900 PERF. 7362 - 7397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOUNT -A- WELL #: 1 RRCID -> 155226 COMPL. DATE 08/04/2015 TOTAL DEPTH 10100 PERF. 6726 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931

DELONEY "B" WELL #: 2 RRCID -> 161793 COMPL. DATE 11/18/2006 TOTAL DEPTH 9300 PERF. 7620 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 18 | -0- | 18 | 18 | 18 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 02 | 70 | X | 52 | -0- | -18 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 46 | X | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |

DELONEY "B" WELL #: 3 RRCID -> 177172 COMPL. DATE 11/17/2006 TOTAL DEPTH 9300 PERF. 7683 - 8000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 263 | -0- | -78 | -0- | 263 | 2 | | | N | -0- | | | | | 22 |
| 11 | 360 | N | 297 | -0- | -63 | -0- | 297 | 2 | | | N | -0- | | | | | 22 |
| 12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | 22 |
| 01 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 22 |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | 22 |
| *03 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | 22 |

ADAMS "A-1" GAS UNIT WELL #: 2 RRCID -> 179127 COMPL. DATE 08/18/2000 TOTAL DEPTH 9930 PERF. 8012 - 9854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 481 | -0- | -77 | -0- | 481 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 1247 | N | 475 | -0- | -772 | -0- | 475 | 2 | | | Y | -0- | | | | | 20 |
| *03 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | Y | -0- | | | | | 20 |

LEE "D" WELL #: 2 RRCID -> 182451 COMPL. DATE 03/02/2001 TOTAL DEPTH 9920 PERF. 7712 - 9725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOUNT A WELL #: 3 RRCID -> 182465 COMPL. DATE 08/14/2001 TOTAL DEPTH 11300 PERF. 7953 - 8165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS "A-1" GAS UNIT WELL #: 3 RRCID -> 183628 COMPL. DATE 05/10/2001 TOTAL DEPTH 10050 PERF. 7900 - 9787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 43 | -0- | -50 | -0- | 43 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 12 |
| *03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 12 |

BLOUNT A WELL #: 2 RRCID -> 183898 COMPL. DATE 12/18/2000 TOTAL DEPTH 10045 PERF. 7960 - 9896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
LEE "E-1" GAS UNIT WELL #: 2 RRCID -> 184414 COMPL. DATE 04/19/2001 TOTAL DEPTH 10100 PERF. 8110 - 9891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |

JACKSON "E-1" GU WELL #: 5 RRCID -> 186063 COMPL. DATE 08/16/2001 TOTAL DEPTH 10034 PERF. 7940 - 9839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON "E-1" GU WELL #: 4 RRCID -> 214394 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF. 7426 - 8738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |

JACKSON "E-1" GU WELL #: 3 RRCID -> 218692 COMPL. DATE 02/06/2006 TOTAL DEPTH 10004 PERF. 7632 - 13955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | Y | -0- | | | | | 56 |
| 11 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | Y | -0- | | | | | 56 |
| 12 | 287 | N | 287 | -0- | -0- | -0- | 182 | 2 | 105 | 9 | Y | 95 | | | | | 151 |
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | 151 |
| 02 | 377 | N | 191 | -0- | -186 | -0- | 191 | 2 | | | Y | -0- | | | | | 151 |
| *03 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | Y | -0- | | | | | 151 |

DELONEY "A" WELL #: 3 RRCID -> 219484 COMPL. DATE 03/20/2006 TOTAL DEPTH 10025 PERF. 7496 - 9382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1519 | -0- | -186 | -0- | 1519 | 2 | | | N | -0- | | | | | 158 |
| 11 | 1680 | N | 1429 | -0- | -251 | -0- | 1429 | 2 | | | N | -0- | | | | | 158 |
| 12 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 158 |
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 1286 | 2 | 45 | 9 | N | 41 | | | | | 199 |
| 02 | 1392 | N | 1368 | -0- | -24 | -0- | 1368 | 2 | | | N | -0- | | | | | 199 |
| *03 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 2 | | | N | -0- | | | | | 199 |

APPLEBY S.W.D. WELL #: 1 RRCID -> 220241 COMPL. DATE 08/23/2009 TOTAL DEPTH 6910 PERF. 4110 - 4160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES "A-1" GAS UNIT WELL #: 2 RRCID -> 222546 COMPL. DATE 09/14/2006 TOTAL DEPTH 9980 PERF. 7602 - 9855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
DELONEY "B" WELL #: 6 RRCID -> 226182 COMPL. DATE 12/26/2006 TOTAL DEPTH 10220 PERF. 8180 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 300 | N | 286 | -0- | -14 | -0- | 286 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 267 | N | 267 | -0- | -0- | -0- | 261 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| *01 | 284 | N | 284 | -0- | -0- | -0- | 283 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| *02 | 290 | N | 266 | -0- | -24 | -0- | 264 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| *03 | 247 | N | 247 | -0- | -0- | -0- | 238 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |

ADAMS "A-1" GAS UNIT WELL #: 4 RRCID -> 226185 COMPL. DATE 02/06/2007 TOTAL DEPTH 9890 PERF. 7521 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 15 | -0- | -357 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |

JONES "A-1" GAS UNIT WELL #: 3 RRCID -> 226300 COMPL. DATE 02/21/2007 TOTAL DEPTH 9952 PERF. 7869 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 415 | -0- | -391 | -0- | 415 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 930 | N | 494 | -0- | -436 | -0- | 494 | 2 | | | Y | -0- | | | | | 41 |
| 12 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | 41 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 41 |
| 02 | 464 | N | 140 | -0- | -324 | -0- | 140 | 2 | | | Y | -0- | | | | | 41 |
| *03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | 41 |

DELONEY "B" WELL #: 5 RRCID -> 227561 COMPL. DATE 03/26/2007 TOTAL DEPTH 10130 PERF. 7626 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2309 | -0- | -791 | 9514 | 2290 | 2 | 19 | 9 | Y | 17 | | | | | 23 |
| 11 | 3000 | N | 2105 | -0- | -895 | 8619 | 2104 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 12 | 3100 | N | 2220 | -0- | -880 | 7739 | 2206 | 2 | 14 | 9 | Y | 13 | 21 | 1 | | | 16 |
| *01 | 3100 | N | 2203 | -0- | -897 | 6842 | 2203 | 2 | | | Y | -0- | 12 | 1 | | | 4 |
| *02 | 2900 | N | 2041 | -0- | -859 | 5983 | 2041 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 3100 | N | 1806 | -0- | -1294 | 4689 | 1806 | 2 | | | Y | -0- | 2 | 1 | | | 2 |

LEE "F" WELL #: 3 RRCID -> 230947 COMPL. DATE 07/21/2007 TOTAL DEPTH 9845 PERF. 7816 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3160 | -0- | 60 | 60 | 3150 | 1 | 10 | 9 | N | 9 | | | | | 68 |
| 11 | 3000 | N | 3013 | -0- | 13 | 73 | 2968 | 2 | 45 | 9 | N | 41 | | | | | 109 |
| 12 | 1973 | N | 1900 | -0- | -73 | -0- | 1900 | 2 | | | N | -0- | | | | | 109 |
| 01 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 109 |
| 02 | 2494 | N | -0- | -0- | -2494 | -0- | | | | | N | -0- | | | | | 109 |
| *03 | 2666 | X | 605 | -0- | -2061 | -0- | 605 | 2 | | | N | -0- | | | | | 109 |

LEE "D" WELL #: 3 RRCID -> 230952 COMPL. DATE 07/26/2007 TOTAL DEPTH 9875 PERF. 7674 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1743 | N | 1743 | -0- | -0- | -0- | 1696 | 2 | 47 | 9 | Y | 43 | | | | | 62 |
| 11 | 1795 | N | 1795 | -0- | -0- | -0- | 1789 | 2 | 6 | 9 | Y | 5 | 43 | 1 | | | 24 |
| 12 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 2 | | | Y | -0- | | | | | 24 |
| 01 | 1932 | N | 1932 | -0- | -0- | -0- | 1889 | 2 | 43 | 9 | Y | 39 | 41 | 1 | | | 22 |
| 02 | 1740 | N | 1730 | -0- | -10 | -0- | 1730 | 2 | | | Y | -0- | | | | | 22 |
| *03 | 1943 | N | 1943 | -0- | -0- | -0- | 1926 | 2 | 17 | 9 | Y | 15 | 21 | 1 | | | 16 |

DELONEY "A" WELL #: 4 RRCID -> 231350 COMPL. DATE 09/01/2007 TOTAL DEPTH 9980 PERF. 7972 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
ADAMS "A-1" GAS UNIT WELL #: 7 RRCID -> 232774 COMPL. DATE 10/31/2007 TOTAL DEPTH 9890 PERF. 7744 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 136 | -0- | -50 | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 145 | N | 117 | -0- | -28 | -0- | 117 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |

ADAMS "A-1" GAS UNIT WELL #: 5 RRCID -> 232907 COMPL. DATE 11/27/2007 TOTAL DEPTH 9888 PERF. 9567 - 9800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 104 | -0- | -268 | -0- | 104 | 2 | | | Y | -0- | | | | | 215 |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 134 | 2 | 2 | 9 | Y | 2 | | | | | 217 |
| 12 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | 217 |
| 01 | 260 | N | 260 | -0- | -0- | -0- | 203 | 2 | 57 | 9 | Y | 52 | 167 | 1 | | | 102 |
| 02 | 145 | N | 120 | -0- | -25 | -0- | 118 | 2 | 2 | 9 | Y | 2 | | | | | 104 |
| *03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | 104 |

DELONEY "A" WELL #: 5 RRCID -> 233253 COMPL. DATE 11/21/2007 TOTAL DEPTH 9960 PERF. 7426 - 9794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2445 | -0- | -655 | 8359 | 2364 | 2 | 81 | 9 | Y | 74 | 81 | 1 | | | 31 |
| 11 | 3000 | N | 2181 | -0- | -819 | 7540 | 2181 | 2 | | | Y | -0- | | | | | 31 |
| 12 | 3100 | N | 2341 | -0- | -759 | 6781 | 2238 | 2 | 103 | 9 | Y | 94 | | | | | 125 |
| 01 | 3100 | N | 2086 | -0- | -1014 | 5767 | 2079 | 2 | 7 | 9 | Y | 6 | 118 | 1 | | | 13 |
| *02 | 2900 | N | 2327 | -0- | -573 | 5194 | 2288 | 2 | 39 | 9 | Y | 35 | | | | | 48 |
| *03 | 3100 | N | 2410 | -0- | -690 | 4504 | 2310 | 2 | 100 | 9 | Y | 91 | | | | | 139 |

JONES "A-1" GAS UNIT WELL #: 4 RRCID -> 234084 COMPL. DATE 10/26/2007 TOTAL DEPTH 10001 PERF. 7568 - 9880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DELONEY "B" WELL #: 8 RRCID -> 234552 COMPL. DATE 01/25/2008 TOTAL DEPTH 10095 PERF. 7674 - 9960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2086 | -0- | -1014 | 693 | 2060 | 2 | 26 | 9 | Y | 24 | | | | | 31 |
| 11 | 2711 | N | 2018 | -0- | -693 | -0- | 2017 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 12 | 2057 | N | 2057 | -0- | -0- | -0- | 1967 | 2 | 90 | 9 | Y | 82 | 66 | 1 | | | 48 |
| 01 | 2077 | N | 1970 | -0- | -107 | -0- | 1951 | 2 | 19 | 9 | Y | 17 | 51 | 1 | | | 14 |
| 02 | 1943 | N | 1780 | -0- | -163 | -0- | 1756 | 2 | 24 | 9 | Y | 22 | | | | | 36 |
| *03 | 1905 | N | 1905 | -0- | -0- | -0- | 1751 | 2 | 154 | 9 | Y | 140 | 104 | 1 | | | 72 |

DELONEY "B" WELL #: 7 RRCID -> 234680 COMPL. DATE 01/20/2008 TOTAL DEPTH 10075 PERF. 7594 - 9970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1399 | N | 1399 | -0- | -0- | -0- | 1392 | 2 | 7 | 9 | Y | 6 | | | | | 8 |
| 11 | 1320 | N | 1291 | -0- | -29 | -0- | 1291 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 1347 | N | 1347 | -0- | -0- | -0- | 1318 | 2 | 29 | 9 | Y | 26 | 20 | 1 | | | 14 |
| 01 | 1395 | N | 1284 | -0- | -111 | -0- | 1277 | 2 | 7 | 9 | Y | 6 | 16 | 1 | | | 4 |
| 02 | 1247 | N | 1188 | -0- | -59 | -0- | 1179 | 2 | 9 | 9 | Y | 8 | | | | | 12 |
| *03 | 1590 | N | 1590 | -0- | -0- | -0- | 1538 | 2 | 52 | 9 | Y | 47 | 35 | 1 | | | 24 |

LEE "E-1" GAS UNIT WELL #: 5 RRCID -> 235254 COMPL. DATE 03/13/2008 TOTAL DEPTH 10100 PERF. 7489 - 9940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2336 | -0- | -485 | -0- | 2336 | 2 | | | Y | -0- | | | | | 55 |
| 11 | 2730 | X | 2350 | -0- | -380 | -0- | 2350 | 2 | | | Y | -0- | | | | | 55 |
| 12 | 2759 | X | 2504 | -0- | -255 | -0- | 2393 | 2 | 111 | 9 | Y | 101 | 83 | 1 | | | 73 |
| *01 | 2542 | X | 2242 | -0- | -300 | -0- | 2209 | 2 | 33 | 9 | Y | 30 | 87 | 1 | | | 16 |
| *02 | 2262 | X | 2218 | -0- | -44 | -0- | 2151 | 2 | 67 | 9 | Y | 61 | | | | | 77 |
| *03 | 2418 | X | 2403 | -0- | -15 | -0- | 2339 | 2 | 64 | 9 | Y | 58 | 96 | 1 | | | 39 |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
JONES "A-1" GAS UNIT WELL #: 5 RRCID -> 235266 COMPL. DATE 03/11/2008 TOTAL DEPTH 9980 PERF. 7584 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

REEVES-HIBBARD WELL #: 1 RRCID -> 235709 COMPL. DATE 04/22/2008 TOTAL DEPTH 9680 PERF. 7300 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | 48 |
| 11 | 1260 | N | 1094 | -0- | -166 | -0- | 1094 | 2 | | | N | -0- | | | | | 48 |
| 12 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | 48 |
| 01 | 899 | N | 650 | -0- | -249 | -0- | 650 | 2 | | | N | -0- | | | | | 48 |
| 02 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 2 | | | N | -0- | | | | | 48 |
| *03 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 2 | | | N | -0- | | | | | 48 |

JACKSON "E-1" GU WELL #: 6 RRCID -> 236223 COMPL. DATE 05/15/2008 TOTAL DEPTH 10075 PERF. 7600 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1792 | -0- | -1308 | 5938 | 1792 | 2 | | | Y | -0- | | | | | 67 |
| 11 | 3000 | N | 1562 | -0- | -1438 | 4500 | 1562 | 2 | | | Y | -0- | | | | | 67 |
| 12 | 3100 | N | 1048 | -0- | -2052 | 2448 | 1048 | 2 | | | Y | -0- | | | | | 67 |
| 01 | 3100 | N | 1336 | -0- | -1764 | 684 | 1336 | 2 | | | Y | -0- | | | | | 67 |
| 02 | 1981 | N | 1297 | -0- | -684 | -0- | 1297 | 2 | | | Y | -0- | | | | | 67 |
| *03 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 2 | | | Y | -0- | | | | | 67 |

REEVES GAS UNIT WELL #: 3 RRCID -> 236412 COMPL. DATE 04/18/2008 TOTAL DEPTH 9750 PERF. 7248 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 278 | -0- | -94 | -0- | 278 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | 13 |
| 01 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | | | 13 |
| *03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | 9 | 1 | | | 4 |

LEE "E-1" GAS UNIT WELL #: 3 RRCID -> 236415 COMPL. DATE 04/30/2008 TOTAL DEPTH 10060 PERF. 7574 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2515 | -0- | -523 | -0- | 2515 | 2 | | | Y | -0- | | | | | 64 |
| 11 | 2760 | X | 2208 | -0- | -552 | -0- | 2208 | 2 | | | Y | -0- | | | | | 64 |
| 12 | 2418 | X | 1904 | -0- | -514 | -0- | 1794 | 2 | 110 | 9 | Y | 100 | 86 | 1 | | | 78 |
| *01 | 2511 | X | 2007 | -0- | -504 | -0- | 1992 | 2 | 15 | 9 | Y | 14 | 76 | 1 | | | 16 |
| *02 | 2349 | X | 2033 | -0- | -316 | -0- | 2001 | 2 | 32 | 9 | Y | 29 | | | | | 45 |
| *03 | 2511 | X | 2158 | -0- | -353 | -0- | 2128 | 2 | 30 | 9 | Y | 27 | 50 | 1 | | | 22 |

BLOUNT A WELL #: 11 RRCID -> 236703 COMPL. DATE 05/30/2008 TOTAL DEPTH 10033 PERF. 7642 - 9801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 724 | -0- | -20 | -0- | 29 | 1 | 678 | 2 | Y | 15 | 25 | 1 | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 810 | N | 455 | -0- | -355 | -0- | 19 | 1 | 434 | 2 | Y | 2 | 23 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 21 | 1 | 452 | 2 | Y | -0- | | | | | 5 |
| *01 | 713 | N | 507 | -0- | -206 | -0- | 22 | 1 | 485 | 2 | Y | -0- | | | | | 5 |
| 02 | 523 | N | 523 | -0- | -0- | -0- | 23 | 1 | 466 | 2 | Y | 31 | | | | | 36 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *03 | 450 | N | 450 | -0- | -0- | -0- | 16 | 1 | 342 | 2 | Y | 84 | 100 | 1 | | | 20 |
| | | | | | | | 92 | 9 | | | | | | | | | |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
REEVES GAS UNIT WELL #: 5 RRCID -> 236735 COMPL. DATE 06/19/2008 TOTAL DEPTH 9772 PERF. 7436 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 373 | -0- | -309 | -0- | 373 | 2 | | | Y | -0- | | | | | 31 |
| 11 | 810 | N | 198 | -0- | -612 | -0- | 198 | 2 | | | Y | -0- | | | | | 31 |
| 12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | 31 |
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 203 | N | 103 | -0- | -100 | -0- | 103 | 2 | | | Y | -0- | | | | | 31 |
| *03 | 378 | N | 378 | -0- | -0- | -0- | 140 | 2 | 238 | 9 | Y | 216 | 173 | 1 | | | 74 |

ADAMS "A-1" GAS UNIT WELL #: 9 RRCID -> 237293 COMPL. DATE 06/29/2008 TOTAL DEPTH 9920 PERF. 7528 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 159 | -0- | -58 | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | Y | -0- | | | | | -0- |

BLOUNT A WELL #: 8 RRCID -> 237295 COMPL. DATE 06/23/2008 TOTAL DEPTH 10075 PERF. 7654 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1523 | -0- | -1577 | 5870 | 60 | 1 | 1406 | 2 | Y | 52 | 90 | 1 | | | 94 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1273 | -0- | -1727 | 4143 | 54 | 1 | 1207 | 2 | Y | 11 | 86 | 1 | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3100 | N | 845 | -0- | -2255 | 1888 | 37 | 1 | 808 | 2 | Y | -0- | | | | | 19 |
| 01 | 2846 | N | 958 | -0- | -1888 | -0- | 42 | 1 | 916 | 2 | Y | -0- | | | | | 19 |
| 02 | 1315 | N | 1315 | -0- | -0- | -0- | 58 | 1 | 1198 | 2 | Y | 54 | | | | | 73 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *03 | 1163 | N | 1163 | -0- | -0- | -0- | 46 | 1 | 982 | 2 | Y | 123 | 164 | 1 | | | 32 |
| | | | | | | | 135 | 9 | | | | | | | | | |

DELONEY "B" WELL #: 4 RRCID -> 237305 COMPL. DATE 09/08/2006 TOTAL DEPTH 11222 PERF. 7603 - 9948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS "A-1" GAS UNIT WELL #: 8 RRCID -> 240976 COMPL. DATE 04/18/2008 TOTAL DEPTH 9963 PERF. 7390 - 9737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 627 | -0- | -613 | -0- | 627 | 2 | | | Y | -0- | | | | | 266 |
| 11 | 600 | N | 446 | -0- | -154 | -0- | 446 | 2 | | | Y | -0- | | | | | 266 |
| 12 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | Y | -0- | | | | | 266 |
| *01 | 877 | N | 877 | -0- | -0- | -0- | 734 | 2 | 143 | 9 | Y | 130 | 184 | 1 | | | 212 |
| *02 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | Y | -0- | | | | | 212 |
| *03 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | Y | -0- | | | | | 212 |

DELONEY "A" WELL #: 6 RRCID -> 244243 COMPL. DATE 12/10/2008 TOTAL DEPTH 9894 PERF. 7440 - 9805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5261 | X | 5261 | -0- | -0- | -0- | 5166 | 2 | 95 | 9 | Y | 86 | 102 | 1 | | | 38 |
| 11 | 5040 | X | 4838 | -0- | -202 | -0- | 4837 | 2 | 1 | 9 | Y | 1 | | | | | 39 |
| 12 | 5208 | X | 5072 | -0- | -136 | -0- | 4980 | 2 | 92 | 9 | Y | 84 | | | | | 123 |
| 01 | 5208 | X | 5000 | -0- | -208 | -0- | 4997 | 2 | 3 | 9 | Y | 3 | 113 | 1 | | | 13 |
| *02 | 4930 | X | 4467 | -0- | -463 | -0- | 4448 | 2 | 19 | 9 | Y | 17 | | | | | 30 |
| *03 | 5270 | X | 4663 | -0- | -607 | -0- | 4615 | 2 | 48 | 9 | Y | 44 | | | | | 74 |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
BLOUNT A WELL #: 7 RRCID -> 244245 COMPL. DATE 12/16/2008 TOTAL DEPTH 10060 PERF. 7654 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 546 | N | 546 | -0- | -0- | -0- | 21 | 1 | 492 | 2 | Y | 30 | 50 | 1 | | | 52 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 540 | N | 446 | -0- | -94 | -0- | 19 | 1 | 419 | 2 | Y | 7 | 48 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 487 | N | 487 | -0- | -0- | -0- | 22 | 1 | 465 | 2 | Y | -0- | | | | | 11 |
| 01 | 588 | N | 588 | -0- | -0- | -0- | 26 | 1 | 562 | 2 | Y | -0- | | | | | 11 |
| 02 | 490 | N | 490 | -0- | -0- | -0- | 23 | 1 | 467 | 2 | Y | -0- | | | | | 11 |
| *03 | 447 | N | 447 | -0- | -0- | -0- | 20 | 1 | 427 | 2 | Y | -0- | 9 | 1 | | | 2 |

LEE "E-1" GAS UNIT WELL #: 7 RRCID -> 244485 COMPL. DATE 11/26/2008 TOTAL DEPTH 10090 PERF. 7662 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2527 | -0- | -77 | -0- | 2527 | 2 | | | N | -0- | | | | | 10 |
| 11 | 2490 | X | 2389 | -0- | -101 | -0- | 2389 | 2 | | | N | -0- | | | | | 10 |
| 12 | 2573 | X | 2508 | -0- | -65 | -0- | 2485 | 2 | 23 | 9 | N | 21 | 16 | 1 | | | 15 |
| 01 | 2468 | X | 2468 | -0- | -0- | -0- | 2453 | 2 | 15 | 9 | N | 14 | 24 | 1 | | | 5 |
| 02 | 2378 | X | 2130 | -0- | -248 | -0- | 2098 | 2 | 32 | 9 | N | 29 | | | | | 34 |
| 03 | 2542 | X | 2147 | -0- | -395 | -0- | 2117 | 2 | 30 | 9 | N | 27 | 43 | 1 | | | 18 |

JACKSON "E-1" GU WELL #: 7 RRCID -> 244568 COMPL. DATE 01/05/2008 TOTAL DEPTH 10175 PERF. 7720 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALLACE-RODGERS GAS UNIT WELL #: 1 RRCID -> 245553 COMPL. DATE 12/29/2008 TOTAL DEPTH 9800 PERF. 7530 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 74 | -0- | -205 | -0- | 74 | 2 | | | N | -0- | | | | | 83 |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 83 |
| 12 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 83 |
| 01 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 83 |
| 02 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 83 |
| *03 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 83 |

LEE "E-1" GAS UNIT WELL #: 6 RRCID -> 245735 COMPL. DATE 12/22/2008 TOTAL DEPTH 9918 PERF. 7712 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | N | 2221 | -0- | -445 | -0- | 2221 | 2 | | | Y | -0- | | | | | 178 |
| 11 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 2 | | | Y | -0- | | | | | 178 |
| 12 | 2288 | N | 2288 | -0- | -0- | -0- | 2264 | 2 | 24 | 9 | Y | 22 | | | | | 200 |
| 01 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 2 | | | Y | -0- | | | | | 200 |
| *02 | 2204 | N | 2145 | -0- | -59 | -0- | 2121 | 2 | 24 | 9 | Y | 22 | | | | | 222 |
| *03 | 2207 | N | 2207 | -0- | -0- | -0- | 2207 | 2 | | | Y | -0- | | | | | 222 |

ADAMS "A-1" GAS UNIT WELL #: 10 RRCID -> 246200 COMPL. DATE 01/16/2009 TOTAL DEPTH 9915 PERF. 7389 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 317 | -0- | -86 | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 327 | -0- | -63 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
BLOUNT A WELL #: 5 RRCID -> 246593 COMPL. DATE 02/05/2009 TOTAL DEPTH 10040 PERF. 7657 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3546 | X | 3388 | -0- | -158 | -0- | 138 | 1 | 3235 | 2 | Y | 14 | 24 | 1 | | | 25 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3464 | X | 3464 | -0- | -0- | -0- | 148 | 1 | 3313 | 2 | Y | 3 | 23 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3792 | X | 3792 | -0- | -0- | -0- | 168 | 1 | 3624 | 2 | Y | -0- | | | | | 5 |
| 01 | 3619 | X | 3619 | -0- | -0- | -0- | 158 | 1 | 3461 | 2 | Y | -0- | | | | | 5 |
| 02 | 2805 | X | 2805 | -0- | -0- | -0- | 128 | 1 | 2645 | 2 | Y | 29 | | | | | 34 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 3742 | X | 3742 | -0- | -0- | -0- | 165 | 1 | 3505 | 2 | Y | 65 | 83 | 1 | | | 16 |
| | | | | | | | 72 | 9 | | | | | | | | | |

DELONEY "B" WELL #: 9 RRCID -> 247050 COMPL. DATE 05/09/2008 TOTAL DEPTH 10081 PERF. 7568 - 9902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1184 | -0- | -25 | -0- | 1121 | 2 | 63 | 9 | Y | 57 | | | | | 72 |
| 11 | 1260 | N | 748 | -0- | -512 | -0- | 747 | 2 | 1 | 9 | Y | 1 | | | | | 73 |
| 12 | 915 | N | 915 | -0- | -0- | -0- | 851 | 2 | 64 | 9 | Y | 58 | 76 | 1 | | | 55 |
| 01 | 784 | N | 784 | -0- | -0- | -0- | 778 | 2 | 6 | 9 | Y | 5 | 47 | 1 | | | 13 |
| *02 | 731 | N | 731 | -0- | -0- | -0- | 723 | 2 | 8 | 9 | Y | 7 | | | | | 20 |
| *03 | 814 | N | 814 | -0- | -0- | -0- | 768 | 2 | 46 | 9 | Y | 42 | 36 | 1 | | | 26 |

VALENCE OPERATING COMPANY 881167
CRANFORD WELL #: 2 RRCID -> 265296 COMPL. DATE 07/19/2012 TOTAL DEPTH 8360 PERF. 7134 - 8000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2034 | N | 2034 | -0- | -0- | -0- | 2016 | 2 | 18 | 9 | Y | 16 | 28 | 1 | | | 13 |
| 11 | 1950 | N | 1827 | -0- | -123 | -0- | 1810 | 2 | 17 | 9 | Y | 15 | | | | | 28 |
| 12 | 2607 | N | 2607 | -0- | -0- | -0- | 2585 | 2 | 22 | 9 | Y | 20 | 27 | 1 | | | 21 |
| 01 | 2046 | N | 1524 | -0- | -522 | -0- | 1512 | 2 | 12 | 9 | Y | 11 | | | | | 32 |
| 02 | 1769 | N | 1391 | -0- | -378 | -0- | 1376 | 2 | 15 | 9 | Y | 14 | 31 | 1 | | | 15 |
| 03 | 2232 | N | 1759 | -0- | -473 | -0- | 1742 | 2 | 17 | 9 | Y | 15 | | | | | 30 |

CRANFORD WELL #: 3 RRCID -> 265298 COMPL. DATE 07/21/2012 TOTAL DEPTH 8200 PERF. 6956 - 7978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12116 | X | 12116 | -0- | -0- | -0- | 12025 | 2 | 91 | 9 | Y | 83 | 152 | 1 | | | 69 |
| 11 | 11603 | X | 11603 | -0- | -0- | -0- | 11505 | 2 | 98 | 9 | Y | 89 | | | | | 158 |
| 12 | 11183 | X | 11183 | -0- | -0- | -0- | 11100 | 2 | 83 | 9 | Y | 75 | 155 | 1 | | | 78 |
| 01 | 11875 | X | 11875 | -0- | -0- | -0- | 11791 | 2 | 84 | 9 | Y | 76 | | | | | 154 |
| 02 | 11027 | X | 11027 | -0- | -0- | -0- | 10919 | 2 | 108 | 9 | Y | 98 | 150 | 1 | | | 102 |
| *03 | 11952 | X | 11952 | -0- | -0- | -0- | 11853 | 2 | 99 | 9 | Y | 90 | | | | | 192 |

WEATHERLY OIL & GAS, LLC 902815
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 2 RRCID -> 173359 COMPL. DATE 05/03/1999 TOTAL DEPTH 8950 PERF. 7674 - 8677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 72 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

MCFADDIN, ROSINE B. GAS UNIT"B" WELL #: 3 RRCID -> 189557 COMPL. DATE 05/20/2002 TOTAL DEPTH 8900 PERF. 7725 - 8746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
MCFADDIN, ROSINE B. GAS UNIT"B" WELL #: 4 RRCID -> 195672 COMPL. DATE 06/11/2003 TOTAL DEPTH 9000 PERF. 7662 - 8625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | 14 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

WITHERSPOON, STEWART WELL #: 1 RRCID -> 229253 COMPL. DATE 06/09/2007 TOTAL DEPTH 9115 PERF. 7969 - 8812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 32 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

ATLANTA, S. (SMACKOVER) 04292 700 NON-ASSOCIATED ONE WELL CNTY: CASS
COMANCHE WELL SERVICE CORP. 169420
BROWN, R. WELL #: RRCID -> 173179 COMPL. DATE 03/20/1998 TOTAL DEPTH 11200 PERF.10902 - 11072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

PLUGGED AND ABANDONED_____ 12/03/2015

AVINGER (JURASSIC) 04513 500 NON-ASSOCIATED CAPACITY CNTY: CASS
BUFFCO PRODUCTION INC. 106406
EARLY WELL #: 2 RRCID -> 213855 COMPL. DATE 02/10/2005 TOTAL DEPTH 11860 PERF.11592 - 11600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
HAYNES WELL #: 1 RRCID -> 226577 COMPL. DATE 03/05/2007 TOTAL DEPTH 10469 PERF. 9170 - 10418

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1345 | N | 1345 | -0- | -0- | B | -0- | 87 | 1 | 1258 | 3 | N | -0- | | | | | | 102 |
| 11 | 1230 | N | 1167 | -0- | -63 | B | -0- | 1158 | 3 | 9 | 9 | N | 8 | | | | | | 110 |
| 12 | 1535 | N | 1535 | -0- | -0- | B | -0- | 1512 | 3 | 23 | 9 | N | 21 | | 113 | 1 | | | 18 |
| 01 | 1430 | N | 1430 | -0- | -0- | B | -0- | 1402 | 3 | 28 | 9 | N | 25 | | | | | | 43 |
| *02 | 1296 | N | 1296 | -0- | -0- | B | -0- | 1274 | 3 | 22 | 9 | N | 20 | | | | | | 63 |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | | 63 |

CUNNINGHAM WELL #: 5 RRCID -> 237284 COMPL. DATE 05/20/2008 TOTAL DEPTH 10330 PERF. 9238 - 10250

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4271 | X | 4271 | -0- | -0- | B | -0- | 4239 | 3 | 32 | 9 | Y | 29 | | | | | | 29 |
| 11 | 4203 | X | 4203 | -0- | -0- | B | -0- | 4160 | 3 | 43 | 9 | Y | 39 | | | | | | 68 |
| 12 | 4212 | X | 4212 | -0- | -0- | B | -0- | 4181 | 3 | 31 | 9 | Y | 28 | | 55 | 1 | | | 41 |
| 01 | 4102 | X | 4102 | -0- | -0- | B | -0- | 4069 | 3 | 33 | 9 | Y | 30 | | | | | | 71 |
| 02 | 4031 | X | 3968 | -0- | -63 | B | -0- | 3887 | 3 | 81 | 9 | Y | 74 | | | | | | 145 |
| 03 | 4309 | X | NO RPT | -0- | -4309 | B | -0- | | | | | Y | NO RPT | | | | | | 145 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CUNNINGHAM WELL #: 4 RRCID -> 246142 COMPL. DATE 10/18/2008 TOTAL DEPTH 11610 PERF. 9158 - 11435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2077 | -0- | -403 B | -0- | 2073 | 3 | 4 | 9 | Y | 4 | | | | | 39 |
| 11 | 2056 | N | 2056 | -0- | -0- B | -0- | 2049 | 3 | 7 | 9 | Y | 6 | | | | | 45 |
| 12 | 2125 | N | 2125 | -0- | -0- B | -0- | 2122 | 3 | 3 | 9 | Y | 3 | 36 | 1 | | | 12 |
| 01 | 1978 | N | 1978 | -0- | -0- B | -0- | 1974 | 3 | 4 | 9 | Y | 4 | | | | | 16 |
| *02 | 2103 | N | 2103 | -0- | -0- B | -0- | 2092 | 3 | 11 | 9 | Y | 10 | | | | | 26 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 26 |

BELL WELL #: 2H RRCID -> 247365 COMPL. DATE 09/20/2008 TOTAL DEPTH 10120 PERF.10577 - 12188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3209 | -0- | -294 B | -0- | 3209 | 3 | | | N | -0- | | | | | 57 |
| 11 | 3210 | X | 3138 | -0- | -72 B | -0- | 3137 | 3 | 1 | 9 | N | 1 | | | | | 58 |
| 12 | 3286 | X | 3220 | -0- | -66 B | -0- | 3220 | 3 | | | N | -0- | | | | | 58 |
| 01 | 3286 | X | 3189 | -0- | -97 B | -0- | 3189 | 3 | | | N | -0- | | | | | 58 |
| 02 | 3045 | X | 2941 | -0- | -104 B | -0- | 2941 | 3 | | | N | -0- | | | | | 58 |
| 03 | 3255 | X | NO RPT | -0- | -3255 B | -0- | | | | | N | NO RPT | | | | | 58 |

CUNNINGHAM WELL #: 6 RRCID -> 250324 COMPL. DATE 06/26/2009 TOTAL DEPTH 10468 PERF. 8984 - 10259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2037 | N | 2037 | -0- | -0- B | -0- | 2025 | 3 | 12 | 9 | Y | 11 | | | | | 104 |
| 11 | 1890 | N | 1742 | -0- | -148 B | -0- | 1728 | 3 | 14 | 9 | Y | 13 | | | | | 117 |
| 12 | 1925 | N | 1925 | -0- | -0- B | -0- | 1913 | 3 | 12 | 9 | Y | 11 | 96 | 1 | | | 32 |
| 01 | 1871 | N | 1871 | -0- | -0- B | -0- | 1860 | 3 | 11 | 9 | Y | 10 | | | | | 42 |
| *02 | 1738 | N | 1738 | -0- | -0- B | -0- | 1709 | 3 | 29 | 9 | Y | 26 | | | | | 68 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 68 |

CUNNINGHAM WELL #: 7 RRCID -> 253477 COMPL. DATE 10/01/2009 TOTAL DEPTH 10455 PERF. 9032 - 10187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3243 | -0- | -198 B | -0- | 3243 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3334 | X | 3334 | -0- | -0- B | -0- | 3334 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3478 | X | 3478 | -0- | -0- B | -0- | 3478 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3456 | X | 3456 | -0- | -0- B | -0- | 3456 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3161 | X | 3145 | -0- | -16 B | -0- | 3145 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3379 | X | NO RPT | -0- | -3379 B | -0- | | | | | Y | NO RPT | | | | | -0- |

BACHTELL OIL & GAS, LTD. 042327
HEMBY, T.G. GU 1 WELL #: 2 RRCID -> 210988 COMPL. DATE 03/16/2005 TOTAL DEPTH 10575 PERF. 9232 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |

BUFFCO PRODUCTION INC. 106406
CUNNINGHAM, W. A. WELL #: 1 RRCID -> 058819 COMPL. DATE 05/21/1974 TOTAL DEPTH 10380 PERF. 9215 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | 82 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
HARDY, D.B. WELL #: RRCID -> 076949 COMPL. DATE 05/01/1978 TOTAL DEPTH 10499 PERF. 9218 - 9823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *05 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *06 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *07 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *08 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *09 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *10 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *11 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *12 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *01 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *02 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *03 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/25/2015

BROWN WELL #: 1 RRCID -> 203785 COMPL. DATE 07/13/2004 TOTAL DEPTH 10468 PERF.10132 - 10321

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 27 |

WEAVER WELL #: 1 RRCID -> 206893 COMPL. DATE 05/26/2015 TOTAL DEPTH 10240 PERF. 8959 - 9038

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 128 |
| 11 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 128 |
| 12 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 128 |
| 01 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 128 |
| 02 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 128 |
| 03 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 128 |

WORKED OVER ANOTHER ZONE.. 04/21/2019

BROWN WELL #: 2 RRCID -> 231945 COMPL. DATE 06/25/2007 TOTAL DEPTH 10500 PERF.10142 - 10330

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 342 | -0- | -2510 | B | -0- | 331 | 3 | 11 | 9 | Y | 10 | | | | | 81 |
| 11 | 2220 | X | 263 | -0- | -1957 | B | -0- | 263 | 3 | | | Y | -0- | | | | | 81 |
| 12 | 1457 | X | -0- | -0- | -1457 | B | -0- | | | | | Y | -0- | | | | | 81 |
| 01 | 930 | X | 349 | -0- | -581 | B | -0- | 346 | 3 | 3 | 9 | Y | 3 | 42 | 1 | | | 42 |
| 02 | 206 | N | 206 | -0- | -0- | B | -0- | 206 | 3 | | | Y | -0- | | | | | 42 |
| *03 | 312 | N | 312 | -0- | -0- | B | -0- | 312 | 3 | | | Y | -0- | | | | | 42 |

BROWN WELL #: 3 RRCID -> 231948 COMPL. DATE 06/25/2007 TOTAL DEPTH 10500 PERF.10124 - 10330

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 187 | -0- | -433 | B | -0- | 176 | 3 | 11 | 9 | Y | 10 | | | | | 81 |
| 11 | 360 | N | 248 | -0- | -112 | B | -0- | 248 | 3 | | | Y | -0- | | | | | 81 |
| 12 | 793 | N | 793 | -0- | -0- | B | -0- | 793 | 3 | | | Y | -0- | | | | | 81 |
| 01 | 930 | N | 930 | -0- | -0- | B | -0- | 927 | 3 | 3 | 9 | Y | 3 | 42 | 1 | | | 42 |
| 02 | 756 | N | 756 | -0- | -0- | B | -0- | 756 | 3 | | | Y | -0- | | | | | 42 |
| 03 | 527 | N | 422 | -0- | -105 | B | -0- | 422 | 3 | | | Y | -0- | | | | | 42 |

BROWN WELL #: 4 RRCID -> 247524 COMPL. DATE 03/06/2009 TOTAL DEPTH 10531 PERF.10140 - 10308

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1199 | -0- | -227 | B | -0- | 1173 | 3 | 26 | 9 | Y | 24 | | | | | 61 |
| 11 | 952 | N | 952 | -0- | -0- | B | -0- | 944 | 3 | 8 | 9 | Y | 7 | | | | | 68 |
| 12 | 1360 | N | 1360 | -0- | -0- | B | -0- | 1360 | 3 | | | Y | -0- | | | | | 68 |
| 01 | 1209 | N | 973 | -0- | -236 | B | -0- | 954 | 3 | 19 | 9 | Y | 17 | | | | | 85 |
| 02 | 707 | N | 707 | -0- | -0- | B | -0- | 706 | 3 | 1 | 9 | Y | 1 | | | | | 86 |
| 03 | 1240 | N | 714 | -0- | -526 | B | -0- | 702 | 3 | 12 | 9 | Y | 11 | | | | | 97 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
BROWN WELL #: 5 RRCID -> 247526 COMPL. DATE 03/06/2009 TOTAL DEPTH 10459 PERF.10102 - 10279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3091 | N | 3091 | -0- | -0- B | -0- | 3073 | 3 | 18 | 9 | Y | 16 | | | | | 40 |
| 11 | 3102 | X | 3102 | -0- | -0- B | -0- | 3096 | 3 | 6 | 9 | Y | 5 | | | | | 45 |
| 12 | 3637 | X | 3637 | -0- | -0- B | -0- | 3637 | 3 | | | Y | -0- | | | | | 45 |
| 01 | 3906 | X | 3906 | -0- | -0- B | -0- | 3894 | 3 | 12 | 9 | Y | 11 | | | | | 56 |
| 02 | 2077 | N | 2077 | -0- | -0- B | -0- | 2076 | 3 | 1 | 9 | Y | 1 | | | | | 57 |
| 03 | 3100 | X | 2811 | -0- | -289 B | -0- | 2803 | 3 | 8 | 9 | Y | 7 | | | | | 64 |

CCI EAST TEXAS UPSTREAM LLC 120023
SEARCY GAS UNIT WELL #: 2 RRCID -> 136227 COMPL. DATE 09/19/1990 TOTAL DEPTH 10015 PERF. 9260 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 855 | -0- | -106 B | -0- | 848 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 3 |
| 11 | 930 | N | 779 | -0- | -151 B | -0- | 772 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 12 | 1147 | N | 776 | -0- | -371 B | -0- | 768 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 1 |
| 01 | 868 | N | 746 | -0- | -122 B | -0- | 739 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 696 | N | 666 | -0- | -30 B | -0- | 662 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 03 | 744 | N | 668 | -0- | -76 B | -0- | 660 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |

SEARCY GAS UNIT WELL #: 3 RRCID -> 142709 COMPL. DATE 09/15/1992 TOTAL DEPTH 10057 PERF. 9390 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 320 | N | 320 | -0- | -0- B | -0- | 318 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 11 | 570 | N | 275 | -0- | -295 B | -0- | 273 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 372 | N | 238 | -0- | -134 B | -0- | 236 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 01 | 371 | N | 371 | -0- | -0- B | -0- | 367 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 02 | 270 | N | 270 | -0- | -0- B | -0- | 268 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 248 | N | 227 | -0- | -21 B | -0- | 225 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |

SEARCY GAS UNIT WELL #: 4 RRCID -> 142862 COMPL. DATE 09/28/1992 TOTAL DEPTH 10030 PERF. 9350 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 402 | -0- | -32 B | -0- | 400 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 420 | N | 259 | -0- | -161 B | -0- | 256 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 403 | N | 284 | -0- | -119 B | -0- | 282 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 01 | 403 | N | 376 | -0- | -27 B | -0- | 372 | 3 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 02 | 353 | N | 353 | -0- | -0- B | -0- | 351 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| *03 | 367 | N | 367 | -0- | -0- B | -0- | 364 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |

SHIVERS GAS UNIT WELL #: 1-T RRCID -> 144905 COMPL. DATE 03/13/1993 TOTAL DEPTH 10084 PERF. 9626 - 9956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2107 | -0- | -156 B | -0- | 2093 | 3 | 14 | 9 | Y | 13 | 9 | 1 | | | 7 |
| 11 | 2280 | N | 1917 | -0- | -363 B | -0- | 1902 | 3 | 15 | 9 | Y | 14 | 17 | 1 | | | 4 |
| 12 | 2263 | N | 1892 | -0- | -371 B | -0- | 1871 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 3 |
| 01 | 2108 | N | 1866 | -0- | -242 B | -0- | 1849 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 02 | 1856 | N | 1734 | -0- | -122 B | -0- | 1721 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 4 |
| *03 | 2225 | N | 2225 | -0- | -0- B | -0- | 2204 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 5 |

SEARCY GAS UNIT WELL #: 5 RRCID -> 147043 COMPL. DATE 10/01/1993 TOTAL DEPTH 10165 PERF. 9425 - 9815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2282 | N | 2282 | -0- | -0- B | -0- | 2267 | 3 | 15 | 9 | Y | 14 | 9 | 1 | | | 8 |
| 11 | 1950 | N | 1693 | -0- | -257 B | -0- | 1679 | 3 | 14 | 9 | Y | 13 | 17 | 1 | | | 4 |
| 12 | 2230 | N | 2230 | -0- | -0- B | -0- | 2207 | 3 | 23 | 9 | Y | 21 | 22 | 1 | | | 3 |
| 01 | 2333 | N | 2333 | -0- | -0- B | -0- | 2312 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 4 |
| 02 | 1790 | N | 1790 | -0- | -0- B | -0- | 1777 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 4 |
| 03 | 2015 | N | 1943 | -0- | -72 B | -0- | 1924 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 5 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SHIVERS GAS UNIT WELL #: 2-T RRCID -> 149090 COMPL. DATE 03/08/1994 TOTAL DEPTH 10197 PERF. 8850 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2738 | -0- | -548 B | -0- | 2718 | 3 | 20 | 9 | Y | 18 | 11 | 1 | | | 10 |
| 11 | 3180 | X | 2766 | -0- | -414 B | -0- | 2745 | 3 | 21 | 9 | Y | 19 | 23 | 1 | | | 6 |
| 12 | 3038 | X | 2884 | -0- | -154 B | -0- | 2853 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 4 |
| 01 | 2945 | X | 2812 | -0- | -133 B | -0- | 2787 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 5 |
| 02 | 2668 | X | 2557 | -0- | -111 B | -0- | 2538 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 5 |
| 03 | 2883 | N | 1245 | -0- | -1638 B | -0- | 1233 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 3 |

SEARCY GAS UNIT WELL #: 6 RRCID -> 152235 COMPL. DATE 09/29/1994 TOTAL DEPTH 10154 PERF. 8772 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 45 | -0- | -48 B | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 51 | -0- | -11 B | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | 47 | -0- | -40 B | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 B | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 3 RRCID -> 156280 COMPL. DATE 10/25/1995 TOTAL DEPTH 10285 PERF.10006 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 916 | -0- | -665 B | -0- | 910 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 11 | 1595 | N | 1595 | -0- | -0- B | -0- | 1583 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| 12 | 1580 | N | 1580 | -0- | -0- B | -0- | 1562 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 2 |
| 01 | 1655 | N | 1655 | -0- | -0- B | -0- | 1640 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 3 |
| 02 | 1477 | N | 1477 | -0- | -0- B | -0- | 1466 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| *03 | 1915 | N | 1915 | -0- | -0- B | -0- | 1896 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 5 |

SEARCY GAS UNIT WELL #: 7 RRCID -> 168448 COMPL. DATE 12/21/1997 TOTAL DEPTH 10030 PERF. 8824 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2624 | N | 2624 | -0- | -0- B | -0- | 2605 | 3 | 19 | 9 | Y | 17 | 11 | 1 | | | 9 |
| 11 | 2543 | N | 2543 | -0- | -0- B | -0- | 2523 | 3 | 20 | 9 | Y | 18 | 22 | 1 | | | 5 |
| 12 | 1705 | N | 1513 | -0- | -192 B | -0- | 1496 | 3 | 17 | 9 | Y | 15 | 18 | 1 | | | 2 |
| 01 | 1853 | N | 1853 | -0- | -0- B | -0- | 1836 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |
| 02 | 2349 | N | 1370 | -0- | -979 B | -0- | 1359 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 03 | 1519 | N | 1275 | -0- | -244 B | -0- | 1263 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |

SEARCY GAS UNIT WELL #: 8 RRCID -> 176230 COMPL. DATE 11/16/1999 TOTAL DEPTH 10072 PERF. 8664 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 100 | -0- | -24 B | -0- | 100 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 1 | -0- | -119 B | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 1 | -0- | -61 B | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 1 | -0- | -92 B | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 4 RRCID -> 186578 COMPL. DATE 09/05/2001 TOTAL DEPTH 10055 PERF. 8794 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

SEARCY GAS UNIT WELL #: 9 RRCID -> 195261 COMPL. DATE 02/01/2003 TOTAL DEPTH 10240 PERF. 8954 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3424 | X | 3424 | -0- | -0- B | -0- | 3400 | 3 | 24 | 9 | Y | 22 | 15 | 1 | | | 12 |
| 11 | 3211 | X | 3211 | -0- | -0- B | -0- | 3186 | 3 | 25 | 9 | Y | 23 | 28 | 1 | | | 7 |
| 12 | 3531 | X | 3531 | -0- | -0- B | -0- | 3492 | 3 | 39 | 9 | Y | 35 | 37 | 1 | | | 5 |
| 01 | 3723 | X | 3723 | -0- | -0- B | -0- | 3690 | 3 | 33 | 9 | Y | 30 | 29 | 1 | | | 6 |
| 02 | 3538 | X | 2418 | -0- | -1120 B | -0- | 2399 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 5 |
| 03 | 3534 | X | 2540 | -0- | -994 B | -0- | 2516 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 6 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SEARCY GAS UNIT WELL #: 11 RRCID -> 232588 COMPL. DATE 08/13/2007 TOTAL DEPTH 10048 PERF. 8824 - 9876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5463 | X | 5463 | -0- | -0- B | -0- | 5424 | 3 | 39 | 9 | Y | 35 | 22 | 1 | | | 19 |
| 11 | 4792 | X | 4792 | -0- | -0- B | -0- | 4755 | 3 | 37 | 9 | Y | 34 | 43 | 1 | | | 10 |
| 12 | 5096 | X | 5096 | -0- | -0- B | -0- | 5041 | 3 | 55 | 9 | Y | 50 | 53 | 1 | | | 7 |
| 01 | 5661 | X | 5661 | -0- | -0- B | -0- | 5610 | 3 | 51 | 9 | Y | 46 | 44 | 1 | | | 9 |
| 02 | 4711 | X | 4711 | -0- | -0- B | -0- | 4675 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 10 |
| 03 | 4557 | X | 4223 | -0- | -334 B | -0- | 4181 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 11 |

SEARCY GAS UNIT WELL #: 10 RRCID -> 233694 COMPL. DATE 09/24/2007 TOTAL DEPTH 10095 PERF. 8758 - 9849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3501 | X | 3501 | -0- | -0- B | -0- | 3477 | 3 | 24 | 9 | Y | 22 | 15 | 1 | | | 12 |
| 11 | 3479 | X | 3479 | -0- | -0- B | -0- | 3451 | 3 | 28 | 9 | Y | 25 | 30 | 1 | | | 7 |
| 12 | 3190 | X | 3190 | -0- | -0- B | -0- | 3156 | 3 | 34 | 9 | Y | 31 | 34 | 1 | | | 4 |
| 01 | 3266 | X | 3266 | -0- | -0- B | -0- | 3236 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 5 |
| 02 | 3625 | X | 3363 | -0- | -262 B | -0- | 3337 | 3 | 26 | 9 | Y | 24 | 22 | 1 | | | 7 |
| *03 | 3928 | X | 3928 | -0- | -0- B | -0- | 3891 | 3 | 37 | 9 | Y | 34 | 32 | 1 | | | 9 |

SEARCY GAS UNIT WELL #: 17 RRCID -> 238219 COMPL. DATE 04/18/2008 TOTAL DEPTH 10039 PERF. 8702 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2180 | N | 2180 | -0- | -0- B | -0- | 2165 | 3 | 15 | 9 | Y | 14 | 9 | 1 | | | 8 |
| 11 | 1650 | N | 1508 | -0- | -142 B | -0- | 1497 | 3 | 11 | 9 | Y | 10 | 15 | 1 | | | 3 |
| 12 | 1780 | N | 1780 | -0- | -0- B | -0- | 1761 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 2 |
| 01 | 1705 | N | 637 | -0- | -1068 B | -0- | 630 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 02 | 1799 | N | 1799 | -0- | -0- B | -0- | 1785 | 3 | 14 | 9 | Y | 13 | 10 | 1 | | | 4 |
| *03 | 2269 | N | 2269 | -0- | -0- B | -0- | 2248 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 5 |

SEARCY GAS UNIT WELL #: 12 RRCID -> 243218 COMPL. DATE 08/29/2008 TOTAL DEPTH 10133 PERF. 8807 - 9897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2905 | -0- | -257 B | -0- | 2885 | 3 | 20 | 9 | Y | 18 | 12 | 1 | | | 10 |
| 11 | 3185 | X | 3185 | -0- | -0- B | -0- | 3160 | 3 | 25 | 9 | Y | 23 | 26 | 1 | | | 7 |
| 12 | 3355 | X | 3355 | -0- | -0- B | -0- | 3319 | 3 | 36 | 9 | Y | 33 | 35 | 1 | | | 5 |
| 01 | 3207 | X | 3207 | -0- | -0- B | -0- | 3178 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 5 |
| 02 | 3026 | X | 3026 | -0- | -0- B | -0- | 3003 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 6 |
| 03 | 3224 | X | 2848 | -0- | -376 B | -0- | 2820 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 7 |

SHIVERS GAS UNIT WELL #: 5 RRCID -> 245673 COMPL. DATE 10/23/2008 TOTAL DEPTH 10217 PERF. 8924 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1862 | N | 1862 | -0- | -0- B | -0- | 1849 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 7 |
| 11 | 2340 | N | 2051 | -0- | -289 B | -0- | 2034 | 3 | 17 | 9 | Y | 15 | 17 | 1 | | | 5 |
| 12 | 2294 | N | 2030 | -0- | -264 B | -0- | 2008 | 3 | 22 | 9 | Y | 20 | 22 | 1 | | | 3 |
| 01 | 2130 | N | 2130 | -0- | -0- B | -0- | 2110 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 4 |
| 02 | 1972 | N | 1688 | -0- | -284 B | -0- | 1675 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 4 |
| *03 | 2650 | N | 2650 | -0- | -0- B | -0- | 2626 | 3 | 24 | 9 | Y | 22 | 20 | 1 | | | 6 |

SEARCY GAS UNIT WELL #: 13 RRCID -> 251167 COMPL. DATE 06/08/2009 TOTAL DEPTH 10175 PERF. 8871 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1799 | N | 1799 | -0- | -0- B | -0- | 1787 | 3 | 12 | 9 | Y | 11 | 7 | 1 | | | 6 |
| 11 | 1417 | N | 1417 | -0- | -0- B | -0- | 1405 | 3 | 12 | 9 | Y | 11 | 14 | 1 | | | 3 |
| 12 | 1944 | N | 1944 | -0- | -0- B | -0- | 1922 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 3 |
| 01 | 1798 | N | 1785 | -0- | -13 B | -0- | 1770 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 3 |
| 02 | 1363 | N | 1355 | -0- | -8 B | -0- | 1345 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 03 | 1953 | N | 1380 | -0- | -573 B | -0- | 1367 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |

SEARCY GAS UNIT WELL #: 14 RRCID -> 251562 COMPL. DATE 05/26/2009 TOTAL DEPTH 10130 PERF. 8976 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1533 | N | 1533 | -0- | -0- B | -0- | 1522 | 3 | 11 | 9 | Y | 10 | 5 | 1 | | | 5 |
| 11 | 6421 | X | 6421 | -0- | -0- B | -0- | 6369 | 3 | 52 | 9 | Y | 47 | 38 | 1 | | | 14 |
| 12 | 5260 | X | 5260 | -0- | -0- B | -0- | 5204 | 3 | 56 | 9 | Y | 51 | 58 | 1 | | | 7 |
| 01 | 4651 | X | 4651 | -0- | -0- B | -0- | 4608 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 8 |
| 02 | 4128 | X | 4128 | -0- | -0- B | -0- | 4096 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 9 |
| *03 | 3012 | X | 3012 | -0- | -0- B | -0- | 2982 | 3 | 30 | 9 | Y | 27 | 28 | 1 | | | 8 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SEARCY GAS UNIT WELL #: 15 RRCID -> 251738 COMPL. DATE 05/22/2009 TOTAL DEPTH 10020 PERF. 8933 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | X | 1308 | -0- | -552 B | -0- | 1298 | 3 | 10 | 9 | Y | 9 | 6 | 1 | | | 5 |
| 11 | 1680 | X | 1053 | -0- | -627 B | -0- | 1045 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 2 |
| 12 | 1736 | X | 1614 | -0- | -122 B | -0- | 1596 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 01 | 1736 | X | 1626 | -0- | -110 B | -0- | 1611 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 3 |
| 02 | 1750 | N | 1750 | -0- | -0- B | -0- | 1737 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 4 |
| *03 | 3064 | N | 3064 | -0- | -0- B | -0- | 3035 | 3 | 29 | 9 | Y | 26 | 23 | 1 | | | 7 |

SEARCY GAS UNIT WELL #: 18 RRCID -> 256919 COMPL. DATE 06/05/2010 TOTAL DEPTH 10104 PERF. 8778 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3664 | -0- | -428 B | -0- | 3639 | 3 | 25 | 9 | Y | 23 | 15 | 1 | | | 13 |
| 11 | 4140 | X | 3755 | -0- | -385 B | -0- | 3725 | 3 | 30 | 9 | Y | 27 | 32 | 1 | | | 8 |
| 12 | 4278 | X | 3742 | -0- | -536 B | -0- | 3701 | 3 | 41 | 9 | Y | 37 | 40 | 1 | | | 5 |
| 01 | 4278 | X | 3505 | -0- | -773 B | -0- | 3473 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 6 |
| 02 | 3625 | X | 3449 | -0- | -176 B | -0- | 3424 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 7 |
| 03 | 3875 | X | 3279 | -0- | -596 B | -0- | 3247 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 8 |

CHEVRON U. S. A. INC. 148113
HARRELL, JEANETTE WELL #: 10H RRCID -> 265845 COMPL. DATE 02/23/2011 TOTAL DEPTH 9501 PERF.10006 - 12275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3531 | -0- | -437 B | -0- | 3531 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3910 | X | 3910 | -0- | -0- B | -0- | 3910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4756 | X | 4756 | -0- | -0- B | -0- | 4756 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4339 | X | 4339 | -0- | -0- B | -0- | 4339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5548 | X | 5548 | -0- | -0- B | -0- | 5548 | 3 | | | N | -0- | | | | | -0- |
| *03 | 7721 | X | 7721 | -0- | -0- B | -0- | 7721 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 24H RRCID -> 266832 COMPL. DATE 05/27/2011 TOTAL DEPTH 9367 PERF. 9796 - 12618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

HARRELL, JEANETTE UNIT WELL #: 8H RRCID -> 267836 COMPL. DATE 06/24/2012 TOTAL DEPTH 9526 PERF. 9868 - 12025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10602 | X | 10288 | -0- | -314 B | -0- | 10288 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9720 | X | 8715 | -0- | -1005 B | -0- | 8715 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10664 | X | 8816 | -0- | -1848 B | -0- | 8816 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10664 | X | 7068 | -0- | -3596 B | -0- | 7068 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9976 | X | 9272 | -0- | -704 B | -0- | 9272 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10292 | X | 7404 | -0- | -2888 B | -0- | 7404 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 19H RRCID -> 268296 COMPL. DATE 05/18/2012 TOTAL DEPTH 9029 PERF. 9268 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 4702 | -0- | -1002 B | -0- | 4702 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5520 | X | 5071 | -0- | -449 B | -0- | 5071 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5487 | X | 5317 | -0- | -170 B | -0- | 5317 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6633 | X | 6633 | -0- | -0- B | -0- | 6633 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5328 | X | 5328 | -0- | -0- B | -0- | 5328 | 3 | | | N | -0- | | | | | -0- |
| *03 | 7312 | X | 7312 | -0- | -0- B | -0- | 7312 | 3 | | | N | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JEANETTE HARRELL UNIT WELL #: 11H RRCID -> 273075 COMPL. DATE 01/02/2014 TOTAL DEPTH 9588 PERF. 9832 - 12119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10199 | X | 9299 | -0- | -900 B | -0- | 9299 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10020 | X | 6889 | -0- | -3131 B | -0- | 6889 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10354 | X | 6462 | -0- | -3892 B | -0- | 6462 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10354 | X | 5916 | -0- | -4438 B | -0- | 5916 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9280 | X | 7277 | -0- | -2003 B | -0- | 7277 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9300 | X | 8112 | -0- | -1188 B | -0- | 8112 | 3 | | | N | -0- | | | | | -0- |

SE MATTHEWS UNIT WELL #: 21H RRCID -> 273088 COMPL. DATE 02/11/2014 TOTAL DEPTH 8667 PERF. 9127 - 13840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

COMSTOCK OIL & GAS, LLC 170038
YARBOROUGH WELL #: 1 RRCID -> 104694 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 8970 - 9110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 741 | -0- | -3 | B | -0- | 83 | 1 | 493 | 2 | N | 15 | | | | 92 |
| | | | | | | | | 148 | 3 | 17 | 9 | | | | | | |
| 11 | 720 | N | 643 | -0- | -77 | B | -0- | 40 | 1 | 467 | 2 | N | -0- | | | | 92 |
| | | | | | | | | 136 | 3 | | | | | | | | |
| 12 | 775 | N | 728 | -0- | -47 | B | -0- | 727 | 2 | 1 | 9 | N | 1 | | | | 93 |
| 01 | 744 | N | 736 | -0- | -8 | B | -0- | 706 | 2 | 30 | 9 | N | 27 | | | | 120 |
| 02 | 662 | N | 662 | -0- | -0- | B | -0- | 651 | 2 | 11 | 9 | N | 10 | | | | 130 |
| 03 | 713 | N | 683 | -0- | -30 | B | -0- | 670 | 2 | 13 | 9 | N | 12 | | | | 142 |

DAVIS UNIT WELL #: 2X RRCID -> 136355 COMPL. DATE 09/21/1990 TOTAL DEPTH 10200 PERF. 8970 - 9960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1278 | N | 1278 | -0- | -0- | B | -0- | 84 | 1 | 1047 | 2 | Y | -0- | | | | -0- |
| | | | | | | | | 147 | 3 | | | | | | | | |
| 11 | 1505 | N | 1505 | -0- | -0- | B | -0- | 102 | 1 | 1227 | 2 | Y | -0- | | | | -0- |
| | | | | | | | | 176 | 3 | | | | | | | | |
| 12 | 2542 | N | 2162 | -0- | -380 | B | -0- | 106 | 1 | 2056 | 2 | Y | -0- | | | | -0- |
| 01 | 2205 | N | 2205 | -0- | -0- | B | -0- | 98 | 1 | 2107 | 2 | Y | -0- | | | | -0- |
| 02 | 2378 | X | 2035 | -0- | -343 | B | -0- | 99 | 1 | 1936 | 2 | Y | -0- | | | | -0- |
| 03 | 2170 | X | 1982 | -0- | -188 | B | -0- | 118 | 1 | 1864 | 2 | Y | -0- | | | | -0- |

DAVIS UNIT WELL #: 3X RRCID -> 138799 COMPL. DATE 05/14/1991 TOTAL DEPTH 10330 PERF. 9137 - 10124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 186 | -0- | -0- | B | -0- | 12 | 1 | 151 | 2 | Y | -0- | | | | -0- |
| | | | | | | | | 23 | 3 | | | | | | | | |
| 11 | 196 | N | 196 | -0- | -0- | B | -0- | 15 | 1 | 158 | 2 | Y | -0- | | | | -0- |
| | | | | | | | | 23 | 3 | | | | | | | | |
| 12 | 219 | N | 219 | -0- | -0- | B | -0- | 11 | 1 | 208 | 2 | Y | -0- | | | | -0- |
| 01 | 245 | N | 245 | -0- | -0- | B | -0- | 11 | 1 | 234 | 2 | Y | -0- | | | | -0- |
| *02 | 203 | N | 198 | -0- | -5 | B | -0- | 10 | 1 | 188 | 2 | Y | -0- | | | | -0- |
| *03 | 223 | N | 223 | -0- | -0- | B | -0- | 13 | 1 | 210 | 2 | Y | -0- | | | | -0- |

WYATT WELL #: 1 RRCID -> 155605 COMPL. DATE 06/27/1995 TOTAL DEPTH 10337 PERF.10110 - 10142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DAVIS UNIT WELL #: 4X RRCID -> 167891 COMPL. DATE 03/03/1998 TOTAL DEPTH 10200 PERF. 9012 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 754 | -0- | -114 B | -0- | 49 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 91 | 3 | | | | | | | | | |
| 11 | 1099 | N | 1099 | -0- | -0- B | -0- | 82 | 1 | 884 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 133 | 3 | | | | | | | | | |
| 12 | 940 | N | 940 | -0- | -0- B | -0- | 46 | 1 | 894 | 2 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 692 | -0- | -52 B | -0- | 31 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 02 | 1073 | N | 762 | -0- | -311 B | -0- | 39 | 1 | 723 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 872 | -0- | -58 B | -0- | 52 | 1 | 820 | 2 | Y | -0- | | | | | -0- |

DAVIS UNIT WELL #: 5X RRCID -> 179212 COMPL. DATE 08/18/2000 TOTAL DEPTH 10300 PERF. 9227 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1067 | N | 1067 | -0- | -0- B | -0- | 69 | 1 | 851 | 2 | Y | 19 | 39 | 1 | | | 13 |
| | | | | | | | 126 | 3 | 21 | 9 | | | | | | | |
| 11 | 1062 | N | 1062 | -0- | -0- B | -0- | 79 | 1 | 844 | 2 | Y | 12 | | | | | 25 |
| | | | | | | | 126 | 3 | 13 | 9 | | | | | | | |
| 12 | 1457 | N | 1345 | -0- | -112 B | -0- | 64 | 1 | 1251 | 2 | Y | 27 | | | | | 52 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1342 | N | 1342 | -0- | -0- B | -0- | 60 | 1 | 1276 | 2 | Y | 5 | 38 | 1 | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1387 | X | 1387 | -0- | -0- B | -0- | 70 | 1 | 1299 | 2 | Y | 16 | | | | | 35 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 1652 | X | 1652 | -0- | -0- B | -0- | 98 | 1 | 1539 | 2 | Y | 14 | 37 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |

DAVIS UNIT WELL #: 6X RRCID -> 179631 COMPL. DATE 10/11/2000 TOTAL DEPTH 10300 PERF. 8848 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1290 | N | 1290 | -0- | -0- B | -0- | 82 | 1 | 1015 | 2 | Y | 39 | 84 | 1 | | | 27 |
| | | | | | | | 150 | 3 | 43 | 9 | | | | | | | |
| 11 | 1396 | N | 1396 | -0- | -0- B | -0- | 102 | 1 | 1098 | 2 | Y | 28 | | | | | 55 |
| | | | | | | | 165 | 3 | 31 | 9 | | | | | | | |
| 12 | 1411 | N | 1411 | -0- | -0- B | -0- | 66 | 1 | 1282 | 2 | Y | 57 | | | | | 112 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 1455 | N | 1455 | -0- | -0- B | -0- | 64 | 1 | 1379 | 2 | Y | 11 | 82 | 1 | | | 41 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1735 | X | 1735 | -0- | -0- B | -0- | 87 | 1 | 1612 | 2 | Y | 33 | | | | | 74 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1457 | X | 1162 | -0- | -295 B | -0- | 67 | 1 | 1061 | 2 | Y | 31 | 79 | 1 | | | 26 |
| | | | | | | | 34 | 9 | | | | | | | | | |

HARRIS, SUSAN GU NO. 2 WELL #: 2 RRCID -> 203033 COMPL. DATE 05/25/2004 TOTAL DEPTH 10300 PERF. 9878 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 16 |

DAVIS UNIT WELL #: 7X RRCID -> 205176 COMPL. DATE 09/15/2004 TOTAL DEPTH 10097 PERF. 8812 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 328 | -0- | -13 B | -0- | 19 | 1 | 239 | 2 | Y | 34 | | | | | 67 |
| | | | | | | | 33 | 3 | 37 | 9 | | | | | | | |
| 11 | 300 | N | 205 | -0- | -95 B | -0- | 14 | 1 | 167 | 2 | Y | -0- | | | | | 67 |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 12 | 368 | N | 368 | -0- | -0- B | -0- | 18 | 1 | 350 | 2 | Y | -0- | | | | | 67 |
| 01 | 413 | N | 413 | -0- | -0- B | -0- | 18 | 1 | 384 | 2 | Y | 10 | | | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 356 | N | 356 | -0- | -0- B | -0- | 16 | 1 | 320 | 2 | Y | 18 | | | | | 95 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 372 | N | 360 | -0- | -12 B | -0- | 21 | 1 | 333 | 2 | Y | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAYTON WELL #: 1 RRCID -> 209651 COMPL. DATE 03/18/2005 TOTAL DEPTH 10300 PERF. 9866 - 10113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 293 | -0- | -203 B | -0- | 10 | 1 | 259 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 11 | 480 | N | 97 | -0- | -383 B | -0- | 3 | 1 | 86 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 8 | 3 | | | | | | | | | |
| 12 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 2 | | | N | -0- | | | | | 33 |
| 01 | 279 | N | 93 | -0- | -186 B | -0- | 93 | 2 | | | N | -0- | | | | | 33 |
| 02 | 87 | N | 7 | -0- | -80 B | -0- | 7 | 2 | | | N | -0- | | | | | 33 |
| *03 | 65 | N | 65 | -0- | -0- B | -0- | 65 | 2 | | | N | -0- | | | | | 33 |

DAVIS UNIT WELL #: 10X RRCID -> 216282 COMPL. DATE 09/17/2005 TOTAL DEPTH 10097 PERF. 9002 - 12058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64 | N | 64 | -0- | -0- B | -0- | 4 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 3 | | | | | | | | | |
| 11 | 90 | N | 80 | -0- | -10 B | -0- | 6 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 3 | | | | | | | | | |
| 12 | 103 | N | 103 | -0- | -0- B | -0- | 5 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 01 | 122 | N | 122 | -0- | -0- B | -0- | 5 | 1 | 98 | 2 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 87 | N | 86 | -0- | -1 B | -0- | 4 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| *03 | 142 | N | 142 | -0- | -0- B | -0- | 8 | 1 | 134 | 2 | Y | -0- | | | | | -0- |

HARRIS, SUSAN GU NO. 2 WELL #: 3 RRCID -> 219494 COMPL. DATE 02/15/2006 TOTAL DEPTH 10300 PERF. 9892 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 15 |

HARRISON, B. S. WELL #: 5 RRCID -> 219566 COMPL. DATE 03/08/2006 TOTAL DEPTH 10308 PERF. 9877 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 38 |

HARRISON, B. S. WELL #: 3 RRCID -> 220489 COMPL. DATE 04/12/2006 TOTAL DEPTH 10321 PERF. 9846 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 65 |

HARRISON, B. S. WELL #: 4 RRCID -> 222009 COMPL. DATE 07/03/2006 TOTAL DEPTH 10317 PERF. 9926 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 32 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HARRISON, B. S. WELL #: 6 RRCID -> 222282 COMPL. DATE 08/06/2006 TOTAL DEPTH 10302 PERF. 9871 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 784 | -0- | -22 B | -0- | 94 | 1 | 612 | 2 | N | -0- | | | | | 80 |
| | | | | | | | 78 | 3 | | | | | | | | | |
| 11 | 660 | N | 610 | -0- | -50 B | -0- | 80 | 1 | 477 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 51 | 3 | 2 | 9 | | | | | | | |
| 12 | 806 | N | 376 | -0- | -430 B | -0- | 370 | 2 | 6 | 9 | N | 5 | | | | | 87 |
| 01 | 979 | N | 979 | -0- | -0- B | -0- | 959 | 2 | 20 | 9 | N | 18 | | | | | 105 |
| 02 | 733 | N | 733 | -0- | -0- B | -0- | 733 | 2 | | | N | -0- | | | | | 105 |
| *03 | 531 | N | 531 | -0- | -0- B | -0- | 531 | 2 | | | N | -0- | | | | | 105 |

HARRIS, SUSAN B. NO. 2 WELL #: 5 RRCID -> 222414 COMPL. DATE 08/22/2006 TOTAL DEPTH 10342 PERF. 9992 - 10205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1036 | -0- | -297 B | -0- | 34 | 1 | 911 | 2 | N | 5 | | | | | 120 |
| | | | | | | | 85 | 3 | 6 | 9 | | | | | | | |
| 11 | 1260 | N | 656 | -0- | -604 B | -0- | 21 | 1 | 580 | 2 | N | -0- | | | | | 120 |
| | | | | | | | 55 | 3 | | | | | | | | | |
| 12 | 2769 | N | 2769 | -0- | -0- B | -0- | 2767 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 01 | 2111 | N | 2111 | -0- | -0- B | -0- | 2100 | 2 | 11 | 9 | N | 10 | | | | | 132 |
| 02 | 1413 | N | 1413 | -0- | -0- B | -0- | 1399 | 2 | 14 | 9 | N | 13 | | | | | 145 |
| *03 | 2474 | N | 2474 | -0- | -0- B | -0- | 2471 | 2 | 3 | 9 | N | 3 | | | | | 148 |

DAVIS UNIT WELL #: 13X RRCID -> 222555 COMPL. DATE 07/28/2006 TOTAL DEPTH 10366 PERF.10070 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 870 | N | 870 | -0- | -0- B | -0- | 57 | 1 | 706 | 2 | N | 3 | | | | | 63 |
| | | | | | | | 104 | 3 | 3 | 9 | | | | | | | |
| 11 | 1258 | N | 1258 | -0- | -0- B | -0- | 93 | 1 | 1002 | 2 | N | 12 | | | | | 75 |
| | | | | | | | 150 | 3 | 13 | 9 | | | | | | | |
| 12 | 1519 | N | 1519 | -0- | -0- B | -0- | 73 | 1 | 1418 | 2 | N | 25 | | | | | 100 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1622 | N | 1622 | -0- | -0- B | -0- | 71 | 1 | 1529 | 2 | N | 20 | | | | | 120 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1429 | N | 1429 | -0- | -0- B | -0- | 72 | 1 | 1337 | 2 | N | 18 | | | | | 138 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1821 | N | 1821 | -0- | -0- B | -0- | 107 | 1 | 1691 | 2 | N | 21 | 107 | 1 | | | 52 |
| | | | | | | | 23 | 9 | | | | | | | | | |

LAYTON WELL #: 2 RRCID -> 222558 COMPL. DATE 09/02/2006 TOTAL DEPTH 10327 PERF. 9932 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 491 | -0- | -470 B | -0- | 23 | 1 | 426 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 40 | 3 | 2 | 9 | | | | | | | |
| 11 | 1450 | N | 1450 | -0- | -0- B | -0- | 60 | 1 | 1272 | 2 | N | -0- | | | | | 35 |
| | | | | | | | 118 | 3 | | | | | | | | | |
| 12 | 1351 | N | 1351 | -0- | -0- B | -0- | 1348 | 2 | 3 | 9 | N | 3 | | | | | 38 |
| 01 | 1146 | N | 1146 | -0- | -0- B | -0- | 1135 | 2 | 11 | 9 | N | 10 | | | | | 48 |
| 02 | 1305 | N | 662 | -0- | -643 B | -0- | 662 | 2 | | | N | -0- | | | | | 48 |
| *03 | 1514 | N | 1514 | -0- | -0- B | -0- | 1510 | 2 | 4 | 9 | N | 4 | | | | | 52 |

CARTER WELL #: 1 RRCID -> 222761 COMPL. DATE 03/21/2013 TOTAL DEPTH 10350 PERF. 9102 - 10217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 450 | -0- | -108 B | -0- | 59 | 1 | 311 | 3 | N | 73 | | | | | 243 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 624 | N | 624 | -0- | -0- B | -0- | 478 | 3 | 146 | 9 | N | 133 | 179 | 1 | | | 197 |
| 12 | 527 | N | 487 | -0- | -40 B | -0- | 487 | 3 | | | N | -0- | 102 | 1 | | | 95 |
| 01 | 1071 | N | 1071 | -0- | -0- B | -0- | 1013 | 3 | 58 | 9 | N | 53 | | | | | 148 |
| 02 | 609 | N | 410 | -0- | -199 B | -0- | 378 | 3 | 32 | 9 | N | 29 | | | | | 177 |
| 03 | 496 | N | 476 | -0- | -20 B | -0- | 476 | 3 | | | N | -0- | | | | | 177 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HARRIS, SUSAN B. NO. 2 WELL #: 7 RRCID -> 225317 COMPL. DATE 01/27/2007 TOTAL DEPTH 10364 PERF.10082 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 491 | -0- | -222 B | -0- | 16 | 1 | 434 | 2 | N | -0- | | | | | 24 |
| | | | | | | | 41 | 3 | | | | | | | | | |
| 11 | 690 | N | 241 | -0- | -449 B | -0- | 8 | 1 | 213 | 2 | N | -0- | | | | | 24 |
| | | | | | | | 20 | 3 | | | | | | | | | |
| 12 | 610 | N | 610 | -0- | -0- B | -0- | 610 | 2 | | | N | -0- | | | | | 24 |
| 01 | 521 | N | 521 | -0- | -0- B | -0- | 521 | 2 | | | N | -0- | | | | | 24 |
| 02 | 535 | N | 535 | -0- | -0- B | -0- | 535 | 2 | | | N | -0- | | | | | 24 |
| 03 | 620 | N | 533 | -0- | -87 B | -0- | 533 | 2 | | | N | -0- | | | | | 24 |

LAYTON WELL #: 4 RRCID -> 225716 COMPL. DATE 02/13/2007 TOTAL DEPTH 10237 PERF. 9921 - 10101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 400 | N | 400 | -0- | -0- B | -0- | 19 | 1 | 348 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 33 | 3 | | | | | | | | | |
| 11 | 166 | N | 166 | -0- | -0- B | -0- | 6 | 1 | 145 | 2 | N | -0- | 40 | 1 | | | 22 |
| | | | | | | | 15 | 3 | | | | | | | | | |
| 12 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | 22 |
| 01 | 279 | N | 118 | -0- | -161 B | -0- | 118 | 2 | | | N | -0- | | | | | 22 |
| 02 | 174 | N | 59 | -0- | -115 B | -0- | 59 | 2 | | | N | -0- | | | | | 22 |
| 03 | 155 | N | 68 | -0- | -87 B | -0- | 68 | 2 | | | N | -0- | | | | | 22 |

HARRIS, SUSAN GU NO. 2 WELL #: 6 RRCID -> 226088 COMPL. DATE 01/27/2007 TOTAL DEPTH 10350 PERF.10110 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |

HARRISON, B. S. WELL #: 8 RRCID -> 226094 COMPL. DATE 02/21/2007 TOTAL DEPTH 10335 PERF. 9911 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 58 |

LAYTON WELL #: 6 RRCID -> 226563 COMPL. DATE 02/23/2007 TOTAL DEPTH 10320 PERF. 9380 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 40 |

DAVIS UNIT WELL #: 12X RRCID -> 227087 COMPL. DATE 10/05/2006 TOTAL DEPTH 10327 PERF. 9098 - 10183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2401 | N | 2401 | -0- | -0- B | -0- | 157 | 1 | 1940 | 2 | N | 15 | | | | | 73 |
| | | | | | | | 287 | 3 | 17 | 9 | | | | | | | |
| 11 | 2055 | N | 2055 | -0- | -0- B | -0- | 152 | 1 | 1636 | 2 | N | 20 | | | | | 93 |
| | | | | | | | 245 | 3 | 22 | 9 | | | | | | | |
| 12 | 1621 | N | 1621 | -0- | -0- B | -0- | 79 | 1 | 1540 | 2 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2691 | N | 2691 | -0- | -0- B | -0- | 119 | 1 | 2544 | 2 | N | 25 | | | | | 120 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2061 | N | 2061 | -0- | -0- B | -0- | 105 | 1 | 1937 | 2 | N | 17 | | | | | 137 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 1776 | N | 1776 | -0- | -0- B | -0- | 105 | 1 | 1661 | 2 | N | 9 | 74 | 1 | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DAVIS UNIT WELL #: 11X RRCID -> 227225 COMPL. DATE 11/18/2006 TOTAL DEPTH 10325 PERF. 8944 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3458 | X | 3458 | -0- | -0- B | -0- | 226 | 1 | 2798 | 2 | N | 18 | 109 | 1 | | | 37 |
| | | | | | | | 414 | 3 | 20 | 9 | | | | | | | |
| 11 | 3025 | X | 3025 | -0- | -0- B | -0- | 224 | 1 | 2416 | 2 | N | 20 | | | | | 57 |
| | | | | | | | 363 | 3 | 22 | 9 | | | | | | | |
| 12 | 3148 | X | 3148 | -0- | -0- B | -0- | 154 | 1 | 2985 | 2 | N | 8 | | | | | 65 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2793 | X | 2793 | -0- | -0- B | -0- | 123 | 1 | 2640 | 2 | N | 27 | | | | | 92 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3185 | X | 3185 | -0- | -0- B | -0- | 162 | 1 | 3000 | 2 | N | 21 | | | | | 113 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 3050 | X | 3050 | -0- | -0- B | -0- | 180 | 1 | 2840 | 2 | N | 27 | | | | | 140 |
| | | | | | | | 30 | 9 | | | | | | | | | |

DAVIS UNIT WELL #: 9X RRCID -> 227589 COMPL. DATE 01/25/2007 TOTAL DEPTH 10325 PERF. 8936 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 972 | N | 972 | -0- | -0- B | -0- | 63 | 1 | 789 | 2 | N | 3 | 78 | 1 | | | 38 |
| | | | | | | | 117 | 3 | 3 | 9 | | | | | | | |
| 11 | 1301 | N | 1301 | -0- | -0- B | -0- | 96 | 1 | 1040 | 2 | N | 7 | | | | | 45 |
| | | | | | | | 157 | 3 | 8 | 9 | | | | | | | |
| 12 | 1481 | N | 1481 | -0- | -0- B | -0- | 72 | 1 | 1400 | 2 | N | 8 | | | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1572 | N | 1572 | -0- | -0- B | -0- | 69 | 1 | 1479 | 2 | N | 22 | | | | | 75 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1532 | N | 1532 | -0- | -0- B | -0- | 77 | 1 | 1430 | 2 | N | 23 | | | | | 98 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 1615 | N | 1615 | -0- | -0- B | -0- | 96 | 1 | 1509 | 2 | N | 9 | | | | | 107 |
| | | | | | | | 10 | 9 | | | | | | | | | |

DAVIS UNIT WELL #: 14X RRCID -> 227679 COMPL. DATE 02/13/2007 TOTAL DEPTH 10440 PERF. 9016 - 10257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2711 | N | 2711 | -0- | -0- B | -0- | 178 | 1 | 2195 | 2 | N | 13 | | | | | 88 |
| | | | | | | | 324 | 3 | 14 | 9 | | | | | | | |
| 11 | 2595 | N | 2595 | -0- | -0- B | -0- | 193 | 1 | 2080 | 2 | N | 9 | | | | | 97 |
| | | | | | | | 312 | 3 | 10 | 9 | | | | | | | |
| 12 | 2968 | N | 2968 | -0- | -0- B | -0- | 144 | 1 | 2802 | 2 | N | 20 | | | | | 117 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2838 | N | 2838 | -0- | -0- B | -0- | 126 | 1 | 2698 | 2 | N | 13 | | | | | 130 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3267 | X | 3267 | -0- | -0- B | -0- | 166 | 1 | 3079 | 2 | N | 20 | | | | | 150 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 3346 | X | 3346 | -0- | -0- B | -0- | 198 | 1 | 3115 | 2 | N | 30 | | | | | 180 |
| | | | | | | | 33 | 9 | | | | | | | | | |

HARRIS, SUSAN B. NO. 2 WELL #: 4 RRCID -> 228292 COMPL. DATE 04/15/2007 TOTAL DEPTH 10300 PERF.10026 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 586 | N | 586 | -0- | -0- B | -0- | 19 | 1 | 517 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 49 | 3 | 1 | 9 | | | | | | | |
| 11 | 1917 | N | 1917 | -0- | -0- B | -0- | 61 | 1 | 1669 | 2 | N | 27 | | | | | 65 |
| | | | | | | | 157 | 3 | 30 | 9 | | | | | | | |
| 12 | 2090 | N | 2090 | -0- | -0- B | -0- | 2087 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 01 | 1636 | N | 1636 | -0- | -0- B | -0- | 1628 | 2 | 8 | 9 | N | 7 | | | | | 75 |
| 02 | 1740 | N | 1445 | -0- | -295 B | -0- | 1445 | 2 | | | N | -0- | | | | | 75 |
| 03 | 1860 | N | 1128 | -0- | -732 B | -0- | 1128 | 2 | | | N | -0- | | | | | 75 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

HARRISON, B. S. WELL #: 9 RRCID -> 228399 COMPL. DATE 03/20/2007 TOTAL DEPTH 10309 PERF. 9894 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 387 | -0- | -388 B | -0- | 47 | 1 | 302 | 2 | N | -0- | | | | | 33 |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 11 | 750 | N | 328 | -0- | -422 B | -0- | 43 | 1 | 256 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 27 | 3 | 2 | 9 | | | | | | | |
| 12 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 372 | N | -0- | -0- | -372 B | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 319 | N | -0- | -0- | -319 B | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 35 |

LAYTON WELL #: 7 RRCID -> 228574 COMPL. DATE 05/15/2007 TOTAL DEPTH 10295 PERF. 9973 - 10136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 28 |

DAVIS GAS UNIT WELL #: 8X RRCID -> 229025 COMPL. DATE 03/31/2007 TOTAL DEPTH 10300 PERF. 8837 - 10100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1854 | N | 1854 | -0- | -0- B | -0- | 119 | 1 | 1482 | 2 | Y | 30 | 63 | 1 | | | 20 |
| | | | | | | | 220 | 3 | 33 | 9 | | | | | | | |
| 11 | 1636 | N | 1636 | -0- | -0- B | -0- | 121 | 1 | 1298 | 2 | Y | 21 | | | | | 41 |
| | | | | | | | 194 | 3 | 23 | 9 | | | | | | | |
| 12 | 2755 | N | 2755 | -0- | -0- B | -0- | 135 | 1 | 2620 | 2 | Y | -0- | | | | | 41 |
| 01 | 2141 | N | 2141 | -0- | -0- B | -0- | 93 | 1 | 1991 | 2 | Y | 52 | 62 | 1 | | | 31 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1908 | X | 1908 | -0- | -0- B | -0- | 96 | 1 | 1784 | 2 | Y | 25 | | | | | 56 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2759 | X | 1800 | -0- | -959 B | -0- | 106 | 1 | 1668 | 2 | Y | 24 | 60 | 1 | | | 20 |
| | | | | | | | 26 | 9 | | | | | | | | | |

HARRISON, B. S. WELL #: 7 RRCID -> 229117 COMPL. DATE 05/10/2007 TOTAL DEPTH 10295 PERF. 9852 - 10080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 33 |

PELHAM WELL #: 2 RRCID -> 231035 COMPL. DATE 06/11/2007 TOTAL DEPTH 10455 PERF.10018 - 10292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1118 | N | 1118 | -0- | -0- B | -0- | 99 | 1 | 896 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 123 | 3 | | | | | | | | | |
| 11 | 1230 | N | 1169 | -0- | -61 B | -0- | 109 | 1 | 930 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 130 | 3 | | | | | | | | | |
| 12 | 1147 | N | 941 | -0- | -206 B | -0- | 76 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| 01 | 1164 | N | 1164 | -0- | -0- B | -0- | 106 | 1 | 1058 | 2 | Y | -0- | | | | | -0- |
| 02 | 1131 | X | 956 | -0- | -175 B | -0- | 89 | 1 | 867 | 2 | Y | -0- | | | | | -0- |
| 03 | 1209 | X | 836 | -0- | -373 B | -0- | 70 | 1 | 766 | 2 | Y | -0- | | | | | -0- |

SLONE WELL #: 1 RRCID -> 234380 COMPL. DATE 11/29/2007 TOTAL DEPTH 10367 PERF. 9954 - 10124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | N | -0- | | | | | 45 |
| 02 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 45 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SLONE "A" WELL #: 2 RRCID -> 234551 COMPL. DATE 01/30/2008 TOTAL DEPTH 10350 PERF. 9940 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 30 | -0- | -1 B | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | 55 |
| | | | | | | | 2 | 3 | | | | | | | | | |
| 11 | 30 | N | 14 | -0- | -16 B | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 55 |
| | | | | | | | 1 | 3 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 31 | N | 15 | -0- | -16 B | -0- | 15 | 2 | | | N | -0- | | | | | 55 |
| 02 | 14 | N | 1 | -0- | -13 B | -0- | 1 | 2 | | | N | -0- | | | | | 55 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 55 |

HARRIS, SUSAN B. GU NO. 2 WELL #: 8 RRCID -> 234555 COMPL. DATE 12/29/2007 TOTAL DEPTH 10328 PERF. 9910 - 10147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 283 | -0- | -89 B | -0- | 9 | 1 | 250 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 11 | 667 | N | 667 | -0- | -0- B | -0- | 22 | 1 | 590 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 55 | 3 | | | | | | | | | |
| 12 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 2 | | | N | -0- | | | | | 62 |
| 01 | 279 | N | 229 | -0- | -50 B | -0- | 229 | 2 | | | N | -0- | 40 | 1 | | | 22 |
| 02 | 638 | N | 161 | -0- | -477 B | -0- | 161 | 2 | | | N | -0- | | | | | 22 |
| *03 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 2 | | | N | -0- | | | | | 22 |

HARRISON, B. S. WELL #: 10 RRCID -> 235707 COMPL. DATE 03/12/2008 TOTAL DEPTH 10312 PERF. 9899 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 821 | N | 821 | -0- | -0- B | -0- | 98 | 1 | 640 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 81 | 3 | 2 | 9 | | | | | | | |
| 11 | 766 | N | 766 | -0- | -0- B | -0- | 100 | 1 | 596 | 2 | N | 5 | | | | | 67 |
| | | | | | | | 64 | 3 | 6 | 9 | | | | | | | |
| 12 | 868 | N | 269 | -0- | -599 B | -0- | 268 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 01 | 1222 | N | 1222 | -0- | -0- B | -0- | 1214 | 2 | 8 | 9 | N | 7 | | | | | 75 |
| 02 | 754 | N | 727 | -0- | -27 B | -0- | 725 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| *03 | 638 | N | 638 | -0- | -0- B | -0- | 638 | 2 | | | N | -0- | | | | | 77 |

CRD OPERATING, LLC 186953
BROWNING, H.D. GAS UNIT 1 WELL #: 2 RRCID -> 217114 COMPL. DATE 11/30/2005 TOTAL DEPTH 10165 PERF. 8938 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1596 | N | 1596 | -0- | -0- B | -0- | 1596 | 2 | | | Y | -0- | | | | | 26 |
| 11 | 1701 | N | 1701 | -0- | -0- B | -0- | 1701 | 2 | | | Y | -0- | 15 | 1 | | | 11 |
| 12 | 1427 | N | 1427 | -0- | -0- B | -0- | 1427 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 1550 | N | 1167 | -0- | -383 B | -0- | 1167 | 2 | | | Y | -0- | 7 | 1 | | | 4 |
| 02 | 1450 | N | 1163 | -0- | -287 B | -0- | 1137 | 2 | 26 | 9 | Y | 24 | 28 | 1 | | | -0- |
| 03 | 1426 | N | NO RPT | -0- | -1426 B | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNING, H.D. GAS UNIT 1 WELL #: 3 RRCID -> 217567 COMPL. DATE 12/16/2005 TOTAL DEPTH 10186 PERF. 9777 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

BROWNING, H.D. GAS UNIT 1 WELL #: 4 RRCID -> 219015 COMPL. DATE 02/16/2006 TOTAL DEPTH 10121 PERF. 8828 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 377 | N | 377 | -0- | -0- B | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 369 | N | 369 | -0- | -0- B | -0- | 362 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 355 | N | 355 | -0- | -0- B | -0- | 352 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 333 | N | 333 | -0- | -0- B | -0- | 321 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 B | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
BROWNING, H.D. GAS UNIT 1 WELL #: 5 RRCID -> 219734 COMPL. DATE 03/12/2006 TOTAL DEPTH 10135 PERF. 9042 - 10017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

BROWNING, H.D. GAS UNIT 1 WELL #: 6 RRCID -> 221039 COMPL. DATE 03/31/2006 TOTAL DEPTH 10160 PERF. 8818 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | B | -0- | 211 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 12 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | 194 | -0- | -23 | B | -0- | 190 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 203 | N | 81 | -0- | -122 | B | -0- | 64 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | B | -0- | | | | | Y | -0- | | | | | -0- |

BROWNING, H.D. GAS UNIT 1 WELL #: 9 RRCID -> 221937 COMPL. DATE 07/02/2006 TOTAL DEPTH 10140 PERF. 8833 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 403 | -0- | -0- | B | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 441 | N | 441 | -0- | -0- | B | -0- | 422 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | -0- |
| 12 | 554 | N | 554 | -0- | -0- | B | -0- | 554 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 633 | N | 633 | -0- | -0- | B | -0- | 624 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 02 | 440 | N | 440 | -0- | -0- | B | -0- | 406 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNING, H.D. GAS UNIT 1 WELL #: 13 RRCID -> 222699 COMPL. DATE 09/08/2007 TOTAL DEPTH 10225 PERF. 9034 - 10104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 561 | N | 561 | -0- | -0- | B | -0- | 561 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 786 | N | 786 | -0- | -0- | B | -0- | 776 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 12 | 695 | N | 695 | -0- | -0- | B | -0- | 695 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 558 | N | 502 | -0- | -56 | B | -0- | 498 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 522 | N | 493 | -0- | -29 | B | -0- | 475 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

YARBOROUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 223740 COMPL. DATE 10/08/2006 TOTAL DEPTH 10270 PERF. 8804 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5665 | X | 5665 | -0- | -0- | B | -0- | 5659 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 11 | 1740 | N | 1686 | -0- | -54 | B | -0- | 1679 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 1794 | N | 1794 | -0- | -0- | B | -0- | 1794 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1984 | X | 1933 | -0- | -51 | B | -0- | 1926 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 02 | 1856 | X | 1547 | -0- | -309 | B | -0- | 1547 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1984 | X | NO RPT | -0- | -1984 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

YARBOROUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 225277 COMPL. DATE 09/18/2006 TOTAL DEPTH 10295 PERF. 8754 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5361 | X | 5361 | -0- | -0- | B | -0- | 5272 | 2 | 89 | 9 | Y | 81 | 81 | 1 | | | -0- |
| 11 | 1676 | N | 1676 | -0- | -0- | B | -0- | 1582 | 2 | 94 | 9 | Y | 85 | 85 | 1 | | | -0- |
| 12 | 1627 | N | 1627 | -0- | -0- | B | -0- | 1627 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1809 | X | 1809 | -0- | -0- | B | -0- | 1717 | 2 | 92 | 9 | Y | 84 | 84 | 1 | | | -0- |
| 02 | 1624 | X | 1402 | -0- | -222 | B | -0- | 1402 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1736 | X | NO RPT | -0- | -1736 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

YARBOROUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 225279 COMPL. DATE 08/28/2006 TOTAL DEPTH 10290 PERF. 8809 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3020 | N | 3020 | -0- | -0- | B | -0- | 2926 | 2 | 94 | 9 | Y | 85 | 85 | 1 | | | -0- |
| 11 | 1483 | N | 1483 | -0- | -0- | B | -0- | 1385 | 2 | 98 | 9 | Y | 89 | 89 | 1 | | | -0- |
| 12 | 1349 | N | 1349 | -0- | -0- | B | -0- | 1349 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1263 | N | 1263 | -0- | -0- | B | -0- | 1166 | 2 | 97 | 9 | Y | 88 | 88 | 1 | | | -0- |
| 02 | 1469 | N | 1469 | -0- | -0- | B | -0- | 1469 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953

BROWNING, H.D. GAS UNIT 1 WELL #: 11 RRCID -> 226272 COMPL. DATE 01/31/2007 TOTAL DEPTH 10190 PERF. 9602 - 9761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 567 | N | 567 | -0- | -0- | B | -0- | 567 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 756 | N | 756 | -0- | -0- | B | -0- | 728 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 558 | N | -0- | -0- | -558 | B | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 667 | N | -0- | -0- | -667 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 713 | X | -0- | -0- | -713 | B | -0- | | | | | Y | -0- | | | | | -0- |

YARBOROUGH GAS UNIT NO. 1 WELL #: 7 RRCID -> 226420 COMPL. DATE 02/16/2007 TOTAL DEPTH 10400 PERF. 9734 - 10023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

YARBOROUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 226456 COMPL. DATE 12/24/2006 TOTAL DEPTH 10280 PERF. 9488 - 10002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 697 | N | 697 | -0- | -0- | B | -0- | 680 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | B | -0- | 252 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 12 | 319 | N | 319 | -0- | -0- | B | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 276 | N | 276 | -0- | -0- | B | -0- | 259 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | B | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNING, H.D. GAS UNIT 1 WELL #: 8 RRCID -> 228115 COMPL. DATE 04/02/2007 TOTAL DEPTH 10024 PERF. 9726 - 9881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 424 | N | 424 | -0- | -0- | B | -0- | 424 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 390 | N | 204 | -0- | -186 | B | -0- | 204 | 2 | | | Y | -0- | 9 | 1 | | | 13 |
| *12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 434 | N | -0- | -0- | -434 | B | -0- | | | | | Y | -0- | | | | | 13 |
| *02 | 203 | N | -0- | -0- | -203 | B | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | 434 | N | -0- | -0- | -434 | B | -0- | | | | | Y | -0- | | | | | 13 |

BROWNING, H.D. GAS UNIT 1 WELL #: 7 RRCID -> 228364 COMPL. DATE 05/10/2007 TOTAL DEPTH 10114 PERF. 8890 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1011 | N | 1011 | -0- | -0- | B | -0- | 1011 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- | B | -0- | 634 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 12 | 567 | N | 567 | -0- | -0- | B | -0- | 567 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 744 | N | 548 | -0- | -196 | B | -0- | 539 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 02 | 638 | N | 524 | -0- | -114 | B | -0- | 489 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNING, H.D. GAS UNIT 1 WELL #: 10 RRCID -> 229167 COMPL. DATE 06/14/2007 TOTAL DEPTH 10167 PERF. 8970 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | -0- | -0- | -496 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | 19 | 19 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | 9 | 9 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | 35 | 35 | 1 | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNING, H.D. GAS UNIT 1 WELL #: 12 RRCID -> 231559 COMPL. DATE 08/09/2007 TOTAL DEPTH 10170 PERF. 8832 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 520 | N | 520 | -0- | -0- | B | -0- | 520 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 729 | N | 729 | -0- | -0- | B | -0- | 682 | 2 | 47 | 9 | Y | 43 | 43 | 1 | | | -0- |
| 12 | 190 | N | 190 | -0- | -0- | B | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 527 | N | 352 | -0- | -175 | B | -0- | 329 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | -0- |
| 02 | 694 | N | 694 | -0- | -0- | B | -0- | 606 | 2 | 88 | 9 | Y | 80 | 80 | 1 | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
WOODS, MARY WELL #: 1 RRCID -> 233801 COMPL. DATE 12/04/2007 TOTAL DEPTH 10155 PERF. 8938 - 9983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 65 |

YARBOROUGH GAS UNIT NO. 1 WELL #: 9 RRCID -> 234269 COMPL. DATE 02/01/2008 TOTAL DEPTH 10324 PERF. 9433 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TXU TATUM GAS UNIT NO. 1 WELL #: 1 RRCID -> 235945 COMPL. DATE 03/31/2008 TOTAL DEPTH 10593 PERF.10190 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1674 | -0- | -0- | B | -0- | 1657 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 1605 | N | 1605 | -0- | -0- | B | -0- | 1605 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1612 | N | 1612 | -0- | -0- | B | -0- | 1579 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 01 | 1743 | N | 1743 | -0- | -0- | B | -0- | 1743 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1615 | N | 1615 | -0- | -0- | B | -0- | 1598 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 03 | 1581 | N | NO RPT | -0- | -1581 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKVILLE WELL #: 2 RRCID -> 238292 COMPL. DATE 07/09/2008 TOTAL DEPTH 11780 PERF.10272 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2109 | N | 2109 | -0- | -0- | B | -0- | 2083 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 11 | 2066 | N | 2066 | -0- | -0- | B | -0- | 2066 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2404 | N | 2404 | -0- | -0- | B | -0- | 2351 | 2 | 53 | 9 | Y | 48 | 48 | 1 | | | -0- |
| 01 | 2670 | N | 2670 | -0- | -0- | B | -0- | 2670 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2740 | N | 2740 | -0- | -0- | B | -0- | 2714 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 03 | 2418 | N | NO RPT | -0- | -2418 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNING, H.D. GAS UNIT 1 WELL #: 14 RRCID -> 238540 COMPL. DATE 06/21/2008 TOTAL DEPTH 10150 PERF. 9114 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 390 | -0- | -0- | B | -0- | 371 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | -0- |
| 12 | 538 | N | 538 | -0- | -0- | B | -0- | 538 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 479 | N | 479 | -0- | -0- | B | -0- | 470 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 02 | 435 | N | 435 | -0- | -0- | B | -0- | 401 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNG, MINNIE BELL WELL #: 2 RRCID -> 242859 COMPL. DATE 10/05/2008 TOTAL DEPTH 10592 PERF.10416 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 915 | N | 915 | -0- | -0- | B | -0- | 915 | 2 | | | N | -0- | | | | | -0- |
| 11 | 917 | N | 917 | -0- | -0- | B | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 12 | 554 | N | 554 | -0- | -0- | B | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 749 | -0- | -181 | B | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1725 | N | 1725 | -0- | -0- | B | -0- | 1725 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | B | -0- | | | | | N | NO RPT | | | | | -0- |

ORANGE GAS UNIT WELL #: 1 RRCID -> 243158 COMPL. DATE 09/16/2008 TOTAL DEPTH 10575 PERF.10403 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3081 | N | 3081 | -0- | -0- | B | -0- | 3081 | 2 | | | N | -0- | | | | | 10 |
| 11 | 2340 | N | 2186 | -0- | -154 | B | -0- | 2186 | 2 | | | N | -0- | | | | | 10 |
| 12 | 326 | N | 326 | -0- | -0- | B | -0- | 326 | 2 | | | N | -0- | | | | | 10 |
| 01 | 2563 | N | 2563 | -0- | -0- | B | -0- | 2563 | 2 | | | N | -0- | | | | | 10 |
| 02 | 2117 | N | 1725 | -0- | -392 | B | -0- | 1725 | 1 | | | N | -0- | | | | | 10 |
| 03 | 341 | N | NO RPT | -0- | -341 | B | -0- | | | | | N | NO RPT | | | | | 10 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953

TXU TATUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 243292 COMPL. DATE 09/17/2008 TOTAL DEPTH 11086 PERF.10313 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 468 | -0- | -28 B | -0- | 460 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 11 | 450 | N | 418 | -0- | -32 B | -0- | 418 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 328 | N | 328 | -0- | -0- B | -0- | 313 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 465 | N | 415 | -0- | -50 B | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 406 | N | 327 | -0- | -79 B | -0- | 319 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 03 | 341 | N | NO RPT | -0- | -341 B | -0- | | | | | Y | NO RPT | | | | | -0- |

TXU TATUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 243342 COMPL. DATE 10/23/2008 TOTAL DEPTH 10750 PERF.10258 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1974 | N | 1974 | -0- | -0- B | -0- | 1902 | 2 | 72 | 9 | Y | 65 | 65 | 1 | | | -0- |
| 11 | 1976 | N | 1976 | -0- | -0- B | -0- | 1976 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2209 | N | 2209 | -0- | -0- B | -0- | 2068 | 2 | 141 | 9 | Y | 128 | 128 | 1 | | | -0- |
| 01 | 2121 | N | 2121 | -0- | -0- B | -0- | 2121 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2073 | N | 2073 | -0- | -0- B | -0- | 2001 | 2 | 72 | 9 | Y | 65 | 65 | 1 | | | -0- |
| 03 | 1798 | N | NO RPT | -0- | -1798 B | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH BLUE GAS UNIT WELL #: 1 RRCID -> 244565 COMPL. DATE 12/16/2008 TOTAL DEPTH 10548 PERF.10112 - 10311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3182 | -0- | -476 B | -0- | 3124 | 2 | 58 | 9 | Y | 53 | 53 | 1 | | | -0- |
| 11 | 3540 | X | 3375 | -0- | -165 B | -0- | 3375 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3658 | X | 3566 | -0- | -92 B | -0- | 3450 | 2 | 116 | 9 | Y | 105 | 105 | 1 | | | -0- |
| 01 | 3193 | X | 3132 | -0- | -61 B | -0- | 3132 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3277 | X | 3131 | -0- | -146 B | -0- | 3073 | 2 | 58 | 9 | Y | 53 | 53 | 1 | | | -0- |
| 03 | 3565 | X | NO RPT | -0- | -3565 B | -0- | | | | | Y | NO RPT | | | | | -0- |

NORTH BLUE GAS UNIT WELL #: 1 RRCID -> 245577 COMPL. DATE 10/30/2008 TOTAL DEPTH 10830 PERF.10652 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1072 | N | 1072 | -0- | -0- B | -0- | 1055 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 1020 | N | 984 | -0- | -36 B | -0- | 984 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1004 | N | 1004 | -0- | -0- B | -0- | 971 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 01 | 1085 | N | 937 | -0- | -148 B | -0- | 937 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 957 | N | 940 | -0- | -17 B | -0- | 923 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 03 | 992 | N | NO RPT | -0- | -992 B | -0- | | | | | Y | NO RPT | | | | | -0- |

HEMBY, T.G. GAS UNIT WELL #: 2 RRCID -> 245818 COMPL. DATE 02/02/2009 TOTAL DEPTH 10665 PERF.10338 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2740 | N | 2740 | -0- | -0- B | -0- | 2740 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2437 | N | 2437 | -0- | -0- B | -0- | 2437 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3033 | N | 3033 | -0- | -0- B | -0- | 3033 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2666 | N | 1598 | -0- | -1068 B | -0- | 1598 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3152 | X | 3152 | -0- | -0- B | -0- | 3152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2666 | N | NO RPT | -0- | -2666 B | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGGS, H. W. UNIT WELL #: 3 RRCID -> 268383 COMPL. DATE 11/06/2010 TOTAL DEPTH 11510 PERF. 8794 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3463 | -0- | -195 B | -0- | 3463 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3540 | X | 3297 | -0- | -243 B | -0- | 3297 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3686 | X | 3686 | -0- | -0- B | -0- | 3496 | 2 | 190 | 9 | N | 173 | 173 | 1 | | | -0- |
| 01 | 3472 | X | 3429 | -0- | -43 B | -0- | 3429 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3416 | X | 3416 | -0- | -0- B | -0- | 3227 | 2 | 189 | 9 | N | 172 | 172 | 1 | | | -0- |
| 03 | 3689 | X | NO RPT | -0- | -3689 B | -0- | | | | | N | NO RPT | | | | | -0- |

TXU TATUM GAS UNIT NO. 1 WELL #: 4H RRCID -> 279337 COMPL. DATE 08/26/2015 TOTAL DEPTH 10468 PERF.10750 - 15912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16430 | X | 16009 | -0- | -421 B | -0- | 16009 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14940 | X | 14492 | -0- | -448 B | -0- | 14492 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 15438 | X | 14836 | -0- | -602 B | -0- | 14836 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 15996 | X | 13818 | -0- | -2178 B | -0- | 13818 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14964 | X | 10942 | -0- | -4022 B | -0- | 10942 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 15996 | X | NO RPT | -0- | -15996 B | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
TXU TATUM GAS UNIT NO. 1 WELL #: 5H RRCID -> 279338 COMPL. DATE 08/31/2015 TOTAL DEPTH 10254 PERF.10998 - 16550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18352 | X | 17305 | -0- | -1047 | B | -0- | 17305 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 17730 | X | 16181 | -0- | -1549 | B | -0- | 16181 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 17391 | X | 16900 | -0- | -491 | B | -0- | 16900 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 17515 | X | 14610 | -0- | -2905 | B | -0- | 14610 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 16385 | X | 13921 | -0- | -2464 | B | -0- | 13921 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 17298 | X | NO RPT | -0- | -17298 | B | -0- | | | | | Y | NO RPT | | | | | -0- |

GARRISON OPERATING, L.L.C. 295851
WOOLWORTH GAS UNIT WELL #: 3 RRCID -> 078684 COMPL. DATE 07/14/1978 TOTAL DEPTH 9970 PERF. 9127 - 9924

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

HARLETON OIL & GAS INC. 357165
HARRIS WELL #: 1 RRCID -> 197998 COMPL. DATE 10/10/2003 TOTAL DEPTH 10211 PERF. 9904 - 10100

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2453 | N | 2453 | -0- | -0- | B | -0- | 2453 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2500 | N | 2500 | -0- | -0- | B | -0- | 2500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | N | 2262 | -0- | -559 | B | -0- | 2262 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2735 | N | 2735 | -0- | -0- | B | -0- | 2735 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2449 | N | 2449 | -0- | -0- | B | -0- | 2449 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2562 | N | 2562 | -0- | -0- | B | -0- | 2562 | 3 | | | N | -0- | | | | | -0- |

HRB OPERATING COMPANY, INC. 407764
TAYLOR WELL #: RRCID -> 091558 COMPL. DATE 12/23/1980 TOTAL DEPTH 10400 PERF. 8879 - 10202

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 11 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 12 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 01 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 02 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |
| 03 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 98 |

WORKED OVER ANOTHER ZONE.. 11/14/2013

KORNYE-TILLMAN COMPANY 475741
BROWNING, H.D. WELL #: 1 RRCID -> 076760 COMPL. DATE 05/15/1979 TOTAL DEPTH 10250 PERF. 9889 - 9944

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 64 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 64 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 64 |

COLEMAN WELL #: 1 RRCID -> 092523 COMPL. DATE 02/22/1981 TOTAL DEPTH 10184 PERF. 9450 - 10020

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 59 | -0- | -3 | B | -0- | 59 | 2 | | | N | -0- | | | | | 64 |
| 11 | 48 | N | 48 | -0- | -0- | B | -0- | 48 | 2 | | | N | -0- | | | | | 64 |
| 12 | 93 | N | 31 | -0- | -62 | B | -0- | 31 | 2 | | | N | -0- | | | | | 64 |
| 01 | 31 | N | 31 | -0- | -0- | B | -0- | 31 | 2 | | | N | -0- | | | | | 64 |
| 02 | 58 | N | 39 | -0- | -19 | B | -0- | 39 | 2 | | | N | -0- | | | | | 64 |
| *03 | 32 | N | 32 | -0- | -0- | B | -0- | 32 | 2 | | | N | -0- | | | | | 64 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LONG TRUSTS, THE 507585
CRAWFORD, MARIE WELL #: 1 RRCID -> 069994 COMPL. DATE 11/24/1976 TOTAL DEPTH 10182 PERF. 8933 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 1136 | -0- | -2584 B | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3240 | X | 1213 | -0- | -2027 B | -0- | 1213 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3224 | X | 981 | -0- | -2243 B | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2139 | X | 235 | -0- | -1904 B | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| *02 | 3259 | X | 3259 | -0- | -0- B | -0- | 3259 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | X | 1158 | -0- | -82 B | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |

LUTHERAN CHURCH GU WELL #: 1 RRCID -> 218689 COMPL. DATE 02/16/2006 TOTAL DEPTH 10432 PERF. 8980 - 10247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | X | 671 | -0- | -569 B | -0- | 671 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1200 | X | 484 | -0- | -716 B | -0- | 484 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 1240 | X | 358 | -0- | -882 B | -0- | 358 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 806 | X | 161 | -0- | -645 B | -0- | 161 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 638 | X | 63 | -0- | -575 B | -0- | 55 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 682 | X | 357 | -0- | -325 B | -0- | 357 | 2 | | | Y | -0- | | | | | 24 |

LUTHERAN CHURCH WELL #: 6 RRCID -> 221620 COMPL. DATE 03/30/2006 TOTAL DEPTH 10404 PERF. 8920 - 10166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | X | 911 | -0- | -949 B | -0- | 911 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 1500 | X | 981 | -0- | -519 B | -0- | 981 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 1550 | X | 814 | -0- | -736 B | -0- | 814 | 2 | | | Y | -0- | | | | | 25 |
| 01 | 2387 | X | 2387 | -0- | -0- B | -0- | 2387 | 2 | | | Y | -0- | | | | | 25 |
| *02 | 1044 | X | 890 | -0- | -154 B | -0- | 879 | 2 | 11 | 9 | Y | 10 | | | | | 35 |
| 03 | 1023 | X | 669 | -0- | -354 B | -0- | 669 | 2 | | | Y | -0- | | | | | 35 |

LUTHERAN CHURCH GU WELL #: 2 RRCID -> 222049 COMPL. DATE 07/02/2006 TOTAL DEPTH 10319 PERF. 9101 - 10381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 2217 | -0- | -1875 B | -0- | 2217 | 2 | | | Y | -0- | | | | | 50 |
| 11 | 3960 | X | 1793 | -0- | -2167 B | -0- | 1793 | 2 | | | Y | -0- | | | | | 50 |
| 12 | 4092 | X | 1779 | -0- | -2313 B | -0- | 1779 | 2 | | | Y | -0- | | | | | 50 |
| 01 | 2666 | X | 940 | -0- | -1726 B | -0- | 940 | 2 | | | Y | -0- | | | | | 50 |
| 02 | 2088 | X | 382 | -0- | -1706 B | -0- | 359 | 2 | 23 | 9 | Y | 21 | | | | | 71 |
| 03 | 2232 | X | 1052 | -0- | -1180 B | -0- | 1052 | 2 | | | Y | -0- | | | | | 71 |

LUTHERAN CHURCH GU WELL #: 3 RRCID -> 238355 COMPL. DATE 04/29/2008 TOTAL DEPTH 10814 PERF. 9112 - 10192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | X | 844 | -0- | -365 B | -0- | 844 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1170 | X | 813 | -0- | -357 B | -0- | 813 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 930 | X | 767 | -0- | -163 B | -0- | 767 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 930 | X | 439 | -0- | -491 B | -0- | 439 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 870 | X | 186 | -0- | -684 B | -0- | 178 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 837 | X | 691 | -0- | -146 B | -0- | 691 | 2 | | | Y | -0- | | | | | 24 |

LUTHERAN CHURCH WELL #: 4 RRCID -> 257449 COMPL. DATE 05/10/2009 TOTAL DEPTH 11350 PERF. 9230 - 10169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MCGOLDRICK OIL COMPANY 549800
DANIELS GAS UNIT WELL #: 1 RRCID -> 085277 COMPL. DATE 10/08/1979 TOTAL DEPTH 10011 PERF. 8704 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1922 | -0- | -0- | B | -0- | 1922 | 2 | | | N | -0- | | | | | 247 |
| 11 | 1666 | N | 1666 | -0- | -0- | B | -0- | 1666 | 2 | | | N | -0- | | | | | 247 |
| 12 | 1627 | N | 1627 | -0- | -0- | B | -0- | 1627 | 2 | | | N | -0- | 149 | 1 | | | 98 |
| 01 | 1561 | N | 1561 | -0- | -0- | B | -0- | 1561 | 2 | | | N | -0- | | | | | 98 |
| 02 | 1399 | N | 1399 | -0- | -0- | B | -0- | 1399 | 2 | | | N | -0- | | | | | 98 |
| *03 | 1430 | N | 1430 | -0- | -0- | B | -0- | 1430 | 2 | | | N | -0- | | | | | 98 |

PALMER PETROLEUM INC. 636222
SHIVERS WELL #: 1 RRCID -> 170098 COMPL. DATE 08/08/1998 TOTAL DEPTH 10100 PERF. 8758 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

SHIVERS WELL #: 2 RRCID -> 174271 COMPL. DATE 08/01/1999 TOTAL DEPTH 10085 PERF. 8766 - 9985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

SHIVERS WELL #: 3 RRCID -> 239896 COMPL. DATE 08/01/2008 TOTAL DEPTH 10104 PERF. 8617 - 9876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 1534 | -0- | -853 | B | -0- | 6<br>22 | 1<br>9 | 1506 | 2 | N | 20 | | | | | 68 |
| 11 | 2414 | N | 2414 | -0- | -0- | B | -0- | 6<br>119 | 1<br>9 | 2289 | 2 | N | 108 | 2 | 8 | | | 174 |
| 12 | 2682 | N | 2682 | -0- | -0- | B | -0- | 6<br>30 | 1<br>9 | 2646 | 2 | N | 27 | 154 | 1 | | | 47 |
| 01 | 2791 | N | 2791 | -0- | -0- | B | -0- | 6<br>17 | 1<br>9 | 2768 | 2 | N | 15 | | | | | 62 |
| 02 | 2598 | N | 2598 | -0- | -0- | B | -0- | 6<br>3 | 1<br>9 | 2589 | 2 | N | 3 | | | | | 65 |
| *03 | 2796 | N | 2796 | -0- | -0- | B | -0- | 6<br>13 | 1<br>9 | 2777 | 2 | N | 12 | | | | | 77 |

PEDERNALES PETROLEUM OP, LLC 650201
JENKINS GAS UNIT WELL #: 1 RRCID -> 203546 COMPL. DATE 06/24/2004 TOTAL DEPTH 10239 PERF. 8964 - 10101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1362 | -0- | -374 | B | -0- | 115 | 1 | 1247 | 3 | N | -0- | | | | | 47 |
| 11 | 12819 | X | 12819 | -0- | -0- | B | -0- | 1812 | 1 | 11007 | 3 | N | -0- | | | | | 47 |
| 12 | 1861 | N | 1861 | -0- | -0- | B | -0- | 349<br>2 | 1<br>9 | 1510 | 3 | N | 2 | | | | | 49 |
| 01 | 1914 | N | 1914 | -0- | -0- | B | -0- | 372 | 1 | 1542 | 3 | N | -0- | | | | | 49 |
| 02 | 2254 | N | 2254 | -0- | -0- | B | -0- | 398<br>53 | 1<br>9 | 1803 | 3 | N | 48 | | | | | 97 |
| *03 | 1979 | N | 1979 | -0- | -0- | B | -0- | 348<br>2 | 1<br>9 | 1629 | 3 | N | 2 | | | | | 99 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
GENECOV WELL #: 4 RRCID -> 205139 COMPL. DATE 08/21/2004 TOTAL DEPTH 10300 PERF. 9970 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 988 | N | 988 | -0- | -0- B | -0- | 29 | 1 | 946 | 3 | Y | 12 | | | | | 21 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 900 | N | 787 | -0- | -113 B | -0- | 23 | 1 | 743 | 3 | Y | 19 | 24 | 1 | | | 16 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1023 | N | 632 | -0- | -391 B | -0- | 161 | 1 | 465 | 3 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 992 | N | 661 | -0- | -331 B | -0- | 146 | 1 | 500 | 3 | Y | 14 | 23 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 743 | N | 743 | -0- | -0- B | -0- | 162 | 1 | 558 | 3 | Y | 21 | | | | | 33 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1421 | N | 1421 | -0- | -0- B | -0- | 329 | 1 | 1079 | 3 | Y | 12 | 43 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

GENECOV WELL #: 3 RRCID -> 205205 COMPL. DATE 07/06/2004 TOTAL DEPTH 10350 PERF. 8942 - 10167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | 5 | -0- | 5 B | 5 | 1 | 1 | 4 | 3 | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | 15 | -0- | 15 B | 20 | 4 | 1 | 11 | 3 | | Y | -0- | | | | | -0- |

GENECOV WELL #: 5 RRCID -> 212966 COMPL. DATE 03/16/2005 TOTAL DEPTH 10300 PERF. 9902 - 10144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 5 | N | 3 | -0- | -2 B | -0- | 1 | 1 | 2 | 3 | Y | -0- | | | | | 1 |
| 01 | 6 | N | 3 | -0- | -3 B | -0- | 1 | 1 | 2 | 3 | Y | -0- | | | | | 1 |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| *03 | 4 | N | 4 | -0- | -0- B | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | 1 |

JENKINS GAS UNIT WELL #: 2 RRCID -> 213060 COMPL. DATE 05/27/2005 TOTAL DEPTH 10200 PERF. 8898 - 9326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 587 | N | 587 | -0- | -0- B | -0- | 49 | 1 | 535 | 3 | N | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 690 | N | 571 | -0- | -119 B | -0- | 80 | 1 | 488 | 3 | N | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 634 | N | 634 | -0- | -0- B | -0- | 128 | 1 | 502 | 3 | N | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 620 | N | 333 | -0- | -287 B | -0- | 70 | 1 | 262 | 3 | N | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 418 | N | 418 | -0- | -0- B | -0- | 81 | 1 | 331 | 3 | N | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 620 | N | 289 | -0- | -331 B | -0- | 55 | 1 | 232 | 3 | N | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GENECOV WELL #: 6 RRCID -> 214784 COMPL. DATE 08/29/2005 TOTAL DEPTH 10372 PERF. 9365 - 10195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 756 | N | 756 | -0- | -0- B | -0- | 22 | 1 | 725 | 3 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 480 | N | 371 | -0- | -109 B | -0- | 11 | 1 | 348 | 3 | Y | 11 | 11 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 597 | N | 597 | -0- | -0- B | -0- | 152 | 1 | 439 | 3 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 744 | N | 396 | -0- | -348 B | -0- | 87 | 1 | 301 | 3 | Y | 7 | 14 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 557 | N | 557 | -0- | -0- B | -0- | 122 | 1 | 420 | 3 | Y | 14 | | | | | 28 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 737 | N | 737 | -0- | -0- B | -0- | 171 | 1 | 562 | 3 | Y | 4 | 23 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
JENKINS GAS UNIT WELL #: 3 RRCID -> 215009 COMPL. DATE 08/12/2005 TOTAL DEPTH 10225 PERF. 8910 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2268 | N | 2268 | -0- | -0- B | -0- | 190 | 1 | 2065 | 3 | N | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2240 | N | 2240 | -0- | -0- B | -0- | 315 | 1 | 1912 | 3 | N | 12 | | | | | 24 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1922 | -0- | -186 B | -0- | 389 | 1 | 1521 | 3 | N | 11 | | | | | 35 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2108 | N | 1973 | -0- | -135 B | -0- | 414 | 1 | 1550 | 3 | N | 8 | | | | | 43 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1982 | N | 1982 | -0- | -0- B | -0- | 382 | 1 | 1572 | 3 | N | 25 | | | | | 68 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1672 | -0- | -250 B | -0- | 318 | 1 | 1345 | 3 | N | 8 | | | | | 76 |
| | | | | | | | 9 | 9 | | | | | | | | | |

JENKINS GAS UNIT WELL #: 4 RRCID -> 218585 COMPL. DATE 12/19/2005 TOTAL DEPTH 10290 PERF. 8988 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 677 | N | 677 | -0- | -0- B | -0- | 57 | 1 | 616 | 3 | N | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1037 | N | 1037 | -0- | -0- B | -0- | 145 | 1 | 885 | 3 | N | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 899 | N | 689 | -0- | -210 B | -0- | 140 | 1 | 545 | 3 | N | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 682 | N | 506 | -0- | -176 B | -0- | 106 | 1 | 398 | 3 | N | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 559 | N | 559 | -0- | -0- B | -0- | 108 | 1 | 444 | 3 | N | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 682 | N | 570 | -0- | -112 B | -0- | 109 | 1 | 459 | 3 | N | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BECKVILLE GAS UNIT WELL #: 1 RRCID -> 219095 COMPL. DATE 02/21/2006 TOTAL DEPTH 10305 PERF. 8858 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 644 | -0- | -224 B | -0- | 54 | 1 | 584 | 3 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 450 | N | 389 | -0- | -61 B | -0- | 55 | 1 | 334 | 3 | N | -0- | | | | | 67 |
| 12 | 930 | N | 341 | -0- | -589 B | -0- | 76 | 1 | 263 | 3 | N | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 651 | N | 301 | -0- | -350 B | -0- | 70 | 1 | 231 | 3 | N | -0- | | | | | 69 |
| 02 | 310 | N | 310 | -0- | -0- B | -0- | 66 | 1 | 244 | 3 | N | -0- | | | | | 69 |
| 03 | 341 | N | 322 | -0- | -19 B | -0- | 68 | 1 | 254 | 3 | N | -0- | | | | | 69 |

GENECOV WELL #: 7 RRCID -> 219563 COMPL. DATE 02/28/2006 TOTAL DEPTH 10372 PERF. 8879 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 15 | -0- | -16 B | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 B | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 12 | -0- | -19 B | -0- | 3 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 01 | 15 | N | 4 | -0- | -11 B | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- B | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| *03 | 71 | N | 71 | -0- | -0- B | -0- | 16 | 1 | 55 | 3 | Y | -0- | | | | | -0- |

RUDMAN-GENECOV SWD WELL #: 1 RRCID -> 224579 COMPL. DATE 04/16/2006 TOTAL DEPTH 3750 PERF. 3298 - 3422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | | N | NO RPT | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
BECKVILLE GAS UNIT WELL #: 2 RRCID -> 225402 COMPL. DATE 07/08/2006 TOTAL DEPTH 10337 PERF. 8888 - 10153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 90 |

JENKINS GAS UNIT WELL #: 6 RRCID -> 226095 COMPL. DATE 07/27/2006 TOTAL DEPTH 10281 PERF. 8878 - 10094

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1215 | N | 1215 | -0- | -0- | B | -0- | 102 | 1 | 1106 | 3 | N | 6 | | | | | 10 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1169 | N | 1169 | -0- | -0- | B | -0- | 164 | 1 | 998 | 3 | N | 6 | | | | | 16 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1168 | -0- | -165 | B | -0- | 236 | 1 | 924 | 3 | N | 7 | | | | | 23 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1209 | N | 821 | -0- | -388 | B | -0- | 173 | 1 | 645 | 3 | N | 3 | | | | | 26 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 697 | N | 697 | -0- | -0- | B | -0- | 136 | 1 | 555 | 3 | N | 5 | | | | | 31 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1162 | -0- | -16 | B | -0- | 222 | 1 | 933 | 3 | N | 6 | | | | | 37 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

GENECOV WELL #: 8 RRCID -> 229291 COMPL. DATE 03/06/2007 TOTAL DEPTH 10415 PERF. 9186 - 10114

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1378 | N | 1378 | -0- | -0- | B | -0- | 41 | 1 | 1322 | 3 | Y | 14 | | | | | 17 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2142 | N | 2142 | -0- | -0- | B | -0- | 62 | 1 | 2005 | 3 | Y | 68 | 66 | 1 | | | 19 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 2244 | N | 2244 | -0- | -0- | B | -0- | 571 | 1 | 1653 | 3 | Y | 18 | | | | | 37 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2173 | N | 2173 | -0- | -0- | B | -0- | 478 | 1 | 1645 | 3 | Y | 45 | 76 | 1 | | | 6 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 1799 | N | 1799 | -0- | -0- | B | -0- | 395 | 1 | 1358 | 3 | Y | 42 | | | | | 48 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| *03 | 1860 | N | 1229 | -0- | -631 | B | -0- | 284 | 1 | 933 | 3 | Y | 11 | 37 | 1 | | | 22 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

GENECOV WELL #: 15 RRCID -> 229613 COMPL. DATE 04/04/2007 TOTAL DEPTH 10357 PERF. 9937 - 10169

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1262 | -0- | -226 | B | -0- | 37 | 1 | 1210 | 3 | Y | 14 | | | | | 34 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1170 | N | 925 | -0- | -245 | B | -0- | 28 | 1 | 875 | 3 | Y | 20 | 29 | 1 | | | 25 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 723 | N | 723 | -0- | -0- | B | -0- | 183 | 1 | 533 | 3 | Y | 6 | | | | | 31 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1271 | N | 340 | -0- | -931 | B | -0- | 73 | 1 | 253 | 3 | Y | 13 | 12 | 1 | | | 32 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 32 |
| 03 | 713 | N | -0- | -0- | -713 | B | -0- | | | | | Y | -0- | | | | | 32 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
GENECOV WELL #: 10 RRCID -> 246159 COMPL. DATE 01/06/2009 TOTAL DEPTH 10250 PERF. 9924 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 978 | N | 978 | -0- | -0- B | -0- | 29 | 1 | 937 | 3 | Y | 11 | | | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 911 | N | 911 | -0- | -0- B | -0- | 27 | 1 | 860 | 3 | Y | 22 | 28 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 772 | N | 772 | -0- | -0- B | -0- | 196 | 1 | 569 | 3 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 992 | N | 888 | -0- | -104 B | -0- | 195 | 1 | 672 | 3 | Y | 19 | 31 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 783 | N | 719 | -0- | -64 B | -0- | 158 | 1 | 543 | 3 | Y | 16 | | | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 775 | N | 727 | -0- | -48 B | -0- | 168 | 1 | 552 | 3 | Y | 6 | 22 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |

POWELL, GENE INVESTMENTS, INC. 674342
MCKAY GAS UNIT WELL #: 1 RRCID -> 076491 COMPL. DATE 03/29/1978 TOTAL DEPTH 10285 PERF. 9106 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 383 | N | 383 | -0- | -0- B | -0- | 382 | 2 | 1 | 9 | N | 1 | | | | | 137 |
| 11 | 367 | N | 367 | -0- | -0- B | -0- | 365 | 2 | 2 | 9 | N | 2 | | | | | 139 |
| 12 | 310 | N | 299 | -0- | -11 B | -0- | 298 | 2 | 1 | 9 | N | 1 | | | | | 140 |
| 01 | 372 | N | 132 | -0- | -240 B | -0- | 130 | 2 | 2 | 9 | N | 2 | | | | | 142 |
| 02 | 348 | N | 95 | -0- | -253 B | -0- | 94 | 2 | 1 | 9 | N | 1 | | | | | 143 |
| *03 | 115 | N | 115 | -0- | -0- B | -0- | 114 | 2 | 1 | 9 | N | 1 | | | | | 144 |

MCKAY GAS UNIT WELL #: 2 RRCID -> 223525 COMPL. DATE 11/23/2006 TOTAL DEPTH 10295 PERF. 9148 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 893 | N | 893 | -0- | -0- B | -0- | 892 | 2 | 1 | 9 | N | 1 | | | | | 184 |
| 11 | 854 | N | 854 | -0- | -0- B | -0- | 853 | 2 | 1 | 9 | N | 1 | | | | | 185 |
| 12 | 744 | N | 698 | -0- | -46 B | -0- | 696 | 2 | 2 | 9 | N | 2 | | | | | 187 |
| 01 | 899 | N | 306 | -0- | -593 B | -0- | 305 | 2 | 1 | 9 | N | 1 | | | | | 188 |
| 02 | 812 | N | 219 | -0- | -593 B | -0- | 218 | 2 | 1 | 9 | N | 1 | | | | | 189 |
| *03 | 268 | N | 268 | -0- | -0- B | -0- | 266 | 2 | 2 | 9 | N | 2 | | | | | 191 |

PROLINE ENERGY RESOURCES INC 681327
PRIOR HEIRS GAS UNIT WELL #: 1 RRCID -> 206006 COMPL. DATE 12/01/2004 TOTAL DEPTH 10550 PERF. 7246 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

SWILEY, T. GAS UNIT WELL #: 1 RRCID -> 208378 COMPL. DATE 10/12/2004 TOTAL DEPTH 10650 PERF. 9337 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 154 | -0- | -1 B | -0- | 7 | 1 | 147 | 2 | Y | -0- | | | | | 81 |
| 11 | 154 | N | 154 | -0- | -0- B | -0- | 7 | 1 | 147 | 2 | Y | -0- | | | | | 81 |
| 12 | 219 | N | 219 | -0- | -0- B | -0- | 7 | 1 | 212 | 2 | Y | -0- | | | | | 81 |
| 01 | 215 | N | 215 | -0- | -0- B | -0- | 7 | 1 | 208 | 2 | Y | -0- | | | | | 81 |
| 02 | 200 | N | 200 | -0- | -0- B | -0- | 200 | 2 | | | Y | -0- | | | | | 81 |
| *03 | 217 | N | 193 | -0- | -24 B | -0- | 193 | 2 | | | Y | -0- | | | | | 81 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MORGAN GAS UNIT WELL #: 1 RRCID -> 208436 COMPL. DATE 02/21/2005 TOTAL DEPTH 10588 PERF. 9228 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 285 | -0- | -180 B | -0- | 85 | 1 | 192 | 2 | N | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 277 | N | 277 | -0- | -0- B | -0- | 85 | 1 | 192 | 2 | N | -0- | | | | | 7 |
| 12 | 361 | N | 361 | -0- | -0- B | -0- | 85 | 1 | 276 | 2 | N | -0- | | | | | 7 |
| 01 | 356 | N | 356 | -0- | -0- B | -0- | 85 | 1 | 271 | 2 | N | -0- | | | | | 7 |
| 02 | 261 | N | 260 | -0- | -1 B | -0- | 260 | 2 | | | N | -0- | | | | | 7 |
| *03 | 372 | N | 252 | -0- | -120 B | -0- | 252 | 2 | | | N | -0- | | | | | 7 |

ASHBY GAS UNIT WELL #: 1 RRCID -> 209881 COMPL. DATE 11/16/2007 TOTAL DEPTH 10800 PERF. 7287 - 10634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 4 | -0- | -27 B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 3 | -0- | -1 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

STRONG, C.W. GAS UNIT WELL #: 1 RRCID -> 211409 COMPL. DATE 05/14/2005 TOTAL DEPTH 10760 PERF. 9395 - 10606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 245 | N | 245 | -0- | -0- B | -0- | 245 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 330 | N | 121 | -0- | -209 B | -0- | 121 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 225 | N | 225 | -0- | -0- B | -0- | 225 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 217 | N | 138 | -0- | -79 B | -0- | 138 | 2 | | | Y | -0- | | | | | 2 |

PRIOR, FRANK GAS UNIT WELL #: 1 L RRCID -> 211871 COMPL. DATE 06/24/2005 TOTAL DEPTH 10650 PERF. 9351 - 10566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 155 | N | 30 | -0- | -125 B | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |

STRONG, B.E. GAS UNIT WELL #: 1 RRCID -> 212245 COMPL. DATE 06/10/2005 TOTAL DEPTH 10645 PERF. 9209 - 10502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 468 | -0- | -28 B | -0- | 216 | 1 | 252 | 2 | N | -0- | | | | | 280 |
| 11 | 418 | N | 418 | -0- | -0- B | -0- | 216 | 1 | 202 | 2 | N | -0- | | | | | 280 |
| 12 | 364 | N | 364 | -0- | -0- B | -0- | 216 | 1 | 148 | 2 | N | -0- | | | | | 280 |
| 01 | 378 | N | 378 | -0- | -0- B | -0- | 216 | 1 | 162 | 2 | N | -0- | | | | | 280 |
| 02 | 406 | N | 175 | -0- | -231 B | -0- | 175 | 2 | | | N | -0- | | | | | 280 |
| *03 | 372 | N | 180 | -0- | -192 B | -0- | 180 | 2 | | | N | -0- | | | | | 280 |

STRONG, T. GAS UNIT WELL #: 1 RRCID -> 213133 COMPL. DATE 06/24/2005 TOTAL DEPTH 10375 PERF. 9296 - 10266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |
| *03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 30 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROSS, LUTHER GAS UNIT WELL #: 1 RRCID -> 213846 COMPL. DATE 08/03/2005 TOTAL DEPTH 10585 PERF. 9130 - 10407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 25 |
| *03 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 25 |

THOMAS GU WELL #: 1 RRCID -> 214484 COMPL. DATE 08/22/2005 TOTAL DEPTH 10720 PERF. 9500 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 306 | N | 306 | -0- | -0- | B | -0- | 78<br>8 | 1<br>9 | 220 | 2 | N | 7 | | | | | 7 |
| 11 | 300 | N | 298 | -0- | -2 | B | -0- | 78 | 1 | 220 | 2 | N | -0- | | | | | 7 |
| 12 | 394 | N | 394 | -0- | -0- | B | -0- | 78 | 1 | 316 | 2 | N | -0- | | | | | 7 |
| 01 | 388 | N | 388 | -0- | -0- | B | -0- | 78 | 1 | 310 | 2 | N | -0- | | | | | 7 |
| 02 | 298 | N | 298 | -0- | -0- | B | -0- | 298 | 2 | | | N | -0- | | | | | 7 |
| *03 | 403 | N | 289 | -0- | -114 | B | -0- | 289 | 2 | | | N | -0- | | | | | 7 |

ROSS, D. GU WELL #: 1 RRCID -> 214485 COMPL. DATE 08/26/2005 TOTAL DEPTH 10600 PERF. 9444 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

MENEFEE, THEO. WELL #: 1 RRCID -> 214491 COMPL. DATE 08/16/2005 TOTAL DEPTH 10380 PERF. 9154 - 10296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 97 | N | 97 | -0- | -0- | B | -0- | 97 | 2 | | | N | -0- | | | | | 2 |
| 11 | 78 | N | 78 | -0- | -0- | B | -0- | 78 | 2 | | | N | -0- | | | | | 2 |
| 12 | 57 | N | 57 | -0- | -0- | B | -0- | 57 | 2 | | | N | -0- | | | | | 2 |
| 01 | 63 | N | 63 | -0- | -0- | B | -0- | 63 | 2 | | | N | -0- | | | | | 2 |
| 02 | 117 | N | 117 | -0- | -0- | B | -0- | 117 | 2 | | | N | -0- | | | | | 2 |
| *03 | 91 | N | 91 | -0- | -0- | B | -0- | 69 | 2 | 22 | 9 | N | 20 | 14 | 1 | | | 8 |

SNELGROVE. R. GAS UNIT WELL #: 1 RRCID -> 214493 COMPL. DATE 08/12/2005 TOTAL DEPTH 10600 PERF. 9360 - 10341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 12 | -0- | -19 | B | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 71 | -0- | -79 | B | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 123 | N | 123 | -0- | -0- | B | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | B | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 124 | N | 93 | -0- | -31 | B | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |

CRAWFORD, B. GU WELL #: 1 RRCID -> 214509 COMPL. DATE 08/26/2005 TOTAL DEPTH 10710 PERF. 9343 - 10611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROSS, LUTHER GAS UNIT WELL #: 4 RRCID -> 215267 COMPL. DATE 09/27/2005 TOTAL DEPTH 10425 PERF. 9193 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 805 | N | 805 | -0- | -0- B | -0- | 72 | 1 | 720 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 750 | N | 558 | -0- | -192 B | -0- | 72 | 1 | 475 | 2 | Y | 10 | 16 | 1 | 4 | 8 | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 665 | X | 665 | -0- | -0- B | -0- | 72 | 1 | 591 | 2 | Y | 2 | 2 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 390 | X | 390 | -0- | -0- B | -0- | 72 | 1 | 316 | 2 | Y | 2 | 2 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 754 | X | 617 | -0- | -137 B | -0- | 617 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 806 | X | 460 | -0- | -346 B | -0- | 460 | 2 | | | Y | -0- | | | | | 2 |

ROSS, LUTHER GAS UNIT WELL #: 2 RRCID -> 215528 COMPL. DATE 10/05/2005 TOTAL DEPTH 10615 PERF. 9169 - 10477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | 10 | 4 | 8 | | | 6 |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 6 |
| *03 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 2 | | | Y | -0- | | | | | 6 |

ROSS, LUTHER GAS UNIT WELL #: 3 RRCID -> 215593 COMPL. DATE 10/08/2005 TOTAL DEPTH 10596 PERF. 9526 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 997 | -0- | -522 B | -0- | 702 | 1 | 294 | 2 | Y | 1 | 1 | 8 | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 907 | -0- | -113 B | -0- | 702 | 1 | 194 | 2 | Y | 10 | 6 | 1 | 4 | 8 | 85 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 961 | X | 946 | -0- | -15 B | -0- | 702 | 1 | 242 | 2 | Y | 2 | 2 | 8 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 833 | X | 833 | -0- | -0- B | -0- | 702 | 1 | 129 | 2 | Y | 2 | 2 | 8 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 928 | X | 252 | -0- | -676 B | -0- | 252 | 2 | | | Y | -0- | | | | | 85 |
| *03 | 992 | X | 188 | -0- | -804 B | -0- | 188 | 2 | | | Y | -0- | | | | | 85 |

STRONG, T. GAS UNIT WELL #: 2 RRCID -> 216495 COMPL. DATE 11/26/2005 TOTAL DEPTH 10600 PERF. 9236 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 561 | -0- | -152 B | -0- | 5 | 1 | 556 | 2 | Y | -0- | | | | | 3 |
| 11 | 720 | N | 268 | -0- | -452 B | -0- | 5 | 1 | 263 | 2 | Y | -0- | | | | | 3 |
| 12 | 392 | X | 392 | -0- | -0- B | -0- | 5 | 1 | 387 | 2 | Y | -0- | | | | | 3 |
| 01 | 354 | X | 354 | -0- | -0- B | -0- | 5 | 1 | 349 | 2 | Y | -0- | | | | | 3 |
| 02 | 767 | X | 767 | -0- | -0- B | -0- | 767 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 558 | X | 374 | -0- | -184 B | -0- | 374 | 2 | | | Y | -0- | | | | | 3 |

WYLIE, A. WELL #: 1 F RRCID -> 219058 COMPL. DATE 01/28/2006 TOTAL DEPTH 10600 PERF. 9220 - 10399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

SWILEY, T. GAS UNIT WELL #: 3 L RRCID -> 219257 COMPL. DATE 01/22/2006 TOTAL DEPTH 10610 PERF. 9207 - 10479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 9 | -0- | -270 B | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 13 | N | 12 | -0- | -1 B | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROSS, TUCKER GU WELL #: 2 T RRCID -> 219262 COMPL. DATE 12/15/2005 TOTAL DEPTH 10404 PERF. 8990 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 4 | | | | | 4 |
| 11 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |
| *03 | T. A. | | 70 | -0- | 70 B | 70 | 70 | 2 | | | Y | -0- | | | | | 4 |

ROSS, TUCKER GU WELL #: 1 L RRCID -> 220143 COMPL. DATE 12/23/2005 TOTAL DEPTH 10460 PERF. 8989 - 10234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1182 | N | 1182 | -0- | -0- B | -0- | 1139 | 2 | 43 | 9 | Y | 39 | | | | | 39 |
| 11 | 914 | N | 914 | -0- | -0- B | -0- | 914 | 2 | | | Y | -0- | | | | | 39 |
| 12 | 672 | N | 672 | -0- | -0- B | -0- | 672 | 2 | | | Y | -0- | | | | | 39 |
| 01 | 732 | N | 732 | -0- | -0- B | -0- | 732 | 2 | | | Y | -0- | | | | | 39 |
| 02 | 870 | N | 701 | -0- | -169 B | -0- | 701 | 2 | | | Y | -0- | | | | | 39 |
| *03 | 814 | N | 814 | -0- | -0- B | -0- | 814 | 2 | | | Y | -0- | | | | | 39 |

SWILEY, T. GAS UNIT WELL #: 2 RRCID -> 220519 COMPL. DATE 12/05/2005 TOTAL DEPTH 10600 PERF. 9170 - 10450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 552 | -0- | -130 B | -0- | 35 | 1 | 496 | 2 | Y | 19 | | | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 540 | N | 530 | -0- | -10 B | -0- | 35 | 1 | 495 | 2 | Y | -0- | | | | | 19 |
| 12 | 746 | X | 746 | -0- | -0- B | -0- | 35 | 1 | 711 | 2 | Y | -0- | | | | | 19 |
| 01 | 733 | X | 733 | -0- | -0- B | -0- | 35 | 1 | 698 | 2 | Y | -0- | | | | | 19 |
| 02 | 671 | X | 671 | -0- | -0- B | -0- | 671 | 2 | | | Y | -0- | | | | | 19 |
| *03 | 744 | X | 650 | -0- | -94 B | -0- | 650 | 2 | | | Y | -0- | | | | | 19 |

BROOKS, A. GAS UNIT WELL #: 2 RRCID -> 220520 COMPL. DATE 02/28/2006 TOTAL DEPTH 10423 PERF. 9002 - 10268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1086 | N | 1086 | -0- | -0- B | -0- | 1066 | 2 | 20 | 9 | Y | 18 | | | | | 18 |
| 11 | 1020 | N | 714 | -0- | -306 B | -0- | 703 | 2 | 11 | 9 | Y | 10 | 23 | 1 | | | 5 |
| 12 | 877 | X | 877 | -0- | -0- B | -0- | 875 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 5 |
| 01 | 469 | X | 469 | -0- | -0- B | -0- | 468 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 02 | 1015 | X | 913 | -0- | -102 B | -0- | 913 | 2 | | | Y | -0- | | | | | 5 |
| *03 | 1085 | X | 680 | -0- | -405 B | -0- | 680 | 2 | | | Y | -0- | | | | | 5 |

SHAW, ESTELLE WELL #: 1 RRCID -> 221663 COMPL. DATE 04/24/2006 TOTAL DEPTH 10880 PERF. 9569 - 10744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 401 | N | 401 | -0- | -0- B | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 282 | -0- | -168 B | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 12 | 397 | N | 397 | -0- | -0- B | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 01 | 209 | N | 209 | -0- | -0- B | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 241 | -0- | -20 B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| *03 | 403 | N | 273 | -0- | -130 B | -0- | 273 | 2 | | | N | -0- | | | | | -0- |

PATTERSON, J.L. GU WELL #: 1 L RRCID -> 221666 COMPL. DATE 04/18/2006 TOTAL DEPTH 10602 PERF. 9312 - 10411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | -0- | -0- | -5 B | -0- | | | | | Y | 5 | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |
| *03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GRANT, J.M. WELL #: 2L RRCID -> 221784 COMPL. DATE 04/05/2006 TOTAL DEPTH 10503 PERF. 9036 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 695 | N | 695 | -0- | -0- B | -0- | 522 | 1 | 173 | 2 | Y | -0- | | | | | 6 |
| 11 | 798 | N | 798 | -0- | -0- B | -0- | 522 | 1 | 276 | 2 | Y | -0- | | | | | 6 |
| 12 | 626 | X | 626 | -0- | -0- B | -0- | 420 | 1 | 204 | 2 | Y | 2 | 2 | 8 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 633 | X | 633 | -0- | -0- B | -0- | 411 | 1 | 222 | 2 | Y | -0- | | | | | 6 |
| 02 | 783 | X | 58 | -0- | -725 B | -0- | 58 | 2 | | | Y | -0- | | | | | 6 |
| *03 | 837 | X | 256 | -0- | -581 B | -0- | 124 | 2 | 132 | 9 | Y | 120 | 121 | 1 | | | 5 |

STRONG, CLYDE GU WELL #: 1 RRCID -> 222036 COMPL. DATE 05/30/2006 TOTAL DEPTH 10597 PERF. 9106 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

MONTGOMERY WELL #: 1 RRCID -> 222039 COMPL. DATE 06/16/2006 TOTAL DEPTH 12125 PERF.10363 - 11992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |

ROSS, D. GU WELL #: 2 RRCID -> 222044 COMPL. DATE 06/26/2006 TOTAL DEPTH 10641 PERF. 9172 - 10471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1022 | N | 1022 | -0- | -0- B | -0- | 92 | 1 | 930 | 2 | Y | -0- | | | | | 19 |
| 11 | 660 | N | 533 | -0- | -127 B | -0- | 92 | 1 | 441 | 2 | Y | -0- | | | | | 19 |
| 12 | 740 | X | 740 | -0- | -0- B | -0- | 92 | 1 | 648 | 2 | Y | -0- | | | | | 19 |
| 01 | 676 | X | 676 | -0- | -0- B | -0- | 92 | 1 | 584 | 2 | Y | -0- | | | | | 19 |
| 02 | 1379 | X | 1379 | -0- | -0- B | -0- | 92 | 1 | 1283 | 2 | Y | 4 | 4 | 8 | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1023 | X | 670 | -0- | -353 B | -0- | 626 | 2 | 44 | 9 | Y | 40 | 49 | 1 | | | 10 |

POOL, J.J. WELL #: 1 RRCID -> 222046 COMPL. DATE 06/28/2006 TOTAL DEPTH 10785 PERF. 9392 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 2 | | | N | -0- | | | | | 10 |
| 11 | 30 | N | 22 | -0- | -8 B | -0- | 22 | 2 | | | N | -0- | | | | | 10 |
| 12 | 44 | N | 44 | -0- | -0- B | -0- | 44 | 2 | | | N | -0- | | | | | 10 |
| 01 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | 10 |
| 02 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | 10 |
| *03 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | 10 |

STRONG, B.E. GAS UNIT WELL #: 3 RRCID -> 222048 COMPL. DATE 06/30/2006 TOTAL DEPTH 10492 PERF. 9082 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 941 | N | 941 | -0- | -0- B | -0- | 338 | 1 | 214 | 2 | Y | 354 | | | | | 354 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 11 | 600 | N | 439 | -0- | -161 B | -0- | 338 | 1 | 101 | 2 | Y | -0- | | | | | 354 |
| 12 | 487 | X | 487 | -0- | -0- B | -0- | 338 | 1 | 149 | 2 | Y | -0- | | | | | 354 |
| 01 | 472 | X | 472 | -0- | -0- B | -0- | 338 | 1 | 134 | 2 | Y | -0- | | | | | 354 |
| 02 | 870 | X | 295 | -0- | -575 B | -0- | 295 | 2 | | | Y | -0- | | | | | 354 |
| *03 | 930 | X | 144 | -0- | -786 B | -0- | 144 | 2 | | | Y | -0- | | | | | 354 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC //CONT.// 681327

LEWIS, FRANK WELL #: 1 RRCID -> 222174 COMPL. DATE 07/25/2006 TOTAL DEPTH 10849 PERF.10038 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 366 | N | 366 | -0- | -0- B | -0- | 366 | 2 | | | N | -0- | | | | | 396 |
| 11 | 258 | N | 258 | -0- | -0- B | -0- | 258 | 2 | | | N | -0- | | | | | 396 |
| 12 | 362 | N | 362 | -0- | -0- B | -0- | 362 | 2 | | | N | -0- | | | | | 396 |
| 01 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 2 | | | N | -0- | | | | | 396 |
| 02 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 2 | | | N | -0- | | | | | 396 |
| *03 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 2 | | | N | -0- | | | | | 396 |

ROSS, GRADY WELL #: 1 RRCID -> 222176 COMPL. DATE 07/11/2006 TOTAL DEPTH 10598 PERF. 9310 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 588 | N | 588 | -0- | -0- B | -0- | 588 | 2 | | | N | -0- | | | | | 134 |
| 11 | 450 | N | 273 | -0- | -177 B | -0- | 273 | 2 | | | N | -0- | | | | | 134 |
| 12 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 2 | | | N | -0- | | | | | 134 |
| 01 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | 134 |
| 02 | 471 | N | 471 | -0- | -0- B | -0- | 471 | 2 | | | N | -0- | | | | | 134 |
| *03 | 397 | N | 397 | -0- | -0- B | -0- | 397 | 2 | | | N | -0- | | | | | 134 |

SMITH, R. WELL #: 1 RRCID -> 222179 COMPL. DATE 07/26/2006 TOTAL DEPTH 10690 PERF. 9335 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 139 | N | 139 | -0- | -0- B | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 155 | N | 105 | -0- | -50 B | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |

LANGSTON GU WELL #: 1-L RRCID -> 222186 COMPL. DATE 05/11/2006 TOTAL DEPTH 10580 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

STRONG, C.W. GAS UNIT WELL #: 4 RRCID -> 222322 COMPL. DATE 08/18/2006 TOTAL DEPTH 10654 PERF. 9582 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 327 | N | 327 | -0- | -0- B | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 161 | -0- | -109 B | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 300 | N | 300 | -0- | -0- B | -0- | 300 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- B | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 310 | N | 183 | -0- | -127 B | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |

WYLIE, A. WELL #: 2 RRCID -> 222330 COMPL. DATE 08/09/2006 TOTAL DEPTH 10525 PERF. 9173 - 10415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

PRIOR, FRANK GAS UNIT WELL #: 2 RRCID -> 222532 COMPL. DATE 09/09/2006 TOTAL DEPTH 10665 PERF. 9732 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 186 | -0- | -0- B | -0- | 33 | 2 | 153 | 9 | Y | 139 | | | | | 139 |
| 11 | 90 | N | 39 | -0- | -51 B | -0- | 39 | 2 | | | Y | -0- | | | | | 139 |
| 12 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 2 | | | Y | -0- | | | | | 139 |
| 01 | 42 | N | 42 | -0- | -0- B | -0- | 42 | 2 | | | Y | -0- | | | | | 139 |
| 02 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 2 | | | Y | -0- | | | | | 139 |
| *03 | 155 | N | 30 | -0- | -125 B | -0- | 30 | 2 | | | Y | -0- | | | | | 139 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROGERS WELL #: 1 RRCID -> 222533 COMPL. DATE 07/28/2006 TOTAL DEPTH 11014 PERF.10614 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 111 | -0- | -9 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 12 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 01 | 82 | N | 82 | -0- | -0- B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 95 | -0- | -21 B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| *03 | 124 | N | 108 | -0- | -16 B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |

BROOKS, A. GAS UNIT WELL #: 4 RRCID -> 224182 COMPL. DATE 07/21/2006 TOTAL DEPTH 10398 PERF. 9075 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 122 | -0- | -343 B | -0- | 120 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 11 | 120 | N | 85 | -0- | -35 B | -0- | 79 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 12 | 98 | N | 98 | -0- | -0- B | -0- | 98 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 93 | N | 76 | -0- | -17 B | -0- | 76 | 2 | | | Y | -0- | | | | | 4 |

PRIOR, W.P. WELL #: 1 RRCID -> 227997 COMPL. DATE 04/04/2007 TOTAL DEPTH 10260 PERF. 9457 - 10231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 78 | -0- | -77 B | -0- | 78 | 2 | | | N | -0- | | | | | 20 |
| 11 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 2 | | | N | -0- | | | | | 20 |
| 12 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 2 | | | N | -0- | | | | | 20 |
| 01 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | 20 |
| 02 | 117 | N | 117 | -0- | -0- B | -0- | 117 | 2 | | | N | -0- | | | | | 20 |
| *03 | 56 | N | 56 | -0- | -0- B | -0- | 56 | 2 | | | N | -0- | | | | | 20 |

BROOKS, A. GAS UNIT WELL #: 5 RRCID -> 231588 COMPL. DATE 08/16/2007 TOTAL DEPTH 10359 PERF. 9248 - 10248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1056 | N | 1056 | -0- | -0- B | -0- | 1036 | 2 | 20 | 9 | Y | 18 | | | | | 18 |
| 11 | 900 | N | 694 | -0- | -206 B | -0- | 683 | 2 | 11 | 9 | Y | 10 | 23 | 1 | | | 5 |
| 12 | 850 | X | 850 | -0- | -0- B | -0- | 850 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 455 | X | 455 | -0- | -0- B | -0- | 455 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 986 | X | 887 | -0- | -99 B | -0- | 887 | 2 | | | Y | -0- | | | | | 5 |
| *03 | 1054 | X | 661 | -0- | -393 B | -0- | 661 | 2 | | | Y | -0- | | | | | 5 |

ASHBY GAS UNIT WELL #: 2 RRCID -> 233176 COMPL. DATE 12/05/2007 TOTAL DEPTH 10722 PERF. 9455 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 173 | N | 173 | -0- | -0- B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 01 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 168 | -0- | -93 B | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| *03 | 297 | N | 297 | -0- | -0- B | -0- | 297 | 2 | | | N | -0- | | | | | -0- |

BROOKS, A. GAS UNIT WELL #: 6 RRCID -> 243222 COMPL. DATE 09/01/2008 TOTAL DEPTH 10450 PERF. 9152 - 10271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 825 | X | 825 | -0- | -0- B | -0- | 810 | 2 | 15 | 9 | Y | 14 | | | | | 14 |
| 11 | 780 | X | 540 | -0- | -240 B | -0- | 534 | 2 | 6 | 9 | Y | 5 | 18 | 1 | | | 1 |
| 12 | 806 | X | 665 | -0- | -141 B | -0- | 665 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 806 | X | 355 | -0- | -451 B | -0- | 355 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 783 | X | 693 | -0- | -90 B | -0- | 693 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 837 | X | 517 | -0- | -320 B | -0- | 517 | 2 | | | Y | -0- | | | | | 1 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
SWILEY, T. GAS UNIT WELL #: 5 RRCID -> 244508 COMPL. DATE 12/07/2008 TOTAL DEPTH 11570 PERF. 9320 - 10513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 665 | -0- | 665 B | 1891 | 205 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 674 | -0- | 674 B | 2565 | 205 | 1 | 459 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3430 | X | 865 | -0- | -2565 B | -0- | 205 | 1 | 660 | 2 | Y | -0- | | | | | 9 |
| 01 | 529 | X | 529 | -0- | -0- B | -0- | 205 | 1 | 324 | 2 | Y | -0- | | | | | 9 |
| 02 | 638 | X | 623 | -0- | -15 B | -0- | 623 | 2 | | | Y | -0- | | | | | 9 |
| *03 | 868 | X | 603 | -0- | -265 B | -0- | 603 | 2 | | | Y | -0- | | | | | 9 |

ROSS, D. GU WELL #: 3H RRCID -> 258975 COMPL. DATE 09/15/2010 TOTAL DEPTH 10489 PERF.10761 - 15027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1070 | N | 1070 | -0- | -0- B | -0- | 254 | 1 | 816 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 641 | -0- | -649 B | -0- | 254 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 12 | 822 | X | 822 | -0- | -0- B | -0- | 254 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 01 | 766 | X | 766 | -0- | -0- B | -0- | 254 | 1 | 512 | 2 | Y | -0- | | | | | -0- |
| 02 | 1384 | X | 1384 | -0- | -0- B | -0- | 254 | 1 | 1126 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1085 | X | 550 | -0- | -535 B | -0- | 550 | 2 | | | Y | -0- | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
MARTIN-TUTTLE WELL #: 1 RRCID -> 204842 COMPL. DATE 08/23/2004 TOTAL DEPTH 10515 PERF. 9172 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

BROOKS, A. GAS UNIT WELL #: 1 RRCID -> 206357 COMPL. DATE 11/17/2004 TOTAL DEPTH 10500 PERF. 9214 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1163 | -0- | -418 B | -0- | 1163 | 2 | | | N | -0- | | | | | 7 |
| 11 | 1170 | N | 827 | -0- | -343 B | -0- | 827 | 2 | | | N | -0- | | | | | 7 |
| 12 | 1178 | N | 770 | -0- | -408 B | -0- | 770 | 2 | | | N | -0- | | | | | 7 |
| 01 | 1178 | N | 755 | -0- | -423 B | -0- | 755 | 2 | | | N | -0- | | | | | 7 |
| 02 | 812 | N | 663 | -0- | -149 B | -0- | 663 | 2 | | | N | -0- | | | | | 7 |
| 03 | 775 | N | 678 | -0- | -97 B | -0- | 678 | 2 | | | N | -0- | | | | | 7 |

YOUNG HEIRS WELL #: 1 RRCID -> 206672 COMPL. DATE 11/26/2004 TOTAL DEPTH 10525 PERF. 9191 - 10367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 127 | N | 127 | -0- | -0- B | -0- | 11 | 1 | 116 | 2 | Y | -0- | | | | | 3 |
| 11 | 60 | N | 50 | -0- | -10 B | -0- | 5 | 1 | 45 | 2 | Y | -0- | | | | | 3 |
| 12 | 93 | N | 73 | -0- | -20 B | -0- | 7 | 1 | 66 | 2 | Y | -0- | | | | | 3 |
| 01 | 124 | N | 63 | -0- | -61 B | -0- | 7 | 1 | 56 | 2 | Y | -0- | | | | | 3 |
| 02 | 58 | N | 42 | -0- | -16 B | -0- | 42 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 97 | N | 97 | -0- | -0- B | -0- | 5 | 1 | 73 | 2 | Y | 17 | | | | | 20 |
| | | | | | | | 19 | 9 | | | | | | | | | |

MARTIN-TUTTLE WELL #: 2 RRCID -> 207310 COMPL. DATE 12/23/2004 TOTAL DEPTH 10525 PERF. 9230 - 10319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1627 | -0- | -233 B | -0- | 155 | 1 | 1472 | 2 | N | -0- | 1 | 1 | | | 133 |
| 11 | 1740 | N | 1519 | -0- | -221 B | -0- | 150 | 1 | 1369 | 2 | N | -0- | | | | | 133 |
| 12 | 1643 | N | 1533 | -0- | -110 B | -0- | 148 | 1 | 1385 | 2 | N | -0- | | | | | 133 |
| 01 | 1612 | N | 1536 | -0- | -76 B | -0- | 158 | 1 | 1378 | 2 | N | -0- | | | | | 133 |
| 02 | 1479 | N | 1344 | -0- | -135 B | -0- | 42 | 1 | 1301 | 2 | N | 1 | 1 | 1 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1600 | N | 1600 | -0- | -0- B | -0- | 108 | 1 | 1458 | 2 | N | 31 | 150 | 1 | | | 14 |
| | | | | | | | 34 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MCRAE GAS UNIT WELL #: 1 RRCID -> 207685 COMPL. DATE 10/07/2008 TOTAL DEPTH 10500 PERF. 6904 - 10199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON-WYATT GAS UNIT WELL #: A 2 RRCID -> 207740 COMPL. DATE 10/21/2004 TOTAL DEPTH 10300 PERF. 9064 - 10135

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1817 | N | 1817 | -0- | -0- | B | -0- | 173 | 1 | 1638 | 2 | Y | 5 | 9 | 1 | | | 31 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1955 | N | 1955 | -0- | -0- | B | -0- | 193 | 1 | 1756 | 2 | Y | 5 | 5 | 1 | | | 31 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1647 | N | 1647 | -0- | -0- | B | -0- | 155 | 1 | 1489 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1180 | -0- | -60 | B | -0- | 121 | 1 | 1055 | 2 | Y | 4 | 5 | 1 | | | 33 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1684 | -0- | -201 | B | -0- | 34 | 1 | 1639 | 2 | Y | 10 | 4 | 1 | | | 39 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1471 | -0- | -172 | B | -0- | 104 | 1 | 1354 | 2 | Y | 12 | 17 | 1 | | | 34 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

JACKSON-WYATT GAS UNIT WELL #: B 2 RRCID -> 209166 COMPL. DATE 01/27/2005 TOTAL DEPTH 10568 PERF. 9384 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON-WYATT GAS UNIT WELL #: A 3 RRCID -> 210023 COMPL. DATE 04/04/2005 TOTAL DEPTH 10252 PERF. 9330 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

PRICER, J. GU WELL #: 1 RRCID -> 211402 COMPL. DATE 04/22/2005 TOTAL DEPTH 10400 PERF. 9196 - 10277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

JACKSON-WYATT GAS UNIT WELL #: B 1 RRCID -> 211495 COMPL. DATE 04/27/2005 TOTAL DEPTH 10325 PERF. 9042 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 3970 | -0- | -153 B | -0- | 378 | 1 | 3586 | 2 | Y | 5 | 10 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3660 | -0- | -330 B | -0- | 362 | 1 | 3292 | 2 | Y | 5 | 5 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4061 | X | 2912 | -0- | -1149 B | -0- | 275 | 1 | 2636 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3999 | X | 3517 | -0- | -482 B | -0- | 362 | 1 | 3151 | 2 | Y | 4 | 5 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3422 | X | 2910 | -0- | -512 B | -0- | 95 | 1 | 2808 | 2 | Y | 6 | 2 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3235 | -0- | -423 B | -0- | 222 | 1 | 3007 | 2 | Y | 5 | 11 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |

JACKSON-WYATT GAS UNIT WELL #: C 1 RRCID -> 211742 COMPL. DATE 05/19/2005 TOTAL DEPTH 10735 PERF. 9502 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON-WYATT GAS UNIT WELL #: C 2 RRCID -> 211873 COMPL. DATE 05/30/2005 TOTAL DEPTH 10425 PERF. 9291 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 674 | -0- | -8 B | -0- | 64 | 1 | 610 | 2 | Y | -0- | 1 | 1 | | | 6 |
| 11 | 630 | N | 608 | -0- | -22 B | -0- | 60 | 1 | 548 | 2 | Y | -0- | | | | | 6 |
| 12 | 651 | N | 613 | -0- | -38 B | -0- | 59 | 1 | 553 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 682 | N | 585 | -0- | -97 B | -0- | 60 | 1 | 525 | 2 | Y | -0- | | | | | 7 |
| 02 | 580 | N | 520 | -0- | -60 B | -0- | 17 | 1 | 503 | 2 | Y | -0- | | | | | 7 |
| 03 | 620 | N | 577 | -0- | -43 B | -0- | 40 | 1 | 537 | 2 | Y | -0- | | | | | 7 |

ANDREW GU WELL #: 1 RRCID -> 212496 COMPL. DATE 06/23/2005 TOTAL DEPTH 10562 PERF. 9089 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SMITH-YOUNG WELL #: 1 RRCID -> 213910 COMPL. DATE 08/01/2005 TOTAL DEPTH 10670 PERF. 9250 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SMITH-YOUNG WELL #: 2 RRCID -> 213911 COMPL. DATE 08/02/2005 TOTAL DEPTH 11058 PERF. 9599 - 10971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
TUTTLE-FITZGERALD WELL #: 1 RRCID -> 213913 COMPL. DATE 08/07/2005 TOTAL DEPTH 10485 PERF. 9030 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 555 | -0- | -34 | B | -0- | 48 | 1 | 507 | 2 | Y | -0- | 1 | 1 | | | 13 |
| 11 | 960 | X | 165 | -0- | -795 | B | -0- | 14 | 1 | 151 | 2 | Y | -0- | | | | | 13 |
| 12 | 992 | X | 322 | -0- | -670 | B | -0- | 30 | 1 | 292 | 2 | Y | -0- | | | | | 13 |
| 01 | 992 | X | 274 | -0- | -718 | B | -0- | 24 | 1 | 250 | 2 | Y | -0- | | | | | 13 |
| 02 | 522 | X | 228 | -0- | -294 | B | -0- | 2 | 1 | 226 | 2 | Y | -0- | | | | | 13 |
| 03 | 558 | X | 266 | -0- | -292 | B | -0- | 14 | 1 | 243 | 2 | Y | 8 | | | | | 21 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

JACKSON-WYATT GAS UNIT WELL #: A 1 RRCID -> 214511 COMPL. DATE 08/31/2005 TOTAL DEPTH 10446 PERF. 9224 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1929 | -0- | -55 | B | -0- | 182 | 1 | 1737 | 2 | Y | 9 | 15 | 1 | | | 12 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1818 | -0- | -72 | B | -0- | 178 | 1 | 1630 | 2 | Y | 9 | 9 | 1 | | | 12 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1982 | -0- | -2 | B | -0- | 191 | 1 | 1788 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1848 | -0- | -74 | B | -0- | 188 | 1 | 1648 | 2 | Y | 11 | 9 | 1 | | | 17 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1690 | N | 1690 | -0- | -0- | B | -0- | 53 | 1 | 1608 | 2 | Y | 26 | 5 | 1 | | | 38 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1643 | -0- | -62 | B | -0- | 115 | 1 | 1504 | 2 | Y | 22 | 42 | 1 | | | 18 |
| | | | | | | | | 24 | 9 | | | | | | | | | |

JACKSON-WYATT GAS UNIT WELL #: C 4 RRCID -> 215592 COMPL. DATE 09/15/2005 TOTAL DEPTH 10415 PERF. 9006 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 440 | -0- | -459 | B | -0- | 37 | 1 | 403 | 2 | Y | -0- | 21 | 1 | | | 2 |
| 11 | 870 | X | 342 | -0- | -528 | B | -0- | 28 | 1 | 301 | 2 | Y | 12 | 2 | 1 | | | 12 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 682 | X | 646 | -0- | -36 | B | -0- | 59 | 1 | 544 | 2 | Y | 39 | | | | | 51 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 682 | X | 329 | -0- | -353 | B | -0- | 31 | 1 | 298 | 2 | Y | -0- | 13 | 1 | | | 38 |
| 02 | 638 | X | 424 | -0- | -214 | B | -0- | 18 | 1 | 405 | 2 | Y | 1 | 38 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 651 | X | 544 | -0- | -107 | B | -0- | 24 | 1 | 517 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

GOODRICH CARTER WELL #: A 2 RRCID -> 216222 COMPL. DATE 11/07/2005 TOTAL DEPTH 10710 PERF. 9346 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 821 | -0- | -16 | B | -0- | 78 | 1 | 737 | 2 | Y | 5 | 8 | 1 | | | 6 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 780 | N | 767 | -0- | -13 | B | -0- | 75 | 1 | 686 | 2 | Y | 5 | 5 | 1 | | | 6 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 837 | N | 732 | -0- | -105 | B | -0- | 71 | 1 | 661 | 2 | Y | -0- | | | | | 6 |
| 01 | 806 | N | 711 | -0- | -95 | B | -0- | 73 | 1 | 637 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 754 | N | 595 | -0- | -159 | B | -0- | 19 | 1 | 576 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 744 | N | 615 | -0- | -129 | B | -0- | 43 | 1 | 572 | 2 | Y | -0- | | | | | 1 |

GOODRICH CARTER WELL #: A 1 RRCID -> 216223 COMPL. DATE 10/26/2005 TOTAL DEPTH 10630 PERF. 9346 - 10533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1615 | N | 1615 | -0- | -0- | B | -0- | 154 | 1 | 1455 | 2 | Y | 5 | 8 | 1 | | | 8 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2359 | N | 2359 | -0- | -0- | B | -0- | 233 | 1 | 2120 | 2 | Y | 5 | 5 | 1 | | | 8 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2422 | N | 2422 | -0- | -0- | B | -0- | 234 | 1 | 2186 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2204 | N | 2204 | -0- | -0- | B | -0- | 226 | 1 | 1975 | 2 | Y | 3 | 5 | 1 | | | 8 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2291 | N | 2014 | -0- | -277 | B | -0- | 64 | 1 | 1941 | 2 | Y | 8 | 3 | 1 | | | 13 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2226 | -0- | -192 | B | -0- | 154 | 1 | 2065 | 2 | Y | 6 | 12 | 1 | | | 7 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BEARD, PO GU WELL #: 2 D RRCID -> 217739 COMPL. DATE 11/10/2005 TOTAL DEPTH 10814 PERF. 7355 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

CARTER, KF WH "A2" GU WELL #: B 1 RRCID -> 218110 COMPL. DATE 01/16/2006 TOTAL DEPTH 10400 PERF. 9377 - 10688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1663 | N | 1663 | -0- | -0- B | -0- | 153 | 1 | 1510 | 2 | Y | -0- | 2 | 1 | | | 2 |
| 11 | 1257 | N | 1257 | -0- | -0- B | -0- | 113 | 1 | 1144 | 2 | Y | -0- | | | | | 2 |
| 12 | 978 | N | 978 | -0- | -0- B | -0- | 101 | 1 | 876 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1861 | N | 1861 | -0- | -0- B | -0- | 197 | 1 | 1664 | 2 | Y | -0- | | | | | 3 |
| 02 | 1443 | N | 1443 | -0- | -0- B | -0- | 69 | 1 | 1374 | 2 | Y | -0- | 2 | 1 | | | 1 |
| *03 | 1851 | N | 1851 | -0- | -0- B | -0- | 127 | 1 | 1722 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CARTER, KF WH "A2" GU WELL #: A 1 D RRCID -> 218490 COMPL. DATE 12/09/2005 TOTAL DEPTH 10483 PERF. 9194 - 10482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3008 | X | 3008 | -0- | -0- B | -0- | 287 | 1 | 2715 | 2 | Y | 5 | 9 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2580 | X | 2319 | -0- | -261 B | -0- | 226 | 1 | 2087 | 2 | Y | 5 | 5 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2666 | X | 2259 | -0- | -407 B | -0- | 217 | 1 | 2040 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2666 | X | 2038 | -0- | -628 B | -0- | 213 | 1 | 1819 | 2 | Y | 5 | 5 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2407 | X | 1914 | -0- | -493 B | -0- | 69 | 1 | 1837 | 2 | Y | 7 | 3 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2573 | X | 1940 | -0- | -633 B | -0- | 132 | 1 | 1805 | 2 | Y | 3 | 13 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BEARD, PO GU WELL #: 3 L RRCID -> 218492 COMPL. DATE 01/05/2006 TOTAL DEPTH 10330 PERF. 8992 - 10145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 641 | -0- | -3885 B | -0- | 59 | 1 | 580 | 2 | Y | 2 | 11 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4320 | X | 1397 | -0- | -2923 B | -0- | 135 | 1 | 1252 | 2 | Y | 9 | 2 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4464 | X | 3744 | -0- | -720 B | -0- | 349 | 1 | 3394 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3844 | X | 2940 | -0- | -904 B | -0- | 308 | 1 | 2613 | 2 | Y | 17 | 9 | 1 | | | 21 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2291 | X | 2291 | -0- | -0- B | -0- | 57 | 1 | 2210 | 2 | Y | 22 | 4 | 1 | | | 39 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3658 | X | 2646 | -0- | -1012 B | -0- | 182 | 1 | 2461 | 2 | Y | 3 | 38 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BEARD, PO GU WELL #: 4 T RRCID -> 218495 COMPL. DATE 12/16/2005 TOTAL DEPTH 10324 PERF. 9508 - 10766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 1762 | -0- | 1762 B | 6490 | 162 | 1 | 1600 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 11 | T. A. | | 320 | -0- | 320 B | 6810 | 31 | 1 | 287 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | T. A. | | 316 | -0- | 316 B | 7126 | 31 | 1 | 285 | 2 | Y | -0- | | | | | 3 |
| 01 | 8216 | X | 1090 | -0- | -7126 B | -0- | 119 | 1 | 964 | 2 | Y | 6 | 2 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2373 | N | 2373 | -0- | -0- B | -0- | 88 | 1 | 2233 | 2 | Y | 47 | | | | | 54 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *03 | 1406 | N | 1406 | -0- | -0- B | -0- | 92 | 1 | 1304 | 2 | Y | 9 | 54 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

BROOKS, JOHN GU WELL #: 2 RRCID -> 218636 COMPL. DATE 09/01/2006 TOTAL DEPTH 10450 PERF. 9310 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

BROOKS, HOUSTON WELL #: 1 RRCID -> 219057 COMPL. DATE 01/31/2006 TOTAL DEPTH 10437 PERF. 8913 - 10182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WALDROP, G.T. GU WELL #: 1 L RRCID -> 219077 COMPL. DATE 01/30/2006 TOTAL DEPTH 10350 PERF. 8943 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

BROOKS, JOHN GU WELL #: 3 T RRCID -> 219080 COMPL. DATE 02/19/2006 TOTAL DEPTH 10354 PERF. 9130 - 10163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WALDROP, G.T. GU WELL #: 2 RRCID -> 219251 COMPL. DATE 06/13/2008 TOTAL DEPTH 10412 PERF. 9370 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | B | 1308 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | 1308 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | 1308 | | | | | Y | -0- | | | | | -0- |
| 01 | 1308 | X | -0- | -0- | -1308 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

BROOKS, BEN WELL #: 1 D RRCID -> 219254 COMPL. DATE 12/16/2005 TOTAL DEPTH 10362 PERF. 8926 - 10167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2008 | N | 2008 | -0- | -0- | B | -0- | 194 | 1 | 1813 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1814 | N | 1814 | -0- | -0- | B | -0- | 180 | 1 | 1634 | 2 | Y | -0- | | | | | 2 |
| 12 | 1565 | N | 1565 | -0- | -0- | B | -0- | 152 | 1 | 1413 | 2 | Y | -0- | | | | | 2 |
| 01 | 1426 | N | 1226 | -0- | -200 | B | -0- | 122 | 1 | 1104 | 2 | Y | -0- | | | | | 2 |
| 02 | 1479 | N | 1469 | -0- | -10 | B | -0- | 45 | 1 | 1423 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1411 | -0- | -139 | B | -0- | 97 | 1 | 1314 | 2 | Y | -0- | | | | | 2 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BROOKS, JOHN GU WELL #: 1 D RRCID -> 219902 COMPL. DATE 03/28/2006 TOTAL DEPTH 10383 PERF. 8943 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3444 | X | 3444 | -0- | -0- B | -0- | 325 | 1 | 3108 | 2 | Y | 10 | 16 | 1 | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2880 | -0- | -420 B | -0- | 284 | 1 | 2587 | 2 | Y | 8 | 9 | 1 | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3410 | X | 2993 | -0- | -417 B | -0- | 289 | 1 | 2700 | 2 | Y | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3410 | X | 2805 | -0- | -605 B | -0- | 288 | 1 | 2510 | 2 | Y | 6 | 9 | 1 | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3045 | X | 2231 | -0- | -814 B | -0- | 71 | 1 | 2148 | 2 | Y | 11 | 5 | 1 | | | 29 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2854 | -0- | -401 B | -0- | 196 | 1 | 2646 | 2 | Y | 11 | 20 | 1 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |

BROOKS, R.C. GU WELL #: 1 RRCID -> 219927 COMPL. DATE 03/24/2006 TOTAL DEPTH 10439 PERF. 9338 - 10474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | X | 292 | -0- | -142 B | -0- | 23 | 1 | 269 | 2 | Y | -0- | | | | | 7 |
| 11 | 420 | X | 152 | -0- | -268 B | -0- | 14 | 1 | 138 | 2 | Y | -0- | | | | | 7 |
| 12 | 341 | X | 241 | -0- | -100 B | -0- | 23 | 1 | 218 | 2 | Y | -0- | | | | | 7 |
| 01 | 310 | X | 228 | -0- | -82 B | -0- | 20 | 1 | 208 | 2 | Y | -0- | | | | | 7 |
| 02 | 339 | X | 339 | -0- | -0- B | -0- | 14 | 1 | 325 | 2 | Y | -0- | | | | | 7 |
| 03 | 279 | X | 244 | -0- | -35 B | -0- | 10 | 1 | 234 | 2 | Y | -0- | | | | | 7 |

TAYLOR, A.B. WELL #: 1 RRCID -> 220499 COMPL. DATE 03/15/2008 TOTAL DEPTH 10355 PERF. 9094 - 10186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 280 | -0- | -278 B | -0- | 25 | 1 | 254 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 948 | N | 948 | -0- | -0- B | -0- | 86 | 1 | 862 | 2 | Y | -0- | | | | | 1 |
| 12 | 948 | N | 948 | -0- | -0- B | -0- | 79 | 1 | 865 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 752 | N | 752 | -0- | -0- B | -0- | 65 | 1 | 686 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 928 | X | 738 | -0- | -190 B | -0- | 6 | 1 | 731 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 992 | X | 939 | -0- | -53 B | -0- | 46 | 1 | 892 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CARTER, KF WH GU WELL #: C 2 RRCID -> 221460 COMPL. DATE 05/09/2006 TOTAL DEPTH 10395 PERF. 9453 - 10760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1036 | -0- | -204 B | -0- | 96 | 1 | 917 | 2 | Y | 21 | 1 | 1 | | | 54 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1021 | N | 1021 | -0- | -0- B | -0- | 101 | 1 | 920 | 2 | Y | -0- | | | | | 54 |
| 12 | 1177 | N | 1177 | -0- | -0- B | -0- | 114 | 1 | 1063 | 2 | Y | -0- | | | | | 54 |
| 01 | 1131 | N | 1131 | -0- | -0- B | -0- | 116 | 1 | 1015 | 2 | Y | -0- | | | | | 54 |
| 02 | 990 | N | 990 | -0- | -0- B | -0- | 32 | 1 | 958 | 2 | Y | -0- | | | | | 54 |
| *03 | 1097 | N | 1097 | -0- | -0- B | -0- | 76 | 1 | 1021 | 2 | Y | -0- | | | | | 54 |

CROSS, L.D. WELL #: 1 L RRCID -> 221464 COMPL. DATE 04/25/2006 TOTAL DEPTH 10410 PERF. 9014 - 10277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

MCRAE GAS UNIT WELL #: 2 L RRCID -> 221565 COMPL. DATE 03/18/2006 TOTAL DEPTH 10310 PERF. 9080 - 10197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2558 | N | 2558 | -0- | -0- B | -0- | 670 | 1 | 1797 | 2 | N | 83 | | | | | 88 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 2286 | N | 2286 | -0- | -0- B | -0- | 594 | 1 | 1692 | 2 | N | -0- | | | | | 88 |
| 12 | 2583 | N | 2583 | -0- | -0- B | -0- | 632 | 1 | 1951 | 2 | N | -0- | | | | | 88 |
| 01 | 2500 | N | 2500 | -0- | -0- B | -0- | 655 | 1 | 1845 | 2 | N | -0- | | | | | 88 |
| 02 | 2204 | N | 2185 | -0- | -19 B | -0- | 612 | 1 | 1573 | 2 | N | -0- | | | | | 88 |
| 03 | 2449 | N | 2367 | -0- | -82 B | -0- | 619 | 1 | 1748 | 2 | N | -0- | | | | | 88 |

CURRY, S. GAS UNIT WELL #: 1 RRCID -> 221633 COMPL. DATE 06/05/2006 TOTAL DEPTH 10634 PERF. 9057 - 10329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

ANDERSON, L. GAS UNIT WELL #: 1 RRCID -> 221636 COMPL. DATE 06/15/2006 TOTAL DEPTH 10568 PERF. 9128 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | X | 942 | -0- | -19 B | -0- | 942 | 2 | | | Y | -0- | 30 | 1 | | | -0- |
| 11 | 840 | X | 515 | -0- | -325 B | -0- | 515 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 868 | X | 764 | -0- | -104 B | -0- | 764 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 930 | X | 401 | -0- | -529 B | -0- | 401 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 870 | X | 825 | -0- | -45 B | -0- | 825 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 930 | X | 671 | -0- | -259 B | -0- | 671 | 2 | | | Y | -0- | | | | | -0- |

BROOKS, JOHN GU WELL #: 4 RRCID -> 221639 COMPL. DATE 06/22/2006 TOTAL DEPTH 10383 PERF. 8918 - 10187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2461 | N | 2461 | -0- | -0- B | -0- | 234 | 1 | 2218 | 2 | Y | 8 | 15 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1953 | -0- | -267 B | -0- | 193 | 1 | 1750 | 2 | Y | 9 | 9 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2217 | -0- | -77 B | -0- | 215 | 1 | 1998 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2294 | N | 2213 | -0- | -81 B | -0- | 227 | 1 | 1979 | 2 | Y | 6 | 9 | 1 | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1928 | N | 1928 | -0- | -0- B | -0- | 62 | 1 | 1851 | 2 | Y | 14 | 5 | 1 | | | 22 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2232 | N | 2163 | -0- | -69 B | -0- | 148 | 1 | 2004 | 2 | Y | 10 | 23 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |

WILLIAMSON, M.M. GU WELL #: 1 RRCID -> 221648 COMPL. DATE 06/02/2006 TOTAL DEPTH 10370 PERF. 9045 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

SEALEY G.U. WELL #: 1 L RRCID -> 221649 COMPL. DATE 05/08/2006 TOTAL DEPTH 10420 PERF. 9023 - 10264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 936 | -0- | -149 B | -0- | 124 | 1 | 812 | 2 | Y | -0- | | | | | 2 |
| 11 | 990 | N | 819 | -0- | -171 B | -0- | 112 | 1 | 707 | 2 | Y | -0- | | | | | 2 |
| 12 | 961 | N | 821 | -0- | -140 B | -0- | 111 | 1 | 708 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 930 | N | 865 | -0- | -65 B | -0- | 134 | 1 | 731 | 2 | Y | -0- | | | | | 4 |
| 02 | 788 | N | 788 | -0- | -0- B | -0- | 122 | 1 | 666 | 2 | Y | -0- | | | | | 4 |
| 03 | 806 | N | 788 | -0- | -18 B | -0- | 119 | 1 | 665 | 2 | Y | 4 | 7 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CARTER, KF WH GU WELL #: C 1 RRCID -> 221737 COMPL. DATE 05/21/2006 TOTAL DEPTH 10433 PERF. 9022 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 438 | -0- | -27 B | -0- | 42 | 1 | 396 | 2 | Y | -0- | | | | | 1 |
| 11 | 480 | N | 412 | -0- | -68 B | -0- | 41 | 1 | 371 | 2 | Y | -0- | | | | | 1 |
| 12 | 465 | N | 403 | -0- | -62 B | -0- | 39 | 1 | 364 | 2 | Y | -0- | | | | | 1 |
| 01 | 434 | N | 379 | -0- | -55 B | -0- | 39 | 1 | 340 | 2 | Y | -0- | | | | | 1 |
| 02 | 406 | N | 305 | -0- | -101 B | -0- | 9 | 1 | 296 | 2 | Y | -0- | | | | | 1 |
| 03 | 403 | N | 345 | -0- | -58 B | -0- | 24 | 1 | 321 | 2 | Y | -0- | | | | | 1 |

BRIDGES, T.W. WELL #: 1 RRCID -> 221742 COMPL. DATE 05/15/2006 TOTAL DEPTH 10511 PERF. 7994 - 10315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TAYLOR, A.B. WELL #: 2 RRCID -> 222032 COMPL. DATE 04/19/2006 TOTAL DEPTH 10285 PERF. 9366 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1370 | N | 1370 | -0- | -0- B | -0- | 129 | 1 | 1230 | 2 | Y | 10 | 15 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1100 | -0- | -100 B | -0- | 109 | 1 | 981 | 2 | Y | 9 | 9 | 1 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1011 | -0- | -260 B | -0- | 98 | 1 | 910 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1006 | -0- | -358 B | -0- | 103 | 1 | 900 | 2 | Y | 3 | 9 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1073 | N | 1010 | -0- | -63 B | -0- | 28 | 1 | 975 | 2 | Y | 6 | 4 | 1 | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1179 | N | 1179 | -0- | -0- B | -0- | 78 | 1 | 1095 | 2 | Y | 5 | 11 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BEARD, PO GU WELL #: 7 RRCID -> 222050 COMPL. DATE 07/16/2006 TOTAL DEPTH 10314 PERF. 8903 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 476 | -0- | -51 B | -0- | 45 | 1 | 431 | 2 | Y | -0- | 1 | 1 | | | 9 |
| 11 | 480 | N | 464 | -0- | -16 B | -0- | 46 | 1 | 418 | 2 | Y | -0- | | | | | 9 |
| 12 | 527 | N | 466 | -0- | -61 B | -0- | 45 | 1 | 421 | 2 | Y | -0- | | | | | 9 |
| 01 | 474 | N | 474 | -0- | -0- B | -0- | 49 | 1 | 425 | 2 | Y | -0- | | | | | 9 |
| 02 | 435 | N | 409 | -0- | -26 B | -0- | 13 | 1 | 396 | 2 | Y | -0- | | | | | 9 |
| 03 | 465 | N | 456 | -0- | -9 B | -0- | 31 | 1 | 425 | 2 | Y | -0- | | | | | 9 |

JONES, A. GU WELL #: 3 RRCID -> 222328 COMPL. DATE 08/21/2006 TOTAL DEPTH 10335 PERF. 8932 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1025 | -0- | -1083 B | -0- | 197 | 1 | 828 | 2 | Y | -0- | | | | | 5 |
| 11 | 1838 | N | 1838 | -0- | -0- B | -0- | 367 | 1 | 1471 | 2 | Y | -0- | | | | | 5 |
| 12 | 1612 | N | 952 | -0- | -660 B | -0- | 159 | 1 | 793 | 2 | Y | -0- | | | | | 5 |
| 01 | 1455 | N | 1455 | -0- | -0- B | -0- | 209 | 1 | 1246 | 2 | Y | -0- | | | | | 5 |
| 02 | 1769 | X | 1247 | -0- | -522 B | -0- | 191 | 1 | 1056 | 2 | Y | -0- | | | | | 5 |
| 03 | 1891 | X | 1738 | -0- | -153 B | -0- | 247 | 1 | 1491 | 2 | Y | -0- | | | | | 5 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DURAN, C. WELL #: 1 RRCID -> 222535 COMPL. DATE 09/01/2006 TOTAL DEPTH 10514 PERF. 9020 - 10291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 164 | N | 164 | -0- | -0- B | -0- | 22 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- B | -0- | 20 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 151 | -0- | -4 B | -0- | 21 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 134 | -0- | -21 B | -0- | 21 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 02 | 145 | N | 125 | -0- | -20 B | -0- | 19 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 152 | -0- | -3 B | -0- | 24 | 1 | 127 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

CARTER, KF WH GU WELL #: C 3 RRCID -> 222727 COMPL. DATE 10/01/2006 TOTAL DEPTH 10480 PERF. 9431 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2124 | -0- | -418 B | -0- | 192 | 1 | 1908 | 2 | Y | 22 | 2 | 1 | | | 51 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2040 | X | 1434 | -0- | -606 B | -0- | 129 | 1 | 1299 | 2 | Y | 5 | | | | | 56 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1922 | X | 1205 | -0- | -717 B | -0- | 114 | 1 | 1085 | 2 | Y | 5 | | | | | 61 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2139 | X | 1257 | -0- | -882 B | -0- | 125 | 1 | 1131 | 2 | Y | 1 | | | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2001 | X | 605 | -0- | -1396 B | -0- | 33 | 1 | 572 | 2 | Y | -0- | 1 | 1 | | | 61 |
| 03 | 2139 | X | 424 | -0- | -1715 B | -0- | 24 | 1 | 400 | 2 | Y | -0- | | | | | 61 |

SEALEY, BILLY GU WELL #: 1 RRCID -> 222752 COMPL. DATE 09/27/2006 TOTAL DEPTH 10424 PERF. 9000 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 759 | -0- | -419 B | -0- | 59 | 1 | 700 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 754 | -0- | -26 B | -0- | 66 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| 12 | 1068 | N | 1068 | -0- | -0- B | -0- | 91 | 1 | 977 | 2 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 638 | -0- | -106 B | -0- | 47 | 1 | 591 | 2 | Y | -0- | | | | | -0- |
| 02 | 1049 | X | 1049 | -0- | -0- B | -0- | 68 | 1 | 981 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | X | 969 | -0- | -85 B | -0- | 73 | 1 | 896 | 2 | Y | -0- | | | | | -0- |

WILLIAMSON, M.M. GU WELL #: 2 RRCID -> 223742 COMPL. DATE 10/20/2006 TOTAL DEPTH 10500 PERF. 9356 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 894 | N | 894 | -0- | -0- B | -0- | 86 | 1 | 807 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 888 | N | 888 | -0- | -0- B | -0- | 87 | 1 | 801 | 2 | Y | -0- | | | | | 1 |
| 12 | 889 | N | 889 | -0- | -0- B | -0- | 87 | 1 | 802 | 2 | Y | -0- | | | | | 1 |
| 01 | 825 | N | 825 | -0- | -0- B | -0- | 85 | 1 | 740 | 2 | Y | -0- | | | | | 1 |
| 02 | 760 | N | 760 | -0- | -0- B | -0- | 24 | 1 | 736 | 2 | Y | -0- | | | | | 1 |
| *03 | 751 | N | 751 | -0- | -0- B | -0- | 52 | 1 | 699 | 2 | Y | -0- | | | | | 1 |

CURRY, S. GAS UNIT WELL #: 2 RRCID -> 224238 COMPL. DATE 11/02/2006 TOTAL DEPTH 10605 PERF. 9086 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

SEALEY G.U. WELL #: 2 RRCID -> 224239 COMPL. DATE 11/24/2006 TOTAL DEPTH 10505 PERF. 8960 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3844 | -0- | -0- B | -0- | 509 | 1 | 3335 | 2 | Y | -0- | | | | | 5 |
| 11 | 3630 | X | 3540 | -0- | -90 B | -0- | 480 | 1 | 3060 | 2 | Y | -0- | | | | | 5 |
| 12 | 3751 | X | 3577 | -0- | -174 B | -0- | 483 | 1 | 3084 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3891 | X | 3891 | -0- | -0- B | -0- | 604 | 1 | 3287 | 2 | Y | -0- | | | | | 14 |
| 02 | 3596 | X | 3572 | -0- | -24 B | -0- | 552 | 1 | 3020 | 2 | Y | -0- | | | | | 14 |
| 03 | 3844 | X | 3646 | -0- | -198 B | -0- | 553 | 1 | 3075 | 2 | Y | 16 | 26 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |

SHAW, R.M. GU WELL #: 1 RRCID -> 225098 COMPL. DATE 12/19/2006 TOTAL DEPTH 10350 PERF. 8924 - 10181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 311 | N | 311 | -0- | -0- B | -0- | 24 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- B | -0- | 21 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 238 | -0- | -72 B | -0- | 18 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 01 | 375 | N | 375 | -0- | -0- B | -0- | 29 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 02 | 290 | X | 241 | -0- | -49 B | -0- | 15 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| *03 | 347 | X | 347 | -0- | -0- B | -0- | 27 | 1 | 320 | 2 | Y | -0- | | | | | -0- |

ROSS, TUCKER GU WELL #: 3 T RRCID -> 225260 COMPL. DATE 03/23/2006 TOTAL DEPTH 10437 PERF. 9182 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 29 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 29 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 29 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 29 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 29 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 29 |

SEALEY, BILLY GU WELL #: 2 RRCID -> 226769 COMPL. DATE 02/06/2007 TOTAL DEPTH 10413 PERF. 8932 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2583 | -0- | -176 B | -0- | 223 | 1 | 2360 | 2 | Y | -0- | | | | | 7 |
| 11 | 2670 | X | 2550 | -0- | -120 B | -0- | 242 | 1 | 2308 | 2 | Y | -0- | | | | | 7 |
| 12 | 2865 | X | 2865 | -0- | -0- B | -0- | 245 | 1 | 2620 | 2 | Y | -0- | | | | | 7 |
| 01 | 3031 | X | 3031 | -0- | -0- B | -0- | 245 | 1 | 2786 | 2 | Y | -0- | | | | | 7 |
| 02 | 2769 | X | 2769 | -0- | -0- B | -0- | 202 | 1 | 2495 | 2 | Y | 65 | | | | | 72 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2816 | -0- | -36 B | -0- | 225 | 1 | 2591 | 2 | Y | -0- | | | | | 72 |

KAISER-FRANCIS, CARTER, W.H. D WELL #: 1 RRCID -> 227278 COMPL. DATE 07/15/2007 TOTAL DEPTH 10469 PERF. 7080 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 4037 | -0- | -241 B | -0- | 393 | 1 | 3644 | 2 | Y | -0- | 3 | 1 | | | 35 |
| 11 | 4140 | X | 3592 | -0- | -548 B | -0- | 338 | 1 | 3254 | 2 | Y | -0- | | | | | 35 |
| 12 | 4278 | X | 4011 | -0- | -267 B | -0- | 386 | 1 | 3624 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4278 | X | 3560 | -0- | -718 B | -0- | 376 | 1 | 3170 | 2 | Y | 13 | | | | | 49 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3219 | X | 1902 | -0- | -1317 B | -0- | 53 | 1 | 1849 | 2 | Y | -0- | 1 | 1 | | | 48 |
| 03 | 3441 | X | 1942 | -0- | -1499 B | -0- | 137 | 1 | 1785 | 2 | Y | 18 | 54 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |

WILLIAMS, J.K. WELL #: 1H RRCID -> 227282 COMPL. DATE 01/11/2007 TOTAL DEPTH 12787 PERF.10346 - 12596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BROOKS, JOHN GU WELL #: 5 RRCID -> 227299 COMPL. DATE 03/09/2007 TOTAL DEPTH 10300 PERF. 8910 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1800 | N | 1800 | -0- | -0- B | -0- | 170 | 1 | 1620 | 2 | Y | 9 | 8 | 1 | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1338 | -0- | -762 B | -0- | 131 | 1 | 1197 | 2 | Y | 9 | 9 | 1 | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1549 | -0- | -621 B | -0- | 153 | 1 | 1393 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1590 | -0- | -208 B | -0- | 163 | 1 | 1420 | 2 | Y | 6 | 9 | 1 | | | 24 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1369 | N | 1369 | -0- | -0- B | -0- | 35 | 1 | 1321 | 2 | Y | 12 | 4 | 1 | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1701 | N | 1701 | -0- | -0- B | -0- | 116 | 1 | 1575 | 2 | Y | 9 | 21 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |

WILLIAMS, J.K. WELL #: 2 RRCID -> 227700 COMPL. DATE 04/10/2007 TOTAL DEPTH 10388 PERF. 9087 - 10061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1707 | N | 1707 | -0- | -0- B | -0- | 161 | 1 | 1546 | 2 | Y | -0- | 1 | 1 | | | 10 |
| 11 | 1782 | N | 1782 | -0- | -0- B | -0- | 179 | 1 | 1603 | 2 | Y | -0- | | | | | 10 |
| 12 | 1813 | N | 1813 | -0- | -0- B | -0- | 179 | 1 | 1633 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1868 | N | 1868 | -0- | -0- B | -0- | 191 | 1 | 1677 | 2 | Y | -0- | | | | | 11 |
| 02 | 1682 | N | 1617 | -0- | -65 B | -0- | 51 | 1 | 1565 | 2 | Y | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1777 | -0- | -21 B | -0- | 124 | 1 | 1653 | 2 | Y | -0- | | | | | 11 |

WILLIAMSON, M.M. GU WELL #: 3 RRCID -> 227748 COMPL. DATE 04/16/2007 TOTAL DEPTH 10486 PERF. 8906 - 10178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2675 | -0- | -363 B | -0- | 256 | 1 | 2410 | 2 | Y | 8 | 15 | 1 | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2724 | -0- | -216 B | -0- | 270 | 1 | 2443 | 2 | Y | 10 | 9 | 1 | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2767 | -0- | -271 B | -0- | 269 | 1 | 2495 | 2 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2664 | -0- | -281 B | -0- | 272 | 1 | 2385 | 2 | Y | 6 | 9 | 1 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2639 | N | 2046 | -0- | -593 B | -0- | 54 | 1 | 1980 | 2 | Y | 11 | 5 | 1 | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2759 | N | 2548 | -0- | -211 B | -0- | 174 | 1 | 2363 | 2 | Y | 10 | 20 | 1 | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BEARD, PO GU WELL #: 9 RRCID -> 229079 COMPL. DATE 06/01/2006 TOTAL DEPTH 10350 PERF. 8901 - 10167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

CARTER, KF WH "A2" GU WELL #: A 2 RRCID -> 230210 COMPL. DATE 06/14/2007 TOTAL DEPTH 10344 PERF. 9182 - 10213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 4266 | -0- | -570 B | -0- | 409 | 1 | 3851 | 2 | Y | 5 | 11 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4680 | X | 4188 | -0- | -492 B | -0- | 413 | 1 | 3769 | 2 | Y | 5 | 5 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4340 | X | 3842 | -0- | -498 B | -0- | 377 | 1 | 3463 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4340 | X | 3738 | -0- | -602 B | -0- | 383 | 1 | 3351 | 2 | Y | 4 | 5 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3596 | X | 3189 | -0- | -407 B | -0- | 115 | 1 | 3065 | 2 | Y | 8 | 2 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3225 | -0- | -619 B | -0- | 217 | 1 | 3002 | 2 | Y | 5 | 14 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

BEARD, PO GU WELL #: 6 RRCID -> 230256 COMPL. DATE 12/02/2008 TOTAL DEPTH 10258 PERF. 7027 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

JONES, A. GU WELL #: 1H RRCID -> 230940 COMPL. DATE 04/14/2007 TOTAL DEPTH 9779 PERF.10416 - 12846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

SEALEY, BILLY GU WELL #: 4 RRCID -> 231620 COMPL. DATE 08/10/2007 TOTAL DEPTH 10317 PERF. 9116 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2990 | -0- | -172 | B | -0- | 265 | 1 | 2725 | 2 | Y | -0- | | | | | 3 |
| 11 | 3060 | X | 2878 | -0- | -182 | B | -0- | 287 | 1 | 2591 | 2 | Y | -0- | | | | | 3 |
| 12 | 3300 | X | 3300 | -0- | -0- | B | -0- | 294 | 1 | 2961 | 2 | Y | 41 | | | | | 44 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 3515 | X | 3515 | -0- | -0- | B | -0- | 283 | 1 | 3232 | 2 | Y | -0- | | | | | 44 |
| 02 | 3163 | X | 3163 | -0- | -0- | B | -0- | 235 | 1 | 2902 | 2 | Y | 24 | | | | | 68 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 3608 | X | 3608 | -0- | -0- | B | -0- | 294 | 1 | 3281 | 2 | Y | 30 | 83 | 1 | | | 15 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

BEARD, PO GU WELL #: 8 RRCID -> 232553 COMPL. DATE 09/13/2007 TOTAL DEPTH 10237 PERF. 9062 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KAISER-FRANCIS, CARTER, W.H. D WELL #: 2 RRCID -> 232924 COMPL. DATE 10/10/2007 TOTAL DEPTH 10475 PERF. 9223 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 679 | N | 679 | -0- | -0- | B | -0- | 66 | 1 | 612 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 118 | -0- | -542 | B | -0- | 10 | 1 | 108 | 2 | Y | -0- | | | | | 1 |
| 12 | 7431 | X | 7431 | -0- | -0- | B | -0- | 716 | 1 | 6713 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4471 | X | 4471 | -0- | -0- | B | -0- | 466 | 1 | 3979 | 2 | Y | 24 | | | | | 27 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3014 | X | 3014 | -0- | -0- | B | -0- | 116 | 1 | 2898 | 2 | Y | -0- | | | | | 27 |
| 03 | 4526 | X | 3210 | -0- | -1316 | B | -0- | 225 | 1 | 2945 | 2 | Y | 36 | 46 | 1 | | | 17 |
| | | | | | | | | 40 | 9 | | | | | | | | | |

BROOKS, R.C. GU WELL #: 3 RRCID -> 232929 COMPL. DATE 11/16/2007 TOTAL DEPTH 10350 PERF. 9250 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

SEALEY, BILLY GU WELL #: 3 RRCID -> 233087 COMPL. DATE 07/14/2007 TOTAL DEPTH 10358 PERF. 9145 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 629 | -0- | -2192 B | -0- | 92 | 1 | 537 | 2 | Y | -0- | | | | | 28 |
| 11 | 2976 | X | 2976 | -0- | -0- B | -0- | 406 | 1 | 2570 | 2 | Y | -0- | | | | | 28 |
| 12 | 6323 | X | 6323 | -0- | -0- B | -0- | 875 | 1 | 5375 | 2 | Y | 66 | | | | | 94 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 5753 | X | 5753 | -0- | -0- B | -0- | 775 | 1 | 4978 | 2 | Y | -0- | | | | | 94 |
| 02 | 6014 | X | 6014 | -0- | -0- B | -0- | 806 | 1 | 5208 | 2 | Y | -0- | | | | | 94 |
| *03 | 7031 | X | 7031 | -0- | -0- B | -0- | 952 | 1 | 5980 | 2 | Y | 90 | 177 | 1 | | | 7 |
| | | | | | | | 99 | 9 | | | | | | | | | |

PRICER, J. GU WELL #: 2 RRCID -> 233560 COMPL. DATE 10/04/2007 TOTAL DEPTH 10597 PERF. 9220 - 10302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

KYLE WELL #: 1 RRCID -> 233725 COMPL. DATE 11/10/2007 TOTAL DEPTH 10295 PERF. 9170 - 10064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3417 | -0- | -86 B | -0- | 450 | 1 | 2967 | 2 | Y | -0- | | | | | -0- |
| 11 | 3541 | X | 3541 | -0- | -0- B | -0- | 458 | 1 | 3083 | 2 | Y | -0- | | | | | -0- |
| 12 | 3441 | X | 2017 | -0- | -1424 B | -0- | 239 | 1 | 1769 | 2 | Y | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3410 | X | 33 | -0- | -3377 B | -0- | 5 | 1 | 28 | 2 | Y | -0- | | | | | 8 |
| 02 | 2784 | X | -0- | -0- | -2784 B | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 2976 | X | -0- | -0- | -2976 B | -0- | | | | | Y | -0- | 8 | 1 | | | -0- |

WILLIAMS, J.K. WELL #: 3 RRCID -> 233727 COMPL. DATE 11/09/2007 TOTAL DEPTH 10236 PERF. 9068 - 10176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1085 | -0- | -0- B | -0- | 100 | 1 | 984 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1212 | N | 1212 | -0- | -0- B | -0- | 118 | 1 | 1094 | 2 | Y | -0- | | | | | 2 |
| 12 | 1457 | N | 1250 | -0- | -207 B | -0- | 125 | 1 | 1125 | 2 | Y | -0- | | | | | 2 |
| 01 | 1119 | N | 1119 | -0- | -0- B | -0- | 111 | 1 | 1008 | 2 | Y | -0- | | | | | 2 |
| 02 | 1363 | X | 639 | -0- | -724 B | -0- | 44 | 1 | 595 | 2 | Y | -0- | | | | | 2 |
| 03 | 1240 | X | 4 | -0- | -1236 B | -0- | 4 | 2 | | | Y | -0- | 1 | 1 | | | 1 |

CURRY, S. GAS UNIT WELL #: 3 RRCID -> 233758 COMPL. DATE 11/14/2007 TOTAL DEPTH 10253 PERF. 9085 - 10160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1955 | N | 1955 | -0- | -0- B | -0- | 186 | 1 | 1763 | 2 | Y | 5 | 8 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2014 | N | 2014 | -0- | -0- B | -0- | 199 | 1 | 1809 | 2 | Y | 5 | 5 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2002 | N | 2002 | -0- | -0- B | -0- | 195 | 1 | 1804 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1953 | N | 1891 | -0- | -62 B | -0- | 196 | 1 | 1686 | 2 | Y | 8 | 5 | 1 | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1943 | N | 1894 | -0- | -49 B | -0- | 61 | 1 | 1820 | 2 | Y | 12 | 4 | 1 | | | 23 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1974 | -0- | -41 B | -0- | 134 | 1 | 1829 | 2 | Y | 10 | 23 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TAYLOR BROS. WELL #: 1 RRCID -> 234259 COMPL. DATE 11/29/2007 TOTAL DEPTH 10132 PERF. 9022 - 10016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 723 | -0- | -21 B | -0- | 723 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 720 | N | 560 | -0- | -160 B | -0- | 560 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 744 | N | 503 | -0- | -241 B | -0- | 503 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 713 | N | 464 | -0- | -249 B | -0- | 464 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 551 | N | 477 | -0- | -74 B | -0- | 477 | 2 | | | Y | -0- | | | | | 27 |
| *03 | 587 | N | 587 | -0- | -0- B | -0- | 587 | 2 | | | Y | -0- | | | | | 27 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
SEALEY, G.T. WELL #: 1 RRCID -> 234266 COMPL. DATE 10/13/2007 TOTAL DEPTH 10369 PERF. 9156 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3547 | -0- | -49 B | -0- | 640 | 1 | 2907 | 2 | Y | -0- | | | | | 27 |
| 11 | 3480 | X | 3163 | -0- | -317 B | -0- | 529 | 1 | 2634 | 2 | Y | -0- | | | | | 27 |
| 12 | 3534 | X | 3000 | -0- | -534 B | -0- | 408 | 1 | 2512 | 2 | Y | 73 | 65 | 1 | | | 35 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 3534 | X | 3044 | -0- | -490 B | -0- | 429 | 1 | 2615 | 2 | Y | -0- | | | | | 35 |
| 02 | 3306 | X | 2706 | -0- | -600 B | -0- | 363 | 1 | 2343 | 2 | Y | -0- | | | | | 35 |
| 03 | 3534 | X | 2761 | -0- | -773 B | -0- | 380 | 1 | 2381 | 2 | Y | -0- | | | | | 35 |

CURRY, S. GAS UNIT WELL #: 4 RRCID -> 234339 COMPL. DATE 12/06/2007 TOTAL DEPTH 10180 PERF. 9062 - 10180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2899 | N | 2899 | -0- | -0- B | -0- | 276 | 1 | 2617 | 2 | Y | 5 | 9 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2791 | N | 2791 | -0- | -0- B | -0- | 275 | 1 | 2510 | 2 | Y | 5 | 5 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2914 | N | 2776 | -0- | -138 B | -0- | 269 | 1 | 2504 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2914 | N | 2715 | -0- | -199 B | -0- | 279 | 1 | 2433 | 2 | Y | 3 | 5 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2726 | X | 1926 | -0- | -800 B | -0- | 66 | 1 | 1854 | 2 | Y | 5 | 3 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2914 | X | 2745 | -0- | -169 B | -0- | 189 | 1 | 2550 | 2 | Y | 5 | 9 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |

WILLIAMS, J.K. WELL #: 4 RRCID -> 234375 COMPL. DATE 12/29/2007 TOTAL DEPTH 10270 PERF. 9596 - 10163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 277 | -0- | -467 B | -0- | 24 | 1 | 253 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 720 | X | 535 | -0- | -185 B | -0- | 51 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | X | 451 | -0- | -262 B | -0- | 36 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 01 | 798 | X | 798 | -0- | -0- B | -0- | 61 | 1 | 736 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 522 | X | 452 | -0- | -70 B | -0- | 452 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| *03 | 747 | X | 747 | -0- | -0- B | -0- | 30 | 1 | 716 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WILLIAMS, J.K. WELL #: 5 RRCID -> 234780 COMPL. DATE 01/08/2008 TOTAL DEPTH 10339 PERF. 9114 - 10216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 557 | -0- | -528 B | -0- | 51 | 1 | 500 | 2 | Y | 5 | 8 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 961 | N | 961 | -0- | -0- B | -0- | 91 | 1 | 864 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 930 | N | 847 | -0- | -83 B | -0- | 81 | 1 | 764 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 558 | N | 522 | -0- | -36 B | -0- | 54 | 1 | 467 | 2 | Y | 1 | 5 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 928 | N | 661 | -0- | -267 B | -0- | 30 | 1 | 630 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | N | 716 | -0- | -121 B | -0- | 50 | 1 | 665 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BEARD, PO GU WELL #: 5 RRCID -> 234944 COMPL. DATE 09/14/2007 TOTAL DEPTH 10250 PERF. 9088 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 1026 | -0- | -307 B | -0- | 90 | 1 | 929 | 2 | Y | 6 | 6 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1290 | X | 952 | -0- | -338 B | -0- | 86 | 1 | 864 | 2 | Y | 2 | 7 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1271 | X | 1069 | -0- | -202 B | -0- | 99 | 1 | 967 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1271 | X | 844 | -0- | -427 B | -0- | 67 | 1 | 777 | 2 | Y | -0- | 1 | 1 | | | 6 |
| 02 | 1044 | X | 773 | -0- | -271 B | -0- | 4 | 1 | 767 | 2 | Y | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1088 | X | 1088 | -0- | -0- B | -0- | 79 | 1 | 1008 | 2 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KYLE WELL #: 2 RRCID -> 235125 COMPL. DATE 02/01/2008 TOTAL DEPTH 10290 PERF. 9184 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2267 | -0- | -275 B | -0- | 296 | 1 | 1971 | 2 | Y | -0- | | | | | -0- |
| 11 | 2250 | N | 1964 | -0- | -286 B | -0- | 251 | 1 | 1713 | 2 | Y | -0- | | | | | -0- |
| 12 | 2540 | N | 2540 | -0- | -0- B | -0- | 334 | 1 | 2199 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2263 | N | 2192 | -0- | -71 B | -0- | 330 | 1 | 1862 | 2 | Y | -0- | | | | | 6 |
| 02 | 2179 | N | 2179 | -0- | -0- B | -0- | 318 | 1 | 1861 | 2 | Y | -0- | | | | | 6 |
| 03 | 2356 | N | 2238 | -0- | -118 B | -0- | 327 | 1 | 1903 | 2 | Y | 7 | 11 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CARTER, KF WH "A2" GU WELL #: A 3 RRCID -> 235126 COMPL. DATE 01/31/2008 TOTAL DEPTH 10271 PERF. 9216 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3237 | -0- | -142 B | -0- | 309 | 1 | 2924 | 2 | Y | 4 | 9 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3240 | X | 2869 | -0- | -371 B | -0- | 284 | 1 | 2579 | 2 | Y | 5 | 5 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2986 | -0- | -300 B | -0- | 293 | 1 | 2691 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3286 | X | 3084 | -0- | -202 B | -0- | 318 | 1 | 2762 | 2 | Y | 4 | 5 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2813 | X | 2659 | -0- | -154 B | -0- | 85 | 1 | 2565 | 2 | Y | 8 | 3 | 1 | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 3024 | X | 3024 | -0- | -0- B | -0- | 207 | 1 | 2810 | 2 | Y | 6 | 13 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SHAW, R.M. GU WELL #: 2 RRCID -> 235481 COMPL. DATE 02/09/2008 TOTAL DEPTH 10243 PERF. 9097 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

PRICER, J. GU WELL #: 3 RRCID -> 235482 COMPL. DATE 02/11/2008 TOTAL DEPTH 10388 PERF. 9170 - 10274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

PRICER, J. GU WELL #: 4 RRCID -> 235483 COMPL. DATE 03/08/2008 TOTAL DEPTH 10431 PERF. 9376 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2151 | N | 2151 | -0- | -0- | B | -0- | 2151 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2254 | N | 2254 | -0- | -0- | B | -0- | 2254 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2461 | N | 2461 | -0- | -0- | B | -0- | 2461 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2375 | N | 2375 | -0- | -0- | B | -0- | 2375 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2350 | N | 2350 | -0- | -0- | B | -0- | 2350 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2449 | N | 2435 | -0- | -14 | B | -0- | 2435 | 2 | | | Y | -0- | | | | | -0- |

TAYLOR BROS. WELL #: 2 RRCID -> 235484 COMPL. DATE 03/13/2008 TOTAL DEPTH 10200 PERF. 9086 - 10034

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

SEALEY, BILLY JACK WELL #: 1 RRCID -> 235853 COMPL. DATE 04/17/2008 TOTAL DEPTH 10244 PERF. 9201 - 10079

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4439 | X | 4439 | -0- | -0- | B | -0- | 588 | 1 | 3851 | 2 | Y | -0- | | | | | 5 |
| 11 | 4323 | X | 4323 | -0- | -0- | B | -0- | 580 | 1 | 3743 | 2 | Y | -0- | | | | | 5 |
| 12 | 4278 | X | 4274 | -0- | -4 | B | -0- | 563 | 1 | 3701 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 4510 | X | 4510 | -0- | -0- | B | -0- | 700 | 1 | 3810 | 2 | Y | -0- | | | | | 14 |
| 02 | 4152 | X | 4152 | -0- | -0- | B | -0- | 641 | 1 | 3511 | 2 | Y | -0- | | | | | 14 |
| 03 | 4433 | X | 4344 | -0- | -89 | B | -0- | 664 | 1 | 3659 | 2 | Y | 19 | 28 | 1 | | | 5 |
| | | | | | | | | 21 | 9 | | | | | | | | | |

PRICER, J. GU WELL #: 5 RRCID -> 236607 COMPL. DATE 04/09/2008 TOTAL DEPTH 10403 PERF. 9182 - 10287

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5296 | X | 5296 | -0- | -0- | B | -0- | 5278 | 2 | 18 | 9 | Y | 16 | 71 | 1 | | | 67 |
| 11 | 5839 | X | 5839 | -0- | -0- | B | -0- | 5839 | 2 | | | Y | -0- | | | | | 67 |
| 12 | 4993 | X | 4993 | -0- | -0- | B | -0- | 4993 | 2 | | | Y | -0- | | | | | 67 |
| 01 | 5538 | X | 5538 | -0- | -0- | B | -0- | 5460 | 2 | 78 | 9 | Y | 71 | 56 | 1 | | | 82 |
| 02 | 5558 | X | 5558 | -0- | -0- | B | -0- | 5558 | 2 | | | Y | -0- | | | | | 82 |
| *03 | 4932 | X | 4932 | -0- | -0- | B | -0- | 4932 | 2 | | | Y | -0- | | | | | 82 |

SEALEY, BILLY GU WELL #: 5 RRCID -> 236745 COMPL. DATE 01/05/2008 TOTAL DEPTH 10355 PERF. 9051 - 10114

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1125 | -0- | -301 | B | -0- | 99 | 1 | 1026 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 302 | -0- | -988 | B | -0- | 28 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 12 | 1395 | N | 116 | -0- | -1279 | B | -0- | 11 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 01 | 1116 | N | 806 | -0- | -310 | B | -0- | 57 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 02 | 2161 | N | 2161 | -0- | -0- | B | -0- | 144 | 1 | 2017 | 2 | Y | -0- | | | | | -0- |
| *03 | 1003 | N | 1003 | -0- | -0- | B | -0- | 70 | 1 | 933 | 2 | Y | -0- | | | | | -0- |

SHAW, R.M. GU WELL #: 3 RRCID -> 237089 COMPL. DATE 05/12/2008 TOTAL DEPTH 10280 PERF. 9046 - 10062

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1364 | -0- | -0- | B | -0- | 119 | 1 | 1245 | 2 | Y | -0- | | | | | 2 |
| 11 | 1354 | N | 1354 | -0- | -0- | B | -0- | 134 | 1 | 1220 | 2 | Y | -0- | | | | | 2 |
| 12 | 1608 | N | 1608 | -0- | -0- | B | -0- | 140 | 1 | 1423 | 2 | Y | 41 | | | | | 43 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 1664 | N | 1664 | -0- | -0- | B | -0- | 134 | 1 | 1530 | 2 | Y | -0- | | | | | 43 |
| 02 | 1247 | N | 1241 | -0- | -6 | B | -0- | 88 | 1 | 1121 | 2 | Y | 29 | | | | | 72 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 1542 | N | 1542 | -0- | -0- | B | -0- | 121 | 1 | 1365 | 2 | Y | 51 | 99 | 1 | | | 24 |
| | | | | | | | | 56 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

JONES, A. GU WELL #: 4 RRCID -> 237620 COMPL. DATE 05/25/2008 TOTAL DEPTH 10357 PERF. 6842 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KYLE WELL #: 3 RRCID -> 237972 COMPL. DATE 05/13/2008 TOTAL DEPTH 10262 PERF. 9171 - 10071

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2047 | -0- | -309 | B | -0- | 262 | 1 | 1785 | 2 | Y | -0- | | | | | 2 |
| 11 | 2280 | X | 1706 | -0- | -574 | B | -0- | 227 | 1 | 1479 | 2 | Y | -0- | | | | | 2 |
| 12 | 2139 | X | 1772 | -0- | -367 | B | -0- | 220 | 1 | 1546 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2108 | X | 1911 | -0- | -197 | B | -0- | 271 | 1 | 1640 | 2 | Y | -0- | | | | | 7 |
| 02 | 1972 | X | 1757 | -0- | -215 | B | -0- | 264 | 1 | 1493 | 2 | Y | -0- | | | | | 7 |
| 03 | 2046 | X | 1693 | -0- | -353 | B | -0- | 253 | 1 | 1432 | 2 | Y | 7 | 12 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

WILLIAMS, J.K. WELL #: 6 RRCID -> 238528 COMPL. DATE 12/14/2007 TOTAL DEPTH 10280 PERF. 9170 - 10165

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4121 | X | 4121 | -0- | -0- | B | -0- | 740 | 1 | 3381 | 2 | Y | -0- | | | | | 71 |
| 11 | 4032 | X | 4032 | -0- | -0- | B | -0- | 693 | 1 | 3248 | 2 | Y | 83 | 108 | 1 | | | 46 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3825 | -0- | -236 | B | -0- | 687 | 1 | 3105 | 2 | Y | 30 | | | | | 76 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 4061 | X | 3953 | -0- | -108 | B | -0- | 788 | 1 | 3154 | 2 | Y | 10 | 80 | 1 | | | 6 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3656 | X | 3656 | -0- | -0- | B | -0- | 736 | 1 | 2874 | 2 | Y | 42 | | | | | 48 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| *03 | 3935 | X | 3935 | -0- | -0- | B | -0- | 825 | 1 | 3063 | 2 | Y | 43 | 49 | 1 | | | 42 |
| | | | | | | | | 47 | 9 | | | | | | | | | |

MCKAY GAS UNIT WELL #: 4 RRCID -> 238570 COMPL. DATE 06/12/2008 TOTAL DEPTH 10380 PERF. 9104 - 10174

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1726 | -0- | -196 | B | -0- | 164 | 1 | 1552 | 2 | Y | 9 | 15 | 1 | | | 13 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1585 | -0- | -125 | B | -0- | 156 | 1 | 1419 | 2 | Y | 9 | 9 | 1 | | | 13 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1810 | N | 1810 | -0- | -0- | B | -0- | 176 | 1 | 1631 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1726 | -0- | -10 | B | -0- | 175 | 1 | 1544 | 2 | Y | 6 | 9 | 1 | | | 13 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1701 | N | 1701 | -0- | -0- | B | -0- | 71 | 1 | 1619 | 2 | Y | 10 | 5 | 1 | | | 18 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1724 | N | 1724 | -0- | -0- | B | -0- | 117 | 1 | 1595 | 2 | Y | 11 | 20 | 1 | | | 9 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

SEALEY, G.T. WELL #: 3 RRCID -> 239374 COMPL. DATE 06/09/2008 TOTAL DEPTH 10230 PERF. 9258 - 10132

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3387 | -0- | -85 | B | -0- | 613 | 1 | 2774 | 2 | Y | -0- | | | | | 27 |
| 11 | 3360 | X | 3060 | -0- | -300 | B | -0- | 517 | 1 | 2543 | 2 | Y | -0- | | | | | 27 |
| 12 | 3472 | X | 3081 | -0- | -391 | B | -0- | 425 | 1 | 2616 | 2 | Y | 36 | 46 | 1 | | | 17 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 3472 | X | 2944 | -0- | -528 | B | -0- | 405 | 1 | 2539 | 2 | Y | -0- | | | | | 17 |
| 02 | 3451 | X | 2796 | -0- | -655 | B | -0- | 375 | 1 | 2421 | 2 | Y | -0- | | | | | 17 |
| 03 | 3379 | X | 2965 | -0- | -414 | B | -0- | 404 | 1 | 2561 | 2 | Y | -0- | | | | | 17 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

SEALEY, BILLY GU WELL #: 6 RRCID -> 240042 COMPL. DATE 03/02/2008 TOTAL DEPTH 10295 PERF. 9100 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 573 | -0- | -171 B | -0- | 64 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | X | 310 | -0- | -410 B | -0- | 45 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | X | -0- | -0- | -744 B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 652 | X | 652 | -0- | -0- B | -0- | 69 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 02 | 654 | X | 654 | -0- | -0- B | -0- | 69 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | X | 194 | -0- | -364 B | -0- | 20 | 1 | 174 | 2 | Y | -0- | | | | | -0- |

SEALEY, G. T. WELL #: 4 RRCID -> 242453 COMPL. DATE 07/23/2008 TOTAL DEPTH 10315 PERF. 9022 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2263 | -0- | -155 B | -0- | 404 | 1 | 1859 | 2 | Y | -0- | | | | | 13 |
| 11 | 2310 | N | 2164 | -0- | -146 B | -0- | 355 | 1 | 1809 | 2 | Y | -0- | | | | | 13 |
| 12 | 2542 | N | 2030 | -0- | -512 B | -0- | 278 | 1 | 1711 | 2 | Y | 37 | 33 | 1 | | | 17 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2263 | N | 1928 | -0- | -335 B | -0- | 264 | 1 | 1664 | 2 | Y | -0- | | | | | 17 |
| 02 | 2088 | N | 1835 | -0- | -253 B | -0- | 245 | 1 | 1590 | 2 | Y | -0- | | | | | 17 |
| 03 | 2015 | N | 1929 | -0- | -86 B | -0- | 266 | 1 | 1663 | 2 | Y | -0- | | | | | 17 |

SEALEY, BILLY GU WELL #: 11 RRCID -> 242454 COMPL. DATE 07/05/2008 TOTAL DEPTH 10380 PERF. 6890 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SEALEY G.U. WELL #: 4R RRCID -> 242934 COMPL. DATE 09/10/2008 TOTAL DEPTH 10375 PERF. 9162 - 10137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2333 | -0- | -85 B | -0- | 419 | 1 | 1914 | 2 | Y | -0- | | | | | 13 |
| 11 | 2340 | N | 1893 | -0- | -447 B | -0- | 313 | 1 | 1580 | 2 | Y | -0- | | | | | 13 |
| 12 | 2418 | N | 2126 | -0- | -292 B | -0- | 290 | 1 | 1795 | 2 | Y | 37 | 33 | 1 | | | 17 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2325 | N | 2128 | -0- | -197 B | -0- | 290 | 1 | 1838 | 2 | Y | -0- | | | | | 17 |
| 02 | 1882 | N | 1882 | -0- | -0- B | -0- | 252 | 1 | 1630 | 2 | Y | -0- | | | | | 17 |
| 03 | 2139 | N | 1962 | -0- | -177 B | -0- | 273 | 1 | 1689 | 2 | Y | -0- | | | | | 17 |

BROOKS, A. GAS UNIT WELL #: 7 RRCID -> 243226 COMPL. DATE 09/22/2008 TOTAL DEPTH 10455 PERF. 9229 - 10317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1759 | N | 1759 | -0- | -0- B | -0- | 1759 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1680 | N | 1439 | -0- | -241 B | -0- | 1439 | 2 | | | N | -0- | | | | | 47 |
| 12 | 2077 | N | 1077 | -0- | -1000 B | -0- | 1077 | 2 | | | N | -0- | | | | | 47 |
| 01 | 1767 | N | 1413 | -0- | -354 B | -0- | 1393 | 2 | 20 | 9 | N | 18 | | | | | 65 |
| 02 | 1413 | N | 1413 | -0- | -0- B | -0- | 1413 | 2 | | | N | -0- | | | | | 65 |
| *03 | 1486 | N | 1486 | -0- | -0- B | -0- | 1486 | 2 | | | N | -0- | | | | | 65 |

SEALEY, TAYLOR GU WELL #: 4 RRCID -> 243418 COMPL. DATE 10/27/2008 TOTAL DEPTH 10225 PERF. 7190 - 10073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | 3 | 5 | 1 | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

ANDERSON, L. GAS UNIT WELL #: 2 RRCID -> 245041 COMPL. DATE 12/01/2008 TOTAL DEPTH 10440 PERF. 9230 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2706 | N | 2706 | -0- | -0- B | -0- | 2700 | 2 | 6 | 9 | Y | 5 | 82 | 1 | | | 5 |
| 11 | 2490 | N | 2376 | -0- | -114 B | -0- | 2376 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 2542 | N | 2138 | -0- | -404 B | -0- | 2138 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 2727 | N | 2727 | -0- | -0- B | -0- | 2727 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 2472 | N | 2472 | -0- | -0- B | -0- | 2472 | 2 | | | Y | -0- | | | | | 5 |
| *03 | 3082 | N | 3082 | -0- | -0- B | -0- | 3082 | 2 | | | Y | -0- | | | | | 5 |

CARTER, KF WH GU WELL #: C 4 RRCID -> 246599 COMPL. DATE 06/07/2008 TOTAL DEPTH 10924 PERF. 9642 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

MCRAE GAS UNIT WELL #: 4 RRCID -> 246983 COMPL. DATE 12/14/2008 TOTAL DEPTH 11525 PERF. 9134 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2092 | X | 2092 | -0- | -0- B | -0- | 333 | 1 | 1759 | 2 | Y | -0- | | | | | 65 |
| 11 | 2461 | X | 2461 | -0- | -0- B | -0- | 371 | 1 | 2046 | 2 | Y | 40 | 44 | 1 | | | 61 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2757 | N | 2757 | -0- | -0- B | -0- | 429 | 1 | 2328 | 2 | Y | -0- | | | | | 61 |
| 01 | 2766 | N | 2766 | -0- | -0- B | -0- | 428 | 1 | 2338 | 2 | Y | -0- | | | | | 61 |
| 02 | 2494 | X | 1674 | -0- | -820 B | -0- | 224 | 1 | 1450 | 2 | Y | -0- | | | | | 61 |
| 03 | 2759 | X | 2727 | -0- | -32 B | -0- | 379 | 1 | 2296 | 2 | Y | 47 | 84 | 1 | | | 24 |
| | | | | | | | 52 | 9 | | | | | | | | | |

CARTER, KF WH "A2" GU WELL #: A 4 RRCID -> 248236 COMPL. DATE 10/15/2008 TOTAL DEPTH 10375 PERF. 9174 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

JONES, A. GU WELL #: 5 RRCID -> 248351 COMPL. DATE 11/25/2008 TOTAL DEPTH 10523 PERF. 7134 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2328 | N | 2328 | -0- | -0- B | -0- | 389 | 1 | 1939 | 2 | Y | -0- | | | | | 14 |
| 11 | 2395 | N | 2395 | -0- | -0- B | -0- | 389 | 1 | 1987 | 2 | Y | 17 | 22 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2638 | N | 2638 | -0- | -0- B | -0- | 445 | 1 | 2160 | 2 | Y | 30 | | | | | 39 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 2100 | N | 2100 | -0- | -0- B | -0- | 347 | 1 | 1745 | 2 | Y | 7 | 42 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1966 | N | 1966 | -0- | -0- B | -0- | 321 | 1 | 1624 | 2 | Y | 19 | | | | | 23 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 1793 | N | 1793 | -0- | -0- B | -0- | 322 | 1 | 1456 | 2 | Y | 14 | 24 | 1 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

SEALEY, TAYLOR GU WELL #: 2 RRCID -> 248622 COMPL. DATE 09/29/2008 TOTAL DEPTH 10300 PERF. 9114 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3339 | -0- | -691 | B | -0- | 440 | 1 | 2899 | 2 | Y | -0- | | | | | 24 |
| 11 | 3900 | X | 3062 | -0- | -838 | B | -0- | 419 | 1 | 2643 | 2 | Y | -0- | | | | | 24 |
| 12 | 4030 | X | 2904 | -0- | -1126 | B | -0- | 399 | 1 | 2494 | 2 | Y | 10 | | | | | 34 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3627 | X | 3099 | -0- | -528 | B | -0- | 481 | 1 | 2618 | 2 | Y | -0- | | | | | 34 |
| 02 | 3393 | X | 2950 | -0- | -443 | B | -0- | 431 | 1 | 2519 | 2 | Y | -0- | | | | | 34 |
| *03 | 3671 | X | 3671 | -0- | -0- | B | -0- | 548 | 1 | 3103 | 2 | Y | 18 | 48 | 1 | | | 4 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

SEALEY, TAYLOR GU WELL #: 1 RRCID -> 248623 COMPL. DATE 03/11/2009 TOTAL DEPTH 11195 PERF. 9160 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SEALEY, BILLY GU WELL #: 7 RRCID -> 248849 COMPL. DATE 03/03/2009 TOTAL DEPTH 11384 PERF. 9000 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

JONES, A. GU WELL #: 6 RRCID -> 249092 COMPL. DATE 02/10/2009 TOTAL DEPTH 10565 PERF. 7124 - 10447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 9 | -0- | -22 | B | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | B | -0- | 11 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 12 | 21 | N | 21 | -0- | -0- | B | -0- | 3 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 01 | 55 | N | 55 | -0- | -0- | B | -0- | 7 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 35 | -0- | -23 | B | -0- | 7 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 26 | -0- | -5 | B | -0- | 5 | 1 | 21 | 2 | Y | -0- | | | | | -0- |

CARTER, KF WH "A2" GU WELL #: B 2H RRCID -> 249114 COMPL. DATE 05/08/2009 TOTAL DEPTH 10261 PERF.10866 - 13624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14074 | X | 12080 | -0- | -1994 | B | -0- | 1148 | 1 | 10921 | 2 | Y | 10 | 24 | 1 | | | 36 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 13110 | X | 8767 | -0- | -4343 | B | -0- | 857 | 1 | 7900 | 2 | Y | 9 | 9 | 1 | | | 36 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 13144 | X | 3802 | -0- | -9342 | B | -0- | 326 | 1 | 3470 | 2 | Y | 5 | | | | | 41 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 12648 | X | 4621 | -0- | -8027 | B | -0- | 397 | 1 | 4218 | 2 | Y | 5 | 9 | 1 | | | 37 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 5841 | X | 5841 | -0- | -0- | B | -0- | 71 | 1 | 5723 | 2 | Y | 43 | 8 | 1 | | | 72 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| *03 | 6389 | X | 6389 | -0- | -0- | B | -0- | 433 | 1 | 5925 | 2 | Y | 28 | 49 | 1 | | | 51 |
| | | | | | | | | 31 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WALDROP, G.T. GU WELL #: 3 RRCID -> 249189 COMPL. DATE 01/11/2009 TOTAL DEPTH 10185 PERF.10729 - 13680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 2299 | -0- | -2847 | B | -0- | | 202 | 1 | 2087 | 2 | Y | 9 | 17 | 1 | | | 15 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4980 | X | 4386 | -0- | -594 | B | -0- | | 368 | 1 | 4008 | 2 | Y | 9 | 9 | 1 | | | 15 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 5079 | X | 5079 | -0- | -0- | B | -0- | | 491 | 1 | 4582 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4808 | X | 4808 | -0- | -0- | B | -0- | | 495 | 1 | 4310 | 2 | Y | 3 | 9 | 1 | | | 14 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4234 | X | 1923 | -0- | -2311 | B | -0- | | 136 | 1 | 1784 | 2 | Y | 3 | 5 | 1 | | | 12 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 5794 | X | 5794 | -0- | -0- | B | -0- | | 353 | 1 | 5437 | 2 | Y | 4 | 6 | 1 | | | 10 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |

HILLIN, JOE BAILEY WELL #: 1 RRCID -> 250145 COMPL. DATE 02/16/2009 TOTAL DEPTH 11275 PERF. 9314 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |

WALDROP, G.T. GU WELL #: 5H RRCID -> 252592 COMPL. DATE 12/18/2009 TOTAL DEPTH 13475 PERF.10070 - 13311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8339 | X | 7107 | -0- | -1232 | B | -0- | | 675 | 1 | 6421 | 2 | Y | 10 | 20 | 1 | | | 26 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 8010 | X | 7285 | -0- | -725 | B | -0- | | 719 | 1 | 6556 | 2 | Y | 9 | 9 | 1 | | | 26 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 8060 | X | 7250 | -0- | -810 | B | -0- | | 698 | 1 | 6523 | 2 | Y | 26 | | | | | 52 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 7781 | X | 7175 | -0- | -606 | B | -0- | | 733 | 1 | 6388 | 2 | Y | 49 | 9 | 1 | | | 92 |
| | | | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 7105 | X | 6330 | -0- | -775 | B | -0- | | 199 | 1 | 6014 | 2 | Y | 106 | 33 | 1 | | | 165 |
| | | | | | | | | | 117 | 9 | | | | | | | | | |
| 03 | 7533 | X | 7099 | -0- | -434 | B | -0- | | 482 | 1 | 6523 | 2 | Y | 85 | 186 | 1 | | | 64 |
| | | | | | | | | | 94 | 9 | | | | | | | | | |

TAYLOR, A.B. WELL #: 3 RRCID -> 258413 COMPL. DATE 11/26/2009 TOTAL DEPTH 10213 PERF.10294 - 14784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14539 | X | 13663 | -0- | -876 | B | -0- | | 1301 | 1 | 12351 | 2 | N | 10 | 24 | 1 | | | 54 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 13710 | X | 12796 | -0- | -914 | B | -0- | | 1263 | 1 | 11523 | 2 | N | 9 | 9 | 1 | | | 54 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 13857 | X | 12652 | -0- | -1205 | B | -0- | | 1224 | 1 | 11419 | 2 | N | 8 | | | | | 62 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 13764 | X | 12290 | -0- | -1474 | B | -0- | | 1264 | 1 | 11019 | 2 | N | 6 | 9 | 1 | | | 59 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 12876 | X | 10621 | -0- | -2255 | B | -0- | | 337 | 1 | 10269 | 2 | N | 14 | 9 | 1 | | | 64 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 13671 | X | 12131 | -0- | -1540 | B | -0- | | 833 | 1 | 11285 | 2 | N | 12 | 22 | 1 | | | 54 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
JOHN BROOKS GU WELL #: 6H RRCID -> 259845 COMPL. DATE 01/08/2011 TOTAL DEPTH 10173 PERF.10402 - 15753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7268 | X | 7268 | -0- | -0- | B | -0- | 691 | 1 | 6566 | 2 | Y | 10 | 17 | 1 | | | 16 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 6895 | X | 6895 | -0- | -0- | B | -0- | 680 | 1 | 6205 | 2 | Y | 9 | 9 | 1 | | | 16 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 6789 | X | 6436 | -0- | -353 | B | -0- | 625 | 1 | 5809 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 7254 | X | 6877 | -0- | -377 | B | -0- | 706 | 1 | 6156 | 2 | Y | 14 | 9 | 1 | | | 23 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 6786 | X | 5603 | -0- | -1183 | B | -0- | 133 | 1 | 5437 | 2 | Y | 30 | 5 | 1 | | | 48 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 7254 | X | 6648 | -0- | -606 | B | -0- | 456 | 1 | 6166 | 2 | Y | 24 | 51 | 1 | | | 21 |
| | | | | | | | | 26 | 9 | | | | | | | | | |

SABINE OIL & GAS CORPORATION 742143
BERGIN, L.L. WELL #: 1 RRCID -> 079929 COMPL. DATE 12/21/1978 TOTAL DEPTH 10175 PERF. 9872 - 10046

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WOOLWORTH WELL #: 1 RRCID -> 090290 COMPL. DATE 09/13/1980 TOTAL DEPTH 10188 PERF. 9270 - 9994

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 12 |

BRIGGS, H. W. UNIT WELL #: 1 RRCID -> 090569 COMPL. DATE 11/05/1980 TOTAL DEPTH 10300 PERF. 9538 - 10059

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1136 | -0- | -42 | B | -0- | 1135 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 154 |
| 11 | 1110 | N | 933 | -0- | -177 | B | -0- | 931 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 154 |
| 12 | 1147 | N | 1112 | -0- | -35 | B | -0- | 1112 | 2 | | | N | -0- | | | | | 154 |
| 01 | 1147 | N | 847 | -0- | -300 | B | -0- | 847 | 2 | | | N | -0- | | | | | 154 |
| 02 | 1110 | N | 1110 | -0- | -0- | B | -0- | 1110 | 2 | | | N | -0- | | | | | 154 |
| *03 | 1237 | N | 1237 | -0- | -0- | B | -0- | 1237 | 2 | | | N | -0- | | | | | 154 |

WOOLWORTH -B- WELL #: 2 RRCID -> 093134 COMPL. DATE 04/14/1981 TOTAL DEPTH 10112 PERF. 9775 - 9962

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

BERGIN, L.L. WELL #: 3 RRCID -> 143143 COMPL. DATE 10/24/1992 TOTAL DEPTH 10200 PERF. 8968 - 10070

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILLIAMS GU WELL #: 1 RRCID -> 227839 COMPL. DATE 01/05/2007 TOTAL DEPTH 10475 PERF. 8978 - 10378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS GU WELL #: 2 RRCID -> 230203 COMPL. DATE 05/30/2007 TOTAL DEPTH 10600 PERF. 9090 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 10 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 10 |

WILLIAMS GU WELL #: 3 RRCID -> 243298 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF. 9220 - 10339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1552 | -0- | -29 | B | -0- | 1552 | 2 | | | Y | -0- | | | | | 89 |
| 11 | 1489 | N | 1489 | -0- | -0- | B | -0- | 1489 | 2 | | | Y | -0- | | | | | 89 |
| 12 | 1520 | N | 1520 | -0- | -0- | B | -0- | 1520 | 2 | | | Y | -0- | | | | | 89 |
| 01 | 1550 | N | 1392 | -0- | -158 | B | -0- | 1392 | 2 | | | Y | -0- | | | | | 89 |
| 02 | 1458 | N | 1458 | -0- | -0- | B | -0- | 1458 | 2 | | | Y | -0- | | | | | 89 |
| 03 | 1519 | N | 1361 | -0- | -158 | B | -0- | 1361 | 2 | | | Y | -0- | | | | | 89 |

SHERIDAN PRODUCTION CO III, LLC 775851
YOUNG HEIRS GAS UNIT WELL #: 1H RRCID -> 261375 COMPL. DATE 02/25/2011 TOTAL DEPTH 10264 PERF.10560 - 15525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19902 | X | 18553 | -0- | -1349 | B | -0- | 3775<br>53 | 1<br>9 | 14725 | 2 | N | 48 | | | | | 132 |
| 11 | 19050 | X | 18565 | -0- | -485 | B | -0- | 3695<br>141 | 1<br>9 | 14729 | 2 | N | 128 | 183 | 1 | | | 77 |
| 12 | 19685 | X | 18704 | -0- | -981 | B | -0- | 3843<br>63 | 1<br>9 | 14798 | 2 | N | 57 | | | | | 134 |
| 01 | 19437 | X | 18691 | -0- | -746 | B | -0- | 3835<br>83 | 1<br>9 | 14773 | 2 | N | 75 | 182 | 1 | | | 27 |
| 02 | 17806 | X | NO RPT | -0- | -17806 | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 03 | 19189 | X | NO RPT | -0- | -19189 | B | -0- | | | | | N | NO RPT | | | | | 27 |

SHOCO PRODUCTION, L.P. 778198
CRAWFORD, B. W. WELL #: 1 RRCID -> 224653 COMPL. DATE 11/21/2006 TOTAL DEPTH 10422 PERF. 9995 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 669 | -0- | -230 | B | -0- | 669 | 2 | | | N | -0- | | | | | 115 |
| 11 | 781 | N | 781 | -0- | -0- | B | -0- | 781 | 2 | | | N | -0- | | | | | 115 |
| 12 | 774 | N | 774 | -0- | -0- | B | -0- | 763 | 2 | 11 | 9 | N | 10 | | | | | 125 |
| 01 | 682 | N | 443 | -0- | -239 | B | -0- | 443 | 2 | | | N | -0- | | | | | 125 |
| *02 | 444 | N | 444 | -0- | -0- | B | -0- | 444 | 2 | | | N | -0- | | | | | 125 |
| 03 | 775 | N | NO RPT | -0- | -775 | B | -0- | | | | | N | NO RPT | | | | | 125 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SPONTE OPERATING, INC. 810277
SHARP, BELLE UNIT WELL #: 2 RRCID -> 155252 COMPL. DATE N/A TOTAL DEPTH 10310 PERF. 9560 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SHARP, BELLE WELL #: 4 RRCID -> 226954 COMPL. DATE 03/22/2007 TOTAL DEPTH 10438 PERF. 8973 - 10240

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1181 | N | 1181 | -0- | -0- | B | -0- | 1173 | 2 | 8 | 9 | Y | 7 | | | | | 43 |
| 11 | 1895 | N | 1895 | -0- | -0- | B | -0- | 1845 | 2 | 50 | 9 | Y | 45 | | | | | 88 |
| 12 | 1221 | N | 1221 | -0- | -0- | B | -0- | 1214 | 2 | 7 | 9 | Y | 6 | 16 | 1 | | | 78 |
| 01 | 852 | N | 852 | -0- | -0- | B | -0- | 852 | 2 | | | Y | -0- | 59 | 1 | | | 19 |
| 02 | 1827 | N | 830 | -0- | -997 | B | -0- | 824 | 2 | 6 | 9 | Y | 5 | | | | | 24 |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 24 |

SHARP, BELLE WELL #: 3 RRCID -> 228050 COMPL. DATE 04/09/2007 TOTAL DEPTH 10411 PERF. 9022 - 10230

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 12 | -0- | 12 | B | 32 | 12 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 97 | -0- | 97 | B | 129 | 95 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 12 | DLQ G-10 | | 112 | -0- | 112 | B | 241 | 112 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 294 | N | 53 | -0- | -241 | B | -0- | 53 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 02 | 87 | N | 47 | -0- | -40 | B | -0- | 47 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 1 |

SHARP, BELLE WELL #: 6 RRCID -> 230300 COMPL. DATE 06/06/2007 TOTAL DEPTH 10419 PERF. 8921 - 10227

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 44 |
| 11 | DLQ G-10 | | 22 | -0- | 22 | B | 22 | 21 | 2 | 1 | 9 | Y | 1 | | | | | 45 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | B | 22 | | | | | Y | -0- | 3 | 1 | | | 42 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | B | 22 | | | | | Y | -0- | 42 | 1 | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

SHARP, BELLE WELL #: 7 RRCID -> 230301 COMPL. DATE 07/19/2007 TOTAL DEPTH 10433 PERF. 8916 - 10257

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 12 | -0- | 12 | B | 619 | 12 | 2 | | | Y | -0- | | | | | 9 |
| 11 | DLQ G-10 | | 877 | -0- | 877 | B | 1496 | 854 | 2 | 23 | 9 | Y | 21 | | | | | 30 |
| 12 | DLQ G-10 | | 566 | -0- | 566 | B | 2062 | 563 | 2 | 3 | 9 | Y | 3 | 14 | 1 | | | 19 |
| 01 | 2252 | N | 190 | -0- | -2062 | B | -0- | 190 | 2 | | | Y | -0- | 15 | 1 | | | 4 |
| 02 | 841 | N | 236 | -0- | -605 | B | -0- | 233 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 7 |

SHARP, BELLE WELL #: 12 RRCID -> 230413 COMPL. DATE 08/01/2007 TOTAL DEPTH 10500 PERF. 9126 - 10290

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 755 | -0- | 755 | B | 2112 | 749 | 2 | 6 | 9 | Y | 5 | | | | | 15 |
| 11 | DLQ G-10 | | 716 | -0- | 716 | B | 2828 | 697 | 2 | 19 | 9 | Y | 17 | | | | | 32 |
| 12 | DLQ G-10 | | 635 | -0- | 635 | B | 3463 | 632 | 2 | 3 | 9 | Y | 3 | 13 | 1 | | | 22 |
| 01 | 4269 | X | 806 | -0- | -3463 | B | -0- | 806 | 2 | | | Y | -0- | 9 | 1 | | | 13 |
| 02 | 696 | N | 685 | -0- | -11 | B | -0- | 678 | 2 | 7 | 9 | Y | 6 | | | | | 19 |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 19 |

SHARP, BELLE WELL #: 9 RRCID -> 230706 COMPL. DATE 08/09/2007 TOTAL DEPTH 10993 PERF. 8912 - 10239

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 753 | -0- | 753 | B | 2753 | 747 | 2 | 6 | 9 | Y | 5 | | | | | 9 |
| 11 | DLQ G-10 | | 798 | -0- | 798 | B | 3551 | 777 | 2 | 21 | 9 | Y | 19 | | | | | 28 |
| 12 | DLQ G-10 | | 675 | -0- | 675 | B | 4226 | 672 | 2 | 3 | 9 | Y | 3 | 22 | 1 | | | 9 |
| 01 | 5670 | X | 1444 | -0- | -4226 | B | -0- | 1431 | 2 | 13 | 9 | Y | 12 | | | | | 21 |
| 02 | 1208 | N | 1208 | -0- | -0- | B | -0- | 1194 | 2 | 14 | 9 | Y | 13 | | | | | 34 |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 34 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SPONTE OPERATING, INC. //CONT.// 810277
SHARP, BELLE WELL #: 13 RRCID -> 232175 COMPL. DATE 09/27/2007 TOTAL DEPTH 11525 PERF. 8993 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | 27 | 27 | 1 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

SHARP, BELLE WELL #: 15 RRCID -> 232176 COMPL. DATE 10/08/2007 TOTAL DEPTH 11401 PERF. 8991 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1362 | -0- | | 1362 | B | 4740 | 1353 | 2 | 9 | 9 | Y | 8 | | | | | 57 |
| 11 | DLQ G-10 | | 1381 | -0- | | 1381 | B | 6121 | 1345 | 2 | 36 | 9 | Y | 33 | | | | | 90 |
| 12 | DLQ G-10 | | 1578 | -0- | | 1578 | B | 7699 | 1578 | 2 | | | Y | -0- | 28 | 1 | | | 62 |
| 01 | 9425 | X | 1726 | -0- | | -7699 | B | -0- | 1726 | 2 | | | Y | -0- | 36 | 1 | | | 26 |
| 02 | 1517 | N | 1517 | -0- | | -0- | B | -0- | 1498 | 2 | 19 | 9 | Y | 17 | | | | | 43 |
| 03 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | Y | NO RPT | | | | | 43 |

SHARP, BELLE WELL #: 19 RRCID -> 232998 COMPL. DATE 10/28/2007 TOTAL DEPTH 10460 PERF. 8916 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 883 | N | 883 | -0- | | -0- | B | -0- | 877 | 2 | 6 | 9 | N | 5 | | | | | 163 |
| 11 | 756 | N | 756 | -0- | | -0- | B | -0- | 756 | 2 | | | N | -0- | | | | | 163 |
| 12 | 868 | N | 360 | -0- | | -508 | B | -0- | 360 | 2 | | | N | -0- | | | | | 163 |
| 01 | 884 | N | 884 | -0- | | -0- | B | -0- | 884 | 2 | | | N | -0- | | | | | 163 |
| 02 | 810 | N | 810 | -0- | | -0- | B | -0- | 810 | 2 | | | N | -0- | | | | | 163 |
| 03 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 163 |

HAMILTON, GLOVIER UNIT WELL #: 4 RRCID -> 236026 COMPL. DATE 04/29/2008 TOTAL DEPTH 10500 PERF. 9012 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3472 | -0- | | 3472 | B | 9226 | 3411 | 2 | 61 | 9 | Y | 55 | 54 | 1 | | | 70 |
| 11 | DLQ G-10 | | 3193 | -0- | | 3193 | B | 12419 | 3179 | 2 | 14 | 9 | Y | 13 | | | | | 83 |
| 12 | DLQ G-10 | | 3298 | -0- | | 3298 | B | 15717 | 3222 | 2 | 76 | 9 | Y | 69 | 53 | 1 | | | 99 |
| 01 | 18803 | X | 3086 | -0- | | -15717 | B | -0- | 3018 | 2 | 68 | 9 | Y | 62 | 107 | 1 | | | 54 |
| 02 | 3248 | X | 2359 | -0- | | -889 | B | -0- | 2359 | 2 | | | Y | -0- | 50 | 1 | | | 4 |
| 03 | 3472 | X | NO RPT | -0- | | -3472 | B | -0- | | | | | Y | NO RPT | | | | | 4 |

LAGRONE WELL #: 1 RRCID -> 238534 COMPL. DATE 06/06/2008 TOTAL DEPTH 10525 PERF.10117 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1737 | -0- | | 1737 | B | 5126 | 1687 | 2 | 50 | 9 | Y | 45 | 72 | 1 | | | 78 |
| 11 | DLQ G-10 | | 1648 | -0- | | 1648 | B | 6774 | 1642 | 2 | 6 | 9 | Y | 5 | | | | | 83 |
| 12 | DLQ G-10 | | 819 | -0- | | 819 | B | 7593 | 819 | 2 | | | Y | -0- | 72 | 1 | | | 11 |
| 01 | 7981 | X | 388 | -0- | | -7593 | B | -0- | 388 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 1798 | X | 4 | -0- | | -1794 | B | -0- | 4 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 1736 | X | NO RPT | -0- | | -1736 | B | -0- | | | | | Y | NO RPT | | | | | 11 |

HAMILTON, GLOVIER UNIT WELL #: 2 RRCID -> 239817 COMPL. DATE 04/02/2008 TOTAL DEPTH 10316 PERF. 8984 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | | -0- | B | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | DLQ G-10 | | 65 | -0- | | 65 | B | 65 | 65 | 2 | | | Y | -0- | | | | | 6 |
| 12 | DLQ G-10 | | 1 | -0- | | 1 | B | 66 | 1 | 2 | | | Y | -0- | | | | | 6 |
| 01 | DLQ G-10 | | 49 | -0- | | 49 | B | 115 | 49 | 2 | | | Y | -0- | 5 | 1 | | | 1 |
| 02 | 115 | N | -0- | -0- | | -115 | B | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | Y | NO RPT | | | | | 1 |

WILLIAMS, TOMMY GENE WELL #: 1 RRCID -> 243445 COMPL. DATE 10/16/2008 TOTAL DEPTH 11657 PERF. 9004 - 10271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1044 | -0- | | -661 | B | -0- | 1041 | 2 | 3 | 9 | N | 3 | | | | | 231 |
| 11 | 1140 | N | NO RPT | -0- | | -1140 | B | -0- | | | | | N | NO RPT | | | | | 231 |
| 12 | 1705 | N | 1705 | -0- | | -0- | B | -0- | 1705 | 2 | | | N | -0- | 184 | 1 | | | 47 |
| 01 | 1343 | N | 1343 | -0- | | -0- | B | -0- | 1307 | 2 | 36 | 9 | N | 33 | | | | | 80 |
| 02 | 533 | N | 533 | -0- | | -0- | B | -0- | 533 | 2 | | | N | -0- | | | | | 80 |
| 03 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 80 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SPONTE OPERATING, INC. //CONT.// 810277
HAMILTON, GLOVIER UNIT WELL #: 9 RRCID -> 247333 COMPL. DATE 07/18/2008 TOTAL DEPTH 10510 PERF. 8952 - 10291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3472 | -0- | 3472 B | 9226 | 3411 | 2 | 61 | 9 | Y | 55 | 54 | 1 | | | 70 |
| 11 | DLQ G-10 | | 3193 | -0- | 3193 B | 12419 | 3179 | 2 | 14 | 9 | Y | 13 | | | | | 83 |
| 12 | DLQ G-10 | | 3298 | -0- | 3298 B | 15717 | 3222 | 2 | 76 | 9 | Y | 69 | 53 | 1 | | | 99 |
| 01 | 18803 | X | 3086 | -0- | -15717 B | -0- | 3018 | 2 | 68 | 9 | Y | 62 | 107 | 1 | | | 54 |
| 02 | 3248 | X | 2359 | -0- | -889 B | -0- | 2359 | 2 | | | Y | -0- | 50 | 1 | | | 4 |
| 03 | 3472 | X | NO RPT | -0- | -3472 B | -0- | | | | | Y | NO RPT | | | | | 4 |

HAMILTON, GLOVIER WELL #: 13 RRCID -> 255811 COMPL. DATE 02/05/2010 TOTAL DEPTH 10486 PERF. 8968 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1757 | -0- | 1757 B | 7360 | 1716 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 43 |
| 11 | DLQ G-10 | | 1885 | -0- | 1885 B | 9245 | 1873 | 2 | 12 | 9 | Y | 11 | | | | | 54 |
| 12 | DLQ G-10 | | 1913 | -0- | 1913 B | 11158 | 1873 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 53 |
| 01 | 13847 | X | 2689 | -0- | -11158 B | -0- | 2614 | 2 | 75 | 9 | Y | 68 | 74 | 1 | | | 47 |
| 02 | 2204 | X | 1845 | -0- | -359 B | -0- | 1845 | 2 | | | Y | -0- | 39 | 1 | | | 8 |
| 03 | 1953 | X | NO RPT | -0- | -1953 B | -0- | | | | | Y | NO RPT | | | | | 8 |

HAMILTON, GLOVIER UNIT WELL #: 18 RRCID -> 255844 COMPL. DATE 03/04/2010 TOTAL DEPTH 10495 PERF. 8910 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 41 | -0- | 41 B | 1411 | 37 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 43 |
| 11 | DLQ G-10 | | 83 | -0- | 83 B | 1494 | 83 | 2 | | | Y | -0- | | | | | 43 |
| 12 | DLQ G-10 | | 92 | -0- | 92 B | 1586 | 92 | 2 | | | Y | -0- | 3 | 1 | | | 40 |
| 01 | 1719 | N | 133 | -0- | -1586 B | -0- | 119 | 2 | 14 | 9 | Y | 13 | 6 | 1 | | | 47 |
| 02 | 87 | N | 84 | -0- | -3 B | -0- | 84 | 2 | | | Y | -0- | 2 | 1 | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 45 |

MANGHAM WELL #: 1 RRCID -> 255847 COMPL. DATE 03/06/2010 TOTAL DEPTH 10547 PERF. 8807 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2604 | -0- | 2604 B | 7687 | 2530 | 2 | 74 | 9 | Y | 67 | 107 | 1 | | | 118 |
| 11 | DLQ G-10 | | 2471 | -0- | 2471 B | 10158 | 2463 | 2 | 8 | 9 | Y | 7 | | | | | 125 |
| 12 | DLQ G-10 | | 1229 | -0- | 1229 B | 11387 | 1229 | 2 | | | Y | -0- | 108 | 1 | | | 17 |
| 01 | 11969 | X | 582 | -0- | -11387 B | -0- | 582 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 2378 | N | 5 | -0- | -2373 B | -0- | 5 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 17 |

HAMILTON, GLOVIER UNIT WELL #: 36 RRCID -> 256406 COMPL. DATE 02/05/2010 TOTAL DEPTH 10580 PERF. 9099 - 10445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1757 | -0- | 1757 B | 7348 | 1716 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 34 |
| 11 | DLQ G-10 | | 1895 | -0- | 1895 B | 9243 | 1873 | 2 | 22 | 9 | Y | 20 | | | | | 54 |
| 12 | DLQ G-10 | | 1914 | -0- | 1914 B | 11157 | 1874 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 53 |
| 01 | 13797 | X | 2640 | -0- | -11157 B | -0- | 2615 | 2 | 25 | 9 | Y | 23 | 74 | 1 | | | 2 |
| 02 | 2204 | X | 1886 | -0- | -318 B | -0- | 1845 | 2 | 41 | 9 | Y | 37 | 39 | 1 | | | -0- |
| 03 | 1953 | X | NO RPT | -0- | -1953 B | -0- | | | | | Y | NO RPT | | | | | -0- |

WAGSTAFF WELL #: 1 RRCID -> 256680 COMPL. DATE 04/15/2010 TOTAL DEPTH 11808 PERF.10268 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 268 | N | 268 | -0- | -0- B | -0- | 268 | 2 | | | N | -0- | | | | | 133 |
| 11 | 324 | N | 324 | -0- | -0- B | -0- | 324 | 2 | | | N | -0- | | | | | 133 |
| 12 | 770 | N | 770 | -0- | -0- B | -0- | 770 | 2 | | | N | -0- | | | | | 133 |
| 01 | 475 | N | 475 | -0- | -0- B | -0- | 475 | 2 | | | N | -0- | | | | | 133 |
| 02 | 331 | N | 331 | -0- | -0- B | -0- | 331 | 2 | | | N | -0- | | | | | 133 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 133 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC 835976
JENKINS -A- WELL #: 2 RRCID -> 093284 COMPL. DATE 11/27/1994 TOTAL DEPTH 10150 PERF. 6616 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | 20 | | | | | 60 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 60 |

MEEK-HAYNES WELL #: 1 RRCID -> 203784 COMPL. DATE 04/24/2004 TOTAL DEPTH 10255 PERF. 9898 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

MEEK-HAYNES WELL #: 2 RRCID -> 208990 COMPL. DATE 05/24/2005 TOTAL DEPTH 10310 PERF. 8796 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1349 | -0- | -449 | B | -0- | 1342 | 2 | 7 | 9 | N | 6 | | | | | 90 |
| 11 | 1620 | N | 1422 | -0- | -198 | B | -0- | 1415 | 2 | 7 | 9 | N | 6 | 59 | 1 | | | 37 |
| 12 | 1488 | N | 1443 | -0- | -45 | B | -0- | 1433 | 2 | 10 | 9 | N | 9 | | | | | 46 |
| 01 | 1599 | N | 1599 | -0- | -0- | B | -0- | 1574 | 2 | 25 | 9 | N | 23 | | | | | 69 |
| 02 | 1514 | N | 1514 | -0- | -0- | B | -0- | 1499 | 2 | 15 | 9 | N | 14 | | | | | 83 |
| *03 | 1556 | N | 1556 | -0- | -0- | B | -0- | 1539 | 2 | 17 | 9 | N | 15 | | | | | 98 |

JENKINS -A- WELL #: 4 RRCID -> 213398 COMPL. DATE 08/04/2014 TOTAL DEPTH 10250 PERF. 9865 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 411 | N | 411 | -0- | -0- | B | -0- | 411 | 2 | | | N | -0- | | | | | 98 |
| 11 | 686 | N | 686 | -0- | -0- | B | -0- | 686 | 2 | | | N | -0- | | | | | 98 |
| 12 | 933 | N | 933 | -0- | -0- | B | -0- | 933 | 2 | | | N | -0- | | | | | 98 |
| 01 | 794 | N | 794 | -0- | -0- | B | -0- | 794 | 2 | | | N | -0- | | | | | 98 |
| 02 | 898 | N | 898 | -0- | -0- | B | -0- | 898 | 2 | | | N | -0- | | | | | 98 |
| *03 | 775 | N | 775 | -0- | -0- | B | -0- | 761 | 2 | 14 | 9 | N | 13 | | | | | 111 |

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 2 RRCID -> 222765 COMPL. DATE 07/26/2006 TOTAL DEPTH 10375 PERF. 9882 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1816 | N | 1816 | -0- | -0- | B | -0- | 1810 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 11 | 1502 | N | 1502 | -0- | -0- | B | -0- | 1499 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 12 | 1589 | N | 1589 | -0- | -0- | B | -0- | 1589 | 2 | | | N | -0- | | | | | 70 |
| 01 | 1648 | N | 1648 | -0- | -0- | B | -0- | 1637 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 02 | 1459 | N | 1459 | -0- | -0- | B | -0- | 1456 | 2 | 3 | 9 | N | 3 | | | | | 83 |
| *03 | 1554 | N | 1554 | -0- | -0- | B | -0- | 1544 | 2 | 10 | 9 | N | 9 | | | | | 92 |

HARRIS, DOYLE GAS UNIT WELL #: 1 RRCID -> 224168 COMPL. DATE 08/20/2014 TOTAL DEPTH 10300 PERF. 9912 - 10169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 40 |

JENKINS -A- WELL #: 6 RRCID -> 224448 COMPL. DATE 11/12/2006 TOTAL DEPTH 10350 PERF. 9824 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
JENKINS "A" WELL #: 7 RRCID -> 224451 COMPL. DATE 12/29/2006 TOTAL DEPTH 10350 PERF. 9874 - 10081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 567 | N | 567 | -0- | -0- B | -0- | 565 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 496 | N | -0- | -0- | -496 B | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 496 | N | -0- | -0- | -496 B | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 80 |

HARRIS, DOYLE GAS UNIT WELL #: 2 RRCID -> 224642 COMPL. DATE 10/18/2006 TOTAL DEPTH 10800 PERF. 9863 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

HARRIS, DOYLE GAS UNIT WELL #: 3 RRCID -> 224923 COMPL. DATE 05/23/2008 TOTAL DEPTH 10350 PERF. 8798 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1388 | N | 1388 | -0- | -0- B | -0- | 1388 | 2 | | | N | -0- | | | | | 60 |
| 11 | 1380 | N | 1318 | -0- | -62 B | -0- | 1318 | 2 | | | N | -0- | | | | | 60 |
| 12 | 1395 | N | 1384 | -0- | -11 B | -0- | 1384 | 2 | | | N | -0- | | | | | 60 |
| 01 | 1405 | N | 1405 | -0- | -0- B | -0- | 1405 | 2 | | | N | -0- | | | | | 60 |
| 02 | 1276 | N | 1265 | -0- | -11 B | -0- | 1263 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 03 | 1395 | N | 1200 | -0- | -195 B | -0- | 1197 | 2 | 3 | 9 | N | 3 | | | | | 65 |

MEEK-HAYNES WELL #: 4 RRCID -> 226101 COMPL. DATE 11/20/2014 TOTAL DEPTH 10350 PERF. 9886 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

JENKINS "A" WELL #: 8 RRCID -> 227698 COMPL. DATE 02/17/2007 TOTAL DEPTH 10300 PERF. 9862 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 874 | -0- | -180 B | -0- | 859 | 2 | 15 | 9 | N | 14 | | | | | 157 |
| 11 | 960 | N | 821 | -0- | -139 B | -0- | 821 | 2 | | | N | -0- | | | | | 157 |
| 12 | 899 | N | 589 | -0- | -310 B | -0- | 588 | 2 | 1 | 9 | N | 1 | 123 | 1 | | | 35 |
| 01 | 868 | N | 598 | -0- | -270 B | -0- | 598 | 2 | | | N | -0- | | | | | 35 |
| 02 | 783 | N | 475 | -0- | -308 B | -0- | 475 | 2 | | | N | -0- | | | | | 35 |
| 03 | 589 | N | 473 | -0- | -116 B | -0- | 473 | 2 | | | N | -0- | | | | | 35 |

MEEK-HAYNES WELL #: 5 RRCID -> 231465 COMPL. DATE 07/06/2007 TOTAL DEPTH 10260 PERF. 9878 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 5 RRCID -> 233843 COMPL. DATE 11/08/2007 TOTAL DEPTH 10300 PERF. 9884 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 563 | -0- | -305 B | -0- | 563 | 2 | | | N | -0- | | | | | 117 |
| 11 | 483 | N | 483 | -0- | -0- B | -0- | 482 | 2 | 1 | 9 | N | 1 | 91 | 1 | | | 27 |
| 12 | 868 | N | 461 | -0- | -407 B | -0- | 461 | 2 | | | N | -0- | | | | | 27 |
| 01 | 558 | N | 437 | -0- | -121 B | -0- | 437 | 2 | | | N | -0- | | | | | 27 |
| 02 | 464 | N | 398 | -0- | -66 B | -0- | 398 | 2 | | | N | -0- | | | | | 27 |
| 03 | 465 | N | 392 | -0- | -73 B | -0- | 392 | 2 | | | N | -0- | | | | | 27 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 4 RRCID -> 234133 COMPL. DATE 08/02/2007 TOTAL DEPTH 10300 PERF. 9871 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 60 |
| *03 | 316 | N | 316 | -0- | -0- | B | -0- | 316 | 2 | | | N | -0- | | | | | 60 |

JENKINS "A" WELL #: 9 RRCID -> 234135 COMPL. DATE 08/20/2007 TOTAL DEPTH 10300 PERF. 9871 - 10136

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1259 | -0- | -198 | B | -0- | 1256 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| 11 | 1410 | N | 1253 | -0- | -157 | B | -0- | 1245 | 2 | 8 | 9 | N | 7 | | | | | 95 |
| 12 | 1333 | N | 1236 | -0- | -97 | B | -0- | 1232 | 2 | 4 | 9 | N | 4 | 62 | 1 | | | 37 |
| 01 | 1421 | N | 1421 | -0- | -0- | B | -0- | 1401 | 2 | 20 | 9 | N | 18 | | | | | 55 |
| 02 | 1294 | N | 1294 | -0- | -0- | B | -0- | 1285 | 2 | 9 | 9 | N | 8 | | | | | 63 |
| *03 | 1362 | N | 1362 | -0- | -0- | B | -0- | 1354 | 2 | 8 | 9 | N | 7 | | | | | 70 |

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 3 RRCID -> 234136 COMPL. DATE 09/27/2007 TOTAL DEPTH 10300 PERF. 9858 - 10122

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

MEEK-HAYNES WELL #: 7 RRCID -> 234139 COMPL. DATE 10/28/2007 TOTAL DEPTH 10300 PERF. 9892 - 10156

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 45 |

HARRIS, DOYLE GAS UNIT WELL #: 4 RRCID -> 234142 COMPL. DATE 11/27/2007 TOTAL DEPTH 10300 PERF. 9870 - 10230

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2503 | N | 2503 | -0- | -0- | B | -0- | 2494 | 2 | 9 | 9 | N | 8 | | | | | 148 |
| 11 | 1920 | N | 1688 | -0- | -232 | B | -0- | 1686 | 2 | 2 | 9 | N | 2 | 127 | 1 | | | 23 |
| 12 | 1984 | N | 1790 | -0- | -194 | B | -0- | 1784 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 01 | 1984 | N | 1560 | -0- | -424 | B | -0- | 1549 | 2 | 11 | 9 | N | 10 | | | | | 38 |
| 02 | 1624 | N | 1252 | -0- | -372 | B | -0- | 1250 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 03 | 1798 | N | 1648 | -0- | -150 | B | -0- | 1629 | 2 | 19 | 9 | N | 17 | | | | | 57 |

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 6 RRCID -> 235919 COMPL. DATE 12/20/2007 TOTAL DEPTH 10300 PERF. 8956 - 10138

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1632 | -0- | -73 | B | -0- | 1626 | 2 | 6 | 9 | N | 5 | | | | | 52 |
| 11 | 1710 | N | 1310 | -0- | -400 | B | -0- | 1290 | 2 | 20 | 9 | N | 18 | | | | | 70 |
| 12 | 1736 | N | 1685 | -0- | -51 | B | -0- | 1665 | 2 | 20 | 9 | N | 18 | | | | | 88 |
| 01 | 2185 | N | 2185 | -0- | -0- | B | -0- | 2161 | 2 | 24 | 9 | N | 22 | | | | | 110 |
| 02 | 1276 | N | 1156 | -0- | -120 | B | -0- | 1146 | 2 | 10 | 9 | N | 9 | | | | | 119 |
| 03 | 1674 | N | 1382 | -0- | -292 | B | -0- | 1357 | 2 | 25 | 9 | N | 23 | | | | | 142 |

MEEK-HAYNES WELL #: 6 RRCID -> 236019 COMPL. DATE 06/16/2008 TOTAL DEPTH 11955 PERF. 9884 - 11386

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4204 | X | 4204 | -0- | -0- | B | -0- | 4204 | 2 | | | N | -0- | | | | | 123 |
| 11 | 3708 | X | 3708 | -0- | -0- | B | -0- | 3708 | 2 | | | N | -0- | | | | | 123 |
| 12 | 3505 | X | 3505 | -0- | -0- | B | -0- | 3503 | 2 | 2 | 9 | N | 2 | | | | | 125 |
| 01 | 3373 | X | 3373 | -0- | -0- | B | -0- | 3373 | 2 | | | N | -0- | | | | | 125 |
| 02 | 2862 | X | 2862 | -0- | -0- | B | -0- | 2862 | 2 | | | N | -0- | | | | | 125 |
| *03 | 2676 | X | 2676 | -0- | -0- | B | -0- | 2673 | 2 | 3 | 9 | N | 3 | | | | | 128 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 7 RRCID -> 238294 COMPL. DATE 03/23/2008 TOTAL DEPTH 10350 PERF. 9862 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1020 | -0- | -158 B | -0- | 1020 | 2 | | | N | -0- | | | | | 100 |
| 11 | 1050 | N | 914 | -0- | -136 B | -0- | 914 | 2 | | | N | -0- | 54 | 1 | | | 46 |
| 12 | 1054 | N | 874 | -0- | -180 B | -0- | 874 | 2 | | | N | -0- | | | | | 46 |
| 01 | 1023 | N | 871 | -0- | -152 B | -0- | 871 | 2 | | | N | -0- | | | | | 46 |
| 02 | 870 | N | 784 | -0- | -86 B | -0- | 784 | 2 | | | N | -0- | | | | | 46 |
| 03 | 868 | N | 669 | -0- | -199 B | -0- | 669 | 2 | | | N | -0- | | | | | 46 |

JENKINS "A" WELL #: 13 RRCID -> 239205 COMPL. DATE 06/22/2008 TOTAL DEPTH 10350 PERF. 9830 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 943 | N | 943 | -0- | -0- B | -0- | 943 | 2 | | | N | -0- | | | | | 37 |
| 11 | 930 | N | 896 | -0- | -34 B | -0- | 889 | 2 | 7 | 9 | N | 6 | | | | | 43 |
| 12 | 961 | N | 935 | -0- | -26 B | -0- | 929 | 2 | 6 | 9 | N | 5 | | | | | 48 |
| 01 | 963 | N | 963 | -0- | -0- B | -0- | 955 | 2 | 8 | 9 | N | 7 | | | | | 55 |
| 02 | 870 | N | 821 | -0- | -49 B | -0- | 819 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| *03 | 954 | N | 954 | -0- | -0- B | -0- | 947 | 2 | 7 | 9 | N | 6 | | | | | 63 |

MEEK-HAYNES UNIT WELL #: 8 RRCID -> 240413 COMPL. DATE 07/31/2008 TOTAL DEPTH 11910 PERF. 9882 - 10446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1805 | N | 1805 | -0- | -0- B | -0- | 1804 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 11 | 1841 | N | 1841 | -0- | -0- B | -0- | 1832 | 2 | 9 | 9 | N | 8 | 103 | 1 | | | 33 |
| 12 | 1959 | N | 1959 | -0- | -0- B | -0- | 1955 | 2 | 4 | 9 | N | 4 | | | | | 37 |
| 01 | 2046 | N | 2046 | -0- | -0- B | -0- | 2039 | 2 | 7 | 9 | N | 6 | | | | | 43 |
| 02 | 1936 | N | 1936 | -0- | -0- B | -0- | 1932 | 2 | 4 | 9 | N | 4 | | | | | 47 |
| *03 | 2040 | N | 2040 | -0- | -0- B | -0- | 2033 | 2 | 7 | 9 | N | 6 | | | | | 53 |

HARRIS, DOYLE GAS UNIT WELL #: 6 RRCID -> 242861 COMPL. DATE 08/14/2014 TOTAL DEPTH 11905 PERF.11056 - 11359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2951 | N | 2951 | -0- | -0- B | -0- | 2951 | 2 | | | N | -0- | | | | | 95 |
| 11 | 2402 | X | 2402 | -0- | -0- B | -0- | 2402 | 2 | | | N | -0- | | | | | 95 |
| 12 | 2254 | X | 2254 | -0- | -0- B | -0- | 2254 | 2 | | | N | -0- | | | | | 95 |
| 01 | 2175 | X | 2175 | -0- | -0- B | -0- | 2175 | 2 | | | N | -0- | | | | | 95 |
| 02 | 1479 | X | 176 | -0- | -1303 B | -0- | 176 | 2 | | | N | -0- | | | | | 95 |
| 03 | 1581 | X | 71 | -0- | -1510 B | -0- | 71 | 2 | | | N | -0- | | | | | 95 |

JENKINS "A" WELL #: 14 RRCID -> 243367 COMPL. DATE 09/13/2008 TOTAL DEPTH 10350 PERF. 9830 - 10116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 942 | -0- | -19 B | -0- | 939 | 2 | 3 | 9 | N | 3 | | | | | 58 |
| 11 | 930 | N | 901 | -0- | -29 B | -0- | 897 | 2 | 4 | 9 | N | 4 | | | | | 62 |
| 12 | 969 | N | 969 | -0- | -0- B | -0- | 966 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 01 | 980 | N | 980 | -0- | -0- B | -0- | 972 | 2 | 8 | 9 | N | 7 | | | | | 72 |
| 02 | 870 | N | 857 | -0- | -13 B | -0- | 855 | 2 | 2 | 9 | N | 2 | | | | | 74 |
| 03 | 961 | N | 831 | -0- | -130 B | -0- | 823 | 2 | 8 | 9 | N | 7 | | | | | 81 |

JENKINS "A" WELL #: 18 RRCID -> 245155 COMPL. DATE 11/18/2008 TOTAL DEPTH 10350 PERF. 9858 - 10112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 676 | N | 676 | -0- | -0- B | -0- | 676 | 2 | | | N | -0- | | | | | 78 |
| 11 | 658 | N | 658 | -0- | -0- B | -0- | 656 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 12 | 678 | N | 678 | -0- | -0- B | -0- | 675 | 2 | 3 | 9 | N | 3 | | | | | 83 |
| 01 | 702 | N | 702 | -0- | -0- B | -0- | 692 | 2 | 10 | 9 | N | 9 | | | | | 92 |
| 02 | 704 | N | 704 | -0- | -0- B | -0- | 702 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| *03 | 751 | N | 751 | -0- | -0- B | -0- | 745 | 2 | 6 | 9 | N | 5 | | | | | 99 |

JENKINS "A" WELL #: 15 RRCID -> 248398 COMPL. DATE 10/14/2008 TOTAL DEPTH 10350 PERF. 9856 - 10103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1599 | N | 1599 | -0- | -0- B | -0- | 1590 | 2 | 9 | 9 | N | 8 | | | | | 60 |
| 11 | 1535 | N | 1535 | -0- | -0- B | -0- | 1522 | 2 | 13 | 9 | N | 12 | | | | | 72 |
| 12 | 1528 | N | 1528 | -0- | -0- B | -0- | 1522 | 2 | 6 | 9 | N | 5 | | | | | 77 |
| 01 | 1580 | N | 1580 | -0- | -0- B | -0- | 1571 | 2 | 9 | 9 | N | 8 | | | | | 85 |
| 02 | 1351 | N | 1351 | -0- | -0- B | -0- | 1345 | 2 | 6 | 9 | N | 5 | | | | | 90 |
| *03 | 1580 | N | 1580 | -0- | -0- B | -0- | 1571 | 2 | 9 | 9 | N | 8 | | | | | 98 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 8 RRCID -> 248399 COMPL. DATE 02/18/2009 TOTAL DEPTH 11900 PERF. 9866 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 120 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 120 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 120 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 120 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 120 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 120 |

HARRIS, DOYLE GAS UNIT WELL #: 8 RRCID -> 255129 COMPL. DATE 11/17/2009 TOTAL DEPTH 10390 PERF. 9860 - 10140

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1549 | N | 1549 | -0- | -0- | B | -0- | 1540 | 2 | 9 | 9 | N | 8 | | | | | 60 |
| 11 | 1215 | N | 1215 | -0- | -0- | B | -0- | 1211 | 2 | 4 | 9 | N | 4 | 51 | 1 | | | 13 |
| 12 | 1184 | N | 1184 | -0- | -0- | B | -0- | 1180 | 2 | 4 | 9 | N | 4 | | | | | 17 |
| 01 | 1453 | N | 1453 | -0- | -0- | B | -0- | 1436 | 2 | 17 | 9 | N | 15 | | | | | 32 |
| 02 | 1345 | N | 1345 | -0- | -0- | B | -0- | 1334 | 2 | 11 | 9 | N | 10 | | | | | 42 |
| *03 | 1419 | N | 1419 | -0- | -0- | B | -0- | 1413 | 2 | 6 | 9 | N | 5 | | | | | 47 |

MEEK-HAYNES WELL #: 9A RRCID -> 255348 COMPL. DATE 12/24/2009 TOTAL DEPTH 10350 PERF. 9902 - 10172

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1310 | N | 1310 | -0- | -0- | B | -0- | 1310 | 2 | | | N | -0- | | | | | 110 |
| 11 | 990 | N | 950 | -0- | -40 | B | -0- | 950 | 2 | | | N | -0- | | | | | 110 |
| 12 | 1023 | N | 911 | -0- | -112 | B | -0- | 908 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 01 | 1047 | N | 1047 | -0- | -0- | B | -0- | 1039 | 2 | 8 | 9 | N | 7 | | | | | 120 |
| 02 | 928 | N | 876 | -0- | -52 | B | -0- | 876 | 2 | | | N | -0- | | | | | 120 |
| 03 | 899 | N | 796 | -0- | -103 | B | -0- | 795 | 2 | 1 | 9 | N | 1 | | | | | 121 |

VICE-SHIVERS-PEPPER (ALLOC) WELL #: 1H RRCID -> 283049 COMPL. DATE 09/14/2017 TOTAL DEPTH 10285 PERF.10572 - 16513

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50468 | X | 43275 | -0- | -7193 | B | -0- | 42991 | 2 | 284 | 9 | N | 258 | 179 | 1 | 4 | 8 | 217 |
| 11 | 47910 | X | 40653 | -0- | -7257 | B | -0- | 40288 | 2 | 365 | 9 | N | 332 | 358 | 1 | 89 | 8 | 102 |
| 12 | 47833 | X | 40307 | -0- | -7526 | B | -0- | 40004 | 2 | 303 | 9 | N | 275 | 181 | 1 | 22 | 8 | 174 |
| 01 | 45415 | X | 39177 | -0- | -6238 | B | -0- | 38834 | 2 | 343 | 9 | N | 312 | 366 | 1 | 70 | 8 | 50 |
| 02 | 41818 | X | 36028 | -0- | -5790 | B | -0- | 35782 | 2 | 246 | 9 | N | 224 | 177 | 1 | 2 | 8 | 95 |
| 03 | 43276 | X | 40075 | -0- | -3201 | B | -0- | 39823 | 2 | 252 | 9 | N | 229 | 182 | 1 | 2 | 8 | 140 |

BECKHAM WELL #: 8 RRCID -> 283719 COMPL. DATE 06/18/2019 TOTAL DEPTH 11173 PERF. 9154 - 9649

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11594 | X | 9028 | -0- | -2566 | B | -0- | 9008 | 2 | 20 | 9 | N | 18 | 63 | 1 | 5 | 8 | 101 |
| 11 | 11220 | X | 7809 | -0- | -3411 | B | -0- | 7764 | 2 | 45 | 9 | N | 41 | 8 | 8 | | | 134 |
| 12 | 11594 | X | 7490 | -0- | -4104 | B | -0- | 7409 | 2 | 81 | 9 | N | 74 | 123 | 1 | 17 | 8 | 68 |
| 01 | 10230 | X | 7359 | -0- | -2871 | B | -0- | 7333 | 2 | 26 | 9 | N | 24 | 10 | 8 | | | 82 |
| 02 | 8758 | X | 6514 | -0- | -2244 | B | -0- | 6427 | 2 | 87 | 9 | N | 79 | 7 | 8 | | | 154 |
| 03 | 9021 | X | 6566 | -0- | -2455 | B | -0- | 6529 | 2 | 37 | 9 | N | 34 | 9 | 8 | | | 179 |

HEMBY-VICE-SHIVERS (ALLOC) WELL #: 1H RRCID -> 284665 COMPL. DATE 03/13/2018 TOTAL DEPTH 10439 PERF.10645 - 16470

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60481 | X | 54389 | -0- | -6092 | B | -0- | 54124 | 2 | 265 | 9 | N | 241 | 184 | 1 | 2 | 8 | 127 |
| 11 | 59400 | X | 51503 | -0- | -7897 | B | -0- | 51156 | 2 | 347 | 9 | N | 315 | 187 | 1 | 85 | 8 | 170 |
| 12 | 61380 | X | 50068 | -0- | -11312 | B | -0- | 49803 | 2 | 265 | 9 | N | 241 | 340 | 1 | 13 | 8 | 58 |
| 01 | 61380 | X | 48268 | -0- | -13112 | B | -0- | 47965 | 2 | 303 | 9 | N | 275 | 190 | 1 | 56 | 8 | 87 |
| 02 | 54752 | X | 41924 | -0- | -12828 | B | -0- | 41707 | 2 | 217 | 9 | N | 197 | 180 | 1 | 1 | 8 | 103 |
| 03 | 54374 | X | 42952 | -0- | -11422 | B | -0- | 42745 | 2 | 207 | 9 | N | 188 | 178 | 1 | 3 | 8 | 110 |

HEMBY-CARTER (ALLOC) WELL #: 1H RRCID -> 284759 COMPL. DATE 03/17/2018 TOTAL DEPTH 10440 PERF.10874 - 17939

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 66743 | X | 61377 | -0- | -5366 | B | -0- | 61066 | 2 | 311 | 9 | N | 283 | 355 | 1 | 3 | 8 | 120 |
| 11 | 61620 | X | 60432 | -0- | -1188 | B | -0- | 60059 | 2 | 373 | 9 | N | 339 | 185 | 1 | 75 | 8 | 199 |
| 12 | 63085 | X | 60468 | -0- | -2617 | B | -0- | 60153 | 2 | 315 | 9 | N | 286 | 359 | 1 | 19 | 8 | 107 |
| 01 | 62043 | X | 62043 | -0- | -0- | B | -0- | 61698 | 2 | 345 | 9 | N | 314 | 186 | 1 | 50 | 8 | 185 |
| 02 | 58406 | X | 55664 | -0- | -2742 | B | -0- | 55418 | 2 | 246 | 9 | N | 224 | 179 | 1 | | | 230 |
| 03 | 62434 | X | 60121 | -0- | -2313 | B | -0- | 59877 | 2 | 244 | 9 | N | 222 | 359 | 1 | 3 | 8 | 90 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC 871168
EDENS WELL #: 7 RRCID -> 160823 COMPL. DATE 10/08/1996 TOTAL DEPTH 10125 PERF. 8775 - 10039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1484 | -0- | -283 B | -0- | 247 | 1 | 1230 | 3 | N | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1495 | -0- | -215 B | -0- | 260 | 1 | 1224 | 3 | N | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1930 | N | 1930 | -0- | -0- B | -0- | 329 | 1 | 1601 | 3 | N | -0- | | | | | 63 |
| 01 | 1924 | N | 1924 | -0- | -0- B | -0- | 333 | 1 | 1591 | 3 | N | -0- | | | | | 63 |
| 02 | 1781 | N | 1781 | -0- | -0- B | -0- | 322 | 1 | 1453 | 3 | N | 5 | | | | | 68 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1910 | N | 1910 | -0- | -0- B | -0- | 321 | 1 | 1587 | 3 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |

EDENS WELL #: 5 RRCID -> 161368 COMPL. DATE 12/14/1996 TOTAL DEPTH 10125 PERF. 8768 - 10011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1978 | -0- | -130 B | -0- | 158 | 1 | 1805 | 3 | N | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2094 | N | 2094 | -0- | -0- B | -0- | 176 | 1 | 1912 | 3 | N | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2384 | N | 2384 | -0- | -0- B | -0- | 183 | 1 | 2192 | 3 | N | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2098 | N | 2098 | -0- | -0- B | -0- | 162 | 1 | 1930 | 3 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2014 | N | 2014 | -0- | -0- B | -0- | 168 | 1 | 1832 | 3 | N | 13 | | | | | 68 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1658 | -0- | -450 B | -0- | 136 | 1 | 1516 | 3 | N | 5 | | | | | 73 |
| | | | | | | | 6 | 9 | | | | | | | | | |

EDENS WELL #: 8 RRCID -> 162501 COMPL. DATE 01/01/1997 TOTAL DEPTH 10125 PERF. 8778 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2296 | N | 2296 | -0- | -0- B | -0- | 184 | 1 | 2104 | 3 | Y | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2164 | N | 2164 | -0- | -0- B | -0- | 182 | 1 | 1973 | 3 | Y | 8 | | | | | 36 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2193 | N | 2193 | -0- | -0- B | -0- | 168 | 1 | 2014 | 3 | Y | 10 | 29 | 1 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2294 | N | 2283 | -0- | -11 B | -0- | 176 | 1 | 2100 | 3 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2088 | N | 1988 | -0- | -100 B | -0- | 167 | 1 | 1821 | 3 | Y | -0- | | | | | 23 |
| 03 | 2201 | N | 2049 | -0- | -152 B | -0- | 167 | 1 | 1867 | 3 | Y | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |

BARNETT WELL #: 1 RRCID -> 165827 COMPL. DATE 10/10/1997 TOTAL DEPTH 10285 PERF. 8912 - 9764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 510 | N | -0- | -0- | -510 B | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 14 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
METCALF "C" WELL #: 4 RRCID -> 170034 COMPL. DATE 07/24/1998 TOTAL DEPTH 10145 PERF. 8745 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 705 | -0- | -194 B | -0- | 99 | 1 | 594 | 3 | N | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 840 | N | 628 | -0- | -212 B | -0- | 49 | 1 | 568 | 3 | N | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 682 | N | 637 | -0- | -45 B | -0- | 50 | 1 | 565 | 3 | N | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 713 | N | 660 | -0- | -53 B | -0- | 50 | 1 | 597 | 3 | N | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 609 | N | 559 | -0- | -50 B | -0- | 41 | 1 | 506 | 3 | N | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 651 | N | 621 | -0- | -30 B | -0- | 57 | 1 | 564 | 3 | N | -0- | | | | | -0- |

EDENS WELL #: 9 RRCID -> 170046 COMPL. DATE 06/05/1998 TOTAL DEPTH 10125 PERF. 8790 - 10045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2920 | -0- | -118 B | -0- | 235 | 1 | 2678 | 3 | Y | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2850 | -0- | -90 B | -0- | 239 | 1 | 2597 | 3 | Y | 13 | | | | | 48 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2968 | X | 2968 | -0- | -0- B | -0- | 227 | 1 | 2726 | 3 | Y | 14 | 39 | 1 | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 3005 | X | 3005 | -0- | -0- B | -0- | 232 | 1 | 2765 | 3 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2762 | X | 2762 | -0- | -0- B | -0- | 232 | 1 | 2530 | 3 | Y | -0- | | | | | 30 |
| 03 | 2976 | X | 2937 | -0- | -39 B | -0- | 239 | 1 | 2674 | 3 | Y | 22 | | | | | 52 |
| | | | | | | | 24 | 9 | | | | | | | | | |

EDENS WELL #: 13 RRCID -> 181934 COMPL. DATE 02/03/2001 TOTAL DEPTH 10200 PERF. 8780 - 10006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2819 | N | 2819 | -0- | -0- B | -0- | 226 | 1 | 2581 | 3 | N | 11 | 74 | 1 | | | 37 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2770 | N | 2770 | -0- | -0- B | -0- | 233 | 1 | 2530 | 3 | N | 6 | | | | | 43 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2832 | N | 2832 | -0- | -0- B | -0- | 216 | 1 | 2595 | 3 | N | 19 | | | | | 62 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 2867 | N | 2867 | -0- | -0- B | -0- | 221 | 1 | 2632 | 3 | N | 13 | | | | | 75 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2607 | N | 2607 | -0- | -0- B | -0- | 218 | 1 | 2374 | 3 | N | 14 | | | | | 89 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 2728 | N | 2728 | -0- | -0- B | -0- | 223 | 1 | 2491 | 3 | N | 13 | | | | | 102 |
| | | | | | | | 14 | 9 | | | | | | | | | |

EDENS WELL #: 12 RRCID -> 183179 COMPL. DATE 05/09/2001 TOTAL DEPTH 10200 PERF. 8782 - 10005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1848 | N | 1848 | -0- | -0- B | -0- | 147 | 1 | 1679 | 3 | N | 20 | | | | | 97 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1081 | -0- | -149 B | -0- | 90 | 1 | 972 | 3 | N | 17 | 72 | 1 | | | 42 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2741 | N | 2741 | -0- | -0- B | -0- | 209 | 1 | 2502 | 3 | N | 27 | | | | | 69 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 2583 | N | 2583 | -0- | -0- B | -0- | 199 | 1 | 2372 | 3 | N | 11 | | | | | 80 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2406 | N | 2406 | -0- | -0- B | -0- | 200 | 1 | 2186 | 3 | N | 18 | 60 | 1 | | | 38 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 2428 | N | 2428 | -0- | -0- B | -0- | 198 | 1 | 2213 | 3 | N | 15 | | | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 11 RRCID -> 185096 COMPL. DATE 06/21/2001 TOTAL DEPTH 10375 PERF. 8828 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2083 | N | 2083 | -0- | -0- B | -0- | 166 | 1 | 1887 | 3 | N | 27 | | | | | 97 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2136 | N | 2136 | -0- | -0- B | -0- | 179 | 1 | 1939 | 3 | N | 16 | 66 | 1 | | | 47 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1884 | -0- | -317 B | -0- | 144 | 1 | 1731 | 3 | N | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2077 | N | 2010 | -0- | -67 B | -0- | 155 | 1 | 1847 | 3 | N | 7 | | | | | 62 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2059 | N | 1855 | -0- | -204 B | -0- | 154 | 1 | 1681 | 3 | N | 18 | | | | | 80 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 2034 | N | 2034 | -0- | -0- B | -0- | 166 | 1 | 1857 | 3 | N | 10 | 62 | 1 | | | 28 |
| | | | | | | | 11 | 9 | | | | | | | | | |

EDENS WELL #: 14 RRCID -> 185097 COMPL. DATE 07/16/2001 TOTAL DEPTH 10330 PERF. 8870 - 9740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

EDENS WELL #: 15 RRCID -> 185575 COMPL. DATE 07/31/2001 TOTAL DEPTH 10300 PERF. 8875 - 9724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 624 | -0- | -244 B | -0- | 50 | 1 | 574 | 3 | N | -0- | | | | | 57 |
| 11 | 780 | N | 651 | -0- | -129 B | -0- | 55 | 1 | 596 | 3 | N | -0- | | | | | 57 |
| 12 | 713 | N | 580 | -0- | -133 B | -0- | 45 | 1 | 535 | 3 | N | -0- | | | | | 57 |
| 01 | 620 | N | 566 | -0- | -54 B | -0- | 44 | 1 | 522 | 3 | N | -0- | | | | | 57 |
| 02 | 638 | N | 453 | -0- | -185 B | -0- | 38 | 1 | 415 | 3 | N | -0- | | | | | 57 |
| 03 | 589 | N | 463 | -0- | -126 B | -0- | 38 | 1 | 425 | 3 | N | -0- | | | | | 57 |

EDENS WELL #: 10 RRCID -> 234197 COMPL. DATE 12/20/2007 TOTAL DEPTH 10217 PERF. 8808 - 10077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 154 | -0- | -63 B | -0- | 25 | 1 | 125 | 3 | N | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 169 | N | 169 | -0- | -0- B | -0- | 28 | 1 | 130 | 3 | N | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 186 | N | 173 | -0- | -13 B | -0- | 29 | 1 | 141 | 3 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 192 | N | 192 | -0- | -0- B | -0- | 32 | 1 | 152 | 3 | N | 7 | | | | | 62 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 186 | N | 186 | -0- | -0- B | -0- | 33 | 1 | 147 | 3 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 199 | N | 199 | -0- | -0- B | -0- | 33 | 1 | 163 | 3 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |

EDENS WELL #: 19 RRCID -> 238535 COMPL. DATE 05/22/2008 TOTAL DEPTH 10220 PERF. 8835 - 10071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2282 | N | 2282 | -0- | -0- B | -0- | 380 | 1 | 1890 | 3 | N | 11 | | | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2322 | N | 2322 | -0- | -0- B | -0- | 406 | 1 | 1905 | 3 | N | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2322 | N | 2322 | -0- | -0- B | -0- | 395 | 1 | 1921 | 3 | N | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2152 | N | 2152 | -0- | -0- B | -0- | 371 | 1 | 1768 | 3 | N | 12 | | | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2089 | N | 2089 | -0- | -0- B | -0- | 377 | 1 | 1702 | 3 | N | 9 | | | | | 84 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2312 | N | 2312 | -0- | -0- B | -0- | 387 | 1 | 1911 | 3 | N | 13 | 62 | 1 | | | 35 |
| | | | | | | | 14 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 20 RRCID -> 246978 COMPL. DATE 12/12/2009 TOTAL DEPTH 10211 PERF. 8776 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 42 |

EDENS WELL #: 16 RRCID -> 255105 COMPL. DATE 01/18/2010 TOTAL DEPTH 10210 PERF. 8820 - 9245

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3382 | X | 3382 | -0- | -0- B | -0- | 271 | 1 | 3092 | 3 | N | 17 | | | | | 52 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3294 | X | 3294 | -0- | -0- B | -0- | 276 | 1 | 2995 | 3 | N | 21 | | | | | 73 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3432 | X | 3432 | -0- | -0- B | -0- | 263 | 1 | 3150 | 3 | N | 17 | | | | | 90 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 3380 | X | 3380 | -0- | -0- B | -0- | 261 | 1 | 3108 | 3 | N | 10 | | | | | 100 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3079 | X | 3079 | -0- | -0- B | -0- | 257 | 1 | 2805 | 3 | N | 15 | 85 | 1 | | | 30 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 3297 | X | 3297 | -0- | -0- B | -0- | 269 | 1 | 3009 | 3 | N | 17 | | | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |

MOON WELL #: 1 RRCID -> 261991 COMPL. DATE 03/26/2011 TOTAL DEPTH 10342 PERF. 9882 - 10120

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17 | N | 17 | -0- | -0- B | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | 70 |
| 11 | 10 | N | -0- | -0- | -10 B | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 11 | N | -0- | -0- | -11 B | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 70 |

VALENCE OPERATING COMPANY 881167
DANIELS GAS UNIT WELL #: 3 RRCID -> 143834 COMPL. DATE 12/25/1992 TOTAL DEPTH 10000 PERF. 8920 - 9892

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3639 | X | 3639 | -0- | -0- B | -0- | 131 | 1 | 3500 | 2 | Y | 7 | 66 | 1 | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2840 | N | 2840 | -0- | -0- B | -0- | 102 | 1 | 2694 | 2 | Y | 40 | | | | | 79 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 3537 | X | 3537 | -0- | -0- B | -0- | 125 | 1 | 3384 | 2 | Y | 25 | 73 | 1 | | | 31 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 2525 | X | 2525 | -0- | -0- B | -0- | 91 | 1 | 2400 | 2 | Y | 31 | | | | | 62 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 3202 | X | 3202 | -0- | -0- B | -0- | 112 | 1 | 3073 | 2 | Y | 15 | | | | | 77 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2326 | -0- | -619 B | -0- | 82 | 1 | 2219 | 2 | Y | 23 | 83 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |

DANIELS GAS UNIT WELL #: 4 RRCID -> 143945 COMPL. DATE 01/15/1993 TOTAL DEPTH 10000 PERF. 8871 - 9854

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 729 | N | 729 | -0- | -0- B | -0- | 26 | 1 | 702 | 2 | Y | 1 | 10 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 806 | N | 806 | -0- | -0- B | -0- | 29 | 1 | 764 | 2 | Y | 12 | | | | | 17 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 784 | N | 784 | -0- | -0- B | -0- | 28 | 1 | 750 | 2 | Y | 5 | 16 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 682 | N | 682 | -0- | -0- B | -0- | 24 | 1 | 649 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 783 | N | 698 | -0- | -85 B | -0- | 24 | 1 | 671 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 775 | N | 686 | -0- | -89 B | -0- | 24 | 1 | 654 | 2 | Y | 7 | 19 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WALLACE WELL #: 1 RRCID -> 185828 COMPL. DATE 10/27/2001 TOTAL DEPTH 10570 PERF. 9226 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 304 | N | 304 | -0- | -0- | B | -0- | 298 | 2 | 6 | 9 | Y | 5 | 3 | 8 | | | 2 |
| 11 | 450 | N | 275 | -0- | -175 | B | -0- | 271 | 2 | 4 | 9 | Y | 4 | 2 | 1 | 4 | 8 | -0- |
| 12 | 341 | N | 239 | -0- | -102 | B | -0- | 231 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | -0- |
| 01 | 535 | N | 535 | -0- | -0- | B | -0- | 529 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 02 | 559 | N | 559 | -0- | -0- | B | -0- | 551 | 2 | 8 | 9 | Y | 7 | 4 | 8 | | | 3 |
| 03 | 248 | N | -0- | -0- | -248 | B | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |

ADAMS, W.T. WELL #: 1 RRCID -> 212247 COMPL. DATE 08/19/2005 TOTAL DEPTH 10950 PERF. 10588 - 10876

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | | N | NO RPT | | | | | -0- |

ROBERTSON, GEORGE WELL #: 2 RRCID -> 214329 COMPL. DATE 07/18/2005 TOTAL DEPTH 10305 PERF. 9420 - 10130

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

PUGH WELL #: 1 RRCID -> 231384 COMPL. DATE 01/19/2007 TOTAL DEPTH 11946 PERF. 8816 - 11800

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7636 | X | 7636 | -0- | -0- | B | -0- | 7621 | 2 | 15 | 9 | N | 14 | | | | | 174 |
| 11 | 8714 | X | 8714 | -0- | -0- | B | -0- | 114 | 1 | 8586 | 2 | N | 13 | | | | | 187 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 4829 | X | 4829 | -0- | -0- | B | -0- | 96 | 1 | 4724 | 2 | N | 8 | 1 | 8 | | | 194 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 4149 | X | 4149 | -0- | -0- | B | -0- | 85 | 1 | 4052 | 2 | N | 11 | 172 | 1 | 2 | 8 | 31 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3835 | X | 3835 | -0- | -0- | B | -0- | 78 | 1 | 3754 | 2 | N | 3 | | | | | 34 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 3157 | X | 3157 | -0- | -0- | B | -0- | 63 | 1 | 3084 | 2 | N | 9 | | | | | 43 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

REESE WELL #: 1 RRCID -> 240554 COMPL. DATE 07/28/2008 TOTAL DEPTH 11977 PERF. 8818 - 11772

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3503 | -0- | -0- | B | -0- | 3475 | 2 | 28 | 9 | N | 25 | | | | | 77 |
| 11 | 3060 | X | 2089 | -0- | -971 | B | -0- | 86 | 1 | 1964 | 2 | N | 35 | | | | | 112 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 4007 | X | 4007 | -0- | -0- | B | -0- | 79 | 1 | 3892 | 2 | N | 33 | | | | | 145 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 3992 | X | 3992 | -0- | -0- | B | -0- | 81 | 1 | 3875 | 2 | N | 33 | 1 | 8 | | | 177 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3556 | -0- | -0- | B | -0- | 71 | 1 | 3444 | 2 | N | 37 | 187 | 1 | | | 27 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 3583 | X | 3583 | -0- | -0- | B | -0- | 71 | 1 | 3487 | 2 | N | 23 | | | | | 50 |
| | | | | | | | | 25 | 9 | | | | | | | | | |

WALLACE WELL #: 3 RRCID -> 254420 COMPL. DATE 11/05/2009 TOTAL DEPTH 12150 PERF. 9128 - 10400

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WALLACE WELL #: 4 RRCID -> 257121 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 9109 - 10390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

BATH UNIT WELL #: 2 RRCID -> 262195 COMPL. DATE 03/16/2011 TOTAL DEPTH 12230 PERF. 9152 - 10516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

BAILEY WELL #: 2 RRCID -> 263463 COMPL. DATE 11/13/2011 TOTAL DEPTH 11915 PERF. 8748 - 11740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

JORDAN WELL #: 3 RRCID -> 265362 COMPL. DATE 08/08/2011 TOTAL DEPTH 11935 PERF. 8768 - 11744

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

ROBERTSON, GEORGE WELL #: 3 RRCID -> 265408 COMPL. DATE 07/11/2011 TOTAL DEPTH 11948 PERF. 8816 - 11816

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

BROWN, ANNIE WELL #: 2H RRCID -> 270496 COMPL. DATE 11/09/2013 TOTAL DEPTH 10407 PERF.10711 - 14880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24490 X | 22336 | -0- | -2154 | B | -0- | 345 1 119 9 | 21872 2 | N | 108 | 13 8 | | 190 |
| 11 | 23130 X | 22338 | -0- | -792 | B | -0- | 347 1 136 9 | 21855 2 | N | 124 | 181 1 | 14 8 | 119 |
| 12 | 22847 X | 21201 | -0- | -1646 | B | -0- | 318 1 156 9 | 20727 2 | N | 142 | 181 1 | 21 8 | 59 |
| 01 | 22568 X | 20111 | -0- | -2457 | B | -0- | 313 1 132 9 | 19666 2 | N | 120 | 12 8 | | 167 |
| 02 | 21605 X | 16670 | -0- | -4935 | B | -0- | 244 1 124 9 | 16302 2 | N | 113 | 179 1 | 11 8 | 90 |
| 03 | 23095 X | 21909 | -0- | -1186 | B | -0- | 435 1 136 9 | 21338 2 | N | 124 | 176 1 | | 38 |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
ADAMS, W.T. WELL #: 2H RRCID -> 277597 COMPL. DATE 11/14/2015 TOTAL DEPTH 10395 PERF.10662 - 16346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33697 | X | 32066 | -0- | -1631 B | -0- | 31795 | 2 | 271 | 9 | N | 246 | 187 | 1 | 2 | 8 | 149 |
| 11 | 32910 | X | 29987 | -0- | -2923 B | -0- | 29709 | 2 | 278 | 9 | N | 253 | 186 | 1 | 2 | 8 | 214 |
| 12 | 34007 | X | 29146 | -0- | -4861 B | -0- | 28873 | 2 | 273 | 9 | N | 248 | 370 | 1 | | | 92 |
| 01 | 33232 | X | 26615 | -0- | -6617 B | -0- | 26356 | 2 | 259 | 9 | N | 235 | 193 | 1 | 4 | 8 | 130 |
| 02 | 30595 | X | 29947 | -0- | -648 B | -0- | 29648 | 2 | 299 | 9 | N | 272 | 190 | 1 | 5 | 8 | 207 |
| 03 | 32054 | X | 27480 | -0- | -4574 B | -0- | 27295 | 2 | 185 | 9 | N | 168 | 180 | 1 | | | 195 |

JORDAN WELL #: 4H RRCID -> 279911 COMPL. DATE 02/15/2017 TOTAL DEPTH 10067 PERF.10334 - 15955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26443 | X | 19021 | -0- | -7422 B | -0- | 310 | 1 | 18594 | 2 | Y | 106 | 62 | 1 | | | 63 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 25590 | X | 22631 | -0- | -2959 B | -0- | 363 | 1 | 22088 | 2 | Y | 164 | 146 | 1 | | | 81 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 25389 | X | 24379 | -0- | -1010 B | -0- | 383 | 1 | 23722 | 2 | Y | 249 | 273 | 1 | | | 57 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 01 | 25180 | X | 25180 | -0- | -0- B | -0- | 376 | 1 | 24603 | 2 | Y | 183 | 188 | 1 | | | 52 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 02 | 22011 | X | 20503 | -0- | -1508 B | -0- | 349 | 1 | 19912 | 2 | Y | 220 | 189 | 1 | | | 83 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| *03 | 25180 | X | 25180 | -0- | -0- B | -0- | 400 | 1 | 24549 | 2 | Y | 210 | 193 | 1 | | | 100 |
| | | | | | | | 231 | 9 | | | | | | | | | |

JORDAN WELL #: 5H RRCID -> 279912 COMPL. DATE 01/23/2017 TOTAL DEPTH 10072 PERF.10464 - 15677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27559 | X | 27049 | -0- | -510 B | -0- | 440 | 1 | 26378 | 2 | Y | 210 | 118 | 1 | | | 126 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 11 | 26670 | X | 24622 | -0- | -2048 B | -0- | 395 | 1 | 24038 | 2 | Y | 172 | 213 | 1 | | | 85 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 27559 | X | 24139 | -0- | -3420 B | -0- | 380 | 1 | 23498 | 2 | Y | 237 | 267 | 1 | | | 55 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 01 | 27559 | X | 24262 | -0- | -3297 B | -0- | 362 | 1 | 23713 | 2 | Y | 170 | 176 | 1 | | | 49 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 02 | 21286 | X | 19523 | -0- | -1763 B | -0- | 333 | 1 | 18968 | 2 | Y | 202 | 175 | 1 | | | 76 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 03 | 22754 | X | 20762 | -0- | -1992 B | -0- | 330 | 1 | 20248 | 2 | Y | 167 | 163 | 1 | | | 80 |
| | | | | | | | 184 | 9 | | | | | | | | | |

ROBERTSON, GEORGE WELL #: 4H RRCID -> 282410 COMPL. DATE 08/31/2018 TOTAL DEPTH 1006 PERF.10374 - 16937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42532 | X | 39666 | -0- | -2866 B | -0- | 39240 | 2 | 426 | 9 | Y | 387 | 288 | 1 | | | 174 |
| 11 | 39300 | X | 36737 | -0- | -2563 B | -0- | 36189 | 2 | 548 | 9 | Y | 498 | 596 | 1 | | | 76 |
| 12 | 40610 | X | 38424 | -0- | -2186 B | -0- | 37907 | 2 | 517 | 9 | Y | 470 | 455 | 1 | | | 91 |
| 01 | 39680 | X | 32958 | -0- | -6722 B | -0- | 32446 | 2 | 512 | 9 | Y | 465 | 453 | 1 | | | 103 |
| 02 | 37120 | X | 37028 | -0- | -92 B | -0- | 36553 | 2 | 475 | 9 | Y | 432 | 464 | 1 | | | 71 |
| 03 | 39680 | X | 33851 | -0- | -5829 B | -0- | 33411 | 2 | 440 | 9 | Y | 400 | 299 | 1 | | | 172 |

XTO ENERGY INC. 945936
CRAWFORD, BELLE ET AL WELL #: 1 RRCID -> 142706 COMPL. DATE 10/07/1992 TOTAL DEPTH 10050 PERF. 8934 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1609 | -0- | -127 B | -0- | 71 | 1 | 1534 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1569 | -0- | -141 B | -0- | 69 | 1 | 1496 | 2 | Y | 4 | 3 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1561 | -0- | -206 B | -0- | 68 | 1 | 1489 | 2 | Y | 4 | 3 | 1 | 1 | 8 | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1437 | -0- | -175 B | -0- | 63 | 1 | 1370 | 2 | Y | 4 | 3 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1508 | N | 948 | -0- | -560 B | -0- | 41 | 1 | 900 | 2 | Y | 6 | 3 | 1 | 2 | 8 | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1218 | -0- | -332 B | -0- | 53 | 1 | 1159 | 2 | Y | 5 | 7 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CRAWFORD, BELLE ET AL WELL #: 3 RRCID -> 143580 COMPL. DATE 11/25/1992 TOTAL DEPTH 10040 PERF. 8990 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2882 | X | 2882 | -0- | -0- B | -0- | 126 | 1 | 2730 | 2 | Y | 24 | 18 | 1 | | | 35 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2727 | N | 2727 | -0- | -0- B | -0- | 119 | 1 | 2583 | 2 | Y | 23 | 19 | 1 | | | 39 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2845 | N | 2845 | -0- | -0- B | -0- | 124 | 1 | 2695 | 2 | Y | 24 | 18 | 1 | 2 | 8 | 43 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 2795 | N | 2795 | -0- | -0- B | -0- | 122 | 1 | 2650 | 2 | Y | 21 | 18 | 1 | 1 | 8 | 45 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2610 | N | 2562 | -0- | -48 B | -0- | 112 | 1 | 2426 | 2 | Y | 22 | 18 | 1 | 5 | 8 | 44 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 2809 | N | 2809 | -0- | -0- B | -0- | 122 | 1 | 2653 | 2 | Y | 31 | 38 | 1 | | | 37 |
| | | | | | | | 34 | 9 | | | | | | | | | |

TOMPKINS, ELVE UNIT WELL #: 2 RRCID -> 144222 COMPL. DATE 12/16/1992 TOTAL DEPTH 10050 PERF. 9008 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1097 | N | 1097 | -0- | -0- B | -0- | 48 | 1 | 1048 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 978 | -0- | -42 B | -0- | 43 | 1 | 934 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1052 | -0- | -2 B | -0- | 46 | 1 | 1005 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | N | 997 | -0- | -57 B | -0- | 44 | 1 | 952 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 992 | N | 992 | -0- | -0- B | -0- | 44 | 1 | 946 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1139 | N | 1139 | -0- | -0- B | -0- | 50 | 1 | 1087 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOMPKINS, ELVE UNIT WELL #: 3 RRCID -> 146253 COMPL. DATE 07/22/1993 TOTAL DEPTH 10050 PERF. 8909 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7798 | X | 7798 | -0- | -0- B | -0- | 343 | 1 | 7452 | 2 | Y | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 7476 | X | 7476 | -0- | -0- B | -0- | 329 | 1 | 7143 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 7688 | X | 7658 | -0- | -30 B | -0- | 336 | 1 | 7302 | 2 | Y | 18 | 3 | 1 | 14 | 8 | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 7688 | X | 6972 | -0- | -716 B | -0- | 306 | 1 | 6658 | 2 | Y | 7 | 3 | 1 | 4 | 8 | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 7192 | X | 5939 | -0- | -1253 B | -0- | 260 | 1 | 5647 | 2 | Y | 29 | 3 | 1 | 26 | 8 | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 7688 | X | 7118 | -0- | -570 B | -0- | 313 | 1 | 6798 | 2 | Y | 6 | 6 | 1 | 1 | 8 | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

CRAWFORD, BELLE ET AL WELL #: 4 RRCID -> 146803 COMPL. DATE 08/25/1993 TOTAL DEPTH 10050 PERF. 8850 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1674 | -0- | -186 B | -0- | 73 | 1 | 1587 | 2 | Y | 13 | 10 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1644 | -0- | -96 B | -0- | 72 | 1 | 1558 | 2 | Y | 13 | 10 | 1 | | | 21 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1585 | N | 1585 | -0- | -0- B | -0- | 69 | 1 | 1502 | 2 | Y | 13 | 10 | 1 | 1 | 8 | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1561 | -0- | -113 B | -0- | 68 | 1 | 1480 | 2 | Y | 12 | 10 | 1 | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1595 | N | 1510 | -0- | -85 B | -0- | 66 | 1 | 1430 | 2 | Y | 13 | 10 | 1 | 2 | 8 | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1889 | N | 1889 | -0- | -0- B | -0- | 82 | 1 | 1788 | 2 | Y | 17 | 22 | 1 | | | 21 |
| | | | | | | | 19 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, MAYO HEIRS WELL #: 1 RRCID -> 148124 COMPL. DATE 01/08/1994 TOTAL DEPTH 10025 PERF. 8977 - 9980

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1963 | -0- | -362 | B | -0- | 154 | 1 | 1791 | 2 | Y | 16 | 26 | 1 | | | 12 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1731 | N | 1731 | -0- | -0- | B | -0- | 130 | 1 | 1589 | 2 | Y | 11 | | | | | 23 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2171 | -0- | -371 | B | -0- | 170 | 1 | 1995 | 2 | Y | 5 | 1 | 8 | | | 27 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2338 | N | 2338 | -0- | -0- | B | -0- | 216 | 1 | 2115 | 2 | Y | 6 | 1 | 8 | | | 32 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1714 | N | 1714 | -0- | -0- | B | -0- | 150 | 1 | 1543 | 2 | Y | 19 | 27 | 1 | 1 | 8 | 23 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2170 | N | 2089 | -0- | -81 | B | -0- | 177 | 1 | 1900 | 2 | Y | 11 | 26 | 1 | | | 8 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

TOMPKINS, ELVE WELL #: 4 RRCID -> 151056 COMPL. DATE 06/05/1994 TOTAL DEPTH 9942 PERF. 8856 - 9892

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1177 | N | 1177 | -0- | -0- | B | -0- | 52 | 1 | 1123 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1216 | N | 1216 | -0- | -0- | B | -0- | 53 | 1 | 1162 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1184 | N | 1184 | -0- | -0- | B | -0- | 52 | 1 | 1131 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 | N | 1007 | -0- | -78 | B | -0- | 44 | 1 | 962 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1015 | N | 826 | -0- | -189 | B | -0- | 36 | 1 | 789 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1085 | N | 1081 | -0- | -4 | B | -0- | 47 | 1 | 1032 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

CORDRAY UNIT WELL #: 1-D RRCID -> 152579 COMPL. DATE 12/13/1994 TOTAL DEPTH 10257 PERF. 9104 - 10068

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS, MAYO HEIRS WELL #: 2 RRCID -> 172876 COMPL. DATE 04/08/1999 TOTAL DEPTH 10100 PERF. 8892 - 9956

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, MAYO HEIRS WELL #: 3 RRCID -> 173375 COMPL. DATE 05/24/1999 TOTAL DEPTH 10100 PERF. 8890 - 10028

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 2201 | -0- | -372 | B | -0- | 171 | 1 | 1991 | 2 | Y | 35 | 52 | 1 | | | 30 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2268 | -0- | -522 | B | -0- | 170 | 1 | 2073 | 2 | Y | 23 | | | | | 53 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2330 | -0- | -553 | B | -0- | 182 | 1 | 2136 | 2 | Y | 11 | 2 | 8 | | | 62 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2883 | X | 2419 | -0- | -464 | B | -0- | 223 | 1 | 2184 | 2 | Y | 11 | 1 | 8 | | | 72 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2436 | X | 1839 | -0- | -597 | B | -0- | 159 | 1 | 1636 | 2 | Y | 40 | 59 | 1 | 2 | 8 | 51 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2356 | X | 1824 | -0- | -532 | B | -0- | 153 | 1 | 1645 | 2 | Y | 24 | 56 | 1 | 1 | 8 | 18 |
| | | | | | | | | 26 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CRAWFORD, BELLE ET AL WELL #: 5 RRCID -> 173876 COMPL. DATE 04/28/1999 TOTAL DEPTH 10100 PERF. 8800 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 619 | -0- | -125 B | -0- | | 26 1<br>37 9 | 556 | 2 | Y | 34 | 26 | 1 | | | 49 |
| 11 | 810 | N | 611 | -0- | -199 B | -0- | | 25 1<br>36 9 | 550 | 2 | Y | 33 | 27 | 1 | | | 55 |
| 12 | 775 | N | 659 | -0- | -116 B | -0- | | 27 1<br>35 9 | 597 | 2 | Y | 32 | 26 | 1 | 1 | 8 | 60 |
| 01 | 632 | N | 632 | -0- | -0- B | -0- | | 26 1<br>33 9 | 573 | 2 | Y | 30 | 26 | 1 | | | 64 |
| 02 | 580 | N | 514 | -0- | -66 B | -0- | | 21 1<br>26 9 | 467 | 2 | Y | 24 | 25 | 1 | 2 | 8 | 61 |
| 03 | 651 | N | 288 | -0- | -363 B | -0- | | 11 1<br>48 9 | 229 | 2 | Y | 44 | 53 | 1 | | | 52 |

CRAWFORD, BELLE ET AL WELL #: 6 RRCID -> 174264 COMPL. DATE 07/08/1999 TOTAL DEPTH 10079 PERF. 9120 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35 | N | 35 | -0- | -0- B | -0- | | 1 1<br>13 9 | 21 | 2 | Y | 12 | 9 | 1 | | | 16 |
| 11 | 30 | N | 23 | -0- | -7 B | -0- | | 11 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 18 |
| 12 | 37 | N | 37 | -0- | -0- B | -0- | | 1 1<br>12 9 | 24 | 2 | Y | 11 | 9 | 1 | | | 20 |
| 01 | 31 | N | 24 | -0- | -7 B | -0- | | 1 1<br>11 9 | 12 | 2 | Y | 10 | 9 | 1 | | | 21 |
| 02 | 29 | N | 20 | -0- | -9 B | -0- | | 9 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 23 |
| 03 | 31 | N | 30 | -0- | -1 B | -0- | | 1 1<br>15 9 | 14 | 2 | Y | 14 | 19 | 1 | | | 18 |

CRAWFORD, BELLE ET AL WELL #: 7 RRCID -> 174359 COMPL. DATE 07/30/1999 TOTAL DEPTH 10100 PERF. 9284 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1838 | N | 1838 | -0- | -0- B | -0- | | 80 1<br>13 9 | 1745 | 2 | Y | 12 | 9 | 1 | | | 17 |
| 11 | 1836 | N | 1836 | -0- | -0- B | -0- | | 80 1<br>12 9 | 1744 | 2 | Y | 11 | 9 | 1 | | | 19 |
| 12 | 1824 | N | 1824 | -0- | -0- B | -0- | | 80 1<br>14 9 | 1730 | 2 | Y | 13 | 9 | 1 | 2 | 8 | 21 |
| 01 | 1829 | N | 1816 | -0- | -13 B | -0- | | 79 1<br>12 9 | 1725 | 2 | Y | 11 | 9 | 1 | 1 | 8 | 22 |
| 02 | 1769 | N | 1715 | -0- | -54 B | -0- | | 75 1<br>14 9 | 1626 | 2 | Y | 13 | 9 | 1 | 5 | 8 | 21 |
| *03 | 2005 | N | 2005 | -0- | -0- B | -0- | | 87 1<br>17 9 | 1901 | 2 | Y | 15 | 18 | 1 | | | 18 |

WILLIAMS, MAYO HEIRS WELL #: 4 RRCID -> 175665 COMPL. DATE 11/27/1999 TOTAL DEPTH 10120 PERF. 8868 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

CRAWFORD, BELLE ET AL WELL #: 8 RRCID -> 177013 COMPL. DATE 01/18/2000 TOTAL DEPTH 10100 PERF. 8750 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | -0- | -0- | -11 B | -0- | | | | | Y | 1 | 2 | 1 | | | 3 |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | Y | -0- | 1 | 1 | | | 2 |
| 12 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 B | -0- | | | | | Y | -0- | | | | | -0- |

CRAWFORD, BELLE ET AL WELL #: 9 RRCID -> 177076 COMPL. DATE 03/17/2000 TOTAL DEPTH 10100 PERF. 9168 - 9786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1679 | -0- | -181 B | -0- | 72 | 1 | 1566 | 2 | Y | 37 | 29 | 1 | | | 55 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1597 | -0- | -143 B | -0- | 68 | 1 | 1488 | 2 | Y | 37 | 31 | 1 | | | 61 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1860 | -0- | -31 B | -0- | 80 | 1 | 1737 | 2 | Y | 39 | 29 | 1 | 3 | 8 | 68 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 1866 | N | 1866 | -0- | -0- B | -0- | 80 | 1 | 1749 | 2 | Y | 34 | 29 | 1 | 1 | 8 | 72 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1749 | N | 1749 | -0- | -0- B | -0- | 75 | 1 | 1638 | 2 | Y | 33 | 29 | 1 | 6 | 8 | 70 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 2176 | N | 2176 | -0- | -0- B | -0- | 93 | 1 | 2029 | 2 | Y | 49 | 60 | 1 | | | 59 |
| | | | | | | | 54 | 9 | | | | | | | | | |

WILLIAMS, MAYO HEIRS WELL #: 5 RRCID -> 181014 COMPL. DATE 12/29/2000 TOTAL DEPTH 10110 PERF. 8842 - 9994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | N | 2310 | -0- | -325 B | -0- | 181 | 1 | 2099 | 2 | Y | 27 | 43 | 1 | | | 21 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2820 | N | 1932 | -0- | -888 B | -0- | 145 | 1 | 1767 | 2 | Y | 18 | | | | | 39 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2945 | N | 2565 | -0- | -380 B | -0- | 200 | 1 | 2354 | 2 | Y | 10 | 3 | 8 | | | 46 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2695 | N | 2695 | -0- | -0- B | -0- | 249 | 1 | 2437 | 2 | Y | 8 | 1 | 8 | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2227 | N | 2227 | -0- | -0- B | -0- | 194 | 1 | 1996 | 2 | Y | 34 | 45 | 1 | 3 | 8 | 39 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2415 | -0- | -158 B | -0- | 204 | 1 | 2189 | 2 | Y | 20 | 44 | 1 | 1 | 8 | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |

GENECOV WELL #: 1 RRCID -> 182982 COMPL. DATE 02/01/2001 TOTAL DEPTH 10353 PERF. 9000 - 10225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 267 | N | 267 | -0- | -0- B | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 301 | -0- | -29 B | -0- | 301 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 363 | N | 363 | -0- | -0- B | -0- | 363 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 273 | -0- | -6 B | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 290 | N | 266 | -0- | -24 B | -0- | 266 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 292 | -0- | -80 B | -0- | 292 | 2 | | | Y | -0- | | | | | -0- |

CRAWFORD, BELLE ET AL WELL #: 10 RRCID -> 184363 COMPL. DATE 01/26/2001 TOTAL DEPTH 10050 PERF. 8884 - 9898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1771 | -0- | -89 B | -0- | 76 | 1 | 1659 | 2 | Y | 33 | 25 | 1 | | | 48 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1632 | -0- | -138 B | -0- | 70 | 1 | 1527 | 2 | Y | 32 | 27 | 1 | | | 53 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1878 | N | 1878 | -0- | -0- B | -0- | 81 | 1 | 1762 | 2 | Y | 32 | 25 | 1 | 2 | 8 | 58 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1764 | -0- | -3 B | -0- | 76 | 1 | 1655 | 2 | Y | 30 | 25 | 1 | 1 | 8 | 62 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1615 | N | 1615 | -0- | -0- B | -0- | 70 | 1 | 1514 | 2 | Y | 28 | 25 | 1 | 5 | 8 | 60 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1765 | -0- | -126 B | -0- | 76 | 1 | 1643 | 2 | Y | 42 | 51 | 1 | | | 51 |
| | | | | | | | 46 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV WELL #: 2 RRCID -> 185566 COMPL. DATE 07/18/2001 TOTAL DEPTH 10330 PERF. 9964 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 231 | N | 231 | -0- | -0- | B | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- | B | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 188 | N | 188 | -0- | -0- | B | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 342 | N | 342 | -0- | -0- | B | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 257 | N | 257 | -0- | -0- | B | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 295 | N | 295 | -0- | -0- | B | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |

CRAWFORD, BELLE ET AL WELL #: 11 RRCID -> 188140 COMPL. DATE 12/17/2001 TOTAL DEPTH 10100 PERF. 8773 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1886 | -0- | -129 | B | -0- | 81<br>52 | 1<br>9 | 1753 | 2 | Y | 47 | 36 | 1 | | | 69 |
| 11 | 1950 | N | 1815 | -0- | -135 | B | -0- | 78<br>50 | 1<br>9 | 1687 | 2 | Y | 45 | 38 | 1 | | | 76 |
| 12 | 2046 | N | 1949 | -0- | -97 | B | -0- | 83<br>52 | 1<br>9 | 1814 | 2 | Y | 47 | 36 | 1 | 4 | 8 | 83 |
| 01 | 1891 | N | 1888 | -0- | -3 | B | -0- | 81<br>47 | 1<br>9 | 1760 | 2 | Y | 43 | 36 | 1 | 1 | 8 | 89 |
| 02 | 1829 | N | 1829 | -0- | -0- | B | -0- | 78<br>54 | 1<br>9 | 1697 | 2 | Y | 49 | 35 | 1 | 8 | 8 | 95 |
| *03 | 2031 | N | 2031 | -0- | -0- | B | -0- | 86<br>66 | 1<br>9 | 1879 | 2 | Y | 60 | 79 | 1 | | | 76 |

TOMPKINS, ELVE WELL #: 5 RRCID -> 188322 COMPL. DATE 10/24/2001 TOTAL DEPTH 10070 PERF. 8783 - 9943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1835 | -0- | -118 | B | -0- | 81 | 1 | 1754 | 2 | Y | -0- | | | | | -0- |
| 11 | 1830 | N | 1520 | -0- | -310 | B | -0- | 67 | 1 | 1453 | 2 | Y | -0- | | | | | -0- |
| 12 | 1984 | N | 1679 | -0- | -305 | B | -0- | 74<br>4 | 1<br>9 | 1601 | 2 | Y | 4 | 4 | 8 | | | -0- |
| 01 | 1829 | N | 1539 | -0- | -290 | B | -0- | 68<br>1 | 1<br>9 | 1470 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1479 | N | 1474 | -0- | -5 | B | -0- | 64<br>9 | 1<br>9 | 1401 | 2 | Y | 8 | 8 | 8 | | | -0- |
| 03 | 1674 | N | 1403 | -0- | -271 | B | -0- | 62 | 1 | 1341 | 2 | Y | -0- | | | | | -0- |

GENECOV-RUDMAN, ROSE A WELL #: 1 RRCID -> 188752 COMPL. DATE 05/10/2002 TOTAL DEPTH 10302 PERF. 9930 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1454 | N | 1454 | -0- | -0- | B | -0- | 1454 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1309 | -0- | -191 | B | -0- | 1309 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1191 | -0- | -328 | B | -0- | 1191 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1457 | N | 1105 | -0- | -352 | B | -0- | 1105 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1414 | N | 1414 | -0- | -0- | B | -0- | 1414 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1493 | N | 1493 | -0- | -0- | B | -0- | 1493 | 2 | | | Y | -0- | | | | | -0- |

GENECOV-RUDMAN, ROSE A WELL #: 2 RRCID -> 189181 COMPL. DATE 05/21/2002 TOTAL DEPTH 10277 PERF. 9922 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 886 | N | 886 | -0- | -0- | B | -0- | 886 | 2 | | | Y | -0- | | | | | 199 |
| 11 | 840 | N | 794 | -0- | -46 | B | -0- | 794 | 2 | | | Y | -0- | | | | | 199 |
| 12 | 1178 | N | 881 | -0- | -297 | B | -0- | 872 | 2 | 9 | 9 | Y | 8 | 187 | 1 | | | 20 |
| 01 | 899 | N | 782 | -0- | -117 | B | -0- | 782 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 1111 | N | 1111 | -0- | -0- | B | -0- | 1089 | 2 | 22 | 9 | Y | 20 | | | | | 40 |
| *03 | 994 | N | 994 | -0- | -0- | B | -0- | 909 | 2 | 85 | 9 | Y | 77 | | | | | 117 |

TOMPKINS TRUST WELL #: 1 RRCID -> 189191 COMPL. DATE 05/17/2002 TOTAL DEPTH 10032 PERF. 8736 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 261 | N | 261 | -0- | -0- | B | -0- | 261 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 297 | -0- | -3 | B | -0- | 297 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 263 | N | 263 | -0- | -0- | B | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 328 | N | 328 | -0- | -0- | B | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 290 | N | 250 | -0- | -40 | B | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 241 | -0- | -7 | B | -0- | 241 | 2 | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV-RUDMAN, ROSE A WELL #: 3 RRCID -> 190634 COMPL. DATE 08/20/2002 TOTAL DEPTH 10330 PERF. 9130 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1413 | N | 1413 | -0- | -0- B | -0- | 1410 | 2 | 3 | 9 | Y | 3 | | | | | 150 |
| 11 | 1365 | N | 1365 | -0- | -0- B | -0- | 1365 | 2 | | | Y | -0- | | | | | 150 |
| 12 | 1441 | N | 1441 | -0- | -0- B | -0- | 1441 | 2 | | | Y | -0- | | | | | 150 |
| 01 | 1519 | N | 1519 | -0- | -0- B | -0- | 1519 | 2 | | | Y | -0- | | | | | 150 |
| 02 | 1258 | N | 1258 | -0- | -0- B | -0- | 1258 | 2 | | | Y | -0- | | | | | 150 |
| *03 | 1514 | N | 1514 | -0- | -0- B | -0- | 1469 | 2 | 45 | 9 | Y | 41 | | | | | 191 |

TOMPKINS, ELVE WELL #: 7 RRCID -> 190984 COMPL. DATE 08/09/2002 TOTAL DEPTH 10150 PERF. 8779 - 10035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1401 | -0- | -118 B | -0- | 62 | 1 | 1338 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1571 | N | 1571 | -0- | -0- B | -0- | 69 | 1 | 1501 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1488 | N | 796 | -0- | -692 B | -0- | 35 | 1 | 759 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1395 | N | 749 | -0- | -646 B | -0- | 33 | 1 | 714 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1421 | N | 672 | -0- | -749 B | -0- | 29 | 1 | 639 | 2 | Y | 4 | 1 | 1 | 3 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 806 | N | 758 | -0- | -48 B | -0- | 33 | 1 | 723 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CRAWFORD, BELLE ET AL WELL #: 12 RRCID -> 191185 COMPL. DATE 08/29/2002 TOTAL DEPTH 10100 PERF. 8812 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1247 | N | 1247 | -0- | -0- B | -0- | 54 | 1 | 1184 | 2 | Y | 8 | 7 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1547 | N | 1547 | -0- | -0- B | -0- | 68 | 1 | 1468 | 2 | Y | 10 | 8 | 1 | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1699 | N | 1699 | -0- | -0- B | -0- | 74 | 1 | 1612 | 2 | Y | 12 | 7 | 1 | 3 | 8 | 17 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1647 | N | 1647 | -0- | -0- B | -0- | 72 | 1 | 1565 | 2 | Y | 9 | 7 | 1 | 1 | 8 | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1413 | N | 1413 | -0- | -0- B | -0- | 62 | 1 | 1337 | 2 | Y | 13 | 7 | 1 | 6 | 8 | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1652 | N | 1652 | -0- | -0- B | -0- | 72 | 1 | 1567 | 2 | Y | 12 | 15 | 1 | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |

GENECOV-RUDMAN, ROSE A WELL #: 4 RRCID -> 191304 COMPL. DATE 09/28/2002 TOTAL DEPTH 10306 PERF. 9070 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2163 | N | 2163 | -0- | -0- B | -0- | 2163 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2073 | N | 2073 | -0- | -0- B | -0- | 2073 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2169 | N | 2169 | -0- | -0- B | -0- | 2169 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2170 | N | 2156 | -0- | -14 B | -0- | 2156 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2001 | N | 1875 | -0- | -126 B | -0- | 1875 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 2190 | N | 2190 | -0- | -0- B | -0- | 2190 | 2 | | | Y | -0- | | | | | -0- |

TOMPKINS, ELVE WELL #: 6 RRCID -> 191450 COMPL. DATE 08/06/2002 TOTAL DEPTH 10150 PERF. 8772 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1618 | N | 1618 | -0- | -0- B | -0- | 71 | 1 | 1545 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1622 | N | 1622 | -0- | -0- B | -0- | 71 | 1 | 1550 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1909 | N | 1909 | -0- | -0- B | -0- | 84 | 1 | 1823 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1939 | N | 1939 | -0- | -0- B | -0- | 85 | 1 | 1853 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1830 | N | 1830 | -0- | -0- B | -0- | 80 | 1 | 1747 | 2 | Y | 3 | 1 | 1 | 2 | 8 | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1617 | N | 1617 | -0- | -0- B | -0- | 71 | 1 | 1543 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV-RUDMAN, ROSE A WELL #: 5 RRCID -> 191669 COMPL. DATE 10/14/2002 TOTAL DEPTH 10300 PERF. 9056 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1429 | N | 1429 | -0- | -0- | B | -0- | 1429 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1332 | N | 1332 | -0- | -0- | B | -0- | 1332 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 1029 | -0- | -211 | B | -0- | 1029 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1240 | N | 776 | -0- | -464 | B | -0- | 776 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1160 | N | 929 | -0- | -231 | B | -0- | 929 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 969 | -0- | -54 | B | -0- | 969 | 2 | | | Y | -0- | | | | | -0- |

WILLIAMS, MAYO HEIRS WELL #: 6 RRCID -> 191976 COMPL. DATE 10/01/2002 TOTAL DEPTH 10250 PERF. 8901 - 9634

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2382 | N | 2382 | -0- | -0- | B | -0- | 187 | 1 | 2176 | 2 | Y | 17 | 27 | 1 | | | 13 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1995 | -0- | -15 | B | -0- | 150 | 1 | 1832 | 2 | Y | 12 | | | | | 25 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2576 | N | 2576 | -0- | -0- | B | -0- | 201 | 1 | 2367 | 2 | Y | 7 | 3 | 8 | | | 29 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2450 | N | 2450 | -0- | -0- | B | -0- | 226 | 1 | 2217 | 2 | Y | 6 | 1 | 8 | | | 34 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1943 | N | 1868 | -0- | -75 | B | -0- | 164 | 1 | 1681 | 2 | Y | 21 | 28 | 1 | 3 | 8 | 24 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1823 | -0- | -254 | B | -0- | 154 | 1 | 1655 | 2 | Y | 13 | 27 | 1 | 1 | 8 | 9 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

WILLIAMS, MAYO HEIRS WELL #: 7 RRCID -> 191978 COMPL. DATE 11/03/2002 TOTAL DEPTH 10140 PERF. 8856 - 9564

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1562 | -0- | -205 | B | -0- | 122 | 1 | 1421 | 2 | Y | 17 | 29 | 1 | | | 14 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1218 | -0- | -492 | B | -0- | 91 | 1 | 1113 | 2 | Y | 13 | | | | | 27 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1732 | -0- | -35 | B | -0- | 135 | 1 | 1589 | 2 | Y | 7 | 2 | 8 | | | 32 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1370 | -0- | -180 | B | -0- | 126 | 1 | 1237 | 2 | Y | 6 | 1 | 8 | | | 37 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1356 | N | 1356 | -0- | -0- | B | -0- | 118 | 1 | 1213 | 2 | Y | 23 | 31 | 1 | 2 | 8 | 27 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1343 | -0- | -393 | B | -0- | 113 | 1 | 1216 | 2 | Y | 13 | 30 | 1 | | | 10 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

TOMPKINS, ELVE WELL #: 8 RRCID -> 192896 COMPL. DATE 11/30/2002 TOTAL DEPTH 10180 PERF. 9028 - 9387

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1772 | -0- | -150 | B | -0- | 77 | 1 | 1683 | 2 | Y | 11 | 23 | 1 | | | 6 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1776 | N | 1776 | -0- | -0- | B | -0- | 77 | 1 | 1673 | 2 | Y | 24 | 23 | 1 | | | 7 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1830 | -0- | -61 | B | -0- | 80 | 1 | 1730 | 2 | Y | 18 | 1 | 8 | | | 24 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1899 | N | 1899 | -0- | -0- | B | -0- | 83 | 1 | 1805 | 2 | Y | 10 | 23 | 1 | | | 11 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1711 | N | 1462 | -0- | -249 | B | -0- | 64 | 1 | 1387 | 2 | Y | 10 | 2 | 8 | | | 19 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1476 | -0- | -353 | B | -0- | 64 | 1 | 1399 | 2 | Y | 12 | 23 | 1 | | | 8 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 10 RRCID -> 193040 COMPL. DATE 01/30/2003 TOTAL DEPTH 10222 PERF. 9004 - 9318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1966 | -0- | -204 B | -0- | 86 | 1 | 1880 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 2040 | N | 1935 | -0- | -105 B | -0- | 85 | 1 | 1849 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2139 | N | 1953 | -0- | -186 B | -0- | 86 | 1 | 1865 | 2 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2069 | N | 2069 | -0- | -0- B | -0- | 91 | 1 | 1977 | 2 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1445 | -0- | -440 B | -0- | 63 | 1 | 1380 | 2 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1063 | -0- | -890 B | -0- | 47 | 1 | 1016 | 2 | Y | -0- | 1 | 1 | | | -0- |

TOMPKINS, ELVE WELL #: 9 RRCID -> 194064 COMPL. DATE 01/07/2003 TOTAL DEPTH 10200 PERF. 8983 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2468 | -0- | -12 B | -0- | 109 | 1 | 2359 | 2 | Y | -0- | | | | | -0- |
| 11 | 2340 | N | 2328 | -0- | -12 B | -0- | 102 | 1 | 2226 | 2 | Y | -0- | | | | | -0- |
| 12 | 2387 | N | 2374 | -0- | -13 B | -0- | 104 | 1 | 2270 | 2 | Y | -0- | | | | | -0- |
| 01 | 2480 | N | 2305 | -0- | -175 B | -0- | 101 | 1 | 2204 | 2 | Y | -0- | | | | | -0- |
| 02 | 2262 | N | 2130 | -0- | -132 B | -0- | 94 | 1 | 2036 | 2 | Y | -0- | | | | | -0- |
| 03 | 2387 | N | 2201 | -0- | -186 B | -0- | 97 | 1 | 2104 | 2 | Y | -0- | | | | | -0- |

TXU-TOMPKINS WELL #: 1 RRCID -> 194894 COMPL. DATE 03/06/2003 TOTAL DEPTH 10325 PERF. 9141 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2304 | N | 2304 | -0- | -0- B | -0- | 101 | 1 | 2202 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2124 | -0- | -6 B | -0- | 93 | 1 | 2030 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2186 | -0- | -108 B | -0- | 96 | 1 | 2088 | 2 | Y | 2 | 1 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2294 | N | 2205 | -0- | -89 B | -0- | 97 | 1 | 2107 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2059 | N | 1702 | -0- | -357 B | -0- | 75 | 1 | 1625 | 2 | Y | 2 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1644 | -0- | -557 B | -0- | 72 | 1 | 1571 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ADAMS, J.E. DR. GAS UNIT WELL #: 2 RRCID -> 195627 COMPL. DATE 06/02/2003 TOTAL DEPTH 10305 PERF. 9165 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2944 | X | 2944 | -0- | -0- B | -0- | 129 | 1 | 2814 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2869 | X | 2869 | -0- | -0- B | -0- | 126 | 1 | 2743 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 12 | 3066 | X | 3066 | -0- | -0- B | -0- | 135 | 1 | 2927 | 2 | Y | 4 | 2 | 8 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3064 | X | 3064 | -0- | -0- B | -0- | 135 | 1 | 2926 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2668 | X | 2596 | -0- | -72 B | -0- | 114 | 1 | 2478 | 2 | Y | 4 | 2 | 1 | 3 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2688 | -0- | -164 B | -0- | 118 | 1 | 2569 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GENECOV-RUDMAN, ROSE A WELL #: 6 RRCID -> 196665 COMPL. DATE 08/10/2003 TOTAL DEPTH 10300 PERF. 8958 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1148 | N | 1148 | -0- | -0- B | -0- | 1148 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1130 | N | 1130 | -0- | -0- B | -0- | 1130 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1206 | N | 1206 | -0- | -0- B | -0- | 1206 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1056 | N | 1056 | -0- | -0- B | -0- | 1056 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1136 | N | 1136 | -0- | -0- B | -0- | 1136 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1045 | N | 1045 | -0- | -0- B | -0- | 1045 | 2 | | | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV-RUDMAN, ROSE A WELL #: 7 RRCID -> 197177 COMPL. DATE 08/26/2003 TOTAL DEPTH 10325 PERF. 8894 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 956 | -0- | -5 B | -0- | 956 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 865 | -0- | -155 B | -0- | 865 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 768 | -0- | -255 B | -0- | 768 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 961 | N | 623 | -0- | -338 B | -0- | 623 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 841 | N | 814 | -0- | -27 B | -0- | 814 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 869 | N | 869 | -0- | -0- B | -0- | 869 | 2 | | | Y | -0- | | | | | -0- |

TOMPKINS, ELVE WELL #: 11 RRCID -> 197317 COMPL. DATE 08/08/2003 TOTAL DEPTH 10250 PERF. 8892 - 10066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1502 | -0- | -172 B | -0- | 66 | 1 | 1436 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1511 | -0- | -49 B | -0- | 66 | 1 | 1445 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 1609 | -0- | -34 B | -0- | 71 | 1 | 1537 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1589 | N | 1589 | -0- | -0- B | -0- | 70 | 1 | 1519 | 2 | Y | -0- | | | | | -0- |
| 02 | 1549 | N | 1549 | -0- | -0- B | -0- | 68 | 1 | 1479 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1448 | -0- | -164 B | -0- | 64 | 1 | 1384 | 2 | Y | -0- | | | | | -0- |

TXU-TOMPKINS WELL #: 2 RRCID -> 197635 COMPL. DATE 07/19/2003 TOTAL DEPTH 10510 PERF. 9214 - 10320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2566 | N | 2566 | -0- | -0- B | -0- | 112 | 1 | 2432 | 2 | Y | 20 | | | | | 54 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2497 | N | 2497 | -0- | -0- B | -0- | 109 | 1 | 2362 | 2 | Y | 24 | 50 | 1 | | | 28 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2715 | N | 2715 | -0- | -0- B | -0- | 118 | 1 | 2567 | 2 | Y | 27 | 2 | 8 | | | 53 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 2617 | N | 2617 | -0- | -0- B | -0- | 113 | 1 | 2467 | 2 | Y | 34 | 52 | 1 | 1 | 8 | 34 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2511 | N | 2511 | -0- | -0- B | -0- | 109 | 1 | 2367 | 2 | Y | 32 | 49 | 1 | 6 | 8 | 11 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2398 | -0- | -20 B | -0- | 104 | 1 | 2266 | 2 | Y | 25 | | | | | 36 |
| | | | | | | | 28 | 9 | | | | | | | | | |

TOMPKINS, ELVE WELL #: 13 RRCID -> 199023 COMPL. DATE 10/04/2003 TOTAL DEPTH 10450 PERF. 9390 - 10272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1723 | -0- | -44 B | -0- | 76 | 1 | 1647 | 2 | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1552 | -0- | -158 B | -0- | 68 | 1 | 1484 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1463 | -0- | -273 B | -0- | 64 | 1 | 1399 | 2 | Y | -0- | | | | | -0- |
| 01 | 1736 | N | 1307 | -0- | -429 B | -0- | 57 | 1 | 1250 | 2 | Y | -0- | | | | | -0- |
| 02 | 1508 | N | 1275 | -0- | -233 B | -0- | 56 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| *03 | 1739 | N | 1739 | -0- | -0- B | -0- | 76 | 1 | 1663 | 2 | Y | -0- | | | | | -0- |

TOMPKINS, ELVE WELL #: 12 RRCID -> 199302 COMPL. DATE 10/05/2003 TOTAL DEPTH 10302 PERF. 8980 - 10070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2194 | -0- | -441 B | -0- | 96 | 1 | 2077 | 2 | Y | 19 | 36 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2370 | X | 2209 | -0- | -161 B | -0- | 95 | 1 | 2072 | 2 | Y | 38 | 37 | 1 | | | 11 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 2550 | X | 2550 | -0- | -0- B | -0- | 111 | 1 | 2406 | 2 | Y | 30 | 2 | 8 | | | 39 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 3075 | X | 3075 | -0- | -0- B | -0- | 134 | 1 | 2921 | 2 | Y | 18 | 38 | 1 | 1 | 8 | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2641 | N | 2641 | -0- | -0- B | -0- | 115 | 1 | 2505 | 2 | Y | 19 | 6 | 8 | | | 31 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 2735 | N | 2735 | -0- | -0- B | -0- | 119 | 1 | 2593 | 2 | Y | 21 | 39 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS TRUST GAS UNIT WELL #: 2 RRCID -> 222710 COMPL. DATE 09/26/2006 TOTAL DEPTH 9960 PERF. 8865 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 507 | N | 507 | -0- | -0- B | -0- | 466 | 2 | 41 | 9 | Y | 37 | | | | | 100 |
| 11 | 510 | N | 362 | -0- | -148 B | -0- | 362 | 2 | | | Y | -0- | | | | | 100 |
| 12 | 450 | N | 450 | -0- | -0- B | -0- | 407 | 2 | 43 | 9 | Y | 39 | | | | | 139 |
| 01 | 496 | N | 290 | -0- | -206 B | -0- | 280 | 2 | 10 | 9 | Y | 9 | | | | | 148 |
| 02 | 431 | N | 431 | -0- | -0- B | -0- | 431 | 2 | | | Y | -0- | | | | | 148 |
| *03 | 705 | N | 705 | -0- | -0- B | -0- | 632 | 2 | 73 | 9 | Y | 66 | 186 | 1 | | | 28 |

TXU SIMMONS WELL #: 1 RRCID -> 224740 COMPL. DATE 06/09/2005 TOTAL DEPTH 10724 PERF. 9694 - 10592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2100 | N | 2100 | -0- | -0- B | -0- | 91 | 1 | 1984 | 2 | Y | 23 | 44 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2210 | N | 2210 | -0- | -0- B | -0- | 95 | 1 | 2064 | 2 | Y | 46 | 45 | 1 | | | 13 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 2295 | N | 2295 | -0- | -0- B | -0- | 99 | 1 | 2157 | 2 | Y | 35 | 2 | 8 | | | 46 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 2059 | N | 2059 | -0- | -0- B | -0- | 90 | 1 | 1948 | 2 | Y | 19 | 44 | 1 | | | 21 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1711 | N | 1442 | -0- | -269 B | -0- | 62 | 1 | 1359 | 2 | Y | 19 | 4 | 8 | | | 36 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1549 | -0- | -280 B | -0- | 67 | 1 | 1456 | 2 | Y | 24 | 45 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |

TOMPKINS, ELVE WELL #: 14 RRCID -> 228162 COMPL. DATE 03/29/2007 TOTAL DEPTH 10255 PERF. 8946 - 10067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4812 | X | 4812 | -0- | -0- B | -0- | 210 | 1 | 4561 | 2 | Y | 37 | 72 | 1 | | | 20 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 4570 | X | 4570 | -0- | -0- B | -0- | 197 | 1 | 4290 | 2 | Y | 75 | 74 | 1 | | | 21 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 4650 | X | 3968 | -0- | -682 B | -0- | 172 | 1 | 3735 | 2 | Y | 55 | | | | | 76 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 4805 | X | 4251 | -0- | -554 B | -0- | 185 | 1 | 4031 | 2 | Y | 32 | 73 | 1 | | | 35 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 4495 | X | 4209 | -0- | -286 B | -0- | 184 | 1 | 3994 | 2 | Y | 28 | | | | | 63 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 4805 | X | 4242 | -0- | -563 B | -0- | 185 | 1 | 4015 | 2 | Y | 38 | 76 | 1 | | | 25 |
| | | | | | | | 42 | 9 | | | | | | | | | |

SHIVERS, E.W. GAS UNIT WELL #: 1 RRCID -> 232061 COMPL. DATE 09/09/2007 TOTAL DEPTH 10640 PERF. 9276 - 10382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5047 | X | 5047 | -0- | -0- B | -0- | 222 | 1 | 4825 | 2 | Y | -0- | | | | | -0- |
| 11 | 4490 | X | 4490 | -0- | -0- B | -0- | 197 | 1 | 4293 | 2 | Y | -0- | | | | | -0- |
| 12 | 4671 | X | 4671 | -0- | -0- B | -0- | 205 | 1 | 4459 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 4980 | X | 4980 | -0- | -0- B | -0- | 219 | 1 | 4758 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3899 | X | 3899 | -0- | -0- B | -0- | 171 | 1 | 3715 | 2 | Y | 12 | 12 | 8 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 3892 | X | 3892 | -0- | -0- B | -0- | 171 | 1 | 3721 | 2 | Y | -0- | | | | | -0- |

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, J.E. DR. GAS UNIT WELL #: 3 RRCID -> 232805 COMPL. DATE 10/06/2007 TOTAL DEPTH 10230 PERF. 8841 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3079 | -0- | -331 B | -0- | 135 | 1 | 2943 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3060 | X | 3009 | -0- | -51 B | -0- | 132 | 1 | 2875 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2986 | -0- | -176 B | -0- | 131 | 1 | 2847 | 2 | Y | 7 | 5 | 8 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3131 | X | 3098 | -0- | -33 B | -0- | 136 | 1 | 2956 | 2 | Y | 5 | 4 | 1 | 2 | 8 | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2929 | X | 2694 | -0- | -235 B | -0- | 118 | 1 | 2559 | 2 | Y | 15 | 4 | 1 | 13 | 8 | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2617 | -0- | -483 B | -0- | 115 | 1 | 2500 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TXU SIMMONS WELL #: 2 RRCID -> 246145 COMPL. DATE 10/27/2016 TOTAL DEPTH 10257 PERF. 8984 - 9389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2113 | N | 2113 | -0- | -0- B | -0- | 93 | 1 | 2020 | 2 | Y | -0- | | | | | -0- |
| 11 | 2002 | N | 2002 | -0- | -0- B | -0- | 88 | 1 | 1914 | 2 | Y | -0- | | | | | -0- |
| 12 | 2086 | N | 2086 | -0- | -0- B | -0- | 91 | 1 | 1988 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1378 | N | 1378 | -0- | -0- B | -0- | 61 | 1 | 1316 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 591 | N | 591 | -0- | -0- B | -0- | 26 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| *03 | 583 | N | 583 | -0- | -0- B | -0- | 26 | 1 | 557 | 2 | Y | -0- | | | | | -0- |

TXU-TOMPKINS WELL #: 3R RRCID -> 246238 COMPL. DATE 07/16/2008 TOTAL DEPTH 11985 PERF. 9186 - 11551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 3924 | -0- | -1129 B | -0- | 170 | 1 | 3692 | 2 | Y | 56 | | | | | 134 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 4350 | X | 3826 | -0- | -524 B | -0- | 165 | 1 | 3588 | 2 | Y | 66 | 124 | 1 | | | 76 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 4247 | X | 4081 | -0- | -166 B | -0- | 177 | 1 | 3838 | 2 | Y | 60 | 4 | 8 | | | 132 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 4216 | X | 4067 | -0- | -149 B | -0- | 175 | 1 | 3796 | 2 | Y | 87 | 131 | 1 | 1 | 8 | 87 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 3944 | X | 3342 | -0- | -602 B | -0- | 143 | 1 | 3112 | 2 | Y | 79 | 129 | 1 | 7 | 8 | 30 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 03 | 4092 | X | 2986 | -0- | -1106 B | -0- | 128 | 1 | 2784 | 2 | Y | 67 | | | | | 97 |
| | | | | | | | 74 | 9 | | | | | | | | | |

BECKVILLE (PETTIT 6800) 06648 750 ASSOCIATED EXEMPT CNTY: PANOLA
BACHTELL OIL & GAS, LTD. 042327
HEMBY GAS UNIT WELL #: 2 RRCID -> 288143 COMPL. DATE 08/30/2019 TOTAL DEPTH 10575 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CCI EAST TEXAS UPSTREAM LLC 120023
SHIVERS GAS UNIT WELL #: 2-C RRCID -> 149454 COMPL. DATE 03/08/1994 TOTAL DEPTH 10197 PERF. 6598 - 6606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKVILLE (PETTIT 6800) //CONT.// 06648 750 ASSOCIATED EXEMPT CNTY: PANOLA
DANMARK ENERGY SERVICES, INC. 199614
VICE-SHIVERS WELL #: 2 RRCID -> 202500 COMPL. DATE 11/01/2007 TOTAL DEPTH 10526 PERF. 6746 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 110 | -0- | -138 | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 45 | -0- | -234 | -0- | 43 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 1 |
| 02 | 145 | N | 48 | -0- | -97 | -0- | 40 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 7 |
| 03 | 124 | N | 29 | -0- | -95 | -0- | 29 | 2 | | | Y | -0- | | | | | 7 |

VICE-SHIVERS WELL #: 5 RRCID -> 282106 COMPL. DATE 11/06/2015 TOTAL DEPTH 10510 PERF. 6778 - 6846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | | 3565 | -0- | -4185 | 4658 | 3539 | 2 | 26 | 9 | Y | 24 | | | | | 41 |
| 11 | 7500 | | 3610 | -0- | -3890 | 768 | 3576 | 2 | 34 | 9 | Y | 31 | | | | | 72 |
| 12 | 4330 | | 3562 | -0- | -768 | -0- | 3511 | 2 | 51 | 9 | Y | 46 | | | | | 118 |
| 01 | 4030 | | 3704 | -0- | -326 | -0- | 3671 | 2 | 33 | 9 | Y | 30 | | | | | 148 |
| 02 | 3828 | # | 2992 | -0- | -836 | -0- | 2957 | 2 | 35 | 9 | Y | 32 | | | | | 180 |
| 03 | 3720 | # | 3362 | -0- | -358 | -0- | 3329 | 2 | 33 | 9 | Y | 30 | 124 | 1 | | | 86 |

VICE-SHIVERS WELL #: 6 RRCID -> 287389 COMPL. DATE 11/10/2016 TOTAL DEPTH 10512 PERF. 6746 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 89 | -0- | 89 | 1756 | 89 | 2 | | | Y | -0- | | | | | 5 |
| 11 | SHUT IN | | 94 | -0- | 94 | 1850 | 94 | 2 | | | Y | -0- | | | | | 5 |
| 12 | SHUT IN | | 198 | -0- | 198 | 2048 | 197 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 01 | 2079 | | 31 | -0- | -2048 | -0- | 27 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 02 | 87 | N | 32 | -0- | -55 | -0- | 32 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 93 | N | 27 | -0- | -66 | -0- | 27 | 2 | | | Y | -0- | 2 | 1 | | | 8 |

H & T EXPLORATION, INC. 341571
HEMPHILL-HURST WELL #: 1 RRCID -> 206003 COMPL. DATE 10/30/2004 TOTAL DEPTH 7500 PERF. 6810 - 6820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1588 | N | 1588 | -0- | -0- | -0- | 1568 | 2 | 20 | 9 | N | 18 | | | | | 93 |
| 11 | 1450 | N | 1450 | -0- | -0- | -0- | 1411 | 2 | 39 | 9 | N | 35 | | | | | 128 |
| 12 | 1416 | N | 1416 | -0- | -0- | -0- | 1405 | 2 | 11 | 9 | N | 10 | 123 | 1 | | | 15 |
| 01 | 1212 | N | 1212 | -0- | -0- | -0- | 1205 | 2 | 7 | 9 | N | 6 | | | | | 21 |
| 02 | 1131 | N | 1098 | -0- | -33 | -0- | 1090 | 2 | 8 | 9 | N | 7 | | | | | 28 |
| 03 | 1209 | N | 876 | -0- | -333 | -0- | 873 | 2 | 3 | 9 | N | 3 | | | | | 31 |

ROBINSON-FAULK WELL #: 1 RRCID -> 218468 COMPL. DATE 01/06/2006 TOTAL DEPTH 7103 PERF. 6832 - 6844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 848 | N | 848 | -0- | -0- | -0- | 838 | 2 | 10 | 9 | N | 9 | | | | | 185 |
| 11 | 853 | N | 853 | -0- | -0- | -0- | 836 | 2 | 17 | 9 | N | 15 | 180 | 1 | | | 20 |
| 12 | 976 | N | 976 | -0- | -0- | -0- | 969 | 2 | 7 | 9 | N | 6 | | | | | 26 |
| 01 | 837 | N | 685 | -0- | -152 | -0- | 679 | 2 | 6 | 9 | N | 5 | | | | | 31 |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 843 | 2 | 7 | 9 | N | 6 | | | | | 37 |
| 03 | 961 | N | 617 | -0- | -344 | -0- | 616 | 2 | 1 | 9 | N | 1 | | | | | 38 |

CARTER-HURST WELL #: 1 RRCID -> 222755 COMPL. DATE 10/13/2006 TOTAL DEPTH 7110 PERF. 6782 - 6792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2695 | N | 2695 | -0- | -0- | -0- | 2665 | 2 | 30 | 9 | N | 27 | | | | | 176 |
| 11 | 3000 | N | 3080 | -0- | 80 | 80 | 3069 | 2 | 11 | 9 | N | 10 | | | | | 186 |
| 12 | 2975 | N | 2895 | -0- | -80 | -0- | 2889 | 2 | 6 | 9 | N | 5 | 174 | 1 | | | 17 |
| 01 | 3100 | N | 3778 | -0- | 678 | 678 | 3770 | 2 | 8 | 9 | N | 7 | | | | | 24 |
| 02 | 4079 | | 3401 | -0- | -678 | -0- | 3399 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| *03 | 2476 | | 2476 | -0- | -0- | -0- | 2473 | 2 | 3 | 9 | N | 3 | | | | | 29 |

BECKVILLE (PETTIT 6800) //CONT.// 06648 750 ASSOCIATED EXEMPT CNTY: PANOLA
SABINE OIL & GAS CORPORATION 742143
HARRIS, OSCAR UNIT WELL #: 2 RRCID -> 284389 COMPL. DATE 04/04/2018 TOTAL DEPTH 10315 PERF. 6456 - 6460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 289 | -0- | -207 | -0- | 289 | 2 | | | N | -0- | | | | | 26 |
| 11 | 450 | N | 233 | -0- | -217 | -0- | 233 | 2 | | | N | -0- | | | | | 26 |
| 12 | 310 | N | 172 | -0- | -138 | -0- | 172 | 2 | | | N | -0- | | | | | 26 |
| 01 | 279 | N | 188 | -0- | -91 | -0- | 188 | 2 | | | N | -0- | | | | | 26 |
| 02 | 232 | N | 162 | -0- | -70 | -0- | 162 | 2 | | | N | -0- | | | | | 26 |
| 03 | 186 | N | 55 | -0- | -131 | -0- | 55 | 2 | | | N | -0- | | | | | 26 |

SOUTHLAND DISPOSAL, L.P. 805561
GOODRICH - TXU SWD WELL #: 1 RRCID -> 215041 COMPL. DATE 01/28/2007 TOTAL DEPTH 7025 PERF. 2230 - 6900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOODRICH-TXU SWD WELL #: 2 RRCID -> 218615 COMPL. DATE 08/17/2006 TOTAL DEPTH 3778 PERF. 3466 - 3616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE (TRAVIS PEAK) 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC 186953
BROOKS, C. WELL #: 1 RRCID -> 187611 COMPL. DATE 01/17/2002 TOTAL DEPTH 7289 PERF. 6807 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 1938 | 2 | | | N | -0- | | | | | 28 |
| 11 | 1860 | N | 1799 | -0- | -61 | -0- | 1799 | 2 | | | N | -0- | | | | | 28 |
| 12 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 2 | | | N | -0- | | | | | 28 |
| 01 | 1953 | N | 1797 | -0- | -156 | -0- | 1797 | 2 | | | N | -0- | | | | | 28 |
| 02 | 1740 | N | 1657 | -0- | -83 | -0- | 1657 | 2 | | | N | -0- | | | | | 28 |
| 03 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 28 |

BROOKS, C. WELL #: 2 RRCID -> 195040 COMPL. DATE 05/06/2003 TOTAL DEPTH 7300 PERF. 6764 - 6776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 29 |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 29 |
| 12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 29 |
| 01 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 29 |
| 02 | 203 | N | 171 | -0- | -32 | -0- | 171 | 2 | | | N | -0- | | | | | 29 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 29 |

BROOKS, C. WELL #: 3 RRCID -> 199179 COMPL. DATE 11/27/2003 TOTAL DEPTH 7300 PERF. 6743 - 6758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
RALEY WELL #: 2 RRCID -> 216453 COMPL. DATE 10/01/2005 TOTAL DEPTH 7050 PERF. 6296 - 6883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 84 |
| 11 | 60 | N | 31 | -0- | -29 | -0- | 31 | 2 | | | N | -0- | | | | | 84 |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 84 |
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 84 |
| 02 | 29 | N | 26 | -0- | -3 | -0- | 26 | 2 | | | N | -0- | | | | | 84 |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 84 |

AUSTIN, ZELMA WELL #: 1 RRCID -> 262045 COMPL. DATE 12/18/2010 TOTAL DEPTH 10111 PERF. 6847 - 6855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN, ZELMA WELL #: 2 RRCID -> 264132 COMPL. DATE 07/03/2009 TOTAL DEPTH 10127 PERF. 6887 - 8018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 01 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKS, C. WELL #: 13 RRCID -> 265637 COMPL. DATE 07/05/2011 TOTAL DEPTH 10255 PERF. 6901 - 10274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | 1125 | -0- | 1125 | 128491 | 1060 | 2 | 65 | 9 | Y | 59 | 59 | 1 | | | -0- |
| 11 | SWR 10 | | 918 | -0- | 918 | 129409 | 918 | 2 | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | 994 | -0- | 994 | 130403 | 994 | 2 | | | Y | -0- | | | | | -0- |
| 01 | SWR 10 | | 964 | -0- | 964 | 131367 | 900 | 2 | 64 | 9 | Y | 58 | 58 | 1 | | | -0- |
| 02 | SWR 10 | | 942 | -0- | 942 | 132309 | 942 | 2 | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 132309 | | | | | Y | NO RPT | | | | | -0- |

MOSS, W.S. ESTATE WELL #: 4 RRCID -> 286332 COMPL. DATE 02/16/2019 TOTAL DEPTH 9870 PERF. 6492 - 6499

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10261 | X | 4907 | -0- | -5354 | -0- | 4907 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7200 | X | 3988 | -0- | -3212 | -0- | 3988 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5394 | X | 4170 | -0- | -1224 | -0- | 4170 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5053 | X | 3696 | -0- | -1357 | -0- | 3696 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4582 | X | 3089 | -0- | -1493 | -0- | 3089 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4898 | X | NO RPT | -0- | -4898 | -0- | | | | | N | NO RPT | | | | | -0- |

MOSS, W.S. ESTATE WELL #: 6 RRCID -> 286404 COMPL. DATE 02/13/2019 TOTAL DEPTH 9700 PERF. 6528 - 6549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31620 | X | 792 | -0- | -30828 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 11 | 23250 | X | 567 | -0- | -22683 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18693 | X | 1196 | -0- | -17497 | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12555 | X | 762 | -0- | -11793 | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9512 | X | 420 | -0- | -9092 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | X | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
GREEN RIVER RESOURCES INC. 330185
ROSS WELL #: 2 RRCID -> 102524 COMPL. DATE 08/18/1982 TOTAL DEPTH 7510 PERF. 6777 - 6795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 215 | -0- | -235 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 397 | -0- | -68 | -0- | 232 | 2 | 165 | 9 | N | 150 | 150 | 1 | | | -0- |
| 01 | 465 | N | 146 | -0- | -319 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 63 | -0- | -140 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
PRIOR HEIRS GAS UNIT WELL #: 1 RRCID -> 206968 COMPL. DATE 12/01/2004 TOTAL DEPTH 10550 PERF. 7246 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

PRIOR, FRANK WELL #: 1 U RRCID -> 211872 COMPL. DATE 06/24/2005 TOTAL DEPTH 10650 PERF. 7425 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WYLIE, A. WELL #: 1 D RRCID -> 214492 COMPL. DATE 07/16/2005 TOTAL DEPTH 10600 PERF. 7036 - 7046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

SWILEY, T. GAS UNIT WELL #: 3 U RRCID -> 219258 COMPL. DATE 01/31/2006 TOTAL DEPTH 10610 PERF. 7441 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSS, TUCKER GU WELL #: 2 C RRCID -> 219264 COMPL. DATE 01/13/2006 TOTAL DEPTH 10404 PERF. 7120 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROSS, TUCKER GU WELL #: 1 U RRCID -> 220145 COMPL. DATE 12/28/2005 TOTAL DEPTH 10460 PERF. 6980 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 330 | X | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| *03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | 3 |

PATTERSON, J.L. WELL #: 1 U RRCID -> 221673 COMPL. DATE 05/06/2006 TOTAL DEPTH 10602 PERF. 7349 - 7365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| *03 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |

ASHBY GAS UNIT WELL #: 1 RRCID -> 221766 COMPL. DATE 04/13/2006 TOTAL DEPTH 10800 PERF. 7287 - 7515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

GRANT, J.M. WELL #: 2U RRCID -> 221786 COMPL. DATE 04/05/2006 TOTAL DEPTH 10503 PERF. 7022 - 7035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 107 | -0- | 107 | 107 | 107 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 107 | | | | | N | NO RPT | | | | | -0- |

LANGSTON GU WELL #: 1-U RRCID -> 222183 COMPL. DATE 06/04/2006 TOTAL DEPTH 10580 PERF. 7310 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

HALL WELL #: 1 RRCID -> 232781 COMPL. DATE 03/15/2009 TOTAL DEPTH 10810 PERF. 7348 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC 722890

BEARD, PO GU WELL #: 2 F RRCID -> 217741 COMPL. DATE 11/08/2005 TOTAL DEPTH 10814 PERF. 7355 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTER, KF WH "A2" GU WELL #: A 1 F RRCID -> 218952 COMPL. DATE 01/06/2006 TOTAL DEPTH 10483 PERF. 7266 - 7282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALDROP. G.T. GU WELL #: 1 U RRCID -> 219078 COMPL. DATE 01/30/2006 TOTAL DEPTH 10350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEARD, PO GU WELL #: 1 RRCID -> 219278 COMPL. DATE 11/08/2005 TOTAL DEPTH 9975 PERF. 6978 - 7325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEARD, PO GU WELL #: 3 U RRCID -> 219527 COMPL. DATE 01/05/2006 TOTAL DEPTH 10330 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROOKS, JOHN GU WELL #: 1 F RRCID -> 219906 COMPL. DATE 03/26/2006 TOTAL DEPTH 10383 PERF. 6885 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CROSS, L.D. WELL #: 1 U RRCID -> 221467 COMPL. DATE 05/05/2006 TOTAL DEPTH 10410 PERF. 6965 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

MCRAE GAS UNIT WELL #: 2 U RRCID -> 221568 COMPL. DATE 06/01/2006 TOTAL DEPTH 10310 PERF. 7183 - 7198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEALEY G.U. WELL #: 1-U RRCID -> 222177 COMPL. DATE 05/15/2006 TOTAL DEPTH 10420 PERF. 7169 - 7662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 8417 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 8417 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 8417 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 8417 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 8417 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 8417 | | | | | Y | -0- | | | | | -0- |

ROSS, TUCKER GU WELL #: 3 C RRCID -> 225262 COMPL. DATE 04/21/2006 TOTAL DEPTH 10437 PERF. 7159 - 8643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 6600 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 6600 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 6600 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 6600 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 6600 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 6600 | | | | | Y | -0- | | | | | -0- |

KAISER-FRANCIS, CARTER, W.H. D WELL #: 1 U RRCID -> 227279 COMPL. DATE 03/01/2007 TOTAL DEPTH 10469 PERF. 7080 - 7090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | 248 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | 248 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | 248 | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | 248 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | 248 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | 248 | | | | | N | -0- | | | | | -0- |

JONES, A. GU WELL #: 4 RRCID -> 237621 COMPL. DATE 05/25/2008 TOTAL DEPTH 10357 PERF. 6842 - 6864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 Z | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 Z | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 Z | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 Z | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 Z | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEALEY, BILLY GU WELL #: 11 RRCID -> 242455 COMPL. DATE 07/05/2008 TOTAL DEPTH 10380 PERF. 6890 - 7068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCRAE GU WELL #: 1 RRCID -> 243383 COMPL. DATE 10/07/2008 TOTAL DEPTH 10500 PERF. 6904 - 6921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
SEALEY, TAYLOR GU WELL #: 4 RRCID -> 243419 COMPL. DATE 10/27/2008 TOTAL DEPTH 10225 PERF. 7190 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIDGES, T.W. WELL #: 1 RRCID -> 244561 COMPL. DATE 05/15/2006 TOTAL DEPTH 10511 PERF. 7994 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRICER, J. UNIT WELL #: 1 RRCID -> 246665 COMPL. DATE 10/31/2008 TOTAL DEPTH 10400 PERF. 7180 - 7190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

JONES, A. GU WELL #: 5 RRCID -> 249084 COMPL. DATE 11/25/2008 TOTAL DEPTH 10523 PERF. 7134 - 7152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES, A. GU WELL #: 6 RRCID -> 249093 COMPL. DATE 02/10/2009 TOTAL DEPTH 10565 PERF. 7124 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEARD, PO GU WELL #: 6 RRCID -> 254116 COMPL. DATE 12/02/2008 TOTAL DEPTH 10258 PERF. 7027 - 7084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 23 RRCID -> 263991 COMPL. DATE 10/27/2011 TOTAL DEPTH 10323 PERF. 6676 - 10106

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLEMAN WELL #: 1 RRCID -> 281734 COMPL. DATE 12/22/2016 TOTAL DEPTH 11400 PERF. 6650 - 11276

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLEMAN WELL #: 2 RRCID -> 282531 COMPL. DATE 02/08/2017 TOTAL DEPTH 11378 PERF. 6668 - 11496

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE, NORTH (COTTON VALLEY) 06650 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
HEMBY, T. G. GAS UNIT WELL #: 1 RRCID -> 091967 COMPL. DATE 01/19/1981 TOTAL DEPTH 10552 PERF. 9305 - 10276

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

GEISLER WELL #: 1 RRCID -> 116252 COMPL. DATE 03/14/1985 TOTAL DEPTH 10255 PERF. 9899 - 10161

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
BERGIN, L.L. WELL #: 2 RRCID -> 144956 COMPL. DATE 03/16/1993 TOTAL DEPTH 10250 PERF. 9856 - 10078

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BECKVILLE, NORTH (PETTET) 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
BELL WELL #: 1 RRCID -> 269636 COMPL. DATE 01/21/2013 TOTAL DEPTH 10237 PERF. 6542 - 6553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 3955 | -0- | -168 | -0- | 244 | 1 | 3655 | 3 | N | 51 | | | | | 135 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3453 | -0- | -537 | -0- | 215 | 1 | 3194 | 3 | N | 40 | | | | | 175 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 3858 | X | 3858 | -0- | -0- | -0- | 248 | 1 | 3497 | 3 | N | 103 | 183 | 1 | | | 95 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 3968 | X | 3832 | -0- | -136 | -0- | 244 | 1 | 3520 | 3 | N | 62 | | | | | 157 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 3712 | X | 3184 | -0- | -528 | -0- | 222 | 1 | 2888 | 3 | N | 67 | | | | | 224 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | N | NO RPT | | | | | 224 |

COMSTOCK OIL & GAS, LLC 170038
HOWE ESTATE WELL #: 1 RRCID -> 172557 COMPL. DATE 03/23/1999 TOTAL DEPTH 10195 PERF. 6350 - 6360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

R. LACY SERVICES, LTD. 687208
PARKER UNIT 2 WELL #: 4 RRCID -> 220387 COMPL. DATE 04/20/2006 TOTAL DEPTH 10137 PERF. 6230 - 6354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | -0- | -0- | -3038 | -0- | | | | | Y | -0- | 7 | 1 | | | -0- |
| 11 | 2940 | X | -0- | -0- | -2940 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1044 | X | -0- | -0- | -1044 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKER UNIT 2 WELL #: 14 RRCID -> 247028 COMPL. DATE 08/19/2015 TOTAL DEPTH 6823 PERF. 6227 - 6232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT UNIT 7 WELL #: 21 RRCID -> 268273 COMPL. DATE 02/13/2013 TOTAL DEPTH 6995 PERF. 6026 - 6034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2601 | N | 2601 | -0- | -0- | -0- | 123 | 1 | 2478 | 2 | Y | -0- | | | | | -0- |
| 11 | 2610 | N | 2493 | -0- | -117 | -0- | 117 | 1 | 2376 | 2 | Y | -0- | | | | | -0- |
| 12 | 2635 | N | 2530 | -0- | -105 | -0- | 125 | 1 | 2405 | 2 | Y | -0- | | | | | -0- |
| 01 | 2604 | N | 2515 | -0- | -89 | -0- | 129 | 1 | 2386 | 2 | Y | -0- | | | | | -0- |
| 02 | 2407 | N | 2342 | -0- | -65 | -0- | 110 | 1 | 2232 | 2 | Y | -0- | | | | | -0- |
| 03 | 2508 | N | 2480 | -0- | -28 | -0- | 117 | 1 | 2363 | 2 | Y | -0- | | | | | -0- |

TURNER UNIT SWD WELL #: 1 RRCID -> 286784 COMPL. DATE 04/28/2019 TOTAL DEPTH 6355 PERF. 5942 - 5960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE, NORTH (PETTET) //CONT.// 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 4 RRCID -> 197076 COMPL. DATE 05/15/2003 TOTAL DEPTH 6900 PERF. 6212 - 6362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 552 | N | 552 | -0- | -0- | -0- | 11 | 1 | 527 | 2 | Y | 13 | 9 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 12 | 1 | 514 | 2 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 700 | N | 700 | -0- | -0- | -0- | 15 | 1 | 666 | 2 | Y | 17 | 16 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 633 | N | 633 | -0- | -0- | -0- | 14 | 1 | 602 | 2 | Y | 15 | 14 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 17 | 1 | 684 | 2 | Y | 21 | 19 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 713 | N | 568 | -0- | -145 | -0- | 13 | 1 | 542 | 2 | Y | 12 | 17 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

STERRETT WELL #: 7 RRCID -> 203927 COMPL. DATE 07/03/2012 TOTAL DEPTH 6928 PERF. 6204 - 6370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STERRETT WELL #: 15 RRCID -> 213092 COMPL. DATE 06/21/2005 TOTAL DEPTH 7003 PERF. 6180 - 6349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1604 | N | 1604 | -0- | -0- | -0- | 32 | 1 | 1508 | 2 | Y | 58 | 64 | 1 | | | 17 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 1935 | N | 1935 | -0- | -0- | -0- | 41 | 1 | 1805 | 2 | Y | 81 | 76 | 1 | | | 22 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1327 | -0- | -378 | -0- | 28 | 1 | 1235 | 2 | Y | 58 | 67 | 1 | | | 13 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 1941 | N | 1941 | -0- | -0- | -0- | 43 | 1 | 1804 | 2 | Y | 85 | 69 | 1 | | | 29 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 1912 | N | 1912 | -0- | -0- | -0- | 43 | 1 | 1757 | 2 | Y | 102 | 97 | 1 | | | 34 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| *03 | 1943 | N | 1943 | -0- | -0- | -0- | 44 | 1 | 1813 | 2 | Y | 78 | 95 | 1 | | | 17 |
| | | | | | | | 86 | 9 | | | | | | | | | |

STERRETT WELL #: 16 RRCID -> 217558 COMPL. DATE 08/22/2005 TOTAL DEPTH 7005 PERF. 6246 - 6409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALLACE WELL #: 4 RRCID -> 257120 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 6850 - 6860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE, NORTH (PETTET) //CONT.// 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 24 RRCID -> 263236 COMPL. DATE 08/11/2011 TOTAL DEPTH 6750 PERF. 6212 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALLACE "A" WELL #: 1 RRCID -> 276851 COMPL. DATE 05/20/2015 TOTAL DEPTH 10600 PERF. 5998 - 6688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE, N. (TRAVIS PEAK) 06650 620 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION 742143
BRIGGS WELL #: 1 RRCID -> 122168 COMPL. DATE 09/14/1986 TOTAL DEPTH 10150 PERF. 6544 - 6550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

BECKVILLE, NE. (TRAVIS PEAK) 06652 800 ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC 871168
PEP WELL #: 2 RRCID -> 148963 COMPL. DATE 10/04/1985 TOTAL DEPTH 7500 PERF. 6612 - 6684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

BECKVILLE, WEST (COTTON VALLEY) 06653 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
SEARCY GAS UNIT WELL #: 16 RRCID -> 254550 COMPL. DATE 11/06/2009 TOTAL DEPTH 10155 PERF. 8854 - 9951

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4463 | -0- | -931 | -0- | 4431 | 3 | 32 | 9 | Y | 29 | 18 | 1 | | | 16 |
| 11 | 5310 | X | 4432 | -0- | -878 | -0- | 4398 | 3 | 34 | 9 | Y | 31 | 38 | 1 | | | 9 |
| 12 | DLQ G-10 | | 4560 | -0- | 4560 | 4560 | 4510 | 3 | 50 | 9 | Y | 45 | 48 | 1 | | | 6 |
| 01 | DLQ G-10 | | 4189 | -0- | 4189 | 8749 | 4150 | 3 | 39 | 9 | Y | 35 | 34 | 1 | | | 7 |
| 02 | DLQ G-10 | | 3900 | -0- | 3900 | 12649 | 3870 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 8 |
| *03 | 17392 | X | 4743 | -0- | -12649 | -0- | 4697 | 3 | 46 | 9 | Y | 42 | 38 | 1 | | | 12 |

BECKVILLE, WEST (PETTET, LOWER) 06653 437 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CL&F OPERATING LLC 154789
ADAMS G.U. 1 WELL #: 2 RRCID -> 208089 COMPL. DATE 08/26/2004 TOTAL DEPTH 10096 PERF. 6476 - 6520

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 348 | N | 348 | -0- | -0- | -0- | 347 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 11 | 580 | N | 580 | -0- | -0- | -0- | 541 | 2 | 39 | 9 | Y | 35 | 28 | 8 | | | 12 |
| 12 | 499 | N | 499 | -0- | -0- | -0- | 491 | 2 | 8 | 9 | Y | 7 | 5 | 8 | | | 14 |
| 01 | 452 | N | 452 | -0- | -0- | -0- | 448 | 2 | 4 | 9 | Y | 4 | 16 | 1 | | | 2 |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 251 | 2 | 10 | 9 | Y | 9 | | | | | 11 |
| *03 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | | | | | 11 |

BECKVILLE, WEST (PETTET, LOWER) //CONT.// 06653 437 NON-ASSOCIATED EXEMPT CNTY: PANOLA
SINCLAIR DEVELOPMENT, LLC 784642
SEARCY GAS UNIT WELL #: 1 RRCID -> 224070 COMPL. DATE 01/01/2006 TOTAL DEPTH 9982 PERF. 6495 - 6501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 821 | N | 821 | -0- | -0- | -0- | 815 | 2 | 6 | 9 | N | 5 | | | | | 120 |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 120 |
| 12 | 682 | N | 401 | -0- | -281 | -0- | 401 | 2 | | | N | -0- | | | | | 120 |
| 01 | 806 | N | 751 | -0- | -55 | -0- | 740 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| *02 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | 130 |
| *03 | 960 | N | 960 | -0- | -0- | -0- | 954 | 2 | 6 | 9 | N | 5 | | | | | 135 |

BECKVILLE, WEST (TRAVIS PEAK) 06653 475 ASSOCIATED EXEMPT CNTY: PANOLA
UOSI OPERATING, INC. 875336
WOOLWORTH "B" WELL #: 2 RRCID -> 279790 COMPL. DATE 06/18/2015 TOTAL DEPTH 10020 PERF. 6337 - 6351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

BELLE BOWER (COTTON VALLEY) 06917 300 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
PYLE, R. E. WELL #: 1 RRCID -> 068610 COMPL. DATE 06/06/1976 TOTAL DEPTH 9801 PERF. 6576 - 9199

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 191 |

WERNER SAWMILL CO. WELL #: 2 RRCID -> 092851 COMPL. DATE 01/28/1981 TOTAL DEPTH 9894 PERF. 9718 - 9834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

PETROQUEST ENERGY, L.L.C. 660818
SABINE ROYALTY WELL #: 2 RRCID -> 095552 COMPL. DATE 09/21/1981 TOTAL DEPTH 9925 PERF. 8928 - 9784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BELLE BOWER (PALUXY) 06917 500 NON-ASSOCIATED PRORATED CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
ADAMS, J. D. ET AL WELL #: 1 RRCID -> 044131 COMPL. DATE 03/02/1968 TOTAL DEPTH 3455 PERF. 3211 - 3238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 20 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 20 |

BELLE BOWER (PALUXY) //CONT.// 06917 500 NON-ASSOCIATED PRORATED CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
INTERNATIONAL PAPER CO. WELL #: 1 RRCID -> 044679 COMPL. DATE 08/09/1968 TOTAL DEPTH 3400 PERF. 3226 - 3260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 5 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 5 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 5 |

SAWMILL, WERNER, UNIT WELL #: RRCID -> 046626 COMPL. DATE 03/12/1969 TOTAL DEPTH 3348 PERF. 3012 - 3203

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 3 |
| 11 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 3 |
| 12 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 3 |
| 01 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 3 |
| 02 | P&A COND | -0- | -0- | -0- | B | -0- | | | N | -0- | | | 3 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 3 |

PLUGGED AND ABANDONED_____ 05/11/2017

BELLE BOWER (PALUXY UPPER) 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
HARRISON, J. A. WELL #: RRCID -> 155792 COMPL. DATE 04/05/1995 TOTAL DEPTH 6974 PERF. 3108 - 3218

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | | -0- | | | N | -0- | | | 926 |
| 11 | P&A COND | -0- | -0- | -0- | | -0- | | | N | -0- | | | 926 |
| 12 | P&A COND | -0- | -0- | -0- | | -0- | | | N | -0- | | | 926 |
| 01 | P&A COND | -0- | -0- | -0- | | -0- | | | N | -0- | | | 926 |
| 02 | P&A COND | -0- | -0- | -0- | | -0- | | | N | -0- | | | 926 |
| 03 | P&A COND | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | 926 |

RECLASSIFIED TO OIL 01/25/2017

WALKER WELL #: 1 RRCID -> 199805 COMPL. DATE 01/20/2004 TOTAL DEPTH 3407 PERF. 3080 - 3084

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

WALKER "A" WELL #: 1 RRCID -> 210569 COMPL. DATE 12/10/2004 TOTAL DEPTH 4200 PERF. 3182 - 3186

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

WALKER "B" WELL #: 1 RRCID -> 211618 COMPL. DATE 05/01/2005 TOTAL DEPTH 4200 PERF. 3070 - 3116

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
BRISTOL WELL #: 1 RRCID -> 216163 COMPL. DATE 07/21/2005 TOTAL DEPTH 3423 PERF. 3062 - 3191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REED ROYALTY WELL #: 1 RRCID -> 216164 COMPL. DATE 08/08/2005 TOTAL DEPTH 4200 PERF. 3148 - 3210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISTOL WELL #: 2 RRCID -> 219184 COMPL. DATE 07/04/2005 TOTAL DEPTH 3402 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAVIS PEAK ROYALTY WELL #: 1 RRCID -> 220251 COMPL. DATE 11/17/2005 TOTAL DEPTH 3412 PERF. 3168 - 3174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARLETON OIL & GAS INC. 357165
NICHOLSON WELL #: 1 RRCID -> 208896 COMPL. DATE 12/31/2004 TOTAL DEPTH 4207 PERF. 3163 - 3166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 01 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 271 | -0- | -8 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

OWL SWD OPERATING, LLC 629870
WEINER, W. B. JR. ET AL WELL #: 1 RRCID -> 183843 COMPL. DATE 03/03/2009 TOTAL DEPTH 10000 PERF. 2660 - 2680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC 650201
WIENER WELL #: 1 RRCID -> 177222 COMPL. DATE 12/15/1997 TOTAL DEPTH 6915 PERF. 2949 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 34 | 1 | 1099 | 3 | N | -0- | | | 17 |
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 31 | 1 | 998 | 3 | N | -0- | | | 17 |
| 12 | 1087 | N | 1087 | -0- | -0- | -0- | 167 | 1 | 920 | 3 | N | -0- | | | 17 |
| 01 | 1107 | N | 1107 | -0- | -0- | -0- | 170 | 1 | 937 | 3 | N | -0- | | | 17 |
| 02 | 973 | N | 973 | -0- | -0- | -0- | 153 | 1 | 820 | 3 | N | -0- | | | 17 |
| 03 | 868 | N | 375 | -0- | -493 | -0- | 60 | 1 | 315 | 3 | N | -0- | | | 17 |

WIENER WELL #: 2 RRCID -> 191640 COMPL. DATE 09/23/2002 TOTAL DEPTH 7100 PERF. 3032 - 3176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 7 |

CARROLL, A. E. WELL #: 2 RRCID -> 242890 COMPL. DATE 09/10/2008 TOTAL DEPTH 9964 PERF. 2971 - 3088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

JANUARY "A" WELL #: 3 RRCID -> 243487 COMPL. DATE 11/25/2008 TOTAL DEPTH 4170 PERF. 3094 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 155 | -0- | -0- | -0- | 5 | 1 | 150 | 3 | N | -0- | | | -0- |
| 11 | 150 | N | 50 | -0- | -100 | -0- | 2 | 1 | 48 | 3 | N | -0- | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | -0- |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *03 | 64 | N | 64 | -0- | -0- | -0- | 9 | 1 | 55 | 3 | N | -0- | | | -0- |

WIENER WELL #: 3H RRCID -> 257544 COMPL. DATE 05/15/2010 TOTAL DEPTH 3038 PERF. 3555 - 5118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

JANUARY WELL #: 1 RRCID -> 275030 COMPL. DATE 02/01/2012 TOTAL DEPTH 7500 PERF. 2959 - 3108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 487 | -0- | -40 | -0- | 15 | 1 | 472 | 3 | N | -0- | | | 88 |
| 11 | 567 | N | 567 | -0- | -0- | -0- | 17 | 1 | 550 | 3 | N | -0- | | | 88 |
| 12 | 568 | N | 568 | -0- | -0- | -0- | 79 | 1 | 489 | 3 | N | -0- | | | 88 |
| 01 | 496 | N | 492 | -0- | -4 | -0- | 69 | 1 | 423 | 3 | N | -0- | | | 88 |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 57 | 1 | 353 | 3 | N | -0- | | | 88 |
| 03 | 558 | N | 160 | -0- | -398 | -0- | 23 | 1 | 137 | 3 | N | -0- | | | 88 |

BELLE BOWER (PETTIT) 06917 550 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
REYNOLDS, RUTH A. WELL #: 1 RRCID -> 074504 COMPL. DATE 03/00/1977 TOTAL DEPTH 9820 PERF. 6370 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 620 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 620 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 620 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 620 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 620 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 620 |

HARLETON OIL & GAS INC. 357165
WERNER-KOYLE WELL #: 2A RRCID -> 186709 COMPL. DATE 12/21/2001 TOTAL DEPTH 6314 PERF. 6020 - 6157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1651 | N | 1651 | -0- | -0- | -0- | 1651 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1442 | -0- | -15 | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |

BELLE BOWER (PETTIT, LO.) 06917 555 ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
INTERNATIONAL PAPER CO. WELL #: 2 RRCID -> 127942 COMPL. DATE 06/01/1988 TOTAL DEPTH 9986 PERF. 6224 - 6240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 148 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 148 |

DEEP ROCK RESOURCES, INC. 209651
POPE, JEAN WELL #: 1 RRCID -> 182727 COMPL. DATE 12/23/2000 TOTAL DEPTH 7000 PERF. 6373 - 6387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 3A RRCID -> 206431 COMPL. DATE 12/10/2004 TOTAL DEPTH 6254 PERF. 6065 - 6112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2977 | X | 2977 | -0- | -0- | -0- | 2977 | 3 | | | N | -0- | | | | | 41 |
| 11 | 2880 | X | 2845 | -0- | -35 | -0- | 2801 | 3 | 44 | 9 | N | 40 | | | | | 81 |
| 12 | 2976 | X | 2931 | -0- | -45 | -0- | 2859 | 3 | 72 | 9 | N | 65 | 30 | 1 | | | 116 |
| 01 | 2976 | X | 2800 | -0- | -176 | -0- | 2779 | 3 | 21 | 9 | N | 19 | 75 | 1 | | | 60 |
| 02 | 2784 | X | 2591 | -0- | -193 | -0- | 2591 | 3 | | | N | -0- | | | | | 60 |
| 03 | 2976 | X | 2135 | -0- | -841 | -0- | 2135 | 3 | | | N | -0- | 35 | 1 | | | 25 |

WERNER 'J' UNIT WELL #: RRCID -> 264345 COMPL. DATE 03/13/2012 TOTAL DEPTH 6313 PERF. 6020 - 6121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/28/2012

BELLE BOWER (PETTIT, LO.) //CONT.// 06917 555 ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC 650201
CARROLL, A.E. WELL #: 3 RRCID -> 221311 COMPL. DATE 04/04/2006 TOTAL DEPTH 7000 PERF. 6082 - 6145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 125 |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | 125 |
| 12 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | 125 |
| 01 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | 125 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 125 |

PRODUCED WATER TRANSFER1 LLC 680170
MCFADDEN-BAGLEY UNIT WELL #: 1 RRCID -> 282374 COMPL. DATE 04/27/2017 TOTAL DEPTH 10350 PERF. 5970 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BELLE BOWER (RODESSA 'HILL') 06917 575 NON-ASSOCIATED ONE WELL CNTY: PANOLA
PRODUCED WATER TRANSFER1 LLC 680170
DAVIS SWD WELL #: 3 RRCID -> 201956 COMPL. DATE 04/12/2006 TOTAL DEPTH 8720 PERF. 4882 - 5020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BELLE BOWER (TRAVIS PEAK) 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
TWOMEY-ROWE WELL #: 1 RRCID -> 234154 COMPL. DATE 07/09/2007 TOTAL DEPTH 8505 PERF. 6556 - 7015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 274 | -0- | -67 | -0- | 90 | 1 | 184 | 2 | N | -0- | | | | | 53 |
| 11 | 240 | N | 212 | -0- | -28 | -0- | 113 | 1 | 99 | 2 | N | -0- | | | | | 53 |
| 12 | 248 | N | 196 | -0- | -52 | -0- | 113 | 1 | 83 | 2 | N | -0- | | | | | 53 |
| 01 | 279 | N | 189 | -0- | -90 | -0- | 118 | 1 | 71 | 2 | N | -0- | | | | | 53 |
| 02 | 203 | N | 181 | -0- | -22 | -0- | 132 | 1 | 49 | 2 | N | -0- | | | | | 53 |
| 03 | 186 | N | 159 | -0- | -27 | -0- | 144 | 1 | 15 | 2 | N | -0- | | | | | 53 |

MCLEROY WELL #: 1 RRCID -> 248320 COMPL. DATE 11/14/2008 TOTAL DEPTH 7000 PERF. 6822 - 6832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 269 | -0- | -351 | -0- | 23 | 1 | 246 | 2 | N | -0- | | | | | 73 |
| 11 | 600 | N | 313 | -0- | -287 | -0- | 57 | 1 | 256 | 2 | N | -0- | | | | | 73 |
| 12 | 620 | N | 218 | -0- | -402 | -0- | 47 | 1 | 171 | 2 | N | -0- | | | | | 73 |
| 01 | 397 | N | 397 | -0- | -0- | -0- | 107 | 1 | 290 | 2 | N | -0- | | | | | 73 |
| 02 | 427 | N | 427 | -0- | -0- | -0- | 144 | 1 | 283 | 2 | N | -0- | | | | | 73 |
| *03 | 1099 | N | 1099 | -0- | -0- | -0- | 322 | 1 | 773 | 2 | N | 4 | 1 | 8 | | | 76 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LYNCH, MAIZIE WELL #: 1 RRCID -> 260510 COMPL. DATE 07/15/2010 TOTAL DEPTH 7010 PERF. 6820 - 6825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2043 | -0- | -65 | -0- | 174 | 1 | 1869 | 2 | N | -0- | | | | | 52 |
| 11 | 1971 | N | 1971 | -0- | -0- | -0- | 361 | 1 | 1610 | 2 | N | -0- | | | | | 52 |
| 12 | 2074 | N | 2074 | -0- | -0- | -0- | 445 | 1 | 1629 | 2 | N | -0- | | | | | 52 |
| 01 | 2046 | N | 2000 | -0- | -46 | -0- | 542 | 1 | 1458 | 2 | N | -0- | | | | | 52 |
| 02 | 1914 | N | 1740 | -0- | -174 | -0- | 587 | 1 | 1153 | 2 | N | -0- | | | | | 52 |
| 03 | 2077 | N | 1832 | -0- | -245 | -0- | 539 | 1 | 1293 | 2 | N | -0- | | | | | 52 |

BELLE BOWER (TRAVIS PEAK) //CONT.// 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. //CONT.// 084097
OLIN INDUSTRIES WELL #: 5 RRCID -> 262884 COMPL. DATE 03/26/2010 TOTAL DEPTH 7000 PERF. 1717 - 1721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 12 | 1 | 22 | 2 | N | -0- | | | | | 87 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

BRAMMER PETROLEUM, INC. 088600
OLIN INDUSTRIES WELL #: 2 RRCID -> 117306 COMPL. DATE 02/12/1985 TOTAL DEPTH 7200 PERF. 6713 - 6723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 375 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 375 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 375 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 375 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 375 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 375 |

OLIN INDUSTRIES WELL #: 1 RRCID -> 117310 COMPL. DATE 02/27/1985 TOTAL DEPTH 7190 PERF. 6347 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 209 |

BAGLEY, UNA WELL #: RRCID -> 120269 COMPL. DATE 12/17/1985 TOTAL DEPTH 7800 PERF. 6562 - 6571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

PLUGGED AND ABANDONED_____ 07/11/2017

DEEP ROCK RESOURCES, INC. 209651
POPE, JEAN WELL #: 2 RRCID -> 261790 COMPL. DATE 03/15/2011 TOTAL DEPTH 9000 PERF. 6850 - 7071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

TOPCAT OILFIELD TRANSPORT, LLC 862571
JOHNSON ET AL WELL #: 1 RRCID -> 149097 COMPL. DATE 11/04/2011 TOTAL DEPTH 7000 PERF. 3058 - 3064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BELLE BOWER (5200) 06917 700 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GARY PRODUCTION COMPANY 296448
MCNEESE WELL #: 2 RRCID -> 123978 COMPL. DATE 07/13/1990 TOTAL DEPTH 7600 PERF. 5206 - 5211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BELLE BOWER (6150) 06917 750 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
SAWMILL, WERNER WELL #: 4 RRCID -> 117819 COMPL. DATE 07/22/1985 TOTAL DEPTH 7300 PERF. 6136 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

PETROQUEST ENERGY, L.L.C. 660818
SABINE ROYALTY WELL #: 5 RRCID -> 122563 COMPL. DATE 10/24/1986 TOTAL DEPTH 7323 PERF. 6116 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BESSIE "T" (SMACKOVER) 07455 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
SUNRAY OPERATING COMPANY LLC 829652
NEWTON, GEORGE WELL #: 1ST RRCID -> 253735 COMPL. DATE 10/27/2008 TOTAL DEPTH 8615 PERF. 8506 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1233 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1233 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1233 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1233 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1233 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1233 | | | | | N | NO RPT | | | | | -0- |

BETHANY (BLOSSOM) 07527 062 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DAVIDSON, JERRY H. 202370
LAWLESS, C. E. WELL #: 1 RRCID -> 043066 COMPL. DATE 06/18/1967 TOTAL DEPTH 1988 PERF. 1934 - 1950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENDURANCE OIL & GAS, INC. 251876
LAWLESS, J.H. WELL #: H 1A RRCID -> 087445 COMPL. DATE 04/18/1980 TOTAL DEPTH 1913 PERF. 1905 - 1913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 380 | -0- | -147 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 491 | -0- | -199 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 12 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 01 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 349 | -0- | -115 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| *03 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |

BETHANY (BLOSSOM) //CONT.// 07527 062 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENDURANCE OIL & GAS, INC. //CONT.// 251876
LAWLESS, W.E. WELL #: Z 1A RRCID -> 087446 COMPL. DATE 04/18/1980 TOTAL DEPTH 1964 PERF. 1925 - 1964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1973 | N | 1973 | -0- | -0- | -0- | 1973 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | | N | -0- | | | | | -0- |
| 01 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| *03 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |

BRUMBLE, G. W. WELL #: 1 RRCID -> 189500 COMPL. DATE 05/20/2002 TOTAL DEPTH 2100 PERF. 1946 - 1956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 168 | -0- | -6 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
WERNER, L. SAWMILL WELL #: 6 RRCID -> 045884 COMPL. DATE 04/12/1923 TOTAL DEPTH 3836 PERF. 1877 - 1944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BETHANY (COTTON VALLEY) 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
BURNETT WELL #: 1 RRCID -> 160071 COMPL. DATE 11/02/1996 TOTAL DEPTH 9916 PERF. 9302 - 9779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNETT WELL #: 4 RRCID -> 161901 COMPL. DATE 12/31/1997 TOTAL DEPTH 9910 PERF. 8366 - 8694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES WELL #: 2A RRCID -> 234694 COMPL. DATE 10/04/2007 TOTAL DEPTH 9800 PERF. 9382 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 38 | -0- | -179 | -0- | 38 | 3 | | | N | -0- | | | | | 50 |
| 11 | 90 | N | 53 | -0- | -37 | -0- | 53 | 3 | | | N | -0- | | | | | 50 |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | 50 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 58 | N | 37 | -0- | -21 | -0- | 37 | 3 | | | N | -0- | | | | | 50 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HUFFMAN-SMITH WELL #: 1 RRCID -> 234697 COMPL. DATE 10/31/2007 TOTAL DEPTH 9800 PERF. 9404 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 157 | -0- | -60 | -0- | 157 | 3 | | | N | -0- | | | | | 42 |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | 42 |
| 12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 42 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| *02 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | 42 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

JONES WELL #: 3A RRCID -> 246054 COMPL. DATE 10/09/2008 TOTAL DEPTH 9816 PERF. 9412 - 9673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 973 | -0- | -19 | -0- | 973 | 3 | | | N | -0- | | | | | 66 |
| 11 | 960 | N | 907 | -0- | -53 | -0- | 905 | 3 | 2 | 9 | N | 2 | | | | | 68 |
| 12 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | | N | -0- | | | | | 68 |
| 01 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | N | -0- | | | | | 68 |
| *02 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | 68 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

BUFFCO PRODUCTION INC. 106406
PRIMOS, RICHARD WELL #: 1 RRCID -> 253201 COMPL. DATE 03/19/2009 TOTAL DEPTH 9800 PERF. 9380 - 9641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 49 | -0- | -199 | -0- | 47 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 72 |
| 11 | 385 | N | 385 | -0- | -0- | -0- | 379 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 72 |
| 12 | 401 | N | 401 | -0- | -0- | -0- | 397 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 72 |
| 01 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | 72 |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 72 |
| 03 | 310 | N | 175 | -0- | -135 | -0- | 175 | 2 | | | N | -0- | | | | | 72 |

COMSTOCK OIL & GAS, LLC 170038
HARRIS, OSCAR HEIRS WELL #: 1 RRCID -> 118938 COMPL. DATE 02/09/1985 TOTAL DEPTH 10160 PERF.10080 - 10096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | | 974 | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | 974 | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | 974 | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | 974 | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | 974 | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | 974 | | | | N | -0- | | | | | -0- |

ENPOWER RESOURCES INC. 252992
FURRH (SUN) WELL #: 4 RRCID -> 106988 COMPL. DATE 08/26/2006 TOTAL DEPTH 10200 PERF. 8641 - 8856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | S | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERRY, ANNIE GU WELL #: 1 L RRCID -> 187874 COMPL. DATE 04/24/2001 TOTAL DEPTH 9990 PERF. 9224 - 9893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
MOORE, SANDERS WELL #: 1 L RRCID -> 189083 COMPL. DATE 06/15/2001 TOTAL DEPTH 9952 PERF. 8530 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPEWELL OPERATING, INC. 399624
JERNIGAN WELL #: 1 RRCID -> 105309 COMPL. DATE 03/10/1983 TOTAL DEPTH 9275 PERF. 8421 - 8500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/31/2019 - P/A 10/31/19

ROCKCLIFF ENERGY OPERATING LLC 722890
LAGRONE, H. H. GU 1 WELL #: 1 RRCID -> 177696 COMPL. DATE N/A TOTAL DEPTH 9880 PERF. 8542 - 9766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAGRONE, H. H. GU 1 WELL #: 2 RRCID -> 180410 COMPL. DATE 10/26/2000 TOTAL DEPTH 9810 PERF. 9280 - 9688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITE WELL #: 1 RRCID -> 180926 COMPL. DATE 12/16/2000 TOTAL DEPTH 9810 PERF. 8674 - 9708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAGRONE, H. H. GU 1 WELL #: 3 RRCID -> 182558 COMPL. DATE 04/11/2001 TOTAL DEPTH 9828 PERF. 8550 - 9704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

LAGRONE, H. H. GU 1 WELL #: 4 RRCID -> 183431 COMPL. DATE 04/09/2001 TOTAL DEPTH 9850 PERF. 8618 - 9740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | X | 289 | -0- | -207 | -0- | 289 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 570 | X | 114 | -0- | -456 | -0- | 114 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 682 | X | 4 | -0- | -678 | -0- | 4 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 682 | X | 290 | -0- | -392 | -0- | 290 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 638 | X | 194 | -0- | -444 | -0- | 187 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 20 |
| *03 | 426 | X | 426 | -0- | -0- | -0- | 417 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 20 |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
LAGRONE, H. H. GU 1 WELL #: 6 RRCID -> 183771 COMPL. DATE 05/06/2001 TOTAL DEPTH 9825 PERF. 8510 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |

GUILL, C. WELL #: 1 RRCID -> 183860 COMPL. DATE 05/24/2001 TOTAL DEPTH 9700 PERF. 8376 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | 13 |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | 13 |
| 12 | 8 | N | 3 | -0- | -5 | -0- | 3 | 2 | | | N | -0- | | | | | 13 |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 13 |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | 13 |

INTERNATIONAL PAPER WELL #: 1 RRCID -> 184718 COMPL. DATE 08/16/2001 TOTAL DEPTH 9725 PERF. 8404 - 9595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1222 | -0- | -80 | -0- | 1222 | 2 | | | Y | -0- | | | | | 104 |
| 11 | 1170 | N | 1167 | -0- | -3 | -0- | 1167 | 2 | | | Y | -0- | | | | | 104 |
| 12 | 1265 | N | 1265 | -0- | -0- | -0- | 1144 | 2 | 121 | 9 | Y | 110 | 177 | 1 | | | 37 |
| 01 | 1209 | N | 1109 | -0- | -100 | -0- | 1062 | 2 | 47 | 9 | Y | 43 | | | | | 80 |
| 02 | 1131 | N | 934 | -0- | -197 | -0- | 934 | 2 | | | Y | -0- | | | | | 80 |
| 03 | 1209 | N | 1145 | -0- | -64 | -0- | 1097 | 2 | 48 | 9 | Y | 44 | | | | | 124 |

BURTON ESTATE WELL #: 1 RRCID -> 186253 COMPL. DATE 10/27/2001 TOTAL DEPTH 9800 PERF. 9148 - 9716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1096 | N | 1096 | -0- | -0- | -0- | 196 | 1 | 900 | 2 | N | -0- | | | | | 15 |
| 11 | 996 | N | 996 | -0- | -0- | -0- | 215 | 1 | 781 | 2 | N | -0- | | | | | 15 |
| 12 | 1005 | N | 1005 | -0- | -0- | -0- | 219 | 1 | 786 | 2 | N | -0- | | | | | 15 |
| 01 | 1085 | N | 1008 | -0- | -77 | -0- | 273 | 1 | 735 | 2 | N | -0- | | | | | 15 |
| 02 | 957 | N | 850 | -0- | -107 | -0- | 218 | 1 | 632 | 2 | N | -0- | | | | | 15 |
| 03 | 992 | N | 964 | -0- | -28 | -0- | 219 | 1 | 745 | 2 | N | -0- | | | | | 15 |

HODGES, J.E. GAS UNIT WELL #: 1 RRCID -> 188386 COMPL. DATE 03/26/2002 TOTAL DEPTH 9800 PERF. 8486 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 446 | -0- | -267 | -0- | 86 | 1 | 337 | 2 | Y | 21 | 21 | 8 | | | 20 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 750 | N | 270 | -0- | -480 | -0- | 61 | 1 | 203 | 2 | Y | 5 | 5 | 8 | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 682 | N | 240 | -0- | -442 | -0- | 57 | 1 | 181 | 2 | Y | 2 | 2 | 8 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 434 | N | 193 | -0- | -241 | -0- | 59 | 1 | 131 | 2 | Y | 3 | 3 | 8 | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 276 | N | 276 | -0- | -0- | -0- | 60 | 1 | 216 | 2 | Y | -0- | | | | | 20 |
| 03 | 248 | N | 117 | -0- | -131 | -0- | 21 | 1 | 96 | 2 | Y | -0- | | | | | 20 |

STOUGH SISTERS WELL #: 1 RRCID -> 190476 COMPL. DATE 07/23/2002 TOTAL DEPTH 9925 PERF. 8506 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BURTON ESTATE WELL #: 3 RRCID -> 190631 COMPL. DATE 08/10/2002 TOTAL DEPTH 9800 PERF. 9236 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HODGES, J.E. GAS UNIT WELL #: 2 RRCID -> 191760 COMPL. DATE 11/01/2002 TOTAL DEPTH 9850 PERF. 9244 - 9746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 916 | N | 916 | -0- | -0- | -0- | 172 | 1 | 678 | 2 | Y | 60 | 60 | 8 | | | 20 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 840 | N | 693 | -0- | -147 | -0- | 155 | 1 | 526 | 2 | Y | 11 | 11 | 8 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1041 | N | 1041 | -0- | -0- | -0- | 243 | 1 | 795 | 2 | Y | 3 | 3 | 8 | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 906 | N | 906 | -0- | -0- | -0- | 278 | 1 | 618 | 2 | Y | 9 | 9 | 8 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1068 | N | 1068 | -0- | -0- | -0- | 294 | 1 | 764 | 2 | Y | 9 | 9 | 8 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1212 | N | 1212 | -0- | -0- | -0- | 281 | 1 | 931 | 2 | Y | -0- | | | | | 20 |

FIELDS, ALCIE WELL #: 3 RRCID -> 194553 COMPL. DATE 03/06/2003 TOTAL DEPTH 9850 PERF. 8538 - 9713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 375 | -0- | -90 | -0- | 375 | 2 | | | Y | -0- | | | | | 136 |
| 11 | 420 | N | 381 | -0- | -39 | -0- | 381 | 2 | | | Y | -0- | | | | | 136 |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | Y | -0- | | | | | 136 |
| 01 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | Y | -0- | | | | | 136 |
| 02 | 377 | N | 343 | -0- | -34 | -0- | 343 | 2 | | | Y | -0- | | | | | 136 |
| 03 | 403 | N | 352 | -0- | -51 | -0- | 352 | 2 | | | Y | -0- | | | | | 136 |

HODGES, J.E. GAS UNIT WELL #: 3 RRCID -> 195738 COMPL. DATE 03/08/2003 TOTAL DEPTH 10500 PERF. 9264 - 10302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURTON ESTATE WELL #: 4 RRCID -> 196075 COMPL. DATE 06/02/2003 TOTAL DEPTH 10650 PERF. 9252 - 10348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
HODGES, J.E. GAS UNIT WELL #: 4 RRCID -> 197000 COMPL. DATE 07/28/2003 TOTAL DEPTH 10500 PERF. 8428 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 994 | -0- | -401 | -0- | 163 | 1 | 667 | 2 | Y | 149 | 149 | 8 | | | 20 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 1080 | N | 279 | -0- | -801 | -0- | 52 | 1 | 192 | 2 | Y | 32 | 32 | 8 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1085 | N | 564 | -0- | -521 | -0- | 112 | 1 | 448 | 2 | Y | 4 | 4 | 8 | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 992 | N | 756 | -0- | -236 | -0- | 175 | 1 | 569 | 2 | Y | 11 | 11 | 8 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 158 | 1 | 464 | 2 | Y | 18 | 18 | 8 | | | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 825 | N | 825 | -0- | -0- | -0- | 158 | 1 | 667 | 2 | Y | -0- | | | | | 20 |

BURTON ESTATE WELL #: 2 RRCID -> 197857 COMPL. DATE 06/19/2002 TOTAL DEPTH 9800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 683 | -0- | -61 | -0- | 82 | 1 | 601 | 2 | N | -0- | | | | | 34 |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 76 | 1 | 348 | 2 | N | 85 | | | | | 119 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 527 | N | 453 | -0- | -74 | -0- | 68 | 1 | 385 | 2 | N | -0- | | | | | 119 |
| 01 | 682 | N | 536 | -0- | -146 | -0- | 93 | 1 | 443 | 2 | N | -0- | | | | | 119 |
| 02 | 493 | N | 329 | -0- | -164 | -0- | 52 | 1 | 277 | 2 | N | -0- | | | | | 119 |
| *03 | 522 | N | 522 | -0- | -0- | -0- | 86 | 1 | 436 | 2 | N | -0- | | | | | 119 |

HIGHTOWER WELL #: 2 RRCID -> 198937 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8484 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JACKSON GAS UNIT 1 WELL #: 3 RRCID -> 200698 COMPL. DATE N/A TOTAL DEPTH 9999 PERF. 9258 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 397 | -0- | -6 | -0- | 79 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 333 | -0- | -57 | -0- | 75 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 330 | -0- | -73 | -0- | 78 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 321 | -0- | -82 | -0- | 99 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 130 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| *03 | 771 | N | 771 | -0- | -0- | -0- | 177 | 1 | 594 | 2 | Y | -0- | | | | | -0- |

BURTON ESTATE WELL #: 9 RRCID -> 201585 COMPL. DATE N/A TOTAL DEPTH 10075 PERF. 9278 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 983 | -0- | -9 | -0- | 185 | 1 | 798 | 2 | N | -0- | | | | | 223 |
| 11 | 1050 | N | 929 | -0- | -121 | -0- | 212 | 1 | 717 | 2 | N | -0- | 180 | 1 | | | 43 |
| 12 | 1054 | N | 882 | -0- | -172 | -0- | 186 | 1 | 696 | 2 | N | -0- | | | | | 43 |
| 01 | 992 | N | 903 | -0- | -89 | -0- | 258 | 1 | 645 | 2 | N | -0- | | | | | 43 |
| 02 | 899 | N | 818 | -0- | -81 | -0- | 212 | 1 | 606 | 2 | N | -0- | | | | | 43 |
| *03 | 920 | N | 920 | -0- | -0- | -0- | 204 | 1 | 699 | 2 | N | 15 | | | | | 58 |
| | | | | | | | 17 | 9 | | | | | | | | | |

HODGES, J.E. GAS UNIT WELL #: 5 RRCID -> 202356 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 9268 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

JUDGE GAS UNIT WELL #: 1 RRCID -> 203041 COMPL. DATE 06/15/2004 TOTAL DEPTH 10100 PERF. 9320 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |

TILLER, JOSH WELL #: 1 RRCID -> 203470 COMPL. DATE 05/29/2004 TOTAL DEPTH 10150 PERF. 9320 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 745 | X | 745 | -0- | -0- | -0- | 745 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 570 | X | 461 | -0- | -109 | -0- | 461 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 639 | X | 639 | -0- | -0- | -0- | 635 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 9 |
| 01 | 744 | X | 645 | -0- | -99 | -0- | 616 | 2 | 29 | 9 | Y | 26 | 26 | 8 | | | 9 |
| 02 | 696 | X | 506 | -0- | -190 | -0- | 485 | 2 | 21 | 9 | Y | 19 | 19 | 8 | | | 9 |
| *03 | 857 | X | 857 | -0- | -0- | -0- | 857 | 2 | | | Y | -0- | | | | | 9 |

ANDERSON, ROLAND GAS UNIT WELL #: 1 RRCID -> 203957 COMPL. DATE N/A TOTAL DEPTH 11742 PERF. 9659 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 128 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 128 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 128 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 128 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 128 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 128 |

BURTON ESTATE WELL #: 5 RRCID -> 204453 COMPL. DATE 06/30/2004 TOTAL DEPTH 10100 PERF. 9348 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 989 | -0- | -561 | -0- | 118 | 1 | 871 | 2 | Y | -0- | | | | | 3 |
| 11 | 1260 | N | 584 | -0- | -676 | -0- | 97 | 1 | 487 | 2 | Y | -0- | | | | | 3 |
| 12 | 930 | N | 775 | -0- | -155 | -0- | 123 | 1 | 648 | 2 | Y | 4 | 4 | 8 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 992 | N | 611 | -0- | -381 | -0- | 108 | 1 | 475 | 2 | Y | 25 | 25 | 8 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 928 | X | 628 | -0- | -300 | -0- | 104 | 1 | 512 | 2 | Y | 11 | 11 | 8 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 992 | X | 675 | -0- | -317 | -0- | 111 | 1 | 564 | 2 | Y | -0- | | | | | 3 |

NARRAMORE WELL #: 2 RRCID -> 207213 COMPL. DATE 09/27/2019 TOTAL DEPTH 9999 PERF. 5046 - 5878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIGHTOWER WELL #: 1 RRCID -> 207215 COMPL. DATE 10/11/2004 TOTAL DEPTH 9999 PERF. 8354 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
SARAH WELL #: 1 RRCID -> 207346 COMPL. DATE 07/11/2004 TOTAL DEPTH 10150 PERF. 8742 - 8822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1168 | N | 1168 | -0- | -0- | -0- | 185 | 1 | 983 | 2 | N | -0- | | | | | 127 |
| 11 | 936 | N | 936 | -0- | -0- | -0- | 173 | 1 | 763 | 2 | N | -0- | | | | | 127 |
| 12 | 971 | N | 971 | -0- | -0- | -0- | 176 | 1 | 795 | 2 | N | -0- | | | | | 127 |
| 01 | 1318 | N | 1318 | -0- | -0- | -0- | 262 | 1 | 1056 | 2 | N | -0- | | | | | 127 |
| 02 | 1150 | N | 1150 | -0- | -0- | -0- | 211 | 1 | 939 | 2 | N | -0- | | | | | 127 |
| *03 | 1387 | N | 1387 | -0- | -0- | -0- | 225 | 1 | 1093 | 2 | N | 63 | 173 | 1 | | | 17 |
| | | | | | | | 69 | 9 | | | | | | | | | |

MYERS "A" WELL #: 2 RRCID -> 210004 COMPL. DATE 12/07/2004 TOTAL DEPTH 9879 PERF. 8442 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2448 | N | 2448 | -0- | -0- | -0- | 2448 | 2 | | | Y | -0- | | | | | 75 |
| 11 | 2430 | N | 1427 | -0- | -1003 | -0- | 1427 | 2 | | | Y | -0- | | | | | 75 |
| 12 | 2108 | N | 281 | -0- | -1827 | -0- | 281 | 2 | | | Y | -0- | | | | | 75 |
| 01 | 2449 | N | 43 | -0- | -2406 | -0- | 43 | 2 | | | Y | -0- | | | | | 75 |
| 02 | 1392 | N | 20 | -0- | -1372 | -0- | 9 | 2 | 11 | 9 | Y | 10 | | | | | 85 |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 85 |

BELL, MINNIE GAS UNIT WELL #: 1 RRCID -> 210209 COMPL. DATE 02/15/2005 TOTAL DEPTH 9900 PERF. 8508 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 426 | -0- | -318 | -0- | 426 | 2 | | | N | -0- | | | | | 13 |
| 11 | 540 | N | 285 | -0- | -255 | -0- | 285 | 2 | | | N | -0- | | | | | 13 |
| 12 | 496 | N | 269 | -0- | -227 | -0- | 269 | 2 | | | N | -0- | | | | | 13 |
| 01 | 434 | N | 280 | -0- | -154 | -0- | 280 | 2 | | | N | -0- | | | | | 13 |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 13 |
| 03 | 279 | N | 62 | -0- | -217 | -0- | 62 | 2 | | | N | -0- | | | | | 13 |

MYERS "A" WELL #: 3 RRCID -> 210783 COMPL. DATE 04/04/2005 TOTAL DEPTH 9935 PERF. 8416 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 109 | -0- | -418 | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 750 | N | 106 | -0- | -644 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 104 | -0- | -175 | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |

LAGRONE, H. H. GU 1 WELL #: 9 RRCID -> 213476 COMPL. DATE 03/15/2005 TOTAL DEPTH 9885 PERF. 8518 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 216072 COMPL. DATE 09/01/2005 TOTAL DEPTH 9970 PERF. 8445 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 924 | -0- | -1184 | -0- | 924 | 2 | | | N | -0- | | | | | 100 |
| 11 | 2100 | X | 347 | -0- | -1753 | -0- | 347 | 2 | | | N | -0- | | | | | 100 |
| 12 | 2170 | X | 755 | -0- | -1415 | -0- | 755 | 2 | | | N | -0- | | | | | 100 |
| 01 | 2170 | X | 153 | -0- | -2017 | -0- | 153 | 2 | | | N | -0- | | | | | 100 |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 100 |
| *03 | 3100 | N | 6359 | -0- | 3259 | 3259 | 6282 | 2 | 77 | 9 | N | 70 | 1 | 8 | | | 169 |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

MYERS "A" WELL #: 4 RRCID -> 216263 COMPL. DATE 09/23/2005 TOTAL DEPTH 9970 PERF. 8430 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOLWORTH, J.D. WELL #: 1 RRCID -> 218412 COMPL. DATE 12/04/2005 TOTAL DEPTH 9980 PERF. 8513 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 453 | -0- | -136 | -0- | 453 | 2 | | | N | -0- | | | | | 155 |
| 11 | 750 | N | 432 | -0- | -318 | -0- | 432 | 2 | | | N | -0- | | | | | 155 |
| 12 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 155 |
| 01 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 155 |
| 02 | 406 | N | 297 | -0- | -109 | -0- | 297 | 2 | | | N | -0- | | | | | 155 |
| *03 | 969 | N | 969 | -0- | -0- | -0- | 940 | 2 | 29 | 9 | N | 26 | 7 | 8 | | | 174 |

MYERS "A" WELL #: 5 RRCID -> 218434 COMPL. DATE 12/09/2005 TOTAL DEPTH 9925 PERF. 8457 - 9705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2414 | -0- | -686 | 11401 | 2414 | 2 | | | N | -0- | | | | | 94 |
| 11 | 3000 | N | 1239 | -0- | -1761 | 9640 | 1239 | 2 | | | N | -0- | | | | | 94 |
| 12 | 3100 | N | 2383 | -0- | -717 | 8923 | 2383 | 2 | | | N | -0- | | | | | 94 |
| 01 | 3100 | N | 2279 | -0- | -821 | 8102 | 2250 | 2 | 29 | 9 | N | 26 | 26 | 8 | | | 94 |
| 02 | 2900 | N | 2683 | -0- | -217 | 7885 | 2669 | 2 | 14 | 9 | N | 13 | | | | | 107 |
| *03 | 3100 | N | 2488 | -0- | -612 | 7273 | 2478 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | 107 |

MYERS "A" WELL #: 6 RRCID -> 219715 COMPL. DATE 03/25/2006 TOTAL DEPTH 9940 PERF. 8482 - 9715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 21 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 4 RRCID -> 222481 COMPL. DATE 08/17/2006 TOTAL DEPTH 9950 PERF. 8450 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 2 | | | N | -0- | | | | | 102 |
| 11 | 1921 | N | 1921 | -0- | -0- | -0- | 1742 | 2 | 179 | 9 | N | 163 | 163 | 1 | | | 102 |
| 12 | 2154 | N | 2154 | -0- | -0- | -0- | 2154 | 2 | | | N | -0- | | | | | 102 |
| 01 | 2237 | N | 2237 | -0- | -0- | -0- | 2174 | 2 | 63 | 9 | N | 57 | 57 | 8 | | | 102 |
| 02 | 1924 | N | 1924 | -0- | -0- | -0- | 1877 | 2 | 47 | 9 | N | 43 | | | | | 145 |
| *03 | 2150 | N | 2150 | -0- | -0- | -0- | 2059 | 2 | 91 | 9 | N | 83 | 170 | 1 | 8 | 8 | 50 |

MYERS "A" WELL #: 7 RRCID -> 223766 COMPL. DATE 11/15/2006 TOTAL DEPTH 9936 PERF. 8494 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 139 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |

MYERS "A" WELL #: 9 RRCID -> 224202 COMPL. DATE 11/12/2006 TOTAL DEPTH 9925 PERF. 8536 - 9808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 230815 COMPL. DATE 07/29/2007 TOTAL DEPTH 9970 PERF. 8439 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3376 | -0- | -65 | -0- | 3376 | 2 | | | N | -0- | | | | | 40 |
| 11 | 3330 | X | 2791 | -0- | -539 | -0- | 2791 | 2 | | | N | -0- | | | | | 40 |
| 12 | 3441 | X | 3441 | -0- | -0- | -0- | 3441 | 2 | | | N | -0- | | | | | 40 |
| 01 | 3691 | X | 3691 | -0- | -0- | -0- | 3566 | 2 | 125 | 9 | N | 114 | 114 | 8 | | | 40 |
| 02 | 3386 | X | 3386 | -0- | -0- | -0- | 3320 | 2 | 66 | 9 | N | 60 | | | | | 100 |
| *03 | 3563 | X | 3563 | -0- | -0- | -0- | 3538 | 2 | 25 | 9 | N | 23 | 21 | 8 | | | 102 |

MYERS "A" WELL #: 10 RRCID -> 234706 COMPL. DATE 01/11/2008 TOTAL DEPTH 9960 PERF. 9604 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 2970 | -0- | -471 | -0- | 2839 | 2 | 131 | 9 | Y | 119 | 158 | 1 | | | 20 |
| 11 | 3697 | X | 3697 | -0- | -0- | -0- | 3697 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 3720 | X | 3091 | -0- | -629 | -0- | 3091 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 3720 | X | 3418 | -0- | -302 | -0- | 3364 | 2 | 54 | 9 | Y | 49 | 49 | 8 | | | 20 |
| 02 | 3422 | X | 2890 | -0- | -532 | -0- | 2868 | 2 | 22 | 9 | Y | 20 | | | | | 40 |
| *03 | 4175 | X | 4175 | -0- | -0- | -0- | 4141 | 2 | 34 | 9 | Y | 31 | 9 | 8 | | | 62 |

BELL, MINNIE GAS UNIT WELL #: 2 RRCID -> 235253 COMPL. DATE 06/28/2008 TOTAL DEPTH 11692 PERF. 8469 - 11054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 736 | -0- | -70 | -0- | 736 | 2 | | | N | -0- | | | | | 65 |
| 11 | 780 | N | 704 | -0- | -76 | -0- | 698 | 2 | 6 | 9 | N | 5 | | | | | 70 |
| 12 | 775 | N | 683 | -0- | -92 | -0- | 683 | 2 | | | N | -0- | | | | | 70 |
| 01 | 765 | N | 765 | -0- | -0- | -0- | 717 | 2 | 48 | 9 | N | 44 | | | | | 114 |
| 02 | 667 | N | 634 | -0- | -33 | -0- | 604 | 2 | 30 | 9 | N | 27 | | | | | 141 |
| 03 | 682 | N | 622 | -0- | -60 | -0- | 600 | 2 | 22 | 9 | N | 20 | | | | | 161 |

LAGRONE, H. H. GU 1 WELL #: 7R RRCID -> 239330 COMPL. DATE 04/09/2008 TOTAL DEPTH 11200 PERF. 8580 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 6851 | -0- | 3751 | 11821 | 6851 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 3000 | N | 7908 | -0- | 4908 | 16729 | 7908 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 3100 | N | 8132 | -0- | 5032 | 21761 | 8132 | 2 | | | Y | -0- | | | | | 37 |
| 01 | 3100 | N | 6418 | -0- | 3318 | 25079 | 6418 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 28500 | X | 3421 | -0- | -25079 | -0- | 3421 | 2 | | | Y | -0- | | | | | 37 |
| *03 | 7774 | X | 7774 | -0- | -0- | -0- | 7774 | 2 | | | Y | -0- | | | | | 37 |

SABINE OIL & GAS CORPORATION 742143
ALLEN WELL #: 1 RRCID -> 122835 COMPL. DATE 05/28/1986 TOTAL DEPTH 10182 PERF. 10072 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TANOS EXPLORATION II, LLC 835976
MIKE WELL #: 1 RRCID -> 209813 COMPL. DATE 03/10/2005 TOTAL DEPTH 10200 PERF. 9829 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1624 | N | 1624 | -0- | -0- | -0- | 400 | 1 | 1214 | 2 | Y | 9 | 61 | 1 | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1676 | N | 1676 | -0- | -0- | -0- | 394 | 1 | 1262 | 2 | Y | 18 | | | | | 42 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1851 | N | 1851 | -0- | -0- | -0- | 409 | 1 | 1422 | 2 | Y | 18 | | | | | 60 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1782 | N | 1782 | -0- | -0- | -0- | 425 | 1 | 1345 | 2 | Y | 11 | | | | | 71 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1708 | -0- | -0- | -0- | 421 | 1 | 1274 | 2 | Y | 12 | | | | | 83 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1690 | -0- | -170 | -0- | 388 | 1 | 1280 | 2 | Y | 20 | 63 | 1 | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION II, LLC //CONT.// 835976
GILL GU WELL #: 2 RRCID -> 211875 COMPL. DATE 06/01/2005 TOTAL DEPTH 10260 PERF. 9818 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1719 | -0- | -265 | -0- | 424 | 1 | 1286 | 2 | Y | 8 | 61 | 1 | | | 24 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1555 | -0- | -215 | -0- | 365 | 1 | 1170 | 2 | Y | 18 | | | | | 42 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1701 | -0- | -159 | -0- | 376 | 1 | 1307 | 2 | Y | 16 | | | | | 58 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1447 | -0- | -258 | -0- | 346 | 1 | 1092 | 2 | Y | 8 | | | | | 66 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1508 | N | 714 | -0- | -794 | -0- | 175 | 1 | 530 | 2 | Y | 8 | | | | | 74 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1473 | -0- | -139 | -0- | 339 | 1 | 1120 | 2 | Y | 13 | 56 | 1 | | | 31 |
| | | | | | | | 14 | 9 | | | | | | | | | |

GILL GU WELL #: 1 RRCID -> 216620 COMPL. DATE 11/28/2005 TOTAL DEPTH 10250 PERF. 9820 - 10062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JUSTICE GU WELL #: 2 RRCID -> 218557 COMPL. DATE 01/17/2005 TOTAL DEPTH 10200 PERF. 1000 - 10054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GILL GU WELL #: 4 RRCID -> 227975 COMPL. DATE 05/02/2007 TOTAL DEPTH 10250 PERF. 9821 - 10018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1950 | N | 1950 | -0- | -0- | -0- | 481 | 1 | 1459 | 2 | Y | 9 | 62 | 1 | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2249 | N | 2249 | -0- | -0- | -0- | 530 | 1 | 1699 | 2 | Y | 18 | | | | | 42 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2575 | N | 2575 | -0- | -0- | -0- | 570 | 1 | 1981 | 2 | Y | 22 | | | | | 64 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2630 | N | 2630 | -0- | -0- | -0- | 629 | 1 | 1989 | 2 | Y | 11 | | | | | 75 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2230 | N | 2230 | -0- | -0- | -0- | 550 | 1 | 1666 | 2 | Y | 13 | | | | | 88 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2431 | -0- | -142 | -0- | 560 | 1 | 1850 | 2 | Y | 19 | 66 | 1 | | | 41 |
| | | | | | | | 21 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
HOGG, ALLIE MARIE WELL #: 4 RRCID -> 087447 COMPL. DATE 04/03/1980 TOTAL DEPTH 10000 PERF. 9778 - 9798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1213 | N | 1213 | -0- | -0- | -0- | 52 | 1 | 1161 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
MCGEE, SCOTT UNIT WELL #: 2 L RRCID -> 092517 COMPL. DATE 01/22/1981 TOTAL DEPTH 9950 PERF. 9555 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGGS-MORELAND GU WELL #: 5 RRCID -> 129890 COMPL. DATE 06/20/2013 TOTAL DEPTH 9710 PERF. 8718 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2980 | N | 2980 | -0- | -0- | -0- | 128 | 1 | 2852 | 2 | Y | -0- | | | | | -0- |
| 11 | 2130 | N | -0- | -0- | -2130 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE, SCOTT R. UNIT WELL #: 5 RRCID -> 132445 COMPL. DATE 07/12/1992 TOTAL DEPTH 9800 PERF. 6042 - 9578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 645 | N | 645 | -0- | -0- | -0- | 28<br>4 | 1<br>9 | 613 | 2 | Y | 4 | 3 | 1 | | | 1 |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

WOMACK WELL #: 6 RRCID -> 133310 COMPL. DATE 11/06/2003 TOTAL DEPTH 9800 PERF. 9168 - 9588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 846 | N | 846 | -0- | -0- | -0- | 36 | 1 | 810 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HODGE, F.L. WELL #: 4 RRCID -> 133904 COMPL. DATE 02/17/1990 TOTAL DEPTH 9800 PERF. 9064 - 9637

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCGEE, SCOTT R. UNIT WELL #: 6 RRCID -> 134521 COMPL. DATE 05/06/1990 TOTAL DEPTH 9802 PERF. 9556 - 9598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2665 | N | 2665 | -0- | -0- | -0- | 115 | 1 | 2550 | 2 | Y | -0- | | | | | -0- |
| 11 | 2160 | N | -0- | -0- | -2160 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2232 | N | -0- | -0- | -2232 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2232 | N | -0- | -0- | -2232 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BLACK, C. O. WELL #: 3 RRCID -> 141827 COMPL. DATE 11/26/2009 TOTAL DEPTH 9900 PERF. 8544 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2232 | -0- | -0- | -0- | 93<br>64 | 1<br>9 | 2075 | 2 | Y | 58 | 52 | 1 | | | 6 |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

BLACK, VERA WELL #: 3 RRCID -> 143486 COMPL. DATE 12/10/2003 TOTAL DEPTH 9910 PERF. 8463 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4299 | X | 4299 | -0- | -0- | -0- | 179<br>134 | 1<br>9 | 3986 | 2 | Y | 122 | 110 | 1 | | | 12 |
| 11 | 3780 | X | -0- | -0- | -3780 | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 4092 | X | -0- | -0- | -4092 | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 3828 | X | -0- | -0- | -3828 | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 4092 | X | -0- | -0- | -4092 | -0- | | | | | Y | -0- | | | | | 12 |

BLACK, VERA WELL #: 4 RRCID -> 144822 COMPL. DATE 09/20/2013 TOTAL DEPTH 9990 PERF. 8534 - 8973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 479 | N | 479 | -0- | -0- | -0- | 21 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLACK, C. O. WELL #: 4 RRCID -> 149533 COMPL. DATE 08/12/2005 TOTAL DEPTH 9965 PERF. 9256 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 479 | N | 479 | -0- | -0- | -0- | 21 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOGG, ALLIE MARIE WELL #: 6 RRCID -> 150783 COMPL. DATE 10/17/2013 TOTAL DEPTH 9975 PERF. 8547 - 9382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3830 | -0- | 730 | 977 | 155<br>218 | 1<br>9 | 3457 | 2 | Y | 198 | 179 | 1 | | | 19 |
| 11 | 2610 | N | -0- | -0- | -2610 | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 2697 | N | -0- | -0- | -2697 | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | 2511 | N | -0- | -0- | -2511 | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

BLACK, VERA WELL #: 6 RRCID -> 151009 COMPL. DATE 02/03/1998 TOTAL DEPTH 9950 PERF. 8505 - 8810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE M. "AS" WELL #: 8 RRCID -> 168529 COMPL. DATE 03/30/1998 TOTAL DEPTH 9785 PERF. 8408 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2625 | N | 2625 | -0- | -0- | -0- | 113 | 1 | 2512 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 | N | -0- | -0- | -1290 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLCOMBE WELL #: 8 RRCID -> 168588 COMPL. DATE 04/27/1998 TOTAL DEPTH 9960 PERF. 8782 - 9824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLACK, C. O. WELL #: 6 RRCID -> 168890 COMPL. DATE 05/22/1998 TOTAL DEPTH 9870 PERF. 8460 - 9734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4088 | -0- | 988 | 8053 | 175<br>23 | 1<br>9 | 3890 | 2 | Y | 21 | 19 | 1 | | | 2 |
| 11 | 3000 | N | -0- | -0- | -3000 | 5053 | | | | | Y | -0- | | | | | 2 |
| 12 | 3100 | N | -0- | -0- | -3100 | 1953 | | | | | Y | -0- | | | | | 2 |
| 01 | 2418 | N | -0- | -0- | -2418 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

BLACK, VERA WELL #: 7 RRCID -> 170154 COMPL. DATE 09/01/1998 TOTAL DEPTH 9915 PERF. 8508 - 9781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3090 | X | 3090 | -0- | -0- | -0- | 128<br>122 | 1<br>9 | 2840 | 2 | Y | 111 | 100 | 1 | | | 11 |
| 11 | 3120 | X | -0- | -0- | -3120 | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | 3224 | X | -0- | -0- | -3224 | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | 3224 | X | -0- | -0- | -3224 | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 2900 | X | -0- | -0- | -2900 | -0- | | | | | Y | -0- | | | | | 11 |
| 03 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | Y | -0- | | | | | 11 |

WALTON, ROBERT GAS UNIT WELL #: 3 RRCID -> 172464 COMPL. DATE 02/27/1999 TOTAL DEPTH 9878 PERF. 9618 - 9626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 2603 | -0- | -962 | -0- | 112 | 1 | 2491 | 2 | Y | -0- | | | | | -0- |
| 11 | 3450 | X | -0- | -0- | -3450 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 3565 | X | -0- | -0- | -3565 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 3565 | X | -0- | -0- | -3565 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2987 | X | -0- | -0- | -2987 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | Y | -0- | | | | | -0- |

BLACK, C. O. WELL #: 5 RRCID -> 172651 COMPL. DATE 03/26/1999 TOTAL DEPTH 9876 PERF. 8468 - 9766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4422 | X | 4422 | -0- | -0- | -0- | 186<br>107 | 1<br>9 | 4129 | 2 | Y | 97 | 88 | 1 | | | 9 |
| 11 | 3390 | X | -0- | -0- | -3390 | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 3277 | X | -0- | -0- | -3277 | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | Y | -0- | | | | | 9 |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
MCGEE, SCOTT R. UNIT WELL #: 9 RRCID -> 179380 COMPL. DATE 02/21/2000 TOTAL DEPTH 9850 PERF. 8640 - 9739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4103 | X | 4103 | -0- | -0- | -0- | 171<br>125 | 1<br>9 | 3807 | 2 | Y | 114 | 103 | 1 | | | 11 |
| 11 | 3570 | X | -0- | -0- | -3570 | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | 3813 | X | -0- | -0- | -3813 | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 3712 | X | -0- | -0- | -3712 | -0- | | | | | Y | -0- | | | | | 11 |
| 03 | 3968 | X | -0- | -0- | -3968 | -0- | | | | | Y | -0- | | | | | 11 |

HOGG, ALLIE M. "AS" WELL #: 9 RRCID -> 180979 COMPL. DATE 05/12/2000 TOTAL DEPTH 9850 PERF. 8420 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2957 | N | 2957 | -0- | -0- | -0- | 127 | 1 | 2830 | 2 | Y | -0- | | | | | -0- |
| 11 | 2310 | N | -0- | -0- | -2310 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2387 | N | -0- | -0- | -2387 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2387 | N | -0- | -0- | -2387 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE, SCOTT R. UNIT WELL #: 10 L RRCID -> 184709 COMPL. DATE 09/22/2000 TOTAL DEPTH 9790 PERF. 8460 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 48<br>23 | 1<br>9 | 1072 | 2 | Y | 21 | 19 | 1 | | | 2 |
| 11 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

BLACK, VERA WELL #: 8 RRCID -> 193200 COMPL. DATE 07/10/2001 TOTAL DEPTH 9925 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2802 | -0- | -143 | -0- | 118<br>50 | 1<br>9 | 2634 | 2 | N | 45 | | | | | 239 |
| 11 | 3090 | X | -0- | -0- | -3090 | -0- | | | | | N | -0- | | | | | 239 |
| 12 | 3193 | X | -0- | -0- | -3193 | -0- | | | | | N | -0- | | | | | 239 |
| 01 | 3193 | X | -0- | -0- | -3193 | -0- | | | | | N | -0- | | | | | 239 |
| 02 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | N | -0- | | | | | 239 |
| 03 | 2790 | X | -0- | -0- | -2790 | -0- | | | | | N | -0- | | | | | 239 |

HOGG, ALLIE MARIE WELL #: 5 RRCID -> 199348 COMPL. DATE 12/04/2003 TOTAL DEPTH 10020 PERF. 9703 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLACK, C. O. WELL #: 7 RRCID -> 202473 COMPL. DATE 04/22/2004 TOTAL DEPTH 9970 PERF. 9583 - 9785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3786 | -0- | 686 | 3203 | 159<br>83 | 1<br>9 | 3544 | 2 | Y | 75 | 68 | 1 | | | 7 |
| 11 | 3000 | N | -0- | -0- | -3000 | 203 | | | | | Y | -0- | | | | | 7 |
| 12 | 2883 | N | -0- | -0- | -2883 | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 2573 | N | -0- | -0- | -2573 | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WALTON, ROBERT GAS UNIT WELL #: 6 RRCID -> 202575 COMPL. DATE 03/18/2004 TOTAL DEPTH 9960 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2262 | N | 2262 | -0- | -0- | -0- | 97 | 1 | 2165 | 2 | Y | -0- | | | | | -0- |
| 11 | 1950 | N | -0- | -0- | -1950 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2015 | N | -0- | -0- | -2015 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE, SCOTT R. UNIT WELL #: 11 RRCID -> 204026 COMPL. DATE 07/15/2004 TOTAL DEPTH 10000 PERF. 9580 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3550 | -0- | -325 | -0- | 153 | 1 | 3397 | 2 | Y | -0- | | | | | -0- |
| 11 | 4020 | X | -0- | -0- | -4020 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4154 | X | -0- | -0- | -4154 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 4154 | X | -0- | -0- | -4154 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3422 | X | -0- | -0- | -3422 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3565 | X | -0- | -0- | -3565 | -0- | | | | | Y | -0- | | | | | -0- |

HOGG, ALLIE MARIE WELL #: 7 RRCID -> 204917 COMPL. DATE 08/16/2004 TOTAL DEPTH 10080 PERF. 9618 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1804 | N | 1804 | -0- | -0- | -0- | 78 | 1 | 1726 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | -0- | -0- | -1740 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1922 | N | -0- | -0- | -1922 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOGG, ALLIE M. "AS" WELL #: 11 RRCID -> 206196 COMPL. DATE 10/26/2004 TOTAL DEPTH 9960 PERF. 9516 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1303 | N | 1303 | -0- | -0- | -0- | 56 | 1 | 1247 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | -0- | -0- | -1590 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLCOMBE WELL #: 9 RRCID -> 206344 COMPL. DATE 05/24/2011 TOTAL DEPTH 10100 PERF. 8590 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1955 | N | 1955 | -0- | -0- | -0- | 77<br>163 | 1<br>9 | 1715 | 2 | Y | 148 | 134 | 1 | | | 14 |
| 11 | 1500 | N | -0- | -0- | -1500 | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

HOGG, ALLIE MARIE WELL #: 8 RRCID -> 206377 COMPL. DATE 11/09/2004 TOTAL DEPTH 10075 PERF. 9720 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1593 | N | 1593 | -0- | -0- | -0- | 69 | 1 | 1524 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 | N | -0- | -0- | -1290 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE M. "AS" WELL #: 10 RRCID -> 209943 COMPL. DATE 01/12/2005 TOTAL DEPTH 9970 PERF. 9172 - 9709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1014 | N | 1014 | -0- | -0- | -0- | 44 | 1 | 970 | 2 | Y | -0- | | | | | -0- |
| 11 | 990 | N | -0- | -0- | -990 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLACK, C. O. WELL #: 8 RRCID -> 209959 COMPL. DATE 01/16/2005 TOTAL DEPTH 9880 PERF. 6310 - 9745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, ROBERT GAS UNIT WELL #: 8 RRCID -> 211004 COMPL. DATE 03/12/2005 TOTAL DEPTH 10100 PERF. 9647 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3208 | -0- | 108 | 108 | 137<br>12 | 1<br>9 | 3059 | 2 | Y | 11 | 10 | 1 | | | 1 |
| 11 | 2880 | N | -0- | -0- | -2880 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 2728 | N | -0- | -0- | -2728 | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

WALTON, ROBERT GAS UNIT WELL #: 7 RRCID -> 212288 COMPL. DATE 02/18/2005 TOTAL DEPTH 10100 PERF. 9606 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1796 | N | 1796 | -0- | -0- | -0- | 77 | 1 | 1719 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | -0- | -0- | -1560 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLACK, VERA WELL #: 9 RRCID -> 212291 COMPL. DATE 05/21/2011 TOTAL DEPTH 9955 PERF. 8518 - 9839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1965 | N | 1965 | -0- | -0- | -0- | 70<br>338 | 1<br>9 | 1557 | 2 | Y | 307 | 277 | 1 | | | 30 |
| 11 | 2160 | N | -0- | -0- | -2160 | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 2077 | N | -0- | -0- | -2077 | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

LISTON, W.L. WELL #: 6 RRCID -> 213735 COMPL. DATE 05/23/2005 TOTAL DEPTH 10060 PERF. 9628 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 74 | 1 | 1642 | 2 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | -0- | -0- | -1200 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WOMACK WELL #: 8-L RRCID -> 214384 COMPL. DATE 02/10/2006 TOTAL DEPTH 10000 PERF. 9166 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRIGGS-MORELAND GU WELL #: 13 RRCID -> 224273 COMPL. DATE 04/30/2005 TOTAL DEPTH 9870 PERF. 9100 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1699 | N | 1699 | -0- | -0- | -0- | 73 | 1 | 1626 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRIGGS-MORELAND GU WELL #: 12 L RRCID -> 224276 COMPL. DATE 07/27/2005 TOTAL DEPTH 9920 PERF. 9156 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOLCOMBE WELL #: 6 RRCID -> 234859 COMPL. DATE 07/02/2011 TOTAL DEPTH 10040 PERF. 8600 - 9903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4541 | X | 4541 | -0- | -0- | -0- | 195<br>14 | 1<br>9 | 4332 | 2 | Y | 13 | 12 | 1 | | | 1 |
| 11 | 3780 | X | -0- | -0- | -3780 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 4031 | X | -0- | -0- | -4031 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 4309 | X | -0- | -0- | -4309 | -0- | | | | | Y | -0- | | | | | 1 |

BETHANY (GLEN ROSE 3550) 07527 155 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BROOKSTON ENERGY, INC. 097353
JOHNSON, ROBERT WELL #: 2 RRCID -> 188820 COMPL. DATE 11/30/2000 TOTAL DEPTH 3350 PERF. 3216 - 3222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 2907 | | | | | N | NO RPT | | | | | -0- |

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: 1 RRCID -> 177373 COMPL. DATE 04/19/2000 TOTAL DEPTH 6370 PERF. 3250 - 3254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1796 | N | 1796 | -0- | -0- | -0- | 1796 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | 20 |
| 12 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 2 | | | N | -0- | | | | | 20 |
| 01 | 1798 | N | 1751 | -0- | -47 | -0- | 1751 | 2 | | | N | -0- | | | | | 20 |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 2 | | | N | -0- | | | | | 20 |
| *03 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 2 | | | N | -0- | | | | | 20 |

BETHANY (GLEN ROSE 3550) //CONT.// 07527 155 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW "A" WELL #: 2 RRCID -> 076793 COMPL. DATE 04/04/1978 TOTAL DEPTH 3851 PERF. 3383 - 3384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 517 | -0- | -103 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 547 | -0- | -53 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 12 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 01 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 02 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| *03 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |

CRENSHAW "A" WELL #: 7 RRCID -> 077267 COMPL. DATE 06/14/1978 TOTAL DEPTH 3845 PERF. 3070 - 3362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BETHANY (MERCER) 07527 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
COWRIE ENERGY LLC 183056
GRIFFIN WELL #: 1 RRCID -> 120585 COMPL. DATE 12/02/1985 TOTAL DEPTH 7100 PERF. 6300 - 6312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 2 | | | N | -0- | | | | | 50 |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | 50 |
| 12 | 1333 | N | 1087 | -0- | -246 | -0- | 1087 | 2 | | | N | -0- | | | | | 50 |
| 01 | 1116 | N | 1107 | -0- | -9 | -0- | 1107 | 2 | | | N | -0- | | | | | 50 |
| *02 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | N | -0- | | | | | 50 |
| *03 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | 50 |

BETHANY (NACATOSH) 07527 310 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BROOKSTON ENERGY, INC. 097353
AGURS, W. C. WELL #: 3 RRCID -> 117218 COMPL. DATE 05/24/1985 TOTAL DEPTH 1220 PERF. 1095 - 1107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ENDURANCE OIL & GAS, INC. 251876
ADAMS, T. C. WELL #: 1 RRCID -> 176593 COMPL. DATE 12/29/1999 TOTAL DEPTH 1035 PERF. 960 - 964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 12 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 01 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 490 | -0- | -293 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| *03 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |

ADAMS, T. C. WELL #: 2 RRCID -> 176594 COMPL. DATE 12/29/1999 TOTAL DEPTH 1054 PERF. 968 - 973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 462 | -0- | -251 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 408 | -0- | -42 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 12 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 01 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 264 | -0- | -142 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 459 | -0- | -6 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |

BETHANY (NACATOSH) //CONT.// 07527 310 NON-ASSOCIATED EXEMPT CNTY: PANOLA
MAKO EXPLORATION MANAGEMENT, LLC 523001
TILLER, LLOYD "A" WELL #: 4 RRCID -> 136707 COMPL. DATE 09/15/1990 TOTAL DEPTH 972 PERF. 970 - 972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 01 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 02 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| *03 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |

BETHANY (PAGE SAND) 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
MOBLEY WELL #: 1 RRCID -> 118763 COMPL. DATE 09/12/1985 TOTAL DEPTH 6750 PERF. 6114 - 6119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAVEN, THOMAS WELL #: 1 RRCID -> 119406 COMPL. DATE 12/06/1984 TOTAL DEPTH 6796 PERF. 6099 - 6105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOMEZ, MARY FURRH WELL #: 1 RRCID -> 201538 COMPL. DATE 02/03/2004 TOTAL DEPTH 6700 PERF. 6073 - 6241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSTON ENERGY, INC. 097353
BOWLES WELL #: 1 RRCID -> 200845 COMPL. DATE 03/13/2004 TOTAL DEPTH 9900 PERF. 5902 - 5908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2653 | -0- | -385 | -0- | 548 | 1 | 2099 | 2 | N | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2340 | X | 2217 | -0- | -123 | -0- | 454 | 1 | 1763 | 2 | N | -0- | | | | | 21 |
| 12 | 2821 | X | 2592 | -0- | -229 | -0- | 574 | 1 | 2018 | 2 | N | -0- | | | | | 21 |
| 01 | 2821 | X | 2708 | -0- | -113 | -0- | 570 | 1 | 2136 | 2 | N | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2537 | N | 2537 | -0- | -0- | -0- | 546 | 1 | 1991 | 2 | N | -0- | | | | | 23 |
| *03 | 2749 | N | 2749 | -0- | -0- | -0- | 593 | 1 | 2146 | 2 | N | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SCHULZE WELL #: 1 T RRCID -> 218702 COMPL. DATE 02/16/2006 TOTAL DEPTH 10100 PERF. 6099 - 6105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (PAGE SAND) //CONT.// 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. 252992
BOSH OU WELL #: 2 RRCID -> 179117 COMPL. DATE 06/24/2000 TOTAL DEPTH 6705 PERF. 6319 - 6359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, SANDERS WELL #: 2ST RRCID -> 188207 COMPL. DATE 01/30/2007 TOTAL DEPTH 9938 PERF. 6292 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 61 |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 728 | 2 | 9 | 9 | N | 8 | | | | | 69 |
| *12 | 1045 | N | 1045 | -0- | -0- | -0- | 1043 | 2 | 2 | 9 | N | 2 | | | | | 71 |
| 01 | 798 | N | 798 | -0- | -0- | -0- | 790 | 2 | 8 | 9 | N | 7 | | | | | 78 |
| *02 | 365 | N | 365 | -0- | -0- | -0- | 363 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

MOORE, SANDERS WELL #: 1 U RRCID -> 188398 COMPL. DATE 05/10/2001 TOTAL DEPTH 9952 PERF. 6209 - 6308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

MOORE, SANDERS WELL #: 3 U RRCID -> 188704 COMPL. DATE 12/30/2001 TOTAL DEPTH 9980 PERF. 6283 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNDERWOOD WELL #: 2AU RRCID -> 226754 COMPL. DATE 01/05/2011 TOTAL DEPTH 6760 PERF. 6351 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

ETOS OPERATING, INC. 255131
SNEED WELL #: 1 RRCID -> 123710 COMPL. DATE 02/04/1987 TOTAL DEPTH 6700 PERF. 6117 - 6122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 100 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

BETHANY (PAGE SAND) //CONT.// 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PEDERNALES PETROLEUM OP, LLC 650201
HARTLEY, T. E. WELL #: 1 C RRCID -> 112458 COMPL. DATE 08/03/1984 TOTAL DEPTH 6600 PERF. 6106 - 6114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 415 | -0- | -205 | -0- | 412 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 11 | 720 | N | 526 | -0- | -194 | -0- | 526 | 2 | | | N | -0- | | | | | 85 |
| 12 | 806 | N | 125 | -0- | -681 | -0- | 3 | 1 | 122 | 2 | N | -0- | | | | | 85 |
| 01 | 403 | N | 379 | -0- | -24 | -0- | 379 | 2 | | | N | -0- | | | | | 85 |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 85 |
| *03 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 85 |

BETHANY (PALMER SAND) 07527 325 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BROOKSTON ENERGY, INC. 097353
KOCH WELL #: 1 RRCID -> 173978 COMPL. DATE 03/23/1999 TOTAL DEPTH 6815 PERF. 6038 - 6244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1367 | N | 1367 | -0- | -0- | -0- | 27 | 1 | 1340 | 2 | N | -0- | | | | | 132 |
| 11 | 1350 | N | 1225 | -0- | -125 | -0- | 36 | 1 | 1189 | 2 | N | -0- | | | | | 132 |
| 12 | 1441 | N | 1441 | -0- | -0- | -0- | 89 | 1 | 1352 | 2 | N | -0- | | | | | 132 |
| 01 | 1364 | N | 1229 | -0- | -135 | -0- | 42 | 1 | 1187 | 2 | N | -0- | | | | | 132 |
| 02 | 1189 | N | 779 | -0- | -410 | -0- | 42 | 1 | 737 | 2 | N | -0- | | | | | 132 |
| 03 | 1395 | N | 1086 | -0- | -309 | -0- | 38 | 1 | 1048 | 2 | N | -0- | | | | | 132 |

CRD OPERATING, LLC 186953
PORTER, RICHARD WELL #: 3 RRCID -> 174000 COMPL. DATE 06/02/1999 TOTAL DEPTH 8200 PERF. 6428 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 630 | X | -0- | -0- | -630 | -0- | | | | | N | 154 | 154 | 1 | | | -0- |
| 12 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 609 | X | -0- | -0- | -609 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
WALTON, ROBERT GAS UNIT WELL #: 4 RRCID -> 136990 COMPL. DATE 05/27/1990 TOTAL DEPTH 8200 PERF. 6222 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1400 | N | 1400 | -0- | -0- | -0- | 60 | 1 | 1340 | 2 | Y | -0- | | | | | -0- |
| 11 | 1410 | N | -0- | -0- | -1410 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROQUEMORE, H. G. WELL #: 1 RRCID -> 138803 COMPL. DATE 10/21/1990 TOTAL DEPTH 7000 PERF. 6230 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 12 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 125 | -0- | -61 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |

MCGEE, SCOTT R. UNIT WELL #: 8 RRCID -> 139286 COMPL. DATE 08/10/1991 TOTAL DEPTH 8350 PERF. 6168 - 6524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84 | N | 84 | -0- | -0- | -0- | 4 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (PALMER SAND) //CONT.// 07527 325 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROBERSON, JOE WELL #: 3 RRCID -> 283595 COMPL. DATE 02/15/2018 TOTAL DEPTH 8457 PERF. 6288 - 6603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 141 | N | 141 | -0- | -0- | -0- | 6 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BETHANY (PALUXY) 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BAGLEY, LYNN L. 042675
WALLACE, S. B. WELL #: 1 RRCID -> 054680 COMPL. DATE 11/03/1972 TOTAL DEPTH 3250 PERF. 2948 - 3172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSTON ENERGY, INC. 097353
WATERMAN WELL #: 5 RRCID -> 189272 COMPL. DATE 06/01/2002 TOTAL DEPTH 4000 PERF. 2790 - 2798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 270 | N | 270 | -0- | -0- | -0- | 4 | 1 | 176 | 2 | N | 82 | | | | | 271 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 259 | N | 259 | -0- | -0- | -0- | 5 | 1 | 152 | 2 | N | 93 | 172 | 1 | | | 192 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 286 | N | 286 | -0- | -0- | -0- | 11 | 1 | 152 | 2 | N | 112 | | | | | 304 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 5 | 1 | 121 | 2 | N | 233 | 171 | 1 | | | 366 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 02 | 145 | N | 131 | -0- | -14 | -0- | 5 | 1 | 126 | 2 | N | -0- | | | | | 366 |
| 03 | 155 | N | 137 | -0- | -18 | -0- | 5 | 1 | 132 | 2 | N | -0- | 171 | 1 | | | 195 |

NORTH SEMPRA WELL #: 2 C RRCID -> 204445 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 2784 - 9679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

SCHULZE WELL #: 1 RRCID -> 218703 COMPL. DATE 06/02/2006 TOTAL DEPTH 10100 PERF. 2805 - 2810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HOPEWELL OPERATING, INC. 399624
CAMPBELL, W.E. WELL #: 6 RRCID -> 083304 COMPL. DATE 05/15/1978 TOTAL DEPTH 3001 PERF. 1074 - 2902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (PALUXY) //CONT.// 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. //CONT.// 399624
WOOLWORTH WELL #: 6 RRCID -> 198567 COMPL. DATE 10/17/2003 TOTAL DEPTH 3885 PERF. 2851 - 2870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 2266 | -0- | -2787 | -0- | 2266 | 2 | | | N | -0- | | | | | 100 |
| 11 | 4200 | X | 3459 | -0- | -741 | -0- | 3459 | 2 | | | N | -0- | | | | | 100 |
| 12 | 4340 | X | 1618 | -0- | -2722 | -0- | 1618 | 2 | | | N | -0- | | | | | 100 |
| 01 | 3162 | X | 544 | -0- | -2618 | -0- | 544 | 2 | | | N | -0- | | | | | 100 |
| 02 | 3335 | X | -0- | -0- | -3335 | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 3565 | X | -0- | -0- | -3565 | -0- | | | | | N | -0- | | | | | 100 |

BOGGY BAYOU BAPTIST CHURCH WELL #: 5 RRCID -> 234162 COMPL. DATE 08/29/2007 TOTAL DEPTH 3070 PERF. 2898 - 2902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHARDSON WELL #: 1 RRCID -> 246569 COMPL. DATE 03/10/2009 TOTAL DEPTH 3877 PERF. 2855 - 2868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIRDWELL, A. G. WELL #: 5 RRCID -> 267451 COMPL. DATE 11/16/2012 TOTAL DEPTH 6425 PERF. 3262 - 3266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2207 | -0- | -366 | -0- | 67 | 1 | 2140 | 2 | N | -0- | | | | | 60 |
| 11 | 2310 | N | 1900 | -0- | -410 | -0- | 58 | 1 | 1842 | 2 | N | -0- | | | | | 60 |
| 12 | 2077 | N | 1777 | -0- | -300 | -0- | 1777 | 2 | | | N | -0- | | | | | 60 |
| 01 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 2 | | | N | -0- | | | | | 60 |
| 02 | 1827 | N | 1771 | -0- | -56 | -0- | 1771 | 2 | | | N | -0- | | | | | 60 |
| *03 | 2108 | N | 2108 | -0- | -0- | -0- | 2108 | 2 | | | N | -0- | | | | | 60 |

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW A WELL #: 7 RRCID -> 152590 COMPL. DATE 12/08/1994 TOTAL DEPTH 3845 PERF. 2622 - 2678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAKO EXPLORATION MANAGEMENT, LLC 523001
ROQUEMORE GU WELL #: 6 RRCID -> 159861 COMPL. DATE 08/08/1996 TOTAL DEPTH 2800 PERF. 2620 - 2626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (PALUXY-TILLER) 07527 400 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BIG RUN PRODUCTION COMPANY 070370
FLANAGAN WELL #: 1 RRCID -> 154468 COMPL. DATE 12/20/1994 TOTAL DEPTH 3029 PERF. 2884 - 2888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 11 | DELQ PR | | 306 | -0- | 306 | 306 | 306 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 306 | | | | | N | NO RPT | | | | | -0- |
| 01 | 366 | N | 60 | -0- | -306 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| *02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPEWELL OPERATING, INC. 399624
DOUGLAS WELL #: RRCID -> 198689 COMPL. DATE 11/20/2003 TOTAL DEPTH 3930 PERF. 3190 - 3194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

PLUGGED AND ABANDONED_____ 12/16/2010

BETHANY (PETTIT) 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AGUA LIBRE MIDSTREAM LLC 008742
WILLIAMS, JANIE, MRS. WELL #: 1 RRCID -> 029370 COMPL. DATE N/A TOTAL DEPTH 6540 PERF. 6076 - 6385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BASIC ENERGY SERVICES, L.P. 054313
ALLEN, RALPH WELL #: 1D RRCID -> 029364 COMPL. DATE 12/22/1999 TOTAL DEPTH N/A PERF. 5008 - 5108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAMMER PETROLEUM, INC. 088600
WESTMORELAND, EDWARD WELL #: 1 RRCID -> 029429 COMPL. DATE 07/06/1953 TOTAL DEPTH N/A PERF. 6017 - 6032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | 31 |
| 12 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | 31 |
| 01 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | 31 |
| 02 | 928 | N | 899 | -0- | -29 | -0- | 899 | 2 | | | N | -0- | | | | | 31 |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 31 |

BUFFCO PRODUCTION INC. 106406
NEAL, GEORGE WELL #: 1 RRCID -> 029356 COMPL. DATE 07/14/1959 TOTAL DEPTH 6754 PERF. 6407 - 6412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
BRUMBLE, G. W. WELL #: 13 C RRCID -> 029453 COMPL. DATE 12/21/1970 TOTAL DEPTH 6266 PERF. 6218 - 6228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADAMS, T.C. NCT-1 WELL #: 1 C RRCID -> 080355 COMPL. DATE 08/06/2004 TOTAL DEPTH 6321 PERF. 5744 - 5867

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

ADAMS, T.C. NCT-1 WELL #: 44 F RRCID -> 194011 COMPL. DATE 03/07/2003 TOTAL DEPTH 9500 PERF. 5480 - 5736

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEINER, W.B. JR. ET AL WELL #: 2 D RRCID -> 195552 COMPL. DATE 04/11/2003 TOTAL DEPTH 7629 PERF. 5358 - 5964

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1275 N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 1089 N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | Y | -0- | | | | | 15 |
| 12 | 832 N | 832 | -0- | -0- | -0- | 832 | 3 | | | Y | -0- | | | | | 15 |
| 01 | 452 N | 452 | -0- | -0- | -0- | 452 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 928 N | 157 | -0- | -771 | -0- | 157 | 3 | | | Y | -0- | | | | | 15 |
| 03 | 837 N | 343 | -0- | -494 | -0- | 343 | 3 | | | Y | -0- | | | | | 15 |

ADAMS, T.C. NCT-1 WELL #: 74 RRCID -> 285736 COMPL. DATE 07/14/2014 TOTAL DEPTH 9360 PERF. 5653 - 5756

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 N | 947 | -0- | -76 | -0- | 947 | 3 | | | N | -0- | | | | | 102 |
| 11 | 1200 N | 6 | -0- | -1194 | -0- | 3 | 3 | 3 | 9 | N | 3 | | | | | 105 |
| 12 | 1333 N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | 105 |
| 01 | 961 N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 1074 N | 1074 | -0- | -0- | -0- | 1064 | 3 | 10 | 9 | N | 9 | | | | | 114 |
| *03 | 1773 N | 1773 | -0- | -0- | -0- | 1751 | 3 | 22 | 9 | N | 20 | | | | | 134 |

ENPOWER RESOURCES INC. 252992
LAWLESS WELL #: 1 C RRCID -> 029324 COMPL. DATE 08/25/1955 TOTAL DEPTH N/A PERF. 6161 - 6165

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTS WELL #: 1 C RRCID -> 029326 COMPL. DATE 10/20/1954 TOTAL DEPTH 6579 PERF. 6108 - 6124

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENPOWER RESOURCES INC. //CONT.// 252992
MAUDE CADENHEAD WELL #: 1 C RRCID -> 029343 COMPL. DATE 01/16/1957 TOTAL DEPTH 6532 PERF. 6272 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 120 | N | 77 | -0- | -43 | -0- | 77 | 2 | | | N | -0- | | | | | 30 |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | 30 |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 30 |
| *02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

COCKERELL WELL #: 1 RRCID -> 029345 COMPL. DATE 11/10/1956 TOTAL DEPTH 6656 PERF. 6370 - 6374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 33 | 1 | | | 43 |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOWNS BALOUS G.U. WELL #: 1 RRCID -> 029346 COMPL. DATE 08/13/1959 TOTAL DEPTH 6743 PERF. 6400 - 6408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

EVERITT, G. W. WELL #: 1 RRCID -> 029401 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. 6200 - 6212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 195 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |

BLOCKER-WARE WELL #: 4 RRCID -> 179589 COMPL. DATE 05/17/2000 TOTAL DEPTH 10162 PERF. 6353 - 6695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | 2 | 5 | | | 38 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 38 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

FAULCONER, VERNON E., INC. 263701
WOODLEY WELL #: 1 C RRCID -> 029405 COMPL. DATE 08/06/1955 TOTAL DEPTH 6600 PERF. 6190 - 6201

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 776 | N | 776 | -0- | -0- | -0- | 137 | 1 | 639 | 2 | N | -0- | | | | | 62 |
| 11 | 570 | N | 184 | -0- | -386 | -0- | 43 | 1 | 141 | 2 | N | -0- | | | | | 62 |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 775 | N | 622 | -0- | -153 | -0- | 113 | 1 | 509 | 2 | N | -0- | | | | | 62 |
| 02 | 279 | N | 279 | -0- | -0- | -0- | 51 | 1 | 216 | 2 | N | 11 | | | | | 73 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 657 | N | 657 | -0- | -0- | -0- | 118 | 1 | 535 | 2 | N | 4 | | | | | 77 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
FURRH, J. D. UNIT WELL #: 2 RRCID -> 029416 COMPL. DATE 03/18/1957 TOTAL DEPTH 6748 PERF. 6117 - 6142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1450 | N | 1450 | -0- | -0- | -0- | 237 | 1 | 1213 | 2 | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1350 | -0- | -0- | -0- | 217 | 1 | 1133 | 2 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1100 | -0- | -109 | -0- | 188 | 1 | 912 | 2 | N | -0- | | | | | -0- |
| 01 | 1457 | N | 28 | -0- | -1429 | -0- | 6 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 02 | 1305 | N | 597 | -0- | -708 | -0- | 125 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 03 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | N | -0- | | | | | -0- |

WERNER-MCLAUGHLIN UNIT WELL #: 1 RRCID -> 029418 COMPL. DATE 06/05/1955 TOTAL DEPTH 6660 PERF. 6018 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1815 | -0- | -169 | -0- | 296 | 1 | 1519 | 2 | N | -0- | | | | | -0- |
| 11 | 1963 | N | 1963 | -0- | -0- | -0- | 315 | 1 | 1648 | 2 | N | -0- | | | | | -0- |
| 12 | 1840 | N | 1840 | -0- | -0- | -0- | 315 | 1 | 1525 | 2 | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1755 | -0- | -74 | -0- | 339 | 1 | 1416 | 2 | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1287 | -0- | -569 | -0- | 269 | 1 | 1018 | 2 | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1802 | -0- | -27 | -0- | 387 | 1 | 1415 | 2 | N | -0- | | | | | -0- |

WERNER SAWMILL UNIT #2 WELL #: 1 RRCID -> 029420 COMPL. DATE 07/22/1954 TOTAL DEPTH N/A PERF. 5892 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2056 | N | 2056 | -0- | -0- | -0- | 199 | 1 | 1857 | 2 | N | -0- | | | | | -0- |
| 11 | 1988 | N | 1988 | -0- | -0- | -0- | 191 | 1 | 1797 | 2 | N | -0- | | | | | -0- |
| 12 | 1999 | N | 1999 | -0- | -0- | -0- | 204 | 1 | 1795 | 2 | N | -0- | | | | | -0- |
| 01 | 2606 | N | 2606 | -0- | -0- | -0- | 285 | 1 | 2321 | 2 | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1694 | -0- | -220 | -0- | 209 | 1 | 1485 | 2 | N | -0- | | | | | -0- |
| *03 | 2068 | N | 2068 | -0- | -0- | -0- | 260 | 1 | 1808 | 2 | N | -0- | | | | | -0- |

ELLIOT, ED. WELL #: 1 C RRCID -> 029433 COMPL. DATE 09/12/1954 TOTAL DEPTH N/A PERF. 6048 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 1705 | N | 1524 | -0- | -181 | -0- | 315 | 1 | 1208 | 2 | Y | 1 | | | | | 173 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *06 | 2458 | N | 2458 | -0- | -0- | -0- | 420 | 1 | 2038 | 2 | Y | -0- | | | | | 173 |
| *07 | 961 | N | 623 | -0- | -338 | -0- | 135 | 1 | 488 | 2 | Y | -0- | | | | | 173 |
| *08 | 2621 | X | 2621 | -0- | -0- | -0- | 450 | 1 | 2171 | 2 | Y | -0- | 173 | 1 | | | -0- |
| *09 | 2509 | X | 2509 | -0- | -0- | -0- | 450 | 1 | 2059 | 2 | Y | -0- | | | | | -0- |
| *10 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 2550 | X | -0- | -0- | -2550 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 2635 | X | -0- | -0- | -2635 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 2635 | X | -0- | -0- | -2635 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LISTON, W. L. UNIT NO. 1 WELL #: 2 RRCID -> 029434 COMPL. DATE 12/27/1955 TOTAL DEPTH 6350 PERF. 6039 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 775 | -0- | -31 | -0- | 161 | 1 | 614 | 2 | N | -0- | | | | | -0- |
| 11 | 875 | N | 875 | -0- | -0- | -0- | 164 | 1 | 711 | 2 | N | -0- | | | | | -0- |
| 12 | 901 | N | 901 | -0- | -0- | -0- | 176 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| 01 | 917 | N | 917 | -0- | -0- | -0- | 167 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 158 | 1 | 698 | 2 | N | -0- | | | | | -0- |
| *03 | 902 | N | 902 | -0- | -0- | -0- | 170 | 1 | 732 | 2 | N | -0- | | | | | -0- |

MITCHELL, J. H. WELL #: 1 C RRCID -> 029435 COMPL. DATE 06/03/1954 TOTAL DEPTH N/A PERF. 5936 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3113 | X | 3113 | -0- | -0- | -0- | 508 | 1 | 2605 | 2 | N | -0- | | | | | -0- |
| 11 | 2969 | X | 2969 | -0- | -0- | -0- | 477 | 1 | 2492 | 2 | N | -0- | | | | | -0- |
| 12 | 3117 | X | 3117 | -0- | -0- | -0- | 533 | 1 | 2584 | 2 | N | -0- | | | | | -0- |
| 01 | 3152 | X | 3152 | -0- | -0- | -0- | 610 | 1 | 2542 | 2 | N | -0- | | | | | -0- |
| 02 | 2842 | X | 2282 | -0- | -560 | -0- | 477 | 1 | 1805 | 2 | N | -0- | | | | | -0- |
| 03 | 3038 | X | 2761 | -0- | -277 | -0- | 593 | 1 | 2168 | 2 | N | -0- | | | | | -0- |

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
ROQUEMORE, H. G. WELL #: 1 C RRCID -> 029436 COMPL. DATE 08/21/1954 TOTAL DEPTH 6486 PERF. 6024 - 6044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 994 | -0- | -91 | -0- | 206 | 1 | 788 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 196 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 12 | 1033 | N | 1033 | -0- | -0- | -0- | 201 | 1 | 832 | 2 | N | -0- | | | | | -0- |
| 01 | 1131 | N | 1131 | -0- | -0- | -0- | 207 | 1 | 924 | 2 | N | -0- | | | | | -0- |
| 02 | 1036 | N | 1036 | -0- | -0- | -0- | 192 | 1 | 844 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1018 | -0- | -5 | -0- | 191 | 1 | 827 | 2 | N | -0- | | | | | -0- |

ROQUEMORE, P. D. WELL #: 1 C RRCID -> 029437 COMPL. DATE 04/13/1954 TOTAL DEPTH N/A PERF. 6010 - 6041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1219 | N | 1219 | -0- | -0- | -0- | 253 | 1 | 966 | 2 | N | -0- | | | | | -0- |
| 11 | 1281 | N | 1281 | -0- | -0- | -0- | 240 | 1 | 1041 | 2 | N | -0- | | | | | -0- |
| 12 | 1246 | N | 1246 | -0- | -0- | -0- | 243 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 01 | 1349 | N | 1349 | -0- | -0- | -0- | 246 | 1 | 1103 | 2 | N | -0- | | | | | -0- |
| 02 | 1245 | N | 1245 | -0- | -0- | -0- | 230 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| *03 | 1373 | N | 1373 | -0- | -0- | -0- | 259 | 1 | 1114 | 2 | N | -0- | | | | | -0- |

WILLIAMS, ADDIE WELL #: 1 C RRCID -> 029471 COMPL. DATE 03/07/1960 TOTAL DEPTH N/A PERF. 6323 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FINALY RESOURCES LLC 268323
BROOKS-WILLIAMS WELL #: 1 C RRCID -> 029337 COMPL. DATE 12/23/1957 TOTAL DEPTH 6555 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 170 | -0- | -100 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 174 | N | -0- | -0- | -174 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

HRB OPERATING COMPANY, INC. 407764
BISHOP, GEORGE WELL #: 1 RRCID -> 029390 COMPL. DATE 11/24/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

FURRH, J. M. ESTATE WELL #: 2 RRCID -> 029392 COMPL. DATE 03/03/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HRB OPERATING COMPANY, INC. //CONT.// 407764
GRIFFIN, HATTIE, MRS. WELL #: 1 RRCID -> 029393 COMPL. DATE 10/04/1951 TOTAL DEPTH 6494 PERF. 6124 - 6129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |

LEFFALL WELL #: 1 RRCID -> 029394 COMPL. DATE 05/16/1955 TOTAL DEPTH 6456 PERF. 6132 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

YATES, BRAD WELL #: 1 C RRCID -> 029430 COMPL. DATE 04/19/1954 TOTAL DEPTH 6565 PERF. 6084 - 6096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

HICKEY, CURTIS WELL #: 1 RRCID -> 029445 COMPL. DATE 12/03/1959 TOTAL DEPTH N/A PERF. 5819 - 5845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW "A" WELL #: 6 RRCID -> 080813 COMPL. DATE 12/26/1978 TOTAL DEPTH 5790 PERF. 5628 - 5636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 2 | | | N | -0- | | | | | 124 |
| 11 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | 124 |
| 12 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | 124 |
| 01 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 2 | | | N | -0- | | | | | 124 |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | 124 |
| *03 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 2 | | | N | -0- | | | | | 124 |

KEM ENERGY, INC. 455126
GRIFFIN, PATTIE WELL #: 1 C RRCID -> 029402 COMPL. DATE 01/11/1957 TOTAL DEPTH 6990 PERF. 6522 - 6526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 165 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KEM ENERGY, INC. //CONT.// 455126
ROSBOROUGH, J. F. WELL #: 1 RRCID -> 029404 COMPL. DATE 07/01/1957 TOTAL DEPTH 6942 PERF. 6556 - 6562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

ROCKCLIFF ENERGY OPERATING LLC 722890
FURRH-COOPER WELL #: 1 C RRCID -> 029350 COMPL. DATE 08/20/1957 TOTAL DEPTH 6385 PERF. 5856 - 5860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

METCALF, J. E. UNIT WELL #: 1 C RRCID -> 029425 COMPL. DATE 03/21/1954 TOTAL DEPTH 6523 PERF. 6040 - 6077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
THOMPSON, JOHN WELL #: 1 RRCID -> 029470 COMPL. DATE 12/01/2011 TOTAL DEPTH 6712 PERF. 6475 - 6483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 3 |
| 11 | 60 | N | 3 | -0- | -57 | -0- | 3 | 2 | | | N | -0- | | | | | 3 |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 3 |
| *03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 3 |

SHERIDAN PRODUCTION CO III, LLC 775851
LEWIS UNIT WELL #: 1 C RRCID -> 029477 COMPL. DATE 12/06/1946 TOTAL DEPTH 6310 PERF. 5744 - 5758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 2713 | -0- | -852 | -0- | 37 1<br>61 9 | | 2615 | 2 | Y | 55 | 59 | 1 | | | 13 |
| 11 | 3420 | X | 2881 | -0- | -539 | -0- | 42 1<br>69 9 | | 2770 | 2 | Y | 63 | 56 | 1 | | | 20 |
| 12 | 3534 | X | 3233 | -0- | -301 | -0- | 44 1<br>67 9 | | 3122 | 2 | Y | 61 | 58 | 1 | | | 23 |
| 01 | 3534 | X | 3368 | -0- | -166 | -0- | 44 1<br>98 9 | | 3226 | 2 | Y | 89 | 96 | 1 | | | 16 |
| 02 | 2784 | X | NO RPT | -0- | -2784 | -0- | | | | | Y | NO RPT | | | | | 16 |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 16 |

TILLERY UNIT WELL #: 2 RRCID -> 134932 COMPL. DATE 04/18/1990 TOTAL DEPTH 9110 PERF. 5791 - 5797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1702 | -0- | -3 | -0- | 1702 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1705 | N | 1490 | -0- | -215 | -0- | 1490 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SILVER OAK OPERATING, LLC 781872
GREER, T. A., ET AL UNIT 1 WELL #: 1 RRCID -> 029423 COMPL. DATE 05/19/1953 TOTAL DEPTH 6851 PERF. 6027 - 6033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

SINCLAIR DEVELOPMENT, LLC 784642
LOUIS-WERNER SAWMILL COMPANY WELL #: 1 RRCID -> 029440 COMPL. DATE 07/29/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 889 | -0- | -10 | -0- | 889 | 2 | | | N | -0- | | | | | 56 |
| 11 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | 56 |
| 12 | 899 | N | 837 | -0- | -62 | -0- | 837 | 2 | | | N | -0- | | | | | 56 |
| 01 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | 56 |
| *02 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | 56 |
| 03 | 837 | N | 712 | -0- | -125 | -0- | 712 | 2 | | | N | -0- | | | | | 56 |

SMITH RESOURCES, L.L.C. 796070
RICHARDSON, NEAL, JR. ESTATE WELL #: 1 RRCID -> 029411 COMPL. DATE 08/27/1980 TOTAL DEPTH 6757 PERF. 6369 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
A. WILLIAMS UNIT WELL #: 1 C RRCID -> 029362 COMPL. DATE 11/25/1956 TOTAL DEPTH 6402 PERF. 6187 - 6191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIMMINS WELL #: 4 C RRCID -> 029388 COMPL. DATE 12/08/1955 TOTAL DEPTH N/A PERF. 6156 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOPCAT OILFIELD TRANSPORT, LLC 862571
SHAW, JIM WELL #: 1 RRCID -> 029412 COMPL. DATE 06/10/2005 TOTAL DEPTH 6725 PERF. 2428 - 2448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
ROBERSON, JOE UNIT WELL #: 1 C RRCID -> 029361 COMPL. DATE N/A TOTAL DEPTH 6283 PERF. 6088 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ADAMS, T. C. WELL #: 1 RRCID -> 029446 COMPL. DATE 10/13/2007 TOTAL DEPTH 6350 PERF. 5660 - 6162

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2393 | -0- | -521 | -0- | 2393 | 2 | | | Y | -0- | | | 8 |
| 11 | 2790 | X | 1808 | -0- | -982 | -0- | 1808 | 2 | | | Y | -0- | | | 8 |
| 12 | 2883 | X | 1251 | -0- | -1632 | -0- | 1251 | 2 | | | Y | -0- | | | 8 |
| 01 | 2883 | X | 1579 | -0- | -1304 | -0- | 1579 | 2 | | | Y | -0- | | | 8 |
| 02 | 2860 | X | 2860 | -0- | -0- | -0- | 2860 | 2 | | | Y | -0- | | | 8 |
| *03 | 3109 | X | 3109 | -0- | -0- | -0- | 3109 | 2 | | | Y | -0- | | | 8 |

HIGHTOWER, IRMA WELL #: 1 RRCID -> 029449 COMPL. DATE N/A TOTAL DEPTH 6702 PERF. 5695 - 5802

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

HARRIS-DRUMMOND GAS UNIT WELL #: 1 RRCID -> 078139 COMPL. DATE 06/19/1978 TOTAL DEPTH 9400 PERF. 5944 - 5974

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

WALTON, ROBERT JR. WELL #: 5 RRCID -> 146027 COMPL. DATE 05/19/1993 TOTAL DEPTH 6451 PERF. 6082 - 6094

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2513 | N | 2513 | -0- | -0- | -0- | 108 | 1 | 2405 | 2 | Y | -0- | | | -0- |
| 11 | 2370 | N | -0- | -0- | -2370 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 2356 | N | -0- | -0- | -2356 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

GULLEY, MARVIN WELL #: 16 RRCID -> 174536 COMPL. DATE 10/20/2015 TOTAL DEPTH 9150 PERF. 5796 - 5799

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BETHANY (PETTIT-FURRH) 07527 490 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
TILLER WELL #: 5 RRCID -> 198273 COMPL. DATE 12/18/2008 TOTAL DEPTH 6735 PERF. 6182 - 6189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | # | 2465 | -0- | -511 | -0- | 2402 | 2 | 63 | 9 | N | 57 | 57 | 1 | | | -0- |
| 11 | 2850 | # | 1700 | -0- | -1150 | -0- | 1655 | 2 | 45 | 9 | N | 41 | 41 | 1 | | | -0- |
| 12 | 2945 | # | 1847 | -0- | -1098 | -0- | 1800 | 2 | 47 | 9 | N | 43 | 43 | 1 | | | -0- |
| 01 | 2976 | # | 2501 | -0- | -475 | -0- | 2435 | 2 | 66 | 9 | N | 60 | 60 | 1 | | | -0- |
| 02 | 2784 | # | 1097 | -0- | -1687 | -0- | 1047 | 2 | 50 | 9 | N | 45 | 45 | 1 | | | -0- |
| 03 | 2480 | # | 2034 | -0- | -446 | -0- | 1981 | 2 | 53 | 9 | N | 48 | 48 | 0 | | | -0- |

BETHANY (PETTIT 5720) 07527 493 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BIG RUN PRODUCTION COMPANY 070370
FURRH, J.M. WELL #: 1 RRCID -> 123853 COMPL. DATE 10/10/1986 TOTAL DEPTH 6390 PERF. 5780 - 5786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 83 | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 83 | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 83 | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 83 | | | | | N | -0- | | | | | 48 |
| *02 | 83 | X | -0- | -0- | -83 | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

HARLETON OIL & GAS INC. 357165
ANDERSON GAS UNIT WELL #: 4 RRCID -> 263689 COMPL. DATE 02/14/2012 TOTAL DEPTH 6307 PERF. 5890 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3364 | -0- | -108 | -0- | 3334 | 3 | 30 | 9 | N | 27 | 179 | 1 | | | 31 |
| 11 | 3510 | X | 3155 | -0- | -355 | -0- | 3109 | 3 | 46 | 9 | N | 42 | | | | | 73 |
| 12 | 3627 | X | 3345 | -0- | -282 | -0- | 3270 | 3 | 75 | 9 | N | 68 | | | | | 141 |
| 01 | 3627 | X | 3418 | -0- | -209 | -0- | 3351 | 3 | 67 | 9 | N | 61 | 176 | 1 | | | 26 |
| 02 | 3335 | X | 3083 | -0- | -252 | -0- | 3035 | 3 | 48 | 9 | N | 44 | | | | | 70 |
| 03 | 3379 | X | 3223 | -0- | -156 | -0- | 3214 | 3 | 9 | 9 | N | 8 | | | | | 78 |

HOPEWELL OPERATING, INC. 399624
WILLIAMS WELL #: 4 RRCID -> 245752 COMPL. DATE 02/19/2009 TOTAL DEPTH 6451 PERF. 5885 - 5896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 3102 | -0- | -153 | -0- | 101 | 1 | 3001 | 2 | N | -0- | | | | | 25 |
| 11 | 3090 | X | 2907 | -0- | -183 | -0- | 95 | 1 | 2812 | 2 | N | -0- | | | | | 25 |
| 12 | 3100 | X | 3011 | -0- | -89 | -0- | 3011 | 2 | | | N | -0- | | | | | 25 |
| 01 | 3100 | X | 3004 | -0- | -96 | -0- | 3004 | 2 | | | N | -0- | | | | | 25 |
| 02 | 2900 | X | 2744 | -0- | -156 | -0- | 2744 | 2 | | | N | -0- | | | | | 25 |
| 03 | 3100 | X | 2829 | -0- | -271 | -0- | 2829 | 2 | | | N | -0- | | | | | 25 |

ROCKCLIFF ENERGY OPERATING LLC 722890
PAYNE WELL #: 4 RRCID -> 160378 COMPL. DATE 10/12/1996 TOTAL DEPTH 7000 PERF. 5746 - 5752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (PETTIT 6170) 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
FURRH, GAIL WELL #: 1 RRCID -> 271767 COMPL. DATE 10/21/2013 TOTAL DEPTH 10120 PERF. 6161 - 6167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

BETHANY (PETTIT 6170) //CONT.// 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JONES, PENNY WELL #: 5 RRCID -> 271903 COMPL. DATE 11/24/2013 TOTAL DEPTH 10216 PERF. 6560 - 6566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |

JONES, PENNY WELL #: 7 RRCID -> 272005 COMPL. DATE 03/04/2014 TOTAL DEPTH 10338 PERF. 6481 - 6488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRD OPERATING, LLC 186953
FONVILLE WELL #: 2 RRCID -> 161852 COMPL. DATE 01/23/1997 TOTAL DEPTH 6915 PERF. 6040 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

LAWSON-MORGAN WELL #: 1 RRCID -> 180956 COMPL. DATE 12/01/2000 TOTAL DEPTH 9875 PERF. 6114 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | -0- | -0- | -3534 | -0- | | | | | N | 172 | 172 | 1 | | | -0- |
| 11 | 3420 | X | -0- | -0- | -3420 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | -0- | -0- | -2604 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3689 | X | -0- | -0- | -3689 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3451 | X | -0- | -0- | -3451 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENPOWER RESOURCES INC. 252992
PERRY, ANNIE GU WELL #: 1 U RRCID -> 187877 COMPL. DATE 08/14/2001 TOTAL DEPTH 9990 PERF. 6282 - 6539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 1661 | | | | | N | NO RPT | | | | | -0- |

NOLTE, ELLA WELL #: 1A RRCID -> 239325 COMPL. DATE 07/17/2010 TOTAL DEPTH 6490 PERF. 6130 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 546 | -0- | 546 | 1131 | 546 | 2 | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | 530 | -0- | 530 | 1661 | 530 | 2 | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | 154 | -0- | 154 | 1815 | 154 | 2 | | | N | -0- | | | | | 23 |
| 01 | 14B2 | EXT | 136 | -0- | 136 | 1951 | 136 | 2 | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1951 | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 1951 | | | | | N | NO RPT | | | | | 23 |

BETHANY (PETTIT 6170) //CONT.// 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: RRCID -> 163206 COMPL. DATE 04/09/1997 TOTAL DEPTH 6370 PERF. 5791 - 5812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |

WORKED OVER ANOTHER ZONE.. 04/19/2000

PETROGAS ENERGY SERVICES, LLC 660284
TAYLOR WELL #: 1 RRCID -> 189528 COMPL. DATE 10/19/2001 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
BELL WELL #: 8H RRCID -> 255774 COMPL. DATE 12/10/2008 TOTAL DEPTH 6368 PERF. 6690 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BETHANY (RODESSA) 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
BURK ROYALTY CO., LTD. 108799
TILLER-CRENSHAW WELL #: 2 RRCID -> 029318 COMPL. DATE 12/02/1955 TOTAL DEPTH 4853 PERF. 4818 - 4836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 150 |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 150 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |

COMSTOCK OIL & GAS, LLC 170038
MARGIE SWD WELL #: 1 RRCID -> 208643 COMPL. DATE 09/07/2009 TOTAL DEPTH 6000 PERF. 5656 - 5674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAULCONER, VERNON E., INC. 263701
CLINE, H. C. WELL #: 1 C RRCID -> 029315 COMPL. DATE 09/05/1953 TOTAL DEPTH N/A PERF. 4842 - 4884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (RODESSA) //CONT.// 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
HRB OPERATING COMPANY, INC. 407764
BRUMBLE WELL #: 1 T RRCID -> 029319 COMPL. DATE 08/23/1953 TOTAL DEPTH N/A PERF. 4817 - 4823

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

ROCKCLIFF ENERGY OPERATING LLC 722890
WYLIE, W.E. WELL #: 1 RRCID -> 200802 COMPL. DATE 10/08/2003 TOTAL DEPTH 9784 PERF. 4978 - 5030

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROQUEMORE, NANNIE WELL #: 2 RRCID -> 202879 COMPL. DATE 06/25/2004 TOTAL DEPTH 8000 PERF. 4994 - 5078

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MYERS "A" WELL #: 8 RRCID -> 229010 COMPL. DATE 06/27/2007 TOTAL DEPTH 9750 PERF. 4894 - 5014

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
WERNER,L.,SAW MILL,WERNER,L.-A- WELL #: 11 C RRCID -> 029322 COMPL. DATE 02/19/1954 TOTAL DEPTH 6305 PERF. 4790 - 4800

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WERNER SAWMILL UNIT WELL #: 11 A RRCID -> 052075 COMPL. DATE 11/19/1971 TOTAL DEPTH 6305 PERF. 4778 - 4790

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (RODESSA) //CONT.// 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
BRUMBLE UNIT WELL #: 2 RRCID -> 168334 COMPL. DATE 05/01/2014 TOTAL DEPTH 9080 PERF. 4818 - 4848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. E. GULLEY GAS UNIT WELL #: 8 RRCID -> 188581 COMPL. DATE 04/30/2002 TOTAL DEPTH 5310 PERF. 5055 - 5122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK) 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ALLISON/HOBBS INC. 014573
NEWTON WELL #: 2 RRCID -> 040232 COMPL. DATE 10/01/1966 TOTAL DEPTH 6553 PERF. 6517 - 6521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AMPLIFY ENERGY OPERATING LLC 020467
BELL, MILES UNIT WELL #: 1 RRCID -> 029532 COMPL. DATE 05/15/1946 TOTAL DEPTH 6164 PERF. 5878 - 6054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | X | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | 64 |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 14 | X | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | 64 |
| 01 | 3 | X | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 64 |
| 02 | 11 | X | 4 | -0- | -7 | -0- | 4 | 3 | | | N | -0- | | | | | 64 |
| 03 | 11 | X | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | 64 |

BROOKSTON ENERGY, INC. 097353
CALDWELL ET AL -A- WELL #: 1 RRCID -> 095486 COMPL. DATE 03/24/1982 TOTAL DEPTH 9310 PERF. 6156 - 9226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURK ROYALTY CO., LTD. 108799
CAVIN UNIT WELL #: 1 RRCID -> 029586 COMPL. DATE 12/15/1945 TOTAL DEPTH 6100 PERF. 5735 - 6100

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1640 | N | 1640 | -0- | -0- | -0- | 1603 | 2 | 37 | 9 | Y | 34 | 30 | 1 | | | | | | | 28 |
| 11 | 1548 | N | 1548 | -0- | -0- | -0- | 1500 | 2 | 48 | 9 | Y | 44 | 32 | 1 | 4 | 8 | | | | | 36 |
| 12 | 1577 | N | 1577 | -0- | -0- | -0- | 1521 | 2 | 56 | 9 | Y | 51 | 64 | 1 | | | | | | | 23 |
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 1498 | 2 | 59 | 9 | Y | 54 | 33 | 1 | | | | | | | 44 |
| 02 | 1467 | N | 1467 | -0- | -0- | -0- | 1430 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | | | | | 45 |
| *03 | 1632 | N | 1632 | -0- | -0- | -0- | 1568 | 2 | 64 | 9 | Y | 58 | 32 | 1 | | | | | | | 71 |

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BURK ROYALTY CO., LTD. //CONT.// 108799
CAVIN UNIT WELL #: 9-L RRCID -> 157053 COMPL. DATE 11/15/1995 TOTAL DEPTH 7870 PERF. 5980 - 6025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5431 | X | 5431 | -0- | -0- | -0- | 5428 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 5 |
| 11 | 4980 | X | 4209 | -0- | -771 | -0- | 4206 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 6 |
| 12 | 5270 | X | 4210 | -0- | -1060 | -0- | 4206 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 5 |
| 01 | 5425 | X | 4372 | -0- | -1053 | -0- | 4368 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 6 |
| 02 | 5150 | X | 5150 | -0- | -0- | -0- | 5147 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 7 |
| 03 | 5425 | X | 5233 | -0- | -192 | -0- | 5227 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 10 |

CAVIN UNIT WELL #: 11 U RRCID -> 202067 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 5850 - 6007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERSON UNIT WELL #: 7 RRCID -> 203088 COMPL. DATE 06/07/2004 TOTAL DEPTH 9760 PERF. 5778 - 5782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CAVIN UNIT WELL #: 8 U RRCID -> 209779 COMPL. DATE 08/08/2008 TOTAL DEPTH 9500 PERF. 5766 - 5776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
ADAMS, T. C. NCT-1 WELL #: C 2 RRCID -> 029574 COMPL. DATE 02/15/2001 TOTAL DEPTH 6213 PERF. 5982 - 6132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7161 | X | 117 | -0- | -7044 | -0- | 93 | 3 | 24 | 9 | Y | 22 | 37 | 1 | | | 46 |
| 11 | 6930 | X | 249 | -0- | -6681 | -0- | 231 | 3 | 18 | 9 | Y | 16 | 27 | 1 | | | 35 |
| 12 | 3069 | X | 162 | -0- | -2907 | -0- | 158 | 3 | 4 | 9 | Y | 4 | 33 | 1 | | | 6 |
| 01 | 4424 | X | 4424 | -0- | -0- | -0- | 4424 | 3 | | | Y | -0- | 6 | 1 | | | -0- |
| 02 | 8524 | X | 8524 | -0- | -0- | -0- | 8524 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 8151 | -0- | 5051 | 5051 | 8151 | 3 | | | Y | -0- | | | | | -0- |

ADAMS, T. C. NCT-1 WELL #: E 1 T RRCID -> 029576 COMPL. DATE 09/05/1948 TOTAL DEPTH 6321 PERF. 5960 - 6150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | 1201 | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | NO RPT | | -0- | -0- | 1201 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | | -0- | -0- | 1201 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | | -0- | -0- | 1201 | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. WELL #: 13 T RRCID -> 029577 COMPL. DATE 11/30/1944 TOTAL DEPTH 6266 PERF. 6056 - 6072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS, T. C. NCT-1 WELL #: 42 RRCID -> 075878 COMPL. DATE 12/18/1977 TOTAL DEPTH 7954 PERF. 5858 - 6167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/08/2019 - P/A 12/08/19

ADAMS, T. C. NCT-1 WELL #: 45 F RRCID -> 181006 COMPL. DATE 07/16/1998 TOTAL DEPTH 9487 PERF. 5804 - 5943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 826 | X | 826 | -0- | -0- | -0- | 826 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 814 | X | 814 | -0- | -0- | -0- | 812 | 3 | 2 | 9 | Y | 2 | | | | | 2 |
| 12 | 856 | X | 856 | -0- | -0- | -0- | 856 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 837 | X | 544 | -0- | -293 | -0- | 543 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 531 | N | 531 | -0- | -0- | -0- | 530 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *03 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | Y | -0- | 1 | 1 | | | -0- |

CRD OPERATING, LLC 186953
FORT, CARRIE, UNIT WELL #: 1 RRCID -> 029503 COMPL. DATE 07/30/1997 TOTAL DEPTH N/A PERF. 6220 - 6243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 2880 | X | -0- | -0- | -2880 | -0- | | | | | N | 58 | 163 | 1 | | | -0- |
| 12 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1363 | X | -0- | -0- | -1363 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENPOWER RESOURCES INC. 252992
LAWLESS WELL #: 1 T RRCID -> 029488 COMPL. DATE 08/01/1955 TOTAL DEPTH N/A PERF. 6275 - 6283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J.F. ROBERTS WELL #: 1 T RRCID -> 029490 COMPL. DATE 10/20/1954 TOTAL DEPTH 6579 PERF. 6259 - 6267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAUDE CADENHEAD WELL #: 1 T RRCID -> 029501 COMPL. DATE 01/16/1957 TOTAL DEPTH 6532 PERF. 6428 - 6434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENPOWER RESOURCES INC. //CONT.// 252992
WILSON, FLOYD, ET AL WELL #: 1-L RRCID -> 029516 COMPL. DATE 01/08/1960 TOTAL DEPTH 6700 PERF. 6586 - 6591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAULCONER, VERNON E., INC. 263701
CLINE, H. C. WELL #: 1 T RRCID -> 029484 COMPL. DATE 09/05/1953 TOTAL DEPTH N/A PERF. 5996 - 6194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROGERS UNIT WELL #: 1 RRCID -> 029486 COMPL. DATE 10/22/1953 TOTAL DEPTH N/A PERF. 5954 - 6220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2444 | X | 2444 | -0- | -0- | -0- | 2444 | 2 | | | N | -0- | | | | | -0- |
| *05 | 4270 | X | 4270 | -0- | -0- | -0- | 4270 | 2 | | | N | -0- | | | | | -0- |
| *06 | 3865 | X | 3865 | -0- | -0- | -0- | 3865 | 2 | | | N | -0- | | | | | -0- |
| *07 | 4151 | X | 4151 | -0- | -0- | -0- | 4151 | 2 | | | N | -0- | | | | | -0- |
| *08 | 1343 | X | 1343 | -0- | -0- | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| *09 | 420 | X | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 434 | X | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 420 | X | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 434 | X | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 434 | X | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PATTON, O. B. WELL #: 1 T RRCID -> 029525 COMPL. DATE 04/15/1946 TOTAL DEPTH N/A PERF. 6289 - 6299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1621 | N | 1621 | -0- | -0- | -0- | 279 | 1 | 1303 | 2 | N | 35 | | | | | 147 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1451 | -0- | -79 | -0- | 343 | 1 | 1108 | 2 | N | -0- | | | | | 147 |
| 12 | 1648 | N | 1648 | -0- | -0- | -0- | 329 | 1 | 1307 | 2 | N | 11 | | | | | 158 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1664 | N | 1664 | -0- | -0- | -0- | 299 | 1 | 1356 | 2 | N | 8 | 8 | 8 | | | 158 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1612 | N | 1612 | -0- | -0- | -0- | 309 | 1 | 1284 | 2 | N | 17 | | | | | 175 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 1689 | N | 1689 | -0- | -0- | -0- | 303 | 1 | 1375 | 2 | N | 10 | | | | | 185 |
| | | | | | | | 11 | 9 | | | | | | | | | |

ELLIOT, ED WELL #: 1 T RRCID -> 029557 COMPL. DATE 09/12/1954 TOTAL DEPTH N/A PERF. 6188 - 6200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
MITCHELL, J. H. WELL #: 1 T RRCID -> 029559 COMPL. DATE 06/03/1954 TOTAL DEPTH N/A PERF. 6167 - 6172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROQUEMORE, H. G. WELL #: 1 T RRCID -> 029560 COMPL. DATE 08/31/1954 TOTAL DEPTH 6486 PERF. 6356 - 6360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROQUEMORE, P. D. WELL #: 1 T RRCID -> 029561 COMPL. DATE 04/13/1954 TOTAL DEPTH N/A PERF. 6329 - 6350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, ADDIE WELL #: 1 T RRCID -> 029582 COMPL. DATE 03/07/1960 TOTAL DEPTH N/A PERF. 6617 - 6624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2443 | N | 2443 | -0- | -0- | -0- | 428 | 1 | 1997 | 2 | N | 16 | | | | | 89 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2340 | N | 1964 | -0- | -376 | -0- | 455 | 1 | 1470 | 2 | N | 35 | | | | | 124 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2424 | N | 2424 | -0- | -0- | -0- | 483 | 1 | 1923 | 2 | N | 16 | 2 | 8 | | | 138 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 429 | 1 | 1947 | 2 | N | 73 | 146 | 1 | | | 65 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 2148 | N | 2148 | -0- | -0- | -0- | 410 | 1 | 1705 | 2 | N | 30 | | | | | 95 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 2485 | N | 2485 | -0- | -0- | -0- | 446 | 1 | 2022 | 2 | N | 15 | | | | | 110 |
| | | | | | | | 17 | 9 | | | | | | | | | |

GRAWARD OPERATING, INC. 326435
MCJIMSEY WELL #: 1 RRCID -> 029489 COMPL. DATE 01/21/1955 TOTAL DEPTH 6610 PERF. 6410 - 6426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JERNIGAN-EVANS WELL #: 2 RRCID -> 096103 COMPL. DATE 09/24/1981 TOTAL DEPTH 6900 PERF. 6504 - 6516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOELL OPERATING, LLC 390873
BELL, MILES WELL #: 3 RRCID -> 144074 COMPL. DATE 02/03/2003 TOTAL DEPTH 9104 PERF. 5890 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2341 | N | 2341 | -0- | -0- | -0- | 2341 | 2 | | | N | -0- | | | | | 70 |
| 11 | 2238 | N | 2238 | -0- | -0- | -0- | 2238 | 2 | | | N | -0- | | | | | 70 |
| 12 | 2077 | N | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: RRCID -> 029524 COMPL. DATE 04/11/1956 TOTAL DEPTH 6300 PERF. 6260 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

PLUGGED AND ABANDONED_____ 03/25/2009

HRB OPERATING COMPANY, INC. 407764
BRUMBLE UNIT WELL #: 1 T RRCID -> 029542 COMPL. DATE 08/23/1953 TOTAL DEPTH N/A PERF. 5785 - 6156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

ROCKCLIFF ENERGY OPERATING LLC 722890
FURRH-COOPER WELL #: 1 T RRCID -> 029504 COMPL. DATE 08/20/1957 TOTAL DEPTH 6385 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRENSHAW, E. H. WELL #: 15 RRCID -> 029579 COMPL. DATE 11/07/1940 TOTAL DEPTH N/A PERF. 5838 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

SHERIDAN PRODUCTION CO III, LLC 775851
CRENSHAW UNIT WELL #: 1 T RRCID -> 029587 COMPL. DATE 07/08/1947 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6262 | X | 2926 | -0- | -3336 | -0- | 2925 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 5483 | X | 5483 | -0- | -0- | -0- | 5428 | 2 | 55 | 9 | Y | 50 | 33 | 1 | | | 23 |
| 12 | 5575 | X | 5575 | -0- | -0- | -0- | 5575 | 2 | | | Y | -0- | | | | | 23 |
| 01 | 5301 | X | 3288 | -0- | -2013 | -0- | 3288 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 4959 | X | NO RPT | -0- | -4959 | -0- | | | | | Y | NO RPT | | | | | 23 |
| 03 | 5673 | X | NO RPT | -0- | -5673 | -0- | | | | | Y | NO RPT | | | | | 23 |

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

LEWIS UNIT WELL #: 3 RRCID -> 029590 COMPL. DATE 12/06/1958 TOTAL DEPTH 6344 PERF. 6016 - 6047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 1 RRCID -> 029592 COMPL. DATE 09/26/1946 TOTAL DEPTH 6199 PERF. 5792 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, LOUIS SAW MILL CO. WELL #: 11 T RRCID -> 029595 COMPL. DATE 12/12/1946 TOTAL DEPTH 6305 PERF. 5858 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3453 | -0- | -298 | -0- | 3413 | 2 | 40 | 9 | Y | 36 | 65 | 1 | | | -0- |
| 11 | 3630 | X | 3354 | -0- | -276 | -0- | 3337 | 2 | 17 | 9 | Y | 15 | | | | | 15 |
| 12 | 3751 | X | 3468 | -0- | -283 | -0- | 3434 | 2 | 34 | 9 | Y | 31 | 46 | 1 | | | -0- |
| 01 | 3565 | X | 3483 | -0- | -82 | -0- | 3459 | 2 | 24 | 9 | Y | 22 | | | | | 22 |
| 02 | 3335 | X | NO RPT | -0- | -3335 | -0- | | | | | Y | NO RPT | | | | | 22 |
| 03 | 3472 | X | NO RPT | -0- | -3472 | -0- | | | | | Y | NO RPT | | | | | 22 |

CRENSHAW UNIT WELL #: 2 C RRCID -> 097187 COMPL. DATE 08/25/1981 TOTAL DEPTH 9510 PERF. 6199 - 6215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALLACE UNIT WELL #: 3 RRCID -> 131551 COMPL. DATE 05/08/1998 TOTAL DEPTH 6512 PERF. 5960 - 6216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4840 | X | 4840 | -0- | -0- | -0- | 4839 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 11 | 4433 | X | 4433 | -0- | -0- | -0- | 4431 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 12 | 4433 | X | 3310 | -0- | -1123 | -0- | 3306 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 01 | 7470 | X | 7470 | -0- | -0- | -0- | 7466 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 2 |
| 02 | 4147 | X | NO RPT | -0- | -4147 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | Y | NO RPT | | | | | 2 |

STEELE, CORRIE UNIT WELL #: A 8-U RRCID -> 155519 COMPL. DATE 12/05/1997 TOTAL DEPTH 7910 PERF. 5790 - 5796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1302 | N | 1248 | -0- | -54 | -0- | 1245 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WERNER, LOUIS -B- UNIT WELL #: B 4 U RRCID -> 176953 COMPL. DATE 01/19/2000 TOTAL DEPTH 8302 PERF. 5929 - 5977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WERNER, LOUIS SAW MILL CO. WELL #: 19AU RRCID -> 177088 COMPL. DATE 03/19/2000 TOTAL DEPTH 7250 PERF. 5873 - 5936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 9 U RRCID -> 178517 COMPL. DATE 07/12/2000 TOTAL DEPTH 9600 PERF. 5852 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CRENSHAW UNIT WELL #: 7 U RRCID -> 189076 COMPL. DATE 04/27/2002 TOTAL DEPTH 9625 PERF. 5886 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 12 U RRCID -> 191646 COMPL. DATE 06/02/2019 TOTAL DEPTH 9600 PERF. 5825 - 5833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4702 | X | 4702 | -0- | -0- | -0- | 4627 | 2 | 75 | 9 | Y | 68 | 35 | 1 | | | 38 |
| 11 | 4089 | X | 4089 | -0- | -0- | -0- | 4009 | 2 | 80 | 9 | Y | 73 | 103 | 1 | | | 8 |
| 12 | 3680 | X | 3680 | -0- | -0- | -0- | 3604 | 2 | 76 | 9 | Y | 69 | 64 | 1 | | | 13 |
| 01 | 3169 | X | 3169 | -0- | -0- | -0- | 3116 | 2 | 53 | 9 | Y | 48 | 48 | 1 | | | 13 |
| 02 | 5945 | X | NO RPT | -0- | -5945 | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 4712 | X | NO RPT | -0- | -4712 | -0- | | | | | Y | NO RPT | | | | | 13 |

WALLACE UNIT WELL #: 7 U RRCID -> 201276 COMPL. DATE 03/12/2004 TOTAL DEPTH 9745 PERF. 5880 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS UNIT WELL #: 10 U RRCID -> 201900 COMPL. DATE 01/17/2004 TOTAL DEPTH 9650 PERF. 5933 - 5937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
STEELE, CORRIE UNIT WELL #: A 16H RRCID -> 226677 COMPL. DATE 08/29/2006 TOTAL DEPTH 6074 PERF. 6268 - 8089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8121 | X | 8121 | -0- | -0- | -0- | 227 | 1 | 7894 | 2 | Y | -0- | | | | | -0- |
| 11 | 8336 | X | 8336 | -0- | -0- | -0- | 228 | 1 | 8108 | 2 | Y | -0- | | | | | -0- |
| 12 | 8121 | X | 8121 | -0- | -0- | -0- | 225 | 1 | 7894 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 7557 | X | 7557 | -0- | -0- | -0- | 229 | 1 | 7325 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 7598 | X | NO RPT | -0- | -7598 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 8618 | X | NO RPT | -0- | -8618 | -0- | | | | | Y | NO RPT | | | | | 1 |

JERNIGAN A UNIT WELL #: A 2 RRCID -> 287334 COMPL. DATE 07/25/2019 TOTAL DEPTH 9600 PERF. 5992 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
GREEN, FRANK, EST. WELL #: 1 RRCID -> 029505 COMPL. DATE 01/14/1988 TOTAL DEPTH 6700 PERF. 6566 - 6570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISTON, A. P. WELL #: 1 RRCID -> 029508 COMPL. DATE 05/09/2006 TOTAL DEPTH 6400 PERF. 6040 - 6289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCKER-WARE WELL #: 2 RRCID -> 062732 COMPL. DATE N/A TOTAL DEPTH 6620 PERF. 6542 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TE-RAY RESOURCES, LLC 840557
BROOKS-WILLIAMS WELL #: 1 T RRCID -> 029500 COMPL. DATE 12/27/1957 TOTAL DEPTH 6555 PERF. 6544 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
URSUS OIL AND GAS 879300
HILL HEIRS WELL #: 2 RRCID -> 110482 COMPL. DATE 05/12/1994 TOTAL DEPTH 7012 PERF. 6338 - 6345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

XTO ENERGY INC. 945936
ROBERSON, JOE UNIT WELL #: 1 T RRCID -> 029512 COMPL. DATE N/A TOTAL DEPTH 6283 PERF. 6251 - 6275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2206 | N | 2206 | -0- | -0- | -0- | 95 | 1 | 2111 | 2 | Y | -0- | | | | | -0- |
| 11 | 1920 | N | -0- | -0- | -1920 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS, T. C. WELL #: 1 T RRCID -> 029566 COMPL. DATE 04/25/1947 TOTAL DEPTH 6350 PERF. 5842 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLOYD UNITS WELL #: 1 RRCID -> 029568 COMPL. DATE 05/09/2008 TOTAL DEPTH 5999 PERF. 5800 - 5985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 257 | -0- | -146 | -0- | 257 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 170 | -0- | -220 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 166 | -0- | -237 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 142 | -0- | -106 | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 174 | N | 138 | -0- | -36 | -0- | 138 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |

HIGHTOWER, IRMA ET AL WELL #: 1 T RRCID -> 029569 COMPL. DATE 02/20/1948 TOTAL DEPTH 6702 PERF. 6054 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCGEE, SCOTT R. UNIT WELL #: 7 RRCID -> 131656 COMPL. DATE 09/03/2014 TOTAL DEPTH 8200 PERF. 7534 - 8066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MIDYETT-GULLEY UNITS WELL #: 8 RRCID -> 169238 COMPL. DATE 01/23/2015 TOTAL DEPTH 7910 PERF. 5856 - 6104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAWLESS WELL #: 5 RRCID -> 190218 COMPL. DATE 08/03/2002 TOTAL DEPTH 9200 PERF. 5899 - 5902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
BURNETT WELL #: 3 RRCID -> 208379 COMPL. DATE 12/21/1996 TOTAL DEPTH 6690 PERF. 6292 - 6304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

BOWLES ENERGY, INC. 084097
LEFALL, C. WELL #: 1 RRCID -> 123926 COMPL. DATE 12/23/1986 TOTAL DEPTH 9990 PERF. 6559 - 6563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EVANS ET AL WELL #: 1 RRCID -> 125160 COMPL. DATE 12/11/1984 TOTAL DEPTH 9908 PERF. 6281 - 6288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSTON ENERGY, INC. 097353
DOUGLAS, E. -A- UNIT WELL #: 1 RRCID -> 100097 COMPL. DATE 04/11/1982 TOTAL DEPTH 9300 PERF. 7813 - 7823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1155 | N | 1155 | -0- | -0- | -0- | 8 | 1 | 1147 | 2 | N | -0- | | | | | 88 |
| 11 | 1149 | N | 1149 | -0- | -0- | -0- | 1147 | 2 | 2 | 9 | N | 2 | | | | | 90 |
| 12 | 899 | N | 48 | -0- | -851 | -0- | 3 | 1 | 45 | 2 | N | -0- | | | | | 90 |
| 01 | 899 | N | 474 | -0- | -425 | -0- | 474 | 2 | | | N | -0- | | | | | 90 |
| 02 | 841 | N | 474 | -0- | -367 | -0- | 97 | 1 | 377 | 2 | N | -0- | | | | | 90 |
| *03 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | 90 |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BROOKSTON ENERGY, INC. //CONT.// 097353
MHS-JERNIGAN WELL #: 1 RRCID -> 182125 COMPL. DATE 04/18/2001 TOTAL DEPTH 6600 PERF. 6034 - 6143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2483 | N | 2483 | -0- | -0- | -0- | 49 | 1 | 2412 | 2 | N | 20 | 60 | 1 | | | 125 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1314 | -0- | -246 | -0- | 39 | 1 | 1275 | 2 | N | -0- | | | | | 125 |
| 12 | 2075 | N | 2075 | -0- | -0- | -0- | 129 | 1 | 1946 | 2 | N | -0- | | | | | 125 |
| 01 | 2480 | N | 2159 | -0- | -321 | -0- | 74 | 1 | 2085 | 2 | N | -0- | | | | | 125 |
| 02 | 1433 | N | 1433 | -0- | -0- | -0- | 74 | 1 | 1359 | 2 | N | -0- | | | | | 125 |
| 03 | 2077 | N | 1040 | -0- | -1037 | -0- | 36 | 1 | 1004 | 2 | N | -0- | | | | | 125 |

MHS-CALDWELL WELL #: 1 RRCID -> 183663 COMPL. DATE 07/13/2001 TOTAL DEPTH 6500 PERF. 6030 - 6203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MHS-WELLS WELL #: 2 RRCID -> 190675 COMPL. DATE 08/26/2002 TOTAL DEPTH 6900 PERF. 6008 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1817 | N | 1817 | -0- | -0- | -0- | 36 | 1 | 1775 | 2 | N | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1442 | N | 1442 | -0- | -0- | -0- | 42 | 1 | 1389 | 2 | N | 10 | | | | | 82 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1813 | N | 1813 | -0- | -0- | -0- | 112 | 1 | 1687 | 2 | N | 13 | | | | | 95 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1651 | -0- | -178 | -0- | 57 | 1 | 1592 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1392 | N | 892 | -0- | -500 | -0- | 56 | 1 | 823 | 2 | N | 12 | | | | | 109 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1784 | -0- | -14 | -0- | 61 | 1 | 1701 | 2 | N | 20 | | | | | 129 |
| | | | | | | | 22 | 9 | | | | | | | | | |

MORELOCK WELL #: 4 RRCID -> 204402 COMPL. DATE 08/26/2004 TOTAL DEPTH 9800 PERF. 5968 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 810 | -0- | -182 | -0- | 91 | 1 | 719 | 2 | N | -0- | | | | | 94 |
| 11 | 930 | N | 835 | -0- | -95 | -0- | 835 | 2 | | | N | -0- | | | | | 94 |
| 12 | 868 | N | 709 | -0- | -159 | -0- | 676 | 2 | 33 | 9 | N | 30 | 123 | 1 | | | 1 |
| 01 | 838 | N | 838 | -0- | -0- | -0- | 836 | 2 | 2 | 9 | N | 2 | | | | | 3 |
| 02 | 812 | N | 775 | -0- | -37 | -0- | 775 | 2 | | | N | -0- | | | | | 3 |
| *03 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 3 |

MHS-WELLS WELL #: 3 RRCID -> 222964 COMPL. DATE 11/04/2006 TOTAL DEPTH 6600 PERF. 6142 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MHS-WELLS WELL #: 4 RRCID -> 235259 COMPL. DATE 03/28/2008 TOTAL DEPTH 7064 PERF. 6664 - 6665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BURK ROYALTY CO., LTD. 108799

CAVIN UNIT WELL #: 6 RRCID -> 148846 COMPL. DATE 01/01/1994 TOTAL DEPTH 7012 PERF. 6481 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1650 | -0- | -0- | -0- | 1643 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | -0- |
| 12 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1334 | N | 1165 | -0- | -169 | -0- | 1165 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 1405 | -0- | -21 | -0- | 1405 | 2 | | | Y | -0- | | | | | -0- |

CAVIN UNIT WELL #: 9 U RRCID -> 154514 COMPL. DATE 04/25/1995 TOTAL DEPTH 7870 PERF. 6110 - 6192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CAVIN UNIT WELL #: 7 RRCID -> 165823 COMPL. DATE 10/10/1997 TOTAL DEPTH 7875 PERF. 6107 - 6191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERSON UNIT WELL #: 6 RRCID -> 174992 COMPL. DATE 10/08/1999 TOTAL DEPTH 6500 PERF. 6080 - 6095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERSON UNIT WELL #: 8 L RRCID -> 195581 COMPL. DATE 03/26/2003 TOTAL DEPTH 9700 PERF. 6258 - 6264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHARP UNIT WELL #: 6 RRCID -> 232902 COMPL. DATE 10/03/2007 TOTAL DEPTH 9700 PERF. 6113 - 6118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CAMERON EXPLORATION, INC. 126996
WEINER, WERNER GAS UNIT WELL #: 1 RRCID -> 134169 COMPL. DATE 10/18/1989 TOTAL DEPTH 8900 PERF. 6000 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
CRENSHAW, BETTIE WELL #: 1 U RRCID -> 075290 COMPL. DATE 01/10/1978 TOTAL DEPTH 9012 PERF. 6098 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 188 | -0- | 188 | 188 | 1<br>9 | 1<br>9 | 178 | 3 | Y | 8 | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 188 | | | | | Y | -0- | 7 | 1 | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 188 | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 188 | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 188 | | | | | Y | -0- | | | | | 1 |

CRENSHAW, BETTIE WELL #: 2 RRCID -> 137801 COMPL. DATE 01/09/1991 TOTAL DEPTH 7700 PERF. 6514 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | -0- | -0- | -4526 | -0- | | | | | Y | 2 | | | | | 17 |
| 11 | 4380 | X | 230 | -0- | -4150 | -0- | 1<br>2 | 1<br>9 | 227 | 3 | Y | 2 | | | | | 19 |
| 12 | 4526 | X | 1 | -0- | -4525 | -0- | 1 | 3 | | | Y | -0- | 16 | 1 | | | 3 |
| 01 | 3032 | X | 3032 | -0- | -0- | -0- | 3032 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 4996 | X | 4996 | -0- | -0- | -0- | 4996 | 3 | | | Y | -0- | | | | | 3 |
| *03 | 5056 | X | 5056 | -0- | -0- | -0- | 5056 | 3 | | | Y | -0- | | | | | 3 |

ADAMS, T. C. NCT-1 WELL #: C 1 RRCID -> 143484 COMPL. DATE 11/20/1992 TOTAL DEPTH 11303 PERF. 6090 - 6156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3549 | -0- | 449 | 845 | 3537 | 3 | 12 | 9 | Y | 11 | 21 | 1 | | | 26 |
| 11 | 3650 | X | 2805 | -0- | -845 | -0- | 2799 | 3 | 6 | 9 | Y | 5 | 15 | 1 | | | 16 |
| 12 | 2449 | X | 1113 | -0- | -1336 | -0- | 1110 | 3 | 3 | 9 | Y | 3 | 15 | 1 | | | 4 |
| 01 | 2449 | X | 1022 | -0- | -1427 | -0- | 1016 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 02 | 2871 | X | 943 | -0- | -1928 | -0- | 937 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 03 | 3069 | X | 1644 | -0- | -1425 | -0- | 1641 | 3 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |

BRUMBLE, G. W. NCT-2 WELL #: 38 RRCID -> 144396 COMPL. DATE 02/05/1993 TOTAL DEPTH 7800 PERF. 6568 - 6534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/10/2019 - P/A 10/10/19

CRENSHAW, BETTIE WELL #: 3 RRCID -> 147447 COMPL. DATE 04/30/2001 TOTAL DEPTH 7700 PERF. 6779 - 6783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WIENER, W.B. JR. WELL #: 1 RRCID -> 147768 COMPL. DATE 05/12/1998 TOTAL DEPTH 7713 PERF. 6540 - 6584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | Y | -0- | | | | | 105 |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | Y | -0- | | | | | 105 |
| 12 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | Y | -0- | | | | | 105 |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | Y | -0- | | | | | 105 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | 105 |
| *03 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | Y | -0- | | | | | 105 |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. NCT-2 WELL #: 39 RRCID -> 153846 COMPL. DATE 01/28/2004 TOTAL DEPTH 6710 PERF. 6168 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 843 | -0- | 843 | 4154 | 843 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 4783 | X | 629 | -0- | -4154 | -0- | 2 | 1 | 627 | 3 | Y | -0- | | | | | 2 |
| 12 | 697 | X | 697 | -0- | -0- | -0- | 697 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 775 | N | 756 | -0- | -19 | -0- | 756 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 609 | N | 569 | -0- | -40 | -0- | 569 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 682 | N | 355 | -0- | -327 | -0- | 355 | 3 | | | Y | -0- | | | | | 2 |

CRENSHAW, BETTIE WELL #: 5 F RRCID -> 156013 COMPL. DATE 08/21/1995 TOTAL DEPTH 9463 PERF. 7295 - 7307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRENSHAW, BETTIE WELL #: 4-F RRCID -> 156016 COMPL. DATE 09/04/1995 TOTAL DEPTH 7800 PERF. 6302 - 6514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7347 | X | 5831 | -0- | -1516 | -0- | 5831 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 7110 | X | 5782 | -0- | -1328 | -0- | 18 | 1 | 5762 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 7008 | X | 7008 | -0- | -0- | -0- | 7006 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 3 |
| 01 | 6882 | X | 6704 | -0- | -178 | -0- | 6702 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 02 | 6438 | X | 5998 | -0- | -440 | -0- | 5997 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 03 | 7006 | X | 6992 | -0- | -14 | -0- | 6991 | 3 | 1 | 9 | Y | 1 | | | | | 7 |

CRENSHAW, BETTIE WELL #: 4-D RRCID -> 156017 COMPL. DATE 08/18/1995 TOTAL DEPTH 7800 PERF. 7308 - 7381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEINER, W.B. JR ET AL WELL #: 2-F RRCID -> 156196 COMPL. DATE 10/02/1995 TOTAL DEPTH 7629 PERF. 6374 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUMBLE, G. W. NCT-1 WELL #: 41 F RRCID -> 159151 COMPL. DATE 04/30/1996 TOTAL DEPTH 9600 PERF. 6274 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. NCT-2 WELL #: 37 RRCID -> 175027 COMPL. DATE 09/11/2001 TOTAL DEPTH 6504 PERF. 6087 - 6171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 163 | X | 163 | -0- | -0- | -0- | 163 | 3 | | | Y | -0- | | | | | 18 |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 1 | 1 | 161 | 3 | Y | -0- | | | | | 18 |
| 12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | 18 |
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | Y | -0- | | | | | 18 |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | 18 |
| *03 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | Y | -0- | | | | | 18 |

ADAMS, T. C. NCT-1 WELL #: 53 F RRCID -> 182323 COMPL. DATE 09/27/2001 TOTAL DEPTH 9470 PERF. 6569 - 7592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

ADAMS, T. C. NCT-1 WELL #: 47 F RRCID -> 183413 COMPL. DATE 07/02/2001 TOTAL DEPTH 9400 PERF. 6310 - 6315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BRUMBLE, G. W. NCT-1 WELL #: 43-F RRCID -> 184911 COMPL. DATE 08/26/2001 TOTAL DEPTH 9507 PERF. 7636 - 7642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

ADAMS, T. C. NCT-1 WELL #: 43 F RRCID -> 185215 COMPL. DATE 08/23/1992 TOTAL DEPTH 9570 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRENSHAW, BETTIE WELL #: 9 F RRCID -> 185440 COMPL. DATE 10/15/2001 TOTAL DEPTH 9400 PERF. 6615 - 7584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BRUMBLE, G. W. NCT-1 WELL #: 42 F RRCID -> 185758 COMPL. DATE 10/11/2001 TOTAL DEPTH 9610 PERF. 7433 - 7804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW, BETTIE WELL #: 8F RRCID -> 186820 COMPL. DATE 11/11/2001 TOTAL DEPTH 9350 PERF. 6788 - 7422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ADAMS, T. C. NCT-1 WELL #: 50 U RRCID -> 198444 COMPL. DATE 09/17/2003 TOTAL DEPTH 9500 PERF. 5804 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUMBLE, G. W. NCT-1 WELL #: 40 F RRCID -> 199412 COMPL. DATE 11/21/2003 TOTAL DEPTH 9481 PERF. 5782 - 5911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS, T. C. NCT-1 WELL #: 60 RRCID -> 219808 COMPL. DATE 03/16/2006 TOTAL DEPTH 6090 PERF. 5772 - 6019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | 4 | 6 | 1 | | | 8 |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 521 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 7 |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | 6 | 1 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 3 | | | Y | -0- | | | | | -0- |

ADAMS, T. C. NCT-1 WELL #: 61 RRCID -> 219809 COMPL. DATE 04/07/2006 TOTAL DEPTH 5980 PERF. 5748 - 5936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1572 | N | 1572 | -0- | -0- | -0- | 1572 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1386 | -0- | -54 | -0- | 1384 | 3 | 2 | 9 | Y | 2 | | | | | 2 |
| 12 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 3100 | N | 3450 | -0- | 350 | 350 | 3449 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 1583 | N | 1233 | -0- | -350 | -0- | 1232 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 1488 | N | 952 | -0- | -536 | -0- | 952 | 3 | | | Y | -0- | 1 | 1 | | | -0- |

BRUMBLE, G.W. NCT-2 WELL #: 49 RRCID -> 221331 COMPL. DATE 02/17/2006 TOTAL DEPTH 5917 PERF. 5793 - 5907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | 20 |
| *03 | 2293 | N | 2293 | -0- | -0- | -0- | 2289 | 3 | 4 | 9 | N | 4 | | | | | 24 |

BRUMBLE, G. W. NCT-1 WELL #: 51 RRCID -> 235202 COMPL. DATE 03/06/2008 TOTAL DEPTH 6054 PERF. 5971 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2282 | N | 2282 | -0- | -0- | -0- | 2282 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 2579 | N | 2579 | -0- | -0- | -0- | 2575 | 3 | 4 | 9 | Y | 4 | | | | | 5 |
| 12 | 2410 | N | 2410 | -0- | -0- | -0- | 2403 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 4 |
| 01 | 1240 | N | 319 | -0- | -921 | -0- | 319 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 2482 | N | 2482 | -0- | -0- | -0- | 2479 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| *03 | 3100 | N | 3197 | -0- | 97 | 97 | 3189 | 3 | 8 | 9 | Y | 7 | | | | | 14 |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. NCT-1 WELL #: 52 RRCID -> 236234 COMPL. DATE 03/28/2008 TOTAL DEPTH 6047 PERF. 5810 - 5937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/09/2019 - P/A 12/09/19

BRUMBLE, G. W. NCT-1 WELL #: 53 RRCID -> 248611 COMPL. DATE 03/25/2008 TOTAL DEPTH 6057 PERF. 5862 - 6037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2248 | -0- | -976 | -0- | 2248 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | X | 2131 | -0- | -869 | -0- | 2129 | 3 | 2 | 9 | Y | 2 | | | | | 2 |
| 12 | 2945 | X | 2111 | -0- | -834 | -0- | 2109 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 2697 | X | 2162 | -0- | -535 | -0- | 2161 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 02 | 2030 | N | 1867 | -0- | -163 | -0- | 1866 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | 2108 | N | 1939 | -0- | -169 | -0- | 1936 | 3 | 3 | 9 | Y | 3 | | | | | 6 |

COMSTOCK OIL & GAS, LLC 170038
MARGIE WELL #: 1 C RRCID -> 203329 COMPL. DATE 05/14/2004 TOTAL DEPTH 9980 PERF. 6700 - 6710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRADSHAW-O'BRIEN WELL #: 1 C RRCID -> 210677 COMPL. DATE 05/06/2004 TOTAL DEPTH 9963 PERF. 6564 - 7020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | 2664 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 2664 | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 2664 | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | 2664 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 2664 | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 2664 | | | | | N | NO RPT | | | | | -0- |

RAINS GAS UNIT WELL #: 1A RRCID -> 229447 COMPL. DATE 12/11/2006 TOTAL DEPTH 10038 PERF. 5680 - 5700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, A. GU 1 WELL #: 13TP RRCID -> 234422 COMPL. DATE 01/05/2010 TOTAL DEPTH 6922 PERF. 6290 - 6856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HERRIN, SYLVIA & SANDRA GU 1 WELL #: 9TP RRCID -> 234427 COMPL. DATE 07/28/2008 TOTAL DEPTH 7112 PERF. 6196 - 7032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FURRH GU 3 WELL #: 17TP RRCID -> 236598 COMPL. DATE 10/08/2007 TOTAL DEPTH 6915 PERF. 6370 - 6587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FURRH, GAIL WELL #: 9 RRCID -> 268473 COMPL. DATE 11/21/2012 TOTAL DEPTH 10130 PERF. 6336 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

FURRH, GAIL WELL #: 10 RRCID -> 271891 COMPL. DATE 09/01/2013 TOTAL DEPTH 10115 PERF. 6338 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

CRD OPERATING, LLC 186953
FONVILLE WELL #: 1 RRCID -> 162761 COMPL. DATE 03/13/1997 TOTAL DEPTH 8225 PERF. 6041 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 1200 | N | -0- | -0- | -1200 | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |

ENPOWER RESOURCES INC. 252992
SCOTT, JO ANN WELL #: 1 U RRCID -> 186958 COMPL. DATE 07/26/2001 TOTAL DEPTH 9986 PERF. 6605 - 6617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 180 | X | 180 | -0- | -0- | -0- | 180 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 99 | X | 99 | -0- | -0- | -0- | 93 | 2 | 6 | 9 | Y | 5 | | | | | 53 |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 53 |
| 01 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | Y | -0- | | | | | 53 |
| *02 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | 53 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |

MOORE, SANDERS WELL #: 2ST RRCID -> 188208 COMPL. DATE 06/06/2006 TOTAL DEPTH 9938 PERF. 6676 - 6694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENPOWER RESOURCES INC. //CONT.// 252992
MCINTOSH WELL #: 1 U RRCID -> 188249 COMPL. DATE 08/28/2001 TOTAL DEPTH 10004 PERF. 6366 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNDERWOOD WELL #: 1A RRCID -> 226750 COMPL. DATE 02/27/2007 TOTAL DEPTH 6757 PERF. 6472 - 6617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 27 | -0- | 27 | 45 | 27 | 2 | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 45 | | | | | N | NO RPT | | | | | 22 |

UNDERWOOD WELL #: 6A RRCID -> 234229 COMPL. DATE 11/06/2007 TOTAL DEPTH 6795 PERF. 6559 - 6669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

BELL WELL #: 4A RRCID -> 234493 COMPL. DATE 10/05/2007 TOTAL DEPTH 6630 PERF. 6531 - 6605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1632 | N | 1632 | -0- | -0- | -0- | 1595 | 2 | 37 | 9 | N | 34 | | | | | 122 |
| 11 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | 122 |
| 12 | 1581 | N | 209 | -0- | -1372 | -0- | 209 | 2 | | | N | -0- | | | | | 122 |
| 01 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | | | 122 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |

UNDERWOOD WELL #: 2AL RRCID -> 234790 COMPL. DATE 12/18/2007 TOTAL DEPTH 6760 PERF. 6485 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALLISON WELL #: 3A RRCID -> 243290 COMPL. DATE 06/08/2010 TOTAL DEPTH 6778 PERF. 6598 - 6603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, SANDERS WELL #: 8A RRCID -> 252751 COMPL. DATE 05/13/2010 TOTAL DEPTH 6842 PERF. 6545 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 25 | 1 | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | DELQ | PR | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENPOWER RESOURCES INC. //CONT.// 252992
BALDWIN HEIRS TP WELL #: 3H RRCID -> 274253 COMPL. DATE 05/23/2014 TOTAL DEPTH 6575 PERF. 6995 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

GRAWARD OPERATING, INC. 326435
REILLY-TILLER WELL #: 1 RRCID -> 178309 COMPL. DATE 04/29/2000 TOTAL DEPTH 6600 PERF. 6238 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REILLY-TILLER WELL #: 3 RRCID -> 197384 COMPL. DATE 06/06/2003 TOTAL DEPTH 6700 PERF. 6621 - 6627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPARKS WELL #: 1 RRCID -> 198045 COMPL. DATE 09/25/2003 TOTAL DEPTH 6762 PERF. 6707 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARKRIDER WELL #: 1 RRCID -> 199906 COMPL. DATE 12/10/2003 TOTAL DEPTH 6750 PERF. 6664 - 6679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANDERSON WELL #: 1 RRCID -> 199908 COMPL. DATE 12/14/2003 TOTAL DEPTH 6740 PERF. 6678 - 6686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27 | N | 27 | -0- | -0- | -0- | 25 | 1 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 32 | 1 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 12 | 24 | N | 24 | -0- | -0- | -0- | 22 | 1 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 01 | 28 | N | 28 | -0- | -0- | -0- | 26 | 1 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| *02 | 21 | N | 21 | -0- | -0- | -0- | 19 | 1 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| *03 | 29 | N | 29 | -0- | -0- | -0- | 27 | 1 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HRB OPERATING COMPANY, INC. 407764
MCCAIN WELL #: 1 RRCID -> 124818 COMPL. DATE 06/30/1987 TOTAL DEPTH 6420 PERF. 6228 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |

MCCAIN WELL #: 2 RRCID -> 151049 COMPL. DATE N/A TOTAL DEPTH 6450 PERF. 6199 - 6234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PALMER PETROLEUM INC. 636222
TILLER GAS UNIT WELL #: 1 RRCID -> 237278 COMPL. DATE 07/01/2008 TOTAL DEPTH 9660 PERF. 6010 - 6206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 4022 | -0- | -8 | -0- | 135<br>12 | 1<br>9 | 3875 | 2 | N | 11 | | | | | 140 |
| 11 | 4530 | X | 4331 | -0- | -199 | -0- | 150<br>17 | 1<br>9 | 4164 | 2 | N | 15 | | | | | 155 |
| 12 | 4681 | X | 4279 | -0- | -402 | -0- | 155<br>13 | 1<br>9 | 4111 | 2 | N | 12 | | | | | 167 |
| 01 | 4681 | X | 3983 | -0- | -698 | -0- | 155<br>17 | 1<br>9 | 3811 | 2 | N | 15 | | | | | 182 |
| 02 | 4176 | X | 3768 | -0- | -408 | -0- | 145<br>14 | 1<br>9 | 3609 | 2 | N | 13 | | | | | 195 |
| 03 | 4464 | X | 3579 | -0- | -885 | -0- | 155<br>15 | 1<br>9 | 3409 | 2 | N | 14 | | | | | 209 |

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 4 WELL #: 5 RRCID -> 132277 COMPL. DATE 09/09/1989 TOTAL DEPTH 8905 PERF. 6270 - 6279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
CALDWELL "B" WELL #: 1 U RRCID -> 168369 COMPL. DATE 04/13/1998 TOTAL DEPTH 9820 PERF. 6322 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION 742143
FOGLE TRUST WELL #: 1 RRCID -> 249845 COMPL. DATE 05/13/2009 TOTAL DEPTH 10106 PERF. 6381 - 6569

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUFFMAN GU WELL #: 2 RRCID -> 286000 COMPL. DATE 10/01/2018 TOTAL DEPTH 11578 PERF. 6450 - 6488

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHELBY OPERATING COMPANY 773678
BROUGHER WELL #: 1 RRCID -> 178947 COMPL. DATE 08/31/2000 TOTAL DEPTH 8750 PERF. 6408 - 6416

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

DEASON WELL #: 1 RRCID -> 180985 COMPL. DATE 02/01/2001 TOTAL DEPTH 6511 PERF. 6373 - 6379

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 N | 1106 | -0- | -10 | -0- | 1106 | 2 | | | N | -0- | | | | | 109 |
| 11 | 1080 N | 1045 | -0- | -35 | -0- | 1045 | 2 | | | N | -0- | | | | | 109 |
| 12 | 1116 N | 1063 | -0- | -53 | -0- | 1063 | 2 | | | N | -0- | | | | | 109 |
| 01 | 1063 N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | 109 |
| 02 | 1015 N | 1004 | -0- | -11 | -0- | 1004 | 2 | | | N | -0- | | | | | 109 |
| *03 | 1057 N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | | | 109 |

EDGAR WELL #: 2 RRCID -> 205968 COMPL. DATE 09/12/2004 TOTAL DEPTH 6450 PERF. 6084 - 6098

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 N | 2266 | -0- | -59 | -0- | 2249 | 2 | 17 | 9 | N | 15 | | | | | 160 |
| 11 | 2190 N | 2109 | -0- | -81 | -0- | 2085 | 2 | 24 | 9 | N | 22 | | | | | 182 |
| 12 | 2418 N | 2154 | -0- | -264 | -0- | 2132 | 2 | 22 | 9 | N | 20 | | | | | 202 |
| 01 | 2138 N | 2138 | -0- | -0- | -0- | 2132 | 2 | 6 | 9 | N | 5 | 176 | 1 | | | 31 |
| 02 | 2030 N | 20 | -0- | -2010 | -0- | 20 | 2 | | | N | -0- | | | | | 31 |
| 03 | 2139 N | 49 | -0- | -2090 | -0- | 49 | 2 | | | N | -0- | | | | | 31 |

EDGAR WELL #: 4 RRCID -> 232004 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6250 - 6258

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 N | 1276 | -0- | -57 | -0- | 1273 | 2 | 3 | 9 | N | 3 | | | | | 138 |
| 11 | 1290 N | 1201 | -0- | -89 | -0- | 1201 | 2 | | | N | -0- | | | | | 138 |
| 12 | 1302 N | 1246 | -0- | -56 | -0- | 1246 | 2 | | | N | -0- | | | | | 138 |
| 01 | 1255 N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | 138 |
| 02 | 1165 N | 1165 | -0- | -0- | -0- | 1165 | 2 | | | N | -0- | | | | | 138 |
| 03 | 1240 N | 1231 | -0- | -9 | -0- | 1231 | 2 | | | N | -0- | | | | | 138 |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY //CONT.// 773678
EDGAR WELL #: 3 RRCID -> 234414 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6221 - 6228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

FLANAGAN HEIRS WELL #: 1 RRCID -> 235929 COMPL. DATE 03/10/2008 TOTAL DEPTH 6719 PERF. 6048 - 6648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 860 | -0- | -70 | -0- | 857 | 2 | 3 | 9 | N | 3 | | | | | 133 |
| 11 | 900 | N | 827 | -0- | -73 | -0- | 824 | 2 | 3 | 9 | N | 3 | | | | | 136 |
| 12 | 899 | N | 872 | -0- | -27 | -0- | 872 | 2 | | | N | -0- | | | | | 136 |
| 01 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | 136 |
| 02 | 812 | N | 798 | -0- | -14 | -0- | 796 | 2 | 2 | 9 | N | 2 | | | | | 138 |
| 03 | 868 | N | 817 | -0- | -51 | -0- | 816 | 2 | 1 | 9 | N | 1 | | | | | 139 |

FLANAGAN HEIRS WELL #: 2 RRCID -> 242807 COMPL. DATE 08/07/2008 TOTAL DEPTH 8216 PERF. 6072 - 7896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2158 | N | 2158 | -0- | -0- | -0- | 2133 | 2 | 25 | 9 | N | 23 | | | | | 35 |
| 11 | 2573 | N | 2573 | -0- | -0- | -0- | 2548 | 2 | 25 | 9 | N | 23 | | | | | 58 |
| 12 | 2342 | N | 2342 | -0- | -0- | -0- | 2322 | 2 | 20 | 9 | N | 18 | | | | | 76 |
| 01 | 2411 | N | 2411 | -0- | -0- | -0- | 2389 | 2 | 22 | 9 | N | 20 | | | | | 96 |
| 02 | 2407 | N | 2170 | -0- | -237 | -0- | 2157 | 2 | 13 | 9 | N | 12 | | | | | 108 |
| *03 | 2408 | N | 2408 | -0- | -0- | -0- | 2386 | 2 | 22 | 9 | N | 20 | | | | | 128 |

FLANAGAN HEIRS WELL #: 3 RRCID -> 242808 COMPL. DATE 10/10/2008 TOTAL DEPTH 8212 PERF. 6232 - 6400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 275 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 275 |
| 12 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 275 |
| 01 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 275 |
| 02 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 275 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 275 |

AGURS WELL #: 2 RRCID -> 261078 COMPL. DATE 11/26/2010 TOTAL DEPTH 6900 PERF. 6381 - 6400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2847 | N | 2847 | -0- | -0- | -0- | 2841 | 2 | 6 | 9 | N | 5 | | | | | 107 |
| 11 | 2694 | N | 2694 | -0- | -0- | -0- | 2691 | 2 | 3 | 9 | N | 3 | | | | | 110 |
| 12 | 2684 | N | 2684 | -0- | -0- | -0- | 2681 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 01 | 2687 | N | 2687 | -0- | -0- | -0- | 2681 | 2 | 6 | 9 | N | 5 | | | | | 118 |
| 02 | 2478 | N | 2478 | -0- | -0- | -0- | 2467 | 2 | 11 | 9 | N | 10 | | | | | 128 |
| 03 | 2635 | N | 2628 | -0- | -7 | -0- | 2628 | 2 | | | N | -0- | | | | | 128 |

SHERIDAN PRODUCTION CO III, LLC 775851
TROSPER UNIT WELL #: 1 RRCID -> 079636 COMPL. DATE 03/25/1998 TOTAL DEPTH 9100 PERF. 5966 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
ADAMS, T. C. WELL #: A 1 RRCID -> 147755 COMPL. DATE 10/21/1993 TOTAL DEPTH 6748 PERF. 6518 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

LEWIS UNIT WELL #: 4 RRCID -> 150673 COMPL. DATE 05/28/2010 TOTAL DEPTH 9000 PERF. 5996 - 6020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1111 | -0- | -749 | -0- | 305 | 1 | 786 | 2 | N | 18 | 20 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2007 | N | 2007 | -0- | -0- | -0- | 325 | 1 | 1671 | 2 | N | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2044 | N | 2044 | -0- | -0- | -0- | 258 | 1 | 1775 | 2 | N | 10 | 9 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2340 | N | 2340 | -0- | -0- | -0- | 281 | 1 | 2034 | 2 | N | 23 | 22 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

STEELE, CORRIE UNIT WELL #: A 7 RRCID -> 152244 COMPL. DATE 07/22/2008 TOTAL DEPTH 7850 PERF. 5763 - 5916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT A WELL #: A 8 L RRCID -> 153744 COMPL. DATE 02/03/1995 TOTAL DEPTH 7910 PERF. 6090 - 6188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, L. SAWMILL CO. D UNIT WELL #: 2 RRCID -> 156519 COMPL. DATE 11/01/1995 TOTAL DEPTH 6547 PERF. 6125 - 6150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

STEELE, CORRIE WELL #: A 6 RRCID -> 163209 COMPL. DATE 04/15/1997 TOTAL DEPTH 6895 PERF. 6084 - 6156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 620 | N | 558 | -0- | -62 | -0- | 558 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WERNER, LOUIS SAW MILL CO. WELL #: 19A RRCID -> 174290 COMPL. DATE 08/19/1999 TOTAL DEPTH 7250 PERF. 6625 - 6633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRUMBLE UNIT WELL #: 5 U RRCID -> 174319 COMPL. DATE 04/28/2000 TOTAL DEPTH 9700 PERF. 6106 - 6133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 2608 | -0- | -1980 | -0- | 2608 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4290 | X | 3545 | -0- | -745 | -0- | 3545 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3813 | X | 3491 | -0- | -322 | -0- | 3491 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3596 | X | 2909 | -0- | -687 | -0- | 2909 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3132 | X | NO RPT | -0- | -3132 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | -0- |

TILLERY UNIT WELL #: 7 U RRCID -> 174523 COMPL. DATE 09/08/1999 TOTAL DEPTH 6980 PERF. 6167 - 6177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, LOUIS SAW MILL CO. WELL #: 20AU RRCID -> 175048 COMPL. DATE 10/20/1999 TOTAL DEPTH 9755 PERF. 6453 - 6473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TILLERY UNIT WELL #: 6 U RRCID -> 176345 COMPL. DATE 05/15/2000 TOTAL DEPTH 9750 PERF. 5936 - 6182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 11 RRCID -> 176422 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6046 - 6065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BRUMBLE UNIT WELL #: 6 U RRCID -> 177714 COMPL. DATE 04/18/2000 TOTAL DEPTH 9710 PERF. 6198 - 6223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2559 | -0- | -107 | -0- | 445 | 1 | 2114 | 2 | Y | -0- | | | | | -0- |
| 11 | 2580 | X | 2069 | -0- | -511 | -0- | 368 | 1 | 1701 | 2 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | 1450 | -0- | -1030 | -0- | 305 | 1 | 1138 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2573 | X | 2298 | -0- | -275 | -0- | 456 | 1 | 1807 | 2 | Y | 32 | | | | | 32 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

WERNER, LOUIS SAW MILL CO. WELL #: 18AU RRCID -> 181371 COMPL. DATE 02/06/2001 TOTAL DEPTH 9600 PERF. 6164 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | 165 | -0- | -21 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ADAMS, T. C. WELL #: A 2 RRCID -> 182077 COMPL. DATE 10/13/1999 TOTAL DEPTH 7800 PERF. 6092 - 6102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 746 | | | | | N | NO RPT | | | | | -0- |

TROSPER UNIT WELL #: 2 U RRCID -> 183243 COMPL. DATE 02/01/2000 TOTAL DEPTH 9755 PERF. 6089 - 6095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 8568 | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 12 U RRCID -> 187207 COMPL. DATE 02/09/2002 TOTAL DEPTH 9600 PERF. 6175 - 6181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEWIS UNIT WELL #: 7 RRCID -> 188204 COMPL. DATE 08/17/2018 TOTAL DEPTH 9700 PERF. 5934 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9641 | X | 4517 | -0- | -5124 | -0- | 61 | 1 | 4269 | 2 | Y | 170 | 181 | 1 | | | 41 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 11 | 7530 | X | 4806 | -0- | -2724 | -0- | 68 | 1 | 4528 | 2 | Y | 191 | 172 | 1 | | | 60 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 12 | 7378 | X | 4402 | -0- | -2976 | -0- | 58 | 1 | 4137 | 2 | Y | 188 | 177 | 1 | 1 | 8 | 70 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 01 | 7068 | X | 4114 | -0- | -2954 | -0- | 52 | 1 | 3818 | 2 | Y | 222 | 259 | 1 | | | 33 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 02 | 5365 | X | NO RPT | -0- | -5365 | -0- | | | | | Y | NO RPT | | | | | 33 |
| 03 | 4960 | X | NO RPT | -0- | -4960 | -0- | | | | | Y | NO RPT | | | | | 33 |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CRENSHAW UNIT WELL #: 6 L RRCID -> 188743 COMPL. DATE 11/18/2004 TOTAL DEPTH 9700 PERF. 6636 - 6677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 13 U RRCID -> 189950 COMPL. DATE 08/01/2002 TOTAL DEPTH 9600 PERF. 7432 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEWIS UNIT WELL #: 8 U RRCID -> 201309 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 5950 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 346 | -0- | | 346 | 1105 | 5 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 359 | -0- | | 359 | 1464 | 5 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 352 | -0- | | 352 | 1816 | 5 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| 01 | 2169 | X | 353 | -0- | | -1816 | -0- | 5 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CRENSHAW UNIT WELL #: 8 U RRCID -> 202056 COMPL. DATE 03/21/2007 TOTAL DEPTH 9575 PERF. 5815 - 5872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 14 U RRCID -> 202362 COMPL. DATE 05/07/2004 TOTAL DEPTH 9550 PERF. 6010 - 6017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 10 U RRCID -> 202475 COMPL. DATE 05/04/2004 TOTAL DEPTH 9620 PERF. 6096 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUMBLE UNIT WELL #: 7 U RRCID -> 206318 COMPL. DATE 11/19/2004 TOTAL DEPTH 9700 PERF. 6122 - 6131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2648 | -0- | | -576 | -0- | 2624 | 2 | 24 | 9 | Y | 22 | | | | | 99 |
| 11 | 2970 | X | 2495 | -0- | | -475 | -0- | 2345 | 2 | 150 | 9 | Y | 136 | 170 | 1 | | | 65 |
| 12 | 2759 | X | 2176 | -0- | | -583 | -0- | 2111 | 2 | 65 | 9 | Y | 59 | | | | | 124 |
| 01 | 2666 | X | 2203 | -0- | | -463 | -0- | 2115 | 2 | 88 | 9 | Y | 80 | | | | | 204 |
| 02 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | 204 |
| 03 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | 204 |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CRENSHAW UNIT WELL #: 9 RRCID -> 208087 COMPL. DATE 02/04/2005 TOTAL DEPTH 9700 PERF. 6047 - 6051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHARP UNIT WELL #: 2 RRCID -> 209274 COMPL. DATE 02/24/2005 TOTAL DEPTH 9118 PERF. 6120 - 6140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRENSHAW UNIT WELL #: 1 RRCID -> 224701 COMPL. DATE 10/05/2006 TOTAL DEPTH 9000 PERF. 7290 - 7574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS UNIT WELL #: 18 RRCID -> 233095 COMPL. DATE 12/11/2006 TOTAL DEPTH 6012 PERF. 6389 - 8680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | 77 | -0- | -1907 | -0- | 1<br>35 | 1<br>9 | 41 | 2 | N | 32 | 22 | 1 | | | 10 |
| 11 | 1920 | X | 90 | -0- | -1830 | -0- | 1<br>53 | 1<br>9 | 36 | 2 | N | 48 | 43 | 1 | | | 15 |
| 12 | 1984 | X | 37 | -0- | -1947 | -0- | 1 | 2 | 36 | 9 | N | 33 | 44 | 1 | | | 4 |
| 01 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | N | -0- | 4 | 1 | | | -0- |
| 02 | 609 | X | NO RPT | -0- | -609 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 93 | X | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

CRENSHAW UNIT WELL #: 5 U RRCID -> 283512 COMPL. DATE 08/04/1998 TOTAL DEPTH 9750 PERF. 6752 - 6766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRENSHAW UNIT WELL #: 5 L RRCID -> 283919 COMPL. DATE 12/16/2017 TOTAL DEPTH 9750 PERF. 6210 - 6233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10695 | X | 8765 | -0- | -1930 | -0- | 8765 | 2 | | | N | -0- | | | | | 2 |
| 11 | 10350 | X | 3237 | -0- | -7113 | -0- | 3237 | 2 | | | N | -0- | 2 | 1 | | | -0- |
| 12 | 9889 | X | -0- | -0- | -9889 | -0- | | | | | N | 4 | 4 | 8 | | | -0- |
| 01 | 9486 | X | 14 | -0- | -9472 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8410 | X | NO RPT | -0- | -8410 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 8773 | X | NO RPT | -0- | -8773 | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WERNER, LOUIS SAW MILL CO. WELL #: 22AL RRCID -> 285183 COMPL. DATE 08/10/2018 TOTAL DEPTH 9625 PERF. 6078 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4108 | -0- | -1286 | -0- | 372<br>172 | 1<br>9 | 3564 | 2 | N | 156 | 145 | 1 | | | 28 |
| 11 | 5220 | X | 3780 | -0- | -1440 | -0- | 358<br>147 | 1<br>9 | 3275 | 2 | N | 134 | 144 | 1 | | | 18 |
| 12 | 5394 | X | 4413 | -0- | -981 | -0- | 364<br>135 | 1<br>9 | 3914 | 2 | N | 123 | | | | | 141 |
| 01 | 4960 | X | 4180 | -0- | -780 | -0- | 336<br>36 | 1<br>9 | 3808 | 2 | N | 33 | 152 | 1 | | | 22 |
| 02 | 4089 | X | NO RPT | -0- | -4089 | -0- | | | | | N | NO RPT | | | | | 22 |
| 03 | 4123 | X | NO RPT | -0- | -4123 | -0- | | | | | N | NO RPT | | | | | 22 |

JORDAN GAS UNIT WELL #: 2 RRCID -> 285778 COMPL. DATE 11/17/2018 TOTAL DEPTH 9700 PERF. 6042 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15903 | X | 9633 | -0- | -6270 | -0- | 182<br>706 | 1<br>9 | 8745 | 2 | N | 642 | 543 | 1 | | | 134 |
| 11 | 14010 | X | 11849 | -0- | -2161 | -0- | 179<br>876 | 1<br>9 | 10794 | 2 | N | 796 | 851 | 1 | | | 79 |
| 12 | 13921 | X | 13921 | -0- | -0- | -0- | 186<br>796 | 1<br>9 | 12939 | 2 | N | 724 | 642 | 1 | | | 161 |
| 01 | 14370 | X | 14370 | -0- | -0- | -0- | 186<br>703 | 1<br>9 | 13481 | 2 | N | 639 | 651 | 1 | | | 149 |
| 02 | 11600 | X | NO RPT | -0- | -11600 | -0- | | | | | N | NO RPT | | | | | 149 |
| 03 | 12245 | X | NO RPT | -0- | -12245 | -0- | | | | | N | NO RPT | | | | | 149 |

TANOS EXPLORATION II, LLC 835976
FURRH WELL #: 4A RRCID -> 230574 COMPL. DATE 01/24/2007 TOTAL DEPTH 6720 PERF. 6613 - 6554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 513 | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 513 | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 513 | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 513 | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 513 | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 513 | | | | | | N | -0- | | | | | -0- |

CALLISON WELL #: 11A RRCID -> 251748 COMPL. DATE 05/21/2010 TOTAL DEPTH 6798 PERF. 6608 - 6620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

URSUS OIL AND GAS 879300
EVANS, JERNIGAN WELL #: 3 RRCID -> 117828 COMPL. DATE 03/01/1985 TOTAL DEPTH 6998 PERF. 6718 - 6730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 96 | N | 96 | -0- | -0- | -0- | 90 | 3 | 6 | 9 | N | 5 | | | | | 177 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 177 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 177 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| *03 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 177 |

FURRH WELL #: 1 RRCID -> 175473 COMPL. DATE 11/01/1999 TOTAL DEPTH 6662 PERF. 6407 - 6434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94 | N | 94 | -0- | -0- | -0- | 85 | 3 | 9 | 9 | N | 8 | | | | | 59 |
| 11 | 240 | N | 90 | -0- | -150 | -0- | 90 | 3 | | | N | -0- | | | | | 59 |
| 12 | 155 | N | 110 | -0- | -45 | -0- | 110 | 3 | | | N | -0- | | | | | 59 |
| 01 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | 59 |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 88 | 3 | 14 | 9 | N | 13 | | | | | 72 |
| *03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | 72 |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
URSUS OIL AND GAS //CONT.// 879300
MANN WELL #: 1 RRCID -> 177058 COMPL. DATE 02/27/2000 TOTAL DEPTH 6704 PERF. 6324 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 184 |
| 11 | 180 | N | 125 | -0- | -55 | -0- | 125 | 3 | | | N | -0- | | | | | 184 |
| 12 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | 184 |
| 01 | 124 | N | 95 | -0- | -29 | -0- | 95 | 3 | | | N | -0- | | | | | 184 |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 105 | 3 | 12 | 9 | N | 11 | | | | | 195 |
| *03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | 195 |

RHOADES WELL #: 1 RRCID -> 179189 COMPL. DATE 08/30/2000 TOTAL DEPTH 6723 PERF. 6525 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | 180 |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | 180 |
| 12 | 651 | N | 425 | -0- | -226 | -0- | 425 | 3 | | | N | -0- | | | | | 180 |
| 01 | 682 | N | 505 | -0- | -177 | -0- | 505 | 3 | | | N | -0- | | | | | 180 |
| 02 | 580 | N | -0- | -0- | -580 | -0- | | | | | N | -0- | | | | | 180 |
| *03 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | 180 |

XTO ENERGY INC. 945936
FLOYD UNIT WELL #: 2 RRCID -> 087103 COMPL. DATE 07/26/2014 TOTAL DEPTH 9000 PERF. 5772 - 6026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3441 | -0- | 341 | 1823 | 3441 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5449 | X | 3626 | -0- | -1823 | -0- | 3626 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2614 | X | 2614 | -0- | -0- | -0- | 2614 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1705 | X | 773 | -0- | -932 | -0- | 773 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1595 | X | 766 | -0- | -829 | -0- | 766 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1705 | X | 753 | -0- | -952 | -0- | 753 | 2 | | | Y | -0- | | | | | -0- |

ROQUEMORE GAS UNIT "F" WELL #: 1 RRCID -> 091272 COMPL. DATE 12/22/1980 TOTAL DEPTH 6677 PERF. 6087 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROQUEMORE WELL #: F 2 RRCID -> 133005 COMPL. DATE 03/01/2008 TOTAL DEPTH 7800 PERF. 6074 - 6217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 158 | -0- | -52 | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 146 | -0- | -71 | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 145 | N | 121 | -0- | -24 | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 98 | -0- | -57 | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |

ROQUEMORE "E" WELL #: 1 RRCID -> 146026 COMPL. DATE 05/13/2008 TOTAL DEPTH 7780 PERF. 6298 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE "E" WELL #: 2 RRCID -> 148707 COMPL. DATE 07/12/2002 TOTAL DEPTH 7800 PERF. 7260 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 6 RRCID -> 150242 COMPL. DATE 07/19/2002 TOTAL DEPTH 7800 PERF. 7072 - 7092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ADAMS, T. C. WELL #: 3 RRCID -> 154533 COMPL. DATE 04/07/2016 TOTAL DEPTH 6551 PERF. 5784 - 6212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAWLESS WELL #: 11 RRCID -> 156105 COMPL. DATE 07/01/1995 TOTAL DEPTH 7982 PERF. 6134 - 6167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 213 | -0- | -128 | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 255 | -0- | -75 | -0- | 255 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 5 RRCID -> 159320 COMPL. DATE 05/16/1996 TOTAL DEPTH 6576 PERF. 6503 - 6547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| *03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

ROQUEMORE "E" WELL #: 4 U RRCID -> 160282 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6496 - 6549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 9 RRCID -> 167139 COMPL. DATE 08/08/2012 TOTAL DEPTH 7750 PERF. 7233 - 7327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 194 | -0- | -2906 | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | X | 1852 | -0- | -1148 | -0- | 1852 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4142 | X | 4142 | -0- | -0- | -0- | 4142 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4058 | X | 4058 | -0- | -0- | -0- | 4058 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3960 | X | 3960 | -0- | -0- | -0- | 3960 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | X | 2504 | -0- | -596 | -0- | 2504 | 2 | | | Y | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

ROQUEMORE "E" WELL #: 6 RRCID -> 170252 COMPL. DATE 03/01/2008 TOTAL DEPTH 7750 PERF. 6091 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROQUEMORE "E" WELL #: 7 RRCID -> 171746 COMPL. DATE N/A TOTAL DEPTH 7750 PERF. 7357 - 7632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROQUEMORE "E" WELL #: 9 RRCID -> 174285 COMPL. DATE 07/14/1999 TOTAL DEPTH 7850 PERF. 7271 - 7545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 48 | -0- | -42 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 58 | N | 51 | -0- | -7 | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |

ROQUEMORE "E" WELL #: 11 RRCID -> 176133 COMPL. DATE 05/16/2000 TOTAL DEPTH 7900 PERF. 7267 - 7503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2172 | -0- | -432 | -0- | 2172 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 2280 | X | 2102 | -0- | -178 | -0- | 2102 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 2356 | X | 2256 | -0- | -100 | -0- | 2256 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 2356 | X | 2189 | -0- | -167 | -0- | 2189 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 2059 | X | 2047 | -0- | -12 | -0- | 2047 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 2263 | X | 2140 | -0- | -123 | -0- | 2140 | 2 | | | Y | -0- | | | | | 9 |

ROQUEMORE "E" WELL #: 12 RRCID -> 176414 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7227 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLOYD GAS UNIT WELL #: 12 RRCID -> 179089 COMPL. DATE 03/01/2008 TOTAL DEPTH 7650 PERF. 5814 - 9225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1858 | N | 1858 | -0- | -0- | -0- | 1858 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 2 | | | Y | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 13 RRCID -> 179162 COMPL. DATE 12/01/2009 TOTAL DEPTH 7800 PERF. 5771 - 6185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3694 | X | 3694 | -0- | -0- | -0- | 3694 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 3450 | X | 3410 | -0- | -40 | -0- | 3410 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 3618 | X | 3618 | -0- | -0- | -0- | 3618 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 3573 | X | 3573 | -0- | -0- | -0- | 3573 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 3335 | X | 3304 | -0- | -31 | -0- | 3304 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 3565 | X | 3215 | -0- | -350 | -0- | 3215 | 2 | | | Y | -0- | | | | | 12 |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE "E" WELL #: 14 RRCID -> 179169 COMPL. DATE 02/02/2002 TOTAL DEPTH 7800 PERF. 6692 - 6702

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROQUEMORE GAS UNIT "F" WELL #: 4 RRCID -> 188644 COMPL. DATE 03/15/2002 TOTAL DEPTH 9000 PERF. 6080 - 6095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROQUEMORE "E" WELL #: 15 RRCID -> 200098 COMPL. DATE 11/28/2003 TOTAL DEPTH 7850 PERF. 6878 - 7274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROQUEMORE "E" WELL #: 16 RRCID -> 200662 COMPL. DATE 12/19/2003 TOTAL DEPTH 7873 PERF. 7232 - 7489

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 295 N | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 287 N | 287 | -0- | -0- | -0- | 287 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 314 N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 376 N | 376 | -0- | -0- | -0- | 376 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 302 N | 302 | -0- | -0- | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 N | 239 | -0- | -71 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 7 U RRCID -> 202090 COMPL. DATE 03/01/2008 TOTAL DEPTH 9500 PERF. 5808 - 6099

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 161 |
| 11 | 30 N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | 161 |
| 12 | 31 N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 161 |
| 01 | 39 N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 161 |
| 02 | 37 N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 161 |
| *03 | 107 N | 107 | -0- | -0- | -0- | 22 | 2 | 85 | 9 | N | 77 | 174 | 1 | | | 64 |

FLOYD GAS UNIT WELL #: 20 L RRCID -> 202360 COMPL. DATE 07/01/2007 TOTAL DEPTH 9402 PERF. 7320 - 7378

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS, T.C. JR. ET AL UNIT #1 WELL #: 8 U RRCID -> 203745 COMPL. DATE 09/15/2007 TOTAL DEPTH 9613 PERF. 6169 - 6181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 16 RRCID -> 203804 COMPL. DATE 05/01/2004 TOTAL DEPTH 6205 PERF. 5908 - 6134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 5535 | -0- | 2435 | 2435 | 5535 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 3000 | N | 5295 | -0- | 2295 | 4730 | 5265 | 2 | 30 | 9 | Y | 27 | 22 | 1 | | | 8 |
| 12 | 3100 | N | 8057 | -0- | 4957 | 9687 | 8057 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 16582 | X | 6895 | -0- | -9687 | -0- | 6875 | 2 | 20 | 9 | Y | 18 | 23 | 1 | | | 3 |
| 02 | 6898 | X | 6898 | -0- | -0- | -0- | 6898 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 6080 | X | 6080 | -0- | -0- | -0- | 6080 | 2 | | | Y | -0- | | | | | 3 |

ROQUEMORE "E" WELL #: 24 RRCID -> 211295 COMPL. DATE 05/21/2005 TOTAL DEPTH 9320 PERF. 6643 - 6645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 23 U RRCID -> 241999 COMPL. DATE 06/01/2008 TOTAL DEPTH 9410 PERF. 6512 - 6565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GULLEY, MARVIN WELL #: 16 RRCID -> 280057 COMPL. DATE 10/20/2015 TOTAL DEPTH 9150 PERF. 5796 - 5994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 1731 | -0- | -2268 | -0- | 1731 | 2 | | | N | -0- | | | | | 70 |
| 11 | 3870 | X | 877 | -0- | -2993 | -0- | 877 | 2 | | | N | -0- | | | | | 70 |
| 12 | 3970 | X | 3970 | -0- | -0- | -0- | 3970 | 2 | | | N | -0- | | | | | 70 |
| 01 | 4314 | X | 4314 | -0- | -0- | -0- | 4314 | 2 | | | N | -0- | | | | | 70 |
| 02 | 3700 | X | 3700 | -0- | -0- | -0- | 3699 | 2 | 1 | 9 | N | 1 | | | | | 71 |
| *03 | 4022 | X | 4022 | -0- | -0- | -0- | 4022 | 2 | | | N | -0- | | | | | 71 |

BETHANY (TRAVIS PEAK OIL) 07527 760 ASSOCIATED 49B CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC 722890
CARTER ESTATE 1 WELL #: 2 RRCID -> 173954 COMPL. DATE 05/11/1995 TOTAL DEPTH 6921 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PAYNE WELL #: 5 RRCID -> 177516 COMPL. DATE 03/19/1997 TOTAL DEPTH 9829 PERF. 6106 - 6244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK OIL) //CONT.// 07527 760 ASSOCIATED 49B CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
FURRH 'B' WELL #: 2 RRCID -> 177518 COMPL. DATE 05/15/1997 TOTAL DEPTH 9936 PERF. 6427 - 6601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK 6100) 07527 770 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY 773678
DEASON WELL #: 1 RRCID -> 169297 COMPL. DATE 06/26/1998 TOTAL DEPTH 6511 PERF. 6007 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK 6160) 07527 772 NON-ASSOCIATED ONE WELL CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
JERNIGAN, LILLIAN ET AL WELL #: 1 RRCID -> 132710 COMPL. DATE 10/19/1989 TOTAL DEPTH 9275 PERF. 6158 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/31/2019 - P/A 10/31/19

BETHANY (TRAVIS PEAK 6300) 07527 806 ASSOCIATED 49B CNTY: PANOLA
ENPOWER RESOURCES INC. 252992
PERRY, ANNIE GU WELL #: 1 U RRCID -> 187876 COMPL. DATE 08/14/2001 TOTAL DEPTH 9990 PERF. 6282 - 6539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

PERRY, ANNIE GU WELL #: 2 U RRCID -> 188711 COMPL. DATE N/A TOTAL DEPTH 10023 PERF. 6378 - 9875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARKER-LENTZ WELL #: 5H RRCID -> 255238 COMPL. DATE 06/27/2006 TOTAL DEPTH 6375 PERF. 6800 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 113 | R | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 60 |
| 12 | 275 | R | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 60 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

BETHANY (TRAVIS PEAK 6305) 07527 820 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
RAVEN, THOMAS WELL #: 1 RRCID -> 185336 COMPL. DATE 05/21/2001 TOTAL DEPTH 6796 PERF. 6495 - 6502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4398 | | 4398 | -0- | -0- | -0- | 3035 | 1 | 1363 | 2 | N | -0- | | | | | 20 |
| 11 | 4582 | | 4582 | -0- | -0- | -0- | 3082 | 1 | 1500 | 2 | N | -0- | | | | | 20 |
| 12 | 5075 | | 5075 | -0- | -0- | -0- | 3638 | 1 | 1436 | 2 | N | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3808 | | 3808 | -0- | -0- | -0- | 2725 | 1 | 1083 | 2 | N | -0- | | | | | 21 |
| 02 | 3695 | | 3695 | -0- | -0- | -0- | 2731 | 1 | 964 | 2 | N | -0- | | | | | 21 |
| *03 | 3901 | | 3901 | -0- | -0- | -0- | 2632 | 1 | 1269 | 2 | N | -0- | | | | | 21 |

MOBLEY WELL #: 1 RRCID -> 201239 COMPL. DATE 03/18/2004 TOTAL DEPTH 6750 PERF. 6114 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 170 | -0- | -47 | -0- | 118 | 1 | 52 | 2 | N | -0- | | | | | 15 |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 197 | 1 | 97 | 2 | N | -0- | | | | | 15 |
| 12 | 296 | N | 296 | -0- | -0- | -0- | 212 | 1 | 84 | 2 | N | -0- | | | | | 15 |
| 01 | 220 | N | 220 | -0- | -0- | -0- | 157 | 1 | 63 | 2 | N | -0- | | | | | 15 |
| 02 | 232 | N | 172 | -0- | -60 | -0- | 127 | 1 | 45 | 2 | N | -0- | | | | | 15 |
| 03 | 248 | N | 234 | -0- | -14 | -0- | 158 | 1 | 76 | 2 | N | -0- | | | | | 15 |

BETHANY (TRAVIS PEAK 6350) 07527 837 ASSOCIATED ONE WELL CNTY: HARRISON
TANOS EXPLORATION II, LLC 835976
GMX PAWNEE SWD WELL #: 1 RRCID -> 234132 COMPL. DATE 12/08/2007 TOTAL DEPTH 6444 PERF. 6313 - 6322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK 6400, GAS) 07527 870 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
CRENSHAW, BETTIE WELL #: 3 RRCID -> 234561 COMPL. DATE 01/06/2008 TOTAL DEPTH 7700 PERF. 6312 - 6435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 1546 | -0- | -2081 | -0- | 1546 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 3450 | X | 1096 | -0- | -2354 | -0- | 3 | 1 | 1093 | 3 | Y | -0- | | | | | 1 |
| 12 | 2945 | X | 1201 | -0- | -1744 | -0- | 1201 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 2852 | X | 1271 | -0- | -1581 | -0- | 1271 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1450 | X | 1108 | -0- | -342 | -0- | 1108 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 1106 | -0- | -103 | -0- | 1106 | 3 | | | Y | -0- | | | | | -0- |

BETHANY (TRAVIS PEAK 6510) 07527 940 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
FURRH WELL #: 1 RRCID -> 198527 COMPL. DATE 05/02/2003 TOTAL DEPTH 6712 PERF. 6588 - 6595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY (TRAVIS PEAK 6690) 07527 963 NON-ASSOCIATED ONE WELL CNTY: HARRISON
XTO ENERGY INC. 945936
BURNETT WELL #: 1 RRCID -> 126579 COMPL. DATE 10/01/1987 TOTAL DEPTH 8060 PERF. 6334 - 6341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2424 | N | 2424 | -0- | -0- | -0- | 103<br>32 | 1<br>9 | 2289 | 2 | Y | 29 | 26 | 1 | | | 3 |
| 11 | 900 | N | -0- | -0- | -900 | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

BETHANY (WERNER) 07527 997 ASSOCIATED ONE WELL CNTY: PANOLA
XTO ENERGY INC. 945936
GULLEY, M.E. WELL #: 6 RRCID -> 284370 COMPL. DATE 05/28/2018 TOTAL DEPTH 9550 PERF. 5870 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |

BETHANY, EAST (COTTON VALLEY) 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BROOKSTON ENERGY, INC. 097353
CRUMP GAS UNIT WELL #: 6 RRCID -> 216562 COMPL. DATE 08/23/2005 TOTAL DEPTH 9741 PERF. 8438 - 9541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 252 | -0- | -368 | -0- | 37<br>139 | 1<br>9 | 76 | 2 | N | 126 | 171 | 1 | | | 282 |
| 11 | 180 | N | 81 | -0- | -99 | -0- | 35 | 1 | 46 | 2 | N | -0- | | | | | 282 |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 25<br>85 | 1<br>9 | 48 | 2 | N | 77 | | | | | 359 |
| 01 | 248 | N | 83 | -0- | -165 | -0- | 28<br>1 | 1<br>9 | 54 | 2 | N | 1 | | | | | 360 |
| 02 | 87 | N | 82 | -0- | -5 | -0- | 28 | 1 | 54 | 2 | N | -0- | | | | | 360 |
| 03 | 155 | N | 139 | -0- | -16 | -0- | 45 | 1 | 94 | 2 | N | -0- | | | | | 360 |

CRUMP GAS UNIT WELL #: 9 RRCID -> 219216 COMPL. DATE 02/17/2006 TOTAL DEPTH 9720 PERF. 8404 - 9509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BELL, MILES WELL #: 5 RRCID -> 219694 COMPL. DATE 03/13/2006 TOTAL DEPTH 9715 PERF. 8252 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2972 | -0- | -159 | -0- | 251<br>24 | 1<br>9 | 2697 | 2 | N | 22 | 69 | 1 | | | 234 |
| 11 | 2850 | X | 2774 | -0- | -76 | -0- | 2774 | 2 | | | N | -0- | | | | | 234 |
| 12 | 2945 | X | 2874 | -0- | -71 | -0- | 438 | 1 | 2436 | 2 | N | -0- | | | | | 234 |
| 01 | 3171 | X | 3171 | -0- | -0- | -0- | 411<br>348 | 1<br>9 | 2412 | 2 | N | 316 | 163 | 1 | | | 387 |
| 02 | 2784 | X | 2583 | -0- | -201 | -0- | 316 | 1 | 2267 | 2 | N | -0- | | | | | 387 |
| 03 | 2976 | X | 2702 | -0- | -274 | -0- | 253 | 1 | 2449 | 2 | N | -0- | | | | | 387 |

CRUMP GAS UNIT WELL #: 7 RRCID -> 220727 COMPL. DATE 02/09/2006 TOTAL DEPTH 9760 PERF. 8336 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2093 | -0- | -1007 | 1358 | 684 | 1 | 1409 | 2 | Y | -0- | | | | | 435 |
| 11 | 3000 | N | 1922 | -0- | -1078 | 280 | 821 | 1 | 1101 | 2 | Y | -0- | | | | | 435 |
| 12 | 2587 | N | 2307 | -0- | -280 | -0- | 787 | 1 | 1520 | 2 | Y | -0- | | | | | 435 |
| 01 | 2479 | N | 2479 | -0- | -0- | -0- | 846 | 1 | 1633 | 2 | Y | -0- | 105 | 1 | | | 330 |
| 02 | 2258 | N | 2258 | -0- | -0- | -0- | 768 | 1 | 1490 | 2 | Y | -0- | | | | | 330 |
| *03 | 2382 | N | 2382 | -0- | -0- | -0- | 776 | 1 | 1606 | 2 | Y | -0- | | | | | 330 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BROOKSTON ENERGY, INC. //CONT.// 097353
CRUMP GAS UNIT WELL #: 8 RRCID -> 221425 COMPL. DATE 03/30/2006 TOTAL DEPTH 9794 PERF. 8356 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2883 | -0- | -0- | -0- | 942 | 1 | 1941 | 2 | Y | -0- | | | | | 347 |
| 11 | 2310 | X | 2026 | -0- | -284 | -0- | 866 | 1 | 1160 | 2 | Y | -0- | | | | | 347 |
| 12 | 2387 | X | 2163 | -0- | -224 | -0- | 738 | 1 | 1425 | 2 | Y | -0- | | | | | 347 |
| 01 | 2883 | X | 1956 | -0- | -927 | -0- | 667 | 1 | 1289 | 2 | Y | -0- | | | | | 347 |
| 02 | 1972 | N | 1796 | -0- | -176 | -0- | 610 | 1 | 1186 | 2 | Y | -0- | | | | | 347 |
| 03 | 2170 | N | 1952 | -0- | -218 | -0- | 636 | 1 | 1316 | 2 | Y | -0- | | | | | 347 |

BELL, MILES WELL #: 8 RRCID -> 227714 COMPL. DATE 04/07/2007 TOTAL DEPTH 9722 PERF. 8420 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 207 | -0- | -227 | -0- | 18 | 1 | 189 | 2 | N | -0- | | | | | 82 |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 308 | N | 308 | -0- | -0- | -0- | 42 | 1 | 231 | 2 | N | 32 | 110 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 415 | N | 415 | -0- | -0- | -0- | 49 | 1 | 289 | 2 | N | 70 | 69 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 5 |

BELL, MILES WELL #: 6 RRCID -> 227717 COMPL. DATE 06/07/2006 TOTAL DEPTH 9750 PERF. 8277 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1617 | N | 1617 | -0- | -0- | -0- | 138 | 1 | 1479 | 2 | N | -0- | | | | | 200 |
| 11 | 1595 | N | 1595 | -0- | -0- | -0- | 1592 | 2 | 3 | 9 | N | 3 | | | | | 203 |
| 12 | 1619 | N | 1619 | -0- | -0- | -0- | 247 | 1 | 1372 | 2 | N | -0- | | | | | 203 |
| 01 | 1794 | N | 1794 | -0- | -0- | -0- | 237 | 1 | 1388 | 2 | N | 154 | | | | | 357 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 02 | 1549 | N | 1549 | -0- | -0- | -0- | 186 | 1 | 1340 | 2 | N | 21 | 166 | 1 | | | 212 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1560 | -0- | -52 | -0- | 146 | 1 | 1414 | 2 | N | -0- | | | | | 212 |

BELL, MILES WELL #: 7 RRCID -> 227720 COMPL. DATE 06/11/2006 TOTAL DEPTH 9710 PERF. 8269 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 172 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 172 |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 172 |
| 01 | 21 | N | 21 | -0- | -0- | -0- | 3 | 1 | 18 | 2 | N | -0- | 92 | 1 | | | 80 |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | N | -0- | | | | | 80 |
| *03 | 2 | N | 2 | -0- | -0- | -0- | 1 | 1 | 1 | 2 | N | -0- | | | | | 80 |

CRUMP GAS UNIT WELL #: 10 RRCID -> 228998 COMPL. DATE 03/24/2007 TOTAL DEPTH N/A PERF. 8574 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 349 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 349 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 349 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 349 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 349 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 349 |

CRUMP GAS UNIT WELL #: 11 RRCID -> 229024 COMPL. DATE 05/15/2007 TOTAL DEPTH 9820 PERF. 8606 - 9652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 312 | N | 312 | -0- | -0- | -0- | 159 | 1 | 153 | 2 | N | -0- | | | | | 262 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 262 |
| 12 | 124 | N | 2 | -0- | -122 | -0- | 2 | 1 | | | N | -0- | | | | | 262 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 262 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 262 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 262 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BROOKSTON ENERGY, INC. //CONT.// 097353
CRUMP GAS UNIT WELL #: 13 RRCID -> 230251 COMPL. DATE 03/24/2007 TOTAL DEPTH 10077 PERF. 8756 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57 | N | 57 | -0- | -0- | -0- | 15 | 1 | 42 | 2 | N | -0- | | | | | 172 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 172 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | 109 | 1 | | | 63 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

BELL, MILES WELL #: 9 RRCID -> 232007 COMPL. DATE 08/11/2007 TOTAL DEPTH 9733 PERF. 8346 - 9471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 336 | N | 336 | -0- | -0- | -0- | 46 | 1 | 290 | 2 | N | -0- | | | | | 67 |
| 11 | 344 | N | 344 | -0- | -0- | -0- | 56 | 1 | 288 | 2 | N | -0- | | | | | 67 |
| 12 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | 67 |
| 01 | 642 | N | 642 | -0- | -0- | -0- | 147 | 1 | 495 | 2 | N | -0- | 31 | 1 | | | 36 |
| 02 | 396 | N | 396 | -0- | -0- | -0- | 89 | 1 | 307 | 2 | N | -0- | | | | | 36 |
| 03 | 465 | N | 402 | -0- | -63 | -0- | 91 | 1 | 311 | 2 | N | -0- | | | | | 36 |

BELL, MILES WELL #: 12 RRCID -> 232439 COMPL. DATE 09/19/2007 TOTAL DEPTH 9897 PERF. 8354 - 9494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 892 | -0- | -317 | -0- | 120 | 1 | 772 | 2 | N | -0- | | | | | 220 |
| 11 | 739 | N | 739 | -0- | -0- | -0- | 116 | 1 | 601 | 2 | N | 20 | | | | | 240 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1856 | N | 1856 | -0- | -0- | -0- | 1837 | 2 | 19 | 9 | N | 17 | | | | | 257 |
| 01 | 2183 | N | 2183 | -0- | -0- | -0- | 498 | 1 | 1679 | 2 | N | 5 | | | | | 262 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1845 | N | 1845 | -0- | -0- | -0- | 417 | 1 | 1428 | 2 | N | -0- | | | | | 262 |
| *03 | 1854 | N | 1854 | -0- | -0- | -0- | 419 | 1 | 1435 | 2 | N | -0- | | | | | 262 |

CRUMP GAS UNIT WELL #: 14 RRCID -> 232555 COMPL. DATE 10/03/2007 TOTAL DEPTH 9775 PERF. 8419 - 9585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 186 | -0- | -0- | -0- | 95 | 1 | 91 | 2 | N | -0- | | | | | 83 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 83 |
| 12 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | 83 |
| 01 | 644 | N | 644 | -0- | -0- | -0- | 629 | 1 | 15 | 2 | N | -0- | | | | | 83 |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 149 | 1 | 445 | 2 | N | -0- | | | | | 83 |
| *03 | 587 | N | 587 | -0- | -0- | -0- | 143 | 1 | 444 | 2 | N | -0- | | | | | 83 |

BURK ROYALTY CO., LTD. 108799
CAVIN UNIT WELL #: 2 RRCID -> 057240 COMPL. DATE 07/22/2017 TOTAL DEPTH 8925 PERF. 5997 - 6006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERSON UNIT WELL #: 2 RRCID -> 060700 COMPL. DATE 07/27/2008 TOTAL DEPTH 9410 PERF. 8873 - 9367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 19 | -0- | -43 | -0- | 4 | 2 | 15 | 9 | Y | 14 | | | | | 14 |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 64 | 2 | 17 | 9 | Y | 15 | 17 | 1 | 1 | 8 | 11 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 15 | 16 | 1 | 1 | 8 | 9 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 8 | 17 | 1 | | | -0- |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 137 | 2 | 14 | 9 | Y | 13 | | | | | 13 |
| *03 | 157 | N | 157 | -0- | -0- | -0- | 139 | 2 | 18 | 9 | Y | 16 | 14 | 1 | 1 | 8 | 14 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BURK ROYALTY CO., LTD. //CONT.// 108799
CAVIN WELL #: 4 RRCID -> 097188 COMPL. DATE 08/04/2000 TOTAL DEPTH 9365 PERF. 8149 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1754 | -0- | -230 | -0- | 1754 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1860 | N | 1776 | -0- | -84 | -0- | 1776 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1829 | N | 1531 | -0- | -298 | -0- | 1531 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1832 | N | 1832 | -0- | -0- | -0- | 1829 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 02 | 1711 | N | 1618 | -0- | -93 | -0- | 1615 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| *03 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 2 | | | Y | -0- | | | | | -0- |

ROBERSON UNIT WELL #: 3 RRCID -> 098588 COMPL. DATE 02/15/1982 TOTAL DEPTH 9518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 71 | -0- | -22 | -0- | 56 | 2 | 15 | 9 | Y | 14 | | | | | 17 |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 41 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 16 |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 86 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 14 |
| 01 | 62 | N | 56 | -0- | -6 | -0- | 47 | 2 | 9 | 9 | Y | 8 | 18 | 1 | | | 4 |
| 02 | 58 | N | 54 | -0- | -4 | -0- | 40 | 2 | 14 | 9 | Y | 13 | | | | | 17 |
| *03 | 97 | N | 97 | -0- | -0- | -0- | 78 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 19 |

TILLER-CRENSHAW WELL #: 2 RRCID -> 099998 COMPL. DATE 05/28/1982 TOTAL DEPTH 9650 PERF. 8392 - 9541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 605 | -0- | -263 | -0- | 594 | 2 | 11 | 9 | Y | 10 | | | | | 33 |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 718 | 2 | 19 | 9 | Y | 17 | | | | | 50 |
| 12 | 1116 | N | 717 | -0- | -399 | -0- | 707 | 2 | 10 | 9 | Y | 9 | | | | | 59 |
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 1042 | 2 | 10 | 9 | Y | 9 | | | | | 68 |
| 02 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | Y | -0- | | | | | 68 |
| *03 | 830 | N | 830 | -0- | -0- | -0- | 784 | 2 | 46 | 9 | Y | 42 | | | | | 110 |

SHARP UNIT WELL #: 3 RRCID -> 103892 COMPL. DATE 01/06/1983 TOTAL DEPTH 9641 PERF. 9497 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 946 | N | 946 | -0- | -0- | -0- | 943 | 2 | 3 | 9 | Y | 3 | 77 | 1 | | | 47 |
| 11 | 934 | N | 934 | -0- | -0- | -0- | 926 | 2 | 8 | 9 | Y | 7 | 3 | 8 | | | 51 |
| 12 | 1476 | N | 1476 | -0- | -0- | -0- | 1459 | 2 | 17 | 9 | Y | 15 | 1 | 8 | | | 65 |
| 01 | 1741 | N | 1741 | -0- | -0- | -0- | 1730 | 2 | 11 | 9 | Y | 10 | | | | | 75 |
| 02 | 1723 | N | 1723 | -0- | -0- | -0- | 1708 | 2 | 15 | 9 | Y | 14 | 81 | 1 | 1 | 8 | 7 |
| *03 | 2112 | N | 2112 | -0- | -0- | -0- | 2061 | 2 | 51 | 9 | Y | 46 | 2 | 8 | | | 51 |

CAVIN UNIT WELL #: 5 RRCID -> 136557 COMPL. DATE 11/30/1990 TOTAL DEPTH 9525 PERF. 8139 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 33 | 26 | 1 | 4 | 8 | 19 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 37 | 28 | 1 | | | 28 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 46 | 56 | 1 | 3 | 8 | 15 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 48 | 29 | 1 | | | 34 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 31 | 29 | 1 | | | 36 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 52 | 29 | 1 | | | 59 |

ROBERSON UNIT WELL #: 4 RRCID -> 136743 COMPL. DATE 11/26/1990 TOTAL DEPTH 9560 PERF. 8155 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1253 | -0- | -638 | -0- | 1221 | 2 | 32 | 9 | Y | 29 | | | | | 37 |
| 11 | 1470 | N | 1205 | -0- | -265 | -0- | 1168 | 2 | 37 | 9 | Y | 34 | 37 | 1 | | | 34 |
| 12 | 1564 | N | 1564 | -0- | -0- | -0- | 1530 | 2 | 34 | 9 | Y | 31 | 36 | 1 | | | 29 |
| 01 | 1317 | N | 1317 | -0- | -0- | -0- | 1300 | 2 | 17 | 9 | Y | 15 | 35 | 1 | | | 9 |
| 02 | 1301 | N | 1301 | -0- | -0- | -0- | 1273 | 2 | 28 | 9 | Y | 25 | | | | | 34 |
| *03 | 1264 | N | 1264 | -0- | -0- | -0- | 1227 | 2 | 37 | 9 | Y | 34 | 31 | 1 | | | 37 |

TILLER-CRENSHAW UNIT WELL #: 3 RRCID -> 137008 COMPL. DATE 12/13/1990 TOTAL DEPTH 9825 PERF. 8399 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 889 | N | 889 | -0- | -0- | -0- | 883 | 2 | 6 | 9 | Y | 5 | | | | | 17 |
| 11 | 729 | N | 729 | -0- | -0- | -0- | 720 | 2 | 9 | 9 | Y | 8 | | | | | 25 |
| 12 | 1150 | N | 1150 | -0- | -0- | -0- | 1146 | 2 | 4 | 9 | Y | 4 | | | | | 29 |
| 01 | 1244 | N | 1244 | -0- | -0- | -0- | 1238 | 2 | 6 | 9 | Y | 5 | | | | | 34 |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | Y | -0- | | | | | 34 |
| *03 | 971 | N | 971 | -0- | -0- | -0- | 948 | 2 | 23 | 9 | Y | 21 | | | | | 55 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BURK ROYALTY CO., LTD. //CONT.// 108799
ROBERSON UNIT WELL #: 5 RRCID -> 168284 COMPL. DATE 04/27/1998 TOTAL DEPTH 9600 PERF. 8305 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2339 | N | 2339 | -0- | -0- | -0- | 2308 | 2 | 31 | 9 | Y | 28 | | | | | 37 |
| 11 | 1746 | N | 1746 | -0- | -0- | -0- | 1710 | 2 | 36 | 9 | Y | 33 | 36 | 1 | | | 34 |
| 12 | 1958 | N | 1958 | -0- | -0- | -0- | 1924 | 2 | 34 | 9 | Y | 31 | 36 | 1 | | | 29 |
| 01 | 2179 | N | 2179 | -0- | -0- | -0- | 2162 | 2 | 17 | 9 | Y | 15 | 35 | 1 | | | 9 |
| 02 | 1798 | N | 1798 | -0- | -0- | -0- | 1770 | 2 | 28 | 9 | Y | 25 | | | | | 34 |
| *03 | 1985 | N | 1985 | -0- | -0- | -0- | 1948 | 2 | 37 | 9 | Y | 34 | 31 | 1 | | | 37 |

CAVIN UNIT WELL #: 8 L RRCID -> 169806 COMPL. DATE 08/05/1998 TOTAL DEPTH 9500 PERF. 8116 - 9227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHARP UNIT WELL #: 4 RRCID -> 187100 COMPL. DATE 12/23/2001 TOTAL DEPTH 9750 PERF. 8383 - 9589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1923 | N | 1923 | -0- | -0- | -0- | 1917 | 2 | 6 | 9 | Y | 5 | 76 | 1 | 2 | 8 | 48 |
| 11 | 1890 | N | 1764 | -0- | -126 | -0- | 1757 | 2 | 7 | 9 | Y | 6 | | | | | 54 |
| 12 | 1922 | N | 412 | -0- | -1510 | -0- | 395 | 2 | 17 | 9 | Y | 15 | | | | | 69 |
| 01 | 1922 | N | 230 | -0- | -1692 | -0- | 219 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | 78 |
| 02 | 1711 | N | 210 | -0- | -1501 | -0- | 195 | 2 | 15 | 9 | Y | 14 | 84 | 1 | | | 8 |
| 03 | 403 | N | 194 | -0- | -209 | -0- | 139 | 2 | 55 | 9 | Y | 50 | | | | | 58 |

ROBERSON UNIT WELL #: 8 U RRCID -> 192006 COMPL. DATE 12/13/2002 TOTAL DEPTH 9700 PERF. 8273 - 9008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CAVIN UNIT WELL #: 11 L RRCID -> 192544 COMPL. DATE 04/01/2008 TOTAL DEPTH 9650 PERF. 8201 - 9303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 537 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 12 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 628 | N | 628 | -0- | -0- | -0- | 624 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |

ROBERSON UNIT WELL #: 7 L RRCID -> 198115 COMPL. DATE 09/17/2003 TOTAL DEPTH 9760 PERF. 8292 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 1041 | 2 | 31 | 9 | Y | 28 | | | | | 38 |
| 11 | 940 | N | 940 | -0- | -0- | -0- | 903 | 2 | 37 | 9 | Y | 34 | 36 | 1 | | | 36 |
| 12 | 1395 | N | 1395 | -0- | -0- | -0- | 1361 | 2 | 34 | 9 | Y | 31 | 36 | 1 | | | 31 |
| 01 | 1124 | N | 1124 | -0- | -0- | -0- | 1107 | 2 | 17 | 9 | Y | 15 | 35 | 1 | | | 11 |
| 02 | 1072 | N | 1072 | -0- | -0- | -0- | 1044 | 2 | 28 | 9 | Y | 25 | | | | | 36 |
| 03 | 1271 | N | 939 | -0- | -332 | -0- | 902 | 2 | 37 | 9 | Y | 34 | 31 | 1 | | | 39 |

CAVIN UNIT WELL #: 13 RRCID -> 232943 COMPL. DATE 11/16/2007 TOTAL DEPTH 9517 PERF. 8433 - 9080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2014 | N | 2014 | -0- | -0- | -0- | 1961 | 2 | 53 | 9 | Y | 48 | 43 | 1 | | | 36 |
| 11 | 1992 | N | 1992 | -0- | -0- | -0- | 1927 | 2 | 65 | 9 | Y | 59 | 46 | 1 | | | 49 |
| 12 | 1953 | N | 1903 | -0- | -50 | -0- | 1825 | 2 | 78 | 9 | Y | 71 | 91 | 1 | | | 29 |
| 01 | 1953 | N | 1707 | -0- | -246 | -0- | 1624 | 2 | 83 | 9 | Y | 75 | 46 | 1 | | | 58 |
| 02 | 1914 | N | 1562 | -0- | -352 | -0- | 1509 | 2 | 53 | 9 | Y | 48 | 46 | 1 | | | 60 |
| 03 | 1891 | N | 1487 | -0- | -404 | -0- | 1397 | 2 | 90 | 9 | Y | 82 | 45 | 1 | | | 97 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BURK ROYALTY CO., LTD. //CONT.// 108799

CAVIN UNIT WELL #: 14 RRCID -> 234235 COMPL. DATE 12/16/2007 TOTAL DEPTH 9150 PERF. 8445 - 8913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2445 | -0- | -655 | -0- | 2416 | 2 | 29 | 9 | Y | 26 | 23 | 1 | | | 19 |
| 11 | 2970 | X | 2644 | -0- | -326 | -0- | 2610 | 2 | 34 | 9 | Y | 31 | 24 | 1 | | | 26 |
| 12 | 3069 | X | 2786 | -0- | -283 | -0- | 2745 | 2 | 41 | 9 | Y | 37 | 48 | 1 | | | 15 |
| 01 | 3069 | X | 2681 | -0- | -388 | -0- | 2637 | 2 | 44 | 9 | Y | 40 | 24 | 1 | | | 31 |
| 02 | 2612 | N | 2612 | -0- | -0- | -0- | 2584 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 32 |
| *03 | 2865 | N | 2865 | -0- | -0- | -0- | 2818 | 2 | 47 | 9 | Y | 43 | 24 | 1 | | | 51 |

CAVIN UNIT WELL #: 19 RRCID -> 236144 COMPL. DATE 02/25/2008 TOTAL DEPTH 9525 PERF. 8434 - 9236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3119 | X | 3119 | -0- | -0- | -0- | 3119 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2760 | X | 2750 | -0- | -10 | -0- | 2750 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2604 | X | 2574 | -0- | -30 | -0- | 2574 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3131 | X | 2774 | -0- | -357 | -0- | 2774 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2929 | X | 2520 | -0- | -409 | -0- | 2520 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3131 | X | 2537 | -0- | -594 | -0- | 2537 | 2 | | | Y | -0- | | | | | -0- |

CAVIN UNIT WELL #: 15 RRCID -> 238041 COMPL. DATE 04/01/2008 TOTAL DEPTH 9220 PERF. 5210 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2823 | X | 2823 | -0- | -0- | -0- | 2823 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3704 | -0- | 704 | 704 | 3704 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 2550 | -0- | -550 | 154 | 2550 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2569 | N | 2415 | -0- | -154 | -0- | 2415 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3509 | X | 2231 | -0- | -1278 | -0- | 2231 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3751 | X | 1845 | -0- | -1906 | -0- | 1845 | 2 | | | Y | -0- | | | | | -0- |

CAVIN UNIT WELL #: 16 RRCID -> 243389 COMPL. DATE 08/08/2008 TOTAL DEPTH 9136 PERF. 8441 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 1259 | -0- | -12 | -0- | 1259 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 1239 | -0- | -125 | -0- | 1239 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1218 | N | 1171 | -0- | -47 | -0- | 1171 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | Y | -0- | | | | | -0- |

CAVIN UNIT WELL #: 17 RRCID -> 244227 COMPL. DATE 07/21/2008 TOTAL DEPTH 9529 PERF. 8164 - 8909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3119 | -0- | -322 | -0- | 3063 | 2 | 56 | 9 | Y | 51 | 45 | 1 | | | 45 |
| 11 | 3090 | X | 2909 | -0- | -181 | -0- | 2841 | 2 | 68 | 9 | Y | 62 | 48 | 1 | | | 59 |
| 12 | 3296 | X | 3296 | -0- | -0- | -0- | 3213 | 2 | 83 | 9 | Y | 75 | 96 | 1 | | | 38 |
| 01 | 3331 | X | 3331 | -0- | -0- | -0- | 3244 | 2 | 87 | 9 | Y | 79 | 49 | 1 | | | 68 |
| 02 | 3423 | X | 3423 | -0- | -0- | -0- | 3367 | 2 | 56 | 9 | Y | 51 | 49 | 1 | | | 70 |
| *03 | 3850 | X | 3850 | -0- | -0- | -0- | 3755 | 2 | 95 | 9 | Y | 86 | 48 | 1 | | | 108 |

ROBERSON WELL #: 11 RRCID -> 245821 COMPL. DATE 12/04/2008 TOTAL DEPTH 9690 PERF. 8687 - 9537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 279 | -0- | -0- | -0- | 247 | 2 | 32 | 9 | Y | 29 | | | | | 39 |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 232 | 2 | 36 | 9 | Y | 33 | 37 | 1 | | | 35 |
| 12 | 298 | N | 298 | -0- | -0- | -0- | 264 | 2 | 34 | 9 | Y | 31 | 36 | 1 | | | 30 |
| 01 | 257 | N | 257 | -0- | -0- | -0- | 240 | 2 | 17 | 9 | Y | 15 | 35 | 1 | | | 10 |
| 02 | 279 | N | 279 | -0- | -0- | -0- | 251 | 2 | 28 | 9 | Y | 25 | | | | | 35 |
| *03 | 398 | N | 398 | -0- | -0- | -0- | 361 | 2 | 37 | 9 | Y | 34 | 31 | 1 | | | 38 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CAMERON EXPLORATION, INC. 126996
WIENER, WERNER UNIT WELL #: 1 RRCID -> 059829 COMPL. DATE 07/21/1974 TOTAL DEPTH 8900 PERF. 8299 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHEVRON U. S. A. INC. 148113
CRENSHAW GAS UNIT 1 WELL #: 1 L RRCID -> 055307 COMPL. DATE 05/09/1973 TOTAL DEPTH 9012 PERF. 8096 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUMBLE, G. W. GAS UNIT O/A WELL #: 1 RRCID -> 059876 COMPL. DATE 12/07/1999 TOTAL DEPTH 9014 PERF. 8965 - 8980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 18 | -0- | -354 | -0- | 10 | 3 | 8 | 9 | Y | 7 | | | | | 43 |
| 11 | 120 | N | 17 | -0- | -103 | -0- | 17 | 3 | | | Y | -0- | | | | | 43 |
| 12 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | Y | -0- | 43 | 1 | | | -0- |
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | Y | -0- | | | | | -0- |

CRENSHAW GAS UNIT #2 WELL #: 2 RRCID -> 073706 COMPL. DATE 09/23/1977 TOTAL DEPTH 8980 PERF. 8097 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | Y | -0- | | | | | -0- |

ADAMS, T. C., NCT-1 WELL #: 43 D RRCID -> 142615 COMPL. DATE 08/23/1992 TOTAL DEPTH 9570 PERF. 8144 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRENSHAW GAS UNIT NO. 1 WELL #: 2 RRCID -> 143796 COMPL. DATE 11/06/1992 TOTAL DEPTH 9500 PERF. 8112 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2669 | -0- | -493 | -0- | 2655 | 3 | 14 | 9 | Y | 13 | | | | | 98 |
| 11 | 3060 | X | 2684 | -0- | -376 | -0- | 8 | 1 | 2650 | 3 | Y | 24 | | | | | 122 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3162 | X | 3027 | -0- | -135 | -0- | 2993 | 3 | 34 | 9 | Y | 31 | 103 | 1 | | | 50 |
| 01 | 3249 | X | 3249 | -0- | -0- | -0- | 3215 | 3 | 34 | 9 | Y | 31 | | | | | 81 |
| 02 | 2842 | X | 2818 | -0- | -24 | -0- | 2807 | 3 | 11 | 9 | Y | 10 | | | | | 91 |
| *03 | 3176 | X | 3176 | -0- | -0- | -0- | 3152 | 3 | 24 | 9 | Y | 22 | | | | | 113 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C. G/U NO. 1 O/A WELL #: 2 RRCID -> 144658 COMPL. DATE 02/16/1993 TOTAL DEPTH 9700 PERF. 8262 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 1730 | -0- | -1649 | -0- | 1721 | 3 | 9 | 9 | Y | 8 | | | | | 12 |
| 11 | 3270 | X | 1967 | -0- | -1303 | -0- | 1967 | 3 | | | Y | -0- | | | | | 12 |
| 12 | 3379 | X | 486 | -0- | -2893 | -0- | 486 | 3 | | | Y | -0- | 12 | 1 | | | -0- |
| 01 | 3635 | X | 3635 | -0- | -0- | -0- | 3635 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1719 | X | 1719 | -0- | -0- | -0- | 1719 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1399 | X | 1399 | -0- | -0- | -0- | 1399 | 3 | | | Y | -0- | | | | | -0- |

CRENSHAW GAS UNIT 2 WELL #: 3 RRCID -> 145329 COMPL. DATE 04/19/1993 TOTAL DEPTH 9500 PERF. 8048 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 612 | -0- | -163 | -0- | 612 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 750 | N | 593 | -0- | -157 | -0- | 2 | 1 | 591 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 682 | -0- | -62 | -0- | 682 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | Y | -0- | | | | | -0- |

BRUMBLE, G.W.GAS UNIT#1 0/A WELL #: 3 RRCID -> 149193 COMPL. DATE 01/25/1994 TOTAL DEPTH 9500 PERF. 8225 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3260 | -0- | 160 | 160 | 3259 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 11 | 2550 | N | 1474 | -0- | -1076 | -0- | 1474 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 2614 | N | 2614 | -0- | -0- | -0- | 2614 | 3 | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 2635 | X | 2181 | -0- | -454 | -0- | 2181 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2149 | X | 2149 | -0- | -0- | -0- | 2149 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1777 | X | 1777 | -0- | -0- | -0- | 1777 | 3 | | | Y | -0- | | | | | -0- |

ADAMS, T.C. ET UX NCT-1 WELL #: 44 D RRCID -> 151621 COMPL. DATE 08/25/1994 TOTAL DEPTH 9500 PERF. 8245 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3733 | X | 3733 | -0- | -0- | -0- | 3708 | 3 | 25 | 9 | Y | 23 | 47 | 1 | | | 53 |
| 11 | 3313 | X | 3313 | -0- | -0- | -0- | 3311 | 3 | 2 | 9 | Y | 2 | 31 | 1 | | | 24 |
| 12 | 3797 | X | 3797 | -0- | -0- | -0- | 3796 | 3 | 1 | 9 | Y | 1 | 22 | 1 | | | 3 |
| 01 | 3378 | X | 3378 | -0- | -0- | -0- | 3375 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 02 | 2945 | X | 2945 | -0- | -0- | -0- | 2943 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| *03 | 3314 | X | 3314 | -0- | -0- | -0- | 3313 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |

CRENSHAW GAS UNIT 1 WELL #: 3-D RRCID -> 155422 COMPL. DATE 07/04/1995 TOTAL DEPTH 9481 PERF. 8135 - 9293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

CRENSHAW GAS UNIT #2 WELL #: 4-D RRCID -> 155899 COMPL. DATE 08/07/1995 TOTAL DEPTH 9463 PERF. 8114 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUMBLE,G.W. GAS UNIT #1 O/A WELL #: 4 D RRCID -> 158081 COMPL. DATE 02/17/1996 TOTAL DEPTH 9600 PERF. 8454 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 143 | -0- | -74 | -0- | 137 | 3 | 6 | 9 | Y | 5 | | | | | 25 |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 424 | 3 | 34 | 9 | Y | 31 | | | | | 56 |
| 12 | 438 | N | 438 | -0- | -0- | -0- | 396 | 3 | 42 | 9 | Y | 38 | 71 | 1 | | | 23 |
| 01 | 302 | N | 302 | -0- | -0- | -0- | 282 | 3 | 20 | 9 | Y | 18 | | | | | 41 |
| 02 | 435 | N | 240 | -0- | -195 | -0- | 217 | 3 | 23 | 9 | Y | 21 | | | | | 62 |
| 03 | 434 | N | 278 | -0- | -156 | -0- | 227 | 3 | 51 | 9 | Y | 46 | | | | | 108 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW G.U. NO. 2 WELL #: 5 RRCID -> 159166 COMPL. DATE 04/19/1996 TOTAL DEPTH 9500 PERF. 8080 - 9198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS, T.C. ET UX NCT-1 WELL #: 45-D RRCID -> 159811 COMPL. DATE 06/11/1996 TOTAL DEPTH 9487 PERF. 8220 - 9000

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUMBLE, G.W. G.U. #1 O/A WELL #: 6 RRCID -> 176116 COMPL. DATE 12/14/1999 TOTAL DEPTH 9530 PERF. 8296 - 9362

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRENSHAW GAS UNIT #2 WELL #: 7 RRCID -> 176279 COMPL. DATE 05/13/2000 TOTAL DEPTH 9400 PERF. 8134 - 9223

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRENSHAW GAS UNIT NO. 1 WELL #: 7 RRCID -> 177722 COMPL. DATE 10/11/2000 TOTAL DEPTH 9400 PERF. 8152 - 9240

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS, T. C. ET UX NCT-1 WELL #: 50 L RRCID -> 177935 COMPL. DATE 08/18/2000 TOTAL DEPTH 9500 PERF. 8252 - 9346

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2956 N | 2956 | -0- | -0- | -0- | 2934 | 3 | 22 | 9 | Y | 20 | | | | | 29 |
| 11 | 2443 N | 2443 | -0- | -0- | -0- | 2404 | 3 | 39 | 9 | Y | 35 | | | | | 64 |
| 12 | 1504 N | 1504 | -0- | -0- | -0- | 1472 | 3 | 32 | 9 | Y | 29 | 67 | 1 | | | 26 |
| 01 | 1524 N | 1524 | -0- | -0- | -0- | 1483 | 3 | 41 | 9 | Y | 37 | | | | | 63 |
| 02 | 1410 N | 1410 | -0- | -0- | -0- | 1388 | 3 | 22 | 9 | Y | 20 | | | | | 83 |
| *03 | 1706 N | 1706 | -0- | -0- | -0- | 1664 | 3 | 42 | 9 | Y | 38 | 75 | 1 | | | 46 |

CRENSHAW GAS UNIT #2 WELL #: 8 RRCID -> 178707 COMPL. DATE 12/11/2000 TOTAL DEPTH 9400 PERF. 8118 - 9239

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C. ET UX NCT-1 WELL #: 47 D RRCID -> 178710 COMPL. DATE 09/15/2000 TOTAL DEPTH 9400 PERF. 8265 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRENSHAW GAS UNIT #2 WELL #: 10 RRCID -> 178764 COMPL. DATE 07/22/2000 TOTAL DEPTH 9380 PERF. 8518 - 9240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | 45 |
| 11 | 2235 | N | 2235 | -0- | -0- | -0- | 2235 | 3 | | | Y | -0- | | | | | 45 |
| 12 | 2352 | N | 2352 | -0- | -0- | -0- | 2348 | 3 | 4 | 9 | Y | 4 | | | | | 49 |
| 01 | 2423 | N | 2423 | -0- | -0- | -0- | 2384 | 3 | 39 | 9 | Y | 35 | | | | | 84 |
| 02 | 2175 | N | 2118 | -0- | -57 | -0- | 2078 | 3 | 40 | 9 | Y | 36 | | | | | 120 |
| 03 | 2356 | N | 2042 | -0- | -314 | -0- | 1994 | 3 | 48 | 9 | Y | 44 | | | | | 164 |

CRENSHAW GAS UNIT NO. 1 WELL #: 8 RRCID -> 178928 COMPL. DATE 08/14/2000 TOTAL DEPTH 9370 PERF. 8480 - 8910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 5 RRCID -> 179773 COMPL. DATE 01/18/2003 TOTAL DEPTH 9570 PERF. 8320 - 9444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | X | 454 | -0- | -197 | -0- | 454 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 630 | X | 437 | -0- | -193 | -0- | 437 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 651 | X | 379 | -0- | -272 | -0- | 379 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 558 | X | 456 | -0- | -102 | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | Y | -0- | | | | | -0- |

CRENSHAW GAS UNIT NO. 1 WELL #: 10 RRCID -> 180141 COMPL. DATE 12/21/2002 TOTAL DEPTH 9340 PERF. 8100 - 8816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 387 | -0- | -109 | -0- | 387 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 567 | N | 567 | -0- | -0- | -0- | 1 | 1 | 555 | 3 | Y | 10 | | | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1726 | N | 1726 | -0- | -0- | -0- | 1702 | 3 | 24 | 9 | Y | 22 | 9 | 1 | | | 24 |
| 01 | 2476 | N | 2476 | -0- | -0- | -0- | 2452 | 3 | 24 | 9 | Y | 22 | | | | | 46 |
| 02 | 2602 | N | 2602 | -0- | -0- | -0- | 2594 | 3 | 8 | 9 | Y | 7 | | | | | 53 |
| *03 | 2712 | N | 2712 | -0- | -0- | -0- | 2693 | 3 | 19 | 9 | Y | 17 | | | | | 70 |

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 11 RRCID -> 180837 COMPL. DATE 01/29/2003 TOTAL DEPTH 9510 PERF. 8218 - 9384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 502 | -0- | -25 | -0- | 502 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 482 | -0- | -45 | -0- | 482 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 496 | N | 482 | -0- | -14 | -0- | 482 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | Y | -0- | | | | | -0- |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 10 RRCID -> 181720 COMPL. DATE 02/03/2003 TOTAL DEPTH 9500 PERF. 8178 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 1166 | N | 1166 | -0- | -0- | -0- | 1163 | 3 | 3 | 9 | Y | 3 | | | | | 4 |
| 12 | 1142 | N | 1142 | -0- | -0- | -0- | 1136 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 01 | 1105 | N | 1105 | -0- | -0- | -0- | 1103 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 02 | 1044 | N | 968 | -0- | -76 | -0- | 965 | 3 | 3 | 9 | Y | 3 | | | | | 8 |
| 03 | 1116 | N | 1063 | -0- | -53 | -0- | 1056 | 3 | 7 | 9 | Y | 6 | | | | | 14 |

CRENSHAW GAS UNIT NO. 1 WELL #: 17 RRCID -> 182318 COMPL. DATE 04/06/2001 TOTAL DEPTH 9415 PERF. 8391 - 9247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1402 | -0- | -241 | -0- | 1395 | 3 | 7 | 9 | Y | 6 | | | | | 52 |
| 11 | 1590 | N | 235 | -0- | -1355 | -0- | 1 | 1 | 234 | 3 | Y | -0- | | | | | 52 |
| 12 | 1643 | N | 520 | -0- | -1123 | -0- | 520 | 3 | | | Y | -0- | 44 | 1 | | | 8 |
| 01 | 1395 | N | 555 | -0- | -840 | -0- | 555 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 527 | N | 523 | -0- | -4 | -0- | 523 | 3 | | | Y | -0- | | | | | 8 |

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 12 D RRCID -> 183189 COMPL. DATE 05/27/2001 TOTAL DEPTH 9610 PERF. 9055 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRENSHAW GAS UNIT NO. 1 WELL #: 16 RRCID -> 183802 COMPL. DATE 12/08/2002 TOTAL DEPTH 9456 PERF. 8126 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 304 | -0- | -6 | -0- | 283 | 3 | 21 | 9 | Y | 19 | | | | | 55 |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 451 | 3 | 28 | 9 | Y | 25 | | | | | 80 |
| 12 | 633 | N | 633 | -0- | -0- | -0- | 589 | 3 | 44 | 9 | Y | 40 | | | | | 120 |
| 01 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | Y | -0- | | | | | 120 |
| 02 | 319 | N | 280 | -0- | -39 | -0- | 280 | 3 | | | Y | -0- | | | | | 120 |
| 03 | 341 | N | 329 | -0- | -12 | -0- | 329 | 3 | | | Y | -0- | | | | | 120 |

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 9RD RRCID -> 184037 COMPL. DATE 07/22/2001 TOTAL DEPTH 9507 PERF. 9004 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRENSHAW GAS UNIT NO. 1 WELL #: 15 D RRCID -> 184216 COMPL. DATE 10/15/2001 TOTAL DEPTH 9400 PERF. 8863 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS, T. C. ET UX NCT-1 WELL #: 56 RRCID -> 185328 COMPL. DATE 11/19/2001 TOTAL DEPTH 9400 PERF. 8424 - 9247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 88 | -0- | -32 | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C. ET UX NCT-1 WELL #: 53 D RRCID -> 185329 COMPL. DATE 08/22/2001 TOTAL DEPTH 9470 PERF. 8873 - 9261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | 7 | 11 | 1 | | | 15 |
| 11 | 810 | N | 603 | -0- | -207 | -0- | 596 | 3 | 7 | 9 | Y | 6 | 9 | 1 | | | 12 |
| 12 | 1438 | N | 1438 | -0- | -0- | -0- | 1436 | 3 | 2 | 9 | Y | 2 | 11 | 1 | | | 3 |
| 01 | 1465 | N | 1465 | -0- | -0- | -0- | 1458 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 02 | 1377 | N | 1377 | -0- | -0- | -0- | 1371 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| *03 | 1477 | N | 1477 | -0- | -0- | -0- | 1474 | 3 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |

CRENSHAW GAS UNIT #2 WELL #: 12 D RRCID -> 185789 COMPL. DATE 10/21/2001 TOTAL DEPTH 9350 PERF. 8405 - 9200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS, T.C. GAS UNIT 1 O/A WELL #: 5 RRCID -> 185970 COMPL. DATE 02/22/2003 TOTAL DEPTH 9610 PERF. 8284 - 9457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1703 | N | 1703 | -0- | -0- | -0- | 1669 | 3 | 34 | 9 | Y | 31 | | | | | 44 |
| 11 | 2544 | N | 2544 | -0- | -0- | -0- | 2489 | 3 | 55 | 9 | Y | 50 | | | | | 94 |
| 12 | 2377 | N | 2377 | -0- | -0- | -0- | 2333 | 3 | 44 | 9 | Y | 40 | 98 | 1 | | | 36 |
| 01 | 2461 | N | 2461 | -0- | -0- | -0- | 2404 | 3 | 57 | 9 | Y | 52 | | | | | 88 |
| 02 | 2112 | N | 2112 | -0- | -0- | -0- | 2080 | 3 | 32 | 9 | Y | 29 | | | | | 117 |
| 03 | 2232 | N | 2225 | -0- | -7 | -0- | 2168 | 3 | 57 | 9 | Y | 52 | 105 | 1 | | | 64 |

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 13 RRCID -> 186764 COMPL. DATE 12/01/2001 TOTAL DEPTH 9485 PERF. 8934 - 9299

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 829 | -0- | -163 | -0- | 822 | 3 | 7 | 9 | Y | 6 | | | | | 41 |
| 11 | 900 | N | 812 | -0- | -88 | -0- | 808 | 3 | 4 | 9 | Y | 4 | | | | | 45 |
| 12 | 1137 | N | 1137 | -0- | -0- | -0- | 1131 | 3 | 6 | 9 | Y | 5 | 47 | 1 | | | 3 |
| 01 | 1295 | N | 1295 | -0- | -0- | -0- | 1294 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 02 | 827 | N | 827 | -0- | -0- | -0- | 825 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 03 | 806 | N | 740 | -0- | -66 | -0- | 733 | 3 | 7 | 9 | Y | 6 | | | | | 12 |

BURNS, LIZZIE ET AL UNIT WELL #: 6 RRCID -> 253964 COMPL. DATE 01/16/2017 TOTAL DEPTH 9652 PERF. 9172 - 9196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1906 | N | 1906 | -0- | -0- | -0- | 1864 | 3 | 42 | 9 | N | 38 | | | | | 175 |
| 11 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 3 | | | N | -0- | | | | | 175 |
| 12 | 2046 | N | 1673 | -0- | -373 | -0- | 1671 | 3 | 2 | 9 | N | 2 | | | | | 177 |
| 01 | 1891 | N | 1658 | -0- | -233 | -0- | 1658 | 3 | | | N | -0- | | | | | 177 |
| 02 | 1624 | N | 1516 | -0- | -108 | -0- | 1516 | 3 | | | N | -0- | | | | | 177 |
| 03 | 1674 | N | 1545 | -0- | -129 | -0- | 1545 | 3 | | | N | -0- | | | | | 177 |

HOELL OPERATING, LLC 390873
CRUMP GAS UNIT WELL #: 1A RRCID -> 257468 COMPL. DATE 01/17/2008 TOTAL DEPTH 9760 PERF. 8828 - 8880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC 722890
FURRH COOPER GAS UNIT WELL #: 1 RRCID -> 111589 COMPL. DATE N/A TOTAL DEPTH 9611 PERF. 8360 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | T. A. | | 8 | -0- | 8 | 8 | 2 | 1 | 6 | 2 | Y | -0- | | | | | 13 |
| 03 | T. A. | | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | 13 |

ALEXANDER, J. W. WELL #: 1 RRCID -> 118758 COMPL. DATE N/A TOTAL DEPTH 9766 PERF. 8548 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHANDLER HEIRS WELL #: 1 RRCID -> 121175 COMPL. DATE N/A TOTAL DEPTH 9603 PERF. 9070 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

BOURN WELL #: 1 RRCID -> 131655 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8510 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/07/2019 - P/A 11/07/19

FURRH COOPER GAS UNIT WELL #: 2 RRCID -> 135343 COMPL. DATE N/A TOTAL DEPTH 9611 PERF. 8446 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TILLER WELL #: 3 RRCID -> 144276 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8431 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
TILLER WELL #: 2 RRCID -> 144277 COMPL. DATE N/A TOTAL DEPTH 9840 PERF. 8459 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FURRH, J. D. WELL #: 1 RRCID -> 155516 COMPL. DATE 06/30/1995 TOTAL DEPTH 9577 PERF. 8320 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOURN WELL #: 3 T RRCID -> 164254 COMPL. DATE 06/19/1997 TOTAL DEPTH 9850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TILLER WELL #: 4 RRCID -> 165066 COMPL. DATE 08/16/1997 TOTAL DEPTH 9826 PERF. 9586 - 9705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2451 | N | 2451 | -0- | -0- | -0- | 486 | 1 | 1965 | 2 | N | -0- | | | | | 77 |
| 11 | 2216 | N | 2216 | -0- | -0- | -0- | 500 | 1 | 1716 | 2 | N | -0- | | | | | 77 |
| 12 | 1953 | N | 1905 | -0- | -48 | -0- | 429 | 1 | 1476 | 2 | N | -0- | | | | | 77 |
| 01 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 1827 | N | -0- | -0- | -1827 | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 1891 | N | 5 | -0- | -1886 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 77 |

TILLER WELL #: 5 RRCID -> 165127 COMPL. DATE 08/21/1997 TOTAL DEPTH 9850 PERF. 9606 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 763 | N | 763 | -0- | -0- | -0- | 114 | 1 | 649 | 2 | N | -0- | | | | | 115 |
| 11 | 810 | N | 669 | -0- | -141 | -0- | 125 | 1 | 544 | 2 | N | -0- | | | | | 115 |
| 12 | 510 | N | 510 | -0- | -0- | -0- | 113 | 1 | 397 | 2 | N | -0- | | | | | 115 |
| 01 | 775 | N | 665 | -0- | -110 | -0- | 157 | 1 | 508 | 2 | N | -0- | | | | | 115 |
| 02 | 638 | N | 432 | -0- | -206 | -0- | 106 | 1 | 318 | 2 | N | 7 | | | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 496 | N | 364 | -0- | -132 | -0- | 45 | 1 | 319 | 2 | N | -0- | | | | | 122 |

SHERIDAN PRODUCTION CO III, LLC 775851
WERNER, LOUIS -B- UNIT WELL #: B 2 RRCID -> 057931 COMPL. DATE 02/28/1974 TOTAL DEPTH 9025 PERF. 8131 - 8603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12152 | X | 11913 | -0- | -239 | -0- | 777 | 1 | 10963 | 2 | Y | 157 | 162 | 1 | | | 7 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 11 | 11760 | X | 10820 | -0- | -940 | -0- | 696 | 1 | 10124 | 2 | Y | -0- | | | | | 7 |
| 12 | 12156 | X | 12156 | -0- | -0- | -0- | 781 | 1 | 11193 | 2 | Y | 165 | 170 | 1 | | | 2 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 01 | 12090 | X | 11349 | -0- | -741 | -0- | 741 | 1 | 10583 | 2 | Y | 23 | | | | | 25 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 11136 | X | NO RPT | -0- | -11136 | -0- | | | | | Y | NO RPT | | | | | 25 |
| 03 | 11904 | X | NO RPT | -0- | -11904 | -0- | | | | | Y | NO RPT | | | | | 25 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ADAMS, T. C. WELL #: 1 RRCID -> 058526 COMPL. DATE 05/15/1974 TOTAL DEPTH 9020 PERF. 8148 - 8626

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9069 | X | 9069 | -0- | -0- | -0- | 620 | 1 | 8364 | 2 | Y | 77 | 181 | 1 | | | -0- |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 8902 | X | 8902 | -0- | -0- | -0- | 592 | 1 | 8290 | 2 | Y | 18 | | | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 9843 | X | 9843 | -0- | -0- | -0- | 616 | 1 | 9069 | 2 | Y | 144 | 160 | 1 | | | 2 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 9338 | X | 9338 | -0- | -0- | -0- | 615 | 1 | 8723 | 2 | Y | -0- | | | | | 2 |
| 02 | 8497 | X | NO RPT | -0- | -8497 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 9207 | X | NO RPT | -0- | -9207 | -0- | | | | | Y | NO RPT | | | | | 2 |

STEELE, CORRIE WELL #: A 2 RRCID -> 058901 COMPL. DATE 06/25/1974 TOTAL DEPTH 8975 PERF. 8116 - 8572

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, LOUIS SAWMILL CO. WELL #: 15A RRCID -> 059376 COMPL. DATE 06/19/2008 TOTAL DEPTH 9050 PERF. 8226 - 9020

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | X | 165 | -0- | -176 | -0- | 165 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | X | 238 | -0- | -92 | -0- | 224 | 2 | 14 | 9 | Y | 13 | | | | | 13 |
| 12 | 297 | X | 297 | -0- | -0- | -0- | 260 | 2 | 37 | 9 | Y | 34 | 46 | 1 | 1 | 8 | -0- |
| 01 | 248 | X | 205 | -0- | -43 | -0- | 203 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CRENSHAW UNIT WELL #: 2 T RRCID -> 093622 COMPL. DATE 04/13/1981 TOTAL DEPTH 9510 PERF. 8223 - 9399

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRUMBLE UNIT WELL #: 3 RRCID -> 096846 COMPL. DATE 09/30/1981 TOTAL DEPTH 9560 PERF. 8303 - 9485

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE WELL #: A 3 RRCID -> 096847 COMPL. DATE 11/14/1981 TOTAL DEPTH 9355 PERF. 8140 - 9238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 464 | -0- | -16 | -0- | 464 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 561 | N | 561 | -0- | -0- | -0- | 560 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 553 | N | 553 | -0- | -0- | -0- | 544 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WERNER, LEWIS SAWMILL CO. WELL #: 16A RRCID -> 096848 COMPL. DATE 08/07/1981 TOTAL DEPTH 9490 PERF. 8265 - 9405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 4084 | -0- | -101 | -0- | 4073 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 11 | 3870 | X | 3573 | -0- | -297 | -0- | 3564 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 12 | 4185 | X | 3711 | -0- | -474 | -0- | 3698 | 2 | 13 | 9 | Y | 12 | 4 | 8 | | | 9 |
| 01 | 4185 | X | 3601 | -0- | -584 | -0- | 3599 | 2 | 2 | 9 | Y | 2 | 10 | 1 | | | 1 |
| 02 | 3857 | X | NO RPT | -0- | -3857 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 4092 | X | NO RPT | -0- | -4092 | -0- | | | | | Y | NO RPT | | | | | 1 |

TILLERY UNIT WELL #: 3 RRCID -> 097189 COMPL. DATE 04/03/2019 TOTAL DEPTH 9649 PERF. 8365 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2770 | -0- | -361 | -0- | 2770 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 2670 | X | 2268 | -0- | -402 | -0- | 2268 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 2945 | X | 2216 | -0- | -729 | -0- | 2206 | 2 | 10 | 9 | Y | 9 | 9 | 8 | | | 1 |
| 01 | 2945 | X | 2527 | -0- | -418 | -0- | 2527 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 2755 | X | NO RPT | -0- | -2755 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | Y | NO RPT | | | | | 1 |

LEWIS UNIT WELL #: 5 RRCID -> 098269 COMPL. DATE 01/08/1982 TOTAL DEPTH 9494 PERF. 8302 - 9403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 456 | N | 456 | -0- | -0- | -0- | 6 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 11 | 385 | N | 385 | -0- | -0- | -0- | 6 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 12 | 413 | N | 413 | -0- | -0- | -0- | 6 | 1 | 407 | 2 | Y | -0- | | | | | -0- |
| 01 | 416 | N | 416 | -0- | -0- | -0- | 6 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALLACE UNIT WELL #: 1 RRCID -> 104319 COMPL. DATE 10/20/1997 TOTAL DEPTH 9586 PERF. 9037 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1534 | N | 1534 | -0- | -0- | -0- | 1472 | 2 | 62 | 9 | Y | 56 | 119 | 1 | | | 61 |
| 11 | 1433 | N | 1433 | -0- | -0- | -0- | 1343 | 2 | 90 | 9 | Y | 82 | | | | | 143 |
| 12 | 1395 | N | 1111 | -0- | -284 | -0- | 1035 | 2 | 76 | 9 | Y | 69 | 125 | 1 | | | 87 |
| 01 | 1395 | N | 263 | -0- | -1132 | -0- | 256 | 2 | 7 | 9 | Y | 6 | 79 | 1 | | | 14 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

BRUMBLE-STUDDARD WELL #: 1 RRCID -> 114626 COMPL. DATE 12/26/1984 TOTAL DEPTH 9585 PERF. 8345 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 2532 | N | 2532 | -0- | -0- | -0- | 2515 | 2 | 17 | 9 | Y | 15 | | | | | 24 |
| 12 | 3100 | N | 6903 | -0- | 3803 | 3803 | 6874 | 2 | 29 | 9 | Y | 26 | 43 | 1 | 6 | 8 | 1 |
| 01 | 3100 | N | 4531 | -0- | 1431 | 5234 | 4531 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 0 | X | NO RPT | -0- | -0- | 5234 | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2604 | X | NO RPT | -0- | -2604 | 2630 | | | | | Y | NO RPT | | | | | 1 |

WALLACE UNIT WELL #: 4 RRCID -> 134936 COMPL. DATE 05/12/1998 TOTAL DEPTH 9700 PERF. 8372 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 2316 | -0- | -133 | -0- | 2294 | 2 | 22 | 9 | Y | 20 | 44 | 1 | | | 22 |
| 11 | 2370 | X | 2168 | -0- | -202 | -0- | 2136 | 2 | 32 | 9 | Y | 29 | | | | | 51 |
| 12 | 2449 | X | 2213 | -0- | -236 | -0- | 2168 | 2 | 45 | 9 | Y | 41 | 44 | 1 | | | 48 |
| 01 | 2449 | X | 2230 | -0- | -219 | -0- | 2164 | 2 | 66 | 9 | Y | 60 | 83 | 1 | | | 25 |
| 02 | 2262 | X | NO RPT | -0- | -2262 | -0- | | | | | Y | NO RPT | | | | | 25 |
| 03 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | 25 |

BRUMBLE-STUDDARD WELL #: 2 RRCID -> 135580 COMPL. DATE 07/21/1999 TOTAL DEPTH 9738 PERF. 8393 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7015 | X | 7015 | -0- | -0- | -0- | 6981 | 2 | 34 | 9 | Y | 31 | | | | | 82 |
| 11 | 3720 | X | 3562 | -0- | -158 | -0- | 3532 | 2 | 30 | 9 | Y | 27 | | | | | 109 |
| 12 | 8232 | X | 8232 | -0- | -0- | -0- | 8208 | 2 | 24 | 9 | Y | 22 | 128 | 1 | 2 | 8 | 1 |
| 01 | 7275 | X | 7275 | -0- | -0- | -0- | 7275 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 7163 | X | NO RPT | -0- | -7163 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 7006 | X | NO RPT | -0- | -7006 | -0- | | | | | Y | NO RPT | | | | | 1 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WALLACE UNIT WELL #: 2 RRCID -> 135728 COMPL. DATE 06/19/1990 TOTAL DEPTH 9742 PERF. 8319 - 9066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TILLERY UNIT WELL #: 4 RRCID -> 135729 COMPL. DATE 07/06/1990 TOTAL DEPTH 9795 PERF. 8421 - 9593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRUMBLE UNIT WELL #: 4 RRCID -> 135732 COMPL. DATE 06/22/1990 TOTAL DEPTH 9565 PERF. 8374 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | 181 | -0- | -36 | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | X | 117 | -0- | -93 | -0- | 117 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | X | 71 | -0- | -146 | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | X | 172 | -0- | -45 | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS UNIT WELL #: 6 RRCID -> 135741 COMPL. DATE 06/12/1990 TOTAL DEPTH 9600 PERF. 8214 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 801 | N | 801 | -0- | -0- | -0- | 11 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 11 | 1869 | N | 1869 | -0- | -0- | -0- | 28 | 1 | 1841 | 2 | Y | -0- | | | | | -0- |
| 12 | 1588 | N | 1588 | -0- | -0- | -0- | 22 | 1 | 1566 | 2 | Y | -0- | | | | | -0- |
| 01 | 1631 | N | 1631 | -0- | -0- | -0- | 22 | 1 | 1600 | 2 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WERNER, LOUIS SAW MILL CO. WELL #: 17A RRCID -> 136080 COMPL. DATE 07/29/1990 TOTAL DEPTH 9712 PERF. 8320 - 9493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 678 | N | 678 | -0- | -0- | -0- | 657 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |
| 11 | 630 | N | 606 | -0- | -24 | -0- | 588 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 2 |
| 12 | 651 | N | 426 | -0- | -225 | -0- | 409 | 2 | 17 | 9 | Y | 15 | | | | | 17 |
| 01 | 651 | N | 491 | -0- | -160 | -0- | 487 | 2 | 4 | 9 | Y | 4 | 18 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

JERNIGAN "A" UNIT WELL #: A 3 RRCID -> 136111 COMPL. DATE 07/03/1990 TOTAL DEPTH 9755 PERF. 8447 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CRENSHAW UNIT WELL #: 3 RRCID -> 136336 COMPL. DATE 11/03/1990 TOTAL DEPTH 9755 PERF. 8269 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 4 RRCID -> 136599 COMPL. DATE 11/19/1990 TOTAL DEPTH 9610 PERF. 8161 - 9303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, LOUIS -B- UNIT WELL #: B 3 RRCID -> 159358 COMPL. DATE 05/17/1996 TOTAL DEPTH 9475 PERF. 8195 - 9325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 897 | -0- | -33 | -0- | 59 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 718 | -0- | -182 | -0- | 46 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 861 | -0- | -69 | -0- | 56 | 1 | 805 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 813 | -0- | -86 | -0- | 53 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRUMBLE-STUDDARD WELL #: 4 RRCID -> 166460 COMPL. DATE 04/28/1998 TOTAL DEPTH 9800 PERF. 8449 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALLACE UNIT WELL #: 5 RRCID -> 167240 COMPL. DATE 07/28/1999 TOTAL DEPTH 9855 PERF. 8387 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, LOUIS SAWMILL CO. WELL #: 18AL RRCID -> 169768 COMPL. DATE 07/20/1998 TOTAL DEPTH 9600 PERF. 8240 - 9421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3824 | X | 3824 | -0- | -0- | -0- | 3824 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3554 | X | 3554 | -0- | -0- | -0- | 3554 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3627 | X | 3627 | -0- | -0- | -0- | 3621 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 01 | 3327 | X | 3327 | -0- | -0- | -0- | 3327 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2842 | X | NO RPT | -0- | -2842 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 9 L RRCID -> 169776 COMPL. DATE 06/16/1998 TOTAL DEPTH 9600 PERF. 8259 - 9279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 734 | N | 734 | -0- | -0- | -0- | 728 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 3 |
| 11 | 732 | N | 732 | -0- | -0- | -0- | 726 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 1 |
| 12 | 829 | N | 829 | -0- | -0- | -0- | 822 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 01 | 804 | N | 804 | -0- | -0- | -0- | 784 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BRUMBLE UNIT WELL #: 5 L RRCID -> 173829 COMPL. DATE 06/28/1999 TOTAL DEPTH 9700 PERF. 8269 - 9463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TILLERY UNIT WELL #: 6 L RRCID -> 174195 COMPL. DATE 12/20/1999 TOTAL DEPTH 9750 PERF. 8561 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 730 | -0- | -510 | -0- | 730 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 1140 | N | 763 | -0- | -377 | -0- | 763 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1085 | N | 889 | -0- | -196 | -0- | 887 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 1 |
| 01 | 744 | N | 610 | -0- | -134 | -0- | 610 | 2 | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BRUMBLE UNIT WELL #: 6 L RRCID -> 174880 COMPL. DATE 09/21/1999 TOTAL DEPTH 9710 PERF. 8290 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, LOUIS SAWMILL CO. WELL #: 20AL RRCID -> 174912 COMPL. DATE 09/28/1999 TOTAL DEPTH 9755 PERF. 8218 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TROSPER UNIT WELL #: 2 L RRCID -> 175018 COMPL. DATE 10/22/1999 TOTAL DEPTH 9755 PERF. 8388 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CRENSHAW UNIT WELL #: 7 L RRCID -> 175569 COMPL. DATE 11/22/1999 TOTAL DEPTH 9625 PERF. 8867 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 10 L RRCID -> 175654 COMPL. DATE 11/11/1999 TOTAL DEPTH 9620 PERF. 8178 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2320 | N | 2320 | -0- | -0- | -0- | 2280 | 2 | 40 | 9 | Y | 36 | 19 | 1 | | | 20 |
| 11 | 2100 | N | 1841 | -0- | -259 | -0- | 1797 | 2 | 44 | 9 | Y | 40 | 56 | 1 | | | 4 |
| 12 | 2232 | N | 1518 | -0- | -714 | -0- | 1465 | 2 | 53 | 9 | Y | 48 | 34 | 1 | 1 | 8 | 17 |
| 01 | 2232 | N | 1557 | -0- | -675 | -0- | 1502 | 2 | 55 | 9 | Y | 50 | 55 | 1 | | | 12 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BRUMBLE UNIT WELL #: 7 L RRCID -> 181392 COMPL. DATE 02/15/2001 TOTAL DEPTH 9700 PERF. 8315 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 199 | -0- | -71 | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 186 | -0- | -93 | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 252 | -0- | -27 | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CRENSHAW UNIT WELL #: 6 U RRCID -> 182044 COMPL. DATE 02/10/2001 TOTAL DEPTH 9700 PERF. 8162 - 9433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 2128 | -0- | -1654 | -0- | 2128 | 2 | | | Y | -0- | | | | | 140 |
| 11 | 3120 | X | 3116 | -0- | -4 | -0- | 3116 | 2 | | | Y | -0- | | | | | 140 |
| 12 | 3240 | X | 3240 | -0- | -0- | -0- | 3188 | 2 | 52 | 9 | Y | 47 | 183 | 1 | 4 | 8 | -0- |
| 01 | 3224 | X | 2960 | -0- | -264 | -0- | 2960 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2523 | X | NO RPT | -0- | -2523 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, LOUIS SAWMILL CO. WELL #: 22A RRCID -> 182613 COMPL. DATE 04/07/2001 TOTAL DEPTH 9625 PERF. 8248 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 187 | N | 187 | -0- | -0- | -0- | 186 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 150 | N | 108 | -0- | -42 | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 106 | -0- | -49 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CRENSHAW UNIT WELL #: 9 L RRCID -> 183052 COMPL. DATE 03/13/2001 TOTAL DEPTH 9700 PERF. 8254 - 9477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 1393 | -0- | -1056 | -0- | 1393 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2430 | N | 1137 | -0- | -1293 | -0- | 1137 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1829 | N | 1201 | -0- | -628 | -0- | 1201 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 1026 | -0- | -369 | -0- | 1026 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, LOUIS SAWMILL CO. WELL #: 21A RRCID -> 184875 COMPL. DATE 03/08/2002 TOTAL DEPTH 9600 PERF. 8336 - 9004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2016 | N | 2016 | -0- | -0- | -0- | 1953 | 2 | 63 | 9 | Y | 57 | 104 | 1 | | | -0- |
| 11 | 1979 | N | 1979 | -0- | -0- | -0- | 1953 | 2 | 26 | 9 | Y | 24 | | | | | 24 |
| 12 | 1922 | N | 1922 | -0- | -0- | -0- | 1860 | 2 | 62 | 9 | Y | 56 | 75 | 1 | 4 | 8 | 1 |
| 01 | 1824 | N | 1824 | -0- | -0- | -0- | 1785 | 2 | 39 | 9 | Y | 35 | | | | | 36 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |

STEELE, CORRIE UNIT WELL #: A 12 L RRCID -> 187102 COMPL. DATE 01/19/2002 TOTAL DEPTH 9600 PERF. 8175 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1998 | N | 1998 | -0- | -0- | -0- | 1966 | 2 | 32 | 9 | Y | 29 | 15 | 1 | | | 16 |
| 11 | 1530 | N | 1417 | -0- | -113 | -0- | 1385 | 2 | 32 | 9 | Y | 29 | 42 | 1 | | | 3 |
| 12 | 1885 | N | 1885 | -0- | -0- | -0- | 1837 | 2 | 48 | 9 | Y | 44 | 29 | 1 | 5 | 8 | 13 |
| 01 | 1872 | N | 1872 | -0- | -0- | -0- | 1831 | 2 | 41 | 9 | Y | 37 | 41 | 1 | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

CRENSHAW UNIT WELL #: 10 L RRCID -> 187166 COMPL. DATE 01/30/2002 TOTAL DEPTH 9670 PERF. 8952 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4664 | X | 4664 | -0- | -0- | -0- | 4632 | 2 | 32 | 9 | Y | 29 | | | | | 74 |
| 11 | 4790 | X | 4790 | -0- | -0- | -0- | 4618 | 2 | 172 | 9 | Y | 156 | 148 | 1 | | | 82 |
| 12 | 3441 | X | 2337 | -0- | -1104 | -0- | 2336 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 82 |
| 01 | 3441 | X | 523 | -0- | -2918 | -0- | 523 | 2 | | | Y | -0- | | | | | 82 |
| 02 | 4263 | X | NO RPT | -0- | -4263 | -0- | | | | | Y | NO RPT | | | | | 82 |
| 03 | 4557 | X | NO RPT | -0- | -4557 | -0- | | | | | Y | NO RPT | | | | | 82 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

STEELE, CORRIE WELL #: A 13 L RRCID -> 188330 COMPL. DATE 02/21/2002 TOTAL DEPTH 9600 PERF. 8332 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 14 L RRCID -> 188689 COMPL. DATE 03/22/2002 TOTAL DEPTH 9550 PERF. 8814 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS UNIT WELL #: 10 L RRCID -> 194836 COMPL. DATE 05/04/2003 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1561 | -0- | -175 | -0- | 22 1<br>10 9 | | 1529 | 2 | Y | 9 | 10 | 1 | | | 2 |
| 11 | 1740 | N | 1617 | -0- | -123 | -0- | 24 1<br>11 9 | | 1582 | 2 | Y | 10 | 9 | 1 | | | 3 |
| 12 | 1880 | N | 1880 | -0- | -0- | -0- | 26 1<br>20 9 | | 1834 | 2 | Y | 18 | 10 | 1 | 7 | 8 | 4 |
| 01 | 2019 | N | 2019 | -0- | -0- | -0- | 27 1<br>12 9 | | 1980 | 2 | Y | 11 | 13 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WALLACE UNIT WELL #: 7 L RRCID -> 196522 COMPL. DATE 03/01/2008 TOTAL DEPTH 9745 PERF. 8275 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CRENSHAW UNIT WELL #: 8 L RRCID -> 196771 COMPL. DATE 08/08/2003 TOTAL DEPTH 9575 PERF. 8164 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1013 | N | 1013 | -0- | -0- | -0- | 1013 2 | | | | Y | -0- | | | | | -0- |
| 11 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 2 | | | | Y | -0- | | | | | -0- |
| 12 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 2 | | | | Y | -0- | | | | | -0- |
| 01 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 2 | | | | Y | -0- | | | | | -0- |
| 02 | 957 | X | NO RPT | -0- | -957 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 1333 | X | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS UNIT WELL #: 8 L RRCID -> 197968 COMPL. DATE 08/19/2003 TOTAL DEPTH 9700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1102 | -0- | -45 | -0- | 15 1<br>43 9 | | 1044 | 2 | Y | 39 | 42 | 1 | | | 9 |
| 11 | 1080 | N | 953 | -0- | -127 | -0- | 13 1<br>46 9 | | 894 | 2 | Y | 42 | 37 | 1 | | | 14 |
| 12 | 1085 | N | 906 | -0- | -179 | -0- | 12 1<br>50 9 | | 844 | 2 | Y | 45 | 40 | 1 | 3 | 8 | 16 |
| 01 | 1116 | N | 941 | -0- | -175 | -0- | 12 1<br>12 9 | | 917 | 2 | Y | 11 | 25 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

LEWIS UNIT WELL #: 11 RRCID -> 225466 COMPL. DATE 10/19/2006 TOTAL DEPTH 9525 PERF. 8554 - 9349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2971 | -0- | -191 | -0- | 41<br>89 | 1<br>9 | 2841 | 2 | Y | 81 | 86 | 1 | | | 19 |
| 11 | 3030 | X | 2681 | -0- | -349 | -0- | 38<br>95 | 1<br>9 | 2548 | 2 | Y | 86 | 77 | 1 | | | 28 |
| 12 | 3527 | X | 3527 | -0- | -0- | -0- | 47<br>108 | 1<br>9 | 3372 | 2 | Y | 98 | 83 | 1 | 10 | 8 | 33 |
| 01 | 3657 | X | 3657 | -0- | -0- | -0- | 48<br>103 | 1<br>9 | 3506 | 2 | Y | 94 | 111 | 1 | | | 16 |
| 02 | 2900 | X | NO RPT | -0- | -2900 | -0- | | | | | Y | NO RPT | | | | | 16 |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 16 |

LEWIS UNIT WELL #: 12 RRCID -> 229386 COMPL. DATE 05/05/2007 TOTAL DEPTH 9574 PERF. 8190 - 8948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3311 | -0- | -285 | -0- | 46<br>76 | 1<br>9 | 3189 | 2 | Y | 69 | 74 | 1 | | | 16 |
| 11 | 3480 | X | 2595 | -0- | -885 | -0- | 37<br>85 | 1<br>9 | 2473 | 2 | Y | 77 | 69 | 1 | | | 24 |
| 12 | 3596 | X | 3277 | -0- | -319 | -0- | 44<br>91 | 1<br>9 | 3142 | 2 | Y | 83 | 71 | 1 | 8 | 8 | 28 |
| 01 | 3596 | X | 3452 | -0- | -144 | -0- | 45<br>96 | 1<br>9 | 3311 | 2 | Y | 87 | 100 | 1 | | | 15 |
| 02 | 3306 | X | NO RPT | -0- | -3306 | -0- | | | | | Y | NO RPT | | | | | 15 |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | 15 |

LEWIS UNIT WELL #: 13 RRCID -> 229545 COMPL. DATE 04/21/2007 TOTAL DEPTH 9591 PERF. 9324 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2443 | -0- | -161 | -0- | 34<br>1 | 1<br>9 | 2408 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2400 | N | 2341 | -0- | -59 | -0- | 35<br>1 | 1<br>9 | 2305 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2573 | N | 2445 | -0- | -128 | -0- | 34<br>12 | 1<br>9 | 2399 | 2 | Y | 11 | 1 | 1 | 10 | 8 | -0- |
| 01 | 2468 | N | 2468 | -0- | -0- | -0- | 33<br>4 | 1<br>9 | 2431 | 2 | Y | 4 | 3 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

LEWIS UNIT WELL #: 14 RRCID -> 230602 COMPL. DATE 05/17/2007 TOTAL DEPTH 9158 PERF. 8268 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3557 | X | 3557 | -0- | -0- | -0- | 50<br>43 | 1<br>9 | 3464 | 2 | N | 39 | 42 | 1 | | | 9 |
| 11 | 3255 | X | 3255 | -0- | -0- | -0- | 48<br>48 | 1<br>9 | 3159 | 2 | N | 44 | 39 | 1 | | | 14 |
| 12 | 3369 | X | 3369 | -0- | -0- | -0- | 46<br>55 | 1<br>9 | 3268 | 2 | N | 50 | 40 | 1 | 8 | 8 | 16 |
| 01 | 3413 | X | 3413 | -0- | -0- | -0- | 45<br>78 | 1<br>9 | 3290 | 2 | N | 71 | 74 | 1 | | | 13 |
| 02 | 1972 | X | NO RPT | -0- | -1972 | -0- | | | | | N | NO RPT | | | | | 13 |
| 03 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 13 |

STEELE, CORRIE WELL #: A 15 RRCID -> 232594 COMPL. DATE 08/27/2007 TOTAL DEPTH 9515 PERF. 8912 - 8939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 956 | N | 956 | -0- | -0- | -0- | 904 | 2 | 52 | 9 | Y | 47 | 25 | 1 | | | 26 |
| 11 | 900 | N | 900 | -0- | -0- | -0- | 843 | 2 | 57 | 9 | Y | 52 | 72 | 1 | | | 6 |
| 12 | 922 | N | 922 | -0- | -0- | -0- | 850 | 2 | 72 | 9 | Y | 65 | 49 | 1 | | | 22 |
| 01 | 899 | N | 880 | -0- | -19 | -0- | 829 | 2 | 51 | 9 | Y | 46 | 58 | 1 | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
STEELE, CORRIE WELL #: A 17 RRCID -> 232596 COMPL. DATE 08/27/2007 TOTAL DEPTH 9323 PERF. 9078 - 9121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 2372 | -0- | -945 | -0- | 2339 | 2 | 33 | 9 | Y | 30 | 15 | 1 | | | 17 |
| 11 | 3210 | X | 3123 | -0- | -87 | -0- | 3088 | 2 | 35 | 9 | Y | 32 | 45 | 1 | | | 4 |
| 12 | 4281 | X | 4281 | -0- | -0- | -0- | 4215 | 2 | 66 | 9 | Y | 60 | 31 | 1 | 19 | 8 | 14 |
| 01 | 4394 | X | 4394 | -0- | -0- | -0- | 4337 | 2 | 57 | 9 | Y | 52 | 52 | 1 | | | 14 |
| 02 | 3045 | X | NO RPT | -0- | -3045 | -0- | | | | | Y | NO RPT | | | | | 14 |
| 03 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | Y | NO RPT | | | | | 14 |

STEELE, CORRIE WELL #: 19 RRCID -> 238217 COMPL. DATE 02/25/2008 TOTAL DEPTH 9475 PERF. 8151 - 9253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3165 | -0- | -28 | -0- | 3147 | 2 | 18 | 9 | Y | 16 | 8 | 1 | | | 9 |
| 11 | 3090 | X | 2824 | -0- | -266 | -0- | 2805 | 2 | 19 | 9 | Y | 17 | 24 | 1 | | | 2 |
| 12 | 3193 | X | 2875 | -0- | -318 | -0- | 2841 | 2 | 34 | 9 | Y | 31 | 17 | 1 | 9 | 8 | 7 |
| 01 | 3193 | X | 2917 | -0- | -276 | -0- | 2883 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 8 |
| 02 | 2958 | X | NO RPT | -0- | -2958 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 3162 | X | NO RPT | -0- | -3162 | -0- | | | | | Y | NO RPT | | | | | 8 |

STEELE, CORRIE UNIT WELL #: 22 RRCID -> 241940 COMPL. DATE 03/02/2008 TOTAL DEPTH 9603 PERF. 8317 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2661 | -0- | -98 | -0- | 73 | 1 | 2536 | 2 | Y | 47 | 28 | 1 | | | 27 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2509 | -0- | -101 | -0- | 67 | 1 | 2387 | 2 | Y | 50 | 76 | 1 | | | 1 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 3100 | X | 3055 | -0- | -45 | -0- | 81 | 1 | 2857 | 2 | Y | 106 | 64 | 1 | 9 | 8 | 34 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2656 | -0- | -444 | -0- | 79 | 1 | 2529 | 2 | Y | 44 | 73 | 1 | | | 5 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2900 | X | NO RPT | -0- | -2900 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | Y | NO RPT | | | | | 5 |

STEELE, CORRIE UNIT WELL #: A 24 RRCID -> 256286 COMPL. DATE 03/22/2010 TOTAL DEPTH 11127 PERF. 8520 - 9318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALLACE UNIT WELL #: 10 H RRCID -> 265571 COMPL. DATE 10/28/2011 TOTAL DEPTH 9517 PERF. 9720 - 14072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27939 | X | 27939 | -0- | -0- | -0- | 27939 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 27012 | X | 27012 | -0- | -0- | -0- | 27012 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 27781 | X | 27781 | -0- | -0- | -0- | 27781 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 27560 | X | 27560 | -0- | -0- | -0- | 27560 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 26883 | X | NO RPT | -0- | -26883 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 27931 | X | NO RPT | -0- | -27931 | -0- | | | | | Y | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
ROQUEMORE GAS UNIT "D" WELL #: 1 RRCID -> 054887 COMPL. DATE 03/30/2001 TOTAL DEPTH 8880 PERF. 8052 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1884 | N | 1884 | -0- | -0- | -0- | 1884 | 2 | | | Y | -0- | | | | | 81 |
| 11 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 2 | | | Y | -0- | | | | | 81 |
| 12 | 2062 | N | 2062 | -0- | -0- | -0- | 2062 | 2 | | | Y | -0- | | | | | 81 |
| 01 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 2 | | | Y | -0- | | | | | 81 |
| 02 | 1968 | N | 1968 | -0- | -0- | -0- | 1968 | 2 | | | Y | -0- | | | | | 81 |
| *03 | 2220 | N | 2220 | -0- | -0- | -0- | 2007 | 2 | 213 | 9 | Y | 194 | 189 | 1 | | | 86 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MIDYETT-GULLEY UNIT WELL #: 4 RRCID -> 056744 COMPL. DATE 10/06/1973 TOTAL DEPTH 9050 PERF. 8175 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 690 | N | 304 | -0- | -386 | -0- | 304 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 | N | 387 | -0- | -16 | -0- | 387 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | 620 | -0- | -124 | -0- | 620 | 2 | | | Y | -0- | | | | | -0- |

ADAMS, T. C. GAS UNIT -A- WELL #: 1 RRCID -> 058228 COMPL. DATE 02/16/1974 TOTAL DEPTH 9203 PERF. 8192 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 1535 | -0- | -1782 | -0- | 1535 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 3210 | X | 924 | -0- | -2286 | -0- | 924 | 2 | | | Y | -0- | | | | | 52 |
| 12 | 2790 | X | 859 | -0- | -1931 | -0- | 859 | 2 | | | Y | -0- | | | | | 52 |
| 01 | 4300 | X | 4300 | -0- | -0- | -0- | 4300 | 2 | | | Y | -0- | | | | | 52 |
| 02 | 5464 | X | 5464 | -0- | -0- | -0- | 5353 | 2 | 111 | 9 | Y | 101 | 86 | 1 | | | 67 |
| *03 | 5669 | X | 5669 | -0- | -0- | -0- | 5669 | 2 | | | Y | -0- | | | | | 67 |

FLOYD GAS UNIT WELL #: 4 RRCID -> 081087 COMPL. DATE 02/02/1979 TOTAL DEPTH 8700 PERF. 8064 - 8449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 970 | -0- | -22 | -0- | 970 | 2 | | | N | -0- | | | | | 30 |
| 11 | 956 | N | 956 | -0- | -0- | -0- | 956 | 2 | | | N | -0- | | | | | 30 |
| 12 | 992 | N | 969 | -0- | -23 | -0- | 969 | 2 | | | N | -0- | | | | | 30 |
| 01 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | 30 |
| 02 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | N | -0- | | | | | 30 |
| *03 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | 30 |

LAWLESS UNIT WELL #: 6 RRCID -> 117037 COMPL. DATE 05/25/1997 TOTAL DEPTH 9525 PERF. 8252 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAWLESS UNIT WELL #: 8 RRCID -> 118351 COMPL. DATE 02/02/2000 TOTAL DEPTH 9510 PERF. 8250 - 9441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 69 | -0- | -51 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 77 | 2 | 63 | 9 | Y | 57 | 44 | 1 | | | 13 |
| *03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | 13 |

LAWLESS UNIT WELL #: 9 RRCID -> 137082 COMPL. DATE 12/13/1990 TOTAL DEPTH 9700 PERF. 9440 - 9529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |

ADAMS, T.C. GAS UNIT "A" WELL #: 3 RRCID -> 143852 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8622 - 8895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | Y | -0- | | | | | 26 |
| 11 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 1828 | N | 1828 | -0- | -0- | -0- | 1828 | 2 | | | Y | -0- | | | | | 26 |
| 01 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 1547 | N | 1547 | -0- | -0- | -0- | 1492 | 2 | 55 | 9 | Y | 50 | 43 | 1 | | | 33 |
| *03 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 2 | | | Y | -0- | | | | | 33 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

ROQUEMORE GAS UNIT "D" WELL #: 3-L RRCID -> 159908 COMPL. DATE 08/06/1996 TOTAL DEPTH 9500 PERF. 8096 - 9159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 7-L RRCID -> 160283 COMPL. DATE 06/15/2003 TOTAL DEPTH 9500 PERF. 8435 - 8904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 930 | N | 422 | -0- | -508 | -0- | 422 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 454 | -0- | -662 | -0- | 454 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 806 | N | 613 | -0- | -193 | -0- | 613 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | Y | -0- | | | | | -0- |

ADAMS, T.C. GAS UNIT "A" WELL #: 4 RRCID -> 160581 COMPL. DATE 06/20/1996 TOTAL DEPTH 9200 PERF. 8315 - 9077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | Y | -0- | | | | | 26 |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | Y | -0- | | | | | 26 |
| 01 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 545 | N | 545 | -0- | -0- | -0- | 490 | 2 | 55 | 9 | Y | 50 | 43 | 1 | | | 33 |
| *03 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | Y | -0- | | | | | 33 |

FLOYD GAS UNIT WELL #: 8 RRCID -> 161746 COMPL. DATE 03/29/2007 TOTAL DEPTH 10940 PERF. 8078 - 9165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROQUEMORE GAS UNIT "D" WELL #: 5 RRCID -> 167448 COMPL. DATE 11/20/1997 TOTAL DEPTH 9350 PERF. 8134 - 9222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIDYETT-GULLEY UNIT WELL #: 10 RRCID -> 171998 COMPL. DATE 12/14/1998 TOTAL DEPTH 9460 PERF. 8175 - 9344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | Y | -0- | | | | | 71 |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 1314 | 2 | 197 | 9 | Y | 179 | 194 | 1 | | | 56 |
| 12 | 1364 | N | 1179 | -0- | -185 | -0- | 1179 | 2 | | | Y | -0- | | | | | 56 |
| 01 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 2 | | | Y | -0- | | | | | 56 |
| 02 | 1363 | N | 1248 | -0- | -115 | -0- | 1248 | 2 | | | Y | -0- | | | | | 56 |
| 03 | 1178 | N | 1127 | -0- | -51 | -0- | 1127 | 2 | | | Y | -0- | | | | | 56 |

ROQUEMORE GAS UNIT "D" WELL #: 8 RRCID -> 174681 COMPL. DATE 08/30/1999 TOTAL DEPTH 9400 PERF. 8094 - 9194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 2 | | | Y | -0- | | | | | 4 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE GAS UNIT "D" WELL #: 10 RRCID -> 175249 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 8079 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 575 | -0- | -231 | -0- | 575 | 2 | | | N | -0- | | | | | 25 |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 25 |
| 12 | 775 | N | 580 | -0- | -195 | -0- | 580 | 2 | | | N | -0- | | | | | 25 |
| 01 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | 25 |
| 02 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 25 |
| 03 | 589 | N | 548 | -0- | -41 | -0- | 548 | 2 | | | N | -0- | | | | | 25 |

FLOYD GAS UNIT WELL #: 11 RRCID -> 176106 COMPL. DATE 11/12/1999 TOTAL DEPTH 9400 PERF. 8052 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 1260 | N | 1048 | -0- | -212 | -0- | 1048 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 1178 | N | 991 | -0- | -187 | -0- | 991 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 1116 | N | 869 | -0- | -247 | -0- | 869 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 1015 | N | 806 | -0- | -209 | -0- | 806 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 992 | N | 838 | -0- | -154 | -0- | 838 | 2 | | | Y | -0- | | | | | 22 |

FLOYD GAS UNIT WELL #: 10 RRCID -> 176180 COMPL. DATE 12/13/1999 TOTAL DEPTH 9500 PERF. 8151 - 8291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1084 | -0- | -94 | -0- | 1084 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | Y | -0- | | | | | -0- |

LAWLESS UNIT WELL #: 12 RRCID -> 177429 COMPL. DATE 02/25/2000 TOTAL DEPTH 9550 PERF. 8218 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 238 | -0- | -41 | -0- | 238 | 2 | | | Y | -0- | | | | | 85 |
| 11 | 405 | N | 405 | -0- | -0- | -0- | 291 | 2 | 114 | 9 | Y | 104 | 162 | 1 | | | 27 |
| 12 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 226 | 2 | 168 | 9 | Y | 153 | 127 | 1 | | | 53 |
| *03 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | Y | -0- | | | | | 53 |

ROQUEMORE GAS UNIT "D" WELL #: 13 RRCID -> 179160 COMPL. DATE 07/05/2000 TOTAL DEPTH 9353 PERF. 8093 - 9184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |

LAWLESS UNIT WELL #: 13 RRCID -> 179588 COMPL. DATE 09/04/2000 TOTAL DEPTH 9650 PERF. 8312 - 9493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 327 | -0- | -63 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 323 | -0- | -18 | -0- | 323 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 319 | N | 291 | -0- | -28 | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | Y | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 14 RRCID -> 182725 COMPL. DATE 11/02/2000 TOTAL DEPTH 9350 PERF. 8136 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2058 | N | 2058 | -0- | -0- | -0- | 2058 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 1913 | N | 1913 | -0- | -0- | -0- | 1913 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 2 | | | Y | -0- | | | | | 12 |
| *03 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 2 | | | Y | -0- | | | | | 12 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

FLOYD GAS UNIT WELL #: 15 RRCID -> 182875 COMPL. DATE 12/06/2000 TOTAL DEPTH 9334 PERF. 8074 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 1530 | N | 1498 | -0- | -32 | -0- | 1498 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 1550 | N | 1415 | -0- | -135 | -0- | 1415 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 1643 | N | 1230 | -0- | -413 | -0- | 1230 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 1450 | N | 1067 | -0- | -383 | -0- | 1067 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 1426 | N | 1247 | -0- | -179 | -0- | 1247 | 2 | | | Y | -0- | | | | | 22 |

ROQUEMORE GAS UNIT "D" WELL #: 19 RRCID -> 183414 COMPL. DATE 01/26/2001 TOTAL DEPTH 9350 PERF. 8070 - 9158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |

ROQUEMORE GAS UNIT "D" WELL #: 20 RRCID -> 183809 COMPL. DATE 02/22/2001 TOTAL DEPTH 9350 PERF. 8100 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 310 | N | 250 | -0- | -60 | -0- | 250 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | 27 |
| *03 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | Y | -0- | | | | | 27 |

FLOYD GAS UNIT WELL #: 17 RRCID -> 184003 COMPL. DATE 12/31/2000 TOTAL DEPTH 9350 PERF. 8070 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 1770 | N | 1571 | -0- | -199 | -0- | 1571 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 1508 | N | 1394 | -0- | -114 | -0- | 1394 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 1736 | N | 1640 | -0- | -96 | -0- | 1640 | 2 | | | Y | -0- | | | | | 27 |

LAWLESS UNIT WELL #: 14 RRCID -> 184200 COMPL. DATE 03/18/2001 TOTAL DEPTH 9616 PERF. 8412 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1036 | -0- | -18 | -0- | 1036 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 1451 | N | 1451 | -0- | -0- | -0- | 1190 | 2 | 261 | 9 | Y | 237 | 175 | 1 | | | 99 |
| 12 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | Y | -0- | | | | | 99 |
| 01 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | Y | -0- | | | | | 99 |
| 02 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 2 | | | Y | -0- | | | | | 99 |
| *03 | 1194 | N | 1194 | -0- | -0- | -0- | 1194 | 2 | | | Y | -0- | | | | | 99 |

LAWLESS UNIT WELL #: 15 RRCID -> 184412 COMPL. DATE 05/13/2001 TOTAL DEPTH 9566 PERF. 8254 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 174 | N | 141 | -0- | -33 | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |

ROQUEMORE GAS UNIT "D" WELL #: 21 RRCID -> 184482 COMPL. DATE 04/10/2001 TOTAL DEPTH 9350 PERF. 8156 - 8890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2815 | N | 2815 | -0- | -0- | -0- | 2815 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 2719 | N | 2719 | -0- | -0- | -0- | 2719 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 2820 | N | 2820 | -0- | -0- | -0- | 2820 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 2926 | N | 2926 | -0- | -0- | -0- | 2926 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 2685 | N | 2685 | -0- | -0- | -0- | 2685 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 2834 | N | 2834 | -0- | -0- | -0- | 2834 | 2 | | | Y | -0- | | | | | 4 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MIDYETT-GULLEY UNIT WELL #: 9 RRCID -> 184905 COMPL. DATE 06/16/2001 TOTAL DEPTH 9550 PERF. 8240 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 833 | -0- | -128 | -0- | 833 | 2 | | | N | -0- | | | | | 29 |
| 11 | 780 | N | 719 | -0- | -61 | -0- | 719 | 2 | | | N | -0- | | | | | 29 |
| 12 | 899 | N | 711 | -0- | -188 | -0- | 711 | 2 | | | N | -0- | | | | | 29 |
| 01 | 837 | N | 693 | -0- | -144 | -0- | 693 | 2 | | | N | -0- | | | | | 29 |
| 02 | 696 | N | 637 | -0- | -59 | -0- | 637 | 2 | | | N | -0- | | | | | 29 |
| *03 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | 29 |

HIGHTOWER, IRMA UNIT -A- WELL #: 4 RRCID -> 185162 COMPL. DATE 07/08/2001 TOTAL DEPTH 9550 PERF. 8310 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | N | 2829 | -0- | -23 | -0- | 2829 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 2943 | N | 2943 | -0- | -0- | -0- | 2943 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 2852 | N | 2714 | -0- | -138 | -0- | 2714 | 2 | | | Y | -0- | | | | | 37 |
| 01 | 2821 | N | 1889 | -0- | -932 | -0- | 1889 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 2668 | N | 1464 | -0- | -1204 | -0- | 1262 | 2 | 202 | 9 | Y | 184 | 186 | 1 | | | 35 |
| 03 | 2728 | N | 1155 | -0- | -1573 | -0- | 1155 | 2 | | | Y | -0- | | | | | 35 |

LAWLESS UNIT WELL #: 16 RRCID -> 185399 COMPL. DATE 09/04/2001 TOTAL DEPTH 9650 PERF. 8235 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 2 | | | Y | -0- | | | | | 71 |
| 11 | 1440 | N | 1437 | -0- | -3 | -0- | 1437 | 2 | | | Y | -0- | | | | | 71 |
| 12 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 2 | | | Y | -0- | | | | | 71 |
| 01 | 1488 | N | 1484 | -0- | -4 | -0- | 1484 | 2 | | | Y | -0- | | | | | 71 |
| 02 | 1392 | N | 1371 | -0- | -21 | -0- | 1371 | 2 | | | Y | -0- | | | | | 71 |
| 03 | 1488 | N | 1440 | -0- | -48 | -0- | 1440 | 2 | | | Y | -0- | | | | | 71 |

ADAMS, T.C. GAS UNIT "A" WELL #: 5 RRCID -> 186544 COMPL. DATE 10/27/2001 TOTAL DEPTH 9510 PERF. 8228 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 992 | N | 929 | -0- | -63 | -0- | 929 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 928 | N | 842 | -0- | -86 | -0- | 842 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 992 | N | 896 | -0- | -96 | -0- | 896 | 2 | | | Y | -0- | | | | | 15 |

ADAMS, T.C. GAS UNIT "A" WELL #: 6 RRCID -> 187630 COMPL. DATE 11/16/2001 TOTAL DEPTH 9525 PERF. 8290 - 9385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | Y | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 19 RRCID -> 187678 COMPL. DATE 11/29/2001 TOTAL DEPTH 9500 PERF. 8412 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAWLESS UNIT WELL #: 17 RRCID -> 187881 COMPL. DATE 01/27/2002 TOTAL DEPTH 9551 PERF. 8290 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1533 | X | 1533 | -0- | -0- | -0- | 1533 | 2 | | | Y | -0- | | | | | 61 |
| 11 | 1948 | X | 1948 | -0- | -0- | -0- | 1948 | 2 | | | Y | -0- | | | | | 61 |
| 12 | 1753 | X | 1753 | -0- | -0- | -0- | 1753 | 2 | | | Y | -0- | | | | | 61 |
| 01 | 2180 | X | 2180 | -0- | -0- | -0- | 2180 | 2 | | | Y | -0- | | | | | 61 |
| 02 | 1344 | X | 1344 | -0- | -0- | -0- | 1344 | 2 | | | Y | -0- | | | | | 61 |
| *03 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | Y | -0- | | | | | 61 |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HARRIS-DRUMMOND GAS UNIT WELL #: 2 RRCID -> 188373 COMPL. DATE 03/01/2002 TOTAL DEPTH 9800 PERF. 8400 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | Y | -0- | | | | | 51 |
| 11 | 1260 | N | 1232 | -0- | -28 | -0- | 1232 | 2 | | | Y | -0- | | | | | 51 |
| 12 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 2 | | | Y | -0- | | | | | 51 |
| 01 | 1271 | N | 825 | -0- | -446 | -0- | 825 | 2 | | | Y | -0- | | | | | 51 |
| 02 | 1189 | N | 1172 | -0- | -17 | -0- | 1172 | 2 | | | Y | -0- | | | | | 51 |
| *03 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | Y | -0- | | | | | 51 |

ROQUEMORE GAS UNIT "D" WELL #: 22 RRCID -> 189434 COMPL. DATE 04/05/2002 TOTAL DEPTH 9375 PERF. 8136 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 1500 | N | 1275 | -0- | -225 | -0- | 1275 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 1550 | N | 1379 | -0- | -171 | -0- | 1379 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 1364 | N | 1051 | -0- | -313 | -0- | 1051 | 2 | | | Y | -0- | | | | | 9 |

ROQUEMORE GAS UNIT "D" WELL #: 23 RRCID -> 199764 COMPL. DATE 12/16/2003 TOTAL DEPTH 9362 PERF. 8550 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 5920 | -0- | -63 | -0- | 5920 | 2 | | | Y | -0- | | | | | 77 |
| 11 | 5910 | X | 5424 | -0- | -486 | -0- | 5424 | 2 | | | Y | -0- | | | | | 77 |
| 12 | 6107 | X | 5769 | -0- | -338 | -0- | 5769 | 2 | | | Y | -0- | | | | | 77 |
| 01 | 6107 | X | 5893 | -0- | -214 | -0- | 5893 | 2 | | | Y | -0- | | | | | 77 |
| 02 | 5684 | X | 5327 | -0- | -357 | -0- | 5326 | 2 | 1 | 9 | Y | 1 | | | | | 78 |
| 03 | 5921 | X | 5776 | -0- | -145 | -0- | 5565 | 2 | 211 | 9 | Y | 192 | 179 | 1 | | | 91 |

FLOYD GAS UNIT WELL #: 20 U RRCID -> 201971 COMPL. DATE 01/10/2004 TOTAL DEPTH 9402 PERF. 8562 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 21 RRCID -> 202662 COMPL. DATE 02/19/2004 TOTAL DEPTH 9400 PERF. 8466 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROQUEMORE GAS UNIT "D" WELL #: 24 RRCID -> 202670 COMPL. DATE 04/21/2004 TOTAL DEPTH 9320 PERF. 8618 - 9179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GULLEY, MARVIN WELL #: 19 L RRCID -> 202991 COMPL. DATE 04/05/2004 TOTAL DEPTH 9720 PERF. 8338 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADAMS, T.C. GAS UNIT "A" WELL #: 8 L RRCID -> 203742 COMPL. DATE 01/26/2004 TOTAL DEPTH 9613 PERF. 8852 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 160 | 179 | 1 | | | 70 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

LAWLESS UNIT WELL #: 18 L RRCID -> 204678 COMPL. DATE 03/06/2004 TOTAL DEPTH 9310 PERF. 5350 - 9073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GULLEY, MARVIN WELL #: 18 RRCID -> 231792 COMPL. DATE 08/17/2007 TOTAL DEPTH 9640 PERF. 8294 - 9457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3672 | X | 3672 | -0- | -0- | -0- | 3487 | 2 | 185 | 9 | Y | 168 | 170 | 1 | | | 97 |
| 11 | 3480 | X | 3341 | -0- | -139 | -0- | 3341 | 2 | | | Y | -0- | | | | | 97 |
| 12 | 3596 | X | 3413 | -0- | -183 | -0- | 3413 | 2 | | | Y | -0- | | | | | 97 |
| 01 | 3844 | X | 3519 | -0- | -325 | -0- | 3519 | 2 | | | Y | -0- | | | | | 97 |
| 02 | 3422 | X | 3351 | -0- | -71 | -0- | 3351 | 2 | | | Y | -0- | | | | | 97 |
| 03 | 3658 | X | 3609 | -0- | -49 | -0- | 3609 | 2 | | | Y | -0- | | | | | 97 |

MIDYETT-GULLEY UNIT WELL #: 11 RRCID -> 231978 COMPL. DATE 08/25/2007 TOTAL DEPTH 9634 PERF. 8317 - 9485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

FLOYD GAS UNIT WELL #: 24 RRCID -> 232882 COMPL. DATE 05/27/2015 TOTAL DEPTH 9507 PERF. 8151 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3248 | -0- | 148 | 158 | 3248 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2820 | N | 2576 | -0- | -244 | -0- | 2576 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 2520 | -0- | -580 | -0- | 2520 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3100 | X | 2234 | -0- | -866 | -0- | 2234 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2900 | X | 2078 | -0- | -822 | -0- | 2078 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3100 | X | 2888 | -0- | -212 | -0- | 2888 | 2 | | | Y | -0- | | | | | -0- |

LAWLESS UNIT WELL #: 19 RRCID -> 232886 COMPL. DATE 08/29/2007 TOTAL DEPTH 9733 PERF. 8340 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 23 L RRCID -> 234576 COMPL. DATE 04/23/2008 TOTAL DEPTH 9410 PERF. 8094 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2275 | N | 2275 | -0- | -0- | -0- | 2275 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 2388 | N | 2388 | -0- | -0- | -0- | 2151 | 2 | 237 | 9 | Y | 215 | 174 | 1 | | | 63 |
| 12 | 2325 | N | 2286 | -0- | -39 | -0- | 2286 | 2 | | | Y | -0- | | | | | 63 |
| 01 | 2401 | N | 2401 | -0- | -0- | -0- | 2247 | 2 | 154 | 9 | Y | 140 | 182 | 1 | | | 21 |
| 02 | 2320 | N | 2055 | -0- | -265 | -0- | 2055 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 2294 | N | 2226 | -0- | -68 | -0- | 2226 | 2 | | | Y | -0- | | | | | 21 |

FLOYD GAS UNIT WELL #: 22 RRCID -> 247715 COMPL. DATE 11/10/2008 TOTAL DEPTH 12323 PERF. 8080 - 9198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HIGHTOWER, IRMA "A" WELL #: 3 RRCID -> 261621 COMPL. DATE 04/02/2011 TOTAL DEPTH 11200 PERF. 8271 - 8548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BETHANY, SW. (TRAVIS PEAK) 07536 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
DAVIS WELL #: 1 RRCID -> 125798 COMPL. DATE 10/05/2005 TOTAL DEPTH 6720 PERF. 5196 - 5396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BETHEL (PETTIT) 07544 200 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
XTO ENERGY INC. 945936
COOK GAS UNIT O/A WELL #: 2AL RRCID -> 082008 COMPL. DATE 03/01/1979 TOTAL DEPTH 11321 PERF. 8592 - 8598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 | R | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 32 |
| 01 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |

CUMMINS GAS UNIT O/A WELL #: 1 RRCID -> 182428 COMPL. DATE 03/30/2001 TOTAL DEPTH 8988 PERF. 8711 - 8724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BETHEL (RODESSA) 07544 400 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
XTO ENERGY INC. 945936
COOK GAS UNIT O/A WELL #: 2AU RRCID -> 081999 COMPL. DATE 03/01/1979 TOTAL DEPTH 11321 PERF. 8022 - 8598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6811 | X | 6811 | -0- | -0- | -0- | 47 | 1 | 6764 | 2 | Y | -0- | | | | | 32 |
| 11 | 5295 | X | 5295 | -0- | -0- | -0- | 35 | 1 | 5260 | 2 | Y | -0- | | | | | 32 |
| 12 | 4799 | X | 4799 | -0- | -0- | -0- | 34 | 1 | 4765 | 2 | Y | -0- | | | | | 32 |
| 01 | 10184 | X | 10184 | -0- | -0- | -0- | 58 | 1 | 10126 | 2 | Y | -0- | | | | | 32 |
| 02 | 4418 | X | 4418 | -0- | -0- | -0- | 29 | 1 | 4389 | 2 | Y | -0- | | | | | 32 |
| *03 | 8842 | X | 8842 | -0- | -0- | -0- | 89 | 1 | 8753 | 2 | Y | -0- | | | | | 32 |

BETHEL DOME, EAST (PETTIT GAS) 07558 444 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
VENTEX OPERATING CORP. 884527
NOLLEY G.U. WELL #: 1 RRCID -> 221984 COMPL. DATE 07/18/2006 TOTAL DEPTH 10750 PERF.10352 - 10390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 32 |

BETHEL DOME, EAST (RODESSA) 07558 666 ASSOCIATED CAPACITY CNTY: ANDERSON
XTO ENERGY INC. 945936
WALTON GAS UNIT NO. 2 WELL #: 1 RRCID -> 015786 COMPL. DATE 03/11/2002 TOTAL DEPTH 10523 PERF. 9727 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1248 | N | 1248 | -0- | -0- | -0- | 9 | 1 | 1239 | 2 | N | -0- | | | | | 79 |
| 11 | 1202 | N | 1202 | -0- | -0- | -0- | 8 | 1 | 1194 | 2 | N | -0- | | | | | 79 |
| 12 | 1190 | N | 1190 | -0- | -0- | -0- | 9 | 1 | 1181 | 2 | N | -0- | | | | | 79 |
| 01 | 1232 | N | 1232 | -0- | -0- | -0- | 7 | 1 | 1225 | 2 | N | -0- | | | | | 79 |
| 02 | 1480 | N | 1480 | -0- | -0- | -0- | 10 | 1 | 1470 | 2 | N | -0- | | | | | 79 |
| *03 | 1451 | N | 1451 | -0- | -0- | -0- | 15 | 1 | 1436 | 2 | N | -0- | | | | | 79 |

CONE, ADAM GAS UNIT O/A WELL #: 2 RRCID -> 052463 COMPL. DATE 04/19/1972 TOTAL DEPTH 10385 PERF. 9498 - 9514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BETO (RODESSA) 07569 500 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
GREEN RIVER RESOURCES INC. 330185
ROYAL NATIONAL BANK WELL #: 1 RRCID -> 118760 COMPL. DATE 09/30/1985 TOTAL DEPTH 9300 PERF. 8991 - 8997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 18 | -0- | -72 | -0- | 10 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 44 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 1 | | | | | 1 |
| 02 | 29 | N | 1 | -0- | -28 | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 1 |

CADY-STATE OF TEXAS, UNIT NO. 1 WELL #: 1 RRCID -> 119838 COMPL. DATE 12/05/1985 TOTAL DEPTH 10000 PERF. 8976 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 40 | -0- | -140 | -0- | 15 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 12 | 96 | N | 96 | -0- | -0- | -0- | 68 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 1 | | | | | 1 |
| 02 | 29 | N | 1 | -0- | -28 | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 1 |

BETTIE (COTTON VALLEY LIME) 07574 300 NON-ASSOCIATED ONE WELL CNTY: UPSHUR
MATADOR PRODUCTION COMPANY 532993
JOHNSON, HUBRE WELL #: 1 L RRCID -> 224392 COMPL. DATE 11/29/2006 TOTAL DEPTH 12100 PERF.11830 - 11972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BETTY JO (HILL) 07620 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
GOLDSBERRY WELL #: 2 RRCID -> 091230 COMPL. DATE 12/16/1980 TOTAL DEPTH 7806 PERF. 6746 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 278 | -0- | -32 | -0- | 243 | 2 | 35 | 9 | N | 32 | 185 | 1 | | | 29 |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 281 | 2 | 37 | 9 | N | 34 | | | | | 63 |
| 12 | 328 | N | 328 | -0- | -0- | -0- | 297 | 2 | 31 | 9 | N | 28 | 77 | 1 | | | 14 |
| 01 | 291 | N | 291 | -0- | -0- | -0- | 251 | 2 | 40 | 9 | N | 36 | | | | | 50 |
| 02 | 319 | N | 303 | -0- | -16 | -0- | 258 | 2 | 45 | 9 | N | 41 | | | | | 91 |
| 03 | 341 | N | 268 | -0- | -73 | -0- | 227 | 2 | 41 | 9 | N | 37 | | | | | 128 |

BIG BARNETT (GLOYD) 07746 100 NON-ASSOCIATED ONE WELL CNTY: RUSK
GRAYSTONE ENERGY CORPORATION 328347
MASON WELL #: 2 T RRCID -> 074812 COMPL. DATE 12/28/1977 TOTAL DEPTH 7020 PERF. 6992 - 6997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/13/2019 - P/A 12/13/2019

BIG SANDY (COTTON VALLEY LIME) 08030 300 NON-ASSOCIATED CAPACITY CNTY: SMITH
AMPLIFY ENERGY OPERATING LLC 020467
MCFATRIDGE WELL #: 1 RRCID -> 224043 COMPL. DATE 11/26/2006 TOTAL DEPTH 12012 PERF.10913 - 11091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| *02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 38 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

ATOKA OPERATING, INC. 036606
SABINE RIVER WELL #: 1 RRCID -> 218734 COMPL. DATE 11/14/2005 TOTAL DEPTH 12100 PERF.11578 - 11670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 1729 | -0- | -1092 | -0- | 1715 | 2 | 14 | 9 | N | 13 | | | | | 58 |
| 11 | 2730 | X | 1604 | -0- | -1126 | -0- | 1583 | 2 | 21 | 9 | N | 19 | | | | | 77 |
| 12 | 2697 | X | 1505 | -0- | -1192 | -0- | 1464 | 2 | 41 | 9 | N | 37 | | | | | 114 |
| 01 | 1829 | X | 1500 | -0- | -329 | -0- | 1456 | 2 | 44 | 9 | N | 40 | | | | | 154 |
| 02 | 1624 | X | 1059 | -0- | -565 | -0- | 1030 | 2 | 29 | 9 | N | 26 | | | | | 180 |
| 03 | 1519 | N | 887 | -0- | -632 | -0- | 872 | 2 | 15 | 9 | N | 14 | | | | | 194 |

BIG SANDY (COTTON VALLEY LIME) //CONT.// 08030 300 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. 945936
JSMJ INVESTMENTS GAS UNIT WELL #: 1 RRCID -> 222072 COMPL. DATE 07/24/2006 TOTAL DEPTH 11919 PERF.11574 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7380 | X | 7380 | -0- | -0- | -0- | 217 | 1 | 6996 | 2 | N | 152 | 193 | 1 | | | 154 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 11 | 8190 | X | 8190 | -0- | -0- | -0- | 243 | 1 | 7831 | 2 | N | 105 | | | | | 259 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 7133 | X | 7133 | -0- | -0- | -0- | 207 | 1 | 6678 | 2 | N | 225 | 192 | 1 | | | 292 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 01 | 7093 | X | 7093 | -0- | -0- | -0- | 208 | 1 | 6697 | 2 | N | 171 | 184 | 1 | | | 279 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 02 | 2267 | X | 2267 | -0- | -0- | -0- | 66 | 1 | 2126 | 2 | N | 68 | 190 | 1 | | | 157 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *03 | 3977 | X | 3977 | -0- | -0- | -0- | 116 | 1 | 3749 | 2 | N | 102 | | | | | 259 |
| | | | | | | | 112 | 9 | | | | | | | | | |

BIG SANDY (PETTIT) 08030 780 ASSOCIATED ONE WELL CNTY: UPSHUR
SABINE OIL & GAS CORPORATION 742143
MCCOLLUM, GENE A. WELL #: 3 C RRCID -> 283649 COMPL. DATE 10/01/2017 TOTAL DEPTH 11850 PERF. 7834 - 7840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG SHORTY (TRAVIS PEAK) 08037 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
BRANTA PRODUCTION COMPANY LLC 089452
LOWE, J. P. WELL #: RRCID -> 069191 COMPL. DATE 12/07/1976 TOTAL DEPTH 8725 PERF. 8578 - 8587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 31 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 31 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 31 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 31 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 31 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 31 |

PLUGGED AND ABANDONED_____ 06/22/2005

BILL MARTIN (GLEN ROSE) 08142 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GOLDSMITH OPERATING, LLC 313705
SPEARS WELL #: 1 RRCID -> 128420 COMPL. DATE 08/09/1988 TOTAL DEPTH 4400 PERF. 3469 - 3472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |

BIRCH (SMACKOVER) 08296 400 NON-ASSOCIATED CAPACITY CNTY: WOOD
TACTICAL OPERATING COMPANY, LLC 834365
FLETCHER, MAX J. WELL #: 1 RRCID -> 141382 COMPL. DATE 03/27/1990 TOTAL DEPTH 13500 PERF.12982 - 13346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BIRCH (SMACKOVER) //CONT.// 08296 400 NON-ASSOCIATED CAPACITY CNTY: WOOD
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
FLETCHER, MAX J. WELL #: 2 RRCID -> 142745 COMPL. DATE 01/16/1991 TOTAL DEPTH 13760 PERF.13278 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLETCHER, MAX J. WELL #: 3 RRCID -> 150202 COMPL. DATE 03/05/1994 TOTAL DEPTH 13645 PERF.13116 - 13447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIVINS-FAULKNER (RODESSA) 08490 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
KELLY GAS UNIT WELL #: 1 RRCID -> 251728 COMPL. DATE 09/15/2009 TOTAL DEPTH 10900 PERF. 9808 - 11116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 25 | | | | | 56 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 25 | | | | | 81 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 98 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 20 | 1 | 8 | | | 117 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 42 | | | | | 159 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 27 | | | | | 186 |

BLACK BAYOU (GLEN ROSE) 08511 650 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BUFFCO PRODUCTION INC. 106406
FAULKNER, VESTA WELL #: 1 RRCID -> 121515 COMPL. DATE 05/01/1986 TOTAL DEPTH 10600 PERF. 7360 - 7546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 6 | -0- | -149 | -0- | 6 | 2 | | | Y | -0- | | | | | 72 |
| 11 | 300 | N | 3 | -0- | -297 | -0- | 3 | 2 | | | Y | -0- | | | | | 72 |
| 12 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | 72 |
| 01 | 6 | N | 1 | -0- | -5 | -0- | 1 | 2 | | | Y | -0- | | | | | 72 |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 72 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 72 |

BARRET, L.T. GAS UNIT WELL #: 1 RRCID -> 180623 COMPL. DATE 07/22/2000 TOTAL DEPTH 10600 PERF. 7371 - 7377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 5 | -0- | -150 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 3 | -0- | -147 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 6 | -0- | -118 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |

GEORGE CASON WELL #: 3 RRCID -> 287098 COMPL. DATE 06/23/2014 TOTAL DEPTH 13500 PERF. 7472 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9300 | X | 1008 | -0- | -8292 | -0- | 1008 | 2 | | | N | -0- | | | | | 40 |
| 11 | 687 | X | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | 40 |
| 12 | 837 | X | 668 | -0- | -169 | -0- | 668 | 2 | | | N | -0- | | | | | 40 |
| 01 | 1062 | X | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | 40 |
| 02 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | 40 |
| *03 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | 40 |

BLACK BAYOU (GLEN ROSE) //CONT.// 08511 650 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. 500793
SHELTON WELL #: 3 RRCID -> 285752 COMPL. DATE 07/14/2018 TOTAL DEPTH 11801 PERF. 8210 - 8214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 67518 | X | 29170 | -0- | -38348 | -0- | 679<br>35 | 1<br>9 | 28456 | 2 | Y | 32 | | | | | 133 |
| 11 | 61260 | X | 46472 | -0- | -14788 | -0- | 671<br>22 | 1<br>9 | 45779 | 2 | Y | 20 | | | | | 153 |
| 12 | 57381 | X | 45151 | -0- | -12230 | -0- | 680<br>41 | 1<br>9 | 44430 | 2 | Y | 37 | | | | | 190 |
| 01 | 53444 | X | 36699 | -0- | -16745 | -0- | 685<br>12 | 1<br>9 | 36002 | 2 | Y | 11 | | | | | 201 |
| 02 | 44892 | X | 39176 | -0- | -5716 | -0- | 625<br>13 | 1<br>9 | 38538 | 2 | Y | 12 | 171 | 1 | | | 42 |
| 03 | 47988 | X | NO RPT | -0- | -47988 | -0- | | | | | Y | NO RPT | | | | | 42 |

VALENCE OPERATING COMPANY 881167
RUTH STEWART WELL #: 2 RRCID -> 265222 COMPL. DATE 12/06/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART, RUTH WELL #: 1 RRCID -> 268177 COMPL. DATE 08/10/2012 TOTAL DEPTH 13330 PERF. 6410 - 8824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5278 | X | 5278 | -0- | -0- | -0- | 227<br>3 | 1<br>9 | 5048 | 2 | Y | 3 | 2 | 8 | | | 5 |
| 11 | 4917 | X | 4917 | -0- | -0- | -0- | 241<br>1 | 1<br>9 | 4675 | 2 | Y | 1 | 1 | 8 | | | 5 |
| 12 | 5347 | X | 5347 | -0- | -0- | -0- | 153<br>36 | 1<br>9 | 5158 | 2 | Y | 33 | 28 | 1 | 3 | 8 | 7 |
| 01 | 3131 | X | 2788 | -0- | -343 | -0- | 2769 | 2 | 19 | 9 | Y | 17 | 1 | 8 | | | 23 |
| 02 | 4901 | X | 1687 | -0- | -3214 | -0- | 1672 | 2 | 15 | 9 | Y | 14 | 1 | 8 | | | 36 |
| *03 | 5426 | X | 5426 | -0- | -0- | -0- | 5422 | 2 | 4 | 9 | Y | 4 | 28 | 1 | | | 12 |

BLACK BAYOU (JAMES) 08511 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. 500793
BLOUNT, LOIS FOSTER WELL #: 1 RRCID -> 129073 COMPL. DATE 12/28/1998 TOTAL DEPTH 11462 PERF. 7900 - 7905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 707 | -0- | -130 | -0- | 83<br>9 | 1<br>9 | 615 | 2 | Y | 8 | | | | | 52 |
| 11 | 810 | N | 761 | -0- | -49 | -0- | 93<br>2 | 1<br>9 | 666 | 2 | Y | 2 | 52 | 1 | | | 2 |
| 12 | 908 | N | 908 | -0- | -0- | -0- | 113<br>1 | 1<br>9 | 794 | 2 | Y | 1 | | | | | 3 |
| 01 | 807 | N | 807 | -0- | -0- | -0- | 113<br>2 | 1<br>9 | 692 | 2 | Y | 2 | | | | | 5 |
| *02 | 862 | N | 862 | -0- | -0- | -0- | 113<br>2 | 1<br>9 | 747 | 2 | Y | 2 | | | | | 7 |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | 7 |

ROCKCLIFF ENERGY OPERATING LLC 722890
JOHNSON-RIPPY WELL #: 1H RRCID -> 180339 COMPL. DATE 08/20/2000 TOTAL DEPTH 8845 PERF. 8831 - 13981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4078 | X | 4078 | -0- | -0- | -0- | 354 | 1 | 3724 | 2 | N | -0- | | | | | 80 |
| 11 | 3630 | X | 3436 | -0- | -194 | -0- | 283 | 1 | 3153 | 2 | N | -0- | | | | | 80 |
| 12 | 3751 | X | 3359 | -0- | -392 | -0- | 267 | 1 | 3092 | 2 | N | -0- | | | | | 80 |
| 01 | 4092 | X | 3437 | -0- | -655 | -0- | 299 | 1 | 3138 | 2 | N | -0- | | | | | 80 |
| 02 | 3828 | X | 2272 | -0- | -1556 | -0- | 226 | 1 | 2046 | 2 | N | -0- | | | | | 80 |
| *03 | 4332 | X | 4332 | -0- | -0- | -0- | 234 | 1 | 4098 | 2 | N | -0- | | | | | 80 |

BLACK BAYOU (JAMES) //CONT.// 08511 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
SWANTON WELL #: 1H RRCID -> 184423 COMPL. DATE 04/30/2001 TOTAL DEPTH 8730 PERF. 8720 - 13912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1747 | N | 1747 | -0- | -0- | -0- | 184 | 1 | 1563 | 2 | N | -0- | | | | | 6 |
| 11 | 1698 | N | 1698 | -0- | -0- | -0- | 201 | 1 | 1497 | 2 | N | -0- | | | | | 6 |
| 12 | 1674 | N | 1647 | -0- | -27 | -0- | 181 | 1 | 1466 | 2 | N | -0- | | | | | 6 |
| 01 | 1736 | N | 1496 | -0- | -240 | -0- | 186 | 1 | 1310 | 2 | N | -0- | | | | | 6 |
| 02 | 1653 | N | 1141 | -0- | -512 | -0- | 150 | 1 | 991 | 2 | N | -0- | | | | | 6 |
| *03 | 1746 | N | 1746 | -0- | -0- | -0- | 143 | 1 | 1603 | 2 | N | -0- | | | | | 6 |

VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 263794 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 8870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK BAYOU (PETTIT) 08511 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. 500793
FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 2 RRCID -> 241990 COMPL. DATE 02/13/2008 TOTAL DEPTH 9605 PERF. 9688 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9889 | X | 9044 | -0- | -845 | -0- | 1062 | 1 | 7940 | 2 | Y | 38 | | | | | 80 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 9000 | X | 8381 | -0- | -619 | -0- | 1009 | 1 | 7369 | 2 | Y | 3 | | | | | 83 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 9300 | X | 8901 | -0- | -399 | -0- | 1086 | 1 | 7800 | 2 | Y | 14 | | | | | 97 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 9052 | X | 7128 | -0- | -1924 | -0- | 974 | 1 | 6154 | 2 | Y | -0- | | | | | 97 |
| 02 | 8468 | X | 7184 | -0- | -1284 | -0- | 901 | 1 | 6229 | 2 | Y | 49 | | | | | 146 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 9052 | X | NO RPT | -0- | -9052 | -0- | | | | | Y | NO RPT | | | | | 146 |

FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 1 RRCID -> 264310 COMPL. DATE 02/11/2011 TOTAL DEPTH 11696 PERF. 10034 - 10251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 263801 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK BAYOU (TRAVIS PEAK) 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BUFFCO PRODUCTION INC. 106406
CASON, GEORGE WELL #: 1 RRCID -> 234478 COMPL. DATE 08/07/2007 TOTAL DEPTH 11147 PERF.10791 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 514 | N | 514 | -0- | -0- | -0- | 494 | 2 | 20 | 9 | N | 18 | | | | | 110 |
| 11 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | 110 |
| 12 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 110 |
| 01 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | 110 |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 110 |
| *03 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 110 |

CASON, GEORGE WELL #: 2 RRCID -> 234483 COMPL. DATE 01/18/2008 TOTAL DEPTH 12000 PERF.10720 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 655 | N | 655 | -0- | -0- | -0- | 611 | 2 | 44 | 9 | N | 40 | | | | | 110 |
| 11 | 948 | N | 948 | -0- | -0- | -0- | 947 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 110 |
| 12 | 1519 | N | 917 | -0- | -602 | -0- | 917 | 2 | | | N | -0- | | | | | 110 |
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | 110 |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | 110 |
| *03 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 2 | | | N | -0- | | | | | 110 |

C. W. RESOURCES, INC. 121085
CAMERON WELL #: 1 RRCID -> 222284 COMPL. DATE 04/26/2006 TOTAL DEPTH 11969 PERF.11669 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7688 | X | 7688 | -0- | -0- | -0- | 7532 | 2 | 156 | 9 | N | 142 | 168 | 1 | | | 73 |
| 11 | 6566 | X | 6566 | -0- | -0- | -0- | 6432 | 2 | 134 | 9 | N | 122 | | | | | 195 |
| 12 | 6617 | X | 6617 | -0- | -0- | -0- | 6496 | 2 | 121 | 9 | N | 110 | 176 | 1 | | | 129 |
| 01 | 6702 | X | 6702 | -0- | -0- | -0- | 6568 | 2 | 134 | 9 | N | 122 | | | | | 251 |
| 02 | 6122 | X | 6122 | -0- | -0- | -0- | 6002 | 2 | 120 | 9 | N | 109 | 180 | 1 | | | 180 |
| *03 | 6653 | X | 6653 | -0- | -0- | -0- | 6545 | 2 | 108 | 9 | N | 98 | 175 | 1 | | | 103 |

CHAPARRAL ENERGY, L.L.C. 144535
FAULKNER, VESTA WELL #: 1 RRCID -> 118349 COMPL. DATE 06/26/1985 TOTAL DEPTH 10600 PERF.10401 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIME ROCK RESOURCES III-A, L.P. 500793
REAVLEY WELL #: 1 RRCID -> 208902 COMPL. DATE 12/22/2004 TOTAL DEPTH 11452 PERF.10532 - 11263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2982 | -0- | -211 | -0- | 349 | 1 | 2597 | 2 | Y | 33 | | | | | 73 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2703 | -0- | -387 | -0- | 331 | 1 | 2372 | 2 | Y | -0- | | | | | 73 |
| 12 | 3193 | X | 3108 | -0- | -85 | -0- | 388 | 1 | 2698 | 2 | Y | 20 | | | | | 93 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 3038 | X | 2978 | -0- | -60 | -0- | 417 | 1 | 2542 | 2 | Y | 17 | | | | | 110 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 2894 | X | 2894 | -0- | -0- | -0- | 374 | 1 | 2484 | 2 | Y | 33 | | | | | 143 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | | | 143 |

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793

ISAAC WELL #: 2 RRCID -> 222166 COMPL. DATE 06/03/2006 TOTAL DEPTH 11511 PERF.10778 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2451 | X | 2451 | -0- | -0- | -0- | 292 | 1 | 2159 | 2 | Y | -0- | | | | | 10 |
| 11 | 2340 | X | 1837 | -0- | -503 | -0- | 224 | 1 | 1613 | 2 | Y | -0- | | | | | 10 |
| 12 | 2418 | X | 1748 | -0- | -670 | -0- | 220 | 1 | 1528 | 2 | Y | -0- | | | | | 10 |
| 01 | 2449 | X | 1643 | -0- | -806 | -0- | 230 | 1 | 1412 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1769 | N | 1573 | -0- | -196 | -0- | 209 | 1 | 1363 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 12 |

BLOUNT, L.F. WELL #: 2 RRCID -> 223182 COMPL. DATE 10/10/2006 TOTAL DEPTH 11700 PERF.10684 - 11386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1554 | N | 1554 | -0- | -0- | -0- | 183 | 1 | 1352 | 2 | Y | 17 | | | | | 104 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1327 | N | 1327 | -0- | -0- | -0- | 162 | 1 | 1162 | 2 | Y | 3 | 103 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 868 | N | 712 | -0- | -156 | -0- | 89 | 1 | 620 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 868 | N | 678 | -0- | -190 | -0- | 95 | 1 | 580 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 928 | N | 647 | -0- | -281 | -0- | 86 | 1 | 555 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | 15 |

REAVLEY WELL #: 3 RRCID -> 223601 COMPL. DATE 11/01/2006 TOTAL DEPTH 11647 PERF.10546 - 11234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 527 | -0- | -124 | -0- | 62 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 572 | -0- | -58 | -0- | 67 | 1 | 505 | 2 | Y | -0- | | | | | -0- |
| 12 | 899 | N | 821 | -0- | -78 | -0- | 96 | 1 | 725 | 2 | Y | -0- | | | | | -0- |
| 01 | 689 | N | 689 | -0- | -0- | -0- | 99 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| *02 | 749 | N | 749 | -0- | -0- | -0- | 96 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | -0- |

ISAAC WELL #: 1 RRCID -> 224326 COMPL. DATE 07/16/2005 TOTAL DEPTH 11512 PERF.10504 - 11512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 4326 | -0- | -107 | -0- | 515 | 1 | 3811 | 2 | Y | -0- | | | | | 20 |
| 11 | 4290 | X | 4056 | -0- | -234 | -0- | 498 | 1 | 3558 | 2 | Y | -0- | | | | | 20 |
| 12 | 4433 | X | 4206 | -0- | -227 | -0- | 530 | 1 | 3675 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4340 | X | 4042 | -0- | -298 | -0- | 569 | 1 | 3472 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 4130 | X | 4130 | -0- | -0- | -0- | 538 | 1 | 3589 | 2 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4340 | X | NO RPT | -0- | -4340 | -0- | | | | | Y | NO RPT | | | | | 25 |

WINSTON WELL #: 2 RRCID -> 225354 COMPL. DATE 09/06/2006 TOTAL DEPTH 12080 PERF.11034 - 11890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3341 | X | 3341 | -0- | -0- | -0- | 398 | 1 | 2943 | 2 | N | -0- | | | | | 5 |
| 11 | 3224 | X | 3224 | -0- | -0- | -0- | 396 | 1 | 2828 | 2 | N | -0- | | | | | 5 |
| 12 | 3286 | X | 3286 | -0- | -0- | -0- | 412 | 1 | 2874 | 2 | N | -0- | | | | | 5 |
| 01 | 3348 | X | 3309 | -0- | -39 | -0- | 466 | 1 | 2843 | 2 | N | -0- | | | | | 5 |
| *02 | 3219 | X | 3219 | -0- | -0- | -0- | 427 | 1 | 2792 | 2 | N | -0- | | | | | 5 |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | N | NO RPT | | | | | 5 |

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
REAVLEY WELL #: 2 RRCID -> 228995 COMPL. DATE 11/15/2012 TOTAL DEPTH 11935 PERF. 9952 - 11828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 376 | N | 376 | -0- | -0- | -0- | 44 | 1 | 332 | 2 | Y | -0- | | | | | 10 |
| 11 | 210 | N | 168 | -0- | -42 | -0- | 21 | 1 | 147 | 2 | Y | -0- | | | | | 10 |
| 12 | 248 | N | 170 | -0- | -78 | -0- | 22 | 1 | 144 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 375 | N | 375 | -0- | -0- | -0- | 52 | 1 | 314 | 2 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 308 | N | 308 | -0- | -0- | -0- | 42 | 1 | 255 | 2 | Y | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 32 |

REAVLEY WELL #: 4 RRCID -> 229327 COMPL. DATE 05/23/2007 TOTAL DEPTH 12200 PERF.10900 - 11888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | X | 471 | -0- | -552 | -0- | 52 | 1 | 376 | 2 | Y | 39 | | | | | 54 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 1410 | X | 344 | -0- | -1066 | -0- | 45 | 1 | 299 | 2 | Y | -0- | | | | | 54 |
| 12 | 1457 | X | 388 | -0- | -1069 | -0- | 44 | 1 | 330 | 2 | Y | 13 | | | | | 67 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1457 | X | 386 | -0- | -1071 | -0- | 52 | 1 | 313 | 2 | Y | 19 | | | | | 86 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 443 | N | 443 | -0- | -0- | -0- | 55 | 1 | 369 | 2 | Y | 17 | | | | | 103 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 103 |

FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 1 RRCID -> 267276 COMPL. DATE 10/18/2012 TOTAL DEPTH 11696 PERF.10034 - 12129

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3023 | -0- | -418 | -0- | 359 | 1 | 2652 | 2 | Y | 11 | | | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2753 | -0- | -457 | -0- | 340 | 1 | 2413 | 2 | Y | -0- | | | | | 16 |
| 12 | 3193 | X | 2810 | -0- | -383 | -0- | 346 | 1 | 2433 | 2 | Y | 28 | | | | | 44 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 3193 | X | 2049 | -0- | -1144 | -0- | 289 | 1 | 1760 | 2 | Y | -0- | | | | | 44 |
| 02 | 2987 | X | 2070 | -0- | -917 | -0- | 279 | 1 | 1772 | 2 | Y | 17 | | | | | 61 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | 61 |

BLACK FORK CREEK (RODESSA) 08526 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. 121085
GILBERT, LOY WELL #: 1-U RRCID -> 138408 COMPL. DATE 03/28/1991 TOTAL DEPTH 11500 PERF.10096 - 10153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAULCONER, VERNON E., INC. 263701
BREEDLOVE-ROGERS WELL #: 2 RRCID -> 188132 COMPL. DATE 09/18/2001 TOTAL DEPTH 11090 PERF.10238 - 10929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK FORK CREEK (TRAVIS PEAK) 08526 600 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. 121085
GILBERT, LOY WELL #: 1-L RRCID -> 138409 COMPL. DATE 10/01/1992 TOTAL DEPTH 11500 PERF.10727 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11439 | X | 3151 | -0- | -8288 | -0- | 3148 | 3 | 3 | 9 | N | 3 | | | | | 130 |
| 11 | 11910 | X | 11178 | -0- | -732 | -0- | 11152 | 3 | 26 | 9 | N | 24 | | | | | 154 |
| 12 | 12307 | X | 6549 | -0- | -5758 | -0- | 6549 | 3 | | | N | -0- | | | | | 154 |
| 01 | 12307 | X | 9983 | -0- | -2324 | -0- | 9944 | 3 | 39 | 9 | N | 35 | 77 | 1 | | | 112 |
| 02 | 10817 | X | 9835 | -0- | -982 | -0- | 9835 | 3 | | | N | -0- | | | | | 112 |
| 03 | 11563 | X | 5257 | -0- | -6306 | -0- | 5257 | 3 | | | N | -0- | | | | | 112 |

FAULCONER, VERNON E., INC. 263701
BREEDLOVE-ROGERS GAS UNIT WELL #: 2 RRCID -> 150098 COMPL. DATE 11/30/2001 TOTAL DEPTH 11090 PERF.10238 - 10929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12741 | X | 2054 | -0- | -10687 | -0- | 270 | 1 | 1771 | 2 | Y | 12 | | | | | 119 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 12180 | X | 10987 | -0- | -1193 | -0- | 750 | 1 | 10076 | 2 | Y | 146 | 187 | 1 | 1 | 8 | 77 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 12 | 12373 | X | 12373 | -0- | -0- | -0- | 930 | 1 | 11344 | 2 | Y | 90 | | | | | 167 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 11824 | X | 11824 | -0- | -0- | -0- | 930 | 1 | 10774 | 2 | Y | 109 | 179 | 1 | | | 97 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 11155 | X | 11155 | -0- | -0- | -0- | 870 | 1 | 10117 | 2 | Y | 153 | 178 | 1 | | | 72 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 03 | 12369 | X | 11860 | -0- | -509 | -0- | 930 | 1 | 10889 | 2 | Y | 37 | | | | | 109 |
| | | | | | | | 41 | 9 | | | | | | | | | |

MAXIMUS OPERATING, LTD. 534465
CARTER ESTATES WELL #: 3 RRCID -> 223680 COMPL. DATE 11/23/2005 TOTAL DEPTH 12467 PERF.11458 - 12382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 39 | -0- | -116 | -0- | 36 | 2 | 3 | 9 | N | 3 | | | | | 121 |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 281 | 2 | 7 | 9 | N | 6 | | | | | 127 |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 127 |
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 127 |
| 02 | 145 | N | 54 | -0- | -91 | -0- | 54 | 2 | | | N | -0- | | | | | 127 |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 127 |

BLACKFOOT, NORTH (RODESSA) 08554 500 ASSOCIATED 49B CNTY: ANDERSON
ATLANTIS OIL COMPANY, INC. 036562
HANKS ET AL WELL #: 1 RRCID -> 139481 COMPL. DATE 02/09/1985 TOTAL DEPTH 10350 PERF. 9306 - 9310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |

BLOCKER (COTTON VALLEY) 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
RESCH, KATHLEEN M. WELL #: 1 RRCID -> 082658 COMPL. DATE 08/30/1979 TOTAL DEPTH 10370 PERF. 8999 - 9104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER GAS UNIT WELL #: 1 RRCID -> 082660 COMPL. DATE 05/06/1980 TOTAL DEPTH 10196 PERF. 9826 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KNACKSTEDT, G.C. GAS UNIT WELL #: 1 RRCID -> 084700 COMPL. DATE 07/13/1979 TOTAL DEPTH 10308 PERF.10000 - 10204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1458 | N | 1458 | -0- | -0- | -0- | 69 | 1 | 1355 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1389 | N | 1389 | -0- | -0- | -0- | 69 | 1 | 1281 | 3 | Y | 35 | 35 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1476 | N | 1476 | -0- | -0- | -0- | 70 | 1 | 1362 | 3 | Y | 40 | 40 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *01 | 1267 | N | 1267 | -0- | -0- | -0- | 55 | 1 | 1167 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 949 | N | 949 | -0- | -0- | -0- | 42 | 1 | 881 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 1142 | N | 1142 | -0- | -0- | -0- | 54 | 1 | 1056 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |

GEORGE, T.W. GAS UNIT "B" WELL #: 1 RRCID -> 084939 COMPL. DATE 09/29/1979 TOTAL DEPTH 10250 PERF. 9930 - 10124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 2901 | N | 2901 | -0- | -0- | -0- | 127 | 1 | 2774 | 3 | Y | -0- | | | | | -0- |
| *02 | 2197 | N | 2197 | -0- | -0- | -0- | 101 | 1 | 2096 | 3 | Y | -0- | | | | | -0- |
| *03 | 1789 | N | 1789 | -0- | -0- | -0- | 87 | 1 | 1702 | 3 | Y | -0- | | | | | -0- |

BRUNE-BURNETT GAS UNIT "B" WELL #: 1 RRCID -> 085226 COMPL. DATE 12/19/1992 TOTAL DEPTH 10170 PERF. 8866 - 10041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PATTERSON-HERRIN GAS UNIT WELL #: 1 RRCID -> 087089 COMPL. DATE 03/24/1980 TOTAL DEPTH 10260 PERF. 9944 - 10105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1306 | -0- | -275 | -0- | 63 | 1 | 1243 | 3 | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 1152 | -0- | -318 | -0- | 59 | 1 | 1093 | 3 | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 844 | -0- | -613 | -0- | 40 | 1 | 804 | 3 | Y | -0- | | | | | -0- |
| *01 | 1302 | N | 382 | -0- | -920 | -0- | 17 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| *02 | 1102 | N | -0- | -0- | -1102 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 1805 | N | 1805 | -0- | -0- | -0- | 86 | 1 | 1719 | 3 | Y | -0- | | | | | -0- |

THOMPSON, J. PHILLIP GAS UNIT WELL #: 1 RRCID -> 087530 COMPL. DATE 04/28/1980 TOTAL DEPTH 10303 PERF. 9988 - 10146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, KATHERINE J. GAS UNIT WELL #: 1 RRCID -> 087531 COMPL. DATE 04/28/1980 TOTAL DEPTH 10326 PERF. 9990 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1857 | N | 1857 | -0- | -0- | -0- | 89 | 1 | 1746 | 3 | Y | 20 | 20 | 1 | -0- |
| | | | | | | | 22 | 9 | | | | | | | |
| 11 | 1601 | N | 1601 | -0- | -0- | -0- | 81 | 1 | 1497 | 3 | Y | 21 | 21 | 1 | -0- |
| | | | | | | | 23 | 9 | | | | | | | |
| 12 | 1680 | N | 1680 | -0- | -0- | -0- | 81 | 1 | 1574 | 3 | Y | 23 | 23 | 1 | -0- |
| | | | | | | | 25 | 9 | | | | | | | |
| *01 | 1688 | N | 1688 | -0- | -0- | -0- | 74 | 1 | 1583 | 3 | Y | 28 | 28 | 1 | -0- |
| | | | | | | | 31 | 9 | | | | | | | |
| *02 | 1512 | N | 1512 | -0- | -0- | -0- | 69 | 1 | 1422 | 3 | Y | 19 | 19 | 1 | -0- |
| | | | | | | | 21 | 9 | | | | | | | |
| 03 | 1519 | N | 1510 | -0- | -9 | -0- | 73 | 1 | 1415 | 3 | Y | 20 | 20 | 1 | -0- |
| | | | | | | | 22 | 9 | | | | | | | |

BATH GAS UNIT A WELL #: 1 RRCID -> 087773 COMPL. DATE 05/15/1980 TOTAL DEPTH 10402 PERF.10088 - 10245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 11 | 1 | 237 | 3 | Y | -0- | | | -0- |
| *01 | 2137 | N | 2137 | -0- | -0- | -0- | 89 | 1 | 1912 | 3 | Y | 124 | 124 | 1 | -0- |
| | | | | | | | 136 | 9 | | | | | | | |
| *02 | 1119 | N | 1119 | -0- | -0- | -0- | 50 | 1 | 1043 | 3 | Y | 24 | 24 | 1 | -0- |
| | | | | | | | 26 | 9 | | | | | | | |
| *03 | 1113 | N | 1113 | -0- | -0- | -0- | 54 | 1 | 1033 | 3 | Y | 24 | 24 | 1 | -0- |
| | | | | | | | 26 | 9 | | | | | | | |

BATH GAS UNIT "B" WELL #: 1 RRCID -> 087908 COMPL. DATE 05/23/1980 TOTAL DEPTH 10260 PERF. 9920 - 10083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 480 | -0- | -233 | -0- | 23 | 1 | 457 | 3 | Y | -0- | | | -0- |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 650 | N | 650 | -0- | -0- | -0- | 30 | 1 | 620 | 3 | Y | -0- | | | -0- |
| *01 | 940 | N | 940 | -0- | -0- | -0- | 42 | 1 | 898 | 3 | Y | -0- | | | -0- |
| *02 | 662 | N | 662 | -0- | -0- | -0- | 31 | 1 | 631 | 3 | Y | -0- | | | -0- |
| *03 | 683 | N | 683 | -0- | -0- | -0- | 32 | 1 | 651 | 3 | Y | -0- | | | -0- |

BROWN, MAUDE B. GAS UNIT WELL #: 1 RRCID -> 088496 COMPL. DATE 04/20/1981 TOTAL DEPTH 10285 PERF. 8774 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | -0- |
| 11 | 1548 | N | 1548 | -0- | -0- | -0- | 78 | 1 | 1470 | 3 | Y | -0- | | | -0- |
| 12 | 1457 | N | 1457 | -0- | -0- | -0- | 71 | 1 | 1386 | 3 | Y | -0- | | | -0- |
| *01 | 1136 | N | 1136 | -0- | -0- | -0- | 51 | 1 | 1085 | 3 | Y | -0- | | | -0- |
| *02 | 1363 | N | 1023 | -0- | -340 | -0- | 47 | 1 | 976 | 3 | Y | -0- | | | -0- |
| 03 | 1457 | N | 1041 | -0- | -416 | -0- | 51 | 1 | 990 | 3 | Y | -0- | | | -0- |

BECKER, H.G. GAS UNIT WELL #: 1 RRCID -> 089090 COMPL. DATE 07/31/1980 TOTAL DEPTH 10175 PERF. 8692 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1995 | -0- | -237 | -0- | 96 | 1 | 1879 | 3 | Y | 18 | 18 | 1 | -0- |
| | | | | | | | 20 | 9 | | | | | | | |
| 11 | 3000 | N | 5205 | -0- | 2205 | 2205 | 263 | 1 | 4886 | 3 | Y | 51 | 51 | 1 | -0- |
| | | | | | | | 56 | 9 | | | | | | | |
| 12 | 2715 | N | 510 | -0- | -2205 | -0- | 23 | 1 | 487 | 3 | Y | -0- | | | -0- |
| *01 | 2200 | N | 2200 | -0- | -0- | -0- | 95 | 1 | 2014 | 3 | Y | 83 | 83 | 1 | -0- |
| | | | | | | | 91 | 9 | | | | | | | |
| *02 | 3953 | X | 3953 | -0- | -0- | -0- | 178 | 1 | 3728 | 3 | Y | 43 | 43 | 1 | -0- |
| | | | | | | | 47 | 9 | | | | | | | |
| 03 | 2604 | X | 1965 | -0- | -639 | -0- | 93 | 1 | 1851 | 3 | Y | 19 | 19 | 1 | -0- |
| | | | | | | | 21 | 9 | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RUNNELS, MACK V. GAS UNIT WELL #: 1 RRCID -> 089308 COMPL. DATE 12/05/1992 TOTAL DEPTH 10340 PERF. 8832 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 596 | N | 596 | -0- | -0- | -0- | 27 | 1 | 569 | 3 | Y | -0- | | | | | -0- |
| *02 | 796 | N | 796 | -0- | -0- | -0- | 37 | 1 | 759 | 3 | Y | -0- | | | | | -0- |
| *03 | 1000 | N | 1000 | -0- | -0- | -0- | 49 | 1 | 951 | 3 | Y | -0- | | | | | -0- |

ROSCOE, ROSA R. GAS UNIT WELL #: 1 RRCID -> 089737 COMPL. DATE 08/23/1980 TOTAL DEPTH 10325 PERF. 9982 - 10232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1401 | -0- | -56 | -0- | 67 | 1 | 1320 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1320 | N | 919 | -0- | -401 | -0- | 47 | 1 | 860 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1364 | N | 849 | -0- | -515 | -0- | 41 | 1 | 797 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 1395 | N | 1157 | -0- | -238 | -0- | 52 | 1 | 1105 | 3 | Y | -0- | | | | | -0- |
| *02 | 1058 | N | 1058 | -0- | -0- | -0- | 48 | 1 | 997 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1133 | N | 1133 | -0- | -0- | -0- | 55 | 1 | 1064 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

WASHINGTON, EMANUEL GAS UNIT WELL #: 1 RRCID -> 089994 COMPL. DATE 09/24/1980 TOTAL DEPTH 10360 PERF. 8834 - 10222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 533 | -0- | -56 | -0- | 26 | 1 | 507 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 515 | -0- | -55 | -0- | 26 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 514 | -0- | -75 | -0- | 25 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| *01 | 527 | N | 434 | -0- | -93 | -0- | 19 | 1 | 415 | 3 | Y | -0- | | | | | -0- |
| *02 | 493 | N | 389 | -0- | -104 | -0- | 18 | 1 | 371 | 3 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 404 | -0- | -123 | -0- | 20 | 1 | 384 | 3 | Y | -0- | | | | | -0- |

RODEN, MARY L. GAS UNIT WELL #: 1 RRCID -> 090396 COMPL. DATE 10/26/1980 TOTAL DEPTH 10157 PERF. 8651 - 8774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1592 | N | 1592 | -0- | -0- | -0- | 76 | 1 | 1506 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1088 | -0- | -142 | -0- | 55 | 1 | 1024 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1182 | -0- | -399 | -0- | 57 | 1 | 1115 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *01 | 1581 | N | 1058 | -0- | -523 | -0- | 47 | 1 | 996 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1044 | N | 944 | -0- | -100 | -0- | 43 | 1 | 894 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1026 | -0- | -152 | -0- | 50 | 1 | 968 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

ROSBOROUGH GAS UNIT B WELL #: 1 RRCID -> 090844 COMPL. DATE 11/15/1980 TOTAL DEPTH 10200 PERF. 8671 - 8785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2248 | N | 2248 | -0- | -0- | -0- | 106 | 1 | 2119 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1245 | N | 1245 | -0- | -0- | -0- | 61 | 1 | 1170 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1363 | N | 1363 | -0- | -0- | -0- | 64 | 1 | 1282 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *01 | 1023 | N | 131 | -0- | -892 | -0- | 5 | 1 | 111 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 957 | N | 144 | -0- | -813 | -0- | 7 | 1 | 135 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1023 | N | 118 | -0- | -905 | -0- | 6 | 1 | 111 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T. W. WELL #: 1 RRCID -> 090864 COMPL. DATE 09/16/1980 TOTAL DEPTH 4020 PERF. 3456 - 3592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARE GAS UNIT -A- WELL #: 1 RRCID -> 092389 COMPL. DATE 02/20/1981 TOTAL DEPTH 10225 PERF. 9869 - 10118

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2287 | -0- | -689 | -0- | 110 | 1 | 2155 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2124 | -0- | -756 | -0- | 108 | 1 | 1992 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2822 | -0- | -154 | -0- | 136 | 1 | 2652 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *01 | 2476 | X | 2476 | -0- | -0- | -0- | 109 | 1 | 2322 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 2146 | X | 1849 | -0- | -297 | -0- | 84 | 1 | 1745 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2821 | X | 1779 | -0- | -1042 | -0- | 89 | 1 | 1653 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |

AMIS GAS UNIT WELL #: 1 RRCID -> 092748 COMPL. DATE 03/19/1981 TOTAL DEPTH 10390 PERF.10038 - 10266

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 230 | N | 230 | -0- | -0- | -0- | 11 | 1 | 218 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 4 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 12 | 264 | N | 264 | -0- | -0- | -0- | 13 | 1 | 249 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 246 | N | 246 | -0- | -0- | -0- | 11 | 1 | 235 | 3 | Y | -0- | | | | | -0- |
| *02 | 225 | N | 225 | -0- | -0- | -0- | 10 | 1 | 214 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 256 | N | 256 | -0- | -0- | -0- | 13 | 1 | 242 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

JUSTICE GAS UNIT WELL #: 1 RRCID -> 093283 COMPL. DATE 03/19/1993 TOTAL DEPTH 10395 PERF. 8914 - 9132

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 573 | -0- | -47 | -0- | 27 | 1 | 537 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 600 | N | 590 | -0- | -10 | -0- | 30 | 1 | 549 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 609 | N | 609 | -0- | -0- | -0- | 29 | 1 | 568 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *01 | 558 | N | 526 | -0- | -32 | -0- | 23 | 1 | 488 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 580 | N | 524 | -0- | -56 | -0- | 24 | 1 | 491 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 620 | N | 552 | -0- | -68 | -0- | 27 | 1 | 515 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

COATS GAS UNIT WELL #: 1 RRCID -> 093528 COMPL. DATE 09/16/1981 TOTAL DEPTH 10474 PERF.10027 - 10272

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, NANCY GAS UNIT WELL #: 1 RRCID -> 094001 COMPL. DATE 05/24/1981 TOTAL DEPTH 10294 PERF. 8782 - 10167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2337 | N | 2337 | -0- | -0- | -0- | 112 | 1 | 2207 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2261 | N | 2261 | -0- | -0- | -0- | 115 | 1 | 2126 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2275 | N | 2275 | -0- | -0- | -0- | 110 | 1 | 2144 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *01 | 2077 | N | 1561 | -0- | -516 | -0- | 69 | 1 | 1492 | 3 | Y | -0- | | | | | -0- |
| *02 | 1943 | N | 1627 | -0- | -316 | -0- | 75 | 1 | 1542 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1606 | -0- | -471 | -0- | 76 | 1 | 1516 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

ALLEN, LENORA GAS UNIT WELL #: 1 RRCID -> 094960 COMPL. DATE 02/07/1995 TOTAL DEPTH 10205 PERF. 9806 - 10065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1394 | N | 1394 | -0- | -0- | -0- | 65 | 1 | 1284 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 1034 | N | 1034 | -0- | -0- | -0- | 51 | 1 | 938 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 1209 | N | 204 | -0- | -1005 | -0- | 10 | 1 | 185 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 1364 | N | 686 | -0- | -678 | -0- | 31 | 1 | 655 | 3 | Y | -0- | | | | | -0- |
| *02 | 986 | N | 866 | -0- | -120 | -0- | 38 | 1 | 795 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 698 | N | 698 | -0- | -0- | -0- | 33 | 1 | 639 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |

GREER, CECIL B. GAS UNIT WELL #: 1 RRCID -> 094961 COMPL. DATE 07/29/1981 TOTAL DEPTH 10312 PERF. 9931 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 80 | -0- | -13 | -0- | 4 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 12 | -0- | -168 | -0- | 1 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 22 | -0- | -257 | -0- | 1 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| *01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

CHAUVIN-LANDRY GAS UNIT WELL #: 1 RRCID -> 095091 COMPL. DATE 03/04/1993 TOTAL DEPTH 10230 PERF. 8334 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 920 | -0- | -475 | -0- | 44 | 1 | 873 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1086 | N | 1086 | -0- | -0- | -0- | 55 | 1 | 1027 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1208 | N | 1208 | -0- | -0- | -0- | 59 | 1 | 1143 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 1375 | N | 1375 | -0- | -0- | -0- | 62 | 1 | 1313 | 3 | Y | -0- | | | | | -0- |
| *02 | 1044 | N | 993 | -0- | -51 | -0- | 45 | 1 | 944 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1209 | N | 635 | -0- | -574 | -0- | 31 | 1 | 601 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDECK HEIRS GAS UNIT WELL #: 1 RRCID -> 096849 COMPL. DATE 11/15/1981 TOTAL DEPTH 10349 PERF. 9025 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1299 | N | 1299 | -0- | -0- | -0- | 62 | 1 | 1227 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1219 | -0- | -11 | -0- | 62 | 1 | 1146 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1273 | N | 1273 | -0- | -0- | -0- | 62 | 1 | 1199 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *01 | 1271 | N | 803 | -0- | -468 | -0- | 36 | 1 | 752 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1189 | N | -0- | -0- | -1189 | -0- | | | | | Y | 3 | 3 | 1 | | | -0- |
| 03 | 1271 | N | 1169 | -0- | -102 | -0- | 55 | 1 | 1100 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |

MOSLEY, THELMA GAS UNIT WELL #: 1 RRCID -> 098589 COMPL. DATE 03/14/1982 TOTAL DEPTH 10260 PERF. 9902 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WYATT, C. A. GAS UNIT WELL #: 1 RRCID -> 099792 COMPL. DATE 04/26/1982 TOTAL DEPTH 10228 PERF. 9858 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 308 | -0- | -219 | -0- | 15 | 1 | 292 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | N | 274 | -0- | -56 | -0- | 14 | 1 | 258 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 341 | N | 309 | -0- | -32 | -0- | 15 | 1 | 292 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 310 | N | 271 | -0- | -39 | -0- | 12 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| *02 | 261 | N | 255 | -0- | -6 | -0- | 12 | 1 | 242 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 310 | N | 264 | -0- | -46 | -0- | 13 | 1 | 250 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

THOMPSON GAS UNIT -B- WELL #: 1 RRCID -> 099999 COMPL. DATE 05/11/1982 TOTAL DEPTH N/A PERF. 9860 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 953 | N | 953 | -0- | -0- | -0- | 45 | 1 | 902 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1219 | N | 1219 | -0- | -0- | -0- | 62 | 1 | 1149 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1125 | N | 1125 | -0- | -0- | -0- | 55 | 1 | 1062 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 961 | N | 844 | -0- | -117 | -0- | 37 | 1 | 792 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1015 | N | 836 | -0- | -179 | -0- | 38 | 1 | 792 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1085 | N | 1019 | -0- | -66 | -0- | 48 | 1 | 949 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

YOUNG, DELCIA M. -B- WELL #: 1 RRCID -> 100029 COMPL. DATE 01/02/1982 TOTAL DEPTH 10450 PERF.10090 - 10235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 600 | N | 600 | -0- | -0- | -0- | 29 | 1 | 571 | 3 | Y | -0- | | | | | -0- |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 28 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 29 | 1 | 571 | 3 | Y | -0- | | | | | -0- |
| *01 | 695 | N | 695 | -0- | -0- | -0- | 31 | 1 | 664 | 3 | Y | -0- | | | | | -0- |
| *02 | 639 | N | 639 | -0- | -0- | -0- | 29 | 1 | 610 | 3 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 510 | -0- | -17 | -0- | 25 | 1 | 485 | 3 | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODEN, MARY L. GAS UNIT WELL #: 2 RRCID -> 138530 COMPL. DATE 05/08/1991 TOTAL DEPTH 10268 PERF. 8735 - 10111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2469 | X | 2469 | -0- | -0- | -0- | 119 | 1 | 2329 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2100 | X | 1981 | -0- | -119 | -0- | 101 | 1 | 1860 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1957 | -0- | -213 | -0- | 95 | 1 | 1841 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *01 | 2170 | X | 1727 | -0- | -443 | -0- | 76 | 1 | 1620 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2030 | X | 1814 | -0- | -216 | -0- | 83 | 1 | 1712 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 3406 | X | 3406 | -0- | -0- | -0- | 165 | 1 | 3206 | 3 | Y | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |

VANN, AURELIA GAS UNIT WELL #: 2 RRCID -> 138732 COMPL. DATE 04/20/1991 TOTAL DEPTH 10300 PERF. 8861 - 9146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1617 | N | 1617 | -0- | -0- | -0- | 77 | 1 | 1525 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1848 | N | 1848 | -0- | -0- | -0- | 94 | 1 | 1733 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2112 | N | 2112 | -0- | -0- | -0- | 102 | 1 | 1986 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *01 | 2340 | N | 2340 | -0- | -0- | -0- | 103 | 1 | 2192 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 2337 | N | 2337 | -0- | -0- | -0- | 106 | 1 | 2206 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 2247 | N | 2247 | -0- | -0- | -0- | 108 | 1 | 2114 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |

GEORGE, T.W. GAS UNIT "B" WELL #: 2-C RRCID -> 138806 COMPL. DATE 05/17/1991 TOTAL DEPTH 10230 PERF. 9831 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BATH GAS UNIT A WELL #: 2 RRCID -> 138810 COMPL. DATE 05/25/1991 TOTAL DEPTH 10380 PERF. 9040 - 10261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1739 | N | 1739 | -0- | -0- | -0- | 83 | 1 | 1641 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2009 | N | 2009 | -0- | -0- | -0- | 102 | 1 | 1886 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1624 | N | 1624 | -0- | -0- | -0- | 79 | 1 | 1525 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *01 | 1736 | N | 1478 | -0- | -258 | -0- | 65 | 1 | 1398 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1914 | N | 1363 | -0- | -551 | -0- | 62 | 1 | 1287 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1551 | -0- | -61 | -0- | 75 | 1 | 1458 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT "B" WELL #: 2 RRCID -> 138813 COMPL. DATE 06/20/1991 TOTAL DEPTH 10320 PERF. 8813 - 10225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 708 | -0- | -98 | -0- | 34 | 1 | 667 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 780 | N | 454 | -0- | -326 | -0- | 23 | 1 | 423 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 744 | N | 499 | -0- | -245 | -0- | 23 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| *01 | 1273 | N | 1273 | -0- | -0- | -0- | 54 | 1 | 1158 | 3 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *02 | 723 | N | 723 | -0- | -0- | -0- | 33 | 1 | 682 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 763 | N | 763 | -0- | -0- | -0- | 37 | 1 | 718 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

BROWN, MAUDE B. GAS UNIT WELL #: 2 RRCID -> 138814 COMPL. DATE 06/22/1991 TOTAL DEPTH 10300 PERF. 8891 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2020 | N | 2020 | -0- | -0- | -0- | 98 | 1 | 1922 | 3 | Y | -0- | | | | | -0- |
| 11 | 2439 | N | 2439 | -0- | -0- | -0- | 125 | 1 | 2314 | 3 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 3283 | -0- | 183 | 183 | 161 | 1 | 3122 | 3 | Y | -0- | | | | | -0- |
| *01 | 3100 | N | 3372 | -0- | 272 | 455 | 151 | 1 | 3221 | 3 | Y | -0- | | | | | -0- |
| *02 | 2900 | N | 2535 | -0- | -365 | 90 | 117 | 1 | 2418 | 3 | Y | -0- | | | | | -0- |
| *03 | 2991 | X | 2901 | -0- | -90 | -0- | 142 | 1 | 2759 | 3 | Y | -0- | | | | | -0- |

RUNNELS, MACK V. GAS UNIT WELL #: 2 RRCID -> 138815 COMPL. DATE 06/27/1991 TOTAL DEPTH 10329 PERF. 8846 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BREWSTER GAS UNIT WELL #: 3-L RRCID -> 139288 COMPL. DATE 08/15/1991 TOTAL DEPTH 7400 PERF. 9824 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DORSETT, W.N. GAS UNIT WELL #: 2 RRCID -> 139908 COMPL. DATE 11/02/1991 TOTAL DEPTH 10350 PERF. 9800 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 24 | -0- | -131 | -0- | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 438 | N | 438 | -0- | -0- | -0- | 21 | 1 | 417 | 3 | Y | -0- | | | | | -0- |

THOMPSON GAS UNIT -B- WELL #: 2 RRCID -> 139914 COMPL. DATE 10/26/1991 TOTAL DEPTH 10230 PERF. 9832 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RESCH, KATHLEEN M. WELL #: 2 RRCID -> 140121 COMPL. DATE 11/14/1991 TOTAL DEPTH 10350 PERF. 8822 - 10189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 270 | -0- | -164 | -0- | 13 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 51 | 1 | 951 | 3 | Y | -0- | | | | | -0- |
| 12 | 723 | N | 723 | -0- | -0- | -0- | 35 | 1 | 688 | 3 | Y | -0- | | | | | -0- |
| *01 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 2301 | N | 2301 | -0- | -0- | -0- | 106 | 1 | 2195 | 3 | Y | -0- | | | | | -0- |
| *03 | 1021 | N | 1021 | -0- | -0- | -0- | 50 | 1 | 971 | 3 | Y | -0- | | | | | -0- |

BROWN, KATHERINE J. GAS UNIT WELL #: 3 RRCID -> 140296 COMPL. DATE 12/13/1991 TOTAL DEPTH 10290 PERF. 9952 - 10206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 758 | N | 758 | -0- | -0- | -0- | 37 | 1 | 721 | 3 | Y | -0- | | | | | -0- |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 36 | 1 | 670 | 3 | Y | -0- | | | | | -0- |
| 12 | 742 | N | 742 | -0- | -0- | -0- | 36 | 1 | 706 | 3 | Y | -0- | | | | | -0- |
| *01 | 688 | N | 688 | -0- | -0- | -0- | 31 | 1 | 657 | 3 | Y | -0- | | | | | -0- |
| *02 | 625 | N | 625 | -0- | -0- | -0- | 29 | 1 | 596 | 3 | Y | -0- | | | | | -0- |
| *03 | 699 | N | 699 | -0- | -0- | -0- | 34 | 1 | 665 | 3 | Y | -0- | | | | | -0- |

KNACKSTEDT, G.C. GAS UNIT WELL #: 2 RRCID -> 140337 COMPL. DATE 12/29/1991 TOTAL DEPTH 11800 PERF. 8786 - 10169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 272 | -0- | -100 | -0- | 13 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KNACKSTEDT, G.C. GAS UNIT WELL #: 3 RRCID -> 140344 COMPL. DATE 12/31/1991 TOTAL DEPTH 10345 PERF. 8793 - 10169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMPSON, J. PHILIP GAS UNIT WELL #: 2 RRCID -> 140519 COMPL. DATE 01/05/1992 TOTAL DEPTH 10285 PERF. 8818 - 10182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2001 | N | 2001 | -0- | -0- | -0- | 97 | 1 | 1902 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1474 | -0- | -116 | -0- | 76 | 1 | 1396 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1654 | N | 1654 | -0- | -0- | -0- | 81 | 1 | 1571 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 1653 | N | 1653 | -0- | -0- | -0- | 74 | 1 | 1579 | 3 | Y | -0- | | | | | -0- |
| *02 | 1546 | N | 1546 | -0- | -0- | -0- | 71 | 1 | 1473 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1776 | N | 1776 | -0- | -0- | -0- | 87 | 1 | 1686 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 2 RRCID -> 140685 COMPL. DATE 01/30/1992 TOTAL DEPTH 10280 PERF. 8740 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1339 | N | 1339 | -0- | -0- | -0- | 65 | 1 | 1272 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1191 | -0- | -99 | -0- | 61 | 1 | 1128 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1599 | N | 1599 | -0- | -0- | -0- | 79 | 1 | 1517 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 1450 | N | 1450 | -0- | -0- | -0- | 64 | 1 | 1371 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1790 | N | 1790 | -0- | -0- | -0- | 82 | 1 | 1705 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2019 | N | 2019 | -0- | -0- | -0- | 97 | 1 | 1918 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

ROSCOE, ROSA R. GAS UNIT WELL #: 2 RRCID -> 140688 COMPL. DATE 01/22/1992 TOTAL DEPTH 10400 PERF. 8900 - 10224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 582 | -0- | -69 | -0- | 28 | 1 | 550 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 38 | 1 | 710 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 744 | N | 731 | -0- | -13 | -0- | 35 | 1 | 689 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 659 | N | 659 | -0- | -0- | -0- | 29 | 1 | 615 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 725 | N | 566 | -0- | -159 | -0- | 26 | 1 | 534 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 744 | N | 550 | -0- | -194 | -0- | 27 | 1 | 519 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

BROWN, KATHERINE J. GAS UNIT WELL #: 4 RRCID -> 140781 COMPL. DATE 02/17/1992 TOTAL DEPTH 10385 PERF. 9966 - 10216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 629 | -0- | -208 | -0- | 30 | 1 | 599 | 3 | Y | -0- | | | | | -0- |
| 11 | 832 | N | 832 | -0- | -0- | -0- | 43 | 1 | 789 | 3 | Y | -0- | | | | | -0- |
| 12 | 880 | N | 880 | -0- | -0- | -0- | 43 | 1 | 837 | 3 | Y | -0- | | | | | -0- |
| *01 | 829 | N | 829 | -0- | -0- | -0- | 37 | 1 | 792 | 3 | Y | -0- | | | | | -0- |
| *02 | 812 | N | 762 | -0- | -50 | -0- | 35 | 1 | 727 | 3 | Y | -0- | | | | | -0- |
| *03 | 990 | N | 990 | -0- | -0- | -0- | 50 | 1 | 940 | 3 | Y | -0- | | | | | -0- |

THOMPSON, J. PHILIP GAS UNIT WELL #: 3 RRCID -> 140850 COMPL. DATE 02/08/1992 TOTAL DEPTH 10298 PERF. 9892 - 10182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1868 | N | 1868 | -0- | -0- | -0- | 88 | 1 | 1770 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 873 | N | 873 | -0- | -0- | -0- | 43 | 1 | 830 | 3 | Y | -0- | | | | | -0- |
| 12 | 2037 | N | 2037 | -0- | -0- | -0- | 99 | 1 | 1924 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *01 | 1550 | N | 1270 | -0- | -280 | -0- | 56 | 1 | 1199 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1021 | N | 1021 | -0- | -0- | -0- | 47 | 1 | 967 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1112 | -0- | -438 | -0- | 54 | 1 | 1051 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSCOE, ROSA R. GAS UNIT WELL #: 3 RRCID -> 140898 COMPL. DATE 03/01/1992 TOTAL DEPTH 10406 PERF. 9956 - 11096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 929 | N | 929 | -0- | -0- | -0- | 45 | 1 | 876 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 854 | N | 854 | -0- | -0- | -0- | 43 | 1 | 803 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 915 | N | 915 | -0- | -0- | -0- | 44 | 1 | 862 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 880 | N | 880 | -0- | -0- | -0- | 39 | 1 | 826 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 794 | N | 794 | -0- | -0- | -0- | 36 | 1 | 750 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 865 | N | 865 | -0- | -0- | -0- | 42 | 1 | 815 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

WASHINGTON, EMANUEL GAS UNIT WELL #: 3 RRCID -> 141109 COMPL. DATE 03/20/1992 TOTAL DEPTH 10400 PERF. 8870 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1771 | N | 1771 | -0- | -0- | -0- | 86 | 1 | 1685 | 3 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 35 | -0- | -1285 | -0- | 2 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMPSON, J. PHILIP GAS UNIT WELL #: 4 RRCID -> 141232 COMPL. DATE 04/09/1992 TOTAL DEPTH 10363 PERF. 8770 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 1197 | -0- | -942 | -0- | 57 | 1 | 1126 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2070 | N | 341 | -0- | -1729 | -0- | 18 | 1 | 317 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1147 | N | 683 | -0- | -464 | -0- | 32 | 1 | 642 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 1934 | N | 1934 | -0- | -0- | -0- | 85 | 1 | 1818 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 1875 | N | 1875 | -0- | -0- | -0- | 85 | 1 | 1762 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 1924 | N | 1924 | -0- | -0- | -0- | 92 | 1 | 1803 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |

RUNNELS, MACK V. GAS UNIT WELL #: 4 RRCID -> 141263 COMPL. DATE 04/17/1992 TOTAL DEPTH 10454 PERF. 9992 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 713 | -0- | -0- | -0- | 34 | 1 | 679 | 3 | Y | -0- | | | | | -0- |
| 11 | 639 | N | 639 | -0- | -0- | -0- | 33 | 1 | 606 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 625 | -0- | -26 | -0- | 31 | 1 | 594 | 3 | Y | -0- | | | | | -0- |
| *01 | 651 | N | 613 | -0- | -38 | -0- | 27 | 1 | 586 | 3 | Y | -0- | | | | | -0- |
| *02 | 609 | N | 537 | -0- | -72 | -0- | 25 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 587 | -0- | -33 | -0- | 29 | 1 | 558 | 3 | Y | -0- | | | | | -0- |

KNACKSTEDT, G.C. GAS UNIT WELL #: 4 RRCID -> 141386 COMPL. DATE 04/29/1992 TOTAL DEPTH 10273 PERF. 9078 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1074 | -0- | -197 | -0- | 52 | 1 | 1018 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1230 | N | 890 | -0- | -340 | -0- | 45 | 1 | 841 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1271 | N | 698 | -0- | -573 | -0- | 34 | 1 | 660 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 1085 | N | 725 | -0- | -360 | -0- | 32 | 1 | 678 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 870 | N | 563 | -0- | -307 | -0- | 26 | 1 | 534 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 900 | N | 900 | -0- | -0- | -0- | 44 | 1 | 852 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, KATHERINE J. GAS UNIT WELL #: 2 RRCID -> 141431 COMPL. DATE 05/06/1992 TOTAL DEPTH 10350 PERF. 8826 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1791 | -0- | -100 | -0- | 86 | 1 | 1702 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1744 | N | 1744 | -0- | -0- | -0- | 90 | 1 | 1650 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1834 | N | 1834 | -0- | -0- | -0- | 90 | 1 | 1740 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 1807 | N | 1807 | -0- | -0- | -0- | 80 | 1 | 1712 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1682 | N | 1646 | -0- | -36 | -0- | 76 | 1 | 1566 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1851 | N | 1851 | -0- | -0- | -0- | 91 | 1 | 1756 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

GREER, CECIL B. GAS UNIT WELL #: 2 RRCID -> 141438 COMPL. DATE 05/01/1992 TOTAL DEPTH 10315 PERF. 9968 - 10208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, MAUDE B. GAS UNIT WELL #: 4 RRCID -> 141453 COMPL. DATE 04/24/1992 TOTAL DEPTH 10245 PERF. 9049 - 10132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, MAUDE B. GAS UNIT WELL #: 3 RRCID -> 141478 COMPL. DATE 05/13/1992 TOTAL DEPTH 10250 PERF. 9854 - 10131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BECKER, H.G. GAS UNIT WELL #: 3 RRCID -> 141496 COMPL. DATE 05/15/1992 TOTAL DEPTH 10200 PERF. 8656 - 10040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 123 | -0- | -807 | -0- | 6 | 1 | 115 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 330 | N | 210 | -0- | -120 | -0- | 11 | 1 | 195 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 217 | N | 77 | -0- | -140 | -0- | 4 | 1 | 71 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 124 | N | 46 | -0- | -78 | -0- | 2 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| *02 | 203 | N | 22 | -0- | -181 | -0- | 1 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 19 | -0- | -43 | -0- | 1 | 1 | 18 | 3 | Y | -0- | | | | | -0- |

PATTERSON-HERRIN GAS UNIT WELL #: 3 RRCID -> 141497 COMPL. DATE 05/14/1992 TOTAL DEPTH 10305 PERF. 9894 - 10174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2079 | N | 2079 | -0- | -0- | -0- | 101 | 1 | 1978 | 3 | Y | -0- | | | | | -0- |
| 11 | 1438 | N | 1438 | -0- | -0- | -0- | 74 | 1 | 1364 | 3 | Y | -0- | | | | | -0- |
| 12 | 1372 | N | 1372 | -0- | -0- | -0- | 67 | 1 | 1305 | 3 | Y | -0- | | | | | -0- |
| *01 | 1557 | N | 1557 | -0- | -0- | -0- | 70 | 1 | 1487 | 3 | Y | -0- | | | | | -0- |
| *02 | 1453 | N | 1453 | -0- | -0- | -0- | 67 | 1 | 1386 | 3 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 3692 | -0- | 592 | 592 | 181 | 1 | 3511 | 3 | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANN, AURELIA GAS UNIT WELL #: 3 RRCID -> 141576 COMPL. DATE 06/06/1992 TOTAL DEPTH 10300 PERF. 9942 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 861 | | | | | Y | -0- | | | | | -0- |

VANN, AURELIA GAS UNIT WELL #: 4 RRCID -> 141703 COMPL. DATE 06/13/1992 TOTAL DEPTH 10300 PERF. 9928 - 10134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 833 | N | 833 | -0- | -0- | -0- | 40 7 | 1 9 | 786 | 3 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 788 | N | 788 | -0- | -0- | -0- | 40 7 | 1 9 | 741 | 3 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 837 | N | 823 | -0- | -14 | -0- | 40 8 | 1 9 | 775 | 3 | Y | 7 | 7 | 1 | | | -0- |
| *01 | 837 | N | 781 | -0- | -56 | -0- | 34 15 | 1 9 | 732 | 3 | Y | 14 | 14 | 1 | | | -0- |
| *02 | 754 | N | 691 | -0- | -63 | -0- | 31 7 | 1 9 | 653 | 3 | Y | 6 | 6 | 1 | | | -0- |
| 03 | 837 | N | 769 | -0- | -68 | -0- | 37 7 | 1 9 | 725 | 3 | Y | 6 | 6 | 1 | | | -0- |

RUNNELS, MACK V. GAS UNIT WELL #: 3 RRCID -> 141705 COMPL. DATE 06/15/1992 TOTAL DEPTH 10372 PERF. 8973 - 10228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 804 | -0- | -1397 | -0- | 39 1 | 1 9 | 764 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2130 | X | 735 | -0- | -1395 | -0- | 38 1 | 1 9 | 696 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1488 | X | 658 | -0- | -830 | -0- | 32 1 | 1 9 | 625 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *01 | 961 | X | 609 | -0- | -352 | -0- | 27 | 1 | 582 | 3 | Y | -0- | | | | | -0- |
| *02 | 857 | X | 857 | -0- | -0- | -0- | 40 1 | 1 9 | 816 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *03 | 807 | N | 807 | -0- | -0- | -0- | 39 1 | 1 9 | 767 | 3 | Y | 1 | 1 | 1 | | | -0- |

GEORGE, T.W. GAS UNIT "A" WELL #: 2 RRCID -> 141721 COMPL. DATE 06/25/1992 TOTAL DEPTH 10277 PERF. 9900 - 10160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 964 | -0- | -28 | -0- | 47 | 1 | 917 | 3 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 838 | -0- | -122 | -0- | 43 | 1 | 795 | 3 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 795 | -0- | -197 | -0- | 40 | 1 | 755 | 3 | Y | -0- | | | | | -0- |
| *01 | 1509 | N | 1509 | -0- | -0- | -0- | 67 | 1 | 1442 | 3 | Y | -0- | | | | | -0- |
| *02 | 1410 | N | 1410 | -0- | -0- | -0- | 65 | 1 | 1345 | 3 | Y | -0- | | | | | -0- |
| *03 | 846 | N | 846 | -0- | -0- | -0- | 41 | 1 | 805 | 3 | Y | -0- | | | | | -0- |

BATH GAS UNIT "B" WELL #: 4 RRCID -> 141816 COMPL. DATE 06/20/1992 TOTAL DEPTH 10260 PERF. 9850 - 10108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 400 | N | 400 | -0- | -0- | -0- | 19 | 1 | 381 | 3 | Y | -0- | | | | | -0- |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 23 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| 12 | 1188 | N | 1188 | -0- | -0- | -0- | 58 | 1 | 1130 | 3 | Y | -0- | | | | | -0- |
| *01 | 915 | N | 915 | -0- | -0- | -0- | 41 | 1 | 874 | 3 | Y | -0- | | | | | -0- |
| *02 | 753 | N | 753 | -0- | -0- | -0- | 35 | 1 | 718 | 3 | Y | -0- | | | | | -0- |
| *03 | 785 | N | 785 | -0- | -0- | -0- | 38 | 1 | 747 | 3 | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RESCH, KATHLEEN M. WELL #: 3 RRCID -> 141818 COMPL. DATE 07/01/1992 TOTAL DEPTH 10286 PERF. 8784 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RESCH, KATHLEEN M. WELL #: 4 RRCID -> 142020 COMPL. DATE 07/07/1992 TOTAL DEPTH 10320 PERF. 8822 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GEORGE, T.W. GAS UNIT "A" WELL #: 3 RRCID -> 142050 COMPL. DATE 07/21/1992 TOTAL DEPTH 10260 PERF. 9846 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 732 | N | 732 | -0- | -0- | -0- | 36 | 1 | 696 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 739 | -0- | -41 | -0- | 38 | 1 | 701 | 3 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 763 | -0- | -74 | -0- | 37 | 1 | 726 | 3 | Y | -0- | | | | | -0- |
| *01 | 811 | N | 811 | -0- | -0- | -0- | 36 | 1 | 775 | 3 | Y | -0- | | | | | -0- |
| *02 | 725 | N | 689 | -0- | -36 | -0- | 32 | 1 | 657 | 3 | Y | -0- | | | | | -0- |
| *03 | 798 | N | 798 | -0- | -0- | -0- | 39 | 1 | 759 | 3 | Y | -0- | | | | | -0- |

BECKER, H.G. GAS UNIT WELL #: 4 RRCID -> 142100 COMPL. DATE 08/06/1992 TOTAL DEPTH 10206 PERF. 8672 - 10029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | X | 1116 | -0- | -279 | -0- | 53<br>10 | 1<br>9 | 1053 | 3 | Y | 9 | 9 | 1 | | | -0- |
| 11 | 1077 | N | 1077 | -0- | -0- | -0- | 55<br>12 | 1<br>9 | 1010 | 3 | Y | 11 | 11 | 1 | | | -0- |
| 12 | 1178 | N | 955 | -0- | -223 | -0- | 46<br>11 | 1<br>9 | 898 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *01 | 1116 | N | 890 | -0- | -226 | -0- | 39<br>15 | 1<br>9 | 836 | 3 | Y | 14 | 14 | 1 | | | -0- |
| *02 | 1044 | N | 787 | -0- | -257 | -0- | 36<br>9 | 1<br>9 | 742 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 03 | 961 | N | 862 | -0- | -99 | -0- | 42<br>10 | 1<br>9 | 810 | 3 | Y | 9 | 9 | 1 | | | -0- |

BREWSTER, NANCY GAS UNIT WELL #: 3 RRCID -> 142108 COMPL. DATE 07/31/1992 TOTAL DEPTH 10310 PERF. 9908 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDECK HEIRS GAS UNIT WELL #: 2 RRCID -> 142159 COMPL. DATE 07/24/1992 TOTAL DEPTH 10380 PERF. 9987 - 10289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1856 | N | 1856 | -0- | -0- | -0- | 88 | 1 | 1756 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 42 | 1 | 768 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 788 | N | 788 | -0- | -0- | -0- | 38 | 1 | 743 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 899 | N | 662 | -0- | -237 | -0- | 29 | 1 | 618 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 783 | N | 605 | -0- | -178 | -0- | 28 | 1 | 573 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 775 | N | 644 | -0- | -131 | -0- | 31 | 1 | 609 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

RODEN, MARY L. GAS UNIT WELL #: 4 RRCID -> 142210 COMPL. DATE 07/21/1992 TOTAL DEPTH 10150 PERF. 9779 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RODEN, MARY L. GAS UNIT WELL #: 3 RRCID -> 142211 COMPL. DATE 08/14/1992 TOTAL DEPTH 10250 PERF. 8700 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 12 | 462 | N | 462 | -0- | -0- | -0- | 23 | 1 | 433 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 612 | N | 612 | -0- | -0- | -0- | 28 | 1 | 584 | 3 | Y | -0- | | | | | -0- |
| *02 | 519 | N | 519 | -0- | -0- | -0- | 23 | 1 | 490 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 703 | N | 703 | -0- | -0- | -0- | 34 | 1 | 662 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

GEORGE, T.W. GAS UNIT "B" WELL #: 3 RRCID -> 142301 COMPL. DATE 08/16/1992 TOTAL DEPTH 10200 PERF. 8740 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 23 | -0- | -1899 | -0- | 1 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | -0- | -0- | -1740 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2996 | N | 2996 | -0- | -0- | -0- | 144 | 1 | 2830 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *01 | 1657 | N | 1657 | -0- | -0- | -0- | 73 | 1 | 1569 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1457 | N | 1457 | -0- | -0- | -0- | 67 | 1 | 1380 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1397 | -0- | -587 | -0- | 68 | 1 | 1319 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

ROSBOROUGH GAS UNIT "B" WELL #: 3 RRCID -> 142339 COMPL. DATE 09/02/1992 TOTAL DEPTH 10200 PERF. 9804 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT "B" WELL #: 3 RRCID -> 142396 COMPL. DATE 12/14/2000 TOTAL DEPTH 10275 PERF. 8800 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHAUVIN-LANDRY GAS UNIT WELL #: 2 RRCID -> 142397 COMPL. DATE 09/12/1992 TOTAL DEPTH 10210 PERF. 9820 - 10083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSBOROUGH GAS UNIT "B" WELL #: 4 RRCID -> 142633 COMPL. DATE 09/24/1992 TOTAL DEPTH 10200 PERF. 8642 - 10026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 559 | N | 559 | -0- | -0- | -0- | 27 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 26 | 1 | 472 | 3 | Y | -0- | | | | | -0- |
| 12 | 565 | N | 565 | -0- | -0- | -0- | 28 | 1 | 537 | 3 | Y | -0- | | | | | -0- |
| *01 | 558 | N | 511 | -0- | -47 | -0- | 23 | 1 | 488 | 3 | Y | -0- | | | | | -0- |
| *02 | 493 | N | 444 | -0- | -49 | -0- | 20 | 1 | 424 | 3 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 501 | -0- | -57 | -0- | 25 | 1 | 476 | 3 | Y | -0- | | | | | -0- |

BATH GAS UNIT A WELL #: 3 RRCID -> 142667 COMPL. DATE 03/05/1993 TOTAL DEPTH 10420 PERF. 8902 - 10254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COATS GAS UNIT WELL #: 2 RRCID -> 142861 COMPL. DATE 10/13/1992 TOTAL DEPTH 10415 PERF.10042 - 10154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 934 | -0- | -58 | -0- | 45 | 1 | 889 | 3 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 861 | -0- | -99 | -0- | 44 | 1 | 817 | 3 | Y | -0- | | | | | -0- |
| 12 | 1063 | N | 1063 | -0- | -0- | -0- | 52 | 1 | 1011 | 3 | Y | -0- | | | | | -0- |
| *01 | 1164 | N | 1164 | -0- | -0- | -0- | 52 | 1 | 1112 | 3 | Y | -0- | | | | | -0- |
| *02 | 841 | N | 657 | -0- | -184 | -0- | 30 | 1 | 627 | 3 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 684 | -0- | -370 | -0- | 33 | 1 | 651 | 3 | Y | -0- | | | | | -0- |

BREWSTER, NANCY GAS UNIT WELL #: 2 RRCID -> 143050 COMPL. DATE 11/03/1992 TOTAL DEPTH 10300 PERF. 8752 - 10143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 417 | N | 417 | -0- | -0- | -0- | 20 | 1 | 394 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 360 | N | 338 | -0- | -22 | -0- | 17 | 1 | 318 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 344 | N | 344 | -0- | -0- | -0- | 17 | 1 | 324 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 403 | N | 210 | -0- | -193 | -0- | 9 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| *02 | 319 | N | 202 | -0- | -117 | -0- | 9 | 1 | 191 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 399 | N | 399 | -0- | -0- | -0- | 20 | 1 | 375 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 4 RRCID -> 143627 COMPL. DATE 12/18/1992 TOTAL DEPTH 10254 PERF. 9896 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMIS GAS UNIT WELL #: 2 RRCID -> 143822 COMPL. DATE 01/06/1993 TOTAL DEPTH 10398 PERF. 9996 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DORSETT, W.N. GAS UNIT WELL #: 3 RRCID -> 144003 COMPL. DATE 01/20/1993 TOTAL DEPTH 10270 PERF. 9816 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1598 | N | 1598 | -0- | -0- | -0- | 77 | 1 | 1521 | 3 | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 1414 | -0- | -116 | -0- | 73 | 1 | 1341 | 3 | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1298 | -0- | -283 | -0- | 63 | 1 | 1235 | 3 | Y | -0- | | | | | -0- |
| *01 | 1581 | N | 736 | -0- | -845 | -0- | 33 | 1 | 703 | 3 | Y | -0- | | | | | -0- |
| *02 | 1363 | N | 1107 | -0- | -256 | -0- | 51 | 1 | 1056 | 3 | Y | -0- | | | | | -0- |
| *03 | 1898 | N | 1898 | -0- | -0- | -0- | 94 | 1 | 1804 | 3 | Y | -0- | | | | | -0- |

WASHINGTON, EMANUEL GAS UNIT WELL #: 4 RRCID -> 144318 COMPL. DATE 01/25/1993 TOTAL DEPTH 10372 PERF. 9018 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1701 | N | 1701 | -0- | -0- | -0- | 81 | 1 | 1607 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1124 | N | 1124 | -0- | -0- | -0- | 57 | 1 | 1057 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1124 | N | 1124 | -0- | -0- | -0- | 54 | 1 | 1059 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 1209 | N | 992 | -0- | -217 | -0- | 44 | 1 | 933 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1073 | N | 494 | -0- | -579 | -0- | 22 | 1 | 468 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1116 | N | 497 | -0- | -619 | -0- | 24 | 1 | 469 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

MATTHEWS, WILLIAM GAS UNIT WELL #: 2 RRCID -> 144596 COMPL. DATE 05/08/2016 TOTAL DEPTH 10285 PERF. 8761 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2859 | X | 2859 | -0- | -0- | -0- | 137 | 1 | 2702 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2460 | X | 2153 | -0- | -307 | -0- | 109 | 1 | 2030 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2963 | X | 2963 | -0- | -0- | -0- | 144 | 1 | 2794 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *01 | 2852 | X | 1997 | -0- | -855 | -0- | 88 | 1 | 1878 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2088 | N | 1695 | -0- | -393 | -0- | 77 | 1 | 1605 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2976 | N | 2319 | -0- | -657 | -0- | 111 | 1 | 2189 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WARE GAS UNIT -A- WELL #: 5 RRCID -> 152346 COMPL. DATE 11/10/1994 TOTAL DEPTH 10220 PERF. 9799 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RESCH GAS UNIT "B" WELL #: 2 RRCID -> 152669 COMPL. DATE 12/19/1994 TOTAL DEPTH 10280 PERF. 9832 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DORSETT, W.N. GAS UNIT WELL #: 4 RRCID -> 153341 COMPL. DATE 07/29/2003 TOTAL DEPTH 10209 PERF. 9773 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RESCH GAS UNIT "B" WELL #: 3 RRCID -> 153538 COMPL. DATE 02/15/1995 TOTAL DEPTH 10267 PERF. 9827 - 10119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DORSETT, W.N. GAS UNIT WELL #: 5 RRCID -> 154199 COMPL. DATE 04/01/1995 TOTAL DEPTH 10243 PERF. 9792 - 10091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GEORGE, T.W. GAS UNIT "A" WELL #: 4 RRCID -> 162689 COMPL. DATE 12/03/2003 TOTAL DEPTH 10265 PERF. 8754 - 10101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 59 9 | 1 9 | 1168 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 11 | 1080 | N | 1048 | -0- | -32 | -0- | 53 10 | 1 9 | 985 | 3 | Y | 9 | 9 | 1 | | | -0- |
| 12 | 1302 | N | 1107 | -0- | -195 | -0- | 54 11 | 1 9 | 1042 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *01 | 1240 | N | 787 | -0- | -453 | -0- | 34 15 | 1 9 | 738 | 3 | Y | 14 | 14 | 1 | | | -0- |
| *02 | 1015 | N | 895 | -0- | -120 | -0- | 41 8 | 1 9 | 846 | 3 | Y | 7 | 7 | 1 | | | -0- |
| 03 | 1116 | N | 1080 | -0- | -36 | -0- | 52 10 | 1 9 | 1018 | 3 | Y | 9 | 9 | 1 | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON, J. PHILLIP GAS UNIT WELL #: 5 RRCID -> 167007 COMPL. DATE 01/04/1998 TOTAL DEPTH 10305 PERF. 8792 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2382 | N | 2382 | -0- | -0- | -0- | 116 | 1 | 2257 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1064 | -0- | -736 | -0- | 55 | 1 | 1003 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1635 | N | 1635 | -0- | -0- | -0- | 77 | 1 | 1551 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 2387 | N | 2026 | -0- | -361 | -0- | 89 | 1 | 1922 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 2177 | N | 2177 | -0- | -0- | -0- | 102 | 1 | 2065 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1643 | N | 677 | -0- | -966 | -0- | 33 | 1 | 641 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

RUNNELS, MACK V. GAS UNIT WELL #: 5 RRCID -> 167202 COMPL. DATE 01/24/1998 TOTAL DEPTH 10400 PERF. 8870 - 10216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KNACKSTEDT, G.C. GAS UNIT WELL #: 5 RRCID -> 167894 COMPL. DATE 02/18/1998 TOTAL DEPTH 10334 PERF. 8796 - 10192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1593 | N | 1593 | -0- | -0- | -0- | 74 | 1 | 1472 | 3 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 1378 | N | 1378 | -0- | -0- | -0- | 68 | 1 | 1263 | 3 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 1370 | N | 1370 | -0- | -0- | -0- | 64 | 1 | 1254 | 3 | Y | 47 | 47 | 1 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *01 | 1245 | N | 1245 | -0- | -0- | -0- | 53 | 1 | 1131 | 3 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *02 | 1179 | N | 1179 | -0- | -0- | -0- | 52 | 1 | 1086 | 3 | Y | 37 | 37 | 1 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 1273 | N | 1273 | -0- | -0- | -0- | 60 | 1 | 1169 | 3 | Y | 40 | 40 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |

RESCH, KATHLEEN M. WELL #: 5 RRCID -> 168113 COMPL. DATE 01/19/1998 TOTAL DEPTH 10345 PERF. 9929 - 10168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1656 | N | 1656 | -0- | -0- | -0- | 80 | 1 | 1568 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1583 | N | 1583 | -0- | -0- | -0- | 81 | 1 | 1493 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1508 | N | 1508 | -0- | -0- | -0- | 73 | 1 | 1426 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 1054 | N | 605 | -0- | -449 | -0- | 26 | 1 | 564 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 986 | N | 7 | -0- | -979 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | 9 | 9 | 1 | | | -0- |

RUNNELS, MACK V. GAS UNIT WELL #: 6 RRCID -> 177727 COMPL. DATE 04/03/2000 TOTAL DEPTH 10370 PERF. 8832 - 10223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 991 | -0- | -125 | -0- | 48 | 1 | 943 | 3 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 893 | -0- | -187 | -0- | 46 | 1 | 847 | 3 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 886 | -0- | -44 | -0- | 43 | 1 | 843 | 3 | Y | -0- | | | | | -0- |
| *01 | 992 | N | 838 | -0- | -154 | -0- | 37 | 1 | 801 | 3 | Y | -0- | | | | | -0- |
| *02 | 870 | N | -0- | -0- | -870 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT "B" WELL #: 6 RRCID -> 177831 COMPL. DATE 04/28/2000 TOTAL DEPTH 10329 PERF. 8798 - 10178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 241 | -0- | -720 | -0- | 12 | 1 1 9 | 228 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 330 | N | 213 | -0- | -117 | -0- | 11 | 1 1 9 | 201 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 279 | N | 217 | -0- | -62 | -0- | 11 | 1 1 9 | 205 | 3 | Y | 1 | 1 | 1 | | | -0- |
| *01 | 248 | N | 188 | -0- | -60 | -0- | 8 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| *02 | 203 | N | 184 | -0- | -19 | -0- | 8 | 1 1 9 | 175 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 217 | N | 156 | -0- | -61 | -0- | 7 | 1 1 9 | 148 | 3 | Y | 1 | 1 | 1 | | | -0- |

THOMPSON, J. PHILLIP GAS UNIT WELL #: 6 RRCID -> 178651 COMPL. DATE 05/25/2000 TOTAL DEPTH 10345 PERF. 8817 - 10179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1605 | N | 1605 | -0- | -0- | -0- | 77 | 1 8 9 | 1520 | 3 | Y | 7 | 7 | 1 | | | -0- |
| 11 | 1520 | N | 1520 | -0- | -0- | -0- | 78 | 1 9 9 | 1433 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 12 | 1590 | N | 1590 | -0- | -0- | -0- | 77 | 1 10 9 | 1503 | 3 | Y | 9 | 9 | 1 | | | -0- |
| *01 | 1581 | N | 1581 | -0- | -0- | -0- | 70 | 1 15 9 | 1496 | 3 | Y | 14 | 14 | 1 | | | -0- |
| *02 | 1363 | N | 1158 | -0- | -205 | -0- | 53 | 1 7 9 | 1098 | 3 | Y | 6 | 6 | 1 | | | -0- |
| *03 | 1505 | N | 1505 | -0- | -0- | -0- | 73 | 1 10 9 | 1422 | 3 | Y | 9 | 9 | 1 | | | -0- |

GEORGE, T.W. GAS UNIT "B" WELL #: 4 RRCID -> 178955 COMPL. DATE 07/21/2000 TOTAL DEPTH 10278 PERF. 8932 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 462 | N | 462 | -0- | -0- | -0- | 22 | 1 9 9 | 431 | 3 | Y | 8 | 8 | 1 | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 28 | 1 12 9 | 520 | 3 | Y | 11 | 11 | 1 | | | -0- |
| 12 | 610 | N | 610 | -0- | -0- | -0- | 29 | 1 14 9 | 567 | 3 | Y | 13 | 13 | 1 | | | -0- |
| *01 | 547 | N | 547 | -0- | -0- | -0- | 24 | 1 15 9 | 508 | 3 | Y | 14 | 14 | 1 | | | -0- |
| *02 | 511 | N | 511 | -0- | -0- | -0- | 23 | 1 11 9 | 477 | 3 | Y | 10 | 10 | 1 | | | -0- |
| *03 | 573 | N | 573 | -0- | -0- | -0- | 27 | 1 12 9 | 534 | 3 | Y | 11 | 11 | 1 | | | -0- |

DUDECK HEIRS GAS UNIT WELL #: 3 RRCID -> 179093 COMPL. DATE 06/03/2000 TOTAL DEPTH 10375 PERF. 8849 - 10255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1750 | N | 1750 | -0- | -0- | -0- | 84 | 1 3 9 | 1663 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 1651 | N | 1651 | -0- | -0- | -0- | 85 | 1 4 9 | 1562 | 3 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 1708 | N | 1708 | -0- | -0- | -0- | 83 | 1 4 9 | 1621 | 3 | Y | 4 | 4 | 1 | | | -0- |
| *01 | 1600 | N | 1600 | -0- | -0- | -0- | 72 | 1 | 1528 | 3 | Y | -0- | | | | | -0- |
| *02 | 1430 | N | 1430 | -0- | -0- | -0- | 66 | 1 3 9 | 1361 | 3 | Y | 3 | 3 | 1 | | | -0- |
| *03 | 1572 | N | 1572 | -0- | -0- | -0- | 77 | 1 3 9 | 1492 | 3 | Y | 3 | 3 | 1 | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHINGTON, EMANUEL GAS UNIT WELL #: 7 RRCID -> 179118 COMPL. DATE 08/18/2000 TOTAL DEPTH 10360 PERF. 8878 - 10233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1826 | N | 1826 | -0- | -0- | -0- | 88 | 1 | 1738 | 3 | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1656 | -0- | -24 | -0- | 85 | 1 | 1571 | 3 | Y | -0- | | | | | -0- |
| 12 | 1753 | N | 1753 | -0- | -0- | -0- | 86 | 1 | 1667 | 3 | Y | -0- | | | | | -0- |
| *01 | 1736 | N | 1697 | -0- | -39 | -0- | 76 | 1 | 1621 | 3 | Y | -0- | | | | | -0- |
| *02 | 1635 | N | 1635 | -0- | -0- | -0- | 75 | 1 | 1560 | 3 | Y | -0- | | | | | -0- |
| *03 | 1737 | N | 1737 | -0- | -0- | -0- | 85 | 1 | 1652 | 3 | Y | -0- | | | | | -0- |

MATTHEWS, WILLIAM GAS UNIT WELL #: 3 RRCID -> 179700 COMPL. DATE 09/15/2000 TOTAL DEPTH 10260 PERF. 8742 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3019 | N | 3019 | -0- | -0- | -0- | 143 | 1 | 2876 | 3 | Y | -0- | | | | | -0- |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 30 | 1 | 555 | 3 | Y | -0- | | | | | -0- |
| 12 | 407 | N | 407 | -0- | -0- | -0- | 20 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| *01 | 682 | N | 331 | -0- | -351 | -0- | 15 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| *02 | 580 | N | 272 | -0- | -308 | -0- | 13 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 304 | -0- | -99 | -0- | 15 | 1 | 289 | 3 | Y | -0- | | | | | -0- |

BROWN, MAUDE B. GAS UNIT WELL #: 5 RRCID -> 180348 COMPL. DATE 10/21/2000 TOTAL DEPTH 10280 PERF. 8788 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1245 | N | 1245 | -0- | -0- | -0- | 59 | 1 | 1164 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1197 | N | 1197 | -0- | -0- | -0- | 60 | 1 | 1113 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1149 | -0- | -91 | -0- | 55 | 1 | 1066 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *01 | 1240 | N | 1221 | -0- | -19 | -0- | 53 | 1 | 1123 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 1160 | N | 1047 | -0- | -113 | -0- | 47 | 1 | 978 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 1192 | N | 1192 | -0- | -0- | -0- | 57 | 1 | 1112 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

RESCH, KATHLEEN M. WELL #: 6 RRCID -> 180599 COMPL. DATE 11/29/2000 TOTAL DEPTH 10360 PERF. 8832 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1174 | N | 1174 | -0- | -0- | -0- | 57 | 1 | 1116 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 1054 | N | 24 | -0- | -1030 | -0- | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| *02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KNACKSTEDT, G.C. GAS UNIT WELL #: 7 RRCID -> 181457 COMPL. DATE 01/29/2001 TOTAL DEPTH 10364 PERF. 8876 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KNACKSTEDT, G.C. GAS UNIT WELL #: 6 RRCID -> 182419 COMPL. DATE 04/04/2001 TOTAL DEPTH 10315 PERF. 8789 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, H.G. GAS UNIT WELL #: 5 RRCID -> 190096 COMPL. DATE 05/07/2001 TOTAL DEPTH 10305 PERF. 8780 - 10129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 687 | -0- | -181 | -0- | 33 | 1 | 646 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1290 | N | 646 | -0- | -644 | -0- | 33 | 1 | 604 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1271 | N | 467 | -0- | -804 | -0- | 23 | 1 | 436 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 682 | N | 203 | -0- | -479 | -0- | 9 | 1 | 194 | 3 | Y | -0- | | | | | -0- |
| *02 | 2651 | N | 2651 | -0- | -0- | -0- | 119 | 1 | 2495 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 1322 | N | 1322 | -0- | -0- | -0- | 63 | 1 | 1241 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

PATTERSON-HERRIN GAS UNIT WELL #: 5 RRCID -> 202866 COMPL. DATE 04/19/2004 TOTAL DEPTH 10300 PERF. 990 - 10153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3151 | X | 3151 | -0- | -0- | -0- | 151 | 1 | 2970 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2893 | -0- | -167 | -0- | 147 | 1 | 2714 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2731 | -0- | -431 | -0- | 132 | 1 | 2567 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *01 | 3162 | X | 2577 | -0- | -585 | -0- | 114 | 1 | 2432 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2958 | X | 2546 | -0- | -412 | -0- | 116 | 1 | 2402 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2698 | -0- | -464 | -0- | 130 | 1 | 2538 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |

RESCH, KATHLEEN M. WELL #: 8 RRCID -> 204310 COMPL. DATE 08/05/2004 TOTAL DEPTH 10361 PERF. 8862 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3572 | X | 3572 | -0- | -0- | -0- | 172 | 1 | 3381 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3375 | -0- | -135 | -0- | 172 | 1 | 3182 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3488 | -0- | -139 | -0- | 169 | 1 | 3296 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *01 | 3627 | X | 3269 | -0- | -358 | -0- | 145 | 1 | 3093 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 3393 | X | 2852 | -0- | -541 | -0- | 131 | 1 | 2703 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3565 | X | 2980 | -0- | -585 | -0- | 145 | 1 | 2816 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

YOUNG, DELCIA M. -B- WELL #: 2 RRCID -> 205769 COMPL. DATE 10/02/2004 TOTAL DEPTH 10355 PERF. 8910 - 10264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | 32 | -0- | 32 | 32 | 1 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | 41 | -0- | 41 | 73 | 2 | 1 | 38 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 14B2 EXT | | 79 | -0- | 79 | 152 | 4 | 1 | 74 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

MATTHEWS, WILLIAM GAS UNIT WELL #: 5 RRCID -> 208044 COMPL. DATE 12/23/2004 TOTAL DEPTH 10220 PERF. 8754 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 6 RRCID -> 209229 COMPL. DATE 02/09/2005 TOTAL DEPTH 10310 PERF. 8898 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1640 | N | 1640 | -0- | -0- | -0- | 79 | 1 | 1561 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1362 | -0- | -48 | -0- | 70 | 1 | 1292 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1457 | N | 32 | -0- | -1425 | -0- | 2 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 1457 | N | 8 | -0- | -1449 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1305 | N | 955 | -0- | -350 | -0- | 45 | 1 | 910 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 178 | N | 178 | -0- | -0- | -0- | 8 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BECKER, H.G. GAS UNIT WELL #: 8 RRCID -> 211142 COMPL. DATE 03/04/2005 TOTAL DEPTH 10291 PERF. 8782 - 10147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1339 | -0- | -335 | -0- | 64 | 1 | 1265 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1440 | N | 879 | -0- | -561 | -0- | 44 | 1 | 827 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1302 | N | 659 | -0- | -643 | -0- | 32 | 1 | 620 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 1862 | N | 1862 | -0- | -0- | -0- | 84 | 1 | 1761 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1507 | N | 1507 | -0- | -0- | -0- | 73 | 1 | 1423 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

BECKER, H.G. GAS UNIT WELL #: 7 RRCID -> 211143 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8728 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 76 | 1 | 1508 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 780 | N | 629 | -0- | -151 | -0- | 32 | 1 | 591 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 648 | N | 648 | -0- | -0- | -0- | 32 | 1 | 609 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 831 | N | 831 | -0- | -0- | -0- | 37 | 1 | 785 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | 4 | 4 | 1 | | | -0- |

RESCH, KATHLEEN M. WELL #: 7 RRCID -> 211879 COMPL. DATE 05/17/2005 TOTAL DEPTH 10320 PERF. 8856 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1169 | N | 1169 | -0- | -0- | -0- | 56 | 1 | 1098 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2359 | N | 2359 | -0- | -0- | -0- | 119 | 1 | 2201 | 3 | Y | 35 | 35 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2684 | N | 2684 | -0- | -0- | -0- | 129 | 1 | 2507 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *01 | 2085 | N | 2085 | -0- | -0- | -0- | 90 | 1 | 1919 | 3 | Y | 69 | 69 | 1 | | | -0- |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *02 | 1542 | N | 1542 | -0- | -0- | -0- | 69 | 1 | 1448 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 186 | N | 131 | -0- | -55 | -0- | 6 | 1 | 124 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 5 RRCID -> 212403 COMPL. DATE 04/08/2005 TOTAL DEPTH 10265 PERF. 9941 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1848 | -0- | | -136 | -0- | 89 | 1 | 1746 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1402 | -0- | | -728 | -0- | 70 | 1 | 1320 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2233 | -0- | | -92 | -0- | 109 | 1 | 2104 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *01 | 2010 | N | 2010 | -0- | | -0- | -0- | 88 | 1 | 1891 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 1634 | N | 1634 | -0- | | -0- | -0- | 75 | 1 | 1546 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2232 | N | 1763 | -0- | | -469 | -0- | 86 | 1 | 1663 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | | 14 | 9 | | | | | | | | | |

THOMPSON, J. PHILIP GAS UNIT WELL #: 7 RRCID -> 213520 COMPL. DATE 05/21/2005 TOTAL DEPTH 10355 PERF. 8784 - 10109

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 1390 | -0- | | -98 | -0- | 66 | 1 | 1306 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1440 | X | 1220 | -0- | | -220 | -0- | 62 | 1 | 1139 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1395 | X | 1251 | -0- | | -144 | -0- | 60 | 1 | 1171 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *01 | 1395 | X | 1261 | -0- | | -134 | -0- | 55 | 1 | 1175 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 1305 | X | 1046 | -0- | | -259 | -0- | 47 | 1 | 984 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1177 | -0- | | -63 | -0- | 57 | 1 | 1102 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |

PATTERSON-HERRIN GAS UNIT WELL #: 7 RRCID -> 213562 COMPL. DATE 06/09/2005 TOTAL DEPTH 10290 PERF. 8805 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2108 | -0- | | -0- | -0- | 101 | 1 | 1997 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1902 | N | 1902 | -0- | | -0- | -0- | 97 | 1 | 1794 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2311 | N | 2311 | -0- | | -0- | -0- | 112 | 1 | 2185 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| *01 | 2218 | N | 2218 | -0- | | -0- | -0- | 98 | 1 | 2105 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 2076 | N | 2076 | -0- | | -0- | -0- | 95 | 1 | 1969 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 2330 | N | 2330 | -0- | | -0- | -0- | 113 | 1 | 2205 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | | 12 | 9 | | | | | | | | | |

GEORGE, T.W. GAS UNIT "A" WELL #: 6 RRCID -> 214984 COMPL. DATE 07/17/2005 TOTAL DEPTH 10305 PERF. 8798 - 10131

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1834 | -0- | | -212 | -0- | 88 | 1 | 1736 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1415 | -0- | | -415 | -0- | 73 | 1 | 1332 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1482 | -0- | | -347 | -0- | 73 | 1 | 1398 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 1829 | N | 1378 | -0- | | -451 | -0- | 62 | 1 | 1316 | 3 | Y | -0- | | | | | -0- |
| *02 | 1363 | N | 1181 | -0- | | -182 | -0- | 54 | 1 | 1119 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1135 | -0- | | -353 | -0- | 55 | 1 | 1072 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | | 8 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, H.G. GAS UNIT WELL #: 9 RRCID -> 216022 COMPL. DATE 08/03/2005 TOTAL DEPTH 10260 PERF. 9857 - 10001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 467 | N | 467 | -0- | -0- | -0- | 22 | 1 | 445 | 3 | Y | -0- | | | | | -0- |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 20 | 1 | 373 | 3 | Y | -0- | | | | | -0- |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 14 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| *01 | 304 | N | 304 | -0- | -0- | -0- | 14 | 1 | 290 | 3 | Y | -0- | | | | | -0- |
| *02 | 427 | N | 427 | -0- | -0- | -0- | 19 | 1 | 408 | 3 | Y | -0- | | | | | -0- |
| *03 | 596 | N | 596 | -0- | -0- | -0- | 29 | 1 | 567 | 3 | Y | -0- | | | | | -0- |

ROSBOROUGH GAS UNIT "B" WELL #: 5 RRCID -> 216023 COMPL. DATE 08/19/2005 TOTAL DEPTH 10275 PERF. 8752 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 94 | -0- | -340 | -0- | 5 | 1 | 88 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 1 | -0- | -154 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| *01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 996 | N | 996 | -0- | -0- | -0- | 49 | 1 | 939 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

BECKER, H.G. GAS UNIT WELL #: 6 RRCID -> 216598 COMPL. DATE 11/08/2005 TOTAL DEPTH 10258 PERF. 8752 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 366 | N | 366 | -0- | -0- | -0- | 18 | 1 | 345 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 16 | 1 | 299 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 17 | 1 | 320 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 768 | N | 768 | -0- | -0- | -0- | 34 | 1 | 725 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 420 | N | 420 | -0- | -0- | -0- | 20 | 1 | 396 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

RODEN, MARY L. GAS UNIT WELL #: 5 RRCID -> 217116 COMPL. DATE 10/24/2005 TOTAL DEPTH 10310 PERF. 8772 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3197 | -0- | 97 | 491 | 154 | 1 | 3036 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3466 | X | 2975 | -0- | -491 | -0- | 153 | 1 | 2814 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2709 | X | 2709 | -0- | -0- | -0- | 134 | 1 | 2567 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 1302 | X | 429 | -0- | -873 | -0- | 19 | 1 | 410 | 3 | Y | -0- | | | | | -0- |
| *02 | 3725 | X | 3725 | -0- | -0- | -0- | 170 | 1 | 3545 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 3059 | X | 3059 | -0- | -0- | -0- | 149 | 1 | 2902 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

DUDECK HEIRS GAS UNIT WELL #: 4 RRCID -> 217744 COMPL. DATE 12/05/2005 TOTAL DEPTH 10328 PERF. 8859 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2185 | -0- | -47 | -0- | 105 | 1 | 2063 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2100 | -0- | -30 | -0- | 107 | 1 | 1975 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2232 | N | 2188 | -0- | -44 | -0- | 106 | 1 | 2062 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *01 | 2170 | N | 2100 | -0- | -70 | -0- | 93 | 1 | 1976 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2030 | N | 1886 | -0- | -144 | -0- | 86 | 1 | 1783 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2201 | N | 2001 | -0- | -200 | -0- | 97 | 1 | 1886 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "B" WELL #: 5 RRCID -> 218523 COMPL. DATE 11/12/2005 TOTAL DEPTH 10245 PERF. 9652 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHAUVIN-LANDRY GAS UNIT WELL #: 4 RRCID -> 220762 COMPL. DATE 02/26/2006 TOTAL DEPTH 10272 PERF. 9000 - 10046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| *02 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 211 | N | 211 | -0- | -0- | -0- | 10 | 1 | 189 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

BRUNE-BURNETT -C- GAS UNIT WELL #: 2 RRCID -> 221200 COMPL. DATE 01/17/2006 TOTAL DEPTH 10265 PERF. 9944 - 10120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, MAUDE B. GAS UNIT WELL #: 6 RRCID -> 221208 COMPL. DATE 02/07/2006 TOTAL DEPTH 10370 PERF. 8882 - 10188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3330 | X | 3330 | -0- | -0- | -0- | 159 | 1 | 3150 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 3532 | X | 3532 | -0- | -0- | -0- | 180 | 1 | 3326 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3674 | X | 3674 | -0- | -0- | -0- | 178 | 1 | 3466 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *01 | 3447 | X | 3447 | -0- | -0- | -0- | 152 | 1 | 3250 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 3046 | X | 3046 | -0- | -0- | -0- | 139 | 1 | 2884 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 3236 | X | 3236 | -0- | -0- | -0- | 157 | 1 | 3056 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

BATH GAS UNIT A WELL #: 4 RRCID -> 221548 COMPL. DATE 03/19/2006 TOTAL DEPTH 10392 PERF. 8934 - 10158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT A WELL #: 5 RRCID -> 221787 COMPL. DATE 04/07/2006 TOTAL DEPTH 10380 PERF. 8890 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2453 | N | 2453 | -0- | -0- | -0- | 118 | 1 | 2316 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2211 | -0- | -39 | -0- | 112 | 1 | 2079 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2376 | N | 2376 | -0- | -0- | -0- | 115 | 1 | 2238 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *01 | 2325 | N | 2230 | -0- | -95 | -0- | 98 | 1 | 2101 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2146 | N | 1958 | -0- | -188 | -0- | 89 | 1 | 1851 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2186 | -0- | -139 | -0- | 106 | 1 | 2059 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |

BATH GAS UNIT "B" WELL #: 8 RRCID -> 221856 COMPL. DATE 04/26/2006 TOTAL DEPTH 10345 PERF. 8792 - 10178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1474 | N | 1474 | -0- | -0- | -0- | 71 | 1 | 1388 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1380 | -0- | -30 | -0- | 70 | 1 | 1293 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1437 | -0- | -20 | -0- | 69 | 1 | 1349 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *01 | 1488 | N | 1335 | -0- | -153 | -0- | 59 | 1 | 1261 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1334 | N | 1244 | -0- | -90 | -0- | 57 | 1 | 1172 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1354 | -0- | -72 | -0- | 65 | 1 | 1271 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

BREWSTER GAS UNIT WELL #: 7 RRCID -> 221970 COMPL. DATE 05/14/2006 TOTAL DEPTH 10340 PERF. 8876 - 10181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BREWSTER GAS UNIT WELL #: 4 RRCID -> 222203 COMPL. DATE 06/04/2006 TOTAL DEPTH 10246 PERF. 8784 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BREWSTER GAS UNIT WELL #: 5 RRCID -> 222208 COMPL. DATE 06/26/2006 TOTAL DEPTH 10265 PERF. 8758 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WARE GAS UNIT -A- WELL #: 6 RRCID -> 222299 COMPL. DATE 04/11/2014 TOTAL DEPTH 10285 PERF. 8615 - 8748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WARE GAS UNIT -A- WELL #: 7 RRCID -> 222773 COMPL. DATE 07/30/2006 TOTAL DEPTH 10306 PERF. 8785 - 10123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2668 | -0- | -91 | -0- | 128 | 1 | 2519 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2400 | -0- | -270 | -0- | 122 | 1 | 2256 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2586 | -0- | -173 | -0- | 125 | 1 | 2436 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *01 | 2666 | X | 2503 | -0- | -163 | -0- | 111 | 1 | 2361 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2818 | N | 2818 | -0- | -0- | -0- | 130 | 1 | 2667 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 3100 | N | 4209 | -0- | 1109 | 1109 | 201 | 1 | 3968 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |

YOUNG, DELCIA M. -B- WELL #: 4 RRCID -> 223141 COMPL. DATE 08/24/2006 TOTAL DEPTH 10380 PERF. 8958 - 10274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2399 | N | 2399 | -0- | -0- | -0- | 122 | 1 | 2245 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2269 | N | 2269 | -0- | -0- | -0- | 109 | 1 | 2132 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *01 | 2008 | N | 2008 | -0- | -0- | -0- | 88 | 1 | 1889 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2900 | N | 3850 | -0- | 950 | 950 | 179 | 1 | 3639 | 3 | Y | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 3100 | N | 2427 | -0- | -673 | 277 | 116 | 1 | 2282 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |

YOUNG, DELCIA M. -B- WELL #: 3 RRCID -> 223148 COMPL. DATE 09/10/2006 TOTAL DEPTH 10425 PERF. 8957 - 10260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 945 | -0- | -450 | -0- | 45 | 1 | 892 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1110 | N | 833 | -0- | -277 | -0- | 42 | 1 | 783 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1023 | N | 839 | -0- | -184 | -0- | 41 | 1 | 790 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 930 | N | 838 | -0- | -92 | -0- | 37 | 1 | 786 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 816 | N | 816 | -0- | -0- | -0- | 37 | 1 | 771 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1458 | N | 1458 | -0- | -0- | -0- | 71 | 1 | 1375 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER GAS UNIT WELL #: 7 RRCID -> 223619 COMPL. DATE 10/19/2006 TOTAL DEPTH 10217 PERF. 8758 - 10109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1394 | N | 1394 | -0- | -0- | -0- | 66 | 1 | 1317 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1366 | N | 1366 | -0- | -0- | -0- | 69 | 1 | 1284 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1084 | N | 1084 | -0- | -0- | -0- | 53 | 1 | 1019 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *01 | 577 | N | 577 | -0- | -0- | -0- | 27 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| *02 | 1108 | N | 1108 | -0- | -0- | -0- | 50 | 1 | 1047 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 403 | N | 248 | -0- | -155 | -0- | 13 | 1 | 232 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRUNE-BURNETT -C- GAS UNIT WELL #: 3 RRCID -> 224377 COMPL. DATE 10/24/2006 TOTAL DEPTH 10207 PERF. 8740 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BREWSTER GAS UNIT WELL #: 6 RRCID -> 224381 COMPL. DATE 10/26/2006 TOTAL DEPTH 10210 PERF. 8712 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2256 | -0- | -100 | -0- | 109 | 1 | 2147 | 3 | Y | -0- | | | | | -0- |
| 11 | 2130 | N | 2100 | -0- | -30 | -0- | 108 | 1 | 1992 | 3 | Y | -0- | | | | | -0- |
| 12 | 2263 | N | 1834 | -0- | -429 | -0- | 91 | 1 | 1743 | 3 | Y | -0- | | | | | -0- |
| *01 | 2263 | N | 1733 | -0- | -530 | -0- | 78 | 1 | 1655 | 3 | Y | -0- | | | | | -0- |
| *02 | 2030 | N | 1657 | -0- | -373 | -0- | 76 | 1 | 1581 | 3 | Y | -0- | | | | | -0- |
| *03 | 2095 | N | 2095 | -0- | -0- | -0- | 102 | 1 | 1993 | 3 | Y | -0- | | | | | -0- |

WARE GAS UNIT -A- WELL #: 8 RRCID -> 225290 COMPL. DATE 12/07/2006 TOTAL DEPTH 10250 PERF. 8753 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RESCH GAS UNIT "B" WELL #: 4 RRCID -> 225314 COMPL. DATE 10/06/2014 TOTAL DEPTH 10250 PERF. 8791 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2979 | X | 2979 | -0- | -0- | -0- | 143 | 1 | 2818 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2683 | -0- | -137 | -0- | 137 | 1 | 2527 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3045 | X | 3045 | -0- | -0- | -0- | 148 | 1 | 2874 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *01 | 2914 | X | 2885 | -0- | -29 | -0- | 127 | 1 | 2727 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2581 | N | 2381 | -0- | -200 | -0- | 108 | 1 | 2255 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2914 | N | 2769 | -0- | -145 | -0- | 134 | 1 | 2616 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOSLEY, THELMA GAS UNIT WELL #: 4 RRCID -> 226578 COMPL. DATE 01/05/2007 TOTAL DEPTH 10250 PERF. 8790 - 10145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1097 | N | 1097 | -0- | -0- | -0- | 52 | 1 | 1033 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 870 | N | 751 | -0- | -119 | -0- | 38 | 1 | 703 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 810 | N | 810 | -0- | -0- | -0- | 39 | 1 | 760 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 1085 | N | 739 | -0- | -346 | -0- | 32 | 1 | 692 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 725 | N | 603 | -0- | -122 | -0- | 27 | 1 | 568 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 806 | N | 610 | -0- | -196 | -0- | 30 | 1 | 572 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

ALLEN, LENORA GAS UNIT WELL #: 4 RRCID -> 226581 COMPL. DATE 02/12/2007 TOTAL DEPTH 10250 PERF. 8719 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1953 | -0- | -0- | -0- | 93 | 1 | 1843 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1959 | N | 1959 | -0- | -0- | -0- | 100 | 1 | 1838 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1774 | N | 1774 | -0- | -0- | -0- | 86 | 1 | 1669 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *01 | 1953 | N | 1776 | -0- | -177 | -0- | 78 | 1 | 1667 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 1885 | N | 1455 | -0- | -430 | -0- | 66 | 1 | 1375 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1533 | -0- | -234 | -0- | 75 | 1 | 1443 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

RODEN, MARY L. GAS UNIT WELL #: 7 RRCID -> 227895 COMPL. DATE 01/31/2007 TOTAL DEPTH 10265 PERF. 8764 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4196 | X | 4196 | -0- | -0- | -0- | 203 | 1 | 3976 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3423 | -0- | -297 | -0- | 175 | 1 | 3231 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3676 | -0- | -168 | -0- | 179 | 1 | 3478 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *01 | 3844 | X | 3586 | -0- | -258 | -0- | 159 | 1 | 3396 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 3596 | X | 3247 | -0- | -349 | -0- | 149 | 1 | 3085 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3844 | X | 1671 | -0- | -2173 | -0- | 91 | 1 | 1561 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |

ALLEN, LENORA GAS UNIT WELL #: 3 RRCID -> 227896 COMPL. DATE 02/25/2007 TOTAL DEPTH 10285 PERF. 8925 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1367 | N | 1367 | -0- | -0- | -0- | 64 | 1 | 1279 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1433 | -0- | -97 | -0- | 72 | 1 | 1331 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1524 | N | 1524 | -0- | -0- | -0- | 73 | 1 | 1417 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *01 | 1422 | N | 1422 | -0- | -0- | -0- | 62 | 1 | 1329 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 1392 | N | 1315 | -0- | -77 | -0- | 59 | 1 | 1228 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1453 | -0- | -66 | -0- | 70 | 1 | 1353 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT A WELL #: 8 RRCID -> 227898 COMPL. DATE 03/12/2007 TOTAL DEPTH 10432 PERF. 9068 - 10233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 251 | -0- | -121 | -0- | 12 | 1 | 238 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | 58 | -0- | -92 | -0- | 3 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 151 | -0- | -159 | -0- | 7 | 1 | 143 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 248 | N | 2 | -0- | -246 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 58 | N | -0- | -0- | -58 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |

BATH GAS UNIT A WELL #: 7 RRCID -> 227989 COMPL. DATE 03/28/2007 TOTAL DEPTH 10403 PERF. 8958 - 10226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNE-BURNETT GAS UNIT "B" WELL #: 4 RRCID -> 229403 COMPL. DATE 04/12/2007 TOTAL DEPTH 10262 PERF. 9840 - 10088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNE-BURNETT GAS UNIT "B" WELL #: 7 RRCID -> 229468 COMPL. DATE 05/27/2007 TOTAL DEPTH 10233 PERF. 9826 - 10068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 682 | -0- | -0- | -0- | 33 | 1 | 638 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 958 | N | 958 | -0- | -0- | -0- | 49 | 1 | 891 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1053 | N | 1053 | -0- | -0- | -0- | 50 | 1 | 980 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *01 | 692 | N | 692 | -0- | -0- | -0- | 26 | 1 | 545 | 3 | Y | 110 | 110 | 1 | | | -0- |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *02 | 933 | N | 933 | -0- | -0- | -0- | 43 | 1 | 873 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 3100 | N | 4380 | -0- | 1280 | 1280 | 210 | 1 | 4086 | 3 | Y | 76 | 76 | 1 | | | -0- |
| | | | | | | | 84 | 9 | | | | | | | | | |

ROSBOROUGH GAS UNIT "B" WELL #: 7 RRCID -> 229470 COMPL. DATE 05/29/2007 TOTAL DEPTH 10250 PERF. 8698 - 10078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2933 | X | 2933 | -0- | -0- | -0- | 141 | 1 | 2774 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 4164 | X | 4164 | -0- | -0- | -0- | 212 | 1 | 3921 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 5718 | X | 5718 | -0- | -0- | -0- | 278 | 1 | 5395 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *01 | 6885 | X | 6885 | -0- | -0- | -0- | 304 | 1 | 6520 | 3 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *02 | 3190 | X | 2641 | -0- | -549 | -0- | 120 | 1 | 2501 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 3555 | X | 3555 | -0- | -0- | -0- | 173 | 1 | 3356 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLEN, LENORA GAS UNIT WELL #: 7 RRCID -> 229542 COMPL. DATE 06/18/2007 TOTAL DEPTH 10250 PERF. 9824 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1763 | -0- | -4 | -0- | 85 | 1 | 1666 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1533 | -0- | -237 | -0- | 78 | 1 | 1442 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1798 | N | 923 | -0- | -875 | -0- | 45 | 1 | 869 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 1767 | N | 727 | -0- | -1040 | -0- | 33 | 1 | 694 | 3 | Y | -0- | | | | | -0- |
| *02 | 1540 | N | 1540 | -0- | -0- | -0- | 70 | 1 | 1457 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1461 | N | 1461 | -0- | -0- | -0- | 71 | 1 | 1378 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

BRUNE-BURNETT -C- GAS UNIT WELL #: 5 RRCID -> 230091 COMPL. DATE 04/21/2007 TOTAL DEPTH 10265 PERF. 8778 - 10124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOSLEY, THELMA GAS UNIT WELL #: 5 RRCID -> 230270 COMPL. DATE 06/30/2007 TOTAL DEPTH 10338 PERF. 9990 - 10175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GEORGE, T.W. GAS UNIT "A" WELL #: 7 RRCID -> 230463 COMPL. DATE 07/12/2007 TOTAL DEPTH 10270 PERF. 9844 - 10082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3164 | X | 3164 | -0- | -0- | -0- | 152 | 1 | 2989 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3293 | X | 3293 | -0- | -0- | -0- | 168 | 1 | 3096 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 4135 | X | 4135 | -0- | -0- | -0- | 201 | 1 | 3897 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *01 | 4535 | X | 4535 | -0- | -0- | -0- | 199 | 1 | 4260 | 3 | Y | 69 | 69 | 1 | | | -0- |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *02 | 4219 | X | 4219 | -0- | -0- | -0- | 193 | 1 | 3989 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 4934 | X | 4934 | -0- | -0- | -0- | 239 | 1 | 4652 | 3 | Y | 39 | 39 | 1 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |

ALLEN, LENORA GAS UNIT WELL #: 6 RRCID -> 230595 COMPL. DATE 07/05/2007 TOTAL DEPTH 10265 PERF. 8748 - 10116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1503 | N | 1503 | -0- | -0- | -0- | 72 | 1 | 1420 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1374 | -0- | -6 | -0- | 70 | 1 | 1292 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1405 | -0- | -52 | -0- | 68 | 1 | 1324 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *01 | 1488 | N | 1164 | -0- | -324 | -0- | 51 | 1 | 1082 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 1334 | N | 1133 | -0- | -201 | -0- | 52 | 1 | 1071 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1343 | -0- | -52 | -0- | 65 | 1 | 1266 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT -C- GAS UNIT WELL #: 4 RRCID -> 230882 COMPL. DATE 10/30/2006 TOTAL DEPTH 10420 PERF. 8928 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| | ALLEN, LENORA GAS UNIT | | | | WELL #: 8 | RRCID -> 231463 | | | | | | COMPL. DATE 07/24/2007 | | | | | TOTAL DEPTH 10233 PERF. 9822 - 10072 |
| 10 | 2697 | X | 2303 | -0- | -394 | -0- | 110 29 | 1 9 | 2164 | 3 | Y | 26 | 26 | 1 | | | -0- |
| 11 | 2250 | X | 2163 | -0- | -87 | -0- | 109 32 | 1 9 | 2022 | 3 | Y | 29 | 29 | 1 | | | -0- |
| 12 | 2635 | X | 2234 | -0- | -401 | -0- | 108 35 | 1 9 | 2091 | 3 | Y | 32 | 32 | 1 | | | -0- |
| *01 | 2604 | X | 2142 | -0- | -462 | -0- | 94 45 | 1 9 | 2003 | 3 | Y | 41 | 41 | 1 | | | -0- |
| *02 | 2088 | N | 1924 | -0- | -164 | -0- | 87 29 | 1 9 | 1808 | 3 | Y | 26 | 26 | 1 | | | -0- |
| 03 | 2232 | N | 2082 | -0- | -150 | -0- | 100 30 | 1 9 | 1952 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | ROSCOE, ROSA R. GAS UNIT | | | | WELL #: 4 | RRCID -> 231986 | | | | | | COMPL. DATE 09/03/2007 | | | | | TOTAL DEPTH 10440 PERF. 8872 - 10206 |
| 10 | 2835 | N | 2835 | -0- | -0- | -0- | 136 20 | 1 9 | 2679 | 3 | Y | 18 | 18 | 1 | | | -0- |
| 11 | 2640 | N | 2404 | -0- | -236 | -0- | 123 21 | 1 9 | 2260 | 3 | Y | 19 | 19 | 1 | | | -0- |
| 12 | 2852 | N | 2493 | -0- | -359 | -0- | 121 22 | 1 9 | 2350 | 3 | Y | 20 | 20 | 1 | | | -0- |
| *01 | 2821 | N | 2692 | -0- | -129 | -0- | 119 31 | 1 9 | 2542 | 3 | Y | 28 | 28 | 1 | | | -0- |
| *02 | 2320 | N | 2066 | -0- | -254 | -0- | 94 18 | 1 9 | 1954 | 3 | Y | 16 | 16 | 1 | | | -0- |
| 03 | 2480 | N | 2457 | -0- | -23 | -0- | 119 21 | 1 9 | 2317 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | BROWN, KATHERINE J. GAS UNIT | | | | WELL #: 5 | RRCID -> 232511 | | | | | | COMPL. DATE 09/27/2007 | | | | | TOTAL DEPTH 10475 PERF. 8830 - 10212 |
| 10 | 806 | N | 179 | -0- | -627 | -0- | 9 1 | 1 9 | 169 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 750 | N | 520 | -0- | -230 | -0- | 26 3 | 1 9 | 491 | 3 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 1029 | N | 1029 | -0- | -0- | -0- | 45 | 1 | 984 | 3 | Y | -0- | | | | | -0- |
| *02 | 866 | N | 866 | -0- | -0- | -0- | 40 4 | 1 9 | 822 | 3 | Y | 4 | 4 | 1 | | | -0- |
| *03 | 755 | N | 755 | -0- | -0- | -0- | 36 4 | 1 9 | 715 | 3 | Y | 4 | 4 | 1 | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANN, AURELIA GAS UNIT WELL #: 5 RRCID -> 232621 COMPL. DATE 10/14/2007 TOTAL DEPTH 10422 PERF. 8902 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2813 | X | 2813 | -0- | -0- | -0- | 135 | 1 | 2650 | 3 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2653 | -0- | -47 | -0- | 135 | 1 | 2488 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2707 | -0- | -83 | -0- | 131 | 1 | 2543 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *01 | 2790 | N | 2573 | -0- | -217 | -0- | 113 | 1 | 2415 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 2552 | N | 2308 | -0- | -244 | -0- | 105 | 1 | 2178 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2549 | -0- | -148 | -0- | 123 | 1 | 2397 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |

VANN, AURELIA GAS UNIT WELL #: 6 RRCID -> 232792 COMPL. DATE 10/22/2007 TOTAL DEPTH 10415 PERF.10004 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2255 | N | 2255 | -0- | -0- | -0- | 108 | 1 | 2130 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2067 | N | 2067 | -0- | -0- | -0- | 105 | 1 | 1944 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2091 | N | 2091 | -0- | -0- | -0- | 101 | 1 | 1971 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *01 | 2201 | N | 1955 | -0- | -246 | -0- | 86 | 1 | 1838 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2001 | N | 1842 | -0- | -159 | -0- | 84 | 1 | 1743 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2077 | N | 2025 | -0- | -52 | -0- | 98 | 1 | 1909 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

ALLEN, LENORA GAS UNIT WELL #: 5 RRCID -> 233705 COMPL. DATE 09/09/2007 TOTAL DEPTH 11033 PERF. 8754 - 10950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2848 | -0- | -314 | -0- | 137 | 1 | 2690 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2702 | -0- | -358 | -0- | 138 | 1 | 2541 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2807 | -0- | -293 | -0- | 136 | 1 | 2645 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *01 | 2976 | X | 2261 | -0- | -715 | -0- | 99 | 1 | 2131 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2668 | X | 2665 | -0- | -3 | -0- | 122 | 1 | 2520 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2847 | -0- | -5 | -0- | 138 | 1 | 2684 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |

BRUNE-BURNETT -C- GAS UNIT WELL #: 6 RRCID -> 233710 COMPL. DATE 10/26/2007 TOTAL DEPTH 11950 PERF. 9814 - 11916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2499 | N | 2499 | -0- | -0- | -0- | 120 | 1 | 2355 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2326 | N | 2326 | -0- | -0- | -0- | 118 | 1 | 2182 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2399 | N | 2399 | -0- | -0- | -0- | 116 | 1 | 2253 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *01 | 2268 | N | 2268 | -0- | -0- | -0- | 99 | 1 | 2124 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 2088 | N | 2022 | -0- | -66 | -0- | 92 | 1 | 1908 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 2262 | N | 2262 | -0- | -0- | -0- | 110 | 1 | 2127 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHINGTON, EMANUEL GAS UNIT WELL #: 6 RRCID -> 233858 COMPL. DATE 11/05/2007 TOTAL DEPTH 10410 PERF. 8956 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2821 | -0- | -124 | -0- | 135 | 1 | 2646 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2820 | N | 2677 | -0- | -143 | -0- | 135 | 1 | 2498 | 3 | Y | 40 | 40 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2914 | N | 2700 | -0- | -214 | -0- | 130 | 1 | 2522 | 3 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *01 | 2821 | N | 2471 | -0- | -350 | -0- | 108 | 1 | 2302 | 3 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *02 | 2581 | N | 2163 | -0- | -418 | -0- | 98 | 1 | 2031 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2403 | -0- | -294 | -0- | 116 | 1 | 2257 | 3 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |

BREWSTER GAS UNIT WELL #: 8 RRCID -> 234149 COMPL. DATE 11/25/2007 TOTAL DEPTH 10280 PERF. 8744 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2629 | N | 2629 | -0- | -0- | -0- | 126 | 1 | 2485 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2551 | N | 2551 | -0- | -0- | -0- | 130 | 1 | 2400 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2666 | N | 2651 | -0- | -15 | -0- | 128 | 1 | 2500 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *01 | 2635 | N | 2597 | -0- | -38 | -0- | 114 | 1 | 2452 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2465 | N | 2333 | -0- | -132 | -0- | 107 | 1 | 2207 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2666 | N | 1955 | -0- | -711 | -0- | 96 | 1 | 1844 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

RUNNELS, MACK V. GAS UNIT WELL #: 8 RRCID -> 234518 COMPL. DATE 12/10/2007 TOTAL DEPTH 10385 PERF. 8862 - 10261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3334 | X | 3334 | -0- | -0- | -0- | 159 | 1 | 3146 | 3 | Y | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 3030 | X | 3030 | -0- | -0- | -0- | 154 | 1 | 2845 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 3186 | X | 3186 | -0- | -0- | -0- | 154 | 1 | 2998 | 3 | Y | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *01 | 2976 | X | 2479 | -0- | -497 | -0- | 109 | 1 | 2325 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 2784 | X | 1653 | -0- | -1131 | -0- | 76 | 1 | 1559 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 3260 | X | 3260 | -0- | -0- | -0- | 157 | 1 | 3070 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |

WASHINGTON, EMANUEL GAS UNIT WELL #: 5 RRCID -> 234523 COMPL. DATE 12/24/2007 TOTAL DEPTH 10385 PERF. 8882 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 1510 | -0- | -2241 | -0- | 73 | 1 | 1425 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3630 | X | 2137 | -0- | -1493 | -0- | 108 | 1 | 2005 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3412 | X | 3412 | -0- | -0- | -0- | 165 | 1 | 3210 | 3 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *01 | 3093 | X | 3093 | -0- | -0- | -0- | 136 | 1 | 2912 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 2059 | X | 1402 | -0- | -657 | -0- | 63 | 1 | 1326 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3410 | X | 2120 | -0- | -1290 | -0- | 102 | 1 | 1996 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOUNG, DELCIA M. -B- WELL #: 5 RRCID -> 235246 COMPL. DATE 01/08/2008 TOTAL DEPTH 10425 PERF. 8950 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 110 | N | 110 | -0- | -0- | -0- | 108 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 146 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 122 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| *01 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| *02 | 145 | N | 134 | -0- | -11 | -0- | 131 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| *03 | 179 | N | 179 | -0- | -0- | -0- | 175 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | -0- |

ROSBOROUGH GAS UNIT "B" WELL #: 6 RRCID -> 235530 COMPL. DATE 12/23/2007 TOTAL DEPTH 10565 PERF. 8764 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3372 | -0- | -162 | -0- | 162 | 1 | 3186 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3227 | -0- | -343 | -0- | 164 | 1 | 3037 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3763 | X | 3763 | -0- | -0- | -0- | 183 | 1 | 3547 | 3 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *01 | 3689 | X | 3372 | -0- | -317 | -0- | 149 | 1 | 3178 | 3 | Y | 41 | 41 | 1 | | | -0- |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 3161 | X | 2873 | -0- | -288 | -0- | 131 | 1 | 2718 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3264 | -0- | -487 | -0- | 159 | 1 | 3079 | 3 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |

BROWN, MAUDE B. GAS UNIT WELL #: 7 RRCID -> 236684 COMPL. DATE 04/19/2008 TOTAL DEPTH 10310 PERF.10092 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1737 | -0- | -464 | -0- | 83 | 1 | 1644 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2130 | X | 1565 | -0- | -565 | -0- | 80 | 1 | 1475 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2201 | X | 1672 | -0- | -529 | -0- | 81 | 1 | 1579 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *01 | 2201 | X | 1513 | -0- | -688 | -0- | 67 | 1 | 1431 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 2059 | X | 1981 | -0- | -78 | -0- | 91 | 1 | 1877 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 2005 | X | 2005 | -0- | -0- | -0- | 97 | 1 | 1896 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

PATTERSON-HERRIN GAS UNIT WELL #: 8 RRCID -> 237091 COMPL. DATE 04/21/2008 TOTAL DEPTH 10310 PERF.10128 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 4110 | -0- | -13 | -0- | 199 | 1 | 3909 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3849 | -0- | -81 | -0- | 197 | 1 | 3649 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4123 | X | 4056 | -0- | -67 | -0- | 198 | 1 | 3855 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 4123 | X | 3647 | -0- | -476 | -0- | 162 | 1 | 3485 | 3 | Y | -0- | | | | | -0- |
| *02 | 3857 | X | 3507 | -0- | -350 | -0- | 161 | 1 | 3344 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 4123 | X | 3855 | -0- | -268 | -0- | 188 | 1 | 3664 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT GAS UNIT "B" WELL #: 6 RRCID -> 241851 COMPL. DATE 06/07/2007 TOTAL DEPTH 10252 PERF. 9882 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2503 | -0- | -597 | 202 | 120 | 1 | 2368 | 3 | N | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2304 | N | 2102 | -0- | -202 | -0- | 107 | 1 | 1980 | 3 | N | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2077 | X | 2077 | -0- | -0- | -0- | 101 | 1 | 1959 | 3 | N | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *01 | 1876 | X | 1876 | -0- | -0- | -0- | 83 | 1 | 1778 | 3 | N | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1670 | X | 1670 | -0- | -0- | -0- | 76 | 1 | 1582 | 3 | N | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 2442 | X | 2442 | -0- | -0- | -0- | 118 | 1 | 2306 | 3 | N | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |

ROSCOE, ROSA R. GAS UNIT WELL #: 5H RRCID -> 244730 COMPL. DATE 07/02/2008 TOTAL DEPTH 10195 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9207 | X | 7581 | -0- | -1626 | -0- | 366 | 1 | 7195 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 8910 | X | 7241 | -0- | -1669 | -0- | 371 | 1 | 6848 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 7905 | X | 7450 | -0- | -455 | -0- | 364 | 1 | 7062 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *01 | 8890 | X | 8890 | -0- | -0- | -0- | 397 | 1 | 8478 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 8106 | X | 8106 | -0- | -0- | -0- | 371 | 1 | 7711 | 3 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 8067 | X | 8067 | -0- | -0- | -0- | 404 | 1 | 7640 | 3 | Y | 21 | 21 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |

GEORGE, T.W. GAS UNIT "A" WELL #: 8H RRCID -> 246157 COMPL. DATE 12/16/2008 TOTAL DEPTH 10086 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8996 | X | 8996 | -0- | -0- | -0- | 427 | 1 | 8395 | 3 | Y | 158 | 158 | 1 | | | -0- |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 11 | 8398 | X | 8398 | -0- | -0- | -0- | 422 | 1 | 7785 | 3 | Y | 174 | 174 | 1 | | | -0- |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 6737 | X | 6737 | -0- | -0- | -0- | 325 | 1 | 6232 | 3 | Y | 164 | 164 | 1 | | | -0- |
| | | | | | | | 180 | 9 | | | | | | | | | |
| *01 | 7663 | X | 7663 | -0- | -0- | -0- | 342 | 1 | 7321 | 3 | Y | -0- | | | | | -0- |
| *02 | 6958 | X | 6958 | -0- | -0- | -0- | 313 | 1 | 6485 | 3 | Y | 145 | 145 | 1 | | | -0- |
| | | | | | | | 160 | 9 | | | | | | | | | |
| *03 | 7547 | X | 7547 | -0- | -0- | -0- | 361 | 1 | 7015 | 3 | Y | 155 | 155 | 1 | | | -0- |
| | | | | | | | 171 | 9 | | | | | | | | | |

DUDECK HEIRS GAS UNIT WELL #: 5H RRCID -> 247941 COMPL. DATE 03/20/2009 TOTAL DEPTH 10211 PERF.10888 - 13229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6479 | X | 5947 | -0- | -532 | -0- | 287 | 1 | 5653 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 6090 | X | 4944 | -0- | -1146 | -0- | 254 | 1 | 4683 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 6293 | X | 5669 | -0- | -624 | -0- | 277 | 1 | 5384 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 6293 | X | 4503 | -0- | -1790 | -0- | 201 | 1 | 4302 | 3 | Y | -0- | | | | | -0- |
| *02 | 5742 | X | 4125 | -0- | -1617 | -0- | 189 | 1 | 3930 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 5952 | X | 4242 | -0- | -1710 | -0- | 210 | 1 | 4025 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DORSETT, W.N. GAS UNIT WELL #: 6H RRCID -> 251891 COMPL. DATE 05/11/2009 TOTAL DEPTH 10068 PERF.10372 - 11962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 4921 | -0- | -225 | -0- | 237 | 1 | 4676 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 4830 | X | 4638 | -0- | -192 | -0- | 239 | 1 | 4390 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 5053 | X | 4884 | -0- | -169 | -0- | 238 | 1 | 4636 | 3 | Y | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *01 | 5053 | X | 4059 | -0- | -994 | -0- | 181 | 1 | 3863 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 4727 | X | 2930 | -0- | -1797 | -0- | 133 | 1 | 2790 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 5149 | X | 5149 | -0- | -0- | -0- | 248 | 1 | 4890 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

BRAMMER ENGINEERING, INC. 088595
BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 4 RRCID -> 219851 COMPL. DATE 03/11/2006 TOTAL DEPTH 10200 PERF. 9804 - 10087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

LYNCH, DAVID GAS UNIT WELL #: 2 RRCID -> 221070 COMPL. DATE 04/03/2006 TOTAL DEPTH 10230 PERF. 9862 - 10124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2002 | N | 2002 | -0- | -0- | -0- | 392 | 1 | 1610 | 2 | N | -0- | | | | | 33 |
| 11 | 2325 | N | 2325 | -0- | -0- | -0- | 212 | 1 | 2113 | 2 | N | -0- | | | | | 33 |
| 12 | 1891 | N | 1787 | -0- | -104 | -0- | 279 | 1 | 1508 | 2 | N | -0- | | | | | 33 |
| 01 | 1739 | N | 1739 | -0- | -0- | -0- | 287 | 1 | 1452 | 2 | N | -0- | | | | | 33 |
| 02 | 1769 | N | 1449 | -0- | -320 | -0- | 225 | 1 | 1224 | 2 | N | -0- | | | | | 33 |
| 03 | 1798 | N | 1552 | -0- | -246 | -0- | 246 | 1 | 1306 | 2 | N | -0- | | | | | 33 |

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 2 RRCID -> 232174 COMPL. DATE 09/25/2007 TOTAL DEPTH 10260 PERF. 8772 - 10120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 3 RRCID -> 235146 COMPL. DATE 02/02/2008 TOTAL DEPTH 10298 PERF. 8708 - 10095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 5 RRCID -> 242520 COMPL. DATE 08/12/2008 TOTAL DEPTH 10270 PERF. 8810 - 10098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 688 | -0- | -211 | -0- | 688 | 2 | | | N | -0- | | | | | 80 |
| 11 | 840 | N | 326 | -0- | -514 | -0- | 326 | 2 | | | N | -0- | | | | | 80 |
| 12 | 837 | N | 355 | -0- | -482 | -0- | 355 | 2 | | | N | -0- | | | | | 80 |
| 01 | 757 | N | 757 | -0- | -0- | -0- | 669 | 2 | 88 | 9 | N | 80 | | | | | 160 |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 541 | 2 | 44 | 9 | N | 40 | | | | | 200 |
| *03 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | 200 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BRAMMER ENGINEERING, INC. //CONT.// 088595
LYNCH, DAVID GAS UNIT WELL #: 3 RRCID -> 242541 COMPL. DATE 09/21/2008 TOTAL DEPTH 10280 PERF. 8749 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 1676 | -0- | -742 | -0- | 328 | 1 | 1348 | 2 | N | -0- | | | | | 60 |
| 11 | 2310 | X | 2203 | -0- | -107 | -0- | 201 | 1 | 2001 | 2 | N | 1 | 1 | 8 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2387 | X | 1193 | -0- | -1194 | -0- | 186 | 1 | 1007 | 2 | N | -0- | | | | | 60 |
| 01 | 2387 | X | 1133 | -0- | -1254 | -0- | 171 | 1 | 868 | 2 | N | 85 | | | | | 145 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 2117 | N | 1495 | -0- | -622 | -0- | 223 | 1 | 1211 | 2 | N | 55 | | | | | 200 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *03 | 1280 | N | 1280 | -0- | -0- | -0- | 203 | 1 | 1077 | 2 | N | -0- | | | | | 200 |

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 7 RRCID -> 245682 COMPL. DATE 01/11/2009 TOTAL DEPTH 10250 PERF. 8768 - 10066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

JOSSIE TAYLOR BECKER GAS UNIT WELL #: 6 RRCID -> 255970 COMPL. DATE 04/05/2010 TOTAL DEPTH 10275 PERF. 8762 - 10118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

CL&F OPERATING LLC 154789
CLARK, WINSTON ET AL WELL #: 1 RRCID -> 109591 COMPL. DATE 05/11/1983 TOTAL DEPTH 10450 PERF.10034 - 10356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135 | N | 135 | -0- | -0- | -0- | 6 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 5 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 5 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 111 | -0- | -13 | -0- | 4 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 02 | 116 | N | 106 | -0- | -10 | -0- | 4 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 5 | 1 | 114 | 2 | Y | -0- | | | | | -0- |

WINSTON CLARK GU 1 WELL #: 2H RRCID -> 264493 COMPL. DATE 12/21/2011 TOTAL DEPTH 10314 PERF.10700 - 14360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8122 | X | 7237 | -0- | -885 | -0- | 295 | 1 | 6942 | 2 | Y | -0- | | | | | 211 |
| 11 | 7380 | X | 7053 | -0- | -327 | -0- | 288 | 1 | 6765 | 2 | Y | -0- | | | | | 211 |
| 12 | 7626 | X | 7225 | -0- | -401 | -0- | 294 | 1 | 6909 | 2 | Y | 20 | | | | | 231 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 7378 | X | 7118 | -0- | -260 | -0- | 291 | 1 | 6827 | 2 | Y | -0- | | | | | 231 |
| 02 | 6902 | X | 6662 | -0- | -240 | -0- | 272 | 1 | 6390 | 2 | Y | -0- | | | | | 231 |
| 03 | 7285 | X | 7021 | -0- | -264 | -0- | 287 | 1 | 6734 | 2 | Y | -0- | | | | | 231 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
WOODS "B" WELL #: 1 RRCID -> 093285 COMPL. DATE 03/18/1981 TOTAL DEPTH 10315 PERF. 9833 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1239 | N | 1239 | -0- | -0- | -0- | 60 | 1 | 1041 | 2 | N | 5 | | | | | 90 |
| | | | | | | | 132 | 3 | 6 | 9 | | | | | | | |
| 11 | 870 | N | 644 | -0- | -226 | -0- | 33 | 1 | 540 | 2 | N | -0- | | | | | 90 |
| | | | | | | | 71 | 3 | | | | | | | | | |
| 12 | 837 | N | 837 | -0- | -0- | -0- | 2 | 1 | 823 | 2 | N | 11 | 84 | 1 | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1240 | N | 781 | -0- | -459 | -0- | 2 | 1 | 779 | 2 | N | -0- | | | | | 17 |
| 02 | 814 | N | 814 | -0- | -0- | -0- | 2 | 1 | 803 | 2 | N | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 837 | N | 820 | -0- | -17 | -0- | 3 | 1 | 808 | 2 | N | 8 | | | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | | | |

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 2 RRCID -> 104968 COMPL. DATE 03/28/1983 TOTAL DEPTH 10200 PERF. 9819 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 278 | N | 278 | -0- | -0- | -0- | 14 | 1 | 235 | 2 | N | -0- | | | | | 14 |
| | | | | | | | 29 | 3 | | | | | | | | | |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 12 | 1 | 204 | 2 | N | -0- | | | | | 14 |
| | | | | | | | 27 | 3 | | | | | | | | | |
| 12 | 248 | N | 133 | -0- | -115 | -0- | 133 | 2 | | | N | -0- | | | | | 14 |
| 01 | 279 | N | 139 | -0- | -140 | -0- | 139 | 2 | | | N | -0- | | | | | 14 |
| 02 | 232 | N | 144 | -0- | -88 | -0- | 144 | 2 | | | N | -0- | | | | | 14 |
| *03 | 198 | N | 198 | -0- | -0- | -0- | 1 | 1 | 197 | 2 | N | -0- | | | | | 14 |

WOODS "B" WELL #: 2 RRCID -> 134439 COMPL. DATE 04/22/2008 TOTAL DEPTH 10230 PERF. 9855 - 10117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1701 | -0- | -438 | -0- | 82 | 1 | 1426 | 2 | N | 11 | | | | | 73 |
| | | | | | | | 181 | 3 | 12 | 9 | | | | | | | |
| 11 | 2070 | X | 1955 | -0- | -115 | -0- | 99 | 1 | 1632 | 2 | N | 9 | 70 | 1 | | | 12 |
| | | | | | | | 214 | 3 | 10 | 9 | | | | | | | |
| 12 | 2139 | X | 2074 | -0- | -65 | -0- | 4 | 1 | 2070 | 2 | N | -0- | | | | | 12 |
| 01 | 2139 | X | 1603 | -0- | -536 | -0- | 3 | 1 | 1588 | 2 | N | 11 | | | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1885 | X | 1462 | -0- | -423 | -0- | 4 | 1 | 1456 | 2 | N | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2077 | X | 1477 | -0- | -600 | -0- | 6 | 1 | 1452 | 2 | N | 17 | | | | | 42 |
| | | | | | | | 19 | 9 | | | | | | | | | |

WOODS "B" WELL #: 3 RRCID -> 139335 COMPL. DATE 08/07/1991 TOTAL DEPTH 10160 PERF. 9790 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 136 | -0- | -143 | -0- | 6 | 1 | 108 | 2 | N | 7 | | | | | 62 |
| | | | | | | | 14 | 3 | 8 | 9 | | | | | | | |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 9 | 1 | 154 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 12 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 62 |
| 01 | 179 | N | 179 | -0- | -0- | -0- | 172 | 2 | 7 | 9 | N | 6 | | | | | 68 |
| 02 | 174 | N | 64 | -0- | -110 | -0- | 64 | 2 | | | N | -0- | | | | | 68 |
| 03 | 155 | N | 103 | -0- | -52 | -0- | 97 | 2 | 6 | 9 | N | 5 | | | | | 73 |

WOODS "B" WELL #: 4 RRCID -> 161185 COMPL. DATE 12/23/1996 TOTAL DEPTH 10200 PERF. 9769 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 223 | -0- | -242 | -0- | 11 | 1 | 188 | 2 | N | -0- | | | | | 98 |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 11 | 570 | N | 262 | -0- | -308 | -0- | 12 | 1 | 215 | 2 | N | 5 | | | | | 103 |
| | | | | | | | 29 | 3 | 6 | 9 | | | | | | | |
| 12 | 589 | N | 269 | -0- | -320 | -0- | 1 | 1 | 264 | 2 | N | 4 | 90 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 626 | N | 626 | -0- | -0- | -0- | 1 | 1 | 625 | 2 | N | -0- | | | | | 17 |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 1 | 1 | 359 | 2 | N | -0- | | | | | 17 |
| *03 | 464 | N | 464 | -0- | -0- | -0- | 2 | 1 | 462 | 2 | N | -0- | | | | | 17 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WOODS "B" WELL #: 6 RRCID -> 182489 COMPL. DATE 11/02/2001 TOTAL DEPTH 10170 PERF. 8722 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2126 | N | 2126 | -0- | -0- | -0- | 103 | 1 | 1784 | 2 | N | 11 | | | | | 93 |
| | | | | | | | 227 | 3 | 12 | 9 | | | | | | | |
| 11 | 1566 | N | 1566 | -0- | -0- | -0- | 80 | 1 | 1307 | 2 | N | 7 | | | | | 100 |
| | | | | | | | 171 | 3 | 8 | 9 | | | | | | | |
| 12 | 1588 | N | 1588 | -0- | -0- | -0- | 3 | 1 | 1572 | 2 | N | 12 | | | | | 112 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1245 | -0- | -243 | -0- | 3 | 1 | 1242 | 2 | N | -0- | | | | | 112 |
| 02 | 1579 | N | 1579 | -0- | -0- | -0- | 4 | 1 | 1575 | 2 | N | -0- | | | | | 112 |
| 03 | 1488 | N | 944 | -0- | -544 | -0- | 4 | 1 | 919 | 2 | N | 19 | 118 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |

WOODS "B" WELL #: 5 RRCID -> 184364 COMPL. DATE 07/13/2001 TOTAL DEPTH 10250 PERF. 9844 - 10141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 483 | -0- | -726 | -0- | 23 | 1 | 408 | 2 | N | -0- | | | | | 50 |
| | | | | | | | 52 | 3 | | | | | | | | | |
| 11 | 1395 | N | 1395 | -0- | -0- | -0- | 70 | 1 | 1159 | 2 | N | 12 | | | | | 62 |
| | | | | | | | 153 | 3 | 13 | 9 | | | | | | | |
| 12 | 2041 | N | 2041 | -0- | -0- | -0- | 4 | 1 | 2017 | 2 | N | 18 | | | | | 80 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1840 | N | 1840 | -0- | -0- | -0- | 4 | 1 | 1822 | 2 | N | 13 | | | | | 93 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1173 | N | 1173 | -0- | -0- | -0- | 3 | 1 | 1153 | 2 | N | 15 | | | | | 108 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1489 | N | 1489 | -0- | -0- | -0- | 6 | 1 | 1477 | 2 | N | 5 | 66 | 1 | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |

WOODS "B" WELL #: 7 RRCID -> 184706 COMPL. DATE 04/25/2003 TOTAL DEPTH 10200 PERF. 8804 - 8893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2421 | N | 2421 | -0- | -0- | -0- | 117 | 1 | 2023 | 2 | N | 22 | | | | | 135 |
| | | | | | | | 257 | 3 | 24 | 9 | | | | | | | |
| 11 | 1621 | N | 1621 | -0- | -0- | -0- | 82 | 1 | 1346 | 2 | N | 15 | | | | | 150 |
| | | | | | | | 176 | 3 | 17 | 9 | | | | | | | |
| 12 | 2259 | N | 2259 | -0- | -0- | -0- | 5 | 1 | 2240 | 2 | N | 13 | 98 | 1 | | | 65 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2123 | N | 2123 | -0- | -0- | -0- | 5 | 1 | 2118 | 2 | N | -0- | | | | | 65 |
| 02 | 1837 | N | 1837 | -0- | -0- | -0- | 5 | 1 | 1832 | 2 | N | -0- | | | | | 65 |
| 03 | 2108 | N | 1411 | -0- | -697 | -0- | 6 | 1 | 1405 | 2 | N | -0- | | | | | 65 |

WOODS "B" WELL #: 11 RRCID -> 208435 COMPL. DATE 09/10/2005 TOTAL DEPTH 10242 PERF. 8714 - 10041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1198 | -0- | -1003 | -0- | 58 | 1 | 1010 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 129 | 3 | 1 | 9 | | | | | | | |
| 11 | 2160 | N | 581 | -0- | -1579 | -0- | 29 | 1 | 486 | 2 | N | 2 | | | | | 60 |
| | | | | | | | 64 | 3 | 2 | 9 | | | | | | | |
| 12 | 1364 | N | 852 | -0- | -512 | -0- | 2 | 1 | 841 | 2 | N | 8 | | | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1209 | N | 562 | -0- | -647 | -0- | 1 | 1 | 559 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 2 | 1 | 793 | 2 | N | 10 | | | | | 80 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 938 | N | 938 | -0- | -0- | -0- | 4 | 1 | 932 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WOODS "B" WELL #: 8 RRCID -> 210894 COMPL. DATE 09/22/2005 TOTAL DEPTH 10210 PERF. 8960 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 571 | N | 571 | -0- | -0- | -0- | 27 | 1 | 470 | 2 | N | 13 | | | | | 48 |
| | | | | | | | 60 | 3 | 14 | 9 | | | | | | | |
| 11 | 588 | N | 588 | -0- | -0- | -0- | 30 | 1 | 493 | 2 | N | -0- | | | | | 48 |
| | | | | | | | 65 | 3 | | | | | | | | | |
| 12 | 655 | N | 655 | -0- | -0- | -0- | 1 | 1 | 654 | 2 | N | -0- | | | | | 48 |
| 01 | 611 | N | 611 | -0- | -0- | -0- | 1 | 1 | 599 | 2 | N | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 567 | N | 567 | -0- | -0- | -0- | 2 | 1 | 555 | 2 | N | 9 | | | | | 67 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 561 | N | 561 | -0- | -0- | -0- | 2 | 1 | 559 | 2 | N | -0- | | | | | 67 |

WOODS "B" WELL #: 12 RRCID -> 210900 COMPL. DATE 09/25/2005 TOTAL DEPTH 10260 PERF. 8664 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2169 | N | 2169 | -0- | -0- | -0- | 105 | 1 | 1826 | 2 | N | 5 | | | | | 125 |
| | | | | | | | 232 | 3 | 6 | 9 | | | | | | | |
| 11 | 1910 | N | 1910 | -0- | -0- | -0- | 96 | 1 | 1593 | 2 | N | 10 | 104 | 1 | | | 31 |
| | | | | | | | 210 | 3 | 11 | 9 | | | | | | | |
| 12 | 1612 | N | 1504 | -0- | -108 | -0- | 3 | 1 | 1501 | 2 | N | -0- | | | | | 31 |
| 01 | 1612 | N | 1468 | -0- | -144 | -0- | 3 | 1 | 1465 | 2 | N | -0- | | | | | 31 |
| 02 | 1508 | N | 1293 | -0- | -215 | -0- | 4 | 1 | 1289 | 2 | N | -0- | | | | | 31 |
| *03 | 1612 | N | 1612 | -0- | -0- | -0- | 7 | 1 | 1587 | 2 | N | 16 | | | | | 47 |
| | | | | | | | 18 | 9 | | | | | | | | | |

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 3 RRCID -> 220766 COMPL. DATE 03/25/2006 TOTAL DEPTH 10260 PERF. 9790 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 192 | -0- | -211 | -0- | 10 | 1 | 162 | 2 | N | -0- | | | | | 50 |
| | | | | | | | 20 | 3 | | | | | | | | | |
| 11 | 750 | N | 279 | -0- | -471 | -0- | 14 | 1 | 234 | 2 | N | -0- | | | | | 50 |
| | | | | | | | 31 | 3 | | | | | | | | | |
| 12 | 775 | N | 643 | -0- | -132 | -0- | 1 | 1 | 642 | 2 | N | -0- | | | | | 50 |
| 01 | 717 | N | 717 | -0- | -0- | -0- | 2 | 1 | 715 | 2 | N | -0- | | | | | 50 |
| 02 | 834 | N | 834 | -0- | -0- | -0- | 2 | 1 | 832 | 2 | N | -0- | | | | | 50 |
| *03 | 910 | N | 910 | -0- | -0- | -0- | 4 | 1 | 906 | 2 | N | -0- | | | | | 50 |

WOODS "B" WELL #: 9 RRCID -> 225461 COMPL. DATE 08/24/2006 TOTAL DEPTH 10250 PERF. 8792 - 10057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2469 | X | 2469 | -0- | -0- | -0- | 119 | 1 | 2066 | 2 | N | 19 | | | | | 137 |
| | | | | | | | 263 | 3 | 21 | 9 | | | | | | | |
| 11 | 2319 | X | 2319 | -0- | -0- | -0- | 117 | 1 | 1930 | 2 | N | 16 | | | | | 153 |
| | | | | | | | 254 | 3 | 18 | 9 | | | | | | | |
| 12 | 2015 | X | 1175 | -0- | -840 | -0- | 2 | 1 | 1171 | 2 | N | 2 | 98 | 1 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2861 | X | 2861 | -0- | -0- | -0- | 6 | 1 | 2855 | 2 | N | -0- | | | | | 57 |
| 02 | 1885 | X | 1113 | -0- | -772 | -0- | 3 | 1 | 1110 | 2 | N | -0- | | | | | 57 |
| *03 | 2917 | X | 2917 | -0- | -0- | -0- | 12 | 1 | 2880 | 2 | N | 23 | | | | | 80 |
| | | | | | | | 25 | 9 | | | | | | | | | |

WOODS "B" WELL #: 10 RRCID -> 227084 COMPL. DATE 09/25/2006 TOTAL DEPTH 10255 PERF. 8728 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 362 | -0- | -723 | -0- | 18 | 1 | 306 | 2 | N | -0- | | | | | 75 |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 16 | 1 | 260 | 2 | N | -0- | | | | | 75 |
| | | | | | | | 34 | 3 | | | | | | | | | |
| 12 | 434 | N | 221 | -0- | -213 | -0- | 221 | 2 | | | N | -0- | | | | | 75 |
| 01 | 372 | N | 230 | -0- | -142 | -0- | 230 | 2 | | | N | -0- | | | | | 75 |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 2 | 1 | 731 | 2 | N | 15 | | | | | 90 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 217 | N | 87 | -0- | -130 | -0- | 87 | 2 | | | N | -0- | | | | | 90 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 4 RRCID -> 232841 COMPL. DATE 10/17/2007 TOTAL DEPTH 10268 PERF. 8674 - 10058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4079 | -0- | 979 | 979 | 199 | 1 | 3443 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 437 | 3 | | | | | | | | | |
| 11 | 3000 | N | 4361 | -0- | 1361 | 2340 | 222 | 1 | 3658 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 481 | 3 | | | | | | | | | |
| 12 | 3100 | N | 3569 | -0- | 469 | 2809 | 7 | 1 | 3562 | 2 | N | -0- | | | | | 37 |
| 01 | 6208 | X | 3399 | -0- | -2809 | -0- | 7 | 1 | 3392 | 2 | N | -0- | | | | | 37 |
| 02 | 2697 | X | 2572 | -0- | -125 | -0- | 7 | 1 | 2565 | 2 | N | -0- | | | | | 37 |
| 03 | 2883 | X | 1784 | -0- | -1099 | -0- | 7 | 1 | 1777 | 2 | N | -0- | | | | | 37 |

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 5 RRCID -> 234541 COMPL. DATE 01/13/2008 TOTAL DEPTH 10305 PERF. 8712 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3483 | X | 3483 | -0- | -0- | -0- | 169 | 1 | 2923 | 2 | N | 18 | | | | | 145 |
| | | | | | | | 371 | 3 | 20 | 9 | | | | | | | |
| 11 | 2670 | X | 2436 | -0- | -234 | -0- | 124 | 1 | 2044 | 2 | N | -0- | | | | | 145 |
| | | | | | | | 268 | 3 | | | | | | | | | |
| 12 | 2662 | X | 2662 | -0- | -0- | -0- | 5 | 1 | 2637 | 2 | N | 18 | | | | | 163 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 3379 | X | 2186 | -0- | -1193 | -0- | 5 | 1 | 2171 | 2 | N | 9 | | | | | 172 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3161 | X | 2364 | -0- | -797 | -0- | 7 | 1 | 2345 | 2 | N | 11 | | | | | 183 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3379 | X | 2929 | -0- | -450 | -0- | 12 | 1 | 2904 | 2 | N | 12 | | | | | 195 |
| | | | | | | | 13 | 9 | | | | | | | | | |

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 7H RRCID -> 247326 COMPL. DATE 03/28/2009 TOTAL DEPTH 10042 PERF.10075 - 14086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10593 | X | 10593 | -0- | -0- | -0- | 33 | 1 | 9313 | 2 | N | 59 | 170 | 1 | | | 57 |
| | | | | | | | 1182 | 3 | 65 | 9 | | | | | | | |
| 11 | 10588 | X | 10588 | -0- | -0- | -0- | 18 | 1 | 9331 | 2 | N | 11 | | | | | 68 |
| | | | | | | | 1227 | 3 | 12 | 9 | | | | | | | |
| 12 | 10571 | X | 9657 | -0- | -914 | -0- | 19 | 1 | 9506 | 2 | N | 120 | | | | | 188 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 01 | 10602 | X | 10182 | -0- | -420 | -0- | 21 | 1 | 10080 | 2 | N | 74 | 185 | 1 | | | 77 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 10237 | X | 8458 | -0- | -1779 | -0- | 24 | 1 | 8381 | 2 | N | 48 | | | | | 125 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 10943 | X | 9886 | -0- | -1057 | -0- | 40 | 1 | 9774 | 2 | N | 65 | | | | | 190 |
| | | | | | | | 72 | 9 | | | | | | | | | |

CRD OPERATING, LLC 186953
GROSS WELL #: 1 RRCID -> 212493 COMPL. DATE 05/29/2005 TOTAL DEPTH 10220 PERF. 9723 - 10023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARISH, JOSEPH WELL #: 1 RRCID -> 219180 COMPL. DATE 01/18/2006 TOTAL DEPTH 10125 PERF. 9691 - 9991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1296 | -0- | -440 | -0- | 1296 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 1235 | -0- | -235 | -0- | 1235 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2380 | N | 2380 | -0- | -0- | -0- | 2301 | 2 | 79 | 9 | Y | 72 | 72 | 1 | | | -0- |
| 02 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CRD OPERATING, LLC //CONT.// 186953
GROSS WELL #: 2 RRCID -> 224700 COMPL. DATE 11/03/2006 TOTAL DEPTH 10150 PERF. 9849 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2286 | -0- | -318 | -0- | 2286 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2214 | N | 2214 | -0- | -0- | -0- | 2214 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2294 | N | 1381 | -0- | -913 | -0- | 1328 | 2 | 53 | 9 | Y | 48 | 48 | 1 | | | -0- |
| 02 | 2175 | N | 1758 | -0- | -417 | -0- | 1758 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2201 | N | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | -0- |

GROSS WELL #: 3 RRCID -> 224702 COMPL. DATE 10/26/2006 TOTAL DEPTH 10175 PERF. 9878 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | N | 2522 | -0- | -423 | -0- | 2522 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2510 | N | 2510 | -0- | -0- | -0- | 2510 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2511 | N | 1285 | -0- | -1226 | -0- | 1176 | 2 | 109 | 9 | Y | 99 | 99 | 1 | | | -0- |
| 02 | 2436 | N | 1638 | -0- | -798 | -0- | 1638 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | -0- |

PARISH, JOSEPH WELL #: 2 RRCID -> 227769 COMPL. DATE 05/16/2007 TOTAL DEPTH 10132 PERF. 9685 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1319 | -0- | -479 | -0- | 1319 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 977 | -0- | -583 | -0- | 977 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2298 | N | 2298 | -0- | -0- | -0- | 2187 | 2 | 111 | 9 | Y | 101 | 101 | 1 | | | -0- |
| 02 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | -0- |

GROSS WELL #: 4 RRCID -> 242879 COMPL. DATE 08/17/2008 TOTAL DEPTH 11565 PERF. 9708 - 11259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1458 | -0- | -495 | -0- | 1458 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2572 | N | 2572 | -0- | -0- | -0- | 2572 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1457 | N | 1015 | -0- | -442 | -0- | 994 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 02 | 2262 | N | 1382 | -0- | -880 | -0- | 1382 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | -0- |

ENPOWER RESOURCES INC. 252992
SHAW GAS UNIT WELL #: 4 RRCID -> 215332 COMPL. DATE 08/11/2005 TOTAL DEPTH 10170 PERF. 8684 - 9942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARLETON OIL & GAS INC. 357165
HARRIS WELL #: 1 RRCID -> 205229 COMPL. DATE 09/07/2004 TOTAL DEPTH 10206 PERF. 9796 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2639 | -0- | -461 | -0- | 2639 | 3 | | | N | -0- | | | | | 146 |
| 11 | 2670 | X | 2592 | -0- | -78 | -0- | 2590 | 3 | 2 | 9 | N | 2 | | | | | 148 |
| 12 | 2759 | X | 2454 | -0- | -305 | -0- | 2409 | 3 | 45 | 9 | N | 41 | 172 | 1 | | | 17 |
| 01 | 2658 | X | 2658 | -0- | -0- | -0- | 2612 | 3 | 46 | 9 | N | 42 | 1 | 8 | | | 58 |
| 02 | 2494 | N | 2094 | -0- | -400 | -0- | 2084 | 3 | 10 | 9 | N | 9 | | | | | 67 |
| *03 | 2619 | N | 2619 | -0- | -0- | -0- | 2619 | 3 | | | N | -0- | | | | | 67 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HARLETON OIL & GAS INC. //CONT.// 357165
HARRIS WELL #: 2 RRCID -> 243455 COMPL. DATE 10/15/2008 TOTAL DEPTH 10240 PERF. 9798 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1165 | -0- | -75 | -0- | 1165 | 3 | | | N | -0- | | | | | 46 |
| 11 | 1200 | N | 1175 | -0- | -25 | -0- | 1175 | 3 | | | N | -0- | | | | | 46 |
| 12 | 1209 | N | 983 | -0- | -226 | -0- | 983 | 3 | | | N | -0- | | | | | 46 |
| 01 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | | N | -0- | | | | | 46 |
| 02 | 1207 | N | 1207 | -0- | -0- | -0- | 1177 | 3 | 30 | 9 | N | 27 | | | | | 73 |
| *03 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | N | -0- | | | | | 73 |

BRUCE, FRANK WELL #: 1 RRCID -> 257148 COMPL. DATE 04/27/2010 TOTAL DEPTH 10242 PERF. 9845 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1962 | -0- | -22 | -0- | 1962 | 3 | | | N | -0- | | | | | 51 |
| 11 | 1968 | N | 1968 | -0- | -0- | -0- | 1968 | 3 | | | N | -0- | | | | | 51 |
| 12 | 2015 | N | 1916 | -0- | -99 | -0- | 1914 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 51 |
| 01 | 1975 | N | 1975 | -0- | -0- | -0- | 1945 | 3 | 30 | 9 | N | 27 | | | | | 78 |
| 02 | 1914 | N | 1404 | -0- | -510 | -0- | 1404 | 3 | | | N | -0- | | | | | 78 |
| *03 | 2529 | N | 2529 | -0- | -0- | -0- | 2525 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | 78 |

KEM ENERGY, INC. 455126
BARTLETT-BAILEY GAS UNIT #1 WELL #: 2 RRCID -> 140124 COMPL. DATE 11/27/1991 TOTAL DEPTH 10300 PERF.10030 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARTLETT-BAILEY GAS UNIT #1 WELL #: 4 RRCID -> 143401 COMPL. DATE 11/09/1992 TOTAL DEPTH 10300 PERF. 9848 - 10066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2091 | X | 2091 | -0- | -0- | -0- | 2078 | 2 | 13 | 9 | Y | 12 | | | | | 22 |
| 11 | 2260 | X | 2260 | -0- | -0- | -0- | 2234 | 2 | 26 | 9 | Y | 24 | | | | | 46 |
| 12 | 2077 | N | 2049 | -0- | -28 | -0- | 2035 | 2 | 14 | 9 | Y | 13 | | | | | 59 |
| 01 | 2140 | N | 2140 | -0- | -0- | -0- | 2123 | 2 | 17 | 9 | Y | 15 | | | | | 74 |
| 02 | 2022 | N | 2022 | -0- | -0- | -0- | 2018 | 2 | 4 | 9 | Y | 4 | | | | | 78 |
| *03 | 2232 | N | 2232 | -0- | -0- | -0- | 2215 | 2 | 17 | 9 | Y | 15 | | | | | 93 |

BARTLETT-BAILEY GAS UNIT #1 WELL #: 5 RRCID -> 169077 COMPL. DATE 04/03/1998 TOTAL DEPTH 10300 PERF. 8830 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARTLETT-BAILEY GAS UNIT #1 WELL #: 6 RRCID -> 213528 COMPL. DATE 07/27/2005 TOTAL DEPTH 10270 PERF. 9912 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 891 | -0- | -70 | -0- | 885 | 2 | 6 | 9 | Y | 5 | | | | | 27 |
| 11 | 900 | N | 824 | -0- | -76 | -0- | 816 | 2 | 8 | 9 | Y | 7 | | | | | 34 |
| 12 | 930 | N | 797 | -0- | -133 | -0- | 789 | 2 | 8 | 9 | Y | 7 | | | | | 41 |
| 01 | 899 | N | 755 | -0- | -144 | -0- | 746 | 2 | 9 | 9 | Y | 8 | | | | | 49 |
| 02 | 783 | N | 686 | -0- | -97 | -0- | 684 | 2 | 2 | 9 | Y | 2 | | | | | 51 |
| 03 | 806 | N | 732 | -0- | -74 | -0- | 723 | 2 | 9 | 9 | Y | 8 | | | | | 59 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
KEM ENERGY, INC. //CONT.// 455126
BARTLETT-BAILEY GAS UNIT #1 WELL #: 8 RRCID -> 213530 COMPL. DATE 07/25/2005 TOTAL DEPTH 10252 PERF. 9948 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 753 | N | 753 | -0- | -0- | -0- | 744 | 2 | 9 | 9 | Y | 8 | | | | | 125 |
| 11 | 865 | N | 865 | -0- | -0- | -0- | 847 | 2 | 18 | 9 | Y | 16 | | | | | 141 |
| 12 | 829 | N | 829 | -0- | -0- | -0- | 823 | 2 | 6 | 9 | Y | 5 | | | | | 146 |
| 01 | 845 | N | 845 | -0- | -0- | -0- | 838 | 2 | 7 | 9 | Y | 6 | | | | | 152 |
| 02 | 841 | N | 753 | -0- | -88 | -0- | 752 | 2 | 1 | 9 | Y | 1 | | | | | 153 |
| 03 | 837 | N | 807 | -0- | -30 | -0- | 803 | 2 | 4 | 9 | Y | 4 | | | | | 157 |

BARTLETT-BAILEY GAS UNIT 1 WELL #: 7 RRCID -> 265773 COMPL. DATE 01/15/2012 TOTAL DEPTH 10279 PERF. 9850 - 10093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3399 | -0- | -383 | -0- | 3396 | 2 | 3 | 9 | N | 3 | | | | | 107 |
| 11 | 3660 | X | 2864 | -0- | -796 | -0- | 2853 | 2 | 11 | 9 | N | 10 | | | | | 117 |
| 12 | 3751 | X | 2761 | -0- | -990 | -0- | 2742 | 2 | 19 | 9 | N | 17 | | | | | 134 |
| 01 | 3720 | X | 2849 | -0- | -871 | -0- | 2831 | 2 | 18 | 9 | N | 16 | 6 | 8 | | | 144 |
| 02 | 3248 | X | 2042 | -0- | -1206 | -0- | 2029 | 2 | 13 | 9 | N | 12 | 5 | 8 | | | 151 |
| 03 | 3410 | X | 2478 | -0- | -932 | -0- | 2466 | 2 | 12 | 9 | N | 11 | 4 | 8 | | | 158 |

PEDERNALES PETROLEUM OP, LLC 650201
TERRELL GAS UNIT WELL #: 1 RRCID -> 218576 COMPL. DATE 01/07/2006 TOTAL DEPTH 10430 PERF. 8866 - 10196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1390 | -0- | -5 | -0- | 1387 | 2 | 3 | 9 | N | 3 | | | | | 42 |
| 11 | 1110 | N | 1069 | -0- | -41 | -0- | 1047 | 2 | 22 | 9 | N | 20 | | | | | 62 |
| 12 | 1364 | N | 536 | -0- | -828 | -0- | 533 | 2 | 3 | 9 | N | 3 | | | | | 65 |
| 01 | 1395 | N | 713 | -0- | -682 | -0- | 710 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 68 |
| *03 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 68 |

ROCKCLIFF ENERGY OPERATING LLC 722890
BLALOCK GAS UNIT 2 WELL #: 1 RRCID -> 095670 COMPL. DATE 09/28/1981 TOTAL DEPTH 10363 PERF. 9979 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

FINKLEA WELL #: 1 RRCID -> 105311 COMPL. DATE 04/14/1983 TOTAL DEPTH 10503 PERF. 8989 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

WASHINGTON, E. W. HEIRS WELL #: 1 RRCID -> 107289 COMPL. DATE 08/25/1983 TOTAL DEPTH 10450 PERF.10042 - 10285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 597 | -0- | -240 | -0- | 96 | 1 | 501 | 2 | N | -0- | | | | | 20 |
| 11 | 774 | N | 774 | -0- | -0- | -0- | 128 | 1 | 646 | 2 | N | -0- | | | | | 20 |
| 12 | 587 | N | 587 | -0- | -0- | -0- | 104 | 1 | 483 | 2 | N | -0- | | | | | 20 |
| 01 | 653 | N | 653 | -0- | -0- | -0- | 108 | 1 | 545 | 2 | N | -0- | | | | | 20 |
| 02 | 754 | N | 578 | -0- | -176 | -0- | 102 | 1 | 476 | 2 | N | -0- | | | | | 20 |
| *03 | 619 | N | 619 | -0- | -0- | -0- | 112 | 1 | 507 | 2 | N | -0- | | | | | 20 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DANIELS "A" GAS UNIT WELL #: 2 RRCID -> 216094 COMPL. DATE 09/03/2005 TOTAL DEPTH 10415 PERF. 8975 - 10218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2336 | N | 2336 | -0- | -0- | -0- | 415 | 1 | 1921 | 2 | N | -0- | | | | | 100 |
| 11 | 2100 | N | 2063 | -0- | -37 | -0- | 339 | 1 | 1724 | 2 | N | -0- | | | | | 100 |
| 12 | 2193 | N | 2193 | -0- | -0- | -0- | 390 | 1 | 1803 | 2 | N | -0- | | | | | 100 |
| 01 | 2325 | N | 2218 | -0- | -107 | -0- | 409 | 1 | 1809 | 2 | N | -0- | | | | | 100 |
| 02 | 2034 | N | 2034 | -0- | -0- | -0- | 363 | 1 | 1671 | 2 | N | -0- | | | | | 100 |
| *03 | 2218 | N | 2218 | -0- | -0- | -0- | 417 | 1 | 1795 | 2 | N | 5 | | | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |

WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 2 RRCID -> 216261 COMPL. DATE 09/12/2005 TOTAL DEPTH 10515 PERF. 8957 - 10275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1328 | N | 1328 | -0- | -0- | -0- | 211 | 1 | 1117 | 2 | Y | -0- | 117 | 1 | | | 14 |
| 11 | 1287 | N | 1287 | -0- | -0- | -0- | 219 | 1 | 1068 | 2 | Y | -0- | | | | | 14 |
| 12 | 1421 | N | 1421 | -0- | -0- | -0- | 244 | 1 | 1102 | 2 | Y | 68 | | | | | 82 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 1529 | N | 1529 | -0- | -0- | -0- | 280 | 1 | 1249 | 2 | Y | -0- | | | | | 82 |
| 02 | 1247 | N | 1245 | -0- | -2 | -0- | 227 | 1 | 1018 | 2 | Y | -0- | | | | | 82 |
| 03 | 1395 | N | 1359 | -0- | -36 | -0- | 250 | 1 | 1108 | 2 | Y | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FINKLEA GAS UNIT WELL #: 2 RRCID -> 217415 COMPL. DATE 12/19/2005 TOTAL DEPTH 10520 PERF. 9053 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |

DANIELS "A" GAS UNIT WELL #: 3 RRCID -> 217842 COMPL. DATE 01/08/2006 TOTAL DEPTH 10465 PERF. 8928 - 10353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1874 | -0- | -79 | -0- | 329 | 1 | 1545 | 2 | Y | -0- | | | | | 39 |
| 11 | 1960 | N | 1960 | -0- | -0- | -0- | 286 | 1 | 1508 | 2 | Y | 151 | 173 | 1 | | | 17 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 1895 | N | 1895 | -0- | -0- | -0- | 338 | 1 | 1557 | 2 | Y | -0- | | | | | 17 |
| 01 | 1957 | N | 1957 | -0- | -0- | -0- | 361 | 1 | 1596 | 2 | Y | -0- | | | | | 17 |
| 02 | 1885 | N | 1766 | -0- | -119 | -0- | 314 | 1 | 1452 | 2 | Y | -0- | | | | | 17 |
| 03 | 1891 | N | 1836 | -0- | -55 | -0- | 344 | 1 | 1492 | 2 | Y | -0- | | | | | 17 |

BLALOCK GAS UNIT 2 WELL #: 3 RRCID -> 217844 COMPL. DATE 01/12/2006 TOTAL DEPTH 10415 PERF. 8885 - 10221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2404 | -0- | -231 | -0- | 471 | 1 | 1932 | 2 | N | 1 | 90 | 1 | | | 230 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2550 | X | 2527 | -0- | -23 | -0- | 454 | 1 | 2073 | 2 | N | -0- | | | | | 230 |
| 12 | 2931 | X | 2931 | -0- | -0- | -0- | 555 | 1 | 2376 | 2 | N | -0- | | | | | 230 |
| 01 | 3001 | X | 3001 | -0- | -0- | -0- | 580 | 1 | 2421 | 2 | N | -0- | | | | | 230 |
| 02 | 2841 | N | 2841 | -0- | -0- | -0- | 516 | 1 | 2325 | 2 | N | -0- | | | | | 230 |
| 03 | 2852 | N | 2766 | -0- | -86 | -0- | 515 | 1 | 2251 | 2 | N | -0- | | | | | 230 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

BLALOCK GAS UNIT 2 WELL #: 2 RRCID -> 218632 COMPL. DATE 11/11/2005 TOTAL DEPTH 10400 PERF. 8880 - 10249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DANIELS "A" GAS UNIT WELL #: 4 RRCID -> 221459 COMPL. DATE 05/28/2006 TOTAL DEPTH 10663 PERF. 9093 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FINKLEA GAS UNIT WELL #: 3 RRCID -> 221987 COMPL. DATE 06/17/2006 TOTAL DEPTH 10612 PERF. 9275 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2277 | N | 2277 | -0- | -0- | -0- | 376<br>1 | 1<br>9 | 1900 | 2 | Y | 1 | | | | | 58 |
| 11 | 2520 | N | 2307 | -0- | -213 | -0- | 407<br>11 | 1<br>9 | 1889 | 2 | Y | 10 | | | | | 68 |
| 12 | 2356 | N | 2294 | -0- | -62 | -0- | 400<br>11 | 1<br>9 | 1883 | 2 | Y | 10 | | | | | 78 |
| 01 | 2263 | N | 1974 | -0- | -289 | -0- | 355 | 1 | 1619 | 2 | Y | -0- | | | | | 78 |
| 02 | 2233 | N | 2094 | -0- | -139 | -0- | 383 | 1 | 1711 | 2 | Y | -0- | | | | | 78 |
| *03 | 2309 | N | 2309 | -0- | -0- | -0- | 403<br>1 | 1<br>9 | 1905 | 2 | Y | 1 | | | | | 79 |

WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 3 RRCID -> 223760 COMPL. DATE 10/01/2006 TOTAL DEPTH 10500 PERF. 8924 - 10269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1366 | -0- | -60 | -0- | 224 | 1 | 1142 | 2 | Y | -0- | 23 | 1 | | | 3 |
| 11 | 1330 | N | 1330 | -0- | -0- | -0- | 237 | 1 | 1093 | 2 | Y | -0- | | | | | 3 |
| 12 | 1436 | N | 1436 | -0- | -0- | -0- | 257<br>14 | 1<br>9 | 1165 | 2 | Y | 13 | | | | | 16 |
| 01 | 1364 | N | 1359 | -0- | -5 | -0- | 246 | 1 | 1113 | 2 | Y | -0- | | | | | 16 |
| 02 | 1365 | N | 1365 | -0- | -0- | -0- | 249 | 1 | 1116 | 2 | Y | -0- | | | | | 16 |
| 03 | 1426 | N | 1336 | -0- | -90 | -0- | 249<br>1 | 1<br>9 | 1086 | 2 | Y | 1 | | | | | 17 |

FINKLEA GAS UNIT WELL #: 4 RRCID -> 223966 COMPL. DATE 10/29/2006 TOTAL DEPTH 10512 PERF. 9064 - 10379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

BLALOCK GAS UNIT 2 WELL #: 4 RRCID -> 224244 COMPL. DATE 11/18/2006 TOTAL DEPTH 10505 PERF. 8900 - 10288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BLALOCK GAS UNIT 2 WELL #: 7 RRCID -> 225076 COMPL. DATE 01/12/2007 TOTAL DEPTH 10400 PERF. 8870 - 10247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 283 | -0- | -275 | -0- | 66 | 1 | 216 | 2 | Y | 1 | 117 | 1 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 289 | -0- | -221 | -0- | 50 | 1 | 239 | 2 | Y | -0- | | | | | 30 |
| 12 | 372 | N | 253 | -0- | -119 | -0- | 47 | 1 | 206 | 2 | Y | -0- | | | | | 30 |
| 01 | 279 | N | 220 | -0- | -59 | -0- | 43 | 1 | 177 | 2 | Y | -0- | | | | | 30 |
| 02 | 290 | N | 193 | -0- | -97 | -0- | 34 | 1 | 159 | 2 | Y | -0- | | | | | 30 |
| 03 | 248 | N | 142 | -0- | -106 | -0- | 27 | 1 | 115 | 2 | Y | -0- | | | | | 30 |

BLALOCK GAS UNIT 2 WELL #: 5 RRCID -> 225255 COMPL. DATE 02/03/2007 TOTAL DEPTH 10485 PERF. 9456 - 10184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 4 RRCID -> 227307 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF. 8978 - 10297

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 492 | -0- | -438 | -0- | 78 | 1 | 414 | 2 | Y | -0- | 15 | 1 | | | -0- |
| 11 | 630 | N | 328 | -0- | -302 | -0- | 58 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 297 | -0- | -199 | -0- | 50 | 1 | 232 | 2 | Y | 14 | | | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 496 | N | 231 | -0- | -265 | -0- | 42 | 1 | 189 | 2 | Y | -0- | | | | | 14 |
| 02 | 319 | N | 204 | -0- | -115 | -0- | 37 | 1 | 167 | 2 | Y | -0- | | | | | 14 |
| 03 | 310 | N | 228 | -0- | -82 | -0- | 41 | 1 | 187 | 2 | Y | -0- | | | | | 14 |

BLALOCK GAS UNIT 2 WELL #: 6 RRCID -> 227893 COMPL. DATE 04/06/2007 TOTAL DEPTH 10450 PERF. 9071 - 10186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 725 | -0- | -205 | -0- | 152 | 1 | 572 | 2 | Y | 1 | 142 | 1 | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 836 | N | 836 | -0- | -0- | -0- | 150 | 1 | 686 | 2 | Y | -0- | | | | | 38 |
| 12 | 746 | N | 746 | -0- | -0- | -0- | 139 | 1 | 607 | 2 | Y | -0- | | | | | 38 |
| 01 | 713 | N | 629 | -0- | -84 | -0- | 120 | 1 | 509 | 2 | Y | -0- | | | | | 38 |
| 02 | 813 | N | 813 | -0- | -0- | -0- | 147 | 1 | 666 | 2 | Y | -0- | | | | | 38 |
| *03 | 1135 | N | 1135 | -0- | -0- | -0- | 203 | 1 | 932 | 2 | Y | -0- | | | | | 38 |

SABINE OIL & GAS CORPORATION 742143
BELL, C. W. GU 1 WELL #: 1 RRCID -> 096271 COMPL. DATE 08/13/1981 TOTAL DEPTH 10491 PERF.10025 - 10284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1487 | N | 1487 | -0- | -0- | -0- | 56 | 1 | 1430 | 2 | N | 1 | 1 | 8 | | | 158 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1260 | N | 877 | -0- | -383 | -0- | 33 | 1 | 844 | 2 | N | -0- | | | | | 158 |
| 12 | 930 | N | 726 | -0- | -204 | -0- | 28 | 1 | 674 | 2 | N | 22 | 164 | 1 | | | 16 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1789 | N | 1789 | -0- | -0- | -0- | 69 | 1 | 1720 | 2 | N | -0- | | | | | 16 |
| 02 | 1061 | N | 1061 | -0- | -0- | -0- | 41 | 1 | 1020 | 2 | N | -0- | | | | | 16 |
| *03 | 729 | N | 729 | -0- | -0- | -0- | 31 | 1 | 697 | 2 | N | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FIELDS, ISAIAH JR. GU WELL #: 1 RRCID -> 096850 COMPL. DATE 07/17/2000 TOTAL DEPTH 10396 PERF. 8935 - 9237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 527 | -0- | -62 | -0- | 20 | 1 | 507 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 437 | -0- | -103 | -0- | 17 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 472 | -0- | -55 | -0- | 19 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 508 | -0- | -19 | -0- | 19 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 02 | 466 | N | 466 | -0- | -0- | -0- | 18 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 435 | -0- | -30 | -0- | 19 | 1 | 416 | 2 | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOHON GU WELL #: 1 RRCID -> 097644 COMPL. DATE 06/22/2000 TOTAL DEPTH 10405 PERF. 8940 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | | | | | 80 |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | Y | -0- | | | | | 80 |
| 12 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | Y | -0- | | | | | 80 |
| 01 | 572 | N | 572 | -0- | -0- | -0- | 550 | 2 | 22 | 9 | Y | 20 | | | | | 100 |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | Y | -0- | | | | | 100 |
| *03 | 785 | N | 785 | -0- | -0- | -0- | 746 | 2 | 39 | 9 | Y | 35 | 47 | 1 | | | 88 |

COOK GAS UNIT WELL #: 1A RRCID -> 099469 COMPL. DATE 04/29/1982 TOTAL DEPTH 10440 PERF.10054 - 10229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, R. W. GAS UNIT WELL #: 1A RRCID -> 100001 COMPL. DATE 05/14/1982 TOTAL DEPTH 10380 PERF.10011 - 10175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | X | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 12 | 897 | X | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4464 | X | 614 | -0- | -3850 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1044 | X | 919 | -0- | -125 | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1116 | X | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS GAS UNIT WELL #: 1A RRCID -> 100728 COMPL. DATE 06/08/1982 TOTAL DEPTH 10320 PERF. 9845 - 10122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 105 | -0- | -19 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 112 | -0- | -4 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 32 | -0- | -92 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |

SIMS, R. C. G U I WELL #: 1 RRCID -> 101028 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8802 - 10261

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | X | 727 | -0- | -513 | -0- | 27 | 1 | 700 | 2 | Y | -0- | | | | | -0- |
| 11 | 1296 | X | 1296 | -0- | -0- | -0- | 49 | 1 | 1247 | 2 | Y | -0- | | | | | -0- |
| 12 | 1240 | X | 203 | -0- | -1037 | -0- | 8 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 01 | 1240 | X | 757 | -0- | -483 | -0- | 29 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 02 | 1160 | X | 791 | -0- | -369 | -0- | 31 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 176 | -0- | -41 | -0- | 8 | 1 | 168 | 2 | Y | -0- | | | | | -0- |

FURRH GAS UNIT WELL #: 1A RRCID -> 101570 COMPL. DATE 06/15/1982 TOTAL DEPTH 10317 PERF. 9972 - 10224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 11 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 12 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | -0- |
| 01 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1154 | N | 1154 | -0- | -0- | -0- | 1153 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *03 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |

WHEELER WELL #: 1 RRCID -> 114383 COMPL. DATE 11/26/2013 TOTAL DEPTH 10275 PERF. 8805 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 32 |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 32 |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 32 |
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 32 |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 32 |
| *03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 32 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
DICKARD WELL #: 1 RRCID -> 118002 COMPL. DATE 09/26/1984 TOTAL DEPTH 10312 PERF. 9909 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PEPPER GAS UNIT 1 WELL #: 1 RRCID -> 118214 COMPL. DATE 07/31/2013 TOTAL DEPTH 10314 PERF. 9036 - 10158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 200 | -0- | -48 | -0- | 200 | 2 | | | N | -0- | | | | | 72 |
| 11 | 240 | N | 195 | -0- | -45 | -0- | 195 | 2 | | | N | -0- | | | | | 72 |
| 12 | 248 | N | 202 | -0- | -46 | -0- | 202 | 2 | | | N | -0- | | | | | 72 |
| 01 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 72 |
| 02 | 203 | N | 168 | -0- | -35 | -0- | 168 | 2 | | | N | -0- | | | | | 72 |
| 03 | 217 | N | 126 | -0- | -91 | -0- | 120 | 2 | 6 | 9 | N | 5 | | | | | 77 |

MOHON GU WELL #: 2 RRCID -> 181265 COMPL. DATE 01/21/2001 TOTAL DEPTH 10385 PERF. 8888 - 10207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITTAKER WELL #: 1 RRCID -> 192545 COMPL. DATE 12/17/2002 TOTAL DEPTH 10492 PERF.10120 - 10230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 58 |

WHITTAKER WELL #: 2 RRCID -> 197543 COMPL. DATE 07/22/2003 TOTAL DEPTH 10500 PERF. 9992 - 10234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 142 | -0- | -75 | -0- | 142 | 2 | | | N | -0- | | | | | 32 |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | 32 |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | 32 |
| 01 | 155 | N | 126 | -0- | -29 | -0- | 126 | 2 | | | N | -0- | | | | | 32 |
| 02 | 145 | N | 120 | -0- | -25 | -0- | 120 | 2 | | | N | -0- | | | | | 32 |
| 03 | 124 | N | 23 | -0- | -101 | -0- | 23 | 2 | | | N | -0- | | | | | 32 |

ANDERSON WELL #: 1 RRCID -> 197645 COMPL. DATE 09/03/2003 TOTAL DEPTH 10500 PERF. 9735 - 10280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
ANDERSON WELL #: 3 RRCID -> 202278 COMPL. DATE 04/26/2004 TOTAL DEPTH 10500 PERF.10112 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1156 | N | 1156 | -0- | -0- | -0- | 122 | 1 | 1034 | 2 | N | -0- | | | | | 27 |
| 11 | 1182 | N | 1182 | -0- | -0- | -0- | 131 | 1 | 1050 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1165 | N | 1165 | -0- | -0- | -0- | 120 | 1 | 1044 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1188 | N | 1188 | -0- | -0- | -0- | 125 | 1 | 1063 | 2 | N | -0- | | | | | 27 |
| 02 | 1044 | N | 1007 | -0- | -37 | -0- | 118 | 1 | 888 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1116 | N | 791 | -0- | -325 | -0- | 82 | 1 | 709 | 2 | N | -0- | | | | | 27 |

MOHON GU WELL #: 3 RRCID -> 203631 COMPL. DATE 05/26/2004 TOTAL DEPTH 10700 PERF. 9148 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 478 | -0- | -142 | -0- | 478 | 2 | | | Y | -0- | | | | | 63 |
| 11 | 690 | N | 592 | -0- | -98 | -0- | 592 | 2 | | | Y | -0- | | | | | 63 |
| 12 | 589 | N | 465 | -0- | -124 | -0- | 464 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 63 |
| 01 | 480 | N | 480 | -0- | -0- | -0- | 455 | 2 | 25 | 9 | Y | 23 | 1 | 8 | | | 85 |
| 02 | 580 | N | 391 | -0- | -189 | -0- | 391 | 2 | | | Y | -0- | | | | | 85 |
| *03 | 532 | N | 532 | -0- | -0- | -0- | 498 | 2 | 34 | 9 | Y | 31 | 42 | 1 | | | 74 |

DINKLE WELL #: 1 RRCID -> 203783 COMPL. DATE 05/27/2004 TOTAL DEPTH 10500 PERF.10096 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 97 |
| 11 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 97 |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 2 | 1 | 16 | 2 | N | -0- | | | | | 97 |
| 01 | 15 | N | 15 | -0- | -0- | -0- | 2 | 1 | 13 | 2 | N | -0- | | | | | 97 |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | 97 |
| *03 | 211 | N | 211 | -0- | -0- | -0- | 22 | 1 | 189 | 2 | N | -0- | | | | | 97 |

DINKLE WELL #: 2 RRCID -> 203949 COMPL. DATE 07/12/2004 TOTAL DEPTH 10500 PERF.10040 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

DINKLE WELL #: 3 RRCID -> 206253 COMPL. DATE 10/06/2004 TOTAL DEPTH 10500 PERF.10070 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |

HARRIS-MUNDEN GU WELL #: 4 RRCID -> 206254 COMPL. DATE 10/28/2004 TOTAL DEPTH 10226 PERF. 9814 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 411 | -0- | -85 | -0- | 54 | 1 | 357 | 2 | Y | -0- | | | | | 95 |
| 11 | 480 | N | 340 | -0- | -140 | -0- | 46 | 1 | 294 | 2 | Y | -0- | | | | | 95 |
| 12 | 465 | N | 363 | -0- | -102 | -0- | 49 | 1 | 314 | 2 | Y | -0- | | | | | 95 |
| 01 | 653 | N | 653 | -0- | -0- | -0- | 53 | 1 | 346 | 2 | Y | 231 | 180 | 1 | | | 146 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 02 | 497 | N | 497 | -0- | -0- | -0- | 52 | 1 | 333 | 2 | Y | 102 | | | | | 248 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| *03 | 422 | N | 422 | -0- | -0- | -0- | 59 | 1 | 363 | 2 | Y | -0- | | | | | 248 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MOHON GU WELL #: 6 RRCID -> 206499 COMPL. DATE 10/29/2004 TOTAL DEPTH 10425 PERF. 9734 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLALOCK "A" WELL #: 1 RRCID -> 207070 COMPL. DATE 11/09/2004 TOTAL DEPTH 10500 PERF. 8835 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

BLALOCK "A" WELL #: 2 RRCID -> 207702 COMPL. DATE 12/09/2004 TOTAL DEPTH 10500 PERF.10082 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 895 | N | 895 | -0- | -0- | -0- | 85 | 1 | 810 | 2 | N | -0- | | | | | 151 |
| 11 | 1144 | N | 1144 | -0- | -0- | -0- | 117 | 1 | 1027 | 2 | N | -0- | | | | | 151 |
| 12 | 770 | N | 770 | -0- | -0- | -0- | 80 | 1 | 679 | 2 | N | 10 | 136 | 1 | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 899 | N | 652 | -0- | -247 | -0- | 63 | 1 | 589 | 2 | N | -0- | | | | | 25 |
| 02 | 899 | N | 623 | -0- | -276 | -0- | 63 | 1 | 560 | 2 | N | -0- | | | | | 25 |
| 03 | 775 | N | 674 | -0- | -101 | -0- | 69 | 1 | 605 | 2 | N | -0- | | | | | 25 |

MOHON GU WELL #: 8 RRCID -> 208433 COMPL. DATE 12/15/2004 TOTAL DEPTH 10545 PERF. 9212 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOHON GU WELL #: 7 RRCID -> 208979 COMPL. DATE 12/15/2004 TOTAL DEPTH 10735 PERF. 9286 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | -0- | -0- | -780 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS-MUNDEN GU WELL #: 10 RRCID -> 211745 COMPL. DATE 03/21/2005 TOTAL DEPTH 10275 PERF. 8784 - 10065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLALOCK "A" WELL #: 3 RRCID -> 211913 COMPL. DATE 01/06/2005 TOTAL DEPTH 10500 PERF.10070 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 101 | 1 | 964 | 2 | N | -0- | | | | | 27 |
| 11 | 847 | N | 847 | -0- | -0- | -0- | 87 | 1 | 760 | 2 | N | -0- | | | | | 27 |
| 12 | 1209 | N | 1002 | -0- | -207 | -0- | 105 | 1 | 897 | 2 | N | -0- | | | | | 27 |
| 01 | 1054 | N | 834 | -0- | -220 | -0- | 80 | 1 | 754 | 2 | N | -0- | | | | | 27 |
| 02 | 812 | N | 756 | -0- | -56 | -0- | 76 | 1 | 680 | 2 | N | -0- | | | | | 27 |
| 03 | 992 | N | 713 | -0- | -279 | -0- | 73 | 1 | 640 | 2 | N | -0- | | | | | 27 |

HARRIS-MUNDEN GU WELL #: 6 RRCID -> 213032 COMPL. DATE 01/19/2005 TOTAL DEPTH 10260 PERF.10004 - 10083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOHON GU WELL #: 4 RRCID -> 213452 COMPL. DATE 03/04/2005 TOTAL DEPTH 10348 PERF. 9318 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1538 | -0- | -260 | -0- | 1538 | 2 | | | Y | -0- | | | | | 121 |
| 11 | 1410 | N | 1195 | -0- | -215 | -0- | 1195 | 2 | | | Y | -0- | | | | | 121 |
| 12 | 1798 | N | 1235 | -0- | -563 | -0- | 1235 | 2 | | | Y | -0- | | | | | 121 |
| 01 | 1550 | N | 1501 | -0- | -49 | -0- | 1446 | 2 | 55 | 9 | Y | 50 | | | | | 171 |
| 02 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | Y | -0- | | | | | 171 |
| *03 | 1780 | N | 1780 | -0- | -0- | -0- | 1691 | 2 | 89 | 9 | Y | 81 | 88 | 1 | | | 164 |

HARRIS-MUNDEN GU WELL #: 5 RRCID -> 213726 COMPL. DATE 12/31/2004 TOTAL DEPTH 10205 PERF. 8794 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOHON GU WELL #: 11 RRCID -> 217948 COMPL. DATE 09/01/2005 TOTAL DEPTH 10620 PERF. 9050 - 10378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 45 | -0- | -79 | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

MOHON GU WELL #: 14 RRCID -> 222221 COMPL. DATE 09/23/2005 TOTAL DEPTH 10610 PERF. 9050 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLALOCK "A" WELL #: 4 RRCID -> 222252 COMPL. DATE 06/23/2006 TOTAL DEPTH 10512 PERF.10076 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 141 | 1 | 1351 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1107 | -0- | -3 | -0- | 113 | 1 | 990 | 2 | N | 4 | 4 | 8 | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1125 | -0- | -208 | -0- | 113 | 1 | 968 | 2 | N | 40 | 42 | 1 | 2 | 8 | 63 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1458 | -0- | -30 | -0- | 140 | 1 | 1315 | 2 | N | 3 | 3 | 8 | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1073 | N | 972 | -0- | -101 | -0- | 98 | 1 | 874 | 2 | N | -0- | | | | | 63 |
| *03 | 1171 | N | 1171 | -0- | -0- | -0- | 119 | 1 | 1049 | 2 | N | 3 | 3 | 8 | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BLALOCK "A" WELL #: 6 RRCID -> 222253 COMPL. DATE 06/06/2006 TOTAL DEPTH 10509 PERF. 9948 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 79 | -0- | -45 | -0- | 7 | 1 | 71 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 300 | N | 299 | -0- | -1 | -0- | 30 | 1 | 266 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 18 | 1 | 156 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 181 | N | 181 | -0- | -0- | -0- | 17 | 1 | 160 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 34 | 1 | 302 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | 158 | -0- | -28 | -0- | 16 | 1 | 142 | 2 | Y | -0- | | | | | -0- |

BLALOCK "A" WELL #: 7 RRCID -> 222254 COMPL. DATE 07/17/2006 TOTAL DEPTH 10600 PERF.10076 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

DINKLE WELL #: 4 RRCID -> 222255 COMPL. DATE 05/05/2006 TOTAL DEPTH 10500 PERF.10064 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1814 | N | 1814 | -0- | -0- | -0- | 192 | 1 | 1620 | 2 | N | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1769 | N | 1769 | -0- | -0- | -0- | 196 | 1 | 1573 | 2 | N | -0- | | | | | 57 |
| 12 | 1944 | N | 1944 | -0- | -0- | -0- | 200 | 1 | 1740 | 2 | N | 4 | 4 | 8 | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1747 | N | 1747 | -0- | -0- | -0- | 184 | 1 | 1561 | 2 | N | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1476 | N | 1476 | -0- | -0- | -0- | 173 | 1 | 1301 | 2 | N | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1581 | N | 1581 | -0- | -0- | -0- | 164 | 1 | 1415 | 2 | N | 2 | 2 | 8 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DINKLE WELL #: 5 RRCID -> 222256 COMPL. DATE 05/15/2006 TOTAL DEPTH 10509 PERF.10042 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41 | N | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 2 | N | -0- | | | | | 25 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 4 | 1 | 36 | 2 | N | -0- | | | | | 25 |
| 12 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | 25 |
| 01 | 49 | N | 49 | -0- | -0- | -0- | 5 | 1 | 44 | 2 | N | -0- | | | | | 25 |
| 02 | 29 | N | 20 | -0- | -9 | -0- | 2 | 1 | 18 | 2 | N | -0- | | | | | 25 |
| *03 | 69 | N | 69 | -0- | -0- | -0- | 7 | 1 | 62 | 2 | N | -0- | | | | | 25 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
DINKLE WELL #: 6 RRCID -> 222257 COMPL. DATE 05/19/2006 TOTAL DEPTH 10500 PERF.10004 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 157 | N | 157 | -0- | -0- | -0- | 17 | 1 | 140 | 2 | N | -0- | | | | | 26 |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 21 | 1 | 173 | 2 | N | -0- | | | | | 26 |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 16 | 1 | 140 | 2 | N | -0- | | | | | 26 |
| 01 | 155 | N | 64 | -0- | -91 | -0- | 7 | 1 | 57 | 2 | N | -0- | | | | | 26 |
| 02 | 174 | N | 152 | -0- | -22 | -0- | 18 | 1 | 134 | 2 | N | -0- | | | | | 26 |
| *03 | 196 | N | 196 | -0- | -0- | -0- | 20 | 1 | 176 | 2 | N | -0- | | | | | 26 |

PEPPER GAS UNIT 1 WELL #: 3 RRCID -> 222337 COMPL. DATE 08/25/2006 TOTAL DEPTH 10310 PERF.10038 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1690 | -0- | -294 | -0- | 1689 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 11 | 1890 | N | 1707 | -0- | -183 | -0- | 1705 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 16 |
| 12 | 1984 | N | 1668 | -0- | -316 | -0- | 1667 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 01 | 1945 | N | 1945 | -0- | -0- | -0- | 1943 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 16 |
| 02 | 1817 | N | 1817 | -0- | -0- | -0- | 1815 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 16 |
| *03 | 2000 | N | 2000 | -0- | -0- | -0- | 1998 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 16 |

COOK GAS UNIT WELL #: 2 RRCID -> 222340 COMPL. DATE 07/24/2013 TOTAL DEPTH 10350 PERF. 8872 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 27 |
| 11 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | 27 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 27 |
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 27 |
| 02 | 377 | N | 367 | -0- | -10 | -0- | 367 | 2 | | | N | -0- | | | | | 27 |
| *03 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 27 |

PEPPER GAS UNIT 1 WELL #: 2 RRCID -> 222633 COMPL. DATE 10/03/2006 TOTAL DEPTH 10325 PERF.10033 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COOK GAS UNIT WELL #: 4 RRCID -> 222805 COMPL. DATE 10/26/2006 TOTAL DEPTH 10350 PERF.10060 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 443 | -0- | -53 | -0- | 443 | 2 | | | N | -0- | | | | | 12 |
| 11 | 480 | N | 445 | -0- | -35 | -0- | 445 | 2 | | | N | -0- | | | | | 12 |
| 12 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | 12 |
| 01 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | 12 |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | 12 |
| 03 | 527 | N | 518 | -0- | -9 | -0- | 518 | 2 | | | N | -0- | | | | | 12 |

COOK GAS UNIT WELL #: 3 RRCID -> 223258 COMPL. DATE 06/14/2006 TOTAL DEPTH 10283 PERF.10069 - 10197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 908 | -0- | -115 | -0- | 908 | 2 | | | N | -0- | | | | | 27 |
| 11 | 930 | N | 740 | -0- | -190 | -0- | 740 | 2 | | | N | -0- | | | | | 27 |
| 12 | 1312 | N | 1312 | -0- | -0- | -0- | 1310 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 01 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1117 | N | 1117 | -0- | -0- | -0- | 1116 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 03 | 1147 | N | 1105 | -0- | -42 | -0- | 1105 | 2 | | | N | -0- | | | | | 27 |

BLALOCK "A" WELL #: 5 RRCID -> 223421 COMPL. DATE 08/21/2006 TOTAL DEPTH 10455 PERF. 9930 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
AMIS GAS UNIT WELL #: 3 RRCID -> 223436 COMPL. DATE 08/19/2006 TOTAL DEPTH 10560 PERF. 8924 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1899 | N | 1899 | -0- | -0- | -0- | 1893 | 2 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 11 | 1822 | N | 1822 | -0- | -0- | -0- | 1815 | 2 | 7 | 9 | N | 6 | 6 | 0 | | | -0- |
| 12 | 1956 | N | 1956 | -0- | -0- | -0- | 1948 | 2 | 8 | 9 | N | 7 | 7 | 0 | | | -0- |
| 01 | 1891 | N | 1781 | -0- | -110 | -0- | 1766 | 2 | 15 | 9 | N | 14 | 14 | 0 | | | -0- |
| 02 | 1769 | N | 1627 | -0- | -142 | -0- | 1621 | 2 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 03 | 1953 | N | 1441 | -0- | -512 | -0- | 1437 | 2 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |

GREER, CECIL B. GAS UNIT WELL #: 3 RRCID -> 223438 COMPL. DATE 09/16/2006 TOTAL DEPTH 11200 PERF. 8900 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1993 | X | 1993 | -0- | -0- | -0- | 1989 | 2 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 11 | 1620 | X | 1309 | -0- | -311 | -0- | 1307 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 12 | 1674 | N | 1141 | -0- | -533 | -0- | 1139 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| 01 | 1674 | N | 1194 | -0- | -480 | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1657 | N | 1657 | -0- | -0- | -0- | 1655 | 2 | 2 | 9 | N | 2 | 2 | 0 | | | -0- |
| *03 | 1280 | N | 1280 | -0- | -0- | -0- | 1279 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |

JUSTICE GAS UNIT WELL #: 2 RRCID -> 223439 COMPL. DATE 08/04/2006 TOTAL DEPTH 10528 PERF. 8878 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1287 | N | 1287 | -0- | -0- | -0- | 1284 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 11 | 1350 | N | 1161 | -0- | -189 | -0- | 1158 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 12 | 1178 | N | 1082 | -0- | -96 | -0- | 1079 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 01 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1223 | N | 1223 | -0- | -0- | -0- | 1220 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |
| 03 | 1085 | N | 1080 | -0- | -5 | -0- | 1077 | 2 | 3 | 9 | N | 3 | 3 | 0 | | | -0- |

JUSTICE GAS UNIT WELL #: 3 RRCID -> 223440 COMPL. DATE 08/04/2006 TOTAL DEPTH 10450 PERF. 8945 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 1394 | -0- | -745 | -0- | 1394 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2160 | N | 1400 | -0- | -760 | -0- | 1400 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2363 | N | 2363 | -0- | -0- | -0- | 2363 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2203 | N | 2203 | -0- | -0- | -0- | 2203 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 2053 | -0- | -303 | -0- | 2053 | 2 | | | N | -0- | | | | | -0- |

DINKLE WELL #: 7 RRCID -> 223587 COMPL. DATE 09/12/2006 TOTAL DEPTH 10540 PERF. 9931 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 773 | N | 773 | -0- | -0- | -0- | 82 | 1 | 691 | 2 | N | -0- | | | | | 25 |
| 11 | 677 | N | 677 | -0- | -0- | -0- | 75 | 1 | 602 | 2 | N | -0- | | | | | 25 |
| 12 | 682 | N | 667 | -0- | -15 | -0- | 69 | 1 | 597 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 864 | N | 864 | -0- | -0- | -0- | 91 | 1 | 772 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 79 | 1 | 595 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 648 | -0- | -34 | -0- | 67 | 1 | 580 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ANDERSON WELL #: 4 RRCID -> 224719 COMPL. DATE 11/28/2006 TOTAL DEPTH 10510 PERF.10080 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1774 | -0- | -272 | -0- | 188 | 1 | 1584 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1596 | -0- | -384 | -0- | 177 | 1 | 1416 | 2 | N | 3 | 3 | 8 | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1551 | -0- | -495 | -0- | 159 | 1 | 1388 | 2 | N | 4 | 4 | 8 | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1436 | -0- | -331 | -0- | 151 | 1 | 1283 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1537 | N | 1199 | -0- | -338 | -0- | 140 | 1 | 1058 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1360 | -0- | -190 | -0- | 141 | 1 | 1218 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
ANDERSON WELL #: 5 RRCID -> 224720 COMPL. DATE 12/04/2006 TOTAL DEPTH 10505 PERF. 8921 - 10288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

DINKLE WELL #: 8 RRCID -> 225122 COMPL. DATE 12/04/2006 TOTAL DEPTH 10520 PERF. 9894 - 10174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1567 | N | 1567 | -0- | -0- | -0- | 166 | 1 | 1401 | 2 | N | -0- | | | | | 37 |
| 11 | 1740 | N | 1053 | -0- | -687 | -0- | 117 | 1 | 936 | 2 | N | -0- | | | | | 37 |
| 12 | 2008 | N | 2008 | -0- | -0- | -0- | 207 | 1 | 1799 | 2 | N | 2 | 2 | 8 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1974 | N | 1974 | -0- | -0- | -0- | 208 | 1 | 1765 | 2 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1628 | N | 1628 | -0- | -0- | -0- | 191 | 1 | 1436 | 2 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1745 | -0- | -270 | -0- | 181 | 1 | 1563 | 2 | N | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WHITTAKER WELL #: 3 RRCID -> 225273 COMPL. DATE 01/02/2007 TOTAL DEPTH 10657 PERF.10024 - 10300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1288 | N | 1288 | -0- | -0- | -0- | 1287 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 22 |
| 11 | 1350 | N | 1350 | -0- | -0- | -0- | 1349 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 22 |
| 12 | 1324 | N | 1324 | -0- | -0- | -0- | 1322 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 22 |
| 01 | 1209 | N | 968 | -0- | -241 | -0- | 966 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 22 |
| 02 | 1527 | N | 1527 | -0- | -0- | -0- | 1526 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 22 |
| *03 | 1740 | N | 1740 | -0- | -0- | -0- | 1739 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 22 |

DINKLE WELL #: 10 RRCID -> 225276 COMPL. DATE 12/08/2006 TOTAL DEPTH 10520 PERF.10058 - 10208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANDERSON WELL #: 6 RRCID -> 226254 COMPL. DATE 12/12/2006 TOTAL DEPTH 10509 PERF. 9994 - 10264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 110 | 1 | 934 | 2 | N | 1 | 1 | 8 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1180 | N | 1180 | -0- | -0- | -0- | 131 | 1 | 1047 | 2 | N | 2 | 2 | 8 | | | 54 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1231 | N | 1231 | -0- | -0- | -0- | 127 | 1 | 1102 | 2 | N | 2 | 2 | 8 | | | 54 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1123 | N | 1123 | -0- | -0- | -0- | 118 | 1 | 1002 | 2 | N | 3 | 3 | 8 | | | 54 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1131 | N | 885 | -0- | -246 | -0- | 104 | 1 | 781 | 2 | N | -0- | | | | | 54 |
| 03 | 1240 | N | 1232 | -0- | -8 | -0- | 128 | 1 | 1102 | 2 | N | 2 | 2 | 8 | | | 54 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BLALOCK "A" WELL #: 9 RRCID -> 226575 COMPL. DATE 01/26/2007 TOTAL DEPTH 10520 PERF.10034 - 10194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143

DICKARD WELL #: 4 RRCID -> 226948 COMPL. DATE 03/12/2007 TOTAL DEPTH 10400 PERF. 9972 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 952 | -0- | -195 | -0- | 952 | 2 | | | N | -0- | | | | | 41 |
| 11 | 1140 | N | 697 | -0- | -443 | -0- | 696 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 41 |
| 12 | 1118 | N | 1118 | -0- | -0- | -0- | 1117 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 41 |
| 01 | 961 | N | 866 | -0- | -95 | -0- | 866 | 2 | | | N | -0- | | | | | 41 |
| 02 | 863 | N | 863 | -0- | -0- | -0- | 862 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 41 |
| 03 | 1116 | N | 847 | -0- | -269 | -0- | 847 | 2 | | | N | -0- | | | | | 41 |

DINKLE WELL #: 9 RRCID -> 227288 COMPL. DATE 02/16/2007 TOTAL DEPTH 10500 PERF. 9970 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1683 | -0- | -22 | -0- | 178 | 1 | 1504 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1569 | -0- | -21 | -0- | 174 | 1 | 1395 | 2 | N | -0- | | | | | 52 |
| 12 | 1674 | N | 1608 | -0- | -66 | -0- | 165 | 1 | 1440 | 2 | N | 3 | 3 | 8 | | | 52 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1655 | -0- | -19 | -0- | 174 | 1 | 1478 | 2 | N | 3 | 3 | 8 | | | 52 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1425 | -0- | -83 | -0- | 167 | 1 | 1256 | 2 | N | 2 | 2 | 8 | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1693 | N | 1693 | -0- | -0- | -0- | 176 | 1 | 1516 | 2 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |

AMIS GAS UNIT WELL #: 4 RRCID -> 227983 COMPL. DATE 01/10/2007 TOTAL DEPTH 10516 PERF. 8964 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 1585 | -0- | -515 | -0- | 1585 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1703 | -0- | -126 | -0- | 1703 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1537 | N | 786 | -0- | -751 | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 2 | | | N | -0- | | | | | -0- |

GREER, CECIL B. GAS UNIT WELL #: 4 RRCID -> 228318 COMPL. DATE 02/10/2007 TOTAL DEPTH 10460 PERF. 8890 - 10288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1924 | -0- | -184 | -0- | 1917 | 2 | 7 | 9 | N | 6 | 6 | 0 | | | -0- |
| 11 | 2070 | N | 1707 | -0- | -363 | -0- | 1701 | 2 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 12 | 2139 | N | 1862 | -0- | -277 | -0- | 1855 | 2 | 7 | 9 | N | 6 | 6 | 0 | | | -0- |
| 01 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1665 | N | 1665 | -0- | -0- | -0- | 1659 | 2 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| *03 | 2073 | N | 2073 | -0- | -0- | -0- | 2066 | 2 | 7 | 9 | N | 6 | 6 | 0 | | | -0- |

JUSTICE GAS UNIT WELL #: 4 RRCID -> 230226 COMPL. DATE 01/20/2007 TOTAL DEPTH 10520 PERF. 8924 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1167 | -0- | -197 | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1194 | -0- | -126 | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 900 | -0- | -185 | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 907 | -0- | -271 | -0- | 907 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 705 | -0- | -455 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 737 | -0- | -162 | -0- | 737 | 2 | | | N | -0- | | | | | -0- |

JUSTICE GAS UNIT WELL #: 5 RRCID -> 230227 COMPL. DATE 03/07/2007 TOTAL DEPTH 10495 PERF. 8936 - 10268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1181 | -0- | -183 | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
AMIS GAS UNIT WELL #: 5 RRCID -> 230229 COMPL. DATE 05/03/2007 TOTAL DEPTH 10625 PERF. 8892 - 10233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DICKARD WELL #: 2 RRCID -> 230649 COMPL. DATE 06/22/2007 TOTAL DEPTH 10350 PERF.10099 - 10196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1935 | -0- | -390 | -0- | 1932 | 2 | 3 | 9 | N | 3 | | | | | 45 |
| 11 | 2190 | N | 1702 | -0- | -488 | -0- | 1688 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 57 |
| 12 | 2170 | N | 1709 | -0- | -461 | -0- | 1702 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 62 |
| 01 | 1922 | N | 1810 | -0- | -112 | -0- | 1803 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 67 |
| 02 | 1653 | N | 1373 | -0- | -280 | -0- | 1370 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| *03 | 1706 | N | 1706 | -0- | -0- | -0- | 1700 | 2 | 6 | 9 | N | 5 | | | | | 75 |

WILLIAMS GAS UNIT WELL #: 8 RRCID -> 231277 COMPL. DATE 01/03/2007 TOTAL DEPTH 10300 PERF. 9920 - 10144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 27 |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 221 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 12 | 248 | N | 221 | -0- | -27 | -0- | 221 | 2 | | | N | -0- | | | | | 27 |
| 01 | 310 | N | 59 | -0- | -251 | -0- | 59 | 2 | | | N | -0- | | | | | 27 |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 406 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| *03 | 246 | N | 246 | -0- | -0- | -0- | 245 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |

HAYNES, R. W. GAS UNIT WELL #: 8 RRCID -> 231449 COMPL. DATE 02/12/2007 TOTAL DEPTH 10315 PERF. 9998 - 10156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 26 |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 440 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 12 | 248 | N | 184 | -0- | -64 | -0- | 183 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 01 | 465 | N | 399 | -0- | -66 | -0- | 398 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 02 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | 26 |
| *03 | 272 | N | 272 | -0- | -0- | -0- | 271 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |

FURRH GAS UNIT WELL #: 5 RRCID -> 233172 COMPL. DATE 11/05/2014 TOTAL DEPTH 10425 PERF. 8880 - 10206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1421 | -0- | -222 | -0- | 1420 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 11 | 1500 | N | 1362 | -0- | -138 | -0- | 1360 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 12 | 1596 | N | 1596 | -0- | -0- | -0- | 1535 | 2 | 61 | 9 | N | 55 | 2 | 8 | | | 80 |
| 01 | 1578 | N | 1578 | -0- | -0- | -0- | 1575 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 80 |
| 02 | 1305 | N | 558 | -0- | -747 | -0- | 558 | 2 | | | N | -0- | | | | | 80 |
| *03 | 1786 | N | 1786 | -0- | -0- | -0- | 1785 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |

WHEELER WELL #: 8 RRCID -> 233174 COMPL. DATE 06/24/2014 TOTAL DEPTH 10300 PERF. 8814 - 10164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 3764 | -0- | -638 | -0- | 3639 | 2 | 125 | 9 | N | 114 | 1 | 8 | | | 140 |
| 11 | 4110 | X | 3381 | -0- | -729 | -0- | 3380 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 140 |
| 12 | 4185 | X | 3871 | -0- | -314 | -0- | 3868 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 140 |
| 01 | 4137 | X | 4137 | -0- | -0- | -0- | 4063 | 2 | 74 | 9 | N | 67 | 180 | 1 | 2 | 8 | 25 |
| 02 | 3712 | X | 3368 | -0- | -344 | -0- | 3367 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |
| 03 | 3875 | X | 3481 | -0- | -394 | -0- | 3480 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |

BLALOCK "A" WELL #: 8 RRCID -> 234310 COMPL. DATE 03/16/2007 TOTAL DEPTH 10460 PERF. 9948 - 10236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 214 | N | 214 | -0- | -0- | -0- | 20 | 1 | 194 | 2 | N | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | 45 | 5 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
PEPPER GAS UNIT 1 WELL #: 5 RRCID -> 236375 COMPL. DATE 07/29/2007 TOTAL DEPTH 10550 PERF.10182 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 870 | N | 777 | -0- | -93 | -0- | 777 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 1426 | N | 1201 | -0- | -225 | -0- | 1201 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | Y | -0- | | | | | 11 |

ANDERSON WELL #: 8 RRCID -> 238159 COMPL. DATE 06/09/2008 TOTAL DEPTH 10502 PERF. 8902 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 236 | -0- | -12 | -0- | 25 | 1 | 211 | 2 | N | -0- | | | | | 65 |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 24 | 1 | 190 | 2 | N | -0- | | | | | 65 |
| 12 | 248 | N | 178 | -0- | -70 | -0- | 18 | 1 | 160 | 2 | N | -0- | | | | | 65 |
| 01 | 248 | N | 194 | -0- | -54 | -0- | 20 | 1 | 174 | 2 | N | -0- | | | | | 65 |
| 02 | 203 | N | 190 | -0- | -13 | -0- | 22 | 1 | 168 | 2 | N | -0- | | | | | 65 |
| *03 | 454 | N | 454 | -0- | -0- | -0- | 47 | 1 | 407 | 2 | N | -0- | | | | | 65 |

PEPPER GAS UNIT 1 WELL #: 4 RRCID -> 240417 COMPL. DATE 04/24/2007 TOTAL DEPTH 10260 PERF. 9968 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 624 | -0- | -337 | -0- | 624 | 2 | | | N | -0- | | | | | 26 |
| 11 | 930 | N | 426 | -0- | -504 | -0- | 426 | 2 | | | N | -0- | | | | | 26 |
| 12 | 713 | N | 420 | -0- | -293 | -0- | 420 | 2 | | | N | -0- | | | | | 26 |
| 01 | 620 | N | 412 | -0- | -208 | -0- | 412 | 2 | | | N | -0- | | | | | 26 |
| 02 | 406 | N | 335 | -0- | -71 | -0- | 335 | 2 | | | N | -0- | | | | | 26 |
| 03 | 434 | N | 362 | -0- | -72 | -0- | 362 | 2 | | | N | -0- | | | | | 26 |

PEPPER GAS UNIT 1 WELL #: 6 RRCID -> 242057 COMPL. DATE 10/31/2007 TOTAL DEPTH 10605 PERF.10254 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1514 | -0- | -67 | -0- | 1507 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 42 |
| 11 | 1650 | N | 1497 | -0- | -153 | -0- | 1484 | 2 | 13 | 9 | Y | 12 | 2 | 8 | | | 52 |
| 12 | 1700 | N | 1700 | -0- | -0- | -0- | 1691 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 59 |
| 01 | 1715 | N | 1715 | -0- | -0- | -0- | 1707 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 65 |
| 02 | 1473 | N | 1473 | -0- | -0- | -0- | 1466 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 70 |
| 03 | 1705 | N | 1427 | -0- | -278 | -0- | 1419 | 2 | 8 | 9 | Y | 7 | | | | | 77 |

BLALOCK "A" WELL #: 10 RRCID -> 242952 COMPL. DATE 08/26/2008 TOTAL DEPTH 11700 PERF. 8844 - 10179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITTAKER WELL #: 5H RRCID -> 260257 COMPL. DATE 11/07/2010 TOTAL DEPTH 10228 PERF.10320 - 13568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10106 | X | 9625 | -0- | -481 | -0- | 558 | 1 | 9061 | 2 | N | 5 | 5 | 8 | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 9720 | X | 9612 | -0- | -108 | -0- | 540 | 1 | 9016 | 2 | N | 51 | 11 | 8 | | | 67 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 10044 | X | 9398 | -0- | -646 | -0- | 558 | 1 | 8739 | 2 | N | 92 | 12 | 8 | | | 147 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 9982 | X | 9465 | -0- | -517 | -0- | 558 | 1 | 8788 | 2 | N | 108 | 181 | 1 | 17 | 8 | 57 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 9309 | X | 8564 | -0- | -745 | -0- | 522 | 1 | 8033 | 2 | N | 8 | 8 | 8 | | | 57 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 9920 | X | 8848 | -0- | -1072 | -0- | 558 | 1 | 8214 | 2 | N | 69 | 6 | 8 | | | 120 |
| | | | | | | | 76 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BLALOCK "A" WELL #: 17H RRCID -> 262182 COMPL. DATE 09/26/2011 TOTAL DEPTH 10097 PERF.10360 - 14735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14570 | X | 13551 | -0- | -1019 | -0- | 1282 | 1 | 12266 | 2 | Y | 3 | 3 | 8 | | | 150 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 14100 | X | 13159 | -0- | -941 | -0- | 1339 | 1 | 11731 | 2 | Y | 81 | 181 | 1 | 9 | 8 | 41 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 14322 | X | 13186 | -0- | -1136 | -0- | 1379 | 1 | 11800 | 2 | Y | 6 | 6 | 8 | | | 41 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 14012 | X | 13373 | -0- | -639 | -0- | 1277 | 1 | 11994 | 2 | Y | 93 | 19 | 8 | | | 115 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 12847 | X | 12253 | -0- | -594 | -0- | 1238 | 1 | 11011 | 2 | Y | 4 | 4 | 8 | | | 115 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 13609 | X | 12961 | -0- | -648 | -0- | 1317 | 1 | 11601 | 2 | Y | 39 | 4 | 8 | | | 150 |
| | | | | | | | 43 | 9 | | | | | | | | | |

HARRIS-MUNDEN GU WELL #: 2 RRCID -> 262594 COMPL. DATE 08/21/2011 TOTAL DEPTH 10280 PERF. 6702 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 196 | N | 196 | -0- | -0- | -0- | 26 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 25 | 1 | 159 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 182 | N | 182 | -0- | -0- | -0- | 25 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 106 | -0- | -80 | -0- | 14 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 02 | 174 | N | 96 | -0- | -78 | -0- | 13 | 1 | 80 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 186 | N | 122 | -0- | -64 | -0- | 17 | 1 | 105 | 2 | Y | -0- | | | | | -0- |

HARRIS-MUNDEN GU WELL #: 15H RRCID -> 264376 COMPL. DATE 10/18/2011 TOTAL DEPTH 10045 PERF.10105 - 13858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16492 | X | 15074 | -0- | -1418 | -0- | 1995 | 1 | 13079 | 2 | Y | -0- | | | | | 10 |
| 11 | 15960 | X | 14479 | -0- | -1481 | -0- | 1946 | 1 | 12456 | 2 | Y | 70 | 60 | 1 | | | 20 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 16492 | X | 14515 | -0- | -1977 | -0- | 1963 | 1 | 12473 | 2 | Y | 72 | 59 | 1 | | | 33 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 16182 | X | 14912 | -0- | -1270 | -0- | 1963 | 1 | 12890 | 2 | Y | 54 | 60 | 1 | | | 27 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 14674 | X | 13222 | -0- | -1452 | -0- | 1803 | 1 | 11419 | 2 | Y | -0- | | | | | 27 |
| 03 | 15066 | X | 14222 | -0- | -844 | -0- | 1990 | 1 | 12173 | 2 | Y | 54 | 61 | 1 | | | 20 |
| | | | | | | | 59 | 9 | | | | | | | | | |

DINKLE WELL #: 12H RRCID -> 264377 COMPL. DATE 10/29/2011 TOTAL DEPTH 10190 PERF.10328 - 14381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15717 | X | 13733 | -0- | -1984 | -0- | 900 | 1 | 12825 | 2 | Y | 7 | 7 | 8 | | | 50 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 15210 | X | 14294 | -0- | -916 | -0- | 900 | 1 | 13331 | 2 | Y | 57 | 13 | 8 | | | 94 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 15717 | X | 14272 | -0- | -1445 | -0- | 930 | 1 | 13268 | 2 | Y | 67 | 14 | 8 | | | 147 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 14508 | X | 13929 | -0- | -579 | -0- | 930 | 1 | 12980 | 2 | Y | 17 | 17 | 8 | | | 147 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 13804 | X | 13109 | -0- | -695 | -0- | 870 | 1 | 12167 | 2 | Y | 65 | 177 | 1 | 9 | 8 | 26 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 14756 | X | 13195 | -0- | -1561 | -0- | 870 | 1 | 12281 | 2 | Y | 40 | 6 | 8 | | | 60 |
| | | | | | | | 44 | 9 | | | | | | | | | |

MOHON GU WELL #: 19H RRCID -> 273551 COMPL. DATE 04/12/2015 TOTAL DEPTH 10227 PERF.10524 - 15404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28799 | X | 25834 | -0- | -2965 | -0- | 25802 | 2 | 32 | 9 | N | 29 | 9 | 8 | | | 117 |
| 11 | 27150 | X | 24640 | -0- | -2510 | -0- | 24363 | 2 | 277 | 9 | N | 252 | 181 | 1 | 11 | 8 | 177 |
| 12 | 27032 | X | 25479 | -0- | -1553 | -0- | 25455 | 2 | 24 | 9 | N | 22 | 22 | 8 | | | 177 |
| 01 | 26567 | X | 24268 | -0- | -2299 | -0- | 24253 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | 177 |
| 02 | 24447 | X | 22915 | -0- | -1532 | -0- | 22894 | 2 | 21 | 9 | N | 19 | 19 | 8 | | | 177 |
| 03 | 25823 | X | 24050 | -0- | -1773 | -0- | 24031 | 2 | 19 | 9 | N | 17 | 17 | 8 | | | 177 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION II, LLC 835976
SHAW GAS UNIT WELL #: 12 RRCID -> 215269 COMPL. DATE 08/11/2005 TOTAL DEPTH 10390 PERF. 8910 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOPCAT OILFIELD TRANSPORT, LLC 862571
DORSETT, W. N. WELL #: 1 RRCID -> 191311 COMPL. DATE 09/01/2011 TOTAL DEPTH 6036 PERF. 2550 - 2560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 1 RRCID -> 090395 COMPL. DATE 11/01/1980 TOTAL DEPTH 10220 PERF.10016 - 10108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 330 | N | 49 | -0- | -281 | -0- | 49 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 341 | N | 112 | -0- | -229 | -0- | 112 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 341 | N | 30 | -0- | -311 | -0- | 30 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 2 |

TUTT, W. R. WELL #: 1 RRCID -> 118364 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9558 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 79 | N | 79 | -0- | -0- | -0- | 2 | 1 | 76 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 3 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 3 | 1 | 92 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 93 | N | 11 | -0- | -82 | -0- | 8 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 6 | 1 | 147 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 132 | N | 132 | -0- | -0- | -0- | 4 | 1 | 122 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

TUTT, W. R. WELL #: 2 RRCID -> 154068 COMPL. DATE 01/24/1995 TOTAL DEPTH 10545 PERF.10056 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 425 | N | 425 | -0- | -0- | -0- | 13 | 1 | 410 | 2 | Y | 2 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 16 | 1 | 470 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 560 | N | 560 | -0- | -0- | -0- | 20 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 90 | -0- | -344 | -0- | 1 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 02 | 808 | N | 808 | -0- | -0- | -0- | 34 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| *03 | 561 | N | 561 | -0- | -0- | -0- | 19 | 1 | 542 | 2 | Y | -0- | | | | | -0- |

HARRIS, JAMES GAS UNIT WELL #: 2 RRCID -> 162332 COMPL. DATE N/A TOTAL DEPTH 10270 PERF. 8730 - 8968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MOBLEY GAS UNIT WELL #: 5 RRCID -> 176572 COMPL. DATE 12/22/1999 TOTAL DEPTH 10200 PERF. 8698 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3271 | -0- | -201 | -0- | 69 | 1 | 3184 | 2 | Y | 16 | 14 | 1 | 10 | 8 | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3360 | X | 3047 | -0- | -313 | -0- | 66 | 1 | 2962 | 2 | Y | 17 | 5 | 1 | 10 | 8 | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3126 | -0- | -346 | -0- | 62 | 1 | 3027 | 2 | Y | 34 | 17 | 1 | 16 | 8 | 9 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 3472 | X | 3333 | -0- | -139 | -0- | 65 | 1 | 3249 | 2 | Y | 17 | 15 | 1 | 2 | 8 | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2696 | X | 2696 | -0- | -0- | -0- | 55 | 1 | 2602 | 2 | Y | 35 | 17 | 1 | 18 | 8 | 9 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 3314 | X | 3314 | -0- | -0- | -0- | 67 | 1 | 3226 | 2 | Y | 19 | 15 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |

MOBLEY GAS UNIT WELL #: 6 RRCID -> 180626 COMPL. DATE 10/08/2000 TOTAL DEPTH 10350 PERF. 8790 - 10110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUNNELS, MACK V. GAS UNIT WELL #: 7 RRCID -> 187263 COMPL. DATE 01/05/2002 TOTAL DEPTH 10320 PERF. 8802 - 10116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2132 | N | 2132 | -0- | -0- | -0- | 2132 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2130 | N | 2010 | -0- | -120 | -0- | 2010 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2201 | N | 2195 | -0- | -6 | -0- | 2195 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2139 | N | 2076 | -0- | -63 | -0- | 2076 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1943 | N | 1853 | -0- | -90 | -0- | 1853 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2201 | N | 2019 | -0- | -182 | -0- | 2019 | 2 | | | Y | -0- | | | | | -0- |

HARRIS, JAMES GAS UNIT WELL #: 3 RRCID -> 188198 COMPL. DATE 05/19/2011 TOTAL DEPTH 10250 PERF. 8788 - 10454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 1230 | -0- | -1002 | -0- | 1230 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2100 | X | 1489 | -0- | -611 | -0- | 1489 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2170 | X | 1998 | -0- | -172 | -0- | 1998 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2170 | X | 2028 | -0- | -142 | -0- | 2028 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1984 | N | 1769 | -0- | -215 | -0- | 1769 | 2 | | | Y | -0- | | | | | -0- |

BATH GAS UNIT "B" WELL #: 7 RRCID -> 188352 COMPL. DATE 01/28/2002 TOTAL DEPTH 10239 PERF. 8746 - 8994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2321 | N | 2321 | -0- | -0- | -0- | 2321 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2322 | N | 2322 | -0- | -0- | -0- | 2322 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2207 | N | 2207 | -0- | -0- | -0- | 2207 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 2325 | N | 2325 | -0- | -0- | -0- | 2325 | 2 | | | Y | -0- | | | | | -0- |

HARRIS, JAMES GAS UNIT WELL #: 5 RRCID -> 197157 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 8788 - 10070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2205 | N | 2205 | -0- | -0- | -0- | 2205 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2029 | N | 2029 | -0- | -0- | -0- | 2029 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2147 | N | 2147 | -0- | -0- | -0- | 2147 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 2 | | | Y | -0- | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
HARRIS, JAMES GAS UNIT WELL #: 4 RRCID -> 197158 COMPL. DATE N/A TOTAL DEPTH 10316 PERF. 1003 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 465 | N | 290 | -0- | -175 | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 377 | N | 328 | -0- | -49 | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS, JAMES GAS UNIT WELL #: 6 RRCID -> 197437 COMPL. DATE N/A TOTAL DEPTH 10264 PERF. 8714 - 9990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS, JAMES GAS UNIT WELL #: 7 RRCID -> 202063 COMPL. DATE 09/12/2004 TOTAL DEPTH 10257 PERF. 6634 - 10034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 1471 | -0- | -59 | -0- | 1471 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1581 | N | 1431 | -0- | -150 | -0- | 1431 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1421 | N | 1350 | -0- | -71 | -0- | 1350 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 1449 | -0- | -132 | -0- | 1449 | 2 | | | Y | -0- | | | | | -0- |

MOBLEY GAS UNIT WELL #: 10 RRCID -> 235167 COMPL. DATE 11/01/2008 TOTAL DEPTH 11963 PERF. 8734 - 11804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2789 | -0- | -1 | -0- | 59 | 1 | 2712 | 2 | Y | 16 | 16 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2918 | X | 2918 | -0- | -0- | -0- | 63 | 1 | 2848 | 2 | Y | 6 | 12 | 1 | 1 | 8 | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3233 | X | 3233 | -0- | -0- | -0- | 65 | 1 | 3149 | 2 | Y | 17 | 15 | 1 | 2 | 8 | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 3289 | X | 3289 | -0- | -0- | -0- | 64 | 1 | 3213 | 2 | Y | 11 | 13 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3124 | X | 3124 | -0- | -0- | -0- | 65 | 1 | 3042 | 2 | Y | 15 | 13 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3224 | X | 3205 | -0- | -19 | -0- | 65 | 1 | 3125 | 2 | Y | 14 | 13 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |

MOBLEY GAS UNIT WELL #: 11 RRCID -> 243391 COMPL. DATE 10/23/2008 TOTAL DEPTH 11980 PERF. 8715 - 11859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 3070 | -0- | -61 | -0- | 65 | 1 | 3001 | 2 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2738 | -0- | -292 | -0- | 59 | 1 | 2673 | 2 | Y | 5 | 3 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2953 | -0- | -147 | -0- | 59 | 1 | 2880 | 2 | Y | 13 | 12 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 3069 | X | 2827 | -0- | -242 | -0- | 55 | 1 | 2762 | 2 | Y | 9 | 11 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2819 | X | 2819 | -0- | -0- | -0- | 58 | 1 | 2747 | 2 | Y | 13 | 11 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3109 | -0- | 9 | 9 | 63 | 1 | 3032 | 2 | Y | 13 | 11 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
HARRIS, JAMES GAS UNIT WELL #: 8 RRCID -> 250704 COMPL. DATE 06/30/2009 TOTAL DEPTH 10320 PERF. 6542 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 205 | N | 205 | -0- | -0- | -0- | 202 | 2 | 3 | 9 | Y | 3 | | | | | 16 |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 3 | 1 | 73 | 2 | Y | -0- | | | | | 16 |
| 12 | 213 | N | 213 | -0- | -0- | -0- | 4 | 1 | 209 | 2 | Y | -0- | | | | | 16 |
| 01 | 226 | N | 226 | -0- | -0- | -0- | 5 | 1 | 221 | 2 | Y | -0- | 14 | 1 | | | 2 |
| 02 | 190 | N | 190 | -0- | -0- | -0- | 4 | 1 | 186 | 2 | Y | -0- | | | | | 2 |
| 03 | 217 | N | 172 | -0- | -45 | -0- | 3 | 1 | 168 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MOBLEY GAS UNIT WELL #: 12 RRCID -> 250852 COMPL. DATE 06/28/2009 TOTAL DEPTH 12010 PERF. 8870 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251227 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6550 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2580 | N | 2580 | -0- | -0- | -0- | 2545 | 2 | 35 | 9 | Y | 32 | | | | | 149 |
| 11 | 1650 | N | 1197 | -0- | -453 | -0- | 49 | 1 | 1120 | 2 | Y | 25 | | | | | 174 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2302 | N | 2302 | -0- | -0- | -0- | 45 | 1 | 2218 | 2 | Y | 35 | | | | | 209 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 2393 | N | 2393 | -0- | -0- | -0- | 48 | 1 | 2306 | 2 | Y | 35 | 181 | 1 | | | 63 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2523 | X | 2009 | -0- | -514 | -0- | 40 | 1 | 1919 | 2 | Y | 45 | | | | | 108 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2019 | -0- | -554 | -0- | 40 | 1 | 1962 | 2 | Y | 15 | | | | | 123 |
| | | | | | | | 17 | 9 | | | | | | | | | |

MOBLEY GAS UNIT WELL #: 13 RRCID -> 254648 COMPL. DATE 10/19/2009 TOTAL DEPTH 12000 PERF. 8759 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BREWSTER, NANCY GAS UNIT WELL #: 8 RRCID -> 263333 COMPL. DATE 07/25/2011 TOTAL DEPTH 12228 PERF. 8840 - 11885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BATH GAS UNIT B WELL #: 10 RRCID -> 263591 COMPL. DATE 03/14/2012 TOTAL DEPTH 11995 PERF. 8770 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
RUNNELS, MACK V. WELL #: 9 RRCID -> 263592 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS, JAMES GAS UNIT WELL #: 11H RRCID -> 276958 COMPL. DATE 08/12/2015 TOTAL DEPTH 10017 PERF.10308 - 14599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26691 | X | 26182 | -0- | -509 | -0- | 26182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 25830 | X | 24105 | -0- | -1725 | -0- | 24105 | 2 | | | N | -0- | | | | | -0- |
| 12 | 26691 | X | 25052 | -0- | -1639 | -0- | 25052 | 2 | | | N | -0- | | | | | -0- |
| 01 | 26536 | X | 23289 | -0- | -3247 | -0- | 23289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24679 | X | 20919 | -0- | -3760 | -0- | 20919 | 2 | | | N | -0- | | | | | -0- |
| 03 | 26195 | X | 22904 | -0- | -3291 | -0- | 22904 | 2 | | | N | -0- | | | | | -0- |

MOBLEY GAS UNIT WELL #: 14H RRCID -> 282977 COMPL. DATE 03/03/2018 TOTAL DEPTH 10132 PERF.10509 - 15196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34038 | X | 31664 | -0- | -2374 | -0- | 31521 | 2 | 143 | 9 | Y | 130 | 25 | 1 | | | 125 |
| 11 | 32940 | X | 29149 | -0- | -3791 | -0- | 28986 | 2 | 163 | 9 | Y | 148 | 99 | 1 | | | 174 |
| 12 | 34038 | X | 30200 | -0- | -3838 | -0- | 30021 | 2 | 179 | 9 | Y | 163 | 253 | 1 | | | 84 |
| 01 | 32333 | X | 30119 | -0- | -2214 | -0- | 29988 | 2 | 131 | 9 | Y | 119 | 137 | 1 | | | 66 |
| 02 | 29609 | X | 26893 | -0- | -2716 | -0- | 26726 | 2 | 167 | 9 | Y | 152 | 138 | 1 | | | 80 |
| 03 | 31651 | X | 27346 | -0- | -4305 | -0- | 27191 | 2 | 155 | 9 | Y | 141 | 125 | 1 | | | 96 |

THELMA MOSLEY GAS UNIT WELL #: 6H RRCID -> 282978 COMPL. DATE 10/10/2017 TOTAL DEPTH 10124 PERF.10372 - 12634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13795 | X | 13112 | -0- | -683 | -0- | 13092 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 17 |
| 11 | 13410 | X | 12150 | -0- | -1260 | -0- | 12127 | 2 | 23 | 9 | Y | 21 | 14 | 1 | | | 24 |
| 12 | 13857 | X | 12183 | -0- | -1674 | -0- | 12128 | 2 | 55 | 9 | Y | 50 | 48 | 1 | | | 26 |
| 01 | 13609 | X | 11795 | -0- | -1814 | -0- | 11756 | 2 | 39 | 9 | Y | 35 | 41 | 1 | | | 20 |
| 02 | 11455 | X | 10427 | -0- | -1028 | -0- | 10377 | 2 | 50 | 9 | Y | 45 | 41 | 1 | | | 24 |
| 03 | 12245 | X | 11209 | -0- | -1036 | -0- | 11162 | 2 | 47 | 9 | Y | 43 | 38 | 1 | | | 29 |

THELMA MOSLEY GAS UNIT WELL #: 7H RRCID -> 285469 COMPL. DATE 04/12/2019 TOTAL DEPTH 10170 PERF.10415 - 15745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 66309 | X | 52564 | -0- | -13745 | -0- | 52484 | 2 | 80 | 9 | Y | 73 | 66 | 1 | | | 70 |
| 11 | 61380 | X | 48251 | -0- | -13129 | -0- | 48159 | 2 | 92 | 9 | Y | 84 | 56 | 1 | | | 98 |
| 12 | 58993 | X | 47382 | -0- | -11611 | -0- | 47208 | 2 | 174 | 9 | Y | 158 | 173 | 1 | | | 83 |
| 01 | 56234 | X | 45232 | -0- | -11002 | -0- | 45110 | 2 | 122 | 9 | Y | 111 | 131 | 1 | | | 63 |
| 02 | 44370 | X | 42870 | -0- | -1500 | -0- | 42705 | 2 | 165 | 9 | Y | 150 | 133 | 1 | | | 80 |
| 03 | 47430 | X | 43374 | -0- | -4056 | -0- | 43223 | 2 | 151 | 9 | Y | 137 | 124 | 1 | | | 93 |

BLOCKER (PAGE) 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
DORSETT, W.N. GAS UNIT WELL #: 4 RRCID -> 191807 COMPL. DATE 10/11/2002 TOTAL DEPTH 10209 PERF. 6458 - 6575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 14074 | | | | | Y | NO RPT | | | | | -0- |

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLEN, LENORA GAS UNIT WELL #: 2 RRCID -> 193862 COMPL. DATE 02/24/2003 TOTAL DEPTH 7000 PERF. 6540 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BIG RUN PRODUCTION COMPANY 070370
BLALOCK WELL #: 4 RRCID -> 186405 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 6850 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | 115 |
| 11 | DELQ | PR | 1008 | -0- | 1008 | 1008 | 1008 | 2 | | | N | -0- | | | | | 115 |
| 12 | 2202 | N | 1194 | -0- | -1008 | -0- | 1183 | 2 | 11 | 9 | N | 10 | | | | | 125 |
| 01 | 1325 | N | 1325 | -0- | -0- | -0- | 1248 | 2 | 77 | 9 | N | 70 | 173 | 1 | | | 22 |
| *02 | 1180 | N | 1180 | -0- | -0- | -0- | 1147 | 2 | 33 | 9 | N | 30 | | | | | 52 |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 52 |

BOWLES ENERGY, INC. 084097
BLOCKER, VEF UNIT 2 WELL #: 1 C RRCID -> 221574 COMPL. DATE 05/26/2006 TOTAL DEPTH 10150 PERF. 6468 - 6475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 190 | -0- | -27 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 168 | -0- | -49 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 159 | -0- | -44 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 164 | -0- | -22 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |

COMSTOCK OIL & GAS, LLC 170038
COX WELL #: 3-C RRCID -> 145824 COMPL. DATE 05/10/1993 TOTAL DEPTH 10500 PERF. 6492 - 6499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KENNEDY WELL #: 1 RRCID -> 232441 COMPL. DATE 01/11/2007 TOTAL DEPTH 10185 PERF. 6557 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
GTG OPERATING, LLC 337080
HAYNES GAS UNIT WELL #: 2 RRCID -> 178516 COMPL. DATE 06/22/2000 TOTAL DEPTH 7200 PERF. 6756 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 913 | -0- | -17 | -0- | 72 | 1 | 834 | 2 | N | 6 | | | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1810 | N | 1810 | -0- | -0- | -0- | 151 | 1 | 1639 | 2 | N | 18 | | | | | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1381 | N | 1381 | -0- | -0- | -0- | 1372 | 2 | 9 | 9 | N | 8 | | | | | 53 |
| 01 | 1419 | N | 1419 | -0- | -0- | -0- | 42 | 1 | 1371 | 2 | N | 5 | | | | | 58 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 945 | N | 945 | -0- | -0- | -0- | 29 | 1 | 916 | 2 | N | -0- | 54 | 1 | | | 4 |
| *03 | 1405 | N | 1405 | -0- | -0- | -0- | 42 | 1 | 1359 | 2 | N | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SABINE OIL & GAS CORPORATION 742143
HARRIS-MUNDEN GU WELL #: 3 RRCID -> 227862 COMPL. DATE 03/27/2007 TOTAL DEPTH 10288 PERF. 6532 - 6568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 142 | N | 142 | -0- | -0- | -0- | 19 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 22 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 12 | 100 | N | 100 | -0- | -0- | -0- | 14 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 145 | N | -0- | -0- | -145 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
MEEK-HAYNES GAS UNIT WELL #: 1 RRCID -> 242396 COMPL. DATE 11/24/2014 TOTAL DEPTH 10255 PERF. 6559 - 10154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

JENKINS 'A' WELL #: 3 RRCID -> 280202 COMPL. DATE 05/29/2015 TOTAL DEPTH 10300 PERF. 6518 - 6524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | 22 |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 22 |
| 12 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | 22 |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 615 | 2 | 7 | 9 | N | 6 | | | | | 28 |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 752 | 2 | 10 | 9 | N | 9 | | | | | 37 |
| *03 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | 37 |

RUTLAND WELL #: 2 RRCID -> 286072 COMPL. DATE 05/01/2019 TOTAL DEPTH 10270 PERF. 6400 - 6405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7254 | X | 3156 | -0- | -4098 | -0- | 433 | 1 | 2715 | 2 | Y | 7 | | | | | 29 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 6030 | X | 3093 | -0- | -2937 | -0- | 422 | 1 | 2665 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4526 | X | 2788 | -0- | -1738 | -0- | 399 | 1 | 2381 | 2 | Y | 7 | | | | | 41 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 4061 | X | 2957 | -0- | -1104 | -0- | 432 | 1 | 2507 | 2 | Y | 16 | 31 | 1 | | | 26 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3335 | X | 2304 | -0- | -1031 | -0- | 338 | 1 | 1959 | 2 | Y | 6 | | | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 3193 | X | 967 | -0- | -2226 | -0- | 189 | 1 | 774 | 2 | Y | 4 | 30 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 8 RRCID -> 250705 COMPL. DATE 06/30/2009 TOTAL DEPTH 10320 PERF. 6542 - 6550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251228 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6550 - 6558

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOBLEY GAS UNIT WELL #: 13 RRCID -> 254649 COMPL. DATE 10/19/2009 TOTAL DEPTH 12000 PERF. 6652 - 6658

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUNNELS, MACK V. WELL #: 9 RRCID -> 263632 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON, GEORGE WELL #: 3 RRCID -> 265446 COMPL. DATE 12/03/2011 TOTAL DEPTH 11948 PERF. 6469 - 11816

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAMES HARRIS GAS UNIT WELL #: 10 RRCID -> 282357 COMPL. DATE 12/21/2016 TOTAL DEPTH 10345 PERF. 6548 - 6554

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER (RODESSA) 09591 450 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
BRUNE - BURNETT GAS UNIT WELL #: 2 RRCID -> 278053 COMPL. DATE 01/20/2015 TOTAL DEPTH 6954 PERF. 5616 - 5763

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IRON MOUNTAIN ENERGY, L.L.C. 426447
C.C. FORBES WELL #: 1 RRCID -> 226703 COMPL. DATE 03/20/2007 TOTAL DEPTH 6507 PERF. 5770 - 5806

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

C.C. FORBES WELL #: 2 RRCID -> 233312 COMPL. DATE 09/15/2007 TOTAL DEPTH 6500 PERF. 5752 - 5790

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 2RR RRCID -> 224708 COMPL. DATE 09/27/2006 TOTAL DEPTH 6000 PERF. 5612 - 5864

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
DINKLE WELL #: 10 RRCID -> 284771 COMPL. DATE 06/26/2018 TOTAL DEPTH 10520 PERF. 6134 - 6138

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANDERSON WELL #: 2 RRCID -> 286163 COMPL. DATE 03/06/2019 TOTAL DEPTH 10500 PERF. 6187 - 6833

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCKER (TRAVIS PEAK) 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
GEORGE, T.W. GAS UNIT "B" WELL #: 2-T RRCID -> 138807 COMPL. DATE 06/01/1991 TOTAL DEPTH 10230 PERF. 6672 - 6686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DORSETT, W. N. GAS UNIT WELL #: 1 RRCID -> 282403 COMPL. DATE 02/07/2017 TOTAL DEPTH 10210 PERF. 6798 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRD OPERATING, LLC 186953
DEUTSCH WELL #: 1 RRCID -> 194431 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6700 - 6708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

ENPOWER RESOURCES INC. 252992
BALDWIN HEIRS WELL #: 1 RRCID -> 170836 COMPL. DATE 06/06/1998 TOTAL DEPTH 6700 PERF. 6496 - 6502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

JANDAR EXPLORATION, L. C. 429781
JUSTICE, LUCILLE WELL #: 1 RRCID -> 136971 COMPL. DATE 08/05/1990 TOTAL DEPTH 10134 PERF. 6532 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1149 | N | 1149 | -0- | -0- | -0- | 1114 | 2 | 35 | 9 | Y | 32 | | | | | 107 |
| 11 | 1230 | N | 1032 | -0- | -198 | -0- | 969 | 2 | 63 | 9 | Y | 57 | | | | | 164 |
| 12 | 1426 | N | 1219 | -0- | -207 | -0- | 1155 | 2 | 64 | 9 | Y | 58 | 182 | 1 | | | 40 |
| 01 | 1147 | N | 913 | -0- | -234 | -0- | 907 | 2 | 6 | 9 | Y | 5 | | | | | 45 |
| 02 | 1118 | N | 1118 | -0- | -0- | -0- | 1055 | 2 | 63 | 9 | Y | 57 | | | | | 102 |
| *03 | 1343 | N | 1343 | -0- | -0- | -0- | 1260 | 2 | 83 | 9 | Y | 75 | | | | | 177 |

PETROGAS ENERGY SERVICES, LLC 660284
KEYS, WARREN WELL #: RRCID -> 155214 COMPL. DATE 05/16/1995 TOTAL DEPTH 6700 PERF. 6636 - 6641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

PLUGGED AND ABANDONED_____ 12/22/2016

BLOCKER (TRAVIS PEAK) //CONT.// 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION 742143
BRUCE WELL #: 1 RRCID -> 116788 COMPL. DATE 05/29/1985 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

HARRIS-MUNDEN GU WELL #: 2 RRCID -> 232046 COMPL. DATE 05/26/2007 TOTAL DEPTH 10280 PERF. 6702 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DINKLE WELL #: 10 RRCID -> 284398 COMPL. DATE 04/10/2018 TOTAL DEPTH 10520 PERF. 6770 - 7026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BELL, CHARLIE WELL #: 3 RRCID -> 285083 COMPL. DATE 08/10/2018 TOTAL DEPTH 10084 PERF. 6610 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 90 | X | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 9 | X | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 49 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

TANOS EXPLORATION II, LLC 835976
STURGES GU WELL #: 1 C RRCID -> 213849 COMPL. DATE 08/01/2005 TOTAL DEPTH 10200 PERF. 6652 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENKINS 'A' UNIT WELL #: 17 RRCID -> 280141 COMPL. DATE 07/29/2015 TOTAL DEPTH 10350 PERF. 6766 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

BLOCKER (TRAVIS PEAK) //CONT.// 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION II, LLC //CONT.// 835976
HAZEL R. BYRNE GAS UNIT 2 WELL #: 9 RRCID -> 280142 COMPL. DATE 08/28/2015 TOTAL DEPTH 11900 PERF. 6655 - 6985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | 22 |
| 11 | 690 | N | 457 | -0- | -233 | -0- | 457 | 2 | | | N | -0- | | | | | 22 |
| 12 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | 22 |
| 01 | 1209 | N | 695 | -0- | -514 | -0- | 695 | 2 | | | N | -0- | | | | | 22 |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | 22 |
| *03 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | 22 |

DOYLE HARRIS GAS UNIT WELL #: 5 RRCID -> 280151 COMPL. DATE 11/17/2015 TOTAL DEPTH 11000 PERF. 6768 - 6798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 3171 | -0- | -1572 | -0- | 3171 | 2 | | | N | -0- | | | | | 103 |
| 11 | 4590 | X | 3270 | -0- | -1320 | -0- | 3270 | 2 | | | N | -0- | | | | | 103 |
| 12 | 4743 | X | 3210 | -0- | -1533 | -0- | 3199 | 2 | 11 | 9 | N | 10 | 91 | 1 | | | 22 |
| 01 | 3678 | X | 3678 | -0- | -0- | -0- | 3678 | 2 | | | N | -0- | | | | | 22 |
| 02 | 3355 | X | 3355 | -0- | -0- | -0- | 3355 | 2 | | | N | -0- | | | | | 22 |
| *03 | 3409 | X | 3409 | -0- | -0- | -0- | 3409 | 2 | | | N | -0- | | | | | 22 |

JENKINS 'A' UNIT WELL #: 5 RRCID -> 280158 COMPL. DATE 11/06/2015 TOTAL DEPTH 10800 PERF. 6632 - 7016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENKINS A UNIT WELL #: 12 RRCID -> 285700 COMPL. DATE 05/03/2018 TOTAL DEPTH 10300 PERF. 6669 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| *03 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 10 |

VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 7 RRCID -> 227835 COMPL. DATE 09/12/2004 TOTAL DEPTH 10257 PERF. 6634 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251229 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6746 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOGGY CREEK (CV SHALE) 10156 600 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
XTO ENERGY INC. 945936
LONGHORNS DU WELL #: 3 RRCID -> 265225 COMPL. DATE 11/23/2011 TOTAL DEPTH 12646 PERF.12527 - 12572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 297 | -0- | -75 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | | 127 | -0- | -863 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5089 | | 3056 | -0- | -2033 | -0- | 3056 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1023 | | 356 | -0- | -667 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 02 | 551 | # | 310 | -0- | -241 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | | 615 | -0- | -408 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |

BRACHFIELD (RODESSA) 11180 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY 070370
JIMMERSON, HENRY WELL #: 1 RRCID -> 107599 COMPL. DATE 09/29/1983 TOTAL DEPTH 7919 PERF. 6181 - 6187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 58 |
| 11 | 300 | N | 284 | -0- | -16 | -0- | 284 | 2 | | | N | -0- | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 01 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 58 |
| *02 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | 58 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

CONQUEST ENERGY, INC. 172237
PINEHILL RANCH WELL #: 1 RRCID -> 172092 COMPL. DATE 10/27/1998 TOTAL DEPTH 7290 PERF. 6135 - 6139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 175 |

PLUGGED AND ABANDONED_____ 11/21/2019 - P/A 11/21/19

BRACHFIELD, S.E. (COTTON VALLEY) 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC 020467
CROW, TRAVIS WELL #: 1 RRCID -> 232048 COMPL. DATE 08/29/2007 TOTAL DEPTH 11195 PERF. 7704 - 11042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BREITBURN OPERATING L.P. 090732
SPARKMAN GAS UNIT WELL #: 1 RRCID -> 244493 COMPL. DATE 11/14/2008 TOTAL DEPTH 10816 PERF. 9434 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 767 | -0- | -473 | -0- | 753 | 2 | 14 | 9 | Y | 13 | | | | | 34 |
| 11 | 990 | N | 613 | -0- | -377 | -0- | 611 | 2 | 2 | 9 | Y | 2 | | | | | 36 |
| 12 | 837 | N | 575 | -0- | -262 | -0- | 573 | 2 | 2 | 9 | Y | 2 | | | | | 38 |
| 01 | 775 | N | 557 | -0- | -218 | -0- | 555 | 2 | 2 | 9 | Y | 2 | | | | | 40 |
| 02 | 634 | N | 634 | -0- | -0- | -0- | 624 | 2 | 10 | 9 | Y | 9 | | | | | 49 |
| *03 | 351 | N | 351 | -0- | -0- | -0- | 348 | 2 | 3 | 9 | Y | 3 | | | | | 52 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
POOVEY, J.O. WELL #: 1 RRCID -> 246876 COMPL. DATE 10/04/2008 TOTAL DEPTH 10915 PERF.10584 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

JARRELL WELL #: A 2 RRCID -> 247139 COMPL. DATE 02/08/2009 TOTAL DEPTH 10870 PERF. 9447 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 708 | -0- | -780 | -0- | 708 | 2 | | | N | -0- | | | | | 176 |
| 11 | 1680 | X | 1128 | -0- | -552 | -0- | 1109 | 2 | 19 | 9 | N | 17 | | | | | 193 |
| 12 | 1736 | X | 529 | -0- | -1207 | -0- | 514 | 2 | 15 | 9 | N | 14 | | | | | 207 |
| 01 | 1736 | X | 626 | -0- | -1110 | -0- | 618 | 2 | 8 | 9 | N | 7 | | | | | 214 |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 214 |
| *03 | 372 | N | 372 | -0- | -0- | -0- | 370 | 2 | 2 | 9 | N | 2 | | | | | 216 |

POOVEY, J.O. WELL #: 2 RRCID -> 248546 COMPL. DATE 05/25/2009 TOTAL DEPTH 10911 PERF. 9554 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 8 | -0- | 8 | 8 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 01 | 8 | X | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPARKMAN GAS UNIT WELL #: 2 RRCID -> 250114 COMPL. DATE 06/19/2009 TOTAL DEPTH 10830 PERF.10553 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 662 | -0- | -485 | -0- | 662 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 782 | N | 782 | -0- | -0- | -0- | 781 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 868 | N | 768 | -0- | -100 | -0- | 767 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 01 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 813 | N | 813 | -0- | -0- | -0- | 812 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| *03 | 516 | N | 516 | -0- | -0- | -0- | 514 | 2 | 2 | 9 | Y | 2 | | | | | 18 |

SPARKMAN GAS UNIT WELL #: 3 RRCID -> 250247 COMPL. DATE 07/02/2009 TOTAL DEPTH 10850 PERF.10510 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 823 | N | 823 | -0- | -0- | -0- | 765 | 2 | 58 | 9 | Y | 53 | | | | | 85 |
| 11 | 703 | N | 703 | -0- | -0- | -0- | 694 | 2 | 9 | 9 | Y | 8 | | | | | 93 |
| 12 | 744 | N | 597 | -0- | -147 | -0- | 593 | 2 | 4 | 9 | Y | 4 | | | | | 97 |
| 01 | 837 | N | 763 | -0- | -74 | -0- | 750 | 2 | 13 | 9 | Y | 12 | | | | | 109 |
| 02 | 768 | N | 768 | -0- | -0- | -0- | 734 | 2 | 34 | 9 | Y | 31 | | | | | 140 |
| *03 | 415 | N | 415 | -0- | -0- | -0- | 407 | 2 | 8 | 9 | Y | 7 | | | | | 147 |

SPARKMAN GAS UNIT WELL #: 4 RRCID -> 251257 COMPL. DATE 07/18/2009 TOTAL DEPTH 10835 PERF.10558 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 94 | -0- | 94 | 425 | 94 | 2 | | | Y | -0- | | | | | 3 |
| 11 | T. A. | | 39 | -0- | 39 | 464 | 39 | 2 | | | Y | -0- | | | | | 3 |
| 12 | T. A. | | 230 | -0- | 230 | 694 | 229 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 01 | 1152 | X | 458 | -0- | -694 | -0- | 458 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | 4 |

ARNDT WELL #: 1 RRCID -> 263340 COMPL. DATE 12/23/2011 TOTAL DEPTH 11800 PERF. 9870 - 11478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3533 | -0- | -187 | -0- | 3531 | 2 | 2 | 9 | N | 2 | | | | | 108 |
| 11 | 3600 | X | 3559 | -0- | -41 | -0- | 3545 | 2 | 14 | 9 | N | 13 | 7 | 8 | | | 114 |
| 12 | 3658 | X | 3427 | -0- | -231 | -0- | 3423 | 2 | 4 | 9 | N | 4 | | | | | 118 |
| 01 | 3599 | X | 3599 | -0- | -0- | -0- | 3599 | 2 | | | N | -0- | | | | | 118 |
| 02 | 3661 | X | 3661 | -0- | -0- | -0- | 3659 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| 03 | 3689 | X | 2113 | -0- | -1576 | -0- | 2102 | 2 | 11 | 9 | N | 10 | | | | | 130 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GRAWARD OPERATING, INC. 326435
BRITTON GAS UNIT WELL #: 1 D RRCID -> 153458 COMPL. DATE 12/31/1994 TOTAL DEPTH 9984 PERF. 9659 - 9841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 169 | 169 | 1 | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRITTON GAS UNIT WELL #: 2 RRCID -> 198719 COMPL. DATE 09/28/2003 TOTAL DEPTH 9900 PERF. 9634 - 9706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

BRITTON GAS UNIT WELL #: 5 RRCID -> 201666 COMPL. DATE 02/22/2004 TOTAL DEPTH 9950 PERF. 9078 - 9750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 2550 | X | -0- | -0- | -2550 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BRITTON GAS UNIT WELL #: 4 RRCID -> 202468 COMPL. DATE 05/08/2004 TOTAL DEPTH 9884 PERF. 9132 - 9339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |

BRITTON GAS UNIT WELL #: 6 RRCID -> 203800 COMPL. DATE 04/20/2004 TOTAL DEPTH 9930 PERF. 9624 - 9740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRITTON GAS UNIT WELL #: 7 RRCID -> 203801 COMPL. DATE 05/31/2004 TOTAL DEPTH 9975 PERF. 9540 - 9760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

BRITTON GAS UNIT WELL #: 8 RRCID -> 206355 COMPL. DATE 07/05/2004 TOTAL DEPTH 9910 PERF. 9690 - 9711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 82 | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 82 | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 82 | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 82 | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 82 | | | | | Y | NO RPT | | | | | 2 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 82 | | | | | Y | NO RPT | | | | | 2 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GRAWARD OPERATING, INC. //CONT.// 326435
BRITTON GAS UNIT WELL #: 9 RRCID -> 206356 COMPL. DATE 09/17/2004 TOTAL DEPTH 9823 PERF. 8916 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

BRITTON GAS UNIT WELL #: 11 RRCID -> 206574 COMPL. DATE 12/12/2004 TOTAL DEPTH 9850 PERF. 9412 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

BRITTON GAS UNIT WELL #: 10 RRCID -> 207135 COMPL. DATE 10/11/2004 TOTAL DEPTH 9850 PERF. 9495 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1732 | X | 1732 | -0- | -0- | -0- | 1732 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 1897 | X | 1897 | -0- | -0- | -0- | 1897 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 1357 | X | 1357 | -0- | -0- | -0- | 1357 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 1740 | X | 1740 | -0- | -0- | -0- | 1740 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

BRITTON GAS UNIT WELL #: 3 RRCID -> 208358 COMPL. DATE 09/04/2004 TOTAL DEPTH 9900 PERF. 9044 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

TOMPKINS GAS UNIT WELL #: 1 RRCID -> 213845 COMPL. DATE 08/11/2005 TOTAL DEPTH 10000 PERF. 9532 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

BRITTON GAS UNIT WELL #: 12R RRCID -> 246625 COMPL. DATE 01/10/2009 TOTAL DEPTH 10036 PERF. 9712 - 9793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC 469901
HARRELL GAS UNIT WELL #: 1 RRCID -> 218528 COMPL. DATE 01/07/2006 TOTAL DEPTH 10989 PERF.10520 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 1535 | -0- | | -666 | -0- | 33 | 1 | 1499 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2070 | N | 919 | -0- | | -1151 | -0- | 17 | 1 | 896 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1147 | N | 674 | -0- | | -473 | -0- | 11 | 1 | 653 | 2 | Y | 9 | 10 | 1 | | | -0- |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1550 | N | 706 | -0- | | -844 | -0- | 14 | 1 | 688 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1450 | X | 1351 | -0- | | -99 | -0- | 106 | 1 | 1237 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1975 | X | 1975 | -0- | | -0- | -0- | 69 | 1 | 1894 | 2 | Y | 11 | 7 | 1 | | | 6 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

ROGERS GAS UNIT WELL #: 1 RRCID -> 218707 COMPL. DATE 01/31/2006 TOTAL DEPTH 10850 PERF.10630 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1590 | -0- | | -425 | -0- | 33 | 1 | 1521 | 2 | Y | 33 | 15 | 1 | | | 64 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1805 | -0- | | -145 | -0- | 245 | 1 | 1549 | 2 | Y | 10 | 7 | 1 | | | 67 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2516 | N | 2516 | -0- | | -0- | -0- | 343 | 1 | 2126 | 2 | Y | 43 | 48 | 1 | | | 62 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 2338 | N | 2338 | -0- | | -0- | -0- | 365 | 1 | 1927 | 2 | Y | 42 | 45 | 1 | | | 59 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2900 | N | 3081 | -0- | | 181 | 181 | 1343 | 1 | 1718 | 2 | Y | 18 | 4 | 1 | | | 73 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 2598 | N | 2417 | -0- | | -181 | -0- | 626 | 1 | 1791 | 2 | Y | -0- | 6 | 1 | | | 67 |

PINKERTON GAS UNIT WELL #: 1 RRCID -> 219296 COMPL. DATE 03/20/2006 TOTAL DEPTH 10750 PERF. 9363 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ORR-TIPPS GAS UNIT WELL #: 1 RRCID -> 220457 COMPL. DATE 04/10/2006 TOTAL DEPTH 10725 PERF. 9438 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TIPPS GAS UNIT WELL #: 1 RRCID -> 221717 COMPL. DATE 05/09/2006 TOTAL DEPTH 10687 PERF. 9425 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 197 | -0- | | -857 | -0- | 4 | 1 | 185 | 2 | Y | 7 | 3 | 1 | | | 13 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 390 | N | 229 | -0- | | -161 | -0- | 31 | 1 | 196 | 2 | Y | 2 | 7 | 1 | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 279 | N | 213 | -0- | | -66 | -0- | 29 | 1 | 178 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 186 | N | 131 | -0- | | -55 | -0- | 20 | 1 | 103 | 2 | Y | 7 | 18 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 391 | N | 391 | -0- | | -0- | -0- | 170 | 1 | 217 | 2 | Y | 4 | 1 | 1 | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 217 | N | 204 | -0- | | -13 | -0- | 50 | 1 | 143 | 2 | Y | 10 | | | | | 15 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
PINKERTON GAS UNIT WELL #: 5 RRCID -> 221720 COMPL. DATE 06/03/2006 TOTAL DEPTH 10820 PERF. 9478 - 10667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 676 | -0- | -130 | -0- | 14 | 1 | 660 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 780 | N | 764 | -0- | -16 | -0- | 103 | 1 | 653 | 2 | Y | 7 | 9 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 806 | N | 752 | -0- | -54 | -0- | 104 | 1 | 645 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 752 | N | 752 | -0- | -0- | -0- | 119 | 1 | 630 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1002 | N | 1002 | -0- | -0- | -0- | 438 | 1 | 560 | 2 | Y | 4 | 1 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 831 | N | 831 | -0- | -0- | -0- | 213 | 1 | 608 | 2 | Y | 9 | 9 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |

HARRELL GAS UNIT WELL #: 2 RRCID -> 221889 COMPL. DATE 05/19/2006 TOTAL DEPTH 10700 PERF. 9470 - 10585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1649 | N | 1649 | -0- | -0- | -0- | 35 | 1 | 1606 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1464 | N | 1464 | -0- | -0- | -0- | 26 | 1 | 1429 | 2 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1449 | N | 1449 | -0- | -0- | -0- | 24 | 1 | 1405 | 2 | Y | 18 | 20 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1353 | -0- | -290 | -0- | 27 | 1 | 1318 | 2 | Y | 7 | 3 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1421 | N | 952 | -0- | -469 | -0- | 74 | 1 | 867 | 2 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1457 | N | 859 | -0- | -598 | -0- | 30 | 1 | 822 | 2 | Y | 6 | 3 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HARRELL GAS UNIT WELL #: 8 RRCID -> 221977 COMPL. DATE 05/15/2006 TOTAL DEPTH 10720 PERF.10054 - 10598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | X | 2178 | -0- | -116 | -0- | 46 | 1 | 2115 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2218 | X | 2218 | -0- | -0- | -0- | 40 | 1 | 2164 | 2 | Y | 13 | 9 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2335 | X | 2335 | -0- | -0- | -0- | 38 | 1 | 2256 | 2 | Y | 37 | 40 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2263 | X | 2202 | -0- | -61 | -0- | 43 | 1 | 2142 | 2 | Y | 15 | 5 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2146 | N | 1903 | -0- | -243 | -0- | 148 | 1 | 1731 | 2 | Y | 22 | 26 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2059 | -0- | -235 | -0- | 72 | 1 | 1972 | 2 | Y | 14 | 7 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TATUM WELL #: 1 RRCID -> 222418 COMPL. DATE 07/03/2006 TOTAL DEPTH 10809 PERF. 9893 - 10672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 147 | N | 147 | -0- | -0- | -0- | 2 | 1 | 99 | 2 | N | 42 | 50 | 1 | | | 43 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 14 | 1 | 89 | 2 | N | 4 | 1 | 1 | | | 46 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 155 | N | 94 | -0- | -61 | -0- | 13 | 1 | 79 | 2 | N | 2 | 1 | 1 | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 155 | N | 104 | -0- | -51 | -0- | 15 | 1 | 82 | 2 | N | 6 | 1 | 1 | | | 52 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 135 | N | 135 | -0- | -0- | -0- | 59 | 1 | 74 | 2 | N | 2 | 1 | 1 | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 140 | N | 140 | -0- | -0- | -0- | 28 | 1 | 82 | 2 | N | 27 | | | | | 80 |
| | | | | | | | 30 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901

PINKERTON GAS UNIT WELL #: 3 RRCID -> 222474 COMPL. DATE 08/30/2006 TOTAL DEPTH 10680 PERF. 9312 - 10513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 2 | -0- | -370 | -0- | 1 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 360 | X | 43 | -0- | -317 | -0- | 6 | 1 | 36 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 217 | X | 102 | -0- | -115 | -0- | 16 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 343 | -0- | 343 | 343 | 150 | 1 | 192 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | T. A. | | -0- | -0- | -0- | 343 | | | | | Y | 1 | 2 | 1 | | | -0- |

HARRELL GAS UNIT WELL #: 4 RRCID -> 222475 COMPL. DATE 08/01/2006 TOTAL DEPTH 10800 PERF. 9520 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1575 | -0- | -347 | -0- | 33 | 1 | 1520 | 2 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1642 | X | 1642 | -0- | -0- | -0- | 29 | 1 | 1600 | 2 | Y | 12 | 7 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1713 | X | 1713 | -0- | -0- | -0- | 28 | 1 | 1637 | 2 | Y | 44 | 48 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 1581 | X | 1518 | -0- | -63 | -0- | 30 | 1 | 1471 | 2 | Y | 15 | 3 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1595 | N | 1290 | -0- | -305 | -0- | 99 | 1 | 1163 | 2 | Y | 25 | 30 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1705 | N | 603 | -0- | -1102 | -0- | 21 | 1 | 573 | 2 | Y | 8 | 2 | 1 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |

ORR-TIPPS GAS UNIT WELL #: 2 RRCID -> 222559 COMPL. DATE 08/09/2006 TOTAL DEPTH 10810 PERF. 9388 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 51 | -0- | -42 | -0- | 1 | 1 | 48 | 2 | Y | 2 | 11 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | 1 | | | | | 15 |
| 12 | 186 | N | 86 | -0- | -100 | -0- | 12 | 1 | 73 | 2 | Y | 1 | 4 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 16 | 1 | 86 | 2 | Y | -0- | | | | | 12 |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 60 | 1 | 77 | 2 | Y | -0- | | | | | 12 |
| *03 | 188 | N | 188 | -0- | -0- | -0- | 49 | 1 | 139 | 2 | Y | -0- | 7 | 1 | | | 5 |

PINKERTON GAS UNIT WELL #: 2 RRCID -> 222700 COMPL. DATE 07/31/2006 TOTAL DEPTH 10751 PERF. 9394 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 605 | -0- | -139 | -0- | 13 | 1 | 585 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 690 | N | 609 | -0- | -81 | -0- | 81 | 1 | 513 | 2 | Y | 14 | 21 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 620 | N | 544 | -0- | -76 | -0- | 75 | 1 | 465 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 620 | N | 370 | -0- | -250 | -0- | 58 | 1 | 309 | 2 | Y | 3 | 1 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 873 | N | 873 | -0- | -0- | -0- | 379 | 1 | 484 | 2 | Y | 9 | 1 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 558 | N | 516 | -0- | -42 | -0- | 131 | 1 | 373 | 2 | Y | 11 | 20 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
PINKERTON GAS UNIT WELL #: 6 RRCID -> 222701 COMPL. DATE 10/04/2006 TOTAL DEPTH 10810 PERF. 9450 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 1875 | -0- | -481 | -0- | 40 | 1 | 1835 | 2 | Y | -0- | | | | | 34 |
| 11 | 2340 | N | 2200 | -0- | -140 | -0- | 295 | 1 | 1868 | 2 | Y | 34 | 68 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 2418 | N | 1995 | -0- | -423 | -0- | 277 | 1 | 1714 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2160 | N | 2160 | -0- | -0- | -0- | 337 | 1 | 1780 | 2 | Y | 39 | 4 | 1 | | | 35 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2900 | N | 3135 | -0- | 235 | 235 | 1373 | 1 | 1756 | 2 | Y | 5 | 5 | 1 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 2455 | N | 2220 | -0- | -235 | -0- | 573 | 1 | 1637 | 2 | Y | 9 | 5 | 1 | | | 39 |
| | | | | | | | 10 | 9 | | | | | | | | | |

ROGERS GAS UNIT WELL #: 2 RRCID -> 222703 COMPL. DATE 08/26/2006 TOTAL DEPTH 10830 PERF. 9425 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6612 | X | 3673 | -0- | -2939 | -0- | 78 | 1 | 3572 | 2 | Y | 21 | 35 | 1 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 4008 | X | 4008 | -0- | -0- | -0- | 544 | 1 | 3444 | 2 | Y | 18 | 16 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 4473 | X | 4473 | -0- | -0- | -0- | 617 | 1 | 3820 | 2 | Y | 33 | 15 | 1 | | | 20 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 5045 | X | 5045 | -0- | -0- | -0- | 797 | 1 | 4212 | 2 | Y | 33 | 23 | 1 | | | 30 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 6735 | X | 6735 | -0- | -0- | -0- | 2946 | 1 | 3768 | 2 | Y | 19 | 10 | 1 | | | 39 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 5282 | X | 5282 | -0- | -0- | -0- | 1369 | 1 | 3913 | 2 | Y | -0- | 13 | 1 | | | 26 |

HARRELL GAS UNIT WELL #: 5 RRCID -> 223419 COMPL. DATE 10/15/2006 TOTAL DEPTH 10830 PERF. 9470 - 10699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1064 | N | 1064 | -0- | -0- | -0- | 22 | 1 | 1031 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 21 | 1 | 1141 | 2 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1229 | N | 1229 | -0- | -0- | -0- | 20 | 1 | 1184 | 2 | Y | 23 | 26 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1033 | -0- | -21 | -0- | 20 | 1 | 1004 | 2 | Y | 8 | 2 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1131 | N | 900 | -0- | -231 | -0- | 70 | 1 | 816 | 2 | Y | 13 | 15 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1240 | N | 757 | -0- | -483 | -0- | 26 | 1 | 724 | 2 | Y | 6 | 2 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HARRELL GAS UNIT WELL #: 7 RRCID -> 223517 COMPL. DATE 10/26/2006 TOTAL DEPTH 10783 PERF. 9540 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1314 | N | 1314 | -0- | -0- | -0- | 28 | 1 | 1273 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1127 | -0- | -373 | -0- | 20 | 1 | 1098 | 2 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1070 | -0- | -666 | -0- | 17 | 1 | 1024 | 2 | Y | 26 | 29 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1304 | N | 1304 | -0- | -0- | -0- | 26 | 1 | 1267 | 2 | Y | 10 | 3 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1102 | N | 1101 | -0- | -1 | -0- | 85 | 1 | 998 | 2 | Y | 16 | 18 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1085 | N | 906 | -0- | -179 | -0- | 31 | 1 | 866 | 2 | Y | 8 | 3 | 1 | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
PINKERTON GAS UNIT WELL #: 4 RRCID -> 224039 COMPL. DATE 09/28/2006 TOTAL DEPTH 10705 PERF. 9364 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1566 | -0- | | -325 | -0- | 33 | 1 | 1524 | 2 | Y | 8 | | | | | 9 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1817 | -0- | | -193 | -0- | 245 | 1 | 1547 | 2 | Y | 23 | 32 | 1 | | | -0- |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1272 | -0- | | -836 | -0- | 176 | 1 | 1088 | 2 | Y | 7 | 3 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1217 | -0- | | -364 | -0- | 193 | 1 | 1020 | 2 | Y | 4 | 2 | 1 | | | 6 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1568 | -0- | | -114 | -0- | 682 | 1 | 872 | 2 | Y | 13 | 2 | 1 | | | 17 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1194 | -0- | | -77 | -0- | 304 | 1 | 868 | 2 | Y | 20 | 28 | 1 | | | 9 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

PINKERTON GAS UNIT WELL #: 7 RRCID -> 224040 COMPL. DATE 11/10/2006 TOTAL DEPTH 10810 PERF. 9450 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | X | 1117 | -0- | | -495 | -0- | 24 | 1 | 1093 | 2 | Y | -0- | | | | | 10 |
| 11 | 1710 | X | 1136 | -0- | | -574 | -0- | 153 | 1 | 965 | 2 | Y | 16 | 26 | 1 | | | -0- |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1061 | -0- | | -706 | -0- | 147 | 1 | 912 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1767 | X | 887 | -0- | | -880 | -0- | 138 | 1 | 728 | 2 | Y | 19 | 2 | 1 | | | 17 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1537 | X | 1503 | -0- | | -34 | -0- | 659 | 1 | 842 | 2 | Y | 2 | 2 | 1 | | | 17 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1283 | X | 1283 | -0- | | -0- | -0- | 331 | 1 | 944 | 2 | Y | 7 | 3 | 1 | | | 21 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

HERRON WELL #: 1 RRCID -> 224253 COMPL. DATE 10/08/2006 TOTAL DEPTH 10771 PERF. 9408 - 10616

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TIPPS GAS UNIT WELL #: 4 RRCID -> 224404 COMPL. DATE 10/27/2006 TOTAL DEPTH 10818 PERF. 9338 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 778 | -0- | | -400 | -0- | 16 | 1 | 751 | 2 | Y | 10 | 12 | 1 | | | 38 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1260 | X | 947 | -0- | | -313 | -0- | 127 | 1 | 806 | 2 | Y | 13 | 27 | 1 | | | 24 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1302 | X | 971 | -0- | | -331 | -0- | 134 | 1 | 828 | 2 | Y | 8 | 2 | 1 | | | 30 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1302 | X | 933 | -0- | | -369 | -0- | 143 | 1 | 756 | 2 | Y | 31 | 54 | 1 | | | 7 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1131 | X | 887 | -0- | | -244 | -0- | 385 | 1 | 491 | 2 | Y | 10 | 1 | 1 | | | 16 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 992 | X | 682 | -0- | | -310 | -0- | 166 | 1 | 476 | 2 | Y | 36 | 2 | 1 | | | 50 |
| | | | | | | | | 40 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
TXU GAS UNIT WELL #: 1 RRCID -> 224718 COMPL. DATE 12/10/2006 TOTAL DEPTH 11250 PERF.10718 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2895 | X | 2895 | -0- | -0- | -0- | 62 | 1 | 2832 | 2 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2733 | X | 2733 | -0- | -0- | -0- | 98 | 1 | 2634 | 2 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2826 | N | 2826 | -0- | -0- | -0- | 89 | 1 | 2731 | 2 | N | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2818 | N | 2818 | -0- | -0- | -0- | 111 | 1 | 2703 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2900 | N | 2956 | -0- | 56 | 56 | 452 | 1 | 2498 | 2 | N | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 2983 | N | 2927 | -0- | -56 | -0- | 215 | 1 | 2712 | 2 | N | -0- | 2 | 1 | | | 2 |

ROGERS GAS UNIT WELL #: 3 RRCID -> 224737 COMPL. DATE 09/01/2006 TOTAL DEPTH 10700 PERF.10472 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1301 | -0- | -218 | -0- | 27 | 1 | 1249 | 2 | Y | 23 | 12 | 1 | | | 33 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1733 | N | 1733 | -0- | -0- | -0- | 235 | 1 | 1488 | 2 | Y | 9 | 7 | 1 | | | 35 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1741 | -0- | -26 | -0- | 238 | 1 | 1470 | 2 | Y | 30 | 29 | 1 | | | 36 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1542 | N | 1542 | -0- | -0- | -0- | 240 | 1 | 1271 | 2 | Y | 28 | 28 | 1 | | | 36 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2551 | X | 2551 | -0- | -0- | -0- | 1113 | 1 | 1423 | 2 | Y | 14 | 4 | 1 | | | 46 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 1956 | X | 1956 | -0- | -0- | -0- | 507 | 1 | 1449 | 2 | Y | -0- | 5 | 1 | | | 41 |

TATE GAS UNIT WELL #: 3 RRCID -> 225142 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 7171 - 10441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

HUGHES GAS UNIT WELL #: 3 RRCID -> 225190 COMPL. DATE 11/20/2006 TOTAL DEPTH 10400 PERF. 9263 - 10213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 2 |

KENNEDY GAS UNIT WELL #: 1 RRCID -> 225459 COMPL. DATE 12/01/2006 TOTAL DEPTH 10730 PERF. 9290 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | X | 788 | -0- | -669 | -0- | 15 | 1 | 689 | 2 | Y | 76 | 77 | 1 | | | -0- |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 1530 | X | 1468 | -0- | -62 | -0- | 27 | 1 | 1440 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1581 | X | 1522 | -0- | -59 | -0- | 25 | 1 | 1495 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1581 | X | 1395 | -0- | -186 | -0- | 28 | 1 | 1366 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1421 | X | 828 | -0- | -593 | -0- | 65 | 1 | 763 | 2 | Y | -0- | | | | | -0- |
| 03 | 1519 | X | 1325 | -0- | -194 | -0- | 46 | 1 | 1279 | 2 | Y | -0- | | | | | -0- |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
TIPPS GAS UNIT WELL #: 3 RRCID -> 226068 COMPL. DATE 11/11/2006 TOTAL DEPTH 10803 PERF. 9420 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | X | 615 | -0- | -501 | -0- | 13 | 1 | 599 | 2 | Y | 3 | 10 | 1 | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1080 | X | 859 | -0- | -221 | -0- | 116 | 1 | 731 | 2 | Y | 11 | 24 | 1 | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1116 | X | 749 | -0- | -367 | -0- | 102 | 1 | 634 | 2 | Y | 12 | 2 | 1 | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1179 | X | 1179 | -0- | -0- | -0- | 184 | 1 | 971 | 2 | Y | 22 | 48 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1424 | X | 1424 | -0- | -0- | -0- | 621 | 1 | 793 | 2 | Y | 9 | 2 | 1 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 966 | X | 966 | -0- | -0- | -0- | 243 | 1 | 694 | 2 | Y | 26 | 2 | 1 | | | 38 |
| | | | | | | | 29 | 9 | | | | | | | | | |

HARRELL GAS UNIT WELL #: 6 RRCID -> 226259 COMPL. DATE 12/06/2006 TOTAL DEPTH 10810 PERF.10554 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2591 | -0- | -137 | -0- | 55 | 1 | 2510 | 2 | Y | 24 | 24 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2654 | X | 2654 | -0- | -0- | -0- | 48 | 1 | 2586 | 2 | Y | 18 | 11 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2818 | X | 2818 | -0- | -0- | -0- | 46 | 1 | 2709 | 2 | Y | 57 | 63 | 1 | | | 1 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2738 | -0- | -52 | -0- | 54 | 1 | 2661 | 2 | Y | 21 | 6 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2610 | X | 2603 | -0- | -7 | -0- | 202 | 1 | 2364 | 2 | Y | 34 | 39 | 1 | | | 11 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2212 | -0- | -609 | -0- | 77 | 1 | 2116 | 2 | Y | 17 | 7 | 1 | | | 21 |
| | | | | | | | 19 | 9 | | | | | | | | | |

ORR-TIPPS GAS UNIT WELL #: 3 RRCID -> 226411 COMPL. DATE 02/06/2008 TOTAL DEPTH 10734 PERF. 9276 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1212 | -0- | -1113 | -0- | 25 | 1 | 1140 | 2 | Y | 43 | 89 | 1 | | | 65 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2579 | N | 2579 | -0- | -0- | -0- | 348 | 1 | 2202 | 2 | Y | 26 | 10 | 1 | | | 81 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2170 | N | 2127 | -0- | -43 | -0- | 291 | 1 | 1801 | 2 | Y | 32 | 54 | 1 | | | 59 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 2380 | N | 2380 | -0- | -0- | -0- | 372 | 1 | 1966 | 2 | Y | 38 | 26 | 1 | | | 71 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 3422 | X | 3422 | -0- | -0- | -0- | 1492 | 1 | 1909 | 2 | Y | 19 | 5 | 1 | | | 85 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 2860 | X | 2860 | -0- | -0- | -0- | 741 | 1 | 2119 | 2 | Y | -0- | 79 | 1 | | | 6 |

TATE GAS UNIT WELL #: 1 RRCID -> 226676 COMPL. DATE 11/18/2006 TOTAL DEPTH 10402 PERF. 9222 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901

ROGERS GAS UNIT WELL #: 4 RRCID -> 227010 COMPL. DATE 02/06/2008 TOTAL DEPTH 10735 PERF. 9430 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 747 | -0- | -90 | -0- | 16 | 1 | 719 | 2 | Y | 11 | 7 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 829 | N | 829 | -0- | -0- | -0- | 113 | 1 | 712 | 2 | Y | 4 | 3 | 1 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 837 | N | 731 | -0- | -106 | -0- | 100 | 1 | 617 | 2 | Y | 13 | 13 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 836 | N | 836 | -0- | -0- | -0- | 131 | 1 | 690 | 2 | Y | 14 | 13 | 1 | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1188 | N | 1188 | -0- | -0- | -0- | 518 | 1 | 663 | 2 | Y | 6 | 2 | 1 | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 932 | N | 932 | -0- | -0- | -0- | 241 | 1 | 691 | 2 | Y | -0- | 2 | 1 | | | 19 |

KENNEDY GAS UNIT WELL #: 2 RRCID -> 227096 COMPL. DATE 03/18/2007 TOTAL DEPTH 10660 PERF. 9609 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 563 | -0- | -336 | -0- | 12 | 1 | 550 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | X | 773 | -0- | -97 | -0- | 14 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | X | 322 | -0- | -484 | -0- | 5 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | X | 219 | -0- | -494 | -0- | 4 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 02 | 754 | X | 141 | -0- | -613 | -0- | 11 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | X | 673 | -0- | -133 | -0- | 24 | 1 | 649 | 2 | Y | -0- | | | | | -0- |

WILLIAMS WELL #: 1 RRCID -> 227220 COMPL. DATE 02/09/2007 TOTAL DEPTH 10755 PERF. 9320 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 204 | -0- | -106 | -0- | 4 | 1 | 200 | 2 | Y | -0- | | | | | 27 |
| 11 | 390 | N | 250 | -0- | -140 | -0- | 34 | 1 | 215 | 2 | Y | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 163 | -0- | -85 | -0- | 23 | 1 | 140 | 2 | Y | -0- | | | | | 27 |
| 01 | 217 | N | 214 | -0- | -3 | -0- | 34 | 1 | 180 | 2 | Y | -0- | | | | | 27 |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 150 | 1 | 191 | 2 | Y | -0- | | | | | 27 |
| *03 | 243 | N | 243 | -0- | -0- | -0- | 63 | 1 | 179 | 2 | Y | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GREEN WELL #: 1 RRCID -> 227319 COMPL. DATE 03/04/2007 TOTAL DEPTH 10800 PERF. 9900 - 10643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1867 | -0- | -148 | -0- | 40 | 1 | 1826 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1956 | N | 1956 | -0- | -0- | -0- | 266 | 1 | 1681 | 2 | N | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1954 | N | 1954 | -0- | -0- | -0- | 271 | 1 | 1679 | 2 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2345 | N | 2345 | -0- | -0- | -0- | 372 | 1 | 1967 | 2 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2511 | N | 2511 | -0- | -0- | -0- | 1095 | 1 | 1401 | 2 | Y | 14 | 4 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 2530 | N | 2530 | -0- | -0- | -0- | 648 | 1 | 1851 | 2 | Y | 28 | 1 | 1 | | | 37 |
| | | | | | | | 31 | 9 | | | | | | | | | |

TIPPS GAS UNIT WELL #: 2 RRCID -> 227592 COMPL. DATE 05/24/2008 TOTAL DEPTH 10807 PERF. 9410 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 994 | -0- | -339 | -0- | 21 | 1 | 956 | 2 | Y | 15 | 16 | 1 | | | 40 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1320 | X | 958 | -0- | -362 | -0- | 129 | 1 | 816 | 2 | Y | 12 | 27 | 1 | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1364 | X | 791 | -0- | -573 | -0- | 108 | 1 | 671 | 2 | Y | 11 | 2 | 1 | | | 34 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1364 | X | 945 | -0- | -419 | -0- | 146 | 1 | 773 | 2 | Y | 24 | 50 | 1 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1257 | N | 1257 | -0- | -0- | -0- | 548 | 1 | 700 | 2 | Y | 8 | 2 | 1 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 984 | N | 984 | -0- | -0- | -0- | 247 | 1 | 705 | 2 | Y | 29 | 2 | 1 | | | 41 |
| | | | | | | | 32 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
WHITE GAS UNIT WELL #: 1 RRCID -> 227740 COMPL. DATE 05/23/2007 TOTAL DEPTH 10630 PERF. 9828 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPRADLIN WELL #: 1 RRCID -> 227744 COMPL. DATE 08/03/2008 TOTAL DEPTH 10810 PERF. 9430 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1603 | N | 1603 | -0- | -0- | -0- | 34 | 1 | 1563 | 2 | N | 5 | 88 | 1 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1557 | N | 1557 | -0- | -0- | -0- | 212 | 1 | 1338 | 2 | N | 6 | 6 | 1 | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1556 | -0- | -25 | -0- | 216 | 1 | 1337 | 2 | N | 3 | 3 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1679 | N | 1679 | -0- | -0- | -0- | 254 | 1 | 1341 | 2 | N | 76 | 3 | 1 | | | 90 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 2317 | N | 2317 | -0- | -0- | -0- | 989 | 1 | 1265 | 2 | N | 57 | 131 | 1 | | | 16 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *03 | 1860 | N | 1860 | -0- | -0- | -0- | 478 | 1 | 1365 | 2 | N | 15 | 4 | 1 | | | 27 |
| | | | | | | | 17 | 9 | | | | | | | | | |

HARRELL GAS UNIT WELL #: 3 RRCID -> 227745 COMPL. DATE 02/24/2007 TOTAL DEPTH 10816 PERF. 9486 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1914 | -0- | -132 | -0- | 40 | 1 | 1857 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2220 | X | 1982 | -0- | -238 | -0- | 36 | 1 | 1933 | 2 | Y | 12 | 8 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2387 | X | 2351 | -0- | -36 | -0- | 39 | 1 | 2271 | 2 | Y | 37 | 40 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2387 | X | 2042 | -0- | -345 | -0- | 40 | 1 | 1985 | 2 | Y | 15 | 5 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2233 | X | 2137 | -0- | -96 | -0- | 166 | 1 | 1946 | 2 | Y | 23 | 27 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2356 | X | 2322 | -0- | -34 | -0- | 81 | 1 | 2223 | 2 | Y | 16 | 8 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |

KEELING FAMILY GAS UNIT 1 WELL #: 1 RRCID -> 227871 COMPL. DATE 11/04/2007 TOTAL DEPTH 10714 PERF. 9683 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 43 | -0- | -112 | -0- | 1 | 1 | 39 | 2 | N | 3 | 48 | 1 | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 180 | N | 82 | -0- | -98 | -0- | 1 | 1 | 81 | 2 | N | -0- | | | | | 97 |
| 12 | 186 | N | 87 | -0- | -99 | -0- | 1 | 1 | 85 | 2 | N | 1 | 1 | 1 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 97 | N | 97 | -0- | -0- | -0- | 1 | 1 | 57 | 2 | N | 35 | 1 | 1 | | | 131 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 87 | N | 53 | -0- | -34 | -0- | 3 | 1 | 33 | 2 | N | 15 | 29 | 1 | | | 117 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 93 | N | 66 | -0- | -27 | -0- | 6 | 1 | 60 | 2 | N | -0- | | | | | 117 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
ORR-TIPPS GAS UNIT WELL #: 5 RRCID -> 228326 COMPL. DATE 05/17/2008 TOTAL DEPTH 10800 PERF. 9288 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 573 | -0- | -512 | -0- | 11<br>41 | 1<br>9 | 521 | 2 | Y | 37 | 94 | 1 | | | 125 |
| 11 | 1037 | X | 1037 | -0- | -0- | -0- | 138<br>29 | 1<br>9 | 870 | 2 | Y | 26 | 4 | 1 | | | 147 |
| 12 | 1111 | X | 1111 | -0- | -0- | -0- | 151<br>24 | 1<br>9 | 936 | 2 | Y | 22 | 48 | 1 | | | 121 |
| 01 | 1104 | X | 1104 | -0- | -0- | -0- | 175<br>2 | 1<br>9 | 927 | 2 | Y | 2 | 2 | 1 | | | 121 |
| 02 | 2036 | X | 2036 | -0- | -0- | -0- | 892<br>3 | 1<br>9 | 1141 | 2 | Y | 3 | 3 | 1 | | | 121 |
| 03 | 1116 | X | 655 | -0- | -461 | -0- | 170 | 1 | 485 | 2 | Y | -0- | 26 | 1 | | | 95 |

CYPHERS GAS UNIT WELL #: 1 RRCID -> 228369 COMPL. DATE 05/23/2007 TOTAL DEPTH 10616 PERF. 9472 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 88 | 76 | 1 | | | 31 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 43 | 43 | 1 | | | 31 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 17 | 30 | 1 | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 20 | 38 | 1 | | | -0- |

BURKS, C.C. GAS UNIT WELL #: 3 RRCID -> 228371 COMPL. DATE 04/27/2007 TOTAL DEPTH 10710 PERF. 9930 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1499 | -0- | -20 | -0- | 32<br>1 | 1<br>9 | 1466 | 2 | Y | 1 | 1 | 1 | | | 18 |
| 11 | 1440 | N | 1106 | -0- | -334 | -0- | 20<br>1 | 1<br>9 | 1085 | 2 | Y | 1 | 1 | 1 | | | 18 |
| 12 | 1271 | N | 863 | -0- | -408 | -0- | 14<br>1 | 1<br>9 | 848 | 2 | Y | 1 | 1 | 1 | | | 18 |
| 01 | 1488 | N | 918 | -0- | -570 | -0- | 14<br>215 | 1<br>9 | 689 | 2 | Y | 195 | 173 | 1 | | | 40 |
| 02 | 1073 | N | 384 | -0- | -689 | -0- | 26<br>51 | 1<br>9 | 307 | 2 | Y | 46 | | | | | 86 |
| 03 | 868 | N | 504 | -0- | -364 | -0- | 17<br>20 | 1<br>9 | 467 | 2 | Y | 18 | 95 | 1 | | | 9 |

GREEN GAS UNIT 1 WELL #: 1 RRCID -> 228630 COMPL. DATE 05/19/2007 TOTAL DEPTH 10850 PERF.10188 - 10808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILDER WELL #: 3 RRCID -> 228904 COMPL. DATE 05/04/2007 TOTAL DEPTH 10800 PERF.10083 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 801 | -0- | -160 | -0- | 17<br>9 | 1<br>9 | 775 | 2 | Y | 8 | | | | | 8 |
| 11 | 990 | N | 576 | -0- | -414 | -0- | 20<br>29 | 1<br>9 | 527 | 2 | Y | 26 | 34 | 1 | | | -0- |
| 12 | 1054 | N | 695 | -0- | -359 | -0- | 22<br>9 | 1<br>9 | 664 | 2 | Y | 8 | 1 | 1 | | | 7 |
| 01 | 806 | N | 719 | -0- | -87 | -0- | 28<br>21 | 1<br>9 | 670 | 2 | Y | 19 | 26 | 1 | | | -0- |
| 02 | 742 | N | 742 | -0- | -0- | -0- | 112<br>8 | 1<br>9 | 622 | 2 | Y | 7 | 1 | 1 | | | 6 |
| *03 | 776 | N | 776 | -0- | -0- | -0- | 56<br>9 | 1<br>9 | 711 | 2 | Y | 8 | | | | | 14 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
MAXWELL GAS UNIT 1 WELL #: 1 T RRCID -> 229008 COMPL. DATE 09/04/2007 TOTAL DEPTH 11100 PERF. 7694 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUGHES GAS UNIT WELL #: 1 RRCID -> 229189 COMPL. DATE 02/01/2008 TOTAL DEPTH 10620 PERF. 7309 - 10192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE GAS UNIT WELL #: 2 RRCID -> 229255 COMPL. DATE 05/28/2007 TOTAL DEPTH 10678 PERF. 9752 - 10413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ADRIAN, DEA LYNN GAS UNIT WELL #: 1 RRCID -> 229499 COMPL. DATE 06/03/2007 TOTAL DEPTH 10825 PERF. 9680 - 10361

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | X | 8 | -0- | -1449 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 750 | X | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 620 | X | 3 | -0- | -617 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 34 | N | 34 | -0- | -0- | -0- | 14 | 2 | 20 | 9 | Y | 18 | | | | | 18 |

PURDIE GAS UNIT 1 WELL #: 2 RRCID -> 229535 COMPL. DATE 07/17/2007 TOTAL DEPTH 10985 PERF.10695 - 10720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEAL, CHAS WELL #: 1 RRCID -> 230308 COMPL. DATE 09/04/2007 TOTAL DEPTH 10450 PERF. 6979 - 10055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | 3 |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 3 |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 3 |
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 3 |
| 02 | 29 | N | 13 | -0- | -16 | -0- | 1 | 1 | 12 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 03 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | 2 |

PINKERTON GAS UNIT WELL #: 9 RRCID -> 230381 COMPL. DATE 05/18/2007 TOTAL DEPTH 10066 PERF.11781 - 11399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
TXU GAS UNIT WELL #: 2 RRCID -> 230594 COMPL. DATE 08/15/2007 TOTAL DEPTH 10925 PERF.10190 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 155 | N | 75 | -0- | -80 | -0- | 2 | 1 | 73 | 2 | N | -0- | | | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 221 | N | 221 | -0- | -0- | -0- | 34 | 1 | 187 | 2 | N | -0- | | | | | 3 |
| 03 | 62 | N | 15 | -0- | -47 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 3 |

BURKS, C.C. GAS UNIT WELL #: 4 RRCID -> 230746 COMPL. DATE 10/10/2007 TOTAL DEPTH 10750 PERF. 9310 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 156 | -0- | -402 | -0- | 3 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | X | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 785 | X | 785 | -0- | -0- | -0- | 13 | 1 | 771 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 328 | X | 328 | -0- | -0- | -0- | 6 | 1 | 294 | 2 | Y | 25 | 20 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 145 | X | -0- | -0- | -145 | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 775 | X | 767 | -0- | -8 | -0- | 27 | 1 | 739 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ORR-TIPPS GAS UNIT WELL #: 8 RRCID -> 230837 COMPL. DATE 06/17/2007 TOTAL DEPTH 10660 PERF. 9774 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | N | 77 | -0- | -0- | -0- | 2 | 1 | 71 | 2 | Y | 4 | 6 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 2 | 1 | 15 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 7 | N | 3 | -0- | -4 | -0- | 1 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 01 | 148 | N | 148 | -0- | -0- | -0- | 24 | 1 | 124 | 2 | Y | -0- | | | | | 11 |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 28 | 1 | 36 | 2 | Y | -0- | | | | | 11 |
| *03 | 17 | N | 17 | -0- | -0- | -0- | 4 | 1 | 13 | 2 | Y | -0- | 1 | 1 | | | 10 |

TIPPS GAS UNIT WELL #: 5 RRCID -> 231330 COMPL. DATE 07/23/2007 TOTAL DEPTH 10764 PERF. 9482 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 167 | -0- | -205 | -0- | 3 | 1 | 158 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 372 | X | 372 | -0- | -0- | -0- | 50 | 1 | 313 | 2 | Y | 8 | 10 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 372 | X | 285 | -0- | -87 | -0- | 39 | 1 | 243 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 372 | X | 322 | -0- | -50 | -0- | 50 | 1 | 266 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 360 | X | 360 | -0- | -0- | -0- | 157 | 1 | 200 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | 6 | | | | | 9 |

DAWSON GAS UNIT WELL #: 3 RRCID -> 231624 COMPL. DATE 08/10/2007 TOTAL DEPTH 10800 PERF. 9246 - 10631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3431 | -0- | -568 | -0- | 73 | 1 | 3350 | 2 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3714 | -0- | -156 | -0- | 502 | 1 | 3172 | 2 | Y | 36 | 14 | 1 | | | 36 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3495 | -0- | -504 | -0- | 480 | 1 | 2975 | 2 | Y | 36 | 63 | 1 | | | 9 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 3999 | X | 3872 | -0- | -127 | -0- | 610 | 1 | 3223 | 2 | Y | 35 | 42 | 1 | | | 2 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 5514 | X | 5514 | -0- | -0- | -0- | 2411 | 1 | 3083 | 2 | Y | 18 | 8 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 4363 | X | 4363 | -0- | -0- | -0- | 1121 | 1 | 3206 | 2 | Y | 33 | 11 | 1 | | | 34 |
| | | | | | | | 36 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
TIPPS GAS UNIT WELL #: 7 RRCID -> 231626 COMPL. DATE 10/14/2007 TOTAL DEPTH 11400 PERF. 9398 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 12 | -0- | -732 | -0- | 8 | 1 | 4 | 9 | Y | 4 | | | | | 4 |
| 11 | 300 | X | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 341 | X | -0- | -0- | -341 | -0- | | | | | Y | 3 | | | | | 7 |
| 01 | 341 | X | 2 | -0- | -339 | -0- | 2 | 2 | | | Y | -0- | 7 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 4 |
| *03 | 16 | N | 16 | -0- | -0- | -0- | 2 | 2 | 14 | 9 | Y | 13 | | | | | 17 |

TIPPS GAS UNIT WELL #: 6 RRCID -> 231628 COMPL. DATE 08/19/2007 TOTAL DEPTH 11300 PERF. 9412 - 10634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 779 | X | 779 | -0- | -0- | -0- | 16 | 1 | 750 | 2 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 750 | X | 674 | -0- | -76 | -0- | 89 | 1 | 564 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 775 | X | 457 | -0- | -318 | -0- | 63 | 1 | 393 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 775 | X | 689 | -0- | -86 | -0- | 109 | 1 | 573 | 2 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 978 | X | 978 | -0- | -0- | -0- | 428 | 1 | 547 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 775 | X | 763 | -0- | -12 | -0- | 195 | 1 | 559 | 2 | Y | 8 | 2 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CYPHERS GAS UNIT WELL #: 2 RRCID -> 231714 COMPL. DATE 08/19/2007 TOTAL DEPTH 11354 PERF. 9208 - 10419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | 2 | | | | | 35 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | 161 | 139 | 1 | | | 57 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 78 | 78 | 1 | | | 57 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 32 | 56 | 1 | | | 33 |
| 03 | T. A. | | 744 | -0- | 744 | 744 | 25 | 1 | 679 | 2 | Y | 36 | 69 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |

PINKERTON GAS UNIT WELL #: 10 RRCID -> 232083 COMPL. DATE 05/21/2007 TOTAL DEPTH 10700 PERF. 9710 - 10546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 54 | -0- | -380 | -0- | 1 | 1 | 52 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 813 | N | 813 | -0- | -0- | -0- | 110 | 1 | 697 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 259 | N | 259 | -0- | -0- | -0- | 36 | 1 | 222 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 312 | N | 312 | -0- | -0- | -0- | 49 | 1 | 262 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 783 | X | 318 | -0- | -465 | -0- | 139 | 1 | 178 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 837 | X | 186 | -0- | -651 | -0- | 48 | 1 | 136 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ADRIAN, DEA LYNN GAS UNIT WELL #: 2 RRCID -> 232172 COMPL. DATE 09/13/2007 TOTAL DEPTH 11435 PERF. 9684 - 11320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1075 | -0- | -103 | -0- | 23 | 1 | 1051 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1050 | N | 934 | -0- | -116 | -0- | 17 | 1 | 916 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1002 | N | 1002 | -0- | -0- | -0- | 17 | 1 | 984 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 | N | 906 | -0- | -179 | -0- | 18 | 1 | 887 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 899 | N | 560 | -0- | -339 | -0- | 44 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 877 | -0- | -115 | -0- | 29 | 1 | 807 | 2 | Y | 37 | | | | | 37 |
| | | | | | | | 41 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901

KENNEDY GAS UNIT WELL #: 3 RRCID -> 232173 COMPL. DATE 09/15/2007 TOTAL DEPTH 10620 PERF. 9136 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 24 | 1 | 1120 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1502 | N | 1502 | -0- | -0- | -0- | 27 | 1 | 1474 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 868 | N | 193 | -0- | -675 | -0- | 3 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| *01 | 1085 | N | 51 | -0- | -1034 | -0- | 14 | 2 | 37 | 9 | Y | 34 | 20 | 1 | 14 | 8 | 14 |
| *02 | 1450 | N | 41 | -0- | -1409 | -0- | 2 | 1 | 19 | 2 | Y | 18 | 32 | 8 | | | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 186 | N | 105 | -0- | -81 | -0- | 4 | 1 | 101 | 2 | Y | -0- | | | | | 32 |

ORR-TIPPS GAS UNIT WELL #: 7 RRCID -> 232190 COMPL. DATE 06/11/2007 TOTAL DEPTH 10750 PERF. 9412 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 203 | -0- | -200 | -0- | 3 | 1 | 152 | 2 | Y | 44 | 71 | 1 | | | 94 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 390 | X | 376 | -0- | -14 | -0- | 47 | 1 | 299 | 2 | Y | 27 | 1 | 1 | | | 120 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 403 | X | 341 | -0- | -62 | -0- | 44 | 1 | 269 | 2 | Y | 25 | 14 | 1 | | | 131 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 403 | X | 210 | -0- | -193 | -0- | 33 | 1 | 177 | 2 | Y | -0- | | | | | 131 |
| 02 | 377 | X | 135 | -0- | -242 | -0- | 59 | 1 | 76 | 2 | Y | -0- | | | | | 131 |
| *03 | 483 | X | 483 | -0- | -0- | -0- | 125 | 1 | 358 | 2 | Y | -0- | 19 | 1 | | | 112 |

WHITE GAS UNIT WELL #: 4 RRCID -> 232212 COMPL. DATE 09/28/2007 TOTAL DEPTH 10747 PERF. 9361 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARLETON GAS UNIT WELL #: 2 RRCID -> 232418 COMPL. DATE N/A TOTAL DEPTH 10555 PERF. 9210 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 1244 | -0- | -1608 | -0- | 26 | 1 | 1217 | 2 | Y | 1 | 1 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2640 | X | 1567 | -0- | -1073 | -0- | 28 | 1 | 1538 | 2 | Y | 1 | 1 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2387 | X | 1522 | -0- | -865 | -0- | 25 | 1 | 1495 | 2 | Y | 2 | 2 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1891 | X | 1143 | -0- | -748 | -0- | 22 | 1 | 1096 | 2 | Y | 23 | 1 | 1 | | | 32 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1508 | X | 486 | -0- | -1022 | -0- | 38 | 1 | 442 | 2 | Y | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1612 | X | 390 | -0- | -1222 | -0- | 13 | 1 | 359 | 2 | Y | 16 | | | | | 53 |
| | | | | | | | 18 | 9 | | | | | | | | | |

CYPHERS GAS UNIT WELL #: 3 RRCID -> 232421 COMPL. DATE 02/02/2008 TOTAL DEPTH 11680 PERF. 9258 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 1546 | -0- | -3135 | -0- | 33 | 1 | 1509 | 2 | Y | 4 | 3 | 1 | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4530 | X | -0- | -0- | -4530 | -0- | | | | | Y | 2 | | | | | 32 |
| 12 | 3472 | X | -0- | -0- | -3472 | -0- | | | | | Y | 137 | 120 | 1 | | | 49 |
| 01 | 3441 | X | -0- | -0- | -3441 | -0- | | | | | Y | 67 | 67 | 1 | | | 49 |
| 02 | 2465 | X | 48 | -0- | -2417 | -0- | 1 | 1 | 17 | 2 | Y | 27 | 48 | 1 | | | 28 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1550 | X | 1397 | -0- | -153 | -0- | 48 | 1 | 1315 | 2 | Y | 31 | 59 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
WHITE GAS UNIT WELL #: 5 RRCID -> 232654 COMPL. DATE 04/09/2008 TOTAL DEPTH 11482 PERF. 9284 - 11334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PALMER WELL #: 1 RRCID -> 232655 COMPL. DATE 07/28/2007 TOTAL DEPTH 10840 PERF. 9552 - 10812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 280 | -0- | -185 | -0- | 5 | 1 | 252 | 2 | N | 21 | 87 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 630 | N | 502 | -0- | -128 | -0- | 68 | 1 | 432 | 2 | N | 2 | 2 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 341 | N | 262 | -0- | -79 | -0- | 36 | 1 | 225 | 2 | N | 1 | 1 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 479 | N | 479 | -0- | -0- | -0- | 76 | 1 | 402 | 2 | N | 1 | 1 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 551 | N | 306 | -0- | -245 | -0- | 134 | 1 | 172 | 2 | Y | -0- | | | | | 8 |
| *03 | 475 | N | 475 | -0- | -0- | -0- | 109 | 1 | 312 | 2 | Y | 49 | 1 | 1 | | | 56 |
| | | | | | | | 54 | 9 | | | | | | | | | |

ANDERSON, JAMES G. ET AL WELL #: 1 RRCID -> 233237 COMPL. DATE 07/08/2007 TOTAL DEPTH 11320 PERF. 9493 - 10756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | 1716 | -0- | -20 | -0- | 36 | 1 | 1667 | 2 | Y | 12 | | | | | 152 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1976 | X | 1976 | -0- | -0- | -0- | 260 | 1 | 1648 | 2 | Y | 62 | 68 | 1 | | | 146 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 2232 | X | 1804 | -0- | -428 | -0- | 248 | 1 | 1534 | 2 | Y | 20 | 4 | 1 | | | 162 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2232 | X | 1882 | -0- | -350 | -0- | 296 | 1 | 1562 | 2 | Y | 22 | 4 | 1 | | | 180 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2650 | X | 2650 | -0- | -0- | -0- | 1134 | 1 | 1451 | 2 | Y | 59 | 4 | 1 | | | 235 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *03 | 2085 | X | 2085 | -0- | -0- | -0- | 534 | 1 | 1528 | 2 | Y | 21 | 65 | 1 | | | 191 |
| | | | | | | | 23 | 9 | | | | | | | | | |

GREEN GAS UNIT 1 WELL #: 2 RRCID -> 234189 COMPL. DATE 10/12/2007 TOTAL DEPTH 10950 PERF. 7461 - 10731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1937 | N | 1937 | -0- | -0- | -0- | 41 | 1 | 1878 | 2 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1939 | N | 1939 | -0- | -0- | -0- | 69 | 1 | 1863 | 2 | Y | 6 | 1 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1936 | N | 1936 | -0- | -0- | -0- | 61 | 1 | 1858 | 2 | Y | 15 | 17 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1864 | -0- | -58 | -0- | 73 | 1 | 1771 | 2 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1943 | N | 1943 | -0- | -0- | -0- | 295 | 1 | 1633 | 2 | Y | 14 | 18 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 1983 | N | 1983 | -0- | -0- | -0- | 144 | 1 | 1814 | 2 | Y | 23 | 16 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
WHITE GAS UNIT WELL #: 3 RRCID -> 234198 COMPL. DATE 08/19/2007 TOTAL DEPTH 11300 PERF. 9261 - 10411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENNEDY GAS UNIT WELL #: 5 RRCID -> 234223 COMPL. DATE 03/28/2008 TOTAL DEPTH 7160 PERF. 9274 - 10414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAWSON GAS UNIT WELL #: 1 RRCID -> 234403 COMPL. DATE 03/27/2007 TOTAL DEPTH 10860 PERF.10106 - 10689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 2923 | -0- | -642 | -0- | 62 | 1 | 2854 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3219 | -0- | -291 | -0- | 435 | 1 | 2748 | 2 | Y | 33 | 13 | 1 | | | 33 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3175 | -0- | -545 | -0- | 437 | 1 | 2703 | 2 | Y | 32 | 58 | 1 | | | 7 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3351 | -0- | -369 | -0- | 528 | 1 | 2788 | 2 | Y | 32 | 36 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 4706 | X | 4706 | -0- | -0- | -0- | 2057 | 1 | 2631 | 2 | Y | 16 | 7 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 3750 | X | 3750 | -0- | -0- | -0- | 964 | 1 | 2755 | 2 | Y | 28 | 9 | 1 | | | 31 |
| | | | | | | | 31 | 9 | | | | | | | | | |

ADRIAN, DEA LYNN GAS UNIT WELL #: 3 RRCID -> 234409 COMPL. DATE 02/14/2008 TOTAL DEPTH 11445 PERF. 9486 - 10360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1057 | -0- | -1082 | -0- | 22 | 1 | 1034 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1710 | X | 981 | -0- | -729 | -0- | 18 | 1 | 962 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 967 | X | 967 | -0- | -0- | -0- | 16 | 1 | 950 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | X | 967 | -0- | -87 | -0- | 19 | 1 | 947 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 957 | N | 635 | -0- | -322 | -0- | 50 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 929 | -0- | -32 | -0- | 31 | 1 | 851 | 2 | Y | 43 | | | | | 43 |
| | | | | | | | 47 | 9 | | | | | | | | | |

DAWSON GAS UNIT WELL #: 2 RRCID -> 234610 COMPL. DATE 08/10/2007 TOTAL DEPTH 12000 PERF. 9630 - 10616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2757 | -0- | -188 | -0- | 58 | 1 | 2692 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3088 | X | 3088 | -0- | -0- | -0- | 417 | 1 | 2637 | 2 | Y | 31 | 12 | 1 | | | 32 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 3015 | X | 3015 | -0- | -0- | -0- | 415 | 1 | 2566 | 2 | Y | 31 | 55 | 1 | | | 8 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 3224 | X | 3224 | -0- | -0- | -0- | 508 | 1 | 2683 | 2 | Y | 30 | 35 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 4480 | X | 4480 | -0- | -0- | -0- | 1958 | 1 | 2505 | 2 | Y | 15 | 7 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 3587 | X | 3587 | -0- | -0- | -0- | 922 | 1 | 2636 | 2 | Y | 26 | 9 | 1 | | | 28 |
| | | | | | | | 29 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
BURKS, C.C GAS UNIT WELL #: 2 RRCID -> 234664 COMPL. DATE 05/23/2008 TOTAL DEPTH 10640 PERF. 9320 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2745 | -0- | -324 | -0- | 58 | 1 | 2684 | 2 | Y | 3 | 3 | 1 | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2970 | X | 676 | -0- | -2294 | -0- | 12 | 1 | 664 | 2 | Y | -0- | | | | | 15 |
| 12 | 2251 | N | 2251 | -0- | -0- | -0- | 38 | 1 | 2211 | 2 | Y | 2 | 2 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3822 | -0- | 722 | 722 | 72 | 1 | 3573 | 2 | Y | 161 | 143 | 1 | | | 33 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 02 | 2562 | N | 1840 | -0- | -722 | -0- | 142 | 1 | 1663 | 2 | Y | 32 | | | | | 65 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 2759 | N | 2759 | -0- | -0- | -0- | 96 | 1 | 2646 | 2 | Y | 15 | 73 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |

PINKERTON GAS UNIT WELL #: 8 RRCID -> 234807 COMPL. DATE 07/03/2008 TOTAL DEPTH 11810 PERF. 1000 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2351 | -0- | -439 | -0- | 50 | 1 | 2289 | 2 | Y | 11 | | | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1946 | -0- | -754 | -0- | 261 | 1 | 1653 | 2 | Y | 29 | 41 | 1 | | | 1 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2043 | -0- | -468 | -0- | 283 | 1 | 1750 | 2 | Y | 9 | 4 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2511 | X | 1211 | -0- | -1300 | -0- | 192 | 1 | 1013 | 2 | Y | 5 | 2 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2349 | X | 1946 | -0- | -403 | -0- | 845 | 1 | 1082 | 2 | Y | 17 | 3 | 1 | | | 23 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2356 | X | 1029 | -0- | -1327 | -0- | 261 | 1 | 745 | 2 | Y | 21 | 35 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TXU GAS UNIT WELL #: 3 RRCID -> 235131 COMPL. DATE 11/01/2007 TOTAL DEPTH 10920 PERF.10244 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

BIRDWELL WELL #: 2 RRCID -> 235794 COMPL. DATE 04/04/2008 TOTAL DEPTH 10850 PERF.10148 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TATE GAS UNIT WELL #: 2 RRCID -> 235879 COMPL. DATE 07/01/2007 TOTAL DEPTH 10650 PERF. 9158 - 10479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 122 | -0- | -64 | -0- | 3 | 1 | 119 | 2 | N | -0- | | | | | 1 |
| 11 | 210 | N | 112 | -0- | -98 | -0- | 2 | 1 | 110 | 2 | N | -0- | | | | | 1 |
| 12 | 372 | N | 187 | -0- | -185 | -0- | 3 | 1 | 183 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 169 | N | 169 | -0- | -0- | -0- | 3 | 1 | 165 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 38 | 1 | 448 | 2 | N | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 504 | N | 504 | -0- | -0- | -0- | 45 | 1 | 459 | 2 | N | -0- | | | | | 1 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
WILDER GAS UNIT WELL #: 5 RRCID -> 235909 COMPL. DATE 03/05/2008 TOTAL DEPTH 10810 PERF.10195 - 10641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | X | 58 | -0- | -4 | -0- | 1<br>4 | 1<br>9 | 53 | 2 | Y | 4 | | | | | 4 |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | 10 | 14 | 1 | | | -0- |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | 3 | | | | | 3 |
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | 7 | 10 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 3 |
| *03 | 161 | N | 161 | -0- | -0- | -0- | 12 | 1 | 149 | 2 | Y | -0- | | | | | 3 |

TUFCO GAS UNIT 1 WELL #: 1 RRCID -> 235977 COMPL. DATE 12/04/2007 TOTAL DEPTH 10850 PERF.10190 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | 12 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 19 | 18 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | 12 | 1 | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 14 | 12 | 1 | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 7 | 12 | 1 | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 12 | 11 | 1 | | | 2 |

WILDER GAS UNIT WELL #: 4 RRCID -> 235986 COMPL. DATE 01/04/2008 TOTAL DEPTH 10900 PERF. 7396 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENNEDY GAS UNIT WELL #: 4 RRCID -> 236088 COMPL. DATE 08/03/2008 TOTAL DEPTH 11364 PERF. 9248 - 11266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3239 | -0- | -295 | -0- | 69<br>3 | 1<br>9 | 3167 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 2700 | X | 2316 | -0- | -384 | -0- | 42<br>1 | 1<br>9 | 2273 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2697 | X | 2345 | -0- | -352 | -0- | 39<br>2 | 1<br>9 | 2304 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 3224 | X | 2254 | -0- | -970 | -0- | 45<br>2 | 1<br>9 | 2207 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 3016 | X | 1149 | -0- | -1867 | -0- | 84<br>83 | 1<br>9 | 982 | 2 | Y | 75 | | | | | 75 |
| 03 | 3224 | X | 1272 | -0- | -1952 | -0- | 45 | 1 | 1227 | 2 | Y | -0- | | | | | 75 |

TUFCO GAS UNIT 1 WELL #: 2 RRCID -> 236143 COMPL. DATE 02/18/2008 TOTAL DEPTH 10900 PERF.10170 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 866 | N | 866 | -0- | -0- | -0- | 18<br>6 | 1<br>9 | 842 | 2 | N | 5 | 5 | 1 | | | -0- |
| 11 | 982 | N | 982 | -0- | -0- | -0- | 35<br>9 | 1<br>9 | 938 | 2 | N | 8 | 7 | 1 | | | 1 |
| 12 | 682 | N | 502 | -0- | -180 | -0- | 16<br>9 | 1<br>9 | 477 | 2 | N | 8 | 7 | 1 | | | 2 |
| 01 | 682 | N | 629 | -0- | -53 | -0- | 25<br>8 | 1<br>9 | 596 | 2 | N | 7 | 6 | 1 | | | 3 |
| 02 | 1038 | N | 1038 | -0- | -0- | -0- | 158<br>6 | 1<br>9 | 874 | 2 | N | 5 | 7 | 1 | | | 1 |
| *03 | 952 | N | 952 | -0- | -0- | -0- | 69<br>10 | 1<br>9 | 873 | 2 | N | 9 | 6 | 1 | | | 4 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
ADRIAN, DEA LYNN GAS UNIT WELL #: 5 RRCID -> 236202 COMPL. DATE N/A TOTAL DEPTH 11766 PERF.10660 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1263 | -0- | -194 | -0- | 27 | 1 | 1235 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1262 | -0- | -208 | -0- | 23 | 1 | 1238 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1238 | N | 1238 | -0- | -0- | -0- | 21 | 1 | 1216 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1205 | -0- | -66 | -0- | 24 | 1 | 1180 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1218 | N | 710 | -0- | -508 | -0- | 56 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 1053 | -0- | -187 | -0- | 35 | 1 | 964 | 2 | Y | 49 | | | | | 49 |
| | | | | | | | 54 | 9 | | | | | | | | | |

GREEN GAS UNIT 1 WELL #: 4 RRCID -> 236219 COMPL. DATE 12/23/2007 TOTAL DEPTH 11050 PERF. 9549 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 722 | -0- | -611 | -0- | 15 | 1 | 703 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 922 | N | 922 | -0- | -0- | -0- | 33 | 1 | 888 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 713 | N | 480 | -0- | -233 | -0- | 15 | 1 | 461 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 713 | N | 559 | -0- | -154 | -0- | 22 | 1 | 531 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 928 | N | 928 | -0- | -0- | -0- | 141 | 1 | 781 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 692 | N | 692 | -0- | -0- | -0- | 50 | 1 | 634 | 2 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TXU GAS UNIT WELL #: 4 RRCID -> 236655 COMPL. DATE 01/21/2008 TOTAL DEPTH 10820 PERF.10036 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 215 | X | 215 | -0- | -0- | -0- | 5 | 1 | 210 | 2 | N | -0- | | | | | 4 |
| 11 | 150 | X | 150 | -0- | -0- | -0- | 5 | 1 | 145 | 2 | N | -0- | | | | | 4 |
| 12 | 63 | X | 63 | -0- | -0- | -0- | 2 | 1 | 61 | 2 | N | -0- | | | | | 4 |
| 01 | 32 | X | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | 4 |
| 02 | 5 | X | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 4 |
| *03 | 620 | X | 620 | -0- | -0- | -0- | 45 | 1 | 575 | 2 | N | -0- | | | | | 4 |

TXU GAS UNIT WELL #: 7 RRCID -> 236750 COMPL. DATE 03/01/2008 TOTAL DEPTH 10820 PERF.10014 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 391 | X | 391 | -0- | -0- | -0- | 8 | 1 | 383 | 2 | Y | -0- | | | | | 10 |
| 11 | 210 | X | 149 | -0- | -61 | -0- | 5 | 1 | 141 | 2 | Y | 3 | 1 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 342 | X | 342 | -0- | -0- | -0- | 11 | 1 | 327 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 403 | X | 268 | -0- | -135 | -0- | 10 | 1 | 248 | 2 | Y | 9 | 1 | 1 | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 405 | X | 405 | -0- | -0- | -0- | 62 | 1 | 342 | 2 | Y | 1 | 1 | 1 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 403 | X | 213 | -0- | -190 | -0- | 16 | 1 | 197 | 2 | Y | -0- | | | | | 24 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
JIMMERSON GAS UNIT WELL #: 1 RRCID -> 237109 COMPL. DATE 03/16/2008 TOTAL DEPTH 10820 PERF. 9939 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1263 | -0- | -318 | -0- | 26 | 1 | 1211 | 2 | N | 24 | 1 | 1 | | | 73 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1590 | N | 932 | -0- | -658 | -0- | 17 | 1 | 914 | 2 | N | 1 | 1 | 1 | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | 934 | -0- | -213 | -0- | 15 | 1 | 912 | 2 | N | 6 | 1 | 1 | | | 78 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1414 | N | 1414 | -0- | -0- | -0- | 27 | 1 | 1348 | 2 | N | 35 | 31 | 1 | | | 82 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1049 | N | 1049 | -0- | -0- | -0- | 80 | 1 | 933 | 2 | N | 33 | | | | | 115 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 1007 | N | 1007 | -0- | -0- | -0- | 35 | 1 | 966 | 2 | N | 5 | 39 | 1 | | | 81 |
| | | | | | | | 6 | 9 | | | | | | | | | |

MAXWELL GAS UNIT 1 WELL #: 3 RRCID -> 237110 COMPL. DATE 05/15/2008 TOTAL DEPTH 10920 PERF.10102 - 10772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |

TUFCO GAS UNIT 1 WELL #: 6 RRCID -> 237203 COMPL. DATE 05/04/2008 TOTAL DEPTH 10780 PERF.10103 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 916 | N | 916 | -0- | -0- | -0- | 19 | 1 | 889 | 2 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1370 | N | 1370 | -0- | -0- | -0- | 49 | 1 | 1307 | 2 | N | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1151 | N | 1151 | -0- | -0- | -0- | 36 | 1 | 1103 | 2 | N | 11 | 9 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 41 | 1 | 987 | 2 | N | 11 | 10 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1008 | N | 1008 | -0- | -0- | -0- | 153 | 1 | 847 | 2 | N | 7 | 10 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 984 | N | 984 | -0- | -0- | -0- | 71 | 1 | 900 | 2 | N | 12 | 9 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |

JARRELL GAS UNIT WELL #: 1 RRCID -> 237292 COMPL. DATE 05/15/2008 TOTAL DEPTH 10875 PERF.10165 - 10689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2372 | -0- | -139 | -0- | 50 | 1 | 2318 | 2 | Y | 4 | 1 | 1 | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2290 | -0- | -140 | -0- | 82 | 1 | 2195 | 2 | Y | 12 | 10 | 1 | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2273 | -0- | -238 | -0- | 72 | 1 | 2190 | 2 | Y | 10 | 5 | 1 | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2387 | N | 2146 | -0- | -241 | -0- | 83 | 1 | 2024 | 2 | Y | 35 | 48 | 1 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2289 | N | 2289 | -0- | -0- | -0- | 350 | 1 | 1932 | 2 | Y | 6 | 5 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2227 | -0- | -36 | -0- | 160 | 1 | 2023 | 2 | Y | 40 | 1 | 1 | | | 48 |
| | | | | | | | 44 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
TUFCO GAS UNIT 1 WELL #: 3 RRCID -> 237583 COMPL. DATE 01/21/2008 TOTAL DEPTH 10875 PERF.10101 - 10739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 61 | -0- | -63 | -0- | 1 | 1 | 57 | 2 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 3 | 1 | 67 | 2 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 124 | N | 71 | -0- | -53 | -0- | 2 | 1 | 65 | 2 | N | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 197 | N | 197 | -0- | -0- | -0- | 8 | 1 | 185 | 2 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 14 | 1 | 75 | 2 | N | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 109 | N | 109 | -0- | -0- | -0- | 8 | 1 | 98 | 2 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

TUFCO GAS UNIT 1 WELL #: 9 RRCID -> 237623 COMPL. DATE 05/15/2008 TOTAL DEPTH 10880 PERF.10184 - 10727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 2065 | -0- | -105 | -0- | 43 | 1 | 2003 | 2 | N | 17 | 18 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2100 | X | 1516 | -0- | -584 | -0- | 53 | 1 | 1431 | 2 | N | 29 | 27 | 1 | | | 2 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2449 | X | 1647 | -0- | -802 | -0- | 51 | 1 | 1568 | 2 | N | 25 | 21 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 2449 | X | 2071 | -0- | -378 | -0- | 81 | 1 | 1964 | 2 | N | 24 | 21 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1812 | N | 1812 | -0- | -0- | -0- | 275 | 1 | 1522 | 2 | N | 14 | 21 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 2366 | N | 2366 | -0- | -0- | -0- | 171 | 1 | 2165 | 2 | N | 27 | 18 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |

TUFCO GAS UNIT 1 WELL #: 8 RRCID -> 237624 COMPL. DATE 05/22/2008 TOTAL DEPTH 10880 PERF.10193 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 411 | N | 411 | -0- | -0- | -0- | 9 | 1 | 396 | 2 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 430 | N | 430 | -0- | -0- | -0- | 15 | 1 | 406 | 2 | N | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 558 | N | 389 | -0- | -169 | -0- | 12 | 1 | 369 | 2 | N | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 475 | N | 475 | -0- | -0- | -0- | 18 | 1 | 449 | 2 | N | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 406 | N | -0- | -0- | -406 | -0- | | | | | N | 3 | 5 | 1 | | | 1 |
| *03 | 772 | N | 772 | -0- | -0- | -0- | 56 | 1 | 707 | 2 | N | 8 | 5 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TUFCO GAS UNIT 1 WELL #: 4 RRCID -> 237657 COMPL. DATE 02/04/2008 TOTAL DEPTH 10825 PERF.10133 - 1069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3393 | -0- | -327 | -0- | 71 | 1 | 3271 | 2 | N | 46 | 47 | 1 | | | 1 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3136 | -0- | -464 | -0- | 110 | 1 | 2943 | 2 | N | 75 | 70 | 1 | | | 6 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3252 | -0- | -468 | -0- | 101 | 1 | 3081 | 2 | N | 64 | 54 | 1 | | | 16 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3207 | -0- | -513 | -0- | 124 | 1 | 3016 | 2 | N | 61 | 53 | 1 | | | 24 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 3422 | X | 3334 | -0- | -88 | -0- | 505 | 1 | 2790 | 2 | N | 35 | 54 | 1 | | | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 3509 | X | 3509 | -0- | -0- | -0- | 252 | 1 | 3188 | 2 | N | 63 | 49 | 1 | | | 19 |
| | | | | | | | 69 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
MAXWELL GAS UNIT 1 WELL #: 4 RRCID -> 237658 COMPL. DATE 02/15/2008 TOTAL DEPTH 11100 PERF.10387 - 10935

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |

TUFCO GAS UNIT 1 WELL #: 5 RRCID -> 237659 COMPL. DATE 02/11/2008 TOTAL DEPTH 10850 PERF.10131 - 10663

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4350 | -0- | -300 | -0- | 91 | 1 | 4200 | 2 | N | 54 | 55 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 4470 | X | 4334 | -0- | -136 | -0- | 152 | 1 | 4083 | 2 | N | 90 | 85 | 1 | | | 7 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 4619 | X | 4341 | -0- | -278 | -0- | 135 | 1 | 4121 | 2 | N | 77 | 65 | 1 | | | 19 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 4619 | X | 4336 | -0- | -283 | -0- | 168 | 1 | 4089 | 2 | N | 72 | 63 | 1 | | | 28 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 4424 | X | 4424 | -0- | -0- | -0- | 671 | 1 | 3706 | 2 | N | 43 | 64 | 1 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 4464 | X | 4220 | -0- | -244 | -0- | 303 | 1 | 3834 | 2 | N | 75 | 60 | 1 | | | 22 |
| | | | | | | | 83 | 9 | | | | | | | | | |

HAYS GAS UNIT WELL #: 1 RRCID -> 237773 COMPL. DATE 05/25/2008 TOTAL DEPTH 10860 PERF.10176 - 10696

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUFCO GAS UNIT 1 WELL #: 7 RRCID -> 237780 COMPL. DATE 06/06/2008 TOTAL DEPTH 10850 PERF.10156 - 10696

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 22 | 22 | 1 | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 38 | 36 | 1 | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 30 | 25 | 1 | | | 8 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 28 | 25 | 1 | | | 11 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | 24 | 1 | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 25 | 24 | 1 | | | 3 |

JARRELL GAS UNIT WELL #: 2 RRCID -> 237871 COMPL. DATE 06/08/2008 TOTAL DEPTH 10870 PERF.10212 - 10723

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1312 | N | 1312 | -0- | -0- | -0- | 28 | 1 | 1282 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1153 | -0- | -77 | -0- | 41 | 1 | 1105 | 2 | Y | 6 | 5 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1139 | -0- | -132 | -0- | 36 | 1 | 1097 | 2 | Y | 5 | 3 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1150 | -0- | -121 | -0- | 45 | 1 | 1090 | 2 | Y | 14 | 19 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 182 | 1 | 1004 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1147 | N | 889 | -0- | -258 | -0- | 64 | 1 | 808 | 2 | Y | 15 | 1 | 1 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901

KEELING FAMILY GAS UNIT 1 WELL #: 2 RRCID -> 238172 COMPL. DATE 04/12/2008 TOTAL DEPTH 10460 PERF. 7597 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |

GREEN GAS UNIT 1 WELL #: 3 RRCID -> 238243 COMPL. DATE 01/24/2008 TOTAL DEPTH 10910 PERF. 7394 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 156 | X | 156 | -0- | -0- | -0- | 3 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 11 | 56 | X | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLISON-CASSITY GAS UNIT WELL #: 2 RRCID -> 239355 COMPL. DATE 07/10/2008 TOTAL DEPTH 11300 PERF. 9070 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | X | 1059 | -0- | -460 | -0- | 1058 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 5 |
| 11 | 1208 | X | 1208 | -0- | -0- | -0- | 47 | 1 | 1160 | 2 | N | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1322 | X | 1322 | -0- | -0- | -0- | 93 | 1 | 1228 | 2 | N | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1302 | X | 1258 | -0- | -44 | -0- | 107 | 1 | 1150 | 2 | N | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1218 | N | 1114 | -0- | -104 | -0- | 259 | 1 | 855 | 2 | N | -0- | | | | | 5 |
| 03 | 1333 | N | 811 | -0- | -522 | -0- | 170 | 1 | 641 | 2 | N | -0- | | | | | 5 |

PURDIE GAS UNIT 1 WELL #: 1 RRCID -> 240044 COMPL. DATE 12/03/2007 TOTAL DEPTH 11100 PERF. 7549 - 10859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55 | N | 55 | -0- | -0- | -0- | 1 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 5 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYS GAS UNIT WELL #: 3 RRCID -> 242537 COMPL. DATE 09/16/2008 TOTAL DEPTH 10837 PERF. 9488 - 10617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3829 | -0- | -356 | -0- | 81 | 1 | 3741 | 2 | Y | 6 | 2 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3843 | -0- | -237 | -0- | 137 | 1 | 3686 | 2 | Y | 18 | 17 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 4216 | X | 3939 | -0- | -277 | -0- | 125 | 1 | 3804 | 2 | Y | 9 | 9 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 4216 | X | 3931 | -0- | -285 | -0- | 155 | 1 | 3763 | 2 | Y | 12 | 9 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4075 | X | 4075 | -0- | -0- | -0- | 623 | 1 | 3442 | 2 | Y | 9 | 9 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 4050 | X | 4050 | -0- | -0- | -0- | 296 | 1 | 3740 | 2 | Y | 13 | 3 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |

BIRDWELL GAS UNIT WELL #: 12 RRCID -> 242544 COMPL. DATE 10/01/2008 TOTAL DEPTH 10808 PERF.10392 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 77 | N | 77 | -0- | -0- | -0- | 3 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 89 | -0- | 89 | 89 | 14 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 89 | | | | | Y | -0- | | | | | -0- |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901

BIRDWELL GAS UNIT WELL #: 6 RRCID -> 242546 COMPL. DATE 09/19/2008 TOTAL DEPTH 10832 PERF.10456 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6145 | X | 6145 | -0- | -0- | -0- | 131 | 1 | 6011 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5237 | X | 5237 | -0- | -0- | -0- | 188 | 1 | 5046 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3999 | X | 1752 | -0- | -2247 | -0- | 55 | 1 | 1691 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 5177 | X | 167 | -0- | -5010 | -0- | 6 | 1 | 158 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5133 | X | 290 | -0- | -4843 | -0- | 44 | 1 | 246 | 2 | Y | -0- | | | | | 5 |
| 03 | 5487 | X | 3106 | -0- | -2381 | -0- | 227 | 1 | 2877 | 2 | Y | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TXU GAS UNIT WELL #: 5 RRCID -> 242550 COMPL. DATE 04/04/2008 TOTAL DEPTH 11050 PERF.10310 - 10891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 292 | X | 292 | -0- | -0- | -0- | 6 | 1 | 286 | 2 | N | -0- | | | | | 4 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 760 | X | 760 | -0- | -0- | -0- | 24 | 1 | 735 | 2 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 376 | X | 376 | -0- | -0- | -0- | 15 | 1 | 360 | 2 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| *03 | 694 | X | 694 | -0- | -0- | -0- | 51 | 1 | 643 | 2 | N | -0- | | | | | 4 |

WILDER GAS UNIT WELL #: 1 RRCID -> 242552 COMPL. DATE 09/21/2008 TOTAL DEPTH 11400 PERF. 9699 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TIPPS GAS UNIT WELL #: 8 RRCID -> 242780 COMPL. DATE 08/21/2008 TOTAL DEPTH 12106 PERF.12034 - 12086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 268 | N | 268 | -0- | -0- | -0- | 6 | 1 | 258 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 120 | N | 63 | -0- | -57 | -0- | 8 | 1 | 53 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 248 | N | 61 | -0- | -187 | -0- | 8 | 1 | 51 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 279 | N | 43 | -0- | -236 | -0- | 6 | 1 | 33 | 2 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 32 | 1 | 41 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 62 | N | 43 | -0- | -19 | -0- | 9 | 1 | 27 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |

JIMMERSON GAS UNIT WELL #: 13 RRCID -> 242877 COMPL. DATE 08/26/2008 TOTAL DEPTH 10776 PERF. 9412 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 402 | N | 402 | -0- | -0- | -0- | 8 | 1 | 386 | 2 | N | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 179 | N | 179 | -0- | -0- | -0- | 3 | 1 | 176 | 2 | N | -0- | | | | | 23 |
| 12 | 310 | N | 263 | -0- | -47 | -0- | 4 | 1 | 258 | 2 | N | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 498 | N | 498 | -0- | -0- | -0- | 10 | 1 | 484 | 2 | N | 4 | 11 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 22 | 1 | 251 | 2 | N | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 483 | N | 483 | -0- | -0- | -0- | 17 | 1 | 465 | 2 | N | 1 | 19 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
GREEN GAS UNIT 1 WELL #: 101 RRCID -> 242878 COMPL. DATE 11/26/2008 TOTAL DEPTH 11062 PERF. 9552 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| | WEST PHILLIPS GAS UNIT | | | | WELL #: 1A | RRCID -> 242900 | COMPL. DATE 08/12/2008 | | | | TOTAL DEPTH 11210 | | PERF. 9154 - 11061 | | | | |
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 19<br>129 | 1<br>9 | 896 | 2 | N | 117 | 178 | 1 | | | -0- |
| 11 | 793 | N | 793 | -0- | -0- | -0- | 14 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 176 | -0- | -630 | -0- | 3 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 02 | 1050 | N | 1050 | -0- | -0- | -0- | 82 | 1 | 968 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| | ANDERSON, JAMES G. ET AL | | | | WELL #: 2 | RRCID -> 242935 | COMPL. DATE 09/22/2008 | | | | TOTAL DEPTH 12390 | | PERF.10692 - 10754 | | | | |
| 10 | 558 | N | 515 | -0- | -43 | -0- | 11<br>1 | 1<br>9 | 503 | 2 | Y | 1 | | | | | 20 |
| 11 | 660 | N | 588 | -0- | -72 | -0- | 79<br>9 | 1<br>9 | 500 | 2 | Y | 8 | 21 | 1 | | | 7 |
| 12 | 744 | N | 578 | -0- | -166 | -0- | 80<br>3 | 1<br>9 | 495 | 2 | Y | 3 | 1 | 1 | | | 9 |
| 01 | 586 | N | 586 | -0- | -0- | -0- | 89<br>26 | 1<br>9 | 471 | 2 | Y | 24 | 1 | 1 | | | 32 |
| 02 | 817 | N | 817 | -0- | -0- | -0- | 355<br>9 | 1<br>9 | 453 | 2 | Y | 8 | 1 | 1 | | | 39 |
| *03 | 658 | N | 658 | -0- | -0- | -0- | 170<br>4 | 1<br>9 | 484 | 2 | Y | 4 | 21 | 1 | | | 22 |
| | WILDER GAS UNIT | | | | WELL #: 7 | RRCID -> 243223 | COMPL. DATE 10/25/2008 | | | | TOTAL DEPTH 10815 | | PERF. 9458 - 10584 | | | | |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 114 | N | 114 | -0- | -0- | -0- | 4 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 01 | 47 | N | 47 | -0- | -0- | -0- | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 51 | -0- | 51 | 51 | 8 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 48 | -0- | 48 | 99 | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| | MIMS | | | | WELL #: 1 | RRCID -> 243310 | COMPL. DATE 09/21/2008 | | | | TOTAL DEPTH 10875 | | PERF. 9473 - 10693 | | | | |
| 10 | 804 | N | 804 | -0- | -0- | -0- | 17<br>1 | 1<br>9 | 786 | 2 | N | 1 | 1 | 1 | | | 128 |
| 11 | 941 | N | 941 | -0- | -0- | -0- | 17<br>1 | 1<br>9 | 923 | 2 | N | 1 | 1 | 1 | | | 128 |
| 12 | 853 | N | 853 | -0- | -0- | -0- | 14<br>1 | 1<br>9 | 838 | 2 | N | 1 | 1 | 1 | | | 128 |
| 01 | 756 | N | 756 | -0- | -0- | -0- | 14<br>33 | 1<br>9 | 709 | 2 | N | 30 | 17 | 1 | | | 141 |
| 02 | 637 | N | 637 | -0- | -0- | -0- | 50 | 1 | 587 | 2 | N | -0- | | | | | 141 |
| *03 | 961 | N | 961 | -0- | -0- | -0- | 33<br>6 | 1<br>9 | 922 | 2 | N | 5 | 37 | 1 | | | 109 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
PINKERTON GAS UNIT WELL #: 12H RRCID -> 243340 COMPL. DATE 11/19/2008 TOTAL DEPTH 11347 PERF.11929 - 14384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1017 | -0- | -285 | -0- | 22 | 1 | 989 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1156 | -0- | -194 | -0- | 156 | 1 | 986 | 2 | Y | 13 | 19 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1035 | -0- | -329 | -0- | 143 | 1 | 888 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1087 | N | 1087 | -0- | -0- | -0- | 173 | 1 | 911 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1567 | N | 1567 | -0- | -0- | -0- | 684 | 1 | 874 | 2 | Y | 8 | 2 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1282 | N | 1282 | -0- | -0- | -0- | 328 | 1 | 936 | 2 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |

PHILLIPS GAS UNIT WELL #: 1 RRCID -> 243346 COMPL. DATE 11/07/2007 TOTAL DEPTH 10315 PERF. 6841 - 10197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JARRELL GAS UNIT WELL #: 4 RRCID -> 243452 COMPL. DATE 11/06/2008 TOTAL DEPTH 11575 PERF.11336 - 11416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TUFCO GAS UNIT 1 WELL #: 10 RRCID -> 243469 COMPL. DATE 10/27/2008 TOTAL DEPTH 10789 PERF. 9442 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 2415 | -0- | -1181 | -0- | 50 | 1 | 2319 | 2 | N | 42 | 43 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 3480 | X | 2538 | -0- | -942 | -0- | 88 | 1 | 2372 | 2 | N | 71 | 67 | 1 | | | 5 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 3596 | X | 2358 | -0- | -1238 | -0- | 73 | 1 | 2220 | 2 | N | 59 | 49 | 1 | | | 15 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 3596 | X | 2603 | -0- | -993 | -0- | 100 | 1 | 2440 | 2 | N | 57 | 50 | 1 | | | 22 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 2610 | X | 2456 | -0- | -154 | -0- | 371 | 1 | 2050 | 2 | N | 32 | 49 | 1 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 2635 | X | 2566 | -0- | -69 | -0- | 183 | 1 | 2320 | 2 | N | 57 | 47 | 1 | | | 15 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TXU GAS UNIT WELL #: 6 RRCID -> 244102 COMPL. DATE 02/26/2008 TOTAL DEPTH 10925 PERF.10223 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 585 | -0- | -4 | -0- | 12 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | X | 412 | -0- | -98 | -0- | 15 | 1 | 393 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 527 | X | 488 | -0- | -39 | -0- | 15 | 1 | 473 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 589 | X | 464 | -0- | -125 | -0- | 18 | 1 | 445 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 551 | X | 298 | -0- | -253 | -0- | 46 | 1 | 251 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 589 | X | 585 | -0- | -4 | -0- | 41 | 1 | 524 | 2 | Y | 18 | | | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
GREEN GAS UNIT 1 WELL #: 5 RRCID -> 244118 COMPL. DATE 11/07/2008 TOTAL DEPTH 10985 PERF. 9516 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GREEN GAS UNIT 1 WELL #: 102 RRCID -> 244215 COMPL. DATE 12/05/2008 TOTAL DEPTH 11085 PERF. 9626 - 10906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60 | N | 60 | -0- | -0- | -0- | 1 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 12 | 61 | N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 01 | 115 | N | 115 | -0- | -0- | -0- | 5 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 23 | -0- | -35 | -0- | 4 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| *03 | 171 | N | 171 | -0- | -0- | -0- | 12 | 1 | 158 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GREEN GAS UNIT 1 WELL #: 106 RRCID -> 244238 COMPL. DATE 12/07/2008 TOTAL DEPTH 11000 PERF.10230 - 10778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 668 | -0- | -2308 | -0- | 13 | 1 | 622 | 2 | Y | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3630 | X | 1161 | -0- | -2469 | -0- | 41 | 1 | 1108 | 2 | Y | 11 | 1 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3751 | X | 875 | -0- | -2876 | -0- | 27 | 1 | 817 | 2 | Y | 28 | 32 | 1 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 3751 | X | 771 | -0- | -2980 | -0- | 29 | 1 | 706 | 2 | Y | 33 | 31 | 1 | | | 8 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2320 | X | 1123 | -0- | -1197 | -0- | 167 | 1 | 925 | 2 | Y | 28 | 36 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1209 | X | 443 | -0- | -766 | -0- | 30 | 1 | 376 | 2 | Y | 34 | 32 | 1 | | | 2 |
| | | | | | | | 37 | 9 | | | | | | | | | |

PURDIE GAS UNIT 1 WELL #: 103 RRCID -> 244247 COMPL. DATE 01/17/2009 TOTAL DEPTH 11100 PERF.10292 - 10875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | X | 585 | -0- | -996 | -0- | 12 | 1 | 573 | 2 | N | -0- | | | | | 4 |
| 11 | 1080 | X | 613 | -0- | -467 | -0- | 22 | 1 | 591 | 2 | N | -0- | | | | | 4 |
| 12 | 868 | X | 549 | -0- | -319 | -0- | 17 | 1 | 530 | 2 | N | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 868 | X | 622 | -0- | -246 | -0- | 24 | 1 | 592 | 2 | N | 5 | 1 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 740 | N | 740 | -0- | -0- | -0- | 94 | 1 | 521 | 2 | N | 114 | 120 | 1 | | | 3 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *03 | 559 | N | 559 | -0- | -0- | -0- | 41 | 1 | 518 | 2 | N | -0- | | | | | 3 |

HARRELL GAS UNIT WELL #: 9 RRCID -> 244273 COMPL. DATE 12/18/2008 TOTAL DEPTH 11700 PERF.11434 - 11302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1534 | -0- | -109 | -0- | 32 | 1 | 1488 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1733 | N | 1733 | -0- | -0- | -0- | 31 | 1 | 1690 | 2 | Y | 11 | 7 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1867 | N | 1867 | -0- | -0- | -0- | 31 | 1 | 1801 | 2 | Y | 32 | 36 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 1807 | N | 1807 | -0- | -0- | -0- | 36 | 1 | 1758 | 2 | Y | 12 | 4 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1711 | N | 1711 | -0- | -0- | -0- | 133 | 1 | 1557 | 2 | Y | 19 | 21 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1519 | -0- | -341 | -0- | 53 | 1 | 1453 | 2 | Y | 12 | 5 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
HAYS GAS UNIT WELL #: 4 RRCID -> 244491 COMPL. DATE 01/04/2009 TOTAL DEPTH 11815 PERF.11352 - 11460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3475 | X | 3475 | -0- | -0- | -0- | 74 | 1 | 3398 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2954 | -0- | -106 | -0- | 105 | 1 | 2835 | 2 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2958 | -0- | -204 | -0- | 93 | 1 | 2857 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2635 | -0- | -527 | -0- | 104 | 1 | 2523 | 2 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3828 | X | 2355 | -0- | -1473 | -0- | 360 | 1 | 1989 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 3589 | X | 3589 | -0- | -0- | -0- | 262 | 1 | 3316 | 2 | Y | 10 | 2 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |

HUGHES GAS UNIT WELL #: 2 RRCID -> 244562 COMPL. DATE 12/11/2008 TOTAL DEPTH 11500 PERF.11222 - 11304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 305 | -0- | -1152 | -0- | 6 | 1 | 298 | 2 | N | 1 | 1 | 1 | | | 282 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 146 | -0- | -964 | -0- | 3 | 1 | 143 | 2 | N | -0- | | | | | 282 |
| 12 | 67 | N | 67 | -0- | -0- | -0- | 1 | 1 | 66 | 2 | N | -0- | | | | | 282 |
| 01 | 310 | N | 181 | -0- | -129 | -0- | 4 | 1 | 176 | 2 | N | 1 | 1 | 1 | | | 282 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 48 | 1 | 558 | 2 | N | 8 | 8 | 1 | | | 282 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 806 | N | 806 | -0- | -0- | -0- | 72 | 1 | 734 | 2 | N | -0- | 17 | 1 | | | 265 |

WILDER GAS UNIT WELL #: 6 RRCID -> 244563 COMPL. DATE 12/31/2008 TOTAL DEPTH 10959 PERF.10166 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 460 | -0- | -1245 | -0- | 10 | 1 | 447 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1200 | X | 1200 | -0- | -0- | -0- | 43 | 1 | 1146 | 2 | Y | 10 | 13 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1250 | X | 1250 | -0- | -0- | -0- | 39 | 1 | 1205 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1446 | X | 1446 | -0- | -0- | -0- | 57 | 1 | 1380 | 2 | Y | 8 | 11 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1864 | N | 1864 | -0- | -0- | -0- | 285 | 1 | 1573 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 2222 | N | 2222 | -0- | -0- | -0- | 162 | 1 | 2046 | 2 | Y | 13 | 1 | 1 | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |

WILDER GAS UNIT WELL #: 102 RRCID -> 244908 COMPL. DATE 01/13/2009 TOTAL DEPTH 10912 PERF. 9884 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3148 | -0- | -510 | -0- | 67 | 1 | 3073 | 2 | Y | 7 | 2 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3167 | -0- | -373 | -0- | 113 | 1 | 3034 | 2 | Y | 18 | 23 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3658 | X | 2905 | -0- | -753 | -0- | 92 | 1 | 2802 | 2 | Y | 10 | 5 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3658 | X | 3224 | -0- | -434 | -0- | 127 | 1 | 3079 | 2 | Y | 16 | 21 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3277 | X | 3272 | -0- | -5 | -0- | 500 | 1 | 2761 | 2 | Y | 10 | 6 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 3517 | X | 3517 | -0- | -0- | -0- | 254 | 1 | 3213 | 2 | Y | 45 | 2 | 1 | | | 47 |
| | | | | | | | 50 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
WILDER GAS UNIT WELL #: 101 RRCID -> 245070 COMPL. DATE 12/05/2008 TOTAL DEPTH 10890 PERF.10080 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 1724 | -0- | -973 | -0- | 37 | 1 | 1680 | 2 | Y | 6 | 1 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1096 | -0- | -494 | -0- | 39 | 1 | 1039 | 2 | Y | 16 | 21 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2397 | N | 2397 | -0- | -0- | -0- | 76 | 1 | 2311 | 2 | Y | 9 | 4 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1422 | -0- | -314 | -0- | 56 | 1 | 1353 | 2 | Y | 12 | 17 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1624 | X | 989 | -0- | -635 | -0- | 151 | 1 | 831 | 2 | Y | 6 | 2 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2387 | X | 865 | -0- | -1522 | -0- | 62 | 1 | 785 | 2 | Y | 16 | 1 | 1 | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |

TXU GAS UNIT WELL #: 101 RRCID -> 245164 COMPL. DATE 01/26/2009 TOTAL DEPTH 11036 PERF.10346 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2977 | X | 2977 | -0- | -0- | -0- | 63 | 1 | 2912 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2438 | X | 2438 | -0- | -0- | -0- | 87 | 1 | 2350 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3297 | X | 3297 | -0- | -0- | -0- | 104 | 1 | 3186 | 2 | N | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 3005 | X | 3005 | -0- | -0- | -0- | 118 | 1 | 2881 | 2 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3136 | X | 3136 | -0- | -0- | -0- | 480 | 1 | 2650 | 2 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 3056 | X | 3056 | -0- | -0- | -0- | 224 | 1 | 2830 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYS GAS UNIT WELL #: 2 RRCID -> 245281 COMPL. DATE 07/15/2008 TOTAL DEPTH 10825 PERF.10164 - 10579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1798 | -0- | -0- | -0- | 38 | 1 | 1756 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1777 | N | 1777 | -0- | -0- | -0- | 63 | 1 | 1704 | 2 | Y | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1963 | N | 1963 | -0- | -0- | -0- | 62 | 1 | 1895 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1967 | N | 1967 | -0- | -0- | -0- | 77 | 1 | 1882 | 2 | Y | 7 | 5 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2127 | X | 2127 | -0- | -0- | -0- | 325 | 1 | 1796 | 2 | Y | 5 | 5 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1954 | X | 1954 | -0- | -0- | -0- | 143 | 1 | 1805 | 2 | Y | 5 | 1 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |

HUGHES GAS UNIT WELL #: 101 RRCID -> 245807 COMPL. DATE 02/11/2009 TOTAL DEPTH 11637 PERF.11246 - 11356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 457 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 457 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 457 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 457 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 457 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 457 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901

PURDIE GAS UNIT 1 WELL #: 102 RRCID -> 245808 COMPL. DATE 02/13/2009 TOTAL DEPTH 11015 PERF.10638 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 247 | -0- | -807 | -0- | 5 | 1 | 242 | 2 | N | -0- | | | | | 1 |
| 11 | 540 | N | 84 | -0- | -456 | -0- | 3 | 1 | 81 | 2 | N | -0- | | | | | 1 |
| 12 | 155 | N | 125 | -0- | -30 | -0- | 4 | 1 | 121 | 2 | N | -0- | | | | | 1 |
| 01 | 248 | N | 215 | -0- | -33 | -0- | 8 | 1 | 206 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 19 | 1 | 104 | 2 | N | 30 | 31 | 1 | | | 1 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 269 | N | 269 | -0- | -0- | -0- | 20 | 1 | 249 | 2 | N | -0- | | | | | 1 |

DAWSON GAS UNIT WELL #: 4 RRCID -> 246218 COMPL. DATE 03/04/2009 TOTAL DEPTH 11800 PERF.10568 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GREEN GAS UNIT 1 WELL #: 103 RRCID -> 246399 COMPL. DATE 01/25/2010 TOTAL DEPTH 10965 PERF. 9496 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | 40 | -0- | -146 | -0- | 1 | 1 | 38 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 64 | X | 64 | -0- | -0- | -0- | 2 | 1 | 61 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 62 | X | 44 | -0- | -18 | -0- | 2 | 1 | 41 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 24 | 1 | 131 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 90 | N | 90 | -0- | -0- | -0- | 7 | 1 | 82 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BIRDWELL GAS UNIT WELL #: 1R RRCID -> 246433 COMPL. DATE 03/05/2009 TOTAL DEPTH 10850 PERF.10460 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1853 | -0- | -131 | -0- | 39 | 1 | 1813 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1834 | -0- | -56 | -0- | 66 | 1 | 1767 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1677 | -0- | -214 | -0- | 53 | 1 | 1620 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1706 | -0- | -154 | -0- | 67 | 1 | 1621 | 2 | Y | 16 | 3 | 1 | | | 14 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2093 | N | 2093 | -0- | -0- | -0- | 320 | 1 | 1769 | 2 | Y | 4 | 4 | 1 | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 2076 | N | 2076 | -0- | -0- | -0- | 152 | 1 | 1923 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BIRDWELL GAS UNIT WELL #: 3 RRCID -> 246575 COMPL. DATE 04/02/2009 TOTAL DEPTH 10870 PERF.10488 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
JARRELL GAS UNIT WELL #: 3 RRCID -> 247353 COMPL. DATE 10/02/2008 TOTAL DEPTH 10840 PERF. 9518 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1565 | -0- | -264 | -0- | 33 | 1 | 1531 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1359 | -0- | -411 | -0- | 49 | 1 | 1303 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1674 | X | 1169 | -0- | -505 | -0- | 37 | 1 | 1129 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1674 | X | 1145 | -0- | -529 | -0- | 45 | 1 | 1094 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1305 | N | 972 | -0- | -333 | -0- | 149 | 1 | 821 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1178 | N | 709 | -0- | -469 | -0- | 52 | 1 | 651 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |

GREEN GAS UNIT 1 WELL #: 6 RRCID -> 247354 COMPL. DATE 11/04/2008 TOTAL DEPTH 10925 PERF.10552 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 2381 | -0- | -1711 | -0- | 50 | 1 | 2285 | 2 | Y | 42 | 42 | 1 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 3960 | X | 1693 | -0- | -2267 | -0- | 60 | 1 | 1616 | 2 | Y | 15 | 1 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 4092 | X | 1637 | -0- | -2455 | -0- | 51 | 1 | 1543 | 2 | Y | 39 | 45 | 1 | | | 8 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 3937 | X | 2438 | -0- | -1499 | -0- | 94 | 1 | 2292 | 2 | Y | 47 | 44 | 1 | | | 11 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 2233 | X | 691 | -0- | -1542 | -0- | 100 | 1 | 551 | 2 | Y | 36 | 47 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2387 | X | 2269 | -0- | -118 | -0- | 162 | 1 | 2050 | 2 | Y | 52 | 44 | 1 | | | 8 |
| | | | | | | | 57 | 9 | | | | | | | | | |

SHAW, R.W. WELL #: 1 RRCID -> 247358 COMPL. DATE 01/16/2009 TOTAL DEPTH 10800 PERF.10608 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 585 | -0- | -97 | -0- | 12 | 1 | 573 | 2 | N | -0- | | | | | 25 |
| 11 | 720 | N | 611 | -0- | -109 | -0- | 83 | 1 | 526 | 2 | N | 2 | 2 | 1 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 651 | N | 648 | -0- | -3 | -0- | 90 | 1 | 557 | 2 | N | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 589 | N | 582 | -0- | -7 | -0- | 92 | 1 | 489 | 2 | N | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 810 | N | 810 | -0- | -0- | -0- | 355 | 1 | 454 | 2 | Y | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 909 | N | 909 | -0- | -0- | -0- | 235 | 1 | 672 | 2 | Y | 2 | 2 | 1 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PINKERTON GAS UNIT WELL #: 11H RRCID -> 248406 COMPL. DATE 01/20/2009 TOTAL DEPTH 10958 PERF.11296 - 14000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | X | 524 | -0- | -3 | -0- | 11 | 1 | 512 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | X | 259 | -0- | -251 | -0- | 35 | 1 | 221 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 372 | X | 187 | -0- | -185 | -0- | 26 | 1 | 160 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 527 | X | 498 | -0- | -29 | -0- | 79 | 1 | 418 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 493 | X | 472 | -0- | -21 | -0- | 206 | 1 | 263 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 527 | X | 471 | -0- | -56 | -0- | 121 | 1 | 344 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
GREEN GAS UNIT 1 WELL #: 108 RRCID -> 248848 COMPL. DATE 01/15/2010 TOTAL DEPTH 10915 PERF. 9421 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 1826 | -0- | -1212 | -0- | 38 | 1 | 1738 | 2 | Y | 45 | 45 | 1 | | | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2940 | X | 889 | -0- | -2051 | -0- | 31 | 1 | 841 | 2 | Y | 15 | | | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3038 | X | 1828 | -0- | -1210 | -0- | 56 | 1 | 1726 | 2 | Y | 42 | 48 | 1 | | | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 2976 | X | 1604 | -0- | -1372 | -0- | 61 | 1 | 1489 | 2 | Y | 49 | 47 | 1 | | | 11 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 2581 | X | 1199 | -0- | -1382 | -0- | 177 | 1 | 978 | 2 | Y | 40 | 51 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 2170 | X | 2170 | -0- | -0- | -0- | 155 | 1 | 1953 | 2 | Y | 56 | 48 | 1 | | | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |

WILDER GAS UNIT WELL #: 103 RRCID -> 249110 COMPL. DATE 02/06/2010 TOTAL DEPTH 10870 PERF. 9664 - 10631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | X | 504 | -0- | -147 | -0- | 11 | 1 | 487 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 816 | X | 816 | -0- | -0- | -0- | 29 | 1 | 770 | 2 | Y | 15 | 20 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 706 | N | 706 | -0- | -0- | -0- | 22 | 1 | 677 | 2 | Y | 6 | 1 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 779 | N | 779 | -0- | -0- | -0- | 30 | 1 | 737 | 2 | Y | 11 | 16 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 783 | X | 614 | -0- | -169 | -0- | 93 | 1 | 515 | 2 | Y | 5 | 1 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 837 | X | 683 | -0- | -154 | -0- | 49 | 1 | 623 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |

WILDER GAS UNIT WELL #: 2 RRCID -> 249325 COMPL. DATE 03/09/2010 TOTAL DEPTH 10860 PERF. 9504 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 3617 | -0- | -1064 | -0- | 77 | 1 | 3530 | 2 | Y | 9 | 2 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4530 | X | 2812 | -0- | -1718 | -0- | 100 | 1 | 2687 | 2 | Y | 23 | 30 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 4681 | X | 3469 | -0- | -1212 | -0- | 109 | 1 | 3347 | 2 | Y | 12 | 6 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 4495 | X | 3442 | -0- | -1053 | -0- | 135 | 1 | 3285 | 2 | Y | 20 | 26 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3596 | X | 3224 | -0- | -372 | -0- | 492 | 1 | 2720 | 2 | Y | 11 | 6 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 3807 | X | 3807 | -0- | -0- | -0- | 276 | 1 | 3483 | 2 | Y | 44 | 2 | 1 | | | 47 |
| | | | | | | | 48 | 9 | | | | | | | | | |

GREEN GAS UNIT 1 WELL #: 111 RRCID -> 249394 COMPL. DATE 02/18/2010 TOTAL DEPTH 10932 PERF. 9514 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | X | 480 | -0- | -202 | -0- | 10 | 1 | 453 | 2 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 660 | X | 544 | -0- | -116 | -0- | 19 | 1 | 519 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 600 | X | 600 | -0- | -0- | -0- | 19 | 1 | 566 | 2 | Y | 14 | 16 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 558 | X | 557 | -0- | -1 | -0- | 21 | 1 | 517 | 2 | Y | 17 | 16 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 522 | X | 468 | -0- | -54 | -0- | 70 | 1 | 384 | 2 | Y | 13 | 17 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 688 | X | 688 | -0- | -0- | -0- | 49 | 1 | 619 | 2 | Y | 18 | 16 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
WILDER GAS UNIT WELL #: 114 RRCID -> 249395 COMPL. DATE 02/10/2010 TOTAL DEPTH 10891 PERF. 9496 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 148 | -0- | -255 | -0- | 3 | 1 | 139 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 180 | X | -0- | -0- | -180 | -0- | | | | | Y | 16 | 21 | 1 | | | -0- |
| 12 | 330 | X | 330 | -0- | -0- | -0- | 10 | 1 | 313 | 2 | Y | 6 | 1 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 242 | X | 242 | -0- | -0- | -0- | 9 | 1 | 221 | 2 | Y | 11 | 16 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 235 | X | 235 | -0- | -0- | -0- | 35 | 1 | 196 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 341 | X | 249 | -0- | -92 | -0- | 18 | 1 | 231 | 2 | Y | -0- | | | | | 4 |

TXU GAS UNIT WELL #: 11H RRCID -> 250127 COMPL. DATE 06/21/2009 TOTAL DEPTH 10649 PERF.11220 - 15354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8868 | X | 8868 | -0- | -0- | -0- | 188 | 1 | 8674 | 2 | N | 5 | 5 | 1 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 8307 | X | 8307 | -0- | -0- | -0- | 298 | 1 | 8005 | 2 | N | 4 | 4 | 1 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 8703 | X | 8703 | -0- | -0- | -0- | 275 | 1 | 8411 | 2 | N | 15 | 15 | 1 | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 8859 | X | 8859 | -0- | -0- | -0- | 349 | 1 | 8495 | 2 | N | 14 | 14 | 1 | | | 35 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 9009 | X | 9009 | -0- | -0- | -0- | 1378 | 1 | 7614 | 2 | N | 15 | 15 | 1 | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 8351 | X | 8351 | -0- | -0- | -0- | 612 | 1 | 7739 | 2 | N | -0- | 5 | 1 | | | 30 |

JARRELL GAS UNIT WELL #: 110 RRCID -> 250726 COMPL. DATE 02/16/2010 TOTAL DEPTH 11740 PERF.10196 - 11558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2255 | -0- | -194 | -0- | 48 | 1 | 2204 | 2 | Y | 3 | 1 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2370 | N | 2160 | -0- | -210 | -0- | 77 | 1 | 2071 | 2 | Y | 11 | 9 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2256 | -0- | -69 | -0- | 71 | 1 | 2175 | 2 | Y | 9 | 5 | 1 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2263 | N | 2236 | -0- | -27 | -0- | 87 | 1 | 2119 | 2 | Y | 27 | 37 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2210 | N | 2210 | -0- | -0- | -0- | 338 | 1 | 1865 | 2 | Y | 6 | 5 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 2446 | N | 2446 | -0- | -0- | -0- | 177 | 1 | 2232 | 2 | Y | 34 | 2 | 1 | | | 39 |
| | | | | | | | 37 | 9 | | | | | | | | | |

PURDIE GAS UNIT 1 WELL #: 101 RRCID -> 251571 COMPL. DATE 01/15/2009 TOTAL DEPTH 11125 PERF. 9593 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 101 | N | 101 | -0- | -0- | -0- | 2 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 12 | -0- | -108 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 32 | -0- | -61 | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 01 | 258 | N | 258 | -0- | -0- | -0- | 10 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 14 | 1 | 75 | 2 | N | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 2 | N | -0- | | | | | -0- |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
TUFCO GAS UNIT 1 WELL #: 11H RRCID -> 255141 COMPL. DATE 12/21/2009 TOTAL DEPTH 10593 PERF.11130 - 15250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11222 | X | 9914 | -0- | -1308 | -0- | 208 | 1 | 9557 | 2 | N | 135 | 138 | 1 | | | 4 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 11 | 10860 | X | 10198 | -0- | -662 | -0- | 357 | 1 | 9593 | 2 | N | 225 | 212 | 1 | | | 17 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 11222 | X | 10345 | -0- | -877 | -0- | 321 | 1 | 9814 | 2 | N | 191 | 160 | 1 | | | 48 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 01 | 11222 | X | 10312 | -0- | -910 | -0- | 399 | 1 | 9715 | 2 | N | 180 | 157 | 1 | | | 71 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 10356 | X | 10356 | -0- | -0- | -0- | 1569 | 1 | 8671 | 2 | N | 105 | 160 | 1 | | | 16 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 10540 | X | 10121 | -0- | -419 | -0- | 727 | 1 | 9190 | 2 | N | 185 | 146 | 1 | | | 55 |
| | | | | | | | 204 | 9 | | | | | | | | | |

GREEN GAS UNIT 1 WELL #: 105 RRCID -> 255225 COMPL. DATE 02/18/2010 TOTAL DEPTH 11010 PERF. 9463 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 3 | 1 | | | -0- |
| 01 | 677 | N | 677 | -0- | -0- | -0- | 27 | 1 | 647 | 2 | N | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 34 | 1 | 188 | 2 | N | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 182 | N | 182 | -0- | -0- | -0- | 13 | 1 | 166 | 2 | N | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BIRDWELL GAS UNIT WELL #: 11H RRCID -> 256603 COMPL. DATE 04/09/2010 TOTAL DEPTH 10558 PERF.11006 - 14513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10230 | X | 9634 | -0- | -596 | -0- | 205 | 1 | 9423 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 9960 | X | 9692 | -0- | -268 | -0- | 348 | 1 | 9338 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 10292 | X | 9452 | -0- | -840 | -0- | 299 | 1 | 9131 | 2 | Y | 20 | 16 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 10292 | X | 9890 | -0- | -402 | -0- | 390 | 1 | 9488 | 2 | Y | 11 | 15 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 10213 | X | 10213 | -0- | -0- | -0- | 1555 | 1 | 8593 | 2 | Y | 59 | 17 | 1 | | | 42 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *03 | 10086 | X | 10086 | -0- | -0- | -0- | 739 | 1 | 9339 | 2 | Y | 7 | 6 | 1 | | | 43 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CARLETON_CYPHERS (ALLOC) WELL #: 1H RRCID -> 283547 COMPL. DATE 09/01/2017 TOTAL DEPTH 10296 PERF.10854 - 14448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45353 | X | 32424 | -0- | -12929 | -0- | 689 | 1 | 31702 | 2 | N | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 43890 | X | 30254 | -0- | -13636 | -0- | 546 | 1 | 29660 | 2 | N | 44 | 17 | 1 | | | 27 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 39308 | X | 30965 | -0- | -8343 | -0- | 515 | 1 | 30391 | 2 | N | 54 | 31 | 1 | | | 50 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 33914 | X | 28819 | -0- | -5095 | -0- | 568 | 1 | 28109 | 2 | N | 129 | 179 | 1 | | | -0- |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 30334 | X | 19197 | -0- | -11137 | -0- | 1507 | 1 | 17650 | 2 | N | 36 | 3 | 1 | | | 33 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 32426 | X | 22273 | -0- | -10153 | -0- | 779 | 1 | 21440 | 2 | N | 49 | 7 | 1 | | | 75 |
| | | | | | | | 54 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
GREEN-WILDER (ALLOC) WELL #: 1H RRCID -> 283701 COMPL. DATE 05/05/2017 TOTAL DEPTH 10661 PERF.10962 - 14977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33263 | X | 28053 | -0- | -5210 | -0- | 595 | 1 | 27394 | 2 | N | 58 | 70 | 1 | | | -0- |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 30990 | X | 28379 | -0- | -2611 | -0- | 1018 | 1 | 27346 | 2 | N | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 31186 | X | 28619 | -0- | -2567 | -0- | 905 | 1 | 27661 | 2 | N | 48 | 48 | 1 | | | -0- |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 30721 | X | 27585 | -0- | -3136 | -0- | 1087 | 1 | 26452 | 2 | N | 42 | 42 | 1 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 28739 | X | 27810 | -0- | -929 | -0- | 4253 | 1 | 23502 | 2 | N | 50 | 48 | 1 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 29326 | X | 26677 | -0- | -2649 | -0- | 1945 | 1 | 24597 | 2 | N | 123 | 17 | 1 | | | 108 |
| | | | | | | | 135 | 9 | | | | | | | | | |

WILKS GAS UNIT NO. 1 WELL #: 1H RRCID -> 283723 COMPL. DATE 10/26/2017 TOTAL DEPTH 10403 PERF.10714 - 14365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42656 | X | 37067 | -0- | -5589 | -0- | 788 | 1 | 36236 | 2 | N | 39 | 34 | 1 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 40800 | X | 32691 | -0- | -8109 | -0- | 590 | 1 | 32073 | 2 | N | 25 | 18 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 38037 | X | 32337 | -0- | -5700 | -0- | 539 | 1 | 31757 | 2 | N | 37 | 32 | 1 | | | 17 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 38037 | X | 30991 | -0- | -7046 | -0- | 613 | 1 | 30344 | 2 | N | 31 | 23 | 1 | | | 25 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 34684 | X | 20143 | -0- | -14541 | -0- | 1581 | 1 | 18516 | 2 | Y | 42 | 4 | 1 | | | 63 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 37076 | X | 18916 | -0- | -18160 | -0- | 663 | 1 | 18246 | 2 | Y | 6 | 6 | 1 | | | 63 |
| | | | | | | | 7 | 9 | | | | | | | | | |

WHITE GAS UNIT WELL #: 6H RRCID -> 283862 COMPL. DATE 11/23/2017 TOTAL DEPTH 10403 PERF.10842 - 15305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65968 | X | 55028 | -0- | -10940 | -0- | 1170 | 1 | 53803 | 2 | N | 50 | 50 | 1 | | | -0- |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 60210 | X | 49604 | -0- | -10606 | -0- | 895 | 1 | 48678 | 2 | N | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 55490 | X | 47500 | -0- | -7990 | -0- | 791 | 1 | 46657 | 2 | N | 47 | 47 | 1 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 55490 | X | 40477 | -0- | -15013 | -0- | 800 | 1 | 39644 | 2 | N | 30 | 30 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 51475 | X | 27618 | -0- | -23857 | -0- | 2170 | 1 | 25413 | 2 | Y | 32 | 5 | 1 | | | 27 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 55025 | X | 34044 | -0- | -20981 | -0- | 1193 | 1 | 32840 | 2 | Y | 10 | 10 | 1 | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |

KENNEDY GAS UNIT WELL #: 6H RRCID -> 284105 COMPL. DATE 02/01/2018 TOTAL DEPTH 10380 PERF.11042 - 14955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69192 | X | 53200 | -0- | -15992 | -0- | 1127 | 1 | 51829 | 2 | N | 222 | 222 | 1 | | | -0- |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 11 | 64350 | X | 49483 | -0- | -14867 | -0- | 892 | 1 | 48516 | 2 | N | 68 | 28 | 1 | | | 40 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 59861 | X | 48549 | -0- | -11312 | -0- | 808 | 1 | 47639 | 2 | N | 93 | 48 | 1 | | | 85 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 53196 | X | 18583 | -0- | -34613 | -0- | 367 | 1 | 18158 | 2 | N | 53 | 138 | 1 | | | -0- |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 49764 | X | 28179 | -0- | -21585 | -0- | 2213 | 1 | 25920 | 2 | N | 42 | 5 | 1 | | | 37 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 53196 | X | 42012 | -0- | -11184 | -0- | 1466 | 1 | 40352 | 2 | N | 176 | 13 | 1 | | | 200 |
| | | | | | | | 194 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
CYPHERS GU-CLARKE WELL #: 1H RRCID -> 284106 COMPL. DATE 12/18/2017 TOTAL DEPTH 10300 PERF.10770 - 14279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 83173 | X | 55067 | -0- | -28106 | -0- | 1167 | 1 | 53673 | 2 | Y | 206 | 113 | 1 | | | 93 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 11 | 74130 | X | 50941 | -0- | -23189 | -0- | 920 | 1 | 49989 | 2 | Y | 29 | 97 | 1 | | | 25 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 68107 | X | 52695 | -0- | -15412 | -0- | 878 | 1 | 51760 | 2 | Y | 52 | 54 | 1 | | | 23 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 58559 | X | 48331 | -0- | -10228 | -0- | 956 | 1 | 47335 | 2 | Y | 36 | 34 | 1 | | | 25 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 51185 | X | 31129 | -0- | -20056 | -0- | 2448 | 1 | 28674 | 2 | Y | 6 | 20 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 54715 | X | 42320 | -0- | -12395 | -0- | 1482 | 1 | 40780 | 2 | Y | 53 | 16 | 1 | | | 48 |
| | | | | | | | 58 | 9 | | | | | | | | | |

WHITE-BURKS WELL #: 1H RRCID -> 284668 COMPL. DATE 03/19/2018 TOTAL DEPTH 10404 PERF.10793 - 16075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 88753 | X | 50065 | -0- | -38688 | -0- | 1058 | 1 | 48829 | 2 | N | 162 | 224 | 1 | | | -0- |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 11 | 80700 | X | 62215 | -0- | -18485 | -0- | 1119 | 1 | 61001 | 2 | N | 86 | 36 | 1 | | | 50 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 76446 | X | 58717 | -0- | -17729 | -0- | 975 | 1 | 57597 | 2 | N | 132 | 59 | 1 | | | 123 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 01 | 76446 | X | 58880 | -0- | -17566 | -0- | 1162 | 1 | 57611 | 2 | N | 97 | 203 | 1 | | | 17 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 60175 | X | 45414 | -0- | -14761 | -0- | 3559 | 1 | 41747 | 2 | N | 98 | 6 | 1 | | | 109 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 03 | 64294 | X | 48228 | -0- | -16066 | -0- | 1686 | 1 | 46467 | 2 | N | 68 | 15 | 1 | | | 162 |
| | | | | | | | 75 | 9 | | | | | | | | | |

ADRIAN, DEA LYNN GAS UNIT WELL #: 6H RRCID -> 284797 COMPL. DATE 04/23/2018 TOTAL DEPTH 10325 PERF.10714 - 14293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37479 | X | 29673 | -0- | -7806 | -0- | 630 | 1 | 28975 | 2 | N | 62 | 27 | 1 | | | 35 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 35610 | X | 28107 | -0- | -7503 | -0- | 507 | 1 | 27555 | 2 | N | 41 | 16 | 1 | | | 60 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 33015 | X | 28605 | -0- | -4410 | -0- | 476 | 1 | 28056 | 2 | N | 66 | 28 | 1 | | | 98 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 29667 | X | 27633 | -0- | -2034 | -0- | 544 | 1 | 26951 | 2 | N | 125 | 200 | 1 | | | 23 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 27753 | X | 18228 | -0- | -9525 | -0- | 1426 | 1 | 16697 | 2 | N | 95 | 3 | 1 | | | 115 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 03 | 29667 | X | 25171 | -0- | -4496 | -0- | 881 | 1 | 24245 | 2 | N | 41 | 8 | 1 | | | 148 |
| | | | | | | | 45 | 9 | | | | | | | | | |

WEST PHILLIPS-ALLISON CASSITY WELL #: 1H RRCID -> 284924 COMPL. DATE 05/18/2018 TOTAL DEPTH 10186 PERF.10545 - 14496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65441 | X | 48777 | -0- | -16664 | -0- | 1033 | 1 | 47638 | 2 | N | 96 | 44 | 1 | | | 53 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 58440 | X | 46410 | -0- | -12030 | -0- | 835 | 1 | 45475 | 2 | N | 91 | 26 | 1 | | | 118 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 55490 | X | 45415 | -0- | -10075 | -0- | 755 | 1 | 44558 | 2 | N | 93 | 208 | 1 | | | 3 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 55118 | X | 42646 | -0- | -12472 | -0- | 842 | 1 | 41742 | 2 | N | 56 | 31 | 1 | | | 28 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 50547 | X | 40117 | -0- | -10430 | -0- | 3147 | 1 | 36909 | 2 | N | 55 | 5 | 1 | | | 78 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 48763 | X | 40499 | -0- | -8264 | -0- | 1418 | 1 | 39068 | 2 | N | 12 | 12 | 1 | | | 78 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
ALLISON CASSITY PHILLIPS WELL #: 1H RRCID -> 285372 COMPL. DATE 06/30/2018 TOTAL DEPTH 10225 PERF.10486 - 14067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53289 | X | 38506 | -0- | -14783 | -0- | 816 | 1 | 37635 | 2 | N | 50 | 35 | 1 | | | 63 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 47610 | X | 35948 | -0- | -11662 | -0- | 647 | 1 | 35235 | 2 | N | 60 | 20 | 1 | | | 103 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 49197 | X | 35974 | -0- | -13223 | -0- | 598 | 1 | 35291 | 2 | N | 77 | 35 | 1 | | | 145 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 43927 | X | 33109 | -0- | -10818 | -0- | 654 | 1 | 32421 | 2 | N | 31 | 24 | 1 | | | 152 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 38628 | X | 31115 | -0- | -7513 | -0- | 2443 | 1 | 28661 | 2 | N | 10 | 52 | 1 | | | 110 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 38502 | X | 30904 | -0- | -7598 | -0- | 1082 | 1 | 29812 | 2 | N | 9 | 9 | 1 | | | 110 |
| | | | | | | | 10 | 9 | | | | | | | | | |

ALLISON CASSITY-JACK PHILLIPS WELL #: 1H RRCID -> 285374 COMPL. DATE 08/24/2018 TOTAL DEPTH 10226 PERF.10766 - 45198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 147839 | X | 93763 | -0- | -54076 | -0- | 1986 | 1 | 91631 | 2 | N | 133 | 83 | 1 | | | 163 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 11 | 129060 | X | 83513 | -0- | -45547 | -0- | 1504 | 1 | 81932 | 2 | N | 70 | 46 | 1 | | | 187 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 120776 | X | 80176 | -0- | -40600 | -0- | 1333 | 1 | 78733 | 2 | N | 100 | 250 | 1 | | | 37 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 01 | 110949 | X | 72679 | -0- | -38270 | -0- | 1435 | 1 | 71150 | 2 | N | 85 | 53 | 1 | | | 69 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 95584 | X | 66518 | -0- | -29066 | -0- | 5222 | 1 | 61253 | 2 | N | 39 | 8 | 1 | | | 100 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 93775 | X | 66181 | -0- | -27594 | -0- | 2316 | 1 | 63826 | 2 | N | 35 | 108 | 1 | | | 27 |
| | | | | | | | 39 | 9 | | | | | | | | | |

JIMMERSON GAS UNIT WELL #: 4H RRCID -> 285534 COMPL. DATE 07/25/2018 TOTAL DEPTH 10490 PERF.10762 - 14545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29698 | X | 19661 | -0- | -10037 | -0- | 418 | 1 | 19221 | 2 | N | 20 | 20 | 1 | | | 117 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 27570 | X | 17412 | -0- | -10158 | -0- | 314 | 1 | 17074 | 2 | N | 22 | 11 | 1 | | | 128 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 26846 | X | 18584 | -0- | -8262 | -0- | 308 | 1 | 18155 | 2 | N | 110 | 203 | 1 | | | 35 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 01 | 25327 | X | 16714 | -0- | -8613 | -0- | 331 | 1 | 16366 | 2 | N | 15 | 15 | 1 | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 19867 | X | 19867 | -0- | -0- | -0- | 1557 | 1 | 18213 | 2 | Y | 88 | 3 | 1 | | | 120 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 19654 | X | 18031 | -0- | -1623 | -0- | 631 | 1 | 17364 | 2 | Y | 33 | 95 | 1 | | | 58 |
| | | | | | | | 36 | 9 | | | | | | | | | |

CYPHERS GU-POOL WELL #: 1H RRCID -> 286045 COMPL. DATE 09/11/2018 TOTAL DEPTH 10335 PERF.10943 - 15121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 145142 | X | 102826 | -0- | -42316 | -0- | 2179 | 1 | 100222 | 2 | Y | 386 | 211 | 1 | | | 175 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 11 | 140460 | X | 87788 | -0- | -52672 | -0- | 1585 | 1 | 86144 | 2 | Y | 54 | 168 | 1 | | | 61 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 112778 | X | 81085 | -0- | -31693 | -0- | 1351 | 1 | 79646 | 2 | Y | 80 | 100 | 1 | | | 41 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 112778 | X | 70099 | -0- | -42679 | -0- | 1386 | 1 | 68656 | 2 | Y | 52 | 54 | 1 | | | 39 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 79750 | X | 43087 | -0- | -36663 | -0- | 3389 | 1 | 39689 | 2 | Y | 8 | 30 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 85250 | X | 56637 | -0- | -28613 | -0- | 1983 | 1 | 54584 | 2 | Y | 64 | 22 | 1 | | | 59 |
| | | | | | | | 70 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
MAXWELL GAS UNIT 1 WELL #: 5H RRCID -> 286399 COMPL. DATE 10/14/2018 TOTAL DEPTH 10758 PERF.11270 - 15005

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 88660 | X | 58265 | -0- | -30395 | -0- | 1237 | 1 | 56953 | 2 | N | 68 | 152 | 1 | | | 22 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 79440 | X | 55722 | -0- | -23718 | -0- | 1997 | 1 | 53640 | 2 | N | 77 | 27 | 1 | | | 72 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 75175 | X | 53466 | -0- | -21709 | -0- | 1687 | 1 | 51567 | 2 | N | 193 | 265 | 1 | | | -0- |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 01 | 70153 | X | 50685 | -0- | -19468 | -0- | 1991 | 1 | 48452 | 2 | N | 220 | 220 | 1 | | | -0- |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 02 | 61451 | X | 49945 | -0- | -11506 | -0- | 7637 | 1 | 42206 | 2 | N | 93 | 86 | 1 | | | 7 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 58280 | X | 46693 | -0- | -11587 | -0- | 3405 | 1 | 43054 | 2 | N | 213 | 193 | 1 | | | 27 |
| | | | | | | | 234 | 9 | | | | | | | | | |

TODD GAS UNIT WELL #: 1H RRCID -> 286464 COMPL. DATE 11/11/2018 TOTAL DEPTH 10173 PERF.10520 - 13723

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 141112 | X | 83247 | -0- | -57865 | -0- | 1763 | 1 | 81327 | 2 | Y | 143 | 164 | 1 | | | -0- |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 11 | 122250 | X | 71614 | -0- | -50636 | -0- | 1289 | 1 | 70240 | 2 | Y | 77 | 40 | 1 | | | 37 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 126325 | X | 65627 | -0- | -60698 | -0- | 1091 | 1 | 64436 | 2 | Y | 91 | 64 | 1 | | | 64 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 105989 | X | 63495 | -0- | -42494 | -0- | 1253 | 1 | 62142 | 2 | Y | 91 | 127 | 1 | | | 28 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 65801 | X | 56801 | -0- | -9000 | -0- | 4457 | 1 | 52278 | 2 | Y | 60 | 7 | 1 | | | 81 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 70339 | X | 50122 | -0- | -20217 | -0- | 1754 | 1 | 48322 | 2 | Y | 42 | 103 | 1 | | | 20 |
| | | | | | | | 46 | 9 | | | | | | | | | |

ADRIAN, DEA LYNN GAS UNIT WELL #: 7H RRCID -> 286478 COMPL. DATE 12/15/2018 TOTAL DEPTH 10006 PERF.10504 - 14713

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55862 | X | 30996 | -0- | -24866 | -0- | 644 | 1 | 29649 | 2 | N | 639 | 752 | 1 | | | 90 |
| | | | | | | | 703 | 9 | | | | | | | | | |
| 11 | 44070 | X | 33173 | -0- | -10897 | -0- | 583 | 1 | 31707 | 2 | N | 803 | 756 | 1 | | | 137 |
| | | | | | | | 883 | 9 | | | | | | | | | |
| 12 | 45539 | X | 8375 | -0- | -37164 | -0- | 137 | 1 | 8056 | 2 | N | 165 | 189 | 1 | | | 113 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 01 | 45539 | X | 23188 | -0- | -22351 | -0- | 448 | 1 | 22193 | 2 | N | 497 | 571 | 1 | | | 39 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 02 | 37961 | X | 19092 | -0- | -18869 | -0- | 1471 | 1 | 17244 | 2 | N | 343 | 183 | 1 | | | 199 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 03 | 34286 | X | 24508 | -0- | -9778 | -0- | 840 | 1 | 23131 | 2 | N | 488 | 545 | 1 | | | 142 |
| | | | | | | | 537 | 9 | | | | | | | | | |

MAXWELL-TXU WELL #: 1H RRCID -> 286622 COMPL. DATE 02/01/2019 TOTAL DEPTH 10853 PERF.11075 - 14349

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 119009 | X | 60533 | -0- | -58476 | -0- | 1282 | 1 | 59008 | 2 | N | 221 | 211 | 1 | | | 43 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 11 | 95220 | X | 53205 | -0- | -42015 | -0- | 1906 | 1 | 51216 | 2 | N | 75 | 25 | 1 | | | 93 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 88629 | X | 50528 | -0- | -38101 | -0- | 1592 | 1 | 48648 | 2 | N | 262 | 265 | 1 | | | 90 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 01 | 81592 | X | 47043 | -0- | -34549 | -0- | 1852 | 1 | 45064 | 2 | N | 115 | 72 | 1 | | | 133 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 68034 | X | 45777 | -0- | -22257 | -0- | 6994 | 1 | 38649 | 2 | N | 122 | 182 | 1 | | | 73 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 60543 | X | 42018 | -0- | -18525 | -0- | 3072 | 1 | 38848 | 2 | N | 89 | 116 | 1 | | | 46 |
| | | | | | | | 98 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
JONES-ALFORD WELL #: 1H RRCID -> 286658 COMPL. DATE 03/08/2019 TOTAL DEPTH 10798 PERF.11824 - 15310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 204631 | X | 145623 | -0- | -59008 | -0- | 3079 | 1 | 141787 | 2 | N | 688 | 690 | 1 | | | 33 |
| | | | | | | | 757 | 9 | | | | | | | | | |
| 11 | 179130 | X | 123665 | -0- | -55465 | -0- | 4429 | 1 | 118983 | 2 | N | 230 | 233 | 1 | | | 30 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 12 | 143065 | X | 114037 | -0- | -29028 | -0- | 3606 | 1 | 110196 | 2 | N | 214 | 191 | 1 | | | 53 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 01 | 145638 | X | 104073 | -0- | -41565 | -0- | 4091 | 1 | 99546 | 2 | N | 396 | 339 | 1 | | | 110 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 02 | 136242 | X | 101274 | -0- | -34968 | -0- | 15484 | 1 | 85570 | 2 | N | 200 | 255 | 1 | | | 55 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 03 | 145638 | X | 90550 | -0- | -55088 | -0- | 6623 | 1 | 83743 | 2 | N | 167 | 152 | 1 | | | 70 |
| | | | | | | | 184 | 9 | | | | | | | | | |

CARLETON-MAURITZEN-CYPHERS WELL #: 1H RRCID -> 286839 COMPL. DATE 04/01/2019 TOTAL DEPTH 10278 PERF.10919 - 14573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 168764 | X | 76111 | -0- | -92653 | -0- | 1613 | 1 | 74241 | 2 | N | 234 | 252 | 1 | | | 47 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 11 | 136560 | X | 67228 | -0- | -69332 | -0- | 1210 | 1 | 65857 | 2 | N | 146 | 35 | 1 | | | 158 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 12 | 119195 | X | 57421 | -0- | -61774 | -0- | 954 | 1 | 56281 | 2 | N | 169 | 244 | 1 | | | 83 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 01 | 103540 | X | 54318 | -0- | -49222 | -0- | 1067 | 1 | 52878 | 2 | N | 339 | 375 | 1 | | | 47 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 02 | 83114 | X | 39678 | -0- | -43436 | -0- | 3112 | 1 | 36464 | 2 | N | 93 | 6 | 1 | | | 134 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 76105 | X | 46486 | -0- | -29619 | -0- | 1626 | 1 | 44772 | 2 | N | 80 | 14 | 1 | | | 200 |
| | | | | | | | 88 | 9 | | | | | | | | | |

WYLIE TRUST-BURKS WELL #: 1H RRCID -> 286850 COMPL. DATE 01/07/2019 TOTAL DEPTH 10485 PERF.10900 - 14847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 185938 | X | 111269 | -0- | -74669 | -0- | 2358 | 1 | 108605 | 2 | N | 278 | 211 | 1 | | | 132 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 11 | 167670 | X | 72028 | -0- | -95642 | -0- | 1295 | 1 | 70500 | 2 | N | 212 | 217 | 1 | | | 127 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 12 | 153202 | X | 85382 | -0- | -67820 | -0- | 1421 | 1 | 83810 | 2 | N | 137 | 84 | 1 | | | 180 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 01 | 137578 | X | 76716 | -0- | -60862 | -0- | 1513 | 1 | 74992 | 2 | N | 192 | 235 | 1 | | | 137 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 117363 | X | 61904 | -0- | -55459 | -0- | 4853 | 1 | 56887 | 2 | N | 149 | 188 | 1 | 1 | 8 | 97 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 03 | 111259 | X | 65322 | -0- | -45937 | -0- | 2287 | 1 | 62948 | 2 | N | 79 | 78 | 1 | | | 98 |
| | | | | | | | 87 | 9 | | | | | | | | | |

TODD GAS UNIT WELL #: 2H RRCID -> 287799 COMPL. DATE 06/17/2019 TOTAL DEPTH 10180 PERF.10700 - 14034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 289168 | X | 130506 | -0- | -158662 | -0- | 2765 | 1 | 127537 | 2 | Y | 185 | 206 | 1 | | | -0- |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 11 | 279840 | X | 104927 | -0- | -174913 | -0- | 1889 | 1 | 102933 | 2 | Y | 95 | 58 | 1 | | | 37 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 289168 | X | 90582 | -0- | -198586 | -0- | 1506 | 1 | 88948 | 2 | Y | 116 | 89 | 1 | | | 64 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 289168 | X | 78061 | -0- | -211107 | -0- | 1541 | 1 | 76408 | 2 | Y | 102 | 156 | 1 | | | 10 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 68165 | X | 68165 | -0- | -0- | -0- | 5349 | 1 | 62749 | 2 | Y | 61 | 8 | 1 | | | 63 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 130510 | X | 67404 | -0- | -63106 | -0- | 2360 | 1 | 64997 | 2 | Y | 43 | 91 | 1 | | | 15 |
| | | | | | | | 47 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
TODD-POOL WELL #: 1H RRCID -> 287828 COMPL. DATE 05/12/2019 TOTAL DEPTH 10383 PERF.11014 - 14696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 269700 | X | 158351 | -0- | -111349 | -0- | 3356 | 1 | 154799 | 2 | N | 178 | 143 | 1 | | | 121 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 11 | 261000 | X | 134278 | -0- | -126722 | -0- | 2418 | 1 | 131740 | 2 | N | 109 | 75 | 1 | | | 155 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 269700 | X | 123673 | -0- | -146027 | -0- | 2057 | 1 | 121462 | 2 | N | 140 | 122 | 1 | | | 173 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 01 | 269700 | X | 109456 | -0- | -160244 | -0- | 2161 | 1 | 107163 | 2 | N | 120 | 258 | 1 | | | 35 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 240949 | X | 240949 | -0- | -0- | -0- | 18924 | 1 | 221990 | 2 | N | 32 | 12 | 1 | | | 55 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 158348 | X | 107851 | -0- | -50497 | -0- | 3773 | 1 | 104037 | 2 | N | 37 | 27 | 1 | | | 65 |
| | | | | | | | 41 | 9 | | | | | | | | | |

POOL-CYPHERS-WHITE WELL #: 1H RRCID -> 288582 COMPL. DATE 08/04/2019 TOTAL DEPTH 10347 PERF.10826 - 14319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | 0 | | 164396 | -0- | 164396 | 164396 | 4601 | 1 | 159529 | 2 | N | 242 | 120 | 1 | 19 | 8 | 103 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 09 | 0 | | 159896 | -0- | 159896 | 324292 | 5295 | 1 | 154386 | 2 | N | 195 | 210 | 1 | | | 88 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 10 | 0 | | 119970 | -0- | 119970 | 444262 | 2540 | 1 | 117190 | 2 | N | 218 | 281 | 1 | | | 25 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 11 | 0 | | 100568 | -0- | 100568 | 544830 | 1810 | 1 | 98652 | 2 | N | 96 | 56 | 1 | | | 65 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| *12 | 635230 | X | 90400 | -0- | -544830 | -0- | 1503 | 1 | 88777 | 2 | N | 109 | 89 | 1 | | | 85 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 190836 | X | 79121 | -0- | -111715 | -0- | 1562 | 1 | 77475 | 2 | N | 76 | 58 | 1 | | | 103 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 178524 | X | 48616 | -0- | -129908 | -0- | 3821 | 1 | 44758 | 2 | N | 34 | 9 | 1 | | | 128 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 190836 | X | 68220 | -0- | -122616 | -0- | 2389 | 1 | 65757 | 2 | N | 67 | 123 | 1 | | | 72 |
| | | | | | | | 74 | 9 | | | | | | | | | |

POOL-WILKS WELL #: 2H RRCID -> 288583 COMPL. DATE 08/03/2019 TOTAL DEPTH 10375 PERF.10856 - 14609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | 0 | | 169884 | -0- | 169884 | 169884 | 4756 | 1 | 164908 | 2 | N | 200 | 64 | 1 | 41 | 8 | 95 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 09 | 0 | | 184405 | -0- | 184405 | 354289 | 6112 | 1 | 178208 | 2 | N | 77 | 37 | 1 | | | 135 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 0 | | 137489 | -0- | 137489 | 491778 | 2912 | 1 | 134311 | 2 | N | 242 | 305 | 1 | | | 72 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 11 | 0 | | 109675 | -0- | 109675 | 601453 | 1975 | 1 | 107591 | 2 | N | 99 | 61 | 1 | | | 110 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 0 | | 97589 | -0- | 97589 | 699042 | 1623 | 1 | 95860 | 2 | N | 96 | 96 | 1 | | | 110 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| *01 | 781785 | X | 82743 | -0- | -699042 | -0- | 1632 | 1 | 80943 | 2 | N | 153 | 238 | 1 | | | 25 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 174783 | X | 49804 | -0- | -124979 | -0- | 3916 | 1 | 45867 | 2 | N | 19 | 9 | 1 | | | 35 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 186837 | X | 67904 | -0- | -118933 | -0- | 2377 | 1 | 65427 | 2 | N | 91 | 102 | 1 | | | 24 |
| | | | | | | | 100 | 9 | | | | | | | | | |

LARGO OIL COMPANY 486640
CATES, D. WELL #: 1 RRCID -> 231634 COMPL. DATE 08/02/2007 TOTAL DEPTH 10811 PERF. 9735 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1000 | -0- | -767 | -0- | 996 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 40 |
| 11 | 1340 | N | 1340 | -0- | -0- | -0- | 1333 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 45 |
| 12 | 1674 | N | 1314 | -0- | -360 | -0- | 1301 | 2 | 13 | 9 | N | 12 | | | | | 57 |
| 01 | 1201 | N | 1201 | -0- | -0- | -0- | 1187 | 2 | 14 | 9 | N | 13 | | | | | 70 |
| 02 | 1305 | N | 1251 | -0- | -54 | -0- | 1236 | 2 | 15 | 9 | N | 14 | | | | | 84 |
| 03 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 84 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
M. E. OPERATING & SERVICES, INC. 518265
WALKER WELL #: 1 RRCID -> 245655 COMPL. DATE 01/17/2009 TOTAL DEPTH 11107 PERF. 9690 - 10978

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 140 |
| 11 | 60 | N | 39 | -0- | -21 | -0- | 39 | 2 | | | N | -0- | | | | | 140 |
| 12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 140 |
| 01 | 93 | N | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | 140 |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 140 |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 140 |

ALFORD WELL #: 2 RRCID -> 245960 COMPL. DATE 02/16/2009 TOTAL DEPTH 11100 PERF. 9564 - 10914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2174 | -0- | -306 | -0- | 2161 | 2 | 13 | 9 | N | 12 | 2 | 8 | | | 86 |
| 11 | 3120 | X | 1444 | -0- | -1676 | -0- | 1442 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 86 |
| 12 | 3224 | X | 1978 | -0- | -1246 | -0- | 1974 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 86 |
| 01 | 3224 | X | 1795 | -0- | -1429 | -0- | 1793 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 86 |
| 02 | 2755 | X | 1037 | -0- | -1718 | -0- | 1037 | 2 | | | N | -0- | | | | | 86 |
| 03 | 2170 | X | 1312 | -0- | -858 | -0- | 1312 | 2 | | | N | -0- | | | | | 86 |

PROLINE ENERGY RESOURCES INC 681327
ORR-BURKS GU WELL #: 3 RRCID -> 222811 COMPL. DATE 09/27/2006 TOTAL DEPTH 10616 PERF. 9264 - 10426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 333 | N | 333 | -0- | -0- | -0- | 229 | 1 | 104 | 2 | N | -0- | | | | | 6 |
| 11 | 379 | N | 379 | -0- | -0- | -0- | 229 | 1 | 150 | 2 | N | -0- | | | | | 6 |
| 12 | 452 | N | 452 | -0- | -0- | -0- | 229 | 1 | 223 | 2 | N | -0- | | | | | 6 |
| 01 | 432 | N | 432 | -0- | -0- | -0- | 229 | 1 | 203 | 2 | N | -0- | | | | | 6 |
| 02 | 261 | N | 194 | -0- | -67 | -0- | 194 | 2 | | | N | -0- | | | | | 6 |
| *03 | 279 | N | 258 | -0- | -21 | -0- | 258 | 2 | | | N | -0- | | | | | 6 |

ORR-BURKS GU WELL #: 1 RRCID -> 224018 COMPL. DATE 11/23/2006 TOTAL DEPTH 10596 PERF. 9303 - 10500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | X | 75 | -0- | -49 | -0- | 47 | 2 | 28 | 9 | Y | 25 | 10 | 1 | | | 19 |
| 11 | 120 | X | 68 | -0- | -52 | -0- | 68 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 124 | X | 105 | -0- | -19 | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | 19 |
| 01 | 124 | X | 91 | -0- | -33 | -0- | 91 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | 19 |
| *03 | 93 | N | 16 | -0- | -77 | -0- | 16 | 2 | | | Y | -0- | | | | | 19 |

ORR-BURKS GU WELL #: 4 RRCID -> 225309 COMPL. DATE 02/02/2007 TOTAL DEPTH 10628 PERF. 9386 - 10425

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | X | 37 | -0- | -800 | -0- | 37 | 2 | | | Y | -0- | 11 | 1 | | | 228 |
| 11 | 810 | X | 54 | -0- | -756 | -0- | 54 | 2 | | | Y | -0- | | | | | 228 |
| 12 | 837 | X | 79 | -0- | -758 | -0- | 79 | 2 | | | Y | -0- | | | | | 228 |
| 01 | 93 | X | 72 | -0- | -21 | -0- | 72 | 2 | | | Y | -0- | | | | | 228 |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | 39 | 1 | | | 189 |
| *03 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | 189 |

RICE GU WELL #: 1 RRCID -> 226132 COMPL. DATE 12/20/2006 TOTAL DEPTH 10540 PERF. 7034 - 10348

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 4 | -0- | -368 | -0- | 4 | 2 | | | Y | -0- | | | | | 669 |
| 11 | 300 | X | 6 | -0- | -294 | -0- | 6 | 2 | | | Y | -0- | | | | | 669 |
| 12 | 93 | X | 8 | -0- | -85 | -0- | 8 | 2 | | | Y | -0- | | | | | 669 |
| 01 | 9 | X | 8 | -0- | -1 | -0- | 8 | 2 | | | Y | -0- | | | | | 669 |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | 669 |
| *03 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | 669 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
PROLINE ENERGY RESOURCES INC //CONT.// 681327

ORR-BURKS GU WELL #: 2 RRCID -> 227519 COMPL. DATE 12/02/2008 TOTAL DEPTH 10593 PERF. 7344 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 102 | X | 102 | -0- | -0- | -0- | 74 | 2 | 28 | 9 | Y | 25 | 17 | 1 | | | 9 |
| 11 | 180 | X | 109 | -0- | -71 | -0- | 2 | 1 | 107 | 2 | Y | -0- | | | | | 9 |
| 12 | 186 | X | 161 | -0- | -25 | -0- | 2 | 1 | 159 | 2 | Y | -0- | | | | | 9 |
| 01 | 186 | X | 147 | -0- | -39 | -0- | 2 | 1 | 145 | 2 | Y | -0- | | | | | 9 |
| 02 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | 9 |
| *03 | 155 | N | 11 | -0- | -144 | -0- | 11 | 2 | | | Y | -0- | | | | | 9 |

ORR-BURKS GU WELL #: 5 RRCID -> 227522 COMPL. DATE 04/10/2008 TOTAL DEPTH 10510 PERF. 7196 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36 | X | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 90 | X | 53 | -0- | -37 | -0- | 53 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 93 | X | 78 | -0- | -15 | -0- | 78 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 93 | X | 71 | -0- | -22 | -0- | 71 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 14 |
| *03 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | | Y | -0- | | | | | 14 |

ORR-BURKS GU WELL #: 6 RRCID -> 229173 COMPL. DATE 05/07/2007 TOTAL DEPTH 10545 PERF. 7078 - 10445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | X | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 30 | X | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | X | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | X | 18 | -0- | -13 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | 17 | -0- | -12 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |

RICE GU WELL #: 2 RRCID -> 230114 COMPL. DATE 03/08/2007 TOTAL DEPTH 10525 PERF. 7072 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36 | X | 36 | -0- | -0- | -0- | 1 | 2 | 35 | 9 | Y | 32 | | | | | 32 |
| 11 | 2 | X | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | 32 |
| 12 | 31 | X | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | 32 |
| 01 | 31 | X | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 32 |
| *03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 32 |

ORR-BURKS GU WELL #: 7 RRCID -> 230343 COMPL. DATE 06/24/2007 TOTAL DEPTH 10545 PERF. 7190 - 10049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29 | X | 29 | -0- | -0- | -0- | 1 | 2 | 28 | 9 | Y | 25 | 22 | 1 | | | 3 |
| 11 | 8 | X | 2 | -0- | -6 | -0- | 2 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 3 | X | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 2 | 2 | 44 | 9 | Y | 40 | 39 | 1 | | | 4 |
| *03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | | | 4 |

RICE GU WELL #: 3 RRCID -> 231953 COMPL. DATE 09/03/2007 TOTAL DEPTH 10525 PERF. 7360 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | X | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | X | 4 | -0- | -26 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | X | 6 | -0- | -25 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 6 | X | 5 | -0- | -1 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |

WORLEY, RICHARD WELL #: 1 RRCID -> 232232 COMPL. DATE 08/12/2007 TOTAL DEPTH 10404 PERF. 9547 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 556 | N | 556 | -0- | -0- | -0- | 537 | 2 | 19 | 9 | N | 17 | | | | | 117 |
| 11 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 117 |
| 12 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 117 |
| 01 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 117 |
| 02 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 117 |
| *03 | 279 | N | 116 | -0- | -163 | -0- | 116 | 2 | | | N | -0- | | | | | 117 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ORR-BURKS GU WELL #: 9 RRCID -> 234425 COMPL. DATE 10/27/2007 TOTAL DEPTH 10260 PERF. 7257 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 125 | -0- | -185 | -0- | 89 | 2 | 36 | 9 | Y | 33 | | | | | 33 |
| 11 | 300 | X | 226 | -0- | -74 | -0- | 98 | 1 | 128 | 2 | Y | -0- | | | | | 33 |
| 12 | 310 | X | 288 | -0- | -22 | -0- | 98 | 1 | 190 | 2 | Y | -0- | | | | | 33 |
| 01 | 310 | X | 271 | -0- | -39 | -0- | 98 | 1 | 173 | 2 | Y | -0- | | | | | 33 |
| 02 | 232 | N | 165 | -0- | -67 | -0- | 165 | 2 | | | Y | -0- | | | | | 33 |
| *03 | 279 | N | 26 | -0- | -253 | -0- | 26 | 2 | | | Y | -0- | | | | | 33 |

ORR-BURKS GU WELL #: 8 RRCID -> 235155 COMPL. DATE 10/05/2007 TOTAL DEPTH 10476 PERF. 9156 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | X | 184 | -0- | -64 | -0- | 156 | 2 | 28 | 9 | Y | 25 | 44 | 1 | | | 9 |
| 11 | 360 | X | 226 | -0- | -134 | -0- | 226 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 372 | X | 336 | -0- | -36 | -0- | 336 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 372 | X | 306 | -0- | -66 | -0- | 306 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 292 | 2 | 44 | 9 | Y | 40 | 39 | 1 | | | 10 |
| *03 | 341 | N | 140 | -0- | -201 | -0- | 140 | 2 | | | Y | -0- | | | | | 10 |

SABINE OIL & GAS CORPORATION 742143
WEST GENTRY WELL #: 1 RRCID -> 251509 COMPL. DATE 02/24/2009 TOTAL DEPTH 10900 PERF. 9694 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
WEDGEWORTH ET AL WELL #: 1 RRCID -> 212302 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9444 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 98 | -0- | 98 | 98 | 4 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 846 | -0- | 846 | 944 | 37 | 1 | 809 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 439 | -0- | 439 | 1383 | 21 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 707 | -0- | 707 | 2090 | 33 | 1 | 674 | 2 | Y | -0- | | | | | -0- |
| *02 | 2358 | N | 268 | -0- | -2090 | -0- | 14 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FAHLE WELL #: 2 RRCID -> 219188 COMPL. DATE 02/21/2006 TOTAL DEPTH 11150 PERF. 9535 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1517 | -0- | -95 | -0- | 86<br>11 | 1<br>9 | 1420 | 2 | Y | 10 | 4 | 8 | | | 28 |
| 11 | 1530 | N | 1311 | -0- | -219 | -0- | 65<br>14 | 1<br>9 | 1232 | 2 | Y | 13 | 3 | 8 | | | 38 |
| 12 | 1550 | N | 1400 | -0- | -150 | -0- | 67<br>7 | 1<br>9 | 1326 | 2 | Y | 6 | 5 | 8 | | | 39 |
| 01 | 1519 | N | 1327 | -0- | -192 | -0- | 65<br>8 | 1<br>9 | 1254 | 2 | Y | 7 | 4 | 8 | | | 42 |
| 02 | 1276 | N | 1232 | -0- | -44 | -0- | 62<br>10 | 1<br>9 | 1160 | 2 | Y | 9 | 3 | 8 | | | 48 |
| *03 | 1428 | N | 1428 | -0- | -0- | -0- | 73<br>18 | 1<br>9 | 1337 | 2 | Y | 16 | 4 | 8 | | | 60 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
BLACK STONE MINERALS CO. GU WELL #: 1 RRCID -> 219626 COMPL. DATE 02/25/2006 TOTAL DEPTH 11000 PERF. 9519 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1566 | N | 1566 | -0- | -0- | -0- | 89 | 1 | 1474 | 2 | Y | 3 | 2 | 8 | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1535 | N | 1535 | -0- | -0- | -0- | 76 | 1 | 1447 | 2 | Y | 11 | 73 | 1 | 4 | 8 | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1577 | N | 1577 | -0- | -0- | -0- | 75 | 1 | 1492 | 2 | Y | 9 | 5 | 8 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1603 | N | 1603 | -0- | -0- | -0- | 79 | 1 | 1516 | 2 | Y | 7 | 6 | 8 | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1464 | -0- | -15 | -0- | 74 | 1 | 1384 | 2 | Y | 5 | 5 | 8 | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1552 | -0- | -29 | -0- | 79 | 1 | 1464 | 2 | Y | 8 | 4 | 8 | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HARRELL GAS UNIT NO. 1 WELL #: 1 RRCID -> 219629 COMPL. DATE 03/10/2006 TOTAL DEPTH 10900 PERF. 9451 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1552 | N | 1552 | -0- | -0- | -0- | 88 | 1 | 1444 | 2 | Y | 18 | 12 | 1 | 5 | 8 | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1329 | -0- | -201 | -0- | 65 | 1 | 1245 | 2 | Y | 17 | 11 | 1 | 5 | 8 | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1263 | -0- | -225 | -0- | 60 | 1 | 1185 | 2 | Y | 16 | 21 | 1 | 6 | 8 | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1085 | -0- | -465 | -0- | 53 | 1 | 1011 | 2 | Y | 19 | 10 | 1 | 6 | 8 | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1348 | N | 1348 | -0- | -0- | -0- | 67 | 1 | 1264 | 2 | Y | 15 | 9 | 1 | 5 | 8 | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1409 | N | 1409 | -0- | -0- | -0- | 72 | 1 | 1323 | 2 | Y | 13 | 5 | 8 | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |

BRITTON, LINDY WELL #: 1 RRCID -> 221139 COMPL. DATE 05/23/2006 TOTAL DEPTH 10000 PERF. 9618 - 9706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |

HARRELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 222623 COMPL. DATE 09/28/2006 TOTAL DEPTH 10880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 286 | N | 286 | -0- | -0- | -0- | 16 | 1 | 268 | 2 | Y | 2 | 6 | 1 | 1 | 8 | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 293 | N | 293 | -0- | -0- | -0- | 14 | 1 | 275 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

FAHLE WELL #: 4 RRCID -> 224041 COMPL. DATE 11/07/2006 TOTAL DEPTH 10920 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 721 | -0- | -302 | -0- | 41 | 1 | 671 | 2 | Y | 8 | 3 | 8 | | | 78 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1140 | N | 827 | -0- | -313 | -0- | 41 | 1 | 774 | 2 | Y | 11 | 2 | 8 | | | 87 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 992 | N | 825 | -0- | -167 | -0- | 39 | 1 | 779 | 2 | Y | 6 | 3 | 8 | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 806 | N | 806 | -0- | -0- | -0- | 39 | 1 | 755 | 2 | Y | 11 | 3 | 8 | | | 98 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 812 | N | 451 | -0- | -361 | -0- | 22 | 1 | 406 | 2 | Y | 21 | 77 | 1 | 1 | 8 | 41 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 837 | N | 470 | -0- | -367 | -0- | 24 | 1 | 440 | 2 | Y | 5 | 1 | 8 | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
WHITE WELL #: 1 RRCID -> 227008 COMPL. DATE 02/20/2007 TOTAL DEPTH 10612 PERF. 9244 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1507 | N | 1507 | -0- | -0- | -0- | 285 | 1 | 1207 | 2 | Y | 14 | 92 | 1 | 9 | 8 | 51 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2700 | N | 1561 | -0- | -1139 | -0- | 323 | 1 | 1221 | 2 | Y | 15 | 5 | 8 | | | 61 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2356 | N | 991 | -0- | -1365 | -0- | 46 | 1 | 914 | 2 | Y | 28 | 2 | 8 | | | 87 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 2289 | N | 2289 | -0- | -0- | -0- | 112 | 1 | 2155 | 2 | Y | 20 | 9 | 8 | | | 98 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1738 | N | 1738 | -0- | -0- | -0- | 85 | 1 | 1606 | 2 | Y | 43 | 7 | 8 | | | 134 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *03 | 2220 | N | 2220 | -0- | -0- | -0- | 113 | 1 | 2079 | 2 | Y | 25 | 104 | 1 | 5 | 8 | 50 |
| | | | | | | | 28 | 9 | | | | | | | | | |

FAHLE WELL #: 3 RRCID -> 227303 COMPL. DATE 02/14/2007 TOTAL DEPTH 10871 PERF. 9478 - 10564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FAHLE WELL #: 5 RRCID -> 228772 COMPL. DATE 03/01/2007 TOTAL DEPTH 10800 PERF. 9580 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1413 | -0- | -75 | -0- | 80 | 1 | 1327 | 2 | Y | 5 | 3 | 8 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1503 | N | 1503 | -0- | -0- | -0- | 75 | 1 | 1420 | 2 | Y | 7 | 2 | 8 | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1523 | N | 1523 | -0- | -0- | -0- | 73 | 1 | 1443 | 2 | Y | 6 | 5 | 8 | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1421 | -0- | -5 | -0- | 70 | 1 | 1344 | 2 | Y | 6 | 4 | 8 | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1241 | -0- | -209 | -0- | 62 | 1 | 1172 | 2 | Y | 6 | 1 | 8 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1265 | -0- | -254 | -0- | 64 | 1 | 1187 | 2 | Y | 13 | | | | | 40 |
| | | | | | | | 14 | 9 | | | | | | | | | |

HARRELL GAS UNIT NO. 2 WELL #: 4 RRCID -> 229507 COMPL. DATE 04/01/2007 TOTAL DEPTH 10800 PERF. 9513 - 10629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

HARRELL GAS UNIT NO. 1 WELL #: 3 RRCID -> 229689 COMPL. DATE 04/27/2007 TOTAL DEPTH 10790 PERF. 9552 - 10684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 503 | -0- | -86 | -0- | 29 | 1 | 471 | 2 | Y | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 570 | N | 440 | -0- | -130 | -0- | 22 | 1 | 411 | 2 | Y | 6 | 35 | 1 | 3 | 8 | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 682 | N | 566 | -0- | -116 | -0- | 27 | 1 | 526 | 2 | Y | 12 | 2 | 8 | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 496 | N | 471 | -0- | -25 | -0- | 23 | 1 | 442 | 2 | Y | 5 | 3 | 8 | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 25 | 1 | 469 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 447 | -0- | -49 | -0- | 23 | 1 | 422 | 2 | Y | 2 | 2 | 8 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
POLVE WELL #: 1 RRCID -> 229733 COMPL. DATE 05/23/2007 TOTAL DEPTH 11350 PERF. 9528 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | 47 | -0- | 47 | 47 | 2 | 1 | 45 | 2 | Y | -0- | | | | | 4 |

SMITH, R.T. GAS UNIT WELL #: 1 RRCID -> 229785 COMPL. DATE 07/23/2007 TOTAL DEPTH 10900 PERF. 9333 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 854 | N | 854 | -0- | -0- | -0- | 48<br>7 | 1<br>9 | 799 | 2 | Y | 6 | 2 | 8 | | | 13 |
| 11 | 850 | N | 850 | -0- | -0- | -0- | 42<br>3 | 1<br>9 | 805 | 2 | Y | 3 | 1 | 8 | | | 15 |
| 12 | 775 | N | 721 | -0- | -54 | -0- | 35<br>2 | 1<br>9 | 684 | 2 | Y | 2 | 13 | 1 | 1 | 8 | 3 |
| 01 | 775 | N | 531 | -0- | -244 | -0- | 26<br>3 | 1<br>9 | 502 | 2 | Y | 3 | | | | | 6 |
| 02 | 812 | N | 761 | -0- | -51 | -0- | 38<br>1 | 1<br>9 | 722 | 2 | Y | 1 | | | | | 7 |
| *03 | 750 | N | 750 | -0- | -0- | -0- | 39 | 1 | 711 | 2 | Y | -0- | 7 | 1 | | | -0- |

HARRELL GAS UNIT NO. 2 WELL #: 3 RRCID -> 230313 COMPL. DATE 07/09/2007 TOTAL DEPTH 10900 PERF. 9518 - 10693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1449 | N | 1449 | -0- | -0- | -0- | 82<br>21 | 1<br>9 | 1346 | 2 | Y | 19 | 10 | 1 | 5 | 8 | 21 |
| 11 | 1470 | N | 1278 | -0- | -192 | -0- | 63<br>20 | 1<br>9 | 1195 | 2 | Y | 18 | 21 | 1 | 3 | 8 | 15 |
| 12 | 1302 | N | 1287 | -0- | -15 | -0- | 61<br>15 | 1<br>9 | 1211 | 2 | Y | 14 | 20 | 1 | 4 | 8 | 5 |
| 01 | 1457 | N | 1207 | -0- | -250 | -0- | 59<br>24 | 1<br>9 | 1124 | 2 | Y | 22 | 14 | 1 | 4 | 8 | 9 |
| 02 | 1318 | N | 1318 | -0- | -0- | -0- | 65<br>29 | 1<br>9 | 1224 | 2 | Y | 26 | 2 | 8 | | | 33 |
| *03 | 1334 | N | 1334 | -0- | -0- | -0- | 66<br>61 | 1<br>9 | 1207 | 2 | Y | 55 | 50 | 1 | 2 | 8 | 36 |

POOVEY GAS UNIT WELL #: 1 RRCID -> 230821 COMPL. DATE 06/20/2007 TOTAL DEPTH 10900 PERF. 9497 - 10727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1985 | N | 1985 | -0- | -0- | -0- | 112<br>21 | 1<br>9 | 1852 | 2 | Y | 19 | 178 | 1 | 7 | 8 | 36 |
| 11 | 1549 | N | 1549 | -0- | -0- | -0- | 77<br>15 | 1<br>9 | 1457 | 2 | Y | 14 | 4 | 8 | | | 46 |
| 12 | 1457 | N | 1124 | -0- | -333 | -0- | 54<br>8 | 1<br>9 | 1062 | 2 | Y | 7 | 5 | 8 | | | 48 |
| 01 | 1984 | N | 472 | -0- | -1512 | -0- | 23<br>12 | 1<br>9 | 437 | 2 | Y | 11 | 2 | 8 | | | 57 |
| 02 | 1508 | N | 489 | -0- | -1019 | -0- | 24<br>11 | 1<br>9 | 454 | 2 | Y | 10 | 2 | 8 | | | 65 |
| 03 | 1116 | N | 781 | -0- | -335 | -0- | 39<br>17 | 1<br>9 | 725 | 2 | Y | 15 | 3 | 8 | | | 77 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 1 WELL #: 7 RRCID -> 231388 COMPL. DATE 08/24/2007 TOTAL DEPTH 10800 PERF. 9463 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 2924 | -0- | -765 | -0- | 163 | 1 | 2697 | 2 | Y | 58 | 52 | 1 | 6 | 8 | 74 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 3390 | X | 2730 | -0- | -660 | -0- | 133 | 1 | 2532 | 2 | Y | 59 | 47 | 1 | 6 | 8 | 80 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 3410 | X | 2901 | -0- | -509 | -0- | 136 | 1 | 2702 | 2 | Y | 57 | 91 | 1 | 8 | 8 | 38 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 3317 | X | 2794 | -0- | -523 | -0- | 135 | 1 | 2586 | 2 | Y | 66 | 44 | 1 | 8 | 8 | 52 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2476 | -0- | -308 | -0- | 123 | 1 | 2305 | 2 | Y | 44 | 41 | 1 | 6 | 8 | 49 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 2914 | X | 2511 | -0- | -403 | -0- | 127 | 1 | 2341 | 2 | Y | 39 | 6 | 8 | | | 82 |
| | | | | | | | 43 | 9 | | | | | | | | | |

HARRELL GAS UNIT NO. 1 WELL #: 6 RRCID -> 231592 COMPL. DATE 08/27/2007 TOTAL DEPTH 10785 PERF. 9418 - 10647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 554 | -0- | -221 | -0- | 32 | 1 | 522 | 2 | Y | -0- | | | | | 31 |
| 11 | 570 | N | 507 | -0- | -63 | -0- | 25 | 1 | 482 | 2 | Y | -0- | | | | | 31 |
| 12 | 558 | N | 502 | -0- | -56 | -0- | 24 | 1 | 478 | 2 | Y | -0- | | | | | 31 |
| 01 | 558 | N | 468 | -0- | -90 | -0- | 23 | 1 | 445 | 2 | Y | -0- | | | | | 31 |
| 02 | 496 | N | 496 | -0- | -0- | -0- | 25 | 1 | 471 | 2 | Y | -0- | | | | | 31 |
| 03 | 496 | N | 493 | -0- | -3 | -0- | 25 | 1 | 468 | 2 | Y | -0- | | | | | 31 |

HARRELL GAS UNIT NO. 1 WELL #: 5 RRCID -> 231779 COMPL. DATE 09/10/2007 TOTAL DEPTH 10900 PERF. 9421 - 10660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POLVE WELL #: 2 RRCID -> 231982 COMPL. DATE 09/24/2007 TOTAL DEPTH 10800 PERF. 9462 - 10688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1574 | -0- | -69 | -0- | 89 | 1 | 1476 | 2 | Y | 8 | 3 | 8 | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1583 | N | 1583 | -0- | -0- | -0- | 79 | 1 | 1500 | 2 | Y | 4 | 3 | 8 | | | 41 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1620 | -0- | -54 | -0- | 78 | 1 | 1538 | 2 | Y | 4 | 3 | 8 | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1589 | N | 1589 | -0- | -0- | -0- | 78 | 1 | 1494 | 2 | Y | 15 | 3 | 8 | | | 54 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1538 | N | 1538 | -0- | -0- | -0- | 77 | 1 | 1444 | 2 | Y | 15 | 3 | 8 | | | 66 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1607 | -0- | -5 | -0- | 83 | 1 | 1521 | 2 | Y | 3 | 3 | 8 | | | 66 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HARRELL GAS UNIT NO. 1 WELL #: 4 RRCID -> 232060 COMPL. DATE 08/17/2007 TOTAL DEPTH 10900 PERF. 9499 - 10737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | 40 | 1 | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 60 | 1 | 1139 | 2 | Y | 56 | 5 | 8 | | | 67 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 03 | T. A. | | 807 | -0- | 807 | 807 | 41 | 1 | 744 | 2 | Y | 20 | 2 | 8 | | | 85 |
| | | | | | | | 22 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
POOVEY, MARKS GAS UNIT WELL #: 1 RRCID -> 232240 COMPL. DATE 05/25/2007 TOTAL DEPTH 10800 PERF. 9620 - 10675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KANGERGA GAS UNIT NO. 1 WELL #: 1 RRCID -> 232711 COMPL. DATE 11/15/2007 TOTAL DEPTH 10860 PERF. 9511 - 10637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | 73 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 68 | 1 | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | 5 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

HARRELL GAS UNIT NO. 2 WELL #: 5 RRCID -> 232730 COMPL. DATE 10/19/2007 TOTAL DEPTH 10875 PERF. 9441 - 10653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 474 | N | 474 | -0- | -0- | -0- | 27<br>6 | 1<br>9 | 441 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 6 |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 25<br>1 | 1<br>9 | 475 | 2 | Y | 1 | 6 | 1 | | | 1 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRELL GAS UNIT NO. 1 WELL #: 9 RRCID -> 234428 COMPL. DATE 11/15/2007 TOTAL DEPTH 10881 PERF. 9480 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 533 | -0- | -25 | -0- | 30<br>10 | 1<br>9 | 493 | 2 | N | 9 | | | | | 194 |
| 11 | 541 | N | 541 | -0- | -0- | -0- | 26<br>11 | 1<br>9 | 504 | 2 | N | 10 | | | | | 204 |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | 2 | 175 | 1 | | | 31 |
| 01 | 527 | N | 366 | -0- | -161 | -0- | 18<br>17 | 1<br>9 | 331 | 2 | N | 15 | | | | | 46 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| *03 | 517 | N | 517 | -0- | -0- | -0- | 26<br>1 | 1<br>9 | 490 | 2 | N | 1 | 1 | 8 | | | 46 |

BRADY WELL #: 3 T RRCID -> 234719 COMPL. DATE 10/01/2007 TOTAL DEPTH 10674 PERF. 9281 - 10315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 280 | N | 280 | -0- | -0- | -0- | 14 | 1 | 266 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 182 | N | 182 | -0- | -0- | -0- | 6<br>47 | 1<br>9 | 129 | 2 | Y | 43 | | | | | 44 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
POOVEY, MARKS GAS UNIT WELL #: 2 RRCID -> 234948 COMPL. DATE 11/08/2007 TOTAL DEPTH 10855 PERF. 8776 - 10772

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1066 | -0- | -50 | -0- | 59 | 1 | 981 | 2 | Y | 24 | 144 | 1 | 5 | 8 | 39 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1033 | -0- | -77 | -0- | 50 | 1 | 946 | 2 | Y | 34 | 4 | 8 | | | 69 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1023 | N | 951 | -0- | -72 | -0- | 44 | 1 | 875 | 2 | Y | 29 | 8 | 8 | | | 90 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 1054 | N | 950 | -0- | -104 | -0- | 45 | 1 | 870 | 2 | Y | 32 | 7 | 8 | | | 115 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 986 | N | 846 | -0- | -140 | -0- | 41 | 1 | 770 | 2 | Y | 32 | 8 | 8 | | | 139 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 961 | N | 926 | -0- | -35 | -0- | 46 | 1 | 839 | 2 | Y | 37 | 5 | 8 | | | 171 |
| | | | | | | | 41 | 9 | | | | | | | | | |

GOODWIN WELL #: 1 RRCID -> 235316 COMPL. DATE 03/12/2008 TOTAL DEPTH 10930 PERF. 9544 - 10749

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1945 | -0- | -845 | -0- | 111 | 1 | 1825 | 2 | Y | 8 | 7 | 8 | | | 41 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1949 | -0- | -751 | -0- | 97 | 1 | 1843 | 2 | Y | 8 | 8 | 8 | | | 41 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2573 | X | 1914 | -0- | -659 | -0- | 92 | 1 | 1814 | 2 | Y | 7 | 5 | 8 | | | 43 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2449 | X | 1899 | -0- | -550 | -0- | 93 | 1 | 1794 | 2 | Y | 11 | | | | | 54 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1808 | -0- | -77 | -0- | 91 | 1 | 1709 | 2 | Y | 7 | 6 | 8 | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1902 | -0- | -20 | -0- | 98 | 1 | 1796 | 2 | Y | 7 | 7 | 8 | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BLACK STONE MINERALS CO. GU WELL #: 2 RRCID -> 235337 COMPL. DATE 01/23/2008 TOTAL DEPTH 10920 PERF. 9565 - 10775

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1848 | -0- | -43 | -0- | 105 | 1 | 1739 | 2 | N | 4 | 2 | 8 | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1672 | -0- | -218 | -0- | 83 | 1 | 1586 | 2 | N | 3 | 3 | 8 | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1742 | -0- | -180 | -0- | 84 | 1 | 1655 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1743 | -0- | -117 | -0- | 85 | 1 | 1640 | 2 | N | 16 | 4 | 8 | | | 97 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1692 | N | 1692 | -0- | -0- | -0- | 85 | 1 | 1600 | 2 | N | 6 | 3 | 8 | | | 100 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1767 | N | 1767 | -0- | -0- | -0- | 91 | 1 | 1673 | 2 | N | 3 | 1 | 8 | | | 102 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BLACK STONE MINERALS CO. GU WELL #: 3 RRCID -> 236082 COMPL. DATE 11/23/2007 TOTAL DEPTH 10900 PERF. 8864 - 10738

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 59 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 58 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | 8 |
| *01 | 62 | N | 53 | -0- | -9 | -0- | 2 | 1 | 51 | 2 | Y | -0- | | | | | 8 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| *03 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | 8 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 2 WELL #: 6 RRCID -> 236135 COMPL. DATE 11/23/2007 TOTAL DEPTH 10900 PERF. 9545 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 690 | -0- | -209 | -0- | 39<br>12 | 1<br>9 | 639 | 2 | Y | 11 | 8 | 1 | 2 | 8 | 15 |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 37<br>7 | 1<br>9 | 698 | 2 | Y | 6 | 15 | 1 | 1 | 8 | 5 |
| 12 | 744 | N | 673 | -0- | -71 | -0- | 32<br>4 | 1<br>9 | 637 | 2 | Y | 4 | 6 | 1 | 1 | 8 | 2 |
| 01 | 780 | N | 780 | -0- | -0- | -0- | 38<br>7 | 1<br>9 | 735 | 2 | Y | 6 | 4 | 1 | 1 | 8 | 3 |
| 02 | 725 | N | 572 | -0- | -153 | -0- | 29<br>4 | 1<br>9 | 539 | 2 | Y | 4 | 1 | 8 | | | 6 |
| 03 | 682 | N | 678 | -0- | -4 | -0- | 35 | 1 | 643 | 2 | Y | -0- | 6 | 1 | | | -0- |

HARRELL GAS UNIT NO. 1 WELL #: 8 RRCID -> 236442 COMPL. DATE 10/26/2007 TOTAL DEPTH 10865 PERF. 9560 - 10765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1362 | -0- | -157 | -0- | 77<br>11 | 1<br>9 | 1274 | 2 | Y | 10 | 179 | 1 | | | 38 |
| 11 | 1440 | N | 1390 | -0- | -50 | -0- | 69<br>13 | 1<br>9 | 1308 | 2 | Y | 12 | | | | | 50 |
| 12 | 1519 | N | 1436 | -0- | -83 | -0- | 69<br>10 | 1<br>9 | 1357 | 2 | Y | 9 | 7 | 8 | | | 52 |
| 01 | 1571 | N | 1571 | -0- | -0- | -0- | 76<br>31 | 1<br>9 | 1464 | 2 | Y | 28 | 8 | 8 | | | 72 |
| 02 | 1517 | N | 1517 | -0- | -0- | -0- | 76<br>14 | 1<br>9 | 1427 | 2 | Y | 13 | 7 | 8 | | | 78 |
| *03 | 1507 | N | 1507 | -0- | -0- | -0- | 77<br>19 | 1<br>9 | 1411 | 2 | Y | 17 | 6 | 8 | | | 89 |

POOVEY, MARKS GAS UNIT WELL #: 3 RRCID -> 236510 COMPL. DATE 04/10/2008 TOTAL DEPTH 10900 PERF. 9764 - 10655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KANGERGA GAS UNIT NO. 1 WELL #: 4 RRCID -> 237105 COMPL. DATE 06/16/2008 TOTAL DEPTH 10950 PERF. 9895 - 10752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BRITTON, LINDY WELL #: 2 RRCID -> 238012 COMPL. DATE 04/25/2008 TOTAL DEPTH 9677 PERF. 10138 - 12546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8215 | X | 5631 | -0- | -2584 | -0- | 263<br>28 | 1<br>9 | 5340 | 2 | Y | 25 | 2 | 8 | | | 218 |
| 11 | 7950 | X | 3432 | -0- | -4518 | -0- | 155<br>10 | 1<br>9 | 3267 | 2 | Y | 9 | 1 | 8 | | | 226 |
| 12 | 7533 | X | 5011 | -0- | -2522 | -0- | 238<br>7 | 1<br>9 | 4766 | 2 | Y | 6 | 117 | 1 | 1 | 8 | 114 |
| 01 | 6665 | X | 4596 | -0- | -2069 | -0- | 219<br>7 | 1<br>9 | 4370 | 2 | Y | 6 | 4 | 8 | | | 116 |
| 02 | 5742 | X | 3984 | -0- | -1758 | -0- | 202<br>7 | 1<br>9 | 3775 | 2 | Y | 6 | | | | | 122 |
| 03 | 6138 | X | 5637 | -0- | -501 | -0- | 484<br>1 | 1<br>9 | 5152 | 2 | Y | 1 | 1 | 8 | | | 122 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
KANGERGA GAS UNIT NO. 1 WELL #: 3 RRCID -> 238271 COMPL. DATE 02/18/2008 TOTAL DEPTH 10912 PERF. 9478 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1272 | -0- | -247 | -0- | 71<br>25 | 1<br>9 | 1176 | 2 | Y | 23 | 19 | 1 | 5 | 8 | 19 |
| 11 | 1145 | N | 1145 | -0- | -0- | -0- | 55<br>42 | 1<br>9 | 1048 | 2 | Y | 38 | 18 | 1 | 4 | 8 | 35 |
| 12 | 1271 | N | 1036 | -0- | -235 | -0- | 48<br>46 | 1<br>9 | 942 | 2 | Y | 42 | 35 | 1 | 4 | 8 | 38 |
| 01 | 1271 | N | 948 | -0- | -323 | -0- | 45<br>34 | 1<br>9 | 869 | 2 | Y | 31 | 32 | 1 | 3 | 8 | 34 |
| 02 | 1102 | N | 1080 | -0- | -22 | -0- | 53<br>35 | 1<br>9 | 992 | 2 | Y | 32 | 31 | 1 | 5 | 8 | 30 |
| *03 | 1210 | N | 1210 | -0- | -0- | -0- | 61<br>29 | 1<br>9 | 1120 | 2 | Y | 26 | 32 | 1 | 2 | 8 | 22 |

HARRELL GAS UNIT NO. 1 WELL #: 11 RRCID -> 239152 COMPL. DATE 05/15/2008 TOTAL DEPTH 10915 PERF. 9650 - 10738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | 100 | -0- | 100 | 100 | 6 | 1 | 94 | 2 | Y | -0- | | | | | 1 |

HARRELL GAS UNIT NO. 2 WELL #: 7 RRCID -> 240438 COMPL. DATE 05/31/2008 TOTAL DEPTH 10915 PERF. 9616 - 10701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 339 | -0- | -33 | -0- | 19<br>4 | 1<br>9 | 316 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 11 | 450 | N | 256 | -0- | -194 | -0- | 13<br>1 | 1<br>9 | 242 | 2 | Y | 1 | 6 | 1 | | | 1 |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 341 | N | 148 | -0- | -193 | -0- | 8 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 211 | N | 211 | -0- | -0- | -0- | 10 | 1 | 201 | 2 | Y | -0- | | | | | -0- |

POOVEY GAS UNIT WELL #: 2 RRCID -> 240978 COMPL. DATE 03/19/2008 TOTAL DEPTH 10903 PERF. 9548 - 10761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 2418 | -0- | -0- | -0- | 138<br>8 | 1<br>9 | 2272 | 2 | Y | 7 | 1 | 1 | 6 | 8 | 179 |
| 11 | 2230 | X | 2230 | -0- | -0- | -0- | 110<br>20 | 1<br>9 | 2100 | 2 | Y | 18 | 6 | 8 | | | 191 |
| 12 | 2418 | X | 2215 | -0- | -203 | -0- | 105<br>23 | 1<br>9 | 2087 | 2 | Y | 21 | 185 | 1 | 5 | 8 | 22 |
| 01 | 2418 | X | 2090 | -0- | -328 | -0- | 102<br>22 | 1<br>9 | 1966 | 2 | Y | 20 | 8 | 8 | | | 34 |
| 02 | 2231 | N | 2231 | -0- | -0- | -0- | 112<br>19 | 1<br>9 | 2100 | 2 | Y | 17 | 7 | 8 | | | 44 |
| *03 | 2243 | N | 2243 | -0- | -0- | -0- | 115<br>11 | 1<br>9 | 2117 | 2 | Y | 10 | 7 | 8 | | | 47 |

WHITE WELL #: 2 RRCID -> 242162 COMPL. DATE 04/09/2008 TOTAL DEPTH 10608 PERF. 9205 - 10435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 243 | N | 243 | -0- | -0- | -0- | 12 | 1 | 231 | 2 | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
JARRELL, FRANK WELL #: 2 RRCID -> 242918 COMPL. DATE 10/19/2008 TOTAL DEPTH 10928 PERF. 9756 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2652 | X | 2652 | -0- | -0- | -0- | 151 | 1 | 2491 | 2 | N | 9 | 9 | 8 | | | 48 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2728 | X | 2728 | -0- | -0- | -0- | 136 | 1 | 2582 | 2 | N | 9 | 9 | 8 | | | 48 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2545 | -0- | -59 | -0- | 122 | 1 | 2409 | 2 | N | 13 | 13 | 8 | | | 48 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2604 | X | 2331 | -0- | -273 | -0- | 115 | 1 | 2206 | 2 | N | 9 | 9 | 8 | | | 48 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2985 | X | 2985 | -0- | -0- | -0- | 149 | 1 | 2808 | 2 | N | 25 | 10 | 8 | | | 63 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 3060 | X | 3060 | -0- | -0- | -0- | 157 | 1 | 2893 | 2 | N | 9 | 9 | 8 | | | 63 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SMITH, R.T. GAS UNIT WELL #: 3 RRCID -> 243127 COMPL. DATE 09/19/2008 TOTAL DEPTH 10928 PERF. 9435 - 10335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |

KANGERGA GAS UNIT NO. 1 WELL #: 12 RRCID -> 243366 COMPL. DATE 11/02/2008 TOTAL DEPTH 10920 PERF. 9470 - 10729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1488 | -0- | -0- | -0- | 84 | 1 | 1384 | 2 | Y | 18 | 8 | 8 | | | 111 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1513 | -0- | -17 | -0- | 74 | 1 | 1409 | 2 | Y | 27 | 103 | 1 | 7 | 8 | 28 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1302 | -0- | -279 | -0- | 62 | 1 | 1219 | 2 | Y | 19 | 9 | 8 | | | 38 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1059 | -0- | -429 | -0- | 50 | 1 | 955 | 2 | Y | 49 | 5 | 8 | | | 82 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1021 | -0- | -429 | -0- | 51 | 1 | 963 | 2 | Y | 6 | 6 | 8 | | | 82 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1101 | -0- | -201 | -0- | 56 | 1 | 1032 | 2 | Y | 12 | 4 | 8 | | | 90 |
| | | | | | | | 13 | 9 | | | | | | | | | |

FAHLE WELL #: 18 RRCID -> 244225 COMPL. DATE 07/28/2008 TOTAL DEPTH 10925 PERF. 9474 - 10714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

HARRELL GAS UNIT NO. 2 WELL #: 12 RRCID -> 245175 COMPL. DATE 07/11/2008 TOTAL DEPTH 10925 PERF. 8710 - 10679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 751 | -0- | -55 | -0- | 42 | 1 | 688 | 2 | Y | 19 | 12 | 1 | 4 | 8 | 24 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 930 | N | 610 | -0- | -320 | -0- | 29 | 1 | 551 | 2 | Y | 27 | 24 | 1 | 4 | 8 | 23 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 868 | N | 612 | -0- | -256 | -0- | 28 | 1 | 563 | 2 | Y | 19 | 30 | 1 | 5 | 8 | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 744 | N | 703 | -0- | -41 | -0- | 34 | 1 | 646 | 2 | Y | 21 | 15 | 1 | 4 | 8 | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 768 | N | 768 | -0- | -0- | -0- | 38 | 1 | 715 | 2 | Y | 14 | 3 | 8 | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 806 | N | 806 | -0- | -0- | -0- | 40 | 1 | 738 | 2 | Y | 25 | 28 | 1 | 1 | 8 | 16 |
| | | | | | | | 28 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
BLACK STONE MINERALS CO, G.U. WELL #: 18 RRCID -> 245177 COMPL. DATE 09/22/2008 TOTAL DEPTH 10910 PERF.10205 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2300 | -0- | -25 | -0- | 131 | 1 | 2162 | 2 | Y | 6 | 6 | 8 | | | 145 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2262 | N | 2262 | -0- | -0- | -0- | 112 | 1 | 2132 | 2 | Y | 16 | 128 | 1 | 5 | 8 | 28 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2275 | N | 2275 | -0- | -0- | -0- | 109 | 1 | 2154 | 2 | Y | 11 | 9 | 8 | | | 30 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2294 | N | 2191 | -0- | -103 | -0- | 107 | 1 | 2062 | 2 | Y | 20 | 10 | 8 | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2175 | N | 2062 | -0- | -113 | -0- | 104 | 1 | 1950 | 2 | Y | 7 | 7 | 8 | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 2293 | N | 2293 | -0- | -0- | -0- | 118 | 1 | 2165 | 2 | Y | 9 | 6 | 8 | | | 43 |
| | | | | | | | 10 | 9 | | | | | | | | | |

POOVEY, MARKS GAS UNIT WELL #: 5 RRCID -> 245477 COMPL. DATE 08/21/2008 TOTAL DEPTH 10993 PERF. 9585 - 10745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRITTON, LINDY WELL #: 4 RRCID -> 246141 COMPL. DATE 11/27/2008 TOTAL DEPTH 9930 PERF.10800 - 11802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 121 | N | 121 | -0- | -0- | -0- | 6 | 1 | 115 | 2 | Y | -0- | | | | | 43 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 43 |
| 12 | 124 | N | 69 | -0- | -55 | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | 43 |
| 01 | 230 | N | 230 | -0- | -0- | -0- | 11 | 1 | 219 | 2 | Y | -0- | | | | | 43 |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | -0- | | | | | 43 |
| *03 | 172 | N | 172 | -0- | -0- | -0- | 15 | 1 | 157 | 2 | Y | -0- | | | | | 43 |

HARRELL GAS UNIT NO. 2 WELL #: 9 RRCID -> 246646 COMPL. DATE 07/30/2010 TOTAL DEPTH 10940 PERF.10575 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SMITH, R.T. GAS UNIT WELL #: 4 RRCID -> 246648 COMPL. DATE 11/08/2008 TOTAL DEPTH 10905 PERF. 9562 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3640 | -0- | -111 | -0- | 207 | 1 | 3408 | 2 | Y | 23 | 8 | 8 | | | 51 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 3660 | X | 3193 | -0- | -467 | -0- | 158 | 1 | 3012 | 2 | Y | 21 | 6 | 8 | | | 66 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3037 | -0- | -745 | -0- | 144 | 1 | 2856 | 2 | Y | 34 | 56 | 1 | 12 | 8 | 32 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 3782 | X | 3218 | -0- | -564 | -0- | 157 | 1 | 3013 | 2 | Y | 44 | 12 | 8 | | | 64 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 3219 | X | 3089 | -0- | -130 | -0- | 154 | 1 | 2900 | 2 | Y | 32 | 12 | 8 | | | 84 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3441 | X | 3285 | -0- | -156 | -0- | 166 | 1 | 3066 | 2 | Y | 48 | 97 | 1 | 12 | 8 | 23 |
| | | | | | | | 53 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
KANGERGA GAS UNIT NO. 1 WELL #: 15 RRCID -> 246843 COMPL. DATE 12/09/2008 TOTAL DEPTH 10895 PERF. 9487 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1549 | -0- | -94 | -0- | 86 | 1 | 1423 | 2 | N | 36 | 8 | 8 | | | 125 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1508 | N | 1508 | -0- | -0- | -0- | 74 | 1 | 1403 | 2 | N | 28 | 8 | 8 | | | 145 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1450 | -0- | -131 | -0- | 68 | 1 | 1354 | 2 | N | 25 | 11 | 8 | | | 159 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1430 | -0- | -120 | -0- | 68 | 1 | 1303 | 2 | N | 54 | 11 | 8 | | | 202 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1288 | -0- | -162 | -0- | 63 | 1 | 1189 | 2 | N | 33 | 8 | 8 | | | 227 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1452 | -0- | -5 | -0- | 72 | 1 | 1319 | 2 | N | 55 | 176 | 1 | 7 | 8 | 99 |
| | | | | | | | 61 | 9 | | | | | | | | | |

SMITH, R.T. GAS UNIT WELL #: 2 RRCID -> 246991 COMPL. DATE 12/09/2008 TOTAL DEPTH 10920 PERF. 9738 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1863 | -0- | -369 | -0- | 104 | 1 | 1720 | 2 | Y | 35 | 5 | 8 | | | 101 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2310 | N | 934 | -0- | -1376 | -0- | 46 | 1 | 875 | 2 | Y | 12 | 2 | 8 | | | 111 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2348 | N | 2348 | -0- | -0- | -0- | 112 | 1 | 2213 | 2 | Y | 21 | 96 | 1 | 5 | 8 | 31 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1683 | -0- | -177 | -0- | 82 | 1 | 1569 | 2 | Y | 29 | 6 | 8 | | | 54 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1659 | N | 1659 | -0- | -0- | -0- | 83 | 1 | 1557 | 2 | Y | 17 | 5 | 8 | | | 66 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 1907 | N | 1907 | -0- | -0- | -0- | 97 | 1 | 1784 | 2 | Y | 24 | 74 | 1 | 4 | 8 | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |

POLVE WELL #: 4 RRCID -> 246993 COMPL. DATE 09/10/2009 TOTAL DEPTH 10925 PERF. 9940 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 761 | N | 761 | -0- | -0- | -0- | 43 | 1 | 716 | 2 | Y | 2 | 1 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | N | 645 | -0- | -105 | -0- | 32 | 1 | 613 | 2 | Y | -0- | | | | | 10 |
| 12 | 837 | N | 754 | -0- | -83 | -0- | 36 | 1 | 718 | 2 | Y | -0- | | | | | 10 |
| 01 | 775 | N | 662 | -0- | -113 | -0- | 33 | 1 | 628 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 727 | N | 727 | -0- | -0- | -0- | 37 | 1 | 689 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 744 | N | 583 | -0- | -161 | -0- | 30 | 1 | 553 | 2 | Y | -0- | | | | | 12 |

POLVE WELL #: 3 RRCID -> 247673 COMPL. DATE 09/06/2009 TOTAL DEPTH 10960 PERF. 9934 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1870 | N | 1870 | -0- | -0- | -0- | 106 | 1 | 1753 | 2 | Y | 10 | 5 | 8 | | | 33 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1676 | -0- | -154 | -0- | 83 | 1 | 1586 | 2 | Y | 6 | 5 | 8 | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1238 | -0- | -746 | -0- | 59 | 1 | 1170 | 2 | Y | 8 | 6 | 8 | | | 36 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1139 | -0- | -721 | -0- | 55 | 1 | 1065 | 2 | Y | 17 | 6 | 8 | | | 47 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1048 | -0- | -576 | -0- | 52 | 1 | 977 | 2 | Y | 17 | 5 | 8 | | | 59 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1240 | N | 931 | -0- | -309 | -0- | 48 | 1 | 879 | 2 | Y | 4 | 4 | 8 | | | 59 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
JARRELL GAS UNIT WELL #: 5 RRCID -> 247674 COMPL. DATE 09/30/2009 TOTAL DEPTH 10910 PERF. 9853 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FAHLE WELL #: 16 RRCID -> 249626 COMPL. DATE 12/24/2009 TOTAL DEPTH 10965 PERF. 9867 - 10616

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 568 | -0- | -331 | -0- | 32 | 1 | 522 | 2 | Y | 13 | 1 | 8 | | | 58 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 870 | X | 589 | -0- | -281 | -0- | 29 | 1 | 554 | 2 | Y | 5 | 1 | 8 | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 837 | X | 620 | -0- | -217 | -0- | 30 | 1 | 586 | 2 | Y | 4 | 2 | 8 | | | 64 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 775 | X | 613 | -0- | -162 | -0- | 30 | 1 | 573 | 2 | Y | 9 | 3 | 8 | | | 70 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 676 | N | 676 | -0- | -0- | -0- | 34 | 1 | 631 | 2 | Y | 10 | 55 | 1 | 1 | 8 | 24 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 620 | N | 540 | -0- | -80 | -0- | 28 | 1 | 511 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HARRELL GAS UNIT NO. 2 WELL #: 19 RRCID -> 251516 COMPL. DATE 12/26/2008 TOTAL DEPTH 10950 PERF. 9435 - 10559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JARRELL GAS UNIT WELL #: 3 RRCID -> 253440 COMPL. DATE 09/28/2009 TOTAL DEPTH 10970 PERF. 9853 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JARRELL GAS UNIT WELL #: 6 RRCID -> 256447 COMPL. DATE 05/29/2010 TOTAL DEPTH 11610 PERF. 9505 - 11035

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1963 | N | 1963 | -0- | -0- | -0- | 112 | 1 | 1841 | 2 | Y | 9 | 3 | 8 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1780 | N | 1780 | -0- | -0- | -0- | 88 | 1 | 1679 | 2 | Y | 12 | 3 | 8 | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1817 | -0- | -229 | -0- | 87 | 1 | 1719 | 2 | Y | 10 | 5 | 8 | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1953 | N | 1636 | -0- | -317 | -0- | 80 | 1 | 1537 | 2 | Y | 17 | 6 | 8 | | | 43 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1711 | N | 1438 | -0- | -273 | -0- | 72 | 1 | 1356 | 2 | Y | 9 | 37 | 1 | 4 | 8 | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1660 | -0- | -169 | -0- | 85 | 1 | 1564 | 2 | Y | 10 | 5 | 8 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 1 WELL #: 24 RRCID -> 256448 COMPL. DATE 05/11/2010 TOTAL DEPTH 10920 PERF. 9587 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

KANGERGA GAS UNIT NO. 1 WELL #: 17 RRCID -> 256662 COMPL. DATE 03/17/2010 TOTAL DEPTH 10950 PERF. 9398 - 10715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 1013 | -0- | -10 | -0- | 57 | 1 | 938 | 2 | N | 16 | 3 | 8 | | | 162 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1020 | N | 974 | -0- | -46 | -0- | 47 | 1 | 899 | 2 | N | 25 | 3 | 8 | | | 184 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1116 | N | 789 | -0- | -327 | -0- | 37 | 1 | 732 | 2 | N | 18 | 2 | 8 | | | 200 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1023 | N | 724 | -0- | -299 | -0- | 33 | 1 | 638 | 2 | N | 48 | 2 | 8 | | | 246 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 928 | N | 925 | -0- | -3 | -0- | 44 | 1 | 826 | 2 | N | 50 | 170 | 1 | 2 | 8 | 124 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *03 | 1008 | N | 1008 | -0- | -0- | -0- | 50 | 1 | 912 | 2 | N | 42 | 3 | 8 | | | 163 |
| | | | | | | | 46 | 9 | | | | | | | | | |

F.J. JARRELL WELL #: 1 RRCID -> 258356 COMPL. DATE 08/24/2010 TOTAL DEPTH 10915 PERF. 9552 - 10692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2564 | -0- | -288 | -0- | 146 | 1 | 2410 | 2 | N | 7 | 7 | 8 | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2554 | -0- | -146 | -0- | 127 | 1 | 2419 | 2 | N | 7 | 7 | 8 | | | 167 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2604 | -0- | -155 | -0- | 125 | 1 | 2466 | 2 | N | 12 | 12 | 8 | | | 167 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2759 | X | 2576 | -0- | -183 | -0- | 125 | 1 | 2398 | 2 | N | 48 | 21 | 8 | | | 194 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 2465 | N | 2350 | -0- | -115 | -0- | 118 | 1 | 2221 | 2 | N | 10 | 10 | 8 | | | 194 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2347 | -0- | -257 | -0- | 120 | 1 | 2216 | 2 | N | 10 | 10 | 8 | | | 194 |
| | | | | | | | 11 | 9 | | | | | | | | | |

MARKS-POOVEY GAS UNIT WELL #: 10 RRCID -> 258512 COMPL. DATE 05/11/2010 TOTAL DEPTH 11701 PERF. 11024 - 11425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4701 | -0- | -352 | -0- | 268 | 1 | 4423 | 2 | Y | 9 | 30 | 1 | 5 | 8 | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4890 | X | 4459 | -0- | -431 | -0- | 222 | 1 | 4224 | 2 | Y | 12 | 4 | 8 | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 5053 | X | 4507 | -0- | -546 | -0- | 216 | 1 | 4277 | 2 | Y | 13 | 7 | 8 | | | 22 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 5022 | X | 4346 | -0- | -676 | -0- | 214 | 1 | 4118 | 2 | Y | 13 | 6 | 8 | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 4524 | X | 4412 | -0- | -112 | -0- | 222 | 1 | 4175 | 2 | Y | 14 | 7 | 8 | | | 36 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 4712 | X | 4701 | -0- | -11 | -0- | 241 | 1 | 4445 | 2 | Y | 14 | 5 | 8 | | | 45 |
| | | | | | | | 15 | 9 | | | | | | | | | |

HARRELL GAS UNIT NO. 1 WELL #: 17 RRCID -> 259269 COMPL. DATE 10/07/2010 TOTAL DEPTH 10940 PERF. 10308 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
JARRELL GAS UNIT WELL #: 7 RRCID -> 259379 COMPL. DATE 10/06/2010 TOTAL DEPTH 10905 PERF. 9500 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3400 | -0- | -599 | -0- | 192 | 1 | 3175 | 2 | Y | 30 | 6 | 8 | | | 72 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3068 | -0- | -802 | -0- | 151 | 1 | 2876 | 2 | Y | 37 | 5 | 8 | | | 104 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3347 | -0- | -652 | -0- | 160 | 1 | 3161 | 2 | Y | 24 | 8 | 8 | | | 120 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 3410 | X | 3309 | -0- | -101 | -0- | 161 | 1 | 3094 | 2 | Y | 49 | 10 | 8 | | | 159 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 3132 | X | 2518 | -0- | -614 | -0- | 126 | 1 | 2367 | 2 | Y | 23 | 137 | 1 | 6 | 8 | 39 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2934 | -0- | -414 | -0- | 150 | 1 | 2754 | 2 | Y | 27 | 7 | 8 | | | 59 |
| | | | | | | | 30 | 9 | | | | | | | | | |

BRADY WELL #: 8H RRCID -> 260928 COMPL. DATE 08/05/2015 TOTAL DEPTH 10563 PERF. 10992 - 14276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11377 | X | 8194 | -0- | -3183 | -0- | 149 | 1 | 8011 | 2 | Y | 31 | 8 | 8 | | | 80 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 10860 | X | 9933 | -0- | -927 | -0- | 495 | 1 | 9409 | 2 | Y | 26 | 73 | 1 | 8 | 8 | 25 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 10912 | X | 9566 | -0- | -1346 | -0- | 458 | 1 | 9077 | 2 | Y | 28 | 8 | 8 | | | 45 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 10726 | X | 9258 | -0- | -1468 | -0- | 456 | 1 | 8768 | 2 | Y | 31 | 7 | 8 | | | 69 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 9599 | X | 8504 | -0- | -1095 | -0- | 428 | 1 | 8046 | 2 | Y | 27 | 7 | 8 | | | 89 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 10261 | X | 8856 | -0- | -1405 | -0- | 454 | 1 | 8365 | 2 | Y | 34 | 56 | 1 | 6 | 8 | 61 |
| | | | | | | | 37 | 9 | | | | | | | | | |

WHITE WELL #: 4H RRCID -> 263830 COMPL. DATE 03/23/2015 TOTAL DEPTH 10747 PERF. 10824 - 14402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10596 | X | 10596 | -0- | -0- | -0- | 10559 | 2 | 37 | 9 | N | 34 | 1 | 8 | | | 183 |
| 11 | 10017 | X | 10017 | -0- | -0- | -0- | 9984 | 2 | 33 | 9 | N | 30 | 175 | 1 | 1 | 8 | 37 |
| 12 | 20411 | X | 20411 | -0- | -0- | -0- | 977 | 1 | 19347 | 2 | N | 79 | 9 | 8 | | | 107 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 18036 | X | 18036 | -0- | -0- | -0- | 888 | 1 | 17062 | 2 | N | 78 | 10 | 8 | | | 175 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 15915 | X | 15915 | -0- | -0- | -0- | 800 | 1 | 15051 | 2 | N | 58 | 6 | 8 | | | 227 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 16802 | X | 15991 | -0- | -811 | -0- | 821 | 1 | 15120 | 2 | N | 45 | 181 | 1 | 1 | 8 | 90 |
| | | | | | | | 50 | 9 | | | | | | | | | |

BRITTON, LINDY WELL #: 5H RRCID -> 275425 COMPL. DATE 07/27/2014 TOTAL DEPTH 9673 PERF. 9981 - 13067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13175 | X | 12281 | -0- | -894 | -0- | 575 | 1 | 11663 | 2 | Y | 39 | 2 | 8 | | | 180 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 12750 | X | 11141 | -0- | -1609 | -0- | 503 | 1 | 10608 | 2 | Y | 27 | 4 | 8 | | | 203 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 13175 | X | 12547 | -0- | -628 | -0- | 596 | 1 | 11909 | 2 | Y | 38 | 5 | 8 | | | 236 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 13175 | X | 11863 | -0- | -1312 | -0- | 564 | 1 | 11245 | 2 | Y | 49 | 6 | 8 | | | 279 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 12528 | X | 10917 | -0- | -1611 | -0- | 552 | 1 | 10330 | 2 | Y | 32 | 7 | 8 | | | 304 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 13485 | X | 12058 | -0- | -1427 | -0- | 1033 | 1 | 10999 | 2 | Y | 24 | 180 | 1 | 9 | 8 | 139 |
| | | | | | | | 26 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
BLACKSTONE/HARRELL WELL #: 1H RRCID -> 276825 COMPL. DATE 01/17/2015 TOTAL DEPTH 10552 PERF.11160 - 13204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9176 | X | 8715 | -0- | -461 | -0- | 496 | 1 | 8185 | 2 | N | 31 | 167 | 1 | 10 | 8 | 84 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 8880 | X | 6568 | -0- | -2312 | -0- | 327 | 1 | 6219 | 2 | N | 20 | 7 | 8 | | | 97 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 9176 | X | 6750 | -0- | -2426 | -0- | 323 | 1 | 6404 | 2 | N | 21 | 11 | 8 | | | 107 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 9145 | X | 7317 | -0- | -1828 | -0- | 360 | 1 | 6907 | 2 | N | 45 | 17 | 8 | | | 135 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 8149 | X | 6706 | -0- | -1443 | -0- | 337 | 1 | 6339 | 2 | N | 27 | 13 | 8 | | | 149 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 8711 | X | 7516 | -0- | -1195 | -0- | 386 | 1 | 7107 | 2 | N | 21 | 11 | 8 | | | 159 |
| | | | | | | | 23 | 9 | | | | | | | | | |

POOVEY/MARKS-POOVEY WELL #: 1H RRCID -> 276992 COMPL. DATE 12/30/2014 TOTAL DEPTH 10586 PERF.10960 - 16386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21452 | X | 19574 | -0- | -1878 | -0- | 1117 | 1 | 18427 | 2 | N | 27 | 13 | 8 | | | 124 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 20280 | X | 18499 | -0- | -1781 | -0- | 923 | 1 | 17551 | 2 | N | 23 | 13 | 8 | | | 134 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 20832 | X | 18134 | -0- | -2698 | -0- | 871 | 1 | 17239 | 2 | N | 22 | 16 | 8 | | | 140 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 19964 | X | 18116 | -0- | -1848 | -0- | 893 | 1 | 17160 | 2 | N | 57 | 17 | 8 | | | 180 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 18531 | X | 16798 | -0- | -1733 | -0- | 845 | 1 | 15889 | 2 | N | 58 | 175 | 1 | 15 | 8 | 48 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 19561 | X | 17388 | -0- | -2173 | -0- | 892 | 1 | 16423 | 2 | N | 66 | 12 | 8 | | | 102 |
| | | | | | | | 73 | 9 | | | | | | | | | |

BRITTON, LINDY WELL #: 6H RRCID -> 280088 COMPL. DATE 09/24/2014 TOTAL DEPTH 9700 PERF.10136 - 14614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20894 | X | 18004 | -0- | -2890 | -0- | 843 | 1 | 17075 | 2 | Y | 78 | 10 | 8 | | | 224 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 19830 | X | 16554 | -0- | -3276 | -0- | 742 | 1 | 15674 | 2 | Y | 125 | 170 | 1 | 15 | 8 | 164 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 12 | 20305 | X | 17941 | -0- | -2364 | -0- | 848 | 1 | 16946 | 2 | Y | 134 | 37 | 8 | | | 261 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 01 | 20119 | X | 18553 | -0- | -1566 | -0- | 879 | 1 | 17531 | 2 | Y | 130 | 178 | 1 | 31 | 8 | 182 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 18357 | X | 16399 | -0- | -1958 | -0- | 823 | 1 | 15415 | 2 | Y | 146 | 37 | 8 | | | 291 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 03 | 19623 | X | 18355 | -0- | -1268 | -0- | 1564 | 1 | 16655 | 2 | Y | 124 | 177 | 1 | 50 | 8 | 188 |
| | | | | | | | 136 | 9 | | | | | | | | | |

HARRELL GAS UNIT NO. 1 WELL #: 12H RRCID -> 282107 COMPL. DATE 01/25/2018 TOTAL DEPTH 10684 PERF.11810 - 16513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25077 | X | 25077 | -0- | -0- | -0- | 25048 | 2 | 29 | 9 | N | 26 | 16 | 8 | | | 103 |
| 11 | 24310 | X | 24310 | -0- | -0- | -0- | 24289 | 2 | 21 | 9 | N | 19 | 17 | 8 | | | 105 |
| 12 | 23378 | X | 23378 | -0- | -0- | -0- | 23337 | 2 | 41 | 9 | N | 37 | 23 | 8 | | | 119 |
| 01 | 23430 | X | 23430 | -0- | -0- | -0- | 23386 | 2 | 44 | 9 | N | 40 | 22 | 8 | | | 137 |
| 02 | 21645 | X | 21645 | -0- | -0- | -0- | 21616 | 2 | 29 | 9 | N | 26 | 16 | 8 | | | 147 |
| *03 | 24703 | X | 24703 | -0- | -0- | -0- | 24674 | 2 | 29 | 9 | N | 26 | 14 | 8 | | | 159 |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
POOVEY-KANGERGA GU 1 (ALLOC) WELL #: 1H RRCID -> 282339 COMPL. DATE 10/12/2016 TOTAL DEPTH 10633 PERF.10918 - 15453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31868 | X | 27331 | -0- | -4537 | -0- | 1560 | 1 | 25739 | 2 | N | 29 | 15 | 8 | | | 127 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 29700 | X | 25869 | -0- | -3831 | -0- | 1291 | 1 | 24554 | 2 | N | 22 | 15 | 8 | | | 134 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 30225 | X | 25767 | -0- | -4458 | -0- | 1237 | 1 | 24502 | 2 | N | 25 | 22 | 8 | | | 137 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 29326 | X | 24916 | -0- | -4410 | -0- | 1231 | 1 | 23646 | 2 | N | 35 | 27 | 8 | | | 145 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 26303 | X | 21827 | -0- | -4476 | -0- | 1098 | 1 | 20652 | 2 | N | 70 | 13 | 8 | | | 202 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 03 | 27342 | X | 22309 | -0- | -5033 | -0- | 1146 | 1 | 21107 | 2 | N | 51 | 16 | 8 | | | 237 |
| | | | | | | | 56 | 9 | | | | | | | | | |

HARRELL-POOVEY-BLACK STONE (ALLO WELL #: 1H RRCID -> 282582 COMPL. DATE 04/26/2017 TOTAL DEPTH 10601 PERF.10864 - 15529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45880 | X | 40478 | -0- | -5402 | -0- | 2310 | 1 | 38116 | 2 | N | 47 | 24 | 8 | | | 165 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 43680 | X | 38583 | -0- | -5097 | -0- | 1926 | 1 | 36628 | 2 | N | 26 | 22 | 8 | | | 169 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 43586 | X | 38555 | -0- | -5031 | -0- | 1852 | 1 | 36666 | 2 | N | 34 | 31 | 8 | | | 172 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 42253 | X | 37529 | -0- | -4724 | -0- | 1852 | 1 | 35588 | 2 | N | 81 | 39 | 8 | | | 214 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 38686 | X | 34343 | -0- | -4343 | -0- | 1730 | 1 | 32554 | 2 | N | 54 | 179 | 1 | 31 | 8 | 58 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 40486 | X | 36021 | -0- | -4465 | -0- | 1853 | 1 | 34129 | 2 | N | 35 | 30 | 8 | | | 63 |
| | | | | | | | 39 | 9 | | | | | | | | | |

HARRELL GU1-HARRELL GU2 (ALLOC) WELL #: 1H RRCID -> 282988 COMPL. DATE 04/26/2017 TOTAL DEPTH 10584 PERF.11130 - 15513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35030 | X | 30883 | -0- | -4147 | -0- | 1762 | 1 | 29071 | 2 | N | 45 | 30 | 8 | | | 172 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 33240 | X | 29710 | -0- | -3530 | -0- | 1482 | 1 | 28188 | 2 | N | 36 | 29 | 8 | | | 179 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 33852 | X | 29410 | -0- | -4442 | -0- | 1412 | 1 | 27952 | 2 | N | 42 | 39 | 8 | | | 182 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 32581 | X | 28774 | -0- | -3807 | -0- | 1420 | 1 | 27285 | 2 | N | 63 | 45 | 8 | | | 200 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 29493 | X | 27117 | -0- | -2376 | -0- | 1365 | 1 | 25676 | 2 | N | 69 | 166 | 1 | 33 | 8 | 70 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 30876 | X | 28200 | -0- | -2676 | -0- | 1450 | 1 | 26702 | 2 | N | 44 | 32 | 8 | | | 82 |
| | | | | | | | 48 | 9 | | | | | | | | | |

BLACK STONE FAHLE (ALLOC) WELL #: 1H RRCID -> 283144 COMPL. DATE 06/05/2019 TOTAL DEPTH 10626 PERF.11897 - 16571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36921 | X | 34604 | -0- | -2317 | -0- | 1974 | 1 | 32568 | 2 | N | 56 | 181 | 1 | 33 | 8 | 104 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 35730 | X | 32596 | -0- | -3134 | -0- | 1626 | 1 | 30920 | 2 | N | 45 | 56 | 1 | 32 | 8 | 61 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 36921 | X | 32744 | -0- | -4177 | -0- | 1571 | 1 | 31108 | 2 | N | 59 | 47 | 8 | | | 73 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 36301 | X | 31584 | -0- | -4717 | -0- | 1560 | 1 | 29970 | 2 | N | 49 | 49 | 8 | | | 73 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 33176 | X | 29128 | -0- | -4048 | -0- | 1468 | 1 | 27620 | 2 | N | 36 | 36 | 8 | | | 73 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 34596 | X | 30176 | -0- | -4420 | -0- | 1552 | 1 | 28585 | 2 | N | 35 | 35 | 8 | | | 73 |
| | | | | | | | 39 | 9 | | | | | | | | | |

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
BLACK STONE-FAHLE-AM LIB (ALLOC) WELL #: 1H RRCID -> 284753 COMPL. DATE 04/17/2018 TOTAL DEPTH 10513 PERF.10934 - 17033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54529 | X | 41834 | -0- | -12695 | -0- | 41623 | 2 | 211 | 9 | N | 192 | 180 | 1 | 49 | 8 | 120 |
| 11 | 50970 | X | 38817 | -0- | -12153 | -0- | 38630 | 2 | 187 | 9 | N | 170 | 165 | 1 | 48 | 8 | 77 |
| 12 | 49383 | X | 37952 | -0- | -11431 | -0- | 37730 | 2 | 222 | 9 | N | 202 | 175 | 1 | 66 | 8 | 38 |
| 01 | 46903 | X | 36573 | -0- | -10330 | -0- | 36341 | 2 | 232 | 9 | N | 211 | 79 | 8 | | | 170 |
| 02 | 40600 | X | 31432 | -0- | -9168 | -0- | 31258 | 2 | 174 | 9 | N | 158 | 181 | 1 | 39 | 8 | 108 |
| 03 | 41819 | X | 31468 | -0- | -10351 | -0- | 31277 | 2 | 191 | 9 | N | 174 | 180 | 1 | 37 | 8 | 65 |

GYPSY FAHLE-COBRA 2 (ALLOC) WELL #: 1H RRCID -> 284760 COMPL. DATE 04/11/2018 TOTAL DEPTH 10525 PERF.11159 - 17303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 76012 | X | 60327 | -0- | -15685 | -0- | 60164 | 2 | 163 | 9 | N | 148 | 43 | 8 | | | 175 |
| 11 | 70590 | X | 55808 | -0- | -14782 | -0- | 55643 | 2 | 165 | 9 | N | 150 | 180 | 1 | 43 | 8 | 102 |
| 12 | 69626 | X | 54547 | -0- | -15079 | -0- | 54385 | 2 | 162 | 9 | N | 147 | 58 | 8 | | | 191 |
| 01 | 66371 | X | 52825 | -0- | -13546 | -0- | 52620 | 2 | 205 | 9 | N | 186 | 181 | 1 | 71 | 8 | 125 |
| 02 | 58870 | X | 43309 | -0- | -15561 | -0- | 43136 | 2 | 173 | 9 | N | 157 | 173 | 1 | 39 | 8 | 70 |
| 03 | 60326 | X | 46389 | -0- | -13937 | -0- | 46229 | 2 | 160 | 9 | N | 145 | 35 | 8 | | | 180 |

BRADY-PANOLA (BLOSSOM) 11289 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC 650201
LONG BRANCH WELL #: 5D RRCID -> 233559 COMPL. DATE 11/07/2011 TOTAL DEPTH 6000 PERF. 2870 - 3184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIDGES, E. (JAMES LIME) 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
USA-CHARLES GAS UNIT WELL #: 1 RRCID -> 212610 COMPL. DATE 05/21/2005 TOTAL DEPTH 6146 PERF. 6710 - 15785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3253 | -0- | -994 | -0- | 910 | 1 | 2343 | 3 | N | -0- | | | | | 40 |
| 11 | 3300 | X | 567 | -0- | -2733 | -0- | 78 | 1 | 489 | 3 | N | -0- | | | | | 40 |
| 12 | 3410 | X | 292 | -0- | -3118 | -0- | 36 | 1 | 256 | 3 | N | -0- | | | | | 40 |
| 01 | 3410 | X | 307 | -0- | -3103 | -0- | 51 | 1 | 256 | 3 | N | -0- | | | | | 40 |
| 02 | 3045 | X | 107 | -0- | -2938 | -0- | 33 | 1 | 74 | 3 | N | -0- | | | | | 40 |
| 03 | 3255 | X | 12 | -0- | -3243 | -0- | 4 | 1 | 8 | 3 | N | -0- | | | | | 40 |

USA-O'BANNION GAS UNIT WELL #: 1H RRCID -> 221986 COMPL. DATE 07/08/2006 TOTAL DEPTH 6221 PERF. 9264 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1421 | -0- | -160 | -0- | 398 | 1 | 1023 | 3 | N | -0- | | | | | 50 |
| 11 | 1473 | N | 1473 | -0- | -0- | -0- | 203 | 1 | 1270 | 3 | N | -0- | | | | | 50 |
| 12 | 1634 | N | 1634 | -0- | -0- | -0- | 203 | 1 | 1431 | 3 | N | -0- | | | | | 50 |
| 01 | 1426 | N | 1382 | -0- | -44 | -0- | 230 | 1 | 1152 | 3 | N | -0- | | | | | 50 |
| 02 | 1421 | N | 1416 | -0- | -5 | -0- | 438 | 1 | 978 | 3 | N | -0- | | | | | 50 |
| 03 | 1643 | N | 853 | -0- | -790 | -0- | 278 | 1 | 575 | 3 | N | -0- | | | | | 50 |

EAGLE OIL & GAS CO. 238634
DANCE WELL #: 1 RRCID -> 249563 COMPL. DATE 10/10/2008 TOTAL DEPTH 10375 PERF. 6213 - 6235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. 250597

HAMLETT WELL #: 1H RRCID -> 204218 COMPL. DATE 05/27/2004 TOTAL DEPTH 6412 PERF. 0 - 11977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2839 | X | 2839 | -0- | -0- | -0- | 2839 | 2 | | | N | -0- | | | | | 54 |
| 11 | 1950 | X | 1476 | -0- | -474 | -0- | 1476 | 2 | | | N | -0- | | | | | 54 |
| 12 | 4309 | X | 757 | -0- | -3552 | -0- | 757 | 2 | | | N | -0- | | | | | 54 |
| 01 | 4309 | X | 506 | -0- | -3803 | -0- | 506 | 2 | | | N | -0- | | | | | 54 |
| 02 | 4531 | X | 4531 | -0- | -0- | -0- | 4531 | 2 | | | N | -0- | | | | | 54 |
| *03 | 5237 | X | 5237 | -0- | -0- | -0- | 5237 | 2 | | | N | -0- | | | | | 54 |

HAMLETT WELL #: 2H RRCID -> 215270 COMPL. DATE 07/03/2005 TOTAL DEPTH 6893 PERF. 6893 - 12900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 405 | -0- | -2695 | -0- | 405 | 2 | | | N | -0- | | | | | 63 |
| 11 | 3000 | X | 984 | -0- | -2016 | -0- | 984 | 2 | | | N | -0- | | | | | 63 |
| 12 | 3100 | X | 421 | -0- | -2679 | -0- | 421 | 2 | | | N | -0- | | | | | 63 |
| 01 | 3100 | X | 2273 | -0- | -827 | -0- | 2273 | 2 | | | N | -0- | | | | | 63 |
| 02 | 5127 | X | 5127 | -0- | -0- | -0- | 5127 | 2 | | | N | -0- | | | | | 63 |
| 03 | 1023 | X | 591 | -0- | -432 | -0- | 591 | 2 | | | N | -0- | | | | | 63 |

MADELEY WELL #: 1H RRCID -> 218633 COMPL. DATE 11/11/2005 TOTAL DEPTH 6546 PERF. 6546 - 12447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3658 | -0- | -0- | -0- | 3646 | 2 | 12 | 9 | N | 11 | | | | | 123 |
| 11 | 3310 | X | 3310 | -0- | -0- | -0- | 3304 | 2 | 6 | 9 | N | 5 | 93 | 1 | | | 35 |
| 12 | 4433 | X | 4433 | -0- | -0- | -0- | 4416 | 2 | 17 | 9 | N | 15 | | | | | 50 |
| 01 | 3922 | X | 3922 | -0- | -0- | -0- | 3916 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 02 | 2581 | X | 2431 | -0- | -150 | -0- | 2431 | 2 | | | N | -0- | | | | | 55 |
| *03 | 3898 | X | 3898 | -0- | -0- | -0- | 3874 | 2 | 24 | 9 | N | 22 | | | | | 77 |

PREECE WELL #: 1H RRCID -> 232238 COMPL. DATE 10/06/2007 TOTAL DEPTH 6381 PERF. 6700 - 11286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

MADELEY WELL #: 3H RRCID -> 233678 COMPL. DATE 11/05/2006 TOTAL DEPTH 6610 PERF. 6899 - 1380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 63 | 1 | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

PREECE WELL #: 2H RRCID -> 235631 COMPL. DATE 06/24/2007 TOTAL DEPTH 6456 PERF. 7008 - 10760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 4060 | -0- | -249 | -0- | 4060 | 2 | | | N | -0- | | | | | 25 |
| 11 | 3960 | X | 2789 | -0- | -1171 | -0- | 2789 | 2 | | | N | -0- | | | | | 25 |
| 12 | 4123 | X | 981 | -0- | -3142 | -0- | 981 | 2 | | | N | -0- | | | | | 25 |
| 01 | 5527 | X | 5527 | -0- | -0- | -0- | 5527 | 2 | | | N | -0- | | | | | 25 |
| 02 | 3896 | X | 3896 | -0- | -0- | -0- | 3896 | 2 | | | N | -0- | | | | | 25 |
| 03 | 4061 | X | 3990 | -0- | -71 | -0- | 3990 | 2 | | | N | -0- | | | | | 25 |

HILL, ISAIAH UNIT WELL #: 1H RRCID -> 235633 COMPL. DATE 10/24/2007 TOTAL DEPTH 6328 PERF. 6768 - 12907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 811 | -0- | -243 | -0- | 23 | 1 | 788 | 2 | N | -0- | | | | | 114 |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 18 | 1 | 645 | 2 | N | -0- | | | | | 114 |
| 12 | 911 | N | 911 | -0- | -0- | -0- | 27 | 1 | 884 | 2 | N | -0- | | | | | 114 |
| 01 | 806 | N | 571 | -0- | -235 | -0- | 17 | 1 | 554 | 2 | N | -0- | | | | | 114 |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 21 | 1 | 629 | 2 | N | -0- | | | | | 114 |
| 03 | 899 | N | 726 | -0- | -173 | -0- | 21 | 1 | 705 | 2 | N | -0- | | | | | 114 |

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
DUNN WELL #: 1H RRCID -> 242769 COMPL. DATE 08/27/2008 TOTAL DEPTH 6546 PERF. 6630 - 11109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

HILL, ISAIAH UNIT WELL #: 3H RRCID -> 245929 COMPL. DATE 12/30/2007 TOTAL DEPTH 6405 PERF. 6530 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 4684 | -0- | -152 | -0- | 133 | 1 | 4551 | 2 | N | -0- | | | | | 98 |
| 11 | 4734 | X | 4734 | -0- | -0- | -0- | 126 | 1 | 4608 | 2 | N | -0- | | | | | 98 |
| 12 | 4836 | X | 4481 | -0- | -355 | -0- | 131 | 1 | 4350 | 2 | N | -0- | | | | | 98 |
| 01 | 4774 | X | 4400 | -0- | -374 | -0- | 129 | 1 | 4271 | 2 | N | -0- | | | | | 98 |
| 02 | 4582 | X | 3707 | -0- | -875 | -0- | 119 | 1 | 3588 | 2 | N | -0- | | | | | 98 |
| 03 | 4898 | X | 4513 | -0- | -385 | -0- | 128 | 1 | 4385 | 2 | N | -0- | | | | | 98 |

DUNN WELL #: 2H RRCID -> 245936 COMPL. DATE 08/15/2008 TOTAL DEPTH 6580 PERF. 7060 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | 43 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 3100 | N | 3278 | -0- | 178 | 178 | 3278 | 2 | | | N | -0- | | | | | 43 |
| 02 | 1029 | N | 851 | -0- | -178 | -0- | 851 | 2 | | | N | -0- | | | | | 43 |
| *03 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | 43 |

HILL, ISAIAH UNIT WELL #: 2H RRCID -> 246460 COMPL. DATE 11/25/2007 TOTAL DEPTH 6363 PERF. 6554 - 11343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 751 | -0- | -489 | -0- | 21 | 1 | 730 | 2 | N | -0- | | | | | 118 |
| 11 | 1140 | N | 359 | -0- | -781 | -0- | 10 | 1 | 349 | 2 | N | -0- | | | | | 118 |
| 12 | 1147 | N | 738 | -0- | -409 | -0- | 22 | 1 | 716 | 2 | N | -0- | | | | | 118 |
| 01 | 2457 | N | 2457 | -0- | -0- | -0- | 72 | 1 | 2385 | 2 | N | -0- | | | | | 118 |
| 02 | 749 | N | 749 | -0- | -0- | -0- | 24 | 1 | 725 | 2 | N | -0- | | | | | 118 |
| 03 | 744 | N | 128 | -0- | -616 | -0- | 4 | 1 | 124 | 2 | N | -0- | | | | | 118 |

MADELEY WELL #: 2H RRCID -> 252763 COMPL. DATE 01/15/2007 TOTAL DEPTH 6422 PERF. 6557 - 12947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAULCONER, VERNON E., INC. 263701
JONES, GERALDINE WELL #: 1 RRCID -> 102011 COMPL. DATE 09/02/1982 TOTAL DEPTH 8000 PERF. 6295 - 6425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3185 | -0- | -380 | -0- | 280 | 1 | 2905 | 2 | N | -0- | | | | | 155 |
| 11 | 3450 | X | 2671 | -0- | -779 | -0- | 240 | 1 | 2431 | 2 | N | -0- | | | | | 155 |
| 12 | 3410 | X | 2172 | -0- | -1238 | -0- | 230 | 1 | 1938 | 2 | N | 4 | | | | | 159 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3410 | X | 3365 | -0- | -45 | -0- | 300 | 1 | 3063 | 2 | N | 2 | | | | | 161 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2987 | X | 2683 | -0- | -304 | -0- | 280 | 1 | 2397 | 2 | N | 5 | | | | | 166 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3193 | X | 1958 | -0- | -1235 | -0- | 290 | 1 | 1667 | 2 | N | 1 | | | | | 167 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP 495445
USA-BRIDGES WELL #: 1 RRCID -> 180346 COMPL. DATE 09/16/2000 TOTAL DEPTH 6359 PERF. 6575 - 12167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8432 | X | 8421 | -0- | -11 | -0- | 500 | 1 | 7921 | 3 | Y | -0- | | | | | 38 |
| 11 | 8190 | X | 6966 | -0- | -1224 | -0- | 302 | 1 | 6664 | 3 | Y | -0- | | | | | 38 |
| 12 | 9424 | X | 9424 | -0- | -0- | -0- | 338 | 1 | 9086 | 3 | Y | -0- | | | | | 38 |
| 01 | 8463 | X | 8335 | -0- | -128 | -0- | 309 | 1 | 8026 | 3 | Y | -0- | | | | | 38 |
| 02 | 8526 | X | 8526 | -0- | -0- | -0- | 372 | 1 | 8064 | 3 | Y | 82 | 84 | 1 | | | 36 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 9424 | X | 8927 | -0- | -497 | -0- | 250 | 1 | 8677 | 3 | Y | -0- | | | | | 36 |

USA-BRIDGES WELL #: 2 RRCID -> 183866 COMPL. DATE 01/23/2002 TOTAL DEPTH 9193 PERF. 5760 - 5840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POLLEY "A" WELL #: 1H RRCID -> 183867 COMPL. DATE 06/26/2001 TOTAL DEPTH 6558 PERF. 6455 - 12124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 4005 | -0- | -242 | -0- | 241 | 1 | 3764 | 3 | Y | -0- | | | | | 20 |
| 11 | 3990 | X | 3763 | -0- | -227 | -0- | 166 | 1 | 3597 | 3 | Y | -0- | | | | | 20 |
| 12 | 4665 | X | 4665 | -0- | -0- | -0- | 170 | 1 | 4495 | 3 | Y | -0- | | | | | 20 |
| 01 | 4709 | X | 4709 | -0- | -0- | -0- | 177 | 1 | 4532 | 3 | Y | -0- | | | | | 20 |
| 02 | 4473 | X | 4473 | -0- | -0- | -0- | 197 | 1 | 4228 | 3 | Y | 44 | 44 | 1 | | | 20 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 4650 | X | 4633 | -0- | -17 | -0- | 131 | 1 | 4502 | 3 | Y | -0- | | | | | 20 |

ZAP WELL #: 1H RRCID -> 187662 COMPL. DATE 11/16/2001 TOTAL DEPTH N/A PERF. 6453 - 10131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 127 | 3 | Y | -0- | | | | | 2 |
| 11 | 149 | N | 149 | -0- | -0- | -0- | 7 | 1 | 142 | 3 | Y | -0- | | | | | 2 |
| 12 | 184 | N | 184 | -0- | -0- | -0- | 7 | 1 | 177 | 3 | Y | -0- | | | | | 2 |
| 01 | 172 | N | 172 | -0- | -0- | -0- | 6 | 1 | 166 | 3 | Y | -0- | | | | | 2 |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 146 | 3 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 186 | N | 165 | -0- | -21 | -0- | 5 | 1 | 160 | 3 | Y | -0- | | | | | 2 |

USA-LOCK WELL #: 1H RRCID -> 189193 COMPL. DATE 04/26/2002 TOTAL DEPTH N/A PERF. 6247 - 11787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6696 | X | 5633 | -0- | -1063 | -0- | 625 | 1 | 5008 | 3 | Y | -0- | | | | | 51 |
| 11 | 5760 | X | 4291 | -0- | -1469 | -0- | 227 | 1 | 4064 | 3 | Y | -0- | | | | | 51 |
| 12 | 5952 | X | 5563 | -0- | -389 | -0- | 387 | 1 | 5176 | 3 | Y | -0- | | | | | 51 |
| 01 | 5642 | X | 4518 | -0- | -1124 | -0- | 225 | 1 | 4293 | 3 | Y | -0- | | | | | 51 |
| 02 | 6025 | X | 6025 | -0- | -0- | -0- | 209 | 1 | 5816 | 3 | Y | -0- | | | | | 51 |
| *03 | 6212 | X | 6212 | -0- | -0- | -0- | 251 | 1 | 5961 | 3 | Y | -0- | | | | | 51 |

USA MASSEY WELL #: 1H RRCID -> 189811 COMPL. DATE 06/12/2002 TOTAL DEPTH N/A PERF. 6553 - 13978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2548 | N | 2548 | -0- | -0- | -0- | 145 | 1 | 2403 | 3 | Y | -0- | | | | | 15 |
| 11 | 2520 | N | 2304 | -0- | -216 | -0- | 102 | 1 | 2202 | 3 | Y | -0- | | | | | 15 |
| 12 | 2635 | N | 2599 | -0- | -36 | -0- | 95 | 1 | 2504 | 3 | Y | -0- | | | | | 15 |
| 01 | 2670 | N | 2670 | -0- | -0- | -0- | 101 | 1 | 2569 | 3 | Y | -0- | | | | | 15 |
| 02 | 2517 | N | 2517 | -0- | -0- | -0- | 111 | 1 | 2380 | 3 | Y | 24 | 25 | 1 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2535 | -0- | -69 | -0- | 72 | 1 | 2463 | 3 | Y | -0- | | | | | 14 |

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
HAMILL WELL #: 1H RRCID -> 190876 COMPL. DATE 07/03/2002 TOTAL DEPTH N/A PERF. 6834 - 12005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA-LOCK WELL #: 2H RRCID -> 200153 COMPL. DATE 08/07/2003 TOTAL DEPTH N/A PERF. 6526 - 11647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 4832 | -0- | -624 | -0- | 575 | 1 | 4257 | 3 | Y | -0- | | | | | 32 |
| 11 | 4770 | X | 4344 | -0- | -426 | -0- | 229 | 1 | 4115 | 3 | Y | -0- | | | | | 32 |
| 12 | 5456 | X | 5422 | -0- | -34 | -0- | 373 | 1 | 5049 | 3 | Y | -0- | | | | | 32 |
| 01 | 5456 | X | 5154 | -0- | -302 | -0- | 256 | 1 | 4898 | 3 | Y | -0- | | | | | 32 |
| 02 | 5075 | X | 3442 | -0- | -1633 | -0- | 122 | 1 | 3320 | 3 | Y | -0- | | | | | 32 |
| 03 | 5425 | X | 3823 | -0- | -1602 | -0- | 154 | 1 | 3669 | 3 | Y | -0- | | | | | 32 |

USA-LAWSON WELL #: 1H RRCID -> 200154 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF. 5485 - 10448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2629 | -0- | -192 | -0- | 155 | 1 | 2474 | 3 | Y | -0- | | | | | 13 |
| 11 | 2563 | N | 2563 | -0- | -0- | -0- | 111 | 1 | 2452 | 3 | Y | -0- | | | | | 13 |
| 12 | 2914 | N | 2540 | -0- | -374 | -0- | 90 | 1 | 2450 | 3 | Y | -0- | | | | | 13 |
| 01 | 2635 | N | 2572 | -0- | -63 | -0- | 95 | 1 | 2477 | 3 | Y | -0- | | | | | 13 |
| 02 | 2612 | N | 2612 | -0- | -0- | -0- | 113 | 1 | 2471 | 3 | Y | 25 | 24 | 1 | | | 14 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 2838 | N | 2838 | -0- | -0- | -0- | 78 | 1 | 2760 | 3 | Y | -0- | | | | | 14 |

USA-ELLINGTON WELL #: 1H RRCID -> 207711 COMPL. DATE 12/01/2004 TOTAL DEPTH 6337 PERF. 6686 - 12000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11425 | X | 11425 | -0- | -0- | -0- | 1560 | 1 | 9865 | 3 | Y | -0- | 5 | 5 | | | 28 |
| 11 | 16299 | X | 16299 | -0- | -0- | -0- | 736 | 1 | 15563 | 3 | Y | -0- | 2 | 5 | | | 26 |
| 12 | 16644 | X | 16644 | -0- | -0- | -0- | 915 | 1 | 15729 | 3 | Y | -0- | | | | | 26 |
| 01 | 16622 | X | 16622 | -0- | -0- | -0- | 936 | 1 | 15686 | 3 | Y | -0- | | | | | 26 |
| 02 | 15094 | X | 15094 | -0- | -0- | -0- | 1028 | 1 | 14066 | 3 | Y | -0- | | | | | 26 |
| *03 | 15624 | X | 15624 | -0- | -0- | -0- | 654 | 1 | 14970 | 3 | Y | -0- | | | | | 26 |

USA-ELLINGTON WELL #: 2H RRCID -> 208207 COMPL. DATE 12/04/2004 TOTAL DEPTH 6381 PERF. 6627 - 11663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 441 | -0- | -24 | -0- | 60 | 1 | 381 | 3 | Y | -0- | | | | | 1 |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 24 | 1 | 505 | 3 | Y | -0- | 1 | 5 | | | -0- |
| 12 | 561 | N | 561 | -0- | -0- | -0- | 31 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 01 | 543 | N | 543 | -0- | -0- | -0- | 31 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 36 | 1 | 490 | 3 | Y | -0- | | | | | -0- |
| *03 | 558 | N | 523 | -0- | -35 | -0- | 22 | 1 | 501 | 3 | Y | -0- | | | | | -0- |

USA ELLINGTON WELL #: 3 RRCID -> 215967 COMPL. DATE 02/04/2006 TOTAL DEPTH 6090 PERF. 5902 - 5990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
ZAP WELL #: 2H RRCID -> 246161 COMPL. DATE 01/28/2009 TOTAL DEPTH 6492 PERF. 6573 - 8383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 298 | N | 298 | -0- | -0- | -0- | 17 | 1 | 281 | 3 | N | -0- | | | | | 2 |
| 11 | 204 | N | 204 | -0- | -0- | -0- | 9 | 1 | 195 | 3 | N | -0- | | | | | 2 |
| 12 | 290 | N | 290 | -0- | -0- | -0- | 10 | 1 | 280 | 3 | N | -0- | | | | | 2 |
| 01 | 306 | N | 306 | -0- | -0- | -0- | 11 | 1 | 295 | 3 | N | -0- | | | | | 2 |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 12 | 1 | 261 | 3 | N | 25 | 2 | 1 | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 250 | N | 250 | -0- | -0- | -0- | 7 | 1 | 243 | 3 | N | -0- | | | | | 25 |

PAR MINERALS CORPORATION 638850
LAWSON UNIT WELL #: 1A RRCID -> 181847 COMPL. DATE 11/16/2000 TOTAL DEPTH 6462 PERF. 6683 - 11716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3615 | X | 3615 | -0- | -0- | -0- | 3615 | 2 | | | N | -0- | | | | | 95 |
| 11 | 4551 | X | 4551 | -0- | -0- | -0- | 4551 | 2 | | | N | -0- | | | | | 95 |
| 12 | 3968 | X | 3053 | -0- | -915 | -0- | 3053 | 2 | | | N | -0- | | | | | 95 |
| 01 | 3968 | X | 3497 | -0- | -471 | -0- | 3497 | 2 | | | N | -0- | | | | | 95 |
| 02 | 3770 | X | 3079 | -0- | -691 | -0- | 3079 | 2 | | | N | -0- | | | | | 95 |
| 03 | 4030 | X | 3214 | -0- | -816 | -0- | 3214 | 2 | | | N | -0- | | | | | 95 |

JONES UNIT WELL #: 2 RRCID -> 182294 COMPL. DATE 10/12/2000 TOTAL DEPTH 6274 PERF. 6895 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5611 | X | 5413 | -0- | -198 | -0- | 5413 | 2 | | | N | -0- | | | | | 105 |
| 11 | 7260 | X | 5030 | -0- | -2230 | -0- | 5030 | 2 | | | N | -0- | | | | | 105 |
| 12 | 8148 | X | 8148 | -0- | -0- | -0- | 8148 | 2 | | | N | -0- | | | | | 105 |
| 01 | 7502 | X | 6563 | -0- | -939 | -0- | 6563 | 2 | | | N | -0- | | | | | 105 |
| 02 | 6931 | X | 5182 | -0- | -1749 | -0- | 5182 | 2 | | | N | -0- | | | | | 105 |
| 03 | 7502 | X | 5896 | -0- | -1606 | -0- | 5896 | 2 | | | N | -0- | | | | | 105 |

LAWSON UNIT WELL #: 2 RRCID -> 203586 COMPL. DATE 05/08/2004 TOTAL DEPTH 6318 PERF. 6318 - 11411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5611 | X | 4324 | -0- | -1287 | -0- | 4324 | 2 | | | N | -0- | | | | | 87 |
| 11 | 5430 | X | 3279 | -0- | -2151 | -0- | 3279 | 2 | | | N | -0- | | | | | 87 |
| 12 | 5611 | X | 4830 | -0- | -781 | -0- | 4830 | 2 | | | N | -0- | | | | | 87 |
| 01 | 5115 | X | 3210 | -0- | -1905 | -0- | 3210 | 2 | | | N | -0- | | | | | 87 |
| 02 | 5794 | X | 5794 | -0- | -0- | -0- | 5794 | 2 | | | N | -0- | | | | | 87 |
| *03 | 6432 | X | 6432 | -0- | -0- | -0- | 6432 | 2 | | | N | -0- | | | | | 87 |

XTO ENERGY INC. 945936
USA BRITTAIN WELL #: 1H RRCID -> 204125 COMPL. DATE 06/20/2004 TOTAL DEPTH 6529 PERF. 6635 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 237 | -0- | -662 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 11 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 01 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | -0- | -0- | -696 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1150 | -0- | -28 | -0- | 1150 | 2 | | | N | -0- | | | | | -0- |

USA BRITTAIN "A" WELL #: 2H RRCID -> 205016 COMPL. DATE 08/04/2004 TOTAL DEPTH 6562 PERF. 6690 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 508 | -0- | -19 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 358 | -0- | -324 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 482 | -0- | -40 | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| *03 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | -0- |

BRIDGES, E. (MOORINGSPORT) 11920 500 ASSOCIATED ONE WELL CNTY: SHELBY
C & C PETROLEUM MANAGEMENT, LLC 120104
HILL WELL #: 1 RRCID -> 136375 COMPL. DATE 11/15/1990 TOTAL DEPTH 4760 PERF. 4658 - 4679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 601 | | | | | N | NO RPT | | | | | 151 |

BRIGGS (GLEN ROSE) 11956 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC 186953
TILLER-HILLIARD WELL #: 2 RRCID -> 171837 COMPL. DATE 10/03/1998 TOTAL DEPTH 3900 PERF. 3736 - 3744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 4 WELL #: 5 RRCID -> 132711 COMPL. DATE 08/10/2005 TOTAL DEPTH 8905 PERF. 3608 - 3612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT UNIT 1 WELL #: 3 RRCID -> 158526 COMPL. DATE 03/27/1996 TOTAL DEPTH 7000 PERF. 3613 - 3617

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2056 | N | 2056 | -0- | -0- | -0- | 96 | 1 | 1943 | 2 | Y | 15 | 14 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1937 | N | 1937 | -0- | -0- | -0- | 91 | 1 | 1844 | 2 | Y | 2 | 5 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1997 | N | 1997 | -0- | -0- | -0- | 98 | 1 | 1895 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1989 | N | 1989 | -0- | -0- | -0- | 102 | 1 | 1883 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1798 | N | 1784 | -0- | -14 | -0- | 84 | 1 | 1694 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1998 | N | 1998 | -0- | -0- | -0- | 94 | 1 | 1901 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
INTERNATIONAL PAPER WELL #: 1 RRCID -> 130424 COMPL. DATE 03/09/1989 TOTAL DEPTH 3750 PERF. 3654 - 3659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRIGGS (RODESSA) 11956 350 NON-ASSOCIATED ONE WELL CNTY: PANOLA
XTO ENERGY INC. 945936
HODGE, F.L. WELL #: 2 C RRCID -> 128812 COMPL. DATE 10/12/1988 TOTAL DEPTH 8182 PERF. 5176 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGGS (UPPER TRAVIS PEAK) 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BIG RUN PRODUCTION COMPANY 070370
LISTON, W.L. WELL #: 4 RRCID -> 133905 COMPL. DATE 03/08/1995 TOTAL DEPTH 9490 PERF. 6453 - 6465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | 5 | -0- | -0- | -0- | 3 | 2 | 2 | 9 | N | 2 | | | | | 16 |
| 11 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 16 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 1 WELL #: 4 RRCID -> 137411 COMPL. DATE 01/28/1991 TOTAL DEPTH 7000 PERF. 6236 - 6347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3786 | -0- | -58 | -0- | 179 | 1 | 3607 | 2 | Y | -0- | | | | | -0- |
| 11 | 3720 | X | 3590 | -0- | -130 | -0- | 169 | 1 | 3421 | 2 | Y | -0- | | | | | -0- |
| 12 | 3875 | X | 3712 | -0- | -163 | -0- | 184 | 1 | 3528 | 2 | Y | -0- | | | | | -0- |
| 01 | 3875 | X | 3553 | -0- | -322 | -0- | 182 | 1 | 3371 | 2 | Y | -0- | | | | | -0- |
| 02 | 3625 | X | 3217 | -0- | -408 | -0- | 152 | 1 | 3065 | 2 | Y | -0- | | | | | -0- |
| 03 | 3782 | X | 3479 | -0- | -303 | -0- | 164 | 1 | 3315 | 2 | Y | -0- | | | | | -0- |

BROWN UNIT 1 WELL #: 8 RRCID -> 137813 COMPL. DATE 11/20/2009 TOTAL DEPTH 7000 PERF. 6152 - 6434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1295 | N | 1295 | -0- | -0- | -0- | 60 | 1 | 1220 | 2 | Y | 14 | 12 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1082 | N | 1082 | -0- | -0- | -0- | 50 | 1 | 1024 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1008 | N | 1008 | -0- | -0- | -0- | 50 | 1 | 951 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1147 | N | 994 | -0- | -153 | -0- | 51 | 1 | 935 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1044 | N | 968 | -0- | -76 | -0- | 45 | 1 | 915 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1031 | N | 1031 | -0- | -0- | -0- | 48 | 1 | 975 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BROWN UNIT 1 WELL #: 5 RRCID -> 143434 COMPL. DATE 12/07/2009 TOTAL DEPTH 8050 PERF. 6637 - 6650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2361 | -0- | -460 | -0- | 111 | 1 | 2224 | 2 | Y | 24 | 22 | 1 | 1 | 8 | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2163 | -0- | -447 | -0- | 102 | 1 | 2059 | 2 | Y | 2 | 5 | 1 | 1 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2242 | -0- | -393 | -0- | 111 | 1 | 2128 | 2 | Y | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2635 | X | 2156 | -0- | -479 | -0- | 111 | 1 | 2042 | 2 | Y | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2291 | X | 1981 | -0- | -310 | -0- | 93 | 1 | 1885 | 2 | Y | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2356 | X | 2003 | -0- | -353 | -0- | 95 | 1 | 1905 | 2 | Y | 3 | 2 | 1 | 1 | 8 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 6 RRCID -> 143489 COMPL. DATE 07/25/2002 TOTAL DEPTH 8015 PERF. 6453 - 6459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN UNIT 1 WELL #: 4 RRCID -> 143833 COMPL. DATE 01/03/2006 TOTAL DEPTH 8015 PERF. 6414 - 6452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2752 | N | 2752 | -0- | -0- | -0- | 130 | 1 | 2621 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2650 | N | 2650 | -0- | -0- | -0- | 125 | 1 | 2524 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2448 | N | 2448 | -0- | -0- | -0- | 121 | 1 | 2326 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2325 | N | 2216 | -0- | -109 | -0- | 113 | 1 | 2102 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2175 | N | 1369 | -0- | -806 | -0- | 64 | 1 | 1304 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2325 | N | 1624 | -0- | -701 | -0- | 77 | 1 | 1546 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BURNETT UNIT 2 WELL #: 5 C RRCID -> 149806 COMPL. DATE 10/30/2003 TOTAL DEPTH 9750 PERF. 6196 - 6241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CAMERON UNIT 1 WELL #: 5-C RRCID -> 150007 COMPL. DATE 04/17/2006 TOTAL DEPTH 9707 PERF. 6054 - 6058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT UNIT 7 WELL #: 18 C RRCID -> 160663 COMPL. DATE 12/16/2016 TOTAL DEPTH 9740 PERF. 6289 - 6295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 9 WELL #: 14 RRCID -> 244163 COMPL. DATE 06/27/2018 TOTAL DEPTH 7010 PERF. 6401 - 6409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 895 | N | 895 | -0- | -0- | -0- | 38 | 1 | 851 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT UNIT 9 WELL #: 15 RRCID -> 246986 COMPL. DATE 09/04/2015 TOTAL DEPTH 7000 PERF. 6163 - 6180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7151 | X | 7151 | -0- | -0- | -0- | 291 | 1 | 6766 | 2 | Y | 85 | 85 | 1 | | | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 7510 | X | 7510 | -0- | -0- | -0- | 310 | 1 | 7110 | 2 | Y | 82 | 74 | 1 | | | 17 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 8146 | X | 8146 | -0- | -0- | -0- | 349 | 1 | 7697 | 2 | Y | 91 | 100 | 1 | | | 8 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 9278 | X | 9278 | -0- | -0- | -0- | 406 | 1 | 8715 | 2 | Y | 143 | 135 | 1 | | | 16 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 02 | 6943 | X | 6943 | -0- | -0- | -0- | 297 | 1 | 6525 | 2 | Y | 110 | 102 | 1 | | | 24 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 03 | 6851 | X | 5729 | -0- | -1122 | -0- | 244 | 1 | 5385 | 2 | Y | 91 | 96 | 1 | | | 19 |
| | | | | | | | 100 | 9 | | | | | | | | | |

DODD, RUBY UNIT WELL #: 10 RRCID -> 267807 COMPL. DATE 01/23/2013 TOTAL DEPTH 9808 PERF. 6394 - 6406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | 9 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 06 LEASE 15700 08/31/2019

LONGINO, ET AL UNIT WELL #: 3 RRCID -> 280427 COMPL. DATE 09/16/2015 TOTAL DEPTH 9915 PERF. 6483 - 6493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT UNIT 9 WELL #: 7 RRCID -> 282335 COMPL. DATE 12/02/2016 TOTAL DEPTH 8091 PERF. 6746 - 6758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25 | X | -0- | -0- | -25 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 22 | N | 22 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRIGGS UNIT 1 WELL #: 5 RRCID -> 284754 COMPL. DATE 07/20/2018 TOTAL DEPTH 10000 PERF. 6371 - 6376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 7 WELL #: 16 RRCID -> 285702 COMPL. DATE 07/31/2018 TOTAL DEPTH 8150 PERF. 6431 - 6435

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2938 | -0- | -317 | -0- | 138 | 1 | 2776 | 2 | Y | 22 | 21 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2832 | -0- | -318 | -0- | 133 | 1 | 2686 | 2 | Y | 12 | 15 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2549 | -0- | -582 | -0- | 125 | 1 | 2410 | 2 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 3038 | X | 3005 | -0- | -33 | -0- | 152 | 1 | 2834 | 2 | Y | 17 | 16 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2880 | X | 2880 | -0- | -0- | -0- | 135 | 1 | 2726 | 2 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2355 | -0- | -373 | -0- | 111 | 1 | 2231 | 2 | Y | 12 | 13 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TANOS EXPLORATION II, LLC 835976
LISTON, A.P. WELL #: 3 RRCID -> 132712 COMPL. DATE 01/19/1993 TOTAL DEPTH 8350 PERF. 6228 - 6236

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
MCGEE, SCOTT R. UNIT WELL #: 4 RRCID -> 106017 COMPL. DATE 02/04/2011 TOTAL DEPTH 8200 PERF. 6146 - 6315

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 1739 | -0- | -617 | -0- | 69 | 1 | 1537 | 2 | Y | 121 | 109 | 1 | | | 12 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 3999 | X | -0- | -0- | -3999 | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 1624 | X | -0- | -0- | -1624 | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | 12 |

WALTON, ROBERT GAS UNIT WELL #: 3 RRCID -> 106298 COMPL. DATE 09/18/1995 TOTAL DEPTH 9878 PERF. 6298 - 6301

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCGEE, SCOTT R. UNIT WELL #: 2 U RRCID -> 124435 COMPL. DATE 10/29/2012 TOTAL DEPTH 9950 PERF. 6177 - 7916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2554 | N | 2554 | -0- | -0- | -0- | 110 | 1 | 2444 | 2 | Y | -0- | | | | | -0- |
| 11 | 2190 | N | -0- | -0- | -2190 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2263 | N | -0- | -0- | -2263 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2263 | N | -0- | -0- | -2263 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOMACK WELL #: 1 RRCID -> 128423 COMPL. DATE 12/09/2003 TOTAL DEPTH 7976 PERF. 6132 - 6154

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HODGE, F.L. WELL #: 3 RRCID -> 129891 COMPL. DATE 12/08/1988 TOTAL DEPTH 8125 PERF. 6275 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2362 | N | 2362 | -0- | -0- | -0- | 102 | 1 | 2260 | 2 | Y | -0- | | | -0- |
| 11 | 2400 | N | -0- | -0- | -2400 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 2387 | N | -0- | -0- | -2387 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

WOMACK WELL #: 5 RRCID -> 129975 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 6469 - 6481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3148 | X | 3148 | -0- | -0- | -0- | 135 | 1 | 3013 | 2 | Y | -0- | | | -0- |
| 11 | 2910 | X | -0- | -0- | -2910 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 2958 | X | -0- | -0- | -2958 | -0- | | | | | Y | -0- | | | -0- |
| 03 | 3162 | X | -0- | -0- | -3162 | -0- | | | | | Y | -0- | | | -0- |

WOMACK WELL #: 4 RRCID -> 130389 COMPL. DATE 10/29/1996 TOTAL DEPTH 8200 PERF. 6500 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

LISTON, W.L. WELL #: 2 RRCID -> 131437 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 6423 - 6436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ROBERSON, JOE WELL #: 2 RRCID -> 131446 COMPL. DATE 12/22/1996 TOTAL DEPTH 8200 PERF. 6262 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 815 | N | 815 | -0- | -0- | -0- | 35 | 1 | 780 | 2 | Y | -0- | | | -0- |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

LISTON, W.L. WELL #: 1 RRCID -> 131492 COMPL. DATE 11/05/1992 TOTAL DEPTH 8200 PERF. 6239 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BEATY, J.C. WELL #: 1D RRCID -> 133529 COMPL. DATE 06/09/2010 TOTAL DEPTH 5374 PERF. 5171 - 5230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HODGE, F.L. WELL #: 2 T RRCID -> 135339 COMPL. DATE 11/08/1998 TOTAL DEPTH 8182 PERF. 6282 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE, SCOTT R. UNIT WELL #: 6 RRCID -> 139391 COMPL. DATE 11/30/1991 TOTAL DEPTH 9802 PERF. 9556 - 9598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK, VERA WELL #: 6 RRCID -> 150302 COMPL. DATE 03/10/1994 TOTAL DEPTH 9950 PERF. 6393 - 6408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLCOMBE WELL #: 6 RRCID -> 156026 COMPL. DATE 08/17/1995 TOTAL DEPTH 10040 PERF. 6390 - 6401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGGS-MORELAND GU WELL #: 2 RRCID -> 160691 COMPL. DATE 12/09/1998 TOTAL DEPTH 8200 PERF. 6402 - 6422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOGG, ALLIE MARIE "AS" WELL #: 7 RRCID -> 161884 COMPL. DATE 12/15/1996 TOTAL DEPTH 8244 PERF. 6168 - 6306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2262 | N | 2262 | -0- | -0- | -0- | 97 | 1 | 2165 | 2 | Y | -0- | | | | | -0- |
| 11 | 2100 | N | -0- | -0- | -2100 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2170 | N | -0- | -0- | -2170 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1984 | N | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOGG, ALLIE MARIE WELL #: 5 RRCID -> 163502 COMPL. DATE 05/27/1997 TOTAL DEPTH 10020 PERF. 6384 - 6660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOMACK WELL #: 6 RRCID -> 165890 COMPL. DATE 10/19/1997 TOTAL DEPTH 9800 PERF. 6138 - 6674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISTON, W. L. WELL #: 5 RRCID -> 167757 COMPL. DATE 02/09/2012 TOTAL DEPTH 6800 PERF. 6164 - 6554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 798 | N | 798 | -0- | -0- | -0- | 33<br>20 | 1<br>9 | 745 | 2 | Y | 18 | 16 | 1 | | | 2 |
| 11 | 2070 | N | -0- | -0- | -2070 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

HODGE, F. L. WELL #: 6 RRCID -> 169860 COMPL. DATE 03/31/1998 TOTAL DEPTH 7180 PERF. 6127 - 6598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE, SCOTT R. UNIT WELL #: 10 U RRCID -> 184708 COMPL. DATE 09/22/2000 TOTAL DEPTH 9790 PERF. 6284 - 6472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HODGE, F. L. WELL #: 4 RRCID -> 187440 COMPL. DATE 03/30/2001 TOTAL DEPTH 9800 PERF. 6312 - 6316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 596 | N | 596 | -0- | -0- | -0- | 26 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRIGGS-MORELAND GU WELL #: 3 RRCID -> 252127 COMPL. DATE 08/22/2009 TOTAL DEPTH 8069 PERF. 6455 - 6496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3167 | X | 3167 | -0- | -0- | -0- | 136 | 1 | 3031 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | X | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2542 | X | -0- | -0- | -2542 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2958 | X | -0- | -0- | -2958 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3162 | X | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | -0- |

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND WELL #: 9 RRCID -> 278507 COMPL. DATE 07/20/2015 TOTAL DEPTH 9840 PERF. 6160 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3752 | X | 3752 | -0- | -0- | -0- | 161 | 1 | 3591 | 2 | Y | -0- | | | | | -0- |
| 11 | 3150 | X | -0- | -0- | -3150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3045 | X | -0- | -0- | -3045 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | Y | -0- | | | | | -0- |

BRIGGS (7800 TRAVIS PEAK) 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
BURNETT UNIT 9 WELL #: 4 RRCID -> 084627 COMPL. DATE 07/25/1979 TOTAL DEPTH 8025 PERF. 7727 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 2398 | -0- | -3089 | -0- | 113 | 1 | 2285 | 2 | Y | -0- | | | | | -0- |
| 11 | 4680 | X | 147 | -0- | -4533 | -0- | 7 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 12 | 4526 | X | 1227 | -0- | -3299 | -0- | 61 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |
| 01 | 4526 | X | 4338 | -0- | -188 | -0- | 222 | 1 | 4116 | 2 | Y | -0- | | | | | -0- |
| 02 | 5035 | X | 5035 | -0- | -0- | -0- | 238 | 1 | 4797 | 2 | Y | -0- | | | | | -0- |
| *03 | 5595 | X | 5595 | -0- | -0- | -0- | 265 | 1 | 5330 | 2 | Y | -0- | | | | | -0- |

BURNETT UNIT 4 WELL #: 5 RRCID -> 129287 COMPL. DATE 12/09/1988 TOTAL DEPTH 8905 PERF. 7804 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNETT UNIT 10 WELL #: 8 RRCID -> 139166 COMPL. DATE 07/18/1991 TOTAL DEPTH 8200 PERF. 6186 - 7679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT UNIT 10 WELL #: 11 RRCID -> 275624 COMPL. DATE 09/10/2015 TOTAL DEPTH 9730 PERF. 7744 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
BRIGGS-MORELAND GU WELL #: 5 RRCID -> 139148 COMPL. DATE 06/20/2013 TOTAL DEPTH 9710 PERF. 7246 - 8006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGGS (7800 TRAVIS PEAK) //CONT.// 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND GU WELL #: 11 RRCID -> 156275 COMPL. DATE 11/14/2014 TOTAL DEPTH 9678 PERF. 7732 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOGG, ALLIE MARIE "AS" WELL #: 6 RRCID -> 171019 COMPL. DATE 09/27/1998 TOTAL DEPTH 9875 PERF. 7850 - 8004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1273 | -0- | -246 | -0- | 54<br>17 | 1<br>9 | 1202 | 2 | Y | 15 | 13 | 1 | | | 2 |
| 11 | 1500 | N | -0- | -0- | -1500 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

WOMACK WELL #: 8 U RRCID -> 229382 COMPL. DATE 06/08/2007 TOTAL DEPTH 10000 PERF. 7720 - 7724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRIGGS-MORELAND GU WELL #: 12 U RRCID -> 234862 COMPL. DATE 12/09/2006 TOTAL DEPTH 9920 PERF. 7698 - 7704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKELAND (AUSTIN CHALK, 8800) 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC 020528
SHIVERS-BLACK STONE UNIT A-7 WELL #: 2 RRCID -> 227352 COMPL. DATE 01/20/2007 TOTAL DEPTH 13836 PERF.13538 - 13833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP AMERICA PRODUCTION COMPANY 040798
ARCO FEE A-254 WELL #: 1 RRCID -> 273010 COMPL. DATE 02/12/1995 TOTAL DEPTH 9631 PERF. 9540 - 15722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 147 | 5 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/19/2019 - P/A 02/19/19

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
COPESTONE OPERATING, LLC 176882
DONNER-BROWN "A" A-459 WELL #: 1 RRCID -> 151947 COMPL. DATE 06/16/1994 TOTAL DEPTH 15650 PERF.11204 - 16160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES UNIT A - 981 WELL #: 1 RRCID -> 158193 COMPL. DATE 02/16/1996 TOTAL DEPTH 15533 PERF.11908 - 16573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHAMPION INT'L UNIT A-411 WELL #: 1 RRCID -> 159533 COMPL. DATE 05/23/1996 TOTAL DEPTH 15956 PERF.11731 - 15956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES UNIT A-533 WELL #: 1 RRCID -> 159933 COMPL. DATE 07/11/1996 TOTAL DEPTH 15890 PERF.11744 - 15890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACKSTONE UNIT A-537 WELL #: 1 RRCID -> 162109 COMPL. DATE 06/23/2016 TOTAL DEPTH 12425 PERF.11880 - 17746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACKSTONE UNIT A-537 WELL #: 2H RRCID -> 284507 COMPL. DATE 09/07/2016 TOTAL DEPTH 12182 PERF.12477 - 17881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4088 | X | 4088 | -0- | -0- | -0- | 3895 | 2 | 193 | 9 | N | 175 | 173 | 1 | | | 30 |
| 11 | 1440 | X | -0- | -0- | -1440 | -0- | | | | | N | 182 | 186 | 1 | | | 26 |
| 12 | 2325 | X | 850 | -0- | -1475 | -0- | 655 | 2 | 195 | 9 | N | 177 | 183 | 1 | | | 20 |
| 01 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | N | 15 | | | | | 35 |
| 02 | 3828 | X | 351 | -0- | -3477 | -0- | 174 | 2 | 177 | 9 | N | 161 | 170 | 1 | | | 26 |
| 03 | 4092 | X | -0- | -0- | -4092 | -0- | | | | | N | 182 | 180 | 1 | | | 28 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. 253347
SUTTON WELL #: 1 RRCID -> 192846 COMPL. DATE 09/25/2002 TOTAL DEPTH 13154 PERF.13261 - 16980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6944 | X | 6701 | -0- | -243 | -0- | 6218 | 3 | 483 | 9 | N | 439 | 539 | 1 | | | 255 |
| 11 | 6720 | X | 6130 | -0- | -590 | -0- | 5665 | 3 | 465 | 9 | N | 423 | 360 | 1 | | | 318 |
| 12 | 6944 | X | 6734 | -0- | -210 | -0- | 6240 | 3 | 494 | 9 | N | 449 | 363 | 1 | | | 404 |
| 01 | 6944 | X | 6214 | -0- | -730 | -0- | 5761 | 3 | 453 | 9 | N | 412 | 542 | 1 | | | 274 |
| 02 | 6264 | X | 5038 | -0- | -1226 | -0- | 4607 | 3 | 431 | 9 | N | 392 | 362 | 1 | | | 304 |
| 03 | 6727 | X | 6279 | -0- | -448 | -0- | 5784 | 3 | 495 | 9 | N | 450 | 548 | 1 | | | 206 |

BOWMAN WELL #: 1 RRCID -> 207860 COMPL. DATE 01/04/2005 TOTAL DEPTH 13344 PERF.12872 - 18130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | 1433 | -0- | -303 | -0- | 1211 | 3 | 222 | 9 | N | 202 | 178 | 1 | | | 217 |
| 11 | 1680 | N | 1537 | -0- | -143 | -0- | 1320 | 3 | 217 | 9 | N | 197 | | | | | 414 |
| 12 | 2064 | N | 2064 | -0- | -0- | -0- | 1848 | 3 | 216 | 9 | N | 196 | 178 | 1 | | | 432 |
| 01 | 2338 | N | 2338 | -0- | -0- | -0- | 2132 | 3 | 206 | 9 | N | 187 | 360 | 1 | | | 259 |
| 02 | 2488 | N | 2488 | -0- | -0- | -0- | 2312 | 3 | 176 | 9 | N | 160 | | | | | 419 |
| *03 | 2121 | N | 2121 | -0- | -0- | -0- | 1913 | 3 | 208 | 9 | N | 189 | 179 | 1 | | | 429 |

SEALE WELL #: 1 RRCID -> 210133 COMPL. DATE 03/22/2005 TOTAL DEPTH 13371 PERF.12887 - 18075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2965 | X | 2965 | -0- | -0- | -0- | 2587 | 3 | 378 | 9 | N | 344 | 356 | 1 | | | 262 |
| 11 | 2699 | X | 2699 | -0- | -0- | -0- | 2373 | 3 | 326 | 9 | N | 296 | 357 | 1 | | | 201 |
| 12 | 2928 | N | 2928 | -0- | -0- | -0- | 2594 | 3 | 334 | 9 | N | 304 | 178 | 1 | | | 327 |
| 01 | 2884 | N | 2884 | -0- | -0- | -0- | 2545 | 3 | 339 | 9 | N | 308 | 356 | 1 | | | 279 |
| 02 | 2712 | N | 2712 | -0- | -0- | -0- | 2401 | 3 | 311 | 9 | N | 283 | 361 | 1 | | | 201 |
| *03 | 2261 | N | 2261 | -0- | -0- | -0- | 1934 | 3 | 327 | 9 | N | 297 | 179 | 1 | | | 319 |

HOOKER WELL #: 1 RRCID -> 211963 COMPL. DATE 06/05/2005 TOTAL DEPTH 13410 PERF.13135 - 18055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6819 | X | 6819 | -0- | -0- | -0- | 6136 | 3 | 683 | 9 | N | 621 | 700 | 1 | | | 359 |
| 11 | 6475 | X | 6475 | -0- | -0- | -0- | 5712 | 3 | 763 | 9 | N | 694 | 720 | 1 | | | 333 |
| 12 | 5692 | X | 5692 | -0- | -0- | -0- | 5080 | 3 | 612 | 9 | N | 556 | 534 | 1 | | | 355 |
| 01 | 5979 | X | 5979 | -0- | -0- | -0- | 5247 | 3 | 732 | 9 | N | 665 | 538 | 1 | | | 482 |
| 02 | 5205 | X | 5205 | -0- | -0- | -0- | 4616 | 3 | 589 | 9 | N | 535 | 359 | 1 | | | 658 |
| *03 | 5112 | X | 5112 | -0- | -0- | -0- | 4308 | 3 | 804 | 9 | N | 731 | 906 | 1 | | | 483 |

LONG-BELL WELL #: 1 RRCID -> 215637 COMPL. DATE 08/08/2003 TOTAL DEPTH 13264 PERF.12765 - 16649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7005 | X | 7005 | -0- | -0- | -0- | 5817 | 3 | 1188 | 9 | N | 1080 | 1254 | 1 | | | 306 |
| 11 | 6450 | X | 4978 | -0- | -1472 | -0- | 3679 | 3 | 1299 | 9 | N | 1181 | 1078 | 1 | | | 409 |
| 12 | 7477 | X | 7477 | -0- | -0- | -0- | 6145 | 3 | 1332 | 9 | N | 1211 | 1259 | 1 | | | 361 |
| 01 | 7975 | X | 7975 | -0- | -0- | -0- | 6631 | 3 | 1344 | 9 | N | 1222 | 1062 | 1 | | | 521 |
| 02 | 6235 | X | 4933 | -0- | -1302 | -0- | 3794 | 3 | 1139 | 9 | N | 1035 | 1083 | 1 | | | 473 |
| *03 | 7112 | X | 7112 | -0- | -0- | -0- | 5794 | 3 | 1318 | 9 | N | 1198 | 1434 | 1 | | | 237 |

CLEMENTS, HALLY ET AL WELL #: 1 RRCID -> 215639 COMPL. DATE 03/30/2001 TOTAL DEPTH 12979 PERF.12525 - 16900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 700 | N | 700 | -0- | -0- | -0- | 404 | 3 | 296 | 9 | N | 269 | 178 | 1 | | | 586 |
| 11 | 831 | N | 831 | -0- | -0- | -0- | 321 | 3 | 510 | 9 | N | 464 | 715 | 1 | | | 335 |
| 12 | 404 | N | 404 | -0- | -0- | -0- | 61 | 3 | 343 | 9 | N | 312 | 363 | 1 | | | 284 |
| 01 | 1209 | N | 1209 | -0- | -0- | -0- | 828 | 3 | 381 | 9 | N | 346 | 357 | 1 | | | 273 |
| 02 | 1115 | N | 1115 | -0- | -0- | -0- | 797 | 3 | 318 | 9 | N | 289 | 174 | 1 | | | 388 |
| 03 | 403 | N | 369 | -0- | -34 | -0- | 41 | 3 | 328 | 9 | N | 298 | 357 | 1 | | | 329 |

GRAMMER WELL #: 1 RRCID -> 215640 COMPL. DATE 11/07/2003 TOTAL DEPTH 13092 PERF.12810 - 17553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 194 | N | 194 | -0- | -0- | -0- | 155 | 3 | 39 | 9 | N | 35 | | | | | 272 |
| 11 | 210 | N | 170 | -0- | -40 | -0- | 170 | 3 | | | N | -0- | | | | | 272 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 178 | 1 | | | 94 |
| 01 | 186 | N | 122 | -0- | -64 | -0- | 122 | 3 | | | N | -0- | 178 | 1 | | | 94 |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 177 | 3 | 34 | 9 | N | 31 | | | | | 125 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 177 | | | | | 302 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
REAVES, J.B. WELL #: 1 RRCID -> 215642 COMPL. DATE 02/05/2004 TOTAL DEPTH 13514 PERF.12942 - 17290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2700 | X | 2700 | -0- | -0- | -0- | 2065 | 3 | 635 | 9 | N | 577 | 722 | 1 | | | 267 |
| 11 | 2461 | X | 2461 | -0- | -0- | -0- | 1780 | 3 | 681 | 9 | N | 619 | 539 | 1 | | | 347 |
| 12 | 2826 | X | 2826 | -0- | -0- | -0- | 2151 | 3 | 675 | 9 | N | 614 | 719 | 1 | | | 242 |
| 01 | 2989 | X | 2989 | -0- | -0- | -0- | 2394 | 3 | 595 | 9 | N | 541 | 538 | 1 | | | 245 |
| 02 | 3255 | X | 3255 | -0- | -0- | -0- | 2630 | 3 | 625 | 9 | N | 568 | 359 | 1 | | | 454 |
| *03 | 3020 | X | 3020 | -0- | -0- | -0- | 2364 | 3 | 656 | 9 | N | 596 | 903 | 1 | | | 147 |

CARTER WELL #: 1 RRCID -> 215645 COMPL. DATE 05/16/2004 TOTAL DEPTH 13465 PERF.13143 - 18391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1121 | -0- | -243 | -0- | 714 | 3 | 407 | 9 | N | 370 | 359 | 1 | | | 327 |
| 11 | 1472 | N | 1472 | -0- | -0- | -0- | 1026 | 3 | 446 | 9 | N | 405 | 538 | 1 | | | 194 |
| 12 | 2581 | N | 2581 | -0- | -0- | -0- | 2131 | 3 | 450 | 9 | N | 409 | 357 | 1 | | | 246 |
| 01 | 1415 | N | 1415 | -0- | -0- | -0- | 1053 | 3 | 362 | 9 | N | 329 | 518 | 1 | | | 57 |
| 02 | 1450 | N | 1450 | -0- | -0- | -0- | 1073 | 3 | 377 | 9 | N | 343 | 179 | 1 | | | 221 |
| 03 | 1550 | N | 509 | -0- | -1041 | -0- | 316 | 3 | 193 | 9 | N | 175 | 180 | 1 | | | 216 |

BEST WELL #: 1 RRCID -> 215647 COMPL. DATE 07/28/2004 TOTAL DEPTH 13290 PERF.12800 - 17457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1949 | N | 1949 | -0- | -0- | -0- | 1642 | 3 | 307 | 9 | N | 279 | 354 | 1 | | | 229 |
| 11 | 1832 | N | 1832 | -0- | -0- | -0- | 1546 | 3 | 286 | 9 | N | 260 | 178 | 1 | | | 311 |
| 12 | 2158 | N | 2158 | -0- | -0- | -0- | 1851 | 3 | 307 | 9 | N | 279 | 359 | 1 | | | 231 |
| 01 | 1973 | N | 1973 | -0- | -0- | -0- | 1691 | 3 | 282 | 9 | N | 256 | 179 | 1 | | | 308 |
| 02 | 1869 | N | 1869 | -0- | -0- | -0- | 1614 | 3 | 255 | 9 | N | 232 | 359 | 1 | | | 181 |
| *03 | 1793 | N | 1793 | -0- | -0- | -0- | 1496 | 3 | 297 | 9 | N | 270 | 180 | 1 | | | 271 |

OSBORNE WELL #: 1 RRCID -> 215651 COMPL. DATE 10/13/2004 TOTAL DEPTH 13320 PERF.13000 - 18245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2075 | -0- | -529 | -0- | 1539 | 3 | 536 | 9 | N | 487 | 537 | 1 | | | 277 |
| 11 | 3000 | N | 3254 | -0- | 254 | 254 | 2700 | 3 | 554 | 9 | N | 504 | 538 | 1 | | | 243 |
| 12 | 3100 | N | 4955 | -0- | 1855 | 2109 | 4408 | 3 | 547 | 9 | N | 497 | 358 | 1 | | | 382 |
| 01 | 3100 | N | 4802 | -0- | 1702 | 3811 | 4224 | 3 | 578 | 9 | N | 525 | 719 | 1 | | | 188 |
| 02 | 8501 | X | 4690 | -0- | -3811 | -0- | 4123 | 3 | 567 | 9 | N | 515 | 545 | 1 | | | 158 |
| *03 | 4671 | X | 4671 | -0- | -0- | -0- | 4139 | 3 | 532 | 9 | N | 484 | 359 | 1 | | | 283 |

WONDERLAY WELL #: 1 RRCID -> 215656 COMPL. DATE 10/20/2005 TOTAL DEPTH 13829 PERF.13330 - 18683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8742 | X | 8317 | -0- | -425 | -0- | 8010 | 3 | 307 | 9 | N | 279 | 354 | 1 | | | 212 |
| 11 | 8437 | X | 8437 | -0- | -0- | -0- | 8081 | 3 | 356 | 9 | N | 324 | 359 | 1 | | | 177 |
| 12 | 10406 | X | 10406 | -0- | -0- | -0- | 10040 | 3 | 366 | 9 | N | 333 | 180 | 1 | | | 330 |
| 01 | 8370 | X | 8177 | -0- | -193 | -0- | 7832 | 3 | 345 | 9 | N | 314 | 359 | 1 | | | 285 |
| 02 | 8149 | X | 3013 | -0- | -5136 | -0- | 2823 | 3 | 190 | 9 | N | 173 | 181 | 1 | | | 277 |
| 03 | 10199 | X | 9109 | -0- | -1090 | -0- | 8733 | 3 | 376 | 9 | N | 342 | 340 | 1 | | | 279 |

GARDNER ET AL WELL #: 1 RRCID -> 215837 COMPL. DATE 12/12/2000 TOTAL DEPTH 12828 PERF.12240 - 16871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 449 | N | 449 | -0- | -0- | -0- | 351 | 3 | 98 | 9 | N | 89 | 178 | 1 | | | 167 |
| 11 | 360 | N | 358 | -0- | -2 | -0- | 258 | 3 | 100 | 9 | N | 91 | 180 | 1 | | | 78 |
| 12 | 372 | N | 353 | -0- | -19 | -0- | 250 | 3 | 103 | 9 | N | 94 | | | | | 172 |
| 01 | 372 | N | 339 | -0- | -33 | -0- | 238 | 3 | 101 | 9 | N | 92 | 177 | 1 | | | 87 |
| 02 | 348 | N | 303 | -0- | -45 | -0- | 215 | 3 | 88 | 9 | N | 80 | | | | | 167 |
| 03 | 341 | N | 328 | -0- | -13 | -0- | 231 | 3 | 97 | 9 | N | 88 | | | | | 255 |

SHEPHERD ET AL WELL #: 2 RRCID -> 215838 COMPL. DATE 08/19/2001 TOTAL DEPTH 12889 PERF.12609 - 16086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1927 | N | 1927 | -0- | -0- | -0- | 1654 | 3 | 273 | 9 | N | 248 | 179 | 1 | | | 299 |
| 11 | 1830 | N | 1604 | -0- | -226 | -0- | 1362 | 3 | 242 | 9 | N | 220 | 190 | 1 | | | 329 |
| 12 | 1931 | N | 1931 | -0- | -0- | -0- | 1652 | 3 | 279 | 9 | N | 254 | 359 | 1 | | | 224 |
| 01 | 1922 | N | 1747 | -0- | -175 | -0- | 1523 | 3 | 224 | 9 | N | 204 | 178 | 1 | | | 250 |
| 02 | 1760 | N | 1760 | -0- | -0- | -0- | 1530 | 3 | 230 | 9 | N | 209 | 179 | 1 | | | 280 |
| 03 | 1922 | N | 1862 | -0- | -60 | -0- | 1592 | 3 | 270 | 9 | N | 245 | 356 | 1 | | | 169 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347

MOUTON ET AL WELL #: 1 RRCID -> 215840 COMPL. DATE 12/03/2001 TOTAL DEPTH 13111 PERF.12690 - 16900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2934 | X | 2934 | -0- | -0- | -0- | 2333 | 3 | 601 | 9 | N | 546 | 710 | 1 | | | 229 |
| 11 | 2340 | X | 2282 | -0- | -58 | -0- | 1665 | 3 | 617 | 9 | N | 561 | 355 | 1 | | | 435 |
| 12 | 2914 | X | 2337 | -0- | -577 | -0- | 1701 | 3 | 636 | 9 | N | 578 | 718 | 1 | | | 295 |
| 01 | 2914 | X | 2237 | -0- | -677 | -0- | 1621 | 3 | 616 | 9 | N | 560 | 541 | 1 | | | 314 |
| 02 | 2726 | X | 1937 | -0- | -789 | -0- | 1409 | 3 | 528 | 9 | N | 480 | 357 | 1 | | | 437 |
| *03 | 3044 | X | 3044 | -0- | -0- | -0- | 2540 | 3 | 504 | 9 | N | 458 | 536 | 1 | | | 359 |

PURE RESOURCES WELL #: 1 RRCID -> 215842 COMPL. DATE 12/14/2002 TOTAL DEPTH 13056 PERF.12750 - 17675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 487 | N | 487 | -0- | -0- | -0- | 2 | 3 | 485 | 9 | N | 441 | 356 | 1 | | | 471 |
| 11 | 1084 | N | 1084 | -0- | -0- | -0- | 533 | 3 | 551 | 9 | N | 501 | 532 | 1 | | | 440 |
| 12 | 788 | N | 788 | -0- | -0- | -0- | 316 | 3 | 472 | 9 | N | 429 | 538 | 1 | | | 331 |
| 01 | 678 | N | 678 | -0- | -0- | -0- | 168 | 3 | 510 | 9 | N | 464 | 355 | 1 | | | 440 |
| 02 | 1044 | N | 577 | -0- | -467 | -0- | 64 | 3 | 513 | 9 | N | 466 | 362 | 1 | | | 544 |
| *03 | 841 | N | 841 | -0- | -0- | -0- | 332 | 3 | 509 | 9 | N | 463 | 712 | 1 | | | 295 |

REID-O'BRIEN WELL #: 1 RRCID -> 215843 COMPL. DATE 07/19/2002 TOTAL DEPTH 13754 PERF.12654 - 16984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 4647 | -0- | -623 | -0- | 4294 | 3 | 353 | 9 | N | 321 | 357 | 1 | | | 303 |
| 11 | 5185 | X | 5185 | -0- | -0- | -0- | 4756 | 3 | 429 | 9 | N | 390 | 363 | 1 | | | 330 |
| 12 | 5575 | X | 5575 | -0- | -0- | -0- | 5147 | 3 | 428 | 9 | N | 389 | 363 | 1 | | | 356 |
| 01 | 5403 | X | 5403 | -0- | -0- | -0- | 4967 | 3 | 436 | 9 | N | 396 | 548 | 1 | | | 204 |
| 02 | 7018 | X | 7018 | -0- | -0- | -0- | 6633 | 3 | 385 | 9 | N | 350 | 181 | 1 | | | 373 |
| 03 | 5549 | X | 4544 | -0- | -1005 | -0- | 4112 | 3 | 432 | 9 | N | 393 | 517 | 1 | | | 249 |

HANKS, L.B. ET AL WELL #: 1H RRCID -> 215846 COMPL. DATE 10/27/2003 TOTAL DEPTH 13480 PERF.12350 - 17327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1650 | -0- | -24 | -0- | 1345 | 3 | 305 | 9 | N | 277 | 351 | 1 | | | 155 |
| 11 | 1726 | N | 1726 | -0- | -0- | -0- | 1389 | 3 | 337 | 9 | N | 306 | 179 | 1 | | | 282 |
| 12 | 1911 | N | 1911 | -0- | -0- | -0- | 1573 | 3 | 338 | 9 | N | 307 | 362 | 1 | | | 227 |
| 01 | 1820 | N | 1820 | -0- | -0- | -0- | 1477 | 3 | 343 | 9 | N | 312 | 179 | 1 | | | 360 |
| 02 | 1853 | N | 1853 | -0- | -0- | -0- | 1532 | 3 | 321 | 9 | N | 292 | 180 | 1 | | | 472 |
| 03 | 1674 | N | 1547 | -0- | -127 | -0- | 1239 | 3 | 308 | 9 | N | 280 | 365 | 1 | | | 387 |

TEXANA SHEPHERD WELL #: 1 RRCID -> 215849 COMPL. DATE 03/05/2003 TOTAL DEPTH 13313 PERF.12875 - 17240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3160 | X | 3160 | -0- | -0- | -0- | 2623 | 3 | 537 | 9 | N | 488 | 539 | 1 | | | 316 |
| 11 | 3198 | X | 3198 | -0- | -0- | -0- | 2652 | 3 | 546 | 9 | N | 496 | 361 | 1 | | | 451 |
| 12 | 3586 | X | 3586 | -0- | -0- | -0- | 2966 | 3 | 620 | 9 | N | 564 | 542 | 1 | | | 473 |
| 01 | 3213 | X | 3213 | -0- | -0- | -0- | 2725 | 3 | 488 | 9 | N | 444 | 719 | 1 | | | 198 |
| 02 | 3255 | X | 3255 | -0- | -0- | -0- | 2657 | 3 | 598 | 9 | N | 544 | 359 | 1 | | | 383 |
| *03 | 3494 | X | 3494 | -0- | -0- | -0- | 2912 | 3 | 582 | 9 | N | 529 | 536 | 1 | | | 376 |

STALL WELL #: 1 RRCID -> 215851 COMPL. DATE 05/28/2003 TOTAL DEPTH 13148 PERF.12710 - 17710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2036 | X | 2036 | -0- | -0- | -0- | 1770 | 3 | 266 | 9 | N | 242 | 178 | 1 | | | 161 |
| 11 | 2480 | X | 2480 | -0- | -0- | -0- | 2201 | 3 | 279 | 9 | N | 254 | 181 | 1 | | | 234 |
| 12 | 2852 | N | 2852 | -0- | -0- | -0- | 2584 | 3 | 268 | 9 | N | 244 | 364 | 1 | | | 114 |
| 01 | 2750 | N | 2750 | -0- | -0- | -0- | 2477 | 3 | 273 | 9 | N | 248 | 179 | 1 | | | 183 |
| 02 | 2900 | N | 3448 | -0- | 548 | 548 | 3198 | 3 | 250 | 9 | N | 227 | 181 | 1 | | | 229 |
| 03 | 2666 | N | 1894 | -0- | -772 | -0- | 1652 | 3 | 242 | 9 | N | 220 | 180 | 1 | | | 269 |

ANGELINA WELL #: 1 RRCID -> 218346 COMPL. DATE 01/01/2006 TOTAL DEPTH 13372 PERF.12890 - 18260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1768 | -0- | -278 | -0- | 1507 | 3 | 261 | 9 | N | 237 | 178 | 1 | | | 359 |
| 11 | 1980 | X | 1973 | -0- | -7 | -0- | 1723 | 3 | 250 | 9 | N | 227 | 359 | 1 | | | 227 |
| 12 | 2294 | X | 2294 | -0- | -0- | -0- | 2007 | 3 | 287 | 9 | N | 261 | 181 | 1 | | | 307 |
| 01 | 2033 | X | 2033 | -0- | -0- | -0- | 1855 | 3 | 178 | 9 | N | 162 | 180 | 1 | | | 289 |
| 02 | 1914 | X | 1835 | -0- | -79 | -0- | 1655 | 3 | 180 | 9 | N | 164 | 179 | 1 | | | 274 |
| 03 | 2046 | X | 871 | -0- | -1175 | -0- | 649 | 3 | 222 | 9 | N | 202 | 176 | 1 | | | 300 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
CONN WELL #: 1 RRCID -> 221142 COMPL. DATE 03/27/2006 TOTAL DEPTH 13171 PERF.12683 - 18933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6231 | X | 5922 | -0- | -309 | -0- | 5146 | 3 | 776 | 9 | N | 705 | 889 | 1 | | | 347 |
| 11 | 6030 | X | 5891 | -0- | -139 | -0- | 4987 | 3 | 904 | 9 | N | 822 | 737 | 1 | | | 432 |
| 12 | 6079 | X | 6079 | -0- | -0- | -0- | 5199 | 3 | 880 | 9 | N | 800 | 899 | 1 | | | 333 |
| 01 | 6014 | X | 5771 | -0- | -243 | -0- | 4901 | 3 | 870 | 9 | N | 791 | 714 | 1 | | | 410 |
| 02 | 5684 | X | 4789 | -0- | -895 | -0- | 4060 | 3 | 729 | 9 | N | 663 | 539 | 1 | | | 534 |
| 03 | 6076 | X | 5505 | -0- | -571 | -0- | 4695 | 3 | 810 | 9 | N | 736 | 897 | 1 | | | 373 |

ALLAR UNIT WELL #: 1 RRCID -> 223234 COMPL. DATE 09/07/2006 TOTAL DEPTH 13219 PERF.12787 - 18600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1824 | -0- | -67 | -0- | 1373 | 3 | 451 | 9 | N | 410 | 357 | 1 | | | 225 |
| 11 | 1868 | N | 1868 | -0- | -0- | -0- | 1382 | 3 | 486 | 9 | N | 442 | 537 | 1 | | | 130 |
| 12 | 2058 | N | 2058 | -0- | -0- | -0- | 1567 | 3 | 491 | 9 | N | 446 | 359 | 1 | | | 217 |
| 01 | 1884 | N | 1884 | -0- | -0- | -0- | 1387 | 3 | 497 | 9 | N | 452 | 539 | 1 | | | 130 |
| 02 | 1798 | N | 1772 | -0- | -26 | -0- | 1357 | 3 | 415 | 9 | N | 377 | 365 | 1 | | | 142 |
| 03 | 2046 | N | 1966 | -0- | -80 | -0- | 1490 | 3 | 476 | 9 | N | 433 | 353 | 1 | | | 222 |

GOODE WELL #: 1 RRCID -> 224432 COMPL. DATE 12/12/2006 TOTAL DEPTH 13857 PERF.13196 - 19119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9610 | X | 9279 | -0- | -331 | -0- | 8775 | 3 | 504 | 9 | N | 458 | 533 | 1 | | | 399 |
| 11 | 9300 | X | 8398 | -0- | -902 | -0- | 7932 | 3 | 466 | 9 | N | 424 | 355 | 1 | | | 468 |
| 12 | 9207 | X | 8946 | -0- | -261 | -0- | 8581 | 3 | 365 | 9 | N | 332 | 366 | 1 | | | 434 |
| 01 | 9269 | X | 8556 | -0- | -713 | -0- | 8025 | 3 | 531 | 9 | N | 483 | 718 | 1 | | | 199 |
| 02 | 8671 | X | 7841 | -0- | -830 | -0- | 7408 | 3 | 433 | 9 | N | 394 | 180 | 1 | | | 413 |
| 03 | 9269 | X | 8383 | -0- | -886 | -0- | 8127 | 3 | 256 | 9 | N | 233 | 359 | 1 | | | 287 |

LONGHORN WELL #: 1 RRCID -> 224743 COMPL. DATE 06/08/2006 TOTAL DEPTH 13821 PERF.13289 - 18516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1957 | X | 1957 | -0- | -0- | -0- | 1806 | 3 | 151 | 9 | N | 137 | | | | | 292 |
| 11 | 1710 | X | 1710 | -0- | -0- | -0- | 1582 | 3 | 128 | 9 | N | 116 | 179 | 1 | | | 229 |
| 12 | 1948 | X | 1948 | -0- | -0- | -0- | 1788 | 3 | 160 | 9 | N | 145 | 182 | 1 | | | 192 |
| 01 | 1953 | X | 1694 | -0- | -259 | -0- | 1562 | 3 | 132 | 9 | N | 120 | 180 | 1 | | | 132 |
| 02 | 1827 | X | 954 | -0- | -873 | -0- | 849 | 3 | 105 | 9 | N | 95 | | | | | 227 |
| 03 | 1953 | N | 1331 | -0- | -622 | -0- | 1188 | 3 | 143 | 9 | N | 130 | 177 | 1 | | | 180 |

PEDIGO WELL #: 1 RRCID -> 228529 COMPL. DATE 03/09/2007 TOTAL DEPTH 13378 PERF.12992 - 19248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10540 | X | 9402 | -0- | -1138 | -0- | 8875 | 3 | 527 | 9 | N | 479 | 536 | 1 | | | 284 |
| 11 | 10200 | X | 6500 | -0- | -3700 | -0- | 5957 | 3 | 543 | 9 | N | 494 | 551 | 1 | | | 227 |
| 12 | 10540 | X | 1925 | -0- | -8615 | -0- | 1857 | 3 | 68 | 9 | N | 62 | | | | | 289 |
| 01 | 10753 | X | 10753 | -0- | -0- | -0- | 9789 | 3 | 964 | 9 | N | 876 | 898 | 1 | | | 267 |
| 02 | 9860 | X | 6715 | -0- | -3145 | -0- | 6013 | 3 | 702 | 9 | N | 638 | 542 | 1 | | | 363 |
| 03 | 9393 | X | 6446 | -0- | -2947 | -0- | 5812 | 3 | 634 | 9 | N | 576 | 722 | 1 | | | 217 |

WILD-SMITH WELL #: 1 RRCID -> 229326 COMPL. DATE 05/31/2007 TOTAL DEPTH 13928 PERF.13488 - 19680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10292 | X | 9684 | -0- | -608 | -0- | 9066 | 3 | 618 | 9 | N | 562 | 534 | 1 | | | 377 |
| 11 | 9960 | X | 9748 | -0- | -212 | -0- | 9014 | 3 | 734 | 9 | N | 667 | 715 | 1 | | | 329 |
| 12 | 10044 | X | 9455 | -0- | -589 | -0- | 9111 | 3 | 344 | 9 | N | 313 | 360 | 1 | | | 282 |
| 01 | 10044 | X | 8914 | -0- | -1130 | -0- | 8322 | 3 | 592 | 9 | N | 538 | 539 | 1 | | | 281 |
| 02 | 9425 | X | 8889 | -0- | -536 | -0- | 8362 | 3 | 527 | 9 | N | 479 | 362 | 1 | | | 398 |
| 03 | 10075 | X | 9584 | -0- | -491 | -0- | 9094 | 3 | 490 | 9 | N | 445 | 546 | 1 | | | 297 |

RICE WELL #: 1 RRCID -> 230924 COMPL. DATE 08/02/2007 TOTAL DEPTH 14446 PERF.13848 - 20340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3215 | X | 3215 | -0- | -0- | -0- | 3082 | 3 | 133 | 9 | N | 121 | | | | | 266 |
| 11 | 3272 | X | 3272 | -0- | -0- | -0- | 3105 | 3 | 167 | 9 | N | 152 | 179 | 1 | | | 239 |
| 12 | 3576 | X | 3576 | -0- | -0- | -0- | 3470 | 3 | 106 | 9 | N | 96 | 176 | 1 | | | 159 |
| 01 | 3123 | X | 3123 | -0- | -0- | -0- | 2974 | 3 | 149 | 9 | N | 135 | 180 | 1 | | | 114 |
| 02 | 3889 | X | 3889 | -0- | -0- | -0- | 3771 | 3 | 118 | 9 | N | 107 | | | | | 221 |
| 03 | 2542 | X | 2402 | -0- | -140 | -0- | 2290 | 3 | 112 | 9 | N | 102 | 179 | 1 | | | 144 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
POOL WELL #: 1 RRCID -> 231271 COMPL. DATE 08/28/2007 TOTAL DEPTH 19522 PERF.11866 - 19522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 4877 | -0- | -610 | -0- | 4724 | 3 | 153 | 9 | N | 139 | 178 | 1 | | | 63 |
| 11 | 5310 | X | 4661 | -0- | -649 | -0- | 4527 | 3 | 134 | 9 | N | 122 | | | | | 185 |
| 12 | 4463 | X | 4463 | -0- | -0- | -0- | 4277 | 3 | 186 | 9 | N | 169 | 180 | 1 | | | 174 |
| 01 | 4867 | X | 577 | -0- | -4290 | -0- | 577 | 3 | | | N | -0- | | | | | 174 |
| 02 | 4553 | X | 2 | -0- | -4551 | -0- | 1 | 3 | 1 | 9 | N | 1 | | | | | 175 |
| 03 | 4867 | X | -0- | -0- | -4867 | -0- | | | | | N | -0- | | | | | 175 |

REYNOLDS WELL #: 1 RRCID -> 232991 COMPL. DATE 11/28/2007 TOTAL DEPTH 13896 PERF.13324 - 20185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7254 | X | 6784 | -0- | -470 | -0- | 6351 | 3 | 433 | 9 | N | 394 | 354 | 1 | | | 262 |
| 11 | 6747 | X | 6747 | -0- | -0- | -0- | 6376 | 3 | 371 | 9 | N | 337 | 355 | 1 | | | 244 |
| 12 | 7289 | X | 7289 | -0- | -0- | -0- | 7046 | 3 | 243 | 9 | N | 221 | 179 | 1 | | | 286 |
| 01 | 6913 | X | 6821 | -0- | -92 | -0- | 6428 | 3 | 393 | 9 | N | 357 | 359 | 1 | | | 284 |
| 02 | 6525 | X | 6352 | -0- | -173 | -0- | 5992 | 3 | 360 | 9 | N | 327 | 180 | 1 | | | 431 |
| 03 | 7285 | X | 6569 | -0- | -716 | -0- | 6253 | 3 | 316 | 9 | N | 287 | 548 | 1 | | | 170 |

RATCLIFF WELL #: 1 RRCID -> 233827 COMPL. DATE 12/22/2007 TOTAL DEPTH 14338 PERF.13834 - 20132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2993 | X | 2993 | -0- | -0- | -0- | 2965 | 3 | 28 | 9 | N | 25 | | | | | 222 |
| 11 | 6906 | X | 6906 | -0- | -0- | -0- | 6871 | 3 | 35 | 9 | N | 32 | | | | | 254 |
| 12 | 2976 | X | 2674 | -0- | -302 | -0- | 2620 | 3 | 54 | 9 | N | 49 | 181 | 1 | | | 122 |
| 01 | 2976 | X | 2494 | -0- | -482 | -0- | 2490 | 3 | 4 | 9 | N | 4 | | | | | 126 |
| 02 | 2797 | X | 2797 | -0- | -0- | -0- | 2758 | 3 | 39 | 9 | N | 35 | | | | | 161 |
| *03 | 3199 | X | 3199 | -0- | -0- | -0- | 3174 | 3 | 25 | 9 | N | 23 | | | | | 184 |

MASON WELL #: 1 RRCID -> 237754 COMPL. DATE 06/16/2008 TOTAL DEPTH 13729 PERF.13249 - 19275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23064 | X | 21910 | -0- | -1154 | -0- | 20425 | 3 | 1485 | 9 | N | 1350 | 1591 | 1 | | | 312 |
| 11 | 22320 | X | 17196 | -0- | -5124 | -0- | 15966 | 3 | 1230 | 9 | N | 1118 | 1073 | 1 | | | 357 |
| 12 | 22196 | X | 17177 | -0- | -5019 | -0- | 15966 | 3 | 1211 | 9 | N | 1101 | 1074 | 1 | | | 384 |
| 01 | 22196 | X | 15978 | -0- | -6218 | -0- | 14647 | 3 | 1331 | 9 | N | 1210 | 1260 | 1 | | | 334 |
| 02 | 20764 | X | 14719 | -0- | -6045 | -0- | 13545 | 3 | 1174 | 9 | N | 1067 | 892 | 1 | | | 509 |
| 03 | 21917 | X | 20710 | -0- | -1207 | -0- | 19492 | 3 | 1218 | 9 | N | 1107 | 1254 | 1 | | | 362 |

TUCKER WELL #: 1 RRCID -> 237855 COMPL. DATE 03/18/2008 TOTAL DEPTH 13674 PERF.13325 - 17611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3813 | -0- | -0- | -0- | 3552 | 3 | 261 | 9 | N | 237 | 179 | 1 | | | 220 |
| 11 | 3023 | X | 3023 | -0- | -0- | -0- | 2797 | 3 | 226 | 9 | N | 205 | 180 | 1 | | | 245 |
| 12 | 3016 | X | 3016 | -0- | -0- | -0- | 2810 | 3 | 206 | 9 | N | 187 | 180 | 1 | | | 252 |
| 01 | 4454 | X | 4454 | -0- | -0- | -0- | 4181 | 3 | 273 | 9 | N | 248 | 180 | 1 | | | 320 |
| 02 | 3303 | X | 3303 | -0- | -0- | -0- | 3061 | 3 | 242 | 9 | N | 220 | 181 | 1 | | | 359 |
| *03 | 3622 | X | 3622 | -0- | -0- | -0- | 3392 | 3 | 230 | 9 | N | 209 | 366 | 1 | | | 202 |

BLACK STONE MINERALS-JONES WELL #: 1 RRCID -> 246461 COMPL. DATE 12/30/2008 TOTAL DEPTH 14520 PERF.13975 - 18635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 889 | -0- | -506 | -0- | 877 | 3 | 12 | 9 | N | 11 | | | | | 167 |
| 11 | 900 | N | 873 | -0- | -27 | -0- | 863 | 3 | 10 | 9 | N | 9 | | | | | 176 |
| 12 | 961 | N | 562 | -0- | -399 | -0- | 549 | 3 | 13 | 9 | N | 12 | 134 | 1 | | | 54 |
| 01 | 1121 | N | 1121 | -0- | -0- | -0- | 1047 | 3 | 74 | 9 | N | 67 | | | | | 121 |
| 02 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | 121 |
| *03 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | 121 |

TURNER WELL #: 1 RRCID -> 248230 COMPL. DATE 05/06/2009 TOTAL DEPTH 14367 PERF.13643 - 20496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5859 | X | 5698 | -0- | -161 | -0- | 5268 | 3 | 430 | 9 | N | 391 | 356 | 1 | | | 295 |
| 11 | 5670 | X | 4921 | -0- | -749 | -0- | 4615 | 3 | 306 | 9 | N | 278 | 356 | 1 | | | 217 |
| 12 | 5859 | X | 5347 | -0- | -512 | -0- | 5148 | 3 | 199 | 9 | N | 181 | 179 | 1 | | | 219 |
| 01 | 5859 | X | 4362 | -0- | -1497 | -0- | 4111 | 3 | 251 | 9 | N | 228 | 178 | 1 | | | 269 |
| 02 | 5481 | X | 4304 | -0- | -1177 | -0- | 4032 | 3 | 272 | 9 | N | 247 | 181 | 1 | | | 335 |
| *03 | 5832 | X | 5832 | -0- | -0- | -0- | 5567 | 3 | 265 | 9 | N | 241 | 359 | 1 | | | 217 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
TOWN BLUFF WELL #: 1R RRCID -> 251895 COMPL. DATE 08/21/2009 TOTAL DEPTH 13874 PERF.13285 - 20397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | X | 2199 | -0- | -95 | -0- | 2038 | 3 | 161 | 9 | N | 146 | 176 | 1 | | | 239 |
| 11 | 3642 | X | 3642 | -0- | -0- | -0- | 3465 | 3 | 177 | 9 | N | 161 | 175 | 1 | | | 225 |
| 12 | 3056 | X | 3056 | -0- | -0- | -0- | 2906 | 3 | 150 | 9 | N | 136 | 179 | 1 | | | 182 |
| 01 | 3564 | X | 3564 | -0- | -0- | -0- | 3392 | 3 | 172 | 9 | N | 156 | 180 | 1 | | | 158 |
| 02 | 2820 | X | 2820 | -0- | -0- | -0- | 2703 | 3 | 117 | 9 | N | 106 | | | | | 264 |
| *03 | 3431 | X | 3431 | -0- | -0- | -0- | 3244 | 3 | 187 | 9 | N | 170 | 180 | 1 | | | 254 |

HATTON WELL #: 1 RRCID -> 257109 COMPL. DATE 06/02/2010 TOTAL DEPTH 14555 PERF.13934 - 19133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5133 | X | 5133 | -0- | -0- | -0- | 5005 | 3 | 128 | 9 | N | 116 | 178 | 1 | | | 114 |
| 11 | 5679 | X | 5679 | -0- | -0- | -0- | 5561 | 3 | 118 | 9 | N | 107 | | | | | 221 |
| 12 | 5366 | X | 5366 | -0- | -0- | -0- | 5236 | 3 | 130 | 9 | N | 118 | 180 | 1 | | | 159 |
| 01 | 5115 | X | 4852 | -0- | -263 | -0- | 4751 | 3 | 101 | 9 | N | 92 | | | | | 251 |
| 02 | 5147 | X | 5147 | -0- | -0- | -0- | 5035 | 3 | 112 | 9 | N | 102 | 177 | 1 | | | 176 |
| 03 | 5115 | X | 4718 | -0- | -397 | -0- | 4597 | 3 | 121 | 9 | N | 110 | 186 | 1 | | | 100 |

EALAND-WOOD WELL #: 1R RRCID -> 260392 COMPL. DATE 09/26/2010 TOTAL DEPTH 13973 PERF.13341 - 13517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 551 | -0- | -131 | -0- | 462 | 3 | 89 | 9 | N | 81 | 178 | 1 | | | 130 |
| 11 | 523 | N | 523 | -0- | -0- | -0- | 455 | 3 | 68 | 9 | N | 62 | | | | | 192 |
| 12 | 914 | N | 914 | -0- | -0- | -0- | 793 | 3 | 121 | 9 | N | 110 | 176 | 1 | | | 126 |
| 01 | 3100 | N | 3529 | -0- | 429 | 429 | 3125 | 3 | 404 | 9 | N | 367 | 181 | 1 | | | 312 |
| 02 | 2374 | N | 1945 | -0- | -429 | -0- | 1630 | 3 | 315 | 9 | N | 286 | 181 | 1 | | | 417 |
| 03 | 899 | N | 864 | -0- | -35 | -0- | 655 | 3 | 209 | 9 | N | 190 | 358 | 1 | | | 249 |

ROBIN HOOD WELL #: 1 RRCID -> 262070 COMPL. DATE 02/21/2011 TOTAL DEPTH 14064 PERF.13646 - 18335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 1317 | -0- | -450 | -0- | 1281 | 3 | 36 | 9 | N | 33 | | | | | 85 |
| 11 | 1710 | X | 1379 | -0- | -331 | -0- | 1344 | 3 | 35 | 9 | N | 32 | | | | | 117 |
| 12 | 1767 | X | 1149 | -0- | -618 | -0- | 1105 | 3 | 44 | 9 | N | 40 | | | | | 157 |
| 01 | 1581 | X | 578 | -0- | -1003 | -0- | 536 | 3 | 42 | 9 | N | 38 | | | | | 195 |
| 02 | 1334 | X | 1109 | -0- | -225 | -0- | 1077 | 3 | 32 | 9 | N | 29 | | | | | 224 |
| *03 | 1858 | N | 1858 | -0- | -0- | -0- | 1800 | 3 | 58 | 9 | N | 53 | | | | | 277 |

MOCKINGBIRD WELL #: 1 RRCID -> 273012 COMPL. DATE 12/10/2013 TOTAL DEPTH 13405 PERF.12911 - 18610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 4190 | -0- | -57 | -0- | 3574 | 3 | 616 | 9 | N | 560 | 535 | 1 | | | 321 |
| 11 | 4110 | X | 2763 | -0- | -1347 | -0- | 1965 | 3 | 798 | 9 | N | 725 | 717 | 1 | | | 329 |
| 12 | 4247 | X | 3572 | -0- | -675 | -0- | 2857 | 3 | 715 | 9 | N | 650 | 715 | 1 | | | 264 |
| 01 | 4247 | X | 4137 | -0- | -110 | -0- | 3446 | 3 | 691 | 9 | N | 628 | 541 | 1 | | | 351 |
| 02 | 3973 | X | 2140 | -0- | -1833 | -0- | 1539 | 3 | 601 | 9 | N | 546 | 359 | 1 | | | 538 |
| 03 | 4185 | X | 1969 | -0- | -2216 | -0- | 1314 | 3 | 655 | 9 | N | 595 | 870 | 1 | | | 263 |

ETOCO, L.P. 255133
CLEMMONS WELL #: 1 RRCID -> 232834 COMPL. DATE 11/17/2007 TOTAL DEPTH 17849 PERF.12900 - 18052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 3232 | -0- | -1511 | -0- | 2337 | 2 | 895 | 9 | N | 814 | 735 | 1 | | | 271 |
| 11 | 4590 | X | 1885 | -0- | -2705 | -0- | 1140 | 2 | 745 | 9 | N | 677 | 561 | 1 | | | 387 |
| 12 | 5673 | X | 3324 | -0- | -2349 | -0- | 2427 | 2 | 897 | 9 | N | 815 | 921 | 1 | | | 281 |
| 01 | 5673 | X | 4112 | -0- | -1561 | -0- | 3188 | 2 | 924 | 9 | N | 840 | 749 | 1 | | | 372 |
| 02 | 3741 | X | 3569 | -0- | -172 | -0- | 2809 | 2 | 760 | 9 | N | 691 | 914 | 1 | | | 149 |
| 03 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | N | NO RPT | | | | | 149 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ETOCO, L.P. //CONT.// 255133
TAYLOR, IRA A-637 UNIT WELL #: 1 RRCID -> 233666 COMPL. DATE 11/22/2006 TOTAL DEPTH 13330 PERF.13023 - 17458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 720 | -0- | -613 | -0- | 414 | 2 | 306 | 9 | N | 278 | 371 | 1 | | | 97 |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 640 | 2 | 351 | 9 | N | 319 | 186 | 1 | | | 230 |
| 12 | 1643 | X | 942 | -0- | -701 | -0- | 610 | 2 | 332 | 9 | N | 302 | 358 | 1 | | | 174 |
| 01 | 1643 | X | -0- | -0- | -1643 | -0- | | | | | N | 187 | 176 | 1 | | | 185 |
| 02 | 899 | X | 484 | -0- | -415 | -0- | 478 | 2 | 6 | 9 | N | 5 | | | | | 190 |
| 03 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 190 |
| TAYLOR, IRA A-637 UNIT WELL #: 2 RRCID -> 242706 COMPL. DATE 03/11/2008 TOTAL DEPTH 13226 PERF.12840 - 12910 | | | | | | | | | | | | | | | | | |
| 10 | 1679 | N | 1679 | -0- | -0- | -0- | 978 | 2 | 701 | 9 | N | 637 | 544 | 1 | | | 180 |
| 11 | 1659 | N | 1659 | -0- | -0- | -0- | 1185 | 2 | 474 | 9 | N | 431 | 372 | 1 | | | 239 |
| 12 | 1929 | N | 1929 | -0- | -0- | -0- | 1456 | 2 | 473 | 9 | N | 430 | 552 | 1 | | | 117 |
| 01 | 1490 | N | 1490 | -0- | -0- | -0- | 1032 | 2 | 458 | 9 | N | 416 | 363 | 1 | | | 170 |
| *02 | 1522 | N | 1522 | -0- | -0- | -0- | 1070 | 2 | 452 | 9 | N | 411 | 364 | 1 | | | 217 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 217 |
| BLACK STONE A-432 UNIT WELL #: 2 RRCID -> 252741 COMPL. DATE 06/25/2008 TOTAL DEPTH 13314 PERF.12939 - 17125 | | | | | | | | | | | | | | | | | |
| 10 | 1116 | N | 801 | -0- | -315 | -0- | 473 | 2 | 328 | 9 | N | 298 | 360 | 1 | | | 214 |
| 11 | 1919 | N | 1919 | -0- | -0- | -0- | 1570 | 2 | 349 | 9 | N | 317 | 379 | 1 | | | 152 |
| 12 | 1244 | N | 1244 | -0- | -0- | -0- | 897 | 2 | 347 | 9 | N | 315 | 370 | 1 | | | 97 |
| 01 | 1110 | N | 1110 | -0- | -0- | -0- | 755 | 2 | 355 | 9 | N | 323 | 181 | 1 | | | 239 |
| *02 | 1094 | N | 1094 | -0- | -0- | -0- | 772 | 2 | 322 | 9 | N | 293 | 372 | 1 | | | 160 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |
| POINDEXTER WELL #: 1 RRCID -> 253511 COMPL. DATE 03/10/2009 TOTAL DEPTH 12514 PERF.12717 - 12732 | | | | | | | | | | | | | | | | | |
| 10 | 1190 | N | 1190 | -0- | -0- | -0- | 940 | 2 | 250 | 9 | N | 227 | 179 | 1 | | | 160 |
| 11 | 1070 | N | 1070 | -0- | -0- | -0- | 815 | 2 | 255 | 9 | N | 232 | 190 | 1 | | | 202 |
| 12 | 548 | N | 548 | -0- | -0- | -0- | 310 | 2 | 238 | 9 | N | 216 | 365 | 1 | | | 53 |
| 01 | 403 | N | 403 | -0- | -0- | -0- | 139 | 2 | 264 | 9 | N | 240 | 191 | 1 | | | 102 |
| *02 | 765 | N | 765 | -0- | -0- | -0- | 515 | 2 | 250 | 9 | N | 227 | 185 | 1 | | | 144 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

GEOSOUTHERN ENERGY CORPORATION 301287
BLACKSTONE LAKE TEJAS UNIT 3 WELL #: 1 RRCID -> 248375 COMPL. DATE 03/28/2009 TOTAL DEPTH 11747 PERF.10550 - 17648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 547 | -0- | -724 | -0- | 155 | 1 | 361 | 2 | N | 28 | | | | | 137 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 690 | N | 377 | -0- | -313 | -0- | 65 | 1 | 312 | 2 | N | -0- | | | | | 137 |
| 12 | 770 | N | 770 | -0- | -0- | -0- | 155 | 1 | 540 | 2 | N | 68 | | | | | 205 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 1167 | N | 1167 | -0- | -0- | -0- | 155 | 1 | 874 | 2 | N | 125 | 186 | 1 | | | 144 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 905 | N | 905 | -0- | -0- | -0- | 145 | 1 | 674 | 2 | N | 78 | | | | | 222 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 03 | 775 | N | 751 | -0- | -24 | -0- | 155 | 1 | 590 | 2 | N | 5 | 184 | 1 | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
BLACKSTONE LAKE TEJAS UNIT 2 WELL #: 1 RRCID -> 250036 COMPL. DATE 08/28/2008 TOTAL DEPTH 11650 PERF.11677 - 18160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 1717 | -0- | -1228 | -0- | 155<br>310 | 1<br>9 | 1252 | 2 | N | 282 | 182 | 1 | | | 180 |
| 11 | 1950 | X | 1510 | -0- | -440 | -0- | 125<br>308 | 1<br>9 | 1077 | 2 | N | 280 | 368 | 1 | | | 92 |
| 12 | 2015 | X | 1308 | -0- | -707 | -0- | 155<br>292 | 1<br>9 | 861 | 2 | N | 265 | 185 | 1 | | | 172 |
| 01 | 1705 | X | 1605 | -0- | -100 | -0- | 155<br>285 | 1<br>9 | 1165 | 2 | N | 259 | 364 | 1 | | | 67 |
| 02 | 1605 | N | 1605 | -0- | -0- | -0- | 145<br>250 | 1<br>9 | 1210 | 2 | N | 227 | 185 | 1 | | | 109 |
| *03 | 1383 | N | 1383 | -0- | -0- | -0- | 155<br>144 | 1<br>9 | 1084 | 2 | N | 131 | 182 | 1 | | | 58 |

HEREFORD, J. A. INDUSTRIES, INC. 379753
ARCO FEE UNIT A-908 WELL #: 1 RRCID -> 149072 COMPL. DATE 11/06/1993 TOTAL DEPTH 14978 PERF. 9670 - 14978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 138 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 138 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 138 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 138 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 138 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 138 |

JEFFCOAT PRODUCTION COMPANY INC. 430685
CYPRESS WELL #: 1H RRCID -> 166606 COMPL. DATE 11/20/1997 TOTAL DEPTH 18827 PERF.14745 - 18827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | N | 3 | 184 | 1 | | | 192 |
| 11 | 2490 | X | 2197 | -0- | -293 | -0- | 2094 | 2 | 103 | 9 | N | 94 | 10 | 1 | | | 276 |
| 12 | 2573 | X | 2346 | -0- | -227 | -0- | 2234 | 2 | 112 | 9 | N | 102 | 179 | 1 | | | 199 |
| 01 | 2573 | X | 1959 | -0- | -614 | -0- | 1837 | 2 | 122 | 9 | N | 111 | 188 | 1 | | | 122 |
| 02 | 2248 | X | 2248 | -0- | -0- | -0- | 1986 | 2 | 262 | 9 | N | 238 | 186 | 1 | | | 174 |
| 03 | 2263 | X | 1730 | -0- | -533 | -0- | 1456 | 2 | 274 | 9 | N | 249 | 184 | 1 | | | 239 |

DAVIS-BLACKSTONE WELL #: 1H RRCID -> 168677 COMPL. DATE 04/04/1998 TOTAL DEPTH 19018 PERF.14972 - 19018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BLACKSTONE WELL #: 1H RRCID -> 279978 COMPL. DATE 01/28/2016 TOTAL DEPTH 14455 PERF.14230 - 18605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6696 | X | 1763 | -0- | -4933 | -0- | 1666 | 2 | 97 | 9 | N | 88 | 377 | 1 | | | 218 |
| 11 | 6480 | X | 2299 | -0- | -4181 | -0- | 2080 | 2 | 219 | 9 | N | 199 | | | | | 417 |
| 12 | 6014 | X | 3378 | -0- | -2636 | -0- | 3166 | 2 | 212 | 9 | N | 193 | 545 | 1 | | | 65 |
| 01 | 5828 | X | 3657 | -0- | -2171 | -0- | 3404 | 2 | 253 | 9 | N | 230 | 187 | 1 | | | 108 |
| 02 | 5452 | X | 4438 | -0- | -1014 | -0- | 3764 | 2 | 674 | 9 | N | 613 | 561 | 1 | | | 160 |
| 03 | 2387 | X | 210 | -0- | -2177 | -0- | 28 | 2 | 182 | 9 | N | 165 | 187 | 1 | | | 138 |

KIDD PRODUCTION CO. 458825
ARMSTRONG, CORA WELL #: 1H RRCID -> 157871 COMPL. DATE 01/20/1996 TOTAL DEPTH 14345 PERF.11440 - 14345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RADIUS OPERATING, LLC 687835
RAYBURN WELL #: 6 RRCID -> 157334 COMPL. DATE 11/06/1995 TOTAL DEPTH 12320 PERF. 9150 - 12320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 4369 | | | | | N | NO RPT | | | | | 81 |

RKI ENERGY RESOURCES, LLC 714203
GSU UNIT WELL #: 1 RRCID -> 146742 COMPL. DATE 01/09/1993 TOTAL DEPTH 13604 PERF.10508 - 13604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNER UNIT WELL #: 1 RRCID -> 147163 COMPL. DATE 09/01/1993 TOTAL DEPTH 14158 PERF.10405 - 16032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | 247 |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 247 |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | 247 |
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | 247 |
| *02 | 58 | N | 54 | -0- | -4 | -0- | 48 | 3 | 6 | 9 | N | 5 | 109 | 1 | | | 143 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 143 |

ARCO FEE UNIT WELL #: 1 RRCID -> 147217 COMPL. DATE 04/06/1993 TOTAL DEPTH 14552 PERF. 9976 - 14552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAMPION INTERNATIONAL UNIT A-20 WELL #: 1 RRCID -> 148222 COMPL. DATE 08/28/1993 TOTAL DEPTH 15017 PERF. 8456 - 15017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | 187 |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 187 |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 67 | 3 | 1 | 9 | N | 1 | 131 | 1 | | | 57 |
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | 57 |
| *02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | 57 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 57 |

DONNER "A" UNIT WELL #: 1 RRCID -> 148972 COMPL. DATE 11/23/1993 TOTAL DEPTH 15531 PERF.10443 - 15531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203
HALL UNIT WELL #: 1 RRCID -> 149041 COMPL. DATE 02/08/1994 TOTAL DEPTH 14192 PERF.10788 - 15448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 163 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

ARCO FEE 'A' WELL #: 1 RRCID -> 149207 COMPL. DATE 07/30/1993 TOTAL DEPTH 13175 PERF. 9935 - 15485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1117 | -0- | -92 | -0- | 1117 | 3 | | | N | -0- | | | | | 194 |
| 11 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | 194 |
| 12 | 1395 | N | 1153 | -0- | -242 | -0- | 1153 | 3 | | | N | -0- | | | | | 194 |
| 01 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | 194 |
| *02 | 1392 | N | 1153 | -0- | -239 | -0- | 1153 | 3 | | | N | -0- | 134 | 1 | | | 60 |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 60 |

ARCO FEE UNIT A-208 WELL #: 1 RRCID -> 149501 COMPL. DATE 01/26/1994 TOTAL DEPTH 14949 PERF.10530 - 14949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXACO FEE UNIT 2 WELL #: 2 H RRCID -> 149931 COMPL. DATE 10/19/1993 TOTAL DEPTH 15111 PERF.10214 - 15111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TEXACO AMI UNIT 2 WELL #: 1 H RRCID -> 150002 COMPL. DATE N/A TOTAL DEPTH 14990 PERF.10015 - 14990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

ARCO FEE UNIT A-210 WELL #: 1 RRCID -> 151506 COMPL. DATE 04/10/1994 TOTAL DEPTH 16140 PERF.10982 - 16140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 645 | N | 645 | -0- | -0- | -0- | 639 | 3 | 6 | 9 | N | 5 | | | | | 127 |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 648 | 3 | 4 | 9 | N | 4 | | | | | 131 |
| 12 | 586 | N | 586 | -0- | -0- | -0- | 580 | 3 | 6 | 9 | N | 5 | | | | | 136 |
| 01 | 651 | N | 619 | -0- | -32 | -0- | 611 | 3 | 8 | 9 | N | 7 | | | | | 143 |
| *02 | 638 | N | 176 | -0- | -462 | -0- | 176 | 3 | | | N | -0- | | | | | 41 |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 41 |

ARCO FEE UNIT A-209 WELL #: 1 RRCID -> 151808 COMPL. DATE 07/13/1994 TOTAL DEPTH 15762 PERF.10455 - 15762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 496 | -0- | -217 | -0- | 490 | 3 | 6 | 9 | N | 5 | | | | | 100 |
| 11 | 701 | N | 701 | -0- | -0- | -0- | 664 | 3 | 37 | 9 | N | 34 | | | | | 134 |
| 12 | 737 | N | 737 | -0- | -0- | -0- | 709 | 3 | 28 | 9 | N | 25 | | | | | 159 |
| 01 | 637 | N | 637 | -0- | -0- | -0- | 623 | 3 | 14 | 9 | N | 13 | | | | | 172 |
| *02 | 667 | N | 446 | -0- | -221 | -0- | 443 | 3 | 3 | 9 | N | 3 | | | | | 49 |
| 03 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 49 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203

DONNER-BROWN UNIT A-1161 WELL #: 1 RRCID -> 151950 COMPL. DATE 04/14/1994 TOTAL DEPTH 15000 PERF.10973 - 16370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 100 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 100 |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 100 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | 100 |

ARCO - FEE UNIT A - 243 WELL #: 1 RRCID -> 152327 COMPL. DATE 09/16/1994 TOTAL DEPTH 16616 PERF.10899 - 16616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 155 |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | 155 |
| 12 | 124 | N | 60 | -0- | -64 | -0- | 60 | 3 | | | N | -0- | | | | | 155 |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | 155 |
| *02 | 134 | N | 134 | -0- | -0- | -0- | 109 | 3 | 25 | 9 | N | 23 | | | | | 39 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 39 |

ARCO FEE UNIT A-241 WELL #: 1RE RRCID -> 152480 COMPL. DATE 02/21/2011 TOTAL DEPTH 11153 PERF.10494 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | 67 | | | | | 157 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 38 | | | | | 195 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 43 | 197 | 1 | | | 41 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 56 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 68 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

ARCO FEE UNIT A-888 WELL #: 1 RRCID -> 152511 COMPL. DATE 09/22/1994 TOTAL DEPTH 16673 PERF.11418 - 16673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1861 | N | 1861 | -0- | -0- | -0- | 1854 | 3 | 7 | 9 | N | 6 | | | | | 93 |
| 11 | 1422 | N | 1422 | -0- | -0- | -0- | 1418 | 3 | 4 | 9 | N | 4 | | | | | 97 |
| 12 | 1860 | N | 1596 | -0- | -264 | -0- | 1596 | 3 | | | N | -0- | | | | | 97 |
| 01 | 1860 | N | 1283 | -0- | -577 | -0- | 1265 | 3 | 18 | 9 | N | 16 | | | | | 113 |
| *02 | 1510 | N | 1510 | -0- | -0- | -0- | 1501 | 3 | 9 | 9 | N | 8 | | | | | 65 |
| 03 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | 65 |

DONNER-BROWN UNIT A-346 WELL #: 1RE RRCID -> 153371 COMPL. DATE 12/18/2010 TOTAL DEPTH 11107 PERF.10779 - 15441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

DONNER-BROWN UNIT A-1167 WELL #: 1 RRCID -> 153736 COMPL. DATE 02/13/1995 TOTAL DEPTH 15500 PERF.11675 - 16028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

ARCO FEE UNIT A-920 WELL #: 1 RRCID -> 153986 COMPL. DATE 07/04/1994 TOTAL DEPTH 14675 PERF.10036 - 13675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203

DONNER-BROWN UNIT A-1005 WELL #: 1 RRCID -> 154172 COMPL. DATE 01/21/1995 TOTAL DEPTH 17642 PERF.10814 - 17642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

ARCO-FEE A-215 WELL #: 1 RRCID -> 154275 COMPL. DATE 04/01/2003 TOTAL DEPTH 16495 PERF.11281 - 18100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7926 | X | 7926 | -0- | -0- | -0- | 7809 | 3 | 117 | 9 | N | 106 | | | | | 222 |
| 11 | 7697 | X | 7697 | -0- | -0- | -0- | 7581 | 3 | 116 | 9 | N | 105 | 197 | 1 | | | 130 |
| 12 | 8175 | X | 8175 | -0- | -0- | -0- | 8045 | 3 | 130 | 9 | N | 118 | 197 | 1 | | | 51 |
| 01 | 7770 | X | 7770 | -0- | -0- | -0- | 7662 | 3 | 108 | 9 | N | 98 | | | | | 149 |
| *02 | 7707 | X | 7707 | -0- | -0- | -0- | 7602 | 3 | 105 | 9 | N | 95 | | | | | 163 |
| 03 | 403 | X | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 163 |

HAMILL UNIT A-118 WELL #: 1 RRCID -> 155391 COMPL. DATE 07/14/1995 TOTAL DEPTH 14964 PERF.11778 - 16360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2526 | X | 2526 | -0- | -0- | -0- | 2385 | 3 | 141 | 9 | N | 128 | 190 | 1 | | | 248 |
| *11 | 2370 | X | -0- | -0- | -2370 | -0- | | | | | N | 93 | 190 | 1 | | | 151 |
| *12 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | N | 87 | 197 | 1 | | | 41 |
| 01 | 2511 | N | -0- | -0- | -2511 | -0- | | | | | N | 86 | | | | | 127 |
| *02 | 2476 | N | 2476 | -0- | -0- | -0- | 2356 | 3 | 120 | 9 | N | 109 | | | | | 175 |
| 03 | 1984 | N | NO RPT | -0- | -1984 | -0- | | | | | N | NO RPT | | | | | 175 |

DONNER-BROWN UNIT A-660 WELL #: 1 RRCID -> 155801 COMPL. DATE 07/15/1995 TOTAL DEPTH 16422 PERF.11956 - 16422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 183 |
| *11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | 10 | 1 | | | 173 |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 173 |
| *01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | 173 |
| *02 | 87 | N | 41 | -0- | -46 | -0- | 41 | 3 | | | N | -0- | | | | | 173 |
| 03 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | 173 |

ARCO FEE A-910 WELL #: 1 RRCID -> 155817 COMPL. DATE 06/29/1995 TOTAL DEPTH 17521 PERF.11115 - 17521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1483 | -0- | -67 | -0- | 1410 | 3 | 73 | 9 | N | 66 | | | | | 165 |
| 11 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 3 | | | N | -0- | | | | | 165 |
| 12 | 1705 | N | 1591 | -0- | -114 | -0- | 1516 | 3 | 75 | 9 | N | 68 | 214 | 1 | | | 19 |
| 01 | 1488 | N | 1377 | -0- | -111 | -0- | 1377 | 3 | | | N | -0- | | | | | 19 |
| *02 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | 45 |
| 03 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | 45 |

ARCO FEE UNIT A-312 WELL #: 1 RRCID -> 156383 COMPL. DATE 05/12/1995 TOTAL DEPTH 11117 PERF.10573 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

ARCO FEE UNIT A-252 WELL #: 1RE RRCID -> 156391 COMPL. DATE 08/09/2003 TOTAL DEPTH 15660 PERF.10835 - 17070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 227 | -0- | -52 | -0- | 227 | 3 | | | N | -0- | | | | | 101 |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 183 | 3 | | | N | -0- | | | | | 101 |
| 12 | 217 | N | 162 | -0- | -55 | -0- | 162 | 3 | | | N | -0- | | | | | 101 |
| 01 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 101 |
| *02 | 174 | N | 94 | -0- | -80 | -0- | 94 | 3 | | | N | -0- | | | | | 44 |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 44 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203
DONNER-BROWN UNIT A-148 WELL #: 1 RRCID -> 156716 COMPL. DATE 04/19/1995 TOTAL DEPTH 17537 PERF.11098 - 17537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1861 | N | 1861 | -0- | -0- | -0- | 1749 | 3 | 112 | 9 | N | 102 | | | | | 196 |
| 11 | 1398 | N | 1398 | -0- | -0- | -0- | 1315 | 3 | 83 | 9 | N | 75 | 210 | 1 | | | 61 |
| 12 | 1147 | N | 998 | -0- | -149 | -0- | 940 | 3 | 58 | 9 | N | 53 | | | | | 114 |
| 01 | 1860 | N | 891 | -0- | -969 | -0- | 846 | 3 | 45 | 9 | N | 41 | | | | | 155 |
| *02 | 1363 | N | 737 | -0- | -626 | -0- | 737 | 3 | | | N | -0- | | | | | 82 |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | 82 |

TEMPLE-INLAND A-552 UNIT WELL #: 1 RRCID -> 156772 COMPL. DATE 05/25/1995 TOTAL DEPTH 15045 PERF.10400 - 15045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |

BLACK STONE MINERALS A-982 UNIT WELL #: 1 RRCID -> 156985 COMPL. DATE 07/15/1995 TOTAL DEPTH 17634 PERF.11950 - 17634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1556 | N | 1556 | -0- | -0- | -0- | 1415 | 3 | 141 | 9 | N | 128 | 189 | 1 | | | 99 |
| 11 | 1830 | N | 1328 | -0- | -502 | -0- | 1198 | 3 | 130 | 9 | N | 118 | | | | | 217 |
| 12 | 1526 | N | 1526 | -0- | -0- | -0- | 1409 | 3 | 117 | 9 | N | 106 | 192 | 1 | | | 131 |
| 01 | 1550 | N | 1144 | -0- | -406 | -0- | 1032 | 3 | 112 | 9 | N | 102 | | | | | 233 |
| *02 | 2153 | N | 2153 | -0- | -0- | -0- | 2022 | 3 | 131 | 9 | N | 119 | | | | | 156 |
| 03 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 156 |

ARCO/BLACK STONE A-233 UNIT WELL #: 1 RRCID -> 156986 COMPL. DATE 12/05/1994 TOTAL DEPTH 16385 PERF.11930 - 16385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2289 | X | 2289 | -0- | -0- | -0- | 2180 | 3 | 109 | 9 | N | 99 | | | | | 150 |
| 11 | 2425 | X | 2425 | -0- | -0- | -0- | 2328 | 3 | 97 | 9 | N | 88 | 181 | 1 | | | 57 |
| 12 | 3074 | X | 3074 | -0- | -0- | -0- | 2957 | 3 | 117 | 9 | N | 106 | | | | | 163 |
| 01 | 2397 | X | 2397 | -0- | -0- | -0- | 2336 | 3 | 61 | 9 | N | 55 | 187 | 1 | | | 31 |
| *02 | 2715 | X | 2715 | -0- | -0- | -0- | 2612 | 3 | 103 | 9 | N | 94 | | | | | 135 |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 135 |

ARCO FEE UNIT A-222 WELL #: 1 RRCID -> 158017 COMPL. DATE 01/22/1996 TOTAL DEPTH 17255 PERF.11901 - 17255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES, C.S. UNIT A-93 WELL #: 1 RRCID -> 159092 COMPL. DATE 03/21/1996 TOTAL DEPTH 15809 PERF.11540 - 15809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO FEE UNIT A-580 WELL #: 1 RRCID -> 159394 COMPL. DATE 08/21/1996 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203
MATTHEWS ESTATE UNIT WELL #: 1H RRCID -> 159398 COMPL. DATE 06/07/1996 TOTAL DEPTH 15130 PERF.11620 - 15866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO FEE "A" UNIT A-920 WELL #: 1 RRCID -> 160995 COMPL. DATE 03/25/1996 TOTAL DEPTH 17049 PERF.10254 - 17049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1123 | X | 1123 | -0- | -0- | -0- | 1054 | 3 | 69 | 9 | N | 63 | | | | | 127 |
| 11 | 1141 | X | 1141 | -0- | -0- | -0- | 1006 | 3 | 135 | 9 | N | 123 | 192 | 1 | | | 58 |
| 12 | 931 | N | 931 | -0- | -0- | -0- | 857 | 3 | 74 | 9 | N | 67 | | | | | 125 |
| 01 | 899 | N | 850 | -0- | -49 | -0- | 745 | 3 | 105 | 9 | N | 95 | 192 | 1 | | | 28 |
| *02 | 919 | N | 919 | -0- | -0- | -0- | 832 | 3 | 87 | 9 | N | 79 | 85 | 1 | | | 93 |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 93 |

ARCO FEE UNIT A-216 WELL #: 1 RRCID -> 161032 COMPL. DATE 06/28/1996 TOTAL DEPTH 17405 PERF.11021 - 17405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 480 | N | 281 | -0- | -199 | -0- | 266 | 3 | 15 | 9 | N | 14 | | | | | 62 |
| *07 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | 62 |
| *08 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | 62 |
| *09 | 448 | N | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | 62 |
| *10 | 465 | N | 244 | -0- | -221 | -0- | 244 | 3 | | | N | -0- | | | | | 62 |
| *11 | 240 | N | 192 | -0- | -48 | -0- | 192 | 3 | | | N | -0- | | | | | 62 |
| *12 | 465 | N | 231 | -0- | -234 | -0- | 231 | 3 | | | N | -0- | | | | | 62 |
| *01 | 331 | N | 331 | -0- | -0- | -0- | 329 | 3 | 2 | 9 | N | 2 | | | | | 64 |
| *02 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | 21 |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 21 |

ARCO FEE UNIT A-214 WELL #: 1 RRCID -> 163003 COMPL. DATE 01/20/1997 TOTAL DEPTH 15100 PERF.11338 - 15100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARCO FEE UNIT A-232 WELL #: 1 RRCID -> 163061 COMPL. DATE 12/19/1996 TOTAL DEPTH 16325 PERF.11864 - 16325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1097 | -0- | -205 | -0- | 1097 | 3 | | | N | -0- | | | | | 207 |
| 11 | 1260 | N | 1176 | -0- | -84 | -0- | 1176 | 3 | | | N | -0- | | | | | 207 |
| 12 | 1240 | N | 955 | -0- | -285 | -0- | 955 | 3 | | | N | -0- | | | | | 207 |
| 01 | 1085 | N | 713 | -0- | -372 | -0- | 713 | 3 | | | N | -0- | 162 | 1 | | | 45 |
| *02 | 1131 | N | 783 | -0- | -348 | -0- | 781 | 3 | 2 | 9 | N | 2 | | | | | 47 |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 47 |

ARCO FEE UNIT A-988 WELL #: 1 RRCID -> 163345 COMPL. DATE 09/13/1996 TOTAL DEPTH 14650 PERF. 9741 - 14650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203

ARCO FEE UNIT A-240 WELL #: 1 RRCID -> 163347 COMPL. DATE 03/14/1997 TOTAL DEPTH 16431 PERF.10890 - 16431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | X | 933 | -0- | -183 | -0- | 933 | 3 | | | N | -0- | | | | | 46 |
| 11 | 1200 | X | 984 | -0- | -216 | -0- | 984 | 3 | | | N | -0- | | | | | 46 |
| 12 | 1457 | X | 840 | -0- | -617 | -0- | 840 | 3 | | | N | -0- | | | | | 46 |
| 01 | 1457 | X | 1159 | -0- | -298 | -0- | 1159 | 3 | | | N | -0- | | | | | 46 |
| *02 | 1363 | X | 1075 | -0- | -288 | -0- | 1055 | 3 | 20 | 9 | N | 18 | | | | | 64 |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 64 |

BLACKSTONE MINERALS A-342 WELL #: 1 RRCID -> 164322 COMPL. DATE 07/10/2003 TOTAL DEPTH 15745 PERF.10875 - 16640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 566 | N | 566 | -0- | -0- | -0- | 465 | 3 | 101 | 9 | N | 92 | 197 | 1 | | | 92 |
| 11 | 763 | N | 763 | -0- | -0- | -0- | 649 | 3 | 114 | 9 | N | 104 | | | | | 196 |
| 12 | 763 | N | 763 | -0- | -0- | -0- | 638 | 3 | 125 | 9 | N | 114 | 190 | 1 | | | 120 |
| 01 | 766 | N | 766 | -0- | -0- | -0- | 641 | 3 | 125 | 9 | N | 114 | | | | | 234 |
| *02 | 725 | N | 510 | -0- | -215 | -0- | 404 | 3 | 106 | 9 | N | 96 | | | | | 138 |
| 03 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 138 |

ARCO FEE UNIT A-253 WELL #: 1 RRCID -> 164325 COMPL. DATE 09/04/1996 TOTAL DEPTH 15178 PERF.10065 - 15178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3080 | X | 3080 | -0- | -0- | -0- | 2973 | 3 | 107 | 9 | N | 97 | | | | | 217 |
| 11 | 2074 | X | 2074 | -0- | -0- | -0- | 1984 | 3 | 90 | 9 | N | 82 | 195 | 1 | | | 104 |
| 12 | 2389 | X | 2389 | -0- | -0- | -0- | 2299 | 3 | 90 | 9 | N | 82 | | | | | 186 |
| *01 | 2483 | X | 2483 | -0- | -0- | -0- | 2385 | 3 | 98 | 9 | N | 89 | 217 | 1 | | | 58 |
| *02 | 2332 | X | 2332 | -0- | -0- | -0- | 2230 | 3 | 102 | 9 | N | 93 | | | | | 109 |
| 03 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | 109 |

DONNER-BROWN UNIT A-639 WELL #: 1 RRCID -> 164865 COMPL. DATE 12/12/1996 TOTAL DEPTH 15840 PERF.12309 - 16825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEMPLE-INLAND FOREST UNIT A-41 WELL #: 1 RRCID -> 164895 COMPL. DATE 05/09/1997 TOTAL DEPTH 11221 PERF.10551 - 15068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 191 | 1 | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 64 | | | | | 78 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 22 | | | | | 100 |
| *02 | 14B2 EXT | | 898 | -0- | 898 | 898 | 802 | 3 | 96 | 9 | N | 87 | | | | | 104 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 898 | | | | | N | NO RPT | | | | | 104 |

PEARL UNIT A-340 WELL #: 1 RRCID -> 168247 COMPL. DATE 01/21/1998 TOTAL DEPTH 16381 PERF.11002 - 16381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | 124 |
| 11 | 540 | N | 388 | -0- | -152 | -0- | 388 | 3 | | | N | -0- | | | | | 124 |
| 12 | 611 | N | 611 | -0- | -0- | -0- | 516 | 3 | 95 | 9 | N | 86 | 194 | 1 | | | 16 |
| 01 | 682 | N | 288 | -0- | -394 | -0- | 288 | 3 | | | N | -0- | | | | | 16 |
| *02 | 997 | N | 997 | -0- | -0- | -0- | 920 | 3 | 77 | 9 | N | 70 | | | | | 84 |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 84 |

COOPER UNIT A-110 WELL #: 1 RRCID -> 168974 COMPL. DATE 04/19/1998 TOTAL DEPTH 15435 PERF.11603 - 15435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203
BLACK STONE MINERALS A-15 WELL #: 1 RRCID -> 169001 COMPL. DATE 11/23/1997 TOTAL DEPTH 16250 PERF.11593 - 16250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAUL UNIT A-33 WELL #: 1 RRCID -> 169139 COMPL. DATE 05/24/1998 TOTAL DEPTH 18418 PERF.11471 - 18418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JORDAN UNIT A-321 WELL #: 1 RRCID -> 170327 COMPL. DATE 02/26/1998 TOTAL DEPTH 11995 PERF.12062 - 16711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 146 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 146 |

VASTAR FEE UNIT A-215 WELL #: 1 RRCID -> 175042 COMPL. DATE 08/13/1999 TOTAL DEPTH 11920 PERF.11280 - 16047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE MINERALS UNIT A-981 WELL #: 1 RRCID -> 176419 COMPL. DATE 11/24/1999 TOTAL DEPTH 12107 PERF.11340 - 16820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3148 | X | 3148 | -0- | -0- | -0- | 2917 | 3 | 231 | 9 | N | 210 | | | | | 272 |
| 11 | 5260 | X | 5260 | -0- | -0- | -0- | 4769 | 3 | 491 | 9 | N | 446 | 594 | 1 | | | 124 |
| 12 | 5239 | X | 5239 | -0- | -0- | -0- | 4768 | 3 | 471 | 9 | N | 428 | 378 | 1 | | | 174 |
| 01 | 4840 | X | 4840 | -0- | -0- | -0- | 4391 | 3 | 449 | 9 | N | 408 | 414 | 1 | | | 168 |
| *02 | 4857 | X | 4857 | -0- | -0- | -0- | 4435 | 3 | 422 | 9 | N | 384 | 197 | 1 | | | 205 |
| 03 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | 205 |

VASTAR FEE UNIT A-888 WELL #: 1 RRCID -> 176601 COMPL. DATE 09/30/1999 TOTAL DEPTH 12058 PERF.11376 - 16230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | -0- | -0- | -2821 | -0- | | | | | N | -0- | | | | | 124 |
| 11 | 2730 | X | -0- | -0- | -2730 | -0- | | | | | N | 666 | 587 | 1 | | | 203 |
| 12 | 6551 | X | 6551 | -0- | -0- | -0- | 6026 | 3 | 525 | 9 | N | 477 | 546 | 1 | | | 134 |
| 01 | 4651 | X | 4651 | -0- | -0- | -0- | 4304 | 3 | 347 | 9 | N | 315 | 402 | 1 | | | 47 |
| *02 | 3567 | X | 3567 | -0- | -0- | -0- | 3334 | 3 | 233 | 9 | N | 212 | 184 | 1 | | | 85 |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | N | NO RPT | | | | | 85 |

TEMPLE-INLAND UNIT A-601 WELL #: 1 RRCID -> 177272 COMPL. DATE 01/04/2000 TOTAL DEPTH 11531 PERF.10890 - 17561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2143 | -0- | -585 | -0- | 2123 | 3 | 20 | 9 | N | 18 | | | | | 48 |
| 11 | 2999 | X | 2999 | -0- | -0- | -0- | 2974 | 3 | 25 | 9 | N | 23 | | | | | 71 |
| 12 | 3694 | X | 3694 | -0- | -0- | -0- | 3636 | 3 | 58 | 9 | N | 53 | | | | | 124 |
| 01 | 2865 | X | 2865 | -0- | -0- | -0- | 2862 | 3 | 3 | 9 | N | 3 | | | | | 127 |
| *02 | 2552 | X | 2534 | -0- | -18 | -0- | 2525 | 3 | 9 | 9 | N | 8 | | | | | 61 |
| 03 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | N | NO RPT | | | | | 61 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203
VASTAR FEE UNIT A-910 WELL #: 1 RRCID -> 177403 COMPL. DATE 03/26/2000 TOTAL DEPTH 11858 PERF.11255 - 18770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 3124 | -0- | -224 | -0- | 3072 | 3 | 52 | 9 | N | 47 | | | | | 94 |
| 11 | 3180 | X | 3129 | -0- | -51 | -0- | 3074 | 3 | 55 | 9 | N | 50 | | | | | 144 |
| 12 | 3286 | X | 2896 | -0- | -390 | -0- | 2849 | 3 | 47 | 9 | N | 43 | | | | | 187 |
| 01 | 3162 | X | 2832 | -0- | -330 | -0- | 2779 | 3 | 53 | 9 | N | 48 | | | | | 235 |
| *02 | 3021 | X | 3021 | -0- | -0- | -0- | 2971 | 3 | 50 | 9 | N | 45 | 67 | 1 | | | 63 |
| 03 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | N | NO RPT | | | | | 63 |

DONNER BROWN UNIT A-1006 WELL #: 1 RRCID -> 178337 COMPL. DATE 04/16/2000 TOTAL DEPTH 11370 PERF.10663 - 16320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 923 | -0- | -503 | -0- | 923 | 3 | | | N | -0- | | | | | 182 |
| 11 | 780 | N | 736 | -0- | -44 | -0- | 736 | 3 | | | N | -0- | | | | | 182 |
| 12 | 1023 | N | 855 | -0- | -168 | -0- | 855 | 3 | | | N | -0- | | | | | 182 |
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | 182 |
| *02 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | 182 |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 182 |

GSU UNIT A-905 WELL #: 1 RRCID -> 179166 COMPL. DATE 03/12/1999 TOTAL DEPTH 14754 PERF.10070 - 15130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | 100 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 100 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

FORTENSKY, L. A-1104 WELL #: 1 RRCID -> 179974 COMPL. DATE 08/05/2000 TOTAL DEPTH 11700 PERF.10710 - 11731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1126 | -0- | -238 | -0- | 990 | 3 | 136 | 9 | N | 124 | 200 | 1 | | | 60 |
| 11 | 1350 | N | 658 | -0- | -692 | -0- | 529 | 3 | 129 | 9 | N | 117 | | | | | 177 |
| 12 | 1356 | N | 1356 | -0- | -0- | -0- | 1258 | 3 | 98 | 9 | N | 89 | 189 | 1 | | | 77 |
| 01 | 1116 | N | 900 | -0- | -216 | -0- | 842 | 3 | 58 | 9 | N | 53 | | | | | 130 |
| *02 | 1000 | N | 1000 | -0- | -0- | -0- | 871 | 3 | 129 | 9 | N | 117 | | | | | 193 |
| 03 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 193 |

ANGELINA UNIT A-19 WELL #: 1 RRCID -> 180092 COMPL. DATE 05/28/2000 TOTAL DEPTH 10712 PERF.10625 - 11229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3955 | X | 3955 | -0- | -0- | -0- | 3812 | 3 | 143 | 9 | N | 130 | 191 | 1 | | | 137 |
| 11 | 2617 | X | 2617 | -0- | -0- | -0- | 2504 | 3 | 113 | 9 | N | 103 | 191 | 1 | | | 49 |
| 12 | 2715 | X | 2715 | -0- | -0- | -0- | 2593 | 3 | 122 | 9 | N | 111 | | | | | 160 |
| 01 | 1360 | X | 1360 | -0- | -0- | -0- | 1270 | 3 | 90 | 9 | N | 82 | 194 | 1 | | | 48 |
| *02 | 1293 | X | 1293 | -0- | -0- | -0- | 1270 | 3 | 23 | 9 | N | 21 | 98 | 1 | | | 43 |
| 03 | 1333 | X | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 43 |

TEXACO FEE AMI WELL #: 1 H RRCID -> 180300 COMPL. DATE 05/06/1998 TOTAL DEPTH 13280 PERF. 9087 - 12320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

ARCO FEE A-246 WELL #: 1 RRCID -> 181557 COMPL. DATE 10/22/1994 TOTAL DEPTH 13322 PERF. 9462 - 13322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203
TOWNSEND UNIT A-170 WELL #: 1 RRCID -> 182483 COMPL. DATE 03/24/2001 TOTAL DEPTH N/A PERF. 0 - 16342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1009 | -0- | -76 | -0- | 955 | 3 | 54 | 9 | N | 49 | | | | | 334 |
| *11 | 1080 | N | 819 | -0- | -261 | -0- | 788 | 3 | 31 | 9 | N | 28 | 190 | 1 | | | 172 |
| *12 | 1089 | N | 1089 | -0- | -0- | -0- | 1028 | 3 | 61 | 9 | N | 55 | | | | | 227 |
| *01 | 1127 | N | 1127 | -0- | -0- | -0- | 1077 | 3 | 50 | 9 | N | 45 | | | | | 272 |
| *02 | 1334 | X | 999 | -0- | -335 | -0- | 968 | 3 | 31 | 9 | N | 28 | | | | | 113 |
| 03 | 1426 | X | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | 113 |

VASTAR FEE UNIT A-121 WELL #: 1 RRCID -> 183208 COMPL. DATE 04/15/2001 TOTAL DEPTH N/A PERF.11150 - 11817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1226 | N | 1226 | -0- | -0- | -0- | 1179 | 3 | 47 | 9 | N | 43 | | | | | 120 |
| 11 | 1201 | N | 1201 | -0- | -0- | -0- | 1143 | 3 | 58 | 9 | N | 53 | | | | | 173 |
| 12 | 1151 | N | 1151 | -0- | -0- | -0- | 1100 | 3 | 51 | 9 | N | 46 | 177 | 1 | | | 42 |
| 01 | 1240 | N | 602 | -0- | -638 | -0- | 576 | 3 | 26 | 9 | N | 24 | | | | | 66 |
| *02 | 1160 | N | 935 | -0- | -225 | -0- | 895 | 3 | 40 | 9 | N | 36 | | | | | 77 |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 77 |

VASTAR FEE UNIT A-15 WELL #: 1 RRCID -> 184869 COMPL. DATE 06/15/2001 TOTAL DEPTH 12361 PERF.11510 - 18233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2575 | -0- | -215 | -0- | 2572 | 3 | 3 | 9 | N | 3 | | | | | 141 |
| 11 | 3030 | X | 2187 | -0- | -843 | -0- | 2186 | 3 | 1 | 9 | N | 1 | | | | | 142 |
| 12 | 3131 | X | 2284 | -0- | -847 | -0- | 2282 | 3 | 2 | 9 | N | 2 | | | | | 144 |
| 01 | 3131 | X | 2280 | -0- | -851 | -0- | 2274 | 3 | 6 | 9 | N | 5 | | | | | 149 |
| *02 | 2610 | X | 2588 | -0- | -22 | -0- | 2585 | 3 | 3 | 9 | N | 3 | | | | | 29 |
| 03 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | N | NO RPT | | | | | 29 |

DONNER-BROWN UNIT A-83 WELL #: 1 RRCID -> 185306 COMPL. DATE 08/05/2001 TOTAL DEPTH 12152 PERF.11362 - 17862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2501 | X | 2501 | -0- | -0- | -0- | 2186 | 3 | 315 | 9 | N | 286 | 389 | 1 | | | 118 |
| 11 | 1920 | N | 458 | -0- | -1462 | -0- | 318 | 3 | 140 | 9 | N | 127 | 197 | 1 | | | 48 |
| 12 | 3100 | N | 4128 | -0- | 1028 | 1028 | 3631 | 3 | 497 | 9 | N | 452 | 388 | 1 | | | 112 |
| *01 | 3100 | N | 3836 | -0- | 736 | 1764 | 3328 | 3 | 508 | 9 | N | 462 | 394 | 1 | | | 180 |
| *02 | 2900 | N | 3772 | -0- | 872 | 2636 | 3262 | 3 | 510 | 9 | N | 464 | 568 | 1 | | | 106 |
| 03 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | N | NO RPT | | | | | 106 |

BLACK STONE MINERALS UNIT A-977 WELL #: 1 RRCID -> 186080 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.11934 - 16915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | 204 | 1 | | | 63 |
| 11 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | 63 |
| 12 | 1177 | N | 1177 | -0- | -0- | -0- | 916 | 3 | 261 | 9 | N | 237 | 172 | 1 | | | 128 |
| *01 | 1590 | N | 1590 | -0- | -0- | -0- | 1498 | 3 | 92 | 9 | N | 84 | 182 | 1 | | | 30 |
| *02 | 1680 | N | 1680 | -0- | -0- | -0- | 1468 | 3 | 212 | 9 | N | 193 | 198 | 1 | | | 25 |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 25 |

VASTAR FEE UNIT A-311 WELL #: 1 RRCID -> 188760 COMPL. DATE 01/19/2002 TOTAL DEPTH N/A PERF.10725 - 17381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

VASTAR FEE UNIT A-109 WELL #: 1 RRCID -> 189592 COMPL. DATE 11/19/2001 TOTAL DEPTH N/A PERF.11629 - 17750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 5524 | -0- | 2424 | 2424 | 5230 | 3 | 294 | 9 | N | 267 | 221 | 1 | | | 142 |
| 11 | 3000 | N | 3678 | -0- | 678 | 3102 | 3544 | 3 | 134 | 9 | N | 122 | 174 | 1 | | | 90 |
| 12 | 3100 | N | 3544 | -0- | 444 | 3546 | 3404 | 3 | 140 | 9 | N | 127 | 176 | 1 | | | 41 |
| 01 | 6918 | X | 3372 | -0- | -3546 | -0- | 3311 | 3 | 61 | 9 | N | 55 | | | | | 96 |
| *02 | 2523 | X | 2489 | -0- | -34 | -0- | 2401 | 3 | 88 | 9 | N | 80 | | | | | 175 |
| 03 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | N | NO RPT | | | | | 175 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203
VASTAR FEE UNIT A-913 WELL #: 1 RRCID -> 189764 COMPL. DATE 03/17/2002 TOTAL DEPTH N/A PERF.10650 - 19256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

BLACKSTONE MINERALS UNIT A-979 WELL #: 1 RRCID -> 190726 COMPL. DATE 06/04/2002 TOTAL DEPTH N/A PERF.12250 - 14925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2812 | X | 2812 | -0- | -0- | -0- | 2655 | 3 | 157 | 9 | N | 143 | 221 | 1 | | | 131 |
| 11 | 2063 | X | 2063 | -0- | -0- | -0- | 1942 | 3 | 121 | 9 | N | 110 | 189 | 1 | | | 52 |
| 12 | 2558 | X | 2558 | -0- | -0- | -0- | 2418 | 3 | 140 | 9 | N | 127 | | | | | 179 |
| 01 | 1914 | X | 1914 | -0- | -0- | -0- | 1786 | 3 | 128 | 9 | N | 116 | 199 | 1 | | | 96 |
| *02 | 1842 | N | 1842 | -0- | -0- | -0- | 1736 | 3 | 106 | 9 | N | 96 | | | | | 147 |
| 03 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | 147 |

MARTINDALE UNIT A-15 WELL #: 1 RRCID -> 191986 COMPL. DATE 09/28/2002 TOTAL DEPTH N/A PERF.11600 - 17225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 926 | -0- | -66 | -0- | 906 | 3 | 20 | 9 | N | 18 | | | | | 204 |
| 11 | 1140 | N | 890 | -0- | -250 | -0- | 865 | 3 | 25 | 9 | N | 23 | 176 | 1 | | | 51 |
| 12 | 992 | N | 597 | -0- | -395 | -0- | 565 | 3 | 32 | 9 | N | 29 | | | | | 80 |
| 01 | 930 | N | 579 | -0- | -351 | -0- | 547 | 3 | 32 | 9 | N | 29 | | | | | 109 |
| *02 | 870 | N | 428 | -0- | -442 | -0- | 394 | 3 | 34 | 9 | N | 31 | 101 | 1 | | | 64 |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 64 |

BP AMERICA UNIT A-214 WELL #: 1 RRCID -> 194341 COMPL. DATE 11/25/2002 TOTAL DEPTH N/A PERF.11300 - 19300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6780 | X | 6780 | -0- | -0- | -0- | 6619 | 3 | 161 | 9 | N | 146 | 191 | 1 | | | 155 |
| 11 | 8899 | X | 8899 | -0- | -0- | -0- | 8791 | 3 | 108 | 9 | N | 98 | 175 | 1 | | | 78 |
| 12 | 5735 | X | 4971 | -0- | -764 | -0- | 4929 | 3 | 42 | 9 | N | 38 | | | | | 116 |
| 01 | 6510 | X | 4711 | -0- | -1799 | -0- | 4676 | 3 | 35 | 9 | N | 32 | | | | | 148 |
| *02 | 8175 | X | 8175 | -0- | -0- | -0- | 7931 | 3 | 244 | 9 | N | 222 | 241 | 1 | | | 88 |
| 03 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | N | NO RPT | | | | | 88 |

BLACKSTONE MINERALS UNIT A-982 WELL #: 2 RRCID -> 197316 COMPL. DATE 05/13/2003 TOTAL DEPTH N/A PERF.12047 - 18862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 584 | N | 584 | -0- | -0- | -0- | 508 | 3 | 76 | 9 | N | 69 | 191 | 1 | | | 118 |
| 11 | 840 | N | 564 | -0- | -276 | -0- | 511 | 3 | 53 | 9 | N | 48 | | | | | 166 |
| 12 | 764 | N | 764 | -0- | -0- | -0- | 708 | 3 | 56 | 9 | N | 51 | | | | | 217 |
| *01 | 615 | N | 615 | -0- | -0- | -0- | 518 | 3 | 97 | 9 | N | 88 | 194 | 1 | | | 111 |
| *02 | 816 | N | 816 | -0- | -0- | -0- | 747 | 3 | 69 | 9 | N | 63 | 167 | 1 | | | 16 |
| 03 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 16 |

CHAMPION UNIT 1 WELL #: 1 RRCID -> 202451 COMPL. DATE 11/21/1993 TOTAL DEPTH 15377 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 24 | 1 | | | 43 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

TEMPLE INDUSTRIES UNIT WELL #: 3H RRCID -> 204503 COMPL. DATE 05/24/2003 TOTAL DEPTH 11249 PERF.10621 - 16650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1166 | N | 1166 | -0- | -0- | -0- | 1068 | 3 | 98 | 9 | N | 89 | | | | | 173 |
| 11 | 1069 | N | 1069 | -0- | -0- | -0- | 988 | 3 | 81 | 9 | N | 74 | 190 | 1 | | | 57 |
| 12 | 1736 | N | 1281 | -0- | -455 | -0- | 1203 | 3 | 78 | 9 | N | 71 | | | | | 128 |
| 01 | 1178 | N | 798 | -0- | -380 | -0- | 731 | 3 | 67 | 9 | N | 61 | | | | | 189 |
| *02 | 1044 | N | 99 | -0- | -945 | -0- | 79 | 3 | 20 | 9 | N | 18 | | | | | 63 |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 63 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203
STOCKER, M.J. UNIT WELL #: 1H RRCID -> 211964 COMPL. DATE 04/10/2005 TOTAL DEPTH 13762 PERF.13428 - 18833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 998 | N | 998 | -0- | -0- | -0- | 888 | 3 | 110 | 9 | N | 100 | 198 | 1 | | | 138 |
| 11 | 1500 | N | 1452 | -0- | -48 | -0- | 1321 | 3 | 131 | 9 | N | 119 | 208 | 1 | | | 49 |
| 12 | 1643 | N | 869 | -0- | -774 | -0- | 764 | 3 | 105 | 9 | N | 95 | | | | | 144 |
| 01 | 992 | N | 645 | -0- | -347 | -0- | 551 | 3 | 94 | 9 | N | 85 | | | | | 229 |
| *02 | 1392 | N | 460 | -0- | -932 | -0- | 386 | 3 | 74 | 9 | N | 67 | 28 | 1 | | | 81 |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 81 |

CHAMPION INT'L A-334 WELL #: 1RE RRCID -> 217427 COMPL. DATE 06/28/2005 TOTAL DEPTH 15824 PERF.11363 - 18025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 796 | -0- | -289 | -0- | 642 | 3 | 154 | 9 | N | 140 | 182 | 1 | | | 98 |
| 11 | 1410 | N | 737 | -0- | -673 | -0- | 577 | 3 | 160 | 9 | N | 145 | 195 | 1 | | | 48 |
| 12 | 1054 | N | 938 | -0- | -116 | -0- | 747 | 3 | 191 | 9 | N | 174 | | | | | 222 |
| *01 | 911 | N | 911 | -0- | -0- | -0- | 834 | 3 | 77 | 9 | N | 70 | 184 | 1 | | | 108 |
| *02 | 832 | N | 832 | -0- | -0- | -0- | 666 | 3 | 166 | 9 | N | 151 | 190 | 1 | | | 76 |
| 03 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 76 |

GSU UNIT A-543 WELL #: 1 RRCID -> 218604 COMPL. DATE 06/10/1994 TOTAL DEPTH 14702 PERF. 9522 - 14702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUTTON UNIT WELL #: 1 RRCID -> 222157 COMPL. DATE 06/11/2006 TOTAL DEPTH 14007 PERF.13557 - 18745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4148 | X | 4148 | -0- | -0- | -0- | 3904 | 3 | 244 | 9 | N | 222 | 199 | 1 | | | 172 |
| *11 | 3105 | X | 3105 | -0- | -0- | -0- | 2959 | 3 | 146 | 9 | N | 133 | 184 | 1 | | | 121 |
| *12 | 2759 | X | 919 | -0- | -1840 | -0- | 816 | 3 | 103 | 9 | N | 94 | | | | | 215 |
| *01 | 3069 | X | 1338 | -0- | -1731 | -0- | 1242 | 3 | 96 | 9 | N | 87 | | | | | 302 |
| *02 | 2871 | X | 377 | -0- | -2494 | -0- | 324 | 3 | 53 | 9 | N | 48 | | | | | 215 |
| 03 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | N | NO RPT | | | | | 215 |

OBRIEN, REID WELL #: 1 RRCID -> 225339 COMPL. DATE 02/17/2006 TOTAL DEPTH N/A PERF.14193 - 18291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 114 | -0- | -475 | -0- | 114 | 3 | | | N | -0- | | | | | 88 |
| 11 | 150 | N | 112 | -0- | -38 | -0- | 103 | 3 | 9 | 9 | N | 8 | | | | | 96 |
| 12 | 680 | N | 680 | -0- | -0- | -0- | 559 | 3 | 121 | 9 | N | 110 | | | | | 206 |
| 01 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | 206 |
| *02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | 114 |
| 03 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 114 |

CRUSE, C.L. WELL #: 1H RRCID -> 228081 COMPL. DATE 07/01/2005 TOTAL DEPTH 19386 PERF.13422 - 19386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1967 | N | 1967 | -0- | -0- | -0- | 1801 | 3 | 166 | 9 | N | 151 | 200 | 1 | | | 227 |
| 11 | 1895 | N | 1895 | -0- | -0- | -0- | 1700 | 3 | 195 | 9 | N | 177 | 209 | 1 | | | 195 |
| 12 | 2015 | N | 1896 | -0- | -119 | -0- | 1711 | 3 | 185 | 9 | N | 168 | 208 | 1 | | | 155 |
| 01 | 1953 | N | 1767 | -0- | -186 | -0- | 1601 | 3 | 166 | 9 | N | 151 | 196 | 1 | | | 110 |
| *02 | 1827 | N | 1620 | -0- | -207 | -0- | 1471 | 3 | 149 | 9 | N | 135 | 171 | 1 | | | 73 |
| 03 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | 73 |

BSMC GOODE WELL #: 1 RRCID -> 240416 COMPL. DATE 10/18/2006 TOTAL DEPTH 13863 PERF.13413 - 13440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | X | 4830 | -0- | -502 | -0- | 4371 | 3 | 459 | 9 | N | 417 | 390 | 1 | | | 296 |
| 11 | 5190 | X | 1217 | -0- | -3973 | -0- | 788 | 3 | 429 | 9 | N | 390 | 415 | 1 | | | 271 |
| 12 | 5363 | X | 4645 | -0- | -718 | -0- | 4103 | 3 | 542 | 9 | N | 493 | 376 | 1 | | | 388 |
| *01 | 5053 | X | -0- | -0- | -5053 | -0- | | | | | N | 902 | 808 | 1 | | | 482 |
| *02 | 5397 | X | 5397 | -0- | -0- | -0- | 4792 | 3 | 605 | 9 | N | 550 | 587 | 1 | | | 108 |
| 03 | 4836 | X | NO RPT | -0- | -4836 | -0- | | | | | N | NO RPT | | | | | 108 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203
ARCO FEE UNIT A-920 WELL #: 2 RRCID -> 245692 COMPL. DATE 12/23/2008 TOTAL DEPTH 10326 PERF.10206 - 14435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2841 | X | 2841 | -0- | -0- | -0- | 2761 | 3 | 80 | 9 | N | 73 | | | | | 161 |
| 11 | 3195 | X | 3195 | -0- | -0- | -0- | 3093 | 3 | 102 | 9 | N | 93 | 187 | 1 | | | 67 |
| 12 | 3736 | X | 3736 | -0- | -0- | -0- | 3639 | 3 | 97 | 9 | N | 88 | | | | | 155 |
| 01 | 3100 | N | 3851 | -0- | 751 | 751 | 3779 | 3 | 72 | 9 | N | 65 | | | | | 220 |
| *02 | 4192 | X | 3441 | -0- | -751 | -0- | 3332 | 3 | 109 | 9 | N | 99 | | | | | 209 |
| 03 | 465 | X | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 209 |

ARCO FEE UNIT A-580 WELL #: 2 RRCID -> 245707 COMPL. DATE 03/14/2011 TOTAL DEPTH 11596 PERF.11393 - 15491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6131 | X | 6131 | -0- | -0- | -0- | 6001 | 3 | 130 | 9 | N | 118 | 192 | 1 | | | 148 |
| 11 | 5390 | X | 5390 | -0- | -0- | -0- | 5309 | 3 | 81 | 9 | N | 74 | 176 | 1 | | | 46 |
| 12 | 5590 | X | 5590 | -0- | -0- | -0- | 5461 | 3 | 129 | 9 | N | 117 | | | | | 163 |
| 01 | 6745 | X | 6745 | -0- | -0- | -0- | 6611 | 3 | 134 | 9 | N | 122 | 194 | 1 | | | 91 |
| *02 | 5511 | X | 5511 | -0- | -0- | -0- | 5351 | 3 | 160 | 9 | N | 145 | 179 | 1 | | | 45 |
| 03 | 5363 | X | NO RPT | -0- | -5363 | -0- | | | | | N | NO RPT | | | | | 45 |

ARCO FEE UNIT A-222 WELL #: 2 RRCID -> 246168 COMPL. DATE 02/13/2009 TOTAL DEPTH 12417 PERF.11910 - 16775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1822 | N | 1822 | -0- | -0- | -0- | 1703 | 3 | 119 | 9 | N | 108 | | | | | 209 |
| 11 | 2010 | N | 1610 | -0- | -400 | -0- | 1488 | 3 | 122 | 9 | N | 111 | 197 | 1 | | | 123 |
| 12 | 2015 | N | 1595 | -0- | -420 | -0- | 1471 | 3 | 124 | 9 | N | 113 | 187 | 1 | | | 49 |
| 01 | 1829 | N | 1711 | -0- | -118 | -0- | 1570 | 3 | 141 | 9 | N | 128 | | | | | 177 |
| *02 | 1566 | N | 1518 | -0- | -48 | -0- | 1390 | 3 | 128 | 9 | N | 116 | 197 | 1 | | | 31 |
| 03 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | 31 |

HALLY WELL #: 2 RRCID -> 247695 COMPL. DATE 08/17/2008 TOTAL DEPTH 14192 PERF.13825 - 18922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 155 |

CHAMPION INT'L. UNIT A-464 WELL #: 1 RRCID -> 258279 COMPL. DATE 03/10/1999 TOTAL DEPTH 14936 PERF.10125 - 15820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 84 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 84 |
| *02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 84 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

TEMPLE INLAND A41 WELL #: 2 RRCID -> 261350 COMPL. DATE 12/28/2010 TOTAL DEPTH 11333 PERF.11100 - 16457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 2013 | -0- | -436 | -0- | 1885 | 3 | 128 | 9 | N | 116 | 205 | 1 | | | 30 |
| 11 | 2400 | X | 2037 | -0- | -363 | -0- | 1913 | 3 | 124 | 9 | N | 113 | | | | | 143 |
| 12 | 2480 | X | 2001 | -0- | -479 | -0- | 1887 | 3 | 114 | 9 | N | 104 | 188 | 1 | | | 59 |
| 01 | 2480 | X | 2100 | -0- | -380 | -0- | 1967 | 3 | 133 | 9 | N | 121 | | | | | 180 |
| *02 | 1972 | X | 1900 | -0- | -72 | -0- | 1773 | 3 | 127 | 9 | N | 115 | 172 | 1 | | | 32 |
| 03 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 32 |

DONNER UNIT "A" WELL #: 2 RRCID -> 262885 COMPL. DATE 01/07/2011 TOTAL DEPTH 10421 PERF.10339 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RKI ENERGY RESOURCES, LLC //CONT.// 714203
TEXACO FEE UNIT 3 WELL #: 1 H RRCID -> 274322 COMPL. DATE 12/20/1992 TOTAL DEPTH 11454 PERF.10555 - 16341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAMPION INTN'L UNIT A-492 WELL #: 1 H RRCID -> 282897 COMPL. DATE 01/08/1995 TOTAL DEPTH 11325 PERF.10865 - 14853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 156 |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | 156 |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | 156 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| *02 | 29 | N | 10 | -0- | -19 | -0- | 10 | 3 | | | N | -0- | | | | | 16 |
| 03 | 15 | N | NO RPT | -0- | -15 | -0- | | | | | N | NO RPT | | | | | 16 |

ROYALTY RESOURCES, L.L.C. 732124
CHAMPION INTERNATIONAL "E" WELL #: 9 RRCID -> 178140 COMPL. DATE 03/22/1999 TOTAL DEPTH 14053 PERF.13822 - 13856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHOCO PRODUCTION, L.P. 778198
GOODE, S. A-151 WELL #: 1 RRCID -> 168793 COMPL. DATE 06/16/1999 TOTAL DEPTH 17075 PERF.11820 - 17070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | 192 |
| 11 | 180 | N | 33 | -0- | -147 | -0- | 33 | 2 | | | N | -0- | | | | | 192 |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 192 |
| 01 | 1092 | N | 1092 | -0- | -0- | -0- | 1023 | 2 | 69 | 9 | N | 63 | 178 | 1 | | | 77 |
| *02 | 356 | N | 356 | -0- | -0- | -0- | 331 | 2 | 25 | 9 | N | 23 | | | | | 100 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 100 |

ELLIS UNIT A-521 WELL #: 1 RRCID -> 171881 COMPL. DATE 01/11/1999 TOTAL DEPTH 12065 PERF.11430 - 15978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | N | -0- | 159 | 1 | | | 128 |
| 11 | 1470 | X | -0- | -0- | -1470 | -0- | | | | | N | 16 | | | | | 144 |
| 12 | 1519 | X | 341 | -0- | -1178 | -0- | 247 | 2 | 94 | 9 | N | 85 | | | | | 229 |
| 01 | 651 | X | 621 | -0- | -30 | -0- | 540 | 2 | 81 | 9 | N | 74 | 184 | 1 | | | 119 |
| *02 | 348 | N | 348 | -0- | -0- | -0- | 271 | 2 | 77 | 9 | N | 70 | | | | | 189 |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 189 |

LEWIS UNIT A-340 WELL #: 1 RRCID -> 171883 COMPL. DATE 01/10/1999 TOTAL DEPTH 12475 PERF.11811 - 19080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 244 |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 62 | 2 | 14 | 9 | N | 13 | | | | | 257 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 261 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 261 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 267 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 267 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
SHOCO PRODUCTION, L.P. //CONT.// 778198
TEMPLE-INLAND A-56 UNIT WELL #: 1 RRCID -> 172756 COMPL. DATE 02/23/1999 TOTAL DEPTH 12800 PERF.12140 - 17600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1311 | -0- | -208 | -0- | 1290 | 2 | 21 | 9 | N | 19 | | | | | 219 |
| 11 | 1707 | N | 1707 | -0- | -0- | -0- | 1622 | 2 | 85 | 9 | N | 77 | | | | | 296 |
| 12 | 603 | N | 603 | -0- | -0- | -0- | 592 | 2 | 11 | 9 | N | 10 | | | | | 306 |
| 01 | 1645 | N | 1645 | -0- | -0- | -0- | 1644 | 2 | 1 | 9 | N | 1 | | | | | 307 |
| *02 | 2181 | N | 2181 | -0- | -0- | -0- | 2177 | 2 | 4 | 9 | N | 4 | | | | | 311 |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 311 |

VASTAR FEE A-234 WELL #: 1 RRCID -> 173331 COMPL. DATE 04/13/1999 TOTAL DEPTH 12016 PERF.11548 - 15790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNER-BROWN UNIT A-1007 WELL #: 1 RRCID -> 174238 COMPL. DATE 07/06/1999 TOTAL DEPTH 11554 PERF.10778 - 17320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2215 | N | 2215 | -0- | -0- | -0- | 2193 | 2 | 22 | 9 | N | 20 | | | | | 95 |
| 11 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | 95 |
| 12 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | 95 |
| 01 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | N | 10 | | | | | 105 |
| *02 | 258 | N | 258 | -0- | -0- | -0- | 236 | 2 | 22 | 9 | N | 20 | | | | | 125 |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 125 |

TEXACO AMI UNIT 4 WELL #: 1 RRCID -> 175107 COMPL. DATE 04/28/1999 TOTAL DEPTH 10291 PERF. 9508 - 14846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VISION OPERATING COMPANY, L.L.C. 886258
SMITH WELL #: 1 RRCID -> 282524 COMPL. DATE 08/23/2016 TOTAL DEPTH 15455 PERF.14875 - 15254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11687 | X | 6637 | -0- | -5050 | -0- | 6637 | 3 | | | N | -0- | | | | | 58 |
| 11 | 8160 | X | 6039 | -0- | -2121 | -0- | 6039 | 3 | | | N | -0- | | | | | 58 |
| 12 | 8432 | X | 6161 | -0- | -2271 | -0- | 6161 | 3 | | | N | -0- | | | | | 58 |
| 01 | 7192 | X | 5611 | -0- | -1581 | -0- | 5611 | 3 | | | N | -0- | | | | | 58 |
| 02 | 6728 | X | 4772 | -0- | -1956 | -0- | 4772 | 3 | | | N | -0- | | | | | 58 |
| 03 | 6634 | X | NO RPT | -0- | -6634 | -0- | | | | | N | NO RPT | | | | | 58 |

ZARVONA ENERGY LLC 950523
JONES, B.F. UNIT A-22 WELL #: 1 RRCID -> 194426 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF.12500 - 21265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2552 | X | 2552 | -0- | -0- | -0- | 2517 | 3 | 35 | 9 | N | 32 | | | | | 131 |
| 11 | 2448 | N | 2448 | -0- | -0- | -0- | 2402 | 3 | 46 | 9 | N | 42 | | | | | 173 |
| 12 | 3100 | N | 3986 | -0- | 886 | 886 | 3897 | 3 | 89 | 9 | N | 81 | 183 | 1 | | | 71 |
| 01 | 3100 | N | 3558 | -0- | 458 | 1344 | 3451 | 3 | 107 | 9 | N | 97 | | | | | 168 |
| 02 | 2900 | N | 3479 | -0- | 579 | 1923 | 3404 | 3 | 75 | 9 | N | 68 | | | | | 236 |
| *03 | 4206 | X | 2283 | -0- | -1923 | -0- | 2252 | 3 | 31 | 9 | N | 28 | 178 | 1 | | | 86 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ZARVONA ENERGY LLC //CONT.// 950523
MANN TRUST UNIT WELL #: 1 RRCID -> 199176 COMPL. DATE 12/01/2003 TOTAL DEPTH 13358 PERF.13048 - 18880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4422 | X | 4422 | -0- | -0- | -0- | 4024 | 3 | 398 | 9 | N | 362 | 529 | 1 | | | 174 |
| 11 | 4094 | X | 4094 | -0- | -0- | -0- | 3477 | 3 | 617 | 9 | N | 561 | 358 | 1 | | | 377 |
| 12 | 4846 | X | 4846 | -0- | -0- | -0- | 4306 | 3 | 540 | 9 | N | 491 | 359 | 1 | | | 509 |
| 01 | 4430 | X | 4430 | -0- | -0- | -0- | 3913 | 3 | 517 | 9 | N | 470 | 713 | 1 | | | 266 |
| 02 | 4118 | X | 4118 | -0- | -0- | -0- | 3627 | 3 | 491 | 9 | N | 446 | 174 | 1 | | | 538 |
| *03 | 4255 | X | 4255 | -0- | -0- | -0- | 3754 | 3 | 501 | 9 | N | 455 | 709 | 1 | | | 284 |

O'BRIEN REID UNIT WELL #: 1 RRCID -> 202696 COMPL. DATE 05/09/2004 TOTAL DEPTH 13300 PERF.12760 - 19521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2276 | -0- | -18 | -0- | 1661 | 3 | 615 | 9 | N | 559 | 701 | 1 | | | 273 |
| 11 | 2220 | N | 1979 | -0- | -241 | -0- | 1341 | 3 | 638 | 9 | N | 580 | 360 | 1 | | | 493 |
| 12 | 2341 | N | 2341 | -0- | -0- | -0- | 1746 | 3 | 595 | 9 | N | 541 | 541 | 1 | | | 493 |
| 01 | 2263 | N | 2082 | -0- | -181 | -0- | 1475 | 3 | 607 | 9 | N | 552 | 719 | 1 | | | 326 |
| 02 | 1914 | N | 1714 | -0- | -200 | -0- | 1177 | 3 | 537 | 9 | N | 488 | 360 | 1 | | | 454 |
| *03 | 2320 | N | 2320 | -0- | -0- | -0- | 1729 | 3 | 591 | 9 | N | 537 | 530 | 1 | | | 461 |

ALDRIDGE TRUST UNIT WELL #: 1 RRCID -> 205646 COMPL. DATE 09/07/2004 TOTAL DEPTH 13605 PERF.13155 - 21839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | X | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

BLACKSTONE MINERALS UNIT A-6 WELL #: 1 RRCID -> 207708 COMPL. DATE 11/18/2004 TOTAL DEPTH 13309 PERF.13295 - 20785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11276 | X | 11276 | -0- | -0- | -0- | 9215 | 3 | 2061 | 9 | N | 1874 | 1955 | 1 | | | 262 |
| 11 | 11365 | X | 11365 | -0- | -0- | -0- | 9162 | 3 | 2203 | 9 | N | 2003 | 1945 | 1 | | | 320 |
| 12 | 11386 | X | 11386 | -0- | -0- | -0- | 9135 | 3 | 2251 | 9 | N | 2046 | 1799 | 1 | | | 567 |
| 01 | 10487 | X | 10487 | -0- | -0- | -0- | 8285 | 3 | 2202 | 9 | N | 2002 | 2330 | 1 | | | 239 |
| 02 | 8027 | X | 8027 | -0- | -0- | -0- | 6182 | 3 | 1845 | 9 | N | 1677 | 1256 | 1 | | | 660 |
| *03 | 10284 | X | 10284 | -0- | -0- | -0- | 8031 | 3 | 2253 | 9 | N | 2048 | 2361 | 1 | | | 347 |

WHEAT MINERALS TRUST WELL #: 1 RRCID -> 207709 COMPL. DATE 01/15/2005 TOTAL DEPTH 13149 PERF.12766 - 17817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2206 | -0- | -150 | -0- | 1701 | 3 | 505 | 9 | N | 459 | 503 | 1 | | | 204 |
| 11 | 2364 | N | 2364 | -0- | -0- | -0- | 1940 | 3 | 424 | 9 | N | 385 | 323 | 1 | | | 266 |
| 12 | 2959 | N | 2959 | -0- | -0- | -0- | 2226 | 3 | 733 | 9 | N | 666 | 540 | 1 | | | 392 |
| 01 | 2201 | N | 2009 | -0- | -192 | -0- | 1798 | 3 | 211 | 9 | N | 192 | 363 | 1 | | | 221 |
| 02 | 2204 | N | 1826 | -0- | -378 | -0- | 1350 | 3 | 476 | 9 | N | 433 | 359 | 1 | | | 295 |
| 03 | 2356 | N | 1761 | -0- | -595 | -0- | 1187 | 3 | 574 | 9 | N | 522 | 529 | 1 | | | 288 |

BLACK STONE MINERALS A-5 EAST WELL #: 1 RRCID -> 213602 COMPL. DATE 07/03/2005 TOTAL DEPTH 13878 PERF.13327 - 19575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 837 | -0- | -496 | -0- | 559 | 3 | 278 | 9 | N | 253 | 175 | 1 | | | 218 |
| 11 | 1143 | N | 1143 | -0- | -0- | -0- | 834 | 3 | 309 | 9 | N | 281 | 346 | 1 | | | 153 |
| 12 | 1437 | N | 1437 | -0- | -0- | -0- | 1101 | 3 | 336 | 9 | N | 305 | 179 | 1 | | | 279 |
| 01 | 1146 | N | 1146 | -0- | -0- | -0- | 785 | 3 | 361 | 9 | N | 328 | 354 | 1 | | | 253 |
| 02 | 1242 | N | 1242 | -0- | -0- | -0- | 912 | 3 | 330 | 9 | N | 300 | 180 | 1 | | | 373 |
| *03 | 1690 | N | 1690 | -0- | -0- | -0- | 1321 | 3 | 369 | 9 | N | 335 | 549 | 1 | | | 159 |

BLACK STONE-MARTINDALE A-6 WELL #: 1 RRCID -> 215614 COMPL. DATE 05/02/2005 TOTAL DEPTH 13814 PERF.13260 - 19581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 347 | N | 347 | -0- | -0- | -0- | 25 | 3 | 322 | 9 | N | 293 | 160 | 1 | | | 206 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 206 |
| 12 | 310 | N | 226 | -0- | -84 | -0- | 226 | 3 | | | N | -0- | | | | | 206 |
| 01 | 310 | N | 205 | -0- | -105 | -0- | 205 | 3 | | | N | -0- | | | | | 206 |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | 206 |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 206 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ZARVONA ENERGY LLC //CONT.// 950523
SHIVERS-BLACK STONE A-7 WELL #: 1 RRCID -> 216454 COMPL. DATE 10/26/2005 TOTAL DEPTH 13823 PERF.13540 - 20908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

BLACKSTONE MINERALS A-6 WELL #: 2 RRCID -> 217819 COMPL. DATE 12/14/2005 TOTAL DEPTH 13773 PERF.13215 - 21450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | 192 |
| 11 | 1266 | N | 1266 | -0- | -0- | -0- | 1128 | 3 | 138 | 9 | N | 125 | 177 | 1 | | | 140 |
| 12 | 1346 | N | 1346 | -0- | -0- | -0- | 1038 | 3 | 308 | 9 | N | 280 | 181 | 1 | | | 239 |
| 01 | 1050 | N | 1050 | -0- | -0- | -0- | 663 | 3 | 387 | 9 | N | 352 | 359 | 1 | | | 232 |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 326 | 3 | 182 | 9 | N | 165 | 179 | 1 | | | 218 |
| *03 | 921 | N | 921 | -0- | -0- | -0- | 808 | 3 | 113 | 9 | N | 103 | 178 | 1 | | | 143 |

BLACK STONE CLARKE A-169 WELL #: 1H RRCID -> 219210 COMPL. DATE 02/12/2006 TOTAL DEPTH 12714 PERF.13975 - 20110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1100 | -0- | -140 | -0- | 1039 | 3 | 61 | 9 | N | 55 | | | | | 306 |
| 11 | 1140 | N | 1092 | -0- | -48 | -0- | 1053 | 3 | 39 | 9 | N | 35 | 182 | 1 | | | 159 |
| 12 | 1209 | N | 634 | -0- | -575 | -0- | 578 | 3 | 56 | 9 | N | 51 | | | | | 210 |
| 01 | 1531 | N | 1531 | -0- | -0- | -0- | 1425 | 3 | 106 | 9 | N | 96 | | | | | 306 |
| 02 | 1192 | N | 1192 | -0- | -0- | -0- | 1134 | 3 | 58 | 9 | N | 53 | 199 | 1 | | | 160 |
| *03 | 1636 | N | 1636 | -0- | -0- | -0- | 1536 | 3 | 100 | 9 | N | 91 | | | | | 251 |

BLACK STONE-MARTINADALE A-6 WELL #: 2 RRCID -> 220772 COMPL. DATE 03/15/2006 TOTAL DEPTH 13776 PERF.13225 - 20728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8711 | X | 8496 | -0- | -215 | -0- | 6538 | 3 | 1958 | 9 | N | 1780 | 1784 | 1 | | | 206 |
| 11 | 8430 | X | 7376 | -0- | -1054 | -0- | 5766 | 3 | 1610 | 9 | N | 1464 | 1405 | 1 | | | 265 |
| 12 | 8711 | X | 8318 | -0- | -393 | -0- | 6368 | 3 | 1950 | 9 | N | 1773 | 1625 | 1 | | | 413 |
| 01 | 8494 | X | 7925 | -0- | -569 | -0- | 6268 | 3 | 1657 | 9 | N | 1506 | 1609 | 1 | | | 310 |
| 02 | 7946 | X | 6987 | -0- | -959 | -0- | 5416 | 3 | 1571 | 9 | N | 1428 | 1258 | 1 | | | 480 |
| 03 | 8494 | X | 7799 | -0- | -695 | -0- | 6020 | 3 | 1779 | 9 | N | 1617 | 1767 | 1 | | | 330 |

CRAIN-BLACK STONE A-375 WELL #: 1 RRCID -> 220868 COMPL. DATE 03/07/2006 TOTAL DEPTH 13171 PERF.12585 - 20514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 761 | N | 761 | -0- | -0- | -0- | 527 | 3 | 234 | 9 | N | 213 | 173 | 1 | | | 212 |
| 11 | 780 | N | 459 | -0- | -321 | -0- | 386 | 3 | 73 | 9 | N | 66 | 176 | 1 | | | 102 |
| 12 | 713 | N | 476 | -0- | -237 | -0- | 476 | 3 | | | N | -0- | | | | | 102 |
| 01 | 983 | N | 983 | -0- | -0- | -0- | 457 | 3 | 526 | 9 | N | 478 | 354 | 1 | | | 226 |
| 02 | 435 | N | 363 | -0- | -72 | -0- | 362 | 3 | 1 | 9 | N | 1 | 181 | 1 | | | 46 |
| 03 | 465 | N | 438 | -0- | -27 | -0- | 438 | 3 | | | N | -0- | | | | | 46 |

PFLUGER-BLACK STONE A-20 WELL #: 1 RRCID -> 222165 COMPL. DATE 04/16/2006 TOTAL DEPTH 13666 PERF.13281 - 19700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7471 | X | 6623 | -0- | -848 | -0- | 5887 | 3 | 736 | 9 | N | 669 | 691 | 1 | | | 230 |
| 11 | 7230 | X | 5534 | -0- | -1696 | -0- | 5227 | 3 | 307 | 9 | N | 279 | 353 | 1 | | | 156 |
| 12 | 7471 | X | 5486 | -0- | -1985 | -0- | 5090 | 3 | 396 | 9 | N | 360 | 360 | 1 | | | 156 |
| 01 | 7430 | X | 7430 | -0- | -0- | -0- | 6000 | 3 | 1430 | 9 | N | 1300 | 1245 | 1 | | | 211 |
| 02 | 6728 | X | 6601 | -0- | -127 | -0- | 5900 | 3 | 701 | 9 | N | 637 | 537 | 1 | | | 311 |
| 03 | 6634 | X | 6191 | -0- | -443 | -0- | 5415 | 3 | 776 | 9 | N | 705 | 887 | 1 | | | 129 |

BLACK STONE SOUTH A-7 WELL #: 1 RRCID -> 222181 COMPL. DATE 06/13/2006 TOTAL DEPTH 13823 PERF.13434 - 19425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7440 | X | 5299 | -0- | -2141 | -0- | 5076 | 3 | 223 | 9 | N | 203 | 181 | 1 | | | 173 |
| 11 | 6870 | X | 5308 | -0- | -1562 | -0- | 4733 | 3 | 575 | 9 | N | 523 | 535 | 1 | | | 161 |
| 12 | 6665 | X | 5612 | -0- | -1053 | -0- | 5437 | 3 | 175 | 9 | N | 159 | | | | | 320 |
| 01 | 7053 | X | 7053 | -0- | -0- | -0- | 6161 | 3 | 892 | 9 | N | 811 | 716 | 1 | | | 415 |
| 02 | 6349 | X | 6349 | -0- | -0- | -0- | 5891 | 3 | 458 | 9 | N | 416 | 357 | 1 | | | 474 |
| *03 | 6768 | X | 6768 | -0- | -0- | -0- | 6310 | 3 | 458 | 9 | N | 416 | 544 | 1 | | | 346 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ZARVONA ENERGY LLC //CONT.// 950523
STERLING-BLACK STONE A-5 WELL #: 1 RRCID -> 222188 COMPL. DATE 06/23/2006 TOTAL DEPTH 13790 PERF.13272 - 19456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | X | 4616 | -0- | -499 | -0- | 3866 | 3 | 750 | 9 | N | 682 | 718 | 1 | | | 285 |
| 11 | 4950 | X | 4355 | -0- | -595 | -0- | 3535 | 3 | 820 | 9 | N | 745 | 881 | 1 | | | 149 |
| 12 | 5115 | X | 4637 | -0- | -478 | -0- | 4149 | 3 | 488 | 9 | N | 444 | 532 | 1 | | | 61 |
| 01 | 5409 | X | 5409 | -0- | -0- | -0- | 4010 | 3 | 1399 | 9 | N | 1272 | 1243 | 1 | | | 90 |
| 02 | 4867 | X | 4867 | -0- | -0- | -0- | 4181 | 3 | 686 | 9 | N | 624 | 358 | 1 | | | 356 |
| *03 | 5237 | X | 5237 | -0- | -0- | -0- | 4232 | 3 | 1005 | 9 | N | 914 | 1078 | 1 | | | 192 |

BLACK STONE MINERALS A-354 WELL #: 1 RRCID -> 222679 COMPL. DATE 09/17/2006 TOTAL DEPTH 13493 PERF.13150 - 19370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 462 | N | 462 | -0- | -0- | -0- | 227 | 3 | 235 | 9 | N | 214 | 173 | 1 | | | 225 |
| 11 | 909 | N | 909 | -0- | -0- | -0- | 687 | 3 | 222 | 9 | N | 202 | 181 | 1 | | | 246 |
| 12 | 777 | N | 777 | -0- | -0- | -0- | 591 | 3 | 186 | 9 | N | 169 | 180 | 1 | | | 235 |
| 01 | 1534 | N | 1534 | -0- | -0- | -0- | 1194 | 3 | 340 | 9 | N | 309 | 180 | 1 | | | 364 |
| 02 | 1683 | N | 1683 | -0- | -0- | -0- | 1420 | 3 | 263 | 9 | N | 239 | 182 | 1 | | | 421 |
| *03 | 1063 | N | 1063 | -0- | -0- | -0- | 865 | 3 | 198 | 9 | N | 180 | 322 | 1 | | | 279 |

PFLUGER-BLACK STONE A-20 WELL #: 2 RRCID -> 222960 COMPL. DATE 02/24/2017 TOTAL DEPTH 13756 PERF.13061 - 20638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6762 | X | 6762 | -0- | -0- | -0- | 5309 | 3 | 1453 | 9 | N | 1321 | 1246 | 1 | | | 350 |
| 11 | 5340 | X | 5081 | -0- | -259 | -0- | 3653 | 3 | 1428 | 9 | N | 1298 | 1397 | 1 | | | 251 |
| 12 | 5518 | X | 977 | -0- | -4541 | -0- | 761 | 3 | 216 | 9 | N | 196 | 179 | 1 | | | 268 |
| 01 | 5518 | X | -0- | -0- | -5518 | -0- | | | | | N | -0- | | | | | 268 |
| 02 | 5162 | X | 238 | -0- | -4924 | -0- | 238 | 3 | | | N | -0- | | | | | 268 |
| 03 | 5518 | X | 11 | -0- | -5507 | -0- | 11 | 3 | | | N | -0- | | | | | 268 |

BLACK STONE MINERALS A-36 WELL #: 1 RRCID -> 224629 COMPL. DATE 07/30/2006 TOTAL DEPTH 13245 PERF.12890 - 18912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1196 | -0- | -75 | -0- | 833 | 3 | 363 | 9 | N | 330 | 373 | 1 | | | 349 |
| 11 | 810 | N | 348 | -0- | -462 | -0- | 323 | 3 | 25 | 9 | N | 23 | | | | | 372 |
| 12 | 992 | N | 831 | -0- | -161 | -0- | 618 | 3 | 213 | 9 | N | 194 | 185 | 1 | | | 381 |
| 01 | 1209 | N | 1208 | -0- | -1 | -0- | 1059 | 3 | 149 | 9 | N | 135 | 181 | 1 | | | 335 |
| 02 | 1146 | N | 1146 | -0- | -0- | -0- | 731 | 3 | 415 | 9 | N | 377 | 361 | 1 | | | 351 |
| *03 | 1156 | N | 1156 | -0- | -0- | -0- | 1084 | 3 | 72 | 9 | N | 65 | | | | | 416 |

HOWELL REALTY TRUST UNIT WELL #: 1 RRCID -> 225033 COMPL. DATE 10/28/2006 TOTAL DEPTH 13975 PERF.13680 - 13690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

BLACK STONE MINERALS A-354 WELL #: 2 RRCID -> 228201 COMPL. DATE 04/01/2007 TOTAL DEPTH 13580 PERF.13143 - 20751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 867 | -0- | -156 | -0- | 662 | 3 | 205 | 9 | N | 186 | 177 | 1 | | | 164 |
| 11 | 1208 | N | 1208 | -0- | -0- | -0- | 959 | 3 | 249 | 9 | N | 226 | 181 | 1 | | | 209 |
| 12 | 1681 | N | 1681 | -0- | -0- | -0- | 1188 | 3 | 493 | 9 | N | 448 | 363 | 1 | | | 294 |
| 01 | 868 | N | 820 | -0- | -48 | -0- | 820 | 3 | | | N | -0- | | | | | 294 |
| 02 | 1235 | N | 1235 | -0- | -0- | -0- | 1041 | 3 | 194 | 9 | N | 176 | 179 | 1 | | | 291 |
| *03 | 1788 | N | 1788 | -0- | -0- | -0- | 1610 | 3 | 178 | 9 | N | 162 | 179 | 1 | | | 274 |

LUCAS A-24 UNIT WELL #: 1 RRCID -> 229078 COMPL. DATE 06/01/2007 TOTAL DEPTH 12698 PERF.12665 - 18236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2219 | -0- | -416 | -0- | 1363 | 3 | 856 | 9 | Y | 778 | 726 | 1 | | | 160 |
| 11 | 2550 | X | 1585 | -0- | -965 | -0- | 945 | 3 | 640 | 9 | Y | 582 | 605 | 1 | | | 137 |
| 12 | 2635 | X | 2285 | -0- | -350 | -0- | 1420 | 3 | 865 | 9 | Y | 786 | 727 | 1 | | | 196 |
| 01 | 2938 | X | 2938 | -0- | -0- | -0- | 1927 | 3 | 1011 | 9 | Y | 919 | 848 | 1 | | | 267 |
| 02 | 2595 | X | 2595 | -0- | -0- | -0- | 2041 | 3 | 554 | 9 | Y | 504 | 608 | 1 | | | 163 |
| 03 | DLQ G-10 | | 3558 | -0- | 3558 | 3558 | 2280 | 3 | 1278 | 9 | Y | 1162 | 986 | 1 | | | 339 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE MINERALS WELL #: 1 RRCID -> 231452 COMPL. DATE 10/21/2006 TOTAL DEPTH 13201 PERF.13000 - 19226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 281 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 281 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 281 |
| 01 | 82 | N | 82 | -0- | -0- | -0- | 69 | 3 | 13 | 9 | N | 12 | | | | | 293 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 293 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 293 |

BLACK STONE MINERALS A-206 WELL #: 1 RRCID -> 231938 COMPL. DATE 08/04/2007 TOTAL DEPTH 13566 PERF.13229 - 20660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5208 | X | 4212 | -0- | -996 | -0- | 3659 | 3 | 553 | 9 | N | 503 | 359 | 1 | | | 220 |
| 11 | 4290 | X | 3384 | -0- | -906 | -0- | 2866 | 3 | 518 | 9 | N | 471 | 536 | 1 | | | 155 |
| 12 | 3636 | X | 3636 | -0- | -0- | -0- | 3077 | 3 | 559 | 9 | N | 508 | 362 | 1 | | | 301 |
| 01 | 4216 | X | 3814 | -0- | -402 | -0- | 3273 | 3 | 541 | 9 | N | 492 | 538 | 1 | | | 255 |
| 02 | 3944 | X | 3524 | -0- | -420 | -0- | 3103 | 3 | 421 | 9 | N | 383 | 357 | 1 | | | 281 |
| 03 | 4216 | X | 3522 | -0- | -694 | -0- | 3008 | 3 | 514 | 9 | N | 467 | 539 | 1 | | | 209 |

BLACK STONE-WILBURN UNIT WELL #: 1 RRCID -> 232168 COMPL. DATE 06/13/2007 TOTAL DEPTH 13257 PERF.12845 - 19041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 906 | N | 906 | -0- | -0- | -0- | 622 | 3 | 284 | 9 | N | 258 | 183 | 1 | | | 334 |
| 11 | 1320 | N | 641 | -0- | -679 | -0- | 384 | 3 | 257 | 9 | N | 234 | 370 | 1 | | | 198 |
| 12 | 1023 | N | 734 | -0- | -289 | -0- | 481 | 3 | 253 | 9 | N | 230 | 188 | 1 | | | 240 |
| 01 | 1036 | N | 1036 | -0- | -0- | -0- | 651 | 3 | 385 | 9 | N | 350 | 361 | 1 | | | 229 |
| 02 | 609 | N | 392 | -0- | -217 | -0- | 285 | 3 | 107 | 9 | N | 97 | 181 | 1 | | | 145 |
| 03 | 744 | N | 712 | -0- | -32 | -0- | 495 | 3 | 217 | 9 | N | 197 | | | | | 342 |

BLACK STONE HANKS A-20 UNIT WELL #: 1 RRCID -> 234703 COMPL. DATE 12/31/2007 TOTAL DEPTH 13690 PERF.13105 - 19772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6448 | X | 5492 | -0- | -956 | -0- | 4324 | 3 | 1168 | 9 | N | 1062 | 1076 | 1 | | | 260 |
| 11 | 6240 | X | 5375 | -0- | -865 | -0- | 4443 | 3 | 932 | 9 | N | 847 | 890 | 1 | | | 217 |
| 12 | 6448 | X | 6314 | -0- | -134 | -0- | 4996 | 3 | 1318 | 9 | N | 1198 | 1075 | 1 | | | 340 |
| 01 | 5952 | X | 5724 | -0- | -228 | -0- | 4621 | 3 | 1103 | 9 | N | 1003 | 1074 | 1 | | | 269 |
| 02 | 5568 | X | 4844 | -0- | -724 | -0- | 4187 | 3 | 657 | 9 | N | 597 | 542 | 1 | | | 324 |
| 03 | 6324 | X | 5255 | -0- | -1069 | -0- | 4002 | 3 | 1253 | 9 | N | 1139 | 1072 | 1 | | | 391 |

BLACK STONE MINERALS A-618 WELL #: 2 RRCID -> 234779 COMPL. DATE 10/25/2007 TOTAL DEPTH 14077 PERF.13635 - 18803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 4061 | -0- | -0- | -0- | 3125 | 3 | 936 | 9 | N | 851 | 857 | 1 | | | 134 |
| 11 | 3240 | X | 3240 | -0- | -0- | -0- | 2337 | 3 | 903 | 9 | N | 821 | 710 | 1 | | | 245 |
| 12 | 3773 | X | 3773 | -0- | -0- | -0- | 2647 | 3 | 1126 | 9 | N | 1024 | 900 | 1 | | | 369 |
| 01 | 3625 | X | 3625 | -0- | -0- | -0- | 2891 | 3 | 734 | 9 | N | 667 | 715 | 1 | | | 321 |
| 02 | 3638 | X | 3638 | -0- | -0- | -0- | 2716 | 3 | 922 | 9 | N | 838 | 721 | 1 | | | 438 |
| *03 | 4362 | X | 4362 | -0- | -0- | -0- | 3498 | 3 | 864 | 9 | N | 785 | 719 | 1 | | | 504 |

LUCAS A-24 UNIT WELL #: 2 RRCID -> 235933 COMPL. DATE 03/05/2008 TOTAL DEPTH 19356 PERF.12665 - 19356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3152 | -0- | -320 | -0- | 2742 | 3 | 410 | 9 | Y | 373 | 347 | 1 | | | 77 |
| 11 | 3360 | X | 2131 | -0- | -1229 | -0- | 1825 | 3 | 306 | 9 | Y | 278 | 289 | 1 | | | 66 |
| 12 | 2945 | X | 2586 | -0- | -359 | -0- | 2175 | 3 | 411 | 9 | Y | 374 | 347 | 1 | | | 93 |
| 01 | 3162 | X | 2903 | -0- | -259 | -0- | 2419 | 3 | 484 | 9 | Y | 440 | 405 | 1 | | | 128 |
| 02 | 2958 | X | 2539 | -0- | -419 | -0- | 2275 | 3 | 264 | 9 | Y | 240 | 290 | 1 | | | 78 |
| 03 | DLQ G-10 | | 3513 | -0- | 3513 | 3513 | 2902 | 3 | 611 | 9 | Y | 555 | 471 | 1 | | | 162 |

BLACK STONE MINERALS A-36 WELL #: 2 RRCID -> 236151 COMPL. DATE 10/10/2007 TOTAL DEPTH 13204 PERF.11553 - 21442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 305 | N | 305 | -0- | -0- | -0- | 216 | 3 | 89 | 9 | N | 81 | | | | | 232 |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 91 | 3 | 44 | 9 | N | 40 | | | | | 272 |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 44 | 3 | 21 | 9 | N | 19 | | | | | 291 |
| 01 | 310 | N | 74 | -0- | -236 | -0- | 65 | 3 | 9 | 9 | N | 8 | | | | | 299 |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 148 | 3 | 63 | 9 | N | 57 | | | | | 356 |
| *03 | 567 | N | 567 | -0- | -0- | -0- | 362 | 3 | 205 | 9 | N | 186 | 181 | 1 | | | 361 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ZARVONA ENERGY LLC //CONT.// 950523
PHILLIPS LAKE UNIT WELL #: 1RE RRCID -> 240930 COMPL. DATE 11/20/2007 TOTAL DEPTH 15857 PERF.13675 - 19075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | 135 |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | 135 |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 231 | 3 | 17 | 9 | N | 15 | | | | | 150 |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 200 | 3 | 31 | 9 | N | 28 | | | | | 178 |
| 02 | 203 | N | 146 | -0- | -57 | -0- | 136 | 3 | 10 | 9 | N | 9 | | | | | 187 |
| 03 | 248 | N | 131 | -0- | -117 | -0- | 131 | 3 | | | N | -0- | | | | | 187 |

BLACK STONE MINERALS A-618 WELL #: 1 RRCID -> 242950 COMPL. DATE 02/11/2007 TOTAL DEPTH 13808 PERF.13275 - 20034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 472 | N | 472 | -0- | -0- | -0- | 410 | 3 | 62 | 9 | N | 56 | | | | | 158 |
| 11 | 720 | N | 467 | -0- | -253 | -0- | 393 | 3 | 74 | 9 | N | 67 | 165 | 1 | | | 60 |
| 12 | 975 | N | 975 | -0- | -0- | -0- | 858 | 3 | 117 | 9 | N | 106 | | | | | 166 |
| 01 | 465 | N | 438 | -0- | -27 | -0- | 376 | 3 | 62 | 9 | N | 56 | | | | | 222 |
| 02 | 464 | N | 335 | -0- | -129 | -0- | 292 | 3 | 43 | 9 | N | 39 | | | | | 261 |
| 03 | 837 | N | 655 | -0- | -182 | -0- | 533 | 3 | 122 | 9 | N | 111 | 180 | 1 | | | 192 |

BLACK STONE SUTTON A-9 UNIT WELL #: 1 RRCID -> 243202 COMPL. DATE 06/02/2008 TOTAL DEPTH 12563 PERF. 0 - 19427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOWELL REALTY TRUST UNIT WELL #: 2 RRCID -> 245014 COMPL. DATE 09/25/2008 TOTAL DEPTH 14167 PERF.13894 - 20875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9765 | X | 9481 | -0- | -284 | -0- | 9481 | 3 | | | N | -0- | | | | | 167 |
| 11 | 9450 | X | 8268 | -0- | -1182 | -0- | 8152 | 3 | 116 | 9 | N | 105 | | | | | 272 |
| 12 | 9207 | X | 7143 | -0- | -2064 | -0- | 6686 | 3 | 457 | 9 | N | 415 | 524 | 1 | | | 163 |
| 01 | 9486 | X | 4024 | -0- | -5462 | -0- | 4024 | 3 | | | N | -0- | | | | | 163 |
| 02 | 8874 | X | 5401 | -0- | -3473 | -0- | 5157 | 3 | 244 | 9 | N | 222 | 181 | 1 | | | 204 |
| 03 | 9486 | X | 5139 | -0- | -4347 | -0- | 4995 | 3 | 144 | 9 | N | 131 | 179 | 1 | | | 156 |

BLACK STONE LOWE A-444 UNIT WELL #: 1 RRCID -> 245969 COMPL. DATE 12/26/2008 TOTAL DEPTH 13120 PERF.12666 - 19675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1701 | N | 1701 | -0- | -0- | -0- | 1425 | 3 | 276 | 9 | N | 251 | 178 | 1 | | | 278 |
| 11 | 1672 | N | 1672 | -0- | -0- | -0- | 1420 | 3 | 252 | 9 | N | 229 | 354 | 1 | | | 153 |
| 12 | 1697 | N | 1697 | -0- | -0- | -0- | 1440 | 3 | 257 | 9 | N | 234 | 170 | 1 | | | 217 |
| 01 | 1745 | N | 1745 | -0- | -0- | -0- | 1477 | 3 | 268 | 9 | N | 244 | 170 | 1 | | | 291 |
| 02 | 1686 | N | 1686 | -0- | -0- | -0- | 1493 | 3 | 193 | 9 | N | 175 | 178 | 1 | | | 288 |
| *03 | 1317 | N | 1317 | -0- | -0- | -0- | 833 | 3 | 484 | 9 | N | 440 | 340 | 1 | | | 388 |

BP BLACK STONE A-18 UNIT WELL #: 1 RRCID -> 246233 COMPL. DATE N/A TOTAL DEPTH 13202 PERF.12787 - 19706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3406 | -0- | 306 | 595 | 2351 | 3 | 1055 | 9 | N | 959 | 896 | 1 | | | 158 |
| 11 | 2027 | N | 1432 | -0- | -595 | -0- | 1084 | 3 | 348 | 9 | N | 316 | 365 | 1 | | | 109 |
| 12 | 1953 | X | 668 | -0- | -1285 | -0- | 386 | 3 | 282 | 9 | N | 256 | 181 | 1 | | | 184 |
| 01 | 2041 | X | 2041 | -0- | -0- | -0- | 1580 | 3 | 461 | 9 | N | 419 | 366 | 1 | | | 237 |
| 02 | 1827 | X | -0- | -0- | -1827 | -0- | | | | | N | -0- | | | | | 237 |
| 03 | 1953 | X | -0- | -0- | -1953 | -0- | | | | | N | -0- | | | | | 237 |

BLACK STONE MINERALS A-618 WELL #: 3 RRCID -> 248322 COMPL. DATE 02/27/2009 TOTAL DEPTH 13548 PERF.16810 - 19300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 1973 | -0- | -42 | -0- | 1634 | 3 | 339 | 9 | N | 308 | 358 | 1 | | | 41 |
| 11 | 1950 | X | 1278 | -0- | -672 | -0- | 979 | 3 | 299 | 9 | N | 272 | 181 | 1 | | | 132 |
| 12 | 1612 | X | 1209 | -0- | -403 | -0- | 851 | 3 | 358 | 9 | N | 325 | 178 | 1 | | | 279 |
| 01 | 1984 | X | 1736 | -0- | -248 | -0- | 1341 | 3 | 395 | 9 | N | 359 | 359 | 1 | | | 279 |
| 02 | 1267 | N | 1267 | -0- | -0- | -0- | 950 | 3 | 317 | 9 | N | 288 | 181 | 1 | | | 386 |
| *03 | 2035 | N | 2035 | -0- | -0- | -0- | 1805 | 3 | 230 | 9 | N | 209 | 526 | 1 | | | 69 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ZARVONA ENERGY LLC //CONT.// 950523

BLACK STONE MINERALS A-5 EAST WELL #: 2A RRCID -> 250004 COMPL. DATE 04/29/2007 TOTAL DEPTH 13796 PERF.13295 - 20608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6116 | X | 6116 | -0- | -0- | -0- | 4836 | 3 | 1280 | 9 | N | 1164 | 1247 | 1 | | | 160 |
| 11 | 5465 | X | 5465 | -0- | -0- | -0- | 4370 | 3 | 1095 | 9 | N | 995 | 722 | 1 | | | 433 |
| 12 | 5677 | X | 5677 | -0- | -0- | -0- | 4305 | 3 | 1372 | 9 | N | 1247 | 1451 | 1 | | | 229 |
| 01 | 5217 | X | 5217 | -0- | -0- | -0- | 3993 | 3 | 1224 | 9 | N | 1113 | 1077 | 1 | | | 265 |
| 02 | 5088 | X | 5088 | -0- | -0- | -0- | 3960 | 3 | 1128 | 9 | N | 1025 | 718 | 1 | | | 572 |
| *03 | 4313 | X | 4313 | -0- | -0- | -0- | 3176 | 3 | 1137 | 9 | N | 1034 | 1430 | 1 | | | 176 |

BLACK STONE MINERALS A-206 WELL #: 2 RRCID -> 250008 COMPL. DATE 03/25/2008 TOTAL DEPTH 13681 PERF.13234 - 19602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1004 | N | 1004 | -0- | -0- | -0- | 764 | 3 | 240 | 9 | N | 218 | 175 | 1 | | | 170 |
| 11 | 855 | N | 855 | -0- | -0- | -0- | 617 | 3 | 238 | 9 | N | 216 | 171 | 1 | | | 215 |
| 12 | 957 | N | 957 | -0- | -0- | -0- | 718 | 3 | 239 | 9 | N | 217 | 178 | 1 | | | 254 |
| 01 | 1051 | N | 1051 | -0- | -0- | -0- | 821 | 3 | 230 | 9 | N | 209 | 181 | 1 | | | 282 |
| 02 | 1340 | N | 1340 | -0- | -0- | -0- | 1108 | 3 | 232 | 9 | N | 211 | 181 | 1 | | | 312 |
| *03 | 1398 | N | 1398 | -0- | -0- | -0- | 1159 | 3 | 239 | 9 | N | 217 | 360 | 1 | | | 169 |

BLACK STONE TAYLOR A-33 UNIT WELL #: 1 RRCID -> 250302 COMPL. DATE 12/19/2008 TOTAL DEPTH 14172 PERF.13793 - 19821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6817 | X | 6817 | -0- | -0- | -0- | 6333 | 3 | 484 | 9 | N | 440 | 529 | 1 | | | 153 |
| 11 | 6339 | X | 6339 | -0- | -0- | -0- | 5637 | 3 | 702 | 9 | N | 638 | 533 | 1 | | | 258 |
| 12 | 7037 | X | 7037 | -0- | -0- | -0- | 6298 | 3 | 739 | 9 | N | 672 | 540 | 1 | | | 390 |
| 01 | 6829 | X | 6829 | -0- | -0- | -0- | 6177 | 3 | 652 | 9 | N | 593 | 710 | 1 | | | 273 |
| 02 | 6380 | X | 4322 | -0- | -2058 | -0- | 3861 | 3 | 461 | 9 | N | 419 | 536 | 1 | | | 156 |
| *03 | 7169 | X | 7169 | -0- | -0- | -0- | 6192 | 3 | 977 | 9 | N | 888 | 719 | 1 | | | 325 |

BLACK STONE MANN A-24 UNIT WELL #: 1 RRCID -> 251135 COMPL. DATE 04/09/2009 TOTAL DEPTH 12832 PERF.12287 - 19219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1853 | N | 1853 | -0- | -0- | -0- | 1508 | 3 | 345 | 9 | N | 314 | 349 | 1 | | | 376 |
| 11 | 2101 | N | 2101 | -0- | -0- | -0- | 1548 | 3 | 553 | 9 | N | 503 | 515 | 1 | | | 364 |
| 12 | 2533 | N | 2533 | -0- | -0- | -0- | 1995 | 3 | 538 | 9 | N | 489 | 359 | 1 | | | 494 |
| 01 | 2049 | N | 2049 | -0- | -0- | -0- | 1534 | 3 | 515 | 9 | N | 468 | 532 | 1 | | | 430 |
| 02 | 2032 | N | 2032 | -0- | -0- | -0- | 1520 | 3 | 512 | 9 | N | 465 | 359 | 1 | | | 536 |
| *03 | 2309 | N | 2309 | -0- | -0- | -0- | 1847 | 3 | 462 | 9 | N | 420 | 713 | 1 | | | 243 |

REID-O'BRIEN WELL #: 2 RRCID -> 251585 COMPL. DATE 06/25/2009 TOTAL DEPTH 13272 PERF.12824 - 18993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3091 | -0- | -288 | -0- | 2262 | 3 | 829 | 9 | N | 754 | 535 | 1 | | | 376 |
| 11 | 3270 | X | 3137 | -0- | -133 | -0- | 2326 | 3 | 811 | 9 | N | 737 | 901 | 1 | | | 212 |
| 12 | 3379 | X | 2968 | -0- | -411 | -0- | 2152 | 3 | 816 | 9 | N | 742 | 720 | 1 | | | 234 |
| 01 | 3582 | X | 3582 | -0- | -0- | -0- | 2522 | 3 | 1060 | 9 | N | 964 | 915 | 1 | | | 283 |
| 02 | 3161 | X | 2916 | -0- | -245 | -0- | 2465 | 3 | 451 | 9 | N | 410 | 362 | 1 | | | 331 |
| 03 | 3255 | X | 3212 | -0- | -43 | -0- | 2411 | 3 | 801 | 9 | N | 728 | 902 | 1 | | | 157 |

BLACK STONE SCHMIED A 1070 UNIT WELL #: 1 RRCID -> 254119 COMPL. DATE 04/17/2009 TOTAL DEPTH 13138 PERF.12650 - 19750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 185 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 185 |
| 12 | 2208 | N | 2208 | -0- | -0- | -0- | 2152 | 3 | 56 | 9 | N | 51 | | | | | 236 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 355 | 3 | 73 | 9 | N | 66 | | | | | 302 |
| 03 | 403 | N | 288 | -0- | -115 | -0- | 165 | 3 | 123 | 9 | N | 112 | 166 | 1 | | | 248 |

TUBB TRUST UNIT WELL #: 1 RRCID -> 255010 COMPL. DATE 09/04/2009 TOTAL DEPTH 13475 PERF.13191 - 19200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3433 | X | 3433 | -0- | -0- | -0- | 2706 | 3 | 727 | 9 | N | 661 | 687 | 1 | | | 130 |
| 11 | 2125 | X | 2125 | -0- | -0- | -0- | 1451 | 3 | 674 | 9 | N | 613 | 552 | 1 | | | 191 |
| 12 | 3463 | X | 3463 | -0- | -0- | -0- | 2834 | 3 | 629 | 9 | N | 572 | 536 | 1 | | | 227 |
| 01 | 2345 | X | 2345 | -0- | -0- | -0- | 1763 | 3 | 582 | 9 | N | 529 | 537 | 1 | | | 219 |
| 02 | 2506 | X | 2506 | -0- | -0- | -0- | 1977 | 3 | 529 | 9 | N | 481 | 354 | 1 | | | 346 |
| *03 | 2082 | X | 2082 | -0- | -0- | -0- | 1611 | 3 | 471 | 9 | N | 428 | 719 | 1 | | | 55 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ZARVONA ENERGY LLC //CONT.// 950523

BLACK STONE TAYLOR A-33 UNIT WELL #: 2 RRCID -> 255958 COMPL. DATE 10/13/2009 TOTAL DEPTH 14152 PERF.14894 - 20252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6355 | X | 4544 | -0- | -1811 | -0- | 3845 | 3 | 699 | 9 | N | 635 | 499 | 1 | | | 239 |
| 11 | 6815 | X | 6815 | -0- | -0- | -0- | 6289 | 3 | 526 | 9 | N | 478 | 535 | 1 | | | 182 |
| 12 | 7904 | X | 7904 | -0- | -0- | -0- | 7109 | 3 | 795 | 9 | N | 723 | 516 | 1 | | | 389 |
| 01 | 7268 | X | 7268 | -0- | -0- | -0- | 6611 | 3 | 657 | 9 | N | 597 | 722 | 1 | | | 264 |
| 02 | 6583 | X | 5257 | -0- | -1326 | -0- | 4589 | 3 | 668 | 9 | N | 607 | 541 | 1 | | | 330 |
| 03 | 7905 | X | 5788 | -0- | -2117 | -0- | 5158 | 3 | 630 | 9 | N | 573 | 547 | 1 | | | 356 |

BLACK STONE SOUTH A-7 WELL #: 2 RRCID -> 256403 COMPL. DATE 12/02/2009 TOTAL DEPTH 13893 PERF.13645 - 20852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16839 | X | 16839 | -0- | -0- | -0- | 16204 | 3 | 635 | 9 | N | 577 | 720 | 1 | | | 109 |
| 11 | 15750 | X | 15452 | -0- | -298 | -0- | 14988 | 3 | 464 | 9 | N | 422 | 370 | 1 | | | 161 |
| 12 | 16275 | X | 14975 | -0- | -1300 | -0- | 14280 | 3 | 695 | 9 | N | 632 | 534 | 1 | | | 259 |
| 01 | 16833 | X | 14966 | -0- | -1867 | -0- | 14392 | 3 | 574 | 9 | N | 522 | 539 | 1 | | | 242 |
| 02 | 15747 | X | 15414 | -0- | -333 | -0- | 14873 | 3 | 541 | 9 | N | 492 | 537 | 1 | | | 197 |
| 03 | 16833 | X | 14254 | -0- | -2579 | -0- | 13718 | 3 | 536 | 9 | N | 487 | 537 | 1 | | | 147 |

BLACK STONE HANKS A-20 UNIT WELL #: 2 RRCID -> 256414 COMPL. DATE 02/27/2010 TOTAL DEPTH 13525 PERF.13185 - 19320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16709 | X | 14982 | -0- | -1727 | -0- | 13490 | 3 | 1492 | 9 | N | 1356 | 1565 | 1 | | | 150 |
| 11 | 16170 | X | 12957 | -0- | -3213 | -0- | 11570 | 3 | 1387 | 9 | N | 1261 | 904 | 1 | | | 507 |
| 12 | 25264 | X | 25264 | -0- | -0- | -0- | 22776 | 3 | 2488 | 9 | N | 2262 | 2339 | 1 | | | 430 |
| 01 | 24751 | X | 24751 | -0- | -0- | -0- | 22680 | 3 | 2071 | 9 | N | 1883 | 1773 | 1 | | | 540 |
| 02 | 21931 | X | 21931 | -0- | -0- | -0- | 20037 | 3 | 1894 | 9 | N | 1722 | 1635 | 1 | | | 627 |
| *03 | 23220 | X | 23220 | -0- | -0- | -0- | 20637 | 3 | 2583 | 9 | N | 2348 | 2517 | 1 | | | 458 |

STERLING-BLACK STONE A-5 WELL #: 2 RRCID -> 256659 COMPL. DATE 12/07/2009 TOTAL DEPTH 13621 PERF.13278 - 17627

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3289 | -0- | -90 | -0- | 3014 | 3 | 275 | 9 | N | 250 | 354 | 1 | | | 192 |
| 11 | 3405 | X | 3405 | -0- | -0- | -0- | 3055 | 3 | 350 | 9 | N | 318 | 359 | 1 | | | 151 |
| 12 | 3454 | X | 3454 | -0- | -0- | -0- | 3125 | 3 | 329 | 9 | N | 299 | 180 | 1 | | | 270 |
| 01 | 3361 | X | 3361 | -0- | -0- | -0- | 3096 | 3 | 265 | 9 | N | 241 | 360 | 1 | | | 151 |
| 02 | 3306 | X | 2781 | -0- | -525 | -0- | 2432 | 3 | 349 | 9 | N | 317 | 180 | 1 | | | 288 |
| 03 | 3534 | X | 3449 | -0- | -85 | -0- | 3116 | 3 | 333 | 9 | N | 303 | 358 | 1 | | | 233 |

BP BLACK STONE A-18 UNIT WELL #: 2 RRCID -> 257048 COMPL. DATE 05/15/2010 TOTAL DEPTH 13249 PERF.13850 - 19935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 957 | N | 957 | -0- | -0- | -0- | 549 | 3 | 408 | 9 | N | 371 | 353 | 1 | | | 151 |
| 11 | 2310 | N | 1708 | -0- | -602 | -0- | 1314 | 3 | 394 | 9 | N | 358 | 358 | 1 | | | 151 |
| 12 | 2139 | N | 1384 | -0- | -755 | -0- | 1073 | 1 | 311 | 9 | N | 283 | 362 | 1 | | | 72 |
| 01 | 1024 | N | 1024 | -0- | -0- | -0- | 1016 | 3 | 8 | 9 | N | 7 | | | | | 79 |
| 02 | 1653 | N | -0- | -0- | -1653 | -0- | | | | | N | -0- | | | | | 79 |
| 03 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | 79 |

SHIVERS-BLACK STONE UNIT A-7 WELL #: 3 RRCID -> 259609 COMPL. DATE 07/06/2010 TOTAL DEPTH 13878 PERF.13596 - 20455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 3177 | -0- | -1721 | -0- | 2965 | 3 | 212 | 9 | N | 193 | 176 | 1 | | | 283 |
| 11 | 4740 | X | 4573 | -0- | -167 | -0- | 4321 | 3 | 252 | 9 | N | 229 | 181 | 1 | | | 331 |
| 12 | 5230 | X | 5230 | -0- | -0- | -0- | 5057 | 3 | 173 | 9 | N | 157 | 361 | 1 | | | 127 |
| 01 | 4986 | X | 4986 | -0- | -0- | -0- | 4714 | 3 | 272 | 9 | N | 247 | 184 | 1 | | | 190 |
| 02 | 4408 | X | 3999 | -0- | -409 | -0- | 3777 | 3 | 222 | 9 | N | 202 | 176 | 1 | | | 216 |
| 03 | 5239 | X | 4245 | -0- | -994 | -0- | 3974 | 3 | 271 | 9 | N | 246 | 365 | 1 | | | 97 |

BLACK STONE MINERALS A-388 UNIT WELL #: 1 RRCID -> 261348 COMPL. DATE 10/18/2010 TOTAL DEPTH 14132 PERF.13805 - 17815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 338 | -0- | -995 | -0- | 321 | 3 | 17 | 9 | N | 15 | | | | | 192 |
| 11 | 1320 | N | 42 | -0- | -1278 | -0- | 42 | 3 | | | N | -0- | | | | | 192 |
| 12 | 1953 | N | 527 | -0- | -1426 | -0- | 473 | 3 | 54 | 9 | N | 49 | 170 | 1 | | | 71 |
| 01 | 1312 | N | 1312 | -0- | -0- | -0- | 1210 | 3 | 102 | 9 | N | 93 | | | | | 164 |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 370 | 3 | 53 | 9 | N | 48 | | | | | 212 |
| 03 | 527 | N | 184 | -0- | -343 | -0- | 184 | 3 | | | N | -0- | | | | | 212 |

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ZARVONA ENERGY LLC //CONT.// 950523
STRYKER UNIT WELL #: 1 RRCID -> 261504 COMPL. DATE 03/11/2011 TOTAL DEPTH 13551 PERF.13295 - 18486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16244 | X | 14608 | -0- | -1636 | -0- | 13478 | 3 | 1130 | 9 | N | 1027 | 1061 | 1 | | | 195 |
| 11 | 15720 | X | 13894 | -0- | -1826 | -0- | 12776 | 3 | 1118 | 9 | N | 1016 | 893 | 1 | | | 318 |
| 12 | 16244 | X | 14053 | -0- | -2191 | -0- | 12764 | 3 | 1289 | 9 | N | 1172 | 1083 | 1 | | | 407 |
| 01 | 15066 | X | 12619 | -0- | -2447 | -0- | 11817 | 3 | 802 | 9 | N | 729 | 898 | 1 | | | 238 |
| 02 | 13659 | X | 13443 | -0- | -216 | -0- | 12480 | 3 | 963 | 9 | N | 875 | 720 | 1 | | | 393 |
| 03 | 14601 | X | 11827 | -0- | -2774 | -0- | 10836 | 3 | 991 | 9 | N | 901 | 1064 | 1 | | | 230 |

BLACK STONE HAMILTON UNIT WELL #: 1 RRCID -> 265642 COMPL. DATE 03/22/2012 TOTAL DEPTH 13483 PERF.13031 - 19653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4541 | -0- | -357 | -0- | 3181 | 3 | 1360 | 9 | N | 1236 | 1205 | 1 | | | 392 |
| 11 | 4740 | X | 4284 | -0- | -456 | -0- | 3195 | 3 | 1089 | 9 | N | 990 | 1072 | 1 | | | 310 |
| 12 | 4958 | X | 4958 | -0- | -0- | -0- | 3653 | 3 | 1305 | 9 | N | 1186 | 1087 | 1 | | | 409 |
| 01 | 5495 | X | 5495 | -0- | -0- | -0- | 3945 | 3 | 1550 | 9 | N | 1409 | 1438 | 1 | | | 380 |
| 02 | 4913 | X | 4913 | -0- | -0- | -0- | 3883 | 3 | 1030 | 9 | N | 936 | 875 | 1 | | | 441 |
| 03 | 4898 | X | 3710 | -0- | -1188 | -0- | 2818 | 3 | 892 | 9 | N | 811 | 1076 | 1 | | | 176 |

BLACK STONE LANIER A-23 "C" UNIT WELL #: 1 RRCID -> 266828 COMPL. DATE 08/17/2011 TOTAL DEPTH 14254 PERF.13960 - 21276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5634 | X | 5634 | -0- | -0- | -0- | 4674 | 3 | 960 | 9 | N | 873 | 710 | 1 | | | 502 |
| 11 | 23969 | X | 23969 | -0- | -0- | -0- | 20965 | 3 | 3004 | 9 | N | 2731 | 2831 | 1 | | | 402 |
| 12 | 13987 | X | 13987 | -0- | -0- | -0- | 11904 | 3 | 2083 | 9 | N | 1894 | 1926 | 1 | | | 370 |
| 01 | 12616 | X | 12616 | -0- | -0- | -0- | 10806 | 3 | 1810 | 9 | N | 1645 | 1572 | 1 | | | 443 |
| 02 | 11007 | X | 11007 | -0- | -0- | -0- | 9570 | 3 | 1437 | 9 | N | 1306 | 1075 | 1 | | | 674 |
| *03 | 10120 | X | 10120 | -0- | -0- | -0- | 8804 | 3 | 1316 | 9 | N | 1196 | 1435 | 1 | | | 435 |

BLACK STONE LANIER A-23 'A' UNIT WELL #: 1 RRCID -> 269458 COMPL. DATE 04/30/2013 TOTAL DEPTH 13662 PERF.13732 - 18060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4776 | X | 4776 | -0- | -0- | -0- | 4103 | 3 | 673 | 9 | N | 612 | 543 | 1 | | | 229 |
| 11 | 4950 | X | 4536 | -0- | -414 | -0- | 3906 | 3 | 630 | 9 | N | 573 | 538 | 1 | | | 264 |
| 12 | 5335 | X | 5335 | -0- | -0- | -0- | 4680 | 3 | 655 | 9 | N | 595 | 539 | 1 | | | 320 |
| 01 | 5115 | X | 4097 | -0- | -1018 | -0- | 3496 | 3 | 601 | 9 | N | 546 | 710 | 1 | | | 156 |
| 02 | 4785 | X | 4251 | -0- | -534 | -0- | 3666 | 3 | 585 | 9 | N | 532 | 314 | 1 | | | 374 |
| *03 | 5678 | X | 5678 | -0- | -0- | -0- | 4855 | 3 | 823 | 9 | N | 748 | 719 | 1 | | | 403 |

BRYANS MILL (SMACKOVER) 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. 828880
BRYANS MILL UNIT WELL #: 7 RRCID -> 015793 COMPL. DATE 07/25/1962 TOTAL DEPTH 10212 PERF.10142 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYANS MILL UNIT SWD WELL #: 14 RRCID -> 015800 COMPL. DATE 01/24/1995 TOTAL DEPTH 10512 PERF. 4550 - 4930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

BRYANS MILL UNIT WELL #: 17 RRCID -> 015803 COMPL. DATE 07/14/1961 TOTAL DEPTH 10450 PERF.10250 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PF UNIT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYANS MILL UNIT WELL #: 4WS RRCID -> 095548 COMPL. DATE 08/20/1980 TOTAL DEPTH 5260 PERF. 4802 - 5260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYANS MILL UNIT WELL #: 3R RRCID -> 102824 COMPL. DATE 08/11/1982 TOTAL DEPTH 4962 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYANS MILL UNIT PF RECORD WELL #: 1 RRCID -> 140269 COMPL. DATE 01/21/1992 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYANS MILL UNIT WELL #: 23 RRCID -> 162656 COMPL. DATE 02/28/1997 TOTAL DEPTH 11347 PERF.10194 - 10229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYANS MILL UNIT WELL #: 25 RRCID -> 167843 COMPL. DATE 11/24/1997 TOTAL DEPTH 10500 PERF.10198 - 10268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYANS MILL UNIT WELL #: 26 U RRCID -> 191434 COMPL. DATE 01/14/2002 TOTAL DEPTH 10535 PERF.10237 - 10434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYANS MILL (SMACKOVER 10360) 12735 550 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. 828880
LATHAM "B" GAS UNIT WELL #: 2 T RRCID -> 187402 COMPL. DATE 09/06/2001 TOTAL DEPTH 10535 PERF.10372 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 1 | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLAIR GAS UNIT WELL #: 2 RRCID -> 193613 COMPL. DATE 02/07/2003 TOTAL DEPTH 10600 PERF.10404 - 10414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUFKIN (PETTIT) 13155 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
GRESHAM, CURTIS WELL #: 1 RRCID -> 254568 COMPL. DATE 07/18/2018 TOTAL DEPTH 11566 PERF. 8273 - 8277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CX CATTLE COMPANY WELL #: 1 RRCID -> 263729 COMPL. DATE 11/05/2011 TOTAL DEPTH 9859 PERF. 8940 - 8946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16368 | X | 16042 | -0- | -326 | -0- | 15961 | 2 | 81 | 9 | N | 74 | 184 | 1 | | | 202 |
| 11 | 15840 | X | 13505 | -0- | -2335 | -0- | 13427 | 2 | 78 | 9 | N | 71 | | | | | 273 |
| 12 | 16895 | X | 14011 | -0- | -2884 | -0- | 13988 | 2 | 23 | 9 | N | 21 | 2 | 8 | | | 292 |
| 01 | 16895 | X | 13806 | -0- | -3089 | -0- | 13458 | 2 | 348 | 9 | N | 316 | 393 | 1 | | | 215 |
| 02 | 15805 | X | 12949 | -0- | -2856 | -0- | 12825 | 2 | 124 | 9 | N | 113 | | | | | 328 |
| 03 | 16027 | X | 11689 | -0- | -4338 | -0- | 11506 | 2 | 183 | 9 | N | 166 | 219 | 1 | | | 275 |

GRESHAM, CURTIS WELL #: 2 RRCID -> 264502 COMPL. DATE 10/05/2011 TOTAL DEPTH 9610 PERF. 8882 - 8888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42842 | X | 37618 | -0- | -5224 | -0- | 37143 | 2 | 475 | 9 | N | 432 | 146 | 1 | | | 399 |
| 11 | 40020 | X | 34894 | -0- | -5126 | -0- | 34666 | 2 | 228 | 9 | N | 207 | 353 | 1 | | | 253 |
| 12 | 40889 | X | 34740 | -0- | -6149 | -0- | 34408 | 2 | 332 | 9 | N | 302 | 362 | 1 | 5 | 8 | 188 |
| 01 | 39556 | X | 34086 | -0- | -5470 | -0- | 33679 | 2 | 407 | 9 | N | 370 | 258 | 1 | | | 300 |
| 02 | 35322 | X | 31971 | -0- | -3351 | -0- | 31807 | 2 | 164 | 9 | N | 149 | 169 | 1 | | | 280 |
| 03 | 37603 | X | 33803 | -0- | -3800 | -0- | 33420 | 2 | 383 | 9 | N | 348 | 256 | 1 | | | 372 |

CCB (COTTON VALLEY) 14212 075 NON-ASSOCIATED CAPACITY CNTY: SHELBY
EAGLE OIL & GAS CO. 238634
MCCANTS WELL #: 1 RRCID -> 256666 COMPL. DATE 12/18/2009 TOTAL DEPTH 11738 PERF.11480 - 11484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

CCB (COTTON VALLEY) //CONT.// 14212 075 NON-ASSOCIATED CAPACITY CNTY: SHELBY
EAGLE OIL & GAS CO. //CONT.// 238634
SICKEL WELL #: 1 RRCID -> 260004 COMPL. DATE 03/22/2010 TOTAL DEPTH 12180 PERF.10832 - 10843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMP WORTH (JAMES LIME) 15138 300 NON-ASSOCIATED 49B CNTY: SAN AUGUSTINE
COMMON DISPOSAL, LLC 169728
COMMON SWD WELL #: 1 RRCID -> 242507 COMPL. DATE 10/29/2008 TOTAL DEPTH 5300 PERF. 4962 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMMON SWD WELL #: 2 RRCID -> 262073 COMPL. DATE 12/14/2011 TOTAL DEPTH 5840 PERF. 5510 - 5730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARBONDALE, N. (SMACKOVER) 15591 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
SULPHUR RIVER EXPLORATION, INC. 828880
ASHFORD, H. GAS UNIT WELL #: 5 RRCID -> 072957 COMPL. DATE 08/02/1977 TOTAL DEPTH 9650 PERF. 9493 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 383 | 349 | 1 | | | 226 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 503 | 559 | 1 | | | 170 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 410 | 371 | 1 | | | 209 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 509 | 553 | 1 | | | 165 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 427 | 366 | 1 | | | 226 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 226 |

CARTHAGE 16032 001 ASSOCIATED ONE WELL CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
SMITH, JOHN-FROST UNIT #1 WELL #: 2 C RRCID -> 285840 COMPL. DATE 01/10/1948 TOTAL DEPTH 6152 PERF. 5906 - 6096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 287 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 287 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 287 |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 287 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | 287 |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | 287 |

HECKMANN WATER RESOURCES(CVR)INC 370647
LONGBRANCH DISPOSAL WELL #: 1 RRCID -> 244546 COMPL. DATE 01/03/2009 TOTAL DEPTH 5500 PERF. 5060 - 5147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE //CONT.// 16032 001 ASSOCIATED ONE WELL CNTY: PANOLA
SABINE OIL & GAS CORPORATION 742143
TWOMEY, J. T. WELL #: 2 RRCID -> 224180 COMPL. DATE 03/21/2015 TOTAL DEPTH 9690 PERF. 2620 - 2660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (BLOSSOM) 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 11 WELL #: 1 RRCID -> 277556 COMPL. DATE 08/20/2012 TOTAL DEPTH 6455 PERF. 1897 - 1900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CCI EAST TEXAS UPSTREAM LLC 120023
BORDERS-SMITH UNIT 3 WELL #: 2 RRCID -> 022940 COMPL. DATE 05/22/1963 TOTAL DEPTH 2131 PERF. 2024 - 2034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 5 RRCID -> 117312 COMPL. DATE 04/15/1985 TOTAL DEPTH 2600 PERF. 2040 - 2072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 952 | N | 952 | -0- | -0- | -0- | 952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 12 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 01 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |

KYLE, J.R. WELL #: 8 RRCID -> 153450 COMPL. DATE 01/10/1995 TOTAL DEPTH 2250 PERF. 2064 - 2098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROGERS GAS UNIT WELL #: 9 RRCID -> 181273 COMPL. DATE 11/16/2000 TOTAL DEPTH 2124 PERF. 2054 - 2104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
WENER-SMITH WELL #: 2 RRCID -> 032293 COMPL. DATE 02/03/2000 TOTAL DEPTH 2100 PERF. 2036 - 2052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/10/2019 - P/A 12/10/19

CRD OPERATING, LLC 186953
SHAW HEIRS WELL #: 1-A RRCID -> 178305 COMPL. DATE 06/21/2000 TOTAL DEPTH 2592 PERF. 2506 - 2510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARLETON OIL & GAS INC. 357165
BORDERS-SMITH UNIT 3 WELL #: 2A RRCID -> 188808 COMPL. DATE 03/15/2002 TOTAL DEPTH 2184 PERF. 2031 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1300 | -0- | -2 | -0- | 1300 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1210 | -0- | -50 | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1257 | -0- | -45 | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1256 | -0- | -46 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |

HIBBARD ENERGY, LP 383757
SMITH, ELLA UNIT 1 WELL #: 2 RRCID -> 033638 COMPL. DATE 07/22/1964 TOTAL DEPTH 6398 PERF. 2030 - 2042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | Y | -0- | | | | | 41 |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | 41 |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 41 |
| 02 | 116 | N | 96 | -0- | -20 | -0- | 96 | 2 | | | Y | -0- | | | | | 41 |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 41 |

PHILLIPS, JACK L. CO. 663109
SCHARNAGEL, A. R. -B- WELL #: 1 RRCID -> 035299 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 2580 - 2619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 110 |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 110 |
| 12 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | 110 |
| 01 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | 110 |
| 02 | 174 | N | 148 | -0- | -26 | -0- | 148 | 2 | | | N | -0- | | | | | 110 |
| 03 | 186 | N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | 110 |

SHERIDAN PRODUCTION CO III, LLC 775851
CHADWICK GAS UNIT-MCLENDON WELL #: 9 RRCID -> 185272 COMPL. DATE 03/06/2001 TOTAL DEPTH 2052 PERF. 2030 - 2034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WOOLWORTH GAS UNIT WELL #: 5 RRCID -> 185340 COMPL. DATE 08/26/2001 TOTAL DEPTH 2506 PERF. 2024 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
CALLOW 2 UNIT WELL #: 6 U RRCID -> 175242 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 2122 - 2150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (BRUSTER) 16032 087 NON-ASSOCIATED ONE WELL CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
CARTHAGE UNIT WELL #: 12 U RRCID -> 029603 COMPL. DATE 01/08/1953 TOTAL DEPTH N/A PERF. 3871 - 3882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (CHADWICK) 16032 132 NON-ASSOCIATED ONE WELL CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
CGU 28 WELL #: 6 C RRCID -> 135383 COMPL. DATE 05/03/1990 TOTAL DEPTH 9945 PERF. 6552 - 6562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (CHADWICK 2) 16032 134 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
BROWN, HERMAN GAS UNIT WELL #: 7 RRCID -> 170898 COMPL. DATE 09/05/1998 TOTAL DEPTH 9850 PERF. 6436 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CCI EAST TEXAS UPSTREAM LLC 120023
CGU 13 WELL #: 5 RRCID -> 127575 COMPL. DATE 02/29/1988 TOTAL DEPTH 6600 PERF. 6272 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7745 | X | 7745 | -0- | -0- | -0- | 7745 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6751 | X | 6751 | -0- | -0- | -0- | 6751 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6765 | X | 6765 | -0- | -0- | -0- | 6765 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4433 | X | 3593 | -0- | -840 | -0- | 3593 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4432 | X | 4432 | -0- | -0- | -0- | 4432 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4433 | X | 2127 | -0- | -2306 | -0- | 2127 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (CHADWICK 2) //CONT.// 16032 134 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 6 WELL #: 10 C RRCID -> 151189 COMPL. DATE 08/12/1994 TOTAL DEPTH 9676 PERF. 6152 - 6153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 7 WELL #: 6 C RRCID -> 166942 COMPL. DATE 08/12/1997 TOTAL DEPTH 9860 PERF. 6332 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC 003645
CHADWICK WELL #: 3 RRCID -> 214459 COMPL. DATE 06/06/2005 TOTAL DEPTH 9901 PERF. 8719 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1647 | -0- | -399 | -0- | 1628 | 2 | 19 | 9 | N | 17 | | | | | 70 |
| 11 | 1775 | N | 1775 | -0- | -0- | -0- | 1761 | 2 | 14 | 9 | N | 13 | | | | | 83 |
| 12 | 1764 | N | 1764 | -0- | -0- | -0- | 1756 | 2 | 8 | 9 | N | 7 | | | | | 90 |
| 01 | 2199 | N | 2199 | -0- | -0- | -0- | 2158 | 2 | 41 | 9 | N | 37 | | | | | 127 |
| 02 | 1711 | N | 1314 | -0- | -397 | -0- | 1289 | 2 | 25 | 9 | N | 23 | | | | | 150 |
| 03 | 1767 | N | 1688 | -0- | -79 | -0- | 1633 | 2 | 55 | 9 | N | 50 | | | | | 200 |

CHADWICK WELL #: 4 RRCID -> 220937 COMPL. DATE 03/19/2006 TOTAL DEPTH 9830 PERF. 8782 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1756 | -0- | -197 | -0- | 1756 | 2 | | | N | -0- | | | | | 38 |
| 11 | 1701 | N | 1701 | -0- | -0- | -0- | 1701 | 2 | | | N | -0- | | | | | 38 |
| 12 | 1874 | N | 1874 | -0- | -0- | -0- | 1861 | 2 | 13 | 9 | N | 12 | | | | | 50 |
| 01 | 1767 | N | 1566 | -0- | -201 | -0- | 1566 | 2 | | | N | -0- | | | | | 50 |
| 02 | 1709 | N | 1709 | -0- | -0- | -0- | 1681 | 2 | 28 | 9 | N | 25 | | | | | 75 |
| *03 | 1900 | N | 1900 | -0- | -0- | -0- | 1853 | 2 | 47 | 9 | N | 43 | | | | | 118 |

ANDERSON, M. K. WELL #: 1 RRCID -> 242887 COMPL. DATE 07/17/2008 TOTAL DEPTH 9967 PERF. 8597 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 32 |
| 11 | 240 | N | 39 | -0- | -201 | -0- | 39 | 2 | | | N | -0- | | | | | 32 |
| *12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | 36 | | | | | 68 |
| *01 P&A COND | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| *02 P&A COND | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| *03 P&A COND | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

WORKED OVER ANOTHER ZONE.. 12/04/2019

AETHON ENERGY OPERATING LLC 008555
BOISE SOUTHERN ET AL WELL #: 1A RRCID -> 129709 COMPL. DATE 12/09/1996 TOTAL DEPTH 9450 PERF. 8582 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 357 | -0- | -15 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 348 | -0- | -42 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 330 | -0- | -18 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| *03 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
OSBORNE WELL #: 2 RRCID -> 224156 COMPL. DATE 11/21/2006 TOTAL DEPTH 10040 PERF. 8578 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 507 | -0- | -113 | -0- | 507 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 496 | N | 299 | -0- | -197 | -0- | 13 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | Y | -0- | | | | | -0- |

CARTER, OLA EST. WELL #: 3 RRCID -> 229460 COMPL. DATE 07/10/2007 TOTAL DEPTH 10040 PERF. 8544 - 9861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | Y | -0- | | | | | 27 |
| 11 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | Y | -0- | | | | | 27 |
| 01 | 775 | N | 775 | -0- | -0- | -0- | 34 | 1 | 741 | 3 | Y | -0- | | | | | 27 |
| 02 | 1044 | N | 449 | -0- | -595 | -0- | 449 | 3 | | | Y | -0- | | | | | 27 |
| 03 | 1116 | N | 65 | -0- | -1051 | -0- | 65 | 3 | | | Y | -0- | | | | | 27 |

RICHARDSON A WELL #: 3 RRCID -> 230262 COMPL. DATE 07/17/2007 TOTAL DEPTH 9961 PERF. 9716 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OSBORNE WELL #: 3 RRCID -> 230278 COMPL. DATE 08/12/2007 TOTAL DEPTH 10050 PERF. 8568 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 430 | -0- | -996 | -0- | 430 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 350 | -0- | -190 | -0- | 350 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 291 | -0- | -143 | -0- | 291 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 434 | N | 272 | -0- | -162 | -0- | 12 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 02 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | Y | -0- | | | | | -0- |

BOISE SOUTHERN ET AL WELL #: 1H RRCID -> 235280 COMPL. DATE 03/27/2008 TOTAL DEPTH 9374 PERF. 9736 - 12700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6727 | X | 6627 | -0- | -100 | -0- | 6563 | 3 | 64 | 9 | N | 58 | | | | | 278 |
| 11 | 6510 | X | 6468 | -0- | -42 | -0- | 6376 | 3 | 92 | 9 | N | 84 | 191 | 1 | | | 171 |
| 12 | 6634 | X | 6582 | -0- | -52 | -0- | 6499 | 3 | 83 | 9 | N | 75 | | | | | 246 |
| 01 | 6634 | X | 6486 | -0- | -148 | -0- | 6387 | 3 | 99 | 9 | N | 90 | 195 | 1 | | | 141 |
| 02 | 6264 | X | 6033 | -0- | -231 | -0- | 5926 | 3 | 107 | 9 | N | 97 | | | | | 238 |
| 03 | 6696 | X | 6321 | -0- | -375 | -0- | 6270 | 3 | 51 | 9 | N | 46 | | | | | 292 |

CARTER, OLA EST. WELL #: 4 RRCID -> 236418 COMPL. DATE 05/11/2008 TOTAL DEPTH 9995 PERF. 8551 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

OSBORNE GAS UNIT WELL #: 4 RRCID -> 239334 COMPL. DATE 04/23/2008 TOTAL DEPTH 10054 PERF. 8590 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 838 | -0- | 838 | 2085 | 838 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 681 | -0- | 681 | 2766 | 681 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 91 | -0- | 91 | 2857 | 91 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2863 | X | 6 | -0- | -2857 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 290 | N | 152 | -0- | -138 | -0- | 152 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 75 | -0- | -18 | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
RICHARDSON A WELL #: 2H RRCID -> 241285 COMPL. DATE 04/18/2013 TOTAL DEPTH 9701 PERF. 9983 - 12205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOISE SOUTHERN ET AL WELL #: 2H RRCID -> 242061 COMPL. DATE 07/31/2008 TOTAL DEPTH 9358 PERF. 9570 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 47 | -0- | -2805 | -0- | 47 | 3 | | | N | -0- | | | | | 132 |
| 11 | 1170 | X | 3 | -0- | -1167 | -0- | 3 | 3 | | | N | -0- | | | | | 132 |
| 12 | 1209 | X | 985 | -0- | -224 | -0- | 985 | 3 | | | N | -0- | | | | | 132 |
| 01 | 341 | X | 16 | -0- | -325 | -0- | 16 | 3 | | | N | -0- | | | | | 132 |
| 02 | 116 | X | 4 | -0- | -112 | -0- | 4 | 3 | | | N | -0- | | | | | 132 |
| 03 | 992 | X | 10 | -0- | -982 | -0- | 10 | 3 | | | N | -0- | | | | | 132 |

RICHARDSON A WELL #: 1H RRCID -> 246140 COMPL. DATE 10/25/2008 TOTAL DEPTH 9709 PERF. 9924 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4944 | -0- | 1844 | 2903 | 4944 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 4382 | -0- | 1382 | 4285 | 4382 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8761 | X | 4476 | -0- | -4285 | -0- | 4476 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4431 | X | 4431 | -0- | -0- | -0- | 4431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4253 | X | 4253 | -0- | -0- | -0- | 4253 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4509 | X | 4509 | -0- | -0- | -0- | 4509 | 3 | | | N | -0- | | | | | -0- |

AMPLIFY ENERGY OPERATING LLC 020467
WIENER, W.B. ET AL WELL #: 1 D RRCID -> 076834 COMPL. DATE 07/02/1994 TOTAL DEPTH 9500 PERF. 8615 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 29 RRCID -> 081384 COMPL. DATE 03/12/1979 TOTAL DEPTH 9716 PERF. 9094 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 229 | N | 229 | -0- | -0- | -0- | 6 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 435 | N | 344 | -0- | -91 | -0- | 1 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 111 WELL #: 2 RRCID -> 087534 COMPL. DATE 03/21/1980 TOTAL DEPTH 9620 PERF. 8550 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 408 | N | 408 | -0- | -0- | -0- | 13 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 11 | 411 | N | 411 | -0- | -0- | -0- | 13 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| 12 | 427 | N | 427 | -0- | -0- | -0- | 14 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| 01 | 417 | N | 417 | -0- | -0- | -0- | 13 | 1 | 404 | 3 | Y | -0- | | | | | -0- |
| 02 | 406 | N | 377 | -0- | -29 | -0- | 12 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HOPPER UNIT #1 WELL #: 2 RRCID -> 088501 COMPL. DATE 06/15/1992 TOTAL DEPTH 9800 PERF. 8550 - 9737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 32 RRCID -> 088621 COMPL. DATE 06/25/1980 TOTAL DEPTH 9750 PERF. 8265 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 30 RRCID -> 091188 COMPL. DATE 12/01/1980 TOTAL DEPTH 9750 PERF. 8260 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 162 | N | 162 | -0- | -0- | -0- | 4 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 125 | -0- | -55 | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 35 RRCID -> 091551 COMPL. DATE 01/01/1981 TOTAL DEPTH 9750 PERF. 8274 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 37 RRCID -> 093475 COMPL. DATE 05/01/1981 TOTAL DEPTH 9750 PERF. 8260 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 36 RRCID -> 094004 COMPL. DATE 06/03/1981 TOTAL DEPTH 9750 PERF. 8266 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2194 | N | 2194 | -0- | -0- | -0- | 55 | 1 | 2124 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1999 | N | 1999 | -0- | -0- | -0- | 1982 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |
| 12 | 1988 | N | 1988 | -0- | -0- | -0- | 1974 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 2 |
| 01 | 1627 | N | 1627 | -0- | -0- | -0- | 2 | 1 | 1612 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1943 | N | 201 | -0- | -1742 | -0- | 200 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
COPELAND UNIT #2 WELL #: 3 RRCID -> 094005 COMPL. DATE 05/24/1990 TOTAL DEPTH 9803 PERF. 6772 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | X | 491 | -0- | -5 | -0- | 65 | 1 | 426 | 3 | Y | -0- | | | | | -0- |
| 11 | 509 | X | 509 | -0- | -0- | -0- | 67 | 1 | 442 | 3 | Y | -0- | | | | | -0- |
| 12 | 513 | X | 513 | -0- | -0- | -0- | 65 | 1 | 448 | 3 | Y | -0- | | | | | -0- |
| 01 | 465 | X | 201 | -0- | -264 | -0- | 25 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| 02 | 493 | N | 356 | -0- | -137 | -0- | 43 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 40 RRCID -> 094272 COMPL. DATE 07/04/1981 TOTAL DEPTH 9750 PERF. 8292 - 9547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4036 | X | 4036 | -0- | -0- | -0- | 101 | 1 | 3887 | 3 | Y | 44 | 44 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 3398 | X | 3398 | -0- | -0- | -0- | 3350 | 3 | 48 | 9 | Y | 44 | 43 | 1 | | | 8 |
| 12 | 3959 | X | 3959 | -0- | -0- | -0- | 3916 | 3 | 43 | 9 | Y | 39 | 40 | 1 | | | 7 |
| 01 | 3983 | X | 3983 | -0- | -0- | -0- | 5 | 1 | 3938 | 3 | Y | 36 | 37 | 1 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3770 | X | 2659 | -0- | -1111 | -0- | 6 | 1 | 2624 | 3 | Y | 26 | 29 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE GAS UNIT WELL #: 41 RRCID -> 095487 COMPL. DATE 09/09/1981 TOTAL DEPTH 9750 PERF. 8280 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2451 | -0- | -29 | -0- | 2451 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2400 | X | 2184 | -0- | -216 | -0- | 2184 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2480 | X | 2041 | -0- | -439 | -0- | 2041 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2387 | X | 2027 | -0- | -360 | -0- | 2027 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2117 | N | 1739 | -0- | -378 | -0- | 1739 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 42 RRCID -> 096105 COMPL. DATE 10/21/1981 TOTAL DEPTH 9750 PERF. 8301 - 9568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARKER UNIT NO. #3 WELL #: 3 RRCID -> 096856 COMPL. DATE 03/29/1990 TOTAL DEPTH 9900 PERF. 8618 - 9697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4431 | X | 4431 | -0- | -0- | -0- | 590 | 1 | 3840 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4201 | X | 4201 | -0- | -0- | -0- | 552 | 1 | 3648 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4839 | X | 4839 | -0- | -0- | -0- | 614 | 1 | 4224 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4577 | X | 4577 | -0- | -0- | -0- | 563 | 1 | 3893 | 3 | Y | 110 | 86 | 1 | | | 24 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *02 | 4561 | X | 4561 | -0- | -0- | -0- | 533 | 1 | 3905 | 3 | Y | 112 | 114 | 1 | | | 22 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | Y | NO RPT | | | | | 22 |

WERNER, LOUIS SAWMILL WELL #: 3 RRCID -> 097470 COMPL. DATE 01/04/1982 TOTAL DEPTH 9950 PERF. 8365 - 9610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
COPELAND UNIT #2 WELL #: 4 RRCID -> 097647 COMPL. DATE 01/25/1990 TOTAL DEPTH 9917 PERF. 8783 - 9779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2215 | N | 2215 | -0- | -0- | -0- | 286 | 1 | 1862 | 3 | Y | 61 | 59 | 1 | | | 19 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 2185 | N | 2185 | -0- | -0- | -0- | 277 | 1 | 1831 | 3 | Y | 70 | 82 | 1 | | | 7 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 2166 | N | 2166 | -0- | -0- | -0- | 266 | 1 | 1828 | 3 | Y | 65 | 61 | 1 | | | 11 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 2226 | N | 2226 | -0- | -0- | -0- | 273 | 1 | 1888 | 3 | Y | 59 | 57 | 1 | | | 13 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 2117 | N | 2027 | -0- | -90 | -0- | 237 | 1 | 1734 | 3 | Y | 51 | 54 | 1 | | | 10 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

PARKER UNIT NO. #3 WELL #: 2 RRCID -> 097804 COMPL. DATE 12/17/1981 TOTAL DEPTH 9870 PERF. 8740 - 9661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 782 | N | 782 | -0- | -0- | -0- | 104 | 1 | 678 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 621 | -0- | -99 | -0- | 82 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| 12 | 646 | N | 646 | -0- | -0- | -0- | 82 | 1 | 564 | 3 | Y | -0- | | | | | -0- |
| 01 | 644 | N | 644 | -0- | -0- | -0- | 81 | 1 | 563 | 3 | Y | -0- | | | | | -0- |
| 02 | 609 | N | 598 | -0- | -11 | -0- | 72 | 1 | 526 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 43 RRCID -> 098066 COMPL. DATE 02/17/1982 TOTAL DEPTH 9750 PERF. 8269 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 45 RRCID -> 098792 COMPL. DATE 03/25/1982 TOTAL DEPTH 9950 PERF. 8358 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 111 WELL #: 3 RRCID -> 100729 COMPL. DATE 07/03/1997 TOTAL DEPTH 9550 PERF. 8543 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 46 RRCID -> 102483 COMPL. DATE 10/13/1982 TOTAL DEPTH 9751 PERF. 8283 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 285 | -0- | -118 | -0- | 7 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 234 | -0- | -96 | -0- | 234 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 270 | N | 270 | -0- | -0- | -0- | 1 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 39 RRCID -> 102957 COMPL. DATE 11/09/1982 TOTAL DEPTH 9750 PERF. 8277 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 2359 | -0- | -1640 | -0- | 56 | 1 | 2161 | 3 | Y | 129 | 130 | 1 | | | 21 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3543 | -0- | -327 | -0- | 3389 | 3 | 154 | 9 | Y | 140 | 136 | 1 | | | 25 |
| 12 | 3844 | X | 3427 | -0- | -417 | -0- | 3289 | 3 | 138 | 9 | Y | 125 | 127 | 1 | | | 23 |
| 01 | 3503 | X | 3089 | -0- | -414 | -0- | 4 | 1 | 2960 | 3 | Y | 114 | 117 | 1 | | | 20 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 3422 | X | 2862 | -0- | -560 | -0- | 6 | 1 | 2761 | 3 | Y | 86 | 95 | 1 | | | 11 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | 11 |

CARTHAGE GAS UNIT WELL #: 48 RRCID -> 110044 COMPL. DATE 02/16/1986 TOTAL DEPTH 9750 PERF. 9108 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 25 | -0- | -99 | -0- | 1 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 50 RRCID -> 110045 COMPL. DATE 02/10/1986 TOTAL DEPTH 9750 PERF. 8279 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 389 | N | 389 | -0- | -0- | -0- | 10 | 1 | 379 | 3 | Y | -0- | | | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 495 | N | 495 | -0- | -0- | -0- | 1 | 1 | 494 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 51 RRCID -> 122937 COMPL. DATE 07/28/1995 TOTAL DEPTH 9750 PERF. 8438 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PARKER UNIT NO. #3 WELL #: 4 RRCID -> 139093 COMPL. DATE 10/30/1990 TOTAL DEPTH 9823 PERF. 8750 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5410 | X | 5410 | -0- | -0- | -0- | 719 | 1 | 4677 | 3 | Y | 13 | 12 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 4893 | X | 4893 | -0- | -0- | -0- | 641 | 1 | 4239 | 3 | Y | 12 | 15 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 5047 | X | 5047 | -0- | -0- | -0- | 639 | 1 | 4394 | 3 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 4712 | X | 4601 | -0- | -111 | -0- | 580 | 1 | 4011 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 5220 | X | 4976 | -0- | -244 | -0- | 596 | 1 | 4368 | 3 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 5425 | X | NO RPT | -0- | -5425 | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
PARKER UNIT NO. #3 WELL #: 5 RRCID -> 139103 COMPL. DATE 12/12/1990 TOTAL DEPTH 9850 PERF. 8726 - 9709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | N | 2648 | -0- | -266 | -0- | 352 | 1 7 9 | 2289 | 3 | Y | 6 | 6 | 1 | | | 2 |
| 11 | 2820 | N | 2392 | -0- | -428 | -0- | 313 | 1 8 9 | 2071 | 3 | Y | 7 | 8 | 1 | | | 1 |
| 12 | 2719 | N | 2719 | -0- | -0- | -0- | 344 | 1 7 9 | 2368 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 2736 | N | 2736 | -0- | -0- | -0- | 345 | 1 7 9 | 2384 | 3 | Y | 6 | 6 | 1 | | | 1 |
| *02 | 2572 | N | 2572 | -0- | -0- | -0- | 308 | 1 7 9 | 2257 | 3 | Y | 6 | 6 | 1 | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

COPELAND UNIT NO. 2 WELL #: 6 RRCID -> 139105 COMPL. DATE 09/07/1990 TOTAL DEPTH 9994 PERF. 8820 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 423 | X | 423 | -0- | -0- | -0- | 53 | 1 23 9 | 347 | 3 | Y | 21 | 20 | 1 | | | 6 |
| 11 | 450 | X | 424 | -0- | -26 | -0- | 53 | 1 23 9 | 348 | 3 | Y | 21 | 25 | 1 | | | 2 |
| 12 | 465 | X | 433 | -0- | -32 | -0- | 51 | 1 28 9 | 354 | 3 | Y | 25 | 23 | 1 | | | 4 |
| 01 | 465 | X | 384 | -0- | -81 | -0- | 45 | 1 24 9 | 315 | 3 | Y | 22 | 21 | 1 | | | 5 |
| 02 | 435 | X | 429 | -0- | -6 | -0- | 49 | 1 21 9 | 359 | 3 | Y | 19 | 20 | 1 | | | 4 |
| 03 | 434 | X | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE GAS UNIT 111 WELL #: 5 RRCID -> 140022 COMPL. DATE 10/28/1991 TOTAL DEPTH 9524 PERF. 8558 - 9415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 111 WELL #: 4 RRCID -> 140024 COMPL. DATE 11/19/1991 TOTAL DEPTH 9599 PERF. 8526 - 9459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 419 | N | 419 | -0- | -0- | -0- | 13 | 1 6 9 | 400 | 3 | Y | 5 | 4 | 1 | | | 2 |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 12 | 1 6 9 | 355 | 3 | Y | 5 | 4 | 1 | | | 3 |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 13 | 1 6 9 | 398 | 3 | Y | 5 | 6 | 1 | | | 2 |
| 01 | 396 | N | 396 | -0- | -0- | -0- | 12 | 1 6 9 | 378 | 3 | Y | 5 | 6 | 1 | | | 1 |
| *02 | 355 | N | 355 | -0- | -0- | -0- | 12 | 1 3 9 | 340 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 52 RRCID -> 141570 COMPL. DATE 05/22/1992 TOTAL DEPTH 9750 PERF. 8324 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1165 | -0- | -416 | -0- | 29 | 1 | 1121 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1260 | N | 594 | -0- | -666 | -0- | 581 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 2 |
| 12 | 1409 | N | 1409 | -0- | -0- | -0- | 1395 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 01 | 1642 | N | 1642 | -0- | -0- | -0- | 2 | 1 | 1627 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 1416 | N | 1416 | -0- | -0- | -0- | 3 | 1 | 1402 | 3 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HOPPER UNIT NO. 1 WELL #: 3 RRCID -> 141628 COMPL. DATE 06/12/1998 TOTAL DEPTH 9820 PERF. 8506 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 329 | -0- | -539 | -0- | 43 | 1 | 278 | 3 | Y | 7 | 9 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 840 | X | 564 | -0- | -276 | -0- | 72 | 1 | 473 | 3 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 620 | X | 603 | -0- | -17 | -0- | 74 | 1 | 512 | 3 | Y | 15 | 14 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 620 | X | 509 | -0- | -111 | -0- | 63 | 1 | 433 | 3 | Y | 12 | 12 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 572 | N | 572 | -0- | -0- | -0- | 67 | 1 | 488 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

RITTER UNIT 1 WELL #: 1 RRCID -> 143909 COMPL. DATE 01/14/1993 TOTAL DEPTH 9600 PERF. 9065 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

SMITH, J. J. WELL #: 1 RRCID -> 144134 COMPL. DATE 01/11/1993 TOTAL DEPTH 9540 PERF. 9255 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1021 | -0- | -281 | -0- | 1019 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 11 | 1260 | N | 1136 | -0- | -124 | -0- | 1133 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 1810 | N | 1810 | -0- | -0- | -0- | 1806 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 01 | 1846 | N | 1846 | -0- | -0- | -0- | 1842 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| *02 | 2082 | N | 2082 | -0- | -0- | -0- | 2076 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HOPPER UNIT NO. 1 WELL #: 4 RRCID -> 145587 COMPL. DATE 03/04/1993 TOTAL DEPTH 9840 PERF. 8570 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3397 | -0- | -106 | -0- | 446 | 1 | 2904 | 3 | Y | 43 | 40 | 1 | | | 13 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 3390 | X | 3339 | -0- | -51 | -0- | 433 | 1 | 2863 | 3 | Y | 39 | 48 | 1 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3237 | -0- | -266 | -0- | 405 | 1 | 2788 | 3 | Y | 40 | 37 | 1 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 3565 | X | 3219 | -0- | -346 | -0- | 402 | 1 | 2781 | 3 | Y | 33 | 33 | 1 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 3335 | X | 2884 | -0- | -451 | -0- | 342 | 1 | 2503 | 3 | Y | 35 | 35 | 1 | | | 7 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 3441 | X | NO RPT | -0- | -3441 | -0- | | | | | Y | NO RPT | | | | | 7 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HOPPER UNIT NO. 1 WELL #: 5 RRCID -> 145588 COMPL. DATE 02/16/1993 TOTAL DEPTH 9850 PERF. 8576 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | X | 986 | -0- | -533 | -0- | 130 | 1 | 843 | 3 | Y | 12 | 15 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1470 | X | 1041 | -0- | -429 | -0- | 135 | 1 | 891 | 3 | Y | 14 | 17 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1506 | X | 1506 | -0- | -0- | -0- | 188 | 1 | 1296 | 3 | Y | 20 | 18 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1767 | X | 1154 | -0- | -613 | -0- | 143 | 1 | 991 | 3 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1653 | X | 1423 | -0- | -230 | -0- | 168 | 1 | 1234 | 3 | Y | 19 | 19 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1085 | X | NO RPT | -0- | -1085 | -0- | | | | | Y | NO RPT | | | | | 4 |

SMITH, J. J. WELL #: 103-L RRCID -> 147327 COMPL. DATE 09/30/1993 TOTAL DEPTH 9522 PERF. 9080 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 284 | -0- | -212 | -0- | 270 | 3 | 14 | 9 | Y | 13 | | | | | 218 |
| 11 | 390 | N | 233 | -0- | -157 | -0- | 223 | 3 | 10 | 9 | Y | 9 | 180 | 1 | | | 47 |
| 12 | 281 | N | 281 | -0- | -0- | -0- | 264 | 3 | 17 | 9 | Y | 15 | | | | | 62 |
| 01 | 379 | N | 379 | -0- | -0- | -0- | 361 | 3 | 18 | 9 | Y | 16 | | | | | 78 |
| *02 | 298 | N | 298 | -0- | -0- | -0- | 283 | 3 | 15 | 9 | Y | 14 | | | | | 92 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |

CARTHAGE GAS UNIT WELL #: 53 RRCID -> 147763 COMPL. DATE 04/08/1996 TOTAL DEPTH 9800 PERF. 8520 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 487 | N | 487 | -0- | -0- | -0- | 12 | 1 | 475 | 3 | Y | -0- | | | | | -0- |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 348 | N | 315 | -0- | -33 | -0- | 1 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FIRST NATIONAL BALDWIN UNIT WELL #: 1-L RRCID -> 148258 COMPL. DATE 01/07/1994 TOTAL DEPTH 9350 PERF. 8840 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 78 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 78 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 78 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 78 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 78 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 78 |

SMITH, J. J. WELL #: 102 RRCID -> 148334 COMPL. DATE 11/07/1993 TOTAL DEPTH 9540 PERF. 8994 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RITTER UNIT 1 WELL #: 102 RRCID -> 148958 COMPL. DATE 05/01/2003 TOTAL DEPTH 9522 PERF. 6066 - 6128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
SMITH, J. J. WELL #: 4 RRCID -> 149744 COMPL. DATE 03/24/1994 TOTAL DEPTH 9570 PERF. 9064 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLEAKLEY, P.J. WELL #: 3 RRCID -> 151064 COMPL. DATE 07/25/1994 TOTAL DEPTH 9342 PERF. 9104 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANIEL, Z.L. GAS UNIT WELL #: 1R RRCID -> 151562 COMPL. DATE 09/02/1994 TOTAL DEPTH 9585 PERF. 9344 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 11 | 210 | X | 176 | -0- | -34 | -0- | 174 | 3 | 2 | 9 | Y | 2 | | | | | 2 |
| 12 | 217 | X | 184 | -0- | -33 | -0- | 181 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 01 | 217 | X | 194 | -0- | -23 | -0- | 188 | 3 | 6 | 9 | Y | 5 | 2 | 1 | | | 5 |
| *02 | 178 | N | 178 | -0- | -0- | -0- | 174 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

BLEAKLEY, P.J. WELL #: 2 RRCID -> 151798 COMPL. DATE 06/29/1994 TOTAL DEPTH 9472 PERF. 9236 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1794 | -0- | -66 | -0- | 175 | 1 | 1615 | 2 | Y | 4 | | | | | 204 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1698 | -0- | -102 | -0- | 173 | 1 | 1517 | 2 | Y | 7 | 98 | 1 | | | 113 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1771 | N | 1771 | -0- | -0- | -0- | 179 | 1 | 1592 | 2 | Y | -0- | | | | | 113 |
| 01 | 1875 | N | 1875 | -0- | -0- | -0- | 179 | 1 | 1674 | 2 | Y | 20 | | | | | 133 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 1769 | N | 1769 | -0- | -0- | -0- | 168 | 1 | 1601 | 2 | Y | -0- | | | | | 133 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 133 |

BLEAKLEY, P.J. WELL #: 1 RRCID -> 151800 COMPL. DATE 03/05/1994 TOTAL DEPTH 9598 PERF. 9138 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1387 | -0- | -101 | -0- | 135 | 1 | 1252 | 2 | Y | -0- | | | | | 29 |
| 11 | 1380 | N | 1237 | -0- | -143 | -0- | 127 | 1 | 1110 | 2 | Y | -0- | 14 | 1 | | | 15 |
| 12 | 1292 | N | 1292 | -0- | -0- | -0- | 131 | 1 | 1161 | 2 | Y | -0- | | | | | 15 |
| 01 | 1358 | N | 1358 | -0- | -0- | -0- | 131 | 1 | 1226 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1280 | N | 1280 | -0- | -0- | -0- | 122 | 1 | 1158 | 2 | Y | -0- | | | | | 16 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

FROST-PARKER UNIT WELL #: 1 RRCID -> 152314 COMPL. DATE 10/13/1994 TOTAL DEPTH 9532 PERF. 9224 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | 125 |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | 125 |
| 12 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | 125 |
| 01 | 307 | N | 307 | -0- | -0- | -0- | 296 | 3 | 11 | 9 | N | 10 | | | | | 135 |
| *02 | 152 | N | 152 | -0- | -0- | -0- | 148 | 3 | 4 | 9 | N | 4 | | | | | 139 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
SABINE ROYALTY TRUST WELL #: 1 RRCID -> 152529 COMPL. DATE 11/19/1994 TOTAL DEPTH 9860 PERF. 8614 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 70 | | 70 | -0- | -0- | -0- | 66 | 3 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRIGHTWELL WELL #: 1 RRCID -> 152700 COMPL. DATE 12/27/1994 TOTAL DEPTH 10080 PERF. 8962 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3074 | N | 3074 | -0- | -0- | -0- | 3065 | 3 | 9 | 9 | Y | 8 | | | | | 137 |
| 11 | 2942 | N | 2942 | -0- | -0- | -0- | 2928 | 3 | 14 | 9 | Y | 13 | | | | | 150 |
| 12 | 3003 | N | 3003 | -0- | -0- | -0- | 2996 | 3 | 7 | 9 | Y | 6 | 124 | 1 | | | 32 |
| 01 | 2998 | N | 2998 | -0- | -0- | -0- | 2977 | 3 | 21 | 9 | Y | 19 | | | | | 51 |
| 02 | 2813 | N | 2802 | -0- | -11 | -0- | 2801 | 3 | 1 | 9 | Y | 1 | | | | | 52 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 52 |

FIRST NATIONAL BALDWIN UNIT WELL #: 2R RRCID -> 152799 COMPL. DATE 08/07/1996 TOTAL DEPTH 9392 PERF. 8825 - 8930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1642 | N | 1642 | -0- | -0- | -0- | 1642 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANIEL, Z.L. GAS UNIT WELL #: 2 RRCID -> 153540 COMPL. DATE 01/16/1995 TOTAL DEPTH 9540 PERF. 9320 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANIEL, Z.L. GAS UNIT WELL #: 3 RRCID -> 153848 COMPL. DATE 03/04/1995 TOTAL DEPTH 9555 PERF. 9336 - 9445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRIGHTWELL WELL #: 2 RRCID -> 154969 COMPL. DATE 05/04/1995 TOTAL DEPTH 10051 PERF. 8962 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANIEL, Z.L. GAS UNIT WELL #: 4 RRCID -> 155220 COMPL. DATE 06/03/1995 TOTAL DEPTH 9620 PERF. 9374 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 55 RRCID -> 155918 COMPL. DATE 07/01/2007 TOTAL DEPTH 9672 PERF. 8272 - 8443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 503 | N | 503 | -0- | -0- | -0- | 12 | 1 | 491 | 3 | Y | -0- | | | | | -0- |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 377 | N | 369 | -0- | -8 | -0- | 1 | 1 | 368 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 58 RRCID -> 156025 COMPL. DATE 03/08/2013 TOTAL DEPTH 9643 PERF. 8416 - 8428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 44 RRCID -> 156203 COMPL. DATE 12/09/2011 TOTAL DEPTH 9675 PERF. 8742 - 9092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 62 RRCID -> 156204 COMPL. DATE 09/23/1995 TOTAL DEPTH 9650 PERF. 9072 - 9148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1641 | N | 1641 | -0- | -0- | -0- | 41 | 1 | 1600 | 3 | Y | -0- | | | | | -0- |
| 11 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1354 | N | 1354 | -0- | -0- | -0- | 2 | 1 | 1352 | 3 | Y | -0- | | | | | -0- |
| 02 | 1450 | N | 1296 | -0- | -154 | -0- | 3 | 1 | 1293 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRODERICK, BESS SMITH GU 1 WELL #: 1 RRCID -> 156231 COMPL. DATE 10/11/1995 TOTAL DEPTH 9350 PERF. 9150 - 9226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2234 | -0- | -60 | -0- | 2193 | 3 | 41 | 9 | N | 37 | | | | | 134 |
| 11 | 2130 | N | 2119 | -0- | -11 | -0- | 2097 | 3 | 22 | 9 | N | 20 | | | | | 154 |
| 12 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 3 | | | N | -0- | | | | | 154 |
| 01 | 2157 | N | 2157 | -0- | -0- | -0- | 2143 | 3 | 14 | 9 | N | 13 | | | | | 167 |
| *02 | 2071 | N | 2071 | -0- | -0- | -0- | 1987 | 3 | 84 | 9 | N | 76 | 181 | 1 | | | 62 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

CARTHAGE GAS UNIT WELL #: 60 RRCID -> 156277 COMPL. DATE 02/12/1996 TOTAL DEPTH 9630 PERF. 8262 - 9500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 78 RRCID -> 156278 COMPL. DATE 10/30/1995 TOTAL DEPTH 9650 PERF. 9104 - 9538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 87 RRCID -> 156279 COMPL. DATE 10/25/1995 TOTAL DEPTH 9652 PERF. 9084 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PARKER UNIT NO. #3 WELL #: 6 RRCID -> 156287 COMPL. DATE 05/01/1998 TOTAL DEPTH 9810 PERF. 8594 - 9694

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 3256 | -0- | -92 | -0- | 424<br>72 | 1<br>9 | 2760 | 3 | Y | 65 | 57 | 1 | | | 20 |
| 11 | 2910 | X | 2883 | -0- | -27 | -0- | 370<br>67 | 1<br>9 | 2446 | 3 | Y | 61 | 75 | 1 | | | 6 |
| 12 | 3384 | X | 3384 | -0- | -0- | -0- | 420<br>72 | 1<br>9 | 2892 | 3 | Y | 65 | 60 | 1 | | | 11 |
| 01 | 3379 | X | 3379 | -0- | -0- | -0- | 419<br>57 | 1<br>9 | 2903 | 3 | Y | 52 | 52 | 1 | | | 11 |
| *02 | 3383 | X | 3383 | -0- | -0- | -0- | 399<br>58 | 1<br>9 | 2926 | 3 | Y | 53 | 54 | 1 | | | 10 |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | 10 |

CARTHAGE GAS UNIT WELL #: 80 RRCID -> 156364 COMPL. DATE 11/09/1995 TOTAL DEPTH 9625 PERF. 9124 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 94 RRCID -> 157054 COMPL. DATE 12/04/1995 TOTAL DEPTH 9630 PERF. 9114 - 9512

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 826 | -0- | -73 | -0- | 21 | 1 | 805 | 3 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 751 | -0- | -179 | -0- | 751 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 588 | N | 588 | -0- | -0- | -0- | 1 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 02 | 725 | N | 597 | -0- | -128 | -0- | 1 | 1 | 596 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 86 RRCID -> 157057 COMPL. DATE 12/01/1995 TOTAL DEPTH 9644 PERF. 9122 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MITCHELL, DOROTHEA T. WELL #: 1 RRCID -> 157353 COMPL. DATE 12/28/1995 TOTAL DEPTH 9540 PERF. 9370 - 9390

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 893 | N | 893 | -0- | -0- | -0- | 885 | 3 | 8 | 9 | Y | 7 | | | | | 20 |
| 11 | 1417 | N | 1417 | -0- | -0- | -0- | 1394 | 3 | 23 | 9 | Y | 21 | 31 | 1 | | | 10 |
| 12 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 3 | | | Y | -0- | | | | | 10 |
| 01 | 850 | N | 850 | -0- | -0- | -0- | 827 | 3 | 23 | 9 | Y | 21 | 28 | 1 | | | 3 |
| 02 | 1363 | N | 836 | -0- | -527 | -0- | 818 | 3 | 18 | 9 | Y | 16 | | | | | 19 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 56-F RRCID -> 158531 COMPL. DATE 02/25/1996 TOTAL DEPTH 9630 PERF. 9085 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 644 | N | 644 | -0- | -0- | -0- | 13 | 1 | 498 | 3 | Y | 121 | 121 | 1 | | | 20 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 451 | 3 | 254 | 9 | Y | 231 | 210 | 1 | | | 41 |
| 12 | 790 | N | 790 | -0- | -0- | -0- | 605 | 3 | 185 | 9 | Y | 168 | 178 | 1 | | | 31 |
| 01 | 448 | N | 448 | -0- | -0- | -0- | 313 | 3 | 135 | 9 | Y | 123 | 133 | 1 | | | 21 |
| 02 | 696 | N | 496 | -0- | -200 | -0- | 1 | 1 | 407 | 3 | Y | 80 | 91 | 1 | | | 10 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

CARTHAGE GAS UNIT WELL #: 120 RRCID -> 158532 COMPL. DATE 03/19/1996 TOTAL DEPTH 9620 PERF. 9130 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1869 | X | 1869 | -0- | -0- | -0- | 318 | 1 | 1529 | 3 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1710 | X | 1291 | -0- | -419 | -0- | 1270 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 3 |
| 12 | 1767 | X | 724 | -0- | -1043 | -0- | 716 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 1 |
| 01 | 1829 | X | 701 | -0- | -1128 | -0- | 1 | 1 | 694 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1247 | N | 823 | -0- | -424 | -0- | 2 | 1 | 818 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 114 RRCID -> 158988 COMPL. DATE 04/25/1996 TOTAL DEPTH 9625 PERF. 8268 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 542 | -0- | -698 | -0- | 13 | 1 | 503 | 3 | Y | 24 | 23 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1230 | N | 560 | -0- | -670 | -0- | 536 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 4 |
| 12 | 982 | N | 982 | -0- | -0- | -0- | 959 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 4 |
| 01 | 946 | N | 946 | -0- | -0- | -0- | 1 | 1 | 924 | 3 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 827 | N | 827 | -0- | -0- | -0- | 2 | 1 | 807 | 3 | Y | 16 | 17 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

PARKER UNIT NO. #3 WELL #: 7 RRCID -> 159194 COMPL. DATE 04/02/1996 TOTAL DEPTH 9800 PERF. 8555 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 55 | -0- | -38 | -0- | 7 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 8 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 12 | 29 | N | 29 | -0- | -0- | -0- | 4 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 01 | 82 | N | 82 | -0- | -0- | -0- | 10 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| *02 | 83 | N | 83 | -0- | -0- | -0- | 10 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 130 RRCID -> 159283 COMPL. DATE 06/01/1996 TOTAL DEPTH 9638 PERF. 9486 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1180 | -0- | -60 | -0- | 30 | 1 | 1150 | 3 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 489 | -0- | -711 | -0- | 489 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 464 | N | -0- | -0- | -464 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 149 RRCID -> 159440 COMPL. DATE 07/11/1996 TOTAL DEPTH 9700 PERF. 8330 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
PARKER UNIT NO. 3 WELL #: 8 RRCID -> 159462 COMPL. DATE 05/09/1996 TOTAL DEPTH 9807 PERF. 8536 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | X | 123 | -0- | -156 | -0- | 16 | 1 | 104 | 3 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 342 | X | 342 | -0- | -0- | -0- | 43 | 1 | 285 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 279 | X | 84 | -0- | -195 | -0- | 10 | 1 | 68 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 248 | X | 248 | -0- | -0- | -0- | 30 | 1 | 208 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 319 | N | 147 | -0- | -172 | -0- | 17 | 1 | 124 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE GAS UNIT WELL #: 76 RRCID -> 159639 COMPL. DATE 07/26/1996 TOTAL DEPTH 9640 PERF. 8293 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 143 RRCID -> 159670 COMPL. DATE 07/13/1996 TOTAL DEPTH 9640 PERF. 8276 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 198 | N | 198 | -0- | -0- | -0- | 5 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 116 | -0- | -124 | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | 89 | -0- | -27 | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 170 RRCID -> 159671 COMPL. DATE 11/09/2005 TOTAL DEPTH 9750 PERF. 8153 - 9503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 608 | -0- | -818 | -0- | 14 | 1 | 540 | 3 | Y | 49 | 47 | 1 | | | 8 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 1350 | N | 897 | -0- | -453 | -0- | 844 | 3 | 53 | 9 | Y | 48 | 47 | 1 | | | 9 |
| 12 | 1219 | N | 1219 | -0- | -0- | -0- | 1171 | 3 | 48 | 9 | Y | 44 | 45 | 1 | | | 8 |
| 01 | 1419 | N | 1419 | -0- | -0- | -0- | 2 | 1 | 1373 | 3 | Y | 40 | 41 | 1 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 870 | N | 864 | -0- | -6 | -0- | 2 | 1 | 828 | 3 | Y | 31 | 34 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

PARKER UNIT #3 WELL #: 9 RRCID -> 159815 COMPL. DATE 06/13/1996 TOTAL DEPTH 9809 PERF. 8560 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1390 | -0- | -377 | -0- | 181 | 1 | 1177 | 3 | Y | 29 | 28 | 1 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1625 | -0- | -25 | -0- | 209 | 1 | 1381 | 3 | Y | 32 | 38 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1702 | N | 1702 | -0- | -0- | -0- | 211 | 1 | 1455 | 3 | Y | 33 | 30 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 1483 | N | 1483 | -0- | -0- | -0- | 184 | 1 | 1274 | 3 | Y | 23 | 24 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1272 | -0- | -294 | -0- | 150 | 1 | 1099 | 3 | Y | 21 | 22 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTHAGE GAS UNIT WELL #: 89 RRCID -> 159895 COMPL. DATE 08/20/1996 TOTAL DEPTH 9650 PERF. 9079 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 141 RRCID -> 160070 COMPL. DATE 07/23/1996 TOTAL DEPTH 9647 PERF. 8302 - 9535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 116 RRCID -> 160358 COMPL. DATE 09/19/1996 TOTAL DEPTH 9645 PERF. 8256 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 17 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 128 RRCID -> 160477 COMPL. DATE 12/06/1997 TOTAL DEPTH 9640 PERF. 8268 - 9114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 81 RRCID -> 160493 COMPL. DATE 10/11/1996 TOTAL DEPTH 9640 PERF. 9126 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | X | 3258 | -0- | -1113 | -0- | 351 | 1 | 2907 | 3 | Y | -0- | | | | | -0- |
| 11 | 4140 | X | 3053 | -0- | -1087 | -0- | 3053 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3441 | X | 3058 | -0- | -383 | -0- | 1 | 1 | 3057 | 3 | Y | -0- | | | | | -0- |
| 01 | 3441 | X | 3027 | -0- | -414 | -0- | 17 | 1 | 3010 | 3 | Y | -0- | | | | | -0- |
| 02 | 3190 | X | 3030 | -0- | -160 | -0- | 26 | 1 | 3004 | 3 | Y | -0- | | | | | -0- |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 117 RRCID -> 160786 COMPL. DATE 11/05/1996 TOTAL DEPTH 9640 PERF. 8272 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 335 | N | 335 | -0- | -0- | -0- | 8 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 484 | N | 484 | -0- | -0- | -0- | 1 | 1 | 483 | 3 | Y | -0- | | | | | -0- |
| 02 | 493 | N | 199 | -0- | -294 | -0- | 199 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 68 RRCID -> 160982 COMPL. DATE 11/15/1996 TOTAL DEPTH 9640 PERF. 9147 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 92 RRCID -> 161026 COMPL. DATE 11/22/1996 TOTAL DEPTH 9640 PERF. 9124 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 206 RRCID -> 161082 COMPL. DATE 11/08/1996 TOTAL DEPTH 9640 PERF. 9154 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WIENER, W.B. ET AL WELL #: D 2 RRCID -> 161251 COMPL. DATE 06/24/1996 TOTAL DEPTH 9890 PERF. 9238 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 464 | N | 19 | -0- | -445 | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 179 RRCID -> 161897 COMPL. DATE 12/22/1996 TOTAL DEPTH 9640 PERF. 8315 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 154 RRCID -> 162175 COMPL. DATE 02/21/1997 TOTAL DEPTH 9640 PERF. 8264 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 204 RRCID -> 162228 COMPL. DATE 02/15/1997 TOTAL DEPTH 9640 PERF. 9142 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 209 | -0- | 209 | 209 | 209 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 368 | -0- | 368 | 577 | 368 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 245 | -0- | 245 | 822 | 1 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | 822 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTHAGE GAS UNIT WELL #: 142 F RRCID -> 163449 COMPL. DATE 05/04/1997 TOTAL DEPTH 9665 PERF. 8290 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 339 | -0- | 339 | 339 | 335 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | T. A. | | 1080 | -0- | 1080 | 1419 | 901 | 3 | 179 | 9 | Y | 163 | 133 | 1 | | | 30 |
| 01 | T. A. | | 2538 | -0- | 2538 | 3957 | 3 | 1 | 2186 | 3 | Y | 317 | 292 | 1 | | | 55 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| *02 | 2900 | N | 4801 | -0- | 1901 | 5858 | 10 | 1 | 4356 | 3 | Y | 395 | 400 | 1 | | | 50 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | 5858 | | | | | Y | NO RPT | | | | | 50 |

CARTHAGE GAS UNIT WELL #: 90 F RRCID -> 163638 COMPL. DATE 04/14/1997 TOTAL DEPTH 9665 PERF. 9174 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 85 F RRCID -> 163907 COMPL. DATE 05/24/1997 TOTAL DEPTH 9665 PERF. 9112 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 566 | -0- | -116 | -0- | 14 | 1 | 552 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 482 | -0- | -118 | -0- | 482 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 545 | N | 545 | -0- | -0- | -0- | 1 | 1 | 544 | 3 | Y | -0- | | | | | -0- |
| 02 | 464 | N | 406 | -0- | -58 | -0- | 1 | 1 | 405 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 147 F RRCID -> 163909 COMPL. DATE 05/19/1997 TOTAL DEPTH 9640 PERF. 8295 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 178 RRCID -> 163910 COMPL. DATE 05/30/1997 TOTAL DEPTH 9665 PERF. 8292 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 148 | -0- | -69 | -0- | 4 | 1 | 138 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 153 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 12 | 141 | N | 141 | -0- | -0- | -0- | 138 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 183 | N | 183 | -0- | -0- | -0- | 181 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 145 | N | 100 | -0- | -45 | -0- | 98 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 111 WELL #: 6 RRCID -> 164506 COMPL. DATE 06/23/1997 TOTAL DEPTH 9659 PERF. 8750 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTHAGE GAS UNIT WELL #: 136 F RRCID -> 165630 COMPL. DATE 06/27/1997 TOTAL DEPTH 9665 PERF. 8282 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 91 F RRCID -> 165636 COMPL. DATE 08/12/1997 TOTAL DEPTH 9765 PERF. 9268 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 69 | -0- | -24 | -0- | 2 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 232 | N | 74 | -0- | -158 | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 125 RRCID -> 165665 COMPL. DATE 04/02/1998 TOTAL DEPTH 9680 PERF. 8273 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 111 WELL #: 7 RRCID -> 166178 COMPL. DATE 08/06/1997 TOTAL DEPTH 9624 PERF. 8336 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 72 F RRCID -> 166223 COMPL. DATE 09/05/1997 TOTAL DEPTH 9665 PERF. 9540 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 133 F RRCID -> 166246 COMPL. DATE 10/11/1998 TOTAL DEPTH 9670 PERF. 8294 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANIEL, Z.L. GAS UNIT WELL #: 5 RRCID -> 166772 COMPL. DATE 10/04/1997 TOTAL DEPTH 9560 PERF. 9314 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTHAGE GAS UNIT WELL #: 139 F RRCID -> 167394 COMPL. DATE 11/25/1998 TOTAL DEPTH 9652 PERF. 8271 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 123-F RRCID -> 167612 COMPL. DATE 10/08/1997 TOTAL DEPTH 9665 PERF. 9104 - 9553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 57 F RRCID -> 168585 COMPL. DATE 03/16/1998 TOTAL DEPTH 9645 PERF. 9147 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 140 F RRCID -> 168886 COMPL. DATE 04/12/1998 TOTAL DEPTH 9650 PERF. 8256 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 74 F RRCID -> 168931 COMPL. DATE 08/21/1998 TOTAL DEPTH 9810 PERF. 8470 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3660 | X | 3660 | -0- | -0- | -0- | 92 | 1 | 3547 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3428 | -0- | -22 | -0- | 3408 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 12 | 3565 | X | 3483 | -0- | -82 | -0- | 3464 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |
| 01 | 3565 | X | 2872 | -0- | -693 | -0- | 4 | 1 | 2850 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3538 | X | 3083 | -0- | -455 | -0- | 7 | 1 | 3062 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE GAS UNIT WELL #: 137 RRCID -> 169680 COMPL. DATE 06/19/1998 TOTAL DEPTH 9640 PERF. 8295 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 30 | -0- | -32 | -0- | 1 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | 2 | -0- | -85 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
COPELAND UNIT 2 WELL #: 16 RRCID -> 169873 COMPL. DATE 06/22/1998 TOTAL DEPTH 9809 PERF. 8406 - 9774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 830 | -0- | -38 | -0- | 109 | 1 | 711 | 3 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 840 | X | 831 | -0- | -9 | -0- | 108 | 1 | 714 | 3 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 899 | X | 899 | -0- | -0- | -0- | 113 | 1 | 779 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1019 | X | 1019 | -0- | -0- | -0- | 128 | 1 | 885 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1287 | N | 1287 | -0- | -0- | -0- | 153 | 1 | 1124 | 3 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

COPELAND UNIT 2 WELL #: 9 RRCID -> 170279 COMPL. DATE 07/10/1998 TOTAL DEPTH 9833 PERF. 8607 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 712 | N | 712 | -0- | -0- | -0- | 92 | 1 | 596 | 3 | Y | 22 | 20 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 114 | 1 | 753 | 3 | Y | 20 | 25 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 98 | 1 | 677 | 3 | Y | 21 | 19 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 407 | N | 407 | -0- | -0- | -0- | 49 | 1 | 339 | 3 | Y | 17 | 17 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 812 | N | 387 | -0- | -425 | -0- | 44 | 1 | 324 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HOPPER UNIT NO. 1 WELL #: 8 RRCID -> 171012 COMPL. DATE 08/09/1998 TOTAL DEPTH 9856 PERF. 8712 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 147 | 1 | 953 | 3 | Y | 30 | 28 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1300 | N | 1300 | -0- | -0- | -0- | 167 | 1 | 1103 | 3 | Y | 27 | 33 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1090 | N | 1090 | -0- | -0- | -0- | 135 | 1 | 931 | 3 | Y | 22 | 21 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 863 | N | 863 | -0- | -0- | -0- | 107 | 1 | 739 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1247 | N | 842 | -0- | -405 | -0- | 99 | 1 | 722 | 3 | Y | 19 | 18 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

PARKER UNIT NO. 3 WELL #: 10 RRCID -> 171117 COMPL. DATE 07/30/1998 TOTAL DEPTH 9800 PERF. 8541 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2610 | -0- | -242 | -0- | 348 | 1 | 2262 | 3 | Y | -0- | | | | | -0- |
| 11 | 2760 | X | 2466 | -0- | -294 | -0- | 324 | 1 | 2142 | 3 | Y | -0- | | | | | -0- |
| 12 | 3352 | X | 3352 | -0- | -0- | -0- | 425 | 1 | 2927 | 3 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 3843 | -0- | 743 | 743 | 485 | 1 | 3358 | 3 | Y | -0- | | | | | -0- |
| *02 | 2900 | N | 2950 | -0- | 50 | 793 | 354 | 1 | 2596 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 793 | | | | | Y | NO RPT | | | | | -0- |

HOPPER UNIT NO. 1 WELL #: 9 RRCID -> 171367 COMPL. DATE 10/01/1998 TOTAL DEPTH 9850 PERF. 8765 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
COPELAND UNIT 2 WELL #: 8 RRCID -> 171379 COMPL. DATE 09/26/1998 TOTAL DEPTH 9850 PERF. 8742 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | X | 379 | -0- | -86 | -0- | 50 | 1 | 325 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 450 | X | 148 | -0- | -302 | -0- | 19 | 1 | 126 | 3 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 465 | X | 139 | -0- | -326 | -0- | 17 | 1 | 120 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 409 | X | 409 | -0- | -0- | -0- | 51 | 1 | 352 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 250 | N | 250 | -0- | -0- | -0- | 30 | 1 | 218 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MURVAL GAS UNIT C WELL #: 1 RRCID -> 171385 COMPL. DATE 11/24/1998 TOTAL DEPTH 9830 PERF. 9414 - 9430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 162 F RRCID -> 171680 COMPL. DATE 10/14/1998 TOTAL DEPTH 9655 PERF. 9141 - 9548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 784 | N | 784 | -0- | -0- | -0- | 20 | 1 | 760 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2468 | N | 2468 | -0- | -0- | -0- | 2446 | 3 | 22 | 9 | Y | 20 | 17 | 1 | | | 4 |
| 12 | 3057 | N | 3057 | -0- | -0- | -0- | 3035 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 4 |
| 01 | 2828 | N | 2828 | -0- | -0- | -0- | 4 | 1 | 2805 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2378 | X | 2298 | -0- | -80 | -0- | 5 | 1 | 2279 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 2 |

HOPPER UNIT NO. 1 WELL #: 7 RRCID -> 171829 COMPL. DATE 12/23/1998 TOTAL DEPTH 9850 PERF. 8752 - 9758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1398 | N | 1398 | -0- | -0- | -0- | 186 | 1 | 1212 | 3 | Y | -0- | | | | | -0- |
| 11 | 1725 | N | 1725 | -0- | -0- | -0- | 227 | 1 | 1498 | 3 | Y | -0- | | | | | -0- |
| 12 | 1781 | N | 1781 | -0- | -0- | -0- | 226 | 1 | 1555 | 3 | Y | -0- | | | | | -0- |
| 01 | 1543 | N | 1543 | -0- | -0- | -0- | 195 | 1 | 1348 | 3 | Y | -0- | | | | | -0- |
| *02 | 2021 | N | 2021 | -0- | -0- | -0- | 243 | 1 | 1778 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPELAND UNIT 2 WELL #: 10 RRCID -> 171834 COMPL. DATE 11/25/1998 TOTAL DEPTH 9855 PERF. 8680 - 9780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1693 | -0- | -539 | -0- | 224 | 1 | 1455 | 3 | Y | 13 | 12 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1335 | -0- | -825 | -0- | 174 | 1 | 1150 | 3 | Y | 10 | 13 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1745 | N | 1745 | -0- | -0- | -0- | 220 | 1 | 1513 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 767 | N | 767 | -0- | -0- | -0- | 96 | 1 | 665 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1305 | N | -0- | -0- | -1305 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 70 RRCID -> 171947 COMPL. DATE 11/11/1998 TOTAL DEPTH 9640 PERF. 9094 - 9551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOPPER UNIT NO. 1 WELL #: 14 RRCID -> 171954 COMPL. DATE 12/05/1998 TOTAL DEPTH 9850 PERF. 8528 - 9760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | X | 395 | -0- | -101 | -0- | 51 | 1 | 330 | 3 | Y | 13 | 11 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 420 | X | 311 | -0- | -109 | -0- | 40 | 1 | 264 | 3 | Y | 6 | 9 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 434 | X | 333 | -0- | -101 | -0- | 41 | 1 | 281 | 3 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 434 | X | 219 | -0- | -215 | -0- | 27 | 1 | 185 | 3 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 377 | X | 335 | -0- | -42 | -0- | 39 | 1 | 284 | 3 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 403 | X | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE GAS UNIT WELL #: 119 RRCID -> 172324 COMPL. DATE 12/11/1998 TOTAL DEPTH 9650 PERF. 9079 - 9529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 71 F RRCID -> 172506 COMPL. DATE 01/13/1999 TOTAL DEPTH 9650 PERF. 8274 - 9508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 73 F RRCID -> 172671 COMPL. DATE 01/30/1999 TOTAL DEPTH 9650 PERF. 9097 - 9541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 163 RRCID -> 172769 COMPL. DATE 03/01/1999 TOTAL DEPTH 9650 PERF. 9126 - 9557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 118 F RRCID -> 172948 COMPL. DATE 09/20/1998 TOTAL DEPTH 9750 PERF. 8389 - 9651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOPPER UNIT NO. 1 WELL #: 6 RRCID -> 172984 COMPL. DATE 01/07/1999 TOTAL DEPTH 9732 PERF. 8831 - 9920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 190 F RRCID -> 173936 COMPL. DATE 03/26/1999 TOTAL DEPTH 9791 PERF. 8422 - 9670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, LOUIS SAWMILL WELL #: 4 RRCID -> 174171 COMPL. DATE 09/26/1998 TOTAL DEPTH 9810 PERF. 8435 - 9691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2116 | -0- | -85 | -0- | 53 | 1 | 2041 | 3 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2941 | N | 2941 | -0- | -0- | -0- | 2920 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 3 |
| 12 | 3100 | N | 3423 | -0- | 323 | 323 | 3403 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 01 | 3100 | N | 3167 | -0- | 67 | 390 | 4 | 1 | 3144 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 3059 | X | 2669 | -0- | -390 | -0- | 6 | 1 | 2649 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE GAS UNIT WELL #: 191 RRCID -> 174233 COMPL. DATE 06/05/1999 TOTAL DEPTH 9760 PERF. 8388 - 9646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1446 | -0- | -166 | -0- | 36 | 1 | 1391 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1289 | N | 1289 | -0- | -0- | -0- | 1271 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 3 |
| 12 | 1284 | N | 1284 | -0- | -0- | -0- | 1266 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 3 |
| 01 | 1163 | N | 1163 | -0- | -0- | -0- | 1 | 1 | 1147 | 3 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1072 | -0- | -175 | -0- | 2 | 1 | 1058 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 124 RRCID -> 174234 COMPL. DATE 06/11/1999 TOTAL DEPTH 9785 PERF. 8412 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1511 | -0- | -163 | -0- | 38 | 1 | 1452 | 3 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1152 | -0- | -468 | -0- | 1132 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |
| 12 | 852 | N | 852 | -0- | -0- | -0- | 833 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |
| 01 | 978 | N | 978 | -0- | -0- | -0- | 1 | 1 | 959 | 3 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1102 | N | 704 | -0- | -398 | -0- | 2 | 1 | 691 | 3 | Y | 10 | 12 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

PARKER UNIT NO. 3 WELL #: 12 RRCID -> 175335 COMPL. DATE 07/21/1999 TOTAL DEPTH 9808 PERF. 8716 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPELAND UNIT 2 WELL #: 12 RRCID -> 175552 COMPL. DATE 10/23/1999 TOTAL DEPTH 9860 PERF. 8607 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1979 | N | 1979 | -0- | -0- | -0- | 256 | 1 | 1664 | 3 | Y | 54 | 50 | 1 | | | 16 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1974 | N | 1974 | -0- | -0- | -0- | 252 | 1 | 1665 | 3 | Y | 52 | 63 | 1 | | | 5 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 2050 | N | 2050 | -0- | -0- | -0- | 253 | 1 | 1738 | 3 | Y | 54 | 50 | 1 | | | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 2085 | N | 2085 | -0- | -0- | -0- | 257 | 1 | 1781 | 3 | Y | 43 | 43 | 1 | | | 9 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *02 | 1948 | N | 1948 | -0- | -0- | -0- | 228 | 1 | 1670 | 3 | Y | 45 | 45 | 1 | | | 9 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

SMITH, J. J. WELL #: 5 RRCID -> 175850 COMPL. DATE 12/07/1999 TOTAL DEPTH 9550 PERF. 9320 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 77 RRCID -> 176511 COMPL. DATE 11/16/1999 TOTAL DEPTH 9640 PERF. 9071 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2878 | -0- | -98 | -0- | 73 | 1 | 2805 | 3 | Y | -0- | | | | | -0- |
| 11 | 2880 | X | 2708 | -0- | -172 | -0- | 2708 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3364 | X | 3364 | -0- | -0- | -0- | 3364 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3391 | X | 3391 | -0- | -0- | -0- | 4 | 1 | 3387 | 3 | Y | -0- | | | | | -0- |
| *02 | 4623 | X | 4623 | -0- | -0- | -0- | 10 | 1 | 4613 | 3 | Y | -0- | | | | | -0- |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | -0- |

DANIEL, Z.L. GAS UNIT WELL #: 6 RRCID -> 177103 COMPL. DATE 03/14/2000 TOTAL DEPTH 9800 PERF. 9342 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | X | 1090 | -0- | -26 | -0- | 1084 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 5 |
| 11 | 1140 | X | 1038 | -0- | -102 | -0- | 1032 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 6 |
| 12 | 1178 | X | 1136 | -0- | -42 | -0- | 1129 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 4 |
| 01 | 1178 | X | 1101 | -0- | -77 | -0- | 1094 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 6 |
| 02 | 1015 | N | 918 | -0- | -97 | -0- | 912 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
RITTER UNIT 1 WELL #: 3 RRCID -> 179832 COMPL. DATE 07/22/2000 TOTAL DEPTH 9497 PERF. 8954 - 9373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH, J. J. WELL #: 7 RRCID -> 181936 COMPL. DATE 02/02/2001 TOTAL DEPTH 9765 PERF. 9565 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, J. J. WELL #: 6 RRCID -> 182130 COMPL. DATE 02/12/2001 TOTAL DEPTH 9694 PERF. 9474 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 68 | -0- | -22 | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPELAND UNIT 2 WELL #: 14 RRCID -> 182619 COMPL. DATE 03/07/2001 TOTAL DEPTH 9625 PERF. 8628 - 9432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPELAND UNIT 2 WELL #: 11 RRCID -> 182622 COMPL. DATE 03/23/2001 TOTAL DEPTH 9850 PERF. 5580 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANIEL, Z.L. GAS UNIT WELL #: 7 RRCID -> 183200 COMPL. DATE 11/29/2000 TOTAL DEPTH 9755 PERF. 9558 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 649 | -0- | -343 | -0- | 647 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 11 | 960 | N | 462 | -0- | -498 | -0- | 460 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 12 | 518 | N | 518 | -0- | -0- | -0- | 515 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 01 | 551 | N | 551 | -0- | -0- | -0- | 547 | 3 | 4 | 9 | Y | 4 | 2 | 1 | | | 4 |
| 02 | 435 | N | 406 | -0- | -29 | -0- | 403 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE GAS UNIT 111 WELL #: 8 RRCID -> 183221 COMPL. DATE 03/09/2001 TOTAL DEPTH 9550 PERF. 8538 - 9446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HOPPER UNIT NO. 1 WELL #: 15 RRCID -> 187599 COMPL. DATE 07/27/2001 TOTAL DEPTH 10010 PERF. 8955 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 153 RRCID -> 195969 COMPL. DATE 02/15/2003 TOTAL DEPTH 9680 PERF. 8619 - 9535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOPPER UNIT NO. 1 WELL #: 16 RRCID -> 195971 COMPL. DATE 02/21/2003 TOTAL DEPTH 9836 PERF. 8710 - 9690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2257 | -0- | -192 | -0- | 281 147 | 1 9 | 1829 | 3 | Y | 134 | 122 | 1 | | | 41 |
| 11 | 2640 | N | 2375 | -0- | -265 | -0- | 294 139 | 1 9 | 1942 | 3 | Y | 126 | 154 | 1 | | | 13 |
| 12 | 2625 | N | 2625 | -0- | -0- | -0- | 314 151 | 1 9 | 2160 | 3 | Y | 137 | 126 | 1 | | | 24 |
| 01 | 2415 | N | 2415 | -0- | -0- | -0- | 290 118 | 1 9 | 2007 | 3 | Y | 107 | 107 | 1 | | | 24 |
| *02 | 2393 | N | 2393 | -0- | -0- | -0- | 273 117 | 1 9 | 2003 | 3 | Y | 106 | 109 | 1 | | | 21 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

PARKER UNIT NO. 3 WELL #: 16 RRCID -> 199544 COMPL. DATE 05/27/2003 TOTAL DEPTH 9810 PERF. 8776 - 9698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 627 | X | 627 | -0- | -0- | -0- | 82 8 | 1 9 | 537 | 3 | Y | 7 | 7 | 1 | | | 2 |
| 11 | 920 | X | 920 | -0- | -0- | -0- | 120 7 | 1 9 | 793 | 3 | Y | 6 | 7 | 1 | | | 1 |
| 12 | 968 | X | 968 | -0- | -0- | -0- | 122 8 | 1 9 | 838 | 3 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 1522 | X | 1522 | -0- | -0- | -0- | 191 11 | 1 9 | 1320 | 3 | Y | 10 | 9 | 1 | | | 2 |
| *02 | 1069 | N | 1069 | -0- | -0- | -0- | 127 10 | 1 9 | 932 | 3 | Y | 9 | 9 | 1 | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

PARKER UNIT NO. 3 WELL #: 15 RRCID -> 199546 COMPL. DATE N/A TOTAL DEPTH 9820 PERF. 8614 - 9724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4885 | X | 4885 | -0- | -0- | -0- | 649 12 | 1 9 | 4224 | 3 | Y | 11 | 10 | 1 | | | 3 |
| 11 | 4593 | X | 4593 | -0- | -0- | -0- | 602 12 | 1 9 | 3979 | 3 | Y | 11 | 13 | 1 | | | 1 |
| 12 | 4424 | X | 4424 | -0- | -0- | -0- | 560 12 | 1 9 | 3852 | 3 | Y | 11 | 10 | 1 | | | 2 |
| 01 | 4340 | X | 4162 | -0- | -178 | -0- | 524 9 | 1 9 | 3629 | 3 | Y | 8 | 8 | 1 | | | 2 |
| 02 | 4640 | X | 4098 | -0- | -542 | -0- | 491 10 | 1 9 | 3597 | 3 | Y | 9 | 9 | 1 | | | 2 |
| 03 | 4898 | X | NO RPT | -0- | -4898 | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HOPPER UNIT NO. 1 WELL #: 18 RRCID -> 200182 COMPL. DATE 05/10/2003 TOTAL DEPTH 9870 PERF. 8918 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1853 | N | 1853 | -0- | -0- | -0- | 243 | 1 | 1579 | 3 | N | 28 | 26 | 1 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2000 | N | 2000 | -0- | -0- | -0- | 259 | 1 | 1710 | 3 | N | 28 | 33 | 1 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2222 | N | 2222 | -0- | -0- | -0- | 278 | 1 | 1913 | 3 | N | 28 | 26 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 2243 | N | 2243 | -0- | -0- | -0- | 280 | 1 | 1938 | 3 | N | 23 | 23 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *02 | 2030 | N | 2030 | -0- | -0- | -0- | 241 | 1 | 1763 | 3 | N | 24 | 24 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

PARKER UNIT NO. 3 WELL #: 17 RRCID -> 200184 COMPL. DATE 06/18/2003 TOTAL DEPTH 9770 PERF. 8548 - 9694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3036 | X | 3036 | -0- | -0- | -0- | 417 | 1 | 2597 | 3 | Y | 20 | 19 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2741 | -0- | -79 | -0- | 371 | 1 | 2349 | 3 | Y | 19 | 23 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2924 | X | 2924 | -0- | -0- | -0- | 384 | 1 | 2517 | 3 | Y | 21 | 19 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2990 | X | 2990 | -0- | -0- | -0- | 391 | 1 | 2581 | 3 | Y | 16 | 16 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3016 | X | 2771 | -0- | -245 | -0- | 345 | 1 | 2409 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | Y | NO RPT | | | | | 3 |

HOPPER UNIT NO. 1 WELL #: 17 RRCID -> 200188 COMPL. DATE 04/15/2003 TOTAL DEPTH 9900 PERF. 8616 - 9768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANIEL, Z.L. GAS UNIT WELL #: 8 RRCID -> 201124 COMPL. DATE 07/23/2003 TOTAL DEPTH 9538 PERF. 9362 - 9466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SABINE ROYALTY TRUST WELL #: 3 RRCID -> 201706 COMPL. DATE 10/14/2003 TOTAL DEPTH 9622 PERF. 8668 - 9518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2337 | -0- | -174 | -0- | 2336 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 2160 | N | 2027 | -0- | -133 | -0- | 2027 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2010 | N | 2010 | -0- | -0- | -0- | 2009 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| *02 | 2083 | N | 2083 | -0- | -0- | -0- | 2082 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 198 RRCID -> 201707 COMPL. DATE 10/01/2003 TOTAL DEPTH 9650 PERF. 8437 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 967 | N | 967 | -0- | -0- | -0- | 24 | 1 | 934 | 3 | N | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 990 | N | 668 | -0- | -322 | -0- | 658 | 3 | 10 | 9 | N | 9 | 10 | 1 | | | -0- |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 688 | 3 | 7 | 9 | N | 6 | 5 | 1 | | | 1 |
| 01 | 801 | N | 801 | -0- | -0- | -0- | 1 | 1 | 793 | 3 | N | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 830 | N | 830 | -0- | -0- | -0- | 2 | 1 | 821 | 3 | N | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

CARTHAGE GAS UNIT WELL #: 95 RRCID -> 203451 COMPL. DATE 12/09/2003 TOTAL DEPTH 9650 PERF. 8423 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1160 | -0- | -18 | -0- | 29 | 1 | 1131 | 3 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1032 | -0- | -168 | -0- | 1032 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1261 | N | 1261 | -0- | -0- | -0- | 2 | 1 | 1259 | 3 | Y | -0- | | | | | -0- |
| *02 | 1166 | N | 1166 | -0- | -0- | -0- | 3 | 1 | 1163 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 185 RRCID -> 203452 COMPL. DATE 08/19/2003 TOTAL DEPTH 9650 PERF. 8438 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 27 | 1 | 1055 | 3 | N | -0- | | | | | -0- |
| 11 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 12 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 01 | 416 | N | 416 | -0- | -0- | -0- | 1 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 02 | 870 | N | 437 | -0- | -433 | -0- | 1 | 1 | 436 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 184 RRCID -> 203818 COMPL. DATE 02/09/2004 TOTAL DEPTH 9630 PERF. 8632 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | N | 2706 | -0- | -239 | -0- | 68 | 1 | 2638 | 3 | N | -0- | | | | | -0- |
| 11 | 2910 | N | 2570 | -0- | -340 | -0- | 2570 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3044 | N | 3044 | -0- | -0- | -0- | 3044 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3153 | -0- | 53 | 53 | 4 | 1 | 3149 | 3 | N | -0- | | | | | -0- |
| *02 | 2825 | N | 2772 | -0- | -53 | -0- | 6 | 1 | 2766 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 152 RRCID -> 205886 COMPL. DATE 03/04/2004 TOTAL DEPTH 9678 PERF. 8412 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1705 | -0- | -31 | -0- | 42 | 1 | 1607 | 3 | Y | 51 | 51 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1628 | -0- | -202 | -0- | 1572 | 3 | 56 | 9 | Y | 51 | 50 | 1 | | | 9 |
| 12 | 1751 | N | 1751 | -0- | -0- | -0- | 1698 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 9 |
| 01 | 1479 | N | 1479 | -0- | -0- | -0- | 2 | 1 | 1431 | 3 | Y | 42 | 44 | 1 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1227 | -0- | -339 | -0- | 3 | 1 | 1189 | 3 | Y | 32 | 35 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

PARKER UNIT NO. 3 WELL #: 18 RRCID -> 205963 COMPL. DATE 06/08/2004 TOTAL DEPTH 9794 PERF. 8610 - 9718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 668 | X | 668 | -0- | -0- | -0- | 88 | 1 | 570 | 3 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 570 | X | 428 | -0- | -142 | -0- | 56 | 1 | 368 | 3 | Y | 4 | 7 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 742 | X | 742 | -0- | -0- | -0- | 93 | 1 | 638 | 3 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 669 | X | 669 | -0- | -0- | -0- | 84 | 1 | 579 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 587 | N | 587 | -0- | -0- | -0- | 70 | 1 | 511 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

PARKER UNIT NO. 3 WELL #: 19 RRCID -> 205964 COMPL. DATE 06/19/2004 TOTAL DEPTH 9801 PERF. 8481 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 692 | -0- | -83 | -0- | 92 | 1 | 599 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1716 | N | 1716 | -0- | -0- | -0- | 225 | 1 | 1490 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1622 | N | 1622 | -0- | -0- | -0- | 206 | 1 | 1415 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1293 | N | 1293 | -0- | -0- | -0- | 163 | 1 | 1130 | 3 | Y | -0- | | | | | -0- |
| 02 | 1653 | N | 1263 | -0- | -390 | -0- | 152 | 1 | 1111 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOPPER UNIT NO. 1 WELL #: 20 RRCID -> 206014 COMPL. DATE 04/09/2004 TOTAL DEPTH 9828 PERF. 8702 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOPPER UNIT NO. 1 WELL #: 19 RRCID -> 207675 COMPL. DATE 06/02/2004 TOTAL DEPTH 9855 PERF. 8628 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2419 | N | 2419 | -0- | -0- | -0- | 316 | 1 | 2057 | 3 | Y | 42 | 38 | 1 | | | 13 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2275 | N | 2275 | -0- | -0- | -0- | 293 | 1 | 1939 | 3 | Y | 39 | 48 | 1 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 2347 | N | 2347 | -0- | -0- | -0- | 292 | 1 | 2009 | 3 | Y | 42 | 39 | 1 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 2277 | N | 2277 | -0- | -0- | -0- | 283 | 1 | 1958 | 3 | Y | 33 | 33 | 1 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2204 | N | 2109 | -0- | -95 | -0- | 249 | 1 | 1821 | 3 | Y | 35 | 35 | 1 | | | 7 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

CARTHAGE GAS UNIT WELL #: 226 RRCID -> 207695 COMPL. DATE 09/11/2004 TOTAL DEPTH 9660 PERF. 8672 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 228 RRCID -> 207696 COMPL. DATE 10/03/2004 TOTAL DEPTH 9600 PERF. 8442 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3396 | X | 3396 | -0- | -0- | -0- | 162 | 1 | 3178 | 3 | Y | 51 | 51 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3300 | -0- | -0- | -0- | 3244 | 3 | 56 | 9 | Y | 51 | 50 | 1 | | | 9 |
| 12 | 3317 | X | 3083 | -0- | -234 | -0- | 3030 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 9 |
| 01 | 3379 | X | 3246 | -0- | -133 | -0- | 8 | 1 | 3190 | 3 | Y | 44 | 45 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 3190 | X | 2970 | -0- | -220 | -0- | 12 | 1 | 2921 | 3 | Y | 34 | 38 | 1 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE GAS UNIT WELL #: 75 RRCID -> 207697 COMPL. DATE 11/04/2004 TOTAL DEPTH 9642 PERF. 8380 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2682 | N | 2682 | -0- | -0- | -0- | 68 | 1 | 2613 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2631 | N | 2631 | -0- | -0- | -0- | 2630 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2636 | N | 2636 | -0- | -0- | -0- | 2635 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 2788 | N | 2788 | -0- | -0- | -0- | 4 | 1 | 2783 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2552 | N | 2414 | -0- | -138 | -0- | 5 | 1 | 2408 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 192 RRCID -> 207698 COMPL. DATE 11/20/2004 TOTAL DEPTH 9676 PERF. 9171 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2210 | N | 2210 | -0- | -0- | -0- | 55 | 1 | 2108 | 3 | Y | 43 | 42 | 1 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2221 | N | 2221 | -0- | -0- | -0- | 2176 | 3 | 45 | 9 | Y | 41 | 41 | 1 | | | 7 |
| 12 | 2217 | N | 2217 | -0- | -0- | -0- | 2174 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 7 |
| 01 | 2111 | N | 2111 | -0- | -0- | -0- | 3 | 1 | 2071 | 3 | Y | 34 | 35 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2146 | N | 1930 | -0- | -216 | -0- | 4 | 1 | 1895 | 3 | Y | 28 | 30 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE GAS UNIT WELL #: 145 RRCID -> 207700 COMPL. DATE 12/21/2004 TOTAL DEPTH 9671 PERF. 8307 - 9551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2557 | N | 2557 | -0- | -0- | -0- | 63 | 1 | 2441 | 3 | Y | 48 | 47 | 1 | | | 8 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2091 | -0- | -219 | -0- | 2040 | 3 | 51 | 9 | Y | 46 | 46 | 1 | | | 8 |
| 12 | 1800 | N | 1800 | -0- | -0- | -0- | 1753 | 3 | 47 | 9 | Y | 43 | 43 | 1 | | | 8 |
| 01 | 1851 | N | 1851 | -0- | -0- | -0- | 2 | 1 | 1806 | 3 | Y | 39 | 40 | 1 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2030 | N | 1952 | -0- | -78 | -0- | 4 | 1 | 1914 | 3 | Y | 31 | 34 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE GAS UNIT WELL #: 167 RRCID -> 208305 COMPL. DATE 01/25/2005 TOTAL DEPTH 9620 PERF. 8273 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3349 | X | 3349 | -0- | -0- | -0- | 83 | 1 | 3210 | 3 | Y | 51 | 51 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2936 | -0- | -124 | -0- | 2882 | 3 | 54 | 9 | Y | 49 | 48 | 1 | | | 9 |
| 12 | 3168 | X | 3168 | -0- | -0- | -0- | 3116 | 3 | 52 | 9 | Y | 47 | 47 | 1 | | | 9 |
| 01 | 3162 | X | 3087 | -0- | -75 | -0- | 4 | 1 | 3037 | 3 | Y | 42 | 44 | 1 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 3190 | X | 2684 | -0- | -506 | -0- | 6 | 1 | 2641 | 3 | Y | 34 | 37 | 1 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 222 RRCID -> 209733 COMPL. DATE 02/24/2005 TOTAL DEPTH 9655 PERF. 9107 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 435 | -0- | -1394 | -0- | 10<br>28 | 1<br>9 | 397 | 3 | Y | 25 | 25 | 1 | | | 4 |
| 11 | 1770 | X | 366 | -0- | -1404 | -0- | 342 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 4 |
| 12 | 937 | N | 937 | -0- | -0- | -0- | 912 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | 4 |
| 01 | 2040 | N | 2040 | -0- | -0- | -0- | 3<br>24 | 1<br>9 | 2013 | 3 | Y | 22 | 22 | 1 | | | 4 |
| *02 | 2900 | N | 3439 | -0- | 539 | 539 | 8<br>19 | 1<br>9 | 3412 | 3 | Y | 17 | 19 | 1 | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | 539 | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE GAS UNIT WELL #: 224 RRCID -> 209908 COMPL. DATE 08/13/2019 TOTAL DEPTH 9640 PERF. 8271 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24211 | X | 193 | -0- | -24018 | -0- | 4<br>39 | 1<br>9 | 150 | 3 | Y | 35 | 32 | 1 | | | 6 |
| 11 | 19620 | X | 26 | -0- | -19594 | -0- | 23 | 3 | 3 | 9 | Y | 3 | 9 | 1 | | | -0- |
| 12 | 8866 | X | -0- | -0- | -8866 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 174 | X | 40 | -0- | -134 | -0- | 34 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 03 | 186 | X | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE GAS UNIT WELL #: 230 RRCID -> 209917 COMPL. DATE 03/11/2005 TOTAL DEPTH 9760 PERF. 8505 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 853 | -0- | -325 | -0- | 21<br>36 | 1<br>9 | 796 | 3 | Y | 33 | 33 | 1 | | | 5 |
| 11 | 1050 | N | 765 | -0- | -285 | -0- | 729 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 6 |
| 12 | 767 | N | 767 | -0- | -0- | -0- | 733 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 6 |
| 01 | 751 | N | 751 | -0- | -0- | -0- | 1<br>31 | 1<br>9 | 719 | 3 | Y | 28 | 29 | 1 | | | 5 |
| 02 | 754 | N | 672 | -0- | -82 | -0- | 1<br>24 | 1<br>9 | 647 | 3 | Y | 22 | 24 | 1 | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE GAS UNIT WELL #: 171 RRCID -> 211604 COMPL. DATE 08/31/2004 TOTAL DEPTH 9643 PERF. 8455 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 231 RRCID -> 211642 COMPL. DATE 03/29/2005 TOTAL DEPTH 9770 PERF. 8516 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1233 | -0- | -472 | -0- | 31 | 1 | 1202 | 3 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1078 | -0- | -512 | -0- | 1078 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 998 | N | 998 | -0- | -0- | -0- | 1 | 1 | 997 | 3 | Y | -0- | | | | | -0- |
| 02 | 1044 | N | 866 | -0- | -178 | -0- | 2 | 1 | 864 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
COPELAND UNIT 2 WELL #: 15 RRCID -> 212317 COMPL. DATE 04/14/2005 TOTAL DEPTH 9878 PERF. 8616 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | X | 839 | -0- | -215 | -0- | 108 | 1 | 705 | 3 | Y | 24 | 22 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1020 | X | 798 | -0- | -222 | -0- | 102 | 1 | 676 | 3 | Y | 18 | 23 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1054 | X | 714 | -0- | -340 | -0- | 88 | 1 | 603 | 3 | Y | 21 | 19 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 868 | X | 647 | -0- | -221 | -0- | 80 | 1 | 550 | 3 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 783 | N | 707 | -0- | -76 | -0- | 83 | 1 | 605 | 3 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE GAS UNIT WELL #: 220 RRCID -> 213738 COMPL. DATE 12/21/2005 TOTAL DEPTH 9655 PERF. 8392 - 84188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 209 RRCID -> 213739 COMPL. DATE 05/27/2005 TOTAL DEPTH 9626 PERF. 8444 - 9516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 1768 | -0- | -185 | -0- | 61 | 1 | 1531 | 3 | Y | 160 | 159 | 1 | | | 26 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 11 | 1950 | X | 1834 | -0- | -116 | -0- | 1657 | 3 | 177 | 9 | Y | 161 | 158 | 1 | | | 29 |
| 12 | 2027 | X | 2027 | -0- | -0- | -0- | 1861 | 3 | 166 | 9 | Y | 151 | 152 | 1 | | | 28 |
| 01 | 2162 | X | 2162 | -0- | -0- | -0- | 4 | 1 | 2008 | 3 | Y | 136 | 140 | 1 | | | 24 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 02 | 1711 | N | 1560 | -0- | -151 | -0- | 4 | 1 | 1438 | 3 | Y | 107 | 117 | 1 | | | 14 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

CARTHAGE GAS UNIT WELL #: 101 RRCID -> 216178 COMPL. DATE 10/19/2005 TOTAL DEPTH 9670 PERF. 8340 - 9567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 127 | -0- | 127 | 305 | 3 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 161 | -0- | 161 | 466 | 161 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 126 | -0- | 126 | 592 | 126 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 837 | X | 245 | -0- | -592 | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 145 | X | -0- | -0- | -145 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 155 | X | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 219 RRCID -> 216349 COMPL. DATE 11/10/2005 TOTAL DEPTH 9665 PERF. 8406 - 9547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JOAQUIN GAS UNIT "W" WELL #: 2 RRCID -> 217478 COMPL. DATE 06/05/2007 TOTAL DEPTH 9880 PERF. 6276 - 9761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 231 | X | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | 42 |
| 11 | 60 | X | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | 42 |
| 12 | 2071 | X | 2071 | -0- | -0- | -0- | 2065 | 3 | 6 | 9 | N | 5 | | | | | 47 |
| 01 | 140 | X | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 47 |
| *02 | 67 | X | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | 47 |
| 03 | 62 | X | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 47 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 218 RRCID -> 217536 COMPL. DATE 12/13/2005 TOTAL DEPTH 9655 PERF. 8408 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 63 | -0- | -154 | -0- | 2 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 400 | N | 400 | -0- | -0- | -0- | 1 | 1 | 399 | 3 | Y | -0- | | | | | -0- |
| *02 | 263 | N | 263 | -0- | -0- | -0- | 1 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 181 RRCID -> 218007 COMPL. DATE 01/19/2006 TOTAL DEPTH 9640 PERF. 8430 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 1411 | -0- | -263 | -0- | 49 | 1 | 1142 | 3 | Y | 200 | 197 | 1 | | | 33 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 11 | 1620 | X | 1355 | -0- | -265 | -0- | 1139 | 3 | 216 | 9 | Y | 196 | 194 | 1 | | | 35 |
| 12 | 1674 | X | 1397 | -0- | -277 | -0- | 1192 | 3 | 205 | 9 | Y | 186 | 187 | 1 | | | 34 |
| 01 | 1581 | X | 1313 | -0- | -268 | -0- | 1 | 1 | 1127 | 3 | Y | 168 | 173 | 1 | | | 29 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 1305 | N | 1192 | -0- | -113 | -0- | 2 | 1 | 1050 | 3 | Y | 127 | 140 | 1 | | | 16 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

HOPPER UNIT NO. 1 WELL #: 11 RRCID -> 218179 COMPL. DATE 01/16/2006 TOTAL DEPTH 9853 PERF. 8715 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 229 RRCID -> 218716 COMPL. DATE 12/28/2005 TOTAL DEPTH 9613 PERF. 8449 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2048 | -0- | -1083 | -0- | 326 | 1 | 1688 | 3 | Y | 31 | 31 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2227 | -0- | -803 | -0- | 2192 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 6 |
| 12 | 3131 | X | 2313 | -0- | -818 | -0- | 1 | 1 | 2281 | 3 | Y | 28 | 29 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 3069 | X | 2200 | -0- | -869 | -0- | 18 | 1 | 2152 | 3 | Y | 27 | 27 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2465 | X | 1934 | -0- | -531 | -0- | 29 | 1 | 1882 | 3 | Y | 21 | 23 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | 3 |

SABINE ROYALTY TRUST WELL #: 2 RRCID -> 220194 COMPL. DATE 05/12/2006 TOTAL DEPTH 11130 PERF.10666 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | X | 348 | -0- | -892 | -0- | 348 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1200 | X | 1016 | -0- | -184 | -0- | 1014 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 1232 | X | 1232 | -0- | -0- | -0- | 1232 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 1261 | X | 1261 | -0- | -0- | -0- | 1255 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| *02 | 1528 | N | 1528 | -0- | -0- | -0- | 1524 | 3 | 4 | 9 | Y | 4 | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

JOHNSON, ALICE W. WELL #: 2 RRCID -> 221924 COMPL. DATE 01/17/2008 TOTAL DEPTH 9860 PERF. 6473 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2401 | -0- | -79 | -0- | 2400 | 3 | 1 | 9 | Y | 1 | | | | | 111 |
| 11 | 2340 | X | 2035 | -0- | -305 | -0- | 2035 | 3 | | | Y | -0- | | | | | 111 |
| 12 | 2418 | X | 2194 | -0- | -224 | -0- | 2194 | 3 | | | Y | -0- | 64 | 1 | | | 47 |
| 01 | 2263 | X | 2064 | -0- | -199 | -0- | 2064 | 3 | | | Y | -0- | | | | | 47 |
| 02 | 2233 | X | 1431 | -0- | -802 | -0- | 1431 | 3 | | | Y | -0- | | | | | 47 |
| 03 | 2387 | X | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | 47 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 212 RRCID -> 223283 COMPL. DATE 10/26/2006 TOTAL DEPTH 9632 PERF. 8406 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 2037 | -0- | -164 | -0- | 314 | 1 | 1704 | 3 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1951 | X | 1951 | -0- | -0- | -0- | 1933 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 3 |
| 12 | 2034 | X | 2034 | -0- | -0- | -0- | 1 | 1 | 2016 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2178 | X | 2178 | -0- | -0- | -0- | 16 | 1 | 2148 | 3 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 2100 | N | 2100 | -0- | -0- | -0- | 24 | 1 | 2064 | 3 | Y | 11 | 12 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE GAS UNIT WELL #: 173 RRCID -> 223982 COMPL. DATE 11/26/2006 TOTAL DEPTH 9640 PERF. 8692 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 2281 | -0- | -106 | -0- | 145 | 1 | 2121 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2280 | X | 2112 | -0- | -168 | -0- | 2095 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |
| 12 | 2356 | X | 2300 | -0- | -56 | -0- | 2287 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 2 |
| 01 | 2513 | X | 2513 | -0- | -0- | -0- | 7 | 1 | 2493 | 3 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2030 | N | 1485 | -0- | -545 | -0- | 5 | 1 | 1470 | 3 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE GAS UNIT WELL #: 175 RRCID -> 225355 COMPL. DATE 01/13/2007 TOTAL DEPTH 9685 PERF. 8421 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 194 | N | 194 | -0- | -0- | -0- | 4 | 1 | 145 | 3 | Y | 41 | 39 | 1 | | | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 209 | 3 | 43 | 9 | Y | 39 | 39 | 1 | | | 7 |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 150 | 3 | 46 | 9 | Y | 42 | 41 | 1 | | | 8 |
| 01 | 73 | N | 73 | -0- | -0- | -0- | 52 | 3 | 21 | 9 | Y | 19 | 24 | 1 | | | 3 |
| *02 | 234 | N | 234 | -0- | -0- | -0- | 211 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE GAS UNIT WELL #: 174 RRCID -> 225650 COMPL. DATE 12/15/2006 TOTAL DEPTH 9637 PERF. 8658 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | X | 1048 | -0- | -533 | -0- | 25 | 1 | 976 | 3 | Y | 43 | 43 | 1 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 1530 | X | 582 | -0- | -948 | -0- | 545 | 3 | 37 | 9 | Y | 34 | 35 | 1 | | | 6 |
| 12 | 1581 | X | 448 | -0- | -1133 | -0- | 414 | 3 | 34 | 9 | Y | 31 | 31 | 1 | | | 6 |
| 01 | 1581 | X | 95 | -0- | -1486 | -0- | 86 | 3 | 9 | 9 | Y | 8 | 13 | 1 | | | 1 |
| 02 | 1131 | X | -0- | -0- | -1131 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1054 | X | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | -0- |

BAILEY UNIT WELL #: 5 RRCID -> 226236 COMPL. DATE 02/15/2007 TOTAL DEPTH 9610 PERF. 8568 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 950 | -0- | -42 | -0- | 29 | 1 | 880 | 3 | Y | 37 | 31 | 1 | | | 15 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 935 | N | 935 | -0- | -0- | -0- | 29 | 1 | 866 | 3 | Y | 36 | 31 | 1 | | | 20 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1011 | N | 1011 | -0- | -0- | -0- | 31 | 1 | 930 | 3 | Y | 45 | 47 | 1 | | | 18 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 981 | N | 981 | -0- | -0- | -0- | 29 | 1 | 907 | 3 | Y | 41 | 49 | 1 | | | 10 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 899 | N | 888 | -0- | -11 | -0- | 28 | 1 | 832 | 3 | Y | 25 | 27 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HARDIN-SIMMONS GAS UNIT #1 WELL #: 5 RRCID -> 227099 COMPL. DATE 05/23/2007 TOTAL DEPTH 9999 PERF. 6607 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 217 | -0- | -1209 | -0- | 217 | 3 | | | N | -0- | | | | | 94 |
| 11 | 360 | X | 291 | -0- | -69 | -0- | 280 | 3 | 11 | 9 | N | 10 | 10 | 8 | | | 94 |
| 12 | 372 | X | 102 | -0- | -270 | -0- | 102 | 3 | | | N | -0- | | | | | 94 |
| 01 | 806 | X | 491 | -0- | -315 | -0- | 491 | 3 | | | N | -0- | | | | | 94 |
| *02 | 364 | N | 364 | -0- | -0- | -0- | 363 | 3 | 1 | 9 | N | 1 | | | | | 95 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

WHIDDON, O.C. GAS UNIT 2 WELL #: 1 RRCID -> 227524 COMPL. DATE 04/15/2007 TOTAL DEPTH 9800 PERF. 7676 - 9656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

CARTHAGE GAS UNIT WELL #: 237 RRCID -> 228306 COMPL. DATE 04/20/2007 TOTAL DEPTH 9690 PERF. 8408 - 9224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | X | 977 | -0- | -480 | -0- | 73 | 1 | 831 | 3 | Y | 66 | 66 | 1 | | | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 1410 | X | 1330 | -0- | -80 | -0- | 1250 | 3 | 80 | 9 | Y | 73 | 71 | 1 | | | 13 |
| 12 | 1116 | X | 1064 | -0- | -52 | -0- | 987 | 3 | 77 | 9 | Y | 70 | 70 | 1 | | | 13 |
| 01 | 1115 | X | 1115 | -0- | -0- | -0- | 3 | 1 | 1043 | 3 | Y | 63 | 65 | 1 | | | 11 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 1160 | N | 842 | -0- | -318 | -0- | 6 | 1 | 783 | 3 | Y | 48 | 53 | 1 | | | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

CARTHAGE GAS UNIT WELL #: 215 RRCID -> 229211 COMPL. DATE 06/06/2007 TOTAL DEPTH 9683 PERF. 8402 - 9242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 336 | N | 336 | -0- | -0- | -0- | 8 | 1 | 328 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 332 | -0- | -28 | -0- | 332 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 319 | N | 316 | -0- | -3 | -0- | 1 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 166 RRCID -> 229398 COMPL. DATE 06/12/2007 TOTAL DEPTH 9622 PERF. 8460 - 9526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 877 | -0- | -1355 | -0- | 221 | 1 | 656 | 3 | Y | -0- | | | | | -0- |
| 11 | 2160 | X | 642 | -0- | -1518 | -0- | 642 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1581 | X | 1299 | -0- | -282 | -0- | 1 | 1 | 1298 | 3 | Y | -0- | | | | | -0- |
| 01 | 1612 | X | 1436 | -0- | -176 | -0- | 13 | 1 | 1423 | 3 | Y | -0- | | | | | -0- |
| *02 | 696 | N | 696 | -0- | -0- | -0- | 10 | 1 | 686 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PRIDGEN GAS UNIT WELL #: 2 RRCID -> 230743 COMPL. DATE 01/16/2008 TOTAL DEPTH 9915 PERF. 6441 - 9774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | 184 |
| 12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | 184 |
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | 184 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 184 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 184 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
SMITH ET AL WELL #: 1 RRCID -> 232188 COMPL. DATE 10/02/2007 TOTAL DEPTH 10135 PERF. 8733 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1651 | X | 1651 | -0- | -0- | -0- | 1651 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1574 | X | 1574 | -0- | -0- | -0- | 1574 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1757 | X | 1757 | -0- | -0- | -0- | 1757 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1988 | X | 1988 | -0- | -0- | -0- | 1988 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1796 | X | 1796 | -0- | -0- | -0- | 1796 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | -0- |

ROQUEMORE GAS UNIT NO. 1 WELL #: 1 RRCID -> 232916 COMPL. DATE 11/01/2007 TOTAL DEPTH 10080 PERF. 8790 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOLLAND GAS UNIT NO. 1 WELL #: 1 T RRCID -> 234175 COMPL. DATE 10/13/2007 TOTAL DEPTH 10080 PERF. 8784 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1153 | X | 1153 | -0- | -0- | -0- | 1152 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 11 | 1140 | X | 945 | -0- | -195 | -0- | 943 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 12 | 1178 | X | 1177 | -0- | -1 | -0- | 1176 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 01 | 1186 | X | 1186 | -0- | -0- | -0- | 1185 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| *02 | 1109 | X | 1109 | -0- | -0- | -0- | 1107 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 03 | 1147 | X | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 4 |

BOX GAS UNIT WELL #: 5 RRCID -> 234871 COMPL. DATE 02/07/2008 TOTAL DEPTH 10146 PERF. 9638 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | 100 |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 100 |
| *02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 100 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

ROQUEMORE GAS UNIT NO. 1 WELL #: 3 RRCID -> 235149 COMPL. DATE 12/27/2007 TOTAL DEPTH 10125 PERF. 9156 - 10021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | X | 970 | -0- | -301 | -0- | 968 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 11 | 990 | X | 938 | -0- | -52 | -0- | 935 | 3 | 3 | 9 | Y | 3 | 7 | 1 | | | 5 |
| 12 | 1023 | X | 1006 | -0- | -17 | -0- | 1002 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |
| 01 | 1060 | X | 1060 | -0- | -0- | -0- | 1057 | 3 | 3 | 9 | Y | 3 | | | | | 6 |
| *02 | 1013 | X | 1013 | -0- | -0- | -0- | 1007 | 3 | 6 | 9 | Y | 5 | | | | | 11 |
| 03 | 961 | X | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | 11 |

CARTHAGE GAS UNIT WELL #: 214 RRCID -> 235628 COMPL. DATE 05/11/2007 TOTAL DEPTH 9645 PERF. 8414 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1143 | -0- | -345 | -0- | 27 | 1 | 1041 | 3 | Y | 68 | 72 | 1 | | | 11 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 900 | N | 457 | -0- | -443 | -0- | 390 | 3 | 67 | 9 | Y | 61 | 61 | 1 | | | 11 |
| 12 | 437 | N | 437 | -0- | -0- | -0- | 391 | 3 | 46 | 9 | Y | 42 | 45 | 1 | | | 8 |
| 01 | 346 | N | 346 | -0- | -0- | -0- | 320 | 3 | 26 | 9 | Y | 24 | 28 | 1 | | | 4 |
| 02 | 435 | N | 356 | -0- | -79 | -0- | 1 | 1 | 332 | 3 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT 111 WELL #: 9 RRCID -> 235698 COMPL. DATE 04/08/2008 TOTAL DEPTH 9552 PERF. 9008 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2062 | -0- | -325 | -0- | 65 | 1 | 1960 | 3 | Y | 34 | 29 | 1 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 2280 | N | 1892 | -0- | -388 | -0- | 60 | 1 | 1791 | 3 | Y | 37 | 30 | 1 | | | 21 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 1582 | N | 1582 | -0- | -0- | -0- | 50 | 1 | 1486 | 3 | Y | 42 | 46 | 1 | | | 17 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 1633 | N | 1633 | -0- | -0- | -0- | 50 | 1 | 1541 | 3 | Y | 38 | 46 | 1 | | | 9 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1827 | N | 1460 | -0- | -367 | -0- | 47 | 1 | 1387 | 3 | Y | 24 | 25 | 1 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

HOLLAND GAS UNIT NO. 1 WELL #: 2 T RRCID -> 235898 COMPL. DATE 01/18/2008 TOTAL DEPTH 10070 PERF. 9096 - 9949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2207 | -0- | -273 | -0- | 2193 | 3 | 14 | 9 | Y | 13 | | | | | 44 |
| 11 | 2619 | X | 2619 | -0- | -0- | -0- | 2598 | 3 | 21 | 9 | Y | 19 | 35 | 1 | | | 28 |
| 12 | 2653 | X | 2653 | -0- | -0- | -0- | 2630 | 3 | 23 | 9 | Y | 21 | 34 | 1 | | | 15 |
| 01 | 2294 | X | 1858 | -0- | -436 | -0- | 1848 | 3 | 10 | 9 | Y | 9 | | | | | 24 |
| 02 | 2523 | X | 2478 | -0- | -45 | -0- | 2460 | 3 | 18 | 9 | Y | 16 | | | | | 40 |
| 03 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 40 |

SMITH ET AL WELL #: 2 RRCID -> 235997 COMPL. DATE 03/04/2008 TOTAL DEPTH 10100 PERF. 9122 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2344 | -0- | -260 | -0- | 2308 | 3 | 36 | 9 | Y | 33 | | | | | 94 |
| 11 | 2340 | N | 2211 | -0- | -129 | -0- | 2168 | 3 | 43 | 9 | Y | 39 | 73 | 1 | | | 60 |
| 12 | 2426 | N | 2426 | -0- | -0- | -0- | 2372 | 3 | 54 | 9 | Y | 49 | 74 | 1 | | | 35 |
| 01 | 2504 | N | 2504 | -0- | -0- | -0- | 2464 | 3 | 40 | 9 | Y | 36 | | | | | 71 |
| *02 | 2413 | N | 2413 | -0- | -0- | -0- | 2361 | 3 | 52 | 9 | Y | 47 | | | | | 118 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 118 |

ROQUEMORE GAS UNIT NO. 1 WELL #: 5 RRCID -> 236001 COMPL. DATE 03/31/2008 TOTAL DEPTH 10120 PERF. 8810 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HARDIN-SIMMONS GAS UNIT #1 WELL #: 6 RRCID -> 236248 COMPL. DATE 10/13/2007 TOTAL DEPTH 9947 PERF. 9246 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHIDDON GU WELL #: 1 RRCID -> 236514 COMPL. DATE 03/30/2005 TOTAL DEPTH 9900 PERF. 7016 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 52 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
BOX GAS UNIT WELL #: 7 RRCID -> 236660 COMPL. DATE 05/25/2008 TOTAL DEPTH 10190 PERF. 8751 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1872 | N | 1872 | -0- | -0- | -0- | 1846 | 3 | 26 | 9 | N | 24 | | | | | 142 |
| 11 | 1770 | N | 1748 | -0- | -22 | -0- | 1718 | 3 | 30 | 9 | N | 27 | | | | | 169 |
| 12 | 1644 | N | 1644 | -0- | -0- | -0- | 1610 | 3 | 34 | 9 | N | 31 | | | | | 200 |
| 01 | 1645 | N | 1645 | -0- | -0- | -0- | 1626 | 3 | 19 | 9 | N | 17 | 180 | 1 | | | 37 |
| 02 | 1682 | N | 1575 | -0- | -107 | -0- | 1547 | 3 | 28 | 9 | N | 25 | | | | | 62 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

BRADY, DWAIN GAS UNIT WELL #: 1 RRCID -> 238303 COMPL. DATE 06/30/2008 TOTAL DEPTH 10253 PERF. 9046 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3487 | -0- | -47 | -0- | 3487 | 3 | | | N | -0- | | | | | 70 |
| 11 | 3508 | X | 3508 | -0- | -0- | -0- | 3508 | 3 | | | N | -0- | | | | | 70 |
| 12 | 3635 | X | 3635 | -0- | -0- | -0- | 3635 | 3 | | | N | -0- | | | | | 70 |
| 01 | 3658 | X | 3632 | -0- | -26 | -0- | 3632 | 3 | | | N | -0- | | | | | 70 |
| 02 | 3422 | X | 3244 | -0- | -178 | -0- | 3244 | 3 | | | N | -0- | | | | | 70 |
| 03 | 3627 | X | NO RPT | -0- | -3627 | -0- | | | | | N | NO RPT | | | | | 70 |

ROQUEMORE GAS UNIT NO. 1 WELL #: 2 T RRCID -> 238545 COMPL. DATE 12/02/2007 TOTAL DEPTH 10105 PERF. 9276 - 9987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 283 | -0- | -17 | -0- | 283 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 334 | X | 334 | -0- | -0- | -0- | 334 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | X | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

HOLLAND GAS UNIT NO. 1 WELL #: 4 T RRCID -> 240112 COMPL. DATE 07/01/2008 TOTAL DEPTH 10088 PERF. 8753 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 145 | N | 119 | -0- | -26 | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST LUMBER CO. WELL #: 1 RRCID -> 243491 COMPL. DATE 01/20/2010 TOTAL DEPTH 9695 PERF. 6462 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3783 | X | 3783 | -0- | -0- | -0- | 3780 | 3 | 3 | 9 | Y | 3 | | | | | 17 |
| 11 | 3810 | X | 3495 | -0- | -315 | -0- | 3489 | 3 | 6 | 9 | Y | 5 | | | | | 22 |
| 12 | 3937 | X | 3521 | -0- | -416 | -0- | 3519 | 3 | 2 | 9 | Y | 2 | | | | | 24 |
| 01 | 4061 | X | 4001 | -0- | -60 | -0- | 3993 | 3 | 8 | 9 | Y | 7 | | | | | 31 |
| 02 | 3799 | X | 3594 | -0- | -205 | -0- | 3591 | 3 | 3 | 9 | Y | 3 | | | | | 34 |
| 03 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | 34 |

ROQUEMORE GAS UNIT NO. 1 WELL #: 4 RRCID -> 246222 COMPL. DATE 02/20/2009 TOTAL DEPTH 10065 PERF. 8834 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 415 | -0- | -143 | -0- | 404 | 3 | 11 | 9 | Y | 10 | | | | | 31 |
| 11 | 747 | N | 747 | -0- | -0- | -0- | 725 | 3 | 22 | 9 | Y | 20 | 24 | 1 | | | 27 |
| 12 | 733 | N | 733 | -0- | -0- | -0- | 708 | 3 | 25 | 9 | Y | 23 | 34 | 1 | | | 16 |
| 01 | 629 | N | 629 | -0- | -0- | -0- | 609 | 3 | 20 | 9 | Y | 18 | | | | | 34 |
| 02 | 725 | N | 704 | -0- | -21 | -0- | 674 | 3 | 30 | 9 | Y | 27 | | | | | 61 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 61 |

WIENER ESTATE F WELL #: 1 RRCID -> 246973 COMPL. DATE 12/20/2008 TOTAL DEPTH 9725 PERF. 6774 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 920 | -0- | -723 | -0- | 920 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | 981 | -0- | -9 | -0- | 981 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 957 | N | 844 | -0- | -113 | -0- | 844 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ROQUEMORE GAS UNIT NO. 1 WELL #: 6 RRCID -> 248059 COMPL. DATE 05/02/2009 TOTAL DEPTH 10200 PERF. 9264 - 9987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 1637 | -0- | -967 | -0- | 1619 | 3 | 18 | 9 | Y | 16 | | | | | 46 |
| 11 | 2520 | X | 1623 | -0- | -897 | -0- | 1604 | 3 | 19 | 9 | Y | 17 | 36 | 1 | | | 27 |
| 12 | 1953 | X | 1586 | -0- | -367 | -0- | 1564 | 3 | 22 | 9 | Y | 20 | 33 | 1 | | | 14 |
| 01 | 1984 | X | 1509 | -0- | -475 | -0- | 1485 | 3 | 24 | 9 | Y | 22 | | | | | 36 |
| 02 | 1856 | X | 834 | -0- | -1022 | -0- | 812 | 3 | 22 | 9 | Y | 20 | | | | | 56 |
| 03 | 1674 | X | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 56 |

OXSHEER UNIT WELL #: 4H RRCID -> 248448 COMPL. DATE 03/28/2009 TOTAL DEPTH 9614 PERF. 9925 - 12421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | 63 |
| 11 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | 63 |
| 12 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | 63 |
| 01 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | 63 |
| 02 | 522 | N | 156 | -0- | -366 | -0- | 156 | 3 | | | N | -0- | | | | | 63 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

FROST LUMBER COMPANY WELL #: 3 RRCID -> 254845 COMPL. DATE 12/22/2009 TOTAL DEPTH 9702 PERF. 8269 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 6019 | -0- | -367 | -0- | 6016 | 3 | 3 | 9 | Y | 3 | | | | | 19 |
| 11 | 6180 | X | 5597 | -0- | -583 | -0- | 5591 | 3 | 6 | 9 | Y | 5 | | | | | 24 |
| 12 | 6386 | X | 5714 | -0- | -672 | -0- | 5713 | 3 | 1 | 9 | Y | 1 | | | | | 25 |
| 01 | 6076 | X | 5600 | -0- | -476 | -0- | 5592 | 3 | 8 | 9 | Y | 7 | | | | | 32 |
| *02 | 5232 | X | 5232 | -0- | -0- | -0- | 5229 | 3 | 3 | 9 | Y | 3 | | | | | 35 |
| 03 | 5301 | X | NO RPT | -0- | -5301 | -0- | | | | | Y | NO RPT | | | | | 35 |

SEMPRA ENERGY WELL #: 2 RRCID -> 257387 COMPL. DATE 03/22/2010 TOTAL DEPTH 11228 PERF. 6492 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2912 | -0- | -2 | -0- | 2902 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 2 |
| 11 | 2820 | X | 2759 | -0- | -61 | -0- | 2752 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 3 |
| 12 | 2914 | X | 2735 | -0- | -179 | -0- | 2726 | 3 | 9 | 9 | Y | 8 | 5 | 1 | | | 6 |
| 01 | 2666 | X | 2622 | -0- | -44 | -0- | 2613 | 3 | 9 | 9 | Y | 8 | 12 | 1 | | | 2 |
| *02 | 2724 | N | 2724 | -0- | -0- | -0- | 2714 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

WIENER ESTATE ET AL #3 GAS UNIT WELL #: 1 RRCID -> 257434 COMPL. DATE 07/01/2010 TOTAL DEPTH 9715 PERF. 6501 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6894 | X | 6894 | -0- | -0- | -0- | 6666 | 3 | 228 | 9 | Y | 207 | 250 | 1 | | | 46 |
| 11 | 6300 | X | 6300 | -0- | -0- | -0- | 6134 | 3 | 166 | 9 | Y | 151 | 125 | 1 | | | 72 |
| 12 | 6355 | X | 5853 | -0- | -502 | -0- | 5626 | 3 | 227 | 9 | Y | 206 | 125 | 1 | | | 153 |
| 01 | 6688 | X | 6688 | -0- | -0- | -0- | 6447 | 3 | 241 | 9 | Y | 219 | 313 | 1 | | | 59 |
| *02 | 6668 | X | 6668 | -0- | -0- | -0- | 6429 | 3 | 239 | 9 | Y | 217 | 191 | 1 | | | 85 |
| 03 | 6882 | X | NO RPT | -0- | -6882 | -0- | | | | | Y | NO RPT | | | | | 85 |

WIENER ESTATE D WELL #: 1 RRCID -> 257452 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WIENER ESTATE B WELL #: 1 RRCID -> 259595 COMPL. DATE 09/24/2010 TOTAL DEPTH 9605 PERF. 6518 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3202 | -0- | -270 | -0- | 3202 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 2530 | -0- | -740 | -0- | 2530 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3348 | X | 2573 | -0- | -775 | -0- | 2573 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3224 | X | 2497 | -0- | -727 | -0- | 2497 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3016 | X | 2335 | -0- | -681 | -0- | 2335 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

WIENER ESTATE D WELL #: 2 RRCID -> 260403 COMPL. DATE 08/05/2010 TOTAL DEPTH 10950 PERF. 8914 - 9203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEMPRA ENERGY WELL #: 3H RRCID -> 260908 COMPL. DATE 12/21/2010 TOTAL DEPTH 9458 PERF. 9789 - 12262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

MAY WELL #: 3H RRCID -> 264496 COMPL. DATE 07/01/2011 TOTAL DEPTH 9552 PERF. 9912 - 12694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 4234 | -0- | -75 | -0- | 4234 | 3 | | | Y | -0- | | | | | 61 |
| 11 | 4140 | X | 4104 | -0- | -36 | -0- | 4104 | 3 | | | Y | -0- | | | | | 61 |
| 12 | 4278 | X | 4070 | -0- | -208 | -0- | 4070 | 3 | | | Y | -0- | | | | | 61 |
| 01 | 4278 | X | 3881 | -0- | -397 | -0- | 3881 | 3 | | | Y | -0- | | | | | 61 |
| 02 | 3973 | X | 3396 | -0- | -577 | -0- | 3396 | 3 | | | Y | -0- | | | | | 61 |
| 03 | 4247 | X | NO RPT | -0- | -4247 | -0- | | | | | Y | NO RPT | | | | | 61 |

SABINE ROYALTY TRUST WELL #: 4H RRCID -> 264815 COMPL. DATE 02/06/2012 TOTAL DEPTH 9500 PERF. 9837 - 12697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7669 | X | 7669 | -0- | -0- | -0- | 7633 | 3 | 36 | 9 | Y | 33 | | | | | 87 |
| 11 | 7410 | X | 6811 | -0- | -599 | -0- | 6689 | 3 | 122 | 9 | Y | 111 | 145 | 1 | 1 | 8 | 52 |
| 12 | 7657 | X | 6695 | -0- | -962 | -0- | 6695 | 3 | | | Y | -0- | | | | | 52 |
| 01 | 7657 | X | 6728 | -0- | -929 | -0- | 6620 | 3 | 108 | 9 | Y | 98 | 136 | 1 | | | 14 |
| 02 | 7163 | X | 5891 | -0- | -1272 | -0- | 5807 | 3 | 84 | 9 | Y | 76 | | | | | 90 |
| 03 | 7657 | X | NO RPT | -0- | -7657 | -0- | | | | | Y | NO RPT | | | | | 90 |

MURVAUL GAS UNIT C WELL #: 2H RRCID -> 265178 COMPL. DATE 03/15/2012 TOTAL DEPTH 9420 PERF. 9759 - 12694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 1256 | -0- | -511 | -0- | 1214 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 32 |
| 11 | 1710 | X | 1023 | -0- | -687 | -0- | 984 | 3 | 39 | 9 | Y | 35 | 34 | 1 | | | 33 |
| 12 | 1254 | X | 1254 | -0- | -0- | -0- | 1213 | 3 | 41 | 9 | Y | 37 | 29 | 1 | | | 41 |
| 01 | 1364 | X | 1250 | -0- | -114 | -0- | 1204 | 3 | 46 | 9 | Y | 42 | 63 | 1 | | | 20 |
| *02 | 1265 | N | 1265 | -0- | -0- | -0- | 1214 | 3 | 51 | 9 | Y | 46 | 34 | 1 | | | 32 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

WERNER-MICHER WELL #: 10 RRCID -> 265350 COMPL. DATE 12/21/2011 TOTAL DEPTH 9794 PERF. 9072 - 9627

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WIENER ESTATE C WELL #: 2 RRCID -> 265875 COMPL. DATE 04/28/2011 TOTAL DEPTH 11150 PERF. 8916 - 9474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DANIEL, Z.L. GAS UNIT WELL #: 9H RRCID -> 265960 COMPL. DATE 06/17/2012 TOTAL DEPTH 9523 PERF. 9815 - 12687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9951 | X | 8659 | -0- | -1292 | -0- | 8513 | 3 | 146 | 9 | Y | 133 | 102 | 1 | | | 139 |
| 11 | 9750 | X | 8227 | -0- | -1523 | -0- | 8085 | 3 | 142 | 9 | Y | 129 | 109 | 1 | | | 159 |
| 12 | 10075 | X | 8648 | -0- | -1427 | -0- | 8495 | 3 | 153 | 9 | Y | 139 | 205 | 1 | | | 93 |
| 01 | 10075 | X | 8100 | -0- | -1975 | -0- | 7939 | 3 | 161 | 9 | Y | 146 | 100 | 1 | | | 139 |
| 02 | 8468 | X | 6841 | -0- | -1627 | -0- | 6699 | 3 | 142 | 9 | Y | 129 | 100 | 1 | | | 168 |
| 03 | 8649 | X | NO RPT | -0- | -8649 | -0- | | | | | Y | NO RPT | | | | | 168 |

SMITH, J. J. WELL #: 8H RRCID -> 269489 COMPL. DATE 03/03/2013 TOTAL DEPTH 9392 PERF. 9847 - 13445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12989 | X | 12088 | -0- | -901 | -0- | 12068 | 3 | 20 | 9 | Y | 18 | 10 | 1 | | | 19 |
| 11 | 12360 | X | 11989 | -0- | -371 | -0- | 11966 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 20 |
| 12 | 12648 | X | 12074 | -0- | -574 | -0- | 12052 | 3 | 22 | 9 | Y | 20 | 30 | 1 | | | 10 |
| 01 | 12524 | X | 11542 | -0- | -982 | -0- | 11518 | 3 | 24 | 9 | Y | 22 | 20 | 1 | | | 12 |
| 02 | 11484 | X | 10765 | -0- | -719 | -0- | 10742 | 3 | 23 | 9 | Y | 21 | 19 | 1 | | | 14 |
| 03 | 12276 | X | NO RPT | -0- | -12276 | -0- | | | | | Y | NO RPT | | | | | 14 |

CRAWFORD WELL #: 1 RRCID -> 269881 COMPL. DATE 03/29/2013 TOTAL DEPTH 10250 PERF. 8850 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8149 | X | 8149 | -0- | -0- | -0- | 8137 | 3 | 12 | 9 | N | 11 | | | | | 120 |
| 11 | 7825 | X | 7825 | -0- | -0- | -0- | 7769 | 3 | 56 | 9 | N | 51 | | | | | 171 |
| 12 | 8015 | X | 8015 | -0- | -0- | -0- | 7971 | 3 | 44 | 9 | N | 40 | 181 | 1 | | | 30 |
| 01 | 7956 | X | 7956 | -0- | -0- | -0- | 7956 | 3 | | | N | -0- | | | | | 30 |
| *02 | 7538 | X | 7538 | -0- | -0- | -0- | 7538 | 3 | | | N | -0- | | | | | 30 |
| 03 | 7626 | X | NO RPT | -0- | -7626 | -0- | | | | | N | NO RPT | | | | | 30 |

RITTER UNIT 1 WELL #: 4H RRCID -> 270470 COMPL. DATE 03/30/2013 TOTAL DEPTH 9452 PERF. 9802 - 13764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14059 | X | 14059 | -0- | -0- | -0- | 13963 | 3 | 96 | 9 | Y | 87 | 49 | 1 | | | 89 |
| 11 | 13865 | X | 13865 | -0- | -0- | -0- | 13755 | 3 | 110 | 9 | Y | 100 | 94 | 1 | | | 95 |
| 12 | 14030 | X | 14030 | -0- | -0- | -0- | 13923 | 3 | 107 | 9 | Y | 97 | 142 | 1 | | | 50 |
| 01 | 13885 | X | 13885 | -0- | -0- | -0- | 13769 | 3 | 116 | 9 | Y | 105 | 98 | 1 | | | 57 |
| 02 | 13398 | X | 12122 | -0- | -1276 | -0- | 12008 | 3 | 114 | 9 | Y | 104 | 92 | 1 | | | 69 |
| 03 | 14322 | X | NO RPT | -0- | -14322 | -0- | | | | | Y | NO RPT | | | | | 69 |

MURVAUL GAS UNIT 'C' WELL #: 3H RRCID -> 270987 COMPL. DATE 06/02/2013 TOTAL DEPTH 9435 PERF. 9944 - 12460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10106 | X | 9644 | -0- | -462 | -0- | 9599 | 3 | 45 | 9 | Y | 41 | 34 | 1 | | | 34 |
| 11 | 9780 | X | 9325 | -0- | -455 | -0- | 9277 | 3 | 48 | 9 | Y | 44 | 36 | 1 | | | 42 |
| 12 | 10106 | X | 9466 | -0- | -640 | -0- | 9415 | 3 | 51 | 9 | Y | 46 | 38 | 1 | | | 50 |
| 01 | 9982 | X | 9443 | -0- | -539 | -0- | 9390 | 3 | 53 | 9 | Y | 48 | 75 | 1 | | | 23 |
| 02 | 9106 | X | 8781 | -0- | -325 | -0- | 8730 | 3 | 51 | 9 | Y | 46 | 37 | 1 | | | 32 |
| 03 | 9641 | X | NO RPT | -0- | -9641 | -0- | | | | | Y | NO RPT | | | | | 32 |

RITTER-DANIEL (ALLOCATION) UNIT WELL #: 1H RRCID -> 271218 COMPL. DATE 09/20/2013 TOTAL DEPTH 9403 PERF. 9990 - 16398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16709 | X | 15147 | -0- | -1562 | -0- | 15064 | 3 | 83 | 9 | N | 75 | 42 | 1 | | | 78 |
| 11 | 15990 | X | 14510 | -0- | -1480 | -0- | 14414 | 3 | 96 | 9 | N | 87 | 82 | 1 | | | 83 |
| 12 | 16275 | X | 14616 | -0- | -1659 | -0- | 14522 | 3 | 94 | 9 | N | 85 | 124 | 1 | | | 44 |
| 01 | 15903 | X | 14173 | -0- | -1730 | -0- | 14073 | 3 | 100 | 9 | N | 91 | 86 | 1 | | | 49 |
| 02 | 14413 | X | 12988 | -0- | -1425 | -0- | 12888 | 3 | 100 | 9 | N | 91 | 80 | 1 | | | 60 |
| 03 | 15159 | X | NO RPT | -0- | -15159 | -0- | | | | | N | NO RPT | | | | | 60 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

MAY WELL #: 4H RRCID -> 272003 COMPL. DATE 03/04/2014 TOTAL DEPTH 9488 PERF. 9672 - 12904

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14508 | X | 12519 | -0- | -1989 | -0- | 173 | 1 8 9 | 12338 | 3 | Y | 7 | 6 | 1 | | | 2 |
| 11 | 12540 | X | 11864 | -0- | -676 | -0- | 185 | 1 7 9 | 11672 | 3 | Y | 6 | 7 | 1 | | | 1 |
| 12 | 12772 | X | 12051 | -0- | -721 | -0- | 113 | 1 10 9 | 11928 | 3 | Y | 9 | 8 | 1 | | | 2 |
| 01 | 12586 | X | 11939 | -0- | -647 | -0- | 114 | 1 10 9 | 11815 | 3 | Y | 9 | 9 | 1 | | | 2 |
| 02 | 11774 | X | 10851 | -0- | -923 | -0- | 149 | 1 10 9 | 10692 | 3 | Y | 9 | 9 | 1 | | | 2 |
| 03 | 12524 | X | NO RPT | -0- | -12524 | -0- | | | | | Y | NO RPT | | | | | 2 |

MAY WELL #: 5H RRCID -> 272004 COMPL. DATE 03/18/2014 TOTAL DEPTH 9577 PERF. 9983 - 15706

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25358 | X | 24126 | -0- | -1232 | -0- | 334 | 1 33 9 | 23759 | 3 | Y | 30 | 26 | 1 | | | 8 |
| 11 | 24540 | X | 22971 | -0- | -1569 | -0- | 357 | 1 33 9 | 22581 | 3 | Y | 30 | 32 | 1 | 1 | 8 | 5 |
| 12 | 24986 | X | 23275 | -0- | -1711 | -0- | 219 | 1 43 9 | 23013 | 3 | Y | 39 | 36 | 1 | | | 8 |
| 01 | 24459 | X | 23039 | -0- | -1420 | -0- | 219 | 1 45 9 | 22775 | 3 | Y | 41 | 40 | 1 | | | 9 |
| 02 | 22881 | X | 21214 | -0- | -1667 | -0- | 290 | 1 41 9 | 20883 | 3 | Y | 37 | 38 | 1 | | | 8 |
| 03 | 24118 | X | NO RPT | -0- | -24118 | -0- | | | | | Y | NO RPT | | | | | 8 |

MURVAUL GAS UNIT 'C' WELL #: 4H RRCID -> 273154 COMPL. DATE 05/04/2013 TOTAL DEPTH 8247 PERF. 9701 - 12349

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9393 | X | 8818 | -0- | -575 | -0- | 8679 | 3 | 139 | 9 | Y | 126 | 105 | 1 | | | 105 |
| 11 | 9120 | X | 8330 | -0- | -790 | -0- | 8183 | 3 | 147 | 9 | Y | 134 | 110 | 1 | | | 129 |
| 12 | 9424 | X | 8435 | -0- | -989 | -0- | 8283 | 3 | 152 | 9 | Y | 138 | 115 | 1 | | | 152 |
| 01 | 9424 | X | 8445 | -0- | -979 | -0- | 8283 | 3 | 162 | 9 | Y | 147 | 229 | 1 | | | 70 |
| 02 | 8294 | X | 7725 | -0- | -569 | -0- | 7570 | 3 | 155 | 9 | Y | 141 | 112 | 1 | | | 99 |
| 03 | 8804 | X | NO RPT | -0- | -8804 | -0- | | | | | Y | NO RPT | | | | | 99 |

SABINE ROYALTY TRUST WELL #: 6H RRCID -> 274787 COMPL. DATE 03/28/2014 TOTAL DEPTH 9485 PERF.10379 - 14414

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22475 | X | 22251 | -0- | -224 | -0- | 22014 | 3 | 237 | 9 | Y | 215 | 239 | 1 | | | 195 |
| 11 | 21750 | X | 21173 | -0- | -577 | -0- | 20962 | 3 | 211 | 9 | Y | 192 | 251 | 1 | 1 | 8 | 135 |
| 12 | 22475 | X | 21569 | -0- | -906 | -0- | 21348 | 3 | 221 | 9 | Y | 201 | 123 | 1 | | | 213 |
| 01 | 22351 | X | 21227 | -0- | -1124 | -0- | 21007 | 3 | 220 | 9 | Y | 200 | 237 | 1 | | | 176 |
| 02 | 20532 | X | 19868 | -0- | -664 | -0- | 19672 | 3 | 196 | 9 | Y | 178 | 128 | 1 | 1 | 8 | 225 |
| 03 | 21948 | X | NO RPT | -0- | -21948 | -0- | | | | | Y | NO RPT | | | | | 225 |

RITTER-DANIEL UNIT WELL #: 3H RRCID -> 275218 COMPL. DATE 09/09/2014 TOTAL DEPTH 9529 PERF. 9829 - 16501

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17484 | X | 14661 | -0- | -2823 | -0- | 14615 | 3 | 46 | 9 | Y | 42 | 32 | 1 | | | 44 |
| 11 | 16920 | X | 12869 | -0- | -4051 | -0- | 12824 | 3 | 45 | 9 | Y | 41 | 35 | 1 | | | 50 |
| 12 | 16461 | X | 12998 | -0- | -3463 | -0- | 12946 | 3 | 52 | 9 | Y | 47 | 66 | 1 | | | 31 |
| 01 | 16368 | X | 13133 | -0- | -3235 | -0- | 13074 | 3 | 59 | 9 | Y | 54 | 34 | 1 | | | 51 |
| 02 | 14181 | X | 11160 | -0- | -3021 | -0- | 11109 | 3 | 51 | 9 | Y | 46 | 36 | 1 | | | 61 |
| 03 | 14663 | X | NO RPT | -0- | -14663 | -0- | | | | | Y | NO RPT | | | | | 61 |

RITTER-DANIEL UNIT WELL #: 2H RRCID -> 275541 COMPL. DATE 09/15/2014 TOTAL DEPTH 9495 PERF. 9691 - 16750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10799 | X | 10799 | -0- | -0- | -0- | 10756 | 3 | 43 | 9 | Y | 39 | 35 | 1 | | | 41 |
| 11 | 12980 | X | 12980 | -0- | -0- | -0- | 12932 | 3 | 48 | 9 | Y | 44 | 32 | 1 | | | 53 |
| 12 | 13985 | X | 13985 | -0- | -0- | -0- | 13930 | 3 | 55 | 9 | Y | 50 | 69 | 1 | | | 34 |
| 01 | 14735 | X | 14735 | -0- | -0- | -0- | 14672 | 3 | 63 | 9 | Y | 57 | 36 | 1 | | | 55 |
| *02 | 12804 | X | 12804 | -0- | -0- | -0- | 12750 | 3 | 54 | 9 | Y | 49 | 39 | 1 | | | 65 |
| 03 | 13423 | X | NO RPT | -0- | -13423 | -0- | | | | | Y | NO RPT | | | | | 65 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
WIENER ESTATE 'F' WELL #: 2H RRCID -> 276172 COMPL. DATE 07/10/2014 TOTAL DEPTH 9445 PERF. 9755 - 14574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24986 | X | 23846 | -0- | -1140 | -0- | 23799 | 3 | 47 | 9 | Y | 43 | 52 | 1 | | | 10 |
| 11 | 23670 | X | 22960 | -0- | -710 | -0- | 22926 | 3 | 34 | 9 | Y | 31 | 26 | 1 | | | 15 |
| 12 | 24459 | X | 23209 | -0- | -1250 | -0- | 23162 | 3 | 47 | 9 | Y | 43 | 26 | 1 | | | 32 |
| 01 | 24180 | X | 22508 | -0- | -1672 | -0- | 22458 | 3 | 50 | 9 | Y | 45 | 65 | 1 | | | 12 |
| 02 | 22620 | X | 20880 | -0- | -1740 | -0- | 20829 | 3 | 51 | 9 | Y | 46 | 40 | 1 | | | 18 |
| 03 | 23839 | X | NO RPT | -0- | -23839 | -0- | | | | | Y | NO RPT | | | | | 18 |

DUNHAM, DAVID WELL #: 3H RRCID -> 277581 COMPL. DATE 05/07/2014 TOTAL DEPTH 9419 PERF. 9795 - 13783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18290 | X | 16977 | -0- | -1313 | -0- | 235<br>30 | 1<br>9 | 16712 | 3 | Y | 27 | 24 | 1 | | | 7 |
| 11 | 17700 | X | 16164 | -0- | -1536 | -0- | 251<br>32 | 1<br>9 | 15881 | 3 | Y | 29 | 30 | 1 | 1 | 8 | 5 |
| 12 | 17980 | X | 16318 | -0- | -1662 | -0- | 153<br>41 | 1<br>9 | 16124 | 3 | Y | 37 | 34 | 1 | | | 8 |
| 01 | 17484 | X | 16174 | -0- | -1310 | -0- | 154<br>43 | 1<br>9 | 15977 | 3 | Y | 39 | 38 | 1 | | | 9 |
| 02 | 16182 | X | 15023 | -0- | -1159 | -0- | 205<br>37 | 1<br>9 | 14781 | 3 | Y | 34 | 35 | 1 | | | 8 |
| 03 | 16988 | X | NO RPT | -0- | -16988 | -0- | | | | | Y | NO RPT | | | | | 8 |

SEMPRA ENERGY WELL #: 4H RRCID -> 279118 COMPL. DATE 01/01/2015 TOTAL DEPTH 9420 PERF. 9847 - 14950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35588 | X | 32293 | -0- | -3295 | -0- | 32122 | 3 | 171 | 9 | Y | 155 | 277 | 1 | | | 99 |
| 11 | 33810 | X | 29848 | -0- | -3962 | -0- | 29657 | 3 | 191 | 9 | Y | 174 | 134 | 1 | | | 139 |
| 12 | 34503 | X | 29924 | -0- | -4579 | -0- | 29775 | 3 | 149 | 9 | Y | 135 | 138 | 1 | | | 136 |
| 01 | 34069 | X | 32395 | -0- | -1674 | -0- | 32259 | 3 | 136 | 9 | Y | 124 | 112 | 1 | | | 148 |
| 02 | 30450 | X | 30121 | -0- | -329 | -0- | 29991 | 3 | 130 | 9 | Y | 118 | 204 | 1 | | | 62 |
| 03 | 32302 | X | NO RPT | -0- | -32302 | -0- | | | | | Y | NO RPT | | | | | 62 |

SEMPRA ENERGY WELL #: 5H RRCID -> 279679 COMPL. DATE 02/15/2015 TOTAL DEPTH 9456 PERF. 9767 - 14443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19561 | X | 18557 | -0- | -1004 | -0- | 18528 | 3 | 29 | 9 | Y | 26 | 46 | 1 | | | 17 |
| 11 | 18660 | X | 17827 | -0- | -833 | -0- | 17795 | 3 | 32 | 9 | Y | 29 | 23 | 1 | | | 23 |
| 12 | 18972 | X | 18373 | -0- | -599 | -0- | 18326 | 3 | 47 | 9 | Y | 43 | 23 | 1 | | | 43 |
| 01 | 18662 | X | 17213 | -0- | -1449 | -0- | 17162 | 3 | 51 | 9 | Y | 46 | 35 | 1 | | | 54 |
| *02 | 15714 | X | 15714 | -0- | -0- | -0- | 15666 | 3 | 48 | 9 | Y | 44 | 75 | 1 | | | 23 |
| 03 | 15500 | X | NO RPT | -0- | -15500 | -0- | | | | | Y | NO RPT | | | | | 23 |

WIENER D-ET AL #3 WELL #: 1H RRCID -> 279688 COMPL. DATE 07/05/2018 TOTAL DEPTH 9472 PERF. 9751 - 14742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27094 | X | 25716 | -0- | -1378 | -0- | 25669 | 3 | 47 | 9 | Y | 43 | 52 | 1 | | | 10 |
| 11 | 25530 | X | 24465 | -0- | -1065 | -0- | 24431 | 3 | 34 | 9 | Y | 31 | 26 | 1 | | | 15 |
| 12 | 26257 | X | 24845 | -0- | -1412 | -0- | 24798 | 3 | 47 | 9 | Y | 43 | 26 | 1 | | | 32 |
| 01 | 26195 | X | 24400 | -0- | -1795 | -0- | 24350 | 3 | 50 | 9 | Y | 45 | 65 | 1 | | | 12 |
| 02 | 24505 | X | 22535 | -0- | -1970 | -0- | 22484 | 3 | 51 | 9 | Y | 46 | 40 | 1 | | | 18 |
| 03 | 25730 | X | NO RPT | -0- | -25730 | -0- | | | | | Y | NO RPT | | | | | 18 |

J.J. SMITH WELL #: 9H RRCID -> 279689 COMPL. DATE 06/17/2015 TOTAL DEPTH 9414 PERF. 9673 - 14075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15128 | X | 14169 | -0- | -959 | -0- | 14103 | 3 | 66 | 9 | Y | 60 | 34 | 1 | | | 62 |
| 11 | 14550 | X | 13521 | -0- | -1029 | -0- | 13445 | 3 | 76 | 9 | Y | 69 | 65 | 1 | | | 66 |
| 12 | 14911 | X | 13653 | -0- | -1258 | -0- | 13578 | 3 | 75 | 9 | Y | 68 | 99 | 1 | | | 35 |
| 01 | 14663 | X | 13257 | -0- | -1406 | -0- | 13178 | 3 | 79 | 9 | Y | 72 | 68 | 1 | | | 39 |
| 02 | 13253 | X | 12158 | -0- | -1095 | -0- | 12078 | 3 | 80 | 9 | Y | 73 | 64 | 1 | | | 48 |
| 03 | 14167 | X | NO RPT | -0- | -14167 | -0- | | | | | Y | NO RPT | | | | | 48 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
J.J. SMITH WELL #: 10H RRCID -> 279690 COMPL. DATE 06/17/2015 TOTAL DEPTH 9381 PERF. 9665 - 13918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18786 | X | 17032 | -0- | -1754 | -0- | 16935 | 3 | 97 | 9 | Y | 88 | 49 | 1 | | | 91 |
| 11 | 17880 | X | 16405 | -0- | -1475 | -0- | 16293 | 3 | 112 | 9 | Y | 102 | 96 | 1 | | | 97 |
| 12 | 18042 | X | 16450 | -0- | -1592 | -0- | 16341 | 3 | 109 | 9 | Y | 99 | 145 | 1 | | | 51 |
| 01 | 17639 | X | 16044 | -0- | -1595 | -0- | 15926 | 3 | 118 | 9 | Y | 107 | 100 | 1 | | | 58 |
| 02 | 16008 | X | 14768 | -0- | -1240 | -0- | 14652 | 3 | 116 | 9 | Y | 105 | 93 | 1 | | | 70 |
| 03 | 17019 | X | NO RPT | -0- | -17019 | -0- | | | | | Y | NO RPT | | | | | 70 |

SABINE ROYALTY TRUST WELL #: 5H RRCID -> 279700 COMPL. DATE 03/23/2015 TOTAL DEPTH 9527 PERF. 9716 - 13801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20398 | X | 18225 | -0- | -2173 | -0- | 18117 | 3 | 108 | 9 | Y | 98 | 109 | 1 | | | 89 |
| 11 | 19740 | X | 17373 | -0- | -2367 | -0- | 17276 | 3 | 97 | 9 | Y | 88 | 114 | 1 | 2 | 8 | 61 |
| 12 | 19437 | X | 17602 | -0- | -1835 | -0- | 17501 | 3 | 101 | 9 | Y | 92 | 56 | 1 | | | 97 |
| 01 | 18724 | X | 17031 | -0- | -1693 | -0- | 16933 | 3 | 98 | 9 | Y | 89 | 108 | 1 | | | 78 |
| 02 | 17052 | X | 15985 | -0- | -1067 | -0- | 15895 | 3 | 90 | 9 | Y | 82 | 57 | 1 | 1 | 8 | 102 |
| 03 | 18228 | X | NO RPT | -0- | -18228 | -0- | | | | | Y | NO RPT | | | | | 102 |

SEMPRA-WIENER-DUNHAM (SA) WELL #: 1H RRCID -> 279717 COMPL. DATE 06/15/2015 TOTAL DEPTH 9460 PERF. 9723 - 14709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29667 | X | 27641 | -0- | -2026 | -0- | 27641 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 27900 | X | 26321 | -0- | -1579 | -0- | 26321 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 28737 | X | 26998 | -0- | -1739 | -0- | 26998 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 28303 | X | 26953 | -0- | -1350 | -0- | 26953 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 26274 | X | 24747 | -0- | -1527 | -0- | 24747 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 27652 | X | NO RPT | -0- | -27652 | -0- | | | | | Y | NO RPT | | | | | -0- |

SEMPRA-WIENER-DUNHAM (SA) WELL #: 2H RRCID -> 279719 COMPL. DATE 06/15/2015 TOTAL DEPTH 9431 PERF. 9739 - 17838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32085 | X | 29308 | -0- | -2777 | -0- | 29308 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30120 | X | 28024 | -0- | -2096 | -0- | 28024 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 30721 | X | 28655 | -0- | -2066 | -0- | 28655 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 30256 | X | 28875 | -0- | -1381 | -0- | 28875 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 27985 | X | 26727 | -0- | -1258 | -0- | 26727 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 29295 | X | NO RPT | -0- | -29295 | -0- | | | | | Y | NO RPT | | | | | -0- |

SP-DUNHAM_WIENER EST. 'D' (SA) WELL #: 1H RRCID -> 279720 COMPL. DATE 04/28/2018 TOTAL DEPTH 9450 PERF. 9811 - 14712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24583 | X | 21943 | -0- | -2640 | -0- | 726 | 1 | 21050 | 3 | Y | 152 | 131 | 1 | | | 98 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 11 | 23550 | X | 21814 | -0- | -1736 | -0- | 704 | 1 | 20930 | 3 | Y | 164 | 177 | 1 | | | 85 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 12 | 23684 | X | 21876 | -0- | -1808 | -0- | 746 | 1 | 20887 | 3 | Y | 221 | 202 | 1 | | | 104 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 01 | 23126 | X | 21558 | -0- | -1568 | -0- | 737 | 1 | 20568 | 3 | Y | 230 | 224 | 1 | | | 110 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| *02 | 20259 | X | 20259 | -0- | -0- | -0- | 708 | 1 | 19324 | 3 | Y | 206 | 212 | 1 | | | 104 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 03 | 20243 | X | NO RPT | -0- | -20243 | -0- | | | | | Y | NO RPT | | | | | 104 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
TRINITY-WIENER (SA) WELL #: 1H RRCID -> 279730 COMPL. DATE 10/04/2015 TOTAL DEPTH 9374 PERF. 9751 - 17052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30659 | X | 26244 | -0- | -4415 | -0- | 875 | 1 | 25369 | 3 | Y | -0- | | | | | 125 |
| 11 | 28440 | X | 25024 | -0- | -3416 | -0- | 814 | 1 | 24208 | 3 | Y | 2 | 1 | 1 | 1 | 8 | 125 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 29388 | X | 25832 | -0- | -3556 | -0- | 891 | 1 | 24940 | 3 | Y | 1 | 1 | 1 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 28861 | X | 25676 | -0- | -3185 | -0- | 888 | 1 | 24787 | 3 | Y | 1 | 1 | 1 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 25665 | X | 24684 | -0- | -981 | -0- | 873 | 1 | 23810 | 3 | Y | 1 | 1 | 1 | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 26257 | X | NO RPT | -0- | -26257 | -0- | | | | | Y | NO RPT | | | | | 125 |

TRINITY-WIENER (SA) WELL #: 2H RRCID -> 279731 COMPL. DATE 03/03/2016 TOTAL DEPTH 9436 PERF. 9846 - 18019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36766 | X | 27558 | -0- | -9208 | -0- | 898 | 1 | 26029 | 3 | N | 574 | 526 | 1 | | | 164 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 11 | 35580 | X | 34758 | -0- | -822 | -0- | 1107 | 1 | 32906 | 3 | N | 677 | 715 | 1 | 1 | 8 | 125 |
| | | | | | | | 745 | 9 | | | | | | | | | |
| 12 | 36766 | X | 34126 | -0- | -2640 | -0- | 1169 | 1 | 32725 | 3 | N | 211 | 280 | 1 | | | 56 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 01 | 34441 | X | 33560 | -0- | -881 | -0- | 1154 | 1 | 32220 | 3 | N | 169 | 175 | 1 | | | 50 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 02 | 33611 | X | 31089 | -0- | -2522 | -0- | 1093 | 1 | 29830 | 3 | N | 151 | 155 | 1 | | | 46 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 35929 | X | NO RPT | -0- | -35929 | -0- | | | | | N | NO RPT | | | | | 46 |

SEMPRA-WIENER (SA) WELL #: 6H RRCID -> 279852 COMPL. DATE 02/21/2015 TOTAL DEPTH 9460 PERF. 9852 - 15879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30938 | X | 29008 | -0- | -1930 | -0- | 28986 | 3 | 22 | 9 | Y | 20 | 35 | 1 | | | 13 |
| 11 | 29610 | X | 27663 | -0- | -1947 | -0- | 27639 | 3 | 24 | 9 | Y | 22 | 17 | 1 | | | 18 |
| 12 | 30225 | X | 28671 | -0- | -1554 | -0- | 28621 | 3 | 50 | 9 | Y | 45 | 18 | 1 | | | 45 |
| 01 | 29388 | X | 27382 | -0- | -2006 | -0- | 27324 | 3 | 58 | 9 | Y | 53 | 37 | 1 | | | 61 |
| *02 | 25162 | X | 25162 | -0- | -0- | -0- | 25106 | 3 | 56 | 9 | Y | 51 | 85 | 1 | | | 27 |
| 03 | 26288 | X | NO RPT | -0- | -26288 | -0- | | | | | Y | NO RPT | | | | | 27 |

SP-DUNHAM-WIENER EST. 'D' (SA)2H WELL #: 2H RRCID -> 280275 COMPL. DATE 01/16/2016 TOTAL DEPTH 9499 PERF.10001 - 15210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22010 | X | 20069 | -0- | -1941 | -0- | 665 | 1 | 19277 | 3 | N | 115 | 106 | 1 | | | 45 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 21300 | X | 19488 | -0- | -1812 | -0- | 630 | 1 | 18736 | 3 | N | 111 | 122 | 1 | 1 | 8 | 33 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 21266 | X | 19622 | -0- | -1644 | -0- | 671 | 1 | 18789 | 3 | N | 147 | 135 | 1 | | | 45 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 01 | 20646 | X | 19431 | -0- | -1215 | -0- | 666 | 1 | 18597 | 3 | N | 153 | 149 | 1 | | | 49 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 19169 | X | 18224 | -0- | -945 | -0- | 639 | 1 | 17434 | 3 | N | 137 | 141 | 1 | | | 45 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 03 | 20150 | X | NO RPT | -0- | -20150 | -0- | | | | | N | NO RPT | | | | | 45 |

SP-WIENER EST.'D' (SA)1H WELL #: 1H RRCID -> 280301 COMPL. DATE 04/26/2018 TOTAL DEPTH 9522 PERF. 9956 - 15197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21514 | X | 19809 | -0- | -1705 | -0- | 657 | 1 | 19046 | 3 | N | 96 | 96 | 1 | | | 40 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 20820 | X | 19246 | -0- | -1574 | -0- | 624 | 1 | 18545 | 3 | N | 70 | 83 | 1 | 1 | 8 | 26 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 21452 | X | 19070 | -0- | -2382 | -0- | 654 | 1 | 18315 | 3 | N | 92 | 84 | 1 | | | 34 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 20522 | X | 18658 | -0- | -1864 | -0- | 641 | 1 | 17912 | 3 | N | 95 | 93 | 1 | | | 36 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 18676 | X | 17378 | -0- | -1298 | -0- | 611 | 1 | 16672 | 3 | N | 86 | 88 | 1 | | | 34 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 19902 | X | NO RPT | -0- | -19902 | -0- | | | | | N | NO RPT | | | | | 34 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
MAY-DUNHAM-WIENER (SA) WELL #: 1H RRCID -> 280884 COMPL. DATE 02/26/2016 TOTAL DEPTH 9434 PERF. 9843 - 18380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34999 | X | 28373 | -0- | -6626 | -0- | 941 | 1 | 27271 | 3 | N | 146 | 130 | 1 | | | 41 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 11 | 32760 | X | 27532 | -0- | -5228 | -0- | 891 | 1 | 26475 | 3 | N | 151 | 163 | 1 | 1 | 8 | 28 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 30876 | X | 25299 | -0- | -5577 | -0- | 866 | 1 | 24224 | 3 | N | 190 | 176 | 1 | | | 42 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 01 | 31597 | X | 31597 | -0- | -0- | -0- | 1084 | 1 | 30286 | 3 | N | 206 | 199 | 1 | | | 49 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| *02 | 31438 | X | 31438 | -0- | -0- | -0- | 1104 | 1 | 30114 | 3 | N | 200 | 202 | 1 | | | 47 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 03 | 28458 | X | NO RPT | -0- | -28458 | -0- | | | | | N | NO RPT | | | | | 47 |

OXSHEER-SP-WIENER 'E' (SA) 2H WELL #: 2H RRCID -> 280890 COMPL. DATE 07/19/2016 TOTAL DEPTH 9568 PERF. 9921 - 16045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35960 | X | 28297 | -0- | -7663 | -0- | 937 | 1 | 27152 | 3 | Y | 189 | 169 | 1 | | | 50 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 11 | 30750 | X | 28142 | -0- | -2608 | -0- | 909 | 1 | 27022 | 3 | Y | 192 | 209 | 1 | 1 | 8 | 32 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 12 | 31124 | X | 21188 | -0- | -9936 | -0- | 724 | 1 | 20246 | 3 | Y | 198 | 189 | 1 | | | 41 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 01 | 31124 | X | 27438 | -0- | -3686 | -0- | 938 | 1 | 26202 | 3 | Y | 271 | 251 | 1 | | | 61 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 02 | 28478 | X | 25218 | -0- | -3260 | -0- | 882 | 1 | 24072 | 3 | Y | 240 | 247 | 1 | | | 54 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 03 | 29078 | X | NO RPT | -0- | -29078 | -0- | | | | | Y | NO RPT | | | | | 54 |

OXSHEER-SP-WIENER 'E' (SA)1H WELL #: 1H RRCID -> 281834 COMPL. DATE 07/20/2016 TOTAL DEPTH 9534 PERF. 9930 - 15779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29233 | X | 26945 | -0- | -2288 | -0- | 890 | 1 | 25813 | 3 | Y | 220 | 214 | 1 | | | 58 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 11 | 27840 | X | 25870 | -0- | -1970 | -0- | 835 | 1 | 24831 | 3 | Y | 185 | 211 | 1 | 1 | 8 | 31 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 28582 | X | 26331 | -0- | -2251 | -0- | 899 | 1 | 25162 | 3 | Y | 245 | 225 | 1 | | | 51 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 01 | 28458 | X | 26101 | -0- | -2357 | -0- | 893 | 1 | 24926 | 3 | Y | 256 | 249 | 1 | | | 58 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 02 | 25897 | X | 24562 | -0- | -1335 | -0- | 859 | 1 | 23451 | 3 | Y | 229 | 236 | 1 | | | 51 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 03 | 26939 | X | NO RPT | -0- | -26939 | -0- | | | | | Y | NO RPT | | | | | 51 |

MAY WELL #: 2 RRCID -> 283388 COMPL. DATE 09/23/2016 TOTAL DEPTH 10493 PERF. 9614 - 9620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
OXSHEER J19 (SA) 5 WELL #: 5H RRCID -> 283509 COMPL. DATE 08/19/2017 TOTAL DEPTH 9527 PERF. 9983 - 15197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32457 | X | 28618 | -0- | -3839 | -0- | 949 | 1 | 27520 | 3 | Y | 135 | 121 | 1 | | | 36 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 11 | 30480 | X | 27758 | -0- | -2722 | -0- | 898 | 1 | 26707 | 3 | Y | 139 | 151 | 1 | 1 | 8 | 23 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 12 | 29946 | X | 26296 | -0- | -3650 | -0- | 900 | 1 | 25191 | 3 | Y | 186 | 170 | 1 | | | 39 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 01 | 29171 | X | 23126 | -0- | -6045 | -0- | 792 | 1 | 22122 | 3 | Y | 193 | 188 | 1 | | | 44 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 02 | 27289 | X | 21520 | -0- | -5769 | -0- | 754 | 1 | 20576 | 3 | Y | 173 | 178 | 1 | | | 39 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 03 | 28675 | X | NO RPT | -0- | -28675 | -0- | | | | | Y | NO RPT | | | | | 39 |

OXSHEER J19 (SA) 6 WELL #: 6H RRCID -> 283936 COMPL. DATE 08/02/2017 TOTAL DEPTH 9513 PERF.10264 - 16379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 58435 | X | 46237 | -0- | -12198 | -0- | 1534 | 1 | 44474 | 3 | Y | 208 | 181 | 1 | | | 55 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 11 | 54450 | X | 44451 | -0- | -9999 | -0- | 1439 | 1 | 42777 | 3 | Y | 214 | 232 | 1 | 1 | 8 | 36 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 12 | 52700 | X | 42826 | -0- | -9874 | -0- | 1467 | 1 | 41047 | 3 | Y | 284 | 261 | 1 | | | 59 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 01 | 48763 | X | 39368 | -0- | -9395 | -0- | 1350 | 1 | 37701 | 3 | Y | 288 | 282 | 1 | | | 65 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 02 | 45269 | X | 37256 | -0- | -8013 | -0- | 1307 | 1 | 35657 | 3 | Y | 265 | 271 | 1 | | | 59 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 03 | 46252 | X | NO RPT | -0- | -46252 | -0- | | | | | Y | NO RPT | | | | | 59 |

EDDINS-WIENER 'A' (SA)1H WELL #: 1H RRCID -> 284764 COMPL. DATE 09/10/2019 TOTAL DEPTH 9336 PERF. 9792 - 15954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36673 | X | 32526 | -0- | -4147 | -0- | 1100 | 1 | 31347 | 3 | N | 72 | 61 | 1 | | | 96 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 33810 | X | 31647 | -0- | -2163 | -0- | 1026 | 1 | 30514 | 3 | N | 97 | 98 | 1 | 2 | 8 | 93 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 31543 | X | 31543 | -0- | -0- | -0- | 1083 | 1 | 30292 | 3 | N | 153 | 137 | 1 | | | 109 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 31372 | X | 31372 | -0- | -0- | -0- | 1078 | 1 | 30118 | 3 | N | 160 | 156 | 1 | | | 113 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 02 | 30595 | X | 15042 | -0- | -15553 | -0- | 641 | 1 | 14293 | 3 | N | 98 | 112 | 1 | | | 99 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 03 | 32705 | X | NO RPT | -0- | -32705 | -0- | | | | | N | NO RPT | | | | | 99 |

EDDINS-WIENER 'A' (SA)2H WELL #: 2H RRCID -> 284769 COMPL. DATE 02/23/2018 TOTAL DEPTH 9325 PERF. 9984 - 15702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 61318 | X | 50538 | -0- | -10780 | -0- | 1678 | 1 | 48634 | 3 | N | 205 | 182 | 1 | | | 112 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 11 | 57720 | X | 48798 | -0- | -8922 | -0- | 1582 | 1 | 47022 | 3 | N | 176 | 199 | 1 | 2 | 8 | 87 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 55645 | X | 49402 | -0- | -6243 | -0- | 1698 | 1 | 47528 | 3 | N | 160 | 156 | 1 | | | 91 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 01 | 56110 | X | 49034 | -0- | -7076 | -0- | 1689 | 1 | 47160 | 3 | N | 168 | 163 | 1 | | | 96 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 52490 | X | 48475 | -0- | -4015 | -0- | 1708 | 1 | 46603 | 3 | N | 149 | 154 | 1 | | | 91 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 03 | 50530 | X | NO RPT | -0- | -50530 | -0- | | | | | N | NO RPT | | | | | 91 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
TRINITY G.U. J20 (ALLOC.) 3 WELL #: 3H RRCID -> 284920 COMPL. DATE 04/24/2018 TOTAL DEPTH 9532 PERF. 9669 - 16394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30969 | X | 25063 | -0- | -5906 | -0- | 826<br>303 | 1<br>9 | 23934 | 3 | N | 275 | 245 | 1 | | | 151 |
| 11 | 28680 | X | 24018 | -0- | -4662 | -0- | 773<br>274 | 1<br>9 | 22971 | 3 | N | 249 | 279 | 1 | 1 | 8 | 120 |
| 12 | 28055 | X | 23391 | -0- | -4664 | -0- | 798<br>261 | 1<br>9 | 22332 | 3 | N | 237 | 229 | 1 | | | 128 |
| 01 | 26877 | X | 22599 | -0- | -4278 | -0- | 772<br>272 | 1<br>9 | 21555 | 3 | N | 247 | 241 | 1 | | | 134 |
| 02 | 24766 | X | 20204 | -0- | -4562 | -0- | 706<br>241 | 1<br>9 | 19257 | 3 | N | 219 | 226 | 1 | | | 127 |
| 03 | 25048 | X | NO RPT | -0- | -25048 | -0- | | | | | N | NO RPT | | | | | 127 |

ARK-LA-TEX ENERGY, L.L.C. 030584
WERNER, LOUIS SAW MILL WELL #: 1 RRCID -> 228402 COMPL. DATE 05/21/2007 TOTAL DEPTH 9750 PERF. 8282 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4137 | X | 4137 | -0- | -0- | -0- | 466 | 1 | 3671 | 2 | N | -0- | | | | | 247 |
| 11 | 3958 | X | 3958 | -0- | -0- | -0- | 833<br>11 | 1<br>9 | 3114 | 2 | N | 10 | | | | | 257 |
| 12 | 3906 | X | 2098 | -0- | -1808 | -0- | 2017 | 2 | 81 | 9 | N | 74 | 181 | 1 | | | 150 |
| 01 | 3906 | X | 2084 | -0- | -1822 | -0- | 2084 | 2 | | | N | -0- | | | | | 150 |
| 02 | 3774 | X | 3774 | -0- | -0- | -0- | 724<br>7 | 1<br>9 | 3043 | 2 | N | 6 | 2 | 8 | | | 154 |
| 03 | 3906 | X | 3831 | -0- | -75 | -0- | 881<br>4 | 1<br>9 | 2946 | 2 | N | 4 | 1 | 8 | | | 157 |

WERNER, LOUIS SAW MILL WELL #: 2 RRCID -> 236119 COMPL. DATE 03/27/2008 TOTAL DEPTH 9925 PERF. 8414 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 115 | -0- | -1776 | -0- | 13 | 1 | 102 | 2 | N | -0- | | | | | 110 |
| 11 | 840 | X | 596 | -0- | -244 | -0- | 126 | 1 | 470 | 2 | N | -0- | | | | | 110 |
| 12 | 1432 | X | 1432 | -0- | -0- | -0- | 1432 | 2 | | | N | -0- | | | | | 110 |
| 01 | 1394 | N | 1394 | -0- | -0- | -0- | 1380 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 122 |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 196<br>1 | 1<br>9 | 821 | 2 | N | 1 | 1 | 8 | | | 122 |
| 03 | 1426 | N | 336 | -0- | -1090 | -0- | 77 | 1 | 259 | 2 | N | -0- | | | | | 122 |

BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 11 WELL #: 3 RRCID -> 054883 COMPL. DATE 02/05/1973 TOTAL DEPTH 9680 PERF. 9481 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 796 | N | 796 | -0- | -0- | -0- | 22<br>13 | 1<br>9 | 761 | 2 | Y | 12 | 10 | 1 | | | 2 |
| *01 | 352 | N | 352 | -0- | -0- | -0- | 9<br>6 | 1<br>9 | 337 | 2 | Y | 5 | 6 | 1 | | | 1 |
| *02 | 155 | N | 155 | -0- | -0- | -0- | 4<br>1 | 1<br>9 | 150 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 3-A WELL #: 2 RRCID -> 071268 COMPL. DATE 10/10/2000 TOTAL DEPTH 9881 PERF. 8698 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 1839 | -0- | -579 | -0- | 1836 | 3 | 3 | 9 | Y | 3 | | | | | 4 |
| 11 | 2340 | X | 864 | -0- | -1476 | -0- | 864 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 2418 | X | 2014 | -0- | -404 | -0- | 2008 | 3 | 6 | 9 | Y | 5 | 7 | 1 | | | 2 |
| 01 | 2418 | X | 1658 | -0- | -760 | -0- | 1655 | 3 | 3 | 9 | Y | 3 | | | | | 5 |
| 02 | 1711 | X | 1380 | -0- | -331 | -0- | 1380 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 2015 | N | 1617 | -0- | -398 | -0- | 1413 | 3 | 204 | 9 | Y | 185 | 65 | 1 | 26 | 5 | 99 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 6A WELL #: 2 RRCID -> 072834 COMPL. DATE 06/23/1977 TOTAL DEPTH 9950 PERF. 9818 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 602 | -0- | -545 | -0- | 602 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 810 | N | 749 | -0- | -61 | -0- | 742 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 12 | 2058 | N | 2058 | -0- | -0- | -0- | 2044 | 3 | 14 | 9 | Y | 13 | 7 | 1 | | | 8 |
| 01 | 2409 | N | 2409 | -0- | -0- | -0- | 2409 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 2137 | N | 2137 | -0- | -0- | -0- | 2137 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 2046 | N | 1710 | -0- | -336 | -0- | 1710 | 3 | | | Y | -0- | 8 | 1 | | | -0- |

CARTHAGE GAS UNIT 12 WELL #: 3 RRCID -> 074219 COMPL. DATE 01/08/1991 TOTAL DEPTH 9800 PERF. 8474 - 8661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3086 | -0- | -107 | -0- | 77 | 1 | 2981 | 2 | Y | 25 | 25 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 3270 | X | 2662 | -0- | -608 | -0- | 77 | 1 | 2563 | 2 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3410 | X | 2623 | -0- | -787 | -0- | 73 | 1 | 2524 | 2 | Y | 24 | 24 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *01 | 3410 | X | 2080 | -0- | -1330 | -0- | 53 | 1 | 2004 | 2 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *02 | 3016 | X | 1887 | -0- | -1129 | -0- | 38 | 1 | 1830 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2263 | -0- | -837 | -0- | 62 | 1 | 2182 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 9 WELL #: 4 RRCID -> 076789 COMPL. DATE 11/12/2005 TOTAL DEPTH 9700 PERF. 9154 - 9176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2343 | X | 2343 | -0- | -0- | -0- | 58 | 1 | 2251 | 2 | Y | 31 | 30 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 2303 | N | 2303 | -0- | -0- | -0- | 66 | 1 | 2204 | 2 | Y | 30 | 29 | 1 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 2420 | N | 2420 | -0- | -0- | -0- | 67 | 1 | 2313 | 2 | Y | 36 | 37 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *01 | 2497 | N | 2497 | -0- | -0- | -0- | 64 | 1 | 2385 | 2 | Y | 44 | 43 | 1 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *02 | 2900 | N | 3014 | -0- | 114 | 114 | 69 | 1 | 2894 | 2 | Y | 46 | 44 | 1 | | | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3496 | -0- | 396 | 510 | 94 | 1 | 3352 | 2 | Y | 45 | 46 | 1 | | | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 13 WELL #: 3 RRCID -> 078603 COMPL. DATE 09/05/1978 TOTAL DEPTH 9760 PERF. 9516 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1998 | -0- | -327 | -0- | 50 | 1 | 1902 | 2 | Y | 42 | 42 | 1 | | | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1615 | -0- | -605 | -0- | 46 | 1 | 1532 | 2 | Y | 34 | 33 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1541 | -0- | -474 | -0- | 42 | 1 | 1459 | 2 | Y | 36 | 38 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *01 | 2085 | N | 2085 | -0- | -0- | -0- | 52 | 1 | 1971 | 2 | Y | 56 | 54 | 1 | | | 7 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *02 | 1898 | N | 1898 | -0- | -0- | -0- | 43 | 1 | 1803 | 2 | Y | 47 | 46 | 1 | | | 8 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *03 | 2161 | N | 2161 | -0- | -0- | -0- | 57 | 1 | 2056 | 2 | Y | 44 | 45 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |

BROWN, H. GAS UNIT WELL #: 2 RRCID -> 080256 COMPL. DATE 12/19/1978 TOTAL DEPTH 10000 PERF. 8720 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 7 WELL #: 3 RRCID -> 081784 COMPL. DATE 03/26/1979 TOTAL DEPTH 9775 PERF. 9530 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRISON, R. GAS UNIT WELL #: 3 RRCID -> 081955 COMPL. DATE 01/08/1990 TOTAL DEPTH 9600 PERF. 5374 - 5454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNETT BROTHERS WELL #: 10 RRCID -> 082474 COMPL. DATE 03/19/1979 TOTAL DEPTH 9815 PERF. 9484 - 9530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BREWSTER, J. T. GAS UNIT WELL #: 4 RRCID -> 083103 COMPL. DATE 05/22/1979 TOTAL DEPTH 9602 PERF. 8428 - 9098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLISON, G.T. GAS UNIT WELL #: 4 RRCID -> 084504 COMPL. DATE 11/10/2006 TOTAL DEPTH 10010 PERF. 8474 - 9238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 12 RRCID -> 085278 COMPL. DATE 10/25/1979 TOTAL DEPTH 9701 PERF. 9492 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASPIE, OCIE GAS UNIT WELL #: 3 RRCID -> 085871 COMPL. DATE 02/07/2007 TOTAL DEPTH 9800 PERF. 8513 - 9425

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 584 | -0- | | -5 | -0- | 25 | 1 | 551 | 3 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 576 | N | 576 | -0- | | -0- | -0- | 24 | 1 | 542 | 3 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 623 | N | 623 | -0- | | -0- | -0- | 23 | 1 | 583 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 601 | N | 601 | -0- | | -0- | -0- | 23 | 1 | 571 | 3 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 772 | N | 772 | -0- | | -0- | -0- | 31 | 1 | 718 | 3 | Y | 21 | 19 | 1 | | | 5 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 803 | N | 803 | -0- | | -0- | -0- | 33 | 1 | 751 | 3 | Y | 17 | 17 | 1 | | | 5 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

SOAPE, A. C. GAS UNIT WELL #: 3 RRCID -> 094962 COMPL. DATE 07/27/1981 TOTAL DEPTH 9705 PERF. 8633 - 9341

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 327 | N | 327 | -0- | | -0- | -0- | 14 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 331 | -0- | | -89 | -0- | 14 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 324 | -0- | | -79 | -0- | 13 | 1 | 311 | 3 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 330 | -0- | | -11 | -0- | 13 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 02 | 319 | N | 298 | -0- | | -21 | -0- | 12 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| *03 | 326 | N | 326 | -0- | | -0- | -0- | 14 | 1 | 312 | 3 | Y | -0- | | | | | -0- |

REED, W. M. GAS UNIT WELL #: 2 RRCID -> 095987 COMPL. DATE 08/30/1983 TOTAL DEPTH 9901 PERF. 8689 - 9523

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3574 | -0- | | -270 | -0- | 153 | 1 | 3392 | 3 | Y | 26 | 22 | 1 | | | 12 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 3600 | X | 2869 | -0- | | -731 | -0- | 120 | 1 | 2716 | 3 | Y | 30 | 32 | 1 | | | 10 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 3720 | X | 2694 | -0- | | -1026 | -0- | 102 | 1 | 2545 | 3 | Y | 43 | 44 | 1 | | | 9 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 3720 | X | 2643 | -0- | | -1077 | -0- | 102 | 1 | 2521 | 3 | Y | 18 | 18 | 1 | | | 9 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3335 | X | 2238 | -0- | | -1097 | -0- | 91 | 1 | 2105 | 3 | Y | 38 | 38 | 1 | | | 9 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 3565 | X | 1623 | -0- | | -1942 | -0- | 66 | 1 | 1532 | 3 | Y | 23 | 26 | 1 | | | 6 |
| | | | | | | | | 25 | 9 | | | | | | | | | |

SOAPE, A. C. GAS UNIT WELL #: 4 RRCID -> 101380 COMPL. DATE 07/23/1982 TOTAL DEPTH 9500 PERF. 8580 - 9357

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1190 | N | 1190 | -0- | | -0- | -0- | 51 | 1 | 1126 | 3 | Y | 12 | 14 | 1 | | | 6 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2072 | N | 2072 | -0- | | -0- | -0- | 86 | 1 | 1954 | 3 | Y | 29 | 25 | 1 | | | 10 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3826 | -0- | | 726 | 726 | 143 | 1 | 3594 | 3 | Y | 81 | 74 | 1 | | | 17 |
| | | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 2905 | N | 2179 | -0- | | -726 | -0- | 84 | 1 | 2073 | 3 | Y | 20 | 27 | 1 | | | 10 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1751 | N | 1751 | -0- | | -0- | -0- | 71 | 1 | 1633 | 3 | Y | 43 | 43 | 1 | | | 10 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| *03 | 2115 | X | 2115 | -0- | | -0- | -0- | 86 | 1 | 1983 | 3 | Y | 42 | 41 | 1 | | | 11 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 3-A WELL #: 3 RRCID -> 104540 COMPL. DATE 03/07/1983 TOTAL DEPTH 9876 PERF. 8735 - 9666

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 12 | N | 12 | -0- | | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, HERMAN GAS UNIT WELL #: 3 L RRCID -> 114153 COMPL. DATE 11/12/1984 TOTAL DEPTH 9600 PERF. 8603 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT #13 WELL #: 6 RRCID -> 114381 COMPL. DATE 12/09/1990 TOTAL DEPTH 9700 PERF. 8464 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1226 | -0- | -355 | -0- | 31 23 | 1 9 | 1172 | 2 | Y | 21 | 21 | 1 | | | 3 |
| 11 | 1470 | N | 610 | -0- | -860 | -0- | 16 10 | 1 9 | 584 | 2 | Y | 9 | 10 | 1 | | | 2 |
| 12 | 1488 | N | 1423 | -0- | -65 | -0- | 38 26 | 1 9 | 1359 | 2 | Y | 24 | 22 | 1 | | | 4 |
| *01 | 1240 | N | 415 | -0- | -825 | -0- | 10 9 | 1 9 | 396 | 2 | Y | 8 | 11 | 1 | | | 1 |
| *02 | 1273 | N | 1273 | -0- | -0- | -0- | 22 29 | 1 9 | 1222 | 2 | Y | 26 | 22 | 1 | | | 5 |
| *03 | 1774 | N | 1774 | -0- | -0- | -0- | 47 31 | 1 9 | 1696 | 2 | Y | 28 | 29 | 1 | | | 4 |

BREWSTER, J. T. GAS UNIT WELL #: 5 RRCID -> 114391 COMPL. DATE 12/09/1984 TOTAL DEPTH 9479 PERF. 8436 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 120 | -0- | -1182 | -0- | 5 2 | 1 9 | 113 | 3 | Y | 2 | 11 | 1 | | | 1 |
| 11 | 1320 | N | -0- | -0- | -1320 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REED, W. M. GAS UNIT WELL #: 3 RRCID -> 114671 COMPL. DATE 01/05/1985 TOTAL DEPTH 9640 PERF. 8675 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 1124 | -0- | -1914 | -0- | 48 7 | 1 9 | 1069 | 3 | Y | 6 | 7 | 1 | | | 3 |
| 11 | 2940 | X | 1204 | -0- | -1736 | -0- | 51 10 | 1 9 | 1143 | 3 | Y | 9 | 9 | 1 | | | 3 |
| 12 | 3038 | X | 1484 | -0- | -1554 | -0- | 57 18 | 1 9 | 1409 | 3 | Y | 16 | 16 | 1 | | | 3 |
| 01 | 3038 | X | 1594 | -0- | -1444 | -0- | 62 9 | 1 9 | 1523 | 3 | Y | 8 | 7 | 1 | | | 4 |
| 02 | 1566 | X | 1558 | -0- | -8 | -0- | 64 25 | 1 9 | 1469 | 3 | Y | 23 | 21 | 1 | | | 6 |
| *03 | 1722 | X | 1722 | -0- | -0- | -0- | 71 26 | 1 9 | 1625 | 3 | Y | 24 | 23 | 1 | | | 7 |

HARRISON, R. GAS UNIT WELL #: 4 RRCID -> 115139 COMPL. DATE 01/28/1985 TOTAL DEPTH 9600 PERF. 8641 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 495 | N | 495 | -0- | -0- | -0- | 21 | 1 | 474 | 3 | Y | -0- | | | | | -0- |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 20 | 1 | 444 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 173 | -0- | -323 | -0- | 7 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 4132 | -0- | 1032 | 1032 | 159 | 1 | 3973 | 3 | Y | -0- | | | | | -0- |
| 02 | 2900 | N | 2558 | -0- | -342 | 690 | 105 | 1 | 2453 | 3 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 3585 | -0- | 485 | 1175 | 146 | 1 | 3439 | 3 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILCOTS, S.W. GAS UNIT WELL #: 3 RRCID -> 115702 COMPL. DATE 02/14/1997 TOTAL DEPTH 9710 PERF. 8801 - 9642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 139 | N | 139 | -0- | -0- | -0- | 6 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 5 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 5 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 01 | 130 | N | 130 | -0- | -0- | -0- | 5 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 5 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| *03 | 144 | N | 144 | -0- | -0- | -0- | 6 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | | | | | | | | | | | |

ALLISON, G. T. GAS UNIT WELL #: 5 RRCID -> 116538 COMPL. DATE 05/23/2005 TOTAL DEPTH 9485 PERF. 8459 - 9249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 274 | -0- | -129 | -0- | 12 | 1 | 260 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 253 | -0- | -47 | -0- | 10 | 1 | 240 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 341 | N | 251 | -0- | -90 | -0- | 10 | 1 | 237 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 279 | N | 163 | -0- | -116 | -0- | 6 | 1 | 156 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 232 | N | 227 | -0- | -5 | -0- | 9 | 1 | 214 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 540 | N | 540 | -0- | -0- | -0- | 22 | 1 | 509 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 10 WELL #: 6 RRCID -> 116786 COMPL. DATE 11/12/1992 TOTAL DEPTH 9700 PERF. 8462 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 12 WELL #: 5 RRCID -> 118237 COMPL. DATE 12/13/1992 TOTAL DEPTH 9655 PERF. 8454 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2091 | N | 2091 | -0- | -0- | -0- | 51 | 1 | 2030 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2572 | N | 2572 | -0- | -0- | -0- | 77 | 1 | 2483 | 2 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2728 | N | 2728 | -0- | -0- | -0- | 77 | 1 | 2636 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *01 | 3100 | N | 17909 | -0- | 14809 | 14809 | 464 | 1 | 17347 | 2 | Y | 89 | 79 | 1 | | | 12 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| *02 | 2900 | N | 2866 | -0- | -34 | 14775 | 66 | 1 | 2754 | 2 | Y | 42 | 47 | 1 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *03 | 3100 | N | 2903 | -0- | -197 | 14578 | 79 | 1 | 2815 | 2 | Y | 8 | 14 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

DAVIS, S.L. GAS UNIT WELL #: 3 RRCID -> 118243 COMPL. DATE 04/17/1986 TOTAL DEPTH 9700 PERF. 8782 - 9617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 2015 | -0- | -0- | -0- | 85 | 1 | 1889 | 3 | Y | 37 | 39 | 1 | | | 18 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 2124 | N | 2124 | -0- | -0- | -0- | 88 | 1 | 1972 | 3 | Y | 58 | 56 | 1 | | | 20 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 2079 | N | 2079 | -0- | -0- | -0- | 78 | 1 | 1910 | 3 | Y | 83 | 86 | 1 | | | 17 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 2388 | N | 2388 | -0- | -0- | -0- | 91 | 1 | 2251 | 3 | Y | 42 | 39 | 1 | | | 20 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2266 | N | 2266 | -0- | -0- | -0- | 89 | 1 | 2067 | 3 | Y | 100 | 96 | 1 | | | 24 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *03 | 2673 | N | 2673 | -0- | -0- | -0- | 108 | 1 | 2458 | 3 | Y | 97 | 95 | 1 | | | 26 |
| | | | | | | | 107 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 6 RRCID -> 119415 COMPL. DATE 10/28/1992 TOTAL DEPTH 9700 PERF. 8442 - 8658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4885 | X | 4885 | -0- | -0- | -0- | 123 | 1 | 4742 | 2 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 5909 | X | 5909 | -0- | -0- | -0- | 172 | 1 | 5713 | 2 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 5415 | X | 5415 | -0- | -0- | -0- | 153 | 1 | 5238 | 2 | Y | 22 | 24 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *01 | 4309 | X | 2717 | -0- | -1592 | -0- | 68 | 1 | 2635 | 2 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 4031 | X | 2876 | -0- | -1155 | -0- | 58 | 1 | 2805 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 4309 | X | 2432 | -0- | -1877 | -0- | 66 | 1 | 2357 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SOAPE, A.C. GAS UNIT WELL #: 5 RRCID -> 129885 COMPL. DATE 01/14/1989 TOTAL DEPTH 9900 PERF. 6464 - 9347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | 293 | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | 293 | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | 293 | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | 293 | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | 293 | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | 293 | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 18 WELL #: 2 RRCID -> 130072 COMPL. DATE 11/13/1992 TOTAL DEPTH 9700 PERF. 8476 - 8542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 15 WELL #: 6 RRCID -> 130088 COMPL. DATE 08/31/2001 TOTAL DEPTH 9700 PERF. 8379 - 9010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOAPE, A.C. GAS UNIT WELL #: 6 RRCID -> 130210 COMPL. DATE 03/01/1989 TOTAL DEPTH 9846 PERF. 8493 - 9353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W.M. GAS UNIT WELL #: 5 RRCID -> 130628 COMPL. DATE 04/14/1989 TOTAL DEPTH 9960 PERF. 8674 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1920 | N | 1920 | -0- | -0- | -0- | 82 | 1 | 1828 | 3 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2580 | N | 1551 | -0- | -1029 | -0- | 65 | 1 | 1475 | 3 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2666 | N | 2312 | -0- | -354 | -0- | 89 | 1 | 2197 | 3 | Y | 24 | 22 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 2487 | N | 2487 | -0- | -0- | -0- | 96 | 1 | 2379 | 3 | Y | 11 | 11 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2136 | N | 2136 | -0- | -0- | -0- | 87 | 1 | 2021 | 3 | Y | 25 | 24 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 2422 | N | 2422 | -0- | -0- | -0- | 100 | 1 | 2297 | 3 | Y | 23 | 23 | 1 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |

BREWSTER, J. T. GAS UNIT WELL #: 6 RRCID -> 131123 COMPL. DATE 01/06/2004 TOTAL DEPTH 9850 PERF. 8475 - 9650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALLISON, G.T. GAS UNIT WELL #: 7 RRCID -> 131169 COMPL. DATE 06/13/1989 TOTAL DEPTH 9800 PERF. 8495 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2219 | -0- | -323 | -0- | 95 | 1 | 2118 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2460 | N | 2053 | -0- | -407 | -0- | 87 | 1 | 1959 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2542 | N | 1880 | -0- | -662 | -0- | 73 | 1 | 1797 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2232 | N | 1860 | -0- | -372 | -0- | 72 | 1 | 1784 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1972 | N | 1963 | -0- | -9 | -0- | 81 | 1 | 1872 | 3 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2652 | N | 2652 | -0- | -0- | -0- | 110 | 1 | 2530 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 6A WELL #: 3 RRCID -> 132213 COMPL. DATE 08/31/2001 TOTAL DEPTH 10025 PERF. 8700 - 9600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 1961 | -0- | -1511 | -0- | 1961 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 3390 | X | 1792 | -0- | -1598 | -0- | 1779 | 3 | 13 | 9 | Y | 12 | 20 | 1 | | | 3 |
| 12 | 3503 | X | 1669 | -0- | -1834 | -0- | 1656 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 7 |
| 01 | 3503 | X | 2185 | -0- | -1318 | -0- | 2185 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 2581 | X | 2170 | -0- | -411 | -0- | 2170 | 3 | | | Y | -0- | | | | | 7 |
| *03 | 2565 | X | 2565 | -0- | -0- | -0- | 2145 | 3 | 420 | 9 | Y | 382 | 200 | 1 | 104 | 5 | 85 |

BURNETT BROTHERS WELL #: 19 RRCID -> 132426 COMPL. DATE 08/06/2001 TOTAL DEPTH 9670 PERF. 8358 - 8456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 181 | -0- | -935 | -0- | 5 | 1 | 169 | 2 | Y | 6 | 10 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 1576 | N | 1576 | -0- | -0- | -0- | 39 | 1 | 1469 | 2 | Y | 62 | 54 | 1 | | | 8 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *02 | 782 | N | 782 | -0- | -0- | -0- | 18 | 1 | 732 | 2 | Y | 29 | 32 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 802 | N | 802 | -0- | -0- | -0- | 21 | 1 | 748 | 2 | Y | 30 | 30 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 18 RRCID -> 132433 COMPL. DATE 10/12/1989 TOTAL DEPTH 9680 PERF. 8544 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 1131 | N | 1131 | -0- | -0- | -0- | 29 | 1 | 1093 | 2 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1542 | N | 1542 | -0- | -0- | -0- | 37 | 1 | 1494 | 2 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1264 | N | 1264 | -0- | -0- | -0- | 34 | 1 | 1223 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BROWN, HERMAN GAS UNIT WELL #: 4 RRCID -> 132545 COMPL. DATE 10/27/1989 TOTAL DEPTH 9870 PERF. 8600 - 9386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKS, O. B. GAS UNIT WELL #: 5 T RRCID -> 132714 COMPL. DATE 11/08/1989 TOTAL DEPTH 9660 PERF. 8480 - 9470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 51 | -0- | -166 | -0- | 51 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | 78 | -0- | -9 | -0- | 78 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 31 | -0- | -31 | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |

BROWN, HERMAN GAS UNIT WELL #: 5-L RRCID -> 132715 COMPL. DATE 11/12/1989 TOTAL DEPTH 9875 PERF. 8547 - 9389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKS, O. B. GAS UNIT WELL #: 6 RRCID -> 133067 COMPL. DATE 12/05/1989 TOTAL DEPTH 9775 PERF. 8486 - 9500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1590 | N | 1515 | -0- | -75 | -0- | 1515 | 3 | | | Y | -0- | 49 | 1 | 5 | 5 | 30 |
| *10 | 1550 | N | 1410 | -0- | -140 | -0- | 1374 | 3 | 36 | 9 | Y | 33 | | | | | 63 |
| *11 | 1507 | N | 1507 | -0- | -0- | -0- | 1468 | 3 | 39 | 9 | Y | 35 | 44 | 1 | | | 53 |
| *12 | 1581 | N | 1418 | -0- | -163 | -0- | 1398 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 55 |
| 01 | 1395 | N | 1028 | -0- | -367 | -0- | 1028 | 3 | | | Y | -0- | | | | | 54 |
| 02 | 1450 | N | 1409 | -0- | -41 | -0- | 1399 | 3 | 10 | 9 | Y | 9 | | | | | 63 |
| 03 | 1426 | N | 1422 | -0- | -4 | -0- | 1415 | 3 | 7 | 9 | Y | 6 | 22 | 1 | | | 47 |

ALLISON, G.T. GAS UNIT WELL #: 6 RRCID -> 133072 COMPL. DATE 12/15/1989 TOTAL DEPTH 9800 PERF. 8538 - 9254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 328 | N | 328 | -0- | -0- | -0- | 12 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 12 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 12 | 157 | N | 157 | -0- | -0- | -0- | 6 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 01 | 209 | N | 209 | -0- | -0- | -0- | 8 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 8 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| *03 | 201 | N | 201 | -0- | -0- | -0- | 8 | 1 | 193 | 3 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, S.L. GAS UNIT WELL #: 5 RRCID -> 133308 COMPL. DATE 12/14/1989 TOTAL DEPTH 9850 PERF. 8771 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 3-A WELL #: 4 RRCID -> 133477 COMPL. DATE 01/25/1990 TOTAL DEPTH 9870 PERF. 8640 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2218 | X | 2218 | -0- | -0- | -0- | 2212 | 3 | 6 | 9 | Y | 5 | | | | | 7 |
| 11 | 2100 | N | 1319 | -0- | -781 | -0- | 1319 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 2996 | N | 2996 | -0- | -0- | -0- | 2981 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 6 |
| 01 | 2715 | N | 2715 | -0- | -0- | -0- | 2709 | 3 | 6 | 9 | Y | 5 | | | | | 11 |
| 02 | 2117 | N | 2117 | -0- | -0- | -0- | 2117 | 3 | | | Y | -0- | | | | | 11 |
| 03 | 2170 | N | 1898 | -0- | -272 | -0- | 1898 | 3 | | | Y | -0- | 11 | 1 | | | -0- |

HARRISON, R. GAS UNIT WELL #: 5 RRCID -> 133481 COMPL. DATE 01/23/1990 TOTAL DEPTH 9910 PERF. 8650 - 9797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1043 | -0- | -197 | -0- | 45 | 1 | 994 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1140 | N | 978 | -0- | -162 | -0- | 41 | 1 | 931 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1302 | N | 944 | -0- | -358 | -0- | 37 | 1 | 898 | 3 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1914 | N | 1914 | -0- | -0- | -0- | 74 | 1 | 1833 | 3 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1711 | N | 1711 | -0- | -0- | -0- | 70 | 1 | 1623 | 3 | Y | 16 | 15 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 977 | N | 977 | -0- | -0- | -0- | 41 | 1 | 928 | 3 | Y | 7 | 9 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BOLES, A.M. GAS UNIT WELL #: 5 RRCID -> 134419 COMPL. DATE 03/17/1990 TOTAL DEPTH 9986 PERF. 8693 - 9491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1324 | -0- | -629 | -0- | 56 | 1 | 1251 | 3 | Y | 15 | 15 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1174 | -0- | -386 | -0- | 49 | 1 | 1104 | 3 | Y | 19 | 19 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1197 | -0- | -570 | -0- | 46 | 1 | 1120 | 3 | Y | 28 | 29 | 1 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1282 | -0- | -51 | -0- | 49 | 1 | 1219 | 3 | Y | 13 | 13 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1131 | N | 884 | -0- | -247 | -0- | 36 | 1 | 822 | 3 | Y | 24 | 24 | 1 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1110 | -0- | -99 | -0- | 46 | 1 | 1038 | 3 | Y | 24 | 23 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |

BOLES, A.M. GAS UNIT WELL #: 6 RRCID -> 134477 COMPL. DATE 03/29/1990 TOTAL DEPTH 9760 PERF. 8650 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O. B. GAS UNIT WELL #: 7 RRCID -> 134943 COMPL. DATE 05/01/1990 TOTAL DEPTH 9700 PERF. 8375 - 9489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 3853 | X | 3853 | -0- | -0- | -0- | 3852 | 3 | 1 | 9 | Y | 1 | 64 | 1 | 7 | 5 | 39 |
| *10 | 4189 | X | 4189 | -0- | -0- | -0- | 4068 | 3 | 121 | 9 | Y | 110 | | | | | 149 |
| *11 | 3736 | X | 3736 | -0- | -0- | -0- | 3636 | 3 | 100 | 9 | Y | 91 | 113 | 1 | | | 139 |
| *12 | 3580 | X | 3580 | -0- | -0- | -0- | 3528 | 3 | 52 | 9 | Y | 47 | 41 | 1 | | | 145 |
| 01 | 3654 | X | 3654 | -0- | -0- | -0- | 3653 | 3 | 1 | 9 | Y | 1 | | | | | 143 |
| 02 | 2668 | X | 2206 | -0- | -462 | -0- | 2189 | 3 | 17 | 9 | Y | 15 | | | | | 158 |
| *03 | 3095 | X | 3095 | -0- | -0- | -0- | 3080 | 3 | 15 | 9 | Y | 14 | 55 | 1 | | | 117 |

DAVIS, S.L. GAS UNIT WELL #: 6 RRCID -> 135122 COMPL. DATE 05/03/1990 TOTAL DEPTH 9812 PERF. 8743 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 48 | -0- | -975 | -0- | 2 | 1 | 45 | 3 | Y | 1 | 7 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1578 | N | 1578 | -0- | -0- | -0- | 65 | 1 | 1471 | 3 | Y | 38 | 25 | 1 | | | 13 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1578 | N | 1578 | -0- | -0- | -0- | 59 | 1 | 1455 | 3 | Y | 58 | 59 | 1 | | | 12 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 2009 | N | 2009 | -0- | -0- | -0- | 77 | 1 | 1896 | 3 | Y | 33 | 29 | 1 | | | 16 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1537 | N | 1037 | -0- | -500 | -0- | 41 | 1 | 952 | 3 | Y | 40 | 46 | 1 | | | 10 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 1581 | N | 869 | -0- | -712 | -0- | 34 | 1 | 803 | 3 | Y | 29 | 31 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |

BREWSTER, J. T. GAS UNIT WELL #: 10 RRCID -> 135748 COMPL. DATE 07/03/1990 TOTAL DEPTH 9775 PERF. 8535 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2493 | -0- | -297 | -0- | 105 | 1 | 2348 | 3 | Y | 36 | 35 | 1 | | | 17 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2730 | N | 2249 | -0- | -481 | -0- | 93 | 1 | 2103 | 3 | Y | 48 | 48 | 1 | | | 17 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 2821 | N | 2196 | -0- | -625 | -0- | 83 | 1 | 2038 | 3 | Y | 68 | 71 | 1 | | | 14 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 2823 | N | 2823 | -0- | -0- | -0- | 108 | 1 | 2672 | 3 | Y | 39 | 34 | 1 | | | 19 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2175 | N | 362 | -0- | -1813 | -0- | 14 | 1 | 335 | 3 | Y | 12 | 28 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 2727 | N | 2727 | -0- | -0- | -0- | 110 | 1 | 2531 | 3 | Y | 78 | 60 | 1 | | | 21 |
| | | | | | | | 86 | 9 | | | | | | | | | |

SOAPE, A. C. GAS UNIT WELL #: 7 RRCID -> 135833 COMPL. DATE 08/23/1990 TOTAL DEPTH 9800 PERF. 8688 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 1214 | -0- | -2444 | -0- | 52 | 1 | 1154 | 3 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2370 | X | 1146 | -0- | -1224 | -0- | 48 | 1 | 1088 | 3 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2449 | X | 1246 | -0- | -1203 | -0- | 48 | 1 | 1181 | 3 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1736 | X | 1454 | -0- | -282 | -0- | 56 | 1 | 1390 | 3 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1376 | X | 1376 | -0- | -0- | -0- | 56 | 1 | 1300 | 3 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1669 | X | 1669 | -0- | -0- | -0- | 69 | 1 | 1580 | 3 | Y | 18 | 17 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |

HARRISON, R. GAS UNIT WELL #: 6 RRCID -> 136109 COMPL. DATE 02/10/1990 TOTAL DEPTH 9927 PERF. 8679 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1622 | N | 1622 | -0- | -0- | -0- | 70 | 1 | 1552 | 3 | Y | -0- | | | | | -0- |
| 11 | 1625 | N | 1625 | -0- | -0- | -0- | 69 | 1 | 1556 | 3 | Y | -0- | | | | | -0- |
| 12 | 1563 | N | 1563 | -0- | -0- | -0- | 61 | 1 | 1502 | 3 | Y | -0- | | | | | -0- |
| 01 | 1739 | N | 1739 | -0- | -0- | -0- | 68 | 1 | 1671 | 3 | Y | -0- | | | | | -0- |
| 02 | 1489 | N | 1489 | -0- | -0- | -0- | 62 | 1 | 1427 | 3 | Y | -0- | | | | | -0- |
| *03 | 1641 | N | 1641 | -0- | -0- | -0- | 69 | 1 | 1572 | 3 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BOLES, A. M. GAS UNIT WELL #: 7 RRCID -> 136302 COMPL. DATE 07/29/1990 TOTAL DEPTH 9700 PERF. 8646 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRISON, R. GAS UNIT WELL #: 7 RRCID -> 136318 COMPL. DATE 09/12/1990 TOTAL DEPTH 9984 PERF. 9783 - 8961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1160 | N | 1160 | -0- | -0- | -0- | 48<br>39 | 1<br>9 | 1073 | 3 | Y | 35 | 36 | 1 | | | 17 |
| 11 | 1127 | N | 1127 | -0- | -0- | -0- | 45<br>58 | 1<br>9 | 1024 | 3 | Y | 53 | 52 | 1 | | | 18 |
| 12 | 1048 | N | 1048 | -0- | -0- | -0- | 38<br>78 | 1<br>9 | 932 | 3 | Y | 71 | 74 | 1 | | | 15 |
| 01 | 1384 | N | 1384 | -0- | -0- | -0- | 52<br>45 | 1<br>9 | 1287 | 3 | Y | 41 | 36 | 1 | | | 20 |
| 02 | 1344 | N | 1344 | -0- | -0- | -0- | 51<br>109 | 1<br>9 | 1184 | 3 | Y | 99 | 95 | 1 | | | 24 |
| 03 | 310 | N | 86 | -0- | -224 | -0- | 1<br>69 | 1<br>9 | 16 | 3 | Y | 63 | 70 | 1 | | | 17 |

CARTHAGE GAS UNIT 3-A WELL #: 5 RRCID -> 136451 COMPL. DATE 10/22/1990 TOTAL DEPTH 9888 PERF. 8699 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2571 | -0- | -312 | -0- | 2565 | 3 | 6 | 9 | Y | 5 | | | | | 7 |
| 11 | 2790 | X | 1552 | -0- | -1238 | -0- | 1552 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 2883 | X | 2621 | -0- | -262 | -0- | 2608 | 3 | 13 | 9 | Y | 12 | 14 | 1 | | | 5 |
| 01 | 2852 | X | 2600 | -0- | -252 | -0- | 2596 | 3 | 4 | 9 | Y | 4 | | | | | 9 |
| 02 | 2668 | X | 1051 | -0- | -1617 | -0- | 1051 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 2635 | X | 1769 | -0- | -866 | -0- | 1769 | 3 | | | Y | -0- | 9 | 1 | | | -0- |

HICKS, O. B. GAS UNIT WELL #: 8-L RRCID -> 137023 COMPL. DATE 08/29/1990 TOTAL DEPTH 9700 PERF. 8719 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, HERMAN GAS UNIT WELL #: 6-L RRCID -> 137673 COMPL. DATE 08/07/1990 TOTAL DEPTH 9536 PERF. 8875 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2471 | N | 2471 | -0- | -0- | -0- | 105<br>17 | 1<br>9 | 2349 | 3 | Y | 15 | 16 | 1 | | | 7 |
| 11 | 2850 | N | 2850 | -0- | -0- | -0- | 120<br>30 | 1<br>9 | 2700 | 3 | Y | 27 | 25 | 1 | | | 9 |
| 12 | 6011 | X | 6011 | -0- | -0- | -0- | 232<br>91 | 1<br>9 | 5688 | 3 | Y | 83 | 75 | 1 | | | 17 |
| 01 | 2705 | N | 2705 | -0- | -0- | -0- | 105<br>19 | 1<br>9 | 2581 | 3 | Y | 17 | 26 | 1 | | | 8 |
| 02 | 1682 | N | -0- | -0- | -1682 | -0- | | | | | Y | 16 | 20 | 1 | | | 4 |
| *03 | 2083 | X | 2083 | -0- | -0- | -0- | 84<br>30 | 1<br>9 | 1969 | 3 | Y | 27 | 24 | 1 | | | 7 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEST CLAYTON WELL #: 1 RRCID -> 137818 COMPL. DATE 03/06/1991 TOTAL DEPTH 9800 PERF. 8963 - 9609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 840 | -0- | -121 | -0- | 35 | 1 | 779 | 3 | Y | 24 | 25 | 1 | | | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 960 | N | 297 | -0- | -663 | -0- | 12 | 1 | 272 | 3 | Y | 12 | 20 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 01 | 846 | N | 846 | -0- | -0- | -0- | 31 | 1 | 790 | 3 | Y | 23 | 12 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 16 | 1 | 378 | 3 | Y | 29 | 33 | 1 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 483 | N | 483 | -0- | -0- | -0- | 19 | 1 | 432 | 3 | Y | 29 | 28 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 11 WELL #: 5 RRCID -> 137981 COMPL. DATE 02/15/1991 TOTAL DEPTH 9701 PERF. 6046 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 1023 | -0- | -0- | -0- | 26 | 1 | 997 | 2 | Y | -0- | | | | | -0- |
| 11 | 877 | N | 877 | -0- | -0- | -0- | 26 | 1 | 851 | 2 | Y | -0- | | | | | -0- |
| 12 | 904 | N | 904 | -0- | -0- | -0- | 25 | 1 | 879 | 2 | Y | -0- | | | | | -0- |
| *01 | 926 | N | 926 | -0- | -0- | -0- | 24 | 1 | 902 | 2 | Y | -0- | | | | | -0- |
| *02 | 907 | N | 907 | -0- | -0- | -0- | 19 | 1 | 888 | 2 | Y | -0- | | | | | -0- |
| *03 | 997 | N | 997 | -0- | -0- | -0- | 27 | 1 | 970 | 2 | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 7-L RRCID -> 139175 COMPL. DATE 07/26/1991 TOTAL DEPTH 9705 PERF. 8370 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 822 | -0- | -15 | -0- | 21 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 730 | -0- | -50 | -0- | 22 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 510 | -0- | -296 | -0- | 15 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| *01 | 837 | N | 221 | -0- | -616 | -0- | 6 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| *02 | 800 | N | 800 | -0- | -0- | -0- | 19 | 1 | 781 | 2 | Y | -0- | | | | | -0- |
| *03 | 850 | N | 850 | -0- | -0- | -0- | 23 | 1 | 827 | 2 | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 6A WELL #: 4 RRCID -> 139213 COMPL. DATE 04/04/1991 TOTAL DEPTH 10000 PERF. 8713 - 9889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 1620 | N | 1568 | -0- | -52 | -0- | 1543 | 3 | 25 | 9 | Y | 23 | 29 | 1 | | | 6 |
| 12 | 1581 | N | 1401 | -0- | -180 | -0- | 1376 | 3 | 25 | 9 | Y | 23 | 15 | 1 | | | 14 |
| 01 | 1581 | N | 1064 | -0- | -517 | -0- | 1064 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 1508 | N | 815 | -0- | -693 | -0- | 815 | 3 | | | Y | -0- | 1 | 5 | | | 13 |
| 03 | 1395 | N | 1381 | -0- | -14 | -0- | 1381 | 3 | | | Y | -0- | 13 | 1 | | | -0- |

REED, W.M. GAS UNIT WELL #: 6 RRCID -> 139407 COMPL. DATE 08/07/1991 TOTAL DEPTH 9977 PERF. 8677 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2121 | N | 2121 | -0- | -0- | -0- | 90 | 1 | 2029 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1743 | -0- | -27 | -0- | 74 | 1 | 1666 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1733 | -0- | -96 | -0- | 67 | 1 | 1662 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2027 | N | 2027 | -0- | -0- | -0- | 79 | 1 | 1946 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2196 | N | 2196 | -0- | -0- | -0- | 91 | 1 | 2099 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 2239 | N | 2239 | -0- | -0- | -0- | 93 | 1 | 2142 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, S.L. GAS UNIT WELL #: 7 RRCID -> 139454 COMPL. DATE 08/27/1991 TOTAL DEPTH 9733 PERF. 8706 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1529 | N | 1529 | -0- | -0- | -0- | 65 | 1 | 1452 | 3 | Y | 11 | 11 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1059 | -0- | -351 | -0- | 45 | 1 | 1001 | 3 | Y | 12 | 13 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1643 | N | 976 | -0- | -667 | -0- | 37 | 1 | 921 | 3 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3289 | -0- | 189 | 189 | 124 | 1 | 3137 | 3 | Y | 25 | 16 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2157 | N | 1968 | -0- | -189 | -0- | 80 | 1 | 1849 | 3 | Y | 35 | 38 | 1 | | | 9 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 2004 | N | 2004 | -0- | -0- | -0- | 83 | 1 | 1888 | 3 | Y | 30 | 31 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 12 WELL #: 6-L RRCID -> 139889 COMPL. DATE 10/21/1991 TOTAL DEPTH 9762 PERF. 8490 - 8734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 230 | -0- | -18 | -0- | 6 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 202 | -0- | -8 | -0- | 6 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 217 | -0- | -31 | -0- | 6 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| *01 | 224 | N | 224 | -0- | -0- | -0- | 6 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| *02 | 228 | N | 228 | -0- | -0- | -0- | 5 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| *03 | 237 | N | 237 | -0- | -0- | -0- | 6 | 1 | 231 | 2 | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 18 WELL #: 3-L RRCID -> 140030 COMPL. DATE 11/12/1991 TOTAL DEPTH 9700 PERF. 8482 - 8588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 10 WELL #: 7-L RRCID -> 140217 COMPL. DATE N/A TOTAL DEPTH 9713 PERF. 6375 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1452 | -0- | -36 | -0- | 36 | 1 | 1395 | 2 | Y | 19 | 18 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1295 | -0- | -145 | -0- | 38 | 1 | 1240 | 2 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1380 | -0- | -139 | -0- | 38 | 1 | 1321 | 2 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *01 | 1501 | N | 1501 | -0- | -0- | -0- | 38 | 1 | 1438 | 2 | Y | 23 | 23 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *02 | 1247 | N | 888 | -0- | -359 | -0- | 18 | 1 | 857 | 2 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1395 | N | 887 | -0- | -508 | -0- | 24 | 1 | 851 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT NO. 9 WELL #: 7-L RRCID -> 140698 COMPL. DATE 01/27/1992 TOTAL DEPTH 9675 PERF. 8400 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1961 | N | 1961 | -0- | -0- | -0- | 49 | 1 | 1903 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1800 | N | 459 | -0- | -1341 | -0- | 12 | 1 | 443 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *01 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 435 | N | -0- | -0- | -435 | -0- | | | | | Y | 7 | 6 | 1 | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | 5 | 1 | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 7-L RRCID -> 140780 COMPL. DATE 02/15/1992 TOTAL DEPTH 9700 PERF. 8458 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2596 | -0- | -566 | -0- | 63 | 1 8 9 | 2525 | 2 | Y | 7 | 8 | 1 | | | 1 |
| 11 | 3630 | X | 1744 | -0- | -1886 | -0- | 51 | 1 7 9 | 1686 | 2 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 3751 | X | 1652 | -0- | -2099 | -0- | 46 | 1 7 9 | 1599 | 2 | Y | 6 | 6 | 1 | | | 1 |
| *01 | 3751 | X | 1584 | -0- | -2167 | -0- | 41 | 1 8 9 | 1535 | 2 | Y | 7 | 7 | 1 | | | 1 |
| *02 | 3509 | X | 1859 | -0- | -1650 | -0- | 37 | 1 7 9 | 1815 | 2 | Y | 6 | 6 | 1 | | | 1 |
| 03 | 2604 | X | 1914 | -0- | -690 | -0- | 52 | 1 8 9 | 1854 | 2 | Y | 7 | 7 | 1 | | | 1 |

BURNETT BROTHERS WELL #: 24-L RRCID -> 140962 COMPL. DATE 03/09/1992 TOTAL DEPTH 9700 PERF. 8494 - 9556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 13 WELL #: 8 L RRCID -> 141284 COMPL. DATE 04/23/1992 TOTAL DEPTH 9650 PERF. 8464 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 2359 | -0- | -989 | -0- | 59 | 1 25 9 | 2275 | 2 | Y | 23 | 23 | 1 | | | 3 |
| 11 | 3300 | X | 2109 | -0- | -1191 | -0- | 61 | 1 22 9 | 2026 | 2 | Y | 20 | 19 | 1 | | | 4 |
| 12 | 3441 | X | 2669 | -0- | -772 | -0- | 74 | 1 31 9 | 2564 | 2 | Y | 28 | 28 | 1 | | | 4 |
| *01 | 3441 | X | 2725 | -0- | -716 | -0- | 70 | 1 36 9 | 2619 | 2 | Y | 33 | 33 | 1 | | | 4 |
| *02 | 2436 | X | 2306 | -0- | -130 | -0- | 51 | 1 30 9 | 2225 | 2 | Y | 27 | 26 | 1 | | | 5 |
| *03 | 2864 | X | 2864 | -0- | -0- | -0- | 77 | 1 28 9 | 2759 | 2 | Y | 25 | 26 | 1 | | | 4 |

CARTHAGE GAS UNIT 12 WELL #: 0007 L RRCID -> 141457 COMPL. DATE 02/28/2016 TOTAL DEPTH 9670 PERF. 8470 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 272 | -0- | -131 | -0- | 7 | 1 1 9 | 264 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 540 | N | 476 | -0- | -64 | -0- | 14 | 1 4 9 | 458 | 2 | Y | 4 | 3 | 1 | | | 1 |
| 12 | 527 | N | 471 | -0- | -56 | -0- | 13 | 1 2 9 | 456 | 2 | Y | 2 | 3 | 1 | | | -0- |
| *01 | 476 | N | 476 | -0- | -0- | -0- | 12 | 1 6 9 | 458 | 2 | Y | 5 | 4 | 1 | | | 1 |
| *02 | 494 | N | 494 | -0- | -0- | -0- | 11 | 1 4 9 | 479 | 2 | Y | 4 | 4 | 1 | | | 1 |
| *03 | 509 | N | 509 | -0- | -0- | -0- | 14 | 1 3 9 | 492 | 2 | Y | 3 | 3 | 1 | | | 1 |

CARTHAGE GAS UNIT NO. 9 WELL #: 6-L RRCID -> 141632 COMPL. DATE 05/22/1992 TOTAL DEPTH 9700 PERF. 8502 - 9562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 25-L RRCID -> 142026 COMPL. DATE 07/13/1992 TOTAL DEPTH 7203 PERF. 8540 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 11 WELL #: 7 RRCID -> 142034 COMPL. DATE 07/11/1992 TOTAL DEPTH 9685 PERF. 8500 - 9514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2633 | N | 2633 | -0- | -0- | -0- | 225 | 1 | 2364 | 2 | Y | 40 | 38 | 1 | | | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1740 | N | 954 | -0- | -786 | -0- | 181 | 1 | 759 | 2 | Y | 13 | 16 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2205 | N | 2205 | -0- | -0- | -0- | 220 | 1 | 1944 | 2 | Y | 37 | 34 | 1 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *01 | 2573 | N | 1594 | -0- | -979 | -0- | 200 | 1 | 1362 | 2 | Y | 29 | 31 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *02 | 1770 | N | 1770 | -0- | -0- | -0- | 190 | 1 | 1549 | 2 | Y | 28 | 27 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 2214 | N | 2214 | -0- | -0- | -0- | 219 | 1 | 1959 | 2 | Y | 33 | 33 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 10 WELL #: 8-L RRCID -> 143366 COMPL. DATE 10/29/1992 TOTAL DEPTH 9727 PERF. 8474 - 9504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 377 | -0- | -1049 | -0- | 9 | 1 | 366 | 2 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1380 | X | -0- | -0- | -1380 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1426 | X | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 1426 | X | 972 | -0- | -454 | -0- | 22 | 1 | 942 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 2762 | X | 2762 | -0- | -0- | -0- | 60 | 1 | 2683 | 2 | Y | 17 | 15 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 2249 | X | 2249 | -0- | -0- | -0- | 62 | 1 | 2174 | 2 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 18 WELL #: 4-L RRCID -> 143423 COMPL. DATE 11/22/1992 TOTAL DEPTH 9750 PERF. 8504 - 8594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 11 WELL #: 6-L RRCID -> 143505 COMPL. DATE 12/10/1992 TOTAL DEPTH 9700 PERF. 8473 - 9515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1922 | N | 1922 | -0- | -0- | -0- | 49 | 1 | 1845 | 2 | Y | 25 | 21 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *01 | 2296 | N | 2296 | -0- | -0- | -0- | 59 | 1 | 2197 | 2 | Y | 36 | 35 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *02 | 1753 | N | 1753 | -0- | -0- | -0- | 36 | 1 | 1691 | 2 | Y | 24 | 25 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 1889 | N | 1889 | -0- | -0- | -0- | 51 | 1 | 1814 | 2 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 15 WELL #: 8-L RRCID -> 144510 COMPL. DATE 02/15/1993 TOTAL DEPTH 9675 PERF. 8380 - 8451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 277 | -0- | -126 | -0- | 7 | 1 | 263 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 390 | N | 237 | -0- | -153 | -0- | 7 | 1 | 224 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 372 | N | 197 | -0- | -175 | -0- | 5 | 1 | 186 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 279 | N | 166 | -0- | -113 | -0- | 4 | 1 | 156 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 234 | N | 234 | -0- | -0- | -0- | 5 | 1 | 222 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 186 | N | 43 | -0- | -143 | -0- | 1 | 1 | 40 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 14 WELL #: 8-L RRCID -> 144711 COMPL. DATE 02/18/1993 TOTAL DEPTH 9700 PERF. 8448 - 9546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 6A WELL #: 5 RRCID -> 144715 COMPL. DATE 03/03/1993 TOTAL DEPTH 10073 PERF. 8720 - 9931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 7 WELL #: 6-L RRCID -> 144843 COMPL. DATE 03/02/1993 TOTAL DEPTH 9750 PERF. 8577 - 9604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 655 | -0- | -58 | -0- | 16 | 1 | 627 | 2 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1020 | N | 576 | -0- | -444 | -0- | 17 | 1 | 550 | 2 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 682 | N | 556 | -0- | -126 | -0- | 15 | 1 | 532 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 651 | N | 514 | -0- | -137 | -0- | 13 | 1 | 491 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 551 | N | 475 | -0- | -76 | -0- | 10 | 1 | 455 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 558 | N | 469 | -0- | -89 | -0- | 13 | 1 | 449 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

ALLISON, G.T. GAS UNIT WELL #: 8 RRCID -> 145021 COMPL. DATE 03/13/1993 TOTAL DEPTH 9900 PERF. 8412 - 9223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3419 | X | 3419 | -0- | -0- | -0- | 146 | 1 | 3256 | 3 | Y | 15 | 11 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2999 | X | 2999 | -0- | -0- | -0- | 127 | 1 | 2849 | 3 | Y | 21 | 21 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3080 | X | 3080 | -0- | -0- | -0- | 119 | 1 | 2926 | 3 | Y | 32 | 32 | 1 | | | 7 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 3317 | X | 3254 | -0- | -63 | -0- | 126 | 1 | 3113 | 3 | Y | 14 | 14 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3103 | X | 2874 | -0- | -229 | -0- | 118 | 1 | 2720 | 3 | Y | 33 | 32 | 1 | | | 8 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3317 | X | 3145 | -0- | -172 | -0- | 131 | 1 | 2982 | 3 | Y | 29 | 29 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 9 RRCID -> 145022 COMPL. DATE 03/13/1993 TOTAL DEPTH 9900 PERF. 8412 - 9054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 3-A WELL #: 6 RRCID -> 145167 COMPL. DATE 03/15/1993 TOTAL DEPTH 9920 PERF. 8744 - 9808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 898 | -0- | -869 | -0- | 897 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 1800 | N | 640 | -0- | -1160 | -0- | 640 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 1801 | N | 1801 | -0- | -0- | -0- | 1795 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 01 | 2281 | N | 2281 | -0- | -0- | -0- | 2279 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 02 | 1757 | N | 1757 | -0- | -0- | -0- | 1757 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 1798 | N | 1531 | -0- | -267 | -0- | 1531 | 3 | | | Y | -0- | 4 | 1 | | | -0- |

ALLISON, G.T. GAS UNIT WELL #: 10 RRCID -> 145232 COMPL. DATE 03/30/1993 TOTAL DEPTH 9910 PERF. 8513 - 9216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 72 | -0- | -78 | -0- | 3 | 1 | 68 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1346 | N | 1346 | -0- | -0- | -0- | 51 | 1 | 1281 | 3 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 371 | N | 371 | -0- | -0- | -0- | 14 | 1 | 355 | 3 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 14 | 1 | 319 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1054 | N | 277 | -0- | -777 | -0- | 11 | 1 | 264 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ALLISON, G.T. GAS UNIT WELL #: 11 L RRCID -> 145404 COMPL. DATE 04/24/1993 TOTAL DEPTH 9900 PERF. 8530 - 9274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3676 | -0- | -230 | -0- | 157 | 1 | 3494 | 3 | Y | 23 | 23 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3592 | -0- | -308 | -0- | 151 | 1 | 3404 | 3 | Y | 34 | 33 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 4402 | X | 3407 | -0- | -995 | -0- | 131 | 1 | 3224 | 3 | Y | 47 | 49 | 1 | | | 10 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 4030 | X | 3736 | -0- | -294 | -0- | 145 | 1 | 3567 | 3 | Y | 22 | 21 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3584 | -0- | -0- | -0- | 146 | 1 | 3379 | 3 | Y | 54 | 52 | 1 | | | 13 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 3720 | X | 3312 | -0- | -408 | -0- | 136 | 1 | 3131 | 3 | Y | 41 | 43 | 1 | | | 11 |
| | | | | | | | 45 | 9 | | | | | | | | | |

HICKS, O. B. GAS UNIT WELL #: 10 RRCID -> 145558 COMPL. DATE 04/16/1993 TOTAL DEPTH 9910 PERF. 8382 - 9484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J. T. GAS UNIT WELL #: 12-L RRCID -> 154801 COMPL. DATE 04/24/1995 TOTAL DEPTH 9775 PERF. 8510 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BREWSTER, J. T. GAS UNIT WELL #: 11 RRCID -> 154805 COMPL. DATE 05/04/1995 TOTAL DEPTH 9775 PERF. 8506 - 9642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1152 | N | 1152 | -0- | -0- | -0- | 48 | 1 | 1089 | 3 | Y | 14 | 9 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1177 | N | 1177 | -0- | -0- | -0- | 49 | 1 | 1106 | 3 | Y | 20 | 20 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1411 | N | 1411 | -0- | -0- | -0- | 54 | 1 | 1318 | 3 | Y | 35 | 35 | 1 | | | 7 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 48 | 1 | 1182 | 3 | Y | 14 | 14 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1131 | N | 1127 | -0- | -4 | -0- | 45 | 1 | 1048 | 3 | Y | 31 | 30 | 1 | | | 8 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1426 | N | 607 | -0- | -819 | -0- | 25 | 1 | 565 | 3 | Y | 15 | 19 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BREWSTER, J. T. GAS UNIT WELL #: 13 RRCID -> 155012 COMPL. DATE 06/19/1995 TOTAL DEPTH 9775 PERF. 8522 - 9680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKS, O. B. GAS UNIT WELL #: 11 RRCID -> 155402 COMPL. DATE 07/10/1995 TOTAL DEPTH 9675 PERF. 8402 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2502 | N | 2502 | -0- | -0- | -0- | 2502 | 3 | | | Y | -0- | 54 | 1 | 6 | 5 | 33 |
| *10 | 2492 | N | 2492 | -0- | -0- | -0- | 2448 | 3 | 44 | 9 | Y | 40 | | | | | 73 |
| *11 | 2252 | N | 2252 | -0- | -0- | -0- | 2215 | 3 | 37 | 9 | Y | 34 | 50 | 1 | | | 56 |
| *12 | 2635 | N | 2635 | -0- | -0- | -0- | 2612 | 3 | 23 | 9 | Y | 21 | 17 | 1 | | | 60 |
| 01 | 2693 | N | 2693 | -0- | -0- | -0- | 2692 | 3 | 1 | 9 | Y | 1 | | | | | 63 |
| 02 | 2392 | N | 2392 | -0- | -0- | -0- | 2381 | 3 | 11 | 9 | Y | 10 | | | | | 73 |
| 03 | 2635 | N | 2386 | -0- | -249 | -0- | 2378 | 3 | 8 | 9 | Y | 7 | 26 | 1 | | | 54 |

SOAPE, A.C. GAS UNIT WELL #: 9 RRCID -> 155583 COMPL. DATE 07/29/1995 TOTAL DEPTH 9450 PERF. 8490 - 9242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 274 | -0- | -191 | -0- | 12 | 1 | 258 | 3 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 450 | N | 188 | -0- | -262 | -0- | 8 | 1 | 174 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 465 | N | 43 | -0- | -422 | -0- | 2 | 1 | 40 | 3 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 279 | N | 57 | -0- | -222 | -0- | 2 | 1 | 54 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 174 | N | -0- | -0- | -174 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 7 RRCID -> 157947 COMPL. DATE 02/10/1996 TOTAL DEPTH 9859 PERF. 8758 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1670 | N | 1670 | -0- | -0- | -0- | 1666 | 3 | 4 | 9 | Y | 4 | | | | | 5 |
| 11 | 1680 | N | 748 | -0- | -932 | -0- | 748 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 2116 | N | 2116 | -0- | -0- | -0- | 2103 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 5 |
| 01 | 1970 | N | 1970 | -0- | -0- | -0- | 1966 | 3 | 4 | 9 | Y | 4 | | | | | 9 |
| 02 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 1736 | N | 1413 | -0- | -323 | -0- | 1413 | 3 | | | Y | -0- | 9 | 1 | | | -0- |

BROWN, HERMAN GAS UNIT WELL #: 8 RRCID -> 158021 COMPL. DATE 02/14/1996 TOTAL DEPTH 9525 PERF. 8640 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 636 | -0- | -294 | -0- | 27 | 1 | 598 | 3 | Y | 10 | 10 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 900 | N | 620 | -0- | -280 | -0- | 26 | 1 | 579 | 3 | Y | 14 | 14 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 899 | N | 583 | -0- | -316 | -0- | 22 | 1 | 539 | 3 | Y | 20 | 21 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 651 | N | 572 | -0- | -79 | -0- | 22 | 1 | 541 | 3 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 609 | N | 586 | -0- | -23 | -0- | 23 | 1 | 540 | 3 | Y | 21 | 20 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 599 | N | 599 | -0- | -0- | -0- | 24 | 1 | 550 | 3 | Y | 23 | 22 | 1 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |

HICKS, O. B. GAS UNIT WELL #: 12 RRCID -> 158468 COMPL. DATE 03/22/1996 TOTAL DEPTH 9700 PERF. 8372 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1530 | N | 1378 | -0- | -152 | -0- | 1378 | 3 | | | Y | -0- | 28 | 1 | 3 | 5 | 17 |
| 10 | 1581 | N | 1348 | -0- | -233 | -0- | 1327 | 3 | 21 | 9 | Y | 19 | | | | | 36 |
| *11 | 1350 | N | 1261 | -0- | -89 | -0- | 1243 | 3 | 18 | 9 | Y | 16 | 25 | 1 | | | 27 |
| *12 | 2297 | N | 2297 | -0- | -0- | -0- | 2279 | 3 | 18 | 9 | Y | 16 | 8 | 1 | | | 35 |
| 01 | 1862 | N | 1862 | -0- | -0- | -0- | 1861 | 3 | 1 | 9 | Y | 1 | | | | | 37 |
| 02 | 1768 | N | 1768 | -0- | -0- | -0- | 1761 | 3 | 7 | 9 | Y | 6 | | | | | 43 |
| 03 | 1581 | N | 550 | -0- | -1031 | -0- | 550 | 3 | | | Y | -0- | 15 | 1 | | | 28 |

BROWN, HERMAN GAS UNIT WELL #: 10 RRCID -> 158975 COMPL. DATE 04/23/1996 TOTAL DEPTH 9560 PERF. 8630 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1875 | N | 1875 | -0- | -0- | -0- | 80 | 1 | 1782 | 3 | Y | 12 | 12 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1803 | -0- | -87 | -0- | 76 | 1 | 1708 | 3 | Y | 17 | 17 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3100 | N | 14235 | -0- | 11135 | 11135 | 541 | 1 | 13487 | 3 | Y | 188 | 155 | 1 | | | 39 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 01 | 3100 | N | 2214 | -0- | -886 | 10249 | 86 | 1 | 2113 | 3 | Y | 14 | 46 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2900 | N | 1795 | -0- | -1105 | 9144 | 73 | 1 | 1690 | 3 | Y | 29 | 29 | 1 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 10971 | X | 1827 | -0- | -9144 | -0- | 75 | 1 | 1724 | 3 | Y | 25 | 25 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 11 WELL #: 8 L RRCID -> 158992 COMPL. DATE 06/03/1996 TOTAL DEPTH 9720 PERF. 8700 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 328 | -0- | -75 | -0- | 8 | 1 | 312 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 360 | N | 285 | -0- | -75 | -0- | 8 | 1 | 270 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 341 | N | 289 | -0- | -52 | -0- | 8 | 1 | 273 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 341 | N | 303 | -0- | -38 | -0- | 8 | 1 | 286 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 359 | N | 359 | -0- | -0- | -0- | 7 | 1 | 329 | 2 | Y | 21 | 18 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 303 | N | 303 | -0- | -0- | -0- | 8 | 1 | 288 | 2 | Y | 6 | 9 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 8 C RRCID -> 159174 COMPL. DATE 06/14/1996 TOTAL DEPTH 9944 PERF. 8622 - 9751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2086 | -0- | -518 | -0- | 2077 | 3 | 9 | 9 | Y | 8 | | | | | 11 |
| 11 | 2520 | N | 1238 | -0- | -1282 | -0- | 1238 | 3 | | | Y | -0- | | | | | 11 |
| 12 | 2387 | N | 1542 | -0- | -845 | -0- | 1529 | 3 | 13 | 9 | Y | 12 | 18 | 1 | | | 5 |
| 01 | 2077 | N | 1913 | -0- | -164 | -0- | 1907 | 3 | 6 | 9 | Y | 5 | | | | | 10 |
| 02 | 2169 | N | 2169 | -0- | -0- | -0- | 2169 | 3 | | | Y | -0- | | | | | 10 |
| *03 | 2123 | N | 2123 | -0- | -0- | -0- | 2123 | 3 | | | Y | -0- | 10 | 1 | | | -0- |

CARTHAGE GAS UNIT 3A WELL #: 9 RRCID -> 159209 COMPL. DATE 06/26/1996 TOTAL DEPTH 9986 PERF. 8790 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3058 | X | 3058 | -0- | -0- | -0- | 3055 | 3 | 3 | 9 | Y | 3 | | | | | 4 |
| 11 | 3150 | X | 1041 | -0- | -2109 | -0- | 1041 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 3602 | X | 3602 | -0- | -0- | -0- | 3592 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |
| 01 | 3255 | X | 3098 | -0- | -157 | -0- | 3096 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 2871 | X | 2621 | -0- | -250 | -0- | 2621 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 3596 | X | 1551 | -0- | -2045 | -0- | 1551 | 3 | | | Y | -0- | 6 | 1 | | | -0- |

SOAPE, A.C. GAS UNIT WELL #: 10 RRCID -> 159536 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 8580 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOAPE, A.C. GAS UNIT WELL #: 11 RRCID -> 159566 COMPL. DATE 07/03/1996 TOTAL DEPTH 9615 PERF. 8584 - 9357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | -0- | -0- | -1488 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1440 | X | -0- | -0- | -1440 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 3640 | X | 3640 | -0- | -0- | -0- | 135 | 1 | 3448 | 3 | Y | 52 | 41 | 1 | | | 11 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 1993 | X | 1993 | -0- | -0- | -0- | 77 | 1 | 1903 | 3 | Y | 12 | 17 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1419 | X | 1419 | -0- | -0- | -0- | 58 | 1 | 1335 | 3 | Y | 24 | 24 | 1 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 1500 | X | 1500 | -0- | -0- | -0- | 62 | 1 | 1417 | 3 | Y | 19 | 20 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |

GLASPIE, OCIE GAS UNIT WELL #: 6 RRCID -> 159723 COMPL. DATE 08/08/1996 TOTAL DEPTH 9600 PERF. 8592 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2072 | -0- | -191 | -0- | 88 | 1 | 1958 | 3 | Y | 24 | 24 | 1 | | | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2250 | N | 1745 | -0- | -505 | -0- | 71 | 1 | 1640 | 3 | Y | 31 | 32 | 1 | | | 11 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2387 | N | 1414 | -0- | -973 | -0- | 54 | 1 | 1320 | 3 | Y | 36 | 39 | 1 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 2077 | N | 1472 | -0- | -605 | -0- | 57 | 1 | 1397 | 3 | Y | 16 | 16 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1565 | -0- | -117 | -0- | 63 | 1 | 1452 | 3 | Y | 45 | 42 | 1 | | | 11 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *03 | 1804 | N | 1804 | -0- | -0- | -0- | 73 | 1 | 1685 | 3 | Y | 42 | 42 | 1 | | | 11 |
| | | | | | | | 46 | 9 | | | | | | | | | |

ALLISON, G.T. GAS UNIT WELL #: 14 RRCID -> 160258 COMPL. DATE 09/16/1996 TOTAL DEPTH 9650 PERF. 8536 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HICKS, O. B. GAS UNIT WELL #: 14 RRCID -> 164137 COMPL. DATE 06/25/1997 TOTAL DEPTH 9690 PERF. 8392 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2051 | N | 2051 | -0- | -0- | -0- | 2050 | 3 | 1 | 9 | Y | 1 | 16 | 1 | 2 | 5 | 10 |
| *10 | 1736 | N | 1023 | -0- | -713 | -0- | 1016 | 3 | 7 | 9 | Y | 6 | | | | | 16 |
| *11 | 1800 | N | 838 | -0- | -962 | -0- | 831 | 3 | 7 | 9 | Y | 6 | 11 | 1 | | | 10 |
| *12 | 2108 | N | 820 | -0- | -1288 | -0- | 818 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 9 |
| 01 | 1023 | N | 639 | -0- | -384 | -0- | 638 | 3 | 1 | 9 | Y | 1 | | | | | 11 |
| 02 | 812 | N | 713 | -0- | -99 | -0- | 712 | 3 | 1 | 9 | Y | 1 | | | | | 12 |
| 03 | 806 | N | 476 | -0- | -330 | -0- | 475 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | 9 |

DAVIS, S.L. GAS UNIT WELL #: 8 RRCID -> 165070 COMPL. DATE 08/03/1997 TOTAL DEPTH 9732 PERF. 8698 - 9614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REED, W.M. GAS UNIT WELL #: 8 RRCID -> 165604 COMPL. DATE 08/29/1997 TOTAL DEPTH 9950 PERF. 8685 - 9840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1504 | N | 1504 | -0- | -0- | -0- | 63<br>13 | 1<br>9 | 1428 | 3 | Y | 12 | 14 | 1 | | | 6 |
| 11 | 1800 | N | 1036 | -0- | -764 | -0- | 42<br>14 | 1<br>9 | 980 | 3 | Y | 13 | 15 | 1 | | | 4 |
| 12 | 2232 | N | 1132 | -0- | -1100 | -0- | 43<br>23 | 1<br>9 | 1066 | 3 | Y | 21 | 21 | 1 | | | 4 |
| 01 | 1519 | N | 1292 | -0- | -227 | -0- | 49<br>28 | 1<br>9 | 1215 | 3 | Y | 25 | 17 | 1 | | | 12 |
| 02 | 1562 | N | 1562 | -0- | -0- | -0- | 62<br>40 | 1<br>9 | 1460 | 3 | Y | 36 | 39 | 1 | | | 9 |
| *03 | 1236 | N | 1236 | -0- | -0- | -0- | 49<br>23 | 1<br>9 | 1164 | 3 | Y | 21 | 24 | 1 | | | 6 |

HICKS, O. B. GAS UNIT WELL #: 15 RRCID -> 165927 COMPL. DATE 11/03/1997 TOTAL DEPTH 9804 PERF. 8332 - 9474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BREWSTER, J. T. GAS UNIT WELL #: 14 L RRCID -> 167002 COMPL. DATE 10/02/1997 TOTAL DEPTH 9725 PERF. 8652 - 9636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 683 | N | 683 | -0- | -0- | -0- | 29 | 1 | 654 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 636 | -0- | -114 | -0- | 27 | 1 | 609 | 3 | Y | -0- | | | | | -0- |
| 12 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 609 | N | -0- | -0- | -609 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 14 WELL #: 10 L RRCID -> 168859 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 8410 - 9518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASPIE, OCIE GAS UNIT WELL #: 5 RRCID -> 168881 COMPL. DATE 05/08/1998 TOTAL DEPTH 9800 PERF. 8444 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 15 WELL #: 10 L RRCID -> 169109 COMPL. DATE 03/08/1998 TOTAL DEPTH 9710 PERF. 8416 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1225 | -0- | -46 | -0- | 31 14 | 1 9 | 1180 | 2 | Y | 13 | 13 | 1 | | | 2 |
| 11 | 1218 | N | 1218 | -0- | -0- | -0- | 36 14 | 1 9 | 1168 | 2 | Y | 13 | 12 | 1 | | | 3 |
| 12 | 1271 | N | 1024 | -0- | -247 | -0- | 29 13 | 1 9 | 982 | 2 | Y | 12 | 13 | 1 | | | 2 |
| *01 | 1240 | N | 2 | -0- | -1238 | -0- | 2 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| *02 | 1189 | N | 1169 | -0- | -20 | -0- | 29 14 | 1 9 | 1126 | 2 | Y | 13 | 11 | 1 | | | 2 |
| 03 | 1023 | N | 309 | -0- | -714 | -0- | 9 4 | 1 9 | 296 | 2 | Y | 4 | 5 | 1 | | | 1 |

CARTHAGE GAS UNIT NO. 9 WELL #: 10 T RRCID -> 169256 COMPL. DATE 05/01/1998 TOTAL DEPTH 9733 PERF. 8428 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKS, O.B. GAS UNIT WELL #: 16 RRCID -> 169301 COMPL. DATE 06/15/1998 TOTAL DEPTH 9600 PERF. 8382 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 180 | N | 151 | -0- | -29 | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 150 | N | 140 | -0- | -10 | -0- | 140 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | 60 | -0- | -126 | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 145 | N | 25 | -0- | -120 | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 10 L RRCID -> 170114 COMPL. DATE 05/28/1998 TOTAL DEPTH 9700 PERF. 8434 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3355 | X | 3355 | -0- | -0- | -0- | 84 39 | 1 9 | 3232 | 2 | Y | 35 | 35 | 1 | | | 5 |
| 11 | 2583 | X | 2583 | -0- | -0- | -0- | 75 31 | 1 9 | 2477 | 2 | Y | 28 | 27 | 1 | | | 6 |
| 12 | 2439 | X | 2439 | -0- | -0- | -0- | 67 31 | 1 9 | 2341 | 2 | Y | 28 | 30 | 1 | | | 4 |
| *01 | 6151 | X | 6151 | -0- | -0- | -0- | 158 91 | 1 9 | 5902 | 2 | Y | 83 | 76 | 1 | | | 11 |
| *02 | 6091 | X | 6091 | -0- | -0- | -0- | 144 81 | 1 9 | 5866 | 2 | Y | 74 | 72 | 1 | | | 13 |
| *03 | 3221 | X | 3221 | -0- | -0- | -0- | 87 36 | 1 9 | 3098 | 2 | Y | 33 | 41 | 1 | | | 5 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT 10 WELL #: 9 L RRCID -> 170133 COMPL. DATE 05/08/1998 TOTAL DEPTH 9700 PERF. 8430 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 2991 | -0- | -1163 | -0- | 75 | 1 | 2897 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4020 | X | 2787 | -0- | -1233 | -0- | 81 | 1 | 2691 | 2 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 4154 | X | 2673 | -0- | -1481 | -0- | 75 | 1 | 2579 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *01 | 4154 | X | 2895 | -0- | -1259 | -0- | 75 | 1 | 2798 | 2 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 3654 | X | 3037 | -0- | -617 | -0- | 72 | 1 | 2944 | 2 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2555 | -0- | -421 | -0- | 69 | 1 | 2471 | 2 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 11 WELL #: 9 L RRCID -> 170141 COMPL. DATE 06/06/1998 TOTAL DEPTH 9655 PERF. 8358 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1257 | N | 1257 | -0- | -0- | -0- | 31 | 1 | 1211 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 870 | N | 172 | -0- | -698 | -0- | 5 | 1 | 166 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 1469 | N | 1469 | -0- | -0- | -0- | 31 | 1 | 1417 | 2 | Y | 19 | 16 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 1210 | N | 1210 | -0- | -0- | -0- | 33 | 1 | 1162 | 2 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 13 WELL #: 12 L RRCID -> 170149 COMPL. DATE 07/02/1998 TOTAL DEPTH 9700 PERF. 8446 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1744 | -0- | -240 | -0- | 44 | 1 | 1683 | 2 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1262 | -0- | -598 | -0- | 37 | 1 | 1213 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1398 | -0- | -462 | -0- | 39 | 1 | 1344 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *01 | 1736 | N | 1270 | -0- | -466 | -0- | 32 | 1 | 1223 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1936 | N | 1936 | -0- | -0- | -0- | 52 | 1 | 1864 | 2 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 2109 | N | 2109 | -0- | -0- | -0- | 57 | 1 | 2033 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |

HICKS, O.B. GAS UNIT WELL #: 17 RRCID -> 170417 COMPL. DATE 08/02/1998 TOTAL DEPTH 9600 PERF. 8326 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2550 | X | 1614 | -0- | -936 | -0- | 1614 | 3 | | | Y | -0- | 49 | 1 | 5 | 5 | 30 |
| *10 | 2635 | X | 1784 | -0- | -851 | -0- | 1747 | 3 | 37 | 9 | Y | 34 | | | | | 64 |
| *11 | 2500 | X | 2500 | -0- | -0- | -0- | 2449 | 3 | 51 | 9 | Y | 46 | 44 | 1 | | | 65 |
| *12 | 2046 | X | 1693 | -0- | -353 | -0- | 1674 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 64 |
| 01 | 1798 | X | 1429 | -0- | -369 | -0- | 1429 | 3 | | | Y | -0- | | | | | 59 |
| 02 | 2407 | X | 1450 | -0- | -957 | -0- | 1442 | 3 | 8 | 9 | Y | 7 | | | | | 66 |
| 03 | 2573 | X | 1505 | -0- | -1068 | -0- | 1499 | 3 | 6 | 9 | Y | 5 | 23 | 1 | | | 48 |

CARTHAGE GAS UNIT NO. 14 WELL #: 11 L RRCID -> 170509 COMPL. DATE 08/22/1998 TOTAL DEPTH 9622 PERF. 8458 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT 12 WELL #: 11 L RRCID -> 170755 COMPL. DATE 07/30/1998 TOTAL DEPTH 9675 PERF. 8396 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 29 L RRCID -> 171190 COMPL. DATE 09/29/1998 TOTAL DEPTH 9650 PERF. 8520 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 13 L RRCID -> 171252 COMPL. DATE 10/14/1998 TOTAL DEPTH 9645 PERF. 8476 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2627 | X | 2627 | -0- | -0- | -0- | 66 21 | 1 9 | 2540 | 2 | Y | 19 | 19 | 1 | | | 3 |
| 11 | 2346 | X | 2346 | -0- | -0- | -0- | 68 18 | 1 9 | 2260 | 2 | Y | 16 | 16 | 1 | | | 3 |
| 12 | 2439 | X | 2439 | -0- | -0- | -0- | 68 22 | 1 9 | 2349 | 2 | Y | 20 | 20 | 1 | | | 3 |
| *01 | 3100 | N | 4159 | -0- | 1059 | 1059 | 107 43 | 1 9 | 4009 | 2 | Y | 39 | 37 | 1 | | | 5 |
| *02 | 2900 | N | 3132 | -0- | 232 | 1291 | 73 30 | 1 9 | 3029 | 2 | Y | 27 | 27 | 1 | | | 5 |
| *03 | 3100 | N | 3165 | -0- | 65 | 1356 | 85 23 | 1 9 | 3057 | 2 | Y | 21 | 23 | 1 | | | 3 |

CARTHAGE GAS UNIT 10 WELL #: 12 L RRCID -> 171696 COMPL. DATE 11/23/1998 TOTAL DEPTH 9630 PERF. 8368 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 14 WELL #: 12 L RRCID -> 172193 COMPL. DATE 12/21/1998 TOTAL DEPTH 9650 PERF. 8420 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKS, O.B. GAS UNIT WELL #: 20 RRCID -> 172778 COMPL. DATE 01/28/1999 TOTAL DEPTH 9609 PERF. 8364 - 9499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2010 | N | 718 | -0- | -1292 | -0- | 718 | 3 | | | Y | -0- | 68 | 1 | 7 | 5 | 41 |
| *10 | 2046 | N | 1788 | -0- | -258 | -0- | 1740 | 3 | 48 | 9 | Y | 44 | | | | | 85 |
| *11 | 1770 | N | 1620 | -0- | -150 | -0- | 1578 | 3 | 42 | 9 | Y | 38 | 56 | 1 | | | 62 |
| *12 | 2173 | N | 2173 | -0- | -0- | -0- | 2141 | 3 | 32 | 9 | Y | 29 | 19 | 1 | | | 72 |
| 01 | 2003 | N | 2003 | -0- | -0- | -0- | 2002 | 3 | 1 | 9 | Y | 1 | | | | | 74 |
| 02 | 1814 | N | 1814 | -0- | -0- | -0- | 1801 | 3 | 13 | 9 | Y | 12 | | | | | 86 |
| 03 | 2170 | N | 2012 | -0- | -158 | -0- | 2003 | 3 | 9 | 9 | Y | 8 | 30 | 1 | | | 64 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O.B. GAS UNIT WELL #: 19 RRCID -> 172888 COMPL. DATE 02/22/1999 TOTAL DEPTH 9600 PERF. 8400 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 2343 | X | 2343 | -0- | -0- | -0- | 2343 | 3 | | | Y | -0- | 27 | 1 | 3 | 5 | 16 |
| *10 | 2400 | N | 2400 | -0- | -0- | -0- | 2379 | 3 | 21 | 9 | Y | 19 | | | | | 35 |
| *11 | 2343 | N | 2343 | -0- | -0- | -0- | 2323 | 3 | 20 | 9 | Y | 18 | 24 | 1 | | | 28 |
| 12 | 3085 | N | 3085 | -0- | -0- | -0- | 3071 | 3 | 14 | 9 | Y | 13 | 8 | 1 | | | 33 |
| 01 | 2387 | N | 1944 | -0- | -443 | -0- | 1944 | 3 | | | Y | -0- | | | | | 33 |
| 02 | 2262 | N | 1789 | -0- | -473 | -0- | 1785 | 3 | 4 | 9 | Y | 4 | | | | | 37 |
| 03 | 2821 | N | 1307 | -0- | -1514 | -0- | 1306 | 3 | 1 | 9 | Y | 1 | 13 | 1 | | | 25 |

CARTHAGE GAS UNIT 3-A WELL #: 10 RRCID -> 173443 COMPL. DATE 05/03/1999 TOTAL DEPTH 9670 PERF. 8675 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1553 | -0- | -214 | -0- | 1546 | 3 | 7 | 9 | Y | 6 | | | | | 8 |
| 11 | 1680 | N | 777 | -0- | -903 | -0- | 777 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 2041 | N | 2041 | -0- | -0- | -0- | 2022 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 7 |
| 01 | 2173 | N | 2173 | -0- | -0- | -0- | 2165 | 3 | 8 | 9 | Y | 7 | | | | | 14 |
| 02 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 2046 | N | 1832 | -0- | -214 | -0- | 1832 | 3 | | | Y | -0- | 14 | 1 | | | -0- |

CARTHAGE GAS UNIT 11 WELL #: 11 L RRCID -> 174080 COMPL. DATE 03/18/1999 TOTAL DEPTH 9705 PERF. 8352 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 1269 | -0- | -746 | -0- | 30<br>74 | 1<br>9 | 1165 | 2 | Y | 67 | 69 | 1 | | | 10 |
| 11 | 1950 | X | 1061 | -0- | -889 | -0- | 29<br>62 | 1<br>9 | 970 | 2 | Y | 56 | 54 | 1 | | | 12 |
| 12 | 2015 | X | 1381 | -0- | -634 | -0- | 37<br>88 | 1<br>9 | 1256 | 2 | Y | 80 | 80 | 1 | | | 12 |
| *01 | 2015 | X | 1301 | -0- | -714 | -0- | 31<br>96 | 1<br>9 | 1174 | 2 | Y | 87 | 88 | 1 | | | 11 |
| *02 | 1624 | X | 1473 | -0- | -151 | -0- | 30<br>99 | 1<br>9 | 1344 | 2 | Y | 90 | 85 | 1 | | | 16 |
| *03 | 1572 | N | 1572 | -0- | -0- | -0- | 40<br>84 | 1<br>9 | 1448 | 2 | Y | 76 | 80 | 1 | | | 12 |

CARTHAGE GAS UNIT 13 WELL #: 11 L RRCID -> 174172 COMPL. DATE 04/07/1999 TOTAL DEPTH 9705 PERF. 6963 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 14 WELL #: 9 L RRCID -> 174211 COMPL. DATE 05/13/1999 TOTAL DEPTH 9762 PERF. 8494 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | -0- | -0- | -1984 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 8034 | X | 8034 | -0- | -0- | -0- | 234<br>62 | 1<br>9 | 7738 | 2 | Y | 56 | 44 | 1 | | | 12 |
| 12 | 5322 | X | 5322 | -0- | -0- | -0- | 150<br>45 | 1<br>9 | 5127 | 2 | Y | 41 | 47 | 1 | | | 6 |
| *01 | 352 | X | 352 | -0- | -0- | -0- | 7<br>75 | 1<br>9 | 270 | 2 | Y | 68 | 65 | 1 | | | 9 |
| *02 | 3538 | X | -0- | -0- | -3538 | -0- | | | | | Y | -0- | 9 | 1 | | | -0- |
| 03 | 3782 | X | -0- | -0- | -3782 | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 8 L RRCID -> 174311 COMPL. DATE 04/12/1999 TOTAL DEPTH 9705 PERF. 8356 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2391 | N | 2391 | -0- | -0- | -0- | 60 | 1 | 2297 | 2 | Y | 31 | 30 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1710 | N | 470 | -0- | -1240 | -0- | 13 | 1 | 451 | 2 | Y | 5 | 9 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2449 | N | 1269 | -0- | -1180 | -0- | 35 | 1 | 1214 | 2 | Y | 18 | 16 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *01 | 2387 | N | 1652 | -0- | -735 | -0- | 42 | 1 | 1580 | 2 | Y | 27 | 26 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *02 | 753 | N | 753 | -0- | -0- | -0- | 19 | 1 | 723 | 2 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |

CARTHAGE GAS UNIT 18 WELL #: 5 L RRCID -> 174571 COMPL. DATE 06/16/1999 TOTAL DEPTH 9740 PERF. 8475 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2035 | X | 2035 | -0- | -0- | -0- | 49 | 1 | 1963 | 2 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2390 | X | 2390 | -0- | -0- | -0- | 70 | 1 | 2294 | 2 | Y | 24 | 22 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2361 | X | 2361 | -0- | -0- | -0- | 66 | 1 | 2266 | 2 | Y | 26 | 27 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *01 | 1432 | X | 1432 | -0- | -0- | -0- | 37 | 1 | 1376 | 2 | Y | 17 | 19 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 2189 | X | 2189 | -0- | -0- | -0- | 43 | 1 | 2116 | 2 | Y | 27 | 24 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 2586 | X | 2586 | -0- | -0- | -0- | 70 | 1 | 2488 | 2 | Y | 25 | 26 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 11 WELL #: 10 L RRCID -> 174781 COMPL. DATE 08/16/1999 TOTAL DEPTH 9730 PERF. 8454 - 9507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 12 WELL #: 9 L RRCID -> 175767 COMPL. DATE 11/18/1999 TOTAL DEPTH 9725 PERF. 8377 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 2882 | -0- | -1024 | -0- | 73 | 1 | 2794 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3115 | -0- | -665 | -0- | 90 | 1 | 3008 | 2 | Y | 15 | 14 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3157 | -0- | -749 | -0- | 88 | 1 | 3049 | 2 | Y | 18 | 18 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *01 | 3462 | X | 3462 | -0- | -0- | -0- | 89 | 1 | 3350 | 2 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *02 | 3318 | X | 3318 | -0- | -0- | -0- | 75 | 1 | 3222 | 2 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 3224 | X | 3143 | -0- | -81 | -0- | 85 | 1 | 3041 | 2 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT NO. 9 WELL #: 9 L RRCID -> 176578 COMPL. DATE 01/04/2000 TOTAL DEPTH 9732 PERF. 8457 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 3 | 1 | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 12 WELL #: 12 L RRCID -> 177378 COMPL. DATE 10/26/1999 TOTAL DEPTH 9721 PERF. 8360 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5035 | X | 5035 | -0- | -0- | -0- | 126 | 1 | 4891 | 2 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 4590 | X | 3827 | -0- | -763 | -0- | 110 | 1 | 3705 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4813 | X | 4813 | -0- | -0- | -0- | 135 | 1 | 4659 | 2 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *01 | 4804 | X | 4804 | -0- | -0- | -0- | 124 | 1 | 4660 | 2 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 4538 | X | 4538 | -0- | -0- | -0- | 99 | 1 | 4420 | 2 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 5296 | X | 5296 | -0- | -0- | -0- | 144 | 1 | 5135 | 2 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 12 WELL #: 10 L RRCID -> 177380 COMPL. DATE 12/06/1999 TOTAL DEPTH 9723 PERF. 8378 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1340 | N | 1340 | -0- | -0- | -0- | 33 | 1 | 1283 | 2 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1680 | N | 545 | -0- | -1135 | -0- | 14 | 1 | 521 | 2 | Y | 9 | 10 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| *01 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 522 | N | -0- | -0- | -522 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKS, O.B. GAS UNIT WELL #: 22RL RRCID -> 178090 COMPL. DATE 02/24/2000 TOTAL DEPTH 9565 PERF. 8223 - 9469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HICKS, O.B. GAS UNIT WELL #: 23RL RRCID -> 178780 COMPL. DATE 04/27/2000 TOTAL DEPTH 9600 PERF. 8244 - 9488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 15 | -0- | -140 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |

BROWN, HERMAN GAS UNIT WELL #: 11 RRCID -> 179821 COMPL. DATE 07/15/2000 TOTAL DEPTH 9800 PERF. 8504 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A.C. GAS UNIT WELL #: 12 RRCID -> 180104 COMPL. DATE 06/02/2000 TOTAL DEPTH 9800 PERF. 8480 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 850 | -0- | -638 | -0- | 36 | 1 | 812 | 3 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1410 | N | 813 | -0- | -597 | -0- | 34 | 1 | 775 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1426 | N | 304 | -0- | -1122 | -0- | 12 | 1 | 290 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 837 | N | 819 | -0- | -18 | -0- | 32 | 1 | 784 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 40 | 1 | 913 | 3 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1016 | N | 1016 | -0- | -0- | -0- | 42 | 1 | 967 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SOAPE, A.C. GAS UNIT WELL #: 13 L RRCID -> 183671 COMPL. DATE 08/17/2000 TOTAL DEPTH 9854 PERF. 8416 - 9682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 6A WELL #: 6 RRCID -> 183806 COMPL. DATE 07/06/2001 TOTAL DEPTH 10018 PERF. 8628 - 9950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1824 | -0- | -191 | -0- | 1824 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 1800 | N | 1285 | -0- | -515 | -0- | 1265 | 3 | 20 | 9 | Y | 18 | 24 | 1 | | | 5 |
| 12 | 2015 | N | 1162 | -0- | -853 | -0- | 1148 | 3 | 14 | 9 | Y | 13 | 10 | 1 | | | 8 |
| 01 | 1829 | N | 1307 | -0- | -522 | -0- | 1307 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 1247 | N | 930 | -0- | -317 | -0- | 930 | 3 | | | Y | -0- | | | | | 8 |
| *03 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 3 | | | Y | -0- | 8 | 1 | | | -0- |

CARTHAGE GAS UNIT 6A WELL #: 8 RRCID -> 185752 COMPL. DATE 10/20/2001 TOTAL DEPTH 10095 PERF. 9332 - 10038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 9 WELL #: 5 RRCID -> 186660 COMPL. DATE 11/01/2001 TOTAL DEPTH 9680 PERF. 8476 - 9548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 18 WELL #: 1 RRCID -> 189719 COMPL. DATE 01/29/2001 TOTAL DEPTH 9702 PERF. 8480 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 14 RRCID -> 195727 COMPL. DATE 04/23/2003 TOTAL DEPTH 9942 PERF. 8544 - 9718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3277 | -0- | -567 | -0- | 3273 | 3 | 4 | 9 | Y | 4 | | | | | 5 |
| 11 | 3840 | X | 1127 | -0- | -2713 | -0- | 1127 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 4130 | X | 4130 | -0- | -0- | -0- | 4120 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 4 |
| 01 | 3968 | X | 3532 | -0- | -436 | -0- | 3530 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 3364 | X | 3012 | -0- | -352 | -0- | 3012 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 4123 | X | 2385 | -0- | -1738 | -0- | 2385 | 3 | | | Y | -0- | 6 | 1 | | | -0- |

CARTHAGE GAS UNIT 3-A WELL #: 11 RRCID -> 196731 COMPL. DATE 05/27/2003 TOTAL DEPTH 10000 PERF. 8680 - 9864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 550 | -0- | -628 | -0- | 550 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2753 | N | 2753 | -0- | -0- | -0- | 2753 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2080 | N | 2080 | -0- | -0- | -0- | 2080 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1102 | N | 345 | -0- | -757 | -0- | 345 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 6A WELL #: 9 RRCID -> 197168 COMPL. DATE 08/03/2003 TOTAL DEPTH 10092 PERF. 8733 - 9895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2687 | N | 2687 | -0- | -0- | -0- | 2687 | 3 | | | Y | -0- | | | | | 16 |
| 11 | 2190 | N | 1971 | -0- | -219 | -0- | 1939 | 3 | 32 | 9 | Y | 29 | 37 | 1 | | | 8 |
| 12 | 2635 | N | 2380 | -0- | -255 | -0- | 2346 | 3 | 34 | 9 | Y | 31 | 20 | 1 | | | 19 |
| 01 | 2697 | N | 2448 | -0- | -249 | -0- | 2448 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 1914 | N | 1720 | -0- | -194 | -0- | 1720 | 3 | | | Y | -0- | 1 | 5 | | | 18 |
| 03 | 2387 | N | 1665 | -0- | -722 | -0- | 1665 | 3 | | | Y | -0- | 18 | 1 | | | -0- |

CARTHAGE GAS UNIT 3-A WELL #: 13 RRCID -> 197332 COMPL. DATE 05/27/2003 TOTAL DEPTH 9915 PERF. 8610 - 9779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4100 | X | 4100 | -0- | -0- | -0- | 4094 | 3 | 6 | 9 | Y | 5 | | | | | 6 |
| 11 | 3450 | X | 1103 | -0- | -2347 | -0- | 1103 | 3 | | | Y | -0- | | | | | 6 |
| 12 | 3565 | X | 3552 | -0- | -13 | -0- | 3545 | 3 | 7 | 9 | Y | 6 | 10 | 1 | | | 2 |
| 01 | 4787 | X | 4787 | -0- | -0- | -0- | 4783 | 3 | 4 | 9 | Y | 4 | | | | | 6 |
| 02 | 3828 | X | 3580 | -0- | -248 | -0- | 3580 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 4092 | X | 1653 | -0- | -2439 | -0- | 1653 | 3 | | | Y | -0- | 6 | 1 | | | -0- |

CARTHAGE GAS UNIT 3-A WELL #: 12 RRCID -> 197333 COMPL. DATE 08/12/2003 TOTAL DEPTH 9900 PERF. 9711 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 18 WELL #: 6 RRCID -> 197634 COMPL. DATE 08/22/2003 TOTAL DEPTH 9686 PERF. 8360 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1690 | N | 1690 | -0- | -0- | -0- | 42 | 1 | 1625 | 2 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1544 | N | 1544 | -0- | -0- | -0- | 45 | 1 | 1477 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1593 | N | 1593 | -0- | -0- | -0- | 44 | 1 | 1525 | 2 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *01 | 1672 | N | 1672 | -0- | -0- | -0- | 43 | 1 | 1598 | 2 | Y | 28 | 27 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 1160 | N | 739 | -0- | -421 | -0- | 19 | 1 | 709 | 2 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2113 | N | 2113 | -0- | -0- | -0- | 57 | 1 | 2028 | 2 | Y | 25 | 23 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 6A WELL #: 7 RRCID -> 199975 COMPL. DATE 12/02/2003 TOTAL DEPTH 10095 PERF. 8648 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 4048 | -0- | -633 | -0- | 4048 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 4530 | X | 3993 | -0- | -537 | -0- | 3986 | 3 | 7 | 9 | Y | 6 | 9 | 1 | | | 2 |
| 12 | 4464 | X | 3838 | -0- | -626 | -0- | 3829 | 3 | 9 | 9 | Y | 8 | 5 | 1 | | | 5 |
| 01 | 4223 | X | 4223 | -0- | -0- | -0- | 4223 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 3857 | X | 3126 | -0- | -731 | -0- | 3126 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 4123 | X | 3398 | -0- | -725 | -0- | 3398 | 3 | | | Y | -0- | 5 | 1 | | | -0- |

CARTHAGE GAS UNIT 6A WELL #: 11 RRCID -> 200906 COMPL. DATE 02/12/2004 TOTAL DEPTH 10106 PERF. 8606 - 9978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2311 | X | 2311 | -0- | -0- | -0- | 2311 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 2130 | X | 1939 | -0- | -191 | -0- | 1932 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 2 |
| 12 | 2201 | X | 1969 | -0- | -232 | -0- | 1962 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 |
| 01 | 2325 | X | 957 | -0- | -1368 | -0- | 957 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 3230 | X | 3230 | -0- | -0- | -0- | 3230 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 2325 | X | 656 | -0- | -1669 | -0- | 656 | 3 | | | Y | -0- | 4 | 1 | | | -0- |

BURNETT BROTHERS WELL #: 35 RRCID -> 200910 COMPL. DATE 12/10/2003 TOTAL DEPTH 9744 PERF. 8353 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 33 RRCID -> 200987 COMPL. DATE 01/07/2004 TOTAL DEPTH 10092 PERF. 8419 - 9529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1353 | N | 1353 | -0- | -0- | -0- | 34 | 1 | 1310 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1229 | N | 1229 | -0- | -0- | -0- | 36 | 1 | 1184 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1263 | -0- | -70 | -0- | 35 | 1 | 1220 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 1364 | N | 1360 | -0- | -4 | -0- | 35 | 1 | 1314 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1545 | N | 1545 | -0- | -0- | -0- | 37 | 1 | 1496 | 2 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1291 | N | 1291 | -0- | -0- | -0- | 35 | 1 | 1249 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT NO. 15 WELL #: 14 RRCID -> 201146 COMPL. DATE 01/27/2004 TOTAL DEPTH 10095 PERF. 8444 - 9618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 418 | N | 418 | -0- | -0- | -0- | 9 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| *03 | 245 | N | 245 | -0- | -0- | -0- | 7 | 1 | 238 | 2 | Y | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 38 RRCID -> 203028 COMPL. DATE 05/27/2004 TOTAL DEPTH 9720 PERF. 8449 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 37 RRCID -> 203173 COMPL. DATE 03/04/2004 TOTAL DEPTH 9656 PERF. 8372 - 9537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1530 | -0- | -144 | -0- | 38 | 1 | 1455 | 2 | Y | 34 | 34 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1560 | N | 541 | -0- | -1019 | -0- | 15 | 1 | 514 | 2 | Y | 11 | 14 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| *01 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 2367 | N | 2367 | -0- | -0- | -0- | 49 | 1 | 2250 | 2 | Y | 62 | 51 | 1 | | | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *03 | 1405 | N | 1405 | -0- | -0- | -0- | 38 | 1 | 1334 | 2 | Y | 30 | 36 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 6A WELL #: 10 RRCID -> 203978 COMPL. DATE 06/20/2004 TOTAL DEPTH 10148 PERF. 8748 - 10022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 1061 | -0- | -1636 | -0- | 1061 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 2610 | X | 1088 | -0- | -1522 | -0- | 1088 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | 1984 | X | 168 | -0- | -1816 | -0- | 168 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1333 | X | 5 | -0- | -1328 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1044 | X | 47 | -0- | -997 | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1116 | X | 799 | -0- | -317 | -0- | 799 | 3 | | | Y | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 32 RRCID -> 204221 COMPL. DATE 08/09/2004 TOTAL DEPTH 9695 PERF. 8358 - 9538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1798 | -0- | -93 | -0- | 45 | 1 | 1744 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1548 | -0- | -252 | -0- | 45 | 1 | 1496 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1609 | -0- | -282 | -0- | 45 | 1 | 1555 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 1798 | N | 513 | -0- | -1285 | -0- | 13 | 1 | 497 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 1508 | N | -0- | -0- | -1508 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | Y | -0- | | | | | -0- |

GLASPIE, OCIE GAS UNIT WELL #: 8 RRCID -> 205758 COMPL. DATE 08/06/2004 TOTAL DEPTH 9785 PERF. 9044 - 9411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2529 | N | 2529 | -0- | -0- | -0- | 109 | 1 | 2420 | 3 | Y | -0- | | | | | -0- |
| 11 | 2400 | N | 939 | -0- | -1461 | -0- | 40 | 1 | 899 | 3 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | 1145 | -0- | -1335 | -0- | 45 | 1 | 1100 | 3 | Y | -0- | | | | | -0- |
| 01 | 2480 | N | 2398 | -0- | -82 | -0- | 93 | 1 | 2305 | 3 | Y | -0- | | | | | -0- |
| 02 | 2451 | N | 2451 | -0- | -0- | -0- | 102 | 1 | 2349 | 3 | Y | -0- | | | | | -0- |
| *03 | 1981 | N | 1981 | -0- | -0- | -0- | 83 | 1 | 1898 | 3 | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 9 WELL #: 11 RRCID -> 205773 COMPL. DATE 08/31/2004 TOTAL DEPTH 9670 PERF. 8356 - 9537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 7 WELL #: 5 RRCID -> 207061 COMPL. DATE 11/01/2004 TOTAL DEPTH 9745 PERF. 8412 - 9582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 284 | N | 284 | -0- | -0- | -0- | 7 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 4 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 110 | -0- | -45 | -0- | 3 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| *01 | 217 | N | 60 | -0- | -157 | -0- | 2 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| *02 | 116 | N | 60 | -0- | -56 | -0- | 1 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 65 | -0- | -59 | -0- | 2 | 1 | 63 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 30 RRCID -> 207066 COMPL. DATE 10/26/2004 TOTAL DEPTH 9687 PERF. 8731 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 878 | -0- | | -889 | -0- | 22 | 1 | 832 | 2 | Y | 22 | 22 | 1 | | | 3 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 840 | N | 793 | -0- | | -47 | -0- | 23 | 1 | 749 | 2 | Y | 19 | 18 | 1 | | | 4 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1023 | N | 818 | -0- | | -205 | -0- | 22 | 1 | 772 | 2 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| *01 | 876 | N | 876 | -0- | | -0- | -0- | 22 | 1 | 823 | 2 | Y | 28 | 27 | 1 | | | 4 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 1092 | N | 1092 | -0- | | -0- | -0- | 24 | 1 | 1032 | 2 | Y | 33 | 31 | 1 | | | 6 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 1581 | N | 1581 | -0- | | -0- | -0- | 41 | 1 | 1489 | 2 | Y | 46 | 45 | 1 | | | 7 |
| | | | | | | | | 51 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 13 WELL #: 16 RRCID -> 207067 COMPL. DATE 09/30/2004 TOTAL DEPTH 9718 PERF. 8466 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2589 | -0- | | -511 | 1461 | 65 | 1 | 2495 | 2 | Y | 26 | 27 | 1 | | | 4 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2284 | -0- | | -716 | 745 | 66 | 1 | 2194 | 2 | Y | 22 | 21 | 1 | | | 5 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3015 | X | 2270 | -0- | | -745 | -0- | 63 | 1 | 2179 | 2 | Y | 25 | 26 | 1 | | | 4 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| *01 | 2604 | X | 1542 | -0- | | -1062 | -0- | 40 | 1 | 1482 | 2 | Y | 18 | 20 | 1 | | | 2 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 2436 | X | 2190 | -0- | | -246 | -0- | 51 | 1 | 2111 | 2 | Y | 25 | 23 | 1 | | | 4 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2604 | X | 1862 | -0- | | -742 | -0- | 50 | 1 | 1793 | 2 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 13 WELL #: 14 RRCID -> 207068 COMPL. DATE 12/29/2004 TOTAL DEPTH 9687 PERF. 8300 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3240 | X | 3240 | -0- | | -0- | -0- | 80 | 1 | 3081 | 2 | Y | 72 | 71 | 1 | | | 11 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 2818 | X | 2818 | -0- | | -0- | -0- | 81 | 1 | 2669 | 2 | Y | 62 | 60 | 1 | | | 13 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 2952 | X | 2952 | -0- | | -0- | -0- | 80 | 1 | 2792 | 2 | Y | 73 | 75 | 1 | | | 11 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| *01 | 3020 | X | 3020 | -0- | | -0- | -0- | 76 | 1 | 2852 | 2 | Y | 84 | 84 | 1 | | | 11 |
| | | | | | | | | 92 | 9 | | | | | | | | | |
| *02 | 3045 | X | 3045 | -0- | | -0- | -0- | 70 | 1 | 2889 | 2 | Y | 78 | 75 | 1 | | | 14 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| *03 | 2975 | X | 2975 | -0- | | -0- | -0- | 79 | 1 | 2828 | 2 | Y | 62 | 66 | 1 | | | 10 |
| | | | | | | | | 68 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 13 WELL #: 15 RRCID -> 207329 COMPL. DATE 01/01/2005 TOTAL DEPTH 9670 PERF. 8415 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 4671 | -0- | | -196 | -0- | 117 | 1 | 4526 | 2 | Y | 25 | 25 | 1 | | | 4 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 4530 | X | 4008 | -0- | | -522 | -0- | 117 | 1 | 3867 | 2 | Y | 22 | 21 | 1 | | | 5 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 4960 | X | 3962 | -0- | | -998 | -0- | 111 | 1 | 3826 | 2 | Y | 23 | 24 | 1 | | | 4 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *01 | 4960 | X | 4069 | -0- | | -891 | -0- | 105 | 1 | 3933 | 2 | Y | 28 | 28 | 1 | | | 4 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 4640 | X | 4235 | -0- | | -405 | -0- | 98 | 1 | 4108 | 2 | Y | 26 | 25 | 1 | | | 5 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 4681 | X | 4235 | -0- | | -446 | -0- | 115 | 1 | 4097 | 2 | Y | 21 | 23 | 1 | | | 3 |
| | | | | | | | | 23 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 15 RRCID -> 207670 COMPL. DATE 08/07/2004 TOTAL DEPTH 9855 PERF. 8520 - 9655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5536 | X | 5536 | -0- | -0- | -0- | 5528 | 3 | 8 | 9 | Y | 7 | | | | | 9 |
| 11 | 5280 | X | 1896 | -0- | -3384 | -0- | 1896 | 3 | | | Y | -0- | | | | | 9 |
| 12 | 5456 | X | 5176 | -0- | -280 | -0- | 5163 | 3 | 13 | 9 | Y | 12 | 16 | 1 | | | 5 |
| 01 | 5456 | X | 3369 | -0- | -2087 | -0- | 3366 | 3 | 3 | 9 | Y | 3 | | | | | 8 |
| 02 | 5104 | X | 3306 | -0- | -1798 | -0- | 3306 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 5456 | X | 2261 | -0- | -3195 | -0- | 2261 | 3 | | | Y | -0- | 8 | 1 | | | -0- |

CARTHAGE GAS UNIT 3-A WELL #: 16 RRCID -> 207672 COMPL. DATE 08/20/2004 TOTAL DEPTH 9875 PERF. 8558 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1739 | X | 1739 | -0- | -0- | -0- | 1732 | 3 | 7 | 9 | Y | 6 | | | | | 9 |
| 11 | 1350 | X | 1049 | -0- | -301 | -0- | 1049 | 3 | | | Y | -0- | | | | | 9 |
| 12 | 3454 | X | 3454 | -0- | -0- | -0- | 3425 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 11 |
| 01 | 2794 | X | 2794 | -0- | -0- | -0- | 2787 | 3 | 7 | 9 | Y | 6 | | | | | 17 |
| 02 | 2426 | N | 2426 | -0- | -0- | -0- | 2426 | 3 | | | Y | -0- | | | | | 17 |
| *03 | 2302 | X | 2302 | -0- | -0- | -0- | 2302 | 3 | | | Y | -0- | 17 | 1 | | | -0- |

BREWSTER, J.T. GAS UNIT WELL #: 16 RRCID -> 209355 COMPL. DATE 01/18/2005 TOTAL DEPTH 9762 PERF. 8566 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5117 | X | 5117 | -0- | -0- | -0- | 217 | 1 | 4843 | 3 | Y | 52 | 51 | 1 | | | 25 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 4940 | X | 4940 | -0- | -0- | -0- | 207 | 1 | 4652 | 3 | Y | 74 | 73 | 1 | | | 26 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 4657 | X | 4657 | -0- | -0- | -0- | 178 | 1 | 4365 | 3 | Y | 104 | 108 | 1 | | | 22 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 4836 | X | 4836 | -0- | -0- | -0- | 186 | 1 | 4599 | 3 | Y | 46 | 46 | 1 | | | 22 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 4793 | X | 4793 | -0- | -0- | -0- | 193 | 1 | 4469 | 3 | Y | 119 | 112 | 1 | | | 29 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| *03 | 5068 | X | 5068 | -0- | -0- | -0- | 207 | 1 | 4748 | 3 | Y | 103 | 104 | 1 | | | 28 |
| | | | | | | | 113 | 9 | | | | | | | | | |

SOAPE, A.C. GAS UNIT WELL #: 14 RRCID -> 209553 COMPL. DATE 01/12/2005 TOTAL DEPTH 9788 PERF. 8450 - 9681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5862 | X | 5862 | -0- | -0- | -0- | 250 | 1 | 5569 | 3 | Y | 39 | 40 | 1 | | | 19 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 5990 | X | 5990 | -0- | -0- | -0- | 252 | 1 | 5672 | 3 | Y | 60 | 58 | 1 | | | 21 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 5952 | X | 5779 | -0- | -173 | -0- | 222 | 1 | 5462 | 3 | Y | 86 | 89 | 1 | | | 18 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 01 | 5952 | X | 5700 | -0- | -252 | -0- | 220 | 1 | 5439 | 3 | Y | 37 | 37 | 1 | | | 18 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 5568 | X | 5256 | -0- | -312 | -0- | 214 | 1 | 4947 | 3 | Y | 86 | 83 | 1 | | | 21 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 5952 | X | 5662 | -0- | -290 | -0- | 233 | 1 | 5343 | 3 | Y | 78 | 78 | 1 | | | 21 |
| | | | | | | | 86 | 9 | | | | | | | | | |

HARRISON, R. GAS UNIT WELL #: 9 RRCID -> 209765 COMPL. DATE 02/22/2005 TOTAL DEPTH 9788 PERF. 8474 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 164 | -0- | -1355 | -0- | 7 | 1 | 155 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 960 | N | 11 | -0- | -949 | -0- | 11 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 341 | N | 238 | -0- | -103 | -0- | 9 | 1 | 223 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 155 | N | 50 | -0- | -105 | -0- | 2 | 1 | 48 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 4 | 1 | 97 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 248 | N | 184 | -0- | -64 | -0- | 7 | 1 | 173 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED. W.M. GAS UNIT WELL #: 9 RRCID -> 213558 COMPL. DATE 03/12/2005 TOTAL DEPTH 9965 PERF. 8785 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3558 | -0- | 458 | 795 | 152 | 1 | 3384 | 3 | Y | 20 | 21 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2850 | N | 2029 | -0- | -821 | -0- | 85 | 1 | 1925 | 3 | Y | 17 | 21 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2413 | -0- | -532 | -0- | 92 | 1 | 2287 | 3 | Y | 31 | 31 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2434 | -0- | -511 | -0- | 94 | 1 | 2323 | 3 | Y | 15 | 14 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2755 | X | 2237 | -0- | -518 | -0- | 91 | 1 | 2111 | 3 | Y | 32 | 31 | 1 | | | 8 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2522 | -0- | -423 | -0- | 104 | 1 | 2385 | 3 | Y | 30 | 30 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 12 WELL #: 14 RRCID -> 213754 COMPL. DATE 06/28/2005 TOTAL DEPTH 9690 PERF. 5974 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2084 | X | 2084 | -0- | -0- | -0- | 52 | 1 | 2012 | 2 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1703 | X | 1703 | -0- | -0- | -0- | 50 | 1 | 1638 | 2 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1668 | X | 1668 | -0- | -0- | -0- | 47 | 1 | 1604 | 2 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *01 | 1916 | N | 1916 | -0- | -0- | -0- | 49 | 1 | 1843 | 2 | Y | 22 | 21 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *02 | 1614 | N | 1614 | -0- | -0- | -0- | 38 | 1 | 1558 | 2 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 1717 | N | 1717 | -0- | -0- | -0- | 47 | 1 | 1656 | 2 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 6A WELL #: 12 RRCID -> 216074 COMPL. DATE 09/12/2005 TOTAL DEPTH 10150 PERF. 8761 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | 649 | -0- | -994 | -0- | 649 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 1590 | X | 584 | -0- | -1006 | -0- | 577 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 12 | 1488 | X | 533 | -0- | -955 | -0- | 530 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 01 | 1116 | X | 383 | -0- | -733 | -0- | 383 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 812 | X | 212 | -0- | -600 | -0- | 212 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 651 | X | 223 | -0- | -428 | -0- | 223 | 3 | | | Y | -0- | 2 | 1 | | | -0- |

CARTHAGE GAS UNIT 6A WELL #: 13 RRCID -> 216523 COMPL. DATE 10/15/2005 TOTAL DEPTH 10185 PERF. 8612 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1553 | -0- | -617 | -0- | 1553 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 1770 | N | 1763 | -0- | -7 | -0- | 1719 | 3 | 44 | 9 | Y | 40 | 49 | 1 | | | 11 |
| 12 | 1895 | N | 1895 | -0- | -0- | -0- | 1844 | 3 | 51 | 9 | Y | 46 | 29 | 1 | | | 28 |
| 01 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 3 | | | Y | -0- | | | | | 28 |
| 02 | 1711 | N | 1395 | -0- | -316 | -0- | 1394 | 3 | 1 | 9 | Y | 1 | 1 | 5 | | | 28 |
| 03 | 1891 | N | 1471 | -0- | -420 | -0- | 1471 | 3 | | | Y | -0- | 28 | 1 | | | -0- |

ALLISON, G.T. GAS UNIT WELL #: 17 RRCID -> 218337 COMPL. DATE 12/16/2005 TOTAL DEPTH 9755 PERF. 8542 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2668 | -0- | -463 | -0- | 115 | 1 | 2529 | 3 | Y | 22 | 22 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2910 | X | 377 | -0- | -2533 | -0- | 15 | 1 | 356 | 3 | Y | 5 | 14 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2280 | -0- | -1068 | -0- | 87 | 1 | 2147 | 3 | Y | 42 | 35 | 1 | | | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 3007 | X | 2864 | -0- | -143 | -0- | 111 | 1 | 2735 | 3 | Y | 16 | 17 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2494 | X | 1634 | -0- | -860 | -0- | 66 | 1 | 1531 | 3 | Y | 34 | 34 | 1 | | | 8 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2666 | X | 1017 | -0- | -1649 | -0- | 40 | 1 | 957 | 3 | Y | 18 | 21 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 16 RRCID -> 220837 COMPL. DATE 11/14/2005 TOTAL DEPTH 9805 PERF. 8356 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 489 | N | 489 | -0- | | -0- | -0- | 21 | 1 | 467 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 478 | -0- | | -92 | -0- | 20 | 1 | 456 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 589 | N | 429 | -0- | | -160 | -0- | 17 | 1 | 409 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 510 | N | 510 | -0- | | -0- | -0- | 20 | 1 | 489 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 464 | N | 450 | -0- | | -14 | -0- | 18 | 1 | 428 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 567 | N | 567 | -0- | | -0- | -0- | 24 | 1 | 539 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

WILTCHER, J.W. GAS UNIT WELL #: 8 RRCID -> 221046 COMPL. DATE 12/18/2005 TOTAL DEPTH 9955 PERF. 8603 - 9452

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2936 | X | 2936 | -0- | | -0- | -0- | 121 | 1 | 2815 | 3 | Y | -0- | | | | | -0- |
| 11 | 2730 | X | 2330 | -0- | | -400 | -0- | 100 | 1 | 2230 | 3 | Y | -0- | | | | | -0- |
| 12 | 2821 | X | 2067 | -0- | | -754 | -0- | 80 | 1 | 1987 | 3 | Y | -0- | | | | | -0- |
| 01 | 2945 | X | 2731 | -0- | | -214 | -0- | 105 | 1 | 2626 | 3 | Y | -0- | | | | | -0- |
| 02 | 2755 | X | 2297 | -0- | | -458 | -0- | 95 | 1 | 2202 | 3 | Y | -0- | | | | | -0- |
| 03 | 2945 | X | 2336 | -0- | | -609 | -0- | 96 | 1 | 2240 | 3 | Y | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 36 RRCID -> 221543 COMPL. DATE 04/22/2006 TOTAL DEPTH 9720 PERF. 8414 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2201 | -0- | | -0- | -0- | 56 | 1 | 2135 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2670 | N | 1562 | -0- | | -1108 | -0- | 44 | 1 | 1511 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2480 | N | 1905 | -0- | | -575 | -0- | 53 | 1 | 1842 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *01 | 2201 | N | 1938 | -0- | | -263 | -0- | 50 | 1 | 1876 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 1508 | N | 530 | -0- | | -978 | -0- | 13 | 1 | 506 | 2 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1891 | N | -0- | -0- | | -1891 | -0- | | | | | Y | 1 | 3 | 1 | | | -0- |

BURNETT BROTHERS WELL #: 40 RRCID -> 221601 COMPL. DATE 03/29/2006 TOTAL DEPTH 9732 PERF. 8617 - 9539

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2110 | N | 2110 | -0- | | -0- | -0- | 53 | 1 | 2057 | 2 | Y | -0- | | | | | -0- |
| 11 | 1878 | N | 1878 | -0- | | -0- | -0- | 55 | 1 | 1823 | 2 | Y | -0- | | | | | -0- |
| 12 | 1941 | N | 1941 | -0- | | -0- | -0- | 55 | 1 | 1886 | 2 | Y | -0- | | | | | -0- |
| *01 | 1973 | N | 1973 | -0- | | -0- | -0- | 51 | 1 | 1922 | 2 | Y | -0- | | | | | -0- |
| *02 | 2057 | N | 2057 | -0- | | -0- | -0- | 47 | 1 | 2010 | 2 | Y | -0- | | | | | -0- |
| *03 | 2235 | N | 2235 | -0- | | -0- | -0- | 61 | 1 | 2174 | 2 | Y | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 39 RRCID -> 224118 COMPL. DATE 05/11/2005 TOTAL DEPTH 9730 PERF. 8374 - 9565

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 194 | N | 194 | -0- | | -0- | -0- | 5 | 1 | 181 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 180 | N | 174 | -0- | | -6 | -0- | 5 | 1 | 162 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 186 | N | 178 | -0- | | -8 | -0- | 5 | 1 | 165 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 186 | N | 186 | -0- | | -0- | -0- | 5 | 1 | 172 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 276 | N | 276 | -0- | | -0- | -0- | 3 | 1 | 260 | 2 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 335 | N | 335 | -0- | | -0- | -0- | 9 | 1 | 313 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 44 RRCID -> 225292 COMPL. DATE 11/22/2006 TOTAL DEPTH N/A PERF. 8439 - 9553

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1794 | N | 1794 | -0- | | -0- | -0- | 45 | 1 | 1737 | 2 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1630 | -0- | | -50 | -0- | 48 | 1 | 1572 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1597 | -0- | | -139 | -0- | 45 | 1 | 1540 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| *01 | 1798 | N | 1584 | -0- | | -214 | -0- | 41 | 1 | 1530 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 1620 | N | 1620 | -0- | | -0- | -0- | 37 | 1 | 1572 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1813 | N | 1813 | -0- | | -0- | -0- | 49 | 1 | 1753 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

BURNETT BROTHERS WELL #: 45 RRCID -> 225922 COMPL. DATE 12/17/2006 TOTAL DEPTH 9695 PERF. 8372 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 145 | -0- | | -506 | -0- | 4 | 1 | 140 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 154 | N | 154 | -0- | | -0- | -0- | 5 | 1 | 146 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 62 | N | -0- | -0- | | -62 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *01 | 491 | N | 491 | -0- | | -0- | -0- | 12 | 1 | 475 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 265 | N | 265 | -0- | | -0- | -0- | 7 | 1 | 257 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 851 | N | 851 | -0- | | -0- | -0- | 23 | 1 | 821 | 2 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 18 WELL #: 8 RRCID -> 226038 COMPL. DATE 08/16/2006 TOTAL DEPTH 9700 PERF. 8370 - 9567

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1498 | X | 1498 | -0- | | -0- | -0- | 35 | 1 | 1404 | 2 | Y | 54 | 55 | 1 | | | 8 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1428 | X | 1428 | -0- | | -0- | -0- | 40 | 1 | 1331 | 2 | Y | 52 | 49 | 1 | | | 11 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1466 | -0- | | -270 | -0- | 39 | 1 | 1362 | 2 | Y | 59 | 61 | 1 | | | 9 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| *01 | 1684 | N | 1684 | -0- | | -0- | -0- | 41 | 1 | 1558 | 2 | Y | 77 | 76 | 1 | | | 10 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| *02 | 1413 | N | 1413 | -0- | | -0- | -0- | 29 | 1 | 1319 | 2 | Y | 59 | 59 | 1 | | | 10 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| *03 | 1990 | N | 1990 | -0- | | -0- | -0- | 52 | 1 | 1863 | 2 | Y | 68 | 67 | 1 | | | 11 |
| | | | | | | | | 75 | 9 | | | | | | | | | |

BURNETT BROTHERS WELL #: 41 RRCID -> 226067 COMPL. DATE 08/20/2006 TOTAL DEPTH 9894 PERF. 8526 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1204 | -0- | | -129 | -0- | 29 | 1 | 1152 | 2 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1170 | N | 968 | -0- | | -202 | -0- | 28 | 1 | 920 | 2 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1013 | -0- | | -165 | -0- | 28 | 1 | 964 | 2 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| *01 | 1209 | N | 1103 | -0- | | -106 | -0- | 28 | 1 | 1047 | 2 | Y | 25 | 25 | 1 | | | 3 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 1245 | N | 1245 | -0- | | -0- | -0- | 25 | 1 | 1190 | 2 | Y | 27 | 25 | 1 | | | 5 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 1232 | N | 1232 | -0- | | -0- | -0- | 33 | 1 | 1178 | 2 | Y | 19 | 21 | 1 | | | 3 |
| | | | | | | | | 21 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 7 WELL #: 7 RRCID -> 227305 COMPL. DATE 02/28/2007 TOTAL DEPTH 9651 PERF. 8438 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 161 | -0- | -118 | -0- | 4 | 1 | 150 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 248 | N | 106 | -0- | -142 | -0- | 3 | 1 | 99 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 237 | N | 237 | -0- | -0- | -0- | 6 | 1 | 220 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 86 | N | 86 | -0- | -0- | -0- | 2 | 1 | 78 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | 5 | 5 | 1 | | | 1 |

CARTHAGE GAS UNIT 18 WELL #: 7 RRCID -> 228361 COMPL. DATE 04/02/2007 TOTAL DEPTH 9682 PERF. 8414 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 532 | -0- | -398 | -0- | 13 | 1 | 510 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 690 | N | 447 | -0- | -243 | -0- | 13 | 1 | 427 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 589 | N | 442 | -0- | -147 | -0- | 12 | 1 | 421 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 527 | N | 431 | -0- | -96 | -0- | 11 | 1 | 411 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 435 | N | 385 | -0- | -50 | -0- | 9 | 1 | 368 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 460 | N | 460 | -0- | -0- | -0- | 12 | 1 | 440 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BURNETT BROTHERS WELL #: 46 RRCID -> 229142 COMPL. DATE 04/30/2007 TOTAL DEPTH 9700 PERF. 8398 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 11 WELL #: 14 RRCID -> 230717 COMPL. DATE 06/23/2007 TOTAL DEPTH 9652 PERF. 8358 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2275 | -0- | -50 | -0- | 56 | 1 | 2176 | 2 | Y | 39 | 38 | 1 | | | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2044 | -0- | -206 | -0- | 59 | 1 | 1948 | 2 | Y | 34 | 33 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 2440 | N | 2440 | -0- | -0- | -0- | 67 | 1 | 2322 | 2 | Y | 46 | 46 | 1 | | | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *01 | 2651 | N | 2651 | -0- | -0- | -0- | 67 | 1 | 2520 | 2 | Y | 58 | 57 | 1 | | | 8 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *02 | 2192 | N | 2192 | -0- | -0- | -0- | 45 | 1 | 2100 | 2 | Y | 43 | 43 | 1 | | | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2276 | -0- | -49 | -0- | 61 | 1 | 2174 | 2 | Y | 37 | 39 | 1 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 49 RRCID -> 230814 COMPL. DATE 07/14/2007 TOTAL DEPTH 9690 PERF. 8428 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 436 | -0- | -773 | -0- | 10 | 1 | 385 | 2 | Y | 37 | 39 | 1 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 12 | 1397 | N | 1397 | -0- | -0- | -0- | 36 | 1 | 1217 | 2 | Y | 131 | 111 | 1 | | | 20 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| *01 | 1107 | N | 1107 | -0- | -0- | -0- | 25 | 1 | 946 | 2 | Y | 124 | 128 | 1 | | | 16 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| *02 | 969 | N | 969 | -0- | -0- | -0- | 20 | 1 | 837 | 2 | Y | 102 | 100 | 1 | | | 18 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 03 | 1395 | N | 946 | -0- | -449 | -0- | 23 | 1 | 833 | 2 | Y | 82 | 87 | 1 | | | 13 |
| | | | | | | | 90 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 11 WELL #: 13 RRCID -> 232058 COMPL. DATE 06/22/2007 TOTAL DEPTH 9660 PERF. 8418 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2487 | -0- | -24 | -0- | 61 | 1 | 2353 | 2 | Y | 66 | 65 | 1 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 2460 | N | 2234 | -0- | -226 | -0- | 64 | 1 | 2104 | 2 | Y | 60 | 57 | 1 | | | 13 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2291 | -0- | -251 | -0- | 62 | 1 | 2156 | 2 | Y | 66 | 69 | 1 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *01 | 2480 | N | 2050 | -0- | -430 | -0- | 51 | 1 | 1924 | 2 | Y | 68 | 69 | 1 | | | 9 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *02 | 2146 | N | 1976 | -0- | -170 | -0- | 38 | 1 | 1871 | 2 | Y | 61 | 59 | 1 | | | 11 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *03 | 2599 | N | 2599 | -0- | -0- | -0- | 69 | 1 | 2458 | 2 | Y | 65 | 66 | 1 | | | 10 |
| | | | | | | | 72 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 6A WELL #: 14 RRCID -> 235061 COMPL. DATE 01/28/2008 TOTAL DEPTH 10160 PERF. 8776 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 1864 | -0- | -616 | -0- | 1864 | 3 | | | N | -0- | | | | | 5 |
| 11 | 2400 | X | 1904 | -0- | -496 | -0- | 1891 | 3 | 13 | 9 | N | 12 | 14 | 1 | | | 3 |
| 12 | 2339 | X | 2339 | -0- | -0- | -0- | 2324 | 3 | 15 | 9 | N | 14 | 9 | 1 | | | 8 |
| 01 | 2470 | X | 2470 | -0- | -0- | -0- | 2470 | 3 | | | N | -0- | | | | | 8 |
| 02 | 2210 | X | 2210 | -0- | -0- | -0- | 2210 | 3 | | | N | -0- | | | | | 8 |
| *03 | 2326 | X | 2326 | -0- | -0- | -0- | 2326 | 3 | | | N | -0- | 8 | 1 | | | -0- |

CYPRESS POINT RESOURCES LEASE WELL #: 1 RRCID -> 236732 COMPL. DATE 05/12/2008 TOTAL DEPTH 10150 PERF. 8913 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3218 | X | 3218 | -0- | -0- | -0- | 3218 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 3150 | X | 3150 | -0- | -0- | -0- | 3131 | 3 | 19 | 9 | Y | 17 | 32 | 1 | | | 5 |
| 12 | 3293 | X | 3293 | -0- | -0- | -0- | 3247 | 3 | 46 | 9 | Y | 42 | 21 | 1 | | | 26 |
| 01 | 3443 | X | 3443 | -0- | -0- | -0- | 3443 | 3 | | | Y | -0- | | | | | 26 |
| 02 | 2378 | X | 2364 | -0- | -14 | -0- | 2364 | 3 | | | Y | -0- | 1 | 5 | | | 25 |
| *03 | 3308 | X | 3308 | -0- | -0- | -0- | 3308 | 3 | | | Y | -0- | 25 | 1 | | | -0- |

BURNETT BROTHERS WELL #: 42 RRCID -> 251495 COMPL. DATE 12/04/2006 TOTAL DEPTH 9800 PERF. 8554 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 964 | N | 964 | -0- | -0- | -0- | 24 | 1 | 930 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 870 | N | 836 | -0- | -34 | -0- | 24 | 1 | 803 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 992 | N | 917 | -0- | -75 | -0- | 26 | 1 | 882 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 961 | N | 734 | -0- | -227 | -0- | 19 | 1 | 706 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 812 | N | 582 | -0- | -230 | -0- | 14 | 1 | 561 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 930 | N | 557 | -0- | -373 | -0- | 15 | 1 | 536 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, S.L. GAS UNIT WELL #: 4 RRCID -> 258227 COMPL. DATE 01/24/2007 TOTAL DEPTH 10100 PERF. 8664 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLASPIE, OCIE GAS UNIT WELL #: 10 RRCID -> 263329 COMPL. DATE 11/06/2011 TOTAL DEPTH 11025 PERF. 8750 - 9465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1148 | -0- | -402 | -0- | 50 | 1 | 1098 | 3 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 842 | -0- | -658 | -0- | 36 | 1 | 806 | 3 | Y | -0- | | | | | -0- |
| 12 | 1829 | N | 333 | -0- | -1496 | -0- | 13 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 01 | 1147 | N | 237 | -0- | -910 | -0- | 9 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 50 | 1 | 1219 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 138 | -0- | -203 | -0- | 6 | 1 | 132 | 3 | Y | -0- | | | | | -0- |

BARROW-SHAVER RESOURCES CO. 053321
HUNT FEE MINERALS WELL #: 1 RRCID -> 172233 COMPL. DATE 12/18/1998 TOTAL DEPTH 10100 PERF. 8595 - 9885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 925 | -0- | -284 | -0- | 925 | 2 | | | N | -0- | | | | | 140 |
| 11 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 2 | | | N | -0- | | | | | 140 |
| 12 | 1776 | N | 1776 | -0- | -0- | -0- | 1776 | 2 | | | N | -0- | | | | | 140 |
| 01 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | 140 |
| 02 | 1131 | N | 924 | -0- | -207 | -0- | 924 | 2 | | | N | -0- | | | | | 140 |
| *03 | 2148 | N | 2148 | -0- | -0- | -0- | 2148 | 2 | | | N | -0- | | | | | 140 |

BOWLES ENERGY, INC. 084097
VEF KEY UNIT WELL #: 1-L RRCID -> 221733 COMPL. DATE 05/06/2006 TOTAL DEPTH 10210 PERF. 8660 - 10038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 688 | -0- | -397 | -0- | 654 | 2 | 34 | 9 | N | 31 | | | | | 81 |
| 11 | 1089 | N | 1089 | -0- | -0- | -0- | 1038 | 2 | 51 | 9 | N | 46 | 6 | 8 | | | 121 |
| 12 | 1076 | N | 1076 | -0- | -0- | -0- | 1034 | 2 | 42 | 9 | N | 38 | 122 | 1 | 3 | 8 | 34 |
| 01 | 1169 | N | 1169 | -0- | -0- | -0- | 1105 | 2 | 64 | 9 | N | 58 | 1 | 8 | | | 91 |
| 02 | 1015 | N | 895 | -0- | -120 | -0- | 863 | 2 | 32 | 9 | N | 29 | 1 | 8 | | | 119 |
| *03 | 1118 | N | 1118 | -0- | -0- | -0- | 1073 | 2 | 45 | 9 | N | 41 | 4 | 8 | | | 156 |

MAY UNIT WELL #: 1 T RRCID -> 255920 COMPL. DATE 02/02/2010 TOTAL DEPTH 10504 PERF. 9586 - 9633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRAMMER PETROLEUM, INC. 088600
MENEFEE, R. C. UNIT WELL #: RRCID -> 096678 COMPL. DATE 02/04/1982 TOTAL DEPTH 11000 PERF. 9052 - 9380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 759 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 759 |

PLUGGED AND ABANDONED_____ 07/13/2014

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BROOKSTON ENERGY, INC. 097353
BELL, MILES WELL #: 4 RRCID -> 217767 COMPL. DATE 11/17/2005 TOTAL DEPTH 9720 PERF. 8220 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 106 | 1 | | | 147 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 147 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |

BUFFCO PRODUCTION INC. 106406
BRANNON WELL #: 2 RRCID -> 155485 COMPL. DATE 11/23/1996 TOTAL DEPTH 9560 PERF. 8559 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

BRANNON WELL #: 1 RRCID -> 163212 COMPL. DATE 03/11/1997 TOTAL DEPTH 9560 PERF. 9360 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |

BROADAWAY WELL #: 1 RRCID -> 211697 COMPL. DATE 09/20/2016 TOTAL DEPTH 9502 PERF. 8942 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1209 | -0- | -217 | -0- | 1203 | 3 | 6 | 9 | Y | 5 | | | | | 30 |
| 11 | 1440 | N | 1026 | -0- | -414 | -0- | 985 | 3 | 41 | 9 | Y | 37 | | | | | 67 |
| 12 | 1271 | N | 840 | -0- | -431 | -0- | 832 | 3 | 8 | 9 | Y | 7 | 38 | 1 | | | 36 |
| 01 | 1209 | N | 990 | -0- | -219 | -0- | 961 | 3 | 29 | 9 | Y | 26 | | | | | 62 |
| 02 | 763 | N | 763 | -0- | -0- | -0- | 743 | 3 | 20 | 9 | Y | 18 | 66 | 1 | | | 14 |
| *03 | 1053 | N | 1053 | -0- | -0- | -0- | 1027 | 3 | 26 | 9 | Y | 24 | | | | | 38 |

BOWEN WELL #: 5 RRCID -> 227771 COMPL. DATE 09/06/2019 TOTAL DEPTH 10352 PERF. 9506 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 1130 | N | 1130 | -0- | -0- | -0- | 1097 | 3 | 33 | 9 | Y | 30 | 45 | 1 | | | 31 |
| 11 | 1008 | N | 1008 | -0- | -0- | -0- | 947 | 3 | 61 | 9 | Y | 55 | 44 | 1 | | | 42 |
| 12 | 1178 | N | 961 | -0- | -217 | -0- | 911 | 3 | 50 | 9 | Y | 45 | 37 | 1 | | | 50 |
| 01 | 1116 | N | 723 | -0- | -393 | -0- | 683 | 3 | 40 | 9 | Y | 36 | 42 | 1 | | | 44 |
| *02 | 602 | X | 602 | -0- | -0- | -0- | 574 | 3 | 28 | 9 | Y | 25 | 38 | 1 | | | 31 |
| 03 | 961 | X | 521 | -0- | -440 | -0- | 493 | 3 | 28 | 9 | Y | 25 | | | | | 56 |

BOWEN WELL #: 7 RRCID -> 229260 COMPL. DATE 05/11/2007 TOTAL DEPTH 10350 PERF.10056 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 1242 | -0- | -463 | -0- | 1169 | 3 | 73 | 9 | Y | 66 | 98 | 1 | | | 69 |
| 11 | 1620 | X | 1368 | -0- | -252 | -0- | 1237 | 3 | 131 | 9 | Y | 119 | 96 | 1 | | | 92 |
| 12 | 1674 | X | 1405 | -0- | -269 | -0- | 1296 | 3 | 109 | 9 | Y | 99 | 82 | 1 | | | 109 |
| 01 | 1674 | X | 949 | -0- | -725 | -0- | 861 | 3 | 88 | 9 | Y | 80 | 92 | 1 | | | 97 |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 672 | 3 | 61 | 9 | Y | 55 | 83 | 1 | | | 69 |
| *03 | 1448 | N | 1448 | -0- | -0- | -0- | 1390 | 3 | 58 | 9 | Y | 53 | | | | | 122 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
METCALF WELL #: 1 RRCID -> 231950 COMPL. DATE 03/13/2009 TOTAL DEPTH 10301 PERF. 8856 - 9094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1603 | N | 1603 | -0- | -0- | -0- | 1578 | 3 | 25 | 9 | N | 23 | | | | | 198 |
| 11 | 1350 | N | 937 | -0- | -413 | -0- | 907 | 3 | 30 | 9 | N | 27 | 162 | 1 | | | 63 |
| 12 | 1519 | N | 702 | -0- | -817 | -0- | 674 | 3 | 28 | 9 | N | 25 | | | | | 88 |
| 01 | 1612 | N | 560 | -0- | -1052 | -0- | 551 | 3 | 9 | 9 | N | 8 | | | | | 96 |
| 02 | 2313 | N | 2313 | -0- | -0- | -0- | 2283 | 3 | 30 | 9 | N | 27 | | | | | 123 |
| *03 | 1625 | N | 1625 | -0- | -0- | -0- | 1603 | 3 | 22 | 9 | N | 20 | | | | | 143 |

BROADAWAY WELL #: 2 RRCID -> 232230 COMPL. DATE 08/06/2007 TOTAL DEPTH 9530 PERF. 9348 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 825 | N | 825 | -0- | -0- | -0- | 815 | 3 | 10 | 9 | Y | 9 | | | | | 46 |
| 11 | 757 | N | 757 | -0- | -0- | -0- | 698 | 3 | 59 | 9 | Y | 54 | | | | | 100 |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 1090 | 3 | 11 | 9 | Y | 10 | 56 | 1 | | | 54 |
| 01 | 1008 | N | 1008 | -0- | -0- | -0- | 965 | 3 | 43 | 9 | Y | 39 | | | | | 93 |
| 02 | 1010 | N | 1010 | -0- | -0- | -0- | 980 | 3 | 30 | 9 | Y | 27 | 99 | 1 | | | 21 |
| *03 | 882 | N | 882 | -0- | -0- | -0- | 841 | 3 | 41 | 9 | Y | 37 | | | | | 58 |

METCALF WELL #: 2 RRCID -> 235978 COMPL. DATE 03/06/2008 TOTAL DEPTH 10300 PERF. 8969 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 984 | -0- | -2550 | -0- | 984 | 3 | | | Y | -0- | | | | | 89 |
| 11 | 3420 | X | 1301 | -0- | -2119 | -0- | 1299 | 3 | 2 | 9 | Y | 2 | 72 | 1 | | | 19 |
| 12 | 1612 | X | 233 | -0- | -1379 | -0- | 233 | 3 | | | Y | -0- | | | | | 19 |
| 01 | 1612 | X | 252 | -0- | -1360 | -0- | 190 | 3 | 62 | 9 | Y | 56 | | | | | 75 |
| 02 | 1015 | X | 880 | -0- | -135 | -0- | 805 | 3 | 75 | 9 | Y | 68 | | | | | 143 |
| *03 | 768 | N | 768 | -0- | -0- | -0- | 768 | 3 | | | Y | -0- | | | | | 143 |

DAVIS, WALTER B. WELL #: 1 RRCID -> 236031 COMPL. DATE 04/16/2008 TOTAL DEPTH 10450 PERF.10102 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 1399 | -0- | -802 | -0- | 1298 | 3 | 101 | 9 | N | 92 | 242 | 1 | | | 123 |
| 11 | 2130 | X | 1240 | -0- | -890 | -0- | 1240 | 3 | | | N | -0- | | | | | 123 |
| 12 | 2201 | X | 2061 | -0- | -140 | -0- | 2061 | 3 | | | N | -0- | | | | | 123 |
| 01 | 2201 | X | 2183 | -0- | -18 | -0- | 2174 | 3 | 9 | 9 | N | 8 | | | | | 131 |
| 02 | 1457 | X | 1457 | -0- | -0- | -0- | 1440 | 3 | 17 | 9 | N | 15 | | | | | 146 |
| 03 | 2046 | X | 1513 | -0- | -533 | -0- | 1484 | 3 | 29 | 9 | N | 26 | | | | | 172 |

RENREW MINERALS WELL #: 1 RRCID -> 242901 COMPL. DATE 11/15/2008 TOTAL DEPTH 10130 PERF. 9376 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | 3 | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

PAIGE, KATIE WELL #: 1 RRCID -> 244216 COMPL. DATE 03/19/2009 TOTAL DEPTH 9925 PERF. 8854 - 8921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 531 | -0- | -120 | -0- | 484 | 3 | 47 | 9 | N | 43 | | | | | 78 |
| 11 | 450 | N | 444 | -0- | -6 | -0- | 430 | 3 | 14 | 9 | N | 13 | | | | | 91 |
| 12 | 585 | N | 585 | -0- | -0- | -0- | 468 | 3 | 117 | 9 | N | 106 | 86 | 1 | | | 111 |
| 01 | 527 | N | 468 | -0- | -59 | -0- | 460 | 3 | 8 | 9 | N | 7 | | | | | 118 |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 446 | 3 | 24 | 9 | N | 22 | | | | | 140 |
| 03 | 589 | N | 467 | -0- | -122 | -0- | 447 | 3 | 20 | 9 | N | 18 | | | | | 158 |

BOWEN WELL #: 6 RRCID -> 247022 COMPL. DATE 02/05/2009 TOTAL DEPTH 10360 PERF. 9958 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1339 | -0- | -304 | -0- | 1313 | 3 | 26 | 9 | N | 24 | 36 | 1 | | | 25 |
| 11 | 2023 | N | 2023 | -0- | -0- | -0- | 1975 | 3 | 48 | 9 | N | 44 | 35 | 1 | | | 34 |
| 12 | 1940 | N | 1940 | -0- | -0- | -0- | 1900 | 3 | 40 | 9 | N | 36 | 30 | 1 | | | 40 |
| 01 | 1572 | N | 1572 | -0- | -0- | -0- | 1541 | 3 | 31 | 9 | N | 28 | 33 | 1 | | | 35 |
| 02 | 1529 | N | 1529 | -0- | -0- | -0- | 1507 | 3 | 22 | 9 | N | 20 | 30 | 1 | | | 25 |
| 03 | 1643 | N | 1517 | -0- | -126 | -0- | 1496 | 3 | 21 | 9 | N | 19 | | | | | 44 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
METCALF WELL #: 3 RRCID -> 247038 COMPL. DATE 03/13/2009 TOTAL DEPTH 10347 PERF.10102 - 10158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 48 | 1 | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

CCI EAST TEXAS UPSTREAM LLC 120023
BOREN UNIT WELL #: 4 RRCID -> 063606 COMPL. DATE 08/15/1975 TOTAL DEPTH 9650 PERF. 8413 - 8481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH, ELLA UNIT 1 WELL #: 4 RRCID -> 065951 COMPL. DATE 02/20/1976 TOTAL DEPTH 9600 PERF. 8392 - 9073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BORDERS-SMITH UNIT #3 WELL #: 3 RRCID -> 068657 COMPL. DATE 09/02/1976 TOTAL DEPTH 9693 PERF. 8414 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2268 | -0- | -398 | -0- | 2268 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2580 | X | 1533 | -0- | -1047 | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2666 | X | 1961 | -0- | -705 | -0- | 1961 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2735 | X | 2735 | -0- | -0- | -0- | 2735 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2413 | X | 2413 | -0- | -0- | -0- | 2413 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2263 | X | 1925 | -0- | -338 | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |

SMITH, ELLA UNIT #2 WELL #: 3 RRCID -> 068986 COMPL. DATE 09/07/1976 TOTAL DEPTH 9312 PERF. 8393 - 9106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4483 | X | 4483 | -0- | -0- | -0- | 4483 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4530 | X | 3577 | -0- | -953 | -0- | 3577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4681 | X | 3168 | -0- | -1513 | -0- | 3168 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4785 | X | 4785 | -0- | -0- | -0- | 4785 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4587 | X | 4587 | -0- | -0- | -0- | 4587 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5014 | X | 5014 | -0- | -0- | -0- | 5014 | 3 | | | N | -0- | | | | | -0- |

FROST-COTTLE UNIT #1 WELL #: 5 RRCID -> 069731 COMPL. DATE 11/01/1976 TOTAL DEPTH 9858 PERF. 8564 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 123 | -0- | -156 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 129 | -0- | -57 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| *03 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
FROST UNIT #4 WELL #: 3 RRCID -> 069733 COMPL. DATE 11/10/1976 TOTAL DEPTH 9457 PERF. 8603 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 387 | -0- | -109 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 592 | -0- | -68 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 12 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 174 | -0- | -198 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | -0- | -0- | -580 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 546 | -0- | -43 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |

FROST HULL UNIT WELL #: 4 RRCID -> 070286 COMPL. DATE 12/15/1976 TOTAL DEPTH 9445 PERF. 9012 - 9136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 3 RRCID -> 071954 COMPL. DATE 07/07/1987 TOTAL DEPTH 9623 PERF. 8540 - 9556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 3 RRCID -> 072334 COMPL. DATE 06/06/1977 TOTAL DEPTH 9685 PERF. 8455 - 9580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 11 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 12 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 655 | -0- | -27 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 02 | 638 | N | 627 | -0- | -11 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 3 RRCID -> 072787 COMPL. DATE 08/20/1977 TOTAL DEPTH 9675 PERF. 8725 - 9606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 2 RRCID -> 072811 COMPL. DATE 08/19/1977 TOTAL DEPTH 9290 PERF. 8436 - 8464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 01 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 576 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *03 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 2 RRCID -> 073225 COMPL. DATE 09/03/1977 TOTAL DEPTH 9660 PERF. 8415 - 9554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 11 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 01 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | 466 | -0- | -27 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| *03 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 19 WELL #: 2 RRCID -> 074173 COMPL. DATE 10/19/1977 TOTAL DEPTH 9596 PERF. 8666 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1187 | -0- | -146 | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 4 RRCID -> 075031 COMPL. DATE 04/26/2005 TOTAL DEPTH 9590 PERF. 8394 - 8620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 12 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 519 | -0- | -8 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | 465 | -0- | -28 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 462 | -0- | -65 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |

FROST LUMBER IND. INC. UNIT WELL #: 1 RRCID -> 075636 COMPL. DATE 01/15/1978 TOTAL DEPTH 9815 PERF. 9120 - 9315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 2 RRCID -> 076147 COMPL. DATE 03/02/1978 TOTAL DEPTH 9757 PERF. 8442 - 9653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 51 | -0- | -39 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 51 | -0- | -73 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 32 | -0- | -61 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| *03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |

PRIESTLY-HOLMES UNIT WELL #: 2 RRCID -> 076483 COMPL. DATE 03/03/1978 TOTAL DEPTH 9300 PERF. 8400 - 9095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1276 | N | 1006 | -0- | -270 | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1060 | -0- | -304 | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 2 RRCID -> 076947 COMPL. DATE 05/23/1978 TOTAL DEPTH 9710 PERF. 8399 - 9626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 3 RRCID -> 078423 COMPL. DATE 08/29/1978 TOTAL DEPTH 9640 PERF. 8364 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1244 | -0- | -244 | -0- | 1244 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1124 | -0- | -46 | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1010 | -0- | -199 | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 622 | -0- | -618 | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1073 | N | 792 | -0- | -281 | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 820 | -0- | -203 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 22 WELL #: 2 RRCID -> 078945 COMPL. DATE 09/21/1978 TOTAL DEPTH 9720 PERF. 8446 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 162 | -0- | -272 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 75 | -0- | -345 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 80 | -0- | -323 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| *03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 4 RRCID -> 079063 COMPL. DATE 09/19/1978 TOTAL DEPTH 9632 PERF. 8559 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 694 | -0- | -596 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 834 | -0- | -468 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1147 | N | 668 | -0- | -479 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 3 RRCID -> 079578 COMPL. DATE 10/08/1978 TOTAL DEPTH 9571 PERF. 8535 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 744 | -0- | -6 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 867 | -0- | -1 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 814 | -0- | -54 | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 683 | -0- | -42 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 527 | -0- | -341 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 2 RRCID -> 079579 COMPL. DATE 10/23/1978 TOTAL DEPTH 9561 PERF. 8361 - 9481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 870 | -0- | -60 | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 11 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 12 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 842 | -0- | -26 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1903 | N | 1903 | -0- | -0- | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 4 RRCID -> 079793 COMPL. DATE 11/09/1978 TOTAL DEPTH 9570 PERF. 8487 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1830 | X | -0- | -0- | -1830 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 10 | X | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 2 RRCID -> 079862 COMPL. DATE 11/29/1978 TOTAL DEPTH 9365 PERF. 8388 - 9208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 466 | -0- | -2045 | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2460 | X | 160 | -0- | -2300 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | N | 301 | -0- | -2241 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 388 | -0- | -77 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3918 | -0- | 818 | 818 | 3918 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED WELL #: 2 RRCID -> 079928 COMPL. DATE 09/15/1978 TOTAL DEPTH 9300 PERF. 8423 - 8457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1164 | -0- | -6 | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1195 | -0- | -14 | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1209 | N | 1196 | -0- | -13 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1131 | N | 1116 | -0- | -15 | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1188 | -0- | -21 | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 15 WELL #: 4 RRCID -> 080629 COMPL. DATE 01/06/1979 TOTAL DEPTH 9690 PERF. 8594 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CGU 21 WELL #: 2 RRCID -> 081246 COMPL. DATE 06/05/1987 TOTAL DEPTH 9723 PERF. 8551 - 9640

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HANCOCK, J.F. UNIT WELL #: 2 RRCID -> 081259 COMPL. DATE 02/10/1979 TOTAL DEPTH 9358 PERF. 8412 - 9108

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | N | -0- | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | N | -0- | | | -0- |
| 12 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | -0- |
| 01 | 186 | N | 172 | -0- | -14 | -0- | 172 | 3 | | N | -0- | | | -0- |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | N | -0- | | | -0- |
| 03 | 186 | N | 177 | -0- | -9 | -0- | 177 | 3 | | N | -0- | | | -0- |

CGU 18 WELL #: 3 RRCID -> 082164 COMPL. DATE 03/14/1979 TOTAL DEPTH 9700 PERF. 8411 - 9618

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1272 | -0- | -92 | -0- | 1272 | 3 | | N | -0- | | | -0- |
| 11 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | N | -0- | | | -0- |
| 12 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 3 | | N | -0- | | | -0- |
| 01 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | N | -0- | | | -0- |
| 02 | 1539 | N | 1539 | -0- | -0- | -0- | 1539 | 3 | | N | -0- | | | -0- |
| *03 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 3 | | N | -0- | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 1 RRCID -> 082258 COMPL. DATE 05/14/1979 TOTAL DEPTH 9650 PERF. 8318 - 8754

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2676 | N | 2676 | -0- | -0- | -0- | 2676 | 3 | | N | -0- | | | -0- |
| 11 | 2693 | N | 2693 | -0- | -0- | -0- | 2693 | 3 | | N | -0- | | | -0- |
| 12 | 2916 | N | 2916 | -0- | -0- | -0- | 2916 | 3 | | N | -0- | | | -0- |
| 01 | 2813 | N | 2813 | -0- | -0- | -0- | 2813 | 3 | | N | -0- | | | -0- |
| 02 | 2611 | N | 2611 | -0- | -0- | -0- | 2611 | 3 | | N | -0- | | | -0- |
| *03 | 2665 | N | 2665 | -0- | -0- | -0- | 2665 | 3 | | N | -0- | | | -0- |

ROGERS, E. T. GAS UNIT WELL #: 2 RRCID -> 082473 COMPL. DATE 04/10/1979 TOTAL DEPTH 9550 PERF. 8760 - 9105

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

POSS, L.T. UNIT WELL #: 1 RRCID -> 082872 COMPL. DATE 04/27/1979 TOTAL DEPTH 9366 PERF. 8399 - 9288

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | N | -0- | | | -0- |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | N | -0- | | | -0- |
| 02 | 29 | N | 17 | -0- | -12 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | N | -0- | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 33 WELL #: 2 RRCID -> 083407 COMPL. DATE 01/12/1988 TOTAL DEPTH 9740 PERF. 8508 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 2 RRCID -> 083504 COMPL. DATE 06/21/1979 TOTAL DEPTH 9735 PERF. 8489 - 9340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 712 | -0- | -993 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 943 | -0- | -587 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 915 | -0- | -418 | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 484 | -0- | -229 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 898 | -0- | -32 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 2 RRCID -> 083505 COMPL. DATE 06/16/1979 TOTAL DEPTH 9700 PERF. 8380 - 9593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 225 | -0- | -54 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 195 | -0- | -75 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 215 | -0- | -64 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 194 | -0- | -23 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 151 | -0- | -52 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| *03 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 4 RRCID -> 083987 COMPL. DATE 07/26/1979 TOTAL DEPTH 9616 PERF. 8292 - 9505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 279 | -0- | -279 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 241 | -0- | -119 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 229 | -0- | -112 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 215 | -0- | -64 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 150 | -0- | -82 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| *03 | 492 | N | 492 | -0- | -0- | -0- | 492 | 3 | | | N | -0- | | | | | -0- |

FROST GILLASPY WELL #: 1 RRCID -> 084137 COMPL. DATE 01/17/1979 TOTAL DEPTH 9430 PERF. 8550 - 9287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1760 | N | 1760 | -0- | -0- | -0- | 1742 | 3 | 18 | 9 | N | 16 | 13 | 1 | | | 23 |
| 11 | 1500 | N | 1289 | -0- | -211 | -0- | 1263 | 3 | 26 | 9 | N | 24 | 33 | 1 | | | 14 |
| 12 | 1736 | N | 1565 | -0- | -171 | -0- | 1539 | 3 | 26 | 9 | N | 24 | 17 | 1 | | | 21 |
| 01 | 1767 | N | 1455 | -0- | -312 | -0- | 1434 | 3 | 21 | 9 | N | 19 | 21 | 1 | | | 19 |
| 02 | 1247 | N | 908 | -0- | -339 | -0- | 897 | 3 | 11 | 9 | N | 10 | 9 | 1 | | | 20 |
| *03 | 1745 | N | 1745 | -0- | -0- | -0- | 1711 | 3 | 34 | 9 | N | 31 | 10 | 1 | | | 41 |

CGU 8 WELL #: 3 RRCID -> 084142 COMPL. DATE 08/04/1979 TOTAL DEPTH 9760 PERF. 8445 - 9346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 10 | -0- | -48 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 3 RRCID -> 084942 COMPL. DATE 10/03/1979 TOTAL DEPTH 9665 PERF. 8445 - 9529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 345 | -0- | -27 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 325 | -0- | -35 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 331 | -0- | -10 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 329 | -0- | -12 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 02 | 319 | N | 29 | -0- | -290 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| *03 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 27 WELL #: 2 RRCID -> 085373 COMPL. DATE 12/24/1988 TOTAL DEPTH 9800 PERF. 8584 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1668 | N | 1668 | -0- | -0- | -0- | 1668 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1445 | N | 1445 | -0- | -0- | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |
| 12 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| *03 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 3 RRCID -> 086572 COMPL. DATE 01/02/1980 TOTAL DEPTH 9870 PERF. 8664 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2030 | -0- | -357 | -0- | 2030 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1967 | -0- | -103 | -0- | 1967 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2015 | N | 1999 | -0- | -16 | -0- | 1999 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1853 | -0- | -61 | -0- | 1853 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 2009 | -0- | -6 | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |

CGU 4 WELL #: 2 RRCID -> 086573 COMPL. DATE 01/18/1980 TOTAL DEPTH 9785 PERF. 8342 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 761 | -0- | -138 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1099 | -0- | -521 | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1409 | -0- | -265 | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS-WALL GAS UNIT WELL #: 2 RRCID -> 086763 COMPL. DATE 12/15/1979 TOTAL DEPTH 9401 PERF. 9092 - 9207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 210 | -0- | -69 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 174 | -0- | -66 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 149 | -0- | -68 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 95 | -0- | -122 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 100 | -0- | -74 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 94 | -0- | -61 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 2 RRCID -> 087091 COMPL. DATE 02/07/1980 TOTAL DEPTH 9874 PERF. 8623 - 9776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1390 | -0- | -650 | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 1408 | -0- | -700 | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1488 | N | 1358 | -0- | -130 | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1334 | N | 1226 | -0- | -108 | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1959 | N | 1959 | -0- | -0- | -0- | 1959 | 3 | | | N | -0- | | | | | -0- |

CGU 31 WELL #: 2-T RRCID -> 088649 COMPL. DATE 03/15/1980 TOTAL DEPTH 9950 PERF. 8698 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 3D RRCID -> 089185 COMPL. DATE 06/20/1980 TOTAL DEPTH 3011 PERF. 2680 - 2735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
FROST, H.B. UNIT WELL #: 1 RRCID -> 089513 COMPL. DATE 11/12/1979 TOTAL DEPTH 9415 PERF. 9070 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COTTLE-REEVES UNIT WELL #: 1 RRCID -> 089514 COMPL. DATE 01/24/1980 TOTAL DEPTH 9400 PERF. 8492 - 8987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 1 RRCID -> 089878 COMPL. DATE 08/05/1980 TOTAL DEPTH 10097 PERF. 8646 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 518 | -0- | -598 | -0- | 515 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 1080 | N | 348 | -0- | -732 | -0- | 345 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 12 | 1116 | N | 317 | -0- | -799 | -0- | 315 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 01 | 573 | N | 573 | -0- | -0- | -0- | 525 | 3 | 48 | 9 | Y | 44 | 35 | 1 | | | 9 |
| 02 | 1538 | N | 1538 | -0- | -0- | -0- | 1527 | 3 | 11 | 9 | Y | 10 | 16 | 1 | | | 3 |
| *03 | 1646 | N | 1646 | -0- | -0- | -0- | 1629 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 4 |

CGU 36 WELL #: 2 RRCID -> 089880 COMPL. DATE 09/10/1980 TOTAL DEPTH 9870 PERF. 8952 - 9437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 521 | N | 521 | -0- | -0- | -0- | 513 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 11 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 594 | N | 594 | -0- | -0- | -0- | 585 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 744 | N | 744 | -0- | -0- | -0- | 730 | 3 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 702 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| *03 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | Y | -0- | | | | | 3 |

COOKE WELL #: 2 RRCID -> 090856 COMPL. DATE 11/25/1980 TOTAL DEPTH 9780 PERF. 8394 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEAL, JOHN S. UNIT WELL #: 2 RRCID -> 094223 COMPL. DATE 06/10/1981 TOTAL DEPTH 9450 PERF. 9039 - 9151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 15 WELL #: 5 RRCID -> 095092 COMPL. DATE 08/02/1981 TOTAL DEPTH 9700 PERF. 8575 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 5 RRCID -> 096104 COMPL. DATE 10/21/1981 TOTAL DEPTH 9640 PERF. 8430 - 8580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 12 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 01 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 02 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| *03 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |

CGU 1 WELL #: 4 RRCID -> 096329 COMPL. DATE 11/08/1981 TOTAL DEPTH 9687 PERF. 9178 - 9565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1225 | -0- | -5 | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2991 | N | 2991 | -0- | -0- | -0- | 2991 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1189 | N | 476 | -0- | -713 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2324 | N | 2324 | -0- | -0- | -0- | 2324 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 5 RRCID -> 096853 COMPL. DATE 11/27/1981 TOTAL DEPTH 9660 PERF. 8460 - 9523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3163 | -0- | -464 | -0- | 3163 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 3150 | -0- | -360 | -0- | 3150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 3284 | -0- | -281 | -0- | 3284 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 2736 | -0- | -798 | -0- | 2736 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3132 | X | 2185 | -0- | -947 | -0- | 2185 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | X | 2280 | -0- | -1006 | -0- | 2280 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 5 RRCID -> 097191 COMPL. DATE 12/09/1981 TOTAL DEPTH 9636 PERF. 8410 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 529 | -0- | -60 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 462 | -0- | -48 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 467 | -0- | -60 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 468 | -0- | -59 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| *03 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 4 RRCID -> 097645 COMPL. DATE 01/12/1982 TOTAL DEPTH 9851 PERF. 8375 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 11 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 540 | -0- | -638 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 01 | 816 | N | 816 | -0- | -0- | -0- | 816 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2260 | N | 2260 | -0- | -0- | -0- | 2260 | 3 | | | N | -0- | | | | | -0- |
| *03 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 4 RRCID -> 097939 COMPL. DATE 01/19/1982 TOTAL DEPTH 9680 PERF. 8513 - 9225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 890 | -0- | -40 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 11 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 12 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| *03 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 19 WELL #: 3 RRCID -> 098591 COMPL. DATE 02/24/1982 TOTAL DEPTH 9757 PERF. 8566 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2928 | N | 2928 | -0- | -0- | -0- | 2928 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2993 | N | 2993 | -0- | -0- | -0- | 2993 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3002 | N | 3002 | -0- | -0- | -0- | 3002 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2781 | N | 2781 | -0- | -0- | -0- | 2781 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2510 | N | 2510 | -0- | -0- | -0- | 2510 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3005 | N | 3005 | -0- | -0- | -0- | 3005 | 3 | | | N | -0- | | | | | -0- |

COOKE WELL #: 3 RRCID -> 098592 COMPL. DATE 01/21/1982 TOTAL DEPTH 9760 PERF. 8341 - 9613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3478 | -0- | -304 | -0- | 3478 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3660 | X | 2412 | -0- | -1248 | -0- | 2412 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2945 | X | 2023 | -0- | -922 | -0- | 2023 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3472 | X | 2528 | -0- | -944 | -0- | 2528 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2682 | X | 2682 | -0- | -0- | -0- | 2682 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 2792 | X | 2792 | -0- | -0- | -0- | 2792 | 3 | | | Y | -0- | | | | | -0- |

CGU 20 WELL #: 5 RRCID -> 098791 COMPL. DATE 03/10/1982 TOTAL DEPTH 9700 PERF. 8354 - 9574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2086 | N | 2086 | -0- | -0- | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1094 | -0- | -376 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 25 | -0- | -1587 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2077 | N | 31 | -0- | -2046 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1044 | N | 24 | -0- | -1020 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| *03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 3 RRCID -> 099228 COMPL. DATE 04/07/1982 TOTAL DEPTH 9400 PERF. 8430 - 9116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 4 RRCID -> 099470 COMPL. DATE 04/07/1982 TOTAL DEPTH 9628 PERF. 8397 - 9493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2814 | X | 2814 | -0- | -0- | -0- | 2814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3188 | X | 3188 | -0- | -0- | -0- | 3188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3777 | X | 3777 | -0- | -0- | -0- | 3777 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3469 | X | 3469 | -0- | -0- | -0- | 3469 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3074 | X | 2459 | -0- | -615 | -0- | 2459 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3718 | X | 3718 | -0- | -0- | -0- | 3718 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 3 RRCID -> 100002 COMPL. DATE 05/12/1982 TOTAL DEPTH 9665 PERF. 8460 - 9565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1299 | -0- | -344 | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1146 | -0- | -144 | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1136 | -0- | -259 | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1106 | -0- | -196 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1102 | N | 1011 | -0- | -91 | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1102 | -0- | -45 | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 3 RRCID -> 100003 COMPL. DATE 05/07/1982 TOTAL DEPTH 9665 PERF. 8386 - 9497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 859 | -0- | -40 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 11 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 847 | -0- | -21 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 21 WELL #: 3 RRCID -> 100004 COMPL. DATE 04/15/1982 TOTAL DEPTH 9808 PERF. 8580 - 9685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1118 | -0- | -556 | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1071 | -0- | -549 | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1106 | -0- | -568 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1104 | -0- | -12 | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1044 | N | 1029 | -0- | -15 | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1099 | -0- | -17 | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |

NEAL, SALLIE J. UNIT WELL #: 4 RRCID -> 100008 COMPL. DATE 05/21/1982 TOTAL DEPTH 9700 PERF. 8364 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 45 | -0- | -327 | -0- | 45 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

CGU 23 WELL #: 4 RRCID -> 100329 COMPL. DATE 06/07/1982 TOTAL DEPTH 9700 PERF. 8382 - 9605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 332 | -0- | -9 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 169 | -0- | -191 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 149 | -0- | -254 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 157 | -0- | -184 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 141 | -0- | -33 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| *03 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 3 RRCID -> 100844 COMPL. DATE 06/11/1982 TOTAL DEPTH 9820 PERF. 8379 - 9741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2121 | N | 2121 | -0- | -0- | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2088 | N | 2088 | -0- | -0- | -0- | 2088 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2242 | N | 2242 | -0- | -0- | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 3 RRCID -> 101090 COMPL. DATE 07/22/1982 TOTAL DEPTH 9725 PERF. 8557 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1542 | -0- | -228 | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1529 | -0- | -52 | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1581 | N | 1385 | -0- | -196 | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1479 | N | 1008 | -0- | -471 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 4 RRCID -> 101212 COMPL. DATE 07/09/1982 TOTAL DEPTH 9726 PERF. 8360 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 795 | -0- | -11 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 773 | -0- | -2 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 751 | -0- | -55 | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 663 | -0- | -62 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 717 | -0- | -58 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 3 RRCID -> 102073 COMPL. DATE 09/10/1982 TOTAL DEPTH 9785 PERF. 8692 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 148 | -0- | -1495 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 250 | -0- | -950 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 97 | -0- | -616 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 122 | -0- | -33 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 152 | -0- | -80 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| *03 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 18 WELL #: 4 RRCID -> 102956 COMPL. DATE 11/03/1982 TOTAL DEPTH 9775 PERF. 8410 - 9631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 599 | -0- | -21 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 560 | -0- | -70 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 571 | -0- | -49 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 565 | -0- | -24 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| *03 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 2 RRCID -> 103631 COMPL. DATE 04/16/1984 TOTAL DEPTH 9650 PERF. 8352 - 8415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1616 | -0- | -94 | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 950 | -0- | -786 | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1566 | N | -0- | -0- | -1566 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |

MOORE, LLOYD GAS UNIT WELL #: 2 RRCID -> 103748 COMPL. DATE N/A TOTAL DEPTH 9632 PERF. 8343 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | X | 724 | -0- | -1570 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | X | 411 | -0- | -1809 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | X | 2161 | -0- | -133 | -0- | 2161 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2294 | X | 788 | -0- | -1506 | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2146 | X | 632 | -0- | -1514 | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | X | 8 | -0- | -2162 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 3 RRCID -> 104536 COMPL. DATE 02/23/1983 TOTAL DEPTH 9735 PERF. 8584 - 9617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 548 | -0- | -22 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 12 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 01 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 561 | -0- | -28 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |

SMITH, J. J. WELL #: 3 L RRCID -> 106562 COMPL. DATE 06/17/1983 TOTAL DEPTH 9561 PERF. 9292 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH GARY GAS UNIT 1 WELL #: 1 RRCID -> 109197 COMPL. DATE 12/03/1983 TOTAL DEPTH 9652 PERF. 9367 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 815 | -0- | -22 | -0- | 807 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 4 |
| 11 | 810 | N | 765 | -0- | -45 | -0- | 758 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |
| 12 | 837 | N | 806 | -0- | -31 | -0- | 798 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 01 | 806 | N | 724 | -0- | -82 | -0- | 715 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 02 | 754 | N | 686 | -0- | -68 | -0- | 675 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 03 | 806 | N | 662 | -0- | -144 | -0- | 655 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |

SOUTH GARY UNIT 2 WELL #: 1 RRCID -> 110331 COMPL. DATE 12/12/1983 TOTAL DEPTH 9664 PERF. 9464 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1691 | N | 1691 | -0- | -0- | -0- | 1673 | 3 | 18 | 9 | Y | 16 | 9 | 1 | | | 8 |
| 11 | 3000 | N | 3410 | -0- | 410 | 410 | 3375 | 3 | 35 | 9 | Y | 32 | 20 | 1 | | | 20 |
| 12 | 411 | N | 1 | -0- | -410 | -0- | 1 | 3 | | | Y | -0- | 20 | 1 | | | -0- |
| 01 | 124 | N | 69 | -0- | -55 | -0- | 68 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 14B2 | EXT | 1 | -0- | 1 | 1 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 2 | -0- | 2 | 3 | 2 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SOUTH GARY GAS UNIT 1 WELL #: 2 RRCID -> 111585 COMPL. DATE 04/20/1984 TOTAL DEPTH 9610 PERF. 9365 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1589 | N | 1589 | -0- | -0- | -0- | 1572 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 7 |
| 11 | 966 | N | 966 | -0- | -0- | -0- | 957 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 5 |
| 12 | 1686 | N | 1686 | -0- | -0- | -0- | 1669 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 6 |
| 01 | 1542 | N | 1542 | -0- | -0- | -0- | 1523 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 6 |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 1482 | 3 | 24 | 9 | Y | 22 | 19 | 1 | | | 9 |
| 03 | 1674 | N | 1421 | -0- | -253 | -0- | 1408 | 3 | 13 | 9 | Y | 12 | 17 | 1 | | | 4 |

MARKEY GAS UNIT WELL #: 2 RRCID -> 112895 COMPL. DATE N/A TOTAL DEPTH 9971 PERF. 8994 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 202 | -0- | -108 | -0- | 200 | 3 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 11 | 270 | N | 252 | -0- | -18 | -0- | 250 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 225 | N | 225 | -0- | -0- | -0- | 224 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 217 | N | 164 | -0- | -53 | -0- | 163 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 264 | N | 264 | -0- | -0- | -0- | 261 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| *03 | 236 | N | 236 | -0- | -0- | -0- | 234 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |

CGU 5 WELL #: 3 RRCID -> 116259 COMPL. DATE 04/06/1985 TOTAL DEPTH 9720 PERF. 8473 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 191 | -0- | -26 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 178 | -0- | -32 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 182 | -0- | -35 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 172 | -0- | -14 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 162 | -0- | -12 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 165 | -0- | -21 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 3 RRCID -> 116310 COMPL. DATE 08/22/1984 TOTAL DEPTH 9800 PERF. 9070 - 9115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 11 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 409 | -0- | -118 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 475 | -0- | -145 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 02 | 551 | N | 449 | -0- | -102 | -0- | 448 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *03 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 3 RRCID -> 116789 COMPL. DATE 05/16/1985 TOTAL DEPTH 9862 PERF. 8618 - 9419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 11 | 792 | N | 792 | -0- | -0- | -0- | 792 | 3 | | | N | -0- | | | | | -0- |
| 12 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 01 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 02 | 785 | N | 785 | -0- | -0- | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| *03 | 826 | N | 826 | -0- | -0- | -0- | 826 | 3 | | | N | -0- | | | | | -0- |

WILLIAMSON, GENA ET AL UNIT WELL #: 4 RRCID -> 116796 COMPL. DATE 10/09/1984 TOTAL DEPTH 9900 PERF. 8782 - 9104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 33 WELL #: 3 RRCID -> 117154 COMPL. DATE 06/01/1985 TOTAL DEPTH 9785 PERF. 8567 - 9311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 766 | -0- | -40 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 169 | -0- | -614 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 4 WELL #: 3 RRCID -> 117311 COMPL. DATE 06/11/1985 TOTAL DEPTH 9772 PERF. 8382 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2715 | -0- | -137 | -0- | 2715 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2760 | X | 2744 | -0- | -16 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2965 | X | 2965 | -0- | -0- | -0- | 2965 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2852 | X | 2726 | -0- | -126 | -0- | 2726 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2757 | X | 2757 | -0- | -0- | -0- | 2757 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2976 | X | 2973 | -0- | -3 | -0- | 2973 | 3 | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 4 RRCID -> 118757 COMPL. DATE 09/07/1985 TOTAL DEPTH 9900 PERF. 9167 - 9767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 31 WELL #: 3 RRCID -> 118774 COMPL. DATE 09/27/1985 TOTAL DEPTH 9900 PERF. 8694 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1565 | N | 1565 | -0- | -0- | -0- | 1565 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1637 | N | 1637 | -0- | -0- | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 4 RRCID -> 118935 COMPL. DATE 10/16/1985 TOTAL DEPTH 9750 PERF. 8547 - 9643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 192 | -0- | -87 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 118 | -0- | -152 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 12 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 01 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| *03 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 3 RRCID -> 119418 COMPL. DATE 11/13/1985 TOTAL DEPTH 9750 PERF. 8516 - 9427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 912 | -0- | -49 | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 905 | -0- | -265 | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 12 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 279 | -0- | -620 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 566 | -0- | -304 | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 675 | -0- | -286 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 3 RRCID -> 119602 COMPL. DATE 12/10/1985 TOTAL DEPTH 9900 PERF. 8689 - 9804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4054 | X | 4054 | -0- | -0- | -0- | 4054 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3809 | X | 3809 | -0- | -0- | -0- | 3809 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3835 | X | 3835 | -0- | -0- | -0- | 3835 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3722 | X | 3722 | -0- | -0- | -0- | 3722 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3336 | X | 3336 | -0- | -0- | -0- | 3336 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3589 | X | 3589 | -0- | -0- | -0- | 3589 | 3 | | | N | -0- | | | | | -0- |

CGU 30 WELL #: 4 RRCID -> 126554 COMPL. DATE 01/04/1988 TOTAL DEPTH 9901 PERF. 8576 - 9827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 12 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 594 | -0- | -26 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | 490 | -0- | -206 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 500 | -0- | -151 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LATHAM, H.L. WELL #: 1 RRCID -> 128222 COMPL. DATE 11/22/2003 TOTAL DEPTH 9615 PERF. 8976 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOREN UNIT 1 WELL #: 5 RRCID -> 128645 COMPL. DATE 02/27/1989 TOTAL DEPTH 9777 PERF. 8386 - 9146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FROST LUMBER CO. (SPRR) UNIT 1 WELL #: 9 RRCID -> 129071 COMPL. DATE 11/13/1988 TOTAL DEPTH 9755 PERF. 9569 - 9597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 1838 | -0- | -797 | -0- | 1838 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | X | 1428 | -0- | -1122 | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | 1732 | -0- | -903 | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | X | 1002 | -0- | -1633 | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3196 | X | 3196 | -0- | -0- | -0- | 3196 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3506 | -0- | 406 | 406 | 3506 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 4 RRCID -> 129708 COMPL. DATE 12/24/1988 TOTAL DEPTH 9850 PERF. 8424 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4189 | X | 4189 | -0- | -0- | -0- | 4189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2385 | X | 2385 | -0- | -0- | -0- | 2385 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3772 | X | 3772 | -0- | -0- | -0- | 3772 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3064 | X | 3064 | -0- | -0- | -0- | 3064 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2253 | X | 2253 | -0- | -0- | -0- | 2253 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2299 | X | 2299 | -0- | -0- | -0- | 2299 | 3 | | | N | -0- | | | | | -0- |

ALEXANDER UNIT 1 WELL #: 6 RRCID -> 129947 COMPL. DATE 03/25/1989 TOTAL DEPTH 9830 PERF. 8450 - 9150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1034 | -0- | -113 | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 964 | -0- | -116 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 989 | -0- | -34 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 959 | -0- | -64 | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 02 | 928 | N | 890 | -0- | -38 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 888 | -0- | -104 | -0- | 888 | 3 | | | N | -0- | | | | | -0- |

SMITH, ELLA UNIT 1 WELL #: 6 RRCID -> 130161 COMPL. DATE 01/27/1989 TOTAL DEPTH 9735 PERF. 8340 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3573 | -0- | 473 | 473 | 3573 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3631 | -0- | 631 | 1104 | 3631 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3942 | -0- | 842 | 1946 | 3942 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6250 | X | 4304 | -0- | -1946 | -0- | 4304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4354 | X | 4354 | -0- | -0- | -0- | 4354 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4858 | X | 4858 | -0- | -0- | -0- | 4858 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 4 RRCID -> 130164 COMPL. DATE 01/24/1989 TOTAL DEPTH 9850 PERF. 8362 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 26 WELL #: 4 RRCID -> 130216 COMPL. DATE 02/08/1989 TOTAL DEPTH 9900 PERF. 8250 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 5 RRCID -> 130392 COMPL. DATE 03/01/1989 TOTAL DEPTH 9701 PERF. 8490 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1674 | -0- | -0- | -0- | 1674 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | X | 1578 | -0- | -972 | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | 1607 | -0- | -1028 | -0- | 1607 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | X | 1603 | -0- | -1032 | -0- | 1603 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1798 | X | 272 | -0- | -1526 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | X | 48 | -0- | -1626 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 4 RRCID -> 130596 COMPL. DATE 03/28/1989 TOTAL DEPTH 9830 PERF. 8997 - 9629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2651 | N | 2651 | -0- | -0- | -0- | 2651 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3280 | -0- | 180 | 180 | 3280 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1001 | N | 821 | -0- | -180 | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 351 | -0- | -432 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | X | 219 | -0- | -618 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 4 C RRCID -> 130599 COMPL. DATE 04/01/1989 TOTAL DEPTH 9750 PERF. 8406 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 432 | -0- | -33 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 449 | -0- | -1 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 12 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 01 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 431 | -0- | -4 | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 456 | -0- | -9 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 6 RRCID -> 131170 COMPL. DATE 04/26/1989 TOTAL DEPTH 9750 PERF. 8366 - 9598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2485 | X | 2485 | -0- | -0- | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2150 | X | 2150 | -0- | -0- | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1717 | X | 1717 | -0- | -0- | -0- | 1717 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2801 | N | 2801 | -0- | -0- | -0- | 2801 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1998 | N | 1998 | -0- | -0- | -0- | 1998 | 3 | | | N | -0- | | | | | -0- |

CGU 21 WELL #: 4 C RRCID -> 131171 COMPL. DATE 06/01/1989 TOTAL DEPTH 9850 PERF. 8552 - 9654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 976 | -0- | -47 | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 940 | -0- | -80 | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 974 | -0- | -18 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 01 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 02 | 899 | N | 892 | -0- | -7 | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| *03 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 4-T RRCID -> 131413 COMPL. DATE 06/23/1989 TOTAL DEPTH 9750 PERF. 8419 - 9544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2595 | -0- | -505 | 25 | 2595 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1739 | N | 1714 | -0- | -25 | -0- | 1714 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4267 | X | 4267 | -0- | -0- | -0- | 4267 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3599 | X | 3599 | -0- | -0- | -0- | 3599 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3333 | X | 3333 | -0- | -0- | -0- | 3333 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2456 | X | 2456 | -0- | -0- | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 24 WELL #: 5 RRCID -> 131440 COMPL. DATE 06/04/1989 TOTAL DEPTH 9807 PERF. 8378 - 9618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 652 | N | 652 | -0- | -0- | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 11 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| *03 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 6-T RRCID -> 131557 COMPL. DATE 07/07/1989 TOTAL DEPTH 9800 PERF. 8618 - 9590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 5 T RRCID -> 131632 COMPL. DATE 07/01/1989 TOTAL DEPTH 9930 PERF. 8720 - 9686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| *03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 4 RRCID -> 131633 COMPL. DATE 07/16/1989 TOTAL DEPTH 9770 PERF. 8563 - 9600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2818 | X | 2818 | -0- | -0- | -0- | 2818 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2806 | X | 2806 | -0- | -0- | -0- | 2806 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3460 | X | 3460 | -0- | -0- | -0- | 3460 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2676 | X | 2676 | -0- | -0- | -0- | 2676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2554 | X | 2554 | -0- | -0- | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | X | 1369 | -0- | -491 | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 5 RRCID -> 131752 COMPL. DATE 08/05/1989 TOTAL DEPTH 9880 PERF. 8853 - 9617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1126 | -0- | -52 | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1081 | -0- | -29 | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1119 | -0- | -28 | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1094 | -0- | -22 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1044 | N | 1034 | -0- | -10 | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1088 | -0- | -28 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 4 C RRCID -> 131753 COMPL. DATE 08/04/1989 TOTAL DEPTH 9940 PERF. 8668 - 9752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2454 | -0- | -150 | -0- | 2454 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2922 | N | 2922 | -0- | -0- | -0- | 2922 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3268 | -0- | 168 | 168 | 3268 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 2946 | -0- | -154 | 14 | 2946 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2759 | N | 2745 | -0- | -14 | -0- | 2745 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2830 | X | 2830 | -0- | -0- | -0- | 2830 | 3 | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 4 RRCID -> 131932 COMPL. DATE 08/21/1989 TOTAL DEPTH 9855 PERF. 8665 - 9667

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3084 | X | 3084 | -0- | -0- | -0- | 3084 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3314 | X | 3314 | -0- | -0- | -0- | 3314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3172 | X | 3172 | -0- | -0- | -0- | 3172 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2418 | X | 2121 | -0- | -297 | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2262 | X | 1797 | -0- | -465 | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | X | 1866 | -0- | -552 | -0- | 1866 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 8 WELL #: 5 RRCID -> 131933 COMPL. DATE 08/23/1989 TOTAL DEPTH 9900 PERF. 8440 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 966 | -0- | -24 | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 777 | -0- | -246 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 715 | -0- | -308 | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 02 | 928 | N | 609 | -0- | -319 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 604 | -0- | -171 | -0- | 604 | 3 | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 5 RRCID -> 132034 COMPL. DATE 08/31/1989 TOTAL DEPTH 9890 PERF. 8424 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2423 | -0- | -57 | -0- | 2423 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2400 | N | 1886 | -0- | -514 | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | N | 1433 | -0- | -1016 | -0- | 1433 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2627 | N | 2627 | -0- | -0- | -0- | 2627 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2266 | N | 2266 | -0- | -0- | -0- | 2266 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 6 RRCID -> 132214 COMPL. DATE 09/24/1989 TOTAL DEPTH 9750 PERF. 8398 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 928 | -0- | -62 | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1593 | N | 1593 | -0- | -0- | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 857 | -0- | -73 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 02 | 899 | N | 574 | -0- | -325 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 524 | -0- | -685 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 6 RRCID -> 132221 COMPL. DATE 09/09/1989 TOTAL DEPTH 9660 PERF. 8242 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | X | 2125 | -0- | -169 | -0- | 2125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2345 | X | 2345 | -0- | -0- | -0- | 2345 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3305 | X | 3305 | -0- | -0- | -0- | 3305 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3216 | X | 3216 | -0- | -0- | -0- | 3216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2262 | X | 2258 | -0- | -4 | -0- | 2258 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 1989 | -0- | -1328 | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 4 RRCID -> 132425 COMPL. DATE 08/24/1989 TOTAL DEPTH 9900 PERF. 8568 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2599 | N | 2599 | -0- | -0- | -0- | 2599 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2719 | N | 2719 | -0- | -0- | -0- | 2719 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2410 | N | 2410 | -0- | -0- | -0- | 2410 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2682 | N | 2682 | -0- | -0- | -0- | 2682 | 3 | | | N | -0- | | | | | -0- |

CGU 30 WELL #: 5 RRCID -> 132437 COMPL. DATE 10/13/1989 TOTAL DEPTH 9930 PERF. 8660 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2457 | N | 2457 | -0- | -0- | -0- | 2457 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2499 | N | 2499 | -0- | -0- | -0- | 2499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2300 | N | 2300 | -0- | -0- | -0- | 2300 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2851 | N | 2851 | -0- | -0- | -0- | 2851 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 6 RRCID -> 132438 COMPL. DATE 10/08/1989 TOTAL DEPTH 9680 PERF. 8428 - 9493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1927 | N | 1927 | -0- | -0- | -0- | 1927 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1316 | -0- | -79 | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 1225 | -0- | -170 | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1305 | N | 1085 | -0- | -220 | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1164 | -0- | -138 | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 27 WELL #: 5 T RRCID -> 132439 COMPL. DATE 10/20/1989 TOTAL DEPTH 9855 PERF. 8488 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2114 | N | 2114 | -0- | -0- | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2223 | N | 2223 | -0- | -0- | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2598 | N | 2598 | -0- | -0- | -0- | 2598 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2088 | N | 1442 | -0- | -646 | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2921 | N | 2921 | -0- | -0- | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 6 RRCID -> 132440 COMPL. DATE 10/21/1989 TOTAL DEPTH 9680 PERF. 8406 - 9527

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2354 | N | 2354 | -0- | -0- | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2353 | N | 2353 | -0- | -0- | -0- | 2353 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2365 | N | 2365 | -0- | -0- | -0- | 2365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 2344 | -0- | -12 | -0- | 2344 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 5 RRCID -> 132441 COMPL. DATE 09/30/1989 TOTAL DEPTH 9675 PERF. 8402 - 9580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1143 | -0- | -4 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1102 | N | 989 | -0- | -113 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 995 | -0- | -152 | -0- | 995 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 5 RRCID -> 132523 COMPL. DATE 10/17/1989 TOTAL DEPTH 9500 PERF. 8405 - 8459

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1980 | N | 1980 | -0- | -0- | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1322 | -0- | -328 | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1984 | N | 1754 | -0- | -230 | -0- | 1754 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1572 | -0- | -71 | -0- | 1572 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 5 RRCID -> 132840 COMPL. DATE 11/25/1989 TOTAL DEPTH 9750 PERF. 8446 - 9556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 597 | -0- | -54 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 618 | -0- | -33 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 511 | -0- | -69 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 514 | -0- | -75 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 5 RRCID -> 133068 COMPL. DATE 11/21/1989 TOTAL DEPTH 9871 PERF. 8388 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1000 | -0- | -116 | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 914 | -0- | -316 | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 901 | -0- | -215 | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 847 | -0- | -145 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 752 | -0- | -118 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 771 | -0- | -128 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |

CGU 31 WELL #: 5 RRCID -> 133069 COMPL. DATE 12/05/1989 TOTAL DEPTH 9970 PERF. 8697 - 9790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 11 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 806 | -0- | -31 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 434 | -0- | -434 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 516 | -0- | -325 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CAUDLE, DAHLIA O. UNIT #1 WELL #: 3 RRCID -> 133071 COMPL. DATE 12/11/1989 TOTAL DEPTH 9700 PERF. 8298 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 5 RRCID -> 133311 COMPL. DATE 12/19/1989 TOTAL DEPTH 9930 PERF. 8624 - 9760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 11 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 650 | -0- | -1 | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 638 | -0- | -13 | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 602 | -0- | -7 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 585 | -0- | -66 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |

CGU 21 WELL #: 5 RRCID -> 133322 COMPL. DATE 12/09/1989 TOTAL DEPTH 9836 PERF. 8656 - 9662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2392 | -0- | -708 | 3751 | 2392 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3881 | X | 130 | -0- | -3751 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | X | 561 | -0- | -1485 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4917 | X | 4917 | -0- | -0- | -0- | 4917 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3635 | X | 3635 | -0- | -0- | -0- | 3635 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2455 | X | 2455 | -0- | -0- | -0- | 2455 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 6 RRCID -> 133324 COMPL. DATE 12/21/1989 TOTAL DEPTH 9775 PERF. 8496 - 9602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 735 | -0- | -226 | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 738 | -0- | -102 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 723 | -0- | -83 | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 702 | -0- | -42 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 663 | -0- | -62 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 692 | -0- | -21 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 3 RRCID -> 133326 COMPL. DATE 12/11/1989 TOTAL DEPTH 9750 PERF. 8380 - 9245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 11 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 1037 | -0- | -17 | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1026 | -0- | -28 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |

MOORE, LLOYD GAS UNIT WELL #: 3 RRCID -> 133327 COMPL. DATE 12/14/1989 TOTAL DEPTH 9750 PERF. 8742 - 9052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 5 RRCID -> 133479 COMPL. DATE 01/20/1990 TOTAL DEPTH 9770 PERF. 8492 - 9600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 310 | -0- | -31 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 312 | -0- | -29 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 298 | -0- | -12 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 268 | -0- | -22 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 307 | -0- | -3 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LASHLEY, M. GAS UNIT WELL #: 4 RRCID -> 133633 COMPL. DATE 01/30/1990 TOTAL DEPTH 9750 PERF. 8317 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4617 | X | 4617 | -0- | -0- | -0- | 4617 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4583 | X | 4583 | -0- | -0- | -0- | 4583 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4770 | X | 4770 | -0- | -0- | -0- | 4770 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4806 | X | 4806 | -0- | -0- | -0- | 4806 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4504 | X | 4504 | -0- | -0- | -0- | 4504 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4809 | X | 4809 | -0- | -0- | -0- | 4809 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 5-T RRCID -> 133671 COMPL. DATE 02/03/1990 TOTAL DEPTH 9822 PERF. 8598 - 9628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2884 | X | 2884 | -0- | -0- | -0- | 2884 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2177 | X | 2177 | -0- | -0- | -0- | 2177 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2207 | X | 2207 | -0- | -0- | -0- | 2207 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3431 | X | 3431 | -0- | -0- | -0- | 3431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2723 | X | 2723 | -0- | -0- | -0- | 2723 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2323 | X | 2323 | -0- | -0- | -0- | 2323 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 5-T RRCID -> 133673 COMPL. DATE 01/27/1990 TOTAL DEPTH 9810 PERF. 8526 - 9562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 109 | -0- | -326 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 238 | -0- | -692 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 5 RRCID -> 133707 COMPL. DATE 02/08/1990 TOTAL DEPTH 9550 PERF. 8626 - 9448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2559 | N | 2559 | -0- | -0- | -0- | 2559 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2634 | N | 2634 | -0- | -0- | -0- | 2634 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2647 | N | 2647 | -0- | -0- | -0- | 2647 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2395 | N | 2395 | -0- | -0- | -0- | 2395 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | N | 2192 | -0- | -195 | -0- | 2192 | 3 | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 5 T RRCID -> 133911 COMPL. DATE 03/02/1990 TOTAL DEPTH 9715 PERF. 8564 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 464 | -0- | -94 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 456 | -0- | -24 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 458 | -0- | -38 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 455 | -0- | -10 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 386 | -0- | -49 | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 263 | -0- | -202 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 7 L RRCID -> 134168 COMPL. DATE 02/28/1990 TOTAL DEPTH 9770 PERF. 8530 - 9602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1671 | -0- | -592 | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1429 | -0- | -521 | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2278 | N | 2278 | -0- | -0- | -0- | 2278 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2267 | N | 2267 | -0- | -0- | -0- | 2267 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2263 | N | 1692 | -0- | -571 | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 7 T RRCID -> 134176 COMPL. DATE 03/08/1990 TOTAL DEPTH 9750 PERF. 8490 - 9576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 514 | -0- | -44 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 379 | -0- | -491 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 329 | -0- | -570 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 287 | -0- | -240 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 229 | -0- | -148 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 206 | -0- | -135 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 22 WELL #: 5 T RRCID -> 134422 COMPL. DATE 04/11/1990 TOTAL DEPTH 9830 PERF. 8656 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 654 | -0- | -28 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 428 | -0- | -232 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 02 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| *03 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |

CGU 4 WELL #: 5 RRCID -> 134948 COMPL. DATE 05/10/1990 TOTAL DEPTH 9780 PERF. 8458 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 2 | -0- | -60 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 8 | -0- | -52 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12 | N | 4 | -0- | -8 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 1 | -0- | -7 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 6 T RRCID -> 134949 COMPL. DATE 04/20/1990 TOTAL DEPTH 9945 PERF. 8678 - 9583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| *03 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 6 RRCID -> 135516 COMPL. DATE 06/03/1990 TOTAL DEPTH 9700 PERF. 8400 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 734 | -0- | -41 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 734 | -0- | -16 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 725 | -0- | -19 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 712 | -0- | -32 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | 690 | -0- | -6 | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 707 | -0- | -6 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 6 RRCID -> 135517 COMPL. DATE 06/29/1990 TOTAL DEPTH 9680 PERF. 8954 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2289 | N | 2289 | -0- | -0- | -0- | 2289 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1728 | -0- | -225 | -0- | 1728 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2294 | N | 1720 | -0- | -574 | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1711 | N | 1520 | -0- | -191 | -0- | 1520 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1589 | -0- | -147 | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |

CGU 30 WELL #: 6 RRCID -> 135528 COMPL. DATE 06/26/1990 TOTAL DEPTH 9986 PERF. 8692 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2361 | X | 2361 | -0- | -0- | -0- | 2361 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1365 | X | 1365 | -0- | -0- | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1142 | X | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1055 | X | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| 02 | 918 | X | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| *03 | 889 | X | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 7 RRCID -> 135745 COMPL. DATE 05/23/1990 TOTAL DEPTH 9695 PERF. 8456 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 1 WELL #: 6 RRCID -> 135746 COMPL. DATE 07/18/1990 TOTAL DEPTH 9745 PERF. 8428 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 927 | -0- | -1057 | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 709 | -0- | -1211 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 418 | -0- | -791 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3221 | -0- | 121 | 121 | 3221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2335 | N | 2214 | -0- | -121 | -0- | 2214 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 5 RRCID -> 135751 COMPL. DATE 07/13/1990 TOTAL DEPTH 9690 PERF. 8404 - 9540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 7 T RRCID -> 135765 COMPL. DATE 08/03/1990 TOTAL DEPTH 9675 PERF. 8390 - 9512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 444 | -0- | -21 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 483 | -0- | -57 | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 389 | -0- | -169 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 403 | -0- | -31 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 313 | -0- | -151 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 335 | -0- | -68 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 6 RRCID -> 135771 COMPL. DATE 07/23/1990 TOTAL DEPTH 9800 PERF. 9578 - 9612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 385 | -0- | -18 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 331 | -0- | -72 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 321 | -0- | -56 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 337 | -0- | -35 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 6 RRCID -> 135772 COMPL. DATE 08/01/1990 TOTAL DEPTH 9730 PERF. 8442 - 9570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 7-T RRCID -> 135838 COMPL. DATE 08/06/1990 TOTAL DEPTH 9700 PERF. 8402 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 215 | -0- | -2 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 67 | -0- | -143 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 19 | -0- | -198 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 6 | -0- | -211 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 6 RRCID -> 135840 COMPL. DATE 08/22/1990 TOTAL DEPTH 9740 PERF. 8464 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1111 | -0- | -5 | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1036 | -0- | -18 | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1026 | -0- | -90 | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1044 | N | 995 | -0- | -49 | -0- | 995 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 983 | -0- | -40 | -0- | 983 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
FREEMAN GAS UNIT WELL #: 2 RRCID -> 135842 COMPL. DATE 08/11/1990 TOTAL DEPTH 10000 PERF. 8886 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1114 | X | 1114 | -0- | -0- | -0- | 1106 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 4 |
| 11 | 890 | X | 890 | -0- | -0- | -0- | 882 | 3 | 8 | 9 | Y | 7 | 9 | 1 | | | 2 |
| 12 | 2133 | N | 2133 | -0- | -0- | -0- | 2110 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 3 |
| 01 | 2299 | N | 2299 | -0- | -0- | -0- | 2278 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 4 |
| 02 | 1509 | N | 1509 | -0- | -0- | -0- | 1498 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 3 |
| 03 | 1457 | N | 1382 | -0- | -75 | -0- | 1369 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |

CGU 8 WELL #: 6-T RRCID -> 136092 COMPL. DATE 05/14/1990 TOTAL DEPTH 9518 PERF. 8552 - 9842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 149 | -0- | -1 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 144 | -0- | -1 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| *03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |

CGU 33 WELL #: 4 RRCID -> 136142 COMPL. DATE 06/08/1990 TOTAL DEPTH 10500 PERF. 9264 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 172 | -0- | -2 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| *03 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |

CGU 1 WELL #: 5 RRCID -> 136350 COMPL. DATE 09/06/1990 TOTAL DEPTH 9900 PERF. 9262 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 524 | -0- | -158 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 497 | -0- | -163 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 454 | -0- | -228 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 467 | -0- | -60 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| *03 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 7-T RRCID -> 136474 COMPL. DATE 10/22/1990 TOTAL DEPTH 9670 PERF. 8942 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1456 | -0- | -187 | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2312 | N | 2312 | -0- | -0- | -0- | 2312 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2244 | N | 2244 | -0- | -0- | -0- | 2244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2297 | N | 2297 | -0- | -0- | -0- | 2297 | 3 | | | N | -0- | | | | | -0- |

NEAL, SALLIE J. UNIT WELL #: 7-T RRCID -> 138786 COMPL. DATE 05/21/1991 TOTAL DEPTH 9458 PERF. 9012 - 9179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROGERS, E. T. GAS UNIT WELL #: 3-L RRCID -> 139322 COMPL. DATE 08/27/1991 TOTAL DEPTH 9440 PERF. 8686 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

KYLE, FRED "A" UNIT WELL #: 5-T RRCID -> 139426 COMPL. DATE 07/16/1991 TOTAL DEPTH 9460 PERF. 8418 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 584 | -0- | -2237 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | X | 748 | -0- | -92 | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4059 | X | 4059 | -0- | -0- | -0- | 4059 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3687 | X | 3687 | -0- | -0- | -0- | 3687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | X | -0- | -0- | -725 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | -0- | -0- | -3410 | -0- | | | | | N | -0- | | | | | -0- |

ROGERS, E. T. GAS UNIT WELL #: 4 RRCID -> 140129 COMPL. DATE 11/25/1991 TOTAL DEPTH 9405 PERF. 8692 - 9116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1832 | N | 1832 | -0- | -0- | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1957 | N | 1957 | -0- | -0- | -0- | 1957 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 715 | -0- | -959 | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1769 | N | 568 | -0- | -1201 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 248 | -0- | -1705 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

MOORE, LLOYD GAS UNIT WELL #: 4-T RRCID -> 140333 COMPL. DATE 10/29/1991 TOTAL DEPTH 9750 PERF. 9021 - 9611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HANCOCK, J.F. UNIT WELL #: 4 RRCID -> 140336 COMPL. DATE 11/16/1991 TOTAL DEPTH 9450 PERF. 8400 - 9276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 1917 | -0- | -315 | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1769 | N | 1766 | -0- | -3 | -0- | 1766 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1881 | -0- | -41 | -0- | 1881 | 3 | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 6-T RRCID -> 140444 COMPL. DATE 10/19/1991 TOTAL DEPTH 9845 PERF. 8548 - 9658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1571 | -0- | -506 | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 744 | -0- | -1326 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2015 | N | 461 | -0- | -1554 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1581 | N | 312 | -0- | -1269 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 258 | -0- | -467 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| *03 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |

ROGERS, E. T. GAS UNIT WELL #: 5 RRCID -> 140517 COMPL. DATE 01/14/1992 TOTAL DEPTH 9415 PERF. 2230 - 9104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2273 | N | 2273 | -0- | -0- | -0- | 2273 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2099 | N | 2099 | -0- | -0- | -0- | 2099 | 3 | | | N | -0- | | | | | -0- |

FROST-PARKER UNIT 1 WELL #: 3 RRCID -> 140775 COMPL. DATE 03/24/2009 TOTAL DEPTH 9600 PERF. 8894 - 9322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 189 | -0- | -90 | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 137 | -0- | -103 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 128 | -0- | -89 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 128 | -0- | -58 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 121 | -0- | -24 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 102 | -0- | -22 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

POSS, L.T. UNIT WELL #: 4-T RRCID -> 141001 COMPL. DATE 05/01/1992 TOTAL DEPTH 9450 PERF. 8428 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KYLE, FRED UNIT WELL #: 6 T RRCID -> 141383 COMPL. DATE 05/01/1992 TOTAL DEPTH 9456 PERF. 8804 - 9070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2415 | -0- | -189 | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2460 | X | 2327 | -0- | -133 | -0- | 2327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | X | 2452 | -0- | -90 | -0- | 2452 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2542 | X | 2478 | -0- | -64 | -0- | 2478 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2403 | X | 2403 | -0- | -0- | -0- | 2403 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2496 | X | 2496 | -0- | -0- | -0- | 2496 | 3 | | | N | -0- | | | | | -0- |

HANCOCK, J.F. UNIT WELL #: 5 T RRCID -> 141447 COMPL. DATE 04/29/1992 TOTAL DEPTH 9445 PERF. 8384 - 9346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 426 | -0- | -8 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 410 | -0- | -10 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 419 | -0- | -15 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 402 | -0- | -32 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 380 | -0- | -26 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 381 | -0- | -53 | -0- | 381 | 3 | | | N | -0- | | | | | -0- |

POSS, L.T. UNIT WELL #: 3 RRCID -> 141675 COMPL. DATE 04/08/1992 TOTAL DEPTH 9450 PERF. 9080 - 9120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17577 | X | 17577 | -0- | -0- | -0- | 17577 | 3 | | | N | -0- | | | | | -0- |
| 11 | 27349 | X | 27349 | -0- | -0- | -0- | 27349 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7963 | X | 7963 | -0- | -0- | -0- | 7963 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4774 | X | 102 | -0- | -4672 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| *02 | 4466 | X | -0- | -0- | -4466 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4774 | X | 51 | -0- | -4723 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |

WILLIAMSON, GENA UNIT WELL #: 5-T RRCID -> 141676 COMPL. DATE 04/14/1992 TOTAL DEPTH 9350 PERF. 8414 - 9140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 6-T RRCID -> 141688 COMPL. DATE 04/28/2001 TOTAL DEPTH 9470 PERF. 8413 - 8950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1905 | -0- | -327 | -0- | 1905 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2105 | N | 2105 | -0- | -0- | -0- | 2105 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2164 | N | 2164 | -0- | -0- | -0- | 2164 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1045 | -0- | -846 | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2030 | N | 1649 | -0- | -381 | -0- | 1649 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 2040 | -0- | -130 | -0- | 2040 | 3 | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 7-T RRCID -> 141822 COMPL. DATE 06/07/1992 TOTAL DEPTH 9450 PERF. 8380 - 9254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2814 | X | 2814 | -0- | -0- | -0- | 2814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2526 | X | 2526 | -0- | -0- | -0- | 2526 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2685 | X | 2685 | -0- | -0- | -0- | 2685 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2632 | X | 2632 | -0- | -0- | -0- | 2632 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2357 | X | 2357 | -0- | -0- | -0- | 2357 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2202 | X | 2202 | -0- | -0- | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
WILLIAMS-WALL GAS UNIT WELL #: 4-T RRCID -> 141824 COMPL. DATE 06/12/1992 TOTAL DEPTH 9400 PERF. 8920 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 2608 | -0- | -89 | -0- | 2608 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2610 | X | 2574 | -0- | -36 | -0- | 2574 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2697 | X | 2676 | -0- | -21 | -0- | 2676 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2697 | X | 2654 | -0- | -43 | -0- | 2654 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2504 | N | 2504 | -0- | -0- | -0- | 2504 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2666 | N | 2512 | -0- | -154 | -0- | 2512 | 3 | | | N | -0- | | | | | -0- |

NEAL, JOHN S. UNIT WELL #: 3 RRCID -> 142004 COMPL. DATE 06/19/2001 TOTAL DEPTH 9480 PERF. 8430 - 9325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 552 | -0- | -18 | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 569 | -0- | -20 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 626 | -0- | -25 | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 360 | -0- | -162 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 326 | -0- | -232 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |

WILLIAMSON, GENA UNIT WELL #: 6-T RRCID -> 142044 COMPL. DATE 05/30/2004 TOTAL DEPTH 9353 PERF. 8812 - 8964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 3 RRCID -> 142077 COMPL. DATE 06/27/1992 TOTAL DEPTH 9950 PERF. 8750 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 83 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 93 | N | 19 | -0- | -74 | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | 1 | -0- | -123 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | 1 | -0- | -86 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 4 RRCID -> 142095 COMPL. DATE 07/22/1992 TOTAL DEPTH 10019 PERF. 8896 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1169 | -0- | -567 | -0- | 1161 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 4 |
| 11 | 1650 | N | 848 | -0- | -802 | -0- | 841 | 3 | 7 | 9 | Y | 6 | 8 | 1 | | | 2 |
| 12 | 1674 | N | 707 | -0- | -967 | -0- | 699 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 1 |
| 01 | 2073 | N | 2073 | -0- | -0- | -0- | 2055 | 3 | 18 | 9 | Y | 16 | 14 | 1 | | | 3 |
| 02 | 1785 | N | 1785 | -0- | -0- | -0- | 1771 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 4 |
| *03 | 2491 | N | 2491 | -0- | -0- | -0- | 2468 | 3 | 23 | 9 | Y | 21 | 19 | 1 | | | 6 |

CAUDLE, DAHLIA O. UNIT #1 WELL #: 4-T RRCID -> 142109 COMPL. DATE 06/24/1992 TOTAL DEPTH 9750 PERF. 8836 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 6 RRCID -> 142291 COMPL. DATE 08/11/1992 TOTAL DEPTH 9800 PERF. 8500 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2878 | N | 2878 | -0- | -0- | -0- | 2878 | 3 | | | N | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 21 WELL #: 6-T RRCID -> 142354 COMPL. DATE 09/09/1992 TOTAL DEPTH 9830 PERF. 8640 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 11 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 525 | -0- | -33 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 30 | -0- | -528 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 468 | -0- | -59 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 6 RRCID -> 142468 COMPL. DATE 09/07/1992 TOTAL DEPTH 11095 PERF. 8401 - 9111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 12 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 01 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| *03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |

NEAL, SALLIE J. UNIT WELL #: 8 RRCID -> 142713 COMPL. DATE 09/10/1992 TOTAL DEPTH 9425 PERF. 8360 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 564 | N | 564 | -0- | -0- | -0- | 557 | 3 | 7 | 9 | Y | 6 | | | | | 29 |
| 11 | 510 | N | 255 | -0- | -255 | -0- | 254 | 3 | 1 | 9 | Y | 1 | | | | | 30 |
| 12 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 261 | N | -0- | -0- | -261 | -0- | | | | | Y | -0- | | | | | 30 |
| *03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | Y | -0- | | | | | 30 |

CGU 18 WELL #: 7-T RRCID -> 142909 COMPL. DATE 10/02/1992 TOTAL DEPTH 6952 PERF. 8570 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2808 | N | 2808 | -0- | -0- | -0- | 2808 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2257 | N | 2257 | -0- | -0- | -0- | 2257 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2774 | N | 2774 | -0- | -0- | -0- | 2774 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2282 | N | 2282 | -0- | -0- | -0- | 2282 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2498 | N | 2498 | -0- | -0- | -0- | 2498 | 3 | | | N | -0- | | | | | -0- |

FREEMAN GAS UNIT WELL #: 3 RRCID -> 142912 COMPL. DATE 10/22/1992 TOTAL DEPTH 10000 PERF. 9260 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2815 | X | 2815 | -0- | -0- | -0- | 2795 | 3 | 20 | 9 | Y | 18 | 12 | 1 | | | 10 |
| 11 | 2783 | X | 2783 | -0- | -0- | -0- | 2761 | 3 | 22 | 9 | Y | 20 | 24 | 1 | | | 6 |
| 12 | 2871 | X | 2871 | -0- | -0- | -0- | 2840 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 4 |
| 01 | 2887 | X | 2887 | -0- | -0- | -0- | 2861 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 5 |
| 02 | 2791 | X | 2791 | -0- | -0- | -0- | 2770 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 6 |
| *03 | 2937 | X | 2937 | -0- | -0- | -0- | 2909 | 3 | 28 | 9 | Y | 25 | 24 | 1 | | | 7 |

CGU 16 WELL #: 7-T RRCID -> 142932 COMPL. DATE 10/16/1992 TOTAL DEPTH 9769 PERF. 8565 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2197 | -0- | -314 | -0- | 2197 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 1791 | -0- | -459 | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2604 | N | 1345 | -0- | -1259 | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2201 | N | 767 | -0- | -1434 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1740 | N | 625 | -0- | -1115 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 746 | -0- | -587 | -0- | 746 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 8-T RRCID -> 143044 COMPL. DATE 10/29/1992 TOTAL DEPTH 9750 PERF. 8960 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 489 | -0- | -38 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 468 | -0- | -12 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 470 | -0- | -26 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 467 | -0- | -29 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 439 | -0- | -25 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| *03 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
NEAL, JOHN S. UNIT WELL #: 4 RRCID -> 143046 COMPL. DATE 10/22/1992 TOTAL DEPTH 9450 PERF. 9020 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FREEMAN GAS UNIT WELL #: 4 RRCID -> 143369 COMPL. DATE 10/29/1992 TOTAL DEPTH 10072 PERF. 9592 - 9910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1197 | N | 1197 | -0- | -0- | -0- | 1189 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 4 |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 1019 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 2 |
| 12 | 1240 | N | 904 | -0- | -336 | -0- | 894 | 3 | 10 | 9 | Y | 9 | 10 | 1 | | | 1 |
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 1242 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 02 | 986 | N | 741 | -0- | -245 | -0- | 734 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| *03 | 1291 | N | 1291 | -0- | -0- | -0- | 1279 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 3 |

CGU 25 WELL #: 6-T RRCID -> 143384 COMPL. DATE 11/11/1992 TOTAL DEPTH 9830 PERF. 8674 - 9668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1725 | N | 1725 | -0- | -0- | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2230 | N | 2230 | -0- | -0- | -0- | 2230 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2318 | N | 2318 | -0- | -0- | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 8-T RRCID -> 143476 COMPL. DATE 11/16/1992 TOTAL DEPTH 9420 PERF. 8390 - 9270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 77 | -0- | -47 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 60 | -0- | -60 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 81 | -0- | -43 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 01 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| *03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 8-T RRCID -> 143506 COMPL. DATE 12/01/1992 TOTAL DEPTH 9660 PERF. 8514 - 9470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 195 | -0- | -8 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 201 | -0- | -16 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 8 RRCID -> 143570 COMPL. DATE 11/03/1992 TOTAL DEPTH 9660 PERF. 8678 - 9544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 913 | -0- | -79 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 894 | -0- | -6 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 12 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 01 | 921 | N | 921 | -0- | -0- | -0- | 921 | 3 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 859 | -0- | -11 | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 910 | -0- | -20 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 5 RRCID -> 143597 COMPL. DATE 12/10/1992 TOTAL DEPTH 9970 PERF. 8680 - 9778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 483 | N | 483 | -0- | -0- | -0- | 480 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 11 | 468 | N | 468 | -0- | -0- | -0- | 465 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 12 | 496 | N | 281 | -0- | -215 | -0- | 279 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 01 | 1806 | N | 1806 | -0- | -0- | -0- | 1789 | 3 | 17 | 9 | Y | 15 | 12 | 1 | | | 3 |
| 02 | 1368 | N | 1368 | -0- | -0- | -0- | 1357 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| *03 | 1058 | N | 1058 | -0- | -0- | -0- | 1047 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 12 WELL #: 6-T RRCID -> 143653 COMPL. DATE 12/22/1992 TOTAL DEPTH 9775 PERF. 8576 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 600 | -0- | -1105 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 603 | -0- | -837 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 528 | -0- | -309 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 486 | -0- | -103 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 357 | -0- | -223 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| *03 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 8-T RRCID -> 143792 COMPL. DATE 12/14/1992 TOTAL DEPTH 9650 PERF. 8440 - 9472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3402 | X | 3402 | -0- | -0- | -0- | 3402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3086 | X | 3086 | -0- | -0- | -0- | 3086 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2954 | X | 2954 | -0- | -0- | -0- | 2954 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2871 | X | 2871 | -0- | -0- | -0- | 2871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2618 | X | 2618 | -0- | -0- | -0- | 2618 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2664 | X | 2664 | -0- | -0- | -0- | 2664 | 3 | | | N | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 6-T RRCID -> 144010 COMPL. DATE 01/12/1993 TOTAL DEPTH 9450 PERF. 8420 - 9300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 6 RRCID -> 144012 COMPL. DATE 01/12/1993 TOTAL DEPTH 9800 PERF. 9060 - 9632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 7 RRCID -> 144017 COMPL. DATE 01/11/1993 TOTAL DEPTH 9710 PERF. 9104 - 9504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2351 | -0- | -67 | -0- | 2351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2310 | N | 2289 | -0- | -21 | -0- | 2289 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2351 | N | 2351 | -0- | -0- | -0- | 2351 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2356 | N | 2308 | -0- | -48 | -0- | 2308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2248 | N | 2248 | -0- | -0- | -0- | 2248 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 2308 | -0- | -48 | -0- | 2308 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 7-T RRCID -> 144524 COMPL. DATE 01/25/1993 TOTAL DEPTH 9470 PERF. 8420 - 9120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 12 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 530 | -0- | -90 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 574 | -0- | -6 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 592 | -0- | -28 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 7 RRCID -> 144584 COMPL. DATE 02/12/1993 TOTAL DEPTH 9820 PERF. 8584 - 9310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 12 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 61 | -0- | -32 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 4 WELL #: 6-T RRCID -> 144586 COMPL. DATE 02/18/1993 TOTAL DEPTH 9775 PERF. 8470 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1146 | -0- | -776 | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | X | 729 | -0- | -1131 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | -0- | -0- | -1922 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1102 | X | 17 | -0- | -1085 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| *03 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 7 RRCID -> 144709 COMPL. DATE 01/27/1993 TOTAL DEPTH 9510 PERF. 8420 - 9290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1537 | N | 941 | -0- | -596 | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 581 | -0- | -1031 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS-WALL GAS UNIT WELL #: 6 RRCID -> 144731 COMPL. DATE 03/04/1993 TOTAL DEPTH 9519 PERF. 8960 - 9270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 1266 | -0- | -1028 | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 99 | -0- | -2031 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 46 | -0- | -2248 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1271 | N | 46 | -0- | -1225 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

ROGERS, E.T. GAS UNIT WELL #: 6 RRCID -> 144962 COMPL. DATE 03/19/1993 TOTAL DEPTH 9364 PERF. 8737 - 9111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 11 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 12 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 01 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| *03 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 6 RRCID -> 145271 COMPL. DATE 04/10/1993 TOTAL DEPTH 9892 PERF. 9344 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 8-T RRCID -> 145328 COMPL. DATE 04/19/1993 TOTAL DEPTH 9650 PERF. 9060 - 9478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 636 | -0- | -449 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 646 | -0- | -194 | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 364 | -0- | -721 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 369 | -0- | -282 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 02 | 638 | N | 528 | -0- | -110 | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2050 | N | 2050 | -0- | -0- | -0- | 2050 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 8-T RRCID -> 145400 COMPL. DATE 04/27/1993 TOTAL DEPTH 9680 PERF. 8392 - 9505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 350 | -0- | -70 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 12 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 250 | -0- | -98 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| *03 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 1 WELL #: 7 RRCID -> 145528 COMPL. DATE 05/03/1993 TOTAL DEPTH 9950 PERF. 9210 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 970 | -0- | -20 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1009 | -0- | -14 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 970 | -0- | -53 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 02 | 928 | N | 924 | -0- | -4 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 982 | -0- | -41 | -0- | 982 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 6-T RRCID -> 145611 COMPL. DATE 05/12/1993 TOTAL DEPTH 9860 PERF. 9266 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 171 | -0- | -46 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 143 | -0- | -67 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 140 | -0- | -77 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 125 | -0- | -61 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 113 | -0- | -32 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 90 | -0- | -65 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 7 RRCID -> 145694 COMPL. DATE 05/14/1993 TOTAL DEPTH 9695 PERF. 9112 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1051 | -0- | -569 | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 999 | -0- | -675 | -0- | 999 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 853 | -0- | -821 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1015 | N | 828 | -0- | -187 | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 795 | -0- | -197 | -0- | 795 | 3 | | | N | -0- | | | | | -0- |

CGU 31 WELL #: 6 RRCID -> 145830 COMPL. DATE 05/28/1993 TOTAL DEPTH 9910 PERF. 8602 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 9 RRCID -> 146010 COMPL. DATE 07/03/1993 TOTAL DEPTH 9780 PERF. 9230 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 199 | -0- | -41 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 210 | -0- | -69 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 208 | -0- | -40 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 200 | -0- | -3 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 6-T RRCID -> 146131 COMPL. DATE 07/01/1993 TOTAL DEPTH 9680 PERF. 8374 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 1529 | -0- | -1633 | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 648 | -0- | -2172 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | X | 1322 | -0- | -321 | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1643 | X | 1210 | -0- | -433 | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1421 | X | 1142 | -0- | -279 | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | X | 967 | -0- | -552 | -0- | 967 | 3 | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 6-T RRCID -> 146179 COMPL. DATE 07/09/1993 TOTAL DEPTH 9940 PERF. 9390 - 9851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | X | 2256 | -0- | -69 | -0- | 2256 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2347 | N | 2347 | -0- | -0- | -0- | 2347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2277 | N | 2277 | -0- | -0- | -0- | 2277 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2263 | N | 2057 | -0- | -206 | -0- | 2057 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2262 | N | 1857 | -0- | -405 | -0- | 1857 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2263 | N | 1821 | -0- | -442 | -0- | 1821 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 19 WELL #: 6-T RRCID -> 146204 COMPL. DATE 07/28/1993 TOTAL DEPTH 9710 PERF. 8402 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 649 | -0- | -431 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| 01 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 6 RRCID -> 146295 COMPL. DATE 08/04/1993 TOTAL DEPTH 9770 PERF. 8440 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 219 | -0- | -29 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 208 | -0- | -32 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 191 | -0- | -12 | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 210 | -0- | -7 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 8-T RRCID -> 146449 COMPL. DATE 07/26/1993 TOTAL DEPTH 9680 PERF. 8407 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 7-T RRCID -> 146801 COMPL. DATE 09/03/1993 TOTAL DEPTH 9775 PERF. 8490 - 9639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2339 | N | 2339 | -0- | -0- | -0- | 2339 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2282 | N | 2282 | -0- | -0- | -0- | 2282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3261 | -0- | 161 | 161 | 3261 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 6028 | -0- | 2928 | 3089 | 6028 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 4251 | -0- | 1351 | 4440 | 4251 | 3 | | | N | -0- | | | | | -0- |
| *03 | 8121 | X | 3681 | -0- | -4440 | -0- | 3681 | 3 | | | N | -0- | | | | | -0- |

CGU 4 WELL #: 7 RRCID -> 146826 COMPL. DATE 09/10/1993 TOTAL DEPTH 9760 PERF. 8530 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1238 | -0- | -52 | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1274 | -0- | -28 | -0- | 1274 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 5-T RRCID -> 147154 COMPL. DATE 09/28/1993 TOTAL DEPTH 9780 PERF. 8344 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 7 RRCID -> 147168 COMPL. DATE 10/08/1993 TOTAL DEPTH 9700 PERF. 8435 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1822 | N | 1822 | -0- | -0- | -0- | 1822 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
FREEMAN GAS UNIT WELL #: 5 RRCID -> 147204 COMPL. DATE 10/08/1993 TOTAL DEPTH 10110 PERF. 9615 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 993 | N | 993 | -0- | -0- | -0- | 984 | 3 | 9 | 9 | Y | 8 | 5 | 1 | | | 5 |
| 11 | 902 | N | 902 | -0- | -0- | -0- | 892 | 3 | 10 | 9 | Y | 9 | 11 | 1 | | | 3 |
| 12 | 1317 | N | 1317 | -0- | -0- | -0- | 1303 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 2 |
| 01 | 1560 | N | 1560 | -0- | -0- | -0- | 1546 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 3 |
| 02 | 1226 | N | 1226 | -0- | -0- | -0- | 1217 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| *03 | 1351 | N | 1351 | -0- | -0- | -0- | 1339 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |

MARKEY GAS UNIT WELL #: 6 RRCID -> 147724 COMPL. DATE 11/05/1993 TOTAL DEPTH 9978 PERF. 9400 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HANCOCK, J.F. UNIT WELL #: 7 RRCID -> 147744 COMPL. DATE 11/11/1993 TOTAL DEPTH 9405 PERF. 8410 - 9095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 8 RRCID -> 147751 COMPL. DATE 11/11/1993 TOTAL DEPTH 9400 PERF. 8435 - 9100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 716 | -0- | -369 | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | X | 406 | -0- | -644 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | X | 599 | -0- | -486 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | X | 659 | -0- | -54 | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | X | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| *03 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 9-T RRCID -> 147886 COMPL. DATE 12/13/1993 TOTAL DEPTH 9693 PERF. 8412 - 9508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 7 RRCID -> 148055 COMPL. DATE 12/10/1993 TOTAL DEPTH 9797 PERF. 8490 - 9622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 252 | -0- | -182 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 219 | -0- | -71 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| *03 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 7-T RRCID -> 148575 COMPL. DATE 01/14/1994 TOTAL DEPTH 9866 PERF. 8960 - 9698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1383 | -0- | -260 | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1351 | -0- | -149 | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 26 WELL #: 7 RRCID -> 148581 COMPL. DATE 01/18/1994 TOTAL DEPTH 9908 PERF. 8604 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 12 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1702 | N | 1702 | -0- | -0- | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 02 | 754 | N | 529 | -0- | -225 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1478 | N | 1478 | -0- | -0- | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 8 RRCID -> 148672 COMPL. DATE 01/09/1994 TOTAL DEPTH 9783 PERF. 8486 - 9602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2449 | -0- | -806 | -0- | 2449 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 2206 | -0- | -1064 | -0- | 2206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3379 | X | 1861 | -0- | -1518 | -0- | 1861 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3379 | X | 1736 | -0- | -1643 | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2610 | X | 2302 | -0- | -308 | -0- | 2302 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2903 | X | 2903 | -0- | -0- | -0- | 2903 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 8-T RRCID -> 148906 COMPL. DATE 02/07/1994 TOTAL DEPTH 9800 PERF. 9260 - 9628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 165 | -0- | -52 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 203 | -0- | -14 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 179 | -0- | -24 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 61 | -0- | -94 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |

NEAL, JOHN S. UNIT WELL #: 5 RRCID -> 148960 COMPL. DATE 11/11/2000 TOTAL DEPTH 9526 PERF. 8460 - 9150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 9 | -0- | -21 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| *03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |

SMITH, J. J. WELL #: 4 RRCID -> 149081 COMPL. DATE 03/06/1994 TOTAL DEPTH 9500 PERF. 9292 - 9370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CGU 12 WELL #: 7 RRCID -> 149083 COMPL. DATE 02/11/1994 TOTAL DEPTH 9763 PERF. 8406 - 9538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 135 | -0- | -671 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 490 | -0- | -170 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 12 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| *03 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |

HANCOCK, J.F. UNIT WELL #: 8 RRCID -> 149087 COMPL. DATE 03/05/1994 TOTAL DEPTH 9397 PERF. 8870 - 9100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 12 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 01 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 789 | -0- | -17 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 15 WELL #: 9 RRCID -> 149449 COMPL. DATE 02/18/1994 TOTAL DEPTH 9715 PERF. 8413 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 404 | -0- | -61 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 354 | -0- | -66 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 327 | -0- | -76 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 336 | -0- | -67 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 253 | -0- | -95 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 259 | -0- | -82 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 9-T RRCID -> 149471 COMPL. DATE 03/15/1994 TOTAL DEPTH 9678 PERF. 8958 - 9496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 10 RRCID -> 149623 COMPL. DATE 04/01/1994 TOTAL DEPTH 9776 PERF. 9236 - 9607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 01 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 02 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| *03 | 637 | N | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |

KANGAROO UNIT 16 WELL #: 4 RRCID -> 149634 COMPL. DATE 03/19/1994 TOTAL DEPTH 9310 PERF. 8740 - 9172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CGU 11 WELL #: 9 RRCID -> 149711 COMPL. DATE 04/22/1994 TOTAL DEPTH 9696 PERF. 8395 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 555 | -0- | -3 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 12 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 01 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 473 | -0- | -49 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 446 | -0- | -112 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 7 RRCID -> 149837 COMPL. DATE 05/02/1994 TOTAL DEPTH 9915 PERF. 8704 - 9715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 7-T RRCID -> 149989 COMPL. DATE 05/14/1994 TOTAL DEPTH 9381 PERF. 8870 - 9120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
HANCOCK, J. F. UNIT WELL #: 9 RRCID -> 150009 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8862 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 134 | -0- | -238 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 131 | -0- | -139 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 12 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 7 RRCID -> 150201 COMPL. DATE 04/22/1994 TOTAL DEPTH 9475 PERF. 8704 - 9340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CGU 14 WELL #: 7 RRCID -> 150240 COMPL. DATE 05/13/1994 TOTAL DEPTH 9677 PERF. 8430 - 9502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 744 | -0- | -279 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 11 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 12 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 582 | -0- | -69 | -0- | 582 | 3 | | | N | -0- | | | | | -0- |

MCDANIEL, J.A. WELL #: 4 RRCID -> 150246 COMPL. DATE 03/04/1994 TOTAL DEPTH 10920 PERF. 9820 - 10712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | 15 |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | 15 |
| *01 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | Y | -0- | | | | | 15 |
| *03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | 15 |

CGU 17 WELL #: 8 T RRCID -> 150270 COMPL. DATE 05/20/1994 TOTAL DEPTH 9701 PERF. 9078 - 9538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 223 | -0- | -77 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 12 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 194 | -0- | -178 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 141 | -0- | -62 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 155 | -0- | -62 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 7 RRCID -> 150524 COMPL. DATE 05/18/1994 TOTAL DEPTH 9840 PERF. 8674 - 9754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 7-T RRCID -> 150527 COMPL. DATE 05/22/1994 TOTAL DEPTH 9827 PERF. 9170 - 9646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 19 WELL #: 7-T RRCID -> 150560 COMPL. DATE 06/15/1994 TOTAL DEPTH 9716 PERF. 9070 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 9-T RRCID -> 150612 COMPL. DATE 02/01/2002 TOTAL DEPTH 9416 PERF. 8404 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 234 | -0- | -66 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 17 | -0- | -417 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 01 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 02 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| *03 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 10 RRCID -> 150666 COMPL. DATE 06/13/1994 TOTAL DEPTH 9769 PERF. 9102 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 7 L RRCID -> 150727 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 8364 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 680 | -0- | -2 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 11 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 12 | 689 | N | 689 | -0- | -0- | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 01 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 679 | -0- | -3 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 9 RRCID -> 150763 COMPL. DATE 06/08/1994 TOTAL DEPTH 9790 PERF. 8566 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1104 | N | 1104 | -0- | -0- | -0- | 1104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 689 | -0- | -427 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 556 | -0- | -560 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1044 | N | 701 | -0- | -343 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 580 | -0- | -102 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 10 RRCID -> 150843 COMPL. DATE 07/08/1994 TOTAL DEPTH 9640 PERF. 8970 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 18 | -0- | -69 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 30 | -0- | -32 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 9-T RRCID -> 150940 COMPL. DATE 03/07/1994 TOTAL DEPTH 9685 PERF. 8896 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
FREEMAN GAS UNIT WELL #: 6 RRCID -> 151012 COMPL. DATE 07/01/1994 TOTAL DEPTH 10074 PERF. 9835 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7243 | X | 983 | -0- | -6260 | -0- | 976 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 3 |
| 11 | 876 | X | 876 | -0- | -0- | -0- | 868 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 12 | 1178 | N | 830 | -0- | -348 | -0- | 821 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 01 | 992 | N | 804 | -0- | -188 | -0- | 797 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 841 | N | 737 | -0- | -104 | -0- | 730 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 03 | 837 | N | 745 | -0- | -92 | -0- | 738 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |

KYLE, FRED GAS UNIT WELL #: 10 RRCID -> 151050 COMPL. DATE 11/09/2000 TOTAL DEPTH 9369 PERF. 8410 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 10 T RRCID -> 151188 COMPL. DATE 08/12/1994 TOTAL DEPTH 9676 PERF. 8464 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 7 RRCID -> 151281 COMPL. DATE 08/19/1994 TOTAL DEPTH 10020 PERF. 8708 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 136 | N | 136 | -0- | -0- | -0- | 135 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 144 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 279 | N | 76 | -0- | -203 | -0- | 75 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 139 | N | 139 | -0- | -0- | -0- | 138 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 145 | N | 100 | -0- | -45 | -0- | 99 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 62 | N | 15 | -0- | -47 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |

CGU 30 WELL #: 7 RRCID -> 151292 COMPL. DATE 04/13/1995 TOTAL DEPTH 9991 PERF. 8638 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 8-T RRCID -> 151462 COMPL. DATE 07/11/1994 TOTAL DEPTH 9883 PERF. 8718 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 309 | -0- | -497 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 404 | -0- | -346 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 100 | -0- | -334 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 48 | -0- | -262 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 3 | -0- | -374 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

SMITH, J.J. UNIT WELL #: 5 RRCID -> 151790 COMPL. DATE 07/12/1994 TOTAL DEPTH 9500 PERF. 9260 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

SMITH, J.J. UNIT WELL #: 6 RRCID -> 151804 COMPL. DATE 08/28/1994 TOTAL DEPTH 9498 PERF. 9270 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 10 RRCID -> 151841 COMPL. DATE 09/13/1994 TOTAL DEPTH 9479 PERF. 8860 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 9 RRCID -> 152227 COMPL. DATE 11/10/2000 TOTAL DEPTH 9440 PERF. 8403 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 9-T RRCID -> 152253 COMPL. DATE 09/30/1994 TOTAL DEPTH 9914 PERF. 8596 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 228 | -0- | -12 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 12 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 234 | -0- | -14 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 170 | -0- | -62 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 195 | -0- | -53 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |

POSS, L.T. UNIT WELL #: 5 RRCID -> 152332 COMPL. DATE 10/13/1994 TOTAL DEPTH 9690 PERF. 9010 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 1 WELL #: 8 RRCID -> 152408 COMPL. DATE 11/04/1994 TOTAL DEPTH 9928 PERF. 8606 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 01 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 352 | -0- | -82 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 8 RRCID -> 152472 COMPL. DATE 11/11/1994 TOTAL DEPTH 9826 PERF. 8862 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
WILLIAMS-WALL UNIT WELL #: 8 RRCID -> 152576 COMPL. DATE 12/09/1994 TOTAL DEPTH 9489 PERF. 9146 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 375 | -0- | -28 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 01 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 342 | -0- | -6 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 230 | -0- | -142 | -0- | 230 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 9-T RRCID -> 152581 COMPL. DATE 12/06/1994 TOTAL DEPTH 9724 PERF. 8417 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2440 | N | 2440 | -0- | -0- | -0- | 2440 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2314 | N | 2314 | -0- | -0- | -0- | 2314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2381 | N | 2381 | -0- | -0- | -0- | 2381 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2404 | N | 2404 | -0- | -0- | -0- | 2404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2221 | N | 2221 | -0- | -0- | -0- | 2221 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2367 | N | 2367 | -0- | -0- | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 7 RRCID -> 152586 COMPL. DATE 12/06/1994 TOTAL DEPTH 9786 PERF. 8530 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 217 | -0- | -62 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 01 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| *03 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 8 RRCID -> 152945 COMPL. DATE 09/13/1994 TOTAL DEPTH 9784 PERF. 8460 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 10 RRCID -> 153254 COMPL. DATE 01/03/1995 TOTAL DEPTH 9678 PERF. 8472 - 9475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1021 | -0- | -95 | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1015 | N | 902 | -0- | -113 | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 806 | -0- | -279 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 11 RRCID -> 153270 COMPL. DATE 01/05/1995 TOTAL DEPTH 9719 PERF. 8418 - 9488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 285 | -0- | -1575 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2717 | N | 2717 | -0- | -0- | -0- | 2717 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2763 | N | 2763 | -0- | -0- | -0- | 2763 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2211 | N | 2211 | -0- | -0- | -0- | 2211 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2262 | N | 2147 | -0- | -115 | -0- | 2147 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | 1956 | -0- | -462 | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 9 RRCID -> 153342 COMPL. DATE 01/12/1995 TOTAL DEPTH 9656 PERF. 8366 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 4 WELL #: 8 RRCID -> 153787 COMPL. DATE 02/03/1995 TOTAL DEPTH 9450 PERF. 8583 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS-WALL UNIT WELL #: 9 RRCID -> 153961 COMPL. DATE 02/23/1995 TOTAL DEPTH 9483 PERF. 9154 - 9238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 977 | -0- | -139 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 895 | -0- | -185 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |

POSS, L.T. UNIT WELL #: 6 RRCID -> 154201 COMPL. DATE 03/22/1995 TOTAL DEPTH 9426 PERF. 9014 - 9293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 9 RRCID -> 154209 COMPL. DATE 03/26/1995 TOTAL DEPTH 9805 PERF. 8624 - 9624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2258 | X | 2258 | -0- | -0- | -0- | 2258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3687 | X | 3687 | -0- | -0- | -0- | 3687 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3478 | X | 3478 | -0- | -0- | -0- | 3478 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3421 | X | 3421 | -0- | -0- | -0- | 3421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3073 | X | 3073 | -0- | -0- | -0- | 3073 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1918 | X | 1918 | -0- | -0- | -0- | 1918 | 3 | | | N | -0- | | | | | -0- |

CGU 21 WELL #: 8 RRCID -> 154265 COMPL. DATE 03/17/1995 TOTAL DEPTH 9852 PERF. 8555 - 9656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | X | 621 | -0- | -309 | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 645 | -0- | -75 | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 496 | -0- | -186 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 271 | -0- | -349 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3217 | -0- | 117 | 117 | 3217 | 3 | | | N | -0- | | | | | -0- |

MOORE, LLOYD GAS UNIT WELL #: 6 RRCID -> 154318 COMPL. DATE 06/09/1995 TOTAL DEPTH 9384 PERF. 8346 - 9222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 9 T RRCID -> 154379 COMPL. DATE 04/19/1995 TOTAL DEPTH 9730 PERF. 8436 - 9587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 120 | -0- | -221 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 01 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| *03 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 23 WELL #: 10 RRCID -> 154482 COMPL. DATE 04/13/1995 TOTAL DEPTH 9780 PERF. 8535 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 471 | -0- | -87 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 433 | -0- | -1 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 421 | -0- | -44 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| *03 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 8-T RRCID -> 154756 COMPL. DATE 03/08/1995 TOTAL DEPTH 9860 PERF. 9670 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 633 | -0- | -49 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 619 | -0- | -11 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 12 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| 01 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 571 | -0- | -38 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 620 | -0- | -31 | -0- | 620 | 3 | | | N | -0- | | | | | -0- |

NEAL, SALLIE J. UNIT WELL #: 9 RRCID -> 154938 COMPL. DATE 02/04/1995 TOTAL DEPTH 9420 PERF. 8992 - 9080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1 | -0- | -1611 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

CGU 19 WELL #: 8-T RRCID -> 154949 COMPL. DATE 04/07/1995 TOTAL DEPTH 9713 PERF. 8468 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 8 RRCID -> 154984 COMPL. DATE 05/05/1995 TOTAL DEPTH 9364 PERF. 8372 - 9080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 10 RRCID -> 155016 COMPL. DATE 05/02/1995 TOTAL DEPTH 9722 PERF. 8517 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
MCDANIEL, J.A. WELL #: 5 RRCID -> 155251 COMPL. DATE 06/06/1995 TOTAL DEPTH 9501 PERF. 9034 - 9117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 10 RRCID -> 155417 COMPL. DATE 03/19/1999 TOTAL DEPTH 9421 PERF. 8846 - 9098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 8 RRCID -> 155586 COMPL. DATE 07/20/1995 TOTAL DEPTH 9914 PERF. 9340 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2595 | X | 2595 | -0- | -0- | -0- | 2576 | 3 | 19 | 9 | Y | 17 | 11 | 1 | | | 9 |
| 11 | 1852 | X | 1852 | -0- | -0- | -0- | 1839 | 3 | 13 | 9 | Y | 12 | 17 | 1 | | | 4 |
| 12 | 1710 | X | 1710 | -0- | -0- | -0- | 1692 | 3 | 18 | 9 | Y | 16 | 18 | 1 | | | 2 |
| 01 | 1660 | X | 1660 | -0- | -0- | -0- | 1645 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 3 |
| 02 | 2900 | N | 4118 | -0- | 1218 | 1218 | 4086 | 3 | 32 | 9 | Y | 29 | 23 | 1 | | | 9 |
| *03 | 3100 | N | 2683 | -0- | -417 | 801 | 2658 | 3 | 25 | 9 | Y | 23 | 26 | 1 | | | 6 |

FROST GILLASPY WELL #: 3RL RRCID -> 156276 COMPL. DATE 10/19/1995 TOTAL DEPTH 9500 PERF. 9302 - 9327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 33 WELL #: 8 RRCID -> 156392 COMPL. DATE 05/30/1995 TOTAL DEPTH 10194 PERF. 8970 - 9995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 207 | -0- | -25 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |

FROST LUMBER IND. INC. WELL #: 2 RRCID -> 156502 COMPL. DATE 12/03/1995 TOTAL DEPTH 9550 PERF. 9388 - 9407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 33 WELL #: 6 RRCID -> 156721 COMPL. DATE 05/30/1995 TOTAL DEPTH 10308 PERF. 9092 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 26 WELL #: 9 RRCID -> 158224 COMPL. DATE 03/05/1996 TOTAL DEPTH 9818 PERF. 8626 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1453 | -0- | -190 | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1469 | N | 1469 | -0- | -0- | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 10 RRCID -> 158407 COMPL. DATE 02/26/1996 TOTAL DEPTH 9778 PERF. 8600 - 9644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1154 | N | 1154 | -0- | -0- | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 8 RRCID -> 158879 COMPL. DATE 03/27/1996 TOTAL DEPTH 9698 PERF. 8452 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 9-T RRCID -> 158892 COMPL. DATE 03/29/1996 TOTAL DEPTH 9800 PERF. 8612 - 9656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 702 | -0- | -73 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 711 | -0- | -9 | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 658 | -0- | -55 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | 615 | -0- | -81 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 599 | -0- | -114 | -0- | 599 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 11 RRCID -> 158904 COMPL. DATE 04/09/1996 TOTAL DEPTH 9719 PERF. 8512 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2224 | -0- | -876 | 894 | 2224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3835 | X | 2941 | -0- | -894 | -0- | 2941 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2433 | X | 2433 | -0- | -0- | -0- | 2433 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1689 | X | 1689 | -0- | -0- | -0- | 1689 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1416 | X | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1499 | X | 1499 | -0- | -0- | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 8 RRCID -> 159093 COMPL. DATE 05/03/1996 TOTAL DEPTH 9860 PERF. 9086 - 9683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 11 RRCID -> 159099 COMPL. DATE 05/03/1996 TOTAL DEPTH 9698 PERF. 9042 - 9482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 12 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 01 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| *03 | 485 | N | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 15 WELL #: 11 RRCID -> 159108 COMPL. DATE 05/16/1996 TOTAL DEPTH 9738 PERF. 9014 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 938 | -0- | -23 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 777 | -0- | -63 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 12 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 01 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 02 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 775 | -0- | -217 | -0- | 775 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 10 RRCID -> 159117 COMPL. DATE 05/14/1996 TOTAL DEPTH 9733 PERF. 8976 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2224 | N | 2224 | -0- | -0- | -0- | 2224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2157 | N | 2157 | -0- | -0- | -0- | 2157 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1759 | -0- | -132 | -0- | 1759 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1769 | N | 1201 | -0- | -568 | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1359 | -0- | -532 | -0- | 1359 | 3 | | | N | -0- | | | | | -0- |

MARSHALL, HOMER WELL #: 1 L RRCID -> 159270 COMPL. DATE 05/29/1996 TOTAL DEPTH 9684 PERF. 9280 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

CGU 11 WELL #: 10 T RRCID -> 159420 COMPL. DATE 06/17/1996 TOTAL DEPTH 9690 PERF. 8854 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1081 | -0- | -4 | -0- | 1081 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 977 | -0- | -103 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1030 | -0- | -55 | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1014 | -0- | -71 | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 946 | -0- | -11 | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 891 | -0- | -132 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 10 RRCID -> 159437 COMPL. DATE 07/09/1996 TOTAL DEPTH 9670 PERF. 8370 - 9446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 880 | -0- | -290 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1676 | N | 1676 | -0- | -0- | -0- | 1676 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 11 RRCID -> 159539 COMPL. DATE 07/15/1996 TOTAL DEPTH 9652 PERF. 8394 - 9486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 11 RRCID -> 159699 COMPL. DATE 06/26/1996 TOTAL DEPTH 9725 PERF. 8380 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 11 | 521 | N | 521 | -0- | -0- | -0- | 521 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 453 | -0- | -12 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 428 | -0- | -37 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 295 | -0- | -140 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| *03 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 27 WELL #: 10 RRCID -> 159711 COMPL. DATE 07/17/1996 TOTAL DEPTH 9914 PERF. 8614 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 825 | -0- | -135 | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 813 | -0- | -179 | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 02 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 659 | -0- | -147 | -0- | 659 | 3 | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 9-T RRCID -> 159804 COMPL. DATE 06/24/1996 TOTAL DEPTH 9745 PERF. 9086 - 9217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CGU 16 WELL #: 9 RRCID -> 160069 COMPL. DATE 07/08/1996 TOTAL DEPTH 9763 PERF. 8462 - 9602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 12 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 01 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 02 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| *03 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |

COOKE WELL #: 5 RRCID -> 160096 COMPL. DATE 08/13/1996 TOTAL DEPTH 9960 PERF. 8460 - 9752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2742 | N | 2742 | -0- | -0- | -0- | 2742 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2520 | N | 2520 | -0- | -0- | -0- | 2520 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2505 | N | 2505 | -0- | -0- | -0- | 2505 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2632 | N | 2632 | -0- | -0- | -0- | 2632 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2548 | N | 2548 | -0- | -0- | -0- | 2548 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 2783 | N | 2783 | -0- | -0- | -0- | 2783 | 3 | | | Y | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 9 RRCID -> 160239 COMPL. DATE 09/09/1996 TOTAL DEPTH 9979 PERF. 8734 - 9814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 371 | N | 371 | -0- | -0- | -0- | 368 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 11 | 360 | N | 356 | -0- | -4 | -0- | 353 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 381 | N | 381 | -0- | -0- | -0- | 377 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 379 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 385 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| *03 | 394 | N | 394 | -0- | -0- | -0- | 391 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |

SMITH, ELLA UNIT 1 WELL #: 7-T RRCID -> 160820 COMPL. DATE 02/24/1998 TOTAL DEPTH 9400 PERF. 8380 - 9090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 268 | N | 268 | -0- | -0- | -0- | 265 | 3 | 3 | 9 | Y | 3 | | | | | 19 |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 282 | 3 | 2 | 9 | Y | 2 | | | | | 21 |
| 12 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | Y | -0- | | | | | 21 |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | Y | -0- | | | | | 21 |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | Y | -0- | | | | | 21 |
| *03 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | Y | -0- | | | | | 21 |

CGU 21 WELL #: 9 RRCID -> 162612 COMPL. DATE 07/18/1997 TOTAL DEPTH 9784 PERF. 8552 - 9064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CARTHAGE GAS UNIT 112 WELL #: 7 RRCID -> 162919 COMPL. DATE 02/24/1997 TOTAL DEPTH 9599 PERF. 8500 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 712 | -0- | -280 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 851 | -0- | -79 | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 665 | -0- | -203 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 617 | -0- | -96 | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 576 | -0- | -236 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| *03 | 707 | N | 707 | -0- | -0- | -0- | 707 | 3 | | | N | -0- | | | | | -0- |

GARY GAS UNIT WELL #: 3 RRCID -> 163098 COMPL. DATE 03/24/1997 TOTAL DEPTH 9729 PERF. 9266 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 961 | -0- | -310 | -0- | 951 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 4 |
| 11 | 1140 | N | 910 | -0- | -230 | -0- | 901 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 5 |
| 12 | 1023 | N | 871 | -0- | -152 | -0- | 862 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 3 |
| 01 | 961 | N | 914 | -0- | -47 | -0- | 902 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 4 |
| 02 | 870 | N | 860 | -0- | -10 | -0- | 847 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 5 |
| 03 | 868 | N | 796 | -0- | -72 | -0- | 788 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 2 |

SOUTH GARY GAS UNIT 2 WELL #: 2 RRCID -> 163223 COMPL. DATE 04/10/1997 TOTAL DEPTH 9816 PERF. 9372 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 821 | N | 821 | -0- | -0- | -0- | 812 | 3 | 9 | 9 | Y | 8 | 6 | 1 | | | 4 |
| 11 | 1141 | N | 1141 | -0- | -0- | -0- | 1131 | 3 | 10 | 9 | Y | 9 | 7 | 1 | | | 6 |
| 12 | 817 | N | 817 | -0- | -0- | -0- | 808 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 3 |
| 01 | 795 | N | 795 | -0- | -0- | -0- | 785 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 02 | 892 | N | 892 | -0- | -0- | -0- | 879 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 5 |
| *03 | 837 | N | 837 | -0- | -0- | -0- | 829 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 2 |

CARTHAGE GAS UNIT 112 WELL #: 8 RRCID -> 163247 COMPL. DATE 03/08/1997 TOTAL DEPTH 9555 PERF. 8397 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 21 WELL #: 10 RRCID -> 163342 COMPL. DATE 05/27/1997 TOTAL DEPTH 9844 PERF. 8644 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3723 | X | 3723 | -0- | -0- | -0- | 3723 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2839 | -0- | -101 | -0- | 2839 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | 3866 | -0- | -40 | -0- | 3866 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3906 | X | 3097 | -0- | -809 | -0- | 3097 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3654 | X | 2899 | -0- | -755 | -0- | 2899 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3875 | X | 3316 | -0- | -559 | -0- | 3316 | 3 | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 8 T RRCID -> 163351 COMPL. DATE 04/17/1997 TOTAL DEPTH 9937 PERF. 8830 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2665 | X | 2665 | -0- | -0- | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2561 | X | 2561 | -0- | -0- | -0- | 2561 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2666 | X | 2512 | -0- | -154 | -0- | 2512 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2666 | X | 1914 | -0- | -752 | -0- | 1914 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2494 | X | 1465 | -0- | -1029 | -0- | 1465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2666 | X | 2148 | -0- | -518 | -0- | 2148 | 3 | | | N | -0- | | | | | -0- |

CGU 1 WELL #: 9 RRCID -> 163602 COMPL. DATE 05/20/1997 TOTAL DEPTH 9740 PERF. 8440 - 9571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2832 | N | 2832 | -0- | -0- | -0- | 2832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2202 | N | 2202 | -0- | -0- | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2975 | N | 2975 | -0- | -0- | -0- | 2975 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2459 | N | 2459 | -0- | -0- | -0- | 2459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1569 | -0- | -55 | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1650 | -0- | -86 | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 23 WELL #: 11 RRCID -> 164314 COMPL. DATE 07/07/1997 TOTAL DEPTH 9788 PERF. 8508 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 663 | -0- | -205 | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 580 | -0- | -260 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1956 | N | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 472 | -0- | -179 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 806 | -0- | -62 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 12-T RRCID -> 164328 COMPL. DATE 05/29/1997 TOTAL DEPTH 9648 PERF. 8854 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 728 | -0- | -52 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 754 | -0- | -21 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 767 | -0- | -39 | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| *03 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 10-T RRCID -> 164341 COMPL. DATE 06/10/1997 TOTAL DEPTH 9710 PERF. 8458 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3076 | X | 3076 | -0- | -0- | -0- | 3076 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2044 | N | 2044 | -0- | -0- | -0- | 2044 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3269 | -0- | 169 | 169 | 3269 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3266 | -0- | 366 | 535 | 3266 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3070 | -0- | -30 | 505 | 3070 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 9 RRCID -> 164447 COMPL. DATE 05/24/1999 TOTAL DEPTH 9766 PERF. 8645 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 700 | -0- | -571 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 442 | -0- | -788 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 3 | | | N | -0- | | | | | -0- |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 625 | -0- | -646 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 8 RRCID -> 164512 COMPL. DATE 07/10/1997 TOTAL DEPTH 9556 PERF. 8846 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 43 | -0- | -298 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |

FREEMAN GAS UNIT WELL #: 7 RRCID -> 165068 COMPL. DATE 07/17/1997 TOTAL DEPTH 10120 PERF. 9530 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1765 | N | 1765 | -0- | -0- | -0- | 1753 | 3 | 12 | 9 | Y | 11 | 8 | 1 | | | 6 |
| 11 | 1777 | N | 1777 | -0- | -0- | -0- | 1763 | 3 | 14 | 9 | Y | 13 | 15 | 1 | | | 4 |
| 12 | 1870 | N | 1870 | -0- | -0- | -0- | 1849 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 3 |
| 01 | 1825 | N | 1825 | -0- | -0- | -0- | 1810 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 3 |
| 02 | 1745 | N | 1745 | -0- | -0- | -0- | 1731 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 4 |
| 03 | 1860 | N | 1811 | -0- | -49 | -0- | 1794 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 4 |

CGU 18 WELL #: 12 T RRCID -> 165149 COMPL. DATE 08/10/1997 TOTAL DEPTH 9790 PERF. 8602 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 940 | -0- | -21 | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1536 | N | 1536 | -0- | -0- | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| *03 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 30 WELL #: 8 RRCID -> 165159 COMPL. DATE 08/30/1997 TOTAL DEPTH 9953 PERF. 8628 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3978 | -0- | 978 | 978 | 3978 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2617 | N | 1639 | -0- | -978 | -0- | 1639 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1170 | -0- | -504 | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1798 | X | 1143 | -0- | -655 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1922 | X | 1178 | -0- | -744 | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |

CGU 31 WELL #: 8 RRCID -> 165621 COMPL. DATE 08/31/1997 TOTAL DEPTH 9980 PERF. 8710 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 3163 | -0- | -123 | -0- | 3163 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3060 | X | 2309 | -0- | -751 | -0- | 2309 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3336 | X | 3336 | -0- | -0- | -0- | 3336 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3162 | X | 3116 | -0- | -46 | -0- | 3116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2958 | X | 2846 | -0- | -112 | -0- | 2846 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | 3019 | -0- | -329 | -0- | 3019 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 11 T RRCID -> 166134 COMPL. DATE 09/22/1997 TOTAL DEPTH 9696 PERF. 8396 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 831 | -0- | -378 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 11 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 01 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2259 | N | 2259 | -0- | -0- | -0- | 2259 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3676 | -0- | 576 | 576 | 3676 | 3 | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 10 RRCID -> 166146 COMPL. DATE 10/15/1997 TOTAL DEPTH 9780 PERF. 8396 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3711 | X | 3711 | -0- | -0- | -0- | 3711 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3240 | X | 3240 | -0- | -0- | -0- | 3240 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3486 | X | 3486 | -0- | -0- | -0- | 3486 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3421 | X | 3421 | -0- | -0- | -0- | 3421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3386 | X | 3386 | -0- | -0- | -0- | 3386 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5621 | X | 5621 | -0- | -0- | -0- | 5621 | 3 | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 11 RRCID -> 166253 COMPL. DATE 10/10/1997 TOTAL DEPTH 9450 PERF. 8788 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH GARY GAS UNIT 1 WELL #: 3 RRCID -> 166389 COMPL. DATE 08/20/1997 TOTAL DEPTH 9736 PERF. 9320 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CGU 8 WELL #: 9 RRCID -> 166414 COMPL. DATE 09/07/1997 TOTAL DEPTH 9711 PERF. 8570 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| *03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 15 WELL #: 12 RRCID -> 166421 COMPL. DATE 09/12/1997 TOTAL DEPTH 9776 PERF. 8540 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2772 | N | 2772 | -0- | -0- | -0- | 2772 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2973 | N | 2973 | -0- | -0- | -0- | 2973 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2750 | N | 2750 | -0- | -0- | -0- | 2750 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2357 | N | 2357 | -0- | -0- | -0- | 2357 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2586 | N | 2586 | -0- | -0- | -0- | 2586 | 3 | | | N | -0- | | | | | -0- |

SOUTH GARY GAS UNIT 1 WELL #: 4 RRCID -> 166870 COMPL. DATE 10/21/1997 TOTAL DEPTH 9632 PERF. 9356 - 9454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LATHAM, H. L. WELL #: 2 RRCID -> 167043 COMPL. DATE 11/19/1997 TOTAL DEPTH 9661 PERF. 9310 - 9382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1465 | -0- | -23 | -0- | 1448 | 3 | 17 | 9 | Y | 15 | 12 | 1 | | | 7 |
| 11 | 1440 | N | 1381 | -0- | -59 | -0- | 1369 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 7 |
| 12 | 1488 | N | 1334 | -0- | -154 | -0- | 1321 | 3 | 13 | 9 | Y | 12 | 15 | 1 | | | 4 |
| 01 | 1457 | N | 1398 | -0- | -59 | -0- | 1379 | 3 | 19 | 9 | Y | 17 | 15 | 1 | | | 6 |
| 02 | 1334 | N | 1312 | -0- | -22 | -0- | 1291 | 3 | 21 | 9 | Y | 19 | 17 | 1 | | | 8 |
| *03 | 1406 | N | 1406 | -0- | -0- | -0- | 1393 | 3 | 13 | 9 | Y | 12 | 16 | 1 | | | 4 |

SOUTH GARY GAS UNIT 1 WELL #: 5 RRCID -> 168060 COMPL. DATE 12/23/1997 TOTAL DEPTH 9669 PERF. 9380 - 9450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 67 | N | 67 | -0- | -0- | -0- | 66 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 900 | N | 900 | -0- | -0- | -0- | 888 | 3 | 12 | 9 | Y | 11 | 7 | 1 | | | 4 |
| 02 | T. A. | | 966 | -0- | 966 | 966 | 951 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 6 |
| 03 | T. A. | | 847 | -0- | 847 | 1813 | 838 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 3 |

SOUTH GARY GAS UNIT 2 WELL #: 3 RRCID -> 168563 COMPL. DATE 02/20/1998 TOTAL DEPTH 9740 PERF. 9436 - 9456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTH GARY GAS UNIT 2 WELL #: 4 RRCID -> 168565 COMPL. DATE 01/14/1998 TOTAL DEPTH 9705 PERF. 9390 - 9494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTH GARY GAS UNIT 1 WELL #: 6 RRCID -> 168882 COMPL. DATE 02/11/1998 TOTAL DEPTH 9601 PERF. 9316 - 9414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2917 | -0- | -276 | -0- | 2899 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 8 |
| 11 | 3090 | X | 2645 | -0- | -445 | -0- | 2621 | 3 | 24 | 9 | Y | 22 | 16 | 1 | | | 14 |
| 12 | 3193 | X | 2655 | -0- | -538 | -0- | 2629 | 3 | 26 | 9 | Y | 24 | 29 | 1 | | | 9 |
| 01 | 3153 | X | 3153 | -0- | -0- | -0- | 3114 | 3 | 39 | 9 | Y | 35 | 32 | 1 | | | 12 |
| 02 | 2842 | X | 2666 | -0- | -176 | -0- | 2623 | 3 | 43 | 9 | Y | 39 | 35 | 1 | | | 16 |
| *03 | 6704 | X | 6704 | -0- | -0- | -0- | 6639 | 3 | 65 | 9 | Y | 59 | 55 | 1 | | | 20 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 28 WELL #: 9 RRCID -> 169131 COMPL. DATE 01/26/1998 TOTAL DEPTH 9913 PERF. 8586 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2441 | N | 2441 | -0- | -0- | -0- | 2441 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1982 | N | 1982 | -0- | -0- | -0- | 1982 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 12 RRCID -> 169160 COMPL. DATE 02/04/1998 TOTAL DEPTH 9616 PERF. 8420 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2505 | N | 2505 | -0- | -0- | -0- | 2505 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2037 | N | 2037 | -0- | -0- | -0- | 2037 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2304 | N | 2304 | -0- | -0- | -0- | 2304 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |

GARY GAS UNIT WELL #: 5 RRCID -> 169253 COMPL. DATE 03/14/1998 TOTAL DEPTH 9582 PERF. 9316 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 777 | N | 777 | -0- | -0- | -0- | 768 | 3 | 9 | 9 | Y | 8 | 6 | 1 | | | 4 |
| 11 | 752 | N | 752 | -0- | -0- | -0- | 745 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |
| 12 | 778 | N | 778 | -0- | -0- | -0- | 770 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 3 |
| 01 | 769 | N | 769 | -0- | -0- | -0- | 760 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 02 | 725 | N | 707 | -0- | -18 | -0- | 707 | 3 | | | Y | -0- | 3 | 1 | | | -0- |
| 03 | 775 | N | 757 | -0- | -18 | -0- | 750 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |

CGU 5 WELL #: 7 T RRCID -> 169300 COMPL. DATE 02/05/1998 TOTAL DEPTH 9685 PERF. 8466 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 11 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 12 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 703 | N | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| *03 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 12 RRCID -> 169605 COMPL. DATE 03/11/1998 TOTAL DEPTH 9655 PERF. 8410 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | X | 895 | -0- | -407 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 11 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 910 | -0- | -144 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 830 | -0- | -69 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 02 | 928 | N | 782 | -0- | -146 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 837 | -0- | -62 | -0- | 837 | 3 | | | N | -0- | | | | | -0- |

FREEMAN GAS UNIT WELL #: 8 RRCID -> 169627 COMPL. DATE 02/25/1998 TOTAL DEPTH 10013 PERF. 8896 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1099 | N | 1099 | -0- | -0- | -0- | 1091 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 4 |
| 11 | 692 | N | 692 | -0- | -0- | -0- | 688 | 3 | 4 | 9 | Y | 4 | 7 | 1 | | | 1 |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 499 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 1055 | N | 1055 | -0- | -0- | -0- | 1045 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 547 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| *03 | 487 | N | 487 | -0- | -0- | -0- | 483 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |

CGU 4 WELL #: 9 RRCID -> 169628 COMPL. DATE 03/25/1998 TOTAL DEPTH 9400 PERF. 8274 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 144 | -0- | -42 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 122 | -0- | -58 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 92 | -0- | -63 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 13 | -0- | -103 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| *03 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 14 WELL #: 11 T RRCID -> 169718 COMPL. DATE 03/10/1998 TOTAL DEPTH 9687 PERF. 8392 - 9491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2960 | N | 2147 | -0- | -813 | -0- | 2147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3401 | X | 3401 | -0- | -0- | -0- | 3401 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2463 | X | 2463 | -0- | -0- | -0- | 2463 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4068 | X | 4068 | -0- | -0- | -0- | 4068 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4340 | X | 4340 | -0- | -0- | -0- | 4340 | 3 | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 9 T RRCID -> 169783 COMPL. DATE 04/23/1998 TOTAL DEPTH 9897 PERF. 8656 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2406 | N | 2406 | -0- | -0- | -0- | 2406 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2520 | N | 2520 | -0- | -0- | -0- | 2520 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2824 | N | 2824 | -0- | -0- | -0- | 2824 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2617 | N | 2617 | -0- | -0- | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2220 | N | 2220 | -0- | -0- | -0- | 2220 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 11 RRCID -> 169916 COMPL. DATE 06/03/1998 TOTAL DEPTH 9756 PERF. 8570 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3734 | -0- | 634 | 1816 | 3734 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3401 | -0- | 401 | 2217 | 3401 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5549 | X | 3332 | -0- | -2217 | -0- | 3332 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3199 | X | 3199 | -0- | -0- | -0- | 3199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2144 | X | 2144 | -0- | -0- | -0- | 2144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | -0- |

GARY GAS UNIT WELL #: 4 RRCID -> 169931 COMPL. DATE 07/06/1998 TOTAL DEPTH 9546 PERF. 9320 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 475 | -0- | -207 | -0- | 471 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 11 | 690 | N | 319 | -0- | -371 | -0- | 316 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BORDERS, E. G/U NO. 1 WELL #: 5 RRCID -> 169933 COMPL. DATE 06/05/1998 TOTAL DEPTH 9378 PERF. 8450 - 8928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 10 RRCID -> 170107 COMPL. DATE 07/14/1998 TOTAL DEPTH 9840 PERF. 8558 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4125 | X | 4125 | -0- | -0- | -0- | 4125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3905 | X | 3905 | -0- | -0- | -0- | 3905 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3251 | X | 3251 | -0- | -0- | -0- | 3251 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3039 | X | 3039 | -0- | -0- | -0- | 3039 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2665 | X | 2665 | -0- | -0- | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4178 | X | 4178 | -0- | -0- | -0- | 4178 | 3 | | | N | -0- | | | | | -0- |

SMITH, ELLA UNIT 1 WELL #: 8 T RRCID -> 170186 COMPL. DATE 04/03/1998 TOTAL DEPTH 9257 PERF. 8394 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
HARRIS, SYLVAN GAS UNIT WELL #: 1 T RRCID -> 170239 COMPL. DATE 06/24/1998 TOTAL DEPTH 10048 PERF. 8965 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1229 | N | 1229 | -0- | -0- | -0- | 1221 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 13 |
| 11 | 1053 | N | 1053 | -0- | -0- | -0- | 1052 | 3 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 1097 | 3 | 4 | 9 | Y | 4 | 9 | 1 | | | 9 |
| 01 | 1240 | N | 1197 | -0- | -43 | -0- | 1190 | 3 | 7 | 9 | Y | 6 | | | | | 15 |
| 02 | 1015 | N | 976 | -0- | -39 | -0- | 969 | 3 | 7 | 9 | Y | 6 | 10 | 1 | | | 11 |
| 03 | 1116 | N | 986 | -0- | -130 | -0- | 985 | 3 | 1 | 9 | Y | 1 | | | | | 12 |

CAUDLE, DAHLIA O. UNIT #1 WELL #: 7 RRCID -> 170379 COMPL. DATE 06/09/1998 TOTAL DEPTH 8518 PERF. 8340 - 8370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 11 RRCID -> 170392 COMPL. DATE 06/23/1998 TOTAL DEPTH 9764 PERF. 8600 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 11 | 663 | N | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 600 | -0- | -20 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 02 | 638 | N | 612 | -0- | -26 | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| *03 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 12 RRCID -> 170462 COMPL. DATE 05/31/1998 TOTAL DEPTH 9710 PERF. 8525 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 428 | -0- | -622 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1997 | N | 1997 | -0- | -0- | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 378 | -0- | -335 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1655 | -0- | -143 | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 11 T RRCID -> 170917 COMPL. DATE 07/31/1998 TOTAL DEPTH 9634 PERF. 8475 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2335 | N | 2335 | -0- | -0- | -0- | 2335 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2790 | N | 2790 | -0- | -0- | -0- | 2790 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1555 | -0- | -26 | -0- | 1555 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2113 | N | 2113 | -0- | -0- | -0- | 2113 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1479 | N | 726 | -0- | -753 | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2830 | N | 2830 | -0- | -0- | -0- | 2830 | 3 | | | N | -0- | | | | | -0- |

CGU 31 WELL #: 10 RRCID -> 170926 COMPL. DATE 04/29/1998 TOTAL DEPTH 9923 PERF. 8690 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 162 | -0- | -427 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 02 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| *03 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |

CGU 30 WELL #: 9 RRCID -> 170943 COMPL. DATE 06/03/1998 TOTAL DEPTH 9958 PERF. 8720 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2367 | N | 2367 | -0- | -0- | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 31 WELL #: 9 T RRCID -> 170957 COMPL. DATE 04/17/1998 TOTAL DEPTH 9978 PERF. 8680 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 500 | -0- | -120 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 449 | -0- | -151 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 442 | -0- | -178 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 428 | -0- | -7 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| *03 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 10 RRCID -> 175236 COMPL. DATE 09/14/1999 TOTAL DEPTH 9718 PERF. 8414 - 9522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 629 | -0- | -22 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 615 | -0- | -15 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 613 | -0- | -38 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 610 | -0- | -10 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 535 | -0- | -74 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 565 | -0- | -55 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 11 RRCID -> 175278 COMPL. DATE 10/11/1999 TOTAL DEPTH 9700 PERF. 8514 - 9602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 476 | -0- | -4 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2651 | N | 2651 | -0- | -0- | -0- | 2651 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 375 | -0- | -89 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 382 | -0- | -238 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 10 T RRCID -> 175469 COMPL. DATE 09/24/1999 TOTAL DEPTH 9878 PERF. 8506 - 9676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1992 | -0- | -798 | -0- | 1992 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2859 | X | 2859 | -0- | -0- | -0- | 2859 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2443 | -0- | -626 | -0- | 2443 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3069 | X | 2687 | -0- | -382 | -0- | 2687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2871 | X | 1659 | -0- | -1212 | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 1042 | -0- | -1903 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |

ROGERS, E.T. GAS UNIT WELL #: 8 RRCID -> 176118 COMPL. DATE 11/16/1999 TOTAL DEPTH 9350 PERF. 8698 - 9086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 119 | -0- | -67 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 108 | -0- | -42 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 110 | -0- | -6 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 12 RRCID -> 176611 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 8526 - 9636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 1 WELL #: 10 RRCID -> 176992 COMPL. DATE 02/15/2000 TOTAL DEPTH 9750 PERF. 8334 - 9562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2485 | N | 2485 | -0- | -0- | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2241 | N | 2241 | -0- | -0- | -0- | 2241 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2697 | N | 2421 | -0- | -276 | -0- | 2421 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2480 | N | 1613 | -0- | -867 | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2175 | N | 837 | -0- | -1338 | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | 722 | -0- | -1696 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 29 WELL #: 8 RRCID -> 177351 COMPL. DATE 02/03/2000 TOTAL DEPTH 9909 PERF. 8617 - 9757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3351 | -0- | -121 | -0- | 3351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3360 | X | 3130 | -0- | -230 | -0- | 3130 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3483 | X | 3483 | -0- | -0- | -0- | 3483 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3441 | X | 3361 | -0- | -80 | -0- | 3361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3132 | X | 3101 | -0- | -31 | -0- | 3101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3472 | X | 3266 | -0- | -206 | -0- | 3266 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 13 RRCID -> 178267 COMPL. DATE 03/07/2000 TOTAL DEPTH 9800 PERF. 8480 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2131 | N | 2131 | -0- | -0- | -0- | 2131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2559 | N | 2559 | -0- | -0- | -0- | 2559 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2139 | N | 2006 | -0- | -133 | -0- | 2006 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2939 | N | 2939 | -0- | -0- | -0- | 2939 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 12T RRCID -> 178268 COMPL. DATE 02/04/2000 TOTAL DEPTH 9775 PERF. 8586 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 769 | N | 769 | -0- | -0- | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 11 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | -0- |
| 12 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 01 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| *03 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 13 RRCID -> 178269 COMPL. DATE 05/08/2000 TOTAL DEPTH 9707 PERF. 8534 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 14 RRCID -> 178271 COMPL. DATE 03/22/2000 TOTAL DEPTH 9800 PERF. 8510 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2240 | N | 2240 | -0- | -0- | -0- | 2240 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2217 | N | 2217 | -0- | -0- | -0- | 2217 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2187 | N | 2187 | -0- | -0- | -0- | 2187 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 11 RRCID -> 178275 COMPL. DATE 02/11/2000 TOTAL DEPTH 9800 PERF. 8596 - 9663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 11 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 12 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 01 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 387 | -0- | -193 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 13 RRCID -> 178293 COMPL. DATE 04/14/2000 TOTAL DEPTH 9803 PERF. 8344 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1194 | -0- | -36 | -0- | 1194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1231 | -0- | -40 | -0- | 1231 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1235 | -0- | -67 | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 1152 | -0- | -8 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1227 | -0- | -13 | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 13 WELL #: 14 T RRCID -> 178298 COMPL. DATE 04/05/2000 TOTAL DEPTH 9700 PERF. 8284 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 22 WELL #: 12 RRCID -> 178312 COMPL. DATE 03/09/2000 TOTAL DEPTH 9815 PERF. 8542 - 9696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3499 | X | 3499 | -0- | -0- | -0- | 3499 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3223 | X | 3223 | -0- | -0- | -0- | 3223 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3250 | X | 3250 | -0- | -0- | -0- | 3250 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3227 | X | 3227 | -0- | -0- | -0- | 3227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2777 | X | 2777 | -0- | -0- | -0- | 2777 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2883 | X | 2883 | -0- | -0- | -0- | 2883 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 14 RRCID -> 178317 COMPL. DATE 02/18/2000 TOTAL DEPTH 9820 PERF. 8498 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | N | 2135 | -0- | -25 | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 2140 | -0- | -92 | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2201 | N | 1987 | -0- | -214 | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2059 | N | 1885 | -0- | -174 | -0- | 1885 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 2009 | -0- | -130 | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 12 RRCID -> 178318 COMPL. DATE 03/15/2000 TOTAL DEPTH 9840 PERF. 8594 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 1 | -0- | -92 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | -0- | -0- | -145 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 15 RRCID -> 178319 COMPL. DATE 04/08/2000 TOTAL DEPTH 9812 PERF. 8568 - 9718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 13 RRCID -> 178349 COMPL. DATE 05/30/2000 TOTAL DEPTH 9805 PERF. 8736 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 238 | -0- | -72 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 207 | -0- | -33 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 203 | N | -0- | -0- | -203 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 10 RRCID -> 178425 COMPL. DATE 05/31/2000 TOTAL DEPTH 9900 PERF. 8876 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 26 WELL #: 11 RRCID -> 178427 COMPL. DATE 06/15/2000 TOTAL DEPTH 9900 PERF. 8524 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 383 | -0- | -277 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2413 | N | 2413 | -0- | -0- | -0- | 2413 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2155 | N | 2155 | -0- | -0- | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1840 | N | 1840 | -0- | -0- | -0- | 1840 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 13 RRCID -> 178428 COMPL. DATE 05/16/2000 TOTAL DEPTH 9810 PERF. 8670 - 9634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 21 WELL #: 11-T RRCID -> 178451 COMPL. DATE 04/21/2000 TOTAL DEPTH 9825 PERF. 8556 - 9688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1832 | -0- | -59 | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1187 | -0- | -643 | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 777 | -0- | -1114 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1713 | -0- | -116 | -0- | 1713 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 13 RRCID -> 178464 COMPL. DATE 06/12/2000 TOTAL DEPTH 9650 PERF. 8356 - 9470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1498 | -0- | -455 | -0- | 1498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1488 | N | 1416 | -0- | -72 | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1335 | -0- | -115 | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1416 | -0- | -10 | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |

MARSHALL, HOMER WELL #: 2 RRCID -> 178465 COMPL. DATE 07/18/2000 TOTAL DEPTH 9575 PERF. 9280 - 9504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 191 | -0- | -243 | -0- | 174 | 3 | 17 | 9 | Y | 15 | | | | | 46 |
| 11 | 330 | N | 248 | -0- | -82 | -0- | 224 | 3 | 24 | 9 | Y | 22 | | | | | 68 |
| 12 | 403 | N | 163 | -0- | -240 | -0- | 142 | 3 | 21 | 9 | Y | 19 | 71 | 1 | | | 16 |
| 01 | 347 | N | 347 | -0- | -0- | -0- | 315 | 3 | 32 | 9 | Y | 29 | | | | | 45 |
| 02 | T. A. | | 469 | -0- | 469 | 469 | 422 | 3 | 47 | 9 | Y | 43 | 67 | 1 | | | 21 |
| 03 | T. A. | | 555 | -0- | 555 | 1024 | 546 | 3 | 9 | 9 | Y | 8 | | | | | 29 |

CGU 21 WELL #: 12 RRCID -> 178483 COMPL. DATE 05/08/2000 TOTAL DEPTH 9800 PERF. 8632 - 9635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3218 | X | 3218 | -0- | -0- | -0- | 3218 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3261 | X | 3261 | -0- | -0- | -0- | 3261 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3371 | X | 3371 | -0- | -0- | -0- | 3371 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | 2571 | -0- | -343 | -0- | 2571 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2726 | X | 2465 | -0- | -261 | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3562 | X | 3562 | -0- | -0- | -0- | 3562 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 15 RRCID -> 178970 COMPL. DATE 04/19/2000 TOTAL DEPTH 9850 PERF. 8550 - 9666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 539 | -0- | -360 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 11 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 901 | -0- | -370 | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 01 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 847 | -0- | -52 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 25 WELL #: 16 RRCID -> 178989 COMPL. DATE 06/26/2000 TOTAL DEPTH 9815 PERF. 8540 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2483 | -0- | -617 | 147 | 2483 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1250 | -0- | -730 | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | X | 1791 | -0- | -255 | -0- | 1791 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2046 | X | 440 | -0- | -1606 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1914 | X | 1899 | -0- | -15 | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | X | 238 | -0- | -1808 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 11 RRCID -> 179090 COMPL. DATE 06/07/2000 TOTAL DEPTH 9694 PERF. 8408 - 9562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4054 | X | 4054 | -0- | -0- | -0- | 4054 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3958 | X | 3958 | -0- | -0- | -0- | 3958 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4034 | X | 4034 | -0- | -0- | -0- | 4034 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3981 | X | 3981 | -0- | -0- | -0- | 3981 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3727 | X | 3727 | -0- | -0- | -0- | 3727 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3751 | X | 2640 | -0- | -1111 | -0- | 2640 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 14 RRCID -> 179210 COMPL. DATE 08/11/2000 TOTAL DEPTH 9750 PERF. 8464 - 9606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3319 | -0- | 219 | 1223 | 3319 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3551 | X | 2328 | -0- | -1223 | -0- | 2328 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3224 | X | 3224 | -0- | -0- | -0- | 3224 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2636 | X | 2636 | -0- | -0- | -0- | 2636 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1842 | X | 1842 | -0- | -0- | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2637 | X | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 14 RRCID -> 179232 COMPL. DATE 08/11/2014 TOTAL DEPTH 9760 PERF. 8468 - 9590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 239 | -0- | -629 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | X | 35 | -0- | -565 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3532 | -0- | 432 | 432 | 3532 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1296 | N | 864 | -0- | -432 | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | X | 55 | -0- | -1185 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 13 RRCID -> 179235 COMPL. DATE 08/03/2000 TOTAL DEPTH 9750 PERF. 8468 - 9610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 13 RRCID -> 179371 COMPL. DATE 08/29/2000 TOTAL DEPTH 9695 PERF. 8414 - 9544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1151 | -0- | -151 | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1074 | -0- | -156 | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1083 | -0- | -126 | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1147 | N | 1051 | -0- | -96 | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1044 | N | 974 | -0- | -70 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1038 | -0- | -47 | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 13 RRCID -> 179840 COMPL. DATE 08/25/2000 TOTAL DEPTH 9640 PERF. 8522 - 9504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2797 | -0- | -241 | -0- | 2797 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2760 | X | 2665 | -0- | -95 | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2610 | X | 2610 | -0- | -0- | -0- | 2610 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2800 | X | 2800 | -0- | -0- | -0- | 2800 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2610 | X | 2529 | -0- | -81 | -0- | 2529 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2790 | X | 2496 | -0- | -294 | -0- | 2496 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 19 WELL #: 12 RRCID -> 179841 COMPL. DATE 08/15/2000 TOTAL DEPTH 9700 PERF. 8430 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1972 | N | 1972 | -0- | -0- | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2115 | N | 2115 | -0- | -0- | -0- | 2115 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2099 | N | 2099 | -0- | -0- | -0- | 2099 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2004 | N | 2004 | -0- | -0- | -0- | 2004 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2027 | N | 2027 | -0- | -0- | -0- | 2027 | 3 | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 9 RRCID -> 180149 COMPL. DATE 09/29/2000 TOTAL DEPTH 9750 PERF. 8378 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2436 | -0- | -44 | -0- | 2436 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2430 | N | 1910 | -0- | -520 | -0- | 1910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3256 | -0- | 156 | 156 | 3256 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3028 | -0- | -72 | 84 | 3028 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2640 | N | 2556 | -0- | -84 | -0- | 2556 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2907 | X | 2907 | -0- | -0- | -0- | 2907 | 3 | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 10 RRCID -> 181044 COMPL. DATE 11/03/2000 TOTAL DEPTH 9910 PERF. 8660 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 11 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 484 | -0- | -12 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 675 | -0- | -100 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | 418 | -0- | -75 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| *03 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 11 RRCID -> 181078 COMPL. DATE 06/16/2004 TOTAL DEPTH 9930 PERF. 8652 - 9769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1881 | N | 1881 | -0- | -0- | -0- | 1881 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1834 | -0- | -146 | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1917 | -0- | -129 | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1268 | -0- | -623 | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1769 | N | 1190 | -0- | -579 | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1094 | -0- | -828 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 14 RRCID -> 181234 COMPL. DATE 09/14/2000 TOTAL DEPTH 9665 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 12 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 01 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2273 | N | 2273 | -0- | -0- | -0- | 2273 | 3 | | | N | -0- | | | | | -0- |
| *03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 10 RRCID -> 181272 COMPL. DATE 10/12/2000 TOTAL DEPTH 9879 PERF. 8986 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11 | N | 1 | -0- | -10 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |

CGU 17 WELL #: 12 RRCID -> 181413 COMPL. DATE 07/06/2000 TOTAL DEPTH 9740 PERF. 8498 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 5 WELL #: 8 RRCID -> 181772 COMPL. DATE 10/11/2000 TOTAL DEPTH 9780 PERF. 8878 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | N | 1 | -0- | -7 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 13 T RRCID -> 182119 COMPL. DATE 07/26/2000 TOTAL DEPTH 9615 PERF. 8446 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 826 | -0- | -321 | -0- | 826 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2767 | N | 2767 | -0- | -0- | -0- | 2767 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3042 | N | 3042 | -0- | -0- | -0- | 3042 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 2916 | -0- | 16 | 16 | 2916 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3085 | -0- | -15 | 1 | 3085 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 12 RRCID -> 182606 COMPL. DATE 11/10/2000 TOTAL DEPTH 9735 PERF. 8411 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 526 | -0- | -156 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 683 | -0- | -30 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 01 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | 629 | -0- | -67 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 623 | -0- | -59 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 11 L RRCID -> 182778 COMPL. DATE 11/27/2000 TOTAL DEPTH 9460 PERF. 8420 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 5 | -0- | -355 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 6 | -0- | -366 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 34 | -0- | -400 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| *03 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 13 RRCID -> 182870 COMPL. DATE 01/12/2001 TOTAL DEPTH 9700 PERF. 8447 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 01 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 16 RRCID -> 183203 COMPL. DATE 12/01/2000 TOTAL DEPTH 9890 PERF. 8650 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 422 | -0- | -12 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 495 | -0- | -45 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 470 | -0- | -57 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 425 | -0- | -9 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | 220 | -0- | -273 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 356 | -0- | -109 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 15 RRCID -> 183204 COMPL. DATE 01/31/2001 TOTAL DEPTH 9860 PERF. 8708 - 9693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2999 | X | 2999 | -0- | -0- | -0- | 2999 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2797 | X | 2797 | -0- | -0- | -0- | 2797 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2618 | X | 2618 | -0- | -0- | -0- | 2618 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2318 | X | 2318 | -0- | -0- | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2133 | X | 2133 | -0- | -0- | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2581 | X | 2581 | -0- | -0- | -0- | 2581 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 21 WELL #: 14 RRCID -> 184763 COMPL. DATE 02/13/2001 TOTAL DEPTH 9800 PERF. 8566 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1384 | -0- | -11 | -0- | 1384 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1702 | N | 1702 | -0- | -0- | -0- | 1702 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 3 | | | N | -0- | | | | | -0- |

CGU 21 WELL #: 13 RRCID -> 184764 COMPL. DATE 04/04/2001 TOTAL DEPTH 9800 PERF. 8322 - 9657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 14 RRCID -> 185091 COMPL. DATE 03/29/2001 TOTAL DEPTH 9793 PERF. 8438 - 9632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 11 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 12 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 472 | -0- | -55 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 406 | -0- | -58 | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| *03 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 16 RRCID -> 185093 COMPL. DATE 05/16/2001 TOTAL DEPTH 9850 PERF. 8446 - 9686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 12 RRCID -> 185128 COMPL. DATE 02/14/2001 TOTAL DEPTH 9945 PERF. 8424 - 9762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2907 | X | 2907 | -0- | -0- | -0- | 2907 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2487 | X | 2487 | -0- | -0- | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | X | 1302 | -0- | -0- | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2136 | X | 2136 | -0- | -0- | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1042 | X | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| *03 | 575 | X | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 15 RRCID -> 185131 COMPL. DATE 01/30/2001 TOTAL DEPTH 9830 PERF. 8307 - 9646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 241 | -0- | -69 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| *03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 15 RRCID -> 185149 COMPL. DATE 02/23/2001 TOTAL DEPTH 9845 PERF. 8538 - 9679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2438 | N | 2438 | -0- | -0- | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2647 | N | 2647 | -0- | -0- | -0- | 2647 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2356 | N | 2106 | -0- | -250 | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2349 | N | 1814 | -0- | -535 | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | N | 1931 | -0- | -704 | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 22 WELL #: 16 RRCID -> 185171 COMPL. DATE 04/02/2001 TOTAL DEPTH 9800 PERF. 8440 - 9319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 515 | -0- | -12 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 458 | -0- | -69 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 928 | N | 451 | -0- | -477 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 428 | -0- | -68 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 14 RRCID -> 185173 COMPL. DATE 05/15/2001 TOTAL DEPTH 9825 PERF. 8682 - 9686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2777 | N | 2777 | -0- | -0- | -0- | 2777 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2546 | N | 2546 | -0- | -0- | -0- | 2546 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2457 | N | 2457 | -0- | -0- | -0- | 2457 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1102 | N | 340 | -0- | -762 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 771 | -0- | -407 | -0- | 771 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 15 RRCID -> 185186 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1488 | N | 1471 | -0- | -17 | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1392 | N | 1368 | -0- | -24 | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1453 | -0- | -35 | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 16 RRCID -> 185200 COMPL. DATE 04/11/2001 TOTAL DEPTH 9795 PERF. 8398 - 9626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2857 | N | 2857 | -0- | -0- | -0- | 2857 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2929 | N | 2929 | -0- | -0- | -0- | 2929 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2951 | N | 2951 | -0- | -0- | -0- | 2951 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3263 | -0- | 163 | 163 | 3263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2382 | N | 2219 | -0- | -163 | -0- | 2219 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 1716 | -0- | -485 | -0- | 1716 | 3 | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 11 RRCID -> 186329 COMPL. DATE 07/13/2001 TOTAL DEPTH 9900 PERF. 8620 - 9762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 14 RRCID -> 186552 COMPL. DATE 06/15/2001 TOTAL DEPTH 9650 PERF. 8354 - 9472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 3 | | | N | -0- | | | | | -0- |
| 11 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 01 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| *03 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 17 RRCID -> 186554 COMPL. DATE 05/23/2001 TOTAL DEPTH 9595 PERF. 8446 - 9490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2587 | N | 2587 | -0- | -0- | -0- | 2587 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2580 | N | 2339 | -0- | -241 | -0- | 2339 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2366 | -0- | -207 | -0- | 2366 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2573 | N | 2229 | -0- | -344 | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2262 | N | 1159 | -0- | -1103 | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 1996 | -0- | -360 | -0- | 1996 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 24 WELL #: 13 RRCID -> 186557 COMPL. DATE 07/10/2001 TOTAL DEPTH 9800 PERF. 8526 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2747 | N | 2747 | -0- | -0- | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2648 | N | 2648 | -0- | -0- | -0- | 2648 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2686 | N | 2686 | -0- | -0- | -0- | 2686 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2623 | N | 2623 | -0- | -0- | -0- | 2623 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2215 | N | 2215 | -0- | -0- | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2303 | N | 2303 | -0- | -0- | -0- | 2303 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 16 RRCID -> 186560 COMPL. DATE 08/13/2001 TOTAL DEPTH 9755 PERF. 8434 - 9553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 432 | -0- | -64 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 448 | -0- | -32 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 12 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 01 | 975 | N | 975 | -0- | -0- | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| *03 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 12 RRCID -> 186562 COMPL. DATE 05/25/2001 TOTAL DEPTH 9825 PERF. 8560 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 121 | -0- | -119 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 01 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 113 | -0- | -3 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| *03 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 15 RRCID -> 186771 COMPL. DATE 05/31/2001 TOTAL DEPTH 9886 PERF. 8692 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 11 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 537 | -0- | -52 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 535 | -0- | -54 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 02 | 551 | N | 505 | -0- | -46 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| *03 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 15 RRCID -> 186907 COMPL. DATE 08/08/2001 TOTAL DEPTH 9932 PERF. 8564 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2541 | N | 2541 | -0- | -0- | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2949 | N | 2949 | -0- | -0- | -0- | 2949 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 785 | -0- | -1726 | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2542 | N | 2097 | -0- | -445 | -0- | 2097 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2668 | N | 2580 | -0- | -88 | -0- | 2580 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 670 | -0- | -105 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 16 RRCID -> 186973 COMPL. DATE 09/12/2001 TOTAL DEPTH 9650 PERF. 8380 - 9461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 1503 | -0- | -1132 | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | X | 2345 | -0- | -205 | -0- | 2345 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | X | 1650 | -0- | -1171 | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3140 | X | 3140 | -0- | -0- | -0- | 3140 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2639 | X | 831 | -0- | -1808 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | X | 17 | -0- | -2401 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 12 RRCID -> 187614 COMPL. DATE 08/15/2001 TOTAL DEPTH 9800 PERF. 8442 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2014 | -0- | -218 | -0- | 2014 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2872 | N | 2872 | -0- | -0- | -0- | 2872 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 6902 | -0- | 3802 | 3802 | 6902 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 2099 | -0- | -1001 | 2801 | 2099 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 1847 | -0- | -1053 | 1748 | 1847 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3925 | X | 2177 | -0- | -1748 | -0- | 2177 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 25 WELL #: 13 RRCID -> 187623 COMPL. DATE 06/07/2001 TOTAL DEPTH 9809 PERF. 8502 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 14 RRCID -> 187664 COMPL. DATE 12/19/2001 TOTAL DEPTH 9850 PERF. 9258 - 9681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 20 | -0- | -166 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 13 RRCID -> 187831 COMPL. DATE 10/18/2000 TOTAL DEPTH 9700 PERF. 8790 - 9472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 117 | -0- | -33 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 107 | -0- | -9 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |

CGU 21 WELL #: 15 RRCID -> 188710 COMPL. DATE 10/30/2001 TOTAL DEPTH 9610 PERF. 8538 - 9358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2570 | N | 2570 | -0- | -0- | -0- | 2570 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2423 | N | 2423 | -0- | -0- | -0- | 2423 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2475 | N | 2475 | -0- | -0- | -0- | 2475 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2573 | N | 2353 | -0- | -220 | -0- | 2353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2349 | N | 2206 | -0- | -143 | -0- | 2206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | N | 2110 | -0- | -370 | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 15 RRCID -> 195005 COMPL. DATE 02/23/2003 TOTAL DEPTH 9700 PERF. 8452 - 9568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5105 | X | 5105 | -0- | -0- | -0- | 5105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5130 | X | 4261 | -0- | -869 | -0- | 4261 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5301 | X | 4369 | -0- | -932 | -0- | 4369 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5301 | X | 4572 | -0- | -729 | -0- | 4572 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4959 | X | 3936 | -0- | -1023 | -0- | 3936 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5115 | X | 3203 | -0- | -1912 | -0- | 3203 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 12 RRCID -> 195155 COMPL. DATE 03/24/2003 TOTAL DEPTH 9735 PERF. 8760 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1706 | N | 1706 | -0- | -0- | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 12 RRCID -> 196768 COMPL. DATE 04/26/2003 TOTAL DEPTH 9460 PERF. 8437 - 9316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1536 | N | 1536 | -0- | -0- | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1597 | N | 1597 | -0- | -0- | -0- | 1597 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1604 | N | 1604 | -0- | -0- | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 12 WELL #: 11 RRCID -> 196769 COMPL. DATE 04/14/2003 TOTAL DEPTH 9690 PERF. 8372 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3915 | X | 3915 | -0- | -0- | -0- | 3915 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 3056 | -0- | -274 | -0- | 3056 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 1232 | -0- | -2209 | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3441 | X | 2281 | -0- | -1160 | -0- | 2281 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3219 | X | 1626 | -0- | -1593 | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3441 | X | 1191 | -0- | -2250 | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 15 RRCID -> 197180 COMPL. DATE 05/11/2003 TOTAL DEPTH 9800 PERF. 8502 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3551 | -0- | -324 | -0- | 3551 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3750 | X | 3402 | -0- | -348 | -0- | 3402 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3875 | X | 3292 | -0- | -583 | -0- | 3292 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3875 | X | 3536 | -0- | -339 | -0- | 3536 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3567 | X | 2948 | -0- | -619 | -0- | 2948 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3953 | X | 3953 | -0- | -0- | -0- | 3953 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 17 RRCID -> 197181 COMPL. DATE 05/03/2003 TOTAL DEPTH 9785 PERF. 8480 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1933 | N | 1933 | -0- | -0- | -0- | 1933 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 3 | | | N | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 10 RRCID -> 197231 COMPL. DATE 05/07/2003 TOTAL DEPTH 9460 PERF. 8420 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2034 | -0- | -539 | -0- | 2034 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1891 | N | 1891 | -0- | -0- | -0- | 1891 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2218 | N | 2218 | -0- | -0- | -0- | 2218 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2046 | N | 1853 | -0- | -193 | -0- | 1853 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1827 | N | 1778 | -0- | -49 | -0- | 1778 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2232 | N | 1367 | -0- | -865 | -0- | 1367 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 17 RRCID -> 197527 COMPL. DATE 04/10/2003 TOTAL DEPTH 9805 PERF. 8526 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4043 | X | 4043 | -0- | -0- | -0- | 4043 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2421 | X | 2421 | -0- | -0- | -0- | 2421 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | X | 1806 | -0- | -23 | -0- | 1806 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1829 | X | 1796 | -0- | -33 | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1711 | X | 1637 | -0- | -74 | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | X | 1683 | -0- | -146 | -0- | 1683 | 3 | | | N | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 9 RRCID -> 197668 COMPL. DATE 05/24/2003 TOTAL DEPTH 9425 PERF. 8497 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2637 | -0- | -556 | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3090 | X | 1142 | -0- | -1948 | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3193 | X | 2283 | -0- | -910 | -0- | 2283 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | X | 2623 | -0- | -12 | -0- | 2623 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2465 | X | 1977 | -0- | -488 | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 2524 | -0- | -111 | -0- | 2524 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 18 RRCID -> 197735 COMPL. DATE 06/27/2003 TOTAL DEPTH 9800 PERF. 8514 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5769 | X | 5769 | -0- | -0- | -0- | 5769 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4950 | X | 3743 | -0- | -1207 | -0- | 3743 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5115 | X | 4757 | -0- | -358 | -0- | 4757 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5115 | X | 3117 | -0- | -1998 | -0- | 3117 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4785 | X | 4424 | -0- | -361 | -0- | 4424 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5293 | X | 5293 | -0- | -0- | -0- | 5293 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 24 WELL #: 17 RRCID -> 197749 COMPL. DATE 06/13/2003 TOTAL DEPTH 9752 PERF. 8938 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2589 | N | 2589 | -0- | -0- | -0- | 2589 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2691 | N | 2691 | -0- | -0- | -0- | 2691 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2668 | N | 2668 | -0- | -0- | -0- | 2668 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1758 | N | 1758 | -0- | -0- | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 19 RRCID -> 197820 COMPL. DATE 07/12/2003 TOTAL DEPTH 9800 PERF. 8480 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 442 | -0- | -147 | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 407 | -0- | -223 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 393 | -0- | -165 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 361 | -0- | -73 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 207 | -0- | -199 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 226 | -0- | -177 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 11 RRCID -> 198131 COMPL. DATE 04/30/2003 TOTAL DEPTH 9500 PERF. 8748 - 9339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 11 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| 12 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 01 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 02 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | -0- |
| *03 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 14 RRCID -> 198159 COMPL. DATE 06/01/2003 TOTAL DEPTH 9762 PERF. 8444 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2794 | -0- | -58 | -0- | 2794 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2745 | X | 2745 | -0- | -0- | -0- | 2745 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2790 | X | 2732 | -0- | -58 | -0- | 2732 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2790 | X | 2712 | -0- | -78 | -0- | 2712 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2668 | X | 1972 | -0- | -696 | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | 2286 | -0- | -566 | -0- | 2286 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 13 RRCID -> 198202 COMPL. DATE 06/11/2003 TOTAL DEPTH 9836 PERF. 8456 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1754 | X | 1754 | -0- | -0- | -0- | 1754 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1371 | X | 1371 | -0- | -0- | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1640 | X | 1640 | -0- | -0- | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1767 | X | 1591 | -0- | -176 | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1653 | X | 889 | -0- | -764 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | X | 1059 | -0- | -708 | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 12 RRCID -> 198540 COMPL. DATE 06/22/2003 TOTAL DEPTH 9890 PERF. 8650 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1372 | -0- | -147 | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1285 | -0- | -95 | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3452 | -0- | 352 | 352 | 3452 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 4383 | -0- | 1283 | 1635 | 4383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 2711 | -0- | -189 | 1446 | 2711 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3289 | X | 1843 | -0- | -1446 | -0- | 1843 | 3 | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 14 RRCID -> 198586 COMPL. DATE 03/16/2003 TOTAL DEPTH 9806 PERF. 8680 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 2103 | -0- | -67 | -0- | 2103 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 2063 | -0- | -7 | -0- | 2063 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2119 | N | 2119 | -0- | -0- | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2108 | N | 2071 | -0- | -37 | -0- | 2071 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2001 | N | 1814 | -0- | -187 | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1671 | -0- | -437 | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 5 WELL #: 9 RRCID -> 199791 COMPL. DATE 08/27/2003 TOTAL DEPTH 9760 PERF. 8766 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3266 | -0- | -423 | -0- | 3266 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3570 | X | 2967 | -0- | -603 | -0- | 2967 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3689 | X | 3000 | -0- | -689 | -0- | 3000 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 2953 | -0- | -581 | -0- | 2953 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3306 | X | 2409 | -0- | -897 | -0- | 2409 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 1714 | -0- | -1541 | -0- | 1714 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 20 RRCID -> 200180 COMPL. DATE 09/10/2003 TOTAL DEPTH 9800 PERF. 8512 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2583 | X | 2583 | -0- | -0- | -0- | 2583 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2159 | X | 2159 | -0- | -0- | -0- | 2159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1953 | X | 1313 | -0- | -640 | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2642 | X | 2642 | -0- | -0- | -0- | 2642 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2407 | X | 2220 | -0- | -187 | -0- | 2220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2573 | X | 2300 | -0- | -273 | -0- | 2300 | 3 | | | N | -0- | | | | | -0- |

CGU 4 WELL #: 11 RRCID -> 200257 COMPL. DATE 07/30/2003 TOTAL DEPTH 9890 PERF. 9076 - 9659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 12 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 263 | -0- | -171 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| *03 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | -0- |

CGU 30 WELL #: 10 RRCID -> 200586 COMPL. DATE 07/30/2003 TOTAL DEPTH 9960 PERF. 9076 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 10 RRCID -> 200710 COMPL. DATE 10/03/2003 TOTAL DEPTH 9475 PERF. 8932 - 8984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 1448 | -0- | -443 | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | X | 1398 | -0- | -432 | -0- | 1398 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1440 | -0- | -48 | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1457 | N | 1375 | -0- | -82 | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1363 | N | 1254 | -0- | -109 | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1354 | -0- | -72 | -0- | 1354 | 3 | | | N | -0- | | | | | -0- |

FROST UNIT 5 WELL #: 4 RRCID -> 200875 COMPL. DATE 07/01/2003 TOTAL DEPTH 9900 PERF. 8528 - 9789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8391 | X | 8391 | -0- | -0- | -0- | 8391 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2708 | X | 2708 | -0- | -0- | -0- | 2708 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1984 | X | 1222 | -0- | -762 | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2216 | X | 2216 | -0- | -0- | -0- | 2216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2480 | X | 2480 | -0- | -0- | -0- | 2480 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2655 | X | 2655 | -0- | -0- | -0- | 2655 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CAUDLE, DAHLIA O. UNIT #1 WELL #: 1 RRCID -> 201339 COMPL. DATE 04/08/2003 TOTAL DEPTH 9200 PERF. 8298 - 8356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 13 RRCID -> 201636 COMPL. DATE 01/06/2004 TOTAL DEPTH 9870 PERF. 8658 - 9688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1099 | -0- | -17 | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1072 | -0- | -13 | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1015 | N | 987 | -0- | -28 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 17 RRCID -> 201902 COMPL. DATE 01/27/2004 TOTAL DEPTH 9720 PERF. 8452 - 9566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1604 | X | 1604 | -0- | -0- | -0- | 1604 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1712 | -0- | -24 | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1537 | N | 1029 | -0- | -508 | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 611 | -0- | -1094 | -0- | 611 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 12 RRCID -> 201923 COMPL. DATE 02/14/2004 TOTAL DEPTH 9735 PERF. 8420 - 9640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3215 | -0- | -846 | -0- | 3215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3930 | X | 3406 | -0- | -524 | -0- | 3406 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4061 | X | 3584 | -0- | -477 | -0- | 3584 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3379 | X | 2949 | -0- | -430 | -0- | 2949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3306 | X | 2477 | -0- | -829 | -0- | 2477 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 2711 | -0- | -885 | -0- | 2711 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 12 RRCID -> 201932 COMPL. DATE 01/24/2004 TOTAL DEPTH 9450 PERF. 8420 - 9272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3591 | X | 3591 | -0- | -0- | -0- | 3591 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2901 | -0- | -39 | -0- | 2901 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2649 | -0- | -389 | -0- | 2649 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3330 | X | 3330 | -0- | -0- | -0- | 3330 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3085 | X | 3085 | -0- | -0- | -0- | 3085 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3256 | X | 3256 | -0- | -0- | -0- | 3256 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 13 RRCID -> 201936 COMPL. DATE 09/04/2003 TOTAL DEPTH 9910 PERF. 8667 - 9742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1470 | -0- | -142 | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1448 | -0- | -112 | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 14 RRCID -> 201968 COMPL. DATE 02/12/2004 TOTAL DEPTH 9465 PERF. 8430 - 9286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 1152 | -0- | -2475 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3090 | X | 737 | -0- | -2353 | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3193 | X | 1094 | -0- | -2099 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | 2128 | -0- | -786 | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2016 | X | 2016 | -0- | -0- | -0- | 2016 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2042 | X | 2042 | -0- | -0- | -0- | 2042 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
KYLE, FRED GAS UNIT WELL #: 13 RRCID -> 202170 COMPL. DATE 04/07/2004 TOTAL DEPTH 9443 PERF. 8412 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4574 | -0- | -76 | -0- | 4574 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4500 | X | 3991 | -0- | -509 | -0- | 3991 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4650 | X | 3774 | -0- | -876 | -0- | 3774 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4588 | X | 4136 | -0- | -452 | -0- | 4136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4292 | X | 4178 | -0- | -114 | -0- | 4178 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4588 | X | 4241 | -0- | -347 | -0- | 4241 | 3 | | | N | -0- | | | | | -0- |

CGU 1 WELL #: 13 RRCID -> 202248 COMPL. DATE 03/18/2004 TOTAL DEPTH 9900 PERF. 8620 - 9736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 4047 | -0- | -138 | -0- | 4047 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4200 | X | 3582 | -0- | -618 | -0- | 3582 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4340 | X | 3845 | -0- | -495 | -0- | 3845 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4340 | X | 2261 | -0- | -2079 | -0- | 2261 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3973 | X | 3847 | -0- | -126 | -0- | 3847 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4193 | X | 4193 | -0- | -0- | -0- | 4193 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 15 RRCID -> 202251 COMPL. DATE 03/20/2004 TOTAL DEPTH 9480 PERF. 8718 - 9306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4384 | X | 4384 | -0- | -0- | -0- | 4384 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4031 | X | 4031 | -0- | -0- | -0- | 4031 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4287 | X | 4287 | -0- | -0- | -0- | 4287 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4349 | X | 4349 | -0- | -0- | -0- | 4349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3965 | X | 3965 | -0- | -0- | -0- | 3965 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4131 | X | 4131 | -0- | -0- | -0- | 4131 | 3 | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 13 RRCID -> 202382 COMPL. DATE 11/26/2003 TOTAL DEPTH 9806 PERF. 8610 - 9608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3503 | -0- | -0- | -0- | 3503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3410 | X | 3410 | -0- | -0- | -0- | 3410 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 3055 | -0- | -386 | -0- | 3055 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3503 | X | 3394 | -0- | -109 | -0- | 3394 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3306 | X | 2471 | -0- | -835 | -0- | 2471 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3534 | X | 3299 | -0- | -235 | -0- | 3299 | 3 | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 14 RRCID -> 202388 COMPL. DATE 01/31/2004 TOTAL DEPTH 9940 PERF. 8610 - 9738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2748 | N | 2748 | -0- | -0- | -0- | 2748 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2194 | N | 2194 | -0- | -0- | -0- | 2194 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 19 RRCID -> 202424 COMPL. DATE 02/07/2004 TOTAL DEPTH 9770 PERF. 8506 - 9634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 01 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |

CGU 4 WELL #: 10 RRCID -> 202590 COMPL. DATE 12/09/2003 TOTAL DEPTH 9430 PERF. 8366 - 9260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 2041 | -0- | -129 | -0- | 2041 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1910 | -0- | -70 | -0- | 1910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2015 | N | 1887 | -0- | -128 | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2046 | N | 1160 | -0- | -886 | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1588 | -0- | -268 | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 25 WELL #: 17 RRCID -> 202592 COMPL. DATE 02/24/2004 TOTAL DEPTH 9815 PERF. 8620 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 112 | -0- | -601 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 26 | -0- | -244 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 01 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 8 | -0- | -457 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 18 RRCID -> 202593 COMPL. DATE 03/24/2004 TOTAL DEPTH 9733 PERF. 8476 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4333 | X | 4333 | -0- | -0- | -0- | 4333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4793 | X | 4793 | -0- | -0- | -0- | 4793 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4792 | X | 4792 | -0- | -0- | -0- | 4792 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3450 | X | 3450 | -0- | -0- | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3869 | X | 3869 | -0- | -0- | -0- | 3869 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4820 | X | 4820 | -0- | -0- | -0- | 4820 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 18 RRCID -> 202698 COMPL. DATE 04/06/2004 TOTAL DEPTH 9828 PERF. 8552 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2592 | N | 2592 | -0- | -0- | -0- | 2592 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2799 | N | 2799 | -0- | -0- | -0- | 2799 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2867 | N | 2867 | -0- | -0- | -0- | 2867 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2725 | N | 2725 | -0- | -0- | -0- | 2725 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2565 | N | 2565 | -0- | -0- | -0- | 2565 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2463 | N | 2463 | -0- | -0- | -0- | 2463 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 19 RRCID -> 202716 COMPL. DATE 04/27/2004 TOTAL DEPTH 9820 PERF. 8586 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2093 | N | 2093 | -0- | -0- | -0- | 2093 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2071 | N | 2071 | -0- | -0- | -0- | 2071 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2015 | N | 1980 | -0- | -35 | -0- | 1980 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1885 | N | 1804 | -0- | -81 | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1917 | -0- | -98 | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 18 RRCID -> 202779 COMPL. DATE 03/11/2004 TOTAL DEPTH 9848 PERF. 8590 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 1 | -0- | -57 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 16 RRCID -> 203009 COMPL. DATE 07/12/2003 TOTAL DEPTH 9721 PERF. 8430 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2223 | N | 2223 | -0- | -0- | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1932 | -0- | -108 | -0- | 1932 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 2032 | -0- | -169 | -0- | 2032 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2232 | N | 1903 | -0- | -329 | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1770 | -0- | -86 | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1826 | -0- | -220 | -0- | 1826 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 14 RRCID -> 203260 COMPL. DATE 05/19/2004 TOTAL DEPTH 9780 PERF. 8520 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2702 | N | 2702 | -0- | -0- | -0- | 2702 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2597 | N | 2597 | -0- | -0- | -0- | 2597 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2682 | N | 2682 | -0- | -0- | -0- | 2682 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2659 | N | 2659 | -0- | -0- | -0- | 2659 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2490 | N | 2490 | -0- | -0- | -0- | 2490 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2678 | N | 2678 | -0- | -0- | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 23 WELL #: 20 RRCID -> 203302 COMPL. DATE 04/29/2004 TOTAL DEPTH 9805 PERF. 8622 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2337 | N | 2337 | -0- | -0- | -0- | 2337 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2129 | N | 2129 | -0- | -0- | -0- | 2129 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 2137 | -0- | -33 | -0- | 2137 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2030 | N | 1925 | -0- | -105 | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2204 | N | 2204 | -0- | -0- | -0- | 2204 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 21 RRCID -> 203468 COMPL. DATE 05/13/2004 TOTAL DEPTH 9792 PERF. 8638 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 11 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 12 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 01 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| *03 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |

CGU 1 WELL #: 12 RRCID -> 203556 COMPL. DATE 04/08/2004 TOTAL DEPTH 10020 PERF. 8774 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4621 | X | 4621 | -0- | -0- | -0- | 4621 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4710 | X | 4455 | -0- | -255 | -0- | 4455 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4867 | X | 4529 | -0- | -338 | -0- | 4529 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4867 | X | 4458 | -0- | -409 | -0- | 4458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4553 | X | 4043 | -0- | -510 | -0- | 4043 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4619 | X | 4270 | -0- | -349 | -0- | 4270 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 22 RRCID -> 203564 COMPL. DATE 06/16/2004 TOTAL DEPTH 9795 PERF. 8500 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 11 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 12 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 01 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| *03 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 17 RRCID -> 203567 COMPL. DATE 06/09/2004 TOTAL DEPTH 9848 PERF. 8564 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2978 | X | 2978 | -0- | -0- | -0- | 2978 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1875 | X | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | X | 2046 | -0- | -0- | -0- | 2046 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1281 | X | 1281 | -0- | -0- | -0- | 1281 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3007 | -0- | 107 | 107 | 3007 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2023 | N | 1916 | -0- | -107 | -0- | 1916 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 18 RRCID -> 203634 COMPL. DATE 06/23/2004 TOTAL DEPTH 9817 PERF. 8558 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 804 | -0- | -219 | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 276 | -0- | -747 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 587 | -0- | -370 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 26 | -0- | -780 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

ROGERS, E.T. GAS UNIT WELL #: 11 RRCID -> 203648 COMPL. DATE 05/01/2004 TOTAL DEPTH 9460 PERF. 8762 - 9227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 12 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 01 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 509 | -0- | -13 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| *03 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 36 WELL #: 4 RRCID -> 203919 COMPL. DATE 06/04/2004 TOTAL DEPTH 9650 PERF. 8960 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1900 | N | 1900 | -0- | -0- | -0- | 1876 | 3 | 24 | 9 | Y | 22 | 25 | 1 | | | 3 |
| 11 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 2196 | N | 2196 | -0- | -0- | -0- | 2166 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| 01 | 2275 | N | 2275 | -0- | -0- | -0- | 2235 | 3 | 40 | 9 | Y | 36 | 31 | 1 | | | 8 |
| 02 | 1951 | N | 1951 | -0- | -0- | -0- | 1920 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | 8 |
| 03 | 2201 | N | 1781 | -0- | -420 | -0- | 1781 | 3 | | | Y | -0- | | | | | 8 |

INGRAM, J.B. WELL #: 1 RRCID -> 204258 COMPL. DATE 07/01/2004 TOTAL DEPTH 9660 PERF. 8960 - 9539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5114 | X | 5114 | -0- | -0- | -0- | 5047 | 3 | 67 | 9 | Y | 61 | 67 | 1 | | | 9 |
| 11 | 4830 | X | 4677 | -0- | -153 | -0- | 4677 | 3 | | | Y | -0- | | | | | 9 |
| 12 | 5237 | X | 5237 | -0- | -0- | -0- | 5161 | 3 | 76 | 9 | Y | 69 | 69 | 1 | | | 9 |
| 01 | 4991 | X | 4383 | -0- | -608 | -0- | 4302 | 3 | 81 | 9 | Y | 74 | 67 | 1 | | | 16 |
| 02 | 4785 | X | 4773 | -0- | -12 | -0- | 4690 | 3 | 83 | 9 | Y | 75 | 70 | 1 | | | 21 |
| 03 | 5177 | X | 5157 | -0- | -20 | -0- | 5157 | 3 | | | Y | -0- | | | | | 21 |

CGU 26 WELL #: 19 RRCID -> 204259 COMPL. DATE 08/10/2004 TOTAL DEPTH 9780 PERF. 8580 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 1 | -0- | -5 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 16 | -0- | -852 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 188 | -0- | -189 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1335 | N | 1335 | -0- | -0- | -0- | 1335 | 3 | | | N | -0- | | | | | -0- |

CGU 31 WELL #: 11 RRCID -> 204307 COMPL. DATE 07/16/2004 TOTAL DEPTH 9945 PERF. 8690 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 236 | -0- | -1128 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1302 | -0- | -198 | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1996 | N | 1996 | -0- | -0- | -0- | 1996 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1725 | N | 1725 | -0- | -0- | -0- | 1725 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1732 | -0- | -159 | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY GAS UNIT WELL #: 12 RRCID -> 204490 COMPL. DATE 05/26/2004 TOTAL DEPTH 9640 PERF. 8562 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 12 RRCID -> 204525 COMPL. DATE 07/17/2004 TOTAL DEPTH 9770 PERF. 8344 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 257 | -0- | -403 | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3817 | -0- | 717 | 717 | 3817 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 16 RRCID -> 204527 COMPL. DATE 08/26/2004 TOTAL DEPTH 9765 PERF. 8496 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 275 | -0- | -865 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1152 | -0- | -26 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 33 WELL #: 13 RRCID -> 204846 COMPL. DATE 08/03/2004 TOTAL DEPTH 10040 PERF. 8722 - 9864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2703 | -0- | -521 | -0- | 2703 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3120 | X | 2593 | -0- | -527 | -0- | 2593 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3224 | X | 2737 | -0- | -487 | -0- | 2737 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3224 | X | 2557 | -0- | -667 | -0- | 2557 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2552 | X | 1970 | -0- | -582 | -0- | 1970 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2728 | X | 2339 | -0- | -389 | -0- | 2339 | 3 | | | N | -0- | | | | | -0- |

CGU 33 WELL #: 12 RRCID -> 204882 COMPL. DATE 08/21/2004 TOTAL DEPTH 9920 PERF. 8614 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3791 | -0- | -115 | -0- | 3791 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 3697 | -0- | -143 | -0- | 3697 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3717 | -0- | -251 | -0- | 3717 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3968 | X | 3726 | -0- | -242 | -0- | 3726 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3596 | X | 3426 | -0- | -170 | -0- | 3426 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3813 | X | 3650 | -0- | -163 | -0- | 3650 | 3 | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 11 RRCID -> 205056 COMPL. DATE 08/04/2004 TOTAL DEPTH 9740 PERF. 8544 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2397 | -0- | -21 | -0- | 2397 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2418 | N | 2405 | -0- | -13 | -0- | 2405 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2412 | N | 2412 | -0- | -0- | -0- | 2412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2175 | N | 2150 | -0- | -25 | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | 2177 | -0- | -241 | -0- | 2177 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 21 RRCID -> 205228 COMPL. DATE 09/03/2004 TOTAL DEPTH 9800 PERF. 8412 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 565 | -0- | -706 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 517 | -0- | -503 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 609 | -0- | -414 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| *03 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | -0- |

FREEMAN GAS UNIT WELL #: 9 RRCID -> 205928 COMPL. DATE 09/02/2004 TOTAL DEPTH 10103 PERF. 8778 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1353 | -0- | -42 | -0- | 1343 | 3 | 10 | 9 | Y | 9 | 5 | 1 | | | 5 |
| 11 | 1440 | N | 1400 | -0- | -40 | -0- | 1389 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 3 |
| 12 | 1421 | N | 1421 | -0- | -0- | -0- | 1406 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 2 |
| 01 | 1383 | N | 1383 | -0- | -0- | -0- | 1371 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 02 | 1363 | N | 363 | -0- | -1000 | -0- | 360 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 03 | 1426 | N | 1017 | -0- | -409 | -0- | 1008 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |

CGU 3 WELL #: 16 RRCID -> 206191 COMPL. DATE 10/11/2004 TOTAL DEPTH 9675 PERF. 8360 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 4086 | -0- | -37 | -0- | 4086 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3990 | X | 3898 | -0- | -92 | -0- | 3898 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4235 | X | 4235 | -0- | -0- | -0- | 4235 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4216 | X | 4151 | -0- | -65 | -0- | 4151 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3944 | X | 3867 | -0- | -77 | -0- | 3867 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4247 | X | 4096 | -0- | -151 | -0- | 4096 | 3 | | | N | -0- | | | | | -0- |

CGU 30 WELL #: 11 RRCID -> 206192 COMPL. DATE 09/18/2004 TOTAL DEPTH 9950 PERF. 8676 - 9804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 1405 | -0- | -83 | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | X | 1322 | -0- | -58 | -0- | 1322 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | X | 1364 | -0- | -62 | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5302 | X | 5302 | -0- | -0- | -0- | 5302 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4629 | X | 4629 | -0- | -0- | -0- | 4629 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4451 | X | 4451 | -0- | -0- | -0- | 4451 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 13 WELL #: 19 RRCID -> 206193 COMPL. DATE 09/22/2004 TOTAL DEPTH 9685 PERF. 8366 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11459 | X | 11459 | -0- | -0- | -0- | 11459 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11049 | X | 11049 | -0- | -0- | -0- | 11049 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11173 | X | 11173 | -0- | -0- | -0- | 11173 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10605 | X | 10605 | -0- | -0- | -0- | 10605 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10118 | X | 10118 | -0- | -0- | -0- | 10118 | 3 | | | N | -0- | | | | | -0- |
| *03 | 10650 | X | 10650 | -0- | -0- | -0- | 10650 | 3 | | | N | -0- | | | | | -0- |

HANCOCK, J.F. UNIT WELL #: 16 RRCID -> 206463 COMPL. DATE 10/21/2004 TOTAL DEPTH 9408 PERF. 8424 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 696 | -0- | -1691 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | X | 657 | -0- | -453 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | X | 678 | -0- | -469 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1147 | X | 639 | -0- | -508 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 02 | 696 | X | 544 | -0- | -152 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| *03 | 708 | X | 708 | -0- | -0- | -0- | 708 | 3 | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 14 RRCID -> 206544 COMPL. DATE 11/05/2004 TOTAL DEPTH 9690 PERF. 8360 - 9607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3964 | X | 3964 | -0- | -0- | -0- | 3964 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3894 | X | 3894 | -0- | -0- | -0- | 3894 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4123 | X | 4082 | -0- | -41 | -0- | 4082 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4130 | X | 4130 | -0- | -0- | -0- | 4130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3857 | X | 3570 | -0- | -287 | -0- | 3570 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4092 | X | 3679 | -0- | -413 | -0- | 3679 | 3 | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 13 RRCID -> 207704 COMPL. DATE 11/30/2004 TOTAL DEPTH 9408 PERF. 8390 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 876 | -0- | -54 | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 127 | -0- | -803 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 15892 | -0- | 12792 | 12792 | 15892 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 7477 | -0- | 4377 | 17169 | 7477 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 16731 | -0- | 13831 | 31000 | 16731 | 3 | | | N | -0- | | | | | -0- |
| *03 | 36336 | X | 5336 | -0- | -31000 | -0- | 5336 | 3 | | | N | -0- | | | | | -0- |

ROGERS, E.T. GAS UNIT WELL #: 13 RRCID -> 207712 COMPL. DATE 12/22/2004 TOTAL DEPTH 9405 PERF. 8688 - 9267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2747 | N | 2747 | -0- | -0- | -0- | 2747 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2576 | N | 2576 | -0- | -0- | -0- | 2576 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2656 | N | 2656 | -0- | -0- | -0- | 2656 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2626 | N | 2626 | -0- | -0- | -0- | 2626 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2398 | N | 2398 | -0- | -0- | -0- | 2398 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2560 | N | 2560 | -0- | -0- | -0- | 2560 | 3 | | | N | -0- | | | | | -0- |

HANCOCK, J.F. UNIT WELL #: 15 RRCID -> 207848 COMPL. DATE 12/13/2004 TOTAL DEPTH 9395 PERF. 8458 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1682 | -0- | -116 | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1412 | -0- | -58 | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1441 | -0- | -233 | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1363 | N | 1137 | -0- | -226 | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1041 | -0- | -571 | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 17 RRCID -> 207849 COMPL. DATE 12/29/2004 TOTAL DEPTH 9674 PERF. 8394 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2816 | -0- | -315 | -0- | 2816 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3180 | X | 2152 | -0- | -1028 | -0- | 2152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3286 | X | 2651 | -0- | -635 | -0- | 2651 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3286 | X | 3285 | -0- | -1 | -0- | 3285 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3130 | X | 3130 | -0- | -0- | -0- | 3130 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2870 | X | 2870 | -0- | -0- | -0- | 2870 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 11 WELL #: 18 RRCID -> 207874 COMPL. DATE 01/19/2005 TOTAL DEPTH 9660 PERF. 8394 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4582 | X | 4582 | -0- | -0- | -0- | 4582 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4170 | X | 3792 | -0- | -378 | -0- | 3792 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4309 | X | 3433 | -0- | -876 | -0- | 3433 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4309 | X | 2487 | -0- | -1822 | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4457 | X | 4457 | -0- | -0- | -0- | 4457 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4420 | X | 4420 | -0- | -0- | -0- | 4420 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 15 RRCID -> 208071 COMPL. DATE 01/20/2005 TOTAL DEPTH 9758 PERF. 8452 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4036 | X | 4036 | -0- | -0- | -0- | 4036 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3860 | X | 3860 | -0- | -0- | -0- | 3860 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3950 | X | 3950 | -0- | -0- | -0- | 3950 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3989 | X | 3989 | -0- | -0- | -0- | 3989 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3822 | X | 3822 | -0- | -0- | -0- | 3822 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4203 | X | 4203 | -0- | -0- | -0- | 4203 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 10 RRCID -> 208176 COMPL. DATE 01/04/2005 TOTAL DEPTH 9425 PERF. 8460 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 1805 | -0- | -303 | -0- | 1805 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | X | 1692 | -0- | -438 | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 | X | 1611 | -0- | -590 | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2201 | X | 1511 | -0- | -690 | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1711 | X | 1056 | -0- | -655 | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1798 | X | 1131 | -0- | -667 | -0- | 1131 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 19 RRCID -> 209344 COMPL. DATE 02/14/2005 TOTAL DEPTH 9717 PERF. 8400 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3541 | X | 3541 | -0- | -0- | -0- | 3541 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 3293 | -0- | -37 | -0- | 3293 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 2518 | -0- | -923 | -0- | 2518 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 3521 | -0- | -13 | -0- | 3521 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3306 | X | 3236 | -0- | -70 | -0- | 3236 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3534 | X | 3441 | -0- | -93 | -0- | 3441 | 3 | | | N | -0- | | | | | -0- |

HARRIS, SYLVAN GAS UNIT WELL #: 2 RRCID -> 209346 COMPL. DATE 02/16/2005 TOTAL DEPTH 10100 PERF. 8770 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | 11 | 1 | | | 8 |
| 11 | 1470 | N | -0- | -0- | -1470 | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | 5 | 1 | | | 3 |
| 01 | 1451 | N | 1451 | -0- | -0- | -0- | 1443 | 3 | 8 | 9 | Y | 7 | | | | | 10 |
| 02 | T. A. | | 89 | -0- | 89 | 89 | 89 | 3 | | | Y | -0- | 7 | 1 | | | 3 |
| *03 | T. A. | | 51 | -0- | 51 | 140 | 47 | 3 | 4 | 9 | Y | 4 | | | | | 7 |

CGU 19 WELL #: 15 RRCID -> 210493 COMPL. DATE 03/15/2005 TOTAL DEPTH 9675 PERF. 8433 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2287 | N | 2287 | -0- | -0- | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1546 | -0- | -524 | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1237 | -0- | -809 | -0- | 1237 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2294 | N | 1202 | -0- | -1092 | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1508 | N | 780 | -0- | -728 | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 657 | -0- | -583 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 18 RRCID -> 210582 COMPL. DATE 03/02/2005 TOTAL DEPTH 9940 PERF. 8660 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4734 | X | 4734 | -0- | -0- | -0- | 4734 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4486 | X | 4486 | -0- | -0- | -0- | 4486 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5208 | X | 5148 | -0- | -60 | -0- | 5148 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5208 | X | 4209 | -0- | -999 | -0- | 4209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4872 | X | 1841 | -0- | -3031 | -0- | 1841 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5922 | X | 5922 | -0- | -0- | -0- | 5922 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

INGRAM, J.B. WELL #: 3 RRCID -> 212293 COMPL. DATE 04/13/2005 TOTAL DEPTH 9760 PERF. 9050 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 278 | -0- | -32 | -0- | 275 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 411 | N | 411 | -0- | -0- | -0- | 404 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 01 | 279 | N | 208 | -0- | -71 | -0- | 205 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 370 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 03 | 403 | N | 318 | -0- | -85 | -0- | 318 | 3 | | | Y | -0- | | | | | 2 |

CGU 15 WELL #: 18 RRCID -> 212424 COMPL. DATE 05/12/2005 TOTAL DEPTH 9755 PERF. 8442 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 806 | -0- | -93 | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 696 | -0- | -114 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 681 | -0- | -156 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 643 | -0- | -163 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 02 | 667 | N | 571 | -0- | -96 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 662 | -0- | -20 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 17 RRCID -> 221442 COMPL. DATE 04/11/2006 TOTAL DEPTH 9779 PERF. 8456 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1814 | -0- | -15 | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1341 | -0- | -39 | -0- | 1341 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1662 | N | 1662 | -0- | -0- | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1310 | -0- | -519 | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 3 | | | N | -0- | | | | | -0- |

INGRAM, J.B. WELL #: 2 RRCID -> 221450 COMPL. DATE 04/28/2006 TOTAL DEPTH 9620 PERF. 8980 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6375 | X | 2369 | -0- | -4006 | -0- | 2338 | 3 | 31 | 9 | Y | 28 | 32 | 1 | | | 4 |
| 11 | 2230 | X | 2230 | -0- | -0- | -0- | 2230 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 2455 | X | 2455 | -0- | -0- | -0- | 2420 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 4 |
| 01 | 2263 | X | 1331 | -0- | -932 | -0- | 1306 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 5 |
| 02 | 2262 | X | 1844 | -0- | -418 | -0- | 1812 | 3 | 32 | 9 | Y | 29 | 26 | 1 | | | 8 |
| 03 | 2449 | X | 1941 | -0- | -508 | -0- | 1941 | 3 | | | Y | -0- | | | | | 8 |

CGU 12 WELL #: 14 RRCID -> 221676 COMPL. DATE 03/23/2006 TOTAL DEPTH 9750 PERF. 8458 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1821 | N | 1821 | -0- | -0- | -0- | 1821 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 16 RRCID -> 222051 COMPL. DATE 06/26/2006 TOTAL DEPTH 9730 PERF. 8408 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2465 | X | 2465 | -0- | -0- | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2490 | X | 1958 | -0- | -532 | -0- | 1958 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | X | 2204 | -0- | -369 | -0- | 2204 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2573 | X | 2097 | -0- | -476 | -0- | 2097 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2320 | X | 1787 | -0- | -533 | -0- | 1787 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | X | 2096 | -0- | -384 | -0- | 2096 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 17 RRCID -> 222210 COMPL. DATE 06/20/2006 TOTAL DEPTH 9698 PERF. 8520 - 9541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 815 | -0- | -828 | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1682 | N | 1233 | -0- | -449 | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1390 | -0- | -5 | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 8 WELL #: 11 RRCID -> 222429 COMPL. DATE 08/30/2006 TOTAL DEPTH 9825 PERF. 8536 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 51 | -0- | -569 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 2 | -0- | -208 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 34 | -0- | -28 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 22 RRCID -> 224030 COMPL. DATE 10/28/2006 TOTAL DEPTH 9830 PERF. 8590 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 11 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | N | 501 | -0- | -2258 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1271 | N | 475 | -0- | -796 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| *03 | 832 | N | 832 | -0- | -0- | -0- | 832 | 3 | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 14 RRCID -> 224033 COMPL. DATE 10/18/2006 TOTAL DEPTH 9940 PERF. 8504 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2941 | X | 2941 | -0- | -0- | -0- | 2941 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3059 | X | 3059 | -0- | -0- | -0- | 3059 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2277 | X | 2277 | -0- | -0- | -0- | 2277 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1643 | X | 1442 | -0- | -201 | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1537 | X | 432 | -0- | -1105 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | X | 1587 | -0- | -56 | -0- | 1587 | 3 | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 11 RRCID -> 224081 COMPL. DATE 07/05/2006 TOTAL DEPTH 9800 PERF. 8484 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3251 | X | 3251 | -0- | -0- | -0- | 3251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3156 | X | 3156 | -0- | -0- | -0- | 3156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3248 | X | 3248 | -0- | -0- | -0- | 3248 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3267 | X | 3267 | -0- | -0- | -0- | 3267 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3072 | X | 3072 | -0- | -0- | -0- | 3072 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3281 | X | 3281 | -0- | -0- | -0- | 3281 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 20 RRCID -> 224256 COMPL. DATE 08/30/2006 TOTAL DEPTH 9840 PERF. 8404 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 310 | -0- | -560 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 303 | -0- | -596 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 437 | -0- | -462 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |

CGU 36 WELL #: 6 RRCID -> 225699 COMPL. DATE 01/06/2007 TOTAL DEPTH 9760 PERF. 9438 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CGU 17 WELL #: 16 RRCID -> 225700 COMPL. DATE 12/17/2006 TOTAL DEPTH 9730 PERF. 8526 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6479 | X | 4678 | -0- | -1801 | -0- | 4678 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6568 | X | 6568 | -0- | -0- | -0- | 6568 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6510 | X | 5569 | -0- | -941 | -0- | 5569 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6510 | X | 6190 | -0- | -320 | -0- | 6190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6351 | X | 5563 | -0- | -788 | -0- | 5563 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6789 | X | 6390 | -0- | -399 | -0- | 6390 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 36 WELL #: 5 RRCID -> 227216 COMPL. DATE 01/11/2007 TOTAL DEPTH 9780 PERF. 8788 - 9485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 951 | -0- | -41 | -0- | 938 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 2 |
| 11 | 960 | N | 871 | -0- | -89 | -0- | 871 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 961 | N | 862 | -0- | -99 | -0- | 850 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 01 | 961 | N | 862 | -0- | -99 | -0- | 845 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 3 |
| 02 | 841 | N | 830 | -0- | -11 | -0- | 815 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 4 |
| 03 | 868 | N | 776 | -0- | -92 | -0- | 776 | 3 | | | Y | -0- | | | | | 4 |

CGU 26 WELL #: 21 RRCID -> 227739 COMPL. DATE 02/16/2007 TOTAL DEPTH 9860 PERF. 9644 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3986 | X | 3986 | -0- | -0- | -0- | 3986 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3698 | X | 3698 | -0- | -0- | -0- | 3698 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3732 | X | 3732 | -0- | -0- | -0- | 3732 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3710 | X | 3710 | -0- | -0- | -0- | 3710 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3299 | X | 3299 | -0- | -0- | -0- | 3299 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3564 | X | 3564 | -0- | -0- | -0- | 3564 | 3 | | | N | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 12 RRCID -> 229348 COMPL. DATE 03/23/2007 TOTAL DEPTH 9510 PERF. 8424 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARY GAS UNIT WELL #: 6 RRCID -> 229383 COMPL. DATE 04/27/2007 TOTAL DEPTH 9373 PERF. 8945 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2091 | X | 2091 | -0- | -0- | -0- | 2082 | 3 | 9 | 9 | Y | 8 | 20 | 1 | | | 4 |
| 11 | 1289 | X | 1289 | -0- | -0- | -0- | 1283 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 12 | 8803 | X | 8803 | -0- | -0- | -0- | 8717 | 3 | 86 | 9 | Y | 78 | 51 | 1 | | | 30 |
| 01 | 4983 | X | 4983 | -0- | -0- | -0- | 4919 | 3 | 64 | 9 | Y | 58 | 68 | 1 | | | 20 |
| 02 | 5887 | X | 4812 | -0- | -1075 | -0- | 4801 | 3 | 11 | 9 | Y | 10 | 26 | 1 | | | 4 |
| 03 | 6293 | X | 4982 | -0- | -1311 | -0- | 4939 | 3 | 43 | 9 | Y | 39 | 30 | 1 | | | 13 |

CGU 19 WELL #: 18 RRCID -> 230083 COMPL. DATE 03/29/2007 TOTAL DEPTH 9748 PERF. 8492 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6448 | X | 5679 | -0- | -769 | -0- | 5679 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6390 | X | 3733 | -0- | -2657 | -0- | 3733 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6603 | X | 6181 | -0- | -422 | -0- | 6181 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6603 | X | 5360 | -0- | -1243 | -0- | 5360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5829 | X | 5130 | -0- | -699 | -0- | 5130 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6169 | X | 5737 | -0- | -432 | -0- | 5737 | 3 | | | N | -0- | | | | | -0- |

HANCOCK, J.F. UNIT WELL #: 13 RRCID -> 230778 COMPL. DATE 05/12/2007 TOTAL DEPTH 9840 PERF. 8414 - 9145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 439 | -0- | -2537 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | X | 418 | -0- | -962 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 989 | X | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1033 | X | 1033 | -0- | -0- | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1056 | X | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3035 | X | 3035 | -0- | -0- | -0- | 3035 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 16 RRCID -> 230883 COMPL. DATE 12/12/2006 TOTAL DEPTH 9820 PERF. 8534 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LASHLEY, M. GAS UNIT WELL #: 11 RRCID -> 230891 COMPL. DATE 06/18/2007 TOTAL DEPTH 9750 PERF. 8780 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1841 | -0- | -205 | -0- | 1841 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 15 RRCID -> 232264 COMPL. DATE 11/30/2006 TOTAL DEPTH 9760 PERF. 8450 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 12 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 225 | -0- | -7 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 245 | -0- | -3 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 17 RRCID -> 232632 COMPL. DATE 11/28/2006 TOTAL DEPTH 9885 PERF. 8881 - 9399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 5370 | -0- | -675 | -0- | 5370 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5280 | X | 5083 | -0- | -197 | -0- | 5083 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5456 | X | 4776 | -0- | -680 | -0- | 4776 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5456 | X | 3947 | -0- | -1509 | -0- | 3947 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5017 | X | 3099 | -0- | -1918 | -0- | 3099 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5363 | X | 4060 | -0- | -1303 | -0- | 4060 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 19 RRCID -> 233700 COMPL. DATE 10/26/2007 TOTAL DEPTH 9855 PERF. 8860 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2845 | X | 2845 | -0- | -0- | -0- | 2845 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2760 | X | 2760 | -0- | -0- | -0- | 2760 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2914 | X | 2745 | -0- | -169 | -0- | 2745 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2914 | X | 2714 | -0- | -200 | -0- | 2714 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2726 | X | 2495 | -0- | -231 | -0- | 2495 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2852 | X | 2666 | -0- | -186 | -0- | 2666 | 3 | | | Y | -0- | | | | | -0- |

CGU 19 WELL #: 20 RRCID -> 233835 COMPL. DATE 05/28/2007 TOTAL DEPTH 9783 PERF. 8460 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1164 | -0- | -138 | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1031 | -0- | -229 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 958 | -0- | -344 | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 908 | -0- | -270 | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 938 | -0- | -48 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 15 RRCID -> 234194 COMPL. DATE 09/27/2007 TOTAL DEPTH 9800 PERF. 8416 - 9639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1803 | X | 1803 | -0- | -0- | -0- | 1803 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | X | 915 | -0- | -735 | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | X | 1157 | -0- | -610 | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1798 | X | 1687 | -0- | -111 | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1840 | X | 1840 | -0- | -0- | -0- | 1840 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3104 | X | 3104 | -0- | -0- | -0- | 3104 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 19 RRCID -> 234395 COMPL. DATE 10/21/2006 TOTAL DEPTH 9918 PERF. 8588 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2993 | N | 2993 | -0- | -0- | -0- | 2993 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2847 | N | 2847 | -0- | -0- | -0- | 2847 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2809 | N | 2809 | -0- | -0- | -0- | 2809 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2415 | N | 2415 | -0- | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1363 | N | 539 | -0- | -824 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 14 WELL #: 15 RRCID -> 234515 COMPL. DATE 10/22/2007 TOTAL DEPTH 9950 PERF. 8741 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2637 | N | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1574 | -0- | -16 | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1582 | -0- | -61 | -0- | 1582 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2077 | N | 1558 | -0- | -519 | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1508 | N | 1410 | -0- | -98 | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2070 | N | 2070 | -0- | -0- | -0- | 2070 | 3 | | | N | -0- | | | | | -0- |

WALTON, MARY WELL #: 7 RRCID -> 234672 COMPL. DATE 08/22/2007 TOTAL DEPTH 9931 PERF. 8830 - 9400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 110 | N | 110 | -0- | -0- | -0- | 109 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 102 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 36 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| *03 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |

CGU 13 WELL #: 16 RRCID -> 234702 COMPL. DATE 11/14/2007 TOTAL DEPTH 9724 PERF. 8344 - 9510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3264 | X | 3264 | -0- | -0- | -0- | 3264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2459 | -0- | -571 | -0- | 2459 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3534 | X | 3282 | -0- | -252 | -0- | 3282 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 3519 | -0- | -15 | -0- | 3519 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3306 | X | 3166 | -0- | -140 | -0- | 3166 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | X | 2744 | -0- | -542 | -0- | 2744 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 17 RRCID -> 234708 COMPL. DATE 11/24/2007 TOTAL DEPTH 9696 PERF. 8310 - 9494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2611 | -0- | -334 | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2605 | X | 2605 | -0- | -0- | -0- | 2605 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2734 | X | 2734 | -0- | -0- | -0- | 2734 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2912 | X | 2912 | -0- | -0- | -0- | 2912 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2523 | X | 2151 | -0- | -372 | -0- | 2151 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2815 | X | 2815 | -0- | -0- | -0- | 2815 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 13 RRCID -> 234881 COMPL. DATE 12/14/2007 TOTAL DEPTH 9908 PERF. 8624 - 9725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 1730 | -0- | -3137 | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4710 | X | 941 | -0- | -3769 | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4650 | X | 4430 | -0- | -220 | -0- | 4430 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5113 | X | 5113 | -0- | -0- | -0- | 5113 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4348 | X | 4348 | -0- | -0- | -0- | 4348 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4568 | X | 4568 | -0- | -0- | -0- | 4568 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 17 RRCID -> 234884 COMPL. DATE 01/14/2008 TOTAL DEPTH 9525 PERF. 8430 - 9282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1888 | N | 1888 | -0- | -0- | -0- | 1888 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 6414 | -0- | 3414 | 3414 | 6414 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 1785 | -0- | -1315 | 2099 | 1785 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 1767 | -0- | -1333 | 766 | 1767 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2325 | X | 1559 | -0- | -766 | -0- | 1559 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1511 | X | 1511 | -0- | -0- | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 20 RRCID -> 235314 COMPL. DATE 01/14/2008 TOTAL DEPTH 9860 PERF. 8526 - 9680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2095 | -0- | -168 | -0- | 2095 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1936 | -0- | -104 | -0- | 1936 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 1966 | -0- | -111 | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2108 | N | 1987 | -0- | -121 | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1885 | N | 1106 | -0- | -779 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 4030 | -0- | 930 | 930 | 4030 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| KYLE, FRED "A" UNIT WELL #: 18 RRCID -> 235401 COMPL. DATE 01/07/2008 TOTAL DEPTH 9677 PERF. 8540 - 9424 | | | | | | | | | | | | | | | | | |
| 10 | 1333 | N | 1043 | -0- | -290 | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 11 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 12 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 710 | -0- | -344 | -0- | 710 | 3 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 370 | -0- | -413 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 491 | -0- | -253 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| CGU 28 WELL #: 13 RRCID -> 235404 COMPL. DATE 02/04/2008 TOTAL DEPTH 9946 PERF. 8888 - 9548 | | | | | | | | | | | | | | | | | |
| 10 | 3627 | X | 3387 | -0- | -240 | -0- | 3387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 3221 | -0- | -289 | -0- | 3221 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 2593 | -0- | -1034 | -0- | 2593 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3627 | X | 2627 | -0- | -1000 | -0- | 2627 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3393 | X | 2429 | -0- | -964 | -0- | 2429 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3379 | X | 2436 | -0- | -943 | -0- | 2436 | 3 | | | N | -0- | | | | | -0- |
| KYLE, FRED GAS UNIT WELL #: 16 RRCID -> 235531 COMPL. DATE 04/29/2008 TOTAL DEPTH 9865 PERF. 8614 - 9400 | | | | | | | | | | | | | | | | | |
| 10 | 2883 | X | 1359 | -0- | -1524 | -0- | 1359 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2067 | X | 2067 | -0- | -0- | -0- | 2067 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2300 | X | 2300 | -0- | -0- | -0- | 2300 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2225 | X | 2225 | -0- | -0- | -0- | 2225 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2030 | X | 2030 | -0- | -0- | -0- | 2030 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | X | 151 | -0- | -2143 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| CGU 31 WELL #: 12 RRCID -> 235844 COMPL. DATE 01/22/2008 TOTAL DEPTH 9995 PERF. 8709 - 9786 | | | | | | | | | | | | | | | | | |
| 10 | 5828 | X | 5508 | -0- | -320 | -0- | 5508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5490 | X | 5425 | -0- | -65 | -0- | 5425 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5629 | X | 5629 | -0- | -0- | -0- | 5629 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5783 | X | 5783 | -0- | -0- | -0- | 5783 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5249 | X | 5040 | -0- | -209 | -0- | 5040 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5642 | X | 5396 | -0- | -246 | -0- | 5396 | 3 | | | N | -0- | | | | | -0- |
| CGU 21 WELL #: 16 RRCID -> 236122 COMPL. DATE 01/28/2008 TOTAL DEPTH 9905 PERF. 8571 - 9656 | | | | | | | | | | | | | | | | | |
| 10 | 6448 | X | 5604 | -0- | -844 | -0- | 5604 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6300 | X | 5397 | -0- | -903 | -0- | 5397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6510 | X | 5321 | -0- | -1189 | -0- | 5321 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6510 | X | 5552 | -0- | -958 | -0- | 5552 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5887 | X | 5142 | -0- | -745 | -0- | 5142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5611 | X | 5268 | -0- | -343 | -0- | 5268 | 3 | | | N | -0- | | | | | -0- |
| CGU 1 WELL #: 18 RRCID -> 236526 COMPL. DATE 10/18/2007 TOTAL DEPTH 9885 PERF. 8547 - 9630 | | | | | | | | | | | | | | | | | |
| 10 | 5890 | X | 5812 | -0- | -78 | -0- | 5812 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5880 | X | 5567 | -0- | -313 | -0- | 5567 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6076 | X | 5790 | -0- | -286 | -0- | 5790 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6076 | X | 5721 | -0- | -355 | -0- | 5721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5626 | X | 5457 | -0- | -169 | -0- | 5457 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5797 | X | 5613 | -0- | -184 | -0- | 5613 | 3 | | | N | -0- | | | | | -0- |
| NEAL, SALLIE J. UNIT WELL #: 10H RRCID -> 236539 COMPL. DATE 01/18/2008 TOTAL DEPTH 9077 PERF. 8608 - 11222 | | | | | | | | | | | | | | | | | |
| 10 | 2227 | X | 2227 | -0- | -0- | -0- | 2199 | 3 | 28 | 9 | Y | 25 | | | | | 56 |
| 11 | 2670 | X | 2437 | -0- | -233 | -0- | 2424 | 3 | 13 | 9 | Y | 12 | | | | | 68 |
| 12 | 4416 | X | 4416 | -0- | -0- | -0- | 4416 | 3 | | | Y | -0- | | | | | 68 |
| 01 | 4340 | X | -0- | -0- | -4340 | -0- | | | | | Y | -0- | | | | | 68 |
| 02 | 5220 | X | 2447 | -0- | -2773 | -0- | 2447 | 3 | | | Y | -0- | | | | | 68 |
| 03 | 4402 | X | 1891 | -0- | -2511 | -0- | 1891 | 3 | | | Y | -0- | | | | | 68 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 10 WELL #: 19 RRCID -> 237154 COMPL. DATE 11/24/2007 TOTAL DEPTH 9742 PERF. 8442 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3395 | X | 3395 | -0- | -0- | -0- | 3395 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3990 | X | 3467 | -0- | -523 | -0- | 3467 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4123 | X | 2828 | -0- | -1295 | -0- | 2828 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4123 | X | 3391 | -0- | -732 | -0- | 3391 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3538 | X | 3231 | -0- | -307 | -0- | 3231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 2073 | -0- | -1523 | -0- | 2073 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 15 RRCID -> 237156 COMPL. DATE 12/02/2007 TOTAL DEPTH 9880 PERF. 8485 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4687 | X | 4687 | -0- | -0- | -0- | 4687 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4419 | X | 4419 | -0- | -0- | -0- | 4419 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4557 | X | 4322 | -0- | -235 | -0- | 4322 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4557 | X | 4280 | -0- | -277 | -0- | 4280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4263 | X | 1403 | -0- | -2860 | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4674 | X | 4674 | -0- | -0- | -0- | 4674 | 3 | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 16 RRCID -> 237559 COMPL. DATE 11/16/2007 TOTAL DEPTH 9740 PERF. 8474 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3079 | N | 2750 | -0- | -329 | -0- | 2750 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | N | 2406 | -0- | -144 | -0- | 2406 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | 2346 | -0- | -289 | -0- | 2346 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | X | 2275 | -0- | -360 | -0- | 2275 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2465 | X | 2114 | -0- | -351 | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 2554 | -0- | -81 | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 19 RRCID -> 237602 COMPL. DATE 11/19/2007 TOTAL DEPTH 9756 PERF. 8414 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2912 | N | 2912 | -0- | -0- | -0- | 2912 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2324 | N | 2324 | -0- | -0- | -0- | 2324 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3660 | -0- | 760 | 760 | 3660 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 4314 | -0- | 1214 | 1974 | 4314 | 3 | | | N | -0- | | | | | -0- |

CGU 33 WELL #: 16 RRCID -> 237617 COMPL. DATE 03/14/2008 TOTAL DEPTH 9848 PERF. 8498 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 5633 | -0- | -753 | -0- | 5633 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6060 | X | 4927 | -0- | -1133 | -0- | 4927 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6262 | X | 5370 | -0- | -892 | -0- | 5370 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5828 | X | 5259 | -0- | -569 | -0- | 5259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5365 | X | 4907 | -0- | -458 | -0- | 4907 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5642 | X | 5629 | -0- | -13 | -0- | 5629 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 14 RRCID -> 237748 COMPL. DATE 02/23/2008 TOTAL DEPTH 9630 PERF. 8405 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4327 | X | 4327 | -0- | -0- | -0- | 4327 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 3794 | -0- | -256 | -0- | 3794 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4340 | X | 3904 | -0- | -436 | -0- | 3904 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4340 | X | 3857 | -0- | -483 | -0- | 3857 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4060 | X | 2922 | -0- | -1138 | -0- | 2922 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4340 | X | 3844 | -0- | -496 | -0- | 3844 | 3 | | | N | -0- | | | | | -0- |

CAUDLE, DAHLIA O. UNIT #1 WELL #: 12 RRCID -> 237751 COMPL. DATE 02/18/2008 TOTAL DEPTH 9760 PERF. 8344 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 366 | -0- | -378 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 1 | -0- | -681 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 12 | -0- | -360 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 3 WELL #: 19 RRCID -> 237775 COMPL. DATE 05/16/2008 TOTAL DEPTH 9755 PERF. 8352 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4693 | X | 4693 | -0- | -0- | -0- | 4693 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4586 | X | 4586 | -0- | -0- | -0- | 4586 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4309 | X | 2664 | -0- | -1645 | -0- | 2664 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5080 | X | 5080 | -0- | -0- | -0- | 5080 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4576 | X | 4576 | -0- | -0- | -0- | 4576 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4866 | X | 4866 | -0- | -0- | -0- | 4866 | 3 | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 19H RRCID -> 238016 COMPL. DATE 02/24/2008 TOTAL DEPTH 9081 PERF. 8508 - 11960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18483 | X | 18483 | -0- | -0- | -0- | 18483 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15614 | X | 15614 | -0- | -0- | -0- | 15614 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10852 | X | 10852 | -0- | -0- | -0- | 10852 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8308 | X | 3688 | -0- | -4620 | -0- | 3688 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14538 | X | 14538 | -0- | -0- | -0- | 14538 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8308 | X | 1039 | -0- | -7269 | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 19 RRCID -> 238223 COMPL. DATE 04/01/2008 TOTAL DEPTH 9950 PERF. 8748 - 9743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3070 | X | 3070 | -0- | -0- | -0- | 3070 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2730 | X | 2680 | -0- | -50 | -0- | 2680 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2907 | X | 2907 | -0- | -0- | -0- | 2907 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2850 | X | 2850 | -0- | -0- | -0- | 2850 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2774 | X | 2774 | -0- | -0- | -0- | 2774 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2821 | X | 1385 | -0- | -1436 | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 20 RRCID -> 239104 COMPL. DATE 01/23/2007 TOTAL DEPTH 9984 PERF. 8720 - 9768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 2 | -0- | -184 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HANCOCK, J.F. UNIT WELL #: 12 RRCID -> 239112 COMPL. DATE 07/14/2007 TOTAL DEPTH 9623 PERF. 8548 - 9406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 2611 | -0- | -737 | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3150 | X | 2349 | -0- | -801 | -0- | 2349 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 2494 | -0- | -761 | -0- | 2494 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2883 | X | 2439 | -0- | -444 | -0- | 2439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3612 | X | 3612 | -0- | -0- | -0- | 3612 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2604 | X | 2077 | -0- | -527 | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 19H RRCID -> 239173 COMPL. DATE 06/13/2008 TOTAL DEPTH 9078 PERF. 8546 - 11100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14603 | X | 14603 | -0- | -0- | -0- | 14603 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12600 | X | 12135 | -0- | -465 | -0- | 12135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13020 | X | 1226 | -0- | -11794 | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| 01 | 13020 | X | 459 | -0- | -12561 | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| *02 | 12180 | X | 2475 | -0- | -9705 | -0- | 2475 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13020 | X | 1625 | -0- | -11395 | -0- | 1625 | 3 | | | N | -0- | | | | | -0- |

NEAL, JOHN S. UNIT WELL #: 7H RRCID -> 239175 COMPL. DATE 04/26/2008 TOTAL DEPTH 9153 PERF. 8674 - 11775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 11587 | -0- | 8487 | 26401 | 11587 | 3 | | | N | -0- | | | | | -0- |
| 11 | 28683 | X | 2282 | -0- | -26401 | -0- | 2282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | X | 3 | -0- | -2756 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2759 | X | 473 | -0- | -2286 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2581 | X | 1597 | -0- | -984 | -0- | 1597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2759 | X | 373 | -0- | -2386 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 18 WELL #: 17 RRCID -> 239420 COMPL. DATE 01/11/2008 TOTAL DEPTH 9815 PERF. 8537 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 11 | 974 | N | 974 | -0- | -0- | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 12 | 946 | N | 946 | -0- | -0- | -0- | 946 | 3 | | | N | -0- | | | | | -0- |
| 01 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 16 RRCID -> 239464 COMPL. DATE 07/21/2008 TOTAL DEPTH 9744 PERF. 8538 - 9597

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 2018 | -0- | -1485 | -0- | 2018 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2970 | X | 1792 | -0- | -1178 | -0- | 1792 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 1394 | -0- | -1520 | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | 397 | -0- | -2517 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2262 | X | 127 | -0- | -2135 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2015 | X | 253 | -0- | -1762 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 19 RRCID -> 239808 COMPL. DATE 07/02/2008 TOTAL DEPTH 9815 PERF. 8416 - 9595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3161 | -0- | -342 | -0- | 3161 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 2911 | -0- | -479 | -0- | 2911 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3503 | X | 2951 | -0- | -552 | -0- | 2951 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3503 | X | 2920 | -0- | -583 | -0- | 2920 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3219 | X | 2582 | -0- | -637 | -0- | 2582 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3162 | X | 2741 | -0- | -421 | -0- | 2741 | 3 | | | N | -0- | | | | | -0- |

MOORE, LLOYD GAS UNIT WELL #: 7 RRCID -> 239996 COMPL. DATE 04/17/2008 TOTAL DEPTH 9565 PERF. 8360 - 9265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 984 | -0- | -186 | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1202 | -0- | -7 | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 1066 | -0- | -174 | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 769 | -0- | -188 | -0- | 769 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1032 | -0- | -177 | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS-WALL GAS UNIT WELL #: 10 RRCID -> 240036 COMPL. DATE 06/04/2008 TOTAL DEPTH 9665 PERF. 8682 - 9451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOORE, LLOYD GAS UNIT WELL #: 9 RRCID -> 240040 COMPL. DATE 06/17/2008 TOTAL DEPTH 9562 PERF. 8338 - 9259

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 18 | -0- | -11 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS-WALL GAS UNIT WELL #: 13 RRCID -> 240161 COMPL. DATE 07/17/2008 TOTAL DEPTH 9530 PERF. 8621 - 9444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 614 | -0- | -16 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 12 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 586 | -0- | -65 | -0- | 586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 543 | -0- | -37 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| *03 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
KYLE, FRED "A" UNIT WELL #: 16 RRCID -> 241946 COMPL. DATE 03/30/2008 TOTAL DEPTH 9600 PERF. 8456 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12895 | X | 12895 | -0- | -0- | -0- | 12895 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9621 | X | 9621 | -0- | -0- | -0- | 9621 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4309 | X | 4309 | -0- | -0- | -0- | 4309 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3286 | X | 402 | -0- | -2884 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9433 | X | 9433 | -0- | -0- | -0- | 9433 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | X | 1115 | -0- | -2171 | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |

POSS, L.T. GAS UNIT WELL #: 12 RRCID -> 241982 COMPL. DATE 05/01/2008 TOTAL DEPTH 9545 PERF. 8432 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 697 | -0- | -16 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 680 | -0- | -40 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 694 | -0- | -19 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 675 | -0- | -7 | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 681 | -0- | -1 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 15 RRCID -> 241984 COMPL. DATE 03/26/2008 TOTAL DEPTH 10052 PERF. 8716 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 892 | N | 892 | -0- | -0- | -0- | 892 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 578 | -0- | -532 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2042 | N | 2042 | -0- | -0- | -0- | 2042 | 3 | | | N | -0- | | | | | -0- |

CAUDLE, DAHLIA O. UNIT #1 WELL #: 13 RRCID -> 242762 COMPL. DATE 08/11/2008 TOTAL DEPTH 9845 PERF. 8748 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13392 | X | 9477 | -0- | -3915 | -0- | 9477 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12960 | X | 2597 | -0- | -10363 | -0- | 2597 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13392 | X | 1988 | -0- | -11404 | -0- | 1988 | 3 | | | N | -0- | | | | | -0- |
| 01 | 13392 | X | 1834 | -0- | -11558 | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12528 | X | 2285 | -0- | -10243 | -0- | 2285 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9486 | X | 2471 | -0- | -7015 | -0- | 2471 | 3 | | | N | -0- | | | | | -0- |

FROST UNIT 5 WELL #: 7 RRCID -> 242763 COMPL. DATE 07/25/2008 TOTAL DEPTH 9975 PERF. 8612 - 9379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 1 | -0- | -59 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 16 RRCID -> 242768 COMPL. DATE 07/17/2008 TOTAL DEPTH 9800 PERF. 8414 - 9637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1058 | -0- | -306 | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1015 | N | 993 | -0- | -22 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1067 | -0- | -49 | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |

NEAL, JOHN S. UNIT WELL #: 9 RRCID -> 243135 COMPL. DATE 09/04/2008 TOTAL DEPTH 9687 PERF. 8538 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2860 | X | 2860 | -0- | -0- | -0- | 2860 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2910 | X | 2525 | -0- | -385 | -0- | 2525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2562 | -0- | -445 | -0- | 2562 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3007 | X | 2571 | -0- | -436 | -0- | 2571 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2755 | X | 2362 | -0- | -393 | -0- | 2362 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | 2564 | -0- | -288 | -0- | 2564 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
FREEMAN GAS UNIT WELL #: 12 RRCID -> 243179 COMPL. DATE 08/29/2008 TOTAL DEPTH 10300 PERF. 8915 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 406 | -0- | -772 | -0- | 404 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 960 | X | 384 | -0- | -576 | -0- | 381 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 992 | X | 394 | -0- | -598 | -0- | 390 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 01 | 558 | X | 526 | -0- | -32 | -0- | 522 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 1361 | N | 1361 | -0- | -0- | -0- | 1350 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 3 |
| *03 | 1038 | N | 1038 | -0- | -0- | -0- | 1028 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |

CGU 9 WELL #: 15 RRCID -> 243180 COMPL. DATE 07/31/2008 TOTAL DEPTH 9820 PERF. 8423 - 9603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3464 | -0- | -535 | -0- | 3464 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | 3220 | -0- | -500 | -0- | 3220 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3844 | X | 3346 | -0- | -498 | -0- | 3346 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3751 | X | 3365 | -0- | -386 | -0- | 3365 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3364 | X | 3045 | -0- | -319 | -0- | 3045 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3472 | X | 3202 | -0- | -270 | -0- | 3202 | 3 | | | N | -0- | | | | | -0- |

CGU 28 WELL #: 16 RRCID -> 243294 COMPL. DATE 09/22/2008 TOTAL DEPTH 10047 PERF. 8704 - 9798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3026 | -0- | -74 | 2710 | 3026 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2541 | -0- | -459 | 2251 | 2541 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4918 | X | 2667 | -0- | -2251 | -0- | 2667 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3041 | X | 3041 | -0- | -0- | -0- | 3041 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3223 | X | 3223 | -0- | -0- | -0- | 3223 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3493 | X | 3493 | -0- | -0- | -0- | 3493 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 17 RRCID -> 243353 COMPL. DATE 02/03/2008 TOTAL DEPTH 9832 PERF. 8594 - 9646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 3610 | -0- | -730 | -0- | 3610 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4200 | X | 3382 | -0- | -818 | -0- | 3382 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4340 | X | 1915 | -0- | -2425 | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4824 | X | 4824 | -0- | -0- | -0- | 4824 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3538 | X | 3538 | -0- | -0- | -0- | 3538 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3756 | X | 3756 | -0- | -0- | -0- | 3756 | 3 | | | N | -0- | | | | | -0- |

SMITH, J.J. UNIT WELL #: 7 RRCID -> 244172 COMPL. DATE 09/05/2008 TOTAL DEPTH 9872 PERF. 8542 - 9617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 518 | N | 518 | -0- | -0- | -0- | 473 | 3 | 45 | 9 | Y | 41 | | | | | 41 |
| 11 | 539 | N | 539 | -0- | -0- | -0- | 488 | 3 | 51 | 9 | Y | 46 | | | | | 87 |
| 12 | 495 | N | 495 | -0- | -0- | -0- | 430 | 3 | 65 | 9 | Y | 59 | 98 | 1 | | | 48 |
| 01 | 477 | N | 477 | -0- | -0- | -0- | 433 | 3 | 44 | 9 | Y | 40 | | | | | 88 |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 416 | 3 | 47 | 9 | Y | 43 | 110 | 1 | | | 21 |
| 03 | 155 | N | 9 | -0- | -146 | -0- | 9 | 3 | | | Y | -0- | | | | | 21 |

MOORE, LLOYD GAS UNIT WELL #: 8H RRCID -> 244704 COMPL. DATE 03/12/2010 TOTAL DEPTH 8491 PERF. 5893 - 5970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KANGAROO GAS UNIT 16 WELL #: 8 RRCID -> 244709 COMPL. DATE 11/25/2008 TOTAL DEPTH 10085 PERF. 9042 - 9590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1818 | -0- | -228 | -0- | 1818 | 3 | | | Y | -0- | | | | | 46 |
| 11 | 1980 | N | 1136 | -0- | -844 | -0- | 1108 | 3 | 28 | 9 | Y | 25 | | | | | 71 |
| 12 | 2046 | N | 1821 | -0- | -225 | -0- | 1763 | 3 | 58 | 9 | Y | 53 | | | | | 124 |
| 01 | 1829 | N | 1816 | -0- | -13 | -0- | 1794 | 3 | 22 | 9 | Y | 20 | | | | | 144 |
| 02 | 1824 | N | 1824 | -0- | -0- | -0- | 1758 | 3 | 66 | 9 | Y | 60 | | | | | 204 |
| *03 | 1857 | N | 1857 | -0- | -0- | -0- | 1827 | 3 | 30 | 9 | Y | 27 | 178 | 1 | | | 53 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 7 WELL #: 13 RRCID -> 244838 COMPL. DATE 03/05/2008 TOTAL DEPTH 9840 PERF. 8540 - 9316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2623 | N | 2623 | -0- | -0- | -0- | 2623 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2598 | N | 2598 | -0- | -0- | -0- | 2598 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2193 | N | 2193 | -0- | -0- | -0- | 2193 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2342 | N | 2342 | -0- | -0- | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |

FROST GILLASPY WELL #: 6H RRCID -> 245374 COMPL. DATE 12/05/2008 TOTAL DEPTH 9293 PERF. 8770 - 12518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7936 | X | 7264 | -0- | -672 | -0- | 7191 | 3 | 73 | 9 | N | 66 | 54 | 1 | | | 96 |
| 11 | 7680 | X | 6997 | -0- | -683 | -0- | 6848 | 3 | 149 | 9 | N | 135 | 154 | 1 | | | 77 |
| 12 | 7874 | X | 7105 | -0- | -769 | -0- | 6987 | 3 | 118 | 9 | N | 107 | 90 | 1 | | | 94 |
| 01 | 7564 | X | 7011 | -0- | -553 | -0- | 6872 | 3 | 139 | 9 | N | 126 | 96 | 1 | | | 124 |
| 02 | 6989 | X | 4308 | -0- | -2681 | -0- | 4253 | 3 | 55 | 9 | N | 50 | 60 | 1 | | | 114 |
| 03 | 7254 | X | 5786 | -0- | -1468 | -0- | 5673 | 3 | 113 | 9 | N | 103 | 58 | 1 | | | 159 |

CGU 29 WELL #: 14 RRCID -> 245599 COMPL. DATE 11/04/2008 TOTAL DEPTH 10000 PERF. 8689 - 9800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2102 | N | 2102 | -0- | -0- | -0- | 2102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2158 | N | 2158 | -0- | -0- | -0- | 2158 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1643 | N | 1643 | -0- | -0- | -0- | 1643 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 17 RRCID -> 245607 COMPL. DATE 09/23/2010 TOTAL DEPTH 9918 PERF. 8510 - 8897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 14 RRCID -> 245609 COMPL. DATE 12/09/2008 TOTAL DEPTH 10085 PERF. 8913 - 9906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3565 | -0- | 465 | 465 | 3539 | 3 | 26 | 9 | Y | 24 | 14 | 1 | | | 13 |
| 11 | 3000 | N | 3024 | -0- | 24 | 489 | 3000 | 3 | 24 | 9 | Y | 22 | 28 | 1 | | | 7 |
| 12 | 2350 | N | 1861 | -0- | -489 | -0- | 1841 | 3 | 20 | 9 | Y | 18 | 22 | 1 | | | 3 |
| 01 | 2073 | X | 2073 | -0- | -0- | -0- | 2055 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 3 |
| 02 | 3161 | X | 861 | -0- | -2300 | -0- | 853 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| *03 | 3713 | X | 3713 | -0- | -0- | -0- | 3678 | 3 | 35 | 9 | Y | 32 | 25 | 1 | | | 9 |

FREEMAN GAS UNIT WELL #: 13 RRCID -> 245612 COMPL. DATE 08/22/2008 TOTAL DEPTH 10097 PERF. 8644 - 9841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 3007 | -0- | -0- | -0- | 2985 | 3 | 22 | 9 | Y | 20 | 13 | 1 | | | 11 |
| 11 | 2340 | X | 2030 | -0- | -310 | -0- | 2013 | 3 | 17 | 9 | Y | 15 | 21 | 1 | | | 5 |
| 12 | 3184 | X | 3184 | -0- | -0- | -0- | 3150 | 3 | 34 | 9 | Y | 31 | 32 | 1 | | | 4 |
| 01 | 2820 | X | 2820 | -0- | -0- | -0- | 2794 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 5 |
| 02 | 2900 | X | 2723 | -0- | -177 | -0- | 2703 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 6 |
| 03 | 3100 | X | 2680 | -0- | -420 | -0- | 2654 | 3 | 26 | 9 | Y | 24 | 23 | 1 | | | 7 |

LASHLEY, M. GAS UNIT WELL #: 13 RRCID -> 245632 COMPL. DATE 12/15/2008 TOTAL DEPTH 9700 PERF. 8772 - 9233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3819 | X | 3819 | -0- | -0- | -0- | 3819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3852 | X | 3852 | -0- | -0- | -0- | 3852 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4000 | X | 4000 | -0- | -0- | -0- | 4000 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4206 | X | 4206 | -0- | -0- | -0- | 4206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3416 | X | 3416 | -0- | -0- | -0- | 3416 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3182 | X | 3182 | -0- | -0- | -0- | 3182 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 27 WELL #: 15 RRCID -> 245690 COMPL. DATE 09/26/2008 TOTAL DEPTH 9965 PERF. 8732 - 9749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2060 | N | 2060 | -0- | -0- | -0- | 2060 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 2126 | -0- | -13 | -0- | 2126 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2046 | N | 2027 | -0- | -19 | -0- | 2027 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1943 | N | 1850 | -0- | -93 | -0- | 1850 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1982 | -0- | -157 | -0- | 1982 | 3 | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 11 RRCID -> 245745 COMPL. DATE 01/10/2009 TOTAL DEPTH 9985 PERF. 8838 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2455 | -0- | -304 | -0- | 2437 | 3 | 18 | 9 | Y | 16 | 10 | 1 | | | 9 |
| 11 | 2430 | X | 2349 | -0- | -81 | -0- | 2330 | 3 | 19 | 9 | Y | 17 | 21 | 1 | | | 5 |
| 12 | 2511 | X | 2423 | -0- | -88 | -0- | 2397 | 3 | 26 | 9 | Y | 24 | 26 | 1 | | | 3 |
| 01 | 2449 | X | 1409 | -0- | -1040 | -0- | 1396 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 2 |
| 02 | 2291 | X | 932 | -0- | -1359 | -0- | 924 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| *03 | 2913 | X | 2913 | -0- | -0- | -0- | 2885 | 3 | 28 | 9 | Y | 25 | 20 | 1 | | | 7 |

FREEMAN GAS UNIT WELL #: 14 RRCID -> 245747 COMPL. DATE 01/05/2009 TOTAL DEPTH 10035 PERF. 8985 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 2788 | -0- | -808 | -0- | 2770 | 3 | 18 | 9 | Y | 16 | 11 | 1 | | | 9 |
| 11 | 3480 | X | 2642 | -0- | -838 | -0- | 2620 | 3 | 22 | 9 | Y | 20 | 23 | 1 | | | 6 |
| 12 | 3534 | X | 2731 | -0- | -803 | -0- | 2701 | 3 | 30 | 9 | Y | 27 | 29 | 1 | | | 4 |
| 01 | 3286 | X | 2561 | -0- | -725 | -0- | 2538 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 4 |
| 02 | 2958 | X | 2589 | -0- | -369 | -0- | 2570 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 5 |
| *03 | 3320 | X | 3320 | -0- | -0- | -0- | 3288 | 3 | 32 | 9 | Y | 29 | 26 | 1 | | | 8 |

CGU 20 WELL #: 18 RRCID -> 245842 COMPL. DATE 12/10/2007 TOTAL DEPTH 9765 PERF. 8388 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 5425 | -0- | -155 | -0- | 5425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5400 | X | 5077 | -0- | -323 | -0- | 5077 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5549 | X | 5003 | -0- | -546 | -0- | 5003 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5518 | X | 4878 | -0- | -640 | -0- | 4878 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5162 | X | 3889 | -0- | -1273 | -0- | 3889 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5425 | X | 5040 | -0- | -385 | -0- | 5040 | 3 | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 12 RRCID -> 246395 COMPL. DATE 01/28/2009 TOTAL DEPTH 9936 PERF. 8793 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2556 | N | 2556 | -0- | -0- | -0- | 2538 | 3 | 18 | 9 | Y | 16 | 9 | 1 | | | 9 |
| 11 | 2190 | N | 1618 | -0- | -572 | -0- | 1606 | 3 | 12 | 9 | Y | 11 | 17 | 1 | | | 3 |
| 12 | 2275 | N | 2275 | -0- | -0- | -0- | 2251 | 3 | 24 | 9 | Y | 22 | 22 | 1 | | | 3 |
| 01 | 2283 | N | 2283 | -0- | -0- | -0- | 2262 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 4 |
| 02 | 1566 | N | 1439 | -0- | -127 | -0- | 1428 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 3 |
| 03 | 2263 | N | 1248 | -0- | -1015 | -0- | 1236 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |

GARY GAS UNIT WELL #: 8 RRCID -> 246396 COMPL. DATE 02/22/2009 TOTAL DEPTH 9621 PERF. 8968 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CAUDLE, DAHLIA O. UNIT #1 WELL #: 14 RRCID -> 246397 COMPL. DATE 02/04/2009 TOTAL DEPTH 9820 PERF. 8834 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 1345 | -0- | -1290 | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3233 | X | 3233 | -0- | -0- | -0- | 3233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2465 | X | 2191 | -0- | -274 | -0- | 2191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2635 | X | 2566 | -0- | -69 | -0- | 2566 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 31 WELL #: 13 RRCID -> 246428 COMPL. DATE 01/03/2009 TOTAL DEPTH 9965 PERF. 8788 - 9847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1184 | -0- | -335 | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2372 | N | 2372 | -0- | -0- | -0- | 2372 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2905 | N | 2905 | -0- | -0- | -0- | 2905 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2318 | N | 2318 | -0- | -0- | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2469 | N | 2469 | -0- | -0- | -0- | 2469 | 3 | | | N | -0- | | | | | -0- |

CAUDLE, DAHLIA O. UNIT #1 WELL #: 9 RRCID -> 246462 COMPL. DATE 01/27/2009 TOTAL DEPTH 9787 PERF. 8850 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2093 | N | 2093 | -0- | -0- | -0- | 2093 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2066 | N | 2066 | -0- | -0- | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2017 | N | 2017 | -0- | -0- | -0- | 2017 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2142 | N | 2142 | -0- | -0- | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 18 RRCID -> 246713 COMPL. DATE 11/06/2007 TOTAL DEPTH 9845 PERF. 8574 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1449 | -0- | -39 | -0- | 1449 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1389 | -0- | -21 | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1420 | -0- | -6 | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1457 | N | 1422 | -0- | -35 | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1334 | N | 1290 | -0- | -44 | -0- | 1290 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1371 | -0- | -55 | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |

SOUTH GARY GAS UNIT 2 WELL #: 7 RRCID -> 246739 COMPL. DATE 03/11/2009 TOTAL DEPTH 9629 PERF. 8536 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 1849 | -0- | -879 | -0- | 1829 | 3 | 20 | 9 | Y | 18 | 16 | 1 | | | 9 |
| 11 | 2490 | X | 1684 | -0- | -806 | -0- | 1669 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 9 |
| 12 | 2387 | X | 1602 | -0- | -785 | -0- | 1587 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 5 |
| 01 | 2387 | X | 1631 | -0- | -756 | -0- | 1611 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 6 |
| 02 | 1624 | N | 1432 | -0- | -192 | -0- | 1409 | 3 | 23 | 9 | Y | 21 | 19 | 1 | | | 8 |
| 03 | 1612 | N | 1562 | -0- | -50 | -0- | 1545 | 3 | 17 | 9 | Y | 15 | 18 | 1 | | | 5 |

CGU 17 WELL #: 24 RRCID -> 246788 COMPL. DATE 03/03/2009 TOTAL DEPTH 9870 PERF. 8644 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4748 | X | 4748 | -0- | -0- | -0- | 4748 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4825 | X | 4825 | -0- | -0- | -0- | 4825 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4587 | X | 4587 | -0- | -0- | -0- | 4587 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4557 | X | 4422 | -0- | -135 | -0- | 4422 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4263 | X | 4045 | -0- | -218 | -0- | 4045 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 4330 | -0- | -227 | -0- | 4330 | 3 | | | N | -0- | | | | | -0- |

HARRIS, SYLVAN GAS UNIT WELL #: 3 RRCID -> 246976 COMPL. DATE 03/16/2009 TOTAL DEPTH 10195 PERF. 8900 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 2449 | -0- | -0- | -0- | 2434 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 24 |
| 11 | 1140 | X | 504 | -0- | -636 | -0- | 503 | 3 | 1 | 9 | Y | 1 | | | | | 25 |
| 12 | 4250 | X | 4250 | -0- | -0- | -0- | 4230 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 26 |
| 01 | 2798 | X | 2798 | -0- | -0- | -0- | 2783 | 3 | 15 | 9 | Y | 14 | | | | | 40 |
| 02 | T. A. | | 1447 | -0- | 1447 | 1447 | 1436 | 3 | 11 | 9 | Y | 10 | 28 | 1 | | | 22 |
| 03 | T. A. | | 1412 | -0- | 1412 | 2859 | 1401 | 3 | 11 | 9 | Y | 10 | | | | | 32 |

CGU 8 WELL #: 13R RRCID -> 247320 COMPL. DATE 01/12/2009 TOTAL DEPTH 9977 PERF. 8594 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 8 WELL #: 16 RRCID -> 247986 COMPL. DATE 11/04/2008 TOTAL DEPTH 9795 PERF. 8396 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2822 | -0- | -464 | -0- | 2822 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3180 | X | 851 | -0- | -2329 | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3286 | X | 179 | -0- | -3107 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3286 | X | 27 | -0- | -3259 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2813 | X | 19 | -0- | -2794 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2821 | X | -0- | -0- | -2821 | -0- | | | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 16R RRCID -> 248203 COMPL. DATE 10/10/2008 TOTAL DEPTH 9805 PERF. 8592 - 9605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3504 | -0- | -526 | -0- | 3504 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 3129 | -0- | -711 | -0- | 3129 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3153 | -0- | -815 | -0- | 3153 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3503 | X | 3149 | -0- | -354 | -0- | 3149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3277 | X | 3115 | -0- | -162 | -0- | 3115 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3503 | X | 3235 | -0- | -268 | -0- | 3235 | 3 | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 15 RRCID -> 248288 COMPL. DATE 04/28/2008 TOTAL DEPTH 9750 PERF. 8420 - 9620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2669 | -0- | -90 | -0- | 2669 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2556 | N | 2556 | -0- | -0- | -0- | 2556 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2697 | N | 2641 | -0- | -56 | -0- | 2641 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2821 | N | 2821 | -0- | -0- | -0- | 2821 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2465 | N | 2456 | -0- | -9 | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2663 | N | 2663 | -0- | -0- | -0- | 2663 | 3 | | | N | -0- | | | | | -0- |

FROST GILLASPY WELL #: 7 RRCID -> 249355 COMPL. DATE 03/19/2009 TOTAL DEPTH 9517 PERF. 8595 - 9355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3491 | -0- | -694 | -0- | 3456 | 3 | 35 | 9 | N | 32 | 29 | 1 | | | 48 |
| 11 | 4050 | X | 2820 | -0- | -1230 | -0- | 2761 | 3 | 59 | 9 | N | 54 | 71 | 1 | | | 31 |
| 12 | 4061 | X | 996 | -0- | -3065 | -0- | 979 | 3 | 17 | 9 | N | 15 | 33 | 1 | | | 13 |
| 01 | 4521 | X | 4521 | -0- | -0- | -0- | 4456 | 3 | 65 | 9 | N | 59 | 14 | 1 | | | 58 |
| 02 | 3770 | X | 1932 | -0- | -1838 | -0- | 1907 | 3 | 25 | 9 | N | 23 | 28 | 1 | | | 53 |
| 03 | 3503 | X | 1629 | -0- | -1874 | -0- | 1597 | 3 | 32 | 9 | N | 29 | 27 | 1 | | | 55 |

KYLE, J. R. -A- WELL #: 14 RRCID -> 250061 COMPL. DATE 06/08/2009 TOTAL DEPTH 9385 PERF. 8880 - 9204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARSHALL, HOMER WELL #: 3 RRCID -> 250281 COMPL. DATE 09/23/2008 TOTAL DEPTH 9800 PERF. 8790 - 9542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COTTLE-REEVES UNIT WELL #: 5 RRCID -> 250320 COMPL. DATE 06/12/2009 TOTAL DEPTH 9375 PERF. 8576 - 9255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 16 WELL #: 16 RRCID -> 250718 COMPL. DATE 07/10/2009 TOTAL DEPTH 9647 PERF. 8780 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3679 | -0- | -227 | -0- | 3679 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3750 | X | 2713 | -0- | -1037 | -0- | 2713 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4681 | X | 1480 | -0- | -3201 | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4681 | X | 3251 | -0- | -1430 | -0- | 3251 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4379 | X | 2461 | -0- | -1918 | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 3225 | -0- | -464 | -0- | 3225 | 3 | | | N | -0- | | | | | -0- |

HOLMES, PRIESTLY GAS UNIT WELL #: 20 RRCID -> 250844 COMPL. DATE 06/13/2009 TOTAL DEPTH 9400 PERF. 8278 - 9264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 18 RRCID -> 251253 COMPL. DATE 09/26/2008 TOTAL DEPTH 10069 PERF. 8952 - 9558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 12 RRCID -> 251503 COMPL. DATE 02/04/2008 TOTAL DEPTH 9810 PERF. 8500 - 9568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 23 RRCID -> 251584 COMPL. DATE 06/26/2009 TOTAL DEPTH 9800 PERF. 8644 - 9330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 3 | | | N | -0- | | | | | -0- |
| 11 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 770 | -0- | -98 | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 742 | -0- | -126 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 685 | -0- | -127 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 651 | -0- | -124 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 14 RRCID -> 251587 COMPL. DATE 07/13/2009 TOTAL DEPTH 9493 PERF. 8636 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 640 | -0- | -230 | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 707 | -0- | -161 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 856 | -0- | -198 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |

CGU 31 WELL #: 14 RRCID -> 251588 COMPL. DATE 06/29/2009 TOTAL DEPTH 10065 PERF. 8828 - 9928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2242 | -0- | -21 | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2152 | -0- | -68 | -0- | 2152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2235 | N | 2235 | -0- | -0- | -0- | 2235 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2232 | N | 2222 | -0- | -10 | -0- | 2222 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2088 | N | 2039 | -0- | -49 | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2232 | N | 2168 | -0- | -64 | -0- | 2168 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 18 WELL #: 23 RRCID -> 251589 COMPL. DATE 07/07/2009 TOTAL DEPTH 10551 PERF. 8430 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3798 | -0- | -387 | -0- | 3798 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 3471 | -0- | -579 | -0- | 3471 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4185 | X | 3638 | -0- | -547 | -0- | 3638 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3906 | X | 3550 | -0- | -356 | -0- | 3550 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3654 | X | 3357 | -0- | -297 | -0- | 3357 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3813 | X | 3562 | -0- | -251 | -0- | 3562 | 3 | | | N | -0- | | | | | -0- |

CGU 30 WELL #: 12 RRCID -> 251595 COMPL. DATE 07/10/2009 TOTAL DEPTH 11036 PERF. 8722 - 9793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 32 | -0- | -588 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 456 | -0- | -84 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 12 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 01 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| *03 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS-WALL GAS UNIT WELL #: 11 RRCID -> 251775 COMPL. DATE 08/03/2009 TOTAL DEPTH 10671 PERF. 9412 - 9022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 783 | -0- | -519 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1331 | -0- | -33 | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |

CGU 1 WELL #: 19 RRCID -> 252809 COMPL. DATE 06/22/2009 TOTAL DEPTH 9816 PERF. 8583 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 1152 | -0- | -1080 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | X | 1105 | -0- | -1055 | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | X | 1172 | -0- | -409 | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1395 | X | 1235 | -0- | -160 | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1735 | X | 1735 | -0- | -0- | -0- | 1735 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1301 | X | 1301 | -0- | -0- | -0- | 1301 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 20 RRCID -> 252827 COMPL. DATE 09/01/2009 TOTAL DEPTH 9720 PERF. 8460 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3132 | -0- | -433 | -0- | 3132 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 2804 | -0- | -586 | -0- | 2804 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 3341 | -0- | -255 | -0- | 3341 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3674 | X | 3674 | -0- | -0- | -0- | 3674 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3364 | X | 3226 | -0- | -138 | -0- | 3226 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5659 | X | 5659 | -0- | -0- | -0- | 5659 | 3 | | | N | -0- | | | | | -0- |

CGU 6 WELL #: 22 RRCID -> 252828 COMPL. DATE 09/04/2009 TOTAL DEPTH 9611 PERF. 8478 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4284 | X | 4284 | -0- | -0- | -0- | 4284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3210 | X | 3017 | -0- | -193 | -0- | 3017 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3689 | X | 2846 | -0- | -843 | -0- | 2846 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3689 | X | 2866 | -0- | -823 | -0- | 2866 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3451 | X | 2551 | -0- | -900 | -0- | 2551 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 3297 | -0- | -392 | -0- | 3297 | 3 | | | N | -0- | | | | | -0- |

CGU 4 WELL #: 13 RRCID -> 252830 COMPL. DATE 08/14/2009 TOTAL DEPTH 9398 PERF. 8570 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1609 | -0- | -282 | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1959 | N | 1959 | -0- | -0- | -0- | 1959 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1924 | N | 1924 | -0- | -0- | -0- | 1924 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2064 | N | 2064 | -0- | -0- | -0- | 2064 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
GARY GAS UNIT WELL #: 7H RRCID -> 253376 COMPL. DATE 08/22/2009 TOTAL DEPTH 9365 PERF. 8900 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7347 | X | 6171 | -0- | -1176 | -0- | 6106 | 3 | 65 | 9 | Y | 59 | 49 | 1 | | | 29 |
| 11 | 6990 | X | 5400 | -0- | -1590 | -0- | 5349 | 3 | 51 | 9 | Y | 46 | 46 | 1 | | | 29 |
| 12 | 7099 | X | 6445 | -0- | -654 | -0- | 6382 | 3 | 63 | 9 | Y | 57 | 64 | 1 | | | 22 |
| 01 | 6944 | X | 6292 | -0- | -652 | -0- | 6214 | 3 | 78 | 9 | Y | 71 | 68 | 1 | | | 25 |
| 02 | 6103 | X | 6103 | -0- | -0- | -0- | 6007 | 3 | 96 | 9 | Y | 87 | 77 | 1 | | | 35 |
| *03 | 6575 | X | 6575 | -0- | -0- | -0- | 6510 | 3 | 65 | 9 | Y | 59 | 74 | 1 | | | 20 |

CGU 8 WELL #: 14 RRCID -> 253476 COMPL. DATE 07/16/2009 TOTAL DEPTH 9587 PERF. 8572 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 14 | -0- | -1226 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 515 | -0- | -415 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1102 | N | 2 | -0- | -1100 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| *03 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 12 RRCID -> 253534 COMPL. DATE 07/23/2009 TOTAL DEPTH 9500 PERF. 8700 - 9369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 513 | -0- | -14 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 486 | -0- | -54 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 498 | -0- | -29 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 498 | -0- | -29 | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 456 | -0- | -8 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 473 | -0- | -23 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |

FROST GILLASPY WELL #: 5H RRCID -> 253788 COMPL. DATE 06/07/2009 TOTAL DEPTH 9295 PERF. 9674 - 11223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 5140 | -0- | 2040 | 2348 | 5136 | 3 | 4 | 9 | N | 4 | 14 | 1 | | | 12 |
| 11 | 3000 | N | 7814 | -0- | 4814 | 7162 | 7641 | 3 | 173 | 9 | N | 157 | 79 | 1 | | | 90 |
| 12 | 12694 | X | 5532 | -0- | -7162 | -0- | 5440 | 3 | 92 | 9 | N | 84 | 100 | 1 | | | 74 |
| 01 | 4913 | X | 4913 | -0- | -0- | -0- | 4843 | 3 | 70 | 9 | N | 64 | 75 | 1 | | | 63 |
| 02 | 1885 | X | 299 | -0- | -1586 | -0- | 285 | 3 | 14 | 9 | N | 13 | 30 | 1 | | | 46 |
| 03 | 2015 | X | 1743 | -0- | -272 | -0- | 1711 | 3 | 32 | 9 | N | 29 | 23 | 1 | | | 52 |

FREEMAN GAS UNIT WELL #: 15 RRCID -> 254411 COMPL. DATE 11/12/2009 TOTAL DEPTH 10115 PERF. 8848 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1349 | -0- | -387 | -0- | 1339 | 3 | 10 | 9 | Y | 9 | 5 | 1 | | | 5 |
| 11 | 1380 | N | 1380 | -0- | -0- | -0- | 1369 | 3 | 11 | 9 | Y | 10 | 12 | 1 | | | 3 |
| 12 | 1247 | N | 1247 | -0- | -0- | -0- | 1233 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 2 |
| 01 | 1364 | N | 741 | -0- | -623 | -0- | 734 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 02 | 1128 | N | 1128 | -0- | -0- | -0- | 1119 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| *03 | 2239 | N | 2239 | -0- | -0- | -0- | 2218 | 3 | 21 | 9 | Y | 19 | 16 | 1 | | | 5 |

MOORE, LLOYD GAS UNIT WELL #: 11 RRCID -> 254415 COMPL. DATE 11/09/2009 TOTAL DEPTH 9475 PERF. 8540 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 15 RRCID -> 254553 COMPL. DATE 02/26/2009 TOTAL DEPTH 9873 PERF. 8529 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3585 | X | 3585 | -0- | -0- | -0- | 3585 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3140 | X | 3140 | -0- | -0- | -0- | 3140 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3545 | X | 3545 | -0- | -0- | -0- | 3545 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3801 | X | 3801 | -0- | -0- | -0- | 3801 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3580 | X | 3580 | -0- | -0- | -0- | 3580 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3404 | X | 3404 | -0- | -0- | -0- | 3404 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
FROST UNIT 5 WELL #: 11 RRCID -> 254642 COMPL. DATE 01/30/2013 TOTAL DEPTH 11226 PERF. 8680 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 16 RRCID -> 254650 COMPL. DATE 11/18/2009 TOTAL DEPTH 10068 PERF. 8720 - 9852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3537 | X | 3537 | -0- | -0- | -0- | 3512 | 3 | 25 | 9 | Y | 23 | 15 | 1 | | | 12 |
| 11 | 3474 | X | 3474 | -0- | -0- | -0- | 3446 | 3 | 28 | 9 | Y | 25 | 30 | 1 | | | 7 |
| 12 | 3500 | X | 3500 | -0- | -0- | -0- | 3461 | 3 | 39 | 9 | Y | 35 | 37 | 1 | | | 5 |
| 01 | 3441 | X | 3279 | -0- | -162 | -0- | 3250 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 5 |
| 02 | 3306 | X | 2880 | -0- | -426 | -0- | 2858 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 6 |
| 03 | 3534 | X | 3023 | -0- | -511 | -0- | 2994 | 3 | 29 | 9 | Y | 26 | 25 | 1 | | | 7 |

WILLIAMS-WALL GAS UNIT WELL #: 14 RRCID -> 254688 COMPL. DATE 11/12/2009 TOTAL DEPTH 9473 PERF. 9006 - 9484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1532 | -0- | -173 | -0- | 1532 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 945 | -0- | -615 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1205 | -0- | -469 | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1633 | N | 1633 | -0- | -0- | -0- | 1633 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1574 | N | 1574 | -0- | -0- | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |

CGU 21 WELL #: 21 RRCID -> 254868 COMPL. DATE 09/21/2009 TOTAL DEPTH 9850 PERF. 8530 - 9721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3684 | X | 3684 | -0- | -0- | -0- | 3684 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 3202 | -0- | -308 | -0- | 3202 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 3322 | -0- | -305 | -0- | 3322 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3627 | X | 3274 | -0- | -353 | -0- | 3274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3393 | X | 3045 | -0- | -348 | -0- | 3045 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3627 | X | 3324 | -0- | -303 | -0- | 3324 | 3 | | | N | -0- | | | | | -0- |

CGU 36 WELL #: 7 RRCID -> 254873 COMPL. DATE 11/24/2009 TOTAL DEPTH 9700 PERF. 9050 - 9514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1739 | -0- | -338 | -0- | 1717 | 3 | 22 | 9 | Y | 20 | 23 | 1 | | | 3 |
| 11 | 2010 | N | 1601 | -0- | -409 | -0- | 1601 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 2090 | N | 2090 | -0- | -0- | -0- | 2060 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| 01 | 1946 | N | 1946 | -0- | -0- | -0- | 1910 | 3 | 36 | 9 | Y | 33 | 29 | 1 | | | 7 |
| 02 | 1890 | N | 1890 | -0- | -0- | -0- | 1858 | 3 | 32 | 9 | Y | 29 | 28 | 1 | | | 8 |
| *03 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 3 | | | Y | -0- | | | | | 8 |

CGU 14 WELL #: 20 RRCID -> 254941 COMPL. DATE 11/25/2009 TOTAL DEPTH 9765 PERF. 8582 - 9564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3448 | X | 3448 | -0- | -0- | -0- | 3448 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3454 | X | 3454 | -0- | -0- | -0- | 3454 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3541 | X | 3541 | -0- | -0- | -0- | 3541 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3480 | X | 3480 | -0- | -0- | -0- | 3480 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3335 | X | 2883 | -0- | -452 | -0- | 2883 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3565 | X | 3182 | -0- | -383 | -0- | 3182 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 17 RRCID -> 255042 COMPL. DATE 01/03/2010 TOTAL DEPTH 9465 PERF. 9182 - 9356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3486 | -0- | -699 | -0- | 3486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 3628 | -0- | -422 | -0- | 3628 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3591 | X | 3591 | -0- | -0- | -0- | 3591 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4169 | X | 4169 | -0- | -0- | -0- | 4169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3509 | X | 3389 | -0- | -120 | -0- | 3389 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3751 | X | 3422 | -0- | -329 | -0- | 3422 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 16 WELL #: 18 RRCID -> 255043 COMPL. DATE 11/23/2009 TOTAL DEPTH 9855 PERF. 8789 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 3990 | -0- | -784 | -0- | 3990 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4088 | X | 4088 | -0- | -0- | -0- | 4088 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3808 | X | 3808 | -0- | -0- | -0- | 3808 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4419 | X | 4419 | -0- | -0- | -0- | 4419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4787 | X | 4787 | -0- | -0- | -0- | 4787 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4216 | X | 3004 | -0- | -1212 | -0- | 3004 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 23 RRCID -> 255087 COMPL. DATE 01/12/2010 TOTAL DEPTH 9716 PERF. 8636 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 5672 | -0- | -342 | -0- | 5672 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5850 | X | 5120 | -0- | -730 | -0- | 5120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6045 | X | 5362 | -0- | -683 | -0- | 5362 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6045 | X | 5210 | -0- | -835 | -0- | 5210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5597 | X | 4637 | -0- | -960 | -0- | 4637 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5673 | X | 4928 | -0- | -745 | -0- | 4928 | 3 | | | N | -0- | | | | | -0- |

CGU 21 WELL #: 22 RRCID -> 255346 COMPL. DATE 01/21/2010 TOTAL DEPTH 9881 PERF. 8766 - 9741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 4854 | -0- | -416 | -0- | 4854 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5100 | X | 2093 | -0- | -3007 | -0- | 2093 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5270 | X | 2340 | -0- | -2930 | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5208 | X | 4181 | -0- | -1027 | -0- | 4181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4669 | X | 4005 | -0- | -664 | -0- | 4005 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4954 | X | 4954 | -0- | -0- | -0- | 4954 | 3 | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 17 RRCID -> 255368 COMPL. DATE 02/18/2010 TOTAL DEPTH 9761 PERF. 8602 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3903 | -0- | -158 | -0- | 3903 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3930 | X | 3391 | -0- | -539 | -0- | 3391 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4030 | X | 3411 | -0- | -619 | -0- | 3411 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4253 | X | 4253 | -0- | -0- | -0- | 4253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3829 | X | 3829 | -0- | -0- | -0- | 3829 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3906 | X | 3464 | -0- | -442 | -0- | 3464 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 20 RRCID -> 255369 COMPL. DATE 02/03/2010 TOTAL DEPTH 9897 PERF. 8960 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3585 | -0- | -228 | -0- | 3585 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 3452 | -0- | -238 | -0- | 3452 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3994 | X | 3994 | -0- | -0- | -0- | 3994 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3813 | X | 3596 | -0- | -217 | -0- | 3596 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3567 | X | 3386 | -0- | -181 | -0- | 3386 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3813 | X | 3611 | -0- | -202 | -0- | 3611 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 20 RRCID -> 255417 COMPL. DATE 01/05/2010 TOTAL DEPTH 9688 PERF. 8686 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 19 | -0- | -136 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 13 RRCID -> 255441 COMPL. DATE 02/19/2010 TOTAL DEPTH 9317 PERF. 8852 - 9179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 4458 | -0- | -130 | -0- | 4458 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4380 | X | 4253 | -0- | -127 | -0- | 4253 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4526 | X | 4347 | -0- | -179 | -0- | 4347 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4464 | X | 4455 | -0- | -9 | -0- | 4455 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4176 | X | 4048 | -0- | -128 | -0- | 4048 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4464 | X | 4331 | -0- | -133 | -0- | 4331 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 17 WELL #: 25 RRCID -> 255854 COMPL. DATE 03/07/2010 TOTAL DEPTH 9703 PERF. 8544 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10013 | X | 9326 | -0- | -687 | -0- | 9326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9420 | X | 9309 | -0- | -111 | -0- | 9309 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9794 | X | 9794 | -0- | -0- | -0- | 9794 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9805 | X | 9805 | -0- | -0- | -0- | 9805 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8990 | X | 8761 | -0- | -229 | -0- | 8761 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9796 | X | 9177 | -0- | -619 | -0- | 9177 | 3 | | | N | -0- | | | | | -0- |

COTTLE-REEVES UNIT WELL #: 3H RRCID -> 255860 COMPL. DATE 12/18/2009 TOTAL DEPTH 9172 PERF. 9893 - 12591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10881 | X | 3166 | -0- | -7715 | -0- | 3166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10530 | X | 30 | -0- | -10500 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6448 | X | -0- | -0- | -6448 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4371 | X | -0- | -0- | -4371 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 4089 | X | -0- | -0- | -4089 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3162 | X | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | -0- |

SOUTH GARY GAS UNIT 2 WELL #: 5H RRCID -> 255863 COMPL. DATE 01/27/2010 TOTAL DEPTH 9473 PERF. 9819 - 12497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11966 | X | 11729 | -0- | -237 | -0- | 11607 | 3 | 122 | 9 | Y | 111 | 93 | 1 | | | 54 |
| 11 | 11640 | X | 11180 | -0- | -460 | -0- | 11074 | 3 | 106 | 9 | Y | 96 | 90 | 1 | | | 60 |
| 12 | 12059 | X | 11206 | -0- | -853 | -0- | 11097 | 3 | 109 | 9 | Y | 99 | 121 | 1 | | | 38 |
| 01 | 12059 | X | 10886 | -0- | -1173 | -0- | 10751 | 3 | 135 | 9 | Y | 123 | 118 | 1 | | | 43 |
| 02 | 10751 | X | 10751 | -0- | -0- | -0- | 10579 | 3 | 172 | 9 | Y | 156 | 136 | 1 | | | 63 |
| 03 | 11408 | X | 11257 | -0- | -151 | -0- | 11148 | 3 | 109 | 9 | Y | 99 | 129 | 1 | | | 33 |

LASHLEY, M. GAS UNIT WELL #: 18 RRCID -> 256075 COMPL. DATE 02/15/2010 TOTAL DEPTH 9396 PERF. 8838 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2578 | N | 2578 | -0- | -0- | -0- | 2578 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1605 | -0- | -165 | -0- | 1605 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2279 | N | 2279 | -0- | -0- | -0- | 2279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2083 | N | 2083 | -0- | -0- | -0- | 2083 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2128 | N | 2128 | -0- | -0- | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 23 RRCID -> 256334 COMPL. DATE 03/19/2010 TOTAL DEPTH 9746 PERF. 8640 - 9616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 3283 | -0- | -1801 | -0- | 3283 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4620 | X | 3758 | -0- | -862 | -0- | 3758 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4774 | X | 3988 | -0- | -786 | -0- | 3988 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4774 | X | 4098 | -0- | -676 | -0- | 4098 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4060 | X | 3822 | -0- | -238 | -0- | 3822 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3999 | X | 3714 | -0- | -285 | -0- | 3714 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 22 RRCID -> 256387 COMPL. DATE 04/01/2010 TOTAL DEPTH 9682 PERF. 8584 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 32 | -0- | -28 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 30 | -0- | -32 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 13 RRCID -> 256395 COMPL. DATE 11/17/2009 TOTAL DEPTH 9783 PERF. 8514 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 397 | -0- | -383 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 167 | -0- | -577 | -0- | 165 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 806 | N | 224 | -0- | -582 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 116 | -0- | -261 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 51 | -0- | -104 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SOUTH GARY GAS UNIT 1 WELL #: 11H RRCID -> 256402 COMPL. DATE 10/06/2009 TOTAL DEPTH 9451 PERF. 9864 - 11427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13919 | X | 5272 | -0- | -8647 | -0- | 5247 | 3 | 25 | 9 | Y | 23 | 29 | 1 | | | 11 |
| 11 | 13770 | X | 5947 | -0- | -7823 | -0- | 5918 | 3 | 29 | 9 | Y | 26 | 21 | 1 | | | 16 |
| 12 | 14756 | X | -0- | -0- | -14756 | -0- | | | | | Y | 24 | 31 | 1 | | | 9 |
| 01 | 14756 | X | 3449 | -0- | -11307 | -0- | 3387 | 3 | 62 | 9 | Y | 56 | 45 | 1 | | | 20 |
| 02 | 12905 | X | 1728 | -0- | -11177 | -0- | 1724 | 3 | 4 | 9 | Y | 4 | 22 | 1 | | | 2 |
| 03 | 10106 | X | 3463 | -0- | -6643 | -0- | 3430 | 3 | 33 | 9 | Y | 30 | 22 | 1 | | | 10 |

CGU 18 WELL #: 24 RRCID -> 256511 COMPL. DATE 03/14/2010 TOTAL DEPTH 9797 PERF. 8556 - 9632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2387 | -0- | -93 | -0- | 2387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2310 | N | 2191 | -0- | -119 | -0- | 2191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2387 | N | 2340 | -0- | -47 | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2387 | N | 2313 | -0- | -74 | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2325 | N | 2321 | -0- | -4 | -0- | 2321 | 3 | | | N | -0- | | | | | -0- |

CGU 24 WELL #: 23 RRCID -> 256609 COMPL. DATE 04/20/2010 TOTAL DEPTH 9797 PERF. 8491 - 9404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2378 | X | 2378 | -0- | -0- | -0- | 2378 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3006 | X | 3006 | -0- | -0- | -0- | 3006 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4642 | X | 4642 | -0- | -0- | -0- | 4642 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4405 | X | 4405 | -0- | -0- | -0- | 4405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3192 | X | 3192 | -0- | -0- | -0- | 3192 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3488 | X | 3488 | -0- | -0- | -0- | 3488 | 3 | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 17 RRCID -> 256709 COMPL. DATE 05/14/2010 TOTAL DEPTH 9774 PERF. 8413 - 9594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5208 | X | 4714 | -0- | -494 | -0- | 4714 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4920 | X | 4892 | -0- | -28 | -0- | 4892 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5084 | X | 4847 | -0- | -237 | -0- | 4847 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5053 | X | 4781 | -0- | -272 | -0- | 4781 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4727 | X | 4668 | -0- | -59 | -0- | 4668 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5053 | X | 4895 | -0- | -158 | -0- | 4895 | 3 | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 18 RRCID -> 256870 COMPL. DATE 05/23/2010 TOTAL DEPTH 9247 PERF. 8498 - 9694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1390 | -0- | -20 | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1447 | -0- | -72 | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1904 | N | 1904 | -0- | -0- | -0- | 1904 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1334 | N | 1207 | -0- | -127 | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1413 | -0- | -44 | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |

FREEMAN GAS UNIT WELL #: 16 RRCID -> 256911 COMPL. DATE 06/14/2010 TOTAL DEPTH 10115 PERF. 8997 - 10044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1597 | N | 1597 | -0- | -0- | -0- | 1585 | 3 | 12 | 9 | Y | 11 | 7 | 1 | | | 6 |
| 11 | 1437 | N | 1437 | -0- | -0- | -0- | 1426 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 3 |
| 12 | 1984 | N | 1404 | -0- | -580 | -0- | 1389 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 2 |
| 01 | 1612 | N | 1366 | -0- | -246 | -0- | 1354 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 02 | 1560 | N | 1560 | -0- | -0- | -0- | 1548 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 3 |
| 03 | 1395 | N | 1369 | -0- | -26 | -0- | 1356 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |

CGU 12 WELL #: 17 RRCID -> 256918 COMPL. DATE 04/11/2010 TOTAL DEPTH 9763 PERF. 8568 - 9669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3319 | -0- | -122 | -0- | 3319 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3540 | X | 3085 | -0- | -455 | -0- | 3085 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3658 | X | 3048 | -0- | -610 | -0- | 3048 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3658 | X | 2973 | -0- | -685 | -0- | 2973 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3219 | X | 2280 | -0- | -939 | -0- | 2280 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 2835 | -0- | -482 | -0- | 2835 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 16 WELL #: 19 RRCID -> 257265 COMPL. DATE 01/24/2010 TOTAL DEPTH 10997 PERF. 8632 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3412 | -0- | -215 | -0- | 3412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 3321 | -0- | -189 | -0- | 3321 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3658 | X | 3408 | -0- | -250 | -0- | 3408 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3658 | X | 3178 | -0- | -480 | -0- | 3178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3422 | X | 3235 | -0- | -187 | -0- | 3235 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3470 | X | 3470 | -0- | -0- | -0- | 3470 | 3 | | | N | -0- | | | | | -0- |

FROST, H.B. UNIT WELL #: 3 RRCID -> 257272 COMPL. DATE 04/01/2010 TOTAL DEPTH 9417 PERF. 9190 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 31 | -0- | -31 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 46 | -0- | -388 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 7 | -0- | -80 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| *03 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 21 RRCID -> 257375 COMPL. DATE 03/25/2010 TOTAL DEPTH 9846 PERF. 8748 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2743 | N | 2743 | -0- | -0- | -0- | 2743 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2630 | N | 2630 | -0- | -0- | -0- | 2630 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2499 | N | 2499 | -0- | -0- | -0- | 2499 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2618 | N | 2618 | -0- | -0- | -0- | 2618 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2460 | N | 2460 | -0- | -0- | -0- | 2460 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2584 | N | 2584 | -0- | -0- | -0- | 2584 | 3 | | | N | -0- | | | | | -0- |

GARY GAS UNIT WELL #: 10H RRCID -> 257412 COMPL. DATE 04/30/2010 TOTAL DEPTH 9349 PERF. 9667 - 11417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6355 | X | 5058 | -0- | -1297 | -0- | 5005 | 3 | 53 | 9 | Y | 48 | 37 | 1 | | | 24 |
| 11 | 5880 | X | 4889 | -0- | -991 | -0- | 4844 | 3 | 45 | 9 | Y | 41 | 39 | 1 | | | 26 |
| 12 | 6014 | X | 5049 | -0- | -965 | -0- | 5001 | 3 | 48 | 9 | Y | 44 | 53 | 1 | | | 17 |
| 01 | 6014 | X | 4212 | -0- | -1802 | -0- | 4159 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | 17 |
| 02 | 4872 | X | 4766 | -0- | -106 | -0- | 4691 | 3 | 75 | 9 | Y | 68 | 57 | 1 | | | 28 |
| 03 | 5053 | X | 4926 | -0- | -127 | -0- | 4879 | 3 | 47 | 9 | Y | 43 | 56 | 1 | | | 15 |

CGU 5 WELL #: 19 RRCID -> 257414 COMPL. DATE 06/01/2010 TOTAL DEPTH 9817 PERF. 8520 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3084 | X | 3084 | -0- | -0- | -0- | 3084 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2777 | X | 2777 | -0- | -0- | -0- | 2777 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2850 | -0- | -250 | -0- | 2850 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | X | 2676 | -0- | -424 | -0- | 2676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | X | 2099 | -0- | -801 | -0- | 2099 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2138 | -0- | -931 | -0- | 2138 | 3 | | | N | -0- | | | | | -0- |

CGU 1 WELL #: 14 RRCID -> 257416 COMPL. DATE 02/20/2014 TOTAL DEPTH 9751 PERF. 8761 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6107 | X | 4488 | -0- | -1619 | -0- | 4488 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5910 | X | 4079 | -0- | -1831 | -0- | 4079 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5394 | X | 3123 | -0- | -2271 | -0- | 3123 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4805 | X | 2876 | -0- | -1929 | -0- | 2876 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4537 | X | 4537 | -0- | -0- | -0- | 4537 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5271 | X | 5271 | -0- | -0- | -0- | 5271 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 22 RRCID -> 257420 COMPL. DATE 04/15/2010 TOTAL DEPTH 9689 PERF. 8434 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 553 | -0- | -284 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 656 | -0- | -34 | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 625 | -0- | -119 | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 299 | -0- | -259 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 02 | 638 | N | 636 | -0- | -2 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 23 WELL #: 25 RRCID -> 257574 COMPL. DATE 03/11/2010 TOTAL DEPTH 9876 PERF. 8662 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5036 | X | 5036 | -0- | -0- | -0- | 5036 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4712 | X | 4712 | -0- | -0- | -0- | 4712 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5284 | X | 5284 | -0- | -0- | -0- | 5284 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5262 | X | 5262 | -0- | -0- | -0- | 5262 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4899 | X | 4899 | -0- | -0- | -0- | 4899 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5177 | X | 5167 | -0- | -10 | -0- | 5167 | 3 | | | N | -0- | | | | | -0- |

FROST, H.B. UNIT WELL #: 23H RRCID -> 257816 COMPL. DATE 06/02/2010 TOTAL DEPTH 9155 PERF. 9505 - 12934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7564 | X | 4969 | -0- | -2595 | -0- | 4969 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7744 | X | 7744 | -0- | -0- | -0- | 7744 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7657 | X | 7441 | -0- | -216 | -0- | 7441 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7657 | X | 6552 | -0- | -1105 | -0- | 6552 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7482 | X | 6794 | -0- | -688 | -0- | 6794 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7998 | X | 5562 | -0- | -2436 | -0- | 5562 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 17 RRCID -> 257851 COMPL. DATE 06/20/2010 TOTAL DEPTH 9802 PERF. 8456 - 9685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | X | 4430 | -0- | -282 | -0- | 4430 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4590 | X | 4154 | -0- | -436 | -0- | 4154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4743 | X | 4350 | -0- | -393 | -0- | 4350 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4743 | X | 4425 | -0- | -318 | -0- | 4425 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4994 | X | 4994 | -0- | -0- | -0- | 4994 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5566 | X | 5566 | -0- | -0- | -0- | 5566 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 21R RRCID -> 259249 COMPL. DATE 06/10/2010 TOTAL DEPTH 9844 PERF. 8961 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2705 | N | 2705 | -0- | -0- | -0- | 2705 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3887 | -0- | 887 | 887 | 3887 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 2412 | -0- | -688 | 199 | 2412 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2480 | N | 2153 | -0- | -327 | -0- | 2153 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2320 | X | 2202 | -0- | -118 | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2800 | X | 2800 | -0- | -0- | -0- | 2800 | 3 | | | N | -0- | | | | | -0- |

FROST LUMBER IND. INC UNIT WELL #: 3H RRCID -> 259564 COMPL. DATE 07/08/2010 TOTAL DEPTH 9590 PERF. 9536 - 11436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7540 | X | 7540 | -0- | -0- | -0- | 7540 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6995 | X | 6995 | -0- | -0- | -0- | 6995 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7006 | X | 7006 | -0- | -0- | -0- | 7006 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7087 | X | 7087 | -0- | -0- | -0- | 7087 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6742 | X | 6742 | -0- | -0- | -0- | 6742 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6985 | X | 6985 | -0- | -0- | -0- | 6985 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 20 RRCID -> 259659 COMPL. DATE 10/01/2010 TOTAL DEPTH 9980 PERF. 8572 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14025 | X | 14025 | -0- | -0- | -0- | 14025 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7848 | X | 7848 | -0- | -0- | -0- | 7848 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5554 | X | 5554 | -0- | -0- | -0- | 5554 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4363 | X | 4363 | -0- | -0- | -0- | 4363 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3195 | X | 3195 | -0- | -0- | -0- | 3195 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5051 | X | 5051 | -0- | -0- | -0- | 5051 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 21 RRCID -> 259662 COMPL. DATE 09/25/2010 TOTAL DEPTH 9858 PERF. 8516 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 197 | -0- | -13 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 171 | -0- | -77 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 146 | -0- | -102 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 164 | -0- | -39 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| *03 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 8 WELL #: 22 RRCID -> 259749 COMPL. DATE 09/27/2010 TOTAL DEPTH 9855 PERF. 8471 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | X | 278 | -0- | -249 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | X | 107 | -0- | -403 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | X | 131 | -0- | -396 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | X | 144 | -0- | -383 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 02 | 493 | X | 310 | -0- | -183 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| *03 | 749 | X | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |

CGU 4 WELL #: 14 RRCID -> 260799 COMPL. DATE 12/15/2010 TOTAL DEPTH 9782 PERF. 8396 - 9628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3422 | X | 3422 | -0- | -0- | -0- | 3422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3425 | X | 3425 | -0- | -0- | -0- | 3425 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3661 | X | 3661 | -0- | -0- | -0- | 3661 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3194 | X | 3194 | -0- | -0- | -0- | 3194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3230 | X | 3230 | -0- | -0- | -0- | 3230 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3470 | X | 3470 | -0- | -0- | -0- | 3470 | 3 | | | N | -0- | | | | | -0- |

CGU 4 WELL #: 18 RRCID -> 260800 COMPL. DATE 12/18/2010 TOTAL DEPTH 9795 PERF. 8576 - 9814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5673 | X | 4486 | -0- | -1187 | -0- | 4486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5340 | X | 4362 | -0- | -978 | -0- | 4362 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5425 | X | 4137 | -0- | -1288 | -0- | 4137 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4495 | X | 4081 | -0- | -414 | -0- | 4081 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4205 | X | 3310 | -0- | -895 | -0- | 3310 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4495 | X | 4035 | -0- | -460 | -0- | 4035 | 3 | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 18 RRCID -> 260833 COMPL. DATE 12/19/2010 TOTAL DEPTH 9909 PERF. 8406 - 9620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3123 | -0- | 23 | 23 | 3123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2886 | N | 2863 | -0- | -23 | -0- | 2863 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3064 | N | 3064 | -0- | -0- | -0- | 3064 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2821 | X | 2821 | -0- | -0- | -0- | 2821 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2532 | X | 2532 | -0- | -0- | -0- | 2532 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2702 | X | 2702 | -0- | -0- | -0- | 2702 | 3 | | | N | -0- | | | | | -0- |

WILLIAMSON, GENA UNIT WELL #: 13H RRCID -> 260951 COMPL. DATE 12/23/2010 TOTAL DEPTH 9149 PERF. 9640 - 13256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 4627 | -0- | -922 | -0- | 4627 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5370 | X | 4324 | -0- | -1046 | -0- | 4324 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5549 | X | 4549 | -0- | -1000 | -0- | 4549 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5115 | X | 3394 | -0- | -1721 | -0- | 3394 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4811 | X | 4811 | -0- | -0- | -0- | 4811 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4619 | X | 3434 | -0- | -1185 | -0- | 3434 | 3 | | | N | -0- | | | | | -0- |

CGU 31 WELL #: 17 RRCID -> 261478 COMPL. DATE 04/07/2011 TOTAL DEPTH 9909 PERF. 8713 - 9832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1353 | -0- | -104 | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1264 | -0- | -116 | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1283 | -0- | -112 | -0- | 1283 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 1222 | -0- | -142 | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1218 | N | 1076 | -0- | -142 | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1129 | -0- | -142 | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |

BORDERS, E GU 1 WELL #: 6H RRCID -> 263829 COMPL. DATE 01/22/2011 TOTAL DEPTH 9154 PERF. 9642 - 12639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | -0- | -0- | -3348 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3240 | X | -0- | -0- | -3240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | -0- | -0- | -3348 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 5115 | X | 5115 | -0- | -0- | -0- | 5115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3117 | X | 3117 | -0- | -0- | -0- | 3117 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2967 | X | 2967 | -0- | -0- | -0- | 2967 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 21 WELL #: 24 RRCID -> 263843 COMPL. DATE 06/22/2011 TOTAL DEPTH 9881 PERF. 8390 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | X | 22 | -0- | -102 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3873 | X | 3873 | -0- | -0- | -0- | 3873 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9281 | X | 9281 | -0- | -0- | -0- | 9281 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5715 | X | 5715 | -0- | -0- | -0- | 5715 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5913 | X | 5913 | -0- | -0- | -0- | 5913 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5518 | X | 4408 | -0- | -1110 | -0- | 4408 | 3 | | | N | -0- | | | | | -0- |

MARKEY GAS UNIT WELL #: 17 RRCID -> 263847 COMPL. DATE 07/24/2011 TOTAL DEPTH 9993 PERF. 8663 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 4513 | -0- | -13 | -0- | 4481 | 3 | 32 | 9 | Y | 29 | 19 | 1 | | | 16 |
| 11 | 4590 | X | 4285 | -0- | -305 | -0- | 4252 | 3 | 33 | 9 | Y | 30 | 37 | 1 | | | 9 |
| 12 | 4898 | X | 4535 | -0- | -363 | -0- | 4485 | 3 | 50 | 9 | Y | 45 | 48 | 1 | | | 6 |
| 01 | 4898 | X | 4086 | -0- | -812 | -0- | 4051 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 6 |
| 02 | 5490 | X | 5490 | -0- | -0- | -0- | 5450 | 3 | 40 | 9 | Y | 36 | 31 | 1 | | | 11 |
| *03 | 5750 | X | 5750 | -0- | -0- | -0- | 5695 | 3 | 55 | 9 | Y | 50 | 47 | 1 | | | 14 |

CGU 33 WELL #: 14 RRCID -> 263855 COMPL. DATE 04/07/2011 TOTAL DEPTH 9669 PERF. 8525 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 4133 | -0- | -269 | -0- | 4133 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4260 | X | 3574 | -0- | -686 | -0- | 3574 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4402 | X | 4041 | -0- | -361 | -0- | 4041 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4282 | X | 4282 | -0- | -0- | -0- | 4282 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3978 | X | 3978 | -0- | -0- | -0- | 3978 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4204 | X | 4204 | -0- | -0- | -0- | 4204 | 3 | | | N | -0- | | | | | -0- |

FROST, H.B. UNIT WELL #: 11H RRCID -> 263945 COMPL. DATE 06/25/2011 TOTAL DEPTH 9224 PERF. 9691 - 12765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7347 | X | 6125 | -0- | -1222 | -0- | 6125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6930 | X | 6852 | -0- | -78 | -0- | 6852 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7161 | X | 6715 | -0- | -446 | -0- | 6715 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7037 | X | 6618 | -0- | -419 | -0- | 6618 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6612 | X | 5080 | -0- | -1532 | -0- | 5080 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7068 | X | 6897 | -0- | -171 | -0- | 6897 | 3 | | | N | -0- | | | | | -0- |

CGU 4 WELL #: 17 RRCID -> 263948 COMPL. DATE 07/20/2011 TOTAL DEPTH 9828 PERF. 8512 - 9712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3470 | -0- | -2 | -0- | 3470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3446 | X | 3446 | -0- | -0- | -0- | 3446 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3691 | X | 3691 | -0- | -0- | -0- | 3691 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3982 | X | 3982 | -0- | -0- | -0- | 3982 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3972 | X | 3972 | -0- | -0- | -0- | 3972 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4074 | X | 4074 | -0- | -0- | -0- | 4074 | 3 | | | N | -0- | | | | | -0- |

FROST LUMBER IND. INC UNIT WELL #: 5H RRCID -> 263949 COMPL. DATE 06/28/2011 TOTAL DEPTH 9436 PERF. 9918 - 12461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5343 | X | 5343 | -0- | -0- | -0- | 5343 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5280 | X | 5111 | -0- | -169 | -0- | 5111 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5456 | X | 5200 | -0- | -256 | -0- | 5200 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5456 | X | 5105 | -0- | -351 | -0- | 5105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5017 | X | 4436 | -0- | -581 | -0- | 4436 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5332 | X | 4719 | -0- | -613 | -0- | 4719 | 3 | | | N | -0- | | | | | -0- |

S. GARY WELL #: 3H RRCID -> 263965 COMPL. DATE 11/13/2011 TOTAL DEPTH 9440 PERF.10165 - 12713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 4530 | -0- | -1019 | -0- | 4483 | 3 | 47 | 9 | Y | 43 | 36 | 1 | | | 21 |
| 11 | 5340 | X | 4285 | -0- | -1055 | -0- | 4244 | 3 | 41 | 9 | Y | 37 | 35 | 1 | | | 23 |
| 12 | 5456 | X | 4321 | -0- | -1135 | -0- | 4279 | 3 | 42 | 9 | Y | 38 | 46 | 1 | | | 15 |
| 01 | 5425 | X | 4319 | -0- | -1106 | -0- | 4266 | 3 | 53 | 9 | Y | 48 | 46 | 1 | | | 17 |
| 02 | 4300 | X | 4300 | -0- | -0- | -0- | 4232 | 3 | 68 | 9 | Y | 62 | 54 | 1 | | | 25 |
| *03 | 4548 | X | 4548 | -0- | -0- | -0- | 4504 | 3 | 44 | 9 | Y | 40 | 51 | 1 | | | 14 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
S. GARY WELL #: 4H RRCID -> 264512 COMPL. DATE 10/27/2011 TOTAL DEPTH 9518 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | FROST LUMBER IND INC UNIT | | | | WELL #: 4H | RRCID -> 264757 | COMPL. DATE 09/08/2011 | | | | TOTAL DEPTH 9158 | | PERF. 9931 - 12125 | | | | |
| 10 | 13051 | X | 11988 | -0- | -1063 | -0- | 11988 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11910 | X | 11335 | -0- | -575 | -0- | 11335 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12245 | X | 11542 | -0- | -703 | -0- | 11542 | 3 | | | N | -0- | | | | | -0- |
| 01 | 12214 | X | 11528 | -0- | -686 | -0- | 11528 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11223 | X | 10605 | -0- | -618 | -0- | 10605 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11997 | X | 6727 | -0- | -5270 | -0- | 6727 | 3 | | | N | -0- | | | | | -0- |
| | CGU 5 | | | | WELL #: 20 | RRCID -> 265192 | COMPL. DATE 05/17/2011 | | | | TOTAL DEPTH 9786 | | PERF. 8386 - 9610 | | | | |
| 10 | 9144 | X | 9144 | -0- | -0- | -0- | 9144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7262 | X | 7262 | -0- | -0- | -0- | 7262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2801 | X | 2801 | -0- | -0- | -0- | 2801 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2909 | X | 2909 | -0- | -0- | -0- | 2909 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7224 | X | 7224 | -0- | -0- | -0- | 7224 | 3 | | | N | -0- | | | | | -0- |
| *03 | 471 | X | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| | CGU 21 | | | | WELL #: 23 | RRCID -> 265534 | COMPL. DATE 07/22/2011 | | | | TOTAL DEPTH 9837 | | PERF. 8414 - 9636 | | | | |
| 10 | 5201 | X | 5201 | -0- | -0- | -0- | 5201 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5160 | X | 4922 | -0- | -238 | -0- | 4922 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5630 | X | 5630 | -0- | -0- | -0- | 5630 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5332 | X | 5274 | -0- | -58 | -0- | 5274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4988 | X | 4551 | -0- | -437 | -0- | 4551 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5332 | X | 4541 | -0- | -791 | -0- | 4541 | 3 | | | N | -0- | | | | | -0- |
| | CGU 5 | | | | WELL #: 21 | RRCID -> 265545 | COMPL. DATE 05/18/2011 | | | | TOTAL DEPTH 9772 | | PERF. 8452 - 9644 | | | | |
| 10 | 2170 | N | 2160 | -0- | -10 | -0- | 2160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2211 | N | 2211 | -0- | -0- | -0- | 2211 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2170 | N | 2089 | -0- | -81 | -0- | 2089 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2059 | N | 1649 | -0- | -410 | -0- | 1649 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 1885 | -0- | -316 | -0- | 1885 | 3 | | | N | -0- | | | | | -0- |
| | CGU 12 | | | | WELL #: 15 | RRCID -> 265557 | COMPL. DATE 09/09/2011 | | | | TOTAL DEPTH 9829 | | PERF. 8473 - 9604 | | | | |
| 10 | 4526 | X | 4377 | -0- | -149 | -0- | 4377 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4380 | X | 2922 | -0- | -1458 | -0- | 2922 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4526 | X | 4142 | -0- | -384 | -0- | 4142 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4464 | X | 4127 | -0- | -337 | -0- | 4127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4089 | X | 2944 | -0- | -1145 | -0- | 2944 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4371 | X | 3767 | -0- | -604 | -0- | 3767 | 3 | | | N | -0- | | | | | -0- |
| | FROST LUMBER IND. INC UNIT | | | | WELL #: 7H | RRCID -> 265847 | COMPL. DATE 03/26/2011 | | | | TOTAL DEPTH 9457 | | PERF.10000 - 13080 | | | | |
| 10 | 3100 | N | 9207 | -0- | 6107 | 13733 | 9207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 21714 | X | 7981 | -0- | -13733 | -0- | 7981 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7629 | X | 7629 | -0- | -0- | -0- | 7629 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7453 | X | 7453 | -0- | -0- | -0- | 7453 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6812 | X | 6812 | -0- | -0- | -0- | 6812 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6430 | X | 6430 | -0- | -0- | -0- | 6430 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SOUTH GARY GAS UNIT 2 WELL #: 9H RRCID -> 265938 COMPL. DATE 03/26/2011 TOTAL DEPTH 9461 PERF.10022 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10478 | X | 10093 | -0- | -385 | -0- | 9987 | 3 | 106 | 9 | Y | 96 | 79 | 1 | | | 47 |
| 11 | 10140 | X | 7657 | -0- | -2483 | -0- | 7588 | 3 | 69 | 9 | Y | 63 | 70 | 1 | | | 40 |
| 12 | 10106 | X | 9824 | -0- | -282 | -0- | 9728 | 3 | 96 | 9 | Y | 87 | 94 | 1 | | | 33 |
| 01 | 10106 | X | 9531 | -0- | -575 | -0- | 9412 | 3 | 119 | 9 | Y | 108 | 103 | 1 | | | 38 |
| 02 | 9454 | X | 8855 | -0- | -599 | -0- | 8714 | 3 | 141 | 9 | Y | 128 | 114 | 1 | | | 52 |
| 03 | 10106 | X | 9262 | -0- | -844 | -0- | 9172 | 3 | 90 | 9 | Y | 82 | 106 | 1 | | | 28 |

FROST GILLASPY WELL #: 10H RRCID -> 265974 COMPL. DATE 03/06/2012 TOTAL DEPTH 9306 PERF. 9968 - 11611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10664 | X | 9857 | -0- | -807 | -0- | 9757 | 3 | 100 | 9 | N | 91 | 74 | 1 | | | 131 |
| 11 | 10320 | X | 9582 | -0- | -738 | -0- | 9381 | 3 | 201 | 9 | N | 183 | 209 | 1 | | | 105 |
| 12 | 10571 | X | 9916 | -0- | -655 | -0- | 9751 | 3 | 165 | 9 | N | 150 | 124 | 1 | | | 131 |
| 01 | 10571 | X | 9742 | -0- | -829 | -0- | 9602 | 3 | 140 | 9 | N | 127 | 133 | 1 | | | 125 |
| 02 | 9454 | X | 6022 | -0- | -3432 | -0- | 5946 | 3 | 76 | 9 | N | 69 | 60 | 1 | | | 134 |
| 03 | 9920 | X | 8525 | -0- | -1395 | -0- | 8359 | 3 | 166 | 9 | N | 151 | 68 | 1 | | | 217 |

LATHAM, H.L. WELL #: 5H RRCID -> 266829 COMPL. DATE 02/19/2012 TOTAL DEPTH 9373 PERF. 9880 - 11434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4265 | X | 4265 | -0- | -0- | -0- | 4221 | 3 | 44 | 9 | N | 40 | 34 | 1 | | | 20 |
| 11 | 4020 | X | 3524 | -0- | -496 | -0- | 3493 | 3 | 31 | 9 | N | 28 | 30 | 1 | | | 18 |
| 12 | 5249 | X | 5249 | -0- | -0- | -0- | 5198 | 3 | 51 | 9 | N | 46 | 46 | 1 | | | 18 |
| 01 | 4292 | X | 4292 | -0- | -0- | -0- | 4274 | 3 | 18 | 9 | N | 16 | 28 | 1 | | | 6 |
| 02 | 4484 | X | 4484 | -0- | -0- | -0- | 4473 | 3 | 11 | 9 | N | 10 | 12 | 1 | | | 4 |
| 03 | 4154 | X | 3636 | -0- | -518 | -0- | 3596 | 3 | 40 | 9 | N | 36 | 28 | 1 | | | 12 |

LATHAM, H.L. WELL #: 6H RRCID -> 266965 COMPL. DATE 04/22/2012 TOTAL DEPTH 9396 PERF. 9665 - 11368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 | X | 5035 | -0- | -917 | -0- | 4982 | 3 | 53 | 9 | Y | 48 | 40 | 1 | | | 23 |
| 11 | 5610 | X | 4742 | -0- | -868 | -0- | 4698 | 3 | 44 | 9 | Y | 40 | 38 | 1 | | | 25 |
| 12 | 5642 | X | 5385 | -0- | -257 | -0- | 5332 | 3 | 53 | 9 | Y | 48 | 55 | 1 | | | 18 |
| 01 | 5425 | X | 5330 | -0- | -95 | -0- | 5264 | 3 | 66 | 9 | Y | 60 | 57 | 1 | | | 21 |
| 02 | 5223 | X | 5223 | -0- | -0- | -0- | 5140 | 3 | 83 | 9 | Y | 75 | 66 | 1 | | | 30 |
| *03 | 5522 | X | 5522 | -0- | -0- | -0- | 5468 | 3 | 54 | 9 | Y | 49 | 63 | 1 | | | 16 |

HARRIS, SYLVAN GAS UNIT WELL #: 4H RRCID -> 267126 COMPL. DATE 08/17/2012 TOTAL DEPTH 8755 PERF. 9122 - 10007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS, SYLVAN GAS UNIT WELL #: 5H RRCID -> 267418 COMPL. DATE 06/20/2012 TOTAL DEPTH 9838 PERF. 9720 - 13792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8866 | X | 4880 | -0- | -3986 | -0- | 4850 | 3 | 30 | 9 | Y | 27 | 67 | 1 | | | 76 |
| 11 | 8580 | X | 7799 | -0- | -781 | -0- | 7789 | 3 | 10 | 9 | Y | 9 | | | | | 85 |
| 12 | 9982 | X | 6794 | -0- | -3188 | -0- | 6763 | 3 | 31 | 9 | Y | 28 | 57 | 1 | | | 56 |
| 01 | 9982 | X | 4109 | -0- | -5873 | -0- | 4086 | 3 | 23 | 9 | Y | 21 | | | | | 77 |
| 02 | 8888 | X | 8888 | -0- | -0- | -0- | 8826 | 3 | 62 | 9 | Y | 56 | 53 | 1 | | | 80 |
| *03 | 6280 | X | 6280 | -0- | -0- | -0- | 6269 | 3 | 11 | 9 | Y | 10 | | | | | 90 |

HARRIS, SYLVAN GAS UNIT WELL #: 7H RRCID -> 267705 COMPL. DATE 12/18/2012 TOTAL DEPTH 9937 PERF.10206 - 14228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9858 | X | 9405 | -0- | -453 | -0- | 9347 | 3 | 58 | 9 | Y | 53 | 75 | 1 | | | 106 |
| 11 | 9540 | X | 8921 | -0- | -619 | -0- | 8910 | 3 | 11 | 9 | Y | 10 | | | | | 116 |
| 12 | 9703 | X | 9081 | -0- | -622 | -0- | 9038 | 3 | 43 | 9 | Y | 39 | 79 | 1 | | | 76 |
| 01 | 9579 | X | 8853 | -0- | -726 | -0- | 8803 | 3 | 50 | 9 | Y | 45 | | | | | 121 |
| 02 | 8758 | X | 7654 | -0- | -1104 | -0- | 7596 | 3 | 58 | 9 | Y | 53 | 83 | 1 | 4 | 8 | 87 |
| 03 | 9362 | X | 8002 | -0- | -1360 | -0- | 7973 | 3 | 29 | 9 | Y | 26 | | | | | 113 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
FROST-PARKER UNIT 1 WELL #: 10H RRCID -> 285547 COMPL. DATE 08/26/2018 TOTAL DEPTH 9296 PERF. 9984 - 13713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 80383 | X | 62044 | -0- | -18339 | -0- | 62044 | 3 | | | N | -0- | | | | | -0- |
| 11 | 73980 | X | 57627 | -0- | -16353 | -0- | 57627 | 3 | | | N | -0- | | | | | -0- |
| 12 | 71455 | X | 56763 | -0- | -14692 | -0- | 56763 | 3 | | | N | -0- | | | | | -0- |
| 01 | 68076 | X | 54615 | -0- | -13461 | -0- | 54615 | 3 | | | N | -0- | | | | | -0- |
| 02 | 60871 | X | 49243 | -0- | -11628 | -0- | 49243 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62031 | X | 49825 | -0- | -12206 | -0- | 49825 | 3 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
BEALL-NORMAN WELL #: 3 RRCID -> 061372 COMPL. DATE 12/26/1974 TOTAL DEPTH 9718 PERF. 8578 - 9673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 2 RRCID -> 066337 COMPL. DATE 02/20/1976 TOTAL DEPTH 9588 PERF. 8436 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | N | 1595 | -0- | -625 | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 1883 | -0- | -411 | -0- | 1883 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2263 | N | 1882 | -0- | -381 | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1796 | -0- | -95 | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 2 L RRCID -> 068626 COMPL. DATE 08/25/1976 TOTAL DEPTH 9800 PERF. 6456 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 2 L RRCID -> 073275 COMPL. DATE 03/17/1977 TOTAL DEPTH 9679 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 2 RRCID -> 073536 COMPL. DATE 09/09/1995 TOTAL DEPTH 10000 PERF. 8788 - 9917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS -A- UNIT WELL #: 1 RRCID -> 073668 COMPL. DATE 07/19/1977 TOTAL DEPTH 9602 PERF. 8674 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 11 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 887 | -0- | -12 | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 861 | -0- | -38 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 839 | -0- | -2 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 854 | -0- | -45 | -0- | 854 | 3 | | | N | -0- | | | | | -0- |

ROSS-HAMILTON UNIT WELL #: 2 RRCID -> 079786 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8782 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1235 | -0- | -55 | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1256 | -0- | -139 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 3 | | | N | -0- | | | | | -0- |

MANGHAM, R. S. WELL #: 2 RRCID -> 079934 COMPL. DATE 12/14/1978 TOTAL DEPTH 11492 PERF. 9416 - 9797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 12 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 01 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 308 | -0- | -504 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 587 | -0- | -250 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 1 RRCID -> 080735 COMPL. DATE 01/27/1979 TOTAL DEPTH 9854 PERF. 8836 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOUSE, W. F. UNIT WELL #: 2 RRCID -> 081906 COMPL. DATE 03/06/1979 TOTAL DEPTH 9890 PERF. 8583 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1221 | N | 1221 | -0- | -0- | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| *03 | 898 | N | 898 | -0- | -0- | -0- | 898 | 3 | | | N | -0- | | | | | -0- |

SOUTHLAND PAPER COMPANY WELL #: 1 RRCID -> 083023 COMPL. DATE 06/13/1979 TOTAL DEPTH 9950 PERF. 8852 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 577 | -0- | -353 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 211 | -0- | -689 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2415 | N | 2415 | -0- | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1988 | N | 1988 | -0- | -0- | -0- | 1988 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 3 | | | N | -0- | | | | | -0- |

ROSS, J. T. CV GAS UNIT WELL #: 2A RRCID -> 084940 COMPL. DATE 10/30/1979 TOTAL DEPTH 9772 PERF. 8834 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 11 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 12 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 01 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| *03 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 1 RRCID -> 085377 COMPL. DATE 11/05/1979 TOTAL DEPTH 9850 PERF. 8874 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWERS, E.C. WELL #: 3 RRCID -> 085510 COMPL. DATE 11/15/1979 TOTAL DEPTH 9839 PERF. 9029 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FROST "B" WELL #: 2 RRCID -> 085895 COMPL. DATE 12/14/1979 TOTAL DEPTH 9950 PERF. 9051 - 9559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS, S.S. UNIT WELL #: 3 RRCID -> 087601 COMPL. DATE 01/31/1980 TOTAL DEPTH 9940 PERF. 8920 - 9799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 780 | -0- | -57 | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 945 | -0- | -195 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 621 | -0- | -154 | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 02 | 928 | N | 404 | -0- | -524 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 350 | -0- | -704 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |

HICKS GAS UNIT WELL #: 2 RRCID -> 088498 COMPL. DATE 06/05/1980 TOTAL DEPTH 9900 PERF. 8598 - 9721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 883 | -0- | -317 | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1201 | -0- | -39 | -0- | 1201 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 692 | -0- | -486 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 429 | -0- | -412 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 3 | | | N | -0- | | | | | -0- |

JOHNSON, B.J. UNIT WELL #: 2 RRCID -> 088499 COMPL. DATE 06/22/1980 TOTAL DEPTH 9821 PERF. 8662 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 780 | -0- | -57 | -0- | 17 | 1 | 763 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 810 | N | 695 | -0- | -115 | -0- | 22 | 1 | 673 | 3 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 748 | -0- | -58 | -0- | 17 | 1 | 729 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 775 | N | 609 | -0- | -166 | -0- | 13 | 1 | 593 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 13 | 1 | 537 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 737 | N | 737 | -0- | -0- | -0- | 18 | 1 | 716 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POWELL WELL #: 2 RRCID -> 090001 COMPL. DATE 09/23/1980 TOTAL DEPTH 9700 PERF. 8748 - 9045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1118 | -0- | -60 | -0- | 24 | 1 | 1090 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1050 | N | 935 | -0- | -115 | -0- | 30 | 1 | 902 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1085 | N | 1038 | -0- | -47 | -0- | 23 | 1 | 1008 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1040 | -0- | -76 | -0- | 21 | 1 | 1012 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 22 | 1 | 929 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1062 | N | 1062 | -0- | -0- | -0- | 26 | 1 | 1025 | 3 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |

WERNER "D" WELL #: 2 RRCID -> 090577 COMPL. DATE 03/18/1996 TOTAL DEPTH 9500 PERF. 8656 - 8721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMERICAN LEGION WELL #: 3 RRCID -> 091972 COMPL. DATE 01/25/1981 TOTAL DEPTH 9950 PERF. 8953 - 9300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLANKENSHIP UNIT WELL #: 3 RRCID -> 096331 COMPL. DATE 10/03/1981 TOTAL DEPTH 9679 PERF. 8457 - 9548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 3 RRCID -> 096332 COMPL. DATE 10/30/1981 TOTAL DEPTH 9950 PERF. 8766 - 9644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1339 | -0- | -149 | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1106 | -0- | -289 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1333 | N | 1319 | -0- | -14 | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1334 | N | 1220 | -0- | -114 | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 961 | -0- | -155 | -0- | 961 | 3 | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 3 RRCID -> 099225 COMPL. DATE 03/26/1982 TOTAL DEPTH 9700 PERF. 8437 - 9560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1257 | -0- | -76 | -0- | 1257 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 1147 | -0- | -143 | -0- | 1147 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1333 | N | 1285 | -0- | -48 | -0- | 1285 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1271 | N | 1152 | -0- | -119 | -0- | 1152 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2104 | N | 2104 | -0- | -0- | -0- | 2104 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 2203 | N | 2203 | -0- | -0- | -0- | 2203 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SEALEY, MAY WELL #: 4 RRCID -> 099794 COMPL. DATE 04/13/1982 TOTAL DEPTH 9959 PERF. 8843 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 42 | -0- | -888 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 496 | -0- | -404 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1521 | N | 1521 | -0- | -0- | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |
| 02 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 3 | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 3 RRCID -> 100230 COMPL. DATE 05/19/1982 TOTAL DEPTH 9850 PERF. 8660 - 9694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | X | 54 | -0- | -1155 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 89 | -0- | -1182 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 2 RRCID -> 102013 COMPL. DATE 08/31/1982 TOTAL DEPTH 9900 PERF. 8844 - 9838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 677 | -0- | -36 | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 11 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 12 | 873 | N | 873 | -0- | -0- | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 680 | -0- | -2 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 605 | -0- | -236 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 657 | -0- | -211 | -0- | 657 | 3 | | | N | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 4 RRCID -> 102194 COMPL. DATE 10/01/1982 TOTAL DEPTH 9750 PERF. 8561 - 9676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1145 | -0- | -157 | -0- | 178 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1146 | -0- | -114 | -0- | 255 | 1 | 891 | 3 | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1173 | -0- | -129 | -0- | 175 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 01 | 1147 | N | 1074 | -0- | -73 | -0- | 202 | 1 | 872 | 3 | N | -0- | | | | | -0- |
| 02 | 1102 | N | 902 | -0- | -200 | -0- | 136 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 03 | 1178 | N | 719 | -0- | -459 | -0- | 192 | 1 | 527 | 3 | N | -0- | | | | | -0- |

HOUSE, W. F. UNIT WELL #: 3 RRCID -> 102639 COMPL. DATE 10/28/1982 TOTAL DEPTH 9632 PERF. 8476 - 9592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 3 RRCID -> 102843 COMPL. DATE 11/08/1982 TOTAL DEPTH 9925 PERF. 8742 - 9780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1280 | N | 1280 | -0- | -0- | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 948 | -0- | -38 | -0- | 948 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 737 | -0- | -317 | -0- | 737 | 3 | | | N | -0- | | | | | -0- |

HARRELL, JEANETTE WELL #: 4 RRCID -> 103406 COMPL. DATE 12/23/1982 TOTAL DEPTH 9999 PERF. 8904 - 9176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | -0- | -0- | -406 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, S.S. UNIT WELL #: 4 RRCID -> 103407 COMPL. DATE 12/17/1982 TOTAL DEPTH 9899 PERF. 8731 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1144 | -0- | -34 | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1048 | -0- | -92 | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1050 | -0- | -97 | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1147 | N | 1098 | -0- | -49 | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1050 | -0- | -4 | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 4 RRCID -> 131439 COMPL. DATE 07/18/1989 TOTAL DEPTH 10000 PERF. 8894 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1522 | -0- | -121 | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2149 | N | 2149 | -0- | -0- | -0- | 2149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1715 | -0- | -269 | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2231 | N | 2231 | -0- | -0- | -0- | 2231 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 3 | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 4 RRCID -> 131934 COMPL. DATE 09/06/1989 TOTAL DEPTH 9850 PERF. 8460 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2327 | N | 2327 | -0- | -0- | -0- | 2327 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2688 | N | 2688 | -0- | -0- | -0- | 2688 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2669 | N | 2669 | -0- | -0- | -0- | 2669 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2610 | X | 2063 | -0- | -547 | -0- | 2063 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2790 | X | 1901 | -0- | -889 | -0- | 1901 | 3 | | | Y | -0- | | | | | -0- |

BEALL-NORMAN WELL #: 6 RRCID -> 132526 COMPL. DATE 11/06/1989 TOTAL DEPTH 9905 PERF. 8480 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2697 | N | 2697 | -0- | -0- | -0- | 2697 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 686 | -0- | -678 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1595 | N | 106 | -0- | -1489 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 4017 | -0- | 917 | 917 | 4017 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" GAS UNIT WELL #: 4 RRCID -> 132724 COMPL. DATE 11/22/1989 TOTAL DEPTH 9800 PERF. 8407 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 5 RRCID -> 132725 COMPL. DATE 11/21/1989 TOTAL DEPTH 9822 PERF. 8486 - 9567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2154 | N | 2154 | -0- | -0- | -0- | 2154 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 986 | -0- | -316 | -0- | 986 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 5 RRCID -> 133073 COMPL. DATE 12/19/1989 TOTAL DEPTH 9957 PERF. 8614 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1402 | -0- | -117 | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1247 | -0- | -163 | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 1298 | -0- | -97 | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1543 | -0- | -131 | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. CV GAS UNIT WELL #: 4A RRCID -> 133074 COMPL. DATE 12/05/1989 TOTAL DEPTH 9900 PERF. 8569 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 4 RRCID -> 133471 COMPL. DATE 01/20/1990 TOTAL DEPTH 9850 PERF. 8440 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 929 | N | 929 | -0- | -0- | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 12 | 994 | N | 994 | -0- | -0- | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 800 | -0- | -130 | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1131 | N | 726 | -0- | -405 | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 791 | -0- | -201 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 4 RRCID -> 133472 COMPL. DATE 01/30/1990 TOTAL DEPTH 9838 PERF. 8362 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 4 RRCID -> 133909 COMPL. DATE 03/13/1990 TOTAL DEPTH 9970 PERF. 8628 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1996 | N | 1996 | -0- | -0- | -0- | 1996 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 3 | | | N | -0- | | | | | -0- |
| 02 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 518 | -0- | -846 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 6 RRCID -> 134444 COMPL. DATE 04/14/1990 TOTAL DEPTH 9850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 3 RRCID -> 134445 COMPL. DATE 04/16/1990 TOTAL DEPTH 10053 PERF. 8553 - 9813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2067 | -0- | -475 | -0- | 2067 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2460 | X | 2169 | -0- | -291 | -0- | 2169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2418 | X | 2141 | -0- | -277 | -0- | 2141 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2263 | X | 1948 | -0- | -315 | -0- | 1948 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2117 | X | 1767 | -0- | -350 | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3634 | X | 3634 | -0- | -0- | -0- | 3634 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS -A- WELL #: 5 RRCID -> 134447 COMPL. DATE 04/30/1990 TOTAL DEPTH 9800 PERF. 8403 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | N | 2557 | -0- | -78 | -0- | 2557 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2490 | N | 2424 | -0- | -66 | -0- | 2424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | N | 2354 | -0- | -188 | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2542 | N | 2402 | -0- | -140 | -0- | 2402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2349 | N | 2155 | -0- | -194 | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 2230 | -0- | -126 | -0- | 2230 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 5 RRCID -> 134947 COMPL. DATE 05/12/1990 TOTAL DEPTH 9900 PERF. 8486 - 9631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 1959 | -0- | -490 | -0- | 1959 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2430 | N | 2234 | -0- | -196 | -0- | 2234 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2374 | N | 2374 | -0- | -0- | -0- | 2374 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2105 | N | 2105 | -0- | -0- | -0- | 2105 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 2576 | N | 2576 | -0- | -0- | -0- | 2576 | 3 | | | Y | -0- | | | | | -0- |

HICKS GAS UNIT WELL #: 4 RRCID -> 135367 COMPL. DATE 06/11/1990 TOTAL DEPTH 9970 PERF. 8578 - 9715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL-NORMAN WELL #: 7 RRCID -> 135526 COMPL. DATE 07/16/1990 TOTAL DEPTH 9900 PERF. 8558 - 9691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2991 | -0- | -47 | -0- | 2991 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2849 | -0- | -181 | -0- | 2849 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 3010 | -0- | -121 | -0- | 3010 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3131 | X | 2804 | -0- | -327 | -0- | 2804 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2784 | X | 2450 | -0- | -334 | -0- | 2450 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3007 | X | 2627 | -0- | -380 | -0- | 2627 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 6 RRCID -> 135583 COMPL. DATE 08/08/1990 TOTAL DEPTH 9976 PERF. 8613 - 9747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1080 | -0- | -625 | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1010 | -0- | -280 | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1069 | -0- | -109 | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1049 | -0- | -36 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 920 | -0- | -66 | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 965 | -0- | -89 | -0- | 965 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 6 RRCID -> 135755 COMPL. DATE 08/31/1990 TOTAL DEPTH 10000 PERF. 8647 - 9744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2799 | N | 2799 | -0- | -0- | -0- | 2799 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2142 | N | 2142 | -0- | -0- | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 1417 | -0- | -784 | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2201 | N | 1256 | -0- | -945 | -0- | 1256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2059 | N | 1374 | -0- | -685 | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1355 | -0- | -71 | -0- | 1355 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 5 RRCID -> 135767 COMPL. DATE 08/17/1990 TOTAL DEPTH 9800 PERF. 8396 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 890 | N | 890 | -0- | -0- | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 11 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 12 | 886 | N | 886 | -0- | -0- | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 869 | -0- | -30 | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 746 | -0- | -95 | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 884 | -0- | -15 | -0- | 884 | 3 | | | N | -0- | | | | | -0- |

HOUSE, W. F. UNIT WELL #: 4 RRCID -> 136066 COMPL. DATE 07/02/1990 TOTAL DEPTH 9950 PERF. 8518 - 9626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 5 RRCID -> 136102 COMPL. DATE 09/06/1990 TOTAL DEPTH 9900 PERF. 8552 - 9687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSS, J. T. CV GAS UNIT WELL #: 5A RRCID -> 136382 COMPL. DATE 10/22/1990 TOTAL DEPTH 9900 PERF. 9052 - 9648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 5 RRCID -> 136745 COMPL. DATE 11/14/1990 TOTAL DEPTH 9800 PERF. 8522 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 30 | -0- | -280 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 76 | -0- | -265 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 02 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| *03 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |

HICKS GAS UNIT WELL #: 5 RRCID -> 137687 COMPL. DATE 01/03/1991 TOTAL DEPTH 9920 PERF. 8390 - 9639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 4 RRCID -> 137688 COMPL. DATE 12/27/1990 TOTAL DEPTH 10050 PERF. 8306 - 9833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3477 | -0- | 377 | 1974 | 3477 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2447 | X | 473 | -0- | -1974 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | X | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 806 | X | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 754 | X | -0- | -0- | -754 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 806 | X | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |

POWERS, E. C. WELL #: 6 RRCID -> 137690 COMPL. DATE 12/19/1990 TOTAL DEPTH 9960 PERF. 8620 - 9769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 01 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 5 RRCID -> 137781 COMPL. DATE 02/26/1991 TOTAL DEPTH 10100 PERF. 8771 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 461 | -0- | -128 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 390 | -0- | -120 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 375 | -0- | -59 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 396 | -0- | -69 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| *03 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 6 RRCID -> 138060 COMPL. DATE 02/14/1991 TOTAL DEPTH 9900 PERF. 8565 - 9651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 2041 | -0- | -129 | -0- | 2041 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2100 | X | 1801 | -0- | -299 | -0- | 1801 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | X | 1947 | -0- | -223 | -0- | 1947 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2170 | X | 1761 | -0- | -409 | -0- | 1761 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2030 | X | 1703 | -0- | -327 | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2122 | X | 2122 | -0- | -0- | -0- | 2122 | 3 | | | N | -0- | | | | | -0- |

HARRELL, JEANETTE WELL #: 5 RRCID -> 138290 COMPL. DATE 03/25/1991 TOTAL DEPTH 10006 PERF. 8798 - 9170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 155 | -0- | -248 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 26 | -0- | -544 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2970 | N | 2970 | -0- | -0- | -0- | 2970 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2843 | N | 2843 | -0- | -0- | -0- | 2843 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3142 | -0- | 42 | 42 | 3142 | 3 | | | N | -0- | | | | | -0- |

HOUSE, W. F. UNIT WELL #: 5 RRCID -> 138514 COMPL. DATE 04/30/1991 TOTAL DEPTH 9900 PERF. 8465 - 9730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 730 | -0- | -14 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 742 | -0- | -2 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 705 | -0- | -39 | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | 591 | -0- | -105 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 465 | -0- | -279 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 5 RRCID -> 139001 COMPL. DATE 06/03/1991 TOTAL DEPTH 9900 PERF. 8684 - 9699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEALEY, MAY WELL #: 5 RRCID -> 139027 COMPL. DATE 06/14/1991 TOTAL DEPTH 10000 PERF. 8694 - 9804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 706 | -0- | -534 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 01 | 971 | N | 971 | -0- | -0- | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS -A- WELL #: 6 RRCID -> 139172 COMPL. DATE 07/19/1991 TOTAL DEPTH 9758 PERF. 8416 - 9540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 977 | -0- | -604 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 838 | -0- | -692 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 773 | -0- | -405 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 829 | -0- | -163 | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2691 | N | 2691 | -0- | -0- | -0- | 2691 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2773 | N | 2773 | -0- | -0- | -0- | 2773 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 6 RRCID -> 141378 COMPL. DATE 04/06/1992 TOTAL DEPTH 9743 PERF. 8348 - 9560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2286 | N | 2286 | -0- | -0- | -0- | 2286 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2275 | N | 2275 | -0- | -0- | -0- | 2275 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2030 | N | 1981 | -0- | -49 | -0- | 1981 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 1995 | -0- | -175 | -0- | 1995 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

HARRIS, S.S. UNIT WELL #: 6 RRCID -> 141479 COMPL. DATE 05/06/1992 TOTAL DEPTH 9950 PERF. 8691 - 9811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2202 | N | 2202 | -0- | -0- | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2146 | N | 2146 | -0- | -0- | -0- | 2146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2076 | N | 2076 | -0- | -0- | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |

MANGHAM, R. S. WELL #: 4 RRCID -> 141480 COMPL. DATE 04/11/1992 TOTAL DEPTH 10014 PERF. 9130 - 9766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 563 | -0- | -26 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 544 | -0- | -26 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 447 | -0- | -111 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 452 | -0- | -106 | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 416 | -0- | -106 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 313 | -0- | -121 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |

BEALL-NORMAN WELL #: 8 RRCID -> 141592 COMPL. DATE 05/27/1992 TOTAL DEPTH 9875 PERF. 8617 - 9785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 972 | -0- | -144 | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1836 | N | 1836 | -0- | -0- | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1583 | -0- | -122 | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 7 RRCID -> 142008 COMPL. DATE 06/13/1992 TOTAL DEPTH 10000 PERF. 8624 - 9910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1364 | -0- | -620 | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 1910 | -0- | -190 | -0- | 1910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1750 | -0- | -389 | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 1222 | -0- | -142 | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1303 | -0- | -553 | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1528 | -0- | -208 | -0- | 1528 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 6 RRCID -> 142011 COMPL. DATE 06/11/1992 TOTAL DEPTH 9940 PERF. 8678 - 9794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | X | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 780 | X | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 806 | X | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 6 RRCID -> 142079 COMPL. DATE 07/05/1992 TOTAL DEPTH 9950 PERF. 8506 - 9872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1083 | -0- | -33 | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1044 | N | 916 | -0- | -128 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 789 | -0- | -327 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |

SEALEY, MAY WELL #: 6 RRCID -> 142092 COMPL. DATE 07/17/1992 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2432 | N | 2432 | -0- | -0- | -0- | 2432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1676 | N | 1676 | -0- | -0- | -0- | 1676 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2270 | N | 2270 | -0- | -0- | -0- | 2270 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 346 | -0- | -31 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 329 | -0- | -74 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. CV GAS UNIT WELL #: 6B RRCID -> 142107 COMPL. DATE 07/21/1992 TOTAL DEPTH 9959 PERF. 8590 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 130 | -0- | -1048 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1595 | N | 980 | -0- | -615 | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 946 | -0- | -294 | -0- | 946 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 7 RRCID -> 142617 COMPL. DATE 09/18/1992 TOTAL DEPTH 9950 PERF. 8520 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1043 | -0- | -42 | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 856 | -0- | -194 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 555 | -0- | -530 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 325 | -0- | -729 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 02 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| *03 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | N | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 8 RRCID -> 142631 COMPL. DATE 09/04/1992 TOTAL DEPTH 9850 PERF. 8540 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 7 RRCID -> 142930 COMPL. DATE 10/13/1992 TOTAL DEPTH 10000 PERF. 8610 - 9769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1502 | -0- | -110 | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1572 | N | 1572 | -0- | -0- | -0- | 1572 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1440 | -0- | -172 | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1488 | N | 1347 | -0- | -141 | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1508 | N | 1325 | -0- | -183 | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 8 RRCID -> 143786 COMPL. DATE 12/17/1992 TOTAL DEPTH 10000 PERF. 8608 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2113 | -0- | -925 | -0- | 2113 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2370 | X | 2115 | -0- | -255 | -0- | 2115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | X | 1744 | -0- | -333 | -0- | 1744 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2108 | X | 1924 | -0- | -184 | -0- | 1924 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2059 | N | 1670 | -0- | -389 | -0- | 1670 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1606 | -0- | -130 | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 8 RRCID -> 143803 COMPL. DATE 11/28/1992 TOTAL DEPTH 10000 PERF. 8698 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 12 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 01 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 425 | -0- | -39 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 402 | -0- | -94 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 6 RRCID -> 143805 COMPL. DATE 12/04/1992 TOTAL DEPTH 10050 PERF. 8824 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3031 | N | 3031 | -0- | -0- | -0- | 3031 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2864 | N | 2864 | -0- | -0- | -0- | 2864 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2712 | N | 2712 | -0- | -0- | -0- | 2712 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2457 | N | 2457 | -0- | -0- | -0- | 2457 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2525 | N | 2525 | -0- | -0- | -0- | 2525 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2635 | N | 2635 | -0- | -0- | -0- | 2635 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

POWERS, E.C. WELL #: 7 RRCID -> 143824 COMPL. DATE 12/30/1992 TOTAL DEPTH 10000 PERF. 8624 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2753 | N | 2753 | -0- | -0- | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2379 | N | 2379 | -0- | -0- | -0- | 2379 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3711 | -0- | 611 | 611 | 3711 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3471 | -0- | 371 | 982 | 3471 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 2361 | -0- | -539 | 443 | 2361 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2102 | X | 1659 | -0- | -443 | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |

POWERS, E.C. WELL #: 8 RRCID -> 144406 COMPL. DATE 02/05/1993 TOTAL DEPTH 9910 PERF. 8482 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 843 | -0- | -807 | -0- | 843 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 776 | -0- | -1394 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1469 | N | 1469 | -0- | -0- | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 489 | -0- | -323 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1829 | N | 1829 | -0- | -0- | -0- | 1829 | 3 | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 6 RRCID -> 144609 COMPL. DATE 02/14/1993 TOTAL DEPTH 990 PERF. 8818 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2221 | X | 2221 | -0- | -0- | -0- | 2221 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2010 | X | 2010 | -0- | -0- | -0- | 2010 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1834 | X | 1834 | -0- | -0- | -0- | 1834 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1609 | X | 1609 | -0- | -0- | -0- | 1609 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1856 | X | 1463 | -0- | -393 | -0- | 1463 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1829 | N | 1478 | -0- | -351 | -0- | 1478 | 3 | | | Y | -0- | | | | | -0- |

HOUGH-SHIVERS -A- WELL #: 7 RRCID -> 144823 COMPL. DATE 02/12/1993 TOTAL DEPTH 9750 PERF. 8418 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 1793 | -0- | -160 | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | X | 1525 | -0- | -65 | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | X | 1569 | -0- | -167 | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1798 | N | 1594 | -0- | -204 | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1479 | N | 1444 | -0- | -35 | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |

HICKS GAS UNIT WELL #: 7 RRCID -> 144826 COMPL. DATE 02/17/1993 TOTAL DEPTH 9900 PERF. 8456 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 11 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 12 | 780 | N | 780 | -0- | -0- | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 01 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 603 | -0- | -122 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 678 | -0- | -97 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |

BEALL-NORMAN WELL #: 9 RRCID -> 144828 COMPL. DATE 02/26/1993 TOTAL DEPTH 9957 PERF. 8499 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1708 | -0- | -183 | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1647 | -0- | -213 | -0- | 1647 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 2002 | -0- | -75 | -0- | 2002 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2337 | N | 2337 | -0- | -0- | -0- | 2337 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2121 | N | 2121 | -0- | -0- | -0- | 2121 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2105 | N | 2105 | -0- | -0- | -0- | 2105 | 3 | | | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 2 RRCID -> 144868 COMPL. DATE 03/15/1993 TOTAL DEPTH 10250 PERF. 8794 - 10067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1438 | N | 1438 | -0- | -0- | -0- | 1438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1289 | N | 1289 | -0- | -0- | -0- | 1289 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1342 | N | 1342 | -0- | -0- | -0- | 1342 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 6 RRCID -> 144890 COMPL. DATE 03/07/1993 TOTAL DEPTH 9986 PERF. 8579 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSS, J.T. CV GAS UNIT WELL #: 7B RRCID -> 144911 COMPL. DATE 01/13/1993 TOTAL DEPTH 9900 PERF. 9018 - 9633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 897 | -0- | -3 | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 936 | -0- | -56 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 02 | 878 | N | 878 | -0- | -0- | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 888 | -0- | -135 | -0- | 888 | 3 | | | N | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 7 RRCID -> 144960 COMPL. DATE 03/17/1993 TOTAL DEPTH 9812 PERF. 8432 - 9677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5505 | X | 5505 | -0- | -0- | -0- | 5505 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4778 | X | 4778 | -0- | -0- | -0- | 4778 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3000 | X | 3000 | -0- | -0- | -0- | 3000 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2418 | X | 2418 | -0- | -0- | -0- | 2418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2124 | X | 2124 | -0- | -0- | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | X | 1456 | -0- | -280 | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 7 RRCID -> 144961 COMPL. DATE 03/08/1993 TOTAL DEPTH 9950 PERF. 8438 - 9704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1217 | -0- | -209 | -0- | 1217 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1194 | -0- | -126 | -0- | 1194 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 752 | -0- | -488 | -0- | 752 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1209 | N | 14 | -0- | -1195 | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 7 RRCID -> 145037 COMPL. DATE 03/20/1993 TOTAL DEPTH 9752 PERF. 8674 - 9656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 439 | -0- | -161 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 12 | 742 | N | 742 | -0- | -0- | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1488 | N | 352 | -0- | -1136 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 4 | -0- | -431 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 7 RRCID -> 145476 COMPL. DATE 04/05/1993 TOTAL DEPTH 10000 PERF. 8522 - 9826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 387 | -0- | -16 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 377 | -0- | -13 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 391 | -0- | -12 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 338 | -0- | -39 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 332 | -0- | -71 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 7 RRCID -> 145956 COMPL. DATE 04/28/1993 TOTAL DEPTH 10050 PERF. 8761 - 9898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1421 | -0- | -501 | -0- | 1421 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1436 | -0- | -424 | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1238 | -0- | -684 | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1767 | X | 1170 | -0- | -597 | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1479 | X | 1073 | -0- | -406 | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | X | 1114 | -0- | -374 | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS "A" WELL #: 8 RRCID -> 146832 COMPL. DATE 09/14/1993 TOTAL DEPTH 9800 PERF. 9084 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3472 | -0- | -0- | -0- | 3472 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3398 | X | 3398 | -0- | -0- | -0- | 3398 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3484 | X | 3484 | -0- | -0- | -0- | 3484 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3441 | X | 2988 | -0- | -453 | -0- | 2988 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3219 | X | 58 | -0- | -3161 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3441 | X | 2785 | -0- | -656 | -0- | 2785 | 3 | | | N | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 8 RRCID -> 147871 COMPL. DATE 12/09/1993 TOTAL DEPTH 10150 PERF. 9100 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 599 | X | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 12 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2189 | N | 2189 | -0- | -0- | -0- | 2189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 86 | -0- | -204 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 9 RRCID -> 148216 COMPL. DATE 12/11/1993 TOTAL DEPTH 10060 PERF. 924 - 9776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 8 RRCID -> 148587 COMPL. DATE 01/17/1994 TOTAL DEPTH 9850 PERF. 8456 - 9697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3363 | X | 3363 | -0- | -0- | -0- | 3363 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3134 | X | 3134 | -0- | -0- | -0- | 3134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3070 | X | 3070 | -0- | -0- | -0- | 3070 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2948 | X | 2948 | -0- | -0- | -0- | 2948 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2175 | X | 1578 | -0- | -597 | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2325 | X | 1500 | -0- | -825 | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 3 RRCID -> 148588 COMPL. DATE 01/03/1994 TOTAL DEPTH 10260 PERF. 8782 - 10065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1708 | N | 1708 | -0- | -0- | -0- | 1708 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |

BEALL-NORMAN WELL #: 11 RRCID -> 148904 COMPL. DATE 02/08/1994 TOTAL DEPTH 9844 PERF. 8534 - 9737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2249 | -0- | -603 | -0- | 2249 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2307 | X | 2307 | -0- | -0- | -0- | 2307 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5552 | X | 5552 | -0- | -0- | -0- | 5552 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4725 | X | 4725 | -0- | -0- | -0- | 4725 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2813 | X | 2813 | -0- | -0- | -0- | 2813 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 3218 | -0- | -378 | -0- | 3218 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 9 RRCID -> 149078 COMPL. DATE 03/03/1994 TOTAL DEPTH 9950 PERF. 8544 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 967 | N | 967 | -0- | -0- | -0- | 967 | 3 | | | N | -0- | | | | | -0- |
| 11 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 12 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 01 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 02 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| *03 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 9 RRCID -> 151278 COMPL. DATE 08/22/1994 TOTAL DEPTH 10150 PERF. 8960 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 130 | -0- | -118 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 193 | -0- | -117 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 9 RRCID -> 152307 COMPL. DATE 10/18/1994 TOTAL DEPTH 9850 PERF. 8487 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 817 | -0- | -383 | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 830 | -0- | -410 | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 615 | -0- | -168 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 435 | -0- | -681 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 10 RRCID -> 152319 COMPL. DATE 10/24/1994 TOTAL DEPTH 9900 PERF. 8686 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1163 | -0- | -97 | -0- | 1163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2016 | N | 2016 | -0- | -0- | -0- | 2016 | 3 | | | N | -0- | | | | | -0- |
| 01 | 961 | N | 734 | -0- | -227 | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1131 | N | -0- | -0- | -1131 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 872 | -0- | -430 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 9 RRCID -> 154071 COMPL. DATE 02/11/1995 TOTAL DEPTH 9850 PERF. 8455 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1744 | -0- | -519 | -0- | 1744 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1679 | -0- | -271 | -0- | 1679 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1547 | -0- | -313 | -0- | 1547 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1736 | N | 1449 | -0- | -287 | -0- | 1449 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1069 | -0- | -555 | -0- | 1069 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1308 | -0- | -242 | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |

SHARP-SMITH UNIT WELL #: 3 RRCID -> 156205 COMPL. DATE 10/06/1995 TOTAL DEPTH 10138 PERF. 9055 - 9953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 8 RRCID -> 156294 COMPL. DATE 08/28/1995 TOTAL DEPTH 9772 PERF. 8475 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1572 | N | 1572 | -0- | -0- | -0- | 1572 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 3 | | | Y | -0- | | | | | -0- |

WERNER "D" WELL #: 3 RRCID -> 156503 COMPL. DATE 12/02/1995 TOTAL DEPTH 9800 PERF. 8642 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRELL, JEANETTE WELL #: 6-D RRCID -> 157060 COMPL. DATE 11/26/1995 TOTAL DEPTH 10000 PERF. 8785 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 746 | -0- | -277 | -0- | 746 | 3 | | | N | -0- | | | | | -0- |
| 01 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1247 | N | 409 | -0- | -838 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 8 RRCID -> 157064 COMPL. DATE 12/03/1995 TOTAL DEPTH 10150 PERF. 8942 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-CLARENCE UNIT WELL #: 3 RRCID -> 157412 COMPL. DATE 02/02/1996 TOTAL DEPTH 10152 PERF. 8700 - 9018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 10 RRCID -> 157511 COMPL. DATE 01/12/1996 TOTAL DEPTH 10098 PERF. 8700 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 10-D RRCID -> 157564 COMPL. DATE 12/13/1995 TOTAL DEPTH 9950 PERF. 8650 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 9 RRCID -> 157824 COMPL. DATE 02/02/1996 TOTAL DEPTH 10032 PERF. 8618 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

WERNER-POPE WELL #: 3 RRCID -> 158170 COMPL. DATE 10/23/2001 TOTAL DEPTH 9975 PERF. 8856 - 9767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 10 RRCID -> 158175 COMPL. DATE 02/11/1996 TOTAL DEPTH 9900 PERF. 8642 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 508 | -0- | -484 | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 760 | -0- | -140 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 868 | -0- | -93 | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 10 RRCID -> 158397 COMPL. DATE 02/28/1996 TOTAL DEPTH 9800 PERF. 8722 - 9521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2442 | N | 2442 | -0- | -0- | -0- | 2442 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1643 | N | 1484 | -0- | -159 | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2349 | N | 595 | -0- | -1754 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 969 | -0- | -1046 | -0- | 969 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 8 RRCID -> 158402 COMPL. DATE 03/05/1996 TOTAL DEPTH 10000 PERF. 8727 - 9806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2833 | X | 2833 | -0- | -0- | -0- | 2833 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3117 | X | 3117 | -0- | -0- | -0- | 3117 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3053 | X | 3053 | -0- | -0- | -0- | 3053 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3180 | X | 3180 | -0- | -0- | -0- | 3180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3016 | X | 2838 | -0- | -178 | -0- | 2838 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3224 | X | 2140 | -0- | -1084 | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 11 RRCID -> 158885 COMPL. DATE 04/11/1996 TOTAL DEPTH 10014 PERF. 8666 - 9822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1401 | -0- | -211 | -0- | 1401 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1360 | -0- | -110 | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1095 | -0- | -393 | -0- | 1095 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 1155 | -0- | -240 | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1305 | N | 1159 | -0- | -146 | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 3 | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 9 RRCID -> 159292 COMPL. DATE 05/30/1996 TOTAL DEPTH 9735 PERF. 8446 - 9558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1458 | -0- | -61 | -0- | 1458 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 54 | -0- | -1176 | -0- | 54 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1333 | N | 22 | -0- | -1311 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1457 | N | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1011 | -0- | 1011 | 1011 | 1011 | 3 | | | Y | -0- | | | | | -0- |

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 3 RRCID -> 159301 COMPL. DATE 06/01/1998 TOTAL DEPTH 9927 PERF. 9150 - 9170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSS, J. T. CV GAS UNIT WELL #: 8A RRCID -> 159332 COMPL. DATE 05/02/1996 TOTAL DEPTH 9920 PERF. 8725 - 9740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 8 RRCID -> 159340 COMPL. DATE 05/06/1996 TOTAL DEPTH 9850 PERF. 8403 - 9635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3250 | -0- | 150 | 150 | 3250 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3028 | -0- | 28 | 178 | 3028 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3017 | N | 2839 | -0- | -178 | -0- | 2839 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2611 | X | 2611 | -0- | -0- | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2538 | X | 2538 | -0- | -0- | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | X | 1796 | -0- | -684 | -0- | 1796 | 3 | | | N | -0- | | | | | -0- |

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 4 RRCID -> 159401 COMPL. DATE 06/07/1996 TOTAL DEPTH 9932 PERF. 9120 - 9165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 9 RRCID -> 159405 COMPL. DATE 07/01/1996 TOTAL DEPTH 9875 PERF. 8392 - 9617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MANGHAM, R. S. WELL #: 5 RRCID -> 159426 COMPL. DATE 07/02/1996 TOTAL DEPTH 9925 PERF. 8730 - 9863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 145 | N | -0- | -0- | -145 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 475 | -0- | -83 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |

POWELL "A-2" UNIT WELL #: 4 RRCID -> 159436 COMPL. DATE N/A TOTAL DEPTH 9975 PERF. 8774 - 9495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER "D" WELL #: 4 RRCID -> 159439 COMPL. DATE 05/28/1996 TOTAL DEPTH 10138 PERF. 8630 - 9927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 1171 | -0- | -1433 | -0- | 1171 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3016 | X | 3016 | -0- | -0- | -0- | 3016 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2604 | X | 2138 | -0- | -466 | -0- | 2138 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2693 | X | 2693 | -0- | -0- | -0- | 2693 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2407 | X | 1628 | -0- | -779 | -0- | 1628 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2573 | X | 2074 | -0- | -499 | -0- | 2074 | 3 | | | Y | -0- | | | | | -0- |

SEALEY, MAY WELL #: 8 RRCID -> 159523 COMPL. DATE 07/20/1996 TOTAL DEPTH 9947 PERF. 8748 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 943 | -0- | -557 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 60 | -0- | -1490 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HICKS GAS UNIT WELL #: 9 RRCID -> 159667 COMPL. DATE 07/25/1996 TOTAL DEPTH 9950 PERF. 8606 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 10 D RRCID -> 159869 COMPL. DATE 04/15/1996 TOTAL DEPTH 10095 PERF. 8776 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 11 RRCID -> 159954 COMPL. DATE 08/04/1996 TOTAL DEPTH 9937 PERF. 8695 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 11 RRCID -> 160034 COMPL. DATE 08/08/1996 TOTAL DEPTH 9920 PERF. 8670 - 9833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 142 | -0- | -8 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 12 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 124 | -0- | -21 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 132 | -0- | -23 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |

SHARP-SMITH UNIT WELL #: 4 RRCID -> 160082 COMPL. DATE 08/27/1996 TOTAL DEPTH 10245 PERF. 8836 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 779 | -0- | -27 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 718 | -0- | -92 | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 681 | -0- | -187 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 698 | -0- | -77 | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | 684 | -0- | -12 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| *03 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 9 RRCID -> 160196 COMPL. DATE 09/03/1996 TOTAL DEPTH 9968 PERF. 8800 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 370 | -0- | -250 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 126 | -0- | -384 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 153 | -0- | -250 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 01 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| *03 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |

MANGHAM, R. S. WELL #: 6 RRCID -> 160386 COMPL. DATE 09/23/1996 TOTAL DEPTH 9925 PERF. 8776 - 9799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 223 | -0- | -317 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 12 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 393 | -0- | -165 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| *03 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-SPRADLEY UNIT WELL #: 3 RRCID -> 160420 COMPL. DATE N/A TOTAL DEPTH 9768 PERF. 8960 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER "E" WELL #: 4 RRCID -> 160587 COMPL. DATE 08/16/1996 TOTAL DEPTH 10196 PERF. 8674 - 8743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3752 | X | 3752 | -0- | -0- | -0- | 3752 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3591 | X | 3591 | -0- | -0- | -0- | 3573 | 3 | 18 | 9 | Y | 16 | 6 | 1 | | | 10 |
| 12 | 2914 | X | 2782 | -0- | -132 | -0- | 2730 | 3 | 52 | 9 | Y | 47 | 34 | 1 | | | 23 |
| *01 | 3339 | X | 3339 | -0- | -0- | -0- | 3284 | 3 | 55 | 9 | Y | 50 | 66 | 1 | | | 7 |
| *02 | 3306 | X | 1991 | -0- | -1315 | -0- | 1944 | 3 | 47 | 9 | Y | 43 | 40 | 1 | | | 10 |
| 03 | 3534 | X | 3482 | -0- | -52 | -0- | 3425 | 3 | 57 | 9 | Y | 52 | 45 | 1 | | | 17 |

PRUITT-HAMILTON UNIT WELL #: 1 RRCID -> 160670 COMPL. DATE 10/01/1996 TOTAL DEPTH 10350 PERF. 9532 - 10210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1345 | N | 1345 | -0- | -0- | -0- | 74 | 1 | 1271 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1037 | -0- | -133 | -0- | 72 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 12 | 899 | N | 546 | -0- | -353 | -0- | 41 | 1 | 505 | 3 | N | -0- | | | | | -0- |
| 01 | 1333 | N | 1208 | -0- | -125 | -0- | 104 | 1 | 1104 | 3 | N | -0- | | | | | -0- |
| 02 | 1676 | N | 1676 | -0- | -0- | -0- | 95 | 1 | 1581 | 3 | N | -0- | | | | | -0- |
| *03 | 1651 | N | 1651 | -0- | -0- | -0- | 76 | 1 | 1575 | 3 | N | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 9 RRCID -> 160818 COMPL. DATE 10/20/1996 TOTAL DEPTH 10067 PERF. 8916 - 9951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-WHITE UNIT WELL #: 3 RRCID -> 160822 COMPL. DATE 10/19/1996 TOTAL DEPTH 9861 PERF. 9106 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHLAND PAPER COMPANY WELL #: 4 D RRCID -> 160951 COMPL. DATE 09/18/1996 TOTAL DEPTH 9920 PERF. 8912 - 9600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 5 RRCID -> 161022 COMPL. DATE 11/18/1996 TOTAL DEPTH 10180 PERF. 8785 - 10018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1333 | N | 1243 | -0- | -90 | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1189 | N | 1186 | -0- | -3 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 2 RRCID -> 161267 COMPL. DATE 11/12/1996 TOTAL DEPTH 9930 PERF. 9134 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1729 | -0- | -596 | -0- | 1675 | 3 | 54 | 9 | Y | 49 | 42 | 1 | | | 19 |
| 11 | 1740 | N | 563 | -0- | -1177 | -0- | 535 | 3 | 28 | 9 | Y | 25 | 29 | 1 | | | 15 |
| 12 | 1984 | N | 947 | -0- | -1037 | -0- | 943 | 3 | 4 | 9 | Y | 4 | 17 | 1 | | | 2 |
| 01 | 2642 | N | 2642 | -0- | -0- | -0- | 2642 | 3 | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 2232 | N | 2232 | -0- | -0- | -0- | 2232 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 2323 | N | 2323 | -0- | -0- | -0- | 2323 | 3 | | | Y | -0- | | | | | -0- |

WERNER-BURTON UNIT WELL #: 3 RRCID -> 161532 COMPL. DATE 12/05/1996 TOTAL DEPTH 9933 PERF. 8560 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-WHITE UNIT WELL #: 5 RRCID -> 161537 COMPL. DATE 12/31/1996 TOTAL DEPTH 9918 PERF. 8866 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1308 | N | 1308 | -0- | -0- | -0- | 1265 | 3 | 43 | 9 | Y | 39 | 34 | 1 | | | 15 |
| 11 | 1371 | N | 1371 | -0- | -0- | -0- | 1354 | 3 | 17 | 9 | Y | 15 | 21 | 1 | | | 9 |
| 12 | 1333 | N | 1269 | -0- | -64 | -0- | 1255 | 3 | 14 | 9 | Y | 13 | 16 | 1 | | | 6 |
| *01 | 1419 | N | 1419 | -0- | -0- | -0- | 1404 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 2 |
| *02 | 1452 | N | 1452 | -0- | -0- | -0- | 1439 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 3 |
| *03 | 1444 | N | 1444 | -0- | -0- | -0- | 1429 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 5 |

ROSS, J. T. C V GAS UNIT WELL #: 9B RRCID -> 161726 COMPL. DATE 12/06/1996 TOTAL DEPTH 9825 PERF. 8702 - 9727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2256 | N | 2256 | -0- | -0- | -0- | 2256 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2531 | N | 2531 | -0- | -0- | -0- | 2531 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2304 | N | 2304 | -0- | -0- | -0- | 2304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1940 | N | 1940 | -0- | -0- | -0- | 1940 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |

WERNER-WHITE UNIT WELL #: 6 RRCID -> 161740 COMPL. DATE 01/03/1997 TOTAL DEPTH 9960 PERF. 9150 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAGRONE, T.S. UNIT WELL #: 6 RRCID -> 161742 COMPL. DATE 12/17/1996 TOTAL DEPTH 9998 PERF. 8960 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-POPE WELL #: 7 RRCID -> 162119 COMPL. DATE 01/25/1997 TOTAL DEPTH 9913 PERF. 8876 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-WHITE WELL #: 4 RRCID -> 162235 COMPL. DATE 02/17/1997 TOTAL DEPTH 9938 PERF. 8882 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 10 RRCID -> 162248 COMPL. DATE 02/10/1997 TOTAL DEPTH 10074 PERF. 8853 - 9890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1509 | -0- | -165 | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2127 | N | 2127 | -0- | -0- | -0- | 2127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2388 | N | 2388 | -0- | -0- | -0- | 2388 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2059 | N | 1028 | -0- | -1031 | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2232 | N | 1264 | -0- | -968 | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |

MANGHAM, R.S. UNIT WELL #: 7 RRCID -> 162682 COMPL. DATE 03/14/1997 TOTAL DEPTH 9930 PERF. 8902 - 9842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 1 | -0- | -371 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 522 | N | -0- | -0- | -522 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 9 RRCID -> 162751 COMPL. DATE 03/07/1997 TOTAL DEPTH 9934 PERF. 8890 - 9822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 11 RRCID -> 162783 COMPL. DATE 02/15/1997 TOTAL DEPTH 10040 PERF. 8930 - 9961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2755 | N | 2755 | -0- | -0- | -0- | 2755 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2232 | N | 2232 | -0- | -0- | -0- | 2232 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2128 | -0- | -321 | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2449 | N | 2242 | -0- | -207 | -0- | 2242 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2146 | N | 2086 | -0- | -60 | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |

WERNER-CLARENCE UNIT WELL #: 4 RRCID -> 162856 COMPL. DATE 01/26/1997 TOTAL DEPTH 10108 PERF. 8620 - 8680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEALEY, MAY WELL #: 10 RRCID -> 162862 COMPL. DATE 04/06/1997 TOTAL DEPTH 9945 PERF. 8911 - 9859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2613 | N | 2613 | -0- | -0- | -0- | 2613 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2318 | N | 2318 | -0- | -0- | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2475 | N | 2475 | -0- | -0- | -0- | 2475 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 12 RRCID -> 163218 COMPL. DATE 04/12/1997 TOTAL DEPTH 9700 PERF. 8532 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 493 | -0- | -1150 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1135 | -0- | -125 | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |

MANGHAM, R. S. WELL #: 8 RRCID -> 163458 COMPL. DATE 05/02/1997 TOTAL DEPTH 9970 PERF. 8930 - 9879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 139 | -0- | -233 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-THOMPSON WELL #: 5 RRCID -> 163462 COMPL. DATE 05/13/1997 TOTAL DEPTH 9956 PERF. 8932 - 9556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMERICAN LEGION WELL #: 4 RRCID -> 163467 COMPL. DATE 08/25/2003 TOTAL DEPTH 9701 PERF. 8944 - 9180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMERICAN LEGION WELL #: 5 RRCID -> 163492 COMPL. DATE 05/12/1997 TOTAL DEPTH 9693 PERF. 8954 - 9490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSS, J. T. C V GAS UNIT WELL #: 10A RRCID -> 163810 COMPL. DATE 05/11/1997 TOTAL DEPTH 9830 PERF. 8598 - 9688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 122 | -0- | -28 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 25 | -0- | -316 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 5 | -0- | -584 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2548 | N | 2548 | -0- | -0- | -0- | 2548 | 3 | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 10 RRCID -> 163981 COMPL. DATE 06/14/1997 TOTAL DEPTH 9562 PERF. 8438 - 9558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 964 | N | 964 | -0- | -0- | -0- | 964 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 942 | N | 942 | -0- | -0- | -0- | 942 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-SPRADLEY UNIT WELL #: 4 T RRCID -> 164192 COMPL. DATE 06/06/1997 TOTAL DEPTH 9808 PERF. 9170 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 8 RRCID -> 164620 COMPL. DATE 07/28/1997 TOTAL DEPTH 9800 PERF. 8418 - 9616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 729 | -0- | -46 | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 11 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| 12 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 01 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | 666 | -0- | -30 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 658 | -0- | -86 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |

WERNER-THOMPSON WELL #: 7 RRCID -> 164948 COMPL. DATE 07/21/1997 TOTAL DEPTH 9971 PERF. 8880 - 9596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1641 | N | 1641 | -0- | -0- | -0- | 1618 | 3 | 23 | 9 | Y | 21 | 18 | 1 | | | 8 |
| 11 | 1565 | N | 1565 | -0- | -0- | -0- | 1551 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 8 |
| 12 | 1612 | N | 1456 | -0- | -156 | -0- | 1432 | 3 | 24 | 9 | Y | 22 | 19 | 1 | | | 11 |
| *01 | 1643 | N | 1607 | -0- | -36 | -0- | 1583 | 3 | 24 | 9 | Y | 22 | 30 | 1 | | | 3 |
| *02 | 1499 | N | 1499 | -0- | -0- | -0- | 1478 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 4 |
| *03 | 1601 | N | 1601 | -0- | -0- | -0- | 1575 | 3 | 26 | 9 | Y | 24 | 20 | 1 | | | 8 |

AMERICAN LEGION WELL #: 6 RRCID -> 165499 COMPL. DATE 09/19/1997 TOTAL DEPTH 9811 PERF. 9160 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 12 RRCID -> 165623 COMPL. DATE 08/24/1997 TOTAL DEPTH 9900 PERF. 8636 - 9766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2309 | X | 2309 | -0- | -0- | -0- | 2309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2418 | X | 2418 | -0- | -0- | -0- | 2418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2275 | X | 2275 | -0- | -0- | -0- | 2275 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2227 | X | 2227 | -0- | -0- | -0- | 2227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1875 | X | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1890 | N | 1890 | -0- | -0- | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |

ROSS-HAMILTON UNIT WELL #: 4 RRCID -> 165840 COMPL. DATE 10/12/1997 TOTAL DEPTH 10160 PERF. 8742 - 9923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 8 RRCID -> 165918 COMPL. DATE 09/18/1997 TOTAL DEPTH 9950 PERF. 8672 - 9774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 766 | -0- | -71 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 11 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 12 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 01 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 766 | -0- | -17 | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| *03 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 10 RRCID -> 166043 COMPL. DATE 09/28/1997 TOTAL DEPTH 9800 PERF. 8524 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSON, B.J. UNIT WELL #: 4 RRCID -> 166290 COMPL. DATE 11/10/1997 TOTAL DEPTH 9675 PERF. 8750 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-THOMPSON WELL #: 6 RRCID -> 166419 COMPL. DATE 09/19/1997 TOTAL DEPTH 9898 PERF. 8810 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2786 | N | 2786 | -0- | -0- | -0- | 2786 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2669 | N | 2669 | -0- | -0- | -0- | 2669 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2392 | N | 2392 | -0- | -0- | -0- | 2392 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2579 | N | 2579 | -0- | -0- | -0- | 2579 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2437 | N | 2437 | -0- | -0- | -0- | 2437 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 2643 | N | 2643 | -0- | -0- | -0- | 2643 | 3 | | | Y | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 12 RRCID -> 166441 COMPL. DATE 11/09/1997 TOTAL DEPTH 9950 PERF. 8571 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 156 | -0- | -414 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 183 | -0- | -282 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 259 | -0- | -237 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| *03 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 12 RRCID -> 167186 COMPL. DATE 12/05/1997 TOTAL DEPTH 10050 PERF. 8785 - 9934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2539 | N | 2524 | -0- | -15 | -0- | 2524 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2100 | X | 2020 | -0- | -80 | -0- | 2020 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | X | 1614 | -0- | -556 | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2170 | X | 1831 | -0- | -339 | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2030 | X | 1739 | -0- | -291 | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | X | 1546 | -0- | -624 | -0- | 1546 | 3 | | | N | -0- | | | | | -0- |

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 7 RRCID -> 167198 COMPL. DATE 11/20/1997 TOTAL DEPTH 9754 PERF. 9106 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 8 RRCID -> 167199 COMPL. DATE 12/30/1997 TOTAL DEPTH 9770 PERF. 9120 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 6 RRCID -> 167356 COMPL. DATE 01/05/1998 TOTAL DEPTH 10100 PERF. 8816 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-THOMPSON WELL #: 8 RRCID -> 167498 COMPL. DATE 02/05/1998 TOTAL DEPTH 9782 PERF. 9162 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHLAND PAPER COMPANY WELL #: 7 RRCID -> 167504 COMPL. DATE 01/12/1998 TOTAL DEPTH 9700 PERF. 9076 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 12 RRCID -> 167541 COMPL. DATE 02/04/1998 TOTAL DEPTH 9945 PERF. 8670 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 454 | -0- | -972 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 690 | -0- | -690 | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 12 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 155 | -0- | -310 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 667 | N | 33 | -0- | -634 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 40 | -0- | -859 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 13 RRCID -> 167764 COMPL. DATE 03/02/1998 TOTAL DEPTH 9690 PERF. 8418 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 11 | 969 | N | 969 | -0- | -0- | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| *03 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |

ROSS, J.T. CV GAS UNIT WELL #: 11A RRCID -> 168519 COMPL. DATE 03/29/1998 TOTAL DEPTH 9850 PERF. 8668 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2528 | N | 2528 | -0- | -0- | -0- | 2528 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2537 | N | 2537 | -0- | -0- | -0- | 2537 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2641 | N | 2641 | -0- | -0- | -0- | 2641 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2270 | N | 2270 | -0- | -0- | -0- | 2270 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1884 | N | 1884 | -0- | -0- | -0- | 1884 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 10 RRCID -> 168824 COMPL. DATE 04/26/1998 TOTAL DEPTH 9930 PERF. 8783 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN WELL #: 14 RRCID -> 169190 COMPL. DATE 06/14/1998 TOTAL DEPTH 9870 PERF. 8609 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 12 RRCID -> 169493 COMPL. DATE 05/18/1998 TOTAL DEPTH 9912 PERF. 8648 - 9808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1662 | N | 1662 | -0- | -0- | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 11 RRCID -> 170241 COMPL. DATE 07/16/1998 TOTAL DEPTH 9674 PERF. 8418 - 9547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 13 RRCID -> 173303 COMPL. DATE 04/18/1999 TOTAL DEPTH 9680 PERF. 8408 - 9556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1687 | -0- | -49 | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1620 | -0- | -90 | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1667 | -0- | -131 | -0- | 1667 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1660 | -0- | -14 | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1566 | N | 1557 | -0- | -9 | -0- | 1557 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1364 | -0- | -310 | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 12 RRCID -> 173439 COMPL. DATE 05/17/1999 TOTAL DEPTH 9655 PERF. 8406 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1120 | -0- | -306 | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1120 | -0- | -306 | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1113 | -0- | -3 | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1044 | N | 1034 | -0- | -10 | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 14 RRCID -> 173828 COMPL. DATE 06/11/1999 TOTAL DEPTH 9692 PERF. 8412 - 9219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 318 | -0- | -23 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 329 | -0- | -12 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| *03 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 13 RRCID -> 174152 COMPL. DATE 07/11/1999 TOTAL DEPTH 9850 PERF. 8465 - 9502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1203 | -0- | -37 | -0- | 1203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1149 | -0- | -21 | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 943 | -0- | -297 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1209 | N | 1083 | -0- | -126 | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1102 | N | 1027 | -0- | -75 | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN WELL #: 16 RRCID -> 174551 COMPL. DATE 09/06/1999 TOTAL DEPTH 9857 PERF. 8542 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2123 | N | 2123 | -0- | -0- | -0- | 2123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 1915 | -0- | -335 | -0- | 1915 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 1545 | -0- | -749 | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2108 | N | 1503 | -0- | -605 | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1424 | -0- | -432 | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1810 | N | 1810 | -0- | -0- | -0- | 1810 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 10 RRCID -> 174670 COMPL. DATE 08/03/1999 TOTAL DEPTH 9850 PERF. 8558 - 9707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1131 | N | 1023 | -0- | -108 | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 521 | -0- | -688 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 13 RRCID -> 175176 COMPL. DATE 09/21/1999 TOTAL DEPTH 9850 PERF. 8556 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2535 | N | 2535 | -0- | -0- | -0- | 2535 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2615 | N | 2615 | -0- | -0- | -0- | 2615 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2651 | N | 2651 | -0- | -0- | -0- | 2651 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2488 | N | 2488 | -0- | -0- | -0- | 2488 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2604 | N | 2595 | -0- | -9 | -0- | 2595 | 3 | | | N | -0- | | | | | -0- |

JOHNSON, B.J. UNIT WELL #: 5 RRCID -> 175475 COMPL. DATE 11/11/1999 TOTAL DEPTH 9700 PERF. 8944 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 682 | -0- | -279 | -0- | 682 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 870 | N | 654 | -0- | -216 | -0- | 654 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 744 | N | 729 | -0- | -15 | -0- | 729 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | 656 | -0- | -88 | -0- | 656 | 3 | | | Y | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 14 RRCID -> 175652 COMPL. DATE 11/29/1999 TOTAL DEPTH 9819 PERF. 8514 - 9649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3409 | -0- | -218 | -0- | 3409 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3678 | X | 3678 | -0- | -0- | -0- | 3678 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3184 | X | 3184 | -0- | -0- | -0- | 3184 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3410 | X | 1193 | -0- | -2217 | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3585 | X | 3585 | -0- | -0- | -0- | 3585 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3755 | X | 3755 | -0- | -0- | -0- | 3755 | 3 | | | N | -0- | | | | | -0- |

BEALL-NORMAN WELL #: 15 RRCID -> 176206 COMPL. DATE 12/15/1999 TOTAL DEPTH 9775 PERF. 8500 - 9633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1027 | -0- | -23 | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1134 | -0- | -13 | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1010 | -0- | -75 | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 932 | -0- | -54 | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 935 | -0- | -212 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |

HOUSE, W. F. UNIT WELL #: 10 RRCID -> 176293 COMPL. DATE 01/13/2000 TOTAL DEPTH 9870 PERF. 8611 - 9717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

HOUSE, W. F. UNIT WELL #: 11 RRCID -> 176342 COMPL. DATE 01/14/2000 TOTAL DEPTH 9840 PERF. 8542 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 15 RRCID -> 176552 COMPL. DATE 01/18/2000 TOTAL DEPTH 9890 PERF. 8626 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 502 | -0- | -211 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 418 | -0- | -182 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 13 | -0- | -607 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2041 | N | 2041 | -0- | -0- | -0- | 2041 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |

WERNER "A" WELL #: 3 RRCID -> 176586 COMPL. DATE 02/11/2000 TOTAL DEPTH 9650 PERF. 8708 - 9480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 11 RRCID -> 176937 COMPL. DATE 02/14/2000 TOTAL DEPTH 9980 PERF. 8634 - 9861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 719 | -0- | -1 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 12 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 529 | -0- | -215 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | -0- | -0- | -696 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |

KELLY-LINCOLN UNIT WELL #: 5 RRCID -> 176946 COMPL. DATE 03/03/2000 TOTAL DEPTH 9600 PERF. 8620 - 9390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 11 RRCID -> 177066 COMPL. DATE 03/10/2000 TOTAL DEPTH 9740 PERF. 8452 - 9681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2471 | X | 2471 | -0- | -0- | -0- | 2471 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2430 | N | 2397 | -0- | -33 | -0- | 2397 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2511 | N | 2479 | -0- | -32 | -0- | 2479 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2480 | N | 2353 | -0- | -127 | -0- | 2353 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1904 | N | 1904 | -0- | -0- | -0- | 1904 | 3 | | | Y | -0- | | | | | -0- |

WERNER-LEFOY WELL #: 7 RRCID -> 177226 COMPL. DATE 03/21/2000 TOTAL DEPTH 10188 PERF. 8622 - 9900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1919 | X | 1919 | -0- | -0- | -0- | 1908 | 3 | 11 | 9 | Y | 10 | 8 | 1 | | | 4 |
| 11 | 1587 | N | 1587 | -0- | -0- | -0- | 1579 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 4 |
| 12 | 1977 | N | 1977 | -0- | -0- | -0- | 1960 | 3 | 17 | 9 | Y | 15 | 12 | 1 | | | 7 |
| *01 | 1450 | N | 1450 | -0- | -0- | -0- | 1435 | 3 | 15 | 9 | Y | 14 | 19 | 1 | | | 2 |
| *02 | 1508 | N | 443 | -0- | -1065 | -0- | 429 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 3 |
| 03 | 1612 | N | 44 | -0- | -1568 | -0- | 27 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 5 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 10 RRCID -> 177336 COMPL. DATE 04/20/2000 TOTAL DEPTH 9794 PERF. 8615 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 592 | -0- | -865 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 486 | -0- | -714 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 557 | -0- | -404 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 01 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 15 RRCID -> 179737 COMPL. DATE 10/09/2000 TOTAL DEPTH 9676 PERF. 8550 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3090 | -0- | 90 | 90 | 3090 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2628 | N | 2538 | -0- | -90 | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2324 | N | 2324 | -0- | -0- | -0- | 2324 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2160 | X | 2160 | -0- | -0- | -0- | 2160 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3031 | X | 3031 | -0- | -0- | -0- | 3031 | 3 | | | N | -0- | | | | | -0- |

BEALL-NORMAN WELL #: 17 D RRCID -> 179932 COMPL. DATE 12/13/2000 TOTAL DEPTH 9865 PERF. 8615 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2545 | N | 2545 | -0- | -0- | -0- | 2545 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 715 | -0- | -995 | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 668 | -0- | -541 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3001 | N | 3001 | -0- | -0- | -0- | 3001 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 641 | -0- | -41 | -0- | 641 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 14 RRCID -> 180067 COMPL. DATE 04/11/2002 TOTAL DEPTH 9850 PERF. 8930 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOUSE, W. F. UNIT WELL #: 12 RRCID -> 180639 COMPL. DATE 12/01/2000 TOTAL DEPTH 9890 PERF. 8614 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 16 RRCID -> 180670 COMPL. DATE 12/09/2000 TOTAL DEPTH 9890 PERF. 8601 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 471 | -0- | -25 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 440 | -0- | -25 | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 01 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 02 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3244 | -0- | 144 | 144 | 3244 | 3 | | | N | -0- | | | | | -0- |

HOUSE, W. F. UNIT WELL #: 13 RRCID -> 180793 COMPL. DATE 12/23/2000 TOTAL DEPTH 9815 PERF. 8521 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 13 RRCID -> 180846 COMPL. DATE 12/25/2000 TOTAL DEPTH 9727 PERF. 8448 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 440 | -0- | -100 | -0- | 440 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 29 | -0- | -374 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 435 | N | -0- | -0- | -435 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 17 RRCID -> 181277 COMPL. DATE 01/14/2001 TOTAL DEPTH 9810 PERF. 8552 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 968 | -0- | -24 | -0- | 968 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 938 | -0- | -22 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 778 | -0- | -214 | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 01 | 961 | N | 887 | -0- | -74 | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 02 | 899 | N | 831 | -0- | -68 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| *03 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 12 RRCID -> 181455 COMPL. DATE 11/03/2000 TOTAL DEPTH 9720 PERF. 8469 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2223 | X | 2223 | -0- | -0- | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2170 | X | 2170 | -0- | -0- | -0- | 2170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2804 | N | 2804 | -0- | -0- | -0- | 2804 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2713 | N | 2713 | -0- | -0- | -0- | 2713 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1722 | N | 1722 | -0- | -0- | -0- | 1722 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 897 | -0- | -374 | -0- | 897 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 11 RRCID -> 181556 COMPL. DATE 01/30/2001 TOTAL DEPTH 9940 PERF. 8673 - 9819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | N | -0- | -0- | -2821 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | -0- | -0- | -1770 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2687 | N | 2687 | -0- | -0- | -0- | 2687 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2988 | N | 2988 | -0- | -0- | -0- | 2988 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2702 | N | 2702 | -0- | -0- | -0- | 2702 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2813 | N | 2813 | -0- | -0- | -0- | 2813 | 3 | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 15 RRCID -> 182385 COMPL. DATE 03/11/2001 TOTAL DEPTH 9860 PERF. 8611 - 9816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 895 | -0- | -345 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 674 | -0- | -226 | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 872 | -0- | -27 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 02 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| *03 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 16 RRCID -> 182389 COMPL. DATE 04/18/2001 TOTAL DEPTH 9940 PERF. 8648 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3145 | X | 3145 | -0- | -0- | -0- | 3145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3091 | X | 3091 | -0- | -0- | -0- | 3091 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2659 | X | 2659 | -0- | -0- | -0- | 2659 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2128 | X | 2128 | -0- | -0- | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2618 | X | 2618 | -0- | -0- | -0- | 2618 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2852 | X | 2852 | -0- | -0- | -0- | 2852 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 16 RRCID -> 182550 COMPL. DATE 03/22/2001 TOTAL DEPTH 9700 PERF. 8410 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BLANKENSHIP UNIT WELL #: 17 RRCID -> 182565 COMPL. DATE 04/29/2001 TOTAL DEPTH 9700 PERF. 8420 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2287 | N | 2287 | -0- | -0- | -0- | 2287 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | N | 2123 | -0- | -37 | -0- | 2123 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2316 | -0- | -9 | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2393 | N | 2393 | -0- | -0- | -0- | 2393 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2111 | N | 2111 | -0- | -0- | -0- | 2111 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2325 | N | 2281 | -0- | -44 | -0- | 2281 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 13 RRCID -> 182728 COMPL. DATE 05/07/2001 TOTAL DEPTH 9945 PERF. 8688 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 14 RRCID -> 183181 COMPL. DATE 06/13/2001 TOTAL DEPTH 9820 PERF. 8848 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 3 | | | N | -0- | | | | | -0- |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| *03 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 13 RRCID -> 183326 COMPL. DATE 06/13/2001 TOTAL DEPTH 9955 PERF. 8653 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1392 | -0- | -158 | -0- | 1392 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1192 | -0- | -338 | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 935 | -0- | -305 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 420 | -0- | -975 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 275 | -0- | -885 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 263 | -0- | -667 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 14 RRCID -> 183804 COMPL. DATE 07/09/2001 TOTAL DEPTH 9880 PERF. 8614 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1393 | -0- | -95 | -0- | 1393 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1433 | -0- | -179 | -0- | 1433 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 12 RRCID -> 184377 COMPL. DATE 08/04/2001 TOTAL DEPTH 9900 PERF. 8654 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 75 | -0- | -1103 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 712 | -0- | -1418 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2275 | N | 2275 | -0- | -0- | -0- | 2275 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3035 | -0- | 135 | 135 | 3035 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3142 | -0- | 42 | 177 | 3142 | 3 | | | N | -0- | | | | | -0- |

ROSS, J.T. CV GAS UNIT WELL #: 14A RRCID -> 184460 COMPL. DATE 08/05/2001 TOTAL DEPTH 9810 PERF. 8612 - 9717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 17 RRCID -> 184805 COMPL. DATE 09/05/2001 TOTAL DEPTH 9922 PERF. 8604 - 9743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 195 | -0- | -22 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 209 | -0- | -1 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 01 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 193 | -0- | -10 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 14 RRCID -> 184908 COMPL. DATE 09/07/2001 TOTAL DEPTH 9710 PERF. 8435 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 62 | -0- | -1612 | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 66 | -0- | -1404 | -0- | 66 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 992 | N | 13 | -0- | -979 | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 67 | -0- | 67 | 67 | 67 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 73 | -0- | 73 | 140 | 73 | 3 | | | Y | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 13 RRCID -> 185259 COMPL. DATE 10/06/2001 TOTAL DEPTH 9770 PERF. 8438 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 15 RRCID -> 185291 COMPL. DATE 09/28/2001 TOTAL DEPTH 9965 PERF. 8723 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 12 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

ROSS, J.T. CV GAS UNIT WELL #: 12B RRCID -> 185753 COMPL. DATE 10/30/2001 TOTAL DEPTH 9850 PERF. 8578 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 12 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 649 | -0- | -2 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 02 | 725 | N | 527 | -0- | -198 | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 425 | -0- | -319 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 15 RRCID -> 185757 COMPL. DATE 10/22/2001 TOTAL DEPTH 9925 PERF. 8650 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 15 RRCID -> 186494 COMPL. DATE 11/16/2001 TOTAL DEPTH 9745 PERF. 8460 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 14 RRCID -> 186495 COMPL. DATE 11/16/2001 TOTAL DEPTH 9760 PERF. 8510 - 9616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 65 | -0- | -59 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| *03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 15 RRCID -> 186690 COMPL. DATE 12/23/2001 TOTAL DEPTH 9790 PERF. 8524 - 9683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 76 | -0- | -98 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| *03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |

ROSS, J. T. CV GAS UNIT WELL #: 16A RRCID -> 186774 COMPL. DATE 12/25/2001 TOTAL DEPTH 9870 PERF. 8604 - 9707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 943 | -0- | -80 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 863 | -0- | -127 | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 932 | -0- | -29 | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 395 | -0- | -535 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 727 | -0- | -114 | -0- | 727 | 3 | | | N | -0- | | | | | -0- |
| *03 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 16 RRCID -> 187163 COMPL. DATE 01/15/2002 TOTAL DEPTH 9870 PERF. 8536 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1765 | -0- | -33 | -0- | 1765 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1721 | N | 1721 | -0- | -0- | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1566 | -0- | -201 | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1653 | N | 1393 | -0- | -260 | -0- | 1393 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1395 | -0- | -372 | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |

HICKS GAS UNIT WELL #: 10 RRCID -> 187165 COMPL. DATE 01/25/2002 TOTAL DEPTH 9930 PERF. 8778 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSON, B.J. UNIT WELL #: 6 RRCID -> 187413 COMPL. DATE 01/27/2002 TOTAL DEPTH 9866 PERF. 8758 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKS GAS UNIT WELL #: 11 RRCID -> 187491 COMPL. DATE 02/05/2002 TOTAL DEPTH 9900 PERF. 8534 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1887 | N | 1887 | -0- | -0- | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1869 | N | 1869 | -0- | -0- | -0- | 1869 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1711 | N | 1637 | -0- | -74 | -0- | 1637 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1594 | -0- | -235 | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-WHITE UNIT WELL #: 7 RRCID -> 187916 COMPL. DATE 11/15/2001 TOTAL DEPTH 9924 PERF. 8894 - 9759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKS GAS UNIT WELL #: 12 RRCID -> 188182 COMPL. DATE 03/05/2002 TOTAL DEPTH 9960 PERF. 8914 - 9758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 501 | -0- | -1762 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1161 | -0- | -549 | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2509 | N | 2509 | -0- | -0- | -0- | 2509 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1959 | N | 1959 | -0- | -0- | -0- | 1959 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1872 | N | 1872 | -0- | -0- | -0- | 1872 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 4872 | -0- | 1772 | 1772 | 4872 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 18 RRCID -> 188567 COMPL. DATE 03/29/2002 TOTAL DEPTH 9820 PERF. 8442 - 9595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 302 | -0- | -1434 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1735 | N | 1735 | -0- | -0- | -0- | 1735 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2228 | N | 2228 | -0- | -0- | -0- | 2228 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1819 | N | 1819 | -0- | -0- | -0- | 1819 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 2057 | -0- | -20 | -0- | 2057 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 15 RRCID -> 188738 COMPL. DATE 04/18/2002 TOTAL DEPTH 9717 PERF. 8402 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1409 | -0- | -203 | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1363 | N | 1268 | -0- | -95 | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | 1372 | -0- | -54 | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 17 RRCID -> 188741 COMPL. DATE 04/28/2002 TOTAL DEPTH 9988 PERF. 9172 - 9780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2131 | -0- | -132 | -0- | 2131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2190 | N | 2035 | -0- | -155 | -0- | 2035 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 499 | -0- | -1640 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2139 | N | 989 | -0- | -1150 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1972 | N | 1587 | -0- | -385 | -0- | 1587 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 18 RRCID -> 189251 COMPL. DATE 05/22/2002 TOTAL DEPTH 9910 PERF. 8626 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 865 | -0- | -685 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | X | 477 | -0- | -273 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1094 | X | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 856 | -0- | -12 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 148 | -0- | -937 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 11 RRCID -> 189435 COMPL. DATE 05/13/2002 TOTAL DEPTH 9875 PERF. 8473 - 9630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 93 | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

HOUGH-SHIVERS "A" WELL #: 16 RRCID -> 189548 COMPL. DATE 06/12/2002 TOTAL DEPTH 9750 PERF. 8268 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2133 | N | 2133 | -0- | -0- | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1998 | N | 1998 | -0- | -0- | -0- | 1998 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1990 | -0- | -56 | -0- | 1990 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2046 | N | 1965 | -0- | -81 | -0- | 1965 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1804 | -0- | -110 | -0- | 1804 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1858 | -0- | -126 | -0- | 1858 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 17 RRCID -> 189907 COMPL. DATE 06/23/2002 TOTAL DEPTH 9670 PERF. 8389 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1497 | -0- | -3 | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1530 | -0- | -20 | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1550 | N | 1532 | -0- | -18 | -0- | 1532 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1407 | -0- | -43 | -0- | 1407 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1498 | -0- | -21 | -0- | 1498 | 3 | | | N | -0- | | | | | -0- |

HOUSE, W. F. UNIT WELL #: 16 RRCID -> 189939 COMPL. DATE 07/10/2002 TOTAL DEPTH 9925 PERF. 9137 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 368 | -0- | -97 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 16 RRCID -> 190222 COMPL. DATE 07/23/2002 TOTAL DEPTH 9950 PERF. 8713 - 9853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 251 | -0- | -59 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 85 | -0- | -194 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2539 | N | 2539 | -0- | -0- | -0- | 2539 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2742 | N | 2742 | -0- | -0- | -0- | 2742 | 3 | | | N | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 13 RRCID -> 190478 COMPL. DATE 08/15/2002 TOTAL DEPTH 9750 PERF. 8342 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 410 | -0- | -55 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 376 | -0- | -74 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 379 | -0- | -24 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 367 | -0- | -36 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 343 | -0- | -34 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 237 | -0- | -135 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 14 RRCID -> 190508 COMPL. DATE 08/17/2002 TOTAL DEPTH 9800 PERF. 8496 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 130 | N | 130 | -0- | -0- | -0- | 19 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 62 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 46 | -0- | -78 | -0- | 12 | 1 | 34 | 3 | N | -0- | | | | | -0- |

HICKS GAS UNIT WELL #: 13 RRCID -> 190998 COMPL. DATE 09/11/2002 TOTAL DEPTH 9910 PERF. 8474 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J.T. CV GAS UNIT WELL #: 17B RRCID -> 191451 COMPL. DATE 10/18/2002 TOTAL DEPTH 9825 PERF. 8452 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | N | 2100 | -0- | -752 | -0- | 2100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2730 | N | 1554 | -0- | -1176 | -0- | 1554 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 1278 | -0- | -1202 | -0- | 1278 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3260 | -0- | 160 | 160 | 3260 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 2860 | -0- | -40 | 120 | 2860 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2923 | N | 2803 | -0- | -120 | -0- | 2803 | 3 | | | N | -0- | | | | | -0- |

POWERS, E.C. WELL #: 13 RRCID -> 191483 COMPL. DATE 10/04/2002 TOTAL DEPTH 9860 PERF. 8468 - 9768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 1148 | -0- | -123 | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 17 RRCID -> 191984 COMPL. DATE 11/05/2002 TOTAL DEPTH 9753 PERF. 8472 - 9628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 688 | -0- | -32 | -0- | 688 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 712 | -0- | -32 | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 398 | -0- | -315 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 02 | 667 | N | -0- | -0- | -667 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 533 | -0- | -180 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |

HOUSE, W. F. UNIT WELL #: 17 RRCID -> 192004 COMPL. DATE 11/03/2002 TOTAL DEPTH 9770 PERF. 8616 - 9657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 1822 | -0- | -937 | -0- | 1822 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1029 | -0- | -891 | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | -0- | -0- | -2294 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1829 | N | 11 | -0- | -1818 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 18 RRCID -> 192310 COMPL. DATE 12/06/2002 TOTAL DEPTH 9700 PERF. 8970 - 9581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2808 | N | 2808 | -0- | -0- | -0- | 2808 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2761 | N | 2761 | -0- | -0- | -0- | 2761 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2778 | N | 2778 | -0- | -0- | -0- | 2778 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2571 | N | 2571 | -0- | -0- | -0- | 2571 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2378 | N | 2318 | -0- | -60 | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2573 | N | 2573 | -0- | -0- | -0- | 2573 | 3 | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 17 RRCID -> 192327 COMPL. DATE 11/22/2002 TOTAL DEPTH 9760 PERF. 8446 - 9623

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 3 | | | Y | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 12 RRCID -> 192457 COMPL. DATE 11/15/2002 TOTAL DEPTH 9745 PERF. 8450 - 9611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 375 | -0- | -195 | -0- | 375 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | 6 | -0- | -180 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 377 | N | 8 | -0- | -369 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 18 RRCID -> 192656 COMPL. DATE 01/10/2003 TOTAL DEPTH 9755 PERF. 8467 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1946 | N | 1946 | -0- | -0- | -0- | 1946 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1973 | N | 1973 | -0- | -0- | -0- | 1973 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1922 | N | 351 | -0- | -1571 | -0- | 351 | 3 | | | Y | -0- | | | | | -0- |

SEALEY, MAY WELL #: 11 RRCID -> 192989 COMPL. DATE 01/19/2003 TOTAL DEPTH 10030 PERF. 8728 - 9927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 14 RRCID -> 193402 COMPL. DATE 02/08/2003 TOTAL DEPTH 9960 PERF. 8632 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4547 | -0- | 1447 | 5766 | 4547 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 4926 | -0- | 1926 | 7692 | 4926 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13023 | X | 5331 | -0- | -7692 | -0- | 5331 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4967 | X | 4967 | -0- | -0- | -0- | 4967 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4326 | X | 4326 | -0- | -0- | -0- | 4326 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4320 | X | 4320 | -0- | -0- | -0- | 4320 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 20 RRCID -> 193406 COMPL. DATE 02/12/2003 TOTAL DEPTH 9925 PERF. 8640 - 9803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2661 | N | 2661 | -0- | -0- | -0- | 2661 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2599 | N | 2599 | -0- | -0- | -0- | 2599 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2434 | -0- | -77 | -0- | 2434 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2881 | N | 2881 | -0- | -0- | -0- | 2881 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2551 | N | 2551 | -0- | -0- | -0- | 2551 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2651 | N | 2651 | -0- | -0- | -0- | 2651 | 3 | | | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 7 RRCID -> 193819 COMPL. DATE 03/09/2003 TOTAL DEPTH 10145 PERF. 8752 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1284 | -0- | -49 | -0- | 1284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1220 | -0- | -100 | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1236 | -0- | -159 | -0- | 1236 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1271 | N | 1253 | -0- | -18 | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 11 RRCID -> 194010 COMPL. DATE 03/05/2003 TOTAL DEPTH 9945 PERF. 8652 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 558 | -0- | -527 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 559 | -0- | -131 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 326 | -0- | -294 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 01 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 02 | 551 | N | 485 | -0- | -66 | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| *03 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | N | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 13 RRCID -> 194343 COMPL. DATE 01/03/2003 TOTAL DEPTH 10145 PERF. 8774 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

EDDY, EMMA UNIT WELL #: 18 RRCID -> 194374 COMPL. DATE 04/04/2003 TOTAL DEPTH 9975 PERF. 8626 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2093 | N | 2093 | -0- | -0- | -0- | 2093 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 932 | -0- | -432 | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1705 | N | 866 | -0- | -839 | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1566 | N | 791 | -0- | -775 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 726 | -0- | -204 | -0- | 726 | 3 | | | N | -0- | | | | | -0- |

WERNER-POPE WELL #: 8 RRCID -> 194378 COMPL. DATE 04/09/2003 TOTAL DEPTH 9905 PERF. 8858 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 12 RRCID -> 194382 COMPL. DATE 04/05/2003 TOTAL DEPTH 9755 PERF. 8701 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRIS, S.S. UNIT WELL #: 9 RRCID -> 194848 COMPL. DATE 04/20/2003 TOTAL DEPTH 9950 PERF. 8670 - 9848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1903 | N | 1903 | -0- | -0- | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 4397 | -0- | 1397 | 1397 | 4397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3431 | -0- | 331 | 1728 | 3431 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 2955 | -0- | -145 | 1583 | 2955 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3751 | X | 2168 | -0- | -1583 | -0- | 2168 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2261 | X | 2261 | -0- | -0- | -0- | 2261 | 3 | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 18 RRCID -> 194850 COMPL. DATE 05/07/2003 TOTAL DEPTH 9870 PERF. 8594 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1638 | N | 1638 | -0- | -0- | -0- | 1638 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |

MANGHAM, R. S. WELL #: 9 RRCID -> 195144 COMPL. DATE 05/31/2003 TOTAL DEPTH 9974 PERF. 8634 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3057 | X | 3057 | -0- | -0- | -0- | 3057 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3225 | X | 3225 | -0- | -0- | -0- | 3225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2881 | X | 2881 | -0- | -0- | -0- | 2881 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3005 | X | 3005 | -0- | -0- | -0- | 3005 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3091 | X | 3091 | -0- | -0- | -0- | 3091 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3133 | X | 3133 | -0- | -0- | -0- | 3133 | 3 | | | N | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 15 RRCID -> 195543 COMPL. DATE 06/16/2003 TOTAL DEPTH 9979 PERF. 8670 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 31 | -0- | -119 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 12 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 172 | -0- | -169 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 104 | -0- | -113 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BRASHER, J. D. UNIT WELL #: 14 RRCID -> 195923 COMPL. DATE 06/29/2003 TOTAL DEPTH 10040 PERF. 8745 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1941 | X | 1941 | -0- | -0- | -0- | 1941 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1609 | -0- | -101 | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1526 | -0- | -210 | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1635 | -0- | -132 | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 3 | | | N | -0- | | | | | -0- |

WERNER-WHITE UNIT WELL #: 8 RRCID -> 196730 COMPL. DATE 07/12/2003 TOTAL DEPTH 9955 PERF. 8872 - 9809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POWERS, E.C. WELL #: 15 RRCID -> 196922 COMPL. DATE 07/29/2003 TOTAL DEPTH 9894 PERF. 8602 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1379 | N | 1379 | -0- | -0- | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1052 | -0- | -467 | -0- | 1052 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1363 | N | 882 | -0- | -481 | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 950 | -0- | -414 | -0- | 950 | 3 | | | N | -0- | | | | | -0- |

JOHNSON, B.J. UNIT WELL #: 7 RRCID -> 196926 COMPL. DATE 07/25/2003 TOTAL DEPTH 9655 PERF. 8742 - 9396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MANGHAM, R. S. WELL #: 10 RRCID -> 197166 COMPL. DATE 08/30/2003 TOTAL DEPTH 9995 PERF. 8696 - 9869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 696 | -0- | -513 | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 479 | -0- | -661 | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 450 | -0- | -635 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 426 | -0- | -256 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 410 | -0- | -54 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| *03 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 16 RRCID -> 197171 COMPL. DATE 07/07/2003 TOTAL DEPTH 10060 PERF. 8682 - 9890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 819 | -0- | -80 | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 211 | -0- | -599 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 12 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 02 | 898 | N | 898 | -0- | -0- | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 875 | -0- | -24 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 8 RRCID -> 197832 COMPL. DATE 09/27/2003 TOTAL DEPTH 10119 PERF. 8806 - 9944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2778 | N | 2778 | -0- | -0- | -0- | 2778 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2586 | N | 2586 | -0- | -0- | -0- | 2586 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2941 | N | 2941 | -0- | -0- | -0- | 2941 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 9 RRCID -> 198296 COMPL. DATE 09/14/2003 TOTAL DEPTH 10140 PERF. 8808 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 737 | -0- | -163 | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 754 | -0- | -145 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 757 | -0- | -49 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 02 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| *03 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |

POWERS, E.C. WELL #: 16 RRCID -> 198571 COMPL. DATE 10/26/2003 TOTAL DEPTH 9900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 402 | -0- | -63 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 12 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 01 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 365 | -0- | -99 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 29 | -0- | -436 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |

SHARP-SMITH UNIT WELL #: 5 RRCID -> 198598 COMPL. DATE 10/29/2003 TOTAL DEPTH 10155 PERF. 8879 - 10068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2415 | N | 2415 | -0- | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2161 | N | 2161 | -0- | -0- | -0- | 2161 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1895 | N | 1895 | -0- | -0- | -0- | 1895 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 12 RRCID -> 198866 COMPL. DATE 11/07/2003 TOTAL DEPTH 9985 PERF. 8684 - 9803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 2333 | N | 2333 | -0- | -0- | -0- | 2333 | 3 | | | N | -0- | | | | | -0- |

POWERS, E.C. WELL #: 14 RRCID -> 199026 COMPL. DATE 11/26/2003 TOTAL DEPTH 9867 PERF. 8590 - 9749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3049 | -0- | -1260 | -0- | 3049 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3630 | X | 2988 | -0- | -642 | -0- | 2988 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3534 | X | 1906 | -0- | -1628 | -0- | 1906 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 1568 | -0- | -1966 | -0- | 1568 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3306 | X | 751 | -0- | -2555 | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 3047 | -0- | -53 | -0- | 3047 | 3 | | | N | -0- | | | | | -0- |

ROSS, J. T. CV GAS UNIT WELL #: 18B RRCID -> 199493 COMPL. DATE 12/16/2003 TOTAL DEPTH 9866 PERF. 8605 - 9725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 787 | N | 787 | -0- | -0- | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 11 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 525 | -0- | -188 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | 266 | -0- | -447 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 02 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| *03 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 13 RRCID -> 200099 COMPL. DATE 01/09/2004 TOTAL DEPTH 9970 PERF. 8893 - 9814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1736 | -0- | -0- | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 676 | -0- | -614 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 579 | -0- | -754 | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2313 | N | 2313 | -0- | -0- | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1879 | N | 1879 | -0- | -0- | -0- | 1879 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BRASHER, J. D. UNIT WELL #: 17 RRCID -> 200254 COMPL. DATE 02/03/2004 TOTAL DEPTH 10100 PERF. 8866 - 9943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 642 | -0- | -438 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 602 | -0- | -359 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 419 | -0- | -418 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 600 | -0- | -9 | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 19 RRCID -> 200452 COMPL. DATE 12/30/2003 TOTAL DEPTH 9826 PERF. 8436 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3601 | X | 3601 | -0- | -0- | -0- | 3601 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3267 | X | 3267 | -0- | -0- | -0- | 3267 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 3348 | -0- | -0- | -0- | 3348 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3383 | X | 3383 | -0- | -0- | -0- | 3383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2941 | X | 2941 | -0- | -0- | -0- | 2941 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3010 | X | 3010 | -0- | -0- | -0- | 3010 | 3 | | | N | -0- | | | | | -0- |

ROSS-HAMILTON UNIT WELL #: 3 RRCID -> 200471 COMPL. DATE 12/15/2003 TOTAL DEPTH 10235 PERF. 8766 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 800 | -0- | -1680 | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2400 | X | 652 | -0- | -1748 | -0- | 652 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | X | 630 | -0- | -1850 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2480 | X | 638 | -0- | -1842 | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1102 | X | 425 | -0- | -677 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6229 | X | 6229 | -0- | -0- | -0- | 6229 | 3 | | | N | -0- | | | | | -0- |

BEALL-NORMAN WELL #: 21 RRCID -> 201109 COMPL. DATE 02/21/2001 TOTAL DEPTH 9850 PERF. 8575 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1510 | -0- | -319 | -0- | 1510 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1654 | X | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | X | 1265 | -0- | -192 | -0- | 1265 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | X | 665 | -0- | -854 | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1595 | X | 1248 | -0- | -347 | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | X | 4 | -0- | -1701 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

SEALEY, MAY WELL #: 12 RRCID -> 201213 COMPL. DATE 01/22/2004 TOTAL DEPTH 10030 PERF. 8815 - 9873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 15 | -0- | -109 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 8 | -0- | -240 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 01 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 02 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| *03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 17 RRCID -> 201214 COMPL. DATE 02/08/2004 TOTAL DEPTH 10015 PERF. 8698 - 9878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 368 | -0- | -4 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 354 | -0- | -6 | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 12 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 369 | -0- | -3 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 200 | -0- | -148 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| *03 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 19 RRCID -> 201270 COMPL. DATE 03/25/2004 TOTAL DEPTH 9815 PERF. 8462 - 9569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2902 | N | 2902 | -0- | -0- | -0- | 2902 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3960 | -0- | 960 | 960 | 3960 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 4300 | -0- | 1200 | 2160 | 4300 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 4601 | -0- | 1501 | 3661 | 4601 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8497 | X | 4836 | -0- | -3661 | -0- | 4836 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 3706 | X | 3706 | -0- | -0- | -0- | 3706 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-HAMILTON UNIT WELL #: 3 RRCID -> 201283 COMPL. DATE 03/05/2004 TOTAL DEPTH 10270 PERF. 8849 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 520 | N | 520 | -0- | -0- | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 11 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 2 | -0- | -56 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 13 RRCID -> 201485 COMPL. DATE 03/16/2004 TOTAL DEPTH 10045 PERF. 8616 - 9793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 709 | -0- | -190 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 756 | -0- | -50 | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1911 | N | 1911 | -0- | -0- | -0- | 1911 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 14 RRCID -> 201629 COMPL. DATE 04/03/2004 TOTAL DEPTH 9950 PERF. 8683 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 701 | -0- | -570 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1446 | -0- | -42 | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1363 | N | 1363 | -0- | -0- | -0- | 1363 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |

PRUITT-HAMILTON UNIT WELL #: 2 RRCID -> 201716 COMPL. DATE 04/10/2004 TOTAL DEPTH 10310 PERF. 8850 - 10075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1574 | N | 1574 | -0- | -0- | -0- | 87 | 1 | 1487 | 3 | N | -0- | | | | | -0- |
| 11 | 1220 | N | 1220 | -0- | -0- | -0- | 85 | 1 | 1135 | 3 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 976 | -0- | -543 | -0- | 73 | 1 | 903 | 3 | N | -0- | | | | | -0- |
| 01 | 1550 | N | 1266 | -0- | -284 | -0- | 109 | 1 | 1157 | 3 | N | -0- | | | | | -0- |
| 02 | 1664 | N | 1664 | -0- | -0- | -0- | 95 | 1 | 1569 | 3 | N | -0- | | | | | -0- |
| *03 | 1853 | N | 1853 | -0- | -0- | -0- | 86 | 1 | 1767 | 3 | N | -0- | | | | | -0- |

SHARP-SMITH UNIT WELL #: 6 RRCID -> 201966 COMPL. DATE 04/19/2004 TOTAL DEPTH 10272 PERF. 8875 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1687 | -0- | -80 | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1518 | -0- | -192 | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1523 | -0- | -244 | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1594 | -0- | -80 | -0- | 1594 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1550 | N | 1550 | -0- | -0- | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1685 | N | 1685 | -0- | -0- | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 22 RRCID -> 202338 COMPL. DATE 04/25/2004 TOTAL DEPTH 9750 PERF. 8392 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 1601 | -0- | -662 | -0- | 1601 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2190 | X | 1569 | -0- | -621 | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | X | 1412 | -0- | -448 | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1860 | X | 697 | -0- | -1163 | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1508 | N | 260 | -0- | -1248 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 3 | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 19 RRCID -> 202339 COMPL. DATE 04/30/2004 TOTAL DEPTH 9673 PERF. 8430 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2449 | N | 996 | -0- | -1453 | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1498 | -0- | -21 | -0- | 1498 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2229 | N | 2229 | -0- | -0- | -0- | 2229 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2367 | N | 2367 | -0- | -0- | -0- | 2367 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

SEALEY, MAY WELL #: 14 RRCID -> 202340 COMPL. DATE 05/12/2004 TOTAL DEPTH 10050 PERF. 8702 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 10 RRCID -> 202343 COMPL. DATE 05/12/2004 TOTAL DEPTH 9530 PERF. 8818 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1505 | -0- | -76 | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1424 | -0- | -136 | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1433 | -0- | -148 | -0- | 1433 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1484 | -0- | -35 | -0- | 1484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |

HARRIS, S.S. UNIT WELL #: 11 RRCID -> 202784 COMPL. DATE 05/25/2004 TOTAL DEPTH 9530 PERF. 8666 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSS-HAMILTON UNIT WELL #: 6 RRCID -> 203619 COMPL. DATE 06/23/2004 TOTAL DEPTH 10050 PERF. 8746 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2081 | N | 2081 | -0- | -0- | -0- | 2081 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 704 | -0- | -970 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 15 RRCID -> 203819 COMPL. DATE 06/09/2004 TOTAL DEPTH 9507 PERF. 8746 - 9217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 643 | -0- | -411 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1890 | N | 939 | -0- | -951 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1616 | -0- | -337 | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 891 | -0- | -721 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 16 RRCID -> 203865 COMPL. DATE 07/17/2004 TOTAL DEPTH 9570 PERF. 8768 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 607 | -0- | -261 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 3 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | -0- | -0- | -493 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |

POWERS, E.C. WELL #: 17 RRCID -> 204489 COMPL. DATE 07/12/2004 TOTAL DEPTH 9955 PERF. 8632 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1200 | N | 1088 | -0- | -112 | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2044 | X | 2044 | -0- | -0- | -0- | 2044 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2891 | X | 2891 | -0- | -0- | -0- | 2891 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2718 | X | 2718 | -0- | -0- | -0- | 2718 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3027 | X | 3027 | -0- | -0- | -0- | 3027 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 11 RRCID -> 204697 COMPL. DATE 08/29/2004 TOTAL DEPTH 9848 PERF. 8810 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 373 | -0- | -30 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 380 | -0- | -10 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 353 | -0- | -81 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 01 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 154 | -0- | -223 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 18 RRCID -> 204927 COMPL. DATE 09/14/2004 TOTAL DEPTH 10155 PERF. 8839 - 9973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 18 RRCID -> 205221 COMPL. DATE 09/27/2004 TOTAL DEPTH 9220 PERF. 8480 - 9063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1529 | N | 1529 | -0- | -0- | -0- | 1529 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1276 | N | 1249 | -0- | -27 | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1261 | -0- | -103 | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |

PRUITT-HAMILTON UNIT WELL #: 3 RRCID -> 205333 COMPL. DATE 10/07/2004 TOTAL DEPTH 9615 PERF. 8929 - 9433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 514 | -0- | -850 | -0- | 28 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 352 | -0- | -488 | -0- | 25 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 12 | 576 | N | 576 | -0- | -0- | -0- | 43 | 1 | 533 | 3 | N | -0- | | | | | -0- |
| 01 | 527 | N | 488 | -0- | -39 | -0- | 42 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | 448 | -0- | -0- | -0- | 26 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 03 | 589 | N | 501 | -0- | -88 | -0- | 23 | 1 | 478 | 3 | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 12 RRCID -> 205780 COMPL. DATE 10/24/2004 TOTAL DEPTH 9530 PERF. 8756 - 9263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDDY, EMMA UNIT WELL #: 19 RRCID -> 206578 COMPL. DATE 12/13/2004 TOTAL DEPTH 9446 PERF. 8682 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1575 | -0- | -6 | -0- | 1575 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1519 | -0- | -11 | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1246 | -0- | -366 | -0- | 1246 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1581 | N | 1440 | -0- | -141 | -0- | 1440 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1479 | N | 1385 | -0- | -94 | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 3 | | | N | -0- | | | | | -0- |

SHIVERS-HAMILTON UNIT WELL #: 7 RRCID -> 207729 COMPL. DATE 11/19/2004 TOTAL DEPTH 9465 PERF. 8802 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHARP-SMITH UNIT WELL #: 7 RRCID -> 207782 COMPL. DATE 01/25/2005 TOTAL DEPTH 9430 PERF. 8843 - 9311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | N | -0- | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 01 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | -0- |
| *03 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | -0- |

SHIVERS GAS UNIT WELL #: 15 RRCID -> 207792 COMPL. DATE 01/30/2005 TOTAL DEPTH 9307 PERF. 8511 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1652 | N | 1652 | -0- | -0- | -0- | 257 | 1 | 1395 | 3 | N | -0- | | | -0- |
| 11 | 1473 | N | 1473 | -0- | -0- | -0- | 327 | 1 | 1146 | 3 | N | -0- | | | -0- |
| 12 | 1674 | N | 1417 | -0- | -257 | -0- | 212 | 1 | 1205 | 3 | N | -0- | | | -0- |
| 01 | 1643 | N | 1393 | -0- | -250 | -0- | 263 | 1 | 1130 | 3 | N | -0- | | | -0- |
| 02 | 1421 | N | 1133 | -0- | -288 | -0- | 170 | 1 | 963 | 3 | N | -0- | | | -0- |
| 03 | 1426 | N | 1098 | -0- | -328 | -0- | 293 | 1 | 805 | 3 | N | -0- | | | -0- |

HOUSE, W. F. UNIT WELL #: 15 T RRCID -> 208469 COMPL. DATE 02/27/2005 TOTAL DEPTH 9200 PERF. 8590 - 9065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | -0- |
| 11 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 3 | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *03 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | -0- |

HARRELL, JEANETTE WELL #: 7 RRCID -> 208881 COMPL. DATE 01/07/2005 TOTAL DEPTH 10060 PERF. 8784 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | -0- |
| 11 | 1172 | N | 1172 | -0- | -0- | -0- | 1172 | 3 | | | N | -0- | | | -0- |
| 12 | 558 | N | 243 | -0- | -315 | -0- | 243 | 3 | | | N | -0- | | | -0- |
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | -0- |
| 02 | 986 | N | 153 | -0- | -833 | -0- | 153 | 3 | | | N | -0- | | | -0- |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | -0- |

HARRIS, S.S. UNIT WELL #: 10 RRCID -> 209182 COMPL. DATE 11/29/2004 TOTAL DEPTH 9959 PERF. 8744 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BRASHER, J. D. UNIT WELL #: 19 RRCID -> 209734 COMPL. DATE 03/18/2005 TOTAL DEPTH 9460 PERF. 8911 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | -0- |
| 11 | 1320 | N | 1060 | -0- | -260 | -0- | 1060 | 3 | | | N | -0- | | | -0- |
| 12 | 1271 | N | 960 | -0- | -311 | -0- | 960 | 3 | | | N | -0- | | | -0- |
| 01 | 1271 | N | 909 | -0- | -362 | -0- | 909 | 3 | | | N | -0- | | | -0- |
| 02 | 1015 | N | 803 | -0- | -212 | -0- | 803 | 3 | | | N | -0- | | | -0- |
| 03 | 961 | N | 904 | -0- | -57 | -0- | 904 | 3 | | | N | -0- | | | -0- |

SEALEY, MAY WELL #: 15 RRCID -> 209951 COMPL. DATE 03/10/2005 TOTAL DEPTH 10000 PERF. 8672 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 622 | -0- | -184 | -0- | 622 | 3 | | | N | -0- | | | -0- |
| 11 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | -0- |
| 12 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | -0- |
| 01 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | -0- |
| 02 | 725 | N | 710 | -0- | -15 | -0- | 710 | 3 | | | N | -0- | | | -0- |
| 03 | 713 | N | 314 | -0- | -399 | -0- | 314 | 3 | | | N | -0- | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 19 RRCID -> 210338 COMPL. DATE 04/10/2005 TOTAL DEPTH 9950 PERF. 8661 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 11 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 358 | -0- | -14 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 301 | -0- | -257 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 195 | -0- | -240 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 185 | -0- | -187 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |

WERNER-LEFOY WELL #: 8 T RRCID -> 210476 COMPL. DATE 04/10/2005 TOTAL DEPTH 10150 PERF. 8680 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 13 RRCID -> 211007 COMPL. DATE 04/22/2005 TOTAL DEPTH 9426 PERF. 8490 - 9062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 818 | N | 818 | -0- | -0- | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 3 | | | N | -0- | | | | | -0- |
| 12 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 01 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 454 | -0- | -68 | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 551 | -0- | -7 | -0- | 551 | 3 | | | N | -0- | | | | | -0- |

WERNER "D" WELL #: 8 T RRCID -> 211851 COMPL. DATE 04/01/2005 TOTAL DEPTH 10059 PERF. 8650 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 20 RRCID -> 212131 COMPL. DATE 05/16/2005 TOTAL DEPTH 9630 PERF. 8790 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2826 | N | 2826 | -0- | -0- | -0- | 2826 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1777 | N | 1777 | -0- | -0- | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2082 | N | 2082 | -0- | -0- | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2362 | N | 2362 | -0- | -0- | -0- | 2362 | 3 | | | N | -0- | | | | | -0- |

WERNER-HULL WELL #: 5 T RRCID -> 212171 COMPL. DATE 06/01/2005 TOTAL DEPTH 10150 PERF. 8702 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PRUITT-HAMILTON UNIT WELL #: 4 RRCID -> 212212 COMPL. DATE 05/09/2005 TOTAL DEPTH 10270 PERF. 9095 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 491 | N | 491 | -0- | -0- | -0- | 27 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 336 | -0- | -294 | -0- | 23 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 12 | 496 | N | 40 | -0- | -456 | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 01 | 496 | N | 4 | -0- | -492 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 20 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 03 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 17 RRCID -> 212972 COMPL. DATE 06/22/2005 TOTAL DEPTH 9952 PERF. 8709 - 9817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1946 | N | 1946 | -0- | -0- | -0- | 1946 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 409 | -0- | -1181 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1953 | N | 861 | -0- | -1092 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 700 | -0- | -602 | -0- | 700 | 3 | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 19 RRCID -> 213456 COMPL. DATE 07/08/2005 TOTAL DEPTH 9816 PERF. 8650 - 9671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2629 | N | 2629 | -0- | -0- | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2693 | N | 2693 | -0- | -0- | -0- | 2693 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2728 | N | 2728 | -0- | -0- | -0- | 2728 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2641 | N | 2641 | -0- | -0- | -0- | 2641 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2610 | N | 2190 | -0- | -420 | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2728 | N | 2354 | -0- | -374 | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |

WERNER-LEFOY WELL #: 9 T RRCID -> 213460 COMPL. DATE 07/07/2005 TOTAL DEPTH 10150 PERF. 8623 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PRUITT-HAMILTON UNIT WELL #: 6 RRCID -> 213701 COMPL. DATE 07/19/2005 TOTAL DEPTH 9606 PERF. 9030 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1375 | N | 1375 | -0- | -0- | -0- | 76 | 1 | 1299 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 812 | -0- | -478 | -0- | 57 | 1 | 755 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 670 | -0- | -787 | -0- | 50 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 01 | 1364 | N | 362 | -0- | -1002 | -0- | 31 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 02 | 783 | N | 452 | -0- | -331 | -0- | 26 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 03 | 682 | N | 495 | -0- | -187 | -0- | 23 | 1 | 472 | 3 | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 20 RRCID -> 213930 COMPL. DATE 08/06/2005 TOTAL DEPTH 9697 PERF. 8438 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1978 | N | 1978 | -0- | -0- | -0- | 1978 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1812 | -0- | -228 | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1797 | -0- | -249 | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1984 | N | 1094 | -0- | -890 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 1571 | -0- | -227 | -0- | 1571 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 2 RRCID -> 214255 COMPL. DATE 07/03/2005 TOTAL DEPTH 9900 PERF. 8872 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 01 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 672 | -0- | -1095 | -0- | 672 | 3 | | | N | -0- | | | | | -0- |

HICKS GAS UNIT WELL #: 14 RRCID -> 214713 COMPL. DATE 08/21/2005 TOTAL DEPTH 9269 PERF. 8603 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

WHITFIELD UNIT WELL #: 21 RRCID -> 215034 COMPL. DATE 09/15/2005 TOTAL DEPTH 9322 PERF. 8606 - 9219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1169 | -0- | -195 | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 854 | -0- | -386 | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 703 | -0- | -475 | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 592 | -0- | -568 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 606 | -0- | -262 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |

SHIVERS GAS UNIT WELL #: 17 RRCID -> 215129 COMPL. DATE 09/09/2005 TOTAL DEPTH 9942 PERF. 9111 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 1611 | -0- | -559 | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2360 | N | 2360 | -0- | -0- | -0- | 2360 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 6775 | -0- | 3675 | 3675 | 6775 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA WELL #: 20 RRCID -> 215561 COMPL. DATE 09/29/2005 TOTAL DEPTH 9924 PERF. 8620 - 9801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3096 | X | 3096 | -0- | -0- | -0- | 3096 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2741 | X | 2741 | -0- | -0- | -0- | 2741 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | X | 1348 | -0- | -1225 | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2900 | X | -0- | -0- | -2900 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2502 | -0- | -598 | -0- | 2502 | 3 | | | N | -0- | | | | | -0- |

WHITFIELD UNIT WELL #: 22 RRCID -> 215618 COMPL. DATE 09/22/2005 TOTAL DEPTH 9325 PERF. 8641 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 837 | -0- | -243 | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 847 | -0- | -52 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 563 | -0- | -181 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2215 | N | 2215 | -0- | -0- | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1827 | N | 1827 | -0- | -0- | -0- | 1827 | 3 | | | N | -0- | | | | | -0- |

SHARP-SMITH UNIT WELL #: 8 RRCID -> 215821 COMPL. DATE 10/03/2005 TOTAL DEPTH 9588 PERF. 8827 - 9428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 902 | -0- | -214 | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 889 | -0- | -131 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2503 | N | 2503 | -0- | -0- | -0- | 2503 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3834 | -0- | 734 | 734 | 3834 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3561 | -0- | 661 | 1395 | 3561 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3259 | -0- | 159 | 1554 | 3259 | 3 | | | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 14 RRCID -> 216020 COMPL. DATE 10/09/2005 TOTAL DEPTH 10085 PERF. 8790 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 446 | -0- | -329 | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 420 | -0- | -300 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 394 | -0- | -226 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 01 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 02 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |

MANGHAM, R. S. WELL #: 13 RRCID -> 216117 COMPL. DATE 10/28/2005 TOTAL DEPTH 9411 PERF. 8720 - 9257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 96 | -0- | -338 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 85 | -0- | -125 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 12 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 114 | -0- | -816 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 21 RRCID -> 216158 COMPL. DATE 10/19/2005 TOTAL DEPTH 9361 PERF. 8694 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 930 | -0- | -806 | -0- | 930 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 799 | -0- | -131 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1943 | N | 1379 | -0- | -564 | -0- | 1379 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 16 RRCID -> 216513 COMPL. DATE 11/25/2005 TOTAL DEPTH 9300 PERF. 8655 - 9107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1412 | -0- | -386 | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1218 | -0- | -208 | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1305 | N | 1079 | -0- | -226 | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1170 | -0- | -194 | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |

ROSS, J. T. CV GAS UNIT WELL #: 19 RRCID -> 216650 COMPL. DATE 11/08/2005 TOTAL DEPTH 9966 PERF. 8782 - 9835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 861 | -0- | -39 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 12 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 863 | -0- | -67 | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 703 | -0- | -138 | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 519 | -0- | -473 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |

WERNER-POWELL WELL #: 3 T RRCID -> 217573 COMPL. DATE 12/01/2005 TOTAL DEPTH 10284 PERF. 8876 - 9046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BARNETT UNIT WELL #: 3 T RRCID -> 217782 COMPL. DATE 08/30/2005 TOTAL DEPTH 10210 PERF. 8807 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SEALEY, MAY WELL #: 16 RRCID -> 217824 COMPL. DATE 12/24/2005 TOTAL DEPTH 10050 PERF. 8735 - 9879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 749 | -0- | -987 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1046 | -0- | -604 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 861 | -0- | -472 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1441 | N | 1441 | -0- | -0- | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 15 RRCID -> 218005 COMPL. DATE 01/08/2006 TOTAL DEPTH 10103 PERF. 8775 - 9926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1433 | -0- | -97 | -0- | 1433 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1148 | -0- | -61 | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 01 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1392 | N | 960 | -0- | -432 | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | N | 754 | -0- | -393 | -0- | 754 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BEALL, W.F. WELL #: 19 RRCID -> 218031 COMPL. DATE 12/09/2005 TOTAL DEPTH N/A PERF. 8655 - 9239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1479 | N | 1479 | -0- | -0- | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1536 | N | 1536 | -0- | -0- | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1589 | N | 1589 | -0- | -0- | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1422 | -0- | -28 | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1426 | -0- | -124 | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 19 RRCID -> 218358 COMPL. DATE 01/11/2006 TOTAL DEPTH 9930 PERF. 8701 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 355 | -0- | -575 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3213 | -0- | 113 | 113 | 3213 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3719 | -0- | 819 | 932 | 3719 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 4132 | -0- | 1032 | 1964 | 4132 | 3 | | | N | -0- | | | | | -0- |

KELLY-LINCOLN UNIT WELL #: 9 T RRCID -> 218371 COMPL. DATE 12/01/2005 TOTAL DEPTH 10150 PERF. 8573 - 9847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 18 RRCID -> 218374 COMPL. DATE 01/19/2006 TOTAL DEPTH 9965 PERF. 8725 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 937 | -0- | -86 | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 411 | -0- | -579 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 597 | -0- | -333 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 780 | -0- | -150 | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 02 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 22 RRCID -> 218547 COMPL. DATE 11/10/2005 TOTAL DEPTH 9320 PERF. 8577 - 9050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 916 | N | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| *03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 20 RRCID -> 218680 COMPL. DATE 02/08/2006 TOTAL DEPTH 9550 PERF. 8515 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 108 | -0- | -8 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 9 T RRCID -> 218736 COMPL. DATE 11/02/2005 TOTAL DEPTH 10250 PERF. 9146 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
AMERICAN LEGION WELL #: 7 T RRCID -> 219026 COMPL. DATE 01/18/2006 TOTAL DEPTH 10250 PERF. 8906 - 9195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-THOMPSON UNIT WELL #: 9 T RRCID -> 219530 COMPL. DATE 11/23/2005 TOTAL DEPTH 10250 PERF. 8864 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSS-HAMILTON UNIT WELL #: 7 RRCID -> 219669 COMPL. DATE 03/06/2006 TOTAL DEPTH 9660 PERF. 8785 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 502 | -0- | -273 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 221 | -0- | -379 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 14 | -0- | -575 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| *03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |

ROSS-HAMILTON UNIT WELL #: 5 RRCID -> 219807 COMPL. DATE 03/03/2006 TOTAL DEPTH 10200 PERF. 8740 - 9925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2186 | -0- | -139 | -0- | 2186 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2280 | N | 2074 | -0- | -206 | -0- | 2074 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2356 | N | 2093 | -0- | -263 | -0- | 2093 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2201 | N | 2104 | -0- | -97 | -0- | 2104 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2042 | N | 2042 | -0- | -0- | -0- | 2042 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2215 | N | 2215 | -0- | -0- | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |

POWERS, E.C. WELL #: 18 RRCID -> 221492 COMPL. DATE 06/01/2006 TOTAL DEPTH 9984 PERF. 8639 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 128 | -0- | -1612 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 01 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 02 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 749 | -0- | -584 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |

BARNETT UNIT WELL #: 4-T RRCID -> 221805 COMPL. DATE 02/26/2006 TOTAL DEPTH 10210 PERF. 8832 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1308 | N | 1308 | -0- | -0- | -0- | 1260 | 3 | 48 | 9 | Y | 44 | 39 | 1 | | | 17 |
| 11 | 1325 | N | 1325 | -0- | -0- | -0- | 1305 | 3 | 20 | 9 | Y | 18 | 24 | 1 | | | 11 |
| 12 | 1302 | N | 531 | -0- | -771 | -0- | 513 | 3 | 18 | 9 | Y | 16 | 19 | 1 | | | 8 |
| *01 | 1902 | N | 1902 | -0- | -0- | -0- | 1880 | 3 | 22 | 9 | Y | 20 | 25 | 1 | | | 3 |
| *02 | 1266 | N | 1266 | -0- | -0- | -0- | 1247 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 4 |
| *03 | 1140 | N | 1140 | -0- | -0- | -0- | 1118 | 3 | 22 | 9 | Y | 20 | 17 | 1 | | | 7 |

WHITFIELD UNIT WELL #: 24 RRCID -> 221831 COMPL. DATE 06/25/2006 TOTAL DEPTH 9928 PERF. 8740 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1877 | -0- | -169 | -0- | 1877 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1976 | N | 1976 | -0- | -0- | -0- | 1976 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2070 | N | 2070 | -0- | -0- | -0- | 2070 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1891 | -0- | -23 | -0- | 1891 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1960 | -0- | -117 | -0- | 1960 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LAGRONE-JETER UNIT WELL #: 5-T RRCID -> 222017 COMPL. DATE 04/24/2006 TOTAL DEPTH 10250 PERF. 6394 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOMPKINS-SPENCER WELL #: 15 RRCID -> 222114 COMPL. DATE 07/29/2006 TOTAL DEPTH 9960 PERF. 8632 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2023 | -0- | -85 | -0- | 2023 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 2055 | -0- | -22 | -0- | 2055 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2015 | N | 1938 | -0- | -77 | -0- | 1938 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1943 | N | 1780 | -0- | -163 | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 1773 | -0- | -273 | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |

POWERS, E.C. WELL #: 24 RRCID -> 222413 COMPL. DATE 08/21/2006 TOTAL DEPTH 9985 PERF. 8685 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2558 | N | 2558 | -0- | -0- | -0- | 2558 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2674 | N | 2674 | -0- | -0- | -0- | 2674 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2268 | N | 2268 | -0- | -0- | -0- | 2268 | 3 | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 21 RRCID -> 222781 COMPL. DATE 09/26/2006 TOTAL DEPTH 9264 PERF. 8618 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 641 | 3 | | | N | -0- | | | | | -0- |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 468 | -0- | -183 | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 485 | -0- | -124 | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 481 | -0- | -170 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |

HARRISON, VERA UNIT WELL #: 18 RRCID -> 222954 COMPL. DATE 09/26/2006 TOTAL DEPTH 9400 PERF. 8716 - 9219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 211 | -0- | -130 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-POWELL WELL #: 4 RRCID -> 222957 COMPL. DATE 09/23/2006 TOTAL DEPTH 9916 PERF. 8334 - 9054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 22 RRCID -> 223549 COMPL. DATE 10/22/2006 TOTAL DEPTH 9604 PERF. 8962 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | -0- |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| *03 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FROST "B" WELL #: 6 L RRCID -> 224096 COMPL. DATE 07/13/2006 TOTAL DEPTH 10300 PERF. 9405 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSON, B.J. UNIT WELL #: 9 T RRCID -> 224388 COMPL. DATE 07/04/2006 TOTAL DEPTH 10250 PERF. 8717 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KELLY-LINCOLN UNIT WELL #: 10 T RRCID -> 224510 COMPL. DATE 04/09/2007 TOTAL DEPTH 10150 PERF. 6210 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-JORDAN UNIT WELL #: 4 T RRCID -> 224721 COMPL. DATE 11/28/2016 TOTAL DEPTH 10350 PERF. 8840 - 9018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 18 RRCID -> 224859 COMPL. DATE 12/26/2006 TOTAL DEPTH 9487 PERF. 9041 - 8806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1125 | -0- | -53 | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 857 | -0- | -259 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1450 | N | 462 | -0- | -988 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 460 | -0- | -1152 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |

PRUITT-HAMILTON WELL #: 8 RRCID -> 224867 COMPL. DATE 12/21/2006 TOTAL DEPTH 10419 PERF. 8960 - 10155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1858 | N | 1858 | -0- | -0- | -0- | 103 | 1 | 1755 | 3 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 679 | -0- | -851 | -0- | 47 | 1 | 632 | 3 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 655 | -0- | -988 | -0- | 49 | 1 | 606 | 3 | N | -0- | | | | | -0- |
| 01 | 1643 | N | 847 | -0- | -796 | -0- | 73 | 1 | 774 | 3 | N | -0- | | | | | -0- |
| 02 | 1651 | N | 1651 | -0- | -0- | -0- | 94 | 1 | 1557 | 3 | N | -0- | | | | | -0- |
| *03 | 2236 | N | 2236 | -0- | -0- | -0- | 103 | 1 | 2133 | 3 | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-STEVENS GAS UNIT WELL #: 3 T RRCID -> 225398 COMPL. DATE 10/23/2006 TOTAL DEPTH 10300 PERF. 8612 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3303 | X | 3303 | -0- | -0- | -0- | 86 | 1 | 3203 | 3 | N | 13 | 15 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2634 | X | 2634 | -0- | -0- | -0- | 76 | 1 | 2540 | 3 | N | 16 | 14 | 0 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2809 | X | 2809 | -0- | -0- | -0- | 75 | 1 | 2706 | 3 | N | 25 | 19 | 0 | | | 10 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 3631 | X | 3631 | -0- | -0- | -0- | 71 | 1 | 3532 | 3 | N | 25 | 24 | 0 | | | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3366 | X | 3366 | -0- | -0- | -0- | 55 | 1 | 3288 | 3 | N | 21 | 27 | 0 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 3403 | X | 3403 | -0- | -0- | -0- | 65 | 1 | 3309 | 3 | N | 26 | 24 | 0 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |

WERNER-SPRADLEY UNIT WELL #: 5 T RRCID -> 225895 COMPL. DATE 12/06/2006 TOTAL DEPTH 9815 PERF. 9024 - 9690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2186 | N | 2186 | -0- | -0- | -0- | 2105 | 3 | 81 | 9 | Y | 74 | 64 | 1 | | | 29 |
| 11 | 2100 | N | 545 | -0- | -1555 | -0- | 533 | 3 | 12 | 9 | Y | 11 | 33 | 1 | | | 7 |
| 12 | 2170 | N | -0- | -0- | -2170 | -0- | | | | | Y | -0- | 7 | 1 | | | -0- |
| 01 | 2201 | N | -0- | -0- | -2201 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRASHER, J. D. UNIT WELL #: 21 RRCID -> 226402 COMPL. DATE 02/04/2007 TOTAL DEPTH 10131 PERF. 8797 - 9983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 16 RRCID -> 226925 COMPL. DATE 01/06/2007 TOTAL DEPTH 9655 PERF. 8872 - 9420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2275 | N | 2275 | -0- | -0- | -0- | 2275 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2091 | N | 2091 | -0- | -0- | -0- | 2091 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2016 | N | 2016 | -0- | -0- | -0- | 2016 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1914 | N | 1914 | -0- | -0- | -0- | 1914 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1870 | N | 1870 | -0- | -0- | -0- | 1870 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |

DEADWOOD UNIT WELL #: 3 T RRCID -> 227089 COMPL. DATE 01/10/2007 TOTAL DEPTH 9900 PERF. 8775 - 8961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POWELL WELL #: 8 RRCID -> 227544 COMPL. DATE 02/13/2007 TOTAL DEPTH 9600 PERF. 8281 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES, O.L. GAS UNIT WELL #: 5 T RRCID -> 228321 COMPL. DATE 03/27/2007 TOTAL DEPTH 9700 PERF. 8358 - 9383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REEVES-MCMILLIAN UNIT WELL #: 3 T RRCID -> 228453 COMPL. DATE 03/09/2007 TOTAL DEPTH 9820 PERF. 8876 - 9116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EDDY, EMMA WELL #: 21 RRCID -> 229013 COMPL. DATE 04/26/2007 TOTAL DEPTH 9949 PERF. 9380 - 9416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 7 | -0- | -1313 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 855 | -0- | -664 | -0- | 855 | 3 | | | N | -0- | | | | | -0- |

EDDY, EMMA WELL #: 23 RRCID -> 229014 COMPL. DATE 04/26/2007 TOTAL DEPTH 9565 PERF. 8626 - 9102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1516 | -0- | -127 | -0- | 1516 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1394 | -0- | -106 | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1160 | -0- | -390 | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1338 | -0- | -181 | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1334 | N | 1230 | -0- | -104 | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |

WERNER-BRELSFORD UNIT WELL #: 7 T RRCID -> 229152 COMPL. DATE 04/10/2007 TOTAL DEPTH 10100 PERF. 9019 - 9601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MATTHEWS, S.E. UNIT WELL #: 20 RRCID -> 229513 COMPL. DATE 04/10/2007 TOTAL DEPTH 10074 PERF. 8826 - 9982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 122 | -0- | -126 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 20 | -0- | -67 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 124 | -0- | -31 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BEALL, W.F. WELL #: 23 RRCID -> 229618 COMPL. DATE 05/18/2007 TOTAL DEPTH 10116 PERF. 8700 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1277 | -0- | -25 | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1218 | N | 1073 | -0- | -145 | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1103 | -0- | -261 | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |

BEALL, W.F. WELL #: 24 RRCID -> 229619 COMPL. DATE 06/07/2007 TOTAL DEPTH 9256 PERF. 8687 - 9105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1179 | -0- | -402 | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1008 | -0- | -552 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1036 | -0- | -421 | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 996 | -0- | -182 | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 861 | -0- | -125 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 894 | -0- | -129 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |

POWELL "A-2" UNIT WELL #: 9 T RRCID -> 229662 COMPL. DATE 04/04/2007 TOTAL DEPTH 9800 PERF. 8750 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PRUITT-HAMILTON UNIT WELL #: 5 RRCID -> 230033 COMPL. DATE 12/01/2005 TOTAL DEPTH 10181 PERF. 8827 - 10019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1510 | N | 1510 | -0- | -0- | -0- | 84 | 1 | 1426 | 3 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 986 | -0- | -424 | -0- | 69 | 1 | 917 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 808 | -0- | -649 | -0- | 61 | 1 | 747 | 3 | N | -0- | | | | | -0- |
| 01 | 1613 | N | 1613 | -0- | -0- | -0- | 138 | 1 | 1475 | 3 | N | -0- | | | | | -0- |
| 02 | 1478 | N | 1478 | -0- | -0- | -0- | 84 | 1 | 1394 | 3 | N | -0- | | | | | -0- |
| *03 | 1588 | N | 1588 | -0- | -0- | -0- | 73 | 1 | 1515 | 3 | N | -0- | | | | | -0- |

SHARP-SMITH UNIT WELL #: 9 RRCID -> 230036 COMPL. DATE 02/04/2006 TOTAL DEPTH 10500 PERF. 9015 - 9475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1151 | -0- | -27 | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 717 | -0- | -461 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1102 | N | -0- | -0- | -1102 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |

PRUITT-HAMILTON UNIT WELL #: 7 RRCID -> 230059 COMPL. DATE 11/15/2006 TOTAL DEPTH 10371 PERF. 8989 - 10103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2626 | N | 2626 | -0- | -0- | -0- | 145 | 1 | 2481 | 3 | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1243 | -0- | -707 | -0- | 87 | 1 | 1156 | 3 | N | -0- | | | | | -0- |
| 12 | 2759 | N | 1280 | -0- | -1479 | -0- | 96 | 1 | 1184 | 3 | N | -0- | | | | | -0- |
| 01 | 2635 | N | 2050 | -0- | -585 | -0- | 176 | 1 | 1874 | 3 | N | -0- | | | | | -0- |
| 02 | 1189 | N | 1136 | -0- | -53 | -0- | 64 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| *03 | 2699 | N | 2699 | -0- | -0- | -0- | 125 | 1 | 2574 | 3 | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. CV GAS UNIT WELL #: 20A RRCID -> 230881 COMPL. DATE 07/07/2006 TOTAL DEPTH 9540 PERF. 8619 - 9075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |

BEALL-BARKSDALE WELL #: 22 RRCID -> 231139 COMPL. DATE 07/23/2007 TOTAL DEPTH 9911 PERF. 8604 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 5 | -0- | -522 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWERS, E.C. WELL #: 28 RRCID -> 231170 COMPL. DATE 08/21/2006 TOTAL DEPTH 6810 PERF. 8643 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PENNA-SIKES WELL #: 4 T RRCID -> 231613 COMPL. DATE 05/22/2007 TOTAL DEPTH 9950 PERF. 8124 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOODALL UNIT WELL #: 3 T RRCID -> 231616 COMPL. DATE 06/05/2007 TOTAL DEPTH 9800 PERF. 8353 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POWELL "A2" UNIT WELL #: 8 T RRCID -> 231971 COMPL. DATE 06/27/2007 TOTAL DEPTH 9800 PERF. 8770 - 8811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOHNSON, S. WELL #: 2 T RRCID -> 233866 COMPL. DATE 08/14/2007 TOTAL DEPTH 10000 PERF. 8355 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS "A" WELL #: 21 RRCID -> 233960 COMPL. DATE 07/10/2007 TOTAL DEPTH 9752 PERF. 8768 - 8771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1410 | -0- | -16 | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1406 | -0- | -20 | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1334 | N | 1270 | -0- | -64 | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1328 | -0- | -67 | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |

HARRIS, J.W. WELL #: 17 RRCID -> 234059 COMPL. DATE 08/31/2007 TOTAL DEPTH 9424 PERF. 8844 - 8847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAGRONE-JETER UNIT WELL #: 7 T RRCID -> 234092 COMPL. DATE 09/25/2007 TOTAL DEPTH 9860 PERF. 8005 - 8815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHARP-SMITH UNIT WELL #: 11H RRCID -> 244463 COMPL. DATE N/A TOTAL DEPTH 9665 PERF.10016 - 10304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 6294 | | | | | N | -0- | | | | | -0- |

WERNER-MICHER WELL #: 3H RRCID -> 252374 COMPL. DATE 08/26/2009 TOTAL DEPTH 9541 PERF. 9851 - 12465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5090 | X | 5090 | -0- | -0- | -0- | 67<br>9 | 1<br>9 | 5014 | 3 | Y | 8 | 9 | 0 | | | 1 |
| 11 | 4361 | X | 4361 | -0- | -0- | -0- | 76<br>11 | 1<br>9 | 4274 | 3 | Y | 10 | 8 | 0 | | | 3 |
| 12 | 3164 | X | 3164 | -0- | -0- | -0- | 118<br>21 | 1<br>9 | 3025 | 3 | Y | 19 | 14 | 0 | | | 8 |
| 01 | 2588 | X | 2588 | -0- | -0- | -0- | 111<br>22 | 1<br>9 | 2455 | 3 | Y | 20 | 19 | 0 | | | 9 |
| 02 | 3828 | X | 2877 | -0- | -951 | -0- | 86<br>18 | 1<br>9 | 2773 | 3 | Y | 16 | 21 | 0 | | | 4 |
| 03 | 4092 | X | 3854 | -0- | -238 | -0- | 103<br>21 | 1<br>9 | 3730 | 3 | Y | 19 | 18 | 0 | | | 5 |

HARRELL, JEANETTE WELL #: 9H RRCID -> 252518 COMPL. DATE 04/14/2008 TOTAL DEPTH 9572 PERF. 9570 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6290 | X | 6290 | -0- | -0- | -0- | 6290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5790 | X | 5501 | -0- | -289 | -0- | 5501 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5983 | X | 5140 | -0- | -843 | -0- | 5140 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5983 | X | 3585 | -0- | -2398 | -0- | 3585 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5597 | X | 5183 | -0- | -414 | -0- | 5183 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5983 | X | 4909 | -0- | -1074 | -0- | 4909 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 20SH RRCID -> 256661 COMPL. DATE 06/17/2007 TOTAL DEPTH 10145 PERF. 8696 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2012 | N | 2012 | -0- | -0- | -0- | 2012 | 3 | | | N | -0- | | | | | -0- |
| 11 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 674 | -0- | -109 | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 247 | -0- | -590 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |

WERNER-MICHER WELL #: 4H RRCID -> 260805 COMPL. DATE 12/05/2010 TOTAL DEPTH 9526 PERF.10153 - 12587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4495 | X | 4204 | -0- | -291 | -0- | 135 | 1 | 4069 | 3 | Y | -0- | | | | | -0- |
| 11 | 4350 | X | 1585 | -0- | -2765 | -0- | 106 | 1 | 1479 | 3 | Y | -0- | | | | | -0- |
| 12 | 4495 | X | 1697 | -0- | -2798 | -0- | 52 | 1 | 1626 | 3 | Y | 17 | 10 | 0 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 4216 | X | 4121 | -0- | -95 | -0- | 14 | 1 | 4083 | 3 | Y | 22 | 19 | 0 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 3849 | X | 3849 | -0- | -0- | -0- | 11 | 1 | 3818 | 3 | Y | 18 | 24 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 3446 | X | 3446 | -0- | -0- | -0- | 13 | 1 | 3408 | 3 | Y | 23 | 21 | 0 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |

FROST - TENAHA GAS UNIT WELL #: 1 RRCID -> 261094 COMPL. DATE 01/21/2011 TOTAL DEPTH 9800 PERF. 6354 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10845 | X | 10845 | -0- | -0- | -0- | 318 | 1 | 10463 | 3 | N | 58 | 65 | 0 | | | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 10290 | X | 3696 | -0- | -6594 | -0- | 315 | 1 | 3326 | 3 | N | 50 | 45 | 0 | | | 14 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 9610 | X | 2047 | -0- | -7563 | -0- | 368 | 1 | 1618 | 3 | N | 55 | 46 | 0 | | | 23 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 10850 | X | 9070 | -0- | -1780 | -0- | 268 | 1 | 8754 | 3 | N | 44 | 47 | 0 | | | 20 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 10390 | X | 10390 | -0- | -0- | -0- | 268 | 1 | 10071 | 3 | N | 46 | 55 | 0 | | | 11 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *03 | 12716 | X | 12716 | -0- | -0- | -0- | 321 | 1 | 12331 | 3 | N | 58 | 54 | 0 | | | 15 |
| | | | | | | | 64 | 9 | | | | | | | | | |

FROST-TENAHA GAS UNIT WELL #: 2H RRCID -> 264317 COMPL. DATE 04/23/2011 TOTAL DEPTH 9525 PERF. 9870 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10354 | X | 9134 | -0- | -1220 | -0- | 277 | 1 | 8857 | 3 | N | -0- | | | | | -0- |
| 11 | 10020 | X | 1861 | -0- | -8159 | -0- | 156 | 1 | 1705 | 3 | N | -0- | | | | | -0- |
| 12 | 10354 | X | 3357 | -0- | -6997 | -0- | 121 | 1 | 3236 | 3 | N | -0- | | | | | -0- |
| 01 | 9765 | X | 7761 | -0- | -2004 | -0- | 211 | 1 | 7529 | 3 | N | 19 | 11 | 0 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 8555 | X | 3143 | -0- | -5412 | -0- | 107 | 1 | 3025 | 3 | N | 10 | 16 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 9145 | X | 2706 | -0- | -6439 | -0- | 25 | 1 | 2678 | 3 | N | 3 | 4 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WERNER-MICHER WELL #: 5H RRCID -> 264328 COMPL. DATE 08/24/2011 TOTAL DEPTH 9526 PERF.10175 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 427 | -0- | 427 | 427 | 10 | 1 | 417 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 2853 | -0- | 2853 | 3280 | 25 | 1 | 2828 | 3 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-MICHER WELL #: 6H RRCID -> 264758 COMPL. DATE 08/23/2011 TOTAL DEPTH 9511 PERF.10025 - 12350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7168 | X | 7168 | -0- | -0- | -0- | 162 | 1 | 7006 | 3 | Y | -0- | | | | | -0- |
| 11 | 6300 | X | 6282 | -0- | -18 | -0- | 158 | 1 | 6124 | 3 | Y | -0- | | | | | -0- |
| 12 | 6510 | X | 6431 | -0- | -79 | -0- | 174 | 1 | 6257 | 3 | Y | -0- | | | | | -0- |
| 01 | 6510 | X | 6401 | -0- | -109 | -0- | 163 | 1 | 6238 | 3 | Y | -0- | | | | | -0- |
| 02 | 6586 | X | 6586 | -0- | -0- | -0- | 126 | 1 | 6460 | 3 | Y | -0- | | | | | -0- |
| *03 | 6948 | X | 6948 | -0- | -0- | -0- | 151 | 1 | 6797 | 3 | Y | -0- | | | | | -0- |

WERNER-MICHER WELL #: 7H RRCID -> 264759 COMPL. DATE 11/06/2011 TOTAL DEPTH 9521 PERF. 9990 - 12780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10522 | X | 10522 | -0- | -0- | -0- | 264 | 1 | 10258 | 3 | Y | -0- | | | | | -0- |
| 11 | 9870 | X | 8397 | -0- | -1473 | -0- | 232 | 1 | 8165 | 3 | Y | -0- | | | | | -0- |
| 12 | 10199 | X | 8892 | -0- | -1307 | -0- | 264 | 1 | 8628 | 3 | Y | -0- | | | | | -0- |
| 01 | 10384 | X | 10384 | -0- | -0- | -0- | 236 | 1 | 10148 | 3 | Y | -0- | | | | | -0- |
| 02 | 9164 | X | 8971 | -0- | -193 | -0- | 183 | 1 | 8788 | 3 | Y | -0- | | | | | -0- |
| *03 | 9885 | X | 9885 | -0- | -0- | -0- | 198 | 1 | 9687 | 3 | Y | -0- | | | | | -0- |

WERNER-BURTON UNIT WELL #: 2H RRCID -> 264760 COMPL. DATE 06/29/2011 TOTAL DEPTH 9800 PERF.10346 - 14000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12150 | X | 12150 | -0- | -0- | -0- | 12099 | 3 | 51 | 9 | Y | 46 | 28 | 1 | | | 18 |
| 11 | 11576 | X | 11576 | -0- | -0- | -0- | 11523 | 3 | 53 | 9 | Y | 48 | 37 | 1 | | | 29 |
| 12 | 11408 | X | 10755 | -0- | -653 | -0- | 10679 | 3 | 76 | 9 | Y | 69 | 64 | 1 | | | 34 |
| *01 | 11731 | X | 11731 | -0- | -0- | -0- | 11653 | 3 | 78 | 9 | Y | 71 | 94 | 1 | | | 10 |
| *02 | 11732 | X | 11732 | -0- | -0- | -0- | 11664 | 3 | 68 | 9 | Y | 62 | 58 | 1 | | | 14 |
| *03 | 12115 | X | 12115 | -0- | -0- | -0- | 12032 | 3 | 83 | 9 | Y | 75 | 64 | 1 | | | 25 |

FROST (B) UNIT WELL #: 1H RRCID -> 264941 COMPL. DATE 09/25/2012 TOTAL DEPTH 9526 PERF. 9870 - 13671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27466 | X | 24352 | -0- | -3114 | -0- | 598 | 1 | 23754 | 3 | Y | -0- | | | | | -0- |
| 11 | 26250 | X | 22241 | -0- | -4009 | -0- | 587 | 1 | 21654 | 3 | Y | -0- | | | | | -0- |
| 12 | 24583 | X | 14726 | -0- | -9857 | -0- | 538 | 1 | 14188 | 3 | Y | -0- | | | | | -0- |
| 01 | 24583 | X | 20668 | -0- | -3915 | -0- | 601 | 1 | 20067 | 3 | Y | -0- | | | | | -0- |
| 02 | 20793 | X | 20468 | -0- | -325 | -0- | 467 | 1 | 20001 | 3 | Y | -0- | | | | | -0- |
| 03 | 22227 | X | 21769 | -0- | -458 | -0- | 559 | 1 | 21210 | 3 | Y | -0- | | | | | -0- |

WERNER-MICHER WELL #: 9 RRCID -> 265170 COMPL. DATE 03/02/2012 TOTAL DEPTH 9701 PERF. 6714 - 9732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7062 | X | 7062 | -0- | -0- | -0- | 113 | 1 | 6949 | 3 | Y | -0- | | | | | -0- |
| 11 | 6436 | X | 6436 | -0- | -0- | -0- | 142 | 1 | 6294 | 3 | Y | -0- | | | | | -0- |
| 12 | 5562 | X | 5562 | -0- | -0- | -0- | 207 | 1 | 5355 | 3 | Y | -0- | | | | | -0- |
| 01 | 7620 | X | 7620 | -0- | -0- | -0- | 194 | 1 | 7426 | 3 | Y | -0- | | | | | -0- |
| 02 | 6612 | X | 5588 | -0- | -1024 | -0- | 150 | 1 | 5438 | 3 | Y | -0- | | | | | -0- |
| 03 | 7068 | X | 6455 | -0- | -613 | -0- | 180 | 1 | 6275 | 3 | Y | -0- | | | | | -0- |

WERNER-BURTON WELL #: 1H RRCID -> 265975 COMPL. DATE 04/02/2012 TOTAL DEPTH 9762 PERF. 9764 - 9783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17484 | X | 15848 | -0- | -1636 | -0- | 15846 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 16920 | X | 11561 | -0- | -5359 | -0- | 11558 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 12 | 16554 | X | 7970 | -0- | -8584 | -0- | 7955 | 3 | 15 | 9 | Y | 14 | 9 | 1 | | | 7 |
| *01 | 16244 | X | 12506 | -0- | -3738 | -0- | 12485 | 3 | 21 | 9 | Y | 19 | 23 | 1 | | | 3 |
| *02 | 14746 | X | 14746 | -0- | -0- | -0- | 14725 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 4 |
| *03 | 15891 | X | 15891 | -0- | -0- | -0- | 15863 | 3 | 28 | 9 | Y | 25 | 21 | 1 | | | 8 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PENNA-SIKES WELL #: 1H RRCID -> 266830 COMPL. DATE 09/03/2011 TOTAL DEPTH 9480 PERF.10365 - 13369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13454 | X | 12282 | -0- | -1172 | -0- | 286 | 1 | 11987 | 3 | Y | 8 | 9 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 13020 | X | 11336 | -0- | -1684 | -0- | 257 | 1 | 11059 | 3 | Y | 18 | 14 | 0 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 12741 | X | 7429 | -0- | -5312 | -0- | 164 | 1 | 7244 | 3 | Y | 19 | 16 | 0 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 12741 | X | 11637 | -0- | -1104 | -0- | 138 | 1 | 11479 | 3 | Y | 18 | 18 | 0 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 11566 | X | 11566 | -0- | -0- | -0- | 195 | 1 | 11342 | 3 | Y | 26 | 28 | 0 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 12006 | X | 12006 | -0- | -0- | -0- | 233 | 1 | 11736 | 3 | Y | 34 | 31 | 0 | | | 9 |
| | | | | | | | 37 | 9 | | | | | | | | | |

WERNER-MICHER WELL #: 8H RRCID -> 266834 COMPL. DATE 10/23/2011 TOTAL DEPTH 9527 PERF. 9910 - 12700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7499 | X | 7499 | -0- | -0- | -0- | 166 | 1 | 7333 | 3 | Y | -0- | | | | | -0- |
| 11 | 6450 | X | 5012 | -0- | -1438 | -0- | 137 | 1 | 4871 | 3 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 6665 | X | 4651 | -0- | -2014 | -0- | 99 | 1 | 4542 | 3 | Y | 9 | 6 | 0 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 6665 | X | -0- | -0- | -6665 | -0- | | | | | Y | -0- | 4 | 0 | | | -0- |
| 02 | 5249 | X | 4406 | -0- | -843 | -0- | 98 | 1 | 4297 | 3 | Y | 10 | 8 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 7280 | X | 7280 | -0- | -0- | -0- | 141 | 1 | 7122 | 3 | Y | 15 | 13 | 0 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

FROST "B" WELL #: 3H RRCID -> 266915 COMPL. DATE 10/03/2011 TOTAL DEPTH 9491 PERF. 9846 - 12661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12794 | X | 12794 | -0- | -0- | -0- | 336 | 1 | 12456 | 3 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 12510 | X | 11948 | -0- | -562 | -0- | 301 | 1 | 11639 | 3 | Y | 7 | 5 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 12927 | X | 12047 | -0- | -880 | -0- | 308 | 1 | 11726 | 3 | Y | 12 | 9 | 0 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 12927 | X | 11786 | -0- | -1141 | -0- | 289 | 1 | 11483 | 3 | Y | 13 | 12 | 0 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 11130 | X | 11130 | -0- | -0- | -0- | 225 | 1 | 10894 | 3 | Y | 10 | 14 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 11932 | X | 11932 | -0- | -0- | -0- | 269 | 1 | 11649 | 3 | Y | 13 | 12 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

WERNER-BURTON WELL #: 3H RRCID -> 266988 COMPL. DATE 04/16/2012 TOTAL DEPTH 9737 PERF. 9737 - 9763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12528 | X | 12528 | -0- | -0- | -0- | 12519 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 11 | 12252 | X | 12252 | -0- | -0- | -0- | 12239 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 7 |
| 12 | 11842 | X | 11643 | -0- | -199 | -0- | 11612 | 3 | 31 | 9 | Y | 28 | 21 | 1 | | | 14 |
| *01 | 12152 | X | 12152 | -0- | -0- | -0- | 12120 | 3 | 32 | 9 | Y | 29 | 39 | 1 | | | 4 |
| *02 | 11513 | X | 11049 | -0- | -464 | -0- | 11020 | 3 | 29 | 9 | Y | 26 | 24 | 1 | | | 6 |
| 03 | 12307 | X | 12199 | -0- | -108 | -0- | 12166 | 3 | 33 | 9 | Y | 30 | 26 | 1 | | | 10 |

LAGRONE, T. S. WELL #: 1H RRCID -> 267356 COMPL. DATE 05/31/2011 TOTAL DEPTH 8900 PERF. 9103 - 11119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | 33894 | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POPE WELL #: 1H RRCID -> 267378 COMPL. DATE 05/29/2012 TOTAL DEPTH 9739 PERF. 9733 - 9739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17887 | X | 15710 | -0- | -2177 | -0- | 15682 | 3 | 28 | 9 | N | 25 | 22 | 1 | | | 10 |
| 11 | 16200 | X | 14959 | -0- | -1241 | -0- | 14860 | 3 | 99 | 9 | N | 90 | 46 | 1 | | | 54 |
| 12 | 15593 | X | 14409 | -0- | -1184 | -0- | 14164 | 3 | 245 | 9 | N | 223 | 168 | 1 | | | 109 |
| *01 | 15717 | X | 14270 | -0- | -1447 | -0- | 14029 | 3 | 241 | 9 | N | 219 | 296 | 1 | | | 31 |
| *02 | 16196 | X | 16196 | -0- | -0- | -0- | 15978 | 3 | 218 | 9 | N | 198 | 185 | 1 | | | 44 |
| *03 | 19563 | X | 19563 | -0- | -0- | -0- | 19297 | 3 | 266 | 9 | N | 242 | 207 | 1 | | | 79 |

HOUGH - SHIVERS A WELL #: 25H RRCID -> 274215 COMPL. DATE 09/07/2014 TOTAL DEPTH 9452 PERF.10015 - 15123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8159 | X | 8159 | -0- | -0- | -0- | 8159 | 3 | N | -0- | | | | | -0- |
| 11 | 1618 | X | 1618 | -0- | -0- | -0- | 1618 | 3 | N | -0- | | | | | -0- |
| 12 | 8487 | X | 8487 | -0- | -0- | -0- | 8487 | 3 | N | -0- | | | | | -0- |
| 01 | 10318 | X | 10318 | -0- | -0- | -0- | 10318 | 3 | N | -0- | | | | | -0- |
| 02 | 9602 | X | 9602 | -0- | -0- | -0- | 9602 | 3 | N | -0- | | | | | -0- |
| *03 | 9726 | X | 9726 | -0- | -0- | -0- | 9726 | 3 | N | -0- | | | | | -0- |

HOUGH SHIVERS 'A' WELL #: 24H RRCID -> 275714 COMPL. DATE 03/31/2014 TOTAL DEPTH 9182 PERF. 9729 - 13205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14353 | X | 13831 | -0- | -522 | -0- | 13831 | 3 | N | -0- | | | | | -0- |
| 11 | 13890 | X | 13251 | -0- | -639 | -0- | 13251 | 3 | N | -0- | | | | | -0- |
| 12 | 14322 | X | 13489 | -0- | -833 | -0- | 13489 | 3 | N | -0- | | | | | -0- |
| 01 | 14291 | X | 13326 | -0- | -965 | -0- | 13326 | 3 | N | -0- | | | | | -0- |
| 02 | 12934 | X | 12118 | -0- | -816 | -0- | 12118 | 3 | N | -0- | | | | | -0- |
| 03 | 13826 | X | 12743 | -0- | -1083 | -0- | 12743 | 3 | N | -0- | | | | | -0- |

WERNER-BAGLEY UNIT WELL #: 1H RRCID -> 279950 COMPL. DATE 05/04/2015 TOTAL DEPTH 9868 PERF. 9965 - 15022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20192 | X | 20192 | -0- | -0- | -0- | 20150 | 3 | 42 | 9 | Y | 38 | 38 | 1 | | | -0- |
| 11 | 23874 | X | 23874 | -0- | -0- | -0- | 23823 | 3 | 51 | 9 | Y | 46 | 46 | 1 | | | -0- |
| 12 | 24502 | X | 24502 | -0- | -0- | -0- | 24443 | 3 | 59 | 9 | Y | 54 | 54 | 1 | | | -0- |
| 01 | 23757 | X | 23757 | -0- | -0- | -0- | 23731 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| *02 | 21997 | X | 21997 | -0- | -0- | -0- | 21969 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | -0- |
| *03 | 23321 | X | 23321 | -0- | -0- | -0- | 23303 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |

WERNER JORDAN-BURDEN PSA WELL #: 1H RRCID -> 282987 COMPL. DATE 03/02/2017 TOTAL DEPTH 9681 PERF. 9681 - 16954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53940 | X | 39273 | -0- | -14667 | -0- | 38936 | 3 | 337 | 9 | Y | 306 | 306 | 1 | | | -0- |
| 11 | 52200 | X | 46022 | -0- | -6178 | -0- | 45576 | 3 | 446 | 9 | Y | 405 | 405 | 1 | | | -0- |
| 12 | 48174 | X | 25520 | -0- | -22654 | -0- | 25337 | 3 | 183 | 9 | Y | 166 | 166 | 1 | | | -0- |
| 01 | 47213 | X | 41588 | -0- | -5625 | -0- | 41241 | 3 | 347 | 9 | Y | 315 | 315 | 1 | | | -0- |
| *02 | 42394 | X | 42394 | -0- | -0- | -0- | 41986 | 3 | 408 | 9 | Y | 371 | 371 | 1 | | | -0- |
| *03 | 45098 | X | 45098 | -0- | -0- | -0- | 44756 | 3 | 342 | 9 | Y | 311 | 311 | 1 | | | -0- |

POWELL-WALLACE WELL #: 4H RRCID -> 283769 COMPL. DATE 10/23/2017 TOTAL DEPTH 9657 PERF.10362 - 16494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 97464 | X | 34085 | -0- | -63379 | -0- | 33643 | 3 | 442 | 9 | N | 402 | 409 | 1 | | | 156 |
| 11 | 62100 | X | 42335 | -0- | -19765 | -0- | 42089 | 3 | 246 | 9 | N | 224 | 245 | 1 | | | 135 |
| 12 | 64201 | X | 57718 | -0- | -6483 | -0- | 57202 | 3 | 516 | 9 | N | 469 | 375 | 1 | | | 229 |
| 01 | 54188 | X | 41867 | -0- | -12321 | -0- | 41264 | 3 | 603 | 9 | N | 548 | 493 | 1 | | | 284 |
| 02 | 58103 | X | 58103 | -0- | -0- | -0- | 55803 | 3 | 2300 | 9 | N | 2091 | 2288 | 1 | | | 87 |
| 03 | 57722 | X | 52133 | -0- | -5589 | -0- | 50488 | 3 | 1645 | 9 | N | 1495 | 1535 | 1 | | | 47 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BAKER-GENEVA WELL #: 4H RRCID -> 286624 COMPL. DATE 02/21/2019 TOTAL DEPTH 9401 PERF. 9761 - 17682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 74945 | X | 60812 | -0- | -14133 | -0- | 60052 | 3 | 760 | 9 | Y | 691 | 672 | 0 | | | 19 |
| *05 | 84072 | X | -0- | -0- | -84072 | -0- | | | | | Y | -0- | 19 | 0 | | | -0- |
| *06 | 81360 | X | -0- | -0- | -81360 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 84072 | X | -0- | -0- | -84072 | -0- | | | | | Y | -0- | | | | | -0- |
| *08 | 62713 | X | -0- | -0- | -62713 | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 60690 | X | 15733 | -0- | -44957 | -0- | 15455 | 3 | 278 | 9 | Y | 253 | 245 | 0 | | | 8 |
| *10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | -0- |
| *11 | 27202 | X | 27202 | -0- | -0- | -0- | 26798 | 3 | 404 | 9 | Y | 367 | 360 | 0 | | | 7 |
| *12 | 20774 | X | 20774 | -0- | -0- | -0- | 19905 | 3 | 869 | 9 | Y | 790 | 770 | 0 | | | 27 |
| *01 | 56328 | X | 56328 | -0- | -0- | -0- | 53919 | 3 | 2409 | 9 | Y | 2190 | 2138 | 0 | | | 79 |
| *02 | 26303 | X | 5056 | -0- | -21247 | -0- | 4618 | 3 | 438 | 9 | Y | 398 | 444 | 0 | | | 33 |
| *03 | 33641 | X | 33641 | -0- | -0- | -0- | 30742 | 3 | 2899 | 9 | Y | 2635 | 2560 | 0 | | | 108 |

BARNETT-WOODALL WELL #: 6H RRCID -> 286626 COMPL. DATE 03/11/2019 TOTAL DEPTH 9527 PERF.10141 - 17146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 463903 | X | 393663 | -0- | -70240 | -0- | 384123 | 3 | 9540 | 9 | Y | 8673 | 8628 | 0 | | | 238 |
| *05 | 290509 | X | 290509 | -0- | -0- | -0- | 281431 | 3 | 9078 | 9 | Y | 8253 | 8253 | 0 | | | 238 |
| *06 | 257018 | X | 257018 | -0- | -0- | -0- | 248512 | 3 | 8506 | 9 | Y | 7733 | 7663 | 0 | | | 308 |
| *07 | 354045 | X | 354045 | -0- | -0- | -0- | 347169 | 3 | 6876 | 9 | Y | 6251 | 6414 | 0 | | | 145 |
| *08 | 306391 | X | 306391 | -0- | -0- | -0- | 300938 | 3 | 5453 | 9 | Y | 4957 | 5030 | 0 | | | 72 |
| *09 | 267515 | X | 267515 | -0- | -0- | -0- | 262528 | 3 | 4987 | 9 | Y | 4534 | 4460 | 0 | | | 146 |
| *10 | 277598 | X | 277598 | -0- | -0- | -0- | 273051 | 3 | 4547 | 9 | Y | 4134 | 4155 | 0 | | | 125 |
| *11 | 254594 | X | 254594 | -0- | -0- | -0- | 250571 | 3 | 4023 | 9 | Y | 3657 | 3711 | 0 | | | 71 |
| *12 | 254882 | X | 245414 | -0- | -9468 | -0- | 238913 | 3 | 6501 | 9 | Y | 5910 | 5780 | 0 | | | 201 |
| *01 | 254882 | X | 223198 | -0- | -31684 | -0- | 217100 | 3 | 6098 | 9 | Y | 5544 | 5546 | 0 | | | 199 |
| *02 | 238438 | X | 185405 | -0- | -53033 | -0- | 181741 | 3 | 3664 | 9 | Y | 3331 | 3253 | 0 | | | 277 |
| 03 | 254882 | X | 181191 | -0- | -73691 | -0- | 178468 | 3 | 2723 | 9 | Y | 2475 | 2651 | 0 | | | 101 |

BATES-CARRINGTON WELL #: 3H RRCID -> 286898 COMPL. DATE 02/21/2019 TOTAL DEPTH 9404 PERF. 9821 - 17742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 95608 | X | 69493 | -0- | -26115 | -0- | 69187 | 3 | 306 | 9 | Y | 278 | 270 | 0 | | | 8 |
| *05 | 137206 | X | 67595 | -0- | -69611 | -0- | 66687 | 3 | 908 | 9 | Y | 825 | 809 | 0 | | | 24 |
| *06 | 132780 | X | 61484 | -0- | -71296 | -0- | 60675 | 3 | 809 | 9 | Y | 735 | 730 | 0 | | | 29 |
| *07 | 137206 | X | 63671 | -0- | -73535 | -0- | 63016 | 3 | 655 | 9 | Y | 595 | 610 | 0 | | | 14 |
| *08 | 137206 | X | 60899 | -0- | -76307 | -0- | 60380 | 3 | 519 | 9 | Y | 472 | 479 | 0 | | | 7 |
| *09 | 69480 | X | 3841 | -0- | -65639 | -0- | 3810 | 3 | 31 | 9 | Y | 28 | 34 | 0 | | | 1 |
| *10 | 67580 | X | -0- | -0- | -67580 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| *11 | 61620 | X | -0- | -0- | -61620 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 63674 | X | 20429 | -0- | -43245 | -0- | 20209 | 3 | 220 | 9 | Y | 200 | 193 | 0 | | | 7 |
| *01 | 60884 | X | 45341 | -0- | -15543 | -0- | 44820 | 3 | 521 | 9 | Y | 474 | 464 | 0 | | | 17 |
| *02 | 31643 | X | 31643 | -0- | -0- | -0- | 30807 | 3 | 836 | 9 | Y | 760 | 714 | 0 | | | 63 |
| *03 | 23969 | X | 23969 | -0- | -0- | -0- | 23453 | 3 | 516 | 9 | Y | 469 | 513 | 0 | | | 19 |

DEADWOOD-BARNETT WELL #: 5H RRCID -> 286939 COMPL. DATE 03/11/2019 TOTAL DEPTH 9477 PERF.10044 - 17829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 64170 | X | 51521 | -0- | -12649 | -0- | 48609 | 3 | 2912 | 9 | Y | 2647 | 2698 | 0 | | | 73 |
| *05 | 90737 | X | -0- | -0- | -90737 | -0- | | | | | Y | -0- | 73 | 0 | | | -0- |
| *06 | 87810 | X | -0- | -0- | -87810 | -0- | | | | | Y | -0- | | | | | -0- |
| *07 | 113913 | X | 113913 | -0- | -0- | -0- | 105964 | 3 | 7949 | 9 | Y | 7226 | 7058 | 0 | | | 168 |
| *08 | 90737 | X | 81506 | -0- | -9231 | -0- | 77058 | 3 | 4448 | 9 | Y | 4044 | 4154 | 0 | | | 58 |
| *09 | 114644 | X | 114644 | -0- | -0- | -0- | 108489 | 3 | 6155 | 9 | Y | 5595 | 5473 | 0 | | | 180 |
| *10 | 108229 | X | 108229 | -0- | -0- | -0- | 102618 | 3 | 5611 | 9 | Y | 5101 | 5127 | 0 | | | 154 |
| *11 | 93918 | X | 93918 | -0- | -0- | -0- | 88954 | 3 | 4964 | 9 | Y | 4513 | 4580 | 0 | | | 87 |
| *12 | 90737 | X | 85137 | -0- | -5600 | -0- | 82810 | 3 | 2327 | 9 | Y | 2115 | 2130 | 0 | | | 72 |
| *01 | 90737 | X | 74919 | -0- | -15818 | -0- | 74030 | 3 | 889 | 9 | Y | 808 | 851 | 0 | | | 29 |
| *02 | 84883 | X | 14807 | -0- | -70076 | -0- | 14358 | 3 | 449 | 9 | Y | 408 | 403 | 0 | | | 34 |
| 03 | 90737 | X | 44971 | -0- | -45766 | -0- | 43678 | 3 | 1293 | 9 | Y | 1175 | 1161 | 0 | | | 48 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FURRH-BOUNDS WELL #: 6H RRCID -> 287798 COMPL. DATE 04/12/2019 TOTAL DEPTH 9588 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FURRH-KATE WELL #: 7H RRCID -> 287817 COMPL. DATE 03/18/2019 TOTAL DEPTH 9574 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANDERSON-BSA-LAGRONE WELL #: 5H RRCID -> 287922 COMPL. DATE 05/23/2019 TOTAL DEPTH 9503 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CL&F OPERATING LLC 154789
PELLHAM G.U. 1 WELL #: 1 RRCID -> 170716 COMPL. DATE 09/15/1998 TOTAL DEPTH 10110 PERF. 8776 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | 11 | 11 | 8 | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |

ADAMS G.U. 1 WELL #: 3 RRCID -> 200675 COMPL. DATE 01/23/2004 TOTAL DEPTH 10105 PERF. 8769 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 1433 | N | 1433 | -0- | -0- | -0- | 1414 | 2 | 19 | 9 | Y | 17 | | | | | 33 |
| 12 | 1292 | N | 1292 | -0- | -0- | -0- | 1284 | 2 | 8 | 9 | Y | 7 | | | | | 40 |
| 01 | 1184 | N | 1184 | -0- | -0- | -0- | 1171 | 2 | 13 | 9 | Y | 12 | 42 | 1 | | | 10 |
| 02 | T. A. | | 680 | -0- | 680 | 680 | 654 | 2 | 26 | 9 | Y | 24 | | | | | 34 |
| 03 | T. A. | | 1392 | -0- | 1392 | 2072 | 1391 | 2 | 1 | 9 | Y | 1 | | | | | 35 |

ADAMS G.U. 1 WELL #: 4 RRCID -> 200857 COMPL. DATE 02/22/2004 TOTAL DEPTH 10148 PERF. 8778 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 2478 | N | 2478 | -0- | -0- | -0- | 2445 | 2 | 33 | 9 | Y | 30 | | | | | 58 |
| 12 | 2232 | N | 2232 | -0- | -0- | -0- | 2219 | 2 | 13 | 9 | Y | 12 | | | | | 70 |
| 01 | 2046 | N | 2046 | -0- | -0- | -0- | 2024 | 2 | 22 | 9 | Y | 20 | 72 | 1 | | | 18 |
| 02 | 1176 | N | 1176 | -0- | -0- | -0- | 1131 | 2 | 45 | 9 | Y | 41 | | | | | 59 |
| *03 | 2405 | N | 2405 | -0- | -0- | -0- | 2404 | 2 | 1 | 9 | Y | 1 | | | | | 60 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CL&F OPERATING LLC //CONT.// 154789
PELLHAM G.U. 1 WELL #: 2 RRCID -> 201668 COMPL. DATE 03/11/2004 TOTAL DEPTH 10175 PERF. 8885 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1275 | -0- | -151 | -0- | 1275 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 1470 | N | 1256 | -0- | -214 | -0- | 1256 | 2 | | | Y | -0- | | | | | 41 |
| 12 | 1798 | N | 1468 | -0- | -330 | -0- | 1468 | 2 | | | Y | -0- | | | | | 41 |
| 01 | 1491 | N | 1491 | -0- | -0- | -0- | 1477 | 2 | 14 | 9 | Y | 13 | | | | | 54 |
| 02 | 2690 | N | 2690 | -0- | -0- | -0- | 2690 | 2 | | | Y | -0- | | | | | 54 |
| *03 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 2 | | | Y | -0- | | | | | 54 |

PELLHAM G.U. 1 WELL #: 3 RRCID -> 208446 COMPL. DATE 02/06/2005 TOTAL DEPTH 10135 PERF. 8926 - 9921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 2040 | N | 1632 | -0- | -408 | -0- | 1632 | 2 | | | Y | -0- | | | | | 48 |
| 12 | 1860 | N | 1600 | -0- | -260 | -0- | 1600 | 2 | | | Y | -0- | | | | | 48 |
| 01 | 2108 | N | 1776 | -0- | -332 | -0- | 1758 | 2 | 18 | 9 | Y | 16 | | | | | 64 |
| 02 | 2366 | N | 2366 | -0- | -0- | -0- | 2366 | 2 | | | Y | -0- | | | | | 64 |
| 03 | 1612 | N | 1255 | -0- | -357 | -0- | 1255 | 2 | | | Y | -0- | | | | | 64 |

ADAMS G.U. 1 WELL #: 5 RRCID -> 210068 COMPL. DATE 03/01/2005 TOTAL DEPTH 10100 PERF. 8908 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 1176 | -0- | -4311 | -0- | 1176 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 5310 | X | 1858 | -0- | -3452 | -0- | 1834 | 2 | 24 | 9 | Y | 22 | | | | | 38 |
| 12 | 4309 | X | 1675 | -0- | -2634 | -0- | 1665 | 2 | 10 | 9 | Y | 9 | | | | | 47 |
| 01 | 4309 | X | 1535 | -0- | -2774 | -0- | 1518 | 2 | 17 | 9 | Y | 15 | 55 | 1 | | | 7 |
| 02 | 2929 | X | 881 | -0- | -2048 | -0- | 848 | 2 | 33 | 9 | Y | 30 | | | | | 37 |
| 03 | 1922 | X | 1804 | -0- | -118 | -0- | 1803 | 2 | 1 | 9 | Y | 1 | | | | | 38 |

PELLHAM G.U. 1 WELL #: 4 RRCID -> 210070 COMPL. DATE 03/20/2005 TOTAL DEPTH 10051 PERF. 8976 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 341 | N | 132 | -0- | -209 | -0- | 132 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 140 | N | 140 | -0- | -0- | -0- | 139 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | T. A. | | 380 | -0- | 380 | 380 | 380 | 2 | | | Y | -0- | | | | | 9 |

COMSTOCK OIL & GAS, LLC 170038
ROBERTS GAS UNIT WELL #: 1 RRCID -> 060613 COMPL. DATE 01/07/1975 TOTAL DEPTH 9200 PERF. 8367 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 675 | -0- | -69 | -0- | 46 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 95 | 3 | | | | | | | | | |
| 11 | 720 | N | 652 | -0- | -68 | -0- | 44 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 94 | 3 | | | | | | | | | |
| 12 | 713 | N | 582 | -0- | -131 | -0- | 39 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 01 | 682 | N | 557 | -0- | -125 | -0- | 38 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 02 | 638 | N | 516 | -0- | -122 | -0- | 35 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| *03 | 1413 | N | 1413 | -0- | -0- | -0- | 96 | 1 | 1317 | 2 | Y | -0- | | | | | -0- |

ELLIS, S.A. WELL #: 1 RRCID -> 082634 COMPL. DATE 11/01/1978 TOTAL DEPTH 9753 PERF. 9503 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 35 | -0- | -213 | -0- | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 3 | | | | | | | | | |
| 11 | 240 | N | 42 | -0- | -198 | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 3 | | | | | | | | | |
| 12 | 248 | N | 18 | -0- | -230 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 51 | N | 51 | -0- | -0- | -0- | 1 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 1 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| *03 | 52 | N | 52 | -0- | -0- | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FITE, J.B. GAS UNIT WELL #: 1 RRCID -> 124018 COMPL. DATE N/A TOTAL DEPTH 9989 PERF. 8760 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 289 | -0- | -145 | -0- | 20 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 37 | 3 | | | | | | | | | |
| 11 | 420 | N | 418 | -0- | -2 | -0- | 28 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 55 | 3 | | | | | | | | | |
| 12 | 435 | N | 435 | -0- | -0- | -0- | 29 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 01 | 413 | N | 413 | -0- | -0- | -0- | 28 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 02 | 432 | N | 432 | -0- | -0- | -0- | 29 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| *03 | 462 | N | 462 | -0- | -0- | -0- | 31 | 1 | 431 | 2 | Y | -0- | | | | | -0- |

ELLIS, S.A. WELL #: 3 RRCID -> 129723 COMPL. DATE N/A TOTAL DEPTH 9875 PERF. 8742 - 9745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 473 | N | 473 | -0- | -0- | -0- | 32 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 62 | 3 | | | | | | | | | |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 28 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 65 | 3 | | | | | | | | | |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 12 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 01 | 498 | N | 498 | -0- | -0- | -0- | 11 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 12 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| *03 | 445 | N | 445 | -0- | -0- | -0- | 17 | 1 | 428 | 2 | Y | -0- | | | | | -0- |

ELLIS, S.A. WELL #: 4 RRCID -> 129724 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 8778 - 9025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 470 | N | 470 | -0- | -0- | -0- | 30 | 1 | 359 | 2 | Y | 20 | 32 | 1 | | | 6 |
| | | | | | | | 59 | 3 | 22 | 9 | | | | | | | |
| 11 | 510 | N | 450 | -0- | -60 | -0- | 25 | 1 | 346 | 2 | Y | 20 | 16 | 1 | | | 10 |
| | | | | | | | 57 | 3 | 22 | 9 | | | | | | | |
| 12 | 1183 | N | 1183 | -0- | -0- | -0- | 30 | 1 | 1125 | 2 | Y | 25 | 16 | 1 | | | 19 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1061 | N | 1061 | -0- | -0- | -0- | 23 | 1 | 1037 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1292 | N | 1292 | -0- | -0- | -0- | 33 | 1 | 1239 | 2 | Y | 18 | 16 | 1 | | | 22 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1139 | N | 1139 | -0- | -0- | -0- | 43 | 1 | 1072 | 2 | Y | 22 | 33 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |

SIMMONS WELL #: 1 RRCID -> 136117 COMPL. DATE 07/02/1990 TOTAL DEPTH 10295 PERF. 9000 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 254 | N | 254 | -0- | -0- | -0- | 17 | 1 | 206 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 30 | 3 | 1 | 9 | | | | | | | |
| 11 | 255 | N | 255 | -0- | -0- | -0- | 19 | 1 | 204 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 31 | 3 | 1 | 9 | | | | | | | |
| 12 | 217 | N | 187 | -0- | -30 | -0- | 9 | 1 | 174 | 2 | Y | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 217 | N | 117 | -0- | -100 | -0- | 5 | 1 | 109 | 2 | Y | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 261 | N | 26 | -0- | -235 | -0- | 1 | 1 | 24 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1689 | N | 1689 | -0- | -0- | -0- | 101 | 1 | 1585 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
PORTER WELL #: 1 RRCID -> 136381 COMPL. DATE 03/27/1991 TOTAL DEPTH 10325 PERF. 9122 - 9487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 307 | N | 307 | -0- | -0- | -0- | 21 | 1 | 250 | 2 | Y | -0- | | | -0- |
| | | | | | | | 36 | 3 | | | | | | | |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 21 | 1 | 222 | 2 | Y | -0- | | | -0- |
| | | | | | | | 33 | 3 | | | | | | | |
| 12 | 341 | N | 326 | -0- | -15 | -0- | 16 | 1 | 310 | 2 | Y | -0- | | | -0- |
| 01 | 331 | N | 331 | -0- | -0- | -0- | 15 | 1 | 316 | 2 | Y | -0- | | | -0- |
| 02 | 301 | N | 301 | -0- | -0- | -0- | 15 | 1 | 286 | 2 | Y | -0- | | | -0- |
| 03 | 341 | N | 316 | -0- | -25 | -0- | 19 | 1 | 297 | 2 | Y | -0- | | | -0- |

ROBERTS GAS UNIT WELL #: 3 RRCID -> 137638 COMPL. DATE 11/16/1990 TOTAL DEPTH 9650 PERF. 8350 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 409 | N | 409 | -0- | -0- | -0- | 28 | 1 | 323 | 2 | Y | -0- | | | -0- |
| | | | | | | | 58 | 3 | | | | | | | |
| 11 | 431 | N | 431 | -0- | -0- | -0- | 29 | 1 | 340 | 2 | Y | -0- | | | -0- |
| | | | | | | | 62 | 3 | | | | | | | |
| 12 | 348 | N | 348 | -0- | -0- | -0- | 24 | 1 | 324 | 2 | Y | -0- | | | -0- |
| 01 | 310 | N | 283 | -0- | -27 | -0- | 19 | 1 | 264 | 2 | Y | -0- | | | -0- |
| 02 | 290 | N | 264 | -0- | -26 | -0- | 18 | 1 | 246 | 2 | Y | -0- | | | -0- |
| *03 | 329 | N | 329 | -0- | -0- | -0- | 22 | 1 | 307 | 2 | Y | -0- | | | -0- |

WALDROP GU 1 WELL #: 1 RRCID -> 138802 COMPL. DATE 09/05/1991 TOTAL DEPTH 10170 PERF. 8962 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 124 | -0- | -31 | -0- | 8 | 1 | 102 | 2 | Y | -0- | | | -0- |
| | | | | | | | 14 | 3 | | | | | | | |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 8 | 1 | 90 | 2 | Y | -0- | | | -0- |
| | | | | | | | 13 | 3 | | | | | | | |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 9 | 1 | 178 | 2 | Y | -0- | | | -0- |
| 01 | 196 | N | 196 | -0- | -0- | -0- | 9 | 1 | 187 | 2 | Y | -0- | | | -0- |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 8 | 1 | 158 | 2 | Y | -0- | | | -0- |
| 03 | 186 | N | 156 | -0- | -30 | -0- | 9 | 1 | 147 | 2 | Y | -0- | | | -0- |

ROBERTS GAS UNIT WELL #: 4 RRCID -> 140347 COMPL. DATE 05/21/2008 TOTAL DEPTH 9616 PERF. 8365 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1363 | N | 1363 | -0- | -0- | -0- | 93 | 1 | 1077 | 2 | Y | -0- | | | -0- |
| | | | | | | | 193 | 3 | | | | | | | |
| 11 | 1303 | N | 1303 | -0- | -0- | -0- | 88 | 1 | 1027 | 2 | Y | -0- | | | -0- |
| | | | | | | | 188 | 3 | | | | | | | |
| 12 | 1302 | N | 1189 | -0- | -113 | -0- | 81 | 1 | 1108 | 2 | Y | -0- | | | -0- |
| 01 | 1302 | N | 1293 | -0- | -9 | -0- | 88 | 1 | 1205 | 2 | Y | -0- | | | -0- |
| 02 | 1331 | N | 1331 | -0- | -0- | -0- | 90 | 1 | 1241 | 2 | Y | -0- | | | -0- |
| *03 | 1304 | N | 1304 | -0- | -0- | -0- | 88 | 1 | 1216 | 2 | Y | -0- | | | -0- |

ROBERTS GAS UNIT WELL #: 5 RRCID -> 145507 COMPL. DATE 04/29/2007 TOTAL DEPTH 9608 PERF. 8330 - 8463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1060 | -0- | -366 | -0- | 72 | 1 | 838 | 2 | Y | -0- | | | -0- |
| | | | | | | | 150 | 3 | | | | | | | |
| 11 | 1410 | N | 1083 | -0- | -327 | -0- | 74 | 1 | 854 | 2 | Y | -0- | | | -0- |
| | | | | | | | 155 | 3 | | | | | | | |
| 12 | 1178 | N | 872 | -0- | -306 | -0- | 59 | 1 | 813 | 2 | Y | -0- | | | -0- |
| 01 | 1054 | N | 1018 | -0- | -36 | -0- | 69 | 1 | 949 | 2 | Y | -0- | | | -0- |
| 02 | 1175 | N | 1175 | -0- | -0- | -0- | 80 | 1 | 1095 | 2 | Y | -0- | | | -0- |
| *03 | 1446 | N | 1446 | -0- | -0- | -0- | 98 | 1 | 1348 | 2 | Y | -0- | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ELLIS, S.A. WELL #: 5 RRCID -> 167185 COMPL. DATE 01/31/1998 TOTAL DEPTH 9882 PERF. 8670 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1407 | N | 1407 | -0- | -0- | -0- | 95 | 1 | 1127 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 185 | 3 | | | | | | | | | |
| 11 | 2054 | N | 2054 | -0- | -0- | -0- | 119 | 1 | 1660 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 275 | 3 | | | | | | | | | |
| 12 | 2108 | N | 863 | -0- | -1245 | -0- | 22 | 1 | 841 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 522 | -0- | -873 | -0- | 11 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 02 | 1972 | N | 428 | -0- | -1544 | -0- | 11 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 353 | -0- | -515 | -0- | 14 | 1 | 339 | 2 | Y | -0- | | | | | -0- |

ROBERTS GAS UNIT WELL #: 7 RRCID -> 168304 COMPL. DATE 06/27/2007 TOTAL DEPTH 9600 PERF. 8350 - 8529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 817 | -0- | -51 | -0- | 54 | 1 | 630 | 2 | Y | 18 | 11 | 1 | | | 13 |
| | | | | | | | 113 | 3 | 20 | 9 | | | | | | | |
| 11 | 1552 | N | 1552 | -0- | -0- | -0- | 104 | 1 | 1206 | 2 | Y | 20 | 23 | 1 | | | 10 |
| | | | | | | | 220 | 3 | 22 | 9 | | | | | | | |
| 12 | 1209 | N | 549 | -0- | -660 | -0- | 36 | 1 | 494 | 2 | Y | 17 | 11 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1581 | -0- | -0- | -0- | 106 | 1 | 1454 | 2 | Y | 19 | 21 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1421 | N | 1208 | -0- | -213 | -0- | 81 | 1 | 1113 | 2 | Y | 13 | 21 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1434 | N | 1434 | -0- | -0- | -0- | 96 | 1 | 1315 | 2 | Y | 21 | 21 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |

ELLIS, S.A. WELL #: 6 RRCID -> 170055 COMPL. DATE 08/12/1998 TOTAL DEPTH 9900 PERF. 8750 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 498 | -0- | -184 | -0- | 34 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 65 | 3 | | | | | | | | | |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 41 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 97 | 3 | | | | | | | | | |
| 12 | 800 | N | 800 | -0- | -0- | -0- | 21 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| 01 | 835 | N | 835 | -0- | -0- | -0- | 18 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 22 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| *03 | 783 | N | 783 | -0- | -0- | -0- | 30 | 1 | 753 | 2 | Y | -0- | | | | | -0- |

ELLIS, S.A. WELL #: 8 RRCID -> 170521 COMPL. DATE 09/03/1998 TOTAL DEPTH 9900 PERF. 8900 - 9424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 629 | N | 629 | -0- | -0- | -0- | 43 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 82 | 3 | | | | | | | | | |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 35 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 81 | 3 | | | | | | | | | |
| 12 | 596 | N | 596 | -0- | -0- | -0- | 15 | 1 | 581 | 2 | Y | -0- | | | | | -0- |
| 01 | 624 | N | 624 | -0- | -0- | -0- | 13 | 1 | 611 | 2 | Y | -0- | | | | | -0- |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 15 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 578 | -0- | -11 | -0- | 22 | 1 | 556 | 2 | Y | -0- | | | | | -0- |

ROBERTS GAS UNIT WELL #: 6 RRCID -> 170729 COMPL. DATE 07/23/1998 TOTAL DEPTH 9610 PERF. 8370 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1512 | N | 1512 | -0- | -0- | -0- | 100 | 1 | 1169 | 2 | Y | 30 | 18 | 1 | | | 21 |
| | | | | | | | 210 | 3 | 33 | 9 | | | | | | | |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 64 | 1 | 747 | 2 | Y | 34 | 38 | 1 | | | 17 |
| | | | | | | | 137 | 3 | 37 | 9 | | | | | | | |
| 12 | 1581 | N | 775 | -0- | -806 | -0- | 50 | 1 | 690 | 2 | Y | 32 | 19 | 1 | | | 30 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 1519 | N | 783 | -0- | -736 | -0- | 51 | 1 | 696 | 2 | Y | 33 | 38 | 1 | | | 25 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 957 | N | 772 | -0- | -185 | -0- | 50 | 1 | 694 | 2 | Y | 25 | 39 | 1 | | | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 919 | N | 919 | -0- | -0- | -0- | 59 | 1 | 818 | 2 | Y | 38 | 38 | 1 | | | 11 |
| | | | | | | | 42 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ROBERTS GAS UNIT WELL #: 8 RRCID -> 170756 COMPL. DATE 06/28/2007 TOTAL DEPTH 9617 PERF. 8327 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1406 | -0- | -144 | -0- | 94 | 1 | 1100 | 2 | Y | 13 | 8 | 1 | | | 9 |
| | | | | | | | 198 | 3 | 14 | 9 | | | | | | | |
| 11 | 1530 | N | 1260 | -0- | -270 | -0- | 84 | 1 | 979 | 2 | Y | 16 | 17 | 1 | | | 8 |
| | | | | | | | 179 | 3 | 18 | 9 | | | | | | | |
| 12 | 1498 | N | 1498 | -0- | -0- | -0- | 100 | 1 | 1381 | 2 | Y | 15 | 9 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1509 | N | 1509 | -0- | -0- | -0- | 101 | 1 | 1391 | 2 | Y | 15 | 17 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1498 | N | 1498 | -0- | -0- | -0- | 101 | 1 | 1385 | 2 | Y | 11 | 18 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1478 | -0- | -10 | -0- | 99 | 1 | 1360 | 2 | Y | 17 | 17 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |

ELLIS, S.A. WELL #: 7 RRCID -> 171114 COMPL. DATE 10/14/1998 TOTAL DEPTH 9850 PERF. 8884 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1358 | N | 1358 | -0- | -0- | -0- | 90 | 1 | 1077 | 2 | Y | 13 | 20 | 1 | | | 4 |
| | | | | | | | 177 | 3 | 14 | 9 | | | | | | | |
| 11 | 960 | N | 324 | -0- | -636 | -0- | 18 | 1 | 251 | 2 | Y | 12 | 10 | 1 | | | 6 |
| | | | | | | | 42 | 3 | 13 | 9 | | | | | | | |
| 12 | 418 | N | 418 | -0- | -0- | -0- | 10 | 1 | 389 | 2 | Y | 17 | 11 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 992 | N | 240 | -0- | -752 | -0- | 5 | 1 | 234 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 13 | 1 | 497 | 2 | Y | 13 | 11 | 1 | | | 15 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 833 | N | 833 | -0- | -0- | -0- | 31 | 1 | 787 | 2 | Y | 14 | 22 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |

ROBERTS GAS UNIT WELL #: 9 RRCID -> 176289 COMPL. DATE 09/02/2007 TOTAL DEPTH 9600 PERF. 8358 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 1470 | -0- | -1475 | -0- | 99 | 1 | 1153 | 2 | Y | 10 | 6 | 1 | | | 7 |
| | | | | | | | 207 | 3 | 11 | 9 | | | | | | | |
| 11 | 2910 | X | 1240 | -0- | -1670 | -0- | 83 | 1 | 967 | 2 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 177 | 3 | 13 | 9 | | | | | | | |
| 12 | 3007 | X | 1748 | -0- | -1259 | -0- | 118 | 1 | 1617 | 2 | Y | 12 | 7 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 3007 | X | 1939 | -0- | -1068 | -0- | 131 | 1 | 1795 | 2 | Y | 12 | 14 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2407 | X | 1432 | -0- | -975 | -0- | 96 | 1 | 1326 | 2 | Y | 9 | 14 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1736 | X | 1191 | -0- | -545 | -0- | 80 | 1 | 1096 | 2 | Y | 14 | 14 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

ELLIS, S.A. WELL #: 9 RRCID -> 181019 COMPL. DATE 03/16/2001 TOTAL DEPTH 9900 PERF. 8775 - 9081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2411 | -0- | -689 | 1435 | 162 | 1 | 1923 | 2 | Y | 10 | 15 | 1 | | | 3 |
| | | | | | | | 315 | 3 | 11 | 9 | | | | | | | |
| 11 | 3331 | X | 1896 | -0- | -1435 | -0- | 110 | 1 | 1525 | 2 | Y | 8 | 7 | 1 | | | 4 |
| | | | | | | | 252 | 3 | 9 | 9 | | | | | | | |
| 12 | 2728 | X | 1285 | -0- | -1443 | -0- | 33 | 1 | 1240 | 2 | Y | 11 | 7 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2728 | X | 1095 | -0- | -1633 | -0- | 23 | 1 | 1071 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2552 | X | 1061 | -0- | -1491 | -0- | 28 | 1 | 1024 | 2 | Y | 8 | 7 | 1 | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2418 | X | 1312 | -0- | -1106 | -0- | 50 | 1 | 1251 | 2 | Y | 10 | 15 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WALDROP GU 1 WELL #: 2 RRCID -> 182309 COMPL. DATE 02/17/2001 TOTAL DEPTH 10195 PERF. 8945 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1004 | N | 1004 | -0- | -0- | -0- | 63 | 1 | 822 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 115 | 3 | 4 | 9 | | | | | | | |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 43 | 1 | 497 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 71 | 3 | 6 | 9 | | | | | | | |
| 12 | 1719 | N | 1719 | -0- | -0- | -0- | 83 | 1 | 1614 | 2 | Y | 20 | | | | | 33 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1607 | N | 1607 | -0- | -0- | -0- | 71 | 1 | 1527 | 2 | Y | 8 | 14 | 1 | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1381 | N | 1381 | -0- | -0- | -0- | 67 | 1 | 1313 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1318 | -0- | -294 | -0- | 78 | 1 | 1236 | 2 | Y | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ROBERTS GAS UNIT WELL #: 10 RRCID -> 203663 COMPL. DATE 06/23/2004 TOTAL DEPTH 9600 PERF. 8612 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3946 | -0- | -84 | -0- | 265 | 1 | 3091 | 2 | Y | 32 | 19 | 1 | | | 23 |
| | | | | | | | 555 | 3 | 35 | 9 | | | | | | | |
| 11 | 3900 | X | 3889 | -0- | -11 | -0- | 261 | 1 | 3034 | 2 | Y | 36 | 41 | 1 | | | 18 |
| | | | | | | | 554 | 3 | 40 | 9 | | | | | | | |
| 12 | 4244 | X | 4244 | -0- | -0- | -0- | 285 | 1 | 3924 | 2 | Y | 32 | 20 | 1 | | | 30 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 4273 | X | 4273 | -0- | -0- | -0- | 287 | 1 | 3950 | 2 | Y | 33 | 38 | 1 | | | 25 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 3712 | X | 3141 | -0- | -571 | -0- | 211 | 1 | 2902 | 2 | Y | 25 | 39 | 1 | | | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 4448 | X | 4448 | -0- | -0- | -0- | 299 | 1 | 4107 | 2 | Y | 38 | 38 | 1 | | | 11 |
| | | | | | | | 42 | 9 | | | | | | | | | |

ROBERTS GAS UNIT WELL #: 11 RRCID -> 204545 COMPL. DATE 08/05/2004 TOTAL DEPTH 9600 PERF. 8324 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2350 | X | 2350 | -0- | -0- | -0- | 157 | 1 | 1831 | 2 | Y | 31 | 19 | 1 | | | 22 |
| | | | | | | | 328 | 3 | 34 | 9 | | | | | | | |
| 11 | 2917 | X | 2917 | -0- | -0- | -0- | 195 | 1 | 2268 | 2 | Y | 36 | 40 | 1 | | | 18 |
| | | | | | | | 414 | 3 | 40 | 9 | | | | | | | |
| 12 | 3515 | X | 3515 | -0- | -0- | -0- | 236 | 1 | 3244 | 2 | Y | 32 | 20 | 1 | | | 30 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 2822 | X | 2822 | -0- | -0- | -0- | 189 | 1 | 2597 | 2 | Y | 33 | 38 | 1 | | | 25 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 3797 | X | 3797 | -0- | -0- | -0- | 256 | 1 | 3513 | 2 | Y | 25 | 39 | 1 | | | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3503 | X | 2437 | -0- | -1066 | -0- | 162 | 1 | 2233 | 2 | Y | 38 | 38 | 1 | | | 11 |
| | | | | | | | 42 | 9 | | | | | | | | | |

ELLIS, S.A. WELL #: 15 RRCID -> 206454 COMPL. DATE 11/25/2004 TOTAL DEPTH 9900 PERF. 8736 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 780 | -0- | -2165 | -0- | 53 | 1 | 622 | 2 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 101 | 3 | 4 | 9 | | | | | | | |
| 11 | 2850 | X | 763 | -0- | -2087 | -0- | 44 | 1 | 613 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 102 | 3 | 4 | 9 | | | | | | | |
| 12 | 1395 | X | 643 | -0- | -752 | -0- | 16 | 1 | 620 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 775 | N | 714 | -0- | -61 | -0- | 15 | 1 | 699 | 2 | Y | -0- | | | | | 4 |
| 02 | 896 | N | 896 | -0- | -0- | -0- | 23 | 1 | 867 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1064 | N | 1064 | -0- | -0- | -0- | 41 | 1 | 1019 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ELLIS, S.A. WELL #: 12 RRCID -> 207574 COMPL. DATE 12/30/2004 TOTAL DEPTH 9900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2074 | N | 2074 | -0- | -0- | -0- | 138 | 1 | 1650 | 2 | Y | 14 | 22 | 1 | | | 4 |
| | | | | | | | 271 | 3 | 15 | 9 | | | | | | | |
| 11 | 1984 | N | 1984 | -0- | -0- | -0- | 115 | 1 | 1591 | 2 | Y | 14 | 11 | 1 | | | 7 |
| | | | | | | | 263 | 3 | 15 | 9 | | | | | | | |
| 12 | 1984 | N | 1958 | -0- | -26 | -0- | 50 | 1 | 1889 | 2 | Y | 17 | 11 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 2077 | N | 2077 | -0- | -0- | -0- | 44 | 1 | 2033 | 2 | Y | -0- | | | | | 13 |
| 02 | 1914 | N | 1816 | -0- | -98 | -0- | 47 | 1 | 1755 | 2 | Y | 13 | 11 | 1 | | | 15 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1874 | -0- | -79 | -0- | 71 | 1 | 1788 | 2 | Y | 14 | 22 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |

ELLIS, S.A. WELL #: 10 RRCID -> 208041 COMPL. DATE 01/12/2005 TOTAL DEPTH 9900 PERF. 8668 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1299 | -0- | -561 | -0- | 87 | 1 | 1031 | 2 | Y | 11 | 17 | 1 | | | 3 |
| | | | | | | | 169 | 3 | 12 | 9 | | | | | | | |
| 11 | 1470 | N | 1457 | -0- | -13 | -0- | 84 | 1 | 1169 | 2 | Y | 10 | 8 | 1 | | | 5 |
| | | | | | | | 193 | 3 | 11 | 9 | | | | | | | |
| 12 | 2172 | N | 2172 | -0- | -0- | -0- | 55 | 1 | 2102 | 2 | Y | 14 | 9 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1675 | N | 1675 | -0- | -0- | -0- | 36 | 1 | 1638 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2535 | N | 2535 | -0- | -0- | -0- | 66 | 1 | 2458 | 2 | Y | 10 | 9 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2982 | N | 2982 | -0- | -0- | -0- | 114 | 1 | 2854 | 2 | Y | 13 | 19 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ELLIS, S.A. WELL #: 13 RRCID -> 209532 COMPL. DATE 02/19/2005 TOTAL DEPTH 9900 PERF. 8582 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2231 | X | 2231 | -0- | -0- | -0- | 150 | 1 | 1778 | 2 | Y | 11 | 18 | 1 | | | 3 |
| | | | | | | | 291 | 3 | 12 | 9 | | | | | | | |
| 11 | 2041 | N | 2041 | -0- | -0- | -0- | 118 | 1 | 1640 | 2 | Y | 11 | 9 | 1 | | | 5 |
| | | | | | | | 271 | 3 | 12 | 9 | | | | | | | |
| 12 | 2025 | N | 2025 | -0- | -0- | -0- | 52 | 1 | 1958 | 2 | Y | 14 | 9 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2312 | N | 2312 | -0- | -0- | -0- | 49 | 1 | 2262 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1972 | N | 1881 | -0- | -91 | -0- | 49 | 1 | 1821 | 2 | Y | 10 | 9 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1943 | N | 1943 | -0- | -0- | -0- | 74 | 1 | 1855 | 2 | Y | 13 | 19 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ELLIS, S.A. WELL #: 14 RRCID -> 209988 COMPL. DATE 03/20/2005 TOTAL DEPTH 9900 PERF. 8580 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | X | 4712 | -0- | -0- | -0- | 316 | 1 | 3760 | 2 | Y | 17 | 26 | 1 | | | 5 |
| | | | | | | | 617 | 3 | 19 | 9 | | | | | | | |
| 11 | 3846 | X | 3846 | -0- | -0- | -0- | 223 | 1 | 3094 | 2 | Y | 16 | 13 | 1 | | | 8 |
| | | | | | | | 511 | 3 | 18 | 9 | | | | | | | |
| 12 | 3752 | X | 3752 | -0- | -0- | -0- | 96 | 1 | 3634 | 2 | Y | 20 | 13 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 3534 | X | 3534 | -0- | -0- | -0- | 75 | 1 | 3458 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3741 | X | 2959 | -0- | -782 | -0- | 77 | 1 | 2867 | 2 | Y | 14 | 13 | 1 | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 3999 | X | 3121 | -0- | -878 | -0- | 119 | 1 | 2983 | 2 | Y | 17 | 26 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SIMMONS WELL #: 2 RRCID -> 210044 COMPL. DATE 03/27/2005 TOTAL DEPTH 10329 PERF. 8902 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 648 | N | 648 | -0- | -0- | -0- | 43 | 1 | 527 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 77 | 3 | 1 | 9 | | | | | | | |
| 11 | 846 | N | 846 | -0- | -0- | -0- | 63 | 1 | 680 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 102 | 3 | 1 | 9 | | | | | | | |
| *12 | 930 | N | 862 | -0- | -68 | -0- | 42 | 1 | 816 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 820 | N | 820 | -0- | -0- | -0- | 36 | 1 | 782 | 2 | Y | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 812 | N | 563 | -0- | -249 | -0- | 29 | 1 | 533 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 635 | N | 635 | -0- | -0- | -0- | 38 | 1 | 595 | 2 | Y | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ELLIS, S.A. WELL #: 11 RRCID -> 211517 COMPL. DATE 04/24/2005 TOTAL DEPTH 9842 PERF. 8614 - 9749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2329 | N | 2329 | -0- | -0- | -0- | 155 | 1 | 1842 | 2 | Y | 27 | 43 | 1 | | | 8 |
| | | | | | | | 302 | 3 | 30 | 9 | | | | | | | |
| 11 | 2239 | N | 2239 | -0- | -0- | -0- | 129 | 1 | 1785 | 2 | Y | 27 | 22 | 1 | | | 13 |
| | | | | | | | 295 | 3 | 30 | 9 | | | | | | | |
| 12 | 1766 | N | 1766 | -0- | -0- | -0- | 44 | 1 | 1685 | 2 | Y | 34 | 22 | 1 | | | 25 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 2298 | N | 2298 | -0- | -0- | -0- | 49 | 1 | 2247 | 2 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2175 | N | 2027 | -0- | -148 | -0- | 53 | 1 | 1948 | 2 | Y | 24 | 22 | 1 | | | 29 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 2000 | N | 2000 | -0- | -0- | -0- | 75 | 1 | 1892 | 2 | Y | 30 | 45 | 1 | | | 14 |
| | | | | | | | 33 | 9 | | | | | | | | | |

PORTER WELL #: 2 RRCID -> 211686 COMPL. DATE 04/22/2005 TOTAL DEPTH 10320 PERF. 8937 - 10220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1112 | -0- | -376 | -0- | 73 | 1 | 905 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 134 | 3 | | | | | | | | | |
| 11 | 891 | N | 891 | -0- | -0- | -0- | 66 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 108 | 3 | | | | | | | | | |
| 12 | 1154 | N | 1154 | -0- | -0- | -0- | 56 | 1 | 1098 | 2 | Y | -0- | | | | | -0- |
| 01 | 1500 | N | 1500 | -0- | -0- | -0- | 67 | 1 | 1433 | 2 | Y | -0- | | | | | -0- |
| 02 | 1341 | N | 1341 | -0- | -0- | -0- | 69 | 1 | 1272 | 2 | Y | -0- | | | | | -0- |
| *03 | 1229 | N | 1229 | -0- | -0- | -0- | 73 | 1 | 1156 | 2 | Y | -0- | | | | | -0- |

ELLIS, S.A. WELL #: 16 RRCID -> 212367 COMPL. DATE 05/08/2005 TOTAL DEPTH 9900 PERF. 8568 - 9701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2542 | -0- | -31 | -0- | 170 | 1 | 2027 | 2 | Y | 11 | 16 | 1 | | | 3 |
| | | | | | | | 333 | 3 | 12 | 9 | | | | | | | |
| 11 | 2490 | N | 2404 | -0- | -86 | -0- | 139 | 1 | 1934 | 2 | Y | 10 | 8 | 1 | | | 5 |
| | | | | | | | 320 | 3 | 11 | 9 | | | | | | | |
| 12 | 2542 | N | 2248 | -0- | -294 | -0- | 57 | 1 | 2178 | 2 | Y | 12 | 8 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2542 | N | 2332 | -0- | -210 | -0- | 50 | 1 | 2282 | 2 | Y | -0- | | | | | 9 |
| 02 | 2320 | N | 1997 | -0- | -323 | -0- | 52 | 1 | 1936 | 2 | Y | 8 | 7 | 1 | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2096 | -0- | -167 | -0- | 80 | 1 | 2005 | 2 | Y | 10 | 15 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WALDROP GU 1 WELL #: 3 RRCID -> 212597 COMPL. DATE 05/21/2005 TOTAL DEPTH 10116 PERF. 8786 - 10023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 3 | | | | | | | | | |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 8 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 3 | | | | | | | | | |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 8 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 01 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 02 | 116 | N | 84 | -0- | -32 | -0- | 4 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 56 | -0- | -99 | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |

ELLIS, S.A. WELL #: 17 RRCID -> 213397 COMPL. DATE 05/29/2005 TOTAL DEPTH 9900 PERF. 8613 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2086 | N | 2086 | -0- | -0- | -0- | 138 | 1 | 1651 | 2 | Y | 23 | 35 | 1 | | | 7 |
| | | | | | | | 272 | 3 | 25 | 9 | | | | | | | |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 65 | 1 | 907 | 2 | Y | 22 | 18 | 1 | | | 11 |
| | | | | | | | 150 | 3 | 24 | 9 | | | | | | | |
| 12 | 713 | N | 660 | -0- | -53 | -0- | 16 | 1 | 613 | 2 | Y | 28 | 18 | 1 | | | 21 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 713 | N | 650 | -0- | -63 | -0- | 14 | 1 | 635 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1943 | X | 549 | -0- | -1394 | -0- | 14 | 1 | 512 | 2 | Y | 21 | 18 | 1 | | | 25 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2077 | X | 539 | -0- | -1538 | -0- | 20 | 1 | 493 | 2 | Y | 24 | 37 | 1 | | | 12 |
| | | | | | | | 26 | 9 | | | | | | | | | |

WALDROP GU 1 WELL #: 4 RRCID -> 213465 COMPL. DATE 06/24/2005 TOTAL DEPTH 10150 PERF. 8958 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FITE, J.B. GAS UNIT WELL #: 3 RRCID -> 213553 COMPL. DATE 06/29/2005 TOTAL DEPTH 10100 PERF. 8543 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2582 | N | 2582 | -0- | -0- | -0- | 174 | 1 | 2062 | 2 | Y | 12 | | | | | 65 |
| | | | | | | | 333 | 3 | 13 | 9 | | | | | | | |
| 11 | 1832 | N | 1832 | -0- | -0- | -0- | 123 | 1 | 1453 | 2 | Y | 18 | 53 | 1 | | | 30 |
| | | | | | | | 236 | 3 | 20 | 9 | | | | | | | |
| 12 | 1893 | N | 1893 | -0- | -0- | -0- | 128 | 1 | 1757 | 2 | Y | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1813 | N | 1813 | -0- | -0- | -0- | 121 | 1 | 1670 | 2 | Y | 20 | | | | | 57 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2240 | -0- | -0- | -0- | 151 | 1 | 2071 | 2 | Y | 16 | | | | | 73 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3102 | -0- | 2 | 2 | 209 | 1 | 2871 | 2 | Y | 20 | 54 | 1 | | | 39 |
| | | | | | | | 22 | 9 | | | | | | | | | |

FITE, J.B. GAS UNIT WELL #: 4 RRCID -> 213842 COMPL. DATE 07/16/2005 TOTAL DEPTH 10100 PERF. 9314 - 10001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WALDROP GU "A" 1 WELL #: 5 RRCID -> 213936 COMPL. DATE 07/05/2005 TOTAL DEPTH 10170 PERF. 8984 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 447 | N | 447 | -0- | -0- | -0- | 28 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 51 | 3 | | | | | | | | | |
| 11 | 510 | N | 220 | -0- | -290 | -0- | 16 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 25 | 3 | | | | | | | | | |
| 12 | 353 | N | 353 | -0- | -0- | -0- | 17 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 414 | -0- | -20 | -0- | 18 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 17 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| *03 | 376 | N | 376 | -0- | -0- | -0- | 22 | 1 | 354 | 2 | Y | -0- | | | | | -0- |

FITE, J.B. GAS UNIT WELL #: 5 RRCID -> 213990 COMPL. DATE 07/27/2005 TOTAL DEPTH 10100 PERF. 8694 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 693 | N | 693 | -0- | -0- | -0- | 47 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 90 | 3 | | | | | | | | | |
| 11 | 660 | N | 589 | -0- | -71 | -0- | 40 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 77 | 3 | | | | | | | | | |
| 12 | 651 | N | 551 | -0- | -100 | -0- | 37 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 01 | 682 | N | 524 | -0- | -158 | -0- | 36 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 44 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| *03 | 708 | N | 708 | -0- | -0- | -0- | 48 | 1 | 660 | 2 | Y | -0- | | | | | -0- |

WALDROP GU 1 WELL #: 6 RRCID -> 214217 COMPL. DATE 08/03/2005 TOTAL DEPTH 10150 PERF. 8794 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 226 | N | 226 | -0- | -0- | -0- | 15 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 25 | 3 | | | | | | | | | |
| 11 | 90 | N | 50 | -0- | -40 | -0- | 4 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 3 | | | | | | | | | |
| 12 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 2 | Y | -0- | | | | | -0- |

WALDROP GU 1 WELL #: 7 RRCID -> 215295 COMPL. DATE 08/22/2005 TOTAL DEPTH 10180 PERF. 8994 - 9956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 364 | -0- | -163 | -0- | 22 | 1 | 290 | 2 | Y | 10 | | | | | 21 |
| | | | | | | | 41 | 3 | 11 | 9 | | | | | | | |
| 11 | 468 | N | 468 | -0- | -0- | -0- | 32 | 1 | 369 | 2 | Y | 13 | | | | | 34 |
| | | | | | | | 53 | 3 | 14 | 9 | | | | | | | |
| 12 | 806 | N | 806 | -0- | -0- | -0- | 37 | 1 | 712 | 2 | Y | 52 | | | | | 86 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 541 | N | 541 | -0- | -0- | -0- | 23 | 1 | 493 | 2 | Y | 23 | 38 | 1 | | | 71 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 37 | 1 | 714 | 2 | Y | 4 | | | | | 75 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 808 | N | 808 | -0- | -0- | -0- | 48 | 1 | 749 | 2 | Y | 10 | | | | | 85 |
| | | | | | | | 11 | 9 | | | | | | | | | |

WALDROP GU 1 WELL #: 8 RRCID -> 215297 COMPL. DATE 09/06/2005 TOTAL DEPTH 10200 PERF. 8993 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FITE, J.B. GAS UNIT WELL #: 6 RRCID -> 216496 COMPL. DATE 10/13/2005 TOTAL DEPTH 10050 PERF. 8724 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERTS GAS UNIT WELL #: 12 RRCID -> 216499 COMPL. DATE 11/05/2005 TOTAL DEPTH 9700 PERF. 8351 - 9498

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2664 | N | 2664 | -0- | -0- | -0- | 180 | 1 | 2099 | 2 | Y | 8 | 5 | 1 | | | 6 |
| | | | | | | | 376 | 3 | 9 | 9 | | | | | | | |
| 11 | 1951 | N | 1951 | -0- | -0- | -0- | 131 | 1 | 1528 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 280 | 3 | 12 | 9 | | | | | | | |
| 12 | 1922 | N | 1134 | -0- | -788 | -0- | 76 | 1 | 1049 | 2 | Y | 8 | 5 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1922 | N | 746 | -0- | -1176 | -0- | 50 | 1 | 686 | 2 | Y | 9 | 10 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1885 | N | 191 | -0- | -1694 | -0- | 12 | 1 | 171 | 2 | Y | 7 | 11 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1147 | N | 808 | -0- | -339 | -0- | 54 | 1 | 743 | 2 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |

PORTER WELL #: 3 RRCID -> 216571 COMPL. DATE 10/09/2005 TOTAL DEPTH 10345 PERF. 10085 - 10220

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 75 | 1 | 928 | 2 | Y | 9 | 9 | 1 | | | 7 |
| | | | | | | | 137 | 3 | 10 | 9 | | | | | | | |
| 11 | 1110 | N | 1020 | -0- | -90 | -0- | 75 | 1 | 813 | 2 | Y | 8 | 8 | 1 | | | 7 |
| | | | | | | | 123 | 3 | 9 | 9 | | | | | | | |
| 12 | 1134 | N | 1134 | -0- | -0- | -0- | 55 | 1 | 1069 | 2 | Y | 9 | 9 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1057 | -0- | -90 | -0- | 47 | 1 | 1001 | 2 | Y | 8 | 9 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1200 | N | 1200 | -0- | -0- | -0- | 61 | 1 | 1129 | 2 | Y | 9 | 8 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1062 | -0- | -85 | -0- | 63 | 1 | 991 | 2 | Y | 7 | 9 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ROBERTS GAS UNIT WELL #: 14 RRCID -> 216577 COMPL. DATE 10/23/2005 TOTAL DEPTH 9650 PERF. 9142 - 9516

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2091 | -0- | -17 | -0- | 140 | 1 | 1635 | 2 | Y | 20 | 12 | 1 | | | 14 |
| | | | | | | | 294 | 3 | 22 | 9 | | | | | | | |
| 11 | 2040 | N | 2032 | -0- | -8 | -0- | 136 | 1 | 1583 | 2 | Y | 22 | 25 | 1 | | | 11 |
| | | | | | | | 289 | 3 | 24 | 9 | | | | | | | |
| 12 | 2190 | N | 2190 | -0- | -0- | -0- | 147 | 1 | 2021 | 2 | Y | 20 | 12 | 1 | | | 19 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2190 | N | 2190 | -0- | -0- | -0- | 147 | 1 | 2020 | 2 | Y | 21 | 24 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1972 | N | 1876 | -0- | -96 | -0- | 126 | 1 | 1732 | 2 | Y | 16 | 25 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1984 | -0- | -124 | -0- | 133 | 1 | 1825 | 2 | Y | 24 | 24 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SIMMONS WELL #: 3 RRCID -> 218046 COMPL. DATE 11/04/2005 TOTAL DEPTH 10350 PERF. 8962 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1643 | -0- | -0- | -0- | 108 | 1 | 1337 | 2 | Y | -0- | | | | | 16 |
| | | | | | | | 198 | 3 | | | | | | | | | |
| 11 | 1473 | N | 1473 | -0- | -0- | -0- | 110 | 1 | 1184 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 178 | 3 | 1 | 9 | | | | | | | |
| 12 | 1906 | N | 1906 | -0- | -0- | -0- | 93 | 1 | 1810 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 58 | 1 | 1247 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1537 | X | 1325 | -0- | -212 | -0- | 68 | 1 | 1257 | 2 | Y | -0- | | | | | 22 |
| 03 | 1891 | X | 1131 | -0- | -760 | -0- | 67 | 1 | 1062 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FITE, J.B. GAS UNIT WELL #: 8 RRCID -> 218048 COMPL. DATE 12/03/2005 TOTAL DEPTH 10093 PERF. 8702 - 9972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

FITE, J.B. GAS UNIT WELL #: 9 RRCID -> 218445 COMPL. DATE 12/21/2005 TOTAL DEPTH 10068 PERF. 6859 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 717 | -0- | -89 | -0- | 49 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 93 | 3 | | | | | | | | | |
| 11 | 875 | N | 875 | -0- | -0- | -0- | 59 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 114 | 3 | | | | | | | | | |
| 12 | 822 | N | 822 | -0- | -0- | -0- | 56 | 1 | 766 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 665 | -0- | -48 | -0- | 45 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 02 | 841 | N | 692 | -0- | -149 | -0- | 47 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 03 | 837 | N | 739 | -0- | -98 | -0- | 50 | 1 | 689 | 2 | Y | -0- | | | | | -0- |

PORTER WELL #: 4 RRCID -> 219408 COMPL. DATE 11/25/2005 TOTAL DEPTH 10338 PERF. 8982 - 91127

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 269 | N | 269 | -0- | -0- | -0- | 17 | 1 | 214 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 32 | 3 | 6 | 9 | | | | | | | |
| 11 | 379 | N | 379 | -0- | -0- | -0- | 28 | 1 | 300 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 45 | 3 | 6 | 9 | | | | | | | |
| 12 | 372 | N | 329 | -0- | -43 | -0- | 16 | 1 | 307 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 17 | 1 | 359 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 377 | N | 351 | -0- | -26 | -0- | 18 | 1 | 327 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 468 | N | 468 | -0- | -0- | -0- | 28 | 1 | 436 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

FITE, J.B. GAS UNIT WELL #: 7 RRCID -> 219411 COMPL. DATE 01/20/2006 TOTAL DEPTH 10058 PERF. 8701 - 9972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | Y | 5 | | | | | 26 |
| 11 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | Y | 7 | 21 | 1 | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 14 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 22 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 28 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 7 | 20 | 1 | | | 15 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ELLIS, S.A. WELL #: 18 RRCID -> 219417 COMPL. DATE 01/24/2006 TOTAL DEPTH 9918 PERF. 8574 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2022 | N | 2022 | -0- | -0- | -0- | 131 | 1 | 1570 | 2 | Y | 56 | 87 | 1 | | | 16 |
| | | | | | | | 259 | 3 | 62 | 9 | | | | | | | |
| 11 | 1890 | N | 1889 | -0- | -1 | -0- | 106 | 1 | 1480 | 2 | Y | 53 | 43 | 1 | | | 26 |
| | | | | | | | 245 | 3 | 58 | 9 | | | | | | | |
| 12 | 1953 | N | 1776 | -0- | -177 | -0- | 44 | 1 | 1658 | 2 | Y | 67 | 43 | 1 | | | 50 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 1953 | N | 1549 | -0- | -404 | -0- | 33 | 1 | 1513 | 2 | Y | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1827 | N | 1779 | -0- | -48 | -0- | 45 | 1 | 1680 | 2 | Y | 49 | 43 | 1 | | | 59 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *03 | 2091 | N | 2091 | -0- | -0- | -0- | 78 | 1 | 1949 | 2 | Y | 58 | 89 | 1 | | | 28 |
| | | | | | | | 64 | 9 | | | | | | | | | |

WALDROP GU 1 WELL #: 10 RRCID -> 219421 COMPL. DATE 01/17/2006 TOTAL DEPTH 10120 PERF. 8790 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 337 | N | 337 | -0- | -0- | -0- | 21 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 39 | 3 | | | | | | | | | |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 21 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 37 | 3 | | | | | | | | | |
| 12 | 433 | N | 433 | -0- | -0- | -0- | 21 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 01 | 473 | N | 473 | -0- | -0- | -0- | 21 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 19 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| *03 | 467 | N | 467 | -0- | -0- | -0- | 28 | 1 | 439 | 2 | Y | -0- | | | | | -0- |

PORTER WELL #: 5 RRCID -> 219497 COMPL. DATE 12/22/2005 TOTAL DEPTH 10350 PERF.10113 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1526 | -0- | -272 | -0- | 100 | 1 | 1239 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 183 | 3 | 4 | 9 | | | | | | | |
| 11 | 1712 | N | 1712 | -0- | -0- | -0- | 128 | 1 | 1374 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 206 | 3 | 4 | 9 | | | | | | | |
| 12 | 1928 | N | 1928 | -0- | -0- | -0- | 94 | 1 | 1830 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1829 | -0- | -0- | -0- | 81 | 1 | 1745 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1827 | X | 1712 | -0- | -115 | -0- | 87 | 1 | 1621 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1922 | X | 1865 | -0- | -57 | -0- | 111 | 1 | 1751 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ROBERTS GAS UNIT WELL #: 15 RRCID -> 222694 COMPL. DATE 06/24/2006 TOTAL DEPTH 9706 PERF. 8334 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3004 | X | 3004 | -0- | -0- | -0- | 203 | 1 | 2370 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | 425 | 3 | 6 | 9 | | | | | | | |
| 11 | 2908 | N | 2908 | -0- | -0- | -0- | 197 | 1 | 2287 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 418 | 3 | 6 | 9 | | | | | | | |
| 12 | 2580 | N | 2580 | -0- | -0- | -0- | 174 | 1 | 2399 | 2 | Y | 6 | 3 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2391 | N | 2391 | -0- | -0- | -0- | 162 | 1 | 2221 | 2 | Y | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3206 | X | 3206 | -0- | -0- | -0- | 217 | 1 | 2985 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 3579 | X | 3579 | -0- | -0- | -0- | 242 | 1 | 3329 | 2 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ROBERTS GAS UNIT WELL #: 13 RRCID -> 222731 COMPL. DATE 06/06/2006 TOTAL DEPTH 9700 PERF. 8390 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1449 | N | 1449 | -0- | -0- | -0- | 97 | 1 | 1130 | 2 | Y | 17 | 11 | 1 | | | 12 |
| | | | | | | | 203 | 3 | 19 | 9 | | | | | | | |
| 11 | 1229 | N | 1229 | -0- | -0- | -0- | 82 | 1 | 951 | 2 | Y | 21 | 23 | 1 | | | 10 |
| | | | | | | | 173 | 3 | 23 | 9 | | | | | | | |
| 12 | 1239 | N | 1239 | -0- | -0- | -0- | 83 | 1 | 1137 | 2 | Y | 17 | 11 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1576 | N | 1576 | -0- | -0- | -0- | 105 | 1 | 1450 | 2 | Y | 19 | 21 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1189 | N | 782 | -0- | -407 | -0- | 52 | 1 | 716 | 2 | Y | 13 | 21 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1115 | -0- | -125 | -0- | 74 | 1 | 1018 | 2 | Y | 21 | 21 | 1 | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | |

PORTER WELL #: 11 RRCID -> 225449 COMPL. DATE 08/24/2006 TOTAL DEPTH 10333 PERF. 9107 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1500 | N | 1500 | -0- | -0- | -0- | 98 | 1 | 1218 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 180 | 3 | 4 | 9 | | | | | | | |
| 11 | 1069 | N | 1069 | -0- | -0- | -0- | 79 | 1 | 855 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | 129 | 3 | 6 | 9 | | | | | | | |
| 12 | 1185 | N | 1185 | -0- | -0- | -0- | 58 | 1 | 1121 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1213 | -0- | -275 | -0- | 54 | 1 | 1152 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1136 | N | 1136 | -0- | -0- | -0- | 58 | 1 | 1072 | 2 | Y | 5 | 5 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1530 | N | 1530 | -0- | -0- | -0- | 91 | 1 | 1435 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

PORTER WELL #: 8 RRCID -> 226459 COMPL. DATE 09/20/2006 TOTAL DEPTH 10335 PERF. 1006 - 10210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PORTER WELL #: 6 RRCID -> 227601 COMPL. DATE 10/31/2006 TOTAL DEPTH 10335 PERF. 9145 - 10231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 721 | N | 721 | -0- | -0- | -0- | 47 | 1 | 576 | 2 | Y | 12 | 13 | 1 | | | 10 |
| | | | | | | | 85 | 3 | 13 | 9 | | | | | | | |
| 11 | 2195 | N | 2195 | -0- | -0- | -0- | 163 | 1 | 1756 | 2 | Y | 12 | 12 | 1 | | | 10 |
| | | | | | | | 263 | 3 | 13 | 9 | | | | | | | |
| 12 | 1999 | N | 1999 | -0- | -0- | -0- | 97 | 1 | 1889 | 2 | Y | 12 | 13 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1792 | N | 1792 | -0- | -0- | -0- | 79 | 1 | 1700 | 2 | Y | 12 | 13 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2117 | N | 1711 | -0- | -406 | -0- | 87 | 1 | 1609 | 2 | Y | 14 | 12 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1597 | -0- | -387 | -0- | 95 | 1 | 1491 | 2 | Y | 10 | 13 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |

PORTER WELL #: 7 RRCID -> 227603 COMPL. DATE 12/05/2006 TOTAL DEPTH 10375 PERF. 9119 - 10238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
PORTER WELL #: 15 RRCID -> 227611 COMPL. DATE 12/10/2006 TOTAL DEPTH 10393 PERF. 9248 - 10353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 1210 | -0- | -216 | -0- | 78 | 1 | 965 | 2 | Y | 23 | 24 | 1 | | | 18 |
| | | | | | | | 142 | 3 | 25 | 9 | | | | | | | |
| 11 | 1246 | N | 1246 | -0- | -0- | -0- | 91 | 1 | 983 | 2 | Y | 22 | 22 | 1 | | | 18 |
| | | | | | | | 148 | 3 | 24 | 9 | | | | | | | |
| 12 | 1426 | N | 765 | -0- | -661 | -0- | 36 | 1 | 704 | 2 | Y | 23 | 24 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 54 | 1 | 1167 | 2 | Y | 22 | 24 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1537 | X | 1031 | -0- | -506 | -0- | 51 | 1 | 951 | 2 | Y | 26 | 22 | 1 | | | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 1302 | X | 1183 | -0- | -119 | -0- | 70 | 1 | 1095 | 2 | Y | 16 | 23 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |

PORTER WELL #: 9 RRCID -> 227688 COMPL. DATE 12/31/2006 TOTAL DEPTH 10380 PERF. 8925 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 341 | -0- | -1085 | -0- | 21 | 1 | 261 | 2 | Y | 18 | 20 | 1 | | | 14 |
| | | | | | | | 39 | 3 | 20 | 9 | | | | | | | |
| 11 | 1380 | N | 415 | -0- | -965 | -0- | 30 | 1 | 317 | 2 | Y | 19 | 18 | 1 | | | 15 |
| | | | | | | | 47 | 3 | 21 | 9 | | | | | | | |
| 12 | 939 | N | 939 | -0- | -0- | -0- | 45 | 1 | 873 | 2 | Y | 19 | 20 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1421 | N | 1421 | -0- | -0- | -0- | 62 | 1 | 1338 | 2 | Y | 19 | 20 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1304 | N | 1304 | -0- | -0- | -0- | 66 | 1 | 1215 | 2 | Y | 21 | 18 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1756 | N | 1756 | -0- | -0- | -0- | 104 | 1 | 1637 | 2 | Y | 14 | 20 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |

PORTER WELL #: 12 RRCID -> 227689 COMPL. DATE 01/09/2007 TOTAL DEPTH 10345 PERF. 9127 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1130 | -0- | -172 | -0- | 74 | 1 | 908 | 2 | Y | 13 | 13 | 1 | | | 10 |
| | | | | | | | 134 | 3 | 14 | 9 | | | | | | | |
| 11 | 1130 | N | 1130 | -0- | -0- | -0- | 84 | 1 | 899 | 2 | Y | 12 | 12 | 1 | | | 10 |
| | | | | | | | 134 | 3 | 13 | 9 | | | | | | | |
| 12 | 1608 | N | 1608 | -0- | -0- | -0- | 78 | 1 | 1517 | 2 | Y | 12 | 13 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1405 | N | 1405 | -0- | -0- | -0- | 62 | 1 | 1330 | 2 | Y | 12 | 13 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1252 | N | 1252 | -0- | -0- | -0- | 63 | 1 | 1174 | 2 | Y | 14 | 12 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1338 | -0- | -274 | -0- | 79 | 1 | 1248 | 2 | Y | 10 | 13 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |

PORTER WELL #: 10 RRCID -> 227690 COMPL. DATE 01/27/2007 TOTAL DEPTH 10400 PERF. 8961 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1208 | -0- | -32 | -0- | 79 | 1 | 973 | 2 | Y | 12 | 13 | 1 | | | 10 |
| | | | | | | | 143 | 3 | 13 | 9 | | | | | | | |
| 11 | 1290 | N | 1086 | -0- | -204 | -0- | 80 | 1 | 863 | 2 | Y | 12 | 12 | 1 | | | 10 |
| | | | | | | | 130 | 3 | 13 | 9 | | | | | | | |
| 12 | 1241 | N | 1241 | -0- | -0- | -0- | 60 | 1 | 1168 | 2 | Y | 12 | 13 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1089 | -0- | -120 | -0- | 48 | 1 | 1028 | 2 | Y | 12 | 13 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1311 | X | 1311 | -0- | -0- | -0- | 66 | 1 | 1230 | 2 | Y | 14 | 12 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1240 | X | 1117 | -0- | -123 | -0- | 66 | 1 | 1040 | 2 | Y | 10 | 13 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
PORTER WELL #: 13 RRCID -> 227691 COMPL. DATE 02/20/2007 TOTAL DEPTH 10440 PERF. 9164 - 10312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1043 | N | 1043 | -0- | -0- | -0- | 67 | 1 | 840 | 2 | Y | 10 | 10 | 1 | | | 8 |
| | | | | | | | 125 | 3 | 11 | 9 | | | | | | | |
| 11 | 1300 | N | 1300 | -0- | -0- | -0- | 96 | 1 | 1037 | 2 | Y | 10 | 10 | 1 | | | 8 |
| | | | | | | | 156 | 3 | 11 | 9 | | | | | | | |
| 12 | 953 | N | 953 | -0- | -0- | -0- | 46 | 1 | 895 | 2 | Y | 11 | 11 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1023 | N | 658 | -0- | -365 | -0- | 29 | 1 | 618 | 2 | Y | 10 | 11 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1247 | N | 521 | -0- | -726 | -0- | 26 | 1 | 482 | 2 | Y | 12 | 10 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 961 | N | 650 | -0- | -311 | -0- | 38 | 1 | 603 | 2 | Y | 8 | 11 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |

PORTER WELL #: 16 RRCID -> 227692 COMPL. DATE 03/13/2007 TOTAL DEPTH 10518 PERF. 9164 - 10351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PORTER WELL #: 14 RRCID -> 227735 COMPL. DATE 03/01/2007 TOTAL DEPTH 10440 PERF. 9131 - 10305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2591 | N | 2591 | -0- | -0- | -0- | 168 | 1 | 2085 | 2 | Y | 26 | 28 | 1 | | | 20 |
| | | | | | | | 309 | 3 | 29 | 9 | | | | | | | |
| 11 | 2154 | N | 2154 | -0- | -0- | -0- | 159 | 1 | 1709 | 2 | Y | 27 | 26 | 1 | | | 21 |
| | | | | | | | 256 | 3 | 30 | 9 | | | | | | | |
| 12 | 1765 | N | 1765 | -0- | -0- | -0- | 85 | 1 | 1648 | 2 | Y | 29 | 29 | 1 | | | 21 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 2170 | N | 1528 | -0- | -642 | -0- | 67 | 1 | 1430 | 2 | Y | 28 | 30 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2436 | X | 1019 | -0- | -1417 | -0- | 50 | 1 | 935 | 2 | Y | 31 | 27 | 1 | | | 23 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 2604 | X | 1514 | -0- | -1090 | -0- | 89 | 1 | 1402 | 2 | Y | 21 | 29 | 1 | | | 15 |
| | | | | | | | 23 | 9 | | | | | | | | | |

ELLIS, S.A. WELL #: 19 RRCID -> 230211 COMPL. DATE 05/11/2007 TOTAL DEPTH 10012 PERF. 8592 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 880 | -0- | -856 | -0- | 58 | 1 | 693 | 2 | Y | 14 | 23 | 1 | | | 4 |
| | | | | | | | 114 | 3 | 15 | 9 | | | | | | | |
| 11 | 1740 | X | 1243 | -0- | -497 | -0- | 72 | 1 | 991 | 2 | Y | 15 | 12 | 1 | | | 7 |
| | | | | | | | 163 | 3 | 17 | 9 | | | | | | | |
| 12 | 1798 | X | 1621 | -0- | -177 | -0- | 41 | 1 | 1561 | 2 | Y | 17 | 11 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1798 | X | 1426 | -0- | -372 | -0- | 30 | 1 | 1396 | 2 | Y | -0- | | | | | 13 |
| 02 | 1678 | X | 1678 | -0- | -0- | -0- | 44 | 1 | 1620 | 2 | Y | 13 | 11 | 1 | | | 15 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1614 | X | 1614 | -0- | -0- | -0- | 61 | 1 | 1538 | 2 | Y | 14 | 22 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
PORTER WELL #: 19 RRCID -> 230378 COMPL. DATE 05/24/2007 TOTAL DEPTH 10436 PERF. 8923 - 10257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 524 | N | 524 | -0- | -0- | -0- | 34 | 1 | 410 | 2 | Y | 18 | 20 | 1 | | | 14 |
| | | | | | | | 60 | 3 | 20 | 9 | | | | | | | |
| 11 | 420 | N | 355 | -0- | -65 | -0- | 25 | 1 | 269 | 2 | Y | 19 | 18 | 1 | | | 15 |
| | | | | | | | 40 | 3 | 21 | 9 | | | | | | | |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 19 | 1 | 377 | 2 | Y | 19 | 20 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 670 | N | 670 | -0- | -0- | -0- | 29 | 1 | 620 | 2 | Y | 19 | 20 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 493 | X | 440 | -0- | -53 | -0- | 21 | 1 | 396 | 2 | Y | 21 | 18 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 527 | X | 238 | -0- | -289 | -0- | 13 | 1 | 210 | 2 | Y | 14 | 20 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |

PORTER WELL #: 18 RRCID -> 230577 COMPL. DATE 06/15/2007 TOTAL DEPTH 10530 PERF. 9140 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | 7 | 7 | 1 | | | 5 |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | 6 | 6 | 1 | | | 5 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | 7 | 7 | 1 | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 7 | 7 | 1 | | | 5 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 8 | 7 | 1 | | | 6 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 5 | 7 | 1 | | | 4 |

FITE, J.B. GAS UNIT WELL #: 10 RRCID -> 230624 COMPL. DATE 06/10/2007 TOTAL DEPTH 10117 PERF. 8718 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1541 | N | 1541 | -0- | -0- | -0- | 103 | 1 | 1220 | 2 | Y | 19 | | | | | 103 |
| | | | | | | | 197 | 3 | 21 | 9 | | | | | | | |
| 11 | 1538 | N | 1538 | -0- | -0- | -0- | 102 | 1 | 1209 | 2 | Y | 27 | 83 | 1 | | | 47 |
| | | | | | | | 197 | 3 | 30 | 9 | | | | | | | |
| 12 | 1085 | N | 952 | -0- | -133 | -0- | 64 | 1 | 875 | 2 | Y | 12 | | | | | 59 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2113 | N | 2113 | -0- | -0- | -0- | 141 | 1 | 1938 | 2 | Y | 31 | | | | | 90 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2262 | X | 1507 | -0- | -755 | -0- | 100 | 1 | 1379 | 2 | Y | 25 | | | | | 115 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 2093 | X | 2093 | -0- | -0- | -0- | 140 | 1 | 1918 | 2 | Y | 32 | 85 | 1 | | | 62 |
| | | | | | | | 35 | 9 | | | | | | | | | |

ROBERTS GAS UNIT WELL #: 16 RRCID -> 230630 COMPL. DATE 06/06/2007 TOTAL DEPTH 9796 PERF. 8382 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1163 | -0- | -294 | -0- | 77 | 1 | 895 | 2 | Y | 28 | 17 | 1 | | | 20 |
| | | | | | | | 160 | 3 | 31 | 9 | | | | | | | |
| 11 | 1446 | N | 1446 | -0- | -0- | -0- | 96 | 1 | 1112 | 2 | Y | 32 | 36 | 1 | | | 16 |
| | | | | | | | 203 | 3 | 35 | 9 | | | | | | | |
| 12 | 1550 | N | 1527 | -0- | -23 | -0- | 101 | 1 | 1394 | 2 | Y | 29 | 18 | 1 | | | 27 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 1601 | N | 1601 | -0- | -0- | -0- | 106 | 1 | 1462 | 2 | Y | 30 | 34 | 1 | | | 23 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1972 | X | 1242 | -0- | -730 | -0- | 83 | 1 | 1135 | 2 | Y | 22 | 35 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1519 | X | 1266 | -0- | -253 | -0- | 83 | 1 | 1146 | 2 | Y | 34 | 34 | 1 | | | 10 |
| | | | | | | | 37 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SIMMONS WELL #: 4 RRCID -> 230869 COMPL. DATE 06/01/2007 TOTAL DEPTH 10210 PERF. 8920 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1604 | N | 1604 | -0- | -0- | -0- | 105 | 1 | 1305 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 193 | 3 | 1 | 9 | | | | | | | |
| 11 | 1286 | N | 1286 | -0- | -0- | -0- | 96 | 1 | 1034 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 155 | 3 | 1 | 9 | | | | | | | |
| 12 | 1984 | N | 1411 | -0- | -573 | -0- | 69 | 1 | 1338 | 2 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1610 | -0- | -2 | -0- | 72 | 1 | 1536 | 2 | Y | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1683 | N | 1683 | -0- | -0- | -0- | 86 | 1 | 1596 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1588 | N | 1588 | -0- | -0- | -0- | 95 | 1 | 1490 | 2 | Y | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WALDROP GU 1 WELL #: 9 RRCID -> 231990 COMPL. DATE 07/04/2007 TOTAL DEPTH 10192 PERF. 8858 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1084 | N | 1084 | -0- | -0- | -0- | 67 | 1 | 882 | 2 | Y | 10 | | | | | 21 |
| | | | | | | | 124 | 3 | 11 | 9 | | | | | | | |
| 11 | 696 | N | 696 | -0- | -0- | -0- | 47 | 1 | 555 | 2 | Y | 12 | | | | | 33 |
| | | | | | | | 81 | 3 | 13 | 9 | | | | | | | |
| 12 | 1411 | N | 1411 | -0- | -0- | -0- | 66 | 1 | 1288 | 2 | Y | 52 | | | | | 85 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 1236 | N | 1236 | -0- | -0- | -0- | 54 | 1 | 1157 | 2 | Y | 23 | 38 | 1 | | | 70 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1203 | N | 1203 | -0- | -0- | -0- | 59 | 1 | 1140 | 2 | Y | 4 | | | | | 74 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1322 | -0- | -104 | -0- | 78 | 1 | 1233 | 2 | Y | 10 | | | | | 84 |
| | | | | | | | 11 | 9 | | | | | | | | | |

FITE, J.B. GAS UNIT WELL #: 11 RRCID -> 231995 COMPL. DATE 06/24/2007 TOTAL DEPTH 10165 PERF. 8718 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1545 | -0- | -129 | -0- | 104 | 1 | 1234 | 2 | Y | 6 | | | | | 31 |
| | | | | | | | 200 | 3 | 7 | 9 | | | | | | | |
| 11 | 1570 | N | 1570 | -0- | -0- | -0- | 106 | 1 | 1252 | 2 | Y | 8 | 25 | 1 | | | 14 |
| | | | | | | | 203 | 3 | 9 | 9 | | | | | | | |
| 12 | 1643 | N | 1256 | -0- | -387 | -0- | 85 | 1 | 1167 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1368 | -0- | -182 | -0- | 92 | 1 | 1266 | 2 | Y | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1057 | -0- | -451 | -0- | 71 | 1 | 977 | 2 | Y | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1174 | -0- | -97 | -0- | 79 | 1 | 1084 | 2 | Y | 10 | 26 | 1 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |

ROBERTS GAS UNIT WELL #: 17 RRCID -> 232162 COMPL. DATE 06/23/2007 TOTAL DEPTH 9700 PERF. 8340 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3160 | X | 3160 | -0- | -0- | -0- | 213 | 1 | 2482 | 2 | Y | 18 | 11 | 1 | | | 13 |
| | | | | | | | 445 | 3 | 20 | 9 | | | | | | | |
| 11 | 2686 | X | 2686 | -0- | -0- | -0- | 181 | 1 | 2098 | 2 | Y | 22 | 24 | 1 | | | 11 |
| | | | | | | | 383 | 3 | 24 | 9 | | | | | | | |
| 12 | 2718 | X | 2718 | -0- | -0- | -0- | 183 | 1 | 2513 | 2 | Y | 20 | 12 | 1 | | | 19 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2697 | X | 2324 | -0- | -373 | -0- | 156 | 1 | 2145 | 2 | Y | 21 | 24 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2958 | X | 2493 | -0- | -465 | -0- | 168 | 1 | 2307 | 2 | Y | 16 | 25 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2238 | -0- | -924 | -0- | 150 | 1 | 2062 | 2 | Y | 24 | 24 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BARRYER WELL #: 1 RRCID -> 232950 COMPL. DATE 09/01/2007 TOTAL DEPTH 10208 PERF. 8742 - 10071

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1632 | -0- | | -321 | -0- | 110 | 1 | 1297 | 2 | Y | 8 | | | | | 30 |
| | | | | | | | | 216 | 3 | 9 | 9 | | | | | | | |
| 11 | 2106 | N | 2106 | -0- | | -0- | -0- | 141 | 1 | 1673 | 2 | Y | 18 | | | | | 48 |
| | | | | | | | | 272 | 3 | 20 | 9 | | | | | | | |
| 12 | 2987 | N | 2987 | -0- | | -0- | -0- | 201 | 1 | 2760 | 2 | Y | 24 | | | | | 72 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1229 | -0- | | -414 | -0- | 83 | 1 | 1143 | 2 | Y | 3 | | | | | 75 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2030 | X | 950 | -0- | | -1080 | -0- | 64 | 1 | 883 | 2 | Y | 3 | | | | | 78 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2976 | X | 868 | -0- | | -2108 | -0- | 58 | 1 | 802 | 2 | Y | 7 | | | | | 85 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

BARRYER WELL #: 2 RRCID -> 232951 COMPL. DATE 10/09/2007 TOTAL DEPTH 10225 PERF. 8710 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PORTER WELL #: 17 RRCID -> 233181 COMPL. DATE 07/11/2007 TOTAL DEPTH 10573 PERF. 9269 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 557 | N | 557 | -0- | | -0- | -0- | 36 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 68 | 3 | | | | | | | | | |
| 11 | 674 | N | 674 | -0- | | -0- | -0- | 50 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | | 82 | 3 | | | | | | | | | |
| 12 | 837 | N | 756 | -0- | | -81 | -0- | 37 | 1 | 719 | 2 | Y | -0- | | | | | -0- |
| 01 | 753 | N | 753 | -0- | | -0- | -0- | 34 | 1 | 719 | 2 | Y | -0- | | | | | -0- |
| 02 | 638 | N | 528 | -0- | | -110 | -0- | 27 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| *03 | 755 | N | 755 | -0- | | -0- | -0- | 45 | 1 | 710 | 2 | Y | -0- | | | | | -0- |

PORTER WELL #: 20 RRCID -> 233588 COMPL. DATE 09/07/2007 TOTAL DEPTH 10394 PERF. 8971 - 10267

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 685 | -0- | | -431 | -0- | 44 | 1 | 551 | 2 | Y | 7 | 8 | 1 | | | 6 |
| | | | | | | | | 82 | 3 | 8 | 9 | | | | | | | |
| 11 | 1534 | N | 1534 | -0- | | -0- | -0- | 113 | 1 | 1227 | 2 | Y | 8 | 8 | 1 | | | 6 |
| | | | | | | | | 185 | 3 | 9 | 9 | | | | | | | |
| 12 | 1593 | N | 1593 | -0- | | -0- | -0- | 77 | 1 | 1506 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2084 | N | 2084 | -0- | | -0- | -0- | 92 | 1 | 1982 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1842 | X | 1842 | -0- | | -0- | -0- | 94 | 1 | 1738 | 2 | Y | 9 | 8 | 1 | | | 7 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1586 | X | 1586 | -0- | | -0- | -0- | 94 | 1 | 1484 | 2 | Y | 7 | 9 | 1 | | | 5 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

ROBERTS GAS UNIT WELL #: 18 RRCID -> 234376 COMPL. DATE 11/04/2007 TOTAL DEPTH 9750 PERF. 8426 - 9519

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1010 | -0- | | -106 | -0- | 65 | 1 | 757 | 2 | Y | 47 | 29 | 1 | | | 33 |
| | | | | | | | | 136 | 3 | 52 | 9 | | | | | | | |
| 11 | 1080 | N | 926 | -0- | | -154 | -0- | 59 | 1 | 682 | 2 | Y | 55 | 61 | 1 | | | 27 |
| | | | | | | | | 124 | 3 | 61 | 9 | | | | | | | |
| 12 | 1116 | N | 765 | -0- | | -351 | -0- | 48 | 1 | 663 | 2 | Y | 49 | 30 | 1 | | | 46 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 1126 | N | 1126 | -0- | | -0- | -0- | 73 | 1 | 997 | 2 | Y | 51 | 58 | 1 | | | 39 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 1305 | X | 458 | -0- | | -847 | -0- | 28 | 1 | 389 | 2 | Y | 37 | 60 | 1 | | | 16 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1023 | X | 960 | -0- | | -63 | -0- | 61 | 1 | 835 | 2 | Y | 58 | 58 | 1 | | | 16 |
| | | | | | | | | 64 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BARRYER WELL #: 3 RRCID -> 235329 COMPL. DATE 01/28/2008 TOTAL DEPTH 10225 PERF. 8704 - 9998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FITE, J.B. GAS UNIT WELL #: 12 RRCID -> 244354 COMPL. DATE 10/16/2008 TOTAL DEPTH 10250 PERF. 8680 - 8882

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 N | 1510 | -0- | -9 | -0- | 102 | 1 | 1212 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 196 | 3 | | | | | | | | | |
| 11 | 2280 N | 2280 | -0- | -0- | -0- | 155 | 1 | 1829 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 296 | 3 | | | | | | | | | |
| 12 | 2639 N | 2639 | -0- | -0- | -0- | 179 | 1 | 2460 | 2 | Y | -0- | | | | | -0- |
| 01 | 2017 N | 2017 | -0- | -0- | -0- | 137 | 1 | 1880 | 2 | Y | -0- | | | | | -0- |
| 02 | 2204 X | 2006 | -0- | -198 | -0- | 136 | 1 | 1870 | 2 | Y | -0- | | | | | -0- |
| 03 | 2635 X | 1725 | -0- | -910 | -0- | 117 | 1 | 1608 | 2 | Y | -0- | | | | | -0- |

COTTON VALLEY RESOURCES, LLC 181524
WILLIAMS, T. S. WELL #: 1 RRCID -> 194883 COMPL. DATE 12/10/2002 TOTAL DEPTH 9615 PERF. 9380 - 9558

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, MARY WELL #: 1 RRCID -> 215279 COMPL. DATE 01/25/2007 TOTAL DEPTH 9675 PERF. 9380 - 9556

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRD OPERATING, LLC 186953
REED ESTATE UNIT WELL #: 1 RRCID -> 091209 COMPL. DATE 08/05/1980 TOTAL DEPTH 9700 PERF. 9509 - 9571

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1060 N | 1060 | -0- | -0- | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 N | 797 | -0- | -523 | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 12 | 838 N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1054 N | 608 | -0- | -446 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 02 | 897 N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | -0- |

REED ESTATE UNIT WELL #: 2 RRCID -> 117004 COMPL. DATE 04/17/1985 TOTAL DEPTH 10203 PERF. 8637 - 9605

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
PITTS WELL #: 6 RRCID -> 125741 COMPL. DATE 11/19/1999 TOTAL DEPTH 9662 PERF. 8819 - 9461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/06/2019 - P/A 11/06/19

CHADWICK WELL #: 1 RRCID -> 182811 COMPL. DATE 01/28/2005 TOTAL DEPTH 9900 PERF. 6724 - 9564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1657 | -0- | -265 | -0- | 1657 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1860 | X | 1393 | -0- | -467 | -0- | 1393 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1313 | -0- | -609 | -0- | 1313 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1922 | X | 1330 | -0- | -592 | -0- | 1330 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1798 | X | 1056 | -0- | -742 | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, WILLIAM H. GU WELL #: 1B RRCID -> 206324 COMPL. DATE 08/13/2004 TOTAL DEPTH 9600 PERF. 8670 - 9407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 606 | -0- | -107 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 11 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| 12 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 614 | -0- | -6 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 513 | -0- | -357 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

MOSS, W. S. ESTATE WELL #: 3 RRCID -> 208301 COMPL. DATE 02/09/2005 TOTAL DEPTH 9740 PERF. 8726 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2513 | N | 2513 | -0- | -0- | -0- | 2513 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2228 | N | 2228 | -0- | -0- | -0- | 2228 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2520 | N | 2520 | -0- | -0- | -0- | 2520 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2315 | N | 2315 | -0- | -0- | -0- | 2315 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2060 | N | 2060 | -0- | -0- | -0- | 2060 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWNING, J.H. WELL #: 1 RRCID -> 209198 COMPL. DATE 02/10/2005 TOTAL DEPTH 10000 PERF. 6764 - 9877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1298 | -0- | -438 | -0- | 1298 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2312 | N | 2312 | -0- | -0- | -0- | 2312 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2254 | N | 2254 | -0- | -0- | -0- | 2254 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | -0- |

RALEY WELL #: 1 RRCID -> 209534 COMPL. DATE 03/01/2005 TOTAL DEPTH 10020 PERF. 9868 - 9914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

MOSS, W. S. ESTATE WELL #: 2 RRCID -> 210011 COMPL. DATE 03/31/2005 TOTAL DEPTH 9658 PERF. 8728 - 9545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1709 | -0- | -120 | -0- | 1709 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1770 | N | 1423 | -0- | -347 | -0- | 1423 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1705 | N | 1651 | -0- | -54 | -0- | 1441 | 2 | 210 | 9 | Y | 191 | 191 | 1 | | | -0- |
| 02 | 1363 | N | 1270 | -0- | -93 | -0- | 1270 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
HOOKER, CHARLES G WELL #: 4 RRCID -> 211110 COMPL. DATE 02/24/2005 TOTAL DEPTH 9554 PERF. 9206 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 643 | -0- | -101 | -0- | 643 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 720 | N | 541 | -0- | -179 | -0- | 541 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 651 | N | 590 | -0- | -61 | -0- | 590 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | -0- |

HOWE WELL #: 3 RRCID -> 212945 COMPL. DATE 04/21/2005 TOTAL DEPTH 10150 PERF. 8880 - 10022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

WORKED OVER ANOTHER ZONE.. 07/01/2016

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 214774 COMPL. DATE 04/22/2005 TOTAL DEPTH 10170 PERF. 8857 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1003 | -0- | -144 | -0- | 1003 | 2 | | | N | -0- | | | | | 25 |
| 11 | 990 | N | 870 | -0- | -120 | -0- | 870 | 2 | | | N | -0- | | | | | 25 |
| 12 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | 25 |
| 01 | 992 | N | 790 | -0- | -202 | -0- | 790 | 2 | | | N | -0- | | | | | 25 |
| 02 | 841 | N | 754 | -0- | -87 | -0- | 754 | 2 | | | N | -0- | | | | | 25 |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 25 |

TAYLOR HEIRS WELL #: 1 RRCID -> 214776 COMPL. DATE 05/17/2005 TOTAL DEPTH 10160 PERF. 9196 - 9984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 646 | -0- | -315 | -0- | 646 | 2 | | | N | -0- | | | | | 27 |
| 11 | 750 | N | 452 | -0- | -298 | -0- | 452 | 2 | | | N | -0- | | | | | 27 |
| 12 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 27 |
| 01 | 651 | N | 443 | -0- | -208 | -0- | 443 | 2 | | | N | -0- | | | | | 27 |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | 27 |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 27 |

MOSS, W. S. ESTATE WELL #: 5 RRCID -> 217210 COMPL. DATE 08/16/2005 TOTAL DEPTH 9705 PERF. 8719 - 9538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2298 | -0- | -27 | -0- | 2298 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2359 | N | 2359 | -0- | -0- | -0- | 2359 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2497 | N | 2497 | -0- | -0- | -0- | 2497 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2294 | N | 2151 | -0- | -143 | -0- | 2151 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2175 | N | 1928 | -0- | -247 | -0- | 1928 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2325 | N | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | -0- |

HOWE WELL #: 4 RRCID -> 217909 COMPL. DATE 10/21/2005 TOTAL DEPTH 10165 PERF. 9886 - 10095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
WILLIAMS GAS UNIT WELL #: 3 RRCID -> 218354 COMPL. DATE 11/08/2005 TOTAL DEPTH 10110 PERF. 8872 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWNING, R.D. GAS UNIT WELL #: 2 RRCID -> 219519 COMPL. DATE 11/03/2010 TOTAL DEPTH 10125 PERF. 8804 - 10003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3722 | -0- | 622 | 622 | 3722 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1902 | N | 1280 | -0- | -622 | -0- | 1280 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS GAS UNIT WELL #: 4 RRCID -> 220934 COMPL. DATE 01/28/2006 TOTAL DEPTH 10170 PERF. 8860 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 12 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 926 | -0- | -128 | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 725 | -0- | -232 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | -0- |

MOSS, W. S. ESTATE WELL #: 7 RRCID -> 221053 COMPL. DATE 04/27/2006 TOTAL DEPTH 9700 PERF. 8613 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | 677 | -0- | -135 | -0- | 677 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST CLAYTON GAS UNIT WELL #: 2 RRCID -> 221858 COMPL. DATE 03/28/2006 TOTAL DEPTH 9816 PERF. 9206 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 2364 | N | 2364 | -0- | -0- | -0- | 2364 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 2014 | N | 2014 | -0- | -0- | -0- | 2014 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 2291 | N | 1360 | -0- | -931 | -0- | 1360 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 2015 | N | NO RPT | -0- | -2015 | -0- | | | | | Y | NO RPT | | | | | 14 |

WILLIAMS GAS UNIT WELL #: 5 RRCID -> 221974 COMPL. DATE 06/01/2006 TOTAL DEPTH 10125 PERF. 9593 - 9933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 227 | -0- | -238 | -0- | 227 | 2 | | | N | -0- | | | | | 20 |
| 11 | 390 | N | 291 | -0- | -99 | -0- | 291 | 2 | | | N | -0- | | | | | 20 |
| 12 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | N | -0- | | | | | 20 |
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | 20 |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 20 |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 20 |

BROWNING, R.D. GAS UNIT WELL #: 4 RRCID -> 221983 COMPL. DATE 05/04/2006 TOTAL DEPTH 10125 PERF. 8778 - 10007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
SHAW GAS UNIT WELL #: 3 RRCID -> 222117 COMPL. DATE 07/24/2006 TOTAL DEPTH 10106 PERF. 8821 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 107 | 192 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, WILLIAM H. GU WELL #: 1 RRCID -> 222292 COMPL. DATE 09/02/2006 TOTAL DEPTH 9655 PERF. 8735 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 843 | N | 843 | -0- | -0- | -0- | 762 | 2 | 81 | 9 | N | 74 | 74 | 1 | | | -0- |
| 11 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 12 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 420 | -0- | -355 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 597 | 2 | 136 | 9 | N | 124 | 124 | 1 | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

BROWNING, R.D. GAS UNIT WELL #: 5 RRCID -> 222575 COMPL. DATE 07/15/2006 TOTAL DEPTH 10150 PERF. 8802 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2345 | X | 2345 | -0- | -0- | -0- | 2345 | 2 | | | N | -0- | | | | | 2 |
| 11 | 2320 | X | 2320 | -0- | -0- | -0- | 2320 | 2 | | | N | -0- | | | | | 2 |
| 12 | 2363 | X | 2363 | -0- | -0- | -0- | 2363 | 2 | | | N | -0- | | | | | 2 |
| 01 | 2223 | X | 2223 | -0- | -0- | -0- | 2223 | 2 | | | N | -0- | | | | | 2 |
| 02 | 2041 | X | 2041 | -0- | -0- | -0- | 2041 | 2 | | | N | -0- | | | | | 2 |
| 03 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 2 |

DOBBINS GU WELL #: 1 RRCID -> 222576 COMPL. DATE 06/29/2006 TOTAL DEPTH 10175 PERF. 8918 - 10093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHAW GAS UNIT WELL #: 1 RRCID -> 222599 COMPL. DATE 10/01/2006 TOTAL DEPTH 10128 PERF. 8864 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1749 | N | 1749 | -0- | -0- | -0- | 1749 | 2 | | | N | -0- | | | | | 23 |
| 11 | 1710 | N | 1710 | -0- | -0- | -0- | 1710 | 2 | | | N | -0- | | | | | 23 |
| 12 | 1858 | N | 1858 | -0- | -0- | -0- | 1733 | 2 | 125 | 9 | N | 114 | 137 | 1 | | | -0- |
| 01 | 1643 | N | 1634 | -0- | -9 | -0- | 1634 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1537 | N | 1529 | -0- | -8 | -0- | 1529 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | -0- |

REED ESTATE UNIT WELL #: 3 RRCID -> 222602 COMPL. DATE 09/15/2006 TOTAL DEPTH 10033 PERF. 8698 - 9816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1795 | -0- | -158 | -0- | 1795 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2070 | N | 2070 | -0- | -0- | -0- | 1864 | 2 | 206 | 9 | N | 187 | 187 | 1 | | | -0- |
| 01 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2233 | N | 2069 | -0- | -164 | -0- | 2069 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | -0- |

MOSS, W. S. ESTATE WELL #: 8 RRCID -> 223369 COMPL. DATE 09/09/2006 TOTAL DEPTH 9710 PERF. 8642 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953

BELL, C.I. GAS UNIT 1 WELL #: 5 RRCID -> 223737 COMPL. DATE 10/23/2006 TOTAL DEPTH 10240 PERF. 9014 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 129 | -0- | -150 | -0- | 129 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 240 | N | 19 | -0- | -221 | -0- | 19 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 124 | N | 84 | -0- | -40 | -0- | 3 | 2 | 81 | 9 | Y | 74 | 75 | 1 | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

WILCOTS, S.W. GAS UNIT WELL #: 4 RRCID -> 223755 COMPL. DATE 08/02/2006 TOTAL DEPTH 10057 PERF. 9455 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 239 | -0- | -102 | -0- | 239 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 330 | N | 271 | -0- | -59 | -0- | 271 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 17 |

REED ESTATE UNIT WELL #: 4 RRCID -> 224408 COMPL. DATE 11/25/2006 TOTAL DEPTH 10080 PERF. 8686 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1820 | N | 1820 | -0- | -0- | -0- | 1820 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | NO RPT | -0- | -1829 | -0- | | | | | N | NO RPT | | | | | -0- |

SHAW GAS UNIT WELL #: 2 RRCID -> 225188 COMPL. DATE 12/16/2006 TOTAL DEPTH 10308 PERF. 8864 - 9977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1991 | N | 1991 | -0- | -0- | -0- | 1991 | 2 | | | N | -0- | | | | | 70 |
| 11 | 2455 | N | 2455 | -0- | -0- | -0- | 2382 | 2 | 73 | 9 | N | 66 | 136 | 1 | | | -0- |
| 12 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1984 | N | 1839 | -0- | -145 | -0- | 1839 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2320 | N | 2195 | -0- | -125 | -0- | 2195 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | N | NO RPT | | | | | -0- |

ROBINSON, M. E. WELL #: 3 RRCID -> 225247 COMPL. DATE 11/27/2006 TOTAL DEPTH 10000 PERF. 9534 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 2933 | -0- | -694 | -0- | 2933 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 3209 | -0- | -121 | -0- | 3209 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2936 | -0- | -164 | -0- | 2936 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | X | 2574 | -0- | -526 | -0- | 2574 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3103 | X | 2576 | -0- | -527 | -0- | 2576 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | N | NO RPT | | | | | -0- |

BELL, C.I. GAS UNIT 1 WELL #: 2 RRCID -> 225278 COMPL. DATE 09/16/2006 TOTAL DEPTH 10220 PERF. 8794 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWNING, R.D. GAS UNIT WELL #: 6 RRCID -> 225338 COMPL. DATE 12/05/2001 TOTAL DEPTH 10153 PERF. 9841 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 916 | -0- | -448 | -0- | 916 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1020 | N | 942 | -0- | -78 | -0- | 942 | 2 | | | N | -0- | | | | | 26 |
| 12 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 26 |
| 01 | 930 | N | 824 | -0- | -106 | -0- | 824 | 2 | | | N | -0- | | | | | 26 |
| 02 | 899 | N | 781 | -0- | -118 | -0- | 781 | 2 | | | N | -0- | | | | | 26 |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 26 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
REED ESTATE UNIT WELL #: 5 RRCID -> 226141 COMPL. DATE 01/12/2007 TOTAL DEPTH 10015 PERF. 8562 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3774 | X | 3774 | -0- | -0- | -0- | 3774 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3898 | X | 3898 | -0- | -0- | -0- | 3898 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3795 | X | 3795 | -0- | -0- | -0- | 3795 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3255 | X | 2995 | -0- | -260 | -0- | 2995 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3045 | X | 2412 | -0- | -633 | -0- | 2412 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | N | NO RPT | | | | | -0- |

PITTS WELL #: 1 RRCID -> 226233 COMPL. DATE 12/02/2006 TOTAL DEPTH 9550 PERF. 8886 - 9345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |

BIGGS, J.W. WELL #: 1 RRCID -> 226957 COMPL. DATE 12/20/2006 TOTAL DEPTH 10186 PERF. 8986 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | 43 |
| 11 | 1525 | N | 1525 | -0- | -0- | -0- | 1371 | 2 | 154 | 9 | N | 140 | 183 | 1 | | | -0- |
| 12 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1479 | N | 1461 | -0- | -18 | -0- | 1461 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | -0- |

BELL, C.I. GAS UNIT 1 WELL #: 3 RRCID -> 228335 COMPL. DATE 05/07/2007 TOTAL DEPTH 10284 PERF. 8906 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | Y | -0- | | | | | 42 |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | 42 |
| 12 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | Y | -0- | | | | | 42 |
| 01 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | Y | -0- | | | | | 42 |
| 02 | 348 | N | 319 | -0- | -29 | -0- | 319 | 2 | | | Y | -0- | | | | | 42 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 42 |

REED ESTATE UNIT WELL #: 6 RRCID -> 228394 COMPL. DATE 05/11/2007 TOTAL DEPTH 10085 PERF. 8780 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 809 | -0- | -28 | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 798 | -0- | -12 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 12 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 01 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 755 | -0- | -28 | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | -0- |

WEIR ESTATE WELL #: 1 RRCID -> 228832 COMPL. DATE 03/01/2007 TOTAL DEPTH 10150 PERF. 8890 - 10058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 609 | -0- | -471 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | -0- |

ROBINSON, M. E. WELL #: 2 RRCID -> 228974 COMPL. DATE 06/07/2007 TOTAL DEPTH 10060 PERF. 8976 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2591 | N | 2591 | -0- | -0- | -0- | 2591 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2404 | N | 2404 | -0- | -0- | -0- | 2404 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2108 | N | 2104 | -0- | -4 | -0- | 2104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2179 | N | 2179 | -0- | -0- | -0- | 2179 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
WILCOTS, S.W. GAS UNIT WELL #: 5 RRCID -> 229148 COMPL. DATE 07/30/2007 TOTAL DEPTH 10063 PERF. 9578 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 8 |

BROWNING, R.D. GAS UNIT WELL #: 3 RRCID -> 229273 COMPL. DATE 03/28/2007 TOTAL DEPTH 10135 PERF. 8840 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2060 | N | 2060 | -0- | -0- | -0- | 2060 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2068 | N | 2068 | -0- | -0- | -0- | 2068 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1738 | -0- | -153 | -0- | 1738 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1769 | N | 1696 | -0- | -73 | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | -0- |

SHAW GAS UNIT WELL #: 4 RRCID -> 229504 COMPL. DATE 05/26/2007 TOTAL DEPTH 10094 PERF. 9055 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 487 | -0- | -40 | -0- | 487 | 2 | | | N | -0- | | | | | 90 |
| 11 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 90 |
| 12 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 90 |
| 01 | 496 | N | 383 | -0- | -113 | -0- | 383 | 2 | | | N | -0- | | | | | 90 |
| 02 | 406 | N | 297 | -0- | -109 | -0- | 297 | 2 | | | N | -0- | | | | | 90 |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 90 |

BELL, C.I. GAS UNIT 1 WELL #: 6 RRCID -> 230562 COMPL. DATE 07/24/2007 TOTAL DEPTH 10250 PERF. 8878 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | Y | -0- | | | | | 54 |
| 11 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | Y | -0- | | | | | 54 |
| 12 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | 54 |
| 01 | 248 | N | 209 | -0- | -39 | -0- | 209 | 2 | | | Y | -0- | | | | | 54 |
| 02 | 203 | N | 192 | -0- | -11 | -0- | 192 | 2 | | | Y | -0- | | | | | 54 |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | 54 |

SHAW GAS UNIT WELL #: 5 RRCID -> 230585 COMPL. DATE 07/22/2007 TOTAL DEPTH 10202 PERF. 9042 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | 190 |
| 11 | 480 | N | 453 | -0- | -27 | -0- | 453 | 2 | | | N | -0- | 188 | 1 | | | 2 |
| 12 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | 2 |
| 01 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 2 |
| 02 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | 2 |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 2 |

WEST CLAYTON GAS UNIT WELL #: 3 RRCID -> 231009 COMPL. DATE 10/09/2007 TOTAL DEPTH 10098 PERF. 9102 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 90 | N | 35 | -0- | -55 | -0- | 35 | 2 | | | Y | -0- | | | | | 32 |
| 12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | 32 |
| 01 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | 32 |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 32 |

SHAW GAS UNIT WELL #: 6 RRCID -> 232213 COMPL. DATE 09/13/2007 TOTAL DEPTH 10210 PERF. 9640 - 9973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | -0- | -0- | -2852 | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 2760 | X | -0- | -0- | -2760 | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 2852 | X | -0- | -0- | -2852 | -0- | | | | | N | -0- | 35 | 1 | | | 35 |
| 01 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953

BROWNING, R.D. GAS UNIT WELL #: 7 RRCID -> 232533 COMPL. DATE 09/03/2007 TOTAL DEPTH 10156 PERF. 8806 - 10029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 245 | -0- | -375 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 12 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 02 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

GENTRY ESTATE GAS UNIT WELL #: 1 RRCID -> 232610 COMPL. DATE 10/11/2007 TOTAL DEPTH 10165 PERF. 8879 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

ROBINSON, M. E. WELL #: 4A RRCID -> 232656 COMPL. DATE 11/07/2007 TOTAL DEPTH 10014 PERF. 8905 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALTON, WILLIAM H. GU WELL #: 2 RRCID -> 232764 COMPL. DATE 11/26/2007 TOTAL DEPTH 9600 PERF. 8912 - 9385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2938 | N | 2938 | -0- | -0- | -0- | 2807 | 2 | 131 | 9 | N | 119 | 119 | 1 | | | -0- |
| 11 | 2640 | N | 2117 | -0- | -523 | -0- | 2117 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2459 | N | 2459 | -0- | -0- | -0- | 2459 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2759 | N | 2419 | -0- | -340 | -0- | 2419 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2262 | N | 2262 | -0- | -0- | -0- | 2199 | 2 | 63 | 9 | N | 57 | 57 | 1 | | | -0- |
| 03 | 2449 | N | NO RPT | -0- | -2449 | -0- | | | | | N | NO RPT | | | | | -0- |

REED ESTATE UNIT WELL #: 7 RRCID -> 232925 COMPL. DATE 11/22/2007 TOTAL DEPTH 10226 PERF. 8822 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 304 | -0- | -37 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 12 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 01 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 02 | 319 | N | 301 | -0- | -18 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN, ZELMA WELL #: 1 RRCID -> 234705 COMPL. DATE 12/18/2010 TOTAL DEPTH 10111 PERF. 8893 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4100 | X | 4100 | -0- | -0- | -0- | 4100 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3728 | X | 3728 | -0- | -0- | -0- | 3728 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3842 | X | 3842 | -0- | -0- | -0- | 3842 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3643 | X | 3643 | -0- | -0- | -0- | 3643 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3249 | X | 3249 | -0- | -0- | -0- | 3249 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | X | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

BELL, C.I. GAS UNIT 1 WELL #: 4 RRCID -> 235704 COMPL. DATE 04/07/2008 TOTAL DEPTH 10341 PERF. 9214 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | 89 |
| 11 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | Y | -0- | | | | | 89 |
| 12 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | 89 |
| 01 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | Y | -0- | | | | | 89 |
| 02 | 203 | N | 197 | -0- | -6 | -0- | 197 | 2 | | | Y | -0- | | | | | 89 |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 89 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
LAZARINE WELL #: 1 RRCID -> 235705 COMPL. DATE 04/09/2008 TOTAL DEPTH 9900 PERF. 9468 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 398 | -0- | -36 | -0- | 398 | 2 | | | N | -0- | | | | | 22 |
| 11 | 510 | N | 357 | -0- | -153 | -0- | 357 | 2 | | | N | -0- | | | | | 22 |
| 12 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | 22 |
| 01 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | 22 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | 22 |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 22 |

PITTS WELL #: 3 RRCID -> 235782 COMPL. DATE 04/21/2008 TOTAL DEPTH 9650 PERF. 8758 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 990 | -0- | -33 | -0- | 990 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | 928 | -0- | -62 | -0- | 928 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 992 | N | 900 | -0- | -92 | -0- | 900 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 899 | N | 867 | -0- | -32 | -0- | 825 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | -0- |
| 03 | 899 | N | NO RPT | -0- | -899 | -0- | | | | | Y | NO RPT | | | | | -0- |

WILCOTS, S.W. GAS UNIT WELL #: 6 RRCID -> 235982 COMPL. DATE 03/26/2008 TOTAL DEPTH 10130 PERF. 9231 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3680 | X | 3196 | -0- | -484 | -0- | 3196 | 2 | | | Y | -0- | | | | | 74 |
| 11 | 3057 | X | 3057 | -0- | -0- | -0- | 3057 | 2 | | | Y | -0- | | | | | 74 |
| 12 | 3148 | X | 3148 | -0- | -0- | -0- | 3148 | 2 | | | Y | -0- | | | | | 74 |
| 01 | 3136 | X | 3136 | -0- | -0- | -0- | 3136 | 2 | | | Y | -0- | | | | | 74 |
| 02 | 3038 | X | 3038 | -0- | -0- | -0- | 3038 | 2 | | | Y | -0- | | | | | 74 |
| 03 | 1953 | X | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | 74 |

SHAW GAS UNIT WELL #: 7 RRCID -> 236084 COMPL. DATE 04/08/2008 TOTAL DEPTH 10161 PERF. 9604 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

REED ESTATE UNIT WELL #: 8 RRCID -> 242127 COMPL. DATE 08/20/2008 TOTAL DEPTH 10180 PERF. 8862 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 485 | N | 485 | -0- | -0- | -0- | 384 | 2 | 101 | 9 | N | 92 | 129 | 1 | | | -0- |
| 11 | 390 | N | 336 | -0- | -54 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 305 | -0- | -191 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

REED ESTATE UNIT WELL #: 16 RRCID -> 242131 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 8621 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 534 | -0- | -210 | -0- | 481 | 2 | 53 | 9 | N | 48 | 48 | 1 | | | -0- |
| 11 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 12 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 01 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | 682 | -0- | -14 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

S. GARY WELL #: 1 RRCID -> 245086 COMPL. DATE 06/14/2008 TOTAL DEPTH 10650 PERF. 8882 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 203 | -0- | -293 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 01 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 120 | -0- | -170 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
ROBINSON, M. E. WELL #: 4 RRCID -> 245878 COMPL. DATE 03/20/2008 TOTAL DEPTH 5723 PERF. 3148 - 2796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN, ZELMA WELL #: 2 RRCID -> 247159 COMPL. DATE 06/13/2009 TOTAL DEPTH 10127 PERF. 8922 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROWNING, J.H. WELL #: 3 RRCID -> 247161 COMPL. DATE 12/30/2008 TOTAL DEPTH 10172 PERF. 8886 - 10046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1270 | -0- | -125 | -0- | 1270 | 2 | | | N | -0- | | | | | 28 |
| 11 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 2 | | | N | -0- | | | | | 28 |
| 12 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 2 | | | N | -0- | | | | | 28 |
| 01 | 2062 | N | 2062 | -0- | -0- | -0- | 2062 | 2 | | | N | -0- | | | | | 28 |
| 02 | 2119 | N | 2119 | -0- | -0- | -0- | 2119 | 2 | | | N | -0- | | | | | 28 |
| 03 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 28 |

AUSTIN, ZELMA WELL #: 3 RRCID -> 247942 COMPL. DATE 01/22/2009 TOTAL DEPTH 10190 PERF. 9960 - 10005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1344 | N | 1344 | -0- | -0- | -0- | 1146 | 2 | 198 | 9 | N | 180 | 180 | 1 | | | -0- |
| 11 | 1320 | N | 1143 | -0- | -177 | -0- | 1143 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1382 | N | 1382 | -0- | -0- | -0- | 1183 | 2 | 199 | 9 | N | 181 | 181 | 1 | | | -0- |
| 01 | 1371 | N | 1371 | -0- | -0- | -0- | 1192 | 2 | 179 | 9 | N | 163 | 163 | 1 | | | -0- |
| 02 | 1351 | N | 1351 | -0- | -0- | -0- | 1161 | 2 | 190 | 9 | N | 173 | 173 | 1 | | | -0- |
| 03 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR HEIRS WELL #: 4 RRCID -> 248242 COMPL. DATE 02/28/2009 TOTAL DEPTH 10200 PERF. 8889 - 10047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROOKS, C. WELL #: 7 RRCID -> 248245 COMPL. DATE 03/10/2009 TOTAL DEPTH 10277 PERF. 9121 - 10190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1197 | -0- | -260 | -0- | 1197 | 2 | | | N | -0- | | | | | 37 |
| 11 | 1200 | N | 1175 | -0- | -25 | -0- | 1175 | 2 | | | N | -0- | | | | | 37 |
| 12 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | 37 |
| 01 | 1209 | N | 870 | -0- | -339 | -0- | 870 | 2 | | | N | -0- | | | | | 37 |
| 02 | 1131 | N | 855 | -0- | -276 | -0- | 855 | 2 | | | N | -0- | | | | | 37 |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | 37 |

BROOKS, C. WELL #: 4 RRCID -> 248246 COMPL. DATE 03/21/2009 TOTAL DEPTH 10205 PERF. 8923 - 9999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2031 | -0- | -356 | -0- | 2031 | 2 | | | N | -0- | | | | | 78 |
| 11 | 2130 | N | 2054 | -0- | -76 | -0- | 2054 | 2 | | | N | -0- | | | | | 78 |
| 12 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 2 | | | N | -0- | | | | | 78 |
| 01 | 2046 | N | 1888 | -0- | -158 | -0- | 1888 | 2 | | | N | -0- | | | | | 78 |
| 02 | 1972 | N | 1616 | -0- | -356 | -0- | 1616 | 2 | | | N | -0- | | | | | 78 |
| 03 | 2170 | N | NO RPT | -0- | -2170 | -0- | | | | | N | NO RPT | | | | | 78 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953

BROOKS, C. WELL #: 6 RRCID -> 249385 COMPL. DATE 05/27/2009 TOTAL DEPTH 10230 PERF. 8936 - 10031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 11 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 12 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 490 | -0- | -130 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 437 | -0- | -172 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |

AUSTIN, ZELMA WELL #: 4 RRCID -> 252551 COMPL. DATE 04/08/2010 TOTAL DEPTH 10179 PERF. 9384 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

BROOKS, C. WELL #: 9 RRCID -> 253308 COMPL. DATE 06/04/2009 TOTAL DEPTH 10280 PERF. 8919 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1220 | -0- | -609 | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | X | 1154 | -0- | -616 | -0- | 1154 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | X | 1133 | -0- | -696 | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1612 | X | 891 | -0- | -721 | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1276 | X | 507 | -0- | -769 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | X | NO RPT | -0- | -1209 | -0- | | | | | N | NO RPT | | | | | -0- |

DOBBINS GU WELL #: 2 RRCID -> 253378 COMPL. DATE 07/01/2009 TOTAL DEPTH 10361 PERF. 9038 - 10176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2284 | -0- | -165 | -0- | 2284 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2370 | N | 1984 | -0- | -386 | -0- | 1984 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2254 | N | 2254 | -0- | -0- | -0- | 2254 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2294 | N | 2282 | -0- | -12 | -0- | 2282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2001 | N | 2001 | -0- | -0- | -0- | 2001 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2263 | N | NO RPT | -0- | -2263 | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR HEIRS WELL #: 7 RRCID -> 257153 COMPL. DATE 12/21/2009 TOTAL DEPTH 10260 PERF. 9342 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 592 | -0- | -555 | -0- | 592 | 2 | | | N | -0- | | | | | 84 |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | 84 |
| 12 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 84 |
| 01 | 589 | N | 282 | -0- | -307 | -0- | 282 | 2 | | | N | -0- | | | | | 84 |
| 02 | 580 | N | 127 | -0- | -453 | -0- | 127 | 2 | | | N | -0- | | | | | 84 |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 84 |

DOBBINS GU WELL #: 3 RRCID -> 257157 COMPL. DATE 01/20/2010 TOTAL DEPTH 10325 PERF. 9024 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 92 | -0- | -88 | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |

BROOKS, C. WELL #: 11 RRCID -> 257159 COMPL. DATE 04/10/2010 TOTAL DEPTH 10266 PERF. 8801 - 10069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2763 | N | 2763 | -0- | -0- | -0- | 2698 | 2 | 65 | 9 | Y | 59 | 59 | 1 | | | -0- |
| 11 | 2448 | N | 2448 | -0- | -0- | -0- | 2448 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3047 | N | 3047 | -0- | -0- | -0- | 3047 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 3745 | -0- | 645 | 645 | 3681 | 2 | 64 | 9 | Y | 58 | 58 | 1 | | | -0- |
| 02 | 2900 | N | 3685 | -0- | 785 | 1430 | 3685 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
WEIR ESTATE WELL #: 3 RRCID -> 258072 COMPL. DATE 04/09/2010 TOTAL DEPTH 10306 PERF. 9236 - 10427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 152 | -0- | -148 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 295 | -0- | -15 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR HEIRS WELL #: 6 RRCID -> 258135 COMPL. DATE 03/09/2010 TOTAL DEPTH 10418 PERF. 9135 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

BROOKS, C. WELL #: 10 RRCID -> 258785 COMPL. DATE 04/24/2010 TOTAL DEPTH 10267 PERF. 9150 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2320 | -0- | -222 | -0- | 2320 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2370 | X | 1940 | -0- | -430 | -0- | 1940 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | X | 2041 | -0- | -408 | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2449 | X | 2180 | -0- | -269 | -0- | 2180 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2175 | X | 1827 | -0- | -348 | -0- | 1827 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | -0- |

BROWNING, J. H. WELL #: 2 RRCID -> 258870 COMPL. DATE 06/06/2010 TOTAL DEPTH 10175 PERF. 8704 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |

BROOKS, C. WELL #: 12 RRCID -> 259106 COMPL. DATE 07/21/2010 TOTAL DEPTH 10208 PERF. 8813 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROOKS, C. WELL #: 13 RRCID -> 259107 COMPL. DATE 07/05/2011 TOTAL DEPTH 10255 PERF. 6901 - 10274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROOKS, C. WELL #: 8 RRCID -> 259565 COMPL. DATE 07/30/2010 TOTAL DEPTH 10303 PERF. 9099 - 10248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2335 | N | 2335 | -0- | -0- | -0- | 2335 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2218 | N | 2218 | -0- | -0- | -0- | 2218 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2323 | N | 2323 | -0- | -0- | -0- | 2323 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2217 | N | 2217 | -0- | -0- | -0- | 2217 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953

BROOKS, C. WELL #: 5 RRCID -> 259642 COMPL. DATE 07/12/2010 TOTAL DEPTH 10201 PERF. 9078 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

J. H. BROWNING WELL #: 6 RRCID -> 259644 COMPL. DATE 06/24/2010 TOTAL DEPTH 10164 PERF. 8844 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

REED ESTATE UNIT WELL #: 17H RRCID -> 260679 COMPL. DATE 11/23/2010 TOTAL DEPTH 9495 PERF.10137 - 12430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6803 | X | 6803 | -0- | -0- | -0- | 6803 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6900 | X | 6534 | -0- | -366 | -0- | 6534 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7662 | X | 7662 | -0- | -0- | -0- | 7434 | 2 | 228 | 9 | N | 207 | 207 | 1 | | | -0- |
| 01 | 6944 | X | 6727 | -0- | -217 | -0- | 6727 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6467 | X | 6332 | -0- | -135 | -0- | 6332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7657 | X | NO RPT | -0- | -7657 | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKS, C. WELL #: 15 RRCID -> 260752 COMPL. DATE 08/12/2010 TOTAL DEPTH 10254 PERF. 9113 - 10182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1515 | N | 1515 | -0- | -0- | -0- | 1450 | 2 | 65 | 9 | Y | 59 | 59 | 1 | | | -0- |
| 11 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1352 | N | 1352 | -0- | -0- | -0- | 1288 | 2 | 64 | 9 | Y | 58 | 58 | 1 | | | -0- |
| 02 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | -0- |

J. H. BROWNING WELL #: 7 RRCID -> 260893 COMPL. DATE 10/26/2010 TOTAL DEPTH 10149 PERF. 9072 - 10211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |

DOBBINS GU WELL #: 4 RRCID -> 260894 COMPL. DATE 10/09/2010 TOTAL DEPTH 10228 PERF. 9124 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

TAYLOR HEIRS WELL #: 8 RRCID -> 262101 COMPL. DATE 12/10/2010 TOTAL DEPTH 10210 PERF. 8772 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 15 | N | NO RPT | -0- | -15 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
RALEY WELL #: 4 RRCID -> 262108 COMPL. DATE 12/07/2010 TOTAL DEPTH 10190 PERF. 8829 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOBBINS GU WELL #: 5 RRCID -> 262198 COMPL. DATE 02/16/2011 TOTAL DEPTH 10285 PERF. 9211 - 10096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1698 | N | 1698 | -0- | -0- | -0- | 1497 | 2 | 201 | 9 | N | 183 | 183 | 1 | | | -0- |
| 11 | 1500 | N | 1177 | -0- | -323 | -0- | 993 | 2 | 184 | 9 | N | 167 | 167 | 1 | | | -0- |
| 12 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2073 | N | 2073 | -0- | -0- | -0- | 1891 | 2 | 182 | 9 | N | 165 | 165 | 1 | | | -0- |
| 02 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | -0- |

WEIR ESTATE WELL #: 5 RRCID -> 262929 COMPL. DATE 12/22/2010 TOTAL DEPTH 10229 PERF. 9025 - 10144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 930 | N | 732 | -0- | -198 | -0- | 732 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 870 | N | 706 | -0- | -164 | -0- | 706 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEIR ESTATE WELL #: 4 RRCID -> 263678 COMPL. DATE 05/19/2011 TOTAL DEPTH 10241 PERF. 9105 - 10061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 981 | N | 981 | -0- | -0- | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 578 | -0- | -262 | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 12 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 02 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | -0- |

DOBBINS GU WELL #: 9 RRCID -> 263853 COMPL. DATE 01/05/2011 TOTAL DEPTH 10267 PERF. 9035 - 10254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 324 | -0- | -110 | -0- | 324 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 194 | -0- | -136 | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 184 | -0- | -126 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |

LAZARINE GAS UNIT 3 WELL #: 1H RRCID -> 263964 COMPL. DATE 10/20/2011 TOTAL DEPTH 9515 PERF. 10252 - 13619

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6124 | X | 6124 | -0- | -0- | -0- | 6124 | 2 | | | N | -0- | | | | | 40 |
| 11 | 3673 | X | 3673 | -0- | -0- | -0- | 3673 | 2 | | | N | -0- | | | | | 40 |
| 12 | 4164 | X | 4164 | -0- | -0- | -0- | 4164 | 2 | | | N | -0- | | | | | 40 |
| 01 | 2797 | X | 2797 | -0- | -0- | -0- | 2797 | 2 | | | N | -0- | | | | | 40 |
| 02 | 2931 | X | 2931 | -0- | -0- | -0- | 2931 | 2 | | | N | -0- | | | | | 40 |
| 03 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | N | NO RPT | | | | | 40 |

TAYLOR HEIRS WELL #: 10 RRCID -> 263993 COMPL. DATE 10/30/2011 TOTAL DEPTH 10260 PERF. 8947 - 10234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 2140 | -0- | -3843 | -0- | 2140 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5790 | X | 2514 | -0- | -3276 | -0- | 2514 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5983 | X | 2359 | -0- | -3624 | -0- | 2359 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3131 | X | 1834 | -0- | -1297 | -0- | 1834 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2581 | X | 2009 | -0- | -572 | -0- | 2009 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
TAYLOR HEIRS WELL #: 9 RRCID -> 265082 COMPL. DATE 02/21/2012 TOTAL DEPTH 10250 PERF. 9036 - 10325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 956 | -0- | -625 | -0- | 956 | 2 | | | Y | -0- | | | | | 61 |
| 11 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | Y | -0- | | | | | 61 |
| 12 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | Y | -0- | | | | | 61 |
| 01 | 961 | N | 838 | -0- | -123 | -0- | 838 | 2 | | | Y | -0- | | | | | 61 |
| 02 | 1073 | N | 791 | -0- | -282 | -0- | 791 | 2 | | | Y | -0- | | | | | 61 |
| 03 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | 61 |

WEIR ESTATE WELL #: 6 RRCID -> 265083 COMPL. DATE 12/04/2011 TOTAL DEPTH 10207 PERF. 8811 - 10075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1209 | N | 1053 | -0- | -156 | -0- | 1053 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1131 | N | 1114 | -0- | -17 | -0- | 1114 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1209 | N | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAZARINE GAS UNIT 1 WELL #: 2H RRCID -> 265527 COMPL. DATE 01/28/2011 TOTAL DEPTH 9444 PERF.10137 - 12871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3095 | -0- | -439 | -0- | 3095 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3567 | -0- | -243 | -0- | 3567 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3937 | X | 3002 | -0- | -935 | -0- | 3002 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3951 | X | 3951 | -0- | -0- | -0- | 3951 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4434 | X | 4434 | -0- | -0- | -0- | 4225 | 2 | 209 | 9 | N | 190 | 190 | 1 | | | -0- |
| 03 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | N | NO RPT | | | | | -0- |

RITTER GAS UNIT 1 WELL #: 1H RRCID -> 265868 COMPL. DATE 02/02/2012 TOTAL DEPTH 9628 PERF.10148 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

WILCOTS, S.W. GAS UNIT WELL #: 7 RRCID -> 266957 COMPL. DATE 03/12/2013 TOTAL DEPTH 10125 PERF. 9237 - 9937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2787 | X | 2787 | -0- | -0- | -0- | 2787 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 2953 | N | 2953 | -0- | -0- | -0- | 2953 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 3075 | N | 3075 | -0- | -0- | -0- | 3075 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 3084 | N | 3084 | -0- | -0- | -0- | 3084 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 2898 | N | 2898 | -0- | -0- | -0- | 2898 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | 19 |

LAZARINE GU 2 WELL #: 1HL RRCID -> 267341 COMPL. DATE 08/25/2011 TOTAL DEPTH 9455 PERF.10081 - 13779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
S. W. WILCOTS GAS UNIT WELL #: 10H RRCID -> 274370 COMPL. DATE 07/22/2014 TOTAL DEPTH 9556 PERF.10086 - 14179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16740 | X | 14110 | -0- | -2630 | -0- | 14110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15360 | X | 3413 | -0- | -11947 | -0- | 3203 | 2 | 210 | 9 | N | 191 | 191 | 1 | | | -0- |
| 12 | 15407 | X | 3009 | -0- | -12398 | -0- | 3009 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14694 | X | 2908 | -0- | -11786 | -0- | 2711 | 2 | 197 | 9 | N | 179 | 179 | 1 | | | -0- |
| 02 | 13572 | X | 2721 | -0- | -10851 | -0- | 2721 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14105 | X | NO RPT | -0- | -14105 | -0- | | | | | N | NO RPT | | | | | -0- |

POWERS, BILL WELL #: 1 RRCID -> 275021 COMPL. DATE 12/01/1996 TOTAL DEPTH 9740 PERF. 8700 - 8948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PITTS WELL #: 7H RRCID -> 275824 COMPL. DATE 11/29/2015 TOTAL DEPTH 9435 PERF. 9760 - 15353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45632 | X | 39539 | -0- | -6093 | -0- | 39086 | 2 | 453 | 9 | Y | 412 | 412 | 1 | | | -0- |
| 11 | 43290 | X | 37397 | -0- | -5893 | -0- | 36871 | 2 | 526 | 9 | Y | 478 | 478 | 1 | | | -0- |
| 12 | 44020 | X | 37173 | -0- | -6847 | -0- | 36402 | 2 | 771 | 9 | Y | 701 | 701 | 1 | | | -0- |
| 01 | 42501 | X | 17474 | -0- | -25027 | -0- | 16955 | 2 | 519 | 9 | Y | 472 | 472 | 1 | | | -0- |
| 02 | 38483 | X | 15187 | -0- | -23296 | -0- | 14662 | 2 | 525 | 9 | Y | 477 | 477 | 1 | | | -0- |
| 03 | 39525 | X | NO RPT | -0- | -39525 | -0- | | | | | Y | NO RPT | | | | | -0- |

HOOKER, CHARLES G WELL #: 3H RRCID -> 275872 COMPL. DATE 11/29/2015 TOTAL DEPTH 9415 PERF. 9850 - 15783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59024 | X | 54183 | -0- | -4841 | -0- | 53665 | 2 | 518 | 9 | Y | 471 | 471 | 1 | | | -0- |
| 11 | 57120 | X | 50646 | -0- | -6474 | -0- | 50052 | 2 | 594 | 9 | Y | 540 | 540 | 1 | | | -0- |
| 12 | 59024 | X | 50860 | -0- | -8164 | -0- | 49980 | 2 | 880 | 9 | Y | 800 | 800 | 1 | | | -0- |
| 01 | 58838 | X | 48203 | -0- | -10635 | -0- | 47617 | 2 | 586 | 9 | Y | 533 | 533 | 1 | | | -0- |
| 02 | 53128 | X | 47810 | -0- | -5318 | -0- | 47217 | 2 | 593 | 9 | Y | 539 | 539 | 1 | | | -0- |
| 03 | 54188 | X | NO RPT | -0- | -54188 | -0- | | | | | Y | NO RPT | | | | | -0- |

HOOKER, CHARLES G WELL #: 2H RRCID -> 277568 COMPL. DATE 03/31/2019 TOTAL DEPTH 9350 PERF.10270 - 12700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 78213 | X | 53238 | -0- | -24975 | -0- | 52654 | 2 | 584 | 9 | N | 531 | 531 | 1 | | | -0- |
| 11 | 66360 | X | 44925 | -0- | -21435 | -0- | 44269 | 2 | 656 | 9 | N | 596 | 596 | 1 | | | -0- |
| 12 | 58559 | X | 40084 | -0- | -18475 | -0- | 39680 | 2 | 404 | 9 | N | 367 | 367 | 1 | | | -0- |
| 01 | 53227 | X | 38375 | -0- | -14852 | -0- | 37546 | 2 | 829 | 9 | N | 754 | 754 | 1 | | | -0- |
| 02 | 49793 | X | 33227 | -0- | -16566 | -0- | 32761 | 2 | 466 | 9 | N | 424 | 424 | 1 | | | -0- |
| 03 | 53227 | X | NO RPT | -0- | -53227 | -0- | | | | | N | NO RPT | | | | | -0- |

PITTS WELL #: 8H RRCID -> 277985 COMPL. DATE 12/08/2015 TOTAL DEPTH 9425 PERF. 9760 - 15353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42563 | X | 38225 | -0- | -4338 | -0- | 37619 | 2 | 606 | 9 | N | 551 | 551 | 1 | | | -0- |
| 11 | 41190 | X | 35989 | -0- | -5201 | -0- | 35105 | 2 | 884 | 9 | N | 804 | 804 | 1 | | | -0- |
| 12 | 42563 | X | 34714 | -0- | -7849 | -0- | 33919 | 2 | 795 | 9 | N | 723 | 723 | 1 | | | -0- |
| 01 | 40393 | X | 33210 | -0- | -7183 | -0- | 32346 | 2 | 864 | 9 | N | 785 | 785 | 1 | | | -0- |
| 02 | 36859 | X | 30311 | -0- | -6548 | -0- | 29708 | 2 | 603 | 9 | N | 548 | 548 | 1 | | | -0- |
| 03 | 38223 | X | NO RPT | -0- | -38223 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DANMARK ENERGY SERVICES, INC. 199614
VICE-SHIVERS WELL #: 6 RRCID -> 219425 COMPL. DATE 02/20/2006 TOTAL DEPTH 10512 PERF.10197 - 10402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

WORKED OVER ANOTHER ZONE.. 11/01/2017

VICE-SHIVERS WELL #: 4 RRCID -> 227622 COMPL. DATE 11/28/2006 TOTAL DEPTH 10530 PERF. 9229 - 10398

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1353 | -0- | -290 | -0- | 1347 | 2 | 6 | 9 | Y | 5 | | | | | 9 |
| 11 | 2164 | N | 2164 | -0- | -0- | -0- | 2152 | 2 | 12 | 9 | Y | 11 | | | | | 20 |
| 12 | 1891 | N | 1807 | -0- | -84 | -0- | 1803 | 2 | 4 | 9 | Y | 4 | | | | | 24 |
| 01 | 1896 | N | 1896 | -0- | -0- | -0- | 1887 | 2 | 9 | 9 | Y | 8 | | | | | 32 |
| 02 | 2030 | N | 1580 | -0- | -450 | -0- | 1580 | 2 | | | Y | -0- | | | | | 32 |
| *03 | 1800 | N | 1800 | -0- | -0- | -0- | 1794 | 2 | 6 | 9 | Y | 5 | 20 | 1 | | | 17 |

EAGLE OIL & GAS CO. 238634
GREEN WELL #: 1 RRCID -> 279284 COMPL. DATE 04/01/2015 TOTAL DEPTH 11500 PERF.10060 - 10110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

HUGHES WELL #: 1 RRCID -> 279285 COMPL. DATE 09/06/2015 TOTAL DEPTH 11450 PERF.10022 - 10090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

DANCE-SAMPLE WELL #: 1H RRCID -> 284435 COMPL. DATE 12/17/2017 TOTAL DEPTH 10065 PERF.10570 - 15920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56141 | X | 42132 | -0- | -14009 | -0- | 42089 | 2 | 43 | 9 | N | 39 | | | | | 182 |
| 11 | 54600 | X | 46816 | -0- | -7784 | -0- | 46769 | 2 | 47 | 9 | N | 43 | | | | | 225 |
| 12 | 56420 | X | 34949 | -0- | -21471 | -0- | 34758 | 2 | 191 | 9 | N | 174 | 196 | 1 | | | 203 |
| 01 | 56420 | X | 31617 | -0- | -24803 | -0- | 31564 | 2 | 53 | 9 | N | 48 | | | | | 251 |
| 02 | 51127 | X | 30081 | -0- | -21046 | -0- | 30028 | 2 | 53 | 9 | N | 48 | 186 | 1 | | | 113 |
| 03 | 48391 | X | 38998 | -0- | -9393 | -0- | 38940 | 2 | 58 | 9 | N | 53 | | | | | 166 |

GARY PRODUCTION COMPANY 296448
HUNT UNIT WELL #: 2 RRCID -> 097193 COMPL. DATE 11/20/1981 TOTAL DEPTH 9412 PERF. 8931 - 9273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 690 | N | NO RPT | -0- | -690 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GARY PRODUCTION COMPANY //CONT.// 296448
HUNT UNIT WELL #: 2B RRCID -> 129950 COMPL. DATE 02/01/1989 TOTAL DEPTH 9704 PERF. 8382 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 14668 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 14668 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 14668 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 14668 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 14668 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 14668 | | | | | N | NO RPT | | | | | -0- |

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 8 RRCID -> 096677 COMPL. DATE 11/25/1981 TOTAL DEPTH 9800 PERF. 8383 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5070 | X | 5070 | -0- | -0- | -0- | 152 | 1 | 4918 | 2 | N | -0- | | | | | -0- |
| 11 | 4813 | X | 4813 | -0- | -0- | -0- | 144 | 1 | 4669 | 2 | N | -0- | | | | | -0- |
| 12 | 4635 | X | 4635 | -0- | -0- | -0- | 139 | 1 | 4496 | 2 | N | -0- | | | | | -0- |
| 01 | 4863 | X | 4863 | -0- | -0- | -0- | 146 | 1 | 4717 | 2 | N | -0- | | | | | -0- |
| 02 | 4473 | X | 4473 | -0- | -0- | -0- | 134 | 1 | 4339 | 2 | N | -0- | | | | | -0- |
| *03 | 4605 | X | 4605 | -0- | -0- | -0- | 138 | 1 | 4467 | 2 | N | -0- | | | | | -0- |

BOUNDS, ELLA GAS UNIT WELL #: 2 RRCID -> 110169 COMPL. DATE 05/06/1987 TOTAL DEPTH 9951 PERF. 8507 - 9819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | N | 2826 | -0- | -88 | -0- | 85 | 1 | 2741 | 2 | N | -0- | | | | | -0- |
| 11 | 2685 | N | 2685 | -0- | -0- | -0- | 81 | 1 | 2604 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3163 | -0- | 63 | 63 | 95 | 1 | 3068 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3058 | -0- | -42 | 21 | 92 | 1 | 2966 | 2 | N | -0- | | | | | -0- |
| 02 | 2709 | N | 2688 | -0- | -21 | -0- | 81 | 1 | 2607 | 2 | N | -0- | | | | | -0- |
| 03 | 3038 | X | 2427 | -0- | -611 | -0- | 73 | 1 | 2354 | 2 | N | -0- | | | | | -0- |

WIENER, W.B. JR. ET AL WELL #: 2 RRCID -> 126225 COMPL. DATE 12/22/1987 TOTAL DEPTH 9950 PERF. 8530 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2362 | N | 2362 | -0- | -0- | -0- | 71 | 1 | 2291 | 2 | N | -0- | | | | | -0- |
| 11 | 2173 | N | 2173 | -0- | -0- | -0- | 65 | 1 | 2108 | 2 | N | -0- | | | | | -0- |
| 12 | 2542 | N | 1937 | -0- | -605 | -0- | 58 | 1 | 1879 | 2 | N | -0- | | | | | -0- |
| 01 | 2356 | N | 1680 | -0- | -676 | -0- | 50 | 1 | 1630 | 2 | N | -0- | | | | | -0- |
| 02 | 2088 | N | 1802 | -0- | -286 | -0- | 54 | 1 | 1748 | 2 | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1906 | -0- | -16 | -0- | 57 | 1 | 1849 | 2 | N | -0- | | | | | -0- |

BOUNDS, ELLA GAS UNIT WELL #: 3 RRCID -> 129887 COMPL. DATE 01/21/1989 TOTAL DEPTH 9950 PERF. 8543 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1463 | -0- | -56 | -0- | 44 | 1 | 1419 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1421 | -0- | -49 | -0- | 43 | 1 | 1378 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1248 | -0- | -85 | -0- | 37 | 1 | 1211 | 2 | N | -0- | | | | | -0- |
| 01 | 1457 | N | 1425 | -0- | -32 | -0- | 43 | 1 | 1382 | 2 | N | -0- | | | | | -0- |
| 02 | 1422 | N | 1422 | -0- | -0- | -0- | 43 | 1 | 1379 | 2 | N | -0- | | | | | -0- |
| *03 | 1580 | N | 1580 | -0- | -0- | -0- | 47 | 1 | 1533 | 2 | N | -0- | | | | | -0- |

BIRD, G.W. GAS UNIT WELL #: 2 RRCID -> 142309 COMPL. DATE 08/12/1992 TOTAL DEPTH 10001 PERF. 8596 - 9909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1381 | N | 1381 | -0- | -0- | -0- | 41 | 1 | 1340 | 2 | N | -0- | | | | | -0- |
| 11 | 1124 | N | 1124 | -0- | -0- | -0- | 34 | 1 | 1090 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 942 | -0- | -422 | -0- | 28 | 1 | 914 | 2 | N | -0- | | | | | -0- |
| 01 | 1395 | N | 1270 | -0- | -125 | -0- | 38 | 1 | 1232 | 2 | N | -0- | | | | | -0- |
| 02 | 1380 | N | 1380 | -0- | -0- | -0- | 41 | 1 | 1339 | 2 | N | -0- | | | | | -0- |
| *03 | 1574 | N | 1574 | -0- | -0- | -0- | 47 | 1 | 1527 | 2 | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
DUNAWAY GAS UNIT WELL #: 12 RRCID -> 158913 COMPL. DATE 07/13/2004 TOTAL DEPTH 9850 PERF. 8386 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIS WELL #: 1 RRCID -> 158980 COMPL. DATE 09/28/2004 TOTAL DEPTH 9900 PERF. 8486 - 8813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 14 RRCID -> 162115 COMPL. DATE 01/02/1997 TOTAL DEPTH 10000 PERF. 8376 - 9666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 1363 | -0- | -1179 | -0- | 41 | 1 | 1322 | 2 | N | -0- | | | | | -0- |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 44 | 1 | 1433 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1221 | -0- | -143 | -0- | 37 | 1 | 1184 | 2 | N | -0- | | | | | -0- |
| 01 | 1482 | N | 1482 | -0- | -0- | -0- | 44 | 1 | 1438 | 2 | N | -0- | | | | | -0- |
| 02 | 1421 | N | 1363 | -0- | -58 | -0- | 41 | 1 | 1322 | 2 | N | -0- | | | | | -0- |
| *03 | 1375 | N | 1375 | -0- | -0- | -0- | 41 | 1 | 1334 | 2 | N | -0- | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 17 RRCID -> 167870 COMPL. DATE 03/05/1998 TOTAL DEPTH 9900 PERF. 9681 - 9711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 21 | -0- | -1839 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 4 | -0- | -275 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 4143 | -0- | 1243 | 1243 | 124 | 1 | 4019 | 2 | N | -0- | | | | | -0- |
| *03 | 3100 | N | 2537 | -0- | -563 | 680 | 76 | 1 | 2461 | 2 | N | -0- | | | | | -0- |

PANOLA DEVELOPMENT COMPANY WELL #: 10 RRCID -> 213702 COMPL. DATE 06/29/2005 TOTAL DEPTH 9856 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 1996 | -0- | -546 | -0- | 60 | 1 | 1936 | 2 | N | -0- | | | | | -0- |
| 11 | 2296 | N | 2296 | -0- | -0- | -0- | 69 | 1 | 2227 | 2 | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1800 | -0- | -339 | -0- | 54 | 1 | 1746 | 2 | N | -0- | | | | | -0- |
| 01 | 2098 | N | 2098 | -0- | -0- | -0- | 63 | 1 | 2035 | 2 | N | -0- | | | | | -0- |
| 02 | 2233 | N | 1780 | -0- | -453 | -0- | 53 | 1 | 1727 | 2 | N | -0- | | | | | -0- |
| *03 | 2121 | N | 2121 | -0- | -0- | -0- | 64 | 1 | 2057 | 2 | N | -0- | | | | | -0- |

PANOLA DEVELOPMENT COMPANY WELL #: 9 RRCID -> 214716 COMPL. DATE 08/20/2005 TOTAL DEPTH 9838 PERF. 8481 - 9718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1173 | -0- | -315 | -0- | 35 | 1 | 1138 | 2 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1038 | -0- | -402 | -0- | 31 | 1 | 1007 | 2 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1057 | -0- | -400 | -0- | 32 | 1 | 1025 | 2 | N | -0- | | | | | -0- |
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 38 | 1 | 1215 | 2 | N | -0- | | | | | -0- |
| 02 | 1161 | N | 1161 | -0- | -0- | -0- | 35 | 1 | 1126 | 2 | N | -0- | | | | | -0- |
| *03 | 1095 | N | 1095 | -0- | -0- | -0- | 33 | 1 | 1062 | 2 | N | -0- | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 16 RRCID -> 217304 COMPL. DATE 10/04/2005 TOTAL DEPTH 9727 PERF. 8323 - 9608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5439 | X | 5439 | -0- | -0- | -0- | 163 | 1 | 5276 | 2 | N | -0- | | | | | -0- |
| 11 | 4904 | X | 4904 | -0- | -0- | -0- | 147 | 1 | 4757 | 2 | N | -0- | | | | | -0- |
| 12 | 6412 | X | 6412 | -0- | -0- | -0- | 192 | 1 | 6220 | 2 | N | -0- | | | | | -0- |
| 01 | 5620 | X | 5620 | -0- | -0- | -0- | 169 | 1 | 5451 | 2 | N | -0- | | | | | -0- |
| 02 | 5220 | X | 5220 | -0- | -0- | -0- | 157 | 1 | 5063 | 2 | N | -0- | | | | | -0- |
| *03 | 6736 | X | 6736 | -0- | -0- | -0- | 202 | 1 | 6534 | 2 | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
WIENER, W.B. JR. ET AL WELL #: 3 RRCID -> 231360 COMPL. DATE 05/01/2007 TOTAL DEPTH 10120 PERF. 8638 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3267 | -0- | -143 | -0- | 3267 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3300 | X | 3000 | -0- | -300 | -0- | 3000 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3466 | X | 3466 | -0- | -0- | -0- | 3466 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3317 | X | 3191 | -0- | -126 | -0- | 3191 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3103 | X | 2989 | -0- | -114 | -0- | 2989 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3515 | X | 3515 | -0- | -0- | -0- | 3515 | 2 | | | N | -0- | | | | | -0- |

BIRD, G.W. GAS UNIT WELL #: 3 RRCID -> 232198 COMPL. DATE 08/23/2007 TOTAL DEPTH 9992 PERF. 8586 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | 3 | -0- | -8 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 4 | -0- | -6 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 3 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| *03 | 1555 | N | 1555 | -0- | -0- | -0- | 23 | 1 | 1532 | 2 | N | -0- | | | | | -0- |

PANOLA DEVELOPMENT COMPANY WELL #: 11P RRCID -> 232216 COMPL. DATE 08/20/2007 TOTAL DEPTH 9800 PERF. 8546 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2954 | -0- | -177 | -0- | 44 | 1 | 2910 | 2 | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2794 | -0- | -236 | -0- | 42 | 1 | 2752 | 2 | N | -0- | | | | | -0- |
| 12 | 3131 | X | 2274 | -0- | -857 | -0- | 34 | 1 | 2240 | 2 | N | -0- | | | | | -0- |
| 01 | 3083 | X | 3083 | -0- | -0- | -0- | 46 | 1 | 3037 | 2 | N | -0- | | | | | -0- |
| 02 | 2755 | X | 2394 | -0- | -361 | -0- | 36 | 1 | 2358 | 2 | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2511 | -0- | -434 | -0- | 38 | 1 | 2473 | 2 | N | -0- | | | | | -0- |

WIENER, W.B. JR. ET AL WELL #: 4 RRCID -> 261479 COMPL. DATE 04/07/2011 TOTAL DEPTH 10014 PERF. 9831 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2254 | N | 2254 | -0- | -0- | -0- | 34 | 1 | 2220 | 2 | N | -0- | | | | | -0- |
| 11 | 2018 | N | 2018 | -0- | -0- | -0- | 30 | 1 | 1988 | 2 | N | -0- | | | | | -0- |
| 12 | 2046 | N | 2023 | -0- | -23 | -0- | 30 | 1 | 1993 | 2 | N | -0- | | | | | -0- |
| 01 | 2046 | N | 2015 | -0- | -31 | -0- | 30 | 1 | 1985 | 2 | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1873 | -0- | -41 | -0- | 28 | 1 | 1845 | 2 | N | -0- | | | | | -0- |
| 03 | 2015 | N | 2012 | -0- | -3 | -0- | 30 | 1 | 1982 | 2 | N | -0- | | | | | -0- |

PANOLA DEVELOPMENT COMPANY WELL #: 12 RRCID -> 261808 COMPL. DATE 04/05/2011 TOTAL DEPTH 9906 PERF. 9668 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 6 | 1 | 366 | 2 | N | -0- | | | | | -0- |
| 02 | 2900 | N | 5487 | -0- | 2587 | 2587 | 82 | 1 | 5405 | 2 | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3578 | -0- | 478 | 3065 | 54 | 1 | 3524 | 2 | N | -0- | | | | | -0- |

GRAWARD OPERATING, INC. 326435
TILLER, MOUZON GU WELL #: 1 RRCID -> 223581 COMPL. DATE 08/06/2006 TOTAL DEPTH 10057 PERF. 8838 - 9959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. //CONT.// 326435
WESTMORELAND GU WELL #: 1 RRCID -> 227341 COMPL. DATE 11/06/2006 TOTAL DEPTH 10558 PERF. 9737 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 765 | N | 765 | -0- | -0- | -0- | 300 | 1 | 441 | 2 | Y | 22 | 22 | 0 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 743 | N | 743 | -0- | -0- | -0- | 300 | 1 | 420 | 2 | Y | 21 | 21 | 0 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 701 | N | 701 | -0- | -0- | -0- | 300 | 1 | 378 | 2 | Y | 21 | 21 | 0 | | | -0- |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 725 | N | 725 | -0- | -0- | -0- | 300 | 1 | 403 | 2 | Y | 20 | 20 | 0 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 691 | N | 691 | -0- | -0- | -0- | 300 | 1 | 371 | 2 | Y | 18 | 18 | 0 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 787 | N | 787 | -0- | -0- | -0- | 300 | 1 | 462 | 2 | Y | 23 | 23 | 0 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |

GRIGSBY PETROLEUM INC. 334135
DAVIS, S. L. WELL #: 3 RRCID -> 200746 COMPL. DATE 01/02/2004 TOTAL DEPTH 9800 PERF. 8583 - 9527

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | 119 |
| 11 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 2 | | | N | -0- | | | | | 119 |
| 12 | 2254 | N | 2254 | -0- | -0- | -0- | 2254 | 2 | | | N | -0- | | | | | 119 |
| 01 | 2252 | N | 2252 | -0- | -0- | -0- | 2252 | 2 | | | N | -0- | | | | | 119 |
| *02 | 2093 | N | 2093 | -0- | -0- | -0- | 2093 | 2 | | | N | -0- | | | | | 119 |
| *03 | 2338 | N | 2338 | -0- | -0- | -0- | 2338 | 2 | | | N | -0- | | | | | 119 |

DAVIS, S. L. WELL #: 4 RRCID -> 207600 COMPL. DATE 01/08/2005 TOTAL DEPTH 9790 PERF. 8709 - 9549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 2 | | | N | -0- | | | | | 120 |
| 11 | 2640 | N | 2123 | -0- | -517 | -0- | 2078 | 2 | 45 | 9 | N | 41 | 138 | 1 | | | 23 |
| 12 | 2542 | N | 1986 | -0- | -556 | -0- | 1986 | 2 | | | N | -0- | | | | | 23 |
| 01 | 2232 | N | 1705 | -0- | -527 | -0- | 1588 | 2 | 117 | 9 | N | 106 | | | | | 129 |
| 02 | 2059 | N | 1406 | -0- | -653 | -0- | 1406 | 2 | | | N | -0- | | | | | 129 |
| 03 | 1984 | N | 1814 | -0- | -170 | -0- | 1814 | 2 | | | N | -0- | | | | | 129 |

DAVIS, S.L. WELL #: 5 RRCID -> 263996 COMPL. DATE 12/13/2011 TOTAL DEPTH 9850 PERF. 8608 - 9562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1269 | -0- | -250 | -0- | 1269 | 2 | | | N | -0- | | | | | 72 |
| 11 | 1252 | N | 1252 | -0- | -0- | -0- | 1111 | 2 | 141 | 9 | N | 128 | | | | | 200 |
| 12 | 1364 | N | 861 | -0- | -503 | -0- | 861 | 2 | | | N | -0- | | | | | 200 |
| 01 | 1271 | N | 675 | -0- | -596 | -0- | 675 | 2 | | | N | -0- | | | | | 200 |
| 02 | 1218 | N | 840 | -0- | -378 | -0- | 840 | 2 | | | N | -0- | | | | | 200 |
| *03 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 2 | | | N | -0- | 169 | 1 | | | 31 |

HARLETON OIL & GAS INC. 357165
DUNAWAY WELL #: 5 RRCID -> 193081 COMPL. DATE 01/17/2003 TOTAL DEPTH 9950 PERF. 8408 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC 423834
LYNCH, T. GAS UNIT WELL #: 7H RRCID -> 247576 COMPL. DATE 07/29/2009 TOTAL DEPTH 13200 PERF.10190 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 10192 | X | 10192 | -0- | -0- | -0- | 556 | 1 | 9636 | 2 | Y | -0- | | | | | 84 |
| *05 | 10447 | X | 10447 | -0- | -0- | -0- | 367 | 1 | 10080 | 2 | Y | -0- | | | | | 84 |
| *06 | 9600 | X | 7469 | -0- | -2131 | -0- | 227 | 1 | 7242 | 2 | Y | -0- | | | | | 84 |
| *07 | 10523 | X | 10523 | -0- | -0- | -0- | 260 | 1 | 10263 | 2 | Y | -0- | | | | | 84 |
| *08 | DLQ G-10 | | 9741 | -0- | 9741 | 9741 | 1552 | 1 | 8189 | 2 | Y | -0- | | | | | 84 |
| *09 | DLQ G-10 | | 11541 | -0- | 11541 | 21282 | 1541 | 1 | 10000 | 2 | Y | -0- | | | | | 84 |
| *10 | 32931 | X | 11649 | -0- | -21282 | -0- | 1565 | 1 | 10084 | 2 | Y | -0- | | | | | 84 |
| *11 | 10377 | X | 10377 | -0- | -0- | -0- | 1563 | 1 | 8814 | 2 | Y | -0- | | | | | 84 |
| *12 | 11935 | X | 10725 | -0- | -1210 | -0- | 1511 | 1 | 9214 | 2 | Y | -0- | | | | | 84 |
| *01 | 12121 | X | 12121 | -0- | -0- | -0- | 1709 | 1 | 10412 | 2 | Y | -0- | | | | | 84 |
| *02 | 13100 | X | 13100 | -0- | -0- | -0- | 1839 | 1 | 11261 | 2 | Y | -0- | | | | | 84 |
| 03 | 11656 | X | 5728 | -0- | -5928 | -0- | 1045 | 1 | 4680 | 2 | Y | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |

KJ ENERGY, LLC 469901
ALLISON-CASSITY GAS UNIT WELL #: 1 RRCID -> 228531 COMPL. DATE 03/22/2007 TOTAL DEPTH 10459 PERF. 9650 - 10206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

LOUTEX PRODUCTION COMPANY 509580
FROST-PARKER UNIT 1 WELL #: 2 RRCID -> 076790 COMPL. DATE 02/23/1977 TOTAL DEPTH 9609 PERF. 8670 - 9224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 155 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 155 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 155 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 155 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 155 |

M. E. OPERATING & SERVICES, INC. 518265
PACIFIC ENTERPRISES ABC CORP. WELL #: 1 T RRCID -> 175258 COMPL. DATE 11/08/1999 TOTAL DEPTH 10025 PERF. 8605 - 9893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

SUMMERS WELL #: 1 RRCID -> 177036 COMPL. DATE 04/10/2000 TOTAL DEPTH 9640 PERF. 8920 - 9106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PACIFIC ENTERPRISES ABC CORP "A" WELL #: 2 T RRCID -> 183231 COMPL. DATE 07/16/2016 TOTAL DEPTH 10085 PERF. 6338 - 9864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1818 | -0- | -259 | -0- | 1815 | 2 | 3 | 9 | N | 3 | | | | | 152 |
| 11 | 1980 | N | 1295 | -0- | -685 | -0- | 1295 | 2 | | | N | -0- | | | | | 152 |
| 12 | 1612 | N | 1333 | -0- | -279 | -0- | 1320 | 2 | 13 | 9 | N | 12 | | | | | 164 |
| 01 | 1240 | N | 480 | -0- | -760 | -0- | 477 | 2 | 3 | 9 | N | 3 | | | | | 167 |
| 02 | 1247 | N | 979 | -0- | -268 | -0- | 973 | 2 | 6 | 9 | N | 5 | | | | | 172 |
| 03 | 1333 | N | 1140 | -0- | -193 | -0- | 1140 | 2 | | | N | -0- | | | | | 172 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PALMER PETROLEUM INC. 636222
AKINS WELL #: 1 RRCID -> 139147 COMPL. DATE 06/18/1991 TOTAL DEPTH 10130 PERF. 8820 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 900 | N | 900 | -0- | -0- | -0- | 73 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 11 | 879 | N | 879 | -0- | -0- | -0- | 68 | 1 | 811 | 2 | Y | -0- | | | | | -0- |
| 12 | 845 | N | 845 | -0- | -0- | -0- | 78 | 1 | 706 | 2 | Y | 55 | 55 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 775 | N | 658 | -0- | -117 | -0- | 60 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 592 | -0- | 592 | 592 | 73 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 795 | -0- | 795 | 1387 | 78 | 1 | 717 | 2 | Y | -0- | | | | | -0- |

AKINS WELL #: 2 RRCID -> 162268 COMPL. DATE 02/26/1997 TOTAL DEPTH 10095 PERF. 8726 - 9873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 488 | -0- | -535 | -0- | 75 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 11 | 920 | N | 920 | -0- | -0- | -0- | 75 | 1 | 844 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 990 | N | 990 | -0- | -0- | -0- | 78 | 1 | 839 | 2 | Y | 66 | 66 | 1 | | | -0- |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 883 | N | 883 | -0- | -0- | -0- | 75 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1115 | -0- | 1115 | 1115 | 73 | 1 | 1042 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 934 | -0- | 934 | 2049 | 78 | 1 | 856 | 2 | Y | -0- | | | | | -0- |

PEDERNALES PETROLEUM OP, LLC 650201
HOWE WELL #: 2 RRCID -> 099604 COMPL. DATE 04/02/1982 TOTAL DEPTH 10200 PERF. 8946 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3103 | X | 3103 | -0- | -0- | -0- | 360 | 1 | 2644 | 3 | Y | 90 | | | | | 180 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 3139 | X | 3139 | -0- | -0- | -0- | 193 | 1 | 2896 | 3 | Y | 45 | | | | | 225 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 3160 | X | 3160 | -0- | -0- | -0- | 752 | 1 | 2350 | 3 | Y | 53 | | | | | 278 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 3109 | X | 3109 | -0- | -0- | -0- | 720 | 1 | 2344 | 3 | Y | 41 | 189 | 1 | | | 130 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2900 | X | 2848 | -0- | -52 | -0- | 728 | 1 | 2095 | 3 | Y | 23 | | | | | 153 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3100 | X | 3025 | -0- | -75 | -0- | 788 | 1 | 2209 | 3 | Y | 25 | | | | | 178 |
| | | | | | | | 28 | 9 | | | | | | | | | |

HARRIS WELL #: 1 D RRCID -> 171375 COMPL. DATE 11/04/1998 TOTAL DEPTH 10000 PERF. 9844 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 655 | N | 655 | -0- | -0- | -0- | 50 | 1 | 542 | 3 | N | 57 | | | | | 229 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 81 | 1 | 495 | 3 | N | -0- | | | | | 229 |
| 12 | 713 | N | 649 | -0- | -64 | -0- | 170 | 1 | 479 | 3 | N | -0- | | | | | 229 |
| 01 | 651 | N | 602 | -0- | -49 | -0- | 161 | 1 | 435 | 3 | N | 5 | | | | | 234 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 543 | N | 543 | -0- | -0- | -0- | 131 | 1 | 404 | 3 | N | 7 | 184 | 1 | | | 57 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 651 | N | 470 | -0- | -181 | -0- | 112 | 1 | 352 | 3 | N | 5 | | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |

FURRH GAS UNIT WELL #: 1 RRCID -> 198680 COMPL. DATE 10/23/2003 TOTAL DEPTH 10215 PERF. 8440 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 | 1 | | | 9 |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
THOMAS WELL #: 1 RRCID -> 211985 COMPL. DATE 03/29/2005 TOTAL DEPTH 10200 PERF. 8878 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 210 | N | 210 | -0- | -0- | -0- | 17 | 1 | 185 | 3 | N | 7 | | | | | 83 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 38 | 1 | 230 | 3 | N | 97 | 175 | 1 | | | 5 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 354 | N | 354 | -0- | -0- | -0- | 84 | 1 | 250 | 3 | N | 18 | | | | | 23 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 371 | N | 371 | -0- | -0- | -0- | 92 | 1 | 265 | 3 | N | 13 | | | | | 36 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 303 | N | 303 | -0- | -0- | -0- | 71 | 1 | 229 | 3 | N | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 341 | N | 268 | -0- | -73 | -0- | 62 | 1 | 203 | 3 | N | 3 | | | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |

THOMAS WELL #: 2 RRCID -> 221861 COMPL. DATE 05/30/2006 TOTAL DEPTH 11000 PERF. 8787 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 853 | N | 853 | -0- | -0- | -0- | 72 | 1 | 781 | 3 | N | -0- | | | | | 14 |
| 11 | 1243 | N | 1243 | -0- | -0- | -0- | 176 | 1 | 1067 | 3 | N | -0- | | | | | 14 |
| 12 | 1460 | N | 1460 | -0- | -0- | -0- | 365 | 1 | 1095 | 3 | N | -0- | | | | | 14 |
| 01 | 1370 | N | 1370 | -0- | -0- | -0- | 352 | 1 | 1018 | 3 | N | -0- | | | | | 14 |
| 02 | 1290 | N | 1290 | -0- | -0- | -0- | 308 | 1 | 982 | 3 | N | -0- | | | | | 14 |
| 03 | 1457 | N | 1448 | -0- | -9 | -0- | 338 | 1 | 1110 | 3 | N | -0- | | | | | 14 |

HARRIS WELL #: 2 RRCID -> 227537 COMPL. DATE 02/18/2007 TOTAL DEPTH 10134 PERF. 8763 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 235 | -0- | -1067 | -0- | 20 | 1 | 215 | 3 | N | -0- | | | | | 7 |
| 11 | 840 | N | 553 | -0- | -287 | -0- | 69 | 1 | 418 | 3 | N | 60 | | | | | 67 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 744 | N | 321 | -0- | -423 | -0- | 84 | 1 | 237 | 3 | N | -0- | | | | | 67 |
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 380 | 1 | 1024 | 3 | N | 25 | | | | | 92 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2367 | N | 2367 | -0- | -0- | -0- | 577 | 1 | 1768 | 3 | N | 20 | | | | | 112 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 2706 | N | 2706 | -0- | -0- | -0- | 648 | 1 | 2037 | 3 | N | 19 | | | | | 131 |
| | | | | | | | 21 | 9 | | | | | | | | | |

BRANNON GAS UNIT WELL #: 4 RRCID -> 227540 COMPL. DATE 03/12/2007 TOTAL DEPTH 10290 PERF. 8791 - 9711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 696 | -0- | -451 | -0- | 80 | 1 | 605 | 3 | N | 10 | | | | | 99 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3182 | -0- | 182 | 182 | 3094 | 3 | 88 | 9 | N | 80 | | | | | 179 |
| 12 | 1899 | N | 1717 | -0- | -182 | -0- | 446 | 1 | 1216 | 3 | N | 50 | | | | | 229 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 1622 | N | 1622 | -0- | -0- | -0- | 418 | 1 | 1147 | 3 | N | 52 | 191 | 1 | | | 90 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1476 | N | 1476 | -0- | -0- | -0- | 381 | 1 | 1048 | 3 | N | 43 | 113 | 1 | | | 20 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *03 | 1504 | N | 1504 | -0- | -0- | -0- | 396 | 1 | 1084 | 3 | N | 22 | | | | | 42 |
| | | | | | | | 24 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
HARRIS WELL #: 3 RRCID -> 227853 COMPL. DATE 09/09/2007 TOTAL DEPTH 10150 PERF. 8809 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 400 | -0- | -127 | -0- | 34 | 1 | 366 | 3 | N | -0- | | | | | 13 |
| 11 | 613 | N | 613 | -0- | -0- | -0- | 87 | 1 | 526 | 3 | N | -0- | | | | | 13 |
| 12 | 747 | N | 747 | -0- | -0- | -0- | 195 | 1 | 550 | 3 | N | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 403 | N | 313 | -0- | -90 | -0- | 85 | 1 | 228 | 3 | N | -0- | | | | | 15 |
| 02 | 614 | N | 614 | -0- | -0- | -0- | 133 | 1 | 409 | 3 | N | 65 | | | | | 80 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 527 | N | 423 | -0- | -104 | -0- | 102 | 1 | 321 | 3 | N | -0- | | | | | 80 |

BRANNON GAS UNIT WELL #: 5 L RRCID -> 227955 COMPL. DATE 03/28/2007 TOTAL DEPTH 10320 PERF. 8798 - 9737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRANNON GAS UNIT WELL #: 6 RRCID -> 236146 COMPL. DATE 04/09/2008 TOTAL DEPTH 9850 PERF. 8733 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 774 | -0- | -32 | -0- | 85 | 1 | 643 | 3 | N | 42 | | | | | 74 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2563 | N | 2563 | -0- | -0- | -0- | 2406 | 3 | 157 | 9 | N | 143 | 177 | 1 | | | 40 |
| 12 | 1120 | N | 1120 | -0- | -0- | -0- | 298 | 1 | 813 | 3 | N | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1021 | N | 1021 | -0- | -0- | -0- | 268 | 1 | 734 | 3 | N | 17 | | | | | 65 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 277 | 1 | 762 | 3 | N | 31 | 48 | 1 | | | 48 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1026 | -0- | -90 | -0- | 273 | 1 | 747 | 3 | N | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |

PETROQUEST ENERGY, L.L.C. 660818
WERNER-BURTON UNIT WELL #: 5 RRCID -> 163967 COMPL. DATE 06/25/1997 TOTAL DEPTH 9972 PERF. 8856 - 9288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/29/2019 - P/A 10/29/19

WERNER-THOMPSON WELL #: 10 T RRCID -> 217051 COMPL. DATE 12/18/2005 TOTAL DEPTH 10275 PERF. 8803 - 9556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/05/2019 - P/A 11/05/19

WERNER-LAGRONE WELL #: 7 T RRCID -> 217577 COMPL. DATE 11/22/2005 TOTAL DEPTH 10165 PERF. 8700 - 8764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-LEFOY UNIT WELL #: 10 T RRCID -> 221905 COMPL. DATE 05/11/2006 TOTAL DEPTH 10150 PERF. 8427 - 9966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/13/2019 - P/A 11/13/19

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
LAGRONE, CLAYTON WELL #: 1 T RRCID -> 227725 COMPL. DATE 04/10/2004 TOTAL DEPTH 9782 PERF. 8279 - 9211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FURRH-MCMILLAN UNIT WELL #: 5 RRCID -> 235198 COMPL. DATE 04/18/2009 TOTAL DEPTH 9850 PERF. 8813 - 9102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARROLL, A. E. WELL #: 3H RRCID -> 267672 COMPL. DATE 08/18/2012 TOTAL DEPTH 9475 PERF.10245 - 13246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12621 | X | 12621 | -0- | -0- | -0- | 12585 | 3 | 36 | 9 | N | 33 | 33 | 1 | | | -0- |
| 11 | 12510 | X | 10244 | -0- | -2266 | -0- | 10214 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 12 | 12927 | X | 11926 | -0- | -1001 | -0- | 11891 | 1 | 35 | 9 | N | 32 | 32 | 1 | | | -0- |
| 01 | 12927 | X | 11651 | -0- | -1276 | -0- | 11619 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 02 | 11803 | X | 11031 | -0- | -772 | -0- | 11001 | 3 | 30 | 9 | N | 27 | 27 | 1 | | | -0- |
| 03 | 12617 | X | 9862 | -0- | -2755 | -0- | 9836 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |

CARROLL, A. E. WELL #: 1H RRCID -> 270548 COMPL. DATE 04/02/2013 TOTAL DEPTH 9533 PERF. 9871 - 14103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21142 | X | 14346 | -0- | -6796 | -0- | 14337 | 3 | 9 | 9 | N | 8 | 8 | 1 | | | -0- |
| 11 | 20460 | X | 12232 | -0- | -8228 | -0- | 12224 | 3 | 8 | 9 | N | 7 | 7 | 1 | | | -0- |
| 12 | 21142 | X | 16455 | -0- | -4687 | -0- | 16444 | 3 | 11 | 9 | N | 10 | 10 | 1 | | | -0- |
| 01 | 18228 | X | 16380 | -0- | -1848 | -0- | 16326 | 3 | 54 | 9 | N | 49 | 49 | 1 | | | -0- |
| 02 | 16037 | X | 14684 | -0- | -1353 | -0- | 14633 | 3 | 51 | 9 | N | 46 | 46 | 1 | | | -0- |
| 03 | 16461 | X | 15460 | -0- | -1001 | -0- | 15407 | 3 | 53 | 9 | N | 48 | 48 | 1 | | | -0- |

WERNER SAWMILL CO. UNIT WELL #: 3H RRCID -> 274439 COMPL. DATE 02/24/2014 TOTAL DEPTH 9728 PERF.10200 - 14602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29519 | X | 29519 | -0- | -0- | -0- | 139 | 1 | 12614 | 2 | Y | 34 | 42 | 1 | | | 9 |
| | | | | | | | 16729 | 5 | 37 | 9 | | | | | | | |
| 11 | 27804 | X | 27804 | -0- | -0- | -0- | 11728 | 2 | 16032 | 5 | Y | 40 | 40 | 1 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 31077 | X | 31077 | -0- | -0- | -0- | 12838 | 2 | 18200 | 5 | Y | 35 | 36 | 1 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 34473 | X | 34473 | -0- | -0- | -0- | 15662 | 2 | 18776 | 5 | Y | 32 | 28 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 32569 | X | 32569 | -0- | -0- | -0- | 15000 | 2 | 17516 | 5 | Y | 48 | 37 | 1 | | | 23 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *03 | 36363 | X | 36363 | -0- | -0- | -0- | 15512 | 2 | 20797 | 5 | Y | 49 | 54 | 1 | | | 18 |
| | | | | | | | 54 | 9 | | | | | | | | | |

WERNER SAWMILL CO. UNIT WELL #: 4H RRCID -> 275243 COMPL. DATE 07/26/2014 TOTAL DEPTH 9757 PERF.10145 - 13252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
WERNER SAWMILL UNIT WELL #: 1H RRCID -> 275985 COMPL. DATE 05/13/2014 TOTAL DEPTH 9719 PERF.10270 - 14072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22320 | X | 21959 | -0- | -361 | -0- | 21842 | 3 | 117 | 9 | Y | 106 | 131 | 1 | | | 29 |
| 11 | 21540 | X | 21296 | -0- | -244 | -0- | 21175 | 3 | 121 | 9 | Y | 110 | 114 | 1 | | | 25 |
| 12 | 22250 | X | 22250 | -0- | -0- | -0- | 22139 | 3 | 111 | 9 | Y | 101 | 103 | 1 | | | 23 |
| 01 | 23819 | X | 23819 | -0- | -0- | -0- | 23744 | 3 | 75 | 9 | Y | 68 | 66 | 1 | | | 25 |
| 02 | 21827 | X | 21827 | -0- | -0- | -0- | 21728 | 3 | 99 | 9 | Y | 90 | 72 | 1 | | | 43 |
| *03 | 22825 | X | 22825 | -0- | -0- | -0- | 22720 | 3 | 105 | 9 | Y | 95 | 103 | 1 | | | 35 |

SABINE ROYALTY UNIT WELL #: 3H RRCID -> 277585 COMPL. DATE 07/24/2014 TOTAL DEPTH 9881 PERF.10310 - 14932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22785 | X | 20690 | -0- | -2095 | -0- | 168 | 1 | 15262 | 2 | Y | 51 | 63 | 1 | | | 14 |
| | | | | | | | 5204 | 5 | 56 | 9 | | | | | | | |
| 11 | 24045 | X | 24045 | -0- | -0- | -0- | 14581 | 2 | 9406 | 5 | Y | 53 | 55 | 1 | | | 12 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 24128 | X | 24128 | -0- | -0- | -0- | 17358 | 2 | 6728 | 5 | Y | 38 | 41 | 1 | | | 9 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 34756 | X | 34756 | -0- | -0- | -0- | 24824 | 2 | 9897 | 5 | Y | 32 | 29 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 33913 | X | 33913 | -0- | -0- | -0- | 28175 | 2 | 5673 | 5 | Y | 59 | 43 | 1 | | | 28 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *03 | 37539 | X | 37539 | -0- | -0- | -0- | 33365 | 2 | 4106 | 5 | Y | 62 | 67 | 1 | | | 23 |
| | | | | | | | 68 | 9 | | | | | | | | | |

MCFADDEN-BAGLEY UNIT WELL #: 1H RRCID -> 278088 COMPL. DATE 06/02/2014 TOTAL DEPTH 9863 PERF.10400 - 14502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17856 | X | 12835 | -0- | -5021 | -0- | 134 | 1 | 12182 | 2 | Y | 62 | 76 | 1 | | | 17 |
| | | | | | | | 451 | 5 | 68 | 9 | | | | | | | |
| 11 | 17280 | X | 9096 | -0- | -8184 | -0- | 8484 | 2 | 558 | 5 | Y | 49 | 55 | 1 | | | 11 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 38621 | X | 38621 | -0- | -0- | -0- | 38116 | 2 | 380 | 5 | Y | 114 | 99 | 1 | | | 26 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 49647 | X | 49647 | -0- | -0- | -0- | 49510 | 2 | 10 | 5 | Y | 115 | 98 | 1 | | | 43 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 50955 | X | 50955 | -0- | -0- | -0- | 50907 | 2 | 48 | 9 | Y | 44 | 66 | 1 | | | 21 |
| *03 | 44428 | X | 44428 | -0- | -0- | -0- | 43667 | 2 | 721 | 5 | Y | 36 | 44 | 1 | | | 13 |
| | | | | | | | 40 | 9 | | | | | | | | | |

REEVES-CURTIS UNIT WELL #: 1H RRCID -> 278098 COMPL. DATE 12/24/2014 TOTAL DEPTH 9834 PERF.10100 - 15132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22359 | X | 22359 | -0- | -0- | -0- | 12007 | 2 | 10124 | 5 | Y | 207 | 211 | 1 | | | 9 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 11 | 18449 | X | 18449 | -0- | -0- | -0- | 9778 | 2 | 8520 | 5 | Y | 137 | 133 | 1 | | | 13 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 21356 | X | 21356 | -0- | -0- | -0- | 13862 | 2 | 7284 | 5 | Y | 191 | 162 | 1 | | | 42 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 01 | 17644 | X | 17644 | -0- | -0- | -0- | 10040 | 2 | 7487 | 5 | Y | 106 | 110 | 1 | | | 38 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 19346 | X | 19346 | -0- | -0- | -0- | 11739 | 2 | 7411 | 5 | Y | 178 | 173 | 1 | | | 43 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 03 | 16368 | X | 14782 | -0- | -1586 | -0- | 7248 | 2 | 7462 | 5 | Y | 65 | 62 | 1 | | | 46 |
| | | | | | | | 72 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
REEVES-CURTIS UNIT WELL #: 2H RRCID -> 278104 COMPL. DATE 02/25/2015 TOTAL DEPTH 9858 PERF.10161 - 13422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18596 | X | 18596 | -0- | -0- | -0- | 10135 | 2 | 8352 | 5 | Y | 99 | 101 | 1 | | | 3 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 15867 | X | 15867 | -0- | -0- | -0- | 8134 | 2 | 7693 | 5 | Y | 36 | 35 | 1 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 21575 | X | 21575 | -0- | -0- | -0- | 10645 | 2 | 10886 | 5 | Y | 40 | 34 | 1 | | | 10 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 20784 | X | 20784 | -0- | -0- | -0- | 9098 | 2 | 11652 | 5 | Y | 31 | 32 | 1 | | | 9 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 19583 | X | 19583 | -0- | -0- | -0- | 9386 | 2 | 10155 | 5 | Y | 38 | 37 | 1 | | | 10 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *03 | 16744 | X | 16744 | -0- | -0- | -0- | 6443 | 2 | 10280 | 5 | Y | 19 | 18 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |

SABINE ROYALTY UNIT WELL #: 2H RRCID -> 278225 COMPL. DATE 07/24/2014 TOTAL DEPTH 9856 PERF.10435 - 15132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17586 | X | 17586 | -0- | -0- | -0- | 168 | 1 | 15296 | 2 | Y | 116 | 139 | 1 | | | 32 |
| | | | | | | | 1994 | 5 | 128 | 9 | | | | | | | |
| 11 | 19118 | X | 19118 | -0- | -0- | -0- | 14298 | 2 | 4695 | 5 | Y | 114 | 120 | 1 | | | 26 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 18182 | X | 18182 | -0- | -0- | -0- | 13888 | 2 | 4236 | 5 | Y | 53 | 67 | 1 | | | 12 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 18968 | X | 18968 | -0- | -0- | -0- | 12361 | 2 | 6575 | 5 | Y | 29 | 30 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 18473 | X | 17244 | -0- | -1229 | -0- | 11876 | 2 | 5332 | 5 | Y | 33 | 28 | 1 | | | 16 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 21647 | X | 21647 | -0- | -0- | -0- | 15043 | 2 | 6551 | 5 | Y | 48 | 46 | 1 | | | 18 |
| | | | | | | | 53 | 9 | | | | | | | | | |

MEDLIN-YOUNGBLOOD WELL #: 3H RRCID -> 279937 COMPL. DATE 12/25/2015 TOTAL DEPTH 9692 PERF.10200 - 14852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38843 | X | 28735 | -0- | -10108 | -0- | 28575 | 3 | 160 | 9 | Y | 145 | 147 | 1 | | | 3 |
| 11 | 36480 | X | 26424 | -0- | -10056 | -0- | 26200 | 3 | 224 | 9 | Y | 204 | 198 | 1 | | | 9 |
| 12 | 34720 | X | 27081 | -0- | -7639 | -0- | 26851 | 3 | 230 | 9 | Y | 209 | 178 | 1 | | | 40 |
| 01 | 29946 | X | 26457 | -0- | -3489 | -0- | 26035 | 3 | 422 | 9 | Y | 384 | 393 | 1 | | | 31 |
| 02 | 26883 | X | 22687 | -0- | -4196 | -0- | 22287 | 3 | 400 | 9 | Y | 364 | 354 | 1 | | | 41 |
| *03 | 33361 | X | 33361 | -0- | -0- | -0- | 32898 | 3 | 463 | 9 | Y | 421 | 400 | 1 | | | 62 |

MEDLIN-YOUNGBLOOD WELL #: 1H RRCID -> 280065 COMPL. DATE 01/28/2016 TOTAL DEPTH 9737 PERF.10127 - 14662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36053 | X | 24512 | -0- | -11541 | -0- | 19443 | 2 | 4929 | 5 | Y | 127 | 129 | 1 | | | 10 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 11 | 34890 | X | 15703 | -0- | -19187 | -0- | 9273 | 2 | 6294 | 5 | Y | 124 | 122 | 1 | | | 12 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 32426 | X | 18718 | -0- | -13708 | -0- | 9420 | 2 | 9243 | 5 | Y | 50 | 43 | 1 | | | 19 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 28272 | X | 23660 | -0- | -4612 | -0- | 18646 | 2 | 4825 | 5 | Y | 172 | 176 | 1 | | | 15 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 19552 | X | 19552 | -0- | -0- | -0- | 16412 | 2 | 2965 | 5 | Y | 159 | 155 | 1 | | | 19 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| *03 | 23435 | X | 23435 | -0- | -0- | -0- | 20571 | 2 | 2695 | 5 | Y | 154 | 146 | 1 | | | 27 |
| | | | | | | | 169 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
MEDLIN-YOUNGBLOOD WELL #: 2H RRCID -> 282710 COMPL. DATE 01/30/2017 TOTAL DEPTH 9671 PERF.12175 - 15012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33790 | X | 17308 | -0- | -16482 | -0- | 8078 | 2 | 9184 | 5 | Y | 42 | 43 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 30330 | X | 16586 | -0- | -13744 | -0- | 7664 | 2 | 8858 | 5 | Y | 58 | 56 | 1 | | | 4 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 26288 | X | 17778 | -0- | -8510 | -0- | 7913 | 2 | 9797 | 5 | Y | 62 | 53 | 1 | | | 13 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 21948 | X | 15959 | -0- | -5989 | -0- | 7467 | 2 | 8405 | 5 | Y | 79 | 81 | 1 | | | 11 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 19314 | X | 14074 | -0- | -5240 | -0- | 5155 | 2 | 8852 | 5 | Y | 61 | 59 | 1 | | | 13 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 17763 | X | 17251 | -0- | -512 | -0- | 8632 | 2 | 8549 | 5 | Y | 64 | 61 | 1 | | | 16 |
| | | | | | | | 70 | 9 | | | | | | | | | |

REEVES-CURTIS UNIT WELL #: 4H RRCID -> 283043 COMPL. DATE 06/03/2017 TOTAL DEPTH 9692 PERF.10233 - 14682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19809 | X | 19434 | -0- | -375 | -0- | 89 | 1 | 8136 | 2 | Y | 51 | 54 | 1 | | | 14 |
| | | | | | | | 11153 | 5 | 56 | 9 | | | | | | | |
| 11 | 20323 | X | 20323 | -0- | -0- | -0- | 6653 | 2 | 13586 | 5 | Y | 76 | 73 | 0 | | | 17 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 20098 | X | 20098 | -0- | -0- | -0- | 9980 | 2 | 10045 | 5 | Y | 66 | 68 | 1 | | | 15 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 24847 | X | 24847 | -0- | -0- | -0- | 12319 | 2 | 12466 | 5 | Y | 56 | 50 | 1 | | | 21 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 21295 | X | 21295 | -0- | -0- | -0- | 12051 | 2 | 9161 | 5 | Y | 75 | 60 | 1 | | | 36 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *03 | 22803 | X | 22803 | -0- | -0- | -0- | 13588 | 2 | 9108 | 5 | Y | 97 | 97 | 1 | | | 36 |
| | | | | | | | 107 | 9 | | | | | | | | | |

REEVES-CURTIS UNIT WELL #: 5H RRCID -> 283471 COMPL. DATE 06/03/2017 TOTAL DEPTH 9890 PERF.10814 - 15492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43214 | X | 35898 | -0- | -7316 | -0- | 35770 | 3 | 128 | 9 | Y | 116 | 111 | 1 | | | 32 |
| 11 | 37500 | X | 36698 | -0- | -802 | -0- | 36518 | 3 | 180 | 9 | Y | 164 | 159 | 1 | | | 37 |
| 12 | 69557 | X | 69557 | -0- | -0- | -0- | 69326 | 3 | 231 | 9 | Y | 210 | 199 | 1 | | | 48 |
| 01 | 103308 | X | 103308 | -0- | -0- | -0- | 103071 | 3 | 237 | 9 | Y | 215 | 183 | 1 | | | 80 |
| 02 | 111089 | X | 111089 | -0- | -0- | -0- | 110867 | 3 | 222 | 9 | Y | 202 | 185 | 1 | | | 97 |
| *03 | 114184 | X | 114184 | -0- | -0- | -0- | 113954 | 3 | 230 | 9 | Y | 209 | 228 | 1 | | | 78 |

REEVES-CURTIS UNIT WELL #: 3H RRCID -> 283743 COMPL. DATE 06/03/2017 TOTAL DEPTH 9858 PERF. 0 - 16082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54560 | X | 36821 | -0- | -17739 | -0- | 36713 | 3 | 108 | 9 | Y | 98 | 102 | 1 | | | 27 |
| 11 | 51960 | X | 36432 | -0- | -15528 | -0- | 36288 | 3 | 144 | 9 | Y | 131 | 128 | 1 | | | 30 |
| 12 | 53692 | X | 46620 | -0- | -7072 | -0- | 46490 | 3 | 130 | 9 | Y | 118 | 121 | 1 | | | 27 |
| 01 | 53692 | X | 53618 | -0- | -74 | -0- | 53521 | 3 | 97 | 9 | Y | 88 | 82 | 1 | | | 33 |
| 02 | 53091 | X | 53091 | -0- | -0- | -0- | 53021 | 1 | 70 | 9 | Y | 64 | 66 | 1 | | | 31 |
| *03 | 56714 | X | 56714 | -0- | -0- | -0- | 56640 | 3 | 74 | 9 | Y | 67 | 73 | 1 | | | 25 |

RICH UNIT WELL #: 1H RRCID -> 283763 COMPL. DATE 08/12/2017 TOTAL DEPTH 9715 PERF.10040 - 16607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77996 | X | 67240 | -0- | -10756 | -0- | 66858 | 3 | 382 | 9 | Y | 347 | 374 | 1 | | | 70 |
| 11 | 75480 | X | 68267 | -0- | -7213 | -0- | 67882 | 3 | 385 | 9 | Y | 350 | 336 | 1 | | | 84 |
| 12 | 76725 | X | 58908 | -0- | -17817 | -0- | 58559 | 3 | 349 | 9 | Y | 317 | 295 | 1 | | | 106 |
| 01 | 71951 | X | 43821 | -0- | -28130 | -0- | 43636 | 3 | 185 | 9 | Y | 168 | 228 | 1 | | | 46 |
| 02 | 66004 | X | 44231 | -0- | -21773 | -0- | 43933 | 3 | 298 | 9 | Y | 271 | 285 | 1 | | | 32 |
| 03 | 70556 | X | 46082 | -0- | -24474 | -0- | 45563 | 3 | 519 | 9 | Y | 472 | 487 | 1 | | | 17 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
RICH UNIT WELL #: 2H RRCID -> 283771 COMPL. DATE 08/23/2017 TOTAL DEPTH 9690 PERF.10114 - 16652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 98983 | X | 77967 | -0- | -21016 | -0- | 77000 | 3 | 967 | 9 | Y | 879 | 947 | 1 | | | 177 |
| 11 | 95790 | X | 70873 | -0- | -24917 | -0- | 69992 | 3 | 881 | 9 | Y | 801 | 786 | 1 | | | 192 |
| 12 | 91171 | X | 51718 | -0- | -39453 | -0- | 50949 | 3 | 769 | 9 | Y | 699 | 658 | 1 | | | 233 |
| 01 | 88040 | X | 71693 | -0- | -16347 | -0- | 70726 | 3 | 967 | 9 | Y | 879 | 874 | 1 | | | 238 |
| 02 | 78474 | X | 63886 | -0- | -14588 | -0- | 62972 | 3 | 914 | 9 | Y | 831 | 939 | 1 | | | 130 |
| *03 | 77965 | X | 69333 | -0- | -8632 | -0- | 67804 | 3 | 1529 | 9 | Y | 1390 | 1434 | 1 | | | 86 |

CARROLL, A. E. WELL #: 4H RRCID -> 283969 COMPL. DATE 09/30/2017 TOTAL DEPTH 9587 PERF. 9966 - 14723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 80166 | X | 74019 | -0- | -6147 | -0- | 73774 | 3 | 245 | 9 | N | 223 | 223 | 1 | | | -0- |
| 11 | 77310 | X | 67898 | -0- | -9412 | -0- | 67663 | 3 | 235 | 9 | N | 214 | 214 | 1 | | | -0- |
| 12 | 79887 | X | 67743 | -0- | -12144 | -0- | 67508 | 3 | 235 | 9 | N | 214 | 214 | 1 | | | -0- |
| 01 | 77562 | X | 65596 | -0- | -11966 | -0- | 65214 | 3 | 382 | 9 | N | 347 | 347 | 1 | | | -0- |
| 02 | 69252 | X | 57821 | -0- | -11431 | -0- | 57179 | 3 | 642 | 9 | N | 584 | 584 | 1 | | | -0- |
| 03 | 74028 | X | 59490 | -0- | -14538 | -0- | 58823 | 3 | 667 | 9 | N | 606 | 606 | 1 | | | -0- |

WIENER-OWEN PSA 3 WELL #: 3H RRCID -> 283972 COMPL. DATE 09/05/2017 TOTAL DEPTH 9758 PERF.10802 - 17052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 105524 | X | 93134 | -0- | -12390 | -0- | 91917 | 3 | 1217 | 9 | N | 1106 | 920 | 1 | | | 191 |
| 11 | 102120 | X | 81912 | -0- | -20208 | -0- | 80264 | 3 | 1648 | 9 | N | 1498 | 1205 | 1 | | | 484 |
| 12 | 96255 | X | 80698 | -0- | -15557 | -0- | 79060 | 3 | 1638 | 9 | N | 1489 | 1344 | 1 | | | 629 |
| 01 | 95294 | X | 74744 | -0- | -20550 | -0- | 73597 | 3 | 1147 | 9 | N | 1043 | 1384 | 1 | | | 288 |
| 02 | 87116 | X | 67189 | -0- | -19927 | -0- | 66252 | 3 | 937 | 9 | N | 852 | 650 | 1 | | | 490 |
| 03 | 93124 | X | 76624 | -0- | -16500 | -0- | 75724 | 3 | 900 | 9 | N | 818 | 821 | 1 | | | 487 |

WIENER CV WELL #: 1H RRCID -> 284174 COMPL. DATE 01/08/2018 TOTAL DEPTH 9804 PERF.10510 - 15892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 114452 | X | 70317 | -0- | -44135 | -0- | 69554 | 3 | 763 | 9 | N | 694 | 687 | 1 | | | 219 |
| 11 | 97890 | X | 59716 | -0- | -38174 | -0- | 59325 | 3 | 391 | 9 | N | 355 | 420 | 1 | | | 154 |
| 12 | 94147 | X | 54904 | -0- | -39243 | -0- | 54527 | 3 | 377 | 9 | N | 343 | 352 | 1 | | | 145 |
| 01 | 86800 | X | 53636 | -0- | -33164 | -0- | 53248 | 3 | 388 | 9 | N | 353 | 440 | 1 | | | 58 |
| 02 | 74472 | X | 46426 | -0- | -28046 | -0- | 46094 | 3 | 332 | 9 | N | 302 | 294 | 1 | | | 66 |
| 03 | 70308 | X | 39966 | -0- | -30342 | -0- | 39707 | 3 | 259 | 9 | N | 235 | 223 | 1 | | | 78 |

WIENER CV PSA WELL #: 2H RRCID -> 286900 COMPL. DATE 01/27/2019 TOTAL DEPTH 9862 PERF.10124 - 15527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155558 | X | 106779 | -0- | -48779 | -0- | 106025 | 3 | 754 | 9 | N | 685 | 691 | 1 | | | 14 |
| 11 | 145080 | X | 90080 | -0- | -55000 | -0- | 89469 | 3 | 611 | 9 | N | 555 | 509 | 1 | | | 60 |
| 12 | 132277 | X | 84314 | -0- | -47963 | -0- | 83725 | 3 | 589 | 9 | N | 535 | 531 | 1 | | | 64 |
| 01 | 127906 | X | 80103 | -0- | -47803 | -0- | 79505 | 3 | 598 | 9 | N | 544 | 557 | 1 | | | 51 |
| 02 | 106749 | X | 68553 | -0- | -38196 | -0- | 68047 | 3 | 506 | 9 | N | 460 | 448 | 1 | | | 63 |
| 03 | 106764 | X | 66839 | -0- | -39925 | -0- | 66407 | 3 | 432 | 9 | N | 393 | 373 | 1 | | | 83 |

WIENER CV 4 WELL #: 4H RRCID -> 288019 COMPL. DATE 05/26/2019 TOTAL DEPTH 9811 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WIENER CV 3 WELL #: 3H RRCID -> 288021 COMPL. DATE 06/16/2019 TOTAL DEPTH 9844 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
WIENER-OWEN PSA WELL #: 1H RRCID -> 288022 COMPL. DATE 05/23/2019 TOTAL DEPTH 9816 PERF.10280 - 17202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 320974 | X | 153576 | -0- | -167398 | -0- | 150728 | 3 | 2848 | 9 | N | 2589 | 2596 | 1 | | | 116 |
| 11 | 310620 | X | 132160 | -0- | -178460 | -0- | 130144 | 3 | 2016 | 9 | N | 1833 | 1921 | 1 | | | 28 |
| 12 | 320974 | X | 132250 | -0- | -188724 | -0- | 130571 | 3 | 1679 | 9 | N | 1526 | 1528 | 1 | | | 26 |
| 01 | 320974 | X | 123416 | -0- | -197558 | -0- | 122076 | 3 | 1340 | 9 | N | 1218 | 1222 | 1 | | | 22 |
| 02 | 300266 | X | 109426 | -0- | -190840 | -0- | 108076 | 3 | 1350 | 9 | N | 1227 | 1178 | 1 | | | 71 |
| *03 | 106228 | X | 106228 | -0- | -0- | -0- | 105240 | 3 | 988 | 9 | N | 898 | 966 | 1 | | | 3 |

WIENER-OWEN PSA 2 WELL #: 2H RRCID -> 288023 COMPL. DATE 05/23/2019 TOTAL DEPTH 9797 PERF.10055 - 17642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 376836 | X | 245859 | -0- | -130977 | -0- | 241229 | 3 | 4630 | 9 | N | 4209 | 4221 | 1 | | | 346 |
| 11 | 364680 | X | 231562 | -0- | -133118 | -0- | 227437 | 3 | 4125 | 9 | N | 3750 | 3811 | 1 | | | 285 |
| 12 | 376836 | X | 214744 | -0- | -162092 | -0- | 210737 | 3 | 4007 | 9 | N | 3643 | 3917 | 1 | | | 11 |
| 01 | 376836 | X | 208627 | -0- | -168209 | -0- | 205733 | 3 | 2894 | 9 | N | 2631 | 2622 | 1 | | | 20 |
| 02 | 352524 | X | 180506 | -0- | -172018 | -0- | 178142 | 3 | 2364 | 9 | N | 2149 | 2100 | 1 | | | 69 |
| *03 | 185394 | X | 185394 | -0- | -0- | -0- | 183622 | 3 | 1772 | 9 | N | 1611 | 1674 | 1 | | | 6 |

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD WELL #: 3 RRCID -> 211020 COMPL. DATE 05/09/2005 TOTAL DEPTH 9929 PERF. 9492 - 9694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |

PLUGGED AND ABANDONED_____ 09/17/2019 - P/A 09/17/19

BOX GAS UNIT WELL #: 4R RRCID -> 222768 COMPL. DATE 10/10/2006 TOTAL DEPTH 9872 PERF. 9518 - 9659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 59 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | | N | -0- | | | | 59 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 59 |
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | | N | -0- | | | | 59 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 59 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | 59 |

SHADY GROVE BAPTIST CHURCH G.U. WELL #: 3 RRCID -> 224458 COMPL. DATE 01/08/2007 TOTAL DEPTH 9902 PERF. 9094 - 9559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 930 | -0- | -0- | -0- | 911 | 2 | 19 | 9 | N | 17 | 193 | 1 | 1 | 8 | 40 |
| 11 | 1050 | N | 947 | -0- | -103 | -0- | 916 | 2 | 31 | 9 | N | 28 | 11 | 8 | | | 57 |
| 12 | 992 | N | 974 | -0- | -18 | -0- | 950 | 2 | 24 | 9 | N | 22 | | | | | 79 |
| 01 | 1674 | N | 1674 | -0- | -0- | -0- | 1604 | 2 | 70 | 9 | N | 64 | 39 | 8 | | | 104 |
| 02 | 928 | N | 910 | -0- | -18 | -0- | 882 | 2 | 28 | 9 | N | 25 | | | | | 129 |
| *03 | 1172 | N | 1172 | -0- | -0- | -0- | 1127 | 2 | 45 | 9 | N | 41 | 9 | 8 | | | 161 |

SHADY GROVE BAPTIST CHURCH G.U. WELL #: 4 RRCID -> 245959 COMPL. DATE 03/04/2009 TOTAL DEPTH 10996 PERF. 9600 - 10816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2718 | -0- | -258 | -0- | 2710 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 11 | 3090 | X | 2889 | -0- | -201 | -0- | 2858 | 2 | 31 | 9 | N | 28 | 5 | 8 | | | 105 |
| 12 | 3193 | X | 2399 | -0- | -794 | -0- | 2399 | 2 | | | N | -0- | | | | | 105 |
| 01 | 3193 | X | 2712 | -0- | -481 | -0- | 2659 | 2 | 53 | 9 | N | 48 | 13 | 8 | | | 140 |
| 02 | 2987 | X | 2152 | -0- | -835 | -0- | 2152 | 2 | | | N | -0- | | | | | 140 |
| 03 | 2976 | X | 2396 | -0- | -580 | -0- | 2370 | 2 | 26 | 9 | N | 24 | | | | | 164 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PRODUCED WATER TRANSFER1 LLC 680170
WIENER-OWEN WELL #: 1 RRCID -> 232279 COMPL. DATE 01/24/2018 TOTAL DEPTH 9950 PERF. 5200 - 5266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

R. LACY SERVICES, LTD. 687208
CAMERON UNIT #2 WELL #: 3 RRCID -> 072749 COMPL. DATE 10/13/2003 TOTAL DEPTH 9664 PERF. 8380 - 8749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1626 | -0- | -48 | -0- | 77 1<br>28 9 | | 1549 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1587 | -0- | -3 | -0- | 74 1<br>28 9 | | 1485 | 2 | Y | 25 | 23 | 1 | | | 2 |
| 12 | 1693 | N | 1693 | -0- | -0- | -0- | 82 1<br>34 9 | | 1577 | 2 | Y | 31 | 30 | 1 | | | 3 |
| 01 | 1665 | N | 1665 | -0- | -0- | -0- | 83 1<br>37 9 | | 1545 | 2 | Y | 34 | 33 | 1 | | | 4 |
| 02 | 1537 | N | 1526 | -0- | -11 | -0- | 70 1<br>36 9 | | 1420 | 2 | Y | 33 | 33 | 1 | | | 4 |
| 03 | 1632 | N | 1624 | -0- | -8 | -0- | 75 1<br>34 9 | | 1515 | 2 | Y | 31 | 32 | 1 | | | 3 |

COOKE, J. W. UNIT 2 WELL #: 4 RRCID -> 072750 COMPL. DATE 01/12/2006 TOTAL DEPTH 9686 PERF. 8420 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 686 | -0- | -58 | -0- | 32 1<br>8 9 | | 654 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 619 | -0- | -101 | -0- | 29 1<br>8 9 | | 582 | 2 | Y | 7 | 6 | 1 | | | 1 |
| 12 | 713 | N | 617 | -0- | -96 | -0- | 30 1<br>8 9 | | 579 | 2 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 682 | N | 590 | -0- | -92 | -0- | 30 1<br>9 9 | | 551 | 2 | Y | 8 | 8 | 1 | | | 1 |
| 02 | 609 | N | 570 | -0- | -39 | -0- | 27 1<br>9 9 | | 534 | 2 | Y | 8 | 8 | 1 | | | 1 |
| 03 | 617 | N | 532 | -0- | -85 | -0- | 25 1<br>8 9 | | 499 | 2 | Y | 7 | 7 | 1 | | | 1 |

PARKER UNIT #1 WELL #: 8 RRCID -> 073083 COMPL. DATE 05/22/1977 TOTAL DEPTH 9833 PERF. 9750 - 9805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 266 | N | 266 | -0- | -0- | -0- | 13 1 | | 253 | 2 | Y | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 12 1 | | 242 | 2 | Y | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 2 | | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 159 | -0- | -120 | -0- | 8 1 | | 151 | 2 | Y | -0- | | | | | -0- |
| 02 | 232 | N | 125 | -0- | -107 | -0- | 6 1 | | 119 | 2 | Y | -0- | | | | | -0- |
| *03 | 110 | N | 110 | -0- | -0- | -0- | 5 1 | | 105 | 2 | Y | -0- | | | | | -0- |

PARKER UNIT #2 WELL #: 3 RRCID -> 073084 COMPL. DATE 10/30/2002 TOTAL DEPTH 10017 PERF. 8598 - 8851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 788 | N | 788 | -0- | -0- | -0- | 38 1<br>7 9 | | 750 | 2 | Y | -0- | | | | | -0- |
| 11 | 649 | N | 649 | -0- | -0- | -0- | 30 1<br>7 9 | | 612 | 2 | Y | 6 | 5 | 1 | | | 1 |
| 12 | 713 | N | 576 | -0- | -137 | -0- | 29 1<br>7 9 | | 540 | 2 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 713 | N | 569 | -0- | -144 | -0- | 28 1<br>7 9 | | 534 | 2 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 31 1<br>8 9 | | 607 | 2 | Y | 7 | 7 | 1 | | | 1 |
| *03 | 697 | N | 697 | -0- | -0- | -0- | 33 1<br>8 9 | | 656 | 2 | Y | 7 | 7 | 1 | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE WELL #: 2 RRCID -> 073085 COMPL. DATE 02/03/1977 TOTAL DEPTH 9855 PERF. 8942 - 9785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 3053 | -0- | -171 | -0- | 153 | 1 | 2900 | 2 | Y | -0- | | | | | -0- |
| 11 | 2880 | X | 2328 | -0- | -552 | -0- | 127 | 1 | 2201 | 2 | Y | -0- | | | | | -0- |
| 12 | 3441 | X | 3347 | -0- | -94 | -0- | 188 | 1 | 3159 | 2 | Y | -0- | | | | | -0- |
| 01 | 3441 | X | 2737 | -0- | -704 | -0- | 157 | 1 | 2580 | 2 | Y | -0- | | | | | -0- |
| 02 | 3219 | X | 2960 | -0- | -259 | -0- | 153 | 1 | 2807 | 2 | Y | -0- | | | | | -0- |
| 03 | 3348 | X | 1911 | -0- | -1437 | -0- | 110 | 1 | 1801 | 2 | Y | -0- | | | | | -0- |

CAMERON UNIT #1 WELL #: 3 RRCID -> 073439 COMPL. DATE 11/24/2000 TOTAL DEPTH 9650 PERF. 8353 - 9507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 782 | N | 782 | -0- | -0- | -0- | 37 | 1 | 745 | 2 | Y | -0- | | | | | -0- |
| 11 | 597 | N | 597 | -0- | -0- | -0- | 28 | 1 | 556 | 2 | Y | 12 | 11 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 562 | N | 562 | -0- | -0- | -0- | 27 | 1 | 521 | 2 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 643 | N | 643 | -0- | -0- | -0- | 32 | 1 | 592 | 2 | Y | 17 | 16 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 522 | N | 511 | -0- | -11 | -0- | 23 | 1 | 473 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 566 | N | 566 | -0- | -0- | -0- | 26 | 1 | 526 | 2 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |

BURNETT UNIT 7 WELL #: 15 RRCID -> 074298 COMPL. DATE 05/28/1977 TOTAL DEPTH 9800 PERF. 8340 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 246 | N | 246 | -0- | -0- | -0- | 11 | 1 | 229 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 176 | N | 176 | -0- | -0- | -0- | 8 | 1 | 166 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 8 | 1 | 148 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 248 | N | 194 | -0- | -54 | -0- | 10 | 1 | 181 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 8 | 1 | 166 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 167 | N | 167 | -0- | -0- | -0- | 8 | 1 | 156 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

CAMERON UNIT #3 WELL #: 4 RRCID -> 074299 COMPL. DATE 06/21/1977 TOTAL DEPTH 9700 PERF. 8670 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1220 | N | 1220 | -0- | -0- | -0- | 58 | 1 | 1162 | 2 | Y | -0- | | | | | -0- |
| 11 | 1186 | N | 1186 | -0- | -0- | -0- | 54 | 1 | 1103 | 2 | Y | 26 | 24 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1219 | N | 1219 | -0- | -0- | -0- | 59 | 1 | 1126 | 2 | Y | 31 | 30 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 1196 | N | 1196 | -0- | -0- | -0- | 60 | 1 | 1099 | 2 | Y | 34 | 33 | 1 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1111 | N | 1111 | -0- | -0- | -0- | 51 | 1 | 1024 | 2 | Y | 33 | 33 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 1138 | N | 1138 | -0- | -0- | -0- | 52 | 1 | 1053 | 2 | Y | 30 | 31 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
METCALF UNIT 1 WELL #: 2 RRCID -> 074300 COMPL. DATE 02/04/1977 TOTAL DEPTH 9720 PERF. 9588 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 01 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 29 | N | 28 | -0- | -1 | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |

TURNER UNIT WELL #: 2 RRCID -> 076945 COMPL. DATE 01/09/1978 TOTAL DEPTH 9676 PERF. 8490 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1648 | N | 1648 | -0- | -0- | -0- | 78 | 1 | 1569 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1329 | -0- | -201 | -0- | 63 | 1 | 1257 | 2 | Y | 8 | 6 | 1 | 1 | 8 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1515 | -0- | -128 | -0- | 75 | 1 | 1430 | 2 | Y | 9 | 8 | 1 | 1 | 8 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1536 | -0- | -107 | -0- | 78 | 1 | 1447 | 2 | Y | 10 | 9 | 1 | 1 | 8 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1420 | N | 1420 | -0- | -0- | -0- | 66 | 1 | 1343 | 2 | Y | 10 | 9 | 1 | 1 | 8 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1477 | N | 1477 | -0- | -0- | -0- | 69 | 1 | 1397 | 2 | Y | 10 | 9 | 1 | 1 | 8 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

RICHARDSON UNIT 1 WELL #: 3 RRCID -> 076946 COMPL. DATE 02/09/1978 TOTAL DEPTH 9700 PERF. 8314 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 171 | -0- | -15 | -0- | 8 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 6 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 10 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 147 | -0- | -39 | -0- | 8 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 8 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| *03 | 222 | N | 222 | -0- | -0- | -0- | 11 | 1 | 211 | 2 | Y | -0- | | | | | -0- |

BURNETT UNIT 10 WELL #: 4 RRCID -> 077543 COMPL. DATE 11/08/2013 TOTAL DEPTH 9620 PERF. 8351 - 8566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 971 | N | 971 | -0- | -0- | -0- | 44 | 1 | 886 | 2 | Y | 37 | 36 | 1 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 896 | N | 896 | -0- | -0- | -0- | 41 | 1 | 843 | 2 | Y | 11 | 16 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 984 | N | 984 | -0- | -0- | -0- | 48 | 1 | 921 | 2 | Y | 14 | 13 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1015 | N | 1015 | -0- | -0- | -0- | 51 | 1 | 947 | 2 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 870 | N | 559 | -0- | -311 | -0- | 26 | 1 | 523 | 2 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 930 | N | 153 | -0- | -777 | -0- | 7 | 1 | 144 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BURNETT UNIT 9 WELL #: 3 RRCID -> 077600 COMPL. DATE 07/07/2001 TOTAL DEPTH 9560 PERF. 8318 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 708 | N | 708 | -0- | -0- | -0- | 34 | 1 | 674 | 2 | Y | -0- | | | | | -0- |
| 11 | 416 | N | 416 | -0- | -0- | -0- | 19 | 1 | 393 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 17 | 1 | 334 | 2 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 433 | N | 433 | -0- | -0- | -0- | 22 | 1 | 404 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 334 | N | 334 | -0- | -0- | -0- | 15 | 1 | 313 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 375 | N | 375 | -0- | -0- | -0- | 17 | 1 | 352 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 1 WELL #: 2 RRCID -> 077858 COMPL. DATE 08/25/2015 TOTAL DEPTH 9666 PERF. 8434 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1354 | N | 1354 | -0- | -0- | -0- | 64 | 1 | 1289 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1317 | N | 1317 | -0- | -0- | -0- | 59 | 1 | 1188 | 2 | Y | 64 | 58 | 1 | 1 | 8 | 5 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 1368 | N | 1368 | -0- | -0- | -0- | 64 | 1 | 1220 | 2 | Y | 76 | 72 | 1 | 1 | 8 | 8 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 1352 | N | 1352 | -0- | -0- | -0- | 64 | 1 | 1199 | 2 | Y | 81 | 79 | 1 | 1 | 8 | 9 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 1210 | N | 1210 | -0- | -0- | -0- | 53 | 1 | 1070 | 2 | Y | 79 | 77 | 1 | 1 | 8 | 10 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *03 | 1331 | N | 1331 | -0- | -0- | -0- | 59 | 1 | 1189 | 2 | Y | 75 | 77 | 1 | 1 | 8 | 7 |
| | | | | | | | 83 | 9 | | | | | | | | | |

BROWN UNIT 1 WELL #: 3 RRCID -> 077859 COMPL. DATE 06/27/1978 TOTAL DEPTH 9668 PERF. 8494 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1533 | N | 1533 | -0- | -0- | -0- | 73 | 1 | 1460 | 2 | Y | -0- | | | | | -0- |
| 11 | 1281 | N | 1281 | -0- | -0- | -0- | 59 | 1 | 1197 | 2 | Y | 23 | 21 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1596 | N | 1596 | -0- | -0- | -0- | 77 | 1 | 1483 | 2 | Y | 33 | 31 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 1506 | N | 1506 | -0- | -0- | -0- | 75 | 1 | 1395 | 2 | Y | 33 | 33 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1386 | N | 1386 | -0- | -0- | -0- | 64 | 1 | 1286 | 2 | Y | 33 | 33 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 1526 | N | 1526 | -0- | -0- | -0- | 71 | 1 | 1421 | 2 | Y | 31 | 32 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |

BURNETT UNIT 11 WELL #: 11 RRCID -> 077985 COMPL. DATE 02/27/1978 TOTAL DEPTH 9725 PERF. 8605 - 9648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | 63 | 1 | 1265 | 2 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1303 | N | 1303 | -0- | -0- | -0- | 61 | 1 | 1227 | 2 | Y | 14 | 16 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1352 | N | 1352 | -0- | -0- | -0- | 66 | 1 | 1266 | 2 | Y | 18 | 17 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1346 | N | 1346 | -0- | -0- | -0- | 68 | 1 | 1257 | 2 | Y | 19 | 19 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1237 | -0- | -10 | -0- | 58 | 1 | 1157 | 2 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1359 | N | 1134 | -0- | -225 | -0- | 53 | 1 | 1066 | 2 | Y | 14 | 16 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |

BURNETT UNIT 4 WELL #: 3 RRCID -> 078500 COMPL. DATE 08/01/1978 TOTAL DEPTH 9700 PERF. 8502 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 224 | N | 224 | -0- | -0- | -0- | 12 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 5 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 12 | 294 | N | 294 | -0- | -0- | -0- | 15 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 01 | 1358 | N | 1358 | -0- | -0- | -0- | 70 | 1 | 1288 | 2 | Y | -0- | | | | | -0- |
| 02 | 956 | N | 956 | -0- | -0- | -0- | 45 | 1 | 911 | 2 | Y | -0- | | | | | -0- |
| *03 | 742 | N | 742 | -0- | -0- | -0- | 35 | 1 | 707 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. -A- WELL #: 5 RRCID -> 114692 COMPL. DATE 11/29/1984 TOTAL DEPTH 9677 PERF. 9494 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1460 | N | 1460 | -0- | -0- | -0- | 66 | 1 | 1331 | 2 | Y | 57 | 54 | 1 | 1 | 8 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 1391 | N | 1391 | -0- | -0- | -0- | 65 | 1 | 1325 | 2 | Y | 1 | 9 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1433 | N | 1433 | -0- | -0- | -0- | 71 | 1 | 1361 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 64 | 1 | 1176 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1342 | N | 1342 | -0- | -0- | -0- | 64 | 1 | 1277 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1352 | N | 1352 | -0- | -0- | -0- | 63 | 1 | 1288 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

TURNER UNIT 1 WELL #: 3 RRCID -> 132434 COMPL. DATE 07/11/1994 TOTAL DEPTH 9970 PERF. 8534 - 9795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 431 | -0- | -65 | -0- | 21 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 11 | 836 | N | 836 | -0- | -0- | -0- | 39 | 1 | 785 | 2 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1236 | N | 1236 | -0- | -0- | -0- | 60 | 1 | 1155 | 2 | Y | 19 | 18 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1230 | N | 1230 | -0- | -0- | -0- | 62 | 1 | 1146 | 2 | Y | 20 | 20 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 58 | 1 | 1186 | 2 | Y | 23 | 22 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 1144 | N | 1144 | -0- | -0- | -0- | 53 | 1 | 1071 | 2 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |

ROQUEMORE UNIT 1 WELL #: 4 RRCID -> 132435 COMPL. DATE 10/09/1989 TOTAL DEPTH 10080 PERF. 8715 - 9963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1881 | N | 1881 | -0- | -0- | -0- | 94 | 1 | 1787 | 2 | Y | -0- | | | | | -0- |
| 11 | 1679 | N | 1679 | -0- | -0- | -0- | 91 | 1 | 1588 | 2 | Y | -0- | | | | | -0- |
| 12 | 1559 | N | 1559 | -0- | -0- | -0- | 88 | 1 | 1471 | 2 | Y | -0- | | | | | -0- |
| 01 | 1285 | N | 1285 | -0- | -0- | -0- | 74 | 1 | 1211 | 2 | Y | -0- | | | | | -0- |
| 02 | 1224 | N | 1224 | -0- | -0- | -0- | 63 | 1 | 1161 | 2 | Y | -0- | | | | | -0- |
| *03 | 708 | N | 708 | -0- | -0- | -0- | 41 | 1 | 667 | 2 | Y | -0- | | | | | -0- |

CAMERON UNIT 2 WELL #: 4R RRCID -> 132442 COMPL. DATE 10/23/1989 TOTAL DEPTH 9830 PERF. 8450 - 9687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 555 | -0- | -3 | -0- | 26 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 505 | -0- | -35 | -0- | 24 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 12 | 560 | N | 560 | -0- | -0- | -0- | 27 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 554 | -0- | -4 | -0- | 28 | 1 | 526 | 2 | Y | -0- | | | | | -0- |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 25 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 543 | -0- | -15 | -0- | 25 | 1 | 518 | 2 | Y | -0- | | | | | -0- |

METCALF UNIT 1 WELL #: 3 RRCID -> 133066 COMPL. DATE 03/20/1994 TOTAL DEPTH 9870 PERF. 8437 - 9621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 2046 | -0- | -0- | -0- | 97 | 1 | 1948 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1850 | N | 1850 | -0- | -0- | -0- | 87 | 1 | 1745 | 2 | Y | 16 | 14 | 1 | 1 | 8 | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1797 | N | 1797 | -0- | -0- | -0- | 88 | 1 | 1689 | 2 | Y | 18 | 16 | 1 | 1 | 8 | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1763 | N | 1763 | -0- | -0- | -0- | 90 | 1 | 1652 | 2 | Y | 19 | 18 | 1 | 1 | 8 | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1671 | N | 1671 | -0- | -0- | -0- | 78 | 1 | 1572 | 2 | Y | 19 | 18 | 1 | 1 | 8 | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 1746 | N | 1746 | -0- | -0- | -0- | 82 | 1 | 1644 | 2 | Y | 18 | 17 | 1 | 1 | 8 | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 7 WELL #: 17 RRCID -> 133474 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8253 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 81 | 1 | 1635 | 2 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1245 | -0- | -105 | -0- | 59 | 1 | 1186 | 2 | Y | -0- | | | | | -0- |
| 12 | 1505 | N | 1505 | -0- | -0- | -0- | 75 | 1 | 1430 | 2 | Y | -0- | | | | | -0- |
| 01 | 1705 | N | 1107 | -0- | -598 | -0- | 56 | 1 | 1051 | 2 | Y | -0- | | | | | -0- |
| 02 | 1218 | N | 1141 | -0- | -77 | -0- | 54 | 1 | 1087 | 2 | Y | -0- | | | | | -0- |
| *03 | 1595 | N | 1595 | -0- | -0- | -0- | 76 | 1 | 1519 | 2 | Y | -0- | | | | | -0- |

CAMERON UNIT 1 WELL #: 4 RRCID -> 133475 COMPL. DATE 06/18/1993 TOTAL DEPTH 9705 PERF. 8256 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 733 | N | 733 | -0- | -0- | -0- | 34 | 1 | 699 | 2 | Y | -0- | | | | | -0- |
| 11 | 779 | N | 779 | -0- | -0- | -0- | 37 | 1 | 742 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 679 | -0- | -34 | -0- | 34 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 01 | 714 | N | 714 | -0- | -0- | -0- | 36 | 1 | 678 | 2 | Y | -0- | | | | | -0- |
| 02 | 668 | N | 668 | -0- | -0- | -0- | 31 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| *03 | 684 | N | 684 | -0- | -0- | -0- | 32 | 1 | 652 | 2 | Y | -0- | | | | | -0- |

NEAL, SALLIE J. -A- GAS UNIT WELL #: 6 RRCID -> 133854 COMPL. DATE 02/23/1990 TOTAL DEPTH 9700 PERF. 8343 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2314 | -0- | -11 | -0- | 109 | 1 9 | 2204 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 2297 | N | 2297 | -0- | -0- | -0- | 108 | 1 9 | 2188 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 2232 | N | 2114 | -0- | -118 | -0- | 105 | 1 9 | 2008 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 2325 | N | 2162 | -0- | -163 | -0- | 111 | 1 9 | 2050 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 2180 | N | 2180 | -0- | -0- | -0- | 103 | 1 9 | 2076 | 2 | Y | 1 | 1 | 8 | | | -0- |
| *03 | 2280 | N | 2280 | -0- | -0- | -0- | 107 | 1 9 | 2172 | 2 | Y | 1 | 1 | 8 | | | -0- |

BURNETT UNIT 10 WELL #: 7 RRCID -> 135115 COMPL. DATE 12/29/1993 TOTAL DEPTH 9810 PERF. 8408 - 9659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 934 | -0- | -461 | -0- | 44 | 1 | 890 | 2 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1065 | -0- | -285 | -0- | 50 | 1 | 1015 | 2 | Y | -0- | | | | | -0- |
| 12 | 1395 | N | 1021 | -0- | -374 | -0- | 50 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| 01 | 1194 | N | 1194 | -0- | -0- | -0- | 62 | 1 | 1132 | 2 | Y | -0- | | | | | -0- |
| 02 | 1154 | N | 1154 | -0- | -0- | -0- | 54 | 1 | 1100 | 2 | Y | -0- | | | | | -0- |
| *03 | 2045 | N | 2045 | -0- | -0- | -0- | 97 | 1 | 1948 | 2 | Y | -0- | | | | | -0- |

METCALF UNIT 1 WELL #: 4 RRCID -> 135835 COMPL. DATE 08/28/1994 TOTAL DEPTH 9844 PERF. 8401 - 9009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2192 | -0- | -40 | -0- | 104 | 1 | 2088 | 2 | Y | -0- | | | | | -0- |
| 11 | 2670 | N | 1674 | -0- | -996 | -0- | 79 | 1 | 1595 | 2 | Y | -0- | | | | | -0- |
| 12 | 2325 | N | 2048 | -0- | -277 | -0- | 102 | 1 | 1946 | 2 | Y | -0- | | | | | -0- |
| 01 | 2201 | N | 1669 | -0- | -532 | -0- | 86 | 1 | 1583 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1443 | -0- | -181 | -0- | 68 | 1 | 1375 | 2 | Y | -0- | | | | | -0- |
| 03 | 1932 | N | 1616 | -0- | -316 | -0- | 76 | 1 | 1540 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 9 WELL #: 8 RRCID -> 136140 COMPL. DATE 12/18/1993 TOTAL DEPTH 9720 PERF. 8541 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1406 | -0- | -206 | -0- | 62 | 1 | 1252 | 2 | Y | 84 | 82 | 1 | | | 14 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 1583 | N | 1583 | -0- | -0- | -0- | 69 | 1 | 1385 | 2 | Y | 117 | 121 | 1 | | | 10 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 1786 | N | 1786 | -0- | -0- | -0- | 81 | 1 | 1539 | 2 | Y | 151 | 145 | 1 | | | 16 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 01 | 1536 | N | 1536 | -0- | -0- | -0- | 71 | 1 | 1310 | 2 | Y | 141 | 141 | 1 | | | 16 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 1537 | N | 1271 | -0- | -266 | -0- | 54 | 1 | 1078 | 2 | Y | 126 | 125 | 1 | | | 17 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 1780 | N | 1510 | -0- | -270 | -0- | 65 | 1 | 1304 | 2 | Y | 128 | 133 | 1 | | | 12 |
| | | | | | | | 141 | 9 | | | | | | | | | |

ROQUEMORE UNIT 1 WELL #: 5 RRCID -> 136291 COMPL. DATE 05/17/1994 TOTAL DEPTH 10059 PERF. 8528 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 912 | -0- | -49 | -0- | 45 | 1 | 847 | 2 | Y | 18 | 18 | 1 | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 900 | N | 793 | -0- | -107 | -0- | 43 | 1 | 738 | 2 | Y | 11 | 31 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 899 | N | 810 | -0- | -89 | -0- | 45 | 1 | 751 | 2 | Y | 13 | 9 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 899 | N | 808 | -0- | -91 | -0- | 45 | 1 | 741 | 2 | Y | 20 | 19 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 760 | N | 760 | -0- | -0- | -0- | 39 | 1 | 719 | 2 | Y | 2 | 9 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1696 | N | 1696 | -0- | -0- | -0- | 95 | 1 | 1579 | 2 | Y | 20 | 16 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |

RICHARDSON UNIT 1 WELL #: 5 RRCID -> 138002 COMPL. DATE 01/29/1991 TOTAL DEPTH 9805 PERF. 8514 - 9581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2147 | N | 2147 | -0- | -0- | -0- | 91 | 1 | 2056 | 2 | Y | -0- | | | | | -0- |
| 11 | 2006 | N | 2006 | -0- | -0- | -0- | 93 | 1 | 1872 | 2 | Y | 37 | | | | | 37 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 2040 | N | 2040 | -0- | -0- | -0- | 88 | 1 | 1919 | 2 | Y | 30 | 38 | 1 | | | 29 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 2049 | N | 2049 | -0- | -0- | -0- | 93 | 1 | 1914 | 2 | Y | 38 | 36 | 1 | | | 31 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2290 | N | 2290 | -0- | -0- | -0- | 438 | 1 | 1809 | 2 | Y | 39 | 39 | 1 | | | 31 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 2017 | N | 2017 | -0- | -0- | -0- | 87 | 1 | 1890 | 2 | Y | 36 | 34 | 1 | | | 33 |
| | | | | | | | 40 | 9 | | | | | | | | | |

DODD, RUBY UNIT WELL #: 2 RRCID -> 139603 COMPL. DATE 09/23/1991 TOTAL DEPTH 9900 PERF. 8555 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 666 | N | 666 | -0- | -0- | -0- | 32 | 1 | 634 | 2 | Y | -0- | | | | | -0- |
| 11 | 619 | N | 619 | -0- | -0- | -0- | 29 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 12 | 751 | N | 751 | -0- | -0- | -0- | 37 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 01 | 615 | N | 615 | -0- | -0- | -0- | 32 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 02 | 534 | N | 534 | -0- | -0- | -0- | 25 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| *03 | 536 | N | 536 | -0- | -0- | -0- | 25 | 1 | 511 | 2 | Y | -0- | | | | | -0- |

LONGINO, ET AL UNIT WELL #: 2 RRCID -> 139887 COMPL. DATE 10/22/2015 TOTAL DEPTH 9900 PERF. 8496 - 9779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1251 | N | 1251 | -0- | -0- | -0- | 59 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |
| 11 | 1158 | N | 1158 | -0- | -0- | -0- | 54 | 1 | 1104 | 2 | Y | -0- | | | | | -0- |
| 12 | 1052 | N | 1052 | -0- | -0- | -0- | 52 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| 01 | 974 | N | 974 | -0- | -0- | -0- | 50 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 40 | 1 | 809 | 2 | Y | -0- | | | | | -0- |
| *03 | 880 | N | 880 | -0- | -0- | -0- | 42 | 1 | 838 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 6 RRCID -> 140720 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8544 - 9199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1693 | N | 1693 | -0- | -0- | -0- | 72 | 1 | 1621 | 2 | Y | -0- | | | | | -0- |
| 11 | 1251 | X | 1251 | -0- | -0- | -0- | 59 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |
| 12 | 1270 | X | 1270 | -0- | -0- | -0- | 55 | 1 | 1215 | 2 | Y | -0- | | | | | -0- |
| 01 | 896 | X | 896 | -0- | -0- | -0- | 42 | 1 | 854 | 2 | Y | -0- | | | | | -0- |
| 02 | 1820 | X | 1820 | -0- | -0- | -0- | 355 | 1 | 1465 | 2 | Y | -0- | | | | | -0- |
| *03 | 1229 | X | 1229 | -0- | -0- | -0- | 54 | 1 | 1175 | 2 | Y | -0- | | | | | -0- |

NEAL, SALLIE J. -A- UNIT WELL #: 7 T RRCID -> 141445 COMPL. DATE 04/10/1992 TOTAL DEPTH 9784 PERF. 9170 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1522 | -0- | -28 | -0- | 72 | 1 | 1449 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1573 | N | 1573 | -0- | -0- | -0- | 74 | 1 | 1495 | 2 | Y | 4 | 3 | 1 | 1 | 8 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1625 | N | 1625 | -0- | -0- | -0- | 80 | 1 | 1538 | 2 | Y | 6 | 4 | 1 | 1 | 8 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1590 | N | 1590 | -0- | -0- | -0- | 81 | 1 | 1502 | 2 | Y | 6 | 5 | 1 | 1 | 8 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1478 | N | 1478 | -0- | -0- | -0- | 70 | 1 | 1401 | 2 | Y | 6 | 5 | 1 | 1 | 8 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1502 | -0- | -48 | -0- | 71 | 1 | 1427 | 2 | Y | 4 | 4 | 1 | 1 | 8 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

PARKER UNIT #1 WELL #: 9 RRCID -> 145975 COMPL. DATE 06/07/1993 TOTAL DEPTH 9950 PERF. 8465 - 9785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2096 | N | 2096 | -0- | -0- | -0- | 96 | 1 | 1999 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2253 | N | 2253 | -0- | -0- | -0- | 100 | 1 | 2143 | 2 | Y | 9 | 2 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1765 | -0- | -219 | -0- | 83 | 1 | 1674 | 2 | Y | 7 | 9 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2130 | N | 2130 | -0- | -0- | -0- | 106 | 1 | 2013 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2030 | N | 1925 | -0- | -105 | -0- | 94 | 1 | 1820 | 2 | Y | 10 | 11 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2334 | N | 2334 | -0- | -0- | -0- | 109 | 1 | 2212 | 2 | Y | 12 | 11 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |

NEAL, SALLIE J. "A" UNIT WELL #: 8-T RRCID -> 147068 COMPL. DATE 09/28/1993 TOTAL DEPTH 9567 PERF. 8814 - 9567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1652 | N | 1652 | -0- | -0- | -0- | 78 | 1 | 1574 | 2 | Y | -0- | | | | | -0- |
| 11 | 1755 | N | 1755 | -0- | -0- | -0- | 80 | 1 | 1614 | 2 | Y | 55 | 50 | 1 | | | 5 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 1876 | N | 1876 | -0- | -0- | -0- | 90 | 1 | 1711 | 2 | Y | 68 | 65 | 1 | | | 8 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 1929 | N | 1929 | -0- | -0- | -0- | 94 | 1 | 1752 | 2 | Y | 75 | 75 | 1 | | | 8 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 1617 | N | 1617 | -0- | -0- | -0- | 73 | 1 | 1468 | 2 | Y | 69 | 68 | 1 | | | 9 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *03 | 1751 | N | 1751 | -0- | -0- | -0- | 80 | 1 | 1602 | 2 | Y | 63 | 66 | 1 | | | 6 |
| | | | | | | | 69 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 2 WELL #: 5-T RRCID -> 149075 COMPL. DATE 02/21/1994 TOTAL DEPTH 9750 PERF. 8557 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1162 | N | 1162 | -0- | -0- | -0- | 54 | 1 | 1086 | 2 | Y | 20 | 18 | 1 | 1 | 8 | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1170 | -0- | -0- | -0- | 52 | 1 | 1060 | 2 | Y | 53 | 51 | 1 | 1 | 8 | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 1286 | N | 1286 | -0- | -0- | -0- | 60 | 1 | 1152 | 2 | Y | 67 | 63 | 1 | 1 | 8 | 7 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 1281 | N | 1281 | -0- | -0- | -0- | 62 | 1 | 1140 | 2 | Y | 72 | 70 | 1 | 1 | 8 | 8 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 54 | 1 | 1087 | 2 | Y | 76 | 73 | 1 | 1 | 8 | 10 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| *03 | 1234 | N | 1234 | -0- | -0- | -0- | 55 | 1 | 1109 | 2 | Y | 64 | 67 | 1 | 1 | 8 | 6 |
| | | | | | | | 70 | 9 | | | | | | | | | |

CAMERON UNIT 1 WELL #: 5-T RRCID -> 149433 COMPL. DATE 03/14/1994 TOTAL DEPTH 9707 PERF. 8387 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2577 | -0- | -151 | -0- | 105 | 1 | 2460 | 2 | Y | 11 | 10 | 1 | 1 | 8 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2412 | -0- | -348 | -0- | 99 | 1 | 2293 | 2 | Y | 18 | 15 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2575 | -0- | -277 | -0- | 110 | 1 | 2443 | 2 | Y | 20 | 22 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2852 | X | 2352 | -0- | -500 | -0- | 103 | 1 | 2220 | 2 | Y | 26 | 25 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2407 | X | 2273 | -0- | -134 | -0- | 97 | 1 | 2148 | 2 | Y | 25 | 22 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 2573 | X | 2214 | -0- | -359 | -0- | 94 | 1 | 2092 | 2 | Y | 25 | 26 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |

PARKER UNIT #1 WELL #: 10 RRCID -> 151169 COMPL. DATE 08/25/1994 TOTAL DEPTH 9986 PERF. 8523 - 9909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2528 | N | 2528 | -0- | -0- | -0- | 116 | 1 | 2411 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2046 | -0- | -84 | -0- | 92 | 1 | 1954 | 2 | Y | -0- | | | | | -0- |
| 12 | 2666 | N | 2027 | -0- | -639 | -0- | 95 | 1 | 1932 | 2 | Y | -0- | | | | | -0- |
| 01 | 2542 | N | 1853 | -0- | -689 | -0- | 92 | 1 | 1761 | 2 | Y | -0- | | | | | -0- |
| 02 | 1972 | N | 1926 | -0- | -46 | -0- | 94 | 1 | 1832 | 2 | Y | -0- | | | | | -0- |
| *03 | 2085 | N | 2085 | -0- | -0- | -0- | 98 | 1 | 1987 | 2 | Y | -0- | | | | | -0- |

TURNER UNIT 1 WELL #: 4 RRCID -> 152356 COMPL. DATE 11/01/1994 TOTAL DEPTH 9950 PERF. 8508 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2628 | N | 2628 | -0- | -0- | -0- | 59 | 1 | 2522 | 2 | N | 43 | | | | | 189 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2369 | N | 2369 | -0- | -0- | -0- | 52 | 1 | 2273 | 2 | N | 40 | | | | | 229 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2728 | N | 2360 | -0- | -368 | -0- | 57 | 1 | 2273 | 2 | N | 27 | | | | | 256 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 2635 | N | 2322 | -0- | -313 | -0- | 56 | 1 | 2222 | 2 | N | 40 | | | | | 296 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2581 | N | 2202 | -0- | -379 | -0- | 51 | 1 | 2109 | 2 | N | 38 | | | | | 334 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2326 | -0- | -30 | -0- | 53 | 1 | 2230 | 2 | N | 39 | 179 | 1 | | | 194 |
| | | | | | | | 43 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. "A" UNIT WELL #: 9 RRCID -> 152473 COMPL. DATE 11/17/1994 TOTAL DEPTH 9742 PERF. 8360 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4368 | X | 4368 | -0- | -0- | -0- | 207 | 1 | 4160 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3900 | X | 1370 | -0- | -2530 | -0- | 65 | 1 | 1304 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3441 | X | 1555 | -0- | -1886 | -0- | 77 | 1 | 1477 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4030 | X | 3303 | -0- | -727 | -0- | 169 | 1 | 3133 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3770 | X | 2103 | -0- | -1667 | -0- | 99 | 1 | 2003 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4030 | X | 2054 | -0- | -1976 | -0- | 97 | 1 | 1956 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

ROQUEMORE UNIT 1 WELL #: 7 RRCID -> 152692 COMPL. DATE 12/16/1994 TOTAL DEPTH 9998 PERF. 8634 - 9791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2528 | -0- | -324 | -0- | 126 | 1 | 2380 | 2 | Y | 20 | 20 | 1 | | | 28 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2464 | -0- | -296 | -0- | 134 | 1 | 2330 | 2 | Y | -0- | 28 | 1 | | | -0- |
| 12 | 2790 | X | 2577 | -0- | -213 | -0- | 145 | 1 | 2432 | 2 | Y | -0- | | | | | -0- |
| 01 | 2790 | X | 2414 | -0- | -376 | -0- | 138 | 1 | 2275 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2378 | X | 2177 | -0- | -201 | -0- | 112 | 1 | 2065 | 2 | Y | -0- | | | | | -0- |
| *03 | 2484 | X | 2484 | -0- | -0- | -0- | 142 | 1 | 2342 | 2 | Y | -0- | | | | | -0- |

ROQUEMORE UNIT 1 WELL #: 6 RRCID -> 153483 COMPL. DATE 01/30/1995 TOTAL DEPTH 10050 PERF. 8716 - 9869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2702 | N | 2702 | -0- | -0- | -0- | 135 | 1 | 2567 | 2 | Y | -0- | | | | | -0- |
| 11 | 2602 | N | 2602 | -0- | -0- | -0- | 142 | 1 | 2460 | 2 | Y | -0- | | | | | -0- |
| 12 | 2497 | N | 2497 | -0- | -0- | -0- | 140 | 1 | 2357 | 2 | Y | -0- | | | | | -0- |
| 01 | 1960 | N | 1960 | -0- | -0- | -0- | 113 | 1 | 1847 | 2 | Y | -0- | | | | | -0- |
| 02 | 1708 | N | 1708 | -0- | -0- | -0- | 88 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |
| *03 | 1587 | N | 1587 | -0- | -0- | -0- | 90 | 1 | 1497 | 2 | Y | -0- | | | | | -0- |

METCALF UNIT 1 WELL #: 5 RRCID -> 156091 COMPL. DATE 09/11/1995 TOTAL DEPTH 9917 PERF. 8545 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 623 | -0- | -369 | -0- | 28 | 1 | 574 | 2 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 840 | N | 464 | -0- | -376 | -0- | 22 | 1 | 442 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 775 | N | 455 | -0- | -320 | -0- | 23 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 437 | -0- | -183 | -0- | 22 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 29 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| *03 | 583 | N | 583 | -0- | -0- | -0- | 27 | 1 | 556 | 2 | Y | -0- | | | | | -0- |

PARKER UNIT #1 WELL #: 11 RRCID -> 156237 COMPL. DATE 12/12/1995 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 701 | -0- | -167 | -0- | 34 | 1 | 667 | 2 | Y | -0- | | | | | -0- |
| 11 | 873 | N | 873 | -0- | -0- | -0- | 38 | 1 | 767 | 2 | Y | 62 | 57 | 1 | | | 5 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 930 | N | 639 | -0- | -291 | -0- | 29 | 1 | 552 | 2 | Y | 53 | 52 | 1 | | | 6 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 713 | N | 588 | -0- | -125 | -0- | 27 | 1 | 504 | 2 | Y | 52 | 52 | 1 | | | 6 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 841 | N | 529 | -0- | -312 | -0- | 23 | 1 | 450 | 2 | Y | 51 | 50 | 1 | | | 7 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 527 | N | 513 | -0- | -14 | -0- | 23 | 1 | 444 | 2 | Y | 42 | 45 | 1 | | | 4 |
| | | | | | | | 46 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 8 RRCID -> 159265 COMPL. DATE 06/22/1996 TOTAL DEPTH 9990 PERF. 8657 - 9815

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 999 | -0- | -55 | -0- | 50 | 1 | 949 | 2 | Y | -0- | | | | | -0- |
| 11 | 990 | N | 977 | -0- | -13 | -0- | 53 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 12 | 1077 | N | 1077 | -0- | -0- | -0- | 60 | 1 | 1017 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 | N | 974 | -0- | -18 | -0- | 56 | 1 | 918 | 2 | Y | -0- | | | | | -0- |
| 02 | 957 | N | 862 | -0- | -95 | -0- | 45 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 928 | -0- | -157 | -0- | 53 | 1 | 875 | 2 | Y | -0- | | | | | -0- |

NORTHCUTT WELL #: 1 RRCID -> 160357 COMPL. DATE 09/24/1996 TOTAL DEPTH 9950 PERF. 8596 - 9855

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TURNER UNIT 1 WELL #: 5 RRCID -> 160802 COMPL. DATE 10/30/1996 TOTAL DEPTH 9900 PERF. 8412 - 9780

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 889 | -0- | -723 | -0- | 42<br>1 | 1<br>9 | 846 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 1200 | N | 860 | -0- | -340 | -0- | 39<br>15 | 1<br>9 | 806 | 2 | Y | 14 | 12 | 1 | 1 | 8 | 1 |
| 12 | 817 | N | 817 | -0- | -0- | -0- | 40<br>18 | 1<br>9 | 759 | 2 | Y | 16 | 14 | 1 | 1 | 8 | 2 |
| 01 | 899 | N | 551 | -0- | -348 | -0- | 28<br>12 | 1<br>9 | 511 | 2 | Y | 11 | 11 | 1 | 1 | 8 | 1 |
| 02 | 841 | N | 427 | -0- | -414 | -0- | 20<br>11 | 1<br>9 | 396 | 2 | Y | 10 | 9 | 1 | 1 | 8 | 1 |
| 03 | 589 | N | 560 | -0- | -29 | -0- | 26<br>12 | 1<br>9 | 522 | 2 | Y | 11 | 10 | 1 | 1 | 8 | 1 |

TURNER UNIT 1 WELL #: 6 RRCID -> 163906 COMPL. DATE 06/19/1997 TOTAL DEPTH 9950 PERF. 8563 - 9364

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BELL, MATTIE WELL #: 2 RRCID -> 164193 COMPL. DATE 06/20/1997 TOTAL DEPTH 10150 PERF. 9420 - 9998

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DODD, RUBY UNIT WELL #: 3 RRCID -> 164455 COMPL. DATE 07/23/1997 TOTAL DEPTH 9975 PERF. 8600 - 9836

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 55 | 1 | 1095 | 2 | Y | -0- | | | | | -0- |
| 11 | 1039 | N | 1039 | -0- | -0- | -0- | 49 | 1 | 990 | 2 | Y | -0- | | | | | -0- |
| 12 | 1090 | N | 1090 | -0- | -0- | -0- | 54 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |
| 01 | 1123 | N | 1123 | -0- | -0- | -0- | 58 | 1 | 1065 | 2 | Y | -0- | | | | | -0- |
| 02 | 1087 | N | 1087 | -0- | -0- | -0- | 52 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| *03 | 1095 | N | 1095 | -0- | -0- | -0- | 52 | 1 | 1043 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 2 WELL #: 5 RRCID -> 165131 COMPL. DATE 12/17/2013 TOTAL DEPTH 9750 PERF. 8385 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 807 | -0- | -30 | -0- | 37 | 1 | 748 | 2 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 810 | N | 647 | -0- | -163 | -0- | 30 | 1 | 617 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 1311 | N | 1311 | -0- | -0- | -0- | 65 | 1 | 1246 | 2 | Y | -0- | | | | | -0- |
| 01 | 1438 | N | 1438 | -0- | -0- | -0- | 73 | 1 | 1365 | 2 | Y | -0- | | | | | -0- |
| 02 | 1196 | N | 1196 | -0- | -0- | -0- | 56 | 1 | 1140 | 2 | Y | -0- | | | | | -0- |
| *03 | 1326 | N | 1326 | -0- | -0- | -0- | 63 | 1 | 1263 | 2 | Y | -0- | | | | | -0- |

COOKE, J. W. UNIT 2 WELL #: 6 RRCID -> 165509 COMPL. DATE 10/02/1997 TOTAL DEPTH 9690 PERF. 8344 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 729 | -0- | -46 | -0- | 28 | 1 | 639 | 2 | Y | 56 | 53 | 1 | | | 47 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 660 | N | 583 | -0- | -77 | -0- | 25 | 1 | 558 | 2 | Y | -0- | 47 | 1 | | | -0- |
| 12 | 775 | N | 608 | -0- | -167 | -0- | 28 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 695 | -0- | -49 | -0- | 31 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 02 | 745 | N | 745 | -0- | -0- | -0- | 33 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| *03 | 834 | N | 834 | -0- | -0- | -0- | 37 | 1 | 797 | 2 | Y | -0- | | | | | -0- |

BURNETT UNIT 4 WELL #: 6 RRCID -> 166030 COMPL. DATE 11/07/1997 TOTAL DEPTH 9785 PERF. 8381 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2750 | N | 2750 | -0- | -0- | -0- | 128 | 1 | 2572 | 2 | Y | 45 | 43 | 1 | | | 8 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2424 | N | 2424 | -0- | -0- | -0- | 115 | 1 | 2305 | 2 | Y | 4 | 12 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2615 | N | 2615 | -0- | -0- | -0- | 129 | 1 | 2478 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2359 | N | 2359 | -0- | -0- | -0- | 120 | 1 | 2232 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2136 | N | 2136 | -0- | -0- | -0- | 101 | 1 | 2028 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 2363 | N | 2363 | -0- | -0- | -0- | 111 | 1 | 2245 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BURNETT UNIT 7 WELL #: 19 RRCID -> 166467 COMPL. DATE 12/26/1997 TOTAL DEPTH 9634 PERF. 8356 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEAL, SALLIE J. "A" UNIT WELL #: 10 RRCID -> 166634 COMPL. DATE 12/02/1997 TOTAL DEPTH 9667 PERF. 8344 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1953 | -0- | -0- | -0- | 92 | 1 | 1860 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1166 | -0- | -154 | -0- | 54 | 1 | 1082 | 2 | Y | 27 | 24 | 1 | 1 | 8 | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1865 | N | 1865 | -0- | -0- | -0- | 90 | 1 | 1720 | 2 | Y | 50 | 46 | 1 | 1 | 8 | 5 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 1606 | N | 1606 | -0- | -0- | -0- | 79 | 1 | 1476 | 2 | Y | 46 | 45 | 1 | 1 | 8 | 5 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 1411 | N | 1411 | -0- | -0- | -0- | 64 | 1 | 1297 | 2 | Y | 45 | 43 | 1 | 1 | 8 | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *03 | 1965 | N | 1965 | -0- | -0- | -0- | 90 | 1 | 1818 | 2 | Y | 52 | 52 | 1 | 1 | 8 | 5 |
| | | | | | | | 57 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 3 WELL #: 7 RRCID -> 167533 COMPL. DATE 02/22/1998 TOTAL DEPTH 9897 PERF. 8515 - 9774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1358 | N | 1358 | -0- | -0- | -0- | 63 | 1 | 1264 | 2 | Y | 28 | 26 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1274 | N | 1274 | -0- | -0- | -0- | 59 | 1 | 1198 | 2 | Y | 15 | 19 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1155 | -0- | -85 | -0- | 56 | 1 | 1080 | 2 | Y | 17 | 16 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1261 | -0- | -103 | -0- | 64 | 1 | 1176 | 2 | Y | 19 | 19 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1218 | N | 1160 | -0- | -58 | -0- | 54 | 1 | 1084 | 2 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 1621 | N | 1621 | -0- | -0- | -0- | 76 | 1 | 1521 | 2 | Y | 22 | 23 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |

COOKE, J.W. UNIT 1 WELL #: 4 RRCID -> 168256 COMPL. DATE 03/27/1998 TOTAL DEPTH 9938 PERF. 8545 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2175 | N | 2175 | -0- | -0- | -0- | 49 | 1 | 2097 | 2 | Y | 26 | 1 | 8 | | | 76 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1909 | -0- | -11 | -0- | 99 | 1 | 1780 | 2 | Y | 27 | | | | | 103 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2139 | N | 2075 | -0- | -64 | -0- | 114 | 1 | 1881 | 2 | Y | 73 | | | | | 176 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 2258 | N | 2258 | -0- | -0- | -0- | 120 | 1 | 2061 | 2 | Y | 70 | 133 | 1 | | | 113 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *02 | 2110 | N | 2110 | -0- | -0- | -0- | 104 | 1 | 1930 | 2 | Y | 69 | 123 | 1 | | | 59 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *03 | 2361 | N | 2361 | -0- | -0- | -0- | 125 | 1 | 2172 | 2 | Y | 58 | | | | | 117 |
| | | | | | | | 64 | 9 | | | | | | | | | |

PARKER UNIT 2 WELL #: 5 RRCID -> 168815 COMPL. DATE 05/06/1998 TOTAL DEPTH 9990 PERF. 8619 - 9907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1391 | -0- | -190 | -0- | 58 | 1 | 1333 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 1141 | -0- | -149 | -0- | 47 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 1055 | -0- | -30 | -0- | 46 | 1 | 1009 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 998 | -0- | -397 | -0- | 44 | 1 | 954 | 2 | Y | -0- | | | | | -0- |
| 02 | 1102 | N | 1044 | -0- | -58 | -0- | 45 | 1 | 999 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 996 | -0- | -27 | -0- | 43 | 1 | 953 | 2 | Y | -0- | | | | | -0- |

LONGINO, ET AL UNIT WELL #: 4 RRCID -> 169140 COMPL. DATE 06/09/1998 TOTAL DEPTH 9948 PERF. 8537 - 9821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3990 | X | 3990 | -0- | -0- | -0- | 189 | 1 | 3800 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3453 | -0- | -327 | -0- | 163 | 1 | 3289 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4127 | X | 4127 | -0- | -0- | -0- | 205 | 1 | 3921 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4092 | X | 3950 | -0- | -142 | -0- | 203 | 1 | 3746 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4024 | X | 4024 | -0- | -0- | -0- | 190 | 1 | 3833 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 4138 | X | 4138 | -0- | -0- | -0- | 196 | 1 | 3941 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 3 WELL #: 8 RRCID -> 169382 COMPL. DATE 07/14/1998 TOTAL DEPTH 9893 PERF. 8501 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2360 | N | 2360 | -0- | -0- | -0- | 110 | 1 | 2217 | 2 | Y | 30 | 28 | 1 | 1 | 8 | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2231 | N | 2231 | -0- | -0- | -0- | 105 | 1 | 2119 | 2 | Y | 6 | 10 | 1 | 1 | 8 | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2303 | N | 2303 | -0- | -0- | -0- | 114 | 1 | 2180 | 2 | Y | 8 | 6 | 1 | 1 | 8 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2343 | N | 2343 | -0- | -0- | -0- | 120 | 1 | 2215 | 2 | Y | 7 | 6 | 1 | 1 | 8 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2195 | N | 2195 | -0- | -0- | -0- | 103 | 1 | 2083 | 2 | Y | 8 | 7 | 1 | 1 | 8 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 2128 | N | 2128 | -0- | -0- | -0- | 101 | 1 | 2019 | 2 | Y | 7 | 6 | 1 | 1 | 8 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CAMERON UNIT 2 WELL #: 6 RRCID -> 169712 COMPL. DATE 07/21/1998 TOTAL DEPTH 9800 PERF. 8440 - 9622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKER UNIT 2 WELL #: 6 RRCID -> 170160 COMPL. DATE 08/28/1998 TOTAL DEPTH 9980 PERF. 8596 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKER UNIT 2 WELL #: 7 RRCID -> 170518 COMPL. DATE 09/13/1998 TOTAL DEPTH 9955 PERF. 8548 - 9839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARKER UNIT #1 WELL #: 12 RRCID -> 171116 COMPL. DATE 04/24/2018 TOTAL DEPTH 9970 PERF. 8586 - 9790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1175 | N | 1175 | -0- | -0- | -0- | 54 | 1 | 1121 | 2 | Y | -0- | | | | | -0- |
| 11 | 1819 | N | 1819 | -0- | -0- | -0- | 80 | 1 | 1696 | 2 | Y | 39 | 10 | 1 | | | 29 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 1782 | N | 1782 | -0- | -0- | -0- | 82 | 1 | 1658 | 2 | Y | 38 | 40 | 1 | | | 27 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 1749 | N | 1749 | -0- | -0- | -0- | 85 | 1 | 1621 | 2 | Y | 39 | 41 | 1 | | | 25 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1769 | N | 1443 | -0- | -326 | -0- | 68 | 1 | 1334 | 2 | Y | 37 | 42 | 1 | | | 20 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 1728 | N | 1728 | -0- | -0- | -0- | 79 | 1 | 1603 | 2 | Y | 42 | 41 | 1 | | | 21 |
| | | | | | | | 46 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 9 RRCID -> 171341 COMPL. DATE 10/14/1998 TOTAL DEPTH 10308 PERF. 8832 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 408 | N | 408 | -0- | -0- | -0- | 20 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 389 | -0- | -1 | -0- | 21 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 24 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 398 | -0- | -5 | -0- | 22 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 02 | 377 | N | 355 | -0- | -22 | -0- | 18 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 386 | -0- | -17 | -0- | 22 | 1 | 364 | 2 | Y | -0- | | | | | -0- |

BURNETT UNIT 4 WELL #: 7 RRCID -> 171387 COMPL. DATE 11/23/1998 TOTAL DEPTH 9775 PERF. 8364 - 9281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1344 | N | 1344 | -0- | -0- | -0- | 61 | 1 | 1219 | 2 | Y | 58 | 54 | 1 | | | 10 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1127 | -0- | -103 | -0- | 52 | 1 | 1060 | 2 | Y | 14 | 23 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1038 | -0- | -109 | -0- | 50 | 1 | 970 | 2 | Y | 16 | 15 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1333 | N | 829 | -0- | -504 | -0- | 42 | 1 | 773 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1152 | N | 1152 | -0- | -0- | -0- | 54 | 1 | 1076 | 2 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 882 | N | 882 | -0- | -0- | -0- | 42 | 1 | 827 | 2 | Y | 12 | 14 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |

METCALF UNIT 1 WELL #: 6 RRCID -> 171440 COMPL. DATE 12/02/1998 TOTAL DEPTH 9875 PERF. 8498 - 9697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 311 | N | 311 | -0- | -0- | -0- | 14 | 1 | 284 | 2 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 13 | 1 | 276 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 310 | N | 299 | -0- | -11 | -0- | 15 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 300 | -0- | -10 | -0- | 15 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 02 | 290 | N | 274 | -0- | -16 | -0- | 13 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| *03 | 337 | N | 337 | -0- | -0- | -0- | 16 | 1 | 321 | 2 | Y | -0- | | | | | -0- |

DODD, RUBY UNIT WELL #: 4 RRCID -> 171634 COMPL. DATE 12/17/1998 TOTAL DEPTH 9835 PERF. 8485 - 9748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3194 | X | 3194 | -0- | -0- | -0- | 151 | 1 | 3023 | 2 | Y | 18 | 16 | 1 | 1 | 8 | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2940 | -0- | -0- | -0- | 137 | 1 | 2775 | 2 | Y | 25 | 25 | 1 | 1 | 8 | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3175 | X | 3175 | -0- | -0- | -0- | 156 | 1 | 2985 | 2 | Y | 31 | 29 | 1 | 1 | 8 | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 3192 | X | 3192 | -0- | -0- | -0- | 161 | 1 | 2992 | 2 | Y | 35 | 33 | 1 | 1 | 8 | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2897 | X | 2897 | -0- | -0- | -0- | 135 | 1 | 2725 | 2 | Y | 34 | 33 | 1 | 1 | 8 | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 3194 | X | 3194 | -0- | -0- | -0- | 149 | 1 | 3010 | 2 | Y | 32 | 32 | 1 | 1 | 8 | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |

LONGINO, ET AL UNIT WELL #: 5 RRCID -> 171809 COMPL. DATE 12/26/1998 TOTAL DEPTH 9925 PERF. 8550 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1895 | -0- | -89 | -0- | 90 | 1 | 1804 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1954 | N | 1954 | -0- | -0- | -0- | 82 | 1 | 1661 | 2 | Y | 192 | 175 | 1 | 1 | 8 | 16 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 12 | 2112 | N | 2112 | -0- | -0- | -0- | 92 | 1 | 1759 | 2 | Y | 237 | 227 | 1 | 1 | 8 | 25 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 01 | 1908 | N | 1908 | -0- | -0- | -0- | 97 | 1 | 1798 | 2 | Y | 12 | 35 | 1 | 1 | 8 | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1803 | -0- | -82 | -0- | 85 | 1 | 1705 | 2 | Y | 12 | 11 | 1 | 1 | 8 | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1868 | -0- | -240 | -0- | 88 | 1 | 1768 | 2 | Y | 11 | 10 | 1 | 1 | 8 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BRIGGS UNIT 1 WELL #: 6 RRCID -> 173704 COMPL. DATE 03/07/2012 TOTAL DEPTH 9995 PERF. 8598 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1909 | N | 1909 | -0- | -0- | -0- | 90 | 1 | 1819 | 2 | Y | -0- | | | | | -0- |
| 11 | 1896 | N | 1896 | -0- | -0- | -0- | 89 | 1 | 1798 | 2 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1911 | N | 1911 | -0- | -0- | -0- | 94 | 1 | 1807 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1940 | N | 1940 | -0- | -0- | -0- | 99 | 1 | 1830 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1784 | N | 1784 | -0- | -0- | -0- | 83 | 1 | 1690 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1808 | N | 1808 | -0- | -0- | -0- | 85 | 1 | 1713 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BURNETT UNIT 9 WELL #: 9 RRCID -> 174408 COMPL. DATE 02/18/2014 TOTAL DEPTH 9713 PERF. 8336 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4750 | X | 4750 | -0- | -0- | -0- | 192 | 1 | 4456 | 2 | Y | 93 | 93 | 1 | 1 | 8 | 10 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 4470 | X | 4232 | -0- | -238 | -0- | 176 | 1 | 4042 | 2 | Y | 13 | 20 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 4619 | X | 4424 | -0- | -195 | -0- | 191 | 1 | 4218 | 2 | Y | 14 | 16 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 4619 | X | 3705 | -0- | -914 | -0- | 164 | 1 | 3523 | 2 | Y | 16 | 15 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 4321 | X | -0- | -0- | -4321 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 03 | 4619 | X | -0- | -0- | -4619 | -0- | | | | | Y | -0- | | | | | -0- |

PARKER UNIT #1 WELL #: 13 RRCID -> 174652 COMPL. DATE 09/28/1999 TOTAL DEPTH 9990 PERF. 8592 - 9905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1315 | N | 1315 | -0- | -0- | -0- | 60 | 1 | 1254 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1564 | N | 1564 | -0- | -0- | -0- | 70 | 1 | 1494 | 2 | Y | -0- | | | | | -0- |
| 12 | 1964 | N | 1964 | -0- | -0- | -0- | 93 | 1 | 1871 | 2 | Y | -0- | | | | | -0- |
| 01 | 1551 | N | 1551 | -0- | -0- | -0- | 77 | 1 | 1474 | 2 | Y | -0- | | | | | -0- |
| 02 | 1696 | N | 1696 | -0- | -0- | -0- | 83 | 1 | 1613 | 2 | Y | -0- | | | | | -0- |
| *03 | 1733 | N | 1733 | -0- | -0- | -0- | 82 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |

CAMERON UNIT 1 WELL #: 7 RRCID -> 175339 COMPL. DATE 11/15/1999 TOTAL DEPTH 9700 PERF. 8332 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2979 | -0- | -28 | -0- | 119 | 1 | 2716 | 2 | Y | 131 | 114 | 1 | 1 | 8 | 109 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2669 | -0- | -241 | -0- | 112 | 1 | 2507 | 2 | Y | 45 | 131 | 1 | | | 23 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 3240 | X | 3240 | -0- | -0- | -0- | 141 | 1 | 2976 | 2 | Y | 112 | 64 | 1 | | | 71 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 2976 | X | 2929 | -0- | -47 | -0- | 126 | 1 | 2689 | 2 | Y | 104 | 152 | 1 | | | 23 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2572 | -0- | -212 | -0- | 109 | 1 | 2357 | 2 | Y | 96 | 78 | 1 | | | 41 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 03 | 2947 | X | 2947 | -0- | -0- | -0- | 125 | 1 | 2711 | 2 | Y | 101 | 78 | 1 | | | 64 |
| | | | | | | | 111 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
METCALF UNIT 1 WELL #: 7 RRCID -> 175768 COMPL. DATE 06/13/2013 TOTAL DEPTH 9825 PERF. 8466 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1914 | N | 1914 | -0- | -0- | -0- | 89 | 1 | 1790 | 2 | Y | 32 | 31 | 1 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1807 | N | 1807 | -0- | -0- | -0- | 84 | 1 | 1690 | 2 | Y | 30 | 32 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1839 | N | 1839 | -0- | -0- | -0- | 90 | 1 | 1710 | 2 | Y | 35 | 34 | 1 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1711 | -0- | -56 | -0- | 86 | 1 | 1586 | 2 | Y | 35 | 35 | 1 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1738 | N | 1738 | -0- | -0- | -0- | 80 | 1 | 1615 | 2 | Y | 39 | 38 | 1 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 1817 | N | 1817 | -0- | -0- | -0- | 84 | 1 | 1696 | 2 | Y | 34 | 36 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |

RICHARDSON UNIT 1 WELL #: 9 RRCID -> 176177 COMPL. DATE 05/10/2013 TOTAL DEPTH 9800 PERF. 8441 - 9635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 3173 | -0- | -82 | -0- | 134 | 1 | 3039 | 2 | Y | -0- | | | | | -0- |
| 11 | 3150 | X | 3065 | -0- | -85 | -0- | 145 | 1 | 2920 | 2 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 3122 | -0- | -133 | -0- | 137 | 1 | 2985 | 2 | Y | -0- | | | | | -0- |
| 01 | 3255 | X | 3160 | -0- | -95 | -0- | 147 | 1 | 3013 | 2 | Y | -0- | | | | | -0- |
| 02 | 3474 | X | 3474 | -0- | -0- | -0- | 678 | 1 | 2796 | 2 | Y | -0- | | | | | -0- |
| 03 | 3162 | X | 3059 | -0- | -103 | -0- | 135 | 1 | 2924 | 2 | Y | -0- | | | | | -0- |

DODD, RUBY UNIT WELL #: 5 RRCID -> 176624 COMPL. DATE 02/12/2000 TOTAL DEPTH 9950 PERF. 8565 - 9855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LONGINO, ET AL UNIT WELL #: 6 RRCID -> 177708 COMPL. DATE 05/01/2000 TOTAL DEPTH 9910 PERF. 8531 - 9735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RICHARDSON UNIT 1 WELL #: 10 RRCID -> 178307 COMPL. DATE 06/21/2000 TOTAL DEPTH 9730 PERF. 8358 - 9560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 2999 | -0- | -318 | -0- | 120 | 1 | 2791 | 2 | Y | 80 | 80 | 1 | | | 9 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2987 | -0- | -223 | -0- | 124 | 1 | 2863 | 2 | Y | -0- | 9 | 1 | | | -0- |
| 12 | 2759 | X | 2533 | -0- | -226 | -0- | 110 | 1 | 2423 | 2 | Y | -0- | | | | | -0- |
| 01 | 3007 | X | 1097 | -0- | -1910 | -0- | 48 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |
| 02 | 2900 | X | 1568 | -0- | -1332 | -0- | 68 | 1 | 1500 | 2 | Y | -0- | | | | | -0- |
| *03 | 3122 | X | 3122 | -0- | -0- | -0- | 136 | 1 | 2986 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 2 WELL #: 7 RRCID -> 178308 COMPL. DATE 07/10/2000 TOTAL DEPTH 9725 PERF. 8389 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2981 | N | 2981 | -0- | | -0- | -0- | | 136 | 1 | 2729 | 2 | Y | 105 | 101 | 1 | | | 17 |
| | | | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 2760 | N | 2717 | -0- | | -43 | -0- | | 125 | 1 | 2519 | 2 | Y | 66 | 77 | 1 | | | 6 |
| | | | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 2852 | N | 2715 | -0- | | -137 | -0- | | 131 | 1 | 2503 | 2 | Y | 74 | 72 | 1 | | | 8 |
| | | | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 2852 | N | 2426 | -0- | | -426 | -0- | | 120 | 1 | 2227 | 2 | Y | 72 | 72 | 1 | | | 8 |
| | | | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 2639 | N | 2329 | -0- | | -310 | -0- | | 106 | 1 | 2139 | 2 | Y | 76 | 74 | 1 | | | 10 |
| | | | | | | | | | 84 | 9 | | | | | | | | | |
| *03 | 2455 | N | 2455 | -0- | | -0- | -0- | | 113 | 1 | 2268 | 2 | Y | 67 | 71 | 1 | | | 6 |
| | | | | | | | | | 74 | 9 | | | | | | | | | |

CAMERON UNIT 1 WELL #: 9 RRCID -> 178466 COMPL. DATE 08/04/2000 TOTAL DEPTH 9700 PERF. 8334 - 9635

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3252 | -0- | | -189 | -0- | | 132 | 1 | 3074 | 2 | Y | 42 | 39 | 1 | 1 | 8 | 4 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3300 | -0- | | -30 | -0- | | 136 | 1 | 3116 | 2 | Y | 44 | 39 | 1 | | | 9 |
| | | | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3309 | -0- | | -132 | -0- | | 141 | 1 | 3118 | 2 | Y | 45 | 50 | 1 | | | 4 |
| | | | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 3255 | X | 3248 | -0- | | -7 | -0- | | 142 | 1 | 3039 | 2 | Y | 61 | 58 | 1 | | | 7 |
| | | | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 3190 | X | 2967 | -0- | | -223 | -0- | | 127 | 1 | 2777 | 2 | Y | 57 | 51 | 1 | | | 13 |
| | | | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 3410 | X | 3115 | -0- | | -295 | -0- | | 132 | 1 | 2917 | 2 | Y | 60 | 60 | 1 | | | 13 |
| | | | | | | | | | 66 | 9 | | | | | | | | | |

ROQUEMORE UNIT 1 WELL #: 10 RRCID -> 179227 COMPL. DATE 10/01/2000 TOTAL DEPTH 10070 PERF. 8719 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 2897 | -0- | | -575 | -0- | | 144 | 1 | 2720 | 2 | Y | 30 | 34 | 1 | | | 43 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3360 | X | 3079 | -0- | | -281 | -0- | | 165 | 1 | 2847 | 2 | Y | 61 | 71 | 1 | | | 33 |
| | | | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3048 | -0- | | -424 | -0- | | 167 | 1 | 2801 | 2 | Y | 73 | 53 | 1 | | | 53 |
| | | | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3098 | -0- | | -250 | -0- | | 171 | 1 | 2799 | 2 | Y | 116 | 107 | 1 | | | 62 |
| | | | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 2987 | X | 2632 | -0- | | -355 | -0- | | 136 | 1 | 2483 | 2 | Y | 12 | 53 | 1 | | | 21 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 2721 | X | 2721 | -0- | | -0- | -0- | | 152 | 1 | 2516 | 2 | Y | 48 | 50 | 1 | | | 19 |
| | | | | | | | | | 53 | 9 | | | | | | | | | |

PARKER UNIT 2 WELL #: 8 RRCID -> 179710 COMPL. DATE 10/17/2000 TOTAL DEPTH 9970 PERF. 8582 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3703 | X | 3703 | -0- | | -0- | -0- | | 163 | 1 | 3391 | 2 | Y | 135 | 200 | 1 | | | 37 |
| | | | | | | | | | 149 | 9 | | | | | | | | | |
| 11 | 3331 | X | 3331 | -0- | | -0- | -0- | | 146 | 1 | 3111 | 2 | Y | 67 | 54 | 1 | | | 50 |
| | | | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 3485 | X | 3485 | -0- | | -0- | -0- | | 161 | 1 | 3246 | 2 | Y | 71 | 71 | 1 | | | 50 |
| | | | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 2993 | X | 2993 | -0- | | -0- | -0- | | 145 | 1 | 2778 | 2 | Y | 64 | 73 | 1 | | | 41 |
| | | | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 2540 | X | 2540 | -0- | | -0- | -0- | | 120 | 1 | 2353 | 2 | Y | 61 | 68 | 1 | | | 34 |
| | | | | | | | | | 67 | 9 | | | | | | | | | |
| *03 | 2625 | X | 2625 | -0- | | -0- | -0- | | 121 | 1 | 2438 | 2 | Y | 60 | 64 | 1 | | | 30 |
| | | | | | | | | | 66 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. "A" UNIT WELL #: 12 RRCID -> 180135 COMPL. DATE 11/16/2000 TOTAL DEPTH 9700 PERF. 8337 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3836 | X | 3836 | -0- | | -0- | -0- | 181 | 1 | 3629 | 2 | Y | 24 | 20 | 1 | 1 | 8 | 4 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3305 | -0- | | -325 | -0- | 156 | 1 | 3148 | 2 | Y | 1 | 4 | 1 | 1 | 8 | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2912 | -0- | | -281 | -0- | 144 | 1 | 2766 | 2 | Y | 2 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3751 | X | 2646 | -0- | | -1105 | -0- | 135 | 1 | 2509 | 2 | Y | 2 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3509 | X | 3114 | -0- | | -395 | -0- | 147 | 1 | 2965 | 2 | Y | 2 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3349 | -0- | | -402 | -0- | 158 | 1 | 3189 | 2 | Y | 2 | 1 | 1 | 1 | 8 | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |

COOKE, J. W. UNIT 2 WELL #: 7 RRCID -> 181890 COMPL. DATE 03/19/2001 TOTAL DEPTH 9708 PERF. 8257 - 9539

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2204 | N | 2204 | -0- | | -0- | -0- | 91 | 1 | 2071 | 2 | Y | 38 | 31 | 1 | | | 32 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 2039 | N | 2039 | -0- | | -0- | -0- | 86 | 1 | 1917 | 2 | Y | 33 | 48 | 1 | | | 17 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1839 | N | 1839 | -0- | | -0- | -0- | 80 | 1 | 1693 | 2 | Y | 60 | 39 | 1 | | | 38 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 1955 | N | 1955 | -0- | | -0- | -0- | 84 | 1 | 1799 | 2 | Y | 65 | 89 | 1 | | | 14 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 1977 | N | 1977 | -0- | | -0- | -0- | 85 | 1 | 1815 | 2 | Y | 70 | 54 | 1 | | | 30 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| *03 | 1737 | N | 1737 | -0- | | -0- | -0- | 74 | 1 | 1601 | 2 | Y | 56 | 50 | 1 | | | 36 |
| | | | | | | | | 62 | 9 | | | | | | | | | |

METCALF UNIT 1 WELL #: 8 RRCID -> 182422 COMPL. DATE 04/16/2001 TOTAL DEPTH 9900 PERF. 8549 - 9804

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1756 | N | 1756 | -0- | | -0- | -0- | 83 | 1 | 1671 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2120 | N | 2120 | -0- | | -0- | -0- | 99 | 1 | 1990 | 2 | Y | 28 | 24 | 1 | 2 | 8 | 2 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1904 | N | 1904 | -0- | | -0- | -0- | 93 | 1 | 1779 | 2 | Y | 29 | 26 | 1 | 2 | 8 | 3 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 1745 | N | 1745 | -0- | | -0- | -0- | 88 | 1 | 1625 | 2 | Y | 29 | 27 | 1 | 2 | 8 | 3 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1373 | -0- | | -135 | -0- | 64 | 1 | 1281 | 2 | Y | 25 | 23 | 1 | 2 | 8 | 3 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 1656 | N | 1656 | -0- | | -0- | -0- | 77 | 1 | 1551 | 2 | Y | 25 | 24 | 1 | 2 | 8 | 2 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

TURNER UNIT 1 WELL #: 7 RRCID -> 182784 COMPL. DATE 05/14/2001 TOTAL DEPTH 9850 PERF. 8523 - 9696

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1470 | N | 1470 | -0- | | -0- | -0- | 70 | 1 | 1399 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1324 | N | 1324 | -0- | | -0- | -0- | 62 | 1 | 1254 | 2 | Y | 7 | 5 | 1 | 1 | 8 | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1410 | N | 1410 | -0- | | -0- | -0- | 69 | 1 | 1332 | 2 | Y | 8 | 7 | 1 | 1 | 8 | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1324 | N | 1324 | -0- | | -0- | -0- | 67 | 1 | 1248 | 2 | Y | 8 | 7 | 1 | 1 | 8 | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1104 | N | 1104 | -0- | | -0- | -0- | 52 | 1 | 1044 | 2 | Y | 7 | 6 | 1 | 1 | 8 | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1458 | N | 1458 | -0- | | -0- | -0- | 69 | 1 | 1380 | 2 | Y | 8 | 7 | 1 | 1 | 8 | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 3 WELL #: 9 RRCID -> 183173 COMPL. DATE 06/11/2001 TOTAL DEPTH 9900 PERF. 8520 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1888 | -0- | -189 | -0- | 89 | 1 | 1799 | 2 | Y | -0- | | | | | -0- |
| 11 | 2277 | N | 2277 | -0- | -0- | -0- | 107 | 1 | 2159 | 2 | Y | 10 | 9 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2223 | N | 2223 | -0- | -0- | -0- | 110 | 1 | 2101 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2013 | N | 2013 | -0- | -0- | -0- | 103 | 1 | 1898 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2059 | N | 1863 | -0- | -196 | -0- | 87 | 1 | 1763 | 2 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1985 | N | 1985 | -0- | -0- | -0- | 93 | 1 | 1881 | 2 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

CAMERON UNIT 3 WELL #: 10 RRCID -> 183774 COMPL. DATE 06/28/2017 TOTAL DEPTH 9850 PERF. 8414 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 64 | 1 | 1295 | 2 | Y | -0- | | | | | -0- |
| 11 | 1355 | N | 1355 | -0- | -0- | -0- | 62 | 1 | 1254 | 2 | Y | 35 | 32 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1396 | N | 1396 | -0- | -0- | -0- | 67 | 1 | 1284 | 2 | Y | 41 | 40 | 1 | | | 4 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 1431 | N | 1431 | -0- | -0- | -0- | 71 | 1 | 1309 | 2 | Y | 46 | 45 | 1 | | | 5 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 1264 | N | 1264 | -0- | -0- | -0- | 58 | 1 | 1158 | 2 | Y | 44 | 43 | 1 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *03 | 1195 | N | 1195 | -0- | -0- | -0- | 55 | 1 | 1101 | 2 | Y | 35 | 38 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |

BURNETT UNIT 9 WELL #: 10 RRCID -> 184471 COMPL. DATE 08/17/2001 TOTAL DEPTH 9700 PERF. 8346 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2106 | -0- | -498 | -0- | 85 | 1 | 1985 | 2 | Y | 33 | 34 | 1 | 1 | 8 | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2101 | N | 2101 | -0- | -0- | -0- | 86 | 1 | 1986 | 2 | Y | 26 | 24 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2074 | -0- | -437 | -0- | 89 | 1 | 1955 | 2 | Y | 27 | 30 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 2367 | N | 2367 | -0- | -0- | -0- | 103 | 1 | 2218 | 2 | Y | 42 | 39 | 1 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2030 | N | 1804 | -0- | -226 | -0- | 77 | 1 | 1691 | 2 | Y | 33 | 31 | 1 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 1311 | N | 1311 | -0- | -0- | -0- | 56 | 1 | 1229 | 2 | Y | 24 | 26 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |

CAMERON UNIT 1 WELL #: 10 RRCID -> 184971 COMPL. DATE 09/23/2001 TOTAL DEPTH 9700 PERF. 8356 - 9539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2092 | N | 2092 | -0- | -0- | -0- | 86 | 1 | 1994 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1906 | N | 1906 | -0- | -0- | -0- | 80 | 1 | 1824 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1918 | N | 1918 | -0- | -0- | -0- | 83 | 1 | 1833 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1838 | N | 1838 | -0- | -0- | -0- | 81 | 1 | 1754 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1878 | N | 1878 | -0- | -0- | -0- | 82 | 1 | 1793 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1906 | N | 1906 | -0- | -0- | -0- | 82 | 1 | 1821 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 2 WELL #: 8 RRCID -> 185658 COMPL. DATE 10/13/2001 TOTAL DEPTH 9800 PERF. 8453 - 9711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3572 | -0- | -117 | -0- | 166 | 1 | 3325 | 2 | Y | 74 | 71 | 1 | 1 | 8 | 12 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 3576 | X | 3576 | -0- | -0- | -0- | 167 | 1 | 3354 | 2 | Y | 50 | 57 | 1 | 1 | 8 | 4 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 3937 | X | 1955 | -0- | -1982 | -0- | 96 | 1 | 1824 | 2 | Y | 32 | 32 | 1 | 1 | 8 | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 3964 | X | 3964 | -0- | -0- | -0- | 199 | 1 | 3689 | 2 | Y | 69 | 63 | 1 | 1 | 8 | 8 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 3683 | X | 2932 | -0- | -751 | -0- | 136 | 1 | 2735 | 2 | Y | 55 | 55 | 1 | 1 | 8 | 7 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3656 | -0- | -33 | -0- | 170 | 1 | 3421 | 2 | Y | 59 | 59 | 1 | 1 | 8 | 6 |
| | | | | | | | 65 | 9 | | | | | | | | | |

LONGINO, ET AL UNIT WELL #: 7 RRCID -> 186496 COMPL. DATE 08/24/2015 TOTAL DEPTH 9890 PERF. 8496 - 9791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1518 | -0- | -156 | -0- | 70 | 1 | 1420 | 2 | Y | 25 | 24 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1339 | -0- | -221 | -0- | 63 | 1 | 1258 | 2 | Y | 16 | 19 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1257 | -0- | -169 | -0- | 61 | 1 | 1176 | 2 | Y | 18 | 17 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1469 | -0- | -50 | -0- | 74 | 1 | 1370 | 2 | Y | 23 | 22 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1357 | N | 1357 | -0- | -0- | -0- | 63 | 1 | 1270 | 2 | Y | 22 | 22 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 1467 | N | 1467 | -0- | -0- | -0- | 69 | 1 | 1375 | 2 | Y | 21 | 22 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |

ROQUEMORE UNIT 1 WELL #: 11 RRCID -> 186823 COMPL. DATE 12/11/2001 TOTAL DEPTH 10020 PERF. 8674 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2989 | N | 2989 | -0- | -0- | -0- | 149 | 1 | 2840 | 2 | Y | -0- | | | | | -0- |
| 11 | 2520 | N | 2329 | -0- | -191 | -0- | 126 | 1 | 2174 | 2 | Y | 26 | 12 | 1 | | | 14 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2914 | N | 2109 | -0- | -805 | -0- | 117 | 1 | 1962 | 2 | Y | 27 | 21 | 1 | | | 20 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 2914 | N | 2180 | -0- | -734 | -0- | 123 | 1 | 2007 | 2 | Y | 45 | 41 | 1 | | | 24 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 2262 | N | 2085 | -0- | -177 | -0- | 107 | 1 | 1972 | 2 | Y | 5 | 20 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 2295 | N | 2295 | -0- | -0- | -0- | 130 | 1 | 2142 | 2 | Y | 21 | 22 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |

BURNETT UNIT 7 WELL #: 22R RRCID -> 187405 COMPL. DATE 01/21/2002 TOTAL DEPTH 9940 PERF. 8575 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2936 | X | 2936 | -0- | -0- | -0- | 124 | 1 | 2812 | 2 | Y | -0- | | | | | -0- |
| 11 | 1932 | X | 1932 | -0- | -0- | -0- | 82 | 1 | 1843 | 2 | Y | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2496 | X | 2496 | -0- | -0- | -0- | 112 | 1 | 2364 | 2 | Y | 18 | 10 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2920 | X | 2920 | -0- | -0- | -0- | 129 | 1 | 2767 | 2 | Y | 22 | 28 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2673 | X | 2673 | -0- | -0- | -0- | 118 | 1 | 2533 | 2 | Y | 20 | 16 | 1 | | | 9 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 2721 | X | 2721 | -0- | -0- | -0- | 119 | 1 | 2581 | 2 | Y | 19 | 16 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BRIGGS UNIT 1 WELL #: 7 RRCID -> 187610 COMPL. DATE 02/15/2002 TOTAL DEPTH 9975 PERF. 8605 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1780 | -0- | -49 | -0- | 81 | 1 | 1643 | 2 | Y | 51 | 48 | 1 | | | 8 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1595 | -0- | -175 | -0- | 75 | 1 | 1510 | 2 | Y | 9 | 16 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1532 | N | 1532 | -0- | -0- | -0- | 75 | 1 | 1447 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1403 | -0- | -364 | -0- | 71 | 1 | 1322 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1537 | N | 1504 | -0- | -33 | -0- | 70 | 1 | 1422 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1583 | N | 1583 | -0- | -0- | -0- | 74 | 1 | 1498 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

DODD, RUBY UNIT WELL #: 6 RRCID -> 188186 COMPL. DATE 06/09/2014 TOTAL DEPTH 9850 PERF. 8496 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RICHARDSON UNIT 1 WELL #: 11 RRCID -> 188443 COMPL. DATE 04/15/2002 TOTAL DEPTH 9770 PERF. 8402 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3977 | X | 3977 | -0- | -0- | -0- | 162 | 1 | 3776 | 2 | Y | 35 | 33 | 1 | 1 | 8 | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3282 | -0- | -408 | -0- | 137 | 1 | 3145 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 3913 | X | 3913 | -0- | -0- | -0- | 170 | 1 | 3743 | 2 | Y | -0- | | | | | -0- |
| 01 | 3968 | X | 2537 | -0- | -1431 | -0- | 113 | 1 | 2424 | 2 | Y | -0- | | | | | -0- |
| 02 | 3712 | X | 3308 | -0- | -404 | -0- | 144 | 1 | 3164 | 2 | Y | -0- | | | | | -0- |
| 03 | 3968 | X | 3777 | -0- | -191 | -0- | 163 | 1 | 3614 | 2 | Y | -0- | | | | | -0- |

METCALF UNIT 1 WELL #: 9 RRCID -> 189167 COMPL. DATE 05/21/2002 TOTAL DEPTH 9820 PERF. 8460 - 9631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2465 | N | 2465 | -0- | -0- | -0- | 117 | 1 | 2348 | 2 | Y | -0- | | | | | -0- |
| 11 | 2400 | N | 2235 | -0- | -165 | -0- | 106 | 1 | 2129 | 2 | Y | -0- | | | | | -0- |
| 12 | 2480 | N | 2446 | -0- | -34 | -0- | 121 | 1 | 2325 | 2 | Y | -0- | | | | | -0- |
| 01 | 2480 | N | 2217 | -0- | -263 | -0- | 113 | 1 | 2104 | 2 | Y | -0- | | | | | -0- |
| 02 | 2175 | N | 2151 | -0- | -24 | -0- | 102 | 1 | 2049 | 2 | Y | -0- | | | | | -0- |
| 03 | 2449 | N | 2369 | -0- | -80 | -0- | 112 | 1 | 2257 | 2 | Y | -0- | | | | | -0- |

NEAL, SALLIE J. -A- UNIT WELL #: 13 RRCID -> 189520 COMPL. DATE 06/18/2002 TOTAL DEPTH 9750 PERF. 8384 - 9565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2637 | -0- | -122 | -0- | 125 | 1 | 2512 | 2 | Y | -0- | | | | | -0- |
| 11 | 2595 | N | 2595 | -0- | -0- | -0- | 123 | 1 | 2472 | 2 | Y | -0- | | | | | -0- |
| 12 | 2604 | N | 2580 | -0- | -24 | -0- | 128 | 1 | 2452 | 2 | Y | -0- | | | | | -0- |
| 01 | 2731 | N | 2731 | -0- | -0- | -0- | 140 | 1 | 2591 | 2 | Y | -0- | | | | | -0- |
| 02 | 2523 | N | 2486 | -0- | -37 | -0- | 118 | 1 | 2368 | 2 | Y | -0- | | | | | -0- |
| 03 | 2573 | N | 2217 | -0- | -356 | -0- | 105 | 1 | 2112 | 2 | Y | -0- | | | | | -0- |

BURNETT UNIT 7 WELL #: 23 RRCID -> 189697 COMPL. DATE 07/16/2002 TOTAL DEPTH 9700 PERF. 8515 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2143 | N | 2143 | -0- | -0- | -0- | 88 | 1 | 2055 | 2 | Y | -0- | | | | | -0- |
| 11 | 2117 | N | 2117 | -0- | -0- | -0- | 88 | 1 | 2029 | 2 | Y | -0- | | | | | -0- |
| 12 | 2080 | N | 2080 | -0- | -0- | -0- | 90 | 1 | 1990 | 2 | Y | -0- | | | | | -0- |
| 01 | 2181 | N | 2181 | -0- | -0- | -0- | 97 | 1 | 2084 | 2 | Y | -0- | | | | | -0- |
| 02 | 1744 | N | 1744 | -0- | -0- | -0- | 76 | 1 | 1668 | 2 | Y | -0- | | | | | -0- |
| *03 | 2186 | N | 2186 | -0- | -0- | -0- | 94 | 1 | 2092 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 9 WELL #: 11 RRCID -> 190460 COMPL. DATE 06/02/2016 TOTAL DEPTH 9700 PERF. 8330 - 9519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 914 | -0- | -698 | -0- | 37 | 1 | 877 | 2 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1222 | -0- | -98 | -0- | 51 | 1 | 1171 | 2 | Y | -0- | | | | | -0- |
| 12 | 1953 | N | 1953 | -0- | -0- | -0- | 85 | 1 | 1868 | 2 | Y | -0- | | | | | -0- |
| 01 | 1757 | N | 1757 | -0- | -0- | -0- | 78 | 1 | 1679 | 2 | Y | -0- | | | | | -0- |
| 02 | 1622 | N | 1622 | -0- | -0- | -0- | 70 | 1 | 1552 | 2 | Y | -0- | | | | | -0- |
| *03 | 1702 | N | 1702 | -0- | -0- | -0- | 74 | 1 | 1628 | 2 | Y | -0- | | | | | -0- |

TURNER UNIT 1 WELL #: 8 RRCID -> 191332 COMPL. DATE 10/14/2002 TOTAL DEPTH 9875 PERF. 8520 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2288 | N | 2288 | -0- | -0- | -0- | 108 | 1 | 2180 | 2 | Y | -0- | | | | | -0- |
| 11 | 2094 | N | 2094 | -0- | -0- | -0- | 99 | 1 | 1994 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2137 | N | 2137 | -0- | -0- | -0- | 106 | 1 | 2029 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2267 | N | 2267 | -0- | -0- | -0- | 116 | 1 | 2149 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2065 | N | 2065 | -0- | -0- | -0- | 97 | 1 | 1966 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2203 | N | 2203 | -0- | -0- | -0- | 105 | 1 | 2096 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

PARKER UNIT #1 WELL #: 14 RRCID -> 191770 COMPL. DATE 04/22/2015 TOTAL DEPTH 9995 PERF. 8621 - 9833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2064 | N | 2064 | -0- | -0- | -0- | 93 | 1 | 1946 | 2 | Y | 23 | 33 | 1 | 1 | 8 | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1981 | N | 1981 | -0- | -0- | -0- | 88 | 1 | 1892 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1849 | N | 1849 | -0- | -0- | -0- | 87 | 1 | 1760 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2018 | N | 2018 | -0- | -0- | -0- | 100 | 1 | 1916 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1776 | N | 1776 | -0- | -0- | -0- | 86 | 1 | 1688 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1589 | N | 1589 | -0- | -0- | -0- | 75 | 1 | 1512 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PARKER UNIT 2 WELL #: 9 RRCID -> 192235 COMPL. DATE 09/05/2015 TOTAL DEPTH 9990 PERF. 8596 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1986 | N | 1986 | -0- | -0- | -0- | 80 | 1 | 1830 | 2 | Y | 69 | 60 | 1 | 1 | 8 | 49 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1851 | -0- | -9 | -0- | 77 | 1 | 1774 | 2 | Y | -0- | 49 | 1 | | | -0- |
| 12 | 1891 | N | 1845 | -0- | -46 | -0- | 81 | 1 | 1764 | 2 | Y | -0- | | | | | -0- |
| 01 | 1984 | N | 1893 | -0- | -91 | -0- | 84 | 1 | 1809 | 2 | Y | -0- | | | | | -0- |
| 02 | 1798 | N | 1709 | -0- | -89 | -0- | 73 | 1 | 1636 | 2 | Y | -0- | | | | | -0- |
| *03 | 1902 | N | 1902 | -0- | -0- | -0- | 82 | 1 | 1820 | 2 | Y | -0- | | | | | -0- |

TURNER UNIT 1 WELL #: 9 RRCID -> 192985 COMPL. DATE 01/30/2003 TOTAL DEPTH 9906 PERF. 8534 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1668 | -0- | -6 | -0- | 79 | 1 | 1589 | 2 | Y | -0- | | | | | -0- |
| 11 | 1610 | N | 1610 | -0- | -0- | -0- | 74 | 1 | 1492 | 2 | Y | 40 | 37 | 1 | | | 3 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1646 | N | 1646 | -0- | -0- | -0- | 79 | 1 | 1514 | 2 | Y | 48 | 46 | 1 | | | 5 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1277 | -0- | -397 | -0- | 63 | 1 | 1169 | 2 | Y | 41 | 41 | 1 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1471 | -0- | -95 | -0- | 67 | 1 | 1348 | 2 | Y | 51 | 49 | 1 | | | 7 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *03 | 1545 | N | 1545 | -0- | -0- | -0- | 71 | 1 | 1426 | 2 | Y | 44 | 47 | 1 | | | 4 |
| | | | | | | | 48 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
DODD, RUBY UNIT WELL #: 7 RRCID -> 193409 COMPL. DATE 05/29/2018 TOTAL DEPTH 9875 PERF. 8550 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223 | N | 223 | -0- | -0- | -0- | | 10 | 1 | 199 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 333 | N | 333 | -0- | -0- | -0- | | 15 | 1 | 301 | 2 | Y | 15 | 16 | 1 | | | 1 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 217 | N | 117 | -0- | -100 | -0- | | 6 | 1 | 103 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 217 | N | 167 | -0- | -50 | -0- | | 8 | 1 | 149 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 319 | N | 239 | -0- | -80 | -0- | | 10 | 1 | 212 | 2 | Y | 15 | 14 | 1 | | | 2 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 124 | N | 17 | -0- | -107 | -0- | | 16 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |

ROQUEMORE UNIT 1 WELL #: 12 RRCID -> 194346 COMPL. DATE 04/06/2003 TOTAL DEPTH 10000 PERF. 8800 - 9933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4150 | X | 4150 | -0- | -0- | -0- | | 207 | 1 | 3943 | 2 | Y | -0- | | | | | -0- |
| 11 | 4101 | X | 4101 | -0- | -0- | -0- | | 223 | 1 | 3849 | 2 | Y | 26 | 12 | 1 | | | 14 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 4188 | X | 4188 | -0- | -0- | -0- | | 233 | 1 | 3920 | 2 | Y | 32 | 23 | 1 | | | 23 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 3778 | X | 3778 | -0- | -0- | -0- | | 214 | 1 | 3512 | 2 | Y | 47 | 45 | 1 | | | 25 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 3337 | X | 3337 | -0- | -0- | -0- | | 173 | 1 | 3160 | 2 | Y | 4 | 21 | 1 | | | 8 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 3176 | X | 3176 | -0- | -0- | -0- | | 180 | 1 | 2976 | 2 | Y | 18 | 19 | 1 | | | 7 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

CAMERON UNIT 3 WELL #: 11 RRCID -> 194488 COMPL. DATE 04/28/2003 TOTAL DEPTH 9850 PERF. 8542 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

ROQUEMORE UNIT 1 WELL #: 13 RRCID -> 195509 COMPL. DATE 06/14/2003 TOTAL DEPTH 10067 PERF. 8722 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3747 | X | 3747 | -0- | -0- | -0- | | 187 | 1 | 3560 | 2 | Y | -0- | | | | | -0- |
| 11 | 3630 | X | 3613 | -0- | -17 | -0- | | 197 | 1 | 3416 | 2 | Y | -0- | | | | | -0- |
| 12 | 3751 | X | 3653 | -0- | -98 | -0- | | 205 | 1 | 3448 | 2 | Y | -0- | | | | | -0- |
| 01 | 3751 | X | 3715 | -0- | -36 | -0- | | 213 | 1 | 3502 | 2 | Y | -0- | | | | | -0- |
| 02 | 3509 | X | 2839 | -0- | -670 | -0- | | 147 | 1 | 2692 | 2 | Y | -0- | | | | | -0- |
| 03 | 3751 | X | 3467 | -0- | -284 | -0- | | 198 | 1 | 3269 | 2 | Y | -0- | | | | | -0- |

CAMERON UNIT 2 WELL #: 9 RRCID -> 198841 COMPL. DATE 11/07/2003 TOTAL DEPTH 9780 PERF. 8416 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1328 | N | 1328 | -0- | -0- | -0- | | 63 | 1 | 1264 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1300 | -0- | -50 | -0- | | 59 | 1 | 1187 | 2 | Y | 49 | 44 | 1 | 1 | 8 | 4 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 1460 | N | 1460 | -0- | -0- | -0- | | 69 | 1 | 1321 | 2 | Y | 64 | 60 | 1 | 1 | 8 | 7 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 1399 | N | 1399 | -0- | -0- | -0- | | 68 | 1 | 1259 | 2 | Y | 65 | 64 | 1 | 1 | 8 | 7 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1216 | -0- | -31 | -0- | | 54 | 1 | 1094 | 2 | Y | 62 | 60 | 1 | 1 | 8 | 8 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 03 | 1395 | N | 986 | -0- | -409 | -0- | | 44 | 1 | 895 | 2 | Y | 43 | 46 | 1 | 1 | 8 | 4 |
| | | | | | | | | 47 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 11 RRCID -> 199197 COMPL. DATE 12/05/2003 TOTAL DEPTH 9700 PERF. 8356 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2050 | N | 2050 | -0- | | -0- | -0- | | 81 | 1 | 1891 | 2 | Y | 71 | 71 | 1 | 1 | 8 | 8 |
| | | | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 1792 | N | 1792 | -0- | | -0- | -0- | | 75 | 1 | 1716 | 2 | Y | 1 | 9 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1851 | N | 1851 | -0- | | -0- | -0- | | 80 | 1 | 1770 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1808 | N | 1808 | -0- | | -0- | -0- | | 81 | 1 | 1726 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1728 | N | 1728 | -0- | | -0- | -0- | | 76 | 1 | 1651 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1715 | N | 1715 | -0- | | -0- | -0- | | 75 | 1 | 1639 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

COOKE, J. W. UNIT 2 WELL #: 8 RRCID -> 199777 COMPL. DATE 01/14/2004 TOTAL DEPTH 9715 PERF. 8368 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2065 | -0- | | -43 | -0- | | 97 | 1 | 1950 | 2 | Y | 16 | 14 | 1 | 1 | 8 | 3 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1771 | -0- | | -179 | -0- | | 83 | 1 | 1671 | 2 | Y | 15 | 16 | 1 | 1 | 8 | 1 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2093 | N | 2093 | -0- | | -0- | -0- | | 102 | 1 | 1967 | 2 | Y | 22 | 20 | 1 | 1 | 8 | 2 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2077 | N | 2038 | -0- | | -39 | -0- | | 103 | 1 | 1911 | 2 | Y | 22 | 21 | 1 | 1 | 8 | 2 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1846 | N | 1846 | -0- | | -0- | -0- | | 86 | 1 | 1735 | 2 | Y | 23 | 21 | 1 | 1 | 8 | 3 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1982 | N | 1943 | -0- | | -39 | -0- | | 91 | 1 | 1830 | 2 | Y | 20 | 20 | 1 | 1 | 8 | 2 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |

COOKE, J.W. UNIT 1 WELL #: 6 RRCID -> 199801 COMPL. DATE 02/18/2004 TOTAL DEPTH 9825 PERF. 8482 - 9763

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2331 | N | 2331 | -0- | | -0- | -0- | | 109 | 1 | 2191 | 2 | Y | 28 | 26 | 1 | 1 | 8 | 5 |
| | | | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1903 | N | 1903 | -0- | | -0- | -0- | | 87 | 1 | 1765 | 2 | Y | 46 | 46 | 1 | 1 | 8 | 4 |
| | | | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 1752 | N | 1752 | -0- | | -0- | -0- | | 84 | 1 | 1614 | 2 | Y | 49 | 47 | 1 | 1 | 8 | 5 |
| | | | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 2159 | N | 2159 | -0- | | -0- | -0- | | 107 | 1 | 1980 | 2 | Y | 65 | 62 | 1 | 1 | 8 | 7 |
| | | | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 2462 | N | 2462 | -0- | | -0- | -0- | | 112 | 1 | 2260 | 2 | Y | 82 | 77 | 1 | 1 | 8 | 11 |
| | | | | | | | | | 90 | 9 | | | | | | | | | |
| *03 | 2406 | X | 2406 | -0- | | -0- | -0- | | 111 | 1 | 2221 | 2 | Y | 67 | 71 | 1 | 1 | 8 | 6 |
| | | | | | | | | | 74 | 9 | | | | | | | | | |

BURNETT UNIT 4 WELL #: 8 RRCID -> 201348 COMPL. DATE 09/19/2014 TOTAL DEPTH 9750 PERF. 8392 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1563 | N | 1563 | -0- | | -0- | -0- | | 74 | 1 | 1489 | 2 | Y | -0- | | | | | -0- |
| 11 | 1817 | N | 1817 | -0- | | -0- | -0- | | 86 | 1 | 1731 | 2 | Y | -0- | | | | | -0- |
| 12 | 1875 | N | 1875 | -0- | | -0- | -0- | | 93 | 1 | 1782 | 2 | Y | -0- | | | | | -0- |
| 01 | 1823 | N | 1823 | -0- | | -0- | -0- | | 94 | 1 | 1729 | 2 | Y | -0- | | | | | -0- |
| 02 | 1671 | N | 1671 | -0- | | -0- | -0- | | 79 | 1 | 1592 | 2 | Y | -0- | | | | | -0- |
| *03 | 1687 | N | 1687 | -0- | | -0- | -0- | | 80 | 1 | 1607 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 11 WELL #: 13 RRCID -> 201609 COMPL. DATE 04/16/2004 TOTAL DEPTH 9775 PERF. 8384 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2602 | N | 2602 | -0- | -0- | -0- | 119 | 1 | 2404 | 2 | Y | 72 | 68 | 1 | 1 | 8 | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 2383 | N | 2383 | -0- | -0- | -0- | 111 | 1 | 2238 | 2 | Y | 31 | 39 | 1 | 1 | 8 | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2557 | N | 2557 | -0- | -0- | -0- | 125 | 1 | 2390 | 2 | Y | 38 | 36 | 1 | 1 | 8 | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 2540 | N | 2540 | -0- | -0- | -0- | 128 | 1 | 2366 | 2 | Y | 42 | 40 | 1 | 1 | 8 | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2355 | N | 2355 | -0- | -0- | -0- | 109 | 1 | 2201 | 2 | Y | 41 | 40 | 1 | 1 | 8 | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *03 | 2445 | N | 2445 | -0- | -0- | -0- | 114 | 1 | 2290 | 2 | Y | 37 | 38 | 1 | 1 | 8 | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |

BURNETT UNIT 10 WELL #: 10 RRCID -> 202332 COMPL. DATE 06/26/2017 TOTAL DEPTH 9705 PERF. 8252 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3042 | -0- | -957 | -0- | 143 | 1 | 2870 | 2 | Y | 26 | 24 | 1 | 1 | 8 | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 3960 | X | 3142 | -0- | -818 | -0- | 147 | 1 | 2967 | 2 | Y | 25 | 26 | 1 | 1 | 8 | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 4092 | X | 3711 | -0- | -381 | -0- | 182 | 1 | 3492 | 2 | Y | 34 | 31 | 1 | 1 | 8 | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 4092 | X | 3869 | -0- | -223 | -0- | 196 | 1 | 3632 | 2 | Y | 37 | 36 | 1 | 1 | 8 | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 3438 | X | 3438 | -0- | -0- | -0- | 161 | 1 | 3236 | 2 | Y | 37 | 35 | 1 | 1 | 8 | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 3720 | X | 2924 | -0- | -796 | -0- | 137 | 1 | 2758 | 2 | Y | 26 | 28 | 1 | 1 | 8 | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |

PARKER UNIT #1 WELL #: 15 RRCID -> 203017 COMPL. DATE 06/17/2004 TOTAL DEPTH 10035 PERF. 8663 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2459 | -0- | -21 | -0- | 111 | 1 | 2308 | 2 | Y | 36 | 62 | 1 | | | 10 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2610 | N | 2371 | -0- | -239 | -0- | 105 | 1 | 2245 | 2 | Y | 19 | 15 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2635 | N | 2497 | -0- | -138 | -0- | 117 | 1 | 2358 | 2 | Y | 20 | 20 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2522 | N | 2522 | -0- | -0- | -0- | 124 | 1 | 2374 | 2 | Y | 22 | 22 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2291 | N | 2104 | -0- | -187 | -0- | 101 | 1 | 1981 | 2 | Y | 20 | 23 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2466 | N | 2319 | -0- | -147 | -0- | 108 | 1 | 2187 | 2 | Y | 22 | 22 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |

CAMERON UNIT 1 WELL #: 12 RRCID -> 204284 COMPL. DATE 08/21/2004 TOTAL DEPTH 9705 PERF. 8358 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2616 | N | 2616 | -0- | -0- | -0- | 111 | 1 | 2504 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2307 | -0- | -183 | -0- | 98 | 1 | 2195 | 2 | Y | 13 | 6 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2573 | N | 2449 | -0- | -124 | -0- | 109 | 1 | 2309 | 2 | Y | 28 | 17 | 1 | | | 18 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 2676 | N | 2676 | -0- | -0- | -0- | 118 | 1 | 2524 | 2 | Y | 31 | 42 | 1 | | | 7 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2233 | N | 2157 | -0- | -76 | -0- | 95 | 1 | 2033 | 2 | Y | 26 | 22 | 1 | | | 11 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2449 | N | 2138 | -0- | -311 | -0- | 94 | 1 | 2018 | 2 | Y | 24 | 20 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 7 WELL #: 24 RRCID -> 204285 COMPL. DATE 08/20/2004 TOTAL DEPTH 10186 PERF. 8809 - 9997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1726 | -0- | -134 | -0- | 73 | 1 | 1652 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1677 | -0- | -183 | -0- | 72 | 1 | 1605 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 1475 | -0- | -168 | -0- | 66 | 1 | 1409 | 2 | Y | -0- | | | | | -0- |
| 01 | 1789 | N | 1789 | -0- | -0- | -0- | 80 | 1 | 1709 | 2 | Y | -0- | | | | | -0- |
| 02 | 1762 | N | 1762 | -0- | -0- | -0- | 78 | 1 | 1684 | 2 | Y | -0- | | | | | -0- |
| 03 | 1488 | X | 1400 | -0- | -88 | -0- | 62 | 1 | 1338 | 2 | Y | -0- | | | | | -0- |

CAMERON UNIT 2 WELL #: 10 RRCID -> 204844 COMPL. DATE 09/15/2004 TOTAL DEPTH 9800 PERF. 8448 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3314 | X | 3314 | -0- | -0- | -0- | 156 | 1 | 3139 | 2 | Y | 17 | 15 | 1 | 1 | 8 | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 3195 | X | 3195 | -0- | -0- | -0- | 148 | 1 | 2980 | 2 | Y | 61 | 58 | 1 | 1 | 8 | 5 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 3207 | X | 3207 | -0- | -0- | -0- | 155 | 1 | 2974 | 2 | Y | 71 | 67 | 1 | 1 | 8 | 8 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 2923 | X | 2923 | -0- | -0- | -0- | 146 | 1 | 2700 | 2 | Y | 70 | 69 | 1 | 1 | 8 | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 3120 | X | 3120 | -0- | -0- | -0- | 143 | 1 | 2887 | 2 | Y | 82 | 78 | 1 | 1 | 8 | 11 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *03 | 3144 | X | 3144 | -0- | -0- | -0- | 145 | 1 | 2923 | 2 | Y | 69 | 72 | 1 | 1 | 8 | 7 |
| | | | | | | | 76 | 9 | | | | | | | | | |

HOLT UNIT 1 WELL #: 3 RRCID -> 205291 COMPL. DATE 12/20/2005 TOTAL DEPTH 10030 PERF. 8654 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2617 | N | 2617 | -0- | -0- | -0- | 120 | 1 | 2497 | 2 | Y | -0- | | | | | -0- |
| 11 | 2518 | N | 2518 | -0- | -0- | -0- | 112 | 1 | 2389 | 2 | Y | 15 | 4 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2628 | N | 2628 | -0- | -0- | -0- | 123 | 1 | 2487 | 2 | Y | 16 | 16 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2573 | N | 2501 | -0- | -72 | -0- | 124 | 1 | 2359 | 2 | Y | 16 | 17 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2407 | N | 2280 | -0- | -127 | -0- | 111 | 1 | 2150 | 2 | Y | 17 | 18 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2421 | -0- | -152 | -0- | 113 | 1 | 2290 | 2 | Y | 16 | 17 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |

PARKER UNIT 2 WELL #: 10 RRCID -> 207069 COMPL. DATE 12/29/2004 TOTAL DEPTH 10025 PERF. 8792 - 9963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2980 | N | 2980 | -0- | -0- | -0- | 124 | 1 | 2854 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2979 | N | 2979 | -0- | -0- | -0- | 123 | 1 | 2831 | 2 | Y | 23 | 5 | 1 | | | 18 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 3083 | N | 3083 | -0- | -0- | -0- | 134 | 1 | 2920 | 2 | Y | 26 | 22 | 1 | | | 22 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3266 | -0- | 166 | 166 | 142 | 1 | 3095 | 2 | Y | 26 | 42 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2718 | N | 2552 | -0- | -166 | -0- | 108 | 1 | 2422 | 2 | Y | 20 | 21 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 2911 | N | 2911 | -0- | -0- | -0- | 124 | 1 | 2763 | 2 | Y | 22 | 20 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 2 WELL #: 6 RRCID -> 207755 COMPL. DATE 01/27/2005 TOTAL DEPTH 9725 PERF. 8352 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3131 | -0- | | 31 | 31 | 127 | 1 | 2936 | 2 | Y | 62 | 61 | 1 | 1 | 8 | 7 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2146 | -0- | | -164 | -0- | 88 | 1 | 2024 | 2 | Y | 31 | 32 | 1 | | | 6 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2821 | N | 2279 | -0- | | -542 | -0- | 97 | 1 | 2145 | 2 | Y | 34 | 37 | 1 | | | 3 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 2821 | X | 2374 | -0- | | -447 | -0- | 103 | 1 | 2217 | 2 | Y | 49 | 47 | 1 | | | 5 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 2639 | X | 2347 | -0- | | -292 | -0- | 100 | 1 | 2193 | 2 | Y | 49 | 43 | 1 | | | 11 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| *03 | 2936 | X | 2936 | -0- | | -0- | -0- | 125 | 1 | 2743 | 2 | Y | 62 | 60 | 1 | | | 13 |
| | | | | | | | | 68 | 9 | | | | | | | | | |

BURNETT UNIT 9 WELL #: 12 RRCID -> 208040 COMPL. DATE 02/10/2005 TOTAL DEPTH 9720 PERF. 8537 - 9527

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3925 | X | 3925 | -0- | | -0- | -0- | 157 | 1 | 3650 | 2 | Y | 107 | 109 | 1 | 1 | 8 | 11 |
| | | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3262 | -0- | | -368 | -0- | 136 | 1 | 3123 | 2 | Y | 3 | 13 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3751 | X | 3499 | -0- | | -252 | -0- | 152 | 1 | 3344 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3751 | X | 3543 | -0- | | -208 | -0- | 157 | 1 | 3380 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3509 | X | 3411 | -0- | | -98 | -0- | 148 | 1 | 3257 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3679 | -0- | | -72 | -0- | 159 | 1 | 3514 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

ROQUEMORE UNIT 1 WELL #: 15 RRCID -> 210482 COMPL. DATE 04/29/2005 TOTAL DEPTH 9974 PERF. 8644 - 9817

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3072 | N | 3072 | -0- | | -0- | -0- | 151 | 1 | 2874 | 2 | Y | 43 | 40 | 1 | | | 61 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2934 | N | 2934 | -0- | | -0- | -0- | 159 | 1 | 2761 | 2 | Y | 13 | 67 | 1 | | | 7 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3141 | -0- | | 41 | 41 | 176 | 1 | 2946 | 2 | Y | 17 | 12 | 1 | | | 12 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3142 | -0- | | 42 | 83 | 179 | 1 | 2933 | 2 | Y | 27 | 25 | 1 | | | 14 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2756 | N | 2673 | -0- | | -83 | -0- | 138 | 1 | 2532 | 2 | Y | 3 | 12 | 1 | | | 5 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2641 | X | 2641 | -0- | | -0- | -0- | 151 | 1 | 2479 | 2 | Y | 10 | 11 | 1 | | | 4 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

DODD, RUBY UNIT WELL #: 8 RRCID -> 211676 COMPL. DATE 05/19/2005 TOTAL DEPTH 9900 PERF. 8530 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1509 | N | 1509 | -0- | | -0- | -0- | 70 | 1 | 1418 | 2 | Y | 19 | 17 | 1 | 1 | 8 | 3 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1426 | N | 1426 | -0- | | -0- | -0- | 67 | 1 | 1358 | 2 | Y | 1 | 3 | 1 | 1 | 8 | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1263 | -0- | | -132 | -0- | 63 | 1 | 1199 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1395 | N | 932 | -0- | | -463 | -0- | 47 | 1 | 884 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1644 | N | 1644 | -0- | | -0- | -0- | 78 | 1 | 1565 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1768 | N | 1768 | -0- | | -0- | -0- | 84 | 1 | 1683 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 3 WELL #: 12 RRCID -> 212220 COMPL. DATE 06/17/2005 TOTAL DEPTH 9775 PERF. 8433 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3350 | X | 3350 | -0- | -0- | -0- | 156 | 1 | 3131 | 2 | Y | 57 | 52 | 1 | 1 | 8 | 9 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 3088 | X | 3088 | -0- | -0- | -0- | 145 | 1 | 2925 | 2 | Y | 16 | 23 | 1 | 1 | 8 | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3173 | X | 3173 | -0- | -0- | -0- | 156 | 1 | 2996 | 2 | Y | 19 | 17 | 1 | 1 | 8 | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 2975 | X | 2975 | -0- | -0- | -0- | 152 | 1 | 2802 | 2 | Y | 19 | 18 | 1 | 1 | 8 | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2843 | X | 2843 | -0- | -0- | -0- | 133 | 1 | 2687 | 2 | Y | 21 | 19 | 1 | 1 | 8 | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 3207 | X | 3207 | -0- | -0- | -0- | 151 | 1 | 3035 | 2 | Y | 19 | 19 | 1 | 1 | 8 | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |

BURNETT UNIT 4 WELL #: 9 RRCID -> 213389 COMPL. DATE 07/18/2005 TOTAL DEPTH 9700 PERF. 8356 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4491 | X | 4491 | -0- | -0- | -0- | 186 | 1 | 4304 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4290 | X | 4119 | -0- | -171 | -0- | 171 | 1 | 3929 | 2 | Y | 17 | 14 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4495 | X | 4207 | -0- | -288 | -0- | 181 | 1 | 4006 | 2 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 4495 | X | 3928 | -0- | -567 | -0- | 173 | 1 | 3730 | 2 | Y | 23 | 22 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4205 | X | 3635 | -0- | -570 | -0- | 157 | 1 | 3454 | 2 | Y | 22 | 20 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 4495 | X | 4175 | -0- | -320 | -0- | 180 | 1 | 3967 | 2 | Y | 25 | 25 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |

LONGINO, ET AL UNIT WELL #: 8 RRCID -> 214390 COMPL. DATE 06/17/2013 TOTAL DEPTH 9900 PERF. 8525 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | N | 2883 | -0- | -0- | -0- | 134 | 1 | 2698 | 2 | Y | 46 | 42 | 1 | 1 | 8 | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 2566 | N | 2566 | -0- | -0- | -0- | 119 | 1 | 2402 | 2 | Y | 41 | 44 | 1 | 1 | 8 | 3 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 2625 | N | 2625 | -0- | -0- | -0- | 127 | 1 | 2444 | 2 | Y | 49 | 46 | 1 | 1 | 8 | 5 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 2595 | N | 2595 | -0- | -0- | -0- | 130 | 1 | 2408 | 2 | Y | 52 | 50 | 1 | 1 | 8 | 6 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2423 | N | 2423 | -0- | -0- | -0- | 112 | 1 | 2253 | 2 | Y | 53 | 51 | 1 | 1 | 8 | 7 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *03 | 2386 | N | 2386 | -0- | -0- | -0- | 111 | 1 | 2227 | 2 | Y | 44 | 46 | 1 | 1 | 8 | 4 |
| | | | | | | | 48 | 9 | | | | | | | | | |

NEAL, SALLIE J. "A" UNIT WELL #: 14 RRCID -> 215169 COMPL. DATE 05/22/2015 TOTAL DEPTH 9716 PERF. 8342 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2200 | N | 2200 | -0- | -0- | -0- | 104 | 1 | 2095 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2039 | N | 2039 | -0- | -0- | -0- | 96 | 1 | 1942 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2040 | N | 2040 | -0- | -0- | -0- | 101 | 1 | 1938 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1975 | N | 1975 | -0- | -0- | -0- | 101 | 1 | 1873 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1891 | N | 1891 | -0- | -0- | -0- | 89 | 1 | 1801 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2004 | N | 2004 | -0- | -0- | -0- | 95 | 1 | 1908 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
COOKE, J. W. UNIT 2 WELL #: 9 RRCID -> 215666 COMPL. DATE 10/20/2005 TOTAL DEPTH 9700 PERF. 8326 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4811 | X | 4811 | -0- | -0- | -0- | 202 | 1 | 4561 | 2 | Y | 44 | 34 | 1 | 1 | 8 | 36 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 4620 | X | 3669 | -0- | -951 | -0- | 146 | 1 | 3267 | 2 | Y | 233 | 148 | 1 | | | 121 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 12 | 4619 | X | 3887 | -0- | -732 | -0- | 172 | 1 | 3642 | 2 | Y | 66 | 145 | 1 | | | 42 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 4928 | X | 4928 | -0- | -0- | -0- | 215 | 1 | 4618 | 2 | Y | 86 | 109 | 1 | | | 19 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 4495 | X | 4132 | -0- | -363 | -0- | 180 | 1 | 3868 | 2 | Y | 76 | 63 | 1 | | | 32 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 4805 | X | 4267 | -0- | -538 | -0- | 185 | 1 | 4002 | 2 | Y | 73 | 59 | 1 | | | 46 |
| | | | | | | | 80 | 9 | | | | | | | | | |

LONGINO, ET AL UNIT WELL #: 9 RRCID -> 216484 COMPL. DATE 11/23/2005 TOTAL DEPTH 9850 PERF. 8480 - 9759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2273 | -0- | -114 | -0- | 108 | 1 | 2164 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2244 | N | 2244 | -0- | -0- | -0- | 106 | 1 | 2128 | 2 | Y | 9 | 7 | 1 | 1 | 8 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2276 | N | 2276 | -0- | -0- | -0- | 113 | 1 | 2152 | 2 | Y | 10 | 9 | 1 | 1 | 8 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2263 | N | 1966 | -0- | -297 | -0- | 100 | 1 | 1855 | 2 | Y | 10 | 9 | 1 | 1 | 8 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2175 | N | 1952 | -0- | -223 | -0- | 91 | 1 | 1850 | 2 | Y | 10 | 9 | 1 | 1 | 8 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2026 | N | 1904 | -0- | -122 | -0- | 90 | 1 | 1804 | 2 | Y | 9 | 8 | 1 | 1 | 8 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

RICHARDSON UNIT 1 WELL #: 12 RRCID -> 216990 COMPL. DATE 12/21/2005 TOTAL DEPTH 9725 PERF. 8448 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 3808 | -0- | -997 | -0- | 159 | 1 | 3594 | 2 | Y | 50 | 69 | 1 | 1 | 8 | 11 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 4650 | X | 2886 | -0- | -1764 | -0- | 132 | 1 | 2688 | 2 | Y | 60 | | | | | 71 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 4805 | X | 4475 | -0- | -330 | -0- | 192 | 1 | 4200 | 2 | Y | 75 | 73 | 1 | | | 73 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 4774 | X | 3674 | -0- | -1100 | -0- | 167 | 1 | 3423 | 2 | Y | 76 | 86 | 1 | | | 63 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 5097 | X | 5097 | -0- | -0- | -0- | 973 | 1 | 4016 | 2 | Y | 98 | 83 | 1 | | | 78 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| *03 | 4676 | X | 4676 | -0- | -0- | -0- | 201 | 1 | 4369 | 2 | Y | 96 | 86 | 1 | | | 88 |
| | | | | | | | 106 | 9 | | | | | | | | | |

DODD, RUBY UNIT WELL #: 9 RRCID -> 217963 COMPL. DATE 02/06/2018 TOTAL DEPTH 9900 PERF. 8518 - 9805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 71 | -0- | -1913 | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 11 | 1920 | N | 831 | -0- | -1089 | -0- | 39 | 1 | 792 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 571 | -0- | -514 | -0- | 29 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| 01 | 1056 | N | 1056 | -0- | -0- | -0- | 54 | 1 | 1002 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 611 | -0- | -201 | -0- | 29 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| *03 | 721 | N | 721 | -0- | -0- | -0- | 34 | 1 | 687 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NORTHCUTT WELL #: 2 RRCID -> 218681 COMPL. DATE 02/15/2006 TOTAL DEPTH 9955 PERF. 8570 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 879 | -0- | | -361 | -0- | 36 | 1 | 729 | 2 | Y | 104 | 109 | 1 | | | 17 |
| | | | | | | | | 114 | 9 | | | | | | | | | |
| 11 | 1200 | N | 599 | -0- | | -601 | -0- | 28 | 1 | 569 | 2 | Y | 2 | 19 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1240 | N | 585 | -0- | | -655 | -0- | 29 | 1 | 553 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 868 | N | 545 | -0- | | -323 | -0- | 28 | 1 | 514 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 580 | N | 451 | -0- | | -129 | -0- | 21 | 1 | 428 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 458 | N | 458 | -0- | | -0- | -0- | 21 | 1 | 435 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |

BRIGGS UNIT 1 WELL #: 8 RRCID -> 219848 COMPL. DATE 04/10/2006 TOTAL DEPTH 9996 PERF. 8632 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2991 | N | 2991 | -0- | | -0- | -0- | 141 | 1 | 2827 | 2 | Y | 21 | 19 | 1 | 1 | 8 | 3 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2790 | N | 2624 | -0- | | -166 | -0- | 123 | 1 | 2489 | 2 | Y | 11 | 12 | 1 | 1 | 8 | 1 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2914 | N | 2669 | -0- | | -245 | -0- | 131 | 1 | 2509 | 2 | Y | 26 | 23 | 1 | 1 | 8 | 3 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2914 | N | 2775 | -0- | | -139 | -0- | 141 | 1 | 2602 | 2 | Y | 29 | 28 | 1 | 1 | 8 | 3 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2796 | N | 2796 | -0- | | -0- | -0- | 130 | 1 | 2631 | 2 | Y | 32 | 30 | 1 | 1 | 8 | 4 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 3059 | N | 3059 | -0- | | -0- | -0- | 143 | 1 | 2883 | 2 | Y | 30 | 30 | 1 | 1 | 8 | 3 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

COOKE, J. W. UNIT 2 WELL #: 10 RRCID -> 221015 COMPL. DATE 05/11/2006 TOTAL DEPTH 9750 PERF. 8397 - 9671

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2686 | N | 2686 | -0- | | -0- | -0- | 128 | 1 | 2558 | 2 | Y | -0- | | | | | -0- |
| 11 | 2514 | N | 2514 | -0- | | -0- | -0- | 117 | 1 | 2367 | 2 | Y | 27 | 25 | 1 | | | 2 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2617 | N | 2617 | -0- | | -0- | -0- | 128 | 1 | 2452 | 2 | Y | 34 | 32 | 1 | | | 4 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 2510 | N | 2510 | -0- | | -0- | -0- | 126 | 1 | 2347 | 2 | Y | 34 | 34 | 1 | | | 4 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2324 | N | 2324 | -0- | | -0- | -0- | 108 | 1 | 2177 | 2 | Y | 35 | 34 | 1 | | | 5 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 2385 | N | 2385 | -0- | | -0- | -0- | 111 | 1 | 2241 | 2 | Y | 30 | 32 | 1 | | | 3 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

COOKE, J.W. UNIT 1 WELL #: 7 RRCID -> 221981 COMPL. DATE 07/18/2006 TOTAL DEPTH 9900 PERF. 8534 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4901 | X | 4901 | -0- | | -0- | -0- | 232 | 1 | 4656 | 2 | Y | 12 | 10 | 1 | 1 | 8 | 2 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 4659 | X | 4659 | -0- | | -0- | -0- | 219 | 1 | 4437 | 2 | Y | 3 | 4 | 1 | 1 | 8 | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4312 | -0- | | -462 | -0- | 214 | 1 | 4094 | 2 | Y | 4 | 3 | 1 | 1 | 8 | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 5065 | X | 5065 | -0- | | -0- | -0- | 259 | 1 | 4800 | 2 | Y | 5 | 4 | 1 | 1 | 8 | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4466 | X | 4310 | -0- | | -156 | -0- | 203 | 1 | 4101 | 2 | Y | 5 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 4935 | X | 4935 | -0- | | -0- | -0- | 233 | 1 | 4698 | 2 | Y | 4 | 4 | 1 | 1 | 8 | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 12 RRCID -> 222250 COMPL. DATE 08/23/2006 TOTAL DEPTH 9725 PERF. 8556 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2341 | N | 2341 | -0- | -0- | -0- | 110 | 1 | 2205 | 2 | Y | 24 | 23 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2122 | -0- | -218 | -0- | 99 | 1 | 1992 | 2 | Y | 28 | 30 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2387 | N | 2318 | -0- | -69 | -0- | 113 | 1 | 2164 | 2 | Y | 37 | 35 | 1 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2356 | N | 2311 | -0- | -45 | -0- | 116 | 1 | 2152 | 2 | Y | 39 | 39 | 1 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2179 | N | 2179 | -0- | -0- | -0- | 101 | 1 | 2033 | 2 | Y | 41 | 40 | 1 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *03 | 2259 | N | 2259 | -0- | -0- | -0- | 105 | 1 | 2115 | 2 | Y | 35 | 37 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |

BURNETT UNIT 7 WELL #: 25 RRCID -> 222526 COMPL. DATE 09/27/2006 TOTAL DEPTH 9712 PERF. 8355 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2554 | N | 2554 | -0- | -0- | -0- | 118 | 1 | 2375 | 2 | Y | 55 | 52 | 1 | 1 | 8 | 9 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2296 | -0- | -134 | -0- | 108 | 1 | 2173 | 2 | Y | 14 | 21 | 1 | 1 | 8 | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2511 | N | 2306 | -0- | -205 | -0- | 113 | 1 | 2174 | 2 | Y | 17 | 15 | 1 | 1 | 8 | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 2511 | N | 2486 | -0- | -25 | -0- | 126 | 1 | 2340 | 2 | Y | 18 | 17 | 1 | 1 | 8 | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2303 | N | 2303 | -0- | -0- | -0- | 108 | 1 | 2174 | 2 | Y | 19 | 18 | 1 | 1 | 8 | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 2367 | N | 2367 | -0- | -0- | -0- | 111 | 1 | 2237 | 2 | Y | 17 | 16 | 1 | 1 | 8 | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |

BURNETT UNIT 7 WELL #: 26 RRCID -> 222764 COMPL. DATE 10/26/2006 TOTAL DEPTH 9704 PERF. 8400 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1892 | N | 1892 | -0- | -0- | -0- | 78 | 1 | 1813 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1720 | N | 1720 | -0- | -0- | -0- | 72 | 1 | 1648 | 2 | Y | -0- | | | | | -0- |
| 12 | 1726 | N | 1726 | -0- | -0- | -0- | 74 | 1 | 1652 | 2 | Y | -0- | | | | | -0- |
| 01 | 1773 | N | 1773 | -0- | -0- | -0- | 79 | 1 | 1694 | 2 | Y | -0- | | | | | -0- |
| 02 | 1702 | N | 1702 | -0- | -0- | -0- | 74 | 1 | 1628 | 2 | Y | -0- | | | | | -0- |
| *03 | 1825 | N | 1825 | -0- | -0- | -0- | 79 | 1 | 1746 | 2 | Y | -0- | | | | | -0- |

TURNER UNIT 1 WELL #: 10 RRCID -> 223201 COMPL. DATE 11/14/2006 TOTAL DEPTH 9847 PERF. 8524 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2185 | N | 2185 | -0- | -0- | -0- | 104 | 1 | 2080 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2239 | N | 2239 | -0- | -0- | -0- | 100 | 1 | 2026 | 2 | Y | 103 | 93 | 1 | 1 | 8 | 9 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 2436 | N | 2436 | -0- | -0- | -0- | 114 | 1 | 2181 | 2 | Y | 128 | 122 | 1 | 1 | 8 | 14 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 01 | 2170 | N | 1997 | -0- | -173 | -0- | 96 | 1 | 1777 | 2 | Y | 113 | 113 | 1 | 1 | 8 | 13 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 2056 | N | 2056 | -0- | -0- | -0- | 91 | 1 | 1825 | 2 | Y | 127 | 122 | 1 | 1 | 8 | 17 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| *03 | 1721 | N | 1721 | -0- | -0- | -0- | 77 | 1 | 1544 | 2 | Y | 91 | 98 | 1 | 1 | 8 | 9 |
| | | | | | | | 100 | 9 | | | | | | | | | |

DODD, RUBY UNIT WELL #: 10 RRCID -> 223590 COMPL. DATE 12/09/2006 TOTAL DEPTH 9808 PERF. 8450 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 13 RRCID -> 224038 COMPL. DATE 12/22/2006 TOTAL DEPTH 9725 PERF. 8370 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2771 | -0- | -112 | -0- | 117 | 1 | 2653 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2493 | -0- | -297 | -0- | 106 | 1 | 2359 | 2 | Y | 25 | 12 | 1 | | | 13 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2761 | X | 2761 | -0- | -0- | -0- | 122 | 1 | 2577 | 2 | Y | 56 | 33 | 1 | | | 36 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 3119 | X | 3119 | -0- | -0- | -0- | 136 | 1 | 2913 | 2 | Y | 64 | 86 | 1 | | | 14 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 2839 | X | 2839 | -0- | -0- | -0- | 123 | 1 | 2647 | 2 | Y | 63 | 50 | 1 | | | 27 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *03 | 2881 | N | 2881 | -0- | -0- | -0- | 125 | 1 | 2692 | 2 | Y | 58 | 48 | 1 | | | 37 |
| | | | | | | | 64 | 9 | | | | | | | | | |

CAMERON UNIT 3 WELL #: 13 RRCID -> 224911 COMPL. DATE 01/19/2007 TOTAL DEPTH 9725 PERF. 8495 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2479 | N | 2479 | -0- | -0- | -0- | 104 | 1 | 2374 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2304 | N | 2304 | -0- | -0- | -0- | 98 | 1 | 2206 | 2 | Y | -0- | | | | | -0- |
| 12 | 2421 | N | 2421 | -0- | -0- | -0- | 110 | 1 | 2311 | 2 | Y | -0- | | | | | -0- |
| 01 | 2489 | N | 2489 | -0- | -0- | -0- | 111 | 1 | 2378 | 2 | Y | -0- | | | | | -0- |
| 02 | 2204 | N | 2171 | -0- | -33 | -0- | 97 | 1 | 2074 | 2 | Y | -0- | | | | | -0- |
| 03 | 2356 | N | 2328 | -0- | -28 | -0- | 103 | 1 | 2225 | 2 | Y | -0- | | | | | -0- |

ROQUEMORE UNIT 1 WELL #: 16 RRCID -> 226409 COMPL. DATE 03/12/2007 TOTAL DEPTH 10200 PERF. 8848 - 10025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3930 | X | 3930 | -0- | -0- | -0- | 196 | 1 | 3734 | 2 | Y | -0- | | | | | -0- |
| 11 | 3806 | X | 3806 | -0- | -0- | -0- | 203 | 1 | 3514 | 2 | Y | 81 | 37 | 1 | | | 44 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 3441 | X | 3111 | -0- | -330 | -0- | 169 | 1 | 2854 | 2 | Y | 80 | 66 | 1 | | | 58 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 3702 | X | 3702 | -0- | -0- | -0- | 203 | 1 | 3335 | 2 | Y | 149 | 127 | 1 | | | 80 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 3244 | X | 3244 | -0- | -0- | -0- | 166 | 1 | 3061 | 2 | Y | 15 | 67 | 1 | | | 28 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 3552 | X | 3552 | -0- | -0- | -0- | 200 | 1 | 3279 | 2 | Y | 66 | 68 | 1 | | | 26 |
| | | | | | | | 73 | 9 | | | | | | | | | |

BURNETT UNIT 9 WELL #: 13 RRCID -> 227957 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 8352 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2161 | -0- | -350 | -0- | 87 | 1 | 2022 | 2 | Y | 47 | 48 | 1 | 1 | 8 | 5 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 2790 | N | 1813 | -0- | -977 | -0- | 74 | 1 | 1714 | 2 | Y | 23 | 23 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2573 | N | 2321 | -0- | -252 | -0- | 99 | 1 | 2189 | 2 | Y | 30 | 32 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 2170 | N | 2022 | -0- | -148 | -0- | 88 | 1 | 1894 | 2 | Y | 36 | 35 | 1 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1768 | N | 1768 | -0- | -0- | -0- | 76 | 1 | 1657 | 2 | Y | 32 | 29 | 1 | | | 7 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2302 | -0- | -23 | -0- | 98 | 1 | 2158 | 2 | Y | 42 | 40 | 1 | | | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 2 WELL #: 11 RRCID -> 228456 COMPL. DATE 05/25/2007 TOTAL DEPTH 9792 PERF. 8424 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5088 | X | 5088 | -0- | | -0- | -0- | 239 | 1 | 4783 | 2 | Y | 60 | 56 | 1 | 1 | 8 | 10 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 4764 | X | 4764 | -0- | | -0- | -0- | 221 | 1 | 4476 | 2 | Y | 61 | 65 | 1 | 1 | 8 | 5 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 4992 | X | 4992 | -0- | | -0- | -0- | 244 | 1 | 4667 | 2 | Y | 74 | 70 | 1 | 1 | 8 | 8 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 4895 | X | 4895 | -0- | | -0- | -0- | 246 | 1 | 4562 | 2 | Y | 79 | 77 | 1 | 1 | 8 | 9 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 4542 | X | 4542 | -0- | | -0- | -0- | 211 | 1 | 4244 | 2 | Y | 79 | 77 | 1 | 1 | 8 | 10 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| *03 | 4761 | X | 4761 | -0- | | -0- | -0- | 221 | 1 | 4462 | 2 | Y | 71 | 73 | 1 | 1 | 8 | 7 |
| | | | | | | | | 78 | 9 | | | | | | | | | |

METCALF UNIT 1 WELL #: 10 RRCID -> 229052 COMPL. DATE 06/18/2007 TOTAL DEPTH 9885 PERF. 8504 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3762 | X | 3762 | -0- | | -0- | -0- | 179 | 1 | 3582 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3468 | -0- | | -132 | -0- | 162 | 1 | 3269 | 2 | Y | 34 | 31 | 1 | | | 3 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3748 | X | 3748 | -0- | | -0- | -0- | 184 | 1 | 3518 | 2 | Y | 42 | 40 | 1 | | | 5 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 3736 | X | 3736 | -0- | | -0- | -0- | 189 | 1 | 3497 | 2 | Y | 45 | 45 | 1 | | | 5 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 3480 | X | 2852 | -0- | | -628 | -0- | 133 | 1 | 2677 | 2 | Y | 38 | 38 | 1 | | | 5 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| *03 | 3820 | X | 3820 | -0- | | -0- | -0- | 178 | 1 | 3595 | 2 | Y | 43 | 44 | 1 | | | 4 |
| | | | | | | | | 47 | 9 | | | | | | | | | |

TURNER UNIT 1 WELL #: 11 RRCID -> 229480 COMPL. DATE 07/18/2007 TOTAL DEPTH 9870 PERF. 9162 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2599 | N | 2599 | -0- | | -0- | -0- | 123 | 1 | 2475 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2292 | N | 2292 | -0- | | -0- | -0- | 107 | 1 | 2157 | 2 | Y | 25 | 23 | 1 | | | 2 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2513 | N | 2513 | -0- | | -0- | -0- | 123 | 1 | 2354 | 2 | Y | 33 | 31 | 1 | | | 4 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 2356 | N | 2015 | -0- | | -341 | -0- | 102 | 1 | 1883 | 2 | Y | 27 | 28 | 1 | | | 3 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2204 | N | 1689 | -0- | | -515 | -0- | 79 | 1 | 1581 | 2 | Y | 26 | 26 | 1 | | | 3 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2194 | -0- | | -162 | -0- | 103 | 1 | 2059 | 2 | Y | 29 | 29 | 1 | | | 3 |
| | | | | | | | | 32 | 9 | | | | | | | | | |

BURNETT UNIT 2 WELL #: 7 RRCID -> 230590 COMPL. DATE 08/16/2007 TOTAL DEPTH 9740 PERF. 8366 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1641 | N | 1641 | -0- | | -0- | -0- | 78 | 1 | 1563 | 2 | Y | -0- | | | | | -0- |
| 11 | 1667 | N | 1667 | -0- | | -0- | -0- | 75 | 1 | 1513 | 2 | Y | 72 | 66 | 1 | | | 6 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 1964 | N | 1964 | -0- | | -0- | -0- | 92 | 1 | 1764 | 2 | Y | 98 | 93 | 1 | | | 11 |
| | | | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 1788 | N | 1788 | -0- | | -0- | -0- | 86 | 1 | 1596 | 2 | Y | 96 | 96 | 1 | | | 11 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 1743 | N | 1743 | -0- | | -0- | -0- | 77 | 1 | 1554 | 2 | Y | 102 | 100 | 1 | | | 13 |
| | | | | | | | | 112 | 9 | | | | | | | | | |
| *03 | 1585 | N | 1585 | -0- | | -0- | -0- | 71 | 1 | 1426 | 2 | Y | 80 | 85 | 1 | | | 8 |
| | | | | | | | | 88 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 13 RRCID -> 231386 COMPL. DATE 08/24/2013 TOTAL DEPTH 9700 PERF. 8354 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 4611 | -0- | -70 | -0- | 190 | 1 | 4420 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4530 | X | 4295 | -0- | -235 | -0- | 175 | 1 | 4025 | 2 | Y | 86 | 69 | 1 | | | 17 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 4650 | X | 4548 | -0- | -102 | -0- | 193 | 1 | 4253 | 2 | Y | 93 | 102 | 1 | | | 8 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 4619 | X | 4435 | -0- | -184 | -0- | 191 | 1 | 4106 | 2 | Y | 125 | 119 | 1 | | | 14 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 4321 | X | 4228 | -0- | -93 | -0- | 178 | 1 | 3916 | 2 | Y | 122 | 109 | 1 | | | 27 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 4564 | X | 4533 | -0- | -31 | -0- | 190 | 1 | 4199 | 2 | Y | 131 | 130 | 1 | | | 28 |
| | | | | | | | 144 | 9 | | | | | | | | | |

LONGINO, ET AL UNIT WELL #: 10 RRCID -> 231642 COMPL. DATE 04/02/2007 TOTAL DEPTH 9827 PERF. 8450 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3164 | X | 3164 | -0- | -0- | -0- | 145 | 1 | 2928 | 2 | Y | 83 | 80 | 1 | | | 14 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 3065 | X | 3065 | -0- | -0- | -0- | 145 | 1 | 2906 | 2 | Y | 13 | 26 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3148 | X | 3148 | -0- | -0- | -0- | 155 | 1 | 2975 | 2 | Y | 16 | 15 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 3012 | X | 3012 | -0- | -0- | -0- | 154 | 1 | 2840 | 2 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3037 | X | 3037 | -0- | -0- | -0- | 143 | 1 | 2874 | 2 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 3199 | X | 3199 | -0- | -0- | -0- | 151 | 1 | 3029 | 2 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |

NEAL, SALLIE J. -A- UNIT WELL #: 15 RRCID -> 231812 COMPL. DATE 10/04/2007 TOTAL DEPTH 9710 PERF. 8350 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 2956 | -0- | -547 | -0- | 140 | 1 | 2815 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2714 | -0- | -406 | -0- | 128 | 1 | 2585 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3162 | X | 3000 | -0- | -162 | -0- | 148 | 1 | 2851 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3162 | X | 3155 | -0- | -7 | -0- | 162 | 1 | 2992 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2929 | X | 2453 | -0- | -476 | -0- | 116 | 1 | 2336 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2917 | -0- | -90 | -0- | 138 | 1 | 2778 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

PARKER UNIT #1 WELL #: 16 RRCID -> 232507 COMPL. DATE 10/26/2007 TOTAL DEPTH 10010 PERF. 8616 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2446 | X | 2446 | -0- | -0- | -0- | 113 | 1 | 2332 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2009 | X | 2009 | -0- | -0- | -0- | 90 | 1 | 1910 | 2 | Y | 8 | 2 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1705 | X | 1669 | -0- | -36 | -0- | 79 | 1 | 1584 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1705 | X | 1316 | -0- | -389 | -0- | 65 | 1 | 1245 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1595 | X | 930 | -0- | -665 | -0- | 45 | 1 | 881 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1080 | X | 1024 | -0- | -56 | -0- | 48 | 1 | 972 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT #1 WELL #: 17 RRCID -> 232677 COMPL. DATE 11/19/2007 TOTAL DEPTH 9988 PERF. 8645 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1779 | N | 1779 | -0- | | -0- | -0- | | 82 | 1 | 1696 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1383 | -0- | | -177 | -0- | | 61 | 1 | 1304 | 2 | Y | 16 | 4 | 1 | | | 12 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1517 | -0- | | -219 | -0- | | 71 | 1 | 1426 | 2 | Y | 18 | 17 | 1 | | | 13 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1413 | -0- | | -354 | -0- | | 69 | 1 | 1325 | 2 | Y | 17 | 19 | 1 | | | 11 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1360 | N | 1360 | -0- | | -0- | -0- | | 66 | 1 | 1272 | 2 | Y | 20 | 20 | 1 | | | 11 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 1926 | N | 1926 | -0- | | -0- | -0- | | 90 | 1 | 1808 | 2 | Y | 25 | 23 | 1 | | | 13 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |

COOKE, J. W. UNIT 2 WELL #: 11 RRCID -> 232969 COMPL. DATE 12/21/2007 TOTAL DEPTH 9725 PERF. 8355 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3443 | -0- | | -463 | -0- | | 144 | 1 | 3260 | 2 | Y | 35 | 29 | 1 | 1 | 8 | 29 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3780 | X | 2833 | -0- | | -947 | -0- | | 121 | 1 | 2695 | 2 | Y | 15 | 36 | 1 | | | 8 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3035 | -0- | | -871 | -0- | | 136 | 1 | 2860 | 2 | Y | 35 | 21 | 1 | | | 22 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 3441 | X | 1963 | -0- | | -1478 | -0- | | 87 | 1 | 1851 | 2 | Y | 23 | 40 | 1 | | | 5 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3219 | X | 1882 | -0- | | -1337 | -0- | | 83 | 1 | 1774 | 2 | Y | 23 | 18 | 1 | | | 10 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3090 | X | 2004 | -0- | | -1086 | -0- | | 88 | 1 | 1892 | 2 | Y | 22 | 18 | 1 | | | 14 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |

PARKER UNIT 2 WELL #: 11 RRCID -> 233097 COMPL. DATE 12/12/2007 TOTAL DEPTH 9963 PERF. 8728 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2016 | -0- | | -898 | -0- | | 92 | 1 | 1906 | 2 | Y | 16 | 26 | 1 | 1 | 8 | 4 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1940 | -0- | | -490 | -0- | | 84 | 1 | 1777 | 2 | Y | 72 | 22 | 1 | | | 54 |
| | | | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 2511 | X | 1660 | -0- | | -851 | -0- | | 75 | 1 | 1517 | 2 | Y | 62 | 72 | 1 | | | 44 |
| | | | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 2511 | X | 1315 | -0- | | -1196 | -0- | | 62 | 1 | 1196 | 2 | Y | 52 | 63 | 1 | | | 33 |
| | | | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1885 | X | 1244 | -0- | | -641 | -0- | | 58 | 1 | 1124 | 2 | Y | 56 | 58 | 1 | | | 31 |
| | | | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 2015 | X | 1530 | -0- | | -485 | -0- | | 69 | 1 | 1391 | 2 | Y | 64 | 62 | 1 | | | 33 |
| | | | | | | | | | 70 | 9 | | | | | | | | | |

METCALF UNIT 1 WELL #: 11 RRCID -> 234241 COMPL. DATE 01/25/2008 TOTAL DEPTH 9855 PERF. 8498 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3129 | -0- | | 29 | 29 | | 149 | 1 | 2979 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2979 | N | 2950 | -0- | | -29 | -0- | | 139 | 1 | 2799 | 2 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3068 | N | 3068 | -0- | | -0- | -0- | | 152 | 1 | 2903 | 2 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 3222 | X | 3222 | -0- | | -0- | -0- | | 164 | 1 | 3041 | 2 | Y | 15 | 14 | 1 | | | 2 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2937 | X | 2937 | -0- | | -0- | -0- | | 138 | 1 | 2784 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 3133 | X | 3133 | -0- | | -0- | -0- | | 147 | 1 | 2972 | 2 | Y | 13 | 14 | 1 | | | 1 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 13 RRCID -> 234803 COMPL. DATE 03/01/2008 TOTAL DEPTH 9747 PERF. 8423 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5285 | X | 5285 | -0- | -0- | -0- | 216 | 1 | 5015 | 2 | Y | 49 | 49 | 1 | 1 | 8 | 5 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 5078 | X | 5078 | -0- | -0- | -0- | 209 | 1 | 4799 | 2 | Y | 64 | 56 | 1 | | | 13 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 5189 | X | 5189 | -0- | -0- | -0- | 222 | 1 | 4893 | 2 | Y | 67 | 74 | 1 | | | 6 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 4954 | X | 4954 | -0- | -0- | -0- | 216 | 1 | 4641 | 2 | Y | 88 | 84 | 1 | | | 10 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 4584 | X | 4584 | -0- | -0- | -0- | 196 | 1 | 4296 | 2 | Y | 84 | 76 | 1 | | | 18 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *03 | 4862 | X | 4862 | -0- | -0- | -0- | 207 | 1 | 4557 | 2 | Y | 89 | 88 | 1 | | | 19 |
| | | | | | | | 98 | 9 | | | | | | | | | |

CAMERON UNIT 3 WELL #: 14 RRCID -> 235706 COMPL. DATE 04/19/2008 TOTAL DEPTH 9740 PERF. 8380 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1800 | N | 1800 | -0- | -0- | -0- | 76 | 1 | 1723 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2000 | N | 2000 | -0- | -0- | -0- | 84 | 1 | 1882 | 2 | Y | 31 | 15 | 1 | | | 16 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1261 | -0- | -134 | -0- | 55 | 1 | 1161 | 2 | Y | 41 | 31 | 1 | | | 26 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 1679 | N | 1679 | -0- | -0- | -0- | 72 | 1 | 1546 | 2 | Y | 55 | 69 | 1 | | | 12 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 1837 | N | 1837 | -0- | -0- | -0- | 78 | 1 | 1689 | 2 | Y | 64 | 49 | 1 | | | 27 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *03 | 2172 | N | 2172 | -0- | -0- | -0- | 92 | 1 | 2004 | 2 | Y | 69 | 52 | 1 | | | 44 |
| | | | | | | | 76 | 9 | | | | | | | | | |

TURNER UNIT 1 WELL #: 12 RRCID -> 236107 COMPL. DATE 05/10/2008 TOTAL DEPTH 9875 PERF. 8518 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1722 | -0- | -510 | -0- | 75 | 1 | 1511 | 2 | Y | 124 | 122 | 1 | 1 | 8 | 20 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 11 | 2160 | N | 2041 | -0- | -119 | -0- | 96 | 1 | 1945 | 2 | Y | -0- | 20 | 1 | | | -0- |
| 12 | 2139 | N | 1551 | -0- | -588 | -0- | 77 | 1 | 1474 | 2 | Y | -0- | | | | | -0- |
| 01 | 1736 | N | 1149 | -0- | -587 | -0- | 59 | 1 | 1090 | 2 | Y | -0- | | | | | -0- |
| 02 | 1972 | N | 1547 | -0- | -425 | -0- | 73 | 1 | 1474 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 1425 | -0- | -125 | -0- | 67 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |

METCALF UNIT 1 WELL #: 12 RRCID -> 236218 COMPL. DATE 05/24/2008 TOTAL DEPTH 9830 PERF. 8460 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | X | 3477 | -0- | -894 | -0- | 162 | 1 | 3268 | 2 | Y | 43 | 40 | 1 | 1 | 8 | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 4230 | X | 3332 | -0- | -898 | -0- | 158 | 1 | 3174 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 12 | 4371 | X | 3256 | -0- | -1115 | -0- | 161 | 1 | 3095 | 2 | Y | -0- | | | | | -0- |
| 01 | 3634 | X | 3634 | -0- | -0- | -0- | 186 | 1 | 3448 | 2 | Y | -0- | | | | | -0- |
| 02 | 3289 | X | 3289 | -0- | -0- | -0- | 155 | 1 | 3134 | 2 | Y | -0- | | | | | -0- |
| 03 | 3472 | X | 3326 | -0- | -146 | -0- | 157 | 1 | 3169 | 2 | Y | -0- | | | | | -0- |

BRIGGS UNIT 1 WELL #: 9 RRCID -> 236381 COMPL. DATE 02/09/2008 TOTAL DEPTH 9970 PERF. 8638 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2145 | N | 2145 | -0- | -0- | -0- | 102 | 1 | 2043 | 2 | Y | -0- | | | | | -0- |
| 11 | 2252 | N | 2252 | -0- | -0- | -0- | 106 | 1 | 2133 | 2 | Y | 12 | 11 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2383 | N | 2383 | -0- | -0- | -0- | 117 | 1 | 2249 | 2 | Y | 15 | 14 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2378 | N | 2378 | -0- | -0- | -0- | 121 | 1 | 2240 | 2 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2222 | N | 2222 | -0- | -0- | -0- | 104 | 1 | 2101 | 2 | Y | 15 | 15 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 2380 | N | 2380 | -0- | -0- | -0- | 112 | 1 | 2253 | 2 | Y | 14 | 15 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT 1 WELL #: 19 RRCID -> 237104 COMPL. DATE 06/22/2008 TOTAL DEPTH 9995 PERF. 8654 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2862 | X | 2862 | -0- | -0- | -0- | 129 | 1 | 2680 | 2 | Y | 48 | 82 | 1 | 1 | 8 | 13 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 2776 | X | 2776 | -0- | -0- | -0- | 123 | 1 | 2621 | 2 | Y | 29 | 20 | 1 | | | 22 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2925 | X | 2925 | -0- | -0- | -0- | 136 | 1 | 2755 | 2 | Y | 31 | 31 | 1 | | | 22 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 2727 | X | 2727 | -0- | -0- | -0- | 135 | 1 | 2559 | 2 | Y | 30 | 33 | 1 | | | 19 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2663 | X | 2663 | -0- | -0- | -0- | 128 | 1 | 2498 | 2 | Y | 34 | 34 | 1 | | | 19 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 2952 | X | 2952 | -0- | -0- | -0- | 138 | 1 | 2775 | 2 | Y | 35 | 36 | 1 | | | 18 |
| | | | | | | | 39 | 9 | | | | | | | | | |

CAMERON UNIT 1 WELL #: 14 RRCID -> 237270 COMPL. DATE 03/22/2008 TOTAL DEPTH 9725 PERF. 8376 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2224 | -0- | -101 | -0- | 90 | 1 | 2080 | 2 | Y | 49 | 50 | 1 | 1 | 8 | 5 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2145 | -0- | -105 | -0- | 88 | 1 | 2005 | 2 | Y | 47 | 42 | 1 | | | 10 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2065 | -0- | -384 | -0- | 87 | 1 | 1927 | 2 | Y | 46 | 52 | 1 | | | 4 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 2232 | N | 1881 | -0- | -351 | -0- | 81 | 1 | 1736 | 2 | Y | 58 | 55 | 1 | | | 7 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 2088 | N | 2083 | -0- | -5 | -0- | 87 | 1 | 1923 | 2 | Y | 66 | 59 | 1 | | | 14 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 2077 | N | 2072 | -0- | -5 | -0- | 87 | 1 | 1913 | 2 | Y | 65 | 65 | 1 | | | 14 |
| | | | | | | | 72 | 9 | | | | | | | | | |

BURNETT UNIT 10 WELL #: 14 RRCID -> 238051 COMPL. DATE 07/20/2013 TOTAL DEPTH 9717 PERF. 8360 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4560 | X | 4560 | -0- | -0- | -0- | 184 | 1 | 4274 | 2 | Y | 93 | 94 | 1 | 1 | 8 | 10 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 4320 | X | 4211 | -0- | -109 | -0- | 170 | 1 | 3907 | 2 | Y | 122 | 107 | 1 | | | 25 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 4580 | X | 4580 | -0- | -0- | -0- | 192 | 1 | 4237 | 2 | Y | 137 | 150 | 1 | | | 12 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 01 | 4590 | X | 4590 | -0- | -0- | -0- | 195 | 1 | 4188 | 2 | Y | 188 | 179 | 1 | | | 21 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 02 | 4289 | X | 4289 | -0- | -0- | -0- | 178 | 1 | 3913 | 2 | Y | 180 | 161 | 1 | | | 40 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| *03 | 4516 | X | 4516 | -0- | -0- | -0- | 186 | 1 | 4121 | 2 | Y | 190 | 190 | 1 | | | 40 |
| | | | | | | | 209 | 9 | | | | | | | | | |

DODD, RUBY UNIT WELL #: 11 RRCID -> 239137 COMPL. DATE 08/09/2008 TOTAL DEPTH 9856 PERF. 8484 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 2139 | -0- | -0- | -0- | 100 | 1 | 2021 | 2 | Y | 16 | 14 | 1 | 1 | 8 | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1636 | -0- | -194 | -0- | 76 | 1 | 1527 | 2 | Y | 30 | 30 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1690 | -0- | -201 | -0- | 82 | 1 | 1568 | 2 | Y | 36 | 35 | 1 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 1891 | N | 1610 | -0- | -281 | -0- | 81 | 1 | 1488 | 2 | Y | 37 | 37 | 1 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 1817 | N | 1817 | -0- | -0- | -0- | 83 | 1 | 1682 | 2 | Y | 47 | 45 | 1 | | | 6 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *03 | 1996 | N | 1996 | -0- | -0- | -0- | 92 | 1 | 1857 | 2 | Y | 43 | 45 | 1 | | | 4 |
| | | | | | | | 47 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 17 RRCID -> 239866 COMPL. DATE 09/02/2008 TOTAL DEPTH 10040 PERF. 8696 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3757 | X | 3757 | -0- | -0- | -0- | 184 | 1 | 3490 | 2 | Y | 75 | 66 | 1 | | | 106 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 3475 | X | 3475 | -0- | -0- | -0- | 190 | 1 | 3285 | 2 | Y | -0- | 106 | 1 | | | -0- |
| 12 | 3551 | X | 3551 | -0- | -0- | -0- | 200 | 1 | 3351 | 2 | Y | -0- | | | | | -0- |
| 01 | 3007 | X | 2426 | -0- | -581 | -0- | 140 | 1 | 2286 | 2 | Y | -0- | | | | | -0- |
| 02 | 3137 | X | 3137 | -0- | -0- | -0- | 162 | 1 | 2975 | 2 | Y | -0- | | | | | -0- |
| *03 | 2679 | X | 2679 | -0- | -0- | -0- | 154 | 1 | 2525 | 2 | Y | -0- | | | | | -0- |

PARKER UNIT 2 WELL #: 12 RRCID -> 241286 COMPL. DATE 09/22/2008 TOTAL DEPTH 9963 PERF. 8584 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 782 | -0- | -520 | -0- | 32 | 1 | 741 | 2 | Y | 8 | 8 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 878 | N | 878 | -0- | -0- | -0- | 34 | 1 | 786 | 2 | Y | 53 | 17 | 1 | | | 42 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 955 | N | 955 | -0- | -0- | -0- | 39 | 1 | 849 | 2 | Y | 61 | 51 | 1 | | | 52 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 967 | N | 967 | -0- | -0- | -0- | 40 | 1 | 860 | 2 | Y | 61 | 99 | 1 | | | 14 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 841 | N | 783 | -0- | -58 | -0- | 32 | 1 | 700 | 2 | Y | 46 | 49 | 1 | | | 11 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 961 | N | 931 | -0- | -30 | -0- | 38 | 1 | 831 | 2 | Y | 56 | 50 | 1 | | | 17 |
| | | | | | | | 62 | 9 | | | | | | | | | |

CRAWFORD WELL #: 1 RRCID -> 244830 COMPL. DATE 01/17/2009 TOTAL DEPTH 11412 PERF. 8692 - 11135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2719 | -0- | -350 | -0- | 62 | 1 | 2647 | 2 | N | 9 | 182 | 1 | | | 62 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2760 | -0- | -210 | -0- | 61 | 1 | 2668 | 2 | N | 28 | | | | | 90 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2886 | -0- | -183 | -0- | 69 | 1 | 2760 | 2 | N | 52 | | | | | 142 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 3069 | X | 2744 | -0- | -325 | -0- | 67 | 1 | 2671 | 2 | N | 5 | | | | | 147 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2813 | X | 2565 | -0- | -248 | -0- | 59 | 1 | 2467 | 2 | N | 35 | | | | | 182 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2583 | -0- | -300 | -0- | 59 | 1 | 2507 | 2 | N | 15 | | | | | 197 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BURNETT UNIT 2 WELL #: 8 RRCID -> 245839 COMPL. DATE 02/26/2009 TOTAL DEPTH 9765 PERF. 8403 - 9583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4168 | X | 4168 | -0- | -0- | -0- | 168 | 1 | 3917 | 2 | Y | 75 | 77 | 1 | | | 8 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 3888 | X | 3888 | -0- | -0- | -0- | 158 | 1 | 3642 | 2 | Y | 80 | 72 | 1 | | | 16 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 4128 | X | 4128 | -0- | -0- | -0- | 175 | 1 | 3857 | 2 | Y | 87 | 95 | 1 | | | 8 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 3757 | X | 3757 | -0- | -0- | -0- | 162 | 1 | 3475 | 2 | Y | 109 | 105 | 1 | | | 12 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 3904 | X | 3904 | -0- | -0- | -0- | 165 | 1 | 3611 | 2 | Y | 116 | 102 | 1 | | | 26 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| *03 | 4098 | X | 4098 | -0- | -0- | -0- | 172 | 1 | 3792 | 2 | Y | 122 | 122 | 1 | | | 26 |
| | | | | | | | 134 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 2 WELL #: 9 RRCID -> 246170 COMPL. DATE 02/04/2009 TOTAL DEPTH 9850 PERF. 8486 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2310 | N | 2310 | -0- | -0- | -0- | 94 | 1 | 2169 | 2 | Y | 43 | 41 | 1 | 3 | 8 | 4 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2626 | N | 2626 | -0- | -0- | -0- | 92 | 1 | 2118 | 2 | Y | 378 | 305 | 1 | | | 77 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| 12 | 2827 | N | 2827 | -0- | -0- | -0- | 103 | 1 | 2266 | 2 | Y | 416 | 457 | 1 | | | 36 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| 01 | 2080 | N | 2080 | -0- | -0- | -0- | 90 | 1 | 1942 | 2 | Y | 44 | 75 | 1 | | | 5 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2191 | N | 2191 | -0- | -0- | -0- | 93 | 1 | 2045 | 2 | Y | 48 | 42 | 1 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *03 | 2202 | N | 2202 | -0- | -0- | -0- | 94 | 1 | 2055 | 2 | Y | 48 | 49 | 1 | | | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |

LONGINO, ET AL UNIT WELL #: 13 RRCID -> 246478 COMPL. DATE 03/21/2009 TOTAL DEPTH 9791 PERF. 8461 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3341 | -0- | -131 | -0- | 155 | 1 | 3111 | 2 | Y | 68 | 64 | 1 | 1 | 8 | 11 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 3360 | X | 3125 | -0- | -235 | -0- | 145 | 1 | 2932 | 2 | Y | 44 | 51 | 1 | | | 4 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2968 | -0- | -504 | -0- | 144 | 1 | 2772 | 2 | Y | 47 | 46 | 1 | | | 5 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3033 | -0- | -315 | -0- | 152 | 1 | 2823 | 2 | Y | 53 | 52 | 1 | | | 6 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 3132 | X | 3000 | -0- | -132 | -0- | 139 | 1 | 2797 | 2 | Y | 58 | 56 | 1 | | | 8 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2824 | -0- | -524 | -0- | 131 | 1 | 2643 | 2 | Y | 45 | 49 | 1 | | | 4 |
| | | | | | | | 50 | 9 | | | | | | | | | |

HOLT UNIT 1 WELL #: 5 RRCID -> 246630 COMPL. DATE 03/28/2009 TOTAL DEPTH 10065 PERF. 8694 - 9915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1965 | N | 1965 | -0- | -0- | -0- | 86 | 1 | 1793 | 2 | Y | 78 | 137 | 1 | 1 | 8 | 21 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 2000 | N | 2000 | -0- | -0- | -0- | 89 | 1 | 1896 | 2 | Y | 14 | 25 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2053 | N | 2053 | -0- | -0- | -0- | 97 | 1 | 1941 | 2 | Y | 14 | 14 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2052 | N | 2052 | -0- | -0- | -0- | 102 | 1 | 1935 | 2 | Y | 14 | 15 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1721 | N | 1721 | -0- | -0- | -0- | 83 | 1 | 1623 | 2 | Y | 14 | 15 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 1927 | N | 1927 | -0- | -0- | -0- | 90 | 1 | 1822 | 2 | Y | 14 | 15 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |

PARKER UNIT 2 WELL #: 13 RRCID -> 247389 COMPL. DATE 04/17/2009 TOTAL DEPTH 10115 PERF. 8721 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3146 | X | 3146 | -0- | -0- | -0- | 126 | 1 | 2898 | 2 | Y | 111 | 101 | 1 | 1 | 8 | 79 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2959 | -0- | -71 | -0- | 121 | 1 | 2785 | 2 | Y | 48 | 89 | 1 | | | 38 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2900 | -0- | -231 | -0- | 125 | 1 | 2719 | 2 | Y | 51 | 46 | 1 | | | 43 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 3131 | X | 2817 | -0- | -314 | -0- | 122 | 1 | 2642 | 2 | Y | 48 | 80 | 1 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 2929 | X | 2810 | -0- | -119 | -0- | 118 | 1 | 2641 | 2 | Y | 46 | 46 | 1 | | | 11 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 3068 | X | 2984 | -0- | -84 | -0- | 126 | 1 | 2806 | 2 | Y | 47 | 44 | 1 | | | 14 |
| | | | | | | | 52 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 15 RRCID -> 247859 COMPL. DATE 05/02/2009 TOTAL DEPTH 9777 PERF. 8370 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3837 | X | 3837 | -0- | -0- | -0- | 157 | 1 | 3556 | 2 | Y | 113 | 100 | 1 | | | 95 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 11 | 3529 | X | 3529 | -0- | -0- | -0- | 150 | 1 | 3360 | 2 | Y | 17 | 103 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3600 | X | 3600 | -0- | -0- | -0- | 161 | 1 | 3402 | 2 | Y | 34 | 21 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 3567 | X | 3567 | -0- | -0- | -0- | 157 | 1 | 3370 | 2 | Y | 36 | 50 | 1 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3327 | X | 3327 | -0- | -0- | -0- | 146 | 1 | 3142 | 2 | Y | 35 | 28 | 1 | | | 15 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 3494 | X | 3494 | -0- | -0- | -0- | 153 | 1 | 3305 | 2 | Y | 33 | 27 | 1 | | | 21 |
| | | | | | | | 36 | 9 | | | | | | | | | |

BURNETT UNIT 10 WELL #: 15 RRCID -> 248304 COMPL. DATE 05/26/2009 TOTAL DEPTH 9750 PERF. 8380 - 9581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 1977 | -0- | -441 | -0- | 91 | 1 | 1831 | 2 | Y | 50 | 47 | 1 | 1 | 8 | 8 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1876 | -0- | -44 | -0- | 86 | 1 | 1739 | 2 | Y | 46 | 50 | 1 | | | 4 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1792 | -0- | -99 | -0- | 86 | 1 | 1650 | 2 | Y | 51 | 49 | 1 | | | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 1984 | N | 1867 | -0- | -117 | -0- | 92 | 1 | 1713 | 2 | Y | 56 | 56 | 1 | | | 6 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 1827 | N | 1743 | -0- | -84 | -0- | 79 | 1 | 1599 | 2 | Y | 59 | 57 | 1 | | | 8 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *03 | 1840 | N | 1840 | -0- | -0- | -0- | 84 | 1 | 1699 | 2 | Y | 52 | 55 | 1 | | | 5 |
| | | | | | | | 57 | 9 | | | | | | | | | |

BURNETT UNIT 2 WELL #: 10 RRCID -> 249413 COMPL. DATE 06/14/2009 TOTAL DEPTH 9735 PERF. 8385 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2020 | N | 2020 | -0- | -0- | -0- | 92 | 1 | 1849 | 2 | Y | 72 | 68 | 1 | 1 | 8 | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 2169 | N | 2169 | -0- | -0- | -0- | 102 | 1 | 2047 | 2 | Y | 18 | 28 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1912 | -0- | -289 | -0- | 94 | 1 | 1798 | 2 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1973 | -0- | -42 | -0- | 100 | 1 | 1851 | 2 | Y | 20 | 20 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2088 | N | 1619 | -0- | -469 | -0- | 76 | 1 | 1523 | 2 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1867 | -0- | -55 | -0- | 88 | 1 | 1758 | 2 | Y | 19 | 19 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TURNER UNIT 1 WELL #: 14 RRCID -> 249620 COMPL. DATE 06/29/2009 TOTAL DEPTH 9850 PERF. 8487 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2751 | X | 2751 | -0- | -0- | -0- | 129 | 1 | 2594 | 2 | Y | 25 | 23 | 1 | 1 | 8 | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2722 | X | 2722 | -0- | -0- | -0- | 127 | 1 | 2561 | 2 | Y | 31 | 32 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2871 | X | 2871 | -0- | -0- | -0- | 140 | 1 | 2690 | 2 | Y | 37 | 36 | 1 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2879 | X | 2879 | -0- | -0- | -0- | 145 | 1 | 2689 | 2 | Y | 41 | 40 | 1 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2952 | X | 2952 | -0- | -0- | -0- | 137 | 1 | 2764 | 2 | Y | 46 | 45 | 1 | | | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *03 | 2894 | X | 2894 | -0- | -0- | -0- | 135 | 1 | 2717 | 2 | Y | 38 | 40 | 1 | | | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
METCALF UNIT 1 WELL #: 13 RRCID -> 250105 COMPL. DATE 07/18/2009 TOTAL DEPTH 9860 PERF. 8471 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3608 | X | 3608 | -0- | -0- | -0- | 171 | 1 | 3437 | 2 | Y | -0- | | | | | -0- |
| 11 | 3465 | X | 3465 | -0- | -0- | -0- | 163 | 1 | 3288 | 2 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 4353 | X | 4353 | -0- | -0- | -0- | 215 | 1 | 4116 | 2 | Y | 20 | 19 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 3778 | X | 3778 | -0- | -0- | -0- | 193 | 1 | 3565 | 2 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3606 | X | 3606 | -0- | -0- | -0- | 170 | 1 | 3414 | 2 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 3918 | X | 3918 | -0- | -0- | -0- | 185 | 1 | 3714 | 2 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |

CAMERON UNIT 2 WELL #: 16 RRCID -> 250740 COMPL. DATE 08/08/2009 TOTAL DEPTH 9765 PERF. 8399 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 | X | 5851 | -0- | -101 | -0- | 277 | 1 | 5572 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5760 | X | 3605 | -0- | -2155 | -0- | 167 | 1 | 3359 | 2 | Y | 72 | 66 | 1 | | | 6 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 5952 | X | 3871 | -0- | -2081 | -0- | 187 | 1 | 3585 | 2 | Y | 90 | 86 | 1 | | | 10 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 5859 | X | 4256 | -0- | -1603 | -0- | 212 | 1 | 3927 | 2 | Y | 106 | 104 | 1 | | | 12 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 5481 | X | 4038 | -0- | -1443 | -0- | 185 | 1 | 3732 | 2 | Y | 110 | 108 | 1 | | | 14 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *03 | 3532 | X | 3532 | -0- | -0- | -0- | 163 | 1 | 3279 | 2 | Y | 82 | 88 | 1 | | | 8 |
| | | | | | | | 90 | 9 | | | | | | | | | |

PARKER UNIT 2 WELL #: 15 RRCID -> 251602 COMPL. DATE 08/29/2009 TOTAL DEPTH 10115 PERF. 8730 - 9957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 2673 | -0- | -24 | -0- | 111 | 1 | 2560 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2628 | X | 2628 | -0- | -0- | -0- | 106 | 1 | 2447 | 2 | Y | 68 | 14 | 1 | | | 54 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 2887 | X | 2887 | -0- | -0- | -0- | 123 | 1 | 2677 | 2 | Y | 79 | 65 | 1 | | | 68 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 2909 | X | 2909 | -0- | -0- | -0- | 124 | 1 | 2699 | 2 | Y | 78 | 128 | 1 | | | 18 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 2680 | X | 2680 | -0- | -0- | -0- | 112 | 1 | 2493 | 2 | Y | 68 | 70 | 1 | | | 16 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *03 | 2772 | X | 2772 | -0- | -0- | -0- | 116 | 1 | 2578 | 2 | Y | 71 | 66 | 1 | | | 21 |
| | | | | | | | 78 | 9 | | | | | | | | | |

BURNETT UNIT 7 WELL #: 28 RRCID -> 251969 COMPL. DATE 04/19/2010 TOTAL DEPTH 9722 PERF. 8373 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3737 | -0- | -324 | -0- | 149 | 1 | 3472 | 2 | Y | 105 | 107 | 1 | 1 | 8 | 11 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3007 | -0- | -923 | -0- | 125 | 1 | 2865 | 2 | Y | 15 | 23 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3292 | -0- | -645 | -0- | 141 | 1 | 3132 | 2 | Y | 17 | 19 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 3937 | X | 3739 | -0- | -198 | -0- | 164 | 1 | 3545 | 2 | Y | 27 | 25 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3683 | X | 3401 | -0- | -282 | -0- | 146 | 1 | 3227 | 2 | Y | 25 | 22 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3479 | -0- | -272 | -0- | 150 | 1 | 3300 | 2 | Y | 26 | 26 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
HOLT UNIT 1 WELL #: 6 RRCID -> 252626 COMPL. DATE 05/07/2010 TOTAL DEPTH 10126 PERF. 8697 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3345 | -0- | -189 | -0- | 154 | 1<br>1 9 | 3190 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 3420 | X | 3219 | -0- | -201 | -0- | 144 | 1 | 3075 | 2 | Y | -0- | | | | | -0- |
| 12 | 3534 | X | 3230 | -0- | -304 | -0- | 152 | 1 | 3078 | 2 | Y | -0- | | | | | -0- |
| 01 | 3534 | X | 3307 | -0- | -227 | -0- | 164 | 1 | 3143 | 2 | Y | -0- | | | | | -0- |
| 02 | 3306 | X | 2966 | -0- | -340 | -0- | 145 | 1 | 2821 | 2 | Y | -0- | | | | | -0- |
| 03 | 3348 | X | 3300 | -0- | -48 | -0- | 155 | 1 | 3145 | 2 | Y | -0- | | | | | -0- |

CAMERON UNIT 2 WELL #: 13 RRCID -> 254274 COMPL. DATE 01/23/2010 TOTAL DEPTH 9980 PERF. 8628 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 2966 | -0- | -599 | -0- | 140 | 1<br>10 9 | 2816 | 2 | Y | 9 | 8 | 1 | 1 | 8 | 1 |
| 11 | 3450 | X | 2527 | -0- | -923 | -0- | 119 | 1<br>9 9 | 2399 | 2 | Y | 8 | 8 | 1 | | | 1 |
| 12 | 3565 | X | 3234 | -0- | -331 | -0- | 160 | 1<br>11 9 | 3063 | 2 | Y | 10 | 10 | 1 | | | 1 |
| 01 | 3565 | X | 3156 | -0- | -409 | -0- | 161 | 1<br>13 9 | 2982 | 2 | Y | 12 | 12 | 1 | | | 1 |
| 02 | 3335 | X | 2801 | -0- | -534 | -0- | 132 | 1<br>13 9 | 2656 | 2 | Y | 12 | 11 | 1 | | | 2 |
| 03 | 3224 | X | 3176 | -0- | -48 | -0- | 149 | 1<br>11 9 | 3016 | 2 | Y | 10 | 11 | 1 | | | 1 |

CAMERON UNIT 2 WELL #: 14 RRCID -> 254589 COMPL. DATE 02/15/2010 TOTAL DEPTH 9843 PERF. 8472 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3803 | -0- | -165 | -0- | 181 | 1<br>1 9 | 3621 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 3840 | X | 3032 | -0- | -808 | -0- | 143 | 1<br>15 9 | 2874 | 2 | Y | 14 | 13 | 1 | | | 1 |
| 12 | 3968 | X | 3766 | -0- | -202 | -0- | 186 | 1<br>23 9 | 3557 | 2 | Y | 21 | 20 | 1 | | | 2 |
| 01 | 3813 | X | 3676 | -0- | -137 | -0- | 187 | 1<br>25 9 | 3464 | 2 | Y | 23 | 22 | 1 | | | 3 |
| 02 | 3896 | X | 3896 | -0- | -0- | -0- | 182 | 1<br>28 9 | 3686 | 2 | Y | 25 | 25 | 1 | | | 3 |
| 03 | 3307 | X | 3301 | -0- | -6 | -0- | 155 | 1<br>21 9 | 3125 | 2 | Y | 19 | 20 | 1 | | | 2 |

CAMERON UNIT 2 WELL #: 15 RRCID -> 254590 COMPL. DATE 03/31/2010 TOTAL DEPTH 9850 PERF. 8499 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3456 | -0- | -574 | -0- | 162 | 1<br>30 9 | 3264 | 2 | Y | 27 | 25 | 1 | 1 | 8 | 4 |
| 11 | 3900 | X | 3315 | -0- | -585 | -0- | 152 | 1<br>83 9 | 3080 | 2 | Y | 75 | 73 | 1 | | | 6 |
| 12 | 3689 | X | 3577 | -0- | -112 | -0- | 173 | 1<br>102 9 | 3302 | 2 | Y | 93 | 89 | 1 | | | 10 |
| 01 | 3689 | X | 3282 | -0- | -407 | -0- | 163 | 1<br>101 9 | 3018 | 2 | Y | 92 | 92 | 1 | | | 10 |
| 02 | 3451 | X | 3083 | -0- | -368 | -0- | 141 | 1<br>105 9 | 2837 | 2 | Y | 95 | 93 | 1 | | | 12 |
| 03 | 3565 | X | 3387 | -0- | -178 | -0- | 156 | 1<br>97 9 | 3134 | 2 | Y | 88 | 92 | 1 | | | 8 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 14 RRCID -> 255149 COMPL. DATE 02/08/2010 TOTAL DEPTH 11037 PERF. 8406 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3985 | X | 3985 | -0- | -0- | -0- | 164 | 1 | 3820 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3838 | X | 3838 | -0- | -0- | -0- | 154 | 1 | 3550 | 2 | Y | 122 | 97 | 1 | | | 25 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 4154 | X | 4154 | -0- | -0- | -0- | 174 | 1 | 3831 | 2 | Y | 135 | 148 | 1 | | | 12 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 01 | 4259 | X | 4259 | -0- | -0- | -0- | 180 | 1 | 3870 | 2 | Y | 190 | 181 | 1 | | | 21 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 02 | 3816 | X | 3816 | -0- | -0- | -0- | 158 | 1 | 3465 | 2 | Y | 175 | 158 | 1 | | | 38 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| *03 | 4122 | X | 4122 | -0- | -0- | -0- | 170 | 1 | 3744 | 2 | Y | 189 | 187 | 1 | | | 40 |
| | | | | | | | 208 | 9 | | | | | | | | | |

BURNETT UNIT 9 WELL #: 16 RRCID -> 255151 COMPL. DATE 01/25/2010 TOTAL DEPTH 11040 PERF. 8375 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6477 | X | 6477 | -0- | -0- | -0- | 267 | 1 | 6209 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5725 | X | 5725 | -0- | -0- | -0- | 240 | 1 | 5485 | 2 | Y | -0- | | | | | -0- |
| 12 | 5766 | X | 5182 | -0- | -584 | -0- | 224 | 1 | 4958 | 2 | Y | -0- | | | | | -0- |
| 01 | 5766 | X | 5574 | -0- | -192 | -0- | 247 | 1 | 5327 | 2 | Y | -0- | | | | | -0- |
| 02 | 5394 | X | 5295 | -0- | -99 | -0- | 230 | 1 | 5065 | 2 | Y | -0- | | | | | -0- |
| *03 | 5745 | X | 5745 | -0- | -0- | -0- | 249 | 1 | 5496 | 2 | Y | -0- | | | | | -0- |

BROWN UNIT 1 WELL #: 11 RRCID -> 255218 COMPL. DATE 05/17/2010 TOTAL DEPTH 9735 PERF. 8369 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5351 | X | 5351 | -0- | -0- | -0- | 219 | 1 | 5089 | 2 | Y | 39 | 38 | 1 | 2 | 8 | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 5005 | X | 5005 | -0- | -0- | -0- | 209 | 1 | 4796 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 5083 | X | 5083 | -0- | -0- | -0- | 220 | 1 | 4863 | 2 | Y | -0- | | | | | -0- |
| 01 | 5144 | X | 5144 | -0- | -0- | -0- | 229 | 1 | 4915 | 2 | Y | -0- | | | | | -0- |
| 02 | 4945 | X | 4945 | -0- | -0- | -0- | 215 | 1 | 4730 | 2 | Y | -0- | | | | | -0- |
| *03 | 5066 | X | 5066 | -0- | -0- | -0- | 220 | 1 | 4846 | 2 | Y | -0- | | | | | -0- |

TURNER UNIT 1 WELL #: 13 RRCID -> 255394 COMPL. DATE 05/21/2010 TOTAL DEPTH 10061 PERF. 8696 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3028 | -0- | -413 | -0- | 143 | 1 | 2883 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2626 | -0- | -704 | -0- | 123 | 1 | 2484 | 2 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2845 | -0- | -596 | -0- | 140 | 1 | 2682 | 2 | Y | 21 | 20 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 3441 | X | 2344 | -0- | -1097 | -0- | 119 | 1 | 2204 | 2 | Y | 19 | 19 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2928 | X | 2928 | -0- | -0- | -0- | 137 | 1 | 2762 | 2 | Y | 26 | 25 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2929 | -0- | -109 | -0- | 137 | 1 | 2768 | 2 | Y | 22 | 23 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |

BURNETT UNIT 7 WELL #: 27 RRCID -> 255580 COMPL. DATE 04/21/2010 TOTAL DEPTH 10075 PERF. 8658 - 9848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3297 | X | 3297 | -0- | -0- | -0- | 136 | 1 | 3159 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2901 | -0- | -99 | -0- | 120 | 1 | 2759 | 2 | Y | 20 | 16 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2684 | -0- | -478 | -0- | 116 | 1 | 2547 | 2 | Y | 19 | 21 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2800 | -0- | -362 | -0- | 123 | 1 | 2646 | 2 | Y | 28 | 27 | 1 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2958 | X | 2636 | -0- | -322 | -0- | 114 | 1 | 2492 | 2 | Y | 27 | 24 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 3096 | X | 2627 | -0- | -469 | -0- | 113 | 1 | 2484 | 2 | Y | 27 | 27 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
LONGINO, ET AL UNIT WELL #: 14 RRCID -> 255587 COMPL. DATE 05/21/2010 TOTAL DEPTH 9858 PERF. 8491 - 9681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4011 | X | 4011 | -0- | -0- | -0- | 189 | 1 | 3781 | 2 | Y | 37 | 35 | 1 | 1 | 8 | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3653 | X | 3653 | -0- | -0- | -0- | 172 | 1 | 3473 | 2 | Y | 7 | 12 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3700 | X | 3700 | -0- | -0- | -0- | 183 | 1 | 3508 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3674 | X | 3674 | -0- | -0- | -0- | 188 | 1 | 3476 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3390 | X | 3390 | -0- | -0- | -0- | 160 | 1 | 3220 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 3647 | X | 3647 | -0- | -0- | -0- | 172 | 1 | 3465 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

PARKER UNIT 1 WELL #: 18 RRCID -> 256740 COMPL. DATE 04/23/2010 TOTAL DEPTH 10015 PERF. 8637 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4263 | X | 4263 | -0- | -0- | -0- | 196 | 1 | 4066 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4061 | X | 4061 | -0- | -0- | -0- | 182 | 1 | 3879 | 2 | Y | -0- | | | | | -0- |
| 12 | 4255 | X | 4255 | -0- | -0- | -0- | 201 | 1 | 4054 | 2 | Y | -0- | | | | | -0- |
| 01 | 4055 | X | 4055 | -0- | -0- | -0- | 202 | 1 | 3853 | 2 | Y | -0- | | | | | -0- |
| 02 | 3683 | X | 3683 | -0- | -0- | -0- | 180 | 1 | 3503 | 2 | Y | -0- | | | | | -0- |
| *03 | 3873 | X | 3873 | -0- | -0- | -0- | 182 | 1 | 3691 | 2 | Y | -0- | | | | | -0- |

BELL, MATTIE WELL #: 3 RRCID -> 262149 COMPL. DATE 07/01/2011 TOTAL DEPTH 10065 PERF. 8652 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4811 | X | 4811 | -0- | -0- | -0- | 237 | 1 | 4522 | 2 | Y | 47 | | | | | 205 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 4404 | X | 4404 | -0- | -0- | -0- | 248 | 1 | 4101 | 2 | Y | 50 | 185 | 1 | | | 70 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 3953 | X | 3953 | -0- | -0- | -0- | 194 | 1 | 3693 | 2 | Y | 60 | | | | | 130 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 3683 | X | 3683 | -0- | -0- | -0- | 204 | 1 | 3427 | 2 | Y | 47 | | | | | 177 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 3674 | X | 3674 | -0- | -0- | -0- | 214 | 1 | 3403 | 2 | Y | 52 | 177 | 1 | | | 52 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *03 | 4240 | X | 4240 | -0- | -0- | -0- | 237 | 1 | 3941 | 2 | Y | 56 | | | | | 108 |
| | | | | | | | 62 | 9 | | | | | | | | | |

J. W. COOKE UNIT 1 WELL #: 8 RRCID -> 263730 COMPL. DATE 02/12/2012 TOTAL DEPTH 9960 PERF. 8552 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3519 | -0- | -325 | -0- | 80 | 1 | 3431 | 2 | Y | 7 | 2 | 8 | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3321 | X | 3321 | -0- | -0- | -0- | 173 | 1 | 3129 | 2 | Y | 17 | | | | | 36 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3689 | X | 3364 | -0- | -325 | -0- | 190 | 1 | 3128 | 2 | Y | 42 | | | | | 78 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 3689 | X | 3634 | -0- | -55 | -0- | 198 | 1 | 3392 | 2 | Y | 40 | 54 | 1 | | | 64 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *02 | 3451 | X | 3366 | -0- | -85 | -0- | 170 | 1 | 3153 | 2 | Y | 39 | 70 | 1 | | | 33 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 3534 | X | 3440 | -0- | -94 | -0- | 186 | 1 | 3220 | 2 | Y | 31 | | | | | 64 |
| | | | | | | | 34 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 15 RRCID -> 263824 COMPL. DATE 01/29/2012 TOTAL DEPTH 9770 PERF. 8396 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 5133 | -0- | | -881 | -0- | | 214 | 1 | 4835 | 2 | Y | 76 | 97 | 1 | 1 | 8 | 16 |
| | | | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 5550 | X | 4689 | -0- | | -861 | -0- | | 218 | 1 | 4418 | 2 | Y | 48 | | | | | 64 |
| | | | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 5580 | X | 4449 | -0- | | -1131 | -0- | | 193 | 1 | 4216 | 2 | Y | 36 | 65 | 1 | | | 35 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 5580 | X | 4120 | -0- | | -1460 | -0- | | 189 | 1 | 3885 | 2 | Y | 42 | 42 | 1 | | | 35 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 5507 | X | 5507 | -0- | | -0- | -0- | | 1063 | 1 | 4388 | 2 | Y | 51 | 45 | 1 | | | 41 |
| | | | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 5146 | X | 4955 | -0- | | -191 | -0- | | 216 | 1 | 4685 | 2 | Y | 49 | 45 | 1 | | | 45 |
| | | | | | | | | | 54 | 9 | | | | | | | | | |

HOLT UNIT 1 WELL #: 7 RRCID -> 263828 COMPL. DATE 11/26/2011 TOTAL DEPTH 10110 PERF. 8712 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3799 | -0- | | -293 | -0- | | 175 | 1 | 3623 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3661 | -0- | | -269 | -0- | | 162 | 1 | 3433 | 2 | Y | 60 | 15 | 1 | | | 45 |
| | | | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3933 | -0- | | -97 | -0- | | 182 | 1 | 3679 | 2 | Y | 65 | 64 | 1 | | | 46 |
| | | | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 3875 | X | 3870 | -0- | | -5 | -0- | | 189 | 1 | 3607 | 2 | Y | 67 | 70 | 1 | | | 43 |
| | | | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 3625 | X | 3276 | -0- | | -349 | -0- | | 156 | 1 | 3048 | 2 | Y | 65 | 72 | 1 | | | 36 |
| | | | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 3937 | X | 3684 | -0- | | -253 | -0- | | 170 | 1 | 3439 | 2 | Y | 68 | 69 | 1 | | | 35 |
| | | | | | | | | | 75 | 9 | | | | | | | | | |

LONGINO, ET AL UNIT WELL #: 11 RRCID -> 263984 COMPL. DATE 12/22/2011 TOTAL DEPTH 9895 PERF. 8527 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3815 | X | 3815 | -0- | | -0- | -0- | | 181 | 1 | 3624 | 2 | Y | 9 | 8 | 1 | 1 | 8 | 1 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3750 | X | 3481 | -0- | | -269 | -0- | | 164 | 1 | 3309 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3604 | -0- | | -271 | -0- | | 179 | 1 | 3416 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3875 | X | 3524 | -0- | | -351 | -0- | | 180 | 1 | 3335 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3567 | X | 3308 | -0- | | -259 | -0- | | 156 | 1 | 3143 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 3536 | X | 3536 | -0- | | -0- | -0- | | 166 | 1 | 3361 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |

BURNETT UNIT 9 WELL #: 18 RRCID -> 263992 COMPL. DATE 01/02/2012 TOTAL DEPTH 9690 PERF. 8347 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6153 | X | 6153 | -0- | | -0- | -0- | | 250 | 1 | 5807 | 2 | Y | 87 | 89 | 1 | | | 9 |
| | | | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 5318 | X | 5318 | -0- | | -0- | -0- | | 221 | 1 | 5078 | 2 | Y | 17 | 23 | 1 | | | 3 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 5301 | X | 5301 | -0- | | -0- | -0- | | 229 | 1 | 5053 | 2 | Y | 17 | 19 | 1 | | | 1 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 5623 | X | 5623 | -0- | | -0- | -0- | | 249 | 1 | 5346 | 2 | Y | 25 | 23 | 1 | | | 3 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 5287 | X | 5287 | -0- | | -0- | -0- | | 229 | 1 | 5032 | 2 | Y | 24 | 22 | 1 | | | 5 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 5541 | X | 5541 | -0- | | -0- | -0- | | 239 | 1 | 5274 | 2 | Y | 25 | 25 | 1 | | | 5 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 16H RRCID -> 273324 COMPL. DATE 04/22/2014 TOTAL DEPTH 9539 PERF.10036 - 14984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17019 | X | 15521 | -0- | -1498 | -0- | 663 | 1 | 14852 | 2 | N | 5 | 3 | 8 | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 16110 | X | 14667 | -0- | -1443 | -0- | 626 | 1 | 14041 | 2 | N | -0- | | | | | 150 |
| 12 | 16647 | X | 14865 | -0- | -1782 | -0- | 675 | 1 | 14190 | 2 | N | -0- | | | | | 150 |
| 01 | 15748 | X | 14532 | -0- | -1216 | -0- | 663 | 1 | 13869 | 2 | N | -0- | | | | | 150 |
| 02 | 14616 | X | 11566 | -0- | -3050 | -0- | 518 | 1 | 11035 | 2 | N | 12 | | | | | 162 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 15531 | X | 13580 | -0- | -1951 | -0- | 605 | 1 | 12902 | 2 | N | 66 | | | | | 228 |
| | | | | | | | 73 | 9 | | | | | | | | | |

RICHEY PROPERTIES, INC. 709685
KYLE WELL #: 2 RRCID -> 121733 COMPL. DATE 06/15/1986 TOTAL DEPTH 9700 PERF. 8802 - 9260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 192 | N | 192 | -0- | -0- | -0- | 191 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 11 | 150 | N | 89 | -0- | -61 | -0- | 88 | 2 | 1 | 9 | N | 1 | | | | | 49 |
| 12 | 217 | N | 159 | -0- | -58 | -0- | 158 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| 01 | 203 | N | 203 | -0- | -0- | -0- | 201 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 111 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| *03 | 350 | N | 350 | -0- | -0- | -0- | 349 | 2 | 1 | 9 | N | 1 | | | | | 54 |

ROCKCLIFF ENERGY OPERATING LLC 722890
OWENS UNIT WELL #: 3 RRCID -> 082599 COMPL. DATE 05/13/1979 TOTAL DEPTH 9506 PERF. 9134 - 9407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 729 | -0- | -15 | -0- | 729 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | Y | -0- | | | | | 32 |
| 12 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | Y | -0- | | | | | 32 |
| 01 | 744 | N | 695 | -0- | -49 | -0- | 695 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | Y | -0- | | | | | 32 |
| *03 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | Y | -0- | | | | | 32 |

SHAW UNIT WELL #: 3 RRCID -> 083724 COMPL. DATE 07/24/1979 TOTAL DEPTH 9800 PERF. 9136 - 9364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 210 | N | 184 | -0- | -26 | -0- | 184 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 186 | N | 106 | -0- | -80 | -0- | 106 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 174 | N | 165 | -0- | -9 | -0- | 165 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | Y | -0- | 5 | 1 | | | -0- |

GUILL, J. C. WELL #: 2 RRCID -> 085694 COMPL. DATE N/A TOTAL DEPTH 9364 PERF. 8463 - 8472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHRISTIAN WELL #: 3 RRCID -> 097192 COMPL. DATE 11/15/1981 TOTAL DEPTH 9830 PERF. 8560 - 9696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WIENER ESTATE WELL #: 2 RRCID -> 097197 COMPL. DATE N/A TOTAL DEPTH 9918 PERF. 9780 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 131 | | | | | Y | -0- | | | | | -0- |

GUILL, J. C. WELL #: 3 RRCID -> 098197 COMPL. DATE 01/22/1982 TOTAL DEPTH 9806 PERF. 8371 - 9650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2154 | -0- | -760 | -0- | 2154 | 2 | | | Y | -0- | | | | | 113 |
| 11 | 2640 | X | 2612 | -0- | -28 | -0- | 2612 | 2 | | | Y | -0- | | | | | 113 |
| 12 | 2728 | X | 2414 | -0- | -314 | -0- | 2414 | 2 | | | Y | -0- | | | | | 113 |
| 01 | 2656 | X | 2656 | -0- | -0- | -0- | 2656 | 2 | | | Y | -0- | | | | | 113 |
| 02 | 2523 | N | 2113 | -0- | -410 | -0- | 2113 | 2 | | | Y | -0- | | | | | 113 |
| 03 | 2418 | N | 1408 | -0- | -1010 | -0- | 1408 | 2 | | | Y | -0- | | | | | 113 |

FURRH, EUNICE "A" WELL #: 1 RRCID -> 100846 COMPL. DATE 07/20/1982 TOTAL DEPTH 10000 PERF. 9795 - 9835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |

DAVIS, ELLA MAE WELL #: 1 RRCID -> 116333 COMPL. DATE 12/03/1999 TOTAL DEPTH 9905 PERF. 8530 - 8615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 4 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

SHAW UNIT WELL #: 4 RRCID -> 129683 COMPL. DATE 12/13/1988 TOTAL DEPTH 9473 PERF. 9041 - 9314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2976 | -0- | -0- | -0- | 2976 | 2 | | | Y | -0- | | | | | 75 |
| 11 | 2881 | X | 2881 | -0- | -0- | -0- | 2881 | 2 | | | Y | -0- | | | | | 75 |
| 12 | 3038 | X | 2684 | -0- | -354 | -0- | 2677 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 75 |
| 01 | 3038 | X | 2601 | -0- | -437 | -0- | 2601 | 2 | | | Y | -0- | | | | | 75 |
| 02 | 2465 | N | 2317 | -0- | -148 | -0- | 2317 | 2 | | | Y | -0- | | | | | 75 |
| 03 | 2635 | N | 2534 | -0- | -101 | -0- | 2428 | 2 | 106 | 9 | Y | 96 | 149 | 1 | 2 | 8 | 20 |

OWENS UNIT WELL #: 4 RRCID -> 130211 COMPL. DATE 01/18/1989 TOTAL DEPTH 9480 PERF. 9118 - 9394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHRISTIAN WELL #: 4 RRCID -> 134170 COMPL. DATE 03/30/1990 TOTAL DEPTH 9800 PERF. 8480 - 9680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

SHAW UNIT WELL #: 5 RRCID -> 134313 COMPL. DATE 04/10/1990 TOTAL DEPTH 9410 PERF. 8868 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 357 | -0- | -46 | -0- | 357 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 | N | 352 | -0- | -51 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 377 | N | 327 | -0- | -50 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 341 | -0- | -31 | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |

SHAW UNIT WELL #: 6 RRCID -> 134944 COMPL. DATE 05/19/1990 TOTAL DEPTH 9470 PERF. 8876 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 612 | -0- | -39 | -0- | 612 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 580 | -0- | -102 | -0- | 580 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 620 | N | 582 | -0- | -38 | -0- | 582 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 580 | N | 518 | -0- | -62 | -0- | 518 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 556 | -0- | -33 | -0- | 556 | 2 | | | Y | -0- | | | | | -0- |

OWENS UNIT WELL #: 6 RRCID -> 135750 COMPL. DATE 08/28/1990 TOTAL DEPTH 9520 PERF. 8936 - 9229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 480 | N | 77 | -0- | -403 | -0- | 77 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 1756 | N | 1756 | -0- | -0- | -0- | 1756 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 2 | | | Y | -0- | | | | | 14 |
| *03 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | Y | -0- | | | | | 14 |

OWENS UNIT WELL #: 5 RRCID -> 136241 COMPL. DATE 09/29/1990 TOTAL DEPTH 9512 PERF. 8255 - 8951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHRISTIAN WELL #: 5 RRCID -> 137947 COMPL. DATE 11/01/1991 TOTAL DEPTH 9800 PERF. 8538 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 120 |
| 11 | 480 | N | 455 | -0- | -25 | -0- | 455 | 2 | | | N | -0- | | | | | 120 |
| 12 | 465 | N | 444 | -0- | -21 | -0- | 444 | 2 | | | N | -0- | | | | | 120 |
| 01 | 496 | N | 488 | -0- | -8 | -0- | 488 | 2 | | | N | -0- | | | | | 120 |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | 120 |
| *03 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | 120 |

DAVIS, ELLA MAE WELL #: 2 RRCID -> 138861 COMPL. DATE 05/15/1991 TOTAL DEPTH 9896 PERF. 8553 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 2 | | | Y | -0- | | | | | 168 |
| 11 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 2 | | | Y | -0- | | | | | 168 |
| 12 | 1837 | N | 1837 | -0- | -0- | -0- | 1830 | 2 | 7 | 9 | Y | 6 | 100 | 1 | 6 | 8 | 68 |
| 01 | 1784 | N | 1784 | -0- | -0- | -0- | 1782 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 68 |
| 02 | 1682 | N | 1618 | -0- | -64 | -0- | 1607 | 2 | 11 | 9 | Y | 10 | 10 | 8 | | | 68 |
| 03 | 1829 | N | 1788 | -0- | -41 | -0- | 1788 | 2 | | | Y | -0- | | | | | 68 |

CHRISTIAN WELL #: 6 RRCID -> 144391 COMPL. DATE 01/26/1993 TOTAL DEPTH 9861 PERF. 8540 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1869 | N | 1869 | -0- | -0- | -0- | 1807 | 2 | 62 | 9 | Y | 56 | 160 | 1 | | | 25 |
| 11 | 1658 | N | 1658 | -0- | -0- | -0- | 1658 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 2 | | | Y | -0- | | | | | 25 |
| 01 | 1667 | N | 1667 | -0- | -0- | -0- | 1667 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 1595 | N | 1374 | -0- | -221 | -0- | 1374 | 2 | | | Y | -0- | | | | | 25 |
| *03 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 2 | | | Y | -0- | | | | | 25 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

CHRISTIAN WELL #: 8 RRCID -> 144393 COMPL. DATE 01/25/1993 TOTAL DEPTH 9845 PERF. 8549 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | 130 |
| 11 | 150 | N | 126 | -0- | -24 | -0- | 126 | 2 | | | N | -0- | | | | | 130 |
| 12 | 279 | N | 114 | -0- | -165 | -0- | 114 | 2 | | | N | -0- | | | | | 130 |
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 130 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 130 |
| *03 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 130 |

CHRISTIAN WELL #: 7 RRCID -> 144394 COMPL. DATE 02/10/1993 TOTAL DEPTH 9875 PERF. 8580 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHAW UNIT WELL #: 8 RRCID -> 146714 COMPL. DATE 08/19/1993 TOTAL DEPTH 9800 PERF. 9117 - 9684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OWENS UNIT WELL #: 7 RRCID -> 157583 COMPL. DATE 01/22/1996 TOTAL DEPTH 9350 PERF. 9063 - 9170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OWENS UNIT WELL #: 8 U RRCID -> 159551 COMPL. DATE 07/20/1996 TOTAL DEPTH 9350 PERF. 9152 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| *03 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | Y | -0- | | | | | -0- |

OWENS UNIT WELL #: 9 RRCID -> 160095 COMPL. DATE 06/16/1997 TOTAL DEPTH 9350 PERF. 8888 - 9196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHAW UNIT WELL #: 10 RRCID -> 160231 COMPL. DATE 09/04/1996 TOTAL DEPTH 9350 PERF. 9096 - 9210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

OWENS UNIT WELL #: 10 RRCID -> 164601 COMPL. DATE 08/07/1997 TOTAL DEPTH 9350 PERF. 9180 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1233 | -0- | -69 | -0- | 1233 | 2 | | | Y | -0- | | | | | 141 |
| 11 | 1260 | N | 1225 | -0- | -35 | -0- | 1225 | 2 | | | Y | -0- | | | | | 141 |
| 12 | 1209 | N | 1189 | -0- | -20 | -0- | 1189 | 2 | | | Y | -0- | | | | | 141 |
| 01 | 1240 | N | 1196 | -0- | -44 | -0- | 1196 | 2 | | | Y | -0- | | | | | 141 |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 1216 | 2 | 111 | 9 | Y | 101 | 183 | 1 | | | 59 |
| *03 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | Y | -0- | | | | | 59 |

SHAW UNIT WELL #: 11 RRCID -> 166125 COMPL. DATE 11/13/1997 TOTAL DEPTH 9362 PERF. 9082 - 9185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 14B2 EXT | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 14B2 EXT | | 51 | -0- | 51 | 52 | 51 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 14B2 EXT | | 85 | -0- | 85 | 137 | 85 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 137 | X | -0- | -0- | -137 | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

CHRISTIAN WELL #: 10 RRCID -> 170438 COMPL. DATE 09/02/1998 TOTAL DEPTH 9885 PERF. 8542 - 9701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

GUILL, J. C. WELL #: 4 RRCID -> 170468 COMPL. DATE 08/29/1998 TOTAL DEPTH 9930 PERF. 8476 - 9757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | | | 49 |
| 11 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | Y | -0- | | | | | 49 |
| 12 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | Y | -0- | | | | | 49 |
| 01 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | Y | -0- | | | | | 49 |
| 02 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | Y | -0- | | | | | 49 |
| 03 | 806 | N | 557 | -0- | -249 | -0- | 557 | 2 | | | Y | -0- | | | | | 49 |

GUILL, J. C. WELL #: 5 RRCID -> 171382 COMPL. DATE 11/16/1998 TOTAL DEPTH 9970 PERF. 8510 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 2 | | | Y | -0- | | | | | 38 |
| 11 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | | Y | -0- | | | | | 38 |
| 12 | 2274 | N | 2274 | -0- | -0- | -0- | 2274 | 2 | | | Y | -0- | | | | | 38 |
| 01 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 2 | | | Y | -0- | | | | | 38 |
| 02 | 2048 | X | 2048 | -0- | -0- | -0- | 2048 | 2 | | | Y | -0- | | | | | 38 |
| *03 | 2388 | X | 2388 | -0- | -0- | -0- | 2388 | 2 | | | Y | -0- | | | | | 38 |

GUILL, J. C. WELL #: 6 RRCID -> 172993 COMPL. DATE 03/16/1999 TOTAL DEPTH 9855 PERF. 8430 - 9696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUILL, J. C. WELL #: 7 RRCID -> 173205 COMPL. DATE 04/06/1999 TOTAL DEPTH 9965 PERF. 8521 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
CHRISTIAN WELL #: 9 RRCID -> 173234 COMPL. DATE 02/03/1999 TOTAL DEPTH 9836 PERF. 8882 - 9696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BALLARD GU 1 WELL #: 1 RRCID -> 234786 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9012 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1243 | -0- | -183 | -0- | 1218 | 2 | 25 | 9 | N | 23 | | | | | 140 |
| 11 | 1200 | N | 1200 | -0- | -0- | -0- | 1183 | 2 | 17 | 9 | N | 15 | | | | | 155 |
| 12 | 1214 | N | 1214 | -0- | -0- | -0- | 1190 | 2 | 24 | 9 | N | 22 | 172 | 1 | | | 5 |
| 01 | 1240 | N | 1192 | -0- | -48 | -0- | 1170 | 2 | 22 | 9 | N | 20 | | | | | 25 |
| 02 | 1160 | N | 1108 | -0- | -52 | -0- | 1094 | 2 | 14 | 9 | N | 13 | | | | | 38 |
| 03 | 1209 | N | 1097 | -0- | -112 | -0- | 1091 | 2 | 6 | 9 | N | 5 | | | | | 43 |

SHAW UNIT WELL #: 12H RRCID -> 245651 COMPL. DATE 01/20/2009 TOTAL DEPTH 9191 PERF. 9625 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10044 | X | 10000 | -0- | -44 | -0- | 10000 | 2 | | | N | -0- | | | | | 55 |
| 11 | 9720 | X | 9525 | -0- | -195 | -0- | 9525 | 2 | | | N | -0- | | | | | 55 |
| 12 | 10044 | X | 9621 | -0- | -423 | -0- | 9589 | 2 | 32 | 9 | N | 29 | 29 | 8 | | | 55 |
| 01 | 10044 | X | 9684 | -0- | -360 | -0- | 9684 | 2 | | | N | -0- | | | | | 55 |
| 02 | 9367 | X | 8927 | -0- | -440 | -0- | 8927 | 2 | | | N | -0- | | | | | 55 |
| 03 | 10013 | X | 9609 | -0- | -404 | -0- | 9562 | 2 | 47 | 9 | N | 43 | 34 | 1 | 6 | 8 | 58 |

WERNER-HUSBAND WELL #: 2H RRCID -> 264602 COMPL. DATE 11/07/2013 TOTAL DEPTH 9527 PERF. 9819 - 14356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17019 | X | 16112 | -0- | -907 | -0- | 596 | 1 | 15443 | 2 | N | 66 | 178 | 1 | | | 70 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 16230 | X | 15449 | -0- | -781 | -0- | 556 | 1 | 14715 | 2 | N | 162 | 177 | 1 | | | 55 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 12 | 16430 | X | 15464 | -0- | -966 | -0- | 581 | 1 | 14842 | 2 | N | 37 | | | | | 92 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 16430 | X | 14429 | -0- | -2001 | -0- | 570 | 1 | 13757 | 2 | N | 93 | | | | | 185 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 15312 | X | 13251 | -0- | -2061 | -0- | 522 | 1 | 12622 | 2 | N | 97 | 183 | 1 | | | 99 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 03 | 16120 | X | 14555 | -0- | -1565 | -0- | 565 | 1 | 13862 | 2 | N | 116 | | | | | 215 |
| | | | | | | | 128 | 9 | | | | | | | | | |

WERNER-HUSBAND WELL #: 5H RRCID -> 271904 COMPL. DATE 09/11/2014 TOTAL DEPTH 9573 PERF. 10266 - 14906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10447 | X | 9573 | -0- | -874 | -0- | 350 | 1 | 9223 | 2 | N | -0- | | | | | 160 |
| 11 | 9960 | X | 9297 | -0- | -663 | -0- | 330 | 1 | 8751 | 2 | N | 196 | 166 | 1 | | | 190 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 12 | 9858 | X | 9312 | -0- | -546 | -0- | 350 | 1 | 8962 | 2 | N | -0- | | | | | 190 |
| 01 | 9858 | X | 8741 | -0- | -1117 | -0- | 344 | 1 | 8351 | 2 | N | 42 | 178 | 1 | | | 54 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 9048 | X | 8495 | -0- | -553 | -0- | 330 | 1 | 7988 | 2 | N | 161 | | | | | 215 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 03 | 9610 | X | 8980 | -0- | -630 | -0- | 349 | 1 | 8550 | 2 | N | 74 | 180 | 1 | | | 109 |
| | | | | | | | 81 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

WERNER-HUSBAND WELL #: 3H RRCID -> 271931 COMPL. DATE 03/23/2015 TOTAL DEPTH 9565 PERF.10118 - 14534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12803 | X | 10632 | -0- | -2171 | -0- | 388 | 1 | 10244 | 2 | N | -0- | | | | | 111 |
| 11 | 12240 | X | 10892 | -0- | -1348 | -0- | 394 | 1 | 10439 | 2 | N | 54 | | | | | 165 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 12028 | X | 10515 | -0- | -1513 | -0- | 396 | 1 | 10119 | 2 | N | -0- | | | | | 165 |
| 01 | 11811 | X | 10105 | -0- | -1706 | -0- | 400 | 1 | 9652 | 2 | N | 48 | 171 | 1 | | | 42 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 10527 | X | 9648 | -0- | -879 | -0- | 378 | 1 | 9148 | 2 | N | 111 | | | | | 153 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 03 | 11253 | X | 10318 | -0- | -935 | -0- | 399 | 1 | 9884 | 2 | N | 32 | | | | | 185 |
| | | | | | | | 35 | 9 | | | | | | | | | |

WERNER-HUSBAND WELL #: 4H RRCID -> 271988 COMPL. DATE 09/11/2014 TOTAL DEPTH 9585 PERF.10040 - 13144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11377 | X | 10137 | -0- | -1240 | -0- | 371 | 1 | 9766 | 2 | N | -0- | | | | | 160 |
| 11 | 10890 | X | 10131 | -0- | -759 | -0- | 363 | 1 | 9606 | 2 | N | 147 | 182 | 1 | | | 125 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 10912 | X | 10047 | -0- | -865 | -0- | 378 | 1 | 9669 | 2 | N | -0- | | | | | 125 |
| 01 | 10912 | X | 9602 | -0- | -1310 | -0- | 382 | 1 | 9220 | 2 | N | -0- | | | | | 125 |
| 02 | 10121 | X | 9407 | -0- | -714 | -0- | 365 | 1 | 8821 | 2 | N | 201 | 183 | 1 | | | 143 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 03 | 10478 | X | 10094 | -0- | -384 | -0- | 392 | 1 | 9612 | 2 | N | 82 | 167 | 1 | | | 58 |
| | | | | | | | 90 | 9 | | | | | | | | | |

WOODS GU WELL #: 1H RRCID -> 275131 COMPL. DATE 08/02/2014 TOTAL DEPTH 9415 PERF. 9824 - 13580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15779 | X | 15076 | -0- | -703 | -0- | 14447 | 2 | 629 | 9 | N | 572 | 538 | 1 | | | 88 |
| 11 | 15000 | X | 13962 | -0- | -1038 | -0- | 13640 | 2 | 322 | 9 | N | 293 | 354 | 1 | | | 27 |
| 12 | 15190 | X | 14223 | -0- | -967 | -0- | 13897 | 2 | 326 | 9 | N | 296 | | | | | 323 |
| 01 | 15097 | X | 14658 | -0- | -439 | -0- | 14144 | 2 | 514 | 9 | N | 467 | 672 | 1 | | | 118 |
| 02 | 14123 | X | 13048 | -0- | -1075 | -0- | 12820 | 2 | 228 | 9 | N | 207 | 182 | 1 | | | 143 |
| 03 | 15066 | X | 14400 | -0- | -666 | -0- | 13948 | 2 | 452 | 9 | N | 411 | 520 | 1 | | | 34 |

OWENS-SHAW WELL #: 2H RRCID -> 275826 COMPL. DATE 11/30/2014 TOTAL DEPTH 9214 PERF. 9725 - 15830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24428 | X | 24193 | -0- | -235 | -0- | 23947 | 2 | 246 | 9 | Y | 224 | 274 | 1 | | | 88 |
| 11 | 26220 | X | 26220 | -0- | -0- | -0- | 26156 | 2 | 64 | 9 | Y | 58 | | | | | 146 |
| 12 | 24428 | X | 22243 | -0- | -2185 | -0- | 22174 | 2 | 69 | 9 | Y | 63 | 85 | 1 | 20 | 8 | 104 |
| 01 | 24273 | X | 21961 | -0- | -2312 | -0- | 21889 | 2 | 72 | 9 | Y | 65 | 80 | 1 | | | 89 |
| 02 | 22040 | X | 20085 | -0- | -1955 | -0- | 20002 | 2 | 83 | 9 | Y | 75 | 83 | 1 | | | 81 |
| 03 | 23560 | X | 21801 | -0- | -1759 | -0- | 21737 | 2 | 64 | 9 | Y | 58 | 81 | 1 | 9 | 8 | 49 |

OWENS-SHAW WELL #: 1H RRCID -> 275873 COMPL. DATE 11/30/2014 TOTAL DEPTH 9280 PERF.10100 - 17003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23653 | X | 22273 | -0- | -1380 | -0- | 22027 | 2 | 246 | 9 | Y | 224 | 274 | 1 | | | 88 |
| 11 | 22410 | X | 19586 | -0- | -2824 | -0- | 19522 | 2 | 64 | 9 | Y | 58 | | | | | 146 |
| 12 | 23312 | X | 22914 | -0- | -398 | -0- | 22859 | 2 | 55 | 9 | Y | 50 | 85 | 1 | 7 | 8 | 104 |
| 01 | 23312 | X | 22387 | -0- | -925 | -0- | 22297 | 2 | 90 | 9 | Y | 82 | 80 | 1 | | | 106 |
| 02 | 21023 | X | 21023 | -0- | -0- | -0- | 20918 | 2 | 105 | 9 | Y | 95 | 97 | 1 | | | 104 |
| *03 | 21690 | X | 21690 | -0- | -0- | -0- | 21615 | 2 | 75 | 9 | Y | 68 | 103 | 1 | 4 | 8 | 65 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION 742143
FIELDS, C.W. GAS UNIT WELL #: 1 RRCID -> 214956 COMPL. DATE 08/05/2005 TOTAL DEPTH 9725 PERF. 8734 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3953 | X | 3953 | -0- | -0- | -0- | 470 | 1 | 3399 | 2 | N | 76 | 178 | 1 | 43 | 8 | 26 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 4496 | X | 4496 | -0- | -0- | -0- | 487 | 1 | 3963 | 2 | N | 42 | 34 | 8 | | | 34 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 4497 | X | 4497 | -0- | -0- | -0- | 534 | 1 | 3913 | 2 | N | 45 | 34 | 8 | | | 45 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 5203 | X | 5203 | -0- | -0- | -0- | 603 | 1 | 4558 | 2 | N | 38 | 24 | 8 | | | 59 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 3682 | X | 3682 | -0- | -0- | -0- | 505 | 1 | 3140 | 2 | N | 34 | 29 | 8 | | | 64 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 3403 | X | 3403 | -0- | -0- | -0- | 415 | 1 | 2945 | 2 | N | 39 | 29 | 8 | | | 74 |
| | | | | | | | 43 | 9 | | | | | | | | | |

REEVES GU WELL #: 2 RRCID -> 226178 COMPL. DATE 12/14/2006 TOTAL DEPTH 10057 PERF. 8474 - 9650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REEVES GU WELL #: 1 RRCID -> 228914 COMPL. DATE 10/15/2006 TOTAL DEPTH 10060 PERF. 8786 - 9686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS WELL #: 1 RRCID -> 229774 COMPL. DATE 03/24/2007 TOTAL DEPTH 10459 PERF. 8874 - 10198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |

KNIGHT, L. G. GAS UNIT WELL #: 1 RRCID -> 267447 COMPL. DATE 09/29/2012 TOTAL DEPTH 9675 PERF. 8765 - 9588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 394 | -0- | -40 | -0- | 46 | 1 | 336 | 2 | N | 11 | 11 | 8 | | | 64 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 103 | 1 | 385 | 2 | N | 12 | 12 | 8 | | | 64 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 589 | N | 390 | -0- | -199 | -0- | 29 | 1 | 347 | 2 | N | 13 | 13 | 8 | | | 64 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 403 | N | 260 | -0- | -143 | -0- | 8 | 1 | 246 | 2 | N | 5 | 5 | 8 | | | 64 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 493 | N | 275 | -0- | -218 | -0- | 27 | 1 | 245 | 2 | N | 3 | 3 | 8 | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 403 | N | 354 | -0- | -49 | -0- | 64 | 1 | 287 | 2 | N | 3 | 3 | 8 | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
FIELDS, C.W. GAS UNIT WELL #: 2H RRCID -> 267816 COMPL. DATE 12/18/2013 TOTAL DEPTH 9578 PERF. 9930 - 12432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5642 | X | 5642 | -0- | -0- | -0- | 161 | 1 | 5342 | 2 | N | 126 | 66 | 8 | | | 146 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 6462 | X | 6462 | -0- | -0- | -0- | 164 | 1 | 5998 | 2 | N | 273 | 182 | 1 | 48 | 8 | 189 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 12 | 5717 | X | 5717 | -0- | -0- | -0- | 170 | 1 | 5343 | 2 | N | 185 | 180 | 1 | 50 | 8 | 144 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 01 | 5642 | X | 5642 | -0- | -0- | -0- | 173 | 1 | 5300 | 2 | N | 154 | 26 | 8 | | | 272 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 02 | 4502 | X | 4502 | -0- | -0- | -0- | 147 | 1 | 4186 | 2 | N | 154 | 181 | 1 | 24 | 8 | 221 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| *03 | 5146 | X | 5146 | -0- | -0- | -0- | 174 | 1 | 4869 | 2 | N | 94 | 24 | 8 | | | 291 |
| | | | | | | | 103 | 9 | | | | | | | | | |

FIELDS, C. W. GAS UNIT WELL #: 3H RRCID -> 274754 COMPL. DATE 07/15/2014 TOTAL DEPTH 9018 PERF. 9512 - 14636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16508 | X | 16508 | -0- | -0- | -0- | 471 | 1 | 15698 | 2 | N | 308 | 238 | 8 | | | 174 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 11 | 16702 | X | 16702 | -0- | -0- | -0- | 438 | 1 | 16059 | 2 | N | 186 | 171 | 8 | | | 189 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 12 | 14496 | X | 14496 | -0- | -0- | -0- | 436 | 1 | 13741 | 2 | N | 290 | 180 | 1 | 182 | 8 | 117 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 01 | 13255 | X | 13255 | -0- | -0- | -0- | 414 | 1 | 12644 | 2 | N | 179 | 94 | 8 | | | 202 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 02 | 11728 | X | 11728 | -0- | -0- | -0- | 388 | 1 | 11024 | 2 | N | 287 | 184 | 1 | 150 | 8 | 155 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| *03 | 13427 | X | 13427 | -0- | -0- | -0- | 455 | 1 | 12785 | 2 | N | 170 | 150 | 8 | | | 175 |
| | | | | | | | 187 | 9 | | | | | | | | | |

SHERIDAN PRODUCTION CO III, LLC 775851
WILSON UNIT WELL #: 1 RRCID -> 067617 COMPL. DATE 07/09/1976 TOTAL DEPTH 9386 PERF. 8465 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT WELL #: 3 RRCID -> 068337 COMPL. DATE 06/20/1997 TOTAL DEPTH 9700 PERF. 9494 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 280 | -0- | -30 | -0- | 280 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 270 | -0- | -60 | -0- | 270 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 307 | -0- | -3 | -0- | 307 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 278 | -0- | -1 | -0- | 278 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 3 RRCID -> 073759 COMPL. DATE 09/26/1977 TOTAL DEPTH 9575 PERF. 8444 - 9463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 674 | -0- | -70 | -0- | 674 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 720 | N | 676 | -0- | -44 | -0- | 676 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT A WELL #: A 14 RRCID -> 075030 COMPL. DATE 01/18/1978 TOTAL DEPTH 9623 PERF. 8414 - 9581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 2 T RRCID -> 075983 COMPL. DATE 07/14/1978 TOTAL DEPTH 9605 PERF. 8455 - 9473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1548 | -0- | -2 | -0- | 1391 | 2 | 157 | 9 | Y | 143 | 154 | 1 | | | 8 |
| 11 | 1606 | N | 1606 | -0- | -0- | -0- | 1452 | 2 | 154 | 9 | Y | 140 | 116 | 1 | | | 32 |
| 12 | 1683 | N | 1683 | -0- | -0- | -0- | 1505 | 2 | 178 | 9 | Y | 162 | 170 | 1 | | | 24 |
| 01 | 1717 | N | 1717 | -0- | -0- | -0- | 1512 | 2 | 205 | 9 | Y | 186 | 186 | 1 | | | 24 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

FITE UNIT WELL #: 4 T RRCID -> 077860 COMPL. DATE 06/27/1978 TOTAL DEPTH 9615 PERF. 8386 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNGBLOOD-ROE UNIT WELL #: 2 T RRCID -> 078006 COMPL. DATE 07/14/1978 TOTAL DEPTH 9612 PERF. 8455 - 9473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2319 | -0- | -37 | -0- | 2316 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 2250 | N | 2058 | -0- | -192 | -0- | 2055 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | -0- |
| 12 | 2356 | N | 2340 | -0- | -16 | -0- | 2336 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 01 | 2325 | N | 2273 | -0- | -52 | -0- | 2267 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

DENNARD UNIT WELL #: 2 RRCID -> 078420 COMPL. DATE 07/23/1978 TOTAL DEPTH 9637 PERF. 8317 - 8546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | 7 | 1 | | | -0- |
| 11 | 90 | X | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 93 | X | 19 | -0- | -74 | -0- | 17 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

HULL UNIT A WELL #: A 18 T RRCID -> 078425 COMPL. DATE 08/13/1978 TOTAL DEPTH 9600 PERF. 8292 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1890 | N | 1890 | -0- | -0- | -0- | 1869 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 1 |
| 11 | 1320 | N | 1003 | -0- | -317 | -0- | 982 | 2 | 21 | 9 | Y | 19 | 15 | 1 | | | 5 |
| 12 | 1364 | N | 1006 | -0- | -358 | -0- | 981 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 3 |
| 01 | 1364 | N | 970 | -0- | -394 | -0- | 945 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

DAVIS, A. L. WELL #: 1 RRCID -> 078720 COMPL. DATE 02/09/2004 TOTAL DEPTH 9611 PERF. 8934 - 9391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2042 | N | 2042 | -0- | -0- | -0- | 2031 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 1905 | N | 1905 | -0- | -0- | -0- | 1894 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 2038 | N | 2038 | -0- | -0- | -0- | 2025 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 01 | 1979 | N | 1979 | -0- | -0- | -0- | 1967 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HUDSON, NELL WELL #: 1 RRCID -> 078936 COMPL. DATE 08/25/1978 TOTAL DEPTH 9605 PERF. 8481 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 656 | -0- | -26 | -0- | 656 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 660 | N | 522 | -0- | -138 | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 503 | -0- | -210 | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 651 | N | 476 | -0- | -175 | -0- | 476 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, JOHN W. WELL #: 1 RRCID -> 079177 COMPL. DATE 09/22/1978 TOTAL DEPTH 9635 PERF. 9204 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2456 | -0- | -644 | 448 | 2454 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 2786 | N | 2338 | -0- | -448 | -0- | 2336 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 2408 | N | 2408 | -0- | -0- | -0- | 2406 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 2449 | N | 2367 | -0- | -82 | -0- | 2365 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALL, H. UNIT WELL #: 1 T RRCID -> 079263 COMPL. DATE 10/06/1978 TOTAL DEPTH 9655 PERF. 8310 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HANCOCK UNIT WELL #: 1 RRCID -> 079296 COMPL. DATE 10/18/1978 TOTAL DEPTH 9732 PERF. 8760 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 870 | -0- | -401 | -0- | 54 | 1 | 816 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 866 | -0- | -364 | -0- | 52 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 949 | -0- | -229 | -0- | 66 | 1 | 883 | 2 | Y | -0- | | | | | -0- |
| 01 | 1730 | N | 1730 | -0- | -0- | -0- | 107 | 1 | 1623 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 3 T RRCID -> 079863 COMPL. DATE 11/18/1978 TOTAL DEPTH 9590 PERF. 8462 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1187 | -0- | -84 | -0- | 1187 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 947 | -0- | -223 | -0- | 947 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 999 | -0- | -179 | -0- | 999 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1178 | N | 903 | -0- | -275 | -0- | 903 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH-BIRD UNIT WELL #: 2 RRCID -> 080596 COMPL. DATE 12/04/1978 TOTAL DEPTH 9606 PERF. 8478 - 9507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS UNIT WELL #: 2 RRCID -> 080945 COMPL. DATE 12/30/1978 TOTAL DEPTH 9611 PERF. 8458 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 438 | -0- | -27 | -0- | 438 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 406 | -0- | -74 | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 445 | -0- | -20 | -0- | 445 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 434 | N | 410 | -0- | -24 | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ALLISON UNIT WELL #: 2 T RRCID -> 081926 COMPL. DATE 02/18/2003 TOTAL DEPTH 9614 PERF. 8388 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 2 RRCID -> 081989 COMPL. DATE 06/18/2007 TOTAL DEPTH 9562 PERF. 8438 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1347 | -0- | -389 | -0- | 1347 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1454 | -0- | -196 | -0- | 1454 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1612 | N | 1421 | -0- | -191 | -0- | 1421 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1350 | N | 1350 | -0- | -0- | -0- | 1350 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 1 RRCID -> 082810 COMPL. DATE 01/20/2010 TOTAL DEPTH 9610 PERF. 8797 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 112 WELL #: 3 RRCID -> 083076 COMPL. DATE 06/15/1979 TOTAL DEPTH 9568 PERF. 9279 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2346 | -0- | -41 | -0- | 2345 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2250 | N | 2208 | -0- | -42 | -0- | 2207 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2418 | N | 2273 | -0- | -145 | -0- | 2272 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 2356 | N | 2347 | -0- | -9 | -0- | 2346 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAVARD, ALPHA WELL #: 1 RRCID -> 083947 COMPL. DATE 03/03/1979 TOTAL DEPTH 9660 PERF. 9233 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRANNON WELL #: 1 RRCID -> 083948 COMPL. DATE 02/11/1979 TOTAL DEPTH 9615 PERF. 8560 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 816 | N | 816 | -0- | -0- | -0- | 809 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 750 | N | 726 | -0- | -24 | -0- | 719 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 796 | N | 796 | -0- | -0- | -0- | 788 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 798 | N | 798 | -0- | -0- | -0- | 789 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HULL UNIT B WELL #: B 2 RRCID -> 084999 COMPL. DATE 04/19/2007 TOTAL DEPTH 9636 PERF. 8401 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 2004 | -0- | -135 | -0- | 1929 | 2 | 75 | 9 | Y | 68 | 69 | 1 | | | 16 |
| 11 | 2040 | N | 1772 | -0- | -268 | -0- | 1719 | 2 | 53 | 9 | Y | 48 | 57 | 1 | | | 7 |
| 12 | 2077 | N | 1769 | -0- | -308 | -0- | 1708 | 2 | 61 | 9 | Y | 55 | 52 | 1 | | | 10 |
| 01 | 2015 | N | 1792 | -0- | -223 | -0- | 1720 | 2 | 72 | 9 | Y | 65 | 61 | 1 | | | 14 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
PAGE, L.E. WELL #: 1 RRCID -> 085143 COMPL. DATE 05/31/1979 TOTAL DEPTH 9650 PERF. 8544 - 9463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 303 | N | 303 | -0- | -0- | -0- | 297 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 367 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 1 |
| 12 | 341 | N | 169 | -0- | -172 | -0- | 166 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 01 | 310 | N | 83 | -0- | -227 | -0- | 77 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

SOUTHLAND PAPER COMPANY WELL #: 1 RRCID -> 085305 COMPL. DATE 04/30/1979 TOTAL DEPTH 9605 PERF. 8512 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 514 | N | 514 | -0- | -0- | -0- | 513 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 480 | N | 456 | -0- | -24 | -0- | 455 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 535 | N | 535 | -0- | -0- | -0- | 534 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 496 | N | 495 | -0- | -1 | -0- | 493 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 1 RRCID -> 085306 COMPL. DATE 05/04/1979 TOTAL DEPTH 9603 PERF. 8510 - 9379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 183 | -0- | -282 | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL A-21 UNIT WELL #: A 21 RRCID -> 086299 COMPL. DATE 12/20/1979 TOTAL DEPTH 9614 PERF. 8268 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYGOOD, LOIS WELL #: 1 RRCID -> 086759 COMPL. DATE 09/30/1979 TOTAL DEPTH 9620 PERF. 9136 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCRAE, BLANCHE WELL #: 1 RRCID -> 086847 COMPL. DATE 09/04/1979 TOTAL DEPTH 9623 PERF. 8978 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | 48 | -0- | -76 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOAPE, C.P. WELL #: 1 RRCID -> 087090 COMPL. DATE 11/05/1979 TOTAL DEPTH 9620 PERF. 8452 - 9313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 733 | N | 733 | -0- | -0- | -0- | 733 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
GRIFFITH WELL #: 1 RRCID -> 087164 COMPL. DATE 01/21/1980 TOTAL DEPTH 9620 PERF. 8970 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | X | 439 | -0- | -181 | -0- | 435 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 11 | 600 | X | 485 | -0- | -115 | -0- | 476 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 1 |
| 12 | 527 | X | 506 | -0- | -21 | -0- | 497 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 527 | X | 432 | -0- | -95 | -0- | 422 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE GAS UNIT 110 WELL #: 2 RRCID -> 087533 COMPL. DATE 02/24/1990 TOTAL DEPTH 9620 PERF. 8530 - 9233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1467 | -0- | -114 | -0- | 1450 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 11 | 1470 | N | 1226 | -0- | -244 | -0- | 1209 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 12 | 1519 | N | 1193 | -0- | -326 | -0- | 1175 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 01 | 1457 | N | 1141 | -0- | -316 | -0- | 1121 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 2 RRCID -> 089091 COMPL. DATE 02/23/1989 TOTAL DEPTH 9620 PERF. 8843 - 9267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAPPS GAS UNIT WELL #: 1 T RRCID -> 089879 COMPL. DATE 01/08/1983 TOTAL DEPTH 9350 PERF. 8410 - 9202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLEAKLEY, P. J. UNIT WELL #: 2 RRCID -> 089997 COMPL. DATE 09/29/1980 TOTAL DEPTH 9520 PERF. 9013 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILSON UNIT WELL #: 2 RRCID -> 097196 COMPL. DATE 01/16/2001 TOTAL DEPTH 9663 PERF. 8326 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 931 | -0- | -30 | -0- | 914 | 2 | 17 | 9 | Y | 15 | 19 | 1 | | | 3 |
| 11 | 981 | N | 981 | -0- | -0- | -0- | 961 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | -0- |
| 12 | 1011 | N | 1011 | -0- | -0- | -0- | 990 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 2 |
| 01 | 968 | N | 968 | -0- | -0- | -0- | 946 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

ROBERTS UNIT WELL #: 4 RRCID -> 097406 COMPL. DATE 09/30/1981 TOTAL DEPTH 9630 PERF. 8514 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 554 | -0- | -97 | -0- | 554 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
FITE UNIT WELL #: 5 RRCID -> 097940 COMPL. DATE 01/08/1982 TOTAL DEPTH 9575 PERF. 8468 - 9163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2322 | N | 2322 | -0- | -0- | -0- | 2293 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 1 |
| 11 | 2164 | N | 2164 | -0- | -0- | -0- | 2157 | 2 | 7 | 9 | Y | 6 | | | | | 7 |
| 12 | 2202 | N | 2202 | -0- | -0- | -0- | 2193 | 2 | 9 | 9 | Y | 8 | 14 | 1 | | | 1 |
| 01 | 2089 | N | 2089 | -0- | -0- | -0- | 2083 | 2 | 6 | 9 | Y | 5 | | | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

HULL UNIT A WELL #: A 22 RRCID -> 097941 COMPL. DATE 12/15/1981 TOTAL DEPTH 9175 PERF. 8437 - 9641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 313 | -0- | -90 | -0- | 312 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 420 | N | 271 | -0- | -149 | -0- | 270 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 372 | N | 298 | -0- | -74 | -0- | 297 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 310 | N | 221 | -0- | -89 | -0- | 220 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHADWICK UNIT WELL #: 4 RRCID -> 098673 COMPL. DATE 03/24/1982 TOTAL DEPTH 9540 PERF. 8393 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2688 | N | 2688 | -0- | -0- | -0- | 2682 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 3 |
| 11 | 2274 | N | 2274 | -0- | -0- | -0- | 2255 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 2 |
| 12 | 3100 | N | 3573 | -0- | 473 | 473 | 3551 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 3 |
| 01 | 3100 | N | 3148 | -0- | 48 | 521 | 3126 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | 521 | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | 521 | | | | | Y | NO RPT | | | | | 5 |

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 3 RRCID -> 098793 COMPL. DATE 04/11/1982 TOTAL DEPTH 9570 PERF. 8900 - 9197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1203 | -0- | -6 | -0- | 1203 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 1033 | -0- | -137 | -0- | 1033 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1047 | -0- | -162 | -0- | 1047 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1209 | N | 967 | -0- | -242 | -0- | 967 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS UNIT WELL #: 3 RRCID -> 099226 COMPL. DATE 06/18/1984 TOTAL DEPTH 9606 PERF. 8493 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 484 | -0- | -26 | -0- | 484 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 499 | -0- | -28 | -0- | 499 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 589 | N | 498 | -0- | -91 | -0- | 498 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALL WELL #: 2 RRCID -> 100007 COMPL. DATE 05/10/1982 TOTAL DEPTH 9657 PERF. 8734 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1789 | -0- | -288 | -0- | 1758 | 2 | 31 | 9 | Y | 28 | 24 | 1 | | | 6 |
| 11 | 2070 | N | 1765 | -0- | -305 | -0- | 1724 | 2 | 41 | 9 | Y | 37 | 26 | 1 | | | 17 |
| 12 | 1798 | N | 1748 | -0- | -50 | -0- | 1706 | 2 | 42 | 9 | Y | 38 | 53 | 1 | | | 2 |
| 01 | 1798 | N | 1796 | -0- | -2 | -0- | 1751 | 2 | 45 | 9 | Y | 41 | 28 | 1 | | | 15 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

WHITAKER UNIT WELL #: 4 RRCID -> 100231 COMPL. DATE 06/14/1984 TOTAL DEPTH 9560 PERF. 8460 - 8806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3104 | X | 3104 | -0- | -0- | -0- | 3097 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 11 | 2400 | X | 1530 | -0- | -870 | -0- | 1523 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 3349 | X | 3349 | -0- | -0- | -0- | 3340 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 3090 | X | 3090 | -0- | -0- | -0- | 3081 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 02 | 2755 | X | NO RPT | -0- | -2755 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

DAVIS, A. L. WELL #: 2 RRCID -> 100691 COMPL. DATE 02/04/1982 TOTAL DEPTH 9525 PERF. 8501 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOMPKINS WELL #: 1 RRCID -> 100692 COMPL. DATE 05/19/1982 TOTAL DEPTH 10050 PERF. 9806 - 9873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 296 | N | 296 | -0- | -0- | -0- | 295 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 11 | 1050 | N | 252 | -0- | -798 | -0- | 251 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 12 | 434 | N | 192 | -0- | -242 | -0- | 191 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 01 | 310 | N | 171 | -0- | -139 | -0- | 170 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

YOUNGBLOOD-ROE UNIT WELL #: 3 RRCID -> 100693 COMPL. DATE 06/22/1982 TOTAL DEPTH 9600 PERF. 8466 - 9490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2812 | N | 2812 | -0- | -0- | -0- | 2780 | 2 | 32 | 9 | Y | 29 | 24 | 1 | | | 17 |
| 11 | 2662 | N | 2662 | -0- | -0- | -0- | 2626 | 2 | 36 | 9 | Y | 33 | 48 | 1 | | | 2 |
| 12 | 2760 | N | 2760 | -0- | -0- | -0- | 2726 | 2 | 34 | 9 | Y | 31 | 23 | 1 | | | 10 |
| 01 | 2540 | N | 2540 | -0- | -0- | -0- | 2495 | 2 | 45 | 9 | Y | 41 | 25 | 1 | | | 26 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

HUDSON-JOHNSON UNIT WELL #: 3 RRCID -> 100895 COMPL. DATE 06/18/1984 TOTAL DEPTH 9615 PERF. 8504 - 9188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3357 | X | 3357 | -0- | -0- | -0- | 3329 | 2 | 28 | 9 | Y | 25 | 27 | 1 | | | 1 |
| 11 | 3065 | X | 3065 | -0- | -0- | -0- | 3037 | 2 | 28 | 9 | Y | 25 | 20 | 1 | | | 6 |
| 12 | 3141 | X | 3141 | -0- | -0- | -0- | 3110 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 4 |
| 01 | 3221 | X | 3221 | -0- | -0- | -0- | 3185 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |
| 02 | 3103 | X | NO RPT | -0- | -3103 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | 4 |

MANGHAM UNIT WELL #: 4 RRCID -> 101572 COMPL. DATE 06/24/1982 TOTAL DEPTH 9605 PERF. 9483 - 9505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3391 | X | 3391 | -0- | -0- | -0- | 3391 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3302 | X | 3302 | -0- | -0- | -0- | 3302 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3549 | X | 3549 | -0- | -0- | -0- | 3549 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3412 | X | 3412 | -0- | -0- | -0- | 3412 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3393 | X | NO RPT | -0- | -3393 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH-BIRD UNIT WELL #: 3 RRCID -> 101573 COMPL. DATE 07/20/1982 TOTAL DEPTH 9605 PERF. 8469 - 9194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1952 | N | 1952 | -0- | -0- | -0- | 1948 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 11 | 1740 | N | 1493 | -0- | -247 | -0- | 1489 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 12 | 2136 | N | 2136 | -0- | -0- | -0- | 2130 | 2 | 6 | 9 | Y | 5 | | | | | 6 |
| 01 | 1798 | N | 1455 | -0- | -343 | -0- | 1451 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

ALLISON UNIT WELL #: 3 RRCID -> 102195 COMPL. DATE 09/24/1982 TOTAL DEPTH 9590 PERF. 8453 - 9146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1995 | -0- | -20 | -0- | 1994 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 1950 | N | 1793 | -0- | -157 | -0- | 1792 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2015 | N | 1962 | -0- | -53 | -0- | 1961 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 1984 | N | 1751 | -0- | -233 | -0- | 1750 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL A-16 UNIT WELL #: A 27 RRCID -> 102196 COMPL. DATE 10/02/1982 TOTAL DEPTH 9669 PERF. 8338 - 9575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 3 RRCID -> 102638 COMPL. DATE 10/14/1982 TOTAL DEPTH 9649 PERF. 9536 - 9558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2557 | N | 2557 | -0- | -0- | -0- | 2423 | 2 | 134 | 9 | Y | 122 | 48 | 1 | | | 74 |
| 01 | 646 | N | 646 | -0- | -0- | -0- | 593 | 2 | 53 | 9 | Y | 48 | 119 | 1 | | | 3 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

DUNLAP UNIT WELL #: 2 RRCID -> 102816 COMPL. DATE 11/02/1982 TOTAL DEPTH 9745 PERF. 8845 - 9041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 168 | -0- | -12 | -0- | 168 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE, C. E. UNIT WELL #: 3 RRCID -> 102961 COMPL. DATE 11/05/1982 TOTAL DEPTH 9650 PERF. 8322 - 9207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2202 | -0- | -557 | -0- | 2202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2280 | X | 1728 | -0- | -552 | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2418 | X | 1705 | -0- | -713 | -0- | 1705 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2418 | X | 1938 | -0- | -480 | -0- | 1938 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2262 | X | NO RPT | -0- | -2262 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 3 RRCID -> 103242 COMPL. DATE 10/25/1990 TOTAL DEPTH 9642 PERF. 8421 - 9246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MASON WELL #: 2 RRCID -> 103898 COMPL. DATE 09/03/1982 TOTAL DEPTH 9550 PERF. 8494 - 9394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 2 RRCID -> 103900 COMPL. DATE 09/21/1982 TOTAL DEPTH 9501 PERF. 8556 - 9402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 213 | -0- | -717 | -0- | 210 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 870 | N | 287 | -0- | -583 | -0- | 284 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 527 | N | 218 | -0- | -309 | -0- | 212 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 217 | N | 162 | -0- | -55 | -0- | 161 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

THOMAS, CHARLES WELL #: 1 RRCID -> 104315 COMPL. DATE 10/11/1982 TOTAL DEPTH 9570 PERF. 8531 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 874 | -0- | -118 | -0- | 867 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 960 | N | 845 | -0- | -115 | -0- | 839 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 997 | N | 997 | -0- | -0- | -0- | 990 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 946 | N | 946 | -0- | -0- | -0- | 938 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BURTON, BILLIE JEAN WELL #: 1 L RRCID -> 104998 COMPL. DATE 12/13/1982 TOTAL DEPTH 9600 PERF. 8535 - 9452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON, NELL WELL #: 2 T RRCID -> 108145 COMPL. DATE 01/31/1983 TOTAL DEPTH 9530 PERF. 8492 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEBERT WELL #: 2 RRCID -> 108492 COMPL. DATE 06/30/1983 TOTAL DEPTH 9630 PERF. 8592 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1163 | N | 1163 | -0- | -0- | -0- | 1135 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 11 | 1182 | N | 1182 | -0- | -0- | -0- | 1154 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 12 | 1265 | N | 1265 | -0- | -0- | -0- | 1234 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 4 |
| 01 | 1259 | N | 1259 | -0- | -0- | -0- | 1227 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

SOUTHLAND PAPER WELL #: 2 RRCID -> 109203 COMPL. DATE 05/31/1983 TOTAL DEPTH 9575 PERF. 8556 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 250 | -0- | -29 | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 221 | -0- | -49 | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 274 | -0- | -5 | -0- | 274 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 170 | -0- | -78 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 2 RRCID -> 110325 COMPL. DATE 08/23/1983 TOTAL DEPTH 9460 PERF. 8567 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3173 | -0- | 73 | 141 | 3173 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2985 | N | 2844 | -0- | -141 | -0- | 2844 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2553 | X | 2553 | -0- | -0- | -0- | 2553 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2406 | X | 2406 | -0- | -0- | -0- | 2406 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2958 | X | NO RPT | -0- | -2958 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3162 | X | NO RPT | -0- | -3162 | -0- | | | | | Y | NO RPT | | | | | -0- |

GRAVES, DORIS WELL #: 1A RRCID -> 111890 COMPL. DATE 12/12/1983 TOTAL DEPTH 9650 PERF. 8644 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 293 | N | 293 | -0- | -0- | -0- | 290 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 318 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 248 | N | 223 | -0- | -25 | -0- | 216 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 01 | 252 | N | 252 | -0- | -0- | -0- | 246 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CHADWICK GAS UNIT-MCLENDON WELL #: 2 RRCID -> 125740 COMPL. DATE 03/27/1989 TOTAL DEPTH 9300 PERF. 9035 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 435 | X | NO RPT | -0- | -435 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 620 | X | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS-INGRAM WELL #: 2 RRCID -> 127550 COMPL. DATE 11/02/2011 TOTAL DEPTH 9650 PERF. 6676 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2554 | N | 2554 | -0- | -0- | -0- | 2460 | 2 | 94 | 9 | Y | 85 | 87 | 1 | | | 9 |
| 11 | 2416 | N | 2416 | -0- | -0- | -0- | 2319 | 2 | 97 | 9 | Y | 88 | 87 | 1 | | | 10 |
| 12 | 2591 | N | 2591 | -0- | -0- | -0- | 2481 | 2 | 110 | 9 | Y | 100 | 96 | 1 | | | 14 |
| 01 | 2668 | N | 2668 | -0- | -0- | -0- | 2552 | 2 | 116 | 9 | Y | 105 | 107 | 1 | | | 12 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

HAYGOOD, LOIS WELL #: 2 RRCID -> 127936 COMPL. DATE 06/07/1988 TOTAL DEPTH 9600 PERF. 9128 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RITTER, MATTIE HEIRS WELL #: 3 RRCID -> 128811 COMPL. DATE 09/25/1988 TOTAL DEPTH 9650 PERF. 9455 - 9499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1076 | -0- | -1001 | -0- | 1054 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 1 |
| 11 | 1242 | N | 1242 | -0- | -0- | -0- | 1220 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 1 |
| 12 | 1104 | N | 1104 | -0- | -0- | -0- | 1080 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 4 |
| 01 | 1085 | N | 239 | -0- | -846 | -0- | 235 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | -0- |
| 02 | 1015 | X | NO RPT | -0- | -1015 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 1271 | X | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT B WELL #: B 3 RRCID -> 129739 COMPL. DATE 01/10/1989 TOTAL DEPTH 9660 PERF. 8404 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2346 | -0- | -444 | -0- | 2152 | 2 | 194 | 9 | Y | 176 | 185 | 1 | | | 40 |
| 11 | 2896 | X | 2896 | -0- | -0- | -0- | 2747 | 2 | 149 | 9 | Y | 135 | 156 | 1 | | | 19 |
| 12 | 2790 | X | 1680 | -0- | -1110 | -0- | 1538 | 2 | 142 | 9 | Y | 129 | 123 | 1 | | | 25 |
| 01 | 3618 | X | 3618 | -0- | -0- | -0- | 3402 | 2 | 216 | 9 | Y | 196 | 180 | 1 | | | 41 |
| 02 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 41 |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 41 |

HANCOCK UNIT WELL #: 2 RRCID -> 130038 COMPL. DATE 02/09/1989 TOTAL DEPTH 9435 PERF. 8544 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS UNIT WELL #: 4 RRCID -> 130393 COMPL. DATE 03/08/1989 TOTAL DEPTH 9655 PERF. 8417 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3026 | N | 3026 | -0- | -0- | -0- | 2832 | 2 | 194 | 9 | Y | 176 | 191 | 1 | | | 9 |
| 11 | 2967 | N | 2967 | -0- | -0- | -0- | 2774 | 2 | 193 | 9 | Y | 175 | 145 | 1 | | | 39 |
| 12 | 2869 | N | 2869 | -0- | -0- | -0- | 2679 | 2 | 190 | 9 | Y | 173 | 182 | 1 | | | 30 |
| 01 | 3038 | N | 1957 | -0- | -1081 | -0- | 1760 | 2 | 197 | 9 | Y | 179 | 179 | 1 | | | 30 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

FITE UNIT WELL #: 6 RRCID -> 130503 COMPL. DATE 02/14/1989 TOTAL DEPTH 9650 PERF. 8456 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1319 | -0- | -386 | -0- | 1308 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | -0- |
| 11 | 1320 | N | 1049 | -0- | -271 | -0- | 1041 | 2 | 8 | 9 | Y | 7 | | | | | 7 |
| 12 | 1227 | N | 1227 | -0- | -0- | -0- | 1216 | 2 | 11 | 9 | Y | 10 | 16 | 1 | | | 1 |
| 01 | 1333 | N | 1307 | -0- | -26 | -0- | 1300 | 2 | 7 | 9 | Y | 6 | | | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

MANGHAM UNIT WELL #: 5 RRCID -> 130507 COMPL. DATE 02/23/1989 TOTAL DEPTH 9625 PERF. 8369 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 1040 | 2 | 7 | 9 | Y | 6 | | | | | 6 |
| 11 | 1080 | N | 1073 | -0- | -7 | -0- | 1067 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| 12 | 1148 | N | 1148 | -0- | -0- | -0- | 1141 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 5 |
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | 1065 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ROBERTS UNIT WELL #: 5 RRCID -> 130510 COMPL. DATE 03/24/1989 TOTAL DEPTH 9675 PERF. 8386 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 690 | -0- | -147 | -0- | 690 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 870 | N | 829 | -0- | -41 | -0- | 829 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 899 | N | 824 | -0- | -75 | -0- | 824 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 4 RRCID -> 130591 COMPL. DATE 03/02/1989 TOTAL DEPTH 9667 PERF. 8318 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3398 | X | 3398 | -0- | -0- | -0- | 3340 | 2 | 58 | 9 | Y | 53 | 55 | 1 | | | 1 |
| 11 | 3473 | X | 3473 | -0- | -0- | -0- | 3426 | 2 | 47 | 9 | Y | 43 | 41 | 1 | | | 3 |
| 12 | 3346 | X | 3346 | -0- | -0- | -0- | 3289 | 2 | 57 | 9 | Y | 52 | 41 | 1 | | | 14 |
| 01 | 3100 | X | 2877 | -0- | -223 | -0- | 2835 | 2 | 42 | 9 | Y | 38 | 40 | 1 | | | 12 |
| 02 | 3219 | X | NO RPT | -0- | -3219 | -0- | | | | | Y | NO RPT | | | | | 12 |
| 03 | 3441 | X | NO RPT | -0- | -3441 | -0- | | | | | Y | NO RPT | | | | | 12 |

HULL UNIT B WELL #: B 4 RRCID -> 130595 COMPL. DATE 04/11/1989 TOTAL DEPTH 9666 PERF. 8407 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3523 | -0- | -538 | -0- | 3448 | 2 | 75 | 9 | Y | 68 | 69 | 1 | | | 16 |
| 11 | 3930 | X | 3325 | -0- | -605 | -0- | 3271 | 2 | 54 | 9 | Y | 49 | 58 | 1 | | | 7 |
| 12 | 4061 | X | 3475 | -0- | -586 | -0- | 3409 | 2 | 66 | 9 | Y | 60 | 56 | 1 | | | 11 |
| 01 | 3937 | X | 3179 | -0- | -758 | -0- | 3098 | 2 | 81 | 9 | Y | 74 | 69 | 1 | | | 16 |
| 02 | 3451 | X | NO RPT | -0- | -3451 | -0- | | | | | Y | NO RPT | | | | | 16 |
| 03 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | Y | NO RPT | | | | | 16 |

NEAL WELL #: 2 RRCID -> 130602 COMPL. DATE 04/02/1989 TOTAL DEPTH 9656 PERF. 9415 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2172 | -0- | -339 | -0- | 2172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2310 | N | 2102 | -0- | -208 | -0- | 2102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 2090 | -0- | -111 | -0- | 2090 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2170 | N | 2021 | -0- | -149 | -0- | 2021 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 4 RRCID -> 130725 COMPL. DATE 04/21/1989 TOTAL DEPTH 9679 PERF. 8402 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1706 | -0- | -402 | -0- | 1699 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 2010 | N | 1748 | -0- | -262 | -0- | 1746 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 12 | 1829 | N | 1632 | -0- | -197 | -0- | 1631 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 1705 | N | 1532 | -0- | -173 | -0- | 1530 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT A WELL #: A 32 RRCID -> 130875 COMPL. DATE 05/04/1989 TOTAL DEPTH 9660 PERF. 8301 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 3 RRCID -> 131090 COMPL. DATE 05/19/1989 TOTAL DEPTH 9624 PERF. 8438 - 9509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2070 | N | 2070 | -0- | -0- | -0- | 2060 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 2 |
| 11 | 1590 | N | 1491 | -0- | -99 | -0- | 1478 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 12 | 1829 | N | 1605 | -0- | -224 | -0- | 1594 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 01 | 1829 | N | 1518 | -0- | -311 | -0- | 1509 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

SMITH-BIRD WELL #: 4 RRCID -> 131092 COMPL. DATE 05/25/1989 TOTAL DEPTH 9620 PERF. 8494 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HANCOCK UNIT WELL #: 3 RRCID -> 131172 COMPL. DATE 06/09/1989 TOTAL DEPTH 9420 PERF. 8542 - 9243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3915 | X | 3915 | -0- | -0- | -0- | 185<br>13 | 1<br>9 | 3717 | 2 | Y | 12 | 9 | 1 | | | 3 |
| 11 | 3651 | X | 3651 | -0- | -0- | -0- | 200<br>26 | 1<br>9 | 3425 | 2 | Y | 24 | 22 | 1 | | | 5 |
| 12 | 3522 | X | 3522 | -0- | -0- | -0- | 204<br>26 | 1<br>9 | 3292 | 2 | Y | 24 | 28 | 1 | | | 1 |
| 01 | 3383 | X | 3383 | -0- | -0- | -0- | 198<br>26 | 1<br>9 | 3159 | 2 | Y | 24 | 23 | 1 | | | 2 |
| 02 | 3190 | X | NO RPT | -0- | -3190 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 2 |

HUDSON-JOHNSON UNIT WELL #: 4 RRCID -> 131174 COMPL. DATE 12/20/2019 TOTAL DEPTH 9630 PERF. 8420 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 219 | -0- | -1765 | -0- | 216 | 2 | 3 | 9 | Y | 3 | 14 | 1 | | | -0- |
| 11 | 2130 | N | -0- | -0- | -2130 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2697 | N | 39 | -0- | -2658 | -0- | 31 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 01 | 315 | N | 315 | -0- | -0- | -0- | 262 | 2 | 53 | 9 | Y | 48 | 35 | 1 | | | 13 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

HULL UNIT A WELL #: A 40 RRCID -> 131331 COMPL. DATE 06/20/1989 TOTAL DEPTH 9660 PERF. 8282 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

LILLY UNIT WELL #: 4 RRCID -> 131389 COMPL. DATE 06/14/1989 TOTAL DEPTH 9741 PERF. 8418 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 878 | N | 878 | -0- | -0- | -0- | 858 | 2 | 20 | 9 | Y | 18 | 27 | 1 | | | 2 |
| 11 | 849 | N | 849 | -0- | -0- | -0- | 836 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 3 |
| 12 | 1023 | N | 848 | -0- | -175 | -0- | 839 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 4 |
| 01 | 868 | N | 864 | -0- | -4 | -0- | 855 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 41 RRCID -> 131416 COMPL. DATE 07/06/1989 TOTAL DEPTH 9660 PERF. 8319 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 4 RRCID -> 131438 COMPL. DATE 07/11/1989 TOTAL DEPTH 9665 PERF. 8494 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3151 | X | 3151 | -0- | -0- | -0- | 3150 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2520 | X | 2452 | -0- | -68 | -0- | 2449 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 12 | 2604 | X | 2357 | -0- | -247 | -0- | 2355 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 01 | 2604 | X | 2462 | -0- | -142 | -0- | 2460 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 02 | 2059 | X | NO RPT | -0- | -2059 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 1 |

ROBERTS UNIT WELL #: 6 RRCID -> 131553 COMPL. DATE 07/22/1989 TOTAL DEPTH 9680 PERF. 8415 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3664 | -0- | 564 | 938 | 3618 | 2 | 46 | 9 | Y | 42 | 43 | 1 | | | -0- |
| 11 | 4490 | X | 3552 | -0- | -938 | -0- | 3513 | 2 | 39 | 9 | Y | 35 | 23 | 1 | | | 12 |
| 12 | 3173 | X | 3173 | -0- | -0- | -0- | 3136 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | 13 |
| 01 | 2491 | X | 2491 | -0- | -0- | -0- | 2463 | 2 | 28 | 9 | Y | 25 | 34 | 1 | | | 4 |
| 02 | 2552 | X | NO RPT | -0- | -2552 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | Y | NO RPT | | | | | 4 |

ALLISON UNIT WELL #: 5 RRCID -> 131554 COMPL. DATE 07/20/1989 TOTAL DEPTH 9612 PERF. 8386 - 9486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DENNARD UNIT WELL #: 5 RRCID -> 131629 COMPL. DATE 07/29/1989 TOTAL DEPTH 9661 PERF. 8321 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2022 | N | 2022 | -0- | -0- | -0- | 1992 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 9 |
| 11 | 1653 | N | 1653 | -0- | -0- | -0- | 1630 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 9 |
| 12 | 2108 | N | 1599 | -0- | -509 | -0- | 1585 | 2 | 14 | 9 | Y | 13 | | | | | 22 |
| 01 | 2015 | N | 641 | -0- | -1374 | -0- | 632 | 2 | 9 | 9 | Y | 8 | 21 | 1 | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

HULL UNIT A WELL #: A 48 RRCID -> 131811 COMPL. DATE 08/09/1989 TOTAL DEPTH 9660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT A WELL #: A 46 RRCID -> 131812 COMPL. DATE 08/19/1989 TOTAL DEPTH 9640 PERF. 8304 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1678 | X | 1678 | -0- | -0- | -0- | 1624 | 2 | 54 | 9 | Y | 49 | 54 | 1 | | | 2 |
| 11 | 1578 | X | 1578 | -0- | -0- | -0- | 1517 | 2 | 61 | 9 | Y | 55 | 43 | 1 | | | 14 |
| 12 | 1676 | X | 1676 | -0- | -0- | -0- | 1613 | 2 | 63 | 9 | Y | 57 | 64 | 1 | | | 7 |
| 01 | 1674 | X | 1395 | -0- | -279 | -0- | 1332 | 2 | 63 | 9 | Y | 57 | 53 | 1 | | | 11 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

FITE UNIT WELL #: 7 RRCID -> 132029 COMPL. DATE 09/16/1989 TOTAL DEPTH 9660 PERF. 8420 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2859 | X | 2859 | -0- | -0- | -0- | 2845 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 1 |
| 11 | 2904 | X | 2904 | -0- | -0- | -0- | 2901 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 12 | 2957 | N | 2957 | -0- | -0- | -0- | 2951 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | -0- |
| 01 | 2823 | N | 2823 | -0- | -0- | -0- | 2819 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

BLACK UNIT WELL #: 5 RRCID -> 132030 COMPL. DATE 08/25/1989 TOTAL DEPTH 9649 PERF. 8405 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 2153 | -0- | -17 | -0- | 2147 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 2309 | N | 2309 | -0- | -0- | -0- | 2303 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 2252 | N | 2252 | -0- | -0- | -0- | 2248 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 01 | 2149 | N | 2149 | -0- | -0- | -0- | 2141 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HALL UNIT WELL #: 3 RRCID -> 132031 COMPL. DATE 09/06/1989 TOTAL DEPTH 9710 PERF. 8367 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2838 | -0- | -169 | -0- | 2824 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 11 | 2910 | X | 2639 | -0- | -271 | -0- | 2617 | 2 | 22 | 9 | Y | 20 | 13 | 1 | | | 10 |
| 12 | 3007 | X | 2564 | -0- | -443 | -0- | 2542 | 2 | 22 | 9 | Y | 20 | 29 | 1 | | | 1 |
| 01 | 2852 | N | 2647 | -0- | -205 | -0- | 2622 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 8 |
| 02 | 2813 | X | NO RPT | -0- | -2813 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | 8 |

HALL UNIT WELL #: 4 RRCID -> 132032 COMPL. DATE 09/02/1989 TOTAL DEPTH 9680 PERF. 8333 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2664 | N | 2664 | -0- | -0- | -0- | 2658 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 2566 | N | 2566 | -0- | -0- | -0- | 2556 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 4 |
| 12 | 2480 | N | 2407 | -0- | -73 | -0- | 2397 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | -0- |
| 01 | 2505 | N | 2505 | -0- | -0- | -0- | 2504 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 5 RRCID -> 132215 COMPL. DATE 09/29/1989 TOTAL DEPTH 9668 PERF. 8427 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 516 | N | 516 | -0- | -0- | -0- | 504 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 3 |
| 11 | 410 | N | 410 | -0- | -0- | -0- | 398 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 2 |
| 12 | 652 | N | 652 | -0- | -0- | -0- | 644 | 2 | 8 | 9 | Y | 7 | | | | | 9 |
| 01 | 512 | N | 512 | -0- | -0- | -0- | 489 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

CHADWICK UNIT WELL #: 6 RRCID -> 132216 COMPL. DATE 09/21/1989 TOTAL DEPTH 9635 PERF. 8483 - 9481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2770 | N | 2770 | -0- | -0- | -0- | 2766 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 2569 | N | 2569 | -0- | -0- | -0- | 2538 | 2 | 31 | 9 | Y | 28 | 24 | 1 | | | 4 |
| 12 | 2538 | N | 2538 | -0- | -0- | -0- | 2504 | 2 | 34 | 9 | Y | 31 | 24 | 1 | | | 11 |
| 01 | 2402 | N | 2402 | -0- | -0- | -0- | 2383 | 2 | 19 | 9 | Y | 17 | 25 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HANCOCK UNIT WELL #: 4 RRCID -> 132268 COMPL. DATE 10/03/1989 TOTAL DEPTH 9436 PERF. 8583 - 9297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1362 | N | 1362 | -0- | -0- | -0- | 84 | 1 | 1278 | 2 | Y | -0- | | | | | -0- |
| 11 | 1418 | N | 1418 | -0- | -0- | -0- | 85 | 1 | 1333 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1274 | -0- | -90 | -0- | 89 | 1 | 1185 | 2 | Y | -0- | | | | | -0- |
| 01 | 1412 | N | 1412 | -0- | -0- | -0- | 87 | 1 | 1325 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, A. L. WELL #: 4 RRCID -> 132396 COMPL. DATE 02/15/2006 TOTAL DEPTH 9600 PERF. 8479 - 9425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1423 | N | 1423 | -0- | -0- | -0- | 1413 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 1260 | N | 1141 | -0- | -119 | -0- | 1132 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 12 | 1302 | N | 18 | -0- | -1284 | -0- | 18 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 1302 | N | 8 | -0- | -1294 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MASON WELL #: 4 RRCID -> 132397 COMPL. DATE 08/07/2005 TOTAL DEPTH 9550 PERF. 8510 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 589 | N | 167 | -0- | -422 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, BILLIE JEAN WELL #: 3 RRCID -> 132436 COMPL. DATE 11/26/1990 TOTAL DEPTH 9600 PERF. 8515 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3254 | X | 3254 | -0- | -0- | -0- | 3217 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 4 |
| 11 | 3107 | X | 3107 | -0- | -0- | -0- | 3068 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 4 |
| 12 | 3221 | X | 3221 | -0- | -0- | -0- | 3176 | 2 | 45 | 9 | Y | 41 | 39 | 1 | | | 6 |
| 01 | 3201 | X | 3201 | -0- | -0- | -0- | 3155 | 2 | 46 | 9 | Y | 42 | 43 | 1 | | | 5 |
| 02 | 3045 | X | NO RPT | -0- | -3045 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | 5 |

HUDSON, NELL WELL #: 3 RRCID -> 132716 COMPL. DATE 03/02/2006 TOTAL DEPTH 9597 PERF. 8476 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2078 | -0- | -30 | -0- | 2069 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 11 | 2070 | N | 1941 | -0- | -129 | -0- | 1932 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 12 | 2139 | N | 1860 | -0- | -279 | -0- | 1851 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 2077 | N | 1906 | -0- | -171 | -0- | 1896 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WILLIAMSON WELL #: 4 RRCID -> 132717 COMPL. DATE 11/14/1989 TOTAL DEPTH 9500 PERF. 8748 - 9273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MASON WELL #: 3 RRCID -> 132718 COMPL. DATE 05/22/2005 TOTAL DEPTH 9600 PERF. 8496 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2104 | N | 2104 | -0- | -0- | -0- | 2101 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 2049 | N | 2049 | -0- | -0- | -0- | 2043 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 12 | 2108 | N | 1991 | -0- | -117 | -0- | 1985 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 2108 | N | 1886 | -0- | -222 | -0- | 1880 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
THOMPSON UNIT WELL #: 6 RRCID -> 132720 COMPL. DATE 11/09/1989 TOTAL DEPTH 9675 PERF. 8472 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 149 | -0- | -68 | -0- | 148 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 261 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 12 | 350 | N | 350 | -0- | -0- | -0- | 348 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 01 | 345 | N | 345 | -0- | -0- | -0- | 339 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

DUNLAP UNIT WELL #: 4 RRCID -> 132721 COMPL. DATE 11/15/1989 TOTAL DEPTH 9446 PERF. 8414 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1711 | N | 1711 | -0- | -0- | -0- | 1711 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1776 | N | 1776 | -0- | -0- | -0- | 1776 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1595 | X | NO RPT | -0- | -1595 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 1705 | X | NO RPT | -0- | -1705 | -0- | | | | | Y | NO RPT | | | | | -0- |

HEBERT WELL #: 3 RRCID -> 132765 COMPL. DATE 12/01/1989 TOTAL DEPTH 9660 PERF. 8942 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1357 | -0- | -131 | -0- | 1357 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1212 | -0- | -678 | -0- | 1212 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1279 | -0- | -147 | -0- | 1279 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 1201 | -0- | -163 | -0- | 1201 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT B WELL #: B 5 RRCID -> 133035 COMPL. DATE 12/12/1989 TOTAL DEPTH 9672 PERF. 8400 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MORGAN UNIT WELL #: 5 RRCID -> 133036 COMPL. DATE 02/14/2018 TOTAL DEPTH 9658 PERF. 8420 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 644 | N | 644 | -0- | -0- | -0- | 640 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |
| 11 | 535 | N | 535 | -0- | -0- | -0- | 531 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 12 | 624 | N | 624 | -0- | -0- | -0- | 616 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 651 | N | 537 | -0- | -114 | -0- | 531 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HUDSON, NELL WELL #: 4 RRCID -> 133059 COMPL. DATE 11/08/2004 TOTAL DEPTH 9600 PERF. 8467 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2484 | -0- | -27 | -0- | 2472 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 11 | 2430 | N | 2386 | -0- | -44 | -0- | 2373 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 12 | 2511 | N | 2459 | -0- | -52 | -0- | 2444 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 01 | 2480 | N | 2438 | -0- | -42 | -0- | 2421 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

HEBERT WELL #: 4 RRCID -> 133065 COMPL. DATE 12/26/1989 TOTAL DEPTH 9650 PERF. 8976 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2089 | -0- | -391 | -0- | 2082 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 2310 | N | 2223 | -0- | -87 | -0- | 2216 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 2387 | N | 929 | -0- | -1458 | -0- | 922 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 2484 | N | 2484 | -0- | -0- | -0- | 2475 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MANGHAM UNIT WELL #: 6 RRCID -> 133075 COMPL. DATE 12/04/1989 TOTAL DEPTH 9607 PERF. 8364 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1735 | -0- | -94 | -0- | 1732 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 11 | 1740 | N | 1733 | -0- | -7 | -0- | 1731 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 12 | 1798 | N | 1787 | -0- | -11 | -0- | 1785 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 01 | 1755 | N | 1755 | -0- | -0- | -0- | 1753 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, JOHN W. WELL #: 3 T RRCID -> 133281 COMPL. DATE 09/28/2016 TOTAL DEPTH 9650 PERF. 6584 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 493 | -0- | -34 | -0- | 493 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 462 | -0- | -48 | -0- | 462 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 335 | -0- | -99 | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 496 | N | 459 | -0- | -37 | -0- | 459 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, A. L. WELL #: 3 RRCID -> 133282 COMPL. DATE 12/30/1989 TOTAL DEPTH 9550 PERF. 9122 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 581 | -0- | -194 | -0- | 581 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 4 RRCID -> 133316 COMPL. DATE 06/20/2006 TOTAL DEPTH 9600 PERF. 8946 - 9415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1039 | -0- | -449 | -0- | 997 | 2 | 42 | 9 | Y | 38 | 39 | 1 | | | 4 |
| 11 | 1530 | N | 905 | -0- | -625 | -0- | 862 | 2 | 43 | 9 | Y | 39 | 39 | 1 | | | 4 |
| 12 | 1463 | N | 1463 | -0- | -0- | -0- | 1413 | 2 | 50 | 9 | Y | 45 | 43 | 1 | | | 6 |
| 01 | 2164 | N | 2164 | -0- | -0- | -0- | 2112 | 2 | 52 | 9 | Y | 47 | 48 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

MOORE, C.E. UNIT WELL #: 4 RRCID -> 133328 COMPL. DATE 01/17/1990 TOTAL DEPTH 9750 PERF. 8303 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | -0- |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 12 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 01 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 5 RRCID -> 133330 COMPL. DATE 01/10/1990 TOTAL DEPTH 9666 PERF. 8421 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS UNIT WELL #: 5 RRCID -> 133331 COMPL. DATE 12/28/1989 TOTAL DEPTH 9654 PERF. 8401 - 9551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2886 | N | 2886 | -0- | -0- | -0- | 2768 | 2 | 118 | 9 | Y | 107 | 116 | 1 | | | 6 |
| 11 | 2644 | N | 2644 | -0- | -0- | -0- | 2527 | 2 | 117 | 9 | Y | 106 | 88 | 1 | | | 24 |
| 12 | 2711 | N | 2711 | -0- | -0- | -0- | 2577 | 2 | 134 | 9 | Y | 122 | 128 | 1 | | | 18 |
| 01 | 2711 | N | 2711 | -0- | -0- | -0- | 2556 | 2 | 155 | 9 | Y | 141 | 141 | 1 | | | 18 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
BURTON, JOHN W. WELL #: 4 RRCID -> 133473 COMPL. DATE 01/20/1990 TOTAL DEPTH 9650 PERF. 8934 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3355 | -0- | -86 | -0- | 3349 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 3270 | X | 3186 | -0- | -84 | -0- | 3180 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 3410 | X | 3212 | -0- | -198 | -0- | 3205 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 3410 | X | 3161 | -0- | -249 | -0- | 3154 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 3190 | X | NO RPT | -0- | -3190 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 1 |

MORGAN UNIT WELL #: 6 RRCID -> 133480 COMPL. DATE 01/23/1990 TOTAL DEPTH 9660 PERF. 8312 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 272 | -0- | -193 | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 288 | -0- | -22 | -0- | 288 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 286 | N | 286 | -0- | -0- | -0- | 285 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 5 RRCID -> 133713 COMPL. DATE 11/19/1989 TOTAL DEPTH 9640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2531 | -0- | -42 | -0- | 2318 | 2 | 213 | 9 | Y | 194 | 199 | 1 | | | 11 |
| 11 | 2504 | N | 2504 | -0- | -0- | -0- | 2291 | 2 | 213 | 9 | Y | 194 | 161 | 1 | | | 44 |
| 12 | 2592 | N | 2592 | -0- | -0- | -0- | 2344 | 2 | 248 | 9 | Y | 225 | 235 | 1 | | | 34 |
| 01 | 2542 | N | 2528 | -0- | -14 | -0- | 2245 | 2 | 283 | 9 | Y | 257 | 258 | 1 | | | 33 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

NEAL WELL #: 4 RRCID -> 133802 COMPL. DATE 02/28/1990 TOTAL DEPTH 9650 PERF. 9101 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 02/27/2020

SMITH-BIRD UNIT WELL #: 5 RRCID -> 133852 COMPL. DATE 02/20/1990 TOTAL DEPTH 9625 PERF. 8499 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 781 | N | 781 | -0- | -0- | -0- | 775 | 2 | 6 | 9 | Y | 5 | 10 | 1 | | | 3 |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 781 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 12 | 806 | N | 795 | -0- | -11 | -0- | 791 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 01 | 775 | N | 765 | -0- | -10 | -0- | 757 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

YOUNGBLOOD-ROE UNIT WELL #: 4 RRCID -> 133893 COMPL. DATE 03/07/1990 TOTAL DEPTH 9620 PERF. 8479 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2372 | N | 2372 | -0- | -0- | -0- | 2368 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 11 | 2280 | N | 2130 | -0- | -150 | -0- | 2126 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | -0- |
| 12 | 2356 | N | 2295 | -0- | -61 | -0- | 2291 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 01 | 2387 | N | 2002 | -0- | -385 | -0- | 1996 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HAYGOOD, LOIS WELL #: 3 RRCID -> 133977 COMPL. DATE 03/06/1990 TOTAL DEPTH 9600 PERF. 9113 - 9205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
THOMAS, CHARLES WELL #: 3 RRCID -> 133978 COMPL. DATE 07/02/2011 TOTAL DEPTH 9600 PERF. 6468 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1731 | N | 1731 | -0- | -0- | -0- | 307 | 1 | 1424 | 2 | Y | -0- | | | | | -0- |
| 11 | 2037 | N | 2037 | -0- | -0- | -0- | 295 | 1 | 1742 | 2 | Y | -0- | | | | | -0- |
| 12 | 2300 | N | 2300 | -0- | -0- | -0- | 310 | 1 | 1990 | 2 | Y | -0- | | | | | -0- |
| 01 | 2395 | N | 2395 | -0- | -0- | -0- | 310 | 1 | 2085 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUNLAP UNIT WELL #: 3 RRCID -> 134005 COMPL. DATE 03/18/1990 TOTAL DEPTH 9425 PERF. 8426 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | 1486 | -0- | -250 | -0- | 1483 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 1680 | X | 1217 | -0- | -463 | -0- | 1211 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 12 | 1736 | X | 1279 | -0- | -457 | -0- | 1273 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | -0- |
| 01 | 1674 | X | 1236 | -0- | -438 | -0- | 1232 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 02 | 1566 | X | NO RPT | -0- | -1566 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 1 |

SOUTHLAND PAPER CO. WELL #: 3 RRCID -> 134006 COMPL. DATE 06/17/2005 TOTAL DEPTH 9550 PERF. 8551 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 112 | -0- | -43 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTHLAND PAPER CO. WELL #: 4 RRCID -> 134167 COMPL. DATE 03/23/1990 TOTAL DEPTH 9650 PERF. 8912 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 612 | -0- | -1000 | -0- | 612 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 930 | N | 458 | -0- | -472 | -0- | 458 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 342 | -0- | -340 | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 620 | N | 384 | -0- | -236 | -0- | 384 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 112 WELL #: 4 T RRCID -> 134172 COMPL. DATE 10/09/1991 TOTAL DEPTH 9500 PERF. 8460 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1343 | N | 1343 | -0- | -0- | -0- | 1317 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 11 | 1299 | N | 1299 | -0- | -0- | -0- | 1273 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 12 | 1346 | N | 1346 | -0- | -0- | -0- | 1315 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 4 |
| 01 | 1408 | N | 1408 | -0- | -0- | -0- | 1376 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

NEAL WELL #: 3 RRCID -> 134196 COMPL. DATE 06/23/2000 TOTAL DEPTH 9650 PERF. 8402 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 930 | -0- | -0- | -0- | 918 | 2 | 12 | 9 | N | 11 | 12 | 1 | | | 3 |
| 11 | 890 | N | 890 | -0- | -0- | -0- | 876 | 2 | 14 | 9 | N | 13 | 13 | 1 | | | 3 |
| 12 | 915 | N | 915 | -0- | -0- | -0- | 902 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 2 |
| 01 | 923 | N | 923 | -0- | -0- | -0- | 910 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
GRAVES ESTATE WELL #: 3 RRCID -> 134311 COMPL. DATE 04/10/1990 TOTAL DEPTH 9650 PERF. 9458 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCRAE, BLANCHE WELL #: 2 RRCID -> 134315 COMPL. DATE 04/08/1990 TOTAL DEPTH 9600 PERF. 9255 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 6 RRCID -> 134318 COMPL. DATE 04/05/1990 TOTAL DEPTH 9638 PERF. 8485 - 9493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 2025 | -0- | -83 | -0- | 2016 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 2 |
| 11 | 2502 | X | 2502 | -0- | -0- | -0- | 2484 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 12 | 2683 | X | 2683 | -0- | -0- | -0- | 2665 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 01 | 2676 | X | 2676 | -0- | -0- | -0- | 2656 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 4 |
| 02 | 2262 | X | NO RPT | -0- | -2262 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | Y | NO RPT | | | | | 4 |

MOORE UNIT WELL #: 5 RRCID -> 134420 COMPL. DATE 04/22/1990 TOTAL DEPTH 9620 PERF. 8460 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1223 | -0- | -296 | -0- | 1199 | 2 | 24 | 9 | Y | 22 | 37 | 1 | | | 1 |
| 11 | 1505 | N | 1505 | -0- | -0- | -0- | 1494 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 1530 | N | 1530 | -0- | -0- | -0- | 1520 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 01 | 1545 | N | 1545 | -0- | -0- | -0- | 1536 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 4 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

YOUNGBLOOD-ROE UNIT WELL #: 5 RRCID -> 134945 COMPL. DATE 05/18/1990 TOTAL DEPTH 9627 PERF. 8407 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1793 | -0- | -67 | -0- | 1793 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1706 | N | 1706 | -0- | -0- | -0- | 1706 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 1700 | -0- | -5 | -0- | 1700 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1798 | N | 1536 | -0- | -262 | -0- | 1536 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1682 | X | NO RPT | -0- | -1682 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 3 RRCID -> 135120 COMPL. DATE 07/08/2005 TOTAL DEPTH 9650 PERF. 8530 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1427 | N | 1427 | -0- | -0- | -0- | 1423 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 1473 | N | 1473 | -0- | -0- | -0- | 1469 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 1550 | N | 1548 | -0- | -2 | -0- | 1542 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 1454 | N | 1454 | -0- | -0- | -0- | 1451 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 4 RRCID -> 135132 COMPL. DATE 05/01/1990 TOTAL DEPTH 9620 PERF. 8416 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1422 | N | 1422 | -0- | -0- | -0- | 1416 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 1 |
| 11 | 1833 | N | 1833 | -0- | -0- | -0- | 1822 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 2392 | N | 2392 | -0- | -0- | -0- | 2381 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 01 | 2360 | N | 2360 | -0- | -0- | -0- | 2350 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
CARTHAGE GAS UNIT 110 WELL #: 3 RRCID -> 135766 COMPL. DATE 06/02/1990 TOTAL DEPTH 9550 PERF. 8518 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1189 | N | 1189 | -0- | -0- | -0- | 1180 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 11 | 1119 | N | 1119 | -0- | -0- | -0- | 1110 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 12 | 1116 | N | 1082 | -0- | -34 | -0- | 1072 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 01 | 1116 | N | 1022 | -0- | -94 | -0- | 1011 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BECKWORTH WELL #: 2 RRCID -> 136288 COMPL. DATE 10/08/1990 TOTAL DEPTH 9750 PERF. 9537 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 171 | -0- | -635 | -0- | 114 | 1 | 57 | 9 | Y | 52 | 57 | 1 | | | 4 |
| 11 | 420 | N | 334 | -0- | -86 | -0- | 102 | 1 | 174 | 2 | Y | 53 | 52 | 1 | | | 5 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 434 | N | 290 | -0- | -144 | -0- | 31 | 1 | 203 | 2 | Y | 51 | 44 | 1 | | | 12 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 410 | N | 410 | -0- | -0- | -0- | 58 | 1 | 291 | 2 | Y | 55 | 54 | 1 | | | 13 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

SOAPE, C.P. WELL #: 2 RRCID -> 138768 COMPL. DATE 05/16/2006 TOTAL DEPTH 9800 PERF. 8410 - 9079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1603 | N | 1603 | -0- | -0- | -0- | 1600 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 1890 | N | 1716 | -0- | -174 | -0- | 1709 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 12 | 1984 | N | 1984 | -0- | -0- | -0- | 1978 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 1745 | N | 1745 | -0- | -0- | -0- | 1738 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 2233 | X | NO RPT | -0- | -2233 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 1767 | X | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 1 |

HAYGOOD, LOIS WELL #: 4 RRCID -> 138845 COMPL. DATE 04/19/2014 TOTAL DEPTH 9600 PERF. 8674 - 8712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT WELL #: 7 RRCID -> 139000 COMPL. DATE 06/10/1991 TOTAL DEPTH 9665 PERF. 8412 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKWORTH WELL #: 3 RRCID -> 139038 COMPL. DATE 06/26/1991 TOTAL DEPTH 9700 PERF. 9164 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 67 | -0- | -863 | -0- | 54 | 1 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 11 | 690 | N | 621 | -0- | -69 | -0- | 83 | 1 | 525 | 2 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 587 | N | 587 | -0- | -0- | -0- | 56 | 1 | 518 | 2 | Y | 12 | 10 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 707 | N | 707 | -0- | -0- | -0- | 103 | 1 | 582 | 2 | Y | 20 | 15 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HAVARD, ALPHA WELL #: 2 RRCID -> 139388 COMPL. DATE 09/11/1991 TOTAL DEPTH 9650 PERF. 9194 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 112 WELL #: 5 RRCID -> 139642 COMPL. DATE 09/27/1991 TOTAL DEPTH 9551 PERF. 8506 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 269 | -0- | -10 | -0- | 261 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 11 | 270 | N | 230 | -0- | -40 | -0- | 222 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 279 | N | 238 | -0- | -41 | -0- | 229 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 279 | N | 235 | -0- | -44 | -0- | 226 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

SOAPE, C.P. WELL #: 3 RRCID -> 139880 COMPL. DATE 10/01/1991 TOTAL DEPTH 9650 PERF. 8448 - 9123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOAPE, C.P. WELL #: 4 RRCID -> 139881 COMPL. DATE 09/07/2005 TOTAL DEPTH 9650 PERF. 8418 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 112 WELL #: 6 RRCID -> 139883 COMPL. DATE 10/18/1991 TOTAL DEPTH 9800 PERF. 8482 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 639 | -0- | -12 | -0- | 638 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 570 | N | 526 | -0- | -44 | -0- | 525 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 620 | N | 495 | -0- | -125 | -0- | 494 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 651 | N | 503 | -0- | -148 | -0- | 502 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMAS, CHARLES WELL #: 5 RRCID -> 139958 COMPL. DATE 10/24/1991 TOTAL DEPTH 9625 PERF. 8568 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIFFITH WELL #: 2 RRCID -> 139963 COMPL. DATE 10/17/1991 TOTAL DEPTH 9650 PERF. 9156 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
PAGE, L.E. WELL #: 3 RRCID -> 139964 COMPL. DATE 08/16/2008 TOTAL DEPTH 9650 PERF. 8562 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 335 | -0- | -6 | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 313 | -0- | -28 | -0- | 313 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | 263 | -0- | -78 | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 110 WELL #: 4 RRCID -> 139966 COMPL. DATE 11/12/1991 TOTAL DEPTH 9601 PERF. 8544 - 9443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2456 | X | 2456 | -0- | -0- | -0- | 2435 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 11 | 1260 | X | 1052 | -0- | -208 | -0- | 1041 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 12 | 2728 | N | 1012 | -0- | -1716 | -0- | 978 | 2 | 34 | 9 | Y | 31 | 26 | 1 | | | 6 |
| 01 | 2449 | N | 1121 | -0- | -1328 | -0- | 1068 | 2 | 53 | 9 | Y | 48 | 48 | 1 | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

CARTHAGE GAS UNIT 110 WELL #: 5 RRCID -> 139967 COMPL. DATE 11/04/1991 TOTAL DEPTH 9575 PERF. 8503 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 622 | -0- | 622 | 2032 | 619 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | DLQ G-10 | | 710 | -0- | 710 | 2742 | 704 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 12 | 3000 | N | 655 | -0- | -2345 | 397 | 651 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 01 | 1077 | N | 680 | -0- | -397 | -0- | 674 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 02 | 696 | X | NO RPT | -0- | -696 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 744 | X | NO RPT | -0- | -744 | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTHLAND PAPER CO. WELL #: 5 RRCID -> 140132 COMPL. DATE 11/21/1991 TOTAL DEPTH 9600 PERF. 9133 - 9214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | X | 402 | -0- | -125 | -0- | 402 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | X | 130 | -0- | -110 | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | X | 75 | -0- | -142 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 | X | 62 | -0- | -341 | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MASON WELL #: 6 T RRCID -> 140321 COMPL. DATE 04/27/2005 TOTAL DEPTH 9650 PERF. 8520 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 1131 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 1 |
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 1016 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 12 | 1178 | N | 826 | -0- | -352 | -0- | 813 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 2 |
| 01 | 1147 | N | 812 | -0- | -335 | -0- | 801 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MASON WELL #: 5 RRCID -> 140324 COMPL. DATE 01/02/1992 TOTAL DEPTH 9650 PERF. 8522 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURTON, JOHN W. WELL #: 5 RRCID -> 140343 COMPL. DATE 04/24/2017 TOTAL DEPTH 9620 PERF. 8542 - 8987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 27 | -0- | -35 | -0- | 26 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 64 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 12 | 62 | N | 18 | -0- | -44 | -0- | 17 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 34 | N | 34 | -0- | -0- | -0- | 32 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BECKWORTH WELL #: 4 RRCID -> 140355 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8610 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 180 | X | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, JOHN W. WELL #: 6 RRCID -> 140640 COMPL. DATE 05/17/2005 TOTAL DEPTH 9620 PERF. 8536 - 9432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 241 | -0- | -255 | -0- | 241 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 227 | -0- | -283 | -0- | 227 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS-INGRAM WELL #: 3 RRCID -> 141238 COMPL. DATE 03/09/1993 TOTAL DEPTH 9650 PERF. 9053 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 339 | N | 339 | -0- | -0- | -0- | 337 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 240 | N | 142 | -0- | -98 | -0- | 141 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 251 | N | 251 | -0- | -0- | -0- | 250 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 248 | N | 149 | -0- | -99 | -0- | 147 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PAGE, L.E. WELL #: 4 RRCID -> 142168 COMPL. DATE 08/22/2008 TOTAL DEPTH 9650 PERF. 8594 - 9488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 108 | -0- | -16 | -0- | 97 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 86 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 99 | N | 99 | -0- | -0- | -0- | 89 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 01 | 118 | N | 118 | -0- | -0- | -0- | 105 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

SOUTHLAND PAPER COMPANY WELL #: 6 RRCID -> 142237 COMPL. DATE 01/14/2007 TOTAL DEPTH 9600 PERF. 8552 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 122 | N | 122 | -0- | -0- | -0- | 119 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 180 | N | 115 | -0- | -65 | -0- | 111 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 12 | 84 | N | 84 | -0- | -0- | -0- | 83 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 124 | N | 70 | -0- | -54 | -0- | 66 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HEBERT WELL #: 5 RRCID -> 142238 COMPL. DATE 03/24/2017 TOTAL DEPTH 9650 PERF. 8920 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 357 | -0- | -46 | -0- | 318 | 2 | 39 | 9 | Y | 35 | 37 | 1 | | | 2 |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 489 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 5 |
| 12 | 403 | N | 333 | -0- | -70 | -0- | 290 | 2 | 43 | 9 | Y | 39 | 40 | 1 | | | 4 |
| 01 | 580 | N | 580 | -0- | -0- | -0- | 516 | 2 | 64 | 9 | Y | 58 | 55 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

HEBERT WELL #: 6 RRCID -> 142239 COMPL. DATE 12/15/1992 TOTAL DEPTH 9650 PERF. 9144 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1275 | N | 1275 | -0- | -0- | -0- | 1273 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 1170 | N | 1170 | -0- | -0- | -0- | 1168 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 1271 | N | 1184 | -0- | -87 | -0- | 1182 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 1271 | N | 1150 | -0- | -121 | -0- | 1148 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BURTON, JOHN W. WELL #: 7 RRCID -> 142240 COMPL. DATE 06/17/2005 TOTAL DEPTH 9625 PERF. 8583 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 596 | N | 596 | -0- | -0- | -0- | 586 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 572 | N | 572 | -0- | -0- | -0- | 563 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 12 | 558 | N | 485 | -0- | -73 | -0- | 477 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 720 | N | 720 | -0- | -0- | -0- | 708 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

HAYGOOD, LOIS WELL #: 5 T RRCID -> 142241 COMPL. DATE 12/28/1992 TOTAL DEPTH 9625 PERF. 9160 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 9 RRCID -> 143893 COMPL. DATE 12/19/1992 TOTAL DEPTH 9634 PERF. 8436 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1903 | -0- | -19 | -0- | 1901 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 11 | 1900 | N | 1900 | -0- | -0- | -0- | 1894 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 12 | 1922 | N | 1911 | -0- | -11 | -0- | 1903 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |
| 01 | 1891 | N | 1890 | -0- | -1 | -0- | 1882 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WHITAKER UNIT WELL #: 9 RRCID -> 144123 COMPL. DATE 01/16/1993 TOTAL DEPTH 9616 PERF. 8450 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2323 | N | 2323 | -0- | -0- | -0- | 2290 | 2 | 33 | 9 | Y | 30 | 33 | 1 | | | 7 |
| 11 | 2415 | N | 2415 | -0- | -0- | -0- | 2368 | 2 | 47 | 9 | Y | 43 | 44 | 1 | | | 6 |
| 12 | 2547 | N | 2547 | -0- | -0- | -0- | 2497 | 2 | 50 | 9 | Y | 45 | 45 | 1 | | | 6 |
| 01 | 2396 | N | 2396 | -0- | -0- | -0- | 2345 | 2 | 51 | 9 | Y | 46 | 42 | 1 | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

ALLISON UNIT WELL #: 7 RRCID -> 144282 COMPL. DATE 01/23/1993 TOTAL DEPTH 9605 PERF. 8366 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1521 | N | 1521 | -0- | -0- | -0- | 1521 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FITE UNIT WELL #: 9 RRCID -> 144284 COMPL. DATE 01/21/1993 TOTAL DEPTH 9641 PERF. 8440 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1378 | N | 1378 | -0- | -0- | -0- | 1369 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | -0- |
| 11 | 1323 | N | 1323 | -0- | -0- | -0- | 1320 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 12 | 1364 | N | 1315 | -0- | -49 | -0- | 1311 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | -0- |
| 01 | 1364 | N | 1194 | -0- | -170 | -0- | 1191 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

COLLINS UNIT WELL #: 7 RRCID -> 144420 COMPL. DATE 02/21/2003 TOTAL DEPTH 9635 PERF. 8394 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
YOUNGBLOOD-ROE UNIT WELL #: 8 RRCID -> 144692 COMPL. DATE 02/19/1993 TOTAL DEPTH 9630 PERF. 8525 - 9486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2578 | N | 2578 | -0- | -0- | -0- | 2578 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2294 | N | 2294 | -0- | -0- | -0- | 2294 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2600 | N | 2600 | -0- | -0- | -0- | 2600 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2485 | N | 2485 | -0- | -0- | -0- | 2485 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 8 RRCID -> 144859 COMPL. DATE 03/05/1993 TOTAL DEPTH 9610 PERF. 8469 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 761 | -0- | -45 | -0- | 758 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 842 | N | 842 | -0- | -0- | -0- | 838 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 12 | 775 | N | 772 | -0- | -3 | -0- | 768 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 01 | 775 | N | 773 | -0- | -2 | -0- | 769 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CHADWICK UNIT WELL #: 8 RRCID -> 145219 COMPL. DATE 03/31/1993 TOTAL DEPTH 9620 PERF. 8267 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3563 | -0- | -498 | -0- | 3559 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 3930 | X | 3422 | -0- | -508 | -0- | 3403 | 2 | 19 | 9 | Y | 17 | 14 | 1 | | | 3 |
| 12 | 3689 | X | 2662 | -0- | -1027 | -0- | 2648 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 01 | 3596 | X | 2916 | -0- | -680 | -0- | 2907 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | -0- |
| 02 | 3335 | X | NO RPT | -0- | -3335 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | -0- |

FITE UNIT WELL #: 10 RRCID -> 145239 COMPL. DATE 04/03/1993 TOTAL DEPTH 9640 PERF. 8489 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1641 | N | 1641 | -0- | -0- | -0- | 1621 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 1 |
| 11 | 1607 | N | 1607 | -0- | -0- | -0- | 1594 | 2 | 13 | 9 | Y | 12 | | | | | 13 |
| 12 | 1641 | N | 1641 | -0- | -0- | -0- | 1623 | 2 | 18 | 9 | Y | 16 | 28 | 1 | | | 1 |
| 01 | 1550 | N | 1511 | -0- | -39 | -0- | 1499 | 2 | 12 | 9 | Y | 11 | | | | | 12 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

ALLISON UNIT WELL #: 8 RRCID -> 145424 COMPL. DATE 04/30/1993 TOTAL DEPTH 9607 PERF. 8359 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1829 | -0- | -0- | -0- | 1811 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | -0- |
| 11 | 1740 | N | 1715 | -0- | -25 | -0- | 1696 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 1 |
| 12 | 1798 | N | 1798 | -0- | -0- | -0- | 1776 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 5 |
| 01 | 1798 | N | 1745 | -0- | -53 | -0- | 1727 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

WOOLWORTH GAS UNIT WELL #: 2 RRCID -> 145514 COMPL. DATE 04/21/1993 TOTAL DEPTH 9410 PERF. 8478 - 9116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2170 | -0- | -713 | -0- | 2161 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 11 | 2790 | X | 2099 | -0- | -691 | -0- | 2086 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 4 |
| 12 | 3256 | X | 3256 | -0- | -0- | -0- | 3225 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 2 |
| 01 | 3230 | X | 3230 | -0- | -0- | -0- | 3200 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 2 |
| 02 | 2755 | X | NO RPT | -0- | -2755 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 2170 | X | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | 2 |

HUDSON-JOHNSON UNIT WELL #: 9 RRCID -> 145566 COMPL. DATE 05/11/1993 TOTAL DEPTH 9609 PERF. 8332 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2862 | X | 2862 | -0- | -0- | -0- | 2862 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2808 | N | 2808 | -0- | -0- | -0- | 2808 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2987 | N | 2987 | -0- | -0- | -0- | 2987 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2997 | N | 2997 | -0- | -0- | -0- | 2997 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT B WELL #: B 6 RRCID -> 145873 COMPL. DATE 06/07/1993 TOTAL DEPTH 9658 PERF. 8407 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 485 | -0- | -228 | -0- | 485 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 397 | -0- | -143 | -0- | 397 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 358 | -0- | -169 | -0- | 358 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 496 | N | 389 | -0- | -107 | -0- | 389 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 7 RRCID -> 145989 COMPL. DATE 06/18/1993 TOTAL DEPTH 9630 PERF. 8448 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1815 | N | 1815 | -0- | -0- | -0- | 1785 | 2 | 30 | 9 | Y | 27 | 31 | 1 | | | 6 |
| 11 | 1749 | N | 1749 | -0- | -0- | -0- | 1706 | 2 | 43 | 9 | Y | 39 | 40 | 1 | | | 5 |
| 12 | 1767 | N | 1767 | -0- | -0- | -0- | 1721 | 2 | 46 | 9 | Y | 42 | 41 | 1 | | | 6 |
| 01 | 1746 | N | 1746 | -0- | -0- | -0- | 1699 | 2 | 47 | 9 | Y | 43 | 39 | 1 | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

ROBERTS UNIT WELL #: 9 RRCID -> 146193 COMPL. DATE 07/28/1993 TOTAL DEPTH 9693 PERF. 8450 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 159 | -0- | -58 | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 8 RRCID -> 146416 COMPL. DATE 08/13/1993 TOTAL DEPTH 9656 PERF. 8467 - 9551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2629 | -0- | -254 | -0- | 2622 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 2790 | X | 1917 | -0- | -873 | -0- | 1909 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 12 | 2666 | X | 1908 | -0- | -758 | -0- | 1902 | 2 | 6 | 9 | Y | 5 | | | | | 7 |
| 01 | 2666 | X | 2060 | -0- | -606 | -0- | 2048 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

LILLY UNIT WELL #: 6 RRCID -> 146813 COMPL. DATE 09/14/1993 TOTAL DEPTH 9710 PERF. 8406 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNGBLOOD-ROE UNIT WELL #: 9 RRCID -> 146837 COMPL. DATE 09/28/1993 TOTAL DEPTH 9620 PERF. 8455 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1831 | -0- | -60 | -0- | 1820 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 6 |
| 11 | 1860 | N | 1647 | -0- | -213 | -0- | 1636 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 1 |
| 12 | 1922 | N | 1673 | -0- | -249 | -0- | 1663 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 3 |
| 01 | 1829 | N | 1714 | -0- | -115 | -0- | 1700 | 2 | 14 | 9 | Y | 13 | 8 | 1 | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

HULL UNIT B WELL #: B 7 RRCID -> 147156 COMPL. DATE 10/15/1993 TOTAL DEPTH 9673 PERF. 8400 - 9547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 1796 | -0- | -374 | -0- | 1783 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 3 |
| 11 | 2791 | X | 2791 | -0- | -0- | -0- | 2781 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 1 |
| 12 | 2754 | N | 2754 | -0- | -0- | -0- | 2741 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 01 | 2225 | N | 2225 | -0- | -0- | -0- | 2211 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MORGAN UNIT WELL #: 8 RRCID -> 147254 COMPL. DATE 10/30/1993 TOTAL DEPTH 9680 PERF. 8401 - 9548

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1587 | -0- | -87 | -0- | 1584 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 1620 | N | 1486 | -0- | -134 | -0- | 1485 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1674 | N | 1578 | -0- | -96 | -0- | 1577 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 1824 | N | 1824 | -0- | -0- | -0- | 1823 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT WELL #: 10 RRCID -> 147457 COMPL. DATE 11/13/1993 TOTAL DEPTH 9675 PERF. 8548 - 9554

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1187 | -0- | -115 | -0- | 1177 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 11 | 1170 | N | 1168 | -0- | -2 | -0- | 1161 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |
| 12 | 1190 | N | 1190 | -0- | -0- | -0- | 1183 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 01 | 1178 | N | 1049 | -0- | -129 | -0- | 1043 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MOORE UNIT WELL #: 8 RRCID -> 147799 COMPL. DATE 05/08/2019 TOTAL DEPTH 9612 PERF. 8437 - 9478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 223 | -0- | -149 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 203 | X | NO RPT | -0- | -203 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 434 | X | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 6 RRCID -> 148704 COMPL. DATE 01/19/1994 TOTAL DEPTH 9660 PERF. 8397 - 9529

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1539 | -0- | -11 | -0- | 1533 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 1500 | N | 1085 | -0- | -415 | -0- | 1084 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 12 | 1550 | N | 1464 | -0- | -86 | -0- | 1463 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 1550 | N | 1460 | -0- | -90 | -0- | 1458 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 7 RRCID -> 148851 COMPL. DATE 01/22/1994 TOTAL DEPTH 9665 PERF. 8422 - 9552

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH-BIRD UNIT WELL #: 8 RRCID -> 148854 COMPL. DATE 02/04/1994 TOTAL DEPTH 9628 PERF. 8484 - 9510

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 771 | -0- | -314 | -0- | 759 | 2 | 12 | 9 | Y | 11 | 15 | 1 | | | 1 |
| 11 | 1050 | X | 501 | -0- | -549 | -0- | 494 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 1085 | X | 470 | -0- | -615 | -0- | 466 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 01 | 899 | X | 539 | -0- | -360 | -0- | 532 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |
| 02 | 841 | X | NO RPT | -0- | -841 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 775 | X | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 2 |

CHADWICK UNIT WELL #: 9 RRCID -> 148975 COMPL. DATE 02/14/1994 TOTAL DEPTH 9600 PERF. 8372 - 9480

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

COLLINS UNIT WELL #: 8 RRCID -> 149040 COMPL. DATE 02/25/1994 TOTAL DEPTH 9650 PERF. 8402 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 532 | -0- | -26 | -0- | 532 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | 512 | -0- | -46 | -0- | 512 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 9 RRCID -> 149337 COMPL. DATE 03/17/1994 TOTAL DEPTH 9596 PERF. 8443 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3647 | -0- | -11 | -0- | 3640 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 11 | 3540 | X | 3402 | -0- | -138 | -0- | 3392 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 12 | 3658 | X | 3096 | -0- | -562 | -0- | 3087 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 3658 | X | 3413 | -0- | -245 | -0- | 3402 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 02 | 3045 | X | NO RPT | -0- | -3045 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | 2 |

MORGAN UNIT WELL #: 9 RRCID -> 149735 COMPL. DATE 04/08/1994 TOTAL DEPTH 9660 PERF. 8405 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT WELL #: 11 RRCID -> 150238 COMPL. DATE 05/23/1994 TOTAL DEPTH 9640 PERF. 8506 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1433 | -0- | -86 | -0- | 1422 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 1385 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 5 |
| 12 | 1627 | N | 1627 | -0- | -0- | -0- | 1609 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 6 |
| 01 | 2013 | N | 2013 | -0- | -0- | -0- | 2000 | 2 | 13 | 9 | Y | 12 | 16 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

BLACK UNIT WELL #: 8 RRCID -> 150314 COMPL. DATE 06/16/1994 TOTAL DEPTH 9650 PERF. 8391 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1782 | N | 1782 | -0- | -0- | -0- | 1761 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 11 | 1680 | N | 1590 | -0- | -90 | -0- | 1573 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |
| 12 | 1767 | N | 1425 | -0- | -342 | -0- | 1415 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 01 | 1767 | N | 1521 | -0- | -246 | -0- | 1502 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

LILLY UNIT WELL #: 7 RRCID -> 150328 COMPL. DATE 05/16/1994 TOTAL DEPTH 9704 PERF. 8459 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1485 | -0- | -3 | -0- | 1464 | 2 | 21 | 9 | Y | 19 | 31 | 1 | | | 3 |
| 11 | 1117 | N | 1117 | -0- | -0- | -0- | 1097 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 5 |
| 12 | 1488 | N | 975 | -0- | -513 | -0- | 958 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 7 |
| 01 | 1488 | N | 1077 | -0- | -411 | -0- | 1062 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

DAVIS, A. L. WELL #: 6 RRCID -> 151113 COMPL. DATE 08/10/1994 TOTAL DEPTH 9544 PERF. 9327 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1106 | -0- | -10 | -0- | 1091 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 11 | 1080 | N | 1076 | -0- | -4 | -0- | 1061 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 12 | 1116 | N | 1103 | -0- | -13 | -0- | 1086 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 01 | 1124 | N | 1124 | -0- | -0- | -0- | 1105 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

THOMPSON UNIT WELL #: 10 RRCID -> 151141 COMPL. DATE 06/29/1994 TOTAL DEPTH 9680 PERF. 8461 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1311 | N | 1311 | -0- | -0- | -0- | 1309 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 999 | N | 999 | -0- | -0- | -0- | 995 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 12 | 1063 | N | 1063 | -0- | -0- | -0- | 1057 | 2 | 6 | 9 | Y | 5 | | | | | 6 |
| 01 | 990 | N | 990 | -0- | -0- | -0- | 982 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

YOUNGBLOOD-ROE UNIT WELL #: 10 RRCID -> 151144 COMPL. DATE 08/08/1994 TOTAL DEPTH 9628 PERF. 8475 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 812 | -0- | -87 | -0- | 812 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 870 | N | 712 | -0- | -158 | -0- | 712 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 10 RRCID -> 151186 COMPL. DATE 07/18/1994 TOTAL DEPTH 9811 PERF. 8637 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 918 | -0- | -43 | -0- | 918 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 960 | N | 924 | -0- | -36 | -0- | 924 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 930 | N | 916 | -0- | -14 | -0- | 916 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 10 RRCID -> 151193 COMPL. DATE 09/06/1994 TOTAL DEPTH 9635 PERF. 8388 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2971 | X | 2971 | -0- | -0- | -0- | 2971 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3037 | X | 3037 | -0- | -0- | -0- | 3037 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3128 | X | 3128 | -0- | -0- | -0- | 3128 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3110 | X | 3110 | -0- | -0- | -0- | 3110 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH-BIRD UNIT WELL #: 9 RRCID -> 151544 COMPL. DATE 07/28/1994 TOTAL DEPTH 9972 PERF. 8778 - 9817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 328 | -0- | -2 | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 335 | -0- | -6 | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FITE UNIT WELL #: 11 RRCID -> 152305 COMPL. DATE 10/13/1994 TOTAL DEPTH 9637 PERF. 8269 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | 30 |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 30 |
| 12 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 30 |
| 01 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 30 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

MANGHAM UNIT WELL #: 11 RRCID -> 152309 COMPL. DATE 10/12/1994 TOTAL DEPTH 9630 PERF. 8497 - 9477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2059 | N | 2059 | -0- | -0- | -0- | 2057 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 11 | 1967 | N | 1967 | -0- | -0- | -0- | 1958 | 2 | 9 | 9 | Y | 8 | 4 | 1 | | | 6 |
| 12 | 2014 | N | 2014 | -0- | -0- | -0- | 2005 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 7 |
| 01 | 1950 | N | 1950 | -0- | -0- | -0- | 1941 | 2 | 9 | 9 | Y | 8 | 14 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

LILLY UNIT WELL #: 8 RRCID -> 152640 COMPL. DATE 10/21/1994 TOTAL DEPTH 9660 PERF. 9515 - 9547

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2577 | X | 2577 | -0- | -0- | -0- | 2570 | 2 | 7 | 9 | Y | 6 | 10 | 1 | | | 1 |
| 11 | 1885 | X | 1885 | -0- | -0- | -0- | 1879 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 12 | 2470 | X | 2470 | -0- | -0- | -0- | 2464 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 01 | 2201 | X | 2201 | -0- | -0- | -0- | 2195 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | -0- |
| 02 | 1131 | X | NO RPT | -0- | -1131 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 1209 | X | NO RPT | -0- | -1209 | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKWORTH WELL #: 10 RRCID -> 153251 COMPL. DATE 06/03/2004 TOTAL DEPTH 9680 PERF. 8402 - 9568

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNGBLOOD-ROE UNIT WELL #: 11 RRCID -> 153253 COMPL. DATE 12/08/1994 TOTAL DEPTH 9642 PERF. 8448 - 9490

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2345 | -0- | -910 | -0- | 2315 | 2 | 30 | 9 | Y | 27 | 31 | 1 | | | 6 |
| 11 | 3150 | X | 2497 | -0- | -653 | -0- | 2454 | 2 | 43 | 9 | Y | 39 | 40 | 1 | | | 5 |
| 12 | 3255 | X | 2453 | -0- | -802 | -0- | 2407 | 2 | 46 | 9 | Y | 42 | 41 | 1 | | | 6 |
| 01 | 3007 | X | 2431 | -0- | -576 | -0- | 2384 | 2 | 47 | 9 | Y | 43 | 39 | 1 | | | 10 |
| 02 | 2813 | X | NO RPT | -0- | -2813 | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | Y | NO RPT | | | | | 10 |

CHADWICK UNIT WELL #: 10 RRCID -> 153522 COMPL. DATE 01/21/1995 TOTAL DEPTH 9650 PERF. 8380 - 9480

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2225 | N | 2225 | -0- | -0- | -0- | 2222 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 2060 | N | 2060 | -0- | -0- | -0- | 2046 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 2 |
| 12 | 2250 | N | 2250 | -0- | -0- | -0- | 2235 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 5 |
| 01 | 2450 | N | 2450 | -0- | -0- | -0- | 2441 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ALLISON UNIT WELL #: 9 RRCID -> 153542 COMPL. DATE 02/08/1995 TOTAL DEPTH 9650 PERF. 8382 - 9512

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1427 | -0- | -216 | -0- | 1416 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | -0- |
| 11 | 1440 | N | 1315 | -0- | -125 | -0- | 1302 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 1 |
| 12 | 1457 | N | 1265 | -0- | -192 | -0- | 1250 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 4 |
| 01 | 1426 | N | 1290 | -0- | -136 | -0- | 1279 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

ALLISON UNIT WELL #: 10 RRCID -> 153546 COMPL. DATE 02/08/1995 TOTAL DEPTH 9668 PERF. 8378 - 9501

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2627 | -0- | -287 | -0- | 2575 | 2 | 52 | 9 | Y | 47 | 48 | 1 | | | 1 |
| 11 | 2820 | X | 2349 | -0- | -471 | -0- | 2290 | 2 | 59 | 9 | Y | 54 | 51 | 1 | | | 4 |
| 12 | 2914 | X | 2603 | -0- | -311 | -0- | 2534 | 2 | 69 | 9 | Y | 63 | 50 | 1 | | | 17 |
| 01 | 2914 | X | 2521 | -0- | -393 | -0- | 2469 | 2 | 52 | 9 | Y | 47 | 50 | 1 | | | 14 |
| 02 | 2523 | X | NO RPT | -0- | -2523 | -0- | | | | | Y | NO RPT | | | | | 14 |
| 03 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 14 |

WEDGEWORTH WELL #: 2 RRCID -> 153733 COMPL. DATE 04/21/2004 TOTAL DEPTH 9700 PERF. 8598 - 9500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1655 | -0- | -174 | -0- | 1643 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 11 | 2475 | X | 2475 | -0- | -0- | -0- | 2465 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 12 | 2015 | X | 1858 | -0- | -157 | -0- | 1844 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 2 |
| 01 | 2015 | X | 982 | -0- | -1033 | -0- | 976 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 1 |
| 02 | 1595 | X | NO RPT | -0- | -1595 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HUDSON-JOHNSON UNIT WELL #: 11 RRCID -> 154244 COMPL. DATE 03/01/1995 TOTAL DEPTH 9645 PERF. 8379 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1485 | -0- | -65 | -0- | 1485 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1154 | -0- | -210 | -0- | 1154 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1061 | -0- | -427 | -0- | 1061 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FITE UNIT WELL #: 12 RRCID -> 154248 COMPL. DATE 03/15/1995 TOTAL DEPTH 9695 PERF. 8516 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2136 | N | 2136 | -0- | -0- | -0- | 2125 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 11 | 2054 | N | 2054 | -0- | -0- | -0- | 2048 | 2 | 6 | 9 | Y | 5 | | | | | 6 |
| 12 | 2092 | N | 2092 | -0- | -0- | -0- | 2084 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 1 |
| 01 | 2004 | N | 2004 | -0- | -0- | -0- | 2000 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

COLLINS UNIT WELL #: 9 RRCID -> 154384 COMPL. DATE 05/09/1995 TOTAL DEPTH 9675 PERF. 8391 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 1617 | -0- | -26 | -0- | 1617 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1737 | N | 1737 | -0- | -0- | -0- | 1737 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS UNIT WELL #: 10 RRCID -> 154493 COMPL. DATE 04/13/1995 TOTAL DEPTH 9700 PERF. 8459 - 9519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1435 | -0- | -332 | -0- | 1435 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1620 | N | 1441 | -0- | -179 | -0- | 1441 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH-BIRD UNIT WELL #: 10 RRCID -> 154989 COMPL. DATE 05/15/1995 TOTAL DEPTH 9695 PERF. 8424 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | 184 | -0- | -2 | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 12 RRCID -> 155021 COMPL. DATE 06/12/1995 TOTAL DEPTH 9720 PERF. 8357 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3217 | X | 3217 | -0- | -0- | -0- | 3213 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 11 | 3224 | X | 3224 | -0- | -0- | -0- | 3218 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 12 | 3100 | X | 2905 | -0- | -195 | -0- | 2898 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 5 |
| 01 | 3100 | X | 2016 | -0- | -1084 | -0- | 2010 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 1 |
| 02 | 3016 | X | NO RPT | -0- | -3016 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | 1 |

BLACK UNIT WELL #: 9 RRCID -> 155225 COMPL. DATE 06/12/1995 TOTAL DEPTH 9700 PERF. 8422 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2842 | X | 2842 | -0- | -0- | -0- | 2834 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 1 |
| 11 | 2580 | X | 2417 | -0- | -163 | -0- | 2411 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 2511 | X | 2350 | -0- | -161 | -0- | 2346 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 01 | 2852 | X | 2426 | -0- | -426 | -0- | 2418 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 2668 | X | NO RPT | -0- | -2668 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WHITAKER UNIT WELL #: 11 RRCID -> 155248 COMPL. DATE 07/08/1995 TOTAL DEPTH 9725 PERF. 946 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2406 | -0- | -43 | -0- | 2406 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2462 | N | 2462 | -0- | -0- | -0- | 2462 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2325 | N | 2325 | -0- | -0- | -0- | 2325 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2479 | N | 2479 | -0- | -0- | -0- | 2479 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 9 RRCID -> 156264 COMPL. DATE 11/01/1995 TOTAL DEPTH 9650 PERF. 8387 - 9539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 767 | -0- | -473 | -0- | 757 | 2 | 10 | 9 | Y | 9 | 16 | 1 | | | 1 |
| 11 | 1080 | N | 837 | -0- | -243 | -0- | 827 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 12 | 1054 | N | 837 | -0- | -217 | -0- | 831 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |
| 01 | 1027 | N | 1027 | -0- | -0- | -0- | 1023 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 12-L RRCID -> 156979 COMPL. DATE 08/25/1995 TOTAL DEPTH 9695 PERF. 6122 - 9461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1363 | -0- | -249 | -0- | 1361 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 11 | 1920 | N | 908 | -0- | -1012 | -0- | 905 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 1798 | N | -0- | -0- | -1798 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MASON WELL #: 7 L RRCID -> 157051 COMPL. DATE 02/16/2006 TOTAL DEPTH 9560 PERF. 8510 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3208 | X | 3208 | -0- | -0- | -0- | 3201 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 2454 | X | 2454 | -0- | -0- | -0- | 2448 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 3269 | X | 3269 | -0- | -0- | -0- | 3262 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 2719 | X | 2719 | -0- | -0- | -0- | 2711 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 928 | X | NO RPT | -0- | -928 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 992 | X | NO RPT | -0- | -992 | -0- | | | | | Y | NO RPT | | | | | 1 |

BECKWORTH WELL #: 11 RRCID -> 158414 COMPL. DATE 01/31/1996 TOTAL DEPTH 9710 PERF. 9178 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 11 L RRCID -> 159240 COMPL. DATE 06/26/1996 TOTAL DEPTH 9620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 490 | -0- | -99 | -0- | 488 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 761 | N | 761 | -0- | -0- | -0- | 760 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 787 | N | 787 | -0- | -0- | -0- | 786 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 01 | 874 | N | 874 | -0- | -0- | -0- | 873 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 110 WELL #: 6 RRCID -> 159356 COMPL. DATE 06/18/1996 TOTAL DEPTH 9598 PERF. 8540 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 307 | -0- | -282 | -0- | 307 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 253 | -0- | -227 | -0- | 253 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 221 | -0- | -89 | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 197 | -0- | -113 | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HUDSON, NELL WELL #: 5 RRCID -> 159918 COMPL. DATE 05/24/1996 TOTAL DEPTH 9530 PERF. 9324 - 9380

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1208 | N | 1208 | -0- | -0- | -0- | 1207 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 1154 | N | 1154 | -0- | -0- | -0- | 1153 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1187 | N | 1187 | -0- | -0- | -0- | 1186 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 1093 | N | 1093 | -0- | -0- | -0- | 1091 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DENNARD UNIT WELL #: 6-L RRCID -> 160228 COMPL. DATE 05/04/1997 TOTAL DEPTH 9650 PERF. 8279 - 9522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILSON UNIT WELL #: 6 RRCID -> 160983 COMPL. DATE 11/05/1997 TOTAL DEPTH 9650 PERF. 8313 - 9555

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HANCOCK UNIT WELL #: 7 RRCID -> 161347 COMPL. DATE 11/02/1996 TOTAL DEPTH 9350 PERF. 8795 - 9280

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1782 | N | 1782 | -0- | -0- | -0- | 107<br>45 | 1<br>9 | 1630 | 2 | Y | 41 | 38 | 1 | | | 7 |
| 11 | 2007 | N | 2007 | -0- | -0- | -0- | 117<br>62 | 1<br>9 | 1828 | 2 | Y | 56 | 53 | 1 | | | 10 |
| 12 | 1769 | N | 1769 | -0- | -0- | -0- | 119<br>52 | 1<br>9 | 1598 | 2 | Y | 47 | 54 | 1 | | | 3 |
| 01 | 1834 | N | 1834 | -0- | -0- | -0- | 110<br>48 | 1<br>9 | 1676 | 2 | Y | 44 | 44 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HANCOCK UNIT WELL #: 6 RRCID -> 161348 COMPL. DATE 11/22/1996 TOTAL DEPTH 9425 PERF. 8832 - 9317

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 739 | -0- | -191 | -0- | 45<br>13 | 1<br>9 | 681 | 2 | Y | 12 | 11 | 1 | | | 2 |
| 11 | 900 | N | 898 | -0- | -2 | -0- | 53<br>13 | 1<br>9 | 832 | 2 | Y | 12 | 12 | 1 | | | 2 |
| 12 | 961 | N | 885 | -0- | -76 | -0- | 61<br>11 | 1<br>9 | 813 | 2 | Y | 10 | 11 | 1 | | | 1 |
| 01 | 985 | N | 985 | -0- | -0- | -0- | 60<br>10 | 1<br>9 | 915 | 2 | Y | 9 | 9 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HULL UNIT A WELL #: A 61 RRCID -> 161517 COMPL. DATE 09/25/1997 TOTAL DEPTH 9650 PERF. 8295 - 9537

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 530 | N | 530 | -0- | -0- | -0- | 522 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | -0- |
| 11 | 750 | N | 319 | -0- | -431 | -0- | 310 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 2 |
| 12 | 775 | N | 587 | -0- | -188 | -0- | 576 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 01 | 527 | N | 214 | -0- | -313 | -0- | 204 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WILSON UNIT WELL #: 7 RRCID -> 161588 COMPL. DATE 02/01/1998 TOTAL DEPTH 9650 PERF. 8363 - 9559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1785 | N | 1785 | -0- | -0- | -0- | 1781 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 11 | 1619 | N | 1619 | -0- | -0- | -0- | 1616 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 12 | 1210 | N | 1210 | -0- | -0- | -0- | 1206 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 01 | 1798 | N | 1671 | -0- | -127 | -0- | 1668 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

DUNLAP UNIT WELL #: 5 RRCID -> 161595 COMPL. DATE 09/25/2008 TOTAL DEPTH 9425 PERF. 2280 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

METCALF GAS UNIT WELL #: 1 RRCID -> 162310 COMPL. DATE 10/23/1996 TOTAL DEPTH 10250 PERF. 9879 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2006 | -0- | -846 | -0- | 113<br>25 | 1<br>9 | 1868 | 2 | Y | 23 | 27 | 1 | | | 20 |
| 11 | 2786 | X | 2786 | -0- | -0- | -0- | 151<br>41 | 1<br>9 | 2594 | 2 | Y | 37 | 26 | 1 | | | 31 |
| 12 | 2852 | X | 2819 | -0- | -33 | -0- | 156<br>41 | 1<br>9 | 2622 | 2 | Y | 37 | 62 | 1 | | | 6 |
| 01 | 2852 | X | 2780 | -0- | -72 | -0- | 159<br>37 | 1<br>9 | 2584 | 2 | Y | 34 | 32 | 1 | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

JERNIGAN, MATTIE WELL #: 11 F RRCID -> 162565 COMPL. DATE 08/05/1996 TOTAL DEPTH 9850 PERF. 8520 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 67 RRCID -> 163053 COMPL. DATE 01/02/1998 TOTAL DEPTH 9650 PERF. 8308 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 341 | -0- | -0- | -0- | 330 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 320 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 4 |
| 12 | 368 | N | 368 | -0- | -0- | -0- | 347 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 2 |
| 01 | 351 | N | 351 | -0- | -0- | -0- | 331 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HULL A-21 UNIT WELL #: A 63 RRCID -> 163083 COMPL. DATE 03/10/1997 TOTAL DEPTH 9650 PERF. 8680 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 223 | -0- | -87 | -0- | 221 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 11 | 300 | X | 195 | -0- | -105 | -0- | 194 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 310 | X | 270 | -0- | -40 | -0- | 269 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 327 | X | 327 | -0- | -0- | -0- | 323 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 02 | 290 | X | NO RPT | -0- | -290 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 217 | X | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

DENNARD UNIT WELL #: 8 RRCID -> 163220 COMPL. DATE 09/11/1997 TOTAL DEPTH 9650 PERF. 8313 - 9557

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAPPS GAS UNIT WELL #: 5 RRCID -> 163263 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 9040 - 9237

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WOOLWORTH GAS UNIT WELL #: 3 RRCID -> 163268 COMPL. DATE 05/10/1997 TOTAL DEPTH 9350 PERF. 9040 - 9220

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAPPS GAS UNIT WELL #: 4 RRCID -> 163332 COMPL. DATE 03/05/2008 TOTAL DEPTH 9390 PERF. 8445 - 8573

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 65 RRCID -> 163640 COMPL. DATE 06/06/1997 TOTAL DEPTH 9650 PERF. 9091 - 9532

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1608 | N | 1608 | -0- | -0- | -0- | 1602 | 2 6 9 | | | Y | 5 | 6 1 | | | | -0- |
| 11 | 2270 | N | 2270 | -0- | -0- | -0- | 2262 | 2 8 9 | | | Y | 7 | 5 1 | | | | 2 |
| 12 | 2478 | N | 2478 | -0- | -0- | -0- | 2471 | 2 7 9 | | | Y | 6 | 7 1 | | | | 1 |
| 01 | 2439 | N | 2439 | -0- | -0- | -0- | 2432 | 2 7 9 | | | Y | 6 | 6 1 | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WILSON UNIT WELL #: 8 RRCID -> 164159 COMPL. DATE 07/03/1998 TOTAL DEPTH 9650 PERF. 8310 - 9570

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HANCOCK UNIT WELL #: 8 RRCID -> 164384 COMPL. DATE 07/14/1997 TOTAL DEPTH 9435 PERF. 8763 - 9300

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MCRAE, BLANCHE WELL #: 5 RRCID -> 164426 COMPL. DATE 04/07/2006 TOTAL DEPTH 9650 PERF. 8616 - 9417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 69 RRCID -> 164493 COMPL. DATE 06/02/1998 TOTAL DEPTH 9650 PERF. 8277 - 9527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIFFITH WELL #: 4 T RRCID -> 164688 COMPL. DATE 12/23/1999 TOTAL DEPTH 9580 PERF. 9018 - 9433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1181 | -0- | -28 | -0- | 1173 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 11 | 1140 | N | 1086 | -0- | -54 | -0- | 1078 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 1209 | N | 1165 | -0- | -44 | -0- | 1157 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 1178 | N | 1176 | -0- | -2 | -0- | 1167 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

GRAVES ESTATE WELL #: 4 RRCID -> 165104 COMPL. DATE 10/21/1996 TOTAL DEPTH 9650 PERF. 9294 - 9507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1917 | -0- | -160 | -0- | 1910 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 2010 | N | 322 | -0- | -1688 | -0- | 320 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 12 | 2077 | N | 132 | -0- | -1945 | -0- | 131 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 1922 | N | 138 | -0- | -1784 | -0- | 136 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DENNARD UNIT WELL #: 9 RRCID -> 165119 COMPL. DATE 08/29/1997 TOTAL DEPTH 9650 PERF. 8325 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON, NELL WELL #: 6 T RRCID -> 165130 COMPL. DATE 12/23/1996 TOTAL DEPTH 9550 PERF. 8476 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 339 | N | 339 | -0- | -0- | -0- | 317 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 2 |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 245 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 2 |
| 12 | 271 | N | 271 | -0- | -0- | -0- | 248 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 01 | 358 | N | 358 | -0- | -0- | -0- | 322 | 2 | 36 | 9 | Y | 33 | 30 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

FENDER, H. R. WELL #: 6 RRCID -> 165483 COMPL. DATE 02/24/1997 TOTAL DEPTH 9580 PERF. 9009 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 752 | -0- | -302 | -0- | 744 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 11 | 1060 | N | 1060 | -0- | -0- | -0- | 1053 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 1178 | N | 773 | -0- | -405 | -0- | 764 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1095 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CHADWICK GAS UNIT-MCLENDON WELL #: 4 RRCID -> 165511 COMPL. DATE 04/10/2001 TOTAL DEPTH 9400 PERF. 8714 - 9219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, A. L. WELL #: 7 RRCID -> 165553 COMPL. DATE 08/12/2005 TOTAL DEPTH 9555 PERF. 8460 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHADWICK GAS UNIT-MCLENDON WELL #: 5 RRCID -> 165575 COMPL. DATE 10/03/1997 TOTAL DEPTH 9400 PERF. 9120 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1014 | -0- | -257 | -0- | 997 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 2 |
| 11 | 1230 | N | 1066 | -0- | -164 | -0- | 1059 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | -0- |
| 12 | 1300 | N | 1300 | -0- | -0- | -0- | 1298 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 1125 | N | 1125 | -0- | -0- | -0- | 1122 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 64 RRCID -> 165920 COMPL. DATE 02/14/2004 TOTAL DEPTH 9650 PERF. 8302 - 8996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 275 | -0- | -128 | -0- | 273 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 300 | N | 283 | -0- | -17 | -0- | 280 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 12 | 279 | N | 235 | -0- | -44 | -0- | 233 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 01 | 279 | N | 263 | -0- | -16 | -0- | 260 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HALL UNIT WELL #: 8 RRCID -> 166101 COMPL. DATE 10/23/1997 TOTAL DEPTH 9650 PERF. 8328 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 12 L RRCID -> 166310 COMPL. DATE 11/15/1997 TOTAL DEPTH 9650 PERF. 8524 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2740 | -0- | -174 | -0- | 2721 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 1 |
| 11 | 2820 | X | 2638 | -0- | -182 | -0- | 2619 | 2 | 19 | 9 | Y | 17 | 14 | 1 | | | 4 |
| 12 | 2883 | X | 2829 | -0- | -54 | -0- | 2808 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 3 |
| 01 | 2852 | X | 2761 | -0- | -91 | -0- | 2737 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HULL UNIT A WELL #: A 66-L RRCID -> 167062 COMPL. DATE 12/24/1997 TOTAL DEPTH 9650 PERF. 8288 - 9535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 4929 | -0- | -155 | -0- | 4912 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 2 |
| 11 | 4920 | X | 2547 | -0- | -2373 | -0- | 2533 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 3 |
| 12 | 2480 | X | 2347 | -0- | -133 | -0- | 2329 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 4 |
| 01 | 4929 | X | 1528 | -0- | -3401 | -0- | 1513 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 2 |
| 02 | 1972 | X | NO RPT | -0- | -1972 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

DUNLAP UNIT WELL #: 8 RRCID -> 167167 COMPL. DATE 01/23/1998 TOTAL DEPTH 9450 PERF. 8432 - 9371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 649 | -0- | -2 | -0- | 631 | 2 | 18 | 9 | Y | 16 | 13 | 1 | | | 4 |
| 11 | 764 | N | 764 | -0- | -0- | -0- | 750 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 3 |
| 12 | 806 | N | 789 | -0- | -17 | -0- | 777 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 1 |
| 01 | 821 | N | 821 | -0- | -0- | -0- | 809 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 02 | 754 | X | NO RPT | -0- | -754 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 775 | X | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 1 |

DAVIS, A. L. WELL #: 8 RRCID -> 167866 COMPL. DATE 02/07/2006 TOTAL DEPTH 9525 PERF. 8502 - 9432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 1809 | -0- | -888 | -0- | 1791 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 11 | 1860 | X | 1452 | -0- | -408 | -0- | 1439 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 2 |
| 12 | 1860 | X | 1638 | -0- | -222 | -0- | 1621 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 01 | 1860 | X | 1778 | -0- | -82 | -0- | 1758 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 02 | 1740 | X | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | Y | NO RPT | | | | | 2 |

MASON WELL #: 8 RRCID -> 167880 COMPL. DATE 03/08/1997 TOTAL DEPTH 9500 PERF. 8475 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1140 | X | -0- | -0- | -1140 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON, NELL WELL #: 7 RRCID -> 168091 COMPL. DATE 05/19/1997 TOTAL DEPTH 9595 PERF. 8481 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3073 | X | 3073 | -0- | -0- | -0- | 3041 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 11 | 2310 | X | 1266 | -0- | -1044 | -0- | 1249 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 1 |
| 12 | 2387 | X | 1454 | -0- | -933 | -0- | 1422 | 2 | 32 | 9 | Y | 29 | 26 | 1 | | | 4 |
| 01 | 2483 | X | 2483 | -0- | -0- | -0- | 2465 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 2 |
| 02 | 2262 | X | NO RPT | -0- | -2262 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | Y | NO RPT | | | | | 2 |

FENDER, H. R. WELL #: 7 RRCID -> 168109 COMPL. DATE 05/31/1997 TOTAL DEPTH 9502 PERF. 8910 - 9381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1933 | N | 1933 | -0- | -0- | -0- | 1912 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 11 | 1753 | N | 1753 | -0- | -0- | -0- | 1733 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 12 | 1798 | N | 1751 | -0- | -47 | -0- | 1728 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 3 |
| 01 | 1798 | N | 1745 | -0- | -53 | -0- | 1720 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

SOAPE, C.P. WELL #: 5 RRCID -> 168310 COMPL. DATE 09/09/1997 TOTAL DEPTH 9600 PERF. 8392 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRAVES ESTATE WELL #: 5 RRCID -> 168318 COMPL. DATE 01/10/1998 TOTAL DEPTH 9600 PERF. 8950 - 9451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 394 | -0- | -9 | -0- | 394 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 | N | 389 | -0- | -14 | -0- | 389 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
SOUTHLAND PAPER CO. WELL #: 7 RRCID -> 168329 COMPL. DATE 01/20/1998 TOTAL DEPTH 9570 PERF. 8906 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1288 | -0- | -386 | -0- | 1282 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 1471 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 1378 | N | 1378 | -0- | -0- | -0- | 1371 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 1324 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BURTON, BILLIE JEAN WELL #: 7 RRCID -> 168476 COMPL. DATE 04/03/1997 TOTAL DEPTH 9625 PERF. 8983 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2539 | N | 2539 | -0- | -0- | -0- | 2529 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 2266 | N | 2266 | -0- | -0- | -0- | 2256 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 12 | 2409 | N | 2409 | -0- | -0- | -0- | 2397 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 01 | 2390 | N | 2390 | -0- | -0- | -0- | 2379 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MCRAE, BLANCHE WELL #: 6 RRCID -> 168478 COMPL. DATE 12/02/1997 TOTAL DEPTH 9550 PERF. 8960 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 58 | -0- | -4 | -0- | 57 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 90 | N | 33 | -0- | -57 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 51 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 62 | N | 48 | -0- | -14 | -0- | 47 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 6 RRCID -> 168485 COMPL. DATE 11/21/1997 TOTAL DEPTH 9505 PERF. 8616 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 143 | N | 143 | -0- | -0- | -0- | 142 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 82 | N | 82 | -0- | -0- | -0- | 81 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL A-21 UNIT WELL #: A 73 RRCID -> 168532 COMPL. DATE 08/16/1998 TOTAL DEPTH 9650 PERF. 8279 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2540 | -0- | -219 | -0- | 2531 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 11 | 2670 | X | 2442 | -0- | -228 | -0- | 2432 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 12 | 2759 | X | 2294 | -0- | -465 | -0- | 2283 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 01 | 2759 | X | 2077 | -0- | -682 | -0- | 2065 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 02 | 2581 | X | NO RPT | -0- | -2581 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 1 |

BURTON, BILLIE JEAN WELL #: 8A RRCID -> 168583 COMPL. DATE 03/05/1998 TOTAL DEPTH 9602 PERF. 9006 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 1249 | -0- | -239 | -0- | 1242 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 1500 | X | 1493 | -0- | -7 | -0- | 1485 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 1550 | X | 1162 | -0- | -388 | -0- | 1154 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 1550 | X | 1366 | -0- | -184 | -0- | 1357 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 02 | 1450 | X | NO RPT | -0- | -1450 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 1 |

CAPPS GAS UNIT WELL #: 8 RRCID -> 168828 COMPL. DATE 05/16/1998 TOTAL DEPTH 9425 PERF. 9062 - 9241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT A WELL #: A 72 RRCID -> 168829 COMPL. DATE 04/23/1998 TOTAL DEPTH 9650 PERF. 8266 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1573 | N | 1573 | -0- | -0- | -0- | 1573 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEBERT WELL #: 8 RRCID -> 168839 COMPL. DATE 10/17/1997 TOTAL DEPTH 9580 PERF. 8928 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 517 | -0- | -103 | -0- | 517 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 493 | X | NO RPT | -0- | -493 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 527 | X | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | -0- |

CAPPS GAS UNIT WELL #: 7 RRCID -> 168889 COMPL. DATE 05/27/1998 TOTAL DEPTH 9350 PERF. 9020 - 9217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 563 | N | 563 | -0- | -0- | -0- | 559 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 600 | N | 532 | -0- | -68 | -0- | 511 | 2 | 21 | 9 | Y | 19 | 14 | 1 | | | 5 |
| 12 | 527 | N | 527 | -0- | -0- | -0- | 506 | 2 | 21 | 9 | Y | 19 | 23 | 1 | | | 1 |
| 01 | 612 | N | 612 | -0- | -0- | -0- | 587 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

SOAPE, C. P. WELL #: 6 RRCID -> 169055 COMPL. DATE 06/11/2006 TOTAL DEPTH 9500 PERF. 8440 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1745 | N | 1745 | -0- | -0- | -0- | 1725 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 11 | 1710 | N | 1587 | -0- | -123 | -0- | 1567 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 12 | 1829 | N | 1692 | -0- | -137 | -0- | 1669 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 3 |
| 01 | 1736 | N | 1717 | -0- | -19 | -0- | 1694 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

HANCOCK UNIT WELL #: 9 RRCID -> 169207 COMPL. DATE 06/23/1998 TOTAL DEPTH 9420 PERF. 8821 - 9319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHADWICK GAS UNIT-MCLENDON WELL #: 7 RRCID -> 169245 COMPL. DATE 03/28/1998 TOTAL DEPTH 9450 PERF. 8584 - 9299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2006 | N | 2006 | -0- | -0- | -0- | 1959 | 2 | 47 | 9 | Y | 43 | 39 | 1 | | | 7 |
| 11 | 2110 | N | 2110 | -0- | -0- | -0- | 2058 | 2 | 52 | 9 | Y | 47 | 45 | 1 | | | 9 |
| 12 | 2077 | N | 2033 | -0- | -44 | -0- | 1983 | 2 | 50 | 9 | Y | 45 | 51 | 1 | | | 3 |
| 01 | 2015 | N | 1888 | -0- | -127 | -0- | 1843 | 2 | 45 | 9 | Y | 41 | 41 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CHADWICK GAS UNIT - MCLENDON WELL #: 6 RRCID -> 169278 COMPL. DATE 06/27/1998 TOTAL DEPTH 9325 PERF. 9014 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2156 | N | 2156 | -0- | -0- | -0- | 2149 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 2044 | N | 2044 | -0- | -0- | -0- | 2032 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 12 | 2020 | N | 2020 | -0- | -0- | -0- | 2007 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 01 | 1798 | N | 1743 | -0- | -55 | -0- | 1734 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BLEAKLEY, P.J. UNIT WELL #: 4 RRCID -> 170425 COMPL. DATE 05/14/1998 TOTAL DEPTH 9406 PERF. 8888 - 9205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 774 | N | 774 | -0- | -0- | -0- | 103 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3715 | -0- | 715 | 715 | 148 | 1 | 3567 | 2 | N | -0- | | | | | -0- |
| 12 | 2161 | N | 1446 | -0- | -715 | -0- | 103 | 1 | 1343 | 2 | N | -0- | | | | | -0- |
| 01 | 1851 | N | 1851 | -0- | -0- | -0- | 51 | 1 | 1800 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 1271 | X | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 14 RRCID -> 171014 COMPL. DATE 10/08/1998 TOTAL DEPTH 9650 PERF. 8513 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1160 | -0- | -173 | -0- | 1160 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 7 RRCID -> 171018 COMPL. DATE 04/21/1998 TOTAL DEPTH 9460 PERF. 8796 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1609 | -0- | -71 | -0- | 1609 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1606 | -0- | -130 | -0- | 1606 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1736 | N | 1626 | -0- | -110 | -0- | 1626 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 16 RRCID -> 171371 COMPL. DATE 11/18/1998 TOTAL DEPTH 9655 PERF. 8365 - 9509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, A. L. WELL #: 9 RRCID -> 171493 COMPL. DATE 11/27/2019 TOTAL DEPTH 9510 PERF. 8930 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2214 | -0- | -266 | -0- | 2213 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2400 | N | 1202 | -0- | -1198 | -0- | 1201 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2480 | N | 2008 | -0- | -472 | -0- | 2007 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 2375 | N | 2375 | -0- | -0- | -0- | 2372 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 15 L RRCID -> 171648 COMPL. DATE 12/17/1998 TOTAL DEPTH 9650 PERF. 8391 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1924 | N | 1924 | -0- | -0- | -0- | 1918 | 2 | 6 | 9 | Y | 5 | | | | | 6 |
| 11 | 1852 | N | 1852 | -0- | -0- | -0- | 1845 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 12 | 1931 | N | 1931 | -0- | -0- | -0- | 1922 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 6 |
| 01 | 1834 | N | 1834 | -0- | -0- | -0- | 1826 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

YOUNGBLOOD-ROE UNIT WELL #: 12 L RRCID -> 171649 COMPL. DATE 12/24/1998 TOTAL DEPTH 9650 PERF. 8436 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 197 | -0- | -733 | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | 84 | -0- | -906 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 121 | -0- | -189 | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CHADWICK UNIT WELL #: 16 RRCID -> 171937 COMPL. DATE 01/21/1999 TOTAL DEPTH 9610 PERF. 8395 - 9498

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1745 | N | 1745 | -0- | -0- | -0- | 1680 | 2 | 65 | 9 | Y | 59 | 64 | 1 | | | 2 |
| 11 | 1645 | N | 1645 | -0- | -0- | -0- | 1579 | 2 | 66 | 9 | Y | 60 | 53 | 1 | | | 9 |
| 12 | 1705 | N | 1530 | -0- | -175 | -0- | 1464 | 2 | 66 | 9 | Y | 60 | 49 | 1 | | | 20 |
| 01 | 1705 | N | 1516 | -0- | -189 | -0- | 1479 | 2 | 37 | 9 | Y | 34 | 49 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

ALLISON UNIT WELL #: 11 L RRCID -> 171970 COMPL. DATE 01/20/1999 TOTAL DEPTH 9650 PERF. 8329 - 9531

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTHLAND PAPER COMPANY WELL #: 8 RRCID -> 171999 COMPL. DATE 06/09/1998 TOTAL DEPTH 9590 PERF. 8910 - 9405

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 2058 | -0- | -81 | -0- | 2050 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 11 | 2070 | N | 1955 | -0- | -115 | -0- | 1947 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 2108 | N | 2062 | -0- | -46 | -0- | 2053 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 2081 | N | 2081 | -0- | -0- | -0- | 2071 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BURTON, JOHN W. WELL #: 8 RRCID -> 172254 COMPL. DATE 10/02/2004 TOTAL DEPTH 9590 PERF. 8507 - 9437

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1997 | -0- | -173 | -0- | 1979 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 11 | 2100 | N | 1913 | -0- | -187 | -0- | 1894 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 12 | 2137 | N | 2137 | -0- | -0- | -0- | 2116 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |
| 01 | 2185 | N | 2185 | -0- | -0- | -0- | 2164 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CHADWICK UNIT WELL #: 18 RRCID -> 172331 COMPL. DATE 02/24/1999 TOTAL DEPTH 9600 PERF. 8360 - 9480

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1953 | -0- | -124 | -0- | 1866 | 2 | 87 | 9 | Y | 79 | 100 | 1 | | | 10 |
| 11 | 2010 | N | 1934 | -0- | -76 | -0- | 1892 | 2 | 42 | 9 | Y | 38 | 43 | 1 | | | 5 |
| 12 | 2046 | N | 1927 | -0- | -119 | -0- | 1883 | 2 | 44 | 9 | Y | 40 | 40 | 1 | | | 5 |
| 01 | 1958 | N | 1958 | -0- | -0- | -0- | 1916 | 2 | 42 | 9 | Y | 38 | 34 | 1 | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

CUMMINGS WELL #: 13 L RRCID -> 172333 COMPL. DATE 07/23/1998 TOTAL DEPTH 9740 PERF. 8454 - 9260

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT WELL #: 13 RRCID -> 173404 COMPL. DATE 05/28/1999 TOTAL DEPTH 9660 PERF. 8283 - 9522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3058 | X | 3058 | -0- | -0- | -0- | 3025 | 2 | 33 | 9 | Y | 30 | 32 | 1 | | | -0- |
| 11 | 2790 | X | 2759 | -0- | -31 | -0- | 2752 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 2 |
| 12 | 2883 | X | 2842 | -0- | -41 | -0- | 2836 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 01 | 2883 | X | 2764 | -0- | -119 | -0- | 2760 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 02 | 2233 | X | NO RPT | -0- | -2233 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2387 | X | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MORGAN UNIT WELL #: 13 L RRCID -> 173620 COMPL. DATE 05/23/1999 TOTAL DEPTH 9650 PERF. 8322 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 1526 | -0- | -582 | -0- | 1515 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 3 |
| 11 | 2040 | X | 1694 | -0- | -346 | -0- | 1683 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 12 | 2046 | X | 1853 | -0- | -193 | -0- | 1840 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 2 |
| 01 | 2046 | X | 1502 | -0- | -544 | -0- | 1491 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

BLACK UNIT WELL #: 10 L RRCID -> 173714 COMPL. DATE 06/15/1999 TOTAL DEPTH 9661 PERF. 8399 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 308 | -0- | -312 | -0- | 307 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 600 | N | 272 | -0- | -328 | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 651 | N | 537 | -0- | -114 | -0- | 535 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 01 | 364 | N | 364 | -0- | -0- | -0- | 361 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 609 | X | NO RPT | -0- | -609 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 310 | X | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 1 |

FITE UNIT WELL #: 13 L RRCID -> 173783 COMPL. DATE 06/18/1999 TOTAL DEPTH 9650 PERF. 8403 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT B WELL #: B 10 L RRCID -> 173981 COMPL. DATE 04/16/2000 TOTAL DEPTH 9670 PERF. 8395 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 14 RRCID -> 174236 COMPL. DATE 08/03/1999 TOTAL DEPTH 9650 PERF. 8436 - 9489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4012 | -0- | 912 | 1768 | 4008 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 11 | 5214 | X | 3446 | -0- | -1768 | -0- | 3438 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 3450 | X | 3450 | -0- | -0- | -0- | 3442 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 3360 | X | 3360 | -0- | -0- | -0- | 3351 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 02 | 3074 | X | NO RPT | -0- | -3074 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | Y | NO RPT | | | | | 2 |

ROBERTS UNIT WELL #: 14 RRCID -> 174600 COMPL. DATE 09/06/1999 TOTAL DEPTH 9650 PERF. 8280 - 9523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1459 | -0- | -29 | -0- | 1459 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1457 | N | 1325 | -0- | -132 | -0- | 1325 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CUMMINGS WELL #: 14 L RRCID -> 175251 COMPL. DATE 09/18/1999 TOTAL DEPTH 9800 PERF. 8444 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | -0- | -0- | -1674 | -0- | | | | | Y | 9 | 9 | 1 | | | 1 |
| 11 | 1800 | N | 1494 | -0- | -306 | -0- | 93 | 1 | 1393 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1169 | -0- | -567 | -0- | 1160 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 01 | 1499 | N | 1499 | -0- | -0- | -0- | 98 | 1 | 1390 | 2 | Y | 10 | 9 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

COLLINS UNIT WELL #: 12 L RRCID -> 175277 COMPL. DATE 10/27/1999 TOTAL DEPTH 9650 PERF. 8402 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 12 L RRCID -> 175550 COMPL. DATE 11/20/1999 TOTAL DEPTH 9650 PERF. 8409 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2217 | N | 2217 | -0- | -0- | -0- | 2211 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 1 |
| 11 | 1965 | N | 1965 | -0- | -0- | -0- | 1958 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 2 |
| 12 | 2406 | N | 2406 | -0- | -0- | -0- | 2397 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 4 |
| 01 | 2419 | N | 2419 | -0- | -0- | -0- | 2411 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 12 L RRCID -> 175873 COMPL. DATE 12/19/1999 TOTAL DEPTH 9650 PERF. 8373 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 1830 | -0- | -588 | -0- | 1820 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | -0- |
| 11 | 2100 | N | 1993 | -0- | -107 | -0- | 1980 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 1 |
| 12 | 2361 | N | 2361 | -0- | -0- | -0- | 2344 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 4 |
| 01 | 2296 | N | 2296 | -0- | -0- | -0- | 2283 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CUMMINGS WELL #: 15 L RRCID -> 176190 COMPL. DATE 10/05/1999 TOTAL DEPTH 9800 PERF. 8442 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | -0- | -0- | -2387 | -0- | | | | | Y | 3 | 4 | 1 | | | -0- |
| 11 | 2070 | N | 1936 | -0- | -134 | -0- | 121 | 1 | 1811 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1531 | -0- | -453 | -0- | 1527 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 01 | 1795 | N | 1795 | -0- | -0- | -0- | 118 | 1 | 1674 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BLACK UNIT WELL #: 11 RRCID -> 176652 COMPL. DATE 02/19/2000 TOTAL DEPTH 9650 PERF. 8411 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2918 | N | 2918 | -0- | -0- | -0- | 2901 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 11 | 2070 | N | 2061 | -0- | -9 | -0- | 2048 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 3 |
| 12 | 2444 | N | 2444 | -0- | -0- | -0- | 2435 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 01 | 2223 | N | 2223 | -0- | -0- | -0- | 2209 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT B WELL #: B 11 RRCID -> 176941 COMPL. DATE 05/04/2000 TOTAL DEPTH 9860 PERF. 8593 - 9819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1733 | N | 1733 | -0- | -0- | -0- | 1711 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 3 |
| 11 | 1569 | N | 1569 | -0- | -0- | -0- | 1538 | 2 | 31 | 9 | Y | 28 | 21 | 1 | | | 10 |
| 12 | 1366 | N | 1366 | -0- | -0- | -0- | 1340 | 2 | 26 | 9 | Y | 24 | | | | | 34 |
| 01 | 1519 | N | 1255 | -0- | -264 | -0- | 1213 | 2 | 42 | 9 | Y | 38 | 57 | 1 | | | 15 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

SMITH-BIRD UNIT WELL #: 13 RRCID -> 177021 COMPL. DATE 03/18/2000 TOTAL DEPTH 9640 PERF. 8457 - 9499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3153 | -0- | -257 | -0- | 3135 | 2 | 18 | 9 | Y | 16 | 30 | 1 | | | 10 |
| 11 | 3210 | X | 3053 | -0- | -157 | -0- | 3044 | 2 | 9 | 9 | Y | 8 | | | | | 18 |
| 12 | 3441 | X | 3287 | -0- | -154 | -0- | 3274 | 2 | 13 | 9 | Y | 12 | | | | | 30 |
| 01 | 3441 | X | 3241 | -0- | -200 | -0- | 3219 | 2 | 22 | 9 | Y | 20 | 26 | 1 | | | 24 |
| 02 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 24 |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 24 |

THOMPSON UNIT WELL #: 13 RRCID -> 177087 COMPL. DATE 03/30/2000 TOTAL DEPTH 9650 PERF. 8650 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 285 | -0- | -583 | -0- | 284 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 840 | X | 295 | -0- | -545 | -0- | 293 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 651 | X | 348 | -0- | -303 | -0- | 345 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 01 | 403 | X | 294 | -0- | -109 | -0- | 292 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ALEXANDER, GENEVA FURRH ET AL WELL #: 4 F RRCID -> 177287 COMPL. DATE 12/27/1999 TOTAL DEPTH 9810 PERF. 9292 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT WELL #: 15 L RRCID -> 177569 COMPL. DATE 04/16/2000 TOTAL DEPTH 9645 PERF. 8392 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNGBLOOD-ROE UNIT WELL #: 15 RRCID -> 177725 COMPL. DATE 05/03/2000 TOTAL DEPTH 9650 PERF. 8404 - 9529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1731 | -0- | -222 | -0- | 1686 | 2 | 45 | 9 | Y | 41 | 45 | 1 | | | 2 |
| 11 | 1865 | N | 1865 | -0- | -0- | -0- | 1820 | 2 | 45 | 9 | Y | 41 | 34 | 1 | | | 9 |
| 12 | 1863 | N | 1863 | -0- | -0- | -0- | 1811 | 2 | 52 | 9 | Y | 47 | 49 | 1 | | | 7 |
| 01 | 1736 | N | 1665 | -0- | -71 | -0- | 1606 | 2 | 59 | 9 | Y | 54 | 54 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

YOUNGBLOOD-ROE UNIT WELL #: 16 RRCID -> 177785 COMPL. DATE 05/27/2000 TOTAL DEPTH 9650 PERF. 8450 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2363 | X | 2363 | -0- | -0- | -0- | 2363 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2340 | X | 2204 | -0- | -136 | -0- | 2204 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2418 | X | 2182 | -0- | -236 | -0- | 2182 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2418 | X | 2293 | -0- | -125 | -0- | 2293 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ALLISON UNIT WELL #: 16 U RRCID -> 177954 COMPL. DATE 11/07/2002 TOTAL DEPTH 9645 PERF. 8343 - 9499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 2752 | -0- | -565 | -0- | 2744 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | -0- |
| 11 | 3210 | X | 2615 | -0- | -595 | -0- | 2606 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 1 |
| 12 | 3193 | X | 2762 | -0- | -431 | -0- | 2753 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 2 |
| 01 | 3100 | X | 2824 | -0- | -276 | -0- | 2816 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 2 |
| 02 | 2871 | X | NO RPT | -0- | -2871 | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | 2 |

MOORE UNIT WELL #: 16 RRCID -> 178348 COMPL. DATE 06/16/2000 TOTAL DEPTH 9840 PERF. 8804 - 9689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1796 | -0- | -126 | -0- | 1796 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1830 | N | 1740 | -0- | -90 | -0- | 1740 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1775 | -0- | -85 | -0- | 1775 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1798 | N | 1678 | -0- | -120 | -0- | 1678 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 8 RRCID -> 178787 COMPL. DATE 06/04/2000 TOTAL DEPTH 9450 PERF. 8550 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 112 WELL #: 9 RRCID -> 178859 COMPL. DATE 05/16/2000 TOTAL DEPTH 9500 PERF. 8814 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1848 | N | 1848 | -0- | -0- | -0- | 1831 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 11 | 1768 | N | 1768 | -0- | -0- | -0- | 1751 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 12 | 1847 | N | 1847 | -0- | -0- | -0- | 1829 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 01 | 1824 | N | 1824 | -0- | -0- | -0- | 1804 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

JERNIGAN, MATTIE WELL #: 12 L RRCID -> 178918 COMPL. DATE 04/26/2000 TOTAL DEPTH 9800 PERF. 8580 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 19 U RRCID -> 179094 COMPL. DATE 09/14/2002 TOTAL DEPTH 9650 PERF. 8375 - 9488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, BILLIE JEAN WELL #: 9 RRCID -> 179658 COMPL. DATE 08/14/2000 TOTAL DEPTH 9600 PERF. 9198 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 192 | -0- | -242 | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 144 | -0- | -186 | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 193 | -0- | -55 | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 310 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

SOAPE, C.P. WELL #: 8 RRCID -> 179713 COMPL. DATE 08/31/2000 TOTAL DEPTH 9440 PERF. 8846 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1992 | N | 1992 | -0- | -0- | -0- | 1992 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1695 | -0- | -195 | -0- | 1695 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1953 | N | 1819 | -0- | -134 | -0- | 1819 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1953 | N | 1904 | -0- | -49 | -0- | 1904 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOAPE, C.P. WELL #: 7 RRCID -> 179714 COMPL. DATE 03/07/2000 TOTAL DEPTH 9600 PERF. 8830 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1410 | N | 595 | -0- | -815 | -0- | 595 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 951 | -0- | -506 | -0- | 951 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 14 L RRCID -> 179759 COMPL. DATE 06/27/2001 TOTAL DEPTH 12776 PERF. 8414 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 112 WELL #: 10 RRCID -> 179795 COMPL. DATE 10/01/2000 TOTAL DEPTH 9515 PERF. 8924 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2110 | N | 2110 | -0- | -0- | -0- | 2099 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 2033 | N | 2033 | -0- | -0- | -0- | 2022 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 2094 | N | 2094 | -0- | -0- | -0- | 2081 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 01 | 2066 | N | 2066 | -0- | -0- | -0- | 2054 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ROBERTS UNIT WELL #: 17 U RRCID -> 179876 COMPL. DATE 10/08/2000 TOTAL DEPTH 9650 PERF. 8298 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 1074 | -0- | 1074 | 1126 | 813 | 2 | 261 | 9 | Y | 237 | 233 | 1 | | | 4 |
| 11 | 14B2 EXT | | 769 | -0- | 769 | 1895 | 374 | 2 | 395 | 9 | Y | 359 | 238 | 1 | | | 125 |
| 12 | 14B2 EXT | | 685 | -0- | 685 | 2580 | 287 | 2 | 398 | 9 | Y | 362 | 351 | 1 | | | 136 |
| 01 | 3239 | X | 659 | -0- | -2580 | -0- | 365 | 2 | 294 | 9 | Y | 267 | 359 | 1 | | | 44 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 44 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 44 |

HULL A-21 UNIT WELL #: A 74 L RRCID -> 180233 COMPL. DATE 02/08/2001 TOTAL DEPTH 9650 PERF. 8282 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 15 U RRCID -> 180392 COMPL. DATE 04/10/2002 TOTAL DEPTH 9650 PERF. 8237 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | 1594 | -0- | -49 | -0- | 1584 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 11 | 1590 | X | 1557 | -0- | -33 | -0- | 1546 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 1 |
| 12 | 1643 | X | 1569 | -0- | -74 | -0- | 1557 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 3 |
| 01 | 1643 | X | 1536 | -0- | -107 | -0- | 1526 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HEBERT WELL #: 9 RRCID -> 180486 COMPL. DATE 09/28/2005 TOTAL DEPTH 9600 PERF. 6441 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | N | 2300 | -0- | -645 | -0- | 2300 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2180 | N | 2180 | -0- | -0- | -0- | 2180 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2418 | N | 2234 | -0- | -184 | -0- | 2234 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2294 | N | 2137 | -0- | -157 | -0- | 2137 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 76 L RRCID -> 180688 COMPL. DATE 12/01/2000 TOTAL DEPTH 7830 PERF. 8249 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 602 | N | 602 | -0- | -0- | -0- | 600 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 11 | 630 | N | 555 | -0- | -75 | -0- | 552 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 12 | 713 | N | 632 | -0- | -81 | -0- | 630 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 894 | N | 894 | -0- | -0- | -0- | 891 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

COLLINS UNIT WELL #: 13 L RRCID -> 180873 COMPL. DATE 12/16/2000 TOTAL DEPTH 9400 PERF. 8289 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILSON UNIT WELL #: 11 RRCID -> 180930 COMPL. DATE 12/31/2000 TOTAL DEPTH 9650 PERF. 8320 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 8 RRCID -> 182175 COMPL. DATE 10/12/2005 TOTAL DEPTH 9550 PERF. 6284 - 9351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 901 | -0- | -277 | -0- | 901 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 567 | -0- | -513 | -0- | 567 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 899 | N | 309 | -0- | -590 | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FITE UNIT WELL #: 14 L RRCID -> 182425 COMPL. DATE 01/31/2004 TOTAL DEPTH 11100 PERF. 8376 - 10278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 983 | -0- | -40 | -0- | 983 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 975 | N | 975 | -0- | -0- | -0- | 975 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 992 | N | 973 | -0- | -19 | -0- | 973 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 15 L RRCID -> 182786 COMPL. DATE 04/14/2001 TOTAL DEPTH 9700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WHITAKER UNIT WELL #: 17 L RRCID -> 182877 COMPL. DATE 05/07/2001 TOTAL DEPTH 9650 PERF. 8254 - 9500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT WELL #: 16 U RRCID -> 183075 COMPL. DATE 11/07/2002 TOTAL DEPTH 9650 PERF. 8269 - 9548

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 13 L RRCID -> 183225 COMPL. DATE 06/15/2001 TOTAL DEPTH 9650 PERF. 8402 - 9554

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMAS, CHARLES WELL #: 7 T RRCID -> 183434 COMPL. DATE 05/08/2001 TOTAL DEPTH 9600 PERF. 8996 - 9438

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FITE UNIT WELL #: 16 L RRCID -> 183490 COMPL. DATE 06/07/2001 TOTAL DEPTH 9650 PERF. 8460 - 9470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 19 U RRCID -> 183872 COMPL. DATE 02/15/2004 TOTAL DEPTH 9650 PERF. 8410 - 9215

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2901 | -0- | -230 | -0- | 2898 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 11 | 3030 | X | 2817 | -0- | -213 | -0- | 2808 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 6 |
| 12 | 3131 | X | 2624 | -0- | -507 | -0- | 2613 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 8 |
| 01 | 3069 | X | 2896 | -0- | -173 | -0- | 2884 | 2 | 12 | 9 | Y | 11 | 17 | 1 | | | 2 |
| 02 | 2610 | X | NO RPT | -0- | -2610 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 2 |

MOORE UNIT WELL #: 17 L RRCID -> 184485 COMPL. DATE 07/24/2001 TOTAL DEPTH 9650 PERF. 8416 - 9514

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 760 | -0- | -15 | -0- | 760 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 806 | N | 774 | -0- | -32 | -0- | 774 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 775 | N | 758 | -0- | -17 | -0- | 758 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
PAGE WELL #: 5 RRCID -> 184490 COMPL. DATE 07/28/2001 TOTAL DEPTH 9600 PERF. 8548 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 993 | -0- | -154 | -0- | 971 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 2 |
| 11 | 1080 | N | 962 | -0- | -118 | -0- | 937 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 3 |
| 12 | 1147 | N | 891 | -0- | -256 | -0- | 865 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 4 |
| 01 | 992 | N | 858 | -0- | -134 | -0- | 832 | 2 | 26 | 9 | Y | 24 | 25 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE GAS UNIT 110 WELL #: 8 T RRCID -> 184493 COMPL. DATE 07/10/2001 TOTAL DEPTH 9600 PERF. 9000 - 9433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1451 | -0- | -6 | -0- | 1423 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 3 |
| 11 | 1474 | N | 1474 | -0- | -0- | -0- | 1443 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 3 |
| 12 | 1466 | N | 1466 | -0- | -0- | -0- | 1430 | 2 | 36 | 9 | Y | 33 | 31 | 1 | | | 5 |
| 01 | 1466 | N | 1466 | -0- | -0- | -0- | 1430 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

HALL UNIT WELL #: 9 RRCID -> 185151 COMPL. DATE 08/19/2001 TOTAL DEPTH 9705 PERF. 8340 - 9575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1726 | N | 1726 | -0- | -0- | -0- | 1714 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 11 | 1508 | N | 1508 | -0- | -0- | -0- | 1494 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 6 |
| 12 | 1446 | N | 1446 | -0- | -0- | -0- | 1432 | 2 | 14 | 9 | Y | 13 | 18 | 1 | | | 1 |
| 01 | 1483 | N | 1483 | -0- | -0- | -0- | 1469 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

HULL UNIT A WELL #: A 81 RRCID -> 185686 COMPL. DATE 08/25/2001 TOTAL DEPTH 9740 PERF. 8362 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5397 | X | 5397 | -0- | -0- | -0- | 5363 | 2 | 34 | 9 | Y | 31 | 36 | 1 | | | 3 |
| 11 | 5795 | X | 5795 | -0- | -0- | -0- | 5762 | 2 | 33 | 9 | Y | 30 | 26 | 1 | | | 7 |
| 12 | 6129 | X | 6129 | -0- | -0- | -0- | 6093 | 2 | 36 | 9 | Y | 33 | 32 | 1 | | | 8 |
| 01 | 5239 | X | 4667 | -0- | -572 | -0- | 4626 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 7 |
| 02 | 5249 | X | NO RPT | -0- | -5249 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 5983 | X | NO RPT | -0- | -5983 | -0- | | | | | Y | NO RPT | | | | | 7 |

CUMMINGS WELL #: 17 L RRCID -> 185689 COMPL. DATE 06/21/2001 TOTAL DEPTH 9750 PERF. 9130 - 9593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | -0- | -0- | -2263 | -0- | | | | | Y | 14 | 15 | 1 | | | 1 |
| 11 | 2444 | N | 2444 | -0- | -0- | -0- | 152 | 1 | 2278 | 2 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1832 | -0- | -245 | -0- | 1818 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 01 | 2194 | N | 2194 | -0- | -0- | -0- | 142 | 1 | 2028 | 2 | Y | 22 | 17 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

ROBERTS UNIT WELL #: 18 RRCID -> 185756 COMPL. DATE 10/14/2001 TOTAL DEPTH 9660 PERF. 8285 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4184 | X | 4184 | -0- | -0- | -0- | 4150 | 2 | 34 | 9 | Y | 31 | 33 | 1 | | | -0- |
| 11 | 4309 | X | 4309 | -0- | -0- | -0- | 4305 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 12 | 4187 | X | 4187 | -0- | -0- | -0- | 4181 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 01 | 4047 | X | 4047 | -0- | -0- | -0- | 4045 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | -0- |
| 02 | 3741 | X | NO RPT | -0- | -3741 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
THOMPSON UNIT WELL #: 16 L RRCID -> 185766 COMPL. DATE 10/19/2001 TOTAL DEPTH 9700 PERF. 8427 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2062 | N | 2062 | -0- | -0- | -0- | 2056 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 2053 | N | 2053 | -0- | -0- | -0- | 2049 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 12 | 1891 | N | 1402 | -0- | -489 | -0- | 1400 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 01 | 1984 | N | 1880 | -0- | -104 | -0- | 1878 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HULL UNIT A WELL #: A 82 L RRCID -> 186259 COMPL. DATE 09/19/2001 TOTAL DEPTH 9670 PERF. 8290 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHADWICK UNIT WELL #: 19 L RRCID -> 186295 COMPL. DATE 11/06/2001 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 77 L RRCID -> 187116 COMPL. DATE 08/05/2001 TOTAL DEPTH 9800 PERF. 8424 - 9663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 20 L RRCID -> 187167 COMPL. DATE 01/18/2002 TOTAL DEPTH 9650 PERF. 8276 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 16 L RRCID -> 187299 COMPL. DATE 02/04/2002 TOTAL DEPTH 9650 PERF. 8440 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 9 RRCID -> 187807 COMPL. DATE 02/14/2002 TOTAL DEPTH 9550 PERF. 8924 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ALLISON UNIT WELL #: 19 L RRCID -> 187896 COMPL. DATE 01/19/2002 TOTAL DEPTH 9620 PERF. 8344 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2860 | X | 2860 | -0- | -0- | -0- | 2850 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | -0- |
| 11 | 2730 | N | 2725 | -0- | -5 | -0- | 2717 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 1 |
| 12 | 2831 | N | 2831 | -0- | -0- | -0- | 2823 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 01 | 2821 | N | 2549 | -0- | -272 | -0- | 2542 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

LILLY UNIT WELL #: 14 L RRCID -> 188079 COMPL. DATE 11/26/2001 TOTAL DEPTH 9680 PERF. 8404 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1923 | -0- | -92 | -0- | 1923 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2027 | N | 2027 | -0- | -0- | -0- | 2024 | 2 | 3 | 9 | Y | 3 | 1 | 1 | | | 2 |
| 12 | 2015 | N | 1872 | -0- | -143 | -0- | 1865 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 |
| 01 | 1922 | N | 1830 | -0- | -92 | -0- | 1824 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNGBLOOD-ROE UNIT WELL #: 17 L RRCID -> 188233 COMPL. DATE 03/02/2002 TOTAL DEPTH 9650 PERF. 8239 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 15 L RRCID -> 188345 COMPL. DATE 01/15/2002 TOTAL DEPTH 9690 PERF. 8408 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 13 L RRCID -> 188346 COMPL. DATE 03/08/2002 TOTAL DEPTH 9690 PERF. 8657 - 9258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3562 | -0- | 462 | 462 | 3547 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 2 |
| 11 | 2493 | N | 2031 | -0- | -462 | -0- | 2020 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |
| 12 | 1259 | N | 1259 | -0- | -0- | -0- | 1257 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 01 | 1829 | X | 849 | -0- | -980 | -0- | 847 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 02 | 1740 | X | NO RPT | -0- | -1740 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 16 L RRCID -> 188690 COMPL. DATE 03/28/2002 TOTAL DEPTH 9680 PERF. 8654 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, JOHN. W. WELL #: 9 RRCID -> 188708 COMPL. DATE 09/11/2003 TOTAL DEPTH 9612 PERF. 8938 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3291 | X | 3291 | -0- | -0- | -0- | 3271 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 2 |
| 11 | 3090 | X | 3089 | -0- | -1 | -0- | 3068 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 12 | 3309 | X | 3309 | -0- | -0- | -0- | 3285 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 3 |
| 01 | 3273 | X | 3273 | -0- | -0- | -0- | 3247 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 02 | 3016 | X | NO RPT | -0- | -3016 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

COLLINS UNIT WELL #: 16 L RRCID -> 189917 COMPL. DATE 05/14/2002 TOTAL DEPTH 9655 PERF. 8388 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2030 | -0- | -171 | -0- | 2030 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3044 | -0- | 44 | 44 | 3044 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 3223 | -0- | 123 | 167 | 3223 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 3079 | -0- | -21 | 146 | 3079 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2407 | X | NO RPT | -0- | -2407 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 15 L RRCID -> 190107 COMPL. DATE 06/27/2002 TOTAL DEPTH 9660 PERF. 8667 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MORGAN UNIT WELL #: 14 L RRCID -> 190475 COMPL. DATE 07/06/2002 TOTAL DEPTH 9660 PERF. 8260 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1772 | N | 1772 | -0- | -0- | -0- | 1751 | 2 | 21 | 9 | Y | 19 | 11 | 1 | | | 8 |
| 11 | 1230 | N | 1203 | -0- | -27 | -0- | 1191 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 7 |
| 12 | 2046 | N | 1059 | -0- | -987 | -0- | 1041 | 2 | 18 | 9 | Y | 16 | 22 | 1 | | | 1 |
| 01 | 1767 | N | 1351 | -0- | -416 | -0- | 1333 | 2 | 18 | 9 | Y | 16 | 10 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

ALLISON UNIT WELL #: 21 RRCID -> 191568 COMPL. DATE 04/17/2013 TOTAL DEPTH 9630 PERF. 8341 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2547 | N | 2547 | -0- | -0- | -0- | 2539 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 11 | 2340 | N | 2340 | -0- | -0- | -0- | 2329 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 1 |
| 12 | 2383 | N | 2383 | -0- | -0- | -0- | 2372 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 3 |
| 01 | 2359 | N | 2359 | -0- | -0- | -0- | 2351 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

ROBERTS UNIT WELL #: 19 RRCID -> 192067 COMPL. DATE 11/05/2002 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1778 | -0- | -144 | -0- | 1714 | 2 | 64 | 9 | Y | 58 | 62 | 1 | | | -0- |
| 11 | 1860 | N | 1679 | -0- | -181 | -0- | 1669 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 3 |
| 12 | 1798 | N | 1762 | -0- | -36 | -0- | 1751 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 01 | 1811 | N | 1811 | -0- | -0- | -0- | 1804 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HULL UNIT B WELL #: B 12 L RRCID -> 193458 COMPL. DATE 01/30/2003 TOTAL DEPTH 9350 PERF. 8634 - 9259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 16 L RRCID -> 195027 COMPL. DATE 05/01/2003 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2362 | N | 2362 | -0- | -0- | -0- | 2354 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 1 |
| 11 | 2388 | N | 2388 | -0- | -0- | -0- | 2380 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 12 | 2294 | N | 2266 | -0- | -28 | -0- | 2257 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 4 |
| 01 | 2381 | N | 2381 | -0- | -0- | -0- | 2373 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
SOAPE, C.P. WELL #: 9 RRCID -> 195502 COMPL. DATE 01/09/2006 TOTAL DEPTH 9450 PERF. 6191 - 9287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 353 | N | 353 | -0- | -0- | -0- | 352 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 360 | N | 284 | -0- | -76 | -0- | 283 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 310 | N | 285 | -0- | -25 | -0- | 284 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 341 | N | 221 | -0- | -120 | -0- | 220 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS UNIT WELL #: 14 L RRCID -> 195929 COMPL. DATE 06/25/2003 TOTAL DEPTH 9350 PERF. 8397 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1784 | -0- | -45 | -0- | 1709 | 2 | 75 | 9 | Y | 68 | 73 | 1 | | | 4 |
| 11 | 1740 | N | 1723 | -0- | -17 | -0- | 1681 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |
| 12 | 1798 | N | 1694 | -0- | -104 | -0- | 1673 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 3 |
| 01 | 1798 | N | 1695 | -0- | -103 | -0- | 1671 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HULL UNIT A WELL #: A 83 RRCID -> 196141 COMPL. DATE 05/15/2003 TOTAL DEPTH 9650 PERF. 8301 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 153 | -0- | -1893 | -0- | 150 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | -0- |
| 11 | 2310 | N | 702 | -0- | -1608 | -0- | 693 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 2 |
| 12 | 2702 | N | 2702 | -0- | -0- | -0- | 2689 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 3 |
| 01 | 2557 | N | 2557 | -0- | -0- | -0- | 2538 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

MASON WELL #: 10 RRCID -> 196159 COMPL. DATE 05/24/2003 TOTAL DEPTH 9620 PERF. 9092 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1848 | N | 1848 | -0- | -0- | -0- | 1837 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 1860 | N | 1860 | -0- | -0- | -0- | 1849 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 1906 | N | 1906 | -0- | -0- | -0- | 1893 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 01 | 1897 | N | 1897 | -0- | -0- | -0- | 1885 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WILLIAMSON WELL #: 9 RRCID -> 196160 COMPL. DATE 06/30/2003 TOTAL DEPTH 9550 PERF. 9046 - 9377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1648 | -0- | -181 | -0- | 1638 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 1710 | N | 1576 | -0- | -134 | -0- | 1566 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 12 | 1705 | N | 1556 | -0- | -149 | -0- | 1545 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 01 | 1720 | N | 1720 | -0- | -0- | -0- | 1708 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BLACK UNIT WELL #: 12 RRCID -> 196368 COMPL. DATE 04/17/2003 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1275 | X | 1275 | -0- | -0- | -0- | 1274 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 1020 | X | 982 | -0- | -38 | -0- | 980 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 1054 | X | 982 | -0- | -72 | -0- | 981 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 1271 | X | 827 | -0- | -444 | -0- | 825 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 1189 | X | NO RPT | -0- | -1189 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 1271 | X | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT WELL #: 21 RRCID -> 196381 COMPL. DATE 06/11/2003 TOTAL DEPTH 9370 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1647 | N | 1647 | -0- | -0- | -0- | 1641 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 11 | 756 | N | 756 | -0- | -0- | -0- | 744 | 2 | 12 | 9 | Y | 11 | 7 | 1 | | | 4 |
| 12 | 511 | N | 511 | -0- | -0- | -0- | 500 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 4 |
| 01 | 889 | N | 889 | -0- | -0- | -0- | 881 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WILSON UNIT WELL #: 10 RRCID -> 197124 COMPL. DATE 07/30/2003 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2860 | -0- | -209 | -0- | 2845 | 2 | 15 | 9 | Y | 14 | 23 | 1 | | | 2 |
| 11 | 2970 | X | 2856 | -0- | -114 | -0- | 2846 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | -0- |
| 12 | 3122 | X | 3122 | -0- | -0- | -0- | 3111 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 1 |
| 01 | 3466 | X | 3466 | -0- | -0- | -0- | 3455 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

PAGE. L.E. WELL #: 6 RRCID -> 197150 COMPL. DATE 07/25/2003 TOTAL DEPTH 9585 PERF. 9038 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2853 | X | 2853 | -0- | -0- | -0- | 2783 | 2 | 70 | 9 | Y | 64 | 65 | 1 | | | 7 |
| 11 | 2718 | X | 2718 | -0- | -0- | -0- | 2646 | 2 | 72 | 9 | Y | 65 | 65 | 1 | | | 7 |
| 12 | 2844 | X | 2844 | -0- | -0- | -0- | 2761 | 2 | 83 | 9 | Y | 75 | 71 | 1 | | | 11 |
| 01 | 2790 | X | 2790 | -0- | -0- | -0- | 2705 | 2 | 85 | 9 | Y | 77 | 79 | 1 | | | 9 |
| 02 | 2581 | X | NO RPT | -0- | -2581 | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

BURTON, BILLIE JEAN WELL #: 10 RRCID -> 197974 COMPL. DATE 09/01/2003 TOTAL DEPTH 9630 PERF. 9005 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | N | 2567 | -0- | -99 | -0- | 2539 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 11 | 2580 | N | 2574 | -0- | -6 | -0- | 2546 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 12 | 2666 | N | 2616 | -0- | -50 | -0- | 2585 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 4 |
| 01 | 2617 | N | 2617 | -0- | -0- | -0- | 2585 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

YOUNGBLOOD-ROE UNIT WELL #: 18 L RRCID -> 198179 COMPL. DATE 02/08/2006 TOTAL DEPTH 9350 PERF. 8482 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 10 T RRCID -> 198210 COMPL. DATE 09/27/2003 TOTAL DEPTH 9630 PERF. 8852 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2784 | N | 2784 | -0- | -0- | -0- | 2742 | 2 | 42 | 9 | Y | 38 | 39 | 1 | | | 4 |
| 11 | 2715 | N | 2715 | -0- | -0- | -0- | 2672 | 2 | 43 | 9 | Y | 39 | 39 | 1 | | | 4 |
| 12 | 2728 | N | 2717 | -0- | -11 | -0- | 2669 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 6 |
| 01 | 2728 | N | 2609 | -0- | -119 | -0- | 2558 | 2 | 51 | 9 | Y | 46 | 47 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

SOUTHLAND PAPER COMPANY WELL #: 9 T RRCID -> 198211 COMPL. DATE 10/05/2003 TOTAL DEPTH 9600 PERF. 8927 - 9439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2143 | N | 2143 | -0- | -0- | -0- | 310 | 1 | 1831 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2038 | N | 2038 | -0- | -0- | -0- | 300 | 1 | 1736 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2119 | N | 2119 | -0- | -0- | -0- | 310 | 1 | 1807 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2033 | N | 2033 | -0- | -0- | -0- | 310 | 1 | 1721 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ALLISON UNIT WELL #: 18 RRCID -> 198641 COMPL. DATE 10/04/2003 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1638 | -0- | -687 | -0- | 1632 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | -0- |
| 11 | 2310 | N | 1608 | -0- | -702 | -0- | 1602 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | -0- |
| 12 | 2294 | N | 1654 | -0- | -640 | -0- | 1646 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 2 |
| 01 | 1887 | N | 1887 | -0- | -0- | -0- | 1880 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

SOAPE, C.P. WELL #: 10 T RRCID -> 198715 COMPL. DATE 10/17/2003 TOTAL DEPTH 9445 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | X | 4473 | -0- | -146 | -0- | 4412 | 2 | 61 | 9 | Y | 55 | 57 | 1 | | | 6 |
| 11 | 4440 | X | 4107 | -0- | -333 | -0- | 4043 | 2 | 64 | 9 | Y | 58 | 57 | 1 | | | 7 |
| 12 | 4588 | X | 4430 | -0- | -158 | -0- | 4357 | 2 | 73 | 9 | Y | 66 | 63 | 1 | | | 10 |
| 01 | 4588 | X | 4143 | -0- | -445 | -0- | 4068 | 2 | 75 | 9 | Y | 68 | 70 | 1 | | | 8 |
| 02 | 4263 | X | NO RPT | -0- | -4263 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 4464 | X | NO RPT | -0- | -4464 | -0- | | | | | Y | NO RPT | | | | | 8 |

CARTHAGE GAS UNIT 110 WELL #: 9 RRCID -> 199191 COMPL. DATE 11/08/2003 TOTAL DEPTH 9600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1861 | N | 1861 | -0- | -0- | -0- | 1813 | 2 | 48 | 9 | Y | 44 | 45 | 1 | | | 5 |
| 11 | 1793 | N | 1793 | -0- | -0- | -0- | 1743 | 2 | 50 | 9 | Y | 45 | 45 | 1 | | | 5 |
| 12 | 1819 | N | 1819 | -0- | -0- | -0- | 1763 | 2 | 56 | 9 | Y | 51 | 49 | 1 | | | 7 |
| 01 | 1776 | N | 1776 | -0- | -0- | -0- | 1717 | 2 | 59 | 9 | Y | 54 | 55 | 1 | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

MOORE UNIT WELL #: 18 L RRCID -> 199403 COMPL. DATE 11/26/2003 TOTAL DEPTH 9650 PERF. 8754 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2070 | -0- | -1030 | -0- | 2067 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 11 | 3000 | X | 2761 | -0- | -239 | -0- | 2757 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 12 | 3100 | X | 2825 | -0- | -275 | -0- | 2819 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 3038 | X | 2477 | -0- | -561 | -0- | 2474 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 02 | 2813 | X | NO RPT | -0- | -2813 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

HUDSON, NELL WELL #: 9 RRCID -> 199750 COMPL. DATE 01/31/2006 TOTAL DEPTH 9598 PERF. 8486 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5363 | X | 5154 | -0- | -209 | -0- | 5147 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 5130 | X | 5009 | -0- | -121 | -0- | 5002 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 5239 | X | 5181 | -0- | -58 | -0- | 5173 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 5208 | X | 5112 | -0- | -96 | -0- | 5104 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 4872 | X | NO RPT | -0- | -4872 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 5177 | X | NO RPT | -0- | -5177 | -0- | | | | | Y | NO RPT | | | | | 1 |

DAVIS, A. L. WELL #: 10 RRCID -> 199756 COMPL. DATE 12/13/2003 TOTAL DEPTH 9510 PERF. 8957 - 9439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 4997 | -0- | -149 | -0- | 4973 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 2 |
| 11 | 4980 | X | 4506 | -0- | -474 | -0- | 4480 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 3 |
| 12 | 5146 | X | 5080 | -0- | -66 | -0- | 5051 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 4 |
| 01 | 5146 | X | 4957 | -0- | -189 | -0- | 4927 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |
| 02 | 4814 | X | NO RPT | -0- | -4814 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | Y | NO RPT | | | | | 3 |

LILLY UNIT WELL #: 18 L RRCID -> 199785 COMPL. DATE 09/19/2019 TOTAL DEPTH 9700 PERF. 8732 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3920 | X | 3920 | -0- | -0- | -0- | 3859 | 2 | 61 | 9 | Y | 55 | 72 | 1 | | | 8 |
| 11 | 3952 | X | 3952 | -0- | -0- | -0- | 3895 | 2 | 57 | 9 | Y | 52 | 45 | 1 | | | 15 |
| 12 | 4022 | X | 4022 | -0- | -0- | -0- | 3965 | 2 | 57 | 9 | Y | 52 | 39 | 1 | | | 28 |
| 01 | 4146 | X | 4146 | -0- | -0- | -0- | 4094 | 2 | 52 | 9 | Y | 47 | 73 | 1 | | | 2 |
| 02 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

YOUNGBLOOD-ROE UNIT WELL #: 19 L RRCID -> 200758 COMPL. DATE 01/26/2004 TOTAL DEPTH 9650 PERF. 8767 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3343 | -0- | -36 | -0- | 3343 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3279 | X | 3279 | -0- | -0- | -0- | 3279 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3720 | X | 3292 | -0- | -428 | -0- | 3292 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3720 | X | 2210 | -0- | -1510 | -0- | 2210 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3509 | X | NO RPT | -0- | -3509 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH-BIRD UNIT WELL #: 14 RRCID -> 201622 COMPL. DATE 02/08/2004 TOTAL DEPTH 9650 PERF. 8783 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2815 | X | 2815 | -0- | -0- | -0- | 2809 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 2610 | X | 2269 | -0- | -341 | -0- | 2261 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 3 |
| 12 | 3709 | X | 3709 | -0- | -0- | -0- | 3701 | 2 | 8 | 9 | Y | 7 | | | | | 10 |
| 01 | 2747 | X | 2747 | -0- | -0- | -0- | 2735 | 2 | 12 | 9 | Y | 11 | 17 | 1 | | | 4 |
| 02 | 1769 | X | NO RPT | -0- | -1769 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 1891 | X | NO RPT | -0- | -1891 | -0- | | | | | Y | NO RPT | | | | | 4 |

MOORE, C.E. UNIT WELL #: 8 RRCID -> 202036 COMPL. DATE 07/15/2003 TOTAL DEPTH 9350 PERF. 8386 - 9135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 2010 | -0- | -67 | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2078 | N | 2078 | -0- | -0- | -0- | 2078 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, A. L. WELL #: 11 RRCID -> 202091 COMPL. DATE 03/13/2004 TOTAL DEPTH 9620 PERF. 8859 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 1549 | -0- | -1148 | -0- | 1521 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 11 | 3206 | X | 3206 | -0- | -0- | -0- | 3183 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 2 |
| 12 | 3031 | X | 3031 | -0- | -0- | -0- | 3005 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 3 |
| 01 | 2937 | X | 2937 | -0- | -0- | -0- | 2909 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 02 | 1450 | X | NO RPT | -0- | -1450 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE GAS UNIT 112 WELL #: 11 RRCID -> 202096 COMPL. DATE 04/02/2004 TOTAL DEPTH 9575 PERF. 8806 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1860 | -0- | -0- | -0- | 1850 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 1770 | N | 1242 | -0- | -528 | -0- | 1232 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 12 | 1992 | N | 1992 | -0- | -0- | -0- | 1982 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 01 | 1919 | N | 1919 | -0- | -0- | -0- | 1907 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MASON WELL #: 11 RRCID -> 202321 COMPL. DATE 04/27/2004 TOTAL DEPTH 9620 PERF. 8917 - 9443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4531 | X | 4531 | -0- | -0- | -0- | 4501 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |
| 11 | 4324 | X | 4324 | -0- | -0- | -0- | 4293 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 3 |
| 12 | 4583 | X | 4583 | -0- | -0- | -0- | 4547 | 2 | 36 | 9 | Y | 33 | 31 | 1 | | | 5 |
| 01 | 4464 | X | 4394 | -0- | -70 | -0- | 4358 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 4 |
| 02 | 4205 | X | NO RPT | -0- | -4205 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 4495 | X | NO RPT | -0- | -4495 | -0- | | | | | Y | NO RPT | | | | | 4 |

BURTON, JOHN W. WELL #: 10 RRCID -> 202472 COMPL. DATE 02/26/2004 TOTAL DEPTH 9680 PERF. 8970 - 9491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2941 | N | 2941 | -0- | -0- | -0- | 2933 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 11 | 2686 | N | 2686 | -0- | -0- | -0- | 2678 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 2871 | N | 2871 | -0- | -0- | -0- | 2862 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 2874 | N | 2874 | -0- | -0- | -0- | 2864 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

FENDER, H. R. WELL #: 11 RRCID -> 202595 COMPL. DATE 05/10/2004 TOTAL DEPTH 9600 PERF. 8937 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2547 | -0- | -57 | -0- | 2543 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 2520 | N | 2223 | -0- | -297 | -0- | 2219 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 2635 | N | 2307 | -0- | -328 | -0- | 2301 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 2570 | N | 2570 | -0- | -0- | -0- | 2567 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, A. L. WELL #: 12 T RRCID -> 202796 COMPL. DATE 05/18/2004 TOTAL DEPTH 9600 PERF. 8958 - 9432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4283 | X | 4283 | -0- | -0- | -0- | 4268 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 11 | 4096 | X | 4096 | -0- | -0- | -0- | 4081 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 12 | 4177 | X | 4177 | -0- | -0- | -0- | 4160 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 01 | 4100 | X | 4100 | -0- | -0- | -0- | 4081 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 02 | 3770 | X | NO RPT | -0- | -3770 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | Y | NO RPT | | | | | 2 |

THOMPSON UNIT WELL #: 17 RRCID -> 202800 COMPL. DATE 03/16/2004 TOTAL DEPTH 9650 PERF. 8788 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3132 | X | 3132 | -0- | -0- | -0- | 3130 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 11 | 3102 | X | 3102 | -0- | -0- | -0- | 3098 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 12 | 3116 | X | 3116 | -0- | -0- | -0- | 3112 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 01 | 3236 | X | 3236 | -0- | -0- | -0- | 3230 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |
| 02 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 2 |

WILSON UNIT WELL #: 13 RRCID -> 202851 COMPL. DATE 03/22/2005 TOTAL DEPTH 9650 PERF. 8324 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 3304 | -0- | 3304 | 10140 | 3283 | 2 | 21 | 9 | Y | 19 | 23 | 1 | | | 4 |
| 11 | DLQ G-10 | | 2401 | -0- | 2401 | 12541 | 2379 | 2 | 22 | 9 | Y | 20 | 24 | 1 | | | -0- |
| 12 | 14565 | X | 2024 | -0- | -12541 | -0- | 2003 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 2 |
| 01 | 2480 | X | 1916 | -0- | -564 | -0- | 1893 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 4 |
| 02 | 2320 | X | NO RPT | -0- | -2320 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | Y | NO RPT | | | | | 4 |

SOAPE, C.P. WELL #: 11 RRCID -> 203199 COMPL. DATE 06/25/2004 TOTAL DEPTH 9460 PERF. 8804 - 9275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1252 | -0- | -236 | -0- | 1245 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 1410 | N | 1246 | -0- | -164 | -0- | 1238 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 1487 | N | 1487 | -0- | -0- | -0- | 1478 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 1509 | N | 1509 | -0- | -0- | -0- | 1499 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WILLIAMSON WELL #: 10 RRCID -> 203543 COMPL. DATE 06/05/2004 TOTAL DEPTH 9490 PERF. 8802 - 9271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2436 | N | 2436 | -0- | -0- | -0- | 2428 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 11 | 2320 | N | 2320 | -0- | -0- | -0- | 2312 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 2163 | N | 2163 | -0- | -0- | -0- | 2154 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 2418 | N | 2418 | -0- | -0- | -0- | 2408 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

FENDER, H. R. WELL #: 12 RRCID -> 203544 COMPL. DATE 06/09/2004 TOTAL DEPTH 9602 PERF. 8905 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2588 | N | 2588 | -0- | -0- | -0- | 2527 | 2 | 61 | 9 | Y | 55 | 56 | 1 | | | 6 |
| 11 | 2521 | N | 2521 | -0- | -0- | -0- | 2460 | 2 | 61 | 9 | Y | 55 | 55 | 1 | | | 6 |
| 12 | 2620 | N | 2620 | -0- | -0- | -0- | 2550 | 2 | 70 | 9 | Y | 64 | 61 | 1 | | | 9 |
| 01 | 2618 | N | 2618 | -0- | -0- | -0- | 2545 | 2 | 73 | 9 | Y | 66 | 68 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CHADWICK UNIT WELL #: 22 RRCID -> 203551 COMPL. DATE 09/11/2007 TOTAL DEPTH 9740 PERF. 8412 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1078 | -0- | -69 | -0- | 1078 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 963 | -0- | -87 | -0- | 963 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 977 | -0- | -139 | -0- | 977 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1085 | N | 925 | -0- | -160 | -0- | 925 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 12 RRCID -> 203670 COMPL. DATE 07/01/2004 TOTAL DEPTH 9565 PERF. 8775 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4238 | X | 4238 | -0- | -0- | -0- | 4202 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |
| 11 | 4080 | X | 4080 | -0- | -0- | -0- | 4044 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |
| 12 | 4213 | X | 4213 | -0- | -0- | -0- | 4172 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 5 |
| 01 | 4167 | X | 4167 | -0- | -0- | -0- | 4124 | 2 | 43 | 9 | Y | 39 | 40 | 1 | | | 4 |
| 02 | 3857 | X | NO RPT | -0- | -3857 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 4123 | X | NO RPT | -0- | -4123 | -0- | | | | | Y | NO RPT | | | | | 4 |

MANGHAM UNIT WELL #: 21 T RRCID -> 204009 COMPL. DATE 11/22/2008 TOTAL DEPTH 9471 PERF. 8398 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 19 RRCID -> 204121 COMPL. DATE 07/14/2004 TOTAL DEPTH 9700 PERF. 8684 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2362 | -0- | -25 | -0- | 2351 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 2 |
| 11 | 2310 | N | 2176 | -0- | -134 | -0- | 2159 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 12 | 2294 | N | 1979 | -0- | -315 | -0- | 1965 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 01 | 2638 | N | 2638 | -0- | -0- | -0- | 2619 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

NEAL WELL #: 8 RRCID -> 204253 COMPL. DATE 07/15/2004 TOTAL DEPTH 9716 PERF. 8770 - 9159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1790 | -0- | -39 | -0- | 1782 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 2 |
| 11 | 1972 | N | 1972 | -0- | -0- | -0- | 1962 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 2 |
| 12 | 2065 | N | 2065 | -0- | -0- | -0- | 2056 | 2 | 9 | 9 | N | 8 | 9 | 1 | | | 1 |
| 01 | 2047 | N | 2047 | -0- | -0- | -0- | 2037 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WILLIAMSON WELL #: 11 RRCID -> 204333 COMPL. DATE 06/24/2004 TOTAL DEPTH 9530 PERF. 8807 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 417 | -0- | -110 | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYGOOD, LOIS WELL #: 6 RRCID -> 204520 COMPL. DATE 08/07/2004 TOTAL DEPTH 9603 PERF. 8926 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1546 | -0- | -4 | -0- | 1543 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 1583 | N | 1583 | -0- | -0- | -0- | 1580 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 1678 | N | 1678 | -0- | -0- | -0- | 1672 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 1550 | N | 1206 | -0- | -344 | -0- | 1204 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

DAVIS, A. L. WELL #: 14 RRCID -> 204544 COMPL. DATE 08/13/2004 TOTAL DEPTH 9560 PERF. 8926 - 9395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2320 | N | 2320 | -0- | -0- | -0- | 2301 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 11 | 2214 | N | 2214 | -0- | -0- | -0- | 2195 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 12 | 2263 | N | 2243 | -0- | -20 | -0- | 2222 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |
| 01 | 2263 | N | 2258 | -0- | -5 | -0- | 2237 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

SOAPE, C.P. WELL #: 12 RRCID -> 205294 COMPL. DATE 09/17/2004 TOTAL DEPTH 9470 PERF. 8831 - 9301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2302 | N | 2302 | -0- | -0- | -0- | 2281 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 11 | 2310 | N | 1961 | -0- | -349 | -0- | 1939 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 2 |
| 12 | 2325 | N | 2188 | -0- | -137 | -0- | 2163 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 3 |
| 01 | 2294 | N | 1871 | -0- | -423 | -0- | 1845 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

DAVIS, A. L. WELL #: 13 T RRCID -> 205727 COMPL. DATE 08/25/2004 TOTAL DEPTH 9560 PERF. 8875 - 9395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2245 | -0- | -80 | -0- | 2204 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 4 |
| 11 | 2220 | N | 2171 | -0- | -49 | -0- | 2129 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |
| 12 | 2294 | N | 2263 | -0- | -31 | -0- | 2215 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 6 |
| 01 | 2235 | N | 2235 | -0- | -0- | -0- | 2185 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

JERNIGAN, MATTIE WELL #: 15 RRCID -> 206188 COMPL. DATE 09/24/2004 TOTAL DEPTH 9855 PERF. 8496 - 9685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CUMMINGS WELL #: 18 RRCID -> 206189 COMPL. DATE 08/18/2004 TOTAL DEPTH 9808 PERF. 8476 - 9619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | -0- | -0- | -4216 | -0- | | | | | Y | 61 | 67 | 1 | | | 5 |
| 11 | 4080 | X | 4017 | -0- | -63 | -0- | 247 | 1 | 3702 | 2 | Y | 62 | 61 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 4216 | X | 3351 | -0- | -865 | -0- | 3285 | 2 | 66 | 9 | Y | 60 | 52 | 1 | | | 14 |
| 01 | 4216 | X | 4020 | -0- | -196 | -0- | 259 | 1 | 3683 | 2 | Y | 71 | 62 | 1 | | | 23 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 3712 | X | NO RPT | -0- | -3712 | -0- | | | | | Y | NO RPT | | | | | 23 |
| 03 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | Y | NO RPT | | | | | 23 |

HUDSON, NELL WELL #: 11 RRCID -> 206316 COMPL. DATE 10/12/2004 TOTAL DEPTH 9510 PERF. 8867 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3732 | -0- | -112 | -0- | 3685 | 2 | 47 | 9 | Y | 43 | 44 | 1 | | | 5 |
| 11 | 3720 | X | 3536 | -0- | -184 | -0- | 3488 | 2 | 48 | 9 | Y | 44 | 44 | 1 | | | 5 |
| 12 | 3813 | X | 3651 | -0- | -162 | -0- | 3595 | 2 | 56 | 9 | Y | 51 | 49 | 1 | | | 7 |
| 01 | 3813 | X | 3615 | -0- | -198 | -0- | 3557 | 2 | 58 | 9 | Y | 53 | 54 | 1 | | | 6 |
| 02 | 3538 | X | NO RPT | -0- | -3538 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 6 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HUDSON, NELL WELL #: 12 RRCID -> 206317 COMPL. DATE 10/23/2004 TOTAL DEPTH 9550 PERF. 8861 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5153 | X | 5153 | -0- | -0- | -0- | 5117 | 2 | 36 | 9 | Y | 33 | 32 | 1 | | | 4 |
| 11 | 4333 | X | 4333 | -0- | -0- | -0- | 4297 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |
| 12 | 4212 | X | 4212 | -0- | -0- | -0- | 4171 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 5 |
| 01 | 4017 | X | 4017 | -0- | -0- | -0- | 3973 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 4 |
| 02 | 4814 | X | NO RPT | -0- | -4814 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 5146 | X | NO RPT | -0- | -5146 | -0- | | | | | Y | NO RPT | | | | | 4 |

ALLISON UNIT WELL #: 17L RRCID -> 206325 COMPL. DATE 08/21/2004 TOTAL DEPTH 9690 PERF. 8651 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3040 | X | 3040 | -0- | -0- | -0- | 3001 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | | 1 |
| 11 | 2878 | X | 2878 | -0- | -0- | -0- | 2834 | 2 | 44 | 9 | Y | 40 | 38 | 1 | | | 3 |
| 12 | 2945 | X | 2937 | -0- | -8 | -0- | 2886 | 2 | 51 | 9 | Y | 46 | 37 | 1 | | | 12 |
| 01 | 3038 | X | 2912 | -0- | -126 | -0- | 2872 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 11 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

HULL UNIT A WELL #: A 86 RRCID -> 206338 COMPL. DATE 09/17/2004 TOTAL DEPTH 9690 PERF. 8702 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1636 | -0- | -131 | -0- | 1621 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 1 |
| 11 | 1650 | N | 1600 | -0- | -50 | -0- | 1583 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 4 |
| 12 | 1705 | N | 1611 | -0- | -94 | -0- | 1593 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 2 |
| 01 | 1653 | N | 1653 | -0- | -0- | -0- | 1636 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

MORGAN UNIT WELL #: 15 RRCID -> 206490 COMPL. DATE 12/17/2008 TOTAL DEPTH 9700 PERF. 8722 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3460 | X | 3460 | -0- | -0- | -0- | 3442 | 2 | 18 | 9 | Y | 16 | 12 | 1 | | | 5 |
| 11 | 3312 | X | 3312 | -0- | -0- | -0- | 3298 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 4 |
| 12 | 3349 | X | 3349 | -0- | -0- | -0- | 3331 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 2 |
| 01 | 3375 | X | 3375 | -0- | -0- | -0- | 3356 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 4 |
| 02 | 2900 | X | NO RPT | -0- | -2900 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | | | 4 |

FITE UNIT WELL #: 17 L RRCID -> 206599 COMPL. DATE 07/28/2004 TOTAL DEPTH 9436 PERF. 8818 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1192 | -0- | -48 | -0- | 1192 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 915 | -0- | -285 | -0- | 914 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 1271 | N | 1137 | -0- | -134 | -0- | 1136 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 1178 | N | 1082 | -0- | -96 | -0- | 1081 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

GRAVES ESTATE WELL #: 6 RRCID -> 206684 COMPL. DATE 08/02/2005 TOTAL DEPTH 9625 PERF. 6594 - 9447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1280 | N | 1280 | -0- | -0- | -0- | 1259 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 11 | 1233 | N | 1233 | -0- | -0- | -0- | 1212 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 12 | 1260 | N | 1260 | -0- | -0- | -0- | 1236 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 3 |
| 01 | 1232 | N | 1232 | -0- | -0- | -0- | 1207 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HUDSON, NELL WELL #: 10 RRCID -> 206965 COMPL. DATE 11/05/2004 TOTAL DEPTH 9550 PERF. 8826 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | N | 2688 | -0- | -164 | -0- | 2667 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 11 | 2730 | N | 2456 | -0- | -274 | -0- | 2435 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 12 | 2790 | N | 2608 | -0- | -182 | -0- | 2584 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 3 |
| 01 | 2697 | N | 2203 | -0- | -494 | -0- | 2180 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MASON WELL #: 12 RRCID -> 206980 COMPL. DATE 11/25/2004 TOTAL DEPTH 9565 PERF. 8874 - 9389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 1685 | -0- | -1105 | -0- | 1679 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 2640 | N | 1212 | -0- | -1428 | -0- | 1208 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 12 | 2759 | N | 1185 | -0- | -1574 | -0- | 1179 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 1674 | N | 1113 | -0- | -561 | -0- | 1107 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

THOMAS, CHARLES WELL #: 8 RRCID -> 207052 COMPL. DATE 11/25/2004 TOTAL DEPTH 9600 PERF. 8550 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1924 | -0- | -29 | -0- | 1917 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 1980 | N | 1740 | -0- | -240 | -0- | 1733 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 2015 | N | 1784 | -0- | -231 | -0- | 1776 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 1922 | N | 1736 | -0- | -186 | -0- | 1728 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MASON WELL #: 14 RRCID -> 207303 COMPL. DATE 05/18/2011 TOTAL DEPTH 9655 PERF. 8540 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2590 | N | 2590 | -0- | -0- | -0- | 2528 | 2 | 62 | 9 | Y | 56 | 57 | 1 | | | 6 |
| 11 | 2492 | N | 2492 | -0- | -0- | -0- | 2428 | 2 | 64 | 9 | Y | 58 | 57 | 1 | | | 7 |
| 12 | 2568 | N | 2568 | -0- | -0- | -0- | 2496 | 2 | 72 | 9 | Y | 65 | 63 | 1 | | | 9 |
| 01 | 2555 | N | 2555 | -0- | -0- | -0- | 2479 | 2 | 76 | 9 | Y | 69 | 70 | 1 | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

HULL UNIT B WELL #: B 15 L RRCID -> 207588 COMPL. DATE 10/22/2004 TOTAL DEPTH 9711 PERF. 8787 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 13 RRCID -> 207758 COMPL. DATE 12/16/2004 TOTAL DEPTH 9548 PERF. 8835 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3585 | X | 3585 | -0- | -0- | -0- | 3557 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 11 | 3354 | X | 3354 | -0- | -0- | -0- | 3326 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 12 | 3590 | X | 3590 | -0- | -0- | -0- | 3559 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 4 |
| 01 | 3541 | X | 3541 | -0- | -0- | -0- | 3509 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 02 | 3219 | X | NO RPT | -0- | -3219 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 3441 | X | NO RPT | -0- | -3441 | -0- | | | | | Y | NO RPT | | | | | 3 |

WILLIAMSON WELL #: 14 RRCID -> 207834 COMPL. DATE 01/07/2005 TOTAL DEPTH 9557 PERF. 8733 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2412 | N | 2412 | -0- | -0- | -0- | 2381 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 11 | 2366 | N | 2366 | -0- | -0- | -0- | 2334 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 3 |
| 12 | 2374 | N | 2374 | -0- | -0- | -0- | 2337 | 2 | 37 | 9 | Y | 34 | 32 | 1 | | | 5 |
| 01 | 2377 | N | 2377 | -0- | -0- | -0- | 2338 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

MORGAN UNIT WELL #: 17 RRCID -> 208067 COMPL. DATE 12/07/2004 TOTAL DEPTH 9740 PERF. 8723 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2104 | N | 2104 | -0- | -0- | -0- | 2071 | 2 | 33 | 9 | Y | 30 | 23 | 1 | | | 9 |
| 11 | 2090 | N | 2090 | -0- | -0- | -0- | 2059 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 9 |
| 12 | 2174 | N | 2174 | -0- | -0- | -0- | 2139 | 2 | 35 | 9 | Y | 32 | 36 | 1 | | | 5 |
| 01 | 2187 | N | 2187 | -0- | -0- | -0- | 2151 | 2 | 36 | 9 | Y | 33 | 29 | 1 | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
HULL UNIT B WELL #: B 13 L RRCID -> 208918 COMPL. DATE 10/09/2004 TOTAL DEPTH 9715 PERF. 8780 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2349 | N | 2349 | -0- | -0- | -0- | 2121 | 2 | 228 | 9 | Y | 207 | 210 | 1 | | | 47 |
| 11 | 1914 | N | 1914 | -0- | -0- | -0- | 1742 | 2 | 172 | 9 | Y | 156 | 180 | 1 | | | 23 |
| 12 | 1785 | N | 1785 | -0- | -0- | -0- | 1568 | 2 | 217 | 9 | Y | 197 | 184 | 1 | | | 36 |
| 01 | 1802 | N | 1802 | -0- | -0- | -0- | 1538 | 2 | 264 | 9 | Y | 240 | 225 | 1 | | | 51 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |

WILLIAMSON WELL #: 15 RRCID -> 209230 COMPL. DATE 01/29/2005 TOTAL DEPTH 9520 PERF. 8584 - 9331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3469 | -0- | -220 | -0- | 3437 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 11 | 3570 | X | 3156 | -0- | -414 | -0- | 3123 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| 12 | 3689 | X | 3566 | -0- | -123 | -0- | 3527 | 2 | 39 | 9 | Y | 35 | 33 | 1 | | | 5 |
| 01 | 3689 | X | 3605 | -0- | -84 | -0- | 3565 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 02 | 3248 | X | NO RPT | -0- | -3248 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3472 | X | NO RPT | -0- | -3472 | -0- | | | | | Y | NO RPT | | | | | 4 |

CHADWICK UNIT WELL #: 23 RRCID -> 209498 COMPL. DATE 08/26/2007 TOTAL DEPTH 9650 PERF. 8431 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3567 | -0- | -184 | -0- | 3541 | 2 | 26 | 9 | Y | 24 | 28 | 1 | | | 1 |
| 11 | 3630 | X | 3412 | -0- | -218 | -0- | 3381 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 4 |
| 12 | 3761 | X | 3761 | -0- | -0- | -0- | 3727 | 2 | 34 | 9 | Y | 31 | 24 | 1 | | | 11 |
| 01 | 3751 | X | 3593 | -0- | -158 | -0- | 3574 | 2 | 19 | 9 | Y | 17 | 25 | 1 | | | 3 |
| 02 | 3248 | X | NO RPT | -0- | -3248 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 3472 | X | NO RPT | -0- | -3472 | -0- | | | | | Y | NO RPT | | | | | 3 |

BURTON, JOHN W. WELL #: 12 RRCID -> 209727 COMPL. DATE 02/27/2005 TOTAL DEPTH 9665 PERF. 8977 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2928 | X | 2928 | -0- | -0- | -0- | 2909 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 11 | 2916 | X | 2916 | -0- | -0- | -0- | 2897 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 12 | 2968 | X | 2968 | -0- | -0- | -0- | 2947 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |
| 01 | 2848 | X | 2848 | -0- | -0- | -0- | 2827 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 02 | 2552 | X | NO RPT | -0- | -2552 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | Y | NO RPT | | | | | 2 |

SOUTHLAND PAPER CO. WELL #: 10 RRCID -> 209729 COMPL. DATE 04/18/2017 TOTAL DEPTH 9600 PERF. 8511 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2174 | N | 2174 | -0- | -0- | -0- | 2118 | 2 | 56 | 9 | Y | 51 | 52 | 1 | | | 6 |
| 11 | 1987 | N | 1987 | -0- | -0- | -0- | 1930 | 2 | 57 | 9 | Y | 52 | 52 | 1 | | | 6 |
| 12 | 1935 | N | 1935 | -0- | -0- | -0- | 1868 | 2 | 67 | 9 | Y | 61 | 58 | 1 | | | 9 |
| 01 | 1931 | N | 1931 | -0- | -0- | -0- | 1863 | 2 | 68 | 9 | Y | 62 | 64 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

MASON WELL #: 16 RRCID -> 209730 COMPL. DATE 02/25/2005 TOTAL DEPTH 9545 PERF. 8891 - 9405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2134 | N | 2134 | -0- | -0- | -0- | 2094 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 11 | 2010 | N | 1971 | -0- | -39 | -0- | 1930 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 4 |
| 12 | 2077 | N | 1883 | -0- | -194 | -0- | 1836 | 2 | 47 | 9 | Y | 43 | 41 | 1 | | | 6 |
| 01 | 2077 | N | 1940 | -0- | -137 | -0- | 1890 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

HEBERT WELL #: 10 RRCID -> 209775 COMPL. DATE 03/16/2005 TOTAL DEPTH 9700 PERF. 8984 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3776 | -0- | -161 | -0- | 3755 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 11 | 3810 | X | 3568 | -0- | -242 | -0- | 3548 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 12 | 3875 | X | 3650 | -0- | -225 | -0- | 3627 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 3 |
| 01 | 3875 | X | 3578 | -0- | -297 | -0- | 3553 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 3 |
| 02 | 3625 | X | NO RPT | -0- | -3625 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MASON WELL #: 15 RRCID -> 209852 COMPL. DATE 03/19/2005 TOTAL DEPTH 9530 PERF. 8865 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1576 | -0- | -98 | -0- | 1535 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 4 |
| 11 | 1600 | N | 1600 | -0- | -0- | -0- | 1557 | 2 | 43 | 9 | Y | 39 | 39 | 1 | | | 4 |
| 12 | 1646 | N | 1646 | -0- | -0- | -0- | 1596 | 2 | 50 | 9 | Y | 45 | 43 | 1 | | | 6 |
| 01 | 1631 | N | 1631 | -0- | -0- | -0- | 1579 | 2 | 52 | 9 | Y | 47 | 48 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

HULL UNIT A WELL #: A 3 RRCID -> 209902 COMPL. DATE 01/06/2005 TOTAL DEPTH 9630 PERF. 8713 - 9521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2397 | X | 2397 | -0- | -0- | -0- | 2382 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 1 |
| 11 | 2340 | X | 2202 | -0- | -138 | -0- | 2185 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 4 |
| 12 | 2418 | X | 2285 | -0- | -133 | -0- | 2267 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 2 |
| 01 | 2418 | X | 2047 | -0- | -371 | -0- | 2029 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

WILSON UNIT WELL #: 14 RRCID -> 209998 COMPL. DATE 01/29/2005 TOTAL DEPTH 9716 PERF. 8717 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3359 | X | 3359 | -0- | -0- | -0- | 3345 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 3 |
| 11 | 3548 | X | 3548 | -0- | -0- | -0- | 3533 | 2 | 15 | 9 | Y | 14 | 17 | 1 | | | -0- |
| 12 | 3904 | X | 3904 | -0- | -0- | -0- | 3887 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 2 |
| 01 | 3481 | X | 3481 | -0- | -0- | -0- | 3464 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 3 |
| 02 | 3364 | X | NO RPT | -0- | -3364 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 3596 | X | NO RPT | -0- | -3596 | -0- | | | | | Y | NO RPT | | | | | 3 |

MORGAN UNIT WELL #: 16 RRCID -> 210037 COMPL. DATE 02/24/2005 TOTAL DEPTH 9755 PERF. 8776 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3366 | -0- | -447 | -0- | 3348 | 2 | 18 | 9 | Y | 16 | 12 | 1 | | | 5 |
| 11 | 3630 | X | 3245 | -0- | -385 | -0- | 3231 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 4 |
| 12 | 3658 | X | 3398 | -0- | -260 | -0- | 3380 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 2 |
| 01 | 3627 | X | 3438 | -0- | -189 | -0- | 3420 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 4 |
| 02 | 2813 | X | NO RPT | -0- | -2813 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | 4 |

TOMPKINS WELL #: 2 RRCID -> 210066 COMPL. DATE 03/07/2005 TOTAL DEPTH 10038 PERF. 8924 - 9901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 1999 | -0- | -171 | -0- | 1988 | 2 | 11 | 9 | Y | 10 | | | | | 34 |
| 11 | 2100 | X | 1992 | -0- | -108 | -0- | 1969 | 2 | 23 | 9 | Y | 21 | 39 | 1 | | | 16 |
| 12 | 2325 | X | 1912 | -0- | -413 | -0- | 1899 | 2 | 13 | 9 | Y | 12 | | | | | 28 |
| 01 | 2325 | X | 1830 | -0- | -495 | -0- | 1815 | 2 | 15 | 9 | Y | 14 | | | | | 42 |
| 02 | 2175 | X | NO RPT | -0- | -2175 | -0- | | | | | Y | NO RPT | | | | | 42 |
| 03 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | Y | NO RPT | | | | | 42 |

SOUTHLAND PAPER CO. WELL #: 11 RRCID -> 210317 COMPL. DATE 04/09/2005 TOTAL DEPTH 9554 PERF. 8942 - 9405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1980 | -0- | -4 | -0- | 1977 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 1920 | N | 1887 | -0- | -33 | -0- | 1883 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 1965 | N | 1965 | -0- | -0- | -0- | 1958 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 01 | 1984 | N | 1936 | -0- | -48 | -0- | 1930 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HULL UNIT A WELL #: A 87 RRCID -> 210748 COMPL. DATE 03/17/2005 TOTAL DEPTH 9763 PERF. 8735 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1737 | N | 1737 | -0- | -0- | -0- | 1708 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 3 |
| 11 | 1675 | N | 1675 | -0- | -0- | -0- | 1650 | 2 | 25 | 9 | Y | 23 | 21 | 1 | | | 5 |
| 12 | 1767 | N | 1673 | -0- | -94 | -0- | 1644 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 6 |
| 01 | 1736 | N | 1663 | -0- | -73 | -0- | 1631 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

THOMPSON UNIT WELL #: 18 RRCID -> 211278 COMPL. DATE 04/07/2005 TOTAL DEPTH 9765 PERF. 8803 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2729 | N | 2729 | -0- | -0- | -0- | 2685 | 2 | 44 | 9 | Y | 40 | 38 | 1 | | | 6 |
| 11 | 2698 | N | 2698 | -0- | -0- | -0- | 2650 | 2 | 48 | 9 | Y | 44 | 35 | 1 | | | 15 |
| 12 | 2635 | N | 2635 | -0- | -0- | -0- | 2593 | 2 | 42 | 9 | Y | 38 | | | | | 53 |
| 01 | 2710 | N | 2710 | -0- | -0- | -0- | 2648 | 2 | 62 | 9 | Y | 56 | 87 | 1 | | | 22 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

DENNARD UNIT WELL #: 11 RRCID -> 211289 COMPL. DATE 04/01/2005 TOTAL DEPTH 9750 PERF. 8716 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2475 | N | 2475 | -0- | -0- | -0- | 2452 | 2 | 23 | 9 | Y | 21 | 31 | 1 | | | 5 |
| 11 | 1950 | N | 1913 | -0- | -37 | -0- | 1899 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 5 |
| 12 | 2356 | N | 1785 | -0- | -571 | -0- | 1776 | 2 | 9 | 9 | Y | 8 | | | | | 13 |
| 01 | 2356 | N | 1949 | -0- | -407 | -0- | 1938 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

HEBERT WELL #: 14 RRCID -> 211336 COMPL. DATE 04/24/2005 TOTAL DEPTH 9670 PERF. 8945 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2347 | -0- | -40 | -0- | 2335 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 11 | 2370 | N | 2231 | -0- | -139 | -0- | 2218 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 12 | 2449 | N | 2316 | -0- | -133 | -0- | 2299 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 2 |
| 01 | 2356 | N | 2281 | -0- | -75 | -0- | 2264 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

SOAPE, C.P. WELL #: 13 RRCID -> 211658 COMPL. DATE 05/05/2005 TOTAL DEPTH 9525 PERF. 8860 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1776 | N | 1776 | -0- | -0- | -0- | 1769 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 2483 | N | 2483 | -0- | -0- | -0- | 2476 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 2552 | N | 2552 | -0- | -0- | -0- | 2544 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 2464 | N | 2464 | -0- | -0- | -0- | 2455 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BURTON, BILLIE JEAN WELL #: 11 RRCID -> 211757 COMPL. DATE 05/01/2005 TOTAL DEPTH 9600 PERF. 8994 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | N | 2403 | -0- | -449 | -0- | 2402 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2700 | N | 2606 | -0- | -94 | -0- | 2605 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2852 | N | 2717 | -0- | -135 | -0- | 2716 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 2737 | N | 2737 | -0- | -0- | -0- | 2735 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CUMMINGS WELL #: 19 RRCID -> 211902 COMPL. DATE 06/04/2005 TOTAL DEPTH 9792 PERF. 8486 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4495 | X | -0- | -0- | -4495 | -0- | | | | | Y | 95 | 105 | 1 | | | 7 |
| 11 | 4350 | X | 4350 | -0- | -0- | -0- | 265 | 1 | 3979 | 2 | Y | 96 | 93 | 1 | | | 10 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 4495 | X | 3706 | -0- | -789 | -0- | 3604 | 2 | 102 | 9 | Y | 93 | 82 | 1 | | | 21 |
| 01 | 4622 | X | 4622 | -0- | -0- | -0- | 295 | 1 | 4205 | 2 | Y | 111 | 97 | 1 | | | 35 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 3886 | X | NO RPT | -0- | -3886 | -0- | | | | | Y | NO RPT | | | | | 35 |
| 03 | 4495 | X | NO RPT | -0- | -4495 | -0- | | | | | Y | NO RPT | | | | | 35 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CAPPS GAS UNIT WELL #: 9 RRCID -> 211981 COMPL. DATE 04/28/2005 TOTAL DEPTH 9432 PERF. 8444 - 9127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1175 | -0- | -127 | -0- | 1175 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 1065 | -0- | -405 | -0- | 1065 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 957 | -0- | -500 | -0- | 957 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HANCOCK UNIT WELL #: 10 RRCID -> 212014 COMPL. DATE 04/09/2005 TOTAL DEPTH 9550 PERF. 8559 - 9195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2503 | X | 2503 | -0- | -0- | -0- | 154<br>13 | 1<br>9 | 2336 | 2 | Y | 12 | 11 | 1 | | | 2 |
| 11 | 2490 | X | 2469 | -0- | -21 | -0- | 148<br>15 | 1<br>9 | 2306 | 2 | Y | 14 | 14 | 1 | | | 2 |
| 12 | 2604 | X | 2201 | -0- | -403 | -0- | 152<br>12 | 1<br>9 | 2037 | 2 | Y | 11 | 12 | 1 | | | 1 |
| 01 | 2604 | X | 2392 | -0- | -212 | -0- | 147<br>11 | 1<br>9 | 2234 | 2 | Y | 10 | 10 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 5 RRCID -> 212353 COMPL. DATE 05/21/2005 TOTAL DEPTH 9550 PERF. 8624 - 9282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1765 | N | 1765 | -0- | -0- | -0- | 1761 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 11 | 928 | N | 928 | -0- | -0- | -0- | 917 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 1 |
| 12 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 930 | N | 608 | -0- | -322 | -0- | 608 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

FENDER, H. R. WELL #: 13 RRCID -> 212359 COMPL. DATE 03/07/2006 TOTAL DEPTH 9530 PERF. 6419 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2046 | -0- | -186 | -0- | 2042 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 2040 | N | 1999 | -0- | -41 | -0- | 1995 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 2233 | N | 2233 | -0- | -0- | -0- | 2227 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 2282 | N | 2282 | -0- | -0- | -0- | 2279 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEBERT WELL #: 12 RRCID -> 212923 COMPL. DATE 06/18/2005 TOTAL DEPTH 9645 PERF. 8878 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3004 | -0- | -499 | -0- | 2975 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 11 | 3030 | X | 2898 | -0- | -132 | -0- | 2869 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 12 | 3131 | X | 3034 | -0- | -97 | -0- | 3002 | 2 | 32 | 9 | Y | 29 | 28 | 1 | | | 4 |
| 01 | 3131 | X | 3078 | -0- | -53 | -0- | 3044 | 2 | 34 | 9 | Y | 31 | 32 | 1 | | | 3 |
| 02 | 2929 | X | NO RPT | -0- | -2929 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | 3 |

SOUTHLAND PAPER CO. WELL #: 12 RRCID -> 213041 COMPL. DATE 06/26/2005 TOTAL DEPTH 9590 PERF. 8912 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2578 | N | 2578 | -0- | -0- | -0- | 2575 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 2550 | N | 2438 | -0- | -112 | -0- | 2434 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 2635 | N | 2437 | -0- | -198 | -0- | 2431 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 2573 | N | 2496 | -0- | -77 | -0- | 2490 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BURTON, JOHN W. WELL #: 13 T RRCID -> 213059 COMPL. DATE 05/25/2005 TOTAL DEPTH 9640 PERF. 8586 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | N | 63 | -0- | -0- | -0- | 62 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 105 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 93 | N | 31 | -0- | -62 | -0- | 30 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 62 | N | 57 | -0- | -5 | -0- | 56 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, JOHN W. WELL #: 14 RRCID -> 213424 COMPL. DATE 06/13/2005 TOTAL DEPTH 9620 PERF. 8560 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 159 | -0- | -27 | -0- | 156 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 155 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 160 | N | 160 | -0- | -0- | -0- | 157 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 162 | N | 162 | -0- | -0- | -0- | 159 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 145 | X | NO RPT | -0- | -145 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 155 | X | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | -0- |

WILSON UNIT WELL #: 15 RRCID -> 213426 COMPL. DATE 05/15/2005 TOTAL DEPTH 9710 PERF. 8723 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3230 | -0- | 130 | 130 | 3195 | 2 | 35 | 9 | Y | 32 | 35 | 1 | | | 7 |
| 11 | 1800 | N | 1417 | -0- | -383 | -0- | 1380 | 2 | 37 | 9 | Y | 34 | 40 | 1 | | | 1 |
| 12 | 1860 | N | 1627 | -0- | -233 | -0- | 1585 | 2 | 42 | 9 | Y | 38 | 34 | 1 | | | 5 |
| 01 | 1860 | X | 1518 | -0- | -342 | -0- | 1475 | 2 | 43 | 9 | Y | 39 | 36 | 1 | | | 8 |
| 02 | 1479 | X | NO RPT | -0- | -1479 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 1581 | X | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | 8 |

HULL UNIT B WELL #: B 16 RRCID -> 213613 COMPL. DATE 06/09/2005 TOTAL DEPTH 9776 PERF. 8726 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3363 | X | 3363 | -0- | -0- | -0- | 3252 | 2 | 111 | 9 | Y | 101 | 103 | 1 | | | 23 |
| 11 | 3261 | X | 3261 | -0- | -0- | -0- | 3181 | 2 | 80 | 9 | Y | 73 | 86 | 1 | | | 10 |
| 12 | 3437 | X | 3437 | -0- | -0- | -0- | 3338 | 2 | 99 | 9 | Y | 90 | 84 | 1 | | | 16 |
| 01 | 3316 | X | 3316 | -0- | -0- | -0- | 3195 | 2 | 121 | 9 | Y | 110 | 103 | 1 | | | 23 |
| 02 | 1856 | X | NO RPT | -0- | -1856 | -0- | | | | | Y | NO RPT | | | | | 23 |
| 03 | 1984 | X | NO RPT | -0- | -1984 | -0- | | | | | Y | NO RPT | | | | | 23 |

BURTON, JOHN W. WELL #: 15 RRCID -> 213713 COMPL. DATE 05/10/2019 TOTAL DEPTH 9640 PERF. 8964 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1920 | N | 1909 | -0- | -11 | -0- | 1909 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2077 | N | 2005 | -0- | -72 | -0- | 2005 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2015 | N | 1977 | -0- | -38 | -0- | 1977 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 90 RRCID -> 213839 COMPL. DATE 10/06/2008 TOTAL DEPTH 9740 PERF. 8280 - 8324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEBERT WELL #: 13 RRCID -> 213950 COMPL. DATE 07/08/2005 TOTAL DEPTH 9645 PERF. 8896 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 2976 | -0- | -620 | -0- | 2944 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 11 | 3300 | X | 2564 | -0- | -736 | -0- | 2531 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| 12 | 3255 | X | 2493 | -0- | -762 | -0- | 2454 | 2 | 39 | 9 | Y | 35 | 33 | 1 | | | 5 |
| 01 | 3255 | X | 1963 | -0- | -1292 | -0- | 1929 | 2 | 34 | 9 | Y | 31 | 33 | 1 | | | 3 |
| 02 | 3045 | X | NO RPT | -0- | -3045 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BURTON, BILLIE JEAN WELL #: 12 RRCID -> 214223 COMPL. DATE 07/19/2005 TOTAL DEPTH 9565 PERF. 8910 - 9442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3384 | X | 3384 | -0- | -0- | -0- | 3299 | 2 | 85 | 9 | Y | 77 | 79 | 1 | | | 8 |
| 11 | 3285 | X | 3285 | -0- | -0- | -0- | 3197 | 2 | 88 | 9 | Y | 80 | 79 | 1 | | | 9 |
| 12 | 3501 | X | 3501 | -0- | -0- | -0- | 3401 | 2 | 100 | 9 | Y | 91 | 87 | 1 | | | 13 |
| 01 | 3495 | X | 3495 | -0- | -0- | -0- | 3390 | 2 | 105 | 9 | Y | 95 | 97 | 1 | | | 11 |
| 02 | 3161 | X | NO RPT | -0- | -3161 | -0- | | | | | Y | NO RPT | | | | | 11 |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 11 |

FENDER, H. R. WELL #: 14 RRCID -> 214247 COMPL. DATE 08/11/2005 TOTAL DEPTH 9631 PERF. 8956 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | N | 2863 | -0- | -20 | -0- | 2823 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 11 | 2760 | N | 2758 | -0- | -2 | -0- | 2717 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 4 |
| 12 | 2852 | N | 2823 | -0- | -29 | -0- | 2776 | 2 | 47 | 9 | Y | 43 | 41 | 1 | | | 6 |
| 01 | 2852 | N | 2794 | -0- | -58 | -0- | 2744 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

DAVIS, M.L. WELL #: 2 RRCID -> 214440 COMPL. DATE 08/04/2005 TOTAL DEPTH 9700 PERF. 8921 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1200 | N | 1200 | -0- | -0- | -0- | 1168 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 11 | 1159 | N | 1159 | -0- | -0- | -0- | 1126 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| 12 | 1191 | N | 1191 | -0- | -0- | -0- | 1152 | 2 | 39 | 9 | Y | 35 | 33 | 1 | | | 5 |
| 01 | 1186 | N | 1186 | -0- | -0- | -0- | 1146 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

HULL UNIT B WELL #: B 17A RRCID -> 214721 COMPL. DATE 07/14/2005 TOTAL DEPTH 9760 PERF. 8723 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2684 | N | 2684 | -0- | -0- | -0- | 2539 | 2 | 145 | 9 | Y | 132 | 134 | 1 | | | 30 |
| 11 | 2600 | N | 2600 | -0- | -0- | -0- | 2517 | 2 | 83 | 9 | Y | 75 | 95 | 1 | | | 10 |
| 12 | 2629 | N | 2629 | -0- | -0- | -0- | 2538 | 2 | 91 | 9 | Y | 83 | 78 | 1 | | | 15 |
| 01 | 2639 | N | 2639 | -0- | -0- | -0- | 2528 | 2 | 111 | 9 | Y | 101 | 95 | 1 | | | 21 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

NEAL WELL #: 9 RRCID -> 214722 COMPL. DATE 08/04/2005 TOTAL DEPTH 9775 PERF. 8776 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2594 | N | 2594 | -0- | -0- | -0- | 2539 | 2 | 55 | 9 | N | 50 | 52 | 1 | | | 13 |
| 11 | 2479 | N | 2479 | -0- | -0- | -0- | 2424 | 2 | 55 | 9 | N | 50 | 52 | 1 | | | 11 |
| 12 | 2764 | N | 2764 | -0- | -0- | -0- | 2709 | 2 | 55 | 9 | N | 50 | 53 | 1 | | | 8 |
| 01 | 2604 | N | 2507 | -0- | -97 | -0- | 2452 | 2 | 55 | 9 | N | 50 | 50 | 1 | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

HULL UNIT A WELL #: A 88 RRCID -> 214942 COMPL. DATE 08/11/2005 TOTAL DEPTH 9750 PERF. 8708 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3158 | X | 3158 | -0- | -0- | -0- | 3040 | 2 | 118 | 9 | Y | 107 | 118 | 1 | | | 5 |
| 11 | 3030 | X | 2940 | -0- | -90 | -0- | 2804 | 2 | 136 | 9 | Y | 124 | 99 | 1 | | | 30 |
| 12 | 3131 | X | 3016 | -0- | -115 | -0- | 2880 | 2 | 136 | 9 | Y | 124 | 140 | 1 | | | 14 |
| 01 | 3162 | X | 3049 | -0- | -113 | -0- | 2904 | 2 | 145 | 9 | Y | 132 | 121 | 1 | | | 25 |
| 02 | 2552 | X | NO RPT | -0- | -2552 | -0- | | | | | Y | NO RPT | | | | | 25 |
| 03 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | Y | NO RPT | | | | | 25 |

SOUTHLAND PAPER CO. WELL #: 13 RRCID -> 214975 COMPL. DATE 08/28/2005 TOTAL DEPTH 9660 PERF. 8922 - 9439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1210 | -0- | -61 | -0- | 1203 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 1230 | N | 1132 | -0- | -98 | -0- | 1125 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 1271 | N | 1109 | -0- | -162 | -0- | 1101 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 1209 | N | 1158 | -0- | -51 | -0- | 1150 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
HULL UNIT A WELL #: A 92 RRCID -> 215160 COMPL. DATE 08/04/2005 TOTAL DEPTH 9760 PERF. 8738 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 2880 | -0- | -685 | -0- | 2772 | 2 | 108 | 9 | Y | 98 | 108 | 1 | | | 4 |
| 11 | 3450 | X | 2620 | -0- | -830 | -0- | 2498 | 2 | 122 | 9 | Y | 111 | 88 | 1 | | | 27 |
| 12 | 3317 | X | 2943 | -0- | -374 | -0- | 2818 | 2 | 125 | 9 | Y | 114 | 127 | 1 | | | 14 |
| 01 | 3028 | X | 3028 | -0- | -0- | -0- | 2899 | 2 | 129 | 9 | Y | 117 | 109 | 1 | | | 22 |
| 02 | 2494 | X | NO RPT | -0- | -2494 | -0- | | | | | Y | NO RPT | | | | | 22 |
| 03 | 2666 | X | NO RPT | -0- | -2666 | -0- | | | | | Y | NO RPT | | | | | 22 |

DAVIS, A. L. WELL #: 15 RRCID -> 215163 COMPL. DATE 08/28/2005 TOTAL DEPTH 9570 PERF. 8894 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2880 | -0- | -313 | -0- | 2877 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 3261 | X | 3261 | -0- | -0- | -0- | 3257 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 3193 | X | 3159 | -0- | -34 | -0- | 3153 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 3193 | X | 3011 | -0- | -182 | -0- | 3005 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 2987 | X | NO RPT | -0- | -2987 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | Y | NO RPT | | | | | 1 |

MORGAN UNIT WELL #: 19 RRCID -> 215547 COMPL. DATE 09/04/2005 TOTAL DEPTH 9760 PERF. 8734 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4145 | -0- | 1045 | 14241 | 4073 | 2 | 72 | 9 | Y | 65 | 37 | 1 | | | 29 |
| 11 | 3000 | N | 4032 | -0- | 1032 | 15273 | 3932 | 2 | 100 | 9 | Y | 91 | 92 | 1 | | | 28 |
| 12 | 19349 | X | 4076 | -0- | -15273 | -0- | 3959 | 2 | 117 | 9 | Y | 106 | 118 | 1 | | | 16 |
| 01 | 3842 | X | 3842 | -0- | -0- | -0- | 3725 | 2 | 117 | 9 | Y | 106 | 94 | 1 | | | 28 |
| 02 | 3306 | X | NO RPT | -0- | -3306 | -0- | | | | | Y | NO RPT | | | | | 28 |
| 03 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | Y | NO RPT | | | | | 28 |

BURTON, BILLIE JEAN WELL #: 13 RRCID -> 215554 COMPL. DATE 09/14/2005 TOTAL DEPTH 9550 PERF. 8910 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4136 | X | 4136 | -0- | -0- | -0- | 4077 | 2 | 59 | 9 | Y | 54 | 55 | 1 | | | 6 |
| 11 | 3995 | X | 3995 | -0- | -0- | -0- | 3936 | 2 | 59 | 9 | Y | 54 | 54 | 1 | | | 6 |
| 12 | 4093 | X | 4093 | -0- | -0- | -0- | 4024 | 2 | 69 | 9 | Y | 63 | 60 | 1 | | | 9 |
| 01 | 4132 | X | 4132 | -0- | -0- | -0- | 4060 | 2 | 72 | 9 | Y | 65 | 67 | 1 | | | 7 |
| 02 | 3770 | X | NO RPT | -0- | -3770 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | Y | NO RPT | | | | | 7 |

BRANNON WELL #: 4 RRCID -> 215633 COMPL. DATE 07/13/2005 TOTAL DEPTH 9630 PERF. 8610 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1595 | -0- | -48 | -0- | 1572 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 2 |
| 11 | 1596 | N | 1596 | -0- | -0- | -0- | 1570 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 3 |
| 12 | 1649 | N | 1649 | -0- | -0- | -0- | 1620 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 4 |
| 01 | 1648 | N | 1648 | -0- | -0- | -0- | 1618 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HEBERT WELL #: 16 RRCID -> 216003 COMPL. DATE 05/05/2011 TOTAL DEPTH 9672 PERF. 8495 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2558 | N | 2558 | -0- | -0- | -0- | 2525 | 2 | 33 | 9 | Y | 30 | 31 | 1 | | | 3 |
| 11 | 2467 | N | 2467 | -0- | -0- | -0- | 2432 | 2 | 35 | 9 | Y | 32 | 31 | 1 | | | 4 |
| 12 | 2480 | N | 2480 | -0- | -0- | -0- | 2441 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 5 |
| 01 | 2518 | N | 2518 | -0- | -0- | -0- | 2477 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

MASON WELL #: 13 RRCID -> 216025 COMPL. DATE 09/15/2005 TOTAL DEPTH 9550 PERF. 8534 - 9414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3758 | -0- | -117 | -0- | 3722 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 4 |
| 11 | 3750 | X | 3585 | -0- | -165 | -0- | 3548 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 12 | 3844 | X | 3409 | -0- | -435 | -0- | 3365 | 2 | 44 | 9 | Y | 40 | 38 | 1 | | | 6 |
| 01 | 3782 | X | 3393 | -0- | -389 | -0- | 3348 | 2 | 45 | 9 | Y | 41 | 42 | 1 | | | 5 |
| 02 | 3538 | X | NO RPT | -0- | -3538 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | Y | NO RPT | | | | | 5 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BURTON, BILLIE JEAN WELL #: 14 RRCID -> 216098 COMPL. DATE 09/28/2005 TOTAL DEPTH 9550 PERF. 8556 - 9414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3576 | X | 3576 | -0- | -0- | -0- | 3539 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 4 |
| 11 | 3460 | X | 3460 | -0- | -0- | -0- | 3421 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 4 |
| 12 | 3558 | X | 3558 | -0- | -0- | -0- | 3513 | 2 | 45 | 9 | Y | 41 | 39 | 1 | | | 6 |
| 01 | 3358 | X | 3358 | -0- | -0- | -0- | 3312 | 2 | 46 | 9 | Y | 42 | 43 | 1 | | | 5 |
| 02 | 3161 | X | NO RPT | -0- | -3161 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 5 |

MORGAN UNIT WELL #: 18 RRCID -> 216099 COMPL. DATE 09/17/2005 TOTAL DEPTH 9760 PERF. 8714 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2055 | -0- | -735 | -0- | 2037 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 3 |
| 11 | 3000 | N | 3046 | -0- | 46 | 46 | 3042 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | -0- |
| 12 | 3100 | N | 3119 | -0- | 19 | 65 | 3119 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 3113 | -0- | 13 | 78 | 3113 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2465 | X | NO RPT | -0- | -2465 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3162 | X | NO RPT | -0- | -3162 | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 15 RRCID -> 216110 COMPL. DATE 10/28/2005 TOTAL DEPTH 9585 PERF. 8950 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2286 | -0- | -225 | -0- | 2273 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 11 | 2400 | N | 2392 | -0- | -8 | -0- | 2377 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 12 | 2433 | N | 2433 | -0- | -0- | -0- | 2416 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 01 | 2397 | N | 2397 | -0- | -0- | -0- | 2379 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

HEBERT WELL #: 15 RRCID -> 216184 COMPL. DATE 10/05/2005 TOTAL DEPTH 9655 PERF. 8936 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3310 | X | 3310 | -0- | -0- | -0- | 3270 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 11 | 3253 | X | 3253 | -0- | -0- | -0- | 3212 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 4 |
| 12 | 3368 | X | 3368 | -0- | -0- | -0- | 3321 | 2 | 47 | 9 | Y | 43 | 41 | 1 | | | 6 |
| 01 | 3318 | X | 3318 | -0- | -0- | -0- | 3268 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 5 |
| 02 | 2900 | X | NO RPT | -0- | -2900 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | | | 5 |

HULL UNIT A WELL #: A 95 RRCID -> 216191 COMPL. DATE 09/02/2005 TOTAL DEPTH 9750 PERF. 8703 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3976 | X | 3976 | -0- | -0- | -0- | 3909 | 2 | 67 | 9 | Y | 61 | 66 | 1 | | | 3 |
| 11 | 3974 | X | 3974 | -0- | -0- | -0- | 3898 | 2 | 76 | 9 | Y | 69 | 54 | 1 | | | 18 |
| 12 | 4078 | X | 4078 | -0- | -0- | -0- | 4001 | 2 | 77 | 9 | Y | 70 | 79 | 1 | | | 9 |
| 01 | 4106 | X | 4106 | -0- | -0- | -0- | 4028 | 2 | 78 | 9 | Y | 71 | 67 | 1 | | | 13 |
| 02 | 3161 | X | NO RPT | -0- | -3161 | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 13 |

MANGHAM UNIT WELL #: 22 RRCID -> 216224 COMPL. DATE 10/07/2005 TOTAL DEPTH 9700 PERF. 8570 - 9425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3619 | -0- | -163 | -0- | 3615 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 11 | 3600 | X | 3324 | -0- | -276 | -0- | 3317 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 5 |
| 12 | 3895 | X | 3895 | -0- | -0- | -0- | 3887 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 6 |
| 01 | 3882 | X | 3882 | -0- | -0- | -0- | 3874 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 1 |
| 02 | 3306 | X | NO RPT | -0- | -3306 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | Y | NO RPT | | | | | 1 |

SOUTHLAND PAPER CO. WELL #: 14 RRCID -> 216230 COMPL. DATE 11/04/2005 TOTAL DEPTH 9550 PERF. 8688 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 880 | -0- | -174 | -0- | 873 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 900 | N | 747 | -0- | -153 | -0- | 740 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 992 | N | 747 | -0- | -245 | -0- | 739 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 868 | N | 722 | -0- | -146 | -0- | 714 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
HULL UNIT A WELL #: A 91 RRCID -> 216685 COMPL. DATE 01/02/2016 TOTAL DEPTH 9750 PERF. 8434 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 2502 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 2502 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 2502 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 2502 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | 2502 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 2502 | | | | | Y | NO RPT | | | | | -0- |

HEBERT WELL #: 11 RRCID -> 216838 COMPL. DATE 10/12/2005 TOTAL DEPTH 9625 PERF. 8962 - 9478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2955 | X | 2955 | -0- | -0- | -0- | 2911 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 4 |
| 11 | 2670 | X | 2659 | -0- | -11 | -0- | 2615 | 2 | 44 | 9 | Y | 40 | 39 | 1 | | | 5 |
| 12 | 3286 | X | 3286 | -0- | -0- | -0- | 3235 | 2 | 51 | 9 | Y | 46 | 44 | 1 | | | 7 |
| 01 | 3081 | X | 3081 | -0- | -0- | -0- | 3028 | 2 | 53 | 9 | Y | 48 | 50 | 1 | | | 5 |
| 02 | 2610 | X | NO RPT | -0- | -2610 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 5 |

WILSON UNIT WELL #: 16 RRCID -> 216934 COMPL. DATE 11/11/2005 TOTAL DEPTH 9772 PERF. 8739 - 9556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 3778 | -0- | -376 | -0- | 3722 | 2 | 56 | 9 | Y | 51 | 57 | 1 | | | 11 |
| 11 | 4020 | X | 3903 | -0- | -117 | -0- | 3840 | 2 | 63 | 9 | Y | 57 | 67 | 1 | | | 1 |
| 12 | 4154 | X | 3980 | -0- | -174 | -0- | 3914 | 2 | 66 | 9 | Y | 60 | 53 | 1 | | | 8 |
| 01 | 4154 | X | 3865 | -0- | -289 | -0- | 3798 | 2 | 67 | 9 | Y | 61 | 56 | 1 | | | 13 |
| 02 | 3654 | X | NO RPT | -0- | -3654 | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | Y | NO RPT | | | | | 13 |

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 6 RRCID -> 217229 COMPL. DATE 11/24/2005 TOTAL DEPTH 9650 PERF. 8616 - 9244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2425 | N | 2425 | -0- | -0- | -0- | 2400 | 2 | 25 | 9 | Y | 23 | | | | | 32 |
| 11 | 2320 | N | 2320 | -0- | -0- | -0- | 2174 | 2 | 146 | 9 | Y | 133 | 157 | 1 | | | 8 |
| 12 | 2212 | N | 2212 | -0- | -0- | -0- | 2212 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 2139 | N | 2062 | -0- | -77 | -0- | 2062 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

NEAL WELL #: 10 RRCID -> 217282 COMPL. DATE 11/26/2005 TOTAL DEPTH 9745 PERF. 8774 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3322 | -0- | -212 | -0- | 3279 | 2 | 43 | 9 | N | 39 | 41 | 1 | | | 10 |
| 11 | 3330 | X | 3197 | -0- | -133 | -0- | 3154 | 2 | 43 | 9 | N | 39 | 41 | 1 | | | 8 |
| 12 | 3441 | X | 3255 | -0- | -186 | -0- | 3211 | 2 | 44 | 9 | N | 40 | 42 | 1 | | | 6 |
| 01 | 3379 | X | 3290 | -0- | -89 | -0- | 3246 | 2 | 44 | 9 | N | 40 | 40 | 1 | | | 6 |
| 02 | 3161 | X | NO RPT | -0- | -3161 | -0- | | | | | N | NO RPT | | | | | 6 |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | N | NO RPT | | | | | 6 |

GRAVES ESTATE WELL #: 8 RRCID -> 217588 COMPL. DATE 12/28/2005 TOTAL DEPTH 9621 PERF. 8875 - 9492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5974 | X | 5974 | -0- | -0- | -0- | 5957 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 11 | 5760 | X | 5753 | -0- | -7 | -0- | 5736 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 12 | 5952 | X | 5940 | -0- | -12 | -0- | 5922 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 01 | 5952 | X | 5876 | -0- | -76 | -0- | 5856 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 02 | 5597 | X | NO RPT | -0- | -5597 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 5983 | X | NO RPT | -0- | -5983 | -0- | | | | | Y | NO RPT | | | | | 2 |

MASON WELL #: 17 RRCID -> 217702 COMPL. DATE 12/25/2005 TOTAL DEPTH 9600 PERF. 8523 - 9385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2589 | N | 2589 | -0- | -0- | -0- | 2568 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 11 | 2490 | N | 2404 | -0- | -86 | -0- | 2383 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 12 | 2573 | N | 2344 | -0- | -229 | -0- | 2320 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 3 |
| 01 | 2573 | N | 2369 | -0- | -204 | -0- | 2344 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
TOMPKINS WELL #: 3 RRCID -> 217875 COMPL. DATE 12/15/2005 TOTAL DEPTH 10115 PERF. 8810 - 10023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3563 | -0- | 463 | 1306 | 3561 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 4132 | X | 2826 | -0- | -1306 | -0- | 2822 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 3 |
| 12 | 2584 | X | 2584 | -0- | -0- | -0- | 2582 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 01 | 3024 | X | 3024 | -0- | -0- | -0- | 3022 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 02 | 1479 | X | NO RPT | -0- | -1479 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 1581 | X | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | 7 |

HULL UNIT A WELL #: A 93 RRCID -> 218189 COMPL. DATE 12/10/2005 TOTAL DEPTH 9758 PERF. 8662 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIGGERSTAFF, MAURINE WELL #: 2 RRCID -> 218369 COMPL. DATE 01/06/2006 TOTAL DEPTH 10160 PERF. 8766 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 487 | -0- | -1125 | -0- | 478 | 2 | 9 | 9 | Y | 8 | | | | | 28 |
| 11 | 1710 | N | 524 | -0- | -1186 | -0- | 509 | 2 | 15 | 9 | Y | 14 | 32 | 1 | | | 10 |
| 12 | 1030 | N | 1030 | -0- | -0- | -0- | 1023 | 2 | 7 | 9 | Y | 6 | | | | | 16 |
| 01 | 496 | N | 253 | -0- | -243 | -0- | 243 | 2 | 10 | 9 | Y | 9 | | | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

MASON WELL #: 18 RRCID -> 218656 COMPL. DATE 01/04/2006 TOTAL DEPTH 9530 PERF. 8508 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2888 | N | 2888 | -0- | -0- | -0- | 2860 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 11 | 2784 | N | 2784 | -0- | -0- | -0- | 2756 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 12 | 2869 | N | 2869 | -0- | -0- | -0- | 2837 | 2 | 32 | 9 | Y | 29 | 28 | 1 | | | 4 |
| 01 | 2837 | N | 2837 | -0- | -0- | -0- | 2804 | 2 | 33 | 9 | Y | 30 | 31 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HALL UNIT WELL #: 11 RRCID -> 218658 COMPL. DATE 12/15/2005 TOTAL DEPTH 9760 PERF. 8748 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2410 | -0- | -194 | -0- | 2384 | 2 | 26 | 9 | Y | 24 | 21 | 1 | | | 5 |
| 11 | 2490 | N | 2484 | -0- | -6 | -0- | 2449 | 2 | 35 | 9 | Y | 32 | 22 | 1 | | | 15 |
| 12 | 2451 | N | 2451 | -0- | -0- | -0- | 2417 | 2 | 34 | 9 | Y | 31 | 45 | 1 | | | 1 |
| 01 | 2535 | N | 2535 | -0- | -0- | -0- | 2495 | 2 | 40 | 9 | Y | 36 | 24 | 1 | | | 13 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

THOMAS, CHARLES WELL #: 9 RRCID -> 218772 COMPL. DATE 01/12/2006 TOTAL DEPTH 9712 PERF. 8588 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1708 | -0- | -214 | -0- | 1705 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 1860 | N | 1726 | -0- | -134 | -0- | 1720 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 12 | 1829 | N | 1760 | -0- | -69 | -0- | 1754 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 1705 | N | 1611 | -0- | -94 | -0- | 1605 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HALL UNIT WELL #: 12 RRCID -> 218773 COMPL. DATE 12/23/2005 TOTAL DEPTH 9750 PERF. 8774 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 636 | -0- | -15 | -0- | 636 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | 623 | -0- | -7 | -0- | 623 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 651 | N | 613 | -0- | -38 | -0- | 613 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 651 | N | 620 | -0- | -31 | -0- | 620 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CAPPS GAS UNIT WELL #: 10 RRCID -> 218962 COMPL. DATE 01/21/2006 TOTAL DEPTH 9350 PERF. 8844 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1455 | -0- | -312 | -0- | 1420 | 2 | 35 | 9 | Y | 32 | 29 | 1 | | | 5 |
| 11 | 2010 | N | 1481 | -0- | -529 | -0- | 1442 | 2 | 39 | 9 | Y | 35 | 33 | 1 | | | 7 |
| 12 | 1891 | N | 1405 | -0- | -486 | -0- | 1368 | 2 | 37 | 9 | Y | 34 | 39 | 1 | | | 2 |
| 01 | 1457 | N | 1456 | -0- | -1 | -0- | 1421 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

GRAVES ESTATE WELL #: 9 RRCID -> 218986 COMPL. DATE 01/30/2006 TOTAL DEPTH 9720 PERF. 9017 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3562 | -0- | -251 | -0- | 3559 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 3690 | X | 2582 | -0- | -1108 | -0- | 2578 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 3720 | X | 2711 | -0- | -1009 | -0- | 2705 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 3720 | X | 1999 | -0- | -1721 | -0- | 1995 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 02 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | 1 |

DUNLAP UNIT WELL #: 12 RRCID -> 219153 COMPL. DATE 11/19/2005 TOTAL DEPTH 9785 PERF. 8413 - 9081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5828 | X | 5587 | -0- | -241 | -0- | 5517 | 2 | 70 | 9 | Y | 64 | 59 | 1 | | | 10 |
| 11 | 5640 | X | 5190 | -0- | -450 | -0- | 5070 | 2 | 120 | 9 | Y | 109 | 96 | 1 | | | 23 |
| 12 | 5828 | X | 5358 | -0- | -470 | -0- | 5231 | 2 | 127 | 9 | Y | 115 | 132 | 1 | | | 6 |
| 01 | 5828 | X | 5786 | -0- | -42 | -0- | 5667 | 2 | 119 | 9 | Y | 108 | 107 | 1 | | | 7 |
| 02 | 4872 | X | NO RPT | -0- | -4872 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 5208 | X | NO RPT | -0- | -5208 | -0- | | | | | Y | NO RPT | | | | | 7 |

NEAL WELL #: 11 RRCID -> 219154 COMPL. DATE 01/07/2020 TOTAL DEPTH 9740 PERF. 8714 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 3913 | -0- | -365 | -0- | 3910 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 11 | 4020 | X | 3625 | -0- | -395 | -0- | 3622 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 12 | 4092 | X | 3737 | -0- | -355 | -0- | 3735 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 01 | 4092 | X | 3336 | -0- | -756 | -0- | 3329 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 2 |
| 02 | 3799 | X | NO RPT | -0- | -3799 | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | N | NO RPT | | | | | 2 |

PAGE, L.E. WELL #: 8 RRCID -> 219174 COMPL. DATE 01/09/2020 TOTAL DEPTH 9754 PERF. 8615 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2401 | N | 2401 | -0- | -0- | -0- | 2381 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 11 | 2190 | N | 1761 | -0- | -429 | -0- | 1741 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 12 | 2387 | N | 2315 | -0- | -72 | -0- | 2293 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 3 |
| 01 | 3100 | N | 3506 | -0- | 406 | 406 | 3486 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | 406 | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | 406 | | | | | Y | NO RPT | | | | | 2 |

PAGE, L.E. WELL #: 9 RRCID -> 219175 COMPL. DATE 02/28/2006 TOTAL DEPTH 9670 PERF. 8556 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3571 | -0- | -459 | -0- | 3568 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 3900 | X | 3811 | -0- | -89 | -0- | 3808 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 4030 | X | 3797 | -0- | -233 | -0- | 3791 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 4030 | X | 3584 | -0- | -446 | -0- | 3581 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 3799 | X | NO RPT | -0- | -3799 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3937 | X | NO RPT | -0- | -3937 | -0- | | | | | Y | NO RPT | | | | | -0- |

DUNLAP UNIT WELL #: 11 RRCID -> 219206 COMPL. DATE 12/10/2005 TOTAL DEPTH 9820 PERF. 8434 - 9107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 640 | -0- | -73 | -0- | 611 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 4 |
| 11 | 690 | N | 614 | -0- | -76 | -0- | 600 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 2 |
| 12 | 682 | N | 643 | -0- | -39 | -0- | 631 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 01 | 694 | N | 694 | -0- | -0- | -0- | 683 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HUDSON, NELL WELL #: 14 RRCID -> 219209 COMPL. DATE 01/26/2006 TOTAL DEPTH 9658 PERF. 8490 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 416 | -0- | -111 | -0- | 414 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 11 | 510 | N | 478 | -0- | -32 | -0- | 476 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 541 | N | 541 | -0- | -0- | -0- | 540 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 430 | N | 430 | -0- | -0- | -0- | 428 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON, NELL WELL #: 15 RRCID -> 219211 COMPL. DATE 02/11/2006 TOTAL DEPTH 9612 PERF. 8520 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1864 | N | 1864 | -0- | -0- | -0- | 1814 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 5 |
| 11 | 1793 | N | 1793 | -0- | -0- | -0- | 1742 | 2 | 51 | 9 | Y | 46 | 46 | 1 | | | 5 |
| 12 | 1755 | N | 1755 | -0- | -0- | -0- | 1696 | 2 | 59 | 9 | Y | 54 | 51 | 1 | | | 8 |
| 01 | 1771 | N | 1771 | -0- | -0- | -0- | 1710 | 2 | 61 | 9 | Y | 55 | 57 | 1 | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

FENDER, H. R. WELL #: 16 RRCID -> 219299 COMPL. DATE 03/04/2006 TOTAL DEPTH 9668 PERF. 8500 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2525 | -0- | -389 | -0- | 2486 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | | 4 |
| 11 | 2850 | X | 2455 | -0- | -395 | -0- | 2415 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 4 |
| 12 | 2945 | X | 2803 | -0- | -142 | -0- | 2757 | 2 | 46 | 9 | Y | 42 | 40 | 1 | | | 6 |
| 01 | 2945 | X | 2888 | -0- | -57 | -0- | 2841 | 2 | 47 | 9 | Y | 43 | 44 | 1 | | | 5 |
| 02 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 5 |

HAYGOOD, LOIS WELL #: 10 RRCID -> 219632 COMPL. DATE 03/17/2006 TOTAL DEPTH 9650 PERF. 8962 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2147 | N | 2147 | -0- | -0- | -0- | 2042 | 2 | 105 | 9 | Y | 95 | 98 | 1 | | | 10 |
| 11 | 2070 | N | 2060 | -0- | -10 | -0- | 1951 | 2 | 109 | 9 | Y | 99 | 98 | 1 | | | 11 |
| 12 | 2139 | N | 2134 | -0- | -5 | -0- | 2010 | 2 | 124 | 9 | Y | 113 | 108 | 1 | | | 16 |
| 01 | 2139 | N | 2109 | -0- | -30 | -0- | 1980 | 2 | 129 | 9 | Y | 117 | 120 | 1 | | | 13 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

WOOLWORTH GAS UNIT WELL #: 7 RRCID -> 219722 COMPL. DATE 01/21/2006 TOTAL DEPTH 9400 PERF. 8502 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4360 | X | 4360 | -0- | -0- | -0- | 4360 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4200 | X | 3788 | -0- | -412 | -0- | 3788 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4340 | X | 3829 | -0- | -511 | -0- | 3829 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4340 | X | 3659 | -0- | -681 | -0- | 3659 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2784 | X | NO RPT | -0- | -2784 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 16 RRCID -> 219723 COMPL. DATE 03/08/2006 TOTAL DEPTH 9575 PERF. 8590 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 4130 | -0- | -210 | -0- | 4099 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 11 | 4200 | X | 4027 | -0- | -173 | -0- | 3995 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 3 |
| 12 | 4464 | X | 4174 | -0- | -290 | -0- | 4137 | 2 | 37 | 9 | Y | 34 | 32 | 1 | | | 5 |
| 01 | 4464 | X | 3670 | -0- | -794 | -0- | 3634 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 4 |
| 02 | 4176 | X | NO RPT | -0- | -4176 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | Y | NO RPT | | | | | 4 |

COLLINS UNIT WELL #: 17 RRCID -> 219725 COMPL. DATE 03/01/2006 TOTAL DEPTH 9730 PERF. 8826 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 1969 | -0- | -325 | -0- | 1939 | 2 | 30 | 9 | Y | 27 | 30 | 1 | | | 1 |
| 11 | 2220 | N | 2103 | -0- | -117 | -0- | 2072 | 2 | 31 | 9 | Y | 28 | 23 | 1 | | | 6 |
| 12 | 2216 | N | 2216 | -0- | -0- | -0- | 2180 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 5 |
| 01 | 2271 | N | 2271 | -0- | -0- | -0- | 2230 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
GRAVES ESTATE WELL #: 7 RRCID -> 219726 COMPL. DATE 03/25/2006 TOTAL DEPTH 9650 PERF. 8980 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1630 | N | 1630 | -0- | -0- | -0- | 1610 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 2 |
| 11 | 1571 | N | 1571 | -0- | -0- | -0- | 1550 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 12 | 1602 | N | 1602 | -0- | -0- | -0- | 1578 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 3 |
| 01 | 1576 | N | 1576 | -0- | -0- | -0- | 1551 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HAYGOOD, LOIS WELL #: 8 RRCID -> 219729 COMPL. DATE 04/02/2006 TOTAL DEPTH 9625 PERF. 8954 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 770 | -0- | -67 | -0- | 741 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 11 | 780 | N | 740 | -0- | -40 | -0- | 711 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 12 | 775 | N | 737 | -0- | -38 | -0- | 705 | 2 | 32 | 9 | Y | 29 | 28 | 1 | | | 4 |
| 01 | 775 | N | 717 | -0- | -58 | -0- | 683 | 2 | 34 | 9 | Y | 31 | 32 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

BURTON, BILLIE JEAN WELL #: 15 RRCID -> 219730 COMPL. DATE 10/13/2007 TOTAL DEPTH 9635 PERF. 6500 - 9428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3525 | X | 3525 | -0- | -0- | -0- | 3513 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 11 | 2745 | X | 2745 | -0- | -0- | -0- | 2734 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 3511 | X | 3511 | -0- | -0- | -0- | 3497 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 2 |
| 01 | 2840 | X | 2840 | -0- | -0- | -0- | 2827 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 02 | 2378 | X | NO RPT | -0- | -2378 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 1 |

BECKWORTH WELL #: 13 RRCID -> 219731 COMPL. DATE 10/04/2019 TOTAL DEPTH 9765 PERF. 8501 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 11 | 901 | N | 901 | -0- | -0- | -0- | 56 | 1 | 844 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 831 | N | 831 | -0- | -0- | -0- | 830 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 660 | N | 660 | -0- | -0- | -0- | 43 | 1 | 614 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

DENNARD UNIT WELL #: 13 RRCID -> 219759 COMPL. DATE 02/02/2006 TOTAL DEPTH 9745 PERF. 8727 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1943 | N | 1943 | -0- | -0- | -0- | 1937 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 1 |
| 11 | 1904 | N | 1904 | -0- | -0- | -0- | 1886 | 2 | 18 | 9 | Y | 16 | 12 | 1 | | | 5 |
| 12 | 2365 | N | 2365 | -0- | -0- | -0- | 2353 | 2 | 12 | 9 | Y | 11 | | | | | 16 |
| 01 | 2285 | N | 2285 | -0- | -0- | -0- | 2273 | 2 | 12 | 9 | Y | 11 | 16 | 1 | | | 11 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

MAURITZEN WELL #: 3 RRCID -> 219785 COMPL. DATE 07/29/2008 TOTAL DEPTH 9750 PERF. 6481 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4749 | X | 4749 | -0- | -0- | -0- | 4725 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 2 |
| 11 | 4470 | X | 3421 | -0- | -1049 | -0- | 3398 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 12 | 4619 | X | 3788 | -0- | -831 | -0- | 3760 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 4 |
| 01 | 4619 | X | 4610 | -0- | -9 | -0- | 4580 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |
| 02 | 4350 | X | NO RPT | -0- | -4350 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ROBERTS UNIT WELL #: 22 RRCID -> 220156 COMPL. DATE 04/18/2006 TOTAL DEPTH 9465 PERF. 8292 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2903 | X | 2903 | -0- | -0- | -0- | 2879 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | -0- |
| 11 | 2782 | X | 2782 | -0- | -0- | -0- | 2752 | 2 | 30 | 9 | Y | 27 | 18 | 1 | | | 9 |
| 12 | 3017 | N | 3017 | -0- | -0- | -0- | 2987 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 10 |
| 01 | 2959 | N | 2959 | -0- | -0- | -0- | 2938 | 2 | 21 | 9 | Y | 19 | 26 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

DENNARD UNIT WELL #: 14 RRCID -> 220734 COMPL. DATE 02/17/2006 TOTAL DEPTH 9770 PERF. 8314 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2959 | X | 2959 | -0- | -0- | -0- | 2813 | 2 | 146 | 9 | Y | 133 | 192 | 1 | | | 33 |
| 11 | 2640 | X | 2549 | -0- | -91 | -0- | 2446 | 2 | 103 | 9 | Y | 94 | 92 | 1 | | | 35 |
| 12 | 2880 | X | 2880 | -0- | -0- | -0- | 2814 | 2 | 66 | 9 | Y | 60 | | | | | 95 |
| 01 | 2802 | X | 2802 | -0- | -0- | -0- | 2729 | 2 | 73 | 9 | Y | 66 | 97 | 1 | | | 64 |
| 02 | 2552 | X | NO RPT | -0- | -2552 | -0- | | | | | Y | NO RPT | | | | | 64 |
| 03 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | Y | NO RPT | | | | | 64 |

MASON WELL #: 19 RRCID -> 220790 COMPL. DATE 04/22/2006 TOTAL DEPTH 9593 PERF. 8502 - 9423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 2696 | -0- | -1 | -0- | 2684 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 11 | 2610 | N | 2592 | -0- | -18 | -0- | 2579 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 12 | 2697 | N | 2673 | -0- | -24 | -0- | 2658 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 01 | 2697 | N | 2644 | -0- | -53 | -0- | 2627 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

MORGAN UNIT WELL #: 20 RRCID -> 221033 COMPL. DATE 03/20/2006 TOTAL DEPTH 9760 PERF. 8768 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2770 | -0- | -82 | -0- | 2767 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 11 | 2651 | N | 2651 | -0- | -0- | -0- | 2649 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 2815 | N | 2815 | -0- | -0- | -0- | 2814 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 2766 | N | 2766 | -0- | -0- | -0- | 2763 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 02 | 2581 | X | NO RPT | -0- | -2581 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | Y | NO RPT | | | | | 1 |

NEAL WELL #: 13A RRCID -> 221308 COMPL. DATE 04/18/2006 TOTAL DEPTH 9740 PERF. 8786 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1677 | 2 | 17 | 9 | N | 15 | 16 | 1 | | | 4 |
| 11 | 1680 | N | 1680 | -0- | -0- | -0- | 1663 | 2 | 17 | 9 | N | 15 | 16 | 1 | | | 3 |
| 12 | 1688 | N | 1688 | -0- | -0- | -0- | 1671 | 2 | 17 | 9 | N | 15 | 16 | 1 | | | 2 |
| 01 | 1705 | N | 1595 | -0- | -110 | -0- | 1578 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

HUDSON, NELL WELL #: 13 RRCID -> 221730 COMPL. DATE 05/14/2006 TOTAL DEPTH 9690 PERF. 8860 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3696 | X | 3696 | -0- | -0- | -0- | 3683 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 11 | 3510 | X | 3476 | -0- | -34 | -0- | 3462 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 12 | 3627 | X | 3612 | -0- | -15 | -0- | 3595 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 2 |
| 01 | 3627 | X | 3550 | -0- | -77 | -0- | 3532 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 02 | 3422 | X | NO RPT | -0- | -3422 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | 2 |

DAVIS, A. L. WELL #: 18 RRCID -> 221960 COMPL. DATE 05/27/2006 TOTAL DEPTH 9650 PERF. 8890 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4011 | X | 4011 | -0- | -0- | -0- | 3978 | 2 | 33 | 9 | Y | 30 | 31 | 1 | | | 3 |
| 11 | 3990 | X | 3867 | -0- | -123 | -0- | 3832 | 2 | 35 | 9 | Y | 32 | 31 | 1 | | | 4 |
| 12 | 4154 | X | 3777 | -0- | -377 | -0- | 3738 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 5 |
| 01 | 4154 | X | 3813 | -0- | -341 | -0- | 3772 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 4 |
| 02 | 3886 | X | NO RPT | -0- | -3886 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MCRAE, BLANCHE WELL #: 9 RRCID -> 221978 COMPL. DATE 06/09/2006 TOTAL DEPTH 9655 PERF. 9042 - 9318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1379 | N | 1379 | -0- | -0- | -0- | 1375 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 1084 | N | 1084 | -0- | -0- | -0- | 1081 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 1288 | N | 1288 | -0- | -0- | -0- | 1282 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 1054 | N | 1038 | -0- | -16 | -0- | 1035 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LANGFORD WELL #: 4 RRCID -> 221979 COMPL. DATE 05/17/2006 TOTAL DEPTH 9645 PERF. 9014 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1309 | N | 1309 | -0- | -0- | -0- | 1298 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 1668 | N | 1668 | -0- | -0- | -0- | 1657 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 1536 | N | 1536 | -0- | -0- | -0- | 1523 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 01 | 1721 | N | 1721 | -0- | -0- | -0- | 1709 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HAYGOOD, LOIS WELL #: 9 RRCID -> 221996 COMPL. DATE 06/26/2006 TOTAL DEPTH 9693 PERF. 8954 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1312 | N | 1312 | -0- | -0- | -0- | 1253 | 2 | 59 | 9 | Y | 54 | 55 | 1 | | | 6 |
| 11 | 1261 | N | 1261 | -0- | -0- | -0- | 1202 | 2 | 59 | 9 | Y | 54 | 54 | 1 | | | 6 |
| 12 | 1310 | N | 1310 | -0- | -0- | -0- | 1241 | 2 | 69 | 9 | Y | 63 | 60 | 1 | | | 9 |
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 1234 | 2 | 72 | 9 | Y | 65 | 67 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

CHADWICK UNIT WELL #: 24 RRCID -> 221997 COMPL. DATE 05/26/2006 TOTAL DEPTH 9315 PERF. 8780 - 9133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2915 | -0- | -247 | -0- | 2889 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 6 |
| 11 | 3060 | X | 2765 | -0- | -295 | -0- | 2724 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 5 |
| 12 | 3162 | X | 2796 | -0- | -366 | -0- | 2753 | 2 | 43 | 9 | Y | 39 | 39 | 1 | | | 5 |
| 01 | 3069 | X | 2785 | -0- | -284 | -0- | 2740 | 2 | 45 | 9 | Y | 41 | 37 | 1 | | | 9 |
| 02 | 2581 | X | NO RPT | -0- | -2581 | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | Y | NO RPT | | | | | 9 |

FENDER, H. R. WELL #: 17 RRCID -> 222006 COMPL. DATE 06/04/2006 TOTAL DEPTH 9540 PERF. 8922 - 9204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1578 | -0- | -96 | -0- | 1546 | 2 | 32 | 9 | Y | 29 | 28 | 1 | | | 4 |
| 11 | 2091 | N | 2091 | -0- | -0- | -0- | 2036 | 2 | 55 | 9 | Y | 50 | 48 | 1 | | | 6 |
| 12 | 1823 | N | 1823 | -0- | -0- | -0- | 1761 | 2 | 62 | 9 | Y | 56 | 54 | 1 | | | 8 |
| 01 | 1648 | N | 1648 | -0- | -0- | -0- | 1582 | 2 | 66 | 9 | Y | 60 | 61 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

HEBERT WELL #: 17 RRCID -> 222189 COMPL. DATE 07/22/2006 TOTAL DEPTH 9660 PERF. 8932 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2062 | N | 2062 | -0- | -0- | -0- | 2056 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 2531 | N | 2531 | -0- | -0- | -0- | 2525 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 2802 | N | 2802 | -0- | -0- | -0- | 2796 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 2792 | N | 2792 | -0- | -0- | -0- | 2785 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

SOUTHLAND PAPER CO. WELL #: 15 RRCID -> 222190 COMPL. DATE 06/23/2006 TOTAL DEPTH 9588 PERF. 8552 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2309 | N | 2309 | -0- | -0- | -0- | 2261 | 2 | 48 | 9 | Y | 44 | 45 | 1 | | | 5 |
| 11 | 2070 | N | 1292 | -0- | -778 | -0- | 1256 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 4 |
| 12 | 2240 | N | 2240 | -0- | -0- | -0- | 2186 | 2 | 54 | 9 | Y | 49 | 46 | 1 | | | 7 |
| 01 | 2139 | N | 1985 | -0- | -154 | -0- | 1929 | 2 | 56 | 9 | Y | 51 | 52 | 1 | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WEDGEWORTH WELL #: 3 RRCID -> 222193 COMPL. DATE 07/22/2006 TOTAL DEPTH 9700 PERF. 8930 - 9446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 437 | -0- | -73 | -0- | 437 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 325 | -0- | -78 | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALEXANDER, GENEVA FURRH ET AL WELL #: 5 RRCID -> 222277 COMPL. DATE 04/28/2006 TOTAL DEPTH N/A PERF. 8665 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCRAE, BLANCHE WELL #: 8 RRCID -> 222380 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 9028 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 242 | N | 242 | -0- | -0- | -0- | 238 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 74 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 12 | 124 | N | 89 | -0- | -35 | -0- | 87 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 248 | N | 68 | -0- | -180 | -0- | 67 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYGOOD, LOIS WELL #: 11 RRCID -> 222381 COMPL. DATE 07/31/2006 TOTAL DEPTH 11975 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6340 | X | 6340 | -0- | -0- | -0- | 6340 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6120 | X | 6082 | -0- | -38 | -0- | 6082 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 6324 | X | 6241 | -0- | -83 | -0- | 6241 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 6324 | X | 6089 | -0- | -235 | -0- | 6089 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5771 | X | NO RPT | -0- | -5771 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 6169 | X | NO RPT | -0- | -6169 | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYGOOD, LOIS WELL #: 14 RRCID -> 222384 COMPL. DATE 07/30/2006 TOTAL DEPTH 9453 PERF. 8994 - 9254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 303 | -0- | -7 | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HANCOCK UNIT WELL #: 11 RRCID -> 222549 COMPL. DATE 06/16/2006 TOTAL DEPTH 9371 PERF. 8878 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3430 | X | 3430 | -0- | -0- | -0- | 209 | 1 | 3173 | 2 | Y | 44 | 40 | 1 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 3380 | X | 3380 | -0- | -0- | -0- | 198 | 1 | 3094 | 2 | Y | 80 | 69 | 1 | | | 18 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2950 | -0- | -367 | -0- | 198 | 1 | 2653 | 2 | Y | 90 | 103 | 1 | | | 5 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 3317 | X | 3267 | -0- | -50 | -0- | 195 | 1 | 2978 | 2 | Y | 85 | 84 | 1 | | | 6 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 6 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MASON WELL #: 20 RRCID -> 222613 COMPL. DATE 08/25/2006 TOTAL DEPTH 9650 PERF. 8552 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4200 | X | 4200 | -0- | -0- | -0- | 4156 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 4 |
| 11 | 3923 | X | 3923 | -0- | -0- | -0- | 3877 | 2 | 46 | 9 | Y | 42 | 41 | 1 | | | 5 |
| 12 | 4119 | X | 4119 | -0- | -0- | -0- | 4067 | 2 | 52 | 9 | Y | 47 | 45 | 1 | | | 7 |
| 01 | 4144 | X | 4144 | -0- | -0- | -0- | 4090 | 2 | 54 | 9 | Y | 49 | 50 | 1 | | | 6 |
| 02 | 3538 | X | NO RPT | -0- | -3538 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | 6 |

THOMAS, CHARLES WELL #: 10 RRCID -> 222618 COMPL. DATE 08/05/2006 TOTAL DEPTH 9625 PERF. 8588 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1658 | -0- | -171 | -0- | 1605 | 2 | 53 | 9 | Y | 48 | 59 | 1 | | | 3 |
| 11 | 1958 | N | 1958 | -0- | -0- | -0- | 1938 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 2 |
| 12 | 2010 | N | 2010 | -0- | -0- | -0- | 1988 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 3 |
| 01 | 1973 | N | 1973 | -0- | -0- | -0- | 1951 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

FITE UNIT WELL #: 18 RRCID -> 222621 COMPL. DATE 04/11/2006 TOTAL DEPTH 9415 PERF. 8260 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1931 | N | 1931 | -0- | -0- | -0- | 1906 | 2 | 25 | 9 | N | 23 | 26 | 1 | | | 1 |
| 11 | 1710 | N | 1579 | -0- | -131 | -0- | 1570 | 2 | 9 | 9 | N | 8 | | | | | 9 |
| 12 | 1767 | N | 1170 | -0- | -597 | -0- | 1157 | 2 | 13 | 9 | N | 12 | 20 | 1 | | | 1 |
| 01 | 1767 | N | 673 | -0- | -1094 | -0- | 665 | 2 | 8 | 9 | N | 7 | | | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

MANGHAM UNIT WELL #: 23 RRCID -> 222723 COMPL. DATE 06/29/2006 TOTAL DEPTH 9670 PERF. 8778 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1545 | -0- | -253 | -0- | 1527 | 2 | 18 | 9 | Y | 16 | | | | | 18 |
| 11 | 1740 | N | 1463 | -0- | -277 | -0- | 1463 | 2 | | | Y | -0- | 16 | 1 | | | 2 |
| 12 | 1643 | N | 1473 | -0- | -170 | -0- | 1473 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 01 | 1550 | N | 1256 | -0- | -294 | -0- | 1256 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYGOOD, LOIS WELL #: 13 RRCID -> 222728 COMPL. DATE 09/14/2006 TOTAL DEPTH 9719 PERF. 9020 - 9483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 936 | -0- | -242 | -0- | 925 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 1050 | N | 653 | -0- | -397 | -0- | 643 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 12 | 987 | N | 987 | -0- | -0- | -0- | 974 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 01 | 1048 | N | 1048 | -0- | -0- | -0- | 1036 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

DAVIS, A. L. WELL #: 17 RRCID -> 222729 COMPL. DATE 05/04/2006 TOTAL DEPTH 9700 PERF. 8500 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5082 | X | 5082 | -0- | -0- | -0- | 5035 | 2 | 47 | 9 | Y | 43 | 44 | 1 | | | 5 |
| 11 | 4909 | X | 4909 | -0- | -0- | -0- | 4861 | 2 | 48 | 9 | Y | 44 | 44 | 1 | | | 5 |
| 12 | 5065 | X | 5065 | -0- | -0- | -0- | 5010 | 2 | 55 | 9 | Y | 50 | 48 | 1 | | | 7 |
| 01 | 5019 | X | 5019 | -0- | -0- | -0- | 4961 | 2 | 58 | 9 | Y | 53 | 54 | 1 | | | 6 |
| 02 | 4524 | X | NO RPT | -0- | -4524 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 4836 | X | NO RPT | -0- | -4836 | -0- | | | | | Y | NO RPT | | | | | 6 |

THOMAS, CHARLES WELL #: 11 RRCID -> 222734 COMPL. DATE 08/28/2006 TOTAL DEPTH 9652 PERF. 8582 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 4029 | -0- | -1 | -0- | 4012 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 11 | 3900 | X | 3388 | -0- | -512 | -0- | 3371 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 12 | 4288 | X | 4288 | -0- | -0- | -0- | 4270 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 01 | 4030 | X | 3750 | -0- | -280 | -0- | 3730 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 02 | 3799 | X | NO RPT | -0- | -3799 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
THOMAS, CHARLES WELL #: 12 RRCID -> 222738 COMPL. DATE 09/16/2006 TOTAL DEPTH 9670 PERF. 8570 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2071 | -0- | -37 | -0- | 2068 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 2040 | N | 1890 | -0- | -150 | -0- | 1884 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 12 | 2108 | N | 1961 | -0- | -147 | -0- | 1955 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 2077 | N | 1977 | -0- | -100 | -0- | 1971 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MOORE UNIT WELL #: 20 RRCID -> 222785 COMPL. DATE 07/20/2006 TOTAL DEPTH 9721 PERF. 8626 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4235 | X | 4235 | -0- | -0- | -0- | 4235 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3911 | X | 3911 | -0- | -0- | -0- | 3911 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4048 | X | 4048 | -0- | -0- | -0- | 4048 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4006 | X | 4006 | -0- | -0- | -0- | 4006 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3741 | X | NO RPT | -0- | -3741 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRANNON WELL #: 5 RRCID -> 222788 COMPL. DATE 10/04/2006 TOTAL DEPTH 9655 PERF. 8568 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1541 | -0- | -474 | -0- | 1528 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 11 | 1770 | N | 1693 | -0- | -77 | -0- | 1678 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 12 | 1768 | N | 1768 | -0- | -0- | -0- | 1751 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 01 | 1920 | N | 1920 | -0- | -0- | -0- | 1902 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

BLEAKLEY, P.J. UNIT WELL #: 6 RRCID -> 222895 COMPL. DATE 12/17/2005 TOTAL DEPTH 9620 PERF. 8654 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2799 | N | 2799 | -0- | -0- | -0- | 2790 | 2 | 9 | 9 | Y | 8 | | | | | 10 |
| 11 | 2765 | N | 2765 | -0- | -0- | -0- | 2709 | 2 | 56 | 9 | Y | 51 | 58 | 1 | | | 3 |
| 12 | 2742 | N | 2742 | -0- | -0- | -0- | 2742 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 2978 | N | 2978 | -0- | -0- | -0- | 2867 | 2 | 111 | 9 | Y | 101 | 95 | 1 | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

ROBERTS UNIT WELL #: 23 RRCID -> 223536 COMPL. DATE 06/03/2006 TOTAL DEPTH 9495 PERF. 8564 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2905 | X | 2905 | -0- | -0- | -0- | 2894 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | -0- |
| 11 | 2460 | X | 2364 | -0- | -96 | -0- | 2339 | 2 | 25 | 9 | Y | 23 | 15 | 1 | | | 8 |
| 12 | 2542 | X | 2367 | -0- | -175 | -0- | 2341 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 9 |
| 01 | 2542 | X | 2271 | -0- | -271 | -0- | 2251 | 2 | 20 | 9 | Y | 18 | 24 | 1 | | | 3 |
| 02 | 2030 | X | NO RPT | -0- | -2030 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 2170 | X | NO RPT | -0- | -2170 | -0- | | | | | Y | NO RPT | | | | | 3 |

GRAVES ESTATE WELL #: 12 RRCID -> 223616 COMPL. DATE 11/03/2006 TOTAL DEPTH 9650 PERF. 9012 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2377 | -0- | -165 | -0- | 2348 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 11 | 2090 | N | 2090 | -0- | -0- | -0- | 2061 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 12 | 2343 | N | 2343 | -0- | -0- | -0- | 2310 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 4 |
| 01 | 2387 | N | 2292 | -0- | -95 | -0- | 2257 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

NEAL WELL #: 14 RRCID -> 223698 COMPL. DATE 08/30/2006 TOTAL DEPTH 9730 PERF. 8660 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4048 | X | 4048 | -0- | -0- | -0- | 4044 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 11 | 3590 | X | 3590 | -0- | -0- | -0- | 3583 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 1 |
| 12 | 3695 | X | 3695 | -0- | -0- | -0- | 3688 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 1 |
| 01 | 3673 | X | 3673 | -0- | -0- | -0- | 3667 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 02 | 3335 | X | NO RPT | -0- | -3335 | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | N | NO RPT | | | | | 1 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

GRIFFITH WELL #: 6 RRCID -> 223757 COMPL. DATE 11/11/2006 TOTAL DEPTH 9690 PERF. 8990 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 181 | -0- | -36 | -0- | 179 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 179 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 183 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 195 | N | 195 | -0- | -0- | -0- | 193 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRIFFITH WELL #: 8 RRCID -> 223759 COMPL. DATE 11/05/2006 TOTAL DEPTH 9728 PERF. 9048 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1757 | N | 1757 | -0- | -0- | -0- | 1757 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMAS, CHARLES WELL #: 13 RRCID -> 223761 COMPL. DATE 11/06/2006 TOTAL DEPTH 9700 PERF. 8540 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1634 | N | 1634 | -0- | -0- | -0- | 1634 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1641 | N | 1641 | -0- | -0- | -0- | 1641 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 1548 | -0- | -95 | -0- | 1548 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNGBLOOD-ROE UNIT WELL #: 20 RRCID -> 223819 COMPL. DATE 07/01/2006 TOTAL DEPTH 9650 PERF. 8819 - 9486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2135 | -0- | -655 | -0- | 2100 | 2 | 35 | 9 | Y | 32 | 25 | 1 | | | 19 |
| 11 | 2700 | X | 2032 | -0- | -668 | -0- | 1993 | 2 | 39 | 9 | Y | 35 | 52 | 1 | | | 2 |
| 12 | 2356 | X | 2340 | -0- | -16 | -0- | 2303 | 2 | 37 | 9 | Y | 34 | 25 | 1 | | | 11 |
| 01 | 2356 | X | 1999 | -0- | -357 | -0- | 1952 | 2 | 47 | 9 | Y | 43 | 28 | 1 | | | 26 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

PAGE, L.E. WELL #: 7 RRCID -> 224031 COMPL. DATE 11/16/2006 TOTAL DEPTH 9650 PERF. 8563 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2742 | -0- | -234 | -0- | 2714 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 11 | 2880 | X | 2461 | -0- | -419 | -0- | 2433 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 12 | 2914 | X | 2788 | -0- | -126 | -0- | 2757 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 4 |
| 01 | 2914 | X | 2024 | -0- | -890 | -0- | 1992 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 02 | 2726 | X | NO RPT | -0- | -2726 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRANNON WELL #: 7 RRCID -> 224035 COMPL. DATE 12/05/2006 TOTAL DEPTH 9617 PERF. 8582 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2004 | -0- | -290 | -0- | 1967 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 4 |
| 11 | 2220 | N | 1966 | -0- | -254 | -0- | 1927 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 4 |
| 12 | 2046 | N | 1824 | -0- | -222 | -0- | 1780 | 2 | 44 | 9 | Y | 40 | 38 | 1 | | | 6 |
| 01 | 2177 | N | 2177 | -0- | -0- | -0- | 2131 | 2 | 46 | 9 | Y | 42 | 43 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

CARTHAGE GAS UNIT 112 WELL #: 12 RRCID -> 224460 COMPL. DATE 12/16/2006 TOTAL DEPTH 9590 PERF. 8981 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 3120 | -0- | -42 | -0- | 3089 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 11 | 3060 | X | 2786 | -0- | -274 | -0- | 2754 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 3 |
| 12 | 3162 | X | 2698 | -0- | -464 | -0- | 2661 | 2 | 37 | 9 | Y | 34 | 32 | 1 | | | 5 |
| 01 | 3250 | X | 3250 | -0- | -0- | -0- | 3211 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | | 4 |
| 02 | 2987 | X | NO RPT | -0- | -2987 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
CARTHAGE GAS UNIT 110 WELL #: 12 RRCID -> 224461 COMPL. DATE 11/24/2006 TOTAL DEPTH 9585 PERF. 8561 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3515 | X | 3515 | -0- | -0- | -0- | 3471 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 4 |
| 11 | 3240 | X | 3236 | -0- | -4 | -0- | 3190 | 2 | 46 | 9 | Y | 42 | 41 | 1 | | | 5 |
| 12 | 3348 | X | 3158 | -0- | -190 | -0- | 3106 | 2 | 52 | 9 | Y | 47 | 45 | 1 | | | 7 |
| 01 | 3348 | X | 3000 | -0- | -348 | -0- | 2946 | 2 | 54 | 9 | Y | 49 | 50 | 1 | | | 6 |
| 02 | 3161 | X | NO RPT | -0- | -3161 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 6 |

ALLISON UNIT WELL #: 22 RRCID -> 224535 COMPL. DATE 08/04/2006 TOTAL DEPTH 9690 PERF. 8402 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 5549 | -0- | -0- | -0- | 5464 | 2 | 85 | 9 | Y | 77 | 79 | 1 | | | 2 |
| 11 | 5108 | X | 5108 | -0- | -0- | -0- | 5011 | 2 | 97 | 9 | Y | 88 | 83 | 1 | | | 7 |
| 12 | 5224 | X | 5224 | -0- | -0- | -0- | 5112 | 2 | 112 | 9 | Y | 102 | 82 | 1 | | | 27 |
| 01 | 5115 | X | 5086 | -0- | -29 | -0- | 5000 | 2 | 86 | 9 | Y | 78 | 81 | 1 | | | 24 |
| 02 | 4756 | X | NO RPT | -0- | -4756 | -0- | | | | | Y | NO RPT | | | | | 24 |
| 03 | 5084 | X | NO RPT | -0- | -5084 | -0- | | | | | Y | NO RPT | | | | | 24 |

GRAVES ESTATE WELL #: 10 RRCID -> 224699 COMPL. DATE 09/06/2006 TOTAL DEPTH 9660 PERF. 9015 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2970 | X | 2970 | -0- | -0- | -0- | 2908 | 2 | 62 | 9 | Y | 56 | 57 | 1 | | | 6 |
| 11 | 2820 | X | 2689 | -0- | -131 | -0- | 2627 | 2 | 62 | 9 | Y | 56 | 56 | 1 | | | 6 |
| 12 | 2914 | N | 2835 | -0- | -79 | -0- | 2763 | 2 | 72 | 9 | Y | 65 | 62 | 1 | | | 9 |
| 01 | 2914 | N | 2854 | -0- | -60 | -0- | 2779 | 2 | 75 | 9 | Y | 68 | 69 | 1 | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

HAYGOOD, LOIS WELL #: 12 RRCID -> 224741 COMPL. DATE 04/29/2006 TOTAL DEPTH 9689 PERF. 9038 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, JOHN W. WELL #: 16 RRCID -> 224917 COMPL. DATE 12/28/2006 TOTAL DEPTH 9877 PERF. 9168 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3794 | -0- | -205 | -0- | 3764 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |
| 11 | 3870 | X | 3757 | -0- | -113 | -0- | 3726 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 3 |
| 12 | 3999 | X | 3925 | -0- | -74 | -0- | 3889 | 2 | 36 | 9 | Y | 33 | 31 | 1 | | | 5 |
| 01 | 3999 | X | 3793 | -0- | -206 | -0- | 3756 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 4 |
| 02 | 3770 | X | NO RPT | -0- | -3770 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | Y | NO RPT | | | | | 4 |

BURTON, JOHN W. WELL #: 17 RRCID -> 225082 COMPL. DATE 05/10/2019 TOTAL DEPTH 9650 PERF. 8959 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2538 | N | 2538 | -0- | -0- | -0- | 2518 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 11 | 2407 | N | 2407 | -0- | -0- | -0- | 2387 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 12 | 2468 | N | 2468 | -0- | -0- | -0- | 2445 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 3 |
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 2433 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

BRANNON WELL #: 6 RRCID -> 225269 COMPL. DATE 01/20/2007 TOTAL DEPTH 9595 PERF. 8558 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2012 | -0- | -96 | -0- | 1989 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 11 | 1980 | N | 1974 | -0- | -6 | -0- | 1951 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 12 | 2293 | N | 2293 | -0- | -0- | -0- | 2267 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 3 |
| 01 | 2244 | N | 2244 | -0- | -0- | -0- | 2215 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HUDSON-JOHNSON UNIT WELL #: 24 RRCID -> 225344 COMPL. DATE 09/16/2006 TOTAL DEPTH 9763 PERF. 8716 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 3944 | -0- | -396 | -0- | 3937 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | -0- |
| 11 | 4200 | X | 3872 | -0- | -328 | -0- | 3865 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 1 |
| 12 | 4247 | X | 3631 | -0- | -616 | -0- | 3622 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 1 |
| 01 | 4154 | X | 3482 | -0- | -672 | -0- | 3472 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 1 |
| 02 | 3741 | X | NO RPT | -0- | -3741 | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | N | NO RPT | | | | | 1 |

HALL UNIT WELL #: 13 RRCID -> 225353 COMPL. DATE 10/14/2006 TOTAL DEPTH 9740 PERF. 8944 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4538 | X | 4538 | -0- | -0- | -0- | 4466 | 2 | 72 | 9 | Y | 65 | 57 | 1 | | | 14 |
| 11 | 4500 | X | 4309 | -0- | -191 | -0- | 4234 | 2 | 75 | 9 | Y | 68 | 51 | 1 | | | 31 |
| 12 | 4650 | X | 4414 | -0- | -236 | -0- | 4342 | 2 | 72 | 9 | Y | 65 | 93 | 1 | | | 3 |
| 01 | 4650 | X | 4445 | -0- | -205 | -0- | 4365 | 2 | 80 | 9 | Y | 73 | 50 | 1 | | | 26 |
| 02 | 4147 | X | NO RPT | -0- | -4147 | -0- | | | | | Y | NO RPT | | | | | 26 |
| 03 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | Y | NO RPT | | | | | 26 |

CARTHAGE GAS UNIT 110 WELL #: 11 RRCID -> 225857 COMPL. DATE 01/20/2007 TOTAL DEPTH 9650 PERF. 8550 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2404 | N | 2404 | -0- | -0- | -0- | 2363 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 4 |
| 11 | 2362 | N | 2362 | -0- | -0- | -0- | 2320 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |
| 12 | 2587 | N | 2587 | -0- | -0- | -0- | 2539 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 6 |
| 01 | 2664 | N | 2664 | -0- | -0- | -0- | 2614 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

GRIFFITH WELL #: 7 RRCID -> 225882 COMPL. DATE 02/06/2007 TOTAL DEPTH 9714 PERF. 8967 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3329 | -0- | -50 | -0- | 3279 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 5 |
| 11 | 3270 | X | 3190 | -0- | -80 | -0- | 3139 | 2 | 51 | 9 | Y | 46 | 46 | 1 | | | 5 |
| 12 | 3379 | X | 3224 | -0- | -155 | -0- | 3166 | 2 | 58 | 9 | Y | 53 | 50 | 1 | | | 8 |
| 01 | 3379 | X | 3134 | -0- | -245 | -0- | 3075 | 2 | 59 | 9 | Y | 54 | 56 | 1 | | | 6 |
| 02 | 3161 | X | NO RPT | -0- | -3161 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | 6 |

MAURITZEN WELL #: 4 RRCID -> 226450 COMPL. DATE 02/26/2007 TOTAL DEPTH 9870 PERF. 8713 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2861 | -0- | -146 | -0- | 2802 | 2 | 59 | 9 | Y | 54 | 55 | 1 | | | 6 |
| 11 | 2910 | X | 2633 | -0- | -277 | -0- | 2572 | 2 | 61 | 9 | Y | 55 | 55 | 1 | | | 6 |
| 12 | 3007 | X | 2756 | -0- | -251 | -0- | 2687 | 2 | 69 | 9 | Y | 63 | 60 | 1 | | | 9 |
| 01 | 3230 | X | 3230 | -0- | -0- | -0- | 3158 | 2 | 72 | 9 | Y | 65 | 67 | 1 | | | 7 |
| 02 | 2842 | X | NO RPT | -0- | -2842 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | 7 |

HULL UNIT B WELL #: B 19 RRCID -> 226503 COMPL. DATE 11/24/2006 TOTAL DEPTH 9800 PERF. 8664 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3275 | -0- | -197 | -0- | 3222 | 2 | 53 | 9 | Y | 48 | 48 | 1 | | | 11 |
| 11 | 3360 | X | 2048 | -0- | -1312 | -0- | 2014 | 2 | 34 | 9 | Y | 31 | 37 | 1 | | | 5 |
| 12 | 3441 | X | 3156 | -0- | -285 | -0- | 3105 | 2 | 51 | 9 | Y | 46 | 43 | 1 | | | 8 |
| 01 | 3410 | X | 2929 | -0- | -481 | -0- | 2873 | 2 | 56 | 9 | Y | 51 | 47 | 1 | | | 12 |
| 02 | 3132 | X | NO RPT | -0- | -3132 | -0- | | | | | Y | NO RPT | | | | | 12 |
| 03 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOMPKINS WELL #: 4 RRCID -> 226556 COMPL. DATE 03/03/2007 TOTAL DEPTH 10240 PERF. 8996 - 9956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2512 | -0- | -247 | -0- | 2500 | 2 | 12 | 9 | Y | 11 | | | | | 37 |
| 11 | 2670 | X | 2458 | -0- | -212 | -0- | 2436 | 2 | 22 | 9 | Y | 20 | 41 | 1 | | | 16 |
| 12 | 2759 | X | 2511 | -0- | -248 | -0- | 2498 | 2 | 13 | 9 | Y | 12 | | | | | 28 |
| 01 | 2728 | X | 2352 | -0- | -376 | -0- | 2337 | 2 | 15 | 9 | Y | 14 | | | | | 42 |
| 02 | 2494 | X | NO RPT | -0- | -2494 | -0- | | | | | Y | NO RPT | | | | | 42 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WEDGEWORTH WELL #: 5 RRCID -> 226763 COMPL. DATE 03/09/2007 TOTAL DEPTH 9765 PERF. 8977 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1142 | -0- | -377 | -0- | 1125 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 11 | 1290 | N | 1108 | -0- | -182 | -0- | 1091 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 12 | 1209 | N | 1122 | -0- | -87 | -0- | 1104 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 01 | 1572 | N | 1572 | -0- | -0- | -0- | 1552 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

JERNIGAN, MATTIE WELL #: 16 RRCID -> 226786 COMPL. DATE 09/01/2006 TOTAL DEPTH 9860 PERF. 8553 - 9718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILSON UNIT WELL #: 17 RRCID -> 226945 COMPL. DATE 07/29/2006 TOTAL DEPTH 9700 PERF. 8734 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1415 | -0- | -166 | -0- | 1393 | 2 | 22 | 9 | N | 20 | 23 | 1 | | | 4 |
| 11 | 1500 | N | 1395 | -0- | -105 | -0- | 1370 | 2 | 25 | 9 | N | 23 | 27 | 1 | | | -0- |
| 12 | 1519 | N | 1404 | -0- | -115 | -0- | 1378 | 2 | 26 | 9 | N | 24 | 21 | 1 | | | 3 |
| 01 | 1426 | N | 1312 | -0- | -114 | -0- | 1286 | 2 | 26 | 9 | N | 24 | 22 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

HEBERT WELL #: 18 RRCID -> 226951 COMPL. DATE 03/01/2007 TOTAL DEPTH 9736 PERF. 8585 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2805 | -0- | -202 | -0- | 2764 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 4 |
| 11 | 2850 | X | 2685 | -0- | -165 | -0- | 2643 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |
| 12 | 2883 | X | 2696 | -0- | -187 | -0- | 2648 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 6 |
| 01 | 2883 | X | 2801 | -0- | -82 | -0- | 2751 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

HEBERT WELL #: 19 RRCID -> 226953 COMPL. DATE 02/28/2007 TOTAL DEPTH 9738 PERF. 8607 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2958 | X | 2958 | -0- | -0- | -0- | 2921 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 11 | 2850 | X | 2664 | -0- | -186 | -0- | 2627 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 12 | 2945 | X | 2764 | -0- | -181 | -0- | 2721 | 2 | 43 | 9 | Y | 39 | 37 | 1 | | | 6 |
| 01 | 2945 | X | 2885 | -0- | -60 | -0- | 2841 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 5 |
| 02 | 2784 | X | NO RPT | -0- | -2784 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | 5 |

NEAL WELL #: 12 RRCID -> 227736 COMPL. DATE 01/11/2007 TOTAL DEPTH 9701 PERF. 8624 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 4054 | -0- | -100 | -0- | 4048 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 11 | 4020 | X | 3451 | -0- | -569 | -0- | 3443 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 1 |
| 12 | 4154 | X | 3567 | -0- | -587 | -0- | 3559 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 1 |
| 01 | 4061 | X | 3567 | -0- | -494 | -0- | 3559 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 1 |
| 02 | 3799 | X | NO RPT | -0- | -3799 | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 4061 | X | NO RPT | -0- | -4061 | -0- | | | | | N | NO RPT | | | | | 1 |

WEDGEWORTH WELL #: 6 RRCID -> 227987 COMPL. DATE 04/01/2007 TOTAL DEPTH 9700 PERF. 8312 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1749 | N | 1749 | -0- | -0- | -0- | 1714 | 2 | 35 | 9 | Y | 32 | 31 | 1 | | | 3 |
| 11 | 1679 | N | 1679 | -0- | -0- | -0- | 1643 | 2 | 36 | 9 | Y | 33 | 32 | 1 | | | 4 |
| 12 | 1722 | N | 1722 | -0- | -0- | -0- | 1681 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 5 |
| 01 | 1741 | N | 1741 | -0- | -0- | -0- | 1698 | 2 | 43 | 9 | Y | 39 | 40 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HANCOCK UNIT WELL #: 12 RRCID -> 228316 COMPL. DATE 03/11/2007 TOTAL DEPTH 9530 PERF. 8770 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3110 | X | 3110 | -0- | -0- | -0- | 191 | 1 | 2897 | 2 | Y | 20 | 18 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2338 | -0- | -362 | -0- | 139 | 1 | 2170 | 2 | Y | 26 | 24 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2484 | -0- | -306 | -0- | 171 | 1 | 2288 | 2 | Y | 23 | 27 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2731 | -0- | -59 | -0- | 167 | 1 | 2540 | 2 | Y | 22 | 22 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2407 | X | NO RPT | -0- | -2407 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | Y | NO RPT | | | | | 1 |

HANCOCK UNIT WELL #: 13 RRCID -> 228359 COMPL. DATE 04/20/2007 TOTAL DEPTH 9570 PERF. 9180 - 9208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2146 | X | 2146 | -0- | -0- | -0- | 131 | 1 | 1985 | 2 | Y | 27 | 25 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2149 | X | 2149 | -0- | -0- | -0- | 127 | 1 | 1980 | 2 | Y | 38 | 34 | 1 | | | 8 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1963 | -0- | -207 | -0- | 134 | 1 | 1788 | 2 | Y | 37 | 43 | 1 | | | 2 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2170 | X | 2168 | -0- | -2 | -0- | 131 | 1 | 1998 | 2 | Y | 35 | 35 | 1 | | | 2 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WILLIAMSON WELL #: 19 RRCID -> 228374 COMPL. DATE 04/19/2007 TOTAL DEPTH 9575 PERF. 8582 - 9369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | X | 217 | -0- | -248 | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 500 | X | 500 | -0- | -0- | -0- | 500 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 558 | X | 294 | -0- | -264 | -0- | 294 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 558 | X | 491 | -0- | -67 | -0- | 490 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 522 | X | NO RPT | -0- | -522 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 527 | X | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | -0- |

SOAPE, C.P. WELL #: 16 RRCID -> 228775 COMPL. DATE 05/04/2007 TOTAL DEPTH 9644 PERF. 8522 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 4409 | -0- | -272 | -0- | 4352 | 2 | 57 | 9 | Y | 52 | 53 | 1 | | | 6 |
| 11 | 4530 | X | 4178 | -0- | -352 | -0- | 4120 | 2 | 58 | 9 | Y | 53 | 53 | 1 | | | 6 |
| 12 | 4685 | X | 4685 | -0- | -0- | -0- | 4618 | 2 | 67 | 9 | Y | 61 | 58 | 1 | | | 9 |
| 01 | 4681 | X | 4671 | -0- | -10 | -0- | 4603 | 2 | 68 | 9 | Y | 62 | 64 | 1 | | | 7 |
| 02 | 4408 | X | NO RPT | -0- | -4408 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 4402 | X | NO RPT | -0- | -4402 | -0- | | | | | Y | NO RPT | | | | | 7 |

WILLIAMSON WELL #: 18 RRCID -> 229037 COMPL. DATE 05/10/2007 TOTAL DEPTH 9549 PERF. 8577 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1673 | -0- | -156 | -0- | 1644 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 11 | 1680 | N | 1464 | -0- | -216 | -0- | 1438 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 12 | 1705 | N | 1600 | -0- | -105 | -0- | 1567 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 4 |
| 01 | 1674 | N | 1516 | -0- | -158 | -0- | 1487 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

LILLY UNIT WELL #: 19 RRCID -> 229076 COMPL. DATE 12/19/2006 TOTAL DEPTH 9717 PERF. 8776 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3145 | X | 3145 | -0- | -0- | -0- | 3079 | 2 | 66 | 9 | Y | 60 | 101 | 1 | | | 9 |
| 11 | 3165 | X | 3165 | -0- | -0- | -0- | 3104 | 2 | 61 | 9 | Y | 55 | 49 | 1 | | | 15 |
| 12 | 3256 | X | 3256 | -0- | -0- | -0- | 3195 | 2 | 61 | 9 | Y | 55 | 41 | 1 | | | 29 |
| 01 | 3215 | X | 3215 | -0- | -0- | -0- | 3160 | 2 | 55 | 9 | Y | 50 | 77 | 1 | | | 2 |
| 02 | 2581 | X | NO RPT | -0- | -2581 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BURTON, JOHN W. WELL #: 18 RRCID -> 229130 COMPL. DATE 05/11/2007 TOTAL DEPTH 9680 PERF. 8570 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1704 | -0- | -249 | -0- | 1625 | 2 | 79 | 9 | Y | 72 | 74 | 1 | | | 8 |
| 11 | 1890 | N | 1685 | -0- | -205 | -0- | 1602 | 2 | 83 | 9 | Y | 75 | 74 | 1 | | | 9 |
| 12 | 1860 | N | 1514 | -0- | -346 | -0- | 1420 | 2 | 94 | 9 | Y | 85 | 82 | 1 | | | 12 |
| 01 | 1830 | N | 1830 | -0- | -0- | -0- | 1732 | 2 | 98 | 9 | Y | 89 | 91 | 1 | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

SOAPE, C.P. WELL #: 14H RRCID -> 229135 COMPL. DATE 02/26/2007 TOTAL DEPTH 9131 PERF. 9670 - 11185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7568 | X | 7568 | -0- | -0- | -0- | 7504 | 2 | 64 | 9 | Y | 58 | 57 | 1 | | | 6 |
| 11 | 6467 | X | 6467 | -0- | -0- | -0- | 6400 | 2 | 67 | 9 | Y | 61 | 60 | 1 | | | 7 |
| 12 | 6517 | X | 6517 | -0- | -0- | -0- | 6441 | 2 | 76 | 9 | Y | 69 | 66 | 1 | | | 10 |
| 01 | 6665 | X | 6387 | -0- | -278 | -0- | 6309 | 2 | 78 | 9 | Y | 71 | 73 | 1 | | | 8 |
| 02 | 6264 | X | NO RPT | -0- | -6264 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 6696 | X | NO RPT | -0- | -6696 | -0- | | | | | Y | NO RPT | | | | | 8 |

GRIFFITH WELL #: 9 RRCID -> 229160 COMPL. DATE 05/31/2007 TOTAL DEPTH 9700 PERF. 8985 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2171 | N | 2171 | -0- | -0- | -0- | 2170 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2093 | N | 2093 | -0- | -0- | -0- | 2092 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2139 | N | 2121 | -0- | -18 | -0- | 2120 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 2139 | N | 2081 | -0- | -58 | -0- | 2080 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS-INGRAM WELL #: 4 RRCID -> 229161 COMPL. DATE 06/08/2007 TOTAL DEPTH 9678 PERF. 8615 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1420 | N | 1420 | -0- | -0- | -0- | 1375 | 2 | 45 | 9 | Y | 41 | 42 | 1 | | | 4 |
| 11 | 1200 | N | 791 | -0- | -409 | -0- | 750 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 5 |
| 12 | 1240 | N | 726 | -0- | -514 | -0- | 673 | 2 | 53 | 9 | Y | 48 | 46 | 1 | | | 7 |
| 01 | 1240 | N | 630 | -0- | -610 | -0- | 575 | 2 | 55 | 9 | Y | 50 | 51 | 1 | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

ALLISON UNIT WELL #: 24 RRCID -> 229367 COMPL. DATE 03/29/2007 TOTAL DEPTH 9655 PERF. 8584 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3342 | -0- | -223 | -0- | 3335 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 3360 | X | 3223 | -0- | -137 | -0- | 3216 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 3379 | X | 3318 | -0- | -61 | -0- | 3309 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 2 |
| 01 | 3379 | X | 3224 | -0- | -155 | -0- | 3217 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 02 | 2958 | X | NO RPT | -0- | -2958 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 3162 | X | NO RPT | -0- | -3162 | -0- | | | | | Y | NO RPT | | | | | 2 |

BURTON, BILLIE JEAN WELL #: 16 RRCID -> 229491 COMPL. DATE 06/27/2007 TOTAL DEPTH 9590 PERF. 8552 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 4714 | -0- | -91 | -0- | 4686 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 11 | 4650 | X | 4278 | -0- | -372 | -0- | 4250 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 12 | 4805 | X | 4718 | -0- | -87 | -0- | 4687 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 4 |
| 01 | 4805 | X | 4715 | -0- | -90 | -0- | 4683 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 02 | 4524 | X | NO RPT | -0- | -4524 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 4712 | X | NO RPT | -0- | -4712 | -0- | | | | | Y | NO RPT | | | | | 3 |

SMITH-BIRD UNIT WELL #: 15 RRCID -> 229522 COMPL. DATE 04/13/2007 TOTAL DEPTH 9680 PERF. 8598 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3534 | -0- | -0- | -0- | 3491 | 2 | 43 | 9 | N | 39 | 52 | 1 | | | 8 |
| 11 | 2962 | X | 2962 | -0- | -0- | -0- | 2912 | 2 | 50 | 9 | N | 45 | 49 | 1 | | | 4 |
| 12 | 3874 | X | 3874 | -0- | -0- | -0- | 3784 | 2 | 90 | 9 | N | 82 | 77 | 1 | | | 9 |
| 01 | 3303 | X | 3303 | -0- | -0- | -0- | 3237 | 2 | 66 | 9 | N | 60 | 39 | 1 | | | 30 |
| 02 | 2581 | X | NO RPT | -0- | -2581 | -0- | | | | | N | NO RPT | | | | | 30 |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | 30 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

GRIFFITH WELL #: 10H RRCID -> 230066 COMPL. DATE 02/16/2007 TOTAL DEPTH 9301 PERF. 9455 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 5100 | -0- | -170 | -0- | 5038 | 2 | 62 | 9 | Y | 56 | 58 | 1 | | | 6 |
| 11 | 5100 | X | 4874 | -0- | -226 | -0- | 4809 | 2 | 65 | 9 | Y | 59 | 58 | 1 | | | 7 |
| 12 | 5270 | X | 5051 | -0- | -219 | -0- | 4978 | 2 | 73 | 9 | Y | 66 | 63 | 1 | | | 10 |
| 01 | 5208 | X | 4968 | -0- | -240 | -0- | 4892 | 2 | 76 | 9 | Y | 69 | 71 | 1 | | | 8 |
| 02 | 4843 | X | NO RPT | -0- | -4843 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 5115 | X | NO RPT | -0- | -5115 | -0- | | | | | Y | NO RPT | | | | | 8 |

SOAPE, C.P. WELL #: 17 RRCID -> 230181 COMPL. DATE 07/14/2014 TOTAL DEPTH 9603 PERF. 8422 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 1134 | -0- | -1842 | -0- | 1131 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 2880 | X | 1324 | -0- | -1556 | -0- | 1318 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 12 | 2976 | X | 1219 | -0- | -1757 | -0- | 1212 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 1705 | X | 1333 | -0- | -372 | -0- | 1326 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 1508 | X | NO RPT | -0- | -1508 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 1364 | X | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 1 |

NEAL WELL #: 15 RRCID -> 230183 COMPL. DATE 05/13/2007 TOTAL DEPTH 9700 PERF. 8644 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5518 | X | 5272 | -0- | -246 | -0- | 5220 | 2 | 52 | 9 | N | 47 | 50 | 1 | | | 12 |
| 11 | 5160 | X | 5160 | -0- | -0- | -0- | 5108 | 2 | 52 | 9 | N | 47 | 49 | 1 | | | 10 |
| 12 | 5161 | X | 5161 | -0- | -0- | -0- | 5108 | 2 | 53 | 9 | N | 48 | 50 | 1 | | | 8 |
| 01 | 5270 | X | 5234 | -0- | -36 | -0- | 5183 | 2 | 51 | 9 | N | 46 | 47 | 1 | | | 7 |
| 02 | 4930 | X | NO RPT | -0- | -4930 | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | 5332 | X | NO RPT | -0- | -5332 | -0- | | | | | N | NO RPT | | | | | 7 |

BECKWORTH WELL #: 15 RRCID -> 230339 COMPL. DATE 05/19/2007 TOTAL DEPTH 9786 PERF. 8556 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | 204 | -0- | -1160 | -0- | 175 | 1 | 29 | 9 | Y | 26 | 29 | 1 | | | 2 |
| 11 | 1612 | X | 1612 | -0- | -0- | -0- | 267 | 1 | 1315 | 2 | Y | 27 | 26 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2143 | X | 2143 | -0- | -0- | -0- | 208 | 1 | 1906 | 2 | Y | 26 | 23 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2013 | X | 2013 | -0- | -0- | -0- | 304 | 1 | 1676 | 2 | Y | 30 | 27 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1305 | X | NO RPT | -0- | -1305 | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 1674 | X | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 9 |

MCRAE, BLANCHE WELL #: 10 RRCID -> 230416 COMPL. DATE 07/31/2007 TOTAL DEPTH 9655 PERF. 9050 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 93 | -0- | -62 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 153 | -0- | -27 | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 50 | -0- | -43 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS UNIT WELL #: 18 RRCID -> 230603 COMPL. DATE 05/27/2007 TOTAL DEPTH 9718 PERF. 8652 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3699 | X | 3699 | -0- | -0- | -0- | 3697 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 11 | 3360 | X | 3086 | -0- | -274 | -0- | 3085 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 12 | 3472 | X | 3029 | -0- | -443 | -0- | 3027 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 01 | 3472 | X | 2695 | -0- | -777 | -0- | 2693 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 02 | 3248 | X | NO RPT | -0- | -3248 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 3472 | X | NO RPT | -0- | -3472 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BECKWORTH WELL #: 14 RRCID -> 230604 COMPL. DATE 06/23/2007 TOTAL DEPTH 9761 PERF. 8506 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 196 | -0- | -2501 | -0- | 140 | 1 | 56 | 9 | Y | 51 | 56 | 1 | | | 4 |
| 11 | 2610 | X | 2241 | -0- | -369 | -0- | 267 | 1 | 1917 | 2 | Y | 52 | 51 | 1 | | | 5 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 2542 | X | 1877 | -0- | -665 | -0- | 128 | 1 | 1694 | 2 | Y | 50 | 44 | 1 | | | 11 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 2383 | X | 2383 | -0- | -0- | -0- | 294 | 1 | 2012 | 2 | Y | 70 | 58 | 1 | | | 23 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 2059 | X | NO RPT | -0- | -2059 | -0- | | | | | Y | NO RPT | | | | | 23 |
| 03 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | Y | NO RPT | | | | | 23 |

HUDSON, NELL WELL #: 16 RRCID -> 230608 COMPL. DATE 07/22/2007 TOTAL DEPTH 9600 PERF. 8903 - 9414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2889 | N | 2889 | -0- | -0- | -0- | 2889 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2781 | N | 2781 | -0- | -0- | -0- | 2781 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2864 | N | 2864 | -0- | -0- | -0- | 2864 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2853 | N | 2853 | -0- | -0- | -0- | 2853 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEBERT WELL #: 20 RRCID -> 230720 COMPL. DATE 08/12/2007 TOTAL DEPTH 9721 PERF. 8963 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4926 | X | 4926 | -0- | -0- | -0- | 4862 | 2 | 64 | 9 | Y | 58 | 60 | 1 | | | 6 |
| 11 | 4710 | X | 4525 | -0- | -185 | -0- | 4458 | 2 | 67 | 9 | Y | 61 | 60 | 1 | | | 7 |
| 12 | 4874 | X | 4874 | -0- | -0- | -0- | 4798 | 2 | 76 | 9 | Y | 69 | 66 | 1 | | | 10 |
| 01 | 4867 | X | 4278 | -0- | -589 | -0- | 4200 | 2 | 78 | 9 | Y | 71 | 73 | 1 | | | 8 |
| 02 | 4582 | X | NO RPT | -0- | -4582 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 4898 | X | NO RPT | -0- | -4898 | -0- | | | | | Y | NO RPT | | | | | 8 |

GRAVES ESTATE WELL #: 11 RRCID -> 230762 COMPL. DATE 08/11/2007 TOTAL DEPTH 9645 PERF. 9169 - 9515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3908 | X | 3908 | -0- | -0- | -0- | 3871 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 11 | 3720 | X | 3594 | -0- | -126 | -0- | 3558 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |
| 12 | 3844 | X | 3763 | -0- | -81 | -0- | 3720 | 2 | 43 | 9 | Y | 39 | 37 | 1 | | | 6 |
| 01 | 3844 | X | 3419 | -0- | -425 | -0- | 3375 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 5 |
| 02 | 3625 | X | NO RPT | -0- | -3625 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | Y | NO RPT | | | | | 5 |

MAURITZEN WELL #: 6 RRCID -> 230766 COMPL. DATE 06/08/2007 TOTAL DEPTH 9910 PERF. 8760 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2498 | N | 2498 | -0- | -0- | -0- | 2408 | 2 | 90 | 9 | Y | 82 | 84 | 1 | | | 9 |
| 11 | 2328 | N | 2328 | -0- | -0- | -0- | 2234 | 2 | 94 | 9 | Y | 85 | 84 | 1 | | | 10 |
| 12 | 2268 | N | 2268 | -0- | -0- | -0- | 2161 | 2 | 107 | 9 | Y | 97 | 93 | 1 | | | 14 |
| 01 | 2350 | N | 2350 | -0- | -0- | -0- | 2240 | 2 | 110 | 9 | Y | 100 | 103 | 1 | | | 11 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

WILLIAMSON WELL #: 17 RRCID -> 230828 COMPL. DATE 08/02/2007 TOTAL DEPTH 9557 PERF. 8845 - 9317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 1919 | -0- | -1181 | -0- | 1917 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 3000 | X | 1669 | -0- | -1331 | -0- | 1667 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 3100 | X | 2204 | -0- | -896 | -0- | 2202 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 3356 | X | 3356 | -0- | -0- | -0- | 3354 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 1914 | X | NO RPT | -0- | -1914 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WILLIAMSON WELL #: 20 RRCID -> 230887 COMPL. DATE 08/04/2007 TOTAL DEPTH 9560 PERF. 8894 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 693 | N | 693 | -0- | -0- | -0- | 692 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 679 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 690 | N | 690 | -0- | -0- | -0- | 689 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 651 | N | 630 | -0- | -21 | -0- | 629 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOAPE, C.P. WELL #: 15 RRCID -> 230915 COMPL. DATE 05/05/2007 TOTAL DEPTH 9530 PERF. 8474 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4433 | -0- | -217 | -0- | 4418 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 11 | 4350 | X | 4234 | -0- | -116 | -0- | 4219 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 12 | 4526 | X | 3932 | -0- | -594 | -0- | 3915 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 01 | 4526 | X | 4215 | -0- | -311 | -0- | 4196 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 02 | 4234 | X | NO RPT | -0- | -4234 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | Y | NO RPT | | | | | 2 |

MCRAE, BLANCHE WELL #: 11 H RRCID -> 230923 COMPL. DATE 08/01/2007 TOTAL DEPTH 9316 PERF. 9880 - 11595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3087 | -0- | -943 | -0- | 3081 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 3600 | X | 2384 | -0- | -1216 | -0- | 2380 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 12 | 3751 | X | 2545 | -0- | -1206 | -0- | 2539 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 3751 | X | 2663 | -0- | -1088 | -0- | 2657 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 3509 | X | NO RPT | -0- | -3509 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | | | 1 |

GRIFFITH WELL #: 11 H RRCID -> 231150 COMPL. DATE 02/03/2008 TOTAL DEPTH 13000 PERF. 9850 - 12705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6634 | X | 6496 | -0- | -138 | -0- | 6483 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 11 | 6420 | X | 6299 | -0- | -121 | -0- | 6284 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 12 | 6634 | X | 6244 | -0- | -390 | -0- | 6229 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 01 | 6603 | X | 6430 | -0- | -173 | -0- | 6412 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 02 | 6177 | X | NO RPT | -0- | -6177 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | Y | NO RPT | | | | | 2 |

MOORE UNIT WELL #: 21 RRCID -> 231383 COMPL. DATE 06/23/2007 TOTAL DEPTH 9677 PERF. 8638 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5121 | X | 5121 | -0- | -0- | -0- | 5117 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 11 | 4926 | X | 4926 | -0- | -0- | -0- | 4920 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 12 | 5002 | X | 5002 | -0- | -0- | -0- | 4995 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 01 | 4929 | X | 4688 | -0- | -241 | -0- | 4684 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| 02 | 4611 | X | NO RPT | -0- | -4611 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 4929 | X | NO RPT | -0- | -4929 | -0- | | | | | Y | NO RPT | | | | | 2 |

HULL UNIT A WELL #: A 97 RRCID -> 231471 COMPL. DATE 08/06/2007 TOTAL DEPTH 9745 PERF. 8620 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2522 | -0- | -20 | -0- | 2449 | 2 | 73 | 9 | Y | 66 | 72 | 1 | | | 3 |
| 11 | 2507 | N | 2507 | -0- | -0- | -0- | 2423 | 2 | 84 | 9 | Y | 76 | 59 | 1 | | | 20 |
| 12 | 2542 | N | 2524 | -0- | -18 | -0- | 2439 | 2 | 85 | 9 | Y | 77 | 87 | 1 | | | 10 |
| 01 | 2511 | N | 2347 | -0- | -164 | -0- | 2261 | 2 | 86 | 9 | Y | 78 | 73 | 1 | | | 15 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

YOUNGBLOOD-ROE UNIT WELL #: 21 RRCID -> 231579 COMPL. DATE 07/11/2007 TOTAL DEPTH 9740 PERF. 8718 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3963 | X | 3963 | -0- | -0- | -0- | 3908 | 2 | 55 | 9 | Y | 50 | 39 | 1 | | | 29 |
| 11 | 3733 | X | 3733 | -0- | -0- | -0- | 3674 | 2 | 59 | 9 | Y | 54 | 80 | 1 | | | 3 |
| 12 | 3937 | X | 3908 | -0- | -29 | -0- | 3851 | 2 | 57 | 9 | Y | 52 | 38 | 1 | | | 17 |
| 01 | 3968 | X | 3802 | -0- | -166 | -0- | 3727 | 2 | 75 | 9 | Y | 68 | 42 | 1 | | | 43 |
| 02 | 3393 | X | NO RPT | -0- | -3393 | -0- | | | | | Y | NO RPT | | | | | 43 |
| 03 | 3627 | X | NO RPT | -0- | -3627 | -0- | | | | | Y | NO RPT | | | | | 43 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WILSON UNIT WELL #: 18 RRCID -> 231746 COMPL. DATE 08/04/2007 TOTAL DEPTH 9800 PERF. 8712 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4150 | X | 4150 | -0- | -0- | -0- | 4118 | 2 | 32 | 9 | Y | 29 | 33 | 1 | | | 6 |
| 11 | 3781 | X | 3781 | -0- | -0- | -0- | 3745 | 2 | 36 | 9 | Y | 33 | 38 | 1 | | | 1 |
| 12 | 3888 | X | 3888 | -0- | -0- | -0- | 3852 | 2 | 36 | 9 | Y | 33 | 30 | 1 | | | 4 |
| 01 | 3823 | X | 3823 | -0- | -0- | -0- | 3784 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 7 |
| 02 | 3219 | X | NO RPT | -0- | -3219 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 3441 | X | NO RPT | -0- | -3441 | -0- | | | | | Y | NO RPT | | | | | 7 |

SOUTHLAND PAPER COMPANY WELL #: 17 RRCID -> 231750 COMPL. DATE 08/26/2007 TOTAL DEPTH 9700 PERF. 8940 - 9409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 2317 | -0- | -380 | -0- | 2247 | 2 | 70 | 9 | Y | 64 | 65 | 1 | | | 7 |
| 11 | 2520 | N | 1712 | -0- | -808 | -0- | 1645 | 2 | 67 | 9 | Y | 61 | 61 | 1 | | | 7 |
| 12 | 2480 | N | 566 | -0- | -1914 | -0- | 494 | 2 | 72 | 9 | Y | 65 | 62 | 1 | | | 10 |
| 01 | 2325 | N | 1627 | -0- | -698 | -0- | 1557 | 2 | 70 | 9 | Y | 64 | 67 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

HEBERT WELL #: 21 RRCID -> 231751 COMPL. DATE 09/06/2007 TOTAL DEPTH 9849 PERF. 9058 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4604 | X | 4604 | -0- | -0- | -0- | 4601 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 4260 | X | 3869 | -0- | -391 | -0- | 3866 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 4661 | X | 4661 | -0- | -0- | -0- | 4655 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 4507 | X | 4507 | -0- | -0- | -0- | 4504 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 4147 | X | NO RPT | -0- | -4147 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | Y | NO RPT | | | | | -0- |

MULLINS WELL #: 1 RRCID -> 231754 COMPL. DATE 09/11/2007 TOTAL DEPTH 9729 PERF. 8673 - 8726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, BILLIE JEAN WELL #: 17 H RRCID -> 232036 COMPL. DATE 09/16/2007 TOTAL DEPTH 13200 PERF. 9482 - 13200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 | X | 5775 | -0- | -425 | -0- | 5714 | 2 | 61 | 9 | Y | 55 | 56 | 1 | | | 6 |
| 11 | 5970 | X | 5696 | -0- | -274 | -0- | 5634 | 2 | 62 | 9 | Y | 56 | 56 | 1 | | | 6 |
| 12 | 6076 | X | 5884 | -0- | -192 | -0- | 5812 | 2 | 72 | 9 | Y | 65 | 62 | 1 | | | 9 |
| 01 | 6014 | X | 5883 | -0- | -131 | -0- | 5808 | 2 | 75 | 9 | Y | 68 | 69 | 1 | | | 8 |
| 02 | 5539 | X | NO RPT | -0- | -5539 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 5890 | X | NO RPT | -0- | -5890 | -0- | | | | | Y | NO RPT | | | | | 8 |

GRIFFITH WELL #: 12H RRCID -> 232041 COMPL. DATE 09/28/2007 TOTAL DEPTH 12220 PERF. 9662 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, A. L. WELL #: 19 RRCID -> 232094 COMPL. DATE 09/26/2007 TOTAL DEPTH 9552 PERF. 8807 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2458 | -0- | -518 | -0- | 2432 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 11 | 2880 | X | 2476 | -0- | -404 | -0- | 2450 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 12 | 2976 | X | 2567 | -0- | -409 | -0- | 2537 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 4 |
| 01 | 2549 | X | 2549 | -0- | -0- | -0- | 2518 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 02 | 2291 | X | NO RPT | -0- | -2291 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
THOMPSON UNIT WELL #: 19 RRCID -> 232233 COMPL. DATE 08/17/2007 TOTAL DEPTH 9830 PERF. 8672 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 4433 | -0- | -0- | -0- | 4352 | 2 | 81 | 9 | Y | 74 | 71 | 1 | | | 11 |
| 11 | 4278 | X | 4278 | -0- | -0- | -0- | 4192 | 2 | 86 | 9 | Y | 78 | 67 | 1 | | | 22 |
| 12 | 4309 | X | 4223 | -0- | -86 | -0- | 4179 | 2 | 44 | 9 | Y | 40 | | | | | 62 |
| 01 | 4309 | X | 4235 | -0- | -74 | -0- | 4167 | 2 | 68 | 9 | Y | 62 | 100 | 1 | | | 24 |
| 02 | 3393 | X | NO RPT | -0- | -3393 | -0- | | | | | Y | NO RPT | | | | | 24 |
| 03 | 3627 | X | NO RPT | -0- | -3627 | -0- | | | | | Y | NO RPT | | | | | 24 |

BURTON, BILLIE JEAN WELL #: 18 RRCID -> 232446 COMPL. DATE 10/12/2007 TOTAL DEPTH 9660 PERF. 8922 - 9461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2571 | X | 2571 | -0- | -0- | -0- | 2545 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 11 | 2509 | X | 2509 | -0- | -0- | -0- | 2483 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 3 |
| 12 | 2501 | X | 2501 | -0- | -0- | -0- | 2470 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 4 |
| 01 | 2453 | N | 2453 | -0- | -0- | -0- | 2421 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

DAVIS, M.L. WELL #: 4 H RRCID -> 232447 COMPL. DATE 09/23/2007 TOTAL DEPTH 12686 PERF. 9870 - 12520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4700 | X | 4700 | -0- | -0- | -0- | 4689 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 4514 | X | 4514 | -0- | -0- | -0- | 4503 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 4676 | X | 4676 | -0- | -0- | -0- | 4663 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 01 | 4464 | X | 4031 | -0- | -433 | -0- | 4021 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 1 |
| 02 | 4292 | X | NO RPT | -0- | -4292 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 4588 | X | NO RPT | -0- | -4588 | -0- | | | | | Y | NO RPT | | | | | 1 |

GRAVES, DORIS WELL #: 2 RRCID -> 232535 COMPL. DATE 03/03/2011 TOTAL DEPTH 9755 PERF. 8763 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | X | 1209 | -0- | -0- | -0- | 1172 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 11 | 1181 | X | 1181 | -0- | -0- | -0- | 1144 | 2 | 37 | 9 | Y | 34 | 34 | 1 | | | 4 |
| 12 | 1152 | X | 1152 | -0- | -0- | -0- | 1108 | 2 | 44 | 9 | Y | 40 | 38 | 1 | | | 6 |
| 01 | 1217 | X | 1217 | -0- | -0- | -0- | 1172 | 2 | 45 | 9 | Y | 41 | 42 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

WILSON UNIT WELL #: 19 RRCID -> 232599 COMPL. DATE 08/29/2007 TOTAL DEPTH 9718 PERF. 8642 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3630 | X | 3630 | -0- | -0- | -0- | 3555 | 2 | 75 | 9 | Y | 68 | 62 | 1 | | | 21 |
| 11 | 4178 | X | 4178 | -0- | -0- | -0- | 4058 | 2 | 120 | 9 | Y | 109 | 128 | 1 | | | 2 |
| 12 | 4104 | X | 4104 | -0- | -0- | -0- | 3979 | 2 | 125 | 9 | Y | 114 | 101 | 1 | | | 15 |
| 01 | 3639 | X | 3639 | -0- | -0- | -0- | 3510 | 2 | 129 | 9 | Y | 117 | 107 | 1 | | | 25 |
| 02 | 3393 | X | NO RPT | -0- | -3393 | -0- | | | | | Y | NO RPT | | | | | 25 |
| 03 | 4309 | X | NO RPT | -0- | -4309 | -0- | | | | | Y | NO RPT | | | | | 25 |

BURTON, JOHN W. WELL #: 20 RRCID -> 232660 COMPL. DATE 09/16/2007 TOTAL DEPTH 9750 PERF. 8629 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3327 | X | 3327 | -0- | -0- | -0- | 3280 | 2 | 47 | 9 | Y | 43 | 44 | 1 | | | 5 |
| 11 | 3153 | X | 3153 | -0- | -0- | -0- | 3105 | 2 | 48 | 9 | Y | 44 | 44 | 1 | | | 5 |
| 12 | 3229 | X | 3229 | -0- | -0- | -0- | 3173 | 2 | 56 | 9 | Y | 51 | 49 | 1 | | | 7 |
| 01 | 3189 | X | 3189 | -0- | -0- | -0- | 3131 | 2 | 58 | 9 | Y | 53 | 54 | 1 | | | 6 |
| 02 | 2987 | X | NO RPT | -0- | -2987 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | Y | NO RPT | | | | | 6 |

ROBERTS UNIT WELL #: 25 RRCID -> 232665 COMPL. DATE 10/07/2007 TOTAL DEPTH 9733 PERF. 8640 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2102 | N | 2102 | -0- | -0- | -0- | 2102 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1876 | N | 1876 | -0- | -0- | -0- | 1876 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
DAVIS, A. L. WELL #: 21 RRCID -> 232673 COMPL. DATE 10/31/2007 TOTAL DEPTH 9625 PERF. 8814 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3322 | -0- | -88 | -0- | 3277 | 2 | 45 | 9 | Y | 41 | 42 | 1 | | | 4 |
| 11 | 3300 | X | 3229 | -0- | -71 | -0- | 3183 | 2 | 46 | 9 | Y | 42 | 41 | 1 | | | 5 |
| 12 | 3379 | X | 3280 | -0- | -99 | -0- | 3227 | 2 | 53 | 9 | Y | 48 | 46 | 1 | | | 7 |
| 01 | 3379 | X | 3248 | -0- | -131 | -0- | 3193 | 2 | 55 | 9 | Y | 50 | 51 | 1 | | | 6 |
| 02 | 3161 | X | NO RPT | -0- | -3161 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 6 |

ROBERTS UNIT WELL #: 20 RRCID -> 232883 COMPL. DATE 08/31/2007 TOTAL DEPTH 9753 PERF. 8654 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2713 | -0- | -511 | -0- | 2710 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 3481 | X | 3481 | -0- | -0- | -0- | 3475 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |
| 12 | 3627 | X | 3627 | -0- | -0- | -0- | 3619 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |
| 01 | 3224 | X | 3143 | -0- | -81 | -0- | 3137 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 1 |
| 02 | 2639 | X | NO RPT | -0- | -2639 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 1 |

ALEXANDER, GENEVA FURRH ET AL WELL #: 6 RRCID -> 232946 COMPL. DATE 11/04/2007 TOTAL DEPTH 9878 PERF. 9273 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | 27 | 30 | 1 | | | 2 |
| 11 | 1530 | N | 1441 | -0- | -89 | -0- | 88<br>31 | 1<br>9 | 1322 | 2 | Y | 28 | 27 | 1 | | | 3 |
| 12 | 1333 | N | 1131 | -0- | -202 | -0- | 1102 | 2 | 29 | 9 | Y | 26 | 23 | 1 | | | 6 |
| 01 | 1338 | N | 1338 | -0- | -0- | -0- | 86<br>32 | 1<br>9 | 1220 | 2 | Y | 29 | 26 | 1 | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

TOMPKINS WELL #: 5 RRCID -> 233096 COMPL. DATE 10/20/2007 TOTAL DEPTH 10159 PERF. 9113 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 522 | -0- | -749 | -0- | 511 | 2 | 11 | 9 | Y | 10 | | | | | 36 |
| 11 | 1260 | N | 411 | -0- | -849 | -0- | 389 | 2 | 22 | 9 | Y | 20 | 41 | 1 | | | 15 |
| 12 | 744 | N | 368 | -0- | -376 | -0- | 356 | 2 | 12 | 9 | Y | 11 | | | | | 26 |
| 01 | 527 | N | 367 | -0- | -160 | -0- | 353 | 2 | 14 | 9 | Y | 13 | | | | | 39 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |

CUMMINGS WELL #: 21 RRCID -> 233556 COMPL. DATE 07/21/2007 TOTAL DEPTH 9873 PERF. 8534 - 9667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | -0- | -0- | -5239 | -0- | | | | | Y | 27 | 30 | 1 | | | 2 |
| 11 | 5070 | X | 4933 | -0- | -137 | -0- | 306<br>31 | 1<br>9 | 4596 | 2 | Y | 28 | 27 | 1 | | | 3 |
| 12 | 5115 | X | 3880 | -0- | -1235 | -0- | 3851 | 2 | 29 | 9 | Y | 26 | 23 | 1 | | | 6 |
| 01 | 4743 | X | 4568 | -0- | -175 | -0- | 297<br>41 | 1<br>9 | 4230 | 2 | Y | 37 | 31 | 1 | | | 12 |
| 02 | 4321 | X | NO RPT | -0- | -4321 | -0- | | | | | Y | NO RPT | | | | | 12 |
| 03 | 5084 | X | NO RPT | -0- | -5084 | -0- | | | | | Y | NO RPT | | | | | 12 |

SOUTHLAND PAPER CO. WELL #: 16 RRCID -> 233593 COMPL. DATE 12/01/2007 TOTAL DEPTH 9657 PERF. 8566 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 599 | -0- | -52 | -0- | 596 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 630 | N | 575 | -0- | -55 | -0- | 572 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 644 | N | 644 | -0- | -0- | -0- | 641 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 662 | N | 662 | -0- | -0- | -0- | 658 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

DAVIS, A. L. WELL #: 22 RRCID -> 233641 COMPL. DATE 11/22/2007 TOTAL DEPTH 9600 PERF. 8843 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 4283 | -0- | -26 | -0- | 4243 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 11 | 4170 | X | 4002 | -0- | -168 | -0- | 3961 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 4 |
| 12 | 4311 | X | 4311 | -0- | -0- | -0- | 4264 | 2 | 47 | 9 | Y | 43 | 41 | 1 | | | 6 |
| 01 | 4512 | X | 4512 | -0- | -0- | -0- | 4462 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 5 |
| 02 | 4031 | X | NO RPT | -0- | -4031 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | Y | NO RPT | | | | | 5 |

BIGGERSTAFF, MAURINE WELL #: 3 RRCID -> 233644 COMPL. DATE 11/09/2007 TOTAL DEPTH 10164 PERF. 8913 - 9981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 484 | N | 484 | -0- | -0- | -0- | 478 | 2 | 6 | 9 | Y | 5 | | | | | 17 |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 458 | 2 | 11 | 9 | Y | 10 | 19 | 1 | | | 8 |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 500 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 01 | 873 | N | 873 | -0- | -0- | -0- | 869 | 2 | 4 | 9 | Y | 4 | | | | | 17 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

HULL UNIT A WELL #: A 99 RRCID -> 233742 COMPL. DATE 10/27/2007 TOTAL DEPTH 9790 PERF. 8675 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2176 | N | 2176 | -0- | -0- | -0- | 2146 | 2 | 30 | 9 | N | 27 | 30 | 1 | | | 1 |
| 11 | 2090 | N | 2090 | -0- | -0- | -0- | 2056 | 2 | 34 | 9 | N | 31 | 24 | 1 | | | 8 |
| 12 | 2179 | N | 2179 | -0- | -0- | -0- | 2144 | 2 | 35 | 9 | N | 32 | 36 | 1 | | | 4 |
| 01 | 2163 | N | 2163 | -0- | -0- | -0- | 2128 | 2 | 35 | 9 | N | 32 | 30 | 1 | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

MANGHAM UNIT WELL #: 24 RRCID -> 233809 COMPL. DATE 11/03/2007 TOTAL DEPTH 9348 PERF. 8530 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 2949 | -0- | -926 | -0- | 2927 | 2 | 22 | 9 | N | 20 | | | | | 21 |
| 11 | 4160 | X | 4160 | -0- | -0- | -0- | 4136 | 2 | 24 | 9 | N | 22 | 23 | 1 | | | 20 |
| 12 | 4265 | X | 4265 | -0- | -0- | -0- | 4234 | 2 | 31 | 9 | N | 28 | 25 | 1 | | | 23 |
| 01 | 4109 | X | 4109 | -0- | -0- | -0- | 4076 | 2 | 33 | 9 | N | 30 | 48 | 1 | | | 5 |
| 02 | 3103 | X | NO RPT | -0- | -3103 | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 4185 | X | NO RPT | -0- | -4185 | -0- | | | | | N | NO RPT | | | | | 5 |

LANGFORD WELL #: 6H RRCID -> 233812 COMPL. DATE 11/22/2007 TOTAL DEPTH 9310 PERF. 9565 - 13443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 1910 | -0- | -1810 | -0- | 1904 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 4522 | X | 4522 | -0- | -0- | -0- | 4510 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 12 | 3286 | X | 3088 | -0- | -198 | -0- | 3073 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 01 | 3374 | X | 3374 | -0- | -0- | -0- | 3359 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 02 | 2378 | X | NO RPT | -0- | -2378 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 2 |

HUDSON, NELL WELL #: 17 RRCID -> 233817 COMPL. DATE 12/14/2007 TOTAL DEPTH 9569 PERF. 8512 - 9397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3725 | X | 3725 | -0- | -0- | -0- | 3722 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 3594 | X | 3594 | -0- | -0- | -0- | 3591 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 3754 | X | 3754 | -0- | -0- | -0- | 3748 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 3835 | X | 3835 | -0- | -0- | -0- | 3832 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 3219 | X | NO RPT | -0- | -3219 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3441 | X | NO RPT | -0- | -3441 | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 17 RRCID -> 233824 COMPL. DATE 11/30/2007 TOTAL DEPTH 9394 PERF. 8824 - 9208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2234 | N | 2234 | -0- | -0- | -0- | 2191 | 2 | 43 | 9 | Y | 39 | 36 | 1 | | | 5 |
| 11 | 2382 | N | 2382 | -0- | -0- | -0- | 2348 | 2 | 34 | 9 | Y | 31 | 29 | 1 | | | 7 |
| 12 | 2263 | N | 2263 | -0- | -0- | -0- | 2244 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 6 |
| 01 | 2281 | N | 2281 | -0- | -0- | -0- | 2244 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

DAVIS, A.L. WELL #: 20 RRCID -> 234063 COMPL. DATE 10/17/2007 TOTAL DEPTH 9570 PERF. 8839 - 9367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5022 | X | 4856 | -0- | -166 | -0- | 4850 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 4740 | X | 4659 | -0- | -81 | -0- | 4653 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 4898 | X | 4800 | -0- | -98 | -0- | 4793 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 4898 | X | 4721 | -0- | -177 | -0- | 4714 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 4582 | X | NO RPT | -0- | -4582 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 4867 | X | NO RPT | -0- | -4867 | -0- | | | | | Y | NO RPT | | | | | 1 |

HANCOCK UNIT WELL #: 15 RRCID -> 234067 COMPL. DATE 06/24/2007 TOTAL DEPTH 9234 PERF. 9530 - 11585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9652 | X | 9652 | -0- | -0- | -0- | 595 | 1 | 9024 | 2 | N | 30 | 27 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 9815 | X | 9815 | -0- | -0- | -0- | 587 | 1 | 9162 | 2 | N | 60 | 50 | 1 | | | 15 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 10137 | X | 8744 | -0- | -1393 | -0- | 602 | 1 | 8061 | 2 | N | 74 | 85 | 1 | | | 4 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 10137 | X | 9880 | -0- | -257 | -0- | 604 | 1 | 9199 | 2 | N | 70 | 69 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 9483 | X | NO RPT | -0- | -9483 | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 10137 | X | NO RPT | -0- | -10137 | -0- | | | | | N | NO RPT | | | | | 5 |

PAGE, L.E. WELL #: 10 RRCID -> 234087 COMPL. DATE 11/26/2007 TOTAL DEPTH 9667 PERF. 8604 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PAGE, L.E. WELL #: 11 RRCID -> 234128 COMPL. DATE 11/23/2007 TOTAL DEPTH 9653 PERF. 8557 - 9481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2969 | -0- | -7 | -0- | 2966 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 2880 | X | 2705 | -0- | -175 | -0- | 2701 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 2976 | X | 2542 | -0- | -434 | -0- | 2536 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 2976 | X | 2490 | -0- | -486 | -0- | 2484 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 2784 | X | NO RPT | -0- | -2784 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 1 |

WILLIAMS-INGRAM WELL #: 5 RRCID -> 234146 COMPL. DATE 05/23/2011 TOTAL DEPTH 9720 PERF. 8672 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 550 | N | 550 | -0- | -0- | -0- | 546 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 450 | N | 414 | -0- | -36 | -0- | 411 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 500 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 484 | N | 484 | -0- | -0- | -0- | 481 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRANNON WELL #: 3 RRCID -> 234147 COMPL. DATE 12/13/2007 TOTAL DEPTH 9625 PERF. 8623 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2439 | N | 2439 | -0- | -0- | -0- | 2425 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 11 | 2177 | N | 2177 | -0- | -0- | -0- | 2162 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 12 | 2065 | N | 2065 | -0- | -0- | -0- | 2050 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 01 | 2449 | N | 2209 | -0- | -240 | -0- | 2191 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
BURTON, JOHN W. WELL #: 19 RRCID -> 234148 COMPL. DATE 12/16/2007 TOTAL DEPTH 9558 PERF. 9090 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 4201 | -0- | -325 | -0- | 4142 | 2 | 59 | 9 | Y | 54 | 55 | 1 | | | 6 |
| 11 | 4290 | X | 4114 | -0- | -176 | -0- | 4055 | 2 | 59 | 9 | Y | 54 | 54 | 1 | | | 6 |
| 12 | 4340 | X | 4237 | -0- | -103 | -0- | 4168 | 2 | 69 | 9 | Y | 63 | 60 | 1 | | | 9 |
| 01 | 4340 | X | 4200 | -0- | -140 | -0- | 4128 | 2 | 72 | 9 | Y | 65 | 67 | 1 | | | 7 |
| 02 | 4002 | X | NO RPT | -0- | -4002 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 4247 | X | NO RPT | -0- | -4247 | -0- | | | | | Y | NO RPT | | | | | 7 |

SMITH-BIRD UNIT WELL #: 17 RRCID -> 234205 COMPL. DATE 01/04/2008 TOTAL DEPTH 9768 PERF. 8694 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 751 | N | 751 | -0- | -0- | -0- | 747 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 2 |
| 11 | 467 | N | 467 | -0- | -0- | -0- | 465 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 12 | 696 | N | 696 | -0- | -0- | -0- | 694 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 01 | 744 | N | 501 | -0- | -243 | -0- | 497 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

LANGFORD WELL #: 5 RRCID -> 234236 COMPL. DATE 12/22/2007 TOTAL DEPTH 9759 PERF. 8606 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2403 | N | 2403 | -0- | -0- | -0- | 2381 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 2 |
| 11 | 2312 | N | 2312 | -0- | -0- | -0- | 2289 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 12 | 2403 | N | 2403 | -0- | -0- | -0- | 2375 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 4 |
| 01 | 2276 | N | 2276 | -0- | -0- | -0- | 2248 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

YOUNGBLOOD-ROE UNIT WELL #: 22 RRCID -> 234408 COMPL. DATE 07/26/2007 TOTAL DEPTH 9792 PERF. 8718 - 9616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3950 | X | 3950 | -0- | -0- | -0- | 3682 | 2 | 268 | 9 | Y | 244 | 264 | 1 | | | 13 |
| 11 | 3123 | X | 3123 | -0- | -0- | -0- | 2858 | 2 | 265 | 9 | Y | 241 | 200 | 1 | | | 54 |
| 12 | 3018 | X | 3018 | -0- | -0- | -0- | 2710 | 2 | 308 | 9 | Y | 280 | 292 | 1 | | | 42 |
| 01 | 2945 | X | 2706 | -0- | -239 | -0- | 2354 | 2 | 352 | 9 | Y | 320 | 321 | 1 | | | 41 |
| 02 | 2755 | X | NO RPT | -0- | -2755 | -0- | | | | | Y | NO RPT | | | | | 41 |
| 03 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | 41 |

BECKWORTH UNIT WELL #: 17 RRCID -> 234476 COMPL. DATE 11/21/2007 TOTAL DEPTH 9895 PERF. 9250 - 9651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 337 | -0- | -2329 | -0- | 252 | 1 | 85 | 9 | Y | 77 | 85 | 1 | | | 6 |
| 11 | 2966 | X | 2966 | -0- | -0- | -0- | 421 | 1 | 2457 | 2 | Y | 80 | 78 | 1 | | | 8 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 2777 | X | 2777 | -0- | -0- | -0- | 222 | 1 | 2472 | 2 | Y | 75 | 66 | 1 | | | 17 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 2782 | N | 2782 | -0- | -0- | -0- | 391 | 1 | 2310 | 2 | Y | 74 | 68 | 1 | | | 23 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 2668 | X | NO RPT | -0- | -2668 | -0- | | | | | Y | NO RPT | | | | | 23 |
| 03 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | 23 |

DAVIS, A.L. WELL #: 23 RRCID -> 234482 COMPL. DATE 01/10/2008 TOTAL DEPTH 9542 PERF. 8954 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4599 | X | 4599 | -0- | -0- | -0- | 4555 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 4 |
| 11 | 4308 | X | 4308 | -0- | -0- | -0- | 4262 | 2 | 46 | 9 | Y | 42 | 41 | 1 | | | 5 |
| 12 | 4413 | X | 4413 | -0- | -0- | -0- | 4361 | 2 | 52 | 9 | Y | 47 | 45 | 1 | | | 7 |
| 01 | 4371 | X | 4260 | -0- | -111 | -0- | 4206 | 2 | 54 | 9 | Y | 49 | 50 | 1 | | | 6 |
| 02 | 4118 | X | NO RPT | -0- | -4118 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 4402 | X | NO RPT | -0- | -4402 | -0- | | | | | Y | NO RPT | | | | | 6 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WILLIAMSON WELL #: 21 RRCID -> 234550 COMPL. DATE 01/19/2008 TOTAL DEPTH 9548 PERF. 8842 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3266 | -0- | -485 | -0- | 3254 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 11 | 3555 | X | 3555 | -0- | -0- | -0- | 3542 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 12 | 3627 | X | 3048 | -0- | -579 | -0- | 3037 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 01 | 3627 | X | 3576 | -0- | -51 | -0- | 3562 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |
| 02 | 3393 | X | NO RPT | -0- | -3393 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRANNON WELL #: 9 RRCID -> 234809 COMPL. DATE 02/15/2008 TOTAL DEPTH 9715 PERF. 8552 - 9485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2782 | N | 2782 | -0- | -0- | -0- | 2771 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 2647 | N | 2647 | -0- | -0- | -0- | 2636 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 2724 | N | 2724 | -0- | -0- | -0- | 2711 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 01 | 2658 | N | 2658 | -0- | -0- | -0- | 2646 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MAURITZEN WELL #: 8 RRCID -> 235059 COMPL. DATE 01/18/2008 TOTAL DEPTH 9699 PERF. 8776 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2082 | -0- | -26 | -0- | 2072 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 2100 | N | 2013 | -0- | -87 | -0- | 2003 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 12 | 2108 | N | 2100 | -0- | -8 | -0- | 2088 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 01 | 2077 | N | 2038 | -0- | -39 | -0- | 2027 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

GRAVES ESTATE WELL #: 14 H RRCID -> 235075 COMPL. DATE 02/03/2008 TOTAL DEPTH 9340 PERF. 9705 - 12116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2278 | -0- | -78 | -0- | 444 | 1 | 1834 | 2 | Y | -0- | | | | | -0- |
| 11 | 2280 | N | 2022 | -0- | -258 | -0- | 450 | 1 | 1572 | 2 | Y | -0- | | | | | -0- |
| 12 | 1887 | N | 1887 | -0- | -0- | -0- | 449 | 1 | 1438 | 2 | Y | -0- | | | | | -0- |
| 01 | 2263 | N | 2021 | -0- | -242 | -0- | 285 | 1 | 1736 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKWORTH UNIT WELL #: 16 RRCID -> 235160 COMPL. DATE 11/03/2007 TOTAL DEPTH 9880 PERF. 8902 - 9307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 283 | -0- | -1391 | -0- | 219 | 1 | 64 | 9 | Y | 58 | 64 | 1 | | | 4 |
| 11 | 1620 | X | 1226 | -0- | -394 | -0- | 219 | 1 | 941 | 2 | Y | 60 | 58 | 1 | | | 6 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 1488 | X | 1239 | -0- | -249 | -0- | 147 | 1 | 1030 | 2 | Y | 56 | 49 | 1 | | | 13 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 1533 | X | 1533 | -0- | -0- | -0- | 255 | 1 | 1201 | 2 | Y | 70 | 60 | 1 | | | 23 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 1334 | X | NO RPT | -0- | -1334 | -0- | | | | | Y | NO RPT | | | | | 23 |
| 03 | 1271 | X | NO RPT | -0- | -1271 | -0- | | | | | Y | NO RPT | | | | | 23 |

FITE UNIT WELL #: 20 RRCID -> 235247 COMPL. DATE 01/10/2008 TOTAL DEPTH 9759 PERF. 8684 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2176 | -0- | -118 | -0- | 2167 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | -0- |
| 11 | 1902 | N | 1902 | -0- | -0- | -0- | 1899 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 12 | 2387 | N | 2375 | -0- | -12 | -0- | 2371 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | -0- |
| 01 | 2297 | N | 2297 | -0- | -0- | -0- | 2294 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MANGHAM UNIT WELL #: 26 RRCID -> 235248 COMPL. DATE 01/26/2008 TOTAL DEPTH 9427 PERF. 8621 - 9156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2667 | N | 2667 | -0- | -0- | -0- | 2652 | 2 | 15 | 9 | Y | 14 | | | | | 15 |
| 11 | 2664 | N | 2664 | -0- | -0- | -0- | 2645 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 15 |
| 12 | 2768 | N | 2768 | -0- | -0- | -0- | 2744 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 18 |
| 01 | 2705 | N | 2705 | -0- | -0- | -0- | 2680 | 2 | 25 | 9 | Y | 23 | 37 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

BURTON, BILLIE JEAN WELL #: 19 RRCID -> 235286 COMPL. DATE 02/03/2008 TOTAL DEPTH 9635 PERF. 8918 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2301 | -0- | -24 | -0- | 2300 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2086 | N | 2086 | -0- | -0- | -0- | 2085 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2211 | N | 2211 | -0- | -0- | -0- | 2210 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 2294 | N | 1358 | -0- | -936 | -0- | 1357 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUNLAP UNIT WELL #: 10 RRCID -> 235306 COMPL. DATE 01/22/2008 TOTAL DEPTH 9886 PERF. 8872 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2153 | -0- | -141 | -0- | 2142 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 11 | 2220 | N | 1868 | -0- | -352 | -0- | 1856 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 2 |
| 12 | 2294 | N | 1735 | -0- | -559 | -0- | 1724 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | -0- |
| 01 | 2139 | N | 1956 | -0- | -183 | -0- | 1945 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

THOMAS, CHARLES WELL #: 14 RRCID -> 235307 COMPL. DATE 03/06/2008 TOTAL DEPTH 9670 PERF. 8558 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2302 | -0- | -364 | -0- | 2289 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 11 | 2580 | X | 1660 | -0- | -920 | -0- | 1647 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 12 | 2604 | X | 2592 | -0- | -12 | -0- | 2571 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 3 |
| 01 | 2480 | X | 2360 | -0- | -120 | -0- | 2341 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 2 |
| 02 | 2320 | X | NO RPT | -0- | -2320 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | 2 |

GRAVES, DORIS WELL #: 3 H RRCID -> 235334 COMPL. DATE 02/19/2008 TOTAL DEPTH 9353 PERF. 9568 - 13079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2892 | X | 2892 | -0- | -0- | -0- | 2882 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 11 | 2880 | X | 1984 | -0- | -896 | -0- | 1970 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 1 |
| 12 | 3449 | X | 3449 | -0- | -0- | -0- | 3435 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 3 |
| 01 | 5001 | X | 5001 | -0- | -0- | -0- | 4959 | 2 | 42 | 9 | Y | 38 | 37 | 1 | | | 4 |
| 02 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 4 |

MASON WELL #: 23 RRCID -> 235533 COMPL. DATE 03/29/2008 TOTAL DEPTH 9575 PERF. 8580 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3041 | X | 3041 | -0- | -0- | -0- | 2998 | 2 | 43 | 9 | Y | 39 | 40 | 1 | | | 4 |
| 11 | 2926 | X | 2926 | -0- | -0- | -0- | 2881 | 2 | 45 | 9 | Y | 41 | 40 | 1 | | | 5 |
| 12 | 3013 | X | 3013 | -0- | -0- | -0- | 2962 | 2 | 51 | 9 | Y | 46 | 44 | 1 | | | 7 |
| 01 | 3038 | N | 2640 | -0- | -398 | -0- | 2589 | 2 | 51 | 9 | Y | 46 | 48 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

HAYGOOD, LOIS WELL #: 15 RRCID -> 235750 COMPL. DATE 04/19/2008 TOTAL DEPTH 9635 PERF. 8976 - 9439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 922 | -0- | -398 | -0- | 922 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 910 | -0- | -144 | -0- | 910 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 992 | N | 899 | -0- | -93 | -0- | 899 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
HULL UNIT A WELL #: A101 RRCID -> 235752 COMPL. DATE 02/27/2008 TOTAL DEPTH 9423 PERF. 8596 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 392 | N | 392 | -0- | -0- | -0- | 386 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 11 | 330 | N | 327 | -0- | -3 | -0- | 321 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 403 | N | 300 | -0- | -103 | -0- | 291 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 01 | 403 | N | 308 | -0- | -95 | -0- | 298 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

BRANNON WELL #: 11 H RRCID -> 235785 COMPL. DATE 03/24/2008 TOTAL DEPTH 9293 PERF. 9329 - 13273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 21 RRCID -> 235980 COMPL. DATE 01/06/2015 TOTAL DEPTH 9600 PERF. 8498 - 9431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2574 | N | 2574 | -0- | -0- | -0- | 2545 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 3 |
| 11 | 2418 | N | 2418 | -0- | -0- | -0- | 2388 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| 12 | 2532 | N | 2532 | -0- | -0- | -0- | 2497 | 2 | 35 | 9 | Y | 32 | 30 | 1 | | | 5 |
| 01 | 2524 | N | 2524 | -0- | -0- | -0- | 2488 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

GRAVES ESTATE WELL #: 15H RRCID -> 236104 COMPL. DATE 03/16/2008 TOTAL DEPTH 9253 PERF. 9639 - 13639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4713 | X | 4713 | -0- | -0- | -0- | 4652 | 2 | 61 | 9 | Y | 55 | 56 | 1 | | | 6 |
| 11 | 4525 | X | 4525 | -0- | -0- | -0- | 4463 | 2 | 62 | 9 | Y | 56 | 56 | 1 | | | 6 |
| 12 | 4681 | X | 4681 | -0- | -0- | -0- | 4609 | 2 | 72 | 9 | Y | 65 | 62 | 1 | | | 9 |
| 01 | 4631 | X | 4631 | -0- | -0- | -0- | 4556 | 2 | 75 | 9 | Y | 68 | 69 | 1 | | | 8 |
| 02 | 4147 | X | NO RPT | -0- | -4147 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | Y | NO RPT | | | | | 8 |

ALLISON UNIT WELL #: 20 RRCID -> 236131 COMPL. DATE 02/23/2008 TOTAL DEPTH 9385 PERF. 8600 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1217 | -0- | -426 | -0- | 1194 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | -0- |
| 11 | 1286 | N | 1286 | -0- | -0- | -0- | 1257 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 2 |
| 12 | 1550 | N | 1307 | -0- | -243 | -0- | 1274 | 2 | 33 | 9 | Y | 30 | 24 | 1 | | | 8 |
| 01 | 1209 | N | 1174 | -0- | -35 | -0- | 1150 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

HANCOCK UNIT WELL #: 16 RRCID -> 236269 COMPL. DATE 04/18/2008 TOTAL DEPTH 9500 PERF. 8898 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1908 | N | 1908 | -0- | -0- | -0- | 116<br>36 | 1<br>9 | 1756 | 2 | Y | 33 | 31 | 1 | | | 5 |
| 11 | 2026 | N | 2026 | -0- | -0- | -0- | 119<br>51 | 1<br>9 | 1856 | 2 | Y | 46 | 42 | 1 | | | 9 |
| 12 | 1953 | N | 1763 | -0- | -190 | -0- | 119<br>48 | 1<br>9 | 1596 | 2 | Y | 44 | 51 | 1 | | | 2 |
| 01 | 1933 | N | 1933 | -0- | -0- | -0- | 116<br>46 | 1<br>9 | 1771 | 2 | Y | 42 | 41 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

FENDER, H. R. WELL #: 18 RRCID -> 236697 COMPL. DATE 06/04/2008 TOTAL DEPTH 9605 PERF. 8554 - 9431

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1136 | N | 1136 | -0- | -0- | -0- | 1117 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 11 | 1218 | N | 1218 | -0- | -0- | -0- | 1199 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 12 | 1207 | N | 1207 | -0- | -0- | -0- | 1185 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 3 |
| 01 | 1291 | N | 1291 | -0- | -0- | -0- | 1269 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

SOUTHLAND PAPER CO. WELL #: 21 RRCID -> 237280 COMPL. DATE 06/20/2008 TOTAL DEPTH 9666 PERF. 8548 - 9487

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 20 RRCID -> 237561 COMPL. DATE 06/04/2008 TOTAL DEPTH 9604 PERF. 8424 - 9276

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1431 | -0- | -398 | -0- | 1374 | 2 | 57 | 9 | Y | 52 | 53 | 1 | | | 6 |
| 11 | 1784 | N | 1784 | -0- | -0- | -0- | 1726 | 2 | 58 | 9 | Y | 53 | 53 | 1 | | | 6 |
| 12 | 1828 | N | 1828 | -0- | -0- | -0- | 1761 | 2 | 67 | 9 | Y | 61 | 58 | 1 | | | 9 |
| 01 | 1770 | N | 1770 | -0- | -0- | -0- | 1702 | 2 | 68 | 9 | Y | 62 | 64 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

MASON WELL #: 21 RRCID -> 237563 COMPL. DATE 06/05/2008 TOTAL DEPTH 9556 PERF. 8539 - 9484

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2994 | X | 2994 | -0- | -0- | -0- | 2965 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 11 | 2826 | X | 2826 | -0- | -0- | -0- | 2797 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 12 | 2938 | X | 2938 | -0- | -0- | -0- | 2905 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 4 |
| 01 | 2864 | X | 2864 | -0- | -0- | -0- | 2829 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 4 |
| 02 | 2668 | X | NO RPT | -0- | -2668 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | 4 |

WILSON UNIT WELL #: 20 RRCID -> 237747 COMPL. DATE 05/17/2008 TOTAL DEPTH 9741 PERF. 8588 - 9550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3364 | -0- | 264 | 307 | 3327 | 2 | 37 | 9 | Y | 34 | 40 | 1 | | | 7 |
| 11 | 3000 | N | 3290 | -0- | 290 | 597 | 3247 | 2 | 43 | 9 | Y | 39 | 45 | 1 | | | 1 |
| 12 | 3998 | X | 3401 | -0- | -597 | -0- | 3357 | 2 | 44 | 9 | Y | 40 | 36 | 1 | | | 5 |
| 01 | 3268 | X | 3268 | -0- | -0- | -0- | 3222 | 2 | 46 | 9 | Y | 42 | 38 | 1 | | | 9 |
| 02 | 3161 | X | NO RPT | -0- | -3161 | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 9 |

YOUNGBLOOD-ROE UNIT WELL #: 23 RRCID -> 237976 COMPL. DATE 05/16/2008 TOTAL DEPTH 9728 PERF. 8668 - 9502

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2657 | N | 2657 | -0- | -0- | -0- | 2600 | 2 | 57 | 9 | Y | 52 | 41 | 1 | | | 30 |
| 11 | 2760 | N | 2562 | -0- | -198 | -0- | 2499 | 2 | 63 | 9 | Y | 57 | 84 | 1 | | | 3 |
| 12 | 2759 | N | 2633 | -0- | -126 | -0- | 2574 | 2 | 59 | 9 | Y | 54 | 40 | 1 | | | 17 |
| 01 | 2666 | N | 2472 | -0- | -194 | -0- | 2392 | 2 | 80 | 9 | Y | 73 | 45 | 1 | | | 45 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |

MAURITZEN WELL #: 5 RRCID -> 238050 COMPL. DATE 06/28/2008 TOTAL DEPTH 9947 PERF. 9160 - 9640

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2845 | N | 2845 | -0- | -0- | -0- | 2767 | 2 | 78 | 9 | Y | 71 | 72 | 1 | | | 8 |
| 11 | 3000 | N | 3027 | -0- | 27 | 27 | 2949 | 2 | 78 | 9 | Y | 71 | 71 | 1 | | | 8 |
| 12 | 3100 | N | 3105 | -0- | 5 | 32 | 3014 | 2 | 91 | 9 | Y | 83 | 79 | 1 | | | 12 |
| 01 | 3100 | N | 3085 | -0- | -15 | 17 | 2991 | 2 | 94 | 9 | Y | 85 | 87 | 1 | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | 17 | | | | | Y | NO RPT | | | | | 10 |
| 03 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 10 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WILLIAMS, DUDLEY HEIRS WELL #: 1 H RRCID -> 238056 COMPL. DATE 06/16/2008 TOTAL DEPTH 9368 PERF. 9775 - 13595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2720 | X | 2720 | -0- | -0- | -0- | 2697 | 2 | 23 | 9 | Y | 21 | 62 | 1 | | | 26 |
| 11 | 3270 | X | 2789 | -0- | -481 | -0- | 2769 | 2 | 20 | 9 | Y | 18 | | | | | 44 |
| 12 | 3379 | X | 2826 | -0- | -553 | -0- | 2781 | 2 | 45 | 9 | Y | 41 | 52 | 1 | | | 33 |
| 01 | 3379 | X | -0- | -0- | -3379 | -0- | | | | | Y | 19 | | | | | 52 |
| 02 | 2755 | X | NO RPT | -0- | -2755 | -0- | | | | | Y | NO RPT | | | | | 52 |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 52 |

LILLY UNIT WELL #: 21 RRCID -> 238208 COMPL. DATE 04/18/2008 TOTAL DEPTH 9752 PERF. 8700 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 1943 | -0- | -196 | -0- | 1929 | 2 | 14 | 9 | Y | 13 | 22 | 1 | | | 2 |
| 11 | 2040 | N | 1681 | -0- | -359 | -0- | 1670 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 2 |
| 12 | 2077 | N | 1164 | -0- | -913 | -0- | 1156 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |
| 01 | 1953 | N | 757 | -0- | -1196 | -0- | 750 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON, NELL WELL #: 19 RRCID -> 238221 COMPL. DATE 06/23/2008 TOTAL DEPTH 9603 PERF. 8534 - 9377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2456 | N | 2456 | -0- | -0- | -0- | 2442 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 1 |
| 11 | 2370 | N | 2365 | -0- | -5 | -0- | 2348 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 2 |
| 12 | 2446 | N | 2446 | -0- | -0- | -0- | 2429 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |
| 01 | 2449 | N | 2395 | -0- | -54 | -0- | 2376 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

MOORE, C.E. UNIT WELL #: 9 RRCID -> 239134 COMPL. DATE 06/04/2008 TOTAL DEPTH 9394 PERF. 8328 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 658 | -0- | -489 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1034 | -0- | -166 | -0- | 1034 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1482 | N | 1482 | -0- | -0- | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEAL WELL #: 16 RRCID -> 239138 COMPL. DATE 05/29/2008 TOTAL DEPTH 9740 PERF. 8636 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 3892 | -0- | -789 | -0- | 3867 | 2 | 25 | 9 | N | 23 | 24 | 1 | | | 6 |
| 11 | 4530 | X | 3729 | -0- | -801 | -0- | 3704 | 2 | 25 | 9 | N | 23 | 24 | 1 | | | 5 |
| 12 | 4681 | X | 3749 | -0- | -932 | -0- | 3723 | 2 | 26 | 9 | N | 24 | 25 | 1 | | | 4 |
| 01 | 4247 | X | 3727 | -0- | -520 | -0- | 3702 | 2 | 25 | 9 | N | 23 | 23 | 1 | | | 4 |
| 02 | 3973 | X | NO RPT | -0- | -3973 | -0- | | | | | N | NO RPT | | | | | 4 |
| 03 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | N | NO RPT | | | | | 4 |

WILLIAMSON WELL #: 22 RRCID -> 239140 COMPL. DATE 07/04/2008 TOTAL DEPTH 9513 PERF. 8902 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1018 | -0- | -67 | -0- | 1008 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 1020 | N | 986 | -0- | -34 | -0- | 976 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 12 | 1054 | N | 965 | -0- | -89 | -0- | 953 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 01 | 1023 | N | 926 | -0- | -97 | -0- | 915 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HUDSON, NELL WELL #: 18 RRCID -> 239142 COMPL. DATE 07/27/2008 TOTAL DEPTH 9550 PERF. 8477 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2787 | -0- | -282 | -0- | 2767 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 11 | 2970 | X | 2720 | -0- | -250 | -0- | 2700 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 12 | 3069 | X | 2799 | -0- | -270 | -0- | 2777 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 3 |
| 01 | 3069 | X | 2501 | -0- | -568 | -0- | 2480 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 02 | 2871 | X | NO RPT | -0- | -2871 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WILLIAMSON WELL #: 23 RRCID -> 239170 COMPL. DATE 08/09/2008 TOTAL DEPTH 9573 PERF. 8914 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4413 | X | 4413 | -0- | -0- | -0- | 4410 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 5267 | X | 5267 | -0- | -0- | -0- | 5263 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 5161 | X | 5161 | -0- | -0- | -0- | 5155 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 4855 | X | 4855 | -0- | -0- | -0- | 4849 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 4234 | X | NO RPT | -0- | -4234 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 5456 | X | NO RPT | -0- | -5456 | -0- | | | | | Y | NO RPT | | | | | 1 |

MOORE UNIT WELL #: 23 RRCID -> 239219 COMPL. DATE 03/28/2008 TOTAL DEPTH 9420 PERF. 8707 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1636 | -0- | -69 | -0- | 1618 | 2 | 18 | 9 | Y | 16 | 24 | 1 | | | 3 |
| 11 | 1650 | N | 1650 | -0- | -0- | -0- | 1626 | 2 | 24 | 9 | Y | 22 | 24 | 1 | | | 1 |
| 12 | 1731 | N | 1731 | -0- | -0- | -0- | 1705 | 2 | 26 | 9 | Y | 24 | 22 | 1 | | | 3 |
| 01 | 1728 | N | 1728 | -0- | -0- | -0- | 1708 | 2 | 20 | 9 | Y | 18 | 11 | 1 | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

CHADWICK UNIT WELL #: 26 RRCID -> 239266 COMPL. DATE 03/21/2008 TOTAL DEPTH 9721 PERF. 8658 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4495 | X | 4175 | -0- | -320 | -0- | 4147 | 2 | 28 | 9 | Y | 25 | 27 | 1 | | | 1 |
| 11 | 4350 | X | 3942 | -0- | -408 | -0- | 3907 | 2 | 35 | 9 | Y | 32 | 28 | 1 | | | 5 |
| 12 | 4433 | X | 4152 | -0- | -281 | -0- | 4113 | 2 | 39 | 9 | Y | 35 | 27 | 1 | | | 13 |
| 01 | 4340 | X | 4057 | -0- | -283 | -0- | 4036 | 2 | 21 | 9 | Y | 19 | 29 | 1 | | | 3 |
| 02 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 3 |

SOUTHLAND PAPER CO. WELL #: 19 RRCID -> 239381 COMPL. DATE 03/29/2008 TOTAL DEPTH 9575 PERF. 8973 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1806 | -0- | -23 | -0- | 1782 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 2 |
| 11 | 1865 | N | 1865 | -0- | -0- | -0- | 1839 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 3 |
| 12 | 1863 | N | 1863 | -0- | -0- | -0- | 1834 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 4 |
| 01 | 1860 | N | 1860 | -0- | -0- | -0- | 1830 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HEBERT WELL #: 22 RRCID -> 239398 COMPL. DATE 04/19/2008 TOTAL DEPTH 9681 PERF. 8562 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3904 | X | 3904 | -0- | -0- | -0- | 3826 | 2 | 78 | 9 | Y | 71 | 73 | 1 | | | 8 |
| 11 | 3824 | X | 3824 | -0- | -0- | -0- | 3744 | 2 | 80 | 9 | Y | 73 | 73 | 1 | | | 8 |
| 12 | 3999 | X | 3999 | -0- | -0- | -0- | 3907 | 2 | 92 | 9 | Y | 84 | 80 | 1 | | | 12 |
| 01 | 4022 | X | 4022 | -0- | -0- | -0- | 3926 | 2 | 96 | 9 | Y | 87 | 89 | 1 | | | 10 |
| 02 | 3567 | X | NO RPT | -0- | -3567 | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 3813 | X | NO RPT | -0- | -3813 | -0- | | | | | Y | NO RPT | | | | | 10 |

HALL UNIT WELL #: 15 RRCID -> 240060 COMPL. DATE 06/01/2008 TOTAL DEPTH 9703 PERF. 8903 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2958 | -0- | -204 | -0- | 2934 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 5 |
| 11 | 3071 | X | 3071 | -0- | -0- | -0- | 3034 | 2 | 37 | 9 | Y | 34 | 23 | 1 | | | 16 |
| 12 | 3162 | X | 3080 | -0- | -82 | -0- | 3044 | 2 | 36 | 9 | Y | 33 | 48 | 1 | | | 1 |
| 01 | 3207 | X | 3207 | -0- | -0- | -0- | 3165 | 2 | 42 | 9 | Y | 38 | 26 | 1 | | | 13 |
| 02 | 2755 | X | NO RPT | -0- | -2755 | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | 13 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MAURITZEN WELL #: 9H RRCID -> 242128 COMPL. DATE 07/15/2008 TOTAL DEPTH 9358 PERF. 9720 - 13810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5996 | X | 5996 | -0- | -0- | -0- | 383 | 1 | 5558 | 2 | Y | 50 | 52 | 1 | | | 5 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 4902 | X | 4902 | -0- | -0- | -0- | 4843 | 2 | 59 | 9 | Y | 54 | 53 | 1 | | | 6 |
| 12 | 5053 | X | 4412 | -0- | -641 | -0- | 390 | 1 | 3953 | 2 | Y | 63 | 60 | 1 | | | 9 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 5557 | X | 5557 | -0- | -0- | -0- | 465 | 1 | 5022 | 2 | Y | 64 | 66 | 1 | | | 7 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 4756 | X | NO RPT | -0- | -4756 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 5084 | X | NO RPT | -0- | -5084 | -0- | | | | | Y | NO RPT | | | | | 7 |

MASON WELL #: 22 RRCID -> 242444 COMPL. DATE 08/29/2009 TOTAL DEPTH 9584 PERF. 8500 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3957 | X | 3957 | -0- | -0- | -0- | 3916 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 4 |
| 11 | 3390 | X | 3300 | -0- | -90 | -0- | 3258 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 4 |
| 12 | 3503 | X | 3450 | -0- | -53 | -0- | 3406 | 2 | 44 | 9 | Y | 40 | 38 | 1 | | | 6 |
| 01 | 3503 | X | 3352 | -0- | -151 | -0- | 3301 | 2 | 51 | 9 | Y | 46 | 47 | 1 | | | 5 |
| 02 | 3712 | X | NO RPT | -0- | -3712 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | Y | NO RPT | | | | | 5 |

WEDGEWORTH WELL #: 7 H RRCID -> 242521 COMPL. DATE 09/20/2008 TOTAL DEPTH 9249 PERF. 9636 - 12456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 840 | X | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 868 | X | 827 | -0- | -41 | -0- | 821 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 01 | 868 | X | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 754 | X | NO RPT | -0- | -754 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAURITZEN WELL #: 10 RRCID -> 242528 COMPL. DATE 08/20/2008 TOTAL DEPTH 9807 PERF. 8867 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2160 | N | 2160 | -0- | -0- | -0- | 2129 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 11 | 2085 | N | 2085 | -0- | -0- | -0- | 2053 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 3 |
| 12 | 2111 | N | 2111 | -0- | -0- | -0- | 2074 | 2 | 37 | 9 | Y | 34 | 32 | 1 | | | 5 |
| 01 | 2077 | N | 2064 | -0- | -13 | -0- | 2027 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

THOMPSON UNIT WELL #: 20 RRCID -> 242914 COMPL. DATE 09/23/2008 TOTAL DEPTH 9725 PERF. 8814 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 166 | -0- | -20 | -0- | 165 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 179 | N | 179 | -0- | -0- | -0- | 178 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 186 | N | 125 | -0- | -61 | -0- | 123 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 01 | 208 | N | 208 | -0- | -0- | -0- | 204 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MAURITZEN WELL #: 11H RRCID -> 243130 COMPL. DATE 09/08/2008 TOTAL DEPTH 9322 PERF. 9654 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
METCALF GAS UNIT WELL #: 2 RRCID -> 243141 COMPL. DATE 06/19/2008 TOTAL DEPTH 10348 PERF. 8751 - 10079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2382 | N | 2382 | -0- | -0- | -0- | 134 | 1 | 2220 | 2 | Y | 25 | 23 | 1 | | | 21 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2265 | N | 2265 | -0- | -0- | -0- | 123 | 1 | 2108 | 2 | Y | 31 | 26 | 1 | | | 26 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2232 | N | 2151 | -0- | -81 | -0- | 119 | 1 | 2001 | 2 | Y | 28 | 49 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 2272 | N | 2272 | -0- | -0- | -0- | 130 | 1 | 2112 | 2 | Y | 27 | 26 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

MANGHAM UNIT WELL #: 28 RRCID -> 243177 COMPL. DATE 08/10/2008 TOTAL DEPTH 9515 PERF. 8705 - 9321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2513 | N | 2513 | -0- | -0- | -0- | 2459 | 2 | 54 | 9 | Y | 49 | | | | | 53 |
| 11 | 2482 | N | 2482 | -0- | -0- | -0- | 2441 | 2 | 41 | 9 | Y | 37 | 55 | 1 | | | 35 |
| 12 | 2571 | N | 2571 | -0- | -0- | -0- | 2523 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 37 |
| 01 | 2530 | N | 2530 | -0- | -0- | -0- | 2477 | 2 | 53 | 9 | Y | 48 | 77 | 1 | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

WILLIAMSON WELL #: 24 RRCID -> 243329 COMPL. DATE 10/24/2008 TOTAL DEPTH 9575 PERF. 9067 - 9519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1653 | -0- | -114 | -0- | 1651 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 1710 | N | 1453 | -0- | -257 | -0- | 1451 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 1767 | N | 1263 | -0- | -504 | -0- | 1261 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 1643 | N | 1062 | -0- | -581 | -0- | 1059 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALEXANDER, GENEVA FURRH ET AL WELL #: 7 RRCID -> 244191 COMPL. DATE 08/26/2008 TOTAL DEPTH 9955 PERF. 8581 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 11 | 270 | N | 225 | -0- | -45 | -0- | 14 | 1 | 209 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 217 | N | 181 | -0- | -36 | -0- | 180 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 276 | N | 276 | -0- | -0- | -0- | 18 | 1 | 256 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MCRAE, BLANCHE WELL #: 7 H RRCID -> 244196 COMPL. DATE 11/02/2008 TOTAL DEPTH 9268 PERF. 9646 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7812 | X | 7123 | -0- | -689 | -0- | 7114 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 11 | 7500 | X | 6610 | -0- | -890 | -0- | 6602 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 7750 | X | 6145 | -0- | -1605 | -0- | 6136 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 01 | 7130 | X | 7047 | -0- | -83 | -0- | 7037 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 02 | 1305 | X | NO RPT | -0- | -1305 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 1395 | X | NO RPT | -0- | -1395 | -0- | | | | | Y | NO RPT | | | | | 1 |

PAGE, L.E. WELL #: 12 RRCID -> 244208 COMPL. DATE 11/11/2008 TOTAL DEPTH 9716 PERF. 8587 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 246 | -0- | -2 | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MORGAN UNIT WELL #: 21 RRCID -> 244219 COMPL. DATE 06/25/2008 TOTAL DEPTH 9745 PERF. 8636 - 9259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3621 | -0- | -6 | -0- | 3620 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 3540 | X | 3457 | -0- | -83 | -0- | 3456 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3658 | X | 3538 | -0- | -120 | -0- | 3537 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 3658 | X | 3534 | -0- | -124 | -0- | 3533 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 3103 | X | NO RPT | -0- | -3103 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 26 RRCID -> 244250 COMPL. DATE 10/10/2008 TOTAL DEPTH 9428 PERF. 8593 - 9202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2309 | N | 2309 | -0- | -0- | -0- | 2257 | 2 | 52 | 9 | Y | 47 | 58 | 1 | | | 2 |
| 11 | 2312 | N | 2312 | -0- | -0- | -0- | 2272 | 2 | 40 | 9 | Y | 36 | 30 | 1 | | | 8 |
| 12 | 2383 | N | 2383 | -0- | -0- | -0- | 2338 | 2 | 45 | 9 | Y | 41 | 43 | 1 | | | 6 |
| 01 | 2379 | N | 2379 | -0- | -0- | -0- | 2326 | 2 | 53 | 9 | Y | 48 | 48 | 1 | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

WHITAKER UNIT WELL #: 21 RRCID -> 244464 COMPL. DATE 07/22/2008 TOTAL DEPTH 9508 PERF. 8650 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2896 | -0- | -390 | -0- | 2896 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3180 | X | 3138 | -0- | -42 | -0- | 3138 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3286 | X | 3198 | -0- | -88 | -0- | 3198 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3255 | X | 2888 | -0- | -367 | -0- | 2888 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2900 | X | NO RPT | -0- | -2900 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, JOHN W. WELL #: 2 RRCID -> 244526 COMPL. DATE 01/06/2009 TOTAL DEPTH 9638 PERF. 8584 - 9298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 186 | -0- | -31 | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 149 | -0- | -37 | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | 139 | -0- | -47 | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PAGE, L.E. WELL #: 13 RRCID -> 244527 COMPL. DATE 12/11/2008 TOTAL DEPTH 9644 PERF. 8579 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3495 | -0- | -318 | -0- | 3463 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 11 | 3740 | X | 3740 | -0- | -0- | -0- | 3707 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| 12 | 3840 | X | 3840 | -0- | -0- | -0- | 3801 | 2 | 39 | 9 | Y | 35 | 33 | 1 | | | 5 |
| 01 | 3813 | X | 3785 | -0- | -28 | -0- | 3745 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 02 | 3567 | X | NO RPT | -0- | -3567 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3813 | X | NO RPT | -0- | -3813 | -0- | | | | | Y | NO RPT | | | | | 4 |

DAVIS, A. L. WELL #: 24 RRCID -> 244659 COMPL. DATE 02/14/2008 TOTAL DEPTH 9598 PERF. 8928 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5142 | X | 5142 | -0- | -0- | -0- | 5111 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 11 | 4935 | X | 4935 | -0- | -0- | -0- | 4903 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 3 |
| 12 | 5143 | X | 5143 | -0- | -0- | -0- | 5106 | 2 | 37 | 9 | Y | 34 | 32 | 1 | | | 5 |
| 01 | 5088 | X | 5088 | -0- | -0- | -0- | 5049 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | | 4 |
| 02 | 4756 | X | NO RPT | -0- | -4756 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 5084 | X | NO RPT | -0- | -5084 | -0- | | | | | Y | NO RPT | | | | | 4 |

DAVIS, M.L. WELL #: 10 H RRCID -> 244726 COMPL. DATE 11/02/2008 TOTAL DEPTH 9374 PERF. 9900 - 14480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9455 | X | 9118 | -0- | -337 | -0- | 9060 | 2 | 58 | 9 | Y | 53 | 54 | 1 | | | 6 |
| 11 | 9150 | X | 8494 | -0- | -656 | -0- | 8436 | 2 | 58 | 9 | Y | 53 | 53 | 1 | | | 6 |
| 12 | 9300 | X | 8651 | -0- | -649 | -0- | 8583 | 2 | 68 | 9 | Y | 62 | 59 | 1 | | | 9 |
| 01 | 9300 | X | 8374 | -0- | -926 | -0- | 8304 | 2 | 70 | 9 | Y | 64 | 66 | 1 | | | 7 |
| 02 | 7801 | X | NO RPT | -0- | -7801 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 8339 | X | NO RPT | -0- | -8339 | -0- | | | | | Y | NO RPT | | | | | 7 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ALLISON UNIT WELL #: 25 RRCID -> 245011 COMPL. DATE 10/18/2008 TOTAL DEPTH 9380 PERF. 8564 - 9221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1890 | N | 1890 | -0- | -0- | -0- | 1884 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 11 | 1500 | N | 1493 | -0- | -7 | -0- | 1481 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 12 | 1571 | N | 1571 | -0- | -0- | -0- | 1560 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 3 |
| 01 | 1842 | N | 1842 | -0- | -0- | -0- | 1832 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CHADWICK UNIT WELL #: 27 RRCID -> 245065 COMPL. DATE 10/31/2008 TOTAL DEPTH 9390 PERF. 8643 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2442 | N | 2442 | -0- | -0- | -0- | 2408 | 2 | 34 | 9 | N | 31 | 34 | 1 | | | 1 |
| 11 | 2520 | N | 2130 | -0- | -390 | -0- | 2100 | 2 | 30 | 9 | N | 27 | 24 | 1 | | | 4 |
| 12 | 2511 | N | 2263 | -0- | -248 | -0- | 2226 | 2 | 37 | 9 | N | 34 | 26 | 1 | | | 12 |
| 01 | 2449 | N | 2258 | -0- | -191 | -0- | 2238 | 2 | 20 | 9 | N | 18 | 27 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

JERNIGAN, MATTIE WELL #: 18 RRCID -> 245077 COMPL. DATE 10/03/2008 TOTAL DEPTH 9925 PERF. 8581 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 78 | -0- | -2402 | -0- | 1 | 1 | 77 | 9 | Y | 70 | 75 | 1 | | | 6 |
| 11 | 2298 | N | 2298 | -0- | -0- | -0- | 140 | 1 | 2075 | 2 | Y | 75 | 73 | 1 | | | 8 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1682 | -0- | -488 | -0- | 1607 | 2 | 75 | 9 | Y | 68 | 60 | 1 | | | 16 |
| 01 | 2268 | N | 2268 | -0- | -0- | -0- | 142 | 1 | 2030 | 2 | Y | 87 | 76 | 1 | | | 27 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 2030 | X | NO RPT | -0- | -2030 | -0- | | | | | Y | NO RPT | | | | | 27 |
| 03 | 2387 | X | NO RPT | -0- | -2387 | -0- | | | | | Y | NO RPT | | | | | 27 |

MASON WELL #: 24A RRCID -> 245404 COMPL. DATE 01/18/2009 TOTAL DEPTH 9597 PERF. 8590 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 937 | N | 937 | -0- | -0- | -0- | 933 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 904 | N | 904 | -0- | -0- | -0- | 900 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 889 | N | 889 | -0- | -0- | -0- | 883 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 912 | N | 912 | -0- | -0- | -0- | 909 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLEAKLEY, P.J. UNIT WELL #: 5 RRCID -> 245414 COMPL. DATE 12/22/2008 TOTAL DEPTH 9575 PERF. 8872 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3892 | -0- | -200 | -0- | 3875 | 2 | 17 | 9 | Y | 15 | | | | | 20 |
| 11 | 3960 | X | 3800 | -0- | -160 | -0- | 3694 | 2 | 106 | 9 | Y | 96 | 109 | 1 | | | 7 |
| 12 | 4092 | X | 3613 | -0- | -479 | -0- | 3613 | 2 | | | Y | -0- | | | | | 7 |
| 01 | 4092 | X | 3909 | -0- | -183 | -0- | 3830 | 2 | 79 | 9 | Y | 72 | 72 | 1 | | | 7 |
| 02 | 3509 | X | NO RPT | -0- | -3509 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | Y | NO RPT | | | | | 7 |

MCRAE, BLANCHE WELL #: 13 RRCID -> 245509 COMPL. DATE 11/20/2008 TOTAL DEPTH 9723 PERF. 9202 - 9559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1673 | N | 1673 | -0- | -0- | -0- | 1644 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 11 | 1521 | N | 1521 | -0- | -0- | -0- | 1492 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 12 | 1554 | N | 1554 | -0- | -0- | -0- | 1521 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 4 |
| 01 | 1426 | N | 910 | -0- | -516 | -0- | 887 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

FITE UNIT WELL #: 21 RRCID -> 245697 COMPL. DATE 11/23/2008 TOTAL DEPTH 9432 PERF. 8736 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2363 | -0- | -24 | -0- | 2327 | 2 | 36 | 9 | Y | 33 | 37 | 1 | | | 2 |
| 11 | 2302 | N | 2302 | -0- | -0- | -0- | 2287 | 2 | 15 | 9 | Y | 14 | | | | | 16 |
| 12 | 2356 | N | 2356 | -0- | -0- | -0- | 2334 | 2 | 22 | 9 | Y | 20 | 35 | 1 | | | 1 |
| 01 | 2356 | N | 2328 | -0- | -28 | -0- | 2313 | 2 | 15 | 9 | Y | 14 | | | | | 15 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

SUMMERS UNIT WELL #: 1 H RRCID -> 245727 COMPL. DATE 09/10/2008 TOTAL DEPTH 9384 PERF. 9900 - 12210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2653 | -0- | -137 | -0- | 2616 | 2 | 37 | 9 | Y | 34 | 61 | 1 | | | 38 |
| 11 | 2700 | N | 2344 | -0- | -356 | -0- | 2327 | 2 | 17 | 9 | Y | 15 | | | | | 53 |
| 12 | 2790 | N | 2536 | -0- | -254 | -0- | 2489 | 2 | 47 | 9 | Y | 43 | 59 | 1 | | | 37 |
| 01 | 2666 | N | -0- | -0- | -2666 | -0- | | | | | Y | 8 | | | | | 45 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |

PAGE, L.E. WELL #: 16 RRCID -> 245813 COMPL. DATE 12/22/2008 TOTAL DEPTH 9662 PERF. 8616 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1875 | N | 1875 | -0- | -0- | -0- | 1846 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 3 |
| 11 | 2003 | N | 2003 | -0- | -0- | -0- | 1973 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| 12 | 2157 | N | 2157 | -0- | -0- | -0- | 2122 | 2 | 35 | 9 | Y | 32 | 30 | 1 | | | 5 |
| 01 | 2021 | N | 2021 | -0- | -0- | -0- | 1985 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

PAGE, L.E. WELL #: 15 H RRCID -> 245815 COMPL. DATE 01/20/2009 TOTAL DEPTH 9311 PERF. 9754 - 11611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON, NELL WELL #: 23 RRCID -> 246179 COMPL. DATE 02/10/2009 TOTAL DEPTH 9643 PERF. 8486 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4370 | X | 4370 | -0- | -0- | -0- | 4367 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 4350 | X | 4155 | -0- | -195 | -0- | 4152 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 4495 | X | 4253 | -0- | -242 | -0- | 4247 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 4495 | X | 4053 | -0- | -442 | -0- | 4050 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 4089 | X | NO RPT | -0- | -4089 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 4371 | X | NO RPT | -0- | -4371 | -0- | | | | | Y | NO RPT | | | | | -0- |

DENNARD UNIT WELL #: 15 RRCID -> 246266 COMPL. DATE 09/28/2008 TOTAL DEPTH 9385 PERF. 8447 - 9316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMAS, CHARLES WELL #: 15 RRCID -> 246362 COMPL. DATE 06/01/2008 TOTAL DEPTH 9695 PERF. 8582 - 9455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1534 | -0- | -140 | -0- | 1482 | 2 | 52 | 9 | Y | 47 | 48 | 1 | | | 5 |
| 11 | 2074 | N | 2074 | -0- | -0- | -0- | 2020 | 2 | 54 | 9 | Y | 49 | 48 | 1 | | | 6 |
| 12 | 2244 | N | 2244 | -0- | -0- | -0- | 2183 | 2 | 61 | 9 | Y | 55 | 53 | 1 | | | 8 |
| 01 | 1735 | N | 1735 | -0- | -0- | -0- | 1678 | 2 | 57 | 9 | Y | 52 | 55 | 1 | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
THOMAS, CHARLES WELL #: 16 RRCID -> 246389 COMPL. DATE 10/08/2008 TOTAL DEPTH 9714 PERF. 8589 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1678 | N | 1678 | -0- | -0- | -0- | 1649 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 3 |
| 11 | 1530 | N | 1313 | -0- | -217 | -0- | 1284 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 12 | 1581 | N | 1575 | -0- | -6 | -0- | 1542 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 4 |
| 01 | 1581 | N | 1566 | -0- | -15 | -0- | 1530 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

BRANNON WELL #: 12H RRCID -> 246466 COMPL. DATE 03/02/2009 TOTAL DEPTH 9300 PERF. 9730 - 12940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2443 | X | 2443 | -0- | -0- | -0- | 2442 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2070 | X | 1551 | -0- | -519 | -0- | 1550 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2280 | X | 2280 | -0- | -0- | -0- | 2279 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 2449 | X | 1702 | -0- | -747 | -0- | 1701 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 2291 | X | NO RPT | -0- | -2291 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 2449 | X | NO RPT | -0- | -2449 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 112 WELL #: 14 RRCID -> 246467 COMPL. DATE 02/08/2009 TOTAL DEPTH 9590 PERF. 8545 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4193 | X | 4193 | -0- | -0- | -0- | 4088 | 2 | 105 | 9 | Y | 95 | 98 | 1 | | | 10 |
| 11 | 4104 | X | 4104 | -0- | -0- | -0- | 3995 | 2 | 109 | 9 | Y | 99 | 98 | 1 | | | 11 |
| 12 | 4101 | X | 4101 | -0- | -0- | -0- | 3977 | 2 | 124 | 9 | Y | 113 | 108 | 1 | | | 16 |
| 01 | 4168 | X | 4168 | -0- | -0- | -0- | 4039 | 2 | 129 | 9 | Y | 117 | 120 | 1 | | | 13 |
| 02 | 3654 | X | NO RPT | -0- | -3654 | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | Y | NO RPT | | | | | 13 |

YOUNGBLOOD-ROE UNIT WELL #: 25 RRCID -> 246472 COMPL. DATE 02/10/2009 TOTAL DEPTH 10119 PERF. 8686 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1634 | N | 1634 | -0- | -0- | -0- | 1634 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1860 | N | 1151 | -0- | -709 | -0- | 1151 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 839 | -0- | -804 | -0- | 839 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, M.L. WELL #: 1 RRCID -> 246526 COMPL. DATE 01/28/2009 TOTAL DEPTH 9670 PERF. 8924 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 112 WELL #: 13 RRCID -> 246574 COMPL. DATE 03/01/2009 TOTAL DEPTH 9630 PERF. 8523 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3061 | -0- | -504 | -0- | 3030 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 11 | 3360 | X | 2879 | -0- | -481 | -0- | 2847 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 3 |
| 12 | 3379 | X | 2967 | -0- | -412 | -0- | 2930 | 2 | 37 | 9 | Y | 34 | 32 | 1 | | | 5 |
| 01 | 3255 | X | 3094 | -0- | -161 | -0- | 3057 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 4 |
| 02 | 3045 | X | NO RPT | -0- | -3045 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | 4 |

BURTON, JOHN W. WELL #: 21 RRCID -> 246623 COMPL. DATE 09/22/2008 TOTAL DEPTH 9684 PERF. 8628 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4232 | X | 4232 | -0- | -0- | -0- | 4196 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |
| 11 | 4001 | X | 4001 | -0- | -0- | -0- | 3965 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 4 |
| 12 | 4196 | X | 4196 | -0- | -0- | -0- | 4155 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 5 |
| 01 | 4108 | X | 4108 | -0- | -0- | -0- | 4064 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 4 |
| 02 | 3857 | X | NO RPT | -0- | -3857 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 4123 | X | NO RPT | -0- | -4123 | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
HAYGOOD, LOIS WELL #: 7 H RRCID -> 246761 COMPL. DATE 04/27/2008 TOTAL DEPTH 9232 PERF. 9595 - 11405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 5566 | -0- | -417 | -0- | 5513 | 2 | 53 | 9 | Y | 48 | 49 | 1 | | | 5 |
| 11 | 5550 | X | 5104 | -0- | -446 | -0- | 5049 | 2 | 55 | 9 | Y | 50 | 49 | 1 | | | 6 |
| 12 | 5797 | X | 5390 | -0- | -407 | -0- | 5328 | 2 | 62 | 9 | Y | 56 | 54 | 1 | | | 8 |
| 01 | 5797 | X | 5088 | -0- | -709 | -0- | 5023 | 2 | 65 | 9 | Y | 59 | 60 | 1 | | | 7 |
| 02 | 5423 | X | NO RPT | -0- | -5423 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | Y | NO RPT | | | | | 7 |

METCALF GAS UNIT WELL #: 4 RRCID -> 247142 COMPL. DATE 02/06/2009 TOTAL DEPTH 10312 PERF. 8724 - 10155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9052 | X | 8960 | -0- | -92 | -0- | 505 | 1 | 8348 | 2 | Y | 97 | 89 | 1 | | | 80 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 8760 | X | 8361 | -0- | -399 | -0- | 453 | 1 | 7784 | 2 | Y | 113 | 96 | 1 | | | 97 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 9052 | X | 8876 | -0- | -176 | -0- | 492 | 1 | 8257 | 2 | Y | 115 | 193 | 1 | | | 19 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 8959 | X | 8560 | -0- | -399 | -0- | 491 | 1 | 7955 | 2 | Y | 104 | 99 | 1 | | | 24 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 8381 | X | NO RPT | -0- | -8381 | -0- | | | | | Y | NO RPT | | | | | 24 |
| 03 | 8959 | X | NO RPT | -0- | -8959 | -0- | | | | | Y | NO RPT | | | | | 24 |

BRANNON WELL #: 10 RRCID -> 247322 COMPL. DATE 03/26/2009 TOTAL DEPTH 9620 PERF. 9000 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2816 | N | 2816 | -0- | -0- | -0- | 2786 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |
| 11 | 2405 | N | 2405 | -0- | -0- | -0- | 2374 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 3 |
| 12 | 2529 | N | 2529 | -0- | -0- | -0- | 2493 | 2 | 36 | 9 | Y | 33 | 31 | 1 | | | 5 |
| 01 | 2463 | N | 2463 | -0- | -0- | -0- | 2427 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

FENDER, H. R. WELL #: 19 RRCID -> 247564 COMPL. DATE 04/05/2009 TOTAL DEPTH 9591 PERF. 8546 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3478 | X | 3478 | -0- | -0- | -0- | 3478 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3448 | X | 3448 | -0- | -0- | -0- | 3448 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3529 | X | 3529 | -0- | -0- | -0- | 3529 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3541 | X | 3541 | -0- | -0- | -0- | 3541 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1972 | X | NO RPT | -0- | -1972 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | Y | NO RPT | | | | | -0- |

SOAPE, C.P. WELL #: 19 RRCID -> 248056 COMPL. DATE 04/24/2009 TOTAL DEPTH 9495 PERF. 8470 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 4123 | -0- | -0- | -0- | 4079 | 2 | 44 | 9 | Y | 40 | 41 | 1 | | | 4 |
| 11 | 3983 | X | 3983 | -0- | -0- | -0- | 3938 | 2 | 45 | 9 | Y | 41 | 40 | 1 | | | 5 |
| 12 | 4122 | X | 4122 | -0- | -0- | -0- | 4070 | 2 | 52 | 9 | Y | 47 | 45 | 1 | | | 7 |
| 01 | 4072 | X | 4072 | -0- | -0- | -0- | 4019 | 2 | 53 | 9 | Y | 48 | 50 | 1 | | | 5 |
| 02 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 5 |

METCALF GAS UNIT WELL #: 3 RRCID -> 248064 COMPL. DATE 03/09/2009 TOTAL DEPTH 9908 PERF. 8683 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2759 | -0- | -0- | -0- | 155 | 1 | 2570 | 2 | Y | 31 | 28 | 1 | | | 25 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 2610 | N | 2561 | -0- | -49 | -0- | 139 | 1 | 2385 | 2 | Y | 34 | 30 | 1 | | | 29 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 2697 | N | 2598 | -0- | -99 | -0- | 144 | 1 | 2417 | 2 | Y | 34 | 57 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 2697 | N | 2456 | -0- | -241 | -0- | 141 | 1 | 2282 | 2 | Y | 30 | 29 | 1 | | | 7 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CARTHAGE GAS UNIT 110 WELL #: 16 RRCID -> 249089 COMPL. DATE 05/06/2009 TOTAL DEPTH 9675 PERF. 8624 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3083 | X | 3083 | -0- | -0- | -0- | 3062 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 11 | 3268 | X | 3268 | -0- | -0- | -0- | 3247 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| 12 | 3144 | X | 3144 | -0- | -0- | -0- | 3120 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 3 |
| 01 | 3303 | X | 3303 | -0- | -0- | -0- | 3278 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 3 |
| 02 | 1856 | X | NO RPT | -0- | -1856 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 1984 | X | NO RPT | -0- | -1984 | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE GAS UNIT 110 WELL #: 13 RRCID -> 249112 COMPL. DATE 05/06/2009 TOTAL DEPTH 9643 PERF. 8571 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2482 | N | 2482 | -0- | -0- | -0- | 2449 | 2 | 33 | 9 | Y | 30 | 31 | 1 | | | 3 |
| 11 | 2534 | N | 2534 | -0- | -0- | -0- | 2499 | 2 | 35 | 9 | Y | 32 | 31 | 1 | | | 4 |
| 12 | 2339 | N | 2339 | -0- | -0- | -0- | 2300 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 5 |
| 01 | 2671 | N | 2671 | -0- | -0- | -0- | 2630 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

SMITH-BIRD UNIT WELL #: 18 RRCID -> 250009 COMPL. DATE 12/03/2008 TOTAL DEPTH 9462 PERF. 8738 - 9297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1685 | 2 | 9 | 9 | Y | 8 | 15 | 1 | | | 5 |
| 11 | 1620 | N | 1583 | -0- | -37 | -0- | 1577 | 2 | 6 | 9 | Y | 5 | | | | | 10 |
| 12 | 1675 | N | 1675 | -0- | -0- | -0- | 1657 | 2 | 18 | 9 | Y | 16 | | | | | 26 |
| 01 | 1709 | N | 1709 | -0- | -0- | -0- | 1680 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

MULLINS WELL #: 7 RRCID -> 250119 COMPL. DATE 09/28/2007 TOTAL DEPTH 9873 PERF. 9328 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | -0- | -0- | -3937 | -0- | | | | | Y | 109 | 120 | 1 | | | 8 |
| 11 | 3810 | X | 2956 | -0- | -854 | -0- | 177 | 1 | 2654 | 2 | Y | 114 | 110 | 1 | | | 12 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2476 | -0- | -1213 | -0- | 2362 | 2 | 114 | 9 | Y | 104 | 92 | 1 | | | 24 |
| 01 | 3379 | X | 2747 | -0- | -632 | -0- | 179 | 1 | 2549 | 2 | Y | 17 | 40 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3045 | X | NO RPT | -0- | -3045 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE GAS UNIT 112 WELL #: 15 RRCID -> 254844 COMPL. DATE 01/10/2010 TOTAL DEPTH 9478 PERF. 8490 - 9409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2236 | -0- | -151 | -0- | 2173 | 2 | 63 | 9 | Y | 57 | 59 | 1 | | | 6 |
| 11 | 2310 | N | 2148 | -0- | -162 | -0- | 2082 | 2 | 66 | 9 | Y | 60 | 59 | 1 | | | 7 |
| 12 | 2356 | N | 1906 | -0- | -450 | -0- | 1834 | 2 | 72 | 9 | Y | 65 | 63 | 1 | | | 9 |
| 01 | 2232 | N | 1649 | -0- | -583 | -0- | 1582 | 2 | 67 | 9 | Y | 61 | 64 | 1 | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

CARTHAGE GAS UNIT 112 WELL #: 16 RRCID -> 254853 COMPL. DATE 01/10/2010 TOTAL DEPTH 9490 PERF. 8643 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3554 | -0- | -42 | -0- | 3521 | 2 | 33 | 9 | Y | 30 | 31 | 1 | | | 3 |
| 11 | 3480 | X | 3446 | -0- | -34 | -0- | 3411 | 2 | 35 | 9 | Y | 32 | 31 | 1 | | | 4 |
| 12 | 3596 | X | 3424 | -0- | -172 | -0- | 3385 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 5 |
| 01 | 3596 | X | 3405 | -0- | -191 | -0- | 3365 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 02 | 3393 | X | NO RPT | -0- | -3393 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
CARTHAGE GAS UNIT 110 WELL #: 20 RRCID -> 255046 COMPL. DATE 05/06/2009 TOTAL DEPTH 9672 PERF. 8542 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3377 | -0- | -33 | -0- | 3347 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |
| 11 | 3300 | X | 3198 | -0- | -102 | -0- | 3167 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 3 |
| 12 | 3410 | X | 3271 | -0- | -139 | -0- | 3235 | 2 | 36 | 9 | Y | 33 | 31 | 1 | | | 5 |
| 01 | 3410 | X | 3051 | -0- | -359 | -0- | 3015 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 4 |
| 02 | 3190 | X | NO RPT | -0- | -3190 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 4 |

HAYGOOD, LOIS WELL #: 16 RRCID -> 255135 COMPL. DATE 01/24/2010 TOTAL DEPTH 9614 PERF. 8556 - 9489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 181 | -0- | -5 | -0- | 170 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 174 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | -0- |
| 12 | 150 | N | 150 | -0- | -0- | -0- | 140 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 01 | 215 | N | 215 | -0- | -0- | -0- | 204 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

FENDER, H. R. WELL #: 26 RRCID -> 256093 COMPL. DATE 03/15/2010 TOTAL DEPTH 9607 PERF. 9076 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 4788 | -0- | -79 | -0- | 4785 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 4740 | X | 4539 | -0- | -201 | -0- | 4536 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 4898 | X | 4820 | -0- | -78 | -0- | 4814 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 4898 | X | 4702 | -0- | -196 | -0- | 4699 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 4437 | X | NO RPT | -0- | -4437 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 4743 | X | NO RPT | -0- | -4743 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON, NELL WELL #: 21 RRCID -> 256292 COMPL. DATE 02/17/2011 TOTAL DEPTH 9607 PERF. 8520 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 4665 | -0- | -295 | -0- | 4645 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 11 | 4800 | X | 4480 | -0- | -320 | -0- | 4460 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 12 | 4774 | X | 4618 | -0- | -156 | -0- | 4596 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 3 |
| 01 | 4712 | X | 4551 | -0- | -161 | -0- | 4529 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 2 |
| 02 | 4408 | X | NO RPT | -0- | -4408 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 2 |

HAYGOOD, LOIS WELL #: 18 RRCID -> 256335 COMPL. DATE 03/03/2010 TOTAL DEPTH 9725 PERF. 8657 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1942 | -0- | -42 | -0- | 1876 | 2 | 66 | 9 | Y | 60 | 61 | 1 | | | 7 |
| 11 | 1890 | N | 1799 | -0- | -91 | -0- | 1732 | 2 | 67 | 9 | Y | 61 | 61 | 1 | | | 7 |
| 12 | 1984 | N | 1901 | -0- | -83 | -0- | 1824 | 2 | 77 | 9 | Y | 70 | 67 | 1 | | | 10 |
| 01 | 1953 | N | 1905 | -0- | -48 | -0- | 1825 | 2 | 80 | 9 | Y | 73 | 75 | 1 | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

CARTHAGE GAS UNIT 110 WELL #: 14 RRCID -> 256602 COMPL. DATE 05/08/2010 TOTAL DEPTH 10343 PERF. 9060 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1820 | -0- | -40 | -0- | 1820 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1800 | N | 1594 | -0- | -206 | -0- | 1594 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1619 | -0- | -241 | -0- | 1619 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1829 | N | 1540 | -0- | -289 | -0- | 1540 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DENNARD UNIT WELL #: 6U RRCID -> 256611 COMPL. DATE 04/11/2006 TOTAL DEPTH 9650 PERF. 2435 - 2712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BURTON, JOHN W. WELL #: 22 RRCID -> 257567 COMPL. DATE 05/28/2010 TOTAL DEPTH 9724 PERF. 8588 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2824 | N | 2824 | -0- | -0- | -0- | 2803 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 11 | 2659 | N | 2659 | -0- | -0- | -0- | 2637 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 2 |
| 12 | 2672 | N | 2672 | -0- | -0- | -0- | 2647 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 3 |
| 01 | 2672 | N | 2672 | -0- | -0- | -0- | 2644 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

BURTON, JOHN W. WELL #: 25 RRCID -> 257672 COMPL. DATE 12/27/2010 TOTAL DEPTH 9725 PERF. 8574 - 9471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 882 | N | 882 | -0- | -0- | -0- | 882 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, JOHN W. WELL #: 23 RRCID -> 257991 COMPL. DATE 05/28/2010 TOTAL DEPTH 10030 PERF. 8804 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4739 | X | 4739 | -0- | -0- | -0- | 4692 | 2 | 47 | 9 | Y | 43 | 44 | 1 | | | 5 |
| 11 | 4470 | X | 4374 | -0- | -96 | -0- | 4326 | 2 | 48 | 9 | Y | 44 | 44 | 1 | | | 5 |
| 12 | 4619 | X | 4525 | -0- | -94 | -0- | 4470 | 2 | 55 | 9 | Y | 50 | 48 | 1 | | | 7 |
| 01 | 4619 | X | 4604 | -0- | -15 | -0- | 4547 | 2 | 57 | 9 | Y | 52 | 53 | 1 | | | 6 |
| 02 | 4321 | X | NO RPT | -0- | -4321 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 4619 | X | NO RPT | -0- | -4619 | -0- | | | | | Y | NO RPT | | | | | 6 |

HANCOCK UNIT WELL #: 19 RRCID -> 258518 COMPL. DATE 08/16/2010 TOTAL DEPTH 9649 PERF. 8839 - 9309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6089 | X | 6089 | -0- | -0- | -0- | 6054 | 2 | 35 | 9 | Y | 32 | 30 | 1 | | | 5 |
| 11 | 5232 | X | 5232 | -0- | -0- | -0- | 5196 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 5 |
| 12 | 5084 | X | 5030 | -0- | -54 | -0- | 5000 | 2 | 30 | 9 | Y | 27 | 31 | 1 | | | 1 |
| 01 | 5084 | X | 4763 | -0- | -321 | -0- | 4734 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 2 |
| 02 | 4176 | X | NO RPT | -0- | -4176 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 4464 | X | NO RPT | -0- | -4464 | -0- | | | | | Y | NO RPT | | | | | 2 |

MASON WELL #: 32 RRCID -> 258875 COMPL. DATE 07/23/2010 TOTAL DEPTH 9654 PERF. 8610 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3244 | X | 3244 | -0- | -0- | -0- | 3240 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 3182 | X | 3182 | -0- | -0- | -0- | 3178 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 3417 | X | 3417 | -0- | -0- | -0- | 3411 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 01 | 3347 | X | 3347 | -0- | -0- | -0- | 3344 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 290 | X | NO RPT | -0- | -290 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 310 | X | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

MASON WELL #: 33 RRCID -> 259384 COMPL. DATE 07/23/2010 TOTAL DEPTH 9724 PERF. 8530 - 9417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4054 | X | 4054 | -0- | -0- | -0- | 4015 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | | 4 |
| 11 | 3893 | X | 3893 | -0- | -0- | -0- | 3853 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 4 |
| 12 | 3999 | X | 3947 | -0- | -52 | -0- | 3901 | 2 | 46 | 9 | Y | 42 | 40 | 1 | | | 6 |
| 01 | 3999 | X | 3913 | -0- | -86 | -0- | 3865 | 2 | 48 | 9 | Y | 44 | 45 | 1 | | | 5 |
| 02 | 3741 | X | NO RPT | -0- | -3741 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | Y | NO RPT | | | | | 5 |

MANGHAM UNIT WELL #: 29 RRCID -> 259517 COMPL. DATE 09/19/2010 TOTAL DEPTH 9504 PERF. 8704 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2235 | N | 2235 | -0- | -0- | -0- | 2214 | 2 | 21 | 9 | Y | 19 | | | | | 19 |
| 11 | 2327 | N | 2327 | -0- | -0- | -0- | 2282 | 2 | 45 | 9 | Y | 41 | 26 | 1 | | | 34 |
| 12 | 2593 | N | 2593 | -0- | -0- | -0- | 2537 | 2 | 56 | 9 | Y | 51 | 43 | 1 | | | 42 |
| 01 | 2624 | N | 2624 | -0- | -0- | -0- | 2565 | 2 | 59 | 9 | Y | 54 | 87 | 1 | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

SOAPE, C.P. WELL #: 18 RRCID -> 259523 COMPL. DATE 02/06/2011 TOTAL DEPTH 9551 PERF. 8868 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3589 | -0- | -379 | -0- | 3552 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 4 |
| 11 | 3840 | X | 3560 | -0- | -280 | -0- | 3521 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 4 |
| 12 | 3968 | X | 3509 | -0- | -459 | -0- | 3464 | 2 | 45 | 9 | Y | 41 | 39 | 1 | | | 6 |
| 01 | 3751 | X | 3101 | -0- | -650 | -0- | 3056 | 2 | 45 | 9 | Y | 41 | 42 | 1 | | | 5 |
| 02 | 3509 | X | NO RPT | -0- | -3509 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | Y | NO RPT | | | | | 5 |

RITTER, MATTIE HEIRS WELL #: 12 H RRCID -> 259863 COMPL. DATE 11/11/2008 TOTAL DEPTH 9427 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 22 RRCID -> 260579 COMPL. DATE 10/31/2010 TOTAL DEPTH 9671 PERF. 8793 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6651 | X | 6651 | -0- | -0- | -0- | 6651 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6479 | X | 6479 | -0- | -0- | -0- | 6479 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 6510 | X | 6502 | -0- | -8 | -0- | 6502 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 6510 | X | 6283 | -0- | -227 | -0- | 6283 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6670 | X | NO RPT | -0- | -6670 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 6696 | X | NO RPT | -0- | -6696 | -0- | | | | | Y | NO RPT | | | | | -0- |

MORGAN UNIT WELL #: 24 RRCID -> 260683 COMPL. DATE 11/27/2010 TOTAL DEPTH 9722 PERF. 8659 - 9581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2929 | X | 2929 | -0- | -0- | -0- | 2918 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 3 |
| 11 | 2629 | X | 2629 | -0- | -0- | -0- | 2618 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 3 |
| 12 | 2959 | X | 2959 | -0- | -0- | -0- | 2945 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 2 |
| 01 | 2960 | X | 2960 | -0- | -0- | -0- | 2947 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 3 |
| 02 | 2871 | X | NO RPT | -0- | -2871 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE GAS UNIT 110 WELL #: 15 RRCID -> 260789 COMPL. DATE 08/28/2010 TOTAL DEPTH 9680 PERF. 8605 - 9653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2913 | X | 2913 | -0- | -0- | -0- | 2860 | 2 | 53 | 9 | Y | 48 | 49 | 1 | | | 5 |
| 11 | 2941 | X | 2941 | -0- | -0- | -0- | 2886 | 2 | 55 | 9 | Y | 50 | 49 | 1 | | | 6 |
| 12 | 3055 | N | 3055 | -0- | -0- | -0- | 2993 | 2 | 62 | 9 | Y | 56 | 54 | 1 | | | 8 |
| 01 | 2973 | N | 2973 | -0- | -0- | -0- | 2908 | 2 | 65 | 9 | Y | 59 | 60 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

SMITH-BIRD UNIT WELL #: 19 RRCID -> 260869 COMPL. DATE 02/17/2011 TOTAL DEPTH 10724 PERF. 8864 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRAVES ESTATE WELL #: 16 RRCID -> 260898 COMPL. DATE 01/02/2011 TOTAL DEPTH 9815 PERF. 8686 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 257 | N | 257 | -0- | -0- | -0- | 247 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 250 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 12 | 276 | N | 276 | -0- | -0- | -0- | 259 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 2 |
| 01 | 273 | N | 273 | -0- | -0- | -0- | 255 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HEBERT WELL #: 24 RRCID -> 261010 COMPL. DATE 01/09/2011 TOTAL DEPTH 9752 PERF. 8672 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2653 | -0- | -261 | -0- | 2634 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 11 | 2790 | X | 2496 | -0- | -294 | -0- | 2477 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 12 | 2728 | N | 2576 | -0- | -152 | -0- | 2555 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |
| 01 | 2666 | N | 2553 | -0- | -113 | -0- | 2532 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

HULL UNIT A WELL #: A102 RRCID -> 261328 COMPL. DATE 02/18/2011 TOTAL DEPTH 11094 PERF. 8644 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUDSON, NELL WELL #: 26 RRCID -> 261374 COMPL. DATE 03/20/2011 TOTAL DEPTH 9675 PERF. 8961 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2559 | N | 2559 | -0- | -0- | -0- | 2540 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| 11 | 1966 | N | 1966 | -0- | -0- | -0- | 1948 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 12 | 1922 | N | 1785 | -0- | -137 | -0- | 1764 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |
| 01 | 1922 | N | 1052 | -0- | -870 | -0- | 1043 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HUDSON, NELL WELL #: 27 RRCID -> 261576 COMPL. DATE 03/19/2011 TOTAL DEPTH 9658 PERF. 8984 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4713 | X | 4713 | -0- | -0- | -0- | 4713 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4489 | X | 4489 | -0- | -0- | -0- | 4489 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4575 | X | 4575 | -0- | -0- | -0- | 4575 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4443 | X | 4443 | -0- | -0- | -0- | 4443 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4234 | X | NO RPT | -0- | -4234 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 4526 | X | NO RPT | -0- | -4526 | -0- | | | | | Y | NO RPT | | | | | -0- |

HEBERT WELL #: 25 RRCID -> 261602 COMPL. DATE 04/05/2011 TOTAL DEPTH 9740 PERF. 9053 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3804 | -0- | -257 | -0- | 3759 | 2 | 45 | 9 | Y | 41 | 42 | 1 | | | 5 |
| 11 | 3930 | X | 3619 | -0- | -311 | -0- | 3573 | 2 | 46 | 9 | Y | 42 | 42 | 1 | | | 5 |
| 12 | 3999 | X | 3176 | -0- | -823 | -0- | 3122 | 2 | 54 | 9 | Y | 49 | 47 | 1 | | | 7 |
| 01 | 3968 | X | 2927 | -0- | -1041 | -0- | 2871 | 2 | 56 | 9 | Y | 51 | 52 | 1 | | | 6 |
| 02 | 3712 | X | NO RPT | -0- | -3712 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 3813 | X | NO RPT | -0- | -3813 | -0- | | | | | Y | NO RPT | | | | | 6 |

MAURITZEN, J. C. WELL #: 7 RRCID -> 263832 COMPL. DATE 06/08/2011 TOTAL DEPTH 9814 PERF. 8647 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2760 | N | 2760 | -0- | -0- | -0- | 2747 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 11 | 2704 | N | 2704 | -0- | -0- | -0- | 2689 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 12 | 2632 | N | 2632 | -0- | -0- | -0- | 2617 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |
| 01 | 2604 | N | 2594 | -0- | -10 | -0- | 2576 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

THOMAS, CHARLES WELL #: 18 RRCID -> 263835 COMPL. DATE 07/01/2011 TOTAL DEPTH 9716 PERF. 9114 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2040 | N | 2040 | -0- | -0- | -0- | 1966 | 2 | 74 | 9 | Y | 67 | 69 | 1 | | | 7 |
| 11 | 1868 | N | 1868 | -0- | -0- | -0- | 1791 | 2 | 77 | 9 | Y | 70 | 69 | 1 | | | 8 |
| 12 | 1858 | N | 1858 | -0- | -0- | -0- | 1774 | 2 | 84 | 9 | Y | 76 | 73 | 1 | | | 11 |
| 01 | 1732 | N | 1732 | -0- | -0- | -0- | 1645 | 2 | 87 | 9 | Y | 79 | 81 | 1 | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

SOUTHLAND PAPER CO. WELL #: 18 RRCID -> 263841 COMPL. DATE 08/05/2011 TOTAL DEPTH 9727 PERF. 8988 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2343 | -0- | -137 | -0- | 2220 | 2 | 123 | 9 | Y | 112 | 115 | 1 | | | 12 |
| 11 | 2400 | N | 2389 | -0- | -11 | -0- | 2262 | 2 | 127 | 9 | Y | 115 | 114 | 1 | | | 13 |
| 12 | 2480 | N | 2167 | -0- | -313 | -0- | 2036 | 2 | 131 | 9 | Y | 119 | 117 | 1 | | | 15 |
| 01 | 2519 | N | 2519 | -0- | -0- | -0- | 2369 | 2 | 150 | 9 | Y | 136 | 136 | 1 | | | 15 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

SOUTHLAND PAPER CO. WELL #: 24 RRCID -> 263842 COMPL. DATE 08/06/2011 TOTAL DEPTH 9658 PERF. 9033 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3237 | -0- | -173 | -0- | 3206 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 11 | 3240 | X | 3085 | -0- | -155 | -0- | 3053 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 3 |
| 12 | 3348 | X | 2694 | -0- | -654 | -0- | 2657 | 2 | 37 | 9 | Y | 34 | 32 | 1 | | | 5 |
| 01 | 3317 | X | 2594 | -0- | -723 | -0- | 2555 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | | 4 |
| 02 | 3103 | X | NO RPT | -0- | -3103 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | Y | NO RPT | | | | | 4 |

SOUTHLAND PAPER CO. WELL #: 20 RRCID -> 263844 COMPL. DATE 08/31/2011 TOTAL DEPTH 9634 PERF. 9037 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1768 | -0- | -433 | -0- | 1706 | 2 | 62 | 9 | Y | 56 | 58 | 1 | | | 6 |
| 11 | 2130 | N | 1896 | -0- | -234 | -0- | 1829 | 2 | 67 | 9 | Y | 61 | 60 | 1 | | | 7 |
| 12 | 2201 | N | 2172 | -0- | -29 | -0- | 2095 | 2 | 77 | 9 | Y | 70 | 67 | 1 | | | 10 |
| 01 | 2255 | N | 2255 | -0- | -0- | -0- | 2176 | 2 | 79 | 9 | Y | 72 | 74 | 1 | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

DAVIS, A. L. WELL #: 16 RRCID -> 263846 COMPL. DATE 09/13/2011 TOTAL DEPTH 9667 PERF. 9018 - 9477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3620 | X | 3620 | -0- | -0- | -0- | 3588 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 3 |
| 11 | 3180 | X | 3033 | -0- | -147 | -0- | 3000 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 3 |
| 12 | 3286 | X | 3002 | -0- | -284 | -0- | 2963 | 2 | 39 | 9 | Y | 35 | 33 | 1 | | | 5 |
| 01 | 3286 | X | 2787 | -0- | -499 | -0- | 2747 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 02 | 3132 | X | NO RPT | -0- | -3132 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 4 |

HEBERT WELL #: 23 RRCID -> 263956 COMPL. DATE 10/07/2011 TOTAL DEPTH 9744 PERF. 9127 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3053 | -0- | -326 | -0- | 3032 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 11 | 3345 | X | 3345 | -0- | -0- | -0- | 3322 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 12 | 3193 | X | 3168 | -0- | -25 | -0- | 3140 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 4 |
| 01 | 3131 | X | 2948 | -0- | -183 | -0- | 2920 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 3 |
| 02 | 2726 | X | NO RPT | -0- | -2726 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | 3 |

HULL UNIT A WELL #: A 15 RRCID -> 264946 COMPL. DATE 01/25/2012 TOTAL DEPTH 9623 PERF. 8513 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAVARD-GRIFFITH (ALLOCATION)UNIT WELL #: 6H RRCID -> 265779 COMPL. DATE 04/16/2011 TOTAL DEPTH 9307 PERF. 9670 - 13553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13888 | X | 11986 | -0- | -1902 | -0- | 11962 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 2 |
| 11 | 13290 | X | 11544 | -0- | -1746 | -0- | 11518 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 3 |
| 12 | 12555 | X | 11714 | -0- | -841 | -0- | 11685 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 4 |
| 01 | 12493 | X | 11326 | -0- | -1167 | -0- | 11296 | 2 | 30 | 9 | Y | 27 | 28 | 1 | | | 3 |
| 02 | 10005 | X | NO RPT | -0- | -10005 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 10695 | X | NO RPT | -0- | -10695 | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
HAVARD-DAVIS-GRIFFITH (ALLOC) WELL #: 4H RRCID -> 265782 COMPL. DATE 12/06/2011 TOTAL DEPTH 9273 PERF. 9720 - 15110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16709 | X | 16223 | -0- | -486 | -0- | 16183 | 2 | 40 | 9 | Y | 36 | 37 | 1 | | | 4 |
| 11 | 16080 | X | 15513 | -0- | -567 | -0- | 15472 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | 4 |
| 12 | 16616 | X | 15737 | -0- | -879 | -0- | 15690 | 2 | 47 | 9 | Y | 43 | 41 | 1 | | | 6 |
| 01 | 16492 | X | 15344 | -0- | -1148 | -0- | 15294 | 2 | 50 | 9 | Y | 45 | 46 | 1 | | | 5 |
| 02 | 14906 | X | NO RPT | -0- | -14906 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 15934 | X | NO RPT | -0- | -15934 | -0- | | | | | Y | NO RPT | | | | | 5 |

MCRAE-HAYGOOD ALLOCATION UNIT WELL #: 19H RRCID -> 268299 COMPL. DATE 08/01/2019 TOTAL DEPTH 9253 PERF. 9898 - 13785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAVARD-GRIFFITH (ALLOCATION)UNIT WELL #: 5H RRCID -> 268391 COMPL. DATE 02/11/2013 TOTAL DEPTH 9278 PERF. 9930 - 13855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13175 | X | 12136 | -0- | -1039 | -0- | 12114 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 2 |
| 11 | 12510 | X | 11710 | -0- | -800 | -0- | 11687 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 12 | 12400 | X | 12004 | -0- | -396 | -0- | 11976 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 4 |
| 01 | 12245 | X | 11854 | -0- | -391 | -0- | 11826 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 3 |
| 02 | 11310 | X | NO RPT | -0- | -11310 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 12090 | X | NO RPT | -0- | -12090 | -0- | | | | | Y | NO RPT | | | | | 3 |

WILLIAMSON WELL #: 5 L RRCID -> 274138 COMPL. DATE 01/07/2014 TOTAL DEPTH 9390 PERF. 9182 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 499 | -0- | -90 | -0- | 310<br>11 | 1<br>9 | 178 | 2 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 546 | N | 546 | -0- | -0- | -0- | 300<br>11 | 1<br>9 | 235 | 2 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 589 | N | 544 | -0- | -45 | -0- | 310<br>13 | 1<br>9 | 221 | 2 | Y | 12 | 11 | 1 | | | 2 |
| 01 | 556 | N | 556 | -0- | -0- | -0- | 310<br>12 | 1<br>9 | 234 | 2 | Y | 11 | 12 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

SM ENERGY COMPANY 788997
OSBORNE WELL #: 1 RRCID -> 094264 COMPL. DATE 11/25/1997 TOTAL DEPTH 10000 PERF. 8582 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN RIVER OPERATING, INC. 829434
HINCHEN WELL #: 2 RRCID -> 256312 COMPL. DATE 02/24/2010 TOTAL DEPTH 10102 PERF. 9601 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC 835976

ASHTON 2 UNIT WELL #: 2 RRCID -> 078480 COMPL. DATE 06/15/1978 TOTAL DEPTH 9515 PERF. 8484 - 9341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 94 | -0- | 94 | 94 | 94 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 02 | 94 | N | -0- | -0- | -94 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |

BEASLEY 3 UNIT WELL #: 3 RRCID -> 078722 COMPL. DATE 05/06/1978 TOTAL DEPTH 9500 PERF. 8584 - 9416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 254 | -0- | 254 | 254 | 254 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 254 | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 254 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 254 | | | | | Y | NO RPT | | | | | -0- |
| *02 | 254 | X | -0- | -0- | -254 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

INGRAM 2 UNIT WELL #: 2 RRCID -> 082304 COMPL. DATE 10/15/1987 TOTAL DEPTH 9516 PERF. 9112 - 9147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PETER 2 UNIT WELL #: 2 RRCID -> 082600 COMPL. DATE 05/05/1979 TOTAL DEPTH 9408 PERF. 8527 - 9355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 399 | -0- | 399 | 399 | 399 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 399 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 399 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 254 | -0- | 254 | 653 | 254 | 2 | | | Y | -0- | | | | | -0- |

MAUDE 2 UNIT WELL #: 2 RRCID -> 085900 COMPL. DATE 01/01/1980 TOTAL DEPTH 9601 PERF. 8966 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BALL 2 UNIT WELL #: 2 RRCID -> 086237 COMPL. DATE 10/18/1999 TOTAL DEPTH 9532 PERF. 8955 - 9417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 117 | -0- | 117 | 117 | 117 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 117 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 32 | -0- | 32 | 149 | 32 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 149 | | | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 75 | -0- | -149 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PITTS A UNIT WELL #: 1 RRCID -> 086762 COMPL. DATE 05/28/1987 TOTAL DEPTH 9505 PERF. 8860 - 8962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
ROGERS, PAUL WELL #: 2 RRCID -> 089731 COMPL. DATE 02/27/1980 TOTAL DEPTH 9694 PERF. 9121 - 9236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 692 | -0- | -83 | -0- | 692 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 588 | -0- | -32 | -0- | 588 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 682 | N | 566 | -0- | -116 | -0- | 566 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 638 | N | 547 | -0- | -91 | -0- | 547 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | Y | -0- | | | | | -0- |

ASHTON 2 UNIT WELL #: 3 RRCID -> 096349 COMPL. DATE 10/10/1981 TOTAL DEPTH 10206 PERF. 8872 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 369 | -0- | -189 | -0- | 355 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 5 |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 569 | 2 | 21 | 9 | Y | 19 | 16 | 1 | | | 8 |
| 12 | 570 | N | 570 | -0- | -0- | -0- | 548 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 9 |
| 01 | 550 | N | 550 | -0- | -0- | -0- | 525 | 2 | 25 | 9 | Y | 23 | 19 | 1 | 2 | 8 | 11 |
| 02 | 580 | N | 511 | -0- | -69 | -0- | 490 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 11 |
| 03 | 558 | N | 534 | -0- | -24 | -0- | 512 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 12 |

CALLOW 2 UNIT WELL #: 3 RRCID -> 096436 COMPL. DATE 10/21/1981 TOTAL DEPTH 9475 PERF. 8945 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1266 | N | 1266 | -0- | -0- | -0- | 1252 | 2 | 14 | 9 | Y | 13 | | | | | 28 |
| 11 | 1235 | N | 1235 | -0- | -0- | -0- | 1207 | 2 | 28 | 9 | Y | 25 | 26 | 1 | | | 27 |
| 12 | 1304 | N | 1304 | -0- | -0- | -0- | 1282 | 2 | 22 | 9 | Y | 20 | 32 | 1 | | | 15 |
| 01 | 1340 | N | 1340 | -0- | -0- | -0- | 1303 | 2 | 37 | 9 | Y | 34 | 32 | 1 | 5 | 8 | 12 |
| 02 | 1272 | N | 1272 | -0- | -0- | -0- | 1247 | 2 | 25 | 9 | Y | 23 | 14 | 1 | 1 | 8 | 20 |
| *03 | 1370 | N | 1370 | -0- | -0- | -0- | 1344 | 2 | 26 | 9 | Y | 24 | 32 | 1 | 1 | 8 | 11 |

NAOMI 3 UNIT WELL #: 4 RRCID -> 096855 COMPL. DATE 04/20/1999 TOTAL DEPTH 9450 PERF. 8974 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEASLEY 3 UNIT WELL #: 4 RRCID -> 097471 COMPL. DATE 12/16/1981 TOTAL DEPTH 9499 PERF. 8924 - 9257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | Y | -0- | 7 | 1 | | | 6 |
| 11 | 390 | N | 367 | -0- | -23 | -0- | 367 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 403 | N | 381 | -0- | -22 | -0- | 381 | 2 | | | Y | -0- | 3 | 1 | | | 3 |
| 01 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |

BALL 2 UNIT WELL #: 3 RRCID -> 097819 COMPL. DATE 01/19/1982 TOTAL DEPTH 9436 PERF. 9066 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 118 | -0- | 118 | 118 | 118 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 4301 | -0- | 4301 | 4419 | 4161 | 2 | 140 | 9 | Y | 127 | | | | | 127 |
| 12 | T. A. | | 2357 | -0- | 2357 | 6776 | 2270 | 2 | 87 | 9 | Y | 79 | 95 | 1 | | | 111 |
| 01 | T. A. | | 329 | -0- | 329 | 7105 | 320 | 2 | 9 | 9 | Y | 8 | 2 | 8 | | | 117 |
| 02 | 7993 | X | 888 | -0- | -7105 | -0- | 858 | 2 | 30 | 9 | Y | 27 | 86 | 1 | | | 58 |
| *03 | 145 | X | 145 | -0- | -0- | -0- | 144 | 2 | 1 | 9 | Y | 1 | | | | | 59 |

PANOLA 2 UNIT WELL #: 3 RRCID -> 098675 COMPL. DATE 03/08/2000 TOTAL DEPTH 9550 PERF. 8026 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 313 | -0- | 313 | 313 | 313 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 127 | -0- | 127 | 440 | 127 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 106 | -0- | 106 | 546 | 106 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 546 | | | | | Y | -0- | | | | | -0- |
| 02 | 732 | N | 186 | -0- | -546 | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

INGRAM 2 UNIT WELL #: 3 RRCID -> 100232 COMPL. DATE 04/27/1982 TOTAL DEPTH 9360 PERF. 8810 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 32 | -0- | -185 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 319 | N | -0- | -0- | -319 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |

MAUDE 2 UNIT WELL #: 3 RRCID -> 100730 COMPL. DATE 06/04/1982 TOTAL DEPTH 9550 PERF. 8980 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROGERS, PAUL WELL #: 3 RRCID -> 100845 COMPL. DATE 07/07/1982 TOTAL DEPTH 9667 PERF. 8799 - 9103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1017 | N | 1017 | -0- | -0- | -0- | 1011 | 2 | 6 | 9 | Y | 5 | 16 | 1 | | | 8 |
| 11 | 900 | N | 788 | -0- | -112 | -0- | 782 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 12 | 837 | N | 699 | -0- | -138 | -0- | 697 | 2 | 2 | 9 | Y | 2 | 14 | 1 | | | 1 |
| 01 | 1160 | N | 1160 | -0- | -0- | -0- | 1156 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 860 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| *03 | 1069 | N | 1069 | -0- | -0- | -0- | 1067 | 2 | 2 | 9 | Y | 2 | | | | | 9 |

PITTS A UNIT WELL #: 2 RRCID -> 125782 COMPL. DATE 08/05/1996 TOTAL DEPTH 9500 PERF. 8824 - 8988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NAOMI 3 UNIT WELL #: 5 RRCID -> 129766 COMPL. DATE 12/20/1988 TOTAL DEPTH 9550 PERF. 8833 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CALLOW 2 UNIT WELL #: 4 RRCID -> 129778 COMPL. DATE 12/11/1988 TOTAL DEPTH 9500 PERF. 8961 - 9357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PITTS A UNIT WELL #: 3 RRCID -> 130035 COMPL. DATE 01/12/1989 TOTAL DEPTH 9500 PERF. 8922 - 9333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 552 | -0- | -471 | -0- | 542 | 2 | 10 | 9 | Y | 9 | 14 | 1 | | | 8 |
| 11 | 930 | N | 475 | -0- | -455 | -0- | 463 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 18 |
| 12 | 708 | N | 708 | -0- | -0- | -0- | 702 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 8 |
| 01 | 584 | N | 584 | -0- | -0- | -0- | 574 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 02 | 509 | N | 509 | -0- | -0- | -0- | 502 | 2 | 7 | 9 | Y | 6 | | | | | 13 |
| 03 | 558 | N | 447 | -0- | -111 | -0- | 440 | 2 | 7 | 9 | Y | 6 | 10 | 1 | | | 9 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

PITTS A UNIT WELL #: 4 RRCID -> 130523 COMPL. DATE 03/03/1989 TOTAL DEPTH 9500 PERF. 8839 - 9283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 367 | -0- | -36 | -0- | 367 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 11 | 480 | N | 26 | -0- | -454 | -0- | 26 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROGERS, PAUL WELL #: 4 RRCID -> 132220 COMPL. DATE 08/03/1989 TOTAL DEPTH 9550 PERF. 9034 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 161 | -0- | -738 | -0- | 154 | 2 | 7 | 9 | Y | 6 | 42 | 1 | | | 15 |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | 15 | 1 | | | -0- |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROGERS, PAUL WELL #: 5 RRCID -> 132482 COMPL. DATE 08/18/1989 TOTAL DEPTH 9525 PERF. 9023 - 9137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 2485 | -0- | -1576 | -0- | 2462 | 2 | 23 | 9 | Y | 21 | 55 | 1 | | | 32 |
| 11 | 3780 | X | 2305 | -0- | -1475 | -0- | 2280 | 2 | 25 | 9 | Y | 23 | | | | | 55 |
| 12 | 3565 | X | 2069 | -0- | -1496 | -0- | 2036 | 2 | 33 | 9 | Y | 30 | 67 | 1 | | | 18 |
| 01 | 2759 | X | 1957 | -0- | -802 | -0- | 1932 | 2 | 25 | 9 | Y | 23 | | | | | 41 |
| 02 | 2378 | X | 1776 | -0- | -602 | -0- | 1754 | 2 | 22 | 9 | Y | 20 | | | | | 61 |
| 03 | 2480 | X | 1659 | -0- | -821 | -0- | 1638 | 2 | 21 | 9 | Y | 19 | | | | | 80 |

BALL 2 UNIT WELL #: 4 RRCID -> 132548 COMPL. DATE 10/17/1989 TOTAL DEPTH 9550 PERF. 9354 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PANOLA 2 UNIT WELL #: 4 RRCID -> 133709 COMPL. DATE 12/19/1999 TOTAL DEPTH 9500 PERF. 8730 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 1776 | -0- | 1776 | 1776 | 1776 | 2 | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | 1776 | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | 1776 | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1776 | | | | | Y | -0- | | | | | 1 |
| 02 | 1776 | X | -0- | -0- | -1776 | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 1767 | X | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 1 |

ROGERS, PAUL WELL #: 6 RRCID -> 145559 COMPL. DATE 04/04/1993 TOTAL DEPTH 9650 PERF. 9050 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1105 | -0- | -104 | -0- | 1093 | 2 | 12 | 9 | Y | 11 | 29 | 1 | | | 17 |
| 11 | 1200 | N | 1021 | -0- | -179 | -0- | 1007 | 2 | 14 | 9 | Y | 13 | | | | | 30 |
| 12 | 1147 | N | 1052 | -0- | -95 | -0- | 1033 | 2 | 19 | 9 | Y | 17 | 37 | 1 | | | 10 |
| 01 | 1116 | N | 1026 | -0- | -90 | -0- | 1012 | 2 | 14 | 9 | Y | 13 | | | | | 23 |
| 02 | 986 | N | 860 | -0- | -126 | -0- | 849 | 2 | 11 | 9 | Y | 10 | | | | | 33 |
| 03 | 1054 | N | 434 | -0- | -620 | -0- | 426 | 2 | 8 | 9 | Y | 7 | | | | | 40 |

ROGERS, PAUL WELL #: 7 RRCID -> 145561 COMPL. DATE 04/07/1993 TOTAL DEPTH 9650 PERF. 9065 - 9339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1662 | -0- | -74 | -0- | 1650 | 2 | 12 | 9 | Y | 11 | 29 | 1 | | | 17 |
| 11 | 1680 | N | 1579 | -0- | -101 | -0- | 1565 | 2 | 14 | 9 | Y | 13 | | | | | 30 |
| 12 | 1740 | N | 1740 | -0- | -0- | -0- | 1721 | 2 | 19 | 9 | Y | 17 | 37 | 1 | | | 10 |
| 01 | 1674 | N | 1617 | -0- | -57 | -0- | 1603 | 2 | 14 | 9 | Y | 13 | | | | | 23 |
| 02 | 1537 | N | 1481 | -0- | -56 | -0- | 1469 | 2 | 12 | 9 | Y | 11 | | | | | 34 |
| 03 | 1736 | N | 1664 | -0- | -72 | -0- | 1652 | 2 | 12 | 9 | Y | 11 | | | | | 45 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

ASHTON 2 UNIT WELL #: 5 RRCID -> 148257 COMPL. DATE 01/12/1994 TOTAL DEPTH 9534 PERF. 8483 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 447 | -0- | -18 | -0- | 447 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 496 | N | 496 | -0- | -0- | -0- | 495 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | Y | -0- | | | | | -0- |

ASHTON 2 UNIT WELL #: 6 RRCID -> 153345 COMPL. DATE 01/01/1995 TOTAL DEPTH 9530 PERF. 8488 - 9348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 377 | N | 237 | -0- | -140 | -0- | 237 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 288 | -0- | -115 | -0- | 288 | 2 | | | Y | -0- | | | | | -0- |

ASHTON 2 UNIT WELL #: 7 RRCID -> 154315 COMPL. DATE 04/04/1995 TOTAL DEPTH 9500 PERF. 8505 - 9294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3207 | X | 2679 | -0- | -528 | -0- | 2675 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 11 | 2557 | X | 2557 | -0- | -0- | -0- | 2551 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 12 | 2582 | X | 2582 | -0- | -0- | -0- | 2575 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 3 |
| 01 | 2529 | X | 2529 | -0- | -0- | -0- | 2521 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 4 |
| 02 | 2668 | X | 2373 | -0- | -295 | -0- | 2366 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |
| 03 | 2666 | X | 2468 | -0- | -198 | -0- | 2461 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |

ASHTON 2 UNIT WELL #: 8 RRCID -> 154550 COMPL. DATE 05/02/1995 TOTAL DEPTH 9550 PERF. 8848 - 9322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ASHTON 2 UNIT WELL #: 9 RRCID -> 155219 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8475 - 9334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY 3 UNIT WELL #: 6 RRCID -> 156933 COMPL. DATE 11/25/1995 TOTAL DEPTH 9500 PERF. 8764 - 9164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PANOLA 2 UNIT WELL #: 5 RRCID -> 157183 COMPL. DATE 12/15/1995 TOTAL DEPTH 9700 PERF. 8906 - 9320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

BEASLEY 3 UNIT WELL #: 7 RRCID -> 157841 COMPL. DATE 01/29/1996 TOTAL DEPTH 9470 PERF. 8966 - 9224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PANOLA 2 UNIT WELL #: 6 RRCID -> 158088 COMPL. DATE 07/16/1998 TOTAL DEPTH 9700 PERF. 8910 - 9304

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | 358 | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/04/2019

INGRAM 2 UNIT WELL #: 5 RRCID -> 158521 COMPL. DATE 03/12/1996 TOTAL DEPTH 9400 PERF. 8783 - 9116

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | 93 | -0- | 93 | 93 | 93 | 2 | | | Y | -0- | | | | | -0- |

PETER 2 UNIT WELL #: 4 RRCID -> 159739 COMPL. DATE 07/01/1996 TOTAL DEPTH 9475 PERF. 8874 - 9214

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | 62 | -0- | 62 | 62 | 62 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | 4 | -0- | 4 | 66 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 66 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | 59 | -0- | 59 | 125 | 59 | 2 | | | Y | -0- | | | | | -0- |

MAUDE 2 UNIT WELL #: 5 RRCID -> 159809 COMPL. DATE 07/22/1998 TOTAL DEPTH 9600 PERF. 8990 - 9376

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BALL 2 UNIT WELL #: 5 RRCID -> 159890 COMPL. DATE 08/23/1996 TOTAL DEPTH 9700 PERF. 9266 - 9381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PANOLA 2 UNIT WELL #: 7 RRCID -> 160311 COMPL. DATE 09/11/1996 TOTAL DEPTH 9650 PERF. 9242 - 9360

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1460 N | 1460 | -0- | -0- | -0- | 1439 | 2 | 21 | 9 | Y | 19 | 21 | 1 | 1 | 8 | | 14 |
| 11 | 1159 N | 1159 | -0- | -0- | -0- | 1149 | 2 | 10 | 9 | Y | 9 | | | | | | 23 |
| 12 | 1119 N | 1119 | -0- | -0- | -0- | 1104 | 2 | 15 | 9 | Y | 14 | 21 | 1 | | | | 16 |
| 01 | 992 N | 969 | -0- | -23 | -0- | 950 | 2 | 19 | 9 | Y | 17 | 3 | 8 | | | | 30 |
| 02 | 1131 N | 673 | -0- | -458 | -0- | 656 | 2 | 17 | 9 | Y | 15 | 33 | 1 | | | | 12 |
| *03 | 1314 N | 1314 | -0- | -0- | -0- | 1303 | 2 | 11 | 9 | Y | 10 | 1 | 8 | | | | 21 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

CALLOW 2 UNIT WELL #: 6-L RRCID -> 160495 COMPL. DATE 10/10/1996 TOTAL DEPTH 9500 PERF. 9110 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1232 | -0- | -473 | -0- | 1232 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1172 | -0- | -328 | -0- | 1172 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 896 | -0- | -561 | -0- | 896 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1240 | N | 954 | -0- | -286 | -0- | 954 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1131 | N | 487 | -0- | -644 | -0- | 487 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 899 | N | 665 | -0- | -234 | -0- | 665 | 2 | | | Y | -0- | | | | | -0- |

INGRAM 2 UNIT WELL #: 4 RRCID -> 160949 COMPL. DATE 11/08/1996 TOTAL DEPTH 9450 PERF. 9054 - 9156

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAUDE 2 UNIT WELL #: 6 RRCID -> 161333 COMPL. DATE 12/07/1996 TOTAL DEPTH 9600 PERF. 9322 - 9356

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROGERS, PAUL WELL #: 8 RRCID -> 161949 COMPL. DATE 01/31/1997 TOTAL DEPTH 9698 PERF. 8840 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BALL 2 UNIT WELL #: 6 RRCID -> 161970 COMPL. DATE 07/20/1997 TOTAL DEPTH 9730 PERF. 9346 - 9426

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAUDE 2 UNIT WELL #: 8 RRCID -> 161974 COMPL. DATE 07/14/2000 TOTAL DEPTH 9675 PERF. 8908 - 9330

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAUDE 2 UNIT WELL #: 7 RRCID -> 162463 COMPL. DATE 08/27/1998 TOTAL DEPTH 9675 PERF. 9249 - 9328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2132 | N | 2132 | -0- | -0- | -0- | 2128 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 8 |
| 11 | 2261 | N | 2261 | -0- | -0- | -0- | 2255 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 7 |
| 12 | 2214 | N | 2214 | -0- | -0- | -0- | 2205 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 9 |
| 01 | 1882 | N | 1882 | -0- | -0- | -0- | 1878 | 2 | 4 | 9 | Y | 4 | 7 | 1 | 1 | 8 | 5 |
| 02 | 2251 | N | 2251 | -0- | -0- | -0- | 2243 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 03 | 2201 | N | 1751 | -0- | -450 | -0- | 1745 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
MAUDE 2 UNIT WELL #: 9 RRCID -> 162931 COMPL. DATE 08/25/1998 TOTAL DEPTH 9725 PERF. 9290 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2266 | -0- | -338 | -0- | 2256 | 2 | 10 | 9 | Y | 9 | 18 | 1 | | | 22 |
| 11 | 2576 | N | 2576 | -0- | -0- | -0- | 2562 | 2 | 14 | 9 | Y | 13 | 17 | 1 | | | 18 |
| 12 | 2625 | N | 2625 | -0- | -0- | -0- | 2603 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 22 |
| 01 | 2646 | N | 2646 | -0- | -0- | -0- | 2634 | 2 | 12 | 9 | Y | 11 | 18 | 1 | 2 | 8 | 13 |
| 02 | 2502 | N | 2502 | -0- | -0- | -0- | 2482 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 12 |
| 03 | 2635 | N | 2557 | -0- | -78 | -0- | 2540 | 2 | 17 | 9 | Y | 15 | 17 | 1 | 1 | 8 | 9 |

PANOLA 2 UNIT WELL #: 8 RRCID -> 163050 COMPL. DATE 04/09/1997 TOTAL DEPTH 9575 PERF. 9292 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 67 | -0- | 67 | 67 | 67 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 36 | -0- | 36 | 103 | 36 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 103 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 103 | | | | | Y | NO RPT | | | | | -0- |
| *02 | 103 | X | -0- | -0- | -103 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PANOLA 2 UNIT WELL #: 9 RRCID -> 163257 COMPL. DATE 07/16/1997 TOTAL DEPTH 9550 PERF. 9260 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 514 | -0- | -199 | -0- | 514 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 527 | N | 497 | -0- | -30 | -0- | 497 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 696 | N | -0- | -0- | -696 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |

BALL 2 UNIT WELL #: 7 RRCID -> 163728 COMPL. DATE 05/15/1997 TOTAL DEPTH 9640 PERF. 9370 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PETER 2 UNIT WELL #: 5 RRCID -> 163729 COMPL. DATE 06/05/1997 TOTAL DEPTH 9425 PERF. 9124 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CALLOW 2 UNIT WELL #: 9 RRCID -> 164912 COMPL. DATE 08/17/1997 TOTAL DEPTH 9600 PERF. 9326 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEASLEY 3 UNIT WELL #: 8 RRCID -> 164979 COMPL. DATE 09/21/1997 TOTAL DEPTH 9500 PERF. 9206 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
ROGERS, PAUL WELL #: 9 RRCID -> 166009 COMPL. DATE 08/30/1997 TOTAL DEPTH 9375 PERF. 8907 - 9184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 896 | -0- | 896 | 896 | 892 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 12 | T. A. | | 1077 | -0- | 1077 | 1973 | 1076 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1973 | | | | | Y | -0- | | | | | -0- |
| 02 | 1973 | N | -0- | -0- | -1973 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | -0- |

NAOMI 3 UNIT WELL #: 8 RRCID -> 166150 COMPL. DATE 11/14/1997 TOTAL DEPTH 9500 PERF. 9232 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1804 | N | 1804 | -0- | -0- | -0- | 1802 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 795 | N | 795 | -0- | -0- | -0- | 793 | 2 | 2 | 9 | Y | 2 | | | | | 8 |
| 12 | 847 | N | 847 | -0- | -0- | -0- | 846 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 3 |
| 01 | 2514 | N | 2514 | -0- | -0- | -0- | 2506 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 8 |
| 02 | 2605 | N | 2605 | -0- | -0- | -0- | 2599 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 6 |
| *03 | 2145 | N | 2145 | -0- | -0- | -0- | 2138 | 2 | 7 | 9 | Y | 6 | | | | | 12 |

BEASLEY 3 UNIT WELL #: 9 RRCID -> 167047 COMPL. DATE 12/25/1997 TOTAL DEPTH 9470 PERF. 9126 - 9146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 10 | -0- | 10 | 10 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |

NAOMI 3 UNIT WELL #: 9 RRCID -> 167134 COMPL. DATE 01/27/1998 TOTAL DEPTH 9600 PERF. 9264 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 929 | N | 929 | -0- | -0- | -0- | 885 | 2 | 44 | 9 | Y | 40 | 35 | 1 | 1 | 8 | 20 |
| 11 | 1200 | N | 871 | -0- | -329 | -0- | 858 | 2 | 13 | 9 | Y | 12 | | | | | 32 |
| 12 | 868 | N | 554 | -0- | -314 | -0- | 526 | 2 | 28 | 9 | Y | 25 | 47 | 1 | | | 10 |
| 01 | 930 | N | 755 | -0- | -175 | -0- | 738 | 2 | 17 | 9 | Y | 15 | 2 | 8 | | | 23 |
| 02 | 893 | N | 893 | -0- | -0- | -0- | 867 | 2 | 26 | 9 | Y | 24 | | | | | 47 |
| *03 | 824 | N | 824 | -0- | -0- | -0- | 800 | 2 | 24 | 9 | Y | 22 | 42 | 1 | | | 27 |

BEASLEY 3 UNIT WELL #: 10 RRCID -> 167282 COMPL. DATE 02/23/1998 TOTAL DEPTH 9500 PERF. 9216 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NAOMI 3 UNIT WELL #: 7 RRCID -> 168537 COMPL. DATE 04/25/1998 TOTAL DEPTH 9500 PERF. 9192 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 4161 | -0- | -613 | -0- | 4143 | 2 | 18 | 9 | Y | 16 | 1 | 8 | | | 55 |
| 11 | 4620 | X | 3153 | -0- | -1467 | -0- | 3139 | 2 | 14 | 9 | Y | 13 | | | | | 68 |
| 12 | 4774 | X | 3653 | -0- | -1121 | -0- | 3647 | 2 | 6 | 9 | Y | 5 | 49 | 1 | | | 24 |
| 01 | 4774 | X | 1330 | -0- | -3444 | -0- | 1311 | 2 | 19 | 9 | Y | 17 | 1 | 8 | | | 40 |
| 02 | 3886 | X | 3294 | -0- | -592 | -0- | 3274 | 2 | 20 | 9 | Y | 18 | 31 | 1 | | | 27 |
| 03 | 4154 | X | 3457 | -0- | -697 | -0- | 3420 | 2 | 37 | 9 | Y | 34 | | | | | 61 |

PITTS A UNIT WELL #: 5 RRCID -> 169021 COMPL. DATE 02/25/1999 TOTAL DEPTH 9500 PERF. 8824 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 154 | -0- | -373 | -0- | 154 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 527 | N | 352 | -0- | -175 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 754 | N | -0- | -0- | -754 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BEASLEY 3 UNIT WELL #: 11 RRCID -> 169134 COMPL. DATE 06/14/1998 TOTAL DEPTH 9500 PERF. 9203 - 9223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHADWICK, MARLETA WELL #: 1 RRCID -> 199848 COMPL. DATE 06/24/2003 TOTAL DEPTH 9763 PERF. 8783 - 9588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 48 |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | 48 |
| 12 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 48 |
| 01 | 589 | N | 404 | -0- | -185 | -0- | 404 | 2 | | | N | -0- | | | | | 48 |
| 02 | 580 | N | 489 | -0- | -91 | -0- | 489 | 2 | | | N | -0- | | | | | 48 |
| *03 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | 48 |

WEST BAY WELL #: 2 RRCID -> 213081 COMPL. DATE 06/25/2005 TOTAL DEPTH 9900 PERF. 8654 - 9629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 329 | -0- | -756 | -0- | 19 | 1 | 310 | 2 | Y | -0- | | | | | 55 |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 23 | 1 | 1084 | 2 | Y | -0- | | | | | 55 |
| 12 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | Y | -0- | | | | | 55 |
| 01 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | Y | -0- | | | | | 55 |
| 02 | 1073 | N | 857 | -0- | -216 | -0- | 857 | 2 | | | Y | -0- | | | | | 55 |
| 03 | 961 | N | 960 | -0- | -1 | -0- | 960 | 2 | | | Y | -0- | | | | | 55 |

ASHTON 2 UNIT WELL #: 10 RRCID -> 218379 COMPL. DATE 11/30/2005 TOTAL DEPTH 9550 PERF. 8490 - 9192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ASHTON 2 UNIT WELL #: 11 RRCID -> 218391 COMPL. DATE 12/07/2005 TOTAL DEPTH 9550 PERF. 8620 - 9168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2017 | N | 2017 | -0- | -0- | -0- | 1997 | 2 | 20 | 9 | Y | 18 | 17 | 1 | 1 | 8 | 6 |
| 11 | 1500 | N | 1422 | -0- | -78 | -0- | 1402 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 7 |
| 12 | 1550 | N | 1383 | -0- | -167 | -0- | 1363 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 8 |
| 01 | 1681 | N | 1681 | -0- | -0- | -0- | 1652 | 2 | 29 | 9 | Y | 26 | 19 | 1 | 4 | 8 | 11 |
| 02 | 1379 | N | 1379 | -0- | -0- | -0- | 1357 | 2 | 22 | 9 | Y | 20 | 19 | 1 | 1 | 8 | 11 |
| *03 | 1629 | N | 1629 | -0- | -0- | -0- | 1608 | 2 | 21 | 9 | Y | 19 | 18 | 1 | 1 | 8 | 11 |

ASHTON 2 UNIT WELL #: 12 RRCID -> 218392 COMPL. DATE 01/10/2006 TOTAL DEPTH 9550 PERF. 8512 - 9198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2881 | X | 2881 | -0- | -0- | -0- | 2841 | 2 | 40 | 9 | Y | 36 | 34 | 1 | 1 | 8 | 13 |
| 11 | 2730 | X | 2652 | -0- | -78 | -0- | 2610 | 2 | 42 | 9 | Y | 38 | 36 | 1 | | | 15 |
| 12 | 2971 | N | 2971 | -0- | -0- | -0- | 2924 | 2 | 47 | 9 | Y | 43 | 39 | 1 | | | 19 |
| 01 | 2937 | N | 2937 | -0- | -0- | -0- | 2882 | 2 | 55 | 9 | Y | 50 | 41 | 1 | 5 | 8 | 23 |
| 02 | 2684 | N | 2684 | -0- | -0- | -0- | 2637 | 2 | 47 | 9 | Y | 43 | 41 | 1 | 1 | 8 | 24 |
| 03 | 2976 | N | 2787 | -0- | -189 | -0- | 2742 | 2 | 45 | 9 | Y | 41 | 40 | 1 | 1 | 8 | 24 |

PANOLA 2 UNIT WELL #: 10 RRCID -> 221439 COMPL. DATE 01/27/2006 TOTAL DEPTH 9581 PERF. 8934 - 9336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 135 | -0- | 135 | 135 | 135 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 113 | -0- | 113 | 248 | 103 | 2 | 10 | 9 | Y | 9 | | | | | 9 |
| 12 | T. A. | | 105 | -0- | 105 | 353 | 105 | 2 | | | Y | -0- | | | | | 9 |
| 01 | T. A. | | 90 | -0- | 90 | 443 | 90 | 2 | | | Y | -0- | 6 | 1 | | | 3 |
| 02 | 572 | N | 129 | -0- | -443 | -0- | 129 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| *03 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

BALL 2 UNIT WELL #: 10 RRCID -> 221454 COMPL. DATE 02/27/2006 TOTAL DEPTH 9550 PERF. 8982 - 9391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 452 | -0- | -106 | -0- | 452 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 365 | -0- | -145 | -0- | 365 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | 430 | -0- | -128 | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 465 | N | 404 | -0- | -61 | -0- | 404 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 375 | -0- | -59 | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |

PITTS A UNIT WELL #: 6 RRCID -> 221616 COMPL. DATE 06/01/2006 TOTAL DEPTH 9520 PERF. 8807 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 578 | -0- | -11 | -0- | 567 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 8 |
| 11 | 570 | N | 539 | -0- | -31 | -0- | 527 | 2 | 12 | 9 | Y | 11 | | | | | 19 |
| 12 | 620 | N | 603 | -0- | -17 | -0- | 590 | 2 | 13 | 9 | Y | 12 | 16 | 1 | | | 15 |
| 01 | 626 | N | 626 | -0- | -0- | -0- | 611 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 11 |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 542 | 2 | 12 | 9 | Y | 11 | | | | | 22 |
| *03 | 653 | N | 653 | -0- | -0- | -0- | 641 | 2 | 12 | 9 | Y | 11 | 17 | 1 | | | 16 |

NAOMI 3 UNIT WELL #: 12 RRCID -> 221627 COMPL. DATE 03/12/2006 TOTAL DEPTH 9557 PERF. 8974 - 9259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4143 | X | 4143 | -0- | -0- | -0- | 4092 | 2 | 51 | 9 | Y | 46 | 55 | 1 | 2 | 8 | 21 |
| 11 | 3540 | X | 3390 | -0- | -150 | -0- | 3378 | 2 | 12 | 9 | Y | 11 | | | | | 32 |
| 12 | 3627 | X | 3561 | -0- | -66 | -0- | 3528 | 2 | 33 | 9 | Y | 30 | 52 | 1 | | | 10 |
| 01 | 3844 | X | 2884 | -0- | -960 | -0- | 2855 | 2 | 29 | 9 | Y | 26 | 8 | 8 | | | 28 |
| 02 | 3886 | X | 2123 | -0- | -1763 | -0- | 2084 | 2 | 39 | 9 | Y | 35 | 2 | 8 | | | 61 |
| 03 | 4154 | X | 2331 | -0- | -1823 | -0- | 2299 | 2 | 32 | 9 | Y | 29 | 55 | 1 | 1 | 8 | 34 |

INGRAM 2 UNIT WELL #: 6 RRCID -> 221631 COMPL. DATE 05/25/2006 TOTAL DEPTH 9500 PERF. 8913 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1669 | -0- | -98 | -0- | 1645 | 2 | 24 | 9 | Y | 22 | 1 | 8 | | | 100 |
| 11 | 1710 | N | 1625 | -0- | -85 | -0- | 1597 | 2 | 28 | 9 | Y | 25 | 92 | 1 | | | 33 |
| 12 | 1802 | N | 1802 | -0- | -0- | -0- | 1772 | 2 | 30 | 9 | Y | 27 | | | | | 60 |
| 01 | 1674 | N | 1669 | -0- | -5 | -0- | 1643 | 2 | 26 | 9 | Y | 24 | | | | | 84 |
| 02 | 1566 | N | 1512 | -0- | -54 | -0- | 1493 | 2 | 19 | 9 | Y | 17 | | | | | 101 |
| 03 | 1767 | N | 1611 | -0- | -156 | -0- | 1583 | 2 | 28 | 9 | Y | 25 | 91 | 1 | | | 35 |

CALLOW 2 UNIT WELL #: 10 RRCID -> 221646 COMPL. DATE 04/08/2006 TOTAL DEPTH 9550 PERF. 8974 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BECKHAM WELL #: 4 RRCID -> 221825 COMPL. DATE 05/27/2006 TOTAL DEPTH 9900 PERF. 8780 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1224 | -0- | -78 | -0- | 1188 | 2 | 36 | 9 | N | 33 | 118 | 1 | 1 | 8 | 42 |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 1215 | 2 | 17 | 9 | N | 15 | 2 | 8 | | | 55 |
| 12 | 1178 | N | 1111 | -0- | -67 | -0- | 1074 | 2 | 37 | 9 | N | 34 | 50 | 1 | 4 | 8 | 35 |
| 01 | 1209 | N | 913 | -0- | -296 | -0- | 899 | 2 | 14 | 9 | N | 13 | 2 | 8 | | | 46 |
| 02 | 1189 | N | 764 | -0- | -425 | -0- | 728 | 2 | 36 | 9 | N | 33 | 1 | 8 | | | 78 |
| 03 | 1116 | N | 826 | -0- | -290 | -0- | 791 | 2 | 35 | 9 | N | 32 | 62 | 1 | 3 | 8 | 45 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BURK WELL #: 6 RRCID -> 222578 COMPL. DATE 07/28/2006 TOTAL DEPTH 9950 PERF. 8630 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2478 | N | 2478 | -0- | -0- | -0- | 139 | 1 | 2282 | 2 | N | 52 | 2 | 8 | | | 117 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 2291 | N | 2291 | -0- | -0- | -0- | 47 | 1 | 2223 | 2 | N | 19 | 6 | 8 | | | 130 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2040 | N | 2040 | -0- | -0- | -0- | 2007 | 2 | 33 | 9 | N | 30 | 95 | 1 | 7 | 8 | 58 |
| 01 | 2375 | N | 2375 | -0- | -0- | -0- | 2335 | 2 | 40 | 9 | N | 36 | 4 | 8 | | | 90 |
| 02 | 2193 | N | 2193 | -0- | -0- | -0- | 2176 | 2 | 17 | 9 | N | 15 | 3 | 8 | | | 102 |
| *03 | 2526 | N | 2526 | -0- | -0- | -0- | 2474 | 2 | 52 | 9 | N | 47 | 81 | 1 | 6 | 8 | 62 |

MAUDE 2 UNIT WELL #: 10 RRCID -> 222995 COMPL. DATE 06/01/2006 TOTAL DEPTH 9556 PERF. 8634 - 9367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3866 | -0- | -164 | -0- | 3849 | 2 | 17 | 9 | Y | 15 | 28 | 1 | 1 | 8 | 33 |
| 11 | 3900 | X | 3666 | -0- | -234 | -0- | 3646 | 2 | 20 | 9 | Y | 18 | 25 | 1 | | | 26 |
| 12 | 4030 | X | 3757 | -0- | -273 | -0- | 3725 | 2 | 32 | 9 | Y | 29 | 24 | 1 | | | 31 |
| 01 | 3968 | X | 3619 | -0- | -349 | -0- | 3599 | 2 | 20 | 9 | Y | 18 | 25 | 1 | 5 | 8 | 19 |
| 02 | 3625 | X | 3317 | -0- | -308 | -0- | 3288 | 2 | 29 | 9 | Y | 26 | 27 | 1 | 1 | 8 | 17 |
| 03 | 3875 | X | 3665 | -0- | -210 | -0- | 3642 | 2 | 23 | 9 | Y | 21 | 24 | 1 | 1 | 8 | 13 |

PETER 2 UNIT WELL #: 6 RRCID -> 223005 COMPL. DATE 09/14/2006 TOTAL DEPTH 9535 PERF. 8872 - 9152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 1861 | -0- | -3099 | -0- | 1849 | 2 | 12 | 9 | Y | 11 | 15 | 1 | 2 | 8 | 11 |
| 11 | 2430 | X | 1434 | -0- | -996 | -0- | 1425 | 2 | 9 | 9 | Y | 8 | 12 | 1 | 2 | 8 | 5 |
| 12 | 2387 | X | 1354 | -0- | -1033 | -0- | 1348 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |
| 01 | 2387 | X | 1888 | -0- | -499 | -0- | 1879 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 02 | 1392 | N | 29 | -0- | -1363 | -0- | 28 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 1364 | N | 2 | -0- | -1362 | -0- | 1 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |

CALLOW 2 UNIT WELL #: 11 RRCID -> 225198 COMPL. DATE 10/23/2006 TOTAL DEPTH 9316 PERF. 8986 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16140 | X | 6904 | -0- | -9236 | -0- | 6886 | 2 | 18 | 9 | Y | 16 | 3 | 8 | | | 28 |
| 11 | 7307 | X | 7307 | -0- | -0- | -0- | 7285 | 2 | 22 | 9 | Y | 20 | 26 | 1 | | | 22 |
| 12 | 7550 | X | 7550 | -0- | -0- | -0- | 7530 | 2 | 20 | 9 | Y | 18 | 26 | 1 | 1 | 8 | 13 |
| 01 | 6444 | X | 6444 | -0- | -0- | -0- | 6391 | 2 | 53 | 9 | Y | 48 | 27 | 1 | 24 | 8 | 10 |
| 02 | 7279 | X | 2944 | -0- | -4335 | -0- | 2920 | 2 | 24 | 9 | Y | 22 | 12 | 1 | 4 | 8 | 16 |
| 03 | 7564 | X | 3493 | -0- | -4071 | -0- | 3468 | 2 | 25 | 9 | Y | 23 | 26 | 1 | 3 | 8 | 10 |

BEASLEY 3 UNIT WELL #: 12 RRCID -> 225688 COMPL. DATE 01/14/2007 TOTAL DEPTH 9500 PERF. 8918 - 9197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 98 | -0- | -491 | -0- | 98 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 567 | N | 567 | -0- | -0- | -0- | 564 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |
| 12 | 465 | N | 449 | -0- | -16 | -0- | 448 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 01 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 02 | 551 | N | 476 | -0- | -75 | -0- | 475 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 434 | N | 428 | -0- | -6 | -0- | 427 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

PANOLA 2 UNIT WELL #: 11 RRCID -> 226553 COMPL. DATE 11/02/2006 TOTAL DEPTH 9550 PERF. 9044 - 9348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3760 | X | 3760 | -0- | -0- | -0- | 3707 | 2 | 53 | 9 | Y | 48 | 52 | 1 | 3 | 8 | 35 |
| 11 | 2909 | X | 2909 | -0- | -0- | -0- | 2881 | 2 | 28 | 9 | Y | 25 | 1 | 8 | | | 59 |
| 12 | 2914 | X | 2885 | -0- | -29 | -0- | 2856 | 2 | 29 | 9 | Y | 26 | 53 | 1 | 1 | 8 | 31 |
| 01 | 3357 | X | 3357 | -0- | -0- | -0- | 3314 | 2 | 43 | 9 | Y | 39 | 13 | 8 | | | 57 |
| 02 | 3010 | X | 3010 | -0- | -0- | -0- | 2974 | 2 | 36 | 9 | Y | 33 | 62 | 1 | 2 | 8 | 26 |
| *03 | 3264 | X | 3264 | -0- | -0- | -0- | 3244 | 2 | 20 | 9 | Y | 18 | 3 | 8 | | | 41 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

MAUDE 2 UNIT WELL #: 11 RRCID -> 226756 COMPL. DATE 11/20/2006 TOTAL DEPTH 9565 PERF. 8723 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PANOLA 2 UNIT WELL #: 12 RRCID -> 227703 COMPL. DATE 11/14/2006 TOTAL DEPTH 9600 PERF. 9018 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 159 | -0- | 159 | 159 | 159 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 159 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 159 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | Y | -0- | | | | | -0- |
| 02 | 159 | N | -0- | -0- | -159 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PANOLA 2 UNIT WELL #: 13 RRCID -> 227704 COMPL. DATE 12/18/2006 TOTAL DEPTH 9600 PERF. 8936 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 462 | -0- | 462 | 462 | 462 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 462 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 462 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 462 | | | | | Y | -0- | | | | | -0- |
| 02 | 462 | N | -0- | -0- | -462 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |

NAOMI 3 UNIT WELL #: 13 RRCID -> 227705 COMPL. DATE 12/04/2006 TOTAL DEPTH 9592 PERF. 8722 - 9299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BALL 2 UNIT WELL #: 11 RRCID -> 227706 COMPL. DATE 12/22/2006 TOTAL DEPTH 9550 PERF. 8962 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3025 | -0- | -168 | -0- | 2995 | 2 | 30 | 9 | Y | 27 | 1 | 8 | | | 117 |
| 11 | 3090 | X | 2640 | -0- | -450 | -0- | 2620 | 2 | 20 | 9 | Y | 18 | 83 | 1 | | | 52 |
| 12 | 3193 | X | 2785 | -0- | -408 | -0- | 2768 | 2 | 17 | 9 | Y | 15 | 39 | 1 | | | 28 |
| 01 | 3131 | X | 2902 | -0- | -229 | -0- | 2865 | 2 | 37 | 9 | Y | 34 | 4 | 8 | | | 58 |
| 02 | 2822 | X | 2822 | -0- | -0- | -0- | 2767 | 2 | 55 | 9 | Y | 50 | 43 | 1 | 1 | 8 | 64 |
| *03 | 3070 | X | 3070 | -0- | -0- | -0- | 3051 | 2 | 19 | 9 | Y | 17 | 1 | 8 | | | 80 |

CALLOW 2 UNIT WELL #: 12 RRCID -> 227707 COMPL. DATE 12/22/2006 TOTAL DEPTH 9615 PERF. 9010 - 9389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4545 | -0- | -849 | -0- | 4521 | 2 | 24 | 9 | Y | 22 | 3 | 8 | | | 41 |
| 11 | 5220 | X | 4001 | -0- | -1219 | -0- | 3970 | 2 | 31 | 9 | Y | 28 | 38 | 1 | | | 31 |
| 12 | 4805 | X | 4000 | -0- | -805 | -0- | 3968 | 2 | 32 | 9 | Y | 29 | 38 | 1 | 1 | 8 | 21 |
| 01 | 4712 | X | 3820 | -0- | -892 | -0- | 3750 | 2 | 70 | 9 | Y | 64 | 45 | 1 | 23 | 8 | 17 |
| 02 | 4234 | X | 2977 | -0- | -1257 | -0- | 2940 | 2 | 37 | 9 | Y | 34 | 19 | 1 | 4 | 8 | 28 |
| 03 | 4526 | X | 2810 | -0- | -1716 | -0- | 2770 | 2 | 40 | 9 | Y | 36 | 45 | 1 | 3 | 8 | 16 |

ASHTON 2 UNIT WELL #: 13 RRCID -> 227985 COMPL. DATE 01/15/2007 TOTAL DEPTH 9550 PERF. 8640 - 9195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2378 | N | 2378 | -0- | -0- | -0- | 2356 | 2 | 22 | 9 | Y | 20 | 18 | 1 | 1 | 8 | 7 |
| 11 | 2280 | N | 2220 | -0- | -60 | -0- | 2199 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 8 |
| 12 | 2356 | N | 2274 | -0- | -82 | -0- | 2250 | 2 | 24 | 9 | Y | 22 | 20 | 1 | | | 10 |
| 01 | 2356 | N | 2267 | -0- | -89 | -0- | 2233 | 2 | 34 | 9 | Y | 31 | 23 | 1 | 5 | 8 | 13 |
| 02 | 2146 | N | 2119 | -0- | -27 | -0- | 2094 | 2 | 25 | 9 | Y | 23 | 22 | 1 | 1 | 8 | 13 |
| 03 | 2263 | N | 2250 | -0- | -13 | -0- | 2225 | 2 | 25 | 9 | Y | 23 | 22 | 1 | 1 | 8 | 13 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

PITTS A UNIT WELL #: 7 RRCID -> 228357 COMPL. DATE 01/22/2007 TOTAL DEPTH 9500 PERF. 8664 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 653 | N | 653 | -0- | -0- | -0- | 652 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 923 | N | 923 | -0- | -0- | -0- | 921 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 12 | 620 | N | 579 | -0- | -41 | -0- | 578 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 01 | 620 | N | 421 | -0- | -199 | -0- | 419 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 899 | N | 387 | -0- | -512 | -0- | 386 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 589 | N | 448 | -0- | -141 | -0- | 447 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |

PITTS A UNIT WELL #: 8 RRCID -> 228572 COMPL. DATE 02/24/2007 TOTAL DEPTH 9500 PERF. 8646 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NAOMI 3 UNIT WELL #: 14 RRCID -> 228623 COMPL. DATE 03/22/2007 TOTAL DEPTH 9550 PERF. 8960 - 9247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4675 | -0- | 1575 | 1575 | 4675 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 4583 | -0- | 1583 | 3158 | 4583 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 4591 | -0- | 1491 | 4649 | 4589 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 01 | 8673 | X | 4024 | -0- | -4649 | -0- | 4006 | 2 | 18 | 9 | Y | 16 | 5 | 8 | | | 13 |
| 02 | 4408 | X | 4235 | -0- | -173 | -0- | 4225 | 2 | 10 | 9 | Y | 9 | 10 | 1 | 1 | 8 | 11 |
| 03 | 4712 | X | 4382 | -0- | -330 | -0- | 4368 | 2 | 14 | 9 | Y | 13 | 1 | 8 | | | 23 |

PANOLA 2 UNIT WELL #: 14 RRCID -> 229271 COMPL. DATE 05/24/2007 TOTAL DEPTH 9575 PERF. 9015 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2572 | -0- | -528 | -0- | 2561 | 2 | 11 | 9 | Y | 10 | | | | | 136 |
| 11 | 2970 | X | 2913 | -0- | -57 | -0- | 2896 | 2 | 17 | 9 | Y | 15 | | | | | 151 |
| 12 | 3100 | X | 2684 | -0- | -416 | -0- | 2675 | 2 | 9 | 9 | Y | 8 | | | | | 159 |
| 01 | 3100 | X | 2762 | -0- | -338 | -0- | 2730 | 2 | 32 | 9 | Y | 29 | | | | | 188 |
| *02 | 2929 | X | 2602 | -0- | -327 | -0- | 2574 | 2 | 28 | 9 | Y | 25 | | | | | 213 |
| *03 | 3007 | X | 2904 | -0- | -103 | -0- | 2904 | 2 | | | Y | -0- | | | | | 213 |

INGRAM 2 UNIT WELL #: 7 RRCID -> 229389 COMPL. DATE 06/21/2007 TOTAL DEPTH 9425 PERF. 8433 - 9125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2259 | -0- | -903 | -0- | 2237 | 2 | 22 | 9 | Y | 20 | 39 | 1 | | | 31 |
| 11 | 3060 | X | 2313 | -0- | -747 | -0- | 2291 | 2 | 22 | 9 | Y | 20 | | | | | 51 |
| 12 | 3162 | X | 2995 | -0- | -167 | -0- | 2976 | 2 | 19 | 9 | Y | 17 | 33 | 1 | | | 35 |
| 01 | 3162 | X | 2704 | -0- | -458 | -0- | 2690 | 2 | 14 | 9 | Y | 13 | 33 | 1 | | | 15 |
| 02 | 2378 | X | -0- | -0- | -2378 | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 2542 | X | -0- | -0- | -2542 | -0- | | | | | Y | -0- | 14 | 1 | | | 1 |

PETER 2 UNIT WELL #: 7 RRCID -> 229445 COMPL. DATE 02/12/2007 TOTAL DEPTH 9680 PERF. 8570 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

PETER 2 UNIT WELL #: 8 RRCID -> 229446 COMPL. DATE 03/04/2007 TOTAL DEPTH 9450 PERF. 8762 - 9157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 2666 | -0- | -31 | -0- | 2640 | 2 | 26 | 9 | Y | 24 | 27 | 1 | 1 | 8 | 26 |
| 11 | 2688 | N | 2688 | -0- | -0- | -0- | 2665 | 2 | 23 | 9 | Y | 21 | 31 | 1 | 1 | 8 | 15 |
| 12 | 2697 | N | 2590 | -0- | -107 | -0- | 2557 | 2 | 33 | 9 | Y | 30 | 33 | 1 | | | 12 |
| 01 | 2669 | N | 2669 | -0- | -0- | -0- | 2629 | 2 | 40 | 9 | Y | 36 | 34 | 1 | | | 14 |
| 02 | 2639 | X | 2381 | -0- | -258 | -0- | 2355 | 2 | 26 | 9 | Y | 24 | | | | | 38 |
| 03 | 2790 | X | 2384 | -0- | -406 | -0- | 2355 | 2 | 29 | 9 | Y | 26 | 34 | 1 | | | 30 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

BEASLEY 3 UNIT WELL #: 13 RRCID -> 229449 COMPL. DATE 04/11/2007 TOTAL DEPTH 9515 PERF. 8912 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 2718 | -0- | -754 | -0- | 2711 | 2 | 7 | 9 | Y | 6 | 21 | 1 | 1 | 8 | 23 |
| 11 | 3330 | X | 2406 | -0- | -924 | -0- | 2397 | 2 | 9 | 9 | Y | 8 | | | | | 31 |
| 12 | 3410 | X | 2692 | -0- | -718 | -0- | 2691 | 2 | 1 | 9 | Y | 1 | 15 | 1 | | | 17 |
| 01 | 2883 | X | 2829 | -0- | -54 | -0- | 2816 | 2 | 13 | 9 | Y | 12 | 15 | 1 | 6 | 8 | 8 |
| 02 | 3431 | X | 3431 | -0- | -0- | -0- | 3422 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 15 |
| *03 | 3718 | X | 3718 | -0- | -0- | -0- | 3707 | 2 | 11 | 9 | Y | 10 | 10 | 1 | 1 | 8 | 14 |

BALL 2 UNIT WELL #: 12 RRCID -> 229450 COMPL. DATE 05/03/2007 TOTAL DEPTH 9563 PERF. 9072 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 251 | | 251 | -0- | -0- | -0- | 220 | 2 | 31 | 9 | Y | 28 | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 21 | 1 | | | 7 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

MAUDE 2 UNIT WELL #: 12 RRCID -> 229594 COMPL. DATE 07/14/2006 TOTAL DEPTH 9584 PERF. 9140 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2213 | -0- | -360 | -0- | 2189 | 2 | 24 | 9 | Y | 22 | 29 | 1 | 2 | 8 | 40 |
| 11 | 2522 | N | 2522 | -0- | -0- | -0- | 2494 | 2 | 28 | 9 | Y | 25 | 31 | 1 | | | 34 |
| 12 | 2708 | N | 2708 | -0- | -0- | -0- | 2667 | 2 | 41 | 9 | Y | 37 | 31 | 1 | | | 40 |
| 01 | 2576 | N | 2576 | -0- | -0- | -0- | 2547 | 2 | 29 | 9 | Y | 26 | 32 | 1 | 10 | 8 | 24 |
| 02 | 2436 | N | 2310 | -0- | -126 | -0- | 2274 | 2 | 36 | 9 | Y | 33 | 34 | 1 | 2 | 8 | 21 |
| 03 | 2604 | N | 2578 | -0- | -26 | -0- | 2548 | 2 | 30 | 9 | Y | 27 | 30 | 1 | 2 | 8 | 16 |

MAUDE 2 UNIT WELL #: 13 RRCID -> 232107 COMPL. DATE 07/18/2007 TOTAL DEPTH 9706 PERF. 9048 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2026 | -0- | -454 | -0- | 1993 | 2 | 33 | 9 | Y | 30 | 36 | 1 | 1 | 8 | 53 |
| 11 | 2430 | N | 2242 | -0- | -188 | -0- | 2194 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 55 |
| 12 | 2426 | N | 2426 | -0- | -0- | -0- | 2359 | 2 | 67 | 9 | Y | 61 | 51 | 1 | | | 65 |
| 01 | 2569 | N | 2569 | -0- | -0- | -0- | 2530 | 2 | 39 | 9 | Y | 35 | 52 | 1 | 7 | 8 | 41 |
| 02 | 2197 | N | 2197 | -0- | -0- | -0- | 2140 | 2 | 57 | 9 | Y | 52 | 57 | 1 | 1 | 8 | 35 |
| *03 | 2639 | N | 2639 | -0- | -0- | -0- | 2592 | 2 | 47 | 9 | Y | 43 | 50 | 1 | 1 | 8 | 27 |

BALL 2 UNIT WELL #: 14 RRCID -> 232275 COMPL. DATE 08/29/2007 TOTAL DEPTH 9630 PERF. 9008 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | Y | -0- | | | | | 157 |
| 11 | 540 | N | 488 | -0- | -52 | -0- | 485 | 2 | 3 | 9 | Y | 3 | | | | | 160 |
| 12 | 558 | N | 475 | -0- | -83 | -0- | 462 | 2 | 13 | 9 | Y | 12 | | | | | 172 |
| 01 | 497 | N | 497 | -0- | -0- | -0- | 495 | 2 | 2 | 9 | Y | 2 | | | | | 174 |
| 02 | 464 | N | 463 | -0- | -1 | -0- | 463 | 2 | | | Y | -0- | | | | | 174 |
| *03 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | Y | -0- | | | | | 174 |

ASHTON 2 UNIT WELL #: 14 RRCID -> 232378 COMPL. DATE 08/20/2007 TOTAL DEPTH 9575 PERF. 8482 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2591 | N | 2591 | -0- | -0- | -0- | 2551 | 2 | 40 | 9 | Y | 36 | 35 | 1 | 1 | 8 | 13 |
| 11 | 2468 | N | 2468 | -0- | -0- | -0- | 2426 | 2 | 42 | 9 | Y | 38 | 36 | 1 | | | 15 |
| 12 | 2201 | N | 2188 | -0- | -13 | -0- | 2141 | 2 | 47 | 9 | Y | 43 | 39 | 1 | | | 19 |
| 01 | 2263 | N | 1859 | -0- | -404 | -0- | 1802 | 2 | 57 | 9 | Y | 52 | 42 | 1 | 5 | 8 | 24 |
| 02 | 2378 | N | 1505 | -0- | -873 | -0- | 1459 | 2 | 46 | 9 | Y | 42 | 41 | 1 | 1 | 8 | 24 |
| 03 | 2201 | N | 1717 | -0- | -484 | -0- | 1670 | 2 | 47 | 9 | Y | 43 | 41 | 1 | 1 | 8 | 25 |

INGRAM 2 UNIT WELL #: 9 RRCID -> 232537 COMPL. DATE 09/28/2007 TOTAL DEPTH 9635 PERF. 8938 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4086 | X | 4086 | -0- | -0- | -0- | 4063 | 2 | 23 | 9 | Y | 21 | 1 | 8 | | | 97 |
| 11 | 3748 | X | 3748 | -0- | -0- | -0- | 3717 | 2 | 31 | 9 | Y | 28 | 90 | 1 | 1 | 8 | 34 |
| 12 | 4703 | X | 4703 | -0- | -0- | -0- | 4674 | 2 | 29 | 9 | Y | 26 | | | | | 60 |
| 01 | 4495 | X | 4495 | -0- | -0- | -0- | 4467 | 2 | 28 | 9 | Y | 25 | | | | | 85 |
| 02 | 4012 | X | 4012 | -0- | -0- | -0- | 3994 | 2 | 18 | 9 | Y | 16 | | | | | 101 |
| *03 | 4094 | X | 4094 | -0- | -0- | -0- | 4064 | 2 | 30 | 9 | Y | 27 | 92 | 1 | | | 36 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

BEASLEY 3 UNIT WELL #: 15 RRCID -> 233234 COMPL. DATE 11/09/2007 TOTAL DEPTH 9545 PERF. 8808 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 4394 | -0- | -132 | -0- | 4362 | 2 | 32 | 9 | Y | 29 | 1 | 8 | | | 63 |
| 11 | 4380 | X | 4168 | -0- | -212 | -0- | 4129 | 2 | 39 | 9 | Y | 35 | 71 | 1 | 1 | 8 | 26 |
| 12 | 4526 | X | 4291 | -0- | -235 | -0- | 4258 | 2 | 33 | 9 | Y | 30 | | | | | 56 |
| 01 | 4433 | X | 4176 | -0- | -257 | -0- | 4140 | 2 | 36 | 9 | Y | 33 | 71 | 1 | | | 18 |
| 02 | 4089 | X | 3781 | -0- | -308 | -0- | 3750 | 2 | 31 | 9 | Y | 28 | | | | | 46 |
| 03 | 4371 | X | 4157 | -0- | -214 | -0- | 4121 | 2 | 36 | 9 | Y | 33 | | | | | 79 |

PETER 2 UNIT WELL #: 9 RRCID -> 234102 COMPL. DATE 10/19/2007 TOTAL DEPTH 9510 PERF. 8794 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2529 | -0- | -13 | -0- | 2504 | 2 | 25 | 9 | Y | 23 | 27 | 1 | | | 26 |
| 11 | 2504 | N | 2504 | -0- | -0- | -0- | 2482 | 2 | 22 | 9 | Y | 20 | 31 | 1 | | | 15 |
| 12 | 2542 | N | 2530 | -0- | -12 | -0- | 2501 | 2 | 29 | 9 | Y | 26 | 31 | 1 | | | 10 |
| 01 | 2930 | N | 2930 | -0- | -0- | -0- | 2894 | 2 | 36 | 9 | Y | 33 | 30 | 1 | | | 13 |
| 02 | 2702 | N | 2702 | -0- | -0- | -0- | 2680 | 2 | 22 | 9 | Y | 20 | | | | | 33 |
| *03 | 2672 | N | 2672 | -0- | -0- | -0- | 2646 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | 27 |

MAUDE 2 UNIT WELL #: 15 RRCID -> 234578 COMPL. DATE 12/17/2007 TOTAL DEPTH 9555 PERF. 8738 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2389 | N | 2389 | -0- | -0- | -0- | 2378 | 2 | 11 | 9 | Y | 10 | 18 | 1 | 1 | 8 | 21 |
| 11 | 2370 | N | 2229 | -0- | -141 | -0- | 2214 | 2 | 15 | 9 | Y | 14 | 17 | 1 | | | 18 |
| 12 | 2272 | N | 2272 | -0- | -0- | -0- | 2254 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 18 |
| 01 | 2387 | N | 2113 | -0- | -274 | -0- | 2100 | 2 | 13 | 9 | Y | 12 | 15 | 1 | 4 | 8 | 11 |
| 02 | 2146 | N | 1875 | -0- | -271 | -0- | 1857 | 2 | 18 | 9 | Y | 16 | 16 | 1 | 1 | 8 | 10 |
| 03 | 2263 | N | 2223 | -0- | -40 | -0- | 2210 | 2 | 13 | 9 | Y | 12 | 14 | 1 | 1 | 8 | 7 |

PANOLA 2 UNIT WELL #: 15 RRCID -> 235470 COMPL. DATE 02/04/2008 TOTAL DEPTH 9565 PERF. 9066 - 9348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

INGRAM 2 UNIT WELL #: 11 RRCID -> 235663 COMPL. DATE 01/12/2008 TOTAL DEPTH 9335 PERF. 8868 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 1522 | -0- | -1051 | -0- | 1494 | 2 | 28 | 9 | Y | 25 | 49 | 1 | | | 40 |
| 11 | 2370 | N | 2321 | -0- | -49 | -0- | 2289 | 2 | 32 | 9 | Y | 29 | | | | | 69 |
| 12 | 2556 | N | 2556 | -0- | -0- | -0- | 2527 | 2 | 29 | 9 | Y | 26 | 46 | 1 | | | 49 |
| 01 | 2566 | N | 2566 | -0- | -0- | -0- | 2545 | 2 | 21 | 9 | Y | 19 | 46 | 1 | | | 22 |
| 02 | 2253 | N | 2253 | -0- | -0- | -0- | 2224 | 2 | 29 | 9 | Y | 26 | | | | | 48 |
| 03 | 2542 | N | 945 | -0- | -1597 | -0- | 922 | 2 | 23 | 9 | Y | 21 | 48 | 1 | | | 21 |

PITTS A UNIT WELL #: 9 RRCID -> 236094 COMPL. DATE 02/23/2008 TOTAL DEPTH 9510 PERF. 8940 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

DAVIS, VERA WELL #: 9 T RRCID -> 236111 COMPL. DATE 10/12/2007 TOTAL DEPTH 10204 PERF. 8781 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | 5 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
PITTS A UNIT WELL #: 11 RRCID -> 236410 COMPL. DATE 03/24/2008 TOTAL DEPTH 9353 PERF. 8898 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2320 | -0- | -284 | -0- | 2286 | 2 | 34 | 9 | Y | 31 | 46 | 1 | 2 | 8 | 25 |
| 11 | 2220 | N | 2174 | -0- | -46 | -0- | 2137 | 2 | 37 | 9 | Y | 34 | 3 | 8 | | | 56 |
| 12 | 2480 | N | 2263 | -0- | -217 | -0- | 2227 | 2 | 36 | 9 | Y | 33 | 47 | 1 | | | 42 |
| 01 | 2325 | N | 2266 | -0- | -59 | -0- | 2221 | 2 | 45 | 9 | Y | 41 | 51 | 1 | 1 | 8 | 31 |
| 02 | 2088 | N | 1985 | -0- | -103 | -0- | 1954 | 2 | 31 | 9 | Y | 28 | | | | | 59 |
| *03 | 2267 | N | 2267 | -0- | -0- | -0- | 2233 | 2 | 34 | 9 | Y | 31 | 46 | 1 | | | 44 |

BECKHAM WELL #: 5 RRCID -> 236665 COMPL. DATE 01/21/2008 TOTAL DEPTH 10200 PERF. 8725 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2628 | N | 2628 | -0- | -0- | -0- | 2596 | 2 | 32 | 9 | N | 29 | 89 | 1 | 1 | 8 | 97 |
| 11 | 2133 | N | 2133 | -0- | -0- | -0- | 2114 | 2 | 19 | 9 | N | 17 | 1 | 8 | | | 113 |
| 12 | 3100 | N | 3129 | -0- | 29 | 29 | 3087 | 2 | 42 | 9 | N | 38 | 1 | 8 | | | 150 |
| 01 | 2768 | N | 2739 | -0- | -29 | -0- | 2699 | 2 | 40 | 9 | N | 36 | 4 | 8 | | | 182 |
| 02 | 2239 | N | 2239 | -0- | -0- | -0- | 2196 | 2 | 43 | 9 | N | 39 | 169 | 1 | 5 | 8 | 47 |
| 03 | 2449 | X | 2255 | -0- | -194 | -0- | 2224 | 2 | 31 | 9 | N | 28 | 7 | 8 | | | 68 |

DAVIS, VERA WELL #: 12 RRCID -> 236686 COMPL. DATE 02/27/2008 TOTAL DEPTH 10200 PERF. 8675 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2261 | -0- | -219 | -0- | 129<br>3 | 1<br>9 | 2129 | 2 | N | 3 | 89 | 1 | | | 67 |
| 11 | 1572 | N | 1572 | -0- | -0- | -0- | 33 | 1 | 1539 | 2 | N | -0- | | | | | 67 |
| 12 | 2108 | N | 1463 | -0- | -645 | -0- | 1463 | 2 | | | N | -0- | | | | | 67 |
| 01 | 2263 | N | 2114 | -0- | -149 | -0- | 2113 | 2 | 1 | 9 | N | 1 | | | | | 68 |
| 02 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | | N | -0- | | | | | 68 |
| *03 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 2 | | | N | -0- | | | | | 68 |

PETER 2 UNIT WELL #: 10 RRCID -> 237271 COMPL. DATE 04/13/2008 TOTAL DEPTH 9500 PERF. 8749 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2524 | N | 2524 | -0- | -0- | -0- | 2472 | 2 | 52 | 9 | Y | 47 | 54 | 1 | 1 | 8 | 53 |
| 11 | 1985 | N | 1985 | -0- | -0- | -0- | 1940 | 2 | 45 | 9 | Y | 41 | 62 | 1 | 1 | 8 | 31 |
| 12 | 2441 | N | 2441 | -0- | -0- | -0- | 2380 | 2 | 61 | 9 | Y | 55 | 64 | 1 | | | 22 |
| 01 | 2538 | N | 2538 | -0- | -0- | -0- | 2463 | 2 | 75 | 9 | Y | 68 | 63 | 1 | | | 27 |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 2051 | 2 | 47 | 9 | Y | 43 | | | | | 70 |
| 03 | 2449 | N | 2201 | -0- | -248 | -0- | 2145 | 2 | 56 | 9 | Y | 51 | 64 | 1 | | | 57 |

INGRAM 2 UNIT WELL #: 10 RRCID -> 237977 COMPL. DATE 05/09/2008 TOTAL DEPTH 9460 PERF. 9067 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2803 | N | 2803 | -0- | -0- | -0- | 2780 | 2 | 23 | 9 | Y | 21 | 33 | 1 | | | 31 |
| 11 | 2774 | N | 2774 | -0- | -0- | -0- | 2751 | 2 | 23 | 9 | Y | 21 | | | | | 52 |
| 12 | 2867 | N | 2867 | -0- | -0- | -0- | 2848 | 2 | 19 | 9 | Y | 17 | 34 | 1 | | | 35 |
| 01 | 2908 | N | 2908 | -0- | -0- | -0- | 2894 | 2 | 14 | 9 | Y | 13 | 33 | 1 | | | 15 |
| 02 | 2740 | N | 2740 | -0- | -0- | -0- | 2718 | 2 | 22 | 9 | Y | 20 | | | | | 35 |
| *03 | 2879 | N | 2879 | -0- | -0- | -0- | 2851 | 2 | 28 | 9 | Y | 25 | 35 | 1 | | | 25 |

BALL 2 UNIT WELL #: 15 RRCID -> 241287 COMPL. DATE 06/23/2008 TOTAL DEPTH 9630 PERF. 9014 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
CALLOW 2 UNIT WELL #: 13 RRCID -> 242350 COMPL. DATE 05/31/2008 TOTAL DEPTH 9575 PERF. 8890 - 9293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | 4569 | -0- | 4569 | 4569 | 4569 | 2 | | | Y | -0- | | | | | -0- |

CALLOW 2 UNIT WELL #: 14 RRCID -> 242434 COMPL. DATE 07/18/2008 TOTAL DEPTH 9585 PERF. 8927 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 5902 | -0- | -143 | -0- | 5863 | 2 | 39 | 9 | Y | 35 | 1 | 8 | | | 73 |
| 11 | 6218 | X | 6218 | -0- | -0- | -0- | 6164 | 2 | 54 | 9 | Y | 49 | 67 | 1 | | | 55 |
| 12 | 6568 | X | 6568 | -0- | -0- | -0- | 6512 | 2 | 56 | 9 | Y | 51 | 68 | 1 | | | 38 |
| 01 | 6852 | X | 6852 | -0- | -0- | -0- | 6758 | 2 | 94 | 9 | Y | 85 | 82 | 1 | 10 | 8 | 31 |
| 02 | 6372 | X | 6372 | -0- | -0- | -0- | 6310 | 2 | 62 | 9 | Y | 56 | 35 | 1 | 2 | 8 | 50 |
| *03 | 7232 | X | 7232 | -0- | -0- | -0- | 7165 | 2 | 67 | 9 | Y | 61 | 81 | 1 | 1 | 8 | 29 |

PITTS A UNIT WELL #: 12 RRCID -> 242801 COMPL. DATE 08/10/2008 TOTAL DEPTH 9500 PERF. 8855 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3450 | -0- | -580 | -0- | 3407 | 2 | 43 | 9 | Y | 39 | 71 | 1 | 4 | 8 | 51 |
| 11 | 3900 | X | 2986 | -0- | -914 | -0- | 2920 | 2 | 66 | 9 | Y | 60 | 70 | 1 | 5 | 8 | 36 |
| 12 | 4030 | X | 2941 | -0- | -1089 | -0- | 2872 | 2 | 69 | 9 | Y | 63 | 65 | 1 | | | 34 |
| 01 | 3782 | X | 2879 | -0- | -903 | -0- | 2812 | 2 | 67 | 9 | Y | 61 | 1 | 8 | | | 94 |
| 02 | 2871 | X | 2568 | -0- | -303 | -0- | 2507 | 2 | 61 | 9 | Y | 55 | 69 | 1 | | | 80 |
| 03 | 3069 | X | 2748 | -0- | -321 | -0- | 2667 | 2 | 81 | 9 | Y | 74 | 69 | 1 | | | 85 |

ASHTON 2 UNIT WELL #: 15 RRCID -> 242930 COMPL. DATE 08/23/2008 TOTAL DEPTH 9500 PERF. 8877 - 9182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 3028 | -0- | -320 | -0- | 2976 | 2 | 52 | 9 | Y | 47 | 43 | 1 | 3 | 8 | 16 |
| 11 | 3150 | X | 2805 | -0- | -345 | -0- | 2754 | 2 | 51 | 9 | Y | 46 | 44 | 1 | | | 18 |
| 12 | 3255 | X | 2956 | -0- | -299 | -0- | 2898 | 2 | 58 | 9 | Y | 53 | 47 | 1 | 1 | 8 | 23 |
| 01 | 3162 | X | 2967 | -0- | -195 | -0- | 2884 | 2 | 83 | 9 | Y | 75 | 52 | 1 | 17 | 8 | 29 |
| 02 | 2842 | X | 2694 | -0- | -148 | -0- | 2633 | 2 | 61 | 9 | Y | 55 | 51 | 1 | 3 | 8 | 30 |
| 03 | 3038 | X | 2795 | -0- | -243 | -0- | 2736 | 2 | 59 | 9 | Y | 54 | 50 | 1 | 3 | 8 | 31 |

MAUDE 2 UNIT WELL #: 14 RRCID -> 245012 COMPL. DATE 09/20/2008 TOTAL DEPTH 9616 PERF. 8966 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1147 | -0- | -465 | -0- | 1138 | 2 | 9 | 9 | Y | 8 | 15 | 1 | 1 | 8 | 17 |
| 11 | 1410 | N | 1370 | -0- | -40 | -0- | 1359 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 14 |
| 12 | 1581 | N | 1200 | -0- | -381 | -0- | 1200 | 2 | | | Y | -0- | 13 | 1 | | | 1 |
| 01 | 1147 | N | 1075 | -0- | -72 | -0- | 1069 | 2 | 6 | 9 | Y | 5 | 1 | 1 | 5 | 8 | -0- |
| 02 | 1334 | N | 1056 | -0- | -278 | -0- | 1055 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 1209 | N | 1095 | -0- | -114 | -0- | 1094 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

PITTS A UNIT WELL #: 13 RRCID -> 246431 COMPL. DATE 10/12/2008 TOTAL DEPTH 9500 PERF. 8671 - 9325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3038 | -0- | -434 | -0- | 3004 | 2 | 34 | 9 | Y | 31 | 42 | 1 | 5 | 8 | 22 |
| 11 | 3360 | X | 2469 | -0- | -891 | -0- | 2439 | 2 | 30 | 9 | Y | 27 | 5 | 8 | | | 44 |
| 12 | 3348 | X | 2867 | -0- | -481 | -0- | 2843 | 2 | 24 | 9 | Y | 22 | 37 | 1 | | | 29 |
| 01 | 3224 | X | 2486 | -0- | -738 | -0- | 2451 | 2 | 35 | 9 | Y | 32 | 36 | 1 | 1 | 8 | 24 |
| 02 | 2813 | X | 2542 | -0- | -271 | -0- | 2516 | 2 | 26 | 9 | Y | 24 | | | | | 48 |
| *03 | 3085 | X | 3085 | -0- | -0- | -0- | 3057 | 2 | 28 | 9 | Y | 25 | 37 | 1 | | | 36 |

PANOLA 2 UNIT WELL #: 16 RRCID -> 246667 COMPL. DATE 11/22/2008 TOTAL DEPTH 9650 PERF. 8926 - 9353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4972 | X | 4972 | -0- | -0- | -0- | 4870 | 2 | 102 | 9 | Y | 93 | 104 | 1 | 5 | 8 | 69 |
| 11 | 4101 | X | 4101 | -0- | -0- | -0- | 4047 | 2 | 54 | 9 | Y | 49 | 1 | 8 | | | 117 |
| 12 | 4154 | X | 4133 | -0- | -21 | -0- | 4093 | 2 | 40 | 9 | Y | 36 | 106 | 1 | 1 | 8 | 46 |
| 01 | 4340 | X | 4179 | -0- | -161 | -0- | 4116 | 2 | 63 | 9 | Y | 57 | 22 | 8 | | | 81 |
| 02 | 3944 | X | 2925 | -0- | -1019 | -0- | 2880 | 2 | 45 | 9 | Y | 41 | 87 | 1 | 3 | 8 | 32 |
| 03 | 4216 | X | 4090 | -0- | -126 | -0- | 4062 | 2 | 28 | 9 | Y | 25 | 5 | 8 | | | 52 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
PITTS A UNIT WELL #: 10 RRCID -> 247501 COMPL. DATE 11/01/2008 TOTAL DEPTH 9535 PERF. 8864 - 9309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CALLOW 2 UNIT WELL #: 15 RRCID -> 247722 COMPL. DATE 01/09/2009 TOTAL DEPTH 9530 PERF. 8904 - 9318

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2836 | -0- | -78 | -0- | 2826 | 2 | 10 9 | | Y | 9 | 1 | 8 | | | 17 |
| 11 | 2878 | X | 2878 | -0- | -0- | -0- | 2867 | 2 | 11 9 | | Y | 10 | 15 | 1 | | | 12 |
| 12 | 3570 | X | 3570 | -0- | -0- | -0- | 3555 | 2 | 15 9 | | Y | 14 | 15 | 1 | | | 11 |
| 01 | 3305 | X | 3305 | -0- | -0- | -0- | 3275 | 2 | 30 9 | | Y | 27 | 23 | 1 | 6 | 8 | 9 |
| 02 | 2900 | N | 2951 | -0- | 51 | 51 | 2933 | 2 | 18 9 | | Y | 16 | 10 | 1 | 1 | 8 | 14 |
| *03 | 3363 | X | 3312 | -0- | -51 | -0- | 3292 | 2 | 20 9 | | Y | 18 | 23 | 1 | 1 | 8 | 8 |

PANOLA 2 UNIT WELL #: 17 RRCID -> 248365 COMPL. DATE 12/19/2008 TOTAL DEPTH 9615 PERF. 8920 - 9345

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 647 | -0- | 647 | 647 | 641 | 2 | 6 9 | | Y | 5 | | | | | 5 |
| 12 | T. A. | | -0- | -0- | -0- | 647 | | | | | Y | -0- | 4 | 1 | | | 1 |
| 01 | T. A. | | -0- | -0- | -0- | 647 | | | | | Y | -0- | | | | | 1 |
| 02 | 712 | N | 65 | -0- | -647 | -0- | 64 | 2 | 1 9 | | Y | 1 | 1 | 1 | | | 1 |
| *03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | 1 |

PETER 2 UNIT WELL #: 11 RRCID -> 249396 COMPL. DATE 03/14/2009 TOTAL DEPTH 9570 PERF. 8783 - 9182

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3674 | X | 3674 | -0- | -0- | -0- | 3635 | 2 | 39 9 | | Y | 35 | 40 | 1 | 1 | 8 | 39 |
| 11 | 3848 | X | 3848 | -0- | -0- | -0- | 3813 | 2 | 35 9 | | Y | 32 | 47 | 1 | 1 | 8 | 23 |
| 12 | 3713 | X | 3713 | -0- | -0- | -0- | 3669 | 2 | 44 9 | | Y | 40 | 47 | 1 | | | 16 |
| 01 | 3985 | X | 3985 | -0- | -0- | -0- | 3929 | 2 | 56 9 | | Y | 51 | 47 | 1 | | | 20 |
| 02 | 3712 | X | 3416 | -0- | -296 | -0- | 3381 | 2 | 35 9 | | Y | 32 | | | | | 52 |
| 03 | 3968 | X | 3615 | -0- | -353 | -0- | 3574 | 2 | 41 9 | | Y | 37 | 47 | 1 | | | 42 |

ASHTON 2 UNIT WELL #: 16 RRCID -> 249842 COMPL. DATE 04/05/2009 TOTAL DEPTH 9475 PERF. 9005 - 9170

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1244 | -0- | -1081 | -0- | 1227 | 2 | 17 9 | | Y | 15 | 14 | 1 | 1 | 8 | 5 |
| 11 | 1860 | N | 1024 | -0- | -836 | -0- | 1007 | 2 | 17 9 | | Y | 15 | 14 | 1 | | | 6 |
| 12 | 1116 | N | 665 | -0- | -451 | -0- | 661 | 2 | 4 9 | | Y | 4 | 8 | 1 | | | 2 |
| 01 | 1240 | N | 996 | -0- | -244 | -0- | 987 | 2 | 9 9 | | Y | 8 | 4 | 1 | 3 | 8 | 3 |
| 02 | 986 | N | 869 | -0- | -117 | -0- | 863 | 2 | 6 9 | | Y | 5 | 5 | 1 | | | 3 |
| *03 | 673 | N | 673 | -0- | -0- | -0- | 670 | 2 | 3 9 | | Y | 3 | 4 | 1 | | | 2 |

PITTS A UNIT WELL #: 14 RRCID -> 250074 COMPL. DATE 05/30/2009 TOTAL DEPTH 9516 PERF. 9004 - 9342

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2362 | N | 2362 | -0- | -0- | -0- | 2339 | 2 | 23 9 | | Y | 21 | 31 | 1 | 2 | 8 | 16 |
| 11 | 2261 | N | 2261 | -0- | -0- | -0- | 2236 | 2 | 25 9 | | Y | 23 | 2 | 8 | | | 37 |
| 12 | 2462 | N | 2462 | -0- | -0- | -0- | 2436 | 2 | 26 9 | | Y | 24 | 31 | 1 | | | 30 |
| 01 | 2438 | N | 2438 | -0- | -0- | -0- | 2407 | 2 | 31 9 | | Y | 28 | 36 | 1 | | | 22 |
| 02 | 2175 | N | 2031 | -0- | -144 | -0- | 2009 | 2 | 22 9 | | Y | 20 | | | | | 42 |
| 03 | 2449 | N | 2416 | -0- | -33 | -0- | 2391 | 2 | 25 9 | | Y | 23 | 33 | 1 | | | 32 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
DAVIS, VERA WELL #: 8 RRCID -> 251171 COMPL. DATE 04/02/2010 TOTAL DEPTH 9930 PERF. 8544 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 63 |

WORKED OVER ANOTHER ZONE.. 02/10/2020

BEASLEY 3 UNIT WELL #: 14 RRCID -> 251736 COMPL. DATE 01/29/2009 TOTAL DEPTH 9560 PERF. 8882 - 9304

| O | ALLOW | | PROD | GAS LIFT | STATUS | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 4045 | -0- | -171 | -0- | 4024 | 2 | 21 | 9 | Y | 19 | 46 | 1 | 2 | 8 | 57 |
| 11 | 4080 | X | 3521 | -0- | -559 | -0- | 3497 | 2 | 24 | 9 | Y | 22 | | | | | 79 |
| 12 | 4216 | X | 3528 | -0- | -688 | -0- | 3525 | 2 | 3 | 9 | Y | 3 | 39 | 1 | | | 43 |
| 01 | 4185 | X | 3797 | -0- | -388 | -0- | 3767 | 2 | 30 | 9 | Y | 27 | 38 | 1 | 8 | 8 | 24 |
| 02 | 3654 | X | 3250 | -0- | -404 | -0- | 3227 | 2 | 23 | 9 | Y | 21 | 2 | 8 | | | 43 |
| *03 | 4007 | X | 4007 | -0- | -0- | -0- | 3977 | 2 | 30 | 9 | Y | 27 | 28 | 1 | 1 | 8 | 41 |

BALL 2 UNIT WELL #: 16 RRCID -> 251975 COMPL. DATE 07/25/2009 TOTAL DEPTH 9606 PERF. 9096 - 9392

| O | ALLOW | | PROD | GAS LIFT | STATUS | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2221 | N | 2221 | -0- | -0- | -0- | 2196 | 2 | 25 | 9 | Y | 23 | 1 | 8 | | | 102 |
| 11 | 2251 | N | 2251 | -0- | -0- | -0- | 2232 | 2 | 19 | 9 | Y | 17 | 73 | 1 | | | 46 |
| 12 | 2384 | N | 2384 | -0- | -0- | -0- | 2363 | 2 | 21 | 9 | Y | 19 | 35 | 1 | | | 30 |
| 01 | 2450 | N | 2450 | -0- | -0- | -0- | 2405 | 2 | 45 | 9 | Y | 41 | 7 | 8 | | | 64 |
| 02 | 2276 | N | 2276 | -0- | -0- | -0- | 2211 | 2 | 65 | 9 | Y | 59 | 48 | 1 | 2 | 8 | 73 |
| 03 | 2387 | N | 2002 | -0- | -385 | -0- | 1981 | 2 | 21 | 9 | Y | 19 | 1 | 8 | | | 91 |

BALL 2 UNIT WELL #: 13 RRCID -> 252082 COMPL. DATE 06/11/2009 TOTAL DEPTH 9580 PERF. 9064 - 9359

| O | ALLOW | | PROD | GAS LIFT | STATUS | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 3 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | T. A. | | 141 | -0- | 141 | 141 | 141 | 2 | | | Y | -0- | 1 | 1 | | | 2 |
| 03 | T. A. | | -0- | -0- | -0- | 141 | | | | | Y | -0- | | | | | 2 |

BALL 2 UNIT WELL #: 17 RRCID -> 252573 COMPL. DATE 05/10/2009 TOTAL DEPTH 9560 PERF. 9160 - 9429

| O | ALLOW | | PROD | GAS LIFT | STATUS | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEASLEY 3 UNIT WELL #: 17 RRCID -> 252625 COMPL. DATE 07/09/2009 TOTAL DEPTH 9535 PERF. 8848 - 9226

| O | ALLOW | | PROD | GAS LIFT | STATUS | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 3918 | -0- | -298 | -0- | 3881 | 2 | 37 | 9 | Y | 34 | 106 | 1 | 1 | 8 | 126 |
| 11 | 4080 | X | 3602 | -0- | -478 | -0- | 3551 | 2 | 51 | 9 | Y | 46 | | | | | 172 |
| 12 | 4154 | X | 3334 | -0- | -820 | -0- | 3328 | 2 | 6 | 9 | Y | 5 | 85 | 1 | | | 92 |
| 01 | 4243 | X | 4243 | -0- | -0- | -0- | 4203 | 2 | 40 | 9 | Y | 36 | 81 | 1 | 4 | 8 | 43 |
| 02 | 3828 | X | 3369 | -0- | -459 | -0- | 3335 | 2 | 34 | 9 | Y | 31 | 1 | 8 | | | 73 |
| 03 | 3906 | X | 2526 | -0- | -1380 | -0- | 2490 | 2 | 36 | 9 | Y | 33 | 48 | 1 | 1 | 8 | 57 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

BEASLEY 3 UNIT WELL #: 16 RRCID -> 252928 COMPL. DATE 02/20/2009 TOTAL DEPTH 9500 PERF. 9022 - 9261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3338 | X | 3338 | -0- | -0- | -0- | 3290 | 2 | 48 | 9 | Y | 44 | 1 | 8 | | | 95 |
| 11 | 3081 | X | 3081 | -0- | -0- | -0- | 3024 | 2 | 57 | 9 | Y | 52 | 107 | 1 | 1 | 8 | 39 |
| 12 | 2781 | X | 2781 | -0- | -0- | -0- | 2736 | 2 | 45 | 9 | Y | 41 | | | | | 80 |
| 01 | 2548 | X | 2548 | -0- | -0- | -0- | 2496 | 2 | 52 | 9 | Y | 47 | 102 | 1 | | | 25 |
| 02 | 3132 | X | 2793 | -0- | -339 | -0- | 2751 | 2 | 42 | 9 | Y | 38 | | | | | 63 |
| *03 | 3907 | X | 3907 | -0- | -0- | -0- | 3855 | 2 | 52 | 9 | Y | 47 | | | | | 110 |

NAOMI 3 UNIT WELL #: 15 RRCID -> 252930 COMPL. DATE 06/29/2009 TOTAL DEPTH 9613 PERF. 9100 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2131 | -0- | -70 | -0- | 2099 | 2 | 32 | 9 | Y | 29 | 33 | 1 | 2 | 8 | 13 |
| 11 | 2130 | N | 2128 | -0- | -2 | -0- | 2120 | 2 | 8 | 9 | Y | 7 | | | | | 20 |
| 12 | 2170 | N | 2142 | -0- | -28 | -0- | 2123 | 2 | 19 | 9 | Y | 17 | 31 | 1 | | | 6 |
| 01 | 2254 | N | 2254 | -0- | -0- | -0- | 2234 | 2 | 20 | 9 | Y | 18 | 7 | 8 | | | 17 |
| 02 | 2525 | N | 2525 | -0- | -0- | -0- | 2502 | 2 | 23 | 9 | Y | 21 | 2 | 8 | | | 36 |
| *03 | 2400 | N | 2400 | -0- | -0- | -0- | 2379 | 2 | 21 | 9 | Y | 19 | 33 | 1 | 1 | 8 | 21 |

INGRAM 2 UNIT WELL #: 8 RRCID -> 253475 COMPL. DATE 08/14/2009 TOTAL DEPTH 9488 PERF. 8907 - 9191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3085 | -0- | -573 | -0- | 3039 | 2 | 46 | 9 | Y | 42 | 69 | 1 | | | 63 |
| 11 | 3540 | X | 2984 | -0- | -556 | -0- | 2939 | 2 | 45 | 9 | Y | 41 | | | | | 104 |
| 12 | 3658 | X | 3025 | -0- | -633 | -0- | 2980 | 2 | 45 | 9 | Y | 41 | 69 | 1 | | | 76 |
| 01 | 3410 | X | 3010 | -0- | -400 | -0- | 2976 | 2 | 34 | 9 | Y | 31 | 72 | 1 | | | 35 |
| 02 | 2929 | X | 2849 | -0- | -80 | -0- | 2799 | 2 | 50 | 9 | Y | 45 | | | | | 80 |
| *03 | 3146 | X | 3146 | -0- | -0- | -0- | 3084 | 2 | 62 | 9 | Y | 56 | 80 | 1 | | | 56 |

CALLOW 2 UNIT WELL #: 16 RRCID -> 254405 COMPL. DATE 09/11/2009 TOTAL DEPTH 9520 PERF. 9002 - 9328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PITTS A UNIT WELL #: 16 RRCID -> 254600 COMPL. DATE 10/20/2009 TOTAL DEPTH 9561 PERF. 8908 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7316 | X | 2447 | -0- | -4869 | -0- | 2390 | 2 | 57 | 9 | Y | 52 | 107 | 1 | | | 75 |
| 11 | 7080 | X | 3666 | -0- | -3414 | -0- | 3566 | 2 | 100 | 9 | Y | 91 | 106 | 1 | | | 60 |
| 12 | 4863 | X | 4863 | -0- | -0- | -0- | 4752 | 2 | 111 | 9 | Y | 101 | 106 | 1 | | | 55 |
| 01 | 6164 | X | 6164 | -0- | -0- | -0- | 6057 | 2 | 107 | 9 | Y | 97 | | | | | 152 |
| 02 | 5284 | X | 5284 | -0- | -0- | -0- | 5186 | 2 | 98 | 9 | Y | 89 | 112 | 1 | | | 129 |
| *03 | 5317 | X | 5317 | -0- | -0- | -0- | 5184 | 2 | 133 | 9 | Y | 121 | 111 | 1 | | | 139 |

PANOLA 2 UNIT WELL #: 18 RRCID -> 254852 COMPL. DATE 12/13/2009 TOTAL DEPTH 9577 PERF. 8968 - 9355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2073 | N | 2073 | -0- | -0- | -0- | 2022 | 2 | 51 | 9 | Y | 46 | 59 | 1 | 2 | 8 | 66 |
| 11 | 2128 | N | 2128 | -0- | -0- | -0- | 2080 | 2 | 48 | 9 | Y | 44 | 56 | 1 | 1 | 8 | 53 |
| 12 | 2077 | N | 1881 | -0- | -196 | -0- | 1857 | 2 | 24 | 9 | Y | 22 | | | | | 75 |
| 01 | 2077 | N | 1937 | -0- | -140 | -0- | 1829 | 2 | 108 | 9 | Y | 98 | 53 | 1 | 10 | 8 | 110 |
| 02 | 2059 | N | 1667 | -0- | -392 | -0- | 1603 | 2 | 64 | 9 | Y | 58 | 73 | 1 | 1 | 8 | 94 |
| 03 | 1891 | N | 1864 | -0- | -27 | -0- | 1827 | 2 | 37 | 9 | Y | 34 | 78 | 1 | 1 | 8 | 49 |

CALLOW 2 UNIT WELL #: 17 RRCID -> 255134 COMPL. DATE 10/02/2009 TOTAL DEPTH 9590 PERF. 8929 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 1676 | -0- | -3098 | -0- | 1661 | 2 | 15 | 9 | Y | 14 | 1 | 8 | | | 28 |
| 11 | 4620 | X | 2746 | -0- | -1874 | -0- | 2727 | 2 | 19 | 9 | Y | 17 | 26 | 1 | | | 19 |
| 12 | 4092 | X | 3503 | -0- | -589 | -0- | 3483 | 2 | 20 | 9 | Y | 18 | 24 | 1 | | | 13 |
| 01 | 3826 | X | 3826 | -0- | -0- | -0- | 3796 | 2 | 30 | 9 | Y | 27 | 26 | 1 | 5 | 8 | 9 |
| 02 | 4777 | X | 4777 | -0- | -0- | -0- | 4753 | 2 | 24 | 9 | Y | 22 | 11 | 1 | 1 | 8 | 19 |
| *03 | 4472 | X | 4472 | -0- | -0- | -0- | 4446 | 2 | 26 | 9 | Y | 24 | 31 | 1 | 1 | 8 | 11 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

PITTS A UNIT WELL #: 17 RRCID -> 256092 COMPL. DATE 01/22/2010 TOTAL DEPTH 9520 PERF. 8810 - 9293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1906 | -0- | -140 | -0- | 1884 | 2 | 22 | 9 | Y | 20 | 31 | 1 | 1 | 8 | 16 |
| 11 | 1920 | N | 1770 | -0- | -150 | -0- | 1745 | 2 | 25 | 9 | Y | 23 | 2 | 8 | | | 37 |
| 12 | 1953 | N | 1781 | -0- | -172 | -0- | 1758 | 2 | 23 | 9 | Y | 21 | 31 | 1 | | | 27 |
| 01 | 2018 | N | 2018 | -0- | -0- | -0- | 1986 | 2 | 32 | 9 | Y | 29 | 33 | 1 | | | 23 |
| 02 | 1841 | N | 1841 | -0- | -0- | -0- | 1818 | 2 | 23 | 9 | Y | 21 | | | | | 44 |
| *03 | 2037 | N | 2037 | -0- | -0- | -0- | 2013 | 2 | 24 | 9 | Y | 22 | 34 | 1 | | | 32 |

PITTS A UNIT WELL #: 15 RRCID -> 256635 COMPL. DATE 02/20/2010 TOTAL DEPTH 9534 PERF. 8873 - 9307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1958 | -0- | -119 | -0- | 1929 | 2 | 29 | 9 | Y | 26 | 33 | 1 | | | 16 |
| 11 | 1740 | N | 1717 | -0- | -23 | -0- | 1687 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 18 |
| 12 | 2046 | N | 1878 | -0- | -168 | -0- | 1848 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 19 |
| 01 | 1953 | N | 1735 | -0- | -218 | -0- | 1703 | 2 | 32 | 9 | Y | 29 | 26 | 1 | | | 22 |
| *02 | 1653 | N | 1329 | -0- | -324 | -0- | 1303 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 20 |
| *03 | 1891 | N | 1803 | -0- | -88 | -0- | 1769 | 2 | 34 | 9 | Y | 31 | 33 | 1 | | | 18 |

ASHTON 2 UNIT WELL #: 17 RRCID -> 257208 COMPL. DATE 02/12/2010 TOTAL DEPTH 9520 PERF. 8888 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3558 | X | 3558 | -0- | -0- | -0- | 3514 | 2 | 44 | 9 | Y | 40 | 36 | 1 | 4 | 8 | 13 |
| 11 | 3300 | X | 3011 | -0- | -289 | -0- | 2968 | 2 | 43 | 9 | Y | 39 | 36 | 1 | 1 | 8 | 15 |
| 12 | 3650 | X | 3650 | -0- | -0- | -0- | 3597 | 2 | 53 | 9 | Y | 48 | 41 | 1 | 1 | 8 | 21 |
| 01 | 3539 | X | 3539 | -0- | -0- | -0- | 3459 | 2 | 80 | 9 | Y | 73 | 45 | 1 | 23 | 8 | 26 |
| 02 | 3308 | X | 3308 | -0- | -0- | -0- | 3254 | 2 | 54 | 9 | Y | 49 | 45 | 1 | 4 | 8 | 26 |
| 03 | 3503 | X | 3436 | -0- | -67 | -0- | 3382 | 2 | 54 | 9 | Y | 49 | 44 | 1 | 4 | 8 | 27 |

MAURITZEN GAS UNIT WELL #: 2 RRCID -> 257389 COMPL. DATE 06/14/2010 TOTAL DEPTH 9855 PERF. 8984 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2733 | -0- | -305 | -0- | 2713 | 2 | 20 | 9 | N | 18 | | | | | 167 |
| 11 | 2940 | X | 1956 | -0- | -984 | -0- | 1933 | 2 | 23 | 9 | N | 21 | 170 | 1 | | | 18 |
| 12 | 3038 | X | 2609 | -0- | -429 | -0- | 2592 | 2 | 17 | 9 | N | 15 | | | | | 33 |
| 01 | 2914 | X | 2479 | -0- | -435 | -0- | 2477 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 02 | 2668 | X | 2180 | -0- | -488 | -0- | 2174 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 03 | 2728 | X | 2116 | -0- | -612 | -0- | 2116 | 2 | | | N | -0- | | | | | 40 |

NAOMI 3 UNIT WELL #: 16 RRCID -> 265928 COMPL. DATE 11/18/2011 TOTAL DEPTH 10900 PERF. 8886 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 235 | -0- | 235 | 235 | 235 | 2 | | | N | -0- | | | | | -0- |

BALL 2 UNIT WELL #: 1R RRCID -> 268613 COMPL. DATE 12/27/2012 TOTAL DEPTH 6500 PERF. 6140 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALL 2 UNIT WELL #: 18H RRCID -> 281951 COMPL. DATE 12/12/2016 TOTAL DEPTH 9382 PERF. 9449 - 15211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10804 | X | 10804 | -0- | -0- | -0- | 10781 | 2 | 23 | 9 | N | 21 | | | | | 98 |
| 11 | 10014 | X | 10014 | -0- | -0- | -0- | 9942 | 2 | 72 | 9 | N | 65 | | | | | 163 |
| 12 | 9461 | X | 9461 | -0- | -0- | -0- | 9446 | 2 | 15 | 9 | N | 14 | | | | | 177 |
| 01 | 9621 | X | 9621 | -0- | -0- | -0- | 9503 | 2 | 118 | 9 | N | 107 | 186 | 1 | | | 98 |
| 02 | 8728 | X | 8728 | -0- | -0- | -0- | 8671 | 2 | 57 | 9 | N | 52 | | | | | 150 |
| *03 | 8790 | X | 8790 | -0- | -0- | -0- | 8789 | 2 | 1 | 9 | N | 1 | | | | | 151 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

PITTS A UNIT WELL #: 19H RRCID -> 282228 COMPL. DATE 01/22/2018 TOTAL DEPTH 9289 PERF. 9495 - 13893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28241 | X | 25032 | -0- | -3209 | -0- | 24875 | 2 | 157 | 9 | Y | 143 | 170 | 1 | 12 | 8 | 78 |
| 11 | 26850 | X | 23540 | -0- | -3310 | -0- | 23374 | 2 | 166 | 9 | Y | 151 | 126 | 1 | 14 | 8 | 89 |
| 12 | 27001 | X | 22938 | -0- | -4063 | -0- | 22788 | 2 | 150 | 9 | Y | 136 | 129 | 1 | | | 96 |
| 01 | 26319 | X | 22579 | -0- | -3740 | -0- | 22412 | 2 | 167 | 9 | Y | 152 | 133 | 1 | 3 | 8 | 112 |
| 02 | 22475 | X | 20710 | -0- | -1765 | -0- | 20555 | 2 | 155 | 9 | Y | 141 | 134 | 1 | | | 119 |
| 03 | 24025 | X | 20225 | -0- | -3800 | -0- | 20087 | 2 | 138 | 9 | Y | 125 | 172 | 1 | | | 72 |

MAUDE 2 UNIT WELL #: 16H RRCID -> 282229 COMPL. DATE 08/07/2017 TOTAL DEPTH 9310 PERF.10125 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11749 | X | 9615 | -0- | -2134 | -0- | 9595 | 2 | 20 | 9 | N | 18 | | | | | 167 |
| 11 | 10710 | X | 8705 | -0- | -2005 | -0- | 8677 | 2 | 28 | 9 | N | 25 | | | | | 192 |
| 12 | 10726 | X | 8540 | -0- | -2186 | -0- | 8496 | 2 | 44 | 9 | N | 40 | 179 | 1 | | | 53 |
| 01 | 10726 | X | 8161 | -0- | -2565 | -0- | 8080 | 2 | 81 | 9 | N | 74 | | | | | 127 |
| 02 | 9657 | X | 7208 | -0- | -2449 | -0- | 7155 | 2 | 53 | 9 | N | 48 | | | | | 175 |
| 03 | 9610 | X | 7718 | -0- | -1892 | -0- | 7694 | 2 | 24 | 9 | N | 22 | | | | | 197 |

PITTS A UNIT WELL #: 18H RRCID -> 283061 COMPL. DATE 01/27/2018 TOTAL DEPTH 9301 PERF. 9462 - 16028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32953 | X | 30321 | -0- | -2632 | -0- | 29868 | 2 | 453 | 9 | Y | 412 | 510 | 1 | 19 | 8 | 234 |
| 11 | 31740 | X | 28308 | -0- | -3432 | -0- | 27831 | 2 | 477 | 9 | Y | 434 | 377 | 1 | 24 | 8 | 267 |
| 12 | 32271 | X | 27512 | -0- | -4759 | -0- | 27102 | 2 | 410 | 9 | Y | 373 | 376 | 1 | | | 264 |
| 01 | 31217 | X | 28038 | -0- | -3179 | -0- | 27584 | 2 | 454 | 9 | Y | 413 | 364 | 1 | 5 | 8 | 308 |
| 02 | 27028 | X | 26041 | -0- | -987 | -0- | 25615 | 2 | 426 | 9 | Y | 387 | 369 | 1 | | | 326 |
| 03 | 28892 | X | 27371 | -0- | -1521 | -0- | 26900 | 2 | 471 | 9 | Y | 428 | 508 | 1 | | | 246 |

INGRAM 2 UN-BEASLEY 3 UN (ALLOC) WELL #: 1H RRCID -> 283142 COMPL. DATE 07/28/2017 TOTAL DEPTH 9370 PERF.10528 - 15326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39866 | X | 35572 | -0- | -4294 | -0- | 35246 | 2 | 326 | 9 | N | 296 | 355 | 1 | 8 | 8 | 70 |
| 11 | 37980 | X | 33513 | -0- | -4467 | -0- | 33173 | 2 | 340 | 9 | N | 309 | 183 | 1 | 11 | 8 | 185 |
| 12 | 37882 | X | 33953 | -0- | -3929 | -0- | 33603 | 2 | 350 | 9 | N | 318 | 363 | 1 | | | 140 |
| 01 | 37417 | X | 33126 | -0- | -4291 | -0- | 32773 | 2 | 353 | 9 | N | 321 | 364 | 1 | 2 | 8 | 95 |
| 02 | 34452 | X | 30531 | -0- | -3921 | -0- | 30200 | 2 | 331 | 9 | N | 301 | 186 | 1 | | | 210 |
| 03 | 35557 | X | 32530 | -0- | -3027 | -0- | 32200 | 2 | 330 | 9 | N | 300 | 353 | 1 | | | 157 |

CALLOW-BEASLEY-ROGERS-ASHTON WELL #: 1H RRCID -> 284969 COMPL. DATE 03/02/2019 TOTAL DEPTH 9166 PERF.10304 - 18969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31062 | X | 23590 | -0- | -7472 | -0- | 23472 | 2 | 118 | 9 | N | 107 | 7 | 8 | | | 283 |
| 11 | 26490 | X | 20815 | -0- | -5675 | -0- | 20765 | 2 | 50 | 9 | N | 45 | 153 | 1 | 1 | 8 | 174 |
| 12 | 24924 | X | 21751 | -0- | -3173 | -0- | 21750 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 174 |
| 01 | 23591 | X | 21002 | -0- | -2589 | -0- | 20910 | 2 | 92 | 9 | N | 84 | 39 | 8 | | | 219 |
| 02 | 22069 | X | 19288 | -0- | -2781 | -0- | 19227 | 2 | 61 | 9 | N | 55 | 7 | 8 | | | 267 |
| 03 | 23591 | X | 19572 | -0- | -4019 | -0- | 19540 | 2 | 32 | 9 | N | 29 | 7 | 8 | | | 289 |

BECKHAM WELL #: 10H RRCID -> 286232 COMPL. DATE 01/20/2019 TOTAL DEPTH 9644 PERF. 9952 - 17252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186961 | X | 117217 | -0- | -69744 | -0- | 770<br>3662 | 1<br>9 | 112785 | 2 | N | 3329 | 3131 | 1 | 30 | 8 | 412 |
| 11 | 180930 | X | 80589 | -0- | -100341 | -0- | 579<br>2550 | 1<br>9 | 77460 | 2 | N | 2318 | 2508 | 1 | 37 | 8 | 185 |
| 12 | 186961 | X | 78891 | -0- | -108070 | -0- | 584<br>2032 | 1<br>9 | 76275 | 2 | N | 1847 | 1615 | 1 | 57 | 8 | 360 |
| 01 | 172112 | X | 98854 | -0- | -73258 | -0- | 771<br>2738 | 1<br>9 | 95345 | 2 | N | 2489 | 2525 | 1 | 85 | 8 | 239 |
| 02 | 155643 | X | 88910 | -0- | -66733 | -0- | 725<br>2609 | 1<br>9 | 85576 | 2 | N | 2372 | 2372 | 1 | 39 | 8 | 200 |
| 03 | 117211 | X | 90520 | -0- | -26691 | -0- | 775<br>2776 | 1<br>9 | 86969 | 2 | N | 2524 | 2509 | 1 | 65 | 8 | 150 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
VERA DAVIS WELL #: 1H RRCID -> 287886 COMPL. DATE 07/24/2019 TOTAL DEPTH 9612 PERF.10197 - 16557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 210336 | X | 210336 | -0- | -0- | -0- | 202817 | 2 | 7519 | 9 | N | 6835 | 6727 | 1 | 18 | 8 | 251 |
| 11 | 202650 | X | 178241 | -0- | -24409 | -0- | 172482 | 2 | 5759 | 9 | N | 5235 | 5215 | 1 | 16 | 8 | 255 |
| 12 | 209405 | X | 156905 | -0- | -52500 | -0- | 151966 | 2 | 4939 | 9 | N | 4490 | 4498 | 1 | 45 | 8 | 202 |
| 01 | 209405 | X | 143306 | -0- | -66099 | -0- | 138929 | 2 | 4377 | 9 | N | 3979 | 3995 | 1 | 43 | 8 | 143 |
| 02 | 195895 | X | 125552 | -0- | -70343 | -0- | 121397 | 2 | 4155 | 9 | N | 3777 | 3654 | 1 | 32 | 8 | 234 |
| 03 | 209405 | X | 124500 | -0- | -84905 | -0- | 120310 | 2 | 4190 | 9 | N | 3809 | 3682 | 1 | 38 | 8 | 323 |

BECKHAM-MAURITZEN-VERA DAVIS WELL #: 1H RRCID -> 288184 COMPL. DATE 07/24/2019 TOTAL DEPTH 9634 PERF.10202 - 14261

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135315 | X | 131662 | -0- | -3653 | -0- | 126373 | 2 | 5289 | 9 | N | 4808 | 4827 | 1 | 13 | 8 | 117 |
| 11 | 130950 | X | 111313 | -0- | -19637 | -0- | 107081 | 2 | 4232 | 9 | N | 3847 | 3735 | 1 | 30 | 8 | 199 |
| 12 | 135315 | X | 79549 | -0- | -55766 | -0- | 76682 | 2 | 2867 | 9 | N | 2606 | 2654 | 1 | 27 | 8 | 124 |
| 01 | 135315 | X | 82132 | -0- | -53183 | -0- | 79126 | 2 | 3006 | 9 | N | 2733 | 2736 | 1 | 17 | 8 | 104 |
| 02 | 126585 | X | 73674 | -0- | -52911 | -0- | 70947 | 2 | 2727 | 9 | N | 2479 | 2442 | 1 | 25 | 8 | 116 |
| 03 | 135315 | X | NO RPT | -0- | -135315 | -0- | | | | | N | NO RPT | | | | | 116 |

MAURITZEN-VERA DAVIS-BECKHAM WELL #: 1H RRCID -> 288586 COMPL. DATE 12/13/2019 TOTAL DEPTH 9619 PERF. 9905 - 17430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 227509 | X | NO RPT | -0- | -227509 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 212831 | X | NO RPT | -0- | -212831 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 227509 | X | NO RPT | -0- | -227509 | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAKOMA OPERATING, L.P. 844190
BECKVILLE WELL #: 1 RRCID -> 221748 COMPL. DATE 06/19/2006 TOTAL DEPTH 10500 PERF.10220 - 10240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 682 | -0- | -434 | -0- | 78 | 1 | 604 | 3 | N | -0- | | | | | 80 |
| 11 | 1019 | N | 1019 | -0- | -0- | -0- | 64 | 1 | 955 | 3 | N | -0- | | | | | 80 |
| 12 | 930 | N | 811 | -0- | -119 | -0- | 52 | 1 | 759 | 3 | N | -0- | | | | | 80 |
| 01 | 755 | N | 755 | -0- | -0- | -0- | 46 | 1 | 709 | 3 | N | -0- | | | | | 80 |
| 02 | 1305 | N | 1305 | -0- | -0- | -0- | 78 | 1 | 1227 | 3 | N | -0- | | | | | 80 |
| *03 | 1158 | N | 1158 | -0- | -0- | -0- | 84 | 1 | 1074 | 3 | N | -0- | | | | | 80 |

TRIVIUM OPERATING, LLC 871168
EDENS WELL #: 6 RRCID -> 163168 COMPL. DATE 02/15/1997 TOTAL DEPTH 10125 PERF. 8760 - 9989

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 604 | N | 604 | -0- | -0- | -0- | 48 | 1 | 531 | 3 | N | 23 | 81 | 1 | | | 22 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 45 | 1 | 488 | 3 | N | 16 | | | | | 38 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 558 | N | 547 | -0- | -11 | -0- | 40 | 1 | 492 | 3 | N | 14 | | | | | 52 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 589 | N | 561 | -0- | -28 | -0- | 44 | 1 | 506 | 3 | N | 10 | | | | | 62 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 524 | N | 524 | -0- | -0- | -0- | 42 | 1 | 458 | 3 | N | 22 | | | | | 84 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 558 | N | 549 | -0- | -9 | -0- | 45 | 1 | 492 | 3 | N | 11 | | | | | 95 |
| | | | | | | | 12 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 4 RRCID -> 163957 COMPL. DATE 04/02/1997 TOTAL DEPTH 10158 PERF. 8776 - 9637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2894 | X | 2876 | -0- | -18 | -0- | 479 | 1 | 2386 | 3 | N | 10 | | | | | 78 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3000 | X | 3000 | -0- | -0- | -0- | 523 | 1 | 2458 | 3 | N | 17 | | | | | 95 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2870 | X | 2870 | -0- | -0- | -0- | 489 | 1 | 2378 | 3 | N | 3 | 76 | 1 | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2870 | X | 2870 | -0- | -0- | -0- | 496 | 1 | 2368 | 3 | N | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2696 | X | 2696 | -0- | -0- | -0- | 488 | 1 | 2201 | 3 | N | 6 | | | | | 33 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 2935 | X | 2935 | -0- | -0- | -0- | 492 | 1 | 2433 | 3 | N | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |

METCALF "A" WELL #: 2 RRCID -> 165134 COMPL. DATE 08/08/1997 TOTAL DEPTH 10190 PERF. 8734 - 10010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 534 | N | 534 | -0- | -0- | -0- | 75 | 1 | 450 | 3 | N | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 468 | N | 468 | -0- | -0- | -0- | 36 | 1 | 423 | 3 | N | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 589 | N | 573 | -0- | -16 | -0- | 45 | 1 | 508 | 3 | N | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 527 | N | 522 | -0- | -5 | -0- | 39 | 1 | 472 | 3 | N | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 464 | N | 348 | -0- | -116 | -0- | 26 | 1 | 314 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 558 | N | 462 | -0- | -96 | -0- | 42 | 1 | 420 | 3 | N | -0- | | | | | -0- |

METCALF WELL #: 1 RRCID -> 165461 COMPL. DATE 08/28/1997 TOTAL DEPTH 10100 PERF. 8756 - 10028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRIS, C.E. GAS UNIT WELL #: 1 RRCID -> 166791 COMPL. DATE 10/24/1997 TOTAL DEPTH 10125 PERF. 8712 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | -0- | -0- | -2480 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | -0- | -0- | -2010 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRIS, C.E. GAS UNIT WELL #: 3 RRCID -> 168480 COMPL. DATE 01/07/1998 TOTAL DEPTH 10110 PERF. 8730 - 10015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
HARRIS, C.E. GAS UNIT WELL #: 2 RRCID -> 168520 COMPL. DATE 12/09/1997 TOTAL DEPTH 10180 PERF. 8602 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

METCALF "B" WELL #: 3 RRCID -> 169059 COMPL. DATE 03/05/1998 TOTAL DEPTH 10125 PERF. 8634 - 10042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1240 | -0- | -124 | -0- | 175 | 1 | 1044 | 3 | N | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1143 | -0- | -117 | -0- | 89 | 1 | 1034 | 3 | N | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1234 | -0- | -68 | -0- | 97 | 1 | 1095 | 3 | N | 38 | 38 | 1 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1202 | -0- | -38 | -0- | 90 | 1 | 1088 | 3 | N | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1130 | N | 1130 | -0- | -0- | -0- | 84 | 1 | 1022 | 3 | N | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1118 | -0- | -122 | -0- | 102 | 1 | 1016 | 3 | N | -0- | | | | | -0- |

HARRIS, C.E. GAS UNIT WELL #: 4 RRCID -> 169604 COMPL. DATE 05/07/1998 TOTAL DEPTH 10125 PERF. 8610 - 10030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1190 | -0- | -856 | -0- | 168 | 1 | 1002 | 3 | N | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1388 | -0- | -202 | -0- | 108 | 1 | 1256 | 3 | N | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1309 | -0- | -272 | -0- | 103 | 1 | 1162 | 3 | N | 40 | 40 | 1 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 1178 | N | 804 | -0- | -374 | -0- | 60 | 1 | 727 | 3 | N | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1334 | N | 393 | -0- | -941 | -0- | 29 | 1 | 355 | 3 | N | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1302 | N | 111 | -0- | -1191 | -0- | 10 | 1 | 101 | 3 | N | -0- | | | | | -0- |

HARRIS, C.E. GAS UNIT WELL #: 5 RRCID -> 170504 COMPL. DATE 08/20/1998 TOTAL DEPTH 9830 PERF. 8625 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

METCALF "E" WELL #: 6 RRCID -> 221821 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9894 - 10094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2387 | -0- | -0- | -0- | 337 | 1 | 2010 | 3 | N | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1959 | N | 1959 | -0- | -0- | -0- | 152 | 1 | 1772 | 3 | N | 32 | 32 | 1 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2215 | N | 2215 | -0- | -0- | -0- | 174 | 1 | 1966 | 3 | N | 68 | 68 | 1 | | | -0- |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 2073 | N | 2073 | -0- | -0- | -0- | 156 | 1 | 1875 | 3 | N | 38 | 38 | 1 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1977 | N | 1977 | -0- | -0- | -0- | 146 | 1 | 1788 | 3 | N | 39 | 39 | 1 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 2052 | N | 2052 | -0- | -0- | -0- | 187 | 1 | 1865 | 3 | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
METCALF "D" WELL #: 5 RRCID -> 222407 COMPL. DATE 07/13/2006 TOTAL DEPTH 10215 PERF. 9869 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2494 | N | 2494 | -0- | -0- | -0- | 352 | 1 | 2101 | 3 | N | 37 | 37 | 1 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2315 | -0- | -25 | -0- | 178 | 1 | 2095 | 3 | N | 38 | 38 | 1 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2354 | -0- | -64 | -0- | 186 | 1 | 2089 | 3 | N | 72 | 72 | 1 | | | -0- |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 2418 | N | 2088 | -0- | -330 | -0- | 157 | 1 | 1888 | 3 | N | 39 | 39 | 1 | | | -0- |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2233 | N | 2150 | -0- | -83 | -0- | 159 | 1 | 1944 | 3 | N | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2219 | -0- | -137 | -0- | 202 | 1 | 2017 | 3 | N | -0- | | | | | -0- |

METCALF "F" WELL #: 7 RRCID -> 224172 COMPL. DATE 10/19/2006 TOTAL DEPTH 10200 PERF. 9904 - 10104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 673 | N | 673 | -0- | -0- | -0- | 95 | 1 | 567 | 3 | N | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 630 | N | 585 | -0- | -45 | -0- | 45 | 1 | 530 | 3 | N | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 656 | N | 656 | -0- | -0- | -0- | 52 | 1 | 582 | 3 | N | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 651 | N | 587 | -0- | -64 | -0- | 44 | 1 | 531 | 3 | N | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 580 | N | 549 | -0- | -31 | -0- | 41 | 1 | 496 | 3 | N | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 651 | N | 590 | -0- | -61 | -0- | 54 | 1 | 536 | 3 | N | -0- | | | | | -0- |

METCALF "G" WELL #: 8 RRCID -> 232211 COMPL. DATE 08/11/2007 TOTAL DEPTH 10200 PERF. 8762 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 688 | -0- | -56 | -0- | 97 | 1 | 579 | 3 | N | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 876 | N | 876 | -0- | -0- | -0- | 68 | 1 | 793 | 3 | N | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 855 | N | 855 | -0- | -0- | -0- | 67 | 1 | 759 | 3 | N | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 797 | N | 797 | -0- | -0- | -0- | 60 | 1 | 720 | 3 | N | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 841 | N | 746 | -0- | -95 | -0- | 55 | 1 | 674 | 3 | N | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 868 | N | 816 | -0- | -52 | -0- | 74 | 1 | 742 | 3 | N | -0- | | | | | -0- |

METCALF "H" WELL #: 9 RRCID -> 233640 COMPL. DATE 10/05/2007 TOTAL DEPTH 10222 PERF. 7883 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1677 | N | 1677 | -0- | -0- | -0- | 236 | 1 | 1412 | 3 | N | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1635 | N | 1635 | -0- | -0- | -0- | 127 | 1 | 1479 | 3 | N | 26 | 26 | 1 | | | -0- |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1645 | N | 1645 | -0- | -0- | -0- | 129 | 1 | 1460 | 3 | N | 51 | 51 | 1 | | | -0- |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 1507 | N | 1507 | -0- | -0- | -0- | 113 | 1 | 1363 | 3 | N | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1432 | N | 1432 | -0- | -0- | -0- | 106 | 1 | 1295 | 3 | N | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1487 | -0- | -1 | -0- | 135 | 1 | 1352 | 3 | N | -0- | | | | | -0- |

METCALF "I" WELL #: 10 RRCID -> 235417 COMPL. DATE 08/17/2007 TOTAL DEPTH 10260 PERF. 8642 - 10051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TRIVIUM OPERATING, LLC //CONT.// 871168
EDENS WELL #: 21 RRCID -> 242523 COMPL. DATE 09/25/2008 TOTAL DEPTH 10112 PERF. 8776 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3823 | X | 3823 | -0- | -0- | -0- | 635 | 1 | 3157 | 3 | N | 28 | | | | | 73 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3060 | X | 3060 | -0- | -0- | -0- | 533 | 1 | 2503 | 3 | N | 22 | | | | | 95 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3055 | X | 3055 | -0- | -0- | -0- | 519 | 1 | 2528 | 3 | N | 7 | 66 | 1 | | | 36 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3042 | X | 3042 | -0- | -0- | -0- | 524 | 1 | 2500 | 3 | N | 16 | | | | | 52 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2893 | X | 2893 | -0- | -0- | -0- | 521 | 1 | 2350 | 3 | N | 20 | | | | | 72 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 3191 | X | 3191 | -0- | -0- | -0- | 532 | 1 | 2634 | 3 | N | 23 | | | | | 95 |
| | | | | | | | 25 | 9 | | | | | | | | | |

UOSI OPERATING, INC. 875336
SEPAUGH WELL #: 1 RRCID -> 140168 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8680 - 9476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1730 | -0- | -37 | -0- | 1730 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | 26 |
| 12 | 1767 | N | 706 | -0- | -1061 | -0- | 706 | 2 | | | N | -0- | | | | | 26 |
| 01 | 1954 | N | 1954 | -0- | -0- | -0- | 1954 | 2 | | | N | -0- | | | | | 26 |
| 02 | 1595 | N | 1576 | -0- | -19 | -0- | 1576 | 2 | | | N | -0- | | | | | 26 |
| *03 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 2 | | | N | -0- | | | | | 26 |

URSUS OIL AND GAS 879300
MULLINS WELL #: 1 RRCID -> 086761 COMPL. DATE 12/27/1979 TOTAL DEPTH 9679 PERF. 9594 - 9610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 905 | -0- | -180 | -0- | 905 | 3 | | | N | -0- | | | | | 121 |
| 11 | 960 | N | 745 | -0- | -215 | -0- | 745 | 3 | | | N | -0- | | | | | 121 |
| 12 | 806 | N | 610 | -0- | -196 | -0- | 610 | 3 | | | N | -0- | | | | | 121 |
| 01 | 899 | N | 545 | -0- | -354 | -0- | 545 | 3 | | | N | -0- | | | | | 121 |
| 02 | 725 | N | 450 | -0- | -275 | -0- | 450 | 3 | | | N | -0- | | | | | 121 |
| 03 | 620 | N | 405 | -0- | -215 | -0- | 405 | 3 | | | N | -0- | | | | | 121 |

JERNIGAN WELL #: 6 RRCID -> 145855 COMPL. DATE 09/01/2000 TOTAL DEPTH 9800 PERF. 9693 - 9708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 630 | -0- | -114 | -0- | 445 | 3 | 185 | 9 | N | 168 | 171 | 1 | | | 40 |
| 11 | 700 | N | 700 | -0- | -0- | -0- | 540 | 3 | 160 | 9 | N | 145 | 130 | 1 | | | 55 |
| 12 | 713 | N | 614 | -0- | -99 | -0- | 505 | 3 | 109 | 9 | N | 99 | 106 | 1 | | | 48 |
| 01 | 620 | N | 595 | -0- | -25 | -0- | 490 | 3 | 105 | 9 | N | 95 | | | | | 143 |
| 02 | 667 | N | 552 | -0- | -115 | -0- | 400 | 3 | 152 | 9 | N | 138 | 168 | 1 | | | 113 |
| 03 | 620 | N | 398 | -0- | -222 | -0- | 325 | 3 | 73 | 9 | N | 66 | | | | | 179 |

HILL HEIRS WELL #: 4 RRCID -> 184839 COMPL. DATE 08/15/2001 TOTAL DEPTH 9900 PERF. 9239 - 9731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 125 | -0- | -61 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 90 | -0- | -65 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 105 | -0- | -69 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| *03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
WILSON, HAROLD GAS UNIT "A" WELL #: 3 RRCID -> 078082 COMPL. DATE 08/01/1978 TOTAL DEPTH 10210 PERF. 9649 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 266 | N | 266 | -0- | -0- | -0- | 262 | 2 | 4 | 9 | Y | 4 | 38 | 1 | | | 6 |
| 11 | 420 | N | 309 | -0- | -111 | -0- | 301 | 2 | 8 | 9 | Y | 7 | | | | | 13 |
| 12 | 615 | N | 615 | -0- | -0- | -0- | 602 | 2 | 13 | 9 | Y | 12 | | | | | 25 |
| 01 | 401 | N | 401 | -0- | -0- | -0- | 2 | 1 | 393 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 820 | N | 820 | -0- | -0- | -0- | 30 | 1 | 769 | 2 | Y | 19 | 31 | 1 | | | 18 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 533 | N | 533 | -0- | -0- | -0- | 522 | 2 | 11 | 9 | Y | 10 | | | | | 28 |

STERRETT UNIT WELL #: 2 RRCID -> 083239 COMPL. DATE 09/05/1990 TOTAL DEPTH 10120 PERF. 8732 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILSON, HAROLD WELL #: 3 RRCID -> 139009 COMPL. DATE 07/02/1991 TOTAL DEPTH 10125 PERF. 8594 - 9391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1243 | N | 1243 | -0- | -0- | -0- | 25 | 1 | 1200 | 2 | Y | 16 | 23 | 1 | | | 21 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1216 | N | 1216 | -0- | -0- | -0- | 26 | 1 | 1169 | 2 | Y | 19 | 22 | 1 | | | 18 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1512 | N | 1512 | -0- | -0- | -0- | 35 | 1 | 1451 | 2 | Y | 24 | 24 | 1 | | | 18 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1311 | N | 1311 | -0- | -0- | -0- | 28 | 1 | 1269 | 2 | Y | 13 | | | | | 31 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1240 | N | 1240 | -0- | -0- | -0- | 29 | 1 | 1186 | 2 | Y | 23 | 26 | 1 | | | 28 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1119 | -0- | -28 | -0- | 2 | 1 | 1092 | 2 | Y | 23 | 43 | 1 | | | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 17 WELL #: 3-L RRCID -> 139935 COMPL. DATE 11/11/1991 TOTAL DEPTH 9658 PERF. 8510 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANIELS GAS UNIT WELL #: 2 RRCID -> 141797 COMPL. DATE 05/13/1992 TOTAL DEPTH 10000 PERF. 8852 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1332 | N | 1332 | -0- | -0- | -0- | 48 | 1 | 1281 | 2 | Y | 3 | 48 | 1 | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1555 | N | 1555 | -0- | -0- | -0- | 56 | 1 | 1474 | 2 | Y | 23 | | | | | 48 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1266 | -0- | -67 | -0- | 45 | 1 | 1211 | 2 | Y | 9 | 45 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1277 | -0- | -56 | -0- | 46 | 1 | 1214 | 2 | Y | 15 | | | | | 27 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1113 | -0- | -395 | -0- | 39 | 1 | 1068 | 2 | Y | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1436 | N | 1436 | -0- | -0- | -0- | 51 | 1 | 1370 | 2 | Y | 14 | 35 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
DANIELS GAS UNIT WELL #: 5 RRCID -> 145281 COMPL. DATE 02/18/1993 TOTAL DEPTH 10000 PERF. 8888 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2625 | N | 2625 | -0- | -0- | -0- | 94 | 1 | 2525 | 2 | Y | 5 | 54 | 1 | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1492 | N | 1492 | -0- | -0- | -0- | 54 | 1 | 1414 | 2 | Y | 22 | | | | | 52 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1564 | N | 1564 | -0- | -0- | -0- | 55 | 1 | 1497 | 2 | Y | 11 | 49 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1079 | -0- | -440 | -0- | 39 | 1 | 1026 | 2 | Y | 13 | | | | | 27 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2064 | N | 2064 | -0- | -0- | -0- | 72 | 1 | 1982 | 2 | Y | 9 | | | | | 36 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2666 | N | 2666 | -0- | -0- | -0- | 94 | 1 | 2544 | 2 | Y | 25 | 42 | 1 | | | 19 |
| | | | | | | | 28 | 9 | | | | | | | | | |

DANIELS GAS UNIT WELL #: 6 RRCID -> 146007 COMPL. DATE 05/13/1993 TOTAL DEPTH 10000 PERF. 8943 - 9856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 212 | N | 212 | -0- | -0- | -0- | 8 | 1 | 204 | 2 | Y | -0- | | | | | 7 |
| 11 | 300 | N | 186 | -0- | -114 | -0- | 7 | 1 | 179 | 2 | Y | -0- | | | | | 7 |
| 12 | 251 | N | 251 | -0- | -0- | -0- | 9 | 1 | 241 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 217 | N | 203 | -0- | -14 | -0- | 7 | 1 | 196 | 2 | Y | -0- | | | | | 8 |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 8 | 1 | 230 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 9 |

DANIELS GAS UNIT WELL #: 7 RRCID -> 163400 COMPL. DATE 04/17/1997 TOTAL DEPTH 9995 PERF. 8890 - 9815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 589 | -0- | -0- | -0- | 21 | 1 | 568 | 2 | Y | -0- | | | | | 11 |
| 11 | 720 | N | 618 | -0- | -102 | -0- | 23 | 1 | 595 | 2 | Y | -0- | | | | | 11 |
| 12 | 775 | N | 691 | -0- | -84 | -0- | 25 | 1 | 664 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 668 | N | 668 | -0- | -0- | -0- | 24 | 1 | 643 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 609 | N | 586 | -0- | -23 | -0- | 21 | 1 | 563 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 682 | N | 635 | -0- | -47 | -0- | 23 | 1 | 610 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DANIELS GAS UNIT WELL #: 8 RRCID -> 167152 COMPL. DATE 11/20/1997 TOTAL DEPTH 10000 PERF. 8876 - 9869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1857 | N | 1857 | -0- | -0- | -0- | 67 | 1 | 1790 | 2 | Y | -0- | | | | | 27 |
| 11 | 1560 | N | 1358 | -0- | -202 | -0- | 50 | 1 | 1308 | 2 | Y | -0- | | | | | 27 |
| 12 | 1612 | N | 1339 | -0- | -273 | -0- | 48 | 1 | 1287 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1066 | -0- | -546 | -0- | 39 | 1 | 1025 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1305 | N | 603 | -0- | -702 | -0- | 21 | 1 | 580 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1333 | N | 423 | -0- | -910 | -0- | 15 | 1 | 407 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WILSON, HAROLD WELL #: 4 RRCID -> 173417 COMPL. DATE 04/25/1999 TOTAL DEPTH 10125 PERF. 8608 - 9923

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1632 | N | 1632 | -0- | | -0- | -0- | 32 | 1 | 1577 | 2 | Y | 21 | 27 | 1 | | | 27 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1560 | N | 892 | -0- | | -668 | -0- | 19 | 1 | 858 | 2 | Y | 14 | 28 | 1 | | | 13 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1674 | N | 772 | -0- | | -902 | -0- | 18 | 1 | 741 | 2 | Y | 12 | 16 | 1 | | | 9 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1643 | N | 931 | -0- | | -712 | -0- | 20 | 1 | 901 | 2 | Y | 9 | | | | | 18 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1104 | N | 1104 | -0- | | -0- | -0- | 26 | 1 | 1055 | 2 | Y | 21 | 15 | 1 | | | 24 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1341 | N | 1341 | -0- | | -0- | -0- | 3 | 1 | 1307 | 2 | Y | 28 | 42 | 1 | | | 10 |
| | | | | | | | | 31 | 9 | | | | | | | | | |

WILSON, HAROLD WELL #: 5 RRCID -> 173776 COMPL. DATE 06/05/1999 TOTAL DEPTH 10138 PERF. 8632 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2155 | N | 2155 | -0- | | -0- | -0- | 43 | 1 | 2082 | 2 | Y | 27 | 32 | 1 | | | 34 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1971 | N | 1971 | -0- | | -0- | -0- | 43 | 1 | 1894 | 2 | Y | 31 | 35 | 1 | | | 30 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1677 | -0- | | -183 | -0- | 39 | 1 | 1609 | 2 | Y | 26 | 36 | 1 | | | 20 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2170 | N | 1703 | -0- | | -467 | -0- | 36 | 1 | 1648 | 2 | Y | 17 | | | | | 37 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1433 | -0- | | -452 | -0- | 33 | 1 | 1370 | 2 | Y | 27 | 31 | 1 | | | 33 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1633 | -0- | | -41 | -0- | 3 | 1 | 1593 | 2 | Y | 34 | 54 | 1 | | | 13 |
| | | | | | | | | 37 | 9 | | | | | | | | | |

WILSON, HAROLD GAS UNIT "A" WELL #: 4 RRCID -> 179357 COMPL. DATE 08/26/2000 TOTAL DEPTH 9978 PERF. 8550 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2541 | N | 2541 | -0- | | -0- | -0- | 2498 | 2 | 43 | 9 | Y | 39 | 142 | 1 | | | 49 |
| 11 | 2490 | N | 1737 | -0- | | -753 | -0- | 1695 | 2 | 42 | 9 | Y | 38 | | | | | 87 |
| 12 | 2511 | N | 1636 | -0- | | -875 | -0- | 1600 | 2 | 36 | 9 | Y | 33 | | | | | 120 |
| 01 | 2542 | N | 1469 | -0- | | -1073 | -0- | 6 | 1 | 1442 | 2 | Y | 19 | | | | | 139 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1801 | N | 1801 | -0- | | -0- | -0- | 65 | 1 | 1690 | 2 | Y | 42 | 140 | 1 | | | 41 |
| | | | | | | | | 46 | 9 | | | | | | | | | |
| *03 | 2004 | N | 2004 | -0- | | -0- | -0- | 1964 | 2 | 40 | 9 | Y | 36 | | | | | 77 |

WILSON, HAROLD GAS UNIT "A" WELL #: 1 RRCID -> 179782 COMPL. DATE 10/04/2000 TOTAL DEPTH 10120 PERF. 8618 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1680 | N | 1680 | -0- | | -0- | -0- | 33 | 1 | 1623 | 2 | Y | 22 | 28 | 1 | | | 28 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1348 | -0- | | -92 | -0- | 29 | 1 | 1296 | 2 | Y | 21 | 29 | 1 | | | 20 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1241 | -0- | | -247 | -0- | 29 | 1 | 1191 | 2 | Y | 19 | 25 | 1 | | | 14 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1318 | -0- | | -170 | -0- | 28 | 1 | 1276 | 2 | Y | 13 | | | | | 27 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1305 | N | 1297 | -0- | | -8 | -0- | 30 | 1 | 1239 | 2 | Y | 25 | 23 | 1 | | | 29 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 1723 | N | 1723 | -0- | | -0- | -0- | 4 | 1 | 1679 | 2 | Y | 36 | 52 | 1 | | | 13 |
| | | | | | | | | 40 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WILSON, HAROLD WELL #: 6 RRCID -> 180493 COMPL. DATE 11/08/2000 TOTAL DEPTH 10155 PERF. 8665 - 9981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1875 | N | 1875 | -0- | -0- | -0- | 37 | 1 | 1812 | 2 | Y | 24 | 32 | 1 | | | 32 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1592 | -0- | -58 | -0- | 34 | 1 | 1530 | 2 | Y | 25 | 33 | 1 | | | 24 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1742 | N | 1742 | -0- | -0- | -0- | 40 | 1 | 1672 | 2 | Y | 27 | 31 | 1 | | | 20 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1958 | N | 1958 | -0- | -0- | -0- | 41 | 1 | 1895 | 2 | Y | 20 | | | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1730 | N | 1730 | -0- | -0- | -0- | 40 | 1 | 1654 | 2 | Y | 33 | 34 | 1 | | | 39 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 1817 | N | 1817 | -0- | -0- | -0- | 4 | 1 | 1771 | 2 | Y | 38 | 63 | 1 | | | 14 |
| | | | | | | | 42 | 9 | | | | | | | | | |

WILSON, HAROLD "A" WELL #: 2 RRCID -> 180981 COMPL. DATE 11/24/2000 TOTAL DEPTH 10145 PERF. 8670 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1996 | N | 1996 | -0- | -0- | -0- | 40 | 1 | 1927 | 2 | Y | 26 | 31 | 1 | | | 33 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2255 | N | 2255 | -0- | -0- | -0- | 49 | 1 | 2166 | 2 | Y | 36 | 35 | 1 | | | 34 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2086 | -0- | -22 | -0- | 48 | 1 | 2002 | 2 | Y | 33 | 41 | 1 | | | 26 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 2101 | N | 2101 | -0- | -0- | -0- | 44 | 1 | 2034 | 2 | Y | 21 | | | | | 47 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2175 | N | 1810 | -0- | -365 | -0- | 42 | 1 | 1731 | 2 | Y | 34 | 39 | 1 | | | 42 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1799 | -0- | -278 | -0- | 4 | 1 | 1754 | 2 | Y | 37 | 65 | 1 | | | 14 |
| | | | | | | | 41 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 17 WELL #: 6 RRCID -> 183664 COMPL. DATE 04/25/2013 TOTAL DEPTH 9600 PERF. 8592 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 116 | N | 116 | -0- | -0- | -0- | 2 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STERRETT UNIT WELL #: 3 RRCID -> 194819 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8740 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1367 | N | 1367 | -0- | -0- | -0- | 28 | 1 | 1313 | 2 | Y | 24 | 25 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1432 | -0- | -128 | -0- | 31 | 1 | 1380 | 2 | Y | 19 | 21 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1433 | -0- | -24 | -0- | 31 | 1 | 1380 | 2 | Y | 20 | 21 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1147 | -0- | -217 | -0- | 26 | 1 | 1103 | 2 | Y | 16 | 15 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1392 | N | 1076 | -0- | -316 | -0- | 25 | 1 | 1030 | 2 | Y | 19 | 17 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1175 | -0- | -251 | -0- | 27 | 1 | 1131 | 2 | Y | 15 | 19 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |

STERRETT UNIT WELL #: 5 RRCID -> 202052 COMPL. DATE 06/14/2011 TOTAL DEPTH 10250 PERF. 8770 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT UNIT WELL #: 6 RRCID -> 203063 COMPL. DATE 05/31/2004 TOTAL DEPTH 10257 PERF. 8784 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STERRETT WELL #: 8 RRCID -> 207793 COMPL. DATE 01/02/2005 TOTAL DEPTH 10268 PERF. 8778 - 10058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 2019 | -0- | -399 | -0- | 41<br>61 | 1<br>9 | 1917 | 2 | Y | 55 | 57 | 1 | | | 16 |
| 11 | 2280 | X | 2175 | -0- | -105 | -0- | 47<br>51 | 1<br>9 | 2077 | 2 | Y | 46 | 50 | 1 | | | 12 |
| 12 | 2263 | X | 2023 | -0- | -240 | -0- | 44<br>50 | 1<br>9 | 1929 | 2 | Y | 45 | 46 | 1 | | | 11 |
| 01 | 2015 | N | 1700 | -0- | -315 | -0- | 39<br>42 | 1<br>9 | 1619 | 2 | Y | 38 | 36 | 1 | | | 13 |
| 02 | 2117 | N | 1809 | -0- | -308 | -0- | 42<br>54 | 1<br>9 | 1713 | 2 | Y | 49 | 45 | 1 | | | 17 |
| 03 | 2015 | N | 1756 | -0- | -259 | -0- | 40<br>39 | 1<br>9 | 1677 | 2 | Y | 35 | 45 | 1 | | | 7 |

STERRETT WELL #: 11 RRCID -> 208892 COMPL. DATE 02/13/2005 TOTAL DEPTH 10250 PERF. 8740 - 10008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1851 | N | 1851 | -0- | -0- | -0- | 38<br>42 | 1<br>9 | 1771 | 2 | Y | 38 | 37 | 1 | | | 11 |
| 11 | 2736 | N | 2736 | -0- | -0- | -0- | 59<br>47 | 1<br>9 | 2630 | 2 | Y | 43 | 43 | 1 | | | 11 |
| 12 | 1548 | N | 1548 | -0- | -0- | -0- | 34<br>29 | 1<br>9 | 1485 | 2 | Y | 26 | 31 | 1 | | | 6 |
| 01 | 2050 | N | 2050 | -0- | -0- | -0- | 47<br>37 | 1<br>9 | 1966 | 2 | Y | 34 | 28 | 1 | | | 12 |
| 02 | 1435 | N | 1435 | -0- | -0- | -0- | 33<br>32 | 1<br>9 | 1370 | 2 | Y | 29 | 31 | 1 | | | 10 |
| *03 | 2231 | N | 2231 | -0- | -0- | -0- | 51<br>37 | 1<br>9 | 2143 | 2 | Y | 34 | 37 | 1 | | | 7 |

STERRETT WELL #: 10 RRCID -> 209809 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 8784 - 10074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1776 | N | 1776 | -0- | -0- | -0- | 36<br>48 | 1<br>9 | 1692 | 2 | Y | 44 | 46 | 1 | | | 13 |
| 11 | 1860 | N | 1625 | -0- | -235 | -0- | 35<br>34 | 1<br>9 | 1556 | 2 | Y | 31 | 36 | 1 | | | 8 |
| 12 | 1860 | N | 1707 | -0- | -153 | -0- | 37<br>37 | 1<br>9 | 1633 | 2 | Y | 34 | 34 | 1 | | | 8 |
| 01 | 1767 | N | 1512 | -0- | -255 | -0- | 34<br>33 | 1<br>9 | 1445 | 2 | Y | 30 | 28 | 1 | | | 10 |
| 02 | 1566 | N | 1279 | -0- | -287 | -0- | 30<br>34 | 1<br>9 | 1215 | 2 | Y | 31 | 31 | 1 | | | 10 |
| 03 | 1705 | N | 1363 | -0- | -342 | -0- | 31<br>28 | 1<br>9 | 1304 | 2 | Y | 25 | 30 | 1 | | | 5 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 9 RRCID -> 209810 COMPL. DATE N/A TOTAL DEPTH 10276 PERF. 8756 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2351 | -0- | -501 | -0- | 48<br>50 | 1<br>9 | 2253 | 2 | Y | 45 | 48 | 1 | | | 13 |
| 11 | 2760 | X | 2075 | -0- | -685 | -0- | 45<br>34 | 1<br>9 | 1996 | 2 | Y | 31 | 36 | 1 | | | 8 |
| 12 | 2542 | X | 2063 | -0- | -479 | -0- | 45<br>35 | 1<br>9 | 1983 | 2 | Y | 32 | 33 | 1 | | | 7 |
| 01 | 2542 | X | 2052 | -0- | -490 | -0- | 47<br>35 | 1<br>9 | 1970 | 2 | Y | 32 | 28 | 1 | | | 11 |
| 02 | 2378 | X | 1962 | -0- | -416 | -0- | 46<br>42 | 1<br>9 | 1874 | 2 | Y | 38 | 36 | 1 | | | 13 |
| 03 | 2356 | X | 2024 | -0- | -332 | -0- | 47<br>32 | 1<br>9 | 1945 | 2 | Y | 29 | 36 | 1 | | | 6 |

STERRETT WELL #: 12 RRCID -> 210753 COMPL. DATE N/A TOTAL DEPTH 10265 PERF. 8748 - 10024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STERRETT WELL #: 13 RRCID -> 210755 COMPL. DATE 04/16/2005 TOTAL DEPTH 10273 PERF. 8768 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1511 | N | 1511 | -0- | -0- | -0- | 30<br>63 | 1<br>9 | 1418 | 2 | Y | 57 | 66 | 1 | | | 16 |
| 11 | 2100 | N | 1344 | -0- | -756 | -0- | 29<br>44 | 1<br>9 | 1271 | 2 | Y | 40 | 45 | 1 | | | 11 |
| 12 | 2108 | N | 1324 | -0- | -784 | -0- | 28<br>45 | 1<br>9 | 1251 | 2 | Y | 41 | 43 | 1 | | | 9 |
| 01 | 1519 | N | 1312 | -0- | -207 | -0- | 29<br>45 | 1<br>9 | 1238 | 2 | Y | 41 | 36 | 1 | | | 14 |
| 02 | 1305 | N | 1192 | -0- | -113 | -0- | 27<br>50 | 1<br>9 | 1115 | 2 | Y | 45 | 44 | 1 | | | 15 |
| 03 | 1333 | N | 1099 | -0- | -234 | -0- | 25<br>34 | 1<br>9 | 1040 | 2 | Y | 31 | 40 | 1 | | | 6 |

CARTHAGE GAS UNIT 17 WELL #: 7 RRCID -> 213384 COMPL. DATE 11/17/2012 TOTAL DEPTH 9741 PERF. 6192 - 6242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERRETT WELL #: 17 RRCID -> 219237 COMPL. DATE 01/28/2006 TOTAL DEPTH 10237 PERF. 8730 - 10022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4032 | X | 4032 | -0- | -0- | -0- | 82<br>111 | 1<br>9 | 3839 | 2 | Y | 101 | 108 | 1 | | | 29 |
| 11 | 3270 | X | 3258 | -0- | -12 | -0- | 70<br>70 | 1<br>9 | 3118 | 2 | Y | 64 | 75 | 1 | | | 18 |
| 12 | 3463 | X | 3463 | -0- | -0- | -0- | 75<br>77 | 1<br>9 | 3311 | 2 | Y | 70 | 72 | 1 | | | 16 |
| 01 | 3379 | X | 2657 | -0- | -722 | -0- | 60<br>59 | 1<br>9 | 2538 | 2 | Y | 54 | 52 | 1 | | | 18 |
| 02 | 3161 | X | 2439 | -0- | -722 | -0- | 56<br>67 | 1<br>9 | 2316 | 2 | Y | 61 | 58 | 1 | | | 21 |
| *03 | 3610 | X | 3610 | -0- | -0- | -0- | 83<br>74 | 1<br>9 | 3453 | 2 | Y | 67 | 74 | 1 | | | 14 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 18 RRCID -> 240556 COMPL. DATE 07/27/2008 TOTAL DEPTH 11705 PERF. 8744 - 11174

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3791 | X | 3791 | -0- | | -0- | -0- | 76 | 1 | 3548 | 2 | Y | 152 | 170 | 1 | | | 44 |
| | | | | | | | | 167 | 9 | | | | | | | | | |
| 11 | 4263 | X | 4263 | -0- | | -0- | -0- | 91 | 1 | 4022 | 2 | Y | 136 | 143 | 1 | | | 37 |
| | | | | | | | | 150 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4774 | -0- | | -0- | -0- | 102 | 1 | 4500 | 2 | Y | 156 | 157 | 1 | | | 36 |
| | | | | | | | | 172 | 9 | | | | | | | | | |
| 01 | 4592 | X | 4592 | -0- | | -0- | -0- | 103 | 1 | 4321 | 2 | Y | 153 | 136 | 1 | | | 53 |
| | | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 4555 | X | 4555 | -0- | | -0- | -0- | 103 | 1 | 4252 | 2 | Y | 182 | 175 | 1 | | | 60 |
| | | | | | | | | 200 | 9 | | | | | | | | | |
| *03 | 4430 | X | 4430 | -0- | | -0- | -0- | 100 | 1 | 4185 | 2 | Y | 132 | 165 | 1 | | | 27 |
| | | | | | | | | 145 | 9 | | | | | | | | | |

STERRETT WELL #: 23 RRCID -> 263951 COMPL. DATE 10/27/2011 TOTAL DEPTH 10323 PERF. 6676 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 2323 | -0- | | -1304 | -0- | 46 | 1 | 2139 | 2 | Y | 125 | 149 | 1 | | | 37 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2558 | -0- | | -532 | -0- | 54 | 1 | 2385 | 2 | Y | 108 | 115 | 1 | | | 30 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3001 | -0- | | -626 | -0- | 63 | 1 | 2794 | 2 | Y | 131 | 131 | 1 | | | 30 |
| | | | | | | | | 144 | 9 | | | | | | | | | |
| 01 | 3627 | X | 3232 | -0- | | -395 | -0- | 72 | 1 | 3004 | 2 | Y | 142 | 124 | 1 | | | 48 |
| | | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 3393 | X | 2416 | -0- | | -977 | -0- | 54 | 1 | 2220 | 2 | Y | 129 | 134 | 1 | | | 43 |
| | | | | | | | | 142 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2845 | -0- | | -162 | -0- | 64 | 1 | 2656 | 2 | Y | 114 | 133 | 1 | | | 24 |
| | | | | | | | | 125 | 9 | | | | | | | | | |

STERRETT WELL #: 14 RRCID -> 263953 COMPL. DATE 06/19/2011 TOTAL DEPTH 10280 PERF. 8738 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 3012 | -0- | | -150 | -0- | 62 | 1 | 2903 | 2 | Y | 43 | 42 | 1 | | | 13 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 2971 | X | 2971 | -0- | | -0- | -0- | 65 | 1 | 2870 | 2 | Y | 33 | 37 | 1 | | | 9 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2904 | -0- | | -41 | -0- | 64 | 1 | 2804 | 2 | Y | 33 | 35 | 1 | | | 7 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 3187 | X | 3187 | -0- | | -0- | -0- | 73 | 1 | 3073 | 2 | Y | 37 | 31 | 1 | | | 13 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 3128 | X | 3128 | -0- | | -0- | -0- | 73 | 1 | 3007 | 2 | Y | 44 | 42 | 1 | | | 15 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| *03 | 3381 | X | 3381 | -0- | | -0- | -0- | 78 | 1 | 3264 | 2 | Y | 35 | 43 | 1 | | | 7 |
| | | | | | | | | 39 | 9 | | | | | | | | | |

STERRETT WELL #: 19 RRCID -> 263954 COMPL. DATE 06/20/2011 TOTAL DEPTH 10324 PERF. 8751 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2245 | N | 2245 | -0- | | -0- | -0- | 45 | 1 | 2099 | 2 | Y | 92 | 94 | 1 | | | 27 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3215 | -0- | | 215 | 215 | 68 | 1 | 3033 | 2 | Y | 104 | 102 | 1 | | | 29 |
| | | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3405 | -0- | | 305 | 520 | 73 | 1 | 3207 | 2 | Y | 114 | 117 | 1 | | | 26 |
| | | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 3100 | N | 2711 | -0- | | -389 | 131 | 61 | 1 | 2550 | 2 | Y | 91 | 86 | 1 | | | 31 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 2900 | X | 2002 | -0- | | -898 | -0- | 45 | 1 | 1867 | 2 | Y | 82 | 85 | 1 | | | 28 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 03 | 3100 | X | 1854 | -0- | | -1246 | -0- | 42 | 1 | 1749 | 2 | Y | 57 | 73 | 1 | | | 12 |
| | | | | | | | | 63 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 20 RRCID -> 263955 COMPL. DATE 07/03/2011 TOTAL DEPTH 10320 PERF. 8754 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4954 | X | 4954 | -0- | -0- | -0- | 101 | 1 | 4711 | 2 | Y | 129 | 127 | 1 | | | 38 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 4446 | X | 4446 | -0- | -0- | -0- | 96 | 1 | 4251 | 2 | Y | 90 | 104 | 1 | | | 24 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 4408 | X | 4408 | -0- | -0- | -0- | 95 | 1 | 4211 | 2 | Y | 93 | 96 | 1 | | | 21 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 3255 | X | 2060 | -0- | -1195 | -0- | 47 | 1 | 1965 | 2 | Y | 44 | 50 | 1 | | | 15 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 3045 | X | 1951 | -0- | -1094 | -0- | 45 | 1 | 1850 | 2 | Y | 51 | 49 | 1 | | | 17 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2581 | -0- | -674 | -0- | 59 | 1 | 2467 | 2 | Y | 50 | 56 | 1 | | | 11 |
| | | | | | | | 55 | 9 | | | | | | | | | |

STERRETT WELL #: 21 RRCID -> 263986 COMPL. DATE 07/03/2011 TOTAL DEPTH 10324 PERF. 8750 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 2973 | -0- | -871 | -0- | 61 | 1 | 2837 | 2 | Y | 68 | 78 | 1 | | | 20 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 3750 | X | 2715 | -0- | -1035 | -0- | 59 | 1 | 2603 | 2 | Y | 48 | 55 | 1 | | | 13 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3391 | -0- | -763 | -0- | 74 | 1 | 3248 | 2 | Y | 63 | 61 | 1 | | | 15 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 4154 | X | 3302 | -0- | -852 | -0- | 75 | 1 | 3159 | 2 | Y | 62 | 55 | 1 | | | 22 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 3886 | X | 3406 | -0- | -480 | -0- | 79 | 1 | 3241 | 2 | Y | 78 | 73 | 1 | | | 27 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *03 | 3429 | X | 3429 | -0- | -0- | -0- | 79 | 1 | 3286 | 2 | Y | 58 | 73 | 1 | | | 12 |
| | | | | | | | 64 | 9 | | | | | | | | | |

STERRETT WELL #: 22 RRCID -> 263989 COMPL. DATE 08/15/2011 TOTAL DEPTH 10300 PERF. 8744 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2630 | -0- | -656 | -0- | 53 | 1 | 2491 | 2 | Y | 78 | 84 | 1 | | | 23 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 3450 | X | 2963 | -0- | -487 | -0- | 64 | 1 | 2823 | 2 | Y | 69 | 73 | 1 | | | 19 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 3565 | X | 2756 | -0- | -809 | -0- | 59 | 1 | 2623 | 2 | Y | 67 | 70 | 1 | | | 16 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 3565 | X | 3269 | -0- | -296 | -0- | 74 | 1 | 3108 | 2 | Y | 79 | 68 | 1 | | | 27 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 2958 | X | 2787 | -0- | -171 | -0- | 64 | 1 | 2632 | 2 | Y | 83 | 82 | 1 | | | 28 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *03 | 3195 | X | 3195 | -0- | -0- | -0- | 73 | 1 | 3044 | 2 | Y | 71 | 84 | 1 | | | 15 |
| | | | | | | | 78 | 9 | | | | | | | | | |

RHODES WELL #: 6 RRCID -> 265409 COMPL. DATE 09/09/2012 TOTAL DEPTH 11640 PERF. 8658 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
RHODES WELL #: 2 RRCID -> 265410 COMPL. DATE 02/23/2013 TOTAL DEPTH 10100 PERF. 8578 - 9804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3700 | -0- | -144 | -0- | 1 | 1 | 3611 | 2 | Y | 80 | 88 | 1 | | | 24 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3529 | -0- | -371 | -0- | 1 | 1 | 3444 | 2 | Y | 76 | 62 | 1 | | | 38 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 4288 | X | 4288 | -0- | -0- | -0- | 4180 | 2 | 108 | 9 | Y | 98 | 96 | 1 | | | 40 |
| 01 | 4030 | X | 3383 | -0- | -647 | -0- | 3291 | 2 | 92 | 9 | Y | 84 | 89 | 1 | | | 35 |
| 02 | 3770 | X | 2851 | -0- | -919 | -0- | 2775 | 2 | 76 | 9 | Y | 69 | 82 | 1 | | | 22 |
| *03 | 4622 | X | 4622 | -0- | -0- | -0- | 4510 | 2 | 112 | 9 | Y | 102 | 104 | 1 | | | 20 |

RHODES WELL #: 4 RRCID -> 265655 COMPL. DATE 02/09/2013 TOTAL DEPTH 10056 PERF. 8686 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1358 | N | 1358 | -0- | -0- | -0- | 1 | 1 | 1337 | 2 | Y | 18 | 22 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1440 | N | 749 | -0- | -691 | -0- | 738 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 5 |
| 12 | 1674 | N | 1597 | -0- | -77 | -0- | 1572 | 2 | 25 | 9 | Y | 23 | 19 | 1 | | | 9 |
| 01 | 1364 | N | 1076 | -0- | -288 | -0- | 1057 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 7 |
| 02 | 725 | N | 720 | -0- | -5 | -0- | 708 | 2 | 12 | 9 | Y | 11 | 15 | 1 | | | 3 |
| 03 | 1612 | N | 444 | -0- | -1168 | -0- | 437 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 1 |

RHODES WELL #: 3 RRCID -> 265656 COMPL. DATE 02/16/2013 TOTAL DEPTH 10100 PERF. 8537 - 9792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 4634 | -0- | -822 | -0- | 2 | 1 | 4533 | 2 | Y | 90 | 102 | 1 | | | 27 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 5550 | X | 4489 | -0- | -1061 | -0- | 2 | 1 | 4392 | 2 | Y | 86 | 70 | 1 | | | 43 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 5735 | X | 4041 | -0- | -1694 | -0- | 3950 | 2 | 91 | 9 | Y | 83 | 92 | 1 | | | 34 |
| 01 | 5394 | X | 3222 | -0- | -2172 | -0- | 3143 | 2 | 79 | 9 | Y | 72 | 76 | 1 | | | 30 |
| 02 | 4988 | X | 3167 | -0- | -1821 | -0- | 3091 | 2 | 76 | 9 | Y | 69 | 77 | 1 | | | 22 |
| 03 | 4650 | X | 3414 | -0- | -1236 | -0- | 3340 | 2 | 74 | 9 | Y | 67 | 76 | 1 | | | 13 |

RHODES WELL #: 1 RRCID -> 267798 COMPL. DATE 11/16/2012 TOTAL DEPTH 10450 PERF. 8624 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 4993 | -0- | -277 | -0- | 2 | 1 | 4915 | 2 | Y | 69 | 74 | 1 | | | 21 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 5010 | X | 4306 | -0- | -704 | -0- | 2 | 1 | 4239 | 2 | Y | 59 | 50 | 1 | | | 30 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 5177 | X | 4402 | -0- | -775 | -0- | 4332 | 2 | 70 | 9 | Y | 64 | 68 | 1 | | | 26 |
| 01 | 5227 | X | 5227 | -0- | -0- | -0- | 5136 | 2 | 91 | 9 | Y | 83 | 74 | 1 | | | 35 |
| 02 | 4834 | X | 4834 | -0- | -0- | -0- | 4751 | 2 | 83 | 9 | Y | 75 | 86 | 1 | | | 24 |
| 03 | 4991 | X | 4594 | -0- | -397 | -0- | 4524 | 2 | 70 | 9 | Y | 64 | 76 | 1 | | | 12 |

RHODES WELL #: 5 RRCID -> 268340 COMPL. DATE 02/13/2013 TOTAL DEPTH 11652 PERF. 8580 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 8 RRCID -> 268474 COMPL. DATE 02/05/2013 TOTAL DEPTH 9650 PERF. 8630 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1069 | N | 1069 | -0- | | -0- | -0- | 15 | 1 | 1046 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1710 | N | 554 | -0- | | -1156 | -0- | 9 | 1 | 542 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1302 | N | 986 | -0- | | -316 | -0- | 17 | 1 | 962 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1054 | N | 146 | -0- | | -908 | -0- | 3 | 1 | 142 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 522 | N | 488 | -0- | | -34 | -0- | 9 | 1 | 476 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 992 | N | -0- | -0- | | -992 | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 17 WELL #: 12 RRCID -> 268888 COMPL. DATE 01/30/2013 TOTAL DEPTH 9735 PERF. 8548 - 9442

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 4216 | -0- | | -0- | -0- | 60 | 1 | 4133 | 2 | Y | 21 | 21 | 1 | | | 9 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 5573 | X | 5573 | -0- | | -0- | -0- | 94 | 1 | 5460 | 2 | Y | 17 | 16 | 1 | | | 10 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 7015 | X | 7015 | -0- | | -0- | -0- | 119 | 1 | 6871 | 2 | Y | 23 | 25 | 1 | | | 8 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 5930 | X | 5930 | -0- | | -0- | -0- | 109 | 1 | 5808 | 2 | Y | 12 | 15 | 1 | | | 5 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4446 | X | 4446 | -0- | | -0- | -0- | 80 | 1 | 4351 | 2 | Y | 14 | 18 | 1 | | | 1 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 4495 | X | 3720 | -0- | | -775 | -0- | 65 | 1 | 3644 | 2 | Y | 10 | 6 | 1 | | | 5 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 17 WELL #: 16 RRCID -> 268889 COMPL. DATE 08/14/2013 TOTAL DEPTH 9650 PERF. 8568 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 3747 | -0- | | -655 | -0- | 53 | 1 | 3643 | 2 | Y | 46 | 43 | 1 | | | 20 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 5366 | X | 5366 | -0- | | -0- | -0- | 89 | 1 | 5179 | 2 | Y | 89 | 58 | 1 | | | 51 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3121 | -0- | | -940 | -0- | 52 | 1 | 3007 | 2 | Y | 56 | 88 | 1 | | | 19 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 3751 | X | 3467 | -0- | | -284 | -0- | 63 | 1 | 3360 | 2 | Y | 40 | 43 | 1 | | | 16 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 3838 | X | 3838 | -0- | | -0- | -0- | 68 | 1 | 3698 | 2 | Y | 65 | 77 | 1 | | | 4 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| *03 | 7957 | X | 7957 | -0- | | -0- | -0- | 137 | 1 | 7690 | 2 | Y | 118 | 67 | 1 | | | 55 |
| | | | | | | | | 130 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 17 WELL #: 18 RRCID -> 268890 COMPL. DATE 03/25/2013 TOTAL DEPTH 9735 PERF. 8550 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 4361 | -0- | | -444 | -0- | 62 | 1 | 4258 | 2 | Y | 37 | 33 | 1 | | | 16 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 5040 | X | 3708 | -0- | | -1332 | -0- | 59 | 1 | 3467 | 2 | Y | 165 | 87 | 1 | | | 94 |
| | | | | | | | | 182 | 9 | | | | | | | | | |
| 12 | 5208 | X | 3528 | -0- | | -1680 | -0- | 57 | 1 | 3284 | 2 | Y | 170 | 207 | 1 | | | 57 |
| | | | | | | | | 187 | 9 | | | | | | | | | |
| 01 | 4371 | X | 3917 | -0- | | -454 | -0- | 70 | 1 | 3712 | 2 | Y | 123 | 129 | 1 | | | 51 |
| | | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 3564 | X | 3564 | -0- | | -0- | -0- | 61 | 1 | 3324 | 2 | Y | 163 | 202 | 1 | | | 12 |
| | | | | | | | | 179 | 9 | | | | | | | | | |
| *03 | 3316 | X | 3316 | -0- | | -0- | -0- | 55 | 1 | 3115 | 2 | Y | 133 | 83 | 1 | | | 62 |
| | | | | | | | | 146 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 9 RRCID -> 268906 COMPL. DATE 05/11/2013 TOTAL DEPTH 11275 PERF. 8628 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 17 WELL #: 11 RRCID -> 269463 COMPL. DATE 08/20/2013 TOTAL DEPTH 9646 PERF. 8540 - 9438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 3848 | -0- | -1887 | -0- | 55 | 1 | 3749 | 2 | Y | 40 | 41 | 1 | | | 18 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 6150 | X | 3229 | -0- | -2921 | -0- | 54 | 1 | 3121 | 2 | Y | 49 | 39 | 1 | | | 28 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 6355 | X | 3273 | -0- | -3082 | -0- | 55 | 1 | 3159 | 2 | Y | 54 | 64 | 1 | | | 18 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 4898 | X | 2521 | -0- | -2377 | -0- | 46 | 1 | 2445 | 2 | Y | 27 | 34 | 1 | | | 11 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 4118 | X | 2065 | -0- | -2053 | -0- | 37 | 1 | 1993 | 2 | Y | 32 | 41 | 1 | | | 2 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 3844 | X | 3734 | -0- | -110 | -0- | 64 | 1 | 3615 | 2 | Y | 50 | 29 | 1 | | | 23 |
| | | | | | | | 55 | 9 | | | | | | | | | |

RHODES WELL #: 7 RRCID -> 269568 COMPL. DATE 02/08/2013 TOTAL DEPTH 11615 PERF. 8623 - 11483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 17 WELL #: 13 RRCID -> 270319 COMPL. DATE 05/28/2013 TOTAL DEPTH 9665 PERF. 8570 - 9470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7189 | X | 7189 | -0- | -0- | -0- | 102 | 1 | 7034 | 2 | Y | 48 | 46 | 1 | | | 21 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 7335 | X | 7335 | -0- | -0- | -0- | 122 | 1 | 7111 | 2 | Y | 93 | 61 | 1 | | | 53 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 7426 | X | 7426 | -0- | -0- | -0- | 125 | 1 | 7189 | 2 | Y | 102 | 121 | 1 | | | 34 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 6243 | X | 6243 | -0- | -0- | -0- | 114 | 1 | 6068 | 2 | Y | 55 | 66 | 1 | | | 23 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 6321 | X | 6321 | -0- | -0- | -0- | 112 | 1 | 6119 | 2 | Y | 82 | 99 | 1 | | | 6 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *03 | 6515 | X | 6515 | -0- | -0- | -0- | 112 | 1 | 6322 | 2 | Y | 74 | 45 | 1 | | | 35 |
| | | | | | | | 81 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 17 WELL #: 17 RRCID -> 270794 COMPL. DATE 06/20/2013 TOTAL DEPTH 9687 PERF. 8598 - 9463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7903 | X | 7903 | -0- | -0- | -0- | 111 | 1 | 7602 | 2 | Y | 173 | 171 | 1 | | | 75 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 11 | 3687 | X | 3687 | -0- | -0- | -0- | 61 | 1 | 3579 | 2 | Y | 43 | 93 | 1 | | | 25 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 4658 | X | 4658 | -0- | -0- | -0- | 78 | 1 | 4515 | 2 | Y | 59 | 64 | 1 | | | 20 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 3779 | X | 3779 | -0- | -0- | -0- | 69 | 1 | 3676 | 2 | Y | 31 | 38 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 3770 | X | 3532 | -0- | -238 | -0- | 63 | 1 | 3423 | 2 | Y | 42 | 52 | 1 | | | 3 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 4030 | X | 3680 | -0- | -350 | -0- | 64 | 1 | 3574 | 2 | Y | 38 | 23 | 1 | | | 18 |
| | | | | | | | 42 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 15 RRCID -> 271434 COMPL. DATE 08/27/2013 TOTAL DEPTH 11348 PERF. 8618 - 11205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 17 WELL #: 14 RRCID -> 271461 COMPL. DATE 08/31/2013 TOTAL DEPTH 11316 PERF. 6504 - 11207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 17 WELL #: 10 RRCID -> 271934 COMPL. DATE 07/21/2013 TOTAL DEPTH 11350 PERF. 8630 - 11217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J.W. WILTCHER GAS UNIT WELL #: 7 RRCID -> 272011 COMPL. DATE 11/14/2013 TOTAL DEPTH 10480 PERF. 8586 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOLES, A. M. GAS UNIT WELL #: 9 RRCID -> 273560 COMPL. DATE 11/01/2014 TOTAL DEPTH 9700 PERF. 8602 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 361 | N | 361 | -0- | -0- | -0- | 359 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 570 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 9 |
| 12 | 1058 | N | 1058 | -0- | -0- | -0- | 1049 | 2 | 9 | 9 | Y | 8 | | | | | 17 |
| 01 | 500 | N | 500 | -0- | -0- | -0- | 496 | 2 | 4 | 9 | Y | 4 | | | | | 21 |
| 02 | 602 | N | 602 | -0- | -0- | -0- | 596 | 2 | 6 | 9 | Y | 5 | 16 | 1 | | | 10 |
| 03 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 10 |

BOLES, A. M. GAS UNIT WELL #: 8 RRCID -> 274137 COMPL. DATE 02/07/2015 TOTAL DEPTH 9700 PERF. 8600 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2329 | X | 2329 | -0- | -0- | -0- | 2307 | 2 | 22 | 9 | Y | 20 | | | | | 77 |
| 11 | 3001 | X | 3001 | -0- | -0- | -0- | 2944 | 2 | 57 | 9 | Y | 52 | 67 | 1 | | | 62 |
| 12 | 2806 | X | 2806 | -0- | -0- | -0- | 2745 | 2 | 61 | 9 | Y | 55 | | | | | 117 |
| 01 | 2663 | X | 2663 | -0- | -0- | -0- | 2605 | 2 | 58 | 9 | Y | 53 | | | | | 170 |
| 02 | 2900 | X | 2036 | -0- | -864 | -0- | 1991 | 2 | 45 | 9 | Y | 41 | 127 | 1 | | | 84 |
| 03 | 3100 | X | 2097 | -0- | -1003 | -0- | 2045 | 2 | 52 | 9 | Y | 47 | | | | | 131 |

J.W. WILTCHER GAS UNIT WELL #: 4 RRCID -> 274948 COMPL. DATE 07/25/2014 TOTAL DEPTH 10450 PERF. 8558 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
J.W. WILTCHER GAS UNIT WELL #: 5H RRCID -> 276636 COMPL. DATE 08/14/2015 TOTAL DEPTH 9442 PERF. 9771 - 15369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20057 | X | 16086 | -0- | -3971 | -0- | 15859 | 2 | 227 | 9 | Y | 206 | 194 | 1 | | | 90 |
| 11 | 19410 | X | 13429 | -0- | -5981 | -0- | 13249 | 2 | 180 | 9 | Y | 164 | 161 | 1 | | | 93 |
| 12 | 24914 | X | 24914 | -0- | -0- | -0- | 24551 | 2 | 363 | 9 | Y | 330 | 312 | 1 | | | 111 |
| 01 | 21607 | X | 21607 | -0- | -0- | -0- | 21405 | 2 | 202 | 9 | Y | 184 | 219 | 1 | | | 76 |
| 02 | 23563 | X | 23563 | -0- | -0- | -0- | 23236 | 2 | 327 | 9 | Y | 297 | 344 | 1 | | | 29 |
| *03 | 24924 | X | 22061 | -0- | -2863 | -0- | 21796 | 2 | 265 | 9 | Y | 241 | 236 | 1 | | | 34 |

BOLES, A. M. GAS UNIT WELL #: 10 RRCID -> 276638 COMPL. DATE 07/22/2016 TOTAL DEPTH 9756 PERF. 8644 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 3592 | -0- | -1213 | -0- | 3561 | 2 | 31 | 9 | Y | 28 | | | | | 122 |
| 11 | 4440 | X | 2420 | -0- | -2020 | -0- | 2406 | 2 | 14 | 9 | Y | 13 | 106 | 1 | | | 29 |
| 12 | 3968 | X | 2350 | -0- | -1618 | -0- | 2337 | 2 | 13 | 9 | Y | 12 | | | | | 41 |
| 01 | 3658 | X | 3051 | -0- | -607 | -0- | 3034 | 2 | 17 | 9 | Y | 15 | | | | | 56 |
| 02 | 2774 | X | 2774 | -0- | -0- | -0- | 2759 | 2 | 15 | 9 | Y | 14 | 42 | 1 | | | 28 |
| 03 | 2790 | X | 2755 | -0- | -35 | -0- | 2737 | 2 | 18 | 9 | Y | 16 | | | | | 44 |

COLEMAN WELL #: 1 RRCID -> 281275 COMPL. DATE 07/13/2016 TOTAL DEPTH 11400 PERF. 8770 - 11276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. W. WILTCHER GAS UNIT WELL #: 9H RRCID -> 281478 COMPL. DATE 10/07/2016 TOTAL DEPTH 9403 PERF. 9720 - 15554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28478 | X | 28478 | -0- | -0- | -0- | 28230 | 2 | 248 | 9 | Y | 225 | 200 | 1 | | | 98 |
| 11 | 25860 | X | 25107 | -0- | -753 | -0- | 24853 | 2 | 254 | 9 | Y | 231 | 202 | 1 | | | 127 |
| 12 | 28299 | X | 28299 | -0- | -0- | -0- | 27985 | 2 | 314 | 9 | Y | 285 | 315 | 1 | | | 97 |
| 01 | 33220 | X | 33220 | -0- | -0- | -0- | 32978 | 2 | 242 | 9 | Y | 220 | 224 | 1 | | | 93 |
| 02 | 27178 | X | 27178 | -0- | -0- | -0- | 26893 | 2 | 285 | 9 | Y | 259 | 333 | 1 | | | 19 |
| *03 | 28489 | X | 25452 | -0- | -3037 | -0- | 25220 | 2 | 232 | 9 | Y | 211 | 202 | 1 | | | 28 |

COLEMAN WELL #: 2 RRCID -> 282482 COMPL. DATE 02/08/2017 TOTAL DEPTH 11378 PERF. 6668 - 11496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLEMAN WELL #: 3 RRCID -> 282580 COMPL. DATE 04/20/2017 TOTAL DEPTH 11413 PERF. 8844 - 11506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILL-DRILL OPERATING, L.L.C. 924317
YELLOW DOG GAS UNIT WELL #: 2 RRCID -> 222950 COMPL. DATE 08/26/2008 TOTAL DEPTH 9729 PERF. 6493 - 9557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |

SEMPRA ENERGY UNIT WELL #: 1 RRCID -> 224435 COMPL. DATE 03/24/2007 TOTAL DEPTH 9950 PERF. 6456 - 9632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1291 | N | 1291 | -0- | -0- | -0- | 48 | 1 | 1243 | 2 | N | -0- | | | | | 230 |
| 11 | 1090 | N | 1090 | -0- | -0- | -0- | 48 | 1 | 1042 | 2 | N | -0- | | | | | 230 |
| 12 | 1064 | N | 1064 | -0- | -0- | -0- | 40 | 1 | 1024 | 2 | N | -0- | | | | | 230 |
| 01 | 1495 | N | 1495 | -0- | -0- | -0- | 64 | 1 | 1431 | 2 | N | -0- | | | | | 230 |
| 02 | 1134 | N | 1134 | -0- | -0- | -0- | 33 | 1 | 1101 | 2 | N | -0- | | | | | 230 |
| *03 | 1208 | N | 1208 | -0- | -0- | -0- | 50 | 1 | 1158 | 2 | N | -0- | | | | | 230 |

SEMPRA ENERGY UNIT WELL #: 2 RRCID -> 236752 COMPL. DATE 08/06/2008 TOTAL DEPTH 9800 PERF. 6398 - 9616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10594 | X | 10594 | -0- | -0- | -0- | 389 | 1 | 10205 | 2 | N | -0- | | | | | 132 |
| 11 | 10557 | X | 10557 | -0- | -0- | -0- | 389 | 1 | 10168 | 2 | N | -0- | | | | | 132 |
| 12 | 11130 | X | 11130 | -0- | -0- | -0- | 412 | 1 | 10489 | 2 | N | 208 | 171 | 1 | | | 169 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 01 | 9259 | X | 9259 | -0- | -0- | -0- | 396 | 1 | 8862 | 2 | N | 1 | | | | | 170 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 9705 | X | 9705 | -0- | -0- | -0- | 281 | 1 | 9424 | 2 | N | -0- | | | | | 170 |
| *03 | 9683 | X | 9683 | -0- | -0- | -0- | 402 | 1 | 9281 | 2 | N | -0- | | | | | 170 |

YELLOW DOG GAS UNIT WELL #: 1 RRCID -> 244672 COMPL. DATE 07/21/2008 TOTAL DEPTH 9742 PERF. 6593 - 9802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |

WOODBINE PRODUCTION CORPORATION 937875
BRIGGS, H. GAS UNIT WELL #: 1 RRCID -> 231193 COMPL. DATE 12/28/2007 TOTAL DEPTH 10110 PERF. 8650 - 9984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 909 | -0- | -486 | -0- | 909 | 2 | | | Y | -0- | | | | | 273 |
| 11 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | Y | -0- | | | | | 273 |
| 12 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | Y | -0- | | | | | 273 |
| 01 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 2 | | | Y | -0- | | | | | 273 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 273 |
| *03 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | Y | -0- | | | | | 273 |

XTO ENERGY INC. 945936
BRODERICK GU 1, BESS SMITH WELL #: 1 RRCID -> 074700 COMPL. DATE 09/13/1977 TOTAL DEPTH N/A PERF. 9231 - 9252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 178 | N | 178 | -0- | -0- | -0- | 169 | 2 | 9 | 9 | Y | 8 | | | | | 27 |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 409 | 2 | 3 | 9 | Y | 3 | 21 | 1 | | | 9 |
| 12 | 737 | N | 737 | -0- | -0- | -0- | 727 | 2 | 10 | 9 | Y | 9 | | | | | 18 |
| 01 | 772 | N | 772 | -0- | -0- | -0- | 771 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | 16 | 1 | | | 3 |
| *03 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | Y | -0- | | | | | 3 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GHOLSTON, J.S. WELL #: 2 RRCID -> 076558 COMPL. DATE 08/21/1997 TOTAL DEPTH 9348 PERF. 8440 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANDERSON, ALMA WELL #: 2 RRCID -> 076576 COMPL. DATE 08/18/2003 TOTAL DEPTH 9345 PERF. 8373 - 8438

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | N | 77 | -0- | -0- | -0- | 14 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 17 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 12 | 72 | N | 72 | -0- | -0- | -0- | 17 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 01 | 60 | N | 60 | -0- | -0- | -0- | 13 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 12 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| *03 | 72 | N | 72 | -0- | -0- | -0- | 16 | 1 | 56 | 2 | Y | -0- | | | | | -0- |

WOOLWORTH, J. D. WELL #: 2 RRCID -> 077541 COMPL. DATE 03/19/2015 TOTAL DEPTH 9454 PERF. 8410 - 9229

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 876 | -0- | -54 | -0- | 69 | 1 | 785 | 2 | Y | 20 | 20 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 873 | N | 873 | -0- | -0- | -0- | 70 | 1 | 782 | 2 | Y | 19 | 22 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 902 | N | 902 | -0- | -0- | -0- | 75 | 1 | 804 | 2 | Y | 21 | 19 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 905 | N | 905 | -0- | -0- | -0- | 73 | 1 | 782 | 2 | Y | 45 | 38 | 1 | | | 11 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 64 | 1 | 739 | 2 | Y | 48 | 50 | 1 | | | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *03 | 916 | N | 916 | -0- | -0- | -0- | 68 | 1 | 798 | 2 | Y | 45 | 43 | 1 | | | 11 |
| | | | | | | | 50 | 9 | | | | | | | | | |

JONES, ELSIE WELL #: 2 RRCID -> 077542 COMPL. DATE 04/13/1978 TOTAL DEPTH 9610 PERF. 9114 - 9538

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2144 | -0- | -181 | -0- | 170 | 1 | 1937 | 2 | Y | 34 | 34 | 1 | | | 8 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 2190 | N | 2105 | -0- | -85 | -0- | 170 | 1 | 1900 | 2 | Y | 32 | 37 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2213 | N | 2213 | -0- | -0- | -0- | 185 | 1 | 1987 | 2 | Y | 37 | 33 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2140 | N | 2140 | -0- | -0- | -0- | 180 | 1 | 1938 | 2 | Y | 20 | 22 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2030 | N | 1934 | -0- | -96 | -0- | 152 | 1 | 1759 | 2 | Y | 21 | 22 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2201 | N | 2045 | -0- | -156 | -0- | 159 | 1 | 1864 | 2 | Y | 20 | 19 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |

DONALD, F.H. WELL #: 2 RRCID -> 078204 COMPL. DATE 07/20/1978 TOTAL DEPTH 9670 PERF. 868 - 9607

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | 5090 | -0- | -87 | -0- | 151 | 1 | 4830 | 2 | Y | 99 | 103 | 1 | | | 17 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 5070 | X | 4842 | -0- | -228 | -0- | 142 | 1 | 4593 | 2 | Y | 97 | 95 | 1 | | | 19 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 5394 | X | 5267 | -0- | -127 | -0- | 156 | 1 | 4972 | 2 | Y | 126 | 127 | 1 | | | 18 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 01 | 5394 | X | 5248 | -0- | -146 | -0- | 149 | 1 | 4968 | 2 | Y | 119 | 116 | 1 | | | 21 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 5046 | X | 4460 | -0- | -586 | -0- | 124 | 1 | 4228 | 2 | Y | 98 | 101 | 1 | | | 18 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| *03 | 5296 | X | 5296 | -0- | -0- | -0- | 151 | 1 | 5029 | 2 | Y | 105 | 108 | 1 | | | 15 |
| | | | | | | | 116 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 2 RRCID -> 079295 COMPL. DATE 09/11/1978 TOTAL DEPTH 9400 PERF. 8802 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1897 | -0- | -87 | -0- | 57 | 1 | 1829 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1829 | -0- | -91 | -0- | 54 | 1 | 1765 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1955 | N | 1955 | -0- | -0- | -0- | 59 | 1 | 1883 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2017 | N | 2017 | -0- | -0- | -0- | 58 | 1 | 1928 | 2 | Y | 28 | 25 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1876 | -0- | -0- | -0- | 52 | 1 | 1796 | 2 | Y | 25 | 25 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1874 | -0- | -79 | -0- | 54 | 1 | 1796 | 2 | Y | 22 | 24 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

THOMAS & WOOD WELL #: 2 RRCID -> 080465 COMPL. DATE 05/14/2009 TOTAL DEPTH 9689 PERF. 8367 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLMES, S.L. WELL #: 2 RRCID -> 082042 COMPL. DATE 01/16/1979 TOTAL DEPTH 9454 PERF. 8378 - 8881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2796 | N | 2796 | -0- | -0- | -0- | 82 | 1 | 2640 | 2 | Y | 67 | 67 | 1 | | | 12 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2551 | -0- | -89 | -0- | 74 | 1 | 2411 | 2 | Y | 60 | 60 | 1 | | | 12 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 2542 | N | 1855 | -0- | -687 | -0- | 55 | 1 | 1742 | 2 | Y | 53 | 57 | 1 | | | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 2728 | N | 2400 | -0- | -328 | -0- | 70 | 1 | 2319 | 2 | Y | 10 | 16 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2465 | N | 2307 | -0- | -158 | -0- | 65 | 1 | 2231 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2477 | N | 2477 | -0- | -0- | -0- | 72 | 1 | 2395 | 2 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

PIRKLE, L. H. WELL #: 3 RRCID -> 083074 COMPL. DATE 03/27/1979 TOTAL DEPTH 9402 PERF. 8748 - 9213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2344 | -0- | -725 | -0- | 71 | 1 | 2264 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2415 | -0- | -555 | -0- | 72 | 1 | 2333 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2837 | -0- | -232 | -0- | 86 | 1 | 2738 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2870 | N | 2870 | -0- | -0- | -0- | 82 | 1 | 2713 | 2 | Y | 68 | 58 | 1 | | | 12 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 2651 | N | 2651 | -0- | -0- | -0- | 73 | 1 | 2512 | 2 | Y | 60 | 61 | 1 | | | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 2852 | N | 2627 | -0- | -225 | -0- | 75 | 1 | 2491 | 2 | Y | 55 | 58 | 1 | | | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 2 RRCID -> 084701 COMPL. DATE 10/01/1979 TOTAL DEPTH 9418 PERF. 8401 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2749 | -0- | -196 | -0- | 82 | 1 | 2639 | 2 | Y | 25 | 27 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2211 | -0- | -789 | -0- | 65 | 1 | 2123 | 2 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2397 | -0- | -703 | -0- | 72 | 1 | 2295 | 2 | Y | 27 | 27 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2933 | -0- | -167 | -0- | 86 | 1 | 2846 | 2 | Y | 1 | 5 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2813 | X | 2762 | -0- | -51 | -0- | 78 | 1 | 2683 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2759 | X | 2281 | -0- | -478 | -0- | 67 | 1 | 2213 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BROWN, J.C. WELL #: 2 RRCID -> 084829 COMPL. DATE 07/13/1979 TOTAL DEPTH 9400 PERF. 8456 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 2248 | -0- | -1193 | -0- | 67 | 1 | 2136 | 2 | Y | 41 | 46 | 1 | | | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2573 | -0- | -277 | -0- | 75 | 1 | 2446 | 2 | Y | 47 | 45 | 1 | | | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 3286 | X | 1690 | -0- | -1596 | -0- | 50 | 1 | 1599 | 2 | Y | 37 | 41 | 1 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 3286 | X | 1827 | -0- | -1459 | -0- | 52 | 1 | 1736 | 2 | Y | 35 | 34 | 1 | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 3074 | X | 2310 | -0- | -764 | -0- | 64 | 1 | 2199 | 2 | Y | 43 | 41 | 1 | | | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 2666 | X | 2170 | -0- | -496 | -0- | 62 | 1 | 2068 | 2 | Y | 36 | 39 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |

OWENS, NELLIE WELL #: 2 RRCID -> 084856 COMPL. DATE 08/06/1979 TOTAL DEPTH 9711 PERF. 8855 - 9317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2756 | N | 2756 | -0- | -0- | -0- | 82 | 1 | 2644 | 2 | Y | 27 | 27 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2613 | N | 2613 | -0- | -0- | -0- | 77 | 1 | 2508 | 2 | Y | 25 | 25 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2976 | N | 2976 | -0- | -0- | -0- | 89 | 1 | 2850 | 2 | Y | 34 | 34 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 2984 | N | 2984 | -0- | -0- | -0- | 85 | 1 | 2814 | 2 | Y | 77 | 69 | 1 | | | 13 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 2766 | N | 2766 | -0- | -0- | -0- | 76 | 1 | 2613 | 2 | Y | 70 | 70 | 1 | | | 13 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *03 | 2962 | N | 2962 | -0- | -0- | -0- | 84 | 1 | 2804 | 2 | Y | 67 | 70 | 1 | | | 10 |
| | | | | | | | 74 | 9 | | | | | | | | | |

BANKS, W.R. WELL #: 2 RRCID -> 085178 COMPL. DATE 09/13/1979 TOTAL DEPTH 9650 PERF. 7934 - 9275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3001 | X | 3001 | -0- | -0- | -0- | 90 | 1 | 2900 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2308 | X | 2308 | -0- | -0- | -0- | 69 | 1 | 2232 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3365 | X | 3365 | -0- | -0- | -0- | 102 | 1 | 3249 | 2 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 3039 | X | 3039 | -0- | -0- | -0- | 88 | 1 | 2919 | 2 | Y | 29 | 26 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2954 | X | 2954 | -0- | -0- | -0- | 83 | 1 | 2840 | 2 | Y | 28 | 28 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 3216 | X | 3216 | -0- | -0- | -0- | 93 | 1 | 3092 | 2 | Y | 28 | 29 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 2 RRCID -> 086760 COMPL. DATE 12/04/1979 TOTAL DEPTH 9416 PERF. 8438 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1289 | -0- | -664 | -0- | 39 | 1 3 9 | 1247 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 1470 | N | 1218 | -0- | -252 | -0- | 36 | 1 3 9 | 1179 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 1395 | N | 1314 | -0- | -81 | -0- | 40 | 1 4 9 | 1270 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 39 | 1 55 9 | 1303 | 2 | Y | 50 | 42 | 1 | | | 9 |
| 02 | 1211 | N | 1211 | -0- | -0- | -0- | 33 | 1 47 9 | 1131 | 2 | Y | 43 | 44 | 1 | | | 8 |
| 03 | 1302 | N | 1161 | -0- | -141 | -0- | 33 | 1 41 9 | 1087 | 2 | Y | 37 | 40 | 1 | | | 5 |

PIRKLE, L.H. "C" WELL #: 3 RRCID -> 087003 COMPL. DATE 01/15/1980 TOTAL DEPTH 9418 PERF. 8850 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2791 | N | 2791 | -0- | -0- | -0- | 84 | 1 | 2707 | 2 | Y | -0- | | | | | -0- |
| 11 | 2423 | N | 2423 | -0- | -0- | -0- | 72 | 1 | 2351 | 2 | Y | -0- | | | | | -0- |
| 12 | 2350 | N | 2350 | -0- | -0- | -0- | 72 | 1 | 2278 | 2 | Y | -0- | | | | | -0- |
| 01 | 2298 | N | 2298 | -0- | -0- | -0- | 65 | 1 56 9 | 2177 | 2 | Y | 51 | 42 | 1 | | | 9 |
| 02 | 2453 | N | 2453 | -0- | -0- | -0- | 68 | 1 58 9 | 2327 | 2 | Y | 53 | 52 | 1 | | | 10 |
| *03 | 2990 | N | 2990 | -0- | -0- | -0- | 85 | 1 65 9 | 2840 | 2 | Y | 59 | 60 | 1 | | | 9 |

CARTHAGE GU 2 ROSS WELL #: 2 RRCID -> 087872 COMPL. DATE 02/14/1980 TOTAL DEPTH 9700 PERF. 8767 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2372 | -0- | -15 | -0- | 71 | 1 11 9 | 2290 | 2 | Y | 10 | 10 | 1 | | | 2 |
| 11 | 2220 | N | 2176 | -0- | -44 | -0- | 65 | 1 10 9 | 2101 | 2 | Y | 9 | 9 | 1 | | | 2 |
| 12 | 2387 | N | 2309 | -0- | -78 | -0- | 70 | 1 12 9 | 2227 | 2 | Y | 11 | 11 | 1 | | | 2 |
| 01 | 2387 | N | 2280 | -0- | -107 | -0- | 66 | 1 13 9 | 2201 | 2 | Y | 12 | 12 | 1 | | | 2 |
| 02 | 2117 | N | 1785 | -0- | -332 | -0- | 50 | 1 11 9 | 1724 | 2 | Y | 10 | 10 | 1 | | | 2 |
| *03 | 2379 | N | 2379 | -0- | -0- | -0- | 69 | 1 12 9 | 2298 | 2 | Y | 11 | 11 | 1 | | | 2 |

CARTHAGE GU 32 WELL #: 2 RRCID -> 088046 COMPL. DATE 03/22/1980 TOTAL DEPTH 9700 PERF. 8905 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2211 | N | 2211 | -0- | -0- | -0- | 66 | 1 29 9 | 2116 | 2 | Y | 26 | 26 | 1 | | | 5 |
| 11 | 2233 | N | 2233 | -0- | -0- | -0- | 66 | 1 28 9 | 2139 | 2 | Y | 25 | 25 | 1 | | | 5 |
| 12 | 2170 | N | 1846 | -0- | -324 | -0- | 55 | 1 29 9 | 1762 | 2 | Y | 26 | 27 | 1 | | | 4 |
| 01 | 2170 | N | 1804 | -0- | -366 | -0- | 52 | 1 14 9 | 1738 | 2 | Y | 13 | 15 | 1 | | | 2 |
| 02 | 2030 | N | 1927 | -0- | -103 | -0- | 54 | 1 17 9 | 1856 | 2 | Y | 15 | 14 | 1 | | | 3 |
| *03 | 2224 | N | 2224 | -0- | -0- | -0- | 65 | 1 15 9 | 2144 | 2 | Y | 14 | 15 | 1 | | | 2 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S. L. WELL #: 3 RRCID -> 094964 COMPL. DATE 06/20/1981 TOTAL DEPTH 9442 PERF. 9132 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | N | 2756 | -0- | -220 | -0- | 81 | 1 | 2611 | 2 | Y | 58 | 62 | 1 | | | 10 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 2751 | N | 2751 | -0- | -0- | -0- | 80 | 1 | 2607 | 2 | Y | 58 | 57 | 1 | | | 11 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2983 | -0- | -117 | -0- | 88 | 1 | 2810 | 2 | Y | 77 | 77 | 1 | | | 11 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2867 | -0- | -233 | -0- | 83 | 1 | 2754 | 2 | Y | 27 | 33 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2900 | X | 2531 | -0- | -369 | -0- | 71 | 1 | 2436 | 2 | Y | 22 | 23 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 2976 | X | 2222 | -0- | -754 | -0- | 64 | 1 | 2137 | 2 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

ALLISON, THOMAS GAS UNIT WELL #: 4A RRCID -> 098171 COMPL. DATE 01/29/1982 TOTAL DEPTH 9650 PERF. 8399 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3735 | X | 3735 | -0- | -0- | -0- | 3735 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3512 | X | 3512 | -0- | -0- | -0- | 3483 | 2 | 29 | 9 | Y | 26 | 12 | 1 | | | 14 |
| 12 | 3443 | X | 3443 | -0- | -0- | -0- | 3414 | 2 | 29 | 9 | Y | 26 | 17 | 1 | | | 23 |
| 01 | 3228 | X | 3228 | -0- | -0- | -0- | 3198 | 2 | 30 | 9 | Y | 27 | 39 | 1 | | | 11 |
| 02 | 2951 | X | 2951 | -0- | -0- | -0- | 2926 | 2 | 25 | 9 | Y | 23 | | | | | 34 |
| *03 | 3257 | X | 3257 | -0- | -0- | -0- | 3223 | 2 | 34 | 9 | Y | 31 | 41 | 1 | | | 24 |

PIRKLE, L. H. WELL #: 4 RRCID -> 098840 COMPL. DATE 12/22/1981 TOTAL DEPTH 9400 PERF. 8382 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3890 | -0- | -357 | -0- | 116 | 1 | 3723 | 2 | Y | 46 | 47 | 1 | | | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3543 | -0- | -357 | -0- | 105 | 1 | 3392 | 2 | Y | 42 | 42 | 1 | | | 8 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3906 | -0- | -0- | -0- | 117 | 1 | 3727 | 2 | Y | 56 | 56 | 1 | | | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 3909 | X | 3909 | -0- | -0- | -0- | 111 | 1 | 3710 | 2 | Y | 80 | 74 | 1 | | | 14 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 3625 | X | 3446 | -0- | -179 | -0- | 96 | 1 | 3274 | 2 | Y | 69 | 70 | 1 | | | 13 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *03 | 4119 | X | 4119 | -0- | -0- | -0- | 118 | 1 | 3920 | 2 | Y | 74 | 76 | 1 | | | 11 |
| | | | | | | | 81 | 9 | | | | | | | | | |

THOMAS & WOOD WELL #: 3 RRCID -> 098841 COMPL. DATE 12/18/1981 TOTAL DEPTH 9650 PERF. 8373 - 9207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 390 | -0- | -13 | -0- | 29 | 1 | 329 | 2 | Y | 29 | 29 | 1 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 390 | N | 348 | -0- | -42 | -0- | 26 | 1 | 290 | 2 | Y | 29 | 33 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 372 | N | 304 | -0- | -68 | -0- | 22 | 1 | 242 | 2 | Y | 36 | 32 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 403 | N | 256 | -0- | -147 | -0- | 22 | 1 | 234 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 35 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| *03 | 368 | N | 368 | -0- | -0- | -0- | 29 | 1 | 339 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GHOLSTON, J. S. WELL #: 3 RRCID -> 100005 COMPL. DATE 02/10/1982 TOTAL DEPTH 9650 PERF. 8810 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 1995 | -0- | | -764 | -0- | | 157 | 1 | 1793 | 2 | Y | 41 | 37 | 1 | | | 10 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 2687 | X | 2687 | -0- | | -0- | -0- | | 217 | 1 | 2423 | 2 | Y | 43 | 49 | 1 | | | 4 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2274 | -0- | | -485 | -0- | | 189 | 1 | 2033 | 2 | Y | 47 | 42 | 1 | | | 9 |
| | | | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 2827 | X | 2827 | -0- | | -0- | -0- | | 236 | 1 | 2538 | 2 | Y | 48 | 45 | 1 | | | 12 |
| | | | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 2581 | X | 2477 | -0- | | -104 | -0- | | 193 | 1 | 2229 | 2 | Y | 50 | 53 | 1 | | | 9 |
| | | | | | | | | | 55 | 9 | | | | | | | | | |
| *03 | 2558 | N | 2558 | -0- | | -0- | -0- | | 197 | 1 | 2308 | 2 | Y | 48 | 45 | 1 | | | 12 |
| | | | | | | | | | 53 | 9 | | | | | | | | | |

DONALD, F. H. WELL #: 3 RRCID -> 101029 COMPL. DATE 04/26/1982 TOTAL DEPTH 9659 PERF. 8812 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8326 | X | 8326 | -0- | | -0- | -0- | | 247 | 1 | 7914 | 2 | Y | 150 | 157 | 1 | | | 26 |
| | | | | | | | | | 165 | 9 | | | | | | | | | |
| 11 | 6421 | X | 6421 | -0- | | -0- | -0- | | 188 | 1 | 6106 | 2 | Y | 115 | 119 | 1 | | | 22 |
| | | | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 8122 | X | 6140 | -0- | | -1982 | -0- | | 182 | 1 | 5812 | 2 | Y | 133 | 136 | 1 | | | 19 |
| | | | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 8122 | X | 5747 | -0- | | -2375 | -0- | | 164 | 1 | 5449 | 2 | Y | 122 | 120 | 1 | | | 21 |
| | | | | | | | | | 134 | 9 | | | | | | | | | |
| 02 | 7598 | X | 5151 | -0- | | -2447 | -0- | | 143 | 1 | 4890 | 2 | Y | 107 | 108 | 1 | | | 20 |
| | | | | | | | | | 118 | 9 | | | | | | | | | |
| 03 | 8122 | X | 5422 | -0- | | -2700 | -0- | | 155 | 1 | 5156 | 2 | Y | 101 | 106 | 1 | | | 15 |
| | | | | | | | | | 111 | 9 | | | | | | | | | |

ANDERSON, ALMA WELL #: 3 RRCID -> 101213 COMPL. DATE 03/08/1982 TOTAL DEPTH 9650 PERF. 8385 - 9088

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2869 | N | 2869 | -0- | | -0- | -0- | | 519 | 1 | 2269 | 2 | Y | 74 | 76 | 1 | | | 13 |
| | | | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 2792 | N | 2792 | -0- | | -0- | -0- | | 635 | 1 | 2084 | 2 | Y | 66 | 66 | 1 | | | 13 |
| | | | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 2660 | N | 2660 | -0- | | -0- | -0- | | 612 | 1 | 1964 | 2 | Y | 76 | 78 | 1 | | | 11 |
| | | | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 2680 | N | 2680 | -0- | | -0- | -0- | | 580 | 1 | 2028 | 2 | Y | 65 | 65 | 1 | | | 11 |
| | | | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 2753 | N | 2753 | -0- | | -0- | -0- | | 593 | 1 | 2088 | 2 | Y | 65 | 64 | 1 | | | 12 |
| | | | | | | | | | 72 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3116 | -0- | | 16 | 16 | | 661 | 1 | 2382 | 2 | Y | 66 | 68 | 1 | | | 10 |
| | | | | | | | | | 73 | 9 | | | | | | | | | |

BROWN, J. C. WELL #: 3 RRCID -> 101745 COMPL. DATE 06/28/1982 TOTAL DEPTH 9396 PERF. 8461 - 9319

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2890 | -0- | | -86 | -0- | | 85 | 1 | 2740 | 2 | Y | 59 | 60 | 1 | | | 10 |
| | | | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2537 | -0- | | -343 | -0- | | 74 | 1 | 2406 | 2 | Y | 52 | 52 | 1 | | | 10 |
| | | | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2588 | -0- | | -388 | -0- | | 77 | 1 | 2441 | 2 | Y | 64 | 65 | 1 | | | 9 |
| | | | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 2883 | X | 2477 | -0- | | -406 | -0- | | 72 | 1 | 2390 | 2 | Y | 14 | 21 | 1 | | | 2 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2697 | X | 2175 | -0- | | -522 | -0- | | 61 | 1 | 2101 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2883 | X | 1663 | -0- | | -1220 | -0- | | 48 | 1 | 1606 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 3 RRCID -> 102588 COMPL. DATE 07/19/1982 TOTAL DEPTH 9628 PERF. 8868 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3001 | -0- | | -471 | -0- | | 90 | 1 | 2883 | 2 | Y | 25 | 25 | 1 | | | 4 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 3360 | X | 2728 | -0- | | -632 | -0- | | 81 | 1 | 2623 | 2 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3255 | X | 3207 | -0- | | -48 | -0- | | 97 | 1 | 3075 | 2 | Y | 32 | 31 | 1 | | | 5 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 3685 | X | 3685 | -0- | | -0- | -0- | | 106 | 1 | 3539 | 2 | Y | 36 | 35 | 1 | | | 6 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2813 | X | 2600 | -0- | | -213 | -0- | | 73 | 1 | 2498 | 2 | Y | 26 | 27 | 1 | | | 5 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 3337 | X | 3337 | -0- | | -0- | -0- | | 97 | 1 | 3208 | 2 | Y | 29 | 30 | 1 | | | 4 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |

WOOLWORTH, J. D. UNIT WELL #: 3 RRCID -> 102617 COMPL. DATE 07/26/1982 TOTAL DEPTH 9654 PERF. 8878 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3454 | -0- | | -204 | -0- | | 275 | 1 | 3133 | 2 | Y | 42 | 41 | 1 | | | 10 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3388 | -0- | | -182 | -0- | | 275 | 1 | 3070 | 2 | Y | 39 | 45 | 1 | | | 4 |
| | | | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 3689 | X | 3464 | -0- | | -225 | -0- | | 291 | 1 | 3128 | 2 | Y | 41 | 37 | 1 | | | 8 |
| | | | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 3689 | X | 3364 | -0- | | -325 | -0- | | 282 | 1 | 3035 | 2 | Y | 43 | 40 | 1 | | | 11 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 3277 | X | 3081 | -0- | | -196 | -0- | | 242 | 1 | 2791 | 2 | Y | 44 | 47 | 1 | | | 8 |
| | | | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3319 | -0- | | -184 | -0- | | 258 | 1 | 3015 | 2 | Y | 42 | 40 | 1 | | | 10 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |

BANKS, W. R. WELL #: 3 RRCID -> 103243 COMPL. DATE 09/24/1982 TOTAL DEPTH 9687 PERF. 8408 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 3107 | -0- | | -1171 | -0- | | 92 | 1 | 2958 | 2 | Y | 52 | 57 | 1 | | | 9 |
| | | | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 4290 | X | 3835 | -0- | | -455 | -0- | | 113 | 1 | 3653 | 2 | Y | 63 | 60 | 1 | | | 12 |
| | | | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 4433 | X | 2905 | -0- | | -1528 | -0- | | 86 | 1 | 2755 | 2 | Y | 58 | 62 | 1 | | | 8 |
| | | | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 4433 | X | 3608 | -0- | | -825 | -0- | | 104 | 1 | 3467 | 2 | Y | 34 | 36 | 1 | | | 6 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 4031 | X | 3618 | -0- | | -413 | -0- | | 102 | 1 | 3481 | 2 | Y | 32 | 32 | 1 | | | 6 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 3992 | X | 3992 | -0- | | -0- | -0- | | 116 | 1 | 3841 | 2 | Y | 32 | 33 | 1 | | | 5 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |

DAVIS, A. L. WELL #: 3 RRCID -> 103405 COMPL. DATE 10/29/1982 TOTAL DEPTH 9400 PERF. 8424 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3309 | X | 3309 | -0- | | -0- | -0- | | 100 | 1 | 3209 | 2 | Y | -0- | | | | | -0- |
| 11 | 3747 | X | 3747 | -0- | | -0- | -0- | | 112 | 1 | 3635 | 2 | Y | -0- | | | | | -0- |
| 12 | 3007 | X | 2980 | -0- | | -27 | -0- | | 91 | 1 | 2889 | 2 | Y | -0- | | | | | -0- |
| 01 | 3317 | X | 2953 | -0- | | -364 | -0- | | 86 | 1 | 2859 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3625 | X | 3028 | -0- | | -597 | -0- | | 86 | 1 | 2934 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3875 | X | 2871 | -0- | | -1004 | -0- | | 84 | 1 | 2780 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 3 RRCID -> 103626 COMPL. DATE 10/30/1982 TOTAL DEPTH 9400 PERF. 8334 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 3279 | -0- | -7 | -0- | 99 | 1 | 3172 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2977 | -0- | -203 | -0- | 89 | 1 | 2881 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3349 | -0- | -154 | -0- | 102 | 1 | 3238 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3503 | X | 3200 | -0- | -303 | -0- | 93 | 1 | 3081 | 2 | Y | 24 | 21 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3277 | X | 3015 | -0- | -262 | -0- | 85 | 1 | 2906 | 2 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 3348 | X | 3073 | -0- | -275 | -0- | 89 | 1 | 2962 | 2 | Y | 20 | 21 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

SEALEY, JJ WELL #: 3 RRCID -> 104057 COMPL. DATE 12/01/1982 TOTAL DEPTH 9645 PERF. 8816 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4345 | -0- | -305 | -0- | 350 | 1 | 3995 | 2 | Y | -0- | | | | | -0- |
| 11 | 4500 | X | 3852 | -0- | -648 | -0- | 317 | 1 | 3535 | 2 | Y | -0- | | | | | -0- |
| 12 | 4770 | X | 4770 | -0- | -0- | -0- | 406 | 1 | 4364 | 2 | Y | -0- | | | | | -0- |
| 01 | 4675 | X | 4675 | -0- | -0- | -0- | 394 | 1 | 4235 | 2 | Y | 42 | 31 | 1 | | | 11 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3993 | -0- | -67 | -0- | 315 | 1 | 3631 | 2 | Y | 43 | 46 | 1 | | | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 4774 | X | 4512 | -0- | -262 | -0- | 352 | 1 | 4114 | 2 | Y | 42 | 40 | 1 | | | 10 |
| | | | | | | | 46 | 9 | | | | | | | | | |

BRODERICK GU2, BESS SMITH WELL #: 2 RRCID -> 106300 COMPL. DATE 03/11/1983 TOTAL DEPTH 9400 PERF. 8514 - 9241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 4184 | -0- | -63 | -0- | 4161 | 2 | 23 | 9 | Y | 21 | 40 | 0 | | | 23 |
| 11 | 4110 | X | 4109 | -0- | -1 | -0- | 4077 | 2 | 32 | 9 | Y | 29 | 19 | 0 | | | 33 |
| 12 | 4278 | X | 4252 | -0- | -26 | -0- | 4222 | 2 | 30 | 9 | Y | 27 | | | | | 60 |
| 01 | 4278 | X | 3561 | -0- | -717 | -0- | 3522 | 2 | 39 | 9 | Y | 35 | 64 | 0 | 2 | 8 | 29 |
| 02 | 4002 | X | 3484 | -0- | -518 | -0- | 3447 | 2 | 37 | 9 | Y | 34 | 49 | 0 | | | 14 |
| 03 | 4247 | X | 3933 | -0- | -314 | -0- | 3894 | 2 | 39 | 9 | Y | 35 | 23 | 0 | | | 26 |

JONES, ELSIE WELL #: 4 RRCID -> 106603 COMPL. DATE 05/27/1983 TOTAL DEPTH 9650 PERF. 8312 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2568 | N | 2568 | -0- | -0- | -0- | 203 | 1 | 2319 | 2 | Y | 42 | 41 | 1 | | | 10 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2460 | N | 2286 | -0- | -174 | -0- | 185 | 1 | 2058 | 2 | Y | 39 | 45 | 1 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2462 | -0- | -80 | -0- | 206 | 1 | 2211 | 2 | Y | 41 | 37 | 1 | | | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 2542 | N | 2470 | -0- | -72 | -0- | 207 | 1 | 2233 | 2 | Y | 27 | 28 | 1 | | | 7 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2306 | N | 2306 | -0- | -0- | -0- | 182 | 1 | 2094 | 2 | Y | 27 | 29 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 2470 | N | 2470 | -0- | -0- | -0- | 192 | 1 | 2248 | 2 | Y | 27 | 25 | 1 | | | 7 |
| | | | | | | | 30 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A. H. WELL #: 3 RRCID -> 109756 COMPL. DATE 06/08/1983 TOTAL DEPTH 9404 PERF. 8376 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6355 | X | 5285 | -0- | -1070 | -0- | 160 | 1 | 5125 | 2 | Y | -0- | | | | | -0- |
| 11 | 6150 | X | 3713 | -0- | -2437 | -0- | 111 | 1 | 3602 | 2 | Y | -0- | | | | | -0- |
| 12 | 5642 | X | 3870 | -0- | -1772 | -0- | 118 | 1 | 3752 | 2 | Y | -0- | | | | | -0- |
| 01 | 5394 | X | 3175 | -0- | -2219 | -0- | 92 | 1 | 3071 | 2 | Y | 11 | 9 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4930 | X | 2626 | -0- | -2304 | -0- | 74 | 1 | 2542 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 5270 | X | 2796 | -0- | -2474 | -0- | 81 | 1 | 2706 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CARTHAGE GU 2 ROSS WELL #: 3 RRCID -> 115885 COMPL. DATE 12/21/1984 TOTAL DEPTH 9700 PERF. 8387 - 9225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 2527 | -0- | -1627 | -0- | 76 | 1 | 2439 | 2 | Y | 11 | 10 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4020 | X | 2765 | -0- | -1255 | -0- | 82 | 1 | 2671 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4154 | X | 2047 | -0- | -2107 | -0- | 62 | 1 | 1973 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2819 | X | 2819 | -0- | -0- | -0- | 81 | 1 | 2696 | 2 | Y | 38 | 33 | 1 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2668 | X | 1434 | -0- | -1234 | -0- | 40 | 1 | 1373 | 2 | Y | 19 | 22 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2401 | -0- | -451 | -0- | 69 | 1 | 2301 | 2 | Y | 28 | 28 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |

PIRKLE, L.H. "C" WELL #: 4 RRCID -> 116254 COMPL. DATE 01/10/1985 TOTAL DEPTH 9400 PERF. 8408 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3410 | -0- | -93 | -0- | 101 | 1 | 3233 | 2 | Y | 69 | 71 | 1 | | | 12 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3073 | -0- | -377 | -0- | 90 | 1 | 2915 | 2 | Y | 62 | 62 | 1 | | | 12 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3363 | -0- | -202 | -0- | 100 | 1 | 3173 | 2 | Y | 82 | 82 | 1 | | | 12 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 01 | 3565 | X | 3316 | -0- | -249 | -0- | 96 | 1 | 3194 | 2 | Y | 24 | 32 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3277 | X | 3124 | -0- | -153 | -0- | 88 | 1 | 3012 | 2 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 3438 | X | 3438 | -0- | -0- | -0- | 100 | 1 | 3314 | 2 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

OWENS, A.H. GU WELL #: 4 RRCID -> 117007 COMPL. DATE 03/13/1985 TOTAL DEPTH 9401 PERF. 8408 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2145 | -0- | -118 | -0- | 64 | 1 | 2062 | 2 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2190 | N | 2086 | -0- | -104 | -0- | 62 | 1 | 2005 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2048 | -0- | -215 | -0- | 62 | 1 | 1963 | 2 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2285 | N | 2285 | -0- | -0- | -0- | 66 | 1 | 2180 | 2 | Y | 35 | 32 | 1 | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2114 | N | 2114 | -0- | -0- | -0- | 59 | 1 | 2020 | 2 | Y | 32 | 32 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 2069 | N | 2069 | -0- | -0- | -0- | 60 | 1 | 1978 | 2 | Y | 28 | 30 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 32 WELL #: 3 RRCID -> 120483 COMPL. DATE 01/20/1986 TOTAL DEPTH 9700 PERF. 8391 - 9248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 2347 | -0- | -1466 | -0- | 70 | 1 | 2257 | 2 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3630 | X | 2254 | -0- | -1376 | -0- | 67 | 1 | 2168 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2314 | -0- | -1220 | -0- | 70 | 1 | 2220 | 2 | Y | 22 | 22 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 3846 | X | 3846 | -0- | -0- | -0- | 111 | 1 | 3698 | 2 | Y | 34 | 31 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3712 | X | 3712 | -0- | -0- | -0- | 104 | 1 | 3573 | 2 | Y | 32 | 32 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 3809 | X | 3809 | -0- | -0- | -0- | 110 | 1 | 3667 | 2 | Y | 29 | 31 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |

BRODERICK GU 1, BESS SMITH WELL #: 2 RRCID -> 121288 COMPL. DATE 03/22/1989 TOTAL DEPTH 9350 PERF. 8494 - 9197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 1212 | 2 | 24 | 9 | Y | 22 | | | | | 86 |
| 11 | 1376 | N | 1376 | -0- | -0- | -0- | 1353 | 2 | 23 | 9 | Y | 21 | 74 | 1 | | | 33 |
| 12 | 1198 | N | 1198 | -0- | -0- | -0- | 1176 | 2 | 22 | 9 | Y | 20 | | | | | 53 |
| 01 | 1358 | N | 1358 | -0- | -0- | -0- | 1313 | 2 | 45 | 9 | Y | 41 | | | | | 94 |
| 02 | 1334 | N | 1064 | -0- | -270 | -0- | 1030 | 2 | 34 | 9 | Y | 31 | 81 | 1 | | | 44 |
| 03 | 1209 | N | 974 | -0- | -235 | -0- | 944 | 2 | 30 | 9 | Y | 27 | | | | | 71 |

HOLMES, S. L. WELL #: 4 RRCID -> 135836 COMPL. DATE 06/04/1990 TOTAL DEPTH 9405 PERF. 8366 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 585 | N | 585 | -0- | -0- | -0- | 18 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 11 | 544 | N | 544 | -0- | -0- | -0- | 16 | 1 | 528 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 539 | -0- | -50 | -0- | 16 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 540 | -0- | -49 | -0- | 16 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 02 | 551 | N | 551 | -0- | -0- | -0- | 16 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 397 | -0- | -130 | -0- | 12 | 1 | 385 | 2 | Y | -0- | | | | | -0- |

DAVIS, A. L. WELL #: 4 RRCID -> 138204 COMPL. DATE 02/25/1991 TOTAL DEPTH 9437 PERF. 8405 - 9258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 506 | N | 506 | -0- | -0- | -0- | 14 | 1 | 455 | 2 | Y | 34 | 35 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 473 | N | 473 | -0- | -0- | -0- | 13 | 1 | 425 | 2 | Y | 32 | 32 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 507 | N | 507 | -0- | -0- | -0- | 14 | 1 | 448 | 2 | Y | 41 | 41 | 1 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 496 | N | 468 | -0- | -28 | -0- | 13 | 1 | 427 | 2 | Y | 25 | 27 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 464 | N | 405 | -0- | -59 | -0- | 11 | 1 | 371 | 2 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 496 | N | 480 | -0- | -16 | -0- | 13 | 1 | 443 | 2 | Y | 22 | 23 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

PIRKLE, L.H. "C" WELL #: 5 RRCID -> 138221 COMPL. DATE 03/16/1991 TOTAL DEPTH 9400 PERF. 8367 - 9282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2007 | -0- | -225 | -0- | 59 | 1 | 1889 | 2 | Y | 54 | 57 | 1 | | | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 2294 | N | 2294 | -0- | -0- | -0- | 67 | 1 | 2159 | 2 | Y | 62 | 59 | 1 | | | 12 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 2391 | N | 2391 | -0- | -0- | -0- | 70 | 1 | 2236 | 2 | Y | 77 | 78 | 1 | | | 11 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 2291 | N | 2291 | -0- | -0- | -0- | 64 | 1 | 2144 | 2 | Y | 75 | 73 | 1 | | | 13 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 2204 | N | 2052 | -0- | -152 | -0- | 56 | 1 | 1924 | 2 | Y | 65 | 66 | 1 | | | 12 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2285 | -0- | -102 | -0- | 65 | 1 | 2147 | 2 | Y | 66 | 68 | 1 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 5 RRCID -> 139282 COMPL. DATE 07/10/1991 TOTAL DEPTH 9700 PERF. 8322 - 9573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 2023 | -0- | -209 | -0- | 159 | 1 | 1811 | 2 | Y | 48 | 48 | 1 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2265 | -0- | -585 | -0- | 182 | 1 | 2029 | 2 | Y | 49 | 55 | 1 | | | 5 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2081 | -0- | -864 | -0- | 172 | 1 | 1852 | 2 | Y | 52 | 47 | 1 | | | 10 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2925 | -0- | -20 | -0- | 246 | 1 | 2648 | 2 | Y | 28 | 31 | 1 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2641 | X | 2641 | -0- | -0- | -0- | 208 | 1 | 2402 | 2 | Y | 28 | 30 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 2538 | X | 2538 | -0- | -0- | -0- | 197 | 1 | 2310 | 2 | Y | 28 | 26 | 1 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |

ANDERSON, ALMA GAS UNIT WELL #: 4 RRCID -> 139612 COMPL. DATE 08/29/1991 TOTAL DEPTH 9700 PERF. 8336 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1648 | N | 1648 | -0- | -0- | -0- | 288 | 1 | 1260 | 2 | Y | 91 | 92 | 1 | | | 16 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 1575 | N | 1575 | -0- | -0- | -0- | 347 | 1 | 1138 | 2 | Y | 82 | 82 | 1 | | | 16 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 1880 | N | 1880 | -0- | -0- | -0- | 416 | 1 | 1335 | 2 | Y | 117 | 116 | 1 | | | 17 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 1627 | N | 1627 | -0- | -0- | -0- | 362 | 1 | 1265 | 2 | Y | -0- | 17 | 1 | | | -0- |
| 02 | 1405 | N | 1405 | -0- | -0- | -0- | 311 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |
| *03 | 1527 | N | 1527 | -0- | -0- | -0- | 332 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |

COLEMAN, M. J. WELL #: 4 RRCID -> 139913 COMPL. DATE 10/06/1991 TOTAL DEPTH 9400 PERF. 8541 - 9233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2909 | -0- | -129 | -0- | 85 | 1 | 2716 | 2 | Y | 98 | 100 | 1 | | | 17 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2426 | -0- | -514 | -0- | 70 | 1 | 2269 | 2 | Y | 79 | 81 | 1 | | | 15 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2944 | -0- | -94 | -0- | 86 | 1 | 2727 | 2 | Y | 119 | 117 | 1 | | | 17 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 01 | 2940 | X | 2940 | -0- | -0- | -0- | 85 | 1 | 2834 | 2 | Y | 19 | 33 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2726 | X | 2545 | -0- | -181 | -0- | 72 | 1 | 2455 | 2 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 3022 | X | 3022 | -0- | -0- | -0- | 88 | 1 | 2916 | 2 | Y | 16 | 17 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |

THOMAS & WOOD WELL #: 4 RRCID -> 139933 COMPL. DATE 10/17/1991 TOTAL DEPTH 9700 PERF. 8544 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2291 | -0- | -96 | -0- | 181 | 1 | 2064 | 2 | Y | 42 | 41 | 1 | | | 10 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2366 | N | 2366 | -0- | -0- | -0- | 191 | 1 | 2132 | 2 | Y | 39 | 45 | 1 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 2480 | N | 2457 | -0- | -23 | -0- | 205 | 1 | 2207 | 2 | Y | 41 | 37 | 1 | | | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 2294 | N | 2143 | -0- | -151 | -0- | 180 | 1 | 1932 | 2 | Y | 28 | 29 | 1 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2291 | N | 2107 | -0- | -184 | -0- | 166 | 1 | 1910 | 2 | Y | 28 | 30 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 2468 | N | 2468 | -0- | -0- | -0- | 192 | 1 | 2245 | 2 | Y | 28 | 26 | 1 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 4 RRCID -> 140116 COMPL. DATE 10/04/1991 TOTAL DEPTH 9400 PERF. 8366 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 4666 | -0- | -604 | -0- | 141 | 1 | 4525 | 2 | Y | -0- | | | | | -0- |
| 11 | 5775 | X | 5775 | -0- | -0- | -0- | 173 | 1 | 5602 | 2 | Y | -0- | | | | | -0- |
| 12 | 5826 | X | 5826 | -0- | -0- | -0- | 177 | 1 | 5649 | 2 | Y | -0- | | | | | -0- |
| 01 | 5761 | X | 5761 | -0- | -0- | -0- | 166 | 1 | 5511 | 2 | Y | 76 | 63 | 1 | | | 13 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 5353 | X | 5353 | -0- | -0- | -0- | 150 | 1 | 5127 | 2 | Y | 69 | 69 | 1 | | | 13 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *03 | 5689 | X | 5689 | -0- | -0- | -0- | 164 | 1 | 5452 | 2 | Y | 66 | 69 | 1 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |

SEALEY, J. J. WELL #: 4 RRCID -> 140213 COMPL. DATE 11/15/1991 TOTAL DEPTH 9700 PERF. 8468 - 9573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3464 | X | 3464 | -0- | -0- | -0- | 273 | 1 | 3119 | 2 | Y | 65 | 67 | 1 | | | 11 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 3360 | X | 3113 | -0- | -247 | -0- | 251 | 1 | 2796 | 2 | Y | 60 | 59 | 1 | | | 12 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3285 | -0- | -187 | -0- | 272 | 1 | 2929 | 2 | Y | 76 | 77 | 1 | | | 11 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 3472 | X | 3234 | -0- | -238 | -0- | 266 | 1 | 2860 | 2 | Y | 98 | 92 | 1 | | | 17 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 3248 | X | 3013 | -0- | -235 | -0- | 233 | 1 | 2683 | 2 | Y | 88 | 89 | 1 | | | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 3472 | X | 3012 | -0- | -460 | -0- | 230 | 1 | 2693 | 2 | Y | 81 | 85 | 1 | | | 12 |
| | | | | | | | 89 | 9 | | | | | | | | | |

WOOLWORTH, J. D. UNIT WELL #: 4 RRCID -> 140294 COMPL. DATE 12/05/1991 TOTAL DEPTH 9700 PERF. 8802 - 9596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 2014 | -0- | -125 | -0- | 162 | 1 | 1852 | 2 | Y | -0- | | | | | -0- |
| 11 | 2515 | N | 2515 | -0- | -0- | -0- | 207 | 1 | 2308 | 2 | Y | -0- | | | | | -0- |
| 12 | 2296 | N | 2296 | -0- | -0- | -0- | 195 | 1 | 2101 | 2 | Y | -0- | | | | | -0- |
| 01 | 2015 | N | 1979 | -0- | -36 | -0- | 167 | 1 | 1799 | 2 | Y | 12 | 9 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2001 | N | 1927 | -0- | -74 | -0- | 153 | 1 | 1761 | 2 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2139 | N | 2046 | -0- | -93 | -0- | 160 | 1 | 1872 | 2 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

BROWN, J.C. WELL #: 4 RRCID -> 140315 COMPL. DATE 11/08/1991 TOTAL DEPTH 9400 PERF. 8442 - 9304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3552 | -0- | -323 | -0- | 106 | 1 | 3402 | 2 | Y | 40 | 41 | 1 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 3750 | X | 2847 | -0- | -903 | -0- | 84 | 1 | 2728 | 2 | Y | 32 | 33 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 3720 | X | 2947 | -0- | -773 | -0- | 88 | 1 | 2815 | 2 | Y | 40 | 40 | 1 | | | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 4057 | X | 4057 | -0- | -0- | -0- | 118 | 1 | 3939 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 02 | 3451 | X | 3432 | -0- | -19 | -0- | 97 | 1 | 3335 | 2 | Y | -0- | | | | | -0- |
| *03 | 3972 | X | 3972 | -0- | -0- | -0- | 116 | 1 | 3856 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 4 RRCID -> 140644 COMPL. DATE 11/01/1991 TOTAL DEPTH 9400 PERF. 8445 - 9315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 491 | -0- | -284 | -0- | 14 | 1 | 464 | 2 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 630 | N | 136 | -0- | -494 | -0- | 4 | 1 | 128 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 713 | N | 643 | -0- | -70 | -0- | 19 | 1 | 602 | 2 | Y | 20 | 18 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 848 | N | 848 | -0- | -0- | -0- | 25 | 1 | 822 | 2 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 775 | N | 775 | -0- | -0- | -0- | 22 | 1 | 751 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 871 | N | 871 | -0- | -0- | -0- | 25 | 1 | 844 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

OWENS, NELLIE WELL #: 4 RRCID -> 140725 COMPL. DATE 01/23/1992 TOTAL DEPTH 9700 PERF. 8417 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3468 | X | 3468 | -0- | -0- | -0- | 272 | 1 | 3108 | 2 | Y | 80 | 82 | 1 | | | 14 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 3148 | X | 3148 | -0- | -0- | -0- | 252 | 1 | 2816 | 2 | Y | 73 | 73 | 1 | | | 14 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 3181 | X | 3181 | -0- | -0- | -0- | 262 | 1 | 2821 | 2 | Y | 89 | 90 | 1 | | | 13 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 3182 | X | 3182 | -0- | -0- | -0- | 260 | 1 | 2803 | 2 | Y | 108 | 102 | 1 | | | 19 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 2959 | X | 2959 | -0- | -0- | -0- | 227 | 1 | 2624 | 2 | Y | 98 | 99 | 1 | | | 18 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| *03 | 3167 | X | 3167 | -0- | -0- | -0- | 241 | 1 | 2821 | 2 | Y | 95 | 99 | 1 | | | 14 |
| | | | | | | | 105 | 9 | | | | | | | | | |

PIRKLE, L.H. "C" WELL #: 6 RRCID -> 141219 COMPL. DATE 03/26/1992 TOTAL DEPTH 9700 PERF. 8838 - 9627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 936 | -0- | -56 | -0- | 28 | 1 | 904 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1123 | N | 1123 | -0- | -0- | -0- | 33 | 1 | 1084 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1344 | N | 1344 | -0- | -0- | -0- | 41 | 1 | 1295 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1381 | N | 1381 | -0- | -0- | -0- | 40 | 1 | 1327 | 2 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1235 | N | 1235 | -0- | -0- | -0- | 35 | 1 | 1188 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1391 | N | 1391 | -0- | -0- | -0- | 40 | 1 | 1338 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

PIRKLE, L. H. WELL #: 6 RRCID -> 141220 COMPL. DATE 03/05/1992 TOTAL DEPTH 9700 PERF. 8413 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1904 | -0- | -80 | -0- | 57 | 1 | 1813 | 2 | Y | 31 | 32 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1611 | -0- | -339 | -0- | 47 | 1 | 1535 | 2 | Y | 26 | 26 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1889 | -0- | -95 | -0- | 56 | 1 | 1793 | 2 | Y | 36 | 36 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 2144 | N | 2144 | -0- | -0- | -0- | 60 | 1 | 2004 | 2 | Y | 73 | 65 | 1 | | | 13 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 1790 | N | 1790 | -0- | -0- | -0- | 49 | 1 | 1677 | 2 | Y | 58 | 60 | 1 | | | 11 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *03 | 2137 | N | 2137 | -0- | -0- | -0- | 60 | 1 | 2008 | 2 | Y | 63 | 65 | 1 | | | 9 |
| | | | | | | | 69 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F. H. WELL #: 5 RRCID -> 141262 COMPL. DATE 04/02/1992 TOTAL DEPTH 9700 PERF. 8384 - 9613

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 4 | -0- | | -2817 | -0- | 4 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 11 | 2610 | X | 5 | -0- | | -2605 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2480 | X | -0- | -0- | | -2480 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2263 | X | 552 | -0- | | -1711 | -0- | 16 | 1 | 535 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1277 | X | 1277 | -0- | | -0- | -0- | 36 | 1 | 1237 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1502 | X | 1502 | -0- | | -0- | -0- | 44 | 1 | 1454 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

CARTHAGE GU 2 ROSS WELL #: 4 RRCID -> 141338 COMPL. DATE 03/17/1992 TOTAL DEPTH 9700 PERF. 8414 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2306 | N | 2306 | -0- | | -0- | -0- | 70 | 1 | 2236 | 2 | Y | -0- | | | | | -0- |
| 11 | 2190 | N | 1442 | -0- | | -748 | -0- | 43 | 1 | 1399 | 2 | Y | -0- | | | | | -0- |
| 12 | 2356 | N | 1513 | -0- | | -843 | -0- | 46 | 1 | 1467 | 2 | Y | -0- | | | | | -0- |
| 01 | 2294 | N | 1459 | -0- | | -835 | -0- | 42 | 1 | 1409 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1472 | N | 1472 | -0- | | -0- | -0- | 42 | 1 | 1422 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1546 | N | 1546 | -0- | | -0- | -0- | 45 | 1 | 1493 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

BANKS, W. R. WELL #: 4 RRCID -> 141385 COMPL. DATE 01/30/1992 TOTAL DEPTH 9974 PERF. 8718 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2556 | N | 2556 | -0- | | -0- | -0- | 77 | 1 | 2456 | 2 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2605 | N | 2605 | -0- | | -0- | -0- | 77 | 1 | 2506 | 2 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2875 | N | 2875 | -0- | | -0- | -0- | 87 | 1 | 2758 | 2 | Y | 27 | 27 | 1 | | | 4 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 2820 | N | 2820 | -0- | | -0- | -0- | 80 | 1 | 2667 | 2 | Y | 66 | 59 | 1 | | | 11 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 2555 | N | 2555 | -0- | | -0- | -0- | 71 | 1 | 2419 | 2 | Y | 59 | 59 | 1 | | | 11 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| *03 | 2757 | N | 2757 | -0- | | -0- | -0- | 79 | 1 | 2616 | 2 | Y | 56 | 59 | 1 | | | 8 |
| | | | | | | | | 62 | 9 | | | | | | | | | |

ALLISON, THOMAS GAS UNIT WELL #: 5A RRCID -> 141594 COMPL. DATE 01/25/1992 TOTAL DEPTH 9650 PERF. 8510 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2656 | -0- | | -289 | -0- | 2654 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 11 | 2850 | X | 2540 | -0- | | -310 | -0- | 2536 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 12 | 2945 | X | 2728 | -0- | | -217 | -0- | 2726 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 01 | 2821 | X | 2717 | -0- | | -104 | -0- | 2714 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 1 |
| 02 | 2639 | X | 2232 | -0- | | -407 | -0- | 2229 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 03 | 2728 | X | 2645 | -0- | | -83 | -0- | 2641 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |

HOLMES, S. L. WELL #: 5 RRCID -> 141613 COMPL. DATE 05/06/1992 TOTAL DEPTH 9700 PERF. 8410 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2087 | N | 2087 | -0- | | -0- | -0- | 63 | 1 | 2024 | 2 | Y | -0- | | | | | -0- |
| 11 | 2910 | N | 2910 | -0- | | -0- | -0- | 87 | 1 | 2823 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 3337 | -0- | | 237 | 237 | 102 | 1 | 3235 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 3243 | -0- | | 143 | 380 | 95 | 1 | 3148 | 2 | Y | -0- | | | | | -0- |
| 02 | 2900 | N | 2681 | -0- | | -219 | 161 | 76 | 1 | 2605 | 2 | Y | -0- | | | | | -0- |
| *03 | 2972 | X | 2811 | -0- | | -161 | -0- | 82 | 1 | 2729 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED WELL #: 3 RRCID -> 141734 COMPL. DATE 05/19/1992 TOTAL DEPTH 9400 PERF. 8468 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2354 | N | 2354 | -0- | -0- | -0- | 70 | 1 | 2243 | 2 | Y | 37 | 37 | 1 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2342 | -0- | -88 | -0- | 69 | 1 | 2232 | 2 | Y | 37 | 36 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 2087 | N | 2087 | -0- | -0- | -0- | 62 | 1 | 1981 | 2 | Y | 40 | 41 | 1 | | | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 2356 | N | 1160 | -0- | -1196 | -0- | 34 | 1 | 1126 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 02 | 2262 | N | 868 | -0- | -1394 | -0- | 25 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 03 | 2077 | N | 1004 | -0- | -1073 | -0- | 29 | 1 | 975 | 2 | Y | -0- | | | | | -0- |

OWENS, A. H. WELL #: 5 RRCID -> 141735 COMPL. DATE 04/24/1992 TOTAL DEPTH 9980 PERF. 8998 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2738 | X | 2738 | -0- | -0- | -0- | 83 | 1 | 2647 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2442 | X | 2442 | -0- | -0- | -0- | 73 | 1 | 2362 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2499 | -0- | -260 | -0- | 76 | 1 | 2414 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2759 | X | 2608 | -0- | -151 | -0- | 75 | 1 | 2503 | 2 | Y | 27 | 23 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2581 | X | 2342 | -0- | -239 | -0- | 66 | 1 | 2251 | 2 | Y | 23 | 24 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2558 | -0- | -170 | -0- | 74 | 1 | 2459 | 2 | Y | 23 | 24 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |

CARTHAGE GU 32 WELL #: 4 RRCID -> 141736 COMPL. DATE 05/25/1992 TOTAL DEPTH 9975 PERF. 8690 - 9867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2792 | X | 2792 | -0- | -0- | -0- | 82 | 1 | 2616 | 2 | Y | 85 | 81 | 1 | | | 15 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 3459 | X | 3459 | -0- | -0- | -0- | 100 | 1 | 3245 | 2 | Y | 104 | 99 | 1 | | | 20 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 2300 | X | 2300 | -0- | -0- | -0- | 67 | 1 | 2132 | 2 | Y | 92 | 99 | 1 | | | 13 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 2630 | N | 2630 | -0- | -0- | -0- | 75 | 1 | 2502 | 2 | Y | 48 | 53 | 1 | | | 8 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 1840 | X | 1840 | -0- | -0- | -0- | 51 | 1 | 1753 | 2 | Y | 33 | 35 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 2186 | X | 2186 | -0- | -0- | -0- | 63 | 1 | 2084 | 2 | Y | 35 | 36 | 1 | | | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |

JONES, ELSIE WELL #: 6 RRCID -> 142298 COMPL. DATE 07/15/1992 TOTAL DEPTH 9720 PERF. 8632 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3072 | N | 3072 | -0- | -0- | -0- | 244 | 1 | 2788 | 2 | Y | 36 | 36 | 1 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2884 | N | 2884 | -0- | -0- | -0- | 234 | 1 | 2613 | 2 | Y | 34 | 39 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 2982 | N | 2982 | -0- | -0- | -0- | 250 | 1 | 2691 | 2 | Y | 37 | 33 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2966 | N | 2966 | -0- | -0- | -0- | 248 | 1 | 2665 | 2 | Y | 48 | 43 | 1 | | | 12 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 2768 | N | 2768 | -0- | -0- | -0- | 216 | 1 | 2497 | 2 | Y | 50 | 53 | 1 | | | 9 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *03 | 2861 | N | 2861 | -0- | -0- | -0- | 221 | 1 | 2587 | 2 | Y | 48 | 45 | 1 | | | 12 |
| | | | | | | | 53 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THOMAS & WOOD WELL #: 5 RRCID -> 142497 COMPL. DATE 08/20/1992 TOTAL DEPTH 9700 PERF. 8382 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3137 | -0- | -56 | -0- | 250 | 1 | 2847 | 2 | Y | 36 | 36 | 1 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2819 | -0- | -271 | -0- | 229 | 1 | 2553 | 2 | Y | 34 | 39 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3290 | X | 3290 | -0- | -0- | -0- | 276 | 1 | 2973 | 2 | Y | 37 | 33 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 3255 | X | 3255 | -0- | -0- | -0- | 276 | 1 | 2967 | 2 | Y | 11 | 15 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2987 | X | 2756 | -0- | -231 | -0- | 219 | 1 | 2525 | 2 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2645 | -0- | -548 | -0- | 207 | 1 | 2426 | 2 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

DAVIS, A. L. WELL #: 5 RRCID -> 142501 COMPL. DATE 08/13/1992 TOTAL DEPTH 9710 PERF. 8400 - 9640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3493 | -0- | -165 | -0- | 106 | 1 | 3387 | 2 | Y | -0- | | | | | -0- |
| 11 | 3540 | X | 3224 | -0- | -316 | -0- | 96 | 1 | 3128 | 2 | Y | -0- | | | | | -0- |
| 12 | 3658 | X | 3292 | -0- | -366 | -0- | 100 | 1 | 3192 | 2 | Y | -0- | | | | | -0- |
| 01 | 3658 | X | 3254 | -0- | -404 | -0- | 95 | 1 | 3150 | 2 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3364 | X | 2939 | -0- | -425 | -0- | 83 | 1 | 2848 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3503 | X | 2860 | -0- | -643 | -0- | 83 | 1 | 2769 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

OWENS, A.H. WELL #: 6 RRCID -> 142528 COMPL. DATE 07/02/1992 TOTAL DEPTH 10050 PERF. 8766 - 9546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1926 | N | 1926 | -0- | -0- | -0- | 57 | 1 | 1844 | 2 | Y | 23 | 24 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2016 | N | 2016 | -0- | -0- | -0- | 59 | 1 | 1931 | 2 | Y | 24 | 23 | 1 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2064 | N | 2064 | -0- | -0- | -0- | 62 | 1 | 1970 | 2 | Y | 29 | 30 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 2171 | N | 2171 | -0- | -0- | -0- | 62 | 1 | 2057 | 2 | Y | 47 | 43 | 1 | | | 8 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 2223 | N | 2223 | -0- | -0- | -0- | 62 | 1 | 2108 | 2 | Y | 48 | 47 | 1 | | | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *03 | 2117 | N | 2117 | -0- | -0- | -0- | 61 | 1 | 2012 | 2 | Y | 40 | 43 | 1 | | | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |

WOOLWORTH, J. D. UNIT WELL #: 5 RRCID -> 142604 COMPL. DATE 08/05/1992 TOTAL DEPTH 9700 PERF. 8344 - 9568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2669 | -0- | -214 | -0- | 215 | 1 | 2454 | 2 | Y | -0- | | | | | -0- |
| 11 | 2790 | X | 1802 | -0- | -988 | -0- | 148 | 1 | 1654 | 2 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 1715 | -0- | -1540 | -0- | 146 | 1 | 1569 | 2 | Y | -0- | | | | | -0- |
| 01 | 3255 | X | 1620 | -0- | -1635 | -0- | 135 | 1 | 1452 | 2 | Y | 30 | 25 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3125 | X | 3125 | -0- | -0- | -0- | 244 | 1 | 2818 | 2 | Y | 57 | 52 | 1 | | | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *03 | 3412 | X | 3412 | -0- | -0- | -0- | 264 | 1 | 3086 | 2 | Y | 56 | 58 | 1 | | | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ANDERSON, ALMA WELL #: 5 RRCID -> 142908 COMPL. DATE 04/14/1999 TOTAL DEPTH 9700 PERF. 8388 - 8402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 799 | -0- | -937 | -0- | 144 | 1 | 630 | 2 | Y | 23 | 28 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1380 | N | 849 | -0- | -531 | -0- | 193 | 1 | 632 | 2 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1674 | N | 540 | -0- | -1134 | -0- | 124 | 1 | 397 | 2 | Y | 17 | 19 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1680 | N | 1680 | -0- | -0- | -0- | 373 | 1 | 1305 | 2 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 812 | N | 413 | -0- | -399 | -0- | 91 | 1 | 320 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 527 | N | 438 | -0- | -89 | -0- | 95 | 1 | 341 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BANKS, W.R. WELL #: 5 RRCID -> 142991 COMPL. DATE 10/21/1992 TOTAL DEPTH 9700 PERF. 8845 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2398 | N | 2398 | -0- | -0- | -0- | 72 | 1 | 2316 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2387 | N | 2387 | -0- | -0- | -0- | 71 | 1 | 2306 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2602 | N | 2602 | -0- | -0- | -0- | 79 | 1 | 2510 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2581 | N | 2581 | -0- | -0- | -0- | 75 | 1 | 2488 | 2 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2341 | N | 2341 | -0- | -0- | -0- | 66 | 1 | 2258 | 2 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2509 | -0- | -95 | -0- | 73 | 1 | 2421 | 2 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CARTHAGE GU 2 ROSS WELL #: 5 RRCID -> 142992 COMPL. DATE 10/09/1992 TOTAL DEPTH 9700 PERF. 8472 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3321 | -0- | 221 | 391 | 100 | 1 | 3200 | 2 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2880 | X | 1836 | -0- | -1044 | -0- | 55 | 1 | 1770 | 2 | Y | 10 | 11 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2976 | X | 1549 | -0- | -1427 | -0- | 47 | 1 | 1490 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2976 | X | 1585 | -0- | -1391 | -0- | 44 | 1 | 1473 | 2 | Y | 62 | 53 | 1 | | | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 2784 | X | 1478 | -0- | -1306 | -0- | 40 | 1 | 1376 | 2 | Y | 56 | 57 | 1 | | | 10 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 2976 | X | 1588 | -0- | -1388 | -0- | 45 | 1 | 1481 | 2 | Y | 56 | 58 | 1 | | | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |

KYLE, FRED UNIT WELL #: 5 RRCID -> 143144 COMPL. DATE 09/30/1992 TOTAL DEPTH 9800 PERF. 8426 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 4338 | -0- | -95 | -0- | 129 | 1 | 4146 | 2 | Y | 57 | 58 | 1 | | | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 4380 | X | 3699 | -0- | -681 | -0- | 109 | 1 | 3538 | 2 | Y | 47 | 48 | 1 | | | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 4526 | X | 3846 | -0- | -680 | -0- | 115 | 1 | 3664 | 2 | Y | 61 | 61 | 1 | | | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 4526 | X | 4470 | -0- | -56 | -0- | 129 | 1 | 4283 | 2 | Y | 53 | 53 | 1 | | | 9 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 4089 | X | 3992 | -0- | -97 | -0- | 112 | 1 | 3827 | 2 | Y | 48 | 48 | 1 | | | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 4340 | X | 4304 | -0- | -36 | -0- | 124 | 1 | 4129 | 2 | Y | 46 | 48 | 1 | | | 7 |
| | | | | | | | 51 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 5 RRCID -> 143652 COMPL. DATE 10/14/1992 TOTAL DEPTH 9700 PERF. 8463 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3538 | -0- | -275 | -0- | 104 | 1 | 3350 | 2 | Y | 76 | 78 | 1 | | | 13 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3431 | -0- | -259 | -0- | 100 | 1 | 3251 | 2 | Y | 73 | 72 | 1 | | | 14 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3763 | -0- | -50 | -0- | 111 | 1 | 3544 | 2 | Y | 98 | 98 | 1 | | | 14 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 3813 | X | 3560 | -0- | -253 | -0- | 102 | 1 | 3392 | 2 | Y | 60 | 64 | 1 | | | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 3393 | X | 3261 | -0- | -132 | -0- | 91 | 1 | 3111 | 2 | Y | 54 | 54 | 1 | | | 10 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3629 | -0- | -122 | -0- | 104 | 1 | 3466 | 2 | Y | 54 | 56 | 1 | | | 8 |
| | | | | | | | 59 | 9 | | | | | | | | | |

SEALEY, J.J. WELL #: 5 RRCID -> 143703 COMPL. DATE 11/12/1992 TOTAL DEPTH 9700 PERF. 8358 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2233 | -0- | -526 | -0- | 65 | 1 | 2094 | 2 | Y | 67 | 70 | 1 | | | 12 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 2700 | N | 1730 | -0- | -970 | -0- | 50 | 1 | 1624 | 2 | Y | 51 | 53 | 1 | | | 10 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 2542 | N | 1672 | -0- | -870 | -0- | 49 | 1 | 1557 | 2 | Y | 60 | 61 | 1 | | | 9 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 2232 | N | 1576 | -0- | -656 | -0- | 44 | 1 | 1469 | 2 | Y | 57 | 56 | 1 | | | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1418 | -0- | -264 | -0- | 39 | 1 | 1324 | 2 | Y | 50 | 51 | 1 | | | 9 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1498 | -0- | -176 | -0- | 42 | 1 | 1402 | 2 | Y | 49 | 51 | 1 | | | 7 |
| | | | | | | | 54 | 9 | | | | | | | | | |

GHOLSTON, J.S. WELL #: 4 RRCID -> 143811 COMPL. DATE 11/20/1992 TOTAL DEPTH 9700 PERF. 8444 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2594 | -0- | -165 | -0- | 209 | 1 | 2379 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2400 | N | 2262 | -0- | -138 | -0- | 183 | 1 | 2045 | 2 | Y | 31 | 29 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2573 | N | 2272 | -0- | -301 | -0- | 190 | 1 | 2046 | 2 | Y | 33 | 29 | 1 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 2604 | N | 2238 | -0- | -366 | -0- | 187 | 1 | 2016 | 2 | Y | 32 | 31 | 1 | | | 8 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2175 | N | 2018 | -0- | -157 | -0- | 158 | 1 | 1820 | 2 | Y | 36 | 37 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2179 | -0- | -84 | -0- | 169 | 1 | 1975 | 2 | Y | 32 | 31 | 1 | | | 8 |
| | | | | | | | 35 | 9 | | | | | | | | | |

CARTHAGE GU 32 WELL #: 5 RRCID -> 143853 COMPL. DATE 11/23/1992 TOTAL DEPTH 9700 PERF. 8414 - 8980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2962 | -0- | -107 | -0- | 233 | 1 | 2655 | 2 | Y | 67 | 66 | 1 | | | 16 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2785 | -0- | -185 | -0- | 224 | 1 | 2493 | 2 | Y | 62 | 72 | 1 | | | 6 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2713 | -0- | -356 | -0- | 224 | 1 | 2413 | 2 | Y | 69 | 61 | 1 | | | 14 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 3180 | X | 3180 | -0- | -0- | -0- | 268 | 1 | 2882 | 2 | Y | 27 | 34 | 1 | | | 7 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2922 | X | 2922 | -0- | -0- | -0- | 231 | 1 | 2660 | 2 | Y | 28 | 30 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 3054 | X | 3054 | -0- | -0- | -0- | 238 | 1 | 2785 | 2 | Y | 28 | 26 | 1 | | | 7 |
| | | | | | | | 31 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 5 RRCID -> 144597 COMPL. DATE 01/28/1993 TOTAL DEPTH 9700 PERF. 8374 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1668 | N | 1668 | -0- | -0- | -0- | 50 | 1 | 1612 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1734 | -0- | -276 | -0- | 52 | 1 | 1676 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1829 | N | 771 | -0- | -1058 | -0- | 23 | 1 | 745 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1796 | N | 1796 | -0- | -0- | -0- | 51 | 1 | 1702 | 2 | Y | 39 | 32 | 1 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1724 | N | 1724 | -0- | -0- | -0- | 48 | 1 | 1636 | 2 | Y | 36 | 36 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *03 | 2397 | N | 2397 | -0- | -0- | -0- | 69 | 1 | 2278 | 2 | Y | 45 | 45 | 1 | | | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |

GHOLSTON, J.S. WELL #: 5 RRCID -> 144718 COMPL. DATE 02/01/1993 TOTAL DEPTH 9700 PERF. 8390 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2363 | N | 2363 | -0- | -0- | -0- | 188 | 1 | 2139 | 2 | Y | 33 | 33 | 1 | | | 8 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2096 | N | 2096 | -0- | -0- | -0- | 171 | 1 | 1907 | 2 | Y | 16 | 22 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2666 | N | 2212 | -0- | -454 | -0- | 186 | 1 | 2006 | 2 | Y | 18 | 16 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2356 | N | 2276 | -0- | -80 | -0- | 192 | 1 | 2064 | 2 | Y | 18 | 17 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2177 | N | 2177 | -0- | -0- | -0- | 172 | 1 | 1984 | 2 | Y | 19 | 20 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 2201 | N | 2026 | -0- | -175 | -0- | 158 | 1 | 1847 | 2 | Y | 19 | 18 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |

KYLE, FRED UNIT WELL #: 6 RRCID -> 145225 COMPL. DATE 02/25/1993 TOTAL DEPTH 9800 PERF. 8463 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2160 | N | 2160 | -0- | -0- | -0- | 62 | 1 | 2001 | 2 | Y | 88 | 90 | 1 | | | 15 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 1778 | N | 1778 | -0- | -0- | -0- | 51 | 1 | 1648 | 2 | Y | 72 | 73 | 1 | | | 14 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 1913 | N | 1913 | -0- | -0- | -0- | 55 | 1 | 1755 | 2 | Y | 94 | 94 | 1 | | | 14 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 01 | 1926 | N | 1926 | -0- | -0- | -0- | 56 | 1 | 1860 | 2 | Y | 9 | 21 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1970 | N | 1970 | -0- | -0- | -0- | 56 | 1 | 1904 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2282 | N | 2282 | -0- | -0- | -0- | 66 | 1 | 2206 | 2 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

PIRKLE, L.H. "C" WELL #: 7 RRCID -> 145227 COMPL. DATE 03/04/1993 TOTAL DEPTH 9710 PERF. 8406 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1826 | -0- | -127 | -0- | 55 | 1 | 1771 | 2 | Y | -0- | | | | | -0- |
| 11 | 1860 | N | 1783 | -0- | -77 | -0- | 53 | 1 | 1730 | 2 | Y | -0- | | | | | -0- |
| 12 | 1960 | N | 1960 | -0- | -0- | -0- | 60 | 1 | 1900 | 2 | Y | -0- | | | | | -0- |
| 01 | 2066 | N | 2066 | -0- | -0- | -0- | 57 | 1 | 1880 | 2 | Y | 117 | 97 | 1 | | | 20 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 1824 | N | 1824 | -0- | -0- | -0- | 49 | 1 | 1663 | 2 | Y | 102 | 103 | 1 | | | 19 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| *03 | 2018 | N | 2018 | -0- | -0- | -0- | 56 | 1 | 1851 | 2 | Y | 101 | 105 | 1 | | | 15 |
| | | | | | | | 111 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A.L. WELL #: 6 RRCID -> 145375 COMPL. DATE 05/09/2016 TOTAL DEPTH 9770 PERF. 8476 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 188 | N | 188 | -0- | -0- | -0- | 5 | 1 | 172 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 240 | N | 184 | -0- | -56 | -0- | 5 | 1 | 169 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 216 | N | 216 | -0- | -0- | -0- | 6 | 1 | 196 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 204 | N | 204 | -0- | -0- | -0- | 6 | 1 | 196 | 2 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 190 | N | 190 | -0- | -0- | -0- | 5 | 1 | 183 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 217 | N | 179 | -0- | -38 | -0- | 5 | 1 | 172 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BANKS, W.R. WELL #: 6 RRCID -> 145590 COMPL. DATE 05/05/1993 TOTAL DEPTH 9700 PERF. 8390 - 9585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1937 | -0- | -16 | -0- | 57 | 1 | 1822 | 2 | Y | 53 | 54 | 1 | | | 9 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1749 | -0- | -81 | -0- | 51 | 1 | 1644 | 2 | Y | 49 | 49 | 1 | | | 9 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 1904 | N | 1904 | -0- | -0- | -0- | 56 | 1 | 1778 | 2 | Y | 64 | 64 | 1 | | | 9 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1691 | -0- | -231 | -0- | 49 | 1 | 1642 | 2 | Y | -0- | 9 | 1 | | | -0- |
| 02 | 1714 | N | 1714 | -0- | -0- | -0- | 49 | 1 | 1665 | 2 | Y | -0- | | | | | -0- |
| 03 | 1891 | N | 1758 | -0- | -133 | -0- | 51 | 1 | 1707 | 2 | Y | -0- | | | | | -0- |

DONALD, F.H. WELL #: 6 RRCID -> 145699 COMPL. DATE 05/19/1993 TOTAL DEPTH 9710 PERF. 8400 - 9646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3372 | X | 3372 | -0- | -0- | -0- | 102 | 1 | 3270 | 2 | Y | -0- | | | | | -0- |
| 11 | 2860 | X | 2860 | -0- | -0- | -0- | 85 | 1 | 2775 | 2 | Y | -0- | | | | | -0- |
| 12 | 3381 | X | 3381 | -0- | -0- | -0- | 103 | 1 | 3278 | 2 | Y | -0- | | | | | -0- |
| 01 | 4102 | X | 4102 | -0- | -0- | -0- | 119 | 1 | 3955 | 2 | Y | 25 | 21 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3411 | X | 3411 | -0- | -0- | -0- | 96 | 1 | 3292 | 2 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 3712 | X | 3712 | -0- | -0- | -0- | 108 | 1 | 3582 | 2 | Y | 20 | 21 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

THOMAS & WOOD WELL #: 6 L RRCID -> 147814 COMPL. DATE 05/02/2017 TOTAL DEPTH 9700 PERF. 8378 - 9620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2780 | -0- | -72 | -0- | 215 | 1 | 2452 | 2 | Y | 103 | 102 | 1 | | | 24 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2655 | -0- | -45 | -0- | 210 | 1 | 2338 | 2 | Y | 97 | 111 | 1 | | | 10 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2770 | -0- | -20 | -0- | 226 | 1 | 2428 | 2 | Y | 105 | 94 | 1 | | | 21 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2669 | -0- | -121 | -0- | 227 | 1 | 2438 | 2 | Y | 4 | 24 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2610 | X | 2491 | -0- | -119 | -0- | 198 | 1 | 2289 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2473 | -0- | -317 | -0- | 194 | 1 | 2275 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

OWENS, A. H. WELL #: 7-L RRCID -> 149198 COMPL. DATE 01/06/1994 TOTAL DEPTH 9700 PERF. 8372 - 9565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L. H. WELL #: 7-L RRCID -> 149499 COMPL. DATE 02/07/1994 TOTAL DEPTH 9700 PERF. 8369 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2299 | N | 2299 | -0- | | -0- | -0- | 69 | 1 | 2211 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1800 | -0- | | -0- | -0- | 53 | 1 | 1732 | 2 | Y | 14 | 14 | 1 | | | 3 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2097 | N | 2097 | -0- | | -0- | -0- | 63 | 1 | 2013 | 2 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1679 | N | 1679 | -0- | | -0- | -0- | 48 | 1 | 1589 | 2 | Y | 38 | 34 | 1 | | | 7 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1609 | N | 1609 | -0- | | -0- | -0- | 45 | 1 | 1527 | 2 | Y | 34 | 35 | 1 | | | 6 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 1985 | N | 1985 | -0- | | -0- | -0- | 57 | 1 | 1884 | 2 | Y | 40 | 40 | 1 | | | 6 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

HOLMES, S. L. WELL #: 6-L RRCID -> 149543 COMPL. DATE 03/23/1994 TOTAL DEPTH 9700 PERF. 8389 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 503 | -0- | | -24 | -0- | 15 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 11 | 1078 | N | 1078 | -0- | | -0- | -0- | 32 | 1 | 1046 | 2 | Y | -0- | | | | | -0- |
| 12 | 1291 | N | 1291 | -0- | | -0- | -0- | 39 | 1 | 1252 | 2 | Y | -0- | | | | | -0- |
| 01 | 1329 | N | 1329 | -0- | | -0- | -0- | 39 | 1 | 1290 | 2 | Y | -0- | | | | | -0- |
| 02 | 1186 | N | 1186 | -0- | | -0- | -0- | 34 | 1 | 1152 | 2 | Y | -0- | | | | | -0- |
| *03 | 1413 | N | 1413 | -0- | | -0- | -0- | 41 | 1 | 1372 | 2 | Y | -0- | | | | | -0- |

WOOLWORTH, J. D. UNIT WELL #: 6-L RRCID -> 149743 COMPL. DATE 04/18/1994 TOTAL DEPTH 9700 PERF. 8390 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2225 | N | 2225 | -0- | | -0- | -0- | 176 | 1 | 2009 | 2 | Y | 36 | 36 | 1 | | | 8 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1533 | -0- | | -207 | -0- | 123 | 1 | 1373 | 2 | Y | 34 | 39 | 1 | | | 3 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1602 | -0- | | -382 | -0- | 133 | 1 | 1429 | 2 | Y | 36 | 32 | 1 | | | 7 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 1984 | N | 1698 | -0- | | -286 | -0- | 142 | 1 | 1528 | 2 | Y | 25 | 26 | 1 | | | 6 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2082 | N | 2082 | -0- | | -0- | -0- | 163 | 1 | 1886 | 2 | Y | 30 | 30 | 1 | | | 6 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 2010 | N | 2010 | -0- | | -0- | -0- | 156 | 1 | 1824 | 2 | Y | 27 | 26 | 1 | | | 7 |
| | | | | | | | | 30 | 9 | | | | | | | | | |

OWENS, NELLIE WELL #: 6-L RRCID -> 150533 COMPL. DATE 05/23/1994 TOTAL DEPTH 9700 PERF. 8394 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2027 | N | 2027 | -0- | | -0- | -0- | 160 | 1 | 1826 | 2 | Y | 37 | 38 | 1 | | | 6 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 2005 | N | 2005 | -0- | | -0- | -0- | 162 | 1 | 1803 | 2 | Y | 36 | 35 | 1 | | | 7 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 2370 | N | 2370 | -0- | | -0- | -0- | 197 | 1 | 2118 | 2 | Y | 50 | 50 | 1 | | | 7 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 2340 | N | 2340 | -0- | | -0- | -0- | 190 | 1 | 2048 | 2 | Y | 93 | 84 | 1 | | | 16 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 2136 | N | 2136 | -0- | | -0- | -0- | 163 | 1 | 1882 | 2 | Y | 83 | 84 | 1 | | | 15 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 03 | 2356 | N | 2311 | -0- | | -45 | -0- | 175 | 1 | 2046 | 2 | Y | 82 | 85 | 1 | | | 12 |
| | | | | | | | | 90 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

COLEMAN, M.J. WELL #: 6-L RRCID -> 150950 COMPL. DATE 06/30/1994 TOTAL DEPTH 9700 PERF. 8374 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1843 | -0- | -482 | -0- | 56 | 1 | 1787 | 2 | Y | -0- | | | | | -0- |
| 11 | 2190 | N | 1337 | -0- | -853 | -0- | 40 | 1 | 1297 | 2 | Y | -0- | | | | | -0- |
| 12 | 2139 | N | 2053 | -0- | -86 | -0- | 62 | 1 | 1991 | 2 | Y | -0- | | | | | -0- |
| 01 | 2051 | N | 2051 | -0- | -0- | -0- | 59 | 1 | 1978 | 2 | Y | 13 | 11 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2562 | N | 2562 | -0- | -0- | -0- | 72 | 1 | 2471 | 2 | Y | 17 | 16 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1896 | -0- | -150 | -0- | 55 | 1 | 1829 | 2 | Y | 11 | 12 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

JONES, ELSIE WELL #: 7-L RRCID -> 151459 COMPL. DATE 07/24/1994 TOTAL DEPTH 9700 PERF. 8348 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1473 | N | 1473 | -0- | -0- | -0- | 119 | 1 | 1354 | 2 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1289 | -0- | -31 | -0- | 106 | 1 | 1183 | 2 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1303 | -0- | -123 | -0- | 111 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1311 | -0- | -177 | -0- | 107 | 1 | 1151 | 2 | Y | 48 | 36 | 1 | | | 12 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 1247 | N | 945 | -0- | -302 | -0- | 71 | 1 | 821 | 2 | Y | 48 | 51 | 1 | | | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 1302 | N | 852 | -0- | -450 | -0- | 63 | 1 | 737 | 2 | Y | 47 | 44 | 1 | | | 12 |
| | | | | | | | 52 | 9 | | | | | | | | | |

SEALEY, J.J. WELL #: 6-L RRCID -> 151791 COMPL. DATE 08/19/1994 TOTAL DEPTH 9700 PERF. 8691 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1683 | N | 1683 | -0- | -0- | -0- | 51 | 1 | 1624 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1605 | -0- | -45 | -0- | 48 | 1 | 1549 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1880 | N | 1880 | -0- | -0- | -0- | 57 | 1 | 1813 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1902 | N | 1902 | -0- | -0- | -0- | 53 | 1 | 1766 | 2 | Y | 75 | 63 | 1 | | | 13 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 1749 | N | 1749 | -0- | -0- | -0- | 48 | 1 | 1627 | 2 | Y | 67 | 68 | 1 | | | 12 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1888 | -0- | -3 | -0- | 53 | 1 | 1762 | 2 | Y | 66 | 68 | 1 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |

GHOLSTON, J. S. WELL #: 6-L RRCID -> 151825 COMPL. DATE 09/09/1994 TOTAL DEPTH 9700 PERF. 8673 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1153 | -0- | -118 | -0- | 92 | 1 | 1044 | 2 | Y | 15 | 15 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1230 | N | 984 | -0- | -246 | -0- | 78 | 1 | 874 | 2 | Y | 29 | 30 | 1 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1049 | -0- | -160 | -0- | 86 | 1 | 928 | 2 | Y | 32 | 29 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1077 | -0- | -70 | -0- | 89 | 1 | 953 | 2 | Y | 32 | 30 | 1 | | | 8 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 962 | N | 962 | -0- | -0- | -0- | 74 | 1 | 851 | 2 | Y | 34 | 36 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 1069 | N | 1069 | -0- | -0- | -0- | 81 | 1 | 953 | 2 | Y | 32 | 30 | 1 | | | 8 |
| | | | | | | | 35 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 2 ROSS WELL #: 6-L RRCID -> 152323 COMPL. DATE 10/15/1994 TOTAL DEPTH 9700 PERF. 8375 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2740 | -0- | | -422 | -0- | | 80 | 1 | 2582 | 2 | Y | 71 | 74 | 1 | | | 12 |
| | | | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2479 | -0- | | -581 | -0- | | 72 | 1 | 2337 | 2 | Y | 64 | 64 | 1 | | | 12 |
| | | | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2640 | -0- | | -522 | -0- | | 78 | 1 | 2471 | 2 | Y | 83 | 83 | 1 | | | 12 |
| | | | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 3131 | X | 2310 | -0- | | -821 | -0- | | 67 | 1 | 2214 | 2 | Y | 26 | 33 | 1 | | | 5 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2755 | X | 2520 | -0- | | -235 | -0- | | 71 | 1 | 2419 | 2 | Y | 27 | 27 | 1 | | | 5 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2728 | X | 2724 | -0- | | -4 | -0- | | 79 | 1 | 2615 | 2 | Y | 27 | 28 | 1 | | | 4 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |

KYLE, FRED UNIT WELL #: 7-L RRCID -> 153308 COMPL. DATE 12/17/1994 TOTAL DEPTH 9800 PERF. 8450 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1527 | N | 1527 | -0- | | -0- | -0- | | 44 | 1 | 1421 | 2 | Y | 56 | 57 | 1 | | | 10 |
| | | | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 1455 | N | 1455 | -0- | | -0- | -0- | | 42 | 1 | 1356 | 2 | Y | 52 | 52 | 1 | | | 10 |
| | | | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 1456 | N | 1456 | -0- | | -0- | -0- | | 42 | 1 | 1344 | 2 | Y | 64 | 65 | 1 | | | 9 |
| | | | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 1399 | N | 1399 | -0- | | -0- | -0- | | 41 | 1 | 1358 | 2 | Y | -0- | 9 | 1 | | | -0- |
| 02 | 1359 | N | 1359 | -0- | | -0- | -0- | | 39 | 1 | 1320 | 2 | Y | -0- | | | | | -0- |
| *03 | 1472 | N | 1472 | -0- | | -0- | -0- | | 43 | 1 | 1429 | 2 | Y | -0- | | | | | -0- |

BROWN, J. C. WELL #: 7-L RRCID -> 153440 COMPL. DATE 12/15/1994 TOTAL DEPTH 9800 PERF. 8470 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 1765 | -0- | | -1118 | -0- | | 52 | 1 | 1674 | 2 | Y | 35 | 39 | 1 | | | 6 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 2790 | X | 1529 | -0- | | -1261 | -0- | | 45 | 1 | 1451 | 2 | Y | 30 | 30 | 1 | | | 6 |
| | | | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 2728 | X | 1016 | -0- | | -1712 | -0- | | 30 | 1 | 961 | 2 | Y | 23 | 26 | 1 | | | 3 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 2728 | X | 1050 | -0- | | -1678 | -0- | | 30 | 1 | 1005 | 2 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2552 | X | 1176 | -0- | | -1376 | -0- | | 33 | 1 | 1125 | 2 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1767 | X | 1176 | -0- | | -591 | -0- | | 34 | 1 | 1127 | 2 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |

DONALD, F.H. WELL #: 7-L RRCID -> 153495 COMPL. DATE 01/27/1995 TOTAL DEPTH 9700 PERF. 8345 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3883 | -0- | | -116 | -0- | | 117 | 1 | 3746 | 2 | Y | 18 | 18 | 1 | | | 3 |
| | | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3562 | -0- | | -308 | -0- | | 106 | 1 | 3438 | 2 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4011 | X | 4011 | -0- | | -0- | -0- | | 121 | 1 | 3866 | 2 | Y | 22 | 22 | 1 | | | 3 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 3988 | X | 3988 | -0- | | -0- | -0- | | 113 | 1 | 3775 | 2 | Y | 91 | 78 | 1 | | | 16 |
| | | | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 3683 | X | 3627 | -0- | | -56 | -0- | | 100 | 1 | 3439 | 2 | Y | 80 | 81 | 1 | | | 15 |
| | | | | | | | | | 88 | 9 | | | | | | | | | |
| *03 | 4048 | X | 4048 | -0- | | -0- | -0- | | 116 | 1 | 3844 | 2 | Y | 80 | 83 | 1 | | | 12 |
| | | | | | | | | | 88 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 7-L RRCID -> 153803 COMPL. DATE 02/24/1995 TOTAL DEPTH 9760 PERF. 8416 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2878 | N | 2878 | -0- | -0- | -0- | 85 | 1 | 2725 | 2 | Y | 62 | 63 | 1 | | | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 2820 | N | 2538 | -0- | -282 | -0- | 74 | 1 | 2406 | 2 | Y | 53 | 54 | 1 | | | 10 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 2883 | N | 2732 | -0- | -151 | -0- | 83 | 1 | 2649 | 2 | Y | -0- | 10 | 1 | | | -0- |
| 01 | 2883 | N | 2807 | -0- | -76 | -0- | 82 | 1 | 2725 | 2 | Y | -0- | | | | | -0- |
| 02 | 2577 | N | 2577 | -0- | -0- | -0- | 73 | 1 | 2504 | 2 | Y | -0- | | | | | -0- |
| *03 | 2829 | N | 2829 | -0- | -0- | -0- | 83 | 1 | 2746 | 2 | Y | -0- | | | | | -0- |

CARTHAGE GU 32 WELL #: 6 L RRCID -> 154335 COMPL. DATE 01/09/2015 TOTAL DEPTH 9730 PERF. 9125 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3625 | -0- | -281 | -0- | 288 | 1 | 3286 | 2 | Y | 46 | 46 | 1 | | | 11 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 3780 | X | 2077 | -0- | -1703 | -0- | 167 | 1 | 1863 | 2 | Y | 43 | 50 | 1 | | | 4 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 3922 | X | 3922 | -0- | -0- | -0- | 329 | 1 | 3541 | 2 | Y | 47 | 42 | 1 | | | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 3782 | X | 3585 | -0- | -197 | -0- | 304 | 1 | 3268 | 2 | Y | 12 | 18 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3509 | X | 3220 | -0- | -289 | -0- | 256 | 1 | 2951 | 2 | Y | 12 | 13 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 3937 | X | 3383 | -0- | -554 | -0- | 265 | 1 | 3105 | 2 | Y | 12 | 11 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BANKS, W. R. WELL #: 7-L RRCID -> 154978 COMPL. DATE 05/17/1995 TOTAL DEPTH 9950 PERF. 8631 - 9809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2945 | -0- | -186 | -0- | 89 | 1 | 2845 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2469 | -0- | -561 | -0- | 74 | 1 | 2386 | 2 | Y | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3104 | X | 3104 | -0- | -0- | -0- | 94 | 1 | 3010 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 3069 | X | 2786 | -0- | -283 | -0- | 80 | 1 | 2662 | 2 | Y | 40 | 33 | 1 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2648 | -0- | -136 | -0- | 74 | 1 | 2533 | 2 | Y | 37 | 37 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2885 | -0- | -215 | -0- | 83 | 1 | 2762 | 2 | Y | 36 | 38 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |

PIRKLE, L.H. "C" WELL #: 8-L RRCID -> 155530 COMPL. DATE 06/22/1995 TOTAL DEPTH 9450 PERF. 8405 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1063 | -0- | -115 | -0- | 32 | 1 | 1023 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1140 | N | 928 | -0- | -212 | -0- | 28 | 1 | 893 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1178 | N | 706 | -0- | -472 | -0- | 21 | 1 | 678 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1170 | N | 1170 | -0- | -0- | -0- | 32 | 1 | 1063 | 2 | Y | 68 | 57 | 1 | | | 12 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 975 | N | 975 | -0- | -0- | -0- | 26 | 1 | 888 | 2 | Y | 55 | 57 | 1 | | | 10 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *03 | 1096 | N | 1096 | -0- | -0- | -0- | 30 | 1 | 1003 | 2 | Y | 57 | 59 | 1 | | | 8 |
| | | | | | | | 63 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THOMAS & WOOD WELL #: 7-L RRCID -> 155580 COMPL. DATE 07/13/1995 TOTAL DEPTH 9400 PERF. 8335 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2695 | N | 2695 | -0- | -0- | -0- | 213 | 1 | 2431 | 2 | Y | 46 | 46 | 1 | | | 11 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 2410 | N | 2410 | -0- | -0- | -0- | 195 | 1 | 2171 | 2 | Y | 40 | 47 | 1 | | | 4 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2412 | N | 2412 | -0- | -0- | -0- | 201 | 1 | 2159 | 2 | Y | 47 | 42 | 1 | | | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 2573 | N | 2393 | -0- | -180 | -0- | 202 | 1 | 2173 | 2 | Y | 16 | 21 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2320 | N | 2223 | -0- | -97 | -0- | 176 | 1 | 2029 | 2 | Y | 16 | 17 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2332 | -0- | -86 | -0- | 182 | 1 | 2132 | 2 | Y | 16 | 15 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |

JONES, ELSIE WELL #: 8-L RRCID -> 156003 COMPL. DATE 08/11/1995 TOTAL DEPTH 9400 PERF. 8336 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 184 | N | 184 | -0- | -0- | -0- | 13 | 1 | 143 | 2 | Y | 25 | 26 | 1 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 13 | 1 | 142 | 2 | Y | 28 | 31 | 1 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 13 | 1 | 141 | 2 | Y | 29 | 26 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 165 | N | 165 | -0- | -0- | -0- | 14 | 1 | 151 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 12 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| *03 | 167 | N | 167 | -0- | -0- | -0- | 13 | 1 | 154 | 2 | Y | -0- | | | | | -0- |

BRODERICK, BESS SMITH GU 2 WELL #: 1 RRCID -> 156139 COMPL. DATE 08/08/1996 TOTAL DEPTH 9547 PERF. 8528 - 9223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1520 | -0- | -123 | -0- | 1506 | 2 | 14 | 9 | Y | 13 | 25 | 0 | | | 14 |
| 11 | 1590 | N | 1404 | -0- | -186 | -0- | 1383 | 2 | 21 | 9 | Y | 19 | 12 | 0 | | | 21 |
| 12 | 1643 | N | 1427 | -0- | -216 | -0- | 1408 | 2 | 19 | 9 | Y | 17 | | | | | 38 |
| 01 | 1519 | N | 1393 | -0- | -126 | -0- | 1382 | 2 | 11 | 9 | Y | 10 | 39 | 0 | | | 9 |
| 02 | 1363 | N | 1253 | -0- | -110 | -0- | 1240 | 2 | 13 | 9 | Y | 12 | 16 | 0 | | | 5 |
| 03 | 1426 | N | 1379 | -0- | -47 | -0- | 1367 | 2 | 12 | 9 | Y | 11 | 8 | 0 | | | 8 |

COLEMAN, M.J. WELL #: 7-L RRCID -> 156290 COMPL. DATE 10/17/1995 TOTAL DEPTH 9400 PERF. 8383 - 9255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2779 | N | 2779 | -0- | -0- | -0- | 84 | 1 | 2684 | 2 | Y | 10 | 10 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2790 | N | 2659 | -0- | -131 | -0- | 79 | 1 | 2570 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2945 | N | 2833 | -0- | -112 | -0- | 86 | 1 | 2734 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2790 | N | 2762 | -0- | -28 | -0- | 80 | 1 | 2668 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2581 | N | 2534 | -0- | -47 | -0- | 72 | 1 | 2449 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2821 | N | 2740 | -0- | -81 | -0- | 80 | 1 | 2647 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

OWENS, A.H. WELL #: 8-L RRCID -> 156367 COMPL. DATE 05/14/1997 TOTAL DEPTH 9390 PERF. 9150 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 968 | N | 968 | -0- | -0- | -0- | 29 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 11 | 923 | N | 923 | -0- | -0- | -0- | 28 | 1 | 895 | 2 | Y | -0- | | | | | -0- |
| 12 | 959 | N | 959 | -0- | -0- | -0- | 29 | 1 | 930 | 2 | Y | -0- | | | | | -0- |
| 01 | 947 | N | 947 | -0- | -0- | -0- | 28 | 1 | 919 | 2 | Y | -0- | | | | | -0- |
| 02 | 890 | N | 890 | -0- | -0- | -0- | 25 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| *03 | 923 | N | 923 | -0- | -0- | -0- | 27 | 1 | 896 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

SEALEY, J.J. WELL #: 7 L RRCID -> 157933 COMPL. DATE 01/26/1996 TOTAL DEPTH 9400 PERF. 8404 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 5 | 1 | 175 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 217 | N | 95 | -0- | -122 | -0- | 3 | 1 | 90 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 183 | N | 183 | -0- | -0- | -0- | 5 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 02 | 174 | N | 29 | -0- | -145 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| *03 | 98 | N | 98 | -0- | -0- | -0- | 3 | 1 | 95 | 2 | Y | -0- | | | | | -0- |

PIRKLE, L. H. WELL #: 8 L RRCID -> 158049 COMPL. DATE 02/05/1996 TOTAL DEPTH 9400 PERF. 8372 - 9240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1673 | N | 1673 | -0- | -0- | -0- | 49 | 1 | 1562 | 2 | Y | 56 | 57 | 1 | | | 10 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 1473 | N | 1473 | -0- | -0- | -0- | 42 | 1 | 1378 | 2 | Y | 48 | 49 | 1 | | | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 1511 | N | 1511 | -0- | -0- | -0- | 44 | 1 | 1401 | 2 | Y | 60 | 60 | 1 | | | 9 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 1445 | N | 1445 | -0- | -0- | -0- | 41 | 1 | 1375 | 2 | Y | 26 | 30 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1295 | N | 1295 | -0- | -0- | -0- | 36 | 1 | 1235 | 2 | Y | 22 | 23 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 1504 | N | 1504 | -0- | -0- | -0- | 43 | 1 | 1433 | 2 | Y | 25 | 25 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |

HOLMES, S.L. WELL #: 7 L RRCID -> 159416 COMPL. DATE 03/04/1996 TOTAL DEPTH 9400 PERF. 8380 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5646 | X | 5646 | -0- | -0- | -0- | 168 | 1 | 5377 | 2 | Y | 92 | 95 | 1 | | | 16 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 5150 | X | 5150 | -0- | -0- | -0- | 151 | 1 | 4907 | 2 | Y | 84 | 84 | 1 | | | 16 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 5871 | X | 5871 | -0- | -0- | -0- | 175 | 1 | 5568 | 2 | Y | 116 | 115 | 1 | | | 17 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 5723 | X | 5723 | -0- | -0- | -0- | 165 | 1 | 5482 | 2 | Y | 69 | 74 | 1 | | | 12 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 5258 | X | 5258 | -0- | -0- | -0- | 147 | 1 | 5043 | 2 | Y | 62 | 63 | 1 | | | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *03 | 5517 | X | 5517 | -0- | -0- | -0- | 159 | 1 | 5294 | 2 | Y | 58 | 61 | 1 | | | 8 |
| | | | | | | | 64 | 9 | | | | | | | | | |

OWENS, NELLIE WELL #: 7-L RRCID -> 159718 COMPL. DATE 05/10/1996 TOTAL DEPTH 9398 PERF. 8410 - 9241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2023 | -0- | -302 | -0- | 161 | 1 | 1838 | 2 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2400 | N | 1886 | -0- | -514 | -0- | 153 | 1 | 1711 | 2 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2139 | N | 1893 | -0- | -246 | -0- | 159 | 1 | 1706 | 2 | Y | 25 | 25 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1854 | -0- | -161 | -0- | 156 | 1 | 1678 | 2 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1827 | N | 1713 | -0- | -114 | -0- | 135 | 1 | 1558 | 2 | Y | 18 | 18 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1831 | -0- | -60 | -0- | 143 | 1 | 1669 | 2 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 2 ROSS WELL #: 7 L RRCID -> 159952 COMPL. DATE 04/09/1996 TOTAL DEPTH 9620 PERF. 8640 - 9442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3667 | X | 3667 | -0- | -0- | -0- | 109 | 1 | 3493 | 2 | Y | 59 | 61 | 1 | | | 10 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3774 | -0- | -156 | -0- | 111 | 1 | 3595 | 2 | Y | 62 | 60 | 1 | | | 12 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3965 | -0- | -96 | -0- | 118 | 1 | 3761 | 2 | Y | 78 | 79 | 1 | | | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 4061 | X | 4012 | -0- | -49 | -0- | 114 | 1 | 3798 | 2 | Y | 91 | 86 | 1 | | | 16 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 3654 | X | 3525 | -0- | -129 | -0- | 98 | 1 | 3342 | 2 | Y | 77 | 79 | 1 | | | 14 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *03 | 4004 | X | 4004 | -0- | -0- | -0- | 114 | 1 | 3802 | 2 | Y | 80 | 82 | 1 | | | 12 |
| | | | | | | | 88 | 9 | | | | | | | | | |

CARTHAGE GU 32 WELL #: 7 L RRCID -> 159963 COMPL. DATE 06/13/1996 TOTAL DEPTH 9820 PERF. 8806 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2921 | -0- | -86 | -0- | 86 | 1 | 2769 | 2 | Y | 60 | 62 | 1 | | | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2433 | -0- | -327 | -0- | 71 | 1 | 2306 | 2 | Y | 51 | 51 | 1 | | | 10 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 2945 | X | 2660 | -0- | -285 | -0- | 79 | 1 | 2508 | 2 | Y | 66 | 66 | 1 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2609 | -0- | -336 | -0- | 74 | 1 | 2479 | 2 | Y | 51 | 52 | 1 | | | 9 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2755 | X | 2419 | -0- | -336 | -0- | 67 | 1 | 2300 | 2 | Y | 47 | 47 | 1 | | | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 2914 | X | 2459 | -0- | -455 | -0- | 70 | 1 | 2343 | 2 | Y | 42 | 45 | 1 | | | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |

GHOLSTON, J.S. WELL #: 7-L RRCID -> 161030 COMPL. DATE 04/25/2014 TOTAL DEPTH 9748 PERF. 8676 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 99 | N | 99 | -0- | -0- | -0- | 8 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 9 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 12 | 141 | N | 141 | -0- | -0- | -0- | 12 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 01 | 152 | N | 152 | -0- | -0- | -0- | 13 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 11 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| *03 | 128 | N | 128 | -0- | -0- | -0- | 10 | 1 | 118 | 2 | Y | -0- | | | | | -0- |

COLEMAN, MRS. M. J. UNIT WELL #: 9-L RRCID -> 161321 COMPL. DATE 03/02/2015 TOTAL DEPTH 9400 PERF. 8380 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1949 | -0- | -128 | -0- | 59 | 1 | 1882 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1859 | -0- | -61 | -0- | 55 | 1 | 1797 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1831 | N | 1831 | -0- | -0- | -0- | 55 | 1 | 1767 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1953 | N | 1816 | -0- | -137 | -0- | 52 | 1 | 1718 | 2 | Y | 42 | 36 | 1 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1798 | N | 1600 | -0- | -198 | -0- | 44 | 1 | 1515 | 2 | Y | 37 | 37 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1725 | -0- | -104 | -0- | 49 | 1 | 1637 | 2 | Y | 35 | 37 | 1 | | | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L. H. WELL #: 9 RRCID -> 163362 COMPL. DATE 03/12/1997 TOTAL DEPTH 9400 PERF. 8365 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1783 | -0- | -77 | -0- | 54 | 1 | 1729 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 1554 | -0- | -186 | -0- | 46 | 1 | 1508 | 2 | Y | -0- | | | | | -0- |
| 12 | 1783 | N | 1783 | -0- | -0- | -0- | 54 | 1 | 1729 | 2 | Y | -0- | | | | | -0- |
| 01 | 1798 | N | 1707 | -0- | -91 | -0- | 49 | 1 | 1632 | 2 | Y | 24 | 20 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1558 | N | 1558 | -0- | -0- | -0- | 44 | 1 | 1490 | 2 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1661 | -0- | -137 | -0- | 48 | 1 | 1590 | 2 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |

JONES, ELSIE WELL #: 9 L RRCID -> 163572 COMPL. DATE 09/26/1996 TOTAL DEPTH 9590 PERF. 8552 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2189 | N | 2189 | -0- | -0- | -0- | 174 | 1 | 1986 | 2 | Y | 26 | 26 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2430 | N | 1737 | -0- | -693 | -0- | 141 | 1 | 1570 | 2 | Y | 24 | 28 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2387 | N | 1659 | -0- | -728 | -0- | 139 | 1 | 1491 | 2 | Y | 26 | 23 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2201 | N | 1489 | -0- | -712 | -0- | 125 | 1 | 1342 | 2 | Y | 20 | 20 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1381 | -0- | -301 | -0- | 108 | 1 | 1250 | 2 | Y | 21 | 22 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1443 | -0- | -231 | -0- | 112 | 1 | 1309 | 2 | Y | 20 | 19 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |

HOLMES, S.L. UNIT WELL #: 9 RRCID -> 164048 COMPL. DATE 04/22/2004 TOTAL DEPTH 9615 PERF. 8600 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLISON, THOMAS GAS UNIT WELL #: 6A RRCID -> 165659 COMPL. DATE 09/10/1997 TOTAL DEPTH 9630 PERF. 8378 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1231 | -0- | -133 | -0- | 1199 | 2 | 32 | 9 | Y | 29 | 34 | 1 | | | 27 |
| 11 | 1990 | N | 1990 | -0- | -0- | -0- | 1960 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 27 |
| 12 | 1271 | N | 959 | -0- | -312 | -0- | 928 | 2 | 31 | 9 | Y | 28 | 24 | 1 | | | 31 |
| 01 | 1240 | N | 881 | -0- | -359 | -0- | 850 | 2 | 31 | 9 | Y | 28 | 47 | 1 | | | 12 |
| 02 | 1276 | N | 963 | -0- | -313 | -0- | 937 | 2 | 26 | 9 | Y | 24 | | | | | 36 |
| *03 | 1886 | N | 1886 | -0- | -0- | -0- | 1850 | 2 | 36 | 9 | Y | 33 | 44 | 1 | | | 25 |

ALLISON, THOMAS GAS UNIT WELL #: 7A RRCID -> 165663 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8382 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2446 | -0- | -158 | -0- | 2434 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| 11 | 2460 | N | 2280 | -0- | -180 | -0- | 2237 | 2 | 43 | 9 | Y | 39 | 24 | 1 | | | 25 |
| 12 | 2511 | N | 2376 | -0- | -135 | -0- | 2330 | 2 | 46 | 9 | Y | 42 | 29 | 1 | | | 38 |
| 01 | 2449 | N | 2405 | -0- | -44 | -0- | 2360 | 2 | 45 | 9 | Y | 41 | 62 | 1 | | | 17 |
| 02 | 2259 | N | 2259 | -0- | -0- | -0- | 2220 | 2 | 39 | 9 | Y | 35 | | | | | 52 |
| *03 | 2432 | N | 2432 | -0- | -0- | -0- | 2380 | 2 | 52 | 9 | Y | 47 | 63 | 1 | | | 36 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BANKS, W.R. WELL #: 8 RRCID -> 165863 COMPL. DATE 08/13/1997 TOTAL DEPTH 9500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 51 | -0- | -11 | -0- | 2 | 1 | 48 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 60 | N | 30 | -0- | -30 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 2 | 1 | 53 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 2 | 1 | 63 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 29 | N | 25 | -0- | -4 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 30 | -0- | -32 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |

PIRKLE, L.H. "C" WELL #: 9 RRCID -> 165924 COMPL. DATE 10/29/1997 TOTAL DEPTH 9396 PERF. N/A

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 324 | -0- | -17 | -0- | 10 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 293 | -0- | -37 | -0- | 9 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 296 | -0- | -45 | -0- | 9 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 291 | -0- | -19 | -0- | 8 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 10 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| *03 | 824 | N | 824 | -0- | -0- | -0- | 24 | 1 | 800 | 2 | Y | -0- | | | | | -0- |

BROWN. J.C. WELL #: 10 RRCID -> 166139 COMPL. DATE 11/13/1997 TOTAL DEPTH 9400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

ALLISON, THOMAS GAS UNIT WELL #: 8A RRCID -> 169172 COMPL. DATE 05/29/1998 TOTAL DEPTH 9650 PERF. 8355 - 9468

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1549 | N | 1549 | -0- | -0- | -0- | 1541 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 11 | 1494 | N | 1494 | -0- | -0- | -0- | 1432 | 2 | 62 | 9 | Y | 56 | 30 | 1 | | | 32 |
| 12 | 1549 | N | 1549 | -0- | -0- | -0- | 1486 | 2 | 63 | 9 | Y | 57 | 38 | 1 | | | 51 |
| 01 | 1688 | N | 1688 | -0- | -0- | -0- | 1626 | 2 | 62 | 9 | Y | 56 | 84 | 1 | | | 23 |
| 02 | 1694 | N | 1694 | -0- | -0- | -0- | 1639 | 2 | 55 | 9 | Y | 50 | | | | | 73 |
| *03 | 1803 | N | 1803 | -0- | -0- | -0- | 1730 | 2 | 73 | 9 | Y | 66 | 88 | 1 | | | 51 |

ALLISON, THOMAS GAS UNIT WELL #: 9A RRCID -> 169930 COMPL. DATE 07/21/1998 TOTAL DEPTH 9598 PERF. 8386 - 9501

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3426 | -0- | 326 | 326 | 3404 | 2 | 22 | 9 | Y | 20 | 23 | 1 | | | 18 |
| 11 | 3000 | N | 3089 | -0- | 89 | 415 | 3078 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 14 |
| 12 | 3100 | N | 3587 | -0- | 487 | 902 | 3576 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 13 |
| 01 | 4607 | X | 3705 | -0- | -902 | -0- | 3693 | 2 | 12 | 9 | Y | 11 | 19 | 1 | | | 5 |
| 02 | 3379 | X | 3379 | -0- | -0- | -0- | 3370 | 2 | 9 | 9 | Y | 8 | | | | | 13 |
| 03 | 2790 | X | 2699 | -0- | -91 | -0- | 2686 | 2 | 13 | 9 | Y | 12 | 16 | 1 | | | 9 |

THOMAS & WOOD WELL #: 8 RRCID -> 169935 COMPL. DATE 04/03/2006 TOTAL DEPTH 9400 PERF. 8346 - 9214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 9 RRCID -> 169936 COMPL. DATE 04/28/2006 TOTAL DEPTH 9400 PERF. 8328 - 9217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1584 | N | 1584 | -0- | -0- | -0- | 48 | 1 | 1536 | 2 | Y | -0- | | | | | -0- |
| 11 | 1575 | N | 1575 | -0- | -0- | -0- | 47 | 1 | 1528 | 2 | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 1487 | -0- | -63 | -0- | 45 | 1 | 1442 | 2 | Y | -0- | | | | | -0- |
| 01 | 1586 | N | 1586 | -0- | -0- | -0- | 46 | 1 | 1515 | 2 | Y | 23 | 19 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1435 | -0- | -15 | -0- | 40 | 1 | 1373 | 2 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 1595 | N | 1595 | -0- | -0- | -0- | 46 | 1 | 1527 | 2 | Y | 20 | 21 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

KYLE, FRED UNIT WELL #: 8 RRCID -> 169946 COMPL. DATE 07/16/1998 TOTAL DEPTH 9400 PERF. 8458 - 9299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | N | 2618 | -0- | -203 | -0- | 79 | 1 | 2539 | 2 | Y | -0- | | | | | -0- |
| 11 | 2790 | X | 2357 | -0- | -433 | -0- | 70 | 1 | 2287 | 2 | Y | -0- | | | | | -0- |
| 12 | 2883 | X | 2543 | -0- | -340 | -0- | 77 | 1 | 2466 | 2 | Y | -0- | | | | | -0- |
| 01 | 2883 | X | 2552 | -0- | -331 | -0- | 74 | 1 | 2464 | 2 | Y | 13 | 11 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2581 | X | 2366 | -0- | -215 | -0- | 67 | 1 | 2286 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2604 | X | 2484 | -0- | -120 | -0- | 72 | 1 | 2399 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BROWN, J. C. WELL #: 11 RRCID -> 171438 COMPL. DATE 10/02/2014 TOTAL DEPTH 9426 PERF. 8390 - 9277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 763 | N | 763 | -0- | -0- | -0- | 22 | 1 | 710 | 2 | Y | 28 | 27 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 22 | 1 | 699 | 2 | Y | 26 | 26 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 799 | N | 799 | -0- | -0- | -0- | 23 | 1 | 739 | 2 | Y | 34 | 34 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 767 | N | 767 | -0- | -0- | -0- | 22 | 1 | 745 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 02 | 667 | N | 602 | -0- | -65 | -0- | 17 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 644 | -0- | -69 | -0- | 19 | 1 | 625 | 2 | Y | -0- | | | | | -0- |

DAVIS, A. L. WELL #: 9 RRCID -> 171527 COMPL. DATE 10/12/1998 TOTAL DEPTH 9474 PERF. 8463 - 9311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 477 | -0- | -19 | -0- | 14 | 1 | 444 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 480 | N | 454 | -0- | -26 | -0- | 13 | 1 | 424 | 2 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 525 | N | 525 | -0- | -0- | -0- | 15 | 1 | 486 | 2 | Y | 22 | 22 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 490 | N | 490 | -0- | -0- | -0- | 14 | 1 | 476 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 13 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 471 | -0- | -56 | -0- | 14 | 1 | 457 | 2 | Y | -0- | | | | | -0- |

CARTHAGE GU 2 ROSS WELL #: 9 RRCID -> 171760 COMPL. DATE 11/16/2015 TOTAL DEPTH 9375 PERF. 8404 - 8884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 47 | -0- | -108 | -0- | 1 | 1 | 45 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 38 | -0- | -82 | -0- | 1 | 1 | 36 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 155 | N | 86 | -0- | -69 | -0- | 3 | 1 | 81 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 123 | N | 123 | -0- | -0- | -0- | 3 | 1 | 106 | 2 | Y | 13 | 11 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 34 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 105 | N | 105 | -0- | -0- | -0- | 3 | 1 | 92 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HUNT WELL #: 6 RRCID -> 179258 COMPL. DATE 06/07/2006 TOTAL DEPTH 9765 PERF. 8332 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5744 | X | 5744 | -0- | -0- | -0- | 1057 | 1 | 4623 | 2 | Y | 58 | 57 | 1 | | | 10 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 5892 | X | 5892 | -0- | -0- | -0- | 1365 | 1 | 4483 | 2 | Y | 40 | 42 | 1 | | | 8 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 4157 | X | 4157 | -0- | -0- | -0- | 979 | 1 | 3141 | 2 | Y | 34 | 37 | 1 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 5381 | X | 5381 | -0- | -0- | -0- | 1188 | 1 | 4156 | 2 | Y | 34 | 33 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 4183 | X | 4183 | -0- | -0- | -0- | 919 | 1 | 3235 | 2 | Y | 26 | 27 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 5382 | X | 5382 | -0- | -0- | -0- | 1162 | 1 | 4188 | 2 | Y | 29 | 30 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |

HUNT WELL #: 5 RRCID -> 179364 COMPL. DATE 07/03/2013 TOTAL DEPTH 9385 PERF. 8304 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1283 | N | 1283 | -0- | -0- | -0- | 239 | 1 | 1044 | 2 | Y | -0- | | | | | -0- |
| 11 | 1336 | N | 1336 | -0- | -0- | -0- | 307 | 1 | 1007 | 2 | Y | 20 | 16 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1386 | N | 1386 | -0- | -0- | -0- | 323 | 1 | 1037 | 2 | Y | 24 | 24 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1354 | N | 1354 | -0- | -0- | -0- | 297 | 1 | 1037 | 2 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1281 | N | 1281 | -0- | -0- | -0- | 279 | 1 | 983 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 1376 | N | 1376 | -0- | -0- | -0- | 295 | 1 | 1063 | 2 | Y | 16 | 17 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |

HUNT WELL #: 7 RRCID -> 179834 COMPL. DATE 02/10/2016 TOTAL DEPTH 9402 PERF. 8330 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 31 | -0- | -31 | -0- | 6 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 9 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 16 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 9 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 11 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 37 | -0- | -25 | -0- | 8 | 1 | 29 | 2 | Y | -0- | | | | | -0- |

HUNT WELL #: 8 RRCID -> 180140 COMPL. DATE 09/09/2006 TOTAL DEPTH 9400 PERF. 8366 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3550 | X | 3550 | -0- | -0- | -0- | 661 | 1 | 2889 | 2 | Y | -0- | | | | | -0- |
| 11 | 4149 | X | 4149 | -0- | -0- | -0- | 959 | 1 | 3149 | 2 | Y | 37 | 30 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 4518 | X | 4518 | -0- | -0- | -0- | 1061 | 1 | 3403 | 2 | Y | 49 | 49 | 1 | | | 7 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 4262 | X | 4262 | -0- | -0- | -0- | 939 | 1 | 3284 | 2 | Y | 35 | 36 | 1 | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 3773 | X | 3773 | -0- | -0- | -0- | 827 | 1 | 2912 | 2 | Y | 31 | 31 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *03 | 4195 | X | 4195 | -0- | -0- | -0- | 904 | 1 | 3258 | 2 | Y | 30 | 32 | 1 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HUNT WELL #: 9 RRCID -> 180185 COMPL. DATE 10/27/2006 TOTAL DEPTH 9400 PERF. 8350 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6546 | X | 6546 | -0- | -0- | -0- | 1205 | 1 | 5272 | 2 | Y | 63 | 64 | 1 | | | 11 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 5766 | X | 5766 | -0- | -0- | -0- | 1326 | 1 | 4355 | 2 | Y | 77 | 73 | 1 | | | 15 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 6926 | X | 6926 | -0- | -0- | -0- | 1616 | 1 | 5187 | 2 | Y | 112 | 111 | 1 | | | 16 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 6995 | X | 6995 | -0- | -0- | -0- | 1534 | 1 | 5365 | 2 | Y | 87 | 88 | 1 | | | 15 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 6165 | X | 6165 | -0- | -0- | -0- | 1345 | 1 | 4737 | 2 | Y | 75 | 76 | 1 | | | 14 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *03 | 6600 | X | 6600 | -0- | -0- | -0- | 1416 | 1 | 5104 | 2 | Y | 73 | 76 | 1 | | | 11 |
| | | | | | | | 80 | 9 | | | | | | | | | |

ANDERSON, ALMA GAS UNIT WELL #: 6 RRCID -> 188325 COMPL. DATE 10/18/2005 TOTAL DEPTH 9400 PERF. 6252 - 9266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ANDERSON, ALMA GAS UNIT WELL #: 7 RRCID -> 188326 COMPL. DATE 09/09/2007 TOTAL DEPTH 9400 PERF. 6257 - 9289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 152 | -0- | -3 | -0- | 28 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 143 | -0- | -37 | -0- | 33 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 148 | -0- | -7 | -0- | 35 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 01 | 174 | N | 174 | -0- | -0- | -0- | 39 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 02 | 145 | N | 127 | -0- | -18 | -0- | 28 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 142 | -0- | -13 | -0- | 31 | 1 | 111 | 2 | Y | -0- | | | | | -0- |

ANDERSON, ALMA GAS UNIT WELL #: 9 RRCID -> 188329 COMPL. DATE 09/04/2004 TOTAL DEPTH 9405 PERF. 6332 - 9208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 486 | -0- | -103 | -0- | 90 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 11 | 618 | N | 618 | -0- | -0- | -0- | 144 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 12 | 571 | N | 571 | -0- | -0- | -0- | 136 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 01 | 657 | N | 657 | -0- | -0- | -0- | 146 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 02 | 614 | N | 614 | -0- | -0- | -0- | 136 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| *03 | 563 | N | 563 | -0- | -0- | -0- | 122 | 1 | 441 | 2 | Y | -0- | | | | | -0- |

ANDERSON, ALMA GAS UNIT WELL #: 10 RRCID -> 189583 COMPL. DATE 06/26/2002 TOTAL DEPTH 9405 PERF. 8822 - 9304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ANDERSON, ALMA GAS UNIT WELL #: 8 RRCID -> 191942 COMPL. DATE 07/26/2002 TOTAL DEPTH 9408 PERF. 8740 - 9220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. WELL #: 12 RRCID -> 193864 COMPL. DATE 03/14/2003 TOTAL DEPTH 9445 PERF. 8386 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3413 | X | 3413 | -0- | -0- | -0- | 3388 | 2 | 25 | 9 | Y | 23 | 29 | 1 | | | 17 |
| 11 | 3320 | X | 3320 | -0- | -0- | -0- | 3288 | 2 | 32 | 9 | Y | 29 | 19 | 1 | | | 27 |
| 12 | 2207 | X | 2207 | -0- | -0- | -0- | 2178 | 2 | 29 | 9 | Y | 26 | 33 | 1 | | | 20 |
| 01 | 4193 | X | 4193 | -0- | -0- | -0- | 4193 | 2 | | | Y | -0- | 14 | 1 | | | 6 |
| 02 | 3305 | X | 3305 | -0- | -0- | -0- | 3305 | 2 | | | Y | -0- | 5 | 1 | | | 1 |
| *03 | 3092 | X | 3092 | -0- | -0- | -0- | 3092 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

HOLMES, S. L. WELL #: 11 RRCID -> 194352 COMPL. DATE 04/10/2003 TOTAL DEPTH 9415 PERF. 8786 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3797 | X | 3797 | -0- | -0- | -0- | 3767 | 2 | 30 | 9 | Y | 27 | 33 | 1 | | | 20 |
| 11 | 4478 | X | 4478 | -0- | -0- | -0- | 4475 | 2 | 3 | 9 | Y | 3 | 14 | 1 | | | 9 |
| 12 | 4252 | X | 4252 | -0- | -0- | -0- | 4248 | 2 | 4 | 9 | Y | 4 | 9 | 1 | | | 4 |
| 01 | 3999 | X | 3999 | -0- | -0- | -0- | 3996 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 02 | 3161 | X | 2771 | -0- | -390 | -0- | 2768 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| *03 | 3965 | X | 3965 | -0- | -0- | -0- | 3962 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |

HOLMES, S. L. WELL #: 12 RRCID -> 196152 COMPL. DATE 07/24/2003 TOTAL DEPTH 9402 PERF. 8711 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 3121 | -0- | -41 | -0- | 3097 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 17 |
| 11 | 3060 | X | 2809 | -0- | -251 | -0- | 2790 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 18 |
| 12 | 3172 | X | 3172 | -0- | -0- | -0- | 3153 | 2 | 19 | 9 | Y | 17 | 22 | 1 | | | 13 |
| 01 | 3162 | X | 2968 | -0- | -194 | -0- | 2951 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 14 |
| 02 | 2958 | X | 2759 | -0- | -199 | -0- | 2742 | 2 | 17 | 9 | Y | 15 | 19 | 1 | | | 10 |
| 03 | 3162 | X | 2941 | -0- | -221 | -0- | 2927 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |

HOLMES, S. L. WELL #: 14 RRCID -> 198380 COMPL. DATE 10/25/2003 TOTAL DEPTH 9389 PERF. 8754 - 9252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2588 | -0- | -605 | -0- | 2564 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 17 |
| 11 | 3090 | X | 2652 | -0- | -438 | -0- | 2617 | 2 | 35 | 9 | Y | 32 | 20 | 1 | | | 29 |
| 12 | 3193 | X | 2818 | -0- | -375 | -0- | 2784 | 2 | 34 | 9 | Y | 31 | 37 | 1 | | | 23 |
| 01 | 3069 | X | 2480 | -0- | -589 | -0- | 2449 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 26 |
| 02 | 2639 | X | 2347 | -0- | -292 | -0- | 2318 | 2 | 29 | 9 | Y | 26 | 34 | 1 | | | 18 |
| 03 | 2821 | X | 2598 | -0- | -223 | -0- | 2572 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 18 |

COLEMAN, M.J. WELL #: 10 RRCID -> 198631 COMPL. DATE 11/06/2003 TOTAL DEPTH 9415 PERF. 8750 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3056 | -0- | -323 | -0- | 3024 | 2 | 32 | 9 | Y | 29 | 38 | 1 | | | 21 |
| 11 | 3270 | X | 3182 | -0- | -88 | -0- | 3146 | 2 | 36 | 9 | Y | 33 | 22 | 1 | | | 32 |
| 12 | 3379 | X | 3092 | -0- | -287 | -0- | 3057 | 2 | 35 | 9 | Y | 32 | 40 | 1 | | | 24 |
| 01 | 3286 | X | 3027 | -0- | -259 | -0- | 3014 | 2 | 13 | 9 | Y | 12 | 20 | 1 | | | 16 |
| 02 | 3074 | X | 2845 | -0- | -229 | -0- | 2833 | 2 | 12 | 9 | Y | 11 | 19 | 1 | | | 8 |
| 03 | 3286 | X | 3008 | -0- | -278 | -0- | 2996 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |

HOLMES, S. L. WELL #: 13 RRCID -> 199352 COMPL. DATE 12/10/2003 TOTAL DEPTH 9405 PERF. 8712 - 9254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 3557 | -0- | -659 | -0- | 3521 | 2 | 36 | 9 | Y | 33 | 41 | 1 | | | 24 |
| 11 | 4080 | X | 3178 | -0- | -902 | -0- | 3148 | 2 | 30 | 9 | Y | 27 | 23 | 1 | | | 28 |
| 12 | 3875 | X | 3257 | -0- | -618 | -0- | 3229 | 2 | 28 | 9 | Y | 25 | 34 | 1 | | | 19 |
| 01 | 3864 | X | 3864 | -0- | -0- | -0- | 3840 | 2 | 24 | 9 | Y | 22 | 20 | 1 | | | 21 |
| 02 | 3706 | X | 3706 | -0- | -0- | -0- | 3682 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 14 |
| *03 | 4157 | X | 4157 | -0- | -0- | -0- | 4134 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 15 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

DAVIS, A. L. WELL #: 10 RRCID -> 199736 COMPL. DATE 01/13/2004 TOTAL DEPTH 9411 PERF. 8576 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 2471 | -0- | -226 | -0- | 75 | 1 | 2396 | 2 | Y | -0- | | | | | -0- |
| 11 | 2460 | N | 2070 | -0- | -390 | -0- | 62 | 1 | 2008 | 2 | Y | -0- | | | | | -0- |
| 12 | 2697 | N | 2444 | -0- | -253 | -0- | 74 | 1 | 2370 | 2 | Y | -0- | | | | | -0- |
| 01 | 2480 | N | 2321 | -0- | -159 | -0- | 67 | 1 | 2235 | 2 | Y | 17 | 14 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2525 | N | 2525 | -0- | -0- | -0- | 71 | 1 | 2434 | 2 | Y | 18 | 18 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 2761 | N | 2761 | -0- | -0- | -0- | 80 | 1 | 2660 | 2 | Y | 19 | 19 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

COLEMAN, M.J. WELL #: 11 RRCID -> 200261 COMPL. DATE 02/04/2004 TOTAL DEPTH 9365 PERF. 8732 - 9252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3252 | X | 3252 | -0- | -0- | -0- | 3237 | 2 | 15 | 9 | Y | 14 | 17 | 1 | | | 10 |
| 11 | 3157 | X | 3157 | -0- | -0- | -0- | 3139 | 2 | 18 | 9 | Y | 16 | 11 | 1 | | | 15 |
| 12 | 3348 | X | 3336 | -0- | -12 | -0- | 3317 | 2 | 19 | 9 | Y | 17 | 20 | 1 | | | 12 |
| 01 | 3348 | X | 3247 | -0- | -101 | -0- | 3222 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 19 |
| 02 | 3132 | X | 2937 | -0- | -195 | -0- | 2914 | 2 | 23 | 9 | Y | 21 | 26 | 1 | | | 14 |
| 03 | 3348 | X | 3188 | -0- | -160 | -0- | 3167 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 14 |

BROWN, J. C. WELL #: 12 RRCID -> 200648 COMPL. DATE 02/17/2004 TOTAL DEPTH 9450 PERF. 8598 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2126 | N | 2126 | -0- | -0- | -0- | 64 | 1 | 2062 | 2 | Y | -0- | | | | | -0- |
| 11 | 1948 | N | 1948 | -0- | -0- | -0- | 58 | 1 | 1890 | 2 | Y | -0- | | | | | -0- |
| 12 | 2190 | N | 2190 | -0- | -0- | -0- | 67 | 1 | 2123 | 2 | Y | -0- | | | | | -0- |
| 01 | 2120 | N | 2120 | -0- | -0- | -0- | 62 | 1 | 2058 | 2 | Y | -0- | | | | | -0- |
| 02 | 1880 | N | 1880 | -0- | -0- | -0- | 53 | 1 | 1827 | 2 | Y | -0- | | | | | -0- |
| *03 | 1768 | N | 1768 | -0- | -0- | -0- | 52 | 1 | 1716 | 2 | Y | -0- | | | | | -0- |

OWENS, NELLIE WELL #: 10 RRCID -> 202075 COMPL. DATE 04/28/2004 TOTAL DEPTH 9412 PERF. 8370 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 3704 | -0- | -419 | -0- | 111 | 1 | 3559 | 2 | Y | 31 | 32 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3438 | -0- | -552 | -0- | 102 | 1 | 3304 | 2 | Y | 29 | 28 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 4293 | X | 4293 | -0- | -0- | -0- | 129 | 1 | 4118 | 2 | Y | 42 | 42 | 1 | | | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 4021 | X | 4021 | -0- | -0- | -0- | 117 | 1 | 3878 | 2 | Y | 24 | 26 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3711 | X | 3711 | -0- | -0- | -0- | 105 | 1 | 3582 | 2 | Y | 22 | 22 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3956 | -0- | -322 | -0- | 115 | 1 | 3818 | 2 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |

JONES, ELSIE WELL #: 10 RRCID -> 203280 COMPL. DATE 07/07/2004 TOTAL DEPTH 9350 PERF. 8766 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2189 | N | 2189 | -0- | -0- | -0- | 176 | 1 | 2013 | 2 | Y | -0- | | | | | -0- |
| 11 | 1983 | N | 1983 | -0- | -0- | -0- | 163 | 1 | 1820 | 2 | Y | -0- | | | | | -0- |
| 12 | 2048 | N | 2048 | -0- | -0- | -0- | 174 | 1 | 1874 | 2 | Y | -0- | | | | | -0- |
| 01 | 2201 | N | 2053 | -0- | -148 | -0- | 173 | 1 | 1859 | 2 | Y | 19 | 14 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1942 | N | 1942 | -0- | -0- | -0- | 153 | 1 | 1768 | 2 | Y | 19 | 20 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 2147 | N | 2147 | -0- | -0- | -0- | 167 | 1 | 1959 | 2 | Y | 19 | 18 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J.D. UNIT WELL #: 8 RRCID -> 203282 COMPL. DATE 07/07/2004 TOTAL DEPTH 9700 PERF. 8459 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | X | 4741 | -0- | -591 | -0- | 4724 | 2 | 17 | 9 | Y | 15 | 27 | 1 | | | 21 |
| 11 | 5160 | X | 4373 | -0- | -787 | -0- | 4365 | 2 | 8 | 9 | Y | 7 | | | | | 28 |
| 12 | 5332 | X | 3917 | -0- | -1415 | -0- | 3910 | 2 | 7 | 9 | Y | 6 | 18 | 1 | | | 16 |
| 01 | 5208 | X | 3063 | -0- | -2145 | -0- | 3055 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 11 |
| 02 | 4575 | X | 4575 | -0- | -0- | -0- | 4568 | 2 | 7 | 9 | Y | 6 | 10 | 1 | | | 7 |
| *03 | 4973 | X | 4973 | -0- | -0- | -0- | 4962 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 8 |

THOMAS & WOOD WELL #: 9 RRCID -> 203643 COMPL. DATE 06/24/2004 TOTAL DEPTH 9395 PERF. 8370 - 9248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3693 | -0- | -244 | -0- | 294 | 1 | 3359 | 2 | Y | 36 | 36 | 1 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3750 | X | 3607 | -0- | -143 | -0- | 294 | 1 | 3276 | 2 | Y | 34 | 39 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3875 | X | 3788 | -0- | -87 | -0- | 319 | 1 | 3428 | 2 | Y | 37 | 33 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 3813 | X | 3689 | -0- | -124 | -0- | 312 | 1 | 3358 | 2 | Y | 17 | 20 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3480 | X | 3443 | -0- | -37 | -0- | 273 | 1 | 3150 | 2 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 3782 | X | 3589 | -0- | -193 | -0- | 281 | 1 | 3288 | 2 | Y | 18 | 17 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |

GHOLSTON, J. S. WELL #: 10 RRCID -> 206044 COMPL. DATE 09/30/2004 TOTAL DEPTH 9982 PERF. 8690 - 9768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3947 | -0- | -114 | -0- | 3934 | 2 | 13 | 9 | Y | 12 | 45 | 1 | | | 27 |
| 11 | 3870 | X | 3750 | -0- | -120 | -0- | 3744 | 2 | 6 | 9 | Y | 5 | | | | | 32 |
| 12 | 4148 | X | 4148 | -0- | -0- | -0- | 4144 | 2 | 4 | 9 | Y | 4 | | | | | 36 |
| 01 | 4370 | X | 4370 | -0- | -0- | -0- | 4368 | 2 | 2 | 9 | Y | 2 | 28 | 1 | | | 10 |
| 02 | 3926 | X | 3926 | -0- | -0- | -0- | 3925 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 03 | 4154 | X | 3638 | -0- | -516 | -0- | 3634 | 2 | 4 | 9 | Y | 4 | | | | | 15 |

GHOLSTON, J. S. WELL #: 9 RRCID -> 206048 COMPL. DATE 09/10/2004 TOTAL DEPTH 10040 PERF. 8784 - 9833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2613 | X | 2613 | -0- | -0- | -0- | 2603 | 2 | 10 | 9 | Y | 9 | 38 | 1 | | | 23 |
| 11 | 2802 | X | 2802 | -0- | -0- | -0- | 2796 | 2 | 6 | 9 | Y | 5 | | | | | 28 |
| 12 | 2759 | X | 2689 | -0- | -70 | -0- | 2685 | 2 | 4 | 9 | Y | 4 | | | | | 32 |
| 01 | 2759 | X | 2574 | -0- | -185 | -0- | 2572 | 2 | 2 | 9 | Y | 2 | 25 | 1 | | | 9 |
| 02 | 2697 | X | 2627 | -0- | -70 | -0- | 2625 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 03 | 2883 | X | 2596 | -0- | -287 | -0- | 2593 | 2 | 3 | 9 | Y | 3 | | | | | 14 |

GHOLSTON, J. S. WELL #: 8 RRCID -> 206272 COMPL. DATE 10/13/2004 TOTAL DEPTH 9775 PERF. 8493 - 9586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 2154 | -0- | -233 | -0- | 2154 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2186 | N | 2186 | -0- | -0- | -0- | 2172 | 2 | 14 | 9 | Y | 13 | | | | | 13 |
| 12 | 2542 | N | 1974 | -0- | -568 | -0- | 1963 | 2 | 11 | 9 | Y | 10 | | | | | 23 |
| 01 | 2139 | N | 2122 | -0- | -17 | -0- | 2114 | 2 | 8 | 9 | Y | 7 | 18 | 1 | | | 12 |
| 02 | 2117 | N | 1951 | -0- | -166 | -0- | 1948 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 03 | 1984 | N | 1830 | -0- | -154 | -0- | 1820 | 2 | 10 | 9 | Y | 9 | | | | | 24 |

BRODERICK GU 1, BESS SMITH WELL #: 3 RRCID -> 206353 COMPL. DATE 11/18/2004 TOTAL DEPTH 9415 PERF. 8494 - 9200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3472 | -0- | -0- | -0- | 3449 | 2 | 23 | 9 | Y | 21 | | | | | 85 |
| 11 | 3325 | X | 3325 | -0- | -0- | -0- | 3301 | 2 | 24 | 9 | Y | 22 | 74 | 1 | | | 33 |
| 12 | 3338 | X | 3338 | -0- | -0- | -0- | 3315 | 2 | 23 | 9 | Y | 21 | | | | | 54 |
| 01 | 3351 | X | 3351 | -0- | -0- | -0- | 3296 | 2 | 55 | 9 | Y | 50 | | | | | 104 |
| 02 | 3247 | X | 3247 | -0- | -0- | -0- | 3206 | 2 | 41 | 9 | Y | 37 | 89 | 1 | | | 52 |
| *03 | 3646 | X | 3646 | -0- | -0- | -0- | 3609 | 2 | 37 | 9 | Y | 34 | | | | | 86 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 11 RRCID -> 206449 COMPL. DATE 12/07/2004 TOTAL DEPTH 9420 PERF. 8370 - 9239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3334 | -0- | -510 | -0- | 99 | 1 | 3182 | 2 | Y | 48 | 48 | 1 | | | 8 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 3720 | X | 3079 | -0- | -641 | -0- | 91 | 1 | 2941 | 2 | Y | 43 | 43 | 1 | | | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3710 | -0- | -134 | -0- | 111 | 1 | 3529 | 2 | Y | 64 | 63 | 1 | | | 9 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 4024 | X | 4024 | -0- | -0- | -0- | 115 | 1 | 3833 | 2 | Y | 69 | 66 | 1 | | | 12 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 3576 | X | 3576 | -0- | -0- | -0- | 100 | 1 | 3410 | 2 | Y | 60 | 61 | 1 | | | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *03 | 3809 | X | 3809 | -0- | -0- | -0- | 109 | 1 | 3637 | 2 | Y | 57 | 60 | 1 | | | 8 |
| | | | | | | | 63 | 9 | | | | | | | | | |

PIRKLE, L.H. WELL #: 14 RRCID -> 206984 COMPL. DATE 12/17/2004 TOTAL DEPTH 9838 PERF. 8516 - 9570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 207 | -0- | -1560 | -0- | 167 | 2 | 40 | 9 | Y | 36 | 46 | 1 | | | 27 |
| 11 | 420 | N | 251 | -0- | -169 | -0- | 201 | 2 | 50 | 9 | Y | 45 | 30 | 1 | | | 42 |
| 12 | 307 | N | 307 | -0- | -0- | -0- | 257 | 2 | 50 | 9 | Y | 45 | 54 | 1 | | | 33 |
| 01 | 284 | N | 284 | -0- | -0- | -0- | 249 | 2 | 35 | 9 | Y | 32 | 33 | 1 | | | 32 |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 255 | 2 | 32 | 9 | Y | 29 | 41 | 1 | | | 20 |
| 03 | 310 | N | 285 | -0- | -25 | -0- | 254 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 21 |

HOLMES, S. L. WELL #: 15 RRCID -> 207188 COMPL. DATE 11/17/2004 TOTAL DEPTH 9510 PERF. 8440 - 9323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1003 | -0- | -51 | -0- | 973 | 2 | 30 | 9 | Y | 27 | 34 | 1 | | | 20 |
| 11 | 1020 | N | 902 | -0- | -118 | -0- | 871 | 2 | 31 | 9 | Y | 28 | 21 | 1 | | | 27 |
| 12 | 1023 | N | 954 | -0- | -69 | -0- | 923 | 2 | 31 | 9 | Y | 28 | 34 | 1 | | | 21 |
| 01 | 992 | N | 935 | -0- | -57 | -0- | 907 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 23 |
| 02 | 870 | N | 854 | -0- | -16 | -0- | 828 | 2 | 26 | 9 | Y | 24 | 31 | 1 | | | 16 |
| 03 | 961 | N | 920 | -0- | -41 | -0- | 897 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 16 |

HOLMES, S. L. WELL #: 16 RRCID -> 207349 COMPL. DATE 11/11/2004 TOTAL DEPTH 9535 PERF. 8390 - 9285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3645 | X | 3645 | -0- | -0- | -0- | 3621 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 17 |
| 11 | 3090 | X | 2901 | -0- | -189 | -0- | 2900 | 2 | 1 | 9 | Y | 1 | 12 | 1 | | | 6 |
| 12 | 3193 | X | 1671 | -0- | -1522 | -0- | 1671 | 2 | | | Y | -0- | 5 | 1 | | | 1 |
| 01 | 3193 | X | 1163 | -0- | -2030 | -0- | 1163 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 2987 | X | 1758 | -0- | -1229 | -0- | 1758 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3193 | X | 1589 | -0- | -1604 | -0- | 1589 | 2 | | | Y | -0- | | | | | -0- |

CARTHAGE GU 2 ROSS WELL #: 10 RRCID -> 207772 COMPL. DATE 01/27/2005 TOTAL DEPTH 9441 PERF. 8396 - 9248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2501 | N | 2501 | -0- | -0- | -0- | 75 | 1 | 2406 | 2 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2271 | -0- | -39 | -0- | 67 | 1 | 2186 | 2 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2635 | N | 2337 | -0- | -298 | -0- | 70 | 1 | 2244 | 2 | Y | 21 | 21 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2554 | N | 2554 | -0- | -0- | -0- | 73 | 1 | 2413 | 2 | Y | 62 | 54 | 1 | | | 11 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2240 | -0- | -0- | -0- | 62 | 1 | 2120 | 2 | Y | 53 | 54 | 1 | | | 10 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2239 | -0- | -86 | -0- | 64 | 1 | 2122 | 2 | Y | 48 | 51 | 1 | | | 7 |
| | | | | | | | 53 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. "C" WELL #: 11 RRCID -> 208356 COMPL. DATE 02/21/2005 TOTAL DEPTH 9444 PERF. 8396 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2203 | -0- | | -401 | -0- | 66 | 1 | 2130 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2713 | -0- | | -107 | -0- | 81 | 1 | 2625 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2825 | -0- | | -89 | -0- | 86 | 1 | 2729 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2914 | X | 2815 | -0- | | -99 | -0- | 80 | 1 | 2659 | 2 | Y | 69 | 58 | 1 | | | 12 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 2697 | X | 2467 | -0- | | -230 | -0- | 68 | 1 | 2335 | 2 | Y | 58 | 59 | 1 | | | 11 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2558 | -0- | | -263 | -0- | 73 | 1 | 2426 | 2 | Y | 54 | 57 | 1 | | | 8 |
| | | | | | | | | 59 | 9 | | | | | | | | | |

PIRKLE, L.H. WELL #: 13 RRCID -> 208882 COMPL. DATE 12/17/2004 TOTAL DEPTH 9447 PERF. 8685 - 9308

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3835 | X | 3835 | -0- | | -0- | -0- | 3810 | 2 | 25 | 9 | Y | 23 | 29 | 1 | | | 17 |
| 11 | 3420 | X | 3395 | -0- | | -25 | -0- | 3364 | 2 | 31 | 9 | Y | 28 | 19 | 1 | | | 26 |
| 12 | 3785 | X | 3785 | -0- | | -0- | -0- | 3753 | 2 | 32 | 9 | Y | 29 | 34 | 1 | | | 21 |
| 01 | 3677 | X | 3677 | -0- | | -0- | -0- | 3611 | 2 | 66 | 9 | Y | 60 | 35 | 1 | | | 46 |
| 02 | 3306 | X | 3305 | -0- | | -1 | -0- | 3243 | 2 | 62 | 9 | Y | 56 | 66 | 1 | | | 36 |
| 03 | 3534 | X | 3498 | -0- | | -36 | -0- | 3441 | 2 | 57 | 9 | Y | 52 | 50 | 1 | | | 38 |

BANKS, W. R. WELL #: 9 RRCID -> 209759 COMPL. DATE 03/15/2005 TOTAL DEPTH 9430 PERF. 8610 - 9250

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2365 | -0- | | -22 | -0- | 71 | 1 | 2286 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2293 | -0- | | -17 | -0- | 68 | 1 | 2217 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2617 | N | 2617 | -0- | | -0- | -0- | 79 | 1 | 2527 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2605 | N | 2605 | -0- | | -0- | -0- | 74 | 1 | 2473 | 2 | Y | 53 | 45 | 1 | | | 9 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 2406 | N | 2406 | -0- | | -0- | -0- | 67 | 1 | 2286 | 2 | Y | 48 | 48 | 1 | | | 9 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 2604 | N | 2232 | -0- | | -372 | -0- | 64 | 1 | 2124 | 2 | Y | 40 | 43 | 1 | | | 6 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

OWENS, NELLIE WELL #: 12 RRCID -> 209865 COMPL. DATE 03/08/2005 TOTAL DEPTH 9432 PERF. 8390 - 9246

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 2996 | -0- | | -414 | -0- | 90 | 1 | 2897 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3240 | X | 2704 | -0- | | -536 | -0- | 81 | 1 | 2613 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3104 | -0- | | -213 | -0- | 94 | 1 | 2998 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3317 | X | 3291 | -0- | | -26 | -0- | 92 | 1 | 3072 | 2 | Y | 115 | 97 | 1 | | | 20 |
| | | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 3103 | X | 3032 | -0- | | -71 | -0- | 83 | 1 | 2836 | 2 | Y | 103 | 104 | 1 | | | 19 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 3100 | X | 3035 | -0- | | -65 | -0- | 86 | 1 | 2846 | 2 | Y | 94 | 99 | 1 | | | 14 |
| | | | | | | | | 103 | 9 | | | | | | | | | |

COLEMAN, M.J. WELL #: 12 RRCID -> 210333 COMPL. DATE 03/09/2005 TOTAL DEPTH 9722 PERF. 8471 - 9589

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2901 | X | 2901 | -0- | | -0- | -0- | 2868 | 2 | 33 | 9 | Y | 30 | 38 | 1 | | | 22 |
| 11 | 2970 | X | 2893 | -0- | | -77 | -0- | 2853 | 2 | 40 | 9 | Y | 36 | 24 | 1 | | | 34 |
| 12 | 3069 | X | 3016 | -0- | | -53 | -0- | 2975 | 2 | 41 | 9 | Y | 37 | 44 | 1 | | | 27 |
| 01 | 3069 | X | 2949 | -0- | | -120 | -0- | 2864 | 2 | 85 | 9 | Y | 77 | 45 | 1 | | | 59 |
| 02 | 2784 | X | 2724 | -0- | | -60 | -0- | 2646 | 2 | 78 | 9 | Y | 71 | 84 | 1 | | | 46 |
| *03 | 3026 | X | 3026 | -0- | | -0- | -0- | 2952 | 2 | 74 | 9 | Y | 67 | 64 | 1 | | | 49 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 11 RRCID -> 210341 COMPL. DATE 04/11/2005 TOTAL DEPTH 9405 PERF. 8382 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 2855 | -0- | -462 | -0- | 226 | 1 | 2583 | 2 | Y | 42 | 41 | 1 | | | 10 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 3210 | X | 3183 | -0- | -27 | -0- | 258 | 1 | 2882 | 2 | Y | 39 | 45 | 1 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3300 | -0- | -17 | -0- | 277 | 1 | 2978 | 2 | Y | 41 | 37 | 1 | | | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 3319 | X | 3319 | -0- | -0- | -0- | 273 | 1 | 2938 | 2 | Y | 98 | 81 | 1 | | | 25 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 3103 | X | 2984 | -0- | -119 | -0- | 229 | 1 | 2643 | 2 | Y | 102 | 108 | 1 | | | 19 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 03 | 3286 | X | 2906 | -0- | -380 | -0- | 220 | 1 | 2578 | 2 | Y | 98 | 93 | 1 | | | 24 |
| | | | | | | | 108 | 9 | | | | | | | | | |

WOOLWORTH, J.D. UNIT WELL #: 12 RRCID -> 210564 COMPL. DATE 03/25/2005 TOTAL DEPTH 9790 PERF. 8451 - 9571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 2946 | -0- | -495 | -0- | 2932 | 2 | 14 | 9 | Y | 13 | 26 | 1 | | | 19 |
| 11 | 3330 | X | 3221 | -0- | -109 | -0- | 3207 | 2 | 14 | 9 | Y | 13 | | | | | 32 |
| 12 | 3410 | X | 3063 | -0- | -347 | -0- | 3046 | 2 | 17 | 9 | Y | 15 | 21 | 1 | | | 26 |
| 01 | 3410 | X | 3358 | -0- | -52 | -0- | 3340 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 22 |
| 02 | 3103 | X | 2984 | -0- | -119 | -0- | 2972 | 2 | 12 | 9 | Y | 11 | 20 | 1 | | | 13 |
| 03 | 3317 | X | 3213 | -0- | -104 | -0- | 3190 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 16 |

SEALEY, J. J. WELL #: 8 RRCID -> 211120 COMPL. DATE 04/25/2005 TOTAL DEPTH 9800 PERF. 8431 - 9655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2375 | -0- | -415 | -0- | 2335 | 2 | 40 | 9 | Y | 36 | 32 | 1 | | | 76 |
| 11 | 2716 | N | 2716 | -0- | -0- | -0- | 2684 | 2 | 32 | 9 | Y | 29 | 51 | 1 | | | 54 |
| 12 | 2821 | N | 2553 | -0- | -268 | -0- | 2529 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 53 |
| 01 | 2654 | N | 2654 | -0- | -0- | -0- | 2632 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 54 |
| 02 | 2639 | N | 2178 | -0- | -461 | -0- | 2161 | 2 | 17 | 9 | Y | 15 | 35 | 1 | | | 34 |
| 03 | 2542 | N | 1864 | -0- | -678 | -0- | 1846 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 33 |

SEALEY, J. J. WELL #: 9 RRCID -> 211121 COMPL. DATE 04/25/2005 TOTAL DEPTH 10030 PERF. 9064 - 9791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2696 | -0- | -156 | -0- | 2656 | 2 | 40 | 9 | Y | 36 | 32 | 1 | | | 76 |
| 11 | 2760 | X | 2703 | -0- | -57 | -0- | 2697 | 2 | 6 | 9 | Y | 5 | 40 | 1 | | | 41 |
| 12 | 2852 | X | 2765 | -0- | -87 | -0- | 2761 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 30 |
| 01 | 2852 | X | 2764 | -0- | -88 | -0- | 2760 | 2 | 4 | 9 | Y | 4 | 10 | 1 | | | 24 |
| 02 | 2668 | X | 2453 | -0- | -215 | -0- | 2451 | 2 | 2 | 9 | Y | 2 | 14 | 1 | | | 12 |
| 03 | 2790 | X | 2538 | -0- | -252 | -0- | 2535 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 10 |

SEALEY, J. J. WELL #: 10 RRCID -> 211123 COMPL. DATE 04/25/2005 TOTAL DEPTH 9720 PERF. 8542 - 9582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 851 | -0- | -48 | -0- | 851 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1307 | -0- | -43 | -0- | 1299 | 2 | 8 | 9 | Y | 7 | 3 | 1 | | | 4 |
| 12 | 1550 | N | 901 | -0- | -649 | -0- | 893 | 2 | 8 | 9 | Y | 7 | 3 | 1 | | | 8 |
| 01 | 936 | N | 936 | -0- | -0- | -0- | 928 | 2 | 8 | 9 | Y | 7 | 3 | 1 | | | 12 |
| 02 | 1276 | N | 781 | -0- | -495 | -0- | 777 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 8 |
| *03 | 927 | N | 927 | -0- | -0- | -0- | 923 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 8 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN, J.C. WELL #: 13 RRCID -> 211648 COMPL. DATE 04/28/2005 TOTAL DEPTH 9460 PERF. 8446 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 4154 | -0- | -837 | -0- | 125 | 1 | 4020 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 4830 | X | 4285 | -0- | -545 | -0- | 128 | 1 | 4147 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4991 | X | 3249 | -0- | -1742 | -0- | 99 | 1 | 3142 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 4991 | X | 4483 | -0- | -508 | -0- | 130 | 1 | 4320 | 2 | Y | 30 | 26 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 4466 | X | 4364 | -0- | -102 | -0- | 123 | 1 | 4209 | 2 | Y | 29 | 29 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 4862 | X | 4862 | -0- | -0- | -0- | 141 | 1 | 4689 | 2 | Y | 29 | 30 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |

PIRKLE, L.H. "C" WELL #: 12 RRCID -> 211979 COMPL. DATE 06/04/2005 TOTAL DEPTH 9435 PERF. 8396 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1955 | -0- | -60 | -0- | 59 | 1 | 1878 | 2 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1864 | -0- | -206 | -0- | 55 | 1 | 1792 | 2 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2077 | N | 2077 | -0- | -0- | -0- | 63 | 1 | 1992 | 2 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2009 | N | 2009 | -0- | -0- | -0- | 57 | 1 | 1912 | 2 | Y | 36 | 33 | 1 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1839 | N | 1839 | -0- | -0- | -0- | 51 | 1 | 1752 | 2 | Y | 33 | 33 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2077 | N | 1826 | -0- | -251 | -0- | 52 | 1 | 1742 | 2 | Y | 29 | 31 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |

WOOLWORTH, J.D. UNIT WELL #: 11 RRCID -> 212260 COMPL. DATE 05/23/2005 TOTAL DEPTH 9770 PERF. 8371 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3477 | -0- | -181 | -0- | 3465 | 2 | 12 | 9 | Y | 11 | 24 | 1 | | | 16 |
| 11 | 3791 | X | 3791 | -0- | -0- | -0- | 3766 | 2 | 25 | 9 | Y | 23 | | | | | 39 |
| 12 | 3627 | X | 3543 | -0- | -84 | -0- | 3518 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 37 |
| 01 | 4124 | X | 4124 | -0- | -0- | -0- | 4094 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 35 |
| 02 | 3654 | X | 3637 | -0- | -17 | -0- | 3614 | 2 | 23 | 9 | Y | 21 | 33 | 1 | | | 23 |
| 03 | 3906 | X | 3489 | -0- | -417 | -0- | 3450 | 2 | 39 | 9 | Y | 35 | 31 | 1 | | | 27 |

THOMAS & WOOD WELL #: 10 RRCID -> 213093 COMPL. DATE 06/14/2005 TOTAL DEPTH 9420 PERF. 8388 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3032 | -0- | -161 | -0- | 241 | 1 | 2751 | 2 | Y | 36 | 36 | 1 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2713 | -0- | -257 | -0- | 220 | 1 | 2456 | 2 | Y | 34 | 39 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2838 | -0- | -231 | -0- | 238 | 1 | 2559 | 2 | Y | 37 | 33 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 3038 | X | 2778 | -0- | -260 | -0- | 235 | 1 | 2524 | 2 | Y | 17 | 20 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2842 | X | 2591 | -0- | -251 | -0- | 205 | 1 | 2367 | 2 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2736 | -0- | -302 | -0- | 214 | 1 | 2503 | 2 | Y | 17 | 16 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |

GHOLSTON, J. S. WELL #: 11 RRCID -> 213223 COMPL. DATE 04/14/2005 TOTAL DEPTH 9750 PERF. 8512 - 9575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 2219 | -0- | -1160 | -0- | 2199 | 2 | 20 | 9 | Y | 18 | 67 | 1 | | | 41 |
| 11 | 2880 | X | 2182 | -0- | -698 | -0- | 2147 | 2 | 35 | 9 | Y | 32 | | | | | 73 |
| 12 | 2976 | X | 2105 | -0- | -871 | -0- | 2080 | 2 | 25 | 9 | Y | 23 | | | | | 96 |
| 01 | 2635 | X | 1555 | -0- | -1080 | -0- | 1536 | 2 | 19 | 9 | Y | 17 | 76 | 1 | | | 37 |
| 02 | 2436 | X | 1313 | -0- | -1123 | -0- | 1304 | 2 | 9 | 9 | Y | 8 | | | | | 45 |
| 03 | 2263 | X | 2027 | -0- | -236 | -0- | 2003 | 2 | 24 | 9 | Y | 22 | | | | | 67 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J.D. UNIT WELL #: 9 RRCID -> 213536 COMPL. DATE 07/02/2005 TOTAL DEPTH 9910 PERF. 8850 - 9613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2303 | -0- | -673 | -0- | 2289 | 2 | 14 | 9 | Y | 13 | 24 | 1 | | | 18 |
| 11 | 2880 | X | 2251 | -0- | -629 | -0- | 2212 | 2 | 39 | 9 | Y | 35 | | | | | 53 |
| 12 | 2976 | X | 2353 | -0- | -623 | -0- | 2313 | 2 | 40 | 9 | Y | 36 | 35 | 1 | | | 54 |
| 01 | 2294 | X | 2147 | -0- | -147 | -0- | 2102 | 2 | 45 | 9 | Y | 41 | 42 | 1 | | | 53 |
| 02 | 2175 | X | 1950 | -0- | -225 | -0- | 1917 | 2 | 33 | 9 | Y | 30 | 49 | 1 | | | 34 |
| 03 | 2356 | X | 1932 | -0- | -424 | -0- | 1875 | 2 | 57 | 9 | Y | 52 | 46 | 1 | | | 40 |

OWENS, A.H. WELL #: 9 RRCID -> 214735 COMPL. DATE 08/22/2005 TOTAL DEPTH 9725 PERF. 8520 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3316 | -0- | -342 | -0- | 3298 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 35 |
| 11 | 3540 | X | 3177 | -0- | -363 | -0- | 3155 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 39 |
| 12 | 3658 | X | 3370 | -0- | -288 | -0- | 3352 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 39 |
| 01 | 3534 | X | 3367 | -0- | -167 | -0- | 3344 | 2 | 23 | 9 | Y | 21 | 16 | 1 | | | 44 |
| 02 | 3277 | X | 3172 | -0- | -105 | -0- | 3151 | 2 | 21 | 9 | Y | 19 | 15 | 1 | | | 48 |
| 03 | 3379 | X | 3348 | -0- | -31 | -0- | 3329 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 48 |

OWENS, A.H. WELL #: 11 RRCID -> 214740 COMPL. DATE 08/22/2005 TOTAL DEPTH 9868 PERF. 8680 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3889 | -0- | -141 | -0- | 3871 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 35 |
| 11 | 3900 | X | 3660 | -0- | -240 | -0- | 3645 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 34 |
| 12 | 3968 | X | 3732 | -0- | -236 | -0- | 3719 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 32 |
| 01 | 3968 | X | 3807 | -0- | -161 | -0- | 3790 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 34 |
| 02 | 3654 | X | 3589 | -0- | -65 | -0- | 3575 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 36 |
| 03 | 3875 | X | 3800 | -0- | -75 | -0- | 3788 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 35 |

CARTHAGE GU 32 WELL #: 8 RRCID -> 215667 COMPL. DATE 07/22/2005 TOTAL DEPTH 9410 PERF. 8540 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2079 | -0- | -29 | -0- | 167 | 1 | 1906 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2013 | -0- | -57 | -0- | 165 | 1 | 1841 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2066 | -0- | -42 | -0- | 175 | 1 | 1885 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2236 | N | 2236 | -0- | -0- | -0- | 188 | 1 | 2023 | 2 | Y | 23 | 18 | 1 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2078 | N | 2078 | -0- | -0- | -0- | 164 | 1 | 1889 | 2 | Y | 23 | 25 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 2146 | N | 2146 | -0- | -0- | -0- | 167 | 1 | 1953 | 2 | Y | 24 | 22 | 1 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |

WOOLWORTH, J.D. UNIT WELL #: 10 RRCID -> 215774 COMPL. DATE 05/24/2005 TOTAL DEPTH 9830 PERF. 8401 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5696 | X | 5696 | -0- | -0- | -0- | 5683 | 2 | 13 | 9 | Y | 12 | 23 | 1 | | | 17 |
| 11 | 5552 | X | 5552 | -0- | -0- | -0- | 5528 | 2 | 24 | 9 | Y | 22 | | | | | 39 |
| 12 | 5950 | X | 5950 | -0- | -0- | -0- | 5921 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 39 |
| 01 | 5419 | X | 5419 | -0- | -0- | -0- | 5391 | 2 | 28 | 9 | Y | 25 | 30 | 1 | | | 34 |
| 02 | 4904 | X | 4904 | -0- | -0- | -0- | 4886 | 2 | 18 | 9 | Y | 16 | 31 | 1 | | | 19 |
| *03 | 6893 | X | 6893 | -0- | -0- | -0- | 6856 | 2 | 37 | 9 | Y | 34 | 28 | 1 | | | 25 |

OWENS, A.H. WELL #: 10 RRCID -> 217331 COMPL. DATE 12/23/2005 TOTAL DEPTH 9800 PERF. 8446 - 9663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5666 | X | 5666 | -0- | -0- | -0- | 5649 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 30 |
| 11 | 5070 | X | 4780 | -0- | -290 | -0- | 4733 | 2 | 47 | 9 | Y | 43 | 21 | 1 | | | 52 |
| 12 | 5239 | X | 4249 | -0- | -990 | -0- | 4228 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 51 |
| 01 | 5363 | X | 3944 | -0- | -1419 | -0- | 3920 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 52 |
| 02 | 5405 | X | 5405 | -0- | -0- | -0- | 5376 | 2 | 29 | 9 | Y | 26 | 18 | 1 | | | 60 |
| 03 | 5363 | X | 4240 | -0- | -1123 | -0- | 4221 | 2 | 19 | 9 | Y | 17 | 21 | 1 | | | 56 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

OWENS, A.H. WELL #: 12 RRCID -> 217448 COMPL. DATE 01/07/2006 TOTAL DEPTH 9770 PERF. 8485 - 9583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5949 | X | 5949 | -0- | -0- | -0- | 5932 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 35 |
| 11 | 5670 | X | 5490 | -0- | -180 | -0- | 5456 | 2 | 34 | 9 | Y | 31 | 19 | 1 | | | 47 |
| 12 | 5859 | X | 5766 | -0- | -93 | -0- | 5738 | 2 | 28 | 9 | Y | 25 | 20 | 1 | | | 52 |
| 01 | 5859 | X | 5576 | -0- | -283 | -0- | 5540 | 2 | 36 | 9 | Y | 33 | 22 | 1 | | | 63 |
| 02 | 5481 | X | 5121 | -0- | -360 | -0- | 5089 | 2 | 32 | 9 | Y | 29 | 21 | 1 | | | 71 |
| 03 | 5859 | X | 5699 | -0- | -160 | -0- | 5670 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 72 |

OWENS, NELLIE WELL #: 13 RRCID -> 217470 COMPL. DATE 11/08/2005 TOTAL DEPTH 9482 PERF. 8507 - 9215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DONALD, F.H. WELL #: 10 RRCID -> 217471 COMPL. DATE 09/11/2005 TOTAL DEPTH 9455 PERF. 8381 - 9237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2126 | -0- | -75 | -0- | 64 | 1 | 2042 | 2 | Y | 18 | 19 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2334 | N | 2334 | -0- | -0- | -0- | 69 | 1 | 2243 | 2 | Y | 20 | 19 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2432 | N | 2432 | -0- | -0- | -0- | 73 | 1 | 2331 | 2 | Y | 25 | 25 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 2372 | N | 2372 | -0- | -0- | -0- | 68 | 1 | 2268 | 2 | Y | 33 | 31 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2262 | N | 2082 | -0- | -180 | -0- | 58 | 1 | 1994 | 2 | Y | 27 | 28 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2208 | -0- | -210 | -0- | 64 | 1 | 2114 | 2 | Y | 27 | 28 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |

PIRKLE, L.H. "C" WELL #: 13 RRCID -> 217765 COMPL. DATE 07/13/2005 TOTAL DEPTH 9425 PERF. 8408 - 9307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1623 | -0- | -51 | -0- | 49 | 1 | 1574 | 2 | Y | -0- | | | | | -0- |
| 11 | 1620 | N | 1529 | -0- | -91 | -0- | 46 | 1 | 1483 | 2 | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1552 | -0- | -122 | -0- | 47 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |
| 01 | 1612 | N | 1596 | -0- | -16 | -0- | 46 | 1 | 1536 | 2 | Y | 13 | 11 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1481 | N | 1481 | -0- | -0- | -0- | 42 | 1 | 1426 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1541 | -0- | -9 | -0- | 45 | 1 | 1483 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

COLEMAN, M.J. WELL #: 14 RRCID -> 218957 COMPL. DATE 02/28/2006 TOTAL DEPTH 9685 PERF. 8802 - 9594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 5449 | -0- | -348 | -0- | 5413 | 2 | 36 | 9 | Y | 33 | 42 | 1 | | | 25 |
| 11 | 5610 | X | 5281 | -0- | -329 | -0- | 5237 | 2 | 44 | 9 | Y | 40 | 27 | 1 | | | 38 |
| 12 | 5797 | X | 5610 | -0- | -187 | -0- | 5565 | 2 | 45 | 9 | Y | 41 | 49 | 1 | | | 30 |
| 01 | 5704 | X | 5303 | -0- | -401 | -0- | 5282 | 2 | 21 | 9 | Y | 19 | 27 | 1 | | | 22 |
| 02 | 5104 | X | 4828 | -0- | -276 | -0- | 4808 | 2 | 20 | 9 | Y | 18 | 27 | 1 | | | 13 |
| 03 | 5611 | X | 5202 | -0- | -409 | -0- | 5184 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |

GHOLSTON, J. S. WELL #: 12 RRCID -> 219128 COMPL. DATE 02/18/2006 TOTAL DEPTH 9795 PERF. 8424 - 9673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2620 | N | 2620 | -0- | -0- | -0- | 2610 | 2 | 10 | 9 | Y | 9 | 37 | 1 | | | 23 |
| 11 | 2490 | N | 2438 | -0- | -52 | -0- | 2420 | 2 | 18 | 9 | Y | 16 | | | | | 39 |
| 12 | 2759 | N | 2194 | -0- | -565 | -0- | 2181 | 2 | 13 | 9 | Y | 12 | | | | | 51 |
| 01 | 2635 | N | 2473 | -0- | -162 | -0- | 2464 | 2 | 9 | 9 | Y | 8 | 40 | 1 | | | 19 |
| 02 | 2349 | N | 2107 | -0- | -242 | -0- | 2103 | 2 | 4 | 9 | Y | 4 | | | | | 23 |
| *03 | 2357 | N | 2357 | -0- | -0- | -0- | 2345 | 2 | 12 | 9 | Y | 11 | | | | | 34 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M. J. WELL #: 13 RRCID -> 219186 COMPL. DATE 02/18/2006 TOTAL DEPTH 9715 PERF. 8826 - 9577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4494 | X | 4494 | -0- | -0- | -0- | 4491 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 11 | 3540 | X | 3291 | -0- | -249 | -0- | 3288 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| 12 | 3658 | X | 3604 | -0- | -54 | -0- | 3598 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 3 |
| 01 | 4258 | X | 4258 | -0- | -0- | -0- | 4240 | 2 | 18 | 9 | Y | 16 | 7 | 1 | | | 12 |
| 02 | 4553 | X | 4553 | -0- | -0- | -0- | 4535 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 10 |
| *03 | 3743 | X | 3743 | -0- | -0- | -0- | 3725 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 11 |

DAVIS, A. L. WELL #: 11 RRCID -> 219187 COMPL. DATE 12/29/2005 TOTAL DEPTH 9510 PERF. 8390 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4608 | X | 4608 | -0- | -0- | -0- | 136 | 1 | 4374 | 2 | Y | 89 | 91 | 1 | | | 15 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 4470 | X | 4208 | -0- | -262 | -0- | 123 | 1 | 3996 | 2 | Y | 81 | 80 | 1 | | | 16 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 4712 | X | 4712 | -0- | -0- | -0- | 140 | 1 | 4452 | 2 | Y | 109 | 109 | 1 | | | 16 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 4619 | X | 4591 | -0- | -28 | -0- | 132 | 1 | 4396 | 2 | Y | 57 | 63 | 1 | | | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 4321 | X | 4182 | -0- | -139 | -0- | 117 | 1 | 4010 | 2 | Y | 50 | 51 | 1 | | | 9 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 4712 | X | 4621 | -0- | -91 | -0- | 133 | 1 | 4433 | 2 | Y | 50 | 52 | 1 | | | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |

DAVIS, A. L. WELL #: 12 RRCID -> 219228 COMPL. DATE 01/25/2006 TOTAL DEPTH 9598 PERF. 8480 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3035 | N | 2759 | -0- | -276 | -0- | 83 | 1 | 2662 | 2 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2763 | X | 2763 | -0- | -0- | -0- | 82 | 1 | 2666 | 2 | Y | 14 | 13 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3388 | X | 3388 | -0- | -0- | -0- | 102 | 1 | 3264 | 2 | Y | 20 | 20 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 3397 | X | 3397 | -0- | -0- | -0- | 98 | 1 | 3264 | 2 | Y | 32 | 29 | 1 | | | 6 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 3031 | X | 3031 | -0- | -0- | -0- | 85 | 1 | 2916 | 2 | Y | 27 | 28 | 1 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 3332 | X | 3332 | -0- | -0- | -0- | 96 | 1 | 3205 | 2 | Y | 28 | 29 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |

BROWN, J. C. WELL #: 14 RRCID -> 219403 COMPL. DATE 02/14/2006 TOTAL DEPTH 9600 PERF. 8464 - 9354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2110 | -0- | -91 | -0- | 61 | 1 | 1968 | 2 | Y | 74 | 75 | 1 | | | 13 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1938 | -0- | -192 | -0- | 56 | 1 | 1808 | 2 | Y | 67 | 67 | 1 | | | 13 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 2139 | N | 2131 | -0- | -8 | -0- | 62 | 1 | 1970 | 2 | Y | 90 | 90 | 1 | | | 13 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 2170 | N | 2170 | -0- | -0- | -0- | 60 | 1 | 1994 | 2 | Y | 105 | 100 | 1 | | | 18 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1864 | -0- | -21 | -0- | 50 | 1 | 1717 | 2 | Y | 88 | 90 | 1 | | | 16 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 03 | 2139 | N | 2133 | -0- | -6 | -0- | 59 | 1 | 1974 | 2 | Y | 91 | 94 | 1 | | | 13 |
| | | | | | | | 100 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 14 RRCID -> 219804 COMPL. DATE 02/23/2006 TOTAL DEPTH 9570 PERF. 8414 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3123 | -0- | -876 | -0- | 92 | 1 | 2955 | 2 | Y | 69 | 73 | 1 | | | 12 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3235 | -0- | -635 | -0- | 94 | 1 | 3063 | 2 | Y | 71 | 69 | 1 | | | 14 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 3949 | X | 3949 | -0- | -0- | -0- | 117 | 1 | 3718 | 2 | Y | 104 | 103 | 1 | | | 15 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 3723 | X | 3723 | -0- | -0- | -0- | 107 | 1 | 3576 | 2 | Y | 36 | 45 | 1 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3480 | X | 3468 | -0- | -12 | -0- | 97 | 1 | 3335 | 2 | Y | 33 | 33 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 3937 | X | 3656 | -0- | -281 | -0- | 106 | 1 | 3515 | 2 | Y | 32 | 33 | 1 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |

KYLE, FRED UNIT WELL #: 10 RRCID -> 220365 COMPL. DATE 03/15/2006 TOTAL DEPTH 9436 PERF. 8463 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3674 | X | 3674 | -0- | -0- | -0- | 108 | 1 | 3478 | 2 | Y | 80 | 82 | 1 | | | 14 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3288 | -0- | -222 | -0- | 96 | 1 | 3114 | 2 | Y | 71 | 71 | 1 | | | 14 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 3758 | X | 3758 | -0- | -0- | -0- | 111 | 1 | 3539 | 2 | Y | 98 | 98 | 1 | | | 14 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 01 | 3751 | X | 3509 | -0- | -242 | -0- | 102 | 1 | 3400 | 2 | Y | 6 | 19 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3509 | X | 3191 | -0- | -318 | -0- | 90 | 1 | 3095 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3502 | -0- | -249 | -0- | 102 | 1 | 3394 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SEALEY, J. J. WELL #: 11 RRCID -> 221160 COMPL. DATE 04/26/2006 TOTAL DEPTH 9720 PERF. 8838 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | X | 4207 | -0- | -505 | -0- | 4207 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4380 | X | 4318 | -0- | -62 | -0- | 4292 | 2 | 26 | 9 | Y | 24 | 11 | 1 | | | 13 |
| 12 | 4216 | X | 3724 | -0- | -492 | -0- | 3706 | 2 | 18 | 9 | Y | 16 | 7 | 1 | | | 22 |
| 01 | 4216 | X | 3938 | -0- | -278 | -0- | 3921 | 2 | 17 | 9 | Y | 15 | 9 | 1 | | | 28 |
| 02 | 4176 | X | 4150 | -0- | -26 | -0- | 4137 | 2 | 13 | 9 | Y | 12 | 19 | 1 | | | 21 |
| 03 | 4464 | X | 4364 | -0- | -100 | -0- | 4349 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 23 |

JONES, ELSIE WELL #: 13 RRCID -> 221424 COMPL. DATE 05/17/2006 TOTAL DEPTH 9675 PERF. 8508 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3880 | X | 3880 | -0- | -0- | -0- | 313 | 1 | 3567 | 2 | Y | -0- | | | | | -0- |
| 11 | 3818 | X | 3818 | -0- | -0- | -0- | 314 | 1 | 3504 | 2 | Y | -0- | | | | | -0- |
| 12 | 4117 | X | 4117 | -0- | -0- | -0- | 350 | 1 | 3767 | 2 | Y | -0- | | | | | -0- |
| 01 | 3953 | X | 3953 | -0- | -0- | -0- | 331 | 1 | 3558 | 2 | Y | 58 | 43 | 1 | | | 15 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 3674 | X | 3674 | -0- | -0- | -0- | 288 | 1 | 3320 | 2 | Y | 60 | 64 | 1 | | | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *03 | 3936 | X | 3936 | -0- | -0- | -0- | 305 | 1 | 3566 | 2 | Y | 59 | 55 | 1 | | | 15 |
| | | | | | | | 65 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BANKS, W.R. WELL #: 10 RRCID -> 221449 COMPL. DATE 05/03/2006 TOTAL DEPTH 9500 PERF. 8406 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4018 | X | 4018 | -0- | -0- | -0- | 121 | 1 | 3897 | 2 | Y | -0- | | | | | -0- |
| 11 | 3990 | X | 3835 | -0- | -155 | -0- | 115 | 1 | 3720 | 2 | Y | -0- | | | | | -0- |
| 12 | 4123 | X | 3961 | -0- | -162 | -0- | 121 | 1 | 3840 | 2 | Y | -0- | | | | | -0- |
| 01 | 4123 | X | 3923 | -0- | -200 | -0- | 113 | 1 | 3771 | 2 | Y | 35 | 29 | 1 | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 3863 | X | 3863 | -0- | -0- | -0- | 109 | 1 | 3718 | 2 | Y | 33 | 33 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 4101 | X | 4101 | -0- | -0- | -0- | 119 | 1 | 3946 | 2 | Y | 33 | 34 | 1 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |

HOLMES, S. L. WELL #: 17 RRCID -> 222267 COMPL. DATE 02/03/2016 TOTAL DEPTH 9446 PERF. 8824 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8415 | X | 8415 | -0- | -0- | -0- | 8391 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 17 |
| 11 | 8892 | X | 8892 | -0- | -0- | -0- | 8842 | 2 | 50 | 9 | Y | 45 | 23 | 1 | | | 39 |
| 12 | 8845 | X | 8845 | -0- | -0- | -0- | 8795 | 2 | 50 | 9 | Y | 45 | 52 | 1 | | | 32 |
| 01 | 9052 | X | 9052 | -0- | -0- | -0- | 9007 | 2 | 45 | 9 | Y | 41 | 36 | 1 | | | 37 |
| 02 | 6640 | X | 6640 | -0- | -0- | -0- | 6599 | 2 | 41 | 9 | Y | 37 | 49 | 1 | | | 25 |
| *03 | 7158 | X | 7158 | -0- | -0- | -0- | 7124 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 25 |

THOMAS & WOOD WELL #: 12 RRCID -> 222270 COMPL. DATE 07/26/2006 TOTAL DEPTH 9458 PERF. 8098 - 9281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DONALD, F.H. WELL #: 11 RRCID -> 222460 COMPL. DATE 08/16/2006 TOTAL DEPTH 9550 PERF. 8406 - 9269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 367 | -0- | -5 | -0- | 11 | 1 | 352 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 390 | N | 324 | -0- | -66 | -0- | 10 | 1 | 311 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 372 | N | 352 | -0- | -20 | -0- | 11 | 1 | 337 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 372 | N | 328 | -0- | -44 | -0- | 10 | 1 | 318 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 319 | N | 312 | -0- | -7 | -0- | 9 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 337 | -0- | -4 | -0- | 10 | 1 | 327 | 2 | Y | -0- | | | | | -0- |

HOLMES, S.L. WELL #: 18 RRCID -> 222675 COMPL. DATE 03/27/2015 TOTAL DEPTH 9850 PERF. 6034 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 12 RRCID -> 223622 COMPL. DATE 10/18/2006 TOTAL DEPTH 9523 PERF. 8424 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 4348 | -0- | -240 | -0- | 127<br>143 | 1<br>9 | 4078 | 2 | Y | 130 | 134 | 1 | | | 23 |
| 11 | 4410 | X | 3836 | -0- | -574 | -0- | 111<br>119 | 1<br>9 | 3606 | 2 | Y | 108 | 110 | 1 | | | 21 |
| 12 | 4526 | X | 4506 | -0- | -20 | -0- | 132<br>178 | 1<br>9 | 4196 | 2 | Y | 162 | 160 | 1 | | | 23 |
| 01 | 4526 | X | 4154 | -0- | -372 | -0- | 120<br>25 | 1<br>9 | 4009 | 2 | Y | 23 | 42 | 1 | | | 4 |
| 02 | 4234 | X | 3638 | -0- | -596 | -0- | 103<br>20 | 1<br>9 | 3515 | 2 | Y | 18 | 19 | 1 | | | 3 |
| *03 | 4510 | X | 4510 | -0- | -0- | -0- | 131<br>24 | 1<br>9 | 4355 | 2 | Y | 22 | 22 | 1 | | | 3 |

BROWN, J. C. WELL #: 15 RRCID -> 224010 COMPL. DATE 10/05/2006 TOTAL DEPTH 9550 PERF. 8428 - 9287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3737 | -0- | -138 | -0- | 110<br>85 | 1<br>9 | 3542 | 2 | Y | 77 | 80 | 1 | | | 13 |
| 11 | 3780 | X | 3444 | -0- | -336 | -0- | 101<br>79 | 1<br>9 | 3264 | 2 | Y | 72 | 71 | 1 | | | 14 |
| 12 | 3906 | X | 3811 | -0- | -95 | -0- | 113<br>105 | 1<br>9 | 3593 | 2 | Y | 95 | 95 | 1 | | | 14 |
| 01 | 3906 | X | 3662 | -0- | -244 | -0- | 107<br>11 | 1<br>9 | 3544 | 2 | Y | 10 | 22 | 1 | | | 2 |
| 02 | 3654 | X | 3399 | -0- | -255 | -0- | 96<br>10 | 1<br>9 | 3293 | 2 | Y | 9 | 9 | 1 | | | 2 |
| 03 | 3813 | X | 3631 | -0- | -182 | -0- | 106<br>9 | 1<br>9 | 3516 | 2 | Y | 8 | 9 | 1 | | | 1 |

THOMAS & WOOD WELL #: 13 RRCID -> 224014 COMPL. DATE 11/08/2006 TOTAL DEPTH 9455 PERF. 8758 - 9275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2280 | -0- | -293 | -0- | 181<br>29 | 1<br>9 | 2070 | 2 | Y | 26 | 26 | 1 | | | 6 |
| 11 | 2370 | N | 1786 | -0- | -584 | -0- | 145<br>25 | 1<br>9 | 1616 | 2 | Y | 23 | 27 | 1 | | | 2 |
| 12 | 2542 | N | 1978 | -0- | -564 | -0- | 166<br>29 | 1<br>9 | 1783 | 2 | Y | 26 | 23 | 1 | | | 5 |
| 01 | 2294 | N | 1982 | -0- | -312 | -0- | 162<br>75 | 1<br>9 | 1745 | 2 | Y | 68 | 56 | 1 | | | 17 |
| 02 | 2401 | N | 2401 | -0- | -0- | -0- | 185<br>78 | 1<br>9 | 2138 | 2 | Y | 71 | 75 | 1 | | | 13 |
| *03 | 2839 | N | 2839 | -0- | -0- | -0- | 218<br>76 | 1<br>9 | 2545 | 2 | Y | 69 | 65 | 1 | | | 17 |

DAVIS, A. L. WELL #: 13 RRCID -> 224646 COMPL. DATE 09/13/2006 TOTAL DEPTH 9560 PERF. 8418 - 9328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1754 | -0- | -478 | -0- | 53 | 1 | 1701 | 2 | Y | -0- | | | | | -0- |
| 11 | 2040 | N | 1645 | -0- | -395 | -0- | 49 | 1 | 1596 | 2 | Y | -0- | | | | | -0- |
| 12 | 1767 | N | 1523 | -0- | -244 | -0- | 46 | 1 | 1477 | 2 | Y | -0- | | | | | -0- |
| 01 | 1838 | N | 1838 | -0- | -0- | -0- | 54 | 1 | 1784 | 2 | Y | -0- | | | | | -0- |
| 02 | 1826 | N | 1826 | -0- | -0- | -0- | 52 | 1 | 1774 | 2 | Y | -0- | | | | | -0- |
| *03 | 1806 | N | 1806 | -0- | -0- | -0- | 53 | 1 | 1753 | 2 | Y | -0- | | | | | -0- |

KYLE, FRED UNIT WELL #: 11 RRCID -> 224772 COMPL. DATE 08/30/2006 TOTAL DEPTH 9354 PERF. 8475 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 12 RRCID -> 225251 COMPL. DATE 04/04/2006 TOTAL DEPTH 9660 PERF. 8642 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 2893 | -0- | -455 | -0- | 233 | 1 | 2660 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | X | 2472 | -0- | -528 | -0- | 203 | 1 | 2269 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | X | 2364 | -0- | -736 | -0- | 201 | 1 | 2163 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | X | 2218 | -0- | -882 | -0- | 188 | 1 | 2021 | 2 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2871 | X | 1893 | -0- | -978 | -0- | 150 | 1 | 1735 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2478 | -0- | -405 | -0- | 194 | 1 | 2275 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |

DAVIS, A. L. WELL #: 15 RRCID -> 226273 COMPL. DATE 01/18/2007 TOTAL DEPTH 9600 PERF. 9164 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 3761 | -0- | -362 | -0- | 112 | 1 | 3609 | 2 | Y | 36 | 37 | 1 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3270 | -0- | -720 | -0- | 97 | 1 | 3139 | 2 | Y | 31 | 31 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3750 | -0- | -373 | -0- | 113 | 1 | 3590 | 2 | Y | 43 | 43 | 1 | | | 6 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 3937 | X | 3538 | -0- | -399 | -0- | 103 | 1 | 3426 | 2 | Y | 8 | 13 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3509 | X | 3268 | -0- | -241 | -0- | 93 | 1 | 3167 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3553 | -0- | -198 | -0- | 104 | 1 | 3440 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SEALEY, J. J. WELL #: 14 RRCID -> 227218 COMPL. DATE 03/15/2009 TOTAL DEPTH 9795 PERF. 6122 - 9595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3070 | -0- | -123 | -0- | 3020 | 2 | 50 | 9 | Y | 45 | 41 | 1 | | | 97 |
| 11 | 3090 | X | 2824 | -0- | -266 | -0- | 2813 | 2 | 11 | 9 | Y | 10 | 53 | 1 | | | 54 |
| 12 | 3193 | X | 2859 | -0- | -334 | -0- | 2851 | 2 | 8 | 9 | Y | 7 | 20 | 1 | | | 41 |
| 01 | 3162 | X | 2893 | -0- | -269 | -0- | 2886 | 2 | 7 | 9 | Y | 6 | 14 | 1 | | | 33 |
| 02 | 2958 | X | 2583 | -0- | -375 | -0- | 2577 | 2 | 6 | 9 | Y | 5 | 20 | 1 | | | 18 |
| 03 | 3069 | X | 2885 | -0- | -184 | -0- | 2878 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 16 |

KYLE, FRED UNIT WELL #: 13 RRCID -> 228262 COMPL. DATE 01/23/2007 TOTAL DEPTH 9542 PERF. 8458 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6350 | X | 6350 | -0- | -0- | -0- | 189 | 1 | 6051 | 2 | Y | 100 | 95 | 1 | | | 17 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 5850 | X | 5438 | -0- | -412 | -0- | 160 | 1 | 5184 | 2 | Y | 85 | 86 | 1 | | | 16 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 6045 | X | 5662 | -0- | -383 | -0- | 169 | 1 | 5375 | 2 | Y | 107 | 108 | 1 | | | 15 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 6045 | X | 5186 | -0- | -859 | -0- | 150 | 1 | 4985 | 2 | Y | 46 | 53 | 1 | | | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 5655 | X | 5013 | -0- | -642 | -0- | 141 | 1 | 4825 | 2 | Y | 43 | 43 | 1 | | | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 6045 | X | 5280 | -0- | -765 | -0- | 153 | 1 | 5083 | 2 | Y | 40 | 42 | 1 | | | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |

PIRKLE, L.H. WELL #: 17 RRCID -> 229186 COMPL. DATE 07/28/2007 TOTAL DEPTH 9770 PERF. 8862 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 2874 | -0- | -505 | -0- | 2842 | 2 | 32 | 9 | Y | 29 | 37 | 1 | | | 22 |
| 11 | 3270 | X | 2812 | -0- | -458 | -0- | 2775 | 2 | 37 | 9 | Y | 34 | 24 | 1 | | | 32 |
| 12 | 3355 | X | 3355 | -0- | -0- | -0- | 3319 | 2 | 36 | 9 | Y | 33 | 40 | 1 | | | 25 |
| 01 | 3337 | X | 3337 | -0- | -0- | -0- | 3304 | 2 | 33 | 9 | Y | 30 | 27 | 1 | | | 28 |
| 02 | 2988 | X | 2988 | -0- | -0- | -0- | 2957 | 2 | 31 | 9 | Y | 28 | 37 | 1 | | | 19 |
| 03 | 3348 | X | 2990 | -0- | -358 | -0- | 2960 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 20 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEALEY, J. J. WELL #: 13 L RRCID -> 229193 COMPL. DATE 04/01/2009 TOTAL DEPTH 9795 PERF. 6150 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 855 | -0- | -416 | -0- | 819 | 2 | 36 | 9 | Y | 33 | 31 | 1 | 75 |
| 11 | 1620 | N | 1032 | -0- | -588 | -0- | 803 | 2 | 229 | 9 | Y | 208 | 123 | 1 | 160 |
| 12 | 1068 | N | 1068 | -0- | -0- | -0- | 840 | 2 | 228 | 9 | Y | 207 | 98 | 1 | 269 |
| 01 | 1139 | N | 1139 | -0- | -0- | -0- | 935 | 2 | 204 | 9 | Y | 185 | 108 | 1 | 346 |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 868 | 2 | 153 | 9 | Y | 139 | 234 | 1 | 251 |
| 03 | 1054 | N | 985 | -0- | -69 | -0- | 828 | 2 | 157 | 9 | Y | 143 | 131 | 1 | 263 |

ALLISON, THOMAS GAS UNIT WELL #: 11A RRCID -> 229786 COMPL. DATE 12/07/2007 TOTAL DEPTH 9750 PERF. 8436 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3243 | -0- | -291 | -0- | 3243 | 2 | | | Y | -0- | | | -0- |
| 11 | 3420 | X | 2983 | -0- | -437 | -0- | 2977 | 2 | 6 | 9 | Y | 5 | 2 | 1 | 3 |
| 12 | 3410 | X | 3120 | -0- | -290 | -0- | 3114 | 2 | 6 | 9 | Y | 5 | 3 | 1 | 5 |
| 01 | 3379 | X | 3179 | -0- | -200 | -0- | 3173 | 2 | 6 | 9 | Y | 5 | 8 | 1 | 2 |
| 02 | 3161 | X | 2912 | -0- | -249 | -0- | 2906 | 2 | 6 | 9 | Y | 5 | | | 7 |
| 03 | 3255 | X | 3042 | -0- | -213 | -0- | 3035 | 2 | 7 | 9 | Y | 6 | 8 | 1 | 5 |

ALLISON, THOMAS GAS UNIT WELL #: 10A RRCID -> 230432 COMPL. DATE 03/13/2008 TOTAL DEPTH 9760 PERF. 8390 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2535 | -0- | -255 | -0- | 2515 | 2 | 20 | 9 | Y | 18 | 21 | 1 | 17 |
| 11 | 2670 | N | 2157 | -0- | -513 | -0- | 2157 | 2 | | | Y | -0- | 9 | 1 | 8 |
| 12 | 2635 | N | 2343 | -0- | -292 | -0- | 2343 | 2 | | | Y | -0- | 4 | 1 | 4 |
| 01 | 2542 | N | 2196 | -0- | -346 | -0- | 2195 | 2 | 1 | 9 | Y | 1 | 4 | 1 | 1 |
| 02 | 2123 | N | 2123 | -0- | -0- | -0- | 2123 | 2 | | | Y | -0- | | | 1 |
| *03 | 2356 | N | 2333 | -0- | -23 | -0- | 2333 | 2 | | | Y | -0- | 1 | 1 | -0- |

CARTHAGE GU 2 ROSS WELL #: 12 RRCID -> 230445 COMPL. DATE 05/18/2007 TOTAL DEPTH 9500 PERF. 8369 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1990 | -0- | -56 | -0- | 59 | 1 | 1900 | 2 | Y | 28 | 28 | 1 | 5 |
| | | | | | | | 31 | 9 | | | | | | | |
| 11 | 1980 | N | 1937 | -0- | -43 | -0- | 57 | 1 | 1851 | 2 | Y | 26 | 26 | 1 | 5 |
| | | | | | | | 29 | 9 | | | | | | | |
| 12 | 2221 | N | 2221 | -0- | -0- | -0- | 66 | 1 | 2115 | 2 | Y | 36 | 36 | 1 | 5 |
| | | | | | | | 40 | 9 | | | | | | | |
| 01 | 2246 | N | 2246 | -0- | -0- | -0- | 62 | 1 | 2076 | 2 | Y | 98 | 86 | 1 | 17 |
| | | | | | | | 108 | 9 | | | | | | | |
| 02 | 2062 | N | 2062 | -0- | -0- | -0- | 56 | 1 | 1909 | 2 | Y | 88 | 89 | 1 | 16 |
| | | | | | | | 97 | 9 | | | | | | | |
| *03 | 2345 | N | 2345 | -0- | -0- | -0- | 66 | 1 | 2179 | 2 | Y | 91 | 94 | 1 | 13 |
| | | | | | | | 100 | 9 | | | | | | | |

OWENS, A.H. WELL #: 13 RRCID -> 230610 COMPL. DATE 06/24/2007 TOTAL DEPTH 9713 PERF. 8397 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7564 | X | 5949 | -0- | -1615 | -0- | 5932 | 2 | 17 | 9 | Y | 15 | 17 | 1 | 34 |
| 11 | 7320 | X | 6402 | -0- | -918 | -0- | 6385 | 2 | 17 | 9 | Y | 15 | 15 | 1 | 34 |
| 12 | 7564 | X | 6998 | -0- | -566 | -0- | 6985 | 2 | 13 | 9 | Y | 12 | 14 | 1 | 32 |
| 01 | 7130 | X | 6492 | -0- | -638 | -0- | 6474 | 2 | 18 | 9 | Y | 16 | 13 | 1 | 35 |
| 02 | 6177 | X | 5792 | -0- | -385 | -0- | 5777 | 2 | 15 | 9 | Y | 14 | 12 | 1 | 37 |
| 03 | 7006 | X | 6516 | -0- | -490 | -0- | 6503 | 2 | 13 | 9 | Y | 12 | 13 | 1 | 36 |

ALLISON, THOMAS GAS UNIT WELL #: 12A RRCID -> 231141 COMPL. DATE 03/11/2008 TOTAL DEPTH 9730 PERF. 8406 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2867 | -0- | -419 | -0- | 2837 | 2 | 30 | 9 | Y | 27 | 32 | 1 | 26 |
| 11 | 3150 | X | 2359 | -0- | -791 | -0- | 2349 | 2 | 10 | 9 | Y | 9 | 18 | 1 | 17 |
| 12 | 3007 | X | 2288 | -0- | -719 | -0- | 2279 | 2 | 9 | 9 | Y | 8 | 11 | 1 | 14 |
| 01 | 2945 | X | 2517 | -0- | -428 | -0- | 2508 | 2 | 9 | 9 | Y | 8 | 18 | 1 | 4 |
| 02 | 2668 | X | 2425 | -0- | -243 | -0- | 2416 | 2 | 9 | 9 | Y | 8 | | | 12 |
| 03 | 2852 | X | 2834 | -0- | -18 | -0- | 2823 | 2 | 11 | 9 | Y | 10 | 14 | 1 | 8 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. "C" WELL #: 14 RRCID -> 232148 COMPL. DATE 09/18/2007 TOTAL DEPTH 9745 PERF. 8428 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 868 | -0- | -186 | -0- | 26 | 1 | 828 | 2 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 960 | N | 811 | -0- | -149 | -0- | 24 | 1 | 773 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 961 | N | 952 | -0- | -9 | -0- | 28 | 1 | 903 | 2 | Y | 19 | 18 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 938 | N | 938 | -0- | -0- | -0- | 26 | 1 | 861 | 2 | Y | 46 | 41 | 1 | | | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 797 | N | 797 | -0- | -0- | -0- | 21 | 1 | 734 | 2 | Y | 38 | 39 | 1 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 961 | N | 845 | -0- | -116 | -0- | 24 | 1 | 782 | 2 | Y | 35 | 37 | 1 | | | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |

MAXWELL GAS UNIT WELL #: 1 RRCID -> 234791 COMPL. DATE 11/23/2007 TOTAL DEPTH 10350 PERF. 9160 - 10244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1643 | -0- | -0- | -0- | 45 | 1 | 1503 | 2 | N | 86 | | | | | 145 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 1703 | N | 1703 | -0- | -0- | -0- | 50 | 1 | 1631 | 2 | N | 20 | | | | | 165 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1852 | N | 1852 | -0- | -0- | -0- | 53 | 1 | 1726 | 2 | N | 66 | | | | | 231 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1009 | -0- | -634 | -0- | 29 | 1 | 980 | 2 | N | -0- | | | | | 231 |
| 02 | 1653 | N | 1510 | -0- | -143 | -0- | 46 | 1 | 1464 | 2 | N | -0- | | | | | 231 |
| 03 | 1860 | N | 959 | -0- | -901 | -0- | 28 | 1 | 931 | 2 | N | -0- | | | | | 231 |

WOOLWORTH, J.D. UNIT WELL #: 13 RRCID -> 234845 COMPL. DATE 11/03/2007 TOTAL DEPTH 9785 PERF. 6300 - 9658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3560 | X | 3560 | -0- | -0- | -0- | 3538 | 2 | 22 | 9 | Y | 20 | 38 | 1 | | | 30 |
| 11 | 3460 | X | 3460 | -0- | -0- | -0- | 3447 | 2 | 13 | 9 | Y | 12 | | | | | 42 |
| 12 | 3347 | X | 3347 | -0- | -0- | -0- | 3334 | 2 | 13 | 9 | Y | 12 | 27 | 1 | | | 27 |
| 01 | 3654 | X | 3654 | -0- | -0- | -0- | 3640 | 2 | 14 | 9 | Y | 13 | 20 | 1 | | | 20 |
| 02 | 3380 | X | 3380 | -0- | -0- | -0- | 3369 | 2 | 11 | 9 | Y | 10 | 18 | 1 | | | 12 |
| *03 | 3448 | X | 3448 | -0- | -0- | -0- | 3429 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 13 |

PIRKLE, L.H. WELL #: 18 RRCID -> 236037 COMPL. DATE 02/17/2008 TOTAL DEPTH 9520 PERF. 6168 - 9319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3953 | X | 3953 | -0- | -0- | -0- | 3914 | 2 | 39 | 9 | Y | 35 | 40 | 1 | | | 26 |
| 11 | 3980 | X | 3980 | -0- | -0- | -0- | 3938 | 2 | 42 | 9 | Y | 38 | 27 | 1 | | | 37 |
| 12 | 4649 | X | 4649 | -0- | -0- | -0- | 4606 | 2 | 43 | 9 | Y | 39 | 47 | 1 | | | 29 |
| 01 | 3968 | X | 2708 | -0- | -1260 | -0- | 2671 | 2 | 37 | 9 | Y | 34 | 31 | 1 | | | 32 |
| 02 | 3857 | X | 2480 | -0- | -1377 | -0- | 2447 | 2 | 33 | 9 | Y | 30 | 41 | 1 | | | 21 |
| 03 | 4650 | X | 2564 | -0- | -2086 | -0- | 2531 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 22 |

BANKS, W. R. WELL #: 11 RRCID -> 239378 COMPL. DATE 07/24/2008 TOTAL DEPTH 9539 PERF. 8571 - 9416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1615 | -0- | -307 | -0- | 49 | 1 | 1557 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1548 | -0- | -222 | -0- | 46 | 1 | 1492 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1767 | X | 1589 | -0- | -178 | -0- | 48 | 1 | 1531 | 2 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1736 | X | 1585 | -0- | -151 | -0- | 45 | 1 | 1493 | 2 | Y | 43 | 37 | 1 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1566 | X | 1415 | -0- | -151 | -0- | 39 | 1 | 1334 | 2 | Y | 38 | 38 | 1 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 1612 | X | 1512 | -0- | -100 | -0- | 43 | 1 | 1429 | 2 | Y | 36 | 38 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 12 RRCID -> 239859 COMPL. DATE 07/06/2008 TOTAL DEPTH 9435 PERF. 8429 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4173 | X | 4173 | -0- | -0- | -0- | 124 | 1 | 3974 | 2 | Y | 68 | 69 | 1 | | | 12 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 4000 | X | 4000 | -0- | -0- | -0- | 117 | 1 | 3811 | 2 | Y | 65 | 64 | 1 | | | 13 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 4370 | X | 4370 | -0- | -0- | -0- | 130 | 1 | 4146 | 2 | Y | 85 | 86 | 1 | | | 12 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 4212 | X | 4212 | -0- | -0- | -0- | 122 | 1 | 4053 | 2 | Y | 34 | 40 | 1 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 3915 | X | 3820 | -0- | -95 | -0- | 108 | 1 | 3679 | 2 | Y | 30 | 30 | 1 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 4371 | X | 4179 | -0- | -192 | -0- | 121 | 1 | 4026 | 2 | Y | 29 | 31 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |

KYLE, FRED UNIT WELL #: 14 RRCID -> 240110 COMPL. DATE 07/18/2008 TOTAL DEPTH 9563 PERF. 8430 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2874 | -0- | -226 | -0- | 86 | 1 | 2765 | 2 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2962 | -0- | -38 | -0- | 88 | 1 | 2851 | 2 | Y | 21 | 21 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3362 | X | 3362 | -0- | -0- | -0- | 101 | 1 | 3229 | 2 | Y | 29 | 29 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 3483 | X | 3483 | -0- | -0- | -0- | 100 | 1 | 3335 | 2 | Y | 44 | 40 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2944 | X | 2944 | -0- | -0- | -0- | 82 | 1 | 2822 | 2 | Y | 36 | 37 | 1 | | | 7 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *03 | 3400 | X | 3400 | -0- | -0- | -0- | 98 | 1 | 3261 | 2 | Y | 37 | 39 | 1 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |

THOMAS & WOOD WELL #: 15 RRCID -> 240594 COMPL. DATE 08/15/2008 TOTAL DEPTH 9475 PERF. 8401 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2816 | N | 2816 | -0- | -0- | -0- | 223 | 1 | 2542 | 2 | Y | 46 | 46 | 1 | | | 11 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2622 | -0- | -18 | -0- | 212 | 1 | 2363 | 2 | Y | 43 | 50 | 1 | | | 4 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2821 | N | 2454 | -0- | -367 | -0- | 204 | 1 | 2198 | 2 | Y | 47 | 42 | 1 | | | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 2821 | N | 2629 | -0- | -192 | -0- | 220 | 1 | 2369 | 2 | Y | 36 | 36 | 1 | | | 9 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2523 | N | 2160 | -0- | -363 | -0- | 169 | 1 | 1950 | 2 | Y | 37 | 39 | 1 | | | 7 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 2449 | N | 2409 | -0- | -40 | -0- | 187 | 1 | 2182 | 2 | Y | 36 | 34 | 1 | | | 9 |
| | | | | | | | 40 | 9 | | | | | | | | | |

WOOLWORTH, J.D. UNIT WELL #: 14 RRCID -> 240635 COMPL. DATE 08/17/2008 TOTAL DEPTH 9753 PERF. 6135 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 3908 | -0- | -308 | -0- | 3893 | 2 | 15 | 9 | Y | 14 | 26 | 1 | | | 19 |
| 11 | 4080 | X | 3001 | -0- | -1079 | -0- | 2976 | 2 | 25 | 9 | Y | 23 | | | | | 42 |
| 12 | 4185 | X | 3561 | -0- | -624 | -0- | 3530 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 42 |
| 01 | 4008 | X | 4008 | -0- | -0- | -0- | 3977 | 2 | 31 | 9 | Y | 28 | 32 | 1 | | | 38 |
| 02 | 3728 | X | 3728 | -0- | -0- | -0- | 3705 | 2 | 23 | 9 | Y | 21 | 35 | 1 | | | 24 |
| 03 | 3906 | X | 3763 | -0- | -143 | -0- | 3722 | 2 | 41 | 9 | Y | 37 | 33 | 1 | | | 28 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 16 RRCID -> 241988 COMPL. DATE 05/30/2008 TOTAL DEPTH 8774 PERF. 8417 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4285 | X | 4285 | -0- | -0- | -0- | 128 | 1 | 4094 | 2 | Y | 57 | 58 | 1 | | | 10 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3900 | -0- | -120 | -0- | 115 | 1 | 3728 | 2 | Y | 52 | 52 | 1 | | | 10 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 4154 | X | 4038 | -0- | -116 | -0- | 121 | 1 | 3847 | 2 | Y | 64 | 65 | 1 | | | 9 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 4278 | X | 3922 | -0- | -356 | -0- | 114 | 1 | 3801 | 2 | Y | 6 | 14 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4002 | X | 3662 | -0- | -340 | -0- | 104 | 1 | 3552 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4278 | X | 3283 | -0- | -995 | -0- | 96 | 1 | 3183 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ALLISON, THOMAS GAS UNIT WELL #: 15A RRCID -> 242867 COMPL. DATE 07/30/2008 TOTAL DEPTH 9720 PERF. 8387 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2646 | -0- | -330 | -0- | 2632 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 12 |
| 11 | 2880 | X | 2480 | -0- | -400 | -0- | 2451 | 2 | 29 | 9 | Y | 26 | 19 | 1 | | | 19 |
| 12 | 2852 | X | 2482 | -0- | -370 | -0- | 2452 | 2 | 30 | 9 | Y | 27 | 20 | 1 | | | 26 |
| 01 | 2728 | X | 2242 | -0- | -486 | -0- | 2213 | 2 | 29 | 9 | Y | 26 | 41 | 1 | | | 11 |
| 02 | 2523 | X | 2079 | -0- | -444 | -0- | 2054 | 2 | 25 | 9 | Y | 23 | | | | | 34 |
| 03 | 2635 | X | 2187 | -0- | -448 | -0- | 2154 | 2 | 33 | 9 | Y | 30 | 41 | 1 | | | 23 |

ALLISON, THOMAS GAS UNIT WELL #: 13A RRCID -> 243398 COMPL. DATE 10/09/2008 TOTAL DEPTH 9775 PERF. 8360 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5859 | X | 5706 | -0- | -153 | -0- | 5682 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 21 |
| 11 | 5536 | X | 5536 | -0- | -0- | -0- | 5508 | 2 | 28 | 9 | Y | 25 | 23 | 1 | | | 23 |
| 12 | 5841 | X | 5841 | -0- | -0- | -0- | 5813 | 2 | 28 | 9 | Y | 25 | 21 | 1 | | | 27 |
| 01 | 5826 | X | 5826 | -0- | -0- | -0- | 5798 | 2 | 28 | 9 | Y | 25 | 41 | 1 | | | 11 |
| 02 | 5641 | X | 5641 | -0- | -0- | -0- | 5617 | 2 | 24 | 9 | Y | 22 | | | | | 33 |
| *03 | 6003 | X | 6003 | -0- | -0- | -0- | 5971 | 2 | 32 | 9 | Y | 29 | 39 | 1 | | | 23 |

BROWN, J. C. WELL #: 17 RRCID -> 245364 COMPL. DATE 08/29/2008 TOTAL DEPTH 9537 PERF. 8612 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3626 | -0- | -218 | -0- | 110 | 1 | 3516 | 2 | Y | -0- | | | | | -0- |
| 11 | 3690 | X | 3268 | -0- | -422 | -0- | 98 | 1 | 3170 | 2 | Y | -0- | | | | | -0- |
| 12 | 3813 | X | 3273 | -0- | -540 | -0- | 100 | 1 | 3173 | 2 | Y | -0- | | | | | -0- |
| 01 | 3782 | X | 3602 | -0- | -180 | -0- | 103 | 1 | 3423 | 2 | Y | 69 | 57 | 1 | | | 12 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 3393 | X | 3306 | -0- | -87 | -0- | 92 | 1 | 3147 | 2 | Y | 61 | 62 | 1 | | | 11 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3624 | -0- | -3 | -0- | 104 | 1 | 3452 | 2 | Y | 62 | 64 | 1 | | | 9 |
| | | | | | | | 68 | 9 | | | | | | | | | |

PIRKLE, L.H. WELL #: 15R RRCID -> 246869 COMPL. DATE 11/21/2008 TOTAL DEPTH 9700 PERF. 6154 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 4657 | -0- | -272 | -0- | 4625 | 2 | 32 | 9 | Y | 29 | 35 | 1 | | | 70 |
| 11 | 5100 | X | 4952 | -0- | -148 | -0- | 4923 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 67 |
| 12 | 5270 | X | 4859 | -0- | -411 | -0- | 4837 | 2 | 22 | 9 | Y | 20 | 26 | 1 | | | 61 |
| 01 | 5270 | X | 4813 | -0- | -457 | -0- | 4782 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 64 |
| 02 | 4901 | X | 3565 | -0- | -1336 | -0- | 3541 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 64 |
| 03 | 5115 | X | 4940 | -0- | -175 | -0- | 4917 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 63 |

OWENS, A.H. WELL #: 14 RRCID -> 250908 COMPL. DATE 02/25/2013 TOTAL DEPTH 9804 PERF. 8489 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6448 | X | 6432 | -0- | -16 | -0- | 6402 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 60 |
| 11 | 6330 | X | 5889 | -0- | -441 | -0- | 5850 | 2 | 39 | 9 | Y | 35 | 28 | 1 | | | 67 |
| 12 | 6595 | X | 6595 | -0- | -0- | -0- | 6562 | 2 | 33 | 9 | Y | 30 | 28 | 1 | | | 69 |
| 01 | 6541 | X | 6280 | -0- | -261 | -0- | 6238 | 2 | 42 | 9 | Y | 38 | 29 | 1 | | | 78 |
| 02 | 6206 | X | 6206 | -0- | -0- | -0- | 6169 | 2 | 37 | 9 | Y | 34 | 26 | 1 | | | 86 |
| 03 | 6603 | X | 6455 | -0- | -148 | -0- | 6422 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 86 |

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWNES, NELLIE WELL #: 14 RRCID -> 252517 COMPL. DATE 01/22/2008 TOTAL DEPTH 9596 PERF. 8448 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3570 | X | 3570 | -0- | -0- | -0- | | 106 | 1 | 3391 | 2 | Y | 66 | 72 | 1 | | | 12 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3282 | -0- | -18 | -0- | | 96 | 1 | 3120 | 2 | Y | 60 | 60 | 1 | | | 12 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3365 | -0- | -603 | -0- | | 100 | 1 | 3184 | 2 | Y | 74 | 75 | 1 | | | 11 |
| | | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 3968 | X | 3277 | -0- | -691 | -0- | | 93 | 1 | 3109 | 2 | Y | 68 | 67 | 1 | | | 12 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 3712 | X | 3270 | -0- | -442 | -0- | | 91 | 1 | 3109 | 2 | Y | 64 | 64 | 1 | | | 12 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 3565 | X | 3517 | -0- | -48 | -0- | | 101 | 1 | 3347 | 2 | Y | 63 | 66 | 1 | | | 9 |
| | | | | | | | | 69 | 9 | | | | | | | | | |

COLEMAN, M.J. WELL #: 15 RRCID -> 254189 COMPL. DATE 09/29/2009 TOTAL DEPTH 10200 PERF. 6402 - 9854

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4411 | X | 4411 | -0- | -0- | -0- | | 4375 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 71 |
| 11 | 3812 | X | 3812 | -0- | -0- | -0- | | 3712 | 2 | 100 | 9 | Y | 91 | 46 | 1 | | | 116 |
| 12 | 3877 | X | 3877 | -0- | -0- | -0- | | 3796 | 2 | 81 | 9 | Y | 74 | 51 | 1 | | | 139 |
| 01 | 3659 | X | 3659 | -0- | -0- | -0- | | 3620 | 2 | 39 | 9 | Y | 35 | 52 | 1 | | | 122 |
| 02 | 3103 | X | 2951 | -0- | -152 | -0- | | 2918 | 2 | 33 | 9 | Y | 30 | 40 | 1 | | | 112 |
| *03 | 3536 | X | 3536 | -0- | -0- | -0- | | 3503 | 2 | 33 | 9 | Y | 30 | 38 | 1 | | | 104 |

SEALEY, J. J. WELL #: 12 RRCID -> 255800 COMPL. DATE 02/13/2010 TOTAL DEPTH 9715 PERF. 6112 - 9577

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | X | 4581 | -0- | -38 | -0- | | 4531 | 2 | 50 | 9 | Y | 45 | 41 | 1 | | | 98 |
| 11 | 4440 | X | 4186 | -0- | -254 | -0- | | 4176 | 2 | 10 | 9 | Y | 9 | 53 | 1 | | | 54 |
| 12 | 4681 | X | 4347 | -0- | -334 | -0- | | 4339 | 2 | 8 | 9 | Y | 7 | 20 | 1 | | | 41 |
| 01 | 4681 | X | 4357 | -0- | -324 | -0- | | 4350 | 2 | 7 | 9 | Y | 6 | 14 | 1 | | | 33 |
| 02 | 4379 | X | 4234 | -0- | -145 | -0- | | 4228 | 2 | 6 | 9 | Y | 5 | 20 | 1 | | | 18 |
| 03 | 4588 | X | 4526 | -0- | -62 | -0- | | 4519 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 16 |

BS BRODERICK GU 2 WELL #: 5H RRCID -> 257855 COMPL. DATE 12/22/2014 TOTAL DEPTH 9003 PERF. 9640 - 13407

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12090 | X | 12009 | -0- | -81 | -0- | | 11921 | 2 | 88 | 9 | Y | 80 | 150 | 0 | | | 86 |
| 11 | 11790 | X | 10911 | -0- | -879 | -0- | | 10813 | 2 | 98 | 9 | Y | 89 | 73 | 0 | | | 102 |
| 12 | 12989 | X | 12989 | -0- | -0- | -0- | | 12877 | 2 | 112 | 9 | Y | 102 | | | | | 204 |
| 01 | 13140 | X | 13140 | -0- | -0- | -0- | | 13015 | 2 | 125 | 9 | Y | 114 | 217 | 0 | | | 101 |
| 02 | 12089 | X | 12089 | -0- | -0- | -0- | | 11956 | 2 | 133 | 9 | Y | 121 | 173 | 0 | | | 49 |
| 03 | 12989 | X | 10923 | -0- | -2066 | -0- | | 10813 | 2 | 110 | 9 | Y | 100 | 75 | 0 | | | 74 |

BESS SMITH BRODERICK GU 2 WELL #: 4H RRCID -> 260819 COMPL. DATE 02/10/2011 TOTAL DEPTH 9105 PERF.10050 - 14061

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6944 | X | 5982 | -0- | -962 | -0- | | 5894 | 2 | 88 | 9 | Y | 80 | 143 | 0 | | | 86 |
| 11 | 6720 | X | 5628 | -0- | -1092 | -0- | | 5506 | 2 | 122 | 9 | Y | 111 | 73 | 0 | | | 124 |
| 12 | 6944 | X | 5261 | -0- | -1683 | -0- | | 5150 | 2 | 111 | 9 | Y | 101 | | | | | 225 |
| 01 | 5983 | X | 4663 | -0- | -1320 | -0- | | 4564 | 2 | 99 | 9 | Y | 90 | 235 | 0 | | | 80 |
| 02 | 5597 | X | 4419 | -0- | -1178 | -0- | | 4295 | 2 | 124 | 9 | Y | 113 | 147 | 0 | | | 46 |
| 03 | 5983 | X | 5368 | -0- | -615 | -0- | | 5243 | 2 | 125 | 9 | Y | 114 | 75 | 0 | | | 85 |

MAXWELL GAS UNIT WELL #: 2H RRCID -> 270985 COMPL. DATE 06/17/2013 TOTAL DEPTH 10166 PERF.10198 - 15167

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8804 | X | 8597 | -0- | -207 | -0- | | 8396 | 2 | 201 | 9 | N | 183 | 189 | 1 | | | 110 |
| 11 | 8580 | X | 8201 | -0- | -379 | -0- | | 7980 | 2 | 221 | 9 | N | 201 | | | | | 311 |
| 12 | 9892 | X | 9892 | -0- | -0- | -0- | | 9683 | 2 | 209 | 9 | N | 190 | 372 | 1 | | | 129 |
| 01 | 10704 | X | 10704 | -0- | -0- | -0- | | 10475 | 2 | 229 | 9 | N | 208 | 183 | 1 | | | 154 |
| 02 | 8961 | X | 8961 | -0- | -0- | -0- | | 8775 | 2 | 186 | 9 | N | 169 | | | | | 323 |
| 03 | 9889 | X | 9533 | -0- | -356 | -0- | | 9296 | 2 | 237 | 9 | N | 215 | 369 | 1 | | | 169 |

CARTHAGE (GLEN ROSE) 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
CARTHAGE GAS UNIT WELL #: 99 RRCID -> 176968 COMPL. DATE 02/22/2000 TOTAL DEPTH 9800 PERF. 3571 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2636 | X | 1969 | -0- | -667 | -0- | 50 | 1 | 1919 | 3 | Y | -0- | | | -0- |
| 11 | 2280 | X | 1912 | -0- | -368 | -0- | 1912 | 3 | | | Y | -0- | | | -0- |
| 12 | 2369 | X | 2369 | -0- | -0- | -0- | 2369 | 3 | | | Y | -0- | | | -0- |
| 01 | 2356 | X | 2245 | -0- | -111 | -0- | 3 | 1 | 2242 | 3 | Y | -0- | | | -0- |
| 02 | 2262 | X | 1944 | -0- | -318 | -0- | 4 | 1 | 1940 | 3 | Y | -0- | | | -0- |
| 03 | 1984 | X | NO RPT | -0- | -1984 | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 211 RRCID -> 177712 COMPL. DATE 05/06/2000 TOTAL DEPTH 5000 PERF. 3621 - 3672

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 34 RRCID -> 190673 COMPL. DATE 11/27/2000 TOTAL DEPTH 9750 PERF. 3605 - 3622

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1152 | N | 1152 | -0- | -0- | -0- | 29 | 1 | 1123 | 3 | Y | -0- | | | -0- |
| 11 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 3 | | | Y | -0- | | | -0- |
| 12 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | Y | -0- | | | -0- |
| 01 | 1074 | N | 1074 | -0- | -0- | -0- | 1 | 1 | 1073 | 3 | Y | -0- | | | -0- |
| 02 | 1189 | N | 1005 | -0- | -184 | -0- | 2 | 1 | 1003 | 3 | Y | -0- | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 84 RRCID -> 190857 COMPL. DATE 10/17/2000 TOTAL DEPTH 9650 PERF. 3533 - 3833

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 329 RRCID -> 217243 COMPL. DATE 12/28/2005 TOTAL DEPTH 3750 PERF. 3546 - 3630

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | 14 | -0- | 14 | 14 | 14 | 3 | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | 46 | -0- | 46 | 60 | 46 | 3 | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | 27 | -0- | 27 | 87 | 27 | 3 | | | Y | -0- | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | 87 | | | | | Y | NO RPT | | | -0- |

PARKER UNIT NO. 3 WELL #: 20 RRCID -> 222625 COMPL. DATE 10/12/2006 TOTAL DEPTH 9803 PERF. 4046 - 4053

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 96R RRCID -> 231963 COMPL. DATE 08/31/2007 TOTAL DEPTH 4000 PERF. 3615 - 3694

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 381 | N | 381 | -0- | -0- | -0- | 10 | 1 | 371 | 3 | Y | -0- | | | -0- |
| 11 | 360 | N | 354 | -0- | -6 | -0- | 354 | 3 | | | Y | -0- | | | -0- |
| 12 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | Y | -0- | | | -0- |
| 01 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | Y | -0- | | | -0- |
| *02 | 443 | N | 443 | -0- | -0- | -0- | 1 | 1 | 442 | 3 | Y | -0- | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
BREWSTER, J.T. WELL #: 8 RRCID -> 133267 COMPL. DATE 12/02/1989 TOTAL DEPTH 4100 PERF. 3938 - 3943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 10 WELL #: 11 U RRCID -> 174684 COMPL. DATE 08/02/1999 TOTAL DEPTH 9674 PERF. 3676 - 3680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 5 RRCID -> 176576 COMPL. DATE 11/09/1999 TOTAL DEPTH 6714 PERF. 3576 - 3886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 101 | N | 101 | -0- | -0- | -0- | 34 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 47 | -0- | -553 | -0- | 32 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 51 | -0- | -166 | -0- | 33 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| *01 | 93 | N | 81 | -0- | -12 | -0- | 34 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| *02 | 80 | N | 80 | -0- | -0- | -0- | 32 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| *03 | 1057 | N | 1057 | -0- | -0- | -0- | 60 | 1 | 997 | 2 | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 12 WELL #: 4 RRCID -> 176583 COMPL. DATE 12/16/1999 TOTAL DEPTH 6710 PERF. 3633 - 3680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 452 | -0- | -44 | -0- | 11 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 373 | -0- | -77 | -0- | 11 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 357 | -0- | -108 | -0- | 10 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| *01 | 465 | N | 345 | -0- | -120 | -0- | 9 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| *02 | 348 | N | 331 | -0- | -17 | -0- | 7 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| *03 | 385 | N | 385 | -0- | -0- | -0- | 11 | 1 | 374 | 2 | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 12 WELL #: 13 RRCID -> 176588 COMPL. DATE 11/15/1999 TOTAL DEPTH 3845 PERF. 3540 - 3545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 15 WELL #: 13 U RRCID -> 176958 COMPL. DATE 02/11/2000 TOTAL DEPTH 7984 PERF. 3563 - 3611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 11 WELL #: 10 U RRCID -> 177003 COMPL. DATE 12/17/1999 TOTAL DEPTH 9730 PERF. 3659 - 3666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 14 WELL #: 3 RRCID -> 177352 COMPL. DATE 03/24/2000 TOTAL DEPTH 6420 PERF. 3531 - 3610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3919 | X | 3919 | -0- | -0- | -0- | 338 | 1 | 3581 | 2 | Y | -0- | | | | | -0- |
| 11 | 3526 | X | 3526 | -0- | -0- | -0- | 333 | 1 | 3193 | 2 | Y | -0- | | | | | -0- |
| 12 | 1401 | X | 1401 | -0- | -0- | -0- | 278 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| *01 | 806 | X | 435 | -0- | -371 | -0- | 250 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| *02 | 1284 | X | 1284 | -0- | -0- | -0- | 248 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |
| *03 | 2144 | X | 2144 | -0- | -0- | -0- | 296 | 1 | 1848 | 2 | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 12 WELL #: 9 U RRCID -> 178311 COMPL. DATE 04/14/2000 TOTAL DEPTH 9725 PERF. 3648 - 3680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2316 | N | 2316 | -0- | -0- | -0- | 59 | 1 | 2253 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3355 | -0- | 355 | 355 | 99 | 1 | 3250 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3242 | -0- | 142 | 497 | 93 | 1 | 3141 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 2325 | N | 1283 | -0- | -1042 | -0- | 33 | 1 | 1248 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2175 | X | 1107 | -0- | -1068 | -0- | 23 | 1 | 1082 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2325 | X | 1716 | -0- | -609 | -0- | 47 | 1 | 1665 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 12 WELL #: 2 RRCID -> 178949 COMPL. DATE 07/21/2000 TOTAL DEPTH 9660 PERF. 3545 - 3620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 83 | -0- | -878 | -0- | 2 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 492 | N | 492 | -0- | -0- | -0- | 8 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| *03 | 2365 | N | 2365 | -0- | -0- | -0- | 63 | 1 | 2302 | 2 | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 12 WELL #: 10 U RRCID -> 182050 COMPL. DATE 12/21/1999 TOTAL DEPTH 9723 PERF. 3629 - 3651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURNETT BROTHERS GAS UNIT 1 WELL #: 27-U RRCID -> 189699 COMPL. DATE 11/15/2000 TOTAL DEPTH 9750 PERF. 3615 - 3694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 189949 COMPL. DATE 03/22/2000 TOTAL DEPTH 6741 PERF. 3595 - 3677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 11 U RRCID -> 190511 COMPL. DATE 08/06/2002 TOTAL DEPTH 9705 PERF. 3544 - 3802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CCI EAST TEXAS UPSTREAM LLC 120023
FROST-COTTLE UNIT WELL #: 4 RRCID -> 052905 COMPL. DATE 06/16/1972 TOTAL DEPTH 3750 PERF. 3642 - 3647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 8 RRCID -> 139181 COMPL. DATE 07/26/1991 TOTAL DEPTH 4100 PERF. 3895 - 3901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 1 RRCID -> 139684 COMPL. DATE 09/22/1991 TOTAL DEPTH 6347 PERF. 3957 - 3969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCDANIEL, J. A. WELL #: 2 RRCID -> 140403 COMPL. DATE 11/22/1991 TOTAL DEPTH 9300 PERF. 3670 - 3700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 11 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 12 | 956 | N | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 01 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| *03 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |

NEAL, SALLIE J. UNIT WELL #: 7 C RRCID -> 141293 COMPL. DATE 04/10/1992 TOTAL DEPTH 9458 PERF. 3692 - 3696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

KYLE, FRED GAS UNIT WELL #: 6-C RRCID -> 142089 COMPL. DATE 07/09/1992 TOTAL DEPTH 9456 PERF. 3740 - 3752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLASPY, FROST UNIT WELL #: 3RU RRCID -> 156236 COMPL. DATE 10/13/1995 TOTAL DEPTH 9500 PERF. 3626 - 3632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEAL, J.S. WELL #: 1 RRCID -> 186623 COMPL. DATE 06/08/2001 TOTAL DEPTH 9335 PERF. 3696 - 3720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 12 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 615 | -0- | -36 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 562 | -0- | -47 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 539 | -0- | -81 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |

FROST UNIT #5 WELL #: 3 RRCID -> 187169 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 3516 - 3733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS-WALL GAS UNIT WELL #: 4 C RRCID -> 187538 COMPL. DATE 07/20/2001 TOTAL DEPTH 9400 PERF. 3546 - 3551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 13 WELL #: 8 C RRCID -> 188357 COMPL. DATE 02/22/2002 TOTAL DEPTH 9680 PERF. 3841 - 3888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 7 C RRCID -> 189529 COMPL. DATE 05/29/2002 TOTAL DEPTH 9470 PERF. 3726 - 3740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LASHLEY, M. UNIT WELL #: 7 U RRCID -> 189554 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 3706 - 3718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KYLE, J. R. "A" WELL #: 7 C RRCID -> 205147 COMPL. DATE 03/04/2003 TOTAL DEPTH 9381 PERF. 3688 - 3692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST-GILLASPY WELL #: 2 RRCID -> 205187 COMPL. DATE 09/22/2004 TOTAL DEPTH 8187 PERF. 3618 - 3636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 11 U RRCID -> 219680 COMPL. DATE 03/17/2006 TOTAL DEPTH 9460 PERF. 3760 - 3774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANCOCK, J.F. UNIT WELL #: 18 RRCID -> 221443 COMPL. DATE 05/03/2006 TOTAL DEPTH 6705 PERF. 3727 - 3738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 426 | -0- | -8 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 12 | -0- | -408 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 12 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 430 | -0- | -4 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| *03 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED "A" UNIT WELL #: 9-C RRCID -> 221925 COMPL. DATE 03/09/2006 TOTAL DEPTH 9416 PERF. 3712 - 3724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 23 WELL #: 5-C RRCID -> 221926 COMPL. DATE 06/16/2006 TOTAL DEPTH 9930 PERF. 4090 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
KYLE, FRED "A" UNIT WELL #: 6-C RRCID -> 221927 COMPL. DATE 08/11/2010 TOTAL DEPTH 9470 PERF. 3714 - 3728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | 6394 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 6394 | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 6394 | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | 6394 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 6394 | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 6394 | | | | | N | NO RPT | | | | | -0- |

CX OPERATING LLC 195798
PARKER ESTATE WELL #: 1 RRCID -> 222632 COMPL. DATE 09/02/2006 TOTAL DEPTH 7000 PERF. 3783 - 3789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 177 |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 177 |
| 12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 177 |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 177 |
| *02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 177 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |

GARY PRODUCTION COMPANY 296448
WEINER "A" WELL #: 2 RRCID -> 177057 COMPL. DATE 10/01/1999 TOTAL DEPTH 3500 PERF. 3428 - 3433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCNEESE WELL #: 3 RRCID -> 188754 COMPL. DATE 06/13/2001 TOTAL DEPTH 4332 PERF. 3980 - 4116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS WELL #: 3 RRCID -> 174391 COMPL. DATE 09/04/1999 TOTAL DEPTH 7600 PERF. 3643 - 3648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2429 | N | 2429 | -0- | -0- | -0- | 73 | 1 | 2356 | 2 | N | -0- | | | | | -0- |
| *03 | 430 | N | 430 | -0- | -0- | -0- | 13 | 1 | 417 | 2 | N | -0- | | | | | -0- |

GRAWARD OPERATING, INC. 326435
TILLER, M. WELL #: 2 RRCID -> 180822 COMPL. DATE 10/03/2000 TOTAL DEPTH 3900 PERF. 3704 - 3712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. //CONT.// 326435
TILLER, R. WELL #: 2 RRCID -> 181041 COMPL. DATE 10/03/2000 TOTAL DEPTH 3798 PERF. 3668 - 3676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

HARLETON OIL & GAS INC. 357165
ALLISON WELL #: 3B RRCID -> 197204 COMPL. DATE 08/25/2003 TOTAL DEPTH 5032 PERF. 3616 - 3621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3462 | -0- | -103 | -0- | 3462 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3420 | X | 3384 | -0- | -36 | -0- | 3384 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3503 | X | 3501 | -0- | -2 | -0- | 3501 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3503 | X | 3328 | -0- | -175 | -0- | 3328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3277 | X | 3002 | -0- | -275 | -0- | 3002 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3503 | X | 3132 | -0- | -371 | -0- | 3132 | 3 | | | N | -0- | | | | | -0- |

WERNER 'J' WELL #: 3 RRCID -> 265214 COMPL. DATE 05/28/2012 TOTAL DEPTH 6313 PERF. 3997 - 4001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1033 | -0- | -21 | -0- | 1033 | 3 | | | N | -0- | | | | | 43 |
| 11 | 960 | N | 956 | -0- | -4 | -0- | 956 | 3 | | | N | -0- | | | | | 43 |
| 12 | 1023 | N | 1004 | -0- | -19 | -0- | 1004 | 3 | | | N | -0- | | | | | 43 |
| 01 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | 43 |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | 43 |
| *03 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | 43 |

PETROGAS ENERGY SERVICES, LLC 660284
WEINER UNIT WELL #: 1 RRCID -> 178310 COMPL. DATE 07/01/1999 TOTAL DEPTH 3900 PERF. 3494 - 3498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

SHERIDAN PRODUCTION CO III, LLC 775851
MOORE, C.E. UNIT WELL #: 5 C RRCID -> 170587 COMPL. DATE 04/10/1998 TOTAL DEPTH 9756 PERF. 3680 - 3698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH-BIRD UNIT WELL #: 11 RRCID -> 175171 COMPL. DATE 09/17/1999 TOTAL DEPTH 7964 PERF. 3700 - 3774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT B WELL #: B 14 RRCID -> 185642 COMPL. DATE 10/04/2001 TOTAL DEPTH 5040 PERF. 3690 - 3712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL A-21 UNIT WELL #: A 84 RRCID -> 185649 COMPL. DATE 10/06/2001 TOTAL DEPTH 4984 PERF. 3608 - 3626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 10 U RRCID -> 196654 COMPL. DATE 07/20/2003 TOTAL DEPTH 9661 PERF. 3685 - 3705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DENNARD UNIT WELL #: 1 RRCID -> 204306 COMPL. DATE 08/25/2004 TOTAL DEPTH 6339 PERF. 3665 - 3752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 709 | -0- | -4 | -0- | 709 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 672 | -0- | -18 | -0- | 672 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 658 | -0- | -55 | -0- | 658 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 713 | N | 628 | -0- | -85 | -0- | 628 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE, C.E. WELL #: 1 RRCID -> 214587 COMPL. DATE 08/25/2005 TOTAL DEPTH 9300 PERF. 3658 - 3674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2437 | -0- | -43 | -0- | 2437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2371 | -0- | -59 | -0- | 2371 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2438 | -0- | -11 | -0- | 2438 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2449 | N | 2411 | -0- | -38 | -0- | 2411 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 6 RRCID -> 261418 COMPL. DATE 03/30/2011 TOTAL DEPTH 6920 PERF. 3531 - 3536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (GLEN ROSE, SOUTH) 16032 267 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GARY PRODUCTION COMPANY 296448
WIENER WELL #: A 1 RRCID -> 064228 COMPL. DATE 08/08/1975 TOTAL DEPTH 3476 PERF. 3420 - 3426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARLETON OIL & GAS INC. 357165
SMITH, ELLA UNIT NO. 1 WELL #: 6A RRCID -> 176534 COMPL. DATE 01/25/2000 TOTAL DEPTH 3800 PERF. 3609 - 3617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 2965 | -0- | -383 | -0- | 2965 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3240 | X | 2835 | -0- | -405 | -0- | 2835 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 2759 | -0- | -589 | -0- | 2759 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3348 | X | 2770 | -0- | -578 | -0- | 2770 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2987 | X | 2912 | -0- | -75 | -0- | 2912 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3165 | X | 3165 | -0- | -0- | -0- | 3165 | 3 | | | N | -0- | | | | | -0- |

KIRBY, AMBER WELL #: 1A RRCID -> 180665 COMPL. DATE 12/07/2000 TOTAL DEPTH 4162 PERF. 3490 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 989 | -0- | -3 | -0- | 934 | 3 | 55 | 9 | N | 50 | | | | | 111 |
| 11 | 910 | N | 910 | -0- | -0- | -0- | 870 | 3 | 40 | 9 | N | 36 | | | | | 147 |
| 12 | 961 | N | 860 | -0- | -101 | -0- | 818 | 3 | 42 | 9 | N | 38 | 165 | 1 | | | 20 |
| 01 | 992 | N | 923 | -0- | -69 | -0- | 876 | 3 | 47 | 9 | N | 43 | | | | | 63 |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 833 | 3 | 48 | 9 | N | 44 | | | | | 107 |
| 03 | 868 | N | 776 | -0- | -92 | -0- | 736 | 3 | 40 | 9 | N | 36 | | | | | 143 |

WHITE, WERNER WELL #: 1A RRCID -> 181418 COMPL. DATE 08/27/2000 TOTAL DEPTH 4108 PERF. 3479 - 3482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
WERNER-CARAWAY WELL #: 2 RRCID -> 053946 COMPL. DATE 11/05/1972 TOTAL DEPTH 3660 PERF. 3429 - 3617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WERNER-NEEDHAM WELL #: 3 RRCID -> 183202 COMPL. DATE 11/03/2000 TOTAL DEPTH 4942 PERF. 3427 - 3439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (GLEN ROSE, SOUTH) //CONT.// 16032 267 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC 722890
KNIGHT STRONG UNIT WELL #: 1 RRCID -> 056379 COMPL. DATE 04/27/1988 TOTAL DEPTH 3550 PERF. 2588 - 2664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC 008555
VON GOETZ, KATHERINE WELL #: 3 RRCID -> 247566 COMPL. DATE 10/28/2008 TOTAL DEPTH 13605 PERF.12955 - 13570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 36 | -0- | -88 | -0- | 7 | 1 | 29 | 2 | N | -0- | | | | | 7 |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 6 | 1 | 25 | 2 | N | -0- | | | | | 7 |
| 12 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 7 |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 7 | 1 | 29 | 2 | N | -0- | | | | | 7 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 7 |

USA-BL WELL #: 1 RRCID -> 251596 COMPL. DATE 08/05/2009 TOTAL DEPTH 13535 PERF.13242 - 13249

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRIS, MARY WELL #: 1H RRCID -> 252810 COMPL. DATE 12/16/2009 TOTAL DEPTH 11754 PERF.11990 - 13164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6197 | X | 6197 | -0- | -0- | -0- | 6197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4770 | X | 4329 | -0- | -441 | -0- | 4329 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6014 | X | 5862 | -0- | -152 | -0- | 5862 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6200 | X | 4354 | -0- | -1846 | -0- | 4354 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5800 | X | 5348 | -0- | -452 | -0- | 5348 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6200 | X | 3925 | -0- | -2275 | -0- | 3925 | 2 | | | N | -0- | | | | | -0- |

MCSWAIN, ET AL WELL #: 1H RRCID -> 255792 COMPL. DATE 07/14/2010 TOTAL DEPTH 11784 PERF.11992 - 16852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2463 | -0- | -637 | -0- | 24 | 1 | 2439 | 3 | N | -0- | | | | | -0- |
| 11 | 3008 | X | 3008 | -0- | -0- | -0- | 30 | 1 | 2978 | 3 | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2320 | -0- | -780 | -0- | 23 | 1 | 2297 | 3 | N | -0- | | | | | -0- |
| 01 | 2852 | X | 2519 | -0- | -333 | -0- | 25 | 1 | 2494 | 3 | N | -0- | | | | | -0- |
| 02 | 2900 | X | 1847 | -0- | -1053 | -0- | 18 | 1 | 1829 | 3 | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2364 | -0- | -736 | -0- | 23 | 1 | 2341 | 3 | N | -0- | | | | | -0- |

PEACE WELL #: 1H RRCID -> 256203 COMPL. DATE 05/21/2010 TOTAL DEPTH 12132 PERF.12250 - 17120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4747 | X | 4747 | -0- | -0- | -0- | 47 | 1 | 4700 | 3 | N | -0- | | | | | -0- |
| 11 | 4200 | X | 2766 | -0- | -1434 | -0- | 27 | 1 | 2739 | 3 | N | -0- | | | | | -0- |
| 12 | 4340 | X | 2770 | -0- | -1570 | -0- | 27 | 1 | 2743 | 3 | N | -0- | | | | | -0- |
| 01 | 4340 | X | 2932 | -0- | -1408 | -0- | 29 | 1 | 2903 | 3 | N | -0- | | | | | -0- |
| 02 | 7322 | X | 7322 | -0- | -0- | -0- | 72 | 1 | 7250 | 3 | N | -0- | | | | | -0- |
| *03 | 6928 | X | 6928 | -0- | -0- | -0- | 69 | 1 | 6859 | 3 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
KING GAS UNIT WELL #: 1H RRCID -> 256303 COMPL. DATE 03/02/2010 TOTAL DEPTH 13603 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6220 | X | 6220 | -0- | -0- | -0- | 1208 | 1 | 5012 | 2 | N | -0- | | | 20 |
| 11 | 5189 | X | 5189 | -0- | -0- | -0- | 960 | 1 | 4229 | 2 | N | -0- | | | 20 |
| 12 | 7880 | X | 7880 | -0- | -0- | -0- | 1436 | 1 | 6444 | 2 | N | -0- | | | 20 |
| 01 | 6037 | X | 6037 | -0- | -0- | -0- | 1214 | 1 | 4823 | 2 | N | -0- | | | 20 |
| 02 | 4669 | X | 1287 | -0- | -3382 | -0- | 306 | 1 | 981 | 2 | N | -0- | | | 20 |
| 03 | 4991 | X | 476 | -0- | -4515 | -0- | 123 | 1 | 353 | 2 | N | -0- | | | 20 |

SILVER HAMMER WELL #: 1H RRCID -> 256829 COMPL. DATE 05/25/2010 TOTAL DEPTH 13718 PERF.13301 - 17847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4481 | X | 4481 | -0- | -0- | -0- | 643 | 1 | 3838 | 2 | N | -0- | | | -0- |
| 11 | 3301 | X | 3301 | -0- | -0- | -0- | 560 | 1 | 2741 | 2 | N | -0- | | | -0- |
| 12 | 4249 | X | 4249 | -0- | -0- | -0- | 701 | 1 | 3548 | 2 | N | -0- | | | -0- |
| 01 | 3877 | X | 3877 | -0- | -0- | -0- | 319 | 1 | 3558 | 2 | N | -0- | | | -0- |
| 02 | 3654 | X | 3654 | -0- | -0- | -0- | 289 | 1 | 3365 | 2 | N | -0- | | | -0- |
| *03 | 3603 | X | 3603 | -0- | -0- | -0- | 271 | 1 | 3332 | 2 | N | -0- | | | -0- |

LAMKIN WELL #: 1H RRCID -> 257421 COMPL. DATE 11/05/2010 TOTAL DEPTH 12158 PERF.12393 - 17208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2268 | -0- | -367 | -0- | 22 | 1 | 2246 | 3 | N | -0- | | | -0- |
| 11 | 2550 | X | 2235 | -0- | -315 | -0- | 22 | 1 | 2213 | 3 | N | -0- | | | -0- |
| 12 | 2635 | X | 2120 | -0- | -515 | -0- | 21 | 1 | 2099 | 3 | N | -0- | | | -0- |
| 01 | 2325 | X | 1950 | -0- | -375 | -0- | 19 | 1 | 1931 | 3 | N | -0- | | | -0- |
| 02 | 2175 | N | 1265 | -0- | -910 | -0- | 13 | 1 | 1252 | 3 | N | -0- | | | -0- |
| 03 | 2108 | N | 1674 | -0- | -434 | -0- | 17 | 1 | 1657 | 3 | N | -0- | | | -0- |

HARRIS STEWART WELL #: 1H RRCID -> 257422 COMPL. DATE 01/02/2011 TOTAL DEPTH 11696 PERF.11970 - 16919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5363 | X | 3952 | -0- | -1411 | -0- | 39 | 1 | 3913 | 3 | N | -0- | | | -0- |
| 11 | 4410 | X | 2382 | -0- | -2028 | -0- | 24 | 1 | 2358 | 3 | N | -0- | | | -0- |
| 12 | 4557 | X | 647 | -0- | -3910 | -0- | 6 | 1 | 641 | 3 | N | -0- | | | -0- |
| 01 | 3937 | X | 97 | -0- | -3840 | -0- | 1 | 1 | 96 | 3 | N | -0- | | | -0- |
| 02 | 3683 | X | 753 | -0- | -2930 | -0- | 7 | 1 | 746 | 3 | N | -0- | | | -0- |
| 03 | 3937 | X | 64 | -0- | -3873 | -0- | 1 | 1 | 63 | 3 | N | -0- | | | -0- |

BALDWIN, MICHAEL WELL #: 1H RRCID -> 257527 COMPL. DATE 10/29/2010 TOTAL DEPTH 11787 PERF.12000 - 16737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 444 | -0- | -3369 | -0- | 444 | 2 | | | N | -0- | | | -0- |
| 11 | 5475 | X | 5475 | -0- | -0- | -0- | 5475 | 2 | | | N | -0- | | | -0- |
| 12 | 3007 | X | 1943 | -0- | -1064 | -0- | 1943 | 2 | | | N | -0- | | | -0- |
| 01 | 4050 | X | 4050 | -0- | -0- | -0- | 4050 | 2 | | | N | -0- | | | -0- |
| 02 | 4466 | X | 2638 | -0- | -1828 | -0- | 2638 | 2 | | | N | -0- | | | -0- |
| 03 | 4774 | X | 3564 | -0- | -1210 | -0- | 3564 | 2 | | | N | -0- | | | -0- |

HOLT, WILLIAM WELL #: 1H RRCID -> 258781 COMPL. DATE 09/05/2010 TOTAL DEPTH 11830 PERF.11965 - 16802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 2553 | -0- | -1539 | -0- | 25 | 1 | 2528 | 3 | N | -0- | | | -0- |
| 11 | 3487 | X | 3487 | -0- | -0- | -0- | 35 | 1 | 3452 | 3 | N | -0- | | | -0- |
| 12 | 4664 | X | 4664 | -0- | -0- | -0- | 46 | 1 | 4618 | 3 | N | -0- | | | -0- |
| 01 | 3671 | X | 3671 | -0- | -0- | -0- | 36 | 1 | 3635 | 3 | N | -0- | | | -0- |
| 02 | 3364 | X | 2481 | -0- | -883 | -0- | 25 | 1 | 2456 | 3 | N | -0- | | | -0- |
| 03 | 4092 | X | 3936 | -0- | -156 | -0- | 39 | 1 | 3897 | 3 | N | -0- | | | -0- |

FULTS, BETTY WELL #: 1H RRCID -> 258861 COMPL. DATE 10/14/2010 TOTAL DEPTH 11778 PERF.12036 - 16837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 1424 | -0- | -1149 | -0- | 14 | 1 | 1410 | 3 | N | -0- | | | -0- |
| 11 | 2100 | X | 1512 | -0- | -588 | -0- | 15 | 1 | 1497 | 3 | N | -0- | | | -0- |
| 12 | 1829 | X | 1354 | -0- | -475 | -0- | 13 | 1 | 1341 | 3 | N | -0- | | | -0- |
| 01 | 1550 | X | 1095 | -0- | -455 | -0- | 11 | 1 | 1084 | 3 | N | -0- | | | -0- |
| 02 | 1450 | N | 975 | -0- | -475 | -0- | 10 | 1 | 965 | 3 | N | -0- | | | -0- |
| 03 | 1364 | N | 1147 | -0- | -217 | -0- | 11 | 1 | 1136 | 3 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555

MALCOLM GU WELL #: 1H RRCID -> 259147 COMPL. DATE 10/05/2010 TOTAL DEPTH 13126 PERF.13410 - 18902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MCLENDON UNIT, NANCY LOU WELL #: 1H RRCID -> 259663 COMPL. DATE 03/30/2011 TOTAL DEPTH 11861 PERF.11934 - 16770

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 3151 | -0- | -2336 | -0- | 31 | 1 | 3120 | 3 | N | -0- | | | -0- |
| 11 | 3600 | X | 3190 | -0- | -410 | -0- | 32 | 1 | 3158 | 3 | N | -0- | | | -0- |
| 12 | 3689 | X | 3457 | -0- | -232 | -0- | 34 | 1 | 3423 | 3 | N | -0- | | | -0- |
| 01 | 3923 | X | 3923 | -0- | -0- | -0- | 39 | 1 | 3884 | 3 | N | -0- | | | -0- |
| 02 | 3335 | X | 2131 | -0- | -1204 | -0- | 21 | 1 | 2110 | 3 | N | -0- | | | -0- |
| 03 | 3472 | X | 3134 | -0- | -338 | -0- | 31 | 1 | 3103 | 3 | N | -0- | | | -0- |

ELEANOR RIGBY GU WELL #: 1H RRCID -> 260192 COMPL. DATE 03/06/2011 TOTAL DEPTH 13085 PERF.13170 - 19705

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7862 | X | 7862 | -0- | -0- | -0- | 1128 | 1 | 6734 | 2 | Y | -0- | | | -0- |
| 11 | 4980 | X | -0- | -0- | -4980 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 5146 | X | 194 | -0- | -4952 | -0- | 32 | 1 | 162 | 2 | Y | -0- | | | -0- |
| 01 | 37706 | X | 37706 | -0- | -0- | -0- | 3105 | 1 | 34601 | 2 | Y | -0- | | | -0- |
| 02 | 20607 | X | 20607 | -0- | -0- | -0- | 1630 | 1 | 18977 | 2 | Y | -0- | | | -0- |
| *03 | 20583 | X | 20583 | -0- | -0- | -0- | 1548 | 1 | 19035 | 2 | Y | -0- | | | -0- |

PENNY LANE GU 1 WELL #: 1H RRCID -> 260208 COMPL. DATE 03/05/2011 TOTAL DEPTH 13168 PERF.13341 - 19152

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5495 | X | 5495 | -0- | -0- | -0- | 789 | 1 | 4706 | 2 | Y | -0- | | | -0- |
| 11 | 4830 | X | -0- | -0- | -4830 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 4991 | X | 323 | -0- | -4668 | -0- | 53 | 1 | 270 | 2 | Y | -0- | | | -0- |
| 01 | 21540 | X | 21540 | -0- | -0- | -0- | 1774 | 1 | 19766 | 2 | Y | -0- | | | -0- |
| 02 | 16285 | X | 16285 | -0- | -0- | -0- | 1288 | 1 | 14997 | 2 | Y | -0- | | | -0- |
| *03 | 12484 | X | 12484 | -0- | -0- | -0- | 939 | 1 | 11545 | 2 | Y | -0- | | | -0- |

IRONOSA WELL #: 1H RRCID -> 260255 COMPL. DATE 12/05/2010 TOTAL DEPTH 13336 PERF.13450 - 19350

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 3521 | -0- | -602 | -0- | 45 | 1 | 3476 | 2 | N | -0- | | | -0- |
| 11 | 3273 | X | 3273 | -0- | -0- | -0- | 29 | 1 | 3244 | 2 | N | -0- | | | -0- |
| 12 | 4712 | X | 3116 | -0- | -1596 | -0- | 34 | 1 | 3082 | 2 | N | -0- | | | -0- |
| 01 | 4712 | X | 2569 | -0- | -2143 | -0- | 4 | 1 | 2565 | 2 | N | -0- | | | -0- |
| 02 | 4408 | X | 3077 | -0- | -1331 | -0- | 28 | 1 | 3049 | 2 | N | -0- | | | -0- |
| 03 | 3534 | X | 2767 | -0- | -767 | -0- | 18 | 1 | 2749 | 2 | N | -0- | | | -0- |

WIGGINS UNIT WELL #: B 1H RRCID -> 260397 COMPL. DATE 02/22/2011 TOTAL DEPTH 11486 PERF.11643 - 16663

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 | X | 4072 | -0- | -2097 | -0- | 40 | 1 | 4032 | 3 | N | -0- | | | -0- |
| 11 | 5280 | X | 3355 | -0- | -1925 | -0- | 33 | 1 | 3322 | 3 | N | -0- | | | -0- |
| 12 | 5456 | X | 3359 | -0- | -2097 | -0- | 33 | 1 | 3326 | 3 | N | -0- | | | -0- |
| 01 | 5456 | X | 3190 | -0- | -2266 | -0- | 32 | 1 | 3158 | 3 | N | -0- | | | -0- |
| 02 | 4640 | X | 2571 | -0- | -2069 | -0- | 25 | 1 | 2546 | 3 | N | -0- | | | -0- |
| 03 | 4061 | X | 2891 | -0- | -1170 | -0- | 29 | 1 | 2862 | 3 | N | -0- | | | -0- |

REVOLUTION 9 GU WELL #: 1H RRCID -> 260585 COMPL. DATE 05/12/2011 TOTAL DEPTH 13058 PERF.13504 - 19459

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 2099 | -0- | -3698 | -0- | 301 | 1 | 1798 | 2 | N | -0- | | | -0- |
| 11 | 5610 | X | -0- | -0- | -5610 | -0- | | | | | N | -0- | | | -0- |
| 12 | 5301 | X | -0- | -0- | -5301 | -0- | | | | | N | -0- | | | -0- |
| 01 | 5301 | X | 4788 | -0- | -513 | -0- | 394 | 1 | 4394 | 2 | N | -0- | | | -0- |
| 02 | 4321 | X | -0- | -0- | -4321 | -0- | | | | | N | -0- | | | -0- |
| 03 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
CROCKETT WELL #: 1H RRCID -> 260672 COMPL. DATE 11/29/2010 TOTAL DEPTH 12849 PERF.13048 - 17800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 2778 | -0- | -725 | -0- | 35 | 1 | 2743 | 2 | N | -0- | | | -0- |
| 11 | 3455 | X | 3455 | -0- | -0- | -0- | 28 | 1 | 3427 | 2 | N | -0- | | | -0- |
| 12 | 3503 | X | 3258 | -0- | -245 | -0- | 34 | 1 | 3224 | 2 | N | -0- | | | -0- |
| 01 | 3472 | X | 2591 | -0- | -881 | -0- | 94 | 1 | 2497 | 2 | N | -0- | | | -0- |
| 02 | 3457 | X | 3457 | -0- | -0- | -0- | 29 | 1 | 3428 | 2 | N | -0- | | | -0- |
| 03 | 3565 | X | 2968 | -0- | -597 | -0- | 4 | 1 | 2964 | 2 | N | -0- | | | -0- |

LAMKIN WELL #: B 2H RRCID -> 260830 COMPL. DATE 06/13/2011 TOTAL DEPTH 11735 PERF.12116 - 16651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 3592 | -0- | -1244 | -0- | 36 | 1 | 3556 | 3 | N | -0- | | | -0- |
| 11 | 4620 | X | 4546 | -0- | -74 | -0- | 45 | 1 | 4501 | 3 | N | -0- | | | -0- |
| 12 | 4712 | X | 3262 | -0- | -1450 | -0- | 32 | 1 | 3230 | 3 | N | -0- | | | -0- |
| 01 | 4185 | X | 3848 | -0- | -337 | -0- | 38 | 1 | 3810 | 3 | N | -0- | | | -0- |
| 02 | 4408 | X | 2449 | -0- | -1959 | -0- | 24 | 1 | 2425 | 3 | N | -0- | | | -0- |
| 03 | 4712 | X | 2948 | -0- | -1764 | -0- | 29 | 1 | 2919 | 3 | N | -0- | | | -0- |

CLARK WELL #: 1H RRCID -> 261415 COMPL. DATE 02/06/2011 TOTAL DEPTH 13332 PERF.13800 - 18850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8096 | X | 8096 | -0- | -0- | -0- | 103 | 1 | 7993 | 2 | N | -0- | | | -0- |
| 11 | 47951 | X | 47951 | -0- | -0- | -0- | 382 | 1 | 47569 | 2 | N | -0- | | | -0- |
| 12 | 24970 | X | 24970 | -0- | -0- | -0- | 258 | 1 | 24712 | 2 | N | -0- | | | -0- |
| 01 | 17012 | X | 17012 | -0- | -0- | -0- | 101 | 1 | 16911 | 2 | N | -0- | | | -0- |
| 02 | 14490 | X | 14490 | -0- | -0- | -0- | 119 | 1 | 14371 | 2 | N | -0- | | | -0- |
| *03 | 12337 | X | 12337 | -0- | -0- | -0- | 75 | 1 | 12262 | 2 | N | -0- | | | -0- |

DRAKE WELL #: 1H RRCID -> 261816 COMPL. DATE 01/17/2012 TOTAL DEPTH 13247 PERF.13800 - 18802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5320 | X | 5320 | -0- | -0- | -0- | 5320 | 2 | | | N | -0- | | | 9 |
| 11 | 144804 | X | 144804 | -0- | -0- | -0- | 3022 | 1 | 141782 | 2 | N | -0- | | | 9 |
| 12 | 118394 | X | 118394 | -0- | -0- | -0- | 118394 | 2 | | | N | -0- | | | 9 |
| 01 | 68848 | X | 68848 | -0- | -0- | -0- | 68848 | 2 | | | N | -0- | | | 9 |
| 02 | 61081 | X | 61081 | -0- | -0- | -0- | 61081 | 2 | | | N | -0- | | | 9 |
| *03 | 49691 | X | 49691 | -0- | -0- | -0- | 49691 | 2 | | | N | -0- | | | 9 |

BLACKBIRD GU WELL #: 1H RRCID -> 261843 COMPL. DATE 10/09/2011 TOTAL DEPTH 13199 PERF.17798 - 18451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MICHELLE GU WELL #: 1H RRCID -> 261910 COMPL. DATE 05/24/2011 TOTAL DEPTH 13120 PERF.13067 - 15514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | X | 27 | -0- | -35 | -0- | 4 | 1 | 23 | 2 | N | -0- | | | -0- |
| 11 | 120 | X | -0- | -0- | -120 | -0- | | | | | N | -0- | | | -0- |
| 12 | 180 | X | 180 | -0- | -0- | -0- | 30 | 1 | 150 | 2 | N | -0- | | | -0- |
| 01 | 168 | X | 168 | -0- | -0- | -0- | 14 | 1 | 154 | 2 | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 186 | N | 87 | -0- | -99 | -0- | 7 | 1 | 80 | 2 | N | -0- | | | -0- |

LEWIS WELL #: 1H RRCID -> 262106 COMPL. DATE 09/12/2011 TOTAL DEPTH 13200 PERF.13600 - 18650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6727 | X | 4802 | -0- | -1925 | -0- | 61 | 1 | 4741 | 2 | N | -0- | | | -0- |
| 11 | 6510 | X | 5000 | -0- | -1510 | -0- | 40 | 1 | 4960 | 2 | N | -0- | | | -0- |
| 12 | 6727 | X | 1324 | -0- | -5403 | -0- | 14 | 1 | 1310 | 2 | N | -0- | | | -0- |
| 01 | 7075 | X | 7075 | -0- | -0- | -0- | 42 | 1 | 7033 | 2 | N | -0- | | | -0- |
| 02 | 4843 | X | 4361 | -0- | -482 | -0- | 36 | 1 | 4325 | 2 | N | -0- | | | -0- |
| 03 | 5177 | X | 4586 | -0- | -591 | -0- | 28 | 1 | 4558 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
ERICSSON WELL #: 1H RRCID -> 262146 COMPL. DATE 01/24/2012 TOTAL DEPTH 13416 PERF.13950 - 19000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4799 | X | 4799 | -0- | -0- | -0- | 998 | 1 | 3801 | 2 | N | -0- | | | 9 |
| 11 | 3390 | X | 1375 | -0- | -2015 | -0- | 29 | 1 | 1346 | 2 | N | -0- | | | 9 |
| 12 | 4588 | X | 929 | -0- | -3659 | -0- | 211 | 1 | 718 | 2 | N | -0- | | | 9 |
| 01 | 4960 | X | 1990 | -0- | -2970 | -0- | 1990 | 2 | | | N | -0- | | | 9 |
| 02 | 4640 | X | 1755 | -0- | -2885 | -0- | 1755 | 2 | | | N | -0- | | | 9 |
| 03 | 4805 | X | 2484 | -0- | -2321 | -0- | 2484 | 2 | | | N | -0- | | | 9 |

GLASS ONION GU WELL #: 1H RRCID -> 262177 COMPL. DATE 05/25/2011 TOTAL DEPTH 13241 PERF.13897 - 18744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SUNSHINE GU 1 WELL #: 1H RRCID -> 262299 COMPL. DATE 02/25/2011 TOTAL DEPTH 14020 PERF.14258 - 19228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4633 | X | 4633 | -0- | -0- | -0- | 40 | 1 | 4593 | 2 | N | -0- | | | -0- |
| 11 | 4798 | X | 4798 | -0- | -0- | -0- | 42 | 1 | 4756 | 2 | N | -0- | | | -0- |
| 12 | 3883 | X | 3883 | -0- | -0- | -0- | 3883 | 2 | | | N | -0- | | | -0- |
| 01 | 4433 | X | 1989 | -0- | -2444 | -0- | 23 | 1 | 1966 | 2 | N | -0- | | | -0- |
| 02 | 4147 | X | 2389 | -0- | -1758 | -0- | 2 | 1 | 2387 | 2 | N | -0- | | | -0- |
| 03 | 4433 | X | 3263 | -0- | -1170 | -0- | 11 | 1 | 3252 | 2 | N | -0- | | | -0- |

SGT. PEPPER GU WELL #: 1HR RRCID -> 262411 COMPL. DATE 07/09/2011 TOTAL DEPTH 14157 PERF.13961 - 19451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4174 | X | 4174 | -0- | -0- | -0- | 36 | 1 | 4138 | 2 | N | -0- | | | -0- |
| 11 | 3750 | X | 3071 | -0- | -679 | -0- | 27 | 1 | 3044 | 2 | N | -0- | | | -0- |
| 12 | 3813 | X | 1630 | -0- | -2183 | -0- | 1630 | 2 | | | N | -0- | | | -0- |
| 01 | 4185 | X | 3457 | -0- | -728 | -0- | 41 | 1 | 3416 | 2 | N | -0- | | | -0- |
| 02 | 3915 | X | 1829 | -0- | -2086 | -0- | 1 | 1 | 1828 | 2 | N | -0- | | | -0- |
| 03 | 4185 | X | 2649 | -0- | -1536 | -0- | 9 | 1 | 2640 | 2 | N | -0- | | | -0- |

JUDE GU WELL #: 1H RRCID -> 262728 COMPL. DATE 11/13/2011 TOTAL DEPTH 13830 PERF.13175 - 20097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4134 | X | 4134 | -0- | -0- | -0- | 40 | 1 | 4094 | 2 | N | -0- | | | -0- |
| 11 | 3307 | X | 3307 | -0- | -0- | -0- | 19 | 1 | 3288 | 2 | N | -0- | | | -0- |
| 12 | 3410 | X | 2991 | -0- | -419 | -0- | 35 | 1 | 2956 | 2 | N | -0- | | | -0- |
| 01 | 4123 | X | 1888 | -0- | -2235 | -0- | 23 | 1 | 1865 | 2 | N | -0- | | | -0- |
| 02 | 3857 | X | -0- | -0- | -3857 | -0- | | | | | N | -0- | | | -0- |
| *03 | 35228 | X | 35228 | -0- | -0- | -0- | 136 | 1 | 35092 | 2 | N | -0- | | | -0- |

LASALLE WELL #: 1H RRCID -> 262848 COMPL. DATE 01/30/2012 TOTAL DEPTH 13373 PERF.14450 - 19152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5120 | X | 5120 | -0- | -0- | -0- | 1065 | 1 | 4055 | 2 | N | -0- | | | 1 |
| 11 | 4620 | X | 603 | -0- | -4017 | -0- | 13 | 1 | 590 | 2 | N | -0- | | | 1 |
| 12 | 4929 | X | 1223 | -0- | -3706 | -0- | 278 | 1 | 945 | 2 | N | -0- | | | 1 |
| 01 | 5301 | X | 2727 | -0- | -2574 | -0- | 2727 | 2 | | | N | -0- | | | 1 |
| 02 | 4959 | X | 3893 | -0- | -1066 | -0- | 3893 | 2 | | | N | -0- | | | 1 |
| 03 | 5115 | X | 3823 | -0- | -1292 | -0- | 3823 | 2 | | | N | -0- | | | 1 |

SUN KING GU WELL #: 1H RRCID -> 263049 COMPL. DATE 03/23/2013 TOTAL DEPTH 13921 PERF.14000 - 19281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
COLUMBUS WELL #: 1H RRCID -> 263099 COMPL. DATE 04/13/2012 TOTAL DEPTH 13537 PERF.13850 - 19501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16709 | X | 351 | -0- | -16358 | -0- | 5 | 1 | 346 | 2 | N | -0- | | | 1 |
| 11 | 16170 | X | 175 | -0- | -15995 | -0- | 2 | 1 | 173 | 2 | N | -0- | | | 1 |
| 12 | 16709 | X | 301 | -0- | -16408 | -0- | 3 | 1 | 298 | 2 | N | -0- | | | 1 |
| 01 | 6014 | X | 3580 | -0- | -2434 | -0- | 24 | 1 | 3556 | 2 | N | -0- | | | 1 |
| 02 | 319 | X | 282 | -0- | -37 | -0- | 3 | 1 | 279 | 2 | N | -0- | | | 1 |
| *03 | 2105 | X | 2105 | -0- | -0- | -0- | 13 | 1 | 2092 | 2 | N | -0- | | | 1 |

CORTES WELL #: 1H RRCID -> 263405 COMPL. DATE 01/27/2012 TOTAL DEPTH 13575 PERF.13900 - 18650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1918 | X | 1918 | -0- | -0- | -0- | 399 | 1 | 1519 | 2 | N | -0- | | | 4 |
| 11 | 870 | X | 204 | -0- | -666 | -0- | 4 | 1 | 200 | 2 | N | -0- | | | 4 |
| 12 | 1891 | X | 482 | -0- | -1409 | -0- | 110 | 1 | 372 | 2 | N | -0- | | | 4 |
| 01 | 1984 | X | 1697 | -0- | -287 | -0- | 1697 | 2 | | | N | -0- | | | 4 |
| 02 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | 4 |
| *03 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | 4 |

MARCO WELL #: 1H RRCID -> 263428 COMPL. DATE 04/22/2012 TOTAL DEPTH 13495 PERF.13850 - 19151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 157470 | X | 157470 | -0- | -0- | -0- | 2032 | 1 | 155438 | 2 | N | -0- | | | -0- |
| 11 | 142189 | X | 142189 | -0- | -0- | -0- | 1276 | 1 | 140913 | 2 | N | -0- | | | -0- |
| 12 | 133259 | X | 133259 | -0- | -0- | -0- | 1434 | 1 | 131825 | 2 | N | -0- | | | -0- |
| 01 | 116287 | X | 116287 | -0- | -0- | -0- | 193 | 1 | 116094 | 2 | N | -0- | | | -0- |
| 02 | 110068 | X | 110068 | -0- | -0- | -0- | 1013 | 1 | 109055 | 2 | N | -0- | | | -0- |
| *03 | 108272 | X | 108272 | -0- | -0- | -0- | 694 | 1 | 107578 | 2 | N | -0- | | | -0- |

MARQUETTE WELL #: 1H RRCID -> 263549 COMPL. DATE 04/26/2012 TOTAL DEPTH 13488 PERF.13850 - 19551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104818 | X | 104818 | -0- | -0- | -0- | 1351 | 1 | 103467 | 2 | N | -0- | | | -0- |
| 11 | 101656 | X | 101656 | -0- | -0- | -0- | 984 | 1 | 100672 | 2 | N | -0- | | | -0- |
| 12 | 98287 | X | 98287 | -0- | -0- | -0- | 1066 | 1 | 97221 | 2 | N | -0- | | | -0- |
| 01 | 87445 | X | 87445 | -0- | -0- | -0- | 595 | 1 | 86850 | 2 | N | -0- | | | -0- |
| 02 | 33148 | X | 33148 | -0- | -0- | -0- | 311 | 1 | 32837 | 2 | N | -0- | | | -0- |
| 03 | 10168 | X | 12 | -0- | -10156 | -0- | 12 | 2 | | | N | -0- | | | -0- |

CAYENNE GU 1 WELL #: 1H RRCID -> 263635 COMPL. DATE 03/14/2013 TOTAL DEPTH 13990 PERF.14118 - 18807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MAGELLAN WELL #: 1H RRCID -> 263797 COMPL. DATE 02/01/2012 TOTAL DEPTH 13562 PERF.14000 - 18847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5911 | X | 5911 | -0- | -0- | -0- | 1229 | 1 | 4682 | 2 | N | -0- | | | 7 |
| 11 | 5280 | X | 1603 | -0- | -3677 | -0- | 33 | 1 | 1570 | 2 | N | -0- | | | 7 |
| 12 | 4185 | X | 1183 | -0- | -3002 | -0- | 269 | 1 | 914 | 2 | N | -0- | | | 7 |
| 01 | 6107 | X | 2031 | -0- | -4076 | -0- | 2031 | 2 | | | N | -0- | | | 7 |
| 02 | 5713 | X | 4520 | -0- | -1193 | -0- | 4520 | 2 | | | N | -0- | | | 7 |
| *03 | 6912 | X | 6912 | -0- | -0- | -0- | 6912 | 2 | | | N | -0- | | | 7 |

BISHOP WELL #: 1H RRCID -> 263851 COMPL. DATE 11/21/2011 TOTAL DEPTH 13389 PERF.13650 - 18701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14526 | X | 14526 | -0- | -0- | -0- | 3722 | 1 | 10804 | 2 | N | -0- | | | -0- |
| 11 | 41111 | X | 41111 | -0- | -0- | -0- | 259 | 1 | 40852 | 2 | N | -0- | | | -0- |
| 12 | 22475 | X | 22475 | -0- | -0- | -0- | 22475 | 2 | | | N | -0- | | | -0- |
| 01 | 16647 | X | 16647 | -0- | -0- | -0- | 16647 | 2 | | | N | -0- | | | -0- |
| 02 | 14117 | X | 14117 | -0- | -0- | -0- | 14117 | 2 | | | N | -0- | | | -0- |
| *03 | 12952 | X | 12952 | -0- | -0- | -0- | 12952 | 2 | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555

HUDSON WELL #: 1H RRCID -> 263909 COMPL. DATE 01/22/2012 TOTAL DEPTH 13489 PERF.14250 - 19402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4914 | X | 4914 | -0- | -0- | -0- | 4914 | 2 | | | N | -0- | | | | | 10 |
| 11 | 4620 | X | 4222 | -0- | -398 | -0- | 88 | 1 | 4134 | 2 | N | -0- | | | | | 10 |
| 12 | 5727 | X | 5727 | -0- | -0- | -0- | 5727 | 2 | | | N | -0- | | | | | 10 |
| 01 | 5704 | X | 4008 | -0- | -1696 | -0- | 4008 | 2 | | | N | -0- | | | | | 10 |
| 02 | 5336 | X | 3967 | -0- | -1369 | -0- | 3967 | 2 | | | N | -0- | | | | | 10 |
| 03 | 5735 | X | 5404 | -0- | -331 | -0- | 5404 | 2 | | | N | -0- | | | | | 10 |

CORONADO WELL #: 1H RRCID -> 263963 COMPL. DATE 04/11/2012 TOTAL DEPTH 13289 PERF.13800 - 19001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 87193 | X | 87193 | -0- | -0- | -0- | 1124 | 1 | 86069 | 2 | N | -0- | | | | | 1 |
| 11 | 84531 | X | 84531 | -0- | -0- | -0- | 818 | 1 | 83713 | 2 | N | -0- | | | | | 1 |
| 12 | 80999 | X | 80999 | -0- | -0- | -0- | 879 | 1 | 80120 | 2 | N | -0- | | | | | 1 |
| 01 | 66870 | X | 66870 | -0- | -0- | -0- | 455 | 1 | 66415 | 2 | N | -0- | | | | | 1 |
| 02 | 62259 | X | 62259 | -0- | -0- | -0- | 585 | 1 | 61674 | 2 | N | -0- | | | | | 1 |
| *03 | 66990 | X | 66990 | -0- | -0- | -0- | 425 | 1 | 66565 | 2 | N | -0- | | | | | 1 |

BYRD WELL #: 1H RRCID -> 263983 COMPL. DATE 04/17/2012 TOTAL DEPTH 13537 PERF.13900 - 18951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8525 | X | 7698 | -0- | -827 | -0- | 99 | 1 | 7599 | 2 | N | -0- | | | | | 8 |
| 11 | 8250 | X | 6587 | -0- | -1663 | -0- | 51 | 1 | 6536 | 2 | N | -0- | | | | | 8 |
| 12 | 8525 | X | 5932 | -0- | -2593 | -0- | 43 | 1 | 5889 | 2 | N | -0- | | | | | 8 |
| 01 | 8153 | X | 5955 | -0- | -2198 | -0- | 50 | 1 | 5905 | 2 | N | -0- | | | | | 8 |
| 02 | 7627 | X | 5780 | -0- | -1847 | -0- | 51 | 1 | 5729 | 2 | N | -0- | | | | | 8 |
| *03 | 8661 | X | 8661 | -0- | -0- | -0- | 43 | 1 | 8618 | 2 | N | -0- | | | | | 8 |

POLO WELL #: 1H RRCID -> 264354 COMPL. DATE 04/19/2012 TOTAL DEPTH 13217 PERF.13600 - 18650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 135484 | X | 135484 | -0- | -0- | -0- | 1749 | 1 | 133735 | 2 | N | -0- | | | | | -0- |
| 11 | 124779 | X | 124779 | -0- | -0- | -0- | 1119 | 1 | 123660 | 2 | N | -0- | | | | | -0- |
| 12 | 119064 | X | 119064 | -0- | -0- | -0- | 1281 | 1 | 117783 | 2 | N | -0- | | | | | -0- |
| 01 | 105435 | X | 105435 | -0- | -0- | -0- | 175 | 1 | 105260 | 2 | N | -0- | | | | | -0- |
| 02 | 101138 | X | 101138 | -0- | -0- | -0- | 931 | 1 | 100207 | 2 | N | -0- | | | | | -0- |
| *03 | 100612 | X | 100612 | -0- | -0- | -0- | 645 | 1 | 99967 | 2 | N | -0- | | | | | -0- |

BLUE JAY GU WELL #: 1H RRCID -> 264601 COMPL. DATE 03/27/2014 TOTAL DEPTH 13052 PERF.13197 - 18459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7936 | X | 2380 | -0- | -5556 | -0- | 342 | 1 | 2038 | 2 | N | -0- | | | | | -0- |
| 11 | 7470 | X | -0- | -0- | -7470 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 7564 | X | 266 | -0- | -7298 | -0- | 44 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 01 | 18950 | X | 18950 | -0- | -0- | -0- | 1560 | 1 | 17390 | 2 | N | -0- | | | | | -0- |
| 02 | 5974 | X | 2 | -0- | -5972 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *03 | 23698 | X | 23698 | -0- | -0- | -0- | 1783 | 1 | 21915 | 2 | N | -0- | | | | | -0- |

HOUSTON WELL #: 1H RRCID -> 264843 COMPL. DATE 02/22/2012 TOTAL DEPTH 12310 PERF.13000 - 18140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 3773 | -0- | -1125 | -0- | 48 | 1 | 3725 | 2 | N | -0- | | | | | 11 |
| 11 | 4931 | X | 4931 | -0- | -0- | -0- | 40 | 1 | 4891 | 2 | N | -0- | | | | | 11 |
| 12 | 4929 | X | 4359 | -0- | -570 | -0- | 45 | 1 | 4314 | 2 | N | -0- | | | | | 11 |
| 01 | 4929 | X | 3970 | -0- | -959 | -0- | 143 | 1 | 3827 | 2 | N | -0- | | | | | 11 |
| 02 | 5589 | X | 5589 | -0- | -0- | -0- | 47 | 1 | 5542 | 2 | N | -0- | | | | | 11 |
| 03 | 5084 | X | 4347 | -0- | -737 | -0- | 6 | 1 | 4341 | 2 | N | -0- | | | | | 11 |

SADIE GU WELL #: 1H RRCID -> 264845 COMPL. DATE 03/21/2014 TOTAL DEPTH 13865 PERF.13300 - 19097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5649 | X | 5649 | -0- | -0- | -0- | 811 | 1 | 4838 | 2 | N | -0- | | | | | -0- |
| 11 | 4812 | X | 4812 | -0- | -0- | -0- | 816 | 1 | 3996 | 2 | N | -0- | | | | | -0- |
| 12 | 6222 | X | 6222 | -0- | -0- | -0- | 1027 | 1 | 5195 | 2 | N | -0- | | | | | -0- |
| 01 | 5642 | X | 4432 | -0- | -1210 | -0- | 365 | 1 | 4067 | 2 | N | -0- | | | | | -0- |
| 02 | 5278 | X | 3543 | -0- | -1735 | -0- | 280 | 1 | 3263 | 2 | N | -0- | | | | | -0- |
| 03 | 6169 | X | 4295 | -0- | -1874 | -0- | 323 | 1 | 3972 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
HENRY WELL #: 1H RRCID -> 265293 COMPL. DATE 05/17/2012 TOTAL DEPTH 12837 PERF.13260 - 18561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8029 | X | 5825 | -0- | -2204 | -0- | 75 | 1 | 5749 | 2 | N | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 7770 | X | 7106 | -0- | -664 | -0- | 64 | 1 | 7031 | 2 | N | 10 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | |
| 12 | 7781 | X | 6882 | -0- | -899 | -0- | 74 | 1 | 6808 | 2 | N | -0- | | | 11 |
| 01 | 7781 | X | 6379 | -0- | -1402 | -0- | 11 | 1 | 6368 | 2 | N | -0- | | | 11 |
| 02 | 7279 | X | 6175 | -0- | -1104 | -0- | 57 | 1 | 6118 | 2 | N | -0- | | | 11 |
| 03 | 7347 | X | 6645 | -0- | -702 | -0- | 43 | 1 | 6602 | 2 | N | -0- | | | 11 |

JULIA GU WELL #: 1H RRCID -> 265294 COMPL. DATE 03/23/2014 TOTAL DEPTH 13931 PERF.13870 - 18838

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 4190 | -0- | -1514 | -0- | 41 | 1 | 4149 | 2 | N | -0- | | | -0- |
| 11 | 5520 | X | 4202 | -0- | -1318 | -0- | 24 | 1 | 4178 | 2 | N | -0- | | | -0- |
| 12 | 5704 | X | 3871 | -0- | -1833 | -0- | 45 | 1 | 3826 | 2 | N | -0- | | | -0- |
| 01 | 4464 | X | 3104 | -0- | -1360 | -0- | 38 | 1 | 3066 | 2 | N | -0- | | | -0- |
| 02 | 4176 | X | 3726 | -0- | -450 | -0- | 82 | 1 | 3644 | 2 | N | -0- | | | -0- |
| 03 | 4340 | X | 3934 | -0- | -406 | -0- | 15 | 1 | 3919 | 2 | N | -0- | | | -0- |

COOK WELL #: 1H RRCID -> 265886 COMPL. DATE 04/24/2012 TOTAL DEPTH 13413 PERF.14120 - 19119

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29667 | X | 15362 | -0- | -14305 | -0- | 3195 | 1 | 12167 | 2 | N | -0- | | | 15 |
| 11 | 28710 | X | 13231 | -0- | -15479 | -0- | 276 | 1 | 12955 | 2 | N | -0- | | | 15 |
| 12 | 21297 | X | 19379 | -0- | -1918 | -0- | 4410 | 1 | 14969 | 2 | N | -0- | | | 15 |
| 01 | 17267 | X | 10954 | -0- | -6313 | -0- | 10954 | 2 | | | N | -0- | | | 15 |
| 02 | 16153 | X | 10080 | -0- | -6073 | -0- | 10080 | 2 | | | N | -0- | | | 15 |
| 03 | 19375 | X | 10721 | -0- | -8654 | -0- | 10721 | 2 | | | N | -0- | | | 15 |

USA BL WELL #: 1H RRCID -> 265906 COMPL. DATE 05/13/2012 TOTAL DEPTH 12719 PERF.13250 - 18901

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9765 | X | 3449 | -0- | -6316 | -0- | 45 | 1 | 3404 | 2 | N | -0- | | | -0- |
| 11 | 9450 | X | 4155 | -0- | -5295 | -0- | 37 | 1 | 4118 | 2 | N | -0- | | | -0- |
| 12 | 8587 | X | 5133 | -0- | -3454 | -0- | 55 | 1 | 5078 | 2 | N | -0- | | | -0- |
| 01 | 6479 | X | 6203 | -0- | -276 | -0- | 10 | 1 | 6193 | 2 | N | -0- | | | -0- |
| 02 | 6061 | X | 5520 | -0- | -541 | -0- | 51 | 1 | 5469 | 2 | N | -0- | | | -0- |
| *03 | 6544 | X | 6544 | -0- | -0- | -0- | 42 | 1 | 6502 | 2 | N | -0- | | | -0- |

COOK WELL #: 2H RRCID -> 285110 COMPL. DATE 06/27/2018 TOTAL DEPTH 13471 PERF.13815 - 21856

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 474876 | X | 474876 | -0- | -0- | -0- | 474876 | 2 | | | N | -0- | | | -0- |
| 11 | 465316 | X | 465316 | -0- | -0- | -0- | 465316 | 2 | | | N | -0- | | | -0- |
| 12 | 444123 | X | 444123 | -0- | -0- | -0- | 444123 | 2 | | | N | -0- | | | -0- |
| 01 | 379767 | X | 379767 | -0- | -0- | -0- | 379767 | 2 | | | N | -0- | | | -0- |
| 02 | 366961 | X | 366961 | -0- | -0- | -0- | 366961 | 2 | | | N | -0- | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

COOK WELL #: 3HB RRCID -> 285112 COMPL. DATE 06/27/2018 TOTAL DEPTH 13059 PERF.13430 - 22232

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
COLUMBUS WELL #: 2HR RRCID -> 285278 COMPL. DATE 08/06/2018 TOTAL DEPTH 13463 PERF.13760 - 20301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 470766 | X | 422893 | -0- | -47873 | -0- | 422893 | 2 | | | N | -0- | | | | | -0- |
| 06 | 455580 | X | 272051 | -0- | -183529 | -0- | 272051 | 2 | | | N | -0- | | | | | -0- |
| 07 | 451971 | X | 451971 | -0- | -0- | -0- | 451971 | 2 | | | N | -0- | | | | | -0- |
| 08 | 339835 | X | 339835 | -0- | -0- | -0- | 339835 | 2 | | | N | -0- | | | | | -0- |
| 09 | 374379 | X | 374379 | -0- | -0- | -0- | 374379 | 2 | | | N | -0- | | | | | -0- |
| 10 | 335092 | X | 335092 | -0- | -0- | -0- | 335092 | 2 | | | N | -0- | | | | | -0- |
| 11 | 319624 | X | 319624 | -0- | -0- | -0- | 319624 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310739 | X | 310739 | -0- | -0- | -0- | 310739 | 2 | | | N | -0- | | | | | -0- |
| 01 | 260168 | X | 260168 | -0- | -0- | -0- | 260168 | 2 | | | N | -0- | | | | | -0- |
| 02 | 235745 | X | 235745 | -0- | -0- | -0- | 235745 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLUMBUS WELL #: 3HB RRCID -> 285306 COMPL. DATE 08/05/2018 TOTAL DEPTH 13060 PERF.13400 - 20422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MALCOLM GU WELL #: 2H RRCID -> 285931 COMPL. DATE 11/27/2018 TOTAL DEPTH 13066 PERF.13415 - 22392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 702574 | X | 702574 | -0- | -0- | -0- | 702574 | 3 | | | N | -0- | | | | | -0- |
| 11 | 597120 | X | 597120 | -0- | -0- | -0- | 597120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 607091 | X | 607091 | -0- | -0- | -0- | 607091 | 2 | | | N | -0- | | | | | -0- |
| 01 | 642712 | X | 642712 | -0- | -0- | -0- | 642712 | 2 | | | N | -0- | | | | | -0- |
| 02 | 543410 | X | 543410 | -0- | -0- | -0- | 543410 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MALCOLM GU WELL #: 3HB RRCID -> 286288 COMPL. DATE 11/27/2018 TOTAL DEPTH 12726 PERF.12980 - 21200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN KING GU WELL #: 3HB RRCID -> 286367 COMPL. DATE 02/07/2019 TOTAL DEPTH 13337 PERF.13825 - 19502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 281511 | X | 213723 | -0- | -67788 | -0- | 213723 | 2 | | | N | -0- | | | | | -0- |
| *11 | 250590 | X | 185001 | -0- | -65589 | -0- | 185001 | 2 | | | N | -0- | | | | | -0- |
| 12 | 258943 | X | 186848 | -0- | -72095 | -0- | 186848 | 2 | | | N | -0- | | | | | -0- |
| 01 | 232066 | X | 169964 | -0- | -62102 | -0- | 169964 | 2 | | | N | -0- | | | | | -0- |
| 02 | 212396 | X | 146089 | -0- | -66307 | -0- | 146089 | 2 | | | N | -0- | | | | | -0- |
| 03 | 188883 | X | 141050 | -0- | -47833 | -0- | 141050 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
SUN KING GU WELL #: 2H RRCID -> 286760 COMPL. DATE 02/07/2019 TOTAL DEPTH 13441 PERF.13985 - 19807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | Z | 283840 | -0- | 283840 | 685246 | 283840 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | Z | 268058 | -0- | 268058 | 953304 | 268058 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | Z | 191027 | -0- | 191027 | 1144331 | 191027 | 2 | | | N | -0- | | | | | -0- |
| *07 | 1398411 | X | 254080 | -0- | -1144331 | -0- | 254080 | 2 | | | N | -0- | | | | | -0- |
| *08 | 250802 | X | 250802 | -0- | -0- | -0- | 250802 | 2 | | | N | -0- | | | | | -0- |
| *09 | 238584 | X | 238584 | -0- | -0- | -0- | 238584 | 2 | | | N | -0- | | | | | -0- |
| *10 | 224742 | X | 224742 | -0- | -0- | -0- | 224742 | 2 | | | N | -0- | | | | | -0- |
| *11 | 191526 | X | 191526 | -0- | -0- | -0- | 191526 | 2 | | | N | -0- | | | | | -0- |
| *12 | 184830 | X | 184830 | -0- | -0- | -0- | 184830 | 2 | | | N | -0- | | | | | -0- |
| *01 | 161472 | X | 161472 | -0- | -0- | -0- | 161472 | 2 | | | N | -0- | | | | | -0- |
| *02 | 135539 | X | 135539 | -0- | -0- | -0- | 135539 | 2 | | | N | -0- | | | | | -0- |
| *03 | 127352 | X | 127352 | -0- | -0- | -0- | 127352 | 2 | | | N | -0- | | | | | -0- |

SPEIGHTS BL WELL #: 2HB RRCID -> 287492 COMPL. DATE 02/17/2019 TOTAL DEPTH 12602 PERF.12935 - 22778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 376893 | X | 376893 | -0- | -0- | -0- | 376893 | 3 | | | N | -0- | | | | | -0- |
| 11 | 345169 | X | 345169 | -0- | -0- | -0- | 345169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 451169 | X | 451169 | -0- | -0- | -0- | 451169 | 2 | | | N | -0- | | | | | -0- |
| 01 | 388599 | X | 388599 | -0- | -0- | -0- | 388599 | 2 | | | N | -0- | | | | | -0- |
| 02 | 413531 | X | 413531 | -0- | -0- | -0- | 413531 | 2 | | | N | -0- | | | | | -0- |
| *03 | 428493 | X | 428493 | -0- | -0- | -0- | 428493 | 2 | | | N | -0- | | | | | -0- |

BLACK STONE BL WELL #: 1H RRCID -> 287763 COMPL. DATE 01/19/2019 TOTAL DEPTH 13054 PERF.13410 - 20862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 297154 | X | 297154 | -0- | -0- | -0- | 297154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 289094 | X | 289094 | -0- | -0- | -0- | 289094 | 3 | | | N | -0- | | | | | -0- |
| 12 | 352908 | X | 352908 | -0- | -0- | -0- | 352908 | 2 | | | N | -0- | | | | | -0- |
| 01 | 311169 | X | 311169 | -0- | -0- | -0- | 311169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 307008 | X | 307008 | -0- | -0- | -0- | 307008 | 2 | | | N | -0- | | | | | -0- |
| *03 | 329480 | X | 329480 | -0- | -0- | -0- | 329480 | 2 | | | N | -0- | | | | | -0- |

GLASS ONION GU WELL #: 2H RRCID -> 288362 COMPL. DATE 08/13/2019 TOTAL DEPTH 13079 PERF.13750 - 19577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 905045 | X | 865244 | -0- | -39801 | -0- | 865244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 875850 | X | 635630 | -0- | -240220 | -0- | 635630 | 2 | | | N | -0- | | | | | -0- |
| 12 | 905045 | X | 843335 | -0- | -61710 | -0- | 843335 | 2 | | | N | -0- | | | | | -0- |
| 01 | 905045 | X | 788832 | -0- | -116213 | -0- | 788832 | 2 | | | N | -0- | | | | | -0- |
| 02 | 846655 | X | 693038 | -0- | -153617 | -0- | 693038 | 2 | | | N | -0- | | | | | -0- |
| 03 | 905045 | X | NO RPT | -0- | -905045 | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS ONION GU WELL #: 3HB RRCID -> 288591 COMPL. DATE 08/13/2019 TOTAL DEPTH 12721 PERF.13325 - 19285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | 0 | Z | 66138 | -0- | 66138 | 66138 | 66138 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | Z | 256784 | -0- | 256784 | 322922 | 256784 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | Z | 239542 | -0- | 239542 | 562464 | 239542 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | 188129 | -0- | 188129 | 750593 | 188129 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | 267984 | -0- | 267984 | 1018577 | 267984 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | 1018577 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 1018577 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AMPLIFY ENERGY OPERATING LLC 020467
YOUNGBLOOD, ROBERT WELL #: 8 RRCID -> 244541 COMPL. DATE 01/28/2009 TOTAL DEPTH 11646 PERF.10965 - 11159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CUNNINGHAM WELL #: 4 RRCID -> 246143 COMPL. DATE 10/18/2008 TOTAL DEPTH 11610 PERF.11214 - 11435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TATUM WELL #: 1 RRCID -> 256320 COMPL. DATE 01/10/2010 TOTAL DEPTH 11873 PERF.10258 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2145 | N | 2145 | -0- | -0- | -0- | 2128 | 3 | 17 | 9 | N | 15 | | | | | 157 |
| 11 | 2310 | N | 2310 | -0- | -0- | -0- | 2299 | 3 | 11 | 9 | N | 10 | | | | | 167 |
| 12 | 2460 | N | 2460 | -0- | -0- | -0- | 2459 | 3 | 1 | 9 | N | 1 | 78 | 1 | | | 90 |
| 01 | 2481 | N | 2481 | -0- | -0- | -0- | 2479 | 3 | 2 | 9 | N | 2 | | | | | 92 |
| *02 | 2313 | N | 2313 | -0- | -0- | -0- | 2305 | 3 | 8 | 9 | N | 7 | | | | | 99 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |

WIENER ESTATE D DEEP WELL #: 1 RRCID -> 257450 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WIENER ESTATE C WELL #: 2 RRCID -> 260258 COMPL. DATE 12/10/2010 TOTAL DEPTH 11150 PERF. 6650 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WIENER ESTATE D WELL #: 2 RRCID -> 260260 COMPL. DATE 08/05/2010 TOTAL DEPTH 10950 PERF. 6478 - 8537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9176 | X | 8693 | -0- | -483 | -0- | 8649 | 3 | 44 | 9 | Y | 40 | 48 | 1 | | | 9 |
| 11 | 8880 | X | 7602 | -0- | -1278 | -0- | 7570 | 3 | 32 | 9 | Y | 29 | 24 | 1 | | | 14 |
| 12 | 9176 | X | 7529 | -0- | -1647 | -0- | 7485 | 3 | 44 | 9 | Y | 40 | 24 | 1 | | | 30 |
| 01 | 8866 | X | 7497 | -0- | -1369 | -0- | 7451 | 3 | 46 | 9 | Y | 42 | 61 | 1 | | | 11 |
| 02 | 8149 | X | 6441 | -0- | -1708 | -0- | 6396 | 3 | 45 | 9 | Y | 41 | 36 | 1 | | | 16 |
| 03 | 8680 | X | NO RPT | -0- | -8680 | -0- | | | | | Y | NO RPT | | | | | 16 |

WIENER ESTATE "A" WELL #: 1 RRCID -> 260676 COMPL. DATE 11/18/2010 TOTAL DEPTH 11135 PERF. 9304 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1528 | N | 1528 | -0- | -0- | -0- | 1265 | 3 | 263 | 9 | Y | 239 | 289 | 1 | | | 53 |
| 11 | 610 | N | 610 | -0- | -0- | -0- | 417 | 3 | 193 | 9 | Y | 175 | 145 | 1 | | | 83 |
| 12 | 820 | N | 820 | -0- | -0- | -0- | 566 | 3 | 254 | 9 | Y | 231 | 143 | 1 | | | 171 |
| 01 | 902 | N | 902 | -0- | -0- | -0- | 624 | 3 | 278 | 9 | Y | 253 | 356 | 1 | | | 68 |
| *02 | 790 | N | 790 | -0- | -0- | -0- | 531 | 3 | 259 | 9 | Y | 235 | 211 | 1 | | | 92 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 92 |

DUNHAM, DAVID WELL #: 2 RRCID -> 262202 COMPL. DATE 04/01/2011 TOTAL DEPTH 10780 PERF.10628 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 4984 | -0- | -1061 | -0- | 4984 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4950 | X | 4697 | -0- | -253 | -0- | 4697 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5115 | X | 4970 | -0- | -145 | -0- | 4970 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5022 | X | 4671 | -0- | -351 | -0- | 4671 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4698 | X | 4426 | -0- | -272 | -0- | 4426 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
NORTH NAQUIN GU WELL #: 1H RRCID -> 263346 COMPL. DATE 01/24/2012 TOTAL DEPTH 10437 PERF.10850 - 16170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | X | 7156 | -0- | -594 | -0- | 7156 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 7500 | X | 6875 | -0- | -625 | -0- | 6875 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 7750 | X | 7230 | -0- | -520 | -0- | 7229 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 01 | 7626 | X | 6971 | -0- | -655 | -0- | 6971 | 3 | | | Y | -0- | 2 | 1 | | | 3 |
| *02 | 6525 | X | 6525 | -0- | -0- | -0- | 6525 | 3 | | | Y | -0- | 2 | 1 | | | 1 |
| 03 | 6293 | X | NO RPT | -0- | -6293 | -0- | | | | | Y | NO RPT | | | | | 1 |

SOUTH NAQUIN GU WELL #: 1H RRCID -> 263347 COMPL. DATE 01/18/2012 TOTAL DEPTH 10365 PERF.11150 - 16400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 5757 | -0- | -164 | -0- | 5755 | 3 | 2 | 9 | Y | 2 | | | | | 23 |
| 11 | 5730 | X | 5644 | -0- | -86 | -0- | 5643 | 3 | 1 | 9 | Y | 1 | | | | | 24 |
| 12 | 5921 | X | 5656 | -0- | -265 | -0- | 5654 | 3 | 2 | 9 | Y | 2 | | | | | 26 |
| 01 | 5921 | X | 5483 | -0- | -438 | -0- | 5480 | 3 | 3 | 9 | Y | 3 | 14 | 1 | | | 15 |
| 02 | 5307 | X | 5094 | -0- | -213 | -0- | 5092 | 3 | 2 | 9 | Y | 2 | 10 | 1 | | | 7 |
| 03 | 5673 | X | NO RPT | -0- | -5673 | -0- | | | | | Y | NO RPT | | | | | 7 |

BATTS GU WELL #: 1H RRCID -> 270316 COMPL. DATE 04/25/2018 TOTAL DEPTH 10657 PERF.10500 - 15051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45731 | X | 45731 | -0- | -0- | -0- | 45707 | 3 | 24 | 9 | N | 22 | | | | | 229 |
| 11 | 42288 | X | 42288 | -0- | -0- | -0- | 42279 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | 229 |
| 12 | 41390 | X | 41390 | -0- | -0- | -0- | 41388 | 3 | 2 | 9 | N | 2 | 186 | 1 | | | 45 |
| 01 | 40051 | X | 40051 | -0- | -0- | -0- | 40026 | 3 | 25 | 9 | N | 23 | | | | | 68 |
| *02 | 35939 | X | 35939 | -0- | -0- | -0- | 35913 | 3 | 26 | 9 | N | 24 | | | | | 92 |
| 03 | 6014 | X | NO RPT | -0- | -6014 | -0- | | | | | N | NO RPT | | | | | 92 |

ARMOR RESOURCES LLC 031587
FALVEY GU WELL #: 1 RRCID -> 257167 COMPL. DATE 04/22/2010 TOTAL DEPTH 12300 PERF.11942 - 12060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BP AMERICA PRODUCTION COMPANY 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 9H RRCID -> 255470 COMPL. DATE 10/05/2009 TOTAL DEPTH 11354 PERF.11460 - 15752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12818 | X | 12818 | -0- | -0- | -0- | 607 | 1 | 12211 | 3 | Y | -0- | | | | | -0- |
| 11 | 7620 | X | 7057 | -0- | -563 | -0- | 360 | 1 | 6697 | 3 | Y | -0- | | | | | -0- |
| 12 | 7254 | X | 5243 | -0- | -2011 | -0- | 260 | 1 | 4983 | 3 | Y | -0- | | | | | -0- |
| *01 | 8525 | X | 5720 | -0- | -2805 | -0- | 255 | 1 | 5465 | 3 | Y | -0- | | | | | -0- |
| *02 | 7975 | X | 5220 | -0- | -2755 | -0- | 240 | 1 | 4980 | 3 | Y | -0- | | | | | -0- |
| 03 | 8525 | X | 5862 | -0- | -2663 | -0- | 287 | 1 | 5575 | 3 | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 17H RRCID -> 256521 COMPL. DATE 10/15/2009 TOTAL DEPTH 10610 PERF.10661 - 15077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4591 | X | 4591 | -0- | -0- | -0- | 4591 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2523 | X | 2523 | -0- | -0- | -0- | 2523 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3202 | X | 3202 | -0- | -0- | -0- | 3202 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 3103 | X | 3103 | -0- | -0- | -0- | 3103 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 2877 | X | 2877 | -0- | -0- | -0- | 2877 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 2705 | X | 2705 | -0- | -0- | -0- | 2705 | 2 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MCSWAIN, J. C. GAS UNIT "A" WELL #: 1H RRCID -> 262169 COMPL. DATE 09/28/2011 TOTAL DEPTH 12852 PERF.13095 - 17252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9083 | X | 7293 | -0- | -1790 | -0- | 1136 | 1 | 6157 | 2 | Y | -0- | | | -0- |
| 11 | 7980 | X | 7071 | -0- | -909 | -0- | 1120 | 1 | 5951 | 2 | Y | -0- | | | -0- |
| 12 | 8246 | X | 7242 | -0- | -1004 | -0- | 1141 | 1 | 6101 | 2 | Y | -0- | | | -0- |
| 01 | 7378 | X | 7175 | -0- | -203 | -0- | 1130 | 1 | 6045 | 2 | Y | -0- | | | -0- |
| 02 | 6902 | X | 6691 | -0- | -211 | -0- | 1093 | 1 | 5598 | 2 | Y | -0- | | | -0- |
| 03 | 7316 | X | 7119 | -0- | -197 | -0- | 1139 | 1 | 5980 | 2 | Y | -0- | | | -0- |

HAY, H. NELSON WELL #: 1H RRCID -> 263908 COMPL. DATE 02/28/2011 TOTAL DEPTH 15184 PERF.14983 - 19844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8923 | X | 8923 | -0- | -0- | -0- | 8923 | 2 | | | N | -0- | | | -0- |
| 11 | 6090 | X | 5706 | -0- | -384 | -0- | 5706 | 2 | | | N | -0- | | | -0- |
| 12 | 5952 | X | 5770 | -0- | -182 | -0- | 5770 | 2 | | | N | -0- | | | -0- |
| 01 | 8928 | X | 2625 | -0- | -6303 | -0- | 2625 | 2 | | | N | -0- | | | -0- |
| 02 | 8352 | X | 3468 | -0- | -4884 | -0- | 3468 | 2 | | | N | -0- | | | -0- |
| 03 | 8928 | X | 5808 | -0- | -3120 | -0- | 5808 | 2 | | | N | -0- | | | -0- |

MCSWAIN, J. C. GAS UNIT "B" WELL #: 1H RRCID -> 263978 COMPL. DATE 12/09/2011 TOTAL DEPTH 12852 PERF.13119 - 17337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 4773 | -0- | -1613 | -0- | 741 | 1 | 4032 | 2 | Y | -0- | | | -0- |
| 11 | 5040 | X | 4802 | -0- | -238 | -0- | 766 | 1 | 4036 | 2 | Y | -0- | | | -0- |
| 12 | 5208 | X | 4580 | -0- | -628 | -0- | 722 | 1 | 3858 | 2 | Y | -0- | | | -0- |
| 01 | 5115 | X | 4561 | -0- | -554 | -0- | 739 | 1 | 3822 | 2 | Y | -0- | | | -0- |
| 02 | 4785 | X | 4228 | -0- | -557 | -0- | 692 | 1 | 3536 | 2 | Y | -0- | | | -0- |
| 03 | 4960 | X | 4599 | -0- | -361 | -0- | 748 | 1 | 3851 | 2 | Y | -0- | | | -0- |

SARGE UNIT WELL #: 1HR RRCID -> 265935 COMPL. DATE 08/28/2012 TOTAL DEPTH 15828 PERF.15931 - 21031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29574 | X | 19279 | -0- | -10295 | -0- | 19279 | 2 | | | N | -0- | | | -0- |
| 11 | 23910 | X | 21118 | -0- | -2792 | -0- | 21118 | 2 | | | N | -0- | | | -0- |
| 12 | 25265 | X | 18532 | -0- | -6733 | -0- | 18532 | 2 | | | N | -0- | | | -0- |
| 01 | 25265 | X | 15049 | -0- | -10216 | -0- | 15049 | 2 | | | N | -0- | | | -0- |
| 02 | 23635 | X | 16530 | -0- | -7105 | -0- | 16530 | 2 | | | N | -0- | | | -0- |
| 03 | 21824 | X | 16312 | -0- | -5512 | -0- | 16312 | 2 | | | N | -0- | | | -0- |

ACLCO HAY GU WELL #: 1H RRCID -> 267038 COMPL. DATE 04/27/2013 TOTAL DEPTH 15797 PERF.15737 - 20698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8618 | X | 5397 | -0- | -3221 | -0- | 5397 | 2 | | | N | -0- | | | -0- |
| 11 | 8340 | X | 6371 | -0- | -1969 | -0- | 6371 | 2 | | | N | -0- | | | -0- |
| 12 | 8618 | X | 5438 | -0- | -3180 | -0- | 5438 | 2 | | | N | -0- | | | -0- |
| 01 | 7812 | X | 7344 | -0- | -468 | -0- | 7344 | 2 | | | N | -0- | | | -0- |
| 02 | 6148 | X | 1948 | -0- | -4200 | -0- | 1948 | 2 | | | N | -0- | | | -0- |
| 03 | 6572 | X | 5185 | -0- | -1387 | -0- | 5185 | 2 | | | N | -0- | | | -0- |

RUSK 593 A WELL #: 1H RRCID -> 267087 COMPL. DATE 02/06/2013 TOTAL DEPTH 12779 PERF.13095 - 16747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 3755 | -0- | -895 | -0- | 583 | 1 | 3172 | 2 | Y | -0- | | | -0- |
| 11 | 3570 | X | 3456 | -0- | -114 | -0- | 547 | 1 | 2909 | 2 | Y | -0- | | | -0- |
| 12 | 3627 | X | 3567 | -0- | -60 | -0- | 560 | 1 | 3007 | 2 | Y | -0- | | | -0- |
| 01 | 3751 | X | 3558 | -0- | -193 | -0- | 560 | 1 | 2998 | 2 | Y | -0- | | | -0- |
| 02 | 3509 | X | 3225 | -0- | -284 | -0- | 526 | 1 | 2699 | 2 | Y | -0- | | | -0- |
| 03 | 3751 | X | 3429 | -0- | -322 | -0- | 545 | 1 | 2884 | 2 | Y | -0- | | | -0- |

RED RIVER GAS UNIT "A" WELL #: 1H RRCID -> 267291 COMPL. DATE 08/28/2012 TOTAL DEPTH 12806 PERF.13281 - 16745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8835 | X | 7054 | -0- | -1781 | -0- | 1097 | 1 | 5957 | 2 | Y | -0- | | | -0- |
| 11 | 6930 | X | 6316 | -0- | -614 | -0- | 994 | 1 | 5322 | 2 | Y | -0- | | | -0- |
| 12 | 7084 | X | 7084 | -0- | -0- | -0- | 1115 | 1 | 5969 | 2 | Y | -0- | | | -0- |
| 01 | 7068 | X | 6775 | -0- | -293 | -0- | 1084 | 1 | 5691 | 2 | Y | -0- | | | -0- |
| 02 | 6612 | X | 6009 | -0- | -603 | -0- | 973 | 1 | 5036 | 2 | Y | -0- | | | -0- |
| 03 | 7099 | X | 6746 | -0- | -353 | -0- | 1079 | 1 | 5667 | 2 | Y | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RED RIVER GAS UNIT B WELL #: 1H RRCID -> 267292 COMPL. DATE 08/28/2012 TOTAL DEPTH 12666 PERF.13106 - 17371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9734 | X | 7701 | -0- | -2033 | -0- | 1199 | 1 | 6502 | 2 | Y | -0- | | | | | -0- |
| 11 | 8070 | X | 7364 | -0- | -706 | -0- | 1163 | 1 | 6201 | 2 | Y | -0- | | | | | -0- |
| 12 | 8215 | X | 7721 | -0- | -494 | -0- | 1217 | 1 | 6504 | 2 | Y | -0- | | | | | -0- |
| 01 | 7843 | X | 7780 | -0- | -63 | -0- | 1257 | 1 | 6523 | 2 | Y | -0- | | | | | -0- |
| 02 | 7337 | X | 7099 | -0- | -238 | -0- | 1154 | 1 | 5945 | 2 | Y | -0- | | | | | -0- |
| 03 | 7719 | X | 7577 | -0- | -142 | -0- | 1223 | 1 | 6354 | 2 | Y | -0- | | | | | -0- |

RUSK 593 B WELL #: 1H RRCID -> 267687 COMPL. DATE 08/10/2013 TOTAL DEPTH 12773 PERF.12835 - 17202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7006 | X | 5967 | -0- | -1039 | -0- | 929 | 1 | 5038 | 2 | Y | -0- | | | | | -0- |
| 11 | 6270 | X | 5750 | -0- | -520 | -0- | 912 | 1 | 4838 | 2 | Y | -0- | | | | | -0- |
| 12 | 6479 | X | 5901 | -0- | -578 | -0- | 930 | 1 | 4971 | 2 | Y | -0- | | | | | -0- |
| 01 | 6479 | X | 5809 | -0- | -670 | -0- | 915 | 1 | 4894 | 2 | Y | -0- | | | | | -0- |
| 02 | 6003 | X | 5384 | -0- | -619 | -0- | 880 | 1 | 4504 | 2 | Y | -0- | | | | | -0- |
| 03 | 5952 | X | 5832 | -0- | -120 | -0- | 951 | 1 | 4881 | 2 | Y | -0- | | | | | -0- |

SOAPE, A. C. GAS UNIT ALLOCATION WELL #: 17H RRCID -> 279246 COMPL. DATE 04/26/2015 TOTAL DEPTH 10584 PERF.11445 - 18869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30907 | X | 28363 | -0- | -2544 | -0- | 28363 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 28050 | X | 27610 | -0- | -440 | -0- | 1172 | 1 | 26438 | 3 | Y | -0- | 10 | 1 | | | -0- |
| 12 | 28768 | X | 25501 | -0- | -3267 | -0- | 996 | 1 | 24505 | 3 | Y | -0- | | | | | -0- |
| 01 | 29328 | X | 29328 | -0- | -0- | -0- | 1142 | 1 | 28186 | 3 | Y | -0- | | | | | -0- |
| 02 | 26709 | X | 24654 | -0- | -2055 | -0- | 1023 | 1 | 23631 | 3 | Y | -0- | | | | | -0- |
| 03 | 28520 | X | 25567 | -0- | -2953 | -0- | 1070 | 1 | 24497 | 3 | Y | -0- | | | | | -0- |

SOAPE, A.C. GAS UNIT ALLOCATION WELL #: 15H RRCID -> 279305 COMPL. DATE 05/02/2015 TOTAL DEPTH 10561 PERF.11509 - 18629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24614 | X | 22356 | -0- | -2258 | -0- | 963 | 1 | 21393 | 3 | Y | -0- | | | | | -0- |
| 11 | 23820 | X | 20809 | -0- | -3011 | -0- | 883 | 1 | 19926 | 3 | Y | -0- | | | | | -0- |
| 12 | 24614 | X | 19824 | -0- | -4790 | -0- | 775 | 1 | 19049 | 3 | Y | -0- | | | | | -0- |
| 01 | 22351 | X | 21894 | -0- | -457 | -0- | 852 | 1 | 21042 | 3 | Y | -0- | | | | | -0- |
| 02 | 20909 | X | 20285 | -0- | -624 | -0- | 842 | 1 | 19443 | 3 | Y | -0- | | | | | -0- |
| 03 | 22351 | X | 22033 | -0- | -318 | -0- | 923 | 1 | 21110 | 3 | Y | -0- | | | | | -0- |

SOAPE, A. C. GAS UNIT ALLOCATION WELL #: 16H RRCID -> 279327 COMPL. DATE 05/02/2015 TOTAL DEPTH 10517 PERF.11052 - 18242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27508 | X | 27508 | -0- | -0- | -0- | 1180 | 1 | 26328 | 3 | Y | -0- | | | | | -0- |
| 11 | 24020 | X | 24020 | -0- | -0- | -0- | 1020 | 1 | 23000 | 3 | Y | -0- | | | | | -0- |
| 12 | 23498 | X | 22624 | -0- | -874 | -0- | 884 | 1 | 21740 | 3 | Y | -0- | | | | | -0- |
| 01 | 27497 | X | 23597 | -0- | -3900 | -0- | 919 | 1 | 22678 | 3 | Y | -0- | | | | | -0- |
| 02 | 25723 | X | 21720 | -0- | -4003 | -0- | 900 | 1 | 20820 | 3 | Y | -0- | | | | | -0- |
| 03 | 27497 | X | 24744 | -0- | -2753 | -0- | 1036 | 1 | 23708 | 3 | Y | -0- | | | | | -0- |

ACLCO HAY G.U. 2 WELL #: 1H RRCID -> 279368 COMPL. DATE 02/03/2015 TOTAL DEPTH 15344 PERF.15803 - 19474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49479 | X | 49479 | -0- | -0- | -0- | 49479 | 2 | | | N | -0- | | | | | -0- |
| 11 | 41484 | X | 41484 | -0- | -0- | -0- | 41484 | 2 | | | N | -0- | | | | | -0- |
| 12 | 78027 | X | 36594 | -0- | -41433 | -0- | 36594 | 2 | | | N | -0- | | | | | -0- |
| 01 | 78027 | X | 37023 | -0- | -41004 | -0- | 37023 | 2 | | | N | -0- | | | | | -0- |
| 02 | 72993 | X | 32489 | -0- | -40504 | -0- | 32489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 49476 | X | 28715 | -0- | -20761 | -0- | 28715 | 2 | | | N | -0- | | | | | -0- |

SOAPE, A. C. GAS UNIT WELL #: 19H RRCID -> 281272 COMPL. DATE 10/28/2015 TOTAL DEPTH 10654 PERF.10862 - 17145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 52049 | X | 40268 | -0- | -11781 | -0- | 40268 | 3 | | | N | -0- | | | | | 2 |
| 11 | 50370 | X | 34981 | -0- | -15389 | -0- | 34981 | 3 | | | N | -0- | | | | | 2 |
| 12 | 47027 | X | 36877 | -0- | -10150 | -0- | 36877 | 3 | | | N | -0- | | | | | 2 |
| 01 | 45260 | X | 42710 | -0- | -2550 | -0- | 42710 | 3 | | | N | -0- | | | | | 2 |
| 02 | 41673 | X | 39665 | -0- | -2008 | -0- | 39665 | 3 | | | N | -0- | | | | | 2 |
| 03 | 40269 | X | 38032 | -0- | -2237 | -0- | 38032 | 3 | | | N | -0- | | | | | 2 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A. C. GAS UNIT ALLOCATION WELL #: 20H RRCID -> 281364 COMPL. DATE 11/29/2015 TOTAL DEPTH 10655 PERF. 9825 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP WOMBAT DRILLING UNIT WELL #: 1H RRCID -> 281389 COMPL. DATE 04/19/2016 TOTAL DEPTH 14238 PERF.14047 - 22068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 137423 | X | 63934 | -0- | -73489 | -0- | 63934 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 132990 | X | 59741 | -0- | -73249 | -0- | 59741 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 137423 | X | 59279 | -0- | -78144 | -0- | 59279 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 100998 | X | 62586 | -0- | -38412 | -0- | 62586 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 75806 | X | 60844 | -0- | -14962 | -0- | 60844 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 63922 | X | 60599 | -0- | -3323 | -0- | 60599 | 3 | | | Y | -0- | | | | | -0- |

SOAPE, A. C. GAS UNIT ALLOCATION WELL #: 23H RRCID -> 281742 COMPL. DATE 02/29/2016 TOTAL DEPTH 10612 PERF.11589 - 18475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 61442 | X | 53973 | -0- | -7469 | -0- | 53973 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 54870 | X | 52352 | -0- | -2518 | -0- | 52352 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 56699 | X | 52860 | -0- | -3839 | -0- | 52860 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 55862 | X | 49246 | -0- | -6616 | -0- | 49246 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 52258 | X | 45147 | -0- | -7111 | -0- | 45147 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 54095 | X | 44756 | -0- | -9339 | -0- | 44756 | 3 | | | Y | -0- | | | | | 2 |

SOAPE, A. C. GAS UNIT (AW) WELL #: 21H RRCID -> 281743 COMPL. DATE 04/04/2016 TOTAL DEPTH 10687 PERF.11042 - 20683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 79670 | X | 75625 | -0- | -4045 | -0- | 75625 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 76620 | X | 76116 | -0- | -504 | -0- | 76116 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 79174 | X | 75131 | -0- | -4043 | -0- | 75131 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 77004 | X | 71997 | -0- | -5007 | -0- | 71997 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 73573 | X | 66934 | -0- | -6639 | -0- | 66934 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 78647 | X | 65082 | -0- | -13565 | -0- | 65082 | 3 | | | Y | -0- | | | | | 2 |

SOAPE, A. C. GAS UNIT ALLOCATION WELL #: 22H RRCID -> 281744 COMPL. DATE 04/04/2016 TOTAL DEPTH 10656 PERF.10884 - 20683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 92535 | X | 82249 | -0- | -10286 | -0- | 82249 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 84540 | X | 80421 | -0- | -4119 | -0- | 80421 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 87358 | X | 78183 | -0- | -9175 | -0- | 78183 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 85529 | X | 75471 | -0- | -10058 | -0- | 75471 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 80011 | X | 69604 | -0- | -10407 | -0- | 69604 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 83111 | X | 66992 | -0- | -16119 | -0- | 66992 | 3 | | | Y | -0- | | | | | 2 |

HERMAN BROWN GAS UNIT ALLOCATION WELL #: 13H RRCID -> 281745 COMPL. DATE 04/04/2016 TOTAL DEPTH 10629 PERF.11069 - 20714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107756 | X | 85791 | -0- | -21965 | -0- | 85791 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 94560 | X | 85426 | -0- | -9134 | -0- | 85426 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 97712 | X | 86126 | -0- | -11586 | -0- | 86126 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 93620 | X | 84702 | -0- | -8918 | -0- | 84702 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 87580 | X | 73023 | -0- | -14557 | -0- | 73023 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 88288 | X | 72958 | -0- | -15330 | -0- | 72958 | 3 | | | Y | -0- | | | | | 2 |

BP WOMBAT DRILLING UNIT WELL #: 2H RRCID -> 281752 COMPL. DATE 04/19/2016 TOTAL DEPTH 14176 PERF.13928 - 21304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63054 | X | 33204 | -0- | -29850 | -0- | 33204 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 61020 | X | 29463 | -0- | -31557 | -0- | 29463 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 46066 | X | 28450 | -0- | -17616 | -0- | 28450 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 38626 | X | 27050 | -0- | -11576 | -0- | 27050 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 33698 | X | 24007 | -0- | -9691 | -0- | 24007 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 33201 | X | 24109 | -0- | -9092 | -0- | 24109 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WALKER SU J WELL #: 1H RRCID -> 282394 COMPL. DATE 01/20/2017 TOTAL DEPTH 14777 PERF.14676 - 21908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 196788 | X | 165857 | -0- | -30931 | -0- | 165857 | 3 | | | N | -0- | | | | | -0- |
| 11 | 186930 | X | 141164 | -0- | -45766 | -0- | 141164 | 3 | | | N | -0- | | | | | -0- |
| 12 | 175801 | X | 166025 | -0- | -9776 | -0- | 166025 | 3 | | | N | -0- | | | | | -0- |
| 01 | 175801 | X | 155822 | -0- | -19979 | -0- | 155822 | 3 | | | N | -0- | | | | | -0- |
| 02 | 164459 | X | 132748 | -0- | -31711 | -0- | 132748 | 3 | | | N | -0- | | | | | -0- |
| 03 | 165850 | X | 133837 | -0- | -32013 | -0- | 133837 | 3 | | | N | -0- | | | | | -0- |

TREX GAS UNIT WELL #: 1H RRCID -> 282658 COMPL. DATE 11/27/2016 TOTAL DEPTH 16251 PERF.15754 - 22936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 368528 | X | 306432 | -0- | -62096 | -0- | 306432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 356640 | X | 275289 | -0- | -81351 | -0- | 275289 | 3 | | | N | -0- | | | | | -0- |
| 12 | 368528 | X | 222794 | -0- | -145734 | -0- | 222794 | 3 | | | N | -0- | | | | | -0- |
| 01 | 343263 | X | 186567 | -0- | -156696 | -0- | 186567 | 3 | | | N | -0- | | | | | -0- |
| 02 | 321117 | X | 154251 | -0- | -166866 | -0- | 154251 | 3 | | | N | -0- | | | | | -0- |
| 03 | 306435 | X | 178395 | -0- | -128040 | -0- | 178395 | 3 | | | N | -0- | | | | | -0- |

DINO GAS UNIT WELL #: 1H RRCID -> 283196 COMPL. DATE 04/11/2017 TOTAL DEPTH 15713 PERF.14945 - 21211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 179273 | X | 87695 | -0- | -91578 | -0- | 87695 | 3 | | | N | -0- | | | | | -0- |
| 11 | 129540 | X | 82783 | -0- | -46757 | -0- | 82783 | 3 | | | N | -0- | | | | | -0- |
| 12 | 133858 | X | 80645 | -0- | -53213 | -0- | 80645 | 3 | | | N | -0- | | | | | -0- |
| 01 | 101928 | X | 73038 | -0- | -28890 | -0- | 73038 | 3 | | | N | -0- | | | | | -0- |
| 02 | 95352 | X | 68711 | -0- | -26641 | -0- | 68711 | 3 | | | N | -0- | | | | | -0- |
| 03 | 87699 | X | 69158 | -0- | -18541 | -0- | 69158 | 3 | | | N | -0- | | | | | -0- |

WALLABY GAS UNIT WELL #: 2H RRCID -> 283217 COMPL. DATE 07/27/2017 TOTAL DEPTH 14178 PERF.13640 - 22261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 227850 | X | 196832 | -0- | -31018 | -0- | 196832 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 216990 | X | 182356 | -0- | -34634 | -0- | 182356 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217372 | X | 174520 | -0- | -42852 | -0- | 174520 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 210087 | X | 160049 | -0- | -50038 | -0- | 160049 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 184121 | X | 143576 | -0- | -40545 | -0- | 143576 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 196819 | X | 142764 | -0- | -54055 | -0- | 142764 | 2 | | | Y | -0- | | | | | -0- |

KOALA GAS UNIT WELL #: 5H RRCID -> 283268 COMPL. DATE 07/27/2017 TOTAL DEPTH 14147 PERF.13810 - 21740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 298220 | X | 183037 | -0- | -115183 | -0- | 183037 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 265710 | X | 187389 | -0- | -78321 | -0- | 187389 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 268956 | X | 177247 | -0- | -91709 | -0- | 177247 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 245148 | X | 181576 | -0- | -63572 | -0- | 181576 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 183367 | X | 158479 | -0- | -24888 | -0- | 158479 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 193626 | X | 152929 | -0- | -40697 | -0- | 152929 | 2 | | | Y | -0- | | | | | -0- |

KOALA GAS UNIT WELL #: 1H RRCID -> 283269 COMPL. DATE 02/23/2017 TOTAL DEPTH 11617 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TAZ GAS UNIT WELL #: 3H RRCID -> 283270 COMPL. DATE 08/29/2017 TOTAL DEPTH 14212 PERF.13409 - 22181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 437131 | X | 292280 | -0- | -144851 | -0- | 292280 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 393480 | X | 279001 | -0- | -114479 | -0- | 279001 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 393328 | X | 271416 | -0- | -121912 | -0- | 271416 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 371597 | X | 245038 | -0- | -126559 | -0- | 245038 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 324191 | X | 213542 | -0- | -110649 | -0- | 213542 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 292268 | X | 214537 | -0- | -77731 | -0- | 214537 | 2 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TAZ GAS UNIT WELL #: 2H RRCID -> 283347 COMPL. DATE 09/15/2017 TOTAL DEPTH 14236 PERF.14653 - 22341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 309008 | X | 199737 | -0- | -109271 | -0- | 199737 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 271890 | X | 217093 | -0- | -54797 | -0- | 217093 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 268956 | X | 220241 | -0- | -48715 | -0- | 220241 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 250573 | X | 189760 | -0- | -60813 | -0- | 189760 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 218892 | X | 165166 | -0- | -53726 | -0- | 165166 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 224316 | X | 157964 | -0- | -66352 | -0- | 157964 | 2 | | | Y | -0- | | | | | -0- |

TAZ GAS UNIT WELL #: 1H RRCID -> 283473 COMPL. DATE 09/11/2017 TOTAL DEPTH 14184 PERF.14125 - 21900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 342708 | X | 342708 | -0- | -0- | -0- | 342708 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 470060 | X | 470060 | -0- | -0- | -0- | 470060 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 231539 | X | 180836 | -0- | -50703 | -0- | 180836 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 342705 | X | 169143 | -0- | -173562 | -0- | 169143 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 386860 | X | 150008 | -0- | -236852 | -0- | 150008 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 413540 | X | 153344 | -0- | -260196 | -0- | 153344 | 2 | | | Y | -0- | | | | | -0- |

BP BANDICOOT DRILLING UNIT WELL #: 1HB RRCID -> 283500 COMPL. DATE 05/17/2016 TOTAL DEPTH 13760 PERF.13593 - 20732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 176483 | X | 141362 | -0- | -35121 | -0- | 141362 | 3 | | | N | -0- | | | | | -0- |
| 11 | 170790 | X | 127142 | -0- | -43648 | -0- | 127142 | 3 | | | N | -0- | | | | | -0- |
| 12 | 157418 | X | 122831 | -0- | -34587 | -0- | 122831 | 3 | | | N | -0- | | | | | -0- |
| 01 | 147467 | X | 113484 | -0- | -33983 | -0- | 113484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 137953 | X | 98117 | -0- | -39836 | -0- | 98117 | 3 | | | N | -0- | | | | | -0- |
| 03 | 141360 | X | 96216 | -0- | -45144 | -0- | 96216 | 3 | | | N | -0- | | | | | -0- |

SOAPE, A. C. GAS UNIT WELL #: 18H RRCID -> 283502 COMPL. DATE 10/28/2015 TOTAL DEPTH 10677 PERF.10794 - 17273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43214 | X | 38389 | -0- | -4825 | -0- | 38345 | 3 | 44 | 9 | N | 40 | | | | | 163 |
| 11 | 39330 | X | 35532 | -0- | -3798 | -0- | 35521 | 3 | 11 | 9 | N | 10 | | | | | 173 |
| 12 | 40424 | X | 34931 | -0- | -5493 | -0- | 34731 | 3 | 200 | 9 | N | 182 | | | | | 355 |
| 01 | 39835 | X | 34264 | -0- | -5571 | -0- | 34264 | 3 | | | N | -0- | | | | | 355 |
| 02 | 37265 | X | 28982 | -0- | -8283 | -0- | 28927 | 3 | 55 | 9 | N | 50 | | | | | 405 |
| *03 | 55042 | X | 55042 | -0- | -0- | -0- | 55024 | 3 | 18 | 9 | N | 16 | | | | | 421 |

BP BANDICOOT DRILLING UNIT WELL #: 2H RRCID -> 283744 COMPL. DATE 07/04/2017 TOTAL DEPTH 14189 PERF.14207 - 20732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 244187 | X | 201102 | -0- | -43085 | -0- | 201102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 217530 | X | 188990 | -0- | -28540 | -0- | 188990 | 3 | | | N | -0- | | | | | -0- |
| 12 | 221650 | X | 182198 | -0- | -39452 | -0- | 182198 | 3 | | | N | -0- | | | | | -0- |
| 01 | 201097 | X | 175455 | -0- | -25642 | -0- | 175455 | 3 | | | N | -0- | | | | | -0- |
| 02 | 188123 | X | 159024 | -0- | -29099 | -0- | 159024 | 3 | | | N | -0- | | | | | -0- |
| 03 | 201097 | X | 162576 | -0- | -38521 | -0- | 162576 | 3 | | | N | -0- | | | | | -0- |

PLUTO GAS UNIT WELL #: 1H RRCID -> 283767 COMPL. DATE 11/12/2017 TOTAL DEPTH 16151 PERF.14822 - 23192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 530177 | X | 530177 | -0- | -0- | -0- | 530177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 565904 | X | 565904 | -0- | -0- | -0- | 565904 | 2 | | | N | -0- | | | | | -0- |
| 12 | 564994 | X | 564994 | -0- | -0- | -0- | 564994 | 2 | | | N | -0- | | | | | -0- |
| 01 | 506860 | X | 506860 | -0- | -0- | -0- | 506860 | 2 | | | N | -0- | | | | | -0- |
| 02 | 477514 | X | 477514 | -0- | -0- | -0- | 477514 | 2 | | | N | -0- | | | | | -0- |
| *03 | 491117 | X | 491117 | -0- | -0- | -0- | 491117 | 2 | | | N | -0- | | | | | -0- |

TAZ GAS UNIT WELL #: 4HB RRCID -> 283860 COMPL. DATE 09/13/2017 TOTAL DEPTH 13585 PERF.13585 - 21228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 199950 | X | 101077 | -0- | -98873 | -0- | 101077 | 2 | | | N | -0- | | | | | -0- |
| 11 | 168210 | X | 92934 | -0- | -75276 | -0- | 92934 | 2 | | | N | -0- | | | | | -0- |
| 12 | 149544 | X | 84584 | -0- | -64960 | -0- | 84584 | 2 | | | N | -0- | | | | | -0- |
| 01 | 130138 | X | 76542 | -0- | -53596 | -0- | 76542 | 2 | | | N | -0- | | | | | -0- |
| 02 | 102080 | X | 66690 | -0- | -35390 | -0- | 66690 | 2 | | | N | -0- | | | | | -0- |
| 03 | 101091 | X | 66166 | -0- | -34925 | -0- | 66166 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PLUTO GAS UNIT WELL #: 1HB RRCID -> 283946 COMPL. DATE 11/12/2017 TOTAL DEPTH 14747 PERF.14346 - 22510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WALLABY GAS UNIT WELL #: 1H RRCID -> 283995 COMPL. DATE 08/06/2017 TOTAL DEPTH 14179 PERF.13707 - 21959

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 249643 X | 189494 | -0- | -60149 | -0- | 189494 | 2 | | N | -0- | | | -0- |
| 11 | 229260 X | 176334 | -0- | -52926 | -0- | 176334 | 2 | | N | -0- | | | -0- |
| 12 | 217682 X | 173956 | -0- | -43726 | -0- | 173956 | 2 | | N | -0- | | | -0- |
| 01 | 202926 X | 164528 | -0- | -38398 | -0- | 164528 | 2 | | N | -0- | | | -0- |
| 02 | 183425 X | 143242 | -0- | -40183 | -0- | 143242 | 2 | | N | -0- | | | -0- |
| 03 | 189503 X | 152061 | -0- | -37442 | -0- | 152061 | 2 | | N | -0- | | | -0- |

UTAHRAPTOR GAS UNIT WELL #: 1H RRCID -> 284004 COMPL. DATE 11/28/2017 TOTAL DEPTH 15499 PERF.15734 - 22760

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465852 X | 465852 | -0- | -0- | -0- | 465852 | 2 | | N | -0- | | | -0- |
| 11 | 467423 X | 467423 | -0- | -0- | -0- | 467423 | 2 | | N | -0- | | | -0- |
| 12 | 390071 X | 390071 | -0- | -0- | -0- | 390071 | 2 | | N | -0- | | | -0- |
| 01 | 279684 X | 279684 | -0- | -0- | -0- | 279684 | 2 | | N | -0- | | | -0- |
| 02 | 318822 X | 318822 | -0- | -0- | -0- | 318822 | 2 | | N | -0- | | | -0- |
| *03 | 341396 X | 341396 | -0- | -0- | -0- | 341396 | 2 | | N | -0- | | | -0- |

UTAHRAPTOR GAS UNIT WELL #: 1HB RRCID -> 284006 COMPL. DATE 11/27/2017 TOTAL DEPTH 15160 PERF.15290 - 21332

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SABER GAS UNIT WELL #: 1H RRCID -> 284011 COMPL. DATE 12/14/2017 TOTAL DEPTH 16299 PERF.15915 - 23223

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 133353 X | 133353 | -0- | -0- | -0- | 133353 | 2 | | N | -0- | | | -0- |
| 11 | 135170 X | 135170 | -0- | -0- | -0- | 135170 | 2 | | N | -0- | | | -0- |
| 12 | 135520 X | 135520 | -0- | -0- | -0- | 135520 | 2 | | N | -0- | | | -0- |
| 01 | 119930 X | 119930 | -0- | -0- | -0- | 119930 | 2 | | N | -0- | | | -0- |
| 02 | 94817 X | 94817 | -0- | -0- | -0- | 94817 | 2 | | N | -0- | | | -0- |
| *03 | 108479 X | 108479 | -0- | -0- | -0- | 108479 | 2 | | N | -0- | | | -0- |

SABER GAS UNIT WELL #: 1HB RRCID -> 284069 COMPL. DATE 12/14/2017 TOTAL DEPTH 16301 PERF.16287 - 23296

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TAZ GAS UNIT WELL #: 5HB RRCID -> 284070 COMPL. DATE 03/23/2018 TOTAL DEPTH 13866 PERF.13999 - 21521

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 275559 X | 208699 | -0- | -66860 | -0- | 208699 | 2 | | N | -0- | | | -0- |
| 11 | 258090 X | 194341 | -0- | -63749 | -0- | 194341 | 2 | | N | -0- | | | -0- |
| 12 | 245396 X | 187491 | -0- | -57905 | -0- | 187491 | 2 | | N | -0- | | | -0- |
| 01 | 227478 X | 177066 | -0- | -50412 | -0- | 177066 | 2 | | N | -0- | | | -0- |
| 02 | 195228 X | 156695 | -0- | -38533 | -0- | 156695 | 2 | | N | -0- | | | -0- |
| 03 | 208692 X | 157030 | -0- | -51662 | -0- | 157030 | 2 | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GASOSAURUS GAS UNIT WELL #: 1H RRCID -> 284361 COMPL. DATE 02/15/2018 TOTAL DEPTH 15940 PERF.16567 - 23080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 215419 | X | 161557 | -0- | -53862 | -0- | 161557 | 2 | | | N | -0- | | | | | -0- |
| 11 | 208470 | X | 56958 | -0- | -151512 | -0- | 56958 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186899 | X | 7 | -0- | -186892 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 01 | 173507 | X | -0- | -0- | -173507 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 161443 | X | -0- | -0- | -161443 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 161572 | X | -0- | -0- | -161572 | -0- | | | | | N | -0- | | | | | -0- |

SUGAR GLIDER GAS UNIT WELL #: 1H RRCID -> 285046 COMPL. DATE 05/11/2018 TOTAL DEPTH 14142 PERF.14143 - 23528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 563850 | X | 563850 | -0- | -0- | -0- | 563850 | 2 | | | N | -0- | | | | | -0- |
| 11 | 557713 | X | 557713 | -0- | -0- | -0- | 557713 | 2 | | | N | -0- | | | | | -0- |
| 12 | 447807 | X | 447807 | -0- | -0- | -0- | 447807 | 2 | | | N | -0- | | | | | -0- |
| 01 | 543549 | X | 543549 | -0- | -0- | -0- | 543549 | 2 | | | N | -0- | | | | | -0- |
| 02 | 527074 | X | 527074 | -0- | -0- | -0- | 527074 | 2 | | | N | -0- | | | | | -0- |
| *03 | 525531 | X | 525531 | -0- | -0- | -0- | 525531 | 2 | | | N | -0- | | | | | -0- |

WALLABY GAS UNIT WELL #: 3H RRCID -> 285113 COMPL. DATE 08/08/2018 TOTAL DEPTH 13889 PERF.14089 - 20562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 477476 | X | 477476 | -0- | -0- | -0- | 477476 | 2 | | | N | -0- | | | | | -0- |
| 11 | 364434 | X | 364434 | -0- | -0- | -0- | 364434 | 2 | | | N | -0- | | | | | -0- |
| 12 | 368837 | X | 368837 | -0- | -0- | -0- | 368837 | 2 | | | N | -0- | | | | | -0- |
| 01 | 505018 | X | 505018 | -0- | -0- | -0- | 505018 | 2 | | | N | -0- | | | | | -0- |
| 02 | 408430 | X | 408430 | -0- | -0- | -0- | 408430 | 2 | | | N | -0- | | | | | -0- |
| *03 | 402097 | X | 402097 | -0- | -0- | -0- | 402097 | 2 | | | N | -0- | | | | | -0- |

SUGAR GLIDER GAS UNIT WELL #: 1HB RRCID -> 285249 COMPL. DATE 05/11/2018 TOTAL DEPTH 13747 PERF.14072 - 21107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCKIES GAS UNIT WELL #: 1H RRCID -> 285250 COMPL. DATE 05/24/2018 TOTAL DEPTH 16478 PERF.16256 - 23572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 308729 | X | 301395 | -0- | -7334 | -0- | 301395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 298770 | X | 242050 | -0- | -56720 | -0- | 242050 | 2 | | | N | -0- | | | | | -0- |
| 12 | 312676 | X | 312676 | -0- | -0- | -0- | 312676 | 2 | | | N | -0- | | | | | -0- |
| 01 | 358747 | X | 358747 | -0- | -0- | -0- | 358747 | 2 | | | N | -0- | | | | | -0- |
| 02 | 479061 | X | 479061 | -0- | -0- | -0- | 479061 | 2 | | | N | -0- | | | | | -0- |
| *03 | 608179 | X | 608179 | -0- | -0- | -0- | 608179 | 2 | | | N | -0- | | | | | -0- |

KOALA GAS UNIT WELL #: 3H RRCID -> 285252 COMPL. DATE 07/14/2018 TOTAL DEPTH 13813 PERF.14135 - 20914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 532663 | X | 532663 | -0- | -0- | -0- | 532663 | 2 | | | N | -0- | | | | | -0- |
| 11 | 468442 | X | 468442 | -0- | -0- | -0- | 468442 | 2 | | | N | -0- | | | | | -0- |
| 12 | 479174 | X | 479174 | -0- | -0- | -0- | 479174 | 2 | | | N | -0- | | | | | -0- |
| 01 | 462012 | X | 462012 | -0- | -0- | -0- | 462012 | 2 | | | N | -0- | | | | | -0- |
| 02 | 452241 | X | 452241 | -0- | -0- | -0- | 452241 | 2 | | | N | -0- | | | | | -0- |
| *03 | 449964 | X | 449964 | -0- | -0- | -0- | 449964 | 2 | | | N | -0- | | | | | -0- |

KOALA GAS UNIT WELL #: 3HB RRCID -> 285274 COMPL. DATE 07/14/2018 TOTAL DEPTH 13440 PERF.13593 - 20613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEGO GAS UNIT ALLOCATION WELL #: 1H RRCID -> 285289 COMPL. DATE 07/13/2018 TOTAL DEPTH 15408 PERF.16217 - 22117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279019 | X | 279019 | -0- | -0- | -0- | 279019 | 2 | | | N | -0- | | | | | -0- |
| 11 | 261990 | X | 255569 | -0- | -6421 | -0- | 255569 | 2 | | | N | -0- | | | | | -0- |
| 12 | 276334 | X | 276334 | -0- | -0- | -0- | 276334 | 2 | | | N | -0- | | | | | -0- |
| 01 | 270723 | X | 177259 | -0- | -93464 | -0- | 177259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 253257 | X | 197686 | -0- | -55571 | -0- | 197686 | 2 | | | N | -0- | | | | | -0- |
| 03 | 270723 | X | 189151 | -0- | -81572 | -0- | 189151 | 2 | | | N | -0- | | | | | -0- |

WALLABY GAS UNIT WELL #: 3HB RRCID -> 285436 COMPL. DATE 08/09/2018 TOTAL DEPTH 13489 PERF.13592 - 20645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CALLISTO GAS UNIT WELL #: 1H RRCID -> 285439 COMPL. DATE 08/24/2018 TOTAL DEPTH 14581 PERF.14024 - 23500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 263004 | X | 137015 | -0- | -125989 | -0- | 137015 | 2 | | | N | -0- | | | | | -0- |
| 11 | 411964 | X | 411964 | -0- | -0- | -0- | 411964 | 2 | | | N | -0- | | | | | -0- |
| 12 | 437886 | X | 437886 | -0- | -0- | -0- | 437886 | 2 | | | N | -0- | | | | | -0- |
| 01 | 441295 | X | 441295 | -0- | -0- | -0- | 441295 | 2 | | | N | -0- | | | | | -0- |
| 02 | 426654 | X | 426654 | -0- | -0- | -0- | 426654 | 2 | | | N | -0- | | | | | -0- |
| *03 | 434107 | X | 434107 | -0- | -0- | -0- | 434107 | 2 | | | N | -0- | | | | | -0- |

KOALA GAS UNIT WELL #: 6HB RRCID -> 285441 COMPL. DATE 08/30/2018 TOTAL DEPTH 13829 PERF.14471 - 20116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 267158 | X | 150184 | -0- | -116974 | -0- | 150184 | 2 | | | N | -0- | | | | | -0- |
| 11 | 258540 | X | 168552 | -0- | -89988 | -0- | 168552 | 2 | | | N | -0- | | | | | -0- |
| 12 | 267158 | X | 193825 | -0- | -73333 | -0- | 193825 | 2 | | | N | -0- | | | | | -0- |
| 01 | 267158 | X | 199971 | -0- | -67187 | -0- | 199971 | 2 | | | N | -0- | | | | | -0- |
| 02 | 195439 | X | 195439 | -0- | -0- | -0- | 195439 | 2 | | | N | -0- | | | | | -0- |
| *03 | 213311 | X | 213311 | -0- | -0- | -0- | 213311 | 2 | | | N | -0- | | | | | -0- |

TITAN GAS UNIT WELL #: 2H RRCID -> 285499 COMPL. DATE 06/09/2018 TOTAL DEPTH 13992 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALLABY GAS UNIT WELL #: 4HB RRCID -> 285663 COMPL. DATE 03/04/2019 TOTAL DEPTH 13816 PERF.14517 - 22015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 258168 | X | 110274 | -0- | -147894 | -0- | 110274 | 2 | | | N | -0- | | | | | -0- |
| 11 | 249840 | X | 164160 | -0- | -85680 | -0- | 164160 | 2 | | | N | -0- | | | | | -0- |
| 12 | 258168 | X | 187572 | -0- | -70596 | -0- | 187572 | 2 | | | N | -0- | | | | | -0- |
| 01 | 284851 | X | 284851 | -0- | -0- | -0- | 284851 | 2 | | | N | -0- | | | | | -0- |
| 02 | 391892 | X | 391892 | -0- | -0- | -0- | 391892 | 2 | | | N | -0- | | | | | -0- |
| *03 | 230538 | X | 230538 | -0- | -0- | -0- | 230538 | 2 | | | N | -0- | | | | | -0- |

PROTEUS GAS UNIT WELL #: 1H RRCID -> 285759 COMPL. DATE 09/14/2018 TOTAL DEPTH 15128 PERF.14979 - 22548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 515909 | X | 515909 | -0- | -0- | -0- | 515909 | 2 | | | N | -0- | | | | | -0- |
| 11 | 466316 | X | 466316 | -0- | -0- | -0- | 466316 | 2 | | | N | -0- | | | | | -0- |
| 12 | 468154 | X | 468154 | -0- | -0- | -0- | 468154 | 2 | | | N | -0- | | | | | -0- |
| 01 | 449536 | X | 449536 | -0- | -0- | -0- | 449536 | 2 | | | N | -0- | | | | | -0- |
| 02 | 414499 | X | 414499 | -0- | -0- | -0- | 414499 | 2 | | | N | -0- | | | | | -0- |
| *03 | 418316 | X | 418316 | -0- | -0- | -0- | 418316 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TREX GAS UNIT WELL #: 3HB RRCID -> 285828 COMPL. DATE 10/22/2018 TOTAL DEPTH 15857 PERF.15398 - 22956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 294624 | X | -0- | -0- | -294624 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 323141 | X | 323141 | -0- | -0- | -0- | 323141 | 2 | | | N | -0- | | | | | -0- |
| 12 | 359268 | X | 359268 | -0- | -0- | -0- | 359268 | 2 | | | N | -0- | | | | | -0- |
| 01 | 340106 | X | 340106 | -0- | -0- | -0- | 340106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 283656 | X | 283656 | -0- | -0- | -0- | 283656 | 2 | | | N | -0- | | | | | -0- |
| 03 | 294624 | X | 252732 | -0- | -41892 | -0- | 252732 | 2 | | | N | -0- | | | | | -0- |

VELO GAS UNIT WELL #: 1H RRCID -> 285908 COMPL. DATE 11/12/2018 TOTAL DEPTH 15895 PERF.15435 - 22849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 973528 | X | 973528 | -0- | -0- | -0- | 973528 | 2 | | | N | -0- | | | | | -0- |
| 11 | 812145 | X | 812145 | -0- | -0- | -0- | 812145 | 2 | | | N | -0- | | | | | -0- |
| 12 | 794155 | X | 794155 | -0- | -0- | -0- | 794155 | 2 | | | N | -0- | | | | | -0- |
| 01 | 661791 | X | 661791 | -0- | -0- | -0- | 661791 | 2 | | | N | -0- | | | | | -0- |
| 02 | 578124 | X | 578124 | -0- | -0- | -0- | 578124 | 2 | | | N | -0- | | | | | -0- |
| *03 | 553662 | X | 553662 | -0- | -0- | -0- | 553662 | 2 | | | N | -0- | | | | | -0- |

TREX GAS UNIT WELL #: 2H RRCID -> 286032 COMPL. DATE 11/26/2018 TOTAL DEPTH 16126 PERF.16126 - 23325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1106076 | X | 1106076 | -0- | -0- | -0- | 1106076 | 2 | | | N | -0- | | | | | -0- |
| 11 | 872607 | X | 872607 | -0- | -0- | -0- | 872607 | 2 | | | N | -0- | | | | | -0- |
| 12 | 888101 | X | 888101 | -0- | -0- | -0- | 888101 | 2 | | | N | -0- | | | | | -0- |
| 01 | 724040 | X | 724040 | -0- | -0- | -0- | 724040 | 2 | | | N | -0- | | | | | -0- |
| 02 | 613326 | X | 613326 | -0- | -0- | -0- | 613326 | 2 | | | N | -0- | | | | | -0- |
| *03 | 580233 | X | 580233 | -0- | -0- | -0- | 580233 | 2 | | | N | -0- | | | | | -0- |

TREX GAS UNIT WELL #: 2HB RRCID -> 286033 COMPL. DATE 11/26/2018 TOTAL DEPTH 14580 PERF.15415 - 22824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VELO GAS UNIT WELL #: 1HB RRCID -> 286046 COMPL. DATE 11/12/2018 TOTAL DEPTH 15592 PERF.15168 - 22032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TITAN GAS UNIT WELL #: 2HR RRCID -> 286873 COMPL. DATE 12/23/2018 TOTAL DEPTH 15866 PERF.15667 - 23063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 516054 | X | 516054 | -0- | -0- | -0- | 516054 | 2 | | | N | -0- | | | | | -0- |
| 11 | 481651 | X | 481651 | -0- | -0- | -0- | 481651 | 2 | | | N | -0- | | | | | -0- |
| 12 | 492036 | X | 492036 | -0- | -0- | -0- | 492036 | 2 | | | N | -0- | | | | | -0- |
| *01 | 492135 | X | 492135 | -0- | -0- | -0- | 492135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 902758 | X | 902758 | -0- | -0- | -0- | 902758 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1133080 | X | 1133080 | -0- | -0- | -0- | 1133080 | 2 | | | N | -0- | | | | | -0- |

DRACOREX GAS UNIT WELL #: 2H RRCID -> 286925 COMPL. DATE 12/21/2018 TOTAL DEPTH 15623 PERF.15824 - 22578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 990011 | X | 990011 | -0- | -0- | -0- | 990011 | 2 | | | N | -0- | | | | | -0- |
| 11 | 964919 | X | 964919 | -0- | -0- | -0- | 964919 | 2 | | | N | -0- | | | | | -0- |
| 12 | 811043 | X | 811043 | -0- | -0- | -0- | 811043 | 2 | | | N | -0- | | | | | -0- |
| 01 | 763166 | X | 763166 | -0- | -0- | -0- | 763166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1051658 | X | 1051658 | -0- | -0- | -0- | 1051658 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1105385 | X | 1105385 | -0- | -0- | -0- | 1105385 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DRACOREX GAS UNIT WELL #: 2HB RRCID -> 286945 COMPL. DATE 01/18/2019 TOTAL DEPTH 15234 PERF.15335 - 22091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCKIES GAS UNIT WELL #: 4HB RRCID -> 286977 COMPL. DATE 03/26/2019 TOTAL DEPTH 16107 PERF.16362 - 23700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 604546 | X | 604546 | -0- | -0- | -0- | 604546 | 2 | | | N | -0- | | | | | -0- |
| 11 | 579178 | X | 579178 | -0- | -0- | -0- | 579178 | 2 | | | N | -0- | | | | | -0- |
| 12 | 561949 | X | 561949 | -0- | -0- | -0- | 561949 | 2 | | | N | -0- | | | | | -0- |
| 01 | 571887 | X | 571887 | -0- | -0- | -0- | 571887 | 2 | | | N | -0- | | | | | -0- |
| 02 | 530151 | X | 530151 | -0- | -0- | -0- | 530151 | 2 | | | N | -0- | | | | | -0- |
| *03 | 574593 | X | 574593 | -0- | -0- | -0- | 574593 | 2 | | | N | -0- | | | | | -0- |

TITAN GAS UNIT WELL #: 2HB RRCID -> 287178 COMPL. DATE 03/14/2019 TOTAL DEPTH 15561 PERF.15308 - 23328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MISSISSIPPI GAS UNIT WELL #: 1H RRCID -> 287352 COMPL. DATE 02/02/2019 TOTAL DEPTH 15219 PERF.15728 - 23913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 321976 | -0- | 321976 | 472140 | 321976 | 2 | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | 472140 | | | | | N | -0- | | | | | -0- |
| *12 | 588279 | X | 116139 | -0- | -472140 | -0- | 116139 | 2 | | | N | -0- | | | | | -0- |
| *01 | 439016 | X | 439016 | -0- | -0- | -0- | 439016 | 2 | | | N | -0- | | | | | -0- |
| *02 | 357744 | X | 325071 | -0- | -32673 | -0- | 325071 | 2 | | | N | -0- | | | | | -0- |
| *03 | 382416 | X | 179857 | -0- | -202559 | -0- | 179857 | 2 | | | N | -0- | | | | | -0- |

BP WOMBAT DRILLING UNIT WELL #: 3HB RRCID -> 287368 COMPL. DATE 05/01/2019 TOTAL DEPTH 13886 PERF.13780 - 21919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 424534 | X | 424534 | -0- | -0- | -0- | 424534 | 3 | | | N | -0- | | | | | -0- |
| 11 | 404342 | X | 404342 | -0- | -0- | -0- | 404342 | 3 | | | N | -0- | | | | | -0- |
| 12 | 381711 | X | 381711 | -0- | -0- | -0- | 381711 | 3 | | | N | -0- | | | | | -0- |
| 01 | 354323 | X | 354323 | -0- | -0- | -0- | 354323 | 3 | | | N | -0- | | | | | -0- |
| 02 | 313712 | X | 313712 | -0- | -0- | -0- | 313712 | 3 | | | N | -0- | | | | | -0- |
| 03 | 325469 | X | 306309 | -0- | -19160 | -0- | 306309 | 3 | | | N | -0- | | | | | -0- |

SUGAR GLIDER GAS UNIT WELL #: 2H RRCID -> 287594 COMPL. DATE 04/25/2019 TOTAL DEPTH 14143 PERF.14206 - 23562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 762594 | X | 762594 | -0- | -0- | -0- | 762594 | 2 | | | N | -0- | | | | | -0- |
| 11 | 696699 | X | 696699 | -0- | -0- | -0- | 696699 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713320 | X | 713320 | -0- | -0- | -0- | 713320 | 2 | | | N | -0- | | | | | -0- |
| 01 | 692937 | X | 692937 | -0- | -0- | -0- | 692937 | 2 | | | N | -0- | | | | | -0- |
| 02 | 594384 | X | 594384 | -0- | -0- | -0- | 594384 | 2 | | | N | -0- | | | | | -0- |
| *03 | 569221 | X | 569221 | -0- | -0- | -0- | 569221 | 2 | | | N | -0- | | | | | -0- |

SUGAR GLIDER GAS UNIT WELL #: 2HB RRCID -> 287617 COMPL. DATE 04/25/2019 TOTAL DEPTH 13772 PERF.13909 - 18307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KANGA GAS UNIT WELL #: 2H RRCID -> 287680 COMPL. DATE 02/26/2019 TOTAL DEPTH 14081 PERF.13976 - 22642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 553293 | X | 553293 | -0- | -0- | -0- | 553293 | 2 | | | N | -0- | | | | | -0- |
| 11 | 558343 | X | 558343 | -0- | -0- | -0- | 558343 | 2 | | | N | -0- | | | | | -0- |
| 12 | 320098 | X | 320098 | -0- | -0- | -0- | 320098 | 2 | | | N | -0- | | | | | -0- |
| 01 | 563028 | X | 563028 | -0- | -0- | -0- | 563028 | 2 | | | N | -0- | | | | | -0- |
| 02 | 516960 | X | 516960 | -0- | -0- | -0- | 516960 | 2 | | | N | -0- | | | | | -0- |
| *03 | 504425 | X | 504425 | -0- | -0- | -0- | 504425 | 2 | | | N | -0- | | | | | -0- |

KANGA GAS UNIT WELL #: 2HB RRCID -> 287708 COMPL. DATE 02/26/2019 TOTAL DEPTH 13720 PERF.13912 - 22428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | 1098846 | -0- | 1098846 | 8695924 | 1098846 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | 546388 | -0- | 546388 | 9242312 | 546388 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | 312551 | -0- | 312551 | 9554863 | 312551 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | 533502 | -0- | 533502 | 88365 | 533502 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | 440100 | -0- | 440100 | 528465 | 440100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | 433592 | -0- | 433592 | 962057 | 433592 | 2 | | | N | -0- | | | | | -0- |

KOALA GAS UNIT WELL #: 2HB RRCID -> 288145 COMPL. DATE 07/11/2018 TOTAL DEPTH 1371 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VULCANODON GAS UNIT WELL #: 1H RRCID -> 288170 COMPL. DATE 03/09/2019 TOTAL DEPTH 4317 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TTOPS GAS UNIT WELL #: 2H RRCID -> 288172 COMPL. DATE 07/20/2019 TOTAL DEPTH 15572 PERF.15578 - 22547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 510197 | X | 510197 | -0- | -0- | -0- | 510197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 527098 | X | 527098 | -0- | -0- | -0- | 527098 | 2 | | | N | -0- | | | | | -0- |
| 12 | 688123 | X | 688123 | -0- | -0- | -0- | 688123 | 2 | | | N | -0- | | | | | -0- |
| 01 | 683308 | X | 683308 | -0- | -0- | -0- | 683308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 500350 | X | 500350 | -0- | -0- | -0- | 500350 | 2 | | | N | -0- | | | | | -0- |
| *03 | 600108 | X | 600108 | -0- | -0- | -0- | 600108 | 2 | | | N | -0- | | | | | -0- |

DENALI GAS UNIT WELL #: 3HB RRCID -> 288322 COMPL. DATE 07/16/2019 TOTAL DEPTH 16272 PERF.16124 - 21234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 511215 | X | 511215 | -0- | -0- | -0- | 511215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 515356 | X | 515356 | -0- | -0- | -0- | 515356 | 2 | | | N | -0- | | | | | -0- |
| 12 | 522852 | X | 522852 | -0- | -0- | -0- | 522852 | 2 | | | N | -0- | | | | | -0- |
| 01 | 511052 | X | 511052 | -0- | -0- | -0- | 511052 | 2 | | | N | -0- | | | | | -0- |
| 02 | 501339 | X | 501339 | -0- | -0- | -0- | 501339 | 2 | | | N | -0- | | | | | -0- |
| *03 | 518293 | X | 518293 | -0- | -0- | -0- | 518293 | 2 | | | N | -0- | | | | | -0- |

PLUTO GAS UNIT WELL #: 2HB RRCID -> 288346 COMPL. DATE 08/23/2019 TOTAL DEPTH 14771 PERF.14723 - 21764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1055372 | X | 522888 | -0- | -532484 | -0- | 522888 | 2 | | | N | -0- | | | | | -0- |
| 11 | 490455 | X | 490455 | -0- | -0- | -0- | 490455 | 2 | | | N | -0- | | | | | -0- |
| 12 | 515853 | X | 515853 | -0- | -0- | -0- | 515853 | 2 | | | N | -0- | | | | | -0- |
| 01 | 521048 | X | 521048 | -0- | -0- | -0- | 521048 | 2 | | | N | -0- | | | | | -0- |
| 02 | 479172 | X | 479172 | -0- | -0- | -0- | 479172 | 2 | | | N | -0- | | | | | -0- |
| *03 | 468460 | X | 468460 | -0- | -0- | -0- | 468460 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLOSAURUS GAS UNIT ALLOCATION WELL #: 3H RRCID -> 288367 COMPL. DATE 06/18/2019 TOTAL DEPTH 15247 PERF.15921 - 23941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 803156 | X | 803156 | -0- | -0- | -0- | 803156 | 2 | | | N | -0- | | | | | -0- |
| 11 | 734468 | X | 734468 | -0- | -0- | -0- | 734468 | 2 | | | N | -0- | | | | | -0- |
| 12 | 395423 | X | 395423 | -0- | -0- | -0- | 395423 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1077044 | X | 1077044 | -0- | -0- | -0- | 1077044 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1211731 | X | 1211731 | -0- | -0- | -0- | 1211731 | 2 | | | N | -0- | | | | | -0- |
| *03 | 571066 | X | 571066 | -0- | -0- | -0- | 571066 | 2 | | | N | -0- | | | | | -0- |

KOALA GAS UNIT WELL #: 2H RRCID -> 288497 COMPL. DATE 10/07/2019 TOTAL DEPTH 13850 PERF.14166 - 21402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 146554 | -0- | 146554 | 146554 | 146554 | 2 | | | N | -0- | | | | | -0- |
| *11 | 435198 | X | 288644 | -0- | -146554 | -0- | 288644 | 2 | | | N | -0- | | | | | -0- |
| *12 | 616432 | X | 616432 | -0- | -0- | -0- | 616432 | 2 | | | N | -0- | | | | | -0- |
| *01 | 631739 | X | 631739 | -0- | -0- | -0- | 631739 | 2 | | | N | -0- | | | | | -0- |
| *02 | 589500 | X | 589500 | -0- | -0- | -0- | 589500 | 2 | | | N | -0- | | | | | -0- |
| *03 | 594475 | X | 594475 | -0- | -0- | -0- | 594475 | 2 | | | N | -0- | | | | | -0- |

ALLOSAURUS GAS UNIT ALLOCATION WELL #: 3HB RRCID -> 288540 COMPL. DATE 06/18/2019 TOTAL DEPTH 15284 PERF.15675 - 22820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | 583333 | -0- | 583333 | 583333 | 583333 | 2 | | | N | -0- | | | | | -0- |

CALLISTO GAS UNIT WELL #: 2HB RRCID -> 288578 COMPL. DATE 11/16/2019 TOTAL DEPTH 14142 PERF.13681 - 22692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 147763 | -0- | 147763 | 147763 | 147763 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 617341 | -0- | 617341 | 765104 | 617341 | 2 | | | N | -0- | | | | | -0- |
| *01 | 1377064 | X | 611960 | -0- | -765104 | -0- | 611960 | 2 | | | N | -0- | | | | | -0- |
| *02 | 601555 | X | 601555 | -0- | -0- | -0- | 601555 | 2 | | | N | -0- | | | | | -0- |
| *03 | 606624 | X | 606624 | -0- | -0- | -0- | 606624 | 2 | | | N | -0- | | | | | -0- |

BRONTO GAS UNIT WELL #: 3HB RRCID -> 288663 COMPL. DATE 11/30/2019 TOTAL DEPTH 15994 PERF.15726 - 21640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 40032 | X | NO RPT | -0- | -40032 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 193488 | X | NO RPT | -0- | -193488 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 206832 | X | NO RPT | -0- | -206832 | -0- | | | | | N | NO RPT | | | | | -0- |

BIGFOOT ENERGY SERVICES LLC 070737
MCFARLAND GU 1 WELL #: 1 RRCID -> 249184 COMPL. DATE 01/09/2009 TOTAL DEPTH 11753 PERF.11310 - 11380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
MAY UNIT WELL #: 1 RRCID -> 247188 COMPL. DATE 10/28/2008 TOTAL DEPTH 10504 PERF.10242 - 10471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

BRG LONE STAR LTD. 090870
TUCKER WELL #: 1 RRCID -> 245600 COMPL. DATE 01/07/2009 TOTAL DEPTH 14700 PERF.14008 - 14224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL WELL #: 1 RRCID -> 246709 COMPL. DATE 02/14/2009 TOTAL DEPTH 13845 PERF.13710 - 13740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 10 |
| 11 | 90 | N | 71 | -0- | -19 | -0- | 71 | 2 | | | N | -0- | | | | | 10 |
| 12 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 10 |
| 01 | 248 | N | 90 | -0- | -158 | -0- | 90 | 2 | | | N | -0- | | | | | 10 |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 10 |
| *03 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | 10 |

LEWIS WELL #: 1 RRCID -> 250615 COMPL. DATE 07/10/2009 TOTAL DEPTH 13900 PERF.12848 - 12865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7843 | X | 1503 | -0- | -6340 | -0- | 1503 | 2 | | | N | -0- | | | | | 11 |
| 11 | 6570 | X | 131 | -0- | -6439 | -0- | 131 | 2 | | | N | -0- | | | | | 11 |
| 12 | 9083 | X | 9083 | -0- | -0- | -0- | 9083 | 2 | | | N | -0- | | | | | 11 |
| 01 | 6252 | X | 6252 | -0- | -0- | -0- | 6252 | 2 | | | N | -0- | | | | | 11 |
| 02 | 5440 | X | 5440 | -0- | -0- | -0- | 5440 | 2 | | | N | -0- | | | | | 11 |
| 03 | 7843 | X | 3594 | -0- | -4249 | -0- | 3594 | 2 | | | N | -0- | | | | | 11 |

CCI EAST TEXAS UPSTREAM LLC 120023
LETOURNEAU GAS UNIT 2 WELL #: 17 RRCID -> 248290 COMPL. DATE 01/10/2009 TOTAL DEPTH 11903 PERF.11403 - 11423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 206 | X | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | X | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 217 | X | 195 | -0- | -22 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

FROST UNIT 5 WELL #: 8H RRCID -> 254269 COMPL. DATE 03/15/2009 TOTAL DEPTH 10809 PERF.10400 - 13031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 520 | -0- | -1402 | -0- | 520 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | X | 360 | -0- | -960 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | X | 513 | -0- | -851 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 812 | X | 484 | -0- | -328 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1523 | X | 1523 | -0- | -0- | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
POSS, L.T. UNIT WELL #: 15HH RRCID -> 254613 COMPL. DATE 11/03/2009 TOTAL DEPTH 10517 PERF.10820 - 14199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 4351 | -0- | -1446 | -0- | 4351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5610 | X | 4862 | -0- | -748 | -0- | 4862 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4805 | X | 4220 | -0- | -585 | -0- | 4220 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4681 | X | 4630 | -0- | -51 | -0- | 4630 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4698 | X | 4437 | -0- | -261 | -0- | 4437 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5022 | X | 4422 | -0- | -600 | -0- | 4422 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 2 WELL #: 19HH RRCID -> 255775 COMPL. DATE 08/09/2009 TOTAL DEPTH 11400 PERF.11765 - 15711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2580 | X | -0- | -0- | -2580 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2666 | X | -0- | -0- | -2666 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU GU 3 WELL #: 23HH RRCID -> 255887 COMPL. DATE 12/12/2009 TOTAL DEPTH 11389 PERF.11825 - 16017

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 1155 | -0- | -2317 | -0- | 1155 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 1124 | -0- | -2206 | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3286 | X | 484 | -0- | -2802 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | X | 53 | -0- | -3047 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2320 | X | 67 | -0- | -2253 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1147 | X | 151 | -0- | -996 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |

BOREN UNIT 1 WELL #: 9HH RRCID -> 256025 COMPL. DATE 01/15/2010 TOTAL DEPTH 10684 PERF.10945 - 14165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2399 | X | 2399 | -0- | -0- | -0- | 2399 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2060 | X | 2060 | -0- | -0- | -0- | 2060 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2209 | X | 2209 | -0- | -0- | -0- | 2209 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2128 | X | 2128 | -0- | -0- | -0- | 2128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1691 | X | 1691 | -0- | -0- | -0- | 1691 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1717 | X | 1717 | -0- | -0- | -0- | 1717 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY GU 2 WELL #: 12HH RRCID -> 256087 COMPL. DATE 01/27/2010 TOTAL DEPTH 11339 PERF.11718 - 15690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3510 | X | 3510 | -0- | -0- | -0- | 3510 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 3250 | -0- | -80 | -0- | 3250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 3075 | -0- | -366 | -0- | 3075 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3503 | X | 3247 | -0- | -256 | -0- | 3247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3277 | X | 2149 | -0- | -1128 | -0- | 2149 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3503 | X | 1613 | -0- | -1890 | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 30HH RRCID -> 256331 COMPL. DATE 03/09/2010 TOTAL DEPTH 11376 PERF.11747 - 15597

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4006 | X | 4006 | -0- | -0- | -0- | 4006 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3717 | X | 3717 | -0- | -0- | -0- | 3717 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3129 | X | 3129 | -0- | -0- | -0- | 3129 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2708 | X | 2708 | -0- | -0- | -0- | 2708 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3283 | X | 3283 | -0- | -0- | -0- | 3283 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3221 | X | 3221 | -0- | -0- | -0- | 3221 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 28HH RRCID -> 258873 COMPL. DATE 02/13/2011 TOTAL DEPTH 11583 PERF.11978 - 17089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7657 | X | 7145 | -0- | -512 | -0- | 7145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7230 | X | 6713 | -0- | -517 | -0- | 6713 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7409 | X | 7031 | -0- | -378 | -0- | 7031 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7378 | X | 6556 | -0- | -822 | -0- | 6556 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6757 | X | 5896 | -0- | -861 | -0- | 5896 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7130 | X | 6459 | -0- | -671 | -0- | 6459 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

LETOURNEAU GAS UNIT 7 WELL #: 29HH RRCID -> 259136 COMPL. DATE 01/09/2011 TOTAL DEPTH 11584 PERF.12018 - 16379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9083 | X | 7832 | -0- | -1251 | -0- | 7832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8160 | X | 7266 | -0- | -894 | -0- | 7266 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7967 | X | 7335 | -0- | -632 | -0- | 7335 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7967 | X | 7178 | -0- | -789 | -0- | 7178 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7337 | X | 6803 | -0- | -534 | -0- | 6803 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7843 | X | 5574 | -0- | -2269 | -0- | 5574 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 52HH RRCID -> 259140 COMPL. DATE 01/09/2011 TOTAL DEPTH 11603 PERF.12027 - 16460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9579 | X | 7882 | -0- | -1697 | -0- | 7882 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9270 | X | 7357 | -0- | -1913 | -0- | 7357 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9579 | X | 7549 | -0- | -2030 | -0- | 7549 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7874 | X | 7275 | -0- | -599 | -0- | 7275 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7366 | X | 6800 | -0- | -566 | -0- | 6800 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7874 | X | 7125 | -0- | -749 | -0- | 7125 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 21HH RRCID -> 261373 COMPL. DATE 01/05/2011 TOTAL DEPTH 10604 PERF.11185 - 15234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4639 | -0- | -259 | -0- | 4639 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4860 | X | 3961 | -0- | -899 | -0- | 3961 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5146 | X | 3686 | -0- | -1460 | -0- | 3686 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5146 | X | 3948 | -0- | -1198 | -0- | 3948 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4814 | X | 3568 | -0- | -1246 | -0- | 3568 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4650 | X | 3808 | -0- | -842 | -0- | 3808 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 30HH RRCID -> 261466 COMPL. DATE 02/07/2011 TOTAL DEPTH 11569 PERF.12052 - 16827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7192 | X | 6543 | -0- | -649 | -0- | 6543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6270 | X | 5607 | -0- | -663 | -0- | 5607 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6479 | X | 6213 | -0- | -266 | -0- | 6213 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6541 | X | 5971 | -0- | -570 | -0- | 5971 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6119 | X | 5216 | -0- | -903 | -0- | 5216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6541 | X | 4541 | -0- | -2000 | -0- | 4541 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL 5 WELL #: 25HH RRCID -> 262297 COMPL. DATE 12/06/2010 TOTAL DEPTH 11637 PERF.11963 - 16876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 51HH RRCID -> 262825 COMPL. DATE 06/07/2011 TOTAL DEPTH 10586 PERF.11118 - 16458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10613 | X | 10613 | -0- | -0- | -0- | 10613 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9962 | X | 9962 | -0- | -0- | -0- | 9962 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9751 | X | 9751 | -0- | -0- | -0- | 9751 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10602 | X | 9394 | -0- | -1208 | -0- | 9394 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9918 | X | 8562 | -0- | -1356 | -0- | 8562 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10602 | X | 8868 | -0- | -1734 | -0- | 8868 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 51HH RRCID -> 263332 COMPL. DATE 09/09/2011 TOTAL DEPTH 10540 PERF.11143 - 14741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6153 | X | 6153 | -0- | -0- | -0- | 6153 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6532 | X | 6532 | -0- | -0- | -0- | 6532 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6997 | X | 6997 | -0- | -0- | -0- | 6997 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6727 | X | 5944 | -0- | -783 | -0- | 5944 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6293 | X | 6102 | -0- | -191 | -0- | 6102 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6727 | X | 5520 | -0- | -1207 | -0- | 5520 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 12 WELL #: 16HH RRCID -> 263418 COMPL. DATE 09/09/2011 TOTAL DEPTH 10582 PERF.11137 - 14866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 2366 | -0- | -1664 | -0- | 2366 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 61 | -0- | -3779 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5611 | X | 913 | -0- | -4698 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5611 | X | 3816 | -0- | -1795 | -0- | 3816 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5249 | X | 7 | -0- | -5242 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2983 | X | 2983 | -0- | -0- | -0- | 2983 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 51HH RRCID -> 263440 COMPL. DATE 12/17/2011 TOTAL DEPTH 10579 PERF.11041 - 13861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12353 | X | 12353 | -0- | -0- | -0- | 12353 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7470 | X | 5532 | -0- | -1938 | -0- | 5532 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7719 | X | 2680 | -0- | -5039 | -0- | 2680 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7719 | X | 2562 | -0- | -5157 | -0- | 2562 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7221 | X | 328 | -0- | -6893 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7719 | X | 4255 | -0- | -3464 | -0- | 4255 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 54HH RRCID -> 263457 COMPL. DATE 12/29/2011 TOTAL DEPTH 10593 PERF.11053 - 15366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 4985 | -0- | -1060 | -0- | 4985 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5850 | X | 4724 | -0- | -1126 | -0- | 4724 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5859 | X | 4822 | -0- | -1037 | -0- | 4822 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5859 | X | 5045 | -0- | -814 | -0- | 5045 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5191 | X | 5092 | -0- | -99 | -0- | 5092 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5246 | X | 5246 | -0- | -0- | -0- | 5246 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 55HH RRCID -> 263458 COMPL. DATE 12/29/2011 TOTAL DEPTH 10508 PERF.10872 - 15642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7248 | X | 7248 | -0- | -0- | -0- | 7248 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7399 | X | 7399 | -0- | -0- | -0- | 7399 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7362 | X | 7362 | -0- | -0- | -0- | 7362 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7254 | X | 7199 | -0- | -55 | -0- | 7199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7163 | X | 6667 | -0- | -496 | -0- | 6667 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7657 | X | 6517 | -0- | -1140 | -0- | 6517 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 53HH RRCID -> 263555 COMPL. DATE 12/19/2011 TOTAL DEPTH 10526 PERF.10918 - 14659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10726 | X | 5005 | -0- | -5721 | -0- | 5005 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10380 | X | 2379 | -0- | -8001 | -0- | 2379 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10726 | X | -0- | -0- | -10726 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 10726 | X | 232 | -0- | -10494 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6641 | X | 6 | -0- | -6635 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4991 | X | 2025 | -0- | -2966 | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 52HH RRCID -> 263994 COMPL. DATE 12/19/2011 TOTAL DEPTH 10611 PERF.11087 - 14564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14468 | X | 14468 | -0- | -0- | -0- | 14468 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11310 | X | 7501 | -0- | -3809 | -0- | 7501 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11687 | X | 4713 | -0- | -6974 | -0- | 4713 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11687 | X | 4895 | -0- | -6792 | -0- | 4895 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10933 | X | 3251 | -0- | -7682 | -0- | 3251 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11687 | X | 3980 | -0- | -7707 | -0- | 3980 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 30HH RRCID -> 263999 COMPL. DATE 01/30/2012 TOTAL DEPTH 11535 PERF.11802 - 15967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 5157 | -0- | -733 | -0- | 5157 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5700 | X | 5079 | -0- | -621 | -0- | 5079 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5890 | X | 4977 | -0- | -913 | -0- | 4977 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5704 | X | 5064 | -0- | -640 | -0- | 5064 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5046 | X | 4628 | -0- | -418 | -0- | 4628 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5239 | X | 4864 | -0- | -375 | -0- | 4864 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 18 WELL #: 52HH RRCID -> 265008 COMPL. DATE 03/25/2012 TOTAL DEPTH 10647 PERF.10908 - 15137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3600 | -0- | -709 | -0- | 3600 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4170 | X | 3474 | -0- | -696 | -0- | 3474 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4309 | X | 3504 | -0- | -805 | -0- | 3504 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3906 | X | 3430 | -0- | -476 | -0- | 3430 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3369 | X | 3369 | -0- | -0- | -0- | 3369 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3596 | X | 3583 | -0- | -13 | -0- | 3583 | 3 | | | Y | -0- | | | | | -0- |

LETOURNEAU ET AL 5 WELL #: 24HH RRCID -> 265011 COMPL. DATE 02/13/2012 TOTAL DEPTH 11440 PERF.11705 - 16670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10106 | X | 9506 | -0- | -600 | -0- | 9506 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9780 | X | 8732 | -0- | -1048 | -0- | 8732 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10106 | X | 8598 | -0- | -1508 | -0- | 8598 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10106 | X | 8192 | -0- | -1914 | -0- | 8192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9396 | X | 7636 | -0- | -1760 | -0- | 7636 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9517 | X | 8018 | -0- | -1499 | -0- | 8018 | 3 | | | N | -0- | | | | | -0- |

CGU 18 WELL #: 53HH RRCID -> 265641 COMPL. DATE 03/25/2012 TOTAL DEPTH 10529 PERF.10813 - 14970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 4733 | -0- | -971 | -0- | 4733 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5520 | X | 5045 | -0- | -475 | -0- | 5045 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5456 | X | 5042 | -0- | -414 | -0- | 5042 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5301 | X | 4938 | -0- | -363 | -0- | 4938 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4872 | X | 4221 | -0- | -651 | -0- | 4221 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5208 | X | 3835 | -0- | -1373 | -0- | 3835 | 3 | | | Y | -0- | | | | | -0- |

LETOURNEAU GU 3 WELL #: 26HH RRCID -> 265832 COMPL. DATE 03/03/2012 TOTAL DEPTH 11448 PERF.11780 - 15741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4728 | -0- | -325 | -0- | 4728 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4800 | X | 3380 | -0- | -1420 | -0- | 3380 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4979 | X | 4979 | -0- | -0- | -0- | 4979 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4898 | X | 4429 | -0- | -469 | -0- | 4429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4437 | X | 3751 | -0- | -686 | -0- | 3751 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4991 | X | 4260 | -0- | -731 | -0- | 4260 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 56HH RRCID -> 265853 COMPL. DATE 12/29/2011 TOTAL DEPTH 10818 PERF. 0 - 15611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7223 | X | 6265 | -0- | -958 | -0- | 6265 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6810 | X | 5995 | -0- | -815 | -0- | 5995 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6851 | X | 5951 | -0- | -900 | -0- | 5951 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6758 | X | 5889 | -0- | -869 | -0- | 5889 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6206 | X | 5332 | -0- | -874 | -0- | 5332 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6262 | X | 5487 | -0- | -775 | -0- | 5487 | 3 | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 58HH RRCID -> 265854 COMPL. DATE 12/16/2011 TOTAL DEPTH 11099 PERF.11061 - 13822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13702 | X | 4600 | -0- | -9102 | -0- | 4600 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13260 | X | 3476 | -0- | -9784 | -0- | 3476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13640 | X | 1509 | -0- | -12131 | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 01 | 13051 | X | 1777 | -0- | -11274 | -0- | 1777 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12209 | X | 4497 | -0- | -7712 | -0- | 4497 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4588 | X | 2802 | -0- | -1786 | -0- | 2802 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 52HH RRCID -> 265855 COMPL. DATE 01/15/2012 TOTAL DEPTH 10651 PERF.10990 - 14791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8423 | X | 8423 | -0- | -0- | -0- | 8423 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8262 | X | 8262 | -0- | -0- | -0- | 8262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8479 | X | 8479 | -0- | -0- | -0- | 8479 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8432 | X | 7808 | -0- | -624 | -0- | 7808 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7975 | X | 6474 | -0- | -1501 | -0- | 6474 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8525 | X | 6642 | -0- | -1883 | -0- | 6642 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 18 WELL #: 51HH RRCID -> 265884 COMPL. DATE 03/21/2012 TOTAL DEPTH 10598 PERF.10853 - 15094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 3797 | -0- | -853 | -0- | 3797 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4470 | X | 3566 | -0- | -904 | -0- | 3566 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4495 | X | 3551 | -0- | -944 | -0- | 3551 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3937 | X | 3505 | -0- | -432 | -0- | 3505 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3625 | X | 3451 | -0- | -174 | -0- | 3451 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3782 | X | 3695 | -0- | -87 | -0- | 3695 | 3 | | | Y | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 18HH RRCID -> 265933 COMPL. DATE 05/24/2012 TOTAL DEPTH 11625 PERF.11910 - 18297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7967 | X | 6880 | -0- | -1087 | -0- | 6880 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7710 | X | 6501 | -0- | -1209 | -0- | 6501 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7967 | X | 6530 | -0- | -1437 | -0- | 6530 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7750 | X | 6119 | -0- | -1631 | -0- | 6119 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6728 | X | 3236 | -0- | -3492 | -0- | 3236 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6882 | X | 3426 | -0- | -3456 | -0- | 3426 | 3 | | | Y | -0- | | | | | -0- |

CGU 10 WELL #: 51HH RRCID -> 265936 COMPL. DATE 04/21/2012 TOTAL DEPTH 10647 PERF.10843 - 16061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10075 | X | 9813 | -0- | -262 | -0- | 9813 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9420 | X | 8255 | -0- | -1165 | -0- | 8255 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8405 | X | 8405 | -0- | -0- | -0- | 8405 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9827 | X | 7715 | -0- | -2112 | -0- | 7715 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9193 | X | 7258 | -0- | -1935 | -0- | 7258 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9827 | X | 7234 | -0- | -2593 | -0- | 7234 | 3 | | | Y | -0- | | | | | -0- |

CGU 9 WELL #: 52HH RRCID -> 265955 COMPL. DATE 04/04/2012 TOTAL DEPTH 10561 PERF.10797 - 15842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 4255 | -0- | -736 | -0- | 4255 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4560 | X | 3969 | -0- | -591 | -0- | 3969 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4681 | X | 3963 | -0- | -718 | -0- | 3963 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4278 | X | 4048 | -0- | -230 | -0- | 4048 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4002 | X | 3494 | -0- | -508 | -0- | 3494 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 4395 | X | 4395 | -0- | -0- | -0- | 4395 | 3 | | | Y | -0- | | | | | -0- |

CGU 9 WELL #: 53HH RRCID -> 265956 COMPL. DATE 04/04/2012 TOTAL DEPTH 10623 PERF.10840 - 15835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2432 | -0- | -668 | -0- | 2432 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2580 | X | 2262 | -0- | -318 | -0- | 2262 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2666 | X | 2452 | -0- | -214 | -0- | 2452 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2636 | X | 2636 | -0- | -0- | -0- | 2636 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2320 | X | 2141 | -0- | -179 | -0- | 2141 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 2498 | X | 2498 | -0- | -0- | -0- | 2498 | 3 | | | Y | -0- | | | | | -0- |

CGU 10 WELL #: 52HH RRCID -> 265972 COMPL. DATE 04/21/2012 TOTAL DEPTH 10530 PERF.10762 - 15930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7347 | X | 6133 | -0- | -1214 | -0- | 6133 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7110 | X | 5194 | -0- | -1916 | -0- | 5194 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7347 | X | 7138 | -0- | -209 | -0- | 7138 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7316 | X | 6831 | -0- | -485 | -0- | 6831 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6925 | X | 6925 | -0- | -0- | -0- | 6925 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7130 | X | 7043 | -0- | -87 | -0- | 7043 | 3 | | | Y | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 27HH RRCID -> 266728 COMPL. DATE 05/26/2012 TOTAL DEPTH 11490 PERF.11742 - 18512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10261 | X | 9097 | -0- | -1164 | -0- | 9097 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9780 | X | 8753 | -0- | -1027 | -0- | 8753 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9734 | X | 8870 | -0- | -864 | -0- | 8870 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9579 | X | 8831 | -0- | -748 | -0- | 8831 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8642 | X | 8385 | -0- | -257 | -0- | 8385 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9083 | X | 8173 | -0- | -910 | -0- | 8173 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LETOURNEAU GAS UNIT 7 WELL #: 51HH RRCID -> 266917 COMPL. DATE 01/30/2012 TOTAL DEPTH 11535 PERF.11802 - 15967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6510 | X | 6310 | -0- | -200 | -0- | 6310 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7530 | X | 6098 | -0- | -1432 | -0- | 6098 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7781 | X | 6065 | -0- | -1716 | -0- | 6065 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7781 | X | 5943 | -0- | -1838 | -0- | 5943 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6148 | X | 5573 | -0- | -575 | -0- | 5573 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6324 | X | 5759 | -0- | -565 | -0- | 5759 | 3 | | | Y | -0- | | | | | -0- |

CGU 10 WELL #: 54HH RRCID -> 267044 COMPL. DATE 06/06/2012 TOTAL DEPTH 10525 PERF.10804 - 15665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5611 | X | 5611 | -0- | -0- | -0- | 5611 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5460 | X | 5255 | -0- | -205 | -0- | 5255 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6014 | X | 5964 | -0- | -50 | -0- | 5964 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6014 | X | 5866 | -0- | -148 | -0- | 5866 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5626 | X | 5056 | -0- | -570 | -0- | 5056 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5952 | X | 5428 | -0- | -524 | -0- | 5428 | 3 | | | Y | -0- | | | | | -0- |

CGU 8 WELL #: 57HH RRCID -> 267164 COMPL. DATE 06/03/2012 TOTAL DEPTH 10531 PERF.10763 - 14848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5642 | X | 4863 | -0- | -779 | -0- | 4863 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5460 | X | 4564 | -0- | -896 | -0- | 4564 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5611 | X | 4634 | -0- | -977 | -0- | 4634 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5518 | X | 4647 | -0- | -871 | -0- | 4647 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5046 | X | 3954 | -0- | -1092 | -0- | 3954 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4867 | X | 4243 | -0- | -624 | -0- | 4243 | 3 | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 56HH RRCID -> 267267 COMPL. DATE 09/20/2012 TOTAL DEPTH 10545 PERF.10791 - 16104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7440 | X | 6222 | -0- | -1218 | -0- | 6222 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7110 | X | 5629 | -0- | -1481 | -0- | 5629 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7347 | X | 5492 | -0- | -1855 | -0- | 5492 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6541 | X | 2797 | -0- | -3744 | -0- | 2797 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6032 | X | 4310 | -0- | -1722 | -0- | 4310 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6231 | X | 1278 | -0- | -4953 | -0- | 1278 | 3 | | | Y | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 51HH RRCID -> 267380 COMPL. DATE 08/04/2012 TOTAL DEPTH 10582 PERF.10920 - 16066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6448 | X | 6189 | -0- | -259 | -0- | 6189 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5809 | X | 5809 | -0- | -0- | -0- | 5809 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6932 | X | 6932 | -0- | -0- | -0- | 6932 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6587 | X | 6587 | -0- | -0- | -0- | 6587 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6301 | X | 6301 | -0- | -0- | -0- | 6301 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6727 | X | 6208 | -0- | -519 | -0- | 6208 | 3 | | | Y | -0- | | | | | -0- |

CGU 10 WELL #: 53HH RRCID -> 267415 COMPL. DATE 06/06/2012 TOTAL DEPTH 10629 PERF.10915 - 17266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9951 | X | 8434 | -0- | -1517 | -0- | 8434 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9180 | X | 8183 | -0- | -997 | -0- | 8183 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8846 | X | 8846 | -0- | -0- | -0- | 8846 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8767 | X | 8767 | -0- | -0- | -0- | 8767 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7928 | X | 7928 | -0- | -0- | -0- | 7928 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8835 | X | 8339 | -0- | -496 | -0- | 8339 | 3 | | | Y | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 53HH RRCID -> 267416 COMPL. DATE 08/03/2012 TOTAL DEPTH 10607 PERF.10867 - 17391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3028 | X | 3028 | -0- | -0- | -0- | 3028 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2970 | X | 2867 | -0- | -103 | -0- | 2867 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3069 | X | 2866 | -0- | -203 | -0- | 2866 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3069 | X | 2801 | -0- | -268 | -0- | 2801 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2842 | X | 2596 | -0- | -246 | -0- | 2596 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3038 | X | 2545 | -0- | -493 | -0- | 2545 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

KYLE, J. R. -A- WELL #: 15HH RRCID -> 267417 COMPL. DATE 08/10/2012 TOTAL DEPTH 10561 PERF.10814 - 17254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9764 | X | 9764 | -0- | -0- | -0- | 9764 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9540 | X | 9201 | -0- | -339 | -0- | 9201 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9858 | X | 9384 | -0- | -474 | -0- | 9384 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9858 | X | 9225 | -0- | -633 | -0- | 9225 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9135 | X | 8304 | -0- | -831 | -0- | 8304 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9765 | X | 8454 | -0- | -1311 | -0- | 8454 | 3 | | | Y | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 52HH RRCID -> 267419 COMPL. DATE 08/07/2012 TOTAL DEPTH 10496 PERF.10788 - 17282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8432 | X | 8235 | -0- | -197 | -0- | 8235 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8160 | X | 7779 | -0- | -381 | -0- | 7779 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8432 | X | 7691 | -0- | -741 | -0- | 7691 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8432 | X | 7489 | -0- | -943 | -0- | 7489 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7743 | X | 7079 | -0- | -664 | -0- | 7079 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8246 | X | 7200 | -0- | -1046 | -0- | 7200 | 3 | | | Y | -0- | | | | | -0- |

CGU 9 WELL #: 51HH RRCID -> 267423 COMPL. DATE 03/24/2012 TOTAL DEPTH 10663 PERF.10943 - 16023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 2884 | -0- | -1053 | -0- | 2884 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3810 | X | 3530 | -0- | -280 | -0- | 3530 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3937 | X | 3581 | -0- | -356 | -0- | 3581 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3813 | X | 3480 | -0- | -333 | -0- | 3480 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3422 | X | 3028 | -0- | -394 | -0- | 3028 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3658 | X | 3330 | -0- | -328 | -0- | 3330 | 3 | | | Y | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 53HH RRCID -> 267449 COMPL. DATE 10/19/2012 TOTAL DEPTH 10456 PERF.10607 - 17307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16399 | X | 11651 | -0- | -4748 | -0- | 11651 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13170 | X | 11038 | -0- | -2132 | -0- | 11038 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 12431 | X | 11387 | -0- | -1044 | -0- | 11387 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12121 | X | 11164 | -0- | -957 | -0- | 11164 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11165 | X | 10371 | -0- | -794 | -0- | 10371 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 11656 | X | 11041 | -0- | -615 | -0- | 11041 | 3 | | | Y | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 16HH RRCID -> 267494 COMPL. DATE 08/04/2012 TOTAL DEPTH 10482 PERF.10765 - 15965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6851 | X | 6122 | -0- | -729 | -0- | 6122 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6630 | X | 5794 | -0- | -836 | -0- | 5794 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6758 | X | 6038 | -0- | -720 | -0- | 6038 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6758 | X | 5762 | -0- | -996 | -0- | 5762 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5916 | X | 5187 | -0- | -729 | -0- | 5187 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6107 | X | 4985 | -0- | -1122 | -0- | 4985 | 3 | | | Y | -0- | | | | | -0- |

CGU 14 WELL #: 52HH RRCID -> 267683 COMPL. DATE 08/27/2012 TOTAL DEPTH 10513 PERF.10941 - 16415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10044 | X | 8982 | -0- | -1062 | -0- | 8982 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9210 | X | 8664 | -0- | -546 | -0- | 8664 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9300 | X | 8815 | -0- | -485 | -0- | 8815 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9238 | X | 8691 | -0- | -547 | -0- | 8691 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8781 | X | 8781 | -0- | -0- | -0- | 8781 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 9470 | X | 9470 | -0- | -0- | -0- | 9470 | 3 | | | Y | -0- | | | | | -0- |

CGU 18 WELL #: 55HH RRCID -> 267685 COMPL. DATE 11/17/2012 TOTAL DEPTH 10637 PERF.10902 - 16815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10354 | X | 9100 | -0- | -1254 | -0- | 9100 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9780 | X | 8562 | -0- | -1218 | -0- | 8562 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9672 | X | 8864 | -0- | -808 | -0- | 8864 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9300 | X | 8681 | -0- | -619 | -0- | 8681 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8642 | X | 7968 | -0- | -674 | -0- | 7968 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9114 | X | 7833 | -0- | -1281 | -0- | 7833 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 9 WELL #: 55HH RRCID -> 267686 COMPL. DATE 11/17/2012 TOTAL DEPTH 10667 PERF.10980 - 16249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 4580 | -0- | -163 | -0- | 4580 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4590 | X | 4066 | -0- | -524 | -0- | 4066 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4743 | X | 4548 | -0- | -195 | -0- | 4548 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4588 | X | 4562 | -0- | -26 | -0- | 4562 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4292 | X | 4193 | -0- | -99 | -0- | 4193 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 4716 | X | 4716 | -0- | -0- | -0- | 4716 | 3 | | | Y | -0- | | | | | -0- |

CGU 17 WELL #: 51HH RRCID -> 267719 COMPL. DATE 10/20/2012 TOTAL DEPTH 10511 PERF.11496 - 17525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9641 | X | 9367 | -0- | -274 | -0- | 9367 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9139 | X | 9139 | -0- | -0- | -0- | 9139 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9393 | X | 9077 | -0- | -316 | -0- | 9077 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9393 | X | 8649 | -0- | -744 | -0- | 8649 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8845 | X | 8155 | -0- | -690 | -0- | 8155 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9455 | X | 8302 | -0- | -1153 | -0- | 8302 | 3 | | | Y | -0- | | | | | -0- |

CGU 23 WELL #: 53HH RRCID -> 267750 COMPL. DATE 10/30/2012 TOTAL DEPTH 10627 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7274 | X | 7274 | -0- | -0- | -0- | 7274 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6930 | X | 6559 | -0- | -371 | -0- | 6559 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7161 | X | 6062 | -0- | -1099 | -0- | 6062 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7285 | X | 7200 | -0- | -85 | -0- | 7200 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6815 | X | 5412 | -0- | -1403 | -0- | 5412 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7285 | X | 5488 | -0- | -1797 | -0- | 5488 | 3 | | | Y | -0- | | | | | -0- |

CGU 6 WELL #: 52HH RRCID -> 267782 COMPL. DATE 02/04/2013 TOTAL DEPTH 10608 PERF.10892 - 18255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12710 | X | 12533 | -0- | -177 | -0- | 12533 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 12120 | X | 11973 | -0- | -147 | -0- | 11973 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 12524 | X | 11994 | -0- | -530 | -0- | 11994 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12524 | X | 11969 | -0- | -555 | -0- | 11969 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11716 | X | 10990 | -0- | -726 | -0- | 10990 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12524 | X | 11701 | -0- | -823 | -0- | 11701 | 3 | | | Y | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 51HH RRCID -> 267829 COMPL. DATE 10/19/2012 TOTAL DEPTH 10420 PERF.10724 - 15773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9052 | X | 7514 | -0- | -1538 | -0- | 7514 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7620 | X | 6775 | -0- | -845 | -0- | 6775 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7874 | X | 7062 | -0- | -812 | -0- | 7062 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7812 | X | 7329 | -0- | -483 | -0- | 7329 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7076 | X | 6701 | -0- | -375 | -0- | 6701 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7502 | X | 7064 | -0- | -438 | -0- | 7064 | 3 | | | Y | -0- | | | | | -0- |

CGU 23 WELL #: 54HH RRCID -> 267861 COMPL. DATE 10/30/2012 TOTAL DEPTH 10741 PERF.10934 - 15821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4571 | -0- | -327 | -0- | 4571 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4800 | X | 4408 | -0- | -392 | -0- | 4408 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4960 | X | 4609 | -0- | -351 | -0- | 4609 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4960 | X | 4708 | -0- | -252 | -0- | 4708 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4437 | X | 4119 | -0- | -318 | -0- | 4119 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4619 | X | 4119 | -0- | -500 | -0- | 4119 | 3 | | | Y | -0- | | | | | -0- |

CGU 6 WELL #: 51HH RRCID -> 267901 COMPL. DATE 09/22/2012 TOTAL DEPTH 10587 PERF.10801 - 17150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11501 | X | 9735 | -0- | -1766 | -0- | 9735 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10950 | X | 8595 | -0- | -2355 | -0- | 8595 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11315 | X | 9234 | -0- | -2081 | -0- | 9234 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10602 | X | 9400 | -0- | -1202 | -0- | 9400 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9918 | X | 9334 | -0- | -584 | -0- | 9334 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 9947 | X | 9947 | -0- | -0- | -0- | 9947 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 14 WELL #: 51HH RRCID -> 267902 COMPL. DATE 08/28/2012 TOTAL DEPTH 10649 PERF.11298 - 16898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12338 | X | 8944 | -0- | -3394 | -0- | 8944 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9660 | X | 8441 | -0- | -1219 | -0- | 8441 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9579 | X | 8560 | -0- | -1019 | -0- | 8560 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9300 | X | 7251 | -0- | -2049 | -0- | 7251 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8526 | X | 2777 | -0- | -5749 | -0- | 2777 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8959 | X | 3526 | -0- | -5433 | -0- | 3526 | 3 | | | Y | -0- | | | | | -0- |

CGU 9 WELL #: 54HH RRCID -> 267914 COMPL. DATE 11/17/2012 TOTAL DEPTH 10578 PERF.11012 - 16245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 | X | 5184 | -0- | -768 | -0- | 5184 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5578 | X | 5578 | -0- | -0- | -0- | 5578 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5417 | X | 5417 | -0- | -0- | -0- | 5417 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5648 | X | 5648 | -0- | -0- | -0- | 5648 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5394 | X | 5076 | -0- | -318 | -0- | 5076 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5766 | X | 5354 | -0- | -412 | -0- | 5354 | 3 | | | Y | -0- | | | | | -0- |

CGU 18 WELL #: 54HH RRCID -> 267918 COMPL. DATE 11/17/2012 TOTAL DEPTH 10542 PERF.10747 - 16708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7781 | X | 7630 | -0- | -151 | -0- | 7630 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7530 | X | 6946 | -0- | -584 | -0- | 6946 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7781 | X | 7058 | -0- | -723 | -0- | 7058 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8097 | X | 8097 | -0- | -0- | -0- | 8097 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9937 | X | 9937 | -0- | -0- | -0- | 9937 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 10563 | X | 10563 | -0- | -0- | -0- | 10563 | 3 | | | Y | -0- | | | | | -0- |

CGU 6 WELL #: 53HH RRCID -> 267953 COMPL. DATE 02/04/2013 TOTAL DEPTH 10472 PERF.10776 - 17147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11346 | X | 10927 | -0- | -419 | -0- | 10927 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10980 | X | 10373 | -0- | -607 | -0- | 10373 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11315 | X | 10367 | -0- | -948 | -0- | 10367 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 11067 | X | 10057 | -0- | -1010 | -0- | 10057 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10353 | X | 9247 | -0- | -1106 | -0- | 9247 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10912 | X | 9639 | -0- | -1273 | -0- | 9639 | 3 | | | Y | -0- | | | | | -0- |

CGU 6 WELL #: 54HH RRCID -> 267955 COMPL. DATE 02/04/2013 TOTAL DEPTH 10586 PERF.10881 - 17338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13423 | X | 12692 | -0- | -731 | -0- | 12692 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 12990 | X | 12013 | -0- | -977 | -0- | 12013 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13299 | X | 12119 | -0- | -1180 | -0- | 12119 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12803 | X | 11859 | -0- | -944 | -0- | 11859 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11861 | X | 10860 | -0- | -1001 | -0- | 10860 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12679 | X | 11460 | -0- | -1219 | -0- | 11460 | 3 | | | Y | -0- | | | | | -0- |

CGU 6 WELL #: 55HH RRCID -> 267960 COMPL. DATE 09/22/2012 TOTAL DEPTH 10612 PERF.10817 - 15891

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10540 | X | 9259 | -0- | -1281 | -0- | 9259 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9960 | X | 8348 | -0- | -1612 | -0- | 8348 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10292 | X | 8869 | -0- | -1423 | -0- | 8869 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9982 | X | 8978 | -0- | -1004 | -0- | 8978 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9251 | X | 8013 | -0- | -1238 | -0- | 8013 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9269 | X | 8481 | -0- | -788 | -0- | 8481 | 3 | | | Y | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 52HH RRCID -> 268142 COMPL. DATE 10/20/2012 TOTAL DEPTH 10537 PERF.10633 - 17273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15996 | X | 11445 | -0- | -4551 | -0- | 11445 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 15480 | X | 11081 | -0- | -4399 | -0- | 11081 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14167 | X | 10658 | -0- | -3509 | -0- | 10658 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12927 | X | 10931 | -0- | -1996 | -0- | 10931 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11455 | X | 10125 | -0- | -1330 | -0- | 10125 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 11439 | X | 10652 | -0- | -787 | -0- | 10652 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
PRIESTLY HOLMES UNIT WELL #: 51HH RRCID -> 268255 COMPL. DATE 10/01/2012 TOTAL DEPTH 10476 PERF.10678 - 15023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6975 | X | 6746 | -0- | -229 | -0- | 6746 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6810 | X | 6474 | -0- | -336 | -0- | 6474 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7037 | X | 6617 | -0- | -420 | -0- | 6617 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7037 | X | 6508 | -0- | -529 | -0- | 6508 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6322 | X | 5868 | -0- | -454 | -0- | 5868 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6758 | X | 5981 | -0- | -777 | -0- | 5981 | 3 | | | Y | -0- | | | | | -0- |

CGU 16 WELL #: 52HH RRCID -> 268278 COMPL. DATE 10/20/2012 TOTAL DEPTH 10679 PERF.10841 - 15466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13293 | X | 13293 | -0- | -0- | -0- | 13293 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14402 | X | 14402 | -0- | -0- | -0- | 14402 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13609 | X | 13484 | -0- | -125 | -0- | 13484 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 13609 | X | 13295 | -0- | -314 | -0- | 13295 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 13920 | X | 12100 | -0- | -1820 | -0- | 12100 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14880 | X | 12672 | -0- | -2208 | -0- | 12672 | 3 | | | Y | -0- | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 52HH RRCID -> 268279 COMPL. DATE 09/30/2012 TOTAL DEPTH 10553 PERF.10678 - 15023

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5022 | X | 4887 | -0- | -135 | -0- | 4887 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4860 | X | 4549 | -0- | -311 | -0- | 4549 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5022 | X | 4801 | -0- | -221 | -0- | 4801 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4898 | X | 4605 | -0- | -293 | -0- | 4605 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4582 | X | 4086 | -0- | -496 | -0- | 4086 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4898 | X | 4322 | -0- | -576 | -0- | 4322 | 3 | | | Y | -0- | | | | | -0- |

CGU 19 WELL #: 53HH RRCID -> 268281 COMPL. DATE 01/24/2013 TOTAL DEPTH 10657 PERF.10961 - 16198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10633 | X | 9120 | -0- | -1513 | -0- | 9120 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9990 | X | 8476 | -0- | -1514 | -0- | 8476 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10075 | X | 8496 | -0- | -1579 | -0- | 8496 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9951 | X | 8725 | -0- | -1226 | -0- | 8725 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8526 | X | 8073 | -0- | -453 | -0- | 8073 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9114 | X | 8515 | -0- | -599 | -0- | 8515 | 3 | | | Y | -0- | | | | | -0- |

CGU 23 WELL #: 52HH RRCID -> 268282 COMPL. DATE 10/26/2012 TOTAL DEPTH 10749 PERF.11020 - 15880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CGU 19 WELL #: 52HH RRCID -> 268284 COMPL. DATE 01/24/2013 TOTAL DEPTH 10535 PERF.10744 - 15659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8153 | X | 7164 | -0- | -989 | -0- | 7164 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7890 | X | 7078 | -0- | -812 | -0- | 7078 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8345 | X | 8345 | -0- | -0- | -0- | 8345 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7884 | X | 7884 | -0- | -0- | -0- | 7884 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7279 | X | 6361 | -0- | -918 | -0- | 6361 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8339 | X | 7857 | -0- | -482 | -0- | 7857 | 3 | | | Y | -0- | | | | | -0- |

CGU 19 WELL #: 51HH RRCID -> 268338 COMPL. DATE 01/24/2013 TOTAL DEPTH 10638 PERF.10862 - 15699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10416 | X | 9819 | -0- | -597 | -0- | 9819 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9870 | X | 9273 | -0- | -597 | -0- | 9273 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10044 | X | 9505 | -0- | -539 | -0- | 9505 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9920 | X | 9309 | -0- | -611 | -0- | 9309 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9280 | X | 8643 | -0- | -637 | -0- | 8643 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9827 | X | 9233 | -0- | -594 | -0- | 9233 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 17 WELL #: 52HH RRCID -> 268870 COMPL. DATE 01/30/2013 TOTAL DEPTH 10596 PERF.10965 - 16135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9238 | X | 8113 | -0- | -1125 | -0- | 8113 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8940 | X | 7343 | -0- | -1597 | -0- | 7343 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8928 | X | 7901 | -0- | -1027 | -0- | 7901 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8525 | X | 7726 | -0- | -799 | -0- | 7726 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7627 | X | 6396 | -0- | -1231 | -0- | 6396 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8122 | X | 7182 | -0- | -940 | -0- | 7182 | 3 | | | Y | -0- | | | | | -0- |

CGU 14 WELL #: 55HH RRCID -> 268873 COMPL. DATE 03/27/2013 TOTAL DEPTH 10582 PERF.10797 - 15401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13516 | X | 12430 | -0- | -1086 | -0- | 12430 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13080 | X | 11412 | -0- | -1668 | -0- | 11412 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13485 | X | 12538 | -0- | -947 | -0- | 12538 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12865 | X | 12453 | -0- | -412 | -0- | 12453 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11803 | X | 11014 | -0- | -789 | -0- | 11014 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12524 | X | 11219 | -0- | -1305 | -0- | 11219 | 3 | | | Y | -0- | | | | | -0- |

CGU 17 WELL #: 54HH RRCID -> 268924 COMPL. DATE 01/30/2013 TOTAL DEPTH 10588 PERF.10969 - 15704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8153 | X | 7950 | -0- | -203 | -0- | 7950 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7770 | X | 7555 | -0- | -215 | -0- | 7555 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8122 | X | 7765 | -0- | -357 | -0- | 7765 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8122 | X | 7484 | -0- | -638 | -0- | 7484 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7598 | X | 6470 | -0- | -1128 | -0- | 6470 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7936 | X | 6686 | -0- | -1250 | -0- | 6686 | 3 | | | Y | -0- | | | | | -0- |

CGU 17 WELL #: 53HH RRCID -> 268925 COMPL. DATE 01/30/2013 TOTAL DEPTH 10522 PERF.10790 - 15946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8184 | X | 7037 | -0- | -1147 | -0- | 7037 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7440 | X | 6436 | -0- | -1004 | -0- | 6436 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7440 | X | 6459 | -0- | -981 | -0- | 6459 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7130 | X | 6816 | -0- | -314 | -0- | 6816 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6612 | X | 5376 | -0- | -1236 | -0- | 5376 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7037 | X | 5943 | -0- | -1094 | -0- | 5943 | 3 | | | Y | -0- | | | | | -0- |

CGU 20 WELL #: 51HH RRCID -> 269456 COMPL. DATE 04/09/2013 TOTAL DEPTH 10647 PERF.10976 - 14386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7812 | X | 7624 | -0- | -188 | -0- | 7624 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7800 | X | 7259 | -0- | -541 | -0- | 7259 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8060 | X | 8000 | -0- | -60 | -0- | 8000 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8060 | X | 7358 | -0- | -702 | -0- | 7358 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7540 | X | 6124 | -0- | -1416 | -0- | 6124 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7998 | X | 7141 | -0- | -857 | -0- | 7141 | 3 | | | Y | -0- | | | | | -0- |

CGU 20 WELL #: 55HH RRCID -> 269460 COMPL. DATE 04/09/2013 TOTAL DEPTH 10587 PERF.10828 - 14931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6415 | X | 6415 | -0- | -0- | -0- | 6415 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6330 | X | 6070 | -0- | -260 | -0- | 6070 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6541 | X | 6320 | -0- | -221 | -0- | 6320 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6541 | X | 6539 | -0- | -2 | -0- | 6539 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6119 | X | 5317 | -0- | -802 | -0- | 5317 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6417 | X | 6101 | -0- | -316 | -0- | 6101 | 3 | | | Y | -0- | | | | | -0- |

CGU 20 WELL #: 56HH RRCID -> 269461 COMPL. DATE 04/09/2013 TOTAL DEPTH 10495 PERF.10702 - 14146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 2507 | -0- | -872 | -0- | 2507 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2790 | X | 2567 | -0- | -223 | -0- | 2567 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2883 | X | 2456 | -0- | -427 | -0- | 2456 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2883 | X | 2406 | -0- | -477 | -0- | 2406 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2552 | X | 1931 | -0- | -621 | -0- | 1931 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2666 | X | 1976 | -0- | -690 | -0- | 1976 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 20 WELL #: 57HH RRCID -> 269462 COMPL. DATE 04/09/2013 TOTAL DEPTH 10598 PERF.10823 - 14330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10664 | X | 10162 | -0- | -502 | -0- | 10162 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10320 | X | 8795 | -0- | -1525 | -0- | 8795 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10416 | X | 9304 | -0- | -1112 | -0- | 9304 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10416 | X | 8669 | -0- | -1747 | -0- | 8669 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9744 | X | 8404 | -0- | -1340 | -0- | 8404 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10168 | X | 8836 | -0- | -1332 | -0- | 8836 | 3 | | | Y | -0- | | | | | -0- |

CGU 20 WELL #: 52HH RRCID -> 269493 COMPL. DATE 04/09/2013 TOTAL DEPTH 10483 PERF.10884 - 15086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 4631 | -0- | -1414 | -0- | 4631 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5850 | X | 2984 | -0- | -2866 | -0- | 2984 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6045 | X | 3206 | -0- | -2839 | -0- | 3204 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 01 | 5890 | X | 5250 | -0- | -640 | -0- | 5250 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4901 | X | 4875 | -0- | -26 | -0- | 4875 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 5066 | X | 5066 | -0- | -0- | -0- | 5066 | 3 | | | Y | -0- | | | | | -0- |

CGU 14 WELL #: 56HH RRCID -> 269897 COMPL. DATE 03/27/2013 TOTAL DEPTH 10477 PERF.10723 - 15840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10075 | X | 8478 | -0- | -1597 | -0- | 8478 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9270 | X | 7440 | -0- | -1830 | -0- | 7440 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9145 | X | 8043 | -0- | -1102 | -0- | 8043 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9083 | X | 8514 | -0- | -569 | -0- | 8514 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8410 | X | 7086 | -0- | -1324 | -0- | 7086 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8463 | X | 7489 | -0- | -974 | -0- | 7489 | 3 | | | Y | -0- | | | | | -0- |

CGU 5 WELL #: 51HH RRCID -> 270296 COMPL. DATE 04/20/2013 TOTAL DEPTH 10544 PERF.10833 - 16599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9114 | X | 6835 | -0- | -2279 | -0- | 6835 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8310 | X | 6755 | -0- | -1555 | -0- | 6755 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8339 | X | 5653 | -0- | -2686 | -0- | 5653 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8184 | X | 2993 | -0- | -5191 | -0- | 2993 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7656 | X | 3164 | -0- | -4492 | -0- | 3164 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6975 | X | 981 | -0- | -5994 | -0- | 981 | 3 | | | Y | -0- | | | | | -0- |

CGU 5 WELL #: 53HH RRCID -> 270318 COMPL. DATE 04/19/2013 TOTAL DEPTH 10537 PERF.10910 - 16701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8804 | X | 7032 | -0- | -1772 | -0- | 7032 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8460 | X | 7328 | -0- | -1132 | -0- | 7328 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8494 | X | 7737 | -0- | -757 | -0- | 7737 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7037 | X | 6520 | -0- | -517 | -0- | 6520 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7076 | X | 6188 | -0- | -888 | -0- | 6188 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7750 | X | 7699 | -0- | -51 | -0- | 7699 | 3 | | | Y | -0- | | | | | -0- |

CGU 24 WELL #: 52HH RRCID -> 270454 COMPL. DATE 03/23/2013 TOTAL DEPTH 10678 PERF.10949 - 15053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8246 | X | 6860 | -0- | -1386 | -0- | 6860 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7980 | X | 6561 | -0- | -1419 | -0- | 6561 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8246 | X | 6642 | -0- | -1604 | -0- | 6642 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7347 | X | 6583 | -0- | -764 | -0- | 6583 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7288 | X | 7288 | -0- | -0- | -0- | 7288 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6851 | X | 6588 | -0- | -263 | -0- | 6588 | 3 | | | Y | -0- | | | | | -0- |

CGU 24 WELL #: 51HH RRCID -> 270462 COMPL. DATE 03/23/2013 TOTAL DEPTH 10804 PERF.10907 - 15532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10943 | X | 10270 | -0- | -673 | -0- | 10270 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10590 | X | 9758 | -0- | -832 | -0- | 9758 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10943 | X | 9304 | -0- | -1639 | -0- | 9304 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10819 | X | 9426 | -0- | -1393 | -0- | 9426 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10121 | X | 6719 | -0- | -3402 | -0- | 6719 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10261 | X | 10242 | -0- | -19 | -0- | 10242 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 5 WELL #: 52HH RRCID -> 270475 COMPL. DATE 04/18/2013 TOTAL DEPTH 10648 PERF.11060 - 16594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11904 | X | 11144 | -0- | -760 | -0- | 11144 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 11520 | X | 10560 | -0- | -960 | -0- | 10560 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11408 | X | 10626 | -0- | -782 | -0- | 10626 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 11346 | X | 10542 | -0- | -804 | -0- | 10542 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10793 | X | 10793 | -0- | -0- | -0- | 10793 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 12355 | X | 12355 | -0- | -0- | -0- | 12355 | 3 | | | Y | -0- | | | | | -0- |

HANCOCK, J. F. GAS UNIT WELL #: 20HH RRCID -> 270793 COMPL. DATE 05/10/2013 TOTAL DEPTH 10454 PERF.10888 - 15516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8742 | X | 7825 | -0- | -917 | -0- | 7825 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8460 | X | 8277 | -0- | -183 | -0- | 8277 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8742 | X | 8235 | -0- | -507 | -0- | 8235 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8742 | X | 8265 | -0- | -477 | -0- | 8265 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8033 | X | 7208 | -0- | -825 | -0- | 7208 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8556 | X | 5302 | -0- | -3254 | -0- | 5302 | 3 | | | Y | -0- | | | | | -0- |

WILLIAMS-WALL GAS UNIT WELL #: 81HH RRCID -> 270810 COMPL. DATE 03/19/2013 TOTAL DEPTH 10186 PERF.10306 - 16092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9951 | X | 9065 | -0- | -886 | -0- | 9065 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9480 | X | 8757 | -0- | -723 | -0- | 8757 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9579 | X | 8907 | -0- | -672 | -0- | 8907 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9362 | X | 8664 | -0- | -698 | -0- | 8664 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8758 | X | 8393 | -0- | -365 | -0- | 8393 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9052 | X | 8783 | -0- | -269 | -0- | 8783 | 3 | | | N | -0- | | | | | -0- |

HANCOCK, J. F. GAS UNIT WELL #: 52HH RRCID -> 271000 COMPL. DATE 05/10/2013 TOTAL DEPTH 10551 PERF.10815 - 15719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19428 | X | 19428 | -0- | -0- | -0- | 19428 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 18735 | X | 18735 | -0- | -0- | -0- | 18735 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 21156 | X | 21156 | -0- | -0- | -0- | 21156 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 15128 | X | 10685 | -0- | -4443 | -0- | 10685 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14152 | X | 12555 | -0- | -1597 | -0- | 12555 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 15128 | X | 9035 | -0- | -6093 | -0- | 9035 | 3 | | | Y | -0- | | | | | -0- |

CGU 11 WELL #: 53HH RRCID -> 271287 COMPL. DATE 07/22/2013 TOTAL DEPTH 10536 PERF.10935 - 17487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19437 | X | 16145 | -0- | -3292 | -0- | 16145 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 18720 | X | 15706 | -0- | -3014 | -0- | 15706 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 19344 | X | 15721 | -0- | -3623 | -0- | 15721 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 19344 | X | 14882 | -0- | -4462 | -0- | 14882 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 16588 | X | 15293 | -0- | -1295 | -0- | 15293 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 16928 | X | 16928 | -0- | -0- | -0- | 16928 | 3 | | | Y | -0- | | | | | -0- |

CGU 11 WELL #: 51HH RRCID -> 271328 COMPL. DATE 07/21/2013 TOTAL DEPTH 10543 PERF.11032 - 17177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15035 | X | 10327 | -0- | -4708 | -0- | 10327 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14550 | X | 11019 | -0- | -3531 | -0- | 11019 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 15035 | X | 14165 | -0- | -870 | -0- | 14165 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14725 | X | 13180 | -0- | -1545 | -0- | 13180 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11115 | X | 11115 | -0- | -0- | -0- | 11114 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 14167 | X | 7633 | -0- | -6534 | -0- | 7633 | 3 | | | Y | -0- | | | | | -0- |

CGU 24 WELL #: 53HH RRCID -> 271354 COMPL. DATE 08/13/2013 TOTAL DEPTH 10764 PERF.11052 - 16007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8556 | X | 8130 | -0- | -426 | -0- | 8130 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8280 | X | 7864 | -0- | -416 | -0- | 7864 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8556 | X | 7790 | -0- | -766 | -0- | 7790 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8494 | X | 7928 | -0- | -566 | -0- | 7928 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7917 | X | 6903 | -0- | -1014 | -0- | 6903 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8122 | X | 6970 | -0- | -1152 | -0- | 6970 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 24 WELL #: 55HH RRCID -> 271359 COMPL. DATE 08/13/2013 TOTAL DEPTH 10783 PERF.10955 - 16075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8041 | X | 8041 | -0- | -0- | -0- | 8041 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8400 | X | 6351 | -0- | -2049 | -0- | 6351 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8680 | X | 8236 | -0- | -444 | -0- | 8236 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8680 | X | 7940 | -0- | -740 | -0- | 7940 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7859 | X | 7108 | -0- | -751 | -0- | 7108 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8246 | X | 7558 | -0- | -688 | -0- | 7558 | 3 | | | Y | -0- | | | | | -0- |

CGU 23 WELL #: 57HH RRCID -> 271360 COMPL. DATE 07/21/2013 TOTAL DEPTH 10589 PERF.10798 - 15762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7323 | X | 7323 | -0- | -0- | -0- | 7323 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6930 | X | 6880 | -0- | -50 | -0- | 6880 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7781 | X | 6982 | -0- | -799 | -0- | 6982 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7781 | X | 6862 | -0- | -919 | -0- | 6862 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7279 | X | 5913 | -0- | -1366 | -0- | 5913 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7316 | X | 6138 | -0- | -1178 | -0- | 6138 | 3 | | | Y | -0- | | | | | -0- |

CGU 23 WELL #: 55HH RRCID -> 271361 COMPL. DATE 07/21/2013 TOTAL DEPTH 10583 PERF.11000 - 15882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6758 | X | 6492 | -0- | -266 | -0- | 6492 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6540 | X | 6190 | -0- | -350 | -0- | 6190 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6603 | X | 6483 | -0- | -120 | -0- | 6483 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6603 | X | 5604 | -0- | -999 | -0- | 5604 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6177 | X | 5871 | -0- | -306 | -0- | 5871 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6479 | X | 6231 | -0- | -248 | -0- | 6231 | 3 | | | Y | -0- | | | | | -0- |

CGU 23 WELL #: 56HH RRCID -> 271362 COMPL. DATE 07/21/2013 TOTAL DEPTH 10721 PERF.11015 - 15462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 | X | 5763 | -0- | -437 | -0- | 5763 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6000 | X | 5111 | -0- | -889 | -0- | 5111 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6200 | X | 5258 | -0- | -942 | -0- | 5258 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6076 | X | 4190 | -0- | -1886 | -0- | 4190 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5423 | X | 4234 | -0- | -1189 | -0- | 4234 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5766 | X | 5217 | -0- | -549 | -0- | 5217 | 3 | | | Y | -0- | | | | | -0- |

CGU 11 WELL #: 52HH RRCID -> 271882 COMPL. DATE 07/22/2013 TOTAL DEPTH 10436 PERF.11060 - 17198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20770 | X | 17840 | -0- | -2930 | -0- | 17840 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 20100 | X | 15999 | -0- | -4101 | -0- | 15999 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 20398 | X | 16555 | -0- | -3843 | -0- | 16555 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 20398 | X | 16270 | -0- | -4128 | -0- | 16270 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 18473 | X | 15836 | -0- | -2637 | -0- | 15836 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17825 | X | 16798 | -0- | -1027 | -0- | 16798 | 3 | | | Y | -0- | | | | | -0- |

CGU 27 WELL #: 53HH RRCID -> 271885 COMPL. DATE 09/10/2013 TOTAL DEPTH 10625 PERF.10997 - 15741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14136 | X | 12694 | -0- | -1442 | -0- | 12694 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13680 | X | 11668 | -0- | -2012 | -0- | 11668 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14136 | X | 11570 | -0- | -2566 | -0- | 11570 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 13578 | X | 12583 | -0- | -995 | -0- | 12583 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 12702 | X | 11268 | -0- | -1434 | -0- | 11268 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12679 | X | 12497 | -0- | -182 | -0- | 12497 | 3 | | | Y | -0- | | | | | -0- |

CGU 13 WELL #: 53HH RRCID -> 272000 COMPL. DATE 12/02/2013 TOTAL DEPTH 10468 PERF.11031 - 16360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13795 | X | 12015 | -0- | -1780 | -0- | 12015 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 12840 | X | 11335 | -0- | -1505 | -0- | 11335 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13082 | X | 11368 | -0- | -1714 | -0- | 11368 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12586 | X | 11522 | -0- | -1064 | -0- | 11522 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11774 | X | 10347 | -0- | -1427 | -0- | 10347 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12028 | X | 10947 | -0- | -1081 | -0- | 10947 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 13 WELL #: 55HH RRCID -> 272024 COMPL. DATE 01/02/2014 TOTAL DEPTH 10450 PERF.10808 - 16286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8517 | X | 8517 | -0- | -0- | -0- | 8517 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9180 | X | 7927 | -0- | -1253 | -0- | 7927 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10075 | X | 6190 | -0- | -3885 | -0- | 6190 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10075 | X | 7235 | -0- | -2840 | -0- | 7235 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9425 | X | 7350 | -0- | -2075 | -0- | 7350 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8525 | X | 7927 | -0- | -598 | -0- | 7927 | 3 | | | Y | -0- | | | | | -0- |

CGU 27 WELL #: 55HH RRCID -> 272101 COMPL. DATE 08/25/2013 TOTAL DEPTH 10608 PERF.11012 - 16523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9052 | X | -0- | -0- | -9052 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 11331 | X | 11331 | -0- | -0- | -0- | 11331 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 12341 | X | 12341 | -0- | -0- | -0- | 12341 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7342 | X | 7342 | -0- | -0- | -0- | 7342 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10962 | X | 6234 | -0- | -4728 | -0- | 6234 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 11718 | X | 6274 | -0- | -5444 | -0- | 6274 | 3 | | | Y | -0- | | | | | -0- |

KYLE, J. R. -A- WELL #: 81HH RRCID -> 272221 COMPL. DATE 11/13/2013 TOTAL DEPTH 10058 PERF.10307 - 16658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8246 | X | 7921 | -0- | -325 | -0- | 7921 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7920 | X | 7541 | -0- | -379 | -0- | 7541 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8184 | X | 7685 | -0- | -499 | -0- | 7685 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8184 | X | 7507 | -0- | -677 | -0- | 7507 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7511 | X | 6931 | -0- | -580 | -0- | 6931 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7936 | X | 7072 | -0- | -864 | -0- | 7072 | 3 | | | Y | -0- | | | | | -0- |

CGU 24 WELL #: 54HH RRCID -> 272517 COMPL. DATE 08/13/2013 TOTAL DEPTH 10640 PERF.10838 - 15355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 4540 | -0- | -947 | -0- | 4540 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5100 | X | 4140 | -0- | -960 | -0- | 4140 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4619 | X | 4124 | -0- | -495 | -0- | 4124 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4619 | X | 3663 | -0- | -956 | -0- | 3663 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4321 | X | 3215 | -0- | -1106 | -0- | 3215 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 4526 | X | 3547 | -0- | -979 | -0- | 3547 | 3 | | | Y | -0- | | | | | -0- |

CGU 4 WELL #: 53HH RRCID -> 272550 COMPL. DATE 10/20/2013 TOTAL DEPTH 10545 PERF.10814 - 17470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15748 | X | 13752 | -0- | -1996 | -0- | 13752 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14790 | X | 13083 | -0- | -1707 | -0- | 13083 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14942 | X | 13260 | -0- | -1682 | -0- | 13260 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14415 | X | 13017 | -0- | -1398 | -0- | 13017 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 13166 | X | 12230 | -0- | -936 | -0- | 12230 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 13764 | X | 12883 | -0- | -881 | -0- | 12883 | 3 | | | Y | -0- | | | | | -0- |

KYLE, J.R. -A- WELL #: 82HH RRCID -> 272562 COMPL. DATE 11/13/2013 TOTAL DEPTH 10130 PERF.10407 - 16766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8525 | X | 8309 | -0- | -216 | -0- | 8309 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8550 | X | 7877 | -0- | -673 | -0- | 7877 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8835 | X | 7755 | -0- | -1080 | -0- | 7755 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8835 | X | 7726 | -0- | -1109 | -0- | 7726 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8091 | X | 7503 | -0- | -588 | -0- | 7503 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8308 | X | 8036 | -0- | -272 | -0- | 8036 | 3 | | | Y | -0- | | | | | -0- |

CGU 23 WELL #: 51HH RRCID -> 272593 COMPL. DATE 11/21/2013 TOTAL DEPTH 10653 PERF.10881 - 14991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11780 | X | 10759 | -0- | -1021 | -0- | 10759 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 11400 | X | 10294 | -0- | -1106 | -0- | 10294 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11780 | X | 10551 | -0- | -1229 | -0- | 10551 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 11284 | X | 9721 | -0- | -1563 | -0- | 9721 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10179 | X | 9628 | -0- | -551 | -0- | 9628 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10757 | X | 10110 | -0- | -647 | -0- | 10110 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 27 WELL #: 54HH RRCID -> 272603 COMPL. DATE 08/25/2013 TOTAL DEPTH 10700 PERF.11027 - 16464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11072 | X | 11072 | -0- | -0- | -0- | 11072 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9660 | X | 7148 | -0- | -2512 | -0- | 7148 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11098 | X | 8271 | -0- | -2827 | -0- | 8271 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 11098 | X | 8219 | -0- | -2879 | -0- | 8219 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10382 | X | 7458 | -0- | -2924 | -0- | 7458 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 11067 | X | 7741 | -0- | -3326 | -0- | 7741 | 3 | | | Y | -0- | | | | | -0- |

CGU 4 WELL #: 52HH RRCID -> 272604 COMPL. DATE 10/18/2013 TOTAL DEPTH 10640 PERF.10905 - 17588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25978 | X | 23011 | -0- | -2967 | -0- | 23011 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 24540 | X | 22038 | -0- | -2502 | -0- | 22038 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 24738 | X | 22563 | -0- | -2175 | -0- | 22563 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 23901 | X | 21948 | -0- | -1953 | -0- | 21948 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 21663 | X | 20527 | -0- | -1136 | -0- | 20527 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 23002 | X | 21623 | -0- | -1379 | -0- | 21623 | 3 | | | Y | -0- | | | | | -0- |

CGU 13 WELL #: 54HH RRCID -> 272606 COMPL. DATE 12/02/2013 TOTAL DEPTH 10592 PERF.10889 - 16450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17608 | X | 15224 | -0- | -2384 | -0- | 15224 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 16560 | X | 14433 | -0- | -2127 | -0- | 14433 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 16616 | X | 14626 | -0- | -1990 | -0- | 14626 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 16089 | X | 14601 | -0- | -1488 | -0- | 14601 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14558 | X | 13313 | -0- | -1245 | -0- | 13313 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 15221 | X | 14011 | -0- | -1210 | -0- | 14011 | 3 | | | Y | -0- | | | | | -0- |

CGU 13 WELL #: 56HH RRCID -> 272610 COMPL. DATE 03/16/2014 TOTAL DEPTH 10591 PERF.10895 - 15062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14508 | X | 13057 | -0- | -1451 | -0- | 13057 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13710 | X | 12490 | -0- | -1220 | -0- | 12490 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13826 | X | 12518 | -0- | -1308 | -0- | 12518 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 13516 | X | 11500 | -0- | -2016 | -0- | 11500 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 12528 | X | 11971 | -0- | -557 | -0- | 11971 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 13051 | X | 12442 | -0- | -609 | -0- | 12442 | 3 | | | Y | -0- | | | | | -0- |

CGU 28 WELL #: 51HH RRCID -> 272624 COMPL. DATE 07/30/2014 TOTAL DEPTH 10706 PERF.11062 - 17143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13392 | X | 11629 | -0- | -1763 | -0- | 11629 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 12510 | X | 10876 | -0- | -1634 | -0- | 10876 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 12586 | X | 11052 | -0- | -1534 | -0- | 11052 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12214 | X | 10886 | -0- | -1328 | -0- | 10886 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11107 | X | 9758 | -0- | -1349 | -0- | 9758 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 11625 | X | 10430 | -0- | -1195 | -0- | 10430 | 3 | | | Y | -0- | | | | | -0- |

CGU 21 WELL #: 51HH RRCID -> 272630 COMPL. DATE 04/12/2014 TOTAL DEPTH 10716 PERF.10886 - 15174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14105 | X | 12185 | -0- | -1920 | -0- | 12185 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13650 | X | 11193 | -0- | -2457 | -0- | 11193 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13547 | X | 11256 | -0- | -2291 | -0- | 11256 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 13144 | X | 10903 | -0- | -2241 | -0- | 10903 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11745 | X | 9861 | -0- | -1884 | -0- | 9861 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12183 | X | 10394 | -0- | -1789 | -0- | 10394 | 3 | | | Y | -0- | | | | | -0- |

CGU 21 WELL #: 52HH RRCID -> 272636 COMPL. DATE 04/12/2014 TOTAL DEPTH 10605 PERF.10886 - 14911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11036 | X | 10088 | -0- | -948 | -0- | 10088 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10680 | X | 9340 | -0- | -1340 | -0- | 9340 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10695 | X | 9703 | -0- | -992 | -0- | 9703 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10695 | X | 9635 | -0- | -1060 | -0- | 9635 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9802 | X | 9139 | -0- | -663 | -0- | 9139 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10075 | X | 9503 | -0- | -572 | -0- | 9503 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 28 WELL #: 52HH RRCID -> 272638 COMPL. DATE 07/29/2014 TOTAL DEPTH 10769 PERF.11032 - 17262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20026 | X | 17364 | -0- | -2662 | -0- | 17364 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 18990 | X | 16129 | -0- | -2861 | -0- | 16129 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 19034 | X | 16287 | -0- | -2747 | -0- | 16287 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 18476 | X | 16002 | -0- | -2474 | -0- | 16002 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 16559 | X | 14583 | -0- | -1976 | -0- | 14583 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17360 | X | 15404 | -0- | -1956 | -0- | 15404 | 3 | | | Y | -0- | | | | | -0- |

CGU 31 WELL #: 51HH RRCID -> 272643 COMPL. DATE 07/27/2014 TOTAL DEPTH 10698 PERF.10887 - 15896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22537 | X | 19995 | -0- | -2542 | -0- | 19995 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 21420 | X | 18640 | -0- | -2780 | -0- | 18640 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 21576 | X | 19401 | -0- | -2175 | -0- | 19401 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 21049 | X | 19063 | -0- | -1986 | -0- | 19063 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 19285 | X | 17573 | -0- | -1712 | -0- | 17573 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 19995 | X | 18563 | -0- | -1432 | -0- | 18563 | 3 | | | Y | -0- | | | | | -0- |

CGU 27 WELL #: 52HH RRCID -> 272837 COMPL. DATE 09/10/2013 TOTAL DEPTH 10717 PERF.10766 - 15861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9610 | X | 8756 | -0- | -854 | -0- | 8756 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9510 | X | 9332 | -0- | -178 | -0- | 9332 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9827 | X | 8885 | -0- | -942 | -0- | 8885 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9827 | X | 5791 | -0- | -4036 | -0- | 5791 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9019 | X | 6388 | -0- | -2631 | -0- | 6388 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9641 | X | 5217 | -0- | -4424 | -0- | 5217 | 3 | | | Y | -0- | | | | | -0- |

CGU 4 WELL #: 51HH RRCID -> 272845 COMPL. DATE 10/18/2013 TOTAL DEPTH 10535 PERF.10809 - 17751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17577 | X | 16523 | -0- | -1054 | -0- | 16523 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 16620 | X | 15500 | -0- | -1120 | -0- | 15500 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 17174 | X | 15682 | -0- | -1492 | -0- | 15682 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 16802 | X | 15446 | -0- | -1356 | -0- | 15446 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 15602 | X | 14289 | -0- | -1313 | -0- | 14289 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 16523 | X | 15139 | -0- | -1384 | -0- | 15139 | 3 | | | Y | -0- | | | | | -0- |

CGU 20 WELL #: 53HH RRCID -> 272849 COMPL. DATE 02/22/2014 TOTAL DEPTH 9877 PERF.10836 - 14574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10571 | X | 9901 | -0- | -670 | -0- | 9901 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10170 | X | 9416 | -0- | -754 | -0- | 9416 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10509 | X | 9668 | -0- | -841 | -0- | 9668 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10075 | X | 9348 | -0- | -727 | -0- | 9348 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9396 | X | 7768 | -0- | -1628 | -0- | 7768 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9889 | X | 8966 | -0- | -923 | -0- | 8966 | 3 | | | Y | -0- | | | | | -0- |

CGU 27 WELL #: 51HH RRCID -> 272864 COMPL. DATE 09/10/2013 TOTAL DEPTH 10636 PERF.10927 - 15616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11687 | X | 10677 | -0- | -1010 | -0- | 10677 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 11310 | X | 9269 | -0- | -2041 | -0- | 9269 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11687 | X | 10017 | -0- | -1670 | -0- | 10017 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 11191 | X | 10478 | -0- | -713 | -0- | 10478 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10469 | X | 9313 | -0- | -1156 | -0- | 9313 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10664 | X | 10283 | -0- | -381 | -0- | 10283 | 3 | | | Y | -0- | | | | | -0- |

SOUTH GARY GAS UNIT 2 WELL #: 83HH RRCID -> 272883 COMPL. DATE 09/19/2013 TOTAL DEPTH 10337 PERF.11342 - 17565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12117 | X | 12117 | -0- | -0- | -0- | 12117 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10410 | X | 7997 | -0- | -2413 | -0- | 7997 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11625 | X | 8182 | -0- | -3443 | -0- | 8182 | 3 | | | N | -0- | | | | | -0- |
| 01 | 12121 | X | 7945 | -0- | -4176 | -0- | 7945 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11339 | X | 7080 | -0- | -4259 | -0- | 7080 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12121 | X | 7564 | -0- | -4557 | -0- | 7564 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 27 WELL #: 56HH RRCID -> 272932 COMPL. DATE 08/25/2013 TOTAL DEPTH 10714 PERF.11093 - 15086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8203 | X | 8203 | -0- | -0- | -0- | 8203 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6990 | X | 6115 | -0- | -875 | -0- | 6115 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7812 | X | 5631 | -0- | -2181 | -0- | 5631 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8215 | X | 5605 | -0- | -2610 | -0- | 5605 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7685 | X | 4922 | -0- | -2763 | -0- | 4922 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8215 | X | 5035 | -0- | -3180 | -0- | 5035 | 3 | | | Y | -0- | | | | | -0- |

CGU 22 WELL #: 51HH RRCID -> 273031 COMPL. DATE 05/18/2014 TOTAL DEPTH 10648 PERF.10917 - 16757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11470 | X | 8092 | -0- | -3378 | -0- | 8092 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10290 | X | 6846 | -0- | -3444 | -0- | 6846 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10447 | X | 8138 | -0- | -2309 | -0- | 8138 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10447 | X | 8110 | -0- | -2337 | -0- | 8110 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9019 | X | 7548 | -0- | -1471 | -0- | 7548 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 9006 | X | 9006 | -0- | -0- | -0- | 9006 | 3 | | | Y | -0- | | | | | -0- |

CGU 24 WELL #: 56HH RRCID -> 273150 COMPL. DATE 08/13/2013 TOTAL DEPTH 10682 PERF.10855 - 16176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8525 | X | 8059 | -0- | -466 | -0- | 8059 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8250 | X | 7347 | -0- | -903 | -0- | 7347 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8525 | X | 8186 | -0- | -339 | -0- | 8186 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8122 | X | 7991 | -0- | -131 | -0- | 7991 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7540 | X | 6334 | -0- | -1206 | -0- | 6334 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8184 | X | 6715 | -0- | -1469 | -0- | 6715 | 3 | | | Y | -0- | | | | | -0- |

CGU 14-15-19 WELL #: 75HH RRCID -> 273153 COMPL. DATE 10/21/2013 TOTAL DEPTH 10513 PERF.10752 - 20307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20088 | X | 17971 | -0- | -2117 | -0- | 17971 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 19170 | X | 16808 | -0- | -2362 | -0- | 16808 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 19809 | X | 16815 | -0- | -2994 | -0- | 16815 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 19313 | X | 17290 | -0- | -2023 | -0- | 17290 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 17313 | X | 16048 | -0- | -1265 | -0- | 16048 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17980 | X | 17060 | -0- | -920 | -0- | 17060 | 3 | | | Y | -0- | | | | | -0- |

CGU 10-11 WELL #: 73HH RRCID -> 273534 COMPL. DATE 02/01/2014 TOTAL DEPTH 10528 PERF.10792 - 17810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18949 | X | 18949 | -0- | -0- | -0- | 18949 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 18737 | X | 18737 | -0- | -0- | -0- | 18737 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 19364 | X | 19364 | -0- | -0- | -0- | 19364 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 18747 | X | 18747 | -0- | -0- | -0- | 18747 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 18125 | X | 17131 | -0- | -994 | -0- | 17131 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 19375 | X | 17357 | -0- | -2018 | -0- | 17357 | 3 | | | Y | -0- | | | | | -0- |

CGU 11-17 WELL #: 73HH RRCID -> 273536 COMPL. DATE 02/09/2014 TOTAL DEPTH 10575 PERF.10852 - 17841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19158 | X | 19038 | -0- | -120 | -0- | 19038 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 18540 | X | 17862 | -0- | -678 | -0- | 17862 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 19158 | X | 18850 | -0- | -308 | -0- | 18850 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 19158 | X | 18433 | -0- | -725 | -0- | 18433 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 16327 | X | 16011 | -0- | -316 | -0- | 16011 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17453 | X | 16982 | -0- | -471 | -0- | 16982 | 3 | | | Y | -0- | | | | | -0- |

CGU 05-15-18 WELL #: 77HH RRCID -> 273537 COMPL. DATE 03/03/2014 TOTAL DEPTH 10661 PERF.10959 - 17294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13268 | X | 12506 | -0- | -762 | -0- | 12506 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 12840 | X | 11780 | -0- | -1060 | -0- | 11780 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13268 | X | 12234 | -0- | -1034 | -0- | 12234 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 13206 | X | 11710 | -0- | -1496 | -0- | 11710 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10912 | X | 10912 | -0- | -0- | -0- | 10912 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 11488 | X | 11488 | -0- | -0- | -0- | 11488 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 11-17 WELL #: 74HH RRCID -> 273539 COMPL. DATE 02/13/2014 TOTAL DEPTH 10698 PERF.10977 - 17976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16027 | X | 15807 | -0- | -220 | -0- | 15807 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 15510 | X | 14906 | -0- | -604 | -0- | 14906 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 16027 | X | 15483 | -0- | -544 | -0- | 15483 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 16027 | X | 15033 | -0- | -994 | -0- | 15033 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 13674 | X | 13674 | -0- | -0- | -0- | 13674 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 14339 | X | 14339 | -0- | -0- | -0- | 14339 | 3 | | | Y | -0- | | | | | -0- |

CGU 10-11 WELL #: 74HH RRCID -> 273542 COMPL. DATE 02/01/2014 TOTAL DEPTH 10625 PERF.11054 - 17388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26164 | X | 21967 | -0- | -4197 | -0- | 21967 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 24600 | X | 20171 | -0- | -4429 | -0- | 20171 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 24180 | X | 22331 | -0- | -1849 | -0- | 22331 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 22444 | X | 21676 | -0- | -768 | -0- | 21676 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 19890 | X | 19890 | -0- | -0- | -0- | 19890 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 21063 | X | 21063 | -0- | -0- | -0- | 21063 | 3 | | | Y | -0- | | | | | -0- |

CGU 05-09 WELL #: 71HH RRCID -> 273543 COMPL. DATE 02/28/2014 TOTAL DEPTH 10657 PERF.10970 - 16237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11842 | X | 10722 | -0- | -1120 | -0- | 10722 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 11460 | X | 10179 | -0- | -1281 | -0- | 10179 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11501 | X | 10290 | -0- | -1211 | -0- | 10290 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 11346 | X | 10024 | -0- | -1322 | -0- | 10024 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10245 | X | 10245 | -0- | -0- | -0- | 10245 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 11158 | X | 11158 | -0- | -0- | -0- | 11158 | 3 | | | Y | -0- | | | | | -0- |

CGU 14-15-19 WELL #: 73HH RRCID -> 273544 COMPL. DATE 04/22/2014 TOTAL DEPTH 10536 PERF.10816 - 20201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21886 | X | 18944 | -0- | -2942 | -0- | 18944 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 19920 | X | 19382 | -0- | -538 | -0- | 19382 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 20584 | X | 18640 | -0- | -1944 | -0- | 18640 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 19933 | X | 18240 | -0- | -1693 | -0- | 18240 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 17265 | X | 17265 | -0- | -0- | -0- | 17265 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17670 | X | 16813 | -0- | -857 | -0- | 16813 | 3 | | | Y | -0- | | | | | -0- |

CGU 14-15-19 WELL #: 72HH RRCID -> 273545 COMPL. DATE 04/23/2014 TOTAL DEPTH 10645 PERF.10886 - 20118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27367 | X | 27367 | -0- | -0- | -0- | 27367 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 26259 | X | 26259 | -0- | -0- | -0- | 26259 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 27266 | X | 27266 | -0- | -0- | -0- | 27266 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 26570 | X | 26570 | -0- | -0- | -0- | 26570 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 23722 | X | 23722 | -0- | -0- | -0- | 23722 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 25234 | X | 23993 | -0- | -1241 | -0- | 23993 | 3 | | | Y | -0- | | | | | -0- |

CGU 01-03 WELL #: 72HH RRCID -> 273549 COMPL. DATE 07/16/2014 TOTAL DEPTH 10602 PERF.10858 - 16233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17949 | X | 17311 | -0- | -638 | -0- | 17311 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 17370 | X | 16365 | -0- | -1005 | -0- | 16365 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 17949 | X | 16345 | -0- | -1604 | -0- | 16345 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 17329 | X | 16577 | -0- | -752 | -0- | 16577 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 15021 | X | 15021 | -0- | -0- | -0- | 15021 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 16027 | X | 15591 | -0- | -436 | -0- | 15591 | 3 | | | Y | -0- | | | | | -0- |

CGU 25-26 WELL #: 71HH RRCID -> 273550 COMPL. DATE 06/28/2014 TOTAL DEPTH 10849 PERF.11113 - 19395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18786 | X | 17411 | -0- | -1375 | -0- | 17411 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 18000 | X | 16690 | -0- | -1310 | -0- | 16690 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 18476 | X | 16761 | -0- | -1715 | -0- | 16761 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 17794 | X | 15681 | -0- | -2113 | -0- | 15681 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 16646 | X | 13686 | -0- | -2960 | -0- | 13686 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17422 | X | 14841 | -0- | -2581 | -0- | 14841 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 26 WELL #: 51HH RRCID -> 273556 COMPL. DATE 06/30/2014 TOTAL DEPTH 10712 PERF.11112 - 17176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23653 | X | 21230 | -0- | -2423 | -0- | 21230 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 22890 | X | 20128 | -0- | -2762 | -0- | 20128 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 23374 | X | 20337 | -0- | -3037 | -0- | 20337 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 22444 | X | 19747 | -0- | -2697 | -0- | 19747 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 20242 | X | 18822 | -0- | -1420 | -0- | 18822 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 21235 | X | 19736 | -0- | -1499 | -0- | 19736 | 3 | | | Y | -0- | | | | | -0- |

CGU 15-18 WELL #: 76HH RRCID -> 273618 COMPL. DATE 02/27/2014 TOTAL DEPTH 10564 PERF.10815 - 17154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16895 | X | 15566 | -0- | -1329 | -0- | 15566 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 15990 | X | 14697 | -0- | -1293 | -0- | 14697 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 16213 | X | 15048 | -0- | -1165 | -0- | 15048 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 16151 | X | 14565 | -0- | -1586 | -0- | 14565 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14906 | X | 13558 | -0- | -1348 | -0- | 13558 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 15562 | X | 14141 | -0- | -1421 | -0- | 14141 | 3 | | | Y | -0- | | | | | -0- |

CGU 17-19 WELL #: 71HH RRCID -> 273624 COMPL. DATE 05/06/2014 TOTAL DEPTH 10866 PERF.11009 - 16494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13671 | X | 11732 | -0- | -1939 | -0- | 11732 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 12840 | X | 10552 | -0- | -2288 | -0- | 10552 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 12927 | X | 11676 | -0- | -1251 | -0- | 11676 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12710 | X | 11463 | -0- | -1247 | -0- | 11463 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11020 | X | 10601 | -0- | -419 | -0- | 10601 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 11718 | X | 10330 | -0- | -1388 | -0- | 10330 | 3 | | | Y | -0- | | | | | -0- |

CGU 14-15-19 WELL #: 71HH RRCID -> 273638 COMPL. DATE 05/20/2014 TOTAL DEPTH 10556 PERF.10992 - 20009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18290 | X | 17364 | -0- | -926 | -0- | 17364 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 17700 | X | 16381 | -0- | -1319 | -0- | 16381 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 18290 | X | 17730 | -0- | -560 | -0- | 17730 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 18135 | X | 17270 | -0- | -865 | -0- | 17270 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 15473 | X | 15473 | -0- | -0- | -0- | 15473 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 17734 | X | 17734 | -0- | -0- | -0- | 17734 | 3 | | | Y | -0- | | | | | -0- |

CGU 11-17 WELL #: 75HH RRCID -> 273641 COMPL. DATE 02/15/2014 TOTAL DEPTH 10624 PERF.10853 - 16553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14663 | X | 13585 | -0- | -1078 | -0- | 13585 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13800 | X | 12552 | -0- | -1248 | -0- | 12552 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13981 | X | 12938 | -0- | -1043 | -0- | 12938 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 13981 | X | 12632 | -0- | -1349 | -0- | 12632 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 12528 | X | 11691 | -0- | -837 | -0- | 11691 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 13392 | X | 12808 | -0- | -584 | -0- | 12808 | 3 | | | Y | -0- | | | | | -0- |

CGU 16-17-19 WELL #: 71HH RRCID -> 273709 COMPL. DATE 05/06/2014 TOTAL DEPTH 10692 PERF.11176 - 17698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27745 | X | 25227 | -0- | -2518 | -0- | 25227 | 3 | | | N | -0- | | | | | -0- |
| 11 | 26250 | X | 23059 | -0- | -3191 | -0- | 23059 | 3 | | | N | -0- | | | | | -0- |
| 12 | 26691 | X | 23671 | -0- | -3020 | -0- | 23671 | 3 | | | N | -0- | | | | | -0- |
| 01 | 26009 | X | 23333 | -0- | -2676 | -0- | 23333 | 3 | | | N | -0- | | | | | -0- |
| 02 | 24012 | X | 21562 | -0- | -2450 | -0- | 21562 | 3 | | | N | -0- | | | | | -0- |
| 03 | 25234 | X | 22564 | -0- | -2670 | -0- | 22564 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 51HH RRCID -> 274040 COMPL. DATE 05/28/2013 TOTAL DEPTH 10463 PERF.10733 - 14618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7936 | X | 7491 | -0- | -445 | -0- | 7491 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7680 | X | 5199 | -0- | -2481 | -0- | 5199 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7936 | X | 6600 | -0- | -1336 | -0- | 6600 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 7719 | X | 7168 | -0- | -551 | -0- | 7168 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6960 | X | 6133 | -0- | -827 | -0- | 6133 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7440 | X | 6235 | -0- | -1205 | -0- | 6235 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 01-03 WELL #: 73HH RRCID -> 274124 COMPL. DATE 08/22/2014 TOTAL DEPTH 10584 PERF.10920 - 17573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24259 | X | 24259 | -0- | -0- | -0- | 24259 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 23040 | X | 22671 | -0- | -369 | -0- | 22671 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 23808 | X | 23748 | -0- | -60 | -0- | 23748 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 23808 | X | 23278 | -0- | -530 | -0- | 23278 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 20886 | X | 20886 | -0- | -0- | -0- | 20886 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 21453 | X | 21453 | -0- | -0- | -0- | 21453 | 3 | | | Y | -0- | | | | | -0- |

CGU 01-03 WELL #: 74HH RRCID -> 274125 COMPL. DATE 08/24/2014 TOTAL DEPTH 10465 PERF.10710 - 17749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25327 | X | 22161 | -0- | -3166 | -0- | 22161 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 24510 | X | 20937 | -0- | -3573 | -0- | 20937 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 24645 | X | 20892 | -0- | -3753 | -0- | 20892 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 23808 | X | 20318 | -0- | -3490 | -0- | 20318 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 19111 | X | 18147 | -0- | -964 | -0- | 18147 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 20429 | X | 18874 | -0- | -1555 | -0- | 18874 | 3 | | | Y | -0- | | | | | -0- |

CGU 22-23 WELL #: 71HH RRCID -> 274143 COMPL. DATE 05/17/2014 TOTAL DEPTH 10752 PERF.10960 - 19544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23405 | X | 21709 | -0- | -1696 | -0- | 21709 | 3 | | | N | -0- | | | | | -0- |
| 11 | 22170 | X | 20719 | -0- | -1451 | -0- | 20719 | 3 | | | N | -0- | | | | | -0- |
| 12 | 22165 | X | 20531 | -0- | -1634 | -0- | 20531 | 3 | | | N | -0- | | | | | -0- |
| 01 | 22165 | X | 20439 | -0- | -1726 | -0- | 20439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20735 | X | 18687 | -0- | -2048 | -0- | 18687 | 3 | | | N | -0- | | | | | -0- |
| 03 | 21700 | X | 19334 | -0- | -2366 | -0- | 19334 | 3 | | | N | -0- | | | | | -0- |

CGU 01-03 WELL #: 75HH RRCID -> 274170 COMPL. DATE 08/29/2014 TOTAL DEPTH 10579 PERF.10872 - 17985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29261 | X | 29261 | -0- | -0- | -0- | 29261 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 27143 | X | 27143 | -0- | -0- | -0- | 27143 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 27711 | X | 27711 | -0- | -0- | -0- | 27711 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 27000 | X | 27000 | -0- | -0- | -0- | 27000 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 24524 | X | 24524 | -0- | -0- | -0- | 24524 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 25854 | X | 25848 | -0- | -6 | -0- | 25848 | 3 | | | Y | -0- | | | | | -0- |

CGU 14-15-19 WELL #: 74HH RRCID -> 274630 COMPL. DATE 10/20/2013 TOTAL DEPTH 10639 PERF.10865 - 20320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13888 | X | 13772 | -0- | -116 | -0- | 13772 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13440 | X | 12993 | -0- | -447 | -0- | 12993 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13888 | X | 13385 | -0- | -503 | -0- | 13385 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 13888 | X | 13092 | -0- | -796 | -0- | 13092 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11832 | X | 11706 | -0- | -126 | -0- | 11706 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12648 | X | 12440 | -0- | -208 | -0- | 12440 | 3 | | | Y | -0- | | | | | -0- |

CGU 12-16 WELL #: 72HH RRCID -> 274631 COMPL. DATE 01/10/2014 TOTAL DEPTH 10848 PERF.11060 - 17217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32891 | X | 27956 | -0- | -4935 | -0- | 27956 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 31830 | X | 26922 | -0- | -4908 | -0- | 26922 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 32891 | X | 25783 | -0- | -7108 | -0- | 25783 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 32891 | X | 24526 | -0- | -8365 | -0- | 24526 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 26187 | X | 22166 | -0- | -4021 | -0- | 22166 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 27962 | X | 17904 | -0- | -10058 | -0- | 17904 | 3 | | | Y | -0- | | | | | -0- |

CGU 06-10-13 WELL #: 71HH RRCID -> 274632 COMPL. DATE 03/17/2014 TOTAL DEPTH 10475 PERF.10661 - 14809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11377 | X | 10798 | -0- | -579 | -0- | 10798 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 11010 | X | 10173 | -0- | -837 | -0- | 10173 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11315 | X | 10345 | -0- | -970 | -0- | 10345 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10850 | X | 10083 | -0- | -767 | -0- | 10083 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9889 | X | 9227 | -0- | -662 | -0- | 9227 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10571 | X | 9770 | -0- | -801 | -0- | 9770 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 12-16 WELL #: 73HH RRCID -> 274633 COMPL. DATE 01/10/2014 TOTAL DEPTH 10728 PERF.10894 - 17010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14415 | X | 12942 | -0- | -1473 | -0- | 12942 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13950 | X | 11844 | -0- | -2106 | -0- | 11844 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14415 | X | 12358 | -0- | -2057 | -0- | 12358 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14322 | X | 12035 | -0- | -2287 | -0- | 12035 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11948 | X | 11869 | -0- | -79 | -0- | 11869 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 12772 | X | 9664 | -0- | -3108 | -0- | 9664 | 3 | | | Y | -0- | | | | | -0- |

CGU 18-21-22 WELL #: 73HH RRCID -> 274748 COMPL. DATE 09/18/2014 TOTAL DEPTH 10707 PERF.10842 - 14997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12493 | X | 10304 | -0- | -2189 | -0- | 10304 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 11610 | X | 9644 | -0- | -1966 | -0- | 9644 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11625 | X | 10261 | -0- | -1364 | -0- | 10261 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 11160 | X | 9720 | -0- | -1440 | -0- | 9720 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9367 | X | 8434 | -0- | -933 | -0- | 8434 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10013 | X | 9416 | -0- | -597 | -0- | 9416 | 3 | | | Y | -0- | | | | | -0- |

CGU 01-03-14 WELL #: 71HH RRCID -> 274790 COMPL. DATE 03/28/2014 TOTAL DEPTH 10471 PERF.10727 - 18786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23591 | X | 20210 | -0- | -3381 | -0- | 20210 | 3 | | | N | -0- | | | | | -0- |
| 11 | 21182 | X | 21182 | -0- | -0- | -0- | 21182 | 3 | | | N | -0- | | | | | -0- |
| 12 | 21374 | X | 21374 | -0- | -0- | -0- | 21374 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20677 | X | 17789 | -0- | -2888 | -0- | 17789 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20474 | X | 15994 | -0- | -4480 | -0- | 15994 | 3 | | | N | -0- | | | | | -0- |
| 03 | 21886 | X | 19298 | -0- | -2588 | -0- | 19298 | 3 | | | N | -0- | | | | | -0- |

CGU 18-21-22 WELL #: 72HH RRCID -> 274817 COMPL. DATE 09/17/2014 TOTAL DEPTH 10623 PERF.10902 - 14847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12059 | X | 9946 | -0- | -2113 | -0- | 9946 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 11280 | X | 9587 | -0- | -1693 | -0- | 9587 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 11222 | X | 9747 | -0- | -1475 | -0- | 9747 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10695 | X | 9536 | -0- | -1159 | -0- | 9536 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8381 | X | 7804 | -0- | -577 | -0- | 7804 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8959 | X | 8339 | -0- | -620 | -0- | 8339 | 3 | | | Y | -0- | | | | | -0- |

CGU 13 WELL #: 52HH RRCID -> 275024 COMPL. DATE 05/28/2013 TOTAL DEPTH 10559 PERF.10823 - 14813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8711 | X | 7633 | -0- | -1078 | -0- | 7633 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 8430 | X | 7196 | -0- | -1234 | -0- | 7196 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8432 | X | 7764 | -0- | -668 | -0- | 7764 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 8122 | X | 7450 | -0- | -672 | -0- | 7450 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 7482 | X | 7107 | -0- | -375 | -0- | 7107 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7750 | X | 7495 | -0- | -255 | -0- | 7495 | 3 | | | Y | -0- | | | | | -0- |

CGU 20 WELL #: 54HH RRCID -> 275127 COMPL. DATE 02/22/2014 TOTAL DEPTH 10560 PERF.10866 - 14959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10137 | X | 8954 | -0- | -1183 | -0- | 8954 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 9810 | X | 8689 | -0- | -1121 | -0- | 8689 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9455 | X | 9164 | -0- | -291 | -0- | 9164 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 9145 | X | 8465 | -0- | -680 | -0- | 8465 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8555 | X | 7822 | -0- | -733 | -0- | 7822 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 9176 | X | 8053 | -0- | -1123 | -0- | 8053 | 3 | | | Y | -0- | | | | | -0- |

CGU 01-03 WELL #: 71HH RRCID -> 275129 COMPL. DATE 07/16/2014 TOTAL DEPTH 10495 PERF.10655 - 15550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23191 | X | 23191 | -0- | -0- | -0- | 23191 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 21799 | X | 21799 | -0- | -0- | -0- | 21799 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 22633 | X | 22633 | -0- | -0- | -0- | 22633 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 22951 | X | 22951 | -0- | -0- | -0- | 22951 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 20619 | X | 20619 | -0- | -0- | -0- | 20619 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 21516 | X | 21516 | -0- | -0- | -0- | 21516 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 18-21-22 WELL #: 71HH RRCID -> 275177 COMPL. DATE 11/03/2014 TOTAL DEPTH 10707 PERF.10995 - 15427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11718 | X | 10337 | -0- | -1381 | -0- | 10337 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10950 | X | 10031 | -0- | -919 | -0- | 10031 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10912 | X | 10148 | -0- | -764 | -0- | 10148 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10788 | X | 9902 | -0- | -886 | -0- | 9902 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 9918 | X | 9060 | -0- | -858 | -0- | 9060 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10354 | X | 9515 | -0- | -839 | -0- | 9515 | 3 | | | Y | -0- | | | | | -0- |

CGU 24-25-26 WELL #: 74HH RRCID -> 275180 COMPL. DATE 11/25/2014 TOTAL DEPTH 10677 PERF.10963 - 18820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19685 | X | 18766 | -0- | -919 | -0- | 18766 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 18840 | X | 17339 | -0- | -1501 | -0- | 17339 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 18972 | X | 17833 | -0- | -1139 | -0- | 17833 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 18972 | X | 17805 | -0- | -1167 | -0- | 17805 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 17545 | X | 16671 | -0- | -874 | -0- | 16671 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 18755 | X | 16395 | -0- | -2360 | -0- | 16395 | 3 | | | Y | -0- | | | | | -0- |

CGU 21-22 WELL #: 71HH RRCID -> 275184 COMPL. DATE 11/05/2014 TOTAL DEPTH 10727 PERF.10762 - 16738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20057 | X | 17916 | -0- | -2141 | -0- | 17916 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 19410 | X | 17498 | -0- | -1912 | -0- | 17498 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 19871 | X | 17756 | -0- | -2115 | -0- | 17756 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 18786 | X | 17326 | -0- | -1460 | -0- | 17326 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 17023 | X | 15440 | -0- | -1583 | -0- | 15440 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 18073 | X | 16208 | -0- | -1865 | -0- | 16208 | 3 | | | Y | -0- | | | | | -0- |

CGU 21-22-26 WELL #: 71HH RRCID -> 275326 COMPL. DATE 11/10/2014 TOTAL DEPTH 10743 PERF.10964 - 16470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16523 | X | 15309 | -0- | -1214 | -0- | 15309 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 15990 | X | 14357 | -0- | -1633 | -0- | 14357 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 16182 | X | 14623 | -0- | -1559 | -0- | 14623 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 16182 | X | 14510 | -0- | -1672 | -0- | 14510 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14645 | X | 12004 | -0- | -2641 | -0- | 12004 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 15314 | X | 13460 | -0- | -1854 | -0- | 13460 | 3 | | | Y | -0- | | | | | -0- |

CGU 21-22 WELL #: 72HH RRCID -> 275355 COMPL. DATE 11/08/2014 TOTAL DEPTH 10636 PERF.10852 - 16510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16306 | X | 14249 | -0- | -2057 | -0- | 14249 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 15240 | X | 13638 | -0- | -1602 | -0- | 13638 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 15097 | X | 13827 | -0- | -1270 | -0- | 13827 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14849 | X | 13650 | -0- | -1199 | -0- | 13650 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 13572 | X | 11412 | -0- | -2160 | -0- | 11412 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14260 | X | 13194 | -0- | -1066 | -0- | 13194 | 3 | | | Y | -0- | | | | | -0- |

CGU 28-29-31 WELL #: 71HH RRCID -> 275495 COMPL. DATE 02/11/2015 TOTAL DEPTH 10859 PERF.11143 - 22289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48453 | X | 40926 | -0- | -7527 | -0- | 40926 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 45630 | X | 39367 | -0- | -6263 | -0- | 39367 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 46004 | X | 39584 | -0- | -6420 | -0- | 39584 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 44888 | X | 39222 | -0- | -5666 | -0- | 39222 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 38802 | X | 36087 | -0- | -2715 | -0- | 36087 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 40920 | X | 37641 | -0- | -3279 | -0- | 37641 | 3 | | | Y | -0- | | | | | -0- |

CGU 24-25-26 WELL #: 71HH RRCID -> 275550 COMPL. DATE 11/18/2014 TOTAL DEPTH 10805 PERF.11208 - 18097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24614 | X | 21871 | -0- | -2743 | -0- | 21871 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 22980 | X | 20532 | -0- | -2448 | -0- | 20532 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 22971 | X | 20550 | -0- | -2421 | -0- | 20550 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 22258 | X | 19967 | -0- | -2291 | -0- | 19967 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 20474 | X | 18075 | -0- | -2399 | -0- | 18075 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 21886 | X | 17912 | -0- | -3974 | -0- | 17912 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 24-25-26 WELL #: 73HH RRCID -> 275724 COMPL. DATE 11/23/2014 TOTAL DEPTH 10795 PERF.10941 - 18283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15655 | X | 14460 | -0- | -1195 | -0- | 14460 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14910 | X | 13482 | -0- | -1428 | -0- | 13482 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14818 | X | 14180 | -0- | -638 | -0- | 14180 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14818 | X | 13917 | -0- | -901 | -0- | 13917 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 13601 | X | 12867 | -0- | -734 | -0- | 12867 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14446 | X | 13026 | -0- | -1420 | -0- | 13026 | 3 | | | Y | -0- | | | | | -0- |

CGU 24-25-26 WELL #: 72HH RRCID -> 275781 COMPL. DATE 11/19/2014 TOTAL DEPTH 10685 PERF.10932 - 17776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21576 | X | 17983 | -0- | -3593 | -0- | 17983 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 20010 | X | 17043 | -0- | -2967 | -0- | 17043 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 20522 | X | 17135 | -0- | -3387 | -0- | 17135 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 19871 | X | 16561 | -0- | -3310 | -0- | 16561 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 17023 | X | 14574 | -0- | -2449 | -0- | 14574 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 17980 | X | 15149 | -0- | -2831 | -0- | 15149 | 3 | | | Y | -0- | | | | | -0- |

CGU 01-03-06 WELL #: 72HH RRCID -> 275793 COMPL. DATE 02/20/2015 TOTAL DEPTH 10481 PERF.10692 - 17096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14477 | X | 13452 | -0- | -1025 | -0- | 13452 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14010 | X | 12530 | -0- | -1480 | -0- | 12530 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14477 | X | 12700 | -0- | -1777 | -0- | 12700 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 13950 | X | 12392 | -0- | -1558 | -0- | 12392 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 12760 | X | 9744 | -0- | -3016 | -0- | 9744 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 13454 | X | 13190 | -0- | -264 | -0- | 13190 | 3 | | | Y | -0- | | | | | -0- |

CGU 12-16 WELL #: 71HH RRCID -> 275915 COMPL. DATE 02/12/2014 TOTAL DEPTH 10675 PERF.10902 - 15688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12679 | X | 11165 | -0- | -1514 | -0- | 11165 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 12000 | X | 11010 | -0- | -990 | -0- | 11010 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 12121 | X | 10675 | -0- | -1446 | -0- | 10675 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12121 | X | 10371 | -0- | -1750 | -0- | 10371 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10208 | X | 10007 | -0- | -201 | -0- | 10007 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 10912 | X | 10610 | -0- | -302 | -0- | 10610 | 3 | | | Y | -0- | | | | | -0- |

CGU 06-10-13 WELL #: 72HH RRCID -> 275950 COMPL. DATE 03/16/2014 TOTAL DEPTH 10583 PERF.10902 - 15113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12617 | X | 12005 | -0- | -612 | -0- | 12005 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 12210 | X | 11380 | -0- | -830 | -0- | 11380 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 12617 | X | 10651 | -0- | -1966 | -0- | 10651 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 12617 | X | 11415 | -0- | -1202 | -0- | 11415 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 10987 | X | 10987 | -0- | -0- | -0- | 10987 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 11598 | X | 11598 | -0- | -0- | -0- | 11598 | 3 | | | Y | -0- | | | | | -0- |

CGU 28-29 WELL #: 74HH RRCID -> 276475 COMPL. DATE 03/28/2015 TOTAL DEPTH 10735 PERF.11087 - 17091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21638 | X | 20210 | -0- | -1428 | -0- | 20210 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 20220 | X | 19329 | -0- | -891 | -0- | 19329 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 20894 | X | 18996 | -0- | -1898 | -0- | 18996 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 20894 | X | 19050 | -0- | -1844 | -0- | 19050 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 18661 | X | 18661 | -0- | -0- | -0- | 18661 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 19499 | X | 18918 | -0- | -581 | -0- | 18918 | 3 | | | Y | -0- | | | | | -0- |

CGU 28-29 WELL #: 73HH RRCID -> 276476 COMPL. DATE 03/25/2015 TOTAL DEPTH 10810 PERF.11021 - 16973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20367 | X | 13659 | -0- | -6708 | -0- | 13659 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 19110 | X | 13168 | -0- | -5942 | -0- | 13168 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 19158 | X | 14764 | -0- | -4394 | -0- | 14764 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 16864 | X | 12382 | -0- | -4482 | -0- | 12382 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 13456 | X | 6090 | -0- | -7366 | -0- | 6090 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14756 | X | 9099 | -0- | -5657 | -0- | 9099 | 3 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 01-03-06 WELL #: 71HH RRCID -> 276478 COMPL. DATE 02/23/2015 TOTAL DEPTH 10593 PERF.10807 - 19275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31589 | X | 28156 | -0- | -3433 | -0- | 28156 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 29880 | X | 27109 | -0- | -2771 | -0- | 27109 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 30349 | X | 27478 | -0- | -2871 | -0- | 27478 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 29822 | X | 26581 | -0- | -3241 | -0- | 26581 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 24621 | X | 24540 | -0- | -81 | -0- | 24540 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 26319 | X | 25937 | -0- | -382 | -0- | 25937 | 3 | | | Y | -0- | | | | | -0- |

CGU 01-03-13 WELL #: 71HH RRCID -> 276484 COMPL. DATE 02/20/2015 TOTAL DEPTH 10479 PERF.10786 - 19140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25358 | X | 23561 | -0- | -1797 | -0- | 23561 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 23760 | X | 21386 | -0- | -2374 | -0- | 21386 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 23901 | X | 21919 | -0- | -1982 | -0- | 21919 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 23901 | X | 22656 | -0- | -1245 | -0- | 22656 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 21953 | X | 19793 | -0- | -2160 | -0- | 19793 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 23467 | X | 20685 | -0- | -2782 | -0- | 20685 | 3 | | | Y | -0- | | | | | -0- |

CGU 29-31 WELL #: 74HH RRCID -> 276485 COMPL. DATE 03/11/2015 TOTAL DEPTH 10708 PERF.11052 - 15814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18414 | X | 16769 | -0- | -1645 | -0- | 16769 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 17820 | X | 13325 | -0- | -4495 | -0- | 13325 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 18763 | X | 18763 | -0- | -0- | -0- | 18763 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 18414 | X | 15395 | -0- | -3019 | -0- | 15395 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 15892 | X | 10812 | -0- | -5080 | -0- | 10812 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 16988 | X | 14476 | -0- | -2512 | -0- | 14476 | 3 | | | Y | -0- | | | | | -0- |

NEAL, JOHN S. GAS UNIT WELL #: 83HH RRCID -> 276491 COMPL. DATE 03/14/2015 TOTAL DEPTH 10151 PERF.10575 - 16850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12214 | X | 11081 | -0- | -1133 | -0- | 11081 | 3 | | | N | -0- | | | | | -0- |
| 11 | 11730 | X | 10328 | -0- | -1402 | -0- | 10328 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11749 | X | 10518 | -0- | -1231 | -0- | 10518 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11749 | X | 10203 | -0- | -1546 | -0- | 10203 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10643 | X | 10021 | -0- | -622 | -0- | 10021 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11067 | X | 9612 | -0- | -1455 | -0- | 9612 | 3 | | | N | -0- | | | | | -0- |

NEAL, JOHN S. GAS UNIT WELL #: 82HH RRCID -> 276492 COMPL. DATE 03/12/2015 TOTAL DEPTH 10131 PERF.10462 - 16104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10478 | X | 9337 | -0- | -1141 | -0- | 9337 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9900 | X | 8731 | -0- | -1169 | -0- | 8731 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10013 | X | 8914 | -0- | -1099 | -0- | 8914 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9796 | X | 8615 | -0- | -1181 | -0- | 8615 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8932 | X | 7837 | -0- | -1095 | -0- | 7837 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9331 | X | 8053 | -0- | -1278 | -0- | 8053 | 3 | | | N | -0- | | | | | -0- |

CGU 29-31 WELL #: 73HH RRCID -> 276543 COMPL. DATE 03/30/2015 TOTAL DEPTH 10802 PERF.10982 - 16459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31930 | X | 27796 | -0- | -4134 | -0- | 27796 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 29970 | X | 26819 | -0- | -3151 | -0- | 26819 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 30039 | X | 27247 | -0- | -2792 | -0- | 27247 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 29109 | X | 26275 | -0- | -2834 | -0- | 26275 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 25116 | X | 25116 | -0- | -0- | -0- | 25116 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 26040 | X | 25658 | -0- | -382 | -0- | 25658 | 3 | | | Y | -0- | | | | | -0- |

CGU 30 WELL #: 51HH RRCID -> 277374 COMPL. DATE 05/12/2015 TOTAL DEPTH 10783 PERF.11079 - 16621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16058 | X | 14151 | -0- | -1907 | -0- | 14151 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15090 | X | 13433 | -0- | -1657 | -0- | 13433 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15159 | X | 13647 | -0- | -1512 | -0- | 13647 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14756 | X | 13284 | -0- | -1472 | -0- | 13284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13427 | X | 11636 | -0- | -1791 | -0- | 11636 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14136 | X | 12408 | -0- | -1728 | -0- | 12408 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
FROST UNIT 5 WELL #: 11 RRCID -> 277375 COMPL. DATE 01/30/2013 TOTAL DEPTH 11226 PERF. 8680 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 30 WELL #: 52HH RRCID -> 277383 COMPL. DATE 05/10/2015 TOTAL DEPTH 10701 PERF.11016 - 16592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17701 | X | 15793 | -0- | -1908 | -0- | 15793 | 3 | | | N | -0- | | | | | -0- |
| 11 | 16980 | X | 14253 | -0- | -2727 | -0- | 14253 | 3 | | | N | -0- | | | | | -0- |
| 12 | 17298 | X | 13757 | -0- | -3541 | -0- | 13757 | 3 | | | N | -0- | | | | | -0- |
| 01 | 16709 | X | 14691 | -0- | -2018 | -0- | 14691 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15080 | X | 13144 | -0- | -1936 | -0- | 13144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15779 | X | 13929 | -0- | -1850 | -0- | 13929 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 51HH RRCID -> 277389 COMPL. DATE 04/13/2015 TOTAL DEPTH 10709 PERF.11120 - 15843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14285 | X | 14285 | -0- | -0- | -0- | 14285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12030 | X | 11924 | -0- | -106 | -0- | 11924 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15438 | X | 14554 | -0- | -884 | -0- | 14554 | 3 | | | N | -0- | | | | | -0- |
| 01 | 15438 | X | 13744 | -0- | -1694 | -0- | 13744 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14442 | X | 12032 | -0- | -2410 | -0- | 12032 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14539 | X | 12769 | -0- | -1770 | -0- | 12769 | 3 | | | N | -0- | | | | | -0- |

CGU 29-30 WELL #: 72HH RRCID -> 277390 COMPL. DATE 05/08/2015 TOTAL DEPTH 10687 PERF.11029 - 16630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14353 | X | 12778 | -0- | -1575 | -0- | 12778 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13200 | X | 11736 | -0- | -1464 | -0- | 11736 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13454 | X | 11823 | -0- | -1631 | -0- | 11823 | 3 | | | N | -0- | | | | | -0- |
| 01 | 13020 | X | 12295 | -0- | -725 | -0- | 12295 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11948 | X | 10446 | -0- | -1502 | -0- | 10446 | 3 | | | N | -0- | | | | | -0- |
| 03 | 12772 | X | 10790 | -0- | -1982 | -0- | 10790 | 3 | | | N | -0- | | | | | -0- |

CGU 29-30 WELL #: 71HH RRCID -> 277391 COMPL. DATE 05/05/2015 TOTAL DEPTH 10778 PERF.11031 - 16431

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16089 | X | 14841 | -0- | -1248 | -0- | 14841 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14910 | X | 13673 | -0- | -1237 | -0- | 13673 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15469 | X | 13627 | -0- | -1842 | -0- | 13627 | 3 | | | N | -0- | | | | | -0- |
| 01 | 15469 | X | 13872 | -0- | -1597 | -0- | 13872 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14471 | X | 12931 | -0- | -1540 | -0- | 12931 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14849 | X | 13678 | -0- | -1171 | -0- | 13678 | 3 | | | N | -0- | | | | | -0- |

CGU 20-21-22-23 WELL #: 71HH RRCID -> 277409 COMPL. DATE 04/03/2015 TOTAL DEPTH 10745 PERF.11063 - 18585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19499 | X | 16933 | -0- | -2566 | -0- | 16933 | 3 | | | N | -0- | | | | | -0- |
| 11 | 18600 | X | 15890 | -0- | -2710 | -0- | 15890 | 3 | | | N | -0- | | | | | -0- |
| 12 | 18755 | X | 16483 | -0- | -2272 | -0- | 16483 | 3 | | | N | -0- | | | | | -0- |
| 01 | 18011 | X | 15895 | -0- | -2116 | -0- | 15895 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16588 | X | 13376 | -0- | -3212 | -0- | 13376 | 3 | | | N | -0- | | | | | -0- |
| 03 | 16926 | X | 14048 | -0- | -2878 | -0- | 14048 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 52HH RRCID -> 277410 COMPL. DATE 04/14/2015 TOTAL DEPTH 10609 PERF.10912 - 15720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14291 | X | 11819 | -0- | -2472 | -0- | 11819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13590 | X | 9623 | -0- | -3967 | -0- | 9623 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13485 | X | 8302 | -0- | -5183 | -0- | 8302 | 3 | | | N | -0- | | | | | -0- |
| 01 | 13175 | X | 7275 | -0- | -5900 | -0- | 7275 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11339 | X | 6785 | -0- | -4554 | -0- | 6785 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11811 | X | 6949 | -0- | -4862 | -0- | 6949 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 21-22 WELL #: 73HH RRCID -> 277595 COMPL. DATE 04/05/2015 TOTAL DEPTH 10648 PERF.10884 - 18108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16120 | X | 15317 | -0- | -803 | -0- | 15317 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 15300 | X | 14568 | -0- | -732 | -0- | 14568 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 15624 | X | 14426 | -0- | -1198 | -0- | 14426 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 15624 | X | 14010 | -0- | -1614 | -0- | 14010 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14123 | X | 12132 | -0- | -1991 | -0- | 12132 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 15097 | X | 12744 | -0- | -2353 | -0- | 12744 | 3 | | | Y | -0- | | | | | -0- |

CGU 25-26 WELL #: 72HH RRCID -> 277983 COMPL. DATE 06/08/2015 TOTAL DEPTH 10712 PERF.10962 - 18253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19871 | X | 16733 | -0- | -3138 | -0- | 16733 | 3 | | | N | -0- | | | | | -0- |
| 11 | 18660 | X | 14325 | -0- | -4335 | -0- | 14325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 18476 | X | 15747 | -0- | -2729 | -0- | 15747 | 3 | | | N | -0- | | | | | -0- |
| 01 | 17670 | X | 16514 | -0- | -1156 | -0- | 16514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16530 | X | 14862 | -0- | -1668 | -0- | 14862 | 3 | | | N | -0- | | | | | -0- |
| 03 | 16740 | X | 15292 | -0- | -1448 | -0- | 15292 | 3 | | | N | -0- | | | | | -0- |

CGU 25-26 WELL #: 73HH RRCID -> 277989 COMPL. DATE 06/10/2015 TOTAL DEPTH 10802 PERF.10983 - 18285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18941 | X | 17056 | -0- | -1885 | -0- | 17056 | 3 | | | N | -0- | | | | | -0- |
| 11 | 17640 | X | 14341 | -0- | -3299 | -0- | 14341 | 3 | | | N | -0- | | | | | -0- |
| 12 | 17267 | X | 15228 | -0- | -2039 | -0- | 15228 | 3 | | | N | -0- | | | | | -0- |
| 01 | 17267 | X | 15771 | -0- | -1496 | -0- | 15771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16153 | X | 14062 | -0- | -2091 | -0- | 14062 | 3 | | | N | -0- | | | | | -0- |
| 03 | 17050 | X | 14731 | -0- | -2319 | -0- | 14731 | 3 | | | N | -0- | | | | | -0- |

KANGAROO GAS UNIT 16 WELL #: 51HH RRCID -> 278814 COMPL. DATE 01/04/2017 TOTAL DEPTH 10798 PERF.11233 - 16233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41354 | X | 36284 | -0- | -5070 | -0- | 36284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 38850 | X | 33982 | -0- | -4868 | -0- | 33982 | 3 | | | N | -0- | | | | | -0- |
| 12 | 38812 | X | 33628 | -0- | -5184 | -0- | 33628 | 3 | | | N | -0- | | | | | -0- |
| 01 | 37386 | X | 32674 | -0- | -4712 | -0- | 32674 | 3 | | | N | -0- | | | | | -0- |
| 02 | 34974 | X | 29928 | -0- | -5046 | -0- | 29928 | 3 | | | N | -0- | | | | | -0- |
| 03 | 36270 | X | 31077 | -0- | -5193 | -0- | 31077 | 3 | | | N | -0- | | | | | -0- |

CGU 25-26 WELL #: 74HH RRCID -> 278976 COMPL. DATE 07/29/2015 TOTAL DEPTH 10698 PERF.10882 - 18103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20057 | X | 18617 | -0- | -1440 | -0- | 18617 | 3 | | | N | -0- | | | | | -0- |
| 11 | 19320 | X | 17819 | -0- | -1501 | -0- | 17819 | 3 | | | N | -0- | | | | | -0- |
| 12 | 19964 | X | 17694 | -0- | -2270 | -0- | 17694 | 3 | | | N | -0- | | | | | -0- |
| 01 | 19964 | X | 16859 | -0- | -3105 | -0- | 16859 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17893 | X | 15353 | -0- | -2540 | -0- | 15353 | 3 | | | N | -0- | | | | | -0- |
| 03 | 18631 | X | 17275 | -0- | -1356 | -0- | 17275 | 3 | | | N | -0- | | | | | -0- |

CGU 25-26 WELL #: 75HH RRCID -> 278978 COMPL. DATE 07/27/2015 TOTAL DEPTH 10791 PERF.10926 - 17772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21111 | X | 17470 | -0- | -3641 | -0- | 17470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 19740 | X | 16481 | -0- | -3259 | -0- | 16481 | 3 | | | N | -0- | | | | | -0- |
| 12 | 19871 | X | 16583 | -0- | -3288 | -0- | 16583 | 3 | | | N | -0- | | | | | -0- |
| 01 | 18724 | X | 16070 | -0- | -2654 | -0- | 16070 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16936 | X | 15155 | -0- | -1781 | -0- | 15155 | 3 | | | N | -0- | | | | | -0- |
| 03 | 17484 | X | 15853 | -0- | -1631 | -0- | 15853 | 3 | | | N | -0- | | | | | -0- |

CGU 21-22-26 WELL #: 72HH RRCID -> 278979 COMPL. DATE 08/02/2015 TOTAL DEPTH 10598 PERF.10932 - 15689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10819 | X | 9547 | -0- | -1272 | -0- | 9547 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10410 | X | 9437 | -0- | -973 | -0- | 9437 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10757 | X | 9073 | -0- | -1684 | -0- | 9073 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10540 | X | 8317 | -0- | -2223 | -0- | 8317 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9396 | X | 5619 | -0- | -3777 | -0- | 5619 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9765 | X | 8609 | -0- | -1156 | -0- | 8609 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 29-31 WELL #: 71HH RRCID -> 278995 COMPL. DATE 11/01/2015 TOTAL DEPTH 10709 PERF.10944 - 15880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23374 | X | 21049 | -0- | -2325 | -0- | 21049 | 3 | | | N | -0- | | | | | -0- |
| 11 | 21990 | X | 20173 | -0- | -1817 | -0- | 20173 | 3 | | | N | -0- | | | | | -0- |
| 12 | 21917 | X | 20296 | -0- | -1621 | -0- | 20296 | 3 | | | N | -0- | | | | | -0- |
| 01 | 21297 | X | 19911 | -0- | -1386 | -0- | 19911 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19691 | X | 17946 | -0- | -1745 | -0- | 17946 | 3 | | | N | -0- | | | | | -0- |
| 03 | 21049 | X | 18862 | -0- | -2187 | -0- | 18862 | 3 | | | N | -0- | | | | | -0- |

CGU 28-29 WELL #: 71HH RRCID -> 278998 COMPL. DATE 10/31/2015 TOTAL DEPTH 10719 PERF.10964 - 17119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31124 | X | 27594 | -0- | -3530 | -0- | 27594 | 3 | | | N | -0- | | | | | -0- |
| 11 | 29190 | X | 25810 | -0- | -3380 | -0- | 25810 | 3 | | | N | -0- | | | | | -0- |
| 12 | 29357 | X | 25145 | -0- | -4212 | -0- | 25145 | 3 | | | N | -0- | | | | | -0- |
| 01 | 28737 | X | 24536 | -0- | -4201 | -0- | 24536 | 3 | | | N | -0- | | | | | -0- |
| 02 | 26448 | X | 22566 | -0- | -3882 | -0- | 22566 | 3 | | | N | -0- | | | | | -0- |
| 03 | 27590 | X | 23646 | -0- | -3944 | -0- | 23646 | 3 | | | N | -0- | | | | | -0- |

KANGAROO GAS UNIT 16 WELL #: 52HH RRCID -> 279003 COMPL. DATE 01/04/2017 TOTAL DEPTH 10719 PERF.11232 - 17082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64139 | X | 52541 | -0- | -11598 | -0- | 52541 | 3 | | | N | -0- | | | | | -0- |
| 11 | 59700 | X | 49512 | -0- | -10188 | -0- | 49512 | 3 | | | N | -0- | | | | | -0- |
| 12 | 59582 | X | 49151 | -0- | -10431 | -0- | 49151 | 3 | | | N | -0- | | | | | -0- |
| 01 | 58218 | X | 46716 | -0- | -11502 | -0- | 46716 | 3 | | | N | -0- | | | | | -0- |
| 02 | 50721 | X | 47042 | -0- | -3679 | -0- | 47042 | 3 | | | N | -0- | | | | | -0- |
| 03 | 52545 | X | 49589 | -0- | -2956 | -0- | 49589 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 53HH RRCID -> 279015 COMPL. DATE 11/30/2015 TOTAL DEPTH 10681 PERF.11172 - 16819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19747 | X | 17181 | -0- | -2566 | -0- | 17181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 19110 | X | 15913 | -0- | -3197 | -0- | 15913 | 3 | | | N | -0- | | | | | -0- |
| 12 | 18600 | X | 15981 | -0- | -2619 | -0- | 15981 | 3 | | | N | -0- | | | | | -0- |
| 01 | 17794 | X | 15682 | -0- | -2112 | -0- | 15682 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16211 | X | 13521 | -0- | -2690 | -0- | 13521 | 3 | | | N | -0- | | | | | -0- |
| 03 | 17174 | X | 13824 | -0- | -3350 | -0- | 13824 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 54HH RRCID -> 279016 COMPL. DATE 11/30/2015 TOTAL DEPTH 10584 PERF.10733 - 16267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22351 | X | 20190 | -0- | -2161 | -0- | 20190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 20760 | X | 19332 | -0- | -1428 | -0- | 19332 | 3 | | | N | -0- | | | | | -0- |
| 12 | 20801 | X | 19732 | -0- | -1069 | -0- | 19732 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20274 | X | 19109 | -0- | -1165 | -0- | 19109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18966 | X | 16902 | -0- | -2064 | -0- | 16902 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20181 | X | 16812 | -0- | -3369 | -0- | 16812 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 55HH RRCID -> 279017 COMPL. DATE 11/30/2015 TOTAL DEPTH 10664 PERF.10950 - 16331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24397 | X | 19496 | -0- | -4901 | -0- | 19496 | 3 | | | N | -0- | | | | | -0- |
| 11 | 22770 | X | 17679 | -0- | -5091 | -0- | 17679 | 3 | | | N | -0- | | | | | -0- |
| 12 | 20925 | X | 17350 | -0- | -3575 | -0- | 17350 | 3 | | | N | -0- | | | | | -0- |
| 01 | 20677 | X | 18015 | -0- | -2662 | -0- | 18015 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19343 | X | 15859 | -0- | -3484 | -0- | 15859 | 3 | | | N | -0- | | | | | -0- |
| 03 | 19499 | X | 17743 | -0- | -1756 | -0- | 17743 | 3 | | | N | -0- | | | | | -0- |

CGU 29-30 WELL #: 73HH RRCID -> 279023 COMPL. DATE 10/29/2015 TOTAL DEPTH 10820 PERF.11303 - 17269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16523 | X | 14394 | -0- | -2129 | -0- | 14394 | 3 | | | N | -0- | | | | | -0- |
| 11 | 15540 | X | 13675 | -0- | -1865 | -0- | 13675 | 3 | | | N | -0- | | | | | -0- |
| 12 | 15624 | X | 15623 | -0- | -1 | -0- | 15623 | 3 | | | N | -0- | | | | | -0- |
| 01 | 15181 | X | 15181 | -0- | -0- | -0- | 15181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13804 | X | 13402 | -0- | -402 | -0- | 13402 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15624 | X | 14275 | -0- | -1349 | -0- | 14275 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 29-30 WELL #: 74HH RRCID -> 279028 COMPL. DATE 10/29/2015 TOTAL DEPTH 10729 PERF.11041 - 16980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20057 | X | 14973 | -0- | -5084 | -0- | 14973 | 3 | | | N | -0- | | | | | -0- |
| 11 | 18390 | X | 14041 | -0- | -4349 | -0- | 14041 | 3 | | | N | -0- | | | | | -0- |
| 12 | 18848 | X | 14242 | -0- | -4606 | -0- | 14242 | 3 | | | N | -0- | | | | | -0- |
| 01 | 16833 | X | 13940 | -0- | -2893 | -0- | 13940 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15747 | X | 14968 | -0- | -779 | -0- | 14968 | 3 | | | N | -0- | | | | | -0- |
| *03 | 15033 | X | 15033 | -0- | -0- | -0- | 15033 | 3 | | | N | -0- | | | | | -0- |

CGU 29-30 WELL #: 75HH RRCID -> 279030 COMPL. DATE 10/29/2015 TOTAL DEPTH 10831 PERF.11140 - 21241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31899 | X | 26824 | -0- | -5075 | -0- | 26824 | 3 | | | N | -0- | | | | | -0- |
| 11 | 29940 | X | 25148 | -0- | -4792 | -0- | 25148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 30008 | X | 25719 | -0- | -4289 | -0- | 25719 | 3 | | | N | -0- | | | | | -0- |
| 01 | 27714 | X | 25116 | -0- | -2598 | -0- | 25116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 25752 | X | 24231 | -0- | -1521 | -0- | 24231 | 3 | | | N | -0- | | | | | -0- |
| 03 | 26815 | X | 25278 | -0- | -1537 | -0- | 25278 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 31HH RRCID -> 283741 COMPL. DATE 07/20/2017 TOTAL DEPTH 11423 PERF.11659 - 18855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 81778 | X | 61898 | -0- | -19880 | -0- | 61898 | 3 | | | N | -0- | | | | | -0- |
| 11 | 75360 | X | 56220 | -0- | -19140 | -0- | 56220 | 3 | | | N | -0- | | | | | -0- |
| 12 | 72819 | X | 57575 | -0- | -15244 | -0- | 57575 | 3 | | | N | -0- | | | | | -0- |
| 01 | 69626 | X | 55895 | -0- | -13731 | -0- | 55895 | 3 | | | N | -0- | | | | | -0- |
| 02 | 63017 | X | 51229 | -0- | -11788 | -0- | 51229 | 3 | | | N | -0- | | | | | -0- |
| 03 | 61907 | X | 55562 | -0- | -6345 | -0- | 55562 | 3 | | | N | -0- | | | | | -0- |

FROST BOREN GU WELL #: 1HH RRCID -> 284150 COMPL. DATE 11/13/2017 TOTAL DEPTH 10601 PERF.10872 - 19082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 159371 | X | 100097 | -0- | -59274 | -0- | 100097 | 3 | | | N | -0- | | | | | -0- |
| 11 | 141810 | X | 91202 | -0- | -50608 | -0- | 91202 | 3 | | | N | -0- | | | | | -0- |
| 12 | 138663 | X | 88854 | -0- | -49809 | -0- | 88854 | 3 | | | N | -0- | | | | | -0- |
| 01 | 111290 | X | 86617 | -0- | -24673 | -0- | 86617 | 3 | | | N | -0- | | | | | -0- |
| 02 | 98716 | X | 78522 | -0- | -20194 | -0- | 78522 | 3 | | | N | -0- | | | | | -0- |
| 03 | 100099 | X | 79678 | -0- | -20421 | -0- | 79678 | 3 | | | N | -0- | | | | | -0- |

FROST BOREN GU WELL #: 2HH RRCID -> 284151 COMPL. DATE 11/13/2017 TOTAL DEPTH 10732 PERF.10902 - 20198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 181536 | X | 122600 | -0- | -58936 | -0- | 122600 | 3 | | | N | -0- | | | | | -0- |
| 11 | 162000 | X | 110752 | -0- | -51248 | -0- | 110752 | 3 | | | N | -0- | | | | | -0- |
| 12 | 158255 | X | 109141 | -0- | -49114 | -0- | 109141 | 3 | | | N | -0- | | | | | -0- |
| 01 | 133238 | X | 108197 | -0- | -25041 | -0- | 108197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 119538 | X | 97108 | -0- | -22430 | -0- | 97108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 122605 | X | 98192 | -0- | -24413 | -0- | 98192 | 3 | | | N | -0- | | | | | -0- |

FROST BOREN GU WELL #: 3HH RRCID -> 284152 COMPL. DATE 11/14/2017 TOTAL DEPTH 10685 PERF.10850 - 19463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 191239 | X | 133977 | -0- | -57262 | -0- | 133977 | 3 | | | N | -0- | | | | | -0- |
| 11 | 175410 | X | 120505 | -0- | -54905 | -0- | 120505 | 3 | | | N | -0- | | | | | -0- |
| 12 | 171461 | X | 119050 | -0- | -52411 | -0- | 119050 | 3 | | | N | -0- | | | | | -0- |
| 01 | 144832 | X | 116695 | -0- | -28137 | -0- | 116695 | 3 | | | N | -0- | | | | | -0- |
| 02 | 130935 | X | 105192 | -0- | -25743 | -0- | 105192 | 3 | | | N | -0- | | | | | -0- |
| 03 | 133982 | X | 107201 | -0- | -26781 | -0- | 107201 | 3 | | | N | -0- | | | | | -0- |

CGU 25-26 WELL #: 76HH RRCID -> 284158 COMPL. DATE 09/10/2017 TOTAL DEPTH 10732 PERF.10635 - 18949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69719 | X | 59699 | -0- | -10020 | -0- | 59699 | 3 | | | N | -0- | | | | | -0- |
| 11 | 65700 | X | 56276 | -0- | -9424 | -0- | 56276 | 3 | | | N | -0- | | | | | -0- |
| 12 | 65565 | X | 57193 | -0- | -8372 | -0- | 57193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 64294 | X | 56119 | -0- | -8175 | -0- | 56119 | 3 | | | N | -0- | | | | | -0- |
| 02 | 59943 | X | 51410 | -0- | -8533 | -0- | 51410 | 3 | | | N | -0- | | | | | -0- |
| 03 | 59706 | X | 53717 | -0- | -5989 | -0- | 53717 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
MAJOR KENNEDY EST BUFORD BLOW 3 WELL #: 32HH RRCID -> 284170 COMPL. DATE 07/19/2017 TOTAL DEPTH 11541 PERF.11800 - 17821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69750 | X | 54371 | -0- | -15379 | -0- | 54371 | 3 | | | N | -0- | | | | | -0- |
| 11 | 64170 | X | 49433 | -0- | -14737 | -0- | 49433 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62558 | X | 51662 | -0- | -10896 | -0- | 51662 | 3 | | | N | -0- | | | | | -0- |
| 01 | 59892 | X | 50834 | -0- | -9058 | -0- | 50834 | 3 | | | N | -0- | | | | | -0- |
| 02 | 53679 | X | 45567 | -0- | -8112 | -0- | 45567 | 3 | | | N | -0- | | | | | -0- |
| 03 | 54374 | X | 47476 | -0- | -6898 | -0- | 47476 | 3 | | | N | -0- | | | | | -0- |

FROST SPRR 4 GU WELL #: 4HH RRCID -> 284178 COMPL. DATE 11/18/2017 TOTAL DEPTH 10659 PERF.10816 - 17558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 133610 | X | 96225 | -0- | -37385 | -0- | 96225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 122760 | X | 87033 | -0- | -35727 | -0- | 87033 | 3 | | | N | -0- | | | | | -0- |
| 12 | 111073 | X | 87129 | -0- | -23944 | -0- | 87129 | 3 | | | N | -0- | | | | | -0- |
| 01 | 105121 | X | 82952 | -0- | -22169 | -0- | 82952 | 3 | | | N | -0- | | | | | -0- |
| 02 | 93641 | X | 75025 | -0- | -18616 | -0- | 75025 | 3 | | | N | -0- | | | | | -0- |
| 03 | 96224 | X | 76899 | -0- | -19325 | -0- | 76899 | 3 | | | N | -0- | | | | | -0- |

BUFORD BLOW 2 MAJOR KENNEDY EST WELL #: 1HH RRCID -> 284781 COMPL. DATE 12/10/2017 TOTAL DEPTH 11464 PERF.11573 - 19385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 144243 | X | 120130 | -0- | -24113 | -0- | 120130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 132480 | X | 110905 | -0- | -21575 | -0- | 110905 | 3 | | | N | -0- | | | | | -0- |
| 12 | 130138 | X | 111132 | -0- | -19006 | -0- | 111132 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124217 | X | 106675 | -0- | -17542 | -0- | 106675 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112375 | X | 97188 | -0- | -15187 | -0- | 97188 | 3 | | | N | -0- | | | | | -0- |
| 03 | 120125 | X | 99199 | -0- | -20926 | -0- | 99199 | 3 | | | N | -0- | | | | | -0- |

GARRETT BUFORD BLOW 3A WELL #: 2HH RRCID -> 284906 COMPL. DATE 03/02/2018 TOTAL DEPTH 11510 PERF.11685 - 18036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 117769 | X | 92295 | -0- | -25474 | -0- | 92295 | 3 | | | N | -0- | | | | | -0- |
| 11 | 107430 | X | 85124 | -0- | -22306 | -0- | 85124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 105059 | X | 84924 | -0- | -20135 | -0- | 84924 | 3 | | | N | -0- | | | | | -0- |
| 01 | 99727 | X | 81576 | -0- | -18151 | -0- | 81576 | 3 | | | N | -0- | | | | | -0- |
| 02 | 86333 | X | 74448 | -0- | -11885 | -0- | 74448 | 3 | | | N | -0- | | | | | -0- |
| 03 | 92287 | X | 83255 | -0- | -9032 | -0- | 83255 | 3 | | | N | -0- | | | | | -0- |

GARRETT BUFORD BLOW 3B WELL #: 3HH RRCID -> 284926 COMPL. DATE 04/21/2018 TOTAL DEPTH 11363 PERF.11720 - 20243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 160735 | X | 136533 | -0- | -24202 | -0- | 136533 | 3 | | | N | -0- | | | | | -0- |
| 11 | 149610 | X | 126715 | -0- | -22895 | -0- | 126715 | 3 | | | N | -0- | | | | | -0- |
| 12 | 146103 | X | 125303 | -0- | -20800 | -0- | 125303 | 3 | | | N | -0- | | | | | -0- |
| 01 | 141453 | X | 119286 | -0- | -22167 | -0- | 119286 | 3 | | | N | -0- | | | | | -0- |
| 02 | 132327 | X | 107211 | -0- | -25116 | -0- | 107211 | 3 | | | N | -0- | | | | | -0- |
| 03 | 136524 | X | 111443 | -0- | -25081 | -0- | 111443 | 3 | | | N | -0- | | | | | -0- |

SN3 FROST ALEXANDER WELL #: 2HH RRCID -> 284929 COMPL. DATE 06/20/2018 TOTAL DEPTH 10862 PERF.10920 - 18183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 222301 | X | 178839 | -0- | -43462 | -0- | 178839 | 3 | | | N | -0- | | | | | -0- |
| 11 | 204720 | X | 176844 | -0- | -27876 | -0- | 176844 | 3 | | | N | -0- | | | | | -0- |
| 12 | 211544 | X | 166749 | -0- | -44795 | -0- | 166749 | 3 | | | N | -0- | | | | | -0- |
| 01 | 211544 | X | 153224 | -0- | -58320 | -0- | 153224 | 3 | | | N | -0- | | | | | -0- |
| 02 | 186267 | X | 134581 | -0- | -51686 | -0- | 134581 | 3 | | | N | -0- | | | | | -0- |
| 03 | 182745 | X | 136476 | -0- | -46269 | -0- | 136476 | 3 | | | N | -0- | | | | | -0- |

SN3 FATB WELL #: 3HH RRCID -> 284930 COMPL. DATE 06/20/2018 TOTAL DEPTH 10810 PERF.10940 - 21483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 234298 | X | 206187 | -0- | -28111 | -0- | 206187 | 3 | | | N | -0- | | | | | -0- |
| 11 | 200910 | X | 186259 | -0- | -14651 | -0- | 186259 | 3 | | | N | -0- | | | | | -0- |
| 12 | 185379 | X | 185379 | -0- | -0- | -0- | 185379 | 3 | | | N | -0- | | | | | -0- |
| 01 | 206181 | X | 177175 | -0- | -29006 | -0- | 177175 | 3 | | | N | -0- | | | | | -0- |
| 02 | 192879 | X | 155746 | -0- | -37133 | -0- | 155746 | 3 | | | N | -0- | | | | | -0- |
| 03 | 206181 | X | 152378 | -0- | -53803 | -0- | 152378 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SN3 FROST ALEXANDER WELL #: 1HH RRCID -> 284965 COMPL. DATE 06/20/2018 TOTAL DEPTH 11800 PERF.10856 - 19457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 204972 | X | 76484 | -0- | -128488 | -0- | 76484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 182460 | X | 70999 | -0- | -111461 | -0- | 70999 | 3 | | | N | -0- | | | | | -0- |
| 12 | 112220 | X | 69657 | -0- | -42563 | -0- | 69657 | 3 | | | N | -0- | | | | | -0- |
| 01 | 77283 | X | 67498 | -0- | -9785 | -0- | 67498 | 3 | | | N | -0- | | | | | -0- |
| 02 | 72297 | X | 61811 | -0- | -10486 | -0- | 61811 | 3 | | | N | -0- | | | | | -0- |
| 03 | 76477 | X | 61960 | -0- | -14517 | -0- | 61960 | 3 | | | N | -0- | | | | | -0- |

BUFORD BLOW 3A WELL #: 1HH RRCID -> 284975 COMPL. DATE 04/21/2018 TOTAL DEPTH 11513 PERF.11500 - 19530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 153264 | X | 116196 | -0- | -37068 | -0- | 116196 | 3 | | | N | -0- | | | | | -0- |
| 11 | 139380 | X | 108463 | -0- | -30917 | -0- | 108463 | 3 | | | N | -0- | | | | | -0- |
| 12 | 137733 | X | 107193 | -0- | -30540 | -0- | 107193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 130510 | X | 101855 | -0- | -28655 | -0- | 101855 | 3 | | | N | -0- | | | | | -0- |
| 02 | 113970 | X | 92796 | -0- | -21174 | -0- | 92796 | 3 | | | N | -0- | | | | | -0- |
| 03 | 116188 | X | 101838 | -0- | -14350 | -0- | 101838 | 3 | | | N | -0- | | | | | -0- |

GARRETT BUFORD BLOW 3 WELL #: 1HH RRCID -> 285045 COMPL. DATE 12/04/2017 TOTAL DEPTH 11388 PERF.11640 - 18314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124310 | X | 100944 | -0- | -23366 | -0- | 100944 | 3 | | | N | -0- | | | | | -0- |
| 11 | 113850 | X | 94334 | -0- | -19516 | -0- | 94334 | 3 | | | N | -0- | | | | | -0- |
| 12 | 111228 | X | 92305 | -0- | -18923 | -0- | 92305 | 3 | | | N | -0- | | | | | -0- |
| 01 | 106268 | X | 89194 | -0- | -17074 | -0- | 89194 | 3 | | | N | -0- | | | | | -0- |
| 02 | 99412 | X | 78667 | -0- | -20745 | -0- | 78667 | 3 | | | N | -0- | | | | | -0- |
| 03 | 100936 | X | 81618 | -0- | -19318 | -0- | 81618 | 3 | | | N | -0- | | | | | -0- |

BUFORD BLOW 3B WELL #: 2HH RRCID -> 285069 COMPL. DATE 02/04/2018 TOTAL DEPTH 11359 PERF.11610 - 18545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 143065 | X | 110916 | -0- | -32149 | -0- | 110916 | 3 | | | N | -0- | | | | | -0- |
| 11 | 130650 | X | 102144 | -0- | -28506 | -0- | 102144 | 3 | | | N | -0- | | | | | -0- |
| 12 | 129549 | X | 102403 | -0- | -27146 | -0- | 102403 | 3 | | | N | -0- | | | | | -0- |
| 01 | 121675 | X | 97981 | -0- | -23694 | -0- | 97981 | 3 | | | N | -0- | | | | | -0- |
| 02 | 108373 | X | 87563 | -0- | -20810 | -0- | 87563 | 3 | | | N | -0- | | | | | -0- |
| 03 | 110918 | X | 95938 | -0- | -14980 | -0- | 95938 | 3 | | | N | -0- | | | | | -0- |

BUFORD BLOW GU 2-4A WELL #: 1HH RRCID -> 285093 COMPL. DATE 08/17/2018 TOTAL DEPTH 11517 PERF.11650 - 18090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 156674 | X | 108954 | -0- | -47720 | -0- | 108954 | 3 | | | N | -0- | | | | | -0- |
| 11 | 137190 | X | 99481 | -0- | -37709 | -0- | 99481 | 3 | | | N | -0- | | | | | -0- |
| 12 | 130510 | X | 97262 | -0- | -33248 | -0- | 97262 | 3 | | | N | -0- | | | | | -0- |
| 01 | 120652 | X | 90820 | -0- | -29832 | -0- | 90820 | 3 | | | N | -0- | | | | | -0- |
| 02 | 109533 | X | 81054 | -0- | -28479 | -0- | 81054 | 3 | | | N | -0- | | | | | -0- |
| 03 | 108965 | X | 81505 | -0- | -27460 | -0- | 81505 | 3 | | | N | -0- | | | | | -0- |

OH18 BBMKE WELL #: 1HH RRCID -> 285267 COMPL. DATE 06/30/2018 TOTAL DEPTH 11382 PERF.11650 - 18397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 145824 | X | 106842 | -0- | -38982 | -0- | 106842 | 3 | | | N | -0- | | | | | -0- |
| 11 | 129210 | X | 96873 | -0- | -32337 | -0- | 96873 | 3 | | | N | -0- | | | | | -0- |
| 12 | 123101 | X | 94216 | -0- | -28885 | -0- | 94216 | 3 | | | N | -0- | | | | | -0- |
| 01 | 114235 | X | 88022 | -0- | -26213 | -0- | 88022 | 3 | | | N | -0- | | | | | -0- |
| 02 | 106865 | X | 72059 | -0- | -34806 | -0- | 72059 | 3 | | | N | -0- | | | | | -0- |
| 03 | 106857 | X | 78585 | -0- | -28272 | -0- | 78585 | 3 | | | N | -0- | | | | | -0- |

BUFORD BLOW GU 2-4B WELL #: 2HH RRCID -> 285422 COMPL. DATE 04/10/2018 TOTAL DEPTH 11617 PERF.11985 - 18760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 173507 | X | 127341 | -0- | -46166 | -0- | 127341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 151710 | X | 113518 | -0- | -38192 | -0- | 113518 | 3 | | | N | -0- | | | | | -0- |
| 12 | 144522 | X | 107332 | -0- | -37190 | -0- | 107332 | 3 | | | N | -0- | | | | | -0- |
| 01 | 133269 | X | 98508 | -0- | -34761 | -0- | 98508 | 3 | | | N | -0- | | | | | -0- |
| 02 | 119132 | X | 89540 | -0- | -29592 | -0- | 89540 | 3 | | | N | -0- | | | | | -0- |
| 03 | 127348 | X | 95879 | -0- | -31469 | -0- | 95879 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

SN2 AFTFB WELL #: 1HH RRCID -> 285665 COMPL. DATE 10/02/2018 TOTAL DEPTH 10693 PERF.10800 - 19506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 225835 | X | 167636 | -0- | -58199 | -0- | 167636 | 3 | | | N | -0- | | | | | -0- |
| 11 | 200370 | X | 151056 | -0- | -49314 | -0- | 151056 | 3 | | | N | -0- | | | | | -0- |
| 12 | 191642 | X | 147246 | -0- | -44396 | -0- | 147246 | 3 | | | N | -0- | | | | | -0- |
| 01 | 183055 | X | 137668 | -0- | -45387 | -0- | 137668 | 3 | | | N | -0- | | | | | -0- |
| 02 | 164372 | X | 121688 | -0- | -42684 | -0- | 121688 | 3 | | | N | -0- | | | | | -0- |
| 03 | 167648 | X | 119640 | -0- | -48008 | -0- | 119640 | 3 | | | N | -0- | | | | | -0- |

SN2 AFTB WELL #: 2HH RRCID -> 285806 COMPL. DATE 10/03/2018 TOTAL DEPTH 10867 PERF.10743 - 19829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 244156 | X | 180258 | -0- | -63898 | -0- | 180258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 211710 | X | 161281 | -0- | -50429 | -0- | 161281 | 3 | | | N | -0- | | | | | -0- |
| 12 | 208351 | X | 157240 | -0- | -51111 | -0- | 157240 | 3 | | | N | -0- | | | | | -0- |
| 01 | 208351 | X | 147373 | -0- | -60978 | -0- | 147373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 173043 | X | 129918 | -0- | -43125 | -0- | 129910 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 03 | 180265 | X | 129174 | -0- | -51091 | -0- | 129174 | 3 | | | N | -0- | | | | | -0- |

SN4 HILL LAKE WELL #: 5HH RRCID -> 286420 COMPL. DATE 03/29/2019 TOTAL DEPTH 10730 PERF.10823 - 17536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248851 | X | 248851 | -0- | -0- | -0- | 248851 | 3 | | | N | -0- | | | | | -0- |
| 11 | 227280 | X | 188792 | -0- | -38488 | -0- | 188792 | 3 | | | N | -0- | | | | | -0- |
| 12 | 234856 | X | 176720 | -0- | -58136 | -0- | 176720 | 3 | | | N | -0- | | | | | -0- |
| 01 | 234856 | X | 166327 | -0- | -68529 | -0- | 166327 | 3 | | | N | -0- | | | | | -0- |
| 02 | 219704 | X | 145724 | -0- | -73980 | -0- | 145724 | 3 | | | N | -0- | | | | | -0- |
| 03 | 234856 | X | 142155 | -0- | -92701 | -0- | 142155 | 3 | | | N | -0- | | | | | -0- |

SN4 HILL LAKE WELL #: 4HH RRCID -> 286421 COMPL. DATE 03/30/2019 TOTAL DEPTH 10847 PERF.12680 - 17925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 195796 | X | 154124 | -0- | -41672 | -0- | 154124 | 3 | | | N | -0- | | | | | -0- |
| 11 | 189480 | X | 131294 | -0- | -58186 | -0- | 131294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 195796 | X | 122267 | -0- | -73529 | -0- | 122267 | 3 | | | N | -0- | | | | | -0- |
| 01 | 195796 | X | 111700 | -0- | -84096 | -0- | 111700 | 3 | | | N | -0- | | | | | -0- |
| 02 | 183164 | X | 99709 | -0- | -83455 | -0- | 99709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 195796 | X | 97763 | -0- | -98033 | -0- | 97763 | 3 | | | N | -0- | | | | | -0- |

SN1 AGC WELL #: 1HH RRCID -> 288194 COMPL. DATE 05/15/2019 TOTAL DEPTH 10865 PERF.10900 - 20808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | 4019 | -0- | 4019 | 4019 | 4019 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | | 301591 | -0- | 301591 | 305610 | 301591 | 3 | | | N | -0- | | | | | -0- |
| *09 | 596098 | X | 290488 | -0- | -305610 | -0- | 290488 | 3 | | | N | -0- | | | | | -0- |
| 10 | 365831 | X | 315873 | -0- | -49958 | -0- | 315873 | 3 | | | N | -0- | | | | | -0- |
| 11 | 354030 | X | 325291 | -0- | -28739 | -0- | 325291 | 3 | | | N | -0- | | | | | -0- |
| 12 | 365831 | X | 323215 | -0- | -42616 | -0- | 323215 | 3 | | | N | -0- | | | | | -0- |
| 01 | 365831 | X | 314394 | -0- | -51437 | -0- | 314394 | 3 | | | N | -0- | | | | | -0- |
| 02 | 342229 | X | 306908 | -0- | -35321 | -0- | 306908 | 3 | | | N | -0- | | | | | -0- |
| 03 | 365831 | X | 331440 | -0- | -34391 | -0- | 331440 | 3 | | | N | -0- | | | | | -0- |

SN1 AGC WELL #: 2HH RRCID -> 288209 COMPL. DATE 04/29/2019 TOTAL DEPTH 10877 PERF.11118 - 20968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 504277 | X | NO RPT | -0- | -504277 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 488010 | X | NO RPT | -0- | -488010 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 504277 | X | NO RPT | -0- | -504277 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 504277 | X | NO RPT | -0- | -504277 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 471743 | X | NO RPT | -0- | -471743 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 504277 | X | NO RPT | -0- | -504277 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHESAPEAKE OPERATING, L.L.C. 147699
BRAMMER PAN WELL #: 1H RRCID -> 270452 COMPL. DATE 07/06/2013 TOTAL DEPTH 11108 PERF.11342 - 16425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15655 | X | 13850 | -0- | -1805 | -0- | 13850 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15809 | X | 15809 | -0- | -0- | -0- | 15809 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21384 | X | 21384 | -0- | -0- | -0- | 21384 | 2 | | | N | -0- | | | | | -0- |
| 01 | 19204 | X | 19204 | -0- | -0- | -0- | 19204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17665 | X | 17665 | -0- | -0- | -0- | 17665 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20677 | X | 18015 | -0- | -2662 | -0- | 18015 | 2 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
ADAMS, T. C. NCT-1 WELL #: 64H RRCID -> 253747 COMPL. DATE 07/18/2009 TOTAL DEPTH 10791 PERF.11125 - 14752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/12/2019 - P/A 11/12/19

ROSS, J. T. UNIT WELL #: 1HS RRCID -> 255047 COMPL. DATE 04/04/2009 TOTAL DEPTH 10837 PERF.11215 - 15380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2770 | X | 2770 | -0- | -0- | -0- | 2770 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2366 | X | 2366 | -0- | -0- | -0- | 2366 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2382 | X | 2382 | -0- | -0- | -0- | 2382 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2383 | X | 2383 | -0- | -0- | -0- | 2383 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2669 | X | 2669 | -0- | -0- | -0- | 2669 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2676 | X | 2676 | -0- | -0- | -0- | 2676 | 3 | | | N | -0- | | | | | -0- |

FROST-TENAHA GAS UNIT WELL #: 3H RRCID -> 263998 COMPL. DATE 01/22/2012 TOTAL DEPTH 10409 PERF.11000 - 15970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2941 | X | 2941 | -0- | -0- | -0- | 2941 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2661 | -0- | -159 | -0- | 2661 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2189 | -0- | -756 | -0- | 2189 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2945 | X | 2459 | -0- | -486 | -0- | 2459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2755 | X | 2735 | -0- | -20 | -0- | 2735 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2066 | -0- | -879 | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |

WERNER BRELSFORD WELL #: 9H RRCID -> 267900 COMPL. DATE 07/18/2012 TOTAL DEPTH 11184 PERF.11223 - 15380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8804 | X | 8148 | -0- | -656 | -0- | 8148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8130 | X | 7380 | -0- | -750 | -0- | 7380 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12025 | X | 12025 | -0- | -0- | -0- | 12025 | 3 | | | N | -0- | | | | | -0- |
| 01 | 13390 | X | 13390 | -0- | -0- | -0- | 13390 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8477 | X | 8477 | -0- | -0- | -0- | 8477 | 3 | | | N | -0- | | | | | -0- |
| *03 | 11559 | X | 11559 | -0- | -0- | -0- | 11559 | 3 | | | N | -0- | | | | | -0- |

CURTIS-KIRBY WELL #: 3HH RRCID -> 283965 COMPL. DATE 11/30/2017 TOTAL DEPTH 11044 PERF.11618 - 19979

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223479 | X | 178798 | -0- | -44681 | -0- | 178798 | 3 | | | N | -0- | | | | | -0- |
| 11 | 209490 | X | 181469 | -0- | -28021 | -0- | 181469 | 3 | | | N | -0- | | | | | -0- |
| 12 | 208940 | X | 183278 | -0- | -25662 | -0- | 183278 | 3 | | | N | -0- | | | | | -0- |
| 01 | 198710 | X | 178766 | -0- | -19944 | -0- | 178766 | 3 | | | N | -0- | | | | | -0- |
| 02 | 183860 | X | 162934 | -0- | -20926 | -0- | 162934 | 3 | | | N | -0- | | | | | -0- |
| 03 | 187519 | X | 170726 | -0- | -16793 | -0- | 170726 | 3 | | | N | -0- | | | | | -0- |

ADAMS-BURNS WELL #: 1HH RRCID -> 284359 COMPL. DATE 02/10/2018 TOTAL DEPTH 10700 PERF.10863 - 21588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 296763 | X | 253973 | -0- | -42790 | -0- | 253973 | 3 | | | N | -0- | | | | | 1 |
| 11 | 278340 | X | 234053 | -0- | -44287 | -0- | 234053 | 3 | | | N | -0- | | | | | 1 |
| 12 | 287618 | X | 236093 | -0- | -51525 | -0- | 236093 | 3 | | | N | -0- | | | | | 1 |
| 01 | 280054 | X | 224091 | -0- | -55963 | -0- | 224091 | 3 | | | N | -0- | | | | | 1 |
| 02 | 249052 | X | 206386 | -0- | -42666 | -0- | 206386 | 3 | | | N | -0- | | | | | 1 |
| 03 | 253983 | X | 211799 | -0- | -42184 | -0- | 211799 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC 170038
GULLEY GAS UNIT 1 WELL #: 2 RRCID -> 220368 COMPL. DATE 03/12/2006 TOTAL DEPTH 10920 PERF. 8164 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HERRIN, SYLVIA & SANDRA GU 1 WELL #: 2 RRCID -> 220765 COMPL. DATE 11/04/2009 TOTAL DEPTH 11455 PERF. 8620 - 11280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GULLEY GAS UNIT 1 WELL #: 3 RRCID -> 222327 COMPL. DATE 07/02/2006 TOTAL DEPTH 11725 PERF. 9538 - 11672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HERRIN, MARGARET GU #1 WELL #: 3 RRCID -> 239992 COMPL. DATE 10/10/2006 TOTAL DEPTH 10965 PERF.11170 - 12657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRANBERY UNIT WELL #: 1 RRCID -> 242553 COMPL. DATE 08/17/2008 TOTAL DEPTH 11309 PERF. 9534 - 11254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3461 | -0- | 361 | 361 | 118 | 1 | 3343 | 3 | N | -0- | | | | | 121 |
| 11 | 1039 | N | 678 | -0- | -361 | -0- | 678 | 3 | | | N | -0- | | | | | 121 |
| 12 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | 121 |
| 01 | 744 | X | 649 | -0- | -95 | -0- | 649 | 3 | | | N | -0- | | | | | 121 |
| 02 | 723 | X | 723 | -0- | -0- | -0- | 723 | 3 | | | N | -0- | | | | | 121 |
| 03 | 744 | X | 654 | -0- | -90 | -0- | 654 | 3 | | | N | -0- | | | | | 121 |

GIBSON GAS UNIT WELL #: 2H RRCID -> 243199 COMPL. DATE 10/06/2008 TOTAL DEPTH 11248 PERF.10614 - 14130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2516 | -0- | -398 | -0- | 116 | 1 | 2400 | 3 | Y | -0- | | | | | -0- |
| 11 | 2790 | X | 2153 | -0- | -637 | -0- | 126 | 1 | 2027 | 3 | Y | -0- | | | | | -0- |
| 12 | 2883 | X | 2429 | -0- | -454 | -0- | 145 | 1 | 2284 | 3 | Y | -0- | | | | | -0- |
| 01 | 2883 | X | 2156 | -0- | -727 | -0- | 122 | 1 | 2034 | 3 | Y | -0- | | | | | -0- |
| 02 | 2088 | N | 1747 | -0- | -341 | -0- | 115 | 1 | 1632 | 3 | Y | -0- | | | | | -0- |
| 03 | 2418 | N | 2262 | -0- | -156 | -0- | 119 | 1 | 2143 | 3 | Y | -0- | | | | | -0- |

MCKENZIE WELL #: 1H RRCID -> 243217 COMPL. DATE 10/21/2008 TOTAL DEPTH 11056 PERF.11730 - 15670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 464 | -0- | -63 | -0- | 12 | 1 | 452 | 3 | Y | -0- | | | | | 94 |
| 11 | 480 | N | 427 | -0- | -53 | -0- | 427 | 3 | | | Y | -0- | | | | | 94 |
| 12 | 589 | N | 402 | -0- | -187 | -0- | 402 | 3 | | | Y | -0- | | | | | 94 |
| 01 | 465 | N | 360 | -0- | -105 | -0- | 360 | 3 | | | Y | -0- | | | | | 94 |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | Y | -0- | | | | | 94 |
| *03 | 464 | N | 464 | -0- | -0- | -0- | 444 | 3 | 20 | 9 | Y | 18 | | | | | 112 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

FOGLE GAS UNIT WELL #: 5H RRCID -> 243281 COMPL. DATE 05/23/2008 TOTAL DEPTH 11378 PERF.10733 - 14962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | X | 1161 | -0- | -110 | -0- | 1161 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 1170 | X | 1146 | -0- | -24 | -0- | 1145 | 3 | 1 | 9 | Y | 1 | 6 | 1 | | | 3 |
| 12 | 1147 | X | 1090 | -0- | -57 | -0- | 1090 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 1147 | X | 998 | -0- | -149 | -0- | 998 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 1102 | N | 867 | -0- | -235 | -0- | 867 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 1085 | N | 894 | -0- | -191 | -0- | 893 | 3 | 1 | 9 | Y | 1 | | | | | 4 |

BROWN WELL #: 8H RRCID -> 244175 COMPL. DATE 07/20/2009 TOTAL DEPTH 11274 PERF.10420 - 16224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 8667 | -0- | 8667 | 8667 | 8667 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 10208 | -0- | 10208 | 18875 | 10208 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 7025 | -0- | 7025 | 25900 | 7025 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 29564 | X | 3664 | -0- | -25900 | -0- | 3664 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6510 | X | 1736 | -0- | -4774 | -0- | 1736 | 3 | | | Y | -0- | | | | | -0- |

FOGLE GAS UNIT WELL #: 6H RRCID -> 244530 COMPL. DATE 07/03/2009 TOTAL DEPTH 11234 PERF.10810 - 14780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 49002 | -0- | 45902 | 81781 | 49002 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 3000 | N | 26324 | -0- | 23324 | 105105 | 26311 | 3 | 13 | 9 | Y | 12 | 8 | 1 | | | 15 |
| 12 | 121369 | X | 16264 | -0- | -105105 | -0- | 16264 | 3 | | | Y | -0- | | | | | 15 |
| 01 | 10640 | X | 10640 | -0- | -0- | -0- | 10640 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 7270 | X | 7270 | -0- | -0- | -0- | 7269 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| *03 | 5847 | X | 5847 | -0- | -0- | -0- | 5846 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |

STEEG GAS UNIT WELL #: 1H RRCID -> 244840 COMPL. DATE 09/30/2010 TOTAL DEPTH 11055 PERF.10670 - 14550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1876 | N | 1876 | -0- | -0- | -0- | 38 | 1 | 1838 | 3 | Y | -0- | | | | | 14 |
| 11 | 330 | N | 220 | -0- | -110 | -0- | 220 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | Y | -0- | | | | | 14 |
| 01 | 589 | N | 387 | -0- | -202 | -0- | 387 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 589 | N | 249 | -0- | -340 | -0- | 249 | 3 | | | Y | -0- | | | | | 14 |

FURRH, GAIL WELL #: 11H RRCID -> 244841 COMPL. DATE 08/14/2009 TOTAL DEPTH 10321 PERF.10226 - 16135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3951 | -0- | -234 | -0- | 3951 | 3 | | | Y | -0- | | | | | 93 |
| 11 | 4123 | X | 4123 | -0- | -0- | -0- | 4123 | 3 | | | Y | -0- | | | | | 93 |
| 12 | 4092 | X | 3429 | -0- | -663 | -0- | 3429 | 3 | | | Y | -0- | | | | | 93 |
| 01 | 4092 | X | 2456 | -0- | -1636 | -0- | 2456 | 3 | | | Y | -0- | | | | | 93 |
| 02 | 3915 | X | 1733 | -0- | -2182 | -0- | 1733 | 3 | | | Y | -0- | | | | | 93 |
| 03 | 4185 | X | 1354 | -0- | -2831 | -0- | 1354 | 3 | | | Y | -0- | | | | | 93 |

JONES, PENNY WELL #: 8H RRCID -> 245571 COMPL. DATE 06/26/2009 TOTAL DEPTH 11011 PERF.10925 - 15905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 8896 | -0- | 5796 | 5796 | 357 | 1 | 8539 | 3 | Y | -0- | | | | | 99 |
| 11 | 3000 | N | 1829 | -0- | -1171 | 4625 | 1829 | 3 | | | Y | -0- | | | | | 99 |
| 12 | 3100 | N | 1685 | -0- | -1415 | 3210 | 1685 | 3 | | | Y | -0- | | | | | 99 |
| 01 | 4886 | X | 1676 | -0- | -3210 | -0- | 1676 | 3 | | | Y | -0- | | | | | 99 |
| 02 | 1769 | X | 1696 | -0- | -73 | -0- | 1696 | 3 | | | Y | -0- | | | | | 99 |
| *03 | 2008 | X | 2008 | -0- | -0- | -0- | 2008 | 3 | | | Y | -0- | | | | | 99 |

LYNCH, T. GAS UNIT WELL #: 4H RRCID -> 245634 COMPL. DATE 05/13/2009 TOTAL DEPTH 11600 PERF.11865 - 15099

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5255 | X | 5255 | -0- | -0- | -0- | 5255 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4938 | X | 4938 | -0- | -0- | -0- | 4938 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4493 | X | 4493 | -0- | -0- | -0- | 4493 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 11926 | X | 11926 | -0- | -0- | -0- | 11926 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 31068 | X | 31068 | -0- | -0- | -0- | 31068 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 25537 | X | 25537 | -0- | -0- | -0- | 25537 | 2 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HATLEY WELL #: 15H RRCID -> 246243 COMPL. DATE 06/24/2009 TOTAL DEPTH 11440 PERF.11602 - 14810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1088 | -0- | -121 | -0- | 30 | 1 | 1058 | 3 | Y | -0- | | | 53 |
| 11 | 1260 | N | 1142 | -0- | -118 | -0- | 1142 | 3 | | | Y | -0- | | | 53 |
| 12 | 1209 | N | 892 | -0- | -317 | -0- | 892 | 3 | | | Y | -0- | | | 53 |
| 01 | 1085 | N | 948 | -0- | -137 | -0- | 948 | 3 | | | Y | -0- | | | 53 |
| 02 | 1102 | N | 889 | -0- | -213 | -0- | 889 | 3 | | | Y | -0- | | | 53 |
| *03 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | Y | -0- | | | 53 |

BOGUE "A" WELL #: 6H RRCID -> 246465 COMPL. DATE 02/13/2009 TOTAL DEPTH 10859 PERF.11345 - 13752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 1827 | -0- | -374 | -0- | 193 | 1 | 1483 | 2 | N | -0- | | | 5 |
| | | | | | | | 151 | 3 | | | | | | | |
| 11 | 1964 | X | 1964 | -0- | -0- | -0- | 223 | 1 | 1609 | 2 | N | -0- | | | 5 |
| | | | | | | | 132 | 3 | | | | | | | |
| 12 | 2604 | X | 1818 | -0- | -786 | -0- | 1818 | 2 | | | N | -0- | | | 5 |
| 01 | 2604 | X | 1450 | -0- | -1154 | -0- | 1450 | 2 | | | N | -0- | | | 5 |
| 02 | 1885 | N | 1295 | -0- | -590 | -0- | 1295 | 2 | | | N | -0- | | | 5 |
| 03 | 1829 | N | 1273 | -0- | -556 | -0- | 1273 | 2 | | | N | -0- | | | 5 |

AGNOR WELL #: 6H RRCID -> 246603 COMPL. DATE 04/05/2010 TOTAL DEPTH 11044 PERF.10103 - 14000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 152 | N | 152 | -0- | -0- | -0- | 4 | 1 | 145 | 3 | Y | 3 | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | 69 |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | 69 |
| 01 | 155 | N | 122 | -0- | -33 | -0- | 122 | 3 | | | Y | -0- | | | 69 |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 117 | 3 | 3 | 9 | Y | 3 | | | 72 |
| *03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | Y | -0- | | | 72 |

FOREMAN GAS UNIT WELL #: 2H RRCID -> 246605 COMPL. DATE 08/13/2009 TOTAL DEPTH 11159 PERF.11501 - 14108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

FURRH, BO GAS UNIT WELL #: 2H RRCID -> 246832 COMPL. DATE 07/23/2009 TOTAL DEPTH 14500 PERF. 9950 - 14440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22993 | X | 22993 | -0- | -0- | -0- | 22970 | 3 | 23 | 9 | N | 21 | | | 59 |
| 11 | 59115 | X | 59115 | -0- | -0- | -0- | 59114 | 3 | 1 | 9 | N | 1 | | | 60 |
| 12 | 38817 | X | 38817 | -0- | -0- | -0- | 38750 | 3 | 67 | 9 | N | 61 | | | 121 |
| 01 | 24291 | X | 24291 | -0- | -0- | -0- | 24291 | 3 | | | N | -0- | | | 121 |
| 02 | 16407 | X | 16407 | -0- | -0- | -0- | 16407 | 3 | | | N | -0- | | | 121 |
| *03 | 13546 | X | 13546 | -0- | -0- | -0- | 13546 | 3 | | | N | -0- | | | 121 |

MARSHALL GAS UNIT WELL #: 1H RRCID -> 247366 COMPL. DATE 06/15/2010 TOTAL DEPTH 11019 PERF.10387 - 14784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 1025 | -0- | -1703 | -0- | 1025 | 3 | | | N | -0- | | | 177 |
| 11 | 2370 | X | 991 | -0- | -1379 | -0- | 991 | 3 | | | N | -0- | | | 177 |
| 12 | 1054 | X | 832 | -0- | -222 | -0- | 832 | 3 | | | N | -0- | | | 177 |
| 01 | 1135 | X | 1135 | -0- | -0- | -0- | 1135 | 3 | | | N | -0- | | | 177 |
| 02 | 957 | N | 733 | -0- | -224 | -0- | 733 | 3 | | | N | -0- | | | 177 |
| *03 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | 177 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FURRH, GAIL WELL #: 8H RRCID -> 247392 COMPL. DATE 07/30/2009 TOTAL DEPTH 14823 PERF.10242 - 14823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

GREEN, F.C. WELL #: 13H RRCID -> 248054 COMPL. DATE 05/06/2009 TOTAL DEPTH 11054 PERF.11001 - 14463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1642 | N | 1642 | -0- | -0- | -0- | 40 | 1 | 1602 | 2 | N | -0- | | | | | 23 |
| 11 | 1937 | N | 1937 | -0- | -0- | -0- | 62 | 1 | 1875 | 2 | N | -0- | | | | | 23 |
| 12 | 2758 | N | 2758 | -0- | -0- | -0- | 171 | 1 | 2577 | 2 | N | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2648 | N | 2648 | -0- | -0- | -0- | 159 | 1 | 2456 | 2 | N | 30 | | | | | 62 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1936 | N | 1936 | -0- | -0- | -0- | 103 | 1 | 1827 | 2 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2356 | N | 1037 | -0- | -1319 | -0- | 59 | 1 | 978 | 2 | N | -0- | | | | | 67 |

STEELE GAS UNIT NO. 1 WELL #: 2H RRCID -> 248831 COMPL. DATE 03/19/2010 TOTAL DEPTH 10996 PERF.11119 - 14755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 3323 | -0- | -1110 | -0- | 138 | 1 | 3185 | 3 | Y | -0- | | | | | 89 |
| 11 | 3870 | X | 3553 | -0- | -317 | -0- | 142 | 1 | 3411 | 3 | Y | -0- | | | | | 89 |
| 12 | 3782 | X | 3752 | -0- | -30 | -0- | 141 | 1 | 3611 | 3 | Y | -0- | | | | | 89 |
| 01 | 3751 | X | 3401 | -0- | -350 | -0- | 137 | 1 | 3264 | 3 | Y | -0- | | | | | 89 |
| 02 | 3480 | X | 3111 | -0- | -369 | -0- | 128 | 1 | 2983 | 3 | Y | -0- | | | | | 89 |
| 03 | 3751 | X | 3322 | -0- | -429 | -0- | 154 | 1 | 3168 | 3 | Y | -0- | | | | | 89 |

FURRH, JAMES MADISON GAS UNIT WELL #: 2H RRCID -> 249115 COMPL. DATE 03/12/2010 TOTAL DEPTH 10962 PERF.11303 - 15197

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 1671 | -0- | -1336 | -0- | 1671 | 3 | | | N | -0- | | | | | 12 |
| 11 | 2910 | X | 1273 | -0- | -1637 | -0- | 1273 | 3 | | | N | -0- | | | | | 12 |
| 12 | 2356 | X | 1200 | -0- | -1156 | -0- | 1200 | 3 | | | N | -0- | | | | | 12 |
| 01 | 2263 | X | 1094 | -0- | -1169 | -0- | 1094 | 3 | | | N | -0- | | | | | 12 |
| 02 | 2117 | X | 695 | -0- | -1422 | -0- | 695 | 3 | | | N | -0- | | | | | 12 |
| *03 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 3 | | | N | -0- | | | | | 12 |

COX "H" WELL #: 1H RRCID -> 250720 COMPL. DATE 06/15/2009 TOTAL DEPTH 11120 PERF.11137 - 15318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 6 | -0- | -2846 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 11 | 6682 | X | 6682 | -0- | -0- | -0- | 726 | 1 | 5526 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 430 | 3 | | | | | | | | | |
| 12 | 3763 | X | 3763 | -0- | -0- | -0- | 3763 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2356 | X | 564 | -0- | -1792 | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3509 | X | 3321 | -0- | -188 | -0- | 3321 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4438 | X | 4438 | -0- | -0- | -0- | 4438 | 2 | | | N | -0- | | | | | -0- |

FOGLE GAS UNIT WELL #: 7H RRCID -> 251533 COMPL. DATE 11/17/2008 TOTAL DEPTH 11134 PERF.14950 - 15380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WOODS "H" WELL #: 1H RRCID -> 251586 COMPL. DATE 08/01/2009 TOTAL DEPTH 11127 PERF.11545 - 15476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2904 | X | 2904 | -0- | -0- | -0- | 142 | 1 | 2451 | 2 | N | -0- | | | 50 |
| | | | | | | | 311 | 3 | | | | | | | |
| 11 | 2759 | X | 2759 | -0- | -0- | -0- | 141 | 1 | 2315 | 2 | N | -0- | | | 50 |
| | | | | | | | 303 | 3 | | | | | | | |
| 12 | 2914 | X | 2667 | -0- | -247 | -0- | 5 | 1 | 2662 | 2 | N | -0- | | | 50 |
| 01 | 2914 | X | 2771 | -0- | -143 | -0- | 6 | 1 | 2765 | 2 | N | -0- | | | 50 |
| 02 | 2726 | X | 2412 | -0- | -314 | -0- | 7 | 1 | 2405 | 2 | N | -0- | | | 50 |
| 03 | 2914 | X | 2652 | -0- | -262 | -0- | 11 | 1 | 2641 | 2 | N | -0- | | | 50 |

GAMMAGE WELL #: 1 RRCID -> 252627 COMPL. DATE 04/24/2009 TOTAL DEPTH 13284 PERF.13434 - 16165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3177 | -0- | -760 | -0- | 44 | 1 | 3133 | 3 | N | -0- | | | -0- |
| 11 | 3750 | X | 3499 | -0- | -251 | -0- | 336 | 1 | 3163 | 3 | N | -0- | | | -0- |
| 12 | 3813 | X | 3563 | -0- | -250 | -0- | 327 | 1 | 3236 | 3 | N | -0- | | | -0- |
| 01 | 3813 | X | 3312 | -0- | -501 | -0- | 325 | 1 | 2987 | 3 | N | -0- | | | -0- |
| 02 | 3567 | X | 2836 | -0- | -731 | -0- | 241 | 1 | 2595 | 3 | N | -0- | | | -0- |
| 03 | 3627 | X | 3066 | -0- | -561 | -0- | 286 | 1 | 2780 | 3 | N | -0- | | | -0- |

HILL WELL #: 1 RRCID -> 254024 COMPL. DATE 08/14/2009 TOTAL DEPTH 13290 PERF.13960 - 17397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HASSELL GAS UNIT WELL #: 1H RRCID -> 254721 COMPL. DATE 10/05/2009 TOTAL DEPTH 13415 PERF.15560 - 17073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 1507 | -0- | -3019 | -0- | 21 | 1 | 1486 | 3 | N | -0- | | | -0- |
| 11 | 3030 | X | 2121 | -0- | -909 | -0- | 204 | 1 | 1917 | 3 | N | -0- | | | -0- |
| 12 | 2852 | X | 2210 | -0- | -642 | -0- | 203 | 1 | 2007 | 3 | N | -0- | | | -0- |
| 01 | 2090 | X | 2090 | -0- | -0- | -0- | 205 | 1 | 1885 | 3 | N | -0- | | | -0- |
| 02 | 2312 | X | 2312 | -0- | -0- | -0- | 197 | 1 | 2115 | 3 | N | -0- | | | -0- |
| *03 | 3048 | X | 3048 | -0- | -0- | -0- | 284 | 1 | 2764 | 3 | N | -0- | | | -0- |

POP-POP GAS UNIT WELL #: 1 RRCID -> 255391 COMPL. DATE 10/03/2009 TOTAL DEPTH 13378 PERF.16893 - 18403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5859 | X | 3182 | -0- | -2677 | -0- | 45 | 1 | 3137 | 3 | N | -0- | | | -0- |
| 11 | 5400 | X | 2678 | -0- | -2722 | -0- | 257 | 1 | 2421 | 3 | N | -0- | | | -0- |
| 12 | 5270 | X | 3062 | -0- | -2208 | -0- | 281 | 1 | 2781 | 3 | N | -0- | | | -0- |
| 01 | 5270 | X | 2879 | -0- | -2391 | -0- | 282 | 1 | 2597 | 3 | N | -0- | | | -0- |
| 02 | 4930 | X | 3394 | -0- | -1536 | -0- | 289 | 1 | 3105 | 3 | N | -0- | | | -0- |
| 03 | 3193 | X | 2947 | -0- | -246 | -0- | 275 | 1 | 2672 | 3 | N | -0- | | | -0- |

FULTS GAS UNIT WELL #: 2H RRCID -> 255415 COMPL. DATE 06/05/2010 TOTAL DEPTH 11456 PERF.11548 - 17290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11904 | X | 11218 | -0- | -686 | -0- | 2391 | 2 | 8827 | 3 | N | -0- | | | 153 |
| 11 | 11520 | X | 10210 | -0- | -1310 | -0- | 2101 | 2 | 8109 | 3 | N | -0- | | | 153 |
| 12 | 11904 | X | 10248 | -0- | -1656 | -0- | 2052 | 2 | 8196 | 3 | N | -0- | | | 153 |
| 01 | 11904 | X | 9713 | -0- | -2191 | -0- | 2002 | 2 | 7711 | 3 | N | -0- | | | 153 |
| 02 | 11136 | X | 8249 | -0- | -2887 | -0- | 1706 | 2 | 6543 | 3 | N | -0- | | | 153 |
| 03 | 11222 | X | 8411 | -0- | -2811 | -0- | 1739 | 2 | 6671 | 3 | N | 1 | 1 | 8 | 153 |
| | | | | | | | 1 | 9 | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

ANDERSON GAS UNIT WELL #: 1H RRCID -> 255586 COMPL. DATE 09/01/2010 TOTAL DEPTH 11156 PERF.11484 - 16125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43172 | X | 43172 | -0- | -0- | -0- | 63 | 1 | 43109 | 3 | N | -0- | | | | | 133 |
| 11 | 53424 | X | 53424 | -0- | -0- | -0- | 53424 | 3 | | | N | -0- | | | | | 133 |
| 12 | 45085 | X | 45085 | -0- | -0- | -0- | 45085 | 3 | | | N | -0- | | | | | 133 |
| 01 | 38210 | X | 38210 | -0- | -0- | -0- | 38210 | 3 | | | N | -0- | | | | | 133 |
| 02 | 36294 | X | 36294 | -0- | -0- | -0- | 36294 | 3 | | | N | -0- | | | | | 133 |
| *03 | 28020 | X | 28020 | -0- | -0- | -0- | 28019 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 133 |

BROWN GAS UNIT WELL #: 6H RRCID -> 255888 COMPL. DATE 01/03/2010 TOTAL DEPTH 11194 PERF.10491 - 15425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 66005 | X | 66005 | -0- | -0- | -0- | 97 | 1 | 65908 | 3 | Y | -0- | | | | | 56 |
| 11 | 65267 | X | 65267 | -0- | -0- | -0- | 65267 | 3 | | | Y | -0- | | | | | 56 |
| 12 | 41183 | X | 41183 | -0- | -0- | -0- | 41183 | 3 | | | Y | -0- | | | | | 56 |
| 01 | 28702 | X | 28702 | -0- | -0- | -0- | 28701 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 56 |
| 02 | 22081 | X | 22081 | -0- | -0- | -0- | 22081 | 3 | | | Y | -0- | | | | | 56 |
| *03 | 20251 | X | 20251 | -0- | -0- | -0- | 20250 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 56 |

HASSELL GAS UNIT WELL #: 3H RRCID -> 256738 COMPL. DATE 03/27/2010 TOTAL DEPTH 13269 PERF.13246 - 17245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1109 | N | 1109 | -0- | -0- | -0- | 16 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 867 | -0- | -213 | -0- | 83 | 1 | 784 | 3 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 957 | -0- | -407 | -0- | 88 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 01 | 1116 | N | 980 | -0- | -136 | -0- | 96 | 1 | 884 | 3 | N | -0- | | | | | -0- |
| 02 | 841 | N | 720 | -0- | -121 | -0- | 61 | 1 | 659 | 3 | N | -0- | | | | | -0- |
| 03 | 961 | N | 716 | -0- | -245 | -0- | 67 | 1 | 649 | 3 | N | -0- | | | | | -0- |

WALTERS GAS UNIT WELL #: 1H RRCID -> 257269 COMPL. DATE 07/13/2010 TOTAL DEPTH 13804 PERF.14098 - 18831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5785 | X | 5785 | -0- | -0- | -0- | 81 | 1 | 5704 | 3 | N | -0- | | | | | -0- |
| 11 | 5852 | X | 5852 | -0- | -0- | -0- | 5852 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5086 | X | 5086 | -0- | -0- | -0- | 5086 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5797 | X | 5426 | -0- | -371 | -0- | 5426 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5655 | X | 4296 | -0- | -1359 | -0- | 4296 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6045 | X | 4210 | -0- | -1835 | -0- | 4210 | 3 | | | N | -0- | | | | | -0- |

CLARK "H" WELL #: 1H RRCID -> 257381 COMPL. DATE 04/08/2010 TOTAL DEPTH 10914 PERF.11176 - 15437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9163 | X | 9163 | -0- | -0- | -0- | 763 | 1 | 7535 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 865 | 3 | | | | | | | | | |
| 11 | 8367 | X | 8367 | -0- | -0- | -0- | 756 | 1 | 6953 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 658 | 3 | | | | | | | | | |
| 12 | 7330 | X | 7330 | -0- | -0- | -0- | 7330 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7757 | X | 7757 | -0- | -0- | -0- | 7757 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7070 | X | 7070 | -0- | -0- | -0- | 7070 | 2 | | | N | -0- | | | | | -0- |
| *03 | 8173 | X | 8173 | -0- | -0- | -0- | 8173 | 2 | | | N | -0- | | | | | -0- |

HENDRY GAS UNIT WELL #: 1H RRCID -> 257747 COMPL. DATE 05/21/2016 TOTAL DEPTH 10996 PERF.12574 - 15450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57660 | X | 26134 | -0- | -31526 | -0- | 26133 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 11 | 52950 | X | 23766 | -0- | -29184 | -0- | 23766 | 3 | | | N | -0- | | | | | 27 |
| 12 | 44082 | X | 23510 | -0- | -20572 | -0- | 23510 | 3 | | | N | -0- | | | | | 27 |
| 01 | 35495 | X | 22629 | -0- | -12866 | -0- | 22627 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 02 | 28043 | X | 20502 | -0- | -7541 | -0- | 20501 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 03 | 26133 | X | 21287 | -0- | -4846 | -0- | 21284 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 27 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CRANE ET AL WELL #: 1H RRCID -> 257778 COMPL. DATE 06/18/2010 TOTAL DEPTH 14351 PERF.14640 - 19515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3626 | -0- | -125 | -0- | 3626 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3630 | X | 2816 | -0- | -814 | -0- | 2816 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3751 | X | 2970 | -0- | -781 | -0- | 2970 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3627 | X | 3039 | -0- | -588 | -0- | 3039 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3393 | X | 3293 | -0- | -100 | -0- | 3293 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3627 | X | 2676 | -0- | -951 | -0- | 2676 | 3 | | | N | -0- | | | | | -0- |

NELSON "H" WELL #: 1H RRCID -> 257942 COMPL. DATE 07/18/2010 TOTAL DEPTH 11342 PERF.11865 - 16612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4596 | X | 4596 | -0- | -0- | -0- | 4596 | 2 | | | N | -0- | | | | | 57 |
| 11 | 4560 | X | 4355 | -0- | -205 | -0- | 4355 | 2 | | | N | -0- | | | | | 57 |
| 12 | 4712 | X | 4619 | -0- | -93 | -0- | 11 | 1 | 4608 | 2 | N | -0- | | | | | 57 |
| 01 | 4712 | X | 4624 | -0- | -88 | -0- | 4624 | 2 | | | N | -0- | 57 | 1 | | | -0- |
| 02 | 4379 | X | 4133 | -0- | -246 | -0- | 4133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4619 | X | 4437 | -0- | -182 | -0- | 4437 | 2 | | | N | -0- | | | | | -0- |

MURRAY GAS UNIT WELL #: 1H RRCID -> 258046 COMPL. DATE 06/21/2010 TOTAL DEPTH 14152 PERF.14384 - 19175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7900 | X | 7900 | -0- | -0- | -0- | 7900 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7693 | X | 7693 | -0- | -0- | -0- | 162 | 1 | 7531 | 3 | N | -0- | | | | | -0- |
| 12 | 8136 | X | 8136 | -0- | -0- | -0- | 317 | 1 | 7819 | 3 | N | -0- | | | | | -0- |
| 01 | 7936 | X | 7536 | -0- | -400 | -0- | 312 | 1 | 7224 | 3 | N | -0- | | | | | -0- |
| 02 | 7424 | X | 6352 | -0- | -1072 | -0- | 289 | 1 | 6063 | 3 | N | -0- | | | | | -0- |
| 03 | 7936 | X | 6778 | -0- | -1158 | -0- | 310 | 1 | 6468 | 3 | N | -0- | | | | | -0- |

JAMES & ROBERT TILLER GAS UNIT 1 WELL #: 1H RRCID -> 258151 COMPL. DATE 07/19/2010 TOTAL DEPTH 11013 PERF.11509 - 15590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16678 | X | 7168 | -0- | -9510 | -0- | 7168 | 3 | | | N | -0- | | | | | 65 |
| 11 | 12420 | X | 6270 | -0- | -6150 | -0- | 6270 | 3 | | | N | -0- | | | | | 65 |
| 12 | 10943 | X | 5924 | -0- | -5019 | -0- | 5924 | 3 | | | N | -0- | | | | | 65 |
| 01 | 9424 | X | 5444 | -0- | -3980 | -0- | 5444 | 3 | | | N | -0- | | | | | 65 |
| 02 | 7888 | X | 4788 | -0- | -3100 | -0- | 4788 | 3 | | | N | -0- | | | | | 65 |
| 03 | 7161 | X | 4956 | -0- | -2205 | -0- | 4956 | 3 | | | N | -0- | | | | | 65 |

FREEMAN FARMS GAS UNIT WELL #: 1H RRCID -> 258464 COMPL. DATE 08/12/2010 TOTAL DEPTH 13774 PERF.14044 - 19420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10726 | X | 10351 | -0- | -375 | -0- | 10351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10020 | X | 9792 | -0- | -228 | -0- | 9792 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10354 | X | 7781 | -0- | -2573 | -0- | 7781 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10354 | X | 7903 | -0- | -2451 | -0- | 7903 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9686 | X | 7039 | -0- | -2647 | -0- | 7039 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10354 | X | 6587 | -0- | -3767 | -0- | 6587 | 3 | | | N | -0- | | | | | -0- |

TIMMINS GAS UNIT WELL #: 3HR RRCID -> 258513 COMPL. DATE 02/28/2012 TOTAL DEPTH 11025 PERF.11548 - 16725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 2680 | -0- | -2373 | -0- | 2680 | 3 | | | Y | -0- | | | | | 44 |
| 11 | 3930 | X | 3614 | -0- | -316 | -0- | 3614 | 3 | | | Y | -0- | | | | | 44 |
| 12 | 3999 | X | 2565 | -0- | -1434 | -0- | 2565 | 3 | | | Y | -0- | | | | | 44 |
| 01 | 3999 | X | 2689 | -0- | -1310 | -0- | 2689 | 3 | | | Y | -0- | | | | | 44 |
| 02 | 3480 | X | 2302 | -0- | -1178 | -0- | 2302 | 3 | | | Y | -0- | | | | | 44 |
| *03 | 7487 | X | 7487 | -0- | -0- | -0- | 7486 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 44 |

HASSELL GAS UNIT WELL #: 5H RRCID -> 258778 COMPL. DATE 08/12/2010 TOTAL DEPTH 13402 PERF.13800 - 17220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4302 | -0- | -596 | -0- | 60 | 1 | 4242 | 3 | N | -0- | | | | | -0- |
| 11 | 4740 | X | 4451 | -0- | -289 | -0- | 427 | 1 | 4024 | 3 | N | -0- | | | | | -0- |
| 12 | 4898 | X | 4502 | -0- | -396 | -0- | 413 | 1 | 4089 | 3 | N | -0- | | | | | -0- |
| 01 | 4867 | X | 4386 | -0- | -481 | -0- | 430 | 1 | 3956 | 3 | N | -0- | | | | | -0- |
| 02 | 4466 | X | 3685 | -0- | -781 | -0- | 313 | 1 | 3372 | 3 | N | -0- | | | | | -0- |
| 03 | 4588 | X | 3769 | -0- | -819 | -0- | 351 | 1 | 3418 | 3 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

HASSELL GAS UNIT WELL #: 2H RRCID -> 258798 COMPL. DATE 03/03/2010 TOTAL DEPTH 12925 PERF.16639 - 17821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 4708 | -0- | -841 | -0- | 66 | 1 | 4642 | 3 | N | -0- | | | -0- |
| 11 | 5190 | X | 4853 | -0- | -337 | -0- | 466 | 1 | 4387 | 3 | N | -0- | | | -0- |
| 12 | 5487 | X | 5124 | -0- | -363 | -0- | 470 | 1 | 4654 | 3 | N | -0- | | | -0- |
| 01 | 5487 | X | 4691 | -0- | -796 | -0- | 460 | 1 | 4231 | 3 | N | -0- | | | -0- |
| 02 | 5133 | X | 4441 | -0- | -692 | -0- | 378 | 1 | 4063 | 3 | N | -0- | | | -0- |
| 03 | 5115 | X | 4823 | -0- | -292 | -0- | 450 | 1 | 4373 | 3 | N | -0- | | | -0- |

HASSELL GAS UNIT WELL #: 7H RRCID -> 258850 COMPL. DATE 08/11/2010 TOTAL DEPTH 13040 PERF.13350 - 16760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1507 | N | 1507 | -0- | -0- | -0- | 21 | 1 | 1486 | 3 | N | -0- | | | -0- |
| 11 | 1287 | N | 1287 | -0- | -0- | -0- | 124 | 1 | 1163 | 3 | N | -0- | | | -0- |
| 12 | 1294 | N | 1294 | -0- | -0- | -0- | 119 | 1 | 1175 | 3 | N | -0- | | | -0- |
| 01 | 1937 | N | 1937 | -0- | -0- | -0- | 190 | 1 | 1747 | 3 | N | -0- | | | -0- |
| 02 | 1769 | N | 1769 | -0- | -0- | -0- | 150 | 1 | 1619 | 3 | N | -0- | | | -0- |
| *03 | 1891 | N | 1891 | -0- | -0- | -0- | 176 | 1 | 1715 | 3 | N | -0- | | | -0- |

ACLCO UNIT WELL #: 1H RRCID -> 259254 COMPL. DATE 08/06/2010 TOTAL DEPTH 14470 PERF.14544 - 19401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 5346 | -0- | -48 | -0- | 5346 | 3 | | | N | -0- | | | -0- |
| 11 | 5196 | X | 5196 | -0- | -0- | -0- | 5196 | 3 | | | N | -0- | | | -0- |
| 12 | 5549 | X | 4500 | -0- | -1049 | -0- | 4500 | 3 | | | N | -0- | | | -0- |
| 01 | 5549 | X | 5218 | -0- | -331 | -0- | 5218 | 3 | | | N | -0- | | | -0- |
| 02 | 5191 | X | 4352 | -0- | -839 | -0- | 4352 | 3 | | | N | -0- | | | -0- |
| 03 | 5363 | X | 4459 | -0- | -904 | -0- | 4459 | 3 | | | N | -0- | | | -0- |

HENDERSON TRUST UNIT WELL #: 1H RRCID -> 259932 COMPL. DATE 09/13/2010 TOTAL DEPTH 14188 PERF.14306 - 18737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6634 | X | 5628 | -0- | -1006 | -0- | 8 | 1 | 5620 | 3 | N | -0- | | | -0- |
| 11 | 6420 | X | 5609 | -0- | -811 | -0- | 5609 | 3 | | | N | -0- | | | -0- |
| 12 | 6417 | X | 5627 | -0- | -790 | -0- | 5627 | 3 | | | N | -0- | | | -0- |
| 01 | 5735 | X | 5318 | -0- | -417 | -0- | 5318 | 3 | | | N | -0- | | | -0- |
| 02 | 5423 | X | 4920 | -0- | -503 | -0- | 4920 | 3 | | | N | -0- | | | -0- |
| 03 | 5797 | X | 5154 | -0- | -643 | -0- | 5154 | 3 | | | N | -0- | | | -0- |

CRANE ET AL WELL #: 2H RRCID -> 260407 COMPL. DATE 10/08/2010 TOTAL DEPTH 13996 PERF.15402 - 19042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TRAINER TRUST WELL #: 1H RRCID -> 260415 COMPL. DATE 04/05/2012 TOTAL DEPTH 14358 PERF.14850 - 19081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 4464 | -0- | -527 | -0- | 4464 | 3 | | | N | -0- | | | -0- |
| 11 | 4709 | X | 4709 | -0- | -0- | -0- | 4709 | 3 | | | N | -0- | | | -0- |
| 12 | 5177 | X | 4368 | -0- | -809 | -0- | 4368 | 3 | | | N | -0- | | | -0- |
| 01 | 5177 | X | 4684 | -0- | -493 | -0- | 4684 | 3 | | | N | -0- | | | -0- |
| 02 | 4843 | X | 3968 | -0- | -875 | -0- | 3968 | 3 | | | N | -0- | | | -0- |
| 03 | 4867 | X | 4344 | -0- | -523 | -0- | 4344 | 3 | | | N | -0- | | | -0- |

MURRAY GAS UNIT WELL #: 2H RRCID -> 260675 COMPL. DATE 09/16/2010 TOTAL DEPTH 13763 PERF.14058 - 18470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14278 | X | 14278 | -0- | -0- | -0- | 14278 | 3 | | | N | -0- | | | -0- |
| 11 | 10925 | X | 10925 | -0- | -0- | -0- | 230 | 1 | 10695 | 3 | N | -0- | | | -0- |
| 12 | 9492 | X | 9492 | -0- | -0- | -0- | 370 | 1 | 9122 | 3 | N | -0- | | | -0- |
| 01 | 8606 | X | 8606 | -0- | -0- | -0- | 356 | 1 | 8250 | 3 | N | -0- | | | -0- |
| 02 | 7321 | X | 7321 | -0- | -0- | -0- | 333 | 1 | 6988 | 3 | N | -0- | | | -0- |
| *03 | 6714 | X | 6714 | -0- | -0- | -0- | 307 | 1 | 6407 | 3 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

LAUREN ALSTON UNIT WELL #: 1H RRCID -> 260677 COMPL. DATE 01/23/2011 TOTAL DEPTH 14173 PERF.14299 - 19249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8246 | X | 6493 | -0- | -1753 | -0- | 9 | 1 | 6484 | 3 | N | -0- | | | -0- |
| 11 | 7980 | X | 6611 | -0- | -1369 | -0- | 6611 | 3 | | | N | -0- | | | -0- |
| 12 | 7564 | X | 6479 | -0- | -1085 | -0- | 6479 | 3 | | | N | -0- | | | -0- |
| 01 | 6944 | X | 6121 | -0- | -823 | -0- | 6121 | 3 | | | N | -0- | | | -0- |
| 02 | 6496 | X | 5753 | -0- | -743 | -0- | 5753 | 3 | | | N | -0- | | | -0- |
| 03 | 6820 | X | 6081 | -0- | -739 | -0- | 6081 | 3 | | | N | -0- | | | -0- |

OGLESBEE GAS UNIT WELL #: 1H RRCID -> 260796 COMPL. DATE 11/09/2010 TOTAL DEPTH 13650 PERF.14103 - 18709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | X | 5115 | -0- | -0- | -0- | 5115 | 3 | | | N | -0- | | | -0- |
| 11 | 4784 | X | 4784 | -0- | -0- | -0- | 4784 | 3 | | | N | -0- | | | -0- |
| 12 | 4867 | X | 4825 | -0- | -42 | -0- | 4825 | 3 | | | N | -0- | | | -0- |
| 01 | 5115 | X | 4791 | -0- | -324 | -0- | 4791 | 3 | | | N | -0- | | | -0- |
| 02 | 4785 | X | 4143 | -0- | -642 | -0- | 4143 | 3 | | | N | -0- | | | -0- |
| 03 | 5115 | X | 4991 | -0- | -124 | -0- | 4991 | 3 | | | N | -0- | | | -0- |

SUTTON UNIT WELL #: 1H RRCID -> 260798 COMPL. DATE 11/12/2010 TOTAL DEPTH 14456 PERF.14729 - 19959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5363 | X | 3088 | -0- | -2275 | -0- | 3088 | 3 | | | N | -0- | | | -0- |
| 11 | 5190 | X | 3278 | -0- | -1912 | -0- | 69 | 1 | 3209 | 3 | N | -0- | | | -0- |
| 12 | 5363 | X | 3863 | -0- | -1500 | -0- | 151 | 1 | 3712 | 3 | N | -0- | | | -0- |
| 01 | 5363 | X | 4207 | -0- | -1156 | -0- | 174 | 1 | 4033 | 3 | N | -0- | | | -0- |
| 02 | 3828 | X | 2998 | -0- | -830 | -0- | 136 | 1 | 2862 | 3 | N | -0- | | | -0- |
| 03 | 3875 | X | 3521 | -0- | -354 | -0- | 161 | 1 | 3360 | 3 | N | -0- | | | -0- |

LEINART UNIT WELL #: 1H RRCID -> 260806 COMPL. DATE 09/29/2010 TOTAL DEPTH 15177 PERF.14665 - 18699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6634 | X | 4700 | -0- | -1934 | -0- | 4700 | 3 | | | N | -0- | | | -0- |
| 11 | 4950 | X | 4261 | -0- | -689 | -0- | 4261 | 3 | | | N | -0- | | | -0- |
| 12 | 5425 | X | 4939 | -0- | -486 | -0- | 4939 | 3 | | | N | -0- | | | -0- |
| 01 | 5425 | X | 3791 | -0- | -1634 | -0- | 3791 | 3 | | | N | -0- | | | -0- |
| 02 | 5075 | X | 2760 | -0- | -2315 | -0- | 2760 | 3 | | | N | -0- | | | -0- |
| 03 | 4929 | X | 3650 | -0- | -1279 | -0- | 3650 | 3 | | | N | -0- | | | -0- |

KURTH INVESTMENTS UNIT WELL #: 1H RRCID -> 260825 COMPL. DATE 11/09/2011 TOTAL DEPTH 13607 PERF.14281 - 19180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6107 | X | -0- | -0- | -6107 | -0- | | | | | N | -0- | | | -0- |
| 11 | 2220 | X | -0- | -0- | -2220 | -0- | | | | | N | -0- | | | -0- |
| 12 | 321 | X | 321 | -0- | -0- | -0- | 5 | 1 | 316 | 3 | N | -0- | | | -0- |
| 01 | 241 | X | 241 | -0- | -0- | -0- | 4 | 1 | 237 | 3 | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 310 | X | -0- | -0- | -310 | -0- | | | | | N | -0- | | | -0- |

ATKINSON UNIT WELL #: 1H RRCID -> 260828 COMPL. DATE 11/12/2010 TOTAL DEPTH 14408 PERF.14389 - 18751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4518 | X | 4518 | -0- | -0- | -0- | 4518 | 3 | | | N | -0- | | | -0- |
| 11 | 4847 | X | 4847 | -0- | -0- | -0- | 102 | 1 | 4745 | 3 | N | -0- | | | -0- |
| 12 | 5117 | X | 5117 | -0- | -0- | -0- | 200 | 1 | 4917 | 3 | N | -0- | | | -0- |
| 01 | 4905 | X | 4905 | -0- | -0- | -0- | 203 | 1 | 4702 | 3 | N | -0- | | | -0- |
| 02 | 4698 | X | 4499 | -0- | -199 | -0- | 205 | 1 | 4294 | 3 | N | -0- | | | -0- |
| 03 | 5115 | X | 4956 | -0- | -159 | -0- | 226 | 1 | 4730 | 3 | N | -0- | | | -0- |

MARVIN HARDY GAS UNIT WELL #: 1H RRCID -> 260892 COMPL. DATE 11/13/2010 TOTAL DEPTH 13720 PERF.13899 - 18341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2501 | -0- | -630 | -0- | 2501 | 3 | | | N | -0- | | | -0- |
| 11 | 3030 | X | 2610 | -0- | -420 | -0- | 2610 | 3 | | | N | -0- | | | -0- |
| 12 | 3131 | X | 2338 | -0- | -793 | -0- | 2338 | 3 | | | N | -0- | | | -0- |
| 01 | 2635 | X | 2108 | -0- | -527 | -0- | 2108 | 3 | | | N | -0- | | | -0- |
| 02 | 2523 | X | 1615 | -0- | -908 | -0- | 1615 | 3 | | | N | -0- | | | -0- |
| 03 | 2697 | X | 1431 | -0- | -1266 | -0- | 1431 | 3 | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

EDGAR UNIT WELL #: 1H RRCID -> 260910 COMPL. DATE 11/16/2011 TOTAL DEPTH 13648 PERF.14512 - 19104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7316 | X | 4923 | -0- | -2393 | -0- | 7 | 1 | 4916 | 3 | N | -0- | | | -0- |
| 11 | 6060 | X | 5391 | -0- | -669 | -0- | 5391 | 3 | | | N | -0- | | | -0- |
| 12 | 6572 | X | 5591 | -0- | -981 | -0- | 5591 | 3 | | | N | -0- | | | -0- |
| 01 | 6572 | X | 5587 | -0- | -985 | -0- | 5587 | 3 | | | N | -0- | | | -0- |
| 02 | 6148 | X | 4745 | -0- | -1403 | -0- | 4745 | 3 | | | N | -0- | | | -0- |
| *03 | 6194 | X | 6194 | -0- | -0- | -0- | 6194 | 3 | | | N | -0- | | | -0- |

IRVINE UNIT WELL #: 1H RRCID -> 260970 COMPL. DATE 01/19/2011 TOTAL DEPTH 13509 PERF.14212 - 18418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 3859 | -0- | -729 | -0- | 5 | 1 | 3854 | 3 | N | -0- | | | -0- |
| 11 | 4440 | X | 3903 | -0- | -537 | -0- | 3903 | 3 | | | N | -0- | | | -0- |
| 12 | 4774 | X | 3726 | -0- | -1048 | -0- | 3726 | 3 | | | N | -0- | | | -0- |
| 01 | 4774 | X | 3638 | -0- | -1136 | -0- | 3638 | 3 | | | N | -0- | | | -0- |
| 02 | 4466 | X | 2994 | -0- | -1472 | -0- | 2994 | 3 | | | N | -0- | | | -0- |
| *03 | 4446 | X | 4446 | -0- | -0- | -0- | 4446 | 3 | | | N | -0- | | | -0- |

IRONOSA GAS UNIT WELL #: 1H RRCID -> 261351 COMPL. DATE 11/29/2011 TOTAL DEPTH 13623 PERF.13865 - 18397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 5720 | -0- | -170 | -0- | 5720 | 3 | | | N | -0- | | | -0- |
| 11 | 5711 | X | 5711 | -0- | -0- | -0- | 5711 | 3 | | | N | -0- | | | -0- |
| 12 | 5890 | X | 5575 | -0- | -315 | -0- | 5575 | 3 | | | N | -0- | | | -0- |
| 01 | 5735 | X | 5441 | -0- | -294 | -0- | 5441 | 3 | | | N | -0- | | | -0- |
| 02 | 5510 | X | 51 | -0- | -5459 | -0- | 51 | 3 | | | N | -0- | | | -0- |
| 03 | 5890 | X | -0- | -0- | -5890 | -0- | | | | | N | -0- | | | -0- |

MCKINNEY GAS UNIT WELL #: 1H RRCID -> 261416 COMPL. DATE 04/14/2011 TOTAL DEPTH 13778 PERF.13954 - 18744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6107 | X | 5637 | -0- | -470 | -0- | 5637 | 3 | | | N | -0- | | | -0- |
| 11 | 5790 | X | 5380 | -0- | -410 | -0- | 5380 | 3 | | | N | -0- | | | -0- |
| 12 | 5983 | X | 5237 | -0- | -746 | -0- | 5237 | 3 | | | N | -0- | | | -0- |
| 01 | 5797 | X | 5349 | -0- | -448 | -0- | 5349 | 3 | | | N | -0- | | | -0- |
| 02 | 5423 | X | 4646 | -0- | -777 | -0- | 4646 | 3 | | | N | -0- | | | -0- |
| 03 | 5642 | X | 5152 | -0- | -490 | -0- | 5152 | 3 | | | N | -0- | | | -0- |

HILL GAS UNIT WELL #: 4H RRCID -> 261585 COMPL. DATE 12/14/2011 TOTAL DEPTH 13290 PERF.13600 - 18029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6262 | X | 4936 | -0- | -1326 | -0- | 69 | 1 | 4867 | 3 | N | -0- | | | -0- |
| 11 | 6180 | X | 1611 | -0- | -4569 | -0- | 155 | 1 | 1456 | 3 | N | -0- | | | -0- |
| 12 | 6386 | X | 4890 | -0- | -1496 | -0- | 448 | 1 | 4442 | 3 | N | -0- | | | -0- |
| 01 | 6386 | X | 2875 | -0- | -3511 | -0- | 282 | 1 | 2593 | 3 | N | -0- | | | -0- |
| 02 | 5626 | X | 3936 | -0- | -1690 | -0- | 335 | 1 | 3601 | 3 | N | -0- | | | -0- |
| 03 | 4929 | X | 2555 | -0- | -2374 | -0- | 238 | 1 | 2317 | 3 | N | -0- | | | -0- |

HILL GAS UNIT WELL #: 5H RRCID -> 261586 COMPL. DATE 12/16/2011 TOTAL DEPTH 12934 PERF.13180 - 17815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1832 | X | 1832 | -0- | -0- | -0- | 26 | 1 | 1806 | 3 | N | -0- | | | -0- |
| 11 | 1740 | X | 1720 | -0- | -20 | -0- | 165 | 1 | 1555 | 3 | N | -0- | | | -0- |
| 12 | 1922 | X | 1802 | -0- | -120 | -0- | 165 | 1 | 1637 | 3 | N | -0- | | | -0- |
| 01 | 1922 | X | 1785 | -0- | -137 | -0- | 175 | 1 | 1610 | 3 | N | -0- | | | -0- |
| 02 | 1886 | N | 1886 | -0- | -0- | -0- | 160 | 1 | 1726 | 3 | N | -0- | | | -0- |
| 03 | 1798 | N | 1629 | -0- | -169 | -0- | 152 | 1 | 1477 | 3 | N | -0- | | | -0- |

HILL GAS UNIT WELL #: 7H RRCID -> 261588 COMPL. DATE 12/12/2011 TOTAL DEPTH 12984 PERF.13150 - 19135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 4135 | -0- | -794 | -0- | 58 | 1 | 4077 | 3 | N | -0- | | | -0- |
| 11 | 4789 | X | 4789 | -0- | -0- | -0- | 460 | 1 | 4329 | 3 | N | -0- | | | -0- |
| 12 | 4836 | X | 4650 | -0- | -186 | -0- | 426 | 1 | 4224 | 3 | N | -0- | | | -0- |
| 01 | 4836 | X | 4468 | -0- | -368 | -0- | 438 | 1 | 4030 | 3 | N | -0- | | | -0- |
| 02 | 4640 | X | 4316 | -0- | -324 | -0- | 367 | 1 | 3949 | 3 | N | -0- | | | -0- |
| 03 | 4960 | X | 4127 | -0- | -833 | -0- | 385 | 1 | 3742 | 3 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAUREN ALSTON UNIT WELL #: 2H RRCID -> 261590 COMPL. DATE 08/18/2011 TOTAL DEPTH 13718 PERF.13849 - 19439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILL GAS UNIT WELL #: 3H RRCID -> 261743 COMPL. DATE 03/22/2011 TOTAL DEPTH 13313 PERF.13462 - 19210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9734 | X | 7957 | -0- | -1777 | -0- | 111 | 1 | 7846 | 3 | N | -0- | | | | | -0- |
| 11 | 9210 | X | 8372 | -0- | -838 | -0- | 804 | 1 | 7568 | 3 | N | -0- | | | | | -0- |
| 12 | 9517 | X | 8520 | -0- | -997 | -0- | 781 | 1 | 7739 | 3 | N | -0- | | | | | -0- |
| 01 | 9517 | X | 8553 | -0- | -964 | -0- | 838 | 1 | 7715 | 3 | N | -0- | | | | | -0- |
| 02 | 11630 | X | 11630 | -0- | -0- | -0- | 989 | 1 | 10641 | 3 | N | -0- | | | | | -0- |
| *03 | 11328 | X | 11328 | -0- | -0- | -0- | 1056 | 1 | 10272 | 3 | N | -0- | | | | | -0- |

4M TALL PINES GAS UNIT WELL #: 1H RRCID -> 261844 COMPL. DATE 12/19/2011 TOTAL DEPTH 13391 PERF.13680 - 17828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6144 | X | 6144 | -0- | -0- | -0- | 134 | 1 | 6010 | 3 | N | -0- | | | | | -0- |
| 11 | 6150 | X | 6120 | -0- | -30 | -0- | 332 | 1 | 5788 | 3 | N | -0- | | | | | -0- |
| 12 | 6355 | X | 6154 | -0- | -201 | -0- | 329 | 1 | 5825 | 3 | N | -0- | | | | | -0- |
| 01 | 6355 | X | 5989 | -0- | -366 | -0- | 332 | 1 | 5657 | 3 | N | -0- | | | | | -0- |
| 02 | 5916 | X | 5525 | -0- | -391 | -0- | 304 | 1 | 5221 | 3 | N | -0- | | | | | -0- |
| 03 | 6324 | X | 5399 | -0- | -925 | -0- | 305 | 1 | 5094 | 3 | N | -0- | | | | | -0- |

SCOGGINS GAS UNIT WELL #: 1H RRCID -> 261848 COMPL. DATE 12/17/2011 TOTAL DEPTH 13403 PERF.13772 - 18025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5216 | X | 5216 | -0- | -0- | -0- | 114 | 1 | 5102 | 3 | N | -0- | | | | | -0- |
| 11 | 5077 | X | 5077 | -0- | -0- | -0- | 275 | 1 | 4802 | 3 | N | -0- | | | | | -0- |
| 12 | 5096 | X | 5096 | -0- | -0- | -0- | 272 | 1 | 4824 | 3 | N | -0- | | | | | -0- |
| 01 | 5208 | X | 5126 | -0- | -82 | -0- | 284 | 1 | 4842 | 3 | N | -0- | | | | | -0- |
| 02 | 4901 | X | 4115 | -0- | -786 | -0- | 226 | 1 | 3889 | 3 | N | -0- | | | | | -0- |
| 03 | 5239 | X | 4533 | -0- | -706 | -0- | 256 | 1 | 4277 | 3 | N | -0- | | | | | -0- |

COFFMAN UNIT WELL #: 1H RRCID -> 261945 COMPL. DATE 06/29/2011 TOTAL DEPTH 14200 PERF.14020 - 18590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5208 | X | 4365 | -0- | -843 | -0- | 6 | 1 | 4359 | 3 | N | -0- | | | | | -0- |
| 11 | 5040 | X | 4174 | -0- | -866 | -0- | 4174 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5053 | X | 4499 | -0- | -554 | -0- | 4499 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5053 | X | 4180 | -0- | -873 | -0- | 4180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4727 | X | 3818 | -0- | -909 | -0- | 3818 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4495 | X | 3914 | -0- | -581 | -0- | 3914 | 3 | | | N | -0- | | | | | -0- |

CLAYTON ET AL UNIT WELL #: 1H RRCID -> 262017 COMPL. DATE 10/14/2011 TOTAL DEPTH 13629 PERF.14015 - 19046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6383 | X | 6383 | -0- | -0- | -0- | 9 | 1 | 6374 | 3 | N | -0- | | | | | -0- |
| 11 | 5787 | X | 5787 | -0- | -0- | -0- | 5787 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6231 | X | 6126 | -0- | -105 | -0- | 6126 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6386 | X | 5575 | -0- | -811 | -0- | 5575 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5974 | X | 5427 | -0- | -547 | -0- | 5427 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6386 | X | 5490 | -0- | -896 | -0- | 5490 | 3 | | | N | -0- | | | | | -0- |

DOROTHY UNIT WELL #: 1H RRCID -> 262126 COMPL. DATE 11/06/2011 TOTAL DEPTH 14012 PERF.14148 - 18717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8649 | X | 8002 | -0- | -647 | -0- | 8002 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8370 | X | 7522 | -0- | -848 | -0- | 7522 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8649 | X | 7449 | -0- | -1200 | -0- | 7449 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8401 | X | 6326 | -0- | -2075 | -0- | 6326 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7859 | X | 5723 | -0- | -2136 | -0- | 5723 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7998 | X | 7708 | -0- | -290 | -0- | 7708 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

ATTOYAC RIVER GAS UNIT WELL #: 1H RRCID -> 262132 COMPL. DATE 10/11/2011 TOTAL DEPTH 12818 PERF.13248 - 17993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3185 | -0- | -504 | -0- | 70 | 1 | 3115 | 3 | N | -0- | | | -0- |
| 11 | 3570 | X | 3444 | -0- | -126 | -0- | 187 | 1 | 3257 | 3 | N | -0- | | | -0- |
| 12 | 4485 | X | 4485 | -0- | -0- | -0- | 240 | 1 | 4245 | 3 | N | -0- | | | -0- |
| 01 | 3856 | X | 3856 | -0- | -0- | -0- | 214 | 1 | 3642 | 3 | N | -0- | | | -0- |
| 02 | 4191 | X | 4191 | -0- | -0- | -0- | 230 | 1 | 3961 | 3 | N | -0- | | | -0- |
| *03 | 5097 | X | 5097 | -0- | -0- | -0- | 288 | 1 | 4809 | 3 | N | -0- | | | -0- |

BENNETT GAS UNIT WELL #: 2H RRCID -> 262176 COMPL. DATE 12/14/2011 TOTAL DEPTH 13683 PERF.13984 - 18379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8773 | X | 8237 | -0- | -536 | -0- | 8237 | 3 | | | N | -0- | | | -0- |
| 11 | 7950 | X | 7755 | -0- | -195 | -0- | 7755 | 3 | | | N | -0- | | | -0- |
| 12 | 8215 | X | 7363 | -0- | -852 | -0- | 7363 | 3 | | | N | -0- | | | -0- |
| 01 | 8246 | X | 6810 | -0- | -1436 | -0- | 6810 | 3 | | | N | -0- | | | -0- |
| 02 | 7714 | X | 6741 | -0- | -973 | -0- | 6741 | 3 | | | N | -0- | | | -0- |
| 03 | 8246 | X | 6904 | -0- | -1342 | -0- | 6904 | 3 | | | N | -0- | | | -0- |

STANALAND TRUST UNIT WELL #: 1H RRCID -> 262229 COMPL. DATE 01/16/2012 TOTAL DEPTH 14067 PERF.14580 - 19351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7847 | X | 7847 | -0- | -0- | -0- | 11 | 1 | 7836 | 3 | N | -0- | | | -0- |
| 11 | 7427 | X | 7427 | -0- | -0- | -0- | 7427 | 3 | | | N | -0- | | | -0- |
| 12 | 7381 | X | 7381 | -0- | -0- | -0- | 7381 | 3 | | | N | -0- | | | -0- |
| 01 | 6958 | X | 6958 | -0- | -0- | -0- | 6958 | 3 | | | N | -0- | | | -0- |
| 02 | 6505 | X | 6505 | -0- | -0- | -0- | 6505 | 3 | | | N | -0- | | | -0- |
| *03 | 6886 | X | 6886 | -0- | -0- | -0- | 6886 | 3 | | | N | -0- | | | -0- |

WALLACE UNIT WELL #: 2H RRCID -> 262394 COMPL. DATE 11/02/2011 TOTAL DEPTH 13884 PERF.14140 - 19053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7471 | X | 7243 | -0- | -228 | -0- | 7243 | 3 | | | N | -0- | | | -0- |
| 11 | 7020 | X | 6934 | -0- | -86 | -0- | 6934 | 3 | | | N | -0- | | | -0- |
| 12 | 7378 | X | 7027 | -0- | -351 | -0- | 7027 | 3 | | | N | -0- | | | -0- |
| 01 | 7378 | X | 6634 | -0- | -744 | -0- | 6634 | 3 | | | N | -0- | | | -0- |
| 02 | 6902 | X | 5646 | -0- | -1256 | -0- | 5646 | 3 | | | N | -0- | | | -0- |
| 03 | 7254 | X | 6516 | -0- | -738 | -0- | 6516 | 3 | | | N | -0- | | | -0- |

BADDERS FAMILY UNIT WELL #: 1H RRCID -> 262406 COMPL. DATE 04/12/2012 TOTAL DEPTH 14267 PERF.14576 - 19470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7378 | X | 5509 | -0- | -1869 | -0- | 5509 | 3 | | | N | -0- | | | -0- |
| 11 | 5499 | X | 5499 | -0- | -0- | -0- | 116 | 1 | 5383 | 3 | N | -0- | | | -0- |
| 12 | 6293 | X | 5188 | -0- | -1105 | -0- | 202 | 1 | 4986 | 3 | N | -0- | | | -0- |
| 01 | 6293 | X | 4706 | -0- | -1587 | -0- | 195 | 1 | 4511 | 3 | N | -0- | | | -0- |
| 02 | 5887 | X | 4326 | -0- | -1561 | -0- | 197 | 1 | 4129 | 3 | N | -0- | | | -0- |
| 03 | 5673 | X | 5185 | -0- | -488 | -0- | 237 | 1 | 4948 | 3 | N | -0- | | | -0- |

BRIGGS UNIT WELL #: 1H RRCID -> 262407 COMPL. DATE 12/02/2011 TOTAL DEPTH 13594 PERF.13860 - 18734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6355 | X | 5247 | -0- | -1108 | -0- | 73 | 1 | 5174 | 3 | N | -0- | | | -0- |
| 11 | 6150 | X | 5254 | -0- | -896 | -0- | 207 | 1 | 5047 | 3 | N | -0- | | | -0- |
| 12 | 6355 | X | 5522 | -0- | -833 | -0- | 218 | 1 | 5304 | 3 | N | -0- | | | -0- |
| 01 | 6231 | X | 5669 | -0- | -562 | -0- | 233 | 1 | 5436 | 3 | N | -0- | | | -0- |
| 02 | 5829 | X | 5150 | -0- | -679 | -0- | 203 | 1 | 4947 | 3 | N | -0- | | | -0- |
| *03 | 5709 | X | 5709 | -0- | -0- | -0- | 225 | 1 | 5484 | 3 | N | -0- | | | -0- |

NOLTE UNIT WELL #: 1H RRCID -> 262536 COMPL. DATE 12/01/2011 TOTAL DEPTH 13492 PERF.13786 - 18504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8029 | X | 7338 | -0- | -691 | -0- | 103 | 1 | 7235 | 2 | N | -0- | | | -0- |
| 11 | 7230 | X | 6884 | -0- | -346 | -0- | 6884 | 2 | | | N | -0- | | | -0- |
| 12 | 7564 | X | 6936 | -0- | -628 | -0- | 6936 | 2 | | | N | -0- | | | -0- |
| 01 | 7564 | X | 6842 | -0- | -722 | -0- | 6842 | 2 | | | N | -0- | | | -0- |
| 02 | 7076 | X | 179 | -0- | -6897 | -0- | 179 | 2 | | | N | -0- | | | -0- |
| 03 | 7347 | X | 2 | -0- | -7345 | -0- | 2 | 2 | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

VICTORIA ANNE UNIT WELL #: 1H RRCID -> 262570 COMPL. DATE 11/19/2011 TOTAL DEPTH 13638 PERF.13949 - 18958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6603 | X | 6259 | -0- | -344 | -0- | 6259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6060 | X | 5834 | -0- | -226 | -0- | 5834 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6572 | X | 5832 | -0- | -740 | -0- | 5832 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6572 | X | 5921 | -0- | -651 | -0- | 5921 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6148 | X | 143 | -0- | -6005 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6262 | X | -0- | -0- | -6262 | -0- | | | | | N | -0- | | | | | -0- |

TEAL UNIT WELL #: 1H RRCID -> 262606 COMPL. DATE 12/04/2011 TOTAL DEPTH 13957 PERF.14220 - 19276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 2166 | -0- | -1709 | -0- | 2166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3750 | X | 2192 | -0- | -1558 | -0- | 2192 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3875 | X | 2066 | -0- | -1809 | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2511 | X | 918 | -0- | -1593 | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2349 | X | 2325 | -0- | -24 | -0- | 2325 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2263 | X | 2029 | -0- | -234 | -0- | 2029 | 3 | | | N | -0- | | | | | -0- |

SUNRISE GAS UNIT WELL #: 1H RRCID -> 262646 COMPL. DATE 04/13/2011 TOTAL DEPTH 13536 PERF.13945 - 18531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 2761 | -0- | -1517 | -0- | 2761 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4140 | X | 3155 | -0- | -985 | -0- | 3155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4278 | X | 2775 | -0- | -1503 | -0- | 2775 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3875 | X | 2853 | -0- | -1022 | -0- | 2853 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3625 | X | 2098 | -0- | -1527 | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 1696 | -0- | -1559 | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |

TRAINER TRUST WELL #: 2H RRCID -> 262712 COMPL. DATE 01/01/2012 TOTAL DEPTH 14335 PERF.14660 - 19250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7812 | X | 7145 | -0- | -667 | -0- | 7145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7560 | X | 6135 | -0- | -1425 | -0- | 6135 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7285 | X | 5852 | -0- | -1433 | -0- | 5852 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7130 | X | 4935 | -0- | -2195 | -0- | 4935 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6670 | X | 5346 | -0- | -1324 | -0- | 5346 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7130 | X | 5030 | -0- | -2100 | -0- | 5030 | 3 | | | N | -0- | | | | | -0- |

EL CAMINO REAL UNIT WELL #: 1H RRCID -> 262797 COMPL. DATE 07/27/2011 TOTAL DEPTH 13751 PERF.13992 - 18777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8804 | X | 8559 | -0- | -245 | -0- | 12 | 1 | 8547 | 3 | N | -0- | | | | | -0- |
| 11 | 8400 | X | 7710 | -0- | -690 | -0- | 7710 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8680 | X | 8184 | -0- | -496 | -0- | 8184 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8680 | X | 7808 | -0- | -872 | -0- | 7808 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10436 | X | 10436 | -0- | -0- | -0- | 10436 | 3 | | | N | -0- | | | | | -0- |
| *03 | 14170 | X | 14170 | -0- | -0- | -0- | 14170 | 3 | | | N | -0- | | | | | -0- |

FURRH "H" WELL #: 1H RRCID -> 262932 COMPL. DATE 04/09/2011 TOTAL DEPTH 10858 PERF.10974 - 15394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21566 | X | 21566 | -0- | -0- | -0- | 1796 | 1 | 18251 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1519 | 3 | | | | | | | | | |
| 11 | 18506 | X | 18506 | -0- | -0- | -0- | 1673 | 1 | 15825 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1008 | 3 | | | | | | | | | |
| 12 | 16030 | X | 16030 | -0- | -0- | -0- | 16030 | 2 | | | N | -0- | | | | | -0- |
| 01 | 17157 | X | 17157 | -0- | -0- | -0- | 17157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11774 | X | 4897 | -0- | -6877 | -0- | 4897 | 2 | | | N | -0- | | | | | -0- |
| *03 | 29423 | X | 29423 | -0- | -0- | -0- | 29423 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

SIMPSON UNIT WELL #: 1H RRCID -> 262949 COMPL. DATE 01/07/2012 TOTAL DEPTH 13717 PERF.14088 - 19244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 5573 | -0- | -348 | -0- | 8 | 1 | 5565 | 3 | N | -0- | | | -0- |
| 11 | 5550 | X | 5139 | -0- | -411 | -0- | 5139 | 3 | | | N | -0- | | | -0- |
| 12 | 6107 | X | 5094 | -0- | -1013 | -0- | 5094 | 3 | | | N | -0- | | | -0- |
| 01 | 6107 | X | 4874 | -0- | -1233 | -0- | 4874 | 3 | | | N | -0- | | | -0- |
| 02 | 5713 | X | 4564 | -0- | -1149 | -0- | 4564 | 3 | | | N | -0- | | | -0- |
| 03 | 5580 | X | 4755 | -0- | -825 | -0- | 4755 | 3 | | | N | -0- | | | -0- |

SHOFNER UNIT WELL #: 1H RRCID -> 263085 COMPL. DATE 01/04/2012 TOTAL DEPTH 13721 PERF.14065 - 19256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 2885 | -0- | -432 | -0- | 4 | 1 | 2881 | 3 | N | -0- | | | -0- |
| 11 | 3000 | X | 2520 | -0- | -480 | -0- | 2520 | 3 | | | N | -0- | | | -0- |
| 12 | 3100 | X | 2533 | -0- | -567 | -0- | 2533 | 3 | | | N | -0- | | | -0- |
| 01 | 2945 | X | 2469 | -0- | -476 | -0- | 2469 | 3 | | | N | -0- | | | -0- |
| 02 | 2755 | X | 1955 | -0- | -800 | -0- | 1955 | 3 | | | N | -0- | | | -0- |
| 03 | 2883 | X | 2876 | -0- | -7 | -0- | 2876 | 3 | | | N | -0- | | | -0- |

WILMA JEAN UNIT WELL #: 1H RRCID -> 263177 COMPL. DATE 04/28/2012 TOTAL DEPTH 14023 PERF.14026 - 18938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7564 | X | 6837 | -0- | -727 | -0- | 10 | 1 | 6827 | 3 | N | -0- | | | -0- |
| 11 | 6930 | X | 6564 | -0- | -366 | -0- | 6564 | 3 | | | N | -0- | | | -0- |
| 12 | 7037 | X | 6699 | -0- | -338 | -0- | 6699 | 3 | | | N | -0- | | | -0- |
| 01 | 6851 | X | 6341 | -0- | -510 | -0- | 6341 | 3 | | | N | -0- | | | -0- |
| 02 | 6409 | X | 5950 | -0- | -459 | -0- | 5950 | 3 | | | N | -0- | | | -0- |
| 03 | 6851 | X | 5820 | -0- | -1031 | -0- | 5820 | 3 | | | N | -0- | | | -0- |

GLAZE UNIT WELL #: 1H RRCID -> 263187 COMPL. DATE 11/19/2011 TOTAL DEPTH 14146 PERF.14441 - 19614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BAKER UNIT WELL #: 1H RRCID -> 263188 COMPL. DATE 04/26/2012 TOTAL DEPTH 14142 PERF.15268 - 19694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5828 | X | 5755 | -0- | -73 | -0- | 8 | 1 | 5747 | 3 | N | -0- | | | -0- |
| 11 | 5640 | X | 5571 | -0- | -69 | -0- | 5571 | 3 | | | N | -0- | | | -0- |
| 12 | 5673 | X | 5128 | -0- | -545 | -0- | 5128 | 3 | | | N | -0- | | | -0- |
| 01 | 5766 | X | 4957 | -0- | -809 | -0- | 4957 | 3 | | | N | -0- | | | -0- |
| 02 | 5394 | X | 3864 | -0- | -1530 | -0- | 3864 | 3 | | | N | -0- | | | -0- |
| 03 | 5766 | X | 5562 | -0- | -204 | -0- | 5562 | 3 | | | N | -0- | | | -0- |

GLAZE UNIT WELL #: 2H RRCID -> 263189 COMPL. DATE 05/02/2012 TOTAL DEPTH 13831 PERF.14181 - 19100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6665 | X | 6112 | -0- | -553 | -0- | 9 | 1 | 6103 | 3 | N | -0- | | | -0- |
| 11 | 6450 | X | 5673 | -0- | -777 | -0- | 5673 | 3 | | | N | -0- | | | -0- |
| 12 | 6510 | X | 5550 | -0- | -960 | -0- | 5550 | 3 | | | N | -0- | | | -0- |
| 01 | 6293 | X | 5344 | -0- | -949 | -0- | 5344 | 3 | | | N | -0- | | | -0- |
| 02 | 5887 | X | 4232 | -0- | -1655 | -0- | 4232 | 3 | | | N | -0- | | | -0- |
| 03 | 6107 | X | 5708 | -0- | -399 | -0- | 5708 | 3 | | | N | -0- | | | -0- |

HAYNES UNIT WELL #: 1H RRCID -> 263363 COMPL. DATE 05/12/2012 TOTAL DEPTH 13420 PERF.13651 - 18640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11023 | X | 11023 | -0- | -0- | -0- | 11023 | 3 | | | N | -0- | | | -0- |
| 11 | 10560 | X | 10560 | -0- | -0- | -0- | 10560 | 3 | | | N | -0- | | | -0- |
| 12 | 11408 | X | 10580 | -0- | -828 | -0- | 10580 | 3 | | | N | -0- | | | -0- |
| 01 | 11408 | X | 10267 | -0- | -1141 | -0- | 10267 | 3 | | | N | -0- | | | -0- |
| 02 | 10672 | X | 6268 | -0- | -4404 | -0- | 6268 | 3 | | | N | -0- | | | -0- |
| *03 | 14219 | X | 14219 | -0- | -0- | -0- | 14219 | 3 | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

RUSSELL UNIT WELL #: 1H RRCID -> 263364 COMPL. DATE 06/04/2012 TOTAL DEPTH 13452 PERF.13796 - 18630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13398 | X | 13398 | -0- | -0- | -0- | 13398 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12308 | X | 12308 | -0- | -0- | -0- | 12308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12462 | X | 11166 | -0- | -1296 | -0- | 11166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 12462 | X | 11883 | -0- | -579 | -0- | 11883 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11658 | X | 7103 | -0- | -4555 | -0- | 7103 | 3 | | | N | -0- | | | | | -0- |
| *03 | 16072 | X | 16072 | -0- | -0- | -0- | 16072 | 3 | | | N | -0- | | | | | -0- |

HAYNES UNIT WELL #: 5H RRCID -> 263623 COMPL. DATE 05/19/2012 TOTAL DEPTH 13403 PERF.13645 - 19205

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15551 | X | 15551 | -0- | -0- | -0- | 15551 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14380 | X | 14380 | -0- | -0- | -0- | 14380 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14192 | X | 14192 | -0- | -0- | -0- | 14192 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14074 | X | 13540 | -0- | -534 | -0- | 13540 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13166 | X | 5989 | -0- | -7177 | -0- | 5989 | 3 | | | N | -0- | | | | | -0- |
| *03 | 19549 | X | 19549 | -0- | -0- | -0- | 19549 | 3 | | | N | -0- | | | | | -0- |

HAYNES UNIT WELL #: 3H RRCID -> 263625 COMPL. DATE 05/17/2012 TOTAL DEPTH 13420 PERF.13742 - 19217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13295 | X | 13295 | -0- | -0- | -0- | 13295 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13955 | X | 13955 | -0- | -0- | -0- | 13955 | 3 | | | N | -0- | | | | | -0- |
| 12 | 17308 | X | 17308 | -0- | -0- | -0- | 17308 | 3 | | | N | -0- | | | | | -0- |
| 01 | 16812 | X | 16812 | -0- | -0- | -0- | 16812 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11426 | X | 15 | -0- | -11411 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| *03 | 17202 | X | 17202 | -0- | -0- | -0- | 17202 | 3 | | | N | -0- | | | | | -0- |

HAYNES UNIT WELL #: 4H RRCID -> 263626 COMPL. DATE 06/08/2012 TOTAL DEPTH 13052 PERF.13367 - 18356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5673 | X | 4909 | -0- | -764 | -0- | 4909 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5340 | X | 4950 | -0- | -390 | -0- | 4950 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5239 | X | 4413 | -0- | -826 | -0- | 4413 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5022 | X | 3573 | -0- | -1449 | -0- | 3573 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4785 | X | -0- | -0- | -4785 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 8196 | X | 8196 | -0- | -0- | -0- | 8196 | 3 | | | N | -0- | | | | | -0- |

HAYNES UNIT WELL #: 2H RRCID -> 263636 COMPL. DATE 05/20/2012 TOTAL DEPTH 13079 PERF.13426 - 18085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 4584 | -0- | -407 | -0- | 4584 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4650 | X | 4275 | -0- | -375 | -0- | 4275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4805 | X | 4307 | -0- | -498 | -0- | 4307 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4712 | X | 3654 | -0- | -1058 | -0- | 3654 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4408 | X | -0- | -0- | -4408 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 7213 | X | 7213 | -0- | -0- | -0- | 7213 | 3 | | | N | -0- | | | | | -0- |

KENDRICK UNIT WELL #: 1H RRCID -> 263659 COMPL. DATE 06/02/2012 TOTAL DEPTH 13700 PERF.13796 - 18164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | X | 7504 | -0- | -246 | -0- | 11 | 1 | 7493 | 3 | N | -0- | | | | | -0- |
| 11 | 7200 | X | 7012 | -0- | -188 | -0- | 7012 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7998 | X | 6715 | -0- | -1283 | -0- | 6715 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7998 | X | 4943 | -0- | -3055 | -0- | 4943 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7482 | X | 4322 | -0- | -3160 | -0- | 4322 | 3 | | | N | -0- | | | | | -0- |
| *03 | 15019 | X | 15019 | -0- | -0- | -0- | 15019 | 3 | | | N | -0- | | | | | -0- |

ATTOYAC RIVER GAS UNIT WELL #: 2H RRCID -> 263721 COMPL. DATE 10/08/2011 TOTAL DEPTH 13174 PERF.13688 - 18100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7843 | X | 7396 | -0- | -447 | -0- | 161 | 1 | 7235 | 3 | N | -0- | | | | | -0- |
| 11 | 7620 | X | 7500 | -0- | -120 | -0- | 406 | 1 | 7094 | 3 | N | -0- | | | | | -0- |
| 12 | 7874 | X | 7484 | -0- | -390 | -0- | 400 | 1 | 7084 | 3 | N | -0- | | | | | -0- |
| 01 | 7874 | X | 7418 | -0- | -456 | -0- | 411 | 1 | 7007 | 3 | N | -0- | | | | | -0- |
| 02 | 7271 | X | 7271 | -0- | -0- | -0- | 400 | 1 | 6871 | 3 | N | -0- | | | | | -0- |
| 03 | 7750 | X | 6898 | -0- | -852 | -0- | 390 | 1 | 6508 | 3 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LEIGH, ELIZABETH GAS UNIT WELL #: 1H RRCID -> 263793 COMPL. DATE 03/12/2011 TOTAL DEPTH 13578 PERF.14289 - 18885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5782 | X | 5782 | -0- | -0- | -0- | 80 | 1 | 5702 | 3 | N | -0- | | | -0- |
| 11 | 5239 | X | 5239 | -0- | -0- | -0- | 5239 | 3 | | | N | -0- | | | -0- |
| 12 | 6005 | X | 6005 | -0- | -0- | -0- | 6005 | 3 | | | N | -0- | | | -0- |
| 01 | 6644 | X | 6644 | -0- | -0- | -0- | 6644 | 3 | | | N | -0- | | | -0- |
| 02 | 5423 | X | 684 | -0- | -4739 | -0- | 684 | 3 | | | N | -0- | | | -0- |
| 03 | 5797 | X | -0- | -0- | -5797 | -0- | | | | | N | -0- | | | -0- |

HANNA UNIT WELL #: 1H RRCID -> 263795 COMPL. DATE 05/29/2011 TOTAL DEPTH 13360 PERF.13572 - 18416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13278 | X | 13278 | -0- | -0- | -0- | 13278 | 3 | | | N | -0- | | | -0- |
| 11 | 12427 | X | 12427 | -0- | -0- | -0- | 12427 | 3 | | | N | -0- | | | -0- |
| 12 | 12715 | X | 12715 | -0- | -0- | -0- | 12715 | 3 | | | N | -0- | | | -0- |
| 01 | 12400 | X | 11345 | -0- | -1055 | -0- | 11345 | 3 | | | N | -0- | | | -0- |
| 02 | 11600 | X | 3799 | -0- | -7801 | -0- | 3799 | 3 | | | N | -0- | | | -0- |
| *03 | 15960 | X | 15960 | -0- | -0- | -0- | 15960 | 3 | | | N | -0- | | | -0- |

JENKINS UNIT WELL #: 1H RRCID -> 263798 COMPL. DATE 08/11/2011 TOTAL DEPTH 14909 PERF.15000 - 19755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9827 | X | 8235 | -0- | -1592 | -0- | 114 | 1 | 8121 | 3 | N | -0- | | | -0- |
| 11 | 9510 | X | 8710 | -0- | -800 | -0- | 489 | 1 | 8221 | 3 | N | -0- | | | -0- |
| 12 | 8990 | X | 8665 | -0- | -325 | -0- | 507 | 1 | 8158 | 3 | N | -0- | | | -0- |
| 01 | 8525 | X | 7905 | -0- | -620 | -0- | 507 | 1 | 7398 | 3 | N | -0- | | | -0- |
| 02 | 8410 | X | 7776 | -0- | -634 | -0- | 457 | 1 | 7319 | 3 | N | -0- | | | -0- |
| 03 | 8990 | X | 7924 | -0- | -1066 | -0- | 497 | 1 | 7427 | 3 | N | -0- | | | -0- |

STEVE UNIT WELL #: 1H RRCID -> 263800 COMPL. DATE 01/27/2012 TOTAL DEPTH 13998 PERF.14986 - 19204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15376 | X | 11006 | -0- | -4370 | -0- | 15 | 1 | 10991 | 3 | N | -0- | | | -0- |
| 11 | 12870 | X | 10015 | -0- | -2855 | -0- | 10015 | 3 | | | N | -0- | | | -0- |
| 12 | 12555 | X | 9756 | -0- | -2799 | -0- | 9756 | 3 | | | N | -0- | | | -0- |
| 01 | 11501 | X | 9074 | -0- | -2427 | -0- | 9074 | 3 | | | N | -0- | | | -0- |
| 02 | 10585 | X | 8386 | -0- | -2199 | -0- | 8386 | 3 | | | N | -0- | | | -0- |
| 03 | 11005 | X | 8760 | -0- | -2245 | -0- | 8760 | 3 | | | N | -0- | | | -0- |

PACE UNIT WELL #: 1H RRCID -> 264161 COMPL. DATE 05/31/2012 TOTAL DEPTH 13697 PERF.14022 - 18972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9517 | X | 8501 | -0- | -1016 | -0- | 12 | 1 | 8489 | 3 | N | -0- | | | -0- |
| 11 | 8460 | X | 8155 | -0- | -305 | -0- | 8155 | 3 | | | N | -0- | | | -0- |
| 12 | 9393 | X | 8354 | -0- | -1039 | -0- | 8354 | 3 | | | N | -0- | | | -0- |
| 01 | 9393 | X | 6069 | -0- | -3324 | -0- | 6069 | 3 | | | N | -0- | | | -0- |
| 02 | 8787 | X | 6313 | -0- | -2474 | -0- | 6313 | 3 | | | N | -0- | | | -0- |
| *03 | 21581 | X | 21581 | -0- | -0- | -0- | 21581 | 3 | | | N | -0- | | | -0- |

LISTER UNIT WELL #: 1H RRCID -> 264342 COMPL. DATE 06/14/2012 TOTAL DEPTH 13693 PERF.14490 - 20499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11997 | X | 9890 | -0- | -2107 | -0- | 137 | 1 | 9753 | 3 | N | -0- | | | -0- |
| 11 | 11610 | X | 9799 | -0- | -1811 | -0- | 386 | 1 | 9413 | 3 | N | -0- | | | -0- |
| 12 | 11997 | X | 10367 | -0- | -1630 | -0- | 410 | 1 | 9957 | 3 | N | -0- | | | -0- |
| 01 | 10695 | X | 10132 | -0- | -563 | -0- | 417 | 1 | 9715 | 3 | N | -0- | | | -0- |
| 02 | 10620 | X | 10620 | -0- | -0- | -0- | 418 | 1 | 10202 | 3 | N | -0- | | | -0- |
| *03 | 12499 | X | 12499 | -0- | -0- | -0- | 493 | 1 | 12006 | 3 | N | -0- | | | -0- |

ACLCO UNIT WELL #: 3H RRCID -> 264686 COMPL. DATE 06/03/2012 TOTAL DEPTH 14386 PERF.14578 - 19219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9827 | X | 8500 | -0- | -1327 | -0- | 8500 | 3 | | | N | -0- | | | -0- |
| 11 | 9279 | X | 9279 | -0- | -0- | -0- | 9279 | 3 | | | N | -0- | | | -0- |
| 12 | 9264 | X | 9264 | -0- | -0- | -0- | 9264 | 3 | | | N | -0- | | | -0- |
| 01 | 8649 | X | 7773 | -0- | -876 | -0- | 7773 | 3 | | | N | -0- | | | -0- |
| 02 | 8961 | X | 7414 | -0- | -1547 | -0- | 7414 | 3 | | | N | -0- | | | -0- |
| 03 | 9579 | X | 6888 | -0- | -2691 | -0- | 6888 | 3 | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

ACLCO UNIT WELL #: 7H RRCID -> 264692 COMPL. DATE 06/17/2012 TOTAL DEPTH 14166 PERF.14730 - 19781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16647 | X | 13872 | -0- | -2775 | -0- | 13872 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14439 | X | 14439 | -0- | -0- | -0- | 14439 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14880 | X | 14457 | -0- | -423 | -0- | 14457 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14043 | X | 13068 | -0- | -975 | -0- | 13068 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13949 | X | 11612 | -0- | -2337 | -0- | 11612 | 3 | | | N | -0- | | | | | -0- |
| *03 | 15019 | X | 15019 | -0- | -0- | -0- | 15019 | 3 | | | N | -0- | | | | | -0- |

ACLCO UNIT WELL #: 2H RRCID -> 264693 COMPL. DATE 05/30/2012 TOTAL DEPTH 14074 PERF.14300 - 19340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5425 | X | 4932 | -0- | -493 | -0- | 4932 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5250 | X | 3907 | -0- | -1343 | -0- | 3907 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5425 | X | 4538 | -0- | -887 | -0- | 4538 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5177 | X | 4123 | -0- | -1054 | -0- | 4123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4843 | X | 4703 | -0- | -140 | -0- | 4703 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4929 | X | 4125 | -0- | -804 | -0- | 4125 | 3 | | | N | -0- | | | | | -0- |

ACLCO UNIT WELL #: 4H RRCID -> 264694 COMPL. DATE 06/06/2012 TOTAL DEPTH 13887 PERF.14256 - 18911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3713 | -0- | -596 | -0- | 3713 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4170 | X | 3593 | -0- | -577 | -0- | 3593 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3937 | X | 3869 | -0- | -68 | -0- | 3869 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3937 | X | 3056 | -0- | -881 | -0- | 3056 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3683 | X | 3538 | -0- | -145 | -0- | 3538 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3875 | X | 3236 | -0- | -639 | -0- | 3236 | 3 | | | N | -0- | | | | | -0- |

ACLCO UNIT WELL #: 6H RRCID -> 264697 COMPL. DATE 06/14/2012 TOTAL DEPTH 13793 PERF.14114 - 18654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | X | 4371 | -0- | -961 | -0- | 4371 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4770 | X | 3976 | -0- | -794 | -0- | 3976 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5053 | X | 3905 | -0- | -1148 | -0- | 3905 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5053 | X | 4013 | -0- | -1040 | -0- | 4013 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4727 | X | 3952 | -0- | -775 | -0- | 3952 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5739 | X | 5739 | -0- | -0- | -0- | 5739 | 3 | | | N | -0- | | | | | -0- |

PATTON UNIT WELL #: 1H RRCID -> 265009 COMPL. DATE 04/19/2012 TOTAL DEPTH 13640 PERF.13992 - 20015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12152 | X | 11035 | -0- | -1117 | -0- | 15 | 1 | 11020 | 3 | N | -0- | | | | | -0- |
| 11 | 11280 | X | 10827 | -0- | -453 | -0- | 10827 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11656 | X | 10130 | -0- | -1526 | -0- | 10130 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11036 | X | 9319 | -0- | -1717 | -0- | 9319 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10469 | X | 7705 | -0- | -2764 | -0- | 7705 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11191 | X | 10822 | -0- | -369 | -0- | 10822 | 3 | | | N | -0- | | | | | -0- |

BRITTAIN UNIT WELL #: 1H RRCID -> 265014 COMPL. DATE 04/19/2012 TOTAL DEPTH 13648 PERF.14013 - 19238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11222 | X | 10937 | -0- | -285 | -0- | 15 | 1 | 10922 | 3 | N | -0- | | | | | -0- |
| 11 | 10470 | X | 9825 | -0- | -645 | -0- | 9825 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11222 | X | 9327 | -0- | -1895 | -0- | 9327 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11222 | X | 8996 | -0- | -2226 | -0- | 8996 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10498 | X | 8448 | -0- | -2050 | -0- | 8448 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10943 | X | 8535 | -0- | -2408 | -0- | 8535 | 3 | | | N | -0- | | | | | -0- |

LOUT UNIT WELL #: 1HR RRCID -> 265081 COMPL. DATE 09/13/2012 TOTAL DEPTH 13844 PERF.14108 - 20037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18290 | X | 15350 | -0- | -2940 | -0- | 213 | 1 | 15137 | 3 | N | -0- | | | | | -0- |
| 11 | 17700 | X | 15234 | -0- | -2466 | -0- | 600 | 1 | 14634 | 3 | N | -0- | | | | | -0- |
| 12 | 17639 | X | 15590 | -0- | -2049 | -0- | 617 | 1 | 14973 | 3 | N | -0- | | | | | -0- |
| 01 | 16616 | X | 15001 | -0- | -1615 | -0- | 617 | 1 | 14384 | 3 | N | -0- | | | | | -0- |
| 02 | 14906 | X | 14732 | -0- | -174 | -0- | 580 | 1 | 14152 | 3 | N | -0- | | | | | -0- |
| 03 | 15748 | X | 15428 | -0- | -320 | -0- | 609 | 1 | 14819 | 3 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

ACLCO UNIT WELL #: 5H RRCID -> 265185 COMPL. DATE 06/09/2012 TOTAL DEPTH 14208 PERF.15959 - 19675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8711 | X | 7785 | -0- | -926 | -0- | 7785 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8220 | X | 7232 | -0- | -988 | -0- | 7232 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8122 | X | 7223 | -0- | -899 | -0- | 7223 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7967 | X | 6397 | -0- | -1570 | -0- | 6397 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7453 | X | 5808 | -0- | -1645 | -0- | 5808 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7781 | X | 6085 | -0- | -1696 | -0- | 6085 | 3 | | | N | -0- | | | | | -0- |

GEORGE UNIT WELL #: 1H RRCID -> 265238 COMPL. DATE 05/08/2012 TOTAL DEPTH 13723 PERF.14325 - 19838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15128 | X | 14402 | -0- | -726 | -0- | 14402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14460 | X | 13391 | -0- | -1069 | -0- | 13391 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14942 | X | 13391 | -0- | -1551 | -0- | 13391 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14880 | X | 7128 | -0- | -7752 | -0- | 7128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13920 | X | 6188 | -0- | -7732 | -0- | 6188 | 3 | | | N | -0- | | | | | -0- |
| *03 | 16651 | X | 16651 | -0- | -0- | -0- | 16651 | 3 | | | N | -0- | | | | | -0- |

BARTON UNIT WELL #: 1H RRCID -> 265239 COMPL. DATE 05/16/2012 TOTAL DEPTH 13566 PERF.14034 - 19471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14473 | X | 14473 | -0- | -0- | -0- | 202 | 1 | 14271 | 3 | N | -0- | | | | | -0- |
| 11 | 14265 | X | 14265 | -0- | -0- | -0- | 14265 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13993 | X | 13993 | -0- | -0- | -0- | 13993 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14477 | X | 9153 | -0- | -5324 | -0- | 9153 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13804 | X | 6548 | -0- | -7256 | -0- | 6548 | 3 | | | N | -0- | | | | | -0- |
| *03 | 18047 | X | 18047 | -0- | -0- | -0- | 18047 | 3 | | | N | -0- | | | | | -0- |

BETTYE JANE UNIT WELL #: 1H RRCID -> 266018 COMPL. DATE 09/21/2012 TOTAL DEPTH 13101 PERF.13718 - 18620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POOL UNIT WELL #: 1H RRCID -> 266934 COMPL. DATE 09/26/2012 TOTAL DEPTH 13802 PERF.14400 - 20216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17143 | X | 14574 | -0- | -2569 | -0- | 203 | 1 | 14371 | 3 | N | -0- | | | | | -0- |
| 11 | 16590 | X | 13445 | -0- | -3145 | -0- | 530 | 1 | 12915 | 3 | N | -0- | | | | | -0- |
| 12 | 16244 | X | 14882 | -0- | -1362 | -0- | 589 | 1 | 14293 | 3 | N | -0- | | | | | -0- |
| 01 | 15221 | X | 13196 | -0- | -2025 | -0- | 543 | 1 | 12653 | 3 | N | -0- | | | | | -0- |
| 02 | 14459 | X | 14459 | -0- | -0- | -0- | 569 | 1 | 13890 | 3 | N | -0- | | | | | -0- |
| 03 | 14880 | X | 14683 | -0- | -197 | -0- | 580 | 1 | 14103 | 3 | N | -0- | | | | | -0- |

OLIVER, THOMAS UNIT WELL #: 1H RRCID -> 266947 COMPL. DATE 09/14/2012 TOTAL DEPTH 14988 PERF.15200 - 20545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10974 | X | 9585 | -0- | -1389 | -0- | 133 | 1 | 9452 | 3 | N | -0- | | | | | -0- |
| 11 | 10620 | X | 9498 | -0- | -1122 | -0- | 533 | 1 | 8965 | 3 | N | -0- | | | | | -0- |
| 12 | 9703 | X | 9473 | -0- | -230 | -0- | 554 | 1 | 8919 | 3 | N | -0- | | | | | -0- |
| 01 | 9703 | X | 8559 | -0- | -1144 | -0- | 549 | 1 | 8010 | 3 | N | -0- | | | | | -0- |
| 02 | 9722 | X | 9722 | -0- | -0- | -0- | 571 | 1 | 9151 | 3 | N | -0- | | | | | -0- |
| 03 | 9827 | X | 8729 | -0- | -1098 | -0- | 548 | 1 | 8181 | 3 | N | -0- | | | | | -0- |

OLIVER, THOMAS UNIT WELL #: 2H RRCID -> 266949 COMPL. DATE 09/14/2012 TOTAL DEPTH 14687 PERF.15024 - 18991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8060 | X | 6798 | -0- | -1262 | -0- | 94 | 1 | 6704 | 3 | N | -0- | | | | | -0- |
| 11 | 7800 | X | 7068 | -0- | -732 | -0- | 397 | 1 | 6671 | 3 | N | -0- | | | | | -0- |
| 12 | 7867 | X | 7867 | -0- | -0- | -0- | 460 | 1 | 7407 | 3 | N | -0- | | | | | -0- |
| 01 | 7595 | X | 7022 | -0- | -573 | -0- | 450 | 1 | 6572 | 3 | N | -0- | | | | | -0- |
| 02 | 7062 | X | 7062 | -0- | -0- | -0- | 415 | 1 | 6647 | 3 | N | -0- | | | | | -0- |
| 03 | 7874 | X | 7519 | -0- | -355 | -0- | 472 | 1 | 7047 | 3 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
OLIVER, THOMAS UNIT WELL #: 3H RRCID -> 266950 COMPL. DATE 09/14/2012 TOTAL DEPTH 15035 PERF.15183 - 20605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18414 | X | 16118 | -0- | -2296 | -0- | 224 | 1 | 15894 | 3 | N | -0- | | | | | -0- |
| 11 | 17820 | X | 16375 | -0- | -1445 | -0- | 919 | 1 | 15456 | 3 | N | -0- | | | | | -0- |
| 12 | 17267 | X | 16399 | -0- | -868 | -0- | 959 | 1 | 15440 | 3 | N | -0- | | | | | -0- |
| 01 | 17081 | X | 15192 | -0- | -1889 | -0- | 974 | 1 | 14218 | 3 | N | -0- | | | | | -0- |
| 02 | 15979 | X | 14956 | -0- | -1023 | -0- | 878 | 1 | 14078 | 3 | N | -0- | | | | | -0- |
| 03 | 16926 | X | 15361 | -0- | -1565 | -0- | 964 | 1 | 14397 | 3 | N | -0- | | | | | -0- |

BAILEY, T. G. UNIT WELL #: 1H RRCID -> 267154 COMPL. DATE 06/21/2012 TOTAL DEPTH 14467 PERF.14750 - 20570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20553 | X | 19459 | -0- | -1094 | -0- | 19459 | 3 | | | N | -0- | | | | | -0- |
| 11 | 19590 | X | 17409 | -0- | -2181 | -0- | 17409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 20243 | X | 17683 | -0- | -2560 | -0- | 17683 | 3 | | | N | -0- | | | | | -0- |
| 01 | 19685 | X | 17136 | -0- | -2549 | -0- | 17136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18415 | X | 15628 | -0- | -2787 | -0- | 15628 | 3 | | | N | -0- | | | | | -0- |
| 03 | 19468 | X | 15902 | -0- | -3566 | -0- | 15902 | 3 | | | N | -0- | | | | | -0- |

BOYNTON A WELL #: 1H RRCID -> 267272 COMPL. DATE 11/08/2012 TOTAL DEPTH 10503 PERF.10813 - 17012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14942 | X | 13143 | -0- | -1799 | -0- | 291 | 1 | 12851 | 3 | N | 1 | 1 | 8 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 14460 | X | 13602 | -0- | -858 | -0- | 13602 | 3 | | | N | -0- | | | | | 47 |
| 12 | 14942 | X | 13909 | -0- | -1033 | -0- | 13909 | 3 | | | N | -0- | | | | | 47 |
| 01 | 14725 | X | 13786 | -0- | -939 | -0- | 13784 | 3 | 2 | 9 | N | 2 | | | | | 49 |
| 02 | 13472 | X | 13472 | -0- | -0- | -0- | 13472 | 3 | | | N | -0- | | | | | 49 |
| *03 | 14166 | X | 14166 | -0- | -0- | -0- | 14159 | 3 | 7 | 9 | N | 6 | | | | | 55 |

PARKER UNIT 3H WELL #: 1 RRCID -> 267450 COMPL. DATE 09/25/2012 TOTAL DEPTH 10592 PERF.11070 - 17100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17391 | X | 13005 | -0- | -4386 | -0- | 1112 | 1 | 11769 | 3 | N | 113 | 187 | 1 | 1 | 8 | 166 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 11 | 16830 | X | 14858 | -0- | -1972 | -0- | 630 | 1 | 14116 | 3 | N | 102 | 189 | 1 | | | 79 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 18899 | X | 18899 | -0- | -0- | -0- | 3347 | 1 | 15385 | 3 | N | 152 | | | | | 231 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 01 | 16058 | X | 15559 | -0- | -499 | -0- | 15402 | 3 | 157 | 9 | N | 143 | 195 | 1 | | | 179 |
| *02 | 14964 | X | 10475 | -0- | -4489 | -0- | 10475 | 3 | | | N | -0- | 107 | 1 | | | 72 |
| 03 | 18290 | X | 10910 | -0- | -7380 | -0- | 10853 | 3 | 57 | 9 | N | 52 | | | | | 124 |

ALEXANDER UNIT WELL #: 1H RRCID -> 268323 COMPL. DATE 03/19/2013 TOTAL DEPTH 13684 PERF.14212 - 19650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13948 | X | 13948 | -0- | -0- | -0- | 194 | 1 | 13754 | 3 | N | -0- | | | | | -0- |
| 11 | 13207 | X | 13207 | -0- | -0- | -0- | 521 | 1 | 12686 | 3 | N | -0- | | | | | -0- |
| 12 | 11935 | X | 11454 | -0- | -481 | -0- | 453 | 1 | 11001 | 3 | N | -0- | | | | | -0- |
| 01 | 13950 | X | 11272 | -0- | -2678 | -0- | 464 | 1 | 10808 | 3 | N | -0- | | | | | -0- |
| 02 | 13050 | X | 10272 | -0- | -2778 | -0- | 404 | 1 | 9868 | 3 | N | -0- | | | | | -0- |
| 03 | 13950 | X | 10791 | -0- | -3159 | -0- | 426 | 1 | 10365 | 3 | N | -0- | | | | | -0- |

MORRIS UNIT WELL #: 1H RRCID -> 268326 COMPL. DATE 03/19/2013 TOTAL DEPTH 10127 PERF.11068 - 16830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8308 | X | 6440 | -0- | -1868 | -0- | 144 | 1 | 6293 | 3 | N | 3 | | | | | 77 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 8040 | X | 6357 | -0- | -1683 | -0- | 6357 | 3 | | | N | -0- | | | | | 77 |
| 12 | 8122 | X | 6580 | -0- | -1542 | -0- | 6577 | 3 | 3 | 9 | N | 3 | | | | | 80 |
| 01 | 7657 | X | 6231 | -0- | -1426 | -0- | 6231 | 3 | | | N | -0- | | | | | 80 |
| 02 | 6873 | X | 5957 | -0- | -916 | -0- | 5951 | 3 | 6 | 9 | N | 5 | | | | | 85 |
| 03 | 6572 | X | 6260 | -0- | -312 | -0- | 6256 | 3 | 4 | 9 | N | 4 | | | | | 89 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
PHELPS UNIT WELL #: 1H RRCID -> 268869 COMPL. DATE 03/29/2013 TOTAL DEPTH 13602 PERF.13930 - 19364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12152 | X | 10303 | -0- | -1849 | -0- | 143 | 1 | 10160 | 3 | N | -0- | | | | | -0- |
| 11 | 11040 | X | 9346 | -0- | -1694 | -0- | 368 | 1 | 8978 | 3 | N | -0- | | | | | -0- |
| 12 | 11408 | X | 10296 | -0- | -1112 | -0- | 407 | 1 | 9889 | 3 | N | -0- | | | | | -0- |
| 01 | 10354 | X | 9834 | -0- | -520 | -0- | 405 | 1 | 9429 | 3 | N | -0- | | | | | -0- |
| 02 | 9628 | X | 9154 | -0- | -474 | -0- | 360 | 1 | 8794 | 3 | N | -0- | | | | | -0- |
| 03 | 10292 | X | 9471 | -0- | -821 | -0- | 374 | 1 | 9097 | 3 | N | -0- | | | | | -0- |

CHINABERRY UNIT WELL #: 1H RRCID -> 270453 COMPL. DATE 05/16/2013 TOTAL DEPTH 13906 PERF.14212 - 19595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11377 | X | 10031 | -0- | -1346 | -0- | 139 | 1 | 9892 | 3 | N | -0- | | | | | -0- |
| 11 | 11010 | X | 9825 | -0- | -1185 | -0- | 387 | 1 | 9438 | 3 | N | -0- | | | | | -0- |
| 12 | 11377 | X | 10246 | -0- | -1131 | -0- | 405 | 1 | 9841 | 3 | N | -0- | | | | | -0- |
| 01 | 10571 | X | 10232 | -0- | -339 | -0- | 421 | 1 | 9811 | 3 | N | -0- | | | | | -0- |
| 02 | 9628 | X | 9289 | -0- | -339 | -0- | 366 | 1 | 8923 | 3 | N | -0- | | | | | -0- |
| 03 | 10261 | X | 9950 | -0- | -311 | -0- | 393 | 1 | 9557 | 3 | N | -0- | | | | | -0- |

PARKER-HOPPER (ALLOCATION) UNIT WELL #: 1H RRCID -> 272387 COMPL. DATE 09/25/2013 TOTAL DEPTH 10599 PERF.11142 - 19130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25792 | X | 18530 | -0- | -7262 | -0- | 898 | 1 | 17433 | 3 | N | 181 | 191 | 1 | 2 | 8 | 155 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 11 | 24660 | X | 21822 | -0- | -2838 | -0- | 209 | 1 | 21420 | 3 | N | 175 | 188 | 1 | | | 142 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 12 | 26906 | X | 26906 | -0- | -0- | -0- | 4771 | 1 | 21930 | 3 | N | 186 | 181 | 1 | | | 147 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 01 | 24985 | X | 24985 | -0- | -0- | -0- | 24748 | 3 | 237 | 9 | N | 215 | 185 | 1 | | | 177 |
| 02 | 22127 | X | 19627 | -0- | -2500 | -0- | 19436 | 3 | 191 | 9 | N | 174 | 186 | 1 | | | 165 |
| 03 | 26908 | X | 20671 | -0- | -6237 | -0- | 20486 | 3 | 185 | 9 | N | 168 | 185 | 1 | | | 148 |

PARKER-PIERCE-HOPPER(ALLOC) UNIT WELL #: 1H RRCID -> 274229 COMPL. DATE 10/14/2013 TOTAL DEPTH 10599 PERF.11142 - 18641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22785 | X | 17447 | -0- | -5338 | -0- | 1279 | 1 | 16038 | 3 | N | 118 | 184 | 1 | 1 | 8 | 126 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 11 | 21210 | X | 20243 | -0- | -967 | -0- | 630 | 1 | 19483 | 3 | N | 118 | | | | | 244 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 23942 | X | 23942 | -0- | -0- | -0- | 4253 | 1 | 19549 | 3 | N | 127 | 189 | 1 | | | 182 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 01 | 21483 | X | 15539 | -0- | -5944 | -0- | 15443 | 3 | 96 | 9 | N | 87 | | | | | 269 |
| 02 | 20097 | X | 14450 | -0- | -5647 | -0- | 14338 | 3 | 112 | 9 | N | 102 | 187 | 1 | | | 184 |
| 03 | 23932 | X | 14842 | -0- | -9090 | -0- | 14732 | 3 | 110 | 9 | N | 100 | 188 | 1 | | | 96 |

PARKER-PIERCE-HOPPER(ALLOC) UNIT WELL #: 2H RRCID -> 274234 COMPL. DATE 03/04/2014 TOTAL DEPTH 10715 PERF.11150 - 19273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23405 | X | 18609 | -0- | -4796 | -0- | 901 | 1 | 17495 | 3 | N | 194 | 189 | 1 | 1 | 8 | 171 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 11 | 22830 | X | 22577 | -0- | -253 | -0- | 215 | 1 | 22114 | 3 | N | 225 | 190 | 1 | | | 206 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 25889 | X | 25889 | -0- | -0- | -0- | 4582 | 1 | 21061 | 3 | N | 224 | 193 | 1 | | | 237 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 01 | 23591 | X | 21604 | -0- | -1987 | -0- | 21338 | 3 | 266 | 9 | N | 242 | 368 | 1 | | | 111 |
| 02 | 21982 | X | 19636 | -0- | -2346 | -0- | 19399 | 3 | 237 | 9 | N | 215 | 192 | 1 | | | 134 |
| 03 | 25699 | X | 21286 | -0- | -4413 | -0- | 21053 | 3 | 233 | 9 | N | 212 | 185 | 1 | | | 161 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
PARKER-HOPPER (ALLOCATION) UNIT WELL #: 2H RRCID -> 274279 COMPL. DATE 02/17/2014 TOTAL DEPTH 10712 PERF.11122 - 17920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24738 | X | 19099 | -0- | -5639 | -0- | 920 | 1 | 17871 | 3 | N | 280 | 378 | 1 | 2 | 8 | 132 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 11 | 23220 | X | 21701 | -0- | -1519 | -0- | 206 | 1 | 21181 | 3 | N | 285 | 193 | 1 | | | 224 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 12 | 23932 | X | 16273 | -0- | -7659 | -0- | 2870 | 1 | 13193 | 3 | N | 191 | 358 | 1 | | | 57 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 01 | 23932 | X | 11898 | -0- | -12034 | -0- | 11752 | 3 | 146 | 9 | N | 133 | | | | | 190 |
| 02 | 21112 | X | 17258 | -0- | -3854 | -0- | 17010 | 3 | 248 | 9 | N | 225 | 193 | 1 | | | 222 |
| 03 | 22413 | X | 18182 | -0- | -4231 | -0- | 17945 | 3 | 237 | 9 | N | 215 | 193 | 1 | | | 244 |

HOPPER-COPELAND (ALLOCATION) WELL #: 2H RRCID -> 274611 COMPL. DATE 02/04/2015 TOTAL DEPTH 10784 PERF.11196 - 18400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23653 | X | 19375 | -0- | -4278 | -0- | 687 | 1 | 18676 | 3 | N | 11 | 1 | 8 | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 22830 | X | 21420 | -0- | -1410 | -0- | 21392 | 3 | 28 | 9 | N | 25 | | | | | 109 |
| 12 | 22754 | X | 21265 | -0- | -1489 | -0- | 21241 | 3 | 24 | 9 | N | 22 | | | | | 131 |
| 01 | 22568 | X | 20584 | -0- | -1984 | -0- | 20559 | 3 | 25 | 9 | N | 23 | | | | | 154 |
| 02 | 21112 | X | 19080 | -0- | -2032 | -0- | 19055 | 3 | 25 | 9 | N | 23 | | | | | 177 |
| 03 | 22134 | X | 20610 | -0- | -1524 | -0- | 20588 | 3 | 22 | 9 | N | 20 | | | | | 197 |

MARSH GAS UNIT WELL #: 2H RRCID -> 282338 COMPL. DATE 04/05/2017 TOTAL DEPTH 10978 PERF.11305 - 16377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65534 | X | 57416 | -0- | -8118 | -0- | 57415 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 83 |
| 11 | 61680 | X | 55418 | -0- | -6262 | -0- | 55418 | 3 | | | N | -0- | | | | | 83 |
| 12 | 61256 | X | 52813 | -0- | -8443 | -0- | 52813 | 3 | | | N | -0- | | | | | 83 |
| 01 | 60419 | X | 55914 | -0- | -4505 | -0- | 55912 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 83 |
| 02 | 56521 | X | 49392 | -0- | -7129 | -0- | 49386 | 3 | 6 | 9 | N | 5 | 44 | 1 | 1 | 8 | 43 |
| 03 | 57412 | X | 50471 | -0- | -6941 | -0- | 50467 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | 43 |

MARSHALL GAS UNIT WELL #: 2H RRCID -> 282419 COMPL. DATE 08/08/2016 TOTAL DEPTH 11154 PERF.11669 - 15695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63953 | X | 51694 | -0- | -12259 | -0- | 51694 | 3 | | | N | -0- | | | | | 83 |
| 11 | 60660 | X | 48071 | -0- | -12589 | -0- | 48071 | 3 | | | N | -0- | | | | | 83 |
| 12 | 62682 | X | 48622 | -0- | -14060 | -0- | 48622 | 3 | | | N | -0- | | | | | 83 |
| 01 | 57846 | X | 47702 | -0- | -10144 | -0- | 47700 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 83 |
| 02 | 54114 | X | 41718 | -0- | -12396 | -0- | 41712 | 3 | 6 | 9 | N | 5 | 44 | 1 | 1 | 8 | 43 |
| 03 | 51708 | X | 41923 | -0- | -9785 | -0- | 41920 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 43 |

FOGLE GAS UNIT WELL #: 9H RRCID -> 282576 COMPL. DATE 08/28/2016 TOTAL DEPTH 11252 PERF.11501 - 16953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 112062 | X | 112062 | -0- | -0- | -0- | 112062 | 3 | | | N | -0- | | | | | 82 |
| 11 | 92434 | X | 92434 | -0- | -0- | -0- | 92434 | 3 | | | N | -0- | | | | | 82 |
| 12 | 97929 | X | 77339 | -0- | -20590 | -0- | 77338 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | 82 |
| 01 | 112065 | X | 75043 | -0- | -37022 | -0- | 75039 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | 82 |
| 02 | 104835 | X | 63424 | -0- | -41411 | -0- | 63416 | 3 | 8 | 9 | N | 7 | 44 | 1 | 2 | 8 | 43 |
| 03 | 112065 | X | 66271 | -0- | -45794 | -0- | 66264 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | 43 |

JAMES & ROBERT TILLER GAS UNIT 1 WELL #: 2H RRCID -> 282719 COMPL. DATE 01/31/2017 TOTAL DEPTH 11025 PERF.11714 - 15931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90582 | X | 68149 | -0- | -22433 | -0- | 68149 | 3 | | | N | -0- | | | | | -0- |
| 11 | 79650 | X | 65281 | -0- | -14369 | -0- | 65281 | 3 | | | N | -0- | | | | | -0- |
| 12 | 79918 | X | 65471 | -0- | -14447 | -0- | 65471 | 3 | | | N | -0- | | | | | -0- |
| 01 | 77035 | X | 63349 | -0- | -13686 | -0- | 63349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 68875 | X | 56598 | -0- | -12277 | -0- | 56598 | 3 | | | N | -0- | | | | | -0- |
| 03 | 68138 | X | 57619 | -0- | -10519 | -0- | 57619 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

GULLEY GAS UNIT 1 WELL #: 1H RRCID -> 282720 COMPL. DATE 03/01/2017 TOTAL DEPTH 11074 PERF.11588 - 16879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 91543 | X | 74940 | -0- | -16603 | -0- | 74933 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 11 | 83880 | X | 74166 | -0- | -9714 | -0- | 74158 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 12 | 86242 | X | 73186 | -0- | -13056 | -0- | 73186 | 3 | | | N | -0- | | | | | -0- |
| 01 | 84134 | X | 70565 | -0- | -13569 | -0- | 70564 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 75777 | X | 63370 | -0- | -12407 | -0- | 63366 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 03 | 76632 | X | 66151 | -0- | -10481 | -0- | 66145 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |

EDGAR UNIT WELL #: 2H RRCID -> 283046 COMPL. DATE 05/29/2017 TOTAL DEPTH 13640 PERF.13977 - 18258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54033 | X | 41772 | -0- | -12261 | -0- | 58 | 1 | 41714 | 3 | N | -0- | | | | | -0- |
| 11 | 48690 | X | 38033 | -0- | -10657 | -0- | 38033 | 3 | | | N | -0- | | | | | -0- |
| 12 | 48050 | X | 36809 | -0- | -11241 | -0- | 36809 | 3 | | | N | -0- | | | | | -0- |
| 01 | 44795 | X | 34689 | -0- | -10106 | -0- | 34689 | 3 | | | N | -0- | | | | | -0- |
| 02 | 41093 | X | 31355 | -0- | -9738 | -0- | 31355 | 3 | | | N | -0- | | | | | -0- |
| 03 | 41757 | X | 36533 | -0- | -5224 | -0- | 36533 | 3 | | | N | -0- | | | | | -0- |

HERRIN, SYLVIA & SANDRA GU 1 WELL #: 3H RRCID -> 283214 COMPL. DATE 04/11/2017 TOTAL DEPTH 11044 PERF.11475 - 15986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 82677 | X | 66948 | -0- | -15729 | -0- | 66942 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 11 | 75300 | X | 66572 | -0- | -8728 | -0- | 66565 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 12 | 76229 | X | 66028 | -0- | -10201 | -0- | 66028 | 3 | | | N | -0- | | | | | -0- |
| 01 | 75237 | X | 64163 | -0- | -11074 | -0- | 64162 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 67744 | X | 57859 | -0- | -9885 | -0- | 57855 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 03 | 68789 | X | 59923 | -0- | -8866 | -0- | 59917 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |

BETTYE JANE UNIT WELL #: 2H RRCID -> 283215 COMPL. DATE 04/24/2017 TOTAL DEPTH 13407 PERF.13521 - 19482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70419 | X | 70419 | -0- | -0- | -0- | 70419 | 3 | | | N | -0- | | | | | -0- |
| 11 | 81600 | X | 68556 | -0- | -13044 | -0- | 68556 | 3 | | | N | -0- | | | | | -0- |
| 12 | 84320 | X | 63455 | -0- | -20865 | -0- | 63455 | 3 | | | N | -0- | | | | | -0- |
| 01 | 84320 | X | 36307 | -0- | -48013 | -0- | 36307 | 3 | | | N | -0- | | | | | -0- |
| 02 | 72355 | X | 12396 | -0- | -59959 | -0- | 12396 | 3 | | | N | -0- | | | | | -0- |
| 03 | 70835 | X | 70655 | -0- | -180 | -0- | 70655 | 3 | | | N | -0- | | | | | -0- |

GIBSON GAS UNIT WELL #: 4H RRCID -> 283216 COMPL. DATE 05/20/2017 TOTAL DEPTH 11314 PERF.11764 - 17098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 112716 | X | 88622 | -0- | -24094 | -0- | 88622 | 3 | | | N | -0- | | | | | -0- |
| 11 | 101910 | X | 96039 | -0- | -5871 | -0- | 96039 | 3 | | | N | -0- | | | | | -0- |
| 12 | 99138 | X | 81089 | -0- | -18049 | -0- | 81089 | 3 | | | N | -0- | | | | | -0- |
| 01 | 96348 | X | 75439 | -0- | -20909 | -0- | 75439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 92829 | X | 64123 | -0- | -28706 | -0- | 64123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 99231 | X | 64311 | -0- | -34920 | -0- | 64311 | 3 | | | N | -0- | | | | | -0- |

SPARKS-MCJIMSEY WELL #: 6H RRCID -> 283302 COMPL. DATE 09/01/2017 TOTAL DEPTH 11208 PERF.11699 - 18290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 160859 | X | 115825 | -0- | -45034 | -0- | 115824 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 149460 | X | 116042 | -0- | -33418 | -0- | 116042 | 3 | | | N | -0- | | | | | -0- |
| 12 | 136989 | X | 112500 | -0- | -24489 | -0- | 112499 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 132122 | X | 58075 | -0- | -74047 | -0- | 58073 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 02 | 118001 | X | 105767 | -0- | -12234 | -0- | 105764 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 03 | 119908 | X | 104187 | -0- | -15721 | -0- | 104179 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |

STEVE UNIT WELL #: 2H RRCID -> 283951 COMPL. DATE 11/14/2017 TOTAL DEPTH 13991 PERF.14394 - 19355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41292 | X | 27571 | -0- | -13721 | -0- | 39 | 1 | 27532 | 3 | N | -0- | | | | | -0- |
| 11 | 37710 | X | 26273 | -0- | -11437 | -0- | 26273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 37107 | X | 30109 | -0- | -6998 | -0- | 30109 | 3 | | | N | -0- | | | | | -0- |
| 01 | 33046 | X | 27335 | -0- | -5711 | -0- | 27335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 27724 | X | 24069 | -0- | -3655 | -0- | 24069 | 3 | | | N | -0- | | | | | -0- |
| 03 | 30101 | X | 24284 | -0- | -5817 | -0- | 24284 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038
B. SHEPPARD WELL #: 1H RRCID -> 283952 COMPL. DATE 06/26/2017 TOTAL DEPTH 11292 PERF.11536 - 15977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71083 | X | 54406 | -0- | -16677 | -0- | 229 | 1 9 | 54176 | 3 | N | 1 | 1 | 8 | | | -0- |
| 11 | 65190 | X | 54285 | -0- | -10905 | -0- | 54285 | 3 | | | N | -0- | | | | | -0- |
| 12 | 65720 | X | 54574 | -0- | -11146 | -0- | 54574 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62961 | X | 52595 | -0- | -10366 | -0- | 52595 | 3 | | | N | -0- | | | | | -0- |
| 02 | 54665 | X | 47343 | -0- | -7322 | -0- | 47343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 56110 | X | 48445 | -0- | -7665 | -0- | 48445 | 3 | | | N | -0- | | | | | -0- |

DOROTHY UNIT WELL #: 2H RRCID -> 283959 COMPL. DATE 08/19/2017 TOTAL DEPTH 14035 PERF.14005 - 19766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 116188 | X | 85258 | -0- | -30930 | -0- | 85258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 109680 | X | 78167 | -0- | -31513 | -0- | 78167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 113336 | X | 83670 | -0- | -29666 | -0- | 83670 | 3 | | | N | -0- | | | | | -0- |
| 01 | 104625 | X | 69020 | -0- | -35605 | -0- | 69020 | 3 | | | N | -0- | | | | | -0- |
| 02 | 93670 | X | 42076 | -0- | -51594 | -0- | 42076 | 3 | | | N | -0- | | | | | -0- |
| 03 | 85250 | X | 67729 | -0- | -17521 | -0- | 67729 | 3 | | | N | -0- | | | | | -0- |

TODD-DANIEL WELL #: 1H RRCID -> 284128 COMPL. DATE 02/27/2018 TOTAL DEPTH 10613 PERF.10950 - 19541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 173259 | X | 122328 | -0- | -50931 | -0- | 4195 | 1 8 9 | 118125 | 3 | N | 7 | 7 | 8 | | | 65 |
| 11 | 162930 | X | 127147 | -0- | -35783 | -0- | 127147 | 3 | | | N | -0- | | | | | 65 |
| 12 | 162967 | X | 124110 | -0- | -38857 | -0- | 124102 | 3 | 8 | 9 | N | 7 | | | | | 72 |
| 01 | 151900 | X | 119736 | -0- | -32164 | -0- | 119736 | 3 | | | N | -0- | | | | | 72 |
| 02 | 137402 | X | 107917 | -0- | -29485 | -0- | 107917 | 3 | | | N | -0- | | | | | 72 |
| 03 | 131378 | X | 111012 | -0- | -20366 | -0- | 111012 | 3 | | | N | -0- | | | | | 72 |

FULTS GAS UNIT WELL #: 3H RRCID -> 284775 COMPL. DATE 05/13/2018 TOTAL DEPTH 11192 PERF.11446 - 17996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 167679 | X | 138538 | -0- | -29141 | -0- | 29523 | 2 1 9 | 109014 | 3 | N | 1 | 1 | 8 | | | -0- |
| 11 | 155130 | X | 130484 | -0- | -24646 | -0- | 26855 | 2 | 103629 | 3 | N | -0- | | | | | -0- |
| 12 | 160301 | X | 120859 | -0- | -39442 | -0- | 24934 | 2 1 9 | 95924 | 3 | N | 1 | 1 | 8 | | | -0- |
| 01 | 150009 | X | 116961 | -0- | -33048 | -0- | 24229 | 2 4 9 | 92728 | 3 | N | 4 | 4 | 8 | | | -0- |
| 02 | 140331 | X | 105624 | -0- | -34707 | -0- | 21845 | 2 3 9 | 83776 | 3 | N | 3 | 3 | 8 | | | -0- |
| 03 | 138539 | X | 106125 | -0- | -32414 | -0- | 21938 | 2 9 9 | 84178 | 3 | N | 8 | 8 | 8 | | | -0- |

FURRH "H" WELL #: 2H RRCID -> 285076 COMPL. DATE 06/26/2018 TOTAL DEPTH 10842 PERF.10972 - 19540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 231942 | X | 168357 | -0- | -63585 | -0- | 1683 | 1 | 166674 | 2 | N | -0- | | | | | -0- |
| 11 | 224460 | X | 180284 | -0- | -44176 | -0- | 1803 | 1 | 178481 | 2 | N | -0- | | | | | -0- |
| 12 | 216101 | X | 181089 | -0- | -35012 | -0- | 1793 | 1 | 179296 | 2 | N | -0- | | | | | -0- |
| 01 | 207204 | X | 163949 | -0- | -43255 | -0- | 2555 | 1 | 161394 | 2 | N | -0- | | | | | -0- |
| 02 | 186963 | X | 56501 | -0- | -130462 | -0- | 934 | 1 | 55567 | 2 | N | -0- | | | | | -0- |
| 03 | 186279 | X | 44582 | -0- | -141697 | -0- | 701 | 1 | 43881 | 2 | N | -0- | | | | | -0- |

FURRH "H" WELL #: 3H RRCID -> 285279 COMPL. DATE 06/26/2018 TOTAL DEPTH 10920 PERF.11233 - 19516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 233027 | X | 167006 | -0- | -66021 | -0- | 1670 | 1 | 165336 | 2 | N | -0- | | | | | -0- |
| 11 | 225510 | X | 183538 | -0- | -41972 | -0- | 1835 | 1 | 181703 | 2 | N | -0- | | | | | -0- |
| 12 | 219790 | X | 182730 | -0- | -37060 | -0- | 1809 | 1 | 180921 | 2 | N | -0- | | | | | -0- |
| 01 | 210800 | X | 164575 | -0- | -46225 | -0- | 2564 | 1 | 162011 | 2 | N | -0- | | | | | -0- |
| 02 | 184585 | X | 56798 | -0- | -127787 | -0- | 939 | 1 | 55859 | 2 | N | -0- | | | | | -0- |
| 03 | 189658 | X | 47731 | -0- | -141927 | -0- | 751 | 1 | 46980 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MARGIE-PERRY WELL #: 9H RRCID -> 285298 COMPL. DATE 09/04/2018 TOTAL DEPTH 11063 PERF.11396 - 18806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 241366 | X | 160733 | -0- | -80633 | -0- | 160733 | 3 | | | N | -0- | | | | | -0- |
| 11 | 185730 | X | 155571 | -0- | -30159 | -0- | 155571 | 3 | | | N | -0- | | | | | -0- |
| 12 | 191921 | X | 153522 | -0- | -38399 | -0- | 153522 | 3 | | | N | -0- | | | | | -0- |
| 01 | 177878 | X | 149002 | -0- | -28876 | -0- | 149002 | 3 | | | N | -0- | | | | | -0- |
| 02 | 163444 | X | 133127 | -0- | -30317 | -0- | 133127 | 3 | | | N | -0- | | | | | -0- |
| 03 | 160766 | X | 139465 | -0- | -21301 | -0- | 139465 | 3 | | | N | -0- | | | | | -0- |

MARGIE-PERRY WELL #: 10H RRCID -> 285498 COMPL. DATE 09/04/2018 TOTAL DEPTH 11142 PERF.11450 - 16654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 182342 | X | 118454 | -0- | -63888 | -0- | 118454 | 3 | | | N | -0- | | | | | -0- |
| 11 | 142050 | X | 115998 | -0- | -26052 | -0- | 115998 | 3 | | | N | -0- | | | | | -0- |
| 12 | 146785 | X | 110234 | -0- | -36551 | -0- | 110234 | 3 | | | N | -0- | | | | | -0- |
| 01 | 134788 | X | 107684 | -0- | -27104 | -0- | 107684 | 3 | | | N | -0- | | | | | -0- |
| 02 | 119248 | X | 95308 | -0- | -23940 | -0- | 95308 | 3 | | | N | -0- | | | | | -0- |
| 03 | 119877 | X | 99789 | -0- | -20088 | -0- | 99789 | 3 | | | N | -0- | | | | | -0- |

J. F. ROBERTS GAS UNIT WELL #: 6H RRCID -> 286023 COMPL. DATE 12/01/2018 TOTAL DEPTH 11197 PERF.11488 - 18548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 315487 | X | 193748 | -0- | -121739 | -0- | 193745 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 11 | 295740 | X | 181489 | -0- | -114251 | -0- | 181489 | 3 | | | N | -0- | | | | | -0- |
| 12 | 300700 | X | 177461 | -0- | -123239 | -0- | 177459 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 252402 | X | 169106 | -0- | -83296 | -0- | 169098 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 02 | 207321 | X | 148418 | -0- | -58903 | -0- | 148414 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 03 | 193750 | X | 141790 | -0- | -51960 | -0- | 141778 | 3 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |

J. F. ROBERTS GAS UNIT WELL #: 5H RRCID -> 286183 COMPL. DATE 12/02/2018 TOTAL DEPTH 11107 PERF.11492 - 18393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 325438 | X | 252120 | -0- | -73318 | -0- | 252114 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 11 | 314940 | X | 230687 | -0- | -84253 | -0- | 230686 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 325438 | X | 228294 | -0- | -97144 | -0- | 228291 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 01 | 297445 | X | 218740 | -0- | -78705 | -0- | 218728 | 3 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| 02 | 264016 | X | 191273 | -0- | -72743 | -0- | 191265 | 3 | 8 | 9 | N | 7 | 7 | 8 | | | -0- |
| 03 | 252123 | X | 188795 | -0- | -63328 | -0- | 188775 | 3 | 20 | 9 | N | 18 | 18 | 8 | | | -0- |

LILLY UNIT WELL #: 2H RRCID -> 286721 COMPL. DATE 01/01/2019 TOTAL DEPTH 10660 PERF.11064 - 17511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 302343 | X | 130307 | -0- | -172036 | -0- | 4530 | 1 | 125751 | 3 | Y | 24 | | | | | 65 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 289710 | X | 119450 | -0- | -170260 | -0- | 119436 | 3 | 14 | 9 | Y | 13 | | | | | 78 |
| 12 | 214706 | X | 76081 | -0- | -138625 | -0- | 76069 | 3 | 12 | 9 | Y | 11 | 73 | 1 | | | 16 |
| 01 | 158782 | X | 146740 | -0- | -12042 | -0- | 146723 | 3 | 17 | 9 | Y | 15 | | | | | 31 |
| 02 | 137170 | X | 116866 | -0- | -20304 | -0- | 116836 | 3 | 30 | 9 | Y | 27 | | | | | 58 |
| 03 | 130293 | X | 119860 | -0- | -10433 | -0- | 119839 | 3 | 21 | 9 | Y | 19 | 55 | 1 | | | 22 |

LILLY UNIT WELL #: 1H RRCID -> 286730 COMPL. DATE 01/01/2019 TOTAL DEPTH 10594 PERF.10993 - 17786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 316913 | X | 147127 | -0- | -169786 | -0- | 5114 | 1 | 141979 | 3 | Y | 31 | | | | | 95 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 306690 | X | 159769 | -0- | -146921 | -0- | 159739 | 3 | 30 | 9 | Y | 27 | | | | | 122 |
| 12 | 260865 | X | 187879 | -0- | -72986 | -0- | 187801 | 3 | 78 | 9 | Y | 71 | 115 | 1 | | | 78 |
| 01 | 177382 | X | 146928 | -0- | -30454 | -0- | 146886 | 3 | 42 | 9 | Y | 38 | | | | | 116 |
| 02 | 153961 | X | 125926 | -0- | -28035 | -0- | 125915 | 3 | 11 | 9 | Y | 10 | | | | | 126 |
| 03 | 164579 | X | 131434 | -0- | -33145 | -0- | 131405 | 3 | 29 | 9 | Y | 26 | 119 | 1 | | | 33 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

LACY UNIT WELL #: 1H RRCID -> 286966 COMPL. DATE 03/30/2019 TOTAL DEPTH 11104 PERF.11487 - 18203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 360747 | X | 301688 | -0- | -59059 | -0- | 301685 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 11 | 339840 | X | 309789 | -0- | -30051 | -0- | 309788 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 351168 | X | 295388 | -0- | -55780 | -0- | 295385 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 01 | 325283 | X | 282539 | -0- | -42744 | -0- | 282527 | 3 | 12 | 9 | N | 11 | 11 | 8 | | | -0- |
| 02 | 303717 | X | 240289 | -0- | -63428 | -0- | 240282 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 03 | 320106 | X | 235173 | -0- | -84933 | -0- | 235155 | 3 | 18 | 9 | N | 16 | 16 | 8 | | | -0- |

LACY UNIT WELL #: 3H RRCID -> 287064 COMPL. DATE 03/30/2019 TOTAL DEPTH 11123 PERF.11521 - 19519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 417694 | X | 347829 | -0- | -69865 | -0- | 347825 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 11 | 404220 | X | 356384 | -0- | -47836 | -0- | 356383 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 417694 | X | 326210 | -0- | -91484 | -0- | 326208 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 386384 | X | 308093 | -0- | -78291 | -0- | 308082 | 3 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 02 | 361195 | X | 255589 | -0- | -105606 | -0- | 255583 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 03 | 368249 | X | 251269 | -0- | -116980 | -0- | 251252 | 3 | 17 | 9 | N | 15 | 15 | 8 | | | -0- |

SWIFT WSL 'H' WELL #: 1H RRCID -> 287066 COMPL. DATE 05/08/2019 TOTAL DEPTH 10745 PERF.10915 - 21597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 546362 | X | 546362 | -0- | -0- | -0- | 5463 | 1 | 540899 | 2 | N | -0- | | | | | -0- |
| 11 | 742920 | X | 495574 | -0- | -247346 | -0- | 4956 | 1 | 490618 | 2 | N | -0- | | | | | -0- |
| 12 | 700352 | X | 530760 | -0- | -169592 | -0- | 5255 | 1 | 525505 | 2 | N | -0- | | | | | -0- |
| 01 | 633299 | X | 475284 | -0- | -158015 | -0- | 7407 | 1 | 467877 | 2 | N | -0- | | | | | -0- |
| 02 | 562745 | X | 440846 | -0- | -121899 | -0- | 7290 | 1 | 433556 | 2 | N | -0- | | | | | -0- |
| 03 | 546375 | X | 441711 | -0- | -104664 | -0- | 6948 | 1 | 434763 | 2 | N | -0- | | | | | -0- |

LACY UNIT WELL #: 2H RRCID -> 287078 COMPL. DATE 03/30/2019 TOTAL DEPTH 10929 PERF.11350 - 19354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 354839 | X | 354839 | -0- | -0- | -0- | 354830 | 3 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |
| 11 | 387900 | X | 352954 | -0- | -34946 | -0- | 352952 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 400830 | X | 307297 | -0- | -93533 | -0- | 307291 | 3 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 01 | 385733 | X | 281563 | -0- | -104170 | -0- | 281541 | 3 | 22 | 9 | N | 20 | 20 | 8 | | | -0- |
| 02 | 360847 | X | 237125 | -0- | -123722 | -0- | 237112 | 3 | 13 | 9 | N | 12 | 12 | 8 | | | -0- |
| 03 | 364715 | X | 236783 | -0- | -127932 | -0- | 236747 | 3 | 36 | 9 | N | 33 | 33 | 8 | | | -0- |

SWIFT WSL 'H' WELL #: 2H RRCID -> 287103 COMPL. DATE 05/08/2019 TOTAL DEPTH 10874 PERF.11070 - 22389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 794127 | X | 570541 | -0- | -223586 | -0- | 5706 | 1 | 564835 | 2 | N | -0- | | | | | -0- |
| 11 | 768510 | X | 487194 | -0- | -281316 | -0- | 4872 | 1 | 482322 | 2 | N | -0- | | | | | -0- |
| 12 | 758260 | X | 514669 | -0- | -243591 | -0- | 5096 | 1 | 509573 | 2 | N | -0- | | | | | -0- |
| 01 | 673103 | X | 462332 | -0- | -210771 | -0- | 7206 | 1 | 455126 | 2 | N | -0- | | | | | -0- |
| 02 | 606477 | X | 449855 | -0- | -156622 | -0- | 7439 | 1 | 442416 | 2 | N | -0- | | | | | -0- |
| 03 | 570555 | X | 454940 | -0- | -115615 | -0- | 7157 | 1 | 447783 | 2 | N | -0- | | | | | -0- |

WESTMORELAND-LANCASTER WELL #: 5H RRCID -> 287370 COMPL. DATE 05/27/2019 TOTAL DEPTH 11293 PERF.11610 - 20496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 347293 | X | 230277 | -0- | -117016 | -0- | 230232 | 3 | 45 | 9 | N | 41 | 41 | 8 | | | -0- |
| 11 | 336090 | X | 215807 | -0- | -120283 | -0- | 215764 | 3 | 43 | 9 | N | 39 | 39 | 8 | | | -0- |
| 12 | 193546 | X | 193546 | -0- | -0- | -0- | 193546 | 3 | | | N | -0- | | | | | -0- |
| 01 | 319734 | X | 184540 | -0- | -135194 | -0- | 184533 | 3 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 02 | 245195 | X | 167889 | -0- | -77306 | -0- | 167864 | 3 | 25 | 9 | N | 23 | 23 | 8 | | | -0- |
| 03 | 230268 | X | 168156 | -0- | -62112 | -0- | 168126 | 3 | 30 | 9 | N | 27 | 27 | 8 | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LLC //CONT.// 170038

BENTLEY FURRH WELL #: 2H RRCID -> 287913 COMPL. DATE 07/13/2019 TOTAL DEPTH 11044 PERF.11150 - 21466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 852531 | X | 801636 | -0- | -50895 | -0- | 801636 | 2 | | | N | -0- | | | | | -0- |
| *09 | 825030 | X | 663999 | -0- | -161031 | -0- | 663999 | 2 | | | N | -0- | | | | | -0- |
| *10 | 852531 | X | 661875 | -0- | -190656 | -0- | 661875 | 2 | | | N | -0- | | | | | -0- |
| *11 | 825030 | X | 541609 | -0- | -283421 | -0- | 104 | 1 | 541505 | 2 | N | -0- | | | | | -0- |
| *12 | 852531 | X | 439845 | -0- | -412686 | -0- | 1758 | 1 | 438087 | 2 | N | -0- | | | | | -0- |
| *01 | 852531 | X | 475975 | -0- | -376556 | -0- | 478 | 1 | 475497 | 2 | N | -0- | | | | | -0- |
| *02 | 797529 | X | 400328 | -0- | -397201 | -0- | 400328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 852531 | X | 393041 | -0- | -459490 | -0- | 393041 | 2 | | | N | -0- | | | | | -0- |

WESTMORELAND-LANCASTER WELL #: 6H RRCID -> 287977 COMPL. DATE 05/27/2019 TOTAL DEPTH 11284 PERF.11389 - 20426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 357957 | X | NO RPT | -0- | -357957 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 346410 | X | NO RPT | -0- | -346410 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 357957 | X | NO RPT | -0- | -357957 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 357957 | X | NO RPT | -0- | -357957 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 334863 | X | 194593 | -0- | -140270 | -0- | 194563 | 3 | 30 | 9 | N | 27 | 27 | 8 | | | -0- |
| *03 | 194651 | X | 194651 | -0- | -0- | -0- | 194615 | 3 | 36 | 9 | N | 33 | 33 | 8 | | | -0- |

BROWN-GIBSON WELL #: 1H RRCID -> 288226 COMPL. DATE 10/05/2019 TOTAL DEPTH 11335 PERF.11597 - 21600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 329947 | -0- | 329947 | 329947 | 329947 | 3 | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | 440151 | -0- | 440151 | 770098 | 440151 | 3 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | 529745 | -0- | 529745 | 1299843 | 529745 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1745746 | X | 445903 | -0- | -1299843 | -0- | 445903 | 3 | | | N | -0- | | | | | -0- |
| 02 | 578144 | X | 384029 | -0- | -194115 | -0- | 384029 | 3 | | | N | -0- | | | | | -0- |
| 03 | 618016 | X | 346531 | -0- | -271485 | -0- | 346531 | 3 | | | N | -0- | | | | | -0- |

BO FURRH - W. K. FURRH WELL #: 1H RRCID -> 288235 COMPL. DATE 10/23/2019 TOTAL DEPTH 11000 PERF.11215 - 20760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 88816 | -0- | 88816 | 88816 | 88816 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 592217 | -0- | 592217 | 681033 | 592217 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 551631 | -0- | 551631 | 1232664 | 551631 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 538488 | -0- | 538488 | 1771152 | 538488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2252246 | X | 481094 | -0- | -1771152 | -0- | 481094 | 3 | | | N | -0- | | | | | -0- |
| 03 | 741179 | X | 512913 | -0- | -228266 | -0- | 512913 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 1H RRCID -> 288236 COMPL. DATE 12/18/2019 TOTAL DEPTH 10726 PERF.10949 - 21140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 428230 | X | 158086 | -0- | -270144 | -0- | 158086 | 3 | | | N | -0- | | | | | -0- |
| 01 | 603415 | X | 476605 | -0- | -126810 | -0- | 476605 | 3 | | | N | -0- | | | | | -0- |
| 02 | 564485 | X | 401995 | -0- | -162490 | -0- | 401995 | 3 | | | N | -0- | | | | | -0- |
| 03 | 603415 | X | 451812 | -0- | -151603 | -0- | 451812 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 2H RRCID -> 288237 COMPL. DATE 12/18/2019 TOTAL DEPTH 10634 PERF.10850 - 20395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 153477 | -0- | 153477 | 153477 | 153477 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 450709 | -0- | 450709 | 604186 | 450709 | 3 | | | N | -0- | | | | | -0- |
| 02 | 997488 | X | 393302 | -0- | -604186 | -0- | 393302 | 3 | | | N | -0- | | | | | -0- |
| 03 | 560046 | X | 423915 | -0- | -136131 | -0- | 423915 | 3 | | | N | -0- | | | | | -0- |

BENTLEY FURRH WELL #: 1H RRCID -> 288354 COMPL. DATE 07/13/2019 TOTAL DEPTH 10934 PERF.11052 - 20700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 834768 | X | 626735 | -0- | -208033 | -0- | 626735 | 2 | | | N | -0- | | | | | -0- |
| *11 | 807840 | X | 513800 | -0- | -294040 | -0- | 98 | 1 | 513702 | 2 | N | -0- | | | | | -0- |
| 12 | 834768 | X | NO RPT | -0- | -834768 | -0- | | | | | N | NO RPT | | | | | -0- |
| *01 | 834768 | X | 445831 | -0- | -388937 | -0- | 445831 | 2 | | | N | -0- | | | | | -0- |
| *02 | 780912 | X | 366908 | -0- | -414004 | -0- | 366908 | 2 | | | N | -0- | | | | | -0- |
| 03 | 834768 | X | NO RPT | -0- | -834768 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONTANGO RESOURCES, INC. 173206
GRIZZLY WELL #: 1 RRCID -> 259119 COMPL. DATE 07/28/2010 TOTAL DEPTH 13450 PERF.13460 - 17650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 120 | -0- | -190 | -0- | 39 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 229 | N | 229 | -0- | -0- | -0- | 22 | 1 | 207 | 2 | N | -0- | | | | | -0- |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 4 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| *03 | 219 | N | 219 | -0- | -0- | -0- | 9 | 1 | 210 | 2 | N | -0- | | | | | -0- |

GOBI WELL #: 1 RRCID -> 260022 COMPL. DATE 11/15/2010 TOTAL DEPTH 13364 PERF.13600 - 17882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 1420 | -0- | -2114 | -0- | 359 | 1 | 1061 | 2 | N | -0- | | | | | -0- |
| 11 | 5520 | X | 316 | -0- | -5204 | -0- | 50 | 1 | 266 | 2 | N | -0- | | | | | -0- |
| 12 | 5704 | X | 150 | -0- | -5554 | -0- | 33 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| 01 | 5704 | X | 20 | -0- | -5684 | -0- | 10 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 02 | 4495 | X | 61 | -0- | -4434 | -0- | 13 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 03 | 1426 | X | 70 | -0- | -1356 | -0- | 32 | 1 | 38 | 2 | N | -0- | | | | | -0- |

BENGAL WELL #: 1 H RRCID -> 261740 COMPL. DATE 01/14/2011 TOTAL DEPTH 13241 PERF.13738 - 17991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 536 | -0- | -270 | -0- | 32 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLUE WELL #: 1H RRCID -> 263921 COMPL. DATE 04/30/2011 TOTAL DEPTH 13529 PERF.14080 - 18371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5411 | X | 5411 | -0- | -0- | -0- | 355 | 1 | 5056 | 2 | N | -0- | | | | | -0- |
| 11 | 6960 | X | 5247 | -0- | -1713 | -0- | 321 | 1 | 4926 | 2 | N | -0- | | | | | -0- |
| 12 | 7192 | X | 5193 | -0- | -1999 | -0- | 421 | 1 | 4772 | 2 | N | -0- | | | | | -0- |
| 01 | 7192 | X | 4708 | -0- | -2484 | -0- | 418 | 1 | 4290 | 2 | N | -0- | | | | | -0- |
| 02 | 5365 | X | 4594 | -0- | -771 | -0- | 343 | 1 | 4251 | 2 | N | -0- | | | | | -0- |
| 03 | 5425 | X | 4004 | -0- | -1421 | -0- | 193 | 1 | 3811 | 2 | N | -0- | | | | | -0- |

KODIAK WELL #: 1H RRCID -> 264654 COMPL. DATE 04/16/2011 TOTAL DEPTH 13350 PERF.13750 - 18238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1991 | N | 1991 | -0- | -0- | -0- | 323 | 1 | 1668 | 2 | N | -0- | | | | | -0- |
| 11 | 1859 | N | 1859 | -0- | -0- | -0- | 417 | 1 | 1442 | 2 | N | -0- | | | | | -0- |
| 12 | 1985 | N | 1985 | -0- | -0- | -0- | 217 | 1 | 1768 | 2 | N | -0- | | | | | -0- |
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 210 | 1 | 1155 | 2 | N | -0- | | | | | -0- |
| 02 | 1276 | N | 1189 | -0- | -87 | -0- | 179 | 1 | 1010 | 2 | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1221 | -0- | -143 | -0- | 572 | 1 | 649 | 2 | N | -0- | | | | | -0- |

CRD OPERATING, LLC 186953
GROSS WELL #: 4 RRCID -> 242880 COMPL. DATE 07/28/2008 TOTAL DEPTH 11565 PERF.10952 - 11259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
S. GARY WELL #: 1 RRCID -> 245087 COMPL. DATE 06/14/2008 TOTAL DEPTH 10650 PERF.10444 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGGS, H.W. UNIT WELL #: 3 RRCID -> 247723 COMPL. DATE 04/02/2009 TOTAL DEPTH 11510 PERF.11027 - 11288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLE OIL & GAS CO. 238634
EPPS WELL #: 1 RRCID -> 246816 COMPL. DATE 02/24/2009 TOTAL DEPTH 11632 PERF.11409 - 11440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRIFFITH WELL #: 1 RRCID -> 247699 COMPL. DATE 11/13/2009 TOTAL DEPTH 11370 PERF.11210 - 11274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENSIGHT IV ENERGY MANAGEMENT,LLC 253116
BOOKOUT GAS UNIT WELL #: 1H RRCID -> 249121 COMPL. DATE 01/22/2009 TOTAL DEPTH 10884 PERF.11200 - 14523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4011 | X | 4011 | -0- | -0- | -0- | 4011 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3750 | X | 3555 | -0- | -195 | -0- | 3555 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 3601 | -0- | -119 | -0- | 3601 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3999 | X | 3659 | -0- | -340 | -0- | 3659 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3741 | X | 3328 | -0- | -413 | -0- | 3325 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 03 | 3999 | X | 3481 | -0- | -518 | -0- | 3481 | 2 | | | N | -0- | | | | | -0- |

STRATOCASTER GAS UNIT WELL #: 1H RRCID -> 252071 COMPL. DATE 05/28/2009 TOTAL DEPTH 10874 PERF.10893 - 15405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | X | 4310 | -0- | -402 | -0- | 4310 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4500 | X | 3989 | -0- | -511 | -0- | 3989 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4526 | X | 4354 | -0- | -172 | -0- | 4354 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4526 | X | 4006 | -0- | -520 | -0- | 4006 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4118 | X | 3764 | -0- | -354 | -0- | 3764 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4340 | X | 1581 | -0- | -2759 | -0- | 1581 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENSIGHT IV ENERGY MANAGEMENT,LLC//CONT.// 253116
RUDD WELL #: 1H RRCID -> 256446 COMPL. DATE 03/26/2010 TOTAL DEPTH 10691 PERF.11207 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 2696 | -0- | -1334 | -0- | 2696 | 2 | | | N | -0- | | | | | 13 |
| 11 | 3390 | X | 3362 | -0- | -28 | -0- | 3362 | 2 | | | N | -0- | | | | | 13 |
| 12 | 3286 | X | 2802 | -0- | -484 | -0- | 2802 | 2 | | | N | -0- | | | | | 13 |
| 01 | 3801 | X | 3801 | -0- | -0- | -0- | 3801 | 2 | | | N | -0- | | | | | 13 |
| 02 | 3248 | X | 3155 | -0- | -93 | -0- | 3155 | 2 | | | N | -0- | | | | | 13 |
| 03 | 3472 | X | 2570 | -0- | -902 | -0- | 2570 | 2 | | | N | -0- | | | | | 13 |

EXCO OPERATING COMPANY, LP 256915
NORTH JONESVILLE "A" WELL #: 17 RRCID -> 241417 COMPL. DATE 01/20/2010 TOTAL DEPTH 11700 PERF. 9992 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 275 | -0- | -4 | -0- | 14 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 273 | -0- | -87 | -0- | 7 | 1 | 266 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 269 | -0- | -10 | -0- | 7 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 01 | 277 | N | 277 | -0- | -0- | -0- | 8 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 02 | 268 | N | 268 | -0- | -0- | -0- | 7 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 256 | -0- | -23 | -0- | 8 | 1 | 248 | 2 | N | -0- | | | | | -0- |

RED RIVER 877 WELL #: 1 RRCID -> 246292 COMPL. DATE 01/26/2009 TOTAL DEPTH 12648 PERF.13273 - 16038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 698 | -0- | -387 | -0- | 16 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 891 | -0- | -9 | -0- | 13 | 1 | 878 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1116 | -0- | -0- | -0- | 15 | 1 | 1101 | 2 | N | -0- | | | | | -0- |
| 01 | 1155 | N | 1155 | -0- | -0- | -0- | 16 | 1 | 1139 | 2 | N | -0- | | | | | -0- |
| 02 | 1142 | N | 1142 | -0- | -0- | -0- | 15 | 1 | 1127 | 2 | N | -0- | | | | | -0- |
| *03 | 1239 | N | 1239 | -0- | -0- | -0- | 15 | 1 | 1224 | 2 | N | -0- | | | | | -0- |

RED RIVER 164 WELL #: 1 RRCID -> 253436 COMPL. DATE 05/26/2009 TOTAL DEPTH 13001 PERF.13183 - 17072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 2017 | -0- | -153 | -0- | 15 | 1 | 2002 | 2 | N | -0- | | | | | -0- |
| 11 | 2040 | X | 1948 | -0- | -92 | -0- | 14 | 1 | 1934 | 2 | N | -0- | | | | | -0- |
| 12 | 2077 | X | 1941 | -0- | -136 | -0- | 16 | 1 | 1925 | 2 | N | -0- | | | | | -0- |
| 01 | 2021 | X | 2021 | -0- | -0- | -0- | 15 | 1 | 2006 | 2 | N | -0- | | | | | -0- |
| 02 | 1885 | N | 1818 | -0- | -67 | -0- | 14 | 1 | 1804 | 2 | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1785 | -0- | -168 | -0- | 16 | 1 | 1769 | 2 | N | -0- | | | | | -0- |

RED RIVER 619 A WELL #: 1 RRCID -> 253438 COMPL. DATE 08/27/2009 TOTAL DEPTH 12864 PERF.12321 - 17091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 2017 | -0- | -1393 | -0- | 16 | 1 | 2001 | 2 | N | -0- | | | | | -0- |
| 11 | 3300 | X | 1375 | -0- | -1925 | -0- | 15 | 1 | 1360 | 2 | N | -0- | | | | | -0- |
| 12 | 3410 | X | 2988 | -0- | -422 | -0- | 16 | 1 | 2972 | 2 | N | -0- | | | | | -0- |
| 01 | 2480 | X | 2453 | -0- | -27 | -0- | 16 | 1 | 2437 | 2 | N | -0- | | | | | -0- |
| 02 | 1885 | X | 1816 | -0- | -69 | -0- | 15 | 1 | 1801 | 2 | N | -0- | | | | | -0- |
| 03 | 2976 | X | 2697 | -0- | -279 | -0- | 16 | 1 | 2681 | 2 | N | -0- | | | | | -0- |

BURROWS GAS UNIT WELL #: 1H RRCID -> 254569 COMPL. DATE 10/15/2009 TOTAL DEPTH 13021 PERF.12738 - 17236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8129 | X | 8129 | -0- | -0- | -0- | 16 | 1 | 8113 | 2 | N | -0- | | | | | -0- |
| 11 | 5990 | X | 5990 | -0- | -0- | -0- | 15 | 1 | 5975 | 2 | N | -0- | | | | | -0- |
| 12 | 5859 | X | 5741 | -0- | -118 | -0- | 16 | 1 | 5725 | 2 | N | -0- | | | | | -0- |
| 01 | 7409 | X | 5337 | -0- | -2072 | -0- | 16 | 1 | 5321 | 2 | N | -0- | | | | | -0- |
| 02 | 6931 | X | 4843 | -0- | -2088 | -0- | 13 | 1 | 4830 | 2 | N | -0- | | | | | -0- |
| 03 | 7409 | X | 4964 | -0- | -2445 | -0- | 15 | 1 | 4949 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

RED RIVER 257 A WELL #: 1 RRCID -> 254917 COMPL. DATE 11/21/2009 TOTAL DEPTH 12969 PERF.12980 - 17708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3576 | X | 3576 | -0- | -0- | -0- | 16 | 1 | 3560 | 2 | N | -0- | | | -0- |
| 11 | 3720 | X | 3194 | -0- | -526 | -0- | 15 | 1 | 3179 | 2 | N | -0- | | | -0- |
| 12 | 3844 | X | 3513 | -0- | -331 | -0- | 15 | 1 | 3498 | 2 | N | -0- | | | -0- |
| 01 | 3987 | X | 3987 | -0- | -0- | -0- | 16 | 1 | 3971 | 2 | N | -0- | | | -0- |
| 02 | 3335 | X | 3154 | -0- | -181 | -0- | 15 | 1 | 3139 | 2 | N | -0- | | | -0- |
| 03 | 3565 | X | 3243 | -0- | -322 | -0- | 16 | 1 | 3227 | 2 | N | -0- | | | -0- |

RED RIVER 620 A WELL #: 1 RRCID -> 255464 COMPL. DATE 02/08/2010 TOTAL DEPTH 12934 PERF.12962 - 17030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4977 | X | 4977 | -0- | -0- | -0- | 16 | 1 | 4961 | 2 | N | -0- | | | -0- |
| 11 | 5084 | X | 5084 | -0- | -0- | -0- | 15 | 1 | 5069 | 2 | N | -0- | | | -0- |
| 12 | 5130 | X | 5130 | -0- | -0- | -0- | 16 | 1 | 5114 | 2 | N | -0- | | | -0- |
| 01 | 5132 | X | 5132 | -0- | -0- | -0- | 16 | 1 | 5116 | 2 | N | -0- | | | -0- |
| 02 | 4921 | X | 4921 | -0- | -0- | -0- | 15 | 1 | 4906 | 2 | N | -0- | | | -0- |
| *03 | 5689 | X | 5689 | -0- | -0- | -0- | 15 | 1 | 5674 | 2 | N | -0- | | | -0- |

RED RIVER 257 B WELL #: 1HB RRCID -> 255926 COMPL. DATE 12/28/2009 TOTAL DEPTH 12354 PERF.12536 - 16598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 1680 | -0- | -1730 | -0- | 16 | 1 | 1664 | 2 | N | -0- | | | -0- |
| 11 | 3300 | X | 1557 | -0- | -1743 | -0- | 15 | 1 | 1542 | 2 | N | -0- | | | -0- |
| 12 | 3348 | X | 2395 | -0- | -953 | -0- | 9 | 1 | 2386 | 2 | N | -0- | | | -0- |
| 01 | 3942 | X | 3942 | -0- | -0- | -0- | 14 | 1 | 3928 | 2 | N | -0- | | | -0- |
| 02 | 3132 | X | 2116 | -0- | -1016 | -0- | 15 | 1 | 2101 | 2 | N | -0- | | | -0- |
| 03 | 2387 | X | 2299 | -0- | -88 | -0- | 16 | 1 | 2283 | 2 | N | -0- | | | -0- |

RED RIVER 589 WELL #: 1 RRCID -> 257958 COMPL. DATE 10/02/2010 TOTAL DEPTH 13050 PERF.13406 - 17488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 4611 | -0- | -1093 | -0- | 16 | 1 | 4595 | 2 | N | -0- | | | -0- |
| 11 | 5340 | X | 3701 | -0- | -1639 | -0- | 14 | 1 | 3687 | 2 | N | -0- | | | -0- |
| 12 | 5270 | X | 3560 | -0- | -1710 | -0- | 15 | 1 | 3545 | 2 | N | -0- | | | -0- |
| 01 | 0 | W | 3523 | -0- | 3523 | 3523 | 14 | 1 | 3509 | 2 | N | -0- | | | -0- |
| 02 | 0 | W | 3202 | -0- | 3202 | 6725 | 14 | 1 | 3188 | 2 | N | -0- | | | -0- |
| 03 | 0 | W | 4237 | -0- | 4237 | 10962 | 15 | 1 | 4222 | 2 | N | -0- | | | -0- |

HALEY SHALE UNIT WELL #: 1 H RRCID -> 258163 COMPL. DATE 11/28/2010 TOTAL DEPTH 13132 PERF.13588 - 17540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3672 | -0- | -110 | -0- | 15 | 1 | 3657 | 2 | N | -0- | | | -0- |
| 11 | 3480 | X | 2745 | -0- | -735 | -0- | 10 | 1 | 2735 | 2 | N | -0- | | | -0- |
| 12 | 3503 | X | 3332 | -0- | -171 | -0- | 14 | 1 | 3318 | 2 | N | -0- | | | -0- |
| 01 | 3658 | X | 3306 | -0- | -352 | -0- | 15 | 1 | 3291 | 2 | N | -0- | | | -0- |
| 02 | 3422 | X | 2893 | -0- | -529 | -0- | 13 | 1 | 2880 | 2 | N | -0- | | | -0- |
| 03 | 3658 | X | 2899 | -0- | -759 | -0- | 12 | 1 | 2887 | 2 | N | -0- | | | -0- |

RED RIVER 619 B WELL #: 1 RRCID -> 258694 COMPL. DATE 04/29/2010 TOTAL DEPTH 12599 PERF.12823 - 16483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2513 | N | 2513 | -0- | -0- | -0- | 31 | 1 | 2482 | 2 | N | -0- | | | -0- |
| 11 | 2426 | N | 2426 | -0- | -0- | -0- | 30 | 1 | 2396 | 2 | N | -0- | | | -0- |
| 12 | 2597 | N | 2597 | -0- | -0- | -0- | 31 | 1 | 2566 | 2 | N | -0- | | | -0- |
| 01 | 2594 | N | 2594 | -0- | -0- | -0- | 31 | 1 | 2563 | 2 | N | -0- | | | -0- |
| 02 | 2325 | N | 2325 | -0- | -0- | -0- | 29 | 1 | 2296 | 2 | N | -0- | | | -0- |
| *03 | 2462 | N | 2462 | -0- | -0- | -0- | 31 | 1 | 2431 | 2 | N | -0- | | | -0- |

RED RIVER 620 B WELL #: 1 RRCID -> 258763 COMPL. DATE 10/12/2010 TOTAL DEPTH 12740 PERF.13563 - 16790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2816 | -0- | -284 | -0- | 16 | 1 | 2800 | 2 | N | -0- | | | -0- |
| 11 | 3000 | X | 2618 | -0- | -382 | -0- | 11 | 1 | 2607 | 2 | N | -0- | | | -0- |
| 12 | 3100 | X | 2874 | -0- | -226 | -0- | 16 | 1 | 2858 | 2 | N | -0- | | | -0- |
| 01 | 3069 | X | 2549 | -0- | -520 | -0- | 16 | 1 | 2533 | 2 | N | -0- | | | -0- |
| 02 | 2639 | X | 2354 | -0- | -285 | -0- | 14 | 1 | 2340 | 2 | N | -0- | | | -0- |
| 03 | 2883 | X | 2728 | -0- | -155 | -0- | 14 | 1 | 2714 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

WALLING GAS UNIT WELL #: 1 H RRCID -> 258852 COMPL. DATE 03/02/2010 TOTAL DEPTH 10916 PERF.11338 - 14780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2376 | -0- | -817 | -0- | 3 | 1 | 2373 | 2 | N | -0- | | | | | 22 |
| 11 | 2760 | X | 2478 | -0- | -282 | -0- | 3 | 1 | 2475 | 2 | N | -0- | | | | | 22 |
| 12 | 2821 | X | 2512 | -0- | -309 | -0- | 3 | 1 | 2509 | 2 | N | -0- | | | | | 22 |
| 01 | 2821 | X | 2365 | -0- | -456 | -0- | 3 | 1 | 2362 | 2 | N | -0- | | | | | 22 |
| 02 | 2639 | X | 2496 | -0- | -143 | -0- | 3 | 1 | 2493 | 2 | N | -0- | | | | | 22 |
| *03 | 2852 | X | 2852 | -0- | -0- | -0- | 5 | 1 | 2847 | 2 | N | -0- | | | | | 22 |

RED RIVER 365 B WELL #: 2 H RRCID -> 258869 COMPL. DATE 11/11/2010 TOTAL DEPTH 13075 PERF.13791 - 19343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 4088 | -0- | -717 | -0- | 16 | 1 | 4072 | 2 | N | -0- | | | | | -0- |
| 11 | 4650 | X | 4086 | -0- | -564 | -0- | 15 | 1 | 4071 | 2 | N | -0- | | | | | -0- |
| 12 | 4805 | X | 4226 | -0- | -579 | -0- | 16 | 1 | 4210 | 2 | N | -0- | | | | | -0- |
| 01 | 4557 | X | 3764 | -0- | -793 | -0- | 16 | 1 | 3748 | 2 | N | -0- | | | | | -0- |
| 02 | 3944 | X | 3737 | -0- | -207 | -0- | 14 | 1 | 3723 | 2 | N | -0- | | | | | -0- |
| 03 | 4216 | X | 2869 | -0- | -1347 | -0- | 15 | 1 | 2854 | 2 | N | -0- | | | | | -0- |

OWENS WELL #: 1 RRCID -> 258968 COMPL. DATE 06/01/2010 TOTAL DEPTH 13314 PERF.13707 - 17768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 3092 | -0- | -2488 | -0- | 16 | 1 | 3076 | 2 | N | -0- | | | | | -0- |
| 11 | 4740 | X | 3372 | -0- | -1368 | -0- | 15 | 1 | 3357 | 2 | N | -0- | | | | | -0- |
| 12 | 4898 | X | 4259 | -0- | -639 | -0- | 16 | 1 | 4243 | 2 | N | -0- | | | | | -0- |
| 01 | 4898 | X | 3376 | -0- | -1522 | -0- | 16 | 1 | 3360 | 2 | N | -0- | | | | | -0- |
| 02 | 4582 | X | 3068 | -0- | -1514 | -0- | 15 | 1 | 3053 | 2 | N | -0- | | | | | -0- |
| 03 | 4247 | X | 2426 | -0- | -1821 | -0- | 16 | 1 | 2410 | 2 | N | -0- | | | | | -0- |

RED RIVER 35 WELL #: 1 RRCID -> 258972 COMPL. DATE 08/06/2010 TOTAL DEPTH 13123 PERF.13347 - 17429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RED RIVER 365 A WELL #: 1 RRCID -> 259049 COMPL. DATE 11/07/2010 TOTAL DEPTH 13325 PERF.13656 - 17585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3703 | -0- | -141 | -0- | 16 | 1 | 3687 | 2 | N | -0- | | | | | -0- |
| 11 | 3480 | X | 2697 | -0- | -783 | -0- | 15 | 1 | 2682 | 2 | N | -0- | | | | | -0- |
| 12 | 3379 | X | 1960 | -0- | -1419 | -0- | 16 | 1 | 1944 | 2 | N | -0- | | | | | -0- |
| 01 | 3348 | X | 1608 | -0- | -1740 | -0- | 16 | 1 | 1592 | 2 | N | -0- | | | | | -0- |
| 02 | 4538 | X | 4538 | -0- | -0- | -0- | 14 | 1 | 4524 | 2 | N | -0- | | | | | -0- |
| *03 | 5978 | X | 5978 | -0- | -0- | -0- | 16 | 1 | 5962 | 2 | N | -0- | | | | | -0- |

ADJ MINERALS 153 SHALE UNIT WELL #: 1 H RRCID -> 259251 COMPL. DATE 12/10/2010 TOTAL DEPTH 13087 PERF.13708 - 19482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4937 | X | 4937 | -0- | -0- | -0- | 16 | 1 | 4921 | 2 | N | -0- | | | | | -0- |
| 11 | 4830 | X | 4597 | -0- | -233 | -0- | 14 | 1 | 4583 | 2 | N | -0- | | | | | -0- |
| 12 | 4991 | X | 4951 | -0- | -40 | -0- | 15 | 1 | 4936 | 2 | N | -0- | | | | | -0- |
| 01 | 4991 | X | 4631 | -0- | -360 | -0- | 15 | 1 | 4616 | 2 | N | -0- | | | | | -0- |
| 02 | 4640 | X | 4193 | -0- | -447 | -0- | 15 | 1 | 4178 | 2 | N | -0- | | | | | -0- |
| 03 | 4960 | X | 3790 | -0- | -1170 | -0- | 15 | 1 | 3775 | 2 | N | -0- | | | | | -0- |

JOBE SHALE UNIT WELL #: 1 H RRCID -> 259566 COMPL. DATE 04/07/2010 TOTAL DEPTH 10739 PERF.11075 - 15097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6987 | X | 6987 | -0- | -0- | -0- | 11 | 1 | 6976 | 2 | N | -0- | | | | | -0- |
| 11 | 6406 | X | 6406 | -0- | -0- | -0- | 13 | 1 | 6393 | 2 | N | -0- | | | | | -0- |
| 12 | 6586 | X | 6586 | -0- | -0- | -0- | 15 | 1 | 6571 | 2 | N | -0- | | | | | -0- |
| 01 | 6240 | X | 6240 | -0- | -0- | -0- | 15 | 1 | 6225 | 2 | N | -0- | | | | | -0- |
| 02 | 6525 | X | 5691 | -0- | -834 | -0- | 14 | 1 | 5677 | 2 | N | -0- | | | | | -0- |
| 03 | 6975 | X | 5644 | -0- | -1331 | -0- | 15 | 1 | 5629 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
CAMERON MINERALS SU WELL #: 1 H RRCID -> 259661 COMPL. DATE 12/09/2010 TOTAL DEPTH 13909 PERF.14690 - 19754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7347 | X | 5382 | -0- | -1965 | -0- | 15 | 1 | 5367 | 2 | N | -0- | | | -0- |
| 11 | 6150 | X | 5227 | -0- | -923 | -0- | 14 | 1 | 5213 | 2 | N | -0- | | | -0- |
| 12 | 5974 | X | 5974 | -0- | -0- | -0- | 16 | 1 | 5958 | 2 | N | -0- | | | -0- |
| 01 | 5704 | X | 5659 | -0- | -45 | -0- | 16 | 1 | 5643 | 2 | N | -0- | | | -0- |
| 02 | 5075 | X | 5036 | -0- | -39 | -0- | 14 | 1 | 5022 | 2 | N | -0- | | | -0- |
| 03 | 5983 | X | 5193 | -0- | -790 | -0- | 15 | 1 | 5178 | 2 | N | -0- | | | -0- |

MORRISON WELL #: 1H RRCID -> 259700 COMPL. DATE 09/02/2010 TOTAL DEPTH 12523 PERF.12875 - 17980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 5067 | -0- | -172 | -0- | 16 | 1 | 5051 | 2 | N | -0- | | | -0- |
| 11 | 5070 | X | 4763 | -0- | -307 | -0- | 15 | 1 | 4748 | 2 | N | -0- | | | -0- |
| 12 | 5270 | X | 4854 | -0- | -416 | -0- | 16 | 1 | 4838 | 2 | N | -0- | | | -0- |
| 01 | 5270 | X | 4736 | -0- | -534 | -0- | 15 | 1 | 4721 | 2 | N | -0- | | | -0- |
| 02 | 4930 | X | 4362 | -0- | -568 | -0- | 15 | 1 | 4347 | 2 | N | -0- | | | -0- |
| 03 | 5053 | X | 4407 | -0- | -646 | -0- | 16 | 1 | 4391 | 2 | N | -0- | | | -0- |

REBELS SU WELL #: 1H RRCID -> 260021 COMPL. DATE 01/14/2011 TOTAL DEPTH 12729 PERF.13086 - 18118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 4274 | -0- | -407 | -0- | 16 | 1 | 4258 | 2 | N | -0- | | | -0- |
| 11 | 4440 | X | 3961 | -0- | -479 | -0- | 15 | 1 | 3946 | 2 | N | -0- | | | -0- |
| 12 | 4681 | X | 4222 | -0- | -459 | -0- | 16 | 1 | 4206 | 2 | N | -0- | | | -0- |
| 01 | 4681 | X | 3943 | -0- | -738 | -0- | 16 | 1 | 3927 | 2 | N | -0- | | | -0- |
| 02 | 4379 | X | 3580 | -0- | -799 | -0- | 15 | 1 | 3565 | 2 | N | -0- | | | -0- |
| 03 | 4278 | X | 3245 | -0- | -1033 | -0- | 13 | 1 | 3232 | 2 | N | -0- | | | -0- |

RED RIVER 442 WELL #: 1 H RRCID -> 260564 COMPL. DATE 11/30/2010 TOTAL DEPTH 12963 PERF.13532 - 18195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5363 | X | 4412 | -0- | -951 | -0- | 15 | 1 | 4397 | 2 | N | -0- | | | -0- |
| 11 | 5190 | X | 5021 | -0- | -169 | -0- | 15 | 1 | 5006 | 2 | N | -0- | | | -0- |
| 12 | 5208 | X | 5099 | -0- | -109 | -0- | 16 | 1 | 5083 | 2 | N | -0- | | | -0- |
| 01 | 5208 | X | 4947 | -0- | -261 | -0- | 15 | 1 | 4932 | 2 | N | -0- | | | -0- |
| 02 | 4843 | X | 4419 | -0- | -424 | -0- | 14 | 1 | 4405 | 2 | N | -0- | | | -0- |
| *03 | 5207 | X | 5207 | -0- | -0- | -0- | 16 | 1 | 5191 | 2 | N | -0- | | | -0- |

WOOD SU WELL #: 1 H RRCID -> 260899 COMPL. DATE 01/02/2011 TOTAL DEPTH 13300 PERF.14555 - 18121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 4353 | -0- | -235 | -0- | 16 | 1 | 4337 | 2 | N | -0- | | | -0- |
| 11 | 3960 | X | 3812 | -0- | -148 | -0- | 15 | 1 | 3797 | 2 | N | -0- | | | -0- |
| 12 | 4384 | X | 4384 | -0- | -0- | -0- | 16 | 1 | 4368 | 2 | N | -0- | | | -0- |
| 01 | 4340 | X | 4284 | -0- | -56 | -0- | 16 | 1 | 4268 | 2 | N | -0- | | | -0- |
| 02 | 4060 | X | 3670 | -0- | -390 | -0- | 15 | 1 | 3655 | 2 | N | -0- | | | -0- |
| 03 | 4371 | X | 3739 | -0- | -632 | -0- | 16 | 1 | 3723 | 2 | N | -0- | | | -0- |

HOLLOWAY SU WELL #: 1HB RRCID -> 261103 COMPL. DATE 02/06/2011 TOTAL DEPTH 12927 PERF.13729 - 19498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 4647 | -0- | -127 | -0- | 30 | 1 | 4617 | 2 | N | -0- | | | -0- |
| 11 | 4680 | X | 3315 | -0- | -1365 | -0- | 30 | 1 | 3285 | 2 | N | -0- | | | -0- |
| 12 | 4836 | X | 3739 | -0- | -1097 | -0- | 31 | 1 | 3708 | 2 | N | -0- | | | -0- |
| 01 | 4836 | X | 3620 | -0- | -1216 | -0- | 31 | 1 | 3589 | 2 | N | -0- | | | -0- |
| 02 | 4350 | X | 3153 | -0- | -1197 | -0- | 29 | 1 | 3124 | 2 | N | -0- | | | -0- |
| 03 | 4650 | X | 3038 | -0- | -1612 | -0- | 31 | 1 | 3007 | 2 | N | -0- | | | -0- |

SMITH SU WELL #: 1H RRCID -> 261417 COMPL. DATE 03/17/2011 TOTAL DEPTH 12908 PERF.13638 - 18399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5642 | X | 4375 | -0- | -1267 | -0- | 15 | 1 | 4360 | 2 | N | -0- | | | -0- |
| 11 | 5460 | X | 4570 | -0- | -890 | -0- | 15 | 1 | 4555 | 2 | N | -0- | | | -0- |
| 12 | 5642 | X | 4008 | -0- | -1634 | -0- | 15 | 1 | 3993 | 2 | N | -0- | | | -0- |
| 01 | 5363 | X | 5231 | -0- | -132 | -0- | 15 | 1 | 5216 | 2 | N | -0- | | | -0- |
| 02 | 5017 | X | 4409 | -0- | -608 | -0- | 14 | 1 | 4395 | 2 | N | -0- | | | -0- |
| 03 | 4712 | X | 3508 | -0- | -1204 | -0- | 16 | 1 | 3492 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

RED RIVER 257 B WELL #: 2H RRCID -> 262115 COMPL. DATE 04/09/2011 TOTAL DEPTH 12693 PERF.13220 - 18050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 5720 | -0- | -666 | -0- | 16 | 1 | 5704 | 2 | N | -0- | | | -0- |
| 11 | 5760 | X | 5475 | -0- | -285 | -0- | 15 | 1 | 5460 | 2 | N | -0- | | | -0- |
| 12 | 5859 | X | 5698 | -0- | -161 | -0- | 16 | 1 | 5682 | 2 | N | -0- | | | -0- |
| 01 | 5859 | X | 5522 | -0- | -337 | -0- | 16 | 1 | 5506 | 2 | N | -0- | | | -0- |
| 02 | 5481 | X | 5124 | -0- | -357 | -0- | 15 | 1 | 5109 | 2 | N | -0- | | | -0- |
| 03 | 5735 | X | 5377 | -0- | -358 | -0- | 15 | 1 | 5362 | 2 | N | -0- | | | -0- |

WALKER SU D WELL #: 1H RRCID -> 262136 COMPL. DATE 05/29/2011 TOTAL DEPTH 14447 PERF.14868 - 19370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 4264 | -0- | -603 | -0- | 16 | 1 | 4248 | 2 | N | -0- | | | -0- |
| 11 | 4530 | X | 4225 | -0- | -305 | -0- | 15 | 1 | 4210 | 2 | N | -0- | | | -0- |
| 12 | 4681 | X | 4286 | -0- | -395 | -0- | 16 | 1 | 4270 | 2 | N | -0- | | | -0- |
| 01 | 4588 | X | 4297 | -0- | -291 | -0- | 16 | 1 | 4281 | 2 | N | -0- | | | -0- |
| 02 | 4118 | X | 4074 | -0- | -44 | -0- | 12 | 1 | 4062 | 2 | N | -0- | | | -0- |
| *03 | 4470 | X | 4470 | -0- | -0- | -0- | 15 | 1 | 4455 | 2 | N | -0- | | | -0- |

HOLLOWAY SU WELL #: 2H RRCID -> 262224 COMPL. DATE 05/16/2011 TOTAL DEPTH 13316 PERF.13698 - 19248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9176 | X | 7075 | -0- | -2101 | -0- | 15 | 1 | 7060 | 2 | N | -0- | | | -0- |
| 11 | 8790 | X | 6878 | -0- | -1912 | -0- | 15 | 1 | 6863 | 2 | N | -0- | | | -0- |
| 12 | 8773 | X | 7132 | -0- | -1641 | -0- | 16 | 1 | 7116 | 2 | N | -0- | | | -0- |
| 01 | 8742 | X | 8068 | -0- | -674 | -0- | 15 | 1 | 8053 | 2 | N | -0- | | | -0- |
| 02 | 7685 | X | 7288 | -0- | -397 | -0- | 14 | 1 | 7274 | 2 | N | -0- | | | -0- |
| *03 | 7537 | X | 7537 | -0- | -0- | -0- | 15 | 1 | 7522 | 2 | N | -0- | | | -0- |

WALKER SU A WELL #: 1 H RRCID -> 262302 COMPL. DATE 04/05/2011 TOTAL DEPTH 14670 PERF.14818 - 19565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9207 | X | 6769 | -0- | -2438 | -0- | 16 | 1 | 6753 | 2 | N | -0- | | | -0- |
| 11 | 8490 | X | 5857 | -0- | -2633 | -0- | 15 | 1 | 5842 | 2 | N | -0- | | | -0- |
| 12 | 8773 | X | 5909 | -0- | -2864 | -0- | 16 | 1 | 5893 | 2 | N | -0- | | | -0- |
| 01 | 8153 | X | 5665 | -0- | -2488 | -0- | 15 | 1 | 5650 | 2 | N | -0- | | | -0- |
| 02 | 7279 | X | 5195 | -0- | -2084 | -0- | 14 | 1 | 5181 | 2 | N | -0- | | | -0- |
| 03 | 6758 | X | 5984 | -0- | -774 | -0- | 15 | 1 | 5969 | 2 | N | -0- | | | -0- |

PATTERSON SU WELL #: 1H RRCID -> 262303 COMPL. DATE 04/03/2011 TOTAL DEPTH 13305 PERF.15026 - 17192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 674 | -0- | -287 | -0- | 14 | 1 | 660 | 2 | N | -0- | | | -0- |
| 11 | 1288 | N | 1288 | -0- | -0- | -0- | 8 | 1 | 1280 | 2 | N | -0- | | | -0- |
| 12 | 1167 | N | 1167 | -0- | -0- | -0- | 14 | 1 | 1153 | 2 | N | -0- | | | -0- |
| 01 | 682 | N | 308 | -0- | -374 | -0- | 16 | 1 | 292 | 2 | N | -0- | | | -0- |
| 02 | 1247 | N | 183 | -0- | -1064 | -0- | 15 | 1 | 168 | 2 | N | -0- | | | -0- |
| 03 | 1178 | N | 126 | -0- | -1052 | -0- | 11 | 1 | 115 | 2 | N | -0- | | | -0- |

GREER SU WELL #: 1H RRCID -> 262333 COMPL. DATE 07/04/2011 TOTAL DEPTH 13299 PERF.13899 - 19977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7409 | X | 6883 | -0- | -526 | -0- | 15 | 1 | 6868 | 2 | N | -0- | | | -0- |
| 11 | 7170 | X | 6831 | -0- | -339 | -0- | 15 | 1 | 6816 | 2 | N | -0- | | | -0- |
| 12 | 7457 | X | 7457 | -0- | -0- | -0- | 15 | 1 | 7442 | 2 | N | -0- | | | -0- |
| 01 | 7440 | X | 7389 | -0- | -51 | -0- | 15 | 1 | 7374 | 2 | N | -0- | | | -0- |
| 02 | 6960 | X | 6806 | -0- | -154 | -0- | 14 | 1 | 6792 | 2 | N | -0- | | | -0- |
| 03 | 7471 | X | 7267 | -0- | -204 | -0- | 15 | 1 | 7252 | 2 | N | -0- | | | -0- |

YORK SU WELL #: 1 H RRCID -> 262357 COMPL. DATE 07/07/2011 TOTAL DEPTH 13474 PERF.14046 - 18476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6107 | X | 5025 | -0- | -1082 | -0- | 16 | 1 | 5009 | 2 | N | -0- | | | -0- |
| 11 | 5850 | X | 4580 | -0- | -1270 | -0- | 15 | 1 | 4565 | 2 | N | -0- | | | -0- |
| 12 | 5735 | X | 4981 | -0- | -754 | -0- | 15 | 1 | 4966 | 2 | N | -0- | | | -0- |
| 01 | 5735 | X | 4728 | -0- | -1007 | -0- | 15 | 1 | 4713 | 2 | N | -0- | | | -0- |
| 02 | 5075 | X | 3984 | -0- | -1091 | -0- | 15 | 1 | 3969 | 2 | N | -0- | | | -0- |
| *03 | 5276 | X | 5276 | -0- | -0- | -0- | 15 | 1 | 5261 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

DILLARD SU WELL #: 1H RRCID -> 262445 COMPL. DATE 03/17/2011 TOTAL DEPTH 13106 PERF.13721 - 19269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8575 | X | 8575 | -0- | -0- | -0- | 16 | 1 | 8559 | 2 | N | -0- | | | -0- |
| 11 | 8932 | X | 8932 | -0- | -0- | -0- | 14 | 1 | 8918 | 2 | N | -0- | | | -0- |
| 12 | 9234 | X | 9234 | -0- | -0- | -0- | 15 | 1 | 9219 | 2 | N | -0- | | | -0- |
| 01 | 8528 | X | 8528 | -0- | -0- | -0- | 15 | 1 | 8513 | 2 | N | -0- | | | -0- |
| 02 | 7028 | X | 7028 | -0- | -0- | -0- | 15 | 1 | 7013 | 2 | N | -0- | | | -0- |
| *03 | 6900 | X | 6900 | -0- | -0- | -0- | 16 | 1 | 6884 | 2 | N | -0- | | | -0- |

GOMEZ SU A WELL #: 1H RRCID -> 262449 COMPL. DATE 04/07/2011 TOTAL DEPTH 14653 PERF.14822 - 19423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 4335 | -0- | -253 | -0- | 15 | 1 | 4320 | 2 | N | -0- | | | -0- |
| 11 | 4440 | X | 4264 | -0- | -176 | -0- | 15 | 1 | 4249 | 2 | N | -0- | | | -0- |
| 12 | 4767 | X | 4767 | -0- | -0- | -0- | 15 | 1 | 4752 | 2 | N | -0- | | | -0- |
| 01 | 4588 | X | 4588 | -0- | -0- | -0- | 16 | 1 | 4572 | 2 | N | -0- | | | -0- |
| 02 | 4131 | X | 4131 | -0- | -0- | -0- | 15 | 1 | 4116 | 2 | N | -0- | | | -0- |
| 03 | 4774 | X | 3995 | -0- | -779 | -0- | 14 | 1 | 3981 | 2 | N | -0- | | | -0- |

WEEKS SU WELL #: 1H RRCID -> 262467 COMPL. DATE 07/18/2011 TOTAL DEPTH 13303 PERF.13786 - 18561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 4804 | -0- | -435 | -0- | 16 | 1 | 4788 | 2 | N | -0- | | | -0- |
| 11 | 5070 | X | 4657 | -0- | -413 | -0- | 15 | 1 | 4642 | 2 | N | -0- | | | -0- |
| 12 | 5239 | X | 4933 | -0- | -306 | -0- | 16 | 1 | 4917 | 2 | N | -0- | | | -0- |
| 01 | 4984 | X | 4984 | -0- | -0- | -0- | 15 | 1 | 4969 | 2 | N | -0- | | | -0- |
| 02 | 4661 | X | 4661 | -0- | -0- | -0- | 15 | 1 | 4646 | 2 | N | -0- | | | -0- |
| 03 | 4929 | X | 4604 | -0- | -325 | -0- | 16 | 1 | 4588 | 2 | N | -0- | | | -0- |

SILAS SU WELL #: 1H RRCID -> 262542 COMPL. DATE 07/23/2011 TOTAL DEPTH 13044 PERF.13687 - 17735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | X | 3771 | -0- | -1344 | -0- | 15 | 1 | 3756 | 2 | N | -0- | | | -0- |
| 11 | 4950 | X | 4729 | -0- | -221 | -0- | 15 | 1 | 4714 | 2 | N | -0- | | | -0- |
| 12 | 4495 | X | 4327 | -0- | -168 | -0- | 16 | 1 | 4311 | 2 | N | -0- | | | -0- |
| 01 | 4626 | X | 4626 | -0- | -0- | -0- | 15 | 1 | 4611 | 2 | N | -0- | | | -0- |
| 02 | 4582 | X | 3952 | -0- | -630 | -0- | 14 | 1 | 3938 | 2 | N | -0- | | | -0- |
| 03 | 4898 | X | 4392 | -0- | -506 | -0- | 15 | 1 | 4377 | 2 | N | -0- | | | -0- |

WATSON SU WELL #: 1H RRCID -> 262775 COMPL. DATE 08/24/2011 TOTAL DEPTH 13075 PERF.13594 - 18673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | -0- |
| 11 | 210 | N | 175 | -0- | -35 | -0- | 175 | 2 | | | N | -0- | | | -0- |
| 12 | 236 | N | 236 | -0- | -0- | -0- | 2 | 1 | 234 | 2 | N | -0- | | | -0- |
| 01 | 134 | N | 134 | -0- | -0- | -0- | 1 | 1 | 133 | 2 | N | -0- | | | -0- |
| 02 | 174 | N | 156 | -0- | -18 | -0- | 15 | 1 | 141 | 2 | N | -0- | | | -0- |
| *03 | 239 | N | 239 | -0- | -0- | -0- | 2 | 1 | 237 | 2 | N | -0- | | | -0- |

GOMEZ SU A WELL #: 2HB RRCID -> 262781 COMPL. DATE 08/30/2011 TOTAL DEPTH 14411 PERF.14738 - 18964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7254 | X | 3861 | -0- | -3393 | -0- | 15 | 1 | 3846 | 2 | N | -0- | | | -0- |
| 11 | 5760 | X | 3470 | -0- | -2290 | -0- | 15 | 1 | 3455 | 2 | N | -0- | | | -0- |
| 12 | 5115 | X | 3444 | -0- | -1671 | -0- | 15 | 1 | 3429 | 2 | N | -0- | | | -0- |
| 01 | 4619 | X | 3706 | -0- | -913 | -0- | 15 | 1 | 3691 | 2 | N | -0- | | | -0- |
| 02 | 4321 | X | 2828 | -0- | -1493 | -0- | 14 | 1 | 2814 | 2 | N | -0- | | | -0- |
| 03 | 3875 | X | 3034 | -0- | -841 | -0- | 15 | 1 | 3019 | 2 | N | -0- | | | -0- |

WALKER SU F WELL #: 1H RRCID -> 262799 COMPL. DATE 06/04/2011 TOTAL DEPTH 14525 PERF.14737 - 19295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5859 | X | 4174 | -0- | -1685 | -0- | 15 | 1 | 4159 | 2 | N | -0- | | | -0- |
| 11 | 5670 | X | 4539 | -0- | -1131 | -0- | 15 | 1 | 4524 | 2 | N | -0- | | | -0- |
| 12 | 5797 | X | 4361 | -0- | -1436 | -0- | 15 | 1 | 4346 | 2 | N | -0- | | | -0- |
| 01 | 5115 | X | 4954 | -0- | -161 | -0- | 14 | 1 | 4940 | 2 | N | -0- | | | -0- |
| 02 | 4532 | X | 4532 | -0- | -0- | -0- | 14 | 1 | 4518 | 2 | N | -0- | | | -0- |
| 03 | 4681 | X | 4443 | -0- | -238 | -0- | 15 | 1 | 4428 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

FITZGERALD SU WELL #: 1H RRCID -> 262816 COMPL. DATE 08/08/2011 TOTAL DEPTH 13461 PERF.14160 - 18002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2729 | X | 2729 | -0- | -0- | -0- | 16 | 1 | 2713 | 2 | N | -0- | | | -0- |
| 11 | 7422 | X | 7422 | -0- | -0- | -0- | 14 | 1 | 7408 | 2 | N | -0- | | | -0- |
| 12 | 3744 | X | 3744 | -0- | -0- | -0- | 15 | 1 | 3729 | 2 | N | -0- | | | -0- |
| 01 | 4116 | X | 4116 | -0- | -0- | -0- | 14 | 1 | 4102 | 2 | N | -0- | | | -0- |
| 02 | 3725 | X | 3725 | -0- | -0- | -0- | 15 | 1 | 3710 | 2 | N | -0- | | | -0- |
| 03 | 3968 | X | 2761 | -0- | -1207 | -0- | 16 | 1 | 2745 | 2 | N | -0- | | | -0- |

PLATT SU WELL #: 1H RRCID -> 262820 COMPL. DATE 09/09/2011 TOTAL DEPTH 13120 PERF.13505 - 17016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 2369 | -0- | -1289 | -0- | 15 | 1 | 2354 | 2 | N | -0- | | | -0- |
| 11 | 3480 | X | 2346 | -0- | -1134 | -0- | 15 | 1 | 2331 | 2 | N | -0- | | | -0- |
| 12 | 3565 | X | 2488 | -0- | -1077 | -0- | 16 | 1 | 2472 | 2 | N | -0- | | | -0- |
| 01 | 2697 | X | 2439 | -0- | -258 | -0- | 16 | 1 | 2423 | 2 | N | -0- | | | -0- |
| 02 | 2262 | X | 2250 | -0- | -12 | -0- | 14 | 1 | 2236 | 2 | N | -0- | | | -0- |
| 03 | 2480 | X | 2421 | -0- | -59 | -0- | 15 | 1 | 2406 | 2 | N | -0- | | | -0- |

FITZALLEN SU WELL #: 1H RRCID -> 262845 COMPL. DATE 09/27/2011 TOTAL DEPTH 13090 PERF.13624 - 18437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8587 | X | 7719 | -0- | -868 | -0- | 16 | 1 | 7703 | 2 | N | -0- | | | -0- |
| 11 | 8310 | X | 7569 | -0- | -741 | -0- | 15 | 1 | 7554 | 2 | N | -0- | | | -0- |
| 12 | 8248 | X | 8248 | -0- | -0- | -0- | 15 | 1 | 8233 | 2 | N | -0- | | | -0- |
| 01 | 8378 | X | 8378 | -0- | -0- | -0- | 16 | 1 | 8362 | 2 | N | -0- | | | -0- |
| 02 | 8256 | X | 8256 | -0- | -0- | -0- | 15 | 1 | 8241 | 2 | N | -0- | | | -0- |
| *03 | 8678 | X | 8678 | -0- | -0- | -0- | 16 | 1 | 8662 | 2 | N | -0- | | | -0- |

DAVIS SU WELL #: 1H RRCID -> 262944 COMPL. DATE 04/28/2011 TOTAL DEPTH 13249 PERF.13743 - 18766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4099 | -0- | -799 | -0- | 16 | 1 | 4083 | 2 | N | -0- | | | -0- |
| 11 | 4740 | X | 3412 | -0- | -1328 | -0- | 15 | 1 | 3397 | 2 | N | -0- | | | -0- |
| 12 | 4898 | X | 3977 | -0- | -921 | -0- | 15 | 1 | 3962 | 2 | N | -0- | | | -0- |
| 01 | 4508 | X | 4508 | -0- | -0- | -0- | 16 | 1 | 4492 | 2 | N | -0- | | | -0- |
| 02 | 4069 | X | 4069 | -0- | -0- | -0- | 14 | 1 | 4055 | 2 | N | -0- | | | -0- |
| 03 | 4092 | X | 3921 | -0- | -171 | -0- | 15 | 1 | 3906 | 2 | N | -0- | | | -0- |

STEDHAM SU WELL #: 2 H RRCID -> 263014 COMPL. DATE 09/26/2011 TOTAL DEPTH 13279 PERF.14729 - 18268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3290 | -0- | -554 | -0- | 16 | 1 | 3274 | 2 | N | -0- | | | -0- |
| 11 | 3720 | X | 3243 | -0- | -477 | -0- | 15 | 1 | 3228 | 2 | N | -0- | | | -0- |
| 12 | 3689 | X | 3678 | -0- | -11 | -0- | 15 | 1 | 3663 | 2 | N | -0- | | | -0- |
| 01 | 3596 | X | 3122 | -0- | -474 | -0- | 15 | 1 | 3107 | 2 | N | -0- | | | -0- |
| 02 | 3335 | X | 2405 | -0- | -930 | -0- | 14 | 1 | 2391 | 2 | N | -0- | | | -0- |
| 03 | 3689 | X | 3110 | -0- | -579 | -0- | 15 | 1 | 3095 | 2 | N | -0- | | | -0- |

PHILLIPS SU WELL #: 1H RRCID -> 263071 COMPL. DATE 06/18/2011 TOTAL DEPTH 13074 PERF.14223 - 19247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 4554 | -0- | -313 | -0- | 16 | 1 | 4538 | 2 | N | -0- | | | -0- |
| 11 | 4710 | X | 4270 | -0- | -440 | -0- | 15 | 1 | 4255 | 2 | N | -0- | | | -0- |
| 12 | 4774 | X | 4520 | -0- | -254 | -0- | 16 | 1 | 4504 | 2 | N | -0- | | | -0- |
| 01 | 4614 | X | 4614 | -0- | -0- | -0- | 15 | 1 | 4599 | 2 | N | -0- | | | -0- |
| 02 | 4263 | X | 4121 | -0- | -142 | -0- | 14 | 1 | 4107 | 2 | N | -0- | | | -0- |
| 03 | 4557 | X | 4329 | -0- | -228 | -0- | 16 | 1 | 4313 | 2 | N | -0- | | | -0- |

IRONOSA SU WELL #: 1H RRCID -> 263083 COMPL. DATE 06/15/2011 TOTAL DEPTH 13043 PERF.14215 - 19784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 5109 | -0- | -626 | -0- | 16 | 1 | 5093 | 2 | N | -0- | | | -0- |
| 11 | 7694 | X | 7694 | -0- | -0- | -0- | 14 | 1 | 7680 | 2 | N | -0- | | | -0- |
| 12 | 6944 | X | 2388 | -0- | -4556 | -0- | 14 | 1 | 2374 | 2 | N | -0- | | | -0- |
| 01 | 9957 | X | 9957 | -0- | -0- | -0- | 12 | 1 | 9945 | 2 | N | -0- | | | -0- |
| 02 | 8225 | X | 8225 | -0- | -0- | -0- | 14 | 1 | 8211 | 2 | N | -0- | | | -0- |
| 03 | 7936 | X | 3012 | -0- | -4924 | -0- | 14 | 1 | 2998 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

PARK SU WELL #: 1 H RRCID -> 263179 COMPL. DATE 11/04/2011 TOTAL DEPTH 13506 PERF.13837 - 19108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12088 | X | 12088 | -0- | -0- | -0- | 341 | 1 | 11747 | 2 | N | -0- | | | -0- |
| 11 | 9547 | X | 9547 | -0- | -0- | -0- | 314 | 1 | 9233 | 2 | N | -0- | | | -0- |
| 12 | 9523 | X | 9523 | -0- | -0- | -0- | 330 | 1 | 9193 | 2 | N | -0- | | | -0- |
| 01 | 12090 | X | 9113 | -0- | -2977 | -0- | 356 | 1 | 8757 | 2 | N | -0- | | | -0- |
| 02 | 11310 | X | 11211 | -0- | -99 | -0- | 331 | 1 | 10880 | 2 | N | -0- | | | -0- |
| 03 | 12090 | X | 11603 | -0- | -487 | -0- | 354 | 1 | 11249 | 2 | N | -0- | | | -0- |

HOPKINS SU WELL #: 1H RRCID -> 263181 COMPL. DATE 10/30/2011 TOTAL DEPTH 12919 PERF.13325 - 19612

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

DENNIS SU WELL #: 1HR RRCID -> 263186 COMPL. DATE 11/26/2011 TOTAL DEPTH 13317 PERF.13633 - 19130

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13051 | X | 11481 | -0- | -1570 | -0- | 342 | 1 | 11139 | 2 | N | -0- | | | -0- |
| 11 | 12900 | X | 9257 | -0- | -3643 | -0- | 304 | 1 | 8953 | 2 | N | -0- | | | -0- |
| 12 | 13330 | X | 8376 | -0- | -4954 | -0- | 360 | 1 | 8016 | 2 | N | -0- | | | -0- |
| 01 | 13330 | X | 8390 | -0- | -4940 | -0- | 334 | 1 | 8056 | 2 | N | -0- | | | -0- |
| 02 | 10730 | X | 9248 | -0- | -1482 | -0- | 256 | 1 | 8992 | 2 | N | -0- | | | -0- |
| *03 | 16186 | X | 16186 | -0- | -0- | -0- | 254 | 1 | 15932 | 2 | N | -0- | | | -0- |

STANSBURY SU WELL #: 1H RRCID -> 263206 COMPL. DATE 12/01/2011 TOTAL DEPTH 12949 PERF.13207 - 17399

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9021 | X | 7753 | -0- | -1268 | -0- | 281 | 1 | 7472 | 2 | N | -0- | | | -0- |
| 11 | 8040 | X | 7595 | -0- | -445 | -0- | 328 | 1 | 7267 | 2 | N | -0- | | | -0- |
| 12 | 9145 | X | 8053 | -0- | -1092 | -0- | 360 | 1 | 7693 | 2 | N | -0- | | | -0- |
| 01 | 9557 | X | 9557 | -0- | -0- | -0- | 356 | 1 | 9201 | 2 | N | -0- | | | -0- |
| 02 | 8555 | X | 8463 | -0- | -92 | -0- | 328 | 1 | 8135 | 2 | N | -0- | | | -0- |
| 03 | 8060 | X | 7600 | -0- | -460 | -0- | 334 | 1 | 7266 | 2 | N | -0- | | | -0- |

WARD SU WELL #: 1H RRCID -> 263291 COMPL. DATE 06/17/2011 TOTAL DEPTH 13300 PERF.13750 - 17343

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 2634 | -0- | -1799 | -0- | 16 | 1 | 2618 | 2 | N | -0- | | | -0- |
| 11 | 4050 | X | 2992 | -0- | -1058 | -0- | 15 | 1 | 2977 | 2 | N | -0- | | | -0- |
| 12 | 4515 | X | 4515 | -0- | -0- | -0- | 16 | 1 | 4499 | 2 | N | -0- | | | -0- |
| 01 | 4280 | X | 4280 | -0- | -0- | -0- | 16 | 1 | 4264 | 2 | N | -0- | | | -0- |
| 02 | 3944 | X | 3652 | -0- | -292 | -0- | 15 | 1 | 3637 | 2 | N | -0- | | | -0- |
| 03 | 4433 | X | 2176 | -0- | -2257 | -0- | 16 | 1 | 2160 | 2 | N | -0- | | | -0- |

WALKER SU H WELL #: 1 H RRCID -> 263331 COMPL. DATE 12/23/2011 TOTAL DEPTH 14545 PERF.14966 - 19947

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12586 | X | 10506 | -0- | -2080 | -0- | 15 | 1 | 10491 | 2 | N | -0- | | | -0- |
| 11 | 9990 | X | 9642 | -0- | -348 | -0- | 13 | 1 | 9629 | 2 | N | -0- | | | -0- |
| 12 | 9889 | X | 8330 | -0- | -1559 | -0- | 14 | 1 | 8316 | 2 | N | -0- | | | -0- |
| 01 | 10509 | X | 8647 | -0- | -1862 | -0- | 12 | 1 | 8635 | 2 | N | -0- | | | -0- |
| 02 | 9831 | X | 9140 | -0- | -691 | -0- | 14 | 1 | 9126 | 2 | N | -0- | | | -0- |
| 03 | 10509 | X | 9974 | -0- | -535 | -0- | 14 | 1 | 9960 | 2 | N | -0- | | | -0- |

WALKER SU G WELL #: 1H RRCID -> 263422 COMPL. DATE 07/29/2011 TOTAL DEPTH 14607 PERF.14783 - 19930

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9331 | X | 8562 | -0- | -769 | -0- | 16 | 1 | 8546 | 2 | N | -0- | | | -0- |
| 11 | 9030 | X | 7618 | -0- | -1412 | -0- | 14 | 1 | 7604 | 2 | N | -0- | | | -0- |
| 12 | 9331 | X | 9060 | -0- | -271 | -0- | 14 | 1 | 9046 | 2 | N | -0- | | | -0- |
| 01 | 8711 | X | 8628 | -0- | -83 | -0- | 16 | 1 | 8612 | 2 | N | -0- | | | -0- |
| 02 | 8120 | X | 7894 | -0- | -226 | -0- | 15 | 1 | 7879 | 2 | N | -0- | | | -0- |
| 03 | 9052 | X | 8329 | -0- | -723 | -0- | 15 | 1 | 8314 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
STEDHAM SU WELL #: 1 H RRCID -> 263662 COMPL. DATE 02/28/2011 TOTAL DEPTH 13320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | OBSERVE | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| | WALKER SU E | | | | WELL #: 1H | RRCID -> 263723 | | | | | | COMPL. DATE 07/28/2011 | | | | | TOTAL DEPTH 14610 PERF.15673 - 19574 |
| 10 | 8308 | X | 5990 | -0- | -2318 | -0- | 16 | 1 | 5974 | 2 | N | -0- | | | | | -0- |
| 11 | 8040 | X | 6580 | -0- | -1460 | -0- | 15 | 1 | 6565 | 2 | N | -0- | | | | | -0- |
| 12 | 8308 | X | 7237 | -0- | -1071 | -0- | 16 | 1 | 7221 | 2 | N | -0- | | | | | -0- |
| 01 | 7378 | X | 6985 | -0- | -393 | -0- | 15 | 1 | 6970 | 2 | N | -0- | | | | | -0- |
| 02 | 6699 | X | 6526 | -0- | -173 | -0- | 12 | 1 | 6514 | 2 | N | -0- | | | | | -0- |
| 03 | 7223 | X | 6481 | -0- | -742 | -0- | 15 | 1 | 6466 | 2 | N | -0- | | | | | -0- |
| | BRENT MILLER A1 | | | | WELL #: 1H | RRCID -> 263852 | | | | | | COMPL. DATE 04/10/2011 | | | | | TOTAL DEPTH 13989 PERF.14336 - 19335 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| | GOMEZ SU B | | | | WELL #: 1H | RRCID -> 263946 | | | | | | COMPL. DATE 09/20/2011 | | | | | TOTAL DEPTH 14660 PERF.15212 - 19437 |
| 10 | 4743 | X | 4408 | -0- | -335 | -0- | 16 | 1 | 4392 | 2 | N | -0- | | | | | -0- |
| 11 | 4590 | X | 4327 | -0- | -263 | -0- | 15 | 1 | 4312 | 2 | N | -0- | | | | | -0- |
| 12 | 4743 | X | 4423 | -0- | -320 | -0- | 15 | 1 | 4408 | 2 | N | -0- | | | | | -0- |
| 01 | 4650 | X | 4294 | -0- | -356 | -0- | 16 | 1 | 4278 | 2 | N | -0- | | | | | -0- |
| 02 | 4205 | X | 4009 | -0- | -196 | -0- | 13 | 1 | 3996 | 2 | N | -0- | | | | | -0- |
| 03 | 4464 | X | 4143 | -0- | -321 | -0- | 15 | 1 | 4128 | 2 | N | -0- | | | | | -0- |
| | GOMEZ SU C | | | | WELL #: 1H | RRCID -> 264333 | | | | | | COMPL. DATE 03/11/2012 | | | | | TOTAL DEPTH 14967 PERF.15231 - 20161 |
| 10 | 24857 | X | 24857 | -0- | -0- | -0- | 16 | 1 | 24841 | 2 | N | -0- | | | | | -0- |
| 11 | 29490 | X | 23854 | -0- | -5636 | -0- | 15 | 1 | 23839 | 2 | N | -0- | | | | | -0- |
| 12 | 30473 | X | 21522 | -0- | -8951 | -0- | 15 | 1 | 21507 | 2 | N | -0- | | | | | -0- |
| 01 | 30473 | X | 19838 | -0- | -10635 | -0- | 16 | 1 | 19822 | 2 | N | -0- | | | | | -0- |
| 02 | 27463 | X | 16806 | -0- | -10657 | -0- | 14 | 1 | 16792 | 2 | N | -0- | | | | | -0- |
| 03 | 24862 | X | 17128 | -0- | -7734 | -0- | 15 | 1 | 17113 | 2 | N | -0- | | | | | -0- |
| | CAMERON MINERALS SU | | | | WELL #: 4H | RRCID -> 264389 | | | | | | COMPL. DATE 03/22/2012 | | | | | TOTAL DEPTH 14056 PERF.14548 - 19446 |
| 10 | 9765 | X | 7614 | -0- | -2151 | -0- | 16 | 1 | 7598 | 2 | N | -0- | | | | | -0- |
| 11 | 8430 | X | 7907 | -0- | -523 | -0- | 14 | 1 | 7893 | 2 | N | -0- | | | | | -0- |
| 12 | 9566 | X | 9566 | -0- | -0- | -0- | 16 | 1 | 9550 | 2 | N | -0- | | | | | -0- |
| 01 | 7905 | X | 7733 | -0- | -172 | -0- | 15 | 1 | 7718 | 2 | N | -0- | | | | | -0- |
| 02 | 7656 | X | 7258 | -0- | -398 | -0- | 14 | 1 | 7244 | 2 | N | -0- | | | | | -0- |
| 03 | 9579 | X | 6364 | -0- | -3215 | -0- | 15 | 1 | 6349 | 2 | N | -0- | | | | | -0- |
| | WALKER SU B | | | | WELL #: 1H | RRCID -> 264390 | | | | | | COMPL. DATE 03/24/2012 | | | | | TOTAL DEPTH 14349 PERF.14787 - 20102 |
| 10 | 12090 | X | 10709 | -0- | -1381 | -0- | 15 | 1 | 10694 | 2 | N | -0- | | | | | -0- |
| 11 | 10860 | X | 8890 | -0- | -1970 | -0- | 13 | 1 | 8877 | 2 | N | -0- | | | | | -0- |
| 12 | 11382 | X | 11382 | -0- | -0- | -0- | 14 | 1 | 11368 | 2 | N | -0- | | | | | -0- |
| 01 | 11222 | X | 10746 | -0- | -476 | -0- | 15 | 1 | 10731 | 2 | N | -0- | | | | | -0- |
| 02 | 10208 | X | 7164 | -0- | -3044 | -0- | 13 | 1 | 7151 | 2 | N | -0- | | | | | -0- |
| 03 | 11377 | X | 10028 | -0- | -1349 | -0- | 15 | 1 | 10013 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

CAMERON MINERALS SU WELL #: 8H RRCID -> 264511 COMPL. DATE 03/23/2012 TOTAL DEPTH 14084 PERF.14610 - 19115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 828 | X | 828 | -0- | -0- | -0- | 16 | 1 | 812 | 2 | N | -0- | | | -0- |
| 11 | 2910 | X | 356 | -0- | -2554 | -0- | 15 | 1 | 341 | 2 | N | -0- | | | -0- |
| 12 | 3007 | X | 648 | -0- | -2359 | -0- | 16 | 1 | 632 | 2 | N | -0- | | | -0- |
| 01 | 3007 | X | 453 | -0- | -2554 | -0- | 15 | 1 | 438 | 2 | N | -0- | | | -0- |
| 02 | 1753 | N | 1753 | -0- | -0- | -0- | 13 | 1 | 1740 | 2 | N | -0- | | | -0- |
| *03 | 1857 | N | 1857 | -0- | -0- | -0- | 14 | 1 | 1843 | 2 | N | -0- | | | -0- |

CAMERON MINERALS SU WELL #: 9HB RRCID -> 264516 COMPL. DATE 03/23/2012 TOTAL DEPTH 13688 PERF.14135 - 19035

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3230 | -0- | 130 | 130 | 15 | 1 | 3215 | 2 | N | -0- | | | -0- |
| 11 | 3224 | X | 3094 | -0- | -130 | -0- | 15 | 1 | 3079 | 2 | N | -0- | | | -0- |
| 12 | 2111 | X | 2111 | -0- | -0- | -0- | 15 | 1 | 2096 | 2 | N | -0- | | | -0- |
| 01 | 1984 | X | 1877 | -0- | -107 | -0- | 15 | 1 | 1862 | 2 | N | -0- | | | -0- |
| 02 | 2465 | X | 2465 | -0- | -0- | -0- | 14 | 1 | 2451 | 2 | N | -0- | | | -0- |
| *03 | 2361 | X | 2361 | -0- | -0- | -0- | 16 | 1 | 2345 | 2 | N | -0- | | | -0- |

CAMERON MINERALS SU WELL #: 5HB RRCID -> 264684 COMPL. DATE 03/23/2012 TOTAL DEPTH 13644 PERF.14060 - 19237

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5686 | X | 5686 | -0- | -0- | -0- | 15 | 1 | 5671 | 2 | N | -0- | | | -0- |
| 11 | 4350 | X | 2576 | -0- | -1774 | -0- | 14 | 1 | 2562 | 2 | N | -0- | | | -0- |
| 12 | 3273 | X | 3273 | -0- | -0- | -0- | 15 | 1 | 3258 | 2 | N | -0- | | | -0- |
| 01 | 5673 | X | 1125 | -0- | -4548 | -0- | 15 | 1 | 1110 | 2 | N | -0- | | | -0- |
| 02 | 5307 | X | 2634 | -0- | -2673 | -0- | 7 | 1 | 2627 | 2 | N | -0- | | | -0- |
| 03 | 5673 | X | 1816 | -0- | -3857 | -0- | 15 | 1 | 1801 | 2 | N | -0- | | | -0- |

CAMERON MINERALS SU WELL #: 3HB RRCID -> 264685 COMPL. DATE 03/22/2012 TOTAL DEPTH 13618 PERF.14216 - 19238

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 923 | -0- | -782 | -0- | 9 | 1 | 914 | 2 | N | -0- | | | -0- |
| 11 | 1380 | X | 324 | -0- | -1056 | -0- | 6 | 1 | 318 | 2 | N | -0- | | | -0- |
| 12 | 1426 | X | 289 | -0- | -1137 | -0- | 5 | 1 | 284 | 2 | N | -0- | | | -0- |
| 01 | 8524 | X | 8524 | -0- | -0- | -0- | 15 | 1 | 8509 | 2 | N | -0- | | | -0- |
| 02 | 1303 | X | 1303 | -0- | -0- | -0- | 13 | 1 | 1290 | 2 | N | -0- | | | -0- |
| *03 | 1246 | X | 1246 | -0- | -0- | -0- | 12 | 1 | 1234 | 2 | N | -0- | | | -0- |

CAMERON MINERALS SU WELL #: 7HB RRCID -> 264691 COMPL. DATE 03/23/2012 TOTAL DEPTH 13635 PERF.14135 - 19387

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3701 | -0- | -329 | -0- | 12 | 1 | 3689 | 2 | N | -0- | | | -0- |
| 11 | 3900 | X | 3594 | -0- | -306 | -0- | 15 | 1 | 3579 | 2 | N | -0- | | | -0- |
| 12 | 4712 | X | 3452 | -0- | -1260 | -0- | 15 | 1 | 3437 | 2 | N | -0- | | | -0- |
| 01 | 4712 | X | 3620 | -0- | -1092 | -0- | 16 | 1 | 3604 | 2 | N | -0- | | | -0- |
| 02 | 4408 | X | 3422 | -0- | -986 | -0- | 15 | 1 | 3407 | 2 | N | -0- | | | -0- |
| 03 | 3720 | X | 3417 | -0- | -303 | -0- | 16 | 1 | 3401 | 2 | N | -0- | | | -0- |

RED RIVER 575 SU WELL #: 1HB RRCID -> 264742 COMPL. DATE 09/20/2011 TOTAL DEPTH 12615 PERF.12810 - 17484

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10097 | X | 10097 | -0- | -0- | -0- | 338 | 1 | 9759 | 2 | N | -0- | | | -0- |
| 11 | 9843 | X | 9843 | -0- | -0- | -0- | 320 | 1 | 9523 | 2 | N | -0- | | | -0- |
| 12 | 10954 | X | 10954 | -0- | -0- | -0- | 336 | 1 | 10618 | 2 | N | -0- | | | -0- |
| 01 | 10536 | X | 10536 | -0- | -0- | -0- | 356 | 1 | 10180 | 2 | N | -0- | | | -0- |
| 02 | 9512 | X | 8807 | -0- | -705 | -0- | 329 | 1 | 8478 | 2 | N | -0- | | | -0- |
| 03 | 10168 | X | 8667 | -0- | -1501 | -0- | 340 | 1 | 8327 | 2 | N | -0- | | | -0- |

CAMERON MINERALS SU WELL #: 6H RRCID -> 264950 COMPL. DATE 03/23/2012 TOTAL DEPTH 14197 PERF.14575 - 19871

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12121 | X | 11488 | -0- | -633 | -0- | 16 | 1 | 11472 | 2 | N | -0- | | | -0- |
| 11 | 11730 | X | 7578 | -0- | -4152 | -0- | 13 | 1 | 7565 | 2 | N | -0- | | | -0- |
| 12 | 12121 | X | 11632 | -0- | -489 | -0- | 15 | 1 | 11617 | 2 | N | -0- | | | -0- |
| 01 | 12121 | X | 10825 | -0- | -1296 | -0- | 13 | 1 | 10812 | 2 | N | -0- | | | -0- |
| 02 | 10759 | X | 9339 | -0- | -1420 | -0- | 14 | 1 | 9325 | 2 | N | -0- | | | -0- |
| 03 | 11625 | X | 8561 | -0- | -3064 | -0- | 15 | 1 | 8546 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

CAMERON MINERALS SU WELL #: 10 RRCID -> 264951 COMPL. DATE 01/16/2012 TOTAL DEPTH 14380 PERF.14090 - 14130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARK WEST SU WELL #: 1 H RRCID -> 265006 COMPL. DATE 05/03/2012 TOTAL DEPTH 13576 PERF.13789 - 17430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 3929 | -0- | -1527 | -0- | 15 | 1 | 3914 | 2 | N | -0- | | | | | -0- |
| 11 | 5280 | X | 4152 | -0- | -1128 | -0- | 15 | 1 | 4137 | 2 | N | -0- | | | | | -0- |
| 12 | 5456 | X | 5365 | -0- | -91 | -0- | 15 | 1 | 5350 | 2 | N | -0- | | | | | -0- |
| 01 | 5217 | X | 5217 | -0- | -0- | -0- | 15 | 1 | 5202 | 2 | N | -0- | | | | | -0- |
| 02 | 4697 | X | 4697 | -0- | -0- | -0- | 14 | 1 | 4683 | 2 | N | -0- | | | | | -0- |
| 03 | 5363 | X | 4922 | -0- | -441 | -0- | 15 | 1 | 4907 | 2 | N | -0- | | | | | -0- |

THOMAS SU WELL #: 1 H RRCID -> 265010 COMPL. DATE 05/03/2012 TOTAL DEPTH 12801 PERF.13312 - 19988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8928 | X | 8193 | -0- | -735 | -0- | 15 | 1 | 8178 | 2 | N | -0- | | | | | -0- |
| 11 | 8580 | X | 8281 | -0- | -299 | -0- | 15 | 1 | 8266 | 2 | N | -0- | | | | | -0- |
| 12 | 8866 | X | 8735 | -0- | -131 | -0- | 15 | 1 | 8720 | 2 | N | -0- | | | | | -0- |
| 01 | 8432 | X | 8165 | -0- | -267 | -0- | 16 | 1 | 8149 | 2 | N | -0- | | | | | -0- |
| 02 | 8004 | X | 7700 | -0- | -304 | -0- | 14 | 1 | 7686 | 2 | N | -0- | | | | | -0- |
| 03 | 8742 | X | 8075 | -0- | -667 | -0- | 16 | 1 | 8059 | 2 | N | -0- | | | | | -0- |

CAMERON MINERALS SU WELL #: 2H RRCID -> 265063 COMPL. DATE 03/22/2012 TOTAL DEPTH 14025 PERF.14575 - 19827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 2336 | -0- | -2314 | -0- | 15 | 1 | 2321 | 2 | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3529 | -0- | -71 | -0- | 14 | 1 | 3515 | 2 | N | -0- | | | | | -0- |
| 12 | 4978 | X | 4978 | -0- | -0- | -0- | 15 | 1 | 4963 | 2 | N | -0- | | | | | -0- |
| 01 | 3720 | X | 2699 | -0- | -1021 | -0- | 16 | 1 | 2683 | 2 | N | -0- | | | | | -0- |
| 02 | 3422 | X | 2039 | -0- | -1383 | -0- | 14 | 1 | 2025 | 2 | N | -0- | | | | | -0- |
| 03 | 4991 | X | 1438 | -0- | -3553 | -0- | 15 | 1 | 1423 | 2 | N | -0- | | | | | -0- |

WALKER SU C WELL #: 1H RRCID -> 265072 COMPL. DATE 03/24/2012 TOTAL DEPTH 14315 PERF.14734 - 20035

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12338 | X | 10139 | -0- | -2199 | -0- | 15 | 1 | 10124 | 2 | N | -0- | | | | | -0- |
| 11 | 10710 | X | 9551 | -0- | -1159 | -0- | 14 | 1 | 9537 | 2 | N | -0- | | | | | -0- |
| 12 | 11093 | X | 11093 | -0- | -0- | -0- | 15 | 1 | 11078 | 2 | N | -0- | | | | | -0- |
| 01 | 10881 | X | 10430 | -0- | -451 | -0- | 14 | 1 | 10416 | 2 | N | -0- | | | | | -0- |
| 02 | 9628 | X | 6935 | -0- | -2693 | -0- | 13 | 1 | 6922 | 2 | N | -0- | | | | | -0- |
| 03 | 11098 | X | 8469 | -0- | -2629 | -0- | 15 | 1 | 8454 | 2 | N | -0- | | | | | -0- |

BROWN-WEEKS SU (ALLOC) WELL #: 1H RRCID -> 265838 COMPL. DATE 12/31/2011 TOTAL DEPTH 13490 PERF.13675 - 19626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11005 | X | 9394 | -0- | -1611 | -0- | 15 | 1 | 9379 | 2 | N | -0- | | | | | -0- |
| 11 | 9990 | X | 8807 | -0- | -1183 | -0- | 14 | 1 | 8793 | 2 | N | -0- | | | | | -0- |
| 12 | 9982 | X | 9035 | -0- | -947 | -0- | 15 | 1 | 9020 | 2 | N | -0- | | | | | -0- |
| 01 | 9951 | X | 8284 | -0- | -1667 | -0- | 15 | 1 | 8269 | 2 | N | -0- | | | | | -0- |
| 02 | 9309 | X | 6932 | -0- | -2377 | -0- | 14 | 1 | 6918 | 2 | N | -0- | | | | | -0- |
| 03 | 9393 | X | 8848 | -0- | -545 | -0- | 16 | 1 | 8832 | 2 | N | -0- | | | | | -0- |

BRENT MILLER UNIT A6 WELL #: 3H RRCID -> 265968 COMPL. DATE 11/01/2012 TOTAL DEPTH 14649 PERF.15544 - 20473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15505 | X | 15505 | -0- | -0- | -0- | 16 | 1 | 15489 | 2 | N | -0- | | | | | -0- |
| 11 | 13800 | X | 13347 | -0- | -453 | -0- | 15 | 1 | 13332 | 2 | N | -0- | | | | | -0- |
| 12 | 14260 | X | 13192 | -0- | -1068 | -0- | 15 | 1 | 13177 | 2 | N | -0- | | | | | -0- |
| 01 | 15500 | X | 8441 | -0- | -7059 | -0- | 15 | 1 | 8426 | 2 | N | -0- | | | | | -0- |
| 02 | 14500 | X | 10574 | -0- | -3926 | -0- | 14 | 1 | 10560 | 2 | N | -0- | | | | | -0- |
| 03 | 15500 | X | 13021 | -0- | -2479 | -0- | 16 | 1 | 13005 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

YORK SU WELL #: 2HB RRCID -> 266015 COMPL. DATE 10/16/2014 TOTAL DEPTH 13115 PERF.13206 - 18146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11656 | X | 10267 | -0- | -1389 | -0- | 15 | 1 | 10252 | 2 | N | -0- | | | -0- |
| 11 | 10980 | X | 9638 | -0- | -1342 | -0- | 15 | 1 | 9623 | 2 | N | -0- | | | -0- |
| 12 | 11098 | X | 10218 | -0- | -880 | -0- | 16 | 1 | 10202 | 2 | N | -0- | | | -0- |
| 01 | 10571 | X | 10125 | -0- | -446 | -0- | 16 | 1 | 10109 | 2 | N | -0- | | | -0- |
| 02 | 9889 | X | 9241 | -0- | -648 | -0- | 14 | 1 | 9227 | 2 | N | -0- | | | -0- |
| 03 | 10261 | X | 9699 | -0- | -562 | -0- | 15 | 1 | 9684 | 2 | N | -0- | | | -0- |

BRENT MILLER UNIT A6 WELL #: 1H RRCID -> 266086 COMPL. DATE 11/01/2012 TOTAL DEPTH 14711 PERF.14442 - 20426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15903 | X | 10362 | -0- | -5541 | -0- | 9 | 1 | 10353 | 2 | N | -0- | | | -0- |
| 11 | 14670 | X | 13407 | -0- | -1263 | -0- | 15 | 1 | 13392 | 2 | N | -0- | | | -0- |
| 12 | 15159 | X | 12198 | -0- | -2961 | -0- | 16 | 1 | 12182 | 2 | N | -0- | | | -0- |
| 01 | 14942 | X | 11593 | -0- | -3349 | -0- | 15 | 1 | 11578 | 2 | N | -0- | | | -0- |
| 02 | 13978 | X | 10606 | -0- | -3372 | -0- | 15 | 1 | 10591 | 2 | N | -0- | | | -0- |
| 03 | 13857 | X | 11152 | -0- | -2705 | -0- | 16 | 1 | 11136 | 2 | N | -0- | | | -0- |

BRENT MILLER UNIT A6 WELL #: 2H RRCID -> 266572 COMPL. DATE 11/01/2012 TOTAL DEPTH 14690 PERF.14400 - 20065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6944 | X | 6569 | -0- | -375 | -0- | 15 | 1 | 6554 | 2 | N | -0- | | | -0- |
| 11 | 6319 | X | 6319 | -0- | -0- | -0- | 15 | 1 | 6304 | 2 | N | -0- | | | -0- |
| 12 | 6386 | X | 6033 | -0- | -353 | -0- | 16 | 1 | 6017 | 2 | N | -0- | | | -0- |
| 01 | 6386 | X | 4483 | -0- | -1903 | -0- | 14 | 1 | 4469 | 2 | N | -0- | | | -0- |
| 02 | 6148 | X | 4765 | -0- | -1383 | -0- | 14 | 1 | 4751 | 2 | N | -0- | | | -0- |
| 03 | 6572 | X | 5476 | -0- | -1096 | -0- | 16 | 1 | 5460 | 2 | N | -0- | | | -0- |

BRENT MILLER UNIT A2 WELL #: 2H RRCID -> 272027 COMPL. DATE 04/14/2014 TOTAL DEPTH 14885 PERF.14720 - 21322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26288 | X | 22050 | -0- | -4238 | -0- | 16 | 1 | 22034 | 2 | N | -0- | | | -0- |
| 11 | 24960 | X | 20707 | -0- | -4253 | -0- | 15 | 1 | 20692 | 2 | N | -0- | | | -0- |
| 12 | 25513 | X | 21312 | -0- | -4201 | -0- | 16 | 1 | 21296 | 2 | N | -0- | | | -0- |
| 01 | 24118 | X | 17191 | -0- | -6927 | -0- | 15 | 1 | 17176 | 2 | N | -0- | | | -0- |
| 02 | 22562 | X | 20710 | -0- | -1852 | -0- | 14 | 1 | 20696 | 2 | N | -0- | | | -0- |
| *03 | 23476 | X | 23476 | -0- | -0- | -0- | 16 | 1 | 23460 | 2 | N | -0- | | | -0- |

JACOB SU WELL #: 1H RRCID -> 273119 COMPL. DATE 06/07/2014 TOTAL DEPTH 12748 PERF.13220 - 19851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19964 | X | 19192 | -0- | -772 | -0- | 16 | 1 | 19176 | 2 | N | -0- | | | -0- |
| 11 | 17700 | X | 16917 | -0- | -783 | -0- | 15 | 1 | 16902 | 2 | N | -0- | | | -0- |
| 12 | 18507 | X | 15793 | -0- | -2714 | -0- | 16 | 1 | 15777 | 2 | N | -0- | | | -0- |
| 01 | 19189 | X | 17526 | -0- | -1663 | -0- | 16 | 1 | 17510 | 2 | N | -0- | | | -0- |
| 02 | 17951 | X | 16990 | -0- | -961 | -0- | 15 | 1 | 16975 | 2 | N | -0- | | | -0- |
| 03 | 19189 | X | 16430 | -0- | -2759 | -0- | 15 | 1 | 16415 | 2 | N | -0- | | | -0- |

DEEN SU WELL #: 1H RRCID -> 273298 COMPL. DATE 05/10/2014 TOTAL DEPTH 12847 PERF.13242 - 19690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20274 | X | 18383 | -0- | -1891 | -0- | 16 | 1 | 18367 | 2 | N | -0- | | | -0- |
| 11 | 19620 | X | 16942 | -0- | -2678 | -0- | 15 | 1 | 16927 | 2 | N | -0- | | | -0- |
| 12 | 19716 | X | 17589 | -0- | -2127 | -0- | 15 | 1 | 17574 | 2 | N | -0- | | | -0- |
| 01 | 19344 | X | 16622 | -0- | -2722 | -0- | 14 | 1 | 16608 | 2 | N | -0- | | | -0- |
| 02 | 17922 | X | 15861 | -0- | -2061 | -0- | 15 | 1 | 15846 | 2 | N | -0- | | | -0- |
| 03 | 18383 | X | 16131 | -0- | -2252 | -0- | 15 | 1 | 16116 | 2 | N | -0- | | | -0- |

BRENT MILLER UNIT A2 WELL #: 1H RRCID -> 273935 COMPL. DATE 04/11/2014 TOTAL DEPTH 14857 PERF.14702 - 21028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28892 | X | 20366 | -0- | -8526 | -0- | 9 | 1 | 20357 | 2 | N | -0- | | | -0- |
| 11 | 27480 | X | 27199 | -0- | -281 | -0- | 15 | 1 | 27184 | 2 | N | -0- | | | -0- |
| 12 | 28396 | X | 27171 | -0- | -1225 | -0- | 15 | 1 | 27156 | 2 | N | -0- | | | -0- |
| 01 | 25451 | X | 24704 | -0- | -747 | -0- | 15 | 1 | 24689 | 2 | N | -0- | | | -0- |
| 02 | 26303 | X | 22804 | -0- | -3499 | -0- | 15 | 1 | 22789 | 2 | N | -0- | | | -0- |
| 03 | 28117 | X | 25659 | -0- | -2458 | -0- | 16 | 1 | 25643 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

CRENSHAW SU WELL #: 1H RRCID -> 274161 COMPL. DATE 10/30/2014 TOTAL DEPTH 12848 PERF.13032 - 19645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19685 | X | 15355 | -0- | -4330 | -0- | 16 | 1 | 15339 | 2 | N | -0- | | | -0- |
| 11 | 17760 | X | 15124 | -0- | -2636 | -0- | 14 | 1 | 15110 | 2 | N | -0- | | | -0- |
| 12 | 18352 | X | 14533 | -0- | -3819 | -0- | 15 | 1 | 14518 | 2 | N | -0- | | | -0- |
| 01 | 16709 | X | 15713 | -0- | -996 | -0- | 16 | 1 | 15697 | 2 | N | -0- | | | -0- |
| 02 | 15631 | X | 14156 | -0- | -1475 | -0- | 14 | 1 | 14142 | 2 | N | -0- | | | -0- |
| 03 | 15624 | X | 14348 | -0- | -1276 | -0- | 15 | 1 | 14333 | 2 | N | -0- | | | -0- |

THOMAS SU WELL #: 5H RRCID -> 274908 COMPL. DATE 10/10/2014 TOTAL DEPTH 13044 PERF.13536 - 19472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16027 | X | 11185 | -0- | -4842 | -0- | 15 | 1 | 11170 | 2 | N | -0- | | | -0- |
| 11 | 14040 | X | 8565 | -0- | -5475 | -0- | 14 | 1 | 8551 | 2 | N | -0- | | | -0- |
| 12 | 13826 | X | 9434 | -0- | -4392 | -0- | 14 | 1 | 9420 | 2 | N | -0- | | | -0- |
| 01 | 12578 | X | 12578 | -0- | -0- | -0- | 14 | 1 | 12564 | 2 | N | -0- | | | -0- |
| 02 | 11100 | X | 11100 | -0- | -0- | -0- | 14 | 1 | 11086 | 2 | N | -0- | | | -0- |
| *03 | 11354 | X | 11354 | -0- | -0- | -0- | 15 | 1 | 11339 | 2 | N | -0- | | | -0- |

THOMAS SU WELL #: 4HB RRCID -> 275217 COMPL. DATE 10/10/2014 TOTAL DEPTH 12607 PERF.12818 - 19500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17019 | X | 14747 | -0- | -2272 | -0- | 16 | 1 | 14731 | 2 | N | -0- | | | -0- |
| 11 | 15960 | X | 12806 | -0- | -3154 | -0- | 15 | 1 | 12791 | 2 | N | -0- | | | -0- |
| 12 | 16492 | X | 12855 | -0- | -3637 | -0- | 16 | 1 | 12839 | 2 | N | -0- | | | -0- |
| 01 | 15655 | X | 14268 | -0- | -1387 | -0- | 15 | 1 | 14253 | 2 | N | -0- | | | -0- |
| 02 | 13920 | X | 12299 | -0- | -1621 | -0- | 14 | 1 | 12285 | 2 | N | -0- | | | -0- |
| 03 | 14756 | X | 11610 | -0- | -3146 | -0- | 15 | 1 | 11595 | 2 | N | -0- | | | -0- |

THOMAS SU WELL #: 2HB RRCID -> 275471 COMPL. DATE 09/30/2014 TOTAL DEPTH 12610 PERF.12667 - 19604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16554 | X | 14349 | -0- | -2205 | -0- | 16 | 1 | 14333 | 2 | N | -0- | | | -0- |
| 11 | 15330 | X | 12424 | -0- | -2906 | -0- | 15 | 1 | 12409 | 2 | N | -0- | | | -0- |
| 12 | 15438 | X | 14092 | -0- | -1346 | -0- | 15 | 1 | 14077 | 2 | N | -0- | | | -0- |
| 01 | 14880 | X | 12884 | -0- | -1996 | -0- | 16 | 1 | 12868 | 2 | N | -0- | | | -0- |
| 02 | 13920 | X | 11732 | -0- | -2188 | -0- | 15 | 1 | 11717 | 2 | N | -0- | | | -0- |
| 03 | 14353 | X | 12651 | -0- | -1702 | -0- | 15 | 1 | 12636 | 2 | N | -0- | | | -0- |

THOMAS SU WELL #: 3H RRCID -> 275509 COMPL. DATE 09/30/2014 TOTAL DEPTH 13033 PERF.13350 - 19840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17267 | X | 16345 | -0- | -922 | -0- | 16 | 1 | 16329 | 2 | N | -0- | | | -0- |
| 11 | 15600 | X | 13897 | -0- | -1703 | -0- | 15 | 1 | 13882 | 2 | N | -0- | | | -0- |
| 12 | 16709 | X | 15838 | -0- | -871 | -0- | 15 | 1 | 15823 | 2 | N | -0- | | | -0- |
| 01 | 16709 | X | 14141 | -0- | -2568 | -0- | 15 | 1 | 14126 | 2 | N | -0- | | | -0- |
| 02 | 15631 | X | 12948 | -0- | -2683 | -0- | 15 | 1 | 12933 | 2 | N | -0- | | | -0- |
| 03 | 16337 | X | 13040 | -0- | -3297 | -0- | 15 | 1 | 13025 | 2 | N | -0- | | | -0- |

BRUCE SU WELL #: 1H RRCID -> 278099 COMPL. DATE 07/24/2018 TOTAL DEPTH 12855 PERF.12839 - 20138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47560 | X | 47560 | -0- | -0- | -0- | 15 | 1 | 47545 | 2 | N | -0- | | | -0- |
| 11 | 45120 | X | 44023 | -0- | -1097 | -0- | 15 | 1 | 44008 | 2 | N | -0- | | | -0- |
| 12 | 46624 | X | 44218 | -0- | -2406 | -0- | 16 | 1 | 44202 | 2 | N | -0- | | | -0- |
| 01 | 46624 | X | 42479 | -0- | -4145 | -0- | 15 | 1 | 42464 | 2 | N | -0- | | | -0- |
| 02 | 43616 | X | 38767 | -0- | -4849 | -0- | 15 | 1 | 38752 | 2 | N | -0- | | | -0- |
| 03 | 46624 | X | 40847 | -0- | -5777 | -0- | 16 | 1 | 40831 | 2 | N | -0- | | | -0- |

REBELS SU WELL #: 2HB RRCID -> 278226 COMPL. DATE 04/27/2015 TOTAL DEPTH 12277 PERF.12576 - 19748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24025 | X | 19470 | -0- | -4555 | -0- | 15 | 1 | 19455 | 2 | N | -0- | | | -0- |
| 11 | 23280 | X | 20260 | -0- | -3020 | -0- | 14 | 1 | 20246 | 2 | N | -0- | | | -0- |
| 12 | 24056 | X | 20711 | -0- | -3345 | -0- | 15 | 1 | 20696 | 2 | N | -0- | | | -0- |
| 01 | 24056 | X | 19341 | -0- | -4715 | -0- | 15 | 1 | 19326 | 2 | N | -0- | | | -0- |
| 02 | 20706 | X | 17308 | -0- | -3398 | -0- | 13 | 1 | 17295 | 2 | N | -0- | | | -0- |
| 03 | 20925 | X | 18080 | -0- | -2845 | -0- | 15 | 1 | 18065 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

RED RIVER 164-PHILLIPS ALLOC WELL #: 1H RRCID -> 279409 COMPL. DATE 06/19/2015 TOTAL DEPTH 13192 PERF.13382 - 20442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40920 | X | 30513 | -0- | -10407 | -0- | 15 | 1 | 30498 | 2 | N | -0- | | | -0- |
| 11 | 35940 | X | 30449 | -0- | -5491 | -0- | 15 | 1 | 30434 | 2 | N | -0- | | | -0- |
| 12 | 37138 | X | 33066 | -0- | -4072 | -0- | 16 | 1 | 33050 | 2 | N | -0- | | | -0- |
| 01 | 35340 | X | 34807 | -0- | -533 | -0- | 15 | 1 | 34792 | 2 | N | -0- | | | -0- |
| 02 | 32783 | X | 32783 | -0- | -0- | -0- | 14 | 1 | 32769 | 2 | N | -0- | | | -0- |
| *03 | 34178 | X | 34178 | -0- | -0- | -0- | 16 | 1 | 34162 | 2 | N | -0- | | | -0- |

GREER - IRONOSA ALLOC WELL #: 1HB RRCID -> 279411 COMPL. DATE 07/01/2015 TOTAL DEPTH 12821 PERF.13344 - 19824

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27156 | X | 21831 | -0- | -5325 | -0- | 15 | 1 | 21816 | 2 | N | -0- | | | -0- |
| 11 | 26280 | X | 22097 | -0- | -4183 | -0- | 14 | 1 | 22083 | 2 | N | -0- | | | -0- |
| 12 | 24831 | X | 23141 | -0- | -1690 | -0- | 16 | 1 | 23125 | 2 | N | -0- | | | -0- |
| 01 | 24831 | X | 21343 | -0- | -3488 | -0- | 14 | 1 | 21329 | 2 | N | -0- | | | -0- |
| 02 | 22359 | X | 20096 | -0- | -2263 | -0- | 15 | 1 | 20081 | 2 | N | -0- | | | -0- |
| 03 | 23126 | X | 21617 | -0- | -1509 | -0- | 15 | 1 | 21602 | 2 | N | -0- | | | -0- |

RED RIVER 620B-620A ALLOC WELL #: 1HB RRCID -> 279427 COMPL. DATE 09/26/2018 TOTAL DEPTH 12522 PERF.12802 - 20117

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11873 | X | 11164 | -0- | -709 | -0- | 16 | 1 | 11148 | 2 | N | -0- | | | -0- |
| 11 | 11520 | X | 10346 | -0- | -1174 | -0- | 15 | 1 | 10331 | 2 | N | -0- | | | -0- |
| 12 | 11904 | X | 10927 | -0- | -977 | -0- | 14 | 1 | 10913 | 2 | N | -0- | | | -0- |
| 01 | 11904 | X | 10546 | -0- | -1358 | -0- | 15 | 1 | 10531 | 2 | N | -0- | | | -0- |
| 02 | 10817 | X | 9190 | -0- | -1627 | -0- | 15 | 1 | 9175 | 2 | N | -0- | | | -0- |
| 03 | 11160 | X | 9597 | -0- | -1563 | -0- | 15 | 1 | 9582 | 2 | N | -0- | | | -0- |

DAVIS - HOLLOWAY ALLOC WELL #: 1H RRCID -> 279428 COMPL. DATE 07/02/2015 TOTAL DEPTH 13367 PERF.13715 - 20990

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33821 | X | 26327 | -0- | -7494 | -0- | 16 | 1 | 26311 | 2 | N | -0- | | | -0- |
| 11 | 31020 | X | 25908 | -0- | -5112 | -0- | 15 | 1 | 25893 | 2 | N | -0- | | | -0- |
| 12 | 31124 | X | 27068 | -0- | -4056 | -0- | 16 | 1 | 27052 | 2 | N | -0- | | | -0- |
| 01 | 27931 | X | 26579 | -0- | -1352 | -0- | 15 | 1 | 26564 | 2 | N | -0- | | | -0- |
| 02 | 25172 | X | 23243 | -0- | -1929 | -0- | 14 | 1 | 23229 | 2 | N | -0- | | | -0- |
| 03 | 27063 | X | 19775 | -0- | -7288 | -0- | 14 | 1 | 19761 | 2 | N | -0- | | | -0- |

RED RIVER 257A-DILLARD ALLOC WELL #: 1HB RRCID -> 279429 COMPL. DATE 08/11/2015 TOTAL DEPTH 12644 PERF.12885 - 19993

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28396 | X | 24565 | -0- | -3831 | -0- | 16 | 1 | 24549 | 2 | N | -0- | | | -0- |
| 11 | 27480 | X | 23612 | -0- | -3868 | -0- | 15 | 1 | 23597 | 2 | N | -0- | | | -0- |
| 12 | 27559 | X | 24587 | -0- | -2972 | -0- | 15 | 1 | 24572 | 2 | N | -0- | | | -0- |
| 01 | 26195 | X | 23737 | -0- | -2458 | -0- | 16 | 1 | 23721 | 2 | N | -0- | | | -0- |
| 02 | 24505 | X | 21830 | -0- | -2675 | -0- | 15 | 1 | 21815 | 2 | N | -0- | | | -0- |
| 03 | 24583 | X | 22543 | -0- | -2040 | -0- | 16 | 1 | 22527 | 2 | N | -0- | | | -0- |

WOOD-OWENS ALLOC WELL #: 1HB RRCID -> 279430 COMPL. DATE 08/28/2015 TOTAL DEPTH 12967 PERF.13313 - 20368

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31062 | X | 25590 | -0- | -5472 | -0- | 14 | 1 | 25576 | 2 | N | -0- | | | -0- |
| 11 | 29010 | X | 24240 | -0- | -4770 | -0- | 15 | 1 | 24225 | 2 | N | -0- | | | -0- |
| 12 | 29791 | X | 24488 | -0- | -5303 | -0- | 15 | 1 | 24473 | 2 | N | -0- | | | -0- |
| 01 | 27528 | X | 23624 | -0- | -3904 | -0- | 15 | 1 | 23609 | 2 | N | -0- | | | -0- |
| 02 | 25752 | X | 22623 | -0- | -3129 | -0- | 14 | 1 | 22609 | 2 | N | -0- | | | -0- |
| 03 | 25575 | X | 24452 | -0- | -1123 | -0- | 16 | 1 | 24436 | 2 | N | -0- | | | -0- |

WILLIAMSON SU WELL #: 1H RRCID -> 279432 COMPL. DATE 09/10/2015 TOTAL DEPTH 15087 PERF.15297 - 21117

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45291 | X | 37427 | -0- | -7864 | -0- | 15 | 1 | 37412 | 2 | N | -0- | | | -0- |
| 11 | 43320 | X | 34356 | -0- | -8964 | -0- | 15 | 1 | 34341 | 2 | N | -0- | | | -0- |
| 12 | 44764 | X | 36136 | -0- | -8628 | -0- | 15 | 1 | 36121 | 2 | N | -0- | | | -0- |
| 01 | 43276 | X | 34217 | -0- | -9059 | -0- | 16 | 1 | 34201 | 2 | N | -0- | | | -0- |
| 02 | 36656 | X | 32427 | -0- | -4229 | -0- | 14 | 1 | 32413 | 2 | N | -0- | | | -0- |
| 03 | 37417 | X | 31922 | -0- | -5495 | -0- | 16 | 1 | 31906 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

ADJ MINERALS-IRONOSA ALLOC WELL #: 1HB RRCID -> 279433 COMPL. DATE 10/02/2015 TOTAL DEPTH 12749 PERF.13055 - 20417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29915 | X | 25721 | -0- | -4194 | -0- | 16 | 1 | 25705 | 2 | N | -0- | | | -0- |
| 11 | 28020 | X | 22557 | -0- | -5463 | -0- | 14 | 1 | 22543 | 2 | N | -0- | | | -0- |
| 12 | 28954 | X | 25222 | -0- | -3732 | -0- | 15 | 1 | 25207 | 2 | N | -0- | | | -0- |
| 01 | 27249 | X | 24524 | -0- | -2725 | -0- | 16 | 1 | 24508 | 2 | N | -0- | | | -0- |
| 02 | 24969 | X | 22133 | -0- | -2836 | -0- | 15 | 1 | 22118 | 2 | N | -0- | | | -0- |
| 03 | 25730 | X | 22718 | -0- | -3012 | -0- | 15 | 1 | 22703 | 2 | N | -0- | | | -0- |

WATSON-HOLLOWAY ALLOC WELL #: 1H RRCID -> 279434 COMPL. DATE 10/10/2015 TOTAL DEPTH 13260 PERF.13461 - 20653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3804 | -0- | -195 | -0- | 16 | 1 | 3788 | 2 | N | -0- | | | -0- |
| 11 | 3870 | X | 3569 | -0- | -301 | -0- | 15 | 1 | 3554 | 2 | N | -0- | | | -0- |
| 12 | 3999 | X | 3596 | -0- | -403 | -0- | 16 | 1 | 3580 | 2 | N | -0- | | | -0- |
| 01 | 3813 | X | 3605 | -0- | -208 | -0- | 15 | 1 | 3590 | 2 | N | -0- | | | -0- |
| 02 | 3567 | X | 3392 | -0- | -175 | -0- | 15 | 1 | 3377 | 2 | N | -0- | | | -0- |
| *03 | 3823 | X | 3823 | -0- | -0- | -0- | 16 | 1 | 3807 | 2 | N | -0- | | | -0- |

CHARLES SU WELL #: 5H RRCID -> 279435 COMPL. DATE 11/02/2015 TOTAL DEPTH 12801 PERF.13128 - 19076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25730 | X | 19863 | -0- | -5867 | -0- | 15 | 1 | 19848 | 2 | N | -0- | | | -0- |
| 11 | 23520 | X | 19064 | -0- | -4456 | -0- | 15 | 1 | 19049 | 2 | N | -0- | | | -0- |
| 12 | 24242 | X | 20061 | -0- | -4181 | -0- | 16 | 1 | 20045 | 2 | N | -0- | | | -0- |
| 01 | 22661 | X | 19002 | -0- | -3659 | -0- | 15 | 1 | 18987 | 2 | N | -0- | | | -0- |
| 02 | 20822 | X | 18098 | -0- | -2724 | -0- | 14 | 1 | 18084 | 2 | N | -0- | | | -0- |
| 03 | 20057 | X | 18924 | -0- | -1133 | -0- | 15 | 1 | 18909 | 2 | N | -0- | | | -0- |

DONATILL SU WELL #: 1H RRCID -> 279916 COMPL. DATE 11/09/2015 TOTAL DEPTH 12732 PERF.12962 - 19714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28861 | X | 22682 | -0- | -6179 | -0- | 16 | 1 | 22666 | 2 | N | -0- | | | -0- |
| 11 | 26640 | X | 21459 | -0- | -5181 | -0- | 15 | 1 | 21444 | 2 | N | -0- | | | -0- |
| 12 | 27094 | X | 24141 | -0- | -2953 | -0- | 14 | 1 | 24127 | 2 | N | -0- | | | -0- |
| 01 | 25854 | X | 19624 | -0- | -6230 | -0- | 15 | 1 | 19609 | 2 | N | -0- | | | -0- |
| 02 | 23635 | X | 20053 | -0- | -3582 | -0- | 14 | 1 | 20039 | 2 | N | -0- | | | -0- |
| 03 | 24149 | X | 18675 | -0- | -5474 | -0- | 13 | 1 | 18662 | 2 | N | -0- | | | -0- |

JACOB SU WELL #: 2HB RRCID -> 279917 COMPL. DATE 03/16/2016 TOTAL DEPTH 12480 PERF.12501 - 19695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31465 | X | 23124 | -0- | -8341 | -0- | 15 | 1 | 23109 | 2 | N | -0- | | | -0- |
| 11 | 29220 | X | 24613 | -0- | -4607 | -0- | 15 | 1 | 24598 | 2 | N | -0- | | | -0- |
| 12 | 29233 | X | 25123 | -0- | -4110 | -0- | 16 | 1 | 25107 | 2 | N | -0- | | | -0- |
| 01 | 27714 | X | 24036 | -0- | -3678 | -0- | 15 | 1 | 24021 | 2 | N | -0- | | | -0- |
| 02 | 25926 | X | 22016 | -0- | -3910 | -0- | 14 | 1 | 22002 | 2 | N | -0- | | | -0- |
| 03 | 25420 | X | 21940 | -0- | -3480 | -0- | 14 | 1 | 21926 | 2 | N | -0- | | | -0- |

JACOB-SMITH ALLOC WELL #: 1H RRCID -> 279918 COMPL. DATE 03/10/2016 TOTAL DEPTH 12907 PERF.12971 - 20628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38905 | X | 36358 | -0- | -2547 | -0- | 15 | 1 | 36343 | 2 | N | -0- | | | -0- |
| 11 | 37650 | X | 30024 | -0- | -7626 | -0- | 15 | 1 | 30009 | 2 | N | -0- | | | -0- |
| 12 | 38905 | X | 33183 | -0- | -5722 | -0- | 15 | 1 | 33168 | 2 | N | -0- | | | -0- |
| 01 | 36394 | X | 30618 | -0- | -5776 | -0- | 15 | 1 | 30603 | 2 | N | -0- | | | -0- |
| 02 | 34046 | X | 26635 | -0- | -7411 | -0- | 15 | 1 | 26620 | 2 | N | -0- | | | -0- |
| 03 | 36363 | X | 30466 | -0- | -5897 | -0- | 15 | 1 | 30451 | 2 | N | -0- | | | -0- |

JACOB SU WELL #: 3H RRCID -> 279919 COMPL. DATE 03/04/2016 TOTAL DEPTH 12851 PERF.12992 - 18636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24924 | X | 16588 | -0- | -8336 | -0- | 15 | 1 | 16573 | 2 | N | -0- | | | -0- |
| 11 | 21360 | X | 16410 | -0- | -4950 | -0- | 15 | 1 | 16395 | 2 | N | -0- | | | -0- |
| 12 | 21948 | X | 19503 | -0- | -2445 | -0- | 15 | 1 | 19488 | 2 | N | -0- | | | -0- |
| 01 | 21607 | X | 18586 | -0- | -3021 | -0- | 15 | 1 | 18571 | 2 | N | -0- | | | -0- |
| 02 | 20213 | X | 16607 | -0- | -3606 | -0- | 15 | 1 | 16592 | 2 | N | -0- | | | -0- |
| 03 | 19499 | X | 16639 | -0- | -2860 | -0- | 14 | 1 | 16625 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

CRENSHAW-SMITH ALLOC WELL #: 1HB RRCID -> 279920 COMPL. DATE 03/10/2016 TOTAL DEPTH 12516 PERF.12557 - 20268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38936 | X | 32456 | -0- | -6480 | -0- | 15 | 1 | 32441 | 2 | N | -0- | | | -0- |
| 11 | 36150 | X | 31472 | -0- | -4678 | -0- | 14 | 1 | 31458 | 2 | N | -0- | | | -0- |
| 12 | 35371 | X | 32864 | -0- | -2507 | -0- | 16 | 1 | 32848 | 2 | N | -0- | | | -0- |
| 01 | 34658 | X | 30769 | -0- | -3889 | -0- | 15 | 1 | 30754 | 2 | N | -0- | | | -0- |
| 02 | 32074 | X | 27622 | -0- | -4452 | -0- | 15 | 1 | 27607 | 2 | N | -0- | | | -0- |
| 03 | 32860 | X | 29410 | -0- | -3450 | -0- | 16 | 1 | 29394 | 2 | N | -0- | | | -0- |

CRENSHAW-SMITH ALLOC WELL #: 2H RRCID -> 279921 COMPL. DATE 03/13/2016 TOTAL DEPTH 12931 PERF.13280 - 20693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34627 | X | 25362 | -0- | -9265 | -0- | 15 | 1 | 25347 | 2 | N | -0- | | | -0- |
| 11 | 29850 | X | 25653 | -0- | -4197 | -0- | 14 | 1 | 25639 | 2 | N | -0- | | | -0- |
| 12 | 30783 | X | 26269 | -0- | -4514 | -0- | 15 | 1 | 26254 | 2 | N | -0- | | | -0- |
| 01 | 28427 | X | 25237 | -0- | -3190 | -0- | 15 | 1 | 25222 | 2 | N | -0- | | | -0- |
| 02 | 26593 | X | 22448 | -0- | -4145 | -0- | 14 | 1 | 22434 | 2 | N | -0- | | | -0- |
| 03 | 26505 | X | 23855 | -0- | -2650 | -0- | 15 | 1 | 23840 | 2 | N | -0- | | | -0- |

CRENSHAW-SMITH ALLOC WELL #: 3HB RRCID -> 279922 COMPL. DATE 12/24/2015 TOTAL DEPTH 12479 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JACOB-HOPKINS ALLOC WELL #: 1HB RRCID -> 279923 COMPL. DATE 03/04/2016 TOTAL DEPTH 12469 PERF.12696 - 20145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29915 | X | 24543 | -0- | -5372 | -0- | 15 | 1 | 24528 | 2 | N | -0- | | | -0- |
| 11 | 28890 | X | 23550 | -0- | -5340 | -0- | 14 | 1 | 23536 | 2 | N | -0- | | | -0- |
| 12 | 29419 | X | 29351 | -0- | -68 | -0- | 15 | 1 | 29336 | 2 | N | -0- | | | -0- |
| 01 | 36168 | X | 36168 | -0- | -0- | -0- | 15 | 1 | 36153 | 2 | N | -0- | | | -0- |
| 02 | 26303 | X | 21186 | -0- | -5117 | -0- | 14 | 1 | 21172 | 2 | N | -0- | | | -0- |
| 03 | 29357 | X | 22143 | -0- | -7214 | -0- | 15 | 1 | 22128 | 2 | N | -0- | | | -0- |

WALKER SU I WELL #: 1H RRCID -> 279924 COMPL. DATE 03/22/2016 TOTAL DEPTH 14674 PERF.14949 - 20032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 108221 | X | 85642 | -0- | -22579 | -0- | 29 | 1 | 85613 | 2 | N | -0- | | | -0- |
| 11 | 92610 | X | 76409 | -0- | -16201 | -0- | 15 | 1 | 76394 | 2 | N | -0- | | | -0- |
| 12 | 95697 | X | 75426 | -0- | -20271 | -0- | 16 | 1 | 75410 | 2 | N | -0- | | | -0- |
| 01 | 87761 | X | 71202 | -0- | -16559 | -0- | 16 | 1 | 71186 | 2 | N | -0- | | | -0- |
| 02 | 82099 | X | 64281 | -0- | -17818 | -0- | 41 | 1 | 64240 | 2 | N | -0- | | | -0- |
| 03 | 85653 | X | 65910 | -0- | -19743 | -0- | 55 | 1 | 65855 | 2 | N | -0- | | | -0- |

TILLER-HILLIARD SHALE UNIT WELL #: 1H RRCID -> 284181 COMPL. DATE 03/17/2010 TOTAL DEPTH 1880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC 278755
CARTER RANCH WELL #: 3 RRCID -> 253792 COMPL. DATE 01/01/2014 TOTAL DEPTH 12298 PERF.11822 - 12092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 200 |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 200 |
| 12 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 200 |
| 01 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | 200 |
| *02 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 200 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

WATKINS WELL #: 1 RRCID -> 254632 COMPL. DATE 05/30/2009 TOTAL DEPTH 11271 PERF.13260 - 14820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1473 | -0- | -418 | -0- | 1473 | 2 | | | N | -0- | | | | | 200 |
| 11 | 1770 | N | 768 | -0- | -1002 | -0- | 768 | 2 | | | N | -0- | | | | | 200 |
| 12 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | 200 |
| 01 | 1488 | N | 455 | -0- | -1033 | -0- | 455 | 2 | | | N | -0- | | | | | 200 |
| *02 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 200 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

ELLINGTON-ELLORA WELL #: 1H RRCID -> 254963 COMPL. DATE 12/28/2009 TOTAL DEPTH 11937 PERF.16450 - 17164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 4631 | -0- | -825 | -0- | 4631 | 2 | | | N | -0- | | | | | 36 |
| 11 | 4800 | X | 4315 | -0- | -485 | -0- | 4315 | 2 | | | N | -0- | | | | | 36 |
| 12 | 4960 | X | 4624 | -0- | -336 | -0- | 4624 | 2 | | | N | -0- | | | | | 36 |
| 01 | 4619 | X | 4301 | -0- | -318 | -0- | 4301 | 2 | | | N | -0- | | | | | 36 |
| *02 | 4568 | X | 4568 | -0- | -0- | -0- | 4568 | 2 | | | N | -0- | | | | | 36 |
| 03 | 4619 | X | NO RPT | -0- | -4619 | -0- | | | | | N | NO RPT | | | | | 36 |

WALKER UNIT WELL #: 1H RRCID -> 256672 COMPL. DATE 04/03/2010 TOTAL DEPTH 11071 PERF.13939 - 15660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1747 | -0- | -51 | -0- | 1747 | 2 | | | N | -0- | | | | | 75 |
| 11 | 2376 | N | 2376 | -0- | -0- | -0- | 2376 | 2 | | | N | -0- | | | | | 75 |
| 12 | 2169 | N | 2169 | -0- | -0- | -0- | 2169 | 2 | | | N | -0- | | | | | 75 |
| 01 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 2 | | | N | -0- | | | | | 75 |
| *02 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 2 | | | N | -0- | | | | | 75 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

CARTER RANCH WELL #: 2H RRCID -> 257465 COMPL. DATE 01/01/2014 TOTAL DEPTH 11865 PERF. 0 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3275 | -0- | -507 | -0- | 3274 | 2 | 1 | 9 | N | 1 | | | | | 63 |
| 11 | 3600 | X | 3167 | -0- | -433 | -0- | 3167 | 2 | | | N | -0- | | | | | 63 |
| 12 | 3379 | X | 3314 | -0- | -65 | -0- | 3314 | 2 | | | N | -0- | | | | | 63 |
| 01 | 3379 | X | 3107 | -0- | -272 | -0- | 3107 | 2 | | | N | -0- | | | | | 63 |
| 02 | 3074 | X | 2811 | -0- | -263 | -0- | 2811 | 2 | | | N | -0- | | | | | 63 |
| 03 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | N | NO RPT | | | | | 63 |

HINTON WELL #: 1H RRCID -> 261467 COMPL. DATE 07/04/2010 TOTAL DEPTH 12375 PERF.12180 - 16840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2821 | -0- | -0- | -0- | 2821 | 2 | | | N | -0- | | | | | 41 |
| 11 | 3260 | X | 3260 | -0- | -0- | -0- | 3260 | 2 | | | N | -0- | | | | | 41 |
| 12 | 3066 | X | 3066 | -0- | -0- | -0- | 3066 | 2 | | | N | -0- | | | | | 41 |
| 01 | 2523 | X | 2523 | -0- | -0- | -0- | 2523 | 2 | | | N | -0- | | | | | 41 |
| *02 | 2915 | X | 2915 | -0- | -0- | -0- | 2915 | 2 | | | N | -0- | | | | | 41 |
| 03 | 651 | X | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 41 |

EUBANKS UNIT WELL #: 1H RRCID -> 261566 COMPL. DATE 12/31/2010 TOTAL DEPTH 11648 PERF.11781 - 16537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6634 | X | 6417 | -0- | -217 | -0- | 6417 | 2 | | | N | -0- | | | | | 47 |
| 11 | 6690 | X | 6538 | -0- | -152 | -0- | 6538 | 2 | | | N | -0- | | | | | 47 |
| 12 | 7006 | X | 6114 | -0- | -892 | -0- | 6114 | 2 | | | N | -0- | | | | | 47 |
| 01 | 7006 | X | 5990 | -0- | -1016 | -0- | 5990 | 2 | | | N | -0- | | | | | 47 |
| *02 | 6987 | X | 6987 | -0- | -0- | -0- | 6987 | 2 | | | N | -0- | | | | | 47 |
| 03 | 6758 | X | NO RPT | -0- | -6758 | -0- | | | | | N | NO RPT | | | | | 47 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC //CONT.// 278755
MARSHALL ANDERSON WELL #: 1H RRCID -> 261574 COMPL. DATE 05/06/2011 TOTAL DEPTH 11481 PERF.11738 - 17604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5642 | X | 5553 | -0- | -89 | -0- | 5553 | 2 | | | N | -0- | | | | | 70 |
| 11 | 7020 | X | 5072 | -0- | -1948 | -0- | 5072 | 2 | | | N | -0- | | | | | 70 |
| 12 | 7254 | X | 4927 | -0- | -2327 | -0- | 4927 | 2 | | | N | -0- | | | | | 70 |
| 01 | 6572 | X | 5131 | -0- | -1441 | -0- | 5131 | 2 | | | N | -0- | | | | | 70 |
| 02 | 6148 | X | 4731 | -0- | -1417 | -0- | 4731 | 2 | | | N | -0- | | | | | 70 |
| 03 | 5549 | X | NO RPT | -0- | -5549 | -0- | | | | | N | NO RPT | | | | | 70 |

GOODRICH PETROLEUM COMPANY 314909
S.W. HENDERSON HAY GU WELL #: 1H RRCID -> 261800 COMPL. DATE 10/20/2010 TOTAL DEPTH 14953 PERF.14982 - 19046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

R. DEAN HAY GU WELL #: 1H RRCID -> 262042 COMPL. DATE 12/20/2010 TOTAL DEPTH 11017 PERF.11017 - 16131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12162 | X | 12162 | -0- | -0- | -0- | 575 | 1 | 11587 | 2 | N | -0- | | | | | 6 |
| 11 | 8449 | X | 8449 | -0- | -0- | -0- | 590 | 1 | 7859 | 2 | N | -0- | | | | | 6 |
| 12 | 9085 | X | 9085 | -0- | -0- | -0- | 696 | 1 | 8389 | 2 | N | -0- | | | | | 6 |
| 01 | 7736 | X | 7736 | -0- | -0- | -0- | 645 | 1 | 7091 | 2 | N | -0- | | | | | 6 |
| 02 | 6571 | X | 6571 | -0- | -0- | -0- | 597 | 1 | 5974 | 2 | N | -0- | | | | | 6 |
| *03 | 7385 | X | 7385 | -0- | -0- | -0- | 667 | 1 | 6718 | 2 | N | -0- | | | | | 6 |

R. DEAN HAY GU WELL #: 2H RRCID -> 262645 COMPL. DATE 12/20/2010 TOTAL DEPTH 10617 PERF.10622 - 16346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 46 | -0- | -512 | -0- | 2 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | X | 73 | -0- | -347 | -0- | 5 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | X | 64 | -0- | -370 | -0- | 5 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | X | 56 | -0- | -192 | -0- | 5 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 02 | 58 | N | 48 | -0- | -10 | -0- | 4 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| *03 | 70 | N | 70 | -0- | -0- | -0- | 6 | 1 | 64 | 2 | N | -0- | | | | | -0- |

GRAWARD OPERATING, INC. 326435
TIN INC. WELL #: 1 RRCID -> 243464 COMPL. DATE 11/14/2008 TOTAL DEPTH 11225 PERF.10490 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

HIGHMARK ENERGY OPERATING, LLC 385847
WILLIAMSON UNIT WELL #: 14 RRCID -> 248239 COMPL. DATE 11/05/2009 TOTAL DEPTH 11676 PERF.10228 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
JANDAR EXPLORATION, L. C. 429781
CHAPMAN-KELLY UNIT WELL #: 2 RRCID -> 246403 COMPL. DATE 02/16/2009 TOTAL DEPTH 11748 PERF.11440 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | Y | -0- | | | | | 3 |

LEGACY RESERVES OPERATING LP 495445
U.S.A. DOUBLE H WELL #: 1 RRCID -> 257694 COMPL. DATE 07/18/2010 TOTAL DEPTH 12226 PERF.12428 - 12917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1976 | -0- | -256 | -0- | 1976 | 3 | | | N | -0- | | | | | 12 |
| 11 | 2190 | N | 1861 | -0- | -329 | -0- | 1861 | 3 | | | N | -0- | | | | | 12 |
| 12 | 2013 | N | 2013 | -0- | -0- | -0- | 2013 | 3 | | | N | -0- | | | | | 12 |
| 01 | 1984 | N | 1934 | -0- | -50 | -0- | 1934 | 3 | | | N | -0- | | | | | 12 |
| 02 | 1798 | N | 1671 | -0- | -127 | -0- | 1671 | 3 | | | N | -0- | | | | | 12 |
| 03 | 2015 | N | 1959 | -0- | -56 | -0- | 1959 | 3 | | | N | -0- | | | | | 12 |

PDU "PINE" WELL #: A 1 RRCID -> 259568 COMPL. DATE 07/31/2010 TOTAL DEPTH 11822 PERF.12196 - 17139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2734 | -0- | -335 | -0- | 2734 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2970 | X | 2679 | -0- | -291 | -0- | 2679 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2630 | -0- | -284 | -0- | 2630 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | 2769 | -0- | -145 | -0- | 2769 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2639 | X | 2358 | -0- | -281 | -0- | 2358 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2759 | X | 2545 | -0- | -214 | -0- | 2545 | 3 | | | N | -0- | | | | | -0- |

MARTINSVILLE WELL #: 1H RRCID -> 260250 COMPL. DATE 09/24/2010 TOTAL DEPTH 12515 PERF.12780 - 17020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11408 | X | 11408 | -0- | -0- | -0- | 791 | 1 | 10617 | 3 | N | -0- | | | | | -0- |
| 11 | 14220 | X | 11011 | -0- | -3209 | -0- | 765 | 1 | 10246 | 3 | N | -0- | | | | | -0- |
| 12 | 14694 | X | 11492 | -0- | -3202 | -0- | 791 | 1 | 10701 | 3 | N | -0- | | | | | -0- |
| 01 | 14694 | X | 11338 | -0- | -3356 | -0- | 791 | 1 | 10547 | 3 | N | -0- | | | | | -0- |
| 02 | 11919 | X | 11441 | -0- | -478 | -0- | 740 | 1 | 10701 | 3 | N | -0- | | | | | -0- |
| 03 | 11501 | X | 10463 | -0- | -1038 | -0- | 791 | 1 | 9672 | 3 | N | -0- | | | | | -0- |

DOYLE BOLES FEDERAL WELL #: K 1 H RRCID -> 263411 COMPL. DATE 06/16/2010 TOTAL DEPTH 11635 PERF.12222 - 16059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5425 | X | 4514 | -0- | -911 | -0- | 4514 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5250 | X | 4623 | -0- | -627 | -0- | 4623 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5425 | X | 4844 | -0- | -581 | -0- | 4844 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4988 | X | 4988 | -0- | -0- | -0- | 4988 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4466 | X | 2916 | -0- | -1550 | -0- | 2916 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4836 | X | 3813 | -0- | -1023 | -0- | 3813 | 3 | | | N | -0- | | | | | -0- |

LONG TRUSTS, THE 507585
LUTHERAN CHURCH WELL #: 4 RRCID -> 247048 COMPL. DATE 06/18/2009 TOTAL DEPTH 11350 PERF. 9230 - 11152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1107 | -0- | -691 | -0- | 1107 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 1302 | N | 1143 | -0- | -159 | -0- | 1143 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 1116 | N | 1036 | -0- | -80 | -0- | 1036 | 2 | | | Y | -0- | | | | | 17 |
| *02 | 243 | N | 243 | -0- | -0- | -0- | 235 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 1147 | N | 974 | -0- | -173 | -0- | 974 | 2 | | | Y | -0- | | | | | 24 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LONG TRUSTS, THE //CONT.// 507585
LUTHERAN CHURCH WELL #: 5HR RRCID -> 253729 COMPL. DATE 05/23/2009 TOTAL DEPTH 11084 PERF.14207 - 11133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 1302 | N | 1100 | -0- | -202 | -0- | 1100 | 2 | | | Y | -0- | | | | | 17 |
| *02 | 1146 | N | 1146 | -0- | -0- | -0- | 1138 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 03 | 1426 | N | 1138 | -0- | -288 | -0- | 1138 | 2 | | | Y | -0- | | | | | 24 |

MERIT ENERGY COMPANY 561136
WATSON GAS UNIT WELL #: 5H RRCID -> 258044 COMPL. DATE 05/19/2010 TOTAL DEPTH 11385 PERF.11304 - 15982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6417 | X | 6337 | -0- | -80 | -0- | 6337 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6210 | X | 5768 | -0- | -442 | -0- | 5768 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 6417 | X | 5522 | -0- | -895 | -0- | 5522 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| *01 | 6355 | X | 5992 | -0- | -363 | -0- | 5992 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 5945 | X | 5343 | -0- | -602 | -0- | 5343 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 6324 | X | 5557 | -0- | -767 | -0- | 5557 | 2 | | | Y | -0- | | | | | -0- |

MORANSCO ENERGY CORPORATION 584122
SNIDER "A" WELL #: 1H RRCID -> 255908 COMPL. DATE 11/08/2009 TOTAL DEPTH 11501 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NEAL HEIRS UNIT WELL #: 1 RRCID -> 265529 COMPL. DATE 12/29/2010 TOTAL DEPTH 11073 PERF.10214 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 146144 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 146144 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 146144 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 146144 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 146144 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 146144 | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
SWILEY, T. GAS UNIT WELL #: 5 RRCID -> 243268 COMPL. DATE 08/21/2008 TOTAL DEPTH 11570 PERF.11306 - 11434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | 324 | -0- | 324 | 324 | 324 | 2 | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | 324 | | | | | N | -0- | | | | | -0- |
| *03 | PRTL PLG | | -0- | -0- | -0- | 324 | | | | | N | -0- | | | | | -0- |

SWILEY, T. HAY GU WELL #: 4H RRCID -> 253172 COMPL. DATE 08/17/2009 TOTAL DEPTH 11343 PERF.11356 - 16336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | X | 2016 | -0- | -309 | -0- | 321 | 1 | 1627 | 2 | Y | 62 | | | | | 62 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 2250 | X | 1945 | -0- | -305 | -0- | 321 | 1 | 1624 | 2 | Y | -0- | | | | | 62 |
| 12 | 2657 | X | 2657 | -0- | -0- | -0- | 321 | 1 | 2336 | 2 | Y | -0- | | | | | 62 |
| 01 | 2614 | X | 2614 | -0- | -0- | -0- | 321 | 1 | 2293 | 2 | Y | -0- | | | | | 62 |
| 02 | 2525 | X | 2525 | -0- | -0- | -0- | 321 | 1 | 2204 | 2 | Y | -0- | | | | | 62 |
| *03 | 2666 | X | 2456 | -0- | -210 | -0- | 321 | 1 | 2135 | 2 | Y | -0- | | | | | 62 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
METCALF UNIT 1 WELL #: 15HH RRCID -> 281030 COMPL. DATE 04/04/2016 TOTAL DEPTH 10632 PERF.11562 - 17378

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60202 | X | 57545 | -0- | | -2657 | -0- | | 459 | 1 | 56781 | 2 | Y | 277 | 262 | 1 | | | 88 |
| | | | | | | | | | 305 | 9 | | | | | | | | | |
| 11 | 58260 | X | 51977 | -0- | | -6283 | -0- | | 370 | 1 | 51330 | 2 | Y | 252 | 238 | 1 | | | 102 |
| | | | | | | | | | 277 | 9 | | | | | | | | | |
| 12 | 60202 | X | 47483 | -0- | | -12719 | -0- | | 393 | 1 | 46895 | 2 | Y | 177 | 205 | 1 | | | 74 |
| | | | | | | | | | 195 | 9 | | | | | | | | | |
| 01 | 60202 | X | 50054 | -0- | | -10148 | -0- | | 428 | 1 | 49384 | 2 | Y | 220 | 236 | 1 | | | 58 |
| | | | | | | | | | 242 | 9 | | | | | | | | | |
| 02 | 48285 | X | 45095 | -0- | | -3190 | -0- | | 398 | 1 | 44509 | 2 | Y | 171 | 180 | 1 | | | 49 |
| | | | | | | | | | 188 | 9 | | | | | | | | | |
| 03 | 51615 | X | 47084 | -0- | | -4531 | -0- | | 459 | 1 | 46457 | 2 | Y | 153 | 119 | 1 | | | 83 |
| | | | | | | | | | 168 | 9 | | | | | | | | | |

TURNER UNIT 1 WELL #: 15HH RRCID -> 281032 COMPL. DATE 04/05/2016 TOTAL DEPTH 10922 PERF.11292 - 16226

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65687 | X | 65687 | -0- | | -0- | -0- | | 442 | 1 | 64841 | 2 | Y | 367 | 290 | 1 | | | 117 |
| | | | | | | | | | 404 | 9 | | | | | | | | | |
| 11 | 83010 | X | 62451 | -0- | | -20559 | -0- | | 648 | 1 | 61420 | 2 | Y | 348 | 324 | 1 | | | 141 |
| | | | | | | | | | 383 | 9 | | | | | | | | | |
| 12 | 85777 | X | 58622 | -0- | | -27155 | -0- | | 385 | 1 | 57794 | 2 | Y | 403 | 375 | 1 | | | 169 |
| | | | | | | | | | 443 | 9 | | | | | | | | | |
| 01 | 85777 | X | 55801 | -0- | | -29976 | -0- | | 431 | 1 | 54876 | 2 | Y | 449 | 499 | 1 | | | 119 |
| | | | | | | | | | 494 | 9 | | | | | | | | | |
| 02 | 56057 | X | 51253 | -0- | | -4804 | -0- | | 355 | 1 | 50503 | 2 | Y | 359 | 375 | 1 | | | 103 |
| | | | | | | | | | 395 | 9 | | | | | | | | | |
| 03 | 59923 | X | 57422 | -0- | | -2501 | -0- | | 442 | 1 | 56605 | 2 | Y | 341 | 259 | 1 | | | 185 |
| | | | | | | | | | 375 | 9 | | | | | | | | | |

TURNER-METCALF-SHIVERS WELL #: 2HH RRCID -> 285965 COMPL. DATE 07/14/2019 TOTAL DEPTH 10609 PERF.11152 - 19262

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 184768 | X | 184768 | -0- | | -0- | -0- | | 114 | 1 | 181854 | 2 | Y | 2545 | 2426 | 1 | | | 206 |
| | | | | | | | | | 2800 | 9 | | | | | | | | | |
| 11 | 186708 | X | 186708 | -0- | | -0- | -0- | | 49 | 1 | 185318 | 2 | Y | 1219 | 1332 | 1 | | | 93 |
| | | | | | | | | | 1341 | 9 | | | | | | | | | |
| 12 | 180488 | X | 180488 | -0- | | -0- | -0- | | 46 | 1 | 179185 | 2 | Y | 1143 | 1139 | 1 | | | 97 |
| | | | | | | | | | 1257 | 9 | | | | | | | | | |
| 01 | 178932 | X | 167762 | -0- | | -11170 | -0- | | 53 | 1 | 166231 | 2 | Y | 1344 | 1266 | 1 | | | 175 |
| | | | | | | | | | 1478 | 9 | | | | | | | | | |
| 02 | 167243 | X | 146776 | -0- | | -20467 | -0- | | 29 | 1 | 145817 | 2 | Y | 845 | 853 | 1 | | | 167 |
| | | | | | | | | | 930 | 9 | | | | | | | | | |
| 03 | 178777 | X | 160749 | -0- | | -18028 | -0- | | 32 | 1 | 159616 | 2 | Y | 1001 | 921 | 1 | | | 247 |
| | | | | | | | | | 1101 | 9 | | | | | | | | | |

TURNER-METCALF-SHIVERS WELL #: 1HH RRCID -> 285967 COMPL. DATE 07/13/2019 TOTAL DEPTH 10712 PERF.11246 - 18871

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 176110 | X | 176110 | -0- | | -0- | -0- | | 51 | 1 | 174810 | 2 | Y | 1135 | 1066 | 1 | | | 92 |
| | | | | | | | | | 1249 | 9 | | | | | | | | | |
| 11 | 186190 | X | 186190 | -0- | | -0- | -0- | | 112 | 1 | 183054 | 2 | Y | 2749 | 2632 | 1 | | | 209 |
| | | | | | | | | | 3024 | 9 | | | | | | | | | |
| 12 | 187403 | X | 187403 | -0- | | -0- | -0- | | 108 | 1 | 184338 | 2 | Y | 2688 | 2668 | 1 | | | 229 |
| | | | | | | | | | 2957 | 9 | | | | | | | | | |
| 01 | 175553 | X | 173517 | -0- | | -2036 | -0- | | 33 | 1 | 172563 | 2 | Y | 837 | 957 | 1 | | | 109 |
| | | | | | | | | | 921 | 9 | | | | | | | | | |
| 02 | 161298 | X | 153079 | -0- | | -8219 | -0- | | 18 | 1 | 152478 | 2 | Y | 530 | 534 | 1 | | | 105 |
| | | | | | | | | | 583 | 9 | | | | | | | | | |
| 03 | 172422 | X | 163534 | -0- | | -8888 | -0- | | 19 | 1 | 162842 | 2 | Y | 612 | 566 | 1 | | | 151 |
| | | | | | | | | | 673 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
HICKS-SHIVERS WELL #: 1HH RRCID -> 287150 COMPL. DATE 07/18/2019 TOTAL DEPTH 10609 PERF.11114 - 21164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 841516 | X | 293885 | -0- | -547631 | -0- | 132 | 1 | 290498 | 2 | Y | 2959 | 2973 | 1 | | | 240 |
| | | | | | | | 3255 | 9 | | | | | | | | | |
| 11 | 261390 | X | 238024 | -0- | -23366 | -0- | 116 | 1 | 234769 | 2 | Y | 2854 | 2877 | 1 | | | 217 |
| | | | | | | | 3139 | 9 | | | | | | | | | |
| 12 | 271895 | X | 271895 | -0- | -0- | -0- | 128 | 1 | 268283 | 2 | Y | 3167 | 3114 | 1 | | | 270 |
| | | | | | | | 3484 | 9 | | | | | | | | | |
| 01 | 270103 | X | 249197 | -0- | -20906 | -0- | 111 | 1 | 245998 | 2 | Y | 2807 | 2712 | 1 | | | 365 |
| | | | | | | | 3088 | 9 | | | | | | | | | |
| 02 | 252677 | X | 213666 | -0- | -39011 | -0- | 59 | 1 | 211701 | 2 | Y | 1733 | 1756 | 1 | | | 342 |
| | | | | | | | 1906 | 9 | | | | | | | | | |
| 03 | 270103 | X | 156387 | -0- | -113716 | -0- | 44 | 1 | 154833 | 2 | Y | 1373 | 1376 | 1 | | | 339 |
| | | | | | | | 1510 | 9 | | | | | | | | | |

TURNER-HICKS-METCALF-SHIVERS WELL #: 1HH RRCID -> 287151 COMPL. DATE 07/17/2019 TOTAL DEPTH 10749 PERF.11205 - 20895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 950879 | X | 302758 | -0- | -648121 | -0- | 115 | 1 | 299829 | 2 | Y | 2558 | 2561 | 1 | | | 207 |
| | | | | | | | 2814 | 9 | | | | | | | | | |
| 11 | 234218 | X | 234218 | -0- | -0- | -0- | 61 | 1 | 232511 | 2 | Y | 1496 | 1589 | 1 | | | 114 |
| | | | | | | | 1646 | 9 | | | | | | | | | |
| 12 | 288238 | X | 276910 | -0- | -11328 | -0- | 70 | 1 | 274952 | 2 | Y | 1716 | 1684 | 1 | | | 146 |
| | | | | | | | 1888 | 9 | | | | | | | | | |
| 01 | 296298 | X | 251226 | -0- | -45072 | -0- | 106 | 1 | 248168 | 2 | Y | 2684 | 2481 | 1 | | | 349 |
| | | | | | | | 2952 | 9 | | | | | | | | | |
| 02 | 277182 | X | 217760 | -0- | -59422 | -0- | 57 | 1 | 215859 | 2 | Y | 1676 | 1694 | 1 | | | 331 |
| | | | | | | | 1844 | 9 | | | | | | | | | |
| 03 | 296298 | X | 160052 | -0- | -136246 | -0- | 43 | 1 | 158544 | 2 | Y | 1332 | 1334 | 1 | | | 329 |
| | | | | | | | 1465 | 9 | | | | | | | | | |

ROCKCLIFF ENERGY OPERATING LLC 722890
SEALEY, TAYLOR GU WELL #: 1 RRCID -> 243266 COMPL. DATE 03/11/2009 TOTAL DEPTH 11195 PERF. 9160 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2167 | -0- | -499 | -0- | 2167 | 2 | | | Y | -0- | | | | | 73 |
| 11 | 2580 | X | 1510 | -0- | -1070 | -0- | 1510 | 2 | | | Y | -0- | | | | | 73 |
| 12 | 2666 | X | 1457 | -0- | -1209 | -0- | 1334 | 2 | 123 | 9 | Y | 112 | 180 | 1 | | | 5 |
| 01 | 2170 | X | 2030 | -0- | -140 | -0- | 2030 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 2030 | X | 1090 | -0- | -940 | -0- | 1090 | 2 | | | Y | -0- | | | | | 5 |
| *03 | 3849 | X | 3849 | -0- | -0- | -0- | 3799 | 2 | 50 | 9 | Y | 45 | | | | | 50 |

SEALEY, BILLY GU WELL #: 7 RRCID -> 243267 COMPL. DATE 03/03/2009 TOTAL DEPTH 11384 PERF. 9222 - 11176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 639 | N | 639 | -0- | -0- | -0- | 56 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 11 | 613 | N | 613 | -0- | -0- | -0- | 61 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 681 | -0- | -1 | -0- | 61 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 01 | 738 | N | 738 | -0- | -0- | -0- | 59 | 1 | 679 | 2 | Y | -0- | | | | | -0- |
| 02 | 701 | N | 701 | -0- | -0- | -0- | 52 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| *03 | 721 | N | 721 | -0- | -0- | -0- | 59 | 1 | 662 | 2 | Y | -0- | | | | | -0- |

YATES GU 1 WELL #: 1 RRCID -> 243369 COMPL. DATE 08/26/2008 TOTAL DEPTH 11756 PERF.11650 - 11651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2490 | N | 2490 | -0- | -0- | -0- | 336 | 1 | 2132 | 2 | Y | 20 | 20 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2170 | N | 2170 | -0- | -0- | -0- | 245 | 1 | 1900 | 2 | Y | 23 | 17 | 1 | | | 19 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2480 | N | 2036 | -0- | -444 | -0- | 2018 | 2 | 18 | 9 | Y | 16 | 22 | 1 | | | 13 |
| 01 | 2480 | N | 2086 | -0- | -394 | -0- | 287 | 1 | 1790 | 2 | Y | 8 | 12 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2088 | N | 1981 | -0- | -107 | -0- | 254 | 1 | 1720 | 2 | Y | 6 | 6 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1853 | -0- | -193 | -0- | 248 | 1 | 1587 | 2 | Y | 16 | 16 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

JOINER, J.W. GU 1 WELL #: 4 RRCID -> 245292 COMPL. DATE 11/16/2007 TOTAL DEPTH 11909 PERF.10905 - 11817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | 58531 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 58531 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 58531 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 58531 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 58531 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 58531 | | | | | N | NO RPT | | | | | -0- |

RUPPE TRUST GU 1 WELL #: 1 RRCID -> 245645 COMPL. DATE 10/30/2008 TOTAL DEPTH 11845 PERF.10889 - 11704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 81 | X | 81 | -0- | -0- | -0- | 11 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PEPPER, E. H. GAS UNIT WELL #: 14 RRCID -> 245860 COMPL. DATE 11/10/2008 TOTAL DEPTH 12604 PERF.11572 - 12466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SWMF GU 2 WELL #: 1 RRCID -> 245884 COMPL. DATE 11/24/2008 TOTAL DEPTH 11767 PERF.10828 - 11706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR ESTATE WELL #: 4H RRCID -> 245893 COMPL. DATE 10/05/2008 TOTAL DEPTH 10902 PERF.11710 - 15560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1730 | N | 1730 | -0- | -0- | -0- | 236 | 1 | 1494 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1525 | -0- | -65 | -0- | 175 | 1 | 1350 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 1403 | -0- | -240 | -0- | 1403 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1736 | N | 1556 | -0- | -180 | -0- | 215 | 1 | 1341 | 2 | Y | -0- | | | | | -0- |
| 02 | 1519 | N | 1519 | -0- | -0- | -0- | 196 | 1 | 1323 | 2 | Y | -0- | | | | | -0- |
| *03 | 1648 | N | 1648 | -0- | -0- | -0- | 223 | 1 | 1425 | 2 | Y | -0- | | | | | -0- |

WOODLEY GU 1 WELL #: 1 RRCID -> 246810 COMPL. DATE 05/04/2008 TOTAL DEPTH 11725 PERF.11442 - 11570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLEY GU 2 WELL #: 1 RRCID -> 246812 COMPL. DATE 08/01/2008 TOTAL DEPTH 11745 PERF.11512 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
ANTHONY GAS UNIT 1 WELL #: 1 RRCID -> 247546 COMPL. DATE 11/29/2008 TOTAL DEPTH 11770 PERF.10760 - 11021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RILEY TRUST WELL #: 2H RRCID -> 247657 COMPL. DATE N/A TOTAL DEPTH 10904 PERF.11090 - 12272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2485 | N | 2485 | -0- | -0- | -0- | 337 | 1 | 2148 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1409 | -0- | -151 | -0- | 164 | 1 | 1245 | 2 | Y | -0- | | | | | -0- |
| 12 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2046 | N | 1127 | -0- | -919 | -0- | 156 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| 02 | 1363 | N | 1018 | -0- | -345 | -0- | 131 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 1005 | -0- | -111 | -0- | 136 | 1 | 869 | 2 | Y | -0- | | | | | -0- |

WOODLEY GU 1 WELL #: 2H RRCID -> 249124 COMPL. DATE 02/28/2009 TOTAL DEPTH 11031 PERF.11387 - 14555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9205 | X | 9205 | -0- | -0- | -0- | 502 | 1 | 8693 | 2 | Y | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 6777 | X | 6777 | -0- | -0- | -0- | 1 | 1 | 6774 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4590 | X | 4590 | -0- | -0- | -0- | 4589 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 4018 | X | 4018 | -0- | -0- | -0- | 4016 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 2899 | X | 2899 | -0- | -0- | -0- | 2897 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| *03 | 2697 | X | 2697 | -0- | -0- | -0- | 2695 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |

BELL, MINNIE GAS UNIT WELL #: 3H RRCID -> 249383 COMPL. DATE N/A TOTAL DEPTH 10945 PERF.11275 - 15593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3526 | -0- | -194 | -0- | 3526 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3571 | -0- | -29 | -0- | 3571 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3689 | X | 3451 | -0- | -238 | -0- | 3451 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3689 | X | 3392 | -0- | -297 | -0- | 3386 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 02 | 3451 | X | 3051 | -0- | -400 | -0- | 3051 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 3424 | -0- | -265 | -0- | 3424 | 2 | | | N | -0- | | | | | -0- |

HILLIN, JOE BAILEY WELL #: 1 RRCID -> 250120 COMPL. DATE 02/16/2009 TOTAL DEPTH 11275 PERF. 9314 - 11008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6603 | X | 6540 | -0- | -63 | -0- | 866 | 1 | 5674 | 2 | Y | -0- | | | | | 5 |
| 11 | 6405 | X | 6405 | -0- | -0- | -0- | 855 | 1 | 5550 | 2 | Y | -0- | | | | | 5 |
| 12 | 6603 | X | 6521 | -0- | -82 | -0- | 868 | 1 | 5638 | 2 | Y | 14 | | | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 6603 | X | 6588 | -0- | -15 | -0- | 1022 | 1 | 5566 | 2 | Y | -0- | | | | | 19 |
| 02 | 6206 | X | 6193 | -0- | -13 | -0- | 957 | 1 | 5236 | 2 | Y | -0- | | | | | 19 |
| 03 | 6634 | X | 6447 | -0- | -187 | -0- | 988 | 1 | 5427 | 2 | Y | 29 | 40 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |

SEALEY, TAYLOR GU WELL #: 3H RRCID -> 250242 COMPL. DATE 06/24/2009 TOTAL DEPTH 10990 PERF.11235 - 15800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 5007 | -0- | -232 | -0- | 5007 | 2 | | | N | -0- | | | | | 10 |
| 11 | 5070 | X | 4775 | -0- | -295 | -0- | 4775 | 2 | | | N | -0- | | | | | 10 |
| 12 | 5146 | X | 4601 | -0- | -545 | -0- | 4601 | 2 | | | N | -0- | | | | | 10 |
| 01 | 5146 | X | 4574 | -0- | -572 | -0- | 4574 | 2 | | | N | -0- | | | | | 10 |
| 02 | 4727 | X | 4260 | -0- | -467 | -0- | 4260 | 2 | | | N | -0- | | | | | 10 |
| 03 | 5022 | X | 4503 | -0- | -519 | -0- | 4503 | 2 | | | N | -0- | | | | | 10 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

WILLIAMS, J.K. WELL #: 7H RRCID -> 250842 COMPL. DATE 05/10/2009 TOTAL DEPTH 11011 PERF.11174 - 15338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 770 | N | 770 | -0- | -0- | -0- | 74 | 1 | 696 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 719 | N | 719 | -0- | -0- | -0- | 71 | 1 | 648 | 2 | Y | -0- | | | | | 1 |
| 12 | 1147 | N | 1098 | -0- | -49 | -0- | 111 | 1 | 986 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 775 | N | 744 | -0- | -31 | -0- | 77 | 1 | 667 | 2 | Y | -0- | | | | | 2 |
| 02 | 696 | N | 631 | -0- | -65 | -0- | 21 | 1 | 610 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 1085 | N | 546 | -0- | -539 | -0- | 38 | 1 | 508 | 2 | Y | -0- | | | | | 1 |

C&E TRICE WELL #: 2H RRCID -> 251594 COMPL. DATE 07/30/2009 TOTAL DEPTH 10556 PERF.10987 - 14638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | N | 2517 | -0- | -459 | -0- | 383 | 1 | 2134 | 2 | N | -0- | | | | | -0- |
| 11 | 2970 | X | 2214 | -0- | -756 | -0- | 359 | 1 | 1855 | 2 | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2429 | -0- | -640 | -0- | 334 | 1 | 2085 | 2 | N | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3069 | X | 2174 | -0- | -895 | -0- | 353 | 1 | 1821 | 2 | N | -0- | | | | | -0- |
| 02 | 2668 | X | 1914 | -0- | -754 | -0- | 307 | 1 | 1607 | 2 | N | -0- | | | | | -0- |
| *03 | 2557 | X | 2557 | -0- | -0- | -0- | 386 | 1 | 2171 | 2 | N | -0- | | | | | -0- |

BEARD/TAYLOR HAY GU WELL #: 1H RRCID -> 252558 COMPL. DATE 06/26/2009 TOTAL DEPTH 15718 PERF.11052 - 15276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1181 | -0- | -741 | -0- | 107 | 1 | 1074 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 1590 | X | 602 | -0- | -988 | -0- | 52 | 1 | 550 | 2 | Y | -0- | | | | | 1 |
| 12 | 1395 | X | 554 | -0- | -841 | -0- | 44 | 1 | 510 | 2 | Y | -0- | | | | | 1 |
| 01 | 1178 | N | 500 | -0- | -678 | -0- | 49 | 1 | 451 | 2 | Y | -0- | | | | | 1 |
| 02 | 580 | N | 485 | -0- | -95 | -0- | 21 | 1 | 464 | 2 | Y | -0- | | | | | 1 |
| *03 | 681 | N | 681 | -0- | -0- | -0- | 39 | 1 | 642 | 2 | Y | -0- | | | | | 1 |

RUPPE TRUST GU 1 WELL #: 2H RRCID -> 254398 COMPL. DATE N/A TOTAL DEPTH 11042 PERF.11247 - 16518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8310 | X | 8310 | -0- | -0- | -0- | 1133 | 1 | 7177 | 2 | Y | -0- | | | | | -0- |
| 11 | 6917 | X | 6917 | -0- | -0- | -0- | 799 | 1 | 6118 | 2 | Y | -0- | | | | | -0- |
| 12 | 5921 | X | 5436 | -0- | -485 | -0- | 5436 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5921 | X | 5427 | -0- | -494 | -0- | 752 | 1 | 4675 | 2 | Y | -0- | | | | | -0- |
| 02 | 5539 | X | 5356 | -0- | -183 | -0- | 692 | 1 | 4664 | 2 | Y | -0- | | | | | -0- |
| 03 | 5921 | X | 5395 | -0- | -526 | -0- | 730 | 1 | 4665 | 2 | Y | -0- | | | | | -0- |

STACY GAS UNIT NO. 2 WELL #: 5H RRCID -> 254412 COMPL. DATE 11/18/2009 TOTAL DEPTH 10962 PERF.11257 - 15532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 2029 | -0- | -48 | -0- | 277 | 1 | 1752 | 2 | Y | -0- | | | | | -0- |
| 11 | 1950 | N | 1813 | -0- | -137 | -0- | 214 | 1 | 1599 | 2 | Y | -0- | | | | | -0- |
| 12 | 2464 | N | 2464 | -0- | -0- | -0- | 2464 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2271 | N | 2271 | -0- | -0- | -0- | 314 | 1 | 1957 | 2 | Y | -0- | | | | | -0- |
| 02 | 2079 | N | 2079 | -0- | -0- | -0- | 268 | 1 | 1811 | 2 | Y | -0- | | | | | -0- |
| 03 | 2449 | N | 1869 | -0- | -580 | -0- | 252 | 1 | 1617 | 2 | Y | -0- | | | | | -0- |

VAUGHAN GAS UNIT 1 WELL #: 4H RRCID -> 254987 COMPL. DATE 08/25/2009 TOTAL DEPTH 10841 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

KAIN GU 1 WELL #: 1 RRCID -> 255065 COMPL. DATE 01/09/2010 TOTAL DEPTH 11631 PERF.11519 - 11605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 972 | X | 972 | -0- | -0- | -0- | 54 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 11 | 790 | X | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 12 | 821 | X | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | -0- |
| 01 | 943 | X | 943 | -0- | -0- | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| 02 | 846 | X | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| *03 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |

VAUGHAN GU 1 WELL #: 4HR RRCID -> 255493 COMPL. DATE 12/28/2010 TOTAL DEPTH 10832 PERF.11042 - 15428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 2956 | -0- | -1477 | -0- | 402 | 1 | 2554 | 2 | Y | -0- | | | | | -0- |
| 11 | 3510 | X | 2344 | -0- | -1166 | -0- | 292 | 1 | 2052 | 2 | Y | -0- | | | | | -0- |
| 12 | 3503 | X | 1385 | -0- | -2118 | -0- | 1385 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3410 | X | 1949 | -0- | -1461 | -0- | 269 | 1 | 1680 | 2 | Y | -0- | | | | | -0- |
| 02 | 3103 | X | 2207 | -0- | -896 | -0- | 284 | 1 | 1923 | 2 | Y | -0- | | | | | -0- |
| 03 | 2945 | X | 890 | -0- | -2055 | -0- | 115 | 1 | 775 | 2 | Y | -0- | | | | | -0- |

HAY, BILLY HARRIS GU 1 WELL #: 1H RRCID -> 255577 COMPL. DATE 12/11/2009 TOTAL DEPTH 11342 PERF.11242 - 16033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4841 | -0- | -553 | -0- | 473 | 1 | 4367 | 2 | Y | 1 | 4 | 1 | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5220 | X | 4675 | -0- | -545 | -0- | 475 | 1 | 4200 | 2 | Y | -0- | | | | | 36 |
| 12 | 5270 | X | 4639 | -0- | -631 | -0- | 456 | 1 | 4182 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4991 | X | 4559 | -0- | -432 | -0- | 476 | 1 | 4062 | 2 | Y | 19 | | | | | 56 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 4611 | X | 4036 | -0- | -575 | -0- | 137 | 1 | 3898 | 2 | Y | 1 | 2 | 1 | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4836 | X | 4587 | -0- | -249 | -0- | 323 | 1 | 4195 | 2 | Y | 63 | 86 | 1 | | | 32 |
| | | | | | | | 69 | 9 | | | | | | | | | |

EDWARD WESTMORELAND GAS UNIT 1 WELL #: 2H RRCID -> 256066 COMPL. DATE 04/06/2011 TOTAL DEPTH 10966 PERF.11456 - 15789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4352 | -0- | -701 | -0- | 4352 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4890 | X | 4068 | -0- | -822 | -0- | 4068 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5053 | X | 3950 | -0- | -1103 | -0- | 3950 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4836 | X | 3212 | -0- | -1624 | -0- | 3212 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4495 | X | 2770 | -0- | -1725 | -0- | 2770 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4340 | X | 2865 | -0- | -1475 | -0- | 2865 | 2 | | | N | -0- | | | | | -0- |

CHAD ELLIS GAS UNIT WELL #: 2H RRCID -> 257413 COMPL. DATE 06/16/2010 TOTAL DEPTH 10866 PERF.10949 - 17181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 4642 | -0- | -1372 | -0- | 634 | 1 | 4008 | 2 | Y | -0- | | | | | -0- |
| 11 | 4620 | X | 4036 | -0- | -584 | -0- | 445 | 1 | 3591 | 2 | Y | -0- | | | | | -0- |
| 12 | 4774 | X | 3823 | -0- | -951 | -0- | 3823 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4650 | X | 4249 | -0- | -401 | -0- | 584 | 1 | 3665 | 2 | Y | -0- | | | | | -0- |
| 02 | 4350 | X | 3796 | -0- | -554 | -0- | 486 | 1 | 3310 | 2 | Y | -0- | | | | | -0- |
| 03 | 4650 | X | 4365 | -0- | -285 | -0- | 587 | 1 | 3778 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

BILLY HARRIS HAY GU 2 WELL #: 1H RRCID -> 257773 COMPL. DATE 04/14/2010 TOTAL DEPTH 11191 PERF.11708 - 17294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 2986 | -0- | -610 | -0- | 293 | 1 | 2693 | 2 | Y | -0- | 2 | 1 | | | 3 |
| 11 | 2880 | X | 2813 | -0- | -67 | -0- | 276 | 1 | 2537 | 2 | Y | -0- | | | | | 3 |
| 12 | 2914 | X | 2859 | -0- | -55 | -0- | 280 | 1 | 2578 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2976 | X | 2864 | -0- | -112 | -0- | 300 | 1 | 2563 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2817 | X | 2817 | -0- | -0- | -0- | 102 | 1 | 2715 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 03 | 2976 | X | 2599 | -0- | -377 | -0- | 187 | 1 | 2412 | 2 | Y | -0- | | | | | 4 |

MCRAE HAY GU WELL #: 5H RRCID -> 258167 COMPL. DATE 06/10/2010 TOTAL DEPTH 11074 PERF.11228 - 16291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4824 | X | 4824 | -0- | -0- | -0- | 1291 | 1 | 3533 | 2 | Y | -0- | | | | | 3 |
| 11 | 4753 | X | 4753 | -0- | -0- | -0- | 1237 | 1 | 3516 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 12 | 4650 | X | 4576 | -0- | -74 | -0- | 1082 | 1 | 3494 | 2 | Y | -0- | | | | | -0- |
| 01 | 4650 | X | 4589 | -0- | -61 | -0- | 1212 | 1 | 3377 | 2 | Y | -0- | | | | | -0- |
| 02 | 4656 | X | 4656 | -0- | -0- | -0- | 1291 | 1 | 3365 | 2 | Y | -0- | | | | | -0- |
| *03 | 4944 | X | 4944 | -0- | -0- | -0- | 1297 | 1 | 3647 | 2 | Y | -0- | | | | | -0- |

GEORGE FOREMAN GU 1 WELL #: 1H RRCID -> 258359 COMPL. DATE 07/28/2010 TOTAL DEPTH 11056 PERF.11744 - 16800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8936 | X | 8936 | -0- | -0- | -0- | 484 | 1 | 8444 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 8550 | X | 7638 | -0- | -912 | -0- | 1 | 1 | 7636 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 8835 | X | 7749 | -0- | -1086 | -0- | 7748 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 8835 | X | 7649 | -0- | -1186 | -0- | 7649 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8265 | X | 6902 | -0- | -1363 | -0- | 6902 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8835 | X | 7379 | -0- | -1456 | -0- | 7379 | 2 | | | N | -0- | | | | | -0- |

ALEXANDER GENEVA HV UNIT WELL #: 2H RRCID -> 285391 COMPL. DATE 03/01/2018 TOTAL DEPTH 10845 PERF.11390 - 19220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 167493 | X | 134284 | -0- | -33209 | -0- | 180 | 1 | 134104 | 2 | N | -0- | | | | | -0- |
| 11 | 159060 | X | 125864 | -0- | -33196 | -0- | 173 | 1 | 125691 | 2 | N | -0- | | | | | -0- |
| 12 | 155651 | X | 123140 | -0- | -32511 | -0- | 179 | 1 | 122961 | 2 | N | -0- | | | | | -0- |
| 01 | 147498 | X | 119245 | -0- | -28253 | -0- | 179 | 1 | 119066 | 2 | N | -0- | | | | | -0- |
| 02 | 131457 | X | 107056 | -0- | -24401 | -0- | 169 | 1 | 106887 | 2 | N | -0- | | | | | -0- |
| 03 | 134292 | X | 108219 | -0- | -26073 | -0- | 179 | 1 | 108040 | 2 | N | -0- | | | | | -0- |

HUDSON JOHNSON UNIT WELL #: 1H RRCID -> 285424 COMPL. DATE 04/10/2018 TOTAL DEPTH 10635 PERF.10903 - 18413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 134633 | X | 104996 | -0- | -29637 | -0- | 211 | 1 | 104784 | 2 | Y | 1 | 162 | 1 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 124410 | X | 97220 | -0- | -27190 | -0- | 206 | 1 | 97011 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 122326 | X | 96686 | -0- | -25640 | -0- | 213 | 1 | 96472 | 2 | Y | 1 | 15 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 122326 | X | 92987 | -0- | -29339 | -0- | 213 | 1 | 92772 | 2 | Y | 2 | 11 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 103994 | X | 83700 | -0- | -20294 | -0- | 199 | 1 | 83498 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 104997 | X | 86198 | -0- | -18799 | -0- | 213 | 1 | 85982 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

HUDSON JOHNSON UNIT WELL #: 2H RRCID -> 285429 COMPL. DATE 04/10/2018 TOTAL DEPTH 10617 PERF.10874 - 18466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 132680 | X | 109941 | -0- | -22739 | -0- | 221 | 1 | 109646 | 2 | Y | 67 | | | | | 167 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 124080 | X | 100750 | -0- | -23330 | -0- | 214 | 1 | 100474 | 2 | Y | 56 | | | | | 223 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 128216 | X | 99565 | -0- | -28651 | -0- | 220 | 1 | 99324 | 2 | Y | 19 | 99 | 1 | | | 143 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 128216 | X | 96045 | -0- | -32171 | -0- | 220 | 1 | 95769 | 2 | Y | 51 | 111 | 1 | | | 83 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 112868 | X | 86432 | -0- | -26436 | -0- | 206 | 1 | 86168 | 2 | Y | 53 | 98 | 1 | | | 38 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 109926 | X | 88595 | -0- | -21331 | -0- | 219 | 1 | 88310 | 2 | Y | 60 | | | | | 98 |
| | | | | | | | 66 | 9 | | | | | | | | | |

ALEXANDER GENEVA HV UNIT WELL #: 1H RRCID -> 285626 COMPL. DATE 02/25/2018 TOTAL DEPTH 10863 PERF.11333 - 19624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 151142 | -0- | 151142 | 5079762 | 203 | 1 | 150939 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | W | 143004 | -0- | 143004 | 5222766 | 197 | 1 | 142807 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | W | 140511 | -0- | 140511 | 5363277 | 204 | 1 | 140307 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | W | 136240 | -0- | 136240 | 5499517 | 204 | 1 | 136036 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | W | 119985 | -0- | 119985 | 5619502 | 189 | 1 | 119796 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | W | 122748 | -0- | 122748 | 5742250 | 203 | 1 | 122545 | 2 | N | -0- | | | | | -0- |

MINK HV GAS UNIT WELL #: 1H RRCID -> 285810 COMPL. DATE 05/01/2018 TOTAL DEPTH 11071 PERF.11468 - 17707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 188542 | X | 139565 | -0- | -48977 | -0- | 452 | 1 | 139112 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 172020 | X | 131939 | -0- | -40081 | -0- | 506 | 1 | 131433 | 2 | N | -0- | | | | | -0- |
| 12 | 167710 | X | 66743 | -0- | -100967 | -0- | 371 | 1 | 66372 | 2 | N | -0- | | | | | -0- |
| 01 | 159991 | X | -0- | -0- | -159991 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 132907 | X | 48720 | -0- | -84187 | -0- | 158 | 1 | 48562 | 2 | N | -0- | | | | | -0- |
| *03 | 178829 | X | 178829 | -0- | -0- | -0- | 520 | 1 | 178309 | 2 | N | -0- | | | | | -0- |

MINK HV GAS UNIT WELL #: 2H RRCID -> 285811 COMPL. DATE 05/01/2018 TOTAL DEPTH 11026 PERF.11855 - 18074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 201004 | X | 148509 | -0- | -52495 | -0- | 481 | 1 | 148028 | 2 | N | -0- | | | | | -0- |
| 11 | 183420 | X | 140441 | -0- | -42979 | -0- | 539 | 1 | 139902 | 2 | N | -0- | | | | | -0- |
| 12 | 179273 | X | 70936 | -0- | -108337 | -0- | 394 | 1 | 70542 | 2 | N | -0- | | | | | -0- |
| 01 | 169973 | X | -0- | -0- | -169973 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 140621 | X | 59454 | -0- | -81167 | -0- | 193 | 1 | 59261 | 2 | N | -0- | | | | | -0- |
| *03 | 227534 | X | 227534 | -0- | -0- | -0- | 654 | 1 | 226880 | 2 | N | -0- | | | | | -0- |

TILLERY UNIT HV WELL #: 1H RRCID -> 285814 COMPL. DATE 06/17/2018 TOTAL DEPTH 11011 PERF.11335 - 20383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 330398 | X | 262663 | -0- | -67735 | -0- | 262663 | 2 | | | N | -0- | | | | | -0- |
| 11 | 319350 | X | 244611 | -0- | -74739 | -0- | 244611 | 2 | | | N | -0- | | | | | -0- |
| 12 | 314960 | X | 240727 | -0- | -74233 | -0- | 240727 | 2 | | | N | -0- | | | | | -0- |
| 01 | 293012 | X | 235436 | -0- | -57576 | -0- | 235436 | 2 | | | N | -0- | | | | | -0- |
| 02 | 259144 | X | 211685 | -0- | -47459 | -0- | 211685 | 2 | | | N | -0- | | | | | -0- |
| 03 | 262663 | X | 216453 | -0- | -46210 | -0- | 216453 | 2 | | | N | -0- | | | | | -0- |

TILLERY UNIT HV B WELL #: 2H RRCID -> 285820 COMPL. DATE 06/17/2018 TOTAL DEPTH 10997 PERF.11341 - 20017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 323516 | X | 244766 | -0- | -78750 | -0- | 244766 | 2 | | | N | -0- | | | | | -0- |
| 11 | 304800 | X | 232701 | -0- | -72099 | -0- | 232701 | 2 | | | N | -0- | | | | | -0- |
| 12 | 295709 | X | 227600 | -0- | -68109 | -0- | 227600 | 2 | | | N | -0- | | | | | -0- |
| 01 | 267871 | X | 221731 | -0- | -46140 | -0- | 221731 | 2 | | | N | -0- | | | | | -0- |
| 02 | 245166 | X | 202275 | -0- | -42891 | -0- | 202275 | 2 | | | N | -0- | | | | | -0- |
| 03 | 244776 | X | 206477 | -0- | -38299 | -0- | 206477 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

HULL B HV UNIT B WELL #: 2H RRCID -> 285825 COMPL. DATE 08/09/2018 TOTAL DEPTH 10587 PERF.10900 - 18488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 156767 | X | 114863 | -0- | -41904 | -0- | 81 | 1 | 114782 | 2 | N | -0- | | | | | -0- |
| 11 | 139860 | X | 105189 | -0- | -34671 | -0- | 78 | 1 | 105111 | 2 | N | -0- | | | | | -0- |
| 12 | 135253 | X | 102962 | -0- | -32291 | -0- | 80 | 1 | 102882 | 2 | N | -0- | | | | | -0- |
| 01 | 126759 | X | 99065 | -0- | -27694 | -0- | 81 | 1 | 98984 | 2 | N | -0- | | | | | -0- |
| 02 | 112781 | X | 87831 | -0- | -24950 | -0- | 75 | 1 | 87756 | 2 | N | -0- | | | | | -0- |
| 03 | 114855 | X | 89279 | -0- | -25576 | -0- | 80 | 1 | 89199 | 2 | N | -0- | | | | | -0- |

HUDSON JOHNSON UNIT WELL #: 4H RRCID -> 285871 COMPL. DATE 04/10/2018 TOTAL DEPTH 10673 PERF.10994 - 18366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 141670 | X | 122694 | -0- | -18976 | -0- | 246 | 1 | 122448 | 2 | Y | -0- | | | | | 87 |
| 11 | 130800 | X | 111454 | -0- | -19346 | -0- | 236 | 1 | 111218 | 2 | Y | -0- | | | | | 87 |
| 12 | 139407 | X | 110211 | -0- | -29196 | -0- | 243 | 1 | 109968 | 2 | Y | -0- | 54 | 1 | | | 33 |
| 01 | 139407 | X | 105938 | -0- | -33469 | -0- | 243 | 1 | 105695 | 2 | Y | -0- | 33 | 1 | | | -0- |
| 02 | 130413 | X | 95539 | -0- | -34874 | -0- | 228 | 1 | 95311 | 2 | Y | -0- | | | | | -0- |
| 03 | 122698 | X | 98046 | -0- | -24652 | -0- | 243 | 1 | 97803 | 2 | Y | -0- | | | | | -0- |

HULL B HV UNIT WELL #: 1H RRCID -> 285872 COMPL. DATE 08/09/2018 TOTAL DEPTH 10695 PERF.11190 - 18272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 200570 | X | 156923 | -0- | -43647 | -0- | 110 | 1 | 156813 | 2 | N | -0- | | | | | -0- |
| 11 | 184890 | X | 144271 | -0- | -40619 | -0- | 107 | 1 | 144164 | 2 | N | -0- | | | | | -0- |
| 12 | 183303 | X | 141507 | -0- | -41796 | -0- | 110 | 1 | 141397 | 2 | N | -0- | | | | | -0- |
| 01 | 173910 | X | 132004 | -0- | -41906 | -0- | 108 | 1 | 131896 | 2 | N | -0- | | | | | -0- |
| 02 | 154280 | X | 117621 | -0- | -36659 | -0- | 101 | 1 | 117520 | 2 | N | -0- | | | | | -0- |
| 03 | 156922 | X | 123474 | -0- | -33448 | -0- | 110 | 1 | 123364 | 2 | N | -0- | | | | | -0- |

HULL B HV UNIT D WELL #: 4H RRCID -> 285873 COMPL. DATE 08/09/2018 TOTAL DEPTH 10576 PERF.11163 - 18613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 179986 | X | 144711 | -0- | -35275 | -0- | 102 | 1 | 144609 | 2 | N | -0- | | | | | -0- |
| 11 | 165420 | X | 133057 | -0- | -32363 | -0- | 99 | 1 | 132958 | 2 | N | -0- | | | | | -0- |
| 12 | 168516 | X | 131493 | -0- | -37023 | -0- | 102 | 1 | 131391 | 2 | N | -0- | | | | | -0- |
| 01 | 158317 | X | 126918 | -0- | -31399 | -0- | 104 | 1 | 126814 | 2 | N | -0- | | | | | -0- |
| 02 | 141752 | X | 113460 | -0- | -28292 | -0- | 97 | 1 | 113363 | 2 | N | -0- | | | | | -0- |
| 03 | 144708 | X | 115434 | -0- | -29274 | -0- | 103 | 1 | 115331 | 2 | N | -0- | | | | | -0- |

HUDSON JOHNSON UNIT WELL #: 3H RRCID -> 285895 COMPL. DATE 04/10/2018 TOTAL DEPTH 10582 PERF.10974 - 18636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 142042 | X | 125393 | -0- | -16649 | -0- | 252 | 1 | 125135 | 2 | Y | 5 | 125 | 1 | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 136170 | X | 115017 | -0- | -21153 | -0- | 244 | 1 | 114742 | 2 | Y | 28 | | | | | 51 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 138291 | X | 114778 | -0- | -23513 | -0- | 253 | 1 | 114516 | 2 | Y | 8 | 11 | 1 | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 134478 | X | 110622 | -0- | -23856 | -0- | 254 | 1 | 110347 | 2 | Y | 19 | 26 | 1 | | | 41 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 125802 | X | 99575 | -0- | -26227 | -0- | 237 | 1 | 99308 | 2 | Y | 27 | 49 | 1 | | | 19 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 125395 | X | 102994 | -0- | -22401 | -0- | 255 | 1 | 102706 | 2 | Y | 30 | | | | | 49 |
| | | | | | | | 33 | 9 | | | | | | | | | |

HULL B HV UNIT C WELL #: 3H RRCID -> 285964 COMPL. DATE 08/09/2018 TOTAL DEPTH 10682 PERF.11202 - 18477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 171430 | X | 128233 | -0- | -43197 | -0- | 90 | 1 | 128143 | 2 | N | -0- | | | | | -0- |
| 11 | 155490 | X | 117807 | -0- | -37683 | -0- | 87 | 1 | 117720 | 2 | N | -0- | | | | | -0- |
| 12 | 152520 | X | 115327 | -0- | -37193 | -0- | 90 | 1 | 115237 | 2 | N | -0- | | | | | -0- |
| 01 | 142569 | X | 110483 | -0- | -32086 | -0- | 90 | 1 | 110393 | 2 | N | -0- | | | | | -0- |
| 02 | 126440 | X | 98741 | -0- | -27699 | -0- | 85 | 1 | 98656 | 2 | N | -0- | | | | | -0- |
| 03 | 128247 | X | 100083 | -0- | -28164 | -0- | 89 | 1 | 99994 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

POPE JEAN HV UNIT WELL #: 2H RRCID -> 285966 COMPL. DATE 08/26/2018 TOTAL DEPTH 11486 PERF.11902 - 19901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 386725 | X | 324268 | -0- | -62457 | -0- | 769 | 1 | 323499 | 2 | N | -0- | | | -0- |
| 11 | 374250 | X | 4863 | -0- | -369387 | -0- | 8 | 1 | 4855 | 2 | N | -0- | | | -0- |
| 12 | 376371 | X | 41417 | -0- | -334954 | -0- | 72 | 1 | 41345 | 2 | N | -0- | | | -0- |
| 01 | 427291 | X | 427291 | -0- | -0- | -0- | 13379 | 1 | 413912 | 2 | N | -0- | | | -0- |
| 02 | 329846 | X | 302817 | -0- | -27029 | -0- | 4982 | 1 | 297835 | 2 | N | -0- | | | -0- |
| 03 | 324260 | X | 94175 | -0- | -230085 | -0- | 219 | 1 | 93956 | 2 | N | -0- | | | -0- |

POPE JEAN HV UNIT WELL #: 1H RRCID -> 286030 COMPL. DATE 08/26/2018 TOTAL DEPTH 11422 PERF.11760 - 19759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 427273 | X | 316891 | -0- | -110382 | -0- | 751 | 1 | 316140 | 2 | N | -0- | | | -0- |
| 11 | 385590 | X | 6084 | -0- | -379506 | -0- | 10 | 1 | 6074 | 2 | N | -0- | | | -0- |
| 12 | 367412 | X | 43035 | -0- | -324377 | -0- | 66 | 1 | 42969 | 2 | N | -0- | | | -0- |
| 01 | 473129 | X | 473129 | -0- | -0- | -0- | 14726 | 1 | 458403 | 2 | N | -0- | | | -0- |
| 02 | 326100 | X | 326100 | -0- | -0- | -0- | 5415 | 1 | 320685 | 2 | N | -0- | | | -0- |
| 03 | 316882 | X | 98515 | -0- | -218367 | -0- | 221 | 1 | 98294 | 2 | N | -0- | | | -0- |

HULL A HV UNIT K WELL #: 11H RRCID -> 286164 COMPL. DATE 09/28/2018 TOTAL DEPTH 10613 PERF.11070 - 18275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 179424 | X | 179424 | -0- | -0- | -0- | 125 | 1 | 179299 | 2 | Y | -0- | | | -0- |
| 11 | 165776 | X | 165776 | -0- | -0- | -0- | 121 | 1 | 165655 | 2 | Y | -0- | | | -0- |
| 12 | 163585 | X | 163585 | -0- | -0- | -0- | 125 | 1 | 163460 | 2 | Y | -0- | | | -0- |
| 01 | 156769 | X | 156769 | -0- | -0- | -0- | 125 | 1 | 156644 | 2 | Y | -0- | | | -0- |
| 02 | 139884 | X | 139884 | -0- | -0- | -0- | 117 | 1 | 139767 | 2 | Y | -0- | | | -0- |
| 03 | 144336 | X | 143246 | -0- | -1090 | -0- | 125 | 1 | 143121 | 2 | Y | -0- | | | -0- |

HULL A HV UNIT L WELL #: 12H RRCID -> 286165 COMPL. DATE 09/28/2018 TOTAL DEPTH 10605 PERF.11018 - 18416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 190464 | X | 171026 | -0- | -19438 | -0- | 119 | 1 | 170907 | 2 | Y | -0- | | | -0- |
| 11 | 184320 | X | 156838 | -0- | -27482 | -0- | 115 | 1 | 156723 | 2 | Y | -0- | | | -0- |
| 12 | 190464 | X | 155340 | -0- | -35124 | -0- | 119 | 1 | 155221 | 2 | Y | -0- | | | -0- |
| 01 | 189038 | X | 148101 | -0- | -40937 | -0- | 118 | 1 | 147983 | 2 | Y | -0- | | | -0- |
| 02 | 168026 | X | 131806 | -0- | -36220 | -0- | 110 | 1 | 131696 | 2 | Y | -0- | | | -0- |
| 03 | 171027 | X | 134844 | -0- | -36183 | -0- | 118 | 1 | 134726 | 2 | Y | -0- | | | -0- |

CRENSHAW HV UNIT WELL #: 1H RRCID -> 286167 COMPL. DATE 05/10/2018 TOTAL DEPTH 11018 PERF.11291 - 19838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 349401 | X | 292321 | -0- | -57080 | -0- | 311 | 1 | 292010 | 2 | N | -0- | | | -0- |
| 11 | 338130 | X | 270600 | -0- | -67530 | -0- | 299 | 1 | 270301 | 2 | N | -0- | | | -0- |
| 12 | 331328 | X | 268572 | -0- | -62756 | -0- | 310 | 1 | 268262 | 2 | N | -0- | | | -0- |
| 01 | 311426 | X | 259634 | -0- | -51792 | -0- | 312 | 1 | 259322 | 2 | N | -0- | | | -0- |
| 02 | 280981 | X | 3329 | -0- | -277652 | -0- | 10 | 1 | 3319 | 2 | N | -0- | | | -0- |
| 03 | 292330 | X | 73345 | -0- | -218985 | -0- | 73345 | 2 | | | N | -0- | | | -0- |

CRENSHAW HV UNIT WELL #: 2H RRCID -> 286168 COMPL. DATE 05/10/2018 TOTAL DEPTH 11038 PERF.11243 - 19661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74772 | X | 68153 | -0- | -6619 | -0- | 72 | 1 | 68081 | 2 | N | -0- | | | -0- |
| 11 | 70170 | X | 65211 | -0- | -4959 | -0- | 72 | 1 | 65139 | 2 | N | -0- | | | -0- |
| 12 | 68386 | X | 62597 | -0- | -5789 | -0- | 72 | 1 | 62525 | 2 | N | -0- | | | -0- |
| 01 | 68138 | X | 59070 | -0- | -9068 | -0- | 71 | 1 | 58999 | 2 | N | -0- | | | -0- |
| 02 | 63742 | X | 783 | -0- | -62959 | -0- | 2 | 1 | 781 | 2 | N | -0- | | | -0- |
| 03 | 68138 | X | 22368 | -0- | -45770 | -0- | 22368 | 2 | | | N | -0- | | | -0- |

HULL A HV UNIT M WELL #: 13H RRCID -> 286170 COMPL. DATE 09/28/2018 TOTAL DEPTH 10600 PERF.11130 - 18528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 198720 | X | 198720 | -0- | -0- | -0- | 139 | 1 | 198581 | 2 | Y | -0- | | | -0- |
| 11 | 183411 | X | 183411 | -0- | -0- | -0- | 134 | 1 | 183277 | 2 | Y | -0- | | | -0- |
| 12 | 181939 | X | 181939 | -0- | -0- | -0- | 139 | 1 | 181800 | 2 | Y | -0- | | | -0- |
| 01 | 173881 | X | 173881 | -0- | -0- | -0- | 139 | 1 | 173742 | 2 | Y | -0- | | | -0- |
| 02 | 156127 | X | 156127 | -0- | -0- | -0- | 131 | 1 | 155996 | 2 | Y | -0- | | | -0- |
| 03 | 166656 | X | 160434 | -0- | -6222 | -0- | 140 | 1 | 160294 | 2 | Y | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

WESTMORELAND E HV GAS UNIT B WELL #: 2H RRCID -> 286772 COMPL. DATE 11/20/2018 TOTAL DEPTH 11173 PERF.11522 - 20242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403713 | X | 294153 | -0- | -109560 | -0- | 706 | 1 | 293447 | 2 | N | -0- | | | -0- |
| 11 | 370350 | X | 267824 | -0- | -102526 | -0- | 685 | 1 | 267139 | 2 | N | -0- | | | -0- |
| 12 | 351478 | X | 262604 | -0- | -88874 | -0- | 709 | 1 | 261895 | 2 | N | -0- | | | -0- |
| 01 | 333467 | X | 232945 | -0- | -100522 | -0- | 626 | 1 | 232319 | 2 | N | -0- | | | -0- |
| *02 | 288898 | X | 208298 | -0- | -80600 | -0- | 207 | 1 | 208091 | 2 | N | -0- | | | -0- |
| 03 | 294159 | X | 211646 | -0- | -82513 | -0- | 222 | 1 | 211424 | 2 | N | -0- | | | -0- |

WESTMORELAND E HV GAS UNIT C WELL #: 3H RRCID -> 286835 COMPL. DATE 11/20/2018 TOTAL DEPTH 11114 PERF.11815 - 20415

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 600997 | X | 329096 | -0- | -271901 | -0- | 790 | 1 | 328306 | 2 | N | -0- | | | -0- |
| 11 | 581610 | X | 300397 | -0- | -281213 | -0- | 768 | 1 | 299629 | 2 | N | -0- | | | -0- |
| 12 | 392832 | X | 292336 | -0- | -100496 | -0- | 789 | 1 | 291547 | 2 | N | -0- | | | -0- |
| 01 | 371535 | X | 254938 | -0- | -116597 | -0- | 683 | 1 | 254255 | 2 | N | -0- | | | -0- |
| *02 | 323698 | X | 252214 | -0- | -71484 | -0- | 251 | 1 | 251963 | 2 | N | -0- | | | -0- |
| 03 | 329096 | X | 248704 | -0- | -80392 | -0- | 261 | 1 | 248443 | 2 | N | -0- | | | -0- |

MATTIE JERNIGAN HV UNIT B WELL #: 2H RRCID -> 286911 COMPL. DATE 02/10/2019 TOTAL DEPTH 11040 PERF.11429 - 18937

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 453127 | X | 306790 | -0- | -146337 | -0- | 190 | 1 | 306600 | 2 | N | -0- | | | -0- |
| 11 | 387090 | X | 272603 | -0- | -114487 | -0- | 180 | 1 | 272423 | 2 | N | -0- | | | -0- |
| 12 | 379688 | X | 262386 | -0- | -117302 | -0- | 185 | 1 | 262201 | 2 | N | -0- | | | -0- |
| 01 | 348378 | X | 236288 | -0- | -112090 | -0- | 183 | 1 | 236105 | 2 | N | -0- | | | -0- |
| 02 | 307255 | X | 219471 | -0- | -87784 | -0- | 176 | 1 | 219295 | 2 | N | -0- | | | -0- |
| 03 | 306776 | X | 220302 | -0- | -86474 | -0- | 187 | 1 | 220115 | 2 | N | -0- | | | -0- |

HERNDON HV UNIT WELL #: 3H RRCID -> 286953 COMPL. DATE 11/20/2018 TOTAL DEPTH 11292 PERF.12043 - 19416

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 424770 | X | 424770 | -0- | -0- | -0- | 880 | 1 | 423890 | 2 | N | -0- | | | -0- |
| 11 | 509760 | X | 390803 | -0- | -118957 | -0- | 1073 | 1 | 389730 | 2 | N | -0- | | | -0- |
| 12 | 494140 | X | 361638 | -0- | -132502 | -0- | 1035 | 1 | 360603 | 2 | N | -0- | | | -0- |
| 01 | 474765 | X | 340939 | -0- | -133826 | -0- | 769 | 1 | 340170 | 2 | N | -0- | | | -0- |
| 02 | 417687 | X | -0- | -0- | -417687 | -0- | | | | | N | -0- | | | -0- |
| 03 | 424762 | X | 69212 | -0- | -355550 | -0- | 186 | 1 | 69026 | 2 | N | -0- | | | -0- |

MATTIE JERNIGAN HV UNIT A WELL #: 1H RRCID -> 286959 COMPL. DATE 02/08/2019 TOTAL DEPTH 11038 PERF.11180 - 19027

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 467108 | X | 312111 | -0- | -154997 | -0- | 193 | 1 | 311918 | 2 | N | -0- | | | -0- |
| 11 | 414390 | X | 287193 | -0- | -127197 | -0- | 190 | 1 | 287003 | 2 | N | -0- | | | -0- |
| 12 | 398133 | X | 279514 | -0- | -118619 | -0- | 197 | 1 | 279317 | 2 | N | -0- | | | -0- |
| 01 | 363599 | X | 254459 | -0- | -109140 | -0- | 200 | 1 | 254259 | 2 | N | -0- | | | -0- |
| 02 | 314360 | X | 226834 | -0- | -87526 | -0- | 182 | 1 | 226652 | 2 | N | -0- | | | -0- |
| 03 | 312108 | X | 230654 | -0- | -81454 | -0- | 196 | 1 | 230458 | 2 | N | -0- | | | -0- |

ANDERSON ROLAND HV UNIT A WELL #: 1H RRCID -> 286960 COMPL. DATE 02/17/2019 TOTAL DEPTH 11117 PERF.11625 - 21186

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 626076 | X | 450436 | -0- | -175640 | -0- | 1333 | 1 | 449103 | 2 | N | -0- | | | -0- |
| 11 | 568410 | X | 405632 | -0- | -162778 | -0- | 1468 | 1 | 404164 | 2 | N | -0- | | | -0- |
| 12 | 535680 | X | 293415 | -0- | -242265 | -0- | 1135 | 1 | 292280 | 2 | N | -0- | | | -0- |
| 01 | 517049 | X | 390071 | -0- | -126978 | -0- | 1824 | 1 | 388247 | 2 | N | -0- | | | -0- |
| *02 | 426619 | X | 350515 | -0- | -76104 | -0- | 509 | 1 | 350006 | 2 | N | -0- | | | -0- |
| 03 | 450430 | X | 349954 | -0- | -100476 | -0- | 1123 | 1 | 348831 | 2 | N | -0- | | | -0- |

ANDERSON ROLAND HV UNIT D WELL #: 4H RRCID -> 286964 COMPL. DATE 03/13/2019 TOTAL DEPTH 10412 PERF.11505 - 20305

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3601053 | X | 422126 | -0- | -3178927 | -0- | 1249 | 1 | 420877 | 2 | N | -0- | | | -0- |
| 11 | 491400 | X | 375640 | -0- | -115760 | -0- | 1358 | 1 | 374282 | 2 | N | -0- | | | -0- |
| 12 | 507780 | X | 25213 | -0- | -482567 | -0- | 707 | 1 | 24506 | 2 | N | -0- | | | -0- |
| 01 | 480345 | X | 121939 | -0- | -358406 | -0- | 382 | 1 | 121557 | 2 | N | -0- | | | -0- |
| *02 | 394893 | X | 361896 | -0- | -32997 | -0- | 525 | 1 | 361371 | 2 | N | -0- | | | -0- |
| 03 | 422127 | X | 359568 | -0- | -62559 | -0- | 1154 | 1 | 358414 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

HULL A HV UNIT C WELL #: 3H RRCID -> 286965 COMPL. DATE 09/22/2018 TOTAL DEPTH 10603 PERF.11142 - 18190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 198276 | X | 147942 | -0- | -50334 | -0- | 195 | 1 | 147747 | 2 | Y | -0- | | | -0- |
| 11 | 180780 | X | 137799 | -0- | -42981 | -0- | 189 | 1 | 137610 | 2 | Y | -0- | | | -0- |
| 12 | 177475 | X | 134600 | -0- | -42875 | -0- | 195 | 1 | 134405 | 2 | Y | -0- | | | -0- |
| 01 | 166098 | X | 128502 | -0- | -37596 | -0- | 195 | 1 | 128307 | 2 | Y | -0- | | | -0- |
| 02 | 145928 | X | 114269 | -0- | -31659 | -0- | 183 | 1 | 114086 | 2 | Y | -0- | | | -0- |
| 03 | 147932 | X | 115500 | -0- | -32432 | -0- | 195 | 1 | 115305 | 2 | Y | -0- | | | -0- |

WESTMORELAND E HV GAS UNIT A WELL #: 1H RRCID -> 286967 COMPL. DATE 11/20/2018 TOTAL DEPTH 11177 PERF.11646 - 21180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 348943 | -0- | 348943 | 5068096 | 837 | 1 | 348106 | 2 | N | -0- | | | -0- |
| 11 | 5384534 | X | 316438 | -0- | -5068096 | -0- | 809 | 1 | 315629 | 2 | N | -0- | | | -0- |
| 12 | 398846 | X | 310899 | -0- | -87947 | -0- | 839 | 1 | 310060 | 2 | N | -0- | | | -0- |
| 01 | 384555 | X | 278763 | -0- | -105792 | -0- | 758 | 1 | 278005 | 2 | N | -0- | | | -0- |
| *02 | 338691 | X | 260001 | -0- | -78690 | -0- | 258 | 1 | 259743 | 2 | N | -0- | | | -0- |
| 03 | 348936 | X | 268463 | -0- | -80473 | -0- | 282 | 1 | 268181 | 2 | N | -0- | | | -0- |

HERNDON HV UNIT WELL #: 2H RRCID -> 286969 COMPL. DATE 11/21/2018 TOTAL DEPTH 11318 PERF.12024 - 19160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5652930 | X | 340217 | -0- | -5312713 | -0- | 705 | 1 | 339512 | 2 | N | -0- | | | -0- |
| 11 | 441330 | X | 307080 | -0- | -134250 | -0- | 843 | 1 | 306237 | 2 | N | -0- | | | -0- |
| 12 | 422902 | X | 281662 | -0- | -141240 | -0- | 808 | 1 | 280854 | 2 | N | -0- | | | -0- |
| 01 | 404612 | X | 258280 | -0- | -146332 | -0- | 581 | 1 | 257699 | 2 | N | -0- | | | -0- |
| 02 | 346405 | X | -0- | -0- | -346405 | -0- | | | | | N | -0- | | | -0- |
| 03 | 340225 | X | 874 | -0- | -339351 | -0- | 3 | 1 | 871 | 2 | N | -0- | | | -0- |

RUPPE TRUST-SUTTON HV UNIT A WELL #: 1H RRCID -> 286990 COMPL. DATE 04/21/2019 TOTAL DEPTH 11144 PERF.11667 - 19219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 591325 | X | 379349 | -0- | -211976 | -0- | 379349 | 2 | | | N | -0- | | | -0- |
| 11 | 537660 | X | 344665 | -0- | -192995 | -0- | 344665 | 2 | | | N | -0- | | | -0- |
| 12 | 497860 | X | 330329 | -0- | -167531 | -0- | 330329 | 2 | | | N | -0- | | | -0- |
| 01 | 447981 | X | 294577 | -0- | -153404 | -0- | 294577 | 2 | | | N | -0- | | | -0- |
| 02 | 387295 | X | 270676 | -0- | -116619 | -0- | 928 | 1 | 269748 | 2 | N | -0- | | | -0- |
| 03 | 379347 | X | 269209 | -0- | -110138 | -0- | 992 | 1 | 268217 | 2 | N | -0- | | | -0- |

ANDERSON ROLAND HV UNIT B WELL #: 2H RRCID -> 287058 COMPL. DATE 02/13/2019 TOTAL DEPTH 11011 PERF.11494 - 20964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3393429 | X | 376908 | -0- | -3016521 | -0- | 1116 | 1 | 375792 | 2 | N | -0- | | | -0- |
| 11 | 476280 | X | 337636 | -0- | -138644 | -0- | 1222 | 1 | 336414 | 2 | N | -0- | | | -0- |
| 12 | 457343 | X | 277059 | -0- | -180284 | -0- | 1012 | 1 | 276047 | 2 | N | -0- | | | -0- |
| 01 | 436232 | X | 406646 | -0- | -29586 | -0- | 1906 | 1 | 404740 | 2 | N | -0- | | | -0- |
| *02 | 354061 | X | 339700 | -0- | -14361 | -0- | 493 | 1 | 339207 | 2 | N | -0- | | | -0- |
| 03 | 376898 | X | 333634 | -0- | -43264 | -0- | 1071 | 1 | 332563 | 2 | N | -0- | | | -0- |

HERNDON HV UNIT WELL #: 1H RRCID -> 287073 COMPL. DATE 11/17/2018 TOTAL DEPTH 11341 PERF.11999 - 19333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 415864 | X | 415864 | -0- | -0- | -0- | 861 | 1 | 415003 | 2 | N | -0- | | | -0- |
| 11 | 509010 | X | 378879 | -0- | -130131 | -0- | 1040 | 1 | 377839 | 2 | N | -0- | | | -0- |
| 12 | 492745 | X | 346720 | -0- | -146025 | -0- | 1000 | 1 | 345720 | 2 | N | -0- | | | -0- |
| 01 | 469526 | X | 325434 | -0- | -144092 | -0- | 732 | 1 | 324702 | 2 | N | -0- | | | -0- |
| 02 | 412061 | X | -0- | -0- | -412061 | -0- | | | | | N | -0- | | | -0- |
| 03 | 415865 | X | -0- | -0- | -415865 | -0- | | | | | N | -0- | | | -0- |

ANDERSON ROLAND HV UNIT C WELL #: 3H RRCID -> 287099 COMPL. DATE 03/13/2019 TOTAL DEPTH 11114 PERF.11677 - 20663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 588349 | X | 366666 | -0- | -221683 | -0- | 1085 | 1 | 365581 | 2 | N | -0- | | | -0- |
| 11 | 505890 | X | 325263 | -0- | -180627 | -0- | 1177 | 1 | 324086 | 2 | N | -0- | | | -0- |
| 12 | 461063 | X | 21070 | -0- | -439993 | -0- | 593 | 1 | 20477 | 2 | N | -0- | | | -0- |
| 01 | 428482 | X | 151710 | -0- | -276772 | -0- | 478 | 1 | 151232 | 2 | N | -0- | | | -0- |
| *02 | 353133 | X | 309629 | -0- | -43504 | -0- | 449 | 1 | 309180 | 2 | N | -0- | | | -0- |
| 03 | 366668 | X | 298645 | -0- | -68023 | -0- | 958 | 1 | 297687 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

YOUNGBLOOD-ROE HV UNIT WELL #: 1H RRCID -> 287299 COMPL. DATE 04/07/2019 TOTAL DEPTH 10634 PERF.11020 - 18618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 400923 | X | 266406 | -0- | -134517 | -0- | 427 | 1 | 265979 | 2 | Y | -0- | | | | | -0- |
| 11 | 387990 | X | 241024 | -0- | -146966 | -0- | 412 | 1 | 240603 | 2 | Y | 8 | 2 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 338830 | X | 233290 | -0- | -105540 | -0- | 425 | 1 | 232865 | 2 | Y | -0- | | | | | 6 |
| 01 | 313224 | X | 220630 | -0- | -92594 | -0- | 427 | 1 | 220203 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 02 | 271382 | X | 187782 | -0- | -83600 | -0- | 405 | 1 | 187376 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 266414 | X | 185439 | -0- | -80975 | -0- | 424 | 1 | 185015 | 2 | Y | -0- | 1 | 1 | | | -0- |

HULL A HV UNIT D WELL #: 4H RRCID -> 287369 COMPL. DATE 09/20/2018 TOTAL DEPTH 10590 PERF.10964 - 18174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 299336 | X | 143101 | -0- | -156235 | -0- | 188 | 1 | 142913 | 2 | Y | -0- | | | | | -0- |
| 11 | 289680 | X | 131932 | -0- | -157748 | -0- | 181 | 1 | 131751 | 2 | Y | -0- | | | | | -0- |
| 12 | 171461 | X | 129465 | -0- | -41996 | -0- | 188 | 1 | 129277 | 2 | Y | -0- | | | | | -0- |
| 01 | 160270 | X | 123382 | -0- | -36888 | -0- | 188 | 1 | 123194 | 2 | Y | -0- | | | | | -0- |
| 02 | 140998 | X | 109521 | -0- | -31477 | -0- | 175 | 1 | 109346 | 2 | Y | -0- | | | | | -0- |
| 03 | 143096 | X | 111596 | -0- | -31500 | -0- | 188 | 1 | 111408 | 2 | Y | -0- | | | | | -0- |

YOUNGBLOOD-ROE HV UNIT B WELL #: 2H RRCID -> 287371 COMPL. DATE 04/11/2019 TOTAL DEPTH 10531 PERF.11020 - 18438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 303831 | X | 178553 | -0- | -125278 | -0- | 285 | 1 | 178268 | 2 | Y | -0- | | | | | -0- |
| 11 | 294030 | X | 164371 | -0- | -129659 | -0- | 281 | 1 | 164077 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 256122 | X | 159234 | -0- | -96888 | -0- | 290 | 1 | 158943 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 231787 | X | 148481 | -0- | -83306 | -0- | 288 | 1 | 148193 | 2 | Y | -0- | 13 | 1 | | | -0- |
| 02 | 197171 | X | 130403 | -0- | -66768 | -0- | 287 | 1 | 130116 | 2 | Y | -0- | | | | | -0- |
| 03 | 178560 | X | 131588 | -0- | -46972 | -0- | 300 | 1 | 131288 | 2 | Y | -0- | | | | | -0- |

ABNEY 1215 HV UNIT A WELL #: 1H RRCID -> 287372 COMPL. DATE 12/16/2018 TOTAL DEPTH 1522 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLEY HV UNIT A WELL #: 1H RRCID -> 287446 COMPL. DATE 02/19/2019 TOTAL DEPTH 11136 PERF.11686 - 19438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 689812 | X | 469217 | -0- | -220595 | -0- | 221 | 1 | 468996 | 2 | N | -0- | | | | | -0- |
| 11 | 667560 | X | 420743 | -0- | -246817 | -0- | 357 | 1 | 420386 | 2 | N | -0- | | | | | -0- |
| 12 | 689812 | X | 408608 | -0- | -281204 | -0- | 379 | 1 | 408229 | 2 | N | -0- | | | | | -0- |
| 01 | 558372 | X | 380054 | -0- | -178318 | -0- | 152 | 1 | 379902 | 2 | N | -0- | | | | | -0- |
| *02 | 451095 | X | 335681 | -0- | -115414 | -0- | 124 | 1 | 335557 | 2 | N | -0- | | | | | -0- |
| 03 | 469216 | X | 333228 | -0- | -135988 | -0- | 95 | 1 | 333133 | 2 | N | -0- | | | | | -0- |

WOODLEY HV UNIT B WELL #: 2H RRCID -> 287447 COMPL. DATE 05/15/2019 TOTAL DEPTH 11145 PERF.11412 - 19662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 731135 | X | 482462 | -0- | -248673 | -0- | 227 | 1 | 482235 | 2 | N | -0- | | | | | -0- |
| 11 | 707550 | X | 420209 | -0- | -287341 | -0- | 356 | 1 | 419853 | 2 | N | -0- | | | | | -0- |
| 12 | 731135 | X | 405079 | -0- | -326056 | -0- | 376 | 1 | 404703 | 2 | N | -0- | | | | | -0- |
| 01 | 560449 | X | 376807 | -0- | -183642 | -0- | 151 | 1 | 376656 | 2 | N | -0- | | | | | -0- |
| *02 | 455503 | X | 332868 | -0- | -122635 | -0- | 123 | 1 | 332745 | 2 | N | -0- | | | | | -0- |
| 03 | 482453 | X | 331391 | -0- | -151062 | -0- | 95 | 1 | 331296 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

YOUNGBLOOD-ROE HV UNIT C WELL #: 3H RRCID -> 287493 COMPL. DATE 04/11/2019 TOTAL DEPTH 10635 PERF.11173 - 18568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 395622 | X | 281594 | -0- | -114028 | -0- | 452 | 1 | 281076 | 2 | Y | 60 | 50 | 1 | | | 37 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 382860 | X | 253595 | -0- | -129265 | -0- | 434 | 1 | 253103 | 2 | Y | 53 | 72 | 1 | | | 18 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 395622 | X | 246545 | -0- | -149077 | -0- | 449 | 1 | 246096 | 2 | Y | -0- | | | | | 18 |
| 01 | 327298 | X | 231691 | -0- | -95607 | -0- | 449 | 1 | 231233 | 2 | Y | 8 | 18 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 285157 | X | 193249 | -0- | -91908 | -0- | 406 | 1 | 192773 | 2 | Y | 64 | | | | | 72 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 281604 | X | 195109 | -0- | -86495 | -0- | 445 | 1 | 194613 | 2 | Y | 46 | 71 | 1 | | | 47 |
| | | | | | | | 51 | 9 | | | | | | | | | |

YOUNGBLOOD-ROE HV UNIT D WELL #: 4H RRCID -> 287494 COMPL. DATE 04/11/2019 TOTAL DEPTH 10488 PERF.11008 - 18406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 367319 | X | 240795 | -0- | -126524 | -0- | 386 | 1 | 240268 | 2 | Y | 128 | 115 | 1 | | | 52 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 11 | 355470 | X | 217972 | -0- | -137498 | -0- | 373 | 1 | 217475 | 2 | Y | 113 | 94 | 1 | | | 71 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 367319 | X | 211371 | -0- | -155948 | -0- | 385 | 1 | 210908 | 2 | Y | 71 | | | | | 142 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 285107 | X | 199270 | -0- | -85837 | -0- | 386 | 1 | 198840 | 2 | Y | 40 | 135 | 1 | | | 47 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 245659 | X | 165165 | -0- | -80494 | -0- | 352 | 1 | 164699 | 2 | Y | 104 | | | | | 151 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 03 | 240808 | X | 166745 | -0- | -74063 | -0- | 381 | 1 | 166231 | 2 | Y | 121 | 89 | 1 | | | 183 |
| | | | | | | | 133 | 9 | | | | | | | | | |

WOODLEY HV UNIT C WELL #: 3H RRCID -> 287753 COMPL. DATE 05/15/2019 TOTAL DEPTH 11138 PERF.11426 - 17883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 734731 | X | 466209 | -0- | -268522 | -0- | 220 | 1 | 465989 | 2 | N | -0- | | | | | -0- |
| 11 | 711030 | X | 412560 | -0- | -298470 | -0- | 350 | 1 | 412210 | 2 | N | -0- | | | | | -0- |
| 12 | 734731 | X | 396310 | -0- | -338421 | -0- | 367 | 1 | 395943 | 2 | N | -0- | | | | | -0- |
| 01 | 734731 | X | 372261 | -0- | -362470 | -0- | 149 | 1 | 372112 | 2 | N | -0- | | | | | -0- |
| *02 | 447818 | X | 330617 | -0- | -117201 | -0- | 122 | 1 | 330495 | 2 | N | -0- | | | | | -0- |
| 03 | 466209 | X | 327033 | -0- | -139176 | -0- | 94 | 1 | 326939 | 2 | N | -0- | | | | | -0- |

STOUGH SISTERS HV UNIT B WELL #: 2H RRCID -> 288132 COMPL. DATE 06/21/2019 TOTAL DEPTH 11048 PERF.11450 - 21592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620465 | X | 545027 | -0- | -75438 | -0- | 545027 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600450 | X | 482414 | -0- | -118036 | -0- | 482414 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620465 | X | 469137 | -0- | -151328 | -0- | 469137 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620465 | X | 452306 | -0- | -168159 | -0- | 452306 | 2 | | | N | -0- | | | | | -0- |
| 02 | 580435 | X | 404437 | -0- | -175998 | -0- | 344 | 1 | 404093 | 2 | N | -0- | | | | | -0- |
| 03 | 620465 | X | 404818 | -0- | -215647 | -0- | 353 | 1 | 404465 | 2 | N | -0- | | | | | -0- |

ROBERTS HV UNIT D WELL #: 4H RRCID -> 288144 COMPL. DATE 10/07/2019 TOTAL DEPTH 10591 PERF.11108 - 17980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 181836 | -0- | 181836 | 181836 | 327 | 1 | 180553 | 2 | Y | 869 | 805 | 1 | | | 64 |
| | | | | | | | 956 | 9 | | | | | | | | | |
| 11 | 516501 | X | 334665 | -0- | -181836 | -0- | 453 | 1 | 331977 | 2 | Y | 2032 | 2011 | 1 | | | 85 |
| | | | | | | | 2235 | 9 | | | | | | | | | |
| 12 | 361522 | X | 324383 | -0- | -37139 | -0- | 450 | 1 | 321385 | 2 | Y | 2316 | 2234 | 1 | | | 167 |
| | | | | | | | 2548 | 9 | | | | | | | | | |
| 01 | 361522 | X | 294138 | -0- | -67384 | -0- | 428 | 1 | 291436 | 2 | Y | 2067 | 2136 | 1 | | | 98 |
| | | | | | | | 2274 | 9 | | | | | | | | | |
| 02 | 338198 | X | 249867 | -0- | -88331 | -0- | 391 | 1 | 247636 | 2 | Y | 1673 | 1730 | 1 | | | 41 |
| | | | | | | | 1840 | 9 | | | | | | | | | |
| 03 | 361522 | X | 178240 | -0- | -183282 | -0- | 294 | 1 | 176754 | 2 | Y | 1084 | 1125 | 1 | | | -0- |
| | | | | | | | 1192 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

ABNEY RK B HV WELL #: 1H RRCID -> 288192 COMPL. DATE 09/21/2019 TOTAL DEPTH 11035 PERF.11454 - 20501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 682459 | -0- | 682459 | 745169 | 428 | 1 | 682031 | 2 | N | -0- | | | -0- |
| 11 | 1387820 | X | 642651 | -0- | -745169 | -0- | 676 | 1 | 641975 | 2 | N | -0- | | | -0- |
| 12 | 712318 | X | 632714 | -0- | -79604 | -0- | 729 | 1 | 631985 | 2 | N | -0- | | | -0- |
| 01 | 712318 | X | 585364 | -0- | -126954 | -0- | 372 | 1 | 584992 | 2 | N | -0- | | | -0- |
| *02 | 666362 | X | 522417 | -0- | -143945 | -0- | 321 | 1 | 522096 | 2 | N | -0- | | | -0- |
| 03 | 712318 | X | 519160 | -0- | -193158 | -0- | 285 | 1 | 518875 | 2 | N | -0- | | | -0- |

ABNEY RK B HV UNIT B WELL #: 2H RRCID -> 288193 COMPL. DATE 09/21/2019 TOTAL DEPTH 10926 PERF.11247 - 20067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 542749 | -0- | 542749 | 590506 | 341 | 1 | 542408 | 2 | N | -0- | | | -0- |
| 11 | 1100929 | X | 510423 | -0- | -590506 | -0- | 542 | 1 | 509881 | 2 | N | -0- | | | -0- |
| 12 | 563487 | X | 494745 | -0- | -68742 | -0- | 570 | 1 | 494175 | 2 | N | -0- | | | -0- |
| 01 | 563487 | X | 460803 | -0- | -102684 | -0- | 293 | 1 | 460510 | 2 | N | -0- | | | -0- |
| *02 | 527133 | X | 409468 | -0- | -117665 | -0- | 252 | 1 | 409216 | 2 | N | -0- | | | -0- |
| 03 | 563487 | X | 407422 | -0- | -156065 | -0- | 223 | 1 | 407199 | 2 | N | -0- | | | -0- |

ABNEY RK B HV UNIT C WELL #: 3H RRCID -> 288195 COMPL. DATE 09/21/2019 TOTAL DEPTH 11037 PERF.11365 - 20309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 696077 | -0- | 696077 | 753616 | 437 | 1 | 695640 | 2 | N | -0- | | | -0- |
| 11 | 1428958 | X | 675342 | -0- | -753616 | -0- | 717 | 1 | 674625 | 2 | N | -0- | | | -0- |
| 12 | 716906 | X | 658371 | -0- | -58535 | -0- | 758 | 1 | 657613 | 2 | N | -0- | | | -0- |
| 01 | 716906 | X | 607986 | -0- | -108920 | -0- | 387 | 1 | 607599 | 2 | N | -0- | | | -0- |
| *02 | 670654 | X | 531236 | -0- | -139418 | -0- | 327 | 1 | 530909 | 2 | N | -0- | | | -0- |
| 03 | 716906 | X | 532824 | -0- | -184082 | -0- | 292 | 1 | 532532 | 2 | N | -0- | | | -0- |

STOUGH SISTERS HV UNIT A WELL #: 1H RRCID -> 288325 COMPL. DATE 06/21/2019 TOTAL DEPTH 11022 PERF.11585 - 21688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 644273 | X | 567227 | -0- | -77046 | -0- | 567227 | 2 | | | N | -0- | | | -0- |
| 11 | 623490 | X | 516877 | -0- | -106613 | -0- | 516877 | 2 | | | N | -0- | | | -0- |
| 12 | 644273 | X | 505121 | -0- | -139152 | -0- | 505121 | 2 | | | N | -0- | | | -0- |
| 01 | 644273 | X | 257662 | -0- | -386611 | -0- | 257662 | 2 | | | N | -0- | | | -0- |
| 02 | 602707 | X | 381356 | -0- | -221351 | -0- | 313 | 1 | 381043 | 2 | N | -0- | | | -0- |
| 03 | 644273 | X | 444748 | -0- | -199525 | -0- | 388 | 1 | 444360 | 2 | N | -0- | | | -0- |

STOUGH SISTERS HV UNIT C WELL #: 3H RRCID -> 288339 COMPL. DATE 06/21/2019 TOTAL DEPTH 10874 PERF.11290 - 21493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 519746 | X | 447346 | -0- | -72400 | -0- | 447346 | 2 | | | N | -0- | | | -0- |
| 11 | 502980 | X | 414851 | -0- | -88129 | -0- | 414851 | 2 | | | N | -0- | | | -0- |
| 12 | 519746 | X | 400998 | -0- | -118748 | -0- | 400998 | 2 | | | N | -0- | | | -0- |
| 01 | 519746 | X | 424670 | -0- | -95076 | -0- | 424670 | 2 | | | N | -0- | | | -0- |
| 02 | 486214 | X | 374952 | -0- | -111262 | -0- | 321 | 1 | 374631 | 2 | N | -0- | | | -0- |
| 03 | 519746 | X | 347657 | -0- | -172089 | -0- | 303 | 1 | 347354 | 2 | N | -0- | | | -0- |

KELLER-LAGRONE HV UNIT C WELL #: 3H RRCID -> 288345 COMPL. DATE 07/27/2019 TOTAL DEPTH 11069 PERF.11808 - 21009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 689843 | X | 310865 | -0- | -378978 | -0- | 249 | 1 | 310616 | 2 | N | -0- | | | -0- |
| 11 | 667590 | X | -0- | -0- | -667590 | -0- | | | | | N | -0- | | | -0- |
| 12 | 689843 | X | 333733 | -0- | -356110 | -0- | 313 | 1 | 333420 | 2 | N | -0- | | | -0- |
| 01 | 689843 | X | 593713 | -0- | -96130 | -0- | 3838 | 1 | 589875 | 2 | N | -0- | | | -0- |
| *02 | 645337 | X | 534950 | -0- | -110387 | -0- | 4607 | 1 | 530343 | 2 | N | -0- | | | -0- |
| 03 | 689843 | X | 520829 | -0- | -169014 | -0- | 79 | 1 | 520750 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

ROBERTS HV UNIT WELL #: 1H RRCID -> 288361 COMPL. DATE 10/01/2019 TOTAL DEPTH 10717 PERF.11229 - 23505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 256744 | -0- | 256744 | 256744 | 472 | 1 | 255771 | 2 | Y | 455 | 414 | 1 | | | 41 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 11 | 720267 | X | 463523 | -0- | -256744 | -0- | 630 | 1 | 461721 | 2 | Y | 1065 | 1071 | 1 | | | 35 |
| | | | | | | | 1172 | 9 | | | | | | | | | |
| 12 | 503533 | X | 467895 | -0- | -35638 | -0- | 653 | 1 | 466187 | 2 | Y | 959 | 938 | 1 | | | 56 |
| | | | | | | | 1055 | 9 | | | | | | | | | |
| 01 | 503533 | X | 454858 | -0- | -48675 | -0- | 665 | 1 | 453265 | 2 | Y | 844 | 864 | 1 | | | 36 |
| | | | | | | | 928 | 9 | | | | | | | | | |
| 02 | 471047 | X | 405572 | -0- | -65475 | -0- | 637 | 1 | 404104 | 2 | Y | 755 | 773 | 1 | | | 18 |
| | | | | | | | 831 | 9 | | | | | | | | | |
| 03 | 503533 | X | 419477 | -0- | -84056 | -0- | 814 | 1 | 417819 | 2 | Y | 767 | 721 | 1 | | | 64 |
| | | | | | | | 844 | 9 | | | | | | | | | |

ROBERTS HV UNIT B WELL #: 2H RRCID -> 288383 COMPL. DATE 10/01/2019 TOTAL DEPTH 10605 PERF.11049 - 23256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 207998 | -0- | 207998 | 207998 | 378 | 1 | 207001 | 2 | Y | 563 | 515 | 1 | | | 48 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 11 | 599246 | X | 391248 | -0- | -207998 | -0- | 530 | 1 | 389180 | 2 | Y | 1398 | 1394 | 1 | | | 52 |
| | | | | | | | 1538 | 9 | | | | | | | | | |
| 12 | 416237 | X | 414943 | -0- | -1294 | -0- | 578 | 1 | 412752 | 2 | Y | 1466 | 1428 | 1 | | | 90 |
| | | | | | | | 1613 | 9 | | | | | | | | | |
| 01 | 416237 | X | 408984 | -0- | -7253 | -0- | 597 | 1 | 407005 | 2 | Y | 1256 | 1291 | 1 | | | 55 |
| | | | | | | | 1382 | 9 | | | | | | | | | |
| 02 | 389383 | X | 357900 | -0- | -31483 | -0- | 561 | 1 | 356147 | 2 | Y | 1084 | 1113 | 1 | | | 26 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| 03 | 416237 | X | 369507 | -0- | -46730 | -0- | 724 | 1 | 367581 | 2 | Y | 1093 | 1002 | 1 | | | 117 |
| | | | | | | | 1202 | 9 | | | | | | | | | |

KELLER-LAGRONE HV UNIT A WELL #: 1H RRCID -> 288541 COMPL. DATE 07/27/2019 TOTAL DEPTH 10947 PERF.11680 - 19981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 34029 | -0- | 34029 | 34029 | 15 | 1 | 34014 | 2 | N | -0- | | | | | -0- |
| 08 | 0 | | 625965 | -0- | 625965 | 659994 | 276 | 1 | 625689 | 2 | N | -0- | | | | | -0- |
| *09 | 1245395 | X | 585401 | -0- | -659994 | -0- | 609 | 1 | 584792 | 2 | N | -0- | | | | | -0- |
| 10 | 694090 | X | 291508 | -0- | -402582 | -0- | 235 | 1 | 291273 | 2 | N | -0- | | | | | -0- |
| 11 | 671700 | X | -0- | -0- | -671700 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 694090 | X | 338622 | -0- | -355468 | -0- | 317 | 1 | 338305 | 2 | N | -0- | | | | | -0- |
| 01 | 694090 | X | 570643 | -0- | -123447 | -0- | 3557 | 1 | 567086 | 2 | N | -0- | | | | | -0- |
| 02 | 649310 | X | 492764 | -0- | -156546 | -0- | 4250 | 1 | 488514 | 2 | N | -0- | | | | | -0- |
| 03 | 694090 | X | 489704 | -0- | -204386 | -0- | 75 | 1 | 489629 | 2 | N | -0- | | | | | -0- |

MCLOFFLIN HV UNIT B WELL #: 2H RRCID -> 288575 COMPL. DATE 11/17/2019 TOTAL DEPTH 10862 PERF.11256 - 21196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 43916 | -0- | 43916 | 43916 | 36 | 1 | 43880 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 437489 | -0- | 437489 | 481405 | 407 | 1 | 437082 | 2 | N | -0- | | | | | -0- |
| *01 | 942315 | X | 460910 | -0- | -481405 | -0- | 274 | 1 | 460636 | 2 | N | -0- | | | | | -0- |
| 02 | 444802 | X | 407645 | -0- | -37157 | -0- | 2469 | 1 | 405176 | 2 | N | -0- | | | | | -0- |
| 03 | 475478 | X | 407208 | -0- | -68270 | -0- | 5209 | 1 | 401999 | 2 | N | -0- | | | | | -0- |

MCLOFFLIN HV UNIT C WELL #: 3H RRCID -> 288576 COMPL. DATE 11/16/2019 TOTAL DEPTH 10711 PERF.11044 - 21081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 39828 | -0- | 39828 | 39828 | 31 | 1 | 39797 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 442290 | -0- | 442290 | 482118 | 411 | 1 | 441879 | 2 | N | -0- | | | | | -0- |
| *01 | 963113 | X | 480995 | -0- | -482118 | -0- | 286 | 1 | 480709 | 2 | N | -0- | | | | | -0- |
| 02 | 449181 | X | 438423 | -0- | -10758 | -0- | 2673 | 1 | 435750 | 2 | N | -0- | | | | | -0- |
| 03 | 480159 | X | 444786 | -0- | -35373 | -0- | 5666 | 1 | 439120 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
REEVES-CURTIS HV UNIT WELL #: 1H RRCID -> 288579 COMPL. DATE 08/19/2019 TOTAL DEPTH 11367 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 182441 | -0- | 182441 | 182441 | 1288 | 1 | 181153 | 2 | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 493995 | -0- | 493995 | 676436 | 1425 | 1 | 492570 | 2 | N | -0- | | | | | -0- |

REEVES-CURTIS HV UNIT B WELL #: 2H RRCID -> 288580 COMPL. DATE 07/20/2019 TOTAL DEPTH 11433 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | 691324 | -0- | 691324 | 691324 | 6525 | 1 | 684799 | 2 | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 880437 | -0- | 880437 | 1571761 | 2559 | 1 | 877878 | 2 | N | -0- | | | | | -0- |

MCLOFFLIN HV UNIT D WELL #: 4H RRCID -> 288588 COMPL. DATE 11/17/2019 TOTAL DEPTH 10857 PERF.11253 - 20897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 41278 | -0- | 41278 | 41278 | 38 | 1 | 41240 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 532498 | -0- | 532498 | 573776 | 496 | 1 | 532002 | 2 | N | -0- | | | | | -0- |
| *01 | 1130915 | X | 557139 | -0- | -573776 | -0- | 331 | 1 | 556808 | 2 | N | -0- | | | | | -0- |
| 02 | 539226 | X | 495629 | -0- | -43597 | -0- | 2991 | 1 | 492638 | 2 | N | -0- | | | | | -0- |
| 03 | 576414 | X | 494397 | -0- | -82017 | -0- | 6277 | 1 | 488120 | 2 | N | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
BLALOCK "A" WELL #: 10 RRCID -> 238531 COMPL. DATE 10/10/2008 TOTAL DEPTH 11700 PERF. 8844 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 654 | N | 654 | -0- | -0- | -0- | 62 | 1 | 588 | 2 | N | 4 | 4 | 8 | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 43 | 1 | 376 | 2 | N | 5 | 5 | 8 | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 341 | N | 277 | -0- | -64 | -0- | 29 | 1 | 246 | 2 | N | 2 | 2 | 8 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 432 | N | 432 | -0- | -0- | -0- | 41 | 1 | 384 | 2 | N | 6 | 6 | 8 | | | 40 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 41 | 1 | 361 | 2 | N | 3 | 3 | 8 | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 528 | N | 528 | -0- | -0- | -0- | 54 | 1 | 473 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BARTLEY GU WELL #: 1 RRCID -> 240444 COMPL. DATE 10/22/2008 TOTAL DEPTH 11363 PERF. 8616 - 11248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 3371 | -0- | -1558 | -0- | 516 | 1 | 2846 | 2 | N | 8 | 8 | 8 | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 5984 | X | 5984 | -0- | -0- | -0- | 551 | 1 | 5312 | 2 | N | 110 | 28 | 8 | | | 112 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 6916 | X | 6916 | -0- | -0- | -0- | 456 | 1 | 6437 | 2 | N | 21 | 21 | 8 | | | 112 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 7106 | X | 7106 | -0- | -0- | -0- | 532 | 1 | 6511 | 2 | N | 57 | 57 | 8 | | | 112 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 6001 | X | 6001 | -0- | -0- | -0- | 527 | 1 | 5287 | 2 | N | 170 | 45 | 8 | | | 237 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| *03 | 5885 | X | 5885 | -0- | -0- | -0- | 589 | 1 | 5281 | 2 | N | 14 | 179 | 1 | | | 72 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WELLS GU WELL #: 1 RRCID -> 242810 COMPL. DATE 12/24/2008 TOTAL DEPTH 11650 PERF. 8672 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2329 | N | 2329 | -0- | -0- | -0- | 2328 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 11 | 1348 | N | 1348 | -0- | -0- | -0- | 1346 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 12 | 1891 | N | 1801 | -0- | -90 | -0- | 1799 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 01 | 1957 | N | 1957 | -0- | -0- | -0- | 1955 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| *02 | 1970 | N | 1970 | -0- | -0- | -0- | 1969 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| *03 | 2250 | N | 2250 | -0- | -0- | -0- | 2248 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |

HINSON GAS UNIT 1 WELL #: 9 T RRCID -> 243230 COMPL. DATE 01/12/2009 TOTAL DEPTH 11950 PERF.11667 - 11675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN GU1 WELL #: 2 RRCID -> 244166 COMPL. DATE 10/07/2008 TOTAL DEPTH 12400 PERF.11884 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPE WELL #: 1 RRCID -> 244249 COMPL. DATE 02/04/2009 TOTAL DEPTH 11460 PERF. 8590 - 11214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | 77 |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | 77 |
| 12 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | 77 |
| 01 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | 77 |
| 02 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 77 |
| *03 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 77 |

GREEN UNIT WELL #: 1 RRCID -> 244285 COMPL. DATE 12/02/2008 TOTAL DEPTH 11790 PERF.11550 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JARRELL UNIT WELL #: 4 RRCID -> 244823 COMPL. DATE 04/09/2009 TOTAL DEPTH 11575 PERF. 9942 - 11458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEMBY GU WELL #: 1 RRCID -> 244824 COMPL. DATE 12/27/2008 TOTAL DEPTH 11880 PERF.11430 - 11686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143

TAYLOR, T.J. WELL #: 15 T RRCID -> 244834 COMPL. DATE 12/01/2008 TOTAL DEPTH 11415 PERF.11023 - 11163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOD TRUST WELL #: 1 RRCID -> 244852 COMPL. DATE 02/02/2009 TOTAL DEPTH 12000 PERF.11606 - 11710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2866 | N | 2866 | -0- | -0- | -0- | 2866 | 2 | | | N | -0- | | | | | 20 |
| 11 | 2732 | N | 2732 | -0- | -0- | -0- | 2730 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 20 |
| 12 | 2802 | N | 2802 | -0- | -0- | -0- | 2802 | 2 | | | N | -0- | | | | | 20 |
| 01 | 2955 | N | 2955 | -0- | -0- | -0- | 2955 | 2 | | | N | -0- | | | | | 20 |
| 02 | 2639 | N | 2515 | -0- | -124 | -0- | 2515 | 2 | | | N | -0- | | | | | 20 |
| 03 | 2790 | N | 2444 | -0- | -346 | -0- | 2444 | 2 | | | N | -0- | | | | | 20 |

LAKE GAS UNIT NO. 1 WELL #: 9 RRCID -> 244871 COMPL. DATE 09/30/2008 TOTAL DEPTH 11900 PERF.11654 - 11756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORLEY WELL #: 3 RRCID -> 245025 COMPL. DATE 12/23/2008 TOTAL DEPTH 11647 PERF. 9346 - 11450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3506 | -0- | -586 | -0- | 307 | 1 | 3199 | 2 | Y | -0- | | | | | -0- |
| 11 | 3960 | X | 3530 | -0- | -430 | -0- | 319 | 1 | 3211 | 2 | Y | -0- | | | | | -0- |
| 12 | 4185 | X | 3317 | -0- | -868 | -0- | 311 | 1 | 3006 | 2 | Y | -0- | | | | | -0- |
| 01 | 3503 | X | 1513 | -0- | -1990 | -0- | 141 | 1 | 1372 | 2 | Y | -0- | | | | | -0- |
| 02 | 3422 | X | 2991 | -0- | -431 | -0- | 284 | 1 | 2707 | 2 | Y | -0- | | | | | -0- |
| 03 | 3658 | X | 854 | -0- | -2804 | -0- | 141 | 1 | 713 | 2 | Y | -0- | | | | | -0- |

LYNN WELL #: 1 RRCID -> 245054 COMPL. DATE 03/01/2009 TOTAL DEPTH 11600 PERF. 9776 - 11360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 405 | -0- | -246 | -0- | 405 | 2 | | | N | -0- | | | | | 23 |
| 11 | 660 | N | 512 | -0- | -148 | -0- | 512 | 2 | | | N | -0- | | | | | 23 |
| 12 | 620 | N | 267 | -0- | -353 | -0- | 267 | 2 | | | N | -0- | | | | | 23 |
| 01 | 403 | N | 290 | -0- | -113 | -0- | 290 | 2 | | | N | -0- | | | | | 23 |
| *02 | 493 | N | 251 | -0- | -242 | -0- | 251 | 2 | | | N | -0- | | | | | 23 |
| *03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 23 |

ALLEN WELL #: 2 RRCID -> 245168 COMPL. DATE 05/15/2009 TOTAL DEPTH 11592 PERF. 9902 - 11390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 12528 | -0- | 9428 | 11022 | 12525 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 27 |
| 11 | 3000 | N | 4678 | -0- | 1678 | 12700 | 4667 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 27 |
| 12 | 16184 | X | 3484 | -0- | -12700 | -0- | 3477 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 27 |
| 01 | 2078 | X | 2078 | -0- | -0- | -0- | 2069 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 27 |
| 02 | 5800 | X | 1792 | -0- | -4008 | -0- | 1786 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 27 |
| 03 | 6200 | X | 2008 | -0- | -4192 | -0- | 2008 | 2 | | | N | -0- | | | | | 27 |

MITCHELL TRUST GU WELL #: 1A RRCID -> 245169 COMPL. DATE 03/26/2009 TOTAL DEPTH 11550 PERF.11324 - 11482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARTIN GU1 WELL #: 3 RRCID -> 245504 COMPL. DATE 10/20/2008 TOTAL DEPTH 12150 PERF.11738 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARRON, PEARL WELL #: 4 RRCID -> 245637 COMPL. DATE 02/03/2009 TOTAL DEPTH 11680 PERF.10620 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IVORY ACQ. WELL #: 2 RRCID -> 245700 COMPL. DATE 11/09/2009 TOTAL DEPTH 11012 PERF. 9398 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 82 | -0- | -135 | -0- | 82 | 2 | | | N | -0- | | | | | 27 |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 266 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 12 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 27 |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 279 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 435 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 03 | 310 | N | 228 | -0- | -82 | -0- | 228 | 2 | | | N | -0- | | | | | 27 |

MOSELEY GU WELL #: 2 RRCID -> 245776 COMPL. DATE 02/23/2009 TOTAL DEPTH 11595 PERF. 9758 - 11350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4057 | X | 3188 | -0- | -869 | -0- | 3187 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 44 |
| 11 | 2960 | X | 2960 | -0- | -0- | -0- | 2902 | 2 | 58 | 9 | N | 53 | 2 | 8 | | | 95 |
| 12 | 2945 | X | 2714 | -0- | -231 | -0- | 2712 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 95 |
| 01 | 2945 | X | 2131 | -0- | -814 | -0- | 2100 | 2 | 31 | 9 | N | 28 | 100 | 1 | 1 | 8 | 22 |
| *02 | 2755 | X | 2097 | -0- | -658 | -0- | 2094 | 2 | 3 | 9 | N | 3 | 2 | 8 | | | 23 |
| 03 | 2945 | X | 2547 | -0- | -398 | -0- | 2544 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 25 |

WHITE, GALAN GAS UNIT WELL #: 11 RRCID -> 245791 COMPL. DATE 11/01/2008 TOTAL DEPTH 11850 PERF.11342 - 11799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUFFMAN GU WELL #: 1 RRCID -> 245866 COMPL. DATE 03/24/2009 TOTAL DEPTH 11501 PERF. 9818 - 11260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2848 | -0- | -66 | -0- | 975 | 1 | 1871 | 2 | N | 2 | 2 | 8 | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2820 | X | 1612 | -0- | -1208 | -0- | 911 | 1 | 694 | 2 | N | 6 | 6 | 8 | | | 60 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2 | -0- | -2757 | -0- | 2 | 2 | | | N | -0- | | | | | 60 |
| 01 | 2852 | X | 81 | -0- | -2771 | -0- | 39 | 1 | 42 | 2 | N | -0- | | | | | 60 |
| 02 | 1566 | N | 135 | -0- | -1431 | -0- | 99 | 1 | 36 | 2 | N | -0- | | | | | 60 |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 60 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143

ALLEN WELL #: 9 RRCID -> 246366 COMPL. DATE 02/09/2009 TOTAL DEPTH 11900 PERF.11416 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GANT ESTATE WELL #: 3 RRCID -> 246721 COMPL. DATE 04/22/2009 TOTAL DEPTH 11650 PERF. 6902 - 11260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOGLE TRUST WELL #: 3 RRCID -> 247037 COMPL. DATE 06/21/2009 TOTAL DEPTH 11652 PERF. 9910 - 11184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2383 | X | 2383 | -0- | -0- | -0- | 255 | 1 | 2128 | 2 | Y | -0- | | | | | 16 |
| 11 | 900 | X | 724 | -0- | -176 | -0- | 76 | 1 | 648 | 2 | Y | -0- | | | | | 16 |
| 12 | 1984 | X | 769 | -0- | -1215 | -0- | 67 | 1 | 701 | 2 | Y | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2387 | X | 1948 | -0- | -439 | -0- | 203 | 1 | 1745 | 2 | Y | -0- | | | | | 16 |
| 02 | 1607 | N | 1607 | -0- | -0- | -0- | 189 | 1 | 1418 | 2 | Y | -0- | | | | | 16 |
| *03 | 2250 | N | 2250 | -0- | -0- | -0- | 190 | 1 | 2060 | 2 | Y | -0- | | | | | 16 |

D'ASTO WELL #: 3 RRCID -> 247193 COMPL. DATE 06/15/2009 TOTAL DEPTH 11481 PERF. 9762 - 11270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS-MUNDEN GU WELL #: 8H RRCID -> 247391 COMPL. DATE 03/06/2009 TOTAL DEPTH 11225 PERF.11560 - 14287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1511 | -0- | -8 | -0- | 200 | 1 | 1311 | 2 | Y | -0- | | | | | 175 |
| 11 | 1500 | N | 1342 | -0- | -158 | -0- | 181 | 1 | 1161 | 2 | Y | -0- | | | | | 175 |
| 12 | 1550 | N | 1242 | -0- | -308 | -0- | 169 | 1 | 1073 | 2 | Y | -0- | | | | | 175 |
| 01 | 1519 | N | 1439 | -0- | -80 | -0- | 190 | 1 | 1249 | 2 | Y | -0- | | | | | 175 |
| 02 | 1314 | N | 1314 | -0- | -0- | -0- | 179 | 1 | 1135 | 2 | Y | -0- | | | | | 175 |
| *03 | 1378 | N | 1378 | -0- | -0- | -0- | 194 | 1 | 1184 | 2 | Y | -0- | | | | | 175 |

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 247500 COMPL. DATE 03/09/2009 TOTAL DEPTH 11850 PERF.11560 - 11761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
JONES, JERRY WELL #: 1 RRCID -> 247669 COMPL. DATE 02/05/2009 TOTAL DEPTH 11055 PERF.10661 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 116 | N | 74 | -0- | -42 | -0- | 74 | 2 | | | N | -0- | | | -0- |
| *03 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | -0- |

RAINS GU1 WELL #: 2 RRCID -> 247759 COMPL. DATE 03/16/2009 TOTAL DEPTH 11650 PERF. 9788 - 11380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223 | N | 223 | -0- | -0- | -0- | 147 | 2 | 76 | 9 | N | 69 | | | 97 |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | 97 |
| 12 | 155 | N | 88 | -0- | -67 | -0- | 88 | 2 | | | N | -0- | | | 97 |
| 01 | 217 | N | 162 | -0- | -55 | -0- | 162 | 2 | | | N | -0- | | | 97 |
| *02 | 174 | N | 149 | -0- | -25 | -0- | 149 | 2 | | | N | -0- | | | 97 |
| *03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | 97 |

PITNER GU WELL #: 2 RRCID -> 247952 COMPL. DATE N/A TOTAL DEPTH 11980 PERF.11844 - 11864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MANSINGER WELL #: 1 RRCID -> 248205 COMPL. DATE 02/26/2009 TOTAL DEPTH 12350 PERF.11914 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GLADNEY GAS UNIT WELL #: 14 RRCID -> 248335 COMPL. DATE 01/18/2009 TOTAL DEPTH 11690 PERF. 9106 - 11482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1353 | -0- | -259 | -0- | 104 | 1 | 1249 | 2 | Y | -0- | | | 13 |
| 11 | 1560 | N | 1078 | -0- | -482 | -0- | 84 | 1 | 994 | 2 | Y | -0- | | | 13 |
| 12 | 1612 | N | 1161 | -0- | -451 | -0- | 88 | 1 | 1073 | 2 | Y | -0- | | | 13 |
| 01 | 1364 | N | 1097 | -0- | -267 | -0- | 89 | 1 | 1008 | 2 | Y | -0- | | | 13 |
| 02 | 1114 | N | 1114 | -0- | -0- | -0- | 93 | 1 | 1021 | 2 | Y | -0- | | | 13 |
| *03 | 1294 | N | 1294 | -0- | -0- | -0- | 112 | 1 | 1182 | 2 | Y | -0- | | | 13 |

GIBSON GU1 WELL #: 6 RRCID -> 249380 COMPL. DATE 01/26/2009 TOTAL DEPTH 12265 PERF.11810 - 11980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WOODFIN WELL #: 1H RRCID -> 250062 COMPL. DATE 05/05/2009 TOTAL DEPTH 10940 PERF.11534 - 14515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3360 | X | 2397 | -0- | -963 | -0- | 510 | 1 | 1886 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *05 | 3844 | X | 2913 | -0- | -931 | -0- | 810 | 1 | 2103 | 2 | N | -0- | | | | | -0- |
| *06 | 3720 | X | 2627 | -0- | -1093 | -0- | 780 | 1 | 1846 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *07 | 3844 | X | 2574 | -0- | -1270 | -0- | 930 | 1 | 1644 | 2 | N | -0- | | | | | -0- |
| *08 | 3286 | X | 1810 | -0- | -1476 | -0- | 570 | 1 | 1239 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *09 | 2820 | X | 1594 | -0- | -1226 | -0- | 1594 | 2 | | | N | -0- | | | | | -0- |
| *10 | 2914 | X | 1506 | -0- | -1408 | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2674 | X | 2674 | -0- | -0- | -0- | 2674 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2573 | X | 2075 | -0- | -498 | -0- | 2075 | 2 | | | N | -0- | | | | | -0- |
| *01 | 2496 | X | 2496 | -0- | -0- | -0- | 2496 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2581 | X | 2099 | -0- | -482 | -0- | 2098 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *03 | 2759 | X | 2112 | -0- | -647 | -0- | 2112 | 2 | | | N | -0- | | | | | -0- |

MOHON GU WELL #: 13H RRCID -> 250246 COMPL. DATE 06/10/2009 TOTAL DEPTH 11416 PERF.11559 - 15620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6572 | X | 5139 | -0- | -1433 | -0- | 5139 | 2 | | | N | -0- | | | | | 67 |
| 11 | 6210 | X | 4756 | -0- | -1454 | -0- | 4756 | 2 | | | N | -0- | | | | | 67 |
| 12 | 5921 | X | 4873 | -0- | -1048 | -0- | 4872 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 67 |
| 01 | 5611 | X | 4600 | -0- | -1011 | -0- | 4599 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 67 |
| 02 | 5220 | X | 4420 | -0- | -800 | -0- | 4420 | 2 | | | N | -0- | | | | | 67 |
| 03 | 5146 | X | 4627 | -0- | -519 | -0- | 4626 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 67 |

MILLER WELL #: 2H RRCID -> 250707 COMPL. DATE 08/09/2009 TOTAL DEPTH 11900 PERF.12223 - 14574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1434 | -0- | -364 | -0- | 1434 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1171 | -0- | -659 | -0- | 1170 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 1674 | N | 1059 | -0- | -615 | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1008 | -0- | -418 | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1131 | N | 636 | -0- | -495 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 621 | -0- | -433 | -0- | 621 | 2 | | | N | -0- | | | | | -0- |

BARTLEY GU WELL #: 3H RRCID -> 251179 COMPL. DATE 02/09/2019 TOTAL DEPTH 11162 PERF.11395 - 15050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24576 | X | 24576 | -0- | -0- | -0- | 24559 | 2 | 17 | 9 | N | 15 | 15 | 8 | | | 3 |
| 11 | 23340 | X | 21981 | -0- | -1359 | -0- | 21930 | 2 | 51 | 9 | N | 46 | 46 | 8 | | | 3 |
| 12 | 24118 | X | 20507 | -0- | -3611 | -0- | 20479 | 2 | 28 | 9 | N | 25 | 25 | 8 | | | 3 |
| 01 | 24118 | X | 18044 | -0- | -6074 | -0- | 17959 | 2 | 85 | 9 | N | 77 | 77 | 8 | | | 3 |
| 02 | 22562 | X | 20520 | -0- | -2042 | -0- | 20451 | 2 | 69 | 9 | N | 63 | 63 | 8 | | | 3 |
| 03 | 24118 | X | 23560 | -0- | -558 | -0- | 23560 | 2 | | | N | -0- | | | | | 3 |

BELL, CHARLIE GAS UNIT NO. 2 WELL #: 1H RRCID -> 251864 COMPL. DATE 05/22/2009 TOTAL DEPTH 11003 PERF.11298 - 14473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | N | -0- | | | | | 61 |
| 11 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 2 | | | N | -0- | | | | | 61 |
| 12 | 1271 | N | 1243 | -0- | -28 | -0- | 1243 | 2 | | | N | -0- | | | | | 61 |
| 01 | 1271 | N | 1166 | -0- | -105 | -0- | 1166 | 2 | | | N | -0- | | | | | 61 |
| 02 | 1160 | N | 1012 | -0- | -148 | -0- | 1012 | 2 | | | N | -0- | | | | | 61 |
| *03 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 2 | | | N | -0- | | | | | 61 |

JOHNSTON, E.C. WELL #: 1 RRCID -> 252010 COMPL. DATE 07/04/2009 TOTAL DEPTH 12300 PERF.10624 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143

HARPER WELL #: 1H RRCID -> 252624 COMPL. DATE 09/19/2009 TOTAL DEPTH 10997 PERF.11094 - 15000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR, T.J. WELL #: 18H RRCID -> 252770 COMPL. DATE 03/18/2009 TOTAL DEPTH 10955 PERF.11561 - 14879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 1170 | -0- | -0- | -0- | 1169 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 1271 | N | 1200 | -0- | -71 | -0- | 1199 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 1209 | N | 1156 | -0- | -53 | -0- | 1155 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 1024 | -0- | -185 | -0- | 1023 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

STRONG WELL #: 2 RRCID -> 252803 COMPL. DATE 08/21/2009 TOTAL DEPTH 11975 PERF.11610 - 11870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSBOROUGH WELL #: 1H RRCID -> 252806 COMPL. DATE 03/10/2018 TOTAL DEPTH 11173 PERF.11320 - 14836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70283 | X | 70283 | -0- | -0- | -0- | 56 | 1 | 70210 | 2 | N | 15 | 15 | 8 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 57264 | X | 57264 | -0- | -0- | -0- | 35 | 1 | 57182 | 2 | N | 43 | 43 | 8 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 47461 | X | 45597 | -0- | -1864 | -0- | 34 | 1 | 45471 | 2 | N | 84 | 84 | 8 | | | -0- |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 01 | 70277 | X | 38522 | -0- | -31755 | -0- | 34 | 1 | 38411 | 2 | N | 70 | 70 | 8 | | | -0- |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 65743 | X | 31114 | -0- | -34629 | -0- | 30 | 1 | 31054 | 2 | N | 27 | 27 | 8 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 70277 | X | 29303 | -0- | -40974 | -0- | 27 | 1 | 29235 | 2 | N | 37 | 37 | 8 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |

NORDHEIMER WELL #: 1H RRCID -> 253545 COMPL. DATE 07/22/2009 TOTAL DEPTH 11275 PERF.11707 - 14181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2153 | N | 2153 | -0- | -0- | -0- | 2153 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1554 | N | 1554 | -0- | -0- | -0- | 1553 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 2511 | N | 1660 | -0- | -851 | -0- | 1660 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2139 | N | 1473 | -0- | -666 | -0- | 1473 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1508 | N | 1245 | -0- | -263 | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1759 | N | 1759 | -0- | -0- | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |

BLALOCK "A" WELL #: 14H RRCID -> 253549 COMPL. DATE 09/07/2009 TOTAL DEPTH 11295 PERF.11479 - 15582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 2853 | -0- | -1673 | -0- | 2853 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4380 | X | 2070 | -0- | -2310 | -0- | 2069 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 4526 | X | 2149 | -0- | -2377 | -0- | 2149 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4433 | X | -0- | -0- | -4433 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3596 | X | -0- | -0- | -3596 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2852 | X | -0- | -0- | -2852 | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WOODLEY WELL #: 4H RRCID -> 254039 COMPL. DATE 10/21/2009 TOTAL DEPTH 11022 PERF.11297 - 14922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3322 | -0- | -553 | -0- | 35 | 1 | 3286 | 2 | Y | 1 | 1 | 8 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3750 | X | 3338 | -0- | -412 | -0- | 42 | 1 | 3296 | 2 | Y | -0- | | | | | 12 |
| 12 | 3875 | X | 2346 | -0- | -1529 | -0- | 25 | 1 | 2319 | 2 | Y | 2 | 2 | 8 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4771 | X | 4771 | -0- | -0- | -0- | 51 | 1 | 4716 | 2 | Y | 4 | 4 | 8 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4541 | X | 4541 | -0- | -0- | -0- | 55 | 1 | 4483 | 2 | Y | 3 | 3 | 8 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 3513 | X | 3513 | -0- | -0- | -0- | 48 | 1 | 3305 | 2 | Y | 145 | 87 | 1 | | | 70 |
| | | | | | | | 160 | 9 | | | | | | | | | |

MARTIN GU1 WELL #: 7H RRCID -> 254041 COMPL. DATE 10/27/2009 TOTAL DEPTH 11818 PERF.12001 - 15464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 4209 | -0- | -193 | -0- | 243 | 1 | 3966 | 2 | Y | -0- | | | | | -0- |
| 11 | 4260 | X | 3600 | -0- | -660 | -0- | 228 | 1 | 3372 | 2 | Y | -0- | | | | | -0- |
| 12 | 4402 | X | 3263 | -0- | -1139 | -0- | 210 | 1 | 3053 | 2 | Y | -0- | | | | | -0- |
| 01 | 4402 | X | 3712 | -0- | -690 | -0- | 238 | 1 | 3474 | 2 | Y | -0- | | | | | -0- |
| 02 | 4089 | X | 1767 | -0- | -2322 | -0- | 121 | 1 | 1646 | 2 | Y | -0- | | | | | -0- |
| 03 | 4216 | X | 2236 | -0- | -1980 | -0- | 149 | 1 | 2087 | 2 | Y | -0- | | | | | -0- |

PACE WELL #: 1H RRCID -> 254151 COMPL. DATE 05/12/2018 TOTAL DEPTH 11217 PERF.11329 - 15672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72878 | X | 72878 | -0- | -0- | -0- | 72878 | 2 | | | N | -0- | | | | | -0- |
| 11 | 67612 | X | 67612 | -0- | -0- | -0- | 67612 | 2 | | | N | -0- | | | | | -0- |
| 12 | 65818 | X | 65818 | -0- | -0- | -0- | 65818 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62713 | X | 62713 | -0- | -0- | -0- | 62713 | 2 | | | N | -0- | | | | | -0- |
| 02 | 55371 | X | 55371 | -0- | -0- | -0- | 55371 | 2 | | | N | -0- | | | | | -0- |
| *03 | 55841 | X | 55841 | -0- | -0- | -0- | 55841 | 2 | | | N | -0- | | | | | -0- |

HEMBY GU WELL #: 3H RRCID -> 254417 COMPL. DATE 12/01/2009 TOTAL DEPTH 11582 PERF.11668 - 15842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5079 | X | 5079 | -0- | -0- | -0- | 5078 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 4590 | X | 4262 | -0- | -328 | -0- | 4261 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 4743 | X | 4186 | -0- | -557 | -0- | 4185 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 5084 | X | 4407 | -0- | -677 | -0- | 4406 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 4756 | X | 4098 | -0- | -658 | -0- | 4097 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 5084 | X | 4314 | -0- | -770 | -0- | 4312 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

ROQUEMORE WELL #: 1H RRCID -> 254421 COMPL. DATE 07/08/2018 TOTAL DEPTH 11051 PERF.14592 - 16193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22754 | X | 18123 | -0- | -4631 | -0- | 186 | 1 | 17937 | 2 | N | -0- | | | | | -0- |
| 11 | 21030 | X | 15975 | -0- | -5055 | -0- | 180 | 1 | 15795 | 2 | N | -0- | | | | | -0- |
| 12 | 21731 | X | 15611 | -0- | -6120 | -0- | 186 | 1 | 15425 | 2 | N | -0- | | | | | -0- |
| 01 | 20863 | X | 15493 | -0- | -5370 | -0- | 186 | 1 | 15307 | 2 | N | -0- | | | | | -0- |
| 02 | 17922 | X | 13772 | -0- | -4150 | -0- | 174 | 1 | 13598 | 2 | N | -0- | | | | | -0- |
| 03 | 18135 | X | 13887 | -0- | -4248 | -0- | 186 | 1 | 13679 | 2 | N | 20 | | | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143

YOUNGBLOOD WELL #: 1H RRCID -> 254872 COMPL. DATE 03/11/2010 TOTAL DEPTH 10716 PERF.11006 - 15402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | 4182 | -0- | -995 | -0- | 124 | 1 | 4058 | 2 | N | -0- | | | | | 2 |
| 11 | 4650 | X | 3819 | -0- | -831 | -0- | 116 | 1 | 3702 | 2 | N | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4583 | X | 4583 | -0- | -0- | -0- | 120 | 1 | 4462 | 2 | N | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4185 | X | 3745 | -0- | -440 | -0- | 124 | 1 | 3620 | 2 | N | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3915 | X | 1411 | -0- | -2504 | -0- | 28 | 1 | 1382 | 2 | N | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4588 | X | 3233 | -0- | -1355 | -0- | 84 | 1 | 3149 | 2 | N | -0- | | | | | 2 |

WERNER WELL #: 1H RRCID -> 254877 COMPL. DATE 03/01/2010 TOTAL DEPTH 11094 PERF.11157 - 15407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7998 | X | 6454 | -0- | -1544 | -0- | 6454 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7590 | X | 7156 | -0- | -434 | -0- | 7156 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10328 | X | 10328 | -0- | -0- | -0- | 10328 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9705 | X | 9705 | -0- | -0- | -0- | 9705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8403 | X | 8403 | -0- | -0- | -0- | 8403 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9021 | X | 8352 | -0- | -669 | -0- | 8352 | 2 | | | N | -0- | | | | | -0- |

WOODLEY WELL #: 6H RRCID -> 254990 COMPL. DATE 11/07/2013 TOTAL DEPTH 11050 PERF.11132 - 14100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8556 | X | 5113 | -0- | -3443 | -0- | 54 | 1 | 5055 | 2 | N | 4 | 4 | 8 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 8130 | X | 4686 | -0- | -3444 | -0- | 59 | 1 | 4624 | 2 | N | 3 | 3 | 8 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 6572 | X | 3972 | -0- | -2600 | -0- | 42 | 1 | 3928 | 2 | N | 2 | 2 | 8 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 6538 | X | 6538 | -0- | -0- | -0- | 70 | 1 | 6464 | 2 | N | 4 | 4 | 8 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 6446 | X | 6446 | -0- | -0- | -0- | 79 | 1 | 6364 | 2 | N | 3 | 3 | 8 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 5115 | X | 5045 | -0- | -70 | -0- | 72 | 1 | 4973 | 2 | N | -0- | | | | | 5 |

BARTLEY GU WELL #: 2H RRCID -> 255581 COMPL. DATE 02/10/2010 TOTAL DEPTH 11147 PERF.11275 - 14180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11718 | X | 5529 | -0- | -6189 | -0- | 678 | 1 | 4848 | 2 | N | 3 | 3 | 8 | | | 215 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 10230 | X | 5589 | -0- | -4641 | -0- | 711 | 1 | 4871 | 2 | N | 6 | 6 | 8 | | | 215 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 8587 | X | 5033 | -0- | -3554 | -0- | 551 | 1 | 4482 | 2 | N | -0- | | | | | 215 |
| 01 | 7409 | X | 2765 | -0- | -4644 | -0- | 190 | 1 | 2571 | 2 | N | 4 | 4 | 8 | | | 215 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 5684 | X | 3512 | -0- | -2172 | -0- | 306 | 1 | 3206 | 2 | N | -0- | | | | | 215 |
| 03 | 5766 | X | 5080 | -0- | -686 | -0- | 300 | 1 | 4780 | 2 | N | -0- | | | | | 215 |

WHITTAKER WELL #: 6H RRCID -> 256265 COMPL. DATE 01/28/2010 TOTAL DEPTH 11394 PERF.11640 - 16404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9331 | X | 7914 | -0- | -1417 | -0- | 7913 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 84 |
| 11 | 8880 | X | 7285 | -0- | -1595 | -0- | 7284 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 84 |
| 12 | 8866 | X | 7808 | -0- | -1058 | -0- | 7807 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 84 |
| 01 | 8866 | X | 7550 | -0- | -1316 | -0- | 7549 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 84 |
| 02 | 8062 | X | 6933 | -0- | -1129 | -0- | 6932 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 84 |
| *03 | 8256 | X | 8256 | -0- | -0- | -0- | 8256 | 2 | | | Y | -0- | | | | | 84 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143

WIENER WELL #: 1H RRCID -> 256343 COMPL. DATE 03/12/2010 TOTAL DEPTH 11280 PERF.11375 - 15007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13206 | X | 11213 | -0- | -1993 | -0- | 11213 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12240 | X | 10581 | -0- | -1659 | -0- | 10581 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12648 | X | 10632 | -0- | -2016 | -0- | 10632 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11302 | X | 11302 | -0- | -0- | -0- | 11302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12288 | X | 12288 | -0- | -0- | -0- | 12288 | 2 | | | N | -0- | | | | | -0- |
| *03 | 13144 | X | 13144 | -0- | -0- | -0- | 13144 | 2 | | | N | -0- | | | | | -0- |

HEMBY GU WELL #: 4H RRCID -> 256352 COMPL. DATE 03/20/2010 TOTAL DEPTH 11567 PERF.11620 - 17196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11365 | X | 11365 | -0- | -0- | -0- | 11363 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 10740 | X | 9716 | -0- | -1024 | -0- | 9714 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 11098 | X | 11088 | -0- | -10 | -0- | 11086 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 01 | 11191 | X | 10725 | -0- | -466 | -0- | 10722 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 10469 | X | 9999 | -0- | -470 | -0- | 9997 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 11191 | X | 10256 | -0- | -935 | -0- | 10254 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

MILES BELL WELL #: 1H RRCID -> 257031 COMPL. DATE 07/26/2010 TOTAL DEPTH 10781 PERF.10694 - 15395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10323 | X | 8263 | -0- | -2060 | -0- | 8263 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9360 | X | 5366 | -0- | -3994 | -0- | 5366 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14762 | X | 14762 | -0- | -0- | -0- | 14762 | 2 | | | N | -0- | | | | | -0- |
| 01 | 15387 | X | 15387 | -0- | -0- | -0- | 15387 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14339 | X | 14339 | -0- | -0- | -0- | 14339 | 2 | | | N | -0- | | | | | -0- |
| *03 | 14811 | X | 14811 | -0- | -0- | -0- | 14811 | 2 | | | N | -0- | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 1H RRCID -> 257365 COMPL. DATE 04/15/2010 TOTAL DEPTH 10770 PERF.10919 - 15231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6231 | X | 5439 | -0- | -792 | -0- | 5439 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6030 | X | 5398 | -0- | -632 | -0- | 5398 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6231 | X | 5543 | -0- | -688 | -0- | 5543 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6045 | X | 5488 | -0- | -557 | -0- | 5488 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5601 | X | 5601 | -0- | -0- | -0- | 5601 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5663 | X | 5663 | -0- | -0- | -0- | 5663 | 2 | | | N | -0- | | | | | -0- |

CAROLYN BELL DEEP GU WELL #: 1H RRCID -> 257780 COMPL. DATE 05/22/2010 TOTAL DEPTH 11414 PERF.11717 - 15865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5766 | X | 4163 | -0- | -1603 | -0- | 157 | 1 | 4006 | 2 | Y | -0- | | | | | -0- |
| 11 | 5280 | X | 4549 | -0- | -731 | -0- | 173 | 1 | 4376 | 2 | Y | -0- | | | | | -0- |
| 12 | 4774 | X | 4340 | -0- | -434 | -0- | 175 | 1 | 4164 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4807 | X | 4807 | -0- | -0- | -0- | 184 | 1 | 4622 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4408 | X | 4124 | -0- | -284 | -0- | 160 | 1 | 3964 | 2 | Y | -0- | | | | | -0- |
| 03 | 4712 | X | 4027 | -0- | -685 | -0- | 174 | 1 | 3852 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SIMS, ROLLIE DEEP GU WELL #: 1H RRCID -> 258162 COMPL. DATE 07/10/2010 TOTAL DEPTH 11345 PERF.11581 - 16115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 3349 | -0- | -1456 | -0- | 3349 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4920 | X | 3719 | -0- | -1201 | -0- | 3719 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5084 | X | 4708 | -0- | -376 | -0- | 4708 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5084 | X | 3914 | -0- | -1170 | -0- | 3914 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4226 | X | 4226 | -0- | -0- | -0- | 4226 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4712 | X | 4070 | -0- | -642 | -0- | 4070 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143

CAROLYN BELL DEEP GU WELL #: 2H RRCID -> 258360 COMPL. DATE 07/10/2010 TOTAL DEPTH 11454 PERF.11650 - 15944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 4626 | -0- | -1171 | -0- | 175 | 1 | 4451 | 2 | Y | -0- | | | | | -0- |
| 11 | 5400 | X | 5179 | -0- | -221 | -0- | 197 | 1 | 4982 | 2 | Y | -0- | | | | | -0- |
| 12 | 5270 | X | 5009 | -0- | -261 | -0- | 202 | 1 | 4806 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5270 | X | 5054 | -0- | -216 | -0- | 194 | 1 | 4860 | 2 | Y | -0- | | | | | -0- |
| 02 | 5017 | X | 4424 | -0- | -593 | -0- | 172 | 1 | 4252 | 2 | Y | -0- | | | | | -0- |
| 03 | 5363 | X | 4602 | -0- | -761 | -0- | 199 | 1 | 4402 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

WALDRON MARY DEEP GU WELL #: 1H RRCID -> 258519 COMPL. DATE 07/28/2010 TOTAL DEPTH 11447 PERF.11666 - 14835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 3215 | -0- | -1249 | -0- | 3215 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4320 | X | 2712 | -0- | -1608 | -0- | 2712 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4464 | X | 3718 | -0- | -746 | -0- | 3717 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 4092 | X | 1732 | -0- | -2360 | -0- | 1732 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4273 | X | 4273 | -0- | -0- | -0- | 4273 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 3878 | X | 3878 | -0- | -0- | -0- | 3877 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

MOSELEY GU WELL #: 3H RRCID -> 259775 COMPL. DATE 10/29/2010 TOTAL DEPTH 11208 PERF.11340 - 16352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8153 | X | 7673 | -0- | -480 | -0- | 7672 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 7800 | X | 7348 | -0- | -452 | -0- | 7346 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 8060 | X | 7347 | -0- | -713 | -0- | 7346 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 7998 | X | 7567 | -0- | -431 | -0- | 7565 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *02 | 7308 | X | 6814 | -0- | -494 | -0- | 6812 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 7688 | X | 7223 | -0- | -465 | -0- | 7221 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

LOWRY E. H. DEEP UNIT WELL #: 1H RRCID -> 260017 COMPL. DATE 12/09/2014 TOTAL DEPTH 11593 PERF.12083 - 16985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19592 | X | 18099 | -0- | -1493 | -0- | 18096 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 11 | 18450 | X | 16481 | -0- | -1969 | -0- | 16479 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 12 | 19065 | X | 16925 | -0- | -2140 | -0- | 16925 | 2 | | | N | -0- | | | | | -0- |
| 01 | 19065 | X | 16800 | -0- | -2265 | -0- | 16797 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 17545 | X | 15072 | -0- | -2473 | -0- | 15070 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 03 | 18104 | X | 16095 | -0- | -2009 | -0- | 16093 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

YOUNG GRACE GU WELL #: 2H RRCID -> 260018 COMPL. DATE 10/12/2010 TOTAL DEPTH 11530 PERF.11484 - 15752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7409 | X | 6137 | -0- | -1272 | -0- | 6136 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 7260 | X | 5378 | -0- | -1882 | -0- | 5377 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 7502 | X | 7439 | -0- | -63 | -0- | 7438 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 7502 | X | 7341 | -0- | -161 | -0- | 7339 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 7566 | X | 7566 | -0- | -0- | -0- | 7566 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 7440 | X | 6778 | -0- | -662 | -0- | 6777 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

SIMS, ROLLIE DEEP GU WELL #: 2H RRCID -> 260128 COMPL. DATE 03/21/2011 TOTAL DEPTH 11382 PERF.13228 - 16064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 1282 | -0- | -1291 | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2490 | X | 1476 | -0- | -1014 | -0- | 1476 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3503 | X | 1609 | -0- | -1894 | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3503 | X | 1148 | -0- | -2355 | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3277 | X | 1810 | -0- | -1467 | -0- | 1810 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | X | 48 | -0- | -1564 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEPCO DEEP GU WELL #: 1H RRCID -> 260338 COMPL. DATE 07/24/2014 TOTAL DEPTH 11583 PERF.11773 - 16965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18166 | X | 15564 | -0- | -2602 | -0- | 15561 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 11 | 16860 | X | 16657 | -0- | -203 | -0- | 16657 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17422 | X | 15022 | -0- | -2400 | -0- | 15015 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 01 | 17422 | X | 16911 | -0- | -511 | -0- | 16905 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 02 | 16095 | X | 12459 | -0- | -3636 | -0- | 12452 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |
| 03 | 17205 | X | 15749 | -0- | -1456 | -0- | 15742 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | -0- |

BLALOCK "A" WELL #: 15H RRCID -> 260492 COMPL. DATE 12/13/2010 TOTAL DEPTH 11329 PERF.11380 - 14832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 3231 | -0- | -1450 | -0- | 306 | 1 | 2925 | 2 | Y | -0- | | | | | 49 |
| 11 | 3990 | X | 3245 | -0- | -745 | -0- | 332 | 1 | 2913 | 2 | Y | -0- | | | | | 49 |
| 12 | 4123 | X | 3917 | -0- | -206 | -0- | 410 | 1 | 3507 | 2 | Y | -0- | | | | | 49 |
| 01 | 5006 | X | 5006 | -0- | -0- | -0- | 482 | 1 | 4524 | 2 | Y | -0- | | | | | 49 |
| 02 | 4728 | X | 4728 | -0- | -0- | -0- | 478 | 1 | 4250 | 2 | Y | -0- | | | | | 49 |
| *03 | 6186 | X | 6186 | -0- | -0- | -0- | 631 | 1 | 5555 | 2 | Y | -0- | | | | | 49 |

HARRIS-MUNDEN GU WELL #: 12H RRCID -> 260572 COMPL. DATE 11/21/2014 TOTAL DEPTH 11169 PERF.11334 - 15150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13888 | X | 13252 | -0- | -636 | -0- | 868 | 1 | 12371 | 2 | Y | 12 | 12 | 8 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 13440 | X | 11064 | -0- | -2376 | -0- | 744 | 1 | 10193 | 2 | Y | 115 | 60 | 1 | 45 | 8 | 20 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 13299 | X | 9900 | -0- | -3399 | -0- | 622 | 1 | 9182 | 2 | Y | 87 | 59 | 1 | 15 | 8 | 33 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 13237 | X | 8041 | -0- | -5196 | -0- | 535 | 1 | 7308 | 2 | Y | 180 | 60 | 1 | 126 | 8 | 27 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 12383 | X | 7165 | -0- | -5218 | -0- | 468 | 1 | 6562 | 2 | Y | 123 | 123 | 8 | | | 27 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 13237 | X | 6844 | -0- | -6393 | -0- | 472 | 1 | 6314 | 2 | Y | 53 | 61 | 1 | | | 19 |
| | | | | | | | 58 | 9 | | | | | | | | | |

HARRIS-MUNDEN GU WELL #: 11H RRCID -> 260573 COMPL. DATE 11/22/2014 TOTAL DEPTH 11195 PERF.11287 - 15219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16554 | X | 11955 | -0- | -4599 | -0- | 784 | 1 | 11171 | 2 | Y | -0- | | | | | 7 |
| 11 | 13170 | X | 12124 | -0- | -1046 | -0- | 819 | 1 | 11227 | 2 | Y | 71 | 60 | 1 | | | 18 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 13423 | X | 12746 | -0- | -677 | -0- | 804 | 1 | 11863 | 2 | Y | 72 | 60 | 1 | | | 30 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 12772 | X | 12573 | -0- | -199 | -0- | 854 | 1 | 11656 | 2 | Y | 57 | 59 | 1 | 4 | 8 | 24 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 11890 | X | 11240 | -0- | -650 | -0- | 748 | 1 | 10492 | 2 | Y | -0- | | | | | 24 |
| 03 | 12741 | X | 12165 | -0- | -576 | -0- | 842 | 1 | 11265 | 2 | Y | 53 | 62 | 1 | | | 15 |
| | | | | | | | 58 | 9 | | | | | | | | | |

CRUMP GAS UNIT WELL #: 1H RRCID -> 260889 COMPL. DATE 07/27/2010 TOTAL DEPTH 10658 PERF.10940 - 16090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8246 | X | 8015 | -0- | -231 | -0- | 8015 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8070 | X | 6090 | -0- | -1980 | -0- | 6090 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8339 | X | 8001 | -0- | -338 | -0- | 8001 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8339 | X | 7776 | -0- | -563 | -0- | 7776 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7511 | X | 6625 | -0- | -886 | -0- | 6625 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8029 | X | 6892 | -0- | -1137 | -0- | 6892 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143

WELCH DEEP GU WELL #: 1H RRCID -> 260971 COMPL. DATE 12/12/2014 TOTAL DEPTH 11580 PERF.11834 - 16388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16895 | X | 15543 | -0- | -1352 | -0- | 93 | 1 | 15449 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 16200 | X | 14779 | -0- | -1421 | -0- | 90 | 1 | 14689 | 2 | N | -0- | | | | | -0- |
| 12 | 16461 | X | 14804 | -0- | -1657 | -0- | 84 | 1 | 14719 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 16213 | X | 14507 | -0- | -1706 | -0- | 14505 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 02 | 14906 | X | 10839 | -0- | -4067 | -0- | 10839 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15531 | X | 11452 | -0- | -4079 | -0- | 11452 | 2 | | | N | -0- | | | | | -0- |

WALDRON MARY DEEP GU WELL #: 2H RRCID -> 260976 COMPL. DATE 01/27/2011 TOTAL DEPTH 11460 PERF.11712 - 15568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 2211 | -0- | -2439 | -0- | 2211 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4500 | X | 3288 | -0- | -1212 | -0- | 3288 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3875 | X | 2971 | -0- | -904 | -0- | 2971 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3875 | X | 1844 | -0- | -2031 | -0- | 1844 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4065 | X | 4065 | -0- | -0- | -0- | 4065 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3410 | X | 3311 | -0- | -99 | -0- | 3311 | 2 | | | Y | -0- | | | | | -0- |

HARRIS-MUNDEN GU WELL #: 14H RRCID -> 261274 COMPL. DATE 12/07/2014 TOTAL DEPTH 11166 PERF.11308 - 15265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12090 | X | 7161 | -0- | -4929 | -0- | 469 | 1 | 6692 | 2 | Y | -0- | | | | | 2 |
| 11 | 11700 | X | 5679 | -0- | -6021 | -0- | 386 | 1 | 5293 | 2 | Y | -0- | | | | | 2 |
| 12 | 12090 | X | 9728 | -0- | -2362 | -0- | 617 | 1 | 9111 | 2 | Y | -0- | | | | | 2 |
| 01 | 10912 | X | 8630 | -0- | -2282 | -0- | 589 | 1 | 8041 | 2 | Y | -0- | | | | | 2 |
| 02 | 9147 | X | 9147 | -0- | -0- | -0- | 609 | 1 | 8538 | 2 | Y | -0- | | | | | 2 |
| 03 | 9734 | X | 7616 | -0- | -2118 | -0- | 530 | 1 | 7086 | 2 | Y | -0- | | | | | 2 |

BLALOCK "A" WELL #: 16H RRCID -> 261297 COMPL. DATE 12/13/2010 TOTAL DEPTH 11316 PERF.11379 - 14872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3062 | -0- | -937 | -0- | 290 | 1 | 2772 | 2 | Y | -0- | | | | | 71 |
| 11 | 3840 | X | 1551 | -0- | -2289 | -0- | 159 | 1 | 1392 | 2 | Y | -0- | | | | | 71 |
| 12 | 3968 | X | -0- | -0- | -3968 | -0- | | | | | Y | -0- | | | | | 71 |
| 01 | 3968 | X | 2025 | -0- | -1943 | -0- | 194 | 1 | 1828 | 2 | Y | 3 | 3 | 8 | | | 71 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3712 | X | 1163 | -0- | -2549 | -0- | 118 | 1 | 1045 | 2 | Y | -0- | | | | | 71 |
| 03 | 3069 | X | -0- | -0- | -3069 | -0- | | | | | Y | -0- | | | | | 71 |

FOOTE GU WELL #: 3H RRCID -> 261361 COMPL. DATE 08/18/2011 TOTAL DEPTH 11512 PERF.12350 - 17541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9380 | X | 9380 | -0- | -0- | -0- | 562 | 1 | 8815 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 9030 | X | 7947 | -0- | -1083 | -0- | 483 | 1 | 7461 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 9331 | X | 8340 | -0- | -991 | -0- | 508 | 1 | 7830 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 9393 | X | 6751 | -0- | -2642 | -0- | 440 | 1 | 6308 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 9667 | X | 9667 | -0- | -0- | -0- | 621 | 1 | 9045 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 9393 | X | 7752 | -0- | -1641 | -0- | 503 | 1 | 7248 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

DINKLE DEEP GU WELL #: 1H RRCID -> 261578 COMPL. DATE 10/19/2014 TOTAL DEPTH 11350 PERF.11512 - 15867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21700 | X | 19309 | -0- | -2391 | -0- | 19309 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 21000 | X | 18918 | -0- | -2082 | -0- | 18918 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 20925 | X | 19407 | -0- | -1518 | -0- | 19407 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 20305 | X | 19088 | -0- | -1217 | -0- | 19088 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 18676 | X | 17444 | -0- | -1232 | -0- | 17444 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 19561 | X | 17945 | -0- | -1616 | -0- | 17945 | 2 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143

HARRIS-MUNDEN GU WELL #: 13H RRCID -> 261580 COMPL. DATE 12/03/2014 TOTAL DEPTH 11133 PERF.11244 - 14604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21080 | X | 13043 | -0- | -8037 | -0- | 855 | 1 | 12188 | 2 | Y | -0- | | | | | -0- |
| 11 | 15780 | X | 13680 | -0- | -2100 | -0- | 931 | 1 | 12749 | 2 | Y | -0- | | | | | -0- |
| 12 | 13392 | X | 11921 | -0- | -1471 | -0- | 757 | 1 | 11164 | 2 | Y | -0- | | | | | -0- |
| 01 | 14624 | X | 14624 | -0- | -0- | -0- | 998 | 1 | 13626 | 2 | Y | -0- | | | | | -0- |
| 02 | 13224 | X | 12355 | -0- | -869 | -0- | 823 | 1 | 11532 | 2 | Y | -0- | | | | | -0- |
| *03 | 14204 | X | 14204 | -0- | -0- | -0- | 988 | 1 | 13216 | 2 | Y | -0- | | | | | -0- |

FOOTE GU WELL #: 4H RRCID -> 261618 COMPL. DATE 08/18/2011 TOTAL DEPTH 11531 PERF.12828 - 16969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12679 | X | 10643 | -0- | -2036 | -0- | 638 | 1 | 10005 | 2 | N | -0- | | | | | -0- |
| 11 | 12270 | X | 11805 | -0- | -465 | -0- | 717 | 1 | 11088 | 2 | N | -0- | | | | | -0- |
| 12 | 12021 | X | 12021 | -0- | -0- | -0- | 732 | 1 | 11289 | 2 | N | -0- | | | | | -0- |
| 01 | 11873 | X | 11041 | -0- | -832 | -0- | 720 | 1 | 10321 | 2 | N | -0- | | | | | -0- |
| 02 | 11426 | X | 8402 | -0- | -3024 | -0- | 539 | 1 | 7863 | 2 | N | -0- | | | | | -0- |
| 03 | 12214 | X | 11368 | -0- | -846 | -0- | 737 | 1 | 10630 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

PANOLA DEVELOPMENT GU WELL #: 1H RRCID -> 261846 COMPL. DATE 05/13/2013 TOTAL DEPTH 10772 PERF.10788 - 14716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19282 | X | 18733 | -0- | -549 | -0- | 18733 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20219 | X | 20219 | -0- | -0- | -0- | 20219 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18848 | X | 17989 | -0- | -859 | -0- | 17989 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18724 | X | 17117 | -0- | -1607 | -0- | 17117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19546 | X | 15796 | -0- | -3750 | -0- | 15796 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20894 | X | 17075 | -0- | -3819 | -0- | 17075 | 2 | | | N | -0- | | | | | -0- |

WELLS GU WELL #: 2H RRCID -> 261947 COMPL. DATE 06/03/2013 TOTAL DEPTH 11250 PERF.11227 - 16270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22227 | X | 20098 | -0- | -2129 | -0- | 20083 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | -0- |
| 11 | 20760 | X | 19324 | -0- | -1436 | -0- | 19299 | 2 | 25 | 9 | N | 23 | 23 | 8 | | | -0- |
| 12 | 21452 | X | 19505 | -0- | -1947 | -0- | 19494 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 01 | 21111 | X | 19494 | -0- | -1617 | -0- | 19464 | 2 | 30 | 9 | N | 27 | 27 | 8 | | | -0- |
| *02 | 19169 | X | 17909 | -0- | -1260 | -0- | 17887 | 2 | 22 | 9 | N | 20 | 20 | 8 | | | -0- |
| 03 | 20088 | X | 18801 | -0- | -1287 | -0- | 18776 | 2 | 25 | 9 | N | 23 | 23 | 8 | | | -0- |

DINKLE DEEP GU WELL #: 2H RRCID -> 261948 COMPL. DATE 10/21/2014 TOTAL DEPTH 11477 PERF.11522 - 15853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12214 | X | 10772 | -0- | -1442 | -0- | 10772 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 11820 | X | 10002 | -0- | -1818 | -0- | 10002 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 11625 | X | 10451 | -0- | -1174 | -0- | 10451 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 11160 | X | 10472 | -0- | -688 | -0- | 10472 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10295 | X | 10046 | -0- | -249 | -0- | 10046 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 10757 | X | 10402 | -0- | -355 | -0- | 10402 | 2 | | | Y | -0- | | | | | -0- |

FOOTE GU WELL #: 5H RRCID -> 262134 COMPL. DATE 08/12/2011 TOTAL DEPTH 11604 PERF.11814 - 16300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6448 | X | 6154 | -0- | -294 | -0- | 6152 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 11 | 6254 | X | 6254 | -0- | -0- | -0- | 6252 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 12 | 6448 | X | 6062 | -0- | -386 | -0- | 6060 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 01 | 6448 | X | 5498 | -0- | -950 | -0- | 5497 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 6032 | X | 3093 | -0- | -2939 | -0- | 3092 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 6448 | X | 5983 | -0- | -465 | -0- | 5983 | 2 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WOODLEY WELL #: 5H RRCID -> 262203 COMPL. DATE 02/02/2014 TOTAL DEPTH 11220 PERF.11407 - 15998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12679 | X | 8432 | -0- | -4247 | -0- | 90 | 1 | 8338 | 2 | N | 4 | 4 | 8 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 10740 | X | 7430 | -0- | -3310 | -0- | 93 | 1 | 7327 | 2 | N | 9 | 9 | 8 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 10974 | X | 6491 | -0- | -4483 | -0- | 69 | 1 | 6414 | 2 | N | 7 | 7 | 8 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 11348 | X | 11348 | -0- | -0- | -0- | 122 | 1 | 11213 | 2 | N | 12 | 12 | 8 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 8009 | X | 8009 | -0- | -0- | -0- | 98 | 1 | 7908 | 2 | N | 3 | 3 | 8 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 8432 | X | 7884 | -0- | -548 | -0- | 113 | 1 | 7771 | 2 | N | -0- | | | | | 3 |

KEY DEEP GU WELL #: 1H RRCID -> 262310 COMPL. DATE 05/29/2011 TOTAL DEPTH 11123 PERF.11238 - 14954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5022 | X | 3289 | -0- | -1733 | -0- | 3289 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4770 | X | 3239 | -0- | -1531 | -0- | 3238 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 4929 | X | 2942 | -0- | -1987 | -0- | 2941 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 4867 | X | 2400 | -0- | -2467 | -0- | 2399 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| *02 | 4118 | X | 1486 | -0- | -2632 | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | 2469 | -0- | -879 | -0- | 2468 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

WERNER WELL #: 2H RRCID -> 262393 COMPL. DATE 07/08/2011 TOTAL DEPTH 11091 PERF.11278 - 17479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15779 | X | 14384 | -0- | -1395 | -0- | 14384 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15180 | X | 13217 | -0- | -1963 | -0- | 13217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15407 | X | 13333 | -0- | -2074 | -0- | 13333 | 2 | | | N | -0- | | | | | -0- |
| 01 | 15407 | X | 12851 | -0- | -2556 | -0- | 12851 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13804 | X | 11369 | -0- | -2435 | -0- | 11369 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14384 | X | 11443 | -0- | -2941 | -0- | 11443 | 2 | | | N | -0- | | | | | -0- |

FURRH W.K. DEEP GU WELL #: 1H RRCID -> 262827 COMPL. DATE 09/05/2011 TOTAL DEPTH 11065 PERF.11384 - 16816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26787 | X | 26787 | -0- | -0- | -0- | 21 | 1 | 26765 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 44034 | X | 44034 | -0- | -0- | -0- | 27 | 1 | 44005 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 36612 | X | 36612 | -0- | -0- | -0- | 28 | 1 | 36578 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 16725 | X | 16725 | -0- | -0- | -0- | 15 | 1 | 16709 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 25357 | X | 25357 | -0- | -0- | -0- | 24 | 1 | 25331 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 50153 | X | 50153 | -0- | -0- | -0- | 47 | 1 | 50097 | 2 | N | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

D'ASTO WELL #: 4H RRCID -> 263233 COMPL. DATE 04/04/2014 TOTAL DEPTH 11193 PERF.11287 - 15092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18724 | X | 13795 | -0- | -4929 | -0- | 13783 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | -0- |
| 11 | 16830 | X | 12267 | -0- | -4563 | -0- | 12233 | 2 | 34 | 9 | Y | 31 | 31 | 8 | | | -0- |
| 12 | 16306 | X | 12654 | -0- | -3652 | -0- | 12640 | 2 | 14 | 9 | Y | 13 | 13 | 8 | | | -0- |
| 01 | 15128 | X | 13207 | -0- | -1921 | -0- | 13141 | 2 | 66 | 9 | Y | 60 | 60 | 8 | | | -0- |
| 02 | 13862 | X | 10663 | -0- | -3199 | -0- | 10606 | 2 | 57 | 9 | Y | 52 | 52 | 8 | | | -0- |
| 03 | 13795 | X | 12984 | -0- | -811 | -0- | 12984 | 2 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
D'ASTO WELL #: 5H RRCID -> 263330 COMPL. DATE 04/06/2014 TOTAL DEPTH 11195 PERF.11401 - 15380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21545 | X | 14459 | -0- | -7086 | -0- | 14459 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 16800 | X | 14202 | -0- | -2598 | -0- | 14202 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 15872 | X | 14565 | -0- | -1307 | -0- | 14563 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 01 | 14725 | X | 14167 | -0- | -558 | -0- | 14167 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13717 | X | 13567 | -0- | -150 | -0- | 13567 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14663 | X | 14163 | -0- | -500 | -0- | 14163 | 2 | | | Y | -0- | | | | | -0- |

PORTER DEEP GU WELL #: 1H RRCID -> 263552 COMPL. DATE 03/16/2012 TOTAL DEPTH 11809 PERF.12093 - 18154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12090 | X | 4508 | -0- | -7582 | -0- | 4507 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 11280 | X | 4159 | -0- | -7121 | -0- | 4158 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 6882 | X | 4759 | -0- | -2123 | -0- | 4759 | 2 | | | N | -0- | | | | | -0- |
| 01 | 16374 | X | 16374 | -0- | -0- | -0- | 16368 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 02 | 13811 | X | 13811 | -0- | -0- | -0- | 13809 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *03 | 11896 | X | 11896 | -0- | -0- | -0- | 11894 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

PRESTON SOUTH DEEP WELL #: 1H RRCID -> 264361 COMPL. DATE 08/18/2011 TOTAL DEPTH 11346 PERF.11612 - 15021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | X | 4120 | -0- | -499 | -0- | 4119 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 4470 | X | 4002 | -0- | -468 | -0- | 4001 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 4526 | X | 4057 | -0- | -469 | -0- | 4056 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 4309 | X | 3985 | -0- | -324 | -0- | 3984 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 4002 | X | 3615 | -0- | -387 | -0- | 3614 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 03 | 4123 | X | 3794 | -0- | -329 | -0- | 3793 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

LITTLE ESTATE WELL #: 4H RRCID -> 264842 COMPL. DATE 03/25/2012 TOTAL DEPTH 12396 PERF.11822 - 16161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2712 | N | 2712 | -0- | -0- | -0- | 238 | 1 | 2474 | 2 | N | -0- | | | | | 70 |
| 11 | 3000 | N | 3178 | -0- | 178 | 178 | 287 | 1 | 2891 | 2 | N | -0- | | | | | 70 |
| 12 | 2566 | N | 2388 | -0- | -178 | -0- | 224 | 1 | 2164 | 2 | N | -0- | | | | | 70 |
| 01 | 3100 | N | 5105 | -0- | 2005 | 2005 | 474 | 1 | 4629 | 2 | N | 2 | 2 | 8 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 12400 | X | 10395 | -0- | -2005 | -0- | 986 | 1 | 9409 | 2 | N | -0- | | | | | 70 |
| *03 | 7047 | X | 7047 | -0- | -0- | -0- | 1159 | 1 | 5888 | 2 | N | -0- | | | | | 70 |

HARRIS-MUNDEN GU WELL #: 16H RRCID -> 265073 COMPL. DATE 01/26/2012 TOTAL DEPTH 11311 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 3H RRCID -> 279437 COMPL. DATE 06/28/2016 TOTAL DEPTH 10826 PERF.11150 - 15907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21917 | X | 19509 | -0- | -2408 | -0- | 19509 | 2 | | | N | -0- | | | | | 20 |
| 11 | 21120 | X | 18647 | -0- | -2473 | -0- | 18647 | 2 | | | N | -0- | | | | | 20 |
| 12 | 21111 | X | 18225 | -0- | -2886 | -0- | 18225 | 2 | | | N | -0- | | | | | 20 |
| 01 | 20212 | X | 17526 | -0- | -2686 | -0- | 17526 | 2 | | | N | -0- | | | | | 20 |
| 02 | 18241 | X | 15803 | -0- | -2438 | -0- | 15803 | 2 | | | N | -0- | | | | | 20 |
| 03 | 19499 | X | 17245 | -0- | -2254 | -0- | 17245 | 2 | | | N | -0- | | | | | 20 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143

DUNAWAY GAS UNIT WELL #: 4H RRCID -> 279441 COMPL. DATE 01/28/2017 TOTAL DEPTH 10776 PERF.11166 - 16021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29698 | X | 25128 | -0- | -4570 | -0- | 25128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 28740 | X | 24738 | -0- | -4002 | -0- | 24738 | 2 | | | N | -0- | | | | | -0- |
| 12 | 28582 | X | 23597 | -0- | -4985 | -0- | 23597 | 2 | | | N | -0- | | | | | -0- |
| 01 | 26939 | X | 22566 | -0- | -4373 | -0- | 22566 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24186 | X | 20681 | -0- | -3505 | -0- | 20681 | 2 | | | N | -0- | | | | | -0- |
| 03 | 25575 | X | 22374 | -0- | -3201 | -0- | 22374 | 2 | | | N | -0- | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 7H RRCID -> 279442 COMPL. DATE 12/17/2015 TOTAL DEPTH 10744 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 6H RRCID -> 279896 COMPL. DATE 03/03/2018 TOTAL DEPTH 10733 PERF.10803 - 17779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59117 | X | 53313 | -0- | -5804 | -0- | 53313 | 2 | | | N | -0- | | | | | 3 |
| 11 | 57210 | X | 51005 | -0- | -6205 | -0- | 51005 | 2 | | | N | -0- | | | | | 3 |
| 12 | 57567 | X | 50345 | -0- | -7222 | -0- | 50343 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 3 |
| 01 | 55366 | X | 44647 | -0- | -10719 | -0- | 44647 | 2 | | | N | -0- | | | | | 3 |
| 02 | 51475 | X | 44787 | -0- | -6688 | -0- | 44787 | 2 | | | N | -0- | | | | | 3 |
| 03 | 53320 | X | 45763 | -0- | -7557 | -0- | 45763 | 2 | | | N | -0- | | | | | 3 |

DUNAWAY-FURRH (AW) WELL #: 1H RRCID -> 284324 COMPL. DATE 01/18/2018 TOTAL DEPTH 10893 PERF.11265 - 19646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 230764 | X | 182291 | -0- | -48473 | -0- | 182291 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210390 | X | 178044 | -0- | -32346 | -0- | 178044 | 2 | | | N | -0- | | | | | -0- |
| 12 | 211916 | X | 168338 | -0- | -43578 | -0- | 168338 | 2 | | | N | -0- | | | | | -0- |
| 01 | 199268 | X | 158949 | -0- | -40319 | -0- | 158949 | 2 | | | N | -0- | | | | | -0- |
| 02 | 177306 | X | 143214 | -0- | -34092 | -0- | 143214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 183985 | X | 124727 | -0- | -59258 | -0- | 124727 | 2 | | | N | -0- | | | | | -0- |

DUNAWAY-WIENER WB (AW) WELL #: 1H RRCID -> 284889 COMPL. DATE 06/05/2018 TOTAL DEPTH 10965 PERF.11372 - 21652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310620 | X | 246661 | -0- | -63959 | -0- | 246661 | 2 | | | N | -0- | | | | | -0- |
| 11 | 265680 | X | 237078 | -0- | -28602 | -0- | 237078 | 2 | | | N | -0- | | | | | -0- |
| 12 | 274536 | X | 220217 | -0- | -54319 | -0- | 220217 | 2 | | | N | -0- | | | | | -0- |
| 01 | 274536 | X | 209654 | -0- | -64882 | -0- | 209654 | 2 | | | N | -0- | | | | | -0- |
| 02 | 242962 | X | 183087 | -0- | -59875 | -0- | 183087 | 2 | | | N | -0- | | | | | -0- |
| 03 | 246667 | X | 188648 | -0- | -58019 | -0- | 188648 | 2 | | | N | -0- | | | | | -0- |

CENTENNIAL GU WELL #: 1H RRCID -> 285066 COMPL. DATE 04/24/2018 TOTAL DEPTH 11130 PERF.11682 - 22929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 545321 | X | 402763 | -0- | -142558 | -0- | 236 | 1 | 402527 | 2 | N | -0- | | | | | -0- |
| 11 | 494250 | X | 378602 | -0- | -115648 | -0- | 228 | 1 | 378374 | 2 | N | -0- | | | | | -0- |
| 12 | 466333 | X | 366344 | -0- | -99989 | -0- | 236 | 1 | 366108 | 2 | N | -0- | | | | | -0- |
| 01 | 452259 | X | 346170 | -0- | -106089 | -0- | 236 | 1 | 345934 | 2 | N | -0- | | | | | -0- |
| 02 | 397445 | X | 311691 | -0- | -85754 | -0- | 220 | 1 | 311471 | 2 | N | -0- | | | | | -0- |
| 03 | 402752 | X | 314827 | -0- | -87925 | -0- | 236 | 1 | 314591 | 2 | N | -0- | | | | | -0- |

MAVERICK GU WELL #: 1H RRCID -> 285181 COMPL. DATE 08/08/2018 TOTAL DEPTH 11222 PERF.11960 - 19461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 350548 | X | 274899 | -0- | -75649 | -0- | 725 | 1 | 274174 | 2 | Y | -0- | | | | | -0- |
| 11 | 322740 | X | 259802 | -0- | -62938 | -0- | 691 | 1 | 259111 | 2 | Y | -0- | | | | | -0- |
| 12 | 319610 | X | 252194 | -0- | -67416 | -0- | 705 | 1 | 251489 | 2 | Y | -0- | | | | | -0- |
| 01 | 305133 | X | 236814 | -0- | -68319 | -0- | 720 | 1 | 236094 | 2 | Y | -0- | | | | | -0- |
| 02 | 259318 | X | 209990 | -0- | -49328 | -0- | 672 | 1 | 209318 | 2 | Y | -0- | | | | | -0- |
| 03 | 274908 | X | 210651 | -0- | -64257 | -0- | 709 | 1 | 209942 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
MAVERICK GU WELL #: 2H RRCID -> 285231 COMPL. DATE 08/08/2018 TOTAL DEPTH 11178 PERF.11863 - 19310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 338117 | X | 253966 | -0- | -84151 | -0- | 670 | 1 | 253296 | 2 | Y | -0- | | | | | -0- |
| 11 | 309660 | X | 247507 | -0- | -62153 | -0- | 659 | 1 | 246848 | 2 | Y | -0- | | | | | -0- |
| 12 | 301444 | X | 247011 | -0- | -54433 | -0- | 690 | 1 | 246321 | 2 | Y | -0- | | | | | -0- |
| 01 | 289850 | X | 222092 | -0- | -67758 | -0- | 675 | 1 | 221417 | 2 | Y | -0- | | | | | -0- |
| 02 | 249400 | X | 197731 | -0- | -51669 | -0- | 633 | 1 | 197098 | 2 | Y | -0- | | | | | -0- |
| 03 | 255750 | X | 204043 | -0- | -51707 | -0- | 686 | 1 | 203357 | 2 | Y | -0- | | | | | -0- |

RHOADES-ROSBOROUGH (AW) WELL #: 1H RRCID -> 285415 COMPL. DATE 10/11/2018 TOTAL DEPTH 11201 PERF.11384 - 21245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 435798 | X | 225037 | -0- | -210761 | -0- | 179 | 1 | 224858 | 2 | N | -0- | | | | | -0- |
| 11 | 398640 | X | 385442 | -0- | -13198 | -0- | 238 | 1 | 385204 | 2 | N | -0- | | | | | -0- |
| 12 | 386167 | X | 330479 | -0- | -55688 | -0- | 248 | 1 | 330231 | 2 | N | -0- | | | | | -0- |
| 01 | 365180 | X | 291392 | -0- | -73788 | -0- | 261 | 1 | 291123 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 372592 | X | 248297 | -0- | -124295 | -0- | 236 | 1 | 248059 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 398288 | X | 251138 | -0- | -147150 | -0- | 236 | 1 | 250902 | 2 | N | -0- | | | | | -0- |

JESTER GAS UNIT WELL #: 2H RRCID -> 286126 COMPL. DATE 02/06/2019 TOTAL DEPTH 11130 PERF.11754 - 22355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 579731 | X | 410033 | -0- | -169698 | -0- | 128 | 1 | 409905 | 2 | Y | -0- | | | | | -0- |
| 11 | 522120 | X | 377909 | -0- | -144211 | -0- | 124 | 1 | 377785 | 2 | Y | -0- | | | | | -0- |
| 12 | 485615 | X | 363869 | -0- | -121746 | -0- | 128 | 1 | 363741 | 2 | Y | -0- | | | | | -0- |
| 01 | 471076 | X | 341501 | -0- | -129575 | -0- | 128 | 1 | 341373 | 2 | Y | -0- | | | | | -0- |
| 02 | 410988 | X | 301309 | -0- | -109679 | -0- | 120 | 1 | 301189 | 2 | Y | -0- | | | | | -0- |
| 03 | 410037 | X | 303697 | -0- | -106340 | -0- | 129 | 1 | 303568 | 2 | Y | -0- | | | | | -0- |

JESTER GAS UNIT WELL #: 1H RRCID -> 286145 COMPL. DATE 02/06/2019 TOTAL DEPTH 11053 PERF.11568 - 20929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 700600 | X | 482323 | -0- | -218277 | -0- | 151 | 1 | 482172 | 2 | Y | -0- | | | | | -0- |
| 11 | 622260 | X | 447696 | -0- | -174564 | -0- | 146 | 1 | 447550 | 2 | Y | -0- | | | | | -0- |
| 12 | 578522 | X | 430780 | -0- | -147742 | -0- | 151 | 1 | 430629 | 2 | Y | -0- | | | | | -0- |
| 01 | 558620 | X | 402542 | -0- | -156078 | -0- | 151 | 1 | 402391 | 2 | Y | -0- | | | | | -0- |
| 02 | 483981 | X | 353112 | -0- | -130869 | -0- | 141 | 1 | 352971 | 2 | Y | -0- | | | | | -0- |
| 03 | 482329 | X | 355523 | -0- | -126806 | -0- | 150 | 1 | 355373 | 2 | Y | -0- | | | | | -0- |

STRONG-LOWRY DEEP (AW) WELL #: 1HR RRCID -> 286448 COMPL. DATE 02/12/2019 TOTAL DEPTH 11571 PERF.11782 - 18762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403589 | X | 270896 | -0- | -132693 | -0- | 600 | 1 | 270278 | 2 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 390570 | X | 258673 | -0- | -131897 | -0- | 600 | 1 | 258053 | 2 | N | 18 | 18 | 8 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 358980 | X | 243157 | -0- | -115823 | -0- | 460 | 1 | 242653 | 2 | N | 40 | 40 | 8 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 328724 | X | 235844 | -0- | -92880 | -0- | 310 | 1 | 235499 | 2 | N | 32 | 32 | 8 | | | -0- |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 281909 | X | 200748 | -0- | -81161 | -0- | 290 | 1 | 200422 | 2 | N | 33 | 33 | 8 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 270909 | X | 203230 | -0- | -67679 | -0- | 300 | 1 | 202899 | 2 | N | 28 | 28 | 8 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |

HUDSON GO WELL #: 1H RRCID -> 287834 COMPL. DATE 07/26/2019 TOTAL DEPTH 11169 PERF.11546 - 20171

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 640212 | X | 613747 | -0- | -26465 | -0- | 593 | 1 | 613154 | 2 | Y | -0- | | | | | -0- |
| 11 | 619560 | X | 548682 | -0- | -70878 | -0- | 573 | 1 | 548109 | 2 | Y | -0- | | | | | -0- |
| 12 | 640212 | X | 520609 | -0- | -119603 | -0- | 591 | 1 | 520018 | 2 | Y | -0- | | | | | -0- |
| 01 | 640212 | X | 488868 | -0- | -151344 | -0- | 593 | 1 | 488275 | 2 | Y | -0- | | | | | -0- |
| 02 | 423828 | X | 423828 | -0- | -0- | -0- | 555 | 1 | 423273 | 2 | Y | -0- | | | | | -0- |
| 03 | 613738 | X | 428442 | -0- | -185296 | -0- | 596 | 1 | 427846 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
HUDSON GO WELL #: 3H RRCID -> 287835 COMPL. DATE 07/26/2019 TOTAL DEPTH 11195 PERF.11790 - 21390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 729771 | X | 678917 | -0- | -50854 | -0- | 655 | 1 | 678262 | 2 | Y | -0- | | | | | -0- |
| 11 | 706230 | X | 603262 | -0- | -102968 | -0- | 630 | 1 | 602632 | 2 | Y | -0- | | | | | -0- |
| 12 | 729771 | X | 571055 | -0- | -158716 | -0- | 648 | 1 | 570407 | 2 | Y | -0- | | | | | -0- |
| 01 | 729771 | X | 533319 | -0- | -196452 | -0- | 647 | 1 | 532672 | 2 | Y | -0- | | | | | -0- |
| 02 | 460980 | X | 460980 | -0- | -0- | -0- | 604 | 1 | 460376 | 2 | Y | -0- | | | | | -0- |
| 03 | 678931 | X | 460984 | -0- | -217947 | -0- | 641 | 1 | 460343 | 2 | Y | -0- | | | | | -0- |

LEFOY-LEWIN (AW) WELL #: 2H RRCID -> 287836 COMPL. DATE 09/21/2019 TOTAL DEPTH 11118 PERF.11470 - 22293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 656355 | -0- | 656355 | 820734 | 621 | 1 | 655734 | 2 | Y | -0- | | | | | -0- |
| 11 | 1437141 | X | 616407 | -0- | -820734 | -0- | 601 | 1 | 615798 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 666252 | X | 594373 | -0- | -71879 | -0- | 620 | 1 | 593741 | 2 | Y | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 666252 | X | 552730 | -0- | -113522 | -0- | 626 | 1 | 552068 | 2 | Y | 33 | 33 | 8 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 623268 | X | 486763 | -0- | -136505 | -0- | 594 | 1 | 486128 | 2 | Y | 37 | 37 | 8 | | | -0- |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 666252 | X | 483202 | -0- | -183050 | -0- | 633 | 1 | 482556 | 2 | Y | 12 | 12 | 8 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |

LEFOY-LEWIN (AW) WELL #: 1H RRCID -> 287837 COMPL. DATE 09/20/2019 TOTAL DEPTH 11128 PERF.11471 - 22421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 654167 | -0- | 654167 | 840092 | 619 | 1 | 653548 | 2 | Y | -0- | | | | | -0- |
| 11 | 1455116 | X | 615024 | -0- | -840092 | -0- | 599 | 1 | 614405 | 2 | Y | 18 | 18 | 8 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 664888 | X | 595278 | -0- | -69610 | -0- | 620 | 1 | 594633 | 2 | Y | 23 | 23 | 8 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 664888 | X | 542326 | -0- | -122562 | -0- | 614 | 1 | 541680 | 2 | Y | 29 | 29 | 8 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 621992 | X | 463711 | -0- | -158281 | -0- | 566 | 1 | 463081 | 2 | Y | 58 | 58 | 8 | | | -0- |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 664888 | X | 462791 | -0- | -202097 | -0- | 607 | 1 | 462123 | 2 | Y | 55 | 55 | 8 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |

HUDSON GO WELL #: 2H RRCID -> 287876 COMPL. DATE 07/26/2019 TOTAL DEPTH 11161 PERF.11526 - 20576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 670592 | X | 505454 | -0- | -165138 | -0- | 488 | 1 | 504966 | 2 | Y | -0- | | | | | -0- |
| 11 | 648960 | X | 456096 | -0- | -192864 | -0- | 477 | 1 | 455619 | 2 | Y | -0- | | | | | -0- |
| 12 | 670592 | X | 437937 | -0- | -232655 | -0- | 497 | 1 | 437440 | 2 | Y | -0- | | | | | -0- |
| 01 | 670592 | X | 408986 | -0- | -261606 | -0- | 496 | 1 | 408490 | 2 | Y | -0- | | | | | -0- |
| 02 | 627328 | X | 355329 | -0- | -271999 | -0- | 465 | 1 | 354864 | 2 | Y | -0- | | | | | -0- |
| 03 | 505455 | X | 358442 | -0- | -147013 | -0- | 499 | 1 | 357943 | 2 | Y | -0- | | | | | -0- |

SELECT ENERGY SERVICES, LLC 765602
CHIRENO SWD WELL #: 1 RRCID -> 260963 COMPL. DATE 03/18/2011 TOTAL DEPTH 5900 PERF. 5236 - 5400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY BOSWELL OPERATOR, LLC 773665
HARVEY WELL #: 1H RRCID -> 254406 COMPL. DATE 09/01/2009 TOTAL DEPTH 11331 PERF.11541 - 15685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARZENAVA WELL #: 1H RRCID -> 255889 COMPL. DATE 10/14/2009 TOTAL DEPTH 11405 PERF.11474 - 16086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 1808 | -0- | -1850 | -0- | 1808 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 2856 | -0- | -144 | -0- | 2856 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2225 | -0- | -720 | -0- | 2225 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2759 | X | 1524 | -0- | -1235 | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2755 | X | 2193 | -0- | -562 | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | N | NO RPT | | | | | -0- |

JARRY WELL #: 1H RRCID -> 256206 COMPL. DATE 01/25/2011 TOTAL DEPTH 11952 PERF.12030 - 17533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 4378 | -0- | -1357 | -0- | 4378 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5550 | X | 4469 | -0- | -1081 | -0- | 4469 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5735 | X | 5169 | -0- | -566 | -0- | 5169 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4557 | X | 4359 | -0- | -198 | -0- | 4359 | 2 | | | N | -0- | | | | | -0- |
| *02 | 4509 | X | 4509 | -0- | -0- | -0- | 4509 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5177 | X | NO RPT | -0- | -5177 | -0- | | | | | N | NO RPT | | | | | -0- |

PILOT WELL #: 1H RRCID -> 256836 COMPL. DATE 08/10/2010 TOTAL DEPTH 11958 PERF.12443 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 951 | -0- | -227 | -0- | 951 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2325 | N | 1283 | -0- | -1042 | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 01 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | -0- |

HURST WELL #: 1H RRCID -> 256920 COMPL. DATE 05/06/2010 TOTAL DEPTH 11914 PERF.11997 - 17986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3876 | -0- | -123 | -0- | 3876 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3870 | X | 3697 | -0- | -173 | -0- | 3697 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3999 | X | 3924 | -0- | -75 | -0- | 3924 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4687 | X | 4687 | -0- | -0- | -0- | 4687 | 2 | | | N | -0- | | | | | -0- |
| *02 | 4458 | X | 4458 | -0- | -0- | -0- | 4458 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3937 | X | NO RPT | -0- | -3937 | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH WELL #: 1H RRCID -> 257366 COMPL. DATE 06/04/2010 TOTAL DEPTH 11575 PERF.11804 - 14881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2251 | -0- | -74 | -0- | 2251 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2073 | -0- | -357 | -0- | 2073 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2728 | N | 2075 | -0- | -653 | -0- | 2075 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2263 | N | 1957 | -0- | -306 | -0- | 1957 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2001 | N | 1306 | -0- | -695 | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | -0- |

NOBLES WELL #: 1H RRCID -> 257367 COMPL. DATE 01/21/2011 TOTAL DEPTH 11770 PERF.12074 - 18409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5375 | X | 5375 | -0- | -0- | -0- | 5375 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4170 | X | 4042 | -0- | -128 | -0- | 4042 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4464 | X | 4339 | -0- | -125 | -0- | 4339 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5363 | X | 4376 | -0- | -987 | -0- | 4376 | 2 | | | N | -0- | | | | | -0- |
| *02 | 5279 | X | 5279 | -0- | -0- | -0- | 5279 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5363 | X | NO RPT | -0- | -5363 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY BOSWELL OPERATOR, LLC //CONT.// 773665

HERONE WELL #: 1H RRCID -> 258002 COMPL. DATE 01/25/2011 TOTAL DEPTH 11896 PERF.11908 - 16161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 262 | -0- | -606 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 632 | -0- | -236 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 01 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 97 | -0- | -773 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS WELL #: 1H RRCID -> 258149 COMPL. DATE 01/25/2011 TOTAL DEPTH 11787 PERF.12121 - 16012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3231 | X | 3231 | -0- | -0- | -0- | 3231 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2951 | -0- | -79 | -0- | 2951 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3875 | X | 3242 | -0- | -633 | -0- | 3242 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3875 | X | 2283 | -0- | -1592 | -0- | 2283 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3625 | X | 2955 | -0- | -670 | -0- | 2955 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | N | NO RPT | | | | | -0- |

DUKE WELL #: 1H RRCID -> 258427 COMPL. DATE 05/12/2011 TOTAL DEPTH 11914 PERF.12036 - 16125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4199 | X | 4199 | -0- | -0- | -0- | 4199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3900 | X | 2839 | -0- | -1061 | -0- | 2839 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4030 | X | 3521 | -0- | -509 | -0- | 3521 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4030 | X | 3709 | -0- | -321 | -0- | 3709 | 2 | | | N | -0- | | | | | -0- |
| *02 | 4061 | X | 4061 | -0- | -0- | -0- | 4061 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | N | NO RPT | | | | | -0- |

CATHERINE WELL #: 1H RRCID -> 258553 COMPL. DATE 02/11/2011 TOTAL DEPTH 12440 PERF.12535 - 17055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44903 | X | 44903 | -0- | -0- | -0- | 44903 | 2 | | | N | -0- | | | | | -0- |
| 11 | 41387 | X | 41387 | -0- | -0- | -0- | 41387 | 2 | | | N | -0- | | | | | -0- |
| 12 | 45327 | X | 45327 | -0- | -0- | -0- | 45327 | 2 | | | N | -0- | | | | | -0- |
| 01 | 40458 | X | 40458 | -0- | -0- | -0- | 40458 | 2 | | | N | -0- | | | | | -0- |
| *02 | 36452 | X | 36452 | -0- | -0- | -0- | 36452 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5549 | X | NO RPT | -0- | -5549 | -0- | | | | | N | NO RPT | | | | | -0- |

HEZEKIAH WELL #: 1H RRCID -> 258784 COMPL. DATE 12/02/2010 TOTAL DEPTH 12582 PERF.12658 - 17440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3659 | -0- | -185 | -0- | 3659 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3830 | X | 3830 | -0- | -0- | -0- | 3830 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3702 | -0- | -266 | -0- | 3702 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4216 | X | 4216 | -0- | -0- | -0- | 4216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3712 | X | 3446 | -0- | -266 | -0- | 3446 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | N | NO RPT | | | | | -0- |

SAMFORD WELL #: 1H RRCID -> 259378 COMPL. DATE 03/18/2011 TOTAL DEPTH 11904 PERF.12170 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6789 | X | 5139 | -0- | -1650 | -0- | 5139 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6570 | X | 4882 | -0- | -1688 | -0- | 4882 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6789 | X | 5092 | -0- | -1697 | -0- | 5092 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5394 | X | 5199 | -0- | -195 | -0- | 5199 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5046 | X | 4703 | -0- | -343 | -0- | 4703 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5146 | X | NO RPT | -0- | -5146 | -0- | | | | | N | NO RPT | | | | | -0- |

KC GU WELL #: 1H RRCID -> 260774 COMPL. DATE 02/09/2011 TOTAL DEPTH 11603 PERF.12003 - 15526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4324 | X | 4324 | -0- | -0- | -0- | 4324 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5940 | X | 2430 | -0- | -3510 | -0- | 2430 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6138 | X | 3381 | -0- | -2757 | -0- | 3381 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6138 | X | 3115 | -0- | -3023 | -0- | 3115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4031 | X | 1506 | -0- | -2525 | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4309 | X | NO RPT | -0- | -4309 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY BOSWELL OPERATOR, LLC //CONT.// 773665

BRIDGES WELL #: 1H RRCID -> 260788 COMPL. DATE 02/27/2011 TOTAL DEPTH 12374 PERF.12465 - 15510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 2660 | -0- | -874 | -0- | 2660 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3420 | X | 2774 | -0- | -646 | -0- | 2774 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3534 | X | 2850 | -0- | -684 | -0- | 2850 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 2079 | -0- | -1455 | -0- | 2079 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2668 | X | 2644 | -0- | -24 | -0- | 2644 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | N | NO RPT | | | | | -0- |

CHRISTINE WELL #: 1H RRCID -> 260887 COMPL. DATE 06/13/2011 TOTAL DEPTH 12294 PERF.12680 - 17536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 4071 | -0- | -238 | -0- | 4071 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4080 | X | 3744 | -0- | -336 | -0- | 3744 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3866 | -0- | -102 | -0- | 3866 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4061 | X | 3768 | -0- | -293 | -0- | 3768 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3799 | X | 3477 | -0- | -322 | -0- | 3477 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4061 | X | NO RPT | -0- | -4061 | -0- | | | | | N | NO RPT | | | | | -0- |

HORTON FED WELL #: 1H RRCID -> 260890 COMPL. DATE 12/12/2011 TOTAL DEPTH 12623 PERF.12907 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6891 | X | 6891 | -0- | -0- | -0- | 6891 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6567 | X | 6567 | -0- | -0- | -0- | 6567 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7037 | X | 6076 | -0- | -961 | -0- | 6076 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7037 | X | 5724 | -0- | -1313 | -0- | 5724 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6583 | X | 5443 | -0- | -1140 | -0- | 5443 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6882 | X | NO RPT | -0- | -6882 | -0- | | | | | N | NO RPT | | | | | -0- |

MCGUIRE WELL #: 1H RRCID -> 261149 COMPL. DATE 06/17/2011 TOTAL DEPTH 12448 PERF.12696 - 17206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4927 | X | 4927 | -0- | -0- | -0- | 4927 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4721 | X | 4721 | -0- | -0- | -0- | 4721 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3952 | X | 3952 | -0- | -0- | -0- | 3952 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4929 | X | 4896 | -0- | -33 | -0- | 4896 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4611 | X | 4396 | -0- | -215 | -0- | 4396 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4929 | X | NO RPT | -0- | -4929 | -0- | | | | | N | NO RPT | | | | | -0- |

JEANNINE WELL #: 1H RRCID -> 261946 COMPL. DATE 08/29/2011 TOTAL DEPTH 12546 PERF.12850 - 17284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 3941 | -0- | -740 | -0- | 3941 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 3658 | -0- | -392 | -0- | 3658 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4247 | X | 3954 | -0- | -293 | -0- | 3954 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4704 | X | 4704 | -0- | -0- | -0- | 4704 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3973 | X | 3864 | -0- | -109 | -0- | 3864 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | N | NO RPT | | | | | -0- |

FRAZIER FED WELL #: 1H RRCID -> 262116 COMPL. DATE 12/27/2011 TOTAL DEPTH 12346 PERF.13728 - 17375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41571 | X | 29322 | -0- | -12249 | -0- | 29322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 40230 | X | 28075 | -0- | -12155 | -0- | 28075 | 2 | | | N | -0- | | | | | -0- |
| 12 | 37262 | X | 27514 | -0- | -9748 | -0- | 27514 | 2 | | | N | -0- | | | | | -0- |
| 01 | 33573 | X | 24324 | -0- | -9249 | -0- | 24324 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29145 | X | 23722 | -0- | -5423 | -0- | 23722 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29326 | X | NO RPT | -0- | -29326 | -0- | | | | | N | NO RPT | | | | | -0- |

HATCH GU SAG WELL #: 1H RRCID -> 262604 COMPL. DATE 11/30/2011 TOTAL DEPTH 13081 PERF.13918 - 18516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 772 | -0- | -1398 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | X | 770 | -0- | -700 | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1234 | X | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1016 | X | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY BOSWELL OPERATOR, LLC //CONT.// 773665

DOUG SLB WELL #: 1H RRCID -> 262826 COMPL. DATE 12/27/2011 TOTAL DEPTH 12572 PERF.12706 - 18545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7440 | X | 7166 | -0- | -274 | -0- | 7166 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7200 | X | 5938 | -0- | -1262 | -0- | 5938 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7967 | X | 7645 | -0- | -322 | -0- | 7645 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7967 | X | 6861 | -0- | -1106 | -0- | 6861 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7453 | X | 7143 | -0- | -310 | -0- | 7143 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7657 | X | NO RPT | -0- | -7657 | -0- | | | | | N | NO RPT | | | | | -0- |

PETROLEUM CREEK WELL #: 1H RRCID -> 262871 COMPL. DATE 04/12/2010 TOTAL DEPTH 14671 PERF.13899 - 17875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 1134 | -0- | -974 | -0- | 1134 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 2269 | -0- | -731 | -0- | 2269 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 1917 | -0- | -1183 | -0- | 1917 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2449 | X | 1651 | -0- | -798 | -0- | 1651 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2204 | X | 1534 | -0- | -670 | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2356 | X | NO RPT | -0- | -2356 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST SPOON GU SBN WELL #: 1H RRCID -> 262936 COMPL. DATE 12/15/2011 TOTAL DEPTH 13341 PERF.13342 - 17367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4800 | X | 4800 | -0- | -0- | -0- | 4800 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7456 | X | 7456 | -0- | -0- | -0- | 7456 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8741 | X | 8741 | -0- | -0- | -0- | 8741 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7278 | X | 7278 | -0- | -0- | -0- | 7278 | 2 | | | N | -0- | | | | | -0- |
| *02 | 5790 | X | 5790 | -0- | -0- | -0- | 5790 | 2 | | | N | -0- | | | | | -0- |
| 03 | 899 | X | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | -0- |

WRIGHT GU SAG WELL #: 1H RRCID -> 263055 COMPL. DATE 01/19/2012 TOTAL DEPTH 12910 PERF.13358 - 19352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5572 | X | 5572 | -0- | -0- | -0- | 5572 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5430 | X | 5369 | -0- | -61 | -0- | 5369 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5611 | X | 5029 | -0- | -582 | -0- | 5029 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5611 | X | 5472 | -0- | -139 | -0- | 5472 | 2 | | | N | -0- | | | | | -0- |
| *02 | 5446 | X | 5446 | -0- | -0- | -0- | 5446 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5580 | X | NO RPT | -0- | -5580 | -0- | | | | | N | NO RPT | | | | | -0- |

DURHAM GU SLB WELL #: 1H RRCID -> 263086 COMPL. DATE 12/14/2011 TOTAL DEPTH 12438 PERF.12728 - 16898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 5408 | -0- | -978 | -0- | 5408 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6180 | X | 5442 | -0- | -738 | -0- | 5442 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6076 | X | 5745 | -0- | -331 | -0- | 5745 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6076 | X | 4753 | -0- | -1323 | -0- | 4753 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5278 | X | 4513 | -0- | -765 | -0- | 4513 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5735 | X | NO RPT | -0- | -5735 | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY GU SLB WELL #: 1H RRCID -> 263176 COMPL. DATE 04/14/2012 TOTAL DEPTH 12304 PERF.12721 - 19417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8571 | X | 8571 | -0- | -0- | -0- | 8571 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7730 | X | 7730 | -0- | -0- | -0- | 7730 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8463 | X | 7801 | -0- | -662 | -0- | 7801 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8556 | X | 7724 | -0- | -832 | -0- | 7724 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8004 | X | 7223 | -0- | -781 | -0- | 7223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8556 | X | NO RPT | -0- | -8556 | -0- | | | | | N | NO RPT | | | | | -0- |

WEST INGRAM GU SBN WELL #: 1H RRCID -> 263180 COMPL. DATE 04/05/2012 TOTAL DEPTH 13081 PERF.13442 - 18575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3403 | -0- | -503 | -0- | 3403 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3780 | X | 3310 | -0- | -470 | -0- | 3310 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4061 | X | 3086 | -0- | -975 | -0- | 3086 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4061 | X | 3641 | -0- | -420 | -0- | 3641 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3799 | X | 2867 | -0- | -932 | -0- | 2867 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY BOSWELL OPERATOR, LLC //CONT.// 773665

RICHARDS GU SBN WELL #: 1H RRCID -> 263384 COMPL. DATE 12/14/2011 TOTAL DEPTH 12712 PERF.12749 - 17447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5364 | X | 5364 | -0- | -0- | -0- | 5364 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5520 | X | 4272 | -0- | -1248 | -0- | 4272 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5704 | X | 4595 | -0- | -1109 | -0- | 4595 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5704 | X | 5157 | -0- | -547 | -0- | 5157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5017 | X | 4637 | -0- | -380 | -0- | 4637 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5363 | X | NO RPT | -0- | -5363 | -0- | | | | | N | NO RPT | | | | | -0- |

STERLING GU SAG WELL #: 1H RRCID -> 263553 COMPL. DATE 04/20/2012 TOTAL DEPTH 12662 PERF.13342 - 18189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3667 | X | 3667 | -0- | -0- | -0- | 3667 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3901 | X | 3901 | -0- | -0- | -0- | 3901 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3999 | X | 3685 | -0- | -314 | -0- | 3685 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3999 | X | 3400 | -0- | -599 | -0- | 3400 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3770 | X | 2822 | -0- | -948 | -0- | 2822 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | N | NO RPT | | | | | -0- |

DOME FED GU SLB WELL #: 1H RRCID -> 263680 COMPL. DATE 04/03/2012 TOTAL DEPTH 12262 PERF.12983 - 17928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6076 | X | 4720 | -0- | -1356 | -0- | 4720 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4433 | X | 4433 | -0- | -0- | -0- | 4433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4743 | X | 4327 | -0- | -416 | -0- | 4327 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4743 | X | 4634 | -0- | -109 | -0- | 4634 | 2 | | | N | -0- | | | | | -0- |
| *02 | 4819 | X | 4819 | -0- | -0- | -0- | 4819 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4712 | X | NO RPT | -0- | -4712 | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS GU SAG WELL #: 1H RRCID -> 263961 COMPL. DATE 04/19/2012 TOTAL DEPTH 13358 PERF.13523 - 18199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3575 | X | 3575 | -0- | -0- | -0- | 3575 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3480 | X | 2753 | -0- | -727 | -0- | 2753 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 2797 | -0- | -799 | -0- | 2797 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3596 | X | 2471 | -0- | -1125 | -0- | 2471 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3335 | X | 1518 | -0- | -1817 | -0- | 1518 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | N | NO RPT | | | | | -0- |

THRASH GU SLB WELL #: 1H RRCID -> 264002 COMPL. DATE 04/14/2012 TOTAL DEPTH 12905 PERF.12724 - 16298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2379 | X | 2379 | -0- | -0- | -0- | 2379 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2310 | X | 2093 | -0- | -217 | -0- | 2093 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2387 | X | 2090 | -0- | -297 | -0- | 2090 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2387 | X | 1615 | -0- | -772 | -0- | 1615 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2030 | N | 1500 | -0- | -530 | -0- | 1500 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | -0- |

HARRY GU SLB WELL #: 1H RRCID -> 265978 COMPL. DATE 07/18/2012 TOTAL DEPTH 12475 PERF.12500 - 18588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7595 | X | 5893 | -0- | -1702 | -0- | 5893 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7350 | X | 6600 | -0- | -750 | -0- | 6600 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7308 | X | 7308 | -0- | -0- | -0- | 7308 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7946 | X | 7946 | -0- | -0- | -0- | 7946 | 2 | | | N | -0- | | | | | -0- |
| *02 | 6667 | X | 6667 | -0- | -0- | -0- | 6667 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7316 | X | NO RPT | -0- | -7316 | -0- | | | | | N | NO RPT | | | | | -0- |

JACKSON SLB WELL #: 1H RRCID -> 266984 COMPL. DATE 11/27/2012 TOTAL DEPTH 11654 PERF.11876 - 16071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8153 | X | 5606 | -0- | -2547 | -0- | 5606 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7890 | X | 7840 | -0- | -50 | -0- | 7840 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8153 | X | 6873 | -0- | -1280 | -0- | 6873 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8363 | X | 8363 | -0- | -0- | -0- | 8363 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7569 | X | 6074 | -0- | -1495 | -0- | 6074 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8091 | X | NO RPT | -0- | -8091 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY BOSWELL OPERATOR, LLC //CONT.// 773665
EAST INGRAM GU SBN WELL #: 1H RRCID -> 267957 COMPL. DATE 07/24/2012 TOTAL DEPTH 12767 PERF.12900 - 17823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 2804 | -0- | -637 | -0- | 2804 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3360 | X | 3153 | -0- | -207 | -0- | 3153 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 3333 | -0- | -387 | -0- | 3333 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3806 | X | 3806 | -0- | -0- | -0- | 3806 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3480 | X | 3326 | -0- | -154 | -0- | 3326 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
WOOD UNIT WELL #: 3 RRCID -> 236369 COMPL. DATE 11/04/2017 TOTAL DEPTH 12488 PERF.12253 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 5476 | -0- | -569 | -0- | 617 | 1 | 4859 | 2 | N | -0- | | | | | -0- |
| 11 | 5850 | X | 4586 | -0- | -1264 | -0- | 554 | 1 | 4032 | 2 | N | -0- | | | | | -0- |
| 12 | 5983 | X | 640 | -0- | -5343 | -0- | 640 | 1 | | | N | -0- | | | | | -0- |
| 01 | 5921 | X | 4735 | -0- | -1186 | -0- | 671 | 1 | 4064 | 2 | N | -0- | | | | | -0- |
| 02 | 5162 | X | NO RPT | -0- | -5162 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 5487 | X | NO RPT | -0- | -5487 | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A102 RRCID -> 237861 COMPL. DATE 02/18/2011 TOTAL DEPTH 11094 PERF. 8644 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4569 | X | 4569 | -0- | -0- | -0- | 4559 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | -0- |
| 11 | 4402 | X | 4402 | -0- | -0- | -0- | 4390 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 3 |
| 12 | 4300 | X | 4300 | -0- | -0- | -0- | 4289 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 1 |
| 01 | 4327 | X | 4327 | -0- | -0- | -0- | 4315 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 02 | 3451 | X | NO RPT | -0- | -3451 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | Y | NO RPT | | | | | 2 |

CASE WELL #: 3 RRCID -> 242180 COMPL. DATE 01/03/2018 TOTAL DEPTH 12430 PERF.12140 - 12200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1988 | -0- | -802 | -0- | 224 | 1 | 1764 | 2 | N | -0- | | | | | -0- |
| 11 | 2700 | X | 1426 | -0- | -1274 | -0- | 172 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| 12 | 2790 | X | 502 | -0- | -2288 | -0- | 502 | 1 | | | N | -0- | | | | | -0- |
| 01 | 3621 | X | 3621 | -0- | -0- | -0- | 513 | 1 | 3108 | 2 | N | -0- | | | | | -0- |
| 02 | 1856 | X | NO RPT | -0- | -1856 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 1984 | X | NO RPT | -0- | -1984 | -0- | | | | | N | NO RPT | | | | | -0- |

NOBLE UNIT WELL #: 4 RRCID -> 244865 COMPL. DATE 12/03/2017 TOTAL DEPTH 12528 PERF.12350 - 12420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 1056 | -0- | -370 | -0- | 119 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 11 | 1620 | X | 844 | -0- | -776 | -0- | 102 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | X | 119 | -0- | -1555 | -0- | 119 | 1 | | | N | -0- | | | | | -0- |
| 01 | 1674 | X | 896 | -0- | -778 | -0- | 127 | 1 | 769 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT B WELL #: B 23 RRCID -> 245029 COMPL. DATE 12/09/2008 TOTAL DEPTH 10837 PERF. 9895 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 786 | N | 786 | -0- | -0- | -0- | 746 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 8 |
| 11 | 839 | N | 839 | -0- | -0- | -0- | 814 | 2 | 25 | 9 | Y | 23 | 29 | 1 | | | 2 |
| 12 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 01 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

SMITH-BIRD UNIT WELL #: 19 RRCID -> 246052 COMPL. DATE 02/17/2011 TOTAL DEPTH 10724 PERF. 8864 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4530 | X | 4530 | -0- | -0- | -0- | 4520 | 2 | 10 | 9 | Y | 9 | 17 | 1 | | | 6 |
| 11 | 4334 | X | 4334 | -0- | -0- | -0- | 4328 | 2 | 6 | 9 | Y | 5 | | | | | 11 |
| 12 | 4347 | X | 4347 | -0- | -0- | -0- | 4338 | 2 | 9 | 9 | Y | 8 | | | | | 19 |
| 01 | 4139 | X | 4139 | -0- | -0- | -0- | 4125 | 2 | 14 | 9 | Y | 13 | 17 | 1 | | | 15 |
| 02 | 3654 | X | NO RPT | -0- | -3654 | -0- | | | | | Y | NO RPT | | | | | 15 |
| 03 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | Y | NO RPT | | | | | 15 |

HULL UNIT A WELL #: A103H RRCID -> 247656 COMPL. DATE 04/23/2010 TOTAL DEPTH 10577 PERF.10670 - 14161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 566 | -0- | -1108 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1380 | X | 543 | -0- | -837 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | X | 391 | -0- | -694 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 01 | 837 | X | 231 | -0- | -606 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 783 | X | NO RPT | -0- | -783 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 558 | X | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A119H RRCID -> 247783 COMPL. DATE 03/30/2009 TOTAL DEPTH 10495 PERF.10880 - 14200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 2346 | -0- | -72 | -0- | 2346 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3025 | X | 3025 | -0- | -0- | -0- | 3025 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2914 | X | 2914 | -0- | -0- | -0- | 2914 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2418 | X | 1801 | -0- | -617 | -0- | 1801 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2262 | X | NO RPT | -0- | -2262 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | Y | NO RPT | | | | | -0- |

STEELE, CORRIE UNIT WELL #: A 24 RRCID -> 247853 COMPL. DATE 04/05/2010 TOTAL DEPTH 11127 PERF. 8520 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2299 | N | 2299 | -0- | -0- | -0- | 2220 | 2 | 79 | 9 | Y | 72 | 37 | 1 | | | 40 |
| 11 | 2370 | N | 2179 | -0- | -191 | -0- | 2093 | 2 | 86 | 9 | Y | 78 | 109 | 1 | | | 9 |
| 12 | 2387 | N | 2195 | -0- | -192 | -0- | 2072 | 2 | 123 | 9 | Y | 112 | 74 | 1 | 14 | 8 | 33 |
| 01 | 2294 | N | 1965 | -0- | -329 | -0- | 1807 | 2 | 158 | 9 | Y | 144 | 136 | 1 | | | 41 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |

STEELE, CORRIE UNIT WELL #: A 25H RRCID -> 248835 COMPL. DATE 02/04/2009 TOTAL DEPTH 10502 PERF.10855 - 13892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8704 | X | 8704 | -0- | -0- | -0- | 8704 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 8307 | X | 8307 | -0- | -0- | -0- | 8307 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 8396 | X | 8396 | -0- | -0- | -0- | 8396 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 8255 | X | 8255 | -0- | -0- | -0- | 8255 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7453 | X | NO RPT | -0- | -7453 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 7967 | X | NO RPT | -0- | -7967 | -0- | | | | | Y | NO RPT | | | | | -0- |

ABNEY, C. M. "B" WELL #: 22H RRCID -> 250716 COMPL. DATE 12/30/2014 TOTAL DEPTH 10601 PERF.11060 - 14218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8618 | X | 6529 | -0- | -2089 | -0- | 6529 | 2 | | | N | -0- | | | | | 34 |
| 11 | 6800 | X | 6800 | -0- | -0- | -0- | 6800 | 2 | | | N | -0- | | | | | 34 |
| 12 | 6975 | X | 6953 | -0- | -22 | -0- | 6953 | 2 | | | N | -0- | | | | | 34 |
| 01 | 6975 | X | 6817 | -0- | -158 | -0- | 6817 | 2 | | | N | -0- | | | | | 34 |
| 02 | 6525 | X | NO RPT | -0- | -6525 | -0- | | | | | N | NO RPT | | | | | 34 |
| 03 | 7037 | X | NO RPT | -0- | -7037 | -0- | | | | | N | NO RPT | | | | | 34 |

JERNIGAN "A" UNIT WELL #: 4H RRCID -> 251601 COMPL. DATE 08/16/2009 TOTAL DEPTH 10854 PERF.11201 - 15289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3746 | -0- | -346 | -0- | 3746 | 2 | | | N | -0- | | | | | 104 |
| 11 | 3870 | X | 3548 | -0- | -322 | -0- | 3548 | 2 | | | N | -0- | | | | | 104 |
| 12 | 3999 | X | 3636 | -0- | -363 | -0- | 3636 | 2 | | | N | -0- | | | | | 104 |
| 01 | 3875 | X | 3460 | -0- | -415 | -0- | 3460 | 2 | | | N | -0- | | | | | 104 |
| 02 | 3567 | X | NO RPT | -0- | -3567 | -0- | | | | | N | NO RPT | | | | | 104 |
| 03 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | N | NO RPT | | | | | 104 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

SMITH-BIRD UNIT WELL #: 20H RRCID -> 253023 COMPL. DATE 07/05/2009 TOTAL DEPTH 10459 PERF.10850 - 14522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 2550 | -0- | -1635 | -0- | 2550 | 2 | | | Y | -0- | | | -0- |
| 11 | 4050 | X | 1420 | -0- | -2630 | -0- | 1420 | 2 | | | Y | -0- | | | -0- |
| 12 | 4185 | X | 1451 | -0- | -2734 | -0- | 1451 | 2 | | | Y | -0- | | | -0- |
| 01 | 4154 | X | 1873 | -0- | -2281 | -0- | 1873 | 2 | | | Y | -0- | | | -0- |
| 02 | 3045 | X | NO RPT | -0- | -3045 | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | -0- |

HULL UNIT A WELL #: A118H RRCID -> 253165 COMPL. DATE 06/12/2009 TOTAL DEPTH 10443 PERF.10779 - 15020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12803 | X | 9925 | -0- | -2878 | -0- | 9925 | 2 | | | Y | -0- | | | -0- |
| 11 | 11580 | X | 8504 | -0- | -3076 | -0- | 8504 | 2 | | | Y | -0- | | | -0- |
| 12 | 11346 | X | 8398 | -0- | -2948 | -0- | 8398 | 2 | | | Y | -0- | | | -0- |
| 01 | 10571 | X | 8562 | -0- | -2009 | -0- | 8562 | 2 | | | Y | -0- | | | -0- |
| 02 | 9657 | X | NO RPT | -0- | -9657 | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 9920 | X | NO RPT | -0- | -9920 | -0- | | | | | Y | NO RPT | | | -0- |

KARDELL, S. GU WELL #: 1H RRCID -> 254271 COMPL. DATE 10/24/2009 TOTAL DEPTH 13610 PERF.14006 - 18323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2069 | N | 2069 | -0- | -0- | -0- | 2069 | 2 | | | N | -0- | | | -0- |
| 11 | 1680 | N | 1386 | -0- | -294 | -0- | 1386 | 2 | | | N | -0- | | | -0- |
| 12 | 2062 | N | 2062 | -0- | -0- | -0- | 2062 | 2 | | | N | -0- | | | -0- |
| 01 | 2077 | N | 1863 | -0- | -214 | -0- | 1863 | 2 | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WARR WELL #: 1H RRCID -> 255363 COMPL. DATE 03/01/2010 TOTAL DEPTH 11521 PERF.11921 - 16345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 2853 | -0- | -1115 | -0- | 442 | 1 | 2411 | 2 | N | -0- | | | -0- |
| 11 | 3840 | X | 2881 | -0- | -959 | -0- | 435 | 1 | 2446 | 2 | N | -0- | | | -0- |
| 12 | 3565 | X | 414 | -0- | -3151 | -0- | 414 | 1 | | | N | -0- | | | -0- |
| 01 | 3224 | X | 2989 | -0- | -235 | -0- | 406 | 1 | 2583 | 2 | N | -0- | | | -0- |
| 02 | 2842 | X | NO RPT | -0- | -2842 | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | N | NO RPT | | | -0- |

WHITTON GAS UNIT WELL #: 1H RRCID -> 255543 COMPL. DATE 03/09/2010 TOTAL DEPTH 11635 PERF.12096 - 16363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1958 | N | 1958 | -0- | -0- | -0- | 75 | 1 | 1883 | 2 | N | -0- | | | -0- |
| 11 | 1500 | N | 36 | -0- | -1464 | -0- | 1 | 1 | 35 | 2 | N | -0- | | | -0- |
| 12 | 620 | N | 86 | -0- | -534 | -0- | 86 | 1 | | | N | -0- | | | -0- |
| 01 | 1953 | N | 1455 | -0- | -498 | -0- | 50 | 1 | 1405 | 2 | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BARTON WELL #: 2H RRCID -> 255673 COMPL. DATE 03/16/2010 TOTAL DEPTH 12265 PERF.12764 - 17621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2800 | -0- | -145 | -0- | 108 | 1 | 2692 | 2 | N | -0- | | | -0- |
| 11 | 2850 | X | 2357 | -0- | -493 | -0- | 83 | 1 | 2274 | 2 | N | -0- | | | -0- |
| 12 | 2790 | X | 85 | -0- | -2705 | -0- | 85 | 1 | | | N | -0- | | | -0- |
| 01 | 2790 | X | 2266 | -0- | -524 | -0- | 78 | 1 | 2188 | 2 | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MOTLEY WELL #: 1H RRCID -> 256382 COMPL. DATE 05/17/2010 TOTAL DEPTH 12522 PERF.13099 - 17402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 140 | -0- | -46 | -0- | 5 | 1 | 135 | 2 | N | -0- | | | -0- |
| 11 | 60 | N | 45 | -0- | -15 | -0- | 1 | 1 | 44 | 2 | N | -0- | | | -0- |
| 12 | 62 | N | 1 | -0- | -61 | -0- | 1 | 1 | | | N | -0- | | | -0- |
| 01 | 155 | N | 68 | -0- | -87 | -0- | 2 | 1 | 66 | 2 | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ADAMS WELL #: 1H RRCID -> 256648 COMPL. DATE 05/09/2010 TOTAL DEPTH 11044 PERF.12085 - 16114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 934 | -0- | -337 | -0- | 36 | 1 | 898 | 2 | N | -0- | | | -0- |
| 11 | 960 | N | 311 | -0- | -649 | -0- | 11 | 1 | 300 | 2 | N | -0- | | | -0- |
| 12 | 1147 | N | 24 | -0- | -1123 | -0- | 24 | 1 | | | N | -0- | | | -0- |
| 01 | 1119 | N | 1119 | -0- | -0- | -0- | 38 | 1 | 1081 | 2 | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SUBLETT, J. GU WELL #: 1H RRCID -> 257565 COMPL. DATE 08/28/2010 TOTAL DEPTH 13381 PERF.13750 - 18408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1746 | -0- | -52 | -0- | 1746 | 2 | | | N | -0- | | | -0- |
| 11 | 1710 | N | 1484 | -0- | -226 | -0- | 1484 | 2 | | | N | -0- | | | -0- |
| 12 | 1767 | N | 1711 | -0- | -56 | -0- | 1711 | 2 | | | N | -0- | | | -0- |
| 01 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 2 | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MARKEY GAS UNIT WELL #: 1H RRCID -> 257783 COMPL. DATE 06/28/2010 TOTAL DEPTH 10285 PERF.10559 - 15301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2893 | -0- | -207 | -0- | 2893 | 2 | | | N | -0- | | | 72 |
| 11 | 3000 | X | 2736 | -0- | -264 | -0- | 2736 | 2 | | | N | -0- | | | 72 |
| 12 | 3100 | X | 2802 | -0- | -298 | -0- | 2802 | 2 | | | N | -0- | | | 72 |
| 01 | 3007 | X | 2825 | -0- | -182 | -0- | 2825 | 2 | | | N | -0- | | | 72 |
| 02 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | N | NO RPT | | | 72 |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | N | NO RPT | | | 72 |

BATTLE GAS UNIT WELL #: 1H RRCID -> 258855 COMPL. DATE 08/03/2010 TOTAL DEPTH 11650 PERF.12127 - 17238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 1762 | -0- | -191 | -0- | 305 | 1 | 1457 | 2 | N | -0- | | | -0- |
| 11 | 1839 | X | 1839 | -0- | -0- | -0- | 280 | 1 | 1559 | 2 | N | -0- | | | -0- |
| 12 | 1829 | X | 300 | -0- | -1529 | -0- | 300 | 1 | | | N | -0- | | | -0- |
| 01 | 1829 | X | 290 | -0- | -1539 | -0- | 290 | 1 | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GLASPIE GAS UNIT WELL #: 1H RRCID -> 259508 COMPL. DATE 08/12/2010 TOTAL DEPTH 11097 PERF.11476 - 16341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2405 | -0- | -788 | -0- | 491 | 1 | 1914 | 2 | N | -0- | | | -0- |
| 11 | 3090 | X | 2667 | -0- | -423 | -0- | 535 | 1 | 2132 | 2 | N | -0- | | | -0- |
| 12 | 2883 | X | 2477 | -0- | -406 | -0- | 511 | 1 | 1966 | 2 | N | -0- | | | -0- |
| 01 | 2697 | X | 2256 | -0- | -441 | -0- | 465 | 1 | 1791 | 2 | N | -0- | | | -0- |
| 02 | 2349 | X | NO RPT | -0- | -2349 | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | -0- |

KING GU WELL #: 1 H RRCID -> 259512 COMPL. DATE 12/07/2010 TOTAL DEPTH 10634 PERF.10774 - 16429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | X | 2108 | -0- | -186 | -0- | 465 | 1 | 1643 | 2 | N | -0- | | | 40 |
| 11 | 2340 | X | 1898 | -0- | -442 | -0- | 420 | 1 | 1478 | 2 | N | -0- | | | 40 |
| 12 | 2480 | X | 465 | -0- | -2015 | -0- | 465 | 1 | | | N | -0- | | | 40 |
| 01 | 2480 | X | 1958 | -0- | -522 | -0- | 370 | 1 | 1588 | 2 | N | -0- | | | 40 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 40 |

BELL GAS UNIT WELL #: 1H RRCID -> 260188 COMPL. DATE 11/18/2010 TOTAL DEPTH 11341 PERF.12035 - 17996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 18 | -0- | -13 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | -0- |
| 11 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | -0- |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | -0- |
| 01 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

GILBERT WHEELER GAS UNIT WELL #: 1H RRCID -> 260400 COMPL. DATE 12/30/2010 TOTAL DEPTH 11472 PERF.11651 - 17258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3027 | -0- | -538 | -0- | 3027 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 2485 | -0- | -785 | -0- | 2485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3999 | X | 2846 | -0- | -1153 | -0- | 2846 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3999 | X | 3056 | -0- | -943 | -0- | 3056 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3741 | X | NO RPT | -0- | -3741 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKE, C. C. WELL #: 1H RRCID -> 260678 COMPL. DATE 11/03/2010 TOTAL DEPTH 12103 PERF.12385 - 16888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3186 | X | 3186 | -0- | -0- | -0- | 595 | 1 | 2591 | 2 | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2754 | -0- | -276 | -0- | 512 | 1 | 2242 | 2 | N | -0- | | | | | -0- |
| 12 | 3286 | X | 576 | -0- | -2710 | -0- | 576 | 1 | | | N | -0- | | | | | -0- |
| 01 | 3286 | X | 2860 | -0- | -426 | -0- | 586 | 1 | 2274 | 2 | N | -0- | | | | | -0- |
| 02 | 3074 | X | NO RPT | -0- | -3074 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | N | NO RPT | | | | | -0- |

BLOUNT MCFADDIN GU WELL #: 1H RRCID -> 260831 COMPL. DATE 12/14/2010 TOTAL DEPTH 13310 PERF.13420 - 18303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 1527 | -0- | -1077 | -0- | 318 | 1 | 1209 | 2 | N | -0- | | | | | -0- |
| 11 | 2678 | N | 2678 | -0- | -0- | -0- | 450 | 1 | 2228 | 2 | N | -0- | | | | | -0- |
| 12 | 2262 | N | 2262 | -0- | -0- | -0- | 446 | 1 | 1816 | 2 | N | -0- | | | | | -0- |
| 01 | 1519 | N | 979 | -0- | -540 | -0- | 163 | 1 | 816 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WERNER, L. SAWMILL CO D UNIT WELL #: 4H RRCID -> 260964 COMPL. DATE 12/22/2010 TOTAL DEPTH 10892 PERF.10979 - 15769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6848 | X | 6848 | -0- | -0- | -0- | 6848 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6410 | X | 6410 | -0- | -0- | -0- | 6410 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7440 | X | 6353 | -0- | -1087 | -0- | 6353 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7440 | X | 6369 | -0- | -1071 | -0- | 6369 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6960 | X | NO RPT | -0- | -6960 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 6851 | X | NO RPT | -0- | -6851 | -0- | | | | | N | NO RPT | | | | | -0- |

RAMBIN GAS UNIT WELL #: 1H RRCID -> 260965 COMPL. DATE 11/10/2010 TOTAL DEPTH 12749 PERF.13592 - 17762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1356 | -0- | -225 | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1376 | -0- | -64 | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1431 | N | 1431 | -0- | -0- | -0- | 1431 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARVEY, ANNIE GAS UNIT WELL #: 1H RRCID -> 261079 COMPL. DATE 11/17/2010 TOTAL DEPTH 10332 PERF.10608 - 15793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3074 | X | 3074 | -0- | -0- | -0- | 3026 | 2 | 48 | 9 | Y | 44 | 65 | 1 | | | 46 |
| 11 | 2940 | X | 2879 | -0- | -61 | -0- | 2859 | 2 | 20 | 9 | Y | 18 | | | | | 64 |
| 12 | 3038 | X | 2945 | -0- | -93 | -0- | 2889 | 2 | 56 | 9 | Y | 51 | 71 | 1 | | | 44 |
| 01 | 3069 | X | -0- | -0- | -3069 | -0- | | | | | Y | 19 | | | | | 63 |
| 02 | 2871 | X | NO RPT | -0- | -2871 | -0- | | | | | Y | NO RPT | | | | | 63 |
| 03 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | 63 |

HALBERT TRUST GAS UNIT WELL #: 1 RRCID -> 262099 COMPL. DATE 12/13/2010 TOTAL DEPTH 13443 PERF.13555 - 17755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2429 | N | 2429 | -0- | -0- | -0- | 874 | 1 | 1555 | 2 | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2174 | -0- | -76 | -0- | 865 | 1 | 1309 | 2 | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2022 | -0- | -303 | -0- | 930 | 1 | 1092 | 2 | N | -0- | | | | | -0- |
| 01 | 2418 | N | 2307 | -0- | -111 | -0- | 830 | 1 | 1477 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WILLIAMS-CHUMLEY WELL #: 1H RRCID -> 262442 COMPL. DATE 10/06/2010 TOTAL DEPTH 13319 PERF.13778 - 18025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRENSHAW UNIT WELL #: 11H RRCID -> 263943 COMPL. DATE 03/18/2011 TOTAL DEPTH 10565 PERF.10962 - 16103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7843 | X | 6593 | -0- | -1250 | -0- | 6593 | 2 | | | N | -0- | | | | | 18 |
| 11 | 7290 | X | 5934 | -0- | -1356 | -0- | 5934 | 2 | | | N | -0- | | | | | 18 |
| 12 | 7254 | X | 4813 | -0- | -2441 | -0- | 4812 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 18 |
| 01 | 7006 | X | 509 | -0- | -6497 | -0- | 509 | 2 | | | N | -0- | | | | | 18 |
| 02 | 6177 | X | NO RPT | -0- | -6177 | -0- | | | | | N | NO RPT | | | | | 18 |
| 03 | 6603 | X | NO RPT | -0- | -6603 | -0- | | | | | N | NO RPT | | | | | 18 |

TAYLOR "A" - TAYLOR (ALLOCATION) WELL #: 23 H RRCID -> 264141 COMPL. DATE 04/10/2011 TOTAL DEPTH 10593 PERF.10964 - 16523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6138 | X | 6043 | -0- | -95 | -0- | 6043 | 2 | | | N | -0- | | | | | 5 |
| 11 | 5940 | X | 4799 | -0- | -1141 | -0- | 4799 | 2 | | | N | -0- | | | | | 5 |
| 12 | 6293 | X | 5197 | -0- | -1096 | -0- | 5197 | 2 | | | N | -0- | | | | | 5 |
| 01 | 6293 | X | 5347 | -0- | -946 | -0- | 5347 | 2 | | | N | -0- | | | | | 5 |
| 02 | 5887 | X | NO RPT | -0- | -5887 | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 6045 | X | NO RPT | -0- | -6045 | -0- | | | | | N | NO RPT | | | | | 5 |

ALLISON UNIT WELL #: 26H RRCID -> 265513 COMPL. DATE 01/11/2011 TOTAL DEPTH 10562 PERF.11115 - 15825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10075 | X | 9388 | -0- | -687 | -0- | 9388 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9570 | X | 8840 | -0- | -730 | -0- | 8840 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9672 | X | 8677 | -0- | -995 | -0- | 8677 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9672 | X | 8807 | -0- | -865 | -0- | 8807 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8932 | X | NO RPT | -0- | -8932 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 9393 | X | NO RPT | -0- | -9393 | -0- | | | | | N | NO RPT | | | | | -0- |

WOOD UNIT WELL #: 3 RRCID -> 283287 COMPL. DATE 11/04/2017 TOTAL DEPTH 12488 PERF.12253 - 12500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SONERRA RESOURCES CORPORATION 801643
BREEDLOVE UNIT WELL #: 1H RRCID -> 260835 COMPL. DATE 10/09/2010 TOTAL DEPTH 14255 PERF.13993 - 18519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SONERRA RESOURCES CORPORATION //CONT.// 801643
WALLACE UNIT WELL #: 1H RRCID -> 261088 COMPL. DATE 07/10/2010 TOTAL DEPTH 14110 PERF.14400 - 19220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STROUD PETROLEUM, INC. 828082
ROGERS LAKE WELL #: 1 RRCID -> 245742 COMPL. DATE 01/16/2009 TOTAL DEPTH 11690 PERF.10892 - 10984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1699 | N | 1699 | -0- | -0- | -0- | 1615 | 2 | 84 | 9 | N | 76 | | | | | 256 |
| 11 | 1680 | N | 885 | -0- | -795 | -0- | 885 | 2 | | | N | -0- | | | | | 256 |
| 12 | 1674 | N | 495 | -0- | -1179 | -0- | 495 | 2 | | | N | -0- | | | | | 256 |
| 01 | 1705 | N | 572 | -0- | -1133 | -0- | 572 | 2 | | | N | -0- | | | | | 256 |
| *02 | 870 | N | 753 | -0- | -117 | -0- | 753 | 2 | | | N | -0- | | | | | 256 |
| *03 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | 256 |

TANOS EXPLORATION II, LLC 835976
MEEK-HAYNES UNIT WELL #: 8 RRCID -> 240167 COMPL. DATE 07/12/2008 TOTAL DEPTH 11910 PERF.11101 - 11373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS, DOYLE GAS UNIT WELL #: 6 RRCID -> 242043 COMPL. DATE 05/18/2008 TOTAL DEPTH 11905 PERF.11056 - 11359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN WELL #: 1 RRCID -> 245409 COMPL. DATE 12/06/2008 TOTAL DEPTH 10933 PERF.10863 - 20873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 194 |
| 11 | 210 | N | 163 | -0- | -47 | -0- | 163 | 2 | | | N | -0- | | | | | 194 |
| 12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 194 |
| 01 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | N | -0- | | | | | 194 |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 194 |
| *03 | 198 | N | 198 | -0- | -0- | -0- | 197 | 2 | 1 | 9 | N | 1 | | | | | 195 |

CALLISON WELL #: 9H RRCID -> 245695 COMPL. DATE 11/20/2008 TOTAL DEPTH 10363 PERF.11255 - 13375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10822 | X | 10822 | -0- | -0- | -0- | 10816 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 33 |
| 11 | 7902 | X | 7902 | -0- | -0- | -0- | 7900 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 33 |
| 12 | 5439 | X | 5439 | -0- | -0- | -0- | 5438 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 33 |
| 01 | 8780 | X | 8780 | -0- | -0- | -0- | 8780 | 2 | | | N | -0- | | | | | 33 |
| 02 | 5426 | X | 5426 | -0- | -0- | -0- | 5424 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 33 |
| *03 | 4062 | X | 4062 | -0- | -0- | -0- | 4061 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 33 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
MEEK-HAYNES UNIT WELL #: 6 RRCID -> 246406 COMPL. DATE 04/16/2008 TOTAL DEPTH 11955 PERF.11082 - 11386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOSH WELL #: 11H RRCID -> 246464 COMPL. DATE N/A TOTAL DEPTH 11033 PERF.11595 - 14545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 1291 | 2 | 48 | 9 | N | 44 | 44 | 8 | | | 4 |
| 12 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | 4 |
| 01 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | | 4 |
| 02 | 1160 | N | 354 | -0- | -806 | -0- | 354 | 2 | | | N | -0- | | | | | 4 |
| *03 | 1461 | N | 1461 | -0- | -0- | -0- | 1459 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 4 |

BALDWIN WELL #: 17H RRCID -> 246877 COMPL. DATE 02/13/2009 TOTAL DEPTH 10911 PERF.11375 - 15310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3340 | X | 3340 | -0- | -0- | -0- | 3340 | 2 | | | N | -0- | | | | | 14 |
| 11 | 2686 | X | 2686 | -0- | -0- | -0- | 2686 | 2 | | | N | -0- | | | | | 14 |
| 12 | 2481 | X | 2481 | -0- | -0- | -0- | 2481 | 2 | | | N | -0- | | | | | 14 |
| 01 | 2518 | X | 2518 | -0- | -0- | -0- | 2518 | 2 | | | N | -0- | | | | | 14 |
| 02 | 2202 | X | 2202 | -0- | -0- | -0- | 2202 | 2 | | | N | -0- | | | | | 14 |
| *03 | 2385 | X | 2385 | -0- | -0- | -0- | 2385 | 2 | | | N | -0- | | | | | 14 |

VERHALEN "A" WELL #: 2H RRCID -> 250904 COMPL. DATE 05/03/2009 TOTAL DEPTH 10991 PERF.11486 - 15536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3629 | X | 3629 | -0- | -0- | -0- | 3629 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4290 | X | 3266 | -0- | -1024 | -0- | 3266 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4433 | X | 1414 | -0- | -3019 | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4433 | X | 4037 | -0- | -396 | -0- | 4037 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3799 | X | 2008 | -0- | -1791 | -0- | 2008 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3627 | X | 1439 | -0- | -2188 | -0- | 1439 | 2 | | | N | -0- | | | | | -0- |

VERHALEN "A" WELL #: 1H RRCID -> 253036 COMPL. DATE 12/29/2008 TOTAL DEPTH 10218 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCKER WARE WELL #: 19H RRCID -> 253050 COMPL. DATE 05/14/2009 TOTAL DEPTH 10965 PERF.11650 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 2 | | | N | -0- | | | | | 15 |
| 11 | 2608 | N | 2608 | -0- | -0- | -0- | 2608 | 2 | | | N | -0- | | | | | 15 |
| 12 | 3100 | N | 3540 | -0- | 440 | 440 | 3540 | 2 | | | N | -0- | | | | | 15 |
| 01 | 2687 | N | 2247 | -0- | -440 | -0- | 2247 | 2 | | | N | -0- | | | | | 15 |
| 02 | 2523 | N | 2220 | -0- | -303 | -0- | 2220 | 2 | | | N | -0- | | | | | 15 |
| 03 | 2697 | X | 2671 | -0- | -26 | -0- | 2671 | 2 | | | N | -0- | | | | | 15 |

BLOCKER HEIRS WELL #: 12H RRCID -> 253054 COMPL. DATE 06/07/2009 TOTAL DEPTH 11010 PERF.11550 - 16250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5363 | X | 5042 | -0- | -321 | -0- | 5042 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5130 | X | 4913 | -0- | -217 | -0- | 4913 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5122 | X | 5122 | -0- | -0- | -0- | 5122 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5177 | X | 5177 | -0- | -0- | -0- | 5177 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4756 | X | 3764 | -0- | -992 | -0- | 3764 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5115 | X | 4360 | -0- | -755 | -0- | 4360 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
HUNT OIL CO. WELL #: 1H RRCID -> 253786 COMPL. DATE 01/24/2010 TOTAL DEPTH 11082 PERF.11335 - 15418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5622 | X | 5622 | -0- | -0- | -0- | 5622 | 2 | | | N | -0- | | | | | 53 |
| 11 | 5289 | X | 5289 | -0- | -0- | -0- | 5289 | 2 | | | N | -0- | | | | | 53 |
| 12 | 5146 | X | 5019 | -0- | -127 | -0- | 5019 | 2 | | | N | -0- | | | | | 53 |
| 01 | 5611 | X | 4824 | -0- | -787 | -0- | 4824 | 2 | | | N | -0- | | | | | 53 |
| 02 | 5249 | X | 4349 | -0- | -900 | -0- | 4349 | 2 | | | N | -0- | | | | | 53 |
| 03 | 5611 | X | 4721 | -0- | -890 | -0- | 4721 | 2 | | | N | -0- | | | | | 53 |

HOLT WELL #: 1H RRCID -> 254596 COMPL. DATE 07/31/2009 TOTAL DEPTH 11068 PERF.11728 - 16209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2527 | -0- | -263 | -0- | 2527 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2580 | X | 2456 | -0- | -124 | -0- | 2456 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2666 | X | 2347 | -0- | -319 | -0- | 2347 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2604 | X | 2307 | -0- | -297 | -0- | 2307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2378 | N | 2315 | -0- | -63 | -0- | 2315 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2478 | N | 2478 | -0- | -0- | -0- | 2470 | 2 | 8 | 9 | N | 7 | | | | | 7 |

BALDWIN WELL #: 14H RRCID -> 254720 COMPL. DATE 04/22/2009 TOTAL DEPTH 10853 PERF.11239 - 15629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VERHALEN "C" WELL #: 1H RRCID -> 254867 COMPL. DATE 10/24/2009 TOTAL DEPTH 11137 PERF.11735 - 16910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 1859 | -0- | -1024 | -0- | 1859 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2400 | X | 2203 | -0- | -197 | -0- | 2203 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2291 | -0- | -3 | -0- | 2291 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2130 | N | 2130 | -0- | -0- | -0- | 2130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2383 | N | 2383 | -0- | -0- | -0- | 2383 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2294 | N | 2097 | -0- | -197 | -0- | 2097 | 2 | | | N | -0- | | | | | -0- |

VERHALEN "B" WELL #: 1H RRCID -> 255049 COMPL. DATE 09/02/2009 TOTAL DEPTH 11044 PERF.11475 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1878 | -0- | -137 | -0- | 1878 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1728 | -0- | -225 | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1487 | -0- | -404 | -0- | 1487 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1801 | N | 1801 | -0- | -0- | -0- | 1801 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 975 | -0- | -761 | -0- | 975 | 2 | | | N | -0- | | | | | -0- |

AUSTIN, MIA WELL #: 1H RRCID -> 255413 COMPL. DATE 02/13/2010 TOTAL DEPTH 10988 PERF.11510 - 15978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 | X | 4754 | -0- | -1446 | -0- | 4754 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6000 | X | 4376 | -0- | -1624 | -0- | 4376 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5549 | X | 4855 | -0- | -694 | -0- | 4855 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5549 | X | 4777 | -0- | -772 | -0- | 4777 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4611 | X | 4414 | -0- | -197 | -0- | 4414 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4867 | X | 4731 | -0- | -136 | -0- | 4731 | 2 | | | N | -0- | | | | | -0- |

VERHALEN "D" WELL #: 1H RRCID -> 255875 COMPL. DATE 12/05/2009 TOTAL DEPTH 11164 PERF.11495 - 16037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 1677 | -0- | -1609 | -0- | 1677 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2918 | X | 2918 | -0- | -0- | -0- | 2918 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2418 | X | 2382 | -0- | -36 | -0- | 2382 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2418 | X | 2044 | -0- | -374 | -0- | 2044 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2813 | X | 1654 | -0- | -1159 | -0- | 1654 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3007 | X | 2504 | -0- | -503 | -0- | 2504 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
VERHALEN "E" WELL #: 1H RRCID -> 256207 COMPL. DATE 02/19/2010 TOTAL DEPTH 10317 PERF.11363 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4495 | X | 3127 | -0- | -1368 | -0- | 3127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 2539 | -0- | -251 | -0- | 2539 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 2907 | -0- | -813 | -0- | 2907 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3720 | X | 2817 | -0- | -903 | -0- | 2817 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3480 | X | 2788 | -0- | -692 | -0- | 2788 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3131 | X | 3083 | -0- | -48 | -0- | 3083 | 2 | | | N | -0- | | | | | -0- |

BELL WELL #: 5H RRCID -> 256208 COMPL. DATE 12/22/2009 TOTAL DEPTH 11025 PERF.11378 - 15548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2077 | -0- | -155 | -0- | 2077 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1765 | -0- | -157 | -0- | 1765 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2077 | N | 1982 | -0- | -95 | -0- | 1982 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1972 | N | 1816 | -0- | -156 | -0- | 1816 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1852 | N | 1852 | -0- | -0- | -0- | 1852 | 2 | | | N | -0- | | | | | -0- |

BYRNE, HAZEL GAS UNIT 3 WELL #: 2H RRCID -> 256410 COMPL. DATE 03/15/2010 TOTAL DEPTH 10380 PERF.11746 - 15746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70550 | X | 70550 | -0- | -0- | -0- | 70547 | 2 | 3 | 9 | N | 3 | | | | | 5 |
| 11 | 50258 | X | 50258 | -0- | -0- | -0- | 50258 | 2 | | | N | -0- | | | | | 5 |
| 12 | 40351 | X | 40351 | -0- | -0- | -0- | 40351 | 2 | | | N | -0- | | | | | 5 |
| 01 | 35357 | X | 35357 | -0- | -0- | -0- | 35357 | 2 | | | N | -0- | | | | | 5 |
| 02 | 33246 | X | 33246 | -0- | -0- | -0- | 33246 | 2 | | | N | -0- | | | | | 5 |
| *03 | 27664 | X | 27664 | -0- | -0- | -0- | 27664 | 2 | | | N | -0- | | | | | 5 |

BECKHAM WELL #: 8 RRCID -> 256420 COMPL. DATE 04/28/2010 TOTAL DEPTH 11173 PERF.10803 - 10926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENK-HAZB GAS UNIT 1 WELL #: 1H RRCID -> 258060 COMPL. DATE 06/12/2014 TOTAL DEPTH 11330 PERF.11604 - 15897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOSH WELL #: 19H RRCID -> 258074 COMPL. DATE 03/20/2010 TOTAL DEPTH 10305 PERF.12059 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2018 | N | 2018 | -0- | -0- | -0- | 2018 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 697 | -0- | -1101 | -0- | 697 | 2 | | | N | -0- | | | | | -0- |

BLOCKER HEIRS WELL #: 20H RRCID -> 258076 COMPL. DATE 04/08/2010 TOTAL DEPTH 10294 PERF.11253 - 15631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6510 | X | 4564 | -0- | -1946 | -0- | 4564 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5250 | X | 4383 | -0- | -867 | -0- | 4383 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5208 | X | 4359 | -0- | -849 | -0- | 4359 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5022 | X | 4136 | -0- | -886 | -0- | 4136 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4379 | X | 3890 | -0- | -489 | -0- | 3890 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 4266 | -0- | -291 | -0- | 4266 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

VERHALEN "D" WELL #: 3H RRCID -> 258077 COMPL. DATE 04/12/2010 TOTAL DEPTH 11484 PERF.11410 - 16256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | X | 4131 | -0- | -488 | -0- | 4131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4290 | X | 4094 | -0- | -196 | -0- | 4094 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4433 | X | 4206 | -0- | -227 | -0- | 4206 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4433 | X | 4224 | -0- | -209 | -0- | 4224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4031 | X | 3826 | -0- | -205 | -0- | 3826 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4216 | X | 3949 | -0- | -267 | -0- | 3949 | 2 | | | N | -0- | | | | | -0- |

HAZEL BYRNE GAS UNIT 3 WELL #: 1H RRCID -> 258107 COMPL. DATE 04/24/2010 TOTAL DEPTH 11182 PERF.11838 - 16160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53003 | X | 53003 | -0- | -0- | -0- | 53003 | 2 | | | N | -0- | | | | | 25 |
| 11 | 42986 | X | 42986 | -0- | -0- | -0- | 42986 | 2 | | | N | -0- | | | | | 25 |
| 12 | 35174 | X | 35174 | -0- | -0- | -0- | 35174 | 2 | | | N | -0- | | | | | 25 |
| 01 | 30514 | X | 30514 | -0- | -0- | -0- | 30514 | 2 | | | N | -0- | | | | | 25 |
| 02 | 28344 | X | 28344 | -0- | -0- | -0- | 28344 | 2 | | | N | -0- | | | | | 25 |
| *03 | 24478 | X | 24478 | -0- | -0- | -0- | 24478 | 2 | | | N | -0- | | | | | 25 |

BLOCKER HEIRS WELL #: 14H RRCID -> 259603 COMPL. DATE 06/26/2010 TOTAL DEPTH 11079 PERF.11254 - 16361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 3371 | -0- | -1031 | -0- | 3371 | 2 | | | N | -0- | | | | | 3 |
| 11 | 4260 | X | 3116 | -0- | -1144 | -0- | 3116 | 2 | | | N | -0- | | | | | 3 |
| 12 | 4402 | X | 3071 | -0- | -1331 | -0- | 3071 | 2 | | | N | -0- | | | | | 3 |
| 01 | 3875 | X | 2621 | -0- | -1254 | -0- | 2621 | 2 | | | N | -0- | | | | | 3 |
| 02 | 3335 | X | 2381 | -0- | -954 | -0- | 2381 | 2 | | | N | -0- | | | | | 3 |
| 03 | 3379 | X | 2144 | -0- | -1235 | -0- | 2144 | 2 | | | N | -0- | | | | | 3 |

HOLT WELL #: 2H RRCID -> 259604 COMPL. DATE 09/08/2010 TOTAL DEPTH 11116 PERF.11175 - 16461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6076 | X | 5668 | -0- | -408 | -0- | 5668 | 2 | | | N | -0- | | | | | 2 |
| 11 | 5880 | X | 5376 | -0- | -504 | -0- | 5376 | 2 | | | N | -0- | | | | | 2 |
| 12 | 5921 | X | 5587 | -0- | -334 | -0- | 5587 | 2 | | | N | -0- | | | | | 2 |
| 01 | 5921 | X | 5534 | -0- | -387 | -0- | 5534 | 2 | | | N | -0- | | | | | 2 |
| 02 | 5394 | X | 5118 | -0- | -276 | -0- | 5118 | 2 | | | N | -0- | | | | | 2 |
| 03 | 5673 | X | 5462 | -0- | -211 | -0- | 5462 | 2 | | | N | -0- | | | | | 2 |

SHAW WELL #: 1H RRCID -> 259689 COMPL. DATE 04/19/2019 TOTAL DEPTH 11080 PERF.11150 - 16411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 52926 | X | 52926 | -0- | -0- | -0- | 52926 | 2 | | | N | -0- | | | | | 27 |
| 11 | 47372 | X | 47372 | -0- | -0- | -0- | 47372 | 2 | | | N | -0- | | | | | 27 |
| 12 | 45313 | X | 45313 | -0- | -0- | -0- | 45313 | 2 | | | N | -0- | | | | | 27 |
| 01 | 42716 | X | 42716 | -0- | -0- | -0- | 42716 | 2 | | | N | -0- | | | | | 27 |
| 02 | 42416 | X | 42416 | -0- | -0- | -0- | 42385 | 2 | 31 | 9 | N | 28 | 28 | 8 | | | 27 |
| *03 | 37922 | X | 37922 | -0- | -0- | -0- | 37910 | 2 | 12 | 9 | N | 11 | 11 | 8 | | | 27 |

VERHALEN "F" WELL #: 1H RRCID -> 260010 COMPL. DATE 07/08/2010 TOTAL DEPTH 11028 PERF.11100 - 16431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7936 | X | 6562 | -0- | -1374 | -0- | 6562 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6780 | X | 6217 | -0- | -563 | -0- | 6217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6882 | X | 6467 | -0- | -415 | -0- | 6467 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6882 | X | 6378 | -0- | -504 | -0- | 6378 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6438 | X | 5695 | -0- | -743 | -0- | 5695 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6572 | X | 5067 | -0- | -1505 | -0- | 5067 | 2 | | | N | -0- | | | | | -0- |

JENKINS EAST GU 1 WELL #: 1H RRCID -> 260015 COMPL. DATE 05/22/2014 TOTAL DEPTH 10335 PERF.11288 - 15568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8230 | X | 8230 | -0- | -0- | -0- | 8230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8130 | X | 8130 | -0- | -0- | -0- | 8130 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7161 | X | 5338 | -0- | -1823 | -0- | 5338 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8385 | X | 8385 | -0- | -0- | -0- | 8385 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6699 | X | 2411 | -0- | -4288 | -0- | 2411 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7161 | X | 2250 | -0- | -4911 | -0- | 2250 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BECKHAM WELL #: 7R RRCID -> 260270 COMPL. DATE 04/23/2010 TOTAL DEPTH 11400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENK-HAZB GAS UNIT 1 WELL #: 2H RRCID -> 260687 COMPL. DATE 06/18/2014 TOTAL DEPTH 11135 PERF.11780 - 16158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28 | X | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENKINS EAST GU 1 WELL #: 2H RRCID -> 260787 COMPL. DATE 05/28/2014 TOTAL DEPTH 10260 PERF.11512 - 16052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5301 | X | -0- | -0- | -5301 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 7372 | X | 7372 | -0- | -0- | -0- | 7372 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7409 | X | 7149 | -0- | -260 | -0- | 7149 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7409 | X | 5596 | -0- | -1813 | -0- | 5596 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6931 | X | 5519 | -0- | -1412 | -0- | 5519 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7409 | X | 6183 | -0- | -1226 | -0- | 6183 | 2 | | | N | -0- | | | | | -0- |

VERHALEN "E" WELL #: 6H RRCID -> 261076 COMPL. DATE 04/19/2010 TOTAL DEPTH 11141 PERF.11271 - 15716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3836 | -0- | -473 | -0- | 3833 | 2 | 3 | 9 | N | 3 | | | | | 8 |
| 11 | 4140 | X | 3810 | -0- | -330 | -0- | 3810 | 2 | | | N | -0- | | | | | 8 |
| 12 | 4278 | X | 3984 | -0- | -294 | -0- | 3984 | 2 | | | N | -0- | | | | | 8 |
| 01 | 4216 | X | 4039 | -0- | -177 | -0- | 4039 | 2 | | | N | -0- | | | | | 8 |
| 02 | 3944 | X | 3757 | -0- | -187 | -0- | 3757 | 2 | | | N | -0- | | | | | 8 |
| 03 | 3999 | X | 3758 | -0- | -241 | -0- | 3758 | 2 | | | N | -0- | | | | | 8 |

BLOCKER HEIRS WELL #: 21H RRCID -> 261481 COMPL. DATE 10/18/2010 TOTAL DEPTH 11033 PERF.11005 - 16457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 3630 | -0- | -710 | -0- | 3624 | 2 | 6 | 9 | N | 5 | | | | | 18 |
| 11 | 4200 | X | 3325 | -0- | -875 | -0- | 3325 | 2 | | | N | -0- | | | | | 18 |
| 12 | 4216 | X | 3740 | -0- | -476 | -0- | 3740 | 2 | | | N | -0- | | | | | 18 |
| 01 | 4030 | X | 3581 | -0- | -449 | -0- | 3581 | 2 | | | N | -0- | | | | | 18 |
| 02 | 3509 | X | 3311 | -0- | -198 | -0- | 3309 | 2 | 2 | 9 | N | 2 | | | | | 20 |
| 03 | 3751 | X | 3452 | -0- | -299 | -0- | 3452 | 2 | | | N | -0- | | | | | 20 |

VERHALEN "B" WELL #: 7H RRCID -> 261851 COMPL. DATE 11/25/2010 TOTAL DEPTH 11041 PERF.11100 - 16117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 2386 | -0- | -187 | -0- | 2386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2629 | X | 2629 | -0- | -0- | -0- | 2629 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 2153 | -0- | -451 | -0- | 2153 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2480 | X | 2284 | -0- | -196 | -0- | 2284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2552 | N | 1489 | -0- | -1063 | -0- | 1489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1758 | -0- | -381 | -0- | 1758 | 2 | | | N | -0- | | | | | -0- |

VERHALEN "A" WELL #: 8H RRCID -> 261914 COMPL. DATE 01/24/2011 TOTAL DEPTH 11105 PERF.11224 - 17772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8711 | X | 7126 | -0- | -1585 | -0- | 7126 | 2 | | | N | -0- | | | | | 3 |
| 11 | 8250 | X | 7626 | -0- | -624 | -0- | 7622 | 2 | 4 | 9 | N | 4 | | | | | 7 |
| 12 | 8339 | X | 6793 | -0- | -1546 | -0- | 6793 | 2 | | | N | -0- | | | | | 7 |
| 01 | 8153 | X | 7660 | -0- | -493 | -0- | 7660 | 2 | | | N | -0- | | | | | 7 |
| 02 | 7577 | X | 7577 | -0- | -0- | -0- | 7577 | 2 | | | N | -0- | | | | | 7 |
| 03 | 7874 | X | 7547 | -0- | -327 | -0- | 7547 | 2 | | | N | -0- | | | | | 7 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
JENKINS EAST GU 1 WELL #: 3H RRCID -> 262072 COMPL. DATE 06/03/2014 TOTAL DEPTH 11178 PERF.11776 - 15997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56891 | X | 56891 | -0- | -0- | -0- | 56891 | 2 | | | N | -0- | | | | | -0- |
| 11 | 42121 | X | 42121 | -0- | -0- | -0- | 42121 | 2 | | | N | -0- | | | | | -0- |
| 12 | 33948 | X | 33948 | -0- | -0- | -0- | 33948 | 2 | | | N | -0- | | | | | -0- |
| 01 | 28615 | X | 28615 | -0- | -0- | -0- | 28615 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25011 | X | 25011 | -0- | -0- | -0- | 25011 | 2 | | | N | -0- | | | | | -0- |
| *03 | 22007 | X | 22007 | -0- | -0- | -0- | 22007 | 2 | | | N | -0- | | | | | -0- |

VERHALEN "A" WELL #: 5H RRCID -> 262215 COMPL. DATE 01/20/2011 TOTAL DEPTH 11132 PERF.11310 - 17422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6727 | X | 6451 | -0- | -276 | -0- | 6451 | 2 | | | N | -0- | | | | | 5 |
| 11 | 6420 | X | 5963 | -0- | -457 | -0- | 5963 | 2 | | | N | -0- | | | | | 5 |
| 12 | 6913 | X | 6458 | -0- | -455 | -0- | 6458 | 2 | | | N | -0- | | | | | 5 |
| 01 | 6913 | X | 6441 | -0- | -472 | -0- | 6441 | 2 | | | N | -0- | | | | | 5 |
| 02 | 6467 | X | 5522 | -0- | -945 | -0- | 5522 | 2 | | | N | -0- | | | | | 5 |
| 03 | 6448 | X | 6087 | -0- | -361 | -0- | 6087 | 2 | | | N | -0- | | | | | 5 |

MIA AUSTIN WELL #: 10H RRCID -> 262478 COMPL. DATE 05/03/2011 TOTAL DEPTH 10957 PERF.11411 - 18041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33508 | X | 33508 | -0- | -0- | -0- | 33508 | 2 | | | N | -0- | | | | | 3 |
| 11 | 17760 | X | 15335 | -0- | -2425 | -0- | 1380 | 1 | 13953 | 2 | N | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 18352 | X | 14953 | -0- | -3399 | -0- | 14953 | 2 | | | N | -0- | | | | | 5 |
| 01 | 18352 | X | 12980 | -0- | -5372 | -0- | 2324 | 1 | 10656 | 2 | N | -0- | | | | | 5 |
| 02 | 17168 | X | 11048 | -0- | -6120 | -0- | 1671 | 1 | 9377 | 2 | N | -0- | | | | | 5 |
| 03 | 18352 | X | 11471 | -0- | -6881 | -0- | 2146 | 1 | 9325 | 2 | N | -0- | | | | | 5 |

MERCER WELL #: 11H RRCID -> 263072 COMPL. DATE 07/28/2010 TOTAL DEPTH 11020 PERF.11050 - 15901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10023 | X | 10023 | -0- | -0- | -0- | 10023 | 2 | | | N | -0- | | | | | 7 |
| 11 | 8775 | X | 8775 | -0- | -0- | -0- | 8775 | 2 | | | N | -0- | | | | | 7 |
| 12 | 8414 | X | 8414 | -0- | -0- | -0- | 8414 | 2 | | | N | -0- | | | | | 7 |
| 01 | 8400 | X | 8400 | -0- | -0- | -0- | 8400 | 2 | | | N | -0- | | | | | 7 |
| 02 | 7598 | X | 7362 | -0- | -236 | -0- | 7362 | 2 | | | N | -0- | | | | | 7 |
| 03 | 8122 | X | 7270 | -0- | -852 | -0- | 7270 | 2 | | | N | -0- | | | | | 7 |

HAMILTON WELL #: 1H RRCID -> 263074 COMPL. DATE 12/07/2010 TOTAL DEPTH 11079 PERF.11150 - 16350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 3160 | -0- | -2296 | -0- | 3160 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10440 | X | 10440 | -0- | -0- | -0- | 10440 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11314 | X | 11314 | -0- | -0- | -0- | 11314 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7875 | X | 7875 | -0- | -0- | -0- | 7875 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6681 | X | 6681 | -0- | -0- | -0- | 6681 | 2 | | | N | -0- | | | | | -0- |
| *03 | 8757 | X | 8757 | -0- | -0- | -0- | 8757 | 2 | | | N | -0- | | | | | -0- |

BELL WELL #: 6H RRCID -> 263075 COMPL. DATE 03/27/2011 TOTAL DEPTH 11067 PERF.11200 - 17341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10075 | X | 7067 | -0- | -3008 | -0- | 7067 | 2 | | | N | -0- | | | | | 10 |
| 11 | 6690 | X | 6246 | -0- | -444 | -0- | 6246 | 2 | | | N | -0- | | | | | 10 |
| 12 | 8525 | X | 6812 | -0- | -1713 | -0- | 6812 | 2 | | | N | -0- | | | | | 10 |
| 01 | 8525 | X | 6622 | -0- | -1903 | -0- | 6622 | 2 | | | N | -0- | | | | | 10 |
| 02 | 7975 | X | 5728 | -0- | -2247 | -0- | 5728 | 2 | | | N | -0- | | | | | 10 |
| 03 | 7068 | X | 5737 | -0- | -1331 | -0- | 5737 | 2 | | | N | -0- | | | | | 10 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
AUSTIN, MIA WELL #: 3H RRCID -> 263522 COMPL. DATE 12/04/2010 TOTAL DEPTH 10970 PERF.11431 - 16420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9145 | X | 7238 | -0- | -1907 | -0- | 7238 | 2 | | | N | -0- | | | | | 12 |
| 11 | 7890 | X | 6509 | -0- | -1381 | -0- | 6509 | 2 | | | N | -0- | | | | | 12 |
| 12 | 7006 | X | 6637 | -0- | -369 | -0- | 6637 | 2 | | | N | -0- | | | | | 12 |
| 01 | 7223 | X | 6529 | -0- | -694 | -0- | 6529 | 2 | | | N | -0- | | | | | 12 |
| 02 | 6757 | X | 6006 | -0- | -751 | -0- | 6006 | 2 | | | N | -0- | | | | | 12 |
| 03 | 7223 | X | 6326 | -0- | -897 | -0- | 6326 | 2 | | | N | -0- | | | | | 12 |

DOYH-MEKH GU 1 WELL #: 1H RRCID -> 263661 COMPL. DATE 05/22/2014 TOTAL DEPTH 11196 PERF.11163 - 16241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16502 | X | 16502 | -0- | -0- | -0- | 16502 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12980 | X | 12980 | -0- | -0- | -0- | 12980 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11811 | X | 10746 | -0- | -1065 | -0- | 10746 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11811 | X | 9084 | -0- | -2727 | -0- | 9084 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11049 | X | 8214 | -0- | -2835 | -0- | 8214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11811 | X | 8575 | -0- | -3236 | -0- | 8575 | 2 | | | N | -0- | | | | | -0- |

BLOCKER WARE WELL #: 8H RRCID -> 263848 COMPL. DATE 05/11/2010 TOTAL DEPTH 11020 PERF.11970 - 16141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7161 | X | 6571 | -0- | -590 | -0- | 6571 | 2 | | | N | -0- | | | | | 3 |
| 11 | 6660 | X | 6618 | -0- | -42 | -0- | 6618 | 2 | | | N | -0- | | | | | 3 |
| 12 | 6820 | X | 6794 | -0- | -26 | -0- | 6794 | 2 | | | N | -0- | | | | | 3 |
| 01 | 6758 | X | 5835 | -0- | -923 | -0- | 5835 | 2 | | | N | -0- | | | | | 3 |
| 02 | 6409 | X | 1575 | -0- | -4834 | -0- | 1575 | 2 | | | N | -0- | | | | | 3 |
| 03 | 6851 | X | 3830 | -0- | -3021 | -0- | 3830 | 2 | | | N | -0- | | | | | 3 |

MIA AUSTIN WELL #: 6H RRCID -> 263854 COMPL. DATE 11/07/2010 TOTAL DEPTH 10946 PERF.11336 - 17416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10974 | X | 10808 | -0- | -166 | -0- | 10808 | 2 | | | N | -0- | | | | | 13 |
| 11 | 10620 | X | 8758 | -0- | -1862 | -0- | 8758 | 2 | | | N | -0- | | | | | 13 |
| 12 | 10974 | X | 8555 | -0- | -2419 | -0- | 8555 | 2 | | | N | -0- | | | | | 13 |
| 01 | 13731 | X | 13731 | -0- | -0- | -0- | 13731 | 2 | | | N | -0- | | | | | 13 |
| 02 | 10876 | X | 10876 | -0- | -0- | -0- | 10876 | 2 | | | N | -0- | | | | | 13 |
| 03 | 10819 | X | 10404 | -0- | -415 | -0- | 10404 | 2 | | | N | -0- | | | | | 13 |

HOLT-BOSH (ALLOCATION) WELL #: 5H RRCID -> 264359 COMPL. DATE 05/11/2011 TOTAL DEPTH 11126 PERF.11440 - 18016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10540 | X | 9749 | -0- | -791 | -0- | 9749 | 2 | | | N | -0- | | | | | 3 |
| 11 | 10110 | X | 8850 | -0- | -1260 | -0- | 8850 | 2 | | | N | -0- | | | | | 3 |
| 12 | 10292 | X | 9158 | -0- | -1134 | -0- | 9158 | 2 | | | N | -0- | | | | | 3 |
| 01 | 10075 | X | 9203 | -0- | -872 | -0- | 9203 | 2 | | | N | -0- | | | | | 3 |
| 02 | 9135 | X | 8210 | -0- | -925 | -0- | 8210 | 2 | | | N | -0- | | | | | 3 |
| 03 | 9734 | X | 8599 | -0- | -1135 | -0- | 8599 | 2 | | | N | -0- | | | | | 3 |

BLOCKER WARE WELL #: 23H RRCID -> 264492 COMPL. DATE 10/18/2010 TOTAL DEPTH 11003 PERF.11101 - 15938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 1375 | -0- | -113 | -0- | 1375 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | X | 1001 | -0- | -769 | -0- | 1001 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2883 | X | 1095 | -0- | -1788 | -0- | 1095 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2883 | X | 858 | -0- | -2025 | -0- | 858 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2697 | X | 789 | -0- | -1908 | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | X | 684 | -0- | -680 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |

BALDWIN-MIA AUSTIN (ALLOCATION) WELL #: 1H RRCID -> 264658 COMPL. DATE 02/22/2011 TOTAL DEPTH 10924 PERF.11972 - 17923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15376 | X | 11520 | -0- | -3856 | -0- | 11520 | 2 | | | N | -0- | | | | | 10 |
| 11 | 14880 | X | 11130 | -0- | -3750 | -0- | 11130 | 2 | | | N | -0- | | | | | 10 |
| 12 | 14756 | X | 10699 | -0- | -4057 | -0- | 10699 | 2 | | | N | -0- | | | | | 10 |
| 01 | 13640 | X | 10254 | -0- | -3386 | -0- | 10254 | 2 | | | N | -0- | | | | | 10 |
| 02 | 12006 | X | 9084 | -0- | -2922 | -0- | 9084 | 2 | | | N | -0- | | | | | 10 |
| 03 | 11532 | X | 9877 | -0- | -1655 | -0- | 9877 | 2 | | | N | -0- | | | | | 10 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BOSH-HEISMAN (ALLOCATION) WELL #: 17H RRCID -> 264736 COMPL. DATE 12/25/2010 TOTAL DEPTH 11124 PERF.11204 - 17368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11284 | X | 5694 | -0- | -5590 | -0- | 5694 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11796 | X | 11796 | -0- | -0- | -0- | 11796 | 2 | | | N | -0- | | | | | -0- |
| 12 | 121568 | X | 121568 | -0- | -0- | -0- | 121567 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 79224 | X | 79224 | -0- | -0- | -0- | 79224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 114897 | X | 114897 | -0- | -0- | -0- | 114894 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| *03 | 50437 | X | 50437 | -0- | -0- | -0- | 50434 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |

HOLT-BH-BW-ALLOCATION WELL #: 1H RRCID -> 265177 COMPL. DATE 08/12/2011 TOTAL DEPTH 11034 PERF.11125 - 17659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10602 | X | 9932 | -0- | -670 | -0- | 9932 | 2 | | | N | -0- | | | | | 2 |
| 11 | 10080 | X | 9069 | -0- | -1011 | -0- | 9069 | 2 | | | N | -0- | | | | | 2 |
| 12 | 10385 | X | 10011 | -0- | -374 | -0- | 10011 | 2 | | | N | -0- | | | | | 2 |
| 01 | 10168 | X | 9605 | -0- | -563 | -0- | 9605 | 2 | | | N | -0- | | | | | 2 |
| 02 | 9338 | X | 9065 | -0- | -273 | -0- | 9065 | 2 | | | N | -0- | | | | | 2 |
| 03 | 10013 | X | 9946 | -0- | -67 | -0- | 9946 | 2 | | | N | -0- | | | | | 2 |

BALDWIN-MERCER (ALLOCATION) WELL #: 1H RRCID -> 265753 COMPL. DATE 05/14/2011 TOTAL DEPTH 10938 PERF.11383 - 17895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23426 | X | 23426 | -0- | -0- | -0- | 23426 | 2 | | | N | -0- | | | | | 22 |
| 11 | 21281 | X | 21281 | -0- | -0- | -0- | 21281 | 2 | | | N | -0- | | | | | 22 |
| 12 | 19998 | X | 19998 | -0- | -0- | -0- | 19998 | 2 | | | N | -0- | | | | | 22 |
| 01 | 19003 | X | 18706 | -0- | -297 | -0- | 18706 | 2 | | | N | -0- | | | | | 22 |
| 02 | 17777 | X | 16481 | -0- | -1296 | -0- | 16481 | 2 | | | N | -0- | | | | | 22 |
| *03 | 19375 | X | 19375 | -0- | -0- | -0- | 19375 | 2 | | | N | -0- | | | | | 22 |

UNDERWOOD WELL #: 11H RRCID -> 285072 COMPL. DATE 07/13/2018 TOTAL DEPTH 11201 PERF.11393 - 18326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 157448 | X | 157448 | -0- | -0- | -0- | 157417 | 2 | 31 | 9 | N | 28 | 28 | 8 | | | 3 |
| 11 | 144170 | X | 144170 | -0- | -0- | -0- | 144159 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 3 |
| 12 | 148242 | X | 139407 | -0- | -8835 | -0- | 139396 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 3 |
| 01 | 148242 | X | 116047 | -0- | -32195 | -0- | 116047 | 2 | | | N | -0- | | | | | 3 |
| 02 | 138678 | X | 122190 | -0- | -16488 | -0- | 122158 | 2 | 32 | 9 | N | 29 | 29 | 8 | | | 3 |
| 03 | 148242 | X | 126326 | -0- | -21916 | -0- | 126315 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 3 |

SANDERS MOORE 'DEEP' WELL #: 1H RRCID -> 285666 COMPL. DATE 10/30/2018 TOTAL DEPTH 11107 PERF.11338 - 19349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155788 | X | 155788 | -0- | -0- | -0- | 155763 | 2 | 25 | 9 | N | 23 | 23 | 8 | | | -0- |
| 11 | 142032 | X | 142032 | -0- | -0- | -0- | 142021 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 12 | 137665 | X | 137665 | -0- | -0- | -0- | 137654 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | -0- |
| 01 | 128091 | X | 128091 | -0- | -0- | -0- | 128090 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 116730 | X | 116730 | -0- | -0- | -0- | 116701 | 2 | 29 | 9 | N | 26 | 26 | 8 | | | -0- |
| *03 | 119006 | X | 119006 | -0- | -0- | -0- | 118997 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | -0- |

MAHON-BENNETT-SHAW WELL #: 1H RRCID -> 287225 COMPL. DATE 04/23/2019 TOTAL DEPTH 11168 PERF.11626 - 21026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 289262 | -0- | 289262 | 289262 | 289262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 252395 | -0- | 252395 | 541657 | 252395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 782159 | X | 240502 | -0- | -541657 | -0- | 240502 | 2 | | | N | -0- | | | | | -0- |
| 01 | 348316 | X | 223946 | -0- | -124370 | -0- | 223940 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | -0- |
| 02 | 294727 | X | 161811 | -0- | -132916 | -0- | 161769 | 2 | 42 | 9 | N | 38 | 38 | 8 | | | -0- |
| 03 | 289261 | X | 202896 | -0- | -86365 | -0- | 202866 | 2 | 30 | 9 | N | 27 | 27 | 8 | | | -0- |

CALLISON-JOIE WELL #: 1H RRCID -> 287226 COMPL. DATE 05/17/2019 TOTAL DEPTH 11165 PERF.11380 - 19352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 565471 | X | 433290 | -0- | -132181 | -0- | 433214 | 2 | 76 | 9 | N | 69 | 69 | 8 | | | -0- |
| 11 | 547230 | X | 389021 | -0- | -158209 | -0- | 388993 | 2 | 28 | 9 | N | 25 | 25 | 8 | | | -0- |
| 12 | 547894 | X | 291660 | -0- | -256234 | -0- | 291637 | 2 | 23 | 9 | N | 21 | 21 | 8 | | | -0- |
| 01 | 501611 | X | 244944 | -0- | -256667 | -0- | 244944 | 2 | | | N | -0- | | | | | -0- |
| 02 | 405333 | X | 314488 | -0- | -90845 | -0- | 314426 | 2 | 62 | 9 | N | 56 | 56 | 8 | | | -0- |
| 03 | 433287 | X | 338397 | -0- | -94890 | -0- | 338375 | 2 | 22 | 9 | N | 20 | 20 | 8 | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

BENNETT-MAHON-SHAW (ALLOC) WELL #: 1H RRCID -> 287227 COMPL. DATE 04/23/2019 TOTAL DEPTH 11202 PERF.11555 - 18321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 512399 | X | 207521 | -0- | -304878 | -0- | 207521 | 2 | | | N | -0- | | | | | -0- |
| 11 | 495870 | X | 186032 | -0- | -309838 | -0- | 186032 | 2 | | | N | -0- | | | | | -0- |
| 12 | 288455 | X | 176947 | -0- | -111508 | -0- | 176944 | 2 | 3 | 9 | N | 3 | | | | | 3 |
| 01 | 258385 | X | 163814 | -0- | -94571 | -0- | 163811 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 3 |
| 02 | 216079 | X | 127483 | -0- | -88596 | -0- | 127451 | 2 | 32 | 9 | N | 29 | 29 | 8 | | | 3 |
| 03 | 207514 | X | 146150 | -0- | -61364 | -0- | 146129 | 2 | 21 | 9 | N | 19 | 19 | 8 | | | 3 |

CALLISON-SINCLAIR-JOIE WELL #: 1H RRCID -> 287286 COMPL. DATE 05/16/2019 TOTAL DEPTH 11150 PERF.11448 - 17814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 534657 | X | 377263 | -0- | -157394 | -0- | 377184 | 2 | 79 | 9 | N | 72 | 72 | 8 | | | -0- |
| 11 | 517410 | X | 347740 | -0- | -169670 | -0- | 347711 | 2 | 29 | 9 | N | 26 | 26 | 8 | | | -0- |
| 12 | 496434 | X | 258305 | -0- | -238129 | -0- | 258281 | 2 | 24 | 9 | N | 22 | 22 | 8 | | | -0- |
| 01 | 452972 | X | 210615 | -0- | -242357 | -0- | 210612 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 366792 | X | 216765 | -0- | -150027 | -0- | 216723 | 2 | 42 | 9 | N | 38 | 38 | 8 | | | -0- |
| 03 | 377270 | X | 220413 | -0- | -156857 | -0- | 220398 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | -0- |

JENKINS EAST-DOYH-MEKH (ALLOC) WELL #: 1H RRCID -> 288030 COMPL. DATE 08/19/2019 TOTAL DEPTH 11362 PERF.11638 - 19905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 508493 | X | 470948 | -0- | -37545 | -0- | 470948 | 2 | | | N | -0- | | | | | -0- |
| 11 | 492090 | X | 401818 | -0- | -90272 | -0- | 401818 | 2 | | | N | -0- | | | | | -0- |
| 12 | 508493 | X | 381771 | -0- | -126722 | -0- | 381771 | 2 | | | N | -0- | | | | | -0- |
| 01 | 508493 | X | 361710 | -0- | -146783 | -0- | 361710 | 2 | | | N | -0- | | | | | -0- |
| 02 | 475687 | X | 282961 | -0- | -192726 | -0- | 282961 | 2 | | | N | -0- | | | | | -0- |
| 03 | 381765 | X | 316123 | -0- | -65642 | -0- | 316123 | 2 | | | N | -0- | | | | | -0- |

JENK-HAZB-HAZEL BYRNE (ALLOC) WELL #: 1H RRCID -> 288058 COMPL. DATE 08/19/2019 TOTAL DEPTH 11353 PERF.11535 - 20099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 513732 | X | 451007 | -0- | -62725 | -0- | 451007 | 2 | | | N | -0- | | | | | -0- |
| 11 | 497160 | X | 418338 | -0- | -78822 | -0- | 418338 | 2 | | | N | -0- | | | | | -0- |
| 12 | 513732 | X | 405903 | -0- | -107829 | -0- | 405903 | 2 | | | N | -0- | | | | | -0- |
| 01 | 513732 | X | 371920 | -0- | -141812 | -0- | 371920 | 2 | | | N | -0- | | | | | -0- |
| 02 | 480588 | X | 267632 | -0- | -212956 | -0- | 267632 | 2 | | | N | -0- | | | | | -0- |
| *03 | 318696 | X | 318696 | -0- | -0- | -0- | 318696 | 2 | | | N | -0- | | | | | -0- |

A P LISTON WELL #: 1H RRCID -> 288349 COMPL. DATE 10/18/2019 TOTAL DEPTH 11020 PERF.11421 - 18277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 135857 | X | 135857 | -0- | -0- | -0- | 135857 | 2 | | | N | -0- | | | | | -0- |
| 11 | 474390 | X | 451030 | -0- | -23360 | -0- | 451030 | 2 | | | N | -0- | | | | | -0- |
| 12 | 490203 | X | 445638 | -0- | -44565 | -0- | 445638 | 2 | | | N | -0- | | | | | -0- |
| 01 | 490203 | X | 337300 | -0- | -152903 | -0- | 337300 | 2 | | | N | -0- | | | | | -0- |
| 02 | 458577 | X | 347688 | -0- | -110889 | -0- | 347688 | 2 | | | N | -0- | | | | | -0- |
| 03 | 490203 | X | NO RPT | -0- | -490203 | -0- | | | | | N | NO RPT | | | | | -0- |

A P LISTON WELL #: 2H RRCID -> 288358 COMPL. DATE 10/18/2019 TOTAL DEPTH 11055 PERF.11507 - 17374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 130743 | X | 130743 | -0- | -0- | -0- | 130743 | 2 | | | N | -0- | | | | | -0- |
| 11 | 428340 | X | 421179 | -0- | -7161 | -0- | 421179 | 2 | | | N | -0- | | | | | -0- |
| 12 | 442618 | X | 420763 | -0- | -21855 | -0- | 420763 | 2 | | | N | -0- | | | | | -0- |
| 01 | 442618 | X | 336089 | -0- | -106529 | -0- | 336089 | 2 | | | N | -0- | | | | | -0- |
| 02 | 414062 | X | 361456 | -0- | -52606 | -0- | 361456 | 2 | | | N | -0- | | | | | -0- |
| 03 | 442618 | X | NO RPT | -0- | -442618 | -0- | | | | | N | NO RPT | | | | | -0- |

BOSH-THANOS (ALLOC) WELL #: 2H RRCID -> 288577 COMPL. DATE 11/25/2019 TOTAL DEPTH 11301 PERF.11778 - 12749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 54728 | -0- | 54728 | 54728 | 54728 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | 54728 | | | | | N | NO RPT | | | | | -0- |
| 01 | 639600 | X | NO RPT | -0- | -639600 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 618280 | X | NO RPT | -0- | -618280 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 660920 | X | NO RPT | -0- | -660920 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BOSH-THANOS (ALLOC) WELL #: 1H RRCID -> 288601 COMPL. DATE 11/25/2019 TOTAL DEPTH 11293 PERF.11493 - 20650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 57049 | -0- | 57049 | 57049 | 57049 | 2 | | | N | -0- | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | 57049 | | | | | N | NO RPT | | | -0- |
| 01 | 708536 | X | NO RPT | -0- | -708536 | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 662824 | X | NO RPT | -0- | -662824 | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 708536 | X | NO RPT | -0- | -708536 | -0- | | | | | N | NO RPT | | | -0- |

TITAN ROCK E&P, LLC 860931
LILLY WELL #: 1H RRCID -> 261817 COMPL. DATE 12/29/2011 TOTAL DEPTH 13365 PERF.13758 - 19073

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 75 | 1 | 1520 | 2 | Y | -0- | | | -0- |
| 11 | 1393 | N | 1393 | -0- | -0- | -0- | 53 | 1 | 1340 | 2 | Y | -0- | | | -0- |
| 12 | 1392 | N | 1392 | -0- | -0- | -0- | 62 | 1 | 1330 | 2 | Y | -0- | | | -0- |
| 01 | 1363 | N | 1363 | -0- | -0- | -0- | 36 | 1 | 1327 | 2 | Y | -0- | | | -0- |
| 02 | 1336 | N | 1336 | -0- | -0- | -0- | 4 | 1 | 1332 | 2 | Y | -0- | | | -0- |
| *03 | 1389 | N | 1389 | -0- | -0- | -0- | 10 | 1 | 1379 | 2 | Y | -0- | | | -0- |

BILLY WELL #: 1H RRCID -> 261850 COMPL. DATE 01/24/2012 TOTAL DEPTH 13043 PERF.13020 - 18310

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 439 | -0- | -181 | -0- | 21 | 1 | 418 | 2 | Y | -0- | | | -0- |
| 11 | 1680 | N | 277 | -0- | -1403 | -0- | 11 | 1 | 266 | 2 | Y | -0- | | | -0- |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 20 | 1 | 441 | 2 | Y | -0- | | | -0- |
| 01 | 578 | N | 578 | -0- | -0- | -0- | 15 | 1 | 563 | 2 | Y | -0- | | | -0- |
| 02 | 484 | N | 484 | -0- | -0- | -0- | 1 | 1 | 483 | 2 | Y | -0- | | | -0- |
| *03 | 207 | N | 207 | -0- | -0- | -0- | 2 | 1 | 205 | 2 | Y | -0- | | | -0- |

VALENCE OPERATING COMPANY 881167
MARTIN HEIRS WELL #: 3 RRCID -> 228437 COMPL. DATE 09/25/2006 TOTAL DEPTH 11786 PERF.10420 - 11674

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TUTT, W. R. WELL #: 4 RRCID -> 229461 COMPL. DATE 01/12/2007 TOTAL DEPTH 12345 PERF.11404 - 12190

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

STERRETT WELL #: 18 RRCID -> 230782 COMPL. DATE 01/17/2007 TOTAL DEPTH 11705 PERF.10938 - 11174

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167

BIVINS GAS UNIT 1 WELL #: 4 RRCID -> 230783 COMPL. DATE 03/03/2007 TOTAL DEPTH 12310 PERF.11306 - 12146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARTIN HEIRS WELL #: 4 RRCID -> 230786 COMPL. DATE 03/11/2007 TOTAL DEPTH 11904 PERF.10340 - 11756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BIVINS GAS UNIT 1 WELL #: 5 RRCID -> 230787 COMPL. DATE 04/13/2007 TOTAL DEPTH 12268 PERF.11346 - 12150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BIVINS GAS UNIT 1 WELL #: 10 RRCID -> 230788 COMPL. DATE 04/30/2007 TOTAL DEPTH 12343 PERF.11421 - 12190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CULLEN, J.B. WELL #: 9 RRCID -> 231364 COMPL. DATE 06/05/2007 TOTAL DEPTH 12355 PERF.11352 - 12160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PUGH WELL #: 1 RRCID -> 231385 COMPL. DATE 01/19/2007 TOTAL DEPTH 11946 PERF.11204 - 11800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LOFTIS WELL #: 5 RRCID -> 233783 COMPL. DATE 07/20/2007 TOTAL DEPTH 12706 PERF.11694 - 12570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
REESE WELL #: 1 RRCID -> 233787 COMPL. DATE 09/11/2007 TOTAL DEPTH 11977 PERF.11117 - 11772

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON, OMIE G.U. 1 WELL #: 4 RRCID -> 233855 COMPL. DATE 10/19/2007 TOTAL DEPTH 12596 PERF.11034 - 12474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOBLEY GAS UNIT WELL #: 10 RRCID -> 235168 COMPL. DATE 01/02/2008 TOTAL DEPTH 11963 PERF.10392 - 11804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOBLEY GAS UNIT WELL #: 11 RRCID -> 236662 COMPL. DATE 10/23/2008 TOTAL DEPTH 11980 PERF.10302 - 11859

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARKER-BOTTER WELL #: 1 RRCID -> 238085 COMPL. DATE 03/17/2008 TOTAL DEPTH 12310 PERF.10621 - 12249

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOFTIS WELL #: 3 RRCID -> 238183 COMPL. DATE 03/27/2008 TOTAL DEPTH 12675 PERF.10861 - 12579

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERTSON, OMIE GAS UNIT 1 WELL #: 5 RRCID -> 242973 COMPL. DATE 07/13/2008 TOTAL DEPTH 12690 PERF.11071 - 12634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, OMIE GAS UNIT 1 WELL #: 6 RRCID -> 243192 COMPL. DATE 08/17/2008 TOTAL DEPTH 12814 PERF. 9570 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOX WELL #: 1 RRCID -> 245738 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 6526 - 11970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1320 | N | 1320 | -0- | -0- | -0- | 38 3 | 1 9 | 1279 | 2 | Y | 3 | | | | | 35 |
| 11 | 1200 | N | 675 | -0- | -525 | -0- | 14 1 | 1 9 | 660 | 2 | Y | 1 | | | | | 36 |
| 12 | 1240 | N | 967 | -0- | -273 | -0- | 27 15 | 1 9 | 925 | 2 | Y | 14 | 35 | 1 | | | 15 |
| 01 | 1333 | N | 1160 | -0- | -173 | -0- | 33 6 | 1 9 | 1121 | 2 | Y | 5 | | | | | 20 |
| 02 | 948 | N | 948 | -0- | -0- | -0- | 26 9 | 1 9 | 913 | 2 | Y | 8 | | | | | 28 |
| *03 | 1034 | N | 1034 | -0- | -0- | -0- | 29 6 | 1 9 | 999 | 2 | Y | 5 | | | | | 33 |

PETEET WELL #: 1 RRCID -> 245748 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 6520 - 11980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1644 | N | 1644 | -0- | -0- | -0- | 48 7 | 1 9 | 1589 | 2 | Y | 6 | | | | | 29 |
| 11 | 1802 | N | 1802 | -0- | -0- | -0- | 38 4 | 1 9 | 1760 | 2 | Y | 4 | | | | | 33 |
| 12 | 1864 | N | 1864 | -0- | -0- | -0- | 52 41 | 1 9 | 1771 | 2 | Y | 37 | 32 | 1 | | | 38 |
| 01 | 1804 | N | 1804 | -0- | -0- | -0- | 52 11 | 1 9 | 1741 | 2 | Y | 10 | | | | | 48 |
| 02 | 1685 | N | 1685 | -0- | -0- | -0- | 47 20 | 1 9 | 1618 | 2 | Y | 18 | | | | | 66 |
| 03 | 1798 | N | 1789 | -0- | -9 | -0- | 50 11 | 1 9 | 1728 | 2 | Y | 10 | | | | | 76 |

MCCOWAN WELL #: 1 RRCID -> 247569 COMPL. DATE 09/14/2009 TOTAL DEPTH 12140 PERF. 6546 - 11980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 838 | N | 838 | -0- | -0- | -0- | 24 2 | 1 9 | 812 | 2 | Y | 2 | | | | | 121 |
| 11 | 916 | N | 916 | -0- | -0- | -0- | 19 2 | 1 9 | 895 | 2 | Y | 2 | | | | | 123 |
| 12 | 957 | N | 957 | -0- | -0- | -0- | 27 18 | 1 9 | 912 | 2 | Y | 16 | 122 | 1 | | | 17 |
| 01 | 938 | N | 938 | -0- | -0- | -0- | 27 6 | 1 9 | 905 | 2 | Y | 5 | | | | | 22 |
| 02 | 899 | N | 861 | -0- | -38 | -0- | 24 9 | 1 9 | 828 | 2 | Y | 8 | | | | | 30 |
| 03 | 961 | N | 915 | -0- | -46 | -0- | 25 6 | 1 9 | 884 | 2 | Y | 5 | | | | | 35 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
MOBLEY GAS UNIT WELL #: 12 RRCID -> 248297 COMPL. DATE 06/28/2009 TOTAL DEPTH 12010 PERF. 8870 - 11925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3363 | -0- | 263 | 337 | 72 | 1 3 9 | 3288 | 2 | Y | 3 | 23 | 1 | | | 3 |
| 11 | 3766 | X | 3429 | -0- | -337 | -0- | 74 | 1 4 9 | 3351 | 2 | Y | 4 | 2 | 1 | | | 5 |
| 12 | 3877 | X | 3877 | -0- | -0- | -0- | 78 | 1 12 9 | 3787 | 2 | Y | 11 | 10 | 1 | | | 6 |
| 01 | 4508 | X | 4508 | -0- | -0- | -0- | 88 | 1 11 9 | 4409 | 2 | Y | 10 | 10 | 1 | | | 6 |
| 02 | 3888 | X | 3888 | -0- | -0- | -0- | 81 | 1 13 9 | 3794 | 2 | Y | 12 | 12 | 1 | | | 6 |
| *03 | 4510 | X | 4510 | -0- | -0- | -0- | 91 | 1 14 9 | 4405 | 2 | Y | 13 | 10 | 1 | | | 9 |

GARRETT HEIRS WELL #: 3 RRCID -> 252245 COMPL. DATE 11/01/2010 TOTAL DEPTH 11620 PERF. 6209 - 11507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5518 | X | 4365 | -0- | -1153 | -0- | 65 | 1 31 9 | 4269 | 2 | Y | 28 | 22 | 1 | 13 | 8 | 7 |
| 11 | 5340 | X | 4700 | -0- | -640 | -0- | 62 | 1 84 9 | 4554 | 2 | Y | 76 | 49 | 1 | 17 | 8 | 17 |
| 12 | 5518 | X | 4175 | -0- | -1343 | -0- | 41 | 1 75 9 | 4059 | 2 | Y | 68 | 35 | 1 | 15 | 8 | 35 |
| 01 | 5425 | X | 3048 | -0- | -2377 | -0- | 70 | 1 45 9 | 2933 | 2 | Y | 41 | 58 | 1 | 1 | 8 | 17 |
| 02 | 2690 | X | 2690 | -0- | -0- | -0- | 66 | 1 62 9 | 2562 | 2 | Y | 56 | 47 | 1 | 18 | 8 | 8 |
| *03 | 3154 | X | 3154 | -0- | -0- | -0- | 62 | 1 58 9 | 3034 | 2 | Y | 53 | 53 | 1 | 1 | 8 | 7 |

STEWART, RUTH WELL #: 1 RRCID -> 254120 COMPL. DATE 06/26/2010 TOTAL DEPTH 13330 PERF. 9590 - 13240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | -0- |

CORGEY WELL #: 1R RRCID -> 254153 COMPL. DATE 07/19/2009 TOTAL DEPTH 13605 PERF. 12751 - 13301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16193 | X | 16193 | -0- | -0- | -0- | 695 | 1 21 9 | 15477 | 2 | Y | 19 | 2 | 8 | | | 87 |
| 11 | 15420 | X | 14812 | -0- | -608 | -0- | 725 | 1 31 9 | 14056 | 2 | Y | 28 | 1 | 8 | | | 114 |
| 12 | 15934 | X | 12794 | -0- | -3140 | -0- | 368 | 1 3 9 | 12423 | 2 | Y | 3 | 3 | 8 | | | 114 |
| 01 | 15934 | X | 15220 | -0- | -714 | -0- | 330 | 1 23 9 | 14867 | 2 | Y | 21 | 1 | 8 | | | 134 |
| 02 | 15000 | X | 15000 | -0- | -0- | -0- | 309 | 1 13 9 | 14678 | 2 | Y | 12 | 1 | 8 | | | 145 |
| *03 | 19162 | X | 19162 | -0- | -0- | -0- | 431 | 1 13 9 | 18718 | 2 | Y | 12 | | | | | 157 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WALTON, HOLLIS WELL #: 1 RRCID -> 254155 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8140 - 13714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2679 | X | 2679 | -0- | -0- | -0- | 114 | 1 | 2539 | 2 | Y | 24 | 2 | 8 | | | 72 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2100 | X | 1985 | -0- | -115 | -0- | 97 | 1 | 1887 | 2 | Y | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2625 | X | 2625 | -0- | -0- | -0- | 76 | 1 | 2546 | 2 | Y | 3 | 3 | 8 | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2666 | X | 2274 | -0- | -392 | -0- | 49 | 1 | 2224 | 2 | Y | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2006 | N | 2006 | -0- | -0- | -0- | 41 | 1 | 1964 | 2 | Y | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2635 | N | 1768 | -0- | -867 | -0- | 40 | 1 | 1728 | 2 | Y | -0- | | | | | 72 |

PATZAKIS WELL #: 1 RRCID -> 254418 COMPL. DATE 09/24/2009 TOTAL DEPTH 13560 PERF.12857 - 13527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9393 | X | 7016 | -0- | -2377 | -0- | 300 | 1 | 6677 | 2 | Y | 35 | 2 | 8 | | | 68 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 9060 | X | 6487 | -0- | -2573 | -0- | 317 | 1 | 6136 | 2 | Y | 31 | 1 | 8 | | | 98 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 9362 | X | 7503 | -0- | -1859 | -0- | 216 | 1 | 7284 | 2 | Y | 3 | 3 | 8 | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 7458 | X | 7458 | -0- | -0- | -0- | 162 | 1 | 7288 | 2 | Y | 7 | 1 | 8 | | | 104 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 9013 | X | 9013 | -0- | -0- | -0- | 186 | 1 | 8820 | 2 | Y | 6 | 1 | 8 | | | 109 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 10978 | X | 10978 | -0- | -0- | -0- | 247 | 1 | 10724 | 2 | Y | 6 | | | | | 115 |
| | | | | | | | 7 | 9 | | | | | | | | | |

WALLACE WELL #: 3 RRCID -> 254419 COMPL. DATE 11/05/2009 TOTAL DEPTH 12150 PERF. 9128 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2239 | X | 2239 | -0- | -0- | -0- | 1 | 1 | 2235 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2190 | X | 1361 | -0- | -829 | -0- | 1 | 1 | 1349 | 2 | Y | 10 | 4 | 8 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2263 | X | 1598 | -0- | -665 | -0- | 1588 | 2 | 10 | 9 | Y | 9 | 6 | 1 | 7 | 8 | 2 |
| 01 | 2232 | X | 1810 | -0- | -422 | -0- | 1804 | 2 | 6 | 9 | Y | 5 | 2 | 1 | 5 | 8 | -0- |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 1502 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | -0- |
| *03 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 2 | | | Y | -0- | | | | | -0- |

MOBLEY GAS UNIT WELL #: 13 RRCID -> 254647 COMPL. DATE 05/06/2010 TOTAL DEPTH 12000 PERF. 6652 - 11912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3814 | X | 3814 | -0- | -0- | -0- | 81 | 1 | 3727 | 2 | Y | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4739 | X | 4739 | -0- | -0- | -0- | 103 | 1 | 4628 | 2 | Y | 7 | 4 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 5359 | X | 5359 | -0- | -0- | -0- | 107 | 1 | 5229 | 2 | Y | 21 | 18 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 4468 | X | 4468 | -0- | -0- | -0- | 87 | 1 | 4367 | 2 | Y | 13 | 17 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 4353 | X | 4353 | -0- | -0- | -0- | 90 | 1 | 4243 | 2 | Y | 18 | 15 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 4278 | X | 4205 | -0- | -73 | -0- | 85 | 1 | 4102 | 2 | Y | 16 | 15 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
GARRETT "E" WELL #: 12 RRCID -> 255202 COMPL. DATE 08/05/2010 TOTAL DEPTH 11610 PERF. 8433 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3651 | -0- | -348 | -0- | 55 | 1 | 3592 | 2 | Y | 4 | 11 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4060 | X | 4060 | -0- | -0- | -0- | 55 | 1 | 3999 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4863 | X | 4863 | -0- | -0- | -0- | 49 | 1 | 4806 | 2 | Y | 7 | 4 | 1 | 2 | 8 | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3658 | X | 2771 | -0- | -887 | -0- | 65 | 1 | 2702 | 2 | Y | 4 | 5 | 1 | 1 | 8 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2610 | X | 1935 | -0- | -675 | -0- | 49 | 1 | 1884 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2414 | -0- | -376 | -0- | 48 | 1 | 2362 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BARBO WELL #: 1 RRCID -> 257043 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4173 | X | 4173 | -0- | -0- | -0- | 179 | 1 | 3992 | 2 | Y | 2 | 2 | 8 | | | 108 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3889 | X | 3889 | -0- | -0- | -0- | 191 | 1 | 3697 | 2 | Y | 1 | 1 | 8 | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4308 | X | 4308 | -0- | -0- | -0- | 124 | 1 | 4181 | 2 | Y | 3 | 3 | 8 | | | 108 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3905 | X | 3905 | -0- | -0- | -0- | 85 | 1 | 3809 | 2 | Y | 10 | 1 | 8 | | | 117 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3828 | X | 3103 | -0- | -725 | -0- | 64 | 1 | 3029 | 2 | Y | 9 | 1 | 8 | | | 125 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 4092 | X | 3296 | -0- | -796 | -0- | 74 | 1 | 3218 | 2 | Y | 4 | | | | | 129 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WALLACE WELL #: 4 RRCID -> 257118 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 6850 - 12008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2562 | X | 2562 | -0- | -0- | -0- | 1 | 1 | 2496 | 2 | Y | 59 | 129 | 1 | 3 | 8 | 68 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2907 | X | 2907 | -0- | -0- | -0- | 1 | 1 | 2786 | 2 | Y | 109 | 68 | 1 | 4 | 8 | 105 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 3776 | X | 3776 | -0- | -0- | -0- | 3618 | 2 | 158 | 9 | Y | 144 | 129 | 1 | 7 | 8 | 113 |
| 01 | 3531 | X | 3531 | -0- | -0- | -0- | 3500 | 2 | 31 | 9 | Y | 28 | 118 | 1 | 5 | 8 | 18 |
| 02 | 2901 | X | 2901 | -0- | -0- | -0- | 2834 | 2 | 67 | 9 | Y | 61 | 4 | 8 | | | 75 |
| *03 | 3461 | X | 3461 | -0- | -0- | -0- | 3411 | 2 | 50 | 9 | Y | 45 | 82 | 1 | | | 38 |

CARGILL WELL #: 1 RRCID -> 257125 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3001 | -0- | -471 | -0- | 2990 | 2 | 11 | 9 | N | 10 | 2 | 8 | | | 162 |
| 11 | 2970 | X | 2794 | -0- | -176 | -0- | 2782 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 172 |
| 12 | 3224 | X | 2757 | -0- | -467 | -0- | 2698 | 2 | 59 | 9 | N | 54 | 182 | 1 | 4 | 8 | 40 |
| 01 | 3224 | X | 2973 | -0- | -251 | -0- | 2952 | 2 | 21 | 9 | N | 19 | 1 | 8 | | | 58 |
| 02 | 3016 | X | 2717 | -0- | -299 | -0- | 2706 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 67 |
| 03 | 3007 | X | 2868 | -0- | -139 | -0- | 2862 | 2 | 6 | 9 | N | 5 | | | | | 72 |

TEUTSCH WELL #: 1 RRCID -> 259383 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2823 | N | 2823 | -0- | -0- | -0- | 121 | 1 | 2691 | 2 | Y | 10 | 2 | 8 | | | 158 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2697 | N | 2697 | -0- | -0- | -0- | 132 | 1 | 2550 | 2 | Y | 14 | 152 | 1 | 1 | 8 | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2968 | N | 2968 | -0- | -0- | -0- | 85 | 1 | 2874 | 2 | Y | 8 | 2 | 8 | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2845 | N | 2845 | -0- | -0- | -0- | 62 | 1 | 2771 | 2 | Y | 11 | 1 | 8 | | | 35 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2494 | N | 2336 | -0- | -158 | -0- | 48 | 1 | 2285 | 2 | Y | 3 | 1 | 8 | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2666 | N | 1959 | -0- | -707 | -0- | 44 | 1 | 1912 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
W. R. TUTT WELL #: 6 RRCID -> 260801 COMPL. DATE 08/10/2010 TOTAL DEPTH 12255 PERF. 9000 - 12110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4153 | X | 4153 | -0- | -0- | -0- | 131 | 1 | 4012 | 2 | Y | 9 | 7 | 1 | 1 | 8 | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3542 | X | 3542 | -0- | -0- | -0- | 119 | 1 | 3411 | 2 | Y | 11 | 11 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3371 | X | 3371 | -0- | -0- | -0- | 121 | 1 | 3237 | 2 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2821 | X | 590 | -0- | -2231 | -0- | 7 | 1 | 581 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2989 | X | 2989 | -0- | -0- | -0- | 125 | 1 | 2850 | 2 | Y | 13 | 12 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 2900 | X | 2900 | -0- | -0- | -0- | 96 | 1 | 2791 | 2 | Y | 12 | 9 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |

TUTT, W. R. WELL #: 5 RRCID -> 261093 COMPL. DATE 08/10/2010 TOTAL DEPTH 12246 PERF. 8984 - 12108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4795 | -0- | -103 | -0- | 151 | 1 | 4640 | 2 | Y | 4 | 16 | 1 | 1 | 8 | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4746 | X | 4746 | -0- | -0- | -0- | 160 | 1 | 4580 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4536 | X | 4536 | -0- | -0- | -0- | 164 | 1 | 4366 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4805 | X | 1823 | -0- | -2982 | -0- | 21 | 1 | 1800 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5032 | X | 5032 | -0- | -0- | -0- | 212 | 1 | 4811 | 2 | Y | 8 | 7 | 1 | 1 | 8 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 4858 | X | 4858 | -0- | -0- | -0- | 161 | 1 | 4689 | 2 | Y | 7 | 5 | 1 | 1 | 8 | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BATH UNIT WELL #: 2 RRCID -> 261364 COMPL. DATE 07/16/2011 TOTAL DEPTH 12230 PERF. 9152 - 12141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2230 | -0- | -312 | -0- | 2210 | 2 | 20 | 9 | N | 18 | 175 | 1 | 4 | 8 | 23 |
| 11 | 2340 | X | 2041 | -0- | -299 | -0- | 2027 | 2 | 14 | 9 | N | 13 | 8 | 8 | | | 28 |
| 12 | 2407 | X | 2407 | -0- | -0- | -0- | 2375 | 2 | 32 | 9 | N | 29 | 14 | 8 | | | 43 |
| 01 | 2356 | X | 2339 | -0- | -17 | -0- | 2310 | 2 | 29 | 9 | N | 26 | 12 | 8 | | | 57 |
| 02 | 2071 | N | 2071 | -0- | -0- | -0- | 2057 | 2 | 14 | 9 | N | 13 | 7 | 8 | | | 63 |
| 03 | 2418 | N | 2279 | -0- | -139 | -0- | 2269 | 2 | 10 | 9 | N | 9 | | | | | 72 |

BREWSTER, NANCY GAS UNIT WELL #: 8 RRCID -> 261787 COMPL. DATE 07/25/2011 TOTAL DEPTH 12228 PERF. 8840 - 11885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2668 | X | 2668 | -0- | -0- | -0- | 2668 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2460 | X | 2390 | -0- | -70 | -0- | 2390 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2575 | X | 2575 | -0- | -0- | -0- | 2575 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2714 | X | 2714 | -0- | -0- | -0- | 2714 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2785 | X | 2785 | -0- | -0- | -0- | 2785 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2666 | X | 2137 | -0- | -529 | -0- | 2137 | 2 | | | N | -0- | | | | | -0- |

BATH GAS UNIT B WELL #: 10 RRCID -> 263550 COMPL. DATE 03/14/2012 TOTAL DEPTH 11995 PERF. 8770 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 2010 | -0- | -129 | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2070 | X | 1924 | -0- | -146 | -0- | 1924 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2139 | X | 1957 | -0- | -182 | -0- | 1957 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2077 | X | 1916 | -0- | -161 | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1733 | -0- | -123 | -0- | 1733 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1883 | -0- | -70 | -0- | 1883 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
RUNNELS, MACK V. WELL #: 9 RRCID -> 263551 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3111 | -0- | -330 | -0- | 3111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3240 | X | 3076 | -0- | -164 | -0- | 3076 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3286 | X | 3074 | -0- | -212 | -0- | 3074 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3404 | X | 3404 | -0- | -0- | -0- | 3404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3271 | X | 3271 | -0- | -0- | -0- | 3271 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3260 | X | 3260 | -0- | -0- | -0- | 3260 | 2 | | | N | -0- | | | | | -0- |

BAILEY WELL #: 2 RRCID -> 263642 COMPL. DATE 08/14/2012 TOTAL DEPTH 11915 PERF. 8748 - 11740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4412 | X | 4412 | -0- | -0- | -0- | 4367 | 2 | 45 | 9 | Y | 41 | 31 | 1 | | | 19 |
| 11 | 4133 | X | 4133 | -0- | -0- | -0- | 4121 | 2 | 12 | 9 | Y | 11 | 29 | 1 | | | 1 |
| 12 | 4308 | X | 4308 | -0- | -0- | -0- | 4296 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 01 | 3953 | X | 3953 | -0- | -0- | -0- | 3943 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 02 | 4118 | X | 3618 | -0- | -500 | -0- | 3608 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 03 | 4402 | X | 4142 | -0- | -260 | -0- | 4131 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 4 |

ROBERTSON, GEORGE WELL #: 3 RRCID -> 263910 COMPL. DATE 10/31/2012 TOTAL DEPTH 11948 PERF. 6469 - 11816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 3286 | -0- | -0- | -0- | 3236 | 2 | 50 | 9 | Y | 45 | 35 | 1 | | | 20 |
| 11 | 3338 | X | 3338 | -0- | -0- | -0- | 3253 | 2 | 85 | 9 | Y | 77 | 86 | 1 | | | 11 |
| 12 | 3079 | X | 3079 | -0- | -0- | -0- | 3007 | 2 | 72 | 9 | Y | 65 | 63 | 1 | | | 13 |
| 01 | 3306 | X | 3306 | -0- | -0- | -0- | 3250 | 2 | 56 | 9 | Y | 51 | 53 | 1 | | | 11 |
| 02 | 3277 | X | 3057 | -0- | -220 | -0- | 2990 | 2 | 67 | 9 | Y | 61 | 62 | 1 | | | 10 |
| 03 | 3441 | X | 3064 | -0- | -377 | -0- | 2996 | 2 | 68 | 9 | Y | 62 | 46 | 1 | | | 26 |

JORDAN WELL #: 3 RRCID -> 263912 COMPL. DATE 08/08/2011 TOTAL DEPTH 11935 PERF. 8768 - 11744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3536 | -0- | -277 | -0- | 3533 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 11 | 3971 | X | 3971 | -0- | -0- | -0- | 3959 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |
| 12 | 3906 | X | 3443 | -0- | -463 | -0- | 3434 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 1 |
| 01 | 4905 | X | 4905 | -0- | -0- | -0- | 4894 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |
| 02 | 3290 | X | 3290 | -0- | -0- | -0- | 3281 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 2 |
| *03 | 2990 | X | 2990 | -0- | -0- | -0- | 2982 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |

RHODES WELL #: 6 RRCID -> 265372 COMPL. DATE 03/10/2013 TOTAL DEPTH 11640 PERF. 8658 - 11500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4174 | X | 4174 | -0- | -0- | -0- | 2 | 1 | 4106 | 2 | Y | 60 | 66 | 1 | | | 18 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3553 | -0- | -497 | -0- | 1 | 1 | 3464 | 2 | Y | 80 | 57 | 1 | | | 41 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 4533 | X | 4533 | -0- | -0- | -0- | 4414 | 2 | 119 | 9 | Y | 108 | 105 | 1 | | | 44 |
| 01 | 4185 | X | 4001 | -0- | -184 | -0- | 3888 | 2 | 113 | 9 | Y | 103 | 105 | 1 | | | 42 |
| 02 | 3316 | X | 3316 | -0- | -0- | -0- | 3224 | 2 | 92 | 9 | Y | 84 | 99 | 1 | | | 27 |
| *03 | 3591 | X | 3591 | -0- | -0- | -0- | 3500 | 2 | 91 | 9 | Y | 83 | 94 | 1 | | | 16 |

STOKER HEIRS WELL #: 3 RRCID -> 265407 COMPL. DATE 04/24/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2958 | X | 2958 | -0- | -0- | -0- | 98 | 1 | 2858 | 2 | Y | 2 | 2 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3371 | X | 3371 | -0- | -0- | -0- | 89 | 1 | 3278 | 2 | Y | 4 | 3 | 8 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3321 | X | 3321 | -0- | -0- | -0- | 134 | 1 | 3159 | 2 | Y | 25 | 5 | 8 | | | 23 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 3090 | X | 3090 | -0- | -0- | -0- | 127 | 1 | 2960 | 2 | Y | 3 | 3 | 8 | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2895 | -0- | -353 | -0- | 123 | 1 | 2710 | 2 | Y | 56 | 2 | 8 | | | 77 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 3472 | X | 2998 | -0- | -474 | -0- | 141 | 1 | 2838 | 2 | Y | 17 | 57 | 1 | | | 37 |
| | | | | | | | 19 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
RHODES WELL #: 5 RRCID -> 268327 COMPL. DATE 07/27/2013 TOTAL DEPTH 11652 PERF. 8580 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8928 | X | 6020 | -0- | -2908 | -0- | 2 | 1 | 5949 | 2 | Y | 63 | 68 | 1 | | | 19 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 8640 | X | 5649 | -0- | -2991 | -0- | 2 | 1 | 5582 | 2 | Y | 59 | 48 | 1 | | | 30 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 6510 | X | 6007 | -0- | -503 | -0- | 5934 | 2 | 73 | 9 | Y | 66 | 69 | 1 | | | 27 |
| 01 | 8459 | X | 8459 | -0- | -0- | -0- | 8347 | 2 | 112 | 9 | Y | 102 | 87 | 1 | | | 42 |
| 02 | 7190 | X | 7190 | -0- | -0- | -0- | 7095 | 2 | 95 | 9 | Y | 86 | 100 | 1 | | | 28 |
| *03 | 6814 | X | 6814 | -0- | -0- | -0- | 6734 | 2 | 80 | 9 | Y | 73 | 87 | 1 | | | 14 |

CARTHAGE GAS UNIT 17 WELL #: 9 RRCID -> 268886 COMPL. DATE 09/21/2013 TOTAL DEPTH 11275 PERF. 8628 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9182 | X | 9182 | -0- | -0- | -0- | 130 | 1 | 8909 | 2 | Y | 130 | 124 | 1 | | | 57 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 9903 | X | 9903 | -0- | -0- | -0- | 163 | 1 | 9523 | 2 | Y | 197 | 142 | 1 | | | 112 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 12 | 10186 | X | 10186 | -0- | -0- | -0- | 170 | 1 | 9774 | 2 | Y | 220 | 258 | 1 | | | 74 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 01 | 7285 | X | 7285 | -0- | -0- | -0- | 133 | 1 | 7041 | 2 | Y | 101 | 134 | 1 | | | 41 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 6526 | X | 6526 | -0- | -0- | -0- | 115 | 1 | 6265 | 2 | Y | 133 | 165 | 1 | | | 9 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| *03 | 7162 | X | 7162 | -0- | -0- | -0- | 123 | 1 | 6899 | 2 | Y | 127 | 77 | 1 | | | 59 |
| | | | | | | | 140 | 9 | | | | | | | | | |

RHODES WELL #: 7 RRCID -> 269480 COMPL. DATE 02/08/2013 TOTAL DEPTH 11615 PERF. 8623 - 11483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 4829 | -0- | -1092 | -0- | 2 | 1 | 4713 | 2 | Y | 104 | 115 | 1 | | | 30 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 11 | 5490 | X | 4756 | -0- | -734 | -0- | 2 | 1 | 4641 | 2 | Y | 103 | 81 | 1 | | | 52 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 5673 | X | 3752 | -0- | -1921 | -0- | 3657 | 2 | 95 | 9 | Y | 86 | 103 | 1 | | | 35 |
| 01 | 5394 | X | 3959 | -0- | -1435 | -0- | 3850 | 2 | 109 | 9 | Y | 99 | 93 | 1 | | | 41 |
| 02 | 4669 | X | 3058 | -0- | -1611 | -0- | 2975 | 2 | 83 | 9 | Y | 75 | 92 | 1 | | | 24 |
| 03 | 4929 | X | 4281 | -0- | -648 | -0- | 4176 | 2 | 105 | 9 | Y | 95 | 101 | 1 | | | 18 |

CARTHAGE GAS UNIT 17 WELL #: 14 RRCID -> 271417 COMPL. DATE 03/20/2014 TOTAL DEPTH 11316 PERF. 6504 - 11207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6916 | X | 6916 | -0- | -0- | -0- | 97 | 1 | 6653 | 2 | Y | 151 | 141 | 1 | | | 66 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 11 | 7021 | X | 7021 | -0- | -0- | -0- | 114 | 1 | 6672 | 2 | Y | 214 | 159 | 1 | | | 121 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 12 | 7108 | X | 7108 | -0- | -0- | -0- | 117 | 1 | 6731 | 2 | Y | 236 | 277 | 1 | | | 80 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 01 | 7068 | X | 6759 | -0- | -309 | -0- | 122 | 1 | 6477 | 2 | Y | 145 | 165 | 1 | | | 60 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 02 | 6786 | X | 6322 | -0- | -464 | -0- | 110 | 1 | 5993 | 2 | Y | 199 | 244 | 1 | | | 15 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 03 | 7254 | X | 6268 | -0- | -986 | -0- | 106 | 1 | 5973 | 2 | Y | 172 | 107 | 1 | | | 80 |
| | | | | | | | 189 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 15 RRCID -> 271418 COMPL. DATE 12/05/2013 TOTAL DEPTH 11348 PERF. 8618 - 11205

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7608 | X | 7608 | -0- | -0- | -0- | 109 | 1 | 7474 | 2 | Y | 23 | 21 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 8166 | X | 8166 | -0- | -0- | -0- | 137 | 1 | 7989 | 2 | Y | 36 | 25 | 1 | | | 21 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 8233 | X | 8233 | -0- | -0- | -0- | 140 | 1 | 8050 | 2 | Y | 39 | 47 | 1 | | | 13 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 8047 | X | 8047 | -0- | -0- | -0- | 148 | 1 | 7873 | 2 | Y | 24 | 27 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 7575 | X | 7575 | -0- | -0- | -0- | 136 | 1 | 7402 | 2 | Y | 34 | 41 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 7441 | X | 7441 | -0- | -0- | -0- | 129 | 1 | 7280 | 2 | Y | 29 | 18 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 17 WELL #: 10 RRCID -> 271778 COMPL. DATE 07/21/2013 TOTAL DEPTH 11350 PERF. 8630 - 11217

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5488 | X | 5488 | -0- | -0- | -0- | 78 | 1 | 5324 | 2 | Y | 78 | 79 | 1 | | | 34 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 4040 | X | 4040 | -0- | -0- | -0- | 67 | 1 | 3884 | 2 | Y | 81 | 69 | 1 | | | 46 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3475 | -0- | -586 | -0- | 58 | 1 | 3333 | 2 | Y | 76 | 96 | 1 | | | 26 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 4061 | X | 3243 | -0- | -818 | -0- | 59 | 1 | 3133 | 2 | Y | 46 | 53 | 1 | | | 19 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 3799 | X | 2471 | -0- | -1328 | -0- | 44 | 1 | 2371 | 2 | Y | 51 | 66 | 1 | | | 4 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 03 | 4061 | X | 2457 | -0- | -1604 | -0- | 42 | 1 | 2367 | 2 | Y | 44 | 28 | 1 | | | 20 |
| | | | | | | | 48 | 9 | | | | | | | | | |

J.W. WILTCHER GAS UNIT WELL #: 7 RRCID -> 271987 COMPL. DATE 04/30/2014 TOTAL DEPTH 10480 PERF. 8586 - 10280

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7211 | X | 7211 | -0- | -0- | -0- | 173 | 1 | 7018 | 2 | Y | 18 | | | | | 121 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 6217 | X | 6217 | -0- | -0- | -0- | 162 | 1 | 6042 | 2 | Y | 12 | | | | | 133 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 6642 | X | 6642 | -0- | -0- | -0- | 174 | 1 | 6443 | 2 | Y | 23 | | | | | 156 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 6643 | X | 6643 | -0- | -0- | -0- | 169 | 1 | 6452 | 2 | Y | 20 | | | | | 176 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 5655 | X | 5655 | -0- | -0- | -0- | 147 | 1 | 5464 | 2 | Y | 40 | 151 | 1 | | | 65 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 6041 | X | 6041 | -0- | -0- | -0- | 159 | 1 | 5715 | 2 | Y | 152 | 173 | 1 | | | 44 |
| | | | | | | | 167 | 9 | | | | | | | | | |

J.W. WILTCHER GAS UNIT WELL #: 4 RRCID -> 274351 COMPL. DATE 11/08/2014 TOTAL DEPTH 10450 PERF. 8558 - 10280

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 2123 | -0- | -2000 | -0- | 51 | 1 | 2070 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2251 | -0- | -449 | -0- | 59 | 1 | 2191 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2356 | X | 1996 | -0- | -360 | -0- | 52 | 1 | 1943 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2108 | X | 2086 | -0- | -22 | -0- | 53 | 1 | 2032 | 2 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2913 | X | 2913 | -0- | -0- | -0- | 76 | 1 | 2834 | 2 | Y | 3 | 34 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2325 | X | 1924 | -0- | -401 | -0- | 52 | 1 | 1864 | 2 | Y | 7 | 13 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
COLEMAN WELL #: 1 RRCID -> 281085 COMPL. DATE 12/22/2016 TOTAL DEPTH 11400 PERF. 6650 - 11276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 3563 | -0- | -994 | -0- | 73 | 1 | 3423 | 2 | Y | 61 | 67 | 1 | | | 27 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 4500 | X | 4437 | -0- | -63 | -0- | 96 | 1 | 4256 | 2 | Y | 77 | 39 | 1 | | | 65 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 4650 | X | 4197 | -0- | -453 | -0- | 90 | 1 | 3988 | 2 | Y | 108 | 126 | 1 | | | 47 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 3968 | X | 3881 | -0- | -87 | -0- | 88 | 1 | 3682 | 2 | Y | 101 | 117 | 1 | | | 31 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 4369 | X | 4369 | -0- | -0- | -0- | 101 | 1 | 4167 | 2 | Y | 92 | 60 | 1 | | | 63 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| *03 | 4983 | X | 4983 | -0- | -0- | -0- | 113 | 1 | 4704 | 2 | Y | 151 | 200 | 1 | | | 14 |
| | | | | | | | 166 | 9 | | | | | | | | | |

COLEMAN WELL #: 2 RRCID -> 282457 COMPL. DATE 07/21/2017 TOTAL DEPTH 11378 PERF. 6668 - 11496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12772 | X | 11568 | -0- | -1204 | -0- | 239 | 1 | 11207 | 2 | Y | 111 | 116 | 1 | | | 49 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 12420 | X | 12224 | -0- | -196 | -0- | 267 | 1 | 11861 | 2 | Y | 87 | 63 | 1 | | | 73 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 12834 | X | 11571 | -0- | -1263 | -0- | 253 | 1 | 11184 | 2 | Y | 122 | 142 | 1 | | | 53 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 12942 | X | 12942 | -0- | -0- | -0- | 297 | 1 | 12492 | 2 | Y | 139 | 150 | 1 | | | 42 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 12455 | X | 12455 | -0- | -0- | -0- | 292 | 1 | 12045 | 2 | Y | 107 | 77 | 1 | | | 72 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| *03 | 14074 | X | 14074 | -0- | -0- | -0- | 326 | 1 | 13554 | 2 | Y | 176 | 231 | 1 | | | 17 |
| | | | | | | | 194 | 9 | | | | | | | | | |

COLEMAN WELL #: 3 RRCID -> 282479 COMPL. DATE 09/22/2017 TOTAL DEPTH 11413 PERF. 8844 - 11506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14074 | X | 13017 | -0- | -1057 | -0- | 268 | 1 | 12573 | 2 | Y | 160 | 169 | 1 | | | 69 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 11 | 13620 | X | 11236 | -0- | -2384 | -0- | 247 | 1 | 10931 | 2 | Y | 53 | 78 | 1 | | | 44 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 13764 | X | 11670 | -0- | -2094 | -0- | 257 | 1 | 11324 | 2 | Y | 81 | 90 | 1 | | | 35 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 13485 | X | 12113 | -0- | -1372 | -0- | 279 | 1 | 11739 | 2 | Y | 86 | 95 | 1 | | | 26 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 11745 | X | 10137 | -0- | -1608 | -0- | 239 | 1 | 9834 | 2 | Y | 58 | 44 | 1 | | | 40 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 12555 | X | 8519 | -0- | -4036 | -0- | 198 | 1 | 8244 | 2 | Y | 70 | 104 | 1 | | | 6 |
| | | | | | | | 77 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
RUDMAN, DUKE GAS UNIT WELL #: K 01H RRCID -> 246535 COMPL. DATE 01/27/2009 TOTAL DEPTH 11161 PERF.11547 - 16801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 2871 | -0- | -1686 | -0- | 2871 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4410 | X | 2397 | -0- | -2013 | -0- | 2397 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3193 | X | 3042 | -0- | -151 | -0- | 3042 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3193 | X | 1934 | -0- | -1259 | -0- | 1934 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2987 | X | 1505 | -0- | -1482 | -0- | 1505 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3038 | X | 2241 | -0- | -797 | -0- | 2241 | 2 | | | N | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 22 RRCID -> 247714 COMPL. DATE 11/10/2008 TOTAL DEPTH 12323 PERF. 8080 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1535 | -0- | -232 | -0- | 1535 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 1550 | N | 1364 | -0- | -186 | -0- | 1364 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 1682 | N | 1092 | -0- | -590 | -0- | 1092 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 1612 | N | 1393 | -0- | -219 | -0- | 1393 | 2 | | | Y | -0- | | | | | 11 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MIDYETT-GULLEY WELL #: 12H RRCID -> 250016 COMPL. DATE 04/25/2009 TOTAL DEPTH 10609 PERF.10572 - 17780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 | X | 6048 | -0- | -152 | -0- | 6048 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6000 | X | 5221 | -0- | -779 | -0- | 5221 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6045 | X | 5298 | -0- | -747 | -0- | 5298 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6045 | X | 5625 | -0- | -420 | -0- | 5625 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5655 | X | 5156 | -0- | -499 | -0- | 5156 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6045 | X | 5458 | -0- | -587 | -0- | 5458 | 2 | | | N | -0- | | | | | -0- |

NEW HORIZONS WELL #: 3H RRCID -> 251259 COMPL. DATE 07/20/2009 TOTAL DEPTH 11242 PERF.11349 - 17174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5041 | X | 5041 | -0- | -0- | -0- | 5041 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4419 | X | 4419 | -0- | -0- | -0- | 4419 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5510 | X | 5510 | -0- | -0- | -0- | 5510 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5349 | X | 5349 | -0- | -0- | -0- | 5349 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5140 | X | 5140 | -0- | -0- | -0- | 5140 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5238 | X | 5238 | -0- | -0- | -0- | 5238 | 2 | | | N | -0- | | | | | -0- |

HARRIS-DRUMMOND GAS UNIT II WELL #: 3H RRCID -> 251539 COMPL. DATE 02/23/2009 TOTAL DEPTH 11062 PERF.11151 - 15066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2326 | -0- | -247 | -0- | 2326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2408 | N | 2408 | -0- | -0- | -0- | 2408 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 2207 | -0- | -25 | -0- | 2207 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2577 | N | 2577 | -0- | -0- | -0- | 2577 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2351 | N | 2351 | -0- | -0- | -0- | 2351 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2890 | N | 2890 | -0- | -0- | -0- | 2890 | 2 | | | N | -0- | | | | | -0- |

RUDMAN, DUKE GAS UNIT WELL #: S 01H RRCID -> 251599 COMPL. DATE 01/31/2014 TOTAL DEPTH 11194 PERF.11550 - 15218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6541 | X | 5929 | -0- | -612 | -0- | 5929 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6240 | X | 5429 | -0- | -811 | -0- | 5429 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6262 | X | 5819 | -0- | -443 | -0- | 5819 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6107 | X | 5767 | -0- | -340 | -0- | 5767 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5713 | X | 5382 | -0- | -331 | -0- | 5382 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5921 | X | 5731 | -0- | -190 | -0- | 5731 | 2 | | | N | -0- | | | | | -0- |

PEC MINERALS GAS UNIT NO. 2 WELL #: 2H RRCID -> 253021 COMPL. DATE 08/06/2009 TOTAL DEPTH 11014 PERF.11105 - 15071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25074 | X | 25074 | -0- | -0- | -0- | 25074 | 2 | | | Y | -0- | | | | | 54 |
| 11 | 18848 | X | 18848 | -0- | -0- | -0- | 18848 | 2 | | | Y | -0- | | | | | 54 |
| 12 | 16523 | X | 16523 | -0- | -0- | -0- | 16523 | 2 | | | Y | -0- | | | | | 54 |
| 01 | 14884 | X | 14884 | -0- | -0- | -0- | 14884 | 2 | | | Y | -0- | | | | | 54 |
| 02 | 12048 | X | 12048 | -0- | -0- | -0- | 12048 | 2 | | | Y | -0- | | | | | 54 |
| *03 | 12140 | X | 12140 | -0- | -0- | -0- | 12140 | 2 | | | Y | -0- | | | | | 54 |

GULLEY, MARVIN WELL #: 21H RRCID -> 253513 COMPL. DATE 09/23/2015 TOTAL DEPTH 10635 PERF.10580 - 14953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1398 | -0- | -183 | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1324 | -0- | -40 | -0- | 1324 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 1193 | -0- | -202 | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1276 | N | 1064 | -0- | -212 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1043 | -0- | -290 | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |

CORDRAY UNIT WELL #: 2 RRCID -> 254408 COMPL. DATE 10/02/2011 TOTAL DEPTH 11855 PERF. 8956 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2480 | -0- | -0- | -0- | 2480 | 2 | | | N | -0- | | | | | 102 |
| 11 | 2460 | X | 2234 | -0- | -226 | -0- | 2234 | 2 | | | N | -0- | | | | | 102 |
| 12 | 2542 | X | 2379 | -0- | -163 | -0- | 2379 | 2 | | | N | -0- | | | | | 102 |
| 01 | 2542 | X | 2518 | -0- | -24 | -0- | 2441 | 2 | 77 | 9 | N | 70 | | | | | 172 |
| 02 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 2 | | | N | -0- | | | | | 172 |
| 03 | 2387 | N | 2273 | -0- | -114 | -0- | 2272 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 172 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MITCHELL, RUDY WELL #: 1H RRCID -> 255050 COMPL. DATE 11/07/2009 TOTAL DEPTH 12754 PERF.13050 - 15563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2666 | -0- | -341 | -0- | 2666 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2910 | X | 2581 | -0- | -329 | -0- | 2581 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2960 | -0- | -47 | -0- | 2960 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2917 | X | 2917 | -0- | -0- | -0- | 2917 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2726 | X | 2507 | -0- | -219 | -0- | 2507 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2400 | -0- | -545 | -0- | 2400 | 2 | | | N | -0- | | | | | -0- |

NEW HORIZONS WELL #: 2H RRCID -> 255072 COMPL. DATE 10/07/2009 TOTAL DEPTH 11098 PERF.11372 - 17486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6944 | X | 6506 | -0- | -438 | -0- | 6506 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6600 | X | 6361 | -0- | -239 | -0- | 6361 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6820 | X | 5992 | -0- | -828 | -0- | 5992 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6696 | X | 6285 | -0- | -411 | -0- | 6285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6206 | X | 5677 | -0- | -529 | -0- | 5677 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6572 | X | 6073 | -0- | -499 | -0- | 6073 | 2 | | | N | -0- | | | | | -0- |

PEC MINERALS GAS UNIT NO. 2 WELL #: 3H RRCID -> 255073 COMPL. DATE 09/08/2009 TOTAL DEPTH 10918 PERF.10971 - 15243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7069 | X | 7069 | -0- | -0- | -0- | 7069 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5970 | X | 5850 | -0- | -120 | -0- | 5850 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6510 | X | 6478 | -0- | -32 | -0- | 6478 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7068 | X | 6810 | -0- | -258 | -0- | 6810 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6612 | X | 5504 | -0- | -1108 | -0- | 5504 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7068 | X | 5576 | -0- | -1492 | -0- | 5576 | 2 | | | N | -0- | | | | | -0- |

SCOTT R. MCGEE WELL #: 12H RRCID -> 255139 COMPL. DATE 12/22/2009 TOTAL DEPTH 10750 PERF.10827 - 16556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7409 | X | 6786 | -0- | -623 | -0- | 7 | 1 | 6776 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 7140 | X | 6413 | -0- | -727 | -0- | 6 | 1 | 6407 | 2 | N | -0- | | | | | -0- |
| 12 | 7223 | X | 6651 | -0- | -572 | -0- | 7 | 1 | 6644 | 2 | N | -0- | | | | | -0- |
| 01 | 7130 | X | 3973 | -0- | -3157 | -0- | 4 | 1 | 3969 | 2 | N | -0- | | | | | -0- |
| 02 | 6380 | X | 6255 | -0- | -125 | -0- | 7 | 1 | 6248 | 2 | N | -0- | | | | | -0- |
| *03 | 6825 | X | 6825 | -0- | -0- | -0- | 10 | 1 | 6815 | 2 | N | -0- | | | | | -0- |

RAYMOND WELL #: 1 RRCID -> 255159 COMPL. DATE 05/25/2009 TOTAL DEPTH 12638 PERF.11844 - 12297

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PARKER-HAGLER WELL #: 1 RRCID -> 255160 COMPL. DATE 07/15/2009 TOTAL DEPTH 12641 PERF.12518 - 12556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BAGGETT GAS UNIT WELL #: 1 RRCID -> 255209 COMPL. DATE 12/23/2009 TOTAL DEPTH 12921 PERF.12441 - 12486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HORNED FROGS DU WELL #: 1H RRCID -> 255578 COMPL. DATE 12/02/2009 TOTAL DEPTH 12451 PERF.12600 - 18303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4570 | X | 4570 | -0- | -0- | -0- | 515 | 1 | 4055 | 2 | N | -0- | | | | | -0- |
| 11 | 4955 | X | 4955 | -0- | -0- | -0- | 568 | 1 | 4387 | 2 | N | -0- | | | | | -0- |
| 12 | 5319 | X | 5319 | -0- | -0- | -0- | 685 | 1 | 4634 | 2 | N | -0- | | | | | -0- |
| 01 | 4802 | X | 4802 | -0- | -0- | -0- | 551 | 1 | 4251 | 2 | N | -0- | | | | | -0- |
| 02 | 4350 | X | 4257 | -0- | -93 | -0- | 488 | 1 | 3769 | 2 | N | -0- | | | | | -0- |
| 03 | 4650 | X | 4149 | -0- | -501 | -0- | 8 | 1 | 4141 | 2 | N | -0- | | | | | -0- |

LOUIS WERNER SAWMILL WELL #: 12H RRCID -> 255579 COMPL. DATE 11/23/2009 TOTAL DEPTH 10842 PERF.10884 - 17144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11346 | X | 9835 | -0- | -1511 | -0- | 9835 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12330 | X | 8710 | -0- | -3620 | -0- | 8710 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12741 | X | 8525 | -0- | -4216 | -0- | 8525 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12741 | X | 8243 | -0- | -4498 | -0- | 8243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10527 | X | 8388 | -0- | -2139 | -0- | 8388 | 2 | | | N | -0- | | | | | -0- |
| *03 | 10278 | X | 10278 | -0- | -0- | -0- | 10278 | 2 | | | N | -0- | | | | | -0- |

HOGG, ALLIE MARIE WELL #: 11H RRCID -> 256421 COMPL. DATE 01/21/2010 TOTAL DEPTH 10885 PERF.10923 - 15507

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4743 | X | 4723 | -0- | -20 | -0- | 5 | 1 | 4714 | 2 | N | 4 | 4 | 8 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4560 | X | 3853 | -0- | -707 | -0- | 4 | 1 | 3849 | 2 | N | -0- | | | | | 3 |
| 12 | 4681 | X | 3722 | -0- | -959 | -0- | 4 | 1 | 3718 | 2 | N | -0- | | | | | 3 |
| 01 | 4712 | X | 664 | -0- | -4048 | -0- | 1 | 1 | 663 | 2 | N | -0- | | | | | 3 |
| 02 | 4408 | X | 2195 | -0- | -2213 | -0- | 2 | 1 | 2193 | 2 | N | -0- | | | | | 3 |
| *03 | 9012 | X | 9012 | -0- | -0- | -0- | 13 | 1 | 8999 | 2 | N | -0- | | | | | 3 |

LOUIS WERNER SAWMILL WELL #: 13H RRCID -> 257105 COMPL. DATE 02/09/2010 TOTAL DEPTH 10834 PERF.10843 - 14947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9813 | X | 9813 | -0- | -0- | -0- | 9813 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8520 | X | 8448 | -0- | -72 | -0- | 8448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8804 | X | 7031 | -0- | -1773 | -0- | 7031 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8804 | X | 7334 | -0- | -1470 | -0- | 7334 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8236 | X | 6609 | -0- | -1627 | -0- | 6609 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8804 | X | 5874 | -0- | -2930 | -0- | 5874 | 2 | | | N | -0- | | | | | -0- |

RED RAIDERS (SL) DU WELL #: 1H RRCID -> 257438 COMPL. DATE 04/15/2010 TOTAL DEPTH 12593 PERF.13075 - 19903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PEC MINERALS GAS UNIT NO. 1 WELL #: 1H RRCID -> 257642 COMPL. DATE 03/20/2010 TOTAL DEPTH 17673 PERF.10966 - 17568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7316 | X | 7213 | -0- | -103 | -0- | 7213 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7441 | X | 7441 | -0- | -0- | -0- | 7440 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 7695 | X | 7695 | -0- | -0- | -0- | 7695 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7909 | X | 7909 | -0- | -0- | -0- | 7909 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7192 | X | 7009 | -0- | -183 | -0- | 7009 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7688 | X | 6446 | -0- | -1242 | -0- | 6446 | 2 | | | N | -0- | | | | | -0- |

TOMPKINS, ELVE WELL #: 15H RRCID -> 258068 COMPL. DATE 02/20/2010 TOTAL DEPTH 10960 PERF.11505 - 18027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5208 | X | 4679 | -0- | -529 | -0- | 206 | 1 | 4473 | 2 | N | -0- | | | | | -0- |
| 11 | 4590 | X | 4335 | -0- | -255 | -0- | 191 | 1 | 4144 | 2 | N | -0- | | | | | -0- |
| 12 | 4743 | X | 4652 | -0- | -91 | -0- | 205 | 1 | 4446 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4743 | X | 4494 | -0- | -249 | -0- | 198 | 1 | 4296 | 2 | N | -0- | | | | | -0- |
| 02 | 4437 | X | 3906 | -0- | -531 | -0- | 172 | 1 | 3733 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 4681 | X | 3984 | -0- | -697 | -0- | 175 | 1 | 3809 | 2 | N | -0- | | | | | -0- |

HOLCOMBE WELL #: 10H RRCID -> 258109 COMPL. DATE 05/28/2010 TOTAL DEPTH 11008 PERF.11582 - 15059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 3853 | -0- | -1293 | -0- | 4 | 1 | 3849 | 2 | N | -0- | | | | | 5 |
| 11 | 4980 | X | 3150 | -0- | -1830 | -0- | 3 | 1 | 3147 | 2 | N | -0- | | | | | 5 |
| 12 | 5146 | X | 2919 | -0- | -2227 | -0- | 3 | 1 | 2916 | 2 | N | -0- | | | | | 5 |
| 01 | 4557 | X | 2982 | -0- | -1575 | -0- | 3 | 1 | 2979 | 2 | N | -0- | | | | | 5 |
| 02 | 7509 | X | 7509 | -0- | -0- | -0- | 8 | 1 | 7501 | 2 | N | -0- | | | | | 5 |
| *03 | 23448 | X | 23448 | -0- | -0- | -0- | 35 | 1 | 23413 | 2 | N | -0- | | | | | 5 |

BS BRODERICK GU 2 WELL #: 3H RRCID -> 258161 COMPL. DATE 02/07/2011 TOTAL DEPTH 10608 PERF.10710 - 16035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4787 | -0- | -607 | -0- | 4787 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5220 | X | 4432 | -0- | -788 | -0- | 4432 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5394 | X | 4409 | -0- | -985 | -0- | 4409 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5084 | X | 4299 | -0- | -785 | -0- | 4299 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4640 | X | 3537 | -0- | -1103 | -0- | 3537 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4774 | X | 3465 | -0- | -1309 | -0- | 3465 | 2 | | | Y | -0- | | | | | -0- |

LISTON, W. L. WELL #: 7H RRCID -> 258415 COMPL. DATE 06/07/2010 TOTAL DEPTH 10892 PERF.10887 - 16763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7717 | X | 7717 | -0- | -0- | -0- | 8 | 1 | 7703 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 7448 | X | 7448 | -0- | -0- | -0- | 7 | 1 | 7441 | 2 | N | -0- | | | | | -0- |
| 12 | 7725 | X | 7725 | -0- | -0- | -0- | 8 | 1 | 7717 | 2 | N | -0- | | | | | -0- |
| 01 | 3968 | X | 3968 | -0- | -0- | -0- | 4 | 1 | 3964 | 2 | N | -0- | | | | | -0- |
| 02 | 7839 | X | 7839 | -0- | -0- | -0- | 8 | 1 | 7831 | 2 | N | -0- | | | | | -0- |
| *03 | 7597 | X | 7597 | -0- | -0- | -0- | 11 | 1 | 7586 | 2 | N | -0- | | | | | -0- |

FLOYD GAS UNIT WELL #: 26H RRCID -> 258416 COMPL. DATE 06/20/2009 TOTAL DEPTH 10430 PERF.10573 - 14879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 2031 | -0- | -201 | -0- | 2031 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2467 | X | 2467 | -0- | -0- | -0- | 2467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2325 | X | 2303 | -0- | -22 | -0- | 2303 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2325 | X | 1454 | -0- | -871 | -0- | 1454 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3039 | -0- | 139 | 139 | 3039 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2732 | N | 2593 | -0- | -139 | -0- | 2593 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

DUCKS DU WELL #: 1H RRCID -> 259584 COMPL. DATE 09/06/2010 TOTAL DEPTH 12280 PERF.12380 - 19323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 221753 | X | 221753 | -0- | -0- | -0- | 438 | 1 | 221315 | 2 | N | -0- | | | | | -0- |
| 11 | 199599 | X | 199599 | -0- | -0- | -0- | 395 | 1 | 199204 | 2 | N | -0- | | | | | -0- |
| 12 | 192503 | X | 192503 | -0- | -0- | -0- | 380 | 1 | 192123 | 2 | N | -0- | | | | | -0- |
| 01 | 178879 | X | 178879 | -0- | -0- | -0- | 353 | 1 | 178526 | 2 | N | -0- | | | | | -0- |
| 02 | 161667 | X | 161667 | -0- | -0- | -0- | 321 | 1 | 161346 | 2 | N | -0- | | | | | -0- |
| *03 | 165005 | X | 165005 | -0- | -0- | -0- | 326 | 1 | 164679 | 2 | N | -0- | | | | | -0- |

LUMBERJACKS DU WELL #: 1H RRCID -> 259585 COMPL. DATE 05/17/2010 TOTAL DEPTH 11855 PERF.12605 - 17578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 4465 | -0- | -1239 | -0- | 9 | 1 | 4456 | 2 | N | -0- | | | | | -0- |
| 11 | 5520 | X | 4467 | -0- | -1053 | -0- | 9 | 1 | 4458 | 2 | N | -0- | | | | | -0- |
| 12 | 5983 | X | 4625 | -0- | -1358 | -0- | 9 | 1 | 4616 | 2 | N | -0- | | | | | -0- |
| 01 | 5983 | X | 4223 | -0- | -1760 | -0- | 8 | 1 | 4215 | 2 | N | -0- | | | | | -0- |
| 02 | 5597 | X | 4271 | -0- | -1326 | -0- | 8 | 1 | 4263 | 2 | N | -0- | | | | | -0- |
| 03 | 4619 | X | 4191 | -0- | -428 | -0- | 8 | 1 | 4183 | 2 | N | -0- | | | | | -0- |

BRUINS DU WELL #: 1H RRCID -> 259597 COMPL. DATE 06/02/2010 TOTAL DEPTH 12225 PERF.12550 - 18320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 5018 | -0- | -996 | -0- | 10 | 1 | 5008 | 2 | N | -0- | | | | | -0- |
| 11 | 5820 | X | 1501 | -0- | -4319 | -0- | 3 | 1 | 1498 | 2 | N | -0- | | | | | -0- |
| 12 | 6014 | X | 5666 | -0- | -348 | -0- | 11 | 1 | 5655 | 2 | N | -0- | | | | | -0- |
| 01 | 5177 | X | 3455 | -0- | -1722 | -0- | 7 | 1 | 3448 | 2 | N | -0- | | | | | -0- |
| 02 | 4843 | X | 4629 | -0- | -214 | -0- | 9 | 1 | 4620 | 2 | N | -0- | | | | | -0- |
| 03 | 5673 | X | 4398 | -0- | -1275 | -0- | 9 | 1 | 4389 | 2 | N | -0- | | | | | -0- |

PEC MINERALS GAS UNIT NO. 1 WELL #: 2H RRCID -> 259599 COMPL. DATE 06/24/2010 TOTAL DEPTH 10816 PERF.10931 - 17399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12028 | X | 11124 | -0- | -904 | -0- | 11124 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11640 | X | 10210 | -0- | -1430 | -0- | 10209 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 12028 | X | 10950 | -0- | -1078 | -0- | 10950 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12028 | X | 11056 | -0- | -972 | -0- | 11056 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10788 | X | 10079 | -0- | -709 | -0- | 10079 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11129 | X | 10596 | -0- | -533 | -0- | 10596 | 2 | | | N | -0- | | | | | -0- |

UTES DU WELL #: 1H RRCID -> 259646 COMPL. DATE 10/05/2010 TOTAL DEPTH 13146 PERF.13205 - 17963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2843 | -0- | -412 | -0- | 6 | 1 | 2837 | 2 | N | -0- | | | | | -0- |
| 11 | 3150 | X | 2768 | -0- | -382 | -0- | 5 | 1 | 2763 | 2 | N | -0- | | | | | -0- |
| 12 | 2971 | X | 2971 | -0- | -0- | -0- | 6 | 1 | 2965 | 2 | N | -0- | | | | | -0- |
| 01 | 2883 | X | 2479 | -0- | -404 | -0- | 5 | 1 | 2474 | 2 | N | -0- | | | | | -0- |
| 02 | 2668 | X | 2656 | -0- | -12 | -0- | 5 | 1 | 2651 | 2 | N | -0- | | | | | -0- |
| *03 | 3487 | X | 3487 | -0- | -0- | -0- | 7 | 1 | 3480 | 2 | N | -0- | | | | | -0- |

SUN DEVILS DU WELL #: 1SL RRCID -> 259687 COMPL. DATE 08/24/2010 TOTAL DEPTH 12413 PERF.12810 - 19743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30715 | X | 30715 | -0- | -0- | -0- | 30 | 1 | 30685 | 2 | N | -0- | | | | | -0- |
| 11 | 28759 | X | 28759 | -0- | -0- | -0- | 29 | 1 | 28730 | 2 | N | -0- | | | | | -0- |
| 12 | 27783 | X | 27783 | -0- | -0- | -0- | 28 | 1 | 27755 | 2 | N | -0- | | | | | -0- |
| 01 | 27156 | X | 27156 | -0- | -0- | -0- | 26 | 1 | 27130 | 2 | N | -0- | | | | | -0- |
| 02 | 24796 | X | 24796 | -0- | -0- | -0- | 25 | 1 | 24771 | 2 | N | -0- | | | | | -0- |
| *03 | 25964 | X | 25964 | -0- | -0- | -0- | 26 | 1 | 25938 | 2 | N | -0- | | | | | -0- |

BS BRODERICK G U 2 WELL #: 6H RRCID -> 259744 COMPL. DATE 01/31/2011 TOTAL DEPTH 10617 PERF.10000 - 15480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4065 | -0- | -585 | -0- | 4065 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4500 | X | 3901 | -0- | -599 | -0- | 3901 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4526 | X | 4002 | -0- | -524 | -0- | 4002 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4526 | X | 3974 | -0- | -552 | -0- | 3974 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3857 | X | 3569 | -0- | -288 | -0- | 3569 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 4061 | X | 3575 | -0- | -486 | -0- | 3575 | 2 | | | Y | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
VERA BLACK WELL #: 10H RRCID -> 259745 COMPL. DATE 07/16/2010 TOTAL DEPTH 10879 PERF.10769 - 15883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3907 | -0- | -278 | -0- | 4 | 1 | 3900 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3483 | -0- | -567 | -0- | 3 | 1 | 3480 | 2 | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3821 | -0- | -147 | -0- | 4 | 1 | 3817 | 2 | N | -0- | | | | | -0- |
| 01 | 3968 | X | 728 | -0- | -3240 | -0- | 1 | 1 | 727 | 2 | N | -0- | | | | | -0- |
| 02 | 9628 | X | 9628 | -0- | -0- | -0- | 10 | 1 | 9618 | 2 | N | -0- | | | | | -0- |
| *03 | 15124 | X | 15124 | -0- | -0- | -0- | 22 | 1 | 15102 | 2 | N | -0- | | | | | -0- |

COUGARS DU WELL #: 1 RRCID -> 259748 COMPL. DATE 07/03/2010 TOTAL DEPTH 14244 PERF.11178 - 11260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MIDYETT-GULLEY WELL #: 13H RRCID -> 259846 COMPL. DATE 05/18/2010 TOTAL DEPTH 10451 PERF.10608 - 17894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9468 | X | 9468 | -0- | -0- | -0- | 9468 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8921 | X | 8921 | -0- | -0- | -0- | 8921 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9110 | X | 9110 | -0- | -0- | -0- | 9110 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9455 | X | 9169 | -0- | -286 | -0- | 9169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8845 | X | 8600 | -0- | -245 | -0- | 8600 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9455 | X | 8694 | -0- | -761 | -0- | 8694 | 2 | | | N | -0- | | | | | -0- |

ROADRUNNERS DU WELL #: 1HR RRCID -> 260001 COMPL. DATE 03/18/2010 TOTAL DEPTH 11890 PERF.12635 - 18443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 3808 | -0- | -594 | -0- | 171 | 1 | 3637 | 2 | N | -0- | | | | | -0- |
| 11 | 6894 | X | 6894 | -0- | -0- | -0- | 309 | 1 | 6585 | 2 | N | -0- | | | | | -0- |
| 12 | 5828 | X | 5452 | -0- | -376 | -0- | 243 | 1 | 5209 | 2 | N | -0- | | | | | -0- |
| 01 | 7133 | X | 7133 | -0- | -0- | -0- | 317 | 1 | 6816 | 2 | N | -0- | | | | | -0- |
| 02 | 6090 | X | 5178 | -0- | -912 | -0- | 230 | 1 | 4948 | 2 | N | -0- | | | | | -0- |
| 03 | 6510 | X | 2655 | -0- | -3855 | -0- | 119 | 1 | 2536 | 2 | N | -0- | | | | | -0- |

TIMBERSTAR-BLACKSTONE UNIT 1-SL WELL #: 1SL RRCID -> 260142 COMPL. DATE 08/30/2010 TOTAL DEPTH 12531 PERF.12920 - 16882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23475 | X | 23475 | -0- | -0- | -0- | 23475 | 2 | | | N | -0- | | | | | -0- |
| 11 | 29213 | X | 29213 | -0- | -0- | -0- | 29213 | 2 | | | N | -0- | | | | | -0- |
| 12 | 27548 | X | 27548 | -0- | -0- | -0- | 27548 | 2 | | | N | -0- | | | | | -0- |
| 01 | 26417 | X | 26417 | -0- | -0- | -0- | 26417 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25370 | X | 25370 | -0- | -0- | -0- | 25370 | 2 | | | N | -0- | | | | | -0- |
| *03 | 23453 | X | 23453 | -0- | -0- | -0- | 23453 | 2 | | | N | -0- | | | | | -0- |

MOUNTAINEERS DU WELL #: 1H RRCID -> 260222 COMPL. DATE 04/29/2010 TOTAL DEPTH 11855 PERF.12530 - 17853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3699 | X | 3699 | -0- | -0- | -0- | 7 | 1 | 3692 | 2 | N | -0- | | | | | -0- |
| 11 | 3286 | X | 3286 | -0- | -0- | -0- | 7 | 1 | 3279 | 2 | N | -0- | | | | | -0- |
| 12 | 3243 | X | 3243 | -0- | -0- | -0- | 6 | 1 | 3237 | 2 | N | -0- | | | | | -0- |
| 01 | 3689 | X | 3312 | -0- | -377 | -0- | 7 | 1 | 3305 | 2 | N | -0- | | | | | -0- |
| 02 | 3451 | X | 3289 | -0- | -162 | -0- | 7 | 1 | 3282 | 2 | N | -0- | | | | | -0- |
| 03 | 3689 | X | 3002 | -0- | -687 | -0- | 6 | 1 | 2996 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

BRONCOS DU WELL #: 1H RRCID -> 260251 COMPL. DATE 06/24/2010 TOTAL DEPTH 13166 PERF.13550 - 17603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 4255 | -0- | -147 | -0- | 8 | 1 | 4247 | 2 | N | -0- | | | -0- |
| 11 | 4488 | X | 4488 | -0- | -0- | -0- | 9 | 1 | 4479 | 2 | N | -0- | | | -0- |
| 12 | 5081 | X | 5081 | -0- | -0- | -0- | 10 | 1 | 5071 | 2 | N | -0- | | | -0- |
| 01 | 4247 | X | 2972 | -0- | -1275 | -0- | 6 | 1 | 2966 | 2 | N | -0- | | | -0- |
| 02 | 5288 | X | 5288 | -0- | -0- | -0- | 10 | 1 | 5278 | 2 | N | -0- | | | -0- |
| 03 | 5084 | X | 3991 | -0- | -1093 | -0- | 8 | 1 | 3983 | 2 | N | -0- | | | -0- |

BLACK STONE UNIT A-43 WELL #: 1H RRCID -> 260252 COMPL. DATE 05/01/2010 TOTAL DEPTH 14372 PERF.14726 - 18562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

NEW HORIZONS WELL #: D 1H RRCID -> 260253 COMPL. DATE 06/19/2010 TOTAL DEPTH 11286 PERF.11189 - 17568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7223 | X | 6163 | -0- | -1060 | -0- | 6163 | 2 | | | N | -0- | | | -0- |
| 11 | 6990 | X | 6379 | -0- | -611 | -0- | 6379 | 2 | | | N | -0- | | | -0- |
| 12 | 6386 | X | 5474 | -0- | -912 | -0- | 5474 | 2 | | | N | -0- | | | -0- |
| 01 | 6169 | X | 5590 | -0- | -579 | -0- | 5590 | 2 | | | N | -0- | | | -0- |
| 02 | 6177 | X | 5009 | -0- | -1168 | -0- | 5009 | 2 | | | N | -0- | | | -0- |
| 03 | 6603 | X | 5937 | -0- | -666 | -0- | 5937 | 2 | | | N | -0- | | | -0- |

BUTLER ROONEY GAS UNIT WELL #: 1H RRCID -> 260254 COMPL. DATE 10/06/2010 TOTAL DEPTH 13713 PERF.13620 - 18843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38484 | X | 38484 | -0- | -0- | -0- | 38484 | 2 | | | N | -0- | | | -0- |
| 11 | 29713 | X | 29713 | -0- | -0- | -0- | 29713 | 2 | | | N | -0- | | | -0- |
| 12 | 28637 | X | 28637 | -0- | -0- | -0- | 28637 | 2 | | | N | -0- | | | -0- |
| 01 | 24178 | X | 24178 | -0- | -0- | -0- | 24178 | 2 | | | N | -0- | | | -0- |
| 02 | 19905 | X | 19905 | -0- | -0- | -0- | 19905 | 2 | | | N | -0- | | | -0- |
| *03 | 19063 | X | 19063 | -0- | -0- | -0- | 19063 | 2 | | | N | -0- | | | -0- |

BUCKEYES DU WELL #: 1H RRCID -> 260673 COMPL. DATE 08/04/2010 TOTAL DEPTH 12924 PERF.12975 - 18478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13787 | X | 13787 | -0- | -0- | -0- | 14 | 1 | 13773 | 2 | N | -0- | | | -0- |
| 11 | 7126 | X | 7126 | -0- | -0- | -0- | 7 | 1 | 7119 | 2 | N | -0- | | | -0- |
| 12 | 5843 | X | 5843 | -0- | -0- | -0- | 6 | 1 | 5837 | 2 | N | -0- | | | -0- |
| 01 | 9300 | X | 6808 | -0- | -2492 | -0- | 7 | 1 | 6801 | 2 | N | -0- | | | -0- |
| 02 | 8700 | X | 7330 | -0- | -1370 | -0- | 7 | 1 | 7323 | 2 | N | -0- | | | -0- |
| 03 | 9300 | X | 7372 | -0- | -1928 | -0- | 7 | 1 | 7365 | 2 | N | -0- | | | -0- |

BRIGGS-MORELAND WELL #: 14H RRCID -> 260784 COMPL. DATE 09/14/2010 TOTAL DEPTH 10682 PERF.10680 - 16155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8897 | X | 8387 | -0- | -510 | -0- | 9<br>7 | 1<br>9 | 8371 | 2 | N | 6 | 6 8 | | -0- |
| 11 | 8400 | X | 7849 | -0- | -551 | -0- | 8 | 1 | 7841 | 2 | N | -0- | | | -0- |
| 12 | 8680 | X | 8074 | -0- | -606 | -0- | 8 | 1 | 8066 | 2 | N | -0- | | | -0- |
| 01 | 8463 | X | 7983 | -0- | -480 | -0- | 8 | 1 | 7975 | 2 | N | -0- | | | -0- |
| 02 | 7917 | X | 7744 | -0- | -173 | -0- | 8 | 1 | 7736 | 2 | N | -0- | | | -0- |
| 03 | 8401 | X | 8031 | -0- | -370 | -0- | 12 | 1 | 8019 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FIGHTIN' ILLINI DU WELL #: 1H RRCID -> 260785 COMPL. DATE 08/04/2010 TOTAL DEPTH 12777 PERF.12890 - 17663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 178254 | X | 178254 | -0- | -0- | -0- | 176 | 1 | 178078 | 2 | N | -0- | | | -0- |
| 11 | 152622 | X | 152622 | -0- | -0- | -0- | 150 | 1 | 152472 | 2 | N | -0- | | | -0- |
| 12 | 156081 | X | 156081 | -0- | -0- | -0- | 154 | 1 | 155927 | 2 | N | -0- | | | -0- |
| 01 | 142888 | X | 142888 | -0- | -0- | -0- | 141 | 1 | 142747 | 2 | N | -0- | | | -0- |
| 02 | 117633 | X | 117633 | -0- | -0- | -0- | 116 | 1 | 117517 | 2 | N | -0- | | | -0- |
| *03 | 125064 | X | 125064 | -0- | -0- | -0- | 123 | 1 | 124941 | 2 | N | -0- | | | -0- |

CRIMSON TIDE DU WELL #: 1H RRCID -> 260786 COMPL. DATE 07/15/2010 TOTAL DEPTH 12337 PERF.12400 - 17604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 2719 | -0- | -784 | -0- | 5 | 1 | 2714 | 2 | N | -0- | | | -0- |
| 11 | 3390 | X | 2368 | -0- | -1022 | -0- | 5 | 1 | 2363 | 2 | N | -0- | | | -0- |
| 12 | 3503 | X | 2921 | -0- | -582 | -0- | 6 | 1 | 2915 | 2 | N | -0- | | | -0- |
| 01 | 3317 | X | 3067 | -0- | -250 | -0- | 6 | 1 | 3061 | 2 | N | -0- | | | -0- |
| 02 | 3103 | X | 1742 | -0- | -1361 | -0- | 3 | 1 | 1739 | 2 | N | -0- | | | -0- |
| *03 | 3513 | X | 3513 | -0- | -0- | -0- | 7 | 1 | 3506 | 2 | N | -0- | | | -0- |

MAVERICKS DU WELL #: 1H RRCID -> 260795 COMPL. DATE 10/19/2010 TOTAL DEPTH 13084 PERF.13135 - 17423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 4304 | -0- | -36 | -0- | 9 | 1 | 4295 | 2 | N | -0- | | | -0- |
| 11 | 4200 | X | 3415 | -0- | -785 | -0- | 7 | 1 | 3408 | 2 | N | -0- | | | -0- |
| 12 | 3729 | X | 3729 | -0- | -0- | -0- | 7 | 1 | 3722 | 2 | N | -0- | | | -0- |
| 01 | 4309 | X | 2729 | -0- | -1580 | -0- | 5 | 1 | 2724 | 2 | N | -0- | | | -0- |
| 02 | 4031 | X | 3450 | -0- | -581 | -0- | 7 | 1 | 3443 | 2 | N | -0- | | | -0- |
| 03 | 4309 | X | 3165 | -0- | -1144 | -0- | 6 | 1 | 3159 | 2 | N | -0- | | | -0- |

BEARCATS DU WELL #: 1H RRCID -> 260832 COMPL. DATE 12/17/2010 TOTAL DEPTH 12263 PERF.12445 - 16733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 4980 | -0- | -600 | -0- | 10 | 1 | 4970 | 2 | N | -0- | | | -0- |
| 11 | 5400 | X | 4263 | -0- | -1137 | -0- | 8 | 1 | 4255 | 2 | N | -0- | | | -0- |
| 12 | 5890 | X | 5526 | -0- | -364 | -0- | 11 | 1 | 5515 | 2 | N | -0- | | | -0- |
| 01 | 5890 | X | 3299 | -0- | -2591 | -0- | 7 | 1 | 3292 | 2 | N | -0- | | | -0- |
| 02 | 5510 | X | 5453 | -0- | -57 | -0- | 11 | 1 | 5442 | 2 | N | -0- | | | -0- |
| 03 | 5518 | X | 5169 | -0- | -349 | -0- | 10 | 1 | 5159 | 2 | N | -0- | | | -0- |

BLACK STONE A398 WELL #: 1H RRCID -> 260895 COMPL. DATE 07/21/2010 TOTAL DEPTH 14352 PERF.14524 - 19880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10788 | X | 9010 | -0- | -1778 | -0- | 9010 | 2 | | | N | -0- | | | -0- |
| 11 | 9510 | X | 8353 | -0- | -1157 | -0- | 8353 | 2 | | | N | -0- | | | -0- |
| 12 | 9734 | X | 8107 | -0- | -1627 | -0- | 8107 | 2 | | | N | -0- | | | -0- |
| 01 | 9424 | X | 7656 | -0- | -1768 | -0- | 7656 | 2 | | | N | -0- | | | -0- |
| 02 | 8671 | X | 6787 | -0- | -1884 | -0- | 6787 | 2 | | | N | -0- | | | -0- |
| 03 | 9021 | X | 6873 | -0- | -2148 | -0- | 6873 | 2 | | | N | -0- | | | -0- |

HARRIS B WELL #: 1 H RRCID -> 260896 COMPL. DATE 02/10/2011 TOTAL DEPTH 13037 PERF.12780 - 16212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 2860 | -0- | -922 | -0- | 2860 | 2 | | | N | -0- | | | -0- |
| 11 | 3660 | X | 2772 | -0- | -888 | -0- | 2772 | 2 | | | N | -0- | | | -0- |
| 12 | 3782 | X | 2487 | -0- | -1295 | -0- | 2487 | 2 | | | N | -0- | | | -0- |
| 01 | 3782 | X | 2251 | -0- | -1531 | -0- | 2251 | 2 | | | N | -0- | | | -0- |
| 02 | 2668 | X | 1283 | -0- | -1385 | -0- | 1283 | 2 | | | N | -0- | | | -0- |
| 03 | 2852 | X | 1219 | -0- | -1633 | -0- | 1219 | 2 | | | N | -0- | | | -0- |

CREST C WELL #: 1H RRCID -> 260917 COMPL. DATE 03/11/2011 TOTAL DEPTH 12584 PERF.13210 - 17273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | -0- | -0- | -2418 | -0- | | | | | N | -0- | | | -0- |
| 11 | 3873 | X | 3873 | -0- | -0- | -0- | 3873 | 2 | | | N | -0- | | | -0- |
| 12 | 3038 | X | 2165 | -0- | -873 | -0- | 2165 | 2 | | | N | -0- | | | -0- |
| 01 | 3038 | X | 2094 | -0- | -944 | -0- | 2094 | 2 | | | N | -0- | | | -0- |
| 02 | 2842 | X | 2547 | -0- | -295 | -0- | 2547 | 2 | | | N | -0- | | | -0- |
| 03 | 3038 | X | 1014 | -0- | -2024 | -0- | 1014 | 2 | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CREST E WELL #: 1HB RRCID -> 260921 COMPL. DATE 10/10/2013 TOTAL DEPTH 17454 PERF.12450 - 17313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45468 | X | 45468 | -0- | -0- | -0- | 45468 | 2 | | | N | -0- | | | -0- |
| 11 | 52243 | X | 52243 | -0- | -0- | -0- | 52243 | 2 | | | N | -0- | | | -0- |
| 12 | 48344 | X | 48344 | -0- | -0- | -0- | 48344 | 2 | | | N | -0- | | | -0- |
| 01 | 40735 | X | 40735 | -0- | -0- | -0- | 40735 | 2 | | | N | -0- | | | -0- |
| 02 | 35566 | X | 35566 | -0- | -0- | -0- | 35566 | 2 | | | N | -0- | | | -0- |
| *03 | 33778 | X | 33778 | -0- | -0- | -0- | 33778 | 2 | | | N | -0- | | | -0- |

NEW HORIZONS WELL #: E 1H RRCID -> 260926 COMPL. DATE 10/22/2010 TOTAL DEPTH 11704 PERF.11180 - 18305

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12121 | X | 10440 | -0- | -1681 | -0- | 10440 | 2 | | | N | -0- | | | -0- |
| 11 | 10770 | X | 10115 | -0- | -655 | -0- | 10115 | 2 | | | N | -0- | | | -0- |
| 12 | 10912 | X | 10162 | -0- | -750 | -0- | 10162 | 2 | | | N | -0- | | | -0- |
| 01 | 10726 | X | 10043 | -0- | -683 | -0- | 10043 | 2 | | | N | -0- | | | -0- |
| 02 | 9918 | X | 9303 | -0- | -615 | -0- | 9303 | 2 | | | N | -0- | | | -0- |
| 03 | 10447 | X | 9784 | -0- | -663 | -0- | 9784 | 2 | | | N | -0- | | | -0- |

WYNN TRUST H WELL #: 1HB RRCID -> 260967 COMPL. DATE 08/01/2013 TOTAL DEPTH 12212 PERF.12420 - 16697

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40198 | X | 40198 | -0- | -0- | -0- | 40198 | 2 | | | N | -0- | | | -0- |
| 11 | 42690 | X | 42690 | -0- | -0- | -0- | 42690 | 2 | | | N | -0- | | | -0- |
| 12 | 38481 | X | 38481 | -0- | -0- | -0- | 38481 | 2 | | | N | -0- | | | -0- |
| 01 | 34211 | X | 34211 | -0- | -0- | -0- | 34211 | 2 | | | N | -0- | | | -0- |
| 02 | 30244 | X | 30244 | -0- | -0- | -0- | 30244 | 2 | | | N | -0- | | | -0- |
| *03 | 28171 | X | 28171 | -0- | -0- | -0- | 28171 | 2 | | | N | -0- | | | -0- |

BLACK KNIGHTS (SL) DU WELL #: 1H RRCID -> 260972 COMPL. DATE 01/19/2011 TOTAL DEPTH 13005 PERF.12940 - 19183

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14849 | X | 11997 | -0- | -2852 | -0- | 11 | 1 | 11986 | 2 | N | -0- | | | -0- |
| 11 | 13740 | X | 13707 | -0- | -33 | -0- | 13 | 1 | 13694 | 2 | N | -0- | | | -0- |
| 12 | 14601 | X | 13181 | -0- | -1420 | -0- | 12 | 1 | 13169 | 2 | N | -0- | | | -0- |
| 01 | 14601 | X | 14113 | -0- | -488 | -0- | 14 | 1 | 14099 | 2 | N | -0- | | | -0- |
| 02 | 13659 | X | 13330 | -0- | -329 | -0- | 12 | 1 | 13318 | 2 | N | -0- | | | -0- |
| *03 | 14257 | X | 14257 | -0- | -0- | -0- | 12 | 1 | 14245 | 2 | N | -0- | | | -0- |

OREDIGGERS DU WELL #: 1H RRCID -> 261059 COMPL. DATE 02/18/2011 TOTAL DEPTH 12921 PERF.12980 - 17543

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5619 | X | 5619 | -0- | -0- | -0- | 6 | 1 | 5613 | 2 | N | -0- | | | -0- |
| 11 | 5055 | X | 5055 | -0- | -0- | -0- | 5 | 1 | 5050 | 2 | N | -0- | | | -0- |
| 12 | 5084 | X | 4061 | -0- | -1023 | -0- | 4 | 1 | 4057 | 2 | N | -0- | | | -0- |
| 01 | 5084 | X | 3371 | -0- | -1713 | -0- | 3 | 1 | 3368 | 2 | N | -0- | | | -0- |
| 02 | 4756 | X | 2781 | -0- | -1975 | -0- | 3 | 1 | 2778 | 2 | N | -0- | | | -0- |
| 03 | 5084 | X | 2764 | -0- | -2320 | -0- | 3 | 1 | 2761 | 2 | N | -0- | | | -0- |

PANTHERS DU WELL #: 1H RRCID -> 261077 COMPL. DATE 10/19/2010 TOTAL DEPTH 13104 PERF.13135 - 17257

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 2999 | -0- | -1000 | -0- | 6 | 1 | 2993 | 2 | N | -0- | | | -0- |
| 11 | 3510 | X | 2193 | -0- | -1317 | -0- | 4 | 1 | 2189 | 2 | N | -0- | | | -0- |
| 12 | 4061 | X | 3817 | -0- | -244 | -0- | 8 | 1 | 3809 | 2 | N | -0- | | | -0- |
| 01 | 4061 | X | 2736 | -0- | -1325 | -0- | 5 | 1 | 2731 | 2 | N | -0- | | | -0- |
| 02 | 3799 | X | 2839 | -0- | -960 | -0- | 6 | 1 | 2833 | 2 | N | -0- | | | -0- |
| 03 | 3813 | X | 2716 | -0- | -1097 | -0- | 5 | 1 | 2711 | 2 | N | -0- | | | -0- |

VANDALS DU WELL #: 1H RRCID -> 261110 COMPL. DATE 01/01/2011 TOTAL DEPTH 13010 PERF.12950 - 17493

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 522114 | X | 522114 | -0- | -0- | -0- | 516 | 1 | 521598 | 2 | N | -0- | | | -0- |
| 11 | 479355 | X | 479355 | -0- | -0- | -0- | 472 | 1 | 478883 | 2 | N | -0- | | | -0- |
| 12 | 488587 | X | 488587 | -0- | -0- | -0- | 482 | 1 | 488105 | 2 | N | -0- | | | -0- |
| 01 | 427612 | X | 427612 | -0- | -0- | -0- | 421 | 1 | 427191 | 2 | N | -0- | | | -0- |
| 02 | 361523 | X | 361523 | -0- | -0- | -0- | 358 | 1 | 361165 | 2 | N | -0- | | | -0- |
| *03 | 373274 | X | 373274 | -0- | -0- | -0- | 369 | 1 | 372905 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PEC MINERALS GAS UNIT NO. 3 WELL #: 1H RRCID -> 261111 COMPL. DATE 01/12/2011 TOTAL DEPTH 10854 PERF.10719 - 15394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7099 | X | 6418 | -0- | -681 | -0- | 6418 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6840 | X | 6296 | -0- | -544 | -0- | 6296 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7068 | X | 6436 | -0- | -632 | -0- | 6436 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6712 | X | 6712 | -0- | -0- | -0- | 6712 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6090 | X | 5770 | -0- | -320 | -0- | 5770 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6510 | X | 5995 | -0- | -515 | -0- | 5995 | 2 | | | N | -0- | | | | | -0- |

SCORPIONS DU WELL #: 1H RRCID -> 261119 COMPL. DATE 01/27/2011 TOTAL DEPTH 13658 PERF.13920 - 17758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 1772 | -0- | -3498 | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6810 | X | 1738 | -0- | -5072 | -0- | 1738 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7037 | X | 178 | -0- | -6859 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7037 | X | 232 | -0- | -6805 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3944 | X | 208 | -0- | -3736 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| *03 | 7198 | X | 7198 | -0- | -0- | -0- | 7198 | 2 | | | N | -0- | | | | | -0- |

BORDERS Q WELL #: 1H RRCID -> 261377 COMPL. DATE 09/15/2011 TOTAL DEPTH 13089 PERF.13350 - 18460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4273 | X | 4273 | -0- | -0- | -0- | 4273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5070 | X | 2741 | -0- | -2329 | -0- | 2741 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5239 | X | 3842 | -0- | -1397 | -0- | 3842 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5239 | X | 3466 | -0- | -1773 | -0- | 3466 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4002 | X | 2990 | -0- | -1012 | -0- | 2990 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4278 | X | 3148 | -0- | -1130 | -0- | 3148 | 2 | | | N | -0- | | | | | -0- |

OWLS DU WELL #: 1H RRCID -> 261572 COMPL. DATE 02/27/2011 TOTAL DEPTH 12254 PERF.13020 - 17973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6696 | X | 19 | -0- | -6677 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 11 | 6867 | X | 6867 | -0- | -0- | -0- | 298 | 1 | 6569 | 2 | N | -0- | | | | | -0- |
| 12 | 6696 | X | 1 | -0- | -6695 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7805 | X | 7805 | -0- | -0- | -0- | 339 | 1 | 7466 | 2 | N | -0- | | | | | -0- |
| 02 | 6972 | X | 6972 | -0- | -0- | -0- | 304 | 1 | 6668 | 2 | N | -0- | | | | | -0- |
| 03 | 7099 | X | 2 | -0- | -7097 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

HUSKIES DU WELL #: 1H RRCID -> 261582 COMPL. DATE 10/25/2010 TOTAL DEPTH 12575 PERF.12640 - 17573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3467 | -0- | -5 | -0- | 7 | 1 | 3460 | 2 | N | -0- | | | | | -0- |
| 11 | 3548 | X | 3548 | -0- | -0- | -0- | 7 | 1 | 3541 | 2 | N | -0- | | | | | -0- |
| 12 | 3472 | X | 3078 | -0- | -394 | -0- | 6 | 1 | 3072 | 2 | N | -0- | | | | | -0- |
| 01 | 3472 | X | 3161 | -0- | -311 | -0- | 6 | 1 | 3155 | 2 | N | -0- | | | | | -0- |
| 02 | 3422 | X | 2650 | -0- | -772 | -0- | 5 | 1 | 2645 | 2 | N | -0- | | | | | -0- |
| 03 | 3658 | X | 2397 | -0- | -1261 | -0- | 5 | 1 | 2392 | 2 | N | -0- | | | | | -0- |

TAR HEELS DU WELL #: 1H RRCID -> 261591 COMPL. DATE 02/19/2011 TOTAL DEPTH 12722 PERF.12890 - 18563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4399 | X | 4399 | -0- | -0- | -0- | 9 | 1 | 4390 | 2 | N | -0- | | | | | -0- |
| 11 | 3390 | X | 3314 | -0- | -76 | -0- | 7 | 1 | 3307 | 2 | N | -0- | | | | | -0- |
| 12 | 4185 | X | 3960 | -0- | -225 | -0- | 8 | 1 | 3952 | 2 | N | -0- | | | | | -0- |
| 01 | 4402 | X | 3536 | -0- | -866 | -0- | 7 | 1 | 3529 | 2 | N | -0- | | | | | -0- |
| 02 | 4118 | X | 3328 | -0- | -790 | -0- | 7 | 1 | 3321 | 2 | N | -0- | | | | | -0- |
| 03 | 4402 | X | 4028 | -0- | -374 | -0- | 8 | 1 | 4020 | 2 | N | -0- | | | | | -0- |

COYOTES DU WELL #: 1H RRCID -> 261794 COMPL. DATE 12/08/2010 TOTAL DEPTH 12700 PERF.13160 - 17393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 482105 | X | 482105 | -0- | -0- | -0- | 953 | 1 | 481152 | 2 | N | -0- | | | | | -0- |
| 11 | 464260 | X | 464260 | -0- | -0- | -0- | 915 | 1 | 463345 | 2 | N | -0- | | | | | -0- |
| 12 | 434807 | X | 434807 | -0- | -0- | -0- | 857 | 1 | 433950 | 2 | N | -0- | | | | | -0- |
| 01 | 414564 | X | 414564 | -0- | -0- | -0- | 816 | 1 | 413748 | 2 | N | -0- | | | | | -0- |
| 02 | 366229 | X | 366229 | -0- | -0- | -0- | 724 | 1 | 365505 | 2 | N | -0- | | | | | -0- |
| *03 | 354187 | X | 354187 | -0- | -0- | -0- | 699 | 1 | 353488 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HOOSIERS DU WELL #: 2H RRCID -> 261809 COMPL. DATE 03/18/2011 TOTAL DEPTH 12635 PERF.12985 - 18853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9130 | X | 9130 | -0- | -0- | -0- | 9 | 1 | 9121 | 2 | N | -0- | | | -0- |
| 11 | 8790 | X | 8776 | -0- | -14 | -0- | 9 | 1 | 8767 | 2 | N | -0- | | | -0- |
| 12 | 8978 | X | 8978 | -0- | -0- | -0- | 9 | 1 | 8969 | 2 | N | -0- | | | -0- |
| 01 | 9145 | X | 8184 | -0- | -961 | -0- | 8 | 1 | 8176 | 2 | N | -0- | | | -0- |
| 02 | 8555 | X | 7276 | -0- | -1279 | -0- | 7 | 1 | 7269 | 2 | N | -0- | | | -0- |
| 03 | 9145 | X | 5406 | -0- | -3739 | -0- | 5 | 1 | 5401 | 2 | N | -0- | | | -0- |

VOLS DU SL WELL #: 1SL RRCID -> 261810 COMPL. DATE 03/22/2011 TOTAL DEPTH 12942 PERF.12890 - 19053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26411 | X | 26411 | -0- | -0- | -0- | 53 | 1 | 26358 | 2 | N | -0- | | | -0- |
| 11 | 27537 | X | 27537 | -0- | -0- | -0- | 54 | 1 | 27483 | 2 | N | -0- | | | -0- |
| 12 | 27143 | X | 27143 | -0- | -0- | -0- | 54 | 1 | 27089 | 2 | N | -0- | | | -0- |
| 01 | 26149 | X | 26149 | -0- | -0- | -0- | 52 | 1 | 26097 | 2 | N | -0- | | | -0- |
| 02 | 23690 | X | 23690 | -0- | -0- | -0- | 47 | 1 | 23643 | 2 | N | -0- | | | -0- |
| *03 | 24553 | X | 24553 | -0- | -0- | -0- | 49 | 1 | 24504 | 2 | N | -0- | | | -0- |

GAMECOCKS DU WELL #: 1H RRCID -> 261822 COMPL. DATE 04/03/2011 TOTAL DEPTH 12445 PERF.12435 - 19003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 2100 | -0- | -1434 | -0- | 4 | 1 | 2096 | 2 | N | -0- | | | -0- |
| 11 | 3420 | X | 1703 | -0- | -1717 | -0- | 3 | 1 | 1700 | 2 | N | -0- | | | -0- |
| 12 | 2511 | X | 1841 | -0- | -670 | -0- | 4 | 1 | 1837 | 2 | N | -0- | | | -0- |
| 01 | 2511 | X | 2027 | -0- | -484 | -0- | 4 | 1 | 2023 | 2 | N | -0- | | | -0- |
| 02 | 2349 | X | 2060 | -0- | -289 | -0- | 4 | 1 | 2056 | 2 | N | -0- | | | -0- |
| 03 | 2108 | X | 2044 | -0- | -64 | -0- | 4 | 1 | 2040 | 2 | N | -0- | | | -0- |

CORNHUSKERS DU WELL #: 1H RRCID -> 261904 COMPL. DATE 03/10/2011 TOTAL DEPTH 12860 PERF.13010 - 17573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 2401 | -0- | -3086 | -0- | 5 | 1 | 2396 | 2 | N | -0- | | | -0- |
| 11 | 4590 | X | 2002 | -0- | -2588 | -0- | 4 | 1 | 1998 | 2 | N | -0- | | | -0- |
| 12 | 3658 | X | 1922 | -0- | -1736 | -0- | 4 | 1 | 1918 | 2 | N | -0- | | | -0- |
| 01 | 3317 | X | 1586 | -0- | -1731 | -0- | 3 | 1 | 1583 | 2 | N | -0- | | | -0- |
| 02 | 2523 | X | 2108 | -0- | -415 | -0- | 4 | 1 | 2104 | 2 | N | -0- | | | -0- |
| 03 | 2387 | X | 1482 | -0- | -905 | -0- | 3 | 1 | 1479 | 2 | N | -0- | | | -0- |

RISINGER P GU WELL #: 1HB RRCID -> 261909 COMPL. DATE 10/21/2013 TOTAL DEPTH 17650 PERF.12270 - 17550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36364 | X | 36364 | -0- | -0- | -0- | 36364 | 2 | | | N | -0- | | | -0- |
| 11 | 16410 | X | 7663 | -0- | -8747 | -0- | 7663 | 2 | | | N | -0- | | | -0- |
| 12 | 17156 | X | 17156 | -0- | -0- | -0- | 17156 | 2 | | | N | -0- | | | -0- |
| 01 | 60783 | X | 60783 | -0- | -0- | -0- | 60783 | 2 | | | N | -0- | | | -0- |
| 02 | 48200 | X | 48200 | -0- | -0- | -0- | 48200 | 2 | | | N | -0- | | | -0- |
| *03 | 51595 | X | 51595 | -0- | -0- | -0- | 51595 | 2 | | | N | -0- | | | -0- |

RAGIN CAJUNS DU WELL #: 1H RRCID -> 261930 COMPL. DATE 11/24/2010 TOTAL DEPTH 13212 PERF.13180 - 18283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6324 | X | 6187 | -0- | -137 | -0- | 12 | 1 | 6175 | 2 | N | -0- | | | -0- |
| 11 | 6120 | X | 5775 | -0- | -345 | -0- | 11 | 1 | 5764 | 2 | N | -0- | | | -0- |
| 12 | 6129 | X | 6129 | -0- | -0- | -0- | 12 | 1 | 6117 | 2 | N | -0- | | | -0- |
| 01 | 6200 | X | 5751 | -0- | -449 | -0- | 11 | 1 | 5740 | 2 | N | -0- | | | -0- |
| 02 | 5800 | X | 5597 | -0- | -203 | -0- | 11 | 1 | 5586 | 2 | N | -0- | | | -0- |
| 03 | 6200 | X | 5961 | -0- | -239 | -0- | 12 | 1 | 5949 | 2 | N | -0- | | | -0- |

WARRIORS DU WELL #: 1H RRCID -> 261931 COMPL. DATE 01/03/2011 TOTAL DEPTH 12985 PERF.12950 - 18593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17298 | X | 13451 | -0- | -3847 | -0- | 12 | 1 | 13439 | 2 | N | -0- | | | -0- |
| 11 | 15990 | X | 13197 | -0- | -2793 | -0- | 13 | 1 | 13184 | 2 | N | -0- | | | -0- |
| 12 | 16523 | X | 12611 | -0- | -3912 | -0- | 12 | 1 | 12599 | 2 | N | -0- | | | -0- |
| 01 | 15965 | X | 14783 | -0- | -1182 | -0- | 15 | 1 | 14768 | 2 | N | -0- | | | -0- |
| 02 | 14935 | X | 12493 | -0- | -2442 | -0- | 12 | 1 | 12481 | 2 | N | -0- | | | -0- |
| 03 | 13640 | X | 12770 | -0- | -870 | -0- | 12 | 1 | 12758 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HALEY G WELL #: 1HB RRCID -> 261943 COMPL. DATE 02/11/2013 TOTAL DEPTH 12102 PERF.12290 - 18250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21580 | X | 21580 | -0- | -0- | -0- | 21580 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18330 | X | 18098 | -0- | -232 | -0- | 18098 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18941 | X | 17249 | -0- | -1692 | -0- | 17249 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18941 | X | 13836 | -0- | -5105 | -0- | 13836 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17719 | X | 11250 | -0- | -6469 | -0- | 11250 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18941 | X | 14669 | -0- | -4272 | -0- | 14669 | 2 | | | N | -0- | | | | | -0- |

FIGHTIN' IRISH (SL) DU WELL #: 1H RRCID -> 261953 COMPL. DATE 04/20/2011 TOTAL DEPTH 12585 PERF.13220 - 19613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOLFPACK (SL) DU WELL #: 1SL RRCID -> 261954 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11005 | X | 9196 | -0- | -1809 | -0- | 18 | 1 | 9178 | 2 | N | -0- | | | | | -0- |
| 11 | 10650 | X | 9642 | -0- | -1008 | -0- | 19 | 1 | 9623 | 2 | N | -0- | | | | | -0- |
| 12 | 12064 | X | 12064 | -0- | -0- | -0- | 24 | 1 | 12040 | 2 | N | -0- | | | | | -0- |
| 01 | 10323 | X | 8643 | -0- | -1680 | -0- | 18 | 1 | 8625 | 2 | N | -0- | | | | | -0- |
| 02 | 10775 | X | 10775 | -0- | -0- | -0- | 21 | 1 | 10754 | 2 | N | -0- | | | | | -0- |
| 03 | 12059 | X | 9125 | -0- | -2934 | -0- | 18 | 1 | 9107 | 2 | N | -0- | | | | | -0- |

FIGHTIN' IRISH (SL) DU WELL #: 1SL RRCID -> 261955 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16461 | X | 16110 | -0- | -351 | -0- | 15 | 1 | 16095 | 2 | N | -0- | | | | | -0- |
| 11 | 15862 | X | 15862 | -0- | -0- | -0- | 16 | 1 | 15846 | 2 | N | -0- | | | | | -0- |
| 12 | 16537 | X | 16537 | -0- | -0- | -0- | 16 | 1 | 16521 | 2 | N | -0- | | | | | -0- |
| 01 | 16337 | X | 15187 | -0- | -1150 | -0- | 14 | 1 | 15173 | 2 | N | -0- | | | | | -0- |
| 02 | 15863 | X | 15863 | -0- | -0- | -0- | 15 | 1 | 15848 | 2 | N | -0- | | | | | -0- |
| 03 | 16523 | X | 16028 | -0- | -495 | -0- | 14 | 1 | 16014 | 2 | N | -0- | | | | | -0- |

WOLFPACK (SL) DU WELL #: 1H RRCID -> 261957 COMPL. DATE 03/13/2011 TOTAL DEPTH 12842 PERF.13030 - 19333

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKEYES DU WELL #: 1H RRCID -> 261979 COMPL. DATE 03/26/2011 TOTAL DEPTH 12457 PERF.12860 - 17638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8308 | X | 7716 | -0- | -592 | -0- | 8 | 1 | 7708 | 2 | N | -0- | | | | | -0- |
| 11 | 8040 | X | 5598 | -0- | -2442 | -0- | 6 | 1 | 5592 | 2 | N | -0- | | | | | -0- |
| 12 | 8450 | X | 8450 | -0- | -0- | -0- | 8 | 1 | 8442 | 2 | N | -0- | | | | | -0- |
| 01 | 7967 | X | 6502 | -0- | -1465 | -0- | 6 | 1 | 6496 | 2 | N | -0- | | | | | -0- |
| 02 | 7221 | X | 6230 | -0- | -991 | -0- | 6 | 1 | 6224 | 2 | N | -0- | | | | | -0- |
| 03 | 8463 | X | 6917 | -0- | -1546 | -0- | 7 | 1 | 6910 | 2 | N | -0- | | | | | -0- |

JAYHAWKS DU WELL #: 1H RRCID -> 261984 COMPL. DATE 01/27/2011 TOTAL DEPTH 13222 PERF.13340 - 19183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 5709 | -0- | -212 | -0- | 11 | 1 | 5698 | 2 | N | -0- | | | | | -0- |
| 11 | 5532 | X | 5532 | -0- | -0- | -0- | 11 | 1 | 5521 | 2 | N | -0- | | | | | -0- |
| 12 | 5735 | X | 5701 | -0- | -34 | -0- | 11 | 1 | 5690 | 2 | N | -0- | | | | | -0- |
| 01 | 5735 | X | 5156 | -0- | -579 | -0- | 10 | 1 | 5146 | 2 | N | -0- | | | | | -0- |
| 02 | 5365 | X | 4988 | -0- | -377 | -0- | 10 | 1 | 4978 | 2 | N | -0- | | | | | -0- |
| 03 | 5704 | X | 5232 | -0- | -472 | -0- | 10 | 1 | 5222 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RISINGER J GU WELL #: 1HB RRCID -> 262044 COMPL. DATE 03/24/2013 TOTAL DEPTH 12076 PERF.12509 - 17550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 965 | X | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | X | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 15004 | X | 14794 | -0- | -210 | -0- | 14794 | 2 | | | N | -0- | | | | | -0- |
| 01 | 17216 | X | 17216 | -0- | -0- | -0- | 17216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15084 | X | 15084 | -0- | -0- | -0- | 15084 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14787 | X | 8367 | -0- | -6420 | -0- | 8367 | 2 | | | N | -0- | | | | | -0- |

BLACK, C. O. WELL #: 9H RRCID -> 262098 COMPL. DATE 07/26/2010 TOTAL DEPTH 10775 PERF.10802 - 15303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6107 | X | 5105 | -0- | -1002 | -0- | 5 | 1 | 5096 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5850 | X | 5021 | -0- | -829 | -0- | 5 | 1 | 5016 | 2 | N | -0- | | | | | -0- |
| 12 | 5952 | X | 5107 | -0- | -845 | -0- | 5 | 1 | 5102 | 2 | N | -0- | | | | | -0- |
| 01 | 5766 | X | 4650 | -0- | -1116 | -0- | 5 | 1 | 4645 | 2 | N | -0- | | | | | -0- |
| 02 | 5765 | X | 5765 | -0- | -0- | -0- | 6 | 1 | 5759 | 2 | N | -0- | | | | | -0- |
| *03 | 15673 | X | 15673 | -0- | -0- | -0- | 23 | 1 | 15650 | 2 | N | -0- | | | | | -0- |

BLACK STONE UNIT A-17 WELL #: 1H RRCID -> 262107 COMPL. DATE 01/28/2011 TOTAL DEPTH 13959 PERF.14365 - 19932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 98 | -0- | -1235 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2519 | X | 2519 | -0- | -0- | -0- | 2519 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1486 | X | 1486 | -0- | -0- | -0- | 1486 | 2 | | | N | -0- | | | | | -0- |
| 01 | 550 | X | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2436 | N | 589 | -0- | -1847 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 2 | | | N | -0- | | | | | -0- |

NEW HORIZONS EAST UNIT WELL #: W 1H RRCID -> 262113 COMPL. DATE 03/19/2011 TOTAL DEPTH 11168 PERF.11185 - 16431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10664 | X | 9034 | -0- | -1630 | -0- | 9034 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9000 | X | 8969 | -0- | -31 | -0- | 8969 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9269 | X | 8419 | -0- | -850 | -0- | 8419 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9269 | X | 8813 | -0- | -456 | -0- | 8813 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8671 | X | 7859 | -0- | -812 | -0- | 7859 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9269 | X | 8230 | -0- | -1039 | -0- | 8230 | 2 | | | N | -0- | | | | | -0- |

HIGGINBOTHAM U UNIT WELL #: 1H RRCID -> 262114 COMPL. DATE 01/27/2012 TOTAL DEPTH 13182 PERF.13665 - 18613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3406 | X | 3406 | -0- | -0- | -0- | 3406 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4470 | X | 2716 | -0- | -1754 | -0- | 2716 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4619 | X | 2841 | -0- | -1778 | -0- | 2841 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4619 | X | 3059 | -0- | -1560 | -0- | 3059 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3306 | X | 2612 | -0- | -694 | -0- | 2612 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 2681 | -0- | -729 | -0- | 2681 | 2 | | | N | -0- | | | | | -0- |

FIGHTIN' IRISH (SL) DU WELL #: 1HB RRCID -> 262227 COMPL. DATE 04/20/2011 TOTAL DEPTH 12144 PERF.12840 - 18843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CREST F GU WELL #: 1HB RRCID -> 262298 COMPL. DATE 11/26/2012 TOTAL DEPTH 12314 PERF.12580 - 17660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10788 | X | 5026 | -0- | -5762 | -0- | 5026 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11700 | X | 7453 | -0- | -4247 | -0- | 7453 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12090 | X | 10883 | -0- | -1207 | -0- | 10883 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12090 | X | 4560 | -0- | -7530 | -0- | 4560 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11310 | X | 7692 | -0- | -3618 | -0- | 7692 | 2 | | | N | -0- | | | | | -0- |
| *03 | 15182 | X | 15182 | -0- | -0- | -0- | 15182 | 2 | | | N | -0- | | | | | -0- |

BLACK STONE UNIT A-43 WELL #: 2H RRCID -> 262300 COMPL. DATE 01/06/2011 TOTAL DEPTH 14015 PERF.14271 - 18357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CYCLONES DU WELL #: 1H RRCID -> 262304 COMPL. DATE 03/26/2011 TOTAL DEPTH 12448 PERF.12840 - 18743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6324 | X | 5031 | -0- | -1293 | -0- | 5 | 1 | 5026 | 2 | N | -0- | | | | | -0- |
| 11 | 6120 | X | 5588 | -0- | -532 | -0- | 6 | 1 | 5582 | 2 | N | -0- | | | | | -0- |
| 12 | 6200 | X | 3871 | -0- | -2329 | -0- | 4 | 1 | 3867 | 2 | N | -0- | | | | | -0- |
| 01 | 6574 | X | 6574 | -0- | -0- | -0- | 6 | 1 | 6568 | 2 | N | -0- | | | | | -0- |
| 02 | 5800 | X | 4972 | -0- | -828 | -0- | 5 | 1 | 4967 | 2 | N | -0- | | | | | -0- |
| *03 | 5983 | X | 5983 | -0- | -0- | -0- | 6 | 1 | 5977 | 2 | N | -0- | | | | | -0- |

TIGERS DU WELL #: 1H RRCID -> 262306 COMPL. DATE 04/21/2011 TOTAL DEPTH 12837 PERF.13160 - 17933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4795 | -0- | -258 | -0- | 9 | 1 | 4786 | 2 | N | -0- | | | | | -0- |
| 11 | 4890 | X | 4423 | -0- | -467 | -0- | 9 | 1 | 4414 | 2 | N | -0- | | | | | -0- |
| 12 | 4712 | X | 4631 | -0- | -81 | -0- | 9 | 1 | 4622 | 2 | N | -0- | | | | | -0- |
| 01 | 4805 | X | 4307 | -0- | -498 | -0- | 8 | 1 | 4299 | 2 | N | -0- | | | | | -0- |
| 02 | 4495 | X | 4224 | -0- | -271 | -0- | 8 | 1 | 4216 | 2 | N | -0- | | | | | -0- |
| 03 | 4805 | X | 4633 | -0- | -172 | -0- | 9 | 1 | 4624 | 2 | N | -0- | | | | | -0- |

BEAVERS DU WELL #: 1H RRCID -> 262321 COMPL. DATE 06/04/2011 TOTAL DEPTH 12394 PERF.12670 - 18963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 4947 | -0- | -292 | -0- | 5 | 1 | 4942 | 2 | N | -0- | | | | | -0- |
| 11 | 4950 | X | 4259 | -0- | -691 | -0- | 4 | 1 | 4255 | 2 | N | -0- | | | | | -0- |
| 12 | 5115 | X | 4249 | -0- | -866 | -0- | 4 | 1 | 4245 | 2 | N | -0- | | | | | -0- |
| 01 | 4960 | X | 3919 | -0- | -1041 | -0- | 4 | 1 | 3915 | 2 | N | -0- | | | | | -0- |
| 02 | 4640 | X | 3272 | -0- | -1368 | -0- | 3 | 1 | 3269 | 2 | N | -0- | | | | | -0- |
| 03 | 4960 | X | 3406 | -0- | -1554 | -0- | 3 | 1 | 3403 | 2 | N | -0- | | | | | -0- |

GATORS DU WELL #: 1H RRCID -> 262323 COMPL. DATE 05/28/2011 TOTAL DEPTH 12497 PERF.12660 - 19033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7210 | X | 7210 | -0- | -0- | -0- | 14 | 1 | 7196 | 2 | N | -0- | | | | | -0- |
| 11 | 7821 | X | 7821 | -0- | -0- | -0- | 15 | 1 | 7806 | 2 | N | -0- | | | | | -0- |
| 12 | 6696 | X | 6579 | -0- | -117 | -0- | 13 | 1 | 6566 | 2 | N | -0- | | | | | -0- |
| 01 | 7223 | X | 5909 | -0- | -1314 | -0- | 12 | 1 | 5897 | 2 | N | -0- | | | | | -0- |
| 02 | 7569 | X | 5974 | -0- | -1595 | -0- | 12 | 1 | 5962 | 2 | N | -0- | | | | | -0- |
| 03 | 8091 | X | 6717 | -0- | -1374 | -0- | 13 | 1 | 6704 | 2 | N | -0- | | | | | -0- |

COMMODORES DU WELL #: 1H RRCID -> 262332 COMPL. DATE 06/22/2011 TOTAL DEPTH 12489 PERF.12700 - 17463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8450 | X | 8450 | -0- | -0- | -0- | 17 | 1 | 8433 | 2 | N | -0- | | | | | -0- |
| 11 | 7415 | X | 7415 | -0- | -0- | -0- | 15 | 1 | 7400 | 2 | N | -0- | | | | | -0- |
| 12 | 8370 | X | 7932 | -0- | -438 | -0- | 16 | 1 | 7916 | 2 | N | -0- | | | | | -0- |
| 01 | 8463 | X | 5591 | -0- | -2872 | -0- | 11 | 1 | 5580 | 2 | N | -0- | | | | | -0- |
| 02 | 7917 | X | 7112 | -0- | -805 | -0- | 14 | 1 | 7098 | 2 | N | -0- | | | | | -0- |
| 03 | 8463 | X | 6389 | -0- | -2074 | -0- | 13 | 1 | 6376 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

CARDINALS DU WELL #: 1H RRCID -> 262353 COMPL. DATE 04/08/2011 TOTAL DEPTH 12676 PERF.12985 - 17803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 4528 | -0- | -122 | -0- | 9 | 1 | 4519 | 2 | N | -0- | | | -0- |
| 11 | 4500 | X | 4225 | -0- | -275 | -0- | 8 | 1 | 4217 | 2 | N | -0- | | | -0- |
| 12 | 4557 | X | 4230 | -0- | -327 | -0- | 8 | 1 | 4222 | 2 | N | -0- | | | -0- |
| 01 | 4557 | X | 3188 | -0- | -1369 | -0- | 6 | 1 | 3182 | 2 | N | -0- | | | -0- |
| 02 | 4501 | X | 4501 | -0- | -0- | -0- | 9 | 1 | 4492 | 2 | N | -0- | | | -0- |
| 03 | 4526 | X | 3772 | -0- | -754 | -0- | 7 | 1 | 3765 | 2 | N | -0- | | | -0- |

COWBOYS GAS UNIT WELL #: 1 RRCID -> 262392 COMPL. DATE 01/29/2011 TOTAL DEPTH 13280 PERF.13045 - 13210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 712 | N | 712 | -0- | -0- | -0- | 31 | 1 | 681 | 2 | N | -0- | | | -0- |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 24 | 1 | 523 | 2 | N | -0- | | | -0- |
| 12 | 649 | N | 649 | -0- | -0- | -0- | 28 | 1 | 621 | 2 | N | -0- | | | -0- |
| 01 | 682 | N | 523 | -0- | -159 | -0- | 23 | 1 | 500 | 2 | N | -0- | | | -0- |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 28 | 1 | 610 | 2 | N | -0- | | | -0- |
| 03 | 651 | N | 539 | -0- | -112 | -0- | 23 | 1 | 516 | 2 | N | -0- | | | -0- |

BLUE RAIDERS (SL) DU WELL #: 1H RRCID -> 262491 COMPL. DATE 06/28/2011 TOTAL DEPTH 13869 PERF.14180 - 18593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BULLS DU WELL #: 1H RRCID -> 262578 COMPL. DATE 11/19/2011 TOTAL DEPTH 12615 PERF.12840 - 17801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5333 | X | 5333 | -0- | -0- | -0- | 11 | 1 | 5322 | 2 | N | -0- | | | -0- |
| 11 | 5040 | X | 4968 | -0- | -72 | -0- | 10 | 1 | 4958 | 2 | N | -0- | | | -0- |
| 12 | 5487 | X | 4986 | -0- | -501 | -0- | 10 | 1 | 4976 | 2 | N | -0- | | | -0- |
| 01 | 5487 | X | 4496 | -0- | -991 | -0- | 9 | 1 | 4487 | 2 | N | -0- | | | -0- |
| 02 | 5133 | X | 4381 | -0- | -752 | -0- | 9 | 1 | 4372 | 2 | N | -0- | | | -0- |
| 03 | 5332 | X | 4408 | -0- | -924 | -0- | 9 | 1 | 4399 | 2 | N | -0- | | | -0- |

SEMPRA ENERGY GAS UNIT II WELL #: 1H RRCID -> 262657 COMPL. DATE 07/23/2011 TOTAL DEPTH 10518 PERF.11087 - 16493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7440 | X | 4730 | -0- | -2710 | -0- | 4730 | 2 | | | N | -0- | | | -0- |
| 11 | 7429 | X | 7429 | -0- | -0- | -0- | 7429 | 2 | | | N | -0- | | | -0- |
| 12 | 9191 | X | 9191 | -0- | -0- | -0- | 9191 | 2 | | | N | -0- | | | -0- |
| 01 | 6541 | X | 5133 | -0- | -1408 | -0- | 5133 | 2 | | | N | -0- | | | -0- |
| 02 | 7192 | X | 3882 | -0- | -3310 | -0- | 3882 | 2 | | | N | -0- | | | -0- |
| 03 | 7688 | X | 6476 | -0- | -1212 | -0- | 6476 | 2 | | | N | -0- | | | -0- |

DANUBE WELL #: 1H RRCID -> 262743 COMPL. DATE 08/11/2011 TOTAL DEPTH 11814 PERF.11849 - 19152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | X | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | -0- |
| 11 | 13 | X | 3 | -0- | -10 | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 12 | 11 | X | 3 | -0- | -8 | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 01 | 11 | X | 1 | -0- | -10 | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| *03 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | -0- |

DEMON DEACONS DU WELL #: 1HB RRCID -> 262751 COMPL. DATE 08/15/2011 TOTAL DEPTH 12131 PERF.12252 - 20690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73719 | X | 73719 | -0- | -0- | -0- | 73719 | 2 | | | N | -0- | | | -0- |
| 11 | 63653 | X | 63653 | -0- | -0- | -0- | 63653 | 2 | | | N | -0- | | | -0- |
| 12 | 54577 | X | 54577 | -0- | -0- | -0- | 54577 | 2 | | | N | -0- | | | -0- |
| 01 | 47441 | X | 47441 | -0- | -0- | -0- | 47441 | 2 | | | N | -0- | | | -0- |
| 02 | 36458 | X | 36458 | -0- | -0- | -0- | 36458 | 2 | | | N | -0- | | | -0- |
| *03 | 34632 | X | 34632 | -0- | -0- | -0- | 34632 | 2 | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TEXANS DU WELL #: 1H RRCID -> 262757 COMPL. DATE 08/13/2011 TOTAL DEPTH 13671 PERF.14120 - 18383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8122 | X | 7466 | -0- | -656 | -0- | 7466 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9780 | X | 6058 | -0- | -3722 | -0- | 6058 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10106 | X | 5927 | -0- | -4179 | -0- | 5927 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10106 | X | 8785 | -0- | -1321 | -0- | 8785 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8265 | X | 6835 | -0- | -1430 | -0- | 6835 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7471 | X | 6680 | -0- | -791 | -0- | 6680 | 2 | | | N | -0- | | | | | -0- |

ZIPS DU WELL #: 1H RRCID -> 262840 COMPL. DATE 08/29/2011 TOTAL DEPTH 11943 PERF.12394 - 17353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10695 | X | 9238 | -0- | -1457 | -0- | 9 | 1 | 9229 | 2 | N | -0- | | | | | -0- |
| 11 | 9330 | X | 7938 | -0- | -1392 | -0- | 8 | 1 | 7930 | 2 | N | -0- | | | | | -0- |
| 12 | 9579 | X | 6968 | -0- | -2611 | -0- | 7 | 1 | 6961 | 2 | N | -0- | | | | | -0- |
| 01 | 9238 | X | 8072 | -0- | -1166 | -0- | 8 | 1 | 8064 | 2 | N | -0- | | | | | -0- |
| 02 | 8642 | X | 6429 | -0- | -2213 | -0- | 7 | 1 | 6422 | 2 | N | -0- | | | | | -0- |
| 03 | 9238 | X | 6609 | -0- | -2629 | -0- | 7 | 1 | 6602 | 2 | N | -0- | | | | | -0- |

BARCOO WELL #: 1H RRCID -> 262898 COMPL. DATE 09/20/2011 TOTAL DEPTH 12185 PERF.12420 - 18951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 320332 | X | 320332 | -0- | -0- | -0- | 320332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 290861 | X | 290861 | -0- | -0- | -0- | 290861 | 2 | | | N | -0- | | | | | -0- |
| 12 | 275730 | X | 275730 | -0- | -0- | -0- | 275730 | 2 | | | N | -0- | | | | | -0- |
| 01 | 257322 | X | 257322 | -0- | -0- | -0- | 257322 | 2 | | | N | -0- | | | | | -0- |
| 02 | 231490 | X | 231490 | -0- | -0- | -0- | 231490 | 2 | | | N | -0- | | | | | -0- |
| *03 | 227444 | X | 227444 | -0- | -0- | -0- | 227444 | 2 | | | N | -0- | | | | | -0- |

HILL HEIRS DEEP GAS UNIT WELL #: 1H RRCID -> 262935 COMPL. DATE 07/13/2011 TOTAL DEPTH 10921 PERF.10908 - 16305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10319 | X | 10319 | -0- | -0- | -0- | 11 | 1 | 10300 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 8190 | X | 7034 | -0- | -1156 | -0- | 7 | 1 | 7027 | 2 | N | -0- | | | | | -0- |
| 12 | 8308 | X | 7035 | -0- | -1273 | -0- | 7 | 1 | 7028 | 2 | N | -0- | | | | | -0- |
| 01 | 10323 | X | 6673 | -0- | -3650 | -0- | 7 | 1 | 6666 | 2 | N | -0- | | | | | -0- |
| 02 | 9657 | X | 5901 | -0- | -3756 | -0- | 6 | 1 | 5895 | 2 | N | -0- | | | | | -0- |
| 03 | 10323 | X | 6531 | -0- | -3792 | -0- | 10 | 1 | 6521 | 2 | N | -0- | | | | | -0- |

JERNIGAN DEEP GAS UNIT WELL #: 1H RRCID -> 262938 COMPL. DATE 08/10/2011 TOTAL DEPTH 10877 PERF.11312 - 15791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5673 | X | 5198 | -0- | -475 | -0- | 5 | 1 | 5190 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5430 | X | 4911 | -0- | -519 | -0- | 5 | 1 | 4906 | 2 | N | -0- | | | | | -0- |
| 12 | 5518 | X | 4991 | -0- | -527 | -0- | 5 | 1 | 4986 | 2 | N | -0- | | | | | -0- |
| 01 | 5363 | X | 4981 | -0- | -382 | -0- | 5 | 1 | 4976 | 2 | N | -0- | | | | | -0- |
| 02 | 5017 | X | 4760 | -0- | -257 | -0- | 5 | 1 | 4755 | 2 | N | -0- | | | | | -0- |
| 03 | 5208 | X | 4840 | -0- | -368 | -0- | 7 | 1 | 4833 | 2 | N | -0- | | | | | -0- |

SOONERS DU WELL #: 1H RRCID -> 262939 COMPL. DATE 09/17/2011 TOTAL DEPTH 13925 PERF.13898 - 18320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6336 | X | 6336 | -0- | -0- | -0- | 6336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6534 | X | 6534 | -0- | -0- | -0- | 6534 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6333 | X | 6333 | -0- | -0- | -0- | 6333 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5770 | X | 5770 | -0- | -0- | -0- | 5770 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5257 | X | 5257 | -0- | -0- | -0- | 5257 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5615 | X | 5615 | -0- | -0- | -0- | 5615 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

LOBOS DU WELL #: 1H RRCID -> 262954 COMPL. DATE 07/02/2013 TOTAL DEPTH 12898 PERF.13120 - 19063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6358 | X | 6358 | -0- | -0- | -0- | 13 | 1 | 6345 | 2 | N | -0- | | | -0- |
| 11 | 6060 | X | 5198 | -0- | -862 | -0- | 10 | 1 | 5188 | 2 | N | -0- | | | -0- |
| 12 | 5890 | X | 5529 | -0- | -361 | -0- | 11 | 1 | 5518 | 2 | N | -0- | | | -0- |
| 01 | 6355 | X | 5779 | -0- | -576 | -0- | 11 | 1 | 5768 | 2 | N | -0- | | | -0- |
| 02 | 5945 | X | 5372 | -0- | -573 | -0- | 11 | 1 | 5361 | 2 | N | -0- | | | -0- |
| 03 | 6355 | X | 5514 | -0- | -841 | -0- | 11 | 1 | 5503 | 2 | N | -0- | | | -0- |

GRIZZLIES DU WELL #: 1H RRCID -> 263047 COMPL. DATE 05/23/2012 TOTAL DEPTH 13669 PERF.13790 - 20212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 290512 | X | 290512 | -0- | -0- | -0- | 290512 | 2 | N | -0- | | | -0- |
| 11 | 319683 | X | 319683 | -0- | -0- | -0- | 319683 | 2 | N | -0- | | | -0- |
| 12 | 317113 | X | 317113 | -0- | -0- | -0- | 317113 | 2 | N | -0- | | | -0- |
| 01 | 299476 | X | 299476 | -0- | -0- | -0- | 299476 | 2 | N | -0- | | | -0- |
| 02 | 267487 | X | 267487 | -0- | -0- | -0- | 267487 | 2 | N | -0- | | | -0- |
| *03 | 275706 | X | 275706 | -0- | -0- | -0- | 275706 | 2 | N | -0- | | | -0- |

MEAN GREEN DU WELL #: 1HB RRCID -> 263048 COMPL. DATE 10/05/2011 TOTAL DEPTH 12040 PERF.12411 - 17588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9331 | X | 6100 | -0- | -3231 | -0- | 6100 | 2 | N | -0- | | | -0- |
| 11 | 9484 | X | 9484 | -0- | -0- | -0- | 9484 | 2 | N | -0- | | | -0- |
| 12 | 13702 | X | 319 | -0- | -13383 | -0- | 319 | 2 | N | -0- | | | -0- |
| 01 | 13702 | X | 9627 | -0- | -4075 | -0- | 9627 | 2 | N | -0- | | | -0- |
| 02 | 12818 | X | 9398 | -0- | -3420 | -0- | 9398 | 2 | N | -0- | | | -0- |
| 03 | 9796 | X | 8525 | -0- | -1271 | -0- | 8525 | 2 | N | -0- | | | -0- |

PEC MINERALS GAS UNIT 4 WELL #: 2H RRCID -> 263056 COMPL. DATE 09/27/2011 TOTAL DEPTH 10708 PERF.10929 - 15791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13082 | X | 9668 | -0- | -3414 | -0- | 9668 | 2 | N | -0- | | | -0- |
| 11 | 12660 | X | 8462 | -0- | -4198 | -0- | 8462 | 2 | N | -0- | | | -0- |
| 12 | 10571 | X | 9526 | -0- | -1045 | -0- | 9526 | 2 | N | -0- | | | -0- |
| 01 | 10168 | X | 9006 | -0- | -1162 | -0- | 9006 | 2 | N | -0- | | | -0- |
| 02 | 9483 | X | 8287 | -0- | -1196 | -0- | 8287 | 2 | N | -0- | | | -0- |
| 03 | 9672 | X | 8240 | -0- | -1432 | -0- | 8240 | 2 | N | -0- | | | -0- |

ORANGEMEN DU WELL #: 1H RRCID -> 263057 COMPL. DATE 09/12/2011 TOTAL DEPTH 13070 PERF.13750 - 20383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8572 | X | 8572 | -0- | -0- | -0- | 17 | 1 | 8555 | 2 | N | -0- | | | -0- |
| 11 | 8117 | X | 8117 | -0- | -0- | -0- | 16 | 1 | 8101 | 2 | N | -0- | | | -0- |
| 12 | 7688 | X | 6753 | -0- | -935 | -0- | 13 | 1 | 6740 | 2 | N | -0- | | | -0- |
| 01 | 8587 | X | 5975 | -0- | -2612 | -0- | 12 | 1 | 5963 | 2 | N | -0- | | | -0- |
| 02 | 8033 | X | 6069 | -0- | -1964 | -0- | 12 | 1 | 6057 | 2 | N | -0- | | | -0- |
| 03 | 8587 | X | 6314 | -0- | -2273 | -0- | 12 | 1 | 6302 | 2 | N | -0- | | | -0- |

BADGERS DU WELL #: 1HB RRCID -> 263073 COMPL. DATE 10/15/2010 TOTAL DEPTH 12207 PERF.12110 - 16342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5797 | X | 4975 | -0- | -822 | -0- | 10 | 1 | 4965 | 2 | N | -0- | | | -0- |
| 11 | 5610 | X | 4671 | -0- | -939 | -0- | 9 | 1 | 4662 | 2 | N | -0- | | | -0- |
| 12 | 5204 | X | 5204 | -0- | -0- | -0- | 10 | 1 | 5194 | 2 | N | -0- | | | -0- |
| 01 | 5146 | X | 4937 | -0- | -209 | -0- | 10 | 1 | 4927 | 2 | N | -0- | | | -0- |
| 02 | 4814 | X | 4087 | -0- | -727 | -0- | 8 | 1 | 4079 | 2 | N | -0- | | | -0- |
| 03 | 5208 | X | 3981 | -0- | -1227 | -0- | 8 | 1 | 3973 | 2 | N | -0- | | | -0- |

BOILERMAKERS DU WELL #: 1H RRCID -> 263170 COMPL. DATE 01/04/2011 TOTAL DEPTH 12749 PERF.13010 - 19203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9889 | X | 9403 | -0- | -486 | -0- | 19 | 1 | 9384 | 2 | N | -0- | | | -0- |
| 11 | 9570 | X | 7414 | -0- | -2156 | -0- | 15 | 1 | 7399 | 2 | N | -0- | | | -0- |
| 12 | 9272 | X | 9272 | -0- | -0- | -0- | 18 | 1 | 9254 | 2 | N | -0- | | | -0- |
| 01 | 9393 | X | 8843 | -0- | -550 | -0- | 17 | 1 | 8826 | 2 | N | -0- | | | -0- |
| 02 | 8787 | X | 7602 | -0- | -1185 | -0- | 15 | 1 | 7587 | 2 | N | -0- | | | -0- |
| 03 | 9393 | X | 7365 | -0- | -2028 | -0- | 15 | 1 | 7350 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

PIRATES DU WELL #: 1H RRCID -> 263171 COMPL. DATE 10/26/2010 TOTAL DEPTH 12991 PERF.13220 - 18743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3070 | -0- | -495 | -0- | 6 | 1 | 3064 | 2 | N | -0- | | | -0- |
| 11 | 3450 | X | 2493 | -0- | -957 | -0- | 5 | 1 | 2488 | 2 | N | -0- | | | -0- |
| 12 | 3806 | X | 3806 | -0- | -0- | -0- | 8 | 1 | 3798 | 2 | N | -0- | | | -0- |
| 01 | 3127 | X | 3127 | -0- | -0- | -0- | 6 | 1 | 3121 | 2 | N | -0- | | | -0- |
| 02 | 2871 | X | 2704 | -0- | -167 | -0- | 5 | 1 | 2699 | 2 | N | -0- | | | -0- |
| 03 | 3813 | X | 3063 | -0- | -750 | -0- | 6 | 1 | 3057 | 2 | N | -0- | | | -0- |

GOLDEN EAGLES DU WELL #: 1H RRCID -> 263174 COMPL. DATE 04/21/2011 TOTAL DEPTH 13142 PERF.13350 - 19023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9416 | X | 9416 | -0- | -0- | -0- | 19 | 1 | 9397 | 2 | N | -0- | | | -0- |
| 11 | 8659 | X | 8659 | -0- | -0- | -0- | 17 | 1 | 8642 | 2 | N | -0- | | | -0- |
| 12 | 8848 | X | 8848 | -0- | -0- | -0- | 17 | 1 | 8831 | 2 | N | -0- | | | -0- |
| 01 | 9424 | X | 8349 | -0- | -1075 | -0- | 16 | 1 | 8333 | 2 | N | -0- | | | -0- |
| 02 | 8816 | X | 7267 | -0- | -1549 | -0- | 14 | 1 | 7253 | 2 | N | -0- | | | -0- |
| 03 | 9424 | X | 8339 | -0- | -1085 | -0- | 16 | 1 | 8323 | 2 | N | -0- | | | -0- |

TUCKER GAS UNIT II WELL #: 1H RRCID -> 263178 COMPL. DATE 11/05/2011 TOTAL DEPTH 10997 PERF.10806 - 15585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4614 | -0- | -439 | -0- | 4614 | 2 | | | N | -0- | | | -0- |
| 11 | 4920 | X | 4398 | -0- | -522 | -0- | 4398 | 2 | | | N | -0- | | | -0- |
| 12 | 5243 | X | 5243 | -0- | -0- | -0- | 5243 | 2 | | | N | -0- | | | -0- |
| 01 | 5084 | X | 4677 | -0- | -407 | -0- | 4677 | 2 | | | N | -0- | | | -0- |
| 02 | 4840 | X | 4840 | -0- | -0- | -0- | 4840 | 2 | | | N | -0- | | | -0- |
| *03 | 5374 | X | 5374 | -0- | -0- | -0- | 5374 | 2 | | | N | -0- | | | -0- |

BSI UNIT A47 WELL #: 1H RRCID -> 263298 COMPL. DATE 10/05/2011 TOTAL DEPTH 14767 PERF.16138 - 22104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74958 | X | 63126 | -0- | -11832 | -0- | 63126 | 2 | | | N | -0- | | | -0- |
| 11 | 72540 | X | 55326 | -0- | -17214 | -0- | 55326 | 2 | | | N | -0- | | | -0- |
| 12 | 74958 | X | 49005 | -0- | -25953 | -0- | 49005 | 2 | | | N | -0- | | | -0- |
| 01 | 74958 | X | 47904 | -0- | -27054 | -0- | 47904 | 2 | | | N | -0- | | | -0- |
| 02 | 66178 | X | 41180 | -0- | -24998 | -0- | 41180 | 2 | | | N | -0- | | | -0- |
| 03 | 63116 | X | 40859 | -0- | -22257 | -0- | 40859 | 2 | | | N | -0- | | | -0- |

BSI UNIT A47 WELL #: 2H RRCID -> 263358 COMPL. DATE 10/05/2011 TOTAL DEPTH 14717 PERF.16027 - 22154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47399 | X | 28981 | -0- | -18418 | -0- | 28981 | 2 | | | N | -0- | | | -0- |
| 11 | 38640 | X | 24000 | -0- | -14640 | -0- | 24000 | 2 | | | N | -0- | | | -0- |
| 12 | 37820 | X | 26238 | -0- | -11582 | -0- | 26238 | 2 | | | N | -0- | | | -0- |
| 01 | 34007 | X | 21530 | -0- | -12477 | -0- | 21530 | 2 | | | N | -0- | | | -0- |
| 02 | 28913 | X | 19072 | -0- | -9841 | -0- | 19072 | 2 | | | N | -0- | | | -0- |
| 03 | 28985 | X | 17812 | -0- | -11173 | -0- | 17812 | 2 | | | N | -0- | | | -0- |

BSM UNIT A19 WELL #: 1H RRCID -> 263426 COMPL. DATE 11/29/2011 TOTAL DEPTH 13807 PERF.14080 - 19004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 8 | -0- | -2441 | -0- | 8 | 2 | | | N | -0- | | | -0- |
| 11 | 4705 | X | 4705 | -0- | -0- | -0- | 4705 | 2 | | | N | -0- | | | -0- |
| 12 | 1953 | X | 1022 | -0- | -931 | -0- | 1022 | 2 | | | N | -0- | | | -0- |
| 01 | 1147 | X | 449 | -0- | -698 | -0- | 449 | 2 | | | N | -0- | | | -0- |
| 02 | 4553 | X | 3093 | -0- | -1460 | -0- | 3093 | 2 | | | N | -0- | | | -0- |
| 03 | 4867 | X | 949 | -0- | -3918 | -0- | 949 | 2 | | | N | -0- | | | -0- |

BSM UNIT A20 WELL #: 1H RRCID -> 263433 COMPL. DATE 11/09/2011 TOTAL DEPTH 13972 PERF.14223 - 20001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS EAST UNIT WELL #: O 1H RRCID -> 263441 COMPL. DATE 12/19/2011 TOTAL DEPTH 11209 PERF.11297 - 17789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14043 | X | 10402 | -0- | -3641 | -0- | 10402 | 2 | | | N | -0- | | | -0- |
| 11 | 10590 | X | 9964 | -0- | -626 | -0- | 9964 | 2 | | | N | -0- | | | -0- |
| 12 | 10943 | X | 10279 | -0- | -664 | -0- | 10279 | 2 | | | N | -0- | | | -0- |
| 01 | 10868 | X | 10868 | -0- | -0- | -0- | 10868 | 2 | | | N | -0- | | | -0- |
| 02 | 9773 | X | 9592 | -0- | -181 | -0- | 9592 | 2 | | | N | -0- | | | -0- |
| 03 | 10416 | X | 9830 | -0- | -586 | -0- | 9830 | 2 | | | N | -0- | | | -0- |

HURRICANES DU WELL #: 1H RRCID -> 263796 COMPL. DATE 04/13/2011 TOTAL DEPTH 12982 PERF.13040 - 17103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7812 | X | 3813 | -0- | -3999 | -0- | 8 | 1 | 3805 | 2 | N | -0- | | | -0- |
| 11 | 7560 | X | 2963 | -0- | -4597 | -0- | 6 | 1 | 2957 | 2 | N | -0- | | | -0- |
| 12 | 6355 | X | 2801 | -0- | -3554 | -0- | 6 | 1 | 2795 | 2 | N | -0- | | | -0- |
| 01 | 4805 | X | 2702 | -0- | -2103 | -0- | 5 | 1 | 2697 | 2 | N | -0- | | | -0- |
| 02 | 3886 | X | 2780 | -0- | -1106 | -0- | 5 | 1 | 2775 | 2 | N | -0- | | | -0- |
| 03 | 3813 | X | 2783 | -0- | -1030 | -0- | 5 | 1 | 2778 | 2 | N | -0- | | | -0- |

CREST D GU WELL #: 1HB RRCID -> 264262 COMPL. DATE 07/25/2013 TOTAL DEPTH 17860 PERF.12570 - 17750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 58228 | X | 58228 | -0- | -0- | -0- | 58228 | 2 | | | N | -0- | | | -0- |
| 11 | 34533 | X | 34533 | -0- | -0- | -0- | 34533 | 2 | | | N | -0- | | | -0- |
| 12 | 54978 | X | 54978 | -0- | -0- | -0- | 54978 | 2 | | | N | -0- | | | -0- |
| 01 | 38413 | X | 38413 | -0- | -0- | -0- | 38413 | 2 | | | N | -0- | | | -0- |
| 02 | 42850 | X | 42850 | -0- | -0- | -0- | 42850 | 2 | | | N | -0- | | | -0- |
| *03 | 35505 | X | 35505 | -0- | -0- | -0- | 35505 | 2 | | | N | -0- | | | -0- |

VIKINGS DU WELL #: 1H RRCID -> 264330 COMPL. DATE 08/31/2011 TOTAL DEPTH 13517 PERF.13900 - 18993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16348 | X | 16348 | -0- | -0- | -0- | 16348 | 2 | | | N | -0- | | | -0- |
| 11 | 10410 | X | 6244 | -0- | -4166 | -0- | 6244 | 2 | | | N | -0- | | | -0- |
| 12 | 10757 | X | 2817 | -0- | -7940 | -0- | 2817 | 2 | | | N | -0- | | | -0- |
| 01 | 10757 | X | 2755 | -0- | -8002 | -0- | 2755 | 2 | | | N | -0- | | | -0- |
| 02 | 10063 | X | 2222 | -0- | -7841 | -0- | 2222 | 2 | | | N | -0- | | | -0- |
| 03 | 10757 | X | 2482 | -0- | -8275 | -0- | 2482 | 2 | | | N | -0- | | | -0- |

LOUIS WERNER SAWMILL WELL #: 14H RRCID -> 264332 COMPL. DATE 02/07/2012 TOTAL DEPTH 10813 PERF.10777 - 15029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15252 | X | 12068 | -0- | -3184 | -0- | 12068 | 2 | | | N | -0- | | | -0- |
| 11 | 14760 | X | 9476 | -0- | -5284 | -0- | 9476 | 2 | | | N | -0- | | | -0- |
| 12 | 15252 | X | 9386 | -0- | -5866 | -0- | 9386 | 2 | | | N | -0- | | | -0- |
| 01 | 12095 | X | 12095 | -0- | -0- | -0- | 12095 | 2 | | | N | -0- | | | -0- |
| 02 | 11281 | X | 9736 | -0- | -1545 | -0- | 9736 | 2 | | | N | -0- | | | -0- |
| 03 | 12059 | X | 10465 | -0- | -1594 | -0- | 10465 | 2 | | | N | -0- | | | -0- |

THUNDERING HERD (SL) DU WELL #: 1SL RRCID -> 264547 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 97106 | X | 97106 | -0- | -0- | -0- | 97106 | 2 | | | N | -0- | | | -0- |
| 11 | 80023 | X | 80023 | -0- | -0- | -0- | 80023 | 2 | | | N | -0- | | | -0- |
| 12 | 70543 | X | 70543 | -0- | -0- | -0- | 70543 | 2 | | | N | -0- | | | -0- |
| 01 | 65895 | X | 65895 | -0- | -0- | -0- | 65895 | 2 | | | N | -0- | | | -0- |
| 02 | 58043 | X | 58043 | -0- | -0- | -0- | 58043 | 2 | | | N | -0- | | | -0- |
| *03 | 99258 | X | 99258 | -0- | -0- | -0- | 99258 | 2 | | | N | -0- | | | -0- |

THUNDERING HERD (SL) DU WELL #: 1H RRCID -> 264548 COMPL. DATE 10/25/2011 TOTAL DEPTH 14075 PERF.14565 - 19153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THUNDERING HERD (SL) DU WELL #: 1HB RRCID -> 264549 COMPL. DATE 10/25/2011 TOTAL DEPTH 13769 PERF.14055 - 18903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTERNERS (SL) DU WELL #: 1SL RRCID -> 264551 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12710 | X | 10625 | -0- | -2085 | -0- | 10625 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15930 | X | 11379 | -0- | -4551 | -0- | 11379 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16461 | X | 11199 | -0- | -5262 | -0- | 11199 | 2 | | | N | -0- | | | | | -0- |
| 01 | 16461 | X | 11508 | -0- | -4953 | -0- | 11508 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12818 | X | 9837 | -0- | -2981 | -0- | 9837 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11749 | X | 9807 | -0- | -1942 | -0- | 9807 | 2 | | | N | -0- | | | | | -0- |

WESTERNERS (SL) DU WELL #: 1H RRCID -> 264552 COMPL. DATE 09/15/2011 TOTAL DEPTH 13720 PERF.13760 - 18838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW HORIZONS EAST UNIT WELL #: R 1H RRCID -> 264553 COMPL. DATE 11/29/2010 TOTAL DEPTH 11131 PERF.11338 - 16260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11966 | X | 11052 | -0- | -914 | -0- | 11052 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10860 | X | 10185 | -0- | -675 | -0- | 10185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11098 | X | 10058 | -0- | -1040 | -0- | 10058 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11098 | X | 9818 | -0- | -1280 | -0- | 9818 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10353 | X | 8694 | -0- | -1659 | -0- | 8694 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11067 | X | 9735 | -0- | -1332 | -0- | 9735 | 2 | | | N | -0- | | | | | -0- |

WESTERNERS (SL) DU WELL #: 1HB RRCID -> 264555 COMPL. DATE 09/15/2011 TOTAL DEPTH 13319 PERF.13820 - 18322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREER DEEP GAS UNIT WELL #: 1H RRCID -> 264683 COMPL. DATE 03/11/2012 TOTAL DEPTH 10997 PERF.10947 - 15401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11098 | X | 10385 | -0- | -713 | -0- | 11 | 1 | 10374 | 2 | N | -0- | | | | | -0- |
| 11 | 10740 | X | 9545 | -0- | -1195 | -0- | 10 | 1 | 9535 | 2 | N | -0- | | | | | -0- |
| 12 | 11098 | X | 9778 | -0- | -1320 | -0- | 10 | 1 | 9768 | 2 | N | -0- | | | | | -0- |
| 01 | 10664 | X | 9614 | -0- | -1050 | -0- | 10 | 1 | 9604 | 2 | N | -0- | | | | | -0- |
| 02 | 9976 | X | 9388 | -0- | -588 | -0- | 10 | 1 | 9378 | 2 | N | -0- | | | | | -0- |
| 03 | 10385 | X | 4682 | -0- | -5703 | -0- | 7 | 1 | 4675 | 2 | N | -0- | | | | | -0- |

PEC MINERALS GAS UNIT NO. 2 WELL #: 1H RRCID -> 265093 COMPL. DATE 03/31/2012 TOTAL DEPTH 10876 PERF.10938 - 15532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13986 | X | 13986 | -0- | -0- | -0- | 13986 | 2 | | | Y | -0- | | | | | 54 |
| 11 | 13380 | X | 11561 | -0- | -1819 | -0- | 11561 | 2 | | | Y | -0- | | | | | 54 |
| 12 | 13826 | X | 13135 | -0- | -691 | -0- | 13135 | 2 | | | Y | -0- | | | | | 54 |
| 01 | 13981 | X | 13119 | -0- | -862 | -0- | 13119 | 2 | | | Y | -0- | | | | | 54 |
| 02 | 13079 | X | 11202 | -0- | -1877 | -0- | 11202 | 2 | | | Y | -0- | | | | | 54 |
| 03 | 13981 | X | 11613 | -0- | -2368 | -0- | 11613 | 2 | | | Y | -0- | | | | | 54 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS EAST UNIT WELL #: X 2H RRCID -> 265172 COMPL. DATE 03/23/2012 TOTAL DEPTH 11155 PERF.11203 - 15775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10571 | X | 9737 | -0- | -834 | -0- | 9737 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10230 | X | 9189 | -0- | -1041 | -0- | 9189 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10385 | X | 9184 | -0- | -1201 | -0- | 9184 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10106 | X | 8998 | -0- | -1108 | -0- | 8998 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9280 | X | 8480 | -0- | -800 | -0- | 8480 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9734 | X | 8792 | -0- | -942 | -0- | 8792 | 2 | | | N | -0- | | | | | -0- |

DNIEPER WELL #: 1HB RRCID -> 265223 COMPL. DATE 11/02/2011 TOTAL DEPTH 11425 PERF.11639 - 17429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5611 | X | 5493 | -0- | -118 | -0- | 5493 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5571 | X | 5571 | -0- | -0- | -0- | 5571 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5239 | X | 4946 | -0- | -293 | -0- | 4946 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4681 | X | 3773 | -0- | -908 | -0- | 3773 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5394 | X | 5352 | -0- | -42 | -0- | 5352 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5766 | X | 4892 | -0- | -874 | -0- | 4892 | 2 | | | N | -0- | | | | | -0- |

PIRATES (SL) DU WELL #: 2SL RRCID -> 265419 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17236 | X | 16139 | -0- | -1097 | -0- | 32 | 1 | 16107 | 2 | N | -0- | | | | | -0- |
| 11 | 16680 | X | 16557 | -0- | -123 | -0- | 32 | 1 | 16525 | 2 | N | -0- | | | | | -0- |
| 12 | 17750 | X | 17750 | -0- | -0- | -0- | 35 | 1 | 17715 | 2 | N | -0- | | | | | -0- |
| 01 | 16988 | X | 15636 | -0- | -1352 | -0- | 31 | 1 | 15605 | 2 | N | -0- | | | | | -0- |
| 02 | 16008 | X | 15210 | -0- | -798 | -0- | 30 | 1 | 15180 | 2 | N | -0- | | | | | -0- |
| 03 | 17763 | X | 14879 | -0- | -2884 | -0- | 29 | 1 | 14850 | 2 | N | -0- | | | | | -0- |

RAYMOND (SL) GAS UNIT WELL #: 2SL RRCID -> 265423 COMPL. DATE 03/20/2012 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25203 | X | 23970 | -0- | -1233 | -0- | 48 | 1 | 23922 | 2 | N | -0- | | | | | -0- |
| 11 | 23940 | X | 22207 | -0- | -1733 | -0- | 44 | 1 | 22163 | 2 | N | -0- | | | | | -0- |
| 12 | 25513 | X | 22905 | -0- | -2608 | -0- | 45 | 1 | 22860 | 2 | N | -0- | | | | | -0- |
| 01 | 25513 | X | 24164 | -0- | -1349 | -0- | 48 | 1 | 24116 | 2 | N | -0- | | | | | -0- |
| 02 | 23867 | X | 18426 | -0- | -5441 | -0- | 37 | 1 | 18389 | 2 | N | -0- | | | | | -0- |
| 03 | 23963 | X | 14474 | -0- | -9489 | -0- | 29 | 1 | 14445 | 2 | N | -0- | | | | | -0- |

RAYMOND (SL) GAS UNIT WELL #: 2H RRCID -> 265424 COMPL. DATE 03/20/2012 TOTAL DEPTH 12092 PERF.12830 - 19583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAYMOND (SL) GAS UNIT WELL #: 2HB RRCID -> 265425 COMPL. DATE 03/20/2012 TOTAL DEPTH 11685 PERF.12040 - 19083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUE RAIDERS (SL) DU WELL #: 1SL RRCID -> 265426 COMPL. DATE 04/20/2012 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13423 | X | 13197 | -0- | -226 | -0- | 13197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 19800 | X | 12615 | -0- | -7185 | -0- | 12615 | 2 | | | N | -0- | | | | | -0- |
| 12 | 20460 | X | 12373 | -0- | -8087 | -0- | 12373 | 2 | | | N | -0- | | | | | -0- |
| 01 | 20460 | X | 12219 | -0- | -8241 | -0- | 12219 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16182 | X | 11002 | -0- | -5180 | -0- | 11002 | 2 | | | N | -0- | | | | | -0- |
| *03 | 20455 | X | 20455 | -0- | -0- | -0- | 20455 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
AGGIES (SL) DU WELL #: 1SL RRCID -> 265427 COMPL. DATE 04/17/2012 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16492 | X | 12022 | -0- | -4470 | -0- | 12022 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17595 | X | 17595 | -0- | -0- | -0- | 17595 | 2 | | | N | -0- | | | | | -0- |
| 12 | 18662 | X | 14281 | -0- | -4381 | -0- | 14281 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18662 | X | 11186 | -0- | -7476 | -0- | 11186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22591 | X | 9821 | -0- | -12770 | -0- | 9821 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18197 | X | 13956 | -0- | -4241 | -0- | 13956 | 2 | | | N | -0- | | | | | -0- |

RED RAIDERS (SL) DU WELL #: 1SL RRCID -> 265428 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13144 | X | 12294 | -0- | -850 | -0- | 15 | 1 | 12279 | 2 | N | -0- | | | | | -0- |
| 11 | 12720 | X | 10057 | -0- | -2663 | -0- | 12 | 1 | 10045 | 2 | N | -0- | | | | | -0- |
| 12 | 12834 | X | 11373 | -0- | -1461 | -0- | 14 | 1 | 11359 | 2 | N | -0- | | | | | -0- |
| 01 | 12307 | X | 12081 | -0- | -226 | -0- | 14 | 1 | 12067 | 2 | N | -0- | | | | | -0- |
| 02 | 11513 | X | 10451 | -0- | -1062 | -0- | 12 | 1 | 10439 | 2 | N | -0- | | | | | -0- |
| 03 | 12307 | X | 11223 | -0- | -1084 | -0- | 15 | 1 | 11208 | 2 | N | -0- | | | | | -0- |

AGGIES (SL) DU WELL #: 1H RRCID -> 265448 COMPL. DATE 04/17/2012 TOTAL DEPTH 13707 PERF.13975 - 18728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOMACK WELL #: 9H RRCID -> 265485 COMPL. DATE 08/09/2012 TOTAL DEPTH 10721 PERF.10722 - 16916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20553 | X | 17665 | -0- | -2888 | -0- | 18<br>17 | 1<br>9 | 17630 | 2 | N | 15 | 15 | 8 | | | -0- |
| 11 | 18420 | X | 17238 | -0- | -1182 | -0- | 17 | 1 | 17221 | 2 | N | -0- | | | | | -0- |
| 12 | 19034 | X | 17787 | -0- | -1247 | -0- | 18 | 1 | 17769 | 2 | N | -0- | | | | | -0- |
| 01 | 18879 | X | 8685 | -0- | -10194 | -0- | 9 | 1 | 8676 | 2 | N | -0- | | | | | -0- |
| 02 | 19410 | X | 19410 | -0- | -0- | -0- | 20 | 1 | 19390 | 2 | N | -0- | | | | | -0- |
| 03 | 17825 | X | 16501 | -0- | -1324 | -0- | 24 | 1 | 16477 | 2 | N | -0- | | | | | -0- |

WOLFPACK (SL) DU WELL #: 1HB RRCID -> 265514 COMPL. DATE 03/13/2011 TOTAL DEPTH 12456 PERF.12600 - 19173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLDEN GOPHERS DU WELL #: 1H RRCID -> 265518 COMPL. DATE 01/27/2011 TOTAL DEPTH 12920 PERF.13050 - 19083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7099 | X | 6705 | -0- | -394 | -0- | 7 | 1 | 6698 | 2 | N | -0- | | | | | -0- |
| 11 | 6924 | X | 6924 | -0- | -0- | -0- | 7 | 1 | 6917 | 2 | N | -0- | | | | | -0- |
| 12 | 7099 | X | 6994 | -0- | -105 | -0- | 7 | 1 | 6987 | 2 | N | -0- | | | | | -0- |
| 01 | 6851 | X | 6660 | -0- | -191 | -0- | 7 | 1 | 6653 | 2 | N | -0- | | | | | -0- |
| 02 | 6699 | X | 5874 | -0- | -825 | -0- | 6 | 1 | 5868 | 2 | N | -0- | | | | | -0- |
| 03 | 7161 | X | 6337 | -0- | -824 | -0- | 6 | 1 | 6331 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HILLTOPPERS DU WELL #: 1H RRCID -> 265543 COMPL. DATE 08/03/2011 TOTAL DEPTH 14396 PERF.14320 - 20253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 139611 | X | 139611 | -0- | -0- | -0- | 139611 | 2 | | | N | -0- | | | -0- |
| 11 | 112770 | X | 112770 | -0- | -0- | -0- | 112770 | 2 | | | N | -0- | | | -0- |
| 12 | 109291 | X | 109291 | -0- | -0- | -0- | 109291 | 2 | | | N | -0- | | | -0- |
| 01 | 114651 | X | 114651 | -0- | -0- | -0- | 114651 | 2 | | | N | -0- | | | -0- |
| 02 | 107658 | X | 107658 | -0- | -0- | -0- | 107658 | 2 | | | N | -0- | | | -0- |
| *03 | 202784 | X | 202784 | -0- | -0- | -0- | 202784 | 2 | | | N | -0- | | | -0- |

CONGO WELL #: B 1 RRCID -> 265649 COMPL. DATE 12/04/2017 TOTAL DEPTH 11097 PERF.11434 - 19421

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 1512 | -0- | 1512 | 1512 | 1512 | 2 | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | 1211 | -0- | 1211 | 2723 | 1211 | 2 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | 528 | -0- | 528 | 3251 | 528 | 2 | | | N | -0- | | | -0- |
| 01 | 3974 | X | 723 | -0- | -3251 | -0- | 723 | 2 | | | N | -0- | | | -0- |
| 02 | 461 | X | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | -0- |
| *03 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 2 | | | N | -0- | | | -0- |

PIRATES (SL) DU WELL #: 2H RRCID -> 265830 COMPL. DATE 02/03/2012 TOTAL DEPTH 12936 PERF.13340 - 18728

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PIRATES (SL) DU WELL #: 2HB RRCID -> 265831 COMPL. DATE 02/04/2012 TOTAL DEPTH 12545 PERF.12840 - 18453

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RHINE WELL #: 1H RRCID -> 265835 COMPL. DATE 10/01/2011 TOTAL DEPTH 11868 PERF.12056 - 18105

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3707 | -0- | -168 | -0- | 3707 | 2 | | | N | -0- | | | -0- |
| 11 | 3750 | X | 2026 | -0- | -1724 | -0- | 2026 | 2 | | | N | -0- | | | -0- |
| 12 | 3875 | X | 142 | -0- | -3733 | -0- | 142 | 2 | | | N | -0- | | | -0- |
| 01 | 3720 | X | 2687 | -0- | -1033 | -0- | 2687 | 2 | | | N | -0- | | | -0- |
| 02 | 3480 | X | 14 | -0- | -3466 | -0- | 14 | 2 | | | N | -0- | | | -0- |
| *03 | 4658 | X | 4658 | -0- | -0- | -0- | 4658 | 2 | | | N | -0- | | | -0- |

NEW HORIZONS EAST UNIT WELL #: Q 1H RRCID -> 265836 COMPL. DATE 09/03/2011 TOTAL DEPTH 11113 PERF.11196 - 16818

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13547 | X | 11599 | -0- | -1948 | -0- | 11599 | 2 | | | N | -0- | | | -0- |
| 11 | 12240 | X | 10153 | -0- | -2087 | -0- | 10153 | 2 | | | N | -0- | | | -0- |
| 12 | 12214 | X | 11139 | -0- | -1075 | -0- | 11139 | 2 | | | N | -0- | | | -0- |
| 01 | 12028 | X | 10551 | -0- | -1477 | -0- | 10551 | 2 | | | N | -0- | | | -0- |
| 02 | 11049 | X | 9848 | -0- | -1201 | -0- | 9848 | 2 | | | N | -0- | | | -0- |
| 03 | 11594 | X | 10632 | -0- | -962 | -0- | 10632 | 2 | | | N | -0- | | | -0- |

MIDSHIPMEN DU WELL #: 1H RRCID -> 265837 COMPL. DATE 12/11/2011 TOTAL DEPTH 12879 PERF.13245 - 18721

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | N | -0- | | | -0- |
| 11 | 2010 | X | 1484 | -0- | -526 | -0- | 3 | 1 | 1481 | 2 | N | -0- | | | -0- |
| 12 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | -0- |
| 01 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | N | -0- | | | -0- |
| 02 | 1421 | X | -0- | -0- | -1421 | -0- | | | | | N | -0- | | | -0- |
| 03 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

BLUE RAIDERS (SL) DU WELL #: 1HB RRCID -> 265904 COMPL. DATE 04/20/2012 TOTAL DEPTH 13621 PERF.13860 - 18003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCATS DU WELL #: 1H RRCID -> 265981 COMPL. DATE 06/26/2012 TOTAL DEPTH 12960 PERF.13300 - 17783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13392 | X | 11279 | -0- | -2113 | -0- | 22 | 1 | 11257 | 2 | N | -0- | | | | | -0- |
| 11 | 11520 | X | 9160 | -0- | -2360 | -0- | 18 | 1 | 9142 | 2 | N | -0- | | | | | -0- |
| 12 | 11687 | X | 8900 | -0- | -2787 | -0- | 18 | 1 | 8882 | 2 | N | -0- | | | | | -0- |
| 01 | 11284 | X | 8087 | -0- | -3197 | -0- | 16 | 1 | 8071 | 2 | N | -0- | | | | | -0- |
| 02 | 10556 | X | 511 | -0- | -10045 | -0- | 1 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| *03 | 12624 | X | 12624 | -0- | -0- | -0- | 25 | 1 | 12599 | 2 | N | -0- | | | | | -0- |

HOLCOMBE WELL #: 11H RRCID -> 266016 COMPL. DATE 03/11/2012 TOTAL DEPTH 10918 PERF.11006 - 17245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16182 | X | 14768 | -0- | -1414 | -0- | 15 | 1 | 14753 | 2 | N | -0- | | | | | -0- |
| 11 | 15270 | X | 13732 | -0- | -1538 | -0- | 14 | 1 | 13718 | 2 | N | -0- | | | | | -0- |
| 12 | 15562 | X | 14241 | -0- | -1321 | -0- | 14 | 1 | 14227 | 2 | N | -0- | | | | | -0- |
| 01 | 14973 | X | 12523 | -0- | -2450 | -0- | 13 | 1 | 12510 | 2 | N | -0- | | | | | -0- |
| 02 | 19312 | X | 19312 | -0- | -0- | -0- | 20 | 1 | 19292 | 2 | N | -0- | | | | | -0- |
| *03 | 54140 | X | 54140 | -0- | -0- | -0- | 80 | 1 | 54060 | 2 | N | -0- | | | | | -0- |

MUSTANGS DU WELL #: 1H RRCID -> 266655 COMPL. DATE 07/23/2011 TOTAL DEPTH 12749 PERF.13020 - 19048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11461 | X | 11461 | -0- | -0- | -0- | 11 | 1 | 11450 | 2 | N | -0- | | | | | -0- |
| 11 | 11279 | X | 11279 | -0- | -0- | -0- | 11 | 1 | 11268 | 2 | N | -0- | | | | | -0- |
| 12 | 11280 | X | 11280 | -0- | -0- | -0- | 11 | 1 | 11269 | 2 | N | -0- | | | | | -0- |
| 01 | 12454 | X | 12454 | -0- | -0- | -0- | 12 | 1 | 12442 | 2 | N | -0- | | | | | -0- |
| 02 | 12365 | X | 12365 | -0- | -0- | -0- | 12 | 1 | 12353 | 2 | N | -0- | | | | | -0- |
| *03 | 12601 | X | 12601 | -0- | -0- | -0- | 12 | 1 | 12589 | 2 | N | -0- | | | | | -0- |

AGGIES (SL) DU WELL #: 1HB RRCID -> 266659 COMPL. DATE 04/17/2012 TOTAL DEPTH 13384 PERF.13650 - 18843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRAPINS (SL) DU WELL #: 1HB RRCID -> 266812 COMPL. DATE 10/15/2012 TOTAL DEPTH 13649 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TERRAPINS (SL) DU WELL #: 1H RRCID -> 266813 COMPL. DATE 12/05/2012 TOTAL DEPTH 13985 PERF.14380 - 18378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6052 | X | 6052 | -0- | -0- | -0- | 6052 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4440 | X | 4440 | -0- | -0- | -0- | 4440 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6143 | X | 6143 | -0- | -0- | -0- | 6143 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4146 | X | 4146 | -0- | -0- | -0- | 4146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4796 | X | 4796 | -0- | -0- | -0- | 4796 | 2 | | | N | -0- | | | | | -0- |
| *03 | 5823 | X | 5823 | -0- | -0- | -0- | 5823 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEMINOLES DU WELL #: 1H RRCID -> 267166 COMPL. DATE 11/13/2012 TOTAL DEPTH 12737 PERF.12755 - 20063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34596 | X | 30199 | -0- | -4397 | -0- | 60 | 1 | 30139 | 2 | N | -0- | | | | | -0- |
| 11 | 31590 | X | 27299 | -0- | -4291 | -0- | 54 | 1 | 27245 | 2 | N | -0- | | | | | -0- |
| 12 | 31527 | X | 26118 | -0- | -5409 | -0- | 52 | 1 | 26066 | 2 | N | -0- | | | | | -0- |
| 01 | 31527 | X | 25133 | -0- | -6394 | -0- | 50 | 1 | 25083 | 2 | N | -0- | | | | | -0- |
| 02 | 28739 | X | 23351 | -0- | -5388 | -0- | 46 | 1 | 23305 | 2 | N | -0- | | | | | -0- |
| 03 | 30194 | X | 24017 | -0- | -6177 | -0- | 48 | 1 | 23969 | 2 | N | -0- | | | | | -0- |

BUFFALOES DU WELL #: 1H RRCID -> 267289 COMPL. DATE 09/18/2012 TOTAL DEPTH 12754 PERF.12940 - 21093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33852 | X | 22917 | -0- | -10935 | -0- | 23 | 1 | 22894 | 2 | N | -0- | | | | | -0- |
| 11 | 32760 | X | 17809 | -0- | -14951 | -0- | 18 | 1 | 17791 | 2 | N | -0- | | | | | -0- |
| 12 | 33852 | X | 19417 | -0- | -14435 | -0- | 19 | 1 | 19398 | 2 | N | -0- | | | | | -0- |
| 01 | 33015 | X | 16725 | -0- | -16290 | -0- | 16 | 1 | 16709 | 2 | N | -0- | | | | | -0- |
| 02 | 23635 | X | 15539 | -0- | -8096 | -0- | 15 | 1 | 15524 | 2 | N | -0- | | | | | -0- |
| 03 | 22909 | X | 16302 | -0- | -6607 | -0- | 16 | 1 | 16286 | 2 | N | -0- | | | | | -0- |

BLACK, C. O. WELL #: 12H RRCID -> 267691 COMPL. DATE 01/18/2013 TOTAL DEPTH 10796 PERF.10857 - 17571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19747 | X | 17584 | -0- | -2163 | -0- | 18<br>6 | 1<br>9 | 17560 | 2 | N | 5 | 5 | 8 | | | -0- |
| 11 | 18960 | X | 17654 | -0- | -1306 | -0- | 18 | 1 | 17636 | 2 | N | -0- | | | | | -0- |
| 12 | 19127 | X | 17619 | -0- | -1508 | -0- | 18 | 1 | 17601 | 2 | N | -0- | | | | | -0- |
| 01 | 18879 | X | 15375 | -0- | -3504 | -0- | 15 | 1 | 15360 | 2 | N | -0- | | | | | -0- |
| 02 | 25872 | X | 25872 | -0- | -0- | -0- | 27 | 1 | 25845 | 2 | N | -0- | | | | | -0- |
| *03 | 62727 | X | 62727 | -0- | -0- | -0- | 92 | 1 | 62635 | 2 | N | -0- | | | | | -0- |

HOLCOMBE WELL #: 15H RRCID -> 267749 COMPL. DATE 01/12/2013 TOTAL DEPTH 11024 PERF.10991 - 16465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13366 | X | 13366 | -0- | -0- | -0- | 14 | 1 | 13352 | 2 | N | -0- | | | | | -0- |
| 11 | 12404 | X | 12404 | -0- | -0- | -0- | 12 | 1 | 12392 | 2 | N | -0- | | | | | -0- |
| 12 | 12642 | X | 12642 | -0- | -0- | -0- | 13 | 1 | 12629 | 2 | N | -0- | | | | | -0- |
| 01 | 13361 | X | 11217 | -0- | -2144 | -0- | 11 | 1 | 11206 | 2 | N | -0- | | | | | -0- |
| 02 | 19297 | X | 19297 | -0- | -0- | -0- | 20 | 1 | 19277 | 2 | N | -0- | | | | | -0- |
| *03 | 45346 | X | 45346 | -0- | -0- | -0- | 67 | 1 | 45279 | 2 | N | -0- | | | | | -0- |

BEARS DU WELL #: 1H RRCID -> 267814 COMPL. DATE 12/23/2012 TOTAL DEPTH 12862 PERF.12900 - 20453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63831 | X | 63831 | -0- | -0- | -0- | 63 | 1 | 63768 | 2 | N | -0- | | | | | -0- |
| 11 | 58642 | X | 58642 | -0- | -0- | -0- | 58 | 1 | 58584 | 2 | N | -0- | | | | | -0- |
| 12 | 57386 | X | 57386 | -0- | -0- | -0- | 56 | 1 | 57330 | 2 | N | -0- | | | | | -0- |
| 01 | 57061 | X | 57061 | -0- | -0- | -0- | 56 | 1 | 57005 | 2 | N | -0- | | | | | -0- |
| 02 | 51400 | X | 51400 | -0- | -0- | -0- | 51 | 1 | 51349 | 2 | N | -0- | | | | | -0- |
| *03 | 50736 | X | 50736 | -0- | -0- | -0- | 50 | 1 | 50686 | 2 | N | -0- | | | | | -0- |

EVANS, CORNELIUS WELL #: 7H RRCID -> 267827 COMPL. DATE 06/02/2012 TOTAL DEPTH 10781 PERF.10718 - 16370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20057 | X | 17899 | -0- | -2158 | -0- | 19<br>22 | 1<br>9 | 17858 | 2 | Y | 20 | 20 | 8 | | | 19 |
| 11 | 18960 | X | 16921 | -0- | -2039 | -0- | 17 | 1 | 16904 | 2 | Y | -0- | | | | | 19 |
| 12 | 19282 | X | 17355 | -0- | -1927 | -0- | 17 | 1 | 17338 | 2 | Y | -0- | | | | | 19 |
| 01 | 19096 | X | 17183 | -0- | -1913 | -0- | 17 | 1 | 17166 | 2 | Y | -0- | | | | | 19 |
| 02 | 17141 | X | 17141 | -0- | -0- | -0- | 18 | 1 | 17123 | 2 | Y | -0- | | | | | 19 |
| 03 | 17887 | X | 16023 | -0- | -1864 | -0- | 24 | 1 | 15999 | 2 | Y | -0- | | | | | 19 |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
EVANS, CORNELIUS WELL #: 9H RRCID -> 267833 COMPL. DATE 06/02/2012 TOTAL DEPTH 10889 PERF.11600 - 16352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12803 | X | 11902 | -0- | -901 | -0- | 12 | 1 | 11883 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 12150 | X | 11518 | -0- | -632 | -0- | 12 | 1 | 11506 | 2 | Y | -0- | | | | | -0- |
| 12 | 12462 | X | 11845 | -0- | -617 | -0- | 12 | 1 | 11833 | 2 | Y | -0- | | | | | -0- |
| 01 | 12307 | X | 10581 | -0- | -1726 | -0- | 11 | 1 | 10570 | 2 | Y | -0- | | | | | -0- |
| 02 | 11397 | X | 10231 | -0- | -1166 | -0- | 11 | 1 | 10220 | 2 | Y | -0- | | | | | -0- |
| 03 | 11904 | X | 11446 | -0- | -458 | -0- | 17 | 1 | 11429 | 2 | Y | -0- | | | | | -0- |

NEW HORIZONS EAST UNIT WELL #: P 1H RRCID -> 267912 COMPL. DATE 12/09/2012 TOTAL DEPTH 11130 PERF.11229 - 16681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12586 | X | 10834 | -0- | -1752 | -0- | 10834 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12180 | X | 9445 | -0- | -2735 | -0- | 9445 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11501 | X | 9623 | -0- | -1878 | -0- | 9623 | 2 | | | N | -0- | | | | | -0- |
| 01 | 11036 | X | 9570 | -0- | -1466 | -0- | 9570 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10150 | X | 8956 | -0- | -1194 | -0- | 8956 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10819 | X | 8908 | -0- | -1911 | -0- | 8908 | 2 | | | N | -0- | | | | | -0- |

RED RAIDERS (SL) DU WELL #: 1HB RRCID -> 268116 COMPL. DATE 08/18/2012 TOTAL DEPTH 12210 PERF.12580 - 20083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK KNIGHTS (SL) DU WELL #: 1HB RRCID -> 268121 COMPL. DATE 07/07/2013 TOTAL DEPTH 12676 PERF.12730 - 18763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGHORNS DU WELL #: 4H RRCID -> 268154 COMPL. DATE 08/25/2012 TOTAL DEPTH 13773 PERF.13725 - 18278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9326 | X | 9326 | -0- | -0- | -0- | 9326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11684 | X | 11684 | -0- | -0- | -0- | 11684 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10912 | X | 8563 | -0- | -2349 | -0- | 8563 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10912 | X | 8828 | -0- | -2084 | -0- | 8828 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11281 | X | 7998 | -0- | -3283 | -0- | 7998 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12059 | X | 11721 | -0- | -338 | -0- | 11721 | 2 | | | N | -0- | | | | | -0- |

SMITH I GAS UNIT WELL #: 1HB RRCID -> 268191 COMPL. DATE 01/25/2013 TOTAL DEPTH 12175 PERF.12500 - 17695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 30713 | -0- | 30713 | 40008 | 30713 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 18492 | -0- | 18492 | 58500 | 18492 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 16247 | -0- | 16247 | 74747 | 16247 | 2 | | | N | -0- | | | | | -0- |
| 01 | 88252 | X | 13505 | -0- | -74747 | -0- | 13505 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11112 | X | 11112 | -0- | -0- | -0- | 11112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 30721 | X | 11869 | -0- | -18852 | -0- | 11869 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BLACK KNIGHTS (SL) DU WELL #: H 3 RRCID -> 268322 COMPL. DATE 05/08/2014 TOTAL DEPTH 12745 PERF.13310 - 19263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK KNIGHTS (SL) DU WELL #: 3SL RRCID -> 268324 COMPL. DATE 07/08/2013 TOTAL DEPTH 12417 PERF.12800 - 18680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26288 | X | 21958 | -0- | -4330 | -0- | 20 | 1 | 21938 | 2 | N | -0- | | | | | -0- |
| 11 | 25440 | X | 18199 | -0- | -7241 | -0- | 18 | 1 | 18181 | 2 | N | -0- | | | | | -0- |
| 12 | 26971 | X | 26971 | -0- | -0- | -0- | 25 | 1 | 26946 | 2 | N | -0- | | | | | -0- |
| 01 | 21948 | X | 21522 | -0- | -426 | -0- | 21 | 1 | 21501 | 2 | N | -0- | | | | | -0- |
| 02 | 20532 | X | 15145 | -0- | -5387 | -0- | 13 | 1 | 15132 | 2 | N | -0- | | | | | -0- |
| 03 | 26970 | X | 14918 | -0- | -12052 | -0- | 13 | 1 | 14905 | 2 | N | -0- | | | | | -0- |

NEW HORIZONS WELL #: I 1H RRCID -> 268385 COMPL. DATE 03/01/2013 TOTAL DEPTH 11174 PERF.11361 - 18463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17980 | X | 16646 | -0- | -1334 | -0- | 16646 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17220 | X | 16334 | -0- | -886 | -0- | 16334 | 2 | | | N | -0- | | | | | -0- |
| 12 | 17639 | X | 15898 | -0- | -1741 | -0- | 15898 | 2 | | | N | -0- | | | | | -0- |
| 01 | 17639 | X | 15207 | -0- | -2432 | -0- | 15207 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16066 | X | 15367 | -0- | -699 | -0- | 15367 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16864 | X | 16276 | -0- | -588 | -0- | 16276 | 2 | | | N | -0- | | | | | -0- |

WARRIORS DU WELL #: 1HB RRCID -> 268406 COMPL. DATE 07/07/2013 TOTAL DEPTH 12608 PERF.12630 - 19163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBERT WALTON WELL #: 10H RRCID -> 268862 COMPL. DATE 01/18/2013 TOTAL DEPTH 10822 PERF.10932 - 18246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21793 | X | 21016 | -0- | -777 | -0- | 22<br>9 | 1<br>9 | 20985 | 2 | N | 8 | 8 | 8 | | | -0- |
| 11 | 22400 | X | 22400 | -0- | -0- | -0- | 22 | 1 | 22378 | 2 | N | -0- | | | | | -0- |
| 12 | 22172 | X | 22172 | -0- | -0- | -0- | 22 | 1 | 22150 | 2 | N | -0- | | | | | -0- |
| 01 | 21018 | X | 12438 | -0- | -8580 | -0- | 12 | 1 | 12426 | 2 | N | -0- | | | | | -0- |
| 02 | 24225 | X | 24225 | -0- | -0- | -0- | 25 | 1 | 24200 | 2 | N | -0- | | | | | -0- |
| 03 | 23157 | X | 22372 | -0- | -785 | -0- | 33 | 1 | 22339 | 2 | N | -0- | | | | | -0- |

HOGG, ALLIE MARIE WELL #: 14H RRCID -> 268871 COMPL. DATE 04/23/2013 TOTAL DEPTH 10890 PERF.11042 - 18594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24118 | X | 20887 | -0- | -3231 | -0- | 22<br>8 | 1<br>9 | 20857 | 2 | N | 7 | 7 | 8 | | | -0- |
| 11 | 23310 | X | 20959 | -0- | -2351 | -0- | 21 | 1 | 20938 | 2 | N | -0- | | | | | -0- |
| 12 | 23653 | X | 20524 | -0- | -3129 | -0- | 21 | 1 | 20503 | 2 | N | -0- | | | | | -0- |
| 01 | 22971 | X | 3555 | -0- | -19416 | -0- | 4 | 1 | 3551 | 2 | N | -0- | | | | | -0- |
| 02 | 26604 | X | 26604 | -0- | -0- | -0- | 28 | 1 | 26576 | 2 | N | -0- | | | | | -0- |
| *03 | 54066 | X | 54066 | -0- | -0- | -0- | 80 | 1 | 53986 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BANANA SLUGS DU WELL #: 1H RRCID -> 269459 COMPL. DATE 05/08/2013 TOTAL DEPTH 14580 PERF.14655 - 21193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 416072 | X | 416072 | -0- | -0- | -0- | 416072 | 2 | | | N | -0- | | | | | -0- |
| 11 | 382749 | X | 382749 | -0- | -0- | -0- | 382749 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 286980 | -0- | 286980 | 286980 | 286980 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 433215 | -0- | 433215 | 720195 | 433215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 416082 | -0- | 416082 | 1136277 | 416082 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1579719 | X | 443442 | -0- | -1136277 | -0- | 443442 | 2 | | | N | -0- | | | | | -0- |

BLACK KNIGHTS (SL) DU WELL #: 4SL RRCID -> 269635 COMPL. DATE 07/08/2013 TOTAL DEPTH 12397 PERF.12790 - 18630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32489 | X | 32489 | -0- | -0- | -0- | 31 | 1 | 32458 | 2 | N | -0- | | | | | -0- |
| 11 | 29269 | X | 29269 | -0- | -0- | -0- | 29 | 1 | 29240 | 2 | N | -0- | | | | | -0- |
| 12 | 29305 | X | 29305 | -0- | -0- | -0- | 28 | 1 | 29277 | 2 | N | -0- | | | | | -0- |
| 01 | 29242 | X | 29242 | -0- | -0- | -0- | 29 | 1 | 29213 | 2 | N | -0- | | | | | -0- |
| 02 | 28655 | X | 28655 | -0- | -0- | -0- | 26 | 1 | 28629 | 2 | N | -0- | | | | | -0- |
| *03 | 31219 | X | 31219 | -0- | -0- | -0- | 27 | 1 | 31192 | 2 | N | -0- | | | | | -0- |

LISTON, W. L. WELL #: 8H RRCID -> 270238 COMPL. DATE 01/20/2013 TOTAL DEPTH 10847 PERF.10933 - 18685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38633 | X | 38633 | -0- | -0- | -0- | 40 | 1 | 38575 | 2 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 59524 | X | 59524 | -0- | -0- | -0- | 59 | 1 | 59465 | 2 | N | -0- | | | | | -0- |
| 12 | 42237 | X | 42237 | -0- | -0- | -0- | 42 | 1 | 42195 | 2 | N | -0- | | | | | -0- |
| 01 | 38285 | X | 34930 | -0- | -3355 | -0- | 35 | 1 | 34895 | 2 | N | -0- | | | | | -0- |
| 02 | 35815 | X | 30909 | -0- | -4906 | -0- | 32 | 1 | 30877 | 2 | N | -0- | | | | | -0- |
| 03 | 38285 | X | 28058 | -0- | -10227 | -0- | 41 | 1 | 28017 | 2 | N | -0- | | | | | -0- |

GOLDEN FLASHES DU WELL #: 1H RRCID -> 271137 COMPL. DATE 07/27/2013 TOTAL DEPTH 12430 PERF.12470 - 17023

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16554 | X | 14257 | -0- | -2297 | -0- | 15 | 1 | 14242 | 2 | N | -0- | | | | | -0- |
| 11 | 13980 | X | 12386 | -0- | -1594 | -0- | 13 | 1 | 12373 | 2 | N | -0- | | | | | -0- |
| 12 | 13547 | X | 12053 | -0- | -1494 | -0- | 12 | 1 | 12041 | 2 | N | -0- | | | | | -0- |
| 01 | 14260 | X | 13084 | -0- | -1176 | -0- | 13 | 1 | 13071 | 2 | N | -0- | | | | | -0- |
| 02 | 13340 | X | 9111 | -0- | -4229 | -0- | 9 | 1 | 9102 | 2 | N | -0- | | | | | -0- |
| 03 | 14260 | X | 10579 | -0- | -3681 | -0- | 11 | 1 | 10568 | 2 | N | -0- | | | | | -0- |

BULLDOGS DU WELL #: 1H RRCID -> 271215 COMPL. DATE 04/04/2014 TOTAL DEPTH 14369 PERF.14460 - 20813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24615 | X | 24615 | -0- | -0- | -0- | 24615 | 2 | | | N | -0- | | | | | -0- |
| 11 | 26100 | X | 19542 | -0- | -6558 | -0- | 19542 | 2 | | | N | -0- | | | | | -0- |
| 12 | 28613 | X | 23506 | -0- | -5107 | -0- | 23506 | 2 | | | N | -0- | | | | | -0- |
| 01 | 28613 | X | 18116 | -0- | -10497 | -0- | 18116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26767 | X | 17006 | -0- | -9761 | -0- | 17006 | 2 | | | N | -0- | | | | | -0- |
| *03 | 31199 | X | 31199 | -0- | -0- | -0- | 31199 | 2 | | | N | -0- | | | | | -0- |

BLACK KNIGHTS (SL) DU WELL #: H 4 RRCID -> 271230 COMPL. DATE 05/11/2014 TOTAL DEPTH 12788 PERF.13120 - 19383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
REDHAWKS (SL) DU WELL #: B 1 RRCID -> 271698 COMPL. DATE 08/11/2014 TOTAL DEPTH 12395 PERF.12520 - 19135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URAL WELL #: B 1SL RRCID -> 271986 COMPL. DATE 05/18/2014 TOTAL DEPTH 11665 PERF.11950 - 17526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29946 | X | 27120 | -0- | -2826 | -0- | 27120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 28560 | X | 24699 | -0- | -3861 | -0- | 24699 | 2 | | | N | -0- | | | | | -0- |
| 12 | 29512 | X | 23318 | -0- | -6194 | -0- | 23318 | 2 | | | N | -0- | | | | | -0- |
| 01 | 29109 | X | 26905 | -0- | -2204 | -0- | 26905 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25375 | X | 15489 | -0- | -9886 | -0- | 15489 | 2 | | | N | -0- | | | | | -0- |
| *03 | 27604 | X | 27604 | -0- | -0- | -0- | 27604 | 2 | | | N | -0- | | | | | -0- |

TERRIERS DU WELL #: 1H RRCID -> 272019 COMPL. DATE 04/19/2014 TOTAL DEPTH 14366 PERF.14550 - 20703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21979 | X | 14 | -0- | -21965 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 24360 | X | 20104 | -0- | -4256 | -0- | 20104 | 2 | | | N | -0- | | | | | -0- |
| 12 | 26555 | X | 26555 | -0- | -0- | -0- | 26555 | 2 | | | N | -0- | | | | | -0- |
| 01 | 25172 | X | 24811 | -0- | -361 | -0- | 24811 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25810 | X | 17911 | -0- | -7899 | -0- | 17911 | 2 | | | N | -0- | | | | | -0- |
| 03 | 26567 | X | 15952 | -0- | -10615 | -0- | 15952 | 2 | | | N | -0- | | | | | -0- |

MURRAY WELL #: B 1 RRCID -> 272020 COMPL. DATE 08/28/2014 TOTAL DEPTH 12000 PERF.11930 - 20480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1114804 | X | 261976 | -0- | -852828 | -0- | 261976 | 2 | | | N | -0- | | | | | -0- |
| 11 | 229703 | X | 229703 | -0- | -0- | -0- | 229703 | 2 | | | N | -0- | | | | | -0- |
| 12 | 229570 | X | 229570 | -0- | -0- | -0- | 229570 | 2 | | | N | -0- | | | | | -0- |
| 01 | 222198 | X | 222198 | -0- | -0- | -0- | 222198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 195642 | X | 195642 | -0- | -0- | -0- | 195642 | 2 | | | N | -0- | | | | | -0- |
| *03 | 201704 | X | 201704 | -0- | -0- | -0- | 201704 | 2 | | | N | -0- | | | | | -0- |

HILL HEIRS DEEP GAS UNIT WELL #: 5H RRCID -> 272212 COMPL. DATE 07/26/2014 TOTAL DEPTH 10917 PERF.11282 - 17316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19535 | X | 19535 | -0- | -0- | -0- | 20<br>11 | 1<br>9 | 19504 | 2 | N | 10 | 10 | 8 | | | -0- |
| 11 | 14529 | X | 14529 | -0- | -0- | -0- | 15 | 1 | 14514 | 2 | N | -0- | | | | | -0- |
| 12 | 14300 | X | 14300 | -0- | -0- | -0- | 14 | 1 | 14286 | 2 | N | -0- | | | | | -0- |
| 01 | 20646 | X | 13933 | -0- | -6713 | -0- | 14 | 1 | 13919 | 2 | N | -0- | | | | | -0- |
| 02 | 18270 | X | 13290 | -0- | -4980 | -0- | 14 | 1 | 13276 | 2 | N | -0- | | | | | -0- |
| 03 | 19530 | X | 13235 | -0- | -6295 | -0- | 19 | 1 | 13216 | 2 | N | -0- | | | | | -0- |

RUDMAN, DUKE GAS UNIT WELL #: N 1H RRCID -> 272222 COMPL. DATE 03/02/2014 TOTAL DEPTH 11180 PERF.11275 - 17377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19344 | X | 16698 | -0- | -2646 | -0- | 16698 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18450 | X | 15605 | -0- | -2845 | -0- | 15605 | 2 | | | N | -0- | | | | | -0- |
| 12 | 19065 | X | 15431 | -0- | -3634 | -0- | 15431 | 2 | | | N | -0- | | | | | -0- |
| 01 | 18290 | X | 15923 | -0- | -2367 | -0- | 15923 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16878 | X | 14884 | -0- | -1994 | -0- | 14884 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16709 | X | 15226 | -0- | -1483 | -0- | 15226 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BISON DU WELL #: 1SL RRCID -> 272548 COMPL. DATE 04/02/2014 TOTAL DEPTH 12947 PERF.13670 - 22203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59189 | X | 59189 | -0- | -0- | -0- | 117 | 1 | 59072 | 2 | N | -0- | | | | | -0- |
| 11 | 56128 | X | 56128 | -0- | -0- | -0- | 111 | 1 | 56017 | 2 | N | -0- | | | | | -0- |
| 12 | 54048 | X | 54048 | -0- | -0- | -0- | 107 | 1 | 53941 | 2 | N | -0- | | | | | -0- |
| 01 | 53498 | X | 53498 | -0- | -0- | -0- | 106 | 1 | 53392 | 2 | N | -0- | | | | | -0- |
| 02 | 47757 | X | 47757 | -0- | -0- | -0- | 94 | 1 | 47663 | 2 | N | -0- | | | | | -0- |
| *03 | 46962 | X | 46962 | -0- | -0- | -0- | 92 | 1 | 46870 | 2 | N | -0- | | | | | -0- |

EVANS, CORNELIUS WELL #: 11H RRCID -> 272552 COMPL. DATE 01/25/2014 TOTAL DEPTH 10764 PERF.10845 - 14710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20708 | X | 18333 | -0- | -2375 | -0- | 19 | 1 | 18296 | 2 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 18990 | X | 17655 | -0- | -1335 | -0- | 18 | 1 | 17637 | 2 | N | -0- | | | | | -0- |
| 12 | 19220 | X | 17022 | -0- | -2198 | -0- | 17 | 1 | 17005 | 2 | N | -0- | | | | | -0- |
| 01 | 19375 | X | 14602 | -0- | -4773 | -0- | 15 | 1 | 14587 | 2 | N | -0- | | | | | -0- |
| 02 | 17139 | X | 14870 | -0- | -2269 | -0- | 16 | 1 | 14854 | 2 | N | -0- | | | | | -0- |
| 03 | 18321 | X | 16332 | -0- | -1989 | -0- | 24 | 1 | 16308 | 2 | N | -0- | | | | | -0- |

PECHORA WELL #: B 1 RRCID -> 273068 COMPL. DATE 07/19/2014 TOTAL DEPTH 11897 PERF.12100 - 18820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47554 | X | 40502 | -0- | -7052 | -0- | 40502 | 2 | | | N | -0- | | | | | -0- |
| 11 | 46020 | X | 38042 | -0- | -7978 | -0- | 38042 | 2 | | | N | -0- | | | | | -0- |
| 12 | 47554 | X | 37214 | -0- | -10340 | -0- | 37214 | 2 | | | N | -0- | | | | | -0- |
| 01 | 47554 | X | 36561 | -0- | -10993 | -0- | 36561 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38628 | X | 35698 | -0- | -2930 | -0- | 35698 | 2 | | | N | -0- | | | | | -0- |
| 03 | 40517 | X | 32219 | -0- | -8298 | -0- | 32219 | 2 | | | N | -0- | | | | | -0- |

HILL HEIRS DEEP GAS UNIT WELL #: 7H RRCID -> 273076 COMPL. DATE 07/30/2014 TOTAL DEPTH 10891 PERF.10917 - 16372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20965 | X | 20965 | -0- | -0- | -0- | 22 | 1 | 20925 | 2 | N | 16 | 16 | 8 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 17615 | X | 17615 | -0- | -0- | -0- | 18 | 1 | 17597 | 2 | N | -0- | | | | | -0- |
| 12 | 16200 | X | 16200 | -0- | -0- | -0- | 16 | 1 | 16184 | 2 | N | -0- | | | | | -0- |
| 01 | 22165 | X | 15883 | -0- | -6282 | -0- | 16 | 1 | 15867 | 2 | N | -0- | | | | | -0- |
| 02 | 19604 | X | 14918 | -0- | -4686 | -0- | 16 | 1 | 14902 | 2 | N | -0- | | | | | -0- |
| 03 | 20956 | X | 14561 | -0- | -6395 | -0- | 21 | 1 | 14540 | 2 | N | -0- | | | | | -0- |

HILL HEIRS DEEP GAS UNIT WELL #: 2H RRCID -> 273125 COMPL. DATE 07/01/2014 TOTAL DEPTH 10951 PERF.11183 - 16769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21543 | X | 21543 | -0- | -0- | -0- | 22 | 1 | 21507 | 2 | N | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 15810 | X | 15209 | -0- | -601 | -0- | 15 | 1 | 15194 | 2 | N | -0- | | | | | -0- |
| 12 | 16244 | X | 14969 | -0- | -1275 | -0- | 15 | 1 | 14954 | 2 | N | -0- | | | | | -0- |
| 01 | 22785 | X | 14671 | -0- | -8114 | -0- | 15 | 1 | 14656 | 2 | N | -0- | | | | | -0- |
| 02 | 20155 | X | 13807 | -0- | -6348 | -0- | 14 | 1 | 13793 | 2 | N | -0- | | | | | -0- |
| 03 | 21545 | X | 13834 | -0- | -7711 | -0- | 20 | 1 | 13814 | 2 | N | -0- | | | | | -0- |

DUKE RUDMAN GAS UNIT WELL #: A 1H RRCID -> 273138 COMPL. DATE 05/01/2014 TOTAL DEPTH 11249 PERF.11273 - 15660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25885 | X | 22392 | -0- | -3493 | -0- | 22392 | 2 | | | N | -0- | | | | | -0- |
| 11 | 24150 | X | 21215 | -0- | -2935 | -0- | 21215 | 2 | | | N | -0- | | | | | -0- |
| 12 | 23963 | X | 20779 | -0- | -3184 | -0- | 20779 | 2 | | | N | -0- | | | | | -0- |
| 01 | 23374 | X | 20327 | -0- | -3047 | -0- | 20327 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21489 | X | 19228 | -0- | -2261 | -0- | 19228 | 2 | | | N | -0- | | | | | -0- |
| 03 | 22382 | X | 19503 | -0- | -2879 | -0- | 19503 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BSI/USFS F6 DU WELL #: 1H RRCID -> 273555 COMPL. DATE 11/18/2014 TOTAL DEPTH 14071 PERF.14795 - 21353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 154597 | X | 124896 | -0- | -29701 | -0- | 124896 | 2 | | | N | -0- | | | | | -0- |
| 11 | 146730 | X | 106334 | -0- | -40396 | -0- | 106334 | 2 | | | N | -0- | | | | | -0- |
| 12 | 147250 | X | 115530 | -0- | -31720 | -0- | 115530 | 2 | | | N | -0- | | | | | -0- |
| 01 | 137888 | X | 102840 | -0- | -35048 | -0- | 102840 | 2 | | | N | -0- | | | | | -0- |
| 02 | 125135 | X | 90152 | -0- | -34983 | -0- | 90152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124899 | X | 85579 | -0- | -39320 | -0- | 85579 | 2 | | | N | -0- | | | | | -0- |

MINUTEMEN DU WELL #: 1H RRCID -> 274122 COMPL. DATE 05/28/2014 TOTAL DEPTH 12574 PERF.12580 - 20133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41726 | X | 40820 | -0- | -906 | -0- | 81 | 1 | 40739 | 2 | N | -0- | | | | | -0- |
| 11 | 39720 | X | 36089 | -0- | -3631 | -0- | 71 | 1 | 36018 | 2 | N | -0- | | | | | -0- |
| 12 | 41044 | X | 36631 | -0- | -4413 | -0- | 72 | 1 | 36559 | 2 | N | -0- | | | | | -0- |
| 01 | 40827 | X | 35300 | -0- | -5527 | -0- | 70 | 1 | 35230 | 2 | N | -0- | | | | | -0- |
| 02 | 38193 | X | 32656 | -0- | -5537 | -0- | 65 | 1 | 32591 | 2 | N | -0- | | | | | -0- |
| 03 | 40827 | X | 35731 | -0- | -5096 | -0- | 71 | 1 | 35660 | 2 | N | -0- | | | | | -0- |

HILL HEIRS DEEP GAS UNIT WELL #: 4H RRCID -> 274250 COMPL. DATE 07/01/2014 TOTAL DEPTH 10917 PERF.11238 - 16414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25085 | X | 25085 | -0- | -0- | -0- | 26 | 1 | 25046 | 2 | N | 12 | 12 | 8 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 18529 | X | 18529 | -0- | -0- | -0- | 19 | 1 | 18510 | 2 | N | -0- | | | | | -0- |
| 12 | 18135 | X | 17413 | -0- | -722 | -0- | 17 | 1 | 17396 | 2 | N | -0- | | | | | -0- |
| 01 | 26536 | X | 16434 | -0- | -10102 | -0- | 16 | 1 | 16418 | 2 | N | -0- | | | | | -0- |
| 02 | 23461 | X | 15459 | -0- | -8002 | -0- | 16 | 1 | 15443 | 2 | N | -0- | | | | | -0- |
| 03 | 25079 | X | 15015 | -0- | -10064 | -0- | 22 | 1 | 14993 | 2 | N | -0- | | | | | -0- |

HILL HEIRS DEEP GAS UNIT WELL #: 3H RRCID -> 274545 COMPL. DATE 07/01/2014 TOTAL DEPTH 10938 PERF.11049 - 16717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17835 | X | 17835 | -0- | -0- | -0- | 19 | 1 | 17804 | 2 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 13290 | X | 11367 | -0- | -1923 | -0- | 11 | 1 | 11356 | 2 | N | -0- | | | | | -0- |
| 12 | 14048 | X | 14048 | -0- | -0- | -0- | 14 | 1 | 14034 | 2 | N | -0- | | | | | -0- |
| 01 | 18848 | X | 12731 | -0- | -6117 | -0- | 13 | 1 | 12718 | 2 | N | -0- | | | | | -0- |
| 02 | 16675 | X | 12559 | -0- | -4116 | -0- | 13 | 1 | 12546 | 2 | N | -0- | | | | | -0- |
| 03 | 17825 | X | 12871 | -0- | -4954 | -0- | 19 | 1 | 12852 | 2 | N | -0- | | | | | -0- |

REDHAWKS (SL) DU WELL #: H 1SL RRCID -> 274822 COMPL. DATE 02/06/2014 TOTAL DEPTH 12766 PERF.12885 - 19593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39326 | X | 39326 | -0- | -0- | -0- | 78 | 1 | 39248 | 2 | N | -0- | | | | | -0- |
| 11 | 37753 | X | 37753 | -0- | -0- | -0- | 75 | 1 | 37678 | 2 | N | -0- | | | | | -0- |
| 12 | 35774 | X | 35774 | -0- | -0- | -0- | 71 | 1 | 35703 | 2 | N | -0- | | | | | -0- |
| 01 | 34004 | X | 34004 | -0- | -0- | -0- | 67 | 1 | 33937 | 2 | N | -0- | | | | | -0- |
| 02 | 31822 | X | 31822 | -0- | -0- | -0- | 63 | 1 | 31759 | 2 | N | -0- | | | | | -0- |
| *03 | 37811 | X | 37811 | -0- | -0- | -0- | 75 | 1 | 37736 | 2 | N | -0- | | | | | -0- |

GASCOYNE WELL #: B 1 RRCID -> 274871 COMPL. DATE 07/20/2014 TOTAL DEPTH 11705 PERF.12127 - 18950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34069 | X | 29175 | -0- | -4894 | -0- | 29175 | 2 | | | N | -0- | | | | | -0- |
| 11 | 32970 | X | 26978 | -0- | -5992 | -0- | 26978 | 2 | | | N | -0- | | | | | -0- |
| 12 | 34069 | X | 27095 | -0- | -6974 | -0- | 27095 | 2 | | | N | -0- | | | | | -0- |
| 01 | 30380 | X | 26556 | -0- | -3824 | -0- | 26556 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28420 | X | 23619 | -0- | -4801 | -0- | 23619 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29171 | X | 25493 | -0- | -3678 | -0- | 25493 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DUKE RUDMAN GAS UNIT WELL #: M 1H RRCID -> 274952 COMPL. DATE 05/09/2014 TOTAL DEPTH 11187 PERF.11288 - 15900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15159 | X | 12919 | -0- | -2240 | -0- | 12919 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13890 | X | 12399 | -0- | -1491 | -0- | 12399 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13671 | X | 12127 | -0- | -1544 | -0- | 12127 | 2 | | | N | -0- | | | | | -0- |
| 01 | 13237 | X | 11473 | -0- | -1764 | -0- | 11473 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12209 | X | 11598 | -0- | -611 | -0- | 11598 | 2 | | | N | -0- | | | | | -0- |
| *03 | 13015 | X | 13015 | -0- | -0- | -0- | 13015 | 2 | | | N | -0- | | | | | -0- |

BISON DU SL WELL #: B 1 RRCID -> 275005 COMPL. DATE 06/14/2014 TOTAL DEPTH 12582 PERF.12980 - 22163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN DEVILS (SL) DU WELL #: B 1 RRCID -> 275210 COMPL. DATE 07/29/2014 TOTAL DEPTH 12514 PERF.12600 - 20203

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIMBERSTAR-BLACKSTONE UNIT NO. 1 WELL #: B 1 RRCID -> 275212 COMPL. DATE 10/22/2014 TOTAL DEPTH 12094 PERF.12506 - 18020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LISTON, W. L. WELL #: 9H RRCID -> 275216 COMPL. DATE 09/02/2015 TOTAL DEPTH 10902 PERF.11598 - 19144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45445 | X | 45445 | -0- | -0- | -0- | 47<br>20 | 1<br>9 | 45378 | 2 | N | 18 | 18 | 8 | | | -0- |
| 11 | 38542 | X | 38542 | -0- | -0- | -0- | 39 | 1 | 38503 | 2 | N | -0- | | | | | -0- |
| 12 | 35367 | X | 35367 | -0- | -0- | -0- | 35 | 1 | 35332 | 2 | N | -0- | | | | | -0- |
| 01 | 48050 | X | 33664 | -0- | -14386 | -0- | 34 | 1 | 33630 | 2 | N | -0- | | | | | -0- |
| 02 | 42514 | X | 31109 | -0- | -11405 | -0- | 33 | 1 | 31076 | 2 | N | -0- | | | | | -0- |
| 03 | 45446 | X | 30366 | -0- | -15080 | -0- | 45 | 1 | 30321 | 2 | N | -0- | | | | | -0- |

HAGLER GAS UNIT NO. 1 WELL #: H 2 RRCID -> 275230 COMPL. DATE 09/28/2014 TOTAL DEPTH 12425 PERF.12760 - 20533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44888 | X | 41329 | -0- | -3559 | -0- | 82 | 1 | 41247 | 2 | N | -0- | | | | | -0- |
| 11 | 42180 | X | 38364 | -0- | -3816 | -0- | 76 | 1 | 38288 | 2 | N | -0- | | | | | -0- |
| 12 | 43586 | X | 40469 | -0- | -3117 | -0- | 80 | 1 | 40389 | 2 | N | -0- | | | | | -0- |
| 01 | 42191 | X | 38113 | -0- | -4078 | -0- | 75 | 1 | 38038 | 2 | N | -0- | | | | | -0- |
| 02 | 38657 | X | 33691 | -0- | -4966 | -0- | 67 | 1 | 33624 | 2 | N | -0- | | | | | -0- |
| 03 | 41323 | X | 34867 | -0- | -6456 | -0- | 69 | 1 | 34798 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
VOLS DU SL WELL #: B 1 RRCID -> 275323 COMPL. DATE 09/20/2014 TOTAL DEPTH 12610 PERF.12480 - 19450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOA WELL #: 1HB RRCID -> 275514 COMPL. DATE 10/01/2014 TOTAL DEPTH 11748 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BSI/USFS UNIT F11 WELL #: 1H RRCID -> 275722 COMPL. DATE 04/09/2015 TOTAL DEPTH 14383 PERF.14440 - 20823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33635 | X | 29219 | -0- | -4416 | -0- | 29219 | 2 | | | N | -0- | | | | | -0- |
| 11 | 32550 | X | 25800 | -0- | -6750 | -0- | 25800 | 2 | | | N | -0- | | | | | -0- |
| 12 | 33635 | X | 24853 | -0- | -8782 | -0- | 24853 | 2 | | | N | -0- | | | | | -0- |
| 01 | 30070 | X | 23325 | -0- | -6745 | -0- | 23325 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27898 | X | 20750 | -0- | -7148 | -0- | 20750 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29233 | X | 21177 | -0- | -8056 | -0- | 21177 | 2 | | | N | -0- | | | | | -0- |

BRAHMAPUTRA WELL #: 1HB RRCID -> 276190 COMPL. DATE 10/16/2015 TOTAL DEPTH 12094 PERF.12204 - 20898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 164889 | X | 145532 | -0- | -19357 | -0- | 145532 | 2 | | | N | -0- | | | | | -0- |
| 11 | 154710 | X | 133924 | -0- | -20786 | -0- | 133924 | 2 | | | N | -0- | | | | | -0- |
| 12 | 151652 | X | 130395 | -0- | -21257 | -0- | 130395 | 2 | | | N | -0- | | | | | -0- |
| 01 | 145545 | X | 122392 | -0- | -23153 | -0- | 122392 | 2 | | | N | -0- | | | | | -0- |
| 02 | 136155 | X | 107303 | -0- | -28852 | -0- | 107303 | 2 | | | N | -0- | | | | | -0- |
| 03 | 145545 | X | 105914 | -0- | -39631 | -0- | 105914 | 2 | | | N | -0- | | | | | -0- |

BSI HAWKS DU WELL #: H 1SL RRCID -> 276443 COMPL. DATE 12/30/2015 TOTAL DEPTH 14473 PERF.14865 - 21753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62580 | X | 62580 | -0- | -0- | -0- | 62580 | 2 | | | N | -0- | | | | | -0- |
| 11 | 64941 | X | 64941 | -0- | -0- | -0- | 64941 | 2 | | | N | -0- | | | | | -0- |
| 12 | 61652 | X | 61652 | -0- | -0- | -0- | 61652 | 2 | | | N | -0- | | | | | -0- |
| 01 | 61157 | X | 61157 | -0- | -0- | -0- | 61157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 54397 | X | 54397 | -0- | -0- | -0- | 54397 | 2 | | | N | -0- | | | | | -0- |
| *03 | 16991 | X | 16991 | -0- | -0- | -0- | 16991 | 2 | | | N | -0- | | | | | -0- |

NEW HORIZONS WELL #: 6H RRCID -> 276639 COMPL. DATE 11/27/2015 TOTAL DEPTH 11135 PERF.11263 - 18175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28148 | X | 24130 | -0- | -4018 | -0- | 24130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 26430 | X | 23193 | -0- | -3237 | -0- | 23193 | 2 | | | N | -0- | | | | | -0- |
| 12 | 25885 | X | 21925 | -0- | -3960 | -0- | 21925 | 2 | | | N | -0- | | | | | -0- |
| 01 | 25451 | X | 21189 | -0- | -4262 | -0- | 21189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22997 | X | 20014 | -0- | -2983 | -0- | 20014 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24118 | X | 20493 | -0- | -3625 | -0- | 20493 | 2 | | | N | -0- | | | | | -0- |

NANOOKS DU WELL #: H 3 RRCID -> 276778 COMPL. DATE 11/14/2015 TOTAL DEPTH 12552 PERF.12580 - 18332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39122 | X | 38662 | -0- | -460 | -0- | 39 | 1 | 38623 | 2 | N | -0- | | | | | -0- |
| 11 | 40710 | X | 36346 | -0- | -4364 | -0- | 37 | 1 | 36309 | 2 | N | -0- | | | | | -0- |
| 12 | 42067 | X | 36196 | -0- | -5871 | -0- | 37 | 1 | 36159 | 2 | N | -0- | | | | | -0- |
| 01 | 42067 | X | 34967 | -0- | -7100 | -0- | 35 | 1 | 34932 | 2 | N | -0- | | | | | -0- |
| 02 | 36163 | X | 30170 | -0- | -5993 | -0- | 31 | 1 | 30139 | 2 | N | -0- | | | | | -0- |
| 03 | 38657 | X | 33226 | -0- | -5431 | -0- | 34 | 1 | 33192 | 2 | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BEARS (SL) DU WELL #: H 2 RRCID -> 276827 COMPL. DATE 01/25/2016 TOTAL DEPTH 12885 PERF.13150 - 21103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63384 | X | 63384 | -0- | -0- | -0- | 63 | 1 | 63321 | 2 | N | -0- | | | -0- |
| 11 | 58860 | X | 58860 | -0- | -0- | -0- | 58 | 1 | 58802 | 2 | N | -0- | | | -0- |
| 12 | 58050 | X | 58050 | -0- | -0- | -0- | 57 | 1 | 57993 | 2 | N | -0- | | | -0- |
| 01 | 57641 | X | 57641 | -0- | -0- | -0- | 57 | 1 | 57584 | 2 | N | -0- | | | -0- |
| 02 | 51018 | X | 51018 | -0- | -0- | -0- | 51 | 1 | 50967 | 2 | N | -0- | | | -0- |
| *03 | 51492 | X | 51492 | -0- | -0- | -0- | 51 | 1 | 51441 | 2 | N | -0- | | | -0- |

PENGUINS DU WELL #: H 2 RRCID -> 277600 COMPL. DATE 12/19/2015 TOTAL DEPTH 14482 PERF.14530 - 20423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 109937 | X | 109937 | -0- | -0- | -0- | 109937 | 2 | | | N | -0- | | | -0- |
| 11 | 114042 | X | 114042 | -0- | -0- | -0- | 114042 | 2 | | | N | -0- | | | -0- |
| 12 | 126790 | X | 109238 | -0- | -17552 | -0- | 109238 | 2 | | | N | -0- | | | -0- |
| 01 | 126790 | X | 98993 | -0- | -27797 | -0- | 98993 | 2 | | | N | -0- | | | -0- |
| 02 | 118610 | X | 84068 | -0- | -34542 | -0- | 84068 | 2 | | | N | -0- | | | -0- |
| 03 | 117831 | X | 80048 | -0- | -37783 | -0- | 80048 | 2 | | | N | -0- | | | -0- |

LISTON, W. L. WELL #: 11H RRCID -> 277993 COMPL. DATE 09/02/2015 TOTAL DEPTH 10866 PERF.11269 - 17711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29202 | X | 26530 | -0- | -2672 | -0- | 28 | 1 | 26484 | 2 | N | 16 | 16 | 8 | -0- |
| | | | | | | | 18 | 9 | | | | | | | |
| 11 | 27330 | X | 24900 | -0- | -2430 | -0- | 25 | 1 | 24875 | 2 | N | -0- | | | -0- |
| 12 | 27125 | X | 24858 | -0- | -2267 | -0- | 25 | 1 | 24833 | 2 | N | -0- | | | -0- |
| 01 | 28055 | X | 12104 | -0- | -15951 | -0- | 12 | 1 | 12092 | 2 | N | -0- | | | -0- |
| 02 | 27618 | X | 27618 | -0- | -0- | -0- | 29 | 1 | 27589 | 2 | N | -0- | | | -0- |
| 03 | 26536 | X | 24046 | -0- | -2490 | -0- | 35 | 1 | 24011 | 2 | N | -0- | | | -0- |

BSI HAWKS DU SL WELL #: B 1 RRCID -> 278102 COMPL. DATE 12/30/2015 TOTAL DEPTH 14159 PERF.14530 - 22063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

NEW HORIZONS EAST UNIT WELL #: O 2H RRCID -> 278115 COMPL. DATE 11/02/2015 TOTAL DEPTH 11176 PERF.11367 - 19319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35638 | X | 35638 | -0- | -0- | -0- | 35638 | 2 | | | N | -0- | | | -0- |
| 11 | 33409 | X | 33409 | -0- | -0- | -0- | 33409 | 2 | | | N | -0- | | | -0- |
| 12 | 32918 | X | 32918 | -0- | -0- | -0- | 32918 | 2 | | | N | -0- | | | -0- |
| 01 | 31794 | X | 31794 | -0- | -0- | -0- | 31794 | 2 | | | N | -0- | | | -0- |
| 02 | 30043 | X | 30043 | -0- | -0- | -0- | 30043 | 2 | | | N | -0- | | | -0- |
| *03 | 30808 | X | 30808 | -0- | -0- | -0- | 30808 | 2 | | | N | -0- | | | -0- |

BEARS DU WELL #: B 1SL RRCID -> 278285 COMPL. DATE 01/24/2016 TOTAL DEPTH 12470 PERF.12635 - 19963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BSI KEYDETS DU WELL #: H 1 RRCID -> 279897 COMPL. DATE 02/10/2016 TOTAL DEPTH 14309 PERF.14565 - 20903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 227348 | X | 227348 | -0- | -0- | -0- | 227348 | 2 | | | N | -0- | | | -0- |
| 11 | 196603 | X | 196603 | -0- | -0- | -0- | 196603 | 2 | | | N | -0- | | | -0- |
| 12 | 233147 | X | 233147 | -0- | -0- | -0- | 233147 | 2 | | | N | -0- | | | -0- |
| 01 | 228066 | X | 228066 | -0- | -0- | -0- | 228066 | 2 | | | N | -0- | | | -0- |
| 02 | 211088 | X | 211088 | -0- | -0- | -0- | 211088 | 2 | | | N | -0- | | | -0- |
| *03 | 222440 | X | 222440 | -0- | -0- | -0- | 222440 | 2 | | | N | -0- | | | -0- |

BAGGETT GAS UNIT WELL #: H 2 RRCID -> 279898 COMPL. DATE 01/01/2016 TOTAL DEPTH 12295 PERF.12595 - 16873

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 101389 | X | 101389 | -0- | -0- | -0- | 103 | 1 | 101286 | 2 | N | -0- | | | -0- |
| 11 | 95477 | X | 95477 | -0- | -0- | -0- | 97 | 1 | 95380 | 2 | N | -0- | | | -0- |
| 12 | 98475 | X | 98475 | -0- | -0- | -0- | 100 | 1 | 98375 | 2 | N | -0- | | | -0- |
| 01 | 97803 | X | 97803 | -0- | -0- | -0- | 99 | 1 | 97704 | 2 | N | -0- | | | -0- |
| 02 | 85841 | X | 85841 | -0- | -0- | -0- | 87 | 1 | 85754 | 2 | N | -0- | | | -0- |
| *03 | 95745 | X | 95745 | -0- | -0- | -0- | 98 | 1 | 95647 | 2 | N | -0- | | | -0- |

BSI BOLL WEEVILS DU WELL #: H 1 RRCID -> 279900 COMPL. DATE 02/10/2016 TOTAL DEPTH 14850 PERF.14700 - 22033

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94724 | X | 94724 | -0- | -0- | -0- | 94724 | 2 | | | N | -0- | | | -0- |
| 11 | 327653 | X | 327653 | -0- | -0- | -0- | 327653 | 2 | | | N | -0- | | | -0- |
| 12 | 309708 | X | 309708 | -0- | -0- | -0- | 309708 | 2 | | | N | -0- | | | -0- |
| 01 | 329441 | X | 329441 | -0- | -0- | -0- | 329441 | 2 | | | N | -0- | | | -0- |
| 02 | 297002 | X | 297002 | -0- | -0- | -0- | 297002 | 2 | | | N | -0- | | | -0- |
| *03 | 307148 | X | 307148 | -0- | -0- | -0- | 307148 | 2 | | | N | -0- | | | -0- |

MINERS WELL #: H 1 RRCID -> 279902 COMPL. DATE 06/15/2016 TOTAL DEPTH 14301 PERF.14575 - 21535

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 438435 | X | 438435 | -0- | -0- | -0- | 438435 | 2 | | | N | -0- | | | -0- |
| 11 | 422990 | X | 422990 | -0- | -0- | -0- | 422990 | 2 | | | N | -0- | | | -0- |
| 12 | 435678 | X | 435678 | -0- | -0- | -0- | 435678 | 2 | | | N | -0- | | | -0- |
| 01 | 411259 | X | 411259 | -0- | -0- | -0- | 411259 | 2 | | | N | -0- | | | -0- |
| 02 | 395774 | X | 395774 | -0- | -0- | -0- | 395774 | 2 | | | N | -0- | | | -0- |
| *03 | 414885 | X | 414885 | -0- | -0- | -0- | 414885 | 2 | | | N | -0- | | | -0- |

VOLGA WELL #: B 1 RRCID -> 279960 COMPL. DATE 06/02/2016 TOTAL DEPTH 11760 PERF.12089 - 18805

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 214055 | X | 183288 | -0- | -30767 | -0- | 183288 | 2 | | | N | -0- | | | -0- |
| 11 | 200730 | X | 174446 | -0- | -26284 | -0- | 174446 | 2 | | | N | -0- | | | -0- |
| 12 | 199423 | X | 165044 | -0- | -34379 | -0- | 165044 | 2 | | | N | -0- | | | -0- |
| 01 | 187364 | X | 153304 | -0- | -34060 | -0- | 153304 | 2 | | | N | -0- | | | -0- |
| 02 | 172376 | X | 146105 | -0- | -26271 | -0- | 146105 | 2 | | | N | -0- | | | -0- |
| 03 | 183303 | X | 144098 | -0- | -39205 | -0- | 144098 | 2 | | | N | -0- | | | -0- |

BSI MOUNTAIN HAWKS DU WELL #: H 1 RRCID -> 279966 COMPL. DATE 01/05/2017 TOTAL DEPTH 14435 PERF.14915 - 21188

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 386904 | X | 386904 | -0- | -0- | -0- | 386904 | 2 | | | N | -0- | | | -0- |
| 11 | 360900 | X | 360900 | -0- | -0- | -0- | 360900 | 2 | | | N | -0- | | | -0- |
| 12 | 350245 | X | 350245 | -0- | -0- | -0- | 350245 | 2 | | | N | -0- | | | -0- |
| 01 | 327086 | X | 327086 | -0- | -0- | -0- | 327086 | 2 | | | N | -0- | | | -0- |
| 02 | 278425 | X | 278425 | -0- | -0- | -0- | 278425 | 2 | | | N | -0- | | | -0- |
| *03 | 290677 | X | 290677 | -0- | -0- | -0- | 290677 | 2 | | | N | -0- | | | -0- |

CHIPPEWAS DU WELL #: H 1 RRCID -> 279967 COMPL. DATE 07/16/2016 TOTAL DEPTH 12713 PERF.13100 - 19193

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59985 | X | 48144 | -0- | -11841 | -0- | 49 | 1 | 48095 | 2 | N | -0- | | | -0- |
| 11 | 55860 | X | 45314 | -0- | -10546 | -0- | 46 | 1 | 45268 | 2 | N | -0- | | | -0- |
| 12 | 54405 | X | 44589 | -0- | -9816 | -0- | 45 | 1 | 44544 | 2 | N | -0- | | | -0- |
| 01 | 50902 | X | 43150 | -0- | -7752 | -0- | 44 | 1 | 43106 | 2 | N | -0- | | | -0- |
| 02 | 47270 | X | 36342 | -0- | -10928 | -0- | 37 | 1 | 36305 | 2 | N | -0- | | | -0- |
| 03 | 48143 | X | 40173 | -0- | -7970 | -0- | 41 | 1 | 40132 | 2 | N | -0- | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

BEARS DU WELL #: B 2SL RRCID -> 279968 COMPL. DATE 01/25/2016 TOTAL DEPTH 12480 PERF.12710 - 20443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BSI FIGHTING CAMELS WELL #: H 1 RRCID -> 280285 COMPL. DATE 08/27/2016 TOTAL DEPTH 14358 PERF.14495 - 21743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 423198 | X | 423198 | -0- | -0- | -0- | 423198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 397013 | X | 397013 | -0- | -0- | -0- | 397013 | 2 | | | N | -0- | | | | | -0- |
| 12 | 427160 | X | 427160 | -0- | -0- | -0- | 427160 | 2 | | | N | -0- | | | | | -0- |
| 01 | 393123 | X | 393123 | -0- | -0- | -0- | 393123 | 2 | | | N | -0- | | | | | -0- |
| 02 | 377111 | X | 377111 | -0- | -0- | -0- | 377111 | 2 | | | N | -0- | | | | | -0- |
| *03 | 388144 | X | 388144 | -0- | -0- | -0- | 388144 | 2 | | | N | -0- | | | | | -0- |

BSI SEAHAWKS DU WELL #: H 1 RRCID -> 280286 COMPL. DATE 07/19/2016 TOTAL DEPTH 14285 PERF.14800 - 21363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124756 | X | 124756 | -0- | -0- | -0- | 124756 | 2 | | | N | -0- | | | | | -0- |
| 11 | 92970 | X | 60634 | -0- | -32336 | -0- | 60634 | 2 | | | N | -0- | | | | | -0- |
| 12 | 129642 | X | 56058 | -0- | -73584 | -0- | 56058 | 2 | | | N | -0- | | | | | -0- |
| 01 | 129642 | X | 79492 | -0- | -50150 | -0- | 79492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 121278 | X | 63271 | -0- | -58007 | -0- | 63271 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124744 | X | 67202 | -0- | -57542 | -0- | 67202 | 2 | | | N | -0- | | | | | -0- |

BSI FIGHTING CAMELS WELL #: B 1SL RRCID -> 280378 COMPL. DATE 08/27/2016 TOTAL DEPTH 14045 PERF.14065 - 21343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE A398 WELL #: H 2 RRCID -> 281466 COMPL. DATE 02/15/2017 TOTAL DEPTH 14004 PERF.14465 - 21260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 211978 | X | 157956 | -0- | -54022 | -0- | 157956 | 2 | | | N | -0- | | | | | -0- |
| 11 | 205140 | X | 141159 | -0- | -63981 | -0- | 141159 | 2 | | | N | -0- | | | | | -0- |
| 12 | 198059 | X | 98774 | -0- | -99285 | -0- | 98774 | 2 | | | N | -0- | | | | | -0- |
| 01 | 188232 | X | 98734 | -0- | -89498 | -0- | 98734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 154599 | X | 81154 | -0- | -73445 | -0- | 81154 | 2 | | | N | -0- | | | | | -0- |
| 03 | 157945 | X | 74399 | -0- | -83546 | -0- | 74399 | 2 | | | N | -0- | | | | | -0- |

BLACK STONE A398 WELL #: H 3 RRCID -> 281467 COMPL. DATE 02/15/2017 TOTAL DEPTH 14004 PERF.14410 - 21403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 208723 | X | 188417 | -0- | -20306 | -0- | 188417 | 2 | | | N | -0- | | | | | -0- |
| 11 | 201990 | X | 151133 | -0- | -50857 | -0- | 151133 | 2 | | | N | -0- | | | | | -0- |
| 12 | 208382 | X | 150347 | -0- | -58035 | -0- | 150347 | 2 | | | N | -0- | | | | | -0- |
| 01 | 203546 | X | 140995 | -0- | -62551 | -0- | 140995 | 2 | | | N | -0- | | | | | -0- |
| 02 | 183367 | X | 114285 | -0- | -69082 | -0- | 114285 | 2 | | | N | -0- | | | | | -0- |
| 03 | 188418 | X | 109098 | -0- | -79320 | -0- | 109098 | 2 | | | N | -0- | | | | | -0- |

BSI EAGLES DU WELL #: H 1 RRCID -> 281584 COMPL. DATE 02/02/2017 TOTAL DEPTH 14340 PERF.14295 - 22173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BSI MOUNTAIN HAWKS DU WELL #: B 1 RRCID -> 281720 COMPL. DATE 04/21/2018 TOTAL DEPTH 14148 PERF.14600 - 20678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE A398 WELL #: B 4 RRCID -> 281729 COMPL. DATE 02/14/2017 TOTAL DEPTH 14069 PERF.14145 - 20378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94674 | X | 59193 | -0- | -35481 | -0- | 59193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 84420 | X | 52932 | -0- | -31488 | -0- | 52932 | 2 | | | N | -0- | | | | | -0- |
| 12 | 77996 | X | 50065 | -0- | -27931 | -0- | 50065 | 2 | | | N | -0- | | | | | -0- |
| 01 | 70060 | X | 47533 | -0- | -22527 | -0- | 47533 | 2 | | | N | -0- | | | | | -0- |
| 02 | 60001 | X | 41728 | -0- | -18273 | -0- | 41728 | 2 | | | N | -0- | | | | | -0- |
| 03 | 59179 | X | 42088 | -0- | -17091 | -0- | 42088 | 2 | | | N | -0- | | | | | -0- |

BSI MOCS DU WELL #: H 1 RRCID -> 281885 COMPL. DATE 01/06/2017 TOTAL DEPTH 14717 PERF.15010 - 21228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19530 | X | 15286 | -0- | -4244 | -0- | 15286 | 2 | | | N | -0- | | | | | -0- |
| 11 | 17174 | X | 17174 | -0- | -0- | -0- | 17174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15376 | X | 11939 | -0- | -3437 | -0- | 11939 | 2 | | | N | -0- | | | | | -0- |
| 01 | 15376 | X | 12206 | -0- | -3170 | -0- | 12206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16588 | X | 9413 | -0- | -7175 | -0- | 9413 | 2 | | | N | -0- | | | | | -0- |
| 03 | 17732 | X | 9832 | -0- | -7900 | -0- | 9832 | 2 | | | N | -0- | | | | | -0- |

THUNDERING HERD-BP FEE ALLOC. WELL #: H 2 RRCID -> 282000 COMPL. DATE 04/14/2017 TOTAL DEPTH 14091 PERF.14555 - 22273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 193653 | X | 193653 | -0- | -0- | -0- | 193653 | 2 | | | N | -0- | | | | | -0- |
| 11 | 182603 | X | 182603 | -0- | -0- | -0- | 182603 | 2 | | | N | -0- | | | | | -0- |
| 12 | 191425 | X | 191425 | -0- | -0- | -0- | 191425 | 2 | | | N | -0- | | | | | -0- |
| 01 | 193657 | X | 180869 | -0- | -12788 | -0- | 180869 | 2 | | | N | -0- | | | | | -0- |
| 02 | 225098 | X | 163187 | -0- | -61911 | -0- | 163187 | 2 | | | N | -0- | | | | | -0- |
| *03 | 330134 | X | 330134 | -0- | -0- | -0- | 330134 | 2 | | | N | -0- | | | | | -0- |

BSI EAGLES DU WELL #: H 2 RRCID -> 282065 COMPL. DATE 02/03/2017 TOTAL DEPTH 14317 PERF.14295 - 21812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 232283 | X | -0- | -0- | -232283 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 172290 | X | 89221 | -0- | -83069 | -0- | 89221 | 2 | | | N | -0- | | | | | -0- |
| 12 | 144336 | X | 144336 | -0- | -0- | -0- | 144336 | 2 | | | N | -0- | | | | | -0- |
| 01 | 154650 | X | 154650 | -0- | -0- | -0- | 154650 | 2 | | | N | -0- | | | | | -0- |
| 02 | 164156 | X | 164156 | -0- | -0- | -0- | 164156 | 2 | | | N | -0- | | | | | -0- |
| *03 | 177555 | X | 177555 | -0- | -0- | -0- | 177555 | 2 | | | N | -0- | | | | | -0- |

BSI MOCS DU WELL #: H 3 RRCID -> 282368 COMPL. DATE 04/06/2018 TOTAL DEPTH 14941 PERF.15120 - 21833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 226430 | X | 226430 | -0- | -0- | -0- | 226430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 206730 | X | 191280 | -0- | -15450 | -0- | 191280 | 2 | | | N | -0- | | | | | -0- |
| 12 | 226052 | X | 213626 | -0- | -12426 | -0- | 213626 | 2 | | | N | -0- | | | | | -0- |
| 01 | 226424 | X | 184271 | -0- | -42153 | -0- | 184271 | 2 | | | N | -0- | | | | | -0- |
| 02 | 211816 | X | 189212 | -0- | -22604 | -0- | 189212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 226424 | X | 190429 | -0- | -35995 | -0- | 190429 | 2 | | | N | -0- | | | | | -0- |

BSI HOKIES DU WELL #: H 1 RRCID -> 282369 COMPL. DATE 05/17/2018 TOTAL DEPTH 14693 PERF.15170 - 23103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 215481 | X | 169627 | -0- | -45854 | -0- | 169627 | 2 | | | N | -0- | | | | | -0- |
| 11 | 194700 | X | 151716 | -0- | -42984 | -0- | 151716 | 2 | | | N | -0- | | | | | -0- |
| 12 | 201190 | X | 143780 | -0- | -57410 | -0- | 143780 | 2 | | | N | -0- | | | | | -0- |
| 01 | 201190 | X | 69224 | -0- | -131966 | -0- | 69224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 181279 | X | -0- | -0- | -181279 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 169632 | X | 49805 | -0- | -119827 | -0- | 49805 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

BSI MOUNTAIN HAWKS DU WELL #: H 3 RRCID -> 282470 COMPL. DATE 04/06/2018 TOTAL DEPTH 14453 PERF.14900 - 21063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 233678 | X | 223197 | -0- | -10481 | -0- | 223197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 217440 | X | 212746 | -0- | -4694 | -0- | 212746 | 2 | | | N | -0- | | | | | -0- |
| 12 | 225613 | X | 225613 | -0- | -0- | -0- | 225613 | 2 | | | N | -0- | | | | | -0- |
| 01 | 224688 | X | 212014 | -0- | -12674 | -0- | 212014 | 2 | | | N | -0- | | | | | -0- |
| 02 | 208800 | X | 207508 | -0- | -1292 | -0- | 207508 | 2 | | | N | -0- | | | | | -0- |
| 03 | 225618 | X | 210889 | -0- | -14729 | -0- | 210889 | 2 | | | N | -0- | | | | | -0- |

BSI MOUNTAIN HAWKS DU WELL #: H 2 RRCID -> 282471 COMPL. DATE 04/06/2018 TOTAL DEPTH 14448 PERF.14950 - 21223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 246729 | X | 240050 | -0- | -6679 | -0- | 240050 | 2 | | | N | -0- | | | | | -0- |
| 11 | 225780 | X | 212947 | -0- | -12833 | -0- | 212947 | 2 | | | N | -0- | | | | | -0- |
| 12 | 236623 | X | 229285 | -0- | -7338 | -0- | 229285 | 2 | | | N | -0- | | | | | -0- |
| 01 | 240064 | X | 220870 | -0- | -19194 | -0- | 220870 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224576 | X | 202754 | -0- | -21822 | -0- | 202754 | 2 | | | N | -0- | | | | | -0- |
| 03 | 240064 | X | 203670 | -0- | -36394 | -0- | 203670 | 2 | | | N | -0- | | | | | -0- |

THUNDERING HERD-BP FEE ALLOC. WELL #: H 3 RRCID -> 282520 COMPL. DATE 04/03/2017 TOTAL DEPTH 14044 PERF.14445 - 21803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186160 | X | 186160 | -0- | -0- | -0- | 186160 | 2 | | | N | -0- | | | | | -0- |
| 11 | 170370 | X | 166134 | -0- | -4236 | -0- | 166134 | 2 | | | N | -0- | | | | | -0- |
| 12 | 176049 | X | 171953 | -0- | -4096 | -0- | 171953 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186155 | X | 165379 | -0- | -20776 | -0- | 165379 | 2 | | | N | -0- | | | | | -0- |
| 02 | 213179 | X | 146485 | -0- | -66694 | -0- | 146485 | 2 | | | N | -0- | | | | | -0- |
| *03 | 282269 | X | 282269 | -0- | -0- | -0- | 282269 | 2 | | | N | -0- | | | | | -0- |

BSI/USFS F6 DU WELL #: H 4 RRCID -> 282612 COMPL. DATE 06/16/2018 TOTAL DEPTH 14183 PERF.14600 - 22593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 245737 | X | 239457 | -0- | -6280 | -0- | 239457 | 2 | | | N | -0- | | | | | -0- |
| 11 | 237030 | X | 229799 | -0- | -7231 | -0- | 229799 | 2 | | | N | -0- | | | | | -0- |
| 12 | 246519 | X | 246519 | -0- | -0- | -0- | 246519 | 2 | | | N | -0- | | | | | -0- |
| 01 | 244931 | X | 238712 | -0- | -6219 | -0- | 238712 | 2 | | | N | -0- | | | | | -0- |
| 02 | 228201 | X | 221536 | -0- | -6665 | -0- | 221536 | 2 | | | N | -0- | | | | | -0- |
| 03 | 246512 | X | 243987 | -0- | -2525 | -0- | 243987 | 2 | | | N | -0- | | | | | -0- |

BSI SKYHAWKS DU WELL #: H 1 RRCID -> 282715 COMPL. DATE 05/17/2018 TOTAL DEPTH 14396 PERF.14770 - 22473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 474582 | X | 474582 | -0- | -0- | -0- | 474582 | 2 | | | N | -0- | | | | | -0- |
| 11 | 414595 | X | 414595 | -0- | -0- | -0- | 414595 | 2 | | | N | -0- | | | | | -0- |
| 12 | 463292 | X | 463292 | -0- | -0- | -0- | 463292 | 2 | | | N | -0- | | | | | -0- |
| 01 | 432591 | X | 432591 | -0- | -0- | -0- | 432591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 431921 | X | 431921 | -0- | -0- | -0- | 431921 | 2 | | | N | -0- | | | | | -0- |
| *03 | 436225 | X | 436225 | -0- | -0- | -0- | 436225 | 2 | | | N | -0- | | | | | -0- |

BSI MOCS DU WELL #: H 2 RRCID -> 283062 COMPL. DATE 04/06/2018 TOTAL DEPTH N/A PERF.15055 - 22363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248496 | X | 237433 | -0- | -11063 | -0- | 237433 | 2 | | | N | -0- | | | | | -0- |
| 11 | 229950 | X | 220996 | -0- | -8954 | -0- | 220996 | 2 | | | N | -0- | | | | | -0- |
| 12 | 241893 | X | 232845 | -0- | -9048 | -0- | 232845 | 2 | | | N | -0- | | | | | -0- |
| 01 | 241893 | X | 220066 | -0- | -21827 | -0- | 220066 | 2 | | | N | -0- | | | | | -0- |
| 02 | 226287 | X | 212168 | -0- | -14119 | -0- | 212168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 237429 | X | 211106 | -0- | -26323 | -0- | 211106 | 2 | | | N | -0- | | | | | -0- |

BSI/USFS F6 DU WELL #: B 4 RRCID -> 283175 COMPL. DATE 06/15/2018 TOTAL DEPTH 13894 PERF.13006 - 22840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 245582 | X | 245396 | -0- | -186 | -0- | 245396 | 2 | | | N | -0- | | | | | -0- |
| 11 | 238228 | X | 238228 | -0- | -0- | -0- | 238228 | 2 | | | N | -0- | | | | | -0- |
| 12 | 245675 | X | 243329 | -0- | -2346 | -0- | 243329 | 2 | | | N | -0- | | | | | -0- |
| 01 | 245675 | X | 244289 | -0- | -1386 | -0- | 244289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 230289 | X | 227031 | -0- | -3258 | -0- | 227031 | 2 | | | N | -0- | | | | | -0- |
| *03 | 251893 | X | 251893 | -0- | -0- | -0- | 251893 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MINERS WELL #: B 2SL RRCID -> 283284 COMPL. DATE 04/09/2019 TOTAL DEPTH 13975 PERF.14100 - 21333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BSI SKYHAWKS DU WELL #: B 1 RRCID -> 283742 COMPL. DATE 05/16/2018 TOTAL DEPTH 14081 PERF.14450 - 21533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINERS WELL #: B 1SL RRCID -> 284180 COMPL. DATE 08/18/2018 TOTAL DEPTH 13990 PERF.13990 - 19533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BSI RAPTORS DU WELL #: H 1 RRCID -> 284247 COMPL. DATE 02/03/2019 TOTAL DEPTH 14986 PERF.15540 - 17523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 183700 | X | 183700 | -0- | -0- | -0- | 183700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 171799 | X | 171799 | -0- | -0- | -0- | 171799 | 2 | | | N | -0- | | | | | -0- |
| 12 | 183985 | X | 167638 | -0- | -16347 | -0- | 167638 | 2 | | | N | -0- | | | | | -0- |
| 01 | 183985 | X | 159811 | -0- | -24174 | -0- | 159811 | 2 | | | N | -0- | | | | | -0- |
| 02 | 172115 | X | 150799 | -0- | -21316 | -0- | 150799 | 2 | | | N | -0- | | | | | -0- |
| 03 | 183706 | X | 145286 | -0- | -38420 | -0- | 145286 | 2 | | | N | -0- | | | | | -0- |

MINERS WELL #: H 3 RRCID -> 284542 COMPL. DATE 10/02/2018 TOTAL DEPTH 14155 PERF.14465 - 21820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 482290 | X | 482290 | -0- | -0- | -0- | 482290 | 2 | | | N | -0- | | | | | -0- |
| 11 | 491161 | X | 491161 | -0- | -0- | -0- | 491161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 537761 | X | 537761 | -0- | -0- | -0- | 537761 | 2 | | | N | -0- | | | | | -0- |
| 01 | 501998 | X | 501998 | -0- | -0- | -0- | 501998 | 2 | | | N | -0- | | | | | -0- |
| 02 | 473002 | X | 473002 | -0- | -0- | -0- | 473002 | 2 | | | N | -0- | | | | | -0- |
| *03 | 502522 | X | 502522 | -0- | -0- | -0- | 502522 | 2 | | | N | -0- | | | | | -0- |

BSI BOLL WEEVILS DU WELL #: H 2 RRCID -> 284565 COMPL. DATE 11/21/2018 TOTAL DEPTH 14443 PERF.15050 - 21988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 178977 | X | 178977 | -0- | -0- | -0- | 178977 | 2 | | | N | -0- | | | | | -0- |
| 11 | 251530 | X | 251530 | -0- | -0- | -0- | 251530 | 2 | | | N | -0- | | | | | -0- |
| 12 | 447237 | X | 447237 | -0- | -0- | -0- | 447237 | 2 | | | N | -0- | | | | | -0- |
| 01 | 451973 | X | 451973 | -0- | -0- | -0- | 451973 | 2 | | | N | -0- | | | | | -0- |
| 02 | 430380 | X | 430380 | -0- | -0- | -0- | 430380 | 2 | | | N | -0- | | | | | -0- |
| *03 | 483278 | X | 483278 | -0- | -0- | -0- | 483278 | 2 | | | N | -0- | | | | | -0- |

MINERS WELL #: B 3SL RRCID -> 284607 COMPL. DATE 10/02/2018 TOTAL DEPTH 13739 PERF.14105 - 21603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MURRAY WELL #: H 1 RRCID -> 284767 COMPL. DATE 08/27/2018 TOTAL DEPTH 12272 PERF.12441 - 20314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MINERS WELL #: H 2 RRCID -> 284770 COMPL. DATE 08/18/2018 TOTAL DEPTH 14287 PERF.14420 - 21688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 464623 | X | 464623 | -0- | -0- | -0- | 464623 | 2 | | | N | -0- | | | -0- |
| 11 | 428433 | X | 428433 | -0- | -0- | -0- | 428433 | 2 | | | N | -0- | | | -0- |
| 12 | 455538 | X | 455538 | -0- | -0- | -0- | 455538 | 2 | | | N | -0- | | | -0- |
| 01 | 450682 | X | 450682 | -0- | -0- | -0- | 450682 | 2 | | | N | -0- | | | -0- |
| 02 | 409049 | X | 409049 | -0- | -0- | -0- | 409049 | 2 | | | N | -0- | | | -0- |
| *03 | 411039 | X | 411039 | -0- | -0- | -0- | 411039 | 2 | | | N | -0- | | | -0- |

CORNHUSKERS-HURRICANES ALLOC WELL #: B 1 RRCID -> 284785 COMPL. DATE 11/21/2018 TOTAL DEPTH 12594 PERF.12780 - 22578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 573595 | X | 573595 | -0- | -0- | -0- | 1133 | 1 | 572462 | 2 | N | -0- | | | -0- |
| 11 | 533330 | X | 533330 | -0- | -0- | -0- | 1051 | 1 | 532279 | 2 | N | -0- | | | -0- |
| 12 | 571464 | X | 571464 | -0- | -0- | -0- | 1127 | 1 | 570337 | 2 | N | -0- | | | -0- |
| 01 | 551416 | X | 551416 | -0- | -0- | -0- | 1085 | 1 | 550331 | 2 | N | -0- | | | -0- |
| 02 | 483259 | X | 483259 | -0- | -0- | -0- | 955 | 1 | 482304 | 2 | N | -0- | | | -0- |
| *03 | 495238 | X | 495238 | -0- | -0- | -0- | 977 | 1 | 494261 | 2 | N | -0- | | | -0- |

GRIZZLIES DU WELL #: B 1 RRCID -> 284971 COMPL. DATE 12/04/2018 TOTAL DEPTH 13319 PERF.13475 - 19853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BLACK STONE A43-BOLL WEEVILS ALL WELL #: H 3 RRCID -> 285002 COMPL. DATE 10/22/2018 TOTAL DEPTH 14673 PERF.14730 - 22788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 743143 | X | 743143 | -0- | -0- | -0- | 743143 | 2 | | | N | -0- | | | -0- |
| 11 | 567002 | X | 567002 | -0- | -0- | -0- | 567002 | 2 | | | N | -0- | | | -0- |
| 12 | 668098 | X | 668098 | -0- | -0- | -0- | 668098 | 2 | | | N | -0- | | | -0- |
| 01 | 699765 | X | 699765 | -0- | -0- | -0- | 699765 | 2 | | | N | -0- | | | -0- |
| 02 | 640251 | X | 640251 | -0- | -0- | -0- | 640251 | 2 | | | N | -0- | | | -0- |
| *03 | 707988 | X | 707988 | -0- | -0- | -0- | 707988 | 2 | | | N | -0- | | | -0- |

BSI BOLL WEEVILS DU WELL #: B 1 RRCID -> 285073 COMPL. DATE 11/08/2018 TOTAL DEPTH 14573 PERF.14265 - 21843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BSI KEYDETS DU WELL #: B 1 RRCID -> 285097 COMPL. DATE 11/07/2018 TOTAL DEPTH 14003 PERF.14335 - 20393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FIGHTIN' ILLINI DU WELL #: B 1 RRCID -> 285184 COMPL. DATE 08/03/2019 TOTAL DEPTH 12602 PERF.12615 - 22517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARCOO WELL #: B 1 RRCID -> 285191 COMPL. DATE 11/03/2018 TOTAL DEPTH 11709 PERF.12047 - 18259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BSI BOLL WEEVILS DU WELL #: B 2 RRCID -> 285246 COMPL. DATE 11/20/2018 TOTAL DEPTH 14071 PERF.14645 - 21270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUTLER ROONEY-SOONERS ALLOC WELL #: B 1 RRCID -> 285296 COMPL. DATE 11/13/2018 TOTAL DEPTH 13344 PERF.13400 - 20478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 322529 | X | 322529 | -0- | -0- | -0- | 322529 | 2 | | | N | -0- | | | | | -0- |
| 11 | 315602 | X | 315602 | -0- | -0- | -0- | 315602 | 2 | | | N | -0- | | | | | -0- |
| 12 | 322834 | X | 322834 | -0- | -0- | -0- | 322834 | 2 | | | N | -0- | | | | | -0- |
| 01 | 322524 | X | 303166 | -0- | -19358 | -0- | 303166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 305080 | X | 268830 | -0- | -36250 | -0- | 268830 | 2 | | | N | -0- | | | | | -0- |
| 03 | 326120 | X | 291254 | -0- | -34866 | -0- | 291254 | 2 | | | N | -0- | | | | | -0- |

DUCKS DU WELL #: B 1 RRCID -> 285440 COMPL. DATE 12/11/2018 TOTAL DEPTH 12053 PERF.12105 - 20688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE A43-BOLL WEEVILS ALL WELL #: B 3 RRCID -> 285548 COMPL. DATE 10/25/2018 TOTAL DEPTH 14401 PERF.14195 - 22383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WYNN TRUST H-CREST E ALLOC WELL #: B 1 RRCID -> 285549 COMPL. DATE 02/18/2019 TOTAL DEPTH 12428 PERF.12437 - 23136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 448374 | X | 448374 | -0- | -0- | -0- | 448374 | 2 | | | N | -0- | | | | | -0- |
| 11 | 388486 | X | 388486 | -0- | -0- | -0- | 388486 | 2 | | | N | -0- | | | | | -0- |
| 12 | 506049 | X | 506049 | -0- | -0- | -0- | 506049 | 2 | | | N | -0- | | | | | -0- |
| 01 | 504694 | X | 504694 | -0- | -0- | -0- | 504694 | 2 | | | N | -0- | | | | | -0- |
| 02 | 469017 | X | 469017 | -0- | -0- | -0- | 469017 | 2 | | | N | -0- | | | | | -0- |
| 03 | 506044 | X | 482756 | -0- | -23288 | -0- | 482756 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CREST F-CREST C ALLOC WELL #: B 1 RRCID -> 285629 COMPL. DATE 04/25/2019 TOTAL DEPTH 12448 PERF.13052 - 18989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 502262 | X | 310087 | -0- | -192175 | -0- | 310087 | 2 | | | N | -0- | | | | | -0- |
| 11 | 486060 | X | 299039 | -0- | -187021 | -0- | 299039 | 2 | | | N | -0- | | | | | -0- |
| 12 | 502262 | X | 326029 | -0- | -176233 | -0- | 326029 | 2 | | | N | -0- | | | | | -0- |
| 01 | 502262 | X | 297406 | -0- | -204856 | -0- | 297406 | 2 | | | N | -0- | | | | | -0- |
| 02 | 290087 | X | 258151 | -0- | -31936 | -0- | 258151 | 2 | | | N | -0- | | | | | -0- |
| 03 | 326027 | X | 265966 | -0- | -60061 | -0- | 265966 | 2 | | | N | -0- | | | | | -0- |

COYOTES DU WELL #: B 1 RRCID -> 285695 COMPL. DATE 01/03/2019 TOTAL DEPTH 12776 PERF.12875 - 21493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VANDALS DU WELL #: B 1 RRCID -> 285799 COMPL. DATE 03/06/2019 TOTAL DEPTH 12571 PERF.12607 - 22176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLTOPPERS-BANANA SLUGS ALLOC. WELL #: H 2 RRCID -> 285802 COMPL. DATE 02/14/2019 TOTAL DEPTH 14583 PERF.14285 - 23003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 487329 | X | 487329 | -0- | -0- | -0- | 487329 | 2 | | | N | -0- | | | | | -0- |
| 11 | 433420 | X | 433420 | -0- | -0- | -0- | 433420 | 2 | | | N | -0- | | | | | -0- |
| 12 | 601041 | X | 601041 | -0- | -0- | -0- | 601041 | 2 | | | N | -0- | | | | | -0- |
| 01 | 622363 | X | 622363 | -0- | -0- | -0- | 622363 | 2 | | | N | -0- | | | | | -0- |
| 02 | 590095 | X | 590095 | -0- | -0- | -0- | 590095 | 2 | | | N | -0- | | | | | -0- |
| *03 | 262439 | X | 262439 | -0- | -0- | -0- | 262439 | 2 | | | N | -0- | | | | | -0- |

HILLTOPPERS-BANANA SLUGS ALLOC. WELL #: B 2 RRCID -> 285822 COMPL. DATE 02/14/2019 TOTAL DEPTH 13998 PERF.13995 - 22333

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BANANA SLUGS DU WELL #: B 1 RRCID -> 285968 COMPL. DATE 02/13/2019 TOTAL DEPTH 14354 PERF.14290 - 21063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BSI GEODUCKS DU WELL #: H 1 RRCID -> 286006 COMPL. DATE 12/19/2018 TOTAL DEPTH 14662 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | 150973 | -0- | 150973 | 150973 | 150973 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BSI GEODUCKS DU WELL #: B 1 RRCID -> 286068 COMPL. DATE 01/22/2019 TOTAL DEPTH 14389 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOROUGHBREDS DU WELL #: H 1 RRCID -> 286069 COMPL. DATE 02/08/2019 TOTAL DEPTH 12525 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RISINGER P-CREST D ALLOC WELL #: B 1 RRCID -> 286094 COMPL. DATE 05/10/2019 TOTAL DEPTH 12453 PERF.12747 - 23076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 801149 | X | 801149 | -0- | -0- | -0- | 801149 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540696 | X | 540696 | -0- | -0- | -0- | 540696 | 2 | | | N | -0- | | | | | -0- |
| 12 | 468627 | X | 439445 | -0- | -29182 | -0- | 439445 | 2 | | | N | -0- | | | | | -0- |
| 01 | 588743 | X | 588743 | -0- | -0- | -0- | 588743 | 2 | | | N | -0- | | | | | -0- |
| 02 | 583759 | X | 583759 | -0- | -0- | -0- | 583759 | 2 | | | N | -0- | | | | | -0- |
| *03 | 589893 | X | 589893 | -0- | -0- | -0- | 589893 | 2 | | | N | -0- | | | | | -0- |

LA PLATA WELL #: 1H RRCID -> 286103 COMPL. DATE 03/19/2019 TOTAL DEPTH 12164 PERF.12478 - 18850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403899 | X | 111225 | -0- | -292674 | -0- | 111225 | 2 | | | N | -0- | | | | | -0- |
| 11 | 389910 | X | 346096 | -0- | -43814 | -0- | 346096 | 2 | | | N | -0- | | | | | -0- |
| 12 | 396583 | X | 315899 | -0- | -80684 | -0- | 315899 | 2 | | | N | -0- | | | | | -0- |
| 01 | 361336 | X | 255064 | -0- | -106272 | -0- | 255064 | 2 | | | N | -0- | | | | | -0- |
| 02 | 334573 | X | 228151 | -0- | -106422 | -0- | 228151 | 2 | | | N | -0- | | | | | -0- |
| 03 | 357647 | X | 169800 | -0- | -187847 | -0- | 169800 | 2 | | | N | -0- | | | | | -0- |

BSI SEAHAWKS DU WELL #: H 2 RRCID -> 286570 COMPL. DATE 03/21/2019 TOTAL DEPTH 14330 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | 143393 | -0- | 143393 | 143393 | 143393 | 2 | | | N | -0- | | | | | -0- |

THOROUGHBREDS DU WELL #: B 1 RRCID -> 286637 COMPL. DATE 01/17/2019 TOTAL DEPTH 12214 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BSI SEAHAWKS DU WELL #: B 2 RRCID -> 286731 COMPL. DATE 02/19/2019 TOTAL DEPTH 14014 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT-IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
R. WALTON-A. M. HOGG ALLOC. WELL #: 1H RRCID -> 286934 COMPL. DATE 03/12/2019 TOTAL DEPTH 10977 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BSI HAWKS-CHANTICLEERS ALLOC. WELL #: H 2 RRCID -> 286989 COMPL. DATE 01/24/2019 TOTAL DEPTH 14694 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BSI CHANTICLEERS DU WELL #: H 1 RRCID -> 287028 COMPL. DATE 05/23/2019 TOTAL DEPTH 14770 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | 5372 | -0- | 5372 | 5372 | 5372 | 2 | | N | -0- | | | -0- |
| 02 | SHUT IN | 381400 | -0- | 381400 | 386772 | 381400 | 2 | | N | -0- | | | -0- |
| 03 | SHUT IN | 540576 | -0- | 540576 | 927348 | 540576 | 2 | | N | -0- | | | -0- |

BSI CHANTICLEERS DU WELL #: B 1 RRCID -> 287030 COMPL. DATE 04/24/2019 TOTAL DEPTH 14496 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 Z | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BSI HAWKS-CHANTICLEERS ALLOC. WELL #: B 2 RRCID -> 287043 COMPL. DATE 03/02/2019 TOTAL DEPTH 14405 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CONGO WELL #: H 1 RRCID -> 287079 COMPL. DATE 04/20/2019 TOTAL DEPTH 11446 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BSI HAWKS DU WELL #: H 2 RRCID -> 287733 COMPL. DATE 05/25/2019 TOTAL DEPTH 14370 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLCOMBE-VERA BLACK ALLOC WELL #: 1H RRCID -> 287812 COMPL. DATE 07/10/2019 TOTAL DEPTH 10867 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | 19967 | -0- | 19967 | 19967 | 21 | 1 | 19946 | 2 | N | -0- | | | -0- |
| 03 | SHUT IN | 499867 | -0- | 499867 | 519834 | 736 | 1 | 499131 | 2 | N | -0- | | | -0- |

TIBER WELL #: H 1 RRCID -> 287820 COMPL. DATE 07/07/2019 TOTAL DEPTH 12084 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BSI HAWKS DU WELL #: B 2 RRCID -> 287821 COMPL. DATE 04/11/2019 TOTAL DEPTH 14095 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HOOSIERS DU WELL #: H 1 RRCID -> 287946 COMPL. DATE 08/09/2019 TOTAL DEPTH 12583 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BSI FIGHTING CAMELS WELL #: H 3 RRCID -> 288159 COMPL. DATE 06/16/2019 TOTAL DEPTH 14104 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BSI FIGHTING CAMELS WELL #: B 3 RRCID -> 288180 COMPL. DATE 07/11/2019 TOTAL DEPTH 13782 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PENGUINS DU WELL #: H 1 RRCID -> 288260 COMPL. DATE 05/27/2019 TOTAL DEPTH 13397 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

PENGUINS DU WELL #: B 1 RRCID -> 288261 COMPL. DATE 07/07/2019 TOTAL DEPTH 14170 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENGUINS DU WELL #: B 2 RRCID -> 288310 COMPL. DATE 07/28/2019 TOTAL DEPTH 14182 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARRIORS DU WELL #: H 2 RRCID -> 288338 COMPL. DATE 09/23/2019 TOTAL DEPTH 12785 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARRIORS DU WELL #: B 2 RRCID -> 288375 COMPL. DATE 10/16/2019 TOTAL DEPTH 12376 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BSI EAGLES DU WELL #: B 1 RRCID -> 288463 COMPL. DATE 09/25/2019 TOTAL DEPTH 14074 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BSI EAGLES DU WELL #: B 2 RRCID -> 288471 COMPL. DATE 10/23/2019 TOTAL DEPTH 14023 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BSI FIGHTING CAMELS WELL #: B 2SL RRCID -> 288573 COMPL. DATE 05/06/2019 TOTAL DEPTH 13368 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HILL, NORTH) 16032 348 NON-ASSOCIATED SALVAGE CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
CARTHAGE UNIT WELL #: 9 U RRCID -> 029631 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5938 - 5961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 12 T RRCID -> 030749 COMPL. DATE 06/01/1963 TOTAL DEPTH N/A PERF. 4913 - 4941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS #2 WELL #: 2 C RRCID -> 029617 COMPL. DATE 05/13/1945 TOTAL DEPTH 6292 PERF. 4974 - 4988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 2349 | -0- | -162 | -0- | 61 | 1 | 2288 | 2 | Y | -0- | | | | | -0- |
| 11 | 2430 | X | 628 | -0- | -1802 | -0- | 17 | 1 | 611 | 2 | Y | -0- | | | | | -0- |
| 12 | 3348 | X | 56 | -0- | -3292 | -0- | 1 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| *01 | 3348 | X | 1761 | -0- | -1587 | -0- | 46 | 1 | 1715 | 2 | Y | -0- | | | | | -0- |
| *02 | 3132 | X | 1813 | -0- | -1319 | -0- | 43 | 1 | 1770 | 2 | Y | -0- | | | | | -0- |
| 03 | 2356 | X | 1927 | -0- | -429 | -0- | 53 | 1 | 1874 | 2 | Y | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 6 C RRCID -> 029618 COMPL. DATE 12/05/1949 TOTAL DEPTH 6446 PERF. 4999 - 5012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIT 14 WELL #: 2 C RRCID -> 029623 COMPL. DATE 10/17/1946 TOTAL DEPTH 6470 PERF. 4929 - 4941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CCI EAST TEXAS UPSTREAM LLC 120023
CGU 29 WELL #: 6 C RRCID -> 177970 COMPL. DATE 07/09/1993 TOTAL DEPTH 9940 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (HILL, NORTH) //CONT.// 16032 348 NON-ASSOCIATED SALVAGE CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
CGU #9 WELL #: 8CR RRCID -> 194548 COMPL. DATE 04/21/2003 TOTAL DEPTH 5200 PERF. 4948 - 4958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 701 | -0- | -198 | -0- | 701 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 881 | -0- | -289 | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 871 | -0- | -90 | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 01 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 841 | N | -0- | -0- | -841 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (HILL, SOUTH) 16032 377 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
CARTHAGE UNIT #35 WELL #: 1 C RRCID -> 029642 COMPL. DATE 02/16/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEBERRY, W.H. WELL #: 2 RRCID -> 127644 COMPL. DATE 04/01/1988 TOTAL DEPTH 9500 PERF. 5107 - 5115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS-WALL UNIT WELL #: 1 RRCID -> 156410 COMPL. DATE 03/31/1945 TOTAL DEPTH 6237 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS-WALL UNIT WELL #: 7 RRCID -> 207354 COMPL. DATE 07/05/2003 TOTAL DEPTH 9515 PERF. 5038 - 5082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHEVRON U. S. A. INC. 148113
KELLY-LINCOLN UNIT WELL #: 1 RRCID -> 195514 COMPL. DATE 04/25/2003 TOTAL DEPTH 6215 PERF. 5064 - 5081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (HILL, SOUTH) //CONT.// 16032 377 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CX OPERATING LLC 195798
EAST GAS UNIT WELL #: 1 RRCID -> 216609 COMPL. DATE 07/01/2007 TOTAL DEPTH 6308 PERF. 5213 - 5218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
HOOKER, J. B. WELL #: 1 RRCID -> 029643 COMPL. DATE 04/16/1948 TOTAL DEPTH 6383 PERF. 5202 - 5212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 97 |
| 11 | 60 | N | 34 | -0- | -26 | -0- | 34 | 2 | | | N | -0- | | | | | 97 |
| 12 | 124 | N | 71 | -0- | -53 | -0- | 71 | 2 | | | N | -0- | | | | | 97 |
| 01 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | N | -0- | | | | | 97 |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 97 |
| *03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 97 |

CARTHAGE (HILL, SOUTHEAST) 16032 406 NON-ASSOCIATED SALVAGE CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
AMERICAN LEGION WELL #: 1 U RRCID -> 029656 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5126 - 5170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2637 | N | 2637 | -0- | -0- | -0- | 57 | 1 | 2576 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1196 | -0- | -1024 | -0- | 38 | 1 | 1155 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2542 | N | 1986 | -0- | -556 | -0- | 43 | 1 | 1939 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2748 | N | 2748 | -0- | -0- | -0- | 56 | 1 | 2688 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2354 | N | 2354 | -0- | -0- | -0- | 55 | 1 | 2295 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 2293 | N | 2293 | -0- | -0- | -0- | 57 | 1 | 2229 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

CURTIS, A. B. WELL #: 1 U RRCID -> 029657 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5132 - 5174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1283 | N | 1283 | -0- | -0- | -0- | 28 | 1 | 1255 | 3 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1168 | -0- | -32 | -0- | 37 | 1 | 1131 | 3 | Y | -0- | | | | | -0- |
| 12 | 1250 | N | 1250 | -0- | -0- | -0- | 28 | 1 | 1222 | 3 | Y | -0- | | | | | -0- |
| 01 | 1215 | N | 1215 | -0- | -0- | -0- | 25 | 1 | 1190 | 3 | Y | -0- | | | | | -0- |
| 02 | 1102 | N | 1077 | -0- | -25 | -0- | 25 | 1 | 1052 | 3 | Y | -0- | | | | | -0- |
| *03 | 1293 | N | 1293 | -0- | -0- | -0- | 33 | 1 | 1260 | 3 | Y | -0- | | | | | -0- |

REEVES-MCMILLAN WELL #: 2 RRCID -> 111465 COMPL. DATE 06/20/1984 TOTAL DEPTH 5161 PERF. 5066 - 5074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1190 | N | 1190 | -0- | -0- | -0- | 26 | 1 | 1164 | 3 | Y | -0- | | | | | -0- |
| 11 | 973 | N | 973 | -0- | -0- | -0- | 31 | 1 | 942 | 3 | Y | -0- | | | | | -0- |
| 12 | 1043 | N | 1043 | -0- | -0- | -0- | 23 | 1 | 1020 | 3 | Y | -0- | | | | | -0- |
| 01 | 1178 | N | 625 | -0- | -553 | -0- | 14 | 1 | 611 | 3 | Y | -0- | | | | | -0- |
| 02 | 936 | N | 936 | -0- | -0- | -0- | 22 | 1 | 914 | 3 | Y | -0- | | | | | -0- |
| *03 | 1117 | N | 1117 | -0- | -0- | -0- | 28 | 1 | 1089 | 3 | Y | -0- | | | | | -0- |

MCMILLIAN, KATE WELL #: 2 RRCID -> 264160 COMPL. DATE 01/31/2012 TOTAL DEPTH 9900 PERF. 5118 - 5126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (HILL, SOUTHEAST) //CONT.// 16032 406 NON-ASSOCIATED SALVAGE CNTY: PANOLA
PROLINE ENERGY RESOURCES INC 681327
WERNER, LOUISE WELL #: 1 RRCID -> 029651 COMPL. DATE 06/10/1954 TOTAL DEPTH 6460 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WERNER-NEEDHAM WELL #: 1 C RRCID -> 029653 COMPL. DATE N/A TOTAL DEPTH 6070 PERF. 4959 - 4970

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARAWAY-ASH WELL #: 1 C RRCID -> 038835 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4945 - 4953

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARTHAGE (HILL, SOUTHWEST) 16032 435 ASSOCIATED 49B CNTY: PANOLA
PROLINE ENERGY RESOURCES INC 681327
NELLO MAE BLANCHE WELL #: 2 RRCID -> 057248 COMPL. DATE 09/06/1971 TOTAL DEPTH 5241 PERF. 5188 - 5194

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 03/13/2020 - P/A 03/13/20

CARTHAGE (JAMES LIME) 16032 475 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BOWLES ENERGY, INC. 084097
WIENER ESTATE ET AL "X" WELL #: 2 C RRCID -> 081317 COMPL. DATE 02/02/1979 TOTAL DEPTH 9625 PERF. 5524 - 5546

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

BRAMMER PETROLEUM, INC. 088600
MENEFEE, R. C. WELL #: RRCID -> 091276 COMPL. DATE 12/23/1980 TOTAL DEPTH 6250 PERF. 5680 - 5774

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 184 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 184 |

PLUGGED AND ABANDONED_____ 07/13/2014

CARTHAGE (JAMES LIME) //CONT.// 16032 475 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
KYLE, J.R. "A" WELL #: 6 C RRCID -> 190445 COMPL. DATE 06/14/2002 TOTAL DEPTH 9450 PERF. 5518 - 5552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (L. PETTIT 6100) 16032 536 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
CHRISTIAN WELL #: 1 RRCID -> 160161 COMPL. DATE 03/27/1996 TOTAL DEPTH 7114 PERF. 6101 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 215 | -0- | -2 | -0- | 184 | 1 | 31 | 2 | N | -0- | | | | | 9 |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 117 | 1 | 69 | 2 | N | -0- | | | | | 9 |
| 12 | 279 | N | 224 | -0- | -55 | -0- | 158 | 1 | 66 | 2 | N | -0- | | | | | 9 |
| 01 | 227 | N | 227 | -0- | -0- | -0- | 132 | 1 | 95 | 2 | N | -0- | | | | | 9 |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 238 | 1 | 42 | 2 | N | -0- | | | | | 9 |
| *03 | 223 | N | 223 | -0- | -0- | -0- | 164 | 1 | 59 | 2 | N | -0- | | | | | 9 |

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 13 RRCID -> 240092 COMPL. DATE 08/10/2008 TOTAL DEPTH 7000 PERF. 5665 - 5957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2009 | -0- | -378 | -0- | 60 | 1 | 1949 | 2 | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2135 | -0- | -85 | -0- | 64 | 1 | 2071 | 2 | N | -0- | | | | | -0- |
| 12 | 2263 | N | 1762 | -0- | -501 | -0- | 53 | 1 | 1709 | 2 | N | -0- | | | | | -0- |
| 01 | 2150 | N | 2150 | -0- | -0- | -0- | 65 | 1 | 2085 | 2 | N | -0- | | | | | -0- |
| 02 | 2059 | N | 1944 | -0- | -115 | -0- | 58 | 1 | 1886 | 2 | N | -0- | | | | | -0- |
| *03 | 2038 | N | 2038 | -0- | -0- | -0- | 61 | 1 | 1977 | 2 | N | -0- | | | | | -0- |

HARLETON OIL & GAS INC. 357165
MOTLEY, LUKE WELL #: 4 RRCID -> 190477 COMPL. DATE 10/21/2002 TOTAL DEPTH 6023 PERF. 5986 - 5999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 12 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 01 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| *03 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS, ROBERT WELL #: 1 RRCID -> 222365 COMPL. DATE 08/19/2006 TOTAL DEPTH 6251 PERF. 6019 - 6137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4495 | X | 3938 | -0- | -557 | -0- | 3892 | 3 | 46 | 9 | N | 42 | | | | | 153 |
| 11 | 4350 | X | 3700 | -0- | -650 | -0- | 3604 | 3 | 96 | 9 | N | 87 | 189 | 1 | | | 51 |
| 12 | 4185 | X | 3698 | -0- | -487 | -0- | 3628 | 3 | 70 | 9 | N | 64 | | | | | 115 |
| 01 | 3999 | X | 3577 | -0- | -422 | -0- | 3560 | 3 | 17 | 9 | N | 15 | | | | | 130 |
| 02 | 3741 | X | 3322 | -0- | -419 | -0- | 3313 | 3 | 9 | 9 | N | 8 | 107 | 1 | | | 31 |
| 03 | 3937 | X | 3635 | -0- | -302 | -0- | 3477 | 3 | 158 | 9 | N | 144 | | | | | 175 |

NAOMI UNIT 3 WELL #: 5A RRCID -> 227210 COMPL. DATE 03/20/2007 TOTAL DEPTH 6308 PERF. 6022 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 925 | -0- | -129 | -0- | 925 | 3 | | | N | -0- | | | | | 51 |
| 11 | 990 | N | 845 | -0- | -145 | -0- | 845 | 3 | | | N | -0- | | | | | 51 |
| 12 | 992 | N | 881 | -0- | -111 | -0- | 881 | 3 | | | N | -0- | | | | | 51 |
| 01 | 930 | N | 890 | -0- | -40 | -0- | 890 | 3 | | | N | -0- | | | | | 51 |
| 02 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | 51 |
| *03 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | | N | -0- | | | | | 51 |

CARTHAGE (L. PETTIT 6100) //CONT.// 16032 536 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
PANOLA UNIT 2 WELL #: 8A RRCID -> 228902 COMPL. DATE 03/12/2007 TOTAL DEPTH 6373 PERF. 6076 - 6206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 2665 | -0- | -63 | -0- | 2646 | 3 | 19 | 9 | N | 17 | | | | | 40 |
| 11 | 2700 | N | 2558 | -0- | -142 | -0- | 2538 | 3 | 20 | 9 | N | 18 | | | | | 58 |
| 12 | 2728 | N | 2633 | -0- | -95 | -0- | 2622 | 3 | 11 | 9 | N | 10 | | | | | 68 |
| 01 | 2666 | N | 2645 | -0- | -21 | -0- | 2590 | 3 | 55 | 9 | N | 50 | | | | | 118 |
| 02 | 2485 | N | 2485 | -0- | -0- | -0- | 2433 | 3 | 52 | 9 | N | 47 | 139 | 1 | | | 26 |
| 03 | 2635 | N | 2620 | -0- | -15 | -0- | 2620 | 3 | | | N | -0- | | | | | 26 |

SHERIDAN PRODUCTION CO III, LLC 775851
CUMMINGS WELL #: 13 U RRCID -> 201277 COMPL. DATE 03/09/2004 TOTAL DEPTH 9740 PERF. 5994 - 6002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
ASHTON 2 UNIT WELL #: 4 RRCID -> 281388 COMPL. DATE 06/21/2017 TOTAL DEPTH 9500 PERF. 5954 - 6050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7371 | X | 7371 | -0- | -0- | -0- | 7329 | 2 | 42 | 9 | Y | 38 | 36 | 1 | 2 | 8 | 13 |
| 11 | 6696 | X | 6696 | -0- | -0- | -0- | 6654 | 2 | 42 | 9 | Y | 38 | 36 | 1 | | | 15 |
| 12 | 6794 | X | 6794 | -0- | -0- | -0- | 6758 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 15 |
| 01 | 6247 | X | 6247 | -0- | -0- | -0- | 6199 | 2 | 48 | 9 | Y | 44 | 32 | 1 | 9 | 8 | 18 |
| 02 | 5914 | X | 5914 | -0- | -0- | -0- | 5877 | 2 | 37 | 9 | Y | 34 | 32 | 1 | 1 | 8 | 19 |
| *03 | 5869 | X | 5869 | -0- | -0- | -0- | 5834 | 2 | 35 | 9 | Y | 32 | 31 | 1 | 1 | 8 | 19 |

ASHTON 2 UNIT WELL #: 8 RRCID -> 283069 COMPL. DATE 10/12/2016 TOTAL DEPTH 9550 PERF. 5933 - 6000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ASHTON 2 UNIT WELL #: 9 RRCID -> 283235 COMPL. DATE 09/30/2017 TOTAL DEPTH 9550 PERF. 5910 - 6004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAUDE 2 UNIT WELL #: 4 RRCID -> 283539 COMPL. DATE 02/02/2018 TOTAL DEPTH 9700 PERF. 6034 - 6156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 5744 | -0- | -642 | -0- | 5729 | 2 | 15 | 9 | Y | 14 | 33 | 1 | | | 36 |
| 11 | 5910 | X | 5354 | -0- | -556 | -0- | 5333 | 2 | 21 | 9 | Y | 19 | 28 | 1 | | | 27 |
| 12 | 5921 | X | 5419 | -0- | -502 | -0- | 5384 | 2 | 35 | 9 | Y | 32 | 25 | 1 | | | 34 |
| 01 | 5735 | X | 5075 | -0- | -660 | -0- | 5058 | 2 | 17 | 9 | Y | 15 | 27 | 1 | 2 | 8 | 20 |
| 02 | 5365 | X | 4606 | -0- | -759 | -0- | 4575 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 19 |
| 03 | 5735 | X | 5060 | -0- | -675 | -0- | 5037 | 2 | 23 | 9 | Y | 21 | 26 | 1 | | | 14 |

CARTHAGE (PAGE) 16032 580 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: RRCID -> 176203 COMPL. DATE 12/09/1999 TOTAL DEPTH 6310 PERF. 6132 - 6142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

WORKED OVER ANOTHER ZONE.. 01/07/2012

R. LACY SERVICES, LTD. 687208
BROWN UNIT 1 WELL #: 1 RRCID -> 220357 COMPL. DATE 04/18/2006 TOTAL DEPTH 6450 PERF. 5962 - 5966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 1815 | -0- | -479 | -0- | 217 | 1 | 1574 | 2 | Y | 22 | 21 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2160 | N | 655 | -0- | -1505 | -0- | 31 | 1 | 622 | 2 | Y | 2 | 6 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1189 | -0- | -1012 | -0- | 59 | 1 | 1122 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1451 | -0- | -378 | -0- | 194 | 1 | 1249 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2725 | N | 2725 | -0- | -0- | -0- | 172 | 1 | 2535 | 2 | Y | 16 | 15 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 2009 | N | 2009 | -0- | -0- | -0- | 125 | 1 | 1873 | 2 | Y | 10 | 11 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BURNETT UNIT 7 WELL #: 20 RRCID -> 269633 COMPL. DATE 05/29/2013 TOTAL DEPTH 7010 PERF. 5959 - 5963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3430 | X | 1475 | -0- | -1955 | -0- | 70 | 1 | 1405 | 2 | Y | -0- | | | | | -0- |
| 11 | 1147 | N | 1147 | -0- | -0- | -0- | 54 | 1 | 1093 | 2 | Y | -0- | | | | | -0- |
| 12 | 981 | N | 981 | -0- | -0- | -0- | 48 | 1 | 933 | 2 | Y | -0- | | | | | -0- |
| 01 | 1178 | N | 1068 | -0- | -110 | -0- | 55 | 1 | 1013 | 2 | Y | -0- | | | | | -0- |
| 02 | 929 | N | 929 | -0- | -0- | -0- | 44 | 1 | 885 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 481 | -0- | -294 | -0- | 23 | 1 | 458 | 2 | Y | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
BRIGGS, W. H. WELL #: 2 RRCID -> 015829 COMPL. DATE 05/13/1996 TOTAL DEPTH 6475 PERF. 6206 - 6420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 151 | -0- | -1151 | -0- | 97 | 1 | 54 | 2 | Y | -0- | | | | | 7 |
| 11 | 630 | N | 514 | -0- | -116 | -0- | 220 | 1 | 294 | 2 | Y | -0- | | | | | 7 |
| 12 | 554 | N | 554 | -0- | -0- | -0- | 270 | 1 | 284 | 2 | Y | -0- | | | | | 7 |
| 01 | 573 | N | 573 | -0- | -0- | -0- | 209 | 1 | 364 | 2 | Y | -0- | | | | | 7 |
| 02 | 716 | N | 716 | -0- | -0- | -0- | 292 | 1 | 424 | 2 | Y | -0- | | | | | 7 |
| *03 | 798 | N | 798 | -0- | -0- | -0- | 369 | 1 | 429 | 2 | Y | -0- | | | | | 7 |

CARTHAGE (PALUXY) 16032 609 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
WILLIAMSON, GENA UNIT WELL #: 6-C RRCID -> 142678 COMPL. DATE 07/14/1992 TOTAL DEPTH 9353 PERF. 2910 - 2916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PALUXY) //CONT.// 16032 609 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
CURTIS, A. R. WELL #: 2 RRCID -> 032993 COMPL. DATE 03/29/1964 TOTAL DEPTH 3250 PERF. 3073 - 3151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-GOODSON WELL #: 2 RRCID -> 033554 COMPL. DATE 06/04/1964 TOTAL DEPTH 3200 PERF. 2885 - 3051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1657 | N | 1657 | -0- | -0- | -0- | 35 | 1 | 1590 | 3 | Y | 29 | 27 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1125 | N | 1125 | -0- | -0- | -0- | 35 | 1 | 1057 | 3 | Y | 30 | 26 | 1 | | | 10 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | T. A. | | 457 | -0- | 457 | 457 | 10 | 1 | 406 | 3 | Y | 37 | 35 | 1 | | | 12 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | T. A. | | 334 | -0- | 334 | 791 | 6 | 1 | 296 | 3 | Y | 29 | 33 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | T. A. | | 1368 | -0- | 1368 | 2159 | 31 | 1 | 1298 | 3 | Y | 35 | 34 | 1 | | | 9 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 3579 | X | 1420 | -0- | -2159 | -0- | 35 | 1 | 1338 | 3 | Y | 43 | 39 | 1 | | | 13 |
| | | | | | | | 47 | 9 | | | | | | | | | |

REEVES G/U WELL #: 1 RRCID -> 159153 COMPL. DATE 05/09/1996 TOTAL DEPTH 6223 PERF. 3050 - 3060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 268 | -0- | -414 | -0- | 6 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 11 | 945 | N | 945 | -0- | -0- | -0- | 30 | 1 | 915 | 3 | Y | -0- | | | | | -0- |
| 12 | 1138 | N | 1138 | -0- | -0- | -0- | 25 | 1 | 1113 | 3 | Y | -0- | | | | | -0- |
| 01 | 1079 | N | 1079 | -0- | -0- | -0- | 22 | 1 | 1057 | 3 | Y | -0- | | | | | -0- |
| 02 | 977 | N | 977 | -0- | -0- | -0- | 23 | 1 | 954 | 3 | Y | -0- | | | | | -0- |
| *03 | 1177 | N | 1177 | -0- | -0- | -0- | 29 | 1 | 1148 | 3 | Y | -0- | | | | | -0- |

WERNER-STEVENS WELL #: 2 RRCID -> 180295 COMPL. DATE 11/21/2000 TOTAL DEPTH 6511 PERF. 2906 - 3121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
WERNER-CARAWAY WELL #: 3 RRCID -> 266002 COMPL. DATE 01/07/2012 TOTAL DEPTH 6310 PERF. 2964 - 2970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | 142 | | | | | 338 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 338 |

ROCKCLIFF ENERGY OPERATING LLC 722890
BARHAM, ELEANOR WELL #: 1 RRCID -> 126224 COMPL. DATE 08/29/1987 TOTAL DEPTH 4017 PERF. 3017 - 3031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (PALUXY-HULL) 16032 612 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
HANCOCK UNIT WELL #: 5-F RRCID -> 138063 COMPL. DATE 03/26/1991 TOTAL DEPTH 7000 PERF. 2926 - 2928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER) 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
BOWEN G. U. #1 WELL #: 2 RRCID -> 178099 COMPL. DATE 11/22/1999 TOTAL DEPTH 7095 PERF. 6530 - 6540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOWEN WELL #: 3 RRCID -> 188434 COMPL. DATE 12/28/2001 TOTAL DEPTH 7003 PERF. 6506 - 6516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 3 | | | N | -0- | | | | | 127 |
| 11 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | 127 |
| 12 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 3 | | | N | -0- | | | | | 127 |
| 01 | 930 | N | 884 | -0- | -46 | -0- | 884 | 3 | | | N | -0- | | | | | 127 |
| 02 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | 127 |
| 03 | 930 | N | 490 | -0- | -440 | -0- | 490 | 3 | | | N | -0- | | | | | 127 |

HOLLAND WELL #: 1 RRCID -> 288158 COMPL. DATE 06/20/2016 TOTAL DEPTH 9267 PERF. 6378 - 6452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 0 | | -0- | -0- | -0- | 6198 | | | | | N | -0- | | | | | 57 |
| *11 | 6198 | X | -0- | -0- | -6198 | -0- | | | | | N | -0- | 57 | 1 | | | -0- |
| *12 | 6541 | X | -0- | -0- | -6541 | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 6541 | X | -0- | -0- | -6541 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 6119 | X | -0- | -0- | -6119 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 6541 | X | -0- | -0- | -6541 | -0- | | | | | N | -0- | | | | | -0- |

CCI EAST TEXAS UPSTREAM LLC 120023
SHIVERS GAS UNIT WELL #: 1 C RRCID -> 214922 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 6516 - 6548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARY GAS UNIT WELL #: 2 RRCID -> 267493 COMPL. DATE 08/08/2012 TOTAL DEPTH 9601 PERF. 6142 - 6158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 35 WELL #: 2 RRCID -> 271804 COMPL. DATE 03/30/1992 TOTAL DEPTH 9900 PERF. 6150 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1338 | -0- | -26 | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1268 | -0- | -22 | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1314 | -0- | -19 | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1333 | N | 1298 | -0- | -35 | -0- | 1298 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1218 | N | 1196 | -0- | -22 | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1269 | -0- | -33 | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |

COTTLE-REEVES UNIT WELL #: 4 RRCID -> 288388 COMPL. DATE 09/23/2019 TOTAL DEPTH 9347 PERF. 5984 - 6047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 302 | -0- | 302 | 302 | 302 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 925 | -0- | 925 | 1227 | 925 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 2011 | -0- | 2011 | 3238 | 2011 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 2542 | -0- | 2542 | 5780 | 2542 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 1578 | -0- | 1578 | 7358 | 1578 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 564 | -0- | 564 | 7922 | 564 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 212 | -0- | 212 | 8134 | 212 | 3 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
LAGRONE-ALEXANDER WELL #: 1 RRCID -> 218987 COMPL. DATE 08/22/2005 TOTAL DEPTH 6529 PERF. 6118 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHIVERS UNIT WELL #: 3 RRCID -> 234941 COMPL. DATE 11/12/2008 TOTAL DEPTH 6710 PERF. 6024 - 6167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | -0- | -0- | -3968 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1890 | X | -0- | -0- | -1890 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER - CLARENCE GAS UNIT WELL #: 2 RRCID -> 263391 COMPL. DATE 12/13/2016 TOTAL DEPTH 9650 PERF. 5895 - 6200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2387 | -0- | -0- | -0- | 52 | 1 | 2314 | 3 | N | 19 | 20 | 1 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2194 | N | 2194 | -0- | -0- | -0- | 70 | 1 | 2104 | 3 | N | 18 | 16 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1876 | N | 1876 | -0- | -0- | -0- | 40 | 1 | 1810 | 3 | N | 24 | 22 | 1 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1147 | N | 769 | -0- | -378 | -0- | 16 | 1 | 733 | 3 | N | 18 | 21 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1073 | N | 436 | -0- | -637 | -0- | 10 | 1 | 423 | 3 | N | 3 | 7 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1147 | N | 425 | -0- | -722 | -0- | 10 | 1 | 415 | 3 | N | -0- | 1 | 1 | | | -0- |

DEADWOOD UNIT WELL #: 5 RRCID -> 266671 COMPL. DATE 06/14/2011 TOTAL DEPTH 8708 PERF. 6164 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POPE WELL #: 1 RRCID -> 279715 COMPL. DATE 03/26/2005 TOTAL DEPTH 6575 PERF. 6102 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7923 | X | 7923 | -0- | -0- | -0- | 171 | 1 | 7741 | 3 | N | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 7830 | X | 7830 | -0- | -0- | -0- | 250 | 1 | 7561 | 3 | N | 17 | 13 | 1 | | | 6 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 7576 | X | 7576 | -0- | -0- | -0- | 165 | 1 | 7388 | 3 | N | 21 | 20 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 8298 | X | 8298 | -0- | -0- | -0- | 170 | 1 | 8109 | 3 | N | 17 | 19 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 7569 | X | 7396 | -0- | -173 | -0- | 172 | 1 | 7203 | 3 | N | 19 | 19 | 1 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 8441 | X | 8441 | -0- | -0- | -0- | 210 | 1 | 8203 | 3 | N | 25 | 23 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |

DEADWOOD JV SWD WELL #: 4 RRCID -> 285997 COMPL. DATE 07/18/2018 TOTAL DEPTH 6405 PERF. 5868 - 6260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CRD OPERATING, LLC 186953
BROOKS, C. WELL #: 13 RRCID -> 265945 COMPL. DATE 06/09/2011 TOTAL DEPTH 10255 PERF. 6901 - 6905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HOWE WELL #: 3 RRCID -> 271472 COMPL. DATE 02/07/2011 TOTAL DEPTH 10150 PERF. 6295 - 6315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HOWE WELL #: 4 RRCID -> 286158 COMPL. DATE 10/26/2018 TOTAL DEPTH 10165 PERF. 6398 - 6415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | X | 52 | -0- | -72 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | X | 68 | -0- | -22 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | X | 58 | -0- | -35 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | X | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 02 | 58 | X | 49 | -0- | -9 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | X | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSELL PRODUCING COMPANY, INC. 309515
ELLIS WELL #: 1 RRCID -> 243295 COMPL. DATE 11/24/2008 TOTAL DEPTH 9900 PERF. 5730 - 6021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1636 | -0- | -38 | -0- | 49 | 1 | 1587 | 2 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1570 | -0- | -80 | -0- | 47 | 1 | 1523 | 2 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1373 | -0- | -270 | -0- | 41 | 1 | 1332 | 2 | N | -0- | | | | | -0- |
| 01 | 1776 | N | 1776 | -0- | -0- | -0- | 53 | 1 | 1723 | 2 | N | -0- | | | | | -0- |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 50 | 1 | 1632 | 2 | N | -0- | | | | | -0- |
| *03 | 1761 | N | 1761 | -0- | -0- | -0- | 53 | 1 | 1708 | 2 | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
DUNAWAY GAS UNIT WELL #: 4 RRCID -> 244224 COMPL. DATE 12/06/2008 TOTAL DEPTH 6492 PERF. 5676 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 401 | N | 401 | -0- | -0- | -0- | 12 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 11 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 12 | 404 | N | 404 | -0- | -0- | -0- | 12 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 01 | 394 | N | 394 | -0- | -0- | -0- | 12 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 02 | 348 | N | 253 | -0- | -95 | -0- | 8 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 03 | 372 | N | 327 | -0- | -45 | -0- | 10 | 1 | 317 | 2 | N | -0- | | | | | -0- |

COOKE, J.W. UNIT WELL #: 1 RRCID -> 256425 COMPL. DATE 02/23/2010 TOTAL DEPTH 6550 PERF. 5714 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2162 | -0- | -101 | -0- | 65 | 1 | 2097 | 2 | N | -0- | | | | | -0- |
| 11 | 2084 | N | 2084 | -0- | -0- | -0- | 63 | 1 | 2021 | 2 | N | -0- | | | | | -0- |
| 12 | 2412 | N | 2412 | -0- | -0- | -0- | 72 | 1 | 2340 | 2 | N | -0- | | | | | -0- |
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 74 | 1 | 2382 | 2 | N | -0- | | | | | -0- |
| 02 | 2274 | N | 2274 | -0- | -0- | -0- | 68 | 1 | 2206 | 2 | N | -0- | | | | | -0- |
| 03 | 2418 | N | 2316 | -0- | -102 | -0- | 69 | 1 | 2247 | 2 | N | -0- | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 3 RRCID -> 260770 COMPL. DATE 04/15/2010 TOTAL DEPTH 6545 PERF. 5874 - 5985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2271 | -0- | -23 | -0- | 68 | 1 | 2203 | 2 | N | -0- | | | | | -0- |
| 11 | 2109 | N | 2109 | -0- | -0- | -0- | 63 | 1 | 2046 | 2 | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2153 | -0- | -296 | -0- | 65 | 1 | 2088 | 2 | N | -0- | | | | | -0- |
| 01 | 2263 | N | 1951 | -0- | -312 | -0- | 59 | 1 | 1892 | 2 | N | -0- | | | | | -0- |
| 02 | 2030 | N | 1893 | -0- | -137 | -0- | 57 | 1 | 1836 | 2 | N | -0- | | | | | -0- |
| 03 | 2139 | N | 2077 | -0- | -62 | -0- | 62 | 1 | 2015 | 2 | N | -0- | | | | | -0- |

HARLETON OIL & GAS INC. 357165
GLASPIE, OCIE WELL #: 7A RRCID -> 235893 COMPL. DATE 04/23/2008 TOTAL DEPTH 6408 PERF. 6132 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | X | 4288 | -0- | -1044 | -0- | 4288 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4980 | X | 4956 | -0- | -24 | -0- | 4956 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5146 | X | 5081 | -0- | -65 | -0- | 5081 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5937 | X | 5937 | -0- | -0- | -0- | 5937 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4861 | X | 4861 | -0- | -0- | -0- | 4861 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 5824 | X | 5824 | -0- | -0- | -0- | 5824 | 3 | | | Y | -0- | | | | | -0- |

HILL LAKE UNIT WELL #: 4 RRCID -> 276449 COMPL. DATE 07/17/2014 TOTAL DEPTH 9974 PERF. 5923 - 6040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2989 | N | 2989 | -0- | -0- | -0- | 2989 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2712 | N | 2712 | -0- | -0- | -0- | 2712 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2801 | N | 2801 | -0- | -0- | -0- | 2801 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3037 | N | 3037 | -0- | -0- | -0- | 3037 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2610 | N | 2184 | -0- | -426 | -0- | 2184 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2790 | N | 1962 | -0- | -828 | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |

HOELL OPERATING, LLC 390873
LATHAM ESTATES WELL #: 3 RRCID -> 232612 COMPL. DATE 04/29/2015 TOTAL DEPTH 7094 PERF. 6174 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
CARTHAGE LOOP SWD WELL #: 1 RRCID -> 186390 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5929 - 5979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
WILLIAM HEIRS WELL #: 2 RRCID -> 186584 COMPL. DATE 12/20/2001 TOTAL DEPTH 9760 PERF. 6220 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUMMINGS WELL #: 6 RRCID -> 282878 COMPL. DATE 08/01/2017 TOTAL DEPTH 9800 PERF. 6052 - 6064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | N | 22 | 24 | 1 | | | 2 |
| 11 | 4810 | X | 4810 | -0- | -0- | -0- | 299 | 1 | 4487 | 2 | N | 22 | 22 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3817 | X | 3817 | -0- | -0- | -0- | 3793 | 2 | 24 | 9 | N | 22 | 19 | 1 | | | 5 |
| 01 | 4878 | X | 4878 | -0- | -0- | -0- | 317 | 1 | 4517 | 2 | N | 40 | 31 | 1 | | | 14 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 957 | X | NO RPT | -0- | -957 | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 14 |

CUMMINGS WELL #: 7 RRCID -> 282879 COMPL. DATE 08/05/2017 TOTAL DEPTH 6800 PERF. 5906 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 36 | -0- | -3560 | -0- | 8 | 1 | 28 | 9 | N | 25 | 27 | 1 | | | 2 |
| 11 | 3480 | X | 2439 | -0- | -1041 | -0- | 151 | 1 | 2260 | 2 | N | 25 | 24 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3534 | X | 1991 | -0- | -1543 | -0- | 1966 | 2 | 25 | 9 | N | 23 | 21 | 1 | | | 5 |
| 01 | 3224 | X | 2552 | -0- | -672 | -0- | 165 | 1 | 2348 | 2 | N | 35 | 29 | 1 | | | 11 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2523 | X | NO RPT | -0- | -2523 | -0- | | | | | N | NO RPT | | | | | 11 |
| 03 | 2511 | X | NO RPT | -0- | -2511 | -0- | | | | | N | NO RPT | | | | | 11 |

CUMMINGS WELL #: 20 RRCID -> 283236 COMPL. DATE 07/07/2017 TOTAL DEPTH 9756 PERF. 5913 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 55 | -0- | -4471 | -0- | 8 | 1 | 47 | 9 | N | 43 | 48 | 1 | | | 3 |
| 11 | 4380 | X | 3558 | -0- | -822 | -0- | 219 | 1 | 3288 | 2 | N | 46 | 44 | 1 | | | 5 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 4371 | X | 2887 | -0- | -1484 | -0- | 2841 | 2 | 46 | 9 | N | 42 | 37 | 1 | | | 10 |
| 01 | 3906 | X | 3470 | -0- | -436 | -0- | 223 | 1 | 3182 | 2 | N | 59 | 50 | 1 | | | 19 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 3161 | X | NO RPT | -0- | -3161 | -0- | | | | | N | NO RPT | | | | | 19 |
| 03 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | N | NO RPT | | | | | 19 |

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
CUMMINGS WELL #: 12 RRCID -> 283237 COMPL. DATE 11/16/2017 TOTAL DEPTH 9750 PERF. 5886 - 6015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | -0- | -0- | -2635 | -0- | | | | | N | 23 | 25 | 1 | | | 2 |
| 11 | 3415 | X | 3415 | -0- | -0- | -0- | 212 | 1 | 3178 | 2 | N | 23 | 23 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2712 | X | 2712 | -0- | -0- | -0- | 2688 | 2 | 24 | 9 | N | 22 | 19 | 1 | | | 5 |
| 01 | 3403 | X | 3403 | -0- | -0- | -0- | 221 | 1 | 3145 | 2 | N | 34 | 27 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2465 | X | NO RPT | -0- | -2465 | -0- | | | | | N | NO RPT | | | | | 12 |
| 03 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | 12 |

CUMMINGS WELL #: 8 RRCID -> 283274 COMPL. DATE 11/03/2017 TOTAL DEPTH 9700 PERF. 5859 - 5972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | N | 3 | 3 | 1 | | | -0- |
| 11 | 2880 | X | 2517 | -0- | -363 | -0- | 157 | 1 | 2357 | 2 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2976 | X | 1987 | -0- | -989 | -0- | 1984 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 1 |
| 01 | 2666 | X | 2285 | -0- | -381 | -0- | 150 | 1 | 2132 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2465 | X | NO RPT | -0- | -2465 | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | N | NO RPT | | | | | 1 |

CUMMINGS WELL #: 2 RRCID -> 283285 COMPL. DATE 12/02/2017 TOTAL DEPTH 9705 PERF. 5973 - 6040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPONTE OPERATING, INC. 810277
GLOVIER-HAMILTON WELL #: 1 RRCID -> 029908 COMPL. DATE N/A TOTAL DEPTH 6670 PERF. 6537 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4050 | X | 4050 | -0- | -0- | -0- | 4050 | 2 | | | N | -0- | | | | | 80 |
| 11 | 3355 | X | 3355 | -0- | -0- | -0- | 3192 | 2 | 163 | 9 | N | 148 | | | | | 228 |
| 12 | 3069 | X | 960 | -0- | -2109 | -0- | 960 | 2 | | | N | -0- | | | | | 228 |
| 01 | 3069 | X | 1044 | -0- | -2025 | -0- | 1044 | 2 | | | N | -0- | | | | | 228 |
| 02 | 4180 | X | 4180 | -0- | -0- | -0- | 4180 | 2 | | | N | -0- | | | | | 228 |
| 03 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | N | NO RPT | | | | | 228 |

SHARP, BELLE GU WELL #: 1 RRCID -> 030193 COMPL. DATE 11/12/1990 TOTAL DEPTH 6800 PERF. 6638 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 567 | -0- | 567 | 3184 | 564 | 2 | 3 | 9 | Y | 3 | | | | | 31 |
| 11 | DLQ G-10 | | 487 | -0- | 487 | 3671 | 474 | 2 | 13 | 9 | Y | 12 | | | | | 43 |
| 12 | DLQ G-10 | | 592 | -0- | 592 | 4263 | 589 | 2 | 3 | 9 | Y | 3 | 31 | 1 | | | 15 |
| 01 | 3000 | N | 358 | -0- | -2642 | 1621 | 358 | 2 | | | Y | -0- | 9 | 1 | | | 6 |
| 02 | 2351 | N | 730 | -0- | -1621 | -0- | 715 | 2 | 15 | 9 | Y | 14 | | | | | 20 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

TANOS EXPLORATION II, LLC 835976
PANOLA 2 UNIT WELL #: 15 RRCID -> 283186 COMPL. DATE 08/11/2016 TOTAL DEPTH 9565 PERF. 6106 - 6189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
CALLOW 2 UNIT WELL #: 2 RRCID -> 284360 COMPL. DATE 04/19/2018 TOTAL DEPTH 9550 PERF. 6045 - 6154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | 1673 | -0- | -311 | -0- | 1594 | 2 | 79 | 9 | Y | 72 | | | | | 157 |
| 11 | 1920 | X | 1770 | -0- | -150 | -0- | 1661 | 2 | 109 | 9 | Y | 99 | 145 | 1 | | | 111 |
| 12 | 1984 | X | 1439 | -0- | -545 | -0- | 1352 | 2 | 87 | 9 | Y | 79 | 131 | 1 | | | 59 |
| 01 | 1922 | X | 1167 | -0- | -755 | -0- | 1036 | 2 | 131 | 9 | Y | 119 | 127 | 1 | 3 | 8 | 48 |
| 02 | 1711 | X | 1043 | -0- | -668 | -0- | 949 | 2 | 94 | 9 | Y | 85 | 54 | 1 | 1 | 8 | 78 |
| 03 | 1829 | X | 1241 | -0- | -588 | -0- | 1139 | 2 | 102 | 9 | Y | 93 | 126 | 1 | | | 45 |

NAOMI 3 UNIT WELL #: 6 RRCID -> 285030 COMPL. DATE 08/29/2018 TOTAL DEPTH 9500 PERF. 5977 - 6116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2359 | -0- | -865 | -0- | 2308 | 2 | 51 | 9 | Y | 46 | 56 | 1 | 1 | 8 | 21 |
| 11 | 3090 | X | 2382 | -0- | -708 | -0- | 2369 | 2 | 13 | 9 | Y | 12 | | | | | 33 |
| 12 | 3193 | X | 2317 | -0- | -876 | -0- | 2285 | 2 | 32 | 9 | Y | 29 | 52 | 1 | | | 10 |
| 01 | 2976 | X | 2468 | -0- | -508 | -0- | 2446 | 2 | 22 | 9 | Y | 20 | 2 | 8 | | | 28 |
| 02 | 2553 | X | 2553 | -0- | -0- | -0- | 2516 | 2 | 37 | 9 | Y | 34 | 1 | 8 | | | 61 |
| *03 | 2689 | X | 2689 | -0- | -0- | -0- | 2657 | 2 | 32 | 9 | Y | 29 | 56 | 1 | | | 34 |

PANOLA 2 UNIT WELL #: 2 RRCID -> 286763 COMPL. DATE 03/26/2019 TOTAL DEPTH 9507 PERF. 6069 - 6084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CALLOW 2 UNIT WELL #: 5 RRCID -> 287100 COMPL. DATE 06/01/2018 TOTAL DEPTH 9500 PERF. 5976 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6417 | X | 3388 | -0- | -3029 | -0- | 3311 | 2 | 77 | 9 | Y | 70 | | | | | 215 |
| 11 | 3930 | X | 3202 | -0- | -728 | -0- | 3108 | 2 | 94 | 9 | Y | 85 | 180 | 1 | | | 120 |
| 12 | 4061 | X | 3404 | -0- | -657 | -0- | 3273 | 2 | 131 | 9 | Y | 119 | | | | | 239 |
| 01 | 3844 | X | 3285 | -0- | -559 | -0- | 3168 | 2 | 117 | 9 | Y | 106 | 186 | 1 | | | 159 |
| *02 | 3451 | X | 3057 | -0- | -394 | -0- | 2951 | 2 | 106 | 9 | Y | 96 | | | | | 255 |
| 03 | 3410 | X | NO RPT | -0- | -3410 | -0- | | | | | Y | NO RPT | | | | | 255 |

VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 2 RRCID -> 271892 COMPL. DATE 10/18/2014 TOTAL DEPTH 9700 PERF. 6204 - 6318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 415 | N | 415 | -0- | -0- | -0- | 6 | 1 | 401 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 720 | N | 292 | -0- | -428 | -0- | 5 | 1 | 280 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 589 | N | 235 | -0- | -354 | -0- | 4 | 1 | 231 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 01 | 403 | N | 322 | -0- | -81 | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 290 | N | -0- | -0- | -290 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |

J. W. WILTCHER GAS UNIT WELL #: 10 RRCID -> 281971 COMPL. DATE 11/07/2016 TOTAL DEPTH 6815 PERF. 6147 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 2052 | -0- | -25 | -0- | 49 | 1 | 1995 | 2 | N | 7 | | | | | 124 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2010 | X | 1727 | -0- | -283 | -0- | 45 | 1 | 1675 | 2 | N | 6 | | | | | 130 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2015 | X | 1777 | -0- | -238 | -0- | 46 | 1 | 1720 | 2 | N | 10 | | | | | 140 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2046 | X | 1724 | -0- | -322 | -0- | 44 | 1 | 1674 | 2 | N | 5 | | | | | 145 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1914 | X | 1824 | -0- | -90 | -0- | 47 | 1 | 1769 | 2 | N | 7 | | | | | 152 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2046 | X | 2029 | -0- | -17 | -0- | 55 | 1 | 1968 | 2 | N | 5 | | | | | 157 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 19 RRCID -> 282533 COMPL. DATE 02/10/2017 TOTAL DEPTH 6650 PERF. 6153 - 6227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 155 | -0- | -0- | -0- | 2 | 1 | 151 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 3 | 1 | 151 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 225 | N | 225 | -0- | -0- | -0- | 4 | 1 | 221 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 270 | N | 270 | -0- | -0- | -0- | 5 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 6 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| *03 | 617 | N | 617 | -0- | -0- | -0- | 11 | 1 | 606 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
CARTHAGE GAS UNIT 111 WELL #: 1 T RRCID -> 029896 COMPL. DATE N/A TOTAL DEPTH 6696 PERF. 6100 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2101 | -0- | -255 | -0- | 64 | 1 | 1934 | 3 | Y | 94 | 77 | 1 | | | 39 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 2280 | N | 1807 | -0- | -473 | -0- | 56 | 1 | 1649 | 3 | Y | 93 | 79 | 1 | | | 53 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 2309 | N | 2309 | -0- | -0- | -0- | 71 | 1 | 2120 | 3 | Y | 107 | 117 | 1 | | | 43 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 2763 | N | 2763 | -0- | -0- | -0- | 83 | 1 | 2570 | 3 | Y | 100 | 119 | 1 | | | 24 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| *02 | 2479 | N | 2479 | -0- | -0- | -0- | 79 | 1 | 2317 | 3 | Y | 75 | 74 | 1 | | | 25 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

BOYNTON WELL #: 1 RRCID -> 029972 COMPL. DATE 12/08/1994 TOTAL DEPTH 6220 PERF. 5820 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRANNON WELL #: 1 RRCID -> 029973 COMPL. DATE 09/23/1946 TOTAL DEPTH 6273 PERF. 6012 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARK C WELL #: 1 RRCID -> 029974 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 5992 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1392 | N | 1242 | -0- | -150 | -0- | 1242 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLARK D WELL #: 1 RRCID -> 029975 COMPL. DATE 03/28/1945 TOTAL DEPTH 6603 PERF. 6206 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

DANIELS B WELL #: 1 L RRCID -> 029979 COMPL. DATE 03/22/1945 TOTAL DEPTH 6600 PERF. 5986 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3304 | -0- | -168 | -0- | 3304 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3330 | X | 3199 | -0- | -131 | -0- | 3199 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3348 | X | 3258 | -0- | -90 | -0- | 3258 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3317 | X | 3223 | -0- | -94 | -0- | 3223 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3103 | X | 2884 | -0- | -219 | -0- | 2884 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3317 | X | NO RPT | -0- | -3317 | -0- | | | | | Y | NO RPT | | | | | -0- |

DANIELS -D- WELL #: 1 RRCID -> 029981 COMPL. DATE N/A TOTAL DEPTH 6213 PERF. 5978 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRAVES -B- WELL #: 1 RRCID -> 029982 COMPL. DATE 11/11/1947 TOTAL DEPTH 6351 PERF. 6078 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 987 | -0- | -36 | -0- | 93 | 1 | 894 | 3 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 944 | -0- | -16 | -0- | 90 | 1 | 854 | 3 | Y | -0- | | | | | -0- |
| 12 | 942 | N | 942 | -0- | -0- | -0- | 94 | 1 | 848 | 3 | Y | -0- | | | | | -0- |
| 01 | 928 | N | 928 | -0- | -0- | -0- | 93 | 1 | 835 | 3 | Y | -0- | | | | | -0- |
| 02 | 899 | N | 828 | -0- | -71 | -0- | 83 | 1 | 745 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HARDIN -B- WELL #: 1 RRCID -> 029985 COMPL. DATE 12/21/1945 TOTAL DEPTH 6350 PERF. 6100 - 6206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 821 | N | 821 | -0- | -0- | -0- | 77 | 1 | 744 | 3 | Y | -0- | | | | | -0- |
| 11 | 1180 | N | 1180 | -0- | -0- | -0- | 113 | 1 | 1067 | 3 | Y | -0- | | | | | -0- |
| 12 | 1103 | N | 1103 | -0- | -0- | -0- | 111 | 1 | 992 | 3 | Y | -0- | | | | | -0- |
| 01 | 1105 | N | 1105 | -0- | -0- | -0- | 111 | 1 | 994 | 3 | Y | -0- | | | | | -0- |
| 02 | 1131 | N | 1000 | -0- | -131 | -0- | 100 | 1 | 900 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON WELL #: 1 RRCID -> 029986 COMPL. DATE 10/04/1944 TOTAL DEPTH 6605 PERF. 5970 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 1154 | -0- | -737 | -0- | 1154 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1410 | X | 1117 | -0- | -293 | -0- | 1116 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1078 | N | 1078 | -0- | -0- | -0- | 1077 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 1073 | N | 965 | -0- | -108 | -0- | 965 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAURITZEN WELL #: 1 RRCID -> 029987 COMPL. DATE 08/24/1947 TOTAL DEPTH 6475 PERF. 6332 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 4472 | -0- | -54 | -0- | 144 7 | 1 9 | 4321 | 3 | Y | 6 | 5 | 1 | | | 2 |
| 11 | 4380 | X | 4335 | -0- | -45 | -0- | 141 7 | 1 9 | 4187 | 3 | Y | 6 | 5 | 1 | | | 3 |
| 12 | 4495 | X | 4465 | -0- | -30 | -0- | 144 8 | 1 9 | 4313 | 3 | Y | 7 | 7 | 1 | | | 3 |
| 01 | 4495 | X | 4431 | -0- | -64 | -0- | 138 6 | 1 9 | 4287 | 3 | Y | 5 | 7 | 1 | | | 1 |
| 02 | 4205 | X | 3960 | -0- | -245 | -0- | 129 51 | 1 9 | 3780 | 3 | Y | 46 | 32 | 1 | | | 15 |
| 03 | 4495 | X | NO RPT | -0- | -4495 | -0- | | | | | Y | NO RPT | | | | | 15 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

MORRIS -B- WELL #: 1 RRCID -> 029988 COMPL. DATE 05/30/1945 TOTAL DEPTH 6600 PERF. 6102 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OWENS -H- WELL #: 1 L RRCID -> 029991 COMPL. DATE 10/06/1946 TOTAL DEPTH 6178 PERF. 5955 - 5972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATE WELL #: 1 RRCID -> 029992 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6010 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PHILLIPS WELL #: 1 RRCID -> 029993 COMPL. DATE 12/13/1946 TOTAL DEPTH 6317 PERF. 6064 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PIRKLE WELL #: 1 RRCID -> 029994 COMPL. DATE 06/21/1944 TOTAL DEPTH 6603 PERF. 5946 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4486 | X | 4486 | -0- | -0- | -0- | 98<br>89 | 1<br>9 | 4299 | 3 | N | 81 | 67 | 1 | | | 34 |
| 11 | 4201 | X | 4201 | -0- | -0- | -0- | 94<br>89 | 1<br>9 | 4018 | 3 | N | 81 | 69 | 1 | | | 46 |
| 12 | 4448 | X | 4448 | -0- | -0- | -0- | 98<br>102 | 1<br>9 | 4248 | 3 | N | 93 | 102 | 1 | | | 37 |
| 01 | 4134 | X | 4134 | -0- | -0- | -0- | 94<br>96 | 1<br>9 | 3944 | 3 | N | 87 | 103 | 1 | | | 21 |
| 02 | 4060 | X | 2427 | -0- | -1633 | -0- | 62<br>57 | 1<br>9 | 2308 | 3 | N | 52 | 56 | 1 | | | 17 |
| 03 | 4340 | X | NO RPT | -0- | -4340 | -0- | | | | | N | NO RPT | | | | | 17 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

PIRKLE -B- WELL #: 1 RRCID -> 029995 COMPL. DATE 09/12/1945 TOTAL DEPTH 6241 PERF. 6010 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4172 | X | 4172 | -0- | -0- | -0- | 91<br>76 | 1<br>9 | 4005 | 3 | Y | 69 | 57 | 1 | | | 28 |
| 11 | 4076 | X | 4076 | -0- | -0- | -0- | 91<br>76 | 1<br>9 | 3909 | 3 | Y | 69 | 58 | 1 | | | 39 |
| 12 | 4254 | X | 4254 | -0- | -0- | -0- | 94<br>86 | 1<br>9 | 4074 | 3 | Y | 78 | 86 | 1 | | | 31 |
| 01 | 4236 | X | 4236 | -0- | -0- | -0- | 96<br>80 | 1<br>9 | 4060 | 3 | Y | 73 | 87 | 1 | | | 17 |
| 02 | 3886 | X | 3756 | -0- | -130 | -0- | 96<br>50 | 1<br>9 | 3610 | 3 | Y | 45 | 47 | 1 | | | 15 |
| 03 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | Y | NO RPT | | | | | 15 |

PIRKLE -C- WELL #: 1 RRCID -> 029996 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5958 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3664 | X | 3664 | -0- | -0- | -0- | 82 | 1 | 3582 | 3 | Y | -0- | | | | | -0- |
| 11 | 3617 | X | 3617 | -0- | -0- | -0- | 82<br>1 | 1<br>9 | 3534 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 3765 | X | 3765 | -0- | -0- | -0- | 85 | 1 | 3680 | 3 | Y | -0- | | | | | -0- |
| 01 | 3750 | X | 3750 | -0- | -0- | -0- | 87<br>1 | 1<br>9 | 3662 | 3 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 3422 | X | 3393 | -0- | -29 | -0- | 88 | 1 | 3305 | 3 | Y | -0- | | | | | -0- |
| 03 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMAS H WELL #: 1 L RRCID -> 029998 COMPL. DATE 10/11/1946 TOTAL DEPTH N/A PERF. 6062 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TODD -C- WELL #: 1 RRCID -> 029999 COMPL. DATE 11/26/1946 TOTAL DEPTH N/A PERF. 6060 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 1712 | -0- | -427 | -0- | 1675 | 3 | 37 | 9 | Y | 34 | 28 | 1 | | | 14 |
| 11 | 2070 | N | 1210 | -0- | -860 | -0- | 1173 | 3 | 37 | 9 | Y | 34 | 29 | 1 | | | 19 |
| 12 | 896 | N | 896 | -0- | -0- | -0- | 852 | 3 | 44 | 9 | Y | 40 | 43 | 1 | | | 16 |
| 01 | 806 | N | 806 | -0- | -0- | -0- | 765 | 3 | 41 | 9 | Y | 37 | 44 | 1 | | | 9 |
| 02 | 1160 | N | 660 | -0- | -500 | -0- | 636 | 3 | 24 | 9 | Y | 22 | 24 | 1 | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

CARTHAGE UNIT WELL #: 2 RRCID -> 030134 COMPL. DATE 08/26/1998 TOTAL DEPTH 6606 PERF. 586 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 499 | -0- | -28 | -0- | 13 | 1 | 486 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 464 | -0- | -46 | -0- | 464 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 481 | N | 481 | -0- | -0- | -0- | 1 | 1 | 480 | 3 | Y | -0- | | | | | -0- |
| *02 | 441 | N | 441 | -0- | -0- | -0- | 1 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 9 L RRCID -> 030137 COMPL. DATE 04/06/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE UNIT WELL #: 12 L RRCID -> 030139 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 625 | -0- | -26 | -0- | 16 | 1 | 609 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 595 | -0- | -5 | -0- | 595 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 626 | N | 626 | -0- | -0- | -0- | 1 | 1 | 625 | 3 | Y | -0- | | | | | -0- |
| 02 | 580 | N | 560 | -0- | -20 | -0- | 1 | 1 | 559 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 19 RRCID -> 030141 COMPL. DATE 09/12/1998 TOTAL DEPTH 6475 PERF. 5661 - 5986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 20 RRCID -> 030142 COMPL. DATE 11/13/1998 TOTAL DEPTH 6429 PERF. 5649 - 5950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3477 | -0- | -305 | -0- | 88 | 1 | 3389 | 3 | Y | -0- | | | | | -0- |
| 11 | 3660 | X | 3426 | -0- | -234 | -0- | 3426 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3937 | X | 3782 | -0- | -155 | -0- | 3782 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3937 | X | 3782 | -0- | -155 | -0- | 5 | 1 | 3777 | 3 | Y | -0- | | | | | -0- |
| 02 | 3683 | X | 3309 | -0- | -374 | -0- | 7 | 1 | 3302 | 3 | Y | -0- | | | | | -0- |
| 03 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 21 RRCID -> 030143 COMPL. DATE 10/28/1998 TOTAL DEPTH 6455 PERF. 5637 - 5948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 24 RRCID -> 030145 COMPL. DATE 09/28/2011 TOTAL DEPTH 6441 PERF. 5651 - 5958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4128 | X | 4128 | -0- | -0- | -0- | 104 | 1 | 4024 | 3 | N | -0- | | | | | -0- |
| 11 | 3990 | X | 3798 | -0- | -192 | -0- | 3798 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4123 | X | 3922 | -0- | -201 | -0- | 3922 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4123 | X | 3977 | -0- | -146 | -0- | 5 | 1 | 3972 | 3 | N | -0- | | | | | -0- |
| 02 | 3857 | X | 3650 | -0- | -207 | -0- | 8 | 1 | 3642 | 3 | N | -0- | | | | | -0- |
| 03 | 4123 | X | NO RPT | -0- | -4123 | -0- | | | | | N | NO RPT | | | | | -0- |

WERNER, LOUIS WELL #: 1 RRCID -> 030146 COMPL. DATE 01/22/1999 TOTAL DEPTH 6448 PERF. 5681 - 5925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1210 | N | 1210 | -0- | -0- | -0- | 30 | 1 | 1180 | 3 | Y | -0- | | | | | -0- |
| 11 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 911 | -0- | 911 | 911 | 911 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 1000 | -0- | 1000 | 1911 | 1 | 1 | 999 | 3 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 787 | -0- | 787 | 2698 | 2 | 1 | 785 | 3 | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 2698 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DANIELS -C- WELL #: 2 RRCID -> 035616 COMPL. DATE 02/01/1965 TOTAL DEPTH 6200 PERF. 6075 - 6111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2803 | N | 2803 | -0- | -0- | -0- | 90 | 1 | 2692 | 3 | Y | 19 | 16 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2719 | N | 2719 | -0- | -0- | -0- | 88 | 1 | 2610 | 3 | Y | 19 | 16 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2684 | N | 2684 | -0- | -0- | -0- | 86 | 1 | 2574 | 3 | Y | 22 | 24 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2721 | N | 2721 | -0- | -0- | -0- | 84 | 1 | 2615 | 3 | Y | 20 | 24 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2610 | N | 2600 | -0- | -10 | -0- | 85 | 1 | 2495 | 3 | Y | 18 | 17 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

DANIELS "D" WELL #: 2 T RRCID -> 129613 COMPL. DATE 11/20/1988 TOTAL DEPTH 6287 PERF. 6039 - 6135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 696 | N | -0- | -0- | -696 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANIELS WELL #: 3 RRCID -> 131177 COMPL. DATE 06/08/1989 TOTAL DEPTH 6326 PERF. 6043 - 6158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 648 | N | 648 | -0- | -0- | -0- | 21 | 1 | 627 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 547 | -0- | -53 | -0- | 18 | 1 | 529 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 589 | -0- | -0- | -0- | 19 | 1 | 570 | 3 | Y | -0- | | | | | -0- |
| 01 | 619 | N | 619 | -0- | -0- | -0- | 19 | 1 | 600 | 3 | Y | -0- | | | | | -0- |
| *02 | 581 | N | 581 | -0- | -0- | -0- | 19 | 1 | 562 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HARDIN "B" GAS UNIT WELL #: 2 RRCID -> 136421 COMPL. DATE 06/17/1990 TOTAL DEPTH 6325 PERF. 6066 - 6187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 995 | -0- | -59 | -0- | 93 | 1 | 902 | 3 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 702 | -0- | -318 | -0- | 67 | 1 | 635 | 3 | Y | -0- | | | | | -0- |
| 12 | 656 | N | 656 | -0- | -0- | -0- | 66 | 1 | 590 | 3 | Y | -0- | | | | | -0- |
| 01 | 742 | N | 742 | -0- | -0- | -0- | 75 | 1 | 667 | 3 | Y | -0- | | | | | -0- |
| *02 | 785 | N | 785 | -0- | -0- | -0- | 78 | 1 | 707 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BELL, C.I. WELL #: 1 RRCID -> 139355 COMPL. DATE 01/12/1991 TOTAL DEPTH 10260 PERF. 6523 - 6536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 976 | N | 976 | -0- | -0- | -0- | 976 | 3 | | | N | -0- | | | | | 15 |
| 11 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | 15 |
| 12 | 963 | N | 963 | -0- | -0- | -0- | 963 | 3 | | | N | -0- | | | | | 15 |
| 01 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | | N | -0- | | | | | 15 |
| *02 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | N | -0- | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
BRANNON WELL #: 2 RRCID -> 140398 COMPL. DATE 04/21/1991 TOTAL DEPTH 6271 PERF. 6045 - 6206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOWEN "A" WELL #: 2 RRCID -> 147726 COMPL. DATE 11/01/1993 TOTAL DEPTH 6250 PERF. 6046 - 6148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2370 | N | 2370 | -0- | -0- | -0- | 2338 | 3 | 32 | 9 | Y | 29 | 24 | 1 | | | 12 |
| 11 | 2386 | N | 2386 | -0- | -0- | -0- | 2353 | 3 | 33 | 9 | Y | 30 | 25 | 1 | | | 17 |
| 12 | 2457 | N | 2457 | -0- | -0- | -0- | 2421 | 3 | 36 | 9 | Y | 33 | 37 | 1 | | | 13 |
| 01 | 1457 | N | 1457 | -0- | -0- | -0- | 1423 | 3 | 34 | 9 | Y | 31 | 37 | 1 | | | 7 |
| 02 | 2233 | N | 995 | -0- | -1238 | -0- | 974 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

PIRKLE "C" WELL #: 2 RRCID -> 152633 COMPL. DATE 10/17/1994 TOTAL DEPTH 6160 PERF. 5972 - 6070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 1722 | -0- | -1161 | -0- | 38 | 1 | 1684 | 3 | Y | -0- | | | | | -0- |
| 11 | 2790 | X | 1467 | -0- | -1323 | -0- | 33 | 1 | 1433 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1860 | X | 1345 | -0- | -515 | -0- | 30 | 1 | 1315 | 3 | Y | -0- | | | | | -0- |
| 01 | 1254 | N | 1254 | -0- | -0- | -0- | 29 | 1 | 1224 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1421 | N | 1078 | -0- | -343 | -0- | 28 | 1 | 1050 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANIELS WELL #: 4 RRCID -> 155207 COMPL. DATE 04/12/1995 TOTAL DEPTH 7000 PERF. 6066 - 6152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1601 | N | 1601 | -0- | -0- | -0- | 36 | 1 | 1565 | 3 | Y | -0- | | | | | -0- |
| 11 | 1531 | N | 1531 | -0- | -0- | -0- | 35 | 1 | 1495 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1570 | N | 1570 | -0- | -0- | -0- | 36 | 1 | 1534 | 3 | Y | -0- | | | | | -0- |
| 01 | 1541 | N | 1541 | -0- | -0- | -0- | 36 | 1 | 1504 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1362 | -0- | -117 | -0- | 35 | 1 | 1327 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PIRKLE WELL #: 2 RRCID -> 157929 COMPL. DATE 01/12/1996 TOTAL DEPTH 7687 PERF. 5984 - 6015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3000 | N | 2440 | -0- | -560 | 8862 | 54 | 1 | 2386 | 3 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2358 | -0- | -642 | 8220 | 54 | 1 | 2303 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2531 | -0- | -569 | 7651 | 57 | 1 | 2474 | 3 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 2442 | -0- | -658 | 6993 | 57 | 1 | 2384 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2900 | N | 2236 | -0- | -664 | 6329 | 58 | 1 | 2178 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 6329 | | | | | Y | NO RPT | | | | | -0- |

COPELAND UNIT 2 WELL #: 7 RRCID -> 158403 COMPL. DATE 03/06/1996 TOTAL DEPTH 6320 PERF. 6190 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE UNIT WELL #: 13 RRCID -> 160675 COMPL. DATE 06/26/1996 TOTAL DEPTH 6440 PERF. 5893 - 5976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 4877 | -0- | -1013 | -0- | 400 | 1 | 4392 | 3 | Y | 77 | 76 | 1 | | | 13 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 5700 | X | 3770 | -0- | -1930 | -0- | 262 | 1 | 3428 | 3 | Y | 73 | 73 | 1 | | | 13 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 5549 | X | 3242 | -0- | -2307 | -0- | 245 | 1 | 2927 | 3 | Y | 64 | 65 | 1 | | | 12 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 5549 | X | 3416 | -0- | -2133 | -0- | 283 | 1 | 3063 | 3 | Y | 64 | 65 | 1 | | | 11 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 5191 | X | 4328 | -0- | -863 | -0- | 270 | 1 | 3923 | 3 | Y | 123 | 118 | 1 | | | 16 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 4867 | X | NO RPT | -0- | -4867 | -0- | | | | | Y | NO RPT | | | | | 16 |

CARTHAGE UNIT WELL #: 300 RRCID -> 165219 COMPL. DATE 07/31/1998 TOTAL DEPTH 6000 PERF. 5628 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 1023 | -0- | -0- | -0- | 25 | 1 | 998 | 3 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 925 | -0- | -35 | -0- | 925 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 936 | N | 936 | -0- | -0- | -0- | 936 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 928 | N | 928 | -0- | -0- | -0- | 1 | 1 | 927 | 3 | Y | -0- | | | | | -0- |
| 02 | 899 | N | 802 | -0- | -97 | -0- | 2 | 1 | 800 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PARKER UNIT 3 WELL #: 1 RRCID -> 166925 COMPL. DATE 09/04/1997 TOTAL DEPTH 6400 PERF. 6048 - 6276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 301 RRCID -> 167773 COMPL. DATE 03/31/1998 TOTAL DEPTH 6020 PERF. 5630 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7545 | X | 7545 | -0- | -0- | -0- | 187 | 1 | 7233 | 3 | Y | 114 | 112 | 1 | | | 19 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 11 | 6750 | X | 6713 | -0- | -37 | -0- | 6592 | 3 | 121 | 9 | Y | 110 | 109 | 1 | | | 20 |
| 12 | 7006 | X | 3763 | -0- | -3243 | -0- | 3649 | 3 | 114 | 9 | Y | 104 | 105 | 1 | | | 19 |
| 01 | 7006 | X | 3141 | -0- | -3865 | -0- | 4 | 1 | 3023 | 3 | Y | 104 | 105 | 1 | | | 18 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 6554 | X | 2496 | -0- | -4058 | -0- | 5 | 1 | 2407 | 3 | Y | 76 | 84 | 1 | | | 10 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 03 | 7006 | X | NO RPT | -0- | -7006 | -0- | | | | | Y | NO RPT | | | | | 10 |

CARTHAGE UNIT WELL #: 302 RRCID -> 170387 COMPL. DATE 10/20/1998 TOTAL DEPTH 6020 PERF. 5634 - 5945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1455 | -0- | -188 | -0- | 37 | 1 | 1411 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1253 | -0- | -337 | -0- | 1246 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | -0- |
| 12 | 1236 | N | 1236 | -0- | -0- | -0- | 1229 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 01 | 1207 | N | 1207 | -0- | -0- | -0- | 2 | 1 | 1199 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1218 | N | 1063 | -0- | -155 | -0- | 2 | 1 | 1057 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

HOPPER UNIT NO. 1 WELL #: 12 RRCID -> 171013 COMPL. DATE 07/10/1998 TOTAL DEPTH 6380 PERF. 6222 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 16 RRCID -> 171158 COMPL. DATE 07/21/1998 TOTAL DEPTH 6418 PERF. 5648 - 5949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2147 | N | 2147 | -0- | -0- | -0- | 54 | 1 | 2093 | 3 | Y | -0- | | | | | -0- |
| 11 | 2070 | N | 2002 | -0- | -68 | -0- | 2002 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2065 | N | 2065 | -0- | -0- | -0- | 3 | 1 | 2062 | 3 | Y | -0- | | | | | -0- |
| 02 | 1943 | N | 1840 | -0- | -103 | -0- | 4 | 1 | 1836 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 304 RRCID -> 171213 COMPL. DATE 08/27/1998 TOTAL DEPTH 6020 PERF. 5658 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOPPER UNIT NO. 1 WELL #: 13 RRCID -> 171392 COMPL. DATE 10/16/1998 TOTAL DEPTH 6375 PERF. 6026 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PARKER UNIT 3 WELL #: 13 RRCID -> 171826 COMPL. DATE 10/31/1998 TOTAL DEPTH 6565 PERF. 6178 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3235 | -0- | -609 | -0- | 707 | 1 | 2500 | 3 | Y | 25 | 23 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3130 | -0- | -380 | -0- | 668 | 1 | 2437 | 3 | Y | 23 | 29 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 3556 | X | 3556 | -0- | -0- | -0- | 724 | 1 | 2803 | 3 | Y | 26 | 24 | 1 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 7058 | X | 7058 | -0- | -0- | -0- | 1157 | 1 | 5879 | 3 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 9275 | X | 9275 | -0- | -0- | -0- | 1365 | 1 | 7836 | 3 | Y | 67 | 58 | 1 | | | 13 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | 13 |

PIERCE UNIT NO. 4 WELL #: 2 RRCID -> 171966 COMPL. DATE 11/13/1998 TOTAL DEPTH 6375 PERF. 6040 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 303 RRCID -> 172986 COMPL. DATE 01/13/1999 TOTAL DEPTH 6050 PERF. 5613 - 5934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPELAND UNIT 2 WELL #: 5 RRCID -> 173992 COMPL. DATE 04/16/1999 TOTAL DEPTH 9980 PERF. 6199 - 6278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2771 | -0- | -391 | -0- | 491<br>36 | 1<br>9 | 2244 | 3 | Y | 33 | 30 | 1 | | | 10 |
| 11 | 3060 | X | 2596 | -0- | -464 | -0- | 455<br>35 | 1<br>9 | 2106 | 3 | Y | 32 | 39 | 1 | | | 3 |
| 12 | 2646 | X | 2646 | -0- | -0- | -0- | 457<br>37 | 1<br>9 | 2152 | 3 | Y | 34 | 31 | 1 | | | 6 |
| 01 | 2610 | X | 2610 | -0- | -0- | -0- | 450<br>30 | 1<br>9 | 2130 | 3 | Y | 27 | 27 | 1 | | | 6 |
| 02 | 2378 | X | 2207 | -0- | -171 | -0- | 362<br>26 | 1<br>9 | 1819 | 3 | Y | 24 | 25 | 1 | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

PIRKLE -B- WELL #: 2 RRCID -> 176358 COMPL. DATE 11/12/1999 TOTAL DEPTH 7000 PERF. 6038 - 6137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 812 | -0- | -87 | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 556 | -0- | -314 | -0- | 555 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 12 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 01 | 471 | N | 471 | -0- | -0- | -0- | 470 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 551 | N | 432 | -0- | -119 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOWEN "A" WELL #: 3 RRCID -> 178984 COMPL. DATE 05/23/2000 TOTAL DEPTH 6316 PERF. 5882 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TODD -C- WELL #: 2 RRCID -> 178987 COMPL. DATE 05/26/2000 TOTAL DEPTH 6305 PERF. 6063 - 6157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BOYNTON WELL #: 2 RRCID -> 182616 COMPL. DATE 12/09/2000 TOTAL DEPTH 6300 PERF. 5961 - 6055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DANIELS "D" WELL #: 3 RRCID -> 182618 COMPL. DATE 12/01/2000 TOTAL DEPTH 6300 PERF. 6007 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMAS H WELL #: 2 RRCID -> 182864 COMPL. DATE 01/15/2001 TOTAL DEPTH 6281 PERF. 6108 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4587 | X | 4587 | -0- | -0- | -0- | 147<br>24 | 1<br>9 | 4416 | 3 | Y | 22 | 18 | 1 | | | 9 |
| 11 | 4547 | X | 4547 | -0- | -0- | -0- | 147<br>25 | 1<br>9 | 4375 | 3 | Y | 23 | 19 | 1 | | | 13 |
| 12 | 4652 | X | 4652 | -0- | -0- | -0- | 150<br>28 | 1<br>9 | 4474 | 3 | Y | 25 | 28 | 1 | | | 10 |
| 01 | 4610 | X | 4610 | -0- | -0- | -0- | 143<br>26 | 1<br>9 | 4441 | 3 | Y | 24 | 28 | 1 | | | 6 |
| 02 | 4379 | X | 4273 | -0- | -106 | -0- | 139<br>51 | 1<br>9 | 4083 | 3 | Y | 46 | 37 | 1 | | | 15 |
| 03 | 4681 | X | NO RPT | -0- | -4681 | -0- | | | | | Y | NO RPT | | | | | 15 |

PRIOR A WELL #: 3 RRCID -> 193249 COMPL. DATE 10/15/2002 TOTAL DEPTH 6100 PERF. 5918 - 5983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BOWEN "A" WELL #: 5 RRCID -> 216177 COMPL. DATE 09/27/2005 TOTAL DEPTH 6064 PERF. 6044 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLARK C WELL #: 3 RRCID -> 216828 COMPL. DATE 10/14/2005 TOTAL DEPTH 6300 PERF. 5831 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS GAS UNIT 1 WELL #: 1 L RRCID -> 030081 COMPL. DATE 10/12/1946 TOTAL DEPTH 6488 PERF. 5898 - 6018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | 1282 | | | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 7 C RRCID -> 030084 COMPL. DATE 04/17/1950 TOTAL DEPTH 6449 PERF. 5882 - 6016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 6-A WELL #: 1 L RRCID -> 030086 COMPL. DATE 03/09/2007 TOTAL DEPTH 6467 PERF. 6159 - 6433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 7 WELL #: 1 T RRCID -> 030087 COMPL. DATE 12/14/1948 TOTAL DEPTH 6510 PERF. 5886 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 10 WELL #: 1 RRCID -> 030089 COMPL. DATE 08/19/1945 TOTAL DEPTH 6412 PERF. 5974 - 5980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 14 WELL #: 2 T RRCID -> 030093 COMPL. DATE 04/25/2017 TOTAL DEPTH 6470 PERF. 5842 - 5969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7034 | X | 7034 | -0- | -0- | -0- | 587<br>28 | 1<br>9 | 6419 | 2 | Y | 25 | 25 | 1 | | | 4 |
| 11 | 5285 | X | 5285 | -0- | -0- | -0- | 543<br>21 | 1<br>9 | 4721 | 2 | Y | 19 | 19 | 1 | | | 4 |
| 12 | 7755 | X | 7755 | -0- | -0- | -0- | 626<br>34 | 1<br>9 | 7095 | 2 | Y | 31 | 30 | 1 | | | 5 |
| *01 | 8475 | X | 8475 | -0- | -0- | -0- | 629<br>42 | 1<br>9 | 7804 | 2 | Y | 38 | 38 | 1 | | | 5 |
| *02 | 8051 | X | 8051 | -0- | -0- | -0- | 553<br>37 | 1<br>9 | 7461 | 2 | Y | 34 | 33 | 1 | | | 6 |
| *03 | 8171 | X | 8171 | -0- | -0- | -0- | 632<br>31 | 1<br>9 | 7508 | 2 | Y | 28 | 30 | 1 | | | 4 |

CARTHAGE GAS UNIT 15 WELL #: 2 U RRCID -> 030094 COMPL. DATE 09/11/1948 TOTAL DEPTH 6444 PERF. 5854 - 5982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J.T. WELL #: 1 RRCID -> 030122 COMPL. DATE 02/18/2001 TOTAL DEPTH 6275 PERF. 5904 - 6146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3385 | X | 3385 | -0- | -0- | -0- | 145 | 1 | 3211 | 3 | Y | 26 | 30 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 3150 | X | 1960 | -0- | -1190 | -0- | 80 | 1 | 1852 | 3 | Y | 25 | 29 | 1 | | | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 3255 | X | 1513 | -0- | -1742 | -0- | 57 | 1 | 1426 | 3 | Y | 27 | 30 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 3255 | X | 384 | -0- | -2871 | -0- | 15 | 1 | 367 | 3 | Y | 2 | 7 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3045 | X | -0- | -0- | -3045 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 3255 | X | 6 | -0- | -3249 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |

DAVIS, S. L. WELL #: 1 RRCID -> 030123 COMPL. DATE 07/18/1946 TOTAL DEPTH 6475 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2187 | X | 2187 | -0- | -0- | -0- | 346 | 1 | 1837 | 3 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1327 | -0- | -203 | -0- | 299 | 1 | 1024 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2581 | N | 2581 | -0- | -0- | -0- | 352 | 1 | 2216 | 3 | Y | 12 | 11 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2645 | N | 2645 | -0- | -0- | -0- | 354 | 1 | 2285 | 3 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2900 | N | 3147 | -0- | 247 | 247 | 364 | 1 | 2764 | 3 | Y | 17 | 15 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 3100 | N | 2962 | -0- | -138 | 109 | 374 | 1 | 2575 | 3 | Y | 12 | 13 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

HARRISON, R. WELL #: 1 T RRCID -> 030125 COMPL. DATE 05/17/1946 TOTAL DEPTH 6340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2897 | X | 2897 | -0- | -0- | -0- | 710 | 1 | 2153 | 3 | Y | 31 | 25 | 1 | | | 15 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2820 | -0- | -0- | -0- | 687 | 1 | 2083 | 3 | Y | 45 | 44 | 1 | | | 16 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 2446 | X | 2446 | -0- | -0- | -0- | 684 | 1 | 1703 | 3 | Y | 54 | 59 | 1 | | | 11 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3223 | -0- | 123 | 123 | 714 | 1 | 2472 | 3 | Y | 34 | 29 | 1 | | | 16 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2900 | N | 2869 | -0- | -31 | 92 | 666 | 1 | 2120 | 3 | Y | 75 | 73 | 1 | | | 18 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3495 | -0- | 395 | 487 | 730 | 1 | 2679 | 3 | Y | 78 | 75 | 1 | | | 21 |
| | | | | | | | 86 | 9 | | | | | | | | | |

REED, W. M. WELL #: 1 T RRCID -> 030129 COMPL. DATE 03/29/1946 TOTAL DEPTH 6365 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTS, GEO. WELL #: 1 T RRCID -> 030130 COMPL. DATE 07/25/1946 TOTAL DEPTH 6418 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7360 | X | 7360 | -0- | -0- | -0- | 423 | 1 | 6890 | 3 | Y | 43 | | | | | 210 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 6217 | X | 6217 | -0- | -0- | -0- | 409 | 1 | 5808 | 3 | Y | -0- | | | | | 210 |
| 12 | 6904 | X | 6904 | -0- | -0- | -0- | 423 | 1 | 6416 | 3 | Y | 59 | | | | | 269 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 7630 | X | 7630 | -0- | -0- | -0- | 423 | 1 | 7163 | 3 | Y | 40 | 192 | 1 | | | 117 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 6475 | X | 6475 | -0- | -0- | -0- | 396 | 1 | 6079 | 3 | Y | -0- | 1 | 5 | | | 116 |
| *03 | 5990 | X | 5990 | -0- | -0- | -0- | 423 | 1 | 5459 | 3 | Y | 98 | | | | | 214 |
| | | | | | | | 108 | 9 | | | | | | | | | |

SOAPE, A. C. GAS UNIT WELL #: 1 RRCID -> 030131 COMPL. DATE 01/09/1997 TOTAL DEPTH 6503 PERF. 5905 - 6160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7316 | X | 7002 | -0- | -314 | -0- | 613 | 1 | 6372 | 3 | Y | 15 | 14 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 7080 | X | 5153 | -0- | -1927 | -0- | 522 | 1 | 4611 | 3 | Y | 18 | 19 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 7440 | X | 6648 | -0- | -792 | -0- | 573 | 1 | 6039 | 3 | Y | 33 | 32 | 1 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 7239 | X | 7239 | -0- | -0- | -0- | 596 | 1 | 6626 | 3 | Y | 15 | 15 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 6554 | X | 5766 | -0- | -788 | -0- | 532 | 1 | 5199 | 3 | Y | 32 | 31 | 1 | | | 8 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 7006 | X | 6709 | -0- | -297 | -0- | 593 | 1 | 6083 | 3 | Y | 30 | 30 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |

WILCHER, J. W. WELL #: 1 T RRCID -> 030132 COMPL. DATE 10/17/1946 TOTAL DEPTH 6324 PERF. 5952 - 6226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLASPIE, OCIE GAS UNIT WELL #: 4 RRCID -> 143619 COMPL. DATE 11/18/1992 TOTAL DEPTH 9541 PERF. 6157 - 6248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5611 | X | 4616 | -0- | -995 | -0- | 198 | 1 | 4409 | 3 | Y | 8 | 8 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 5190 | X | 5190 | -0- | -0- | -0- | 221 | 1 | 4954 | 3 | Y | 14 | 13 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 5624 | X | 5624 | -0- | -0- | -0- | 218 | 1 | 5381 | 3 | Y | 23 | 23 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 6002 | X | 6002 | -0- | -0- | -0- | 233 | 1 | 5758 | 3 | Y | 10 | 10 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 5017 | X | 3443 | -0- | -1574 | -0- | 142 | 1 | 3283 | 3 | Y | 16 | 17 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 5611 | X | 3234 | -0- | -2377 | -0- | 135 | 1 | 3086 | 3 | Y | 12 | 13 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

ALLISON, G.T. GAS UNIT WELL #: 12 RRCID -> 156242 COMPL. DATE 06/26/1996 TOTAL DEPTH 6063 PERF. 5747 - 6063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, HERMAN GAS UNIT WELL #: 9 RRCID -> 157375 COMPL. DATE 01/09/1996 TOTAL DEPTH 6290 PERF. 5996 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 455 | -0- | -134 | -0- | 19 | 1 | 423 | 3 | Y | 12 | 13 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 572 | N | 572 | -0- | -0- | -0- | 23 | 1 | 521 | 3 | Y | 25 | 22 | 1 | | | 9 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 589 | N | 549 | -0- | -40 | -0- | 20 | 1 | 492 | 3 | Y | 34 | 36 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 524 | N | 524 | -0- | -0- | -0- | 20 | 1 | 487 | 3 | Y | 15 | 15 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 741 | N | 741 | -0- | -0- | -0- | 28 | 1 | 656 | 3 | Y | 52 | 46 | 1 | | | 13 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *03 | 791 | N | 791 | -0- | -0- | -0- | 31 | 1 | 710 | 3 | Y | 45 | 46 | 1 | | | 12 |
| | | | | | | | 50 | 9 | | | | | | | | | |

WILTCHER, J.W. WELL #: 6 RRCID -> 165674 COMPL. DATE 02/25/1997 TOTAL DEPTH 8178 PERF. 6286 - 8178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 2480 | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2480 | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2480 | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 2480 | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2480 | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 2480 | | | | | | Y | -0- | | | | | -0- |

BROWN, HERMAN GAS UNIT WELL #: 2 RRCID -> 174355 COMPL. DATE 08/04/1999 TOTAL DEPTH 10000 PERF. 6130 - 6230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1324 | -0- | -505 | -0- | 56 | 1 | 1253 | 3 | Y | 14 | 14 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1726 | -0- | -74 | -0- | 72 | 1 | 1624 | 3 | Y | 27 | 25 | 1 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1610 | -0- | -2 | -0- | 61 | 1 | 1506 | 3 | Y | 39 | 40 | 1 | | | 8 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 1608 | N | 1608 | -0- | -0- | -0- | 62 | 1 | 1527 | 3 | Y | 17 | 17 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1587 | -0- | -95 | -0- | 64 | 1 | 1477 | 3 | Y | 42 | 40 | 1 | | | 10 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *03 | 1723 | N | 1723 | -0- | -0- | -0- | 70 | 1 | 1612 | 3 | Y | 37 | 37 | 1 | | | 10 |
| | | | | | | | 41 | 9 | | | | | | | | | |

SOAPE, A. C. GAS UNIT WELL #: 8 RRCID -> 178313 COMPL. DATE 04/25/2000 TOTAL DEPTH 6602 PERF. 5937 - 6186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 126 | | | | | | Y | -0- | | | | | -0- |

GLASPIE, OCIE GAS UNIT WELL #: 9 RRCID -> 184406 COMPL. DATE 10/23/2000 TOTAL DEPTH 7500 PERF. 6088 - 6984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1233 | -0- | -193 | -0- | 304 | 1 | 929 | 3 | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 721 | -0- | -749 | -0- | 272 | 1 | 449 | 3 | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 715 | -0- | -866 | -0- | 279 | 1 | 436 | 3 | Y | -0- | | | | | -0- |
| 01 | 1240 | N | 735 | -0- | -505 | -0- | 280 | 1 | 455 | 3 | Y | -0- | | | | | -0- |
| 02 | 1481 | N | 1481 | -0- | -0- | -0- | 296 | 1 | 1185 | 3 | Y | -0- | | | | | -0- |
| *03 | 1470 | N | 1470 | -0- | -0- | -0- | 312 | 1 | 1158 | 3 | Y | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 12 WELL #: 8 RRCID -> 189967 COMPL. DATE 10/21/2000 TOTAL DEPTH 8000 PERF. 5664 - 5975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 4 RRCID -> 190070 COMPL. DATE 08/21/2006 TOTAL DEPTH 6712 PERF. 5704 - 6002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURNETT BROS. WELL #: 5 RRCID -> 192056 COMPL. DATE 07/15/2002 TOTAL DEPTH 6482 PERF. 5734 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 9 WELL #: 7 U RRCID -> 192085 COMPL. DATE 02/16/1998 TOTAL DEPTH 9675 PERF. 6022 - 6037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 194914 COMPL. DATE 04/08/2003 TOTAL DEPTH 6741 PERF. 5596 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT BROS. WELL #: 22 L RRCID -> 197409 COMPL. DATE 04/28/2003 TOTAL DEPTH 9687 PERF. 5730 - 5939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 20 RRCID -> 197881 COMPL. DATE 05/13/2003 TOTAL DEPTH 9714 PERF. 5708 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4333 | -0- | -565 | -0- | 410 | 1 | 3891 | 2 | N | 29 | 28 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 4800 | X | 379 | -0- | -4421 | -0- | 301 | 1 | 77 | 2 | N | 1 | 5 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5022 | X | 734 | -0- | -4288 | -0- | 321 | 1 | 409 | 2 | N | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 5022 | X | -0- | -0- | -5022 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| *02 | 4060 | X | -0- | -0- | -4060 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4340 | X | -0- | -0- | -4340 | -0- | | | | | N | 7 | 6 | 1 | | | 1 |

BURNETT BROS. WELL #: 12 RRCID -> 198030 COMPL. DATE 05/09/2003 TOTAL DEPTH 9701 PERF. 5675 - 5927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3002 | N | 3002 | -0- | -0- | -0- | 431 | 1 | 2527 | 2 | Y | 40 | 38 | 1 | | | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 2610 | N | 2110 | -0- | -500 | -0- | 402 | 1 | 1680 | 2 | Y | 25 | 26 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2294 | N | 1850 | -0- | -444 | -0- | 406 | 1 | 1414 | 2 | Y | 27 | 28 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *01 | 3007 | N | 2054 | -0- | -953 | -0- | 408 | 1 | 1610 | 2 | Y | 33 | 33 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 2766 | N | 2766 | -0- | -0- | -0- | 395 | 1 | 2323 | 2 | Y | 44 | 40 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *03 | 2894 | N | 2894 | -0- | -0- | -0- | 433 | 1 | 2420 | 2 | Y | 37 | 39 | 1 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT NO. 3-A WELL #: 17 RRCID -> 233299 COMPL. DATE 11/16/2006 TOTAL DEPTH 6809 PERF. 6226 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1329 | -0- | -128 | -0- | 262 | 1 | 1063 | 3 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1440 | N | 563 | -0- | -877 | -0- | 253 | 1 | 310 | 3 | Y | -0- | | | | | 5 |
| 12 | 1581 | N | 1235 | -0- | -346 | -0- | 262 | 1 | 963 | 3 | Y | 9 | 10 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1222 | -0- | -111 | -0- | 262 | 1 | 958 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1040 | N | 1040 | -0- | -0- | -0- | 245 | 1 | 795 | 3 | Y | -0- | | | | | 6 |
| 03 | 1240 | N | 909 | -0- | -331 | -0- | 262 | 1 | 647 | 3 | Y | -0- | 6 | 1 | | | -0- |

BRAMMER PETROLEUM, INC. 088600
DANIELS, Z.L. GAS UNIT WELL #: 1 RRCID -> 079930 COMPL. DATE 09/20/1978 TOTAL DEPTH 7503 PERF. 6158 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

PLUGGED AND ABANDONED_____ 11/14/2017 - PLUGGED 11/14/17

CCI EAST TEXAS UPSTREAM LLC 120023
CGU 1 WELL #: 1 RRCID -> 029934 COMPL. DATE 11/22/2000 TOTAL DEPTH 6449 PERF. 5778 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 878 | -0- | -52 | -0- | 878 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 842 | -0- | -28 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 860 | -0- | -39 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 850 | -0- | -18 | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 778 | -0- | -34 | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 848 | -0- | -20 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 2 WELL #: 1 RRCID -> 029935 COMPL. DATE 03/14/2001 TOTAL DEPTH 6460 PERF. 5308 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 3622 | -0- | -1183 | -0- | 3622 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4260 | X | 1542 | -0- | -2718 | -0- | 1542 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4402 | X | 3294 | -0- | -1108 | -0- | 3294 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3844 | X | 969 | -0- | -2875 | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4113 | X | 4113 | -0- | -0- | -0- | 4113 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4967 | X | 4967 | -0- | -0- | -0- | 4967 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 1 T RRCID -> 029936 COMPL. DATE 04/20/2001 TOTAL DEPTH 6170 PERF. 5770 - 5980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 23 | -0- | -2364 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | X | 21 | -0- | -1149 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | X | 66 | -0- | -895 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 01 | 961 | X | 360 | -0- | -601 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 899 | X | 213 | -0- | -686 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | X | 11 | -0- | -51 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

CGU 4 WELL #: 1 T RRCID -> 029937 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5944 - 6056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 809 | -0- | -3159 | -0- | 809 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 2640 | -0- | -1200 | -0- | 2640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3968 | X | 653 | -0- | -3315 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2552 | X | 1545 | -0- | -1007 | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2992 | X | 2992 | -0- | -0- | -0- | 2992 | 3 | | | N | -0- | | | | | -0- |

CGU 5 WELL #: 1 T RRCID -> 029938 COMPL. DATE 02/21/2002 TOTAL DEPTH 6526 PERF. 5836 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 6 WELL #: 1 RRCID -> 029939 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5725 - 5946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1466 | -0- | -4 | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1506 | -0- | -13 | -0- | 1506 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1502 | -0- | -17 | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1421 | N | 1388 | -0- | -33 | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1483 | -0- | -36 | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |

CGU 7 WELL #: 1 RRCID -> 029940 COMPL. DATE 04/12/2001 TOTAL DEPTH 6235 PERF. 6040 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 1 RRCID -> 029941 COMPL. DATE 03/30/2001 TOTAL DEPTH 6225 PERF. 5870 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 725 | N | -0- | -0- | -725 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 9 WELL #: 1 T RRCID -> 029942 COMPL. DATE 11/04/1945 TOTAL DEPTH 6256 PERF. 6010 - 6110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 7 | -0- | -22 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 16 | -0- | -46 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |

CGU 10 WELL #: 1 RRCID -> 029943 COMPL. DATE 07/14/2000 TOTAL DEPTH 6106 PERF. 5786 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3030 | N | 3030 | -0- | -0- | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2741 | N | 2741 | -0- | -0- | -0- | 2741 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2698 | N | 2698 | -0- | -0- | -0- | 2698 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3038 | N | 2884 | -0- | -154 | -0- | 2884 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2639 | N | 2225 | -0- | -414 | -0- | 2225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2697 | N | 1979 | -0- | -718 | -0- | 1979 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 1 RRCID -> 029944 COMPL. DATE 03/30/2001 TOTAL DEPTH 6195 PERF. 5834 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5396 | X | 5396 | -0- | -0- | -0- | 5396 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5161 | X | 5161 | -0- | -0- | -0- | 5161 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4205 | X | 4205 | -0- | -0- | -0- | 4205 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5152 | X | 5152 | -0- | -0- | -0- | 5152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1885 | X | 1607 | -0- | -278 | -0- | 1607 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2015 | X | 1200 | -0- | -815 | -0- | 1200 | 3 | | | N | -0- | | | | | -0- |

CGU 12 WELL #: 1 T RRCID -> 029945 COMPL. DATE 10/02/1945 TOTAL DEPTH 6161 PERF. 6018 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 1878 | -0- | -633 | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | X | 1741 | -0- | -419 | -0- | 1741 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2738 | N | 2738 | -0- | -0- | -0- | 2738 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 5433 | -0- | 2333 | 2333 | 5433 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 4233 | -0- | 1333 | 3666 | 4233 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 4143 | -0- | 1043 | 4709 | 4143 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 1 L RRCID -> 029946 COMPL. DATE N/A TOTAL DEPTH 6126 PERF. 5960 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4637 | X | 4637 | -0- | -0- | -0- | 4637 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4626 | X | 4626 | -0- | -0- | -0- | 4626 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3877 | X | 3877 | -0- | -0- | -0- | 3877 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4488 | X | 4488 | -0- | -0- | -0- | 4488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3074 | X | 2999 | -0- | -75 | -0- | 2999 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | X | 2984 | -0- | -302 | -0- | 2984 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 1 T RRCID -> 029947 COMPL. DATE 11/05/1945 TOTAL DEPTH 6170 PERF. 5970 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 507 | -0- | -20 | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 457 | -0- | -23 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 473 | -0- | -23 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 402 | -0- | -94 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 429 | -0- | -6 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 391 | -0- | -74 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 1 RRCID -> 029949 COMPL. DATE 11/11/2003 TOTAL DEPTH 6220 PERF. 5870 - 6053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2387 | N | 2387 | -0- | -0- | -0- | 2387 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2258 | N | 2258 | -0- | -0- | -0- | 2258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1595 | N | 1096 | -0- | -499 | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 920 | -0- | -785 | -0- | 920 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 17 WELL #: 1 T RRCID -> 029950 COMPL. DATE 11/26/1945 TOTAL DEPTH 6235 PERF. 6020 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2183 | X | 2183 | -0- | -0- | -0- | 2183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | X | 1177 | -0- | -473 | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | X | 897 | -0- | -808 | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2084 | X | 2084 | -0- | -0- | -0- | 2084 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 3 | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 1 T RRCID -> 029952 COMPL. DATE 12/28/1945 TOTAL DEPTH N/A PERF. 6040 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3303 | -0- | 303 | 303 | 3303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2069 | N | 1766 | -0- | -303 | -0- | 1766 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1363 | X | 856 | -0- | -507 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | X | 517 | -0- | -940 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 1 T RRCID -> 029955 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6154 - 6186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 23 WELL #: 1 RRCID -> 029956 COMPL. DATE 01/09/1995 TOTAL DEPTH 6400 PERF. 6000 - 6182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1079 | -0- | -223 | -0- | 1079 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 981 | -0- | -249 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 969 | -0- | -147 | -0- | 969 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 939 | -0- | -146 | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 833 | -0- | -124 | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 924 | -0- | -37 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |

CGU 25 WELL #: 1 RRCID -> 029958 COMPL. DATE 02/01/1995 TOTAL DEPTH 6440 PERF. 6070 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2849 | X | 2849 | -0- | -0- | -0- | 2849 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2920 | X | 2920 | -0- | -0- | -0- | 2920 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 3131 | -0- | -0- | -0- | 3131 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3125 | X | 3125 | -0- | -0- | -0- | 3125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2826 | N | 2826 | -0- | -0- | -0- | 2826 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2942 | X | 2942 | -0- | -0- | -0- | 2942 | 3 | | | N | -0- | | | | | -0- |

CGU 26 WELL #: 1 T RRCID -> 029959 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 6179 - 6189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 560 | -0- | -91 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 12 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 01 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 447 | -0- | -133 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 480 | -0- | -78 | -0- | 480 | 3 | | | N | -0- | | | | | -0- |

CGU 27 WELL #: 1 T RRCID -> 029960 COMPL. DATE N/A TOTAL DEPTH 6347 PERF. 6132 - 6204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 28 WELL #: 1 T RRCID -> 029961 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6251 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2952 | -0- | -179 | -0- | 2952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 1280 | -0- | -1750 | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 1563 | -0- | -1568 | -0- | 1563 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3069 | X | 418 | -0- | -2651 | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2813 | X | 1557 | -0- | -1256 | -0- | 1557 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2945 | X | 1325 | -0- | -1620 | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 1 RRCID -> 029962 COMPL. DATE 05/17/1946 TOTAL DEPTH 6475 PERF. 6262 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1119 | -0- | -400 | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1241 | -0- | -278 | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1421 | N | 1382 | -0- | -39 | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |

CGU 31 WELL #: 1 RRCID -> 029964 COMPL. DATE 05/22/1946 TOTAL DEPTH 6474 PERF. 6262 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2458 | N | 2458 | -0- | -0- | -0- | 2458 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 587 | -0- | -403 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 12 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2201 | N | 1454 | -0- | -747 | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 476 | -0- | -104 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| *03 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |

CGU 32 WELL #: 1 RRCID -> 029965 COMPL. DATE 08/26/1946 TOTAL DEPTH 5974 PERF. 5918 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 33 WELL #: 1 T RRCID -> 029966 COMPL. DATE 08/23/2005 TOTAL DEPTH 6462 PERF. 5780 - 5997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1030 | -0- | -24 | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 997 | -0- | -23 | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1018 | -0- | -36 | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 1012 | -0- | -11 | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 928 | -0- | -29 | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1022 | -0- | -1 | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |

CGU 35 WELL #: 1 T RRCID -> 029968 COMPL. DATE 02/16/1952 TOTAL DEPTH N/A PERF. 6088 - 6108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1128 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1128 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1128 | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1128 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1128 | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 1128 | | | | | | N | NO RPT | | | | | -0- |

ROGERS, E. T. UNIT WELL #: 1 RRCID -> 030097 COMPL. DATE 08/19/1948 TOTAL DEPTH 6430 PERF. 5868 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
KYLE, FRED GAS UNIT WELL #: 1 RRCID -> 030231 COMPL. DATE 09/04/1946 TOTAL DEPTH 6194 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 1870 | -0- | -2563 | -0- | 1870 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4373 | X | 4373 | -0- | -0- | -0- | 4373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5772 | X | 5772 | -0- | -0- | -0- | 5772 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4433 | X | 4124 | -0- | -309 | -0- | 4124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4572 | X | 4572 | -0- | -0- | -0- | 4572 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5433 | X | 5433 | -0- | -0- | -0- | 5433 | 3 | | | N | -0- | | | | | -0- |

KYLE, J. R. WELL #: 1 RRCID -> 030232 COMPL. DATE 07/09/1994 TOTAL DEPTH 6152 PERF. 5065 - 5095

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, CLAYBERN UNIT WELL #: 1 RRCID -> 047490 COMPL. DATE 11/14/1969 TOTAL DEPTH 6562 PERF. 6065 - 6079

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST-COTTLE UNIT WELL #: 3 U RRCID -> 050688 COMPL. DATE 06/01/1971 TOTAL DEPTH 6810 PERF. 5994 - 6328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 1 T RRCID -> 121665 COMPL. DATE 12/03/1946 TOTAL DEPTH 6141 PERF. 6100 - 6130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 951 | -0- | -10 | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 11 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 953 | -0- | -8 | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 01 | 961 | N | 947 | -0- | -14 | -0- | 947 | 3 | | | N | -0- | | | | | -0- |
| 02 | 899 | N | 860 | -0- | -39 | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 940 | -0- | -21 | -0- | 940 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 4-C RRCID -> 136108 COMPL. DATE 07/26/1990 TOTAL DEPTH 9750 PERF. 5854 - 6048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 27 WELL #: 8 RRCID -> 151080 COMPL. DATE 07/16/1994 TOTAL DEPTH 6260 PERF. 6116 - 6260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 12 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
NEAL, SALLIE J. UNIT WELL #: 3 RRCID -> 154552 COMPL. DATE 02/17/1995 TOTAL DEPTH 9200 PERF. 5946 - 5962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 455 | -0- | -878 | -0- | 449 | 3 | 6 | 9 | Y | 5 | | | | | 36 |
| 11 | 1290 | X | 421 | -0- | -869 | -0- | 419 | 3 | 2 | 9 | Y | 2 | | | | | 38 |
| 12 | 837 | X | 429 | -0- | -408 | -0- | 429 | 3 | | | Y | -0- | | | | | 38 |
| 01 | 620 | X | 425 | -0- | -195 | -0- | 425 | 3 | | | Y | -0- | | | | | 38 |
| 02 | 580 | X | 399 | -0- | -181 | -0- | 399 | 3 | | | Y | -0- | | | | | 38 |
| 03 | 465 | X | 395 | -0- | -70 | -0- | 395 | 3 | | | Y | -0- | | | | | 38 |

CGU 18 WELL #: 11 RRCID -> 156240 COMPL. DATE 10/10/1995 TOTAL DEPTH 6177 PERF. 6053 - 6177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 9 RRCID -> 156286 COMPL. DATE 10/11/1995 TOTAL DEPTH 6132 PERF. 5990 - 6132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 9 RRCID -> 157159 COMPL. DATE 12/05/1995 TOTAL DEPTH 6070 PERF. 5978 - 6038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 22 WELL #: 10 RRCID -> 157659 COMPL. DATE 10/13/2008 TOTAL DEPTH 6231 PERF. 5974 - 6207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KANGAROO GAS UNIT 16 WELL #: 5 RRCID -> 160970 COMPL. DATE 11/01/1996 TOTAL DEPTH 6330 PERF. 6150 - 6330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CGU 5 WELL #: 10 RRCID -> 166430 COMPL. DATE 10/20/1997 TOTAL DEPTH 6056 PERF. 5997 - 6017

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 6 WELL #: 12 RRCID -> 166491 COMPL. DATE 09/07/1997 TOTAL DEPTH 6026 PERF. 5750 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 856 | -0- | -12 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 823 | -0- | -17 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 835 | -0- | -33 | -0- | 835 | 3 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 868 | -0- | -0- | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| *03 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | -0- |

WILLIAMS-WALL UNIT WELL #: 5 RRCID -> 177790 COMPL. DATE 05/05/2000 TOTAL DEPTH 9490 PERF. 5996 - 6106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2776 | -0- | -324 | 224 | 2776 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2788 | X | 2564 | -0- | -224 | -0- | 2564 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2677 | X | 2677 | -0- | -0- | -0- | 2677 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2593 | X | 2593 | -0- | -0- | -0- | 2593 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2349 | X | 2051 | -0- | -298 | -0- | 2051 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 1912 | -0- | -599 | -0- | 1912 | 3 | | | N | -0- | | | | | -0- |

MOORE, LLOYD WELL #: 1 RRCID -> 186575 COMPL. DATE 08/27/2001 TOTAL DEPTH 9335 PERF. 5866 - 5951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2446 | N | 2446 | -0- | -0- | -0- | 2446 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2321 | N | 2321 | -0- | -0- | -0- | 2321 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2389 | N | 2389 | -0- | -0- | -0- | 2389 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2356 | N | 2316 | -0- | -40 | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2204 | N | 2013 | -0- | -191 | -0- | 2013 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 2043 | -0- | -313 | -0- | 2043 | 3 | | | N | -0- | | | | | -0- |

MCDANIEL, J.A. WELL #: 1 RRCID -> 187416 COMPL. DATE 08/03/2001 TOTAL DEPTH 6050 PERF. 5880 - 5978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 4053 | -0- | -39 | -0- | 4053 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3960 | X | 3748 | -0- | -212 | -0- | 3748 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4092 | X | 4086 | -0- | -6 | -0- | 4086 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4061 | X | 3588 | -0- | -473 | -0- | 3588 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3799 | X | 3312 | -0- | -487 | -0- | 3312 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4092 | X | 2341 | -0- | -1751 | -0- | 2341 | 3 | | | N | -0- | | | | | -0- |

MARSHALL, HOMER WELL #: 1 U RRCID -> 189869 COMPL. DATE 05/18/2002 TOTAL DEPTH 9684 PERF. 6095 - 6218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KYLE, FRED "A" WELL #: 4 RRCID -> 194478 COMPL. DATE 03/11/2003 TOTAL DEPTH 9350 PERF. 5986 - 5892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 259 | -0- | -206 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 200 | -0- | -70 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 165 | -0- | -83 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 165 | -0- | -83 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 124 | -0- | -79 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |

SMITH, J. J. WELL #: 3 U RRCID -> 205146 COMPL. DATE 02/15/2012 TOTAL DEPTH 9561 PERF. 6105 - 6215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 9 WELL #: 5 RRCID -> 283460 COMPL. DATE 09/19/2017 TOTAL DEPTH 9800 PERF. 5990 - 6038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 1334 | -0- | -1766 | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2400 | X | 1395 | -0- | -1005 | -0- | 1395 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | X | 167 | -0- | -2313 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1361 | X | 1361 | -0- | -0- | -0- | 1361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2116 | N | 2116 | -0- | -0- | -0- | 2116 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2424 | N | 2424 | -0- | -0- | -0- | 2424 | 3 | | | N | -0- | | | | | -0- |

CGU 20 WELL #: 25 RRCID -> 283623 COMPL. DATE 07/11/2017 TOTAL DEPTH 6820 PERF. 6100 - 6130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 3 | | | N | -0- | | | | | -0- |
| 11 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 29 | -0- | -684 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 551 | N | -0- | -0- | -551 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 2837 | N | 2837 | -0- | -0- | -0- | 2837 | 3 | | | N | -0- | | | | | -0- |

CGU 3 WELL #: 2PT RRCID -> 284687 COMPL. DATE 12/14/2017 TOTAL DEPTH 6900 PERF. 5985 - 6000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 439 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 439 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 439 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 439 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 439 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 439 | | | | | N | NO RPT | | | | | -0- |

CGU 9 WELL #: 4 RRCID -> 284887 COMPL. DATE 05/10/2018 TOTAL DEPTH 9750 PERF. 5992 - 6038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 9 WELL #: 8PT RRCID -> 285650 COMPL. DATE 06/09/2017 TOTAL DEPTH 6330 PERF. 6053 - 6100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 4 WELL #: 4T RRCID -> 285823 COMPL. DATE 08/28/2018 TOTAL DEPTH 9780 PERF. 5944 - 5987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | 30 | -0- | 30 | 30 | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | 200 | -0- | 200 | 230 | 200 | 3 | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | 299 | -0- | 299 | 529 | 299 | 3 | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | 14 | -0- | 14 | 543 | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 73 | -0- | 73 | 616 | 73 | 3 | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 6 RRCID -> 286024 COMPL. DATE 07/17/2018 TOTAL DEPTH 9649 PERF. 5937 - 5956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | X | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 360 | X | 1 | -0- | -359 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 549 | X | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| *03 | 20 | X | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
KANGAROO GAS UNIT 16 WELL #: 3 RRCID -> 286095 COMPL. DATE 12/29/2017 TOTAL DEPTH 9563 PERF. 6158 - 6225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 4900 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 4900 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 4900 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 4900 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 4900 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 4900 | | | | | Y | -0- | | | | | -0- |

KYLE, J. R. 'A' WELL #: 5 RRCID -> 286136 COMPL. DATE 12/13/2018 TOTAL DEPTH 9450 PERF. 5880 - 5932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
HICKS GAS UNIT WELL #: 1 T RRCID -> 030117 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6118 - 6270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 4361 | -0- | -413 | -0- | 188 | 1 | 4173 | 3 | N | -0- | | | | | -0- |
| 11 | 4620 | X | 2605 | -0- | -2015 | -0- | 108 | 1 | 2497 | 3 | N | -0- | | | | | -0- |
| 12 | 4464 | X | 3428 | -0- | -1036 | -0- | 165 | 1 | 3263 | 3 | N | -0- | | | | | -0- |
| 01 | 4478 | X | 4478 | -0- | -0- | -0- | 253 | 1 | 4225 | 3 | N | -0- | | | | | -0- |
| 02 | 4147 | X | 1311 | -0- | -2836 | -0- | 98 | 1 | 1213 | 3 | N | -0- | | | | | -0- |
| 03 | 4371 | X | 2603 | -0- | -1768 | -0- | 182 | 1 | 2421 | 3 | N | -0- | | | | | -0- |

AMERICAN LEGION WELL #: 1 L RRCID -> 030148 COMPL. DATE 12/15/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BAKER, J. B. WELL #: 1 RRCID -> 030149 COMPL. DATE 04/06/2000 TOTAL DEPTH 6271 PERF. 5088 - 6176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1644 | -0- | -216 | -0- | 35 | 1 | 1605 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1415 | -0- | -115 | -0- | 45 | 1 | 1366 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1798 | N | 710 | -0- | -1088 | -0- | 16 | 1 | 687 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1785 | N | 1785 | -0- | -0- | -0- | 36 | 1 | 1745 | 3 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1396 | N | 1396 | -0- | -0- | -0- | 33 | 1 | 1357 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1959 | N | 1959 | -0- | -0- | -0- | 48 | 1 | 1903 | 3 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BARNETT UNIT WELL #: 1 RRCID -> 030151 COMPL. DATE 03/09/1950 TOTAL DEPTH 6306 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 524 | -0- | -127 | -0- | 11 | 1 | 513 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 435 | -0- | -135 | -0- | 14 | 1 | 421 | 3 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 337 | -0- | -190 | -0- | 7 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 359 | -0- | -168 | -0- | 7 | 1 | 352 | 3 | Y | -0- | | | | | -0- |
| 02 | 435 | N | 174 | -0- | -261 | -0- | 4 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 66 | -0- | -275 | -0- | 2 | 1 | 64 | 3 | Y | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W. F., G U WELL #: 1 RRCID -> 030153 COMPL. DATE 09/11/2001 TOTAL DEPTH 6467 PERF. 6120 - 6399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |

BEALL-BARKSDALE GU WELL #: 1 L RRCID -> 030154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 572 | -0- | -48 | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 561 | -0- | -9 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 12 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 555 | -0- | -3 | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 02 | 551 | N | 515 | -0- | -36 | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 497 | -0- | -92 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |

BOUNDS, JOHN WELL #: 1 RRCID -> 030157 COMPL. DATE 09/30/1950 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1689 | N | 1689 | -0- | -0- | -0- | 35 | 1 | 1630 | 3 | Y | 22 | 23 | 1 | | | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | | | |
| 11 | 1380 | N | 1345 | -0- | -35 | -0- | 41 | 1 | 1281 | 3 | Y | 21 | 19 | 1 | | | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | | | |
| 12 | 1427 | N | 1427 | -0- | -0- | -0- | 31 | 1 | 1366 | 3 | Y | 27 | 25 | 1 | | | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | | | |
| 01 | 1441 | N | 1441 | -0- | -0- | -0- | 29 | 1 | 1389 | 3 | Y | 21 | 24 | 1 | | | | | 6 |
| | | | | | | | 23 | 9 | | | | | | | | | | | |
| 02 | 1344 | N | 1344 | -0- | -0- | -0- | 30 | 1 | 1288 | 3 | Y | 24 | 24 | 1 | | | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | | | |
| 03 | 1364 | N | 1298 | -0- | -66 | -0- | 33 | 1 | 1240 | 3 | Y | 23 | 22 | 1 | | | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | | | |

CURTIS, A. R. WELL #: 1 L RRCID -> 030160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DEAD WOOD UNIT WELL #: 1 L RRCID -> 030162 COMPL. DATE 12/19/1948 TOTAL DEPTH 6335 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 687 | -0- | -150 | -0- | 15 | 1 | 672 | 3 | Y | -0- | | | | | -0- |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 21 | 1 | 638 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 611 | -0- | -40 | -0- | 14 | 1 | 597 | 3 | Y | -0- | | | | | -0- |
| 01 | 1665 | N | 1665 | -0- | -0- | -0- | 34 | 1 | 1631 | 3 | Y | -0- | | | | | -0- |
| 02 | 733 | N | 733 | -0- | -0- | -0- | 17 | 1 | 708 | 3 | Y | 7 | 5 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1144 | N | 1144 | -0- | -0- | -0- | 28 | 1 | 1106 | 3 | Y | 9 | 8 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FURRH-MCMILLAN WELL #: 1 RRCID -> 030165 COMPL. DATE 04/14/2000 TOTAL DEPTH 6255 PERF. 6050 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2244 | N | 2244 | -0- | -0- | -0- | 48 | 1 | 2182 | 3 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1627 | N | 1627 | -0- | -0- | -0- | 52 | 1 | 1562 | 3 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2003 | N | 2003 | -0- | -0- | -0- | 43 | 1 | 1943 | 3 | Y | 15 | 14 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1787 | N | 1787 | -0- | -0- | -0- | 36 | 1 | 1739 | 3 | Y | 11 | 13 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1902 | N | 1902 | -0- | -0- | -0- | 44 | 1 | 1841 | 3 | Y | 15 | 14 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1628 | N | 1628 | -0- | -0- | -0- | 41 | 1 | 1567 | 3 | Y | 18 | 17 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |

HARRELL, J. GU WELL #: 1 RRCID -> 030166 COMPL. DATE 02/20/1946 TOTAL DEPTH 6503 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/23/2019 - P/A 11/23/19

HARRIS, J. W. WELL #: 1 RRCID -> 030167 COMPL. DATE 07/08/1953 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 11 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 01 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 4459 | -0- | 1359 | 1359 | 4459 | 3 | | | N | -0- | | | | | -0- |

HARRIS, S. S. WELL #: 2 U RRCID -> 030168 COMPL. DATE 05/30/1955 TOTAL DEPTH 7200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOUSE, W. F. GU WELL #: 1 L RRCID -> 030172 COMPL. DATE 08/23/1947 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GRONE, T. S. WELL #: 1 RRCID -> 030178 COMPL. DATE 07/04/1953 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5489 | X | 5489 | -0- | -0- | -0- | 118 | 1 | 5364 | 3 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 4560 | X | 3034 | -0- | -1526 | -0- | 97 | 1 | 2920 | 3 | Y | 15 | 11 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 4960 | X | 4960 | -0- | -0- | -0- | 109 | 1 | 4831 | 3 | Y | 18 | 17 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 4781 | X | 4781 | -0- | -0- | -0- | 99 | 1 | 4667 | 3 | Y | 14 | 16 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4080 | X | 4080 | -0- | -0- | -0- | 96 | 1 | 3975 | 3 | Y | 8 | 10 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 3429 | X | 3429 | -0- | -0- | -0- | 86 | 1 | 3335 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LA GRONE-JESTER WELL #: 1 RRCID -> 030179 COMPL. DATE 05/21/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3182 | -0- | -569 | -0- | 67 | 1 | 3036 | 3 | Y | 72 | 78 | 1 | | | 15 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 3600 | X | 2669 | -0- | -931 | -0- | 82 | 1 | 2499 | 3 | Y | 80 | 68 | 1 | | | 27 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 4107 | X | 4107 | -0- | -0- | -0- | 87 | 1 | 3913 | 3 | Y | 97 | 92 | 1 | | | 32 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 01 | 3966 | X | 3966 | -0- | -0- | -0- | 80 | 1 | 3802 | 3 | Y | 76 | 87 | 1 | | | 21 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 3559 | X | 3559 | -0- | -0- | -0- | 81 | 1 | 3430 | 3 | Y | 44 | 54 | 1 | | | 11 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *03 | 3768 | X | 3768 | -0- | -0- | -0- | 94 | 1 | 3662 | 3 | Y | 11 | 19 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |

MANGHAM, R. S. WELL #: 1 L RRCID -> 030180 COMPL. DATE 03/01/1946 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 3 | -0- | -59 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 10 | -0- | -19 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| *03 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |

MCMILLAN, KATE WELL #: 1 RRCID -> 030182 COMPL. DATE 04/02/1952 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2180 | -0- | -83 | -0- | 46 | 1 | 2128 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1927 | N | 1927 | -0- | -0- | -0- | 61 | 1 | 1859 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2015 | N | 2006 | -0- | -9 | -0- | 44 | 1 | 1954 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2026 | N | 2026 | -0- | -0- | -0- | 41 | 1 | 1977 | 3 | Y | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1856 | N | 1749 | -0- | -107 | -0- | 40 | 1 | 1697 | 3 | Y | 11 | 10 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1365 | -0- | -650 | -0- | 34 | 1 | 1313 | 3 | Y | 16 | 14 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |

POWERS, E. C. GU WELL #: 1 L RRCID -> 030185 COMPL. DATE 12/01/2000 TOTAL DEPTH 6459 PERF. 6303 - 6326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REEVES-MCMILLAN WELL #: 1 RRCID -> 030188 COMPL. DATE 09/03/2000 TOTAL DEPTH 6264 PERF. 6072 - 6190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3724 | X | 3724 | -0- | -0- | -0- | 69 | 1 | 3141 | 3 | Y | 467 | 434 | 1 | | | 99 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| 11 | 3436 | X | 3436 | -0- | -0- | -0- | 93 | 1 | 2820 | 3 | Y | 475 | 414 | 1 | | | 160 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 12 | 3474 | X | 3474 | -0- | -0- | -0- | 62 | 1 | 2770 | 3 | Y | 584 | 552 | 1 | | | 192 |
| | | | | | | | 642 | 9 | | | | | | | | | |
| 01 | 3534 | X | 3534 | -0- | -0- | -0- | 63 | 1 | 2968 | 3 | Y | 457 | 522 | 1 | | | 127 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 02 | 3357 | X | 3357 | -0- | -0- | -0- | 64 | 1 | 2680 | 3 | Y | 557 | 542 | 1 | | | 142 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| *03 | 3875 | X | 3875 | -0- | -0- | -0- | 78 | 1 | 3008 | 3 | Y | 717 | 648 | 1 | | | 211 |
| | | | | | | | 789 | 9 | | | | | | | | | |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. UNIT WELL #: 1 L RRCID -> 030189 COMPL. DATE 02/21/1945 TOTAL DEPTH 6410 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3425 | X | 3425 | -0- | -0- | -0- | 43 | 1 | 3382 | 3 | N | -0- | | | | | -0- |
| 11 | 3557 | X | 3557 | -0- | -0- | -0- | 50 | 1 | 3507 | 3 | N | -0- | | | | | -0- |
| 12 | 3472 | X | 3136 | -0- | -336 | -0- | 35 | 1 | 3101 | 3 | N | -0- | | | | | -0- |
| 01 | 3472 | X | 3009 | -0- | -463 | -0- | 3009 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3451 | X | 2386 | -0- | -1065 | -0- | 42 | 1 | 2344 | 3 | N | -0- | | | | | -0- |
| 03 | 3689 | X | 2390 | -0- | -1299 | -0- | 52 | 1 | 2338 | 3 | N | -0- | | | | | -0- |

SEALY, MAY WELL #: 2 RRCID -> 030192 COMPL. DATE 01/12/1984 TOTAL DEPTH 5828 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/23/2019 - P/A 11/23/19

SHARP-SMITH WELL #: 1 RRCID -> 030194 COMPL. DATE 11/12/1990 TOTAL DEPTH 6800 PERF. 6638 - 6746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 1142 | -0- | -408 | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | X | 922 | -0- | -578 | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | X | 1018 | -0- | -532 | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1550 | X | 834 | -0- | -716 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1450 | X | 925 | -0- | -525 | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1007 | -0- | -16 | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |

SHIVERS UNIT WELL #: 1 L RRCID -> 030195 COMPL. DATE 11/18/1944 TOTAL DEPTH 6212 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 4280 | -0- | -184 | -0- | 193 | 1 | 4087 | 3 | N | -0- | | | | | -0- |
| 11 | 4320 | X | 3122 | -0- | -1198 | -0- | 91 | 1 | 3031 | 3 | N | -0- | | | | | -0- |
| 12 | 4464 | X | 3385 | -0- | -1079 | -0- | 186 | 1 | 3199 | 3 | N | -0- | | | | | -0- |
| 01 | 4278 | X | 3139 | -0- | -1139 | -0- | 168 | 1 | 2971 | 3 | N | -0- | | | | | -0- |
| 02 | 4002 | X | 555 | -0- | -3447 | -0- | 56 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 03 | 4278 | X | 1709 | -0- | -2569 | -0- | 119 | 1 | 1590 | 3 | N | -0- | | | | | -0- |

SHIVERS-HAMILTON WELL #: 1 RRCID -> 030196 COMPL. DATE 11/18/1953 TOTAL DEPTH 6670 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2681 | X | 2681 | -0- | -0- | -0- | 2681 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 4102 | -0- | 1102 | 1102 | 4102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 4031 | -0- | 931 | 2033 | 4031 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 5299 | -0- | 2199 | 4232 | 5299 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9220 | X | 4988 | -0- | -4232 | -0- | 4988 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5735 | X | 5735 | -0- | -0- | -0- | 5735 | 3 | | | N | -0- | | | | | -0- |

DEADWOOD SWD WELL #: 1 RRCID -> 030199 COMPL. DATE 12/07/1983 TOTAL DEPTH 7156 PERF. 5160 - 6186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER -J- GU WELL #: 1 RRCID -> 030203 COMPL. DATE 08/04/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2794 | N | 2794 | -0- | | -0- | -0- | 60 | 1 | 2720 | 3 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2393 | N | 2393 | -0- | | -0- | -0- | 76 | 1 | 2304 | 3 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2487 | N | 2487 | -0- | | -0- | -0- | 55 | 1 | 2414 | 3 | Y | 16 | 15 | 1 | | | 5 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2627 | N | 2627 | -0- | | -0- | -0- | 54 | 1 | 2560 | 3 | Y | 12 | 14 | 1 | | | 3 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2395 | N | 2395 | -0- | | -0- | -0- | 56 | 1 | 2321 | 3 | Y | 16 | 15 | 1 | | | 4 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 2684 | N | 2684 | -0- | | -0- | -0- | 66 | 1 | 2592 | 3 | Y | 24 | 21 | 1 | | | 7 |
| | | | | | | | | 26 | 9 | | | | | | | | | |

WERNER-CARTER WELL #: 1 RRCID -> 030208 COMPL. DATE 06/14/2001 TOTAL DEPTH 6250 PERF. 5842 - 6158

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 3022 | -0- | | -47 | -0- | 82 | 1 | 2938 | 3 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2266 | -0- | | -704 | -0- | 84 | 1 | 2175 | 3 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2945 | X | 1717 | -0- | | -1228 | -0- | 45 | 1 | 1665 | 3 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2945 | X | 1371 | -0- | | -1574 | -0- | 28 | 1 | 1337 | 3 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2755 | X | 1190 | -0- | | -1565 | -0- | 27 | 1 | 1156 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2945 | X | 1294 | -0- | | -1651 | -0- | 34 | 1 | 1260 | 3 | Y | -0- | 1 | 1 | | | -0- |

WERNER-GENEVA GU WELL #: 1 L RRCID -> 030210 COMPL. DATE 10/16/1948 TOTAL DEPTH 6273 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2662 | N | 2662 | -0- | | -0- | -0- | 57 | 1 | 2579 | 3 | Y | 24 | 26 | 1 | | | 5 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2730 | N | 2515 | -0- | | -215 | -0- | 80 | 1 | 2407 | 3 | Y | 25 | 22 | 1 | | | 8 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2617 | N | 2617 | -0- | | -0- | -0- | 57 | 1 | 2526 | 3 | Y | 31 | 29 | 1 | | | 10 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 2566 | N | 2566 | -0- | | -0- | -0- | 53 | 1 | 2487 | 3 | Y | 24 | 27 | 1 | | | 7 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2401 | N | 2401 | -0- | | -0- | -0- | 55 | 1 | 2282 | 3 | Y | 58 | 50 | 1 | | | 15 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2189 | -0- | | -322 | -0- | 53 | 1 | 2051 | 3 | Y | 77 | 69 | 1 | | | 23 |
| | | | | | | | | 85 | 9 | | | | | | | | | |

WERNER-POWELL GU WELL #: 1 RRCID -> 030214 COMPL. DATE 08/23/2003 TOTAL DEPTH 6255 PERF. 6042 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1778 | N | 1778 | -0- | | -0- | -0- | 38 | 1 | 1726 | 3 | Y | 13 | 12 | 1 | | | 3 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1506 | N | 1506 | -0- | | -0- | -0- | 48 | 1 | 1445 | 3 | Y | 12 | 11 | 1 | | | 4 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1621 | -0- | | -208 | -0- | 35 | 1 | 1568 | 3 | Y | 16 | 15 | 1 | | | 5 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1563 | -0- | | -204 | -0- | 31 | 1 | 1518 | 3 | Y | 13 | 14 | 1 | | | 4 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1393 | -0- | | -57 | -0- | 33 | 1 | 1348 | 3 | Y | 11 | 12 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1612 | N | 1447 | -0- | | -165 | -0- | 35 | 1 | 1397 | 3 | Y | 14 | 13 | 1 | | | 4 |
| | | | | | | | | 15 | 9 | | | | | | | | | |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UN. WELL #: 1 RRCID -> 030220 COMPL. DATE 06/11/2001 TOTAL DEPTH 6409 PERF. 6100 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1469 | N | 1469 | -0- | -0- | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1805 | N | 1805 | -0- | -0- | -0- | 1805 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1740 | N | 1420 | -0- | -320 | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 3 | | | N | -0- | | | | | -0- |

BRASHER, J. D. WELL #: 4 RRCID -> 101030 COMPL. DATE 07/17/1981 TOTAL DEPTH 6850 PERF. 6398 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRASHER, J. D. WELL #: 3 RRCID -> 105725 COMPL. DATE 05/12/1983 TOTAL DEPTH 6805 PERF. 6406 - 6419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 331 | -0- | -103 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 305 | -0- | -115 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 36 | -0- | -336 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 201 | -0- | -89 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| *03 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |

MATTHEWS, S.E. GAS UNIT WELL #: 5 RRCID -> 131556 COMPL. DATE 07/27/1989 TOTAL DEPTH 6700 PERF. 6324 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDDY, EMMA WELL #: 5 RRCID -> 132315 COMPL. DATE 07/19/2000 TOTAL DEPTH 6800 PERF. 6144 - 6352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 1 | -0- | -89 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

BATES-POWELL WELL #: 2 RRCID -> 133312 COMPL. DATE 12/28/1989 TOTAL DEPTH 9700 PERF. 5876 - 6194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1390 | N | 1390 | -0- | -0- | -0- | 30 | 1 | 1357 | 3 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1182 | N | 1182 | -0- | -0- | -0- | 38 | 1 | 1142 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1389 | N | 1389 | -0- | -0- | -0- | 31 | 1 | 1355 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1160 | N | 1160 | -0- | -0- | -0- | 25 | 1 | 1132 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 903 | N | 903 | -0- | -0- | -0- | 21 | 1 | 857 | 3 | Y | 23 | 18 | 1 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 637 | N | 637 | -0- | -0- | -0- | 16 | 1 | 584 | 3 | Y | 34 | 30 | 1 | | | 10 |
| | | | | | | | 37 | 9 | | | | | | | | | |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WOODALL UNIT WELL #: 1 RRCID -> 153290 COMPL. DATE 12/24/1994 TOTAL DEPTH 6300 PERF. 6122 - 6229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2216 | N | 2216 | -0- | -0- | -0- | 53 | 1 | 2154 | 3 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2243 | N | 2243 | -0- | -0- | -0- | 75 | 1 | 2151 | 3 | Y | 15 | 12 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2383 | N | 2383 | -0- | -0- | -0- | 54 | 1 | 2307 | 3 | Y | 20 | 19 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2201 | N | 1923 | -0- | -278 | -0- | 40 | 1 | 1865 | 3 | Y | 16 | 18 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2259 | N | 2259 | -0- | -0- | -0- | 52 | 1 | 2188 | 3 | Y | 17 | 17 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2201 | N | 2030 | -0- | -171 | -0- | 51 | 1 | 1979 | 3 | Y | -0- | 4 | 1 | | | -0- |

DEADWOOD JV SWD WELL #: 1 RRCID -> 164333 COMPL. DATE N/A TOTAL DEPTH 6530 PERF. 5140 - 6065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWERS, E. C. GU WELL #: 11 RRCID -> 176952 COMPL. DATE 06/12/2000 TOTAL DEPTH 6410 PERF. 6098 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 348 | -0- | -1667 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1943 | N | 1730 | -0- | -213 | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1899 | N | 1899 | -0- | -0- | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |

WERNER-KOYLE WELL #: 3 RRCID -> 177096 COMPL. DATE 04/03/2000 TOTAL DEPTH 10175 PERF. 6020 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-CARRINGTON UNIT WELL #: 2 RRCID -> 178398 COMPL. DATE 06/29/2000 TOTAL DEPTH 10200 PERF. 6109 - 6245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHIVERS-PEEPLES UNIT WELL #: 1 RRCID -> 178474 COMPL. DATE 05/19/2000 TOTAL DEPTH 6610 PERF. 5941 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/04/2019 - P/A 10/04/2019

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BURTON WELL #: 6 RRCID -> 179247 COMPL. DATE 10/05/2000 TOTAL DEPTH 9982 PERF. 6171 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 954 | N | 954 | -0- | -0- | -0- | 20 | 1 | 933 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1268 | N | 1268 | -0- | -0- | -0- | 40 | 1 | 1227 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1211 | N | 1211 | -0- | -0- | -0- | 27 | 1 | 1183 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1000 | N | 1000 | -0- | -0- | -0- | 20 | 1 | 979 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1015 | N | 851 | -0- | -164 | -0- | 21 | 1 | 829 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1085 | N | 881 | -0- | -204 | -0- | 22 | 1 | 858 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BAKER, J. B. WELL #: 4 RRCID -> 180189 COMPL. DATE 02/05/2001 TOTAL DEPTH 6270 PERF. 6029 - 6130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEALL-NORMAN UNIT WELL #: 4 RRCID -> 183026 COMPL. DATE 10/29/2001 TOTAL DEPTH 6800 PERF. 6024 - 6202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 532 | -0- | -2723 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3150 | X | 989 | -0- | -2161 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3162 | X | 332 | -0- | -2830 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1873 | X | 1873 | -0- | -0- | -0- | 1873 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2469 | X | 2469 | -0- | -0- | -0- | 2469 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2759 | X | 2759 | -0- | -0- | -0- | 2759 | 3 | | | N | -0- | | | | | -0- |

WERNER-BARNETT WELL #: 3 RRCID -> 184728 COMPL. DATE 11/01/2002 TOTAL DEPTH 6265 PERF. 6026 - 6067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 21 RRCID -> 184730 COMPL. DATE 10/05/2001 TOTAL DEPTH 6650 PERF. 5922 - 6102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2317 | -0- | -8 | -0- | 2317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2020 | -0- | -230 | -0- | 2020 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2039 | -0- | -286 | -0- | 2039 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2325 | N | 2133 | -0- | -192 | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2332 | N | 2332 | -0- | -0- | -0- | 2332 | 3 | | | N | -0- | | | | | -0- |

BAKER, SALLIE WELL #: 3 RRCID -> 200445 COMPL. DATE 01/22/2004 TOTAL DEPTH 9600 PERF. 6048 - 6198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1272 | N | 1272 | -0- | -0- | -0- | 28 | 1 | 1244 | 3 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1092 | -0- | -108 | -0- | 35 | 1 | 1057 | 3 | Y | -0- | | | | | -0- |
| 12 | 1347 | N | 1347 | -0- | -0- | -0- | 30 | 1 | 1317 | 3 | Y | -0- | | | | | -0- |
| 01 | 1240 | N | 1240 | -0- | -0- | -0- | 25 | 1 | 1215 | 3 | Y | -0- | | | | | -0- |
| 02 | 1059 | N | 1059 | -0- | -0- | -0- | 25 | 1 | 1034 | 3 | Y | -0- | | | | | -0- |
| 03 | 1209 | N | 1164 | -0- | -45 | -0- | 29 | 1 | 1135 | 3 | Y | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DANMARK ENERGY SERVICES, INC. 199614
SHIVERS, VICE WELL #: 1 RRCID -> 030071 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6768 - 6823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1826 | N | 1826 | -0- | -0- | -0- | 1819 | 2 | 7 | 9 | Y | 6 | | | | | 13 |
| 11 | 1800 | N | 1682 | -0- | -118 | -0- | 1678 | 2 | 4 | 9 | Y | 4 | | | | | 17 |
| 12 | 1919 | N | 1919 | -0- | -0- | -0- | 1906 | 2 | 13 | 9 | Y | 12 | 1 | 8 | | | 28 |
| 01 | 1891 | N | 1891 | -0- | -0- | -0- | 1882 | 2 | 9 | 9 | Y | 8 | | | | | 36 |
| 02 | 1845 | N | 1845 | -0- | -0- | -0- | 1835 | 2 | 10 | 9 | Y | 9 | | | | | 45 |
| *03 | 1959 | N | 1959 | -0- | -0- | -0- | 1948 | 2 | 11 | 9 | Y | 10 | 41 | 1 | | | 14 |

FAULCONER, VERNON E., INC. 263701
HUNT, J. B. UNIT #2-A WELL #: 2A RRCID -> 030025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3870 | X | 3870 | -0- | -0- | -0- | 620 | 1 | 3250 | 2 | N | -0- | | | | | 29 |
| 11 | 2580 | X | 2580 | -0- | -0- | -0- | 560 | 1 | 2020 | 2 | N | -0- | | | | | 29 |
| 12 | 3360 | X | 3360 | -0- | -0- | -0- | 620 | 1 | 2740 | 2 | N | -0- | | | | | 29 |
| 01 | 3647 | X | 3647 | -0- | -0- | -0- | 620 | 1 | 3027 | 2 | N | -0- | | | | | 29 |
| 02 | 3158 | X | 3158 | -0- | -0- | -0- | 580 | 1 | 2577 | 2 | N | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 3312 | X | 3312 | -0- | -0- | -0- | 600 | 1 | 2712 | 2 | N | -0- | | | | | 30 |

BORDERS, E. WELL #: 1 C RRCID -> 030048 COMPL. DATE 07/01/1945 TOTAL DEPTH N/A PERF. 5948 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2140 | N | 2140 | -0- | -0- | -0- | 465 | 1 | 1675 | 2 | N | -0- | | | | | 78 |
| 11 | 2116 | N | 2116 | -0- | -0- | -0- | 450 | 1 | 1666 | 2 | N | -0- | | | | | 78 |
| 12 | 2354 | N | 2354 | -0- | -0- | -0- | 465 | 1 | 1889 | 2 | N | -0- | | | | | 78 |
| 01 | 2447 | N | 2447 | -0- | -0- | -0- | 465 | 1 | 1982 | 2 | N | -0- | | | | | 78 |
| 02 | 2318 | N | 2318 | -0- | -0- | -0- | 420 | 1 | 1898 | 2 | N | -0- | | | | | 78 |
| *03 | 2340 | N | 2340 | -0- | -0- | -0- | 450 | 1 | 1741 | 2 | N | 135 | 188 | 1 | | | 25 |
| | | | | | | | 149 | 9 | | | | | | | | | |

DEBERRY, W. H. WELL #: 1 RRCID -> 030241 COMPL. DATE 06/12/1946 TOTAL DEPTH 6250 PERF. 6057 - 6071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4228 | X | 4228 | -0- | -0- | -0- | 465 | 1 | 3763 | 2 | N | -0- | | | | | 179 |
| 11 | 3975 | X | 3975 | -0- | -0- | -0- | 435 | 1 | 3529 | 2 | N | 10 | | | | | 189 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4240 | X | 4240 | -0- | -0- | -0- | 465 | 1 | 3764 | 2 | N | 10 | | | | | 199 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3795 | X | 3795 | -0- | -0- | -0- | 465 | 1 | 3277 | 2 | N | 48 | | | | | 247 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 3915 | X | 3915 | -0- | -0- | -0- | 435 | 1 | 3457 | 2 | N | 21 | 181 | 1 | | | 87 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 2343 | X | 2343 | -0- | -0- | -0- | 315 | 1 | 2016 | 2 | N | 11 | | | | | 98 |
| | | | | | | | 12 | 9 | | | | | | | | | |

HOLMES, PRIESTLY WELL #: 1 RRCID -> 030243 COMPL. DATE 10/08/1945 TOTAL DEPTH 6412 PERF. 5868 - 5969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3545 | X | 3545 | -0- | -0- | -0- | 620 | 1 | 2903 | 2 | N | 20 | | | | | 87 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3303 | X | 3303 | -0- | -0- | -0- | 600 | 1 | 2642 | 2 | N | 55 | | | | | 142 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 3378 | X | 3378 | -0- | -0- | -0- | 600 | 1 | 2753 | 2 | N | 23 | | | | | 165 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 3583 | X | 3583 | -0- | -0- | -0- | 620 | 1 | 2887 | 2 | N | 69 | 181 | 1 | | | 53 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 3046 | X | 3046 | -0- | -0- | -0- | 580 | 1 | 2422 | 2 | N | 40 | | | | | 93 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 3038 | X | 2109 | -0- | -929 | -0- | 600 | 1 | 1488 | 2 | N | 19 | | | | | 112 |
| | | | | | | | 21 | 9 | | | | | | | | | |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
BURNETT BROS. WELL #: 3 RRCID -> 030082 COMPL. DATE 03/10/2001 TOTAL DEPTH 6454 PERF. 5736 - 6008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2353 | N | 2353 | -0- | -0- | -0- | 2353 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2520 | N | 1931 | -0- | -589 | -0- | 1931 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2489 | N | 2489 | -0- | -0- | -0- | 2489 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2576 | N | 2576 | -0- | -0- | -0- | 2576 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2140 | N | 2140 | -0- | -0- | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2570 | N | 2570 | -0- | -0- | -0- | 2570 | 3 | | | N | -0- | | | | | -0- |

BLANKENSHIP GU WELL #: 1 L RRCID -> 030156 COMPL. DATE 02/17/2000 TOTAL DEPTH 6194 PERF. 5876 - 6067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | N | 2495 | -0- | -171 | -0- | 2460 | 3 | 35 | 9 | N | 32 | | | | | 83 |
| 11 | 2550 | N | 2550 | -0- | -0- | -0- | 2506 | 3 | 44 | 9 | N | 40 | | | | | 123 |
| 12 | 2640 | N | 2640 | -0- | -0- | -0- | 2612 | 3 | 28 | 9 | N | 25 | | | | | 148 |
| 01 | 2631 | N | 2631 | -0- | -0- | -0- | 2597 | 3 | 34 | 9 | N | 31 | 156 | 1 | | | 23 |
| 02 | 2465 | N | 2450 | -0- | -15 | -0- | 2408 | 3 | 42 | 9 | N | 38 | | | | | 61 |
| 03 | 2635 | N | 2499 | -0- | -136 | -0- | 2462 | 3 | 37 | 9 | N | 34 | | | | | 95 |

HILL LAKE UNIT WELL #: 3 RRCID -> 178753 COMPL. DATE 07/20/2000 TOTAL DEPTH 9600 PERF. 5706 - 6028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2784 | X | 2784 | -0- | -0- | -0- | 2784 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | X | 2253 | -0- | -417 | -0- | 2253 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3162 | X | 2522 | -0- | -640 | -0- | 2522 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3162 | X | 2425 | -0- | -737 | -0- | 2425 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2958 | X | 1337 | -0- | -1621 | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2790 | X | 1583 | -0- | -1207 | -0- | 1583 | 3 | | | N | -0- | | | | | -0- |

BOLES, A.M. GAS UNIT WELL #: 6 RRCID -> 178875 COMPL. DATE 10/24/2007 TOTAL DEPTH 9760 PERF. 6305 - 6336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 466 | -0- | -371 | -0- | 466 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 660 | N | 362 | -0- | -298 | -0- | 362 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 930 | N | 228 | -0- | -702 | -0- | 228 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 465 | N | 463 | -0- | -2 | -0- | 463 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | Y | -0- | | | | | -0- |

WERNER-SMITH WELL #: 2A RRCID -> 180480 COMPL. DATE 11/28/2000 TOTAL DEPTH 6191 PERF. 5691 - 5904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3722 | X | 3722 | -0- | -0- | -0- | 3722 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3511 | X | 3511 | -0- | -0- | -0- | 3511 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4085 | X | 4085 | -0- | -0- | -0- | 4085 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3701 | X | 3701 | -0- | -0- | -0- | 3701 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3074 | X | 571 | -0- | -2503 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | X | 1039 | -0- | -2247 | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |

REEVES WELL #: 3 RRCID -> 183182 COMPL. DATE 06/15/2001 TOTAL DEPTH 6350 PERF. 6088 - 6094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1213 | -0- | -89 | -0- | 1181 | 3 | 32 | 9 | N | 29 | | | | | 114 |
| 11 | 1078 | N | 1078 | -0- | -0- | -0- | 1046 | 3 | 32 | 9 | N | 29 | 123 | 1 | | | 20 |
| 12 | 1271 | N | 1146 | -0- | -125 | -0- | 1110 | 3 | 36 | 9 | N | 33 | | | | | 53 |
| 01 | 1209 | N | 1151 | -0- | -58 | -0- | 1109 | 3 | 42 | 9 | N | 38 | | | | | 91 |
| 02 | 1044 | N | 945 | -0- | -99 | -0- | 919 | 3 | 26 | 9 | N | 24 | 87 | 1 | | | 28 |
| 03 | 1147 | N | 1052 | -0- | -95 | -0- | 943 | 3 | 109 | 9 | N | 99 | | | | | 127 |

BORDERS-SMITH #3 WELL #: 1A RRCID -> 185174 COMPL. DATE 09/15/2001 TOTAL DEPTH 6202 PERF. 5928 - 5943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2426 | N | 2426 | -0- | -0- | -0- | 2426 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2379 | N | 2379 | -0- | -0- | -0- | 2379 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2489 | N | 2489 | -0- | -0- | -0- | 2489 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2344 | N | 2344 | -0- | -0- | -0- | 2344 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2447 | N | 2447 | -0- | -0- | -0- | 2447 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165

BEALL-NORMAN UNIT WELL #: 1B RRCID -> 189329 COMPL. DATE 05/13/2002 TOTAL DEPTH 6350 PERF. 5971 - 6237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2942 | -0- | -96 | -0- | 2912 | 3 | 30 | 9 | N | 27 | | | | | 59 |
| 11 | 2910 | X | 2885 | -0- | -25 | -0- | 2818 | 3 | 67 | 9 | N | 61 | | | | | 120 |
| 12 | 3007 | X | 2831 | -0- | -176 | -0- | 2823 | 3 | 8 | 9 | N | 7 | | | | | 127 |
| 01 | 3007 | X | 2749 | -0- | -258 | -0- | 2749 | 3 | | | N | -0- | | | | | 127 |
| 02 | 2784 | X | 2684 | -0- | -100 | -0- | 2606 | 3 | 78 | 9 | N | 71 | | | | | 198 |
| 03 | 2976 | X | 2860 | -0- | -116 | -0- | 2854 | 3 | 6 | 9 | N | 5 | 177 | 1 | | | 26 |

HOUGH-SHIVERS "A" WELL #: 1B RRCID -> 190976 COMPL. DATE 07/20/2002 TOTAL DEPTH 6351 PERF. 5933 - 6263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 678 | N | 678 | -0- | -0- | -0- | 650 | 3 | 28 | 9 | N | 25 | | | | | 130 |
| 11 | 702 | N | 702 | -0- | -0- | -0- | 663 | 3 | 39 | 9 | N | 35 | | | | | 165 |
| 12 | 658 | N | 658 | -0- | -0- | -0- | 633 | 3 | 25 | 9 | N | 23 | | | | | 188 |
| 01 | 682 | N | 679 | -0- | -3 | -0- | 638 | 3 | 41 | 9 | N | 37 | 177 | 1 | | | 48 |
| 02 | 638 | N | 630 | -0- | -8 | -0- | 599 | 3 | 31 | 9 | N | 28 | | | | | 76 |
| 03 | 651 | N | 606 | -0- | -45 | -0- | 582 | 3 | 24 | 9 | N | 22 | | | | | 98 |

CARTHAGE GAS UNIT 9 WELL #: 8B RRCID -> 192452 COMPL. DATE 12/19/2002 TOTAL DEPTH 6152 PERF. 5690 - 5977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 1781 | -0- | -482 | -0- | 1777 | 3 | 4 | 9 | N | 4 | | | | | 139 |
| 11 | 2970 | X | 2233 | -0- | -737 | -0- | 2233 | 3 | | | N | -0- | | | | | 139 |
| 12 | 3069 | X | 2208 | -0- | -861 | -0- | 2208 | 3 | | | N | -0- | | | | | 139 |
| 01 | 3711 | X | 3711 | -0- | -0- | -0- | 3638 | 3 | 73 | 9 | N | 66 | 170 | 1 | | | 35 |
| 02 | 2262 | X | 1327 | -0- | -935 | -0- | 1327 | 3 | | | N | -0- | | | | | 35 |
| *03 | 2362 | X | 2362 | -0- | -0- | -0- | 2362 | 3 | | | N | -0- | | | | | 35 |

ALLISON WELL #: 1B RRCID -> 197077 COMPL. DATE 03/12/2004 TOTAL DEPTH 6202 PERF. 5702 - 6031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1662 | -0- | -43 | -0- | 1649 | 3 | 13 | 9 | N | 12 | | | | | 187 |
| 11 | 1655 | N | 1655 | -0- | -0- | -0- | 1611 | 3 | 44 | 9 | N | 40 | 179 | 1 | | | 48 |
| 12 | 1730 | N | 1730 | -0- | -0- | -0- | 1667 | 3 | 63 | 9 | N | 57 | | | | | 105 |
| 01 | 1681 | N | 1681 | -0- | -0- | -0- | 1585 | 3 | 96 | 9 | N | 87 | | | | | 192 |
| 02 | 1595 | N | 1435 | -0- | -160 | -0- | 1429 | 3 | 6 | 9 | N | 5 | 164 | 1 | | | 33 |
| 03 | 1736 | N | 1498 | -0- | -238 | -0- | 1491 | 3 | 7 | 9 | N | 6 | 1 | 8 | | | 38 |

CARTHAGE GAS UNIT NO. 3-A WELL #: 1B RRCID -> 197451 COMPL. DATE 09/26/2003 TOTAL DEPTH 6551 PERF. 6142 - 6353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2034 | N | 2034 | -0- | -0- | -0- | 2034 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 609 | -0- | -1491 | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2233 | N | 2233 | -0- | -0- | -0- | 2233 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 2010 | -0- | -191 | -0- | 2010 | 3 | | | N | -0- | | | | | -0- |

WERNER "H" WELL #: 1 RRCID -> 201182 COMPL. DATE 03/20/2004 TOTAL DEPTH 6620 PERF. 6012 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2968 | X | 2968 | -0- | -0- | -0- | 2923 | 3 | 45 | 9 | N | 41 | 158 | 1 | | | 36 |
| 11 | 2903 | X | 2903 | -0- | -0- | -0- | 2866 | 3 | 37 | 9 | N | 34 | | | | | 70 |
| 12 | 3162 | X | 2892 | -0- | -270 | -0- | 2861 | 3 | 31 | 9 | N | 28 | | | | | 98 |
| 01 | 3162 | X | 2598 | -0- | -564 | -0- | 2543 | 3 | 55 | 9 | N | 50 | 117 | 1 | | | 31 |
| 02 | 2958 | X | 1086 | -0- | -1872 | -0- | 1069 | 3 | 17 | 9 | N | 15 | | | | | 46 |
| 03 | 3007 | X | 1253 | -0- | -1754 | -0- | 1240 | 3 | 13 | 9 | N | 12 | | | | | 58 |

GUILL, J.C. WELL #: 1 RRCID -> 203236 COMPL. DATE 07/01/2004 TOTAL DEPTH 6433 PERF. 5757 - 6070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4530 | X | 4530 | -0- | -0- | -0- | 4419 | 3 | 111 | 9 | N | 101 | 109 | 1 | | | 143 |
| 11 | 4039 | X | 4039 | -0- | -0- | -0- | 3995 | 3 | 44 | 9 | N | 40 | | | | | 183 |
| 12 | 4385 | X | 4385 | -0- | -0- | -0- | 4373 | 3 | 12 | 9 | N | 11 | 141 | 1 | | | 53 |
| 01 | 3664 | X | 3664 | -0- | -0- | -0- | 3642 | 3 | 22 | 9 | N | 20 | | | | | 73 |
| 02 | 3603 | X | 3603 | -0- | -0- | -0- | 3556 | 3 | 47 | 9 | N | 43 | | | | | 116 |
| *03 | 3531 | X | 3531 | -0- | -0- | -0- | 3531 | 3 | | | N | -0- | | | | | 116 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
HICKS, O.B. GAS UNIT WELL #: 12A RRCID -> 214913 COMPL. DATE 08/18/2005 TOTAL DEPTH 6252 PERF. 5778 - 6095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2731 | N | 2731 | -0- | -0- | -0- | 2731 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2590 | N | 2590 | -0- | -0- | -0- | 2590 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2697 | N | 2619 | -0- | -78 | -0- | 2619 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2728 | N | 2640 | -0- | -88 | -0- | 2640 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2494 | N | 2193 | -0- | -301 | -0- | 2193 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 2774 | N | 2774 | -0- | -0- | -0- | 2774 | 3 | | | Y | -0- | | | | | -0- |

CGU 11 WELL #: 11A RRCID -> 215274 COMPL. DATE 09/27/2005 TOTAL DEPTH 6199 PERF. 5691 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 4537 | -0- | -702 | -0- | 4537 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 5190 | X | 4147 | -0- | -1043 | -0- | 4147 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5665 | X | 5665 | -0- | -0- | -0- | 5665 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 5609 | X | 5609 | -0- | -0- | -0- | 5609 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4727 | X | 4713 | -0- | -14 | -0- | 4713 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5456 | X | 4708 | -0- | -748 | -0- | 4708 | 3 | | | Y | -0- | | | | | -0- |

REED, W. M. WELL #: 9A RRCID -> 215982 COMPL. DATE 08/29/2005 TOTAL DEPTH 6501 PERF. 6222 - 6339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7037 | X | 6915 | -0- | -122 | -0- | 6915 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6630 | X | 5110 | -0- | -1520 | -0- | 5110 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6851 | X | 5130 | -0- | -1721 | -0- | 5130 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6913 | X | 6451 | -0- | -462 | -0- | 6451 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6507 | X | 6507 | -0- | -0- | -0- | 6507 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 6986 | X | 6986 | -0- | -0- | -0- | 6986 | 3 | | | Y | -0- | | | | | -0- |

WILTCHER, J.W. WELL #: 3 RRCID -> 222281 COMPL. DATE 08/16/2006 TOTAL DEPTH 9550 PERF. 6126 - 6239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1990 | -0- | -180 | -0- | 1975 | 3 | 15 | 9 | Y | 14 | | | | | 62 |
| 11 | 2010 | N | 1942 | -0- | -68 | -0- | 1934 | 3 | 8 | 9 | Y | 7 | | | | | 69 |
| 12 | 1984 | N | 1902 | -0- | -82 | -0- | 1902 | 3 | | | Y | -0- | | | | | 69 |
| 01 | 2126 | N | 2126 | -0- | -0- | -0- | 2126 | 3 | | | Y | -0- | | | | | 69 |
| 02 | 1885 | N | 1740 | -0- | -145 | -0- | 1728 | 3 | 12 | 9 | Y | 11 | 55 | 1 | | | 25 |
| 03 | 1891 | N | 1744 | -0- | -147 | -0- | 1742 | 3 | 2 | 9 | Y | 2 | | | | | 27 |

ALLISON WELL #: 2B RRCID -> 223521 COMPL. DATE 11/02/2006 TOTAL DEPTH 6220 PERF. 5885 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 3133 | -0- | -91 | -0- | 3133 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3090 | X | 3061 | -0- | -29 | -0- | 3061 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3193 | X | 3168 | -0- | -25 | -0- | 3168 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3193 | X | 3011 | -0- | -182 | -0- | 3011 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2987 | X | 2716 | -0- | -271 | -0- | 2716 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3162 | X | 2833 | -0- | -329 | -0- | 2833 | 3 | | | N | -0- | | | | | -0- |

BURNETT BROTHERS GAS UNIT 1 WELL #: 29A RRCID -> 224905 COMPL. DATE 06/02/2006 TOTAL DEPTH 6194 PERF. 5729 - 6011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5904 | X | 5904 | -0- | -0- | -0- | 5904 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5119 | X | 5119 | -0- | -0- | -0- | 5119 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4810 | X | 4810 | -0- | -0- | -0- | 4810 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4557 | X | 4190 | -0- | -367 | -0- | 4190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4263 | X | 2228 | -0- | -2035 | -0- | 2228 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4557 | X | 1108 | -0- | -3449 | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HIBBARD ENERGY, LP 383757
SMITH, ELLA UNIT 1 WELL #: 1 RRCID -> 030063 COMPL. DATE 06/25/1949 TOTAL DEPTH N/A PERF. 5854 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | Y | -0- | | | | | 41 |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | 41 |
| 01 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | 41 |
| 02 | 116 | N | 96 | -0- | -20 | -0- | 96 | 2 | | | Y | -0- | | | | | 41 |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 41 |

KORNYE-TILLMAN COMPANY 475741
GRAY, THOMAS WELL #: 1 RRCID -> 030008 COMPL. DATE 01/06/1957 TOTAL DEPTH 6470 PERF. 6370 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 88 |
| 11 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | 88 |
| 12 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | 88 |
| 01 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | 88 |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 88 |
| 03 | 806 | N | 792 | -0- | -14 | -0- | 792 | 2 | | | N | -0- | | | | | 88 |

PETROLEUM PRODUCTION MGMT., INC. 660694
SEALEY-ALLEN WELL #: 1 C RRCID -> 029892 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6277 - 6281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

PHILLIPS, JACK L. CO. 663109
BOX GAS UNIT WELL #: 1 RRCID -> 137042 COMPL. DATE 12/18/1990 TOTAL DEPTH 10100 PERF. 6586 - 6589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 473 | -0- | -23 | -0- | 21 | 1 | 449 | 2 | N | 3 | | | | | 135 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 420 | N | 386 | -0- | -34 | -0- | 18 | 1 | 366 | 2 | N | 2 | | | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 496 | N | 271 | -0- | -225 | -0- | 18 | 1 | 253 | 2 | N | -0- | | | | | 137 |
| 01 | 465 | N | 189 | -0- | -276 | -0- | 15 | 1 | 174 | 2 | N | -0- | 114 | 1 | | | 23 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 21 | 1 | 430 | 2 | N | -0- | | | | | 23 |
| *03 | 364 | N | 364 | -0- | -0- | -0- | 18 | 1 | 346 | 2 | N | -0- | | | | | 23 |

PROLINE ENERGY RESOURCES INC 681327
WERNER-CARAWAY WELL #: 1 RRCID -> 029931 COMPL. DATE 09/27/2005 TOTAL DEPTH 6057 PERF. 5940 - 6007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/19/2019 - P/A 12/19/19

WERNER-NEEDHAM WELL #: 1 T RRCID -> 029932 COMPL. DATE 11/14/1949 TOTAL DEPTH 6070 PERF. 5950 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
WRIGHT-TWOMEY WELL #: 1C RRCID -> 196153 COMPL. DATE 05/07/2003 TOTAL DEPTH 6076 PERF. 6023 - 6033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R. LACY SERVICES, LTD. 687208
ROQUEMORE, ET AL WELL #: 14 RRCID -> 205932 COMPL. DATE 09/28/2004 TOTAL DEPTH 6800 PERF. 6319 - 6327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
OWENS WELL #: 1 L RRCID -> 030270 COMPL. DATE 08/07/1945 TOTAL DEPTH 6501 PERF. 5975 - 6040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6821 | X | 6821 | -0- | -0- | -0- | 279<br>22 | 1<br>9 | 6520 | 2 | N | 20 | | | | | 127 |
| 11 | 6694 | X | 6694 | -0- | -0- | -0- | 270<br>34 | 1<br>9 | 6390 | 2 | N | 31 | | | | | 158 |
| 12 | 6603 | X | 6521 | -0- | -82 | -0- | 279<br>51 | 1<br>9 | 6191 | 2 | N | 46 | | | | | 204 |
| 01 | 6820 | X | 5674 | -0- | -1146 | -0- | 279<br>31 | 1<br>9 | 5364 | 2 | N | 28 | | | | | 232 |
| 02 | 6467 | X | 5777 | -0- | -690 | -0- | 261<br>30 | 1<br>9 | 5486 | 2 | N | 27 | 191 | 1 | | | 68 |
| 03 | 6913 | X | 5445 | -0- | -1468 | -0- | 225<br>7 | 1<br>9 | 5213 | 2 | N | 6 | | | | | 74 |

SHAW UNIT WELL #: 1 RRCID -> 030272 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5920 - 6015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
MOODY COTTON CO. WELL #: 1 RRCID -> 029893 COMPL. DATE 12/08/2011 TOTAL DEPTH 6394 PERF. 6202 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

BRIGGS, W. H. WELL #: 1 RRCID -> 029904 COMPL. DATE 08/28/1953 TOTAL DEPTH N/A PERF. 6314 - 6335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 357 | -0- | -1999 | -0- | 183 | 1 | 174 | 2 | Y | -0- | | | | | 195 |
| 11 | 1590 | N | 1590 | -0- | -0- | -0- | 475 | 1 | 1115 | 2 | Y | -0- | | | | | 195 |
| 12 | 1388 | N | 1388 | -0- | -0- | -0- | 500 | 1 | 888 | 2 | Y | -0- | | | | | 195 |
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 356 | 1 | 1041 | 2 | Y | -0- | | | | | 195 |
| 02 | 1740 | N | 1740 | -0- | -0- | -0- | 513 | 1 | 1227 | 2 | Y | -0- | | | | | 195 |
| *03 | 2152 | N | 2152 | -0- | -0- | -0- | 716 | 1 | 1436 | 2 | Y | -0- | | | | | 195 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS CORPORATION //CONT.// 742143
WOOLWORTH, J. D. WELL #: 1 RRCID -> 029920 COMPL. DATE 01/14/1946 TOTAL DEPTH N/A PERF. 5948 - 5972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 69 |

HARRIS, C. E. WELL #: 1 T RRCID -> 047348 COMPL. DATE N/A TOTAL DEPTH 6480 PERF. 6422 - 6436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2528 | N | 2528 | -0- | -0- | -0- | 434 | 1 | 1888 | 2 | N | 187 | 167 | 1 | | | 169 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 11 | 2337 | N | 2337 | -0- | -0- | -0- | 420 | 1 | 1753 | 2 | N | 149 | 171 | 1 | 1 | 8 | 146 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 2470 | N | 2470 | -0- | -0- | -0- | 434 | 1 | 1828 | 2 | N | 189 | 170 | 1 | | | 165 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 01 | 2284 | N | 2284 | -0- | -0- | -0- | 434 | 1 | 1629 | 2 | N | 201 | 172 | 1 | | | 194 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 02 | 2097 | N | 2097 | -0- | -0- | -0- | 406 | 1 | 1493 | 2 | N | 180 | 169 | 1 | | | 205 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| *03 | 2422 | N | 2422 | -0- | -0- | -0- | 434 | 1 | 1787 | 2 | N | 183 | 169 | 1 | | | 219 |
| | | | | | | | 201 | 9 | | | | | | | | | |

SHERIDAN PRODUCTION CO III, LLC 775851
BECKWORTH WELL #: 5 RRCID -> 029888 COMPL. DATE 12/19/2008 TOTAL DEPTH 6250 PERF. 5705 - 5997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 332 | -0- | -1652 | -0- | 307 | 1 | 25 | 9 | Y | 23 | 25 | 1 | | | 2 |
| 11 | 1920 | N | 1837 | -0- | -83 | -0- | 432 | 1 | 1380 | 2 | Y | 23 | 23 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1490 | -0- | -277 | -0- | 358 | 1 | 1108 | 2 | Y | 22 | 19 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1712 | N | 1712 | -0- | -0- | -0- | 464 | 1 | 1214 | 2 | Y | 31 | 26 | 1 | | | 10 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

CARTHAGE GAS UNIT 112 WELL #: 1 RRCID -> 029897 COMPL. DATE 05/21/1946 TOTAL DEPTH 6625 PERF. 6040 - 6132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS WELL #: 1 RRCID -> 029977 COMPL. DATE 09/18/2008 TOTAL DEPTH 6350 PERF. 6064 - 6112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLEAKLEY, PAUL J. WELL #: 1 RRCID -> 030014 COMPL. DATE 06/08/1946 TOTAL DEPTH 6402 PERF. 5948 - 6019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7578 | X | 7578 | -0- | -0- | -0- | 300 | 1 | 7278 | 2 | N | -0- | | | | | -0- |
| 11 | 6413 | X | 6413 | -0- | -0- | -0- | 238 | 1 | 6175 | 2 | N | -0- | | | | | -0- |
| 12 | 6477 | X | 6477 | -0- | -0- | -0- | 300 | 1 | 6177 | 2 | N | -0- | | | | | -0- |
| 01 | 6689 | X | 6689 | -0- | -0- | -0- | 341 | 1 | 6348 | 2 | N | -0- | | | | | -0- |
| 02 | 4843 | X | NO RPT | -0- | -4843 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 5177 | X | NO RPT | -0- | -5177 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ALLISON UNIT WELL #: 1 RRCID -> 030250 COMPL. DATE 10/07/2010 TOTAL DEPTH 6498 PERF. 5705 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 1 RRCID -> 030251 COMPL. DATE 08/18/2010 TOTAL DEPTH 6576 PERF. 5695 - 6015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6379 | X | 6379 | -0- | -0- | -0- | 6314 | 2 | 65 | 9 | Y | 59 | 60 | 1 | | | 7 |
| 11 | 5856 | X | 5856 | -0- | -0- | -0- | 5812 | 2 | 44 | 9 | Y | 40 | 40 | 1 | | | 7 |
| 12 | 5832 | X | 5832 | -0- | -0- | -0- | 5811 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 7 |
| 01 | 6386 | X | 5472 | -0- | -914 | -0- | 5431 | 2 | 41 | 9 | Y | 37 | 38 | 1 | | | 6 |
| 02 | 5974 | X | NO RPT | -0- | -5974 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 6386 | X | NO RPT | -0- | -6386 | -0- | | | | | Y | NO RPT | | | | | 6 |

COLLINS SWD WELL #: 1 M RRCID -> 030253 COMPL. DATE 08/20/1993 TOTAL DEPTH 6500 PERF. 5900 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 1 M RRCID -> 030256 COMPL. DATE 10/10/1945 TOTAL DEPTH 6500 PERF. 5882 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6782 | X | 6782 | -0- | -0- | -0- | 447 | 1 | 6335 | 2 | Y | -0- | | | | | -0- |
| 11 | 6799 | X | 6799 | -0- | -0- | -0- | 430 | 1 | 6369 | 2 | Y | -0- | | | | | -0- |
| 12 | 6687 | X | 6687 | -0- | -0- | -0- | 440 | 1 | 6247 | 2 | Y | -0- | | | | | -0- |
| 01 | 6981 | X | 6981 | -0- | -0- | -0- | 445 | 1 | 6536 | 2 | Y | -0- | | | | | -0- |
| 02 | 5829 | X | NO RPT | -0- | -5829 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 6231 | X | NO RPT | -0- | -6231 | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL -A- WELL #: 1 L RRCID -> 030258 COMPL. DATE 11/05/2010 TOTAL DEPTH 6498 PERF. 5645 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1354 | N | 1354 | -0- | -0- | -0- | 370 | 1 | 977 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1261 | N | 1261 | -0- | -0- | -0- | 356 | 1 | 901 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1185 | -0- | -24 | -0- | 302 | 1 | 877 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1153 | -0- | -56 | -0- | 196 | 1 | 950 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HULL UNIT A WELL #: 6 L RRCID -> 030263 COMPL. DATE 12/11/1945 TOTAL DEPTH 6015 PERF. 5860 - 5975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2773 | -0- | -327 | 1975 | 372 | 1 | 2401 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 2639 | -0- | -361 | 1614 | 320 | 1 | 2319 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 2721 | -0- | -379 | 1235 | 338 | 1 | 2383 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 2779 | -0- | -321 | 914 | 350 | 1 | 2429 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 914 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 914 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT A WELL #: 7 M RRCID -> 030264 COMPL. DATE 12/13/1945 TOTAL DEPTH 6500 PERF. 5875 - 5935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1348 | N | 1348 | -0- | -0- | -0- | 370 | 1 | 976 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1297 | N | 1297 | -0- | -0- | -0- | 360 | 1 | 934 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1271 | N | 760 | -0- | -511 | -0- | 205 | 1 | 554 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1146 | -0- | -125 | -0- | 268 | 1 | 875 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HULL -B- WELL #: 1 M RRCID -> 030265 COMPL. DATE 12/28/2010 TOTAL DEPTH 6500 PERF. 5680 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3359 | X | 3359 | -0- | -0- | -0- | 310 | 1 | 2861 | 2 | Y | 171 | 173 | 1 | | | 39 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 11 | 3029 | X | 3029 | -0- | -0- | -0- | 300 | 1 | 2605 | 2 | Y | 113 | 142 | 1 | | | 10 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 2581 | X | 2581 | -0- | -0- | -0- | 300 | 1 | 2234 | 2 | Y | 43 | 45 | 1 | | | 8 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 2388 | X | 2388 | -0- | -0- | -0- | 310 | 1 | 2021 | 2 | Y | 52 | 49 | 1 | | | 11 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1537 | X | NO RPT | -0- | -1537 | -0- | | | | | Y | NO RPT | | | | | 11 |
| 03 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 11 |

LILLY SWD WELL #: 1 L RRCID -> 030266 COMPL. DATE 01/13/1995 TOTAL DEPTH 6502 PERF. 5670 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANGHAM WELL #: 1 M RRCID -> 030267 COMPL. DATE 11/01/2010 TOTAL DEPTH 6500 PERF. 5808 - 6405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2822 | X | 2822 | -0- | -0- | -0- | 2821 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 2558 | X | 2558 | -0- | -0- | -0- | 2557 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 2790 | X | 2735 | -0- | -55 | -0- | 2734 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 2813 | X | 2813 | -0- | -0- | -0- | 2812 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 2610 | X | NO RPT | -0- | -2610 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 1 M RRCID -> 030268 COMPL. DATE 10/17/2014 TOTAL DEPTH 6501 PERF. 5710 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13206 | X | 13206 | -0- | -0- | -0- | 1116 | 1 | 11918 | 2 | Y | 156 | 203 | 1 | | | 33 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 11 | 12730 | X | 12730 | -0- | -0- | -0- | 1080 | 1 | 11409 | 2 | Y | 219 | 238 | 1 | | | 14 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 12 | 12624 | X | 12624 | -0- | -0- | -0- | 1116 | 1 | 11262 | 2 | Y | 224 | 213 | 1 | | | 25 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 01 | 12559 | X | 12559 | -0- | -0- | -0- | 1116 | 1 | 11248 | 2 | Y | 177 | 104 | 1 | | | 98 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 02 | 7250 | X | NO RPT | -0- | -7250 | -0- | | | | | Y | NO RPT | | | | | 98 |
| 03 | 7750 | X | NO RPT | -0- | -7750 | -0- | | | | | Y | NO RPT | | | | | 98 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MORGAN UNIT WELL #: 1 M RRCID -> 030269 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5873 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT #1 WELL #: 1 T RRCID -> 030271 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5950 - 6097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 4740 | -0- | -406 | -0- | 4707 | 2 | 33 | 9 | Y | 30 | 32 | 1 | | | -0- |
| 11 | 4770 | X | 4557 | -0- | -213 | -0- | 4531 | 2 | 26 | 9 | Y | 24 | 16 | 1 | | | 8 |
| 12 | 4743 | X | 4637 | -0- | -106 | -0- | 4608 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 10 |
| 01 | 4743 | X | 4424 | -0- | -319 | -0- | 4403 | 2 | 21 | 9 | Y | 19 | 26 | 1 | | | 3 |
| 02 | 4437 | X | NO RPT | -0- | -4437 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 4743 | X | NO RPT | -0- | -4743 | -0- | | | | | Y | NO RPT | | | | | 3 |

SMITH-BIRD UNIT WELL #: 1 L RRCID -> 030273 COMPL. DATE 10/12/1945 TOTAL DEPTH 6507 PERF. 5880 - 6025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3932 | -0- | -67 | -0- | 405 | 1 | 3481 | 2 | Y | 42 | 79 | 1 | | | 27 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3710 | -0- | -310 | -0- | 326 | 1 | 3360 | 2 | Y | 22 | | | | | 49 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3956 | -0- | -198 | -0- | 406 | 1 | 3503 | 2 | Y | 43 | | | | | 92 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 4154 | X | 3941 | -0- | -213 | -0- | 413 | 1 | 3448 | 2 | Y | 73 | 86 | 1 | | | 79 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 3770 | X | NO RPT | -0- | -3770 | -0- | | | | | Y | NO RPT | | | | | 79 |
| 03 | 3937 | X | NO RPT | -0- | -3937 | -0- | | | | | Y | NO RPT | | | | | 79 |

THOMPSON UNIT WELL #: 1 RRCID -> 030274 COMPL. DATE 11/18/1996 TOTAL DEPTH 6500 PERF. 5900 - 5930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1090 | -0- | -50 | -0- | 1090 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 1090 | -0- | -88 | -0- | 1090 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 1 M RRCID -> 030276 COMPL. DATE 06/17/2014 TOTAL DEPTH 6494 PERF. 5730 - 5932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7471 | X | 6854 | -0- | -617 | -0- | 6828 | 2 | 26 | 9 | Y | 24 | 27 | 1 | | | 5 |
| 11 | 7230 | X | 7098 | -0- | -132 | -0- | 358 | 1 | 6704 | 2 | Y | 33 | 34 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 7316 | X | 6926 | -0- | -390 | -0- | 310 | 1 | 6576 | 2 | Y | 36 | 35 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 7254 | X | 6857 | -0- | -397 | -0- | 310 | 1 | 6507 | 2 | Y | 36 | 33 | 1 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 6728 | X | NO RPT | -0- | -6728 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 7316 | X | NO RPT | -0- | -7316 | -0- | | | | | Y | NO RPT | | | | | 8 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

YOUNGBLOOD-ROE UNIT WELL #: 1 M RRCID -> 030279 COMPL. DATE 10/28/1944 TOTAL DEPTH 6518 PERF. 5890 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 4686 | -0- | -243 | -0- | 550 | 1 | 4100 | 2 | Y | 33 | 27 | 1 | | | 19 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 4984 | X | 4984 | -0- | -0- | -0- | 540 | 1 | 4403 | 2 | Y | 37 | 54 | 1 | | | 2 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 5053 | X | 4578 | -0- | -475 | -0- | 529 | 1 | 4013 | 2 | Y | 33 | 25 | 1 | | | 10 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 5168 | X | 5168 | -0- | -0- | -0- | 558 | 1 | 4585 | 2 | Y | 23 | 18 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4640 | X | NO RPT | -0- | -4640 | -0- | | | | | Y | NO RPT | | | | | 15 |
| 03 | 5146 | X | NO RPT | -0- | -5146 | -0- | | | | | Y | NO RPT | | | | | 15 |

ROBERTS UNIT WELL #: 2 RRCID -> 136425 COMPL. DATE 08/30/1990 TOTAL DEPTH 6497 PERF. 5832 - 5851

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 6 RRCID -> 147197 COMPL. DATE 07/19/1993 TOTAL DEPTH 6850 PERF. 5867 - 5911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 70 | -0- | -147 | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 167 | -0- | -43 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS UNIT WELL #: 6 RRCID -> 150755 COMPL. DATE 07/07/1994 TOTAL DEPTH 6800 PERF. 5911 - 6024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 59 | -0- | -65 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | 8 | -0- | -116 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLEAKLEY, PAUL J. WELL #: 3 RRCID -> 166779 COMPL. DATE 12/08/1997 TOTAL DEPTH 9551 PERF. 5962 - 6060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIRST NATIONAL BANK BALDWIN UNIT WELL #: 4 RRCID -> 168031 COMPL. DATE 01/28/1998 TOTAL DEPTH 6200 PERF. 5951 - 6051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MORGAN UNIT WELL #: 7 RRCID -> 171973 COMPL. DATE 01/06/1999 TOTAL DEPTH 6875 PERF. 5982 - 5996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 7 RRCID -> 173712 COMPL. DATE 06/11/1999 TOTAL DEPTH 6850 PERF. 5930 - 6072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1692 | -0- | -75 | -0- | 1691 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 1674 | N | 1674 | -0- | -0- | -0- | 1671 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 12 | 1643 | N | 1609 | -0- | -34 | -0- | 1606 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 01 | 1643 | N | 1611 | -0- | -32 | -0- | 1607 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

FITE UNIT WELL #: 13 U RRCID -> 173787 COMPL. DATE 08/06/1999 TOTAL DEPTH 9650 PERF. 5946 - 6089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2151 | N | 2151 | -0- | -0- | -0- | 2151 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2511 | X | 2470 | -0- | -41 | -0- | 2470 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3612 | X | 3612 | -0- | -0- | -0- | 3612 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2349 | X | NO RPT | -0- | -2349 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 14 U RRCID -> 175182 COMPL. DATE 07/25/2003 TOTAL DEPTH 8150 PERF. 5762 - 6046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 2 RRCID -> 175227 COMPL. DATE 07/28/1999 TOTAL DEPTH 6512 PERF. 6012 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 12 U RRCID -> 175987 COMPL. DATE 12/03/1999 TOTAL DEPTH 9650 PERF. 5906 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

FITE UNIT WELL #: 15 U RRCID -> 176348 COMPL. DATE 12/09/1999 TOTAL DEPTH 8100 PERF. 5941 - 5981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4583 | X | 4583 | -0- | -0- | -0- | 465 | 1 | 4110 | 2 | Y | 7 | 8 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 4140 | X | 4047 | -0- | -93 | -0- | 450 | 1 | 3590 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4836 | X | 4789 | -0- | -47 | -0- | 465 | 1 | 4312 | 2 | Y | 11 | 16 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 4650 | X | 4595 | -0- | -55 | -0- | 465 | 1 | 4122 | 2 | Y | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 4292 | X | NO RPT | -0- | -4292 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 4588 | X | NO RPT | -0- | -4588 | -0- | | | | | Y | NO RPT | | | | | 8 |

HUDSON-JOHNSON UNIT WELL #: 17 L RRCID -> 181849 COMPL. DATE 03/08/2001 TOTAL DEPTH 8175 PERF. 5907 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 13 RRCID -> 185747 COMPL. DATE 03/03/2005 TOTAL DEPTH 7902 PERF. 5910 - 6116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 35 RRCID -> 192237 COMPL. DATE 11/01/2002 TOTAL DEPTH 9640 PERF. 5824 - 5940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3950 | X | 3950 | -0- | -0- | -0- | 248 | 1 | 3692 | 2 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3731 | X | 3731 | -0- | -0- | -0- | 240 | 1 | 3482 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3931 | X | 3931 | -0- | -0- | -0- | 247 | 1 | 3674 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3985 | X | 3985 | -0- | -0- | -0- | 229 | 1 | 3744 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3335 | X | NO RPT | -0- | -3335 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | 2 |

LILLY UNIT WELL #: 18 U RRCID -> 203044 COMPL. DATE 05/01/2004 TOTAL DEPTH 9700 PERF. 5885 - 5994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHADWICK UNIT WELL #: 20 RRCID -> 203941 COMPL. DATE 07/28/2004 TOTAL DEPTH 8175 PERF. 5919 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WOOLWORTH GAS UNIT WELL #: 1 RRCID -> 208349 COMPL. DATE 02/02/2005 TOTAL DEPTH 9400 PERF. 6063 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 613 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 620 | N | 563 | -0- | -57 | -0- | 561 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 651 | N | 613 | -0- | -38 | -0- | 612 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNGBLOOD-ROE UNIT WELL #: 13 L RRCID -> 211022 COMPL. DATE 04/27/2005 TOTAL DEPTH 7400 PERF. 5913 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 110 WELL #: 10 RRCID -> 211605 COMPL. DATE 12/08/2004 TOTAL DEPTH 6163 PERF. 6709 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2337 | -0- | -19 | -0- | 310<br>18 | 1<br>9 | 2009 | 2 | Y | 16 | 16 | 1 | | | 2 |
| 11 | 2160 | N | 1967 | -0- | -193 | -0- | 269<br>17 | 1<br>9 | 1681 | 2 | Y | 15 | 15 | 1 | | | 2 |
| 12 | 2294 | N | 1937 | -0- | -357 | -0- | 268<br>21 | 1<br>9 | 1648 | 2 | Y | 19 | 18 | 1 | | | 3 |
| 01 | 2294 | N | 2097 | -0- | -197 | -0- | 302<br>21 | 1<br>9 | 1774 | 2 | Y | 19 | 20 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

CAPPS GAS UNIT WELL #: 3 RRCID -> 216011 COMPL. DATE 10/18/2005 TOTAL DEPTH 9302 PERF. 6056 - 6071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 457 | -0- | -163 | -0- | 457 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT B WELL #: B 18 RRCID -> 217403 COMPL. DATE 10/16/2005 TOTAL DEPTH 6016 PERF. 6016 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1236 | X | 1236 | -0- | -0- | -0- | 1236 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | X | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1145 | X | 1145 | -0- | -0- | -0- | 1137 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 01 | 1240 | X | 215 | -0- | -1025 | -0- | 212 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 1160 | X | NO RPT | -0- | -1160 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 1240 | X | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT WELL #: 24 RRCID -> 234402 COMPL. DATE 10/23/2006 TOTAL DEPTH 6260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

LANGFORD SWD WELL #: 1 RRCID -> 236086 COMPL. DATE 06/04/2008 TOTAL DEPTH 6388 PERF. 6134 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLINS UNIT WELL #: 13 U RRCID -> 239901 COMPL. DATE 06/25/2008 TOTAL DEPTH 9400 PERF. 5910 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 954 | X | 954 | -0- | -0- | -0- | 954 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 962 | X | 962 | -0- | -0- | -0- | 962 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS-INGRAM SWD WELL #: 1 RRCID -> 254652 COMPL. DATE 01/06/2010 TOTAL DEPTH 6480 PERF. 6212 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK UNIT WELL #: 2 RRCID -> 260025 COMPL. DATE 10/25/2010 TOTAL DEPTH 9638 PERF. 5703 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | 5177 | -0- | -0- | -0- | 5140 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 4 |
| 11 | 4438 | X | 4438 | -0- | -0- | -0- | 4403 | 2 | 35 | 9 | Y | 32 | 29 | 1 | | | 7 |
| 12 | 4991 | X | 3874 | -0- | -1117 | -0- | 3855 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 6 |
| 01 | 5177 | X | 4103 | -0- | -1074 | -0- | 4066 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 5 |
| 02 | 4843 | X | NO RPT | -0- | -4843 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 5177 | X | NO RPT | -0- | -5177 | -0- | | | | | Y | NO RPT | | | | | 5 |

LILLY UNIT WELL #: 2 RRCID -> 261104 COMPL. DATE 12/11/2010 TOTAL DEPTH 9650 PERF. 5688 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALL UNIT WELL #: 10 RRCID -> 263183 COMPL. DATE 11/21/2011 TOTAL DEPTH 5856 PERF. 5856 - 5868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6107 | X | 6064 | -0- | -43 | -0- | 6034 | 2 | 30 | 9 | N | 27 | 23 | 1 | | | 6 |
| 11 | 6090 | X | 5963 | -0- | -127 | -0- | 5928 | 2 | 35 | 9 | N | 32 | 23 | 1 | | | 15 |
| 12 | 6355 | X | 5912 | -0- | -443 | -0- | 5878 | 2 | 34 | 9 | N | 31 | 45 | 1 | | | 1 |
| 01 | 6355 | X | 6027 | -0- | -328 | -0- | 5987 | 2 | 40 | 9 | N | 36 | 24 | 1 | | | 13 |
| 02 | 5945 | X | NO RPT | -0- | -5945 | -0- | | | | | N | NO RPT | | | | | 13 |
| 03 | 6169 | X | NO RPT | -0- | -6169 | -0- | | | | | N | NO RPT | | | | | 13 |

CHADWICK UNIT WELL #: 21 U RRCID -> 275245 COMPL. DATE 10/23/2014 TOTAL DEPTH 8000 PERF. 5921 - 6057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 202 | -0- | -15 | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 206 | -0- | -4 | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT A WELL #: A 41 RRCID -> 281624 COMPL. DATE 08/27/2016 TOTAL DEPTH 9660 PERF. 5963 - 5984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7375 | X | 7375 | -0- | -0- | -0- | 7332 | 2 | 43 | 9 | N | 39 | 43 | 1 | | | 2 |
| 11 | 7085 | X | 7085 | -0- | -0- | -0- | 7035 | 2 | 50 | 9 | N | 45 | 35 | 1 | | | 12 |
| 12 | 7274 | X | 7274 | -0- | -0- | -0- | 7223 | 2 | 51 | 9 | N | 46 | 52 | 1 | | | 6 |
| 01 | 7122 | X | 7122 | -0- | -0- | -0- | 7070 | 2 | 52 | 9 | N | 47 | 44 | 1 | | | 9 |
| 02 | 348 | X | NO RPT | -0- | -348 | -0- | | | | | N | NO RPT | | | | | 9 |
| 03 | 372 | X | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 9 |

DENNARD UNIT WELL #: 3 RRCID -> 281954 COMPL. DATE 08/25/2016 TOTAL DEPTH 9624 PERF. 5679 - 5930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1986 | X | 1986 | -0- | -0- | -0- | 465 | 1 | 1489 | 2 | N | 29 | 42 | 1 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2345 | X | 2345 | -0- | -0- | -0- | 450 | 1 | 1872 | 2 | N | 21 | 20 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2139 | X | 2087 | -0- | -52 | -0- | 465 | 1 | 1608 | 2 | N | 13 | | | | | 21 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2139 | X | 1664 | -0- | -475 | -0- | 420 | 1 | 1230 | 2 | N | 13 | 21 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1972 | X | NO RPT | -0- | -1972 | -0- | | | | | N | NO RPT | | | | | 13 |
| 03 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | N | NO RPT | | | | | 13 |

HULL UNIT A WELL #: A 24 RRCID -> 282119 COMPL. DATE 12/20/2016 TOTAL DEPTH 9618 PERF. 5930 - 5962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11036 | X | 10716 | -0- | -320 | -0- | 10688 | 2 | 28 | 9 | N | 25 | 28 | 1 | | | 3 |
| 11 | 11310 | X | 9897 | -0- | -1413 | -0- | 9873 | 2 | 24 | 9 | N | 22 | 20 | 1 | | | 5 |
| 12 | 11687 | X | 9896 | -0- | -1791 | -0- | 9868 | 2 | 28 | 9 | N | 25 | 24 | 1 | | | 6 |
| 01 | 11687 | X | 9562 | -0- | -2125 | -0- | 9530 | 2 | 32 | 9 | N | 29 | 30 | 1 | | | 5 |
| 02 | 10614 | X | NO RPT | -0- | -10614 | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 10726 | X | NO RPT | -0- | -10726 | -0- | | | | | N | NO RPT | | | | | 5 |

HULL UNIT A WELL #: A 91 RRCID -> 282227 COMPL. DATE 10/17/2016 TOTAL DEPTH 9750 PERF. 5952 - 5976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16847 | X | 16847 | -0- | -0- | -0- | 16722 | 2 | 125 | 9 | N | 114 | 125 | 1 | | | 5 |
| 11 | 15866 | X | 15866 | -0- | -0- | -0- | 15722 | 2 | 144 | 9 | N | 131 | 102 | 1 | | | 34 |
| 12 | 17887 | X | 15704 | -0- | -2183 | -0- | 15559 | 2 | 145 | 9 | N | 132 | 150 | 1 | | | 16 |
| 01 | 17887 | X | 14743 | -0- | -3144 | -0- | 14593 | 2 | 150 | 9 | N | 136 | 126 | 1 | | | 26 |
| 02 | 16733 | X | NO RPT | -0- | -16733 | -0- | | | | | N | NO RPT | | | | | 26 |
| 03 | 16833 | X | NO RPT | -0- | -16833 | -0- | | | | | N | NO RPT | | | | | 26 |

HULL UNIT A WELL #: A 23 RRCID -> 282387 COMPL. DATE 04/26/2017 TOTAL DEPTH 9617 PERF. 5836 - 5935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11144 | X | 11144 | -0- | -0- | -0- | 11131 | 2 | 13 | 9 | N | 12 | 14 | 1 | | | 1 |
| 11 | 11160 | X | 10172 | -0- | -988 | -0- | 10160 | 2 | 12 | 9 | N | 11 | 10 | 1 | | | 2 |
| 12 | 11966 | X | 10164 | -0- | -1802 | -0- | 10150 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 3 |
| 01 | 11966 | X | 9824 | -0- | -2142 | -0- | 9807 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | 3 |
| 02 | 11194 | X | NO RPT | -0- | -11194 | -0- | | | | | N | NO RPT | | | | | 3 |
| 03 | 11129 | X | NO RPT | -0- | -11129 | -0- | | | | | N | NO RPT | | | | | 3 |

HULL A-21 UNIT WELL #: A 36 RRCID -> 282411 COMPL. DATE 03/28/2017 TOTAL DEPTH 9620 PERF. 5848 - 5942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 4822 | -0- | -1161 | -0- | 4799 | 2 | 23 | 9 | N | 21 | 23 | 1 | | | 1 |
| 11 | 5280 | X | 4534 | -0- | -746 | -0- | 4508 | 2 | 26 | 9 | N | 24 | 19 | 1 | | | 6 |
| 12 | 5270 | X | 4487 | -0- | -783 | -0- | 4459 | 2 | 28 | 9 | N | 25 | 28 | 1 | | | 3 |
| 01 | 5270 | X | 4254 | -0- | -1016 | -0- | 4225 | 2 | 29 | 9 | N | 26 | 24 | 1 | | | 5 |
| 02 | 4698 | X | NO RPT | -0- | -4698 | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 4836 | X | NO RPT | -0- | -4836 | -0- | | | | | N | NO RPT | | | | | 5 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT A WELL #: A 25 RRCID -> 282412 COMPL. DATE 04/08/2017 TOTAL DEPTH 9670 PERF. 5832 - 5936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8695 | X | 8695 | -0- | -0- | -0- | 8659 | 2 | 36 | 9 | N | 33 | 38 | 1 | | | 4 |
| 11 | 7384 | X | 7384 | -0- | -0- | -0- | 7350 | 2 | 34 | 9 | N | 31 | 28 | 1 | | | 7 |
| 12 | 8835 | X | 6468 | -0- | -2367 | -0- | 6429 | 2 | 39 | 9 | N | 35 | 34 | 1 | | | 8 |
| 01 | 8835 | X | 6054 | -0- | -2781 | -0- | 6010 | 2 | 44 | 9 | N | 40 | 41 | 1 | | | 7 |
| 02 | 8265 | X | NO RPT | -0- | -8265 | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | 8680 | X | NO RPT | -0- | -8680 | -0- | | | | | N | NO RPT | | | | | 7 |

HUDSON-JOHNSON UNIT WELL #: 18 L RRCID -> 282609 COMPL. DATE 10/22/2016 TOTAL DEPTH 8175 PERF. 5924 - 5979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 298 | -0- | -12 | -0- | 295 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | -0- |
| 11 | 300 | N | 295 | -0- | -5 | -0- | 291 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 1 |
| 12 | 310 | N | 300 | -0- | -10 | -0- | 296 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 01 | 310 | N | 300 | -0- | -10 | -0- | 296 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

MOORE UNIT WELL #: 17 U RRCID -> 282656 COMPL. DATE 04/26/2017 TOTAL DEPTH 9650 PERF. 5906 - 6038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 30 RRCID -> 282672 COMPL. DATE 04/19/2017 TOTAL DEPTH 9630 PERF. 5828 - 5984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1347 | N | 1347 | -0- | -0- | -0- | 465 | 1 | 882 | 2 | N | -0- | | | | | -0- |
| 11 | 1283 | N | 1283 | -0- | -0- | -0- | 450 | 1 | 833 | 2 | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1302 | -0- | -0- | -0- | 453 | 1 | 849 | 2 | N | -0- | | | | | -0- |
| 01 | 1283 | N | 1283 | -0- | -0- | -0- | 450 | 1 | 833 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 28 RRCID -> 282689 COMPL. DATE 05/14/2017 TOTAL DEPTH 9630 PERF. 5878 - 5975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6138 | X | 5613 | -0- | -525 | -0- | 5602 | 2 | 11 | 9 | N | 10 | 12 | 1 | | | 1 |
| 11 | 5730 | X | 5146 | -0- | -584 | -0- | 5135 | 2 | 11 | 9 | N | 10 | 9 | 1 | | | 2 |
| 12 | 5859 | X | 5279 | -0- | -580 | -0- | 5267 | 2 | 12 | 9 | N | 11 | 10 | 1 | | | 3 |
| 01 | 5797 | X | 5130 | -0- | -667 | -0- | 5117 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 2 |
| 02 | 5394 | X | NO RPT | -0- | -5394 | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 5611 | X | NO RPT | -0- | -5611 | -0- | | | | | N | NO RPT | | | | | 2 |

HULL UNIT A WELL #: A 93 RRCID -> 282711 COMPL. DATE 06/21/2017 TOTAL DEPTH 9758 PERF. 5842 - 5936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 581 | -0- | -318 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | X | 550 | -0- | -260 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | X | 609 | -0- | -104 | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 01 | 682 | X | 575 | -0- | -107 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 02 | 638 | X | NO RPT | -0- | -638 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 589 | X | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

WILSON UNIT WELL #: 9 RRCID -> 282741 COMPL. DATE 06/22/2017 TOTAL DEPTH 9650 PERF. 5903 - 5998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 10 | X | 5 | -0- | -5 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT A WELL #: A 38 RRCID -> 282756 COMPL. DATE 04/30/2017 TOTAL DEPTH 9660 PERF. 5836 - 5951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 887 | N | 887 | -0- | -0- | -0- | 887 | 2 | | | N | -0- | | | | | -0- |
| 11 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 12 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 882 | -0- | -17 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FITE UNIT WELL #: 14 U RRCID -> 282764 COMPL. DATE 10/21/2017 TOTAL DEPTH 11100 PERF. 5991 - 6113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 12U RRCID -> 282766 COMPL. DATE 04/28/2017 TOTAL DEPTH 9650 PERF. 5935 - 6029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 12 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 01 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 32 RRCID -> 282877 COMPL. DATE 07/31/2017 TOTAL DEPTH 9660 PERF. 5865 - 5969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2115 | X | 2115 | -0- | -0- | -0- | 372 | 1 | 1743 | 2 | N | -0- | | | | | -0- |
| 11 | 2040 | X | 1914 | -0- | -126 | -0- | 360 | 1 | 1554 | 2 | N | -0- | | | | | -0- |
| 12 | 2006 | X | 2006 | -0- | -0- | -0- | 370 | 1 | 1636 | 2 | N | -0- | | | | | -0- |
| 01 | 2108 | X | 1590 | -0- | -518 | -0- | 366 | 1 | 1224 | 2 | N | -0- | | | | | -0- |
| 02 | 1972 | X | NO RPT | -0- | -1972 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 40 RRCID -> 282961 COMPL. DATE 07/31/2017 TOTAL DEPTH 9660 PERF. 5910 - 6011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 29 RRCID -> 283013 COMPL. DATE 08/29/2017 TOTAL DEPTH 9625 PERF. 5889 - 6004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 76 U RRCID -> 283299 COMPL. DATE 06/08/2017 TOTAL DEPTH 7830 PERF. 5864 - 5958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 185 | -0- | -32 | -0- | 163 | 2 | 22 | 9 | N | 20 | 23 | 1 | | | 2 |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 136 | 2 | 20 | 9 | N | 18 | 17 | 1 | | | 3 |
| 12 | 186 | N | 174 | -0- | -12 | -0- | 151 | 2 | 23 | 9 | N | 21 | 19 | 1 | | | 5 |
| 01 | 186 | N | 125 | -0- | -61 | -0- | 103 | 2 | 22 | 9 | N | 20 | 21 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
DENNARD UNIT WELL #: 12 L RRCID -> 283371 COMPL. DATE 07/17/2017 TOTAL DEPTH 9700 PERF. 5868 - 5972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2477 | X | 2477 | -0- | -0- | -0- | 372 | 1 | 2097 | 2 | N | 7 | 11 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2310 | X | 2248 | -0- | -62 | -0- | 360 | 1 | 1881 | 2 | N | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2294 | X | 1111 | -0- | -1183 | -0- | 264 | 1 | 844 | 2 | N | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2480 | X | 1883 | -0- | -597 | -0- | 322 | 1 | 1557 | 2 | N | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2320 | X | NO RPT | -0- | -2320 | -0- | | | | | N | NO RPT | | | | | 4 |
| 03 | 2480 | X | NO RPT | -0- | -2480 | -0- | | | | | N | NO RPT | | | | | 4 |

WILSON UNIT WELL #: 3 RRCID -> 283474 COMPL. DATE 11/10/2017 TOTAL DEPTH 9670 PERF. 5883 - 6068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SINCLAIR DEVELOPMENT, LLC 784642
BOREN, W. G. WELL #: 1 RRCID -> 030050 COMPL. DATE 05/01/2000 TOTAL DEPTH 6128 PERF. 5688 - 6005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 324 | N | 324 | -0- | -0- | -0- | 321 | 2 | 3 | 9 | N | 3 | | | | | 12 |
| 11 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 12 |
| 12 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | 12 |
| 01 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | 12 |
| *02 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | 12 |
| *03 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | 12 |

TANOS EXPLORATION II, LLC 835976
ASHTON WELL #: 1 RRCID -> 030103 COMPL. DATE 11/05/1946 TOTAL DEPTH N/A PERF. 5942 - 6022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4703 | X | 4703 | -0- | -0- | -0- | 4582 | 2 | 121 | 9 | Y | 110 | 107 | 1 | 2 | 8 | 39 |
| 11 | 4381 | X | 4381 | -0- | -0- | -0- | 4253 | 2 | 128 | 9 | Y | 116 | 109 | 1 | | | 46 |
| 12 | 4650 | X | 4410 | -0- | -240 | -0- | 4302 | 2 | 108 | 9 | Y | 98 | 100 | 1 | | | 44 |
| 01 | 4712 | X | 4274 | -0- | -438 | -0- | 4144 | 2 | 130 | 9 | Y | 118 | 97 | 1 | 10 | 8 | 55 |
| 02 | 4408 | X | 4028 | -0- | -380 | -0- | 3920 | 2 | 108 | 9 | Y | 98 | 95 | 1 | 2 | 8 | 56 |
| 03 | 4712 | X | 4228 | -0- | -484 | -0- | 4120 | 2 | 108 | 9 | Y | 98 | 94 | 1 | 2 | 8 | 58 |

INGRAM WELL #: 1 RRCID -> 030108 COMPL. DATE 02/11/1949 TOTAL DEPTH 6491 PERF. 5920 - 5980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PANOLA WELL #: 1 RRCID -> 030111 COMPL. DATE 09/18/1998 TOTAL DEPTH 6501 PERF. 5840 - 6170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6975 | X | 6028 | -0- | -947 | -0- | 5931 | 2 | 97 | 9 | Y | 88 | 119 | 1 | 1 | 8 | 133 |
| 11 | 6600 | X | 6270 | -0- | -330 | -0- | 6174 | 2 | 96 | 9 | Y | 87 | 114 | 1 | 1 | 8 | 105 |
| 12 | 6882 | X | 6220 | -0- | -662 | -0- | 6186 | 2 | 34 | 9 | Y | 31 | | | | | 136 |
| 01 | 6882 | X | 6208 | -0- | -674 | -0- | 6092 | 2 | 116 | 9 | Y | 105 | 96 | 1 | 2 | 8 | 143 |
| 02 | 6438 | X | 5959 | -0- | -479 | -0- | 5885 | 2 | 74 | 9 | Y | 67 | 95 | 1 | | | 115 |
| 03 | 6479 | X | 6368 | -0- | -111 | -0- | 6261 | 2 | 107 | 9 | Y | 97 | 95 | 1 | | | 117 |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
PETER WELL #: 1 RRCID -> 030112 COMPL. DATE N/A TOTAL DEPTH 6452 PERF. 5920 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROGERS, PAUL P. WELL #: 1 T RRCID -> 030114 COMPL. DATE 12/28/1945 TOTAL DEPTH 6207 PERF. 5907 - 5971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |

NAOMI 3 UNIT WELL #: 3 RRCID -> 153609 COMPL. DATE 12/15/1994 TOTAL DEPTH 9575 PERF. 5962 - 6006

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1945 | -0- | -318 | -0- | 1892 | 2 | 53 | 9 | Y | 48 | 1 | 8 | | | | | 118 |
| 11 | 2100 | N | 1795 | -0- | -305 | -0- | 1740 | 2 | 55 | 9 | Y | 50 | | | | | | | 168 |
| 12 | 2015 | N | 1804 | -0- | -211 | -0- | 1782 | 2 | 22 | 9 | Y | 20 | 128 | 1 | | | | | 60 |
| 01 | 2137 | N | 2137 | -0- | -0- | -0- | 2018 | 2 | 119 | 9 | Y | 108 | 4 | 8 | | | | | 164 |
| 02 | 1946 | N | 1946 | -0- | -0- | -0- | 1855 | 2 | 91 | 9 | Y | 83 | 133 | 1 | 1 | 8 | | | 113 |
| *03 | 1894 | N | 1894 | -0- | -0- | -0- | 1887 | 2 | 7 | 9 | Y | 6 | | | | | | | 119 |

TITAN ROCK E&P, LLC 860931
BOOTH-FREEMAN WELL #: 1 RRCID -> 029903 COMPL. DATE 03/22/1958 TOTAL DEPTH 7211 PERF. 7126 - 7135

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2037 | N | 2037 | -0- | -0- | -0- | 83 | 1 | 1848 | 2 | N | 96 | | | | | | | 115 |
| | | | | | | | 106 | 9 | | | | | | | | | | | |
| 11 | 1986 | N | 1986 | -0- | -0- | -0- | 79 | 1 | 1823 | 2 | N | 76 | 164 | 1 | | | | | 27 |
| | | | | | | | 84 | 9 | | | | | | | | | | | |
| 12 | 2100 | N | 2100 | -0- | -0- | -0- | 84 | 1 | 1832 | 2 | N | 167 | 142 | 1 | | | | | 52 |
| | | | | | | | 184 | 9 | | | | | | | | | | | |
| 01 | 1979 | N | 1979 | -0- | -0- | -0- | 79 | 1 | 1765 | 2 | N | 123 | 156 | 1 | | | | | 19 |
| | | | | | | | 135 | 9 | | | | | | | | | | | |
| 02 | 1858 | N | 1858 | -0- | -0- | -0- | 78 | 1 | 1649 | 2 | N | 119 | | | | | | | 138 |
| | | | | | | | 131 | 9 | | | | | | | | | | | |
| *03 | 2439 | N | 2439 | -0- | -0- | -0- | 115 | 1 | 2314 | 2 | N | 9 | | | | | | | 147 |
| | | | | | | | 10 | 9 | | | | | | | | | | | |

TOWER RESOURCES INC 862857
MOSS, W.S. ESTATE WELL #: 1 RRCID -> 142102 COMPL. DATE 07/24/1992 TOTAL DEPTH 9671 PERF. 6334 - 6355

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | | | -0- |
| 11 | 2497 | N | 2497 | -0- | -0- | -0- | 2497 | 2 | | | N | -0- | | | | | | | -0- |
| 12 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 2 | | | N | -0- | | | | | | | -0- |
| 01 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 2 | | | N | -0- | | | | | | | -0- |
| 02 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | N | -0- | | | | | | | -0- |
| *03 | 2224 | N | 2224 | -0- | -0- | -0- | 2224 | 2 | | | N | -0- | | | | | | | -0- |

URSUS OIL AND GAS 879300
MULLINS, O.V. UNIT #1 WELL #: 2 C RRCID -> 030281 COMPL. DATE 11/16/1956 TOTAL DEPTH 6315 PERF. 5958 - 5968

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WOODBINE PRODUCTION CORPORATION 937875
BELL, MATTIE WELL #: 1 T RRCID -> 030018 COMPL. DATE 04/28/1949 TOTAL DEPTH 6227 PERF. 6250 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3032 | X | 3032 | -0- | -0- | -0- | 2987 | 2 | 45 | 9 | Y | 41 | | | | | 94 |
| 11 | 2490 | X | 2278 | -0- | -212 | -0- | 2278 | 2 | | | Y | -0- | | | | | 94 |
| 12 | 3162 | X | 2796 | -0- | -366 | -0- | 2749 | 2 | 47 | 9 | Y | 43 | | | | | 137 |
| 01 | 3162 | X | 2428 | -0- | -734 | -0- | 2395 | 2 | 33 | 9 | Y | 30 | | | | | 167 |
| 02 | 2958 | X | NO RPT | -0- | -2958 | -0- | | | | | Y | NO RPT | | | | | 167 |
| 03 | 3038 | X | 1749 | -0- | -1289 | -0- | 1708 | 2 | 41 | 9 | Y | 37 | | | | | 62 |

GREEN, J. T. WELL #: 1 RRCID -> 030019 COMPL. DATE 08/24/1949 TOTAL DEPTH 6861 PERF. 6632 - 6646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3219 | X | 3219 | -0- | -0- | -0- | 3212 | 2 | 7 | 9 | N | 6 | | | | | 88 |
| 11 | 3376 | X | 3376 | -0- | -0- | -0- | 3280 | 2 | 96 | 9 | N | 87 | 147 | 1 | | | 28 |
| 12 | 2814 | X | 2814 | -0- | -0- | -0- | 2735 | 2 | 79 | 9 | N | 72 | | | | | 100 |
| 01 | 4131 | X | 4131 | -0- | -0- | -0- | 4053 | 2 | 78 | 9 | N | 71 | 150 | 1 | | | 21 |
| 02 | 2291 | X | NO RPT | -0- | -2291 | -0- | | | | | N | NO RPT | | | | | 21 |
| *03 | 3473 | X | 3473 | -0- | -0- | -0- | 3393 | 2 | 80 | 9 | N | 73 | | | | | 150 |

XTO ENERGY INC. 945936
BROWN, J. C. WELL #: 1 U RRCID -> 030028 COMPL. DATE 12/10/1945 TOTAL DEPTH 6425 PERF. 5933 - 5998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLMES, S. L. WELL #: 1D RRCID -> 030034 COMPL. DATE 06/12/1997 TOTAL DEPTH 6400 PERF. 5896 - 5946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIRKLE, L. H., DR. WELL #: 1 T RRCID -> 030039 COMPL. DATE 03/30/1945 TOTAL DEPTH 6355 PERF. 5904 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOLWORTH, J. D. WELL #: 1D RRCID -> 030043 COMPL. DATE 07/10/1991 TOTAL DEPTH 6455 PERF. 5948 - 5972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 1 RRCID -> 030227 COMPL. DATE 10/12/1946 TOTAL DEPTH 6499 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, J. C. WELL #: 8-U RRCID -> 159261 COMPL. DATE 03/08/1996 TOTAL DEPTH 6600 PERF. 5944 - 6064

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS, A. L. WELL #: 7 U RRCID -> 183722 COMPL. DATE 02/22/2001 TOTAL DEPTH 9760 PERF. 5954 - 5992

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLMES, S.L. WELL #: 2SW RRCID -> 224595 COMPL. DATE 12/04/2006 TOTAL DEPTH 6115 PERF. 5892 - 5942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
DANIELS -B- WELL #: 1 U RRCID -> 029713 COMPL. DATE 03/22/1945 TOTAL DEPTH 6600 PERF. 5815 - 5855

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWENS -H- WELL #: 1 U RRCID -> 029715 COMPL. DATE 10/06/1946 TOTAL DEPTH 6178 PERF. 5758 - 5782

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
THOMAS -H- WELL #: 1 U RRCID -> 029718 COMPL. DATE 10/11/1946 TOTAL DEPTH N/A PERF. 5888 - 5906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3907 | X | 3907 | -0- | -0- | -0- | 126 | 1 | 3781 | 3 | Y | -0- | | | -0- |
| 11 | 3784 | X | 3784 | -0- | -0- | -0- | 123 | 1 | 3661 | 3 | Y | -0- | | | -0- |
| 12 | 3986 | X | 3986 | -0- | -0- | -0- | 129 | 1 | 3857 | 3 | Y | -0- | | | -0- |
| 01 | 3906 | X | 3782 | -0- | -124 | -0- | 118 | 1 | 3664 | 3 | Y | -0- | | | -0- |
| 02 | 3654 | X | 3516 | -0- | -138 | -0- | 116 | 1 | 3400 | 3 | Y | -0- | | | -0- |
| 03 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE UNIT WELL #: 2 U RRCID -> 029802 COMPL. DATE 04/01/1942 TOTAL DEPTH 6606 PERF. 5628 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE UNIT WELL #: 15 U RRCID -> 029808 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5746 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE UNIT WELL #: 20 C RRCID -> 029811 COMPL. DATE N/A TOTAL DEPTH 6429 PERF. 5649 - 5688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE UNIT WELL #: 21 U RRCID -> 029812 COMPL. DATE N/A TOTAL DEPTH 6455 PERF. 5640 - 5670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE UNIT WELL #: 22 U RRCID -> 029813 COMPL. DATE 10/02/1947 TOTAL DEPTH N/A PERF. 5650 - 5676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WERNER, LOUIS WELL #: 1 RRCID -> 029815 COMPL. DATE 06/07/1950 TOTAL DEPTH 6448 PERF. 5676 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DANIELS -D- WELL #: 2 C RRCID -> 131280 COMPL. DATE 10/28/1988 TOTAL DEPTH 6287 PERF. 5865 - 5873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 301 RRCID -> 168967 COMPL. DATE 11/08/1997 TOTAL DEPTH 6020 PERF. 5630 - 5652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 23 RRCID -> 169032 COMPL. DATE 04/23/1998 TOTAL DEPTH 6476 PERF. 5661 - 5686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 38 | 1 | 1455 | 3 | Y | -0- | | | | | -0- |
| 11 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1348 | N | 1348 | -0- | -0- | -0- | 2 | 1 | 1346 | 3 | Y | -0- | | | | | -0- |
| 02 | 1131 | N | 1122 | -0- | -9 | -0- | 3 | 1 | 1119 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 302 RRCID -> 169145 COMPL. DATE 05/27/1998 TOTAL DEPTH 6020 PERF. 5634 - 5664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPELAND UNIT NO. 2 WELL #: 2 RRCID -> 169274 COMPL. DATE 05/12/1998 TOTAL DEPTH 6661 PERF. 6058 - 6078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3268 | X | 3268 | -0- | -0- | -0- | 430 | 1 | 2795 | 3 | Y | 39 | 36 | 1 | | | 12 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 3070 | X | 3070 | -0- | -0- | -0- | 398 | 1 | 2631 | 3 | Y | 37 | 45 | 1 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3145 | -0- | -203 | -0- | 394 | 1 | 2708 | 3 | Y | 39 | 36 | 1 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3139 | -0- | -209 | -0- | 392 | 1 | 2713 | 3 | Y | 31 | 31 | 1 | | | 7 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 3132 | X | 3044 | -0- | -88 | -0- | 347 | 1 | 2539 | 3 | Y | 144 | 123 | 1 | | | 28 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | 28 |

CARTHAGE UNIT WELL #: 28 RRCID -> 171153 COMPL. DATE 06/25/1998 TOTAL DEPTH 9716 PERF. 5729 - 5742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTHAGE UNIT WELL #: 300 RRCID -> 171212 COMPL. DATE 07/31/1998 TOTAL DEPTH 6000 PERF. 5628 - 5950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 304 RRCID -> 171214 COMPL. DATE 08/27/1998 TOTAL DEPTH 6020 PERF. 5658 - 5988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPPER UNIT NO. 1 WELL #: 13 RRCID -> 171395 COMPL. DATE 10/16/1998 TOTAL DEPTH 6375 PERF. 6026 - 6250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 19 RRCID -> 171473 COMPL. DATE 09/12/1998 TOTAL DEPTH 6475 PERF. 5661 - 5986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PIERCE UNIT NO. 4 WELL #: 2 RRCID -> 171968 COMPL. DATE 11/13/1998 TOTAL DEPTH 6375 PERF. 6040 - 6262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 16 RRCID -> 172880 COMPL. DATE 07/21/1998 TOTAL DEPTH 6418 PERF. 5648 - 5949

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 303 RRCID -> 172987 COMPL. DATE 01/13/1999 TOTAL DEPTH 6050 PERF. 5613 - 5934

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 66 RRCID -> 173523 COMPL. DATE 03/14/1996 TOTAL DEPTH 6050 PERF. 5672 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARK C WELL #: 2 RRCID -> 178983 COMPL. DATE 06/03/2000 TOTAL DEPTH 6300 PERF. 5993 - 6094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3187 | X | 3187 | -0- | -0- | -0- | 3187 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3140 | X | 3140 | -0- | -0- | -0- | 3140 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 3235 | -0- | -20 | -0- | 3235 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3255 | X | 3154 | -0- | -101 | -0- | 3154 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3045 | X | 2677 | -0- | -368 | -0- | 2677 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | -0- |

INTERNATIONAL PAPER CO. GU WELL #: 1 RRCID -> 282476 COMPL. DATE 06/28/2017 TOTAL DEPTH 10500 PERF. 6616 - 6710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS GAS UNIT 1 WELL #: 1 RRCID -> 029770 COMPL. DATE 08/01/2001 TOTAL DEPTH 6488 PERF. 5732 - 6018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3130 | -0- | -249 | -0- | 435 | 1 | 2675 | 2 | Y | 18 | 16 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3270 | X | 2540 | -0- | -730 | -0- | 415 | 1 | 2111 | 2 | Y | 13 | 13 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2489 | -0- | -425 | -0- | 424 | 1 | 2050 | 2 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *01 | 3131 | X | 2588 | -0- | -543 | -0- | 423 | 1 | 2146 | 2 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 2929 | X | 2306 | -0- | -623 | -0- | 380 | 1 | 1912 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2443 | -0- | -688 | -0- | 422 | 1 | 2008 | 2 | Y | 12 | 12 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BURNETT BROS. /UNIT 2/ WELL #: 2 T RRCID -> 029771 COMPL. DATE 05/13/1945 TOTAL DEPTH 6292 PERF. 5724 - 5758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 5 T RRCID -> 029773 COMPL. DATE 07/15/2002 TOTAL DEPTH 6482 PERF. 5734 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 1652 | -0- | -828 | -0- | 533 | 1 | 1113 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2379 | N | 2379 | -0- | -0- | -0- | 545 | 1 | 1825 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2610 | N | 2610 | -0- | -0- | -0- | 564 | 1 | 2036 | 2 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *01 | 2549 | N | 2549 | -0- | -0- | -0- | 558 | 1 | 1979 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 2308 | N | 2308 | -0- | -0- | -0- | 511 | 1 | 1786 | 2 | Y | 10 | 9 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2727 | N | 2727 | -0- | -0- | -0- | 566 | 1 | 2152 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 6-A WELL #: 1 U RRCID -> 029777 COMPL. DATE 06/20/1951 TOTAL DEPTH 6467 PERF. 6159 - 6177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 15 WELL #: 1 RRCID -> 029785 COMPL. DATE 01/09/2008 TOTAL DEPTH 7952 PERF. 5672 - 5700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3366 | -0- | -478 | -0- | 495 | 1 | 2830 | 2 | Y | 37 | 36 | 1 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3720 | X | 1326 | -0- | -2394 | -0- | 433 | 1 | 881 | 2 | Y | 11 | 15 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3689 | X | 949 | -0- | -2740 | -0- | 436 | 1 | 504 | 2 | Y | 8 | 9 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 3689 | X | 2715 | -0- | -974 | -0- | 479 | 1 | 2196 | 2 | Y | 36 | 32 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *02 | 3306 | X | 3116 | -0- | -190 | -0- | 456 | 1 | 2617 | 2 | Y | 39 | 37 | 1 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 3379 | X | 1535 | -0- | -1844 | -0- | 451 | 1 | 1071 | 2 | Y | 12 | 17 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BREWSTER, J.T. WELL #: 2 RRCID -> 029792 COMPL. DATE 05/01/1996 TOTAL DEPTH 6230 PERF. 5912 - 6145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 182 | -0- | -469 | -0- | 8 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 72 | -0- | -438 | -0- | 3 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | 70 | -0- | -116 | -0- | 3 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 02 | 165 | N | 165 | -0- | -0- | -0- | 7 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| *03 | 183 | N | 183 | -0- | -0- | -0- | 8 | 1 | 175 | 3 | Y | -0- | | | | | -0- |

REED, W. M. WELL #: 1 C RRCID -> 029797 COMPL. DATE 03/29/1946 TOTAL DEPTH 6365 PERF. 6070 - 6118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTS, GEO. WELL #: 1 C RRCID -> 029798 COMPL. DATE 07/25/1946 TOTAL DEPTH 6418 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOAPE, A. C, GAS UNIT WELL #: 1 C RRCID -> 029799 COMPL. DATE 09/20/1944 TOTAL DEPTH 6503 PERF. 5905 - 5930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILTCHER WELL #: 1 C RRCID -> 029800 COMPL. DATE 10/17/1946 TOTAL DEPTH 6324 PERF. 5952 - 5990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2787 | X | 2787 | -0- | -0- | -0- | 370<br>2 | 1<br>9 | 2415 | 3 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 2581 | X | 2581 | -0- | -0- | -0- | 352<br>3 | 1<br>9 | 2226 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 2511 | X | 2132 | -0- | -379 | -0- | 335<br>3 | 1<br>9 | 1794 | 3 | Y | 3 | 3 | 1 | | | 1 |
| 01 | 2747 | X | 2747 | -0- | -0- | -0- | 358<br>1 | 1<br>9 | 2388 | 3 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 2349 | X | 2063 | -0- | -286 | -0- | 320<br>4 | 1<br>9 | 1739 | 3 | Y | 4 | 4 | 1 | | | 1 |
| 03 | 2511 | X | 421 | -0- | -2090 | -0- | 268<br>3 | 1<br>9 | 150 | 3 | Y | 3 | 3 | 1 | | | 1 |

CARTHAGE GAS UNIT 12 WELL #: 8 RRCID -> 172085 COMPL. DATE 05/14/2003 TOTAL DEPTH 8000 PERF. 5664 - 5976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOAPE, A. C. GAS UNIT WELL #: 8 RRCID -> 178314 COMPL. DATE 04/25/2000 TOTAL DEPTH 6602 PERF. 5937 - 6186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 10 WELL #: 1 RRCID -> 188918 COMPL. DATE 04/16/2002 TOTAL DEPTH 6412 PERF. 5708 - 6010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1718 | N | 1718 | -0- | -0- | -0- | 56 | 1 | 1662 | 2 | Y | -0- | | | | | -0- |
| 11 | 1524 | N | 1524 | -0- | -0- | -0- | 57 | 1 | 1467 | 2 | Y | -0- | | | | | -0- |
| 12 | 1472 | N | 1472 | -0- | -0- | -0- | 54 | 1 | 1418 | 2 | Y | -0- | | | | | -0- |
| *01 | 1505 | N | 1505 | -0- | -0- | -0- | 52 | 1 | 1453 | 2 | Y | -0- | | | | | -0- |
| *02 | 1354 | N | 1354 | -0- | -0- | -0- | 41 | 1 | 1313 | 2 | Y | -0- | | | | | -0- |
| *03 | 1602 | N | 1602 | -0- | -0- | -0- | 56 | 1 | 1546 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 7 RRCID -> 189952 COMPL. DATE 08/27/2000 TOTAL DEPTH 6449 PERF. 5882 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5419 | X | 5419 | -0- | -0- | -0- | 199 | 1 | 5217 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4170 | X | 1276 | -0- | -2894 | -0- | 95 | 1 | 1179 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4401 | X | 4401 | -0- | -0- | -0- | 185 | 1 | 4213 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 4664 | X | 4664 | -0- | -0- | -0- | 183 | 1 | 4478 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 4031 | X | 2360 | -0- | -1671 | -0- | 113 | 1 | 2245 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 4777 | X | 4777 | -0- | -0- | -0- | 193 | 1 | 4580 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BREWSTER, J.T. WELL #: 1 RRCID -> 190453 COMPL. DATE 02/18/2001 TOTAL DEPTH 6275 PERF. 5904 - 6146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNETT BROS. WELL #: 24 U RRCID -> 193457 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 5733 - 5753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 194915 COMPL. DATE 04/08/2003 TOTAL DEPTH 6741 PERF. 5596 - 6000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 15 WELL #: 2 RRCID -> 195401 COMPL. DATE 05/05/2003 TOTAL DEPTH 6444 PERF. 5690 - 5895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 2065 | -0- | -136 | -0- | 465 | 1 | 1600 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | X | 1329 | -0- | -741 | -0- | 436 | 1 | 893 | 2 | Y | -0- | | | | | -0- |
| 12 | 2170 | X | 1490 | -0- | -680 | -0- | 452 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| *01 | 2170 | X | 1838 | -0- | -332 | -0- | 460 | 1 | 1378 | 2 | Y | -0- | | | | | -0- |
| *02 | 1943 | X | 1790 | -0- | -153 | -0- | 427 | 1 | 1363 | 2 | Y | -0- | | | | | -0- |
| 03 | 2077 | X | 2023 | -0- | -54 | -0- | 467 | 1 | 1556 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 7 WELL #: 1 RRCID -> 196587 COMPL. DATE 04/17/2002 TOTAL DEPTH 6510 PERF. 5735 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 3364 | -0- | -1038 | -0- | 677<br>42 | 1<br>9 | 2645 | 2 | Y | 38 | 38 | 1 | | | 6 |
| 11 | 4170 | X | 3416 | -0- | -754 | -0- | 670<br>42 | 1<br>9 | 2704 | 2 | Y | 38 | 36 | 1 | | | 8 |
| 12 | 4154 | X | 3839 | -0- | -315 | -0- | 697<br>53 | 1<br>9 | 3089 | 2 | Y | 48 | 49 | 1 | | | 7 |
| *01 | 4154 | X | 3891 | -0- | -263 | -0- | 691<br>62 | 1<br>9 | 3138 | 2 | Y | 56 | 56 | 1 | | | 7 |
| *02 | 3948 | X | 3948 | -0- | -0- | -0- | 646<br>58 | 1<br>9 | 3244 | 2 | Y | 53 | 51 | 1 | | | 9 |
| *03 | 4842 | X | 4842 | -0- | -0- | -0- | 722<br>62 | 1<br>9 | 4058 | 2 | Y | 56 | 56 | 1 | | | 9 |

BURNETT BROS. WELL #: 22 L RRCID -> 197410 COMPL. DATE 04/28/2003 TOTAL DEPTH 9687 PERF. 5730 - 5939

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURNETT BROS. WELL #: 20 RRCID -> 197882 COMPL. DATE 05/13/2003 TOTAL DEPTH 9714 PERF. 5708 - 5988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BURNETT BROS. WELL #: 12 RRCID -> 198031 COMPL. DATE 05/09/2003 TOTAL DEPTH 9701 PERF. 5675 - 5927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CGU 3A WELL #: 17 RRCID -> 233301 COMPL. DATE 11/16/2006 TOTAL DEPTH 6809 PERF. 6226 - 6260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 11 WELL #: 6U RRCID -> 278661 COMPL. DATE 07/24/2002 TOTAL DEPTH 9700 PERF. 5690 - 6682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | 2026 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | 2026 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | 2026 | | | | | N | -0- | | | | | -0- |
| *01 | SWR 10 | | -0- | -0- | -0- | 2026 | | | | | N | -0- | | | | | -0- |
| *02 | SWR 10 | | -0- | -0- | -0- | 2026 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | 2026 | | | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023

CGU 1 WELL #: 1 C RRCID -> 029678 COMPL. DATE 10/18/1943 TOTAL DEPTH 6449 PERF. 5778 - 5818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CGU 2 WELL #: 1 C RRCID -> 029679 COMPL. DATE 04/04/1945 TOTAL DEPTH 6460 PERF. 5808 - 5836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CGU 3 WELL #: 1 C RRCID -> 029680 COMPL. DATE 01/15/1945 TOTAL DEPTH 6170 PERF. 5770 - 5810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CGU 4 WELL #: 1 C RRCID -> 029681 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5800 - 5825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CGU 5 WELL #: 1 C RRCID -> 029682 COMPL. DATE 05/23/1945 TOTAL DEPTH 6526 PERF. 5836 - 5874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CGU 7 WELL #: 1 C RRCID -> 029684 COMPL. DATE N/A TOTAL DEPTH 6235 PERF. 5880 - 5908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CGU 8 WELL #: 1 C RRCID -> 029685 COMPL. DATE 08/01/1945 TOTAL DEPTH 6225 PERF. 5870 - 5902

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 10 WELL #: 1 C RRCID -> 029687 COMPL. DATE 08/15/1945 TOTAL DEPTH 6106 PERF. 5786 - 5820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UNIT 11 WELL #: 1 C RRCID -> 029688 COMPL. DATE 02/13/1946 TOTAL DEPTH 6195 PERF. 5834 - 5860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 13 WELL #: 1 C RRCID -> 029691 COMPL. DATE 11/09/1945 TOTAL DEPTH 6126 PERF. 5796 - 5836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 14 WELL #: 1 C RRCID -> 029692 COMPL. DATE 11/05/1945 TOTAL DEPTH 6170 PERF. 5804 - 5844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 16 WELL #: 1 C RRCID -> 029694 COMPL. DATE 01/01/1946 TOTAL DEPTH 6220 PERF. 5870 - 5896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 17 WELL #: 1 C RRCID -> 029695 COMPL. DATE 11/26/1945 TOTAL DEPTH 6235 PERF. 5866 - 5898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 19 WELL #: 1 C RRCID -> 029697 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5884 - 5922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 22 WELL #: 1 C RRCID -> 029699 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5984 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 26 WELL #: 1 C RRCID -> 029703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6011 - 6193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 28 WELL #: 1 C RRCID -> 029705 COMPL. DATE 04/09/1946 TOTAL DEPTH N/A PERF. 6102 - 6126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 33 WELL #: 1 C RRCID -> 029708 COMPL. DATE 05/07/1965 TOTAL DEPTH 6462 PERF. 5986 - 5997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST HULL WELL #: 2 RRCID -> 029753 COMPL. DATE 10/19/1950 TOTAL DEPTH 6104 PERF. 5726 - 6000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1513 | -0- | -107 | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1569 | -0- | -105 | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1608 | -0- | -4 | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |

CJV SWD WELL #: 2 RRCID -> 125612 COMPL. DATE 01/15/2016 TOTAL DEPTH 6150 PERF. 5869 - 6050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CJV S.W.D. WELL #: 3 RRCID -> 152621 COMPL. DATE 11/11/1994 TOTAL DEPTH 6197 PERF. 5888 - 6086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CGU 6 WELL #: 12 RRCID -> 166492 COMPL. DATE 09/07/1997 TOTAL DEPTH 6026 PERF. 5750 - 5918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CGU 22 WELL #: 10 RRCID -> 245274 COMPL. DATE 10/13/2008 TOTAL DEPTH 6231 PERF. 6137 - 6207

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CJV SWD WELL #: 4 RRCID -> 266433 COMPL. DATE 08/29/2012 TOTAL DEPTH 6475 PERF. 6040 - 6102

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHEVRON U. S. A. INC. 148113
HICKS GAS UNIT WELL #: 1 C RRCID -> 029801 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5992 - 6014

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ANDERSON, W. G. GAS UNIT WELL #: 1 RRCID -> 029816 COMPL. DATE 07/21/1948 TOTAL DEPTH 6259 PERF. 5870 - 5900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

BEAL-BARKSDALE GAS UNIT WELL #: 1 U RRCID -> 029821 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5978 - 6000

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. GAS UNIT WELL #: 1 U RRCID -> 029830 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6008 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4534 | X | 4534 | -0- | -0- | -0- | 4534 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4052 | X | 4052 | -0- | -0- | -0- | 4052 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3861 | X | 3861 | -0- | -0- | -0- | 3861 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1944 | X | 1944 | -0- | -0- | -0- | 1944 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3645 | X | 3645 | -0- | -0- | -0- | 3645 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3484 | X | 3484 | -0- | -0- | -0- | 3484 | 3 | | | N | -0- | | | | | -0- |

POWERS, E. C. UNIT WELL #: 1 U RRCID -> 029834 COMPL. DATE 11/22/1944 TOTAL DEPTH 6459 PERF. 6092 - 6112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ROSS, J. T. UNIT WELL #: 1 U RRCID -> 029835 COMPL. DATE 02/21/1945 TOTAL DEPTH 6410 PERF. 6036 - 6063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WALLACE GAS UNIT WELL #: 1 RRCID -> 029842 COMPL. DATE N/A TOTAL DEPTH 6690 PERF. 5870 - 5900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

WERNER -D- GAS UNIT WELL #: 1 RRCID -> 029844 COMPL. DATE 01/08/1946 TOTAL DEPTH 1239 PERF. 5854 - 5890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3639 | X | 3639 | -0- | -0- | -0- | 78 | 1 | 3561 | 3 | Y | -0- | | | | | -0- |
| 11 | 3352 | X | 3352 | -0- | -0- | -0- | 108 | 1 | 3244 | 3 | Y | -0- | | | | | -0- |
| 12 | 4191 | X | 4191 | -0- | -0- | -0- | 92 | 1 | 4099 | 3 | Y | -0- | | | | | -0- |
| 01 | 4177 | X | 4177 | -0- | -0- | -0- | 86 | 1 | 4091 | 3 | Y | -0- | | | | | -0- |
| 02 | 3819 | X | 3819 | -0- | -0- | -0- | 89 | 1 | 3716 | 3 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 4185 | X | 4185 | -0- | -0- | -0- | 104 | 1 | 4059 | 3 | Y | 20 | 17 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |

WERNER, "E" UNIT WELL #: 1 RRCID -> 029845 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5886 - 5930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 270 | -0- | -9 | -0- | 6 | 1 | 264 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 257 | -0- | -13 | -0- | 8 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 269 | -0- | -10 | -0- | 6 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 01 | 279 | N | 275 | -0- | -4 | -0- | 6 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 02 | 261 | N | 252 | -0- | -9 | -0- | 5 | 1 | 247 | 3 | N | -0- | | | | | -0- |
| 03 | 279 | N | 267 | -0- | -12 | -0- | 7 | 1 | 260 | 3 | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-LAFOY GAS UNIT WELL #: 1 RRCID -> 029853 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5864 - 5910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-LEWIN GAS UNIT WELL #: 1 U RRCID -> 029854 COMPL. DATE 09/06/1948 TOTAL DEPTH N/A PERF. 5870 - 5910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1903 | N | 1903 | -0- | -0- | -0- | 40 | 1 | 1830 | 3 | Y | 30 | 23 | 1 | | | 33 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1794 | N | 1794 | -0- | -0- | -0- | 57 | 1 | 1707 | 3 | Y | 27 | | | | | 60 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1875 | N | 1875 | -0- | -0- | -0- | 40 | 1 | 1820 | 3 | Y | 14 | | | | | 74 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1921 | N | 1921 | -0- | -0- | -0- | 39 | 1 | 1846 | 3 | Y | 33 | 74 | 1 | | | 33 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1193 | -0- | -460 | -0- | 28 | 1 | 1162 | 3 | Y | 3 | | | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1767 | N | 757 | -0- | -1010 | -0- | 18 | 1 | 738 | 3 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WHITFIELD UNIT WELL #: 1 U RRCID -> 029856 COMPL. DATE 12/18/1944 TOTAL DEPTH 6409 PERF. 6100 - 6118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWERS, E. C. ET AL WELL #: 11 RRCID -> 177826 COMPL. DATE 05/03/2000 TOTAL DEPTH 6410 PERF. 6098 - 6328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDDY, EMMA UNIT WELL #: 5 U RRCID -> 179002 COMPL. DATE 07/06/2000 TOTAL DEPTH 6800 PERF. 6144 - 6160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WERNER "E" UNIT WELL #: 6 RRCID -> 181229 COMPL. DATE 01/27/2001 TOTAL DEPTH 9245 PERF. 5870 - 5900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-CARTER UNIT WELL #: 1 RRCID -> 181572 COMPL. DATE 02/08/2001 TOTAL DEPTH 6250 PERF. 5842 - 5850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL-NORMAN UNIT WELL #: 4 C RRCID -> 183027 COMPL. DATE 05/15/2001 TOTAL DEPTH 6800 PERF. 6024 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLANKENSHIP UNIT WELL #: 21 U RRCID -> 184747 COMPL. DATE 08/27/2001 TOTAL DEPTH 6650 PERF. 5922 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-LEWIN GAS UNIT WELL #: 2 RRCID -> 217556 COMPL. DATE N/A TOTAL DEPTH 6220 PERF. 5854 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 235 | -0- | -540 | -0- | 5 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 141 | -0- | -309 | -0- | 5 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 126 | -0- | -184 | -0- | 2 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 01 | 248 | N | 107 | -0- | -141 | -0- | 2 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 02 | 145 | N | 92 | -0- | -53 | -0- | 2 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 03 | 124 | N | 106 | -0- | -18 | -0- | 2 | 1 | 104 | 3 | N | -0- | | | | | -0- |

HARLETON OIL & GAS INC. 357165
HILL LAKE UNIT WELL #: 3 RRCID -> 178754 COMPL. DATE 07/20/2000 TOTAL DEPTH 9600 PERF. 5706 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WERNER-SMITH WELL #: 2A RRCID -> 180482 COMPL. DATE 11/28/2000 TOTAL DEPTH 6191 PERF. 5691 - 5715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
BURNETT BROS. WELL #: 3 RRCID -> 182207 COMPL. DATE 03/10/2001 TOTAL DEPTH 6454 PERF. 5736 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEALL-NORMAN UNIT WELL #: 1B RRCID -> 189332 COMPL. DATE 05/13/2002 TOTAL DEPTH 6350 PERF. 5971 - 6237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOUGH SHIVERS "A" WELL #: 1B RRCID -> 190977 COMPL. DATE 07/20/2002 TOTAL DEPTH 6351 PERF. 5933 - 6263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT #9 WELL #: 8B RRCID -> 192453 COMPL. DATE 12/19/2002 TOTAL DEPTH 6152 PERF. 5690 - 5977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 3A WELL #: 1B RRCID -> 197453 COMPL. DATE 09/26/2003 TOTAL DEPTH 6551 PERF. 6142 - 6353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON, THOMAS WELL #: 1B RRCID -> 201506 COMPL. DATE 03/12/2004 TOTAL DEPTH 6202 PERF. 5702 - 5756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUILL, J.C. WELL #: 1 RRCID -> 203237 COMPL. DATE 07/01/2004 TOTAL DEPTH 6433 PERF. 5757 - 6070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
HICKS, O. B. WELL #: 12A RRCID -> 214914 COMPL. DATE 08/18/2005 TOTAL DEPTH 6252 PERF. 5778 - 6095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 11 WELL #: 11A RRCID -> 215275 COMPL. DATE 09/27/2005 TOTAL DEPTH 6199 PERF. 5691 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNETT BROTHERS GAS UNIT 1 WELL #: 29A RRCID -> 224906 COMPL. DATE 06/02/2006 TOTAL DEPTH 6194 PERF. 5729 - 6011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WERNER-PEARCE UNIT WELL #: 3 RRCID -> 234469 COMPL. DATE 11/20/2007 TOTAL DEPTH 10189 PERF. 5884 - 5914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2767 | -0- | -178 | -0- | 2736 | 3 | 31 | 9 | Y | 28 | | | | | 143 |
| 11 | 2850 | X | 2021 | -0- | -829 | -0- | 1982 | 3 | 39 | 9 | Y | 35 | | | | | 178 |
| 12 | 2531 | X | 2531 | -0- | -0- | -0- | 2501 | 3 | 30 | 9 | Y | 27 | | | | | 205 |
| 01 | 2790 | X | 2738 | -0- | -52 | -0- | 2702 | 3 | 36 | 9 | Y | 33 | 177 | 1 | | | 61 |
| 02 | 2642 | N | 2642 | -0- | -0- | -0- | 2607 | 3 | 35 | 9 | Y | 32 | | | | | 93 |
| *03 | 2754 | N | 2754 | -0- | -0- | -0- | 2711 | 3 | 43 | 9 | Y | 39 | 1 | 8 | | | 131 |

WERNER-LAGRONE WELL #: 4 RRCID -> 282537 COMPL. DATE 03/28/2017 TOTAL DEPTH 9300 PERF. 5909 - 5939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 642 | -0- | -858 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 423 | -0- | -724 | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 318 | -0- | -798 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 02 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |

HAWK GATHERING CO., LTD. 366631
HAWK SWD WELL #: 1 RRCID -> 214199 COMPL. DATE 12/29/2005 TOTAL DEPTH 6010 PERF. 5870 - 5884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
BURNETT BROS. WELL #: 9 RRCID -> 029745 COMPL. DATE 11/08/1946 TOTAL DEPTH N/A PERF. 5766 - 5790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4839 | X | 4839 | -0- | -0- | -0- | 349 | 1 | 4345 | 2 | Y | 132 | 124 | 1 | | | 22 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 11 | 4300 | X | 4300 | -0- | -0- | -0- | 202 | 1 | 4087 | 2 | Y | 10 | 31 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4222 | X | 4222 | -0- | -0- | -0- | 209 | 1 | 4001 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 4270 | X | 4270 | -0- | -0- | -0- | 323 | 1 | 3933 | 2 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 4790 | X | 4790 | -0- | -0- | -0- | 359 | 1 | 4413 | 2 | Y | 16 | 15 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 5242 | X | 5242 | -0- | -0- | -0- | 388 | 1 | 4839 | 2 | Y | 14 | 15 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CAMERON UNIT 1 WELL #: 6 RRCID -> 283466 COMPL. DATE 07/12/2018 TOTAL DEPTH 6970 PERF. 5765 - 5776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | N | 2492 | -0- | -174 | -0- | 228 | 1 | 2256 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2046 | -0- | -534 | -0- | 95 | 1 | 1927 | 2 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 2098 | -0- | 2098 | 2098 | 102 | 1 | 1968 | 2 | Y | 25 | 24 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | DLQ | G-10 | 2668 | -0- | 2668 | 4766 | 249 | 1 | 2383 | 2 | Y | 33 | 32 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2100 | N | 2379 | -0- | 279 | 5045 | 210 | 1 | 2134 | 2 | Y | 32 | 32 | 1 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 3100 | N | 1731 | -0- | -1369 | 3676 | 152 | 1 | 1557 | 2 | Y | 20 | 22 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |

ROCKCLIFF ENERGY OPERATING LLC 722890
OWENS UNIT WELL #: 1 U RRCID -> 029879 COMPL. DATE 08/07/1945 TOTAL DEPTH 6501 PERF. 5810 - 5848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
COTTON, MOODY UNIT WELL #: 1 RRCID -> 029667 COMPL. DATE 05/12/1992 TOTAL DEPTH 6394 PERF. 6202 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGGS, W. H. WELL #: 2 RRCID -> 029670 COMPL. DATE 05/13/1996 TOTAL DEPTH 6475 PERF. 6206 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
BECKWORTH WELL #: 5 C RRCID -> 029666 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5705 - 5745

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CARTHAGE UNIT 110 WELL #: 1 RRCID -> 029668 COMPL. DATE 07/27/2006 TOTAL DEPTH 6450 PERF. 5941 - 5972

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BLACK UNIT WELL #: 1 U RRCID -> 029863 COMPL. DATE 08/12/1949 TOTAL DEPTH 6576 PERF. 5695 - 6015

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CHADWICK UNIT WELL #: 1E RRCID -> 029864 COMPL. DATE 06/12/2003 TOTAL DEPTH 6512 PERF. 5768 - 5808

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLLINS SWD WELL #: 1 E RRCID -> 029865 COMPL. DATE 08/20/1993 TOTAL DEPTH 6500 PERF. 5685 - 6020

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 1 U RRCID -> 029867 COMPL. DATE 10/10/1945 TOTAL DEPTH 6500 PERF. 5720 - 5765

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 N | 302 | -0- | -8 | -0- | 18 31 | 1 9 | 253 | 2 | Y | 28 | 31 | 1 | | | 1 |
| 11 | 318 N | 318 | -0- | -0- | -0- | 19 24 | 1 9 | 275 | 2 | Y | 22 | 18 | 1 | | | 5 |
| 12 | 345 N | 345 | -0- | -0- | -0- | 21 28 | 1 9 | 296 | 2 | Y | 25 | 26 | 1 | | | 4 |
| 01 | 340 N | 340 | -0- | -0- | -0- | 20 31 | 1 9 | 289 | 2 | Y | 28 | 28 | 1 | | | 4 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL -A- WELL #: 1 U RRCID -> 029868 COMPL. DATE 02/13/1945 TOTAL DEPTH 6498 PERF. 4672 - 5646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL A-21 UNIT WELL #: A 4 RRCID -> 029870 COMPL. DATE 03/24/2006 TOTAL DEPTH 6490 PERF. 5630 - 5660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL -A- WELL #: 5 U RRCID -> 029871 COMPL. DATE 10/18/1979 TOTAL DEPTH 6500 PERF. 5635 - 5665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: 6 U RRCID -> 029872 COMPL. DATE 12/11/1945 TOTAL DEPTH 6015 PERF. 5662 - 5694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL -A- WELL #: 7 U RRCID -> 029873 COMPL. DATE 12/13/1945 TOTAL DEPTH 6500 PERF. 5640 - 5665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL -B- WELL #: 1 U RRCID -> 029874 COMPL. DATE 12/28/2010 TOTAL DEPTH 6500 PERF. 5680 - 5740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | 453 | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 453 | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 453 | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | 453 | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 453 | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 453 | | | | | Y | NO RPT | | | | | -0- |

LILLY SWD WELL #: 1 U RRCID -> 029875 COMPL. DATE 01/13/1995 TOTAL DEPTH 6502 PERF. 5670 - 6000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MOORE UNIT WELL #: 1 U RRCID -> 029877 COMPL. DATE 10/09/1945 TOTAL DEPTH 6501 PERF. 5710 - 5760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MORGAN UNIT WELL #: 2 RRCID -> 029878 COMPL. DATE 10/03/1950 TOTAL DEPTH 5774 PERF. 5672 - 5708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH BIRD UNIT WELL #: 1 U RRCID -> 029880 COMPL. DATE 10/12/1945 TOTAL DEPTH 6507 PERF. 5715 - 5765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 1-U RRCID -> 029881 COMPL. DATE 07/20/1996 TOTAL DEPTH 6500 PERF. 5695 - 5930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 11-U RRCID -> 161344 COMPL. DATE 11/23/1996 TOTAL DEPTH 9620 PERF. 5718 - 5753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNGBLOOD-ROE UNIT WELL #: 6 RRCID -> 169887 COMPL. DATE 07/01/1998 TOTAL DEPTH 6900 PERF. 5705 - 5898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKWORTH WELL #: 8 L RRCID -> 201278 COMPL. DATE 02/23/2004 TOTAL DEPTH 7200 PERF. 5740 - 5760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CUMMINGS WELL #: 4 RRCID -> 205729 COMPL. DATE 08/14/2004 TOTAL DEPTH 9650 PERF. 5674 - 5684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 23 RRCID -> 215487 COMPL. DATE 09/22/2005 TOTAL DEPTH 5740 PERF. 5740 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 17 U RRCID -> 215675 COMPL. DATE 09/16/2005 TOTAL DEPTH 9650 PERF. 5740 - 5779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHADWICK UNIT WELL #: 14 L RRCID -> 216567 COMPL. DATE 08/13/2005 TOTAL DEPTH 8000 PERF. 5788 - 5821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 18U RRCID -> 219197 COMPL. DATE 11/04/2005 TOTAL DEPTH 8150 PERF. 2772 - 5797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH-BIRD UNIT WELL #: 16H RRCID -> 226298 COMPL. DATE 10/04/2006 TOTAL DEPTH 5771 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 283 | -0- | -27 | -0- | 29 8 | 1 9 | 246 | 2 | N | 7 | 13 | 1 | | | 4 |
| 11 | 270 | N | 268 | -0- | -2 | -0- | 23 4 | 1 9 | 241 | 2 | N | 4 | | | | | 8 |
| 12 | 279 | N | 210 | -0- | -69 | -0- | 21 4 | 1 9 | 185 | 2 | N | 4 | | | | | 12 |
| 01 | 279 | N | 201 | -0- | -78 | -0- | 21 8 | 1 9 | 172 | 2 | N | 7 | 10 | 1 | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
BLACK UNIT WELL #: 2 RRCID -> 260012 COMPL. DATE 10/25/2010 TOTAL DEPTH 9638 PERF. 5703 - 5753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 2 RRCID -> 261106 COMPL. DATE 12/11/2010 TOTAL DEPTH 9650 PERF. 5688 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SINCLAIR DEVELOPMENT, LLC 784642
BOREN, W. G. WELL #: 1 C RRCID -> 029739 COMPL. DATE 11/28/1945 TOTAL DEPTH 6128 PERF. 5688 - 5712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URSUS OIL AND GAS 879300
ALLISON UNIT WELL #: 1 RRCID -> 029789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5697 - 5750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |

WOODBINE PRODUCTION CORPORATION 937875
BELL, MATTIE WELL #: 1 C RRCID -> 029727 COMPL. DATE 04/28/1949 TOTAL DEPTH 6227 PERF. 6112 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
GHOLSTON, J.S. WELL #: 7 U RRCID -> 165795 COMPL. DATE 09/30/1997 TOTAL DEPTH 9748 PERF. 6080 - 6102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE UNIT WELL #: 8 U RRCID -> 179201 COMPL. DATE 08/28/1997 TOTAL DEPTH 9400 PERF. 5712 - 5744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (RODESSA) 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
NAIL -B- WELL #: 1 RRCID -> 256426 COMPL. DATE 03/25/2010 TOTAL DEPTH 6155 PERF. 5354 - 5360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 12 WELL #: 12U RRCID -> 197173 COMPL. DATE 05/12/2003 TOTAL DEPTH 9721 PERF. 4930 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CCI EAST TEXAS UPSTREAM LLC 120023
CGU 30 WELL #: 1 RRCID -> 244349 COMPL. DATE 12/13/2008 TOTAL DEPTH 6470 PERF. 5469 - 5479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
POWELL A-2 UNIT WELL #: 5 RRCID -> 283495 COMPL. DATE 05/22/2017 TOTAL DEPTH 10700 PERF. 5120 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMSTOCK OIL & GAS, LLC 170038
TJT WELL #: 3 RRCID -> 281387 COMPL. DATE 04/23/2016 TOTAL DEPTH 10010 PERF. 5500 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 821 | N | 821 | -0- | -0- | -0- | 21 | 1 | 800 | 3 | Y | -0- | | | | | 75 |
| 11 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | Y | -0- | | | | | 75 |
| 12 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | Y | -0- | | | | | 75 |
| 01 | 744 | N | 692 | -0- | -52 | -0- | 692 | 3 | | | Y | -0- | | | | | 75 |
| 02 | 696 | N | 462 | -0- | -234 | -0- | 462 | 3 | | | Y | -0- | | | | | 75 |
| 03 | 837 | N | 181 | -0- | -656 | -0- | 159 | 3 | 22 | 9 | Y | 20 | | | | | 95 |

CARTHAGE (RODESSA) //CONT.// 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
DCP OPERATING COMPANY, LP 195959
CARTHAGE GASOLINE PLANT WELL #: 1D RRCID -> 070473 COMPL. DATE 06/17/2016 TOTAL DEPTH 5160 PERF. 5120 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INDIGO MINERALS LLC 423834
MILL CREEK SWD WELL #: 1 RRCID -> 203492 COMPL. DATE 09/03/2004 TOTAL DEPTH 5200 PERF. 5142 - 5172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNETT WELL #: 7 RRCID -> 204244 COMPL. DATE 10/15/2004 TOTAL DEPTH 7200 PERF. 5027 - 5057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IRON MOUNTAIN ENERGY, L.L.C. 426447
CAR-TEX SWD WELL #: 3D RRCID -> 180798 COMPL. DATE 03/03/2006 TOTAL DEPTH 5280 PERF. 4942 - 5054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
OWENS UNIT WELL #: 8L RRCID -> 160350 COMPL. DATE 09/19/1996 TOTAL DEPTH 9350 PERF. 5191 - 5201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWELL BOTTOM SWD WELL #: 2 RRCID -> 282304 COMPL. DATE 12/27/2016 TOTAL DEPTH 6163 PERF. 5771 - 6045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (RODESSA) //CONT.// 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
SELECT ENERGY SERVICES, LLC 765602
BETHANY SWD WELL #: 1 RRCID -> 208045 COMPL. DATE 02/22/2005 TOTAL DEPTH 5300 PERF. 4940 - 5050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
WILLIAMS HEIRS WELL #: 1 RRCID -> 191526 COMPL. DATE 10/19/2002 TOTAL DEPTH 9860 PERF. 5510 - 5518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STALLION OILFIELD SERVICES LTD. 811986
PANOLA SALTY SWD WELL #: 1 RRCID -> 211888 COMPL. DATE 08/09/2005 TOTAL DEPTH 5353 PERF. 5088 - 5176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (SMITH-ALLISON) 16032 754 ASSOCIATED 49B CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
SMITH, M. H. WELL #: 2 RRCID -> 059612 COMPL. DATE 09/05/1956 TOTAL DEPTH 6470 PERF. 6189 - 6387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (TRANSITIONAL) 16032 798 NON-ASSOCIATED EXEMPT CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
FROST LUMBER IND. WELL #: 6 RRCID -> 158941 COMPL. DATE 11/14/1995 TOTAL DEPTH 6287 PERF. 5843 - 5872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1779 | N | 1779 | -0- | -0- | -0- | 1773 | 3 | 6 | 9 | N | 5 | 84 | 1 | | | 40 |
| 11 | 1662 | N | 1662 | -0- | -0- | -0- | 1662 | 3 | | | N | -0- | | | | | 40 |
| 12 | 1745 | N | 1745 | -0- | -0- | -0- | 1733 | 3 | 12 | 9 | N | 11 | | | | | 51 |
| 01 | 1719 | N | 1719 | -0- | -0- | -0- | 1709 | 3 | 10 | 9 | N | 9 | | | | | 60 |
| 02 | 1614 | N | 1614 | -0- | -0- | -0- | 1600 | 3 | 14 | 9 | N | 13 | | | | | 73 |
| *03 | 1782 | N | 1782 | -0- | -0- | -0- | 1772 | 3 | 10 | 9 | N | 9 | | | | | 82 |

CGU 6A WELL #: 9A RRCID -> 221428 COMPL. DATE 06/13/2006 TOTAL DEPTH 6620 PERF. 6590 - 6594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | # | 3183 | -0- | -103 | -0- | 3183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3180 | # | 3085 | -0- | -95 | -0- | 3085 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | # | 3292 | -0- | -56 | -0- | 3292 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3627 | | 3627 | -0- | -0- | -0- | 3627 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3132 | | 3064 | -0- | -68 | -0- | 3064 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | # | 3029 | -0- | -257 | -0- | 3029 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC 008555
HILLTOP WELL #: 1 RRCID -> 254597 COMPL. DATE 11/20/2007 TOTAL DEPTH 9980 PERF. 6432 - 6537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

OSBORNE WELL #: 1 RRCID -> 271975 COMPL. DATE 10/04/2013 TOTAL DEPTH 10000 PERF. 6554 - 6563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

CARTER, OLA ESTATE WELL #: 1 RRCID -> 272498 COMPL. DATE 08/12/2013 TOTAL DEPTH 10059 PERF. 6994 - 7010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

RICHARDSON A WELL #: 2 RRCID -> 273526 COMPL. DATE 12/15/2013 TOTAL DEPTH 9960 PERF. 6658 - 6666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AMPLIFY ENERGY OPERATING LLC 020467
CARTHAGE UNIT WELL #: 15 L RRCID -> 030328 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6342 - 5366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 156 | -0- | -216 | -0- | 4 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 26 | -0- | -334 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 22 L RRCID -> 030331 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5997 - 6017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4479 | X | 4479 | -0- | -0- | -0- | 113 | 1 | 4366 | 3 | Y | -0- | | | | | -0- |
| 11 | 4053 | X | 4053 | -0- | -0- | -0- | 4053 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4139 | X | 4139 | -0- | -0- | -0- | 4139 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4090 | X | 4090 | -0- | -0- | -0- | 5 | 1 | 4085 | 3 | Y | -0- | | | | | -0- |
| 02 | 4495 | X | 3825 | -0- | -670 | -0- | 9 | 1 | 3816 | 3 | Y | -0- | | | | | -0- |
| 03 | 4464 | X | NO RPT | -0- | -4464 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTHAGE UNIT WELL #: 24 L RRCID -> 030332 COMPL. DATE N/A TOTAL DEPTH 6441 PERF. 6208 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 27 T RRCID -> 030334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1077 | -0- | -8 | -0- | 27<br>19 | 1<br>9 | 1031 | 3 | Y | 17 | 17 | 1 | | | 3 |
| 11 | 1050 | N | 968 | -0- | -82 | -0- | 949 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |
| 12 | 979 | N | 979 | -0- | -0- | -0- | 961 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 3 |
| 01 | 3100 | N | 3975 | -0- | 875 | 875 | 5<br>18 | 1<br>9 | 3952 | 3 | Y | 16 | 16 | 1 | | | 3 |
| *02 | 2900 | N | 6742 | -0- | 3842 | 4717 | 15<br>24 | 1<br>9 | 6703 | 3 | Y | 22 | 22 | 1 | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | 4717 | | | | | Y | NO RPT | | | | | 3 |

WERNER, LOUIS WELL #: 1 L RRCID -> 030335 COMPL. DATE N/A TOTAL DEPTH 6448 PERF. 6078 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 9 L RRCID -> 032662 COMPL. DATE 04/06/1964 TOTAL DEPTH N/A PERF. 6048 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 18 RRCID -> 032663 COMPL. DATE 02/14/1996 TOTAL DEPTH 6444 PERF. 6015 - 6429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1390 | -0- | -67 | -0- | 35 | 1 | 1355 | 3 | Y | -0- | | | | | -0- |
| 11 | 1410 | N | 1273 | -0- | -137 | -0- | 1273 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1298 | N | 1298 | -0- | -0- | -0- | 2 | 1 | 1296 | 3 | Y | -0- | | | | | -0- |
| 02 | 1218 | N | 1164 | -0- | -54 | -0- | 3 | 1 | 1161 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 14 RRCID -> 066534 COMPL. DATE 12/00/1936 TOTAL DEPTH 8008 PERF. 6100 - 6338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
THOMAS, CHARLES WELL #: 2 RRCID -> 137087 COMPL. DATE 11/15/1990 TOTAL DEPTH 9616 PERF. 6296 - 6313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE UNIT WELL #: 11 RRCID -> 142163 COMPL. DATE 08/05/1992 TOTAL DEPTH 6532 PERF. 6154 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 98 | -0- | -88 | -0- | 2<br>13 | 1<br>9 | 83 | 3 | Y | 12 | 11 | 1 | | | 2 |
| 11 | 180 | N | 110 | -0- | -70 | -0- | 92 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 3 |
| 12 | 106 | N | 106 | -0- | -0- | -0- | 89 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 01 | 117 | N | 117 | -0- | -0- | -0- | 103 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 2 |
| *02 | 242 | N | 242 | -0- | -0- | -0- | 1<br>11 | 1<br>9 | 230 | 3 | Y | 10 | 11 | 1 | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE GAS UNIT WELL #: 59 RRCID -> 156181 COMPL. DATE 01/12/1996 TOTAL DEPTH 6700 PERF. 6016 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 107 RRCID -> 157055 COMPL. DATE 12/09/1995 TOTAL DEPTH 6670 PERF. 6022 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 849 | N | 849 | -0- | -0- | -0- | 19<br>78 | 1<br>9 | 752 | 3 | Y | 71 | 70 | 1 | | | 12 |
| 11 | 828 | N | 828 | -0- | -0- | -0- | 753 | 3 | 75 | 9 | Y | 68 | 68 | 1 | | | 12 |
| 12 | 872 | N | 872 | -0- | -0- | -0- | 800 | 3 | 72 | 9 | Y | 65 | 65 | 1 | | | 12 |
| 01 | 848 | N | 848 | -0- | -0- | -0- | 1<br>64 | 1<br>9 | 783 | 3 | Y | 58 | 60 | 1 | | | 10 |
| 02 | 812 | N | 793 | -0- | -19 | -0- | 2<br>52 | 1<br>9 | 739 | 3 | Y | 47 | 51 | 1 | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

CARTHAGE GAS UNIT WELL #: 108 RRCID -> 158519 COMPL. DATE 09/22/1995 TOTAL DEPTH 6710 PERF. 6011 - 6561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 4 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 56-D RRCID -> 158982 COMPL. DATE 04/16/1996 TOTAL DEPTH 9630 PERF. 6227 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTHAGE GAS UNIT WELL #: 194 RRCID -> 159035 COMPL. DATE 05/09/1996 TOTAL DEPTH 6630 PERF. 6352 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 189-D RRCID -> 159267 COMPL. DATE 12/07/1996 TOTAL DEPTH 6825 PERF. 6308 - 6045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 187 RRCID -> 159435 COMPL. DATE 07/09/1996 TOTAL DEPTH 6580 PERF. 6364 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 169 RRCID -> 159441 COMPL. DATE 07/09/1996 TOTAL DEPTH 6570 PERF. 6425 - 6433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 196 RRCID -> 159442 COMPL. DATE 08/02/1996 TOTAL DEPTH 6910 PERF. 6262 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 106-D RRCID -> 159707 COMPL. DATE 07/03/1996 TOTAL DEPTH 6900 PERF. 6373 - 6388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 182-D RRCID -> 159719 COMPL. DATE 09/20/1997 TOTAL DEPTH 7979 PERF. 5873 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 186 D RRCID -> 159814 COMPL. DATE 07/26/1996 TOTAL DEPTH 7215 PERF. 6362 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 61 D RRCID -> 161017 COMPL. DATE 11/01/1996 TOTAL DEPTH 8150 PERF. 6060 - 6072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 13 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 197 RRCID -> 161899 COMPL. DATE 12/08/1996 TOTAL DEPTH 6300 PERF. 6168 - 6177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 203 RRCID -> 161963 COMPL. DATE 12/18/1996 TOTAL DEPTH 6510 PERF. 6378 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 83 RRCID -> 162008 COMPL. DATE 02/19/2007 TOTAL DEPTH 7100 PERF. 6098 - 6335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 113 | N | 113 | -0- | -0- | -0- | 3 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 85 | -0- | -65 | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | 29 | -0- | -58 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 164 RRCID -> 162009 COMPL. DATE 09/11/1997 TOTAL DEPTH 8000 PERF. 6070 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 201 RRCID -> 162221 COMPL. DATE 01/09/1998 TOTAL DEPTH 6465 PERF. 6022 - 6199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 158 RRCID -> 162655 COMPL. DATE 04/26/2001 TOTAL DEPTH 7910 PERF. 6008 - 6755

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 132 | -0- | -116 | -0- | 3 | 1 | 129 | 3 | Y | -0- | | | -0- |
| 11 | 240 | N | 96 | -0- | -144 | -0- | 96 | 3 | | | Y | -0- | | | -0- |
| 12 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | Y | -0- | | | -0- |
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | -0- |
| 02 | 87 | N | 51 | -0- | -36 | -0- | 51 | 3 | | | Y | -0- | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 90-D RRCID -> 163639 COMPL. DATE 01/09/1998 TOTAL DEPTH 9665 PERF. 6210 - 6222

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 142 D RRCID -> 163939 COMPL. DATE 10/23/1998 TOTAL DEPTH 9665 PERF. 6065 - 6071

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 147-D RRCID -> 164109 COMPL. DATE 05/22/1997 TOTAL DEPTH 9640 PERF. 6136 - 6164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 168 RRCID -> 164133 COMPL. DATE 07/02/1998 TOTAL DEPTH 6600 PERF. 6061 - 6066

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 207-F RRCID -> 164218 COMPL. DATE 05/10/1997 TOTAL DEPTH 8065 PERF. 6348 - 6362

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 85 D RRCID -> 164563 COMPL. DATE 02/17/2007 TOTAL DEPTH 9665 PERF. 6063 - 6318

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTHAGE GAS UNIT WELL #: 136 D RRCID -> 165632 COMPL. DATE 07/03/1997 TOTAL DEPTH 9665 PERF. 6061 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 42 RRCID -> 166961 COMPL. DATE 06/24/1999 TOTAL DEPTH 9750 PERF. 6006 - 6168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 139 D RRCID -> 167392 COMPL. DATE 06/19/1999 TOTAL DEPTH 9652 PERF. 6159 - 6174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 123-D RRCID -> 167613 COMPL. DATE 10/23/1997 TOTAL DEPTH 9665 PERF. 6360 - 6371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 200 RRCID -> 169042 COMPL. DATE 06/30/1998 TOTAL DEPTH 6930 PERF. 6250 - 6254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 2421 | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 195 RRCID -> 172502 COMPL. DATE 02/17/1999 TOTAL DEPTH 6920 PERF. 6238 - 6261

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 73 D RRCID -> 172673 COMPL. DATE 02/06/1999 TOTAL DEPTH 9650 PERF. 6268 - 6279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 155 RRCID -> 173055 COMPL. DATE 02/12/1999 TOTAL DEPTH 8150 PERF. 6404 - 6451

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HOLLAND GAS UNIT NO. 1 WELL #: 1 C RRCID -> 234176 COMPL. DATE 10/26/2007 TOTAL DEPTH 10080 PERF. 6902 - 6906

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HOLLAND GAS UNIT NO. 1 WELL #: 2 C RRCID -> 235899 COMPL. DATE 02/04/2008 TOTAL DEPTH 10070 PERF. 6883 - 6908

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 115 RRCID -> 235924 COMPL. DATE 03/28/2008 TOTAL DEPTH 9670 PERF. 6218 - 6325

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ROQUEMORE GAS UNIT NO. 1 WELL #: 2 C RRCID -> 238542 COMPL. DATE 12/13/2007 TOTAL DEPTH 10105 PERF. 6886 - 6948

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 Z | NO RPT | -0- | -0- | 26371 | | | Y | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | 26371 | | | Y | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | 26371 | | | Y | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | 26371 | | | Y | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | 26371 | | | Y | NO RPT | | | -0- |
| 03 | 0 Z | NO RPT | -0- | -0- | 26371 | | | Y | NO RPT | | | -0- |

HOLLAND GAS UNIT NO. 1 WELL #: 4 C RRCID -> 240113 COMPL. DATE 07/01/2008 TOTAL DEPTH 10088 PERF. 6760 - 6764

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
COPELAND UNIT 2 WELL #: 13 RRCID -> 244235 COMPL. DATE 12/21/2011 TOTAL DEPTH 9830 PERF. 7072 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 129 RRCID -> 250239 COMPL. DATE 05/20/2009 TOTAL DEPTH 9640 PERF. 6324 - 6364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 133 | -0- | -84 | -0- | 3 | 1 | 130 | 3 | Y | -0- | | | -0- |
| 11 | 240 | N | 137 | -0- | -103 | -0- | 137 | 3 | | | Y | -0- | | | -0- |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | Y | -0- | | | -0- |
| 01 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | Y | -0- | | | -0- |
| *02 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 43 RRCID -> 257737 COMPL. DATE 01/22/2008 TOTAL DEPTH 9750 PERF. 6185 - 6193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 47 RRCID -> 262535 COMPL. DATE 05/28/2010 TOTAL DEPTH 9750 PERF. 6300 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PATTERSON WELL #: 3 RRCID -> 267358 COMPL. DATE 11/24/2011 TOTAL DEPTH 9860 PERF. 6408 - 6417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 67 RRCID -> 268328 COMPL. DATE 11/30/2011 TOTAL DEPTH 6860 PERF. 6012 - 6225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 336 | -0- | -67 | -0- | 8 | 1 | 328 | 3 | N | -0- | | | -0- |
| 11 | 450 | N | 276 | -0- | -174 | -0- | 276 | 3 | | | N | -0- | | | -0- |
| 12 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | -0- |
| 01 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | -0- |
| *02 | 334 | N | 334 | -0- | -0- | -0- | 1 | 1 | 333 | 3 | N | -0- | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROS. UNIT 1 WELL #: 6 T RRCID -> 030308 COMPL. DATE 12/20/1949 TOTAL DEPTH 6446 PERF. 6387 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GU 15 WELL #: 2 L RRCID -> 030316 COMPL. DATE 09/11/1948 TOTAL DEPTH 6444 PERF. 6030 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HICKS, O. B. GU WELL #: 1 L RRCID -> 030321 COMPL. DATE 03/02/1996 TOTAL DEPTH 6476 PERF. 6180 - 6435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLISON, G. T. WELL #: 2 RRCID -> 057579 COMPL. DATE 08/07/1973 TOTAL DEPTH 6514 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2845 | X | 2845 | -0- | -0- | -0- | 310 13 | 1 9 | 2522 | 3 | Y | 12 | 12 | 1 | | | 6 |
| 11 | 2688 | X | 2688 | -0- | -0- | -0- | 295 19 | 1 9 | 2374 | 3 | Y | 17 | 17 | 1 | | | 6 |
| 12 | 2591 | X | 2591 | -0- | -0- | -0- | 289 28 | 1 9 | 2274 | 3 | Y | 25 | 26 | 1 | | | 5 |
| 01 | 2729 | X | 2729 | -0- | -0- | -0- | 294 12 | 1 9 | 2423 | 3 | Y | 11 | 11 | 1 | | | 5 |
| 02 | 2758 | N | 2758 | -0- | -0- | -0- | 289 33 | 1 9 | 2436 | 3 | Y | 30 | 28 | 1 | | | 7 |
| *03 | 3067 | N | 3067 | -0- | -0- | -0- | 315 30 | 1 9 | 2722 | 3 | Y | 27 | 27 | 1 | | | 7 |

CARTHAGE GAS UNIT 14 WELL #: 5 RRCID -> 080828 COMPL. DATE 01/11/1979 TOTAL DEPTH 6700 PERF. 6002 - 6173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 7 WELL #: 4 RRCID -> 084140 COMPL. DATE 09/01/1979 TOTAL DEPTH 6700 PERF. 6424 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 33 | 1 | 1273 | 2 | Y | -0- | | | | | -0- |
| 11 | 1122 | N | 1122 | -0- | -0- | -0- | 33 | 1 | 1089 | 2 | Y | -0- | | | | | -0- |
| 12 | 1144 | N | 1144 | -0- | -0- | -0- | 32 | 1 | 1112 | 2 | Y | -0- | | | | | -0- |
| *01 | 1116 | N | 1076 | -0- | -40 | -0- | 28 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| *02 | 1044 | N | 880 | -0- | -164 | -0- | 21 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 716 | -0- | -400 | -0- | 20 | 1 | 696 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS UNIT 1 WELL #: 14 RRCID -> 089881 COMPL. DATE 09/23/1980 TOTAL DEPTH 7000 PERF. 6074 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6649 | X | 6649 | -0- | -0- | -0- | 389 | 1 | 5544 | 2 | Y | 651 | 641 | 1 | | | 99 |
| | | | | | | | 716 | 9 | | | | | | | | | |
| 11 | 4698 | X | 4698 | -0- | -0- | -0- | 350 | 1 | 3879 | 2 | Y | 426 | 435 | 1 | | | 90 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 12 | 5604 | X | 5604 | -0- | -0- | -0- | 376 | 1 | 4580 | 2 | Y | 589 | 590 | 1 | | | 89 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| *01 | 4092 | X | 3907 | -0- | -185 | -0- | 327 | 1 | 3075 | 2 | Y | 459 | 487 | 1 | | | 61 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| *02 | 3828 | X | 1187 | -0- | -2641 | -0- | 251 | 1 | 819 | 2 | Y | 106 | 148 | 1 | | | 19 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| *03 | 5440 | X | 5440 | -0- | -0- | -0- | 370 | 1 | 4586 | 2 | Y | 440 | 390 | 1 | | | 69 |
| | | | | | | | 484 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 11 WELL #: 4 RRCID -> 090289 COMPL. DATE 10/11/1980 TOTAL DEPTH 6702 PERF. 6334 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 465 | -0- | -0- | -0- | 12 | 1 | 447 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 4 | 1 | 129 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 1003 | N | 1003 | -0- | -0- | -0- | 26 | 1 | 964 | 2 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 529 | N | 529 | -0- | -0- | -0- | 11 | 1 | 512 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 534 | N | 534 | -0- | -0- | -0- | 14 | 1 | 514 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BURNETT BROTHERS WELL #: 15 RRCID -> 097649 COMPL. DATE 09/23/1996 TOTAL DEPTH 6707 PERF. 6138 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, HERMAN GAS UNIT WELL #: 6-U RRCID -> 138296 COMPL. DATE 01/18/1991 TOTAL DEPTH 9536 PERF. 6416 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 7-U RRCID -> 139285 COMPL. DATE 08/07/1991 TOTAL DEPTH 9705 PERF. 6638 - 6646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BURNETT BROTHERS WELL #: 23-U RRCID -> 140160 COMPL. DATE 11/29/1991 TOTAL DEPTH 9700 PERF. 6784 - 6792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 22-U RRCID -> 140876 COMPL. DATE 08/13/1998 TOTAL DEPTH 9687 PERF. 6257 - 6265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 14 WELL #: 7-U RRCID -> 141682 COMPL. DATE 06/10/1992 TOTAL DEPTH 9700 PERF. 6225 - 6231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 12 WELL #: 7-U RRCID -> 142602 COMPL. DATE 09/03/1996 TOTAL DEPTH 9670 PERF. 6130 - 6134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | 271 | -0- | 271 | 79831 | 7 1 9 | 1 | 263 | 2 | N | 1 | 2 | 1 | | | -0- |
| 11 | SWR 10 | | 475 | -0- | 475 | 80306 | 14 1 9 | 4 | 457 | 2 | N | 4 | 3 | 1 | | | 1 |
| 12 | SWR 10 | | 470 | -0- | 470 | 80776 | 13 1 9 | 2 | 455 | 2 | N | 2 | 3 | 1 | | | -0- |
| *01 | SWR 10 | | 475 | -0- | 475 | 81251 | 12 1 9 | 6 | 457 | 2 | N | 5 | 4 | 1 | | | 1 |
| *02 | SWR 10 | | 494 | -0- | 494 | 81745 | 11 1 9 | 4 | 479 | 2 | N | 4 | 4 | 1 | | | 1 |
| 03 | SWR 10 | | 509 | -0- | 509 | 82254 | 14 1 9 | 3 | 492 | 2 | N | 3 | 3 | 1 | | | 1 |

BURNETT BROTHERS WELL #: 25-U RRCID -> 143149 COMPL. DATE 07/23/1995 TOTAL DEPTH 7203 PERF. 6067 - 6191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 7 WELL #: 6-U RRCID -> 145684 COMPL. DATE 07/13/1998 TOTAL DEPTH 9750 PERF. 6100 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1548 | N | 1548 | -0- | -0- | -0- | 38 | 1 | 1493 | 2 | Y | 15 | 14 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1080 | N | 178 | -0- | -902 | -0- | 5 | 1 | 171 | 2 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2340 | N | 2340 | -0- | -0- | -0- | 59 | 1 | 2255 | 2 | Y | 24 | 20 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *01 | 1116 | N | 949 | -0- | -167 | -0- | 24 | 1 | 912 | 2 | Y | 12 | 14 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 1205 | N | 1205 | -0- | -0- | -0- | 24 | 1 | 1167 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1071 | -0- | -45 | -0- | 29 | 1 | 1030 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT 10 WELL #: 8-U RRCID -> 145690 COMPL. DATE 04/18/1994 TOTAL DEPTH 9727 PERF. 5658 - 6663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 8-U RRCID -> 145838 COMPL. DATE 06/04/1993 TOTAL DEPTH 9650 PERF. 6386 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT NO. 9 WELL #: 6-U RRCID -> 145846 COMPL. DATE 06/12/1993 TOTAL DEPTH 9700 PERF. 6128 - 6142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 14 WELL #: 8-U RRCID -> 146126 COMPL. DATE 02/23/1998 TOTAL DEPTH 9700 PERF. 6377 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4942 | X | 4942 | -0- | -0- | -0- | 121 | 1 | 4791 | 2 | Y | 27 | 24 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3909 | -0- | -111 | -0- | 113 | 1 | 3772 | 2 | Y | 22 | 21 | 1 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 4344 | X | 4344 | -0- | -0- | -0- | 121 | 1 | 4193 | 2 | Y | 27 | 28 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *01 | 4154 | X | 3808 | -0- | -346 | -0- | 98 | 1 | 3682 | 2 | Y | 25 | 26 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 3960 | X | 3960 | -0- | -0- | -0- | 99 | 1 | 3836 | 2 | Y | 23 | 22 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 4154 | X | 3365 | -0- | -789 | -0- | 92 | 1 | 3252 | 2 | Y | 19 | 20 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 26U RRCID -> 146128 COMPL. DATE 08/13/2018 TOTAL DEPTH 9700 PERF. 6193 - 6438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 4921 | -0- | -566 | -0- | 256 | 1 | 4665 | 2 | Y | -0- | | | | | -0- |
| 11 | 5310 | X | 4583 | -0- | -727 | -0- | 261 | 1 | 4322 | 2 | Y | -0- | | | | | -0- |
| 12 | 5487 | X | 4764 | -0- | -723 | -0- | 265 | 1 | 4499 | 2 | Y | -0- | | | | | -0- |
| *01 | 5332 | X | 4900 | -0- | -432 | -0- | 259 | 1 | 4641 | 2 | Y | -0- | | | | | -0- |
| *02 | 4990 | X | 4990 | -0- | -0- | -0- | 240 | 1 | 4750 | 2 | Y | -0- | | | | | -0- |
| 03 | 4929 | X | 4598 | -0- | -331 | -0- | 258 | 1 | 4340 | 2 | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 11 WELL #: 6-U RRCID -> 146927 COMPL. DATE 10/28/1993 TOTAL DEPTH 9700 PERF. 6375 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 9D RRCID -> 148095 COMPL. DATE 08/24/2000 TOTAL DEPTH 6950 PERF. 5695 - 5998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURNETT BROTHERS UNIT 1 WELL #: 28 RRCID -> 157095 COMPL. DATE 06/25/1996 TOTAL DEPTH 9702 PERF. 6436 - 6461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 11 WELL #: 8-U RRCID -> 160640 COMPL. DATE 01/21/1998 TOTAL DEPTH 9720 PERF. 5717 - 5756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | 2506 | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | 2506 | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | 2506 | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | 2506 | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | 2506 | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | 2506 | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 14 WELL #: 4 RRCID -> 165147 COMPL. DATE 06/25/1997 TOTAL DEPTH 9654 PERF. 6099 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8525 | X | 4826 | -0- | -3699 | -0- | 440<br>12 | 1<br>9 | 4374 | 2 | Y | 11 | 11 | 1 | | | 2 |
| 11 | 8250 | X | 6061 | -0- | -2189 | -0- | 484<br>13 | 1<br>9 | 5564 | 2 | Y | 12 | 11 | 1 | | | 3 |
| 12 | 8339 | X | 3896 | -0- | -4443 | -0- | 428<br>9 | 1<br>9 | 3459 | 2 | Y | 8 | 10 | 1 | | | 1 |
| *01 | 7254 | X | 5179 | -0- | -2075 | -0- | 452<br>15 | 1<br>9 | 4712 | 2 | Y | 14 | 13 | 1 | | | 2 |
| *02 | 6786 | X | 5451 | -0- | -1335 | -0- | 412<br>14 | 1<br>9 | 5025 | 2 | Y | 13 | 13 | 1 | | | 2 |
| 03 | 6262 | X | 5359 | -0- | -903 | -0- | 465<br>13 | 1<br>9 | 4881 | 2 | Y | 12 | 12 | 1 | | | 2 |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLASPIE, OCIE GAS UNIT WELL #: 3 RRCID -> 167795 COMPL. DATE 11/18/2005 TOTAL DEPTH 9800 PERF. 6418 - 6423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOLES, A. M., GAS UNIT WELL #: 6 RRCID -> 168131 COMPL. DATE 02/05/1998 TOTAL DEPTH 9760 PERF. 6615 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOAPE, A. C. GAS UNIT WELL #: 6 RRCID -> 168970 COMPL. DATE 02/13/1998 TOTAL DEPTH 9846 PERF. 6380 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, HERMAN GAS UNIT WELL #: 3 U RRCID -> 169276 COMPL. DATE 05/05/1998 TOTAL DEPTH 9600 PERF. 6710 - 6724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2850 | -0- | -405 | -0- | 116<br>153 | 1<br>9 | 2581 | 3 | Y | 139 | 128 | 1 | | | 67 |
| 11 | 3030 | X | 2874 | -0- | -156 | -0- | 113<br>226 | 1<br>9 | 2535 | 3 | Y | 205 | 201 | 1 | | | 71 |
| 12 | 3131 | X | 2553 | -0- | -578 | -0- | 88<br>287 | 1<br>9 | 2178 | 3 | Y | 261 | 278 | 1 | | | 54 |
| 01 | 2914 | X | 2823 | -0- | -91 | -0- | 104<br>149 | 1<br>9 | 2570 | 3 | Y | 135 | 124 | 1 | | | 65 |
| 02 | 2784 | X | 1738 | -0- | -1046 | -0- | 63<br>213 | 1<br>9 | 1462 | 3 | Y | 194 | 212 | 1 | | | 47 |
| 03 | 2976 | X | 1840 | -0- | -1136 | -0- | 69<br>190 | 1<br>9 | 1581 | 3 | Y | 173 | 173 | 1 | | | 47 |

CARTHAGE GAS UNIT 15 WELL #: 6 RRCID -> 169861 COMPL. DATE 04/03/1998 TOTAL DEPTH 9700 PERF. 6101 - 6207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 10 U RRCID -> 170122 COMPL. DATE 06/08/1998 TOTAL DEPTH 9700 PERF. 6444 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 10 C RRCID -> 170163 COMPL. DATE 07/13/1998 TOTAL DEPTH 9733 PERF. 6235 - 6243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 12 WELL #: 11 U RRCID -> 170216 COMPL. DATE 08/17/1998 TOTAL DEPTH 9675 PERF. 7733 - 7750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REED, W.M. GAS UNIT WELL #: 7 RRCID -> 171241 COMPL. DATE 01/24/1997 TOTAL DEPTH 6940 PERF. 6488 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 13 U RRCID -> 171302 COMPL. DATE 11/10/1998 TOTAL DEPTH 9645 PERF. 6104 - 6108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 29 U RRCID -> 172183 COMPL. DATE 11/06/1998 TOTAL DEPTH 9650 PERF. 6804 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKS, O. B. GU WELL #: 10 RRCID -> 172889 COMPL. DATE 12/23/1998 TOTAL DEPTH 9910 PERF. 6104 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 4260 | X | 3756 | -0- | -504 | -0- | 3755 | 3 | 1 | 9 | Y | 1 | 17 | 1 | 2 | 5 | 11 |
| *10 | 3968 | X | 1749 | -0- | -2219 | -0- | 1742 | 3 | 7 | 9 | Y | 6 | | | | | 17 |
| *11 | 3840 | X | 38 | -0- | -3802 | -0- | 37 | 3 | 1 | 9 | Y | 1 | 12 | 1 | | | 5 |
| *12 | 3875 | X | 48 | -0- | -3827 | -0- | 47 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 3 |
| 01 | 3875 | X | 30 | -0- | -3845 | -0- | 30 | 3 | | | Y | -0- | | | | | 6 |
| 02 | 3625 | X | 22 | -0- | -3603 | -0- | 22 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 1736 | X | 176 | -0- | -1560 | -0- | 176 | 3 | | | Y | -0- | 2 | 1 | | | 4 |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 31 U RRCID -> 173297 COMPL. DATE 03/02/1999 TOTAL DEPTH 9720 PERF. 6252 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, HERMAN GAS UNIT WELL #: 5 U RRCID -> 173326 COMPL. DATE 11/12/1989 TOTAL DEPTH 9875 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 9 WELL #: 5 RRCID -> 173377 COMPL. DATE 05/04/1999 TOTAL DEPTH 9680 PERF. 7802 - 7818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 10 WELL #: 12 U RRCID -> 173484 COMPL. DATE 03/15/1999 TOTAL DEPTH 9630 PERF. 6220 - 6454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 14 WELL #: 9 U RRCID -> 174210 COMPL. DATE 04/20/2004 TOTAL DEPTH 9762 PERF. 6632 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 820 | N | 820 | -0- | -0- | -0- | 21 | 1 | 787 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 877 | N | 877 | -0- | -0- | -0- | 25 | 1 | 840 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 383 | N | 383 | -0- | -0- | -0- | 10 | 1 | 366 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 570 | N | 570 | -0- | -0- | -0- | 15 | 1 | 545 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 1070 | N | 1070 | -0- | -0- | -0- | 25 | 1 | 1026 | 2 | Y | 17 | 15 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 1255 | N | 1255 | -0- | -0- | -0- | 34 | 1 | 1204 | 2 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT NO. 9 WELL #: 8 U RRCID -> 174547 COMPL. DATE 09/02/2016 TOTAL DEPTH 9705 PERF. 6928 - 6938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS, S.L. GAS UNIT WELL #: 4 RRCID -> 176739 COMPL. DATE 08/30/1999 TOTAL DEPTH 10100 PERF. 6746 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HICKS, O. B. GU WELL #: 22RU RRCID -> 177609 COMPL. DATE 02/25/2000 TOTAL DEPTH 9565 PERF. 6067 - 6303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BREWSTER, J.T. GAS UNIT WELL #: 6 RRCID -> 179165 COMPL. DATE 08/04/2000 TOTAL DEPTH 9850 PERF. 7300 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLISON, G.T. GAS UNIT WELL #: 15 RRCID -> 179172 COMPL. DATE 08/02/2000 TOTAL DEPTH 6979 PERF. 6701 - 6839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKS, O. B. GU WELL #: 23RU RRCID -> 179592 COMPL. DATE 06/21/2000 TOTAL DEPTH 9600 PERF. 6416 - 7552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, HERMAN GAS UNIT WELL #: 11 U RRCID -> 179890 COMPL. DATE 08/02/2000 TOTAL DEPTH 9800 PERF. 7920 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS UNIT 1 WELL #: 34 U RRCID -> 182708 COMPL. DATE 11/11/1999 TOTAL DEPTH 9740 PERF. 6407 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLISON, G.T. GAS UNIT WELL #: 4 RRCID -> 186287 COMPL. DATE 08/15/2001 TOTAL DEPTH 10010 PERF. 6664 - 6838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILCOTS, S.W. GAS UNIT WELL #: 2 RRCID -> 186860 COMPL. DATE 08/20/2001 TOTAL DEPTH 10000 PERF. 6721 - 6932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 3-A WELL #: 8 T RRCID -> 192087 COMPL. DATE N/A TOTAL DEPTH 9944 PERF. 6529 - 6534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 15 WELL #: 15 RRCID -> 201453 COMPL. DATE 02/15/2004 TOTAL DEPTH 8124 PERF. 6262 - 8032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLISON, G.T. GAS UNIT WELL #: 11 U RRCID -> 217379 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 6222 - 6356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A. C.GAS UNIT WELL #: 13 U RRCID -> 217380 COMPL. DATE N/A TOTAL DEPTH 9854 PERF. 6322 - 6457

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 650 | N | 650 | -0- | | -0- | -0- | | 27 | 1 | 619 | 3 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1424 | N | 1424 | -0- | | -0- | -0- | | 60 | 1 | 1351 | 3 | Y | 12 | 10 | 1 | | | 4 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1276 | N | 1276 | -0- | | -0- | -0- | | 49 | 1 | 1208 | 3 | Y | 17 | 18 | 1 | | | 3 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1404 | N | 1404 | -0- | | -0- | -0- | | 54 | 1 | 1340 | 3 | Y | 9 | 8 | 1 | | | 4 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1363 | N | 1055 | -0- | | -308 | -0- | | 43 | 1 | 994 | 3 | Y | 16 | 16 | 1 | | | 4 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1271 | N | 914 | -0- | | -357 | -0- | | 37 | 1 | 866 | 3 | Y | 10 | 11 | 1 | | | 3 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |

REED, W.M. GAS UNIT WELL #: 4 RRCID -> 225221 COMPL. DATE 03/09/2005 TOTAL DEPTH 9980 PERF. 6651 - 6659

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 828 | -0- | | -319 | -0- | | 35 | 1 | 769 | 3 | Y | 22 | 24 | 1 | | | 11 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1110 | N | 660 | -0- | | -450 | -0- | | 27 | 1 | 604 | 3 | Y | 26 | 28 | 1 | | | 9 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1147 | N | 585 | -0- | | -562 | -0- | | 21 | 1 | 527 | 3 | Y | 34 | 36 | 1 | | | 7 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 837 | N | 643 | -0- | | -194 | -0- | | 24 | 1 | 600 | 3 | Y | 17 | 16 | 1 | | | 8 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 828 | N | 828 | -0- | | -0- | -0- | | 32 | 1 | 739 | 3 | Y | 52 | 47 | 1 | | | 13 |
| | | | | | | | | | 57 | 9 | | | | | | | | | |
| *03 | 1167 | N | 1167 | -0- | | -0- | -0- | | 46 | 1 | 1054 | 3 | Y | 61 | 57 | 1 | | | 17 |
| | | | | | | | | | 67 | 9 | | | | | | | | | |

BURNETT BROTHERS WELL #: 21 U RRCID -> 269089 COMPL. DATE 03/08/1996 TOTAL DEPTH 6579 PERF. 6134 - 6232

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |
| 11 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |
| *01 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |
| *02 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |

CARTHAGE GAS UNIT 7 WELL #: 3 RRCID -> 270455 COMPL. DATE 05/22/2013 TOTAL DEPTH 9775 PERF. 6210 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | Y | NO RPT | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | Y | NO RPT | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | Y | NO RPT | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | Y | NO RPT | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | Y | NO RPT | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | | -0- | -0- | | Y | NO RPT | -0- |

BURNETT BROTHERS LEASE WELL #: 47 RRCID -> 270881 COMPL. DATE 09/16/2013 TOTAL DEPTH 9692 PERF. 6515 - 6526

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |
| 11 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |
| *01 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |
| *02 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | N | -0- | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J. T. GAS UNIT WELL #: 4 RRCID -> 275292 COMPL. DATE 05/25/2014 TOTAL DEPTH 9602 PERF. 6428 - 7993

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

R. HARRISON GAS UNIT WELL #: 8 RRCID -> 280818 COMPL. DATE 09/22/2012 TOTAL DEPTH 10007 PERF. 6635 - 6645

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | 329 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 329 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 329 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 329 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 329 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 329 | | | | | N | -0- | | | | | -0- |

BOLES, A. M., GAS UNIT WELL #: 4 RRCID -> 280874 COMPL. DATE 10/26/2012 TOTAL DEPTH 9590 PERF. 6504 - 6508

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 10 WELL #: 11 RRCID -> 282462 COMPL. DATE 03/14/2017 TOTAL DEPTH 9674 PERF. 6213 - 6384

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT BROTHERS WELL #: 38 RRCID -> 282463 COMPL. DATE 05/27/2004 TOTAL DEPTH 9720 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9114 | X | 5305 | -0- | -3809 | -0- | 121 | 1 | 4738 | 2 | Y | 405 | 414 | 1 | | | | 61 |
| | | | | | | | 446 | 9 | | | | | | | | | | |
| 11 | 8820 | X | 3283 | -0- | -5537 | -0- | 81 | 1 | 2947 | 2 | Y | 232 | 244 | 1 | | | | 49 |
| | | | | | | | 255 | 9 | | | | | | | | | | |
| 12 | 7750 | X | 4779 | -0- | -2971 | -0- | 121 | 1 | 4203 | 2 | Y | 414 | 400 | 1 | | | | 63 |
| | | | | | | | 455 | 9 | | | | | | | | | | |
| *01 | 7750 | X | 5194 | -0- | -2556 | -0- | 121 | 1 | 4510 | 2 | Y | 512 | 507 | 1 | | | | 68 |
| | | | | | | | 563 | 9 | | | | | | | | | | |
| *02 | 6409 | X | 4059 | -0- | -2350 | -0- | 86 | 1 | 3573 | 2 | Y | 364 | 369 | 1 | | | | 63 |
| | | | | | | | 400 | 9 | | | | | | | | | | |
| *03 | 7389 | X | 7389 | -0- | -0- | -0- | 185 | 1 | 6591 | 2 | Y | 557 | 532 | 1 | | | | 88 |
| | | | | | | | 613 | 9 | | | | | | | | | | |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILTCHER, J. W. GAS UNIT WELL #: 2 RRCID -> 283328 COMPL. DATE 10/03/2016 TOTAL DEPTH 9612 PERF. 6448 - 7949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOAPE, A. C. GAS UNIT WELL #: 10 RRCID -> 283528 COMPL. DATE 06/24/2016 TOTAL DEPTH 9650 PERF. 6287 - 8030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOWLES ENERGY, INC. 084097
COX, BETTYE WELL #: 1 RRCID -> 255109 COMPL. DATE 08/16/2011 TOTAL DEPTH 8745 PERF. 6583 - 6595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | 3 | -0- | -2 | -0- | 3 | 1 | | | N | -0- | | | | | 26 |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | N | -0- | | | | | 26 |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 26 |
| *03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | N | -0- | | | | | 26 |

BUFFCO PRODUCTION INC. 106406
WEAVER WELL #: 1 RRCID -> 287097 COMPL. DATE 04/21/2019 TOTAL DEPTH 10240 PERF. 7341 - 7345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | -0- | -0- | -2356 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CCI EAST TEXAS UPSTREAM LLC 120023
CGU 28 WELL #: 2 RRCID -> 066725 COMPL. DATE 06/18/1984 TOTAL DEPTH 7230 PERF. 6475 - 6481

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 8 WELL #: 2 RRCID -> 069022 COMPL. DATE 09/28/1976 TOTAL DEPTH 7100 PERF. 6223 - 6230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
NEAL, SALLIE J. UNIT WELL #: 5 RRCID -> 126672 COMPL. DATE 07/30/1990 TOTAL DEPTH 6537 PERF. 6300 - 6466

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

KYLE, FRED GAS UNIT WELL #: 4 RRCID -> 126673 COMPL. DATE 04/03/1988 TOTAL DEPTH 6700 PERF. 6579 - 6588

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

CGU 31 WELL #: 2-C RRCID -> 135749 COMPL. DATE 01/24/1990 TOTAL DEPTH 9950 PERF. 6806 - 6824

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CGU 11 WELL #: 7-C RRCID -> 137366 COMPL. DATE 04/19/1991 TOTAL DEPTH 9700 PERF. 6261 - 6266

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ROGERS, E. T. GAS UNIT WELL #: 3-U RRCID -> 139884 COMPL. DATE 10/21/1991 TOTAL DEPTH 9440 PERF. 6947 - 7079

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MOORE, LLOYD GAS UNIT WELL #: 3 RRCID -> 139922 COMPL. DATE 03/08/2018 TOTAL DEPTH 9750 PERF. 6290 - 6310

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

KYLE, FRED UNIT "A" WELL #: 5-C RRCID -> 140357 COMPL. DATE 02/15/2013 TOTAL DEPTH 9460 PERF. 6126 - 6132

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
MOORE, LLOYD GAS UNIT WELL #: 4 C RRCID -> 140641 COMPL. DATE 12/30/1991 TOTAL DEPTH 9750 PERF. 6356 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 7-C RRCID -> 142370 COMPL. DATE 09/11/2012 TOTAL DEPTH 9450 PERF. 6082 - 6086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAUDLE, DAHLIA O. UNIT WELL #: 4-C RRCID -> 142458 COMPL. DATE 07/13/1992 TOTAL DEPTH 9750 PERF. 6280 - 6296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, ELLA UNIT 1 WELL #: 5 RRCID -> 143426 COMPL. DATE 11/12/1992 TOTAL DEPTH 8135 PERF. 6441 - 6447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 9 C RRCID -> 153374 COMPL. DATE 12/06/1994 TOTAL DEPTH 9724 PERF. 6298 - 6314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 11 WELL #: 10-C RRCID -> 159702 COMPL. DATE 06/05/1996 TOTAL DEPTH 9690 PERF. 6200 - 6212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 19 WELL #: 9-C RRCID -> 159766 COMPL. DATE 06/18/1996 TOTAL DEPTH 9745 PERF. 6276 - 6438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SMITH, ELLA UNIT 1 WELL #: 7-C RRCID -> 162153 COMPL. DATE 05/10/2001 TOTAL DEPTH 9400 PERF. 6204 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CGU 28 WELL #: 8-C RRCID -> 163969 COMPL. DATE 04/22/1997 TOTAL DEPTH 9937 PERF. 6670 - 6680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 10 WELL #: 12-C RRCID -> 164327 COMPL. DATE 03/06/1998 TOTAL DEPTH 9648 PERF. 6275 - 6280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 19 WELL #: 10-C RRCID -> 164340 COMPL. DATE 06/11/1997 TOTAL DEPTH 9710 PERF. 6338 - 6346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 18 WELL #: 12 C RRCID -> 165150 COMPL. DATE 08/13/1997 TOTAL DEPTH 9790 PERF. 6500 - 6508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | 229 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | 229 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | 229 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | 229 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | 229 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | 229 | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 13 WELL #: 7 C RRCID -> 165601 COMPL. DATE 08/16/1997 TOTAL DEPTH 9670 PERF. 6136 - 6146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6618 | X | 6618 | -0- | -0- | -0- | 6618 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5287 | X | 5287 | -0- | -0- | -0- | 5287 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4834 | X | 4834 | -0- | -0- | -0- | 4834 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5973 | X | 5973 | -0- | -0- | -0- | 5973 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2132 | X | 2132 | -0- | -0- | -0- | 2132 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | X | 481 | -0- | -108 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |

CGU 17 WELL #: 11 C RRCID -> 166137 COMPL. DATE 04/06/1999 TOTAL DEPTH 9696 PERF. 6199 - 6207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 5 WELL #: 7 C RRCID -> 169295 COMPL. DATE 02/08/1998 TOTAL DEPTH 9685 PERF. 6274 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 229 | -0- | -101 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 237 | -0- | -104 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 253 | -0- | -88 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 224 | -0- | -8 | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 229 | -0- | -19 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |

CGU 14 WELL #: 11 C RRCID -> 169720 COMPL. DATE 06/04/1998 TOTAL DEPTH 9687 PERF. 6250 - 6270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 29 WELL #: 9 C RRCID -> 169785 COMPL. DATE 04/28/1998 TOTAL DEPTH 9897 PERF. 6750 - 6760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 3 WELL #: 11 C RRCID -> 170920 COMPL. DATE 08/24/1998 TOTAL DEPTH 9634 PERF. 6142 - 6170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 31 WELL #: 9 C RRCID -> 170958 COMPL. DATE 04/17/1998 TOTAL DEPTH 9978 PERF. 6694 - 6702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, ELLA UNIT 1 WELL #: 8 C RRCID -> 171307 COMPL. DATE 03/27/2001 TOTAL DEPTH 9257 PERF. 6088 - 6360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 31 WELL #: 7 RRCID -> 171890 COMPL. DATE 12/14/1997 TOTAL DEPTH 9975 PERF. 6698 - 6824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CGU 6 WELL #: 8 C RRCID -> 173626 COMPL. DATE 02/23/1998 TOTAL DEPTH 9650 PERF. 6260 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 17 WELL #: 8 C RRCID -> 174257 COMPL. DATE 06/18/1999 TOTAL DEPTH 9701 PERF. 6290 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 223 | -0- | -167 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 12 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 373 | -0- | -30 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 349 | -0- | -23 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |

CGU 11 WELL #: 8 C RRCID -> 177852 COMPL. DATE 05/11/2000 TOTAL DEPTH 9680 PERF. 6064 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 926 | X | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 11 | 904 | X | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 12 | 916 | X | 916 | -0- | -0- | -0- | 916 | 3 | | | N | -0- | | | | | -0- |
| 01 | 911 | X | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | X | 823 | -0- | -18 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | X | 875 | -0- | -24 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |

CGU 15 WELL #: 8 C RRCID -> 179904 COMPL. DATE 07/02/1998 TOTAL DEPTH 9750 PERF. 6352 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 6 WELL #: 13 C RRCID -> 182122 COMPL. DATE 09/15/2000 TOTAL DEPTH 9615 PERF. 6247 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 35 WELL #: 4 RRCID -> 187932 COMPL. DATE 03/14/2001 TOTAL DEPTH 9622 PERF. 6196 - 6202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 36 WELL #: 3 RRCID -> 190325 COMPL. DATE 03/16/2001 TOTAL DEPTH 9600 PERF. 6426 - 6460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CAUDLE, DAHLIA O. UNIT 1 WELL #: 6 RRCID -> 191038 COMPL. DATE 09/13/2002 TOTAL DEPTH 9289 PERF. 6190 - 6314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAUDLE, DAHLIA O. UNIT 1 WELL #: 5 RRCID -> 192293 COMPL. DATE 12/17/2002 TOTAL DEPTH 9200 PERF. 6602 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CGU 16 WELL #: 8 RRCID -> 203201 COMPL. DATE 02/05/2003 TOTAL DEPTH 9731 PERF. 6138 - 6155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 21 WELL #: 20 RRCID -> 218051 COMPL. DATE 01/20/2006 TOTAL DEPTH 6860 PERF. 6308 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1960 | -0- | -0- | -0- | 1960 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 3 | | | N | -0- | | | | | -0- |

LASHLEY, M. GAS UNIT WELL #: 16 RRCID -> 221114 COMPL. DATE 05/02/2006 TOTAL DEPTH 7010 PERF. 6349 - 6724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 35 | -0- | -3778 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 940 | -0- | -2750 | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3813 | X | 1773 | -0- | -2040 | -0- | 1773 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1855 | X | 1855 | -0- | -0- | -0- | 1855 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1900 | X | 1900 | -0- | -0- | -0- | 1900 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2877 | X | 2877 | -0- | -0- | -0- | 2877 | 3 | | | N | -0- | | | | | -0- |

CAUDLE, DAHLIA O. UNIT 1 WELL #: 11R RRCID -> 233761 COMPL. DATE 03/24/2006 TOTAL DEPTH 7016 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 12 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 01 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| *03 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | | N | -0- | | | | | -0- |

LATHAM, H.L. WELL #: 1 RRCID -> 267162 COMPL. DATE 07/07/2012 TOTAL DEPTH 9615 PERF. 6410 - 6420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3240 | X | 3240 | -0- | -0- | -0- | 3207 | 3 | 33 | 9 | Y | 30 | 28 | 1 | | | 15 |
| 11 | 3000 | X | 2695 | -0- | -305 | -0- | 2671 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 14 |
| 12 | 3100 | X | 2495 | -0- | -605 | -0- | 2471 | 3 | 24 | 9 | Y | 22 | 28 | 1 | | | 8 |
| 01 | 3100 | X | 2352 | -0- | -748 | -0- | 2322 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 9 |
| 02 | 2900 | X | 1966 | -0- | -934 | -0- | 1935 | 3 | 31 | 9 | Y | 28 | 26 | 1 | | | 11 |
| 03 | 3100 | X | 2133 | -0- | -967 | -0- | 2112 | 3 | 21 | 9 | Y | 19 | 24 | 1 | | | 6 |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
GARY GAS UNIT WELL #: 1 RRCID -> 267194 COMPL. DATE 03/27/2012 TOTAL DEPTH 9604 PERF. 6440 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BORDERS, E. GAS UNIT 1 WELL #: 3 RRCID -> 267237 COMPL. DATE 10/01/2012 TOTAL DEPTH 9242 PERF. 6068 - 6072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORDERS-SMITH UNIT 3 WELL #: 4 RRCID -> 268339 COMPL. DATE 02/24/2013 TOTAL DEPTH 9750 PERF. 6074 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | X | 412 | -0- | -22 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 11 | 438 | X | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 12 | 478 | X | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | X | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 02 | 984 | X | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1411 | X | 1411 | -0- | -0- | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |

BORDERS, E. GAS UNIT 1 WELL #: 4 RRCID -> 268809 COMPL. DATE 04/26/2013 TOTAL DEPTH 9360 PERF. 6314 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6636 | X | 6636 | -0- | -0- | -0- | 6636 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5670 | X | 5110 | -0- | -560 | -0- | 5110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6696 | X | 5643 | -0- | -1053 | -0- | 5643 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6696 | X | 5047 | -0- | -1649 | -0- | 5047 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6264 | X | 4191 | -0- | -2073 | -0- | 4191 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6634 | X | 2927 | -0- | -3707 | -0- | 2927 | 3 | | | N | -0- | | | | | -0- |

HANCOCK, J. F. UNIT WELL #: 3 RRCID -> 271695 COMPL. DATE 10/30/2012 TOTAL DEPTH 8500 PERF. 6136 - 6144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 757 | -0- | -204 | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 11 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 01 | 912 | N | 912 | -0- | -0- | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 02 | 667 | N | 623 | -0- | -44 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| *03 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | -0- |

HANCOCK, J. F. UNIT WELL #: 7 RRCID -> 271884 COMPL. DATE 05/28/2013 TOTAL DEPTH 9405 PERF. 6115 - 6461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 459 | -0- | -6 | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 64 | -0- | -416 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 353 | -0- | -112 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 01 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| *03 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |

KYLE, FRED GAS UNIT WELL #: 9 RRCID -> 272103 COMPL. DATE 05/14/2013 TOTAL DEPTH 9391 PERF. 6238 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
COTTLE-REEVES UNIT WELL #: 4 RRCID -> 272475 COMPL. DATE 04/30/2015 TOTAL DEPTH 9347 PERF. 6326 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

ROGERS GAS UNIT WELL #: 10 RRCID -> 272852 COMPL. DATE 11/24/2013 TOTAL DEPTH 9462 PERF. 6273 - 6538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEAL, JOHN S. GAS UNIT WELL #: 6 RRCID -> 272853 COMPL. DATE 07/04/2013 TOTAL DEPTH 9500 PERF. 6307 - 6504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POSS, L.T. UNIT WELL #: 14 RRCID -> 272861 COMPL. DATE 03/26/2015 TOTAL DEPTH 9440 PERF. 6158 - 6340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 77 | -0- | -10 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |

SMITH, ELLA UNIT 2 WELL #: 4 RRCID -> 275914 COMPL. DATE 09/02/2013 TOTAL DEPTH 9755 PERF. 6247 - 6480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2753 | N | 2753 | -0- | -0- | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2474 | N | 2474 | -0- | -0- | -0- | 2474 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2830 | N | 2830 | -0- | -0- | -0- | 2830 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2524 | N | 2524 | -0- | -0- | -0- | 2524 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1508 | N | 945 | -0- | -563 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 854 | -0- | -758 | -0- | 854 | 3 | | | N | -0- | | | | | -0- |

CGU 29 WELL #: 11 RRCID -> 285423 COMPL. DATE 06/30/2018 TOTAL DEPTH 9900 PERF. 6711 - 6726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
NEAL, JOHN S. GAS UNIT WELL #: 8 RRCID -> 286393 COMPL. DATE 11/02/2017 TOTAL DEPTH 12000 PERF. 6260 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 5 | -0- | 5 | 1719 | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 41 | -0- | 41 | 1760 | 41 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 1760 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | 1760 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 50 | -0- | 50 | 1810 | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 15 | -0- | 15 | 1825 | 15 | 3 | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
HARRIS, S. S. WELL #: 2 L RRCID -> 030336 COMPL. DATE 06/11/1955 TOTAL DEPTH 7200 PERF. 6806 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOUGH-SHIVERS "A" WELL #: 2 RRCID -> 087226 COMPL. DATE 04/25/1996 TOTAL DEPTH 6640 PERF. 6408 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-MICHER WELL #: 2 RRCID -> 126298 COMPL. DATE 12/24/1987 TOTAL DEPTH 6782 PERF. 6567 - 6601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 178 | -0- | 178 | 4305 | 4 | 1 | 172 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | T. A. | | 1832 | -0- | 1832 | 6137 | 58 | 1 | 1771 | 3 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | T. A. | | 2045 | -0- | 2045 | 8182 | 44 | 1 | 1999 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | T. A. | | 2123 | -0- | 2123 | 10305 | 44 | 1 | 2077 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2900 | N | 1814 | -0- | -1086 | 9219 | 42 | 1 | 1770 | 3 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 3100 | N | 1801 | -0- | -1299 | 7920 | 45 | 1 | 1753 | 3 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SOUTHLAND PAPER COMPANY WELL #: 3 RRCID -> 158073 COMPL. DATE 11/17/2007 TOTAL DEPTH 9975 PERF. 6561 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHLAND PAPER COMPANY WELL #: 4 F RRCID -> 160963 COMPL. DATE 09/18/1996 TOTAL DEPTH 9920 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
AMERICAN LEGION WELL #: 4-C RRCID -> 163468 COMPL. DATE 05/13/1997 TOTAL DEPTH 9701 PERF. 6754 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER "E" WELL #: 5 RRCID -> 165794 COMPL. DATE 10/16/1997 TOTAL DEPTH 9629 PERF. 6450 - 6460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER "E" WELL #: 3 RRCID -> 169707 COMPL. DATE 10/19/2007 TOTAL DEPTH 10200 PERF. 6390 - 6687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-LAGRONE WELL #: 2 RRCID -> 207307 COMPL. DATE 01/04/2005 TOTAL DEPTH 9700 PERF. 8116 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 385 | -0- | -80 | -0- | 8 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 316 | -0- | -104 | -0- | 9 | 1 | 307 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 305 | -0- | -129 | -0- | 6 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 01 | 372 | N | 315 | -0- | -57 | -0- | 6 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| 02 | 290 | N | 274 | -0- | -16 | -0- | 7 | 1 | 267 | 3 | Y | -0- | | | | | -0- |
| *03 | 315 | N | 315 | -0- | -0- | -0- | 8 | 1 | 307 | 3 | Y | -0- | | | | | -0- |

WERNER-LEFOY WELL #: 8 C RRCID -> 210477 COMPL. DATE 04/10/2005 TOTAL DEPTH 10150 PERF. 6309 - 7024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2482 | N | 2482 | -0- | -0- | -0- | 2419 | 3 | 63 | 9 | Y | 57 | 49 | 1 | | | 22 |
| 11 | 3000 | N | 3427 | -0- | 427 | 427 | 3410 | 3 | 17 | 9 | Y | 15 | 28 | 1 | | | 9 |
| 12 | 899 | N | 432 | -0- | -467 | -0- | 432 | 3 | | | Y | -0- | 9 | 1 | | | -0- |
| 01 | 2087 | N | 2087 | -0- | -0- | -0- | 2087 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3731 | X | 3731 | -0- | -0- | -0- | 3731 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3534 | X | 2445 | -0- | -1089 | -0- | 2445 | 3 | | | Y | -0- | | | | | -0- |

WERNER "D" WELL #: 8 C RRCID -> 211850 COMPL. DATE 12/21/2006 TOTAL DEPTH 10059 PERF. 6496 - 6505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-HULL GU WELL #: 5 C RRCID -> 212174 COMPL. DATE 06/01/2005 TOTAL DEPTH 10150 PERF. 7770 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

WERNER-LEFOY WELL #: 9 C RRCID -> 213459 COMPL. DATE 07/07/2005 TOTAL DEPTH 10150 PERF. 6486 - 7690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WERNER-SPRADLEY UNIT WELL #: 4 C RRCID -> 216927 COMPL. DATE 11/30/2005 TOTAL DEPTH 9808 PERF. 6485 - 6648

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WERNER-POWELL GU WELL #: 3 C RRCID -> 217575 COMPL. DATE 12/01/2005 TOTAL DEPTH 10284 PERF. 6524 - 6534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

BARNETT UNIT WELL #: 3 C RRCID -> 217831 COMPL. DATE 10/01/2005 TOTAL DEPTH 10210 PERF. 6504 - 8265

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WERNER-BRELSFORD UNIT WELL #: 5 RRCID -> 218073 COMPL. DATE 11/01/2005 TOTAL DEPTH 9848 PERF. 8280 - 8504

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

KELLY-LINCOLN UNIT WELL #: 9 C RRCID -> 218370 COMPL. DATE 01/01/2006 TOTAL DEPTH 10150 PERF. 6200 - 6778

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

WERNER-POPE UNIT WELL #: 7 RRCID -> 218563 COMPL. DATE 01/16/2006 TOTAL DEPTH 9913 PERF. 6528 - 6538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 9 C RRCID -> 218744 COMPL. DATE 12/07/2005 TOTAL DEPTH 10250 PERF. 7584 - 7594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMERICAN LEGION WELL #: 7 C RRCID -> 219028 COMPL. DATE 05/30/2007 TOTAL DEPTH 10250 PERF. 8279 - 9211

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-THOMPSON UNIT WELL #: 9 C RRCID -> 219529 COMPL. DATE 12/23/2005 TOTAL DEPTH 10250 PERF. 7838 - 8599

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-CLARENCE WELL #: 5 C RRCID -> 219570 COMPL. DATE 01/13/2006 TOTAL DEPTH 10163 PERF. 6950 - 6970

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-JORDAN UNIT WELL #: 2 RRCID -> 220314 COMPL. DATE 12/01/2005 TOTAL DEPTH 9944 PERF. 6732 - 6737

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KELLY-LINCOLN UNIT WELL #: 8 C RRCID -> 220994 COMPL. DATE 03/07/2006 TOTAL DEPTH 10150 PERF. 6175 - 7960

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LAGRONE-JETER UNIT WELL #: 2 RRCID -> 221756 COMPL. DATE 06/20/2006 TOTAL DEPTH 9800 PERF. 6436 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3682 | X | 3682 | -0- | -0- | -0- | 79<br>10 | 1<br>9 | 3593 | 3 | N | 9 | 9 | 1 | | | 2 |
| 11 | 2695 | X | 2695 | -0- | -0- | -0- | 86<br>9 | 1<br>9 | 2600 | 3 | N | 8 | 7 | 1 | | | 3 |
| 12 | 1023 | X | 454 | -0- | -569 | -0- | 10<br>11 | 1<br>9 | 433 | 3 | N | 10 | 10 | 1 | | | 3 |
| 01 | 1023 | X | 538 | -0- | -485 | -0- | 11<br>9 | 1<br>9 | 518 | 3 | N | 8 | 9 | 1 | | | 2 |
| 02 | 957 | X | 562 | -0- | -395 | -0- | 13<br>4 | 1<br>9 | 545 | 3 | N | 4 | 5 | 1 | | | 1 |
| 03 | 1023 | X | 450 | -0- | -573 | -0- | 11 | 1 | 439 | 3 | N | -0- | 1 | 1 | | | -0- |

BARNETT UNIT WELL #: 4-C RRCID -> 221811 COMPL. DATE 03/17/2006 TOTAL DEPTH 10210 PERF. 7450 - 8156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-HULL GU WELL #: 4 RRCID -> 221976 COMPL. DATE 06/19/2006 TOTAL DEPTH 9760 PERF. 6431 - 7308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAGRONE-JETER UNIT WELL #: 5-C RRCID -> 222014 COMPL. DATE 04/24/2006 TOTAL DEPTH 10250 PERF. 6394 - 6836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMERICAN LEGION WELL #: 3 RRCID -> 222025 COMPL. DATE 07/15/2006 TOTAL DEPTH 9950 PERF. 6538 - 7016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3107 | X | 3107 | -0- | -0- | -0- | 101<br>2 | 1<br>9 | 3004 | 3 | N | 2 | 1 | 1 | | | 1 |
| 12 | 2624 | X | 2624 | -0- | -0- | -0- | 57<br>2 | 1<br>9 | 2565 | 3 | N | 2 | 2 | 1 | | | 1 |
| 01 | 1762 | X | 1762 | -0- | -0- | -0- | 36<br>3 | 1<br>9 | 1723 | 3 | N | 3 | 3 | 1 | | | 1 |
| 02 | 3016 | X | 1404 | -0- | -1612 | -0- | 34<br>3 | 1<br>9 | 1367 | 3 | N | 3 | 3 | 1 | | | 1 |
| 03 | 3224 | X | 966 | -0- | -2258 | -0- | 24<br>3 | 1<br>9 | 939 | 3 | N | 3 | 3 | 1 | | | 1 |

JOHNSON, B.J. UNIT WELL #: 3 RRCID -> 222112 COMPL. DATE 07/22/2006 TOTAL DEPTH 9877 PERF. 6502 - 6532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FROST "B" WELL #: 6 U RRCID -> 224097 COMPL. DATE 08/02/2006 TOTAL DEPTH 10300 PERF. 6498 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3504 | X | 3504 | -0- | -0- | -0- | 72 | 1 | 3426 | 3 | N | 5 | 6 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3084 | X | 3084 | -0- | -0- | -0- | 76 | 1 | 3001 | 3 | N | 6 | 5 | 0 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2330 | X | 2330 | -0- | -0- | -0- | 109 | 1 | 2211 | 3 | N | 9 | 7 | 0 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2995 | X | 2995 | -0- | -0- | -0- | 102 | 1 | 2883 | 3 | N | 9 | 9 | 0 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2834 | X | 2834 | -0- | -0- | -0- | 79 | 1 | 2746 | 3 | N | 8 | 10 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 3218 | X | 3218 | -0- | -0- | -0- | 95 | 1 | 3112 | 3 | N | 10 | 9 | 0 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |

JOHNSON, B.J. UNIT WELL #: 9 C RRCID -> 224387 COMPL. DATE 07/26/2006 TOTAL DEPTH 10250 PERF. 6589 - 6844

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

KELLY-LINCOLN UNIT WELL #: 10 C RRCID -> 224509 COMPL. DATE 11/07/2006 TOTAL DEPTH 10150 PERF. 6210 - 6614

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

KELLY-LINCOLN UNIT WELL #: 7 RRCID -> 224635 COMPL. DATE 09/05/2006 TOTAL DEPTH 10151 PERF. 6350 - 7255

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | -0- |

WERNER-JORDAN UNIT WELL #: 4 C RRCID -> 224722 COMPL. DATE 10/04/2006 TOTAL DEPTH 10350 PERF. 6447 - 6739

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

WERNER-STEVENS GAS UNIT WELL #: 3 C RRCID -> 225399 COMPL. DATE 11/10/2006 TOTAL DEPTH 10300 PERF. 6664 - 6990

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | N | -0- | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-SPRADLEY UNIT WELL #: 5 C RRCID -> 225892 COMPL. DATE 01/05/2007 TOTAL DEPTH 9815 PERF. 6488 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-BRELSFORD UNIT WELL #: 6 RRCID -> 226192 COMPL. DATE 02/14/2007 TOTAL DEPTH 10073 PERF. 6594 - 6605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEADWOOD UNIT WELL #: 3 C RRCID -> 227091 COMPL. DATE 01/18/2007 TOTAL DEPTH 9900 PERF. 6493 - 6504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REEVES-MCMILLIAN UNIT WELL #: 3 C RRCID -> 228452 COMPL. DATE 03/09/2007 TOTAL DEPTH 9820 PERF. 6482 - 6681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER "E" WELL #: 7 RRCID -> 228802 COMPL. DATE 01/17/2007 TOTAL DEPTH 10160 PERF. 7032 - 7094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-BRELSFORD UNIT WELL #: 7 C RRCID -> 229153 COMPL. DATE 04/10/2007 TOTAL DEPTH 10100 PERF. 6537 - 6596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2031 | N | 2031 | -0- | -0- | -0- | 2023 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |
| 11 | 1929 | N | 1929 | -0- | -0- | -0- | 1923 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 3 |
| *12 | 558 | N | 427 | -0- | -131 | -0- | 414 | 3 | 13 | 9 | Y | 12 | 9 | 1 | | | 6 |
| *01 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | 6 | 1 | | | -0- |
| *02 | 1856 | N | -0- | -0- | -1856 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |

POWELL "A2" WELL #: 9 C RRCID -> 229663 COMPL. DATE 04/24/2007 TOTAL DEPTH 9800 PERF. 6441 - 8433

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3820 | X | 3820 | -0- | -0- | -0- | 3791 | 3 | 29 | 9 | Y | 26 | 23 | 1 | | | 10 |
| 11 | 3954 | X | 3954 | -0- | -0- | -0- | 3615 | 3 | 339 | 9 | Y | 308 | 133 | 1 | | | 185 |
| 12 | 3253 | X | 3253 | -0- | -0- | -0- | 3232 | 3 | 21 | 9 | Y | 19 | 195 | 1 | | | 9 |
| *01 | 3235 | X | 3235 | -0- | -0- | -0- | 3213 | 3 | 22 | 9 | Y | 20 | 26 | 1 | | | 3 |
| *02 | 3190 | X | 2899 | -0- | -291 | -0- | 2880 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 4 |
| 03 | 3410 | X | 3101 | -0- | -309 | -0- | 3078 | 3 | 23 | 9 | Y | 21 | 18 | 1 | | | 7 |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
JONES, O.L. GAS UNIT WELL #: 5 C RRCID -> 231250 COMPL. DATE 03/27/2007 TOTAL DEPTH 9700 PERF. 6479 - 7118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PENNA-SIKES WELL #: 4 C RRCID -> 231614 COMPL. DATE 05/22/2007 TOTAL DEPTH 9950 PERF. 6758 - 6762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOODALL UNIT WELL #: 3 C RRCID -> 231617 COMPL. DATE 06/05/2007 TOTAL DEPTH 9800 PERF. 6484 - 6498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POWELL "A2" WELL #: 8 C RRCID -> 231973 COMPL. DATE 07/11/2007 TOTAL DEPTH 9800 PERF. 6615 - 8105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2033 | -0- | -75 | -0- | 1993 | 3 | 40 | 9 | Y | 36 | 31 | 1 | | | 14 |
| 11 | 1980 | N | 1973 | -0- | -7 | -0- | 1949 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 13 |
| 12 | 2046 | N | 1983 | -0- | -63 | -0- | 1942 | 3 | 41 | 9 | Y | 37 | 32 | 1 | | | 18 |
| *01 | 2223 | N | 2223 | -0- | -0- | -0- | 2182 | 3 | 41 | 9 | Y | 37 | 50 | 1 | | | 5 |
| *02 | 2093 | N | 2093 | -0- | -0- | -0- | 2058 | 3 | 35 | 9 | Y | 32 | 30 | 1 | | | 7 |
| *03 | 2242 | N | 2242 | -0- | -0- | -0- | 2198 | 3 | 44 | 9 | Y | 40 | 34 | 1 | | | 13 |

WERNER "G" UNIT WELL #: 4 RRCID -> 232043 COMPL. DATE 09/21/2007 TOTAL DEPTH 7141 PERF. 6623 - 6649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-CARRINGTON GAS UNIT WELL #: 6 RRCID -> 232829 COMPL. DATE 10/31/2007 TOTAL DEPTH 7020 PERF. 6514 - 6698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7669 | X | 7669 | -0- | -0- | -0- | 7661 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |
| 11 | 7452 | X | 7452 | -0- | -0- | -0- | 7445 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 12 | 7812 | X | 6542 | -0- | -1270 | -0- | 6529 | 3 | 13 | 9 | Y | 12 | 10 | 1 | | | 6 |
| *01 | 7812 | X | 7175 | -0- | -637 | -0- | 7160 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 2 |
| *02 | 7134 | X | 5635 | -0- | -1499 | -0- | 5622 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 3 |
| 03 | 7626 | X | 4386 | -0- | -3240 | -0- | 4371 | 3 | 15 | 9 | Y | 14 | 12 | 1 | | | 5 |

ALEXANDER, O.W. WELL #: 3 RRCID -> 233657 COMPL. DATE 11/01/2007 TOTAL DEPTH 9949 PERF. 6593 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13626 | X | 7717 | -0- | -5909 | -0- | 7717 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2760 | X | 342 | -0- | -2418 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2852 | X | 229 | -0- | -2623 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2852 | X | 73 | -0- | -2779 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2668 | X | 177 | -0- | -2491 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | 74 | -0- | -2778 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BRELSFORD UNIT WELL #: 8 RRCID -> 233714 COMPL. DATE 11/17/2007 TOTAL DEPTH 7144 PERF. 6718 - 6724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2041 | N | 2041 | -0- | -0- | -0- | 2011 | 3 | 30 | 9 | N | 27 | 14 | 1 | | | 13 |
| *01 | 3100 | N | 4599 | -0- | 1499 | 1499 | 4514 | 3 | 85 | 9 | N | 77 | 79 | 1 | | | 11 |
| *02 | 2900 | N | 3402 | -0- | 502 | 2001 | 3328 | 3 | 74 | 9 | N | 67 | 63 | 1 | | | 15 |
| *03 | 3100 | N | 3310 | -0- | 210 | 2211 | 3220 | 3 | 90 | 9 | N | 82 | 70 | 1 | | | 27 |

DEADWOOD UNIT WELL #: 5 RRCID -> 233718 COMPL. DATE 11/09/2007 TOTAL DEPTH 8708 PERF. 6538 - 6901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

JOHNSON, S. WELL #: 2 C RRCID -> 233872 COMPL. DATE 09/06/2007 TOTAL DEPTH 10000 PERF. 6739 - 6743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

LAGRONE-JETER UNIT WELL #: 7 C RRCID -> 234093 COMPL. DATE 10/03/2007 TOTAL DEPTH 9860 PERF. 6630 - 6634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

AMERICAN LEGION WELL #: 10 RRCID -> 234343 COMPL. DATE 11/04/2007 TOTAL DEPTH 7105 PERF. 6526 - 9780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

DEADWOOD UNIT WELL #: 6 RRCID -> 234373 COMPL. DATE 01/02/2008 TOTAL DEPTH 7144 PERF. 7041 - 7044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FROST "B" WELL #: 4 RRCID -> 234530 COMPL. DATE 11/20/2007 TOTAL DEPTH 7310 PERF. 6479 - 6683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | N | 253 | -0- | -2630 | -0- | 75 | 1 | 104 | 3 | Y | 67 | 76 | 0 | | | 10 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 1500 | N | 510 | -0- | -990 | -0- | 74 | 1 | 384 | 3 | Y | 47 | 44 | 0 | | | 13 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 899 | N | 428 | -0- | -471 | -0- | 85 | 1 | 339 | 3 | Y | 4 | 15 | 0 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 250 | N | 250 | -0- | -0- | -0- | 80 | 1 | 164 | 3 | Y | 5 | 5 | 0 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 62 | 1 | 894 | 3 | Y | 4 | 5 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1005 | N | 1005 | -0- | -0- | -0- | 74 | 1 | 925 | 3 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

WERNER-CLARENCE WELL #: 8 RRCID -> 235249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7100 PERF. 6598 - 6608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLIDAY, C. C. UNIT -A- WELL #: 3 RRCID -> 235261 COMPL. DATE 03/15/2008 TOTAL DEPTH 10000 PERF. 6506 - 6621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 1406 | -0- | 1406 | 1406 | 29 | 1 | 1377 | 3 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 2507 | -0- | 2507 | 3913 | 59 | 1 | 2448 | 3 | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 608 | -0- | 608 | 4521 | 16 | 1 | 592 | 3 | Y | -0- | | | | | -0- |

FROST "B" WELL #: 2 RRCID -> 243364 COMPL. DATE 11/23/2006 TOTAL DEPTH 9950 PERF. 6676 - 7008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B.S.A. GAS UNIT WELL #: 3 RRCID -> 246468 COMPL. DATE 01/27/2009 TOTAL DEPTH 8004 PERF. 6443 - 6525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3094 | -0- | -6 | 857 | 3094 | 3 | | | N | -0- | 4 | 1 | | | -0- |
| 11 | 3000 | N | 3581 | -0- | 581 | 1438 | 3581 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4312 | X | 2874 | -0- | -1438 | -0- | 2874 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2981 | X | 2981 | -0- | -0- | -0- | 2981 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3004 | X | 3004 | -0- | -0- | -0- | 3004 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3336 | X | 3336 | -0- | -0- | -0- | 3336 | 3 | | | N | -0- | | | | | -0- |

ALEXANDER, O.W. WELL #: 4 RRCID -> 246830 COMPL. DATE 11/26/2008 TOTAL DEPTH 8019 PERF. 6468 - 6680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 387 | -0- | -183 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 388 | -0- | -201 | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 123 | -0- | -254 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 205 | -0- | -198 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HICKS UNIT WELL #: 3 RRCID -> 248126 COMPL. DATE 02/28/2009 TOTAL DEPTH 9900 PERF. 6346 - 6369

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALLACE UNIT WELL #: 4 RRCID -> 248154 COMPL. DATE 01/06/2009 TOTAL DEPTH 8005 PERF. 6456 - 6463

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER "G" UNIT WELL #: 5 RRCID -> 248316 COMPL. DATE 01/15/2009 TOTAL DEPTH 7985 PERF. 6596 - 6610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER - CLARENCE GAS UNIT WELL #: 3 RRCID -> 254983 COMPL. DATE 12/22/2008 TOTAL DEPTH 10152 PERF. 6662 - 6700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KELLY-LINCOLN UNIT WELL #: 6 RRCID -> 255123 COMPL. DATE 09/02/2008 TOTAL DEPTH 10039 PERF. 6369 - 6582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 X | 2139 | -0- | -0- | -0- | 2089 | 3 | 50 | 9 | N | 45 | 39 | 1 | | | 18 |
| 11 | 3381 X | 3381 | -0- | -0- | -0- | 3356 | 3 | 25 | 9 | N | 23 | 27 | 1 | | | 14 |
| 12 | 3082 N | 3082 | -0- | -0- | -0- | 3046 | 3 | 36 | 9 | N | 33 | 31 | 1 | | | 16 |
| *01 | 2977 N | 2977 | -0- | -0- | -0- | 2940 | 3 | 37 | 9 | N | 34 | 45 | 1 | | | 5 |
| *02 | 3291 X | 3291 | -0- | -0- | -0- | 3258 | 3 | 33 | 9 | N | 30 | 28 | 1 | | | 7 |
| *03 | 3412 X | 3412 | -0- | -0- | -0- | 3372 | 3 | 40 | 9 | N | 36 | 31 | 1 | | | 12 |

KELLY-LINCOLN WELL #: 5 RRCID -> 255803 COMPL. DATE 02/25/2009 TOTAL DEPTH 9600 PERF. 6378 - 6382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC 186953
REED, A. J. WELL #: 1 RRCID -> 030322 COMPL. DATE N/A TOTAL DEPTH 6872 PERF. 6738 - 6753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 11 |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 11 |
| 12 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 11 |
| 01 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 11 |
| 02 | 348 | N | 337 | -0- | -11 | -0- | 337 | 2 | | | N | -0- | | | | | 11 |
| 03 | 372 | N | 355 | -0- | -17 | -0- | 355 | 2 | | | N | -0- | | | | | 11 |

KNIGHT C WELL #: 1 RRCID -> 146637 COMPL. DATE 12/30/2006 TOTAL DEPTH 9600 PERF. 5174 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR HEIRS WELL #: 5 RRCID -> 268300 COMPL. DATE 03/28/2012 TOTAL DEPTH 10235 PERF. 6845 - 7172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 142 |

WALTON, WILLIAM H. GU WELL #: 1A RRCID -> 276953 COMPL. DATE 11/22/2014 TOTAL DEPTH 9579 PERF. 6463 - 6470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |

REED ESTATE UNIT WELL #: 2 RRCID -> 278038 COMPL. DATE 02/02/2001 TOTAL DEPTH 10203 PERF. 6614 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 36 | -0- | -88 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 31 | -0- | -27 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

WEIR ESTATE WELL #: 2 RRCID -> 286014 COMPL. DATE 11/10/2018 TOTAL DEPTH 10365 PERF. 7088 - 7096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3060 | X | -0- | -0- | -3060 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3162 | X | -0- | -0- | -3162 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 589 | X | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

H.D. BROWNING GAS UNIT NO. 1 WELL #: 11 RRCID -> 288279 COMPL. DATE 12/13/2019 TOTAL DEPTH 10190 PERF. 6744 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 17899 | -0- | 17899 | 17899 | 17899 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 33977 | -0- | 33977 | 51876 | 33684 | 2 | 293 | 9 | N | 266 | 266 | 1 | | | -0- |
| 02 | 0 | W | 28919 | -0- | 28919 | 80795 | 28847 | 2 | 72 | 9 | N | 65 | 65 | 1 | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 80795 | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
BILL POWERS A WELL #: 7 RRCID -> 288292 COMPL. DATE 12/27/2019 TOTAL DEPTH 9975 PERF. 6568 - 6691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 303 | -0- | 303 | 303 | 303 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 16685 | -0- | 16685 | 16988 | 16598 | 2 | 87 | 9 | N | 79 | 79 | 1 | | | -0- |
| 02 | 0 | W | 18461 | -0- | 18461 | 35449 | 18444 | 2 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 35449 | | | | | N | NO RPT | | | | | -0- |

BILL POWERS A WELL #: 6 RRCID -> 288323 COMPL. DATE 12/01/2019 TOTAL DEPTH 10219 PERF. 6500 - 6668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 4496 | -0- | 4496 | 4496 | 4496 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 4766 | -0- | 4766 | 9262 | 4756 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | -0- |
| 02 | 0 | W | 3347 | -0- | 3347 | 12609 | 3340 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 12609 | | | | | N | NO RPT | | | | | -0- |

H.D. BROWNING GAS UNIT NO. 1 WELL #: 8 RRCID -> 288344 COMPL. DATE 12/18/2019 TOTAL DEPTH 10024 PERF. 6665 - 6709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | 0 | | 2992 | -0- | 2992 | 2992 | 2992 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 5157 | -0- | 5157 | 8149 | 5107 | 2 | 50 | 9 | N | 45 | 45 | 1 | | | -0- |
| 02 | 0 | W | 4321 | -0- | 4321 | 12470 | 4293 | 2 | 28 | 9 | N | 25 | 25 | 1 | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 12470 | | | | | N | NO RPT | | | | | -0- |

FAULCONER, VERNON E., INC. 263701
MORELAND WELL #: 1 RRCID -> 030317 COMPL. DATE 11/28/1953 TOTAL DEPTH N/A PERF. 6109 - 6125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2460 | N | -0- | -0- | -2460 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | -0- | -0- | -2480 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY WELL #: 3 RRCID -> 151891 COMPL. DATE 11/08/1994 TOTAL DEPTH 6545 PERF. 6362 - 6370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNAWAY WELL #: 9 RRCID -> 180021 COMPL. DATE 10/05/2000 TOTAL DEPTH 9750 PERF. 6008 - 6044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1898 | -0- | -365 | -0- | 57 | 1 | 1841 | 2 | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1718 | -0- | -232 | -0- | 52 | 1 | 1666 | 2 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1847 | -0- | -106 | -0- | 55 | 1 | 1792 | 2 | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1847 | -0- | -44 | -0- | 55 | 1 | 1792 | 2 | N | -0- | | | | | -0- |
| 02 | 1653 | N | 971 | -0- | -682 | -0- | 29 | 1 | 942 | 2 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 807 | -0- | -1053 | -0- | 24 | 1 | 783 | 2 | N | -0- | | | | | -0- |

CHRISTIAN, C.O. HEIRS UNIT WELL #: 7 RRCID -> 205735 COMPL. DATE 09/02/2004 TOTAL DEPTH 8150 PERF. 6121 - 6151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 379 | -0- | -396 | -0- | 11 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 11 | 1008 | N | 1008 | -0- | -0- | -0- | 30 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 12 | 544 | N | 544 | -0- | -0- | -0- | 16 | 1 | 528 | 2 | N | -0- | | | | | -0- |
| 01 | 1103 | N | 1103 | -0- | -0- | -0- | 33 | 1 | 1070 | 2 | N | -0- | | | | | -0- |
| 02 | 986 | N | 639 | -0- | -347 | -0- | 19 | 1 | 620 | 2 | N | -0- | | | | | -0- |
| 03 | 558 | N | 532 | -0- | -26 | -0- | 16 | 1 | 516 | 2 | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
PANOLA DEVELOPMENT COMPANY WELL #: 7 RRCID -> 216831 COMPL. DATE 11/18/2005 TOTAL DEPTH 9900 PERF. 6947 - 6954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 381 | -0- | -84 | -0- | 11 | 1 | 370 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 384 | -0- | -156 | -0- | 12 | 1 | 372 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 115 | -0- | -288 | -0- | 3 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 01 | 372 | N | 54 | -0- | -318 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 02 | 377 | N | -0- | -0- | -377 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

PANOLA DEVELOPMENT COMPANY WELL #: 5 RRCID -> 260216 COMPL. DATE 09/21/2010 TOTAL DEPTH 9850 PERF. 6749 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | X | 33 | -0- | -29 | -0- | 1 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 1 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 2078 | N | 2078 | -0- | -0- | -0- | 62 | 1 | 2016 | 2 | N | -0- | | | | | -0- |

WIENER, W. B. JR ET AL WELL #: 1 RRCID -> 260760 COMPL. DATE 12/01/2017 TOTAL DEPTH 9950 PERF. 6515 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PANOLA DEVELOPMENT COMPANY WELL #: 13 RRCID -> 261371 COMPL. DATE 12/24/2010 TOTAL DEPTH 6950 PERF. 6891 - 6897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2235 | -0- | -617 | -0- | 32 | 1 | 2125 | 2 | N | 71 | 172 | 1 | | | 200 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 2730 | X | 1380 | -0- | -1350 | -0- | 20 | 1 | 1343 | 2 | N | 15 | | | | | 215 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2821 | X | 1005 | -0- | -1816 | -0- | 15 | 1 | 990 | 2 | N | -0- | | | | | 215 |
| 01 | 2573 | X | 2260 | -0- | -313 | -0- | 33 | 1 | 2181 | 2 | N | 42 | | | | | 257 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2396 | X | 2396 | -0- | -0- | -0- | 35 | 1 | 2317 | 2 | N | 40 | | | | | 297 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 2355 | X | 2355 | -0- | -0- | -0- | 35 | 1 | 2290 | 2 | N | 27 | 170 | 1 | | | 154 |
| | | | | | | | 30 | 9 | | | | | | | | | |

CHRISTIAN, C.O. HEIRS UNIT WELL #: 9 RRCID -> 266768 COMPL. DATE 03/29/2011 TOTAL DEPTH 8122 PERF. 6636 - 6646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1270 | -0- | -621 | -0- | 19 | 1 | 1251 | 2 | N | -0- | | | | | -0- |
| 11 | 1694 | N | 1694 | -0- | -0- | -0- | 25 | 1 | 1669 | 2 | N | -0- | | | | | -0- |
| 12 | 2325 | N | 1709 | -0- | -616 | -0- | 26 | 1 | 1683 | 2 | N | -0- | | | | | -0- |
| 01 | 1634 | N | 1634 | -0- | -0- | -0- | 25 | 1 | 1609 | 2 | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1570 | -0- | -54 | -0- | 24 | 1 | 1546 | 2 | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1598 | -0- | -107 | -0- | 24 | 1 | 1574 | 2 | N | -0- | | | | | -0- |

HARLETON OIL & GAS INC. 357165
DUNAWAY, C.M.E. WELL #: 1 RRCID -> 200591 COMPL. DATE 11/01/2003 TOTAL DEPTH 6808 PERF. 6483 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1905 | N | 1905 | -0- | -0- | -0- | 1905 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2460 | N | 2460 | -0- | -0- | -0- | 2460 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 2108 | -0- | -0- | -0- | 2108 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2728 | N | 2728 | -0- | -0- | -0- | 2728 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2792 | N | 2792 | -0- | -0- | -0- | 2792 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
COOKE UNIT WELL #: 6 RRCID -> 263182 COMPL. DATE 11/29/2011 TOTAL DEPTH 6610 PERF. 6392 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1397 | -0- | -1393 | -0- | 1365 | 3 | 32 | 9 | N | 29 | 169 | 1 | | | 60 |
| 11 | 2700 | X | 498 | -0- | -2202 | -0- | 498 | 3 | | | N | -0- | | | | | 60 |
| 12 | 2294 | N | 903 | -0- | -1391 | -0- | 831 | 3 | 72 | 9 | N | 65 | 99 | 1 | | | 26 |
| 01 | 2588 | N | 2588 | -0- | -0- | -0- | 2578 | 3 | 10 | 9 | N | 9 | | | | | 35 |
| 02 | 2288 | N | 2288 | -0- | -0- | -0- | 2270 | 3 | 18 | 9 | N | 16 | | | | | 51 |
| *03 | 2141 | N | 2141 | -0- | -0- | -0- | 2108 | 3 | 33 | 9 | N | 30 | 1 | 8 | | | 80 |

WERNER SMITH WELL #: 3 RRCID -> 280939 COMPL. DATE 08/14/2016 TOTAL DEPTH 9462 PERF. 6252 - 6260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1623 | -0- | -206 | -0- | 1623 | 3 | | | N | -0- | | | | | 39 |
| 11 | 2490 | X | 1198 | -0- | -1292 | -0- | 1198 | 3 | | | N | -0- | | | | | 39 |
| 12 | 2573 | X | 1457 | -0- | -1116 | -0- | 1457 | 3 | | | N | -0- | | | | | 39 |
| 01 | 2573 | X | 1391 | -0- | -1182 | -0- | 1391 | 3 | | | N | -0- | | | | | 39 |
| 02 | 1856 | X | 408 | -0- | -1448 | -0- | 376 | 3 | 32 | 9 | N | 29 | | | | | 68 |
| 03 | 1612 | X | 474 | -0- | -1138 | -0- | 474 | 3 | | | N | -0- | | | | | 68 |

HECKMANN WATER RESOURCES(CVR)INC 370647
SAND HILL PANOLA SWD WELL #: 2 RRCID -> 244310 COMPL. DATE 11/26/2008 TOTAL DEPTH 5950 PERF. 5255 - 5308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JANDAR EXPLORATION, L. C. 429781
ROBERTS, GEORGE G. U. WELL #: 1 A RRCID -> 048375 COMPL. DATE 05/23/1970 TOTAL DEPTH 6510 PERF. 6244 - 6348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 39 |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | 39 |
| 12 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 39 |
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 39 |
| 02 | 58 | N | 29 | -0- | -29 | -0- | 29 | 2 | | | N | -0- | | | | | 39 |
| *03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 39 |

ROBERTS, GEORGE GAS UNIT WELL #: 2 A RRCID -> 072335 COMPL. DATE 02/02/1977 TOTAL DEPTH 6561 PERF. 6312 - 6328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 24 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 24 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 24 |
| *03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 24 |

M. E. OPERATING & SERVICES, INC. 518265
PACIFIC ENTERPRISES ABC CORP "A" WELL #: 2 C RRCID -> 183232 COMPL. DATE 06/04/2001 TOTAL DEPTH 10085 PERF. 6338 - 6352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
PACIFIC ENTERPRISES ABC CORP. WELL #: 1 C RRCID -> 183807 COMPL. DATE 06/27/2001 TOTAL DEPTH 10025 PERF. 6666 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEDERNALES PETROLEUM OP, LLC 650201
BRANNON GAS UNIT WELL #: 5 U RRCID -> 231219 COMPL. DATE 05/12/2007 TOTAL DEPTH 10320 PERF. 7006 - 9737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 115 | 3 | 2 | 9 | N | 2 | | | | | 107 |
| 12 | 500 | N | 500 | -0- | -0- | -0- | 131 | 1 | 356 | 3 | N | 12 | | | | | 119 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 535 | N | 535 | -0- | -0- | -0- | 143 | 1 | 392 | 3 | N | -0- | | | | | 119 |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 106 | 1 | 292 | 3 | N | 7 | 80 | 1 | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 375 | N | 375 | -0- | -0- | -0- | 100 | 1 | 273 | 3 | N | 2 | | | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FLEMING WELL #: 1 RRCID -> 232603 COMPL. DATE 08/20/2007 TOTAL DEPTH 7100 PERF. 6684 - 6821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1157 | N | 1157 | -0- | -0- | -0- | 79 | 1 | 859 | 3 | N | 199 | 176 | 1 | | | 87 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 11 | 782 | N | 782 | -0- | -0- | -0- | 91 | 1 | 551 | 3 | N | 127 | 172 | 1 | | | 42 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 717 | N | 717 | -0- | -0- | -0- | 135 | 1 | 444 | 3 | N | 125 | | | | | 167 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 665 | N | 665 | -0- | -0- | -0- | 134 | 1 | 420 | 3 | N | 101 | 171 | 1 | | | 97 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 102 | 1 | 357 | 3 | N | 85 | 170 | 1 | | | 12 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| *03 | 394 | N | 394 | -0- | -0- | -0- | 61 | 1 | 219 | 3 | N | 104 | | | | | 116 |
| | | | | | | | 114 | 9 | | | | | | | | | |

THOR WELL #: 2 RRCID -> 265097 COMPL. DATE 03/30/2012 TOTAL DEPTH 9903 PERF. 6796 - 6864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33 | N | 33 | -0- | -0- | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | 85 |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 4 | 1 | 28 | 3 | N | -0- | | | | | 85 |
| 12 | 37 | N | 37 | -0- | -0- | -0- | 8 | 1 | 29 | 3 | N | -0- | | | | | 85 |
| 01 | 33 | N | 33 | -0- | -0- | -0- | 8 | 1 | 25 | 3 | N | -0- | | | | | 85 |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 4 | 1 | 13 | 3 | N | -0- | | | | | 85 |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 4 | 1 | 16 | 3 | N | -0- | | | | | 85 |

HARRIS WELL #: 4 RRCID -> 267333 COMPL. DATE 10/12/2012 TOTAL DEPTH 10111 PERF. 7336 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROLEUM PRODUCTION MGMT., INC. 660694
SEALEY-ALLEN WELL #: 1 T RRCID -> 030284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6385 - 6389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETROQUEST ENERGY, L.L.C. 660818
WERNER-THOMPSON UNIT WELL #: 10 C RRCID -> 217049 COMPL. DATE 11/05/2005 TOTAL DEPTH 10275 PERF. 6488 - 6493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/05/2019 - P/A 11/05/19

WERNER-LAGRONE WELL #: 7 C RRCID -> 217578 COMPL. DATE 11/07/2005 TOTAL DEPTH 10165 PERF. 8162 - 8224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 6839 | | | | | Y | -0- | | | | | -0- |

WERNER-LEFOY UNIT WELL #: 10 C RRCID -> 221909 COMPL. DATE 05/11/2006 TOTAL DEPTH 10150 PERF. 6308 - 6320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/13/2019 - P/A 11/13/19

LAGRONE, T.S. UNIT WELL #: 5 RRCID -> 222019 COMPL. DATE 07/03/2006 TOTAL DEPTH 9889 PERF. 6760 - 6775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/20/2019 - P/A 11/20/19

LAGRONE, CLAYTON WELL #: 1 C RRCID -> 227721 COMPL. DATE 04/10/2007 TOTAL DEPTH 9782 PERF. 6503 - 6697

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 225 | N | 225 | -0- | -0- | -0- | 224 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 12 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 180 | -0- | -197 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| *03 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |

POPE-MEDLIN WELL #: 1 RRCID -> 233004 COMPL. DATE 09/17/2008 TOTAL DEPTH 9950 PERF. 6513 - 6776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
POPE-MEDLIN WELL #: 2 RRCID -> 234491 COMPL. DATE 12/26/2007 TOTAL DEPTH 7050 PERF. 6620 - 6642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2430 | X | -0- | -0- | -2430 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2232 | X | -0- | -0- | -2232 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1085 | X | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHILLIPS, JACK L. CO. 663109
SHADY GROVE BAPTIST CHURCH GU WELL #: 1 L RRCID -> 035136 COMPL. DATE 11/13/1961 TOTAL DEPTH N/A PERF. 6725 - 6743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINNERGY, LTD. 665701
HIGHWAY 59 SOUTH SWD WELL #: 1 RRCID -> 141602 COMPL. DATE 05/28/2005 TOTAL DEPTH 9600 PERF. 5250 - 5308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R. LACY SERVICES, LTD. 687208
BROWN UNIT 1 WELL #: 9 RRCID -> 180354 COMPL. DATE 05/27/2004 TOTAL DEPTH 8200 PERF. 6164 - 6194

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2213 | -0- | -391 | -0- | 102 | 1 | 2065 | 2 | Y | 42 | 41 | 1 | | | | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | | | | |
| 11 | 2400 | N | 1944 | -0- | -456 | -0- | 91 | 1 | 1839 | 2 | Y | 13 | 19 | 1 | | | | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | | | | |
| 12 | 2418 | N | 1876 | -0- | -542 | -0- | 92 | 1 | 1767 | 2 | Y | 15 | 14 | 1 | | | | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | | | | |
| 01 | 2233 | N | 2233 | -0- | -0- | -0- | 113 | 1 | 2100 | 2 | Y | 18 | 18 | 1 | | | | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | | | | |
| 02 | 2055 | N | 2055 | -0- | -0- | -0- | 96 | 1 | 1937 | 2 | Y | 20 | 19 | 1 | | | | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | | | | |
| *03 | 2151 | N | 2151 | -0- | -0- | -0- | 101 | 1 | 2031 | 2 | Y | 17 | 18 | 1 | | | | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | | | | |

NEAL, SALLIE J. "A" UNIT WELL #: 11 RRCID -> 200971 COMPL. DATE 03/05/2004 TOTAL DEPTH 7000 PERF. 6098 - 6105

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 552 | -0- | -409 | -0- | 23 | 1 | 457 | 2 | Y | 65 | 68 | 1 | | | | | | 11 |
| | | | | | | | 72 | 9 | | | | | | | | | | | | |
| 11 | 943 | N | 943 | -0- | -0- | -0- | 41 | 1 | 843 | 2 | Y | 54 | 60 | 1 | | | | | | 5 |
| | | | | | | | 59 | 9 | | | | | | | | | | | | |
| 12 | 930 | N | 800 | -0- | -130 | -0- | 37 | 1 | 705 | 2 | Y | 53 | 52 | 1 | | | | | | 6 |
| | | | | | | | 58 | 9 | | | | | | | | | | | | |
| 01 | 691 | N | 691 | -0- | -0- | -0- | 32 | 1 | 605 | 2 | Y | 49 | 49 | 1 | | | | | | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | | | | |
| 02 | 899 | N | 638 | -0- | -261 | -0- | 27 | 1 | 557 | 2 | Y | 49 | 48 | 1 | | | | | | 7 |
| | | | | | | | 54 | 9 | | | | | | | | | | | | |
| 03 | 806 | N | 492 | -0- | -314 | -0- | 21 | 1 | 436 | 2 | Y | 32 | 36 | 1 | | | | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | | | | |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. "A" UNIT WELL #: 8 C RRCID -> 216103 COMPL. DATE 11/08/2005 TOTAL DEPTH 9567 PERF. 6131 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RICHARDSON UNIT 1 WELL #: 8 RRCID -> 220482 COMPL. DATE 04/19/2006 TOTAL DEPTH 7100 PERF. 6231 - 6238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1379 | N | 1379 | -0- | -0- | -0- | 65 7 | 1 9 | 1307 | 2 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 840 | N | 720 | -0- | -120 | -0- | 34 | 1 | 686 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1402 | N | 1402 | -0- | -0- | -0- | 69 | 1 | 1333 | 2 | Y | -0- | | | | | -0- |
| 01 | 1508 | N | 1508 | -0- | -0- | -0- | 77 | 1 | 1431 | 2 | Y | -0- | | | | | -0- |
| 02 | 1257 | N | 1257 | -0- | -0- | -0- | 60 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | 1328 | -0- | -67 | -0- | 63 | 1 | 1265 | 2 | Y | -0- | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
FROST LUMBER COMPANY WELL #: 1 RRCID -> 140730 COMPL. DATE 03/23/2000 TOTAL DEPTH 9677 PERF. 6440 - 6978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-HUSBAND WELL #: 1 RRCID -> 191455 COMPL. DATE 08/29/2002 TOTAL DEPTH 9780 PERF. 6535 - 6538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-CARAWAY WELL #: 1 RRCID -> 227891 COMPL. DATE N/A TOTAL DEPTH 9788 PERF. 6318 - 6324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
MANGHAM WELL #: 1 L RRCID -> 030531 COMPL. DATE 07/00/1946 TOTAL DEPTH 6500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT B WELL #: B 1 L RRCID -> 030940 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6234 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 1 RRCID -> 031726 COMPL. DATE 10/07/2010 TOTAL DEPTH 6498 PERF. 5705 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5041 | X | 5041 | -0- | -0- | -0- | 589<br>35 | 1<br>9 | 4417 | 2 | Y | 32 | 33 | 1 | | | 1 |
| 11 | 4758 | X | 4758 | -0- | -0- | -0- | 570<br>40 | 1<br>9 | 4148 | 2 | Y | 36 | 34 | 1 | | | 3 |
| 12 | 5250 | X | 5250 | -0- | -0- | -0- | 588<br>47 | 1<br>9 | 4615 | 2 | Y | 43 | 34 | 1 | | | 12 |
| 01 | 5218 | X | 5218 | -0- | -0- | -0- | 589<br>43 | 1<br>9 | 4586 | 2 | Y | 39 | 39 | 1 | | | 12 |
| 02 | 4727 | X | NO RPT | -0- | -4727 | -0- | | | | | Y | NO RPT | | | | | 12 |
| 03 | 5053 | X | NO RPT | -0- | -5053 | -0- | | | | | Y | NO RPT | | | | | 12 |

YOUNGBLOOD-ROE UNIT WELL #: 1 L RRCID -> 031727 COMPL. DATE 11/18/1963 TOTAL DEPTH 6518 PERF. 5890 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 1 L RRCID -> 033184 COMPL. DATE 04/13/1964 TOTAL DEPTH 6500 PERF. 6120 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 1 L RRCID -> 033185 COMPL. DATE 04/18/1964 TOTAL DEPTH 6501 PERF. 6216 - 6376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT -A- WELL #: A 7 L RRCID -> 033588 COMPL. DATE 05/02/1964 TOTAL DEPTH 6500 PERF. 6236 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 106 | -0- | -80 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BECKWORTH WELL #: 6 RRCID -> 040708 COMPL. DATE 11/07/1966 TOTAL DEPTH 8221 PERF. 6462 - 6474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH-BIRD WELL #: 1 L RRCID -> 053400 COMPL. DATE 07/03/1972 TOTAL DEPTH 6507 PERF. 6126 - 6275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH-BIRD UNIT WELL #: 2 C RRCID -> 086397 COMPL. DATE 04/26/1979 TOTAL DEPTH 9606 PERF. 6426 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOORE, C.E. GAS UNIT WELL #: 2 RRCID -> 088238 COMPL. DATE 06/03/1980 TOTAL DEPTH 6454 PERF. 6323 - 6329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | X | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUMMINGS WELL #: 3 RRCID -> 088611 COMPL. DATE 05/16/1980 TOTAL DEPTH 6700 PERF. 6203 - 6447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6324 | X | 170 | -0- | -6154 | -0- | 161 | 1 | 9 | 9 | Y | 8 | 10 | 1 | | | -0- |
| 11 | 6120 | X | 4532 | -0- | -1588 | -0- | 394 | 1 | 4129 | 2 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 6293 | X | 5637 | -0- | -656 | -0- | 182 | 1 | 5446 | 2 | Y | 8 | 7 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 6745 | X | 6745 | -0- | -0- | -0- | 663 | 1 | 6068 | 2 | Y | 13 | 11 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 5133 | X | NO RPT | -0- | -5133 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 4681 | X | NO RPT | -0- | -4681 | -0- | | | | | Y | NO RPT | | | | | 4 |

CAPPS WELL #: 1 C RRCID -> 090295 COMPL. DATE 08/28/1980 TOTAL DEPTH 9350 PERF. 6066 - 6081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
BECKWORTH WELL #: 7 RRCID -> 095671 COMPL. DATE 09/10/1981 TOTAL DEPTH 6907 PERF. 6893 - 6896

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 16 | -0- | -356 | -0- | 14 | 1 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 45 | 1 | 396 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 372 | N | 263 | -0- | -109 | -0- | 10 | 1 | 252 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 399 | N | 399 | -0- | -0- | -0- | 41 | 1 | 357 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 51 RRCID -> 144899 COMPL. DATE 03/15/1993 TOTAL DEPTH 6862 PERF. 6211 - 6226

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 332 | -0- | -164 | -0- | 331 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 1470 | N | 342 | -0- | -1128 | -0- | 338 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 12 | 992 | N | 446 | -0- | -546 | -0- | 442 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 01 | 420 | N | 420 | -0- | -0- | -0- | 412 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HULL UNIT A WELL #: A 53 RRCID -> 145691 COMPL. DATE 06/23/1998 TOTAL DEPTH 8110 PERF. 6153 - 6158

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1189 | -0- | -268 | -0- | 1182 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 1260 | N | 1127 | -0- | -133 | -0- | 1121 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 1662 | N | 1662 | -0- | -0- | -0- | 1656 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 1294 | N | 1294 | -0- | -0- | -0- | 1287 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CHADWICK UNIT WELL #: 12 L RRCID -> 161848 COMPL. DATE 05/23/1999 TOTAL DEPTH 8235 PERF. 6422 - 6462

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 31 RRCID -> 164634 COMPL. DATE 08/05/1997 TOTAL DEPTH 9728 PERF. 6329 - 6335

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 66 U RRCID -> 168262 COMPL. DATE 12/29/1997 TOTAL DEPTH 9650 PERF. 6277 - 6310

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CHADWICK UNIT WELL #: 14 U RRCID -> 171374 COMPL. DATE 11/20/1998 TOTAL DEPTH 8000 PERF. 6147 - 6412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 13 U RRCID -> 172241 COMPL. DATE 08/19/1999 TOTAL DEPTH 7400 PERF. 6240 - 6270

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 34 RRCID -> 172826 COMPL. DATE 03/27/1999 TOTAL DEPTH 9772 PERF. 6274 - 6280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 17 U RRCID -> 175006 COMPL. DATE 05/24/2003 TOTAL DEPTH 8016 PERF. 6144 - 6148

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CUMMINGS WELL #: 15 U RRCID -> 176192 COMPL. DATE 12/02/1999 TOTAL DEPTH 9800 PERF. 6612 - 6624

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 18 L RRCID -> 177091 COMPL. DATE 04/05/2000 TOTAL DEPTH 8150 PERF. 6137 - 6198

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER WELL #: 8 C RRCID -> 182177 COMPL. DATE 03/03/2001 TOTAL DEPTH 9550 PERF. 6284 - 6297

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HUDSON, NELL WELL #: 6 C RRCID -> 182782 COMPL. DATE 03/24/2001 TOTAL DEPTH 9550 PERF. 6278 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JERNIGAN, MATTI WELL #: 7 RRCID -> 183332 COMPL. DATE 06/02/2001 TOTAL DEPTH 7000 PERF. 6406 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | -0- | -0- | -3162 | -0- | | | | | Y | 16 | 18 | 1 | | | 1 |
| 11 | 3143 | X | 3143 | -0- | -0- | -0- | 195<br>18 | 1<br>9 | 2930 | 2 | Y | 16 | 16 | 1 | | | 1 |
| 12 | 3162 | X | 2695 | -0- | -467 | -0- | 2680 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 3 |
| 01 | 3718 | X | 3718 | -0- | -0- | -0- | 242<br>26 | 1<br>9 | 3450 | 2 | Y | 24 | 19 | 1 | | | 8 |
| 02 | 3016 | X | NO RPT | -0- | -3016 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | 8 |

ROBERTS UNIT WELL #: 15 U RRCID -> 184214 COMPL. DATE 08/05/2001 TOTAL DEPTH 9645 PERF. 6188 - 6278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 185 | N | 185 | -0- | -0- | -0- | 183 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 207 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 217 | N | 161 | -0- | -56 | -0- | 160 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 186 | N | 145 | -0- | -41 | -0- | 144 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 17 RRCID -> 184800 COMPL. DATE 02/04/2006 TOTAL DEPTH 9634 PERF. 6180 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2028 | N | 2028 | -0- | -0- | -0- | 2008 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 1 |
| 11 | 1973 | N | 1973 | -0- | -0- | -0- | 1951 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 5 |
| 12 | 2060 | N | 2060 | -0- | -0- | -0- | 2038 | 2 | 22 | 9 | Y | 20 | 23 | 1 | | | 2 |
| 01 | 2039 | N | 2039 | -0- | -0- | -0- | 2016 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

HULL UNIT A WELL #: A 82 U RRCID -> 186530 COMPL. DATE 11/29/2001 TOTAL DEPTH 9670 PERF. 6048 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 922 | -0- | -659 | -0- | 922 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1770 | N | 647 | -0- | -1123 | -0- | 647 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1930 | N | 1930 | -0- | -0- | -0- | 1930 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 930 | N | 637 | -0- | -293 | -0- | 637 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL A-21 UNIT WELL #: A 74 U RRCID -> 186572 COMPL. DATE 06/09/2001 TOTAL DEPTH 9650 PERF. 6176 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT A WELL #: A 77 U RRCID -> 187122 COMPL. DATE 01/04/2002 TOTAL DEPTH 9800 PERF. 6373 - 6388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 19 U RRCID -> 190150 COMPL. DATE 08/14/2002 TOTAL DEPTH 9620 PERF. 6244 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYGOOD, LOIS WELL #: 5 C RRCID -> 191659 COMPL. DATE 06/23/2002 TOTAL DEPTH 9625 PERF. 6484 - 6666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 19 L RRCID -> 193407 COMPL. DATE 07/12/2003 TOTAL DEPTH 9650 PERF. 6210 - 6262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOAPE, C.P. WELL #: 9 C RRCID -> 195063 COMPL. DATE 04/09/2003 TOTAL DEPTH 9450 PERF. 6191 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENDER WELL #: 10 C RRCID -> 198333 COMPL. DATE 10/13/2003 TOTAL DEPTH 9630 PERF. 8174 - 8179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS UNIT WELL #: 14 U RRCID -> 198334 COMPL. DATE 10/15/2003 TOTAL DEPTH 9350 PERF. 6158 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 52 | -0- | -41 | -0- | 35 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 110 | N | 110 | -0- | -0- | -0- | 97 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 80 | 2 | 45 | 9 | Y | 41 | 40 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BLACK UNIT WELL #: 15 U RRCID -> 199757 COMPL. DATE 12/05/2003 TOTAL DEPTH 9690 PERF. 6179 - 6185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 6 RRCID -> 200760 COMPL. DATE 02/19/2004 TOTAL DEPTH 6815 PERF. 6085 - 6111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 651 | N | 608 | -0- | -43 | -0- | 608 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 8 RRCID -> 201787 COMPL. DATE 03/22/2004 TOTAL DEPTH 6832 PERF. 6136 - 6144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHADWICK UNIT WELL #: 19 U RRCID -> 202586 COMPL. DATE 04/10/2004 TOTAL DEPTH 9650 PERF. 6146 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE, C.E. GAS UNIT WELL #: 6 RRCID -> 203924 COMPL. DATE 12/24/2003 TOTAL DEPTH 9300 PERF. 6157 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DENNARD UNIT WELL #: 4 RRCID -> 204364 COMPL. DATE 08/06/2004 TOTAL DEPTH 9690 PERF. 6205 - 6375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2707 | X | 2707 | -0- | -0- | -0- | 2689 | 2 | 18 | 9 | Y | 16 | 22 | 1 | | | 4 |
| 11 | 3330 | X | 3330 | -0- | -0- | -0- | 3318 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 4 |
| 12 | 3194 | X | 3194 | -0- | -0- | -0- | 3186 | 2 | 8 | 9 | Y | 7 | | | | | 11 |
| 01 | 2960 | X | 2960 | -0- | -0- | -0- | 2951 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 8 |
| 02 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | Y | NO RPT | | | | | 8 |

YOUNGBLOOD-ROE UNIT WELL #: 19 U RRCID -> 206374 COMPL. DATE 11/17/2004 TOTAL DEPTH 9650 PERF. 6152 - 6172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 156 | -0- | -30 | -0- | 142 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 7 |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 135 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 1 |
| 12 | 204 | N | 204 | -0- | -0- | -0- | 190 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 4 |
| 01 | 360 | N | 360 | -0- | -0- | -0- | 340 | 2 | 20 | 9 | Y | 18 | 11 | 1 | | | 11 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ALLISON UNIT WELL #: 14 L RRCID -> 207713 COMPL. DATE 01/01/2005 TOTAL DEPTH 8150 PERF. 6103 - 6195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FITE UNIT WELL #: 15 L RRCID -> 209776 COMPL. DATE 04/05/2005 TOTAL DEPTH 8100 PERF. 6155 - 6158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALEXANDER, GENEVA FURRH ET AL WELL #: 3 RRCID -> 210035 COMPL. DATE 03/20/2005 TOTAL DEPTH 7100 PERF. 6195 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 7 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 12 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 486 | N | 486 | -0- | -0- | -0- | 32 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKWORTH WELL #: 9 L RRCID -> 210775 COMPL. DATE 04/28/2005 TOTAL DEPTH 7500 PERF. 6196 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 11 | 445 | N | 445 | -0- | -0- | -0- | 28 | 1 | 415 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 434 | N | 360 | -0- | -74 | -0- | 358 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 423 | N | 423 | -0- | -0- | -0- | 28 | 1 | 394 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JERNIGAN, MATTIE WELL #: 12 U RRCID -> 211754 COMPL. DATE 01/22/2005 TOTAL DEPTH 9800 PERF. 6222 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, A.L. WELL #: 12 C RRCID -> 211906 COMPL. DATE 06/04/2005 TOTAL DEPTH 9600 PERF. 6288 - 6678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
ALLISON UNIT WELL #: 11 U RRCID -> 213423 COMPL. DATE 06/04/2005 TOTAL DEPTH 9650 PERF. 6116 - 6121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALEXANDER, GENEVA FURRH ET AL WELL #: 2 RRCID -> 213734 COMPL. DATE 07/23/2005 TOTAL DEPTH 7000 PERF. 6270 - 6275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, A.L. WELL #: 13 C RRCID -> 216194 COMPL. DATE 09/09/2005 TOTAL DEPTH 9560 PERF. 6226 - 6399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 N | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 N | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 16 U RRCID -> 221303 COMPL. DATE 08/15/2008 TOTAL DEPTH 9700 PERF. 6208 - 6210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 16 L RRCID -> 224991 COMPL. DATE 08/03/2006 TOTAL DEPTH 9645 PERF. 6229 - 6276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT B WELL #: B 12 U RRCID -> 226541 COMPL. DATE 07/24/2006 TOTAL DEPTH 9350 PERF. 6100 - 6104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL A-21 UNIT WELL #: A 37 C RRCID -> 228037 COMPL. DATE 10/24/2013 TOTAL DEPTH 9615 PERF. 6178 - 6341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 12L RRCID -> 228181 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 6082 - 6101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 12 U RRCID -> 228202 COMPL. DATE 11/17/2006 TOTAL DEPTH 9695 PERF. 6270 - 6276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 14 U RRCID -> 228920 COMPL. DATE 07/17/2006 TOTAL DEPTH 12776 PERF. 6110 - 6114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAURITZEN, J.C. WELL #: 3 U RRCID -> 229693 COMPL. DATE 07/18/2007 TOTAL DEPTH 9750 PERF. 6481 - 6493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHADWICK UNIT WELL #: 13 U RRCID -> 234566 COMPL. DATE 05/10/2008 TOTAL DEPTH 8000 PERF. 6116 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT B WELL #: B 10 U RRCID -> 244512 COMPL. DATE 10/07/2008 TOTAL DEPTH 9670 PERF. 6184 - 6189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WHITAKER UNIT WELL #: 17 U RRCID -> 265648 COMPL. DATE 05/03/2012 TOTAL DEPTH 9650 PERF. 6131 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MORGAN UNIT WELL #: 9 RRCID -> 265777 COMPL. DATE 07/16/2011 TOTAL DEPTH 9660 PERF. 6377 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1547 | N | 1547 | -0- | -0- | -0- | 953 | 2 | 594 | 9 | N | 540 | 407 | 1 | | | 160 |
| 11 | 1355 | N | 1355 | -0- | -0- | -0- | 816 | 2 | 539 | 9 | N | 490 | 499 | 1 | | | 151 |
| 12 | 1444 | N | 1444 | -0- | -0- | -0- | 815 | 2 | 629 | 9 | N | 572 | 637 | 1 | | | 86 |
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 798 | 2 | 634 | 9 | N | 576 | 510 | 1 | | | 152 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |

HULL UNIT A WELL #: A 90 RRCID -> 266153 COMPL. DATE 08/08/2012 TOTAL DEPTH 9740 PERF. 6728 - 6736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1621 | -0- | -146 | -0- | 1621 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1498 | -0- | -152 | -0- | 1498 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 1481 | -0- | -162 | -0- | 1481 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1612 | N | 1330 | -0- | -282 | -0- | 1330 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 85 RRCID -> 266932 COMPL. DATE 05/05/2012 TOTAL DEPTH 9700 PERF. 6264 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DENNARD UNIT WELL #: 15 RRCID -> 266933 COMPL. DATE 09/29/2012 TOTAL DEPTH 9385 PERF. 6396 - 6519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL A-16 UNIT WELL #: A 33 RRCID -> 267318 COMPL. DATE 09/10/2012 TOTAL DEPTH 9742 PERF. 6365 - 6371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 5 RRCID -> 267405 COMPL. DATE 11/07/2012 TOTAL DEPTH 9600 PERF. 6766 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2060 | N | 2060 | -0- | -0- | -0- | 2060 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1681 | N | 1681 | -0- | -0- | -0- | 1681 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2046 | N | 226 | -0- | -1820 | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CHADWICK UNIT WELL #: 15 U RRCID -> 268275 COMPL. DATE 07/31/2012 TOTAL DEPTH 8210 PERF. 6147 - 6154

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 729 | N | 729 | -0- | -0- | -0- | 722 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 720 | N | 717 | -0- | -3 | -0- | 707 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 12 | 753 | N | 753 | -0- | -0- | -0- | 742 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 4 |
| 01 | 734 | N | 734 | -0- | -0- | -0- | 728 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HULL UNIT A WELL #: A 20 RRCID -> 268312 COMPL. DATE 11/22/2013 TOTAL DEPTH 9600 PERF. 6234 - 6238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3221 | X | 3221 | -0- | -0- | -0- | 3221 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3350 | X | 3350 | -0- | -0- | -0- | 3350 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2876 | X | 2876 | -0- | -0- | -0- | 2876 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3336 | X | 3336 | -0- | -0- | -0- | 3336 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3074 | X | NO RPT | -0- | -3074 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRANNON WELL #: 8 RRCID -> 268887 COMPL. DATE 06/19/2013 TOTAL DEPTH 9680 PERF. 6442 - 6683

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 504 | -0- | -209 | -0- | 310 | 1 | 174 | 2 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 300 | 1 | 434 | 2 | Y | 19 | 19 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 784 | N | 784 | -0- | -0- | -0- | 280 | 1 | 480 | 2 | Y | 22 | 21 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 927 | N | 927 | -0- | -0- | -0- | 310 | 1 | 591 | 2 | Y | 24 | 24 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

HUDSON-JOHNSON UNIT WELL #: 7 RRCID -> 271780 COMPL. DATE 08/04/2013 TOTAL DEPTH 7000 PERF. 6382 - 6394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCRAE, BLANCHE WELL #: 5 RRCID -> 271832 COMPL. DATE 05/21/2015 TOTAL DEPTH 9650 PERF. 6303 - 6311

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 11 | -0- | -49 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FENDER, H. R. WELL #: 21 RRCID -> 272863 COMPL. DATE 07/22/2013 TOTAL DEPTH 9600 PERF. 6312 - 6458

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

GRIFFITH WELL #: 5 RRCID -> 274576 COMPL. DATE 05/12/2015 TOTAL DEPTH 9582 PERF. 6320 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5229 | X | 5229 | -0- | -0- | -0- | 5221 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 1 |
| 11 | 4590 | X | 4056 | -0- | -534 | -0- | 4049 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 12 | 4743 | X | 4063 | -0- | -680 | -0- | 4056 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 4743 | X | 3820 | -0- | -923 | -0- | 3812 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 4785 | X | NO RPT | -0- | -4785 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 5115 | X | NO RPT | -0- | -5115 | -0- | | | | | Y | NO RPT | | | | | 1 |

WILSON UNIT WELL #: 12 RRCID -> 276782 COMPL. DATE 02/26/2015 TOTAL DEPTH 9715 PERF. 6177 - 6183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1569 | N | 1569 | -0- | -0- | -0- | 1439 | 2 | 130 | 9 | Y | 118 | 125 | 1 | | | 27 |
| 11 | 1636 | N | 1636 | -0- | -0- | -0- | 1482 | 2 | 154 | 9 | Y | 140 | 164 | 1 | | | 3 |
| 12 | 1624 | N | 1624 | -0- | -0- | -0- | 1464 | 2 | 160 | 9 | Y | 145 | 129 | 1 | | | 19 |
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 1392 | 2 | 165 | 9 | Y | 150 | 137 | 1 | | | 32 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

GRAVES ESTATE WELL #: 1 RRCID -> 282721 COMPL. DATE 03/24/2017 TOTAL DEPTH 9680 PERF. 6530 - 6534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANGFORD WELL #: 3 RRCID -> 283530 COMPL. DATE 02/20/2020 TOTAL DEPTH 9670 PERF. 6510 - 6537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEAL WELL #: 6 RRCID -> 284413 COMPL. DATE 05/30/2018 TOTAL DEPTH 9672 PERF. 6226 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 3861 | -0- | -1223 | -0- | 3343 | 2 | 518 | 9 | N | 471 | 491 | 1 | | | 120 |
| 11 | 4110 | X | 3837 | -0- | -273 | -0- | 3313 | 2 | 524 | 9 | N | 476 | 495 | 1 | | | 101 |
| 12 | 4247 | X | 3650 | -0- | -597 | -0- | 3124 | 2 | 526 | 9 | N | 478 | 504 | 1 | | | 75 |
| 01 | 4247 | X | 3665 | -0- | -582 | -0- | 3148 | 2 | 517 | 9 | N | 470 | 473 | 1 | | | 72 |
| 02 | 3799 | X | NO RPT | -0- | -3799 | -0- | | | | | N | NO RPT | | | | | 72 |
| 03 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | N | NO RPT | | | | | 72 |

LANGFORD WELL #: 1 RRCID -> 284830 COMPL. DATE 08/27/2018 TOTAL DEPTH 9650 PERF. 6746 - 6993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 48 RRCID -> 285331 COMPL. DATE 09/23/2018 TOTAL DEPTH 9660 PERF. 6212 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 381 | -0- | -1851 | -0- | 351 | 2 | 30 | 9 | N | 27 | 45 | 1 | | | -0- |
| 11 | 2020 | X | 2020 | -0- | -0- | -0- | 1966 | 2 | 54 | 9 | N | 49 | 34 | 1 | | | 15 |
| 12 | 4319 | X | 4319 | -0- | -0- | -0- | 4252 | 2 | 67 | 9 | N | 61 | 61 | 1 | | | 15 |
| 01 | 4146 | X | 4146 | -0- | -0- | -0- | 4068 | 2 | 78 | 9 | N | 71 | 73 | 1 | | | 13 |
| 02 | 1305 | X | NO RPT | -0- | -1305 | -0- | | | | | N | NO RPT | | | | | 13 |
| 03 | 2077 | X | NO RPT | -0- | -2077 | -0- | | | | | N | NO RPT | | | | | 13 |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

THOMAS, CHARLES WELL #: 7C RRCID -> 285674 COMPL. DATE 04/28/2001 TOTAL DEPTH 9600 PERF. 6390 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WERNER SAWMILL WELL #: 2 RRCID -> 285675 COMPL. DATE 03/09/2005 TOTAL DEPTH 6575 PERF. 6224 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAGE, L. E. WELL #: 2 RRCID -> 285692 COMPL. DATE 12/14/2018 TOTAL DEPTH 9600 PERF. 6428 - 6662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 2781 | -0- | -1435 | -0- | 2762 | 2 | 19 | 9 | N | 17 | 18 | 1 | | | 2 |
| 11 | 3960 | X | 2261 | -0- | -1699 | -0- | 2241 | 2 | 20 | 9 | N | 18 | 18 | 1 | | | 2 |
| 12 | 3689 | X | 1812 | -0- | -1877 | -0- | 1790 | 2 | 22 | 9 | N | 20 | 19 | 1 | | | 3 |
| 01 | 3131 | X | 1694 | -0- | -1437 | -0- | 1672 | 2 | 22 | 9 | N | 20 | 21 | 1 | | | 2 |
| 02 | 2929 | X | NO RPT | -0- | -2929 | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | N | NO RPT | | | | | 2 |

HULL A-21 UNIT WELL #: A 94 RRCID -> 285818 COMPL. DATE 11/30/2018 TOTAL DEPTH 9760 PERF. 6190 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20587 | X | 20587 | -0- | -0- | -0- | 19844 | 2 | 743 | 9 | N | 675 | 741 | 1 | | | 73 |
| 11 | 19140 | X | 15214 | -0- | -3926 | -0- | 14514 | 2 | 700 | 9 | N | 636 | 568 | 1 | | | 141 |
| 12 | 19003 | X | 11280 | -0- | -7723 | -0- | 10827 | 2 | 453 | 9 | N | 412 | 456 | 1 | | | 97 |
| 01 | 19778 | X | 11516 | -0- | -8262 | -0- | 11007 | 2 | 509 | 9 | N | 463 | 477 | 1 | | | 83 |
| 02 | 18502 | X | NO RPT | -0- | -18502 | -0- | | | | | N | NO RPT | | | | | 83 |
| 03 | 19778 | X | NO RPT | -0- | -19778 | -0- | | | | | N | NO RPT | | | | | 83 |

BECKWORTH WELL #: 12 RRCID -> 286034 COMPL. DATE 01/29/2019 TOTAL DEPTH 9650 PERF. 6073 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27001 | X | 1211 | -0- | -25790 | -0- | 1044 | 1 | 167 | 9 | N | 152 | 169 | 1 | | | 11 |
| 11 | 26130 | X | 23955 | -0- | -2175 | -0- | 2420 | 1 | 21381 | 2 | N | 140 | 138 | 1 | | | 13 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 25792 | X | 22763 | -0- | -3029 | -0- | 881 | 1 | 21751 | 2 | N | 119 | 105 | 1 | | | 27 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 01 | 25792 | X | 24942 | -0- | -850 | -0- | 2574 | 1 | 22189 | 2 | N | 163 | 139 | 1 | | | 51 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 02 | 24128 | X | NO RPT | -0- | -24128 | -0- | | | | | N | NO RPT | | | | | 51 |
| 03 | 24769 | X | NO RPT | -0- | -24769 | -0- | | | | | N | NO RPT | | | | | 51 |

WILSON UNIT WELL #: 4 RRCID -> 286805 COMPL. DATE 03/22/2019 TOTAL DEPTH 9680 PERF. 6214 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8432 | X | 6832 | -0- | -1600 | -0- | 6744 | 2 | 88 | 9 | N | 80 | 78 | 1 | | | 21 |
| 11 | 7920 | X | 6251 | -0- | -1669 | -0- | 6128 | 2 | 123 | 9 | N | 112 | 131 | 1 | | | 2 |
| 12 | 7750 | X | 6013 | -0- | -1737 | -0- | 5922 | 2 | 91 | 9 | N | 83 | 78 | 1 | | | 7 |
| 01 | 7254 | X | 5896 | -0- | -1358 | -0- | 5835 | 2 | 61 | 9 | N | 55 | 50 | 1 | | | 12 |
| 02 | 6380 | X | NO RPT | -0- | -6380 | -0- | | | | | N | NO RPT | | | | | 12 |
| 03 | 6820 | X | NO RPT | -0- | -6820 | -0- | | | | | N | NO RPT | | | | | 12 |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
JERNIGAN, MATTIE WELL #: 6 RRCID -> 286825 COMPL. DATE 08/13/2019 TOTAL DEPTH 9850 PERF. 6176 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 111 | X | 111 | -0- | -0- | -0- | 4 | 1 | 107 | 9 | N | 97 | 107 | 1 | | | 7 |
| 11 | 6863 | X | 6863 | -0- | -0- | -0- | 430 | 1 | 6391 | 2 | N | 38 | 41 | 1 | | | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 7936 | X | 5251 | -0- | -2685 | -0- | 378 | 1 | 4829 | 2 | N | 40 | 34 | 1 | | | 10 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 7936 | X | 5992 | -0- | -1944 | -0- | 387 | 1 | 5520 | 2 | N | 77 | 61 | 1 | | | 26 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 7424 | X | NO RPT | -0- | -7424 | -0- | | | | | N | NO RPT | | | | | 26 |
| 03 | 7099 | X | NO RPT | -0- | -7099 | -0- | | | | | N | NO RPT | | | | | 26 |

H. R. FENDER WELL #: 1 RRCID -> 288254 COMPL. DATE 10/13/2019 TOTAL DEPTH 9603 PERF. 6456 - 6465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 1040 | -0- | 1040 | 1040 | 1040 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 13 | -0- | 13 | 1053 | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 452 | -0- | 452 | 1505 | 452 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 1836 | -0- | 1836 | 3341 | 1835 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | 3341 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | 3341 | | | | | N | NO RPT | | | | | -0- |

MASON WELL #: 2 RRCID -> 288351 COMPL. DATE 10/02/2019 TOTAL DEPTH 9550 PERF. 6484 - 6551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEAL WELL #: 4 RRCID -> 288465 COMPL. DATE 02/27/2020 TOTAL DEPTH 9650 PERF. 6159 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 3756 | X | NO RPT | -0- | -3756 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 38812 | X | NO RPT | -0- | -38812 | -0- | | | | | N | NO RPT | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
CALLOW 2 UNIT WELL #: 6 U RRCID -> 165020 COMPL. DATE 12/02/1996 TOTAL DEPTH 9500 PERF. 6350 - 6352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, VERA WELL #: 9 C RRCID -> 236112 COMPL. DATE 10/12/2007 TOTAL DEPTH 10204 PERF. 8338 - 8346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VERA DAVIS WELL #: 8 RRCID -> 288422 COMPL. DATE 02/10/2020 TOTAL DEPTH 9930 PERF. 6819 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *02 | 19215 | X | 19215 | -0- | -0- | -0- | 19215 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 29698 | X | NO RPT | -0- | -29698 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
PANOLA 2 UNIT WELL #: 6 RRCID -> 288554 COMPL. DATE 10/04/2019 TOTAL DEPTH 9700 PERF. 6298 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 32 | -0- | 32 | 32 | 32 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 984 | -0- | 984 | 1016 | 950 | 2 | 34 | 9 | Y | 31 | | | | | 31 |
| OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 12/01 -> 358 | | | | | | | | | | | | | | | | | |
| *12 | 2777 | X | 1403 | -0- | -1374 | -0- | 1394 | 2 | 9 | 9 | Y | 8 | | | | | 39 |
| 01 | 2170 | X | 1288 | -0- | -882 | -0- | 1287 | 2 | 1 | 9 | Y | 1 | 28 | 1 | 1 | 8 | 11 |
| 02 | 2030 | X | 981 | -0- | -1049 | -0- | 980 | 2 | 1 | 9 | Y | 1 | 8 | 1 | | | 4 |
| 03 | 2170 | X | 642 | -0- | -1528 | -0- | 642 | 2 | | | Y | -0- | 3 | 1 | | | 1 |

URSUS OIL AND GAS 879300
MULLINS, O. V. UNIT #1 WELL #: 2 T RRCID -> 030340 COMPL. DATE 11/16/1956 TOTAL DEPTH 6315 PERF. 6091 - 6121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | 158 |
| 11 | 330 | N | 230 | -0- | -100 | -0- | 230 | 3 | | | N | -0- | | | | | 158 |
| 12 | 341 | N | 90 | -0- | -251 | -0- | 90 | 3 | | | N | -0- | | | | | 158 |
| 01 | 341 | N | 110 | -0- | -231 | -0- | 110 | 3 | | | N | -0- | | | | | 158 |
| 02 | 232 | N | 128 | -0- | -104 | -0- | 128 | 3 | | | N | -0- | | | | | 158 |
| *03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 158 |

VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 3-U RRCID -> 140935 COMPL. DATE 03/18/1992 TOTAL DEPTH 9658 PERF. 6444 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILL-DRILL OPERATING, L.L.C. 924317
SEMPRA ENERGY UNIT WELL #: 1 RRCID -> 228341 COMPL. DATE 03/24/2007 TOTAL DEPTH 9950 PERF. 6631 - 7819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEMPRA ENERGY UNIT WELL #: 2 RRCID -> 241632 COMPL. DATE 08/06/2008 TOTAL DEPTH 9800 PERF. 6398 - 8606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
PIRKLE, L. H. WELL #: 7-U RRCID -> 150271 COMPL. DATE 05/19/1994 TOTAL DEPTH 9700 PERF. 6104 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HOLMES, S. L. WELL #: 6-U RRCID -> 150722 COMPL. DATE 06/07/1994 TOTAL DEPTH 9700 PERF. 6101 - 6209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DONALD, F.H. WELL #: 7-U RRCID -> 155210 COMPL. DATE 04/11/1995 TOTAL DEPTH 9700 PERF. 6304 - 6319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BANKS, W. R. WELL #: 7-U RRCID -> 155528 COMPL. DATE 06/27/1995 TOTAL DEPTH 9950 PERF. 6550 - 6563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 573 | -0- | -140 | -0- | 16<br>40 | 1<br>9 | 517 | 2 | Y | 36 | 37 | 1 | | | 6 |
| 11 | 720 | N | 544 | -0- | -176 | -0- | 15<br>39 | 1<br>9 | 490 | 2 | Y | 35 | 34 | 1 | | | 7 |
| 12 | 589 | N | 523 | -0- | -66 | -0- | 16 | 1 | 507 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 01 | 558 | N | 547 | -0- | -11 | -0- | 15<br>39 | 1<br>9 | 493 | 2 | Y | 35 | 29 | 1 | | | 6 |
| 02 | 522 | N | 487 | -0- | -35 | -0- | 13<br>34 | 1<br>9 | 440 | 2 | Y | 31 | 31 | 1 | | | 6 |
| 03 | 527 | N | 464 | -0- | -63 | -0- | 13<br>29 | 1<br>9 | 422 | 2 | Y | 26 | 28 | 1 | | | 4 |

THOMAS & WOOD WELL #: 7-U RRCID -> 156030 COMPL. DATE 08/02/1995 TOTAL DEPTH 9400 PERF. 6357 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PIRKLE, L. H. C WELL #: 8-U RRCID -> 156200 COMPL. DATE 08/25/1995 TOTAL DEPTH 9450 PERF. 6222 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 348 | N | 348 | -0- | -0- | -0- | 11 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 267 | -0- | -33 | -0- | 8 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 311 | -0- | -185 | -0- | 9 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 332 | -0- | -9 | -0- | 9<br>7 | 1<br>9 | 316 | 2 | Y | 6 | 5 | 1 | | | 1 |
| 02 | 286 | N | 286 | -0- | -0- | -0- | 8<br>6 | 1<br>9 | 272 | 2 | Y | 5 | 5 | 1 | | | 1 |
| *03 | 342 | N | 342 | -0- | -0- | -0- | 10<br>6 | 1<br>9 | 326 | 2 | Y | 5 | 5 | 1 | | | 1 |

COLEMAN, M.J. WELL #: 7-U RRCID -> 157178 COMPL. DATE 12/05/1995 TOTAL DEPTH 9400 PERF. 6204 - 6213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A.H. WELL #: 8 U RRCID -> 157568 COMPL. DATE 11/29/1995 TOTAL DEPTH 9390 PERF. 7318 - 7331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OWENS, NELLIE WELL #: 7-U RRCID -> 159860 COMPL. DATE 11/02/1999 TOTAL DEPTH 9398 PERF. 6117 - 6221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 89 | N | 89 | -0- | -0- | -0- | 7 1<br>7 9 | | 75 | 2 | Y | 6 | 5 | 1 | | | 1 |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 6 1<br>6 9 | | 66 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 12 | 56 | N | 56 | -0- | -0- | -0- | 4 1<br>6 9 | | 46 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 93 | N | 65 | -0- | -28 | -0- | 4 1<br>18 9 | | 43 | 2 | Y | 16 | 14 | 1 | | | 3 |
| 02 | 87 | N | 57 | -0- | -30 | -0- | 3 1<br>17 9 | | 37 | 2 | Y | 15 | 15 | 1 | | | 3 |
| 03 | 62 | N | 25 | -0- | -37 | -0- | 1 1<br>7 9 | | 17 | 2 | Y | 6 | 8 | 1 | | | 1 |

CARTHAGE GU 32 WELL #: 7-U RRCID -> 159973 COMPL. DATE 07/01/1996 TOTAL DEPTH 9820 PERF. 6644 - 6717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLMES, S. L. WELL #: 7 U RRCID -> 171436 COMPL. DATE 07/30/1996 TOTAL DEPTH 9400 PERF. 6094 - 6505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, J. C. WELL #: 8 L RRCID -> 174198 COMPL. DATE 03/08/1996 TOTAL DEPTH 6600 PERF. 6378 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLMES, S.L. WELL #: 18-U RRCID -> 222676 COMPL. DATE 03/27/2015 TOTAL DEPTH 9850 PERF. 6034 - 6343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2359 | X | 2359 | -0- | -0- | -0- | 2359 2 | | | | N | -0- | | | | | 202 |
| 11 | 2913 | X | 2913 | -0- | -0- | -0- | 2904 2 | | 9 | 9 | N | 8 | | | | | 210 |
| 12 | 2557 | X | 2557 | -0- | -0- | -0- | 2555 2 | | 2 | 9 | N | 2 | | | | | 212 |
| 01 | 2331 | X | 2331 | -0- | -0- | -0- | 2331 2 | | | | N | -0- | | | | | 212 |
| 02 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 2 | | | | N | -0- | | | | | 212 |
| *03 | 2252 | N | 2252 | -0- | -0- | -0- | 2252 2 | | | | N | -0- | | | | | 212 |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SEALEY, J. J. WELL #: 14 U RRCID -> 228043 COMPL. DATE 12/11/2006 TOTAL DEPTH 9795 PERF. 6122 - 6328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLMES, S.L. WELL #: 17 RRCID -> 229533 COMPL. DATE 09/25/2009 TOTAL DEPTH 9446 PERF. 6017 - 7082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ANDERSON, ALMA GAS UNIT WELL #: 8 RRCID -> 230573 COMPL. DATE 07/01/2007 TOTAL DEPTH 9408 PERF. 6312 - 6331

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3285 | -0- | 185 | 487 | 611 | 1 | 2674 | 2 | Y | -0- | | | | | -0- |
| 11 | 3906 | X | 3419 | -0- | -487 | -0- | 798 | 1 | 2621 | 2 | Y | -0- | | | | | -0- |
| 12 | 3350 | X | 3350 | -0- | -0- | -0- | 796 | 1 | 2554 | 2 | Y | -0- | | | | | -0- |
| 01 | 3299 | X | 3299 | -0- | -0- | -0- | 728 | 1 | 2545 | 2 | Y | 24 | 20 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2621 | X | 2621 | -0- | -0- | -0- | 575 | 1 | 2024 | 2 | Y | 20 | 20 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 3309 | X | 3309 | -0- | -0- | -0- | 714 | 1 | 2572 | 2 | Y | 21 | 22 | 1 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |

ANDERSON, ALMA GAS UNIT WELL #: 7 RRCID -> 232799 COMPL. DATE 09/09/2007 TOTAL DEPTH 9400 PERF. 6257 - 6880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WOOLWORTH, J.D. UNIT WELL #: 13 RRCID -> 234846 COMPL. DATE 11/03/2007 TOTAL DEPTH 9785 PERF. 6300 - 8943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PIRKLE, L.H. WELL #: 18 RRCID -> 236038 COMPL. DATE 02/17/2008 TOTAL DEPTH 9520 PERF. 6168 - 6256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J.D. UNIT WELL #: 14 RRCID -> 240636 COMPL. DATE 08/17/2008 TOTAL DEPTH 9753 PERF. 6135 - 7834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEALEY, J. J. WELL #: 13 RRCID -> 245954 COMPL. DATE 01/01/2009 TOTAL DEPTH 9795 PERF. 6150 - 6488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIRKLE, L.H. WELL #: 15R RRCID -> 246871 COMPL. DATE 11/21/2008 TOTAL DEPTH 9700 PERF. 6154 - 6826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWENS, A.H. WELL #: 14 RRCID -> 250909 COMPL. DATE 07/09/2009 TOTAL DEPTH 9804 PERF. 6163 - 8932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLEMAN, M.J. WELL #: 15 RRCID -> 254190 COMPL. DATE 09/29/2009 TOTAL DEPTH 10200 PERF. 6402 - 8316

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEALEY, J. J. WELL #: 12 RRCID -> 255801 COMPL. DATE 02/13/2000 TOTAL DEPTH 9715 PERF. 6112 - 8044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FRED KYLE UNIT WELL #: 11 RRCID -> 279903 COMPL. DATE 12/17/2015 TOTAL DEPTH 9354 PERF. 6170 - 6335

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 1996 | -0- | -515 | -0- | 54 | 1 | 1734 | 2 | Y | 189 | 201 | 1 | | | 33 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 11 | 2430 | X | 1408 | -0- | -1022 | -0- | 38 | 1 | 1225 | 2 | Y | 132 | 139 | 1 | | | 26 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 2449 | X | 1827 | -0- | -622 | -0- | 49 | 1 | 1555 | 2 | Y | 203 | 200 | 1 | | | 29 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 01 | 2449 | X | 1521 | -0- | -928 | -0- | 41 | 1 | 1366 | 2 | Y | 104 | 115 | 1 | | | 18 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 2291 | X | 1435 | -0- | -856 | -0- | 38 | 1 | 1294 | 2 | Y | 94 | 95 | 1 | | | 17 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 1984 | X | 1835 | -0- | -149 | -0- | 50 | 1 | 1663 | 2 | Y | 111 | 112 | 1 | | | 16 |
| | | | | | | | 122 | 9 | | | | | | | | | |

HARRIS-HARDIN UNIT WELL #: 5 RRCID -> 280565 COMPL. DATE 05/19/2016 TOTAL DEPTH 10000 PERF. 6544 - 6608

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1138 | -0- | -40 | -0- | 31 | 1 | 1043 | 2 | Y | 58 | | | | | 136 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 1170 | N | 966 | -0- | -204 | -0- | 26 | 1 | 889 | 2 | Y | 46 | | | | | 182 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1048 | -0- | -130 | -0- | 29 | 1 | 973 | 2 | Y | 42 | 176 | 1 | | | 48 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1066 | -0- | -81 | -0- | 29 | 1 | 963 | 2 | Y | 67 | | | | | 115 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 1031 | N | 1031 | -0- | -0- | -0- | 27 | 1 | 909 | 2 | Y | 86 | | | | | 201 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 1054 | N | 1005 | -0- | -49 | -0- | 29 | 1 | 954 | 2 | Y | 20 | 164 | 1 | | | 57 |
| | | | | | | | 22 | 9 | | | | | | | | | |

J. S. GHOLSTON WELL #: 2 RRCID -> 280578 COMPL. DATE 06/23/2016 TOTAL DEPTH 9348 PERF. 6091 - 6312

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2036 | -0- | -320 | -0- | 153 | 1 | 1741 | 2 | Y | 129 | 128 | 1 | | | 30 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 2130 | X | 1219 | -0- | -911 | -0- | 97 | 1 | 1086 | 2 | Y | 33 | 60 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2139 | X | 881 | -0- | -1258 | -0- | 72 | 1 | 772 | 2 | Y | 34 | 30 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 2139 | X | 1016 | -0- | -1123 | -0- | 83 | 1 | 893 | 2 | Y | 36 | 34 | 1 | | | 9 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2001 | X | 1660 | -0- | -341 | -0- | 129 | 1 | 1489 | 2 | Y | 38 | 40 | 1 | | | 7 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 2046 | X | 1870 | -0- | -176 | -0- | 144 | 1 | 1686 | 2 | Y | 36 | 34 | 1 | | | 9 |
| | | | | | | | 40 | 9 | | | | | | | | | |

FRED KYLE UNIT WELL #: 9 RRCID -> 282067 COMPL. DATE 03/15/2017 TOTAL DEPTH 9505 PERF. 6178 - 6190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OWENS, NELLIE WELL #: 6 U RRCID -> 284199 COMPL. DATE 03/01/2018 TOTAL DEPTH 9700 PERF. 6110 - 6203

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 12 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 02 | 29 | N | 23 | -0- | -6 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK-ALLISON) 16032 820 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
CGU 6 WELL #: 9-C RRCID -> 149484 COMPL. DATE 06/17/1997 TOTAL DEPTH 9678 PERF. 6116 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
GRAVES ESTATE WELL #: 2 RRCID -> 137397 COMPL. DATE 01/07/1991 TOTAL DEPTH 9600 PERF. 6539 - 6548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALEXANDER, GENEVA FURRH ET AL WELL #: 1 RRCID -> 142660 COMPL. DATE 02/12/1993 TOTAL DEPTH 9800 PERF. 6120 - 6156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 7 RRCID -> 148130 COMPL. DATE 09/08/1999 TOTAL DEPTH 6900 PERF. 6282 - 6398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2413 | N | 2413 | -0- | -0- | -0- | 2392 | 2 | 21 | 9 | Y | 19 | 33 | 1 | | | 4 |
| 11 | 2340 | N | 2340 | -0- | -0- | -0- | 2309 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 4 |
| 12 | 2541 | N | 2541 | -0- | -0- | -0- | 2509 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 4 |
| 01 | 2534 | N | 2534 | -0- | -0- | -0- | 2501 | 2 | 33 | 9 | Y | 30 | 27 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

CUMMINGS WELL #: 16-U RRCID -> 178344 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 6490 - 6514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (T.P -ALLISON 6540) 16032 831 NON-ASSOCIATED ONE WELL CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
CGU 27 WELL #: 6-C RRCID -> 140776 COMPL. DATE 01/28/1992 TOTAL DEPTH 9845 PERF. 6538 - 6544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-BARBER) 16032 835 ASSOCIATED ONE WELL CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
CGU 25 WELL #: 5 C RRCID -> 278050 COMPL. DATE 07/01/2014 TOTAL DEPTH 9822 PERF. 6356 - 6462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK-BLUE) 16032 837 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
WHITAKER UNIT WELL #: 13 L RRCID -> 167166 COMPL. DATE 01/31/1998 TOTAL DEPTH 8000 PERF. 7585 - 7595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 15 U RRCID -> 171978 COMPL. DATE 01/18/1999 TOTAL DEPTH 9650 PERF. 7751 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 20 U RRCID -> 187436 COMPL. DATE 01/29/2002 TOTAL DEPTH 9650 PERF. 7731 - 7737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 17 L RRCID -> 194860 COMPL. DATE 05/16/2003 TOTAL DEPTH 8016 PERF. 7690 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-CHRISTIAN) 16032 845 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BOWLES ENERGY, INC. 084097
CHRISTIAN WELL #: 2 RRCID -> 140632 COMPL. DATE 12/01/2004 TOTAL DEPTH 7112 PERF. 6275 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 581 | N | 581 | -0- | -0- | -0- | 496 | 1 | 85 | 2 | N | -0- | | | | | 45 |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 56 | 1 | 33 | 2 | N | -0- | | | | | 45 |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 76 | 1 | 32 | 2 | N | -0- | | | | | 45 |
| 01 | 186 | N | 104 | -0- | -82 | -0- | 60 | 1 | 44 | 2 | N | -0- | | | | | 45 |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 345 | 1 | 60 | 2 | N | -0- | | | | | 45 |
| *03 | 149 | N | 149 | -0- | -0- | -0- | 110 | 1 | 39 | 2 | N | -0- | | | | | 45 |

CARTHAGE (TRAVIS PEAK-COLLINS) 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ARMOR RESOURCES LLC 031587
ROBERTS GU WELL #: 2 RRCID -> 212133 COMPL. DATE 07/02/2005 TOTAL DEPTH 6700 PERF. 6232 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BP AMERICA PRODUCTION COMPANY 040798
HICKS, O.B. GAS UNIT WELL #: 5 C RRCID -> 132726 COMPL. DATE 11/07/1989 TOTAL DEPTH 9660 PERF. 6070 - 6165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 723 | N | 723 | -0- | -0- | -0- | 723 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 386 | -0- | -79 | -0- | 386 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 609 | N | 407 | -0- | -202 | -0- | 407 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | Y | -0- | | | | | -0- |

HICKS, O.B. GAS UNIT WELL #: 9 RRCID -> 137027 COMPL. DATE 11/20/1990 TOTAL DEPTH 7063 PERF. 6090 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1679 | N | 1679 | -0- | -0- | -0- | 1679 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1471 | N | 1471 | -0- | -0- | -0- | 1471 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1811 | N | 1811 | -0- | -0- | -0- | 1811 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1389 | N | 1389 | -0- | -0- | -0- | 1389 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 41 | -0- | -393 | -0- | 41 | 3 | | | Y | -0- | | | | | -0- |

HICKS, O.B. GAS UNIT WELL #: 8-U RRCID -> 137053 COMPL. DATE 10/08/1990 TOTAL DEPTH 9700 PERF. 6371 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1947 | N | 1947 | -0- | -0- | -0- | 1947 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1643 | X | 1565 | -0- | -78 | -0- | 1565 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 1590 | X | 967 | -0- | -623 | -0- | 967 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1643 | X | 831 | -0- | -812 | -0- | 831 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1991 | X | 1991 | -0- | -0- | -0- | 1991 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1748 | X | 1748 | -0- | -0- | -0- | 1748 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1829 | X | 1829 | -0- | -0- | -0- | 1829 | 3 | | | Y | -0- | | | | | -0- |

HARLETON OIL & GAS INC. 357165
ALLISON, THOMAS WELL #: 2B RRCID -> 198299 COMPL. DATE 11/05/2003 TOTAL DEPTH 6220 PERF. 6055 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUILL, J.C. WELL #: 8 RRCID -> 266911 COMPL. DATE 05/09/2011 TOTAL DEPTH 6813 PERF. 6173 - 6179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 1069 | 3 | 76 | 9 | N | 69 | 93 | 1 | | | 116 |
| 11 | 1091 | N | 1091 | -0- | -0- | -0- | 1003 | 3 | 88 | 9 | N | 80 | | | | | 196 |
| 12 | 1116 | N | 1093 | -0- | -23 | -0- | 1049 | 3 | 44 | 9 | N | 40 | 73 | 1 | | | 163 |
| 01 | 1147 | N | 1060 | -0- | -87 | -0- | 1030 | 3 | 30 | 9 | N | 27 | | | | | 190 |
| 02 | 1044 | N | 1005 | -0- | -39 | -0- | 964 | 3 | 41 | 9 | N | 37 | | | | | 227 |
| 03 | 1085 | N | 949 | -0- | -136 | -0- | 905 | 3 | 44 | 9 | N | 40 | | | | | 267 |

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA

M. E. OPERATING & SERVICES, INC. 518265
SUMMERS WELL #: 1 RRCID -> 238188 COMPL. DATE 05/20/2008 TOTAL DEPTH 9640 PERF. 6786 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

PROLINE ENERGY RESOURCES INC 681327
WRIGHT-TWOMEY WELL #: 1 RRCID -> 166997 COMPL. DATE 12/31/1997 TOTAL DEPTH 9610 PERF. 6494 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 840 | X | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 837 | X | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

R. LACY SERVICES, LTD. 687208
NEAL, SALLIE J. -A- UNIT WELL #: 7-C RRCID -> 141230 COMPL. DATE 02/03/1992 TOTAL DEPTH 9784 PERF. 6282 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 | X | 5628 | -0- | -324 | -0- | 266 | 1 | 5362 | 2 | Y | -0- | | | | | -0- |
| 11 | 5760 | X | 4992 | -0- | -768 | -0- | 236 | 1 | 4756 | 2 | Y | -0- | | | | | -0- |
| 12 | 5952 | X | 4819 | -0- | -1133 | -0- | 239 | 1 | 4580 | 2 | Y | -0- | | | | | -0- |
| 01 | 5952 | X | 4548 | -0- | -1404 | -0- | 233 | 1 | 4315 | 2 | Y | -0- | | | | | -0- |
| 02 | 5568 | X | 3915 | -0- | -1653 | -0- | 185 | 1 | 3730 | 2 | Y | -0- | | | | | -0- |
| 03 | 5642 | X | 3882 | -0- | -1760 | -0- | 183 | 1 | 3699 | 2 | Y | -0- | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
CRNKO-BRIGGS WELL #: 2-C RRCID -> 141451 COMPL. DATE 03/23/1992 TOTAL DEPTH 9650 PERF. 6126 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSHARON OIL AND GAS 728886
ROBERTS GU WELL #: 5 RRCID -> 211292 COMPL. DATE 05/10/2005 TOTAL DEPTH 6700 PERF. 6150 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 36 | -0- | 36 | 289 | 36 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 327 | X | 38 | -0- | -289 | -0- | 38 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 53 | X | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

ROBERTS GU WELL #: 4 RRCID -> 211677 COMPL. DATE 05/20/2005 TOTAL DEPTH 6700 PERF. 6234 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 43 | -0- | 43 | 340 | 43 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 385 | X | 45 | -0- | -340 | -0- | 45 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 63 | X | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROSHARON OIL AND GAS //CONT.// 728886
ROBERTS GU WELL #: 7 RRCID -> 213061 COMPL. DATE 07/01/2005 TOTAL DEPTH 6750 PERF. 6232 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 36 | -0- | 36 | 320 | 36 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 359 | X | 39 | -0- | -320 | -0- | 39 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 54 | X | 54 | -0- | -0- | -0- | 54 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

ROBERTS GU WELL #: 1 RRCID -> 213704 COMPL. DATE 07/15/2005 TOTAL DEPTH 6700 PERF. 6372 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 37 | -0- | 37 | 295 | 37 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 334 | X | 39 | -0- | -295 | -0- | 39 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 55 | X | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

ROBERTS GU WELL #: 6 RRCID -> 213705 COMPL. DATE 07/25/2005 TOTAL DEPTH 6712 PERF. 6108 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 41 | -0- | 41 | 328 | 41 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 367 | X | 39 | -0- | -328 | -0- | 39 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 55 | X | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

SHERIDAN PRODUCTION CO III, LLC 775851
HANCOCK UNIT WELL #: 5-D RRCID -> 138841 COMPL. DATE 06/19/1991 TOTAL DEPTH 7000 PERF. 6126 - 6277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROBERTS UNIT WELL #: 8 RRCID -> 139290 COMPL. DATE 08/02/1991 TOTAL DEPTH 6800 PERF. 6250 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 137 | -0- | -948 | -0- | 95 | 2 | 42 | 9 | Y | 38 | 42 | 1 | | | -0- |
| 11 | 810 | N | 594 | -0- | -216 | -0- | 165 | 1 | 406 | 2 | Y | 21 | 10 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1903 | N | 1903 | -0- | -0- | -0- | 298 | 1 | 1581 | 2 | Y | 22 | 25 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 535 | N | 535 | -0- | -0- | -0- | 264 | 1 | 252 | 2 | Y | 17 | 22 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

WERNER SAWMILL WELL #: 1 RRCID -> 152802 COMPL. DATE 10/12/1994 TOTAL DEPTH 6575 PERF. 6105 - 6114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
CUMMINGS WELL #: 17 U RRCID -> 197691 COMPL. DATE 09/13/2003 TOTAL DEPTH 9750 PERF. 6153 - 6159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | 6 | 7 | 1 | | | -0- |
| 11 | 720 | N | 596 | -0- | -124 | -0- | 37 | 1 | 551 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 682 | N | 485 | -0- | -197 | -0- | 479 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 01 | 581 | N | 581 | -0- | -0- | -0- | 38 | 1 | 539 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-DEADWOOD) 16032 855 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
POWELL "A" WELL #: 3 RRCID -> 089332 COMPL. DATE 01/15/1996 TOTAL DEPTH 7010 PERF. 6470 - 6671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 10 | -0- | -52 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 1 | -0- | -59 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 1 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 01 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

LAGRONE-JETER WELL #: 3 RRCID -> 091565 COMPL. DATE 12/19/1980 TOTAL DEPTH 7060 PERF. 6490 - 6956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER "F" WELL #: 2 RRCID -> 131178 COMPL. DATE 06/01/1989 TOTAL DEPTH 9600 PERF. 6613 - 6621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B. S. A. WELL #: 1 RRCID -> 135518 COMPL. DATE 07/18/1990 TOTAL DEPTH 10300 PERF. 6644 - 6652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALEXANDER, O.W. WELL #: 2 RRCID -> 135523 COMPL. DATE 07/21/1990 TOTAL DEPTH 9800 PERF. 6478 - 6542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 74 | -0- | 74 | 74 | 2 | 1 | 72 | 3 | Y | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK-DEADWOOD) //CONT.// 16032 855 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BOUNDS, JOHN WELL #: 2X RRCID -> 149633 COMPL. DATE 03/30/1994 TOTAL DEPTH 9700 PERF. 6908 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER-POPE WELL #: 2 RRCID -> 235895 COMPL. DATE 05/03/2007 TOTAL DEPTH 9925 PERF. 6553 - 6778

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2249 | N | 2249 | -0- | -0- | -0- | 49 9 | 1 9 | 2191 | 3 | N | 8 | 7 | 1 | | | 2 |
| 11 | 1810 | N | 1810 | -0- | -0- | -0- | 57 9 | 1 9 | 1744 | 3 | N | 8 | 7 | 1 | | | 3 |
| 12 | 2449 | N | 367 | -0- | -2082 | -0- | 7 3 | 1 9 | 357 | 3 | N | 3 | 5 | 1 | | | 1 |
| 01 | 2628 | N | 2628 | -0- | -0- | -0- | 54 8 | 1 9 | 2566 | 3 | N | 7 | 6 | 1 | | | 2 |
| 02 | 1752 | N | 1752 | -0- | -0- | -0- | 40 10 | 1 9 | 1702 | 3 | N | 9 | 9 | 1 | | | 2 |
| *03 | 1464 | N | 1464 | -0- | -0- | -0- | 36 12 | 1 9 | 1416 | 3 | N | 11 | 10 | 1 | | | 3 |

CARTHAGE (TRAVIS PEAK-HALL) 16032 860 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
HALL, H. UNIT WELL #: 1 C RRCID -> 081678 COMPL. DATE 01/04/1979 TOTAL DEPTH 9655 PERF. 6304 - 6320

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
HUNT WELL #: 5 U RRCID -> 189508 COMPL. DATE 03/05/2002 TOTAL DEPTH 9385 PERF. 6195 - 6308

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANDERSON, ALMA GAS UNIT WELL #: 6 RRCID -> 214711 COMPL. DATE 08/05/2005 TOTAL DEPTH 9400 PERF. 6252 - 6354

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-HUDSON) 16032 865 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
HUDSON-JOHNSON UNIT WELL #: 2 C RRCID -> 079931 COMPL. DATE 10/26/1978 TOTAL DEPTH 9605 PERF. 6307 - 6362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 6 RRCID -> 140130 COMPL. DATE 12/02/1991 TOTAL DEPTH 6815 PERF. 6326 - 6355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK HULL-GAS) 16032 871 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
WHITAKER UNIT WELL #: 16 U RRCID -> 187893 COMPL. DATE 01/19/2002 TOTAL DEPTH 9650 PERF. 6690 - 6831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK, LOWER) 16032 880 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
CAMERON UNIT 3 WELL #: 5 RRCID -> 088502 COMPL. DATE 06/04/1980 TOTAL DEPTH 8024 PERF. 6236 - 6241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURNETT UNIT 2 WELL #: 4 RRCID -> 091224 COMPL. DATE 08/09/1980 TOTAL DEPTH 8015 PERF. 6406 - 6412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3411 | -0- | 311 | 311 | 162 | 1 | 3249 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3038 | -0- | 38 | 349 | 143 | 1 | 2895 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 3620 | -0- | 520 | 869 | 180 | 1 | 3440 | 2 | Y | -0- | | | | | -0- |
| 01 | 5972 | X | 5103 | -0- | -869 | -0- | 261 | 1 | 4842 | 2 | Y | -0- | | | | | -0- |
| 02 | 4293 | X | 4293 | -0- | -0- | -0- | 203 | 1 | 4090 | 2 | Y | -0- | | | | | -0- |
| *03 | 3864 | X | 3864 | -0- | -0- | -0- | 183 | 1 | 3681 | 2 | Y | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
BURTON, JOHN W. WELL #: 2 RRCID -> 137785 COMPL. DATE 03/15/1992 TOTAL DEPTH 9638 PERF. 6363 - 6371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | 8828 | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-POSS) 16032 897 NON-ASSOCIATED ONE WELL CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 16 RRCID -> 213094 COMPL. DATE 03/19/2005 TOTAL DEPTH 7005 PERF. 6724 - 6826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STERRETT WELL #: 5 RRCID -> 256417 COMPL. DATE 06/14/2011 TOTAL DEPTH 10250 PERF. 6592 - 10050

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2393 | N | 2393 | -0- | -0- | -0- | 49 | 1 | 2294 | 2 | Y | 45 | 45 | 1 | | | 13 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2497 | N | 2497 | -0- | -0- | -0- | 54 | 1 | 2397 | 2 | Y | 42 | 43 | 1 | | | 12 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2470 | N | 2470 | -0- | -0- | -0- | 54 | 1 | 2369 | 2 | Y | 43 | 45 | 1 | | | 10 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 2382 | N | 2382 | -0- | -0- | -0- | 54 | 1 | 2282 | 2 | Y | 42 | 38 | 1 | | | 14 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2407 | N | 2146 | -0- | -261 | -0- | 50 | 1 | 2045 | 2 | Y | 46 | 45 | 1 | | | 15 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 2480 | N | 1999 | -0- | -481 | -0- | 46 | 1 | 1918 | 2 | Y | 32 | 40 | 1 | | | 7 |
| | | | | | | | 35 | 9 | | | | | | | | | |

CARTHAGE (TRAVIS PEAK-PORTER) 16032 898 NON-ASSOCIATED ONE WELL CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
CGU 10 WELL #: 7-C RRCID -> 136710 COMPL. DATE 09/04/1990 TOTAL DEPTH 9675 PERF. 6236 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
CUMMINGS WELL #: 11 RRCID -> 179174 COMPL. DATE 06/28/2000 TOTAL DEPTH 7000 PERF. 6036 - 6056

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-REED) 16032 900 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
REED, W.M. WELL #: 7 RRCID -> 136850 COMPL. DATE 04/26/1990 TOTAL DEPTH 6940 PERF. 6704 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-REED) //CONT.// 16032 900 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
POWERS, E. C. WELL #: 4 RRCID -> 152329 COMPL. DATE 11/01/1994 TOTAL DEPTH 9925 PERF. 6734 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 898 | -0- | -3380 | -0- | 898 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 2130 | -0- | -1260 | -0- | 2130 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4135 | X | 4135 | -0- | -0- | -0- | 4135 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5558 | X | 5558 | -0- | -0- | -0- | 5558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5052 | X | 5052 | -0- | -0- | -0- | 5052 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5533 | X | 5533 | -0- | -0- | -0- | 5533 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK-SP) 16032 902 NON-ASSOCIATED ONE WELL CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
CGU 10 WELL #: 7 C RRCID -> 159075 COMPL. DATE 05/08/1996 TOTAL DEPTH 9675 PERF. 6199 - 6209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CGU 19 WELL #: 10 C RRCID -> 206654 COMPL. DATE 11/15/2004 TOTAL DEPTH 9710 PERF. 6272 - 6280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 15 | -0- | -14 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

CGU 13 WELL #: 9 C RRCID -> 210331 COMPL. DATE 03/16/2005 TOTAL DEPTH 9685 PERF. 6200 - 6210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CGU 13 WELL #: 14 C RRCID -> 210456 COMPL. DATE 04/02/2005 TOTAL DEPTH 9700 PERF. 6174 - 6184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-ROSS-2) 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
CGU 11 WELL #: 7-C RRCID -> 136192 COMPL. DATE 08/26/1990 TOTAL DEPTH 9700 PERF. 6705 - 6715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC 186953
CHADWICK WELL #: 1 C RRCID -> 182770 COMPL. DATE 04/20/2001 TOTAL DEPTH 9900 PERF. 6724 - 6744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
CHADWICK UNIT WELL #: 7 RRCID -> 137816 COMPL. DATE 04/19/2001 TOTAL DEPTH 6800 PERF. 6650 - 6677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHADWICK UNIT WELL #: 12 U RRCID -> 162198 COMPL. DATE 06/16/2006 TOTAL DEPTH 8235 PERF. 6700 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 18 U RRCID -> 172886 COMPL. DATE 04/13/1999 TOTAL DEPTH 8175 PERF. 6651 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 114 | -0- | -41 | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 17 U RRCID -> 173225 COMPL. DATE 08/15/2000 TOTAL DEPTH 8175 PERF. 6545 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 16 U RRCID -> 192538 COMPL. DATE 12/27/2002 TOTAL DEPTH 9650 PERF. 6730 - 6813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

FITE UNIT WELL #: 16 U RRCID -> 193080 COMPL. DATE 01/22/2003 TOTAL DEPTH 9650 PERF. 6705 - 6717

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRAVES ESTATE WELL #: 6 C RRCID -> 207701 COMPL. DATE 12/30/2004 TOTAL DEPTH 9625 PERF. 6594 - 6798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHADWICK UNIT WELL #: 15 L RRCID -> 213615 COMPL. DATE 06/30/2005 TOTAL DEPTH 8210 PERF. 6750 - 6778

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, JOHN W. WELL #: 13 C RRCID -> 217911 COMPL. DATE 10/29/2005 TOTAL DEPTH 9640 PERF. 6548 - 6856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAURITZEN, J.C. WELL #: 1 RRCID -> 221980 COMPL. DATE 06/26/2006 TOTAL DEPTH 9700 PERF. 6656 - 6740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, BILLIE JEAN WELL #: 11-C RRCID -> 222196 COMPL. DATE 07/21/2006 TOTAL DEPTH 9600 PERF. 6784 - 6792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 10 RRCID -> 283067 COMPL. DATE 11/02/2017 TOTAL DEPTH 9646 PERF. 6709 - 6718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
GRIFFITH WELL #: 4 C RRCID -> 284514 COMPL. DATE 12/23/1999 TOTAL DEPTH 9580 PERF. 6694 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-SMITH) 16032 905 ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
CGU 10 WELL #: 9-C RRCID -> 148120 COMPL. DATE 07/26/2006 TOTAL DEPTH 9693 PERF. 6172 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 19 WELL #: 4 C RRCID -> 174679 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 6368 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CGU 19 WELL #: 6 C RRCID -> 176948 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 6374 - 6388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 87 | -0- | -223 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 319 | N | -0- | -0- | -319 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK-YATES) 16032 907 NON-ASSOCIATED ONE WELL CNTY: PANOLA
D90 ENERGY, LLC 195797
BURNETT WELL #: 1 RRCID -> 133206 COMPL. DATE 10/20/1989 TOTAL DEPTH 8190 PERF. 6411 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6296) 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
GUILL, J. C. UNIT WELL #: 9 RRCID -> 263185 COMPL. DATE 11/29/2011 TOTAL DEPTH 6511 PERF. 6301 - 6305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
COOKE WELL #: 4 RRCID -> 277469 COMPL. DATE 05/17/2015 TOTAL DEPTH 9859 PERF. 6104 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 897 | -0- | -95 | -0- | 897 | 3 | | | N | -0- | | | | | 109 |
| 11 | 930 | N | 805 | -0- | -125 | -0- | 805 | 3 | | | N | -0- | | | | | 109 |
| 12 | 930 | N | 741 | -0- | -189 | -0- | 741 | 3 | | | N | -0- | | | | | 109 |
| 01 | 899 | N | 843 | -0- | -56 | -0- | 843 | 3 | | | N | -0- | | | | | 109 |
| 02 | 783 | N | 728 | -0- | -55 | -0- | 728 | 3 | | | N | -0- | | | | | 109 |
| *03 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | 109 |

SHERIDAN PRODUCTION CO III, LLC 775851
HULL UNIT A WELL #: A 54 RRCID -> 137551 COMPL. DATE 06/01/1999 TOTAL DEPTH 7100 PERF. 6193 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | 522 | -0- | -36 | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 7 RRCID -> 137958 COMPL. DATE 03/29/1991 TOTAL DEPTH 6850 PERF. 6324 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1068 | -0- | -17 | -0- | 1066 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 1080 | N | 1046 | -0- | -34 | -0- | 1042 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 12 | 1085 | N | 1059 | -0- | -26 | -0- | 1055 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 01 | 1063 | N | 1063 | -0- | -0- | -0- | 1057 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

ALLISON UNIT WELL #: 2 C RRCID -> 168671 COMPL. DATE 04/29/1998 TOTAL DEPTH 9614 PERF. 6323 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JERNIGAN, MATTIE WELL #: 10 RRCID -> 172608 COMPL. DATE 10/15/1998 TOTAL DEPTH 7000 PERF. 6292 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 13 U RRCID -> 190360 COMPL. DATE 08/10/2004 TOTAL DEPTH 9690 PERF. 6312 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ALLISON UNIT WELL #: 15 L RRCID -> 190374 COMPL. DATE 05/01/2002 TOTAL DEPTH 9650 PERF. 6341 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | 5530 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | 5530 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | 5530 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | 5530 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | 5530 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | 5530 | | | | | N | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 14 U RRCID -> 196946 COMPL. DATE 08/13/2003 TOTAL DEPTH 9680 PERF. 6289 - 6305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 16 U RRCID -> 198127 COMPL. DATE 09/19/2003 TOTAL DEPTH 9650 PERF. 6304 - 6319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKWORTH WELL #: 9 L RRCID -> 198971 COMPL. DATE 10/21/2003 TOTAL DEPTH 7500 PERF. 6264 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANGHAM UNIT WELL #: 19 L RRCID -> 200401 COMPL. DATE 02/15/2004 TOTAL DEPTH 9650 PERF. 6236 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 18 U RRCID -> 200603 COMPL. DATE 12/17/2003 TOTAL DEPTH 9650 PERF. 6259 - 6268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 6 RRCID -> 201312 COMPL. DATE 06/09/2007 TOTAL DEPTH 6920 PERF. 6302 - 6308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ROBERTS UNIT WELL #: 17 L RRCID -> 203338 COMPL. DATE 02/24/2004 TOTAL DEPTH 9650 PERF. 6256 - 6345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DELQ PR | | 1110 | -0- | 1110 | 1110 | 1110 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DELQ PR | | 1110 | -0- | 1110 | 2220 | 1110 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 2220 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | 2220 | | | | | Y | NO RPT | | | | | -0- |

HUDSON, NELL WELL #: 2 C RRCID -> 203621 COMPL. DATE 05/28/2004 TOTAL DEPTH 9530 PERF. 6256 - 6465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 4716 | -0- | -430 | -0- | 310<br>194 | 1<br>9 | 4212 | 2 | Y | 176 | 181 | 1 | | | 19 |
| 11 | 4860 | X | 4466 | -0- | -394 | -0- | 300<br>200 | 1<br>9 | 3966 | 2 | Y | 182 | 180 | 1 | | | 21 |
| 12 | 5022 | X | 4584 | -0- | -438 | -0- | 310<br>228 | 1<br>9 | 4046 | 2 | Y | 207 | 198 | 1 | | | 30 |
| 01 | 4960 | X | 4389 | -0- | -571 | -0- | 295<br>237 | 1<br>9 | 3857 | 2 | Y | 215 | 221 | 1 | | | 24 |
| 02 | 3915 | X | NO RPT | -0- | -3915 | -0- | | | | | Y | NO RPT | | | | | 24 |
| 03 | 4185 | X | NO RPT | -0- | -4185 | -0- | | | | | Y | NO RPT | | | | | 24 |

JERNIGAN, MATTIE WELL #: 14 L RRCID -> 204129 COMPL. DATE 06/05/2004 TOTAL DEPTH 7100 PERF. 6286 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 11 U RRCID -> 204338 COMPL. DATE 03/23/2013 TOTAL DEPTH 9530 PERF. 6204 - 6339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 18 L RRCID -> 208069 COMPL. DATE 02/06/2005 TOTAL DEPTH 8175 PERF. 6370 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 20 | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 20 | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 20 | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 20 | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 20 | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 20 | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT B WELL #: B 13 U RRCID -> 208919 COMPL. DATE 12/17/2004 TOTAL DEPTH 9715 PERF. 6090 - 6359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
THOMPSON UNIT WELL #: 15 U RRCID -> 215672 COMPL. DATE 10/20/2005 TOTAL DEPTH 9660 PERF. 6304 - 6314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL UNIT A WELL #: A 15 RRCID -> 222615 COMPL. DATE 06/17/2006 TOTAL DEPTH 9623 PERF. 6282 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 5 RRCID -> 223538 COMPL. DATE 01/20/2007 TOTAL DEPTH 9390 PERF. 6244 - 6416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LILLY UNIT WELL #: 15 U RRCID -> 226923 COMPL. DATE 08/09/2006 TOTAL DEPTH 9700 PERF. 6315 - 6322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 663 | -0- | -236 | -0- | 644 | 2 | 19 | 9 | Y | 17 | 24 | 1 | | | 2 |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 710 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 12 | 926 | N | 926 | -0- | -0- | -0- | 923 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 01 | 792 | N | 792 | -0- | -0- | -0- | 791 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL A 21 UNIT WELL #: A 37 T RRCID -> 284784 COMPL. DATE 10/27/2013 TOTAL DEPTH 9615 PERF. 6335 - 6341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1198 | N | 1198 | -0- | -0- | -0- | 1191 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 1 |
| 11 | 1320 | N | 1141 | -0- | -179 | -0- | 1135 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 1 |
| 12 | 1364 | N | 997 | -0- | -367 | -0- | 990 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 1 |
| 01 | 1209 | N | 1113 | -0- | -96 | -0- | 1105 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

HULL UNIT A WELL #: A 44 RRCID -> 286314 COMPL. DATE 03/15/2019 TOTAL DEPTH 9634 PERF. 6069 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12617 | X | 4123 | -0- | -8494 | -0- | 3988 | 2 | 135 | 9 | N | 123 | 136 | 1 | | | 5 |
| 11 | 7050 | X | 3339 | -0- | -3711 | -0- | 3182 | 2 | 157 | 9 | N | 143 | 111 | 1 | | | 37 |
| 12 | 5146 | X | 3013 | -0- | -2133 | -0- | 2852 | 2 | 161 | 9 | N | 146 | 165 | 1 | | | 18 |
| 01 | 5146 | X | 2704 | -0- | -2442 | -0- | 2538 | 2 | 166 | 9 | N | 151 | 141 | 1 | | | 28 |
| 02 | 4814 | X | NO RPT | -0- | -4814 | -0- | | | | | N | NO RPT | | | | | 28 |
| 03 | 4123 | X | NO RPT | -0- | -4123 | -0- | | | | | N | NO RPT | | | | | 28 |

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
GHOLSTON, J. S. WELL #: 6-U RRCID -> 152800 COMPL. DATE 12/13/1999 TOTAL DEPTH 9700 PERF. 6118 - 9199

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK-SMITH, S.) 16032 911 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CCI EAST TEXAS UPSTREAM LLC 120023
HANCOCK, J.F. UNIT WELL #: 5-C RRCID -> 142618 COMPL. DATE 05/12/1992 TOTAL DEPTH 9445 PERF. 6256 - 6270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POSS, L.T. UNIT WELL #: 4-C RRCID -> 144488 COMPL. DATE 03/31/2000 TOTAL DEPTH 9450 PERF. 6309 - 6379

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LASHLEY, M. UNIT WELL #: 5-C RRCID -> 147171 COMPL. DATE 10/20/1993 TOTAL DEPTH 9780 PERF. 6230 - 6241

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLMES, PRIESTLY UNIT WELL #: 8 C RRCID -> 154466 COMPL. DATE 03/13/1995 TOTAL DEPTH 9420 PERF. 6232 - 6250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-WHITE) 16032 914 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
HULL UNIT A WELL #: A 20 RRCID -> 198048 COMPL. DATE 10/11/2003 TOTAL DEPTH 9600 PERF. 7841 - 7861

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-WHITE) //CONT.// 16032 914 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
CHADWICK UNIT WELL #: 17 RRCID -> 246178 COMPL. DATE 11/09/2008 TOTAL DEPTH 9600 PERF. 7887 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6310) 16032 918 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC. 309515
COOKE, J.W. UNIT WELL #: 1 RRCID -> 153864 COMPL. DATE 12/01/2000 TOTAL DEPTH 6550 PERF. 6065 - 6104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
WERNER SAWMILL WELL #: 1 RRCID -> 152803 COMPL. DATE 10/30/2009 TOTAL DEPTH 6575 PERF. 6105 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

JERNIGAN, MATTIE WELL #: 14U RRCID -> 177781 COMPL. DATE 05/01/2004 TOTAL DEPTH 7100 PERF. 6338 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CUMMINGS WELL #: 14U RRCID -> 284773 COMPL. DATE 05/01/2004 TOTAL DEPTH 9800 PERF. 6312 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 15 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 199 | -0- | -49 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 01 | 243 | N | 243 | -0- | -0- | -0- | 16 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6400) 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 11 WELL #: 1 RRCID -> 126787 COMPL. DATE 02/19/1988 TOTAL DEPTH 6455 PERF. 6186 - 6224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT #10 WELL #: 9 U RRCID -> 170036 COMPL. DATE 11/04/1998 TOTAL DEPTH 9700 PERF. 6381 - 6387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT 11 WELL #: 9 U RRCID -> 171715 COMPL. DATE 11/03/1998 TOTAL DEPTH 9655 PERF. 6366 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
SHIVERS UNIT WELL #: 3 RRCID -> 089290 COMPL. DATE 07/09/1980 TOTAL DEPTH 6710 PERF. 6311 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLANKENSHIP UNIT WELL #: 10 F RRCID -> 159876 COMPL. DATE 04/11/1996 TOTAL DEPTH 10095 PERF. 6570 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL, W. F. "A" WELL #: 16 RRCID -> 250355 COMPL. DATE 06/30/2009 TOTAL DEPTH 9958 PERF. 6416 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL-NORMAN UNIT WELL #: 10 RRCID -> 250374 COMPL. DATE 04/24/2009 TOTAL DEPTH 9950 PERF. 6583 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS UNIT WELL #: 9 RRCID -> 258115 COMPL. DATE 10/10/2008 TOTAL DEPTH 9900 PERF. 6378 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWERS, E.C. UNIT WELL #: 9 RRCID -> 270368 COMPL. DATE 08/29/2011 TOTAL DEPTH 9850 PERF. 6500 - 6510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 933 | N | 933 | -0- | -0- | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 11 | 826 | N | 826 | -0- | -0- | -0- | 826 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 583 | -0- | -223 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 621 | -0- | -309 | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |

POWERS, E.C. UNIT WELL #: 28 RRCID -> 271670 COMPL. DATE 06/07/2013 TOTAL DEPTH 6810 PERF. 6706 - 6730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 217 | -0- | -31 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 204 | -0- | -6 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 214 | -0- | -34 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 197 | -0- | -20 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 193 | -0- | -10 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |

LAGRONE, T. S. A WELL #: 1TP RRCID -> 279482 COMPL. DATE 08/04/2015 TOTAL DEPTH 8900 PERF. 6449 - 7168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8587 | X | 8083 | -0- | -504 | -0- | 8063 | 3 | 20 | 9 | N | 18 | 15 | 1 | | | 7 |
| 11 | 7950 | X | 5716 | -0- | -2234 | -0- | 5706 | 3 | 10 | 9 | N | 9 | 11 | 1 | | | 5 |
| 12 | 8593 | X | 8593 | -0- | -0- | -0- | 8582 | 3 | 11 | 9 | N | 10 | 10 | 1 | | | 5 |
| *01 | 8091 | X | 5252 | -0- | -2839 | -0- | 5240 | 3 | 12 | 9 | N | 11 | 14 | 1 | | | 2 |
| *02 | 7569 | X | 5226 | -0- | -2343 | -0- | 5217 | 3 | 9 | 9 | N | 8 | 8 | 1 | | | 2 |
| 03 | 8587 | X | 5635 | -0- | -2952 | -0- | 5625 | 3 | 10 | 9 | N | 9 | 8 | 1 | | | 3 |

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 15 RRCID -> 268274 COMPL. DATE 12/15/2012 TOTAL DEPTH 9850 PERF. 6463 - 6478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 800 | -0- | -68 | -0- | 24 | 1 | 776 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 754 | -0- | -26 | -0- | 23 | 1 | 731 | 2 | N | -0- | | | | | -0- |
| 12 | 728 | N | 728 | -0- | -0- | -0- | 22 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 01 | 806 | N | 785 | -0- | -21 | -0- | 24 | 1 | 761 | 2 | N | -0- | | | | | -0- |
| 02 | 725 | N | 714 | -0- | -11 | -0- | 21 | 1 | 693 | 2 | N | -0- | | | | | -0- |
| 03 | 713 | N | 711 | -0- | -2 | -0- | 21 | 1 | 690 | 2 | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
HULL UNIT A WELL #: A 43 RRCID -> 168528 COMPL. DATE 06/25/1998 TOTAL DEPTH 9665 PERF. 6450 - 6464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 6 | -0- | -2970 | -0- | 5 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 2820 | X | 811 | -0- | -2009 | -0- | 809 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 2728 | X | -0- | -0- | -2728 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

YOUNGBLOOD-ROE UNIT WELL #: 13 U RRCID -> 173143 COMPL. DATE 06/09/1999 TOTAL DEPTH 7400 PERF. 6373 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 12 U RRCID -> 177794 COMPL. DATE 05/12/2000 TOTAL DEPTH 9650 PERF. 6406 - 6421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 110 WELL #: 8 C RRCID -> 184492 COMPL. DATE 07/25/2001 TOTAL DEPTH 9600 PERF. 6486 - 6504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHADWICK UNIT WELL #: 13 L RRCID -> 191080 COMPL. DATE 09/28/2002 TOTAL DEPTH 8000 PERF. 6355 - 6391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORGAN UNIT WELL #: 14 U RRCID -> 191530 COMPL. DATE 09/12/2002 TOTAL DEPTH 9660 PERF. 6421 - 6499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOORE UNIT WELL #: 17 U RRCID -> 194084 COMPL. DATE 04/05/2003 TOTAL DEPTH 9650 PERF. 6372 - 6379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

YOUNGBLOOD-ROE UNIT WELL #: 17 U RRCID -> 195765 COMPL. DATE 06/10/2003 TOTAL DEPTH 9650 PERF. 6328 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |

YOUNGBLOOD-ROE UNIT WELL #: 18 U RRCID -> 198846 COMPL. DATE 11/14/2003 TOTAL DEPTH 9350 PERF. 6340 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1799 | -0- | | -154 | | -0- | 1799 | 2 | | | Y | -0- | | | | -0- |
| 11 | 1685 | N | 1685 | -0- | | -0- | | -0- | 1685 | 2 | | | Y | -0- | | | | -0- |
| 12 | 1687 | N | 1687 | -0- | | -0- | | -0- | 1687 | 2 | | | Y | -0- | | | | -0- |
| 01 | 1798 | N | 1597 | -0- | | -201 | | -0- | 1597 | 2 | | | Y | -0- | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |

CHADWICK UNIT WELL #: 20 RRCID -> 203133 COMPL. DATE 12/17/2010 TOTAL DEPTH 8175 PERF. 5919 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1980 | -0- | | -128 | | -0- | 1980 | 2 | | | Y | -0- | | | | -0- |
| 11 | 2040 | N | 1951 | -0- | | -89 | | -0- | 1951 | 2 | | | Y | -0- | | | | -0- |
| 12 | 2046 | N | 2002 | -0- | | -44 | | -0- | 2002 | 2 | | | Y | -0- | | | | -0- |
| 01 | 1984 | N | 1946 | -0- | | -38 | | -0- | 1946 | 2 | | | Y | -0- | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |

CHADWICK UNIT WELL #: 21 L RRCID -> 203669 COMPL. DATE 07/10/2004 TOTAL DEPTH 8000 PERF. 6434 - 6449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 01 | T. A. | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |

FITE WELL #: 17 U RRCID -> 206602 COMPL. DATE 09/17/2004 TOTAL DEPTH 9436 PERF. 6375 - 6385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 62 | -0- | | -0- | | -0- | 62 | 2 | | | Y | -0- | | | | -0- |
| 11 | 60 | N | 57 | -0- | | -3 | | -0- | 57 | 2 | | | Y | -0- | | | | -0- |
| 12 | 32 | N | 32 | -0- | | -0- | | -0- | 32 | 2 | | | Y | -0- | | | | -0- |
| 01 | 62 | N | 52 | -0- | | -10 | | -0- | 52 | 2 | | | Y | -0- | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |

HEBERT WELL #: 9 C RRCID -> 208675 COMPL. DATE 12/19/2004 TOTAL DEPTH 9600 PERF. 6441 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | | -0- | | -0- | | | | | Y | -0- | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |

FENDER, H.R. WELL #: 13 C RRCID -> 214272 COMPL. DATE 08/18/2005 TOTAL DEPTH 9530 PERF. 6419 - 6427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

WERNER SAWMILL WELL #: 3 RRCID -> 216910 COMPL. DATE 09/19/2006 TOTAL DEPTH 7000 PERF. 6368 - 6447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

HUDSON-JOHNSON UNIT WELL #: 15 U RRCID -> 218455 COMPL. DATE 01/15/2006 TOTAL DEPTH 8150 PERF. 6432 - 6438

| M O | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MASON WELL #: 6 C RRCID -> 219585 COMPL. DATE 03/13/2006 TOTAL DEPTH 9650 PERF. 6352 - 6484

| M O | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITAKER UNIT WELL #: 13 U RRCID -> 219765 COMPL. DATE 02/13/2006 TOTAL DEPTH 8000 PERF. 6416 - 6967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 13 U RRCID -> 226652 COMPL. DATE 09/10/2006 TOTAL DEPTH 8000 PERF. 6421 - 6427

| M O | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2865 | -0- | -142 | -0- | 2865 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2520 | X | 2316 | -0- | -204 | -0- | 2316 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2536 | -0- | -378 | -0- | 2536 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | 2858 | -0- | -56 | -0- | 2858 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2726 | X | NO RPT | -0- | -2726 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | N | NO RPT | | | | | -0- |

HUDSON-JOHNSON UNIT WELL #: 16 RRCID -> 232853 COMPL. DATE 08/05/2007 TOTAL DEPTH 9650 PERF. 6432 - 6462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHADWICK UNIT WELL #: 7 RRCID -> 262058 COMPL. DATE 04/01/2011 TOTAL DEPTH 6800 PERF. 6328 - 6450

| M O | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12896 | X | 11183 | -0- | -1713 | -0- | 11164 | 2 | 19 | 9 | Y | 17 | 21 | 1 | | | 3 |
| 11 | 12180 | X | 10791 | -0- | -1389 | -0- | 10771 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 2 |
| 12 | 12400 | X | 10978 | -0- | -1422 | -0- | 10956 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 3 |
| 01 | 12028 | X | 10861 | -0- | -1167 | -0- | 10839 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 5 |
| 02 | 10208 | X | NO RPT | -0- | -10208 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 10912 | X | NO RPT | -0- | -10912 | -0- | | | | | Y | NO RPT | | | | | 5 |

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HULL UNIT A WELL #: A 13 RRCID -> 267428 COMPL. DATE 12/31/2013 TOTAL DEPTH 9625 PERF. 6608 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HULL A-16 UNIT WELL #: A 39 RRCID -> 268874 COMPL. DATE 06/28/2013 TOTAL DEPTH 9710 PERF. 6391 - 6399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTHLAND PAPER CO WELL #: 21 RRCID -> 271905 COMPL. DATE 09/07/2013 TOTAL DEPTH 9666 PERF. 6406 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3591 | X | 3591 | -0- | -0- | -0- | 3589 | 2 | 2 9 | | Y | 2 | 2 | 1 | | | -0- |
| 11 | 3401 | X | 3401 | -0- | -0- | -0- | 3399 | 2 | 2 9 | | Y | 2 | 2 | 1 | | | -0- |
| 12 | 3596 | X | 3427 | -0- | -169 | -0- | 3425 | 2 | 2 9 | | Y | 2 | 2 | 1 | | | -0- |
| 01 | 3596 | X | 3332 | -0- | -264 | -0- | 3330 | 2 | 2 9 | | Y | 2 | 2 | 1 | | | -0- |
| 02 | 2900 | X | NO RPT | -0- | -2900 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMAS, CHARLES WELL #: 4 RRCID -> 271977 COMPL. DATE 11/23/2013 TOTAL DEPTH 9625 PERF. 6955 - 6987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1706 | N | 1706 | -0- | -0- | -0- | 1670 | 2 | 36 9 | | Y | 33 | 28 | 1 | | | 5 |
| 11 | 1200 | N | 523 | -0- | -677 | -0- | 478 | 2 | 45 9 | | Y | 41 | 41 | 1 | | | 5 |
| 12 | 1320 | N | 1320 | -0- | -0- | -0- | 1255 | 2 | 65 9 | | Y | 59 | 56 | 1 | | | 8 |
| 01 | 1703 | N | 1703 | -0- | -0- | -0- | 1635 | 2 | 68 9 | | Y | 62 | 63 | 1 | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

HULL UNIT A WELL #: A 89 RRCID -> 274180 COMPL. DATE 08/12/2014 TOTAL DEPTH 9772 PERF. 6740 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2255 | -0- | -70 | -0- | 2251 | 2 | 4 9 | | Y | 4 | 5 | 1 | | | -0- |
| 11 | 2250 | N | 2103 | -0- | -147 | -0- | 2099 | 2 | 4 9 | | Y | 4 | 3 | 1 | | | 1 |
| 12 | 2325 | N | 2221 | -0- | -104 | -0- | 2217 | 2 | 4 9 | | Y | 4 | 4 | 1 | | | 1 |
| 01 | 2263 | N | 2198 | -0- | -65 | -0- | 2192 | 2 | 6 9 | | Y | 5 | 5 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MCRAE, BLANCHE WELL #: 3 RRCID -> 275566 COMPL. DATE 12/17/2014 TOTAL DEPTH 9604 PERF. 6616 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MASON WELL #: 5 RRCID -> 277584 COMPL. DATE 09/10/2014 TOTAL DEPTH 9650 PERF. 7106 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 263 | N | 263 | -0- | -0- | -0- | 111 | 2 | 152 | 9 | Y | 138 | 141 | 1 | | | 15 |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 95 | 2 | 156 | 9 | Y | 142 | 141 | 1 | | | 16 |
| 12 | 359 | N | 359 | -0- | -0- | -0- | 44 | 1 | 229 | 2 | Y | 78 | 81 | 1 | | | 13 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 1066 | N | 1066 | -0- | -0- | -0- | 297 | 1 | 444 | 2 | Y | 295 | 270 | 1 | | | 38 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 38 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 38 |

CHADWICK UNIT WELL #: 11 RRCID -> 279940 COMPL. DATE 12/03/2015 TOTAL DEPTH 9639 PERF. 7908 - 7918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, BILLIE JEAN WELL #: 6 RRCID -> 281530 COMPL. DATE 08/12/2016 TOTAL DEPTH 9550 PERF. 6468 - 6685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | N | 2658 | -0- | -163 | -0- | 310 | 1 | 2333 | 2 | N | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2400 | N | 2375 | -0- | -25 | -0- | 255 | 1 | 2105 | 2 | N | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2365 | -0- | -177 | -0- | 263 | 1 | 2084 | 2 | N | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2828 | N | 2828 | -0- | -0- | -0- | 310 | 1 | 2498 | 2 | N | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

NEAL WELL #: 7 RRCID -> 282535 COMPL. DATE 02/25/2017 TOTAL DEPTH 9660 PERF. 6396 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12918 | X | 12918 | -0- | -0- | -0- | 12915 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 11 | 12490 | X | 12490 | -0- | -0- | -0- | 12487 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 12 | 12473 | X | 12473 | -0- | -0- | -0- | 12471 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | -0- |
| 01 | 12345 | X | 12345 | -0- | -0- | -0- | 12342 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 02 | 9367 | X | NO RPT | -0- | -9367 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 10013 | X | NO RPT | -0- | -10013 | -0- | | | | | N | NO RPT | | | | | -0- |

BURTON, BILLIE JEAN WELL #: 4 RRCID -> 282881 COMPL. DATE 08/16/2017 TOTAL DEPTH 9650 PERF. 6660 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEAL WELL #: 5 RRCID -> 283014 COMPL. DATE 09/06/2017 TOTAL DEPTH 9670 PERF. 6398 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

FITE UNIT WELL #: 4 T RRCID -> 283145 COMPL. DATE 11/02/2017 TOTAL DEPTH 9615 PERF. 6377 - 6388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCRAE, BLANCHE WELL #: 4 RRCID -> 283241 COMPL. DATE 10/31/2016 TOTAL DEPTH 9625 PERF. 7947 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 100 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAGE, L. E. WELL #: 17 RRCID -> 283740 COMPL. DATE 07/01/2017 TOTAL DEPTH 9668 PERF. 6943 - 6973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 4283 | -0- | -1452 | -0- | 4271 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 1 |
| 11 | 5040 | X | 4035 | -0- | -1005 | -0- | 4023 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 1 |
| 12 | 4929 | X | 4028 | -0- | -901 | -0- | 4014 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 2 |
| 01 | 4495 | X | 3950 | -0- | -545 | -0- | 3937 | 2 | 13 | 9 | N | 12 | 13 | 1 | | | 1 |
| 02 | 4060 | X | NO RPT | -0- | -4060 | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | N | NO RPT | | | | | 1 |

HEBERT WELL #: 1 RRCID -> 285107 COMPL. DATE 05/17/2019 TOTAL DEPTH 9616 PERF. 6432 - 6464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3498 | -0- | -36 | -0- | 3332 | 2 | 166 | 9 | N | 151 | 154 | 1 | | | 17 |
| 11 | 4917 | X | 4917 | -0- | -0- | -0- | 4745 | 2 | 172 | 9 | N | 156 | 155 | 1 | | | 18 |
| 12 | 5917 | X | 5917 | -0- | -0- | -0- | 5713 | 2 | 204 | 9 | N | 185 | 176 | 1 | | | 27 |
| 01 | 7692 | X | 7692 | -0- | -0- | -0- | 7479 | 2 | 213 | 9 | N | 194 | 199 | 1 | | | 22 |
| 02 | 3422 | X | NO RPT | -0- | -3422 | -0- | | | | | N | NO RPT | | | | | 22 |
| 03 | 5084 | X | NO RPT | -0- | -5084 | -0- | | | | | N | NO RPT | | | | | 22 |

HULL UNIT A WELL #: A 47 RRCID -> 286082 COMPL. DATE 02/22/2019 TOTAL DEPTH 9650 PERF. 6238 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9424 | X | 7995 | -0- | -1429 | -0- | 7970 | 2 | 25 | 9 | N | 23 | 20 | 1 | | | 4 |
| 11 | 8640 | X | 6595 | -0- | -2045 | -0- | 6559 | 2 | 36 | 9 | N | 33 | 30 | 1 | | | 7 |
| 12 | 8928 | X | 6385 | -0- | -2543 | -0- | 6362 | 2 | 23 | 9 | N | 21 | 23 | 1 | | | 5 |
| 01 | 8928 | X | 5837 | -0- | -3091 | -0- | 5813 | 2 | 24 | 9 | N | 22 | 23 | 1 | | | 4 |
| 02 | 7482 | X | NO RPT | -0- | -7482 | -0- | | | | | N | NO RPT | | | | | 4 |
| 03 | 7998 | X | NO RPT | -0- | -7998 | -0- | | | | | N | NO RPT | | | | | 4 |

DUNLAP UNIT WELL #: 1 T RRCID -> 286246 COMPL. DATE 03/18/2019 TOTAL DEPTH 9700 PERF. 6382 - 6413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42253 | X | 28132 | -0- | -14121 | -0- | 28041 | 2 | 91 | 9 | N | 83 | 77 | 1 | | | 13 |
| 11 | 37380 | X | 25531 | -0- | -11849 | -0- | 25406 | 2 | 125 | 9 | N | 114 | 104 | 1 | | | 23 |
| 12 | 34472 | X | 24924 | -0- | -9548 | -0- | 24844 | 2 | 80 | 9 | N | 73 | 94 | 1 | | | 2 |
| 01 | 31682 | X | 25208 | -0- | -6474 | -0- | 25168 | 2 | 40 | 9 | N | 36 | 36 | 1 | | | 2 |
| 02 | 27289 | X | NO RPT | -0- | -27289 | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 28117 | X | NO RPT | -0- | -28117 | -0- | | | | | N | NO RPT | | | | | 2 |

HANCOCK UNIT WELL #: 14 RRCID -> 286820 COMPL. DATE 03/21/2019 TOTAL DEPTH 9518 PERF. 6116 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5301 | X | 2828 | -0- | -2473 | -0- | 175 | 1 | 2653 | 2 | N | -0- | | | | | -0- |
| 11 | 3630 | X | 2558 | -0- | -1072 | -0- | 154 | 1 | 2404 | 2 | N | -0- | | | | | -0- |
| 12 | 3162 | X | 1878 | -0- | -1284 | -0- | 131 | 1 | 1747 | 2 | N | -0- | | | | | -0- |
| 01 | 3162 | X | 2024 | -0- | -1138 | -0- | 125 | 1 | 1899 | 2 | N | -0- | | | | | -0- |
| 02 | 2958 | X | NO RPT | -0- | -2958 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
BLACK UNIT WELL #: 21 RRCID -> 287756 COMPL. DATE 06/28/2019 TOTAL DEPTH 9464 PERF. 6531 - 6541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAPPS GAS UNIT WELL #: 6 RRCID -> 288123 COMPL. DATE 04/29/2019 TOTAL DEPTH 9350 PERF. 6114 - 6132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | 2576 | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | 2576 | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | -0- | -0- | -0- | 2576 | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | -0- | -0- | -0- | 2576 | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | 2576 | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | 2576 | | | | | N | NO RPT | | | | | -0- |

SOUTHLAND PAPER WELL #: 2 RRCID -> 288333 COMPL. DATE 02/01/2020 TOTAL DEPTH 9575 PERF. 6740 - 6818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEBERT WELL #: 8 RRCID -> 288350 COMPL. DATE 10/03/2019 TOTAL DEPTH 9580 PERF. 6483 - 6643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 14 RRCID -> 271769 COMPL. DATE 08/31/2013 TOTAL DEPTH 11316 PERF. 6504 - 11207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 17 WELL #: 4 RRCID -> 273553 COMPL. DATE 10/26/2016 TOTAL DEPTH 9612 PERF. 6444 - 6450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 217 | -0- | 217 | 217 | 4 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 215 | -0- | 215 | 432 | 4 | 1 | 211 | 2 | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
ANDERSON, ALMA GAS UNIT WELL #: 9 RRCID -> 196663 COMPL. DATE 07/17/2003 TOTAL DEPTH 9405 PERF. 6332 - 6348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (T.P. 6400 SW) 16032 935 ASSOCIATED ONE WELL CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
PARKER OIL UNIT WELL #: 1 RRCID -> 250124 COMPL. DATE 01/09/2000 TOTAL DEPTH 6595 PERF. 6356 - 6365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6450) 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
CARTHAGE GAS UNIT WELL #: 54 RRCID -> 155462 COMPL. DATE 05/22/1995 TOTAL DEPTH 7500 PERF. 6485 - 6514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 667 | -0- | -15 | -0- | 17 | 1 | 650 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 635 | -0- | -25 | -0- | 635 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 658 | N | 658 | -0- | -0- | -0- | 1 | 1 | 657 | 3 | Y | -0- | | | | | -0- |
| 02 | 609 | N | 588 | -0- | -21 | -0- | 1 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 35 RRCID -> 156402 COMPL. DATE 07/07/1995 TOTAL DEPTH 9750 PERF. 6446 - 6454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 202 RRCID -> 160801 COMPL. DATE 11/04/1998 TOTAL DEPTH 6775 PERF. 6321 - 6333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 208 RRCID -> 161305 COMPL. DATE 04/19/1997 TOTAL DEPTH 6650 PERF. 6472 - 6482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 72 D RRCID -> 166226 COMPL. DATE 01/24/1998 TOTAL DEPTH 9665 PERF. 6292 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 74 D RRCID -> 168932 COMPL. DATE 03/10/1998 TOTAL DEPTH 9810 PERF. 6353 - 6366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 162 D RRCID -> 171681 COMPL. DATE 03/08/1999 TOTAL DEPTH 9655 PERF. 6244 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 139183 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 3465 - 3471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHRISTIAN, C.O. HEIRS UNIT WELL #: 4 RRCID -> 139927 COMPL. DATE 08/17/2009 TOTAL DEPTH 8150 PERF. 6487 - 6493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3034 | X | 3034 | -0- | -0- | -0- | 91 | 1 | 2943 | 2 | N | -0- | | | | | -0- |
| 11 | 3359 | X | 3359 | -0- | -0- | -0- | 101 | 1 | 3258 | 2 | N | -0- | | | | | -0- |
| 12 | 3194 | X | 3194 | -0- | -0- | -0- | 96 | 1 | 3098 | 2 | N | -0- | | | | | -0- |
| 01 | 4924 | X | 4924 | -0- | -0- | -0- | 148 | 1 | 4776 | 2 | N | -0- | | | | | -0- |
| 02 | 3501 | X | 3501 | -0- | -0- | -0- | 105 | 1 | 3396 | 2 | N | -0- | | | | | -0- |
| *03 | 3285 | X | 3285 | -0- | -0- | -0- | 99 | 1 | 3186 | 2 | N | -0- | | | | | -0- |

PANOLA DEVELOPMENT CO. WELL #: 6 RRCID -> 149326 COMPL. DATE 04/22/1997 TOTAL DEPTH 8200 PERF. 6464 - 6468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25 | N | 25 | -0- | -0- | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 11 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 12 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 3 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 2 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| *03 | 106 | N | 106 | -0- | -0- | -0- | 3 | 1 | 103 | 2 | N | -0- | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 13 RRCID -> 161972 COMPL. DATE 03/22/2004 TOTAL DEPTH 7000 PERF. 6035 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
CLEMENTS, S.Q. ET AL WELL #: 1 RRCID -> 131750 COMPL. DATE 09/18/1992 TOTAL DEPTH 9800 PERF. 6552 - 6581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 11 | -0- | -733 | -0- | 1 | 1 | 10 | 9 | Y | 9 | 10 | 1 | | | 1 |
| 11 | 863 | N | 863 | -0- | -0- | -0- | 54 | 1 | 799 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 744 | N | 671 | -0- | -73 | -0- | 661 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 01 | 851 | N | 851 | -0- | -0- | -0- | 55 | 1 | 782 | 2 | Y | 13 | 11 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

JERNIGAN, MATTIE WELL #: 8 RRCID -> 143795 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6363 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MULLINS WELL #: 4 RRCID -> 145842 COMPL. DATE 05/28/1993 TOTAL DEPTH 7020 PERF. 6467 - 6477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JERNIGAN, MATTIE WELL #: 3 RRCID -> 152365 COMPL. DATE 10/27/1994 TOTAL DEPTH 9825 PERF. 6401 - 6585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | 4 | 5 | 1 | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 22 | 1 | 323 | 2 | Y | 6 | 5 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 281 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 01 | 329 | N | 329 | -0- | -0- | -0- | 21 | 1 | 301 | 2 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

HUDSON-JOHNSON UNIT WELL #: 18 L RRCID -> 192281 COMPL. DATE 12/07/2002 TOTAL DEPTH 8175 PERF. 6455 - 6492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HULL UNIT B WELL #: B 10-U RRCID -> 194817 COMPL. DATE 05/13/2003 TOTAL DEPTH 9670 PERF. 6513 - 6522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1181 | N | 1181 | -0- | -0- | -0- | 1147 | 2 | 34 | 9 | Y | 31 | 32 | 1 | | | 7 |
| 11 | 1020 | N | 1008 | -0- | -12 | -0- | 978 | 2 | 30 | 9 | Y | 27 | 30 | 1 | | | 4 |
| 12 | 1054 | N | 696 | -0- | -358 | -0- | 655 | 2 | 41 | 9 | Y | 37 | 35 | 1 | | | 6 |
| 01 | 1054 | N | 819 | -0- | -235 | -0- | 768 | 2 | 51 | 9 | Y | 46 | 42 | 1 | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

FITE UNIT WELL #: 16 U RRCID -> 195500 COMPL. DATE 04/01/2003 TOTAL DEPTH 9650 PERF. 6454 - 6466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTHLAND PAPER CO. WELL #: 9 C RRCID -> 198637 COMPL. DATE 10/21/2003 TOTAL DEPTH 9600 PERF. 6480 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKWORTH WELL #: 9 U RRCID -> 198848 COMPL. DATE 04/28/2005 TOTAL DEPTH 7500 PERF. 6262 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECKWORTH WELL #: 8 U RRCID -> 198907 COMPL. DATE 11/01/2003 TOTAL DEPTH 7200 PERF. 6422 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, JOHN W. WELL #: 3 C RRCID -> 206913 COMPL. DATE 09/28/2016 TOTAL DEPTH 9650 PERF. 6584 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BURTON, BILLIE JEAN WELL #: 1 U RRCID -> 214326 COMPL. DATE 08/14/2005 TOTAL DEPTH 9600 PERF. 6516 - 6558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 947 | N | 947 | -0- | -0- | -0- | 295 | 1 | 376 | 2 | Y | 251 | 258 | 1 | | | 27 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 11 | 884 | N | 884 | -0- | -0- | -0- | 300 | 1 | 298 | 2 | Y | 260 | 257 | 1 | | | 30 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 12 | 922 | N | 922 | -0- | -0- | -0- | 310 | 1 | 286 | 2 | Y | 296 | 283 | 1 | | | 43 |
| | | | | | | | 326 | 9 | | | | | | | | | |
| 01 | 923 | N | 923 | -0- | -0- | -0- | 310 | 1 | 275 | 2 | Y | 307 | 315 | 1 | | | 35 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

MAURITZEN, J.C. WELL #: 2 RRCID -> 215299 COMPL. DATE 10/01/2008 TOTAL DEPTH 9700 PERF. 6444 - 6508

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS-INGRAM WELL #: 2 RRCID -> 216218 COMPL. DATE 11/02/2011 TOTAL DEPTH 9650 PERF. 6676 - 6682

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MASON WELL #: 7 U RRCID -> 219198 COMPL. DATE 11/19/2006 TOTAL DEPTH 9560 PERF. 6518 - 6524

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 483 | -0- | -75 | -0- | 479 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 11 | 420 | X | 389 | -0- | -31 | -0- | 386 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 496 | X | 302 | -0- | -194 | -0- | 299 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 01 | 496 | X | 424 | -0- | -72 | -0- | 417 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 02 | 464 | X | NO RPT | -0- | -464 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 496 | X | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | 1 |

WILLIAMSON WELL #: 3 RRCID -> 220889 COMPL. DATE 08/01/2008 TOTAL DEPTH 9500 PERF. 6410 - 6616

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2795 | N | 2795 | -0- | -0- | -0- | 310 | 1 | 2450 | 2 | Y | 32 | 33 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 2730 | N | 2611 | -0- | -119 | -0- | 285 | 1 | 2290 | 2 | Y | 33 | 32 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2945 | N | 2584 | -0- | -361 | -0- | 275 | 1 | 2268 | 2 | Y | 37 | 36 | 1 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 2790 | N | 2629 | -0- | -161 | -0- | 310 | 1 | 2276 | 2 | Y | 39 | 40 | 1 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 2755 | X | NO RPT | -0- | -2755 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | Y | NO RPT | | | | | 4 |

BURTON, BILLIE JEAN WELL #: 15 C RRCID -> 221304 COMPL. DATE 05/12/2006 TOTAL DEPTH 9635 PERF. 6500 - 6506

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMAS, CHARLES WELL #: 3 RRCID -> 221994 COMPL. DATE 07/02/2011 TOTAL DEPTH 9600 PERF. 6468 - 6480

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 6820) 16032 961 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 10 RRCID -> 219035 COMPL. DATE 09/22/2008 TOTAL DEPTH 9750 PERF. 6364 - 6372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 4038 | -0- | -426 | -0- | 121 | 1 | 3917 | 2 | N | -0- | | | | | -0- |
| 11 | 4230 | X | 3221 | -0- | -1009 | -0- | 97 | 1 | 3124 | 2 | N | -0- | | | | | -0- |
| 12 | 4371 | X | 1694 | -0- | -2677 | -0- | 51 | 1 | 1643 | 2 | N | -0- | | | | | -0- |
| 01 | 4371 | X | 1162 | -0- | -3209 | -0- | 35 | 1 | 1127 | 2 | N | -0- | | | | | -0- |
| 02 | 4589 | X | 4589 | -0- | -0- | -0- | 138 | 1 | 4451 | 2 | N | -0- | | | | | -0- |
| *03 | 4237 | X | 4237 | -0- | -0- | -0- | 127 | 1 | 4110 | 2 | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
CLEMENTS WELL #: 3 RRCID -> 177338 COMPL. DATE 02/10/2000 TOTAL DEPTH 6975 PERF. 6818 - 6834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CUMMINGS WELL #: 16-L RRCID -> 178345 COMPL. DATE 04/20/2000 TOTAL DEPTH 8100 PERF. 6752 - 6800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THOMPSON UNIT WELL #: 16 U RRCID -> 214425 COMPL. DATE 08/12/2005 TOTAL DEPTH 9700 PERF. 6802 - 6806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, M.L. WELL #: 1 RRCID -> 222786 COMPL. DATE 11/08/2006 TOTAL DEPTH 9670 PERF. 6814 - 6824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK-CHADWICK) 16032 962 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
MANGHAM UNIT WELL #: 8 RRCID -> 139925 COMPL. DATE 10/28/1991 TOTAL DEPTH 6800 PERF. 6129 - 6336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (TRAVIS PEAK 7960) 16032 963 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT NO. 15 WELL #: 9 RRCID -> 159007 COMPL. DATE 07/13/2016 TOTAL DEPTH 8119 PERF. 6420 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11951 | X | 11951 | -0- | -0- | -0- | 302 | 1 | 11627 | 2 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 9551 | X | 9551 | -0- | -0- | -0- | 279 | 1 | 9255 | 2 | Y | 15 | 15 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 9192 | X | 9192 | -0- | -0- | -0- | 258 | 1 | 8914 | 2 | Y | 18 | 18 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *01 | 9028 | X | 9028 | -0- | -0- | -0- | 234 | 1 | 8774 | 2 | Y | 18 | 19 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 8885 | X | 8885 | -0- | -0- | -0- | 208 | 1 | 8657 | 2 | Y | 18 | 17 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 8958 | X | 8958 | -0- | -0- | -0- | 245 | 1 | 8696 | 2 | Y | 15 | 16 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |

CARTHAGE GAS UNIT NO. 15 WELL #: 10 U RRCID -> 169255 COMPL. DATE 04/14/1998 TOTAL DEPTH 9710 PERF. 7470 - 7534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 766 | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 11 WELL #: 9 U RRCID -> 170113 COMPL. DATE 06/16/1998 TOTAL DEPTH 9655 PERF. 7672 - 7680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT 13 WELL #: 12 U RRCID -> 170699 COMPL. DATE 07/10/1998 TOTAL DEPTH 9700 PERF. 7725 - 7733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 14 WELL #: 11 U RRCID -> 173295 COMPL. DATE 12/23/1998 TOTAL DEPTH 9622 PERF. 7502 - 7771

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 14 WELL #: 12 U RRCID -> 174354 COMPL. DATE 02/08/1999 TOTAL DEPTH 9650 PERF. 7724 - 7730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE (TRAVIS PEAK 7400) 16032 964 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
CARTHAGE GAS UNIT WELL #: 54 RRCID -> 151911 COMPL. DATE 09/16/1994 TOTAL DEPTH 7500 PERF. 7358 - 7394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 182987 COMPL. DATE 05/04/2001 TOTAL DEPTH 7600 PERF. 6986 - 7333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2945 | -0- | -217 | -0- | 88 | 1 | 2857 | 2 | N | -0- | | | | | -0- |
| 11 | 3060 | X | 2786 | -0- | -274 | -0- | 84 | 1 | 2702 | 2 | N | -0- | | | | | -0- |
| 12 | 3162 | X | 2225 | -0- | -937 | -0- | 67 | 1 | 2158 | 2 | N | -0- | | | | | -0- |
| 01 | 2945 | X | 2885 | -0- | -60 | -0- | 87 | 1 | 2798 | 2 | N | -0- | | | | | -0- |
| 02 | 2755 | X | 2040 | -0- | -715 | -0- | 61 | 1 | 1979 | 2 | N | -0- | | | | | -0- |
| 03 | 2945 | X | 2435 | -0- | -510 | -0- | 73 | 1 | 2362 | 2 | N | -0- | | | | | -0- |

CARTHAGE (6204 SAND) 16032 968 ASSOCIATED ONE WELL CNTY: PANOLA
URSUS OIL AND GAS 879300
JERNIGAN, R. A. WELL #: 5 RRCID -> 162871 COMPL. DATE 10/01/1996 TOTAL DEPTH 8012 PERF. 6204 - 6209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

CARTHAGE (6850) 16032 972 NON-ASSOCIATED EXEMPT CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
BRANNON, J. R. WELL #: 2 RRCID -> 144583 COMPL. DATE 05/02/2013 TOTAL DEPTH 9635 PERF. 6836 - 6857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (6900) 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
CARTHAGE GAS UNIT WELL #: 97 RRCID -> 156296 COMPL. DATE 10/08/1995 TOTAL DEPTH 7190 PERF. 6875 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 79 RRCID -> 156333 COMPL. DATE 10/08/1995 TOTAL DEPTH 7000 PERF. 6566 - 6822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 104 RRCID -> 157102 COMPL. DATE 12/20/1995 TOTAL DEPTH 6880 PERF. 6684 - 6743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3600 | -0- | -368 | -0- | 89 | 1 | 3511 | 3 | Y | -0- | | | -0- |
| 11 | 3840 | X | 3145 | -0- | -695 | -0- | 3145 | 3 | | | Y | -0- | | | -0- |
| 12 | 3968 | X | 3251 | -0- | -717 | -0- | 3251 | 3 | | | Y | -0- | | | -0- |
| 01 | 3813 | X | 3279 | -0- | -534 | -0- | 4 | 1 | 3275 | 3 | Y | -0- | | | -0- |
| 02 | 3567 | X | 3021 | -0- | -546 | -0- | 7 | 1 | 3014 | 3 | Y | -0- | | | -0- |
| 03 | 3596 | X | NO RPT | -0- | -3596 | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 105 RRCID -> 157156 COMPL. DATE 11/22/1995 TOTAL DEPTH 7160 PERF. 6751 - 6760

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 61-F RRCID -> 157770 COMPL. DATE 09/26/1996 TOTAL DEPTH 8150 PERF. 6544 - 6552

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 106-F RRCID -> 157927 COMPL. DATE 01/25/1996 TOTAL DEPTH 6900 PERF. 6608 - 6828

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 182-F RRCID -> 158099 COMPL. DATE 09/19/1996 TOTAL DEPTH 7979 PERF. 6554 - 6560

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 103 RRCID -> 158412 COMPL. DATE 07/01/1996 TOTAL DEPTH 8065 PERF. 6553 - 6762

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE GAS UNIT WELL #: 186 F RRCID -> 158627 COMPL. DATE 04/30/1996 TOTAL DEPTH 7215 PERF. 6764 - 6771

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 65 RRCID -> 159104 COMPL. DATE 07/11/1997 TOTAL DEPTH 7710 PERF. 6778 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 189-F RRCID -> 159266 COMPL. DATE 06/07/1996 TOTAL DEPTH 6825 PERF. 6708 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 207 D RRCID -> 160955 COMPL. DATE 11/11/1996 TOTAL DEPTH 8065 PERF. 6806 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 186 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 186 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 186 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 186 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 186 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 186 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 49 RRCID -> 162260 COMPL. DATE 11/02/1996 TOTAL DEPTH 9750 PERF. 6609 - 6615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 799 | -0- | -38 | -0- | 20 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 11 | 840 | N | 704 | -0- | -136 | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 12 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 744 | -0- | -0- | -0- | 1 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| *02 | 687 | N | 687 | -0- | -0- | -0- | 2 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 91 D RRCID -> 165639 COMPL. DATE 04/03/1999 TOTAL DEPTH 9765 PERF. 6520 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 133 D RRCID -> 166248 COMPL. DATE 09/11/1997 TOTAL DEPTH 9670 PERF. 6729 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 70 | -0- | -54 | -0- | 2<br>9 | 1<br>9 | 59 | 3 | Y | 8 | 8 | 1 | | | 1 |
| 11 | 120 | N | 27 | -0- | -93 | -0- | 25 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTHAGE GAS UNIT WELL #: 57 D RRCID -> 168587 COMPL. DATE 03/12/1999 TOTAL DEPTH 9645 PERF. 6427 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 140 D RRCID -> 168887 COMPL. DATE 04/14/1998 TOTAL DEPTH 9650 PERF. 6792 - 6804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 71 D RRCID -> 172508 COMPL. DATE 01/20/1999 TOTAL DEPTH 9650 PERF. 6876 - 6882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | NO RPT | -0- | -0- | 1329 | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | 1329 | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | 1329 | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | 1329 | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | 1329 | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | 1329 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 118 D RRCID -> 172950 COMPL. DATE 09/26/1998 TOTAL DEPTH 9750 PERF. 6816 - 6824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 190 D RRCID -> 173937 COMPL. DATE 04/11/1999 TOTAL DEPTH 9791 PERF. 6976 - 6984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE GAS UNIT WELL #: 253 RRCID -> 194813 COMPL. DATE 01/31/2003 TOTAL DEPTH 6870 PERF. 6412 - 6778

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 84 | -0- | -9 | -0- | 2 | 1 | 61 | 3 | N | 19 | 20 | 1 | | | | 3 | |
| | | | | | | | 21 | 9 | | | | | | | | | | | |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 72 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | | 3 | |
| 12 | 51 | N | 51 | -0- | -0- | -0- | 45 | 3 | 6 | 9 | N | 5 | 7 | 1 | | | | 1 | |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | | -0- | |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | N | -0- | | | | | | -0- | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- | |

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 15 WELL #: 8-U RRCID -> 146251 COMPL. DATE 07/17/1993 TOTAL DEPTH 9675 PERF. 6902 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE GAS UNIT NO. 14 WELL #: 10 U RRCID -> 168860 COMPL. DATE 04/21/1998 TOTAL DEPTH 9762 PERF. 6716 - 6912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE GAS UNIT 15 WELL #: 13 L RRCID -> 176959 COMPL. DATE 02/16/2000 TOTAL DEPTH 7984 PERF. 6741 - 6749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 221 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 752 | -0- | -148 | -0- | 252 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 12 | 791 | N | 791 | -0- | -0- | -0- | 260 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| *01 | 930 | N | 655 | -0- | -275 | -0- | 256 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| *02 | 898 | N | 898 | -0- | -0- | -0- | 244 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| *03 | 1121 | N | 1121 | -0- | -0- | -0- | 270 | 1 | 851 | 2 | Y | -0- | | | | | -0- |

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 182988 COMPL. DATE 05/04/2001 TOTAL DEPTH 7600 PERF. 6986 - 7333

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
HUDSON-JOHNSON UNIT WELL #: 13 L RRCID -> 169051 COMPL. DATE 08/08/1998 TOTAL DEPTH 8000 PERF. 6844 - 7286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLISON UNIT WELL #: 14 L RRCID -> 189538 COMPL. DATE 06/07/2002 TOTAL DEPTH 8150 PERF. 6943 - 6963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
WHITAKER UNIT WELL #: 20 U RRCID -> 189828 COMPL. DATE 06/08/2002 TOTAL DEPTH 9650 PERF. 6992 - 6998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4207 | X | 4207 | -0- | -0- | -0- | 4207 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4026 | X | 4026 | -0- | -0- | -0- | 4026 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3870 | X | 3870 | -0- | -0- | -0- | 3870 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4134 | X | 4134 | -0- | -0- | -0- | 4134 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4089 | X | NO RPT | -0- | -4089 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 4216 | X | NO RPT | -0- | -4216 | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AETHON ENERGY OPERATING LLC 008555
HILLTOP WELL #: 1 RRCID -> 222173 COMPL. DATE 02/10/2007 TOTAL DEPTH 9980 PERF. 9398 - 9818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 7142 | | | | | N | NO RPT | | | | | -0- |

AMPLIFY ENERGY OPERATING LLC 020467
PATTERSON WELL #: 1 RRCID -> 171939 COMPL. DATE 01/08/1999 TOTAL DEPTH 9830 PERF. 8514 - 9734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATTERSON WELL #: 2 RRCID -> 173640 COMPL. DATE 05/15/1999 TOTAL DEPTH 9833 PERF. 8560 - 9758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1645 | X | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| *02 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALES WELL #: 2 RRCID -> 181231 COMPL. DATE 08/17/2000 TOTAL DEPTH 9842 PERF. 8548 - 9736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| *02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PATTERSON WELL #: 6 RRCID -> 181710 COMPL. DATE 10/28/2000 TOTAL DEPTH 9860 PERF. 8600 - 9772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
SCOTT, BUCK PV GAS UNIT WELL #: 1 RRCID -> 219054 COMPL. DATE 12/09/2005 TOTAL DEPTH 10178 PERF. 8432 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTT, BUCK PV GAS UNIT WELL #: 2 RRCID -> 219055 COMPL. DATE 06/05/2012 TOTAL DEPTH 10050 PERF. 8448 - 8458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

SINCLAIR-WESTMORELAND CV WELL #: 1 RRCID -> 242431 COMPL. DATE 06/01/2008 TOTAL DEPTH 10100 PERF. 9632 - 9906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1587 | -0- | -149 | -0- | 1585 | 3 | 2 | 9 | N | 2 | | | | | 169 |
| 11 | 1680 | N | 1358 | -0- | -322 | -0- | 1355 | 3 | 3 | 9 | N | 3 | | | | | 172 |
| 12 | 1405 | N | 1405 | -0- | -0- | -0- | 1403 | 3 | 2 | 9 | N | 2 | 142 | 1 | | | 32 |
| 01 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | 32 |
| *02 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 3 | | | N | -0- | | | | | 32 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

HOLCOMBE UNIT WELL #: 1 RRCID -> 244503 COMPL. DATE 11/07/2008 TOTAL DEPTH 10135 PERF. 9776 - 9977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

HOLCOMBE UNIT WELL #: 2 RRCID -> 247384 COMPL. DATE 04/02/2009 TOTAL DEPTH 10084 PERF. 8681 - 9959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 71 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 71 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 61 | 1 | | | 10 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

HOLCOMBE UNIT WELL #: 4 RRCID -> 253785 COMPL. DATE 10/31/2009 TOTAL DEPTH 10070 PERF. 8656 - 10003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | X | -0- | -0- | -4371 | -0- | | | | | Y | -0- | | | | | 123 |
| 11 | 4230 | X | -0- | -0- | -4230 | -0- | | | | | Y | -0- | | | | | 123 |
| 12 | 2759 | X | -0- | -0- | -2759 | -0- | | | | | Y | 1 | 106 | 1 | | | 18 |
| 01 | 3999 | X | -0- | -0- | -3999 | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 2784 | X | -0- | -0- | -2784 | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON

BOWLES ENERGY, INC. 084097

GALES WELL #: 1 RRCID -> 176645 COMPL. DATE 02/16/2000 TOTAL DEPTH 9870 PERF. 8847 - 9745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1131 | -0- | -109 | -0- | 1118 | 2 | 13 | 9 | N | 12 | 2 | 8 | | | 70 |
| 11 | 1170 | N | 1059 | -0- | -111 | -0- | 1035 | 2 | 24 | 9 | N | 22 | 8 | 8 | | | 84 |
| 12 | 1094 | N | 1094 | -0- | -0- | -0- | 1080 | 2 | 14 | 9 | N | 13 | 58 | 1 | 4 | 8 | 35 |
| 01 | 1128 | N | 1128 | -0- | -0- | -0- | 1118 | 2 | 10 | 9 | N | 9 | 1 | 8 | | | 43 |
| 02 | 1026 | N | 1026 | -0- | -0- | -0- | 1013 | 2 | 13 | 9 | N | 12 | 2 | 8 | | | 53 |
| *03 | 1105 | N | 1105 | -0- | -0- | -0- | 1090 | 2 | 15 | 9 | N | 14 | 7 | 8 | | | 60 |

JERNIGAN, IRA L. WELL #: 2 RRCID -> 216236 COMPL. DATE 09/12/2005 TOTAL DEPTH 9900 PERF. 8504 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3378 | X | 3378 | -0- | -0- | -0- | 3357 | 2 | 21 | 9 | N | 19 | 1 | 8 | | | 137 |
| 11 | 4057 | X | 4057 | -0- | -0- | -0- | 4035 | 2 | 22 | 9 | N | 20 | 5 | 8 | | | 152 |
| 12 | 3405 | X | 3405 | -0- | -0- | -0- | 3402 | 2 | 3 | 9 | N | 3 | 58 | 1 | 3 | 8 | 94 |
| 01 | 3223 | X | 3223 | -0- | -0- | -0- | 3222 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 94 |
| 02 | 3112 | X | 3112 | -0- | -0- | -0- | 3110 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 94 |
| *03 | 3228 | X | 3228 | -0- | -0- | -0- | 3224 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 94 |

DOWNS WELL #: 1 RRCID -> 220980 COMPL. DATE 01/12/2006 TOTAL DEPTH 9911 PERF. 9700 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3854 | X | 3854 | -0- | -0- | -0- | 3854 | 2 | | | N | -0- | | | | | 43 |
| 11 | 2220 | X | 644 | -0- | -1576 | -0- | 644 | 2 | | | N | -0- | | | | | 43 |
| 12 | 5862 | X | 5862 | -0- | -0- | -0- | 5862 | 2 | | | N | -0- | | | | | 43 |
| 01 | 5413 | X | 5413 | -0- | -0- | -0- | 5413 | 2 | | | N | -0- | | | | | 43 |
| 02 | 4341 | X | 4341 | -0- | -0- | -0- | 4341 | 2 | | | N | -0- | | | | | 43 |
| *03 | 4420 | X | 4420 | -0- | -0- | -0- | 4420 | 2 | | | N | -0- | | | | | 43 |

BROOKSTON ENERGY, INC. 097353

MORELOCK WELL #: 1 RRCID -> 177639 COMPL. DATE 06/17/2002 TOTAL DEPTH 9710 PERF. 8390 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSON, ROBERT WELL #: 1 RRCID -> 179735 COMPL. DATE 09/22/2000 TOTAL DEPTH 9720 PERF. 9200 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MORELOCK WELL #: 2 RRCID -> 180630 COMPL. DATE 11/21/2000 TOTAL DEPTH 9781 PERF. 9240 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1578 | -0- | -158 | -0- | 180<br>2 | 1<br>9 | 1396 | 2 | N | 2 | | | | | 224 |
| 11 | 1620 | N | 1109 | -0- | -511 | -0- | 1109 | 2 | | | N | -0- | | | | | 224 |
| 12 | 1612 | N | 1483 | -0- | -129 | -0- | 1480 | 2 | 3 | 9 | N | 3 | | | | | 227 |
| 01 | 1581 | N | 1390 | -0- | -191 | -0- | 1388 | 2 | 2 | 9 | N | 2 | | | | | 229 |
| 02 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | 229 |
| *03 | 1617 | N | 1617 | -0- | -0- | -0- | 1615 | 2 | 2 | 9 | N | 2 | | | | | 231 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
JOHNSON, ROBERT WELL #: 4 RRCID -> 194831 COMPL. DATE 04/15/2003 TOTAL DEPTH 9800 PERF. 8399 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEMPRA WELL #: 1 RRCID -> 195570 COMPL. DATE 06/26/2003 TOTAL DEPTH 10000 PERF. 8456 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2167 | N | 2167 | -0- | -0- | -0- | 332 | 1 | 1833 | 2 | N | 2 | | | | | 122 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1879 | -0- | -281 | -0- | 368 | 1 | 1511 | 2 | N | -0- | | | | | 122 |
| 12 | 2026 | N | 2026 | -0- | -0- | -0- | 390 | 1 | 1636 | 2 | N | -0- | 112 | 1 | | | 10 |
| 01 | 2170 | N | 2077 | -0- | -93 | -0- | 407 | 1 | 1651 | 2 | N | 17 | | | | | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1981 | N | 1981 | -0- | -0- | -0- | 393 | 1 | 1588 | 2 | N | -0- | | | | | 27 |
| *03 | 2223 | N | 2223 | -0- | -0- | -0- | 422 | 1 | 1801 | 2 | N | -0- | | | | | 27 |

JOHNSON, ROBERT WELL #: 5 RRCID -> 196078 COMPL. DATE 07/07/2003 TOTAL DEPTH 9800 PERF. 8624 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 219 | N | 219 | -0- | -0- | -0- | 25 | 1 | 194 | 2 | N | -0- | | | | | 100 |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 100 |
| 12 | 655 | N | 655 | -0- | -0- | -0- | 608 | 2 | 47 | 9 | N | 43 | | | | | 143 |
| 01 | 726 | N | 726 | -0- | -0- | -0- | 643 | 2 | 83 | 9 | N | 75 | 171 | 1 | | | 47 |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 47 |
| *03 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | 47 |

BURNETT WELL #: 2 RRCID -> 196579 COMPL. DATE 07/09/2003 TOTAL DEPTH 10000 PERF. 8462 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MORELOCK WELL #: 5 RRCID -> 196707 COMPL. DATE 07/31/2003 TOTAL DEPTH 9800 PERF. 8398 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORTH SEMPRA WELL #: 1 RRCID -> 197164 COMPL. DATE 08/20/2003 TOTAL DEPTH 9865 PERF. 8396 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 112 | -0- | -911 | -0- | 17 | 1 | 95 | 2 | N | -0- | | | | | 63 |
| 11 | 180 | N | 86 | -0- | -94 | -0- | 17 | 1 | 69 | 2 | N | -0- | | | | | 63 |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 11 | 1 | 47 | 2 | N | 25 | 54 | 1 | | | 34 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 229 | N | 229 | -0- | -0- | -0- | 39 | 1 | 159 | 2 | N | 28 | | | | | 62 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 14 | 1 | 55 | 2 | N | 22 | | | | | 84 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 93 | N | 30 | -0- | -63 | -0- | 4 | 1 | 18 | 2 | N | 7 | | | | | 91 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
SEMPRA WELL #: 2 RRCID -> 197999 COMPL. DATE 10/01/2003 TOTAL DEPTH 10000 PERF. 8460 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2683 | N | 2683 | -0- | -0- | -0- | 411 | 1 | 2270 | 2 | N | 2 | | | | | 110 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2597 | N | 2597 | -0- | -0- | -0- | 509 | 1 | 2087 | 2 | N | 1 | | | | | 111 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2643 | N | 2643 | -0- | -0- | -0- | 506 | 1 | 2124 | 2 | N | 12 | 68 | 1 | | | 55 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2385 | N | 2385 | -0- | -0- | -0- | 472 | 1 | 1913 | 2 | N | -0- | | | | | 55 |
| 02 | 2298 | N | 2298 | -0- | -0- | -0- | 456 | 1 | 1842 | 2 | N | -0- | | | | | 55 |
| *03 | 2306 | N | 2306 | -0- | -0- | -0- | 438 | 1 | 1867 | 2 | N | 1 | | | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MORELOCK WELL #: 3 RRCID -> 198000 COMPL. DATE 10/18/2003 TOTAL DEPTH 9800 PERF. 8788 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43 | N | 43 | -0- | -0- | -0- | 6 | 1 | 37 | 2 | N | -0- | | | | | 15 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 15 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 15 |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | 15 |

BURNETT WELL #: 3 RRCID -> 199763 COMPL. DATE 01/16/2004 TOTAL DEPTH 10000 PERF. 8466 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2647 | N | 2647 | -0- | -0- | -0- | 406 | 1 | 2241 | 2 | N | -0- | | | | | 17 |
| 11 | 2434 | N | 2434 | -0- | -0- | -0- | 477 | 1 | 1957 | 2 | N | -0- | | | | | 17 |
| 12 | 2526 | N | 2526 | -0- | -0- | -0- | 487 | 1 | 2039 | 2 | N | -0- | | | | | 17 |
| 01 | 2466 | N | 2466 | -0- | -0- | -0- | 488 | 1 | 1978 | 2 | N | -0- | | | | | 17 |
| 02 | 2286 | N | 2286 | -0- | -0- | -0- | 453 | 1 | 1831 | 2 | N | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2406 | N | 2406 | -0- | -0- | -0- | 457 | 1 | 1949 | 2 | N | -0- | | | | | 19 |

BURNETT WELL #: 4 RRCID -> 200133 COMPL. DATE 01/19/2004 TOTAL DEPTH 10000 PERF. 8454 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1152 | N | 1152 | -0- | -0- | -0- | 177 | 1 | 975 | 2 | N | -0- | | | | | 166 |
| 11 | 1264 | N | 1264 | -0- | -0- | -0- | 248 | 1 | 1014 | 2 | N | 2 | | | | | 168 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1491 | N | 1491 | -0- | -0- | -0- | 287 | 1 | 1204 | 2 | N | -0- | | | | | 168 |
| 01 | 1414 | N | 1414 | -0- | -0- | -0- | 277 | 1 | 1120 | 2 | N | 15 | | | | | 183 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1290 | N | 1290 | -0- | -0- | -0- | 253 | 1 | 1025 | 2 | N | 11 | | | | | 194 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1043 | N | 1043 | -0- | -0- | -0- | 198 | 1 | 845 | 2 | N | -0- | | | | | 194 |

BURNETT WELL #: 6 RRCID -> 201602 COMPL. DATE 04/06/2004 TOTAL DEPTH 10000 PERF. 8458 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1159 | N | 1159 | -0- | -0- | -0- | 178 | 1 | 981 | 2 | N | -0- | | | | | 159 |
| 11 | 1099 | N | 1099 | -0- | -0- | -0- | 215 | 1 | 884 | 2 | N | -0- | | | | | 159 |
| 12 | 1302 | N | 1130 | -0- | -172 | -0- | 214 | 1 | 897 | 2 | N | 17 | | | | | 176 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1212 | N | 1212 | -0- | -0- | -0- | 240 | 1 | 970 | 2 | N | 2 | | | | | 178 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1156 | N | 1156 | -0- | -0- | -0- | 229 | 1 | 927 | 2 | N | -0- | | | | | 178 |
| *03 | 1125 | N | 1125 | -0- | -0- | -0- | 207 | 1 | 886 | 2 | N | 29 | | | | | 207 |
| | | | | | | | 32 | 9 | | | | | | | | | |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
NORTH SEMPRA WELL #: 2 T RRCID -> 204444 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 2784 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 860 | N | 860 | -0- | -0- | -0- | 132 | 1 | 728 | 2 | N | -0- | | | | | 46 |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 157 | 1 | 642 | 2 | N | -0- | | | | | 46 |
| 12 | 656 | N | 656 | -0- | -0- | -0- | 126 | 1 | 530 | 2 | N | -0- | | | | | 46 |
| 01 | 620 | N | 603 | -0- | -17 | -0- | 120 | 1 | 483 | 2 | N | -0- | | | | | 46 |
| 02 | 580 | N | 556 | -0- | -24 | -0- | 110 | 1 | 446 | 2 | N | -0- | | | | | 46 |
| 03 | 620 | N | 613 | -0- | -7 | -0- | 117 | 1 | 496 | 2 | N | -0- | | | | | 46 |

BURNETT WELL #: 5 RRCID -> 204889 COMPL. DATE 09/09/2004 TOTAL DEPTH 10000 PERF. 8499 - 9781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1449 | -0- | -132 | -0- | 222 | 1 | 1227 | 2 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1287 | -0- | -123 | -0- | 252 | 1 | 1035 | 2 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1265 | -0- | -378 | -0- | 244 | 1 | 1021 | 2 | N | -0- | | | | | -0- |
| 01 | 1457 | N | 1105 | -0- | -352 | -0- | 219 | 1 | 885 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1232 | -0- | -15 | -0- | 232 | 1 | 936 | 2 | N | 58 | | | | | 59 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1168 | -0- | -103 | -0- | 217 | 1 | 926 | 2 | N | 23 | | | | | 82 |
| | | | | | | | 25 | 9 | | | | | | | | | |

SEMPRA WELL #: 3 RRCID -> 211070 COMPL. DATE 05/06/2005 TOTAL DEPTH 10000 PERF. 9750 - 9767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2506 | N | 2506 | -0- | -0- | -0- | 377 | 1 | 2083 | 2 | N | 42 | | | | | 130 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2350 | N | 2350 | -0- | -0- | -0- | 459 | 1 | 1885 | 2 | N | 5 | | | | | 135 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2391 | N | 2391 | -0- | -0- | -0- | 460 | 1 | 1931 | 2 | N | -0- | | | | | 135 |
| 01 | 2436 | N | 2436 | -0- | -0- | -0- | 481 | 1 | 1953 | 2 | N | 2 | | | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2220 | N | 2220 | -0- | -0- | -0- | 440 | 1 | 1780 | 2 | N | -0- | | | | | 137 |
| *03 | 2392 | N | 2392 | -0- | -0- | -0- | 445 | 1 | 1901 | 2 | N | 42 | | | | | 179 |
| | | | | | | | 46 | 9 | | | | | | | | | |

NORTH SEMPRA WELL #: 3 RRCID -> 211904 COMPL. DATE 06/02/2005 TOTAL DEPTH 9972 PERF. 9608 - 9615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1683 | N | 1683 | -0- | -0- | -0- | 258 | 1 | 1425 | 2 | N | -0- | | | | | 120 |
| 11 | 1941 | N | 1941 | -0- | -0- | -0- | 381 | 1 | 1560 | 2 | N | -0- | | | | | 120 |
| 12 | 1806 | N | 1806 | -0- | -0- | -0- | 348 | 1 | 1458 | 2 | N | -0- | | | | | 120 |
| 01 | 1674 | N | 1514 | -0- | -160 | -0- | 300 | 1 | 1214 | 2 | N | -0- | | | | | 120 |
| 02 | 1885 | N | 1379 | -0- | -506 | -0- | 274 | 1 | 1105 | 2 | N | -0- | | | | | 120 |
| 03 | 1798 | N | 1669 | -0- | -129 | -0- | 317 | 1 | 1352 | 2 | N | -0- | | | | | 120 |

BUFFCO PRODUCTION INC. 106406
ST JOHN BAPTIST CHURCH WELL #: 1 RRCID -> 239234 COMPL. DATE 05/25/2017 TOTAL DEPTH 10085 PERF. 8450 - 9140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 130 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 130 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 130 |
| *03 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 130 |

WEISER, SUSANNA KEY WELL #: 2 RRCID -> 250067 COMPL. DATE 02/13/2017 TOTAL DEPTH 10404 PERF. 9402 - 9410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | 183 |
| 11 | 634 | N | 634 | -0- | -0- | -0- | 615 | 2 | 19 | 9 | N | 17 | | | | | 200 |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | 200 |
| 01 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | 200 |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | 200 |
| *03 | 601 | N | 601 | -0- | -0- | -0- | 598 | 2 | 3 | 9 | N | 3 | 133 | 1 | | | 70 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
MARGIE WELL #: 1 T RRCID -> 203331 COMPL. DATE 05/15/2004 TOTAL DEPTH 9980 PERF. 6700 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EOG GAS UNIT WELL #: 1 RRCID -> 204127 COMPL. DATE 07/15/2004 TOTAL DEPTH 10010 PERF. 8267 - 9880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53 | N | 53 | -0- | -0- | -0- | 4 | 1 | 49 | 3 | Y | -0- | | | | | 54 |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | 54 |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 4 | 1 | 48 | 3 | Y | -0- | | | | | 54 |
| 01 | 62 | N | 55 | -0- | -7 | -0- | 4 | 1 | 51 | 3 | Y | -0- | | | | | 54 |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 2 | 1 | 26 | 3 | Y | 42 | 68 | 1 | | | 28 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 62 | N | 32 | -0- | -30 | -0- | 3 | 1 | 29 | 3 | Y | -0- | | | | | 28 |

KEYS, PATSY WELL #: 1 RRCID -> 204562 COMPL. DATE 05/26/2006 TOTAL DEPTH 9940 PERF. 8280 - 9798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | 3 |
| 11 | 10 | N | 5 | -0- | -5 | -0- | 5 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 13 | N | 3 | -0- | -10 | -0- | 3 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 5 | N | 2 | -0- | -3 | -0- | 2 | 3 | | | Y | -0- | | | | | 3 |
| *03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 3 |

BRADSHAW-O'BRIEN WELL #: 1 T RRCID -> 206310 COMPL. DATE 06/15/2007 TOTAL DEPTH 9963 PERF. 9126 - 9818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 393 | N | 393 | -0- | -0- | -0- | 27 | 1 | 366 | 3 | Y | -0- | | | | | 24 |
| 11 | 467 | N | 467 | -0- | -0- | -0- | 27 | 1 | 361 | 3 | Y | 72 | 62 | 1 | | | 34 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 279 | N | 153 | -0- | -126 | -0- | 11 | 1 | 142 | 3 | Y | -0- | | | | | 34 |
| 01 | 310 | N | 283 | -0- | -27 | -0- | 20 | 1 | 263 | 3 | Y | -0- | | | | | 34 |
| 02 | 290 | N | 224 | -0- | -66 | -0- | 17 | 1 | 207 | 3 | Y | -0- | | | | | 34 |
| *03 | 294 | N | 294 | -0- | -0- | -0- | 28 | 1 | 266 | 3 | Y | -0- | | | | | 34 |

RICHARDSON WELL #: 1 RRCID -> 206320 COMPL. DATE 10/04/2012 TOTAL DEPTH 10100 PERF. 9624 - 9910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 160 | N | 160 | -0- | -0- | -0- | 11 | 1 | 149 | 3 | Y | -0- | | | | | 1 |
| 11 | 150 | N | 149 | -0- | -1 | -0- | 10 | 1 | 133 | 3 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 13 | 1 | 168 | 3 | Y | -0- | | | | | 6 |
| 01 | 164 | N | 164 | -0- | -0- | -0- | 12 | 1 | 150 | 3 | Y | 2 | 7 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 145 | N | 85 | -0- | -60 | -0- | 7 | 1 | 78 | 3 | Y | -0- | | | | | 1 |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 17 | 1 | 166 | 3 | Y | -0- | | | | | 1 |

RAINS WELL #: 1 RRCID -> 206321 COMPL. DATE 07/22/2006 TOTAL DEPTH 10036 PERF. 9622 - 9866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 154 | N | 154 | -0- | -0- | -0- | 10 | 1 | 144 | 3 | Y | -0- | | | | | 20 |
| 11 | 54 | N | 54 | -0- | -0- | -0- | 4 | 1 | 50 | 3 | Y | -0- | | | | | 20 |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 3 | Y | -0- | | | | | 20 |
| 01 | 109 | N | 109 | -0- | -0- | -0- | 8 | 1 | 101 | 3 | Y | -0- | | | | | 20 |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 3 | Y | -0- | | | | | 20 |
| *03 | 72 | N | 72 | -0- | -0- | -0- | 7 | 1 | 65 | 3 | Y | -0- | | | | | 20 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BRYANT GAS UNIT WELL #: 1 RRCID -> 206322 COMPL. DATE 08/10/2004 TOTAL DEPTH 10125 PERF. 9692 - 9931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 363 | N | 363 | -0- | -0- | -0- | 25 | 1 | 338 | 3 | Y | -0- | | | | | 44 |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 24 | 1 | 325 | 3 | Y | -0- | | | | | 44 |
| 12 | 393 | N | 393 | -0- | -0- | -0- | 28 | 1 | 364 | 3 | Y | 1 | 1 | 8 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 300 | N | 300 | -0- | -0- | -0- | 18 | 1 | 238 | 3 | Y | 40 | 47 | 1 | | | 37 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 319 | N | 252 | -0- | -67 | -0- | 19 | 1 | 233 | 3 | Y | -0- | | | | | 37 |
| 03 | 341 | N | 136 | -0- | -205 | -0- | 13 | 1 | 123 | 3 | Y | -0- | | | | | 37 |

BRYANT GAS UNIT WELL #: 2 RRCID -> 206323 COMPL. DATE 09/25/2004 TOTAL DEPTH 10035 PERF. 8341 - 9915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 41 | 4 | 1 | | | 37 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |

RICHARDSON WELL #: 2 RRCID -> 207880 COMPL. DATE 05/03/2007 TOTAL DEPTH 10060 PERF. 8553 - 9902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1073 | N | 1073 | -0- | -0- | -0- | 73 | 1 | 1000 | 3 | Y | -0- | | | | | 27 |
| 11 | 650 | N | 650 | -0- | -0- | -0- | 45 | 1 | 599 | 3 | Y | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 627 | N | 627 | -0- | -0- | -0- | 44 | 1 | 577 | 3 | Y | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 971 | N | 971 | -0- | -0- | -0- | 61 | 1 | 790 | 3 | Y | 109 | 83 | 1 | | | 63 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 60 | 1 | 715 | 3 | Y | 26 | 1 | 8 | | | 88 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 802 | N | 802 | -0- | -0- | -0- | 76 | 1 | 725 | 3 | Y | 1 | 1 | 8 | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRADSHAW-O'BRIEN WELL #: 2 RRCID -> 208940 COMPL. DATE 05/26/2006 TOTAL DEPTH 10055 PERF. 9584 - 9865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 784 | -0- | -177 | -0- | 53 | 1 | 731 | 3 | Y | -0- | | | | | 27 |
| 11 | 870 | N | 834 | -0- | -36 | -0- | 52 | 1 | 702 | 3 | Y | 73 | 66 | 1 | | | 34 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 882 | N | 882 | -0- | -0- | -0- | 63 | 1 | 819 | 3 | Y | -0- | | | | | 34 |
| 01 | 814 | N | 814 | -0- | -0- | -0- | 58 | 1 | 756 | 3 | Y | -0- | | | | | 34 |
| 02 | 812 | N | 717 | -0- | -95 | -0- | 55 | 1 | 662 | 3 | Y | -0- | | | | | 34 |
| 03 | 868 | N | 833 | -0- | -35 | -0- | 79 | 1 | 754 | 3 | Y | -0- | | | | | 34 |

RICHARDSON WELL #: 3 RRCID -> 208941 COMPL. DATE 06/07/2007 TOTAL DEPTH 10047 PERF. 8376 - 9958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEYS, PATSY WELL #: 3 RRCID -> 209744 COMPL. DATE 02/19/2006 TOTAL DEPTH 9884 PERF. 8214 - 9778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAWLESS TRUST WELL #: 1 RRCID -> 209746 COMPL. DATE 07/15/2006 TOTAL DEPTH 9884 PERF. 8294 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 3 | Y | -0- | | | | | 95 |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 3 | Y | -0- | | | | | 95 |
| 12 | 395 | N | 395 | -0- | -0- | -0- | 28 | 1 | 367 | 3 | Y | -0- | | | | | 95 |
| 01 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 3 | Y | -0- | | | | | 95 |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 21 | 1 | 249 | 3 | Y | -0- | | | | | 95 |
| *03 | 155 | N | 155 | -0- | -0- | -0- | 15 | 1 | 140 | 3 | Y | -0- | | | | | 95 |

RAINS WELL #: 2 RRCID -> 209749 COMPL. DATE 07/02/2007 TOTAL DEPTH 9985 PERF. 8265 - 9850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

BRYANT GAS UNIT WELL #: 3 RRCID -> 209794 COMPL. DATE 06/27/2007 TOTAL DEPTH 9975 PERF. 8266 - 9856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 847 | N | 847 | -0- | -0- | -0- | 58 | 1 | 789 | 3 | Y | -0- | | | | | 91 |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 12 | 1 | 165 | 3 | Y | -0- | | | | | 91 |
| 12 | 527 | N | 207 | -0- | -320 | -0- | 15 | 1 | 190 | 3 | Y | 2 | 2 | 8 | | | 91 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 527 | N | 186 | -0- | -341 | -0- | 10 | 1 | 132 | 3 | Y | 40 | 94 | 1 | | | 37 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 174 | N | 94 | -0- | -80 | -0- | 7 | 1 | 87 | 3 | Y | -0- | | | | | 37 |
| 03 | 217 | N | 137 | -0- | -80 | -0- | 13 | 1 | 124 | 3 | Y | -0- | | | | | 37 |

SCOTT WELL #: 1 RRCID -> 209925 COMPL. DATE 12/18/2006 TOTAL DEPTH 10015 PERF. 8952 - 9850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

SCOTT WELL #: 2 RRCID -> 211847 COMPL. DATE 12/22/2006 TOTAL DEPTH 10039 PERF. 8490 - 9629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 154 | N | 154 | -0- | -0- | -0- | 10 | 1 | 144 | 3 | Y | -0- | | | | | 56 |
| 11 | 90 | N | 48 | -0- | -42 | -0- | 3 | 1 | 45 | 3 | Y | -0- | | | | | 56 |
| 12 | 93 | N | 67 | -0- | -26 | -0- | 5 | 1 | 62 | 3 | Y | -0- | | | | | 56 |
| 01 | 93 | N | 45 | -0- | -48 | -0- | 3 | 1 | 42 | 3 | Y | -0- | | | | | 56 |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 12 | 1 | 139 | 3 | Y | -0- | | | | | 56 |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 5 | 1 | 50 | 3 | Y | -0- | | | | | 56 |

MARGIE WELL #: 3 RRCID -> 212946 COMPL. DATE 06/04/2007 TOTAL DEPTH 10000 PERF. 8269 - 9857

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 150 | N | 150 | -0- | -0- | -0- | 10 | 1 | 140 | 3 | Y | -0- | | | | | 24 |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 11 | 1 | 152 | 3 | Y | -0- | | | | | 24 |
| 12 | 116 | N | 116 | -0- | -0- | -0- | 8 | 1 | 107 | 3 | Y | 1 | 12 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 79 | N | 79 | -0- | -0- | -0- | 6 | 1 | 73 | 3 | Y | -0- | | | | | 13 |
| 02 | 116 | N | 102 | -0- | -14 | -0- | 7 | 1 | 89 | 3 | Y | 5 | 11 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 147 | N | 147 | -0- | -0- | -0- | 14 | 1 | 133 | 3 | Y | -0- | | | | | 7 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
KEYS, PATSY WELL #: 4 RRCID -> 213224 COMPL. DATE 06/10/2007 TOTAL DEPTH 10020 PERF. 8340 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

BRADSHAW-O'BRIEN WELL #: 3 RRCID -> 213229 COMPL. DATE 06/17/2007 TOTAL DEPTH 10015 PERF. 8486 - 9823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 324 | N | 324 | -0- | -0- | -0- | 22 | 1 | 302 | 3 | Y | -0- | | | | | 13 |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 15 | 1 | 200 | 3 | Y | 72 | 51 | 1 | | | 34 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 248 | N | 185 | -0- | -63 | -0- | 13 | 1 | 172 | 3 | Y | -0- | | | | | 34 |
| 01 | 279 | N | 166 | -0- | -113 | -0- | 12 | 1 | 154 | 3 | Y | -0- | | | | | 34 |
| 02 | 261 | N | 174 | -0- | -87 | -0- | 13 | 1 | 161 | 3 | Y | -0- | | | | | 34 |
| 03 | 186 | N | 108 | -0- | -78 | -0- | 10 | 1 | 98 | 3 | Y | -0- | | | | | 34 |

KEYS, PATSY WELL #: 5 RRCID -> 213231 COMPL. DATE 09/21/2009 TOTAL DEPTH 9989 PERF. 8256 - 9799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 107 | N | 107 | -0- | -0- | -0- | 7 | 1 | 100 | 3 | Y | -0- | | | | | 58 |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 13 | 1 | 170 | 3 | Y | -0- | | | | | 58 |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 3 | 1 | 39 | 3 | Y | -0- | | | | | 58 |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | Y | -0- | | | | | 58 |
| 02 | 116 | N | 65 | -0- | -51 | -0- | 5 | 1 | 60 | 3 | Y | -0- | | | | | 58 |
| *03 | 114 | N | 114 | -0- | -0- | -0- | 11 | 1 | 103 | 3 | Y | -0- | | | | | 58 |

MARGIE WELL #: 2 RRCID -> 213907 COMPL. DATE 06/08/2007 TOTAL DEPTH 9986 PERF. 8180 - 9826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 160 | N | 160 | -0- | -0- | -0- | 11 | 1 | 149 | 3 | Y | -0- | | | | | 41 |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 13 | 1 | 172 | 3 | Y | -0- | | | | | 41 |
| 12 | 155 | N | 151 | -0- | -4 | -0- | 11 | 1 | 139 | 3 | Y | 1 | 21 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 155 | N | 109 | -0- | -46 | -0- | 8 | 1 | 101 | 3 | Y | -0- | | | | | 21 |
| 02 | 145 | N | 133 | -0- | -12 | -0- | 10 | 1 | 117 | 3 | Y | 5 | 18 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 155 | N | 101 | -0- | -54 | -0- | 10 | 1 | 91 | 3 | Y | -0- | | | | | 8 |

KEYS, PATSY WELL #: 2 RRCID -> 213908 COMPL. DATE 10/30/2005 TOTAL DEPTH 9942 PERF. 8230 - 9781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 83 | N | 83 | -0- | -0- | -0- | 6 | 1 | 77 | 3 | Y | -0- | | | | | 114 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 10 | 1 | 136 | 3 | Y | -0- | | | | | 114 |
| 12 | 89 | N | 89 | -0- | -0- | -0- | 6 | 1 | 82 | 3 | Y | 1 | 1 | 8 | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 117 | N | 117 | -0- | -0- | -0- | 8 | 1 | 109 | 3 | Y | -0- | | | | | 114 |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 11 | 1 | 137 | 3 | Y | -0- | | | | | 114 |
| *03 | 120 | N | 120 | -0- | -0- | -0- | 11 | 1 | 109 | 3 | Y | -0- | | | | | 114 |

KEYS, PATSY WELL #: 6 RRCID -> 214826 COMPL. DATE 12/14/2007 TOTAL DEPTH 10010 PERF. 8269 - 9785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 3 | Y | -0- | | | | | 7 |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 4 | 1 | 52 | 3 | Y | -0- | | | | | 7 |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 3 | Y | -0- | | | | | 7 |
| 01 | 62 | N | 46 | -0- | -16 | -0- | 3 | 1 | 43 | 3 | Y | -0- | | | | | 7 |
| 02 | 58 | N | 35 | -0- | -23 | -0- | 3 | 1 | 32 | 3 | Y | -0- | | | | | 7 |
| 03 | 62 | N | 44 | -0- | -18 | -0- | 4 | 1 | 40 | 3 | Y | -0- | | | | | 7 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

RAINS WELL #: 4 RRCID -> 214967 COMPL. DATE 06/25/2007 TOTAL DEPTH 10050 PERF. 8325 - 9895

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

RAINS WELL #: 3 RRCID -> 214971 COMPL. DATE 10/20/2006 TOTAL DEPTH 10010 PERF. 8322 - 9889

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 3 | Y | -0- | | | | | 22 |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 4 | 1 | 56 | 3 | Y | -0- | | | | | 22 |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 3 | 1 | 45 | 3 | Y | -0- | | | | | 22 |
| 01 | 62 | N | 52 | -0- | -10 | -0- | 4 | 1 | 48 | 3 | Y | -0- | | | | | 22 |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 3 | 1 | 40 | 3 | Y | 34 | | | | | 56 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 62 | N | 49 | -0- | -13 | -0- | 5 | 1 | 44 | 3 | Y | -0- | | | | | 56 |

RAINS WELL #: 5 RRCID -> 215149 COMPL. DATE 06/23/2007 TOTAL DEPTH 10126 PERF. 8315 - 9856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 3 | Y | -0- | | | | | 20 |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 8 | 1 | 114 | 3 | Y | -0- | | | | | 20 |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 9 | 1 | 115 | 3 | Y | -0- | | | | | 20 |
| 01 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 82 | 3 | Y | -0- | | | | | 20 |
| 02 | 87 | N | 67 | -0- | -20 | -0- | 3 | 1 | 39 | 3 | Y | 23 | | | | | 43 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 93 | N | 54 | -0- | -39 | -0- | 5 | 1 | 49 | 3 | Y | -0- | | | | | 43 |

WILLIAMS, A. GAS UNIT WELL #: 1 RRCID -> 216041 COMPL. DATE 01/07/2007 TOTAL DEPTH 10095 PERF. 8598 - 9910

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, A. GAS UNIT WELL #: 2 RRCID -> 216042 COMPL. DATE 11/14/2006 TOTAL DEPTH 10022 PERF. 8698 - 9871

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 631 | -0- | -82 | -0- | 26 | 1 | 593 | 3 | Y | 11 | 12 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 660 | N | 613 | -0- | -47 | -0- | 24 | 1 | 582 | 3 | Y | 6 | 8 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 678 | N | 678 | -0- | -0- | -0- | 25 | 1 | 627 | 3 | Y | 24 | 7 | 1 | | | 26 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 620 | N | 620 | -0- | -0- | -0- | 24 | 1 | 581 | 3 | Y | 14 | 28 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 580 | N | 561 | -0- | -19 | -0- | 23 | 1 | 532 | 3 | Y | 5 | 9 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 651 | N | 620 | -0- | -31 | -0- | 28 | 1 | 574 | 3 | Y | 16 | 10 | 1 | | | 14 |
| | | | | | | | 18 | 9 | | | | | | | | | |

HERRIN, MARGARET WELL #: 1 RRCID -> 216092 COMPL. DATE 06/02/2007 TOTAL DEPTH 9985 PERF. 8452 - 9750

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HERRIN, SYLVIA & SANDRA WELL #: 1 RRCID -> 216093 COMPL. DATE 11/03/2009 TOTAL DEPTH 9982 PERF. 8458 - 9800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 293 | -0- | -79 | -0- | 20 | 1 | 273 | 3 | Y | -0- | | | | | 31 |
| 11 | 360 | N | 276 | -0- | -84 | -0- | 19 | 1 | 257 | 3 | Y | -0- | | | | | 31 |
| 12 | 341 | N | 276 | -0- | -65 | -0- | 20 | 1 | 256 | 3 | Y | -0- | | | | | 31 |
| 01 | 279 | N | 277 | -0- | -2 | -0- | 20 | 1 | 257 | 3 | Y | -0- | 28 | 1 | | | 3 |
| 02 | 261 | N | 181 | -0- | -80 | -0- | 14 | 1 | 167 | 3 | Y | -0- | | | | | 3 |
| 03 | 279 | N | 246 | -0- | -33 | -0- | 23 | 1 | 223 | 3 | Y | -0- | | | | | 3 |

RAINS WELL #: 6 RRCID -> 217305 COMPL. DATE 05/27/2008 TOTAL DEPTH 10125 PERF. 8386 - 9976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

MARGIE WELL #: 5 RRCID -> 218038 COMPL. DATE 10/24/2006 TOTAL DEPTH 10015 PERF. 8241 - 9806

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 469 | N | 469 | -0- | -0- | -0- | 32 | 1 | 437 | 3 | Y | -0- | | | | | 1 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 225 | N | 225 | -0- | -0- | -0- | 16 | 1 | 209 | 3 | Y | -0- | | | | | 1 |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 13 | 3 | Y | 5 | 1 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | 5 |

RAINS WELL #: 7 RRCID -> 218039 COMPL. DATE 11/09/2006 TOTAL DEPTH 10015 PERF. 8297 - 9850

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 193 | N | 193 | -0- | -0- | -0- | 13 | 1 | 180 | 3 | Y | -0- | | | | | 54 |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 13 | 1 | 178 | 3 | Y | -0- | | | | | 54 |
| 12 | 145 | N | 145 | -0- | -0- | -0- | 10 | 1 | 135 | 3 | Y | -0- | | | | | 54 |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 8 | 1 | 97 | 3 | Y | -0- | | | | | 54 |
| 02 | 174 | N | 137 | -0- | -37 | -0- | 9 | 1 | 109 | 3 | Y | 17 | | | | | 71 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 155 | N | 149 | -0- | -6 | -0- | 14 | 1 | 135 | 3 | Y | -0- | | | | | 71 |

KEYS, PATSY WELL #: 7 RRCID -> 218042 COMPL. DATE 11/05/2009 TOTAL DEPTH 9945 PERF. 8252 - 9782

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 84 | -0- | -9 | -0- | 6 | 1 | 78 | 3 | Y | -0- | | | | | 8 |
| 11 | 90 | N | 46 | -0- | -44 | -0- | 3 | 1 | 43 | 3 | Y | -0- | | | | | 8 |
| 12 | 93 | N | 59 | -0- | -34 | -0- | 4 | 1 | 55 | 3 | Y | -0- | | | | | 8 |
| 01 | 93 | N | 56 | -0- | -37 | -0- | 4 | 1 | 52 | 3 | Y | -0- | | | | | 8 |
| 02 | 155 | N | 155 | -0- | -0- | -0- | 12 | 1 | 143 | 3 | Y | -0- | | | | | 8 |
| 03 | 62 | N | 51 | -0- | -11 | -0- | 5 | 1 | 46 | 3 | Y | -0- | | | | | 8 |

MARGIE WELL #: 4 RRCID -> 218057 COMPL. DATE 03/09/2006 TOTAL DEPTH 10010 PERF. 8295 - 9856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GULLEY GAS UNIT 1 WELL #: 1 RRCID -> 218349 COMPL. DATE 05/31/2007 TOTAL DEPTH 10005 PERF. 9570 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 361 | N | 361 | -0- | -0- | -0- | 25 | 1 | 336 | 3 | Y | -0- | | | | | 34 |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 32 | 1 | 430 | 3 | Y | -0- | | | | | 34 |
| 12 | 496 | N | 496 | -0- | -0- | -0- | 33 | 1 | 432 | 3 | Y | 28 | 25 | 1 | | | 37 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 438 | N | 438 | -0- | -0- | -0- | 31 | 1 | 407 | 3 | Y | -0- | | | | | 37 |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 29 | 1 | 348 | 3 | Y | -0- | | | | | 37 |
| *03 | 376 | N | 376 | -0- | -0- | -0- | 36 | 1 | 340 | 3 | Y | -0- | | | | | 37 |

BACHTELL-SCOTT UNIT WELL #: 1 RRCID -> 218464 COMPL. DATE 03/26/2012 TOTAL DEPTH 10170 PERF. 8385 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, A. GAS UNIT WELL #: 4 RRCID -> 219030 COMPL. DATE 09/15/2007 TOTAL DEPTH 10080 PERF. 8602 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 348 | N | 348 | -0- | -0- | -0- | 14 | 1 | 330 | 3 | Y | 4 | 9 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 432 | N | 432 | -0- | -0- | -0- | 17 | 1 | 409 | 3 | Y | 5 | 3 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 17 | 1 | 435 | 3 | Y | 16 | 5 | 1 | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 442 | N | 442 | -0- | -0- | -0- | 17 | 1 | 413 | 3 | Y | 11 | 20 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 17 | 1 | 386 | 3 | Y | 2 | 7 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 368 | N | 368 | -0- | -0- | -0- | 16 | 1 | 338 | 3 | Y | 13 | 6 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |

WILLIAMS, A. GAS UNIT WELL #: 3 RRCID -> 219056 COMPL. DATE 09/24/2009 TOTAL DEPTH 10095 PERF. 8742 - 9937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 276 | -0- | -3 | -0- | 11 | 1 | 262 | 3 | Y | 3 | 9 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 296 | N | 296 | -0- | -0- | -0- | 12 | 1 | 281 | 3 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 342 | N | 342 | -0- | -0- | -0- | 12 | 1 | 311 | 3 | Y | 17 | 3 | 1 | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 313 | N | 313 | -0- | -0- | -0- | 12 | 1 | 289 | 3 | Y | 11 | 20 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 290 | N | 284 | -0- | -6 | -0- | 12 | 1 | 270 | 3 | Y | 2 | 7 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 310 | N | 269 | -0- | -41 | -0- | 12 | 1 | 245 | 3 | Y | 11 | 5 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |

WILLIAMS, A. GAS UNIT WELL #: 5 RRCID -> 220598 COMPL. DATE 09/20/2007 TOTAL DEPTH 10110 PERF. 8582 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2109 | N | 2109 | -0- | -0- | -0- | 82 | 1 | 1878 | 3 | Y | 135 | 9 | 1 | | | 136 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 11 | 2206 | N | 2206 | -0- | -0- | -0- | 85 | 1 | 2047 | 3 | Y | 67 | 90 | 1 | | | 113 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 2197 | N | 2197 | -0- | -0- | -0- | 80 | 1 | 2045 | 3 | Y | 65 | 82 | 1 | | | 96 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 1977 | N | 1977 | -0- | -0- | -0- | 75 | 1 | 1788 | 3 | Y | 104 | 114 | 1 | | | 86 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 899 | N | 606 | -0- | -293 | -0- | 24 | 1 | 571 | 3 | Y | 10 | 66 | 1 | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 961 | N | 348 | -0- | -613 | -0- | 16 | 1 | 320 | 3 | Y | 11 | 31 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
EOG GAS UNIT WELL #: 2 RRCID -> 220918 COMPL. DATE 02/22/2006 TOTAL DEPTH 10019 PERF. 8248 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1739 | N | 1739 | -0- | -0- | -0- | 118 | 1 | 1620 | 3 | Y | 1 | 1 | 8 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1966 | N | 1966 | -0- | -0- | -0- | 136 | 1 | 1829 | 3 | Y | 1 | 1 | 8 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1956 | N | 1956 | -0- | -0- | -0- | 139 | 1 | 1808 | 3 | Y | 8 | 8 | 8 | | | 41 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1818 | N | 1818 | -0- | -0- | -0- | 130 | 1 | 1688 | 3 | Y | -0- | | | | | 41 |
| 02 | 1885 | N | 1834 | -0- | -51 | -0- | 138 | 1 | 1649 | 3 | Y | 43 | 55 | 1 | 1 | 8 | 28 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *03 | 1983 | N | 1983 | -0- | -0- | -0- | 188 | 1 | 1794 | 3 | Y | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BACHTELL-SCOTT UNIT WELL #: 2 RRCID -> 221157 COMPL. DATE 03/07/2006 TOTAL DEPTH 10138 PERF. 8612 - 9934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 262 | N | 262 | -0- | -0- | -0- | 18 | 1 | 244 | 3 | Y | -0- | | | | | 23 |
| 11 | 280 | N | 280 | -0- | -0- | -0- | 19 | 1 | 261 | 3 | Y | -0- | | | | | 23 |
| 12 | 319 | N | 319 | -0- | -0- | -0- | 23 | 1 | 296 | 3 | Y | -0- | | | | | 23 |
| 01 | 319 | N | 319 | -0- | -0- | -0- | 23 | 1 | 296 | 3 | Y | -0- | | | | | 23 |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 21 | 1 | 250 | 3 | Y | -0- | | | | | 23 |
| 03 | 248 | N | 204 | -0- | -44 | -0- | 19 | 1 | 185 | 3 | Y | -0- | | | | | 23 |

HERRIN, MARGARET WELL #: 2 RRCID -> 221221 COMPL. DATE 06/03/2007 TOTAL DEPTH 9988 PERF. 8166 - 9764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RICHARDSON WELL #: 4 RRCID -> 221225 COMPL. DATE 07/11/2006 TOTAL DEPTH 10080 PERF. 8282 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 132 | -0- | -240 | -0- | 9 | 1 | 123 | 3 | Y | -0- | | | | | 78 |
| 11 | 210 | X | 110 | -0- | -100 | -0- | 8 | 1 | 102 | 3 | Y | -0- | | | | | 78 |
| 12 | 124 | X | 98 | -0- | -26 | -0- | 7 | 1 | 91 | 3 | Y | -0- | | | | | 78 |
| 01 | 124 | X | 85 | -0- | -39 | -0- | 6 | 1 | 77 | 3 | Y | 2 | 79 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 116 | N | 55 | -0- | -61 | -0- | 4 | 1 | 51 | 3 | Y | -0- | | | | | 1 |
| *03 | 114 | N | 114 | -0- | -0- | -0- | 11 | 1 | 103 | 3 | Y | -0- | | | | | 1 |

WILLIAMS, A. GAS UNIT WELL #: 6 RRCID -> 221244 COMPL. DATE 09/24/2007 TOTAL DEPTH 11565 PERF. 8619 - 11194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 959 | -0- | -126 | -0- | 39 | 1 | 901 | 3 | Y | 17 | 35 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1237 | N | 1237 | -0- | -0- | -0- | 49 | 1 | 1171 | 3 | Y | 15 | 13 | 1 | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1212 | N | 1212 | -0- | -0- | -0- | 44 | 1 | 1135 | 3 | Y | 30 | 15 | 1 | | | 36 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 961 | N | 950 | -0- | -11 | -0- | 37 | 1 | 895 | 3 | Y | 16 | 39 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1082 | N | 1082 | -0- | -0- | -0- | 44 | 1 | 1024 | 3 | Y | 13 | 10 | 1 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1023 | N | 834 | -0- | -189 | -0- | 37 | 1 | 765 | 3 | Y | 29 | 19 | 1 | | | 26 |
| | | | | | | | 32 | 9 | | | | | | | | | |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BACHTELL-SCOTT UNIT WELL #: 4 RRCID -> 221455 COMPL. DATE 11/04/2006 TOTAL DEPTH 11490 PERF. 8688 - 11210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 372 | -0- | -0- | -0- | 25 | 1 | 347 | 3 | Y | -0- | | | | | 86 |
| 11 | 300 | N | 242 | -0- | -58 | -0- | 17 | 1 | 225 | 3 | Y | -0- | | | | | 86 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 24 | 1 | 317 | 3 | Y | -0- | | | | | 86 |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 28 | 1 | 357 | 3 | Y | -0- | | | | | 86 |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 28 | 1 | 334 | 3 | Y | -0- | | | | | 86 |
| *03 | 315 | N | 315 | -0- | -0- | -0- | 30 | 1 | 285 | 3 | Y | -0- | | | | | 86 |

WILLIAMS, A. GAS UNIT WELL #: 7 RRCID -> 222419 COMPL. DATE 12/21/2007 TOTAL DEPTH 11670 PERF. 8567 - 11136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2995 | X | 2995 | -0- | -0- | -0- | 122 | 1 | 2803 | 3 | Y | 64 | 63 | 1 | | | 69 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 2991 | X | 2991 | -0- | -0- | -0- | 118 | 1 | 2836 | 3 | Y | 34 | 46 | 1 | | | 57 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3210 | X | 3210 | -0- | -0- | -0- | 119 | 1 | 3036 | 3 | Y | 50 | 41 | 1 | | | 66 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 3089 | X | 3089 | -0- | -0- | -0- | 121 | 1 | 2895 | 3 | Y | 66 | 78 | 1 | | | 54 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 2987 | X | 2743 | -0- | -244 | -0- | 111 | 1 | 2587 | 3 | Y | 41 | 42 | 1 | | | 53 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2751 | -0- | -442 | -0- | 123 | 1 | 2545 | 3 | Y | 75 | 61 | 1 | 1 | 8 | 66 |
| | | | | | | | 83 | 9 | | | | | | | | | |

WESTMORELAND UNIT WELL #: 2 RRCID -> 222432 COMPL. DATE 11/08/2006 TOTAL DEPTH 12073 PERF. 8455 - 11360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

GULLEY GAS UNIT NO. 1 WELL #: 5 RRCID -> 222520 COMPL. DATE 03/04/2007 TOTAL DEPTH 11781 PERF. 8522 - 11642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 444 | N | 444 | -0- | -0- | -0- | 30 | 1 | 414 | 3 | Y | -0- | | | | | 31 |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 34 | 1 | 454 | 3 | Y | -0- | | | | | 31 |
| 12 | 496 | N | 359 | -0- | -137 | -0- | 23 | 1 | 300 | 3 | Y | 33 | 22 | 1 | | | 42 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 434 | N | 274 | -0- | -160 | -0- | 20 | 1 | 254 | 3 | Y | -0- | | | | | 42 |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 35 | 1 | 424 | 3 | Y | -0- | | | | | 42 |
| 03 | 372 | N | 270 | -0- | -102 | -0- | 25 | 1 | 242 | 3 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |

EOG GAS UNIT WELL #: 3 RRCID -> 222652 COMPL. DATE 08/11/2010 TOTAL DEPTH 10040 PERF. 8332 - 9874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RICHARDSON WELL #: 6 RRCID -> 222654 COMPL. DATE 08/14/2006 TOTAL DEPTH 11853 PERF. 8294 - 11220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 3 | Y | -0- | | | | | 20 |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 7 | 1 | 98 | 3 | Y | -0- | | | | | 20 |
| 12 | 150 | N | 150 | -0- | -0- | -0- | 11 | 1 | 139 | 3 | Y | -0- | | | | | 20 |
| 01 | 114 | N | 114 | -0- | -0- | -0- | 8 | 1 | 106 | 3 | Y | -0- | 20 | 1 | | | -0- |
| 02 | 116 | N | 49 | -0- | -67 | -0- | 4 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 03 | 155 | N | 95 | -0- | -60 | -0- | 9 | 1 | 86 | 3 | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LANCASTER UNIT WELL #: 1 RRCID -> 222655 COMPL. DATE 07/26/2006 TOTAL DEPTH 11900 PERF. 9827 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

BOOMER UNIT WELL #: 1 RRCID -> 224183 COMPL. DATE 01/27/2007 TOTAL DEPTH 10600 PERF. 8207 - 8770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 624 | N | 624 | -0- | -0- | -0- | 15 | 1 | 609 | 3 | Y | -0- | | | | | 34 |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | Y | -0- | | | | | 34 |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | Y | -0- | | | | | 34 |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | 34 |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | Y | -0- | | | | | 34 |
| *03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | | 34 |

HERRIN, SYLVIA & SANDRA WELL #: 3 RRCID -> 224919 COMPL. DATE 11/28/2007 TOTAL DEPTH 9980 PERF. 8606 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GULLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 225184 COMPL. DATE 06/04/2007 TOTAL DEPTH 10075 PERF. 8216 - 9842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TJT WELL #: 2 RRCID -> 225189 COMPL. DATE 07/03/2007 TOTAL DEPTH 11760 PERF. 8318 - 11158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73 | N | 73 | -0- | -0- | -0- | 2 | 1 | 71 | 3 | Y | -0- | | | | | 38 |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | Y | -0- | | | | | 38 |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | Y | -0- | | | | | 38 |
| 01 | 62 | N | 44 | -0- | -18 | -0- | 44 | 3 | | | Y | -0- | | | | | 38 |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | Y | -0- | | | | | 38 |
| 03 | 93 | N | 44 | -0- | -49 | -0- | 44 | 3 | | | Y | -0- | | | | | 38 |

FURRH GAS UNIT NO. 3 WELL #: 1 RRCID -> 225192 COMPL. DATE 09/15/2007 TOTAL DEPTH 11777 PERF. 8660 - 10945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 482 | N | 482 | -0- | -0- | -0- | 19 | 1 | 427 | 3 | Y | 33 | 45 | 1 | | | 31 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 450 | N | 141 | -0- | -309 | -0- | 6 | 1 | 135 | 3 | Y | -0- | 24 | 1 | | | 7 |
| 12 | 465 | N | 164 | -0- | -301 | -0- | 6 | 1 | 155 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 465 | N | 205 | -0- | -260 | -0- | 8 | 1 | 182 | 3 | Y | 14 | 9 | 1 | | | 15 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 7 | 1 | 173 | 3 | Y | 10 | 11 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 201 | N | 201 | -0- | -0- | -0- | 8 | 1 | 158 | 3 | Y | 32 | | | | | 46 |
| | | | | | | | 35 | 9 | | | | | | | | | |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WESTMORELAND UNIT WELL #: 3 RRCID -> 225240 COMPL. DATE 08/22/2007 TOTAL DEPTH 12045 PERF. 8338 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 64 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 64 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 64 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 65 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |

GULLEY GAS UNIT NO. 1 WELL #: 7 RRCID -> 225458 COMPL. DATE 06/05/2007 TOTAL DEPTH 10056 PERF. 8502 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 471 | N | 471 | -0- | -0- | -0- | 32<br>3 | 1<br>9 | 439 | 3 | Y | -0- | | | | | 18 |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 33 | 1 | 442 | 3 | Y | -0- | | | | | 18 |
| 12 | 497 | N | 497 | -0- | -0- | -0- | 36 | 1 | 461 | 3 | Y | -0- | 13 | 1 | | | 5 |
| 01 | 497 | N | 497 | -0- | -0- | -0- | 36 | 1 | 461 | 3 | Y | -0- | | | | | 5 |
| 02 | 377 | N | 370 | -0- | -7 | -0- | 28 | 1 | 342 | 3 | Y | -0- | | | | | 5 |
| *03 | 477 | N | 477 | -0- | -0- | -0- | 45 | 1 | 429 | 3 | Y | 3 | | | | | 8 |

ROSEHAVEN WELL #: 1 RRCID -> 225485 COMPL. DATE 09/19/2009 TOTAL DEPTH 10090 PERF. 8670 - 9928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, A. GAS UNIT WELL #: 8 RRCID -> 225577 COMPL. DATE 03/18/2008 TOTAL DEPTH 11675 PERF. 8464 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1492 | -0- | -120 | -0- | 62<br>7 | 1<br>9 | 1423 | 3 | Y | 6 | 8 | 1 | | | 7 |
| 11 | 1560 | N | 1417 | -0- | -143 | -0- | 56<br>8 | 1<br>9 | 1353 | 3 | Y | 7 | 5 | 1 | | | 9 |
| 12 | 1509 | N | 1509 | -0- | -0- | -0- | 56<br>10 | 1<br>9 | 1443 | 3 | Y | 9 | 6 | 1 | | | 12 |
| 01 | 1488 | N | 1395 | -0- | -93 | -0- | 56<br>14 | 1<br>9 | 1325 | 3 | Y | 13 | 14 | 1 | | | 11 |
| 02 | 1363 | N | 1326 | -0- | -37 | -0- | 54<br>2 | 1<br>9 | 1270 | 3 | Y | 2 | 8 | 1 | | | 5 |
| 03 | 1519 | N | 716 | -0- | -803 | -0- | 31<br>54 | 1<br>9 | 631 | 3 | Y | 49 | 10 | 1 | | | 44 |

BACHTELL-SCOTT UNIT WELL #: 3 RRCID -> 225580 COMPL. DATE 06/06/2006 TOTAL DEPTH 10700 PERF. 8624 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 137 | N | 137 | -0- | -0- | -0- | 9 | 1 | 128 | 3 | Y | -0- | | | | | 51 |
| 11 | 142 | N | 142 | -0- | -0- | -0- | 10 | 1 | 132 | 3 | Y | -0- | | | | | 51 |
| 12 | 140 | N | 140 | -0- | -0- | -0- | 10 | 1 | 130 | 3 | Y | -0- | | | | | 51 |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 3 | Y | -0- | | | | | 51 |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 11 | 1 | 136 | 3 | Y | -0- | | | | | 51 |
| *03 | 157 | N | 157 | -0- | -0- | -0- | 15 | 1 | 142 | 3 | Y | -0- | | | | | 51 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCJIMSEY WELL #: 1 RRCID -> 225702 COMPL. DATE 11/02/2006 TOTAL DEPTH 10130 PERF. 8692 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 270 | -0- | -9 | -0- | 11 | 1 | 246 | 3 | Y | 12 | | | | | 104 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 210 | N | 208 | -0- | -2 | -0- | 8 | 1 | 200 | 3 | Y | -0- | 74 | 1 | | | 30 |
| 12 | 300 | N | 300 | -0- | -0- | -0- | 11 | 1 | 289 | 3 | Y | -0- | | | | | 30 |
| 01 | 1064 | N | 1064 | -0- | -0- | -0- | 39 | 1 | 962 | 3 | Y | 57 | | | | | 87 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 14 | 1 | 345 | 3 | Y | -0- | | | | | 87 |
| 03 | 217 | N | 3 | -0- | -214 | -0- | 3 | 3 | | | Y | -0- | | | | | 87 |

HERRIN, SYLVIA & SANDRA WELL #: 4 RRCID -> 225733 COMPL. DATE 09/28/2007 TOTAL DEPTH 9973 PERF. 9546 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2247 | -0- | -729 | -0- | 153 | 1 | 2094 | 3 | Y | -0- | | | | | 92 |
| 11 | 3330 | X | 2787 | -0- | -543 | -0- | 193 | 1 | 2593 | 3 | Y | 1 | 1 | 8 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2710 | -0- | -731 | -0- | 192 | 1 | 2497 | 3 | Y | 19 | | | | | 111 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 3441 | X | 2557 | -0- | -884 | -0- | 180 | 1 | 2337 | 3 | Y | 36 | 100 | 1 | | | 47 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2697 | X | 1876 | -0- | -821 | -0- | 144 | 1 | 1732 | 3 | Y | -0- | | | | | 47 |
| 03 | 2883 | X | 2141 | -0- | -742 | -0- | 192 | 1 | 1840 | 3 | Y | 99 | | | | | 146 |
| | | | | | | | 109 | 9 | | | | | | | | | |

SPARKS GAS UNIT NO. 1 WELL #: 1 RRCID -> 225749 COMPL. DATE 04/02/2007 TOTAL DEPTH 10180 PERF. 8953 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 46 | 1 | 1058 | 3 | Y | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 10 | 1 | 248 | 3 | Y | 10 | | | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 248 | N | 237 | -0- | -11 | -0- | 9 | 1 | 228 | 3 | Y | -0- | | | | | 77 |
| 01 | 248 | N | 219 | -0- | -29 | -0- | 9 | 1 | 210 | 3 | Y | -0- | | | | | 77 |
| 02 | 629 | N | 629 | -0- | -0- | -0- | 25 | 1 | 582 | 3 | Y | 20 | | | | | 97 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 649 | N | 649 | -0- | -0- | -0- | 29 | 1 | 606 | 3 | Y | 13 | 1 | 8 | | | 109 |
| | | | | | | | 14 | 9 | | | | | | | | | |

HERRIN, MARGARET WELL #: 4 RRCID -> 226090 COMPL. DATE 05/07/2007 TOTAL DEPTH 9963 PERF. 8478 - 9801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 35 | -0- | -27 | -0- | 2 | 1 | 33 | 3 | Y | -0- | | | | | 24 |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 4 | 1 | 51 | 3 | Y | -0- | | | | | 24 |
| 12 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 3 | Y | -0- | | | | | 24 |
| 01 | 46 | N | 46 | -0- | -0- | -0- | 3 | 1 | 43 | 3 | Y | -0- | | | | | 24 |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | Y | 22 | 20 | 1 | | | 26 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 3 | Y | -0- | | | | | 26 |

FURRH GAS UNIT NO. 3 WELL #: 6 RRCID -> 226506 COMPL. DATE 12/22/2006 TOTAL DEPTH 10173 PERF. 8676 - 9993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ROSEHAVEN WELL #: 4 RRCID -> 226507 COMPL. DATE 11/16/2007 TOTAL DEPTH 10100 PERF. 8285 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 282 | -0- | -28 | -0- | 19 | 1 | 263 | 3 | Y | -0- | | | | | 9 |
| 11 | 300 | N | 273 | -0- | -27 | -0- | 19 | 1 | 253 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | 258 | -0- | -21 | -0- | 18 | 1 | 240 | 3 | Y | -0- | | | | | 10 |
| 01 | 279 | N | 276 | -0- | -3 | -0- | 20 | 1 | 256 | 3 | Y | -0- | | | | | 10 |
| 02 | 261 | N | 260 | -0- | -1 | -0- | 20 | 1 | 240 | 3 | Y | -0- | | | | | 10 |
| *03 | 279 | N | 279 | -0- | -0- | -0- | 26 | 1 | 253 | 3 | Y | -0- | | | | | 10 |

MARGIE WELL #: 7 RRCID -> 226508 COMPL. DATE 12/04/2007 TOTAL DEPTH 10045 PERF. 9652 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 751 | N | 751 | -0- | -0- | -0- | 51 | 1 | 700 | 3 | Y | -0- | | | | | 30 |
| 11 | 1182 | N | 1182 | -0- | -0- | -0- | 82 | 1 | 1093 | 3 | Y | 6 | 2 | 8 | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 724 | N | 724 | -0- | -0- | -0- | 51 | 1 | 664 | 3 | Y | 8 | 17 | 1 | 7 | 8 | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1223 | N | 1223 | -0- | -0- | -0- | 88 | 1 | 1135 | 3 | Y | -0- | | | | | 18 |
| 02 | 1080 | N | 1080 | -0- | -0- | -0- | 83 | 1 | 991 | 3 | Y | 5 | 15 | 1 | 1 | 8 | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 685 | N | 685 | -0- | -0- | -0- | 65 | 1 | 620 | 3 | Y | -0- | | | | | 7 |

GULLEY GAS UNIT NO. 1 WELL #: 8 RRCID -> 226509 COMPL. DATE 09/27/2006 TOTAL DEPTH 10132 PERF. 8574 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 143 | -0- | -12 | -0- | 10 | 1 | 133 | 3 | Y | -0- | | | | | 21 |
| 11 | 150 | N | 138 | -0- | -12 | -0- | 10 | 1 | 128 | 3 | Y | -0- | | | | | 21 |
| 12 | 159 | N | 159 | -0- | -0- | -0- | 11 | 1 | 148 | 3 | Y | -0- | 15 | 1 | | | 6 |
| 01 | 155 | N | 126 | -0- | -29 | -0- | 9 | 1 | 117 | 3 | Y | -0- | | | | | 6 |
| 02 | 145 | N | 112 | -0- | -33 | -0- | 9 | 1 | 103 | 3 | Y | -0- | | | | | 6 |
| 03 | 155 | N | 107 | -0- | -48 | -0- | 10 | 1 | 97 | 3 | Y | -0- | | | | | 6 |

HERRIN, SYLVIA & SANDRA WELL #: 5 RRCID -> 226514 COMPL. DATE 12/01/2007 TOTAL DEPTH 9957 PERF. 9500 - 9748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 288 | -0- | -84 | -0- | 20 | 1 | 268 | 3 | Y | -0- | | | | | 22 |
| 11 | 360 | N | 268 | -0- | -92 | -0- | 19 | 1 | 249 | 3 | Y | -0- | | | | | 22 |
| 12 | 341 | N | 254 | -0- | -87 | -0- | 17 | 1 | 227 | 3 | Y | 9 | | | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 360 | N | 360 | -0- | -0- | -0- | 26 | 1 | 334 | 3 | Y | -0- | 28 | 1 | | | 3 |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 23 | 1 | 271 | 3 | Y | -0- | | | | | 3 |
| *03 | 309 | N | 309 | -0- | -0- | -0- | 29 | 1 | 280 | 3 | Y | -0- | | | | | 3 |

ABNEY WELL #: 1 RRCID -> 226526 COMPL. DATE 10/03/2012 TOTAL DEPTH 10047 PERF. 8266 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEEG WELL #: 3 RRCID -> 226527 COMPL. DATE 05/19/2007 TOTAL DEPTH 10175 PERF. 8353 - 9893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

ROSEHAVEN WELL #: 2 RRCID -> 226528 COMPL. DATE 11/11/2007 TOTAL DEPTH 10090 PERF. 8518 - 9948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1998 | N | 1998 | -0- | -0- | -0- | 136 | 1 | 1859 | 3 | Y | 3 | 3 | 8 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 18 | 1 | 248 | 3 | Y | 11 | | | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 152 | N | 152 | -0- | -0- | -0- | 11 | 1 | 141 | 3 | Y | -0- | | | | | 17 |
| 01 | 186 | N | 117 | -0- | -69 | -0- | 8 | 1 | 109 | 3 | Y | -0- | | | | | 17 |
| 02 | 261 | N | 135 | -0- | -126 | -0- | 10 | 1 | 125 | 3 | Y | -0- | | | | | 17 |
| 03 | 155 | N | 134 | -0- | -21 | -0- | 13 | 1 | 121 | 3 | Y | -0- | | | | | 17 |

HAVRON GAS UNIT WELL #: 1 RRCID -> 226531 COMPL. DATE 06/17/2007 TOTAL DEPTH 10131 PERF. 8641 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 171 | -0- | -15 | -0- | 12 | 1 | 159 | 3 | N | -0- | | | | | 105 |
| 11 | 180 | N | 178 | -0- | -2 | -0- | 12 | 1 | 165 | 3 | N | 1 | 1 | 8 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 13 | 1 | 175 | 3 | N | -0- | | | | | 105 |
| 01 | 186 | N | 143 | -0- | -43 | -0- | 10 | 1 | 133 | 3 | N | -0- | | | | | 105 |
| 02 | 174 | N | 151 | -0- | -23 | -0- | 12 | 1 | 139 | 3 | N | -0- | | | | | 105 |
| 03 | 186 | N | 150 | -0- | -36 | -0- | 14 | 1 | 136 | 3 | N | -0- | | | | | 105 |

FURRH GAS UNIT NO. 3 WELL #: 4 RRCID -> 226532 COMPL. DATE 08/04/2007 TOTAL DEPTH 10173 PERF. 8568 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1187 | N | 1187 | -0- | -0- | -0- | 46 | 1 | 1065 | 3 | Y | 69 | 143 | 1 | | | 65 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 1215 | N | 1215 | -0- | -0- | -0- | 48 | 1 | 1144 | 3 | Y | 21 | 51 | 1 | | | 35 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1287 | N | 1287 | -0- | -0- | -0- | 46 | 1 | 1188 | 3 | Y | 48 | | | | | 83 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 1233 | N | 1233 | -0- | -0- | -0- | 46 | 1 | 1103 | 3 | Y | 76 | 76 | 1 | 1 | 8 | 82 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 1179 | N | 1179 | -0- | -0- | -0- | 46 | 1 | 1083 | 3 | Y | 45 | 61 | 1 | 1 | 8 | 65 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *03 | 1262 | N | 1262 | -0- | -0- | -0- | 55 | 1 | 1141 | 3 | Y | 60 | 1 | 8 | | | 124 |
| | | | | | | | 66 | 9 | | | | | | | | | |

HERRIN, MARGARET WELL #: 6 RRCID -> 226533 COMPL. DATE 11/07/2007 TOTAL DEPTH 9960 PERF. 9562 - 9811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 486 | -0- | -41 | -0- | 33 | 1 | 453 | 3 | Y | -0- | | | | | 46 |
| 11 | 509 | N | 509 | -0- | -0- | -0- | 35 | 1 | 474 | 3 | Y | -0- | | | | | 46 |
| 12 | 502 | N | 502 | -0- | -0- | -0- | 36 | 1 | 465 | 3 | Y | 1 | 1 | 8 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 515 | N | 515 | -0- | -0- | -0- | 37 | 1 | 478 | 3 | Y | -0- | | | | | 46 |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 37 | 1 | 448 | 3 | Y | 23 | 38 | 1 | | | 31 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 511 | N | 511 | -0- | -0- | -0- | 48 | 1 | 463 | 3 | Y | -0- | | | | | 31 |

MARGIE WELL #: 6 RRCID -> 226730 COMPL. DATE 06/21/2007 TOTAL DEPTH 10055 PERF. 8624 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 638 | N | 638 | -0- | -0- | -0- | 43 | 1 | 595 | 3 | Y | -0- | | | | | 136 |
| 11 | 2825 | N | 2825 | -0- | -0- | -0- | 187 | 1 | 2507 | 3 | Y | 119 | 5 | 8 | | | 250 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 1586 | N | 1586 | -0- | -0- | -0- | 112 | 1 | 1459 | 3 | Y | 14 | 126 | 1 | 13 | 8 | 125 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1277 | N | 1277 | -0- | -0- | -0- | 91 | 1 | 1186 | 3 | Y | -0- | | | | | 125 |
| 02 | 932 | N | 932 | -0- | -0- | -0- | 71 | 1 | 854 | 3 | Y | 6 | 105 | 1 | 1 | 8 | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 465 | N | 430 | -0- | -35 | -0- | 41 | 1 | 389 | 3 | Y | -0- | | | | | 25 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ROSEHAVEN WELL #: 3 RRCID -> 226962 COMPL. DATE 11/12/2007 TOTAL DEPTH 10150 PERF. 8622 - 9939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HERRIN, SYLVIA & SANDRA WELL #: 6 RRCID -> 226963 COMPL. DATE 12/03/2007 TOTAL DEPTH 9980 PERF. 9527 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FURRH GAS UNIT NO. 3 WELL #: 2 RRCID -> 226964 COMPL. DATE 07/30/2008 TOTAL DEPTH 10181 PERF. 8792 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 328 | -0- | -44 | -0- | 12 1<br>34 9 | | 282 | 3 | Y | 31 | 25 | 1 | | | 29 |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 13 1<br>2 9 | | 321 | 3 | Y | 2 | 23 | 1 | | | 8 |
| 12 | 367 | N | 367 | -0- | -0- | -0- | 13 1<br>9 9 | | 345 | 3 | Y | 8 | | | | | 16 |
| 01 | 359 | N | 359 | -0- | -0- | -0- | 13 1<br>25 9 | | 321 | 3 | Y | 23 | 14 | 1 | | | 25 |
| 02 | 334 | N | 334 | -0- | -0- | -0- | 13 1<br>7 9 | | 314 | 3 | Y | 6 | 19 | 1 | | | 12 |
| *03 | 374 | N | 374 | -0- | -0- | -0- | 16 1<br>32 9 | | 326 | 3 | Y | 29 | | | | | 41 |

FURRH GAS UNIT NO. 3 WELL #: 5 RRCID -> 226966 COMPL. DATE 08/16/2007 TOTAL DEPTH 10170 PERF. 8630 - 9978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 378 | -0- | -25 | -0- | 14 1<br>34 9 | | 330 | 3 | Y | 31 | 23 | 1 | | | 29 |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 16 1<br>6 9 | | 376 | 3 | Y | 5 | 23 | 1 | | | 11 |
| 12 | 410 | N | 410 | -0- | -0- | -0- | 15 1<br>10 9 | | 385 | 3 | Y | 9 | | | | | 20 |
| 01 | 403 | N | 403 | -0- | -0- | -0- | 15 1<br>25 9 | | 363 | 3 | Y | 23 | 18 | 1 | | | 25 |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 14 1<br>9 9 | | 326 | 3 | Y | 8 | 18 | 1 | | | 15 |
| *03 | 399 | N | 399 | -0- | -0- | -0- | 17 1<br>35 9 | | 347 | 3 | Y | 32 | | | | | 47 |

GULLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 226967 COMPL. DATE 11/11/2007 TOTAL DEPTH 10050 PERF. 8574 - 9795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
RICHARDSON WELL #: 5 RRCID -> 226970 COMPL. DATE 12/20/2006 TOTAL DEPTH 10060 PERF. 8582 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ABNEY WELL #: 4 RRCID -> 226971 COMPL. DATE 02/12/2007 TOTAL DEPTH 10055 PERF. 8257 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | T. A. | | 4 | -0- | 4 | 4 | 4 | 3 | | | Y | -0- | | | | | 6 |
| 03 | T. A. | | 2 | -0- | 2 | 6 | 2 | 3 | | | Y | -0- | | | | | 6 |

ABNEY WELL #: 2 RRCID -> 226972 COMPL. DATE 02/26/2007 TOTAL DEPTH 10088 PERF. 8562 - 9416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 141 | -0- | -14 | -0- | 10 | 1 | 131 | 3 | Y | -0- | | | | | 20 |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 9 | 1 | 126 | 3 | Y | 11 | | | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 155 | N | 154 | -0- | -1 | -0- | 11 | 1 | 143 | 3 | Y | -0- | | | | | 31 |
| 01 | 155 | N | 130 | -0- | -25 | -0- | 9 | 1 | 121 | 3 | Y | -0- | | | | | 31 |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 11 | 1 | 135 | 3 | Y | -0- | | | | | 31 |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 14 | 1 | 133 | 3 | Y | -0- | | | | | 31 |

FURRH GAS UNIT NO. 3 WELL #: 3 RRCID -> 227212 COMPL. DATE 02/15/2007 TOTAL DEPTH 10066 PERF. 8702 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLACK WELL #: 2 RRCID -> 227213 COMPL. DATE 07/19/2007 TOTAL DEPTH 9940 PERF. 8068 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TJT WELL #: 1 RRCID -> 228002 COMPL. DATE 07/10/2007 TOTAL DEPTH 13000 PERF. 8528 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 697 | N | 697 | -0- | -0- | -0- | 18 | 1 | 679 | 3 | Y | -0- | | | | | 54 |
| 11 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | Y | -0- | | | | | 54 |
| 12 | 737 | N | 737 | -0- | -0- | -0- | 737 | 3 | | | Y | -0- | | | | | 54 |
| 01 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | Y | -0- | | | | | 54 |
| 02 | 638 | N | 137 | -0- | -501 | -0- | 137 | 3 | | | Y | -0- | | | | | 54 |
| 03 | 744 | N | 20 | -0- | -724 | -0- | 20 | 3 | | | Y | -0- | | | | | 54 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SLACK WELL #: 1 RRCID -> 228003 COMPL. DATE 07/24/2007 TOTAL DEPTH 9939 PERF. 8472 - 9807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | 61 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 61 |
| 12 | 11 | N | 1 | -0- | -10 | -0- | 1 | 3 | | | Y | -0- | | | | | 61 |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | 61 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| *03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 61 |

ABNEY WELL #: 3 RRCID -> 228006 COMPL. DATE 02/28/2007 TOTAL DEPTH 10080 PERF. 8542 - 9800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 148 | N | 148 | -0- | -0- | -0- | 10 | 1 | 138 | 3 | Y | -0- | | | | | 5 |
| 11 | 150 | N | 41 | -0- | -109 | -0- | 3 | 1 | 38 | 3 | Y | -0- | | | | | 5 |
| 12 | 145 | N | 145 | -0- | -0- | -0- | 10 | 1 | 124 | 3 | Y | 10 | | | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 181 | N | 181 | -0- | -0- | -0- | 13 | 1 | 168 | 3 | Y | -0- | | | | | 15 |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 11 | 1 | 136 | 3 | Y | -0- | | | | | 15 |
| 03 | 155 | N | 124 | -0- | -31 | -0- | 12 | 1 | 112 | 3 | Y | -0- | | | | | 15 |

MCCLENDON GU WELL #: 1 RRCID -> 228007 COMPL. DATE 07/07/2007 TOTAL DEPTH 10288 PERF. 9304 - 10085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 391 | -0- | -105 | -0- | 16 | 1 | 374 | 3 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 507 | N | 507 | -0- | -0- | -0- | 20 | 1 | 487 | 3 | Y | -0- | | | | | 14 |
| 12 | 516 | N | 516 | -0- | -0- | -0- | 19 | 1 | 479 | 3 | Y | 16 | 12 | 1 | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 482 | N | 482 | -0- | -0- | -0- | 19 | 1 | 463 | 3 | Y | -0- | | | | | 18 |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 18 | 1 | 417 | 3 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 446 | -0- | -19 | -0- | 20 | 1 | 412 | 3 | Y | 13 | | | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ROSEHAVEN WELL #: 7 RRCID -> 228008 COMPL. DATE 07/30/2007 TOTAL DEPTH 10130 PERF. 8622 - 9898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 148 | N | 148 | -0- | -0- | -0- | 10 | 1 | 138 | 3 | Y | -0- | | | | | 4 |
| 11 | 360 | N | 184 | -0- | -176 | -0- | 12 | 1 | 155 | 3 | Y | 15 | | | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 248 | N | 194 | -0- | -54 | -0- | 14 | 1 | 180 | 3 | Y | -0- | | | | | 19 |
| 01 | 166 | N | 166 | -0- | -0- | -0- | 12 | 1 | 154 | 3 | Y | -0- | | | | | 19 |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 18 | 1 | 219 | 3 | Y | -0- | | | | | 19 |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 17 | 1 | 166 | 3 | Y | -0- | | | | | 19 |

ROSEHAVEN WELL #: 6 RRCID -> 228009 COMPL. DATE 08/05/2007 TOTAL DEPTH 10132 PERF. 8584 - 9927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCLENDON GU WELL #: 4 RRCID -> 228011 COMPL. DATE 04/22/2007 TOTAL DEPTH 10250 PERF. 8678 - 10053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 272 | -0- | -100 | -0- | 11 | 1 | 261 | 3 | Y | -0- | | | | | 14 |
| 11 | 478 | N | 478 | -0- | -0- | -0- | 19 | 1 | 459 | 3 | Y | -0- | | | | | 14 |
| 12 | 457 | N | 457 | -0- | -0- | -0- | 17 | 1 | 422 | 3 | Y | 16 | 12 | 1 | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 433 | N | 433 | -0- | -0- | -0- | 17 | 1 | 416 | 3 | Y | -0- | | | | | 18 |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 17 | 1 | 393 | 3 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 434 | N | 434 | -0- | -0- | -0- | 19 | 1 | 402 | 3 | Y | 12 | | | | | 31 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MCJIMSEY WELL #: 2 RRCID -> 228018 COMPL. DATE 07/19/2007 TOTAL DEPTH 10134 PERF. 8626 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 678 | N | 678 | -0- | -0- | -0- | 28 | 1 | 642 | 3 | Y | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 330 | N | 234 | -0- | -96 | -0- | 9 | 1 | 225 | 3 | Y | -0- | 39 | 1 | | | 16 |
| 12 | 660 | N | 660 | -0- | -0- | -0- | 25 | 1 | 635 | 3 | Y | -0- | | | | | 16 |
| 01 | 689 | N | 689 | -0- | -0- | -0- | 26 | 1 | 630 | 3 | Y | 30 | | | | | 46 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 11 | 1 | 263 | 3 | Y | -0- | | | | | 46 |
| 03 | 620 | N | 114 | -0- | -506 | -0- | 5 | 1 | 109 | 3 | Y | -0- | | | | | 46 |

MCJIMSEY WELL #: 3 RRCID -> 228203 COMPL. DATE 01/06/2008 TOTAL DEPTH 10207 PERF. 8788 - 10024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HERRIN, MARGARET WELL #: 7 RRCID -> 228204 COMPL. DATE 11/11/2007 TOTAL DEPTH 10010 PERF. 9528 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 535 | N | 535 | -0- | -0- | -0- | 36 | 1 | 499 | 3 | Y | -0- | | | | | 67 |
| 11 | 777 | N | 777 | -0- | -0- | -0- | 50 | 1 | 666 | 3 | Y | 55 | | | | | 122 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 279 | N | 274 | -0- | -5 | -0- | 19 | 1 | 252 | 3 | Y | 3 | 3 | 8 | | | 122 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 723 | N | 723 | -0- | -0- | -0- | 52 | 1 | 671 | 3 | Y | -0- | | | | | 122 |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 37 | 1 | 443 | 3 | Y | 22 | 99 | 1 | | | 45 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 438 | N | 438 | -0- | -0- | -0- | 41 | 1 | 397 | 3 | Y | -0- | | | | | 45 |

SPARKS GAS UNIT NO. 1 WELL #: 3 RRCID -> 228205 COMPL. DATE 12/11/2007 TOTAL DEPTH 10224 PERF. 8680 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ABNEY WELL #: 5 RRCID -> 228206 COMPL. DATE 04/10/2007 TOTAL DEPTH 10035 PERF. 8238 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BRYANT GAS UNIT WELL #: 4 RRCID -> 228207 COMPL. DATE 04/11/2007 TOTAL DEPTH 10029 PERF. 9802 - 9846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 193 | N | 193 | -0- | -0- | -0- | 13 | 1 | 180 | 3 | Y | -0- | | | | | 49 |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 9 | 1 | 123 | 3 | Y | -0- | | | | | 49 |
| 12 | 186 | N | 175 | -0- | -11 | -0- | 12 | 1 | 160 | 3 | Y | 3 | 3 | 8 | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 186 | N | 173 | -0- | -13 | -0- | 9 | 1 | 119 | 3 | Y | 41 | 53 | 1 | | | 37 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 116 | N | 66 | -0- | -50 | -0- | 5 | 1 | 61 | 3 | Y | -0- | | | | | 37 |
| *03 | 202 | N | 202 | -0- | -0- | -0- | 19 | 1 | 183 | 3 | Y | -0- | | | | | 37 |

MCCLENDON GU 2 WELL #: 2 RRCID -> 228484 COMPL. DATE 01/20/2010 TOTAL DEPTH 10244 PERF. 8717 - 10062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 203 | -0- | -45 | -0- | 8 | 1 | 194 | 3 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 9 | 1 | 209 | 3 | Y | -0- | | | | | 20 |
| 12 | 217 | N | 197 | -0- | -20 | -0- | 7 | 1 | 184 | 3 | Y | 5 | 17 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 217 | N | 215 | -0- | -2 | -0- | 9 | 1 | 206 | 3 | Y | -0- | | | | | 8 |
| 02 | 203 | N | 188 | -0- | -15 | -0- | 7 | 1 | 169 | 3 | Y | 11 | | | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 210 | N | 210 | -0- | -0- | -0- | 9 | 1 | 193 | 3 | Y | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |

MCCLENDON GU WELL #: 3 RRCID -> 228485 COMPL. DATE 01/09/2008 TOTAL DEPTH 10222 PERF. 8696 - 10037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 106 | -0- | -80 | -0- | 4 | 1 | 102 | 3 | Y | -0- | | | | | 38 |
| 11 | 180 | N | 158 | -0- | -22 | -0- | 6 | 1 | 152 | 3 | Y | -0- | | | | | 38 |
| 12 | 186 | N | 180 | -0- | -6 | -0- | 7 | 1 | 169 | 3 | Y | 4 | 34 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 156 | N | 156 | -0- | -0- | -0- | 6 | 1 | 150 | 3 | Y | -0- | | | | | 8 |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 6 | 1 | 138 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 155 | N | 130 | -0- | -25 | -0- | 6 | 1 | 124 | 3 | Y | -0- | | | | | 10 |

TJT WELL #: 6 RRCID -> 228580 COMPL. DATE 10/07/2007 TOTAL DEPTH 10350 PERF. 8512 - 9988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BRYANT GAS UNIT WELL #: 5 RRCID -> 228909 COMPL. DATE 04/28/2007 TOTAL DEPTH 10089 PERF. 8322 - 9846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GULLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 229042 COMPL. DATE 09/05/2006 TOTAL DEPTH 10132 PERF. 9589 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1130 | N | 1130 | -0- | -0- | -0- | 77 | 1 | 1053 | 3 | Y | -0- | | | | | 15 |
| 11 | 862 | N | 862 | -0- | -0- | -0- | 60 | 1 | 802 | 3 | Y | -0- | | | | | 15 |
| 12 | 743 | N | 743 | -0- | -0- | -0- | 53 | 1 | 690 | 3 | Y | -0- | 11 | 1 | | | 4 |
| 01 | 568 | N | 568 | -0- | -0- | -0- | 41 | 1 | 527 | 3 | Y | -0- | | | | | 4 |
| 02 | 609 | N | 399 | -0- | -210 | -0- | 31 | 1 | 368 | 3 | Y | -0- | | | | | 4 |
| 03 | 651 | N | 383 | -0- | -268 | -0- | 36 | 1 | 344 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ROSEHAVEN WELL #: 5 RRCID -> 229043 COMPL. DATE 09/22/2009 TOTAL DEPTH 10100 PERF. 8486 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 327 | N | 327 | -0- | -0- | -0- | 22 | 1 | 305 | 3 | Y | -0- | | | | | 5 |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 23 | 1 | 304 | 3 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 310 | N | 299 | -0- | -11 | -0- | 21 | 1 | 278 | 3 | Y | -0- | | | | | 14 |
| 01 | 339 | N | 339 | -0- | -0- | -0- | 24 | 1 | 315 | 3 | Y | -0- | | | | | 14 |
| 02 | 319 | N | 313 | -0- | -6 | -0- | 24 | 1 | 289 | 3 | Y | -0- | | | | | 14 |
| *03 | 336 | N | 336 | -0- | -0- | -0- | 32 | 1 | 304 | 3 | Y | -0- | | | | | 14 |

RICHARDSON WELL #: 7 RRCID -> 229159 COMPL. DATE 09/13/2007 TOTAL DEPTH 10129 PERF. 8345 - 9895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEEG WELL #: 2 RRCID -> 229175 COMPL. DATE 09/01/2007 TOTAL DEPTH 10103 PERF. 8651 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 59 |

LANCASTER UNIT WELL #: 2 RRCID -> 229195 COMPL. DATE 02/14/2007 TOTAL DEPTH 10238 PERF. 8536 - 10053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |

TILLER WELL #: 2 RRCID -> 229208 COMPL. DATE 08/26/2007 TOTAL DEPTH 10201 PERF. 8548 - 10007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JONES, PENNY WELL #: 1 RRCID -> 229745 COMPL. DATE 01/18/2008 TOTAL DEPTH 10332 PERF. 9133 - 9973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 193 | N | 193 | -0- | -0- | -0- | 8 | 1 | 185 | 3 | Y | -0- | | | 69 |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | 69 |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | 69 |
| 01 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | 69 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | Y | -0- | | | 69 |
| *03 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | Y | -0- | | | 69 |

SPENCER GAS UNIT WELL #: 1 RRCID -> 229747 COMPL. DATE 11/30/2007 TOTAL DEPTH 9937 PERF. 8120 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TAYLOR WELL #: 1 RRCID -> 229764 COMPL. DATE 07/26/2007 TOTAL DEPTH 10020 PERF. 8532 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | Y | -0- | | | 77 |
| 11 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | Y | -0- | | | 77 |
| 12 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | 77 |
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | Y | -0- | | | 77 |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | 77 |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | Y | -0- | | | 77 |

EOG GAS UNIT WELL #: 4 RRCID -> 230277 COMPL. DATE 03/05/2007 TOTAL DEPTH 10063 PERF. 8426 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

RHOADES, LAWLESS WELL #: 1 RRCID -> 230345 COMPL. DATE 02/17/2008 TOTAL DEPTH 10181 PERF. 8635 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

GULLEY GAS UNIT NO. 1 WELL #: 10 RRCID -> 230346 COMPL. DATE 06/05/2007 TOTAL DEPTH 10132 PERF. 9610 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 293 | -0- | -17 | -0- | 20 | 1 | 273 | 3 | Y | -0- | | | 7 |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 20 | 1 | 275 | 3 | Y | -0- | | | 7 |
| 12 | 310 | N | 174 | -0- | -136 | -0- | 12 | 1 | 162 | 3 | Y | -0- | 5 1 | | 2 |
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | 2 |
| 02 | 290 | N | -0- | -0- | -290 | -0- | | | | | Y | -0- | | | 2 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | 2 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

RHOADES, LAWLESS WELL #: 6 RRCID -> 230349 COMPL. DATE 03/17/2011 TOTAL DEPTH 10187 PERF. 8638 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1330 | -0- | -3 | -0- | 54 | 1 | 1236 | 3 | Y | 36 | 77 | 1 | | | 33 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1047 | -0- | -63 | -0- | 41 | 1 | 989 | 3 | Y | 15 | | | | | 48 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1179 | -0- | -402 | -0- | 44 | 1 | 1122 | 3 | Y | 12 | | | | | 60 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1297 | -0- | -36 | -0- | 52 | 1 | 1230 | 3 | Y | 14 | 1 | 8 | | | 73 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1334 | N | 1334 | -0- | -0- | -0- | 54 | 1 | 1256 | 3 | Y | 22 | 56 | 1 | | | 39 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 1178 | N | 1168 | -0- | -10 | -0- | 53 | 1 | 1092 | 3 | Y | 21 | 1 | 8 | | | 59 |
| | | | | | | | 23 | 9 | | | | | | | | | |

RHOADES, LAWLESS WELL #: 2 RRCID -> 230652 COMPL. DATE 03/17/2008 TOTAL DEPTH 10226 PERF. 8630 - 10000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 215 | N | 215 | -0- | -0- | -0- | 8 | 1 | 175 | 3 | Y | 29 | 43 | 1 | | | 27 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 8 | 1 | 189 | 3 | Y | -0- | | | | | 27 |
| 12 | 230 | N | 230 | -0- | -0- | -0- | 9 | 1 | 221 | 3 | Y | -0- | | | | | 27 |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 8 | 1 | 181 | 3 | Y | -0- | | | | | 27 |
| 02 | 203 | N | 138 | -0- | -65 | -0- | 6 | 1 | 131 | 3 | Y | 1 | 20 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 217 | N | 144 | -0- | -73 | -0- | 7 | 1 | 137 | 3 | Y | -0- | | | | | 8 |

RHOADES, LAWLESS WELL #: 5 RRCID -> 230653 COMPL. DATE 04/07/2008 TOTAL DEPTH 10221 PERF. 8680 - 9962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 473 | -0- | -1666 | -0- | 20 | 1 | 451 | 3 | Y | 2 | 27 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1970 | X | 1970 | -0- | -0- | -0- | 77 | 1 | 1836 | 3 | Y | 52 | | | | | 54 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 868 | X | 868 | -0- | -0- | -0- | 32 | 1 | 812 | 3 | Y | 22 | | | | | 76 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1317 | X | 1317 | -0- | -0- | -0- | 51 | 1 | 1230 | 3 | Y | 33 | | | | | 109 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 869 | N | 869 | -0- | -0- | -0- | 35 | 1 | 827 | 3 | Y | 6 | 83 | 1 | | | 32 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1204 | N | 1204 | -0- | -0- | -0- | 54 | 1 | 1109 | 3 | Y | 37 | 1 | 8 | | | 68 |
| | | | | | | | 41 | 9 | | | | | | | | | |

RICHARDSON WELL #: 8 RRCID -> 230656 COMPL. DATE 12/14/2007 TOTAL DEPTH 10130 PERF. 9608 - 9895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 219 | N | 219 | -0- | -0- | -0- | 15 | 1 | 204 | 3 | Y | -0- | | | | | 1 |
| 11 | 509 | N | 509 | -0- | -0- | -0- | 35 | 1 | 474 | 3 | Y | -0- | | | | | 1 |
| 12 | 186 | N | 148 | -0- | -38 | -0- | 10 | 1 | 134 | 3 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 186 | N | 142 | -0- | -44 | -0- | 10 | 1 | 132 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 02 | 232 | N | 126 | -0- | -106 | -0- | 10 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| *03 | 603 | N | 603 | -0- | -0- | -0- | 57 | 1 | 546 | 3 | Y | -0- | | | | | -0- |

CRAWFORD WELL #: 1 RRCID -> 230792 COMPL. DATE 05/23/2013 TOTAL DEPTH 10175 PERF. 8716 - 10043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

JONES, JERRY WELL #: 1 RRCID -> 231025 COMPL. DATE 06/28/2007 TOTAL DEPTH 10187 PERF. 9584 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

JONES, JERRY WELL #: 2 RRCID -> 231026 COMPL. DATE 10/19/2007 TOTAL DEPTH 10163 PERF. 9607 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | Y | -0- | | | | | 33 |
| 11 | 14 | N | 12 | -0- | -2 | -0- | 12 | 3 | | | Y | -0- | | | | | 33 |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | 33 |
| 01 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | Y | -0- | | | | | 33 |
| 02 | 12 | N | 11 | -0- | -1 | -0- | 11 | 3 | | | Y | -0- | | | | | 33 |
| 03 | 14 | N | 11 | -0- | -3 | -0- | 11 | 3 | | | Y | -0- | | | | | 33 |

JONES, JERRY WELL #: 3 RRCID -> 231027 COMPL. DATE 03/01/2008 TOTAL DEPTH 10355 PERF. 9648 - 10027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 78 | N | 78 | -0- | -0- | -0- | 2 | 1 | 76 | 3 | Y | -0- | | | | | 54 |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | Y | -0- | | | | | 54 |
| 12 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | Y | -0- | | | | | 54 |
| 01 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | Y | -0- | | | | | 54 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | Y | -0- | | | | | 54 |
| *03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | Y | -0- | | | | | 54 |

TIMMINS GAS UNIT WELL #: 1 RRCID -> 231028 COMPL. DATE 02/15/2008 TOTAL DEPTH 10253 PERF. 8418 - 10021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |

RHOADES, LAWLESS WELL #: 4 RRCID -> 231029 COMPL. DATE 04/14/2008 TOTAL DEPTH 10231 PERF. 8658 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 315 | N | 315 | -0- | -0- | -0- | 11 | 1 | 251 | 3 | Y | 48 | 46 | 1 | | | 44 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 12 | 1 | 297 | 3 | Y | -0- | | | | | 44 |
| 12 | 341 | N | 326 | -0- | -15 | -0- | 12 | 1 | 314 | 3 | Y | -0- | | | | | 44 |
| 01 | 310 | N | 309 | -0- | -1 | -0- | 12 | 1 | 297 | 3 | Y | -0- | | | | | 44 |
| 02 | 290 | N | 276 | -0- | -14 | -0- | 11 | 1 | 265 | 3 | Y | -0- | 34 | 1 | | | 10 |
| 03 | 310 | N | 294 | -0- | -16 | -0- | 14 | 1 | 280 | 3 | Y | -0- | | | | | 10 |

ABNEY WELL #: 7 RRCID -> 231030 COMPL. DATE 07/08/2011 TOTAL DEPTH 10148 PERF. 8530 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 329 | N | 329 | -0- | -0- | -0- | 22 | 1 | 307 | 3 | Y | -0- | | | | | 22 |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 17 | 1 | 224 | 3 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 322 | N | 322 | -0- | -0- | -0- | 23 | 1 | 299 | 3 | Y | -0- | | | | | 24 |
| 01 | 310 | N | 250 | -0- | -60 | -0- | 18 | 1 | 232 | 3 | Y | -0- | | | | | 24 |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 28 | 1 | 338 | 3 | Y | -0- | | | | | 24 |
| *03 | 420 | N | 420 | -0- | -0- | -0- | 40 | 1 | 380 | 3 | Y | -0- | | | | | 24 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

MCJIMSEY WELL #: 7 RRCID -> 231031 COMPL. DATE 04/25/2008 TOTAL DEPTH 10186 PERF. 9774 - 9983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JONES, JERRY WELL #: 5 RRCID -> 231143 COMPL. DATE 10/19/2007 TOTAL DEPTH 10122 PERF. 9592 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ABNEY WELL #: 6 RRCID -> 231158 COMPL. DATE 05/31/2012 TOTAL DEPTH 10067 PERF. 9800 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOOMER UNIT WELL #: 3 RRCID -> 231445 COMPL. DATE 02/01/2007 TOTAL DEPTH 9702 PERF. 8202 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 76 | N | 76 | -0- | -0- | -0- | 2 | 1 | 74 | 3 | Y | -0- | | | | | 38 |
| 11 | 7 | N | 3 | -0- | -4 | -0- | 3 | 3 | | | Y | -0- | | | | | 38 |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | Y | -0- | | | | | 38 |
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 3 | | | Y | -0- | | | | | 38 |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | Y | -0- | | | | | 38 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | 38 |

TILLER WELL #: 3 RRCID -> 232031 COMPL. DATE 12/05/2007 TOTAL DEPTH 10208 PERF. 8696 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | 102 |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | Y | -0- | | | | | 102 |
| 12 | 61 | N | 61 | -0- | -0- | -0- | 58 | 3 | 3 | 9 | Y | 3 | | | | | 105 |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | Y | -0- | | | | | 105 |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | Y | -0- | | | | | 105 |
| *03 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | Y | -0- | | | | | 105 |

JONES, JERRY WELL #: 4 RRCID -> 232032 COMPL. DATE 10/15/2007 TOTAL DEPTH 10295 PERF. 9576 - 9963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | 55 |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | | | 55 |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | 55 |
| 01 | 9 | N | 4 | -0- | -5 | -0- | 4 | 3 | | | Y | -0- | | | | | 55 |
| 02 | 29 | N | 9 | -0- | -20 | -0- | 9 | 3 | | | Y | -0- | | | | | 55 |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | Y | -0- | | | | | 55 |

MCJIMSEY WELL #: 5 RRCID -> 232033 COMPL. DATE 09/25/2009 TOTAL DEPTH 10300 PERF. 9757 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FOSTER WELL #: 2 RRCID -> 232143 COMPL. DATE 07/21/2011 TOTAL DEPTH 10325 PERF. 9338 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2130 | N | 1976 | -0- | -154 | -0- | 81 | 1 | 1864 | 3 | Y | 28 | | | | | 146 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 3559 | X | 3559 | -0- | -0- | -0- | 140 | 1 | 3354 | 3 | Y | 59 | | | | | 205 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 1820 | X | 1820 | -0- | -0- | -0- | 68 | 1 | 1742 | 3 | Y | 9 | 154 | 1 | | | 60 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1783 | X | 1783 | -0- | -0- | -0- | 71 | 1 | 1689 | 3 | Y | 21 | | | | | 81 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2610 | X | 1441 | -0- | -1169 | -0- | 59 | 1 | 1382 | 3 | Y | -0- | | | | | 81 |
| 03 | 2790 | X | 1479 | -0- | -1311 | -0- | 68 | 1 | 1411 | 3 | Y | -0- | | | | | 81 |

MCJIMSEY WELL #: 4 RRCID -> 232209 COMPL. DATE 01/13/2008 TOTAL DEPTH 10265 PERF. 9852 - 10036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RHOADES, LAWLESS WELL #: 3 RRCID -> 232210 COMPL. DATE 02/17/2010 TOTAL DEPTH 10243 PERF. 934 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOOKOUT GAS UNIT WELL #: 3 RRCID -> 232354 COMPL. DATE 08/30/2007 TOTAL DEPTH 9959 PERF. 9478 - 9736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 535 | N | 535 | -0- | -0- | -0- | 36 | 1 | 499 | 3 | Y | -0- | 12 | 1 | | | 4 |
| 11 | 510 | N | 497 | -0- | -13 | -0- | 34 | 1 | 462 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 538 | N | 538 | -0- | -0- | -0- | 37 | 1 | 478 | 3 | Y | 21 | 5 | 1 | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 527 | N | 500 | -0- | -27 | -0- | 36 | 1 | 464 | 3 | Y | -0- | | | | | 21 |
| 02 | 493 | N | 443 | -0- | -50 | -0- | 34 | 1 | 409 | 3 | Y | -0- | | | | | 21 |
| 03 | 527 | N | 433 | -0- | -94 | -0- | 41 | 1 | 392 | 3 | Y | -0- | | | | | 21 |

BOOKOUT GAS UNIT WELL #: 4 RRCID -> 232438 COMPL. DATE 08/22/2007 TOTAL DEPTH 9978 PERF. 9502 - 9728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 5185 | -0- | 2085 | 4220 | 347 | 1 | 4749 | 3 | Y | 81 | 15 | 1 | 2 | 8 | 85 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 3000 | N | 14 | -0- | -2986 | 1234 | 1 | 1 | 13 | 3 | Y | -0- | | | | | 85 |
| 12 | 1259 | X | 25 | -0- | -1234 | -0- | 2 | 1 | 22 | 3 | Y | 1 | 83 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4173 | X | 4173 | -0- | -0- | -0- | 298 | 1 | 3866 | 3 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3364 | X | 1429 | -0- | -1935 | -0- | 110 | 1 | 1318 | 3 | Y | 1 | 1 | 8 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3596 | X | 107 | -0- | -3489 | -0- | 10 | 1 | 97 | 3 | Y | -0- | | | | | 11 |

BOOKOUT GAS UNIT WELL #: 1 RRCID -> 232661 COMPL. DATE 07/07/2007 TOTAL DEPTH 9978 PERF. 8410 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FOSTER WELL #: 3 RRCID -> 232664 COMPL. DATE 05/06/2010 TOTAL DEPTH 10281 PERF. 9323 - 10075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FURRH GAS UNIT NO. 3 WELL #: 15 RRCID -> 232794 COMPL. DATE 09/10/2007 TOTAL DEPTH 10250 PERF. 8698 - 10033

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 404 | -0- | -30 | -0- | 16 | 1 | 367 | 3 | Y | 19 | 35 | 1 | | | 17 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 420 | N | 413 | -0- | -7 | -0- | 16 | 1 | 390 | 3 | Y | 6 | 14 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 436 | N | 436 | -0- | -0- | -0- | 16 | 1 | 409 | 3 | Y | 10 | | | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 432 | N | 432 | -0- | -0- | -0- | 17 | 1 | 395 | 3 | Y | 18 | 17 | 1 | | | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 16 | 1 | 378 | 3 | Y | 5 | 15 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 436 | N | 436 | -0- | -0- | -0- | 19 | 1 | 397 | 3 | Y | 18 | | | | | 28 |
| | | | | | | | 20 | 9 | | | | | | | | | |

FURRH GAS UNIT NO. 3 WELL #: 13 RRCID -> 232830 COMPL. DATE 12/18/2009 TOTAL DEPTH 10160 PERF. 8644 - 10024

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 381 | N | 381 | -0- | -0- | -0- | 16 | 1 | 365 | 3 | Y | -0- | | | | | 5 |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 15 | 1 | 352 | 3 | Y | -0- | | | | | 5 |
| 12 | 433 | N | 433 | -0- | -0- | -0- | 15 | 1 | 390 | 3 | Y | 25 | 16 | 1 | | | 14 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 375 | N | 375 | -0- | -0- | -0- | 15 | 1 | 360 | 3 | Y | -0- | | | | | 14 |
| 02 | 352 | N | 352 | -0- | -0- | -0- | 14 | 1 | 338 | 3 | Y | -0- | | | | | 14 |
| 03 | 403 | N | 374 | -0- | -29 | -0- | 17 | 1 | 343 | 3 | Y | 13 | 18 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ABNEY WELL #: 8 RRCID -> 232831 COMPL. DATE 10/25/2007 TOTAL DEPTH 10066 PERF. 8591 - 9856

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOOKOUT GAS UNIT WELL #: 2 RRCID -> 232930 COMPL. DATE 09/14/2007 TOTAL DEPTH 9965 PERF. 9536 - 9720

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1447 | -0- | -599 | -0- | 97 | 1 | 1324 | 3 | Y | 24 | 122 | 1 | | | 69 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2313 | N | 2313 | -0- | -0- | -0- | 160 | 1 | 2151 | 3 | Y | 2 | 1 | 8 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2146 | N | 2146 | -0- | -0- | -0- | 150 | 1 | 1944 | 3 | Y | 47 | 67 | 1 | 5 | 8 | 45 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 1679 | N | 1679 | -0- | -0- | -0- | 120 | 1 | 1559 | 3 | Y | -0- | | | | | 45 |
| 02 | 1421 | N | 1376 | -0- | -45 | -0- | 106 | 1 | 1270 | 3 | Y | -0- | | | | | 45 |
| 03 | 1519 | N | 1211 | -0- | -308 | -0- | 115 | 1 | 1096 | 3 | Y | -0- | | | | | 45 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WILLIAMS, A. GAS UNIT WELL #: 11 RRCID -> 232932 COMPL. DATE 12/31/2007 TOTAL DEPTH 10138 PERF. 8604 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCJIMSEY WELL #: 6 RRCID -> 232936 COMPL. DATE 03/03/2008 TOTAL DEPTH 10195 PERF. 9768 - 9994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 357 | -0- | -77 | -0- | 15 | 1 | 341 | 3 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 301 | -0- | -89 | -0- | 12 | 1 | 288 | 3 | Y | 1 | 12 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1019 | N | 1019 | -0- | -0- | -0- | 38 | 1 | 981 | 3 | Y | -0- | | | | | 5 |
| 01 | 709 | N | 709 | -0- | -0- | -0- | 27 | 1 | 672 | 3 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 576 | N | 576 | -0- | -0- | -0- | 23 | 1 | 553 | 3 | Y | -0- | | | | | 14 |
| *03 | 473 | N | 473 | -0- | -0- | -0- | 21 | 1 | 452 | 3 | Y | -0- | | | | | 14 |

ABNEY WELL #: 9 RRCID -> 232937 COMPL. DATE 11/08/2007 TOTAL DEPTH 10070 PERF. 8525 - 9852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERTS, J.F. WELL #: 1 RRCID -> 232938 COMPL. DATE 03/14/2008 TOTAL DEPTH 10277 PERF. 8686 - 10055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |

FURRH GAS UNIT NO. 3 WELL #: 12 RRCID -> 233111 COMPL. DATE 03/01/2010 TOTAL DEPTH 10220 PERF. 9245 - 9994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 238 | -0- | -41 | -0- | 10 | 1 | 228 | 3 | Y | -0- | | | | | 2 |
| 11 | 300 | N | 245 | -0- | -55 | -0- | 10 | 1 | 235 | 3 | Y | -0- | | | | | 2 |
| 12 | 261 | N | 261 | -0- | -0- | -0- | 9 | 1 | 226 | 3 | Y | 24 | 12 | 1 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 260 | N | 260 | -0- | -0- | -0- | 10 | 1 | 250 | 3 | Y | -0- | | | | | 14 |
| 02 | 232 | N | 222 | -0- | -10 | -0- | 9 | 1 | 213 | 3 | Y | -0- | | | | | 14 |
| 03 | 248 | N | 219 | -0- | -29 | -0- | 10 | 1 | 199 | 3 | Y | 9 | 16 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FURRH GAS UNIT NO. 3 WELL #: 16 RRCID -> 233112 COMPL. DATE 02/23/2010 TOTAL DEPTH 10230 PERF. 8660 - 10025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 582 | -0- | -7 | -0- | 23 | 1 | 519 | 3 | Y | 36 | 43 | 1 | | | 34 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 614 | N | 614 | -0- | -0- | -0- | 24 | 1 | 583 | 3 | Y | 6 | 26 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 657 | N | 657 | -0- | -0- | -0- | 24 | 1 | 620 | 3 | Y | 12 | | | | | 26 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 650 | N | 650 | -0- | -0- | -0- | 25 | 1 | 589 | 3 | Y | 33 | 24 | 1 | | | 35 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 577 | N | 577 | -0- | -0- | -0- | 23 | 1 | 541 | 3 | Y | 12 | 26 | 1 | | | 21 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 633 | N | 633 | -0- | -0- | -0- | 28 | 1 | 568 | 3 | Y | 34 | | | | | 55 |
| | | | | | | | 37 | 9 | | | | | | | | | |

MCCLENDON GU WELL #: 5 RRCID -> 233830 COMPL. DATE 02/14/2011 TOTAL DEPTH 10336 PERF. 9864 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1834 | N | 1834 | -0- | -0- | -0- | 73 | 1 | 1675 | 3 | Y | 78 | | | | | 112 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1113 | -0- | -177 | -0- | 44 | 1 | 1066 | 3 | Y | 3 | | | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1399 | N | 1399 | -0- | -0- | -0- | 51 | 1 | 1307 | 3 | Y | 37 | 101 | 1 | | | 51 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1301 | -0- | -125 | -0- | 52 | 1 | 1246 | 3 | Y | 3 | | | | | 54 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1237 | N | 1237 | -0- | -0- | -0- | 50 | 1 | 1178 | 3 | Y | 8 | | | | | 62 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1358 | -0- | -6 | -0- | 61 | 1 | 1267 | 3 | Y | 27 | | | | | 89 |
| | | | | | | | 30 | 9 | | | | | | | | | |

GULLEY GAS UNIT NO. 1 WELL #: 14 RRCID -> 233831 COMPL. DATE 10/25/2013 TOTAL DEPTH 10108 PERF. 8560 - 9867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 36 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, A. GAS UNIT WELL #: 10 RRCID -> 233832 COMPL. DATE 01/27/2011 TOTAL DEPTH 10166 PERF. 8603 - 9921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JONES, PENNY WELL #: 4 RRCID -> 234242 COMPL. DATE 12/16/2007 TOTAL DEPTH 10332 PERF. 9715 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JONES, PENNY WELL #: 6 RRCID -> 234244 COMPL. DATE 01/26/2008 TOTAL DEPTH 10254 PERF. 9671 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

MARGIE WELL #: 8 RRCID -> 234245 COMPL. DATE 04/08/2008 TOTAL DEPTH 9978 PERF. 9584 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TIMMINS GAS UNIT WELL #: 2 RRCID -> 234248 COMPL. DATE 04/04/2008 TOTAL DEPTH 10234 PERF. 8738 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPENCER GAS UNIT WELL #: 2 RRCID -> 234349 COMPL. DATE 04/20/2008 TOTAL DEPTH 9951 PERF. 8490 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 404 | N | 404 | -0- | -0- | -0- | 25 1<br>39 9 | | 340 | 3 | Y | 35 | 33 | 1 | | | 9 |
| 11 | 390 | N | 336 | -0- | -54 | -0- | 23 1<br>1 9 | | 312 | 3 | Y | 1 | | | | | 10 |
| 12 | 403 | N | 356 | -0- | -47 | -0- | 25 | 1 | 331 | 3 | Y | -0- | | | | | 10 |
| 01 | 412 | N | 412 | -0- | -0- | -0- | 26 1<br>44 9 | | 342 | 3 | Y | 40 | | | | | 50 |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 26 1<br>1 9 | | 313 | 3 | Y | 1 | 38 | 1 | | | 13 |
| *03 | 409 | N | 409 | -0- | -0- | -0- | 39 | 1 | 370 | 3 | Y | -0- | | | | | 13 |

SPENCER GAS UNIT WELL #: 3 RRCID -> 234350 COMPL. DATE 04/24/2008 TOTAL DEPTH 10014 PERF. 8496 - 9751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 288 | N | 288 | -0- | -0- | -0- | 17 1<br>39 9 | | 232 | 3 | Y | 35 | 29 | 1 | | | 9 |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 17 | 1 | 225 | 3 | Y | -0- | | | | | 9 |
| 12 | 271 | N | 271 | -0- | -0- | -0- | 19 | 1 | 252 | 3 | Y | -0- | | | | | 9 |
| 01 | 279 | N | 254 | -0- | -25 | -0- | 18 | 1 | 236 | 3 | Y | -0- | | | | | 9 |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 19 1<br>1 9 | | 232 | 3 | Y | 1 | 7 | 1 | | | 3 |
| 03 | 248 | N | 243 | -0- | -5 | -0- | 23 | 1 | 220 | 3 | Y | -0- | | | | | 3 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BOOKOUT GAS UNIT WELL #: 6 RRCID -> 234351 COMPL. DATE N/A TOTAL DEPTH 9968 PERF. 9507 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 684 | N | 684 | -0- | -0- | -0- | 46 | 1 | 628 | 3 | Y | 9 | 8 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 748 | N | 748 | -0- | -0- | -0- | 52 | 1 | 695 | 3 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 706 | N | 706 | -0- | -0- | -0- | 49 | 1 | 633 | 3 | Y | 22 | 13 | 1 | 1 | 8 | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 632 | N | 632 | -0- | -0- | -0- | 45 | 1 | 587 | 3 | Y | -0- | | | | | 22 |
| 02 | 525 | N | 525 | -0- | -0- | -0- | 40 | 1 | 485 | 3 | Y | -0- | | | | | 22 |
| 03 | 558 | N | 526 | -0- | -32 | -0- | 50 | 1 | 476 | 3 | Y | -0- | | | | | 22 |

ROSEHAVEN WELL #: 8 RRCID -> 234367 COMPL. DATE 01/26/2008 TOTAL DEPTH 10093 PERF. 9620 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 386 | N | 386 | -0- | -0- | -0- | 26 | 1 | 360 | 3 | Y | -0- | | | | | 6 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 21 | 1 | 285 | 3 | Y | 19 | | | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 379 | N | 379 | -0- | -0- | -0- | 27 | 1 | 352 | 3 | Y | -0- | | | | | 25 |
| 01 | 423 | N | 423 | -0- | -0- | -0- | 30 | 1 | 393 | 3 | Y | -0- | | | | | 25 |
| 02 | 356 | N | 356 | -0- | -0- | -0- | 27 | 1 | 329 | 3 | Y | -0- | | | | | 25 |
| *03 | 353 | N | 353 | -0- | -0- | -0- | 33 | 1 | 320 | 3 | Y | -0- | | | | | 25 |

BOOKOUT GAS UNIT WELL #: 5 RRCID -> 234370 COMPL. DATE 12/20/2007 TOTAL DEPTH 10044 PERF. 9560 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TIMMINS B WELL #: 1 RRCID -> 235162 COMPL. DATE 05/01/2008 TOTAL DEPTH 10227 PERF. 8698 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | 182 |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | 182 |
| 12 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | 182 |
| 01 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | 182 |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 653 | 3 | 56 | 9 | N | 51 | | | | | 233 |
| 03 | 558 | N | 435 | -0- | -123 | -0- | 435 | 3 | | | N | -0- | | | | | 233 |

MCJIMSEY GAS UNIT WELL #: 8 RRCID -> 235474 COMPL. DATE 05/05/2008 TOTAL DEPTH 10185 PERF. 9774 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 448 | -0- | -79 | -0- | 19 | 1 | 428 | 3 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 510 | N | 454 | -0- | -56 | -0- | 18 | 1 | 435 | 3 | Y | 1 | 12 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 522 | N | 522 | -0- | -0- | -0- | 20 | 1 | 502 | 3 | Y | -0- | | | | | 5 |
| 01 | 552 | N | 552 | -0- | -0- | -0- | 22 | 1 | 520 | 3 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 24 | 1 | 561 | 3 | Y | -0- | | | | | 14 |
| *03 | 499 | N | 499 | -0- | -0- | -0- | 23 | 1 | 476 | 3 | Y | -0- | | | | | 14 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GULLEY GAS UNIT NO. 1 WELL #: 15 RRCID -> 235476 COMPL. DATE 12/14/2007 TOTAL DEPTH 10108 PERF. 9606 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GULLEY GAS UNIT NO. 1 WELL #: 12 RRCID -> 235478 COMPL. DATE 01/22/2008 TOTAL DEPTH 9994 PERF. 9560 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 491 | -0- | -36 | -0- | 33 | 1 | 458 | 3 | Y | -0- | | | | | 51 |
| 11 | 540 | N | 482 | -0- | -58 | -0- | 33 | 1 | 449 | 3 | Y | -0- | | | | | 51 |
| 12 | 527 | N | 503 | -0- | -24 | -0- | 36 | 1 | 467 | 3 | Y | -0- | 36 | 1 | | | 15 |
| 01 | 496 | N | 491 | -0- | -5 | -0- | 35 | 1 | 456 | 3 | Y | -0- | | | | | 15 |
| 02 | 464 | N | 452 | -0- | -12 | -0- | 35 | 1 | 417 | 3 | Y | -0- | | | | | 15 |
| 03 | 496 | N | 475 | -0- | -21 | -0- | 45 | 1 | 428 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FURRH GAS UNIT NO. 3 WELL #: 14 RRCID -> 235854 COMPL. DATE 10/18/2007 TOTAL DEPTH 10226 PERF. 8696 - 10024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 323 | N | 323 | -0- | -0- | -0- | 12 | 1 | 282 | 3 | Y | 26 | 24 | 1 | | | 25 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 14 | 1 | 328 | 3 | Y | 4 | 20 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 335 | N | 335 | -0- | -0- | -0- | 12 | 1 | 313 | 3 | Y | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 344 | N | 344 | -0- | -0- | -0- | 13 | 1 | 308 | 3 | Y | 21 | 17 | 1 | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 290 | N | 288 | -0- | -2 | -0- | 12 | 1 | 270 | 3 | Y | 5 | 17 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 314 | N | 314 | -0- | -0- | -0- | 13 | 1 | 277 | 3 | Y | 22 | | | | | 32 |
| | | | | | | | 24 | 9 | | | | | | | | | |

ROBERTS, J.F. WELL #: 2 RRCID -> 235855 COMPL. DATE 08/02/2008 TOTAL DEPTH 10191 PERF. 8661 - 9978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 565 | -0- | -117 | -0- | 565 | 3 | | | Y | -0- | | | | | 128 |
| 11 | 999 | N | 999 | -0- | -0- | -0- | 999 | 3 | | | Y | -0- | | | | | 128 |
| 12 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | Y | -0- | | | | | 128 |
| 01 | 862 | N | 862 | -0- | -0- | -0- | 862 | 3 | | | Y | -0- | | | | | 128 |
| 02 | 667 | N | 495 | -0- | -172 | -0- | 495 | 3 | | | Y | -0- | | | | | 128 |
| *03 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | Y | -0- | | | | | 128 |

FURRH GAS UNIT NO. 3 WELL #: 10 RRCID -> 235859 COMPL. DATE 03/14/2008 TOTAL DEPTH 10236 PERF. 8652 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOOKOUT GAS UNIT WELL #: 7 RRCID -> 235930 COMPL. DATE 07/13/2009 TOTAL DEPTH 10020 PERF. 9512 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FRAZIER, GLORIA B. WELL #: 1 RRCID -> 235992 COMPL. DATE 03/13/2008 TOTAL DEPTH 9921 PERF. 9466 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 389 | N | 389 | -0- | -0- | -0- | 26 | 1 | 363 | 3 | Y | -0- | | | | | 89 |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 32 | 1 | 435 | 3 | Y | 21 | 78 | 1 | | | 32 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 439 | N | 439 | -0- | -0- | -0- | 31 | 1 | 408 | 3 | Y | -0- | | | | | 32 |
| 01 | 403 | N | 363 | -0- | -40 | -0- | 26 | 1 | 337 | 3 | Y | -0- | | | | | 32 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 35 | 1 | 416 | 3 | Y | -0- | | | | | 32 |
| 03 | 372 | N | 313 | -0- | -59 | -0- | 30 | 1 | 283 | 3 | Y | -0- | | | | | 32 |

GULLEY GAS UNIT NO. 1 WELL #: 13 RRCID -> 235994 COMPL. DATE 02/03/2008 TOTAL DEPTH 10015 PERF. 9542 - 9809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 180 | N | 180 | -0- | -0- | -0- | 12 | 1 | 168 | 3 | Y | -0- | | | | | 13 |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 11 | 1 | 150 | 3 | Y | -0- | | | | | 13 |
| 12 | 248 | N | 168 | -0- | -80 | -0- | 12 | 1 | 156 | 3 | Y | -0- | 9 | 1 | | | 4 |
| 01 | 186 | N | 88 | -0- | -98 | -0- | 6 | 1 | 82 | 3 | Y | -0- | | | | | 4 |
| 02 | 145 | N | 109 | -0- | -36 | -0- | 8 | 1 | 101 | 3 | Y | -0- | | | | | 4 |
| *03 | 159 | N | 159 | -0- | -0- | -0- | 15 | 1 | 144 | 3 | Y | -0- | | | | | 4 |

BOOKOUT GAS UNIT WELL #: 9 RRCID -> 236137 COMPL. DATE 03/11/2008 TOTAL DEPTH 10025 PERF. 8430 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 127 | N | 127 | -0- | -0- | -0- | 9 | 1 | 118 | 3 | Y | -0- | 18 | 1 | | | 6 |
| 11 | 150 | N | 116 | -0- | -34 | -0- | 8 | 1 | 107 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 124 | N | 89 | -0- | -35 | -0- | 6 | 1 | 83 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 01 | 124 | N | 86 | -0- | -38 | -0- | 6 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 02 | 116 | N | 74 | -0- | -42 | -0- | 6 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| *03 | 120 | N | 120 | -0- | -0- | -0- | 11 | 1 | 109 | 3 | Y | -0- | | | | | -0- |

ROBERTS, J.F. WELL #: 3 RRCID -> 236208 COMPL. DATE 03/26/2008 TOTAL DEPTH 10220 PERF. 8658 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

RHOADES, LAWLESS WELL #: 15 RRCID -> 236230 COMPL. DATE 02/12/2010 TOTAL DEPTH 10202 PERF. 9786 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | 11 | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | 11 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | 11 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | 11 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | 11 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | Y | -0- | 11 |

ABNEY GAS UNIT WELL #: 10 RRCID -> 237093 COMPL. DATE 04/26/2008 TOTAL DEPTH 10058 PERF. 8496 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ABNEY GAS UNIT WELL #: 11 RRCID -> 237094 COMPL. DATE 03/22/2012 TOTAL DEPTH 10038 PERF. 9552 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 308 | N | 308 | -0- | -0- | -0- | 21 | 1 | 287 | 3 | Y | -0- | | | | | 7 |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 23 | 1 | 308 | 3 | Y | -0- | | | | | 7 |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 26 | 1 | 332 | 3 | Y | -0- | | | | | 7 |
| 01 | 356 | N | 356 | -0- | -0- | -0- | 25 | 1 | 325 | 3 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 23 | 1 | 277 | 3 | Y | -0- | | | | | 12 |
| *03 | 484 | N | 484 | -0- | -0- | -0- | 46 | 1 | 438 | 3 | Y | -0- | | | | | 12 |

ROSEHAVEN WELL #: 10 RRCID -> 237191 COMPL. DATE 07/14/2008 TOTAL DEPTH 10092 PERF. 9626 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 409 | N | 409 | -0- | -0- | -0- | 28 | 1 | 381 | 3 | Y | -0- | | | | | 27 |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 28 | 1 | 376 | 3 | Y | -0- | | | | | 27 |
| 12 | 383 | N | 383 | -0- | -0- | -0- | 27 | 1 | 356 | 3 | Y | -0- | | | | | 27 |
| 01 | 404 | N | 404 | -0- | -0- | -0- | 29 | 1 | 375 | 3 | Y | -0- | | | | | 27 |
| 02 | 377 | N | 376 | -0- | -1 | -0- | 29 | 1 | 347 | 3 | Y | -0- | | | | | 27 |
| *03 | 404 | N | 404 | -0- | -0- | -0- | 38 | 1 | 366 | 3 | Y | -0- | | | | | 27 |

THOMPSON WELL #: 2 RRCID -> 238658 COMPL. DATE 06/11/2008 TOTAL DEPTH 10035 PERF. 9626 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1725 | -0- | -228 | -0- | 117 | 1 | 1608 | 3 | Y | -0- | | | | | 63 |
| 11 | 1980 | N | 1331 | -0- | -649 | -0- | 92 | 1 | 1239 | 3 | Y | -0- | | | | | 63 |
| 12 | 2046 | N | 956 | -0- | -1090 | -0- | 68 | 1 | 888 | 3 | Y | -0- | | | | | 63 |
| 01 | 1736 | N | 1256 | -0- | -480 | -0- | 90 | 1 | 1166 | 3 | Y | -0- | | | | | 63 |
| 02 | 1276 | N | 907 | -0- | -369 | -0- | 70 | 1 | 837 | 3 | Y | -0- | | | | | 63 |
| *03 | 974 | N | 974 | -0- | -0- | -0- | 92 | 1 | 882 | 3 | Y | -0- | | | | | 63 |

GULLEY GAS UNIT NO. 1 WELL #: 11 RRCID -> 239475 COMPL. DATE 05/02/2008 TOTAL DEPTH 9982 PERF. 9578 - 9817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HERRIN, SYLVIA & SANDRA WELL #: 7 RRCID -> 239815 COMPL. DATE 11/29/2007 TOTAL DEPTH 10008 PERF. 9507 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 873 | N | 873 | -0- | -0- | -0- | 59 | 1 | 814 | 3 | Y | -0- | | | | | -0- |
| 11 | 745 | N | 745 | -0- | -0- | -0- | 52 | 1 | 693 | 3 | Y | -0- | | | | | -0- |
| 12 | 888 | N | 888 | -0- | -0- | -0- | 63 | 1 | 824 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 682 | N | 682 | -0- | -0- | -0- | 49 | 1 | 633 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 725 | N | 517 | -0- | -208 | -0- | 40 | 1 | 477 | 3 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 578 | -0- | -197 | -0- | 55 | 1 | 523 | 3 | Y | -0- | | | | | -0- |

WILLIAMS, A. GAS UNIT WELL #: 14 RRCID -> 239870 COMPL. DATE 02/15/2008 TOTAL DEPTH 10150 PERF. 8618 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

ROBERTS. J.F. WELL #: 4 RRCID -> 239873 COMPL. DATE 08/08/2008 TOTAL DEPTH 10160 PERF. 8694 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |

SANGSTER GAS UNIT WELL #: 1 RRCID -> 239960 COMPL. DATE 07/02/2008 TOTAL DEPTH 10140 PERF. 8362 - 9949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 232 | N | 232 | -0- | -0- | -0- | 16 | 1 | 216 | 3 | N | -0- | | | | | 57 |
| 11 | 180 | N | 153 | -0- | -27 | -0- | 11 | 1 | 142 | 3 | N | -0- | | | | | 57 |
| 12 | 186 | N | 157 | -0- | -29 | -0- | 11 | 1 | 146 | 3 | N | -0- | | | | | 57 |
| 01 | 217 | N | 142 | -0- | -75 | -0- | 10 | 1 | 132 | 3 | N | -0- | | | | | 57 |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 29 | 1 | 344 | 3 | N | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 166 | N | 166 | -0- | -0- | -0- | 16 | 1 | 150 | 3 | N | -0- | | | | | 57 |

FOSTER WELL #: 6 RRCID -> 239962 COMPL. DATE 12/09/2010 TOTAL DEPTH 10303 PERF. 9326 - 10113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 315 | -0- | -26 | -0- | 13 | 1 | 302 | 3 | Y | -0- | | | | | 1 |
| 11 | 330 | N | 301 | -0- | -29 | -0- | 12 | 1 | 289 | 3 | Y | -0- | | | | | 1 |
| 12 | 928 | N | 928 | -0- | -0- | -0- | 33 | 1 | 851 | 3 | Y | 40 | 1 | 1 | | | 40 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 505 | N | 505 | -0- | -0- | -0- | 20 | 1 | 485 | 3 | Y | -0- | | | | | 40 |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 16 | 1 | 368 | 3 | Y | 6 | 41 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 372 | N | 368 | -0- | -4 | -0- | 17 | 1 | 348 | 3 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HERRIN, SYLVIA & SANDRA WELL #: 8 RRCID -> 239967 COMPL. DATE 02/24/2008 TOTAL DEPTH 10013 PERF. 9527 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 222 | -0- | -181 | -0- | 15 | 1 | 207 | 3 | Y | -0- | | | | | 17 |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 34 | 1 | 456 | 3 | Y | -0- | | | | | 17 |
| 12 | 335 | N | 335 | -0- | -0- | -0- | 24 | 1 | 311 | 3 | Y | -0- | | | | | 17 |
| 01 | 217 | N | 215 | -0- | -2 | -0- | 15 | 1 | 200 | 3 | Y | -0- | 15 | 1 | | | 2 |
| 02 | 290 | N | 245 | -0- | -45 | -0- | 19 | 1 | 226 | 3 | Y | -0- | | | | | 2 |
| 03 | 310 | N | 233 | -0- | -77 | -0- | 22 | 1 | 211 | 3 | Y | -0- | | | | | 2 |

THOMPSON WELL #: 3 RRCID -> 239968 COMPL. DATE 06/10/2008 TOTAL DEPTH 10055 PERF. 9622 - 9878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106 | N | 106 | -0- | -0- | -0- | 7 | 1 | 99 | 3 | Y | -0- | | | | | 8 |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 10 | 1 | 129 | 3 | Y | -0- | | | | | 8 |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 13 | 1 | 168 | 3 | Y | -0- | | | | | 8 |
| 01 | 205 | N | 205 | -0- | -0- | -0- | 15 | 1 | 190 | 3 | Y | -0- | | | | | 8 |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 15 | 1 | 177 | 3 | Y | -0- | | | | | 8 |
| *03 | 97 | N | 97 | -0- | -0- | -0- | 9 | 1 | 88 | 3 | Y | -0- | | | | | 8 |

RHOADES, LAWLESS WELL #: 14 RRCID -> 240442 COMPL. DATE 09/17/2008 TOTAL DEPTH 10165 PERF. 8598 - 9946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BOOKOUT GAS UNIT WELL #: 8 RRCID -> 240602 COMPL. DATE 01/24/2008 TOTAL DEPTH 9960 PERF. 8490 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSEHAVEN WELL #: 9 RRCID -> 241275 COMPL. DATE 09/23/2009 TOTAL DEPTH 10175 PERF. 9670 - 9926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2936 | X | 2936 | -0- | -0- | -0- | 200 | 1 | 2733 | 3 | Y | 3 | 3 | 8 | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3034 | X | 3034 | -0- | -0- | -0- | 209 | 1 | 2801 | 3 | Y | 22 | 1 | 8 | | | 151 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2694 | -0- | -96 | -0- | 193 | 1 | 2500 | 3 | Y | 1 | 1 | 8 | | | 151 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2164 | -0- | -626 | -0- | 155 | 1 | 2009 | 3 | Y | -0- | | | | | 151 |
| 02 | 2871 | X | 2612 | -0- | -259 | -0- | 201 | 1 | 2411 | 3 | Y | -0- | | | | | 151 |
| 03 | 3069 | X | 2845 | -0- | -224 | -0- | 269 | 1 | 2576 | 3 | Y | -0- | | | | | 151 |

FOSTER WELL #: 1 RRCID -> 241334 COMPL. DATE 12/22/2007 TOTAL DEPTH 10285 PERF. 9334 - 10111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1905 | N | 1905 | -0- | -0- | -0- | 79 | 1 | 1809 | 3 | Y | 15 | | | | | 142 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1983 | N | 1983 | -0- | -0- | -0- | 77 | 1 | 1851 | 3 | Y | 50 | | | | | 192 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 2079 | N | 2079 | -0- | -0- | -0- | 77 | 1 | 1956 | 3 | Y | 42 | 148 | 1 | | | 86 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 1977 | N | 1977 | -0- | -0- | -0- | 78 | 1 | 1860 | 3 | Y | 35 | | | | | 121 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1856 | N | 1829 | -0- | -27 | -0- | 74 | 1 | 1721 | 3 | Y | 31 | 126 | 1 | | | 26 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1940 | -0- | -44 | -0- | 88 | 1 | 1810 | 3 | Y | 38 | 1 | 8 | | | 63 |
| | | | | | | | 42 | 9 | | | | | | | | | |

RHOADES, LAWLESS WELL #: 18 RRCID -> 241389 COMPL. DATE 09/10/2008 TOTAL DEPTH 10197 PERF. 8709 - 9992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 11 | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

THOMPSON WELL #: 4 RRCID -> 241996 COMPL. DATE 06/12/2008 TOTAL DEPTH 10078 PERF. 9612 - 9870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | 92 | 1 | 1254 | 3 | Y | -0- | | | | | 20 |
| 11 | 855 | N | 855 | -0- | -0- | -0- | 59 | 1 | 796 | 3 | Y | -0- | | | | | 20 |
| 12 | 941 | N | 941 | -0- | -0- | -0- | 67 | 1 | 874 | 3 | Y | -0- | | | | | 20 |
| 01 | 1422 | N | 1422 | -0- | -0- | -0- | 102 | 1 | 1320 | 3 | Y | -0- | | | | | 20 |
| 02 | 1313 | N | 1313 | -0- | -0- | -0- | 101 | 1 | 1212 | 3 | Y | -0- | | | | | 20 |
| *03 | 1363 | N | 1363 | -0- | -0- | -0- | 129 | 1 | 1234 | 3 | Y | -0- | | | | | 20 |

BOOKOUT GAS UNIT WELL #: 10 RRCID -> 242059 COMPL. DATE 03/12/2008 TOTAL DEPTH 10038 PERF. 8502 - 9821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ABNEY WELL #: 15 RRCID -> 242129 COMPL. DATE 06/06/2008 TOTAL DEPTH 10116 PERF. 9614 - 9862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1098 | N | 1098 | -0- | -0- | -0- | 75 | 1 | 1023 | 3 | Y | -0- | | | | | 40 |
| 11 | 1248 | N | 1248 | -0- | -0- | -0- | 85 | 1 | 1143 | 3 | Y | 18 | | | | | 58 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 931 | N | 931 | -0- | -0- | -0- | 67 | 1 | 864 | 3 | Y | -0- | | | | | 58 |
| 01 | 837 | N | 430 | -0- | -407 | -0- | 31 | 1 | 399 | 3 | Y | -0- | | | | | 58 |
| 02 | 1073 | N | 335 | -0- | -738 | -0- | 26 | 1 | 309 | 3 | Y | -0- | | | | | 58 |
| 03 | 930 | N | 213 | -0- | -717 | -0- | 20 | 1 | 193 | 3 | Y | -0- | | | | | 58 |

FOSTER WELL #: 8 RRCID -> 242130 COMPL. DATE 04/23/2008 TOTAL DEPTH 10359 PERF. 9370 - 10126

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 177 | -0- | -71 | -0- | 7 | 1 | 170 | 3 | Y | -0- | | | | | 1 |
| 11 | 240 | N | 195 | -0- | -45 | -0- | 8 | 1 | 187 | 3 | Y | -0- | | | | | 1 |
| 12 | 217 | N | 207 | -0- | -10 | -0- | 8 | 1 | 199 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 210 | N | 210 | -0- | -0- | -0- | 8 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 8 | 1 | 184 | 3 | Y | 22 | 4 | 1 | | | 18 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 217 | N | 214 | -0- | -3 | -0- | 10 | 1 | 203 | 3 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SPENCER GAS UNIT WELL #: 6 RRCID -> 242133 COMPL. DATE 08/02/2008 TOTAL DEPTH 9878 PERF. 9548 - 9772

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 594 | N | 594 | -0- | -0- | -0- | 38 | 1 | 517 | 3 | Y | 35 | 30 | 1 | | | 9 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 40 | 1 | 535 | 3 | Y | -0- | | | | | 9 |
| 12 | 447 | N | 447 | -0- | -0- | -0- | 32 | 1 | 414 | 3 | Y | 1 | 1 | 8 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 403 | N | 292 | -0- | -111 | -0- | 20 | 1 | 255 | 3 | Y | 15 | | | | | 24 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 435 | N | 327 | -0- | -108 | -0- | 25 | 1 | 301 | 3 | Y | 1 | 18 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | N | 241 | -0- | -193 | -0- | 23 | 1 | 218 | 3 | Y | -0- | | | | | 7 |

SPENCER GAS UNIT WELL #: 8 RRCID -> 242134 COMPL. DATE 02/02/2011 TOTAL DEPTH 9911 PERF. 9524 - 9772

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 625 | N | 625 | -0- | -0- | -0- | 40 | 1 | 546 | 3 | Y | 35 | 34 | 1 | | | 9 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 270 | N | 256 | -0- | -14 | -0- | 18 | 1 | 237 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 331 | N | 331 | -0- | -0- | -0- | 24 | 1 | 307 | 3 | Y | -0- | | | | | 10 |
| 01 | 389 | N | 389 | -0- | -0- | -0- | 25 | 1 | 322 | 3 | Y | 38 | | | | | 48 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 314 | N | 314 | -0- | -0- | -0- | 24 | 1 | 289 | 3 | Y | 1 | 37 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 341 | N | 325 | -0- | -16 | -0- | 31 | 1 | 294 | 3 | Y | -0- | | | | | 12 |

WILLIAMS, A. GAS UNIT WELL #: 15 RRCID -> 242388 COMPL. DATE 01/05/2010 TOTAL DEPTH 10195 PERF. 8704 - 10014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1244 | N | 1244 | -0- | -0- | -0- | 52 | 1 | 1188 | 3 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1170 | -0- | -30 | -0- | 47 | 1 | 1121 | 3 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1267 | N | 1267 | -0- | -0- | -0- | 47 | 1 | 1211 | 3 | Y | 8 | 3 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1166 | -0- | -74 | -0- | 47 | 1 | 1116 | 3 | Y | 3 | 10 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1131 | N | 1119 | -0- | -12 | -0- | 46 | 1 | 1073 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 03 | 1240 | N | 306 | -0- | -934 | -0- | 14 | 1 | 285 | 3 | Y | 6 | 2 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FOSTER WELL #: 9 RRCID -> 242450 COMPL. DATE 05/03/2008 TOTAL DEPTH 10365 PERF. 9370 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 175 | -0- | -73 | -0- | 7 | 1 | 168 | 3 | Y | -0- | | | | | 3 |
| 11 | 210 | N | 182 | -0- | -28 | -0- | 7 | 1 | 175 | 3 | Y | -0- | | | | | 3 |
| 12 | 251 | N | 251 | -0- | -0- | -0- | 9 | 1 | 242 | 3 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 201 | N | 201 | -0- | -0- | -0- | 8 | 1 | 193 | 3 | Y | -0- | | | | | 1 |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 8 | 1 | 189 | 3 | Y | 17 | 3 | 1 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 217 | N | 193 | -0- | -24 | -0- | 9 | 1 | 184 | 3 | Y | -0- | | | | | 15 |

FOSTER WELL #: 4 RRCID -> 242451 COMPL. DATE 06/07/2008 TOTAL DEPTH 10293 PERF. 9358 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 334 | -0- | -534 | -0- | 14 | 1 | 320 | 3 | Y | -0- | | | | | 26 |
| 11 | 840 | N | 430 | -0- | -410 | -0- | 17 | 1 | 413 | 3 | Y | -0- | | | | | 26 |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 18 | 1 | 452 | 3 | Y | -0- | 20 | 1 | | | 6 |
| 01 | 459 | N | 459 | -0- | -0- | -0- | 18 | 1 | 441 | 3 | Y | -0- | | | | | 6 |
| 02 | 406 | N | 339 | -0- | -67 | -0- | 14 | 1 | 325 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 03 | 465 | N | 384 | -0- | -81 | -0- | 18 | 1 | 364 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ABNEY WELL #: 13 RRCID -> 242452 COMPL. DATE 08/08/2008 TOTAL DEPTH 11394 PERF. 9566 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 107 | -0- | -389 | -0- | 7 | 1 | 100 | 3 | Y | -0- | | | | | 15 |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 18 | 1 | 240 | 3 | Y | 13 | | | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 300 | N | 300 | -0- | -0- | -0- | 21 | 1 | 279 | 3 | Y | -0- | | | | | 28 |
| 01 | 360 | N | 360 | -0- | -0- | -0- | 25 | 1 | 324 | 3 | Y | 10 | | | | | 38 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 22 | 1 | 261 | 3 | Y | -0- | | | | | 38 |
| *03 | 245 | N | 245 | -0- | -0- | -0- | 23 | 1 | 222 | 3 | Y | -0- | | | | | 38 |

FURRH GAS UNIT NO. 3 WELL #: 19 RRCID -> 242513 COMPL. DATE 12/10/2009 TOTAL DEPTH 10220 PERF. 8682 - 10002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 594 | N | 594 | -0- | -0- | -0- | 25 | 1 | 569 | 3 | Y | -0- | | | | | 5 |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 23 | 1 | 562 | 3 | Y | -0- | | | | | 5 |
| 12 | 675 | N | 675 | -0- | -0- | -0- | 24 | 1 | 609 | 3 | Y | 38 | 21 | 1 | | | 22 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 25 | 1 | 597 | 3 | Y | -0- | | | | | 22 |
| 02 | 551 | N | 522 | -0- | -29 | -0- | 21 | 1 | 501 | 3 | Y | -0- | | | | | 22 |
| 03 | 589 | N | 470 | -0- | -119 | -0- | 21 | 1 | 434 | 3 | Y | 14 | 26 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |

RHOADES, LAWLESS WELL #: 16 RRCID -> 242517 COMPL. DATE 01/28/2010 TOTAL DEPTH 10184 PERF. 9790 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

RHOADES, LAWLESS WELL #: 19 RRCID -> 242518 COMPL. DATE 09/06/2008 TOTAL DEPTH 10220 PERF. 8728 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
THOMPSON WELL #: 1 RRCID -> 242543 COMPL. DATE 06/13/2008 TOTAL DEPTH 10020 PERF. 9568 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 49 | -0- | -75 | -0- | 3 | 1 | 46 | 3 | Y | -0- | | | | | 36 |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 6 | 1 | 75 | 3 | Y | -0- | | | | | 36 |
| 12 | 73 | N | 73 | -0- | -0- | -0- | 5 | 1 | 68 | 3 | Y | -0- | | | | | 36 |
| 01 | 62 | N | 43 | -0- | -19 | -0- | 3 | 1 | 40 | 3 | Y | -0- | | | | | 36 |
| 02 | 58 | N | 39 | -0- | -19 | -0- | 3 | 1 | 36 | 3 | Y | -0- | | | | | 36 |
| 03 | 62 | N | 24 | -0- | -38 | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | | | 36 |

FRAZIER, GLORIA B. WELL #: 2 RRCID -> 242566 COMPL. DATE 04/07/2008 TOTAL DEPTH 9910 PERF. 9534 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 675 | N | 675 | -0- | -0- | -0- | 46 | 1 | 629 | 3 | Y | -0- | | | | | 74 |
| 11 | 695 | N | 695 | -0- | -0- | -0- | 47 | 1 | 625 | 3 | Y | 21 | 65 | 1 | | | 30 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 679 | N | 679 | -0- | -0- | -0- | 49 | 1 | 630 | 3 | Y | -0- | | | | | 30 |
| 01 | 682 | N | 330 | -0- | -352 | -0- | 24 | 1 | 306 | 3 | Y | -0- | | | | | 30 |
| 02 | 522 | N | 401 | -0- | -121 | -0- | 31 | 1 | 370 | 3 | Y | -0- | | | | | 30 |
| 03 | 558 | N | 532 | -0- | -26 | -0- | 50 | 1 | 482 | 3 | Y | -0- | | | | | 30 |

JONES, PENNY WELL #: 3 RRCID -> 242693 COMPL. DATE 02/11/2013 TOTAL DEPTH 10318 PERF. 8702 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |

TJT WELL #: 7 RRCID -> 242694 COMPL. DATE 10/23/2007 TOTAL DEPTH 10184 PERF. 8482 - 9928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | Y | -0- | | | | | 26 |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | 26 |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | Y | -0- | | | | | 26 |
| 01 | 15 | N | 13 | -0- | -2 | -0- | 13 | 3 | | | Y | -0- | | | | | 26 |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | Y | -0- | | | | | 26 |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | Y | -0- | | | | | 26 |

FOSTER WELL #: 5 RRCID -> 242776 COMPL. DATE 08/02/2010 TOTAL DEPTH 10303 PERF. 9926 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 413 | N | 413 | -0- | -0- | -0- | 17 | 1 | 396 | 3 | Y | -0- | | | | | 3 |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 15 | 1 | 362 | 3 | Y | -0- | | | | | 3 |
| 12 | 326 | N | 326 | -0- | -0- | -0- | 12 | 1 | 314 | 3 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 226 | N | 226 | -0- | -0- | -0- | 9 | 1 | 217 | 3 | Y | -0- | | | | | 1 |
| 02 | 377 | N | 175 | -0- | -202 | -0- | 6 | 1 | 134 | 3 | Y | 32 | 6 | 1 | | | 27 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 412 | N | 412 | -0- | -0- | -0- | 19 | 1 | 393 | 3 | Y | -0- | | | | | 27 |

FOSTER WELL #: 10 RRCID -> 242777 COMPL. DATE 07/17/2008 TOTAL DEPTH 10269 PERF. 9304 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 425 | -0- | -226 | -0- | 17 | 1 | 398 | 3 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 630 | N | 231 | -0- | -399 | -0- | 9 | 1 | 222 | 3 | Y | -0- | | | | | 26 |
| 12 | 620 | N | 223 | -0- | -397 | -0- | 8 | 1 | 215 | 3 | Y | -0- | 19 | 1 | | | 7 |
| 01 | 434 | N | 233 | -0- | -201 | -0- | 9 | 1 | 216 | 3 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 11 | 1 | 249 | 3 | Y | 9 | | | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 495 | N | 495 | -0- | -0- | -0- | 22 | 1 | 455 | 3 | Y | 16 | | | | | 39 |
| | | | | | | | 18 | 9 | | | | | | | | | |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FOSTER WELL #: 7 RRCID -> 242778 COMPL. DATE 12/15/2010 TOTAL DEPTH 10271 PERF. 9336 - 10050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 203 | -0- | -45 | -0- | 8 | 1 | 195 | 3 | Y | -0- | | | | | 11 |
| 11 | 240 | N | 205 | -0- | -35 | -0- | 8 | 1 | 197 | 3 | Y | -0- | | | | | 11 |
| 12 | 268 | N | 268 | -0- | -0- | -0- | 10 | 1 | 255 | 3 | Y | 3 | 8 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 263 | N | 263 | -0- | -0- | -0- | 11 | 1 | 252 | 3 | Y | -0- | | | | | 6 |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 9 | 1 | 219 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 03 | 248 | N | 224 | -0- | -24 | -0- | 10 | 1 | 213 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TJT WELL #: 5 RRCID -> 242884 COMPL. DATE 05/05/2011 TOTAL DEPTH 10030 PERF. 9601 - 9840

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 258 | -0- | -83 | -0- | 7 | 1 | 251 | 3 | Y | -0- | | | | | 76 |
| 11 | 300 | N | 240 | -0- | -60 | -0- | 240 | 3 | | | Y | -0- | | | | | 76 |
| 12 | 341 | N | 230 | -0- | -111 | -0- | 230 | 3 | | | Y | -0- | | | | | 76 |
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | Y | -0- | | | | | 76 |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | Y | -0- | | | | | 76 |
| *03 | 379 | N | 379 | -0- | -0- | -0- | 346 | 3 | 33 | 9 | Y | 30 | | | | | 106 |

TAYLOR WELL #: 2 RRCID -> 242915 COMPL. DATE 11/26/2008 TOTAL DEPTH 9713 PERF. 9386 - 9626

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

CRAWFORD WELL #: 6 RRCID -> 243162 COMPL. DATE 04/08/2011 TOTAL DEPTH 10271 PERF. 9355 - 10100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRAWFORD WELL #: 5 RRCID -> 243163 COMPL. DATE 04/15/2011 TOTAL DEPTH 10248 PERF. 9380 - 10084

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 59 | 1 | 927 | 3 | Y | 15 | | | | | 40 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1030 | -0- | -140 | -0- | 91 | 1 | 916 | 3 | Y | 21 | | | | | 61 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1085 | N | 889 | -0- | -196 | -0- | 55 | 1 | 827 | 3 | Y | 6 | | | | | 67 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 992 | N | 881 | -0- | -111 | -0- | 87 | 1 | 761 | 3 | Y | 30 | 68 | 1 | | | 29 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 986 | N | 702 | -0- | -284 | -0- | 72 | 1 | 622 | 3 | Y | 7 | | | | | 36 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 910 | N | 910 | -0- | -0- | -0- | 110 | 1 | 779 | 3 | Y | 19 | | | | | 55 |
| | | | | | | | 21 | 9 | | | | | | | | | |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SPENCER GAS UNIT WELL #: 5 RRCID -> 243194 COMPL. DATE 10/23/2008 TOTAL DEPTH 11270 PERF. 9474 - 11074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 103 | N | 103 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | Y | 35 | 26 | 1 | | | 9 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 3 | Y | -0- | | | | | 9 |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 3 | Y | -0- | | | | | 9 |
| 01 | 93 | N | 64 | -0- | -29 | -0- | 5 | 1 | 59 | 3 | Y | -0- | | | | | 9 |
| 02 | 58 | N | 45 | -0- | -13 | -0- | 3 | 1 | 41 | 3 | Y | 1 | 7 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 64 | N | 64 | -0- | -0- | -0- | 6 | 1 | 58 | 3 | Y | -0- | | | | | 3 |

FRAZIER, GLORIA B. WELL #: 3 RRCID -> 243211 COMPL. DATE 01/14/2010 TOTAL DEPTH 9980 PERF. 8486 - 9797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 151 | N | 151 | -0- | -0- | -0- | 10 | 1 | 141 | 3 | Y | -0- | | | | | 43 |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 12 | 1 | 155 | 3 | Y | 21 | 38 | 1 | | | 26 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 186 | N | 96 | -0- | -90 | -0- | 7 | 1 | 89 | 3 | Y | -0- | | | | | 26 |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 145 | N | -0- | -0- | -145 | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 26 |

MARSH GAS UNIT WELL #: 1 RRCID -> 243297 COMPL. DATE 04/21/2011 TOTAL DEPTH 11516 PERF. 9306 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1060 | N | 1060 | -0- | -0- | -0- | 1023 | 3 | 37 | 9 | N | 34 | | | | | 261 |
| 11 | 990 | N | 747 | -0- | -243 | -0- | 738 | 3 | 9 | 9 | N | 8 | | | | | 269 |
| 12 | 933 | N | 933 | -0- | -0- | -0- | 922 | 3 | 11 | 9 | N | 10 | | | | | 279 |
| 01 | 1054 | N | 670 | -0- | -384 | -0- | 650 | 3 | 20 | 9 | N | 18 | | | | | 297 |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 713 | 3 | 44 | 9 | N | 40 | 224 | 1 | | | 113 |
| 03 | 930 | N | 620 | -0- | -310 | -0- | 620 | 3 | | | N | -0- | | | | | 113 |

FURRH GAS UNIT NO. 3 WELL #: 20 RRCID -> 243331 COMPL. DATE 07/03/2008 TOTAL DEPTH 10223 PERF. 8684 - 10057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 285 | -0- | -87 | -0- | 12 | 1 | 273 | 3 | Y | -0- | | | | | 70 |
| 11 | 360 | N | 355 | -0- | -5 | -0- | 14 | 1 | 341 | 3 | Y | -0- | | | | | 70 |
| 12 | 749 | N | 749 | -0- | -0- | -0- | 24 | 1 | 602 | 3 | Y | 112 | 118 | 1 | | | 64 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 339 | N | 339 | -0- | -0- | -0- | 14 | 1 | 325 | 3 | Y | -0- | | | | | 64 |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 19 | 1 | 444 | 3 | Y | -0- | | | | | 64 |
| *03 | 728 | N | 728 | -0- | -0- | -0- | 27 | 1 | 549 | 3 | Y | 138 | 104 | 1 | | | 98 |
| | | | | | | | 152 | 9 | | | | | | | | | |

CRAWFORD WELL #: 4 RRCID -> 244202 COMPL. DATE 01/05/2011 TOTAL DEPTH 10196 PERF. 9345 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 425 | -0- | -40 | -0- | 25 | 1 | 399 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 442 | -0- | -8 | -0- | 39 | 1 | 396 | 3 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 29 | 1 | 441 | 3 | Y | -0- | | | | | 12 |
| 01 | 434 | N | 428 | -0- | -6 | -0- | 44 | 1 | 383 | 3 | Y | 1 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 435 | N | 395 | -0- | -40 | -0- | 41 | 1 | 352 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 465 | N | 415 | -0- | -50 | -0- | 51 | 1 | 362 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CRAWFORD WELL #: 3 RRCID -> 244203 COMPL. DATE 01/05/2011 TOTAL DEPTH 10264 PERF. 9495 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 502 | -0- | -56 | -0- | 30 | 1 | 470 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 510 | N | 496 | -0- | -14 | -0- | 44 | 1 | 445 | 3 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 528 | N | 528 | -0- | -0- | -0- | 33 | 1 | 495 | 3 | Y | -0- | | | | | 12 |
| 01 | 590 | N | 590 | -0- | -0- | -0- | 57 | 1 | 497 | 3 | Y | 33 | 13 | 1 | | | 32 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 493 | N | 453 | -0- | -40 | -0- | 47 | 1 | 404 | 3 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 527 | N | 472 | -0- | -55 | -0- | 58 | 1 | 411 | 3 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |

RHOADES, LAWLESS WELL #: 17 RRCID -> 244702 COMPL. DATE 01/23/2010 TOTAL DEPTH 10190 PERF. 8634 - 9988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |

FURRH, ALICE GAS UNIT WELL #: 2 RRCID -> 244835 COMPL. DATE 01/04/2009 TOTAL DEPTH 10152 PERF. 9792 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | 118 |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 118 |
| 12 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 118 |
| 01 | 186 | N | 170 | -0- | -16 | -0- | 170 | 3 | | | N | -0- | | | | | 118 |
| 02 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | 118 |
| 03 | 155 | N | 99 | -0- | -56 | -0- | 99 | 3 | | | N | -0- | | | | | 118 |

MCJIMSEY GAS UNIT NO. 1 SWD WELL #: 1 RRCID -> 244967 COMPL. DATE 11/14/2011 TOTAL DEPTH 5905 PERF. 5338 - 5397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FURRH GAS UNIT NO. 3 WELL #: 18 RRCID -> 245010 COMPL. DATE 03/11/2011 TOTAL DEPTH 10162 PERF. 8702 - 10060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 72 | -0- | -21 | -0- | 3 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 3 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 3 | 1 | 88 | 3 | Y | 22 | 9 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 81 | N | 81 | -0- | -0- | -0- | 3 | 1 | 78 | 3 | Y | -0- | | | | | 13 |
| 02 | 87 | N | 70 | -0- | -17 | -0- | 3 | 1 | 67 | 3 | Y | -0- | | | | | 13 |
| *03 | 102 | N | 102 | -0- | -0- | -0- | 4 | 1 | 88 | 3 | Y | 9 | 15 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |

STEELE GAS UNIT NO. 1 WELL #: 1 RRCID -> 245157 COMPL. DATE 08/29/2012 TOTAL DEPTH 10172 PERF. 9375 - 9449

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 727 | N | 727 | -0- | -0- | -0- | 30 | 1 | 697 | 3 | Y | -0- | | | | | 141 |
| 11 | 930 | N | 930 | -0- | -0- | -0- | 37 | 1 | 893 | 3 | Y | -0- | | | | | 141 |
| 12 | 1012 | N | 1012 | -0- | -0- | -0- | 38 | 1 | 974 | 3 | Y | -0- | | | | | 141 |
| 01 | 975 | N | 975 | -0- | -0- | -0- | 39 | 1 | 936 | 3 | Y | -0- | | | | | 141 |
| 02 | 899 | N | 828 | -0- | -71 | -0- | 34 | 1 | 794 | 3 | Y | -0- | | | | | 141 |
| 03 | 961 | N | 750 | -0- | -211 | -0- | 35 | 1 | 715 | 3 | Y | -0- | | | | | 141 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CRAWFORD WELL #: 7 RRCID -> 245158 COMPL. DATE 09/07/2012 TOTAL DEPTH 10255 PERF. 9355 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRAWFORD GAS UNIT WELL #: 8 RRCID -> 245575 COMPL. DATE 09/12/2012 TOTAL DEPTH 10285 PERF. 9400 - 9615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 468 | N | 468 | -0- | -0- | -0- | 28 | 1 | 440 | 3 | Y | -0- | | | | | 8 |
| 11 | 450 | N | 183 | -0- | -267 | -0- | 16 | 1 | 157 | 3 | Y | 9 | | | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 465 | N | 137 | -0- | -328 | -0- | 8 | 1 | 120 | 3 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 465 | N | 226 | -0- | -239 | -0- | 22 | 1 | 195 | 3 | Y | 8 | 25 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 42 | 1 | 365 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 365 | N | 365 | -0- | -0- | -0- | 45 | 1 | 316 | 3 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CRAWFORD GAS UNIT WELL #: 9 RRCID -> 245576 COMPL. DATE 10/10/2012 TOTAL DEPTH 10253 PERF. 9900 - 10120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRAWFORD GAS UNIT WELL #: 10 RRCID -> 245641 COMPL. DATE 04/15/2011 TOTAL DEPTH 10247 PERF. 9390 - 10102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 502 | -0- | -428 | -0- | 30 | 1 | 466 | 3 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 747 | N | 747 | -0- | -0- | -0- | 66 | 1 | 660 | 3 | Y | 19 | | | | | 52 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 722 | N | 722 | -0- | -0- | -0- | 44 | 1 | 668 | 3 | Y | 9 | | | | | 61 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 625 | N | 625 | -0- | -0- | -0- | 64 | 1 | 558 | 3 | Y | 3 | 61 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 551 | N | 547 | -0- | -4 | -0- | 56 | 1 | 480 | 3 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 639 | N | 639 | -0- | -0- | -0- | 76 | 1 | 540 | 3 | Y | 21 | | | | | 34 |
| | | | | | | | 23 | 9 | | | | | | | | | |

GULLEY GAS UNIT 1 WELL #: 3 RRCID -> 245756 COMPL. DATE 07/02/2006 TOTAL DEPTH 11725 PERF. 8472 - 9787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GULLEY GAS UNIT 1 WELL #: 2 RRCID -> 245770 COMPL. DATE 11/06/2006 TOTAL DEPTH 10920 PERF. 8164 - 9774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERRIN, SYLVIA & SANDRA WELL #: 2 RRCID -> 245840 COMPL. DATE 08/07/2006 TOTAL DEPTH 11455 PERF. 8620 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY WELL #: 14 RRCID -> 247165 COMPL. DATE 09/01/2008 TOTAL DEPTH 10086 PERF. 8590 - 9919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 115 | -0- | -9 | -0- | 8 | 1 | 107 | 3 | Y | -0- | | | | | 18 |
| 11 | 180 | N | 162 | -0- | -18 | -0- | 11 | 1 | 145 | 3 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 12 | 1 | 152 | 3 | Y | -0- | | | | | 23 |
| 01 | 144 | N | 144 | -0- | -0- | -0- | 10 | 1 | 134 | 3 | Y | -0- | | | | | 23 |
| 02 | 145 | N | 140 | -0- | -5 | -0- | 11 | 1 | 129 | 3 | Y | -0- | | | | | 23 |
| 03 | 155 | N | 109 | -0- | -46 | -0- | 10 | 1 | 99 | 3 | Y | -0- | | | | | 23 |

FURRH, JAMES MADISON HEIRS WELL #: 1 RRCID -> 247488 COMPL. DATE 02/15/2009 TOTAL DEPTH 11140 PERF.10900 - 11120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 648 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 648 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 648 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 648 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 648 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 648 | | | | | N | -0- | | | | | -0- |

FURRH GAS UNIT NO. 3 WELL #: 8 RRCID -> 254407 COMPL. DATE 04/30/2011 TOTAL DEPTH 10183 PERF. 9210 - 9948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FOREMAN GAS UNIT WELL #: 1 RRCID -> 254564 COMPL. DATE 07/19/2011 TOTAL DEPTH 10280 PERF. 8722 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 451 | -0- | -231 | -0- | 1 | 1 | 448 | 3 | Y | 2 | | | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 660 | N | 597 | -0- | -63 | -0- | 594 | 3 | 3 | 9 | Y | 3 | | | | | 63 |
| 12 | 682 | N | 675 | -0- | -7 | -0- | 667 | 3 | 8 | 9 | Y | 7 | | | | | 70 |
| 01 | 675 | N | 675 | -0- | -0- | -0- | 662 | 3 | 13 | 9 | Y | 12 | | | | | 82 |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 670 | 3 | 54 | 9 | Y | 49 | 50 | 1 | | | 81 |
| *03 | 689 | N | 689 | -0- | -0- | -0- | 653 | 3 | 36 | 9 | Y | 33 | 46 | 1 | | | 68 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

ANDERSON GAS UNIT WELL #: 2H RRCID -> 257456 COMPL. DATE 08/23/2010 TOTAL DEPTH 1539 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLENDON GAS UNIT WELL #: 6H RRCID -> 259248 COMPL. DATE 12/17/2010 TOTAL DEPTH 9475 PERF. 9930 - 12017

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSEHAVEN GAS UNIT WELL #: 11H RRCID -> 260031 COMPL. DATE 11/28/2010 TOTAL DEPTH 9778 PERF.10235 - 13427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FOREMAN GAS UNIT WELL #: 3H RRCID -> 260935 COMPL. DATE 02/29/2012 TOTAL DEPTH 9501 PERF. 9950 - 12427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 1047 | -0- | -3758 | -0- | 1 | 1 | 1017 | 3 | Y | 26 | | | | | 117 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 4650 | X | 737 | -0- | -3913 | -0- | 731 | 3 | 6 | 9 | Y | 5 | | | | | 122 |
| 12 | 4805 | X | 1553 | -0- | -3252 | -0- | 1486 | 3 | 67 | 9 | Y | 61 | | | | | 183 |
| 01 | 4681 | X | 1293 | -0- | -3388 | -0- | 1264 | 3 | 29 | 9 | Y | 26 | | | | | 209 |
| 02 | 3248 | X | 1325 | -0- | -1923 | -0- | 1174 | 3 | 151 | 9 | Y | 137 | 127 | 1 | | | 219 |
| 03 | 1550 | X | 560 | -0- | -990 | -0- | 540 | 3 | 20 | 9 | Y | 18 | 125 | 1 | | | 112 |

WILLIAMS, A. GAS UNIT 1 WELL #: 12H RRCID -> 261419 COMPL. DATE 09/27/2010 TOTAL DEPTH 9914 PERF.10415 - 13884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9393 | X | 8522 | -0- | -871 | -0- | 354 | 1 | 8146 | 3 | Y | 20 | 26 | 1 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 8970 | X | 8714 | -0- | -256 | -0- | 348 | 1 | 8348 | 3 | Y | 16 | 15 | 1 | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 9295 | X | 9295 | -0- | -0- | -0- | 349 | 1 | 8909 | 3 | Y | 34 | 17 | 1 | | | 40 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 9269 | X | 8666 | -0- | -603 | -0- | 347 | 1 | 8279 | 3 | Y | 36 | 46 | 1 | | | 30 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 8584 | X | 8526 | -0- | -58 | -0- | 349 | 1 | 8156 | 3 | Y | 19 | 23 | 1 | | | 26 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 9176 | X | 9092 | -0- | -84 | -0- | 417 | 1 | 8607 | 3 | Y | 62 | 33 | 1 | 1 | 8 | 54 |
| | | | | | | | 68 | 9 | | | | | | | | | |

FURRH, BO GAS UNIT WELL #: 1 RRCID -> 261571 COMPL. DATE 05/25/2012 TOTAL DEPTH 10314 PERF. 9665 - 9763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 11 | -0- | -764 | -0- | 8 | 3 | 3 | 9 | N | 3 | | | | | 37 |
| 11 | 1035 | N | 1035 | -0- | -0- | -0- | 1033 | 3 | 2 | 9 | N | 2 | | | | | 39 |
| 12 | 837 | N | 600 | -0- | -237 | -0- | 574 | 3 | 26 | 9 | N | 24 | | | | | 63 |
| 01 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | 63 |
| 02 | 812 | N | 715 | -0- | -97 | -0- | 715 | 3 | | | N | -0- | | | | | 63 |
| 03 | 589 | N | 484 | -0- | -105 | -0- | 484 | 3 | | | N | -0- | | | | | 63 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. 252992
BLOCKER WARE (SUN) WELL #: 4 RRCID -> 103479 COMPL. DATE 07/31/1982 TOTAL DEPTH 10162 PERF. 9937 - 9948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTT, JO ANN WELL #: 1 L RRCID -> 186959 COMPL. DATE 07/26/2001 TOTAL DEPTH 9986 PERF. 9224 - 9764

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCINTOSH WELL #: 1 L RRCID -> 188825 COMPL. DATE 10/19/2006 TOTAL DEPTH 10004 PERF. 6268 - 9888

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

PERRY, ANNIE GU WELL #: 2 L RRCID -> 189490 COMPL. DATE 02/08/2006 TOTAL DEPTH 10023 PERF. 8254 - 9875

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

SANDERS-MOORE WELL #: 3 RRCID -> 203193 COMPL. DATE 04/23/2004 TOTAL DEPTH 9980 PERF. 9622 - 9872

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1163 N | 1163 | -0- | -0- | -0- | 1153 | 2 | 10 | 9 | N | 9 | | | | | 85 |
| 11 | 1110 N | 843 | -0- | -267 | -0- | 834 | 2 | 9 | 9 | N | 8 | | | | | 93 |
| 12 | 1271 N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 93 |
| 01 | 1208 N | 1208 | -0- | -0- | -0- | 1199 | 2 | 9 | 9 | N | 8 | | | | | 101 |
| *02 | 1927 N | 1927 | -0- | -0- | -0- | 1927 | 2 | | | N | -0- | | | | | 101 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |

UNDERWOOD WELL #: 1 RRCID -> 216999 COMPL. DATE N/A TOTAL DEPTH 10162 PERF. 8342 - 9880

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 1 | | | N | -0- | | | | | 75 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 EXT | 333 | -0- | 333 | 334 | 333 | 1 | | | N | -0- | | | | | 75 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 334 | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 334 | | | | | N | -0- | | | | | 75 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 334 | | | | | N | NO RPT | | | | | 75 |

BLOCKER HEIRS WELL #: 5 RRCID -> 218361 COMPL. DATE N/A TOTAL DEPTH 10085 PERF. 8578 - 9890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992

BRADLEY WELL #: 1 RRCID -> 218711 COMPL. DATE 12/21/2005 TOTAL DEPTH 9994 PERF. 8733 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 50 | 1 | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

BOSH WELL #: 1A RRCID -> 219732 COMPL. DATE N/A TOTAL DEPTH 10154 PERF. 8708 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

BLOCKER WARE WELL #: 4A RRCID -> 219925 COMPL. DATE N/A TOTAL DEPTH 10193 PERF. 8627 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 55 |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 55 |
| 12 | 434 | N | 283 | -0- | -151 | -0- | 283 | 2 | | | N | -0- | | | | | 55 |
| 01 | 248 | N | 239 | -0- | -9 | -0- | 239 | 2 | | | N | -0- | | | | | 55 |
| *02 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 55 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

K WELL #: 1 RRCID -> 220371 COMPL. DATE N/A TOTAL DEPTH 10154 PERF. 8662 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |
| 11 | 14B2 EXT | | 26 | -0- | 26 | 26 | 26 | 2 | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 26 | | | | | N | NO RPT | | | | | 55 |

BALDWIN WELL #: 2A RRCID -> 221429 COMPL. DATE 03/22/2006 TOTAL DEPTH 10051 PERF. 9684 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 118 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 160 | | | | | 278 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 278 |

SANDERS-MOORE WELL #: 4 RRCID -> 221434 COMPL. DATE 04/16/2006 TOTAL DEPTH 10060 PERF. 9712 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6399 | X | 6399 | -0- | -0- | -0- | 6366 | 2 | 33 | 9 | N | 30 | | | | | 111 |
| 11 | 6480 | X | 6480 | -0- | -0- | -0- | 6448 | 2 | 32 | 9 | N | 29 | | | | | 140 |
| 12 | 7187 | X | 7187 | -0- | -0- | -0- | 7146 | 2 | 41 | 9 | N | 37 | | | | | 177 |
| 01 | 6312 | X | 6312 | -0- | -0- | -0- | 6281 | 2 | 31 | 9 | N | 28 | | | | | 205 |
| *02 | 4385 | X | 4385 | -0- | -0- | -0- | 4362 | 2 | 23 | 9 | N | 21 | | | | | 226 |
| 03 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 226 |

UNDERWOOD WELL #: 4 RRCID -> 222366 COMPL. DATE N/A TOTAL DEPTH 11407 PERF. 8639 - 11306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 2 | | | N | -0- | | | | | 25 |
| 11 | 1634 | N | 1634 | -0- | -0- | -0- | 1634 | 2 | | | N | -0- | | | | | 25 |
| 12 | 1393 | N | 1393 | -0- | -0- | -0- | 1387 | 2 | 6 | 9 | N | 5 | | | | | 30 |
| 01 | 744 | N | 612 | -0- | -132 | -0- | 611 | 2 | 1 | 9 | N | 1 | | | | | 31 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 32 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
UNDERWOOD WELL #: 2 RRCID -> 222538 COMPL. DATE 08/11/2006 TOTAL DEPTH 11797 PERF. 9782 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOSH WELL #: 2A RRCID -> 222540 COMPL. DATE 04/18/2014 TOTAL DEPTH 11879 PERF. 9837 - 9981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 19 | | | | | 52 |
| 11 | 597 | N | 597 | -0- | -0- | -0- | 583 | 2 | 14 | 9 | N | 13 | | | | | 65 |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 439 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 01 | 586 | N | 586 | -0- | -0- | -0- | 580 | 2 | 6 | 9 | N | 5 | | | | | 73 |
| *02 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 73 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

BLOCKER HEIRS WELL #: 4 RRCID -> 222815 COMPL. DATE 01/01/2005 TOTAL DEPTH 10100 PERF. 9734 - 9965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 379 | X | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 77 |
| 12 | 652 | X | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 77 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

UNDERWOOD WELL #: 3 RRCID -> 222922 COMPL. DATE N/A TOTAL DEPTH 10122 PERF. 8608 - 10254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | 34 |
| 11 | 780 | N | 232 | -0- | -548 | -0- | 231 | 2 | 1 | 9 | N | 1 | | | | | 35 |
| 12 | 806 | N | 354 | -0- | -452 | -0- | 347 | 2 | 7 | 9 | N | 6 | | | | | 41 |
| 01 | 744 | N | 313 | -0- | -431 | -0- | 313 | 2 | | | N | -0- | | | | | 41 |
| *02 | 1089 | N | 1089 | -0- | -0- | -0- | 1074 | 2 | 15 | 9 | N | 14 | | | | | 55 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

GILL, H.H. WELL #: 1 RRCID -> 223279 COMPL. DATE 10/01/2006 TOTAL DEPTH 11746 PERF. 9694 - 11618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 620 | | | | | Y | -0- | | | | | 85 |
| 11 | DLQ G-10 | | 885 | -0- | 885 | 1505 | 885 | 2 | | | Y | -0- | | | | | 85 |
| 12 | 1505 | X | -0- | -0- | -1505 | -0- | | | | | Y | -0- | | | | | 85 |
| 01 | 9685 | X | 9685 | -0- | -0- | -0- | 9685 | 2 | | | Y | -0- | | | | | 85 |
| 02 | 377 | X | -0- | -0- | -377 | -0- | | | | | Y | -0- | | | | | 85 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 85 |

SANDERS-MOORE WELL #: 5 RRCID -> 223696 COMPL. DATE 11/02/2006 TOTAL DEPTH 11500 PERF. 9722 - 11360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1169 | X | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | 4 | 5 | | | 65 |
| 11 | 630 | X | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 651 | X | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

HERRIN, MARGARET WELL #: 5 RRCID -> 226529 COMPL. DATE 09/04/2007 TOTAL DEPTH 9997 PERF. 8171 - 9802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992

BELL WELL #: 4 RRCID -> 226748 COMPL. DATE 01/12/2007 TOTAL DEPTH 10120 PERF. 8330 - 9893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 45 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

BELL WELL #: 2 RRCID -> 226955 COMPL. DATE 10/25/2006 TOTAL DEPTH 10070 PERF. 9807 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

BALDWIN WELL #: 5H RRCID -> 226956 COMPL. DATE 01/12/2007 TOTAL DEPTH 11820 PERF.10310 - 11759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 2076 | -0- | 2076 | 5391 | 2076 | 2 | | | Y | -0- | | | | | 60 |
| 11 | 5391 | X | -0- | -0- | -5391 | -0- | | | | | Y | -0- | | | | | 60 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 01 | 3441 | X | -0- | -0- | -3441 | -0- | | | | | Y | -0- | | | | | 60 |
| 02 | 3219 | X | -0- | -0- | -3219 | -0- | | | | | Y | -0- | | | | | 60 |
| 03 | 2077 | X | NO RPT | -0- | -2077 | -0- | | | | | Y | NO RPT | | | | | 60 |

HEISMAN WELL #: 1 RRCID -> 228311 COMPL. DATE 03/27/2007 TOTAL DEPTH 10125 PERF. 9822 - 9939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 46 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

BOSH WELL #: 5 RRCID -> 228312 COMPL. DATE 03/31/2007 TOTAL DEPTH 10207 PERF. 9888 - 10017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 1455 | N | 1455 | -0- | -0- | -0- | 1454 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 12 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | 43 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

BLOCKER HEIRS WELL #: 8 RRCID -> 228313 COMPL. DATE 03/31/2007 TOTAL DEPTH 10133 PERF. 9780 - 9917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 1044 | | | | | Y | -0- | | | | | 69 |
| 11 | DLQ G-10 | | 528 | -0- | 528 | 1572 | 525 | 2 | 3 | 9 | Y | 3 | | | | | 72 |
| 12 | 1572 | X | -0- | -0- | -1572 | -0- | | | | | Y | -0- | | | | | 72 |
| 01 | 527 | X | 225 | -0- | -302 | -0- | 225 | 2 | | | Y | -0- | | | | | 72 |
| *02 | 528 | X | 528 | -0- | -0- | -0- | 528 | 2 | | | Y | -0- | | | | | 72 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 72 |

CADENHEAD, JAMES WELL #: 8 RRCID -> 228314 COMPL. DATE 04/04/2007 TOTAL DEPTH 10092 PERF. 9701 - 9875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | | N | -0- | | | | | 31 |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 31 |
| 12 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 31 |
| 01 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | 31 |
| *02 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | 31 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
CADENHEAD, JAMES WELL #: 6H RRCID -> 229323 COMPL. DATE 03/03/2007 TOTAL DEPTH 9891 PERF. 9844 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1377 | -0- | 1377 | 4448 | 1377 | 2 | | | Y | -0- | | | | | 62 |
| 11 | DLQ G-10 | | 2052 | -0- | 2052 | 6500 | 2052 | 2 | | | Y | -0- | | | | | 62 |
| 12 | 7240 | X | 740 | -0- | -6500 | -0- | 740 | 2 | | | Y | -0- | | | | | 62 |
| 01 | 1891 | X | 1174 | -0- | -717 | -0- | 1144 | 2 | 30 | 9 | Y | 27 | | | | | 89 |
| 02 | 1769 | X | 1025 | -0- | -744 | -0- | 1025 | 2 | | | Y | -0- | | | | | 89 |
| 03 | 1364 | X | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 89 |

GILL, H.H. WELL #: 6 RRCID -> 229753 COMPL. DATE 06/08/2007 TOTAL DEPTH 10150 PERF. 9828 - 9945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |

BRADLEY WELL #: 2 RRCID -> 229754 COMPL. DATE 06/14/2007 TOTAL DEPTH 10217 PERF. 8290 - 9843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 684 | -0- | 684 | 1624 | 684 | 2 | | | Y | -0- | | | | | 63 |
| 11 | 2358 | X | 734 | -0- | -1624 | -0- | 734 | 2 | | | Y | -0- | | | | | 63 |
| 12 | 319 | X | 319 | -0- | -0- | -0- | 318 | 2 | 1 | 9 | Y | 1 | | | | | 64 |
| 01 | 961 | X | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | 64 |
| 02 | 899 | X | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | 64 |
| 03 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 64 |

GILL, H.H. WELL #: 4 RRCID -> 230596 COMPL. DATE 07/11/2007 TOTAL DEPTH 10093 PERF. 9765 - 9883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1046 | N | 1046 | -0- | -0- | -0- | 571 | 2 | 475 | 9 | N | 432 | 515 | 1 | | | 225 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 369 | 359 | 1 | | | 235 |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | 469 | 514 | 1 | | | 190 |
| 01 | 1054 | N | 406 | -0- | -648 | -0- | 90 | 2 | 316 | 9 | N | 287 | | | | | 477 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 285 | | | | | 762 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 762 |

BOSH WELL #: 3 RRCID -> 231096 COMPL. DATE 04/19/2007 TOTAL DEPTH 10175 PERF. 9840 - 9962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 52 |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | 52 |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 52 |
| 01 | 421 | N | 421 | -0- | -0- | -0- | 410 | 2 | 11 | 9 | N | 10 | | | | | 62 |
| *02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 62 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

UNDERWOOD WELL #: 8 RRCID -> 231098 COMPL. DATE 05/23/2007 TOTAL DEPTH 10164 PERF. 9746 - 9936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

UNDERWOOD WELL #: 6 RRCID -> 231100 COMPL. DATE 06/10/2007 TOTAL DEPTH 10138 PERF. 9730 - 9902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 1530 | N | -0- | -0- | -1530 | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
UNDERWOOD WELL #: 5 RRCID -> 231101 COMPL. DATE 06/12/2007 TOTAL DEPTH 10067 PERF. 9636 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

HEISMAN WELL #: 2 RRCID -> 231102 COMPL. DATE 06/09/2007 TOTAL DEPTH 10193 PERF. 9870 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

BLOCKER HEIRS WELL #: 7 RRCID -> 231285 COMPL. DATE 06/15/2007 TOTAL DEPTH 10096 PERF. 9746 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1904 | -0- | 1904 | 2828 | 1904 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 889 | -0- | 889 | 3717 | 889 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3000 | N | 101 | -0- | -2899 | 818 | 101 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 818 | N | -0- | -0- | -818 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GILL, H.H. WELL #: 7D RRCID -> 232281 COMPL. DATE 07/08/2007 TOTAL DEPTH 10110 PERF. 8590 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GILL, H.H. WELL #: 2 RRCID -> 232285 COMPL. DATE 07/10/2007 TOTAL DEPTH 10080 PERF. 9680 - 9855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 308 | | | | | Y | -0- | | | | | 24 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 308 | | | | | Y | -0- | | | | | 24 |
| 12 | 674 | N | 366 | -0- | -308 | -0- | 366 | 2 | | | Y | -0- | | | | | 24 |
| 01 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | Y | -0- | | | | | 24 |
| *02 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | 24 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

SCOTT, JO ANN WELL #: 9 RRCID -> 232286 COMPL. DATE 08/03/2007 TOTAL DEPTH 10075 PERF. 9881 - 9889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 71 |
| 12 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 71 |
| 01 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | 71 |
| *02 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | 71 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |

BOSH WELL #: 7 RRCID -> 232291 COMPL. DATE 08/07/2007 TOTAL DEPTH 10173 PERF. 9984 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| *11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 22 | 1 | | | 21 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992

SCOTT, JO ANN WELL #: 7 RRCID -> 232294 COMPL. DATE 06/24/2011 TOTAL DEPTH 10075 PERF. 9672 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | 83 | 1 | | 62 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 62 |
| *01 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 62 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

SCOTT, JO ANN WELL #: 4 RRCID -> 232295 COMPL. DATE 09/12/2007 TOTAL DEPTH 10095 PERF. 9746 - 9901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 453 | N | 453 | -0- | -0- | -0- | 452 | 2 | 1 | 9 | N | 1 | | | | | 114 |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 114 |
| 12 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | 114 |
| 01 | 465 | N | 425 | -0- | -40 | -0- | 424 | 2 | 1 | 9 | N | 1 | | | | | 115 |
| *02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 115 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

NOLTE, ELLA WELL #: 1 RRCID -> 232296 COMPL. DATE 09/27/2007 TOTAL DEPTH 9946 PERF. 8174 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 641 | -0- | 641 | 7602 | 640 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 11 | DLQ G-10 | 1299 | -0- | 1299 | 8901 | 1298 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 12 | 9257 X | 356 | -0- | -8901 | -0- | 356 | 2 | | | Y | -0- | | | | | 26 |
| 01 | 274 X | 274 | -0- | -0- | -0- | 274 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 2813 X | 8 | -0- | -2805 | -0- | 8 | 2 | | | Y | -0- | | | | | 26 |
| 03 | 651 X | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | 26 |

BLOCKER HEIRS WELL #: 9D RRCID -> 232531 COMPL. DATE 07/13/2007 TOTAL DEPTH 10233 PERF. 9880 - 10002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCKER WARE WELL #: 7 RRCID -> 234226 COMPL. DATE 09/19/2007 TOTAL DEPTH 10170 PERF. 9752 - 9941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 48 |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 48 |
| 12 | 403 | N | 277 | -0- | -126 | -0- | 277 | 2 | | | N | -0- | | | | | 48 |
| 01 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 48 |
| *02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 48 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

BRADLEY WELL #: 7 RRCID -> 234227 COMPL. DATE 11/13/2007 TOTAL DEPTH 10064 PERF. 9851 - 9859

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1362 | N | 1362 | -0- | -0- | -0- | 1358 | 2 | 4 | 9 | N | 4 | | | | | 48 |
| 11 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | 48 |
| 12 | 841 | N | 841 | -0- | -0- | -0- | 834 | 2 | 7 | 9 | N | 6 | | | | | 54 |
| 01 | 1407 | N | 1407 | -0- | -0- | -0- | 1400 | 2 | 7 | 9 | N | 6 | | | | | 60 |
| *02 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | 60 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

NOLTE, ELLA WELL #: 2 RRCID -> 234228 COMPL. DATE 09/22/2007 TOTAL DEPTH 10002 PERF. 9516 - 9765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | 225 | -0- | 225 | 2537 | 224 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | DLQ G-10 | 72 | -0- | 72 | 2609 | 71 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 2620 N | 11 | -0- | -2609 | -0- | 11 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 10 N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
CADENHEAD, JAMES WELL #: 9H RRCID -> 234775 COMPL. DATE 04/14/2007 TOTAL DEPTH 9848 PERF. 9790 - 12245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2784 | X | 2784 | -0- | -0- | -0- | 2784 | 2 | | | N | -0- | | | | | 31 |
| 11 | 2820 | X | 2367 | -0- | -453 | -0- | 2367 | 2 | | | N | -0- | | | | | 31 |
| 12 | 2914 | X | 2356 | -0- | -558 | -0- | 2356 | 2 | | | N | -0- | | | | | 31 |
| 01 | 2914 | X | 2221 | -0- | -693 | -0- | 2221 | 2 | | | N | -0- | | | | | 31 |
| 02 | 2726 | X | 2101 | -0- | -625 | -0- | 2101 | 2 | | | N | -0- | | | | | 31 |
| 03 | 2790 | X | NO RPT | -0- | -2790 | -0- | | | | | N | NO RPT | | | | | 31 |

BRADLEY WELL #: 11D RRCID -> 234804 COMPL. DATE 07/16/2011 TOTAL DEPTH 9923 PERF. 9694 - 69930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 501 | -0- | 501 | 1186 | 501 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1437 | X | 251 | -0- | -1186 | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 777 | X | 777 | -0- | -0- | -0- | 777 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 713 | X | 476 | -0- | -237 | -0- | 476 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 667 | X | 622 | -0- | -45 | -0- | 622 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 496 | X | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | -0- |

HEISMAN WELL #: 4 RRCID -> 234805 COMPL. DATE 06/04/2013 TOTAL DEPTH 10139 PERF. 6522 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

SCOTT, JO ANN WELL #: 5 RRCID -> 235387 COMPL. DATE 10/25/2007 TOTAL DEPTH 10142 PERF. 9846 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 59 |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 751 | 2 | 7 | 9 | N | 6 | | | | | 65 |
| 12 | 527 | N | 239 | -0- | -288 | -0- | 229 | 2 | 10 | 9 | N | 9 | | | | | 74 |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 74 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

NOLTE, ELLA WELL #: 8D RRCID -> 235389 COMPL. DATE 11/28/2007 TOTAL DEPTH 10040 PERF. 8265 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 6 | -0- | 6 | 6 | 6 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 6 | | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

NOLTE, ELLA WELL #: 3 RRCID -> 235390 COMPL. DATE 11/29/2007 TOTAL DEPTH 9975 PERF. 8184 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 143 | -0- | 143 | 2728 | 142 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 11 | DLQ G-10 | | 509 | -0- | 509 | 3237 | 506 | 2 | 3 | 9 | Y | 3 | | | | | 23 |
| 12 | 3000 | N | 228 | -0- | -2772 | 465 | 228 | 2 | | | Y | -0- | | | | | 23 |
| 01 | 679 | N | 214 | -0- | -465 | -0- | 214 | 2 | | | Y | -0- | | | | | 23 |
| *02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

BOSH WELL #: 10D RRCID -> 235391 COMPL. DATE 12/01/2007 TOTAL DEPTH 10257 PERF. 10014 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 918 | -0- | 918 | 1215 | 918 | 2 | | | Y | -0- | | | | | 91 |
| *11 | DLQ G-10 | | 594 | -0- | 594 | 1809 | 594 | 2 | | | Y | -0- | 47 | 1 | | | 44 |
| *12 | 1814 | N | 5 | -0- | -1809 | -0- | 3 | 2 | 2 | 9 | Y | 2 | | | | | 46 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 46 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
BRADLEY WELL #: 5 RRCID -> 235392 COMPL. DATE 04/13/2013 TOTAL DEPTH 10007 PERF. 9320 - 9831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 14B2 EXT | NO RPT | | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

GILL, H.H. WELL #: 12D RRCID -> 235393 COMPL. DATE 01/25/2008 TOTAL DEPTH 10221 PERF. 8830 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 DLQ G-10 | 5 | | -0- | -0- | 5 | 784 | 5 | 1 | | | Y | -0- | | | | | -0- |
| 11 DLQ G-10 | -0- | | -0- | -0- | -0- | 784 | | | | | Y | -0- | | | | | -0- |
| 12 | 784 | N | -0- | -0- | -784 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NOLTE, ELLA WELL #: 4 RRCID -> 235394 COMPL. DATE 02/03/2008 TOTAL DEPTH 9975 PERF. 8200 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 DLQ G-10 | 317 | | -0- | -0- | 317 | 777 | 316 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 11 | 851 | N | 74 | -0- | -777 | -0- | 72 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 12 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 310 | N | 152 | -0- | -158 | -0- | 152 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

UNDERWOOD WELL #: 10 RRCID -> 235395 COMPL. DATE 02/05/2008 TOTAL DEPTH 10138 PERF. 9854 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1633 | N | 1633 | -0- | -0- | -0- | 1623 | 2 | 10 | 9 | N | 9 | | | | | 46 |
| 11 | 1320 | N | 1311 | -0- | -9 | -0- | 1303 | 2 | 8 | 9 | N | 7 | | | | | 53 |
| 12 | 1364 | N | 1262 | -0- | -102 | -0- | 1262 | 2 | | | N | -0- | | | | | 53 |
| 01 | 1364 | N | 439 | -0- | -925 | -0- | 430 | 2 | 9 | 9 | N | 8 | | | | | 61 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

HEISMAN WELL #: 5 RRCID -> 235396 COMPL. DATE 02/21/2008 TOTAL DEPTH 10160 PERF. 9928 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1903 | N | 1903 | -0- | -0- | -0- | 1903 | 2 | | | N | -0- | | | | | 39 |
| 11 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | | | | | 39 |
| 12 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 39 |
| 01 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

CALLISON WELL #: 1 RRCID -> 235397 COMPL. DATE 02/19/2008 TOTAL DEPTH 10126 PERF. 9743 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 DLQ G-10 | 2755 | | -0- | -0- | 2755 | 4843 | 2755 | 2 | | | Y | -0- | 66 | 1 | | | -0- |
| *11 DLQ G-10 | 992 | | -0- | -0- | 992 | 5835 | 992 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1900 | N | 493 | -0- | -1407 | 4428 | 493 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 3100 | N | 4 | -0- | -3096 | 1332 | 4 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1332 | N | -0- | -0- | -1332 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NOLTE, ELLA WELL #: 7D RRCID -> 235412 COMPL. DATE 07/20/2008 TOTAL DEPTH 10030 PERF. 8534 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 DLQ G-10 | 807 | | -0- | -0- | 807 | 4241 | 804 | 2 | 3 | 9 | Y | 3 | | | | | 44 |
| 11 DLQ G-10 | 70 | | -0- | -0- | 70 | 4311 | 62 | 2 | 8 | 9 | Y | 7 | | | | | 51 |
| 12 | 3000 | N | 116 | -0- | -2884 | 1427 | 116 | 2 | | | Y | -0- | | | | | 51 |
| 01 | 1911 | N | 484 | -0- | -1427 | -0- | 484 | 2 | | | Y | -0- | | | | | 51 |
| *02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | 51 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
NOLTE, ELLA WELL #: 6 RRCID -> 235421 COMPL. DATE 08/19/2008 TOTAL DEPTH 9940 PERF. 8438 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 546 | -0- | 546 | 2053 | 546 | 2 | | | Y | -0- | | | | | 4 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 2053 | | | | | Y | -0- | | | | | 4 |
| 12 | T. A. | | -0- | -0- | -0- | 2053 | | | | | Y | -0- | | | | | 4 |
| 01 | T. A. | | -0- | -0- | -0- | 2053 | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | 2053 | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | NO RPT | -0- | -0- | 2053 | | | | | Y | NO RPT | | | | | 4 |

NOLTE, ELLA WELL #: 11D RRCID -> 235434 COMPL. DATE 07/13/2010 TOTAL DEPTH 9962 PERF. 8228 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1346 | -0- | 1346 | 21838 | 1342 | 2 | 4 | 9 | Y | 4 | | | | | 38 |
| 11 | DLQ G-10 | | 2423 | -0- | 2423 | 24261 | 2414 | 2 | 9 | 9 | Y | 8 | | | | | 46 |
| 12 | 24803 | X | 542 | -0- | -24261 | -0- | 542 | 2 | | | Y | -0- | | | | | 46 |
| 01 | 8 | X | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | 46 |
| 02 | 7482 | X | -0- | -0- | -7482 | -0- | | | | | Y | -0- | | | | | 46 |
| 03 | 1333 | X | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | 46 |

BLOCKER HEIRS WELL #: 10 RRCID -> 235464 COMPL. DATE 03/17/2008 TOTAL DEPTH 10178 PERF. 9927 - 9934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 432 | -0- | 432 | 1781 | 422 | 2 | 10 | 9 | Y | 9 | | | | | 39 |
| 11 | DLQ G-10 | | 430 | -0- | 430 | 2211 | 424 | 2 | 6 | 9 | Y | 5 | | | | | 44 |
| 12 | 2211 | X | -0- | -0- | -2211 | -0- | | | | | Y | -0- | | | | | 44 |
| 01 | 9925 | X | 9925 | -0- | -0- | -0- | 9925 | 2 | | | Y | -0- | | | | | 44 |
| 02 | 609 | X | -0- | -0- | -609 | -0- | | | | | Y | -0- | | | | | 44 |
| 03 | 434 | X | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 44 |

CALLISON WELL #: 2R RRCID -> 235465 COMPL. DATE 03/24/2008 TOTAL DEPTH 10078 PERF. 9710 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 286 | -0- | 286 | 777 | 286 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 264 | -0- | 264 | 1041 | 264 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1059 | N | 18 | -0- | -1041 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BALDWIN WELL #: 8D RRCID -> 235685 COMPL. DATE 02/16/2008 TOTAL DEPTH 10107 PERF. 9772 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1483 | -0- | 1483 | 2321 | 1483 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2496 | X | 175 | -0- | -2321 | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1528 | X | 1528 | -0- | -0- | -0- | 1528 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1488 | X | 317 | -0- | -1171 | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1392 | X | 119 | -0- | -1273 | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCKER HEIRS WELL #: 6 RRCID -> 235868 COMPL. DATE N/A TOTAL DEPTH 10120 PERF. 8611 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 317 | N | 317 | -0- | -0- | -0- | 314 | 2 | 3 | 9 | N | 3 | | | | | 29 |
| 11 | 660 | N | 649 | -0- | -11 | -0- | 635 | 2 | 14 | 9 | N | 13 | | | | | 42 |
| 12 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | 42 |
| 01 | 310 | N | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | | | 42 |
| *02 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | 42 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

K WELL #: 2 RRCID -> 235870 COMPL. DATE 07/12/2007 TOTAL DEPTH 10157 PERF. 9817 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
BOSH WELL #: 8 RRCID -> 235872 COMPL. DATE 06/20/2013 TOTAL DEPTH 10165 PERF. 8674 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

BELL WELL #: 7 RRCID -> 235873 COMPL. DATE 02/16/2008 TOTAL DEPTH 10100 PERF. 8600 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 526 | N | 526 | -0- | -0- | -0- | 514 | 2 | 12 | 9 | N | 11 | | | | | 49 |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 49 |
| 01 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

BLOCKER WARE WELL #: 5 RRCID -> 235876 COMPL. DATE 01/20/2008 TOTAL DEPTH 10157 PERF. 9932 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 670 | N | 670 | -0- | -0- | -0- | 662 | 2 | 8 | 9 | N | 7 | 39 | 1 | | | 17 |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 600 | 2 | 1 | 9 | N | 1 | | | | | 18 |
| 12 | 899 | N | 512 | -0- | -387 | -0- | 502 | 2 | 10 | 9 | N | 9 | | | | | 27 |
| 01 | 682 | N | 651 | -0- | -31 | -0- | 644 | 2 | 7 | 9 | N | 6 | | | | | 33 |
| *02 | 232 | N | 232 | -0- | -0- | -0- | 229 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

CALLISON WELL #: 5D RRCID -> 236458 COMPL. DATE 05/21/2008 TOTAL DEPTH 10138 PERF. 9778 - 9943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 310 | -0- | 310 | 1018 | 310 | 2 | | | Y | -0- | | | | | 63 |
| 11 | DLQ G-10 | | 630 | -0- | 630 | 1648 | 630 | 2 | | | Y | -0- | | | | | 63 |
| 12 | 2146 | N | 498 | -0- | -1648 | -0- | 498 | 2 | | | Y | -0- | | | | | 63 |
| 01 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | Y | -0- | | | | | 63 |
| *02 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | Y | -0- | | | | | 63 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 63 |

BALDWIN WELL #: 9 RRCID -> 236679 COMPL. DATE 05/30/2008 TOTAL DEPTH 10076 PERF. 9664 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | 62 |
| 11 | 1170 | N | 698 | -0- | -472 | -0- | 698 | 2 | | | N | -0- | | | | | 62 |
| 12 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | 62 |
| *02 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | 62 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

BLOCKER HEIRS WELL #: 28D RRCID -> 237042 COMPL. DATE 03/25/2008 TOTAL DEPTH 10047 PERF. 9860 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1192 | -0- | 1192 | 4669 | 1183 | 2 | 9 | 9 | Y | 8 | | | | | 34 |
| 11 | DLQ G-10 | | 989 | -0- | 989 | 5658 | 958 | 2 | 31 | 9 | Y | 28 | | | | | 62 |
| 12 | 6477 | X | 819 | -0- | -5658 | -0- | 801 | 2 | 18 | 9 | Y | 16 | | | | | 78 |
| 01 | 659 | X | 659 | -0- | -0- | -0- | 649 | 2 | 10 | 9 | Y | 9 | | | | | 87 |
| 02 | 1972 | X | 1023 | -0- | -949 | -0- | 1010 | 2 | 13 | 9 | Y | 12 | | | | | 99 |
| 03 | 1178 | X | NO RPT | -0- | -1178 | -0- | | | | | Y | NO RPT | | | | | 99 |

BLOCKER HEIRS WELL #: 11D RRCID -> 237723 COMPL. DATE 05/27/2008 TOTAL DEPTH 10162 PERF. 9974 - 10093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 632 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 111 | -0- | 111 | 743 | 111 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 743 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 743 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 743 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 743 | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
BALDWIN WELL #: 11 RRCID -> 238054 COMPL. DATE 07/07/2008 TOTAL DEPTH 10010 PERF. 9644 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2198 | N | 2198 | -0- | -0- | -0- | 2197 | 2 | 1 | 9 | N | 1 | | | | | 61 |
| 11 | 2279 | N | 2279 | -0- | -0- | -0- | 2277 | 2 | 2 | 9 | N | 2 | | | | | 63 |
| 12 | 2015 | N | 1062 | -0- | -953 | -0- | 1052 | 2 | 10 | 9 | N | 9 | | | | | 72 |
| 01 | 2170 | N | 529 | -0- | -1641 | -0- | 503 | 2 | 26 | 9 | N | 24 | | | | | 96 |
| *02 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | 96 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |

CALLISON WELL #: 3 RRCID -> 238291 COMPL. DATE 05/10/2008 TOTAL DEPTH 10070 PERF. 9728 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCKER HEIRS WELL #: 15D RRCID -> 239114 COMPL. DATE 04/26/2008 TOTAL DEPTH 10076 PERF. 9897 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 9 | 5 | | | 30 |
| *11 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 30 |
| *01 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 30 |
| *02 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

CALLISON WELL #: 13D RRCID -> 239115 COMPL. DATE 04/16/2008 TOTAL DEPTH 10100 PERF. 9848 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 279 | -0- | 279 | 279 | 279 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 211 | -0- | 211 | 490 | 211 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 513 | N | 23 | -0- | -490 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MERCER WELL #: 1 RRCID -> 239264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9921 PERF. 9654 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | 25 |
| 12 | 465 | N | 26 | -0- | -439 | -0- | 26 | 2 | | | N | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

BALDWIN WELL #: 12 RRCID -> 239265 COMPL. DATE 05/02/2008 TOTAL DEPTH 10030 PERF. 9660 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2916 | X | 2916 | -0- | -0- | -0- | 2913 | 2 | 3 | 9 | N | 3 | | | | | 57 |
| 11 | 2719 | X | 2719 | -0- | -0- | -0- | 2711 | 2 | 8 | 9 | N | 7 | | | | | 64 |
| 12 | 2913 | X | 2913 | -0- | -0- | -0- | 2906 | 2 | 7 | 9 | N | 6 | | | | | 70 |
| 01 | 2095 | X | 2095 | -0- | -0- | -0- | 2088 | 2 | 7 | 9 | N | 6 | | | | | 76 |
| *02 | 1651 | X | 1651 | -0- | -0- | -0- | 1650 | 2 | 1 | 9 | N | 1 | | | | | 77 |
| 03 | 1457 | X | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 77 |

MERCER WELL #: 3 RRCID -> 240604 COMPL. DATE 07/10/2008 TOTAL DEPTH 10055 PERF. 9705 - 9871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
CALLISON WELL #: 8D RRCID -> 242014 COMPL. DATE 07/17/2008 TOTAL DEPTH 10194 PERF. 9796 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCKER HEIRS WELL #: 30D RRCID -> 242145 COMPL. DATE 08/12/2008 TOTAL DEPTH 10194 PERF. 9876 - 10021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 1208 | -0- | 1208 | 1208 | 1208 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1208 | N | -0- | -0- | -1208 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MERCER WELL #: 7D RRCID -> 242446 COMPL. DATE 08/02/2008 TOTAL DEPTH 10092 PERF. 9698 - 9853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 465 | -0- | 465 | 469 | 457 | 2 | 8 | 9 | Y | 7 | | | | | 7 |
| 12 | 475 | N | 6 | -0- | -469 | -0- | 5 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

BALDWIN WELL #: 10 RRCID -> 242904 COMPL. DATE 06/24/2008 TOTAL DEPTH 10025 PERF. 9650 - 9806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1447 | N | 1447 | -0- | -0- | -0- | 1444 | 2 | 3 | 9 | N | 3 | | | | | 44 |
| 11 | 990 | N | 707 | -0- | -283 | -0- | 707 | 2 | | | N | -0- | | | | | 44 |
| 12 | 992 | N | 966 | -0- | -26 | -0- | 965 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 01 | 1457 | N | 846 | -0- | -611 | -0- | 838 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| *02 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | 52 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

CADENHEAD WELL #: 12 RRCID -> 242906 COMPL. DATE 08/21/2008 TOTAL DEPTH 10213 PERF. 9841 - 9965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | 14 | 1 | | | 30 |
| *11 | 1311 | N | 1311 | -0- | -0- | -0- | 1309 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 12 | 3100 | N | 3662 | -0- | 562 | 562 | 3647 | 2 | 15 | 9 | N | 14 | | | | | 46 |
| *01 | 3100 | N | 3861 | -0- | 761 | 1323 | 3843 | 2 | 18 | 9 | N | 16 | | | | | 62 |
| *02 | 2900 | N | 3783 | -0- | 883 | 2206 | 3776 | 2 | 7 | 9 | N | 6 | | | | | 68 |
| 03 | 0 | N | NO RPT | -0- | -0- | 2206 | | | | | N | NO RPT | | | | | 68 |

HEISMAN WELL #: 6 RRCID -> 242907 COMPL. DATE 05/14/2013 TOTAL DEPTH 10231 PERF. 8779 - 8964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 49 |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 49 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | 465 | N | 7 | -0- | -458 | -0- | 7 | 2 | | | N | -0- | | | | | 49 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

MERCER WELL #: 4 RRCID -> 243195 COMPL. DATE 08/10/2008 TOTAL DEPTH 10044 PERF. 9692 - 9854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 2310 | N | 2310 | -0- | -0- | -0- | 2310 | 2 | | | N | -0- | 13 | 5 | | | 134 |
| *11 | 1170 | N | 633 | -0- | -537 | -0- | 633 | 2 | | | N | -0- | | | | | 134 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 134 |
| *01 | 2768 | N | 2768 | -0- | -0- | -0- | 2754 | 2 | 14 | 9 | N | 13 | | | | | 147 |
| *02 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 147 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
CADENHEAD WELL #: 15 RRCID -> 243196 COMPL. DATE 08/29/2008 TOTAL DEPTH 10187 PERF. 9805 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | N | -0- | | | | | 96 |
| 11 | 1936 | N | 1936 | -0- | -0- | -0- | 1933 | 2 | 3 | 9 | N | 3 | | | | | 99 |
| 12 | 3100 | N | 3845 | -0- | 745 | 745 | 3838 | 2 | 7 | 9 | N | 6 | | | | | 105 |
| 01 | 3100 | N | 3493 | -0- | 393 | 1138 | 3478 | 2 | 15 | 9 | N | 14 | | | | | 119 |
| *02 | 2900 | N | 3832 | -0- | 932 | 2070 | 3832 | 2 | | | N | -0- | | | | | 119 |
| 03 | 0 | N | NO RPT | -0- | -0- | 2070 | | | | | N | NO RPT | | | | | 119 |

CADENHEAD WELL #: 14D RRCID -> 243197 COMPL. DATE 06/17/2008 TOTAL DEPTH 10234 PERF. 9825 - 9991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1298 | -0- | 1298 | 2952 | 1298 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 2952 | | | | | Y | -0- | | | | | -0- |
| 12 | 2800 | N | 583 | -0- | -2217 | 735 | 583 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1640 | N | 905 | -0- | -735 | -0- | 905 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MERCER WELL #: 10 RRCID -> 243291 COMPL. DATE 10/24/2008 TOTAL DEPTH 10055 PERF. 9700 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 84 |
| 11 | 480 | N | 326 | -0- | -154 | -0- | 326 | 2 | | | N | -0- | | | | | 84 |
| 12 | 341 | N | 334 | -0- | -7 | -0- | 332 | 2 | 2 | 9 | N | 2 | | | | | 86 |
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 86 |
| *02 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | 86 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

BLOCKER HEIRS WELL #: 19 RRCID -> 243333 COMPL. DATE 07/18/2013 TOTAL DEPTH 10150 PERF. 8828 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 47 |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 128 | 1 | 3 | 9 | N | 3 | | | | | 50 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 123 | N | 123 | -0- | -0- | -0- | 121 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| *02 | 32 | N | 32 | -0- | -0- | -0- | 31 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

GERRY WELL #: 1 RRCID -> 243335 COMPL. DATE 09/19/2008 TOTAL DEPTH 10187 PERF. 9818 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | 17 | 1 | | | 92 |
| *11 | 1260 | N | 1260 | -0- | -0- | -0- | 1253 | 2 | 7 | 9 | N | 6 | | | | | 98 |
| 12 | 3100 | N | 4055 | -0- | 955 | 955 | 4040 | 2 | 15 | 9 | N | 14 | | | | | 112 |
| *01 | 3100 | N | 3937 | -0- | 837 | 1792 | 3916 | 2 | 21 | 9 | N | 19 | | | | | 131 |
| *02 | 2900 | N | 3910 | -0- | 1010 | 2802 | 3891 | 2 | 19 | 9 | N | 17 | | | | | 148 |
| 03 | 0 | N | NO RPT | -0- | -0- | 2802 | | | | | N | NO RPT | | | | | 148 |

MERCER WELL #: 5 RRCID -> 243384 COMPL. DATE 10/09/2008 TOTAL DEPTH 10043 PERF. 9695 - 9858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3391 | X | 3391 | -0- | -0- | -0- | 3382 | 2 | 9 | 9 | Y | 8 | | | | | 70 |
| 11 | 3930 | X | 3078 | -0- | -852 | -0- | 3061 | 2 | 17 | 9 | Y | 15 | | | | | 85 |
| 12 | 3720 | X | 3143 | -0- | -577 | -0- | 3134 | 2 | 9 | 9 | Y | 8 | | | | | 93 |
| 01 | 3658 | X | 2476 | -0- | -1182 | -0- | 2468 | 2 | 8 | 9 | Y | 7 | | | | | 100 |
| 02 | 3219 | X | 965 | -0- | -2254 | -0- | 954 | 2 | 11 | 9 | Y | 10 | | | | | 110 |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 110 |

BOSH WELL #: 6 RRCID -> 245073 COMPL. DATE 11/28/2008 TOTAL DEPTH 10161 PERF. 9907 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ENPOWER RESOURCES INC. //CONT.// 252992
BOSH WELL #: 9 RRCID -> 246371 COMPL. DATE 12/17/2008 TOTAL DEPTH 10185 PERF. 9803 - 9967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 59 |
| 11 | 914 | N | 914 | -0- | -0- | -0- | 913 | 2 | 1 | 9 | N | 1 | | | | | 60 |
| 12 | 2833 | N | 2833 | -0- | -0- | -0- | 2823 | 2 | 10 | 9 | N | 9 | | | | | 69 |
| 01 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 69 |
| *02 | 652 | N | 652 | -0- | -0- | -0- | 616 | 2 | 36 | 9 | N | 33 | | | | | 102 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

CALLISON WELL #: 11 RRCID -> 246390 COMPL. DATE 12/24/2008 TOTAL DEPTH 10066 PERF. 9707 - 9885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 708 | N | 708 | -0- | -0- | -0- | 705 | 2 | 3 | 9 | N | 3 | | | | | 101 |
| 11 | 870 | N | 739 | -0- | -131 | -0- | 736 | 2 | 3 | 9 | N | 3 | | | | | 104 |
| 12 | 930 | N | 594 | -0- | -336 | -0- | 592 | 2 | 2 | 9 | N | 2 | | | | | 106 |
| 01 | 989 | N | 989 | -0- | -0- | -0- | 982 | 2 | 7 | 9 | N | 6 | | | | | 112 |
| *02 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | 112 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

JOIE WELL #: 1 RRCID -> 246391 COMPL. DATE 01/30/2009 TOTAL DEPTH 10116 PERF. 9790 - 9955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3732 | X | 3732 | -0- | -0- | -0- | 3732 | 2 | | | N | -0- | | | | | 46 |
| 11 | 2626 | X | 2626 | -0- | -0- | -0- | 2624 | 2 | 2 | 9 | N | 2 | | | | | 48 |
| 12 | 3368 | X | 3368 | -0- | -0- | -0- | 3366 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 01 | 2830 | X | 2830 | -0- | -0- | -0- | 2828 | 2 | 2 | 9 | N | 2 | | | | | 52 |
| *02 | 2719 | X | 2719 | -0- | -0- | -0- | 2710 | 2 | 9 | 9 | N | 8 | | | | | 60 |
| 03 | 2108 | X | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 60 |

BALDWIN WELL #: 7 RRCID -> 246426 COMPL. DATE 02/28/2009 TOTAL DEPTH 10016 PERF. 9656 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 EXT | | 2087 | -0- | 2087 | 2087 | 2087 | 2 | | | N | -0- | | | | | 34 |
| 12 | 14B2 EXT | | 5692 | -0- | 5692 | 7779 | 5692 | 2 | | | N | -0- | | | | | 34 |
| 01 | 14B2 EXT | | 1303 | -0- | 1303 | 9082 | 1303 | 2 | | | N | -0- | | | | | 34 |
| 02 | 14B2 EXT | | 1903 | -0- | 1903 | 10985 | 1903 | 2 | | | N | -0- | | | | | 34 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 10985 | | | | | N | NO RPT | | | | | 34 |

MERCER WELL #: 6D RRCID -> 246684 COMPL. DATE 01/10/2009 TOTAL DEPTH 10082 PERF. 9725 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1807 | -0- | 1807 | 5624 | 1807 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 1739 | -0- | 1739 | 7363 | 1739 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3000 | N | 1411 | -0- | -1589 | 5774 | 1411 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1732 | -0- | -1368 | 4406 | 1732 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 2900 | N | 1922 | -0- | -978 | 3428 | 1922 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 3428 | | | | | Y | NO RPT | | | | | -0- |

MERCER WELL #: 9R RRCID -> 247650 COMPL. DATE 10/10/2008 TOTAL DEPTH 10033 PERF. 9666 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 263 | -0- | 263 | 3620 | 256 | 2 | 7 | 9 | Y | 6 | | | | | 26 |
| 11 | DLQ G-10 | | 391 | -0- | 391 | 4011 | 391 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 2300 | N | 1470 | -0- | -830 | 3181 | 1470 | 2 | | | Y | -0- | | | | | 26 |
| 01 | 3100 | N | 1305 | -0- | -1795 | 1386 | 1305 | 2 | | | Y | -0- | | | | | 26 |
| *02 | 1386 | N | -0- | -0- | -1386 | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
GRAWARD OPERATING, INC. 326435
SPARKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 227525 COMPL. DATE 08/21/2007 TOTAL DEPTH 10163 PERF. 8714 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPARKS GAS UNIT NO. 1 WELL #: 4 RRCID -> 229047 COMPL. DATE 10/02/2007 TOTAL DEPTH 10245 PERF. 8723 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPARKS GAS UNIT NO. 1 WELL #: 5 RRCID -> 230348 COMPL. DATE 11/15/2007 TOTAL DEPTH 10220 PERF. 8552 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARLETON OIL & GAS INC. 357165
DUNAWAY GAS UNIT WELL #: 1 RRCID -> 184269 COMPL. DATE 06/04/2001 TOTAL DEPTH 9770 PERF. 8500 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 4 RRCID -> 187897 COMPL. DATE 12/26/2001 TOTAL DEPTH 9786 PERF. 9646 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2553 | -0- | -392 | -0- | 2553 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2850 | X | 1953 | -0- | -897 | -0- | 1953 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 1470 | -0- | -1475 | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4045 | X | 4045 | -0- | -0- | -0- | 4045 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3685 | X | 3685 | -0- | -0- | -0- | 3685 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2625 | X | 2625 | -0- | -0- | -0- | 2625 | 3 | | | N | -0- | | | | | -0- |

BEASON WELL #: 1 RRCID -> 197148 COMPL. DATE 03/03/2003 TOTAL DEPTH 9740 PERF. 9220 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 628 | -0- | -2 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 12 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3076 | N | 3076 | -0- | -0- | -0- | 3076 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2734 | N | 2734 | -0- | -0- | -0- | 2734 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2319 | N | 2319 | -0- | -0- | -0- | 2319 | 3 | | | N | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
STARKS UNIT WELL #: 1 RRCID -> 201835 COMPL. DATE 05/21/2010 TOTAL DEPTH 9984 PERF. 8526 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 526 | -0- | -156 | -0- | 512 | 2 | 14 | 9 | N | 13 | | | | | 62 |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 504 | 2 | 10 | 9 | N | 9 | | | | | 71 |
| 12 | 806 | N | 585 | -0- | -221 | -0- | 579 | 2 | 6 | 9 | N | 5 | | | | | 76 |
| 01 | 636 | N | 636 | -0- | -0- | -0- | 624 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 86 |
| 02 | 967 | N | 967 | -0- | -0- | -0- | 949 | 2 | 18 | 9 | N | 16 | | | | | 102 |
| 03 | 589 | N | 37 | -0- | -552 | -0- | 37 | 2 | | | N | -0- | | | | | 102 |

PACIFIC ENTERPRISES ABC CORP. WELL #: 3 RRCID -> 203789 COMPL. DATE 07/31/2004 TOTAL DEPTH 10000 PERF. 8398 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PACIFIC ENTERPRISES ABC CORP. WELL #: 4 RRCID -> 217908 COMPL. DATE 01/03/2006 TOTAL DEPTH 9912 PERF. 9704 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 361 | -0- | -42 | -0- | 361 | 2 | | | N | -0- | | | | | 10 |
| 11 | 390 | N | 356 | -0- | -34 | -0- | 356 | 2 | | | N | -0- | | | | | 10 |
| 12 | 403 | N | 270 | -0- | -133 | -0- | 270 | 2 | | | N | -0- | | | | | 10 |
| 01 | 372 | N | 351 | -0- | -21 | -0- | 351 | 2 | | | N | -0- | | | | | 10 |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | 10 |
| *03 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 10 |

NOLTECO, INC. 612552
GRIMSINGER WELL #: 2 RRCID -> 248296 COMPL. DATE 04/03/2009 TOTAL DEPTH 10030 PERF. 9028 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

PEDERNALES PETROLEUM OP, LLC 650201
BOZEMAN WELL #: 2 RRCID -> 181827 COMPL. DATE 01/05/2001 TOTAL DEPTH 9925 PERF. 9734 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 459 | -0- | -6 | -0- | 14 | 1 | 445 | 3 | N | -0- | | | | | -0- |
| 11 | 450 | N | 390 | -0- | -60 | -0- | 11 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 12 | 408 | N | 408 | -0- | -0- | -0- | 75 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 01 | 465 | N | 351 | -0- | -114 | -0- | 64 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 99 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| *03 | 708 | N | 708 | -0- | -0- | -0- | 130 | 1 | 578 | 3 | N | -0- | | | | | -0- |

ANDERSON, MAGGIE WELL #: 1 RRCID -> 186655 COMPL. DATE 07/17/2008 TOTAL DEPTH 9990 PERF. 8472 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
HICKEY ESTATE WELL #: 1R RRCID -> 191060 COMPL. DATE 12/21/2001 TOTAL DEPTH 9925 PERF. 9698 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2775 | -0- | -325 | 542 | 83 | 1 | 2692 | 3 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2520 | -0- | -480 | 62 | 76 | 1 | 2444 | 3 | N | -0- | | | | | -0- |
| 12 | 3933 | X | 3871 | -0- | -62 | -0- | 845 | 1 | 3026 | 3 | N | -0- | | | | | -0- |
| 01 | 4191 | X | 4191 | -0- | -0- | -0- | 914 | 1 | 3277 | 3 | N | -0- | | | | | -0- |
| 02 | 4066 | X | 4066 | -0- | -0- | -0- | 887 | 1 | 3179 | 3 | N | -0- | | | | | -0- |
| *03 | 3526 | X | 3526 | -0- | -0- | -0- | 770 | 1 | 2756 | 3 | N | -0- | | | | | -0- |

MCJIMSEY GAS UNIT WELL #: 1 RRCID -> 199467 COMPL. DATE 12/16/2003 TOTAL DEPTH 9900 PERF. 8442 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1377 | -0- | -111 | -0- | 13 | 1 | 1364 | 3 | Y | -0- | | | | | 55 |
| 11 | 1335 | N | 1335 | -0- | -0- | -0- | 13 | 1 | 1322 | 3 | Y | -0- | | | | | 55 |
| 12 | 1984 | X | 1234 | -0- | -750 | -0- | 248 | 1 | 986 | 3 | Y | -0- | | | | | 55 |
| 01 | 1364 | N | 1258 | -0- | -106 | -0- | 253 | 1 | 1005 | 3 | Y | -0- | | | | | 55 |
| *02 | 1629 | N | 1629 | -0- | -0- | -0- | 328 | 1 | 1301 | 3 | Y | -0- | | | | | 55 |
| *03 | 4632 | X | 4632 | -0- | -0- | -0- | 929 | 1 | 3703 | 3 | Y | -0- | | | | | 55 |

MCJIMSEY GAS UNIT WELL #: 2 RRCID -> 203934 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 8440 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 82 | N | 82 | -0- | -0- | -0- | 1 | 1 | 78 | 3 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 1 | 1 | 61 | 3 | Y | -0- | | | | | 34 |
| 12 | 62 | N | 13 | -0- | -49 | -0- | 3 | 1 | 10 | 3 | Y | -0- | | | | | 34 |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | 34 |

FURRH GAS UNIT WELL #: 2 RRCID -> 204393 COMPL. DATE 07/17/2004 TOTAL DEPTH 9910 PERF. 8456 - 9783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1066 | N | 1066 | -0- | -0- | -0- | 11 | 1 | 1055 | 3 | N | -0- | 124 | 1 | | | 20 |
| 11 | 928 | N | 928 | -0- | -0- | -0- | 9 | 1 | 919 | 3 | N | -0- | | | | | 20 |
| 12 | 1023 | N | 889 | -0- | -134 | -0- | 179 | 1 | 710 | 3 | N | -0- | | | | | 20 |
| 01 | 1023 | N | 919 | -0- | -104 | -0- | 185 | 1 | 734 | 3 | N | -0- | | | | | 20 |
| 02 | 899 | N | 880 | -0- | -19 | -0- | 177 | 1 | 703 | 3 | N | -0- | | | | | 20 |
| *03 | 1048 | N | 1048 | -0- | -0- | -0- | 211 | 1 | 837 | 3 | N | -0- | | | | | 20 |

ANDERSON, MAGGIE WELL #: 2 RRCID -> 208270 COMPL. DATE 09/30/2004 TOTAL DEPTH 10072 PERF. 9840 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 955 | -0- | -68 | -0- | 29 | 1 | 926 | 3 | N | -0- | | | | | 23 |
| 11 | 797 | N | 797 | -0- | -0- | -0- | 24 | 1 | 773 | 3 | N | -0- | | | | | 23 |
| 12 | 961 | N | 607 | -0- | -354 | -0- | 111 | 1 | 496 | 3 | N | -0- | | | | | 23 |
| 01 | 961 | N | 918 | -0- | -43 | -0- | 168 | 1 | 750 | 3 | N | -0- | | | | | 23 |
| 02 | 996 | N | 996 | -0- | -0- | -0- | 183 | 1 | 813 | 3 | N | -0- | | | | | 23 |
| *03 | 933 | N | 933 | -0- | -0- | -0- | 171 | 1 | 762 | 3 | N | -0- | | | | | 23 |

MCJIMSEY GAS UNIT WELL #: 3 RRCID -> 217747 COMPL. DATE 06/25/2005 TOTAL DEPTH 9880 PERF. 8489 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1924 | N | 1924 | -0- | -0- | -0- | 19 | 1 | 1905 | 3 | Y | -0- | | | | | 54 |
| 11 | 1878 | N | 1878 | -0- | -0- | -0- | 19 | 1 | 1859 | 3 | Y | -0- | | | | | 54 |
| 12 | 1736 | N | 1477 | -0- | -259 | -0- | 297 | 1 | 1180 | 3 | Y | -0- | | | | | 54 |
| 01 | 1736 | N | 1659 | -0- | -77 | -0- | 333 | 1 | 1326 | 3 | Y | -0- | | | | | 54 |
| 02 | 1724 | N | 1724 | -0- | -0- | -0- | 347 | 1 | 1377 | 3 | Y | -0- | | | | | 54 |
| *03 | 2415 | N | 2415 | -0- | -0- | -0- | 485 | 1 | 1930 | 3 | Y | -0- | | | | | 54 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
MCJIMSEY GAS UNIT WELL #: 5 RRCID -> 218639 COMPL. DATE 01/25/2006 TOTAL DEPTH 10012 PERF. 8502 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 2155 | -0- | 2155 | 11826 | 21 | 1 | 2134 | 3 | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 2090 | -0- | 2090 | 13916 | 21 | 1 | 2069 | 3 | Y | -0- | | | | | -0- |
| 12 | 15848 | X | 1932 | -0- | -13916 | -0- | 389 | 1 | 1543 | 3 | Y | -0- | | | | | -0- |
| 01 | 1969 | X | 1969 | -0- | -0- | -0- | 396 | 1 | 1573 | 3 | Y | -0- | | | | | -0- |
| *02 | 2547 | N | 2547 | -0- | -0- | -0- | 512 | 1 | 2035 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCJIMSEY GAS UNIT WELL #: 4 RRCID -> 227458 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 450 - 9744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2282 | N | 2282 | -0- | -0- | -0- | 23 | 1 | 2259 | 3 | Y | -0- | | | | | 130 |
| 11 | 2211 | N | 2211 | -0- | -0- | -0- | 22 | 1 | 2189 | 3 | Y | -0- | | | | | 130 |
| 12 | 2009 | N | 2009 | -0- | -0- | -0- | 404 | 1 | 1605 | 3 | Y | -0- | | | | | 130 |
| 01 | 1942 | N | 1942 | -0- | -0- | -0- | 391 | 1 | 1551 | 3 | Y | -0- | | | | | 130 |
| 02 | 2156 | N | 2156 | -0- | -0- | -0- | 434 | 1 | 1722 | 3 | Y | -0- | | | | | 130 |
| *03 | 3054 | N | 3054 | -0- | -0- | -0- | 613 | 1 | 2441 | 3 | Y | -0- | | | | | 130 |

HICKEY WELL #: 2H RRCID -> 247136 COMPL. DATE 03/17/2009 TOTAL DEPTH 9703 PERF. 9853 - 11235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | -0- | -0- | -2852 | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 2760 | X | -0- | -0- | -2760 | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 2170 | X | -0- | -0- | -2170 | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

RESERVE MANAGEMENT, INC. 703350
CHRISTIAN WELL #: 2 RRCID -> 166709 COMPL. DATE 12/09/1997 TOTAL DEPTH 9850 PERF. 9554 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1693 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 125 |
| 11 | 1800 | N | 1762 | -0- | -38 | -0- | 1762 | 2 | | | N | -0- | | | | | 125 |
| 12 | 1860 | N | 1338 | -0- | -522 | -0- | 1329 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 132 |
| 01 | 2045 | N | 2045 | -0- | -0- | -0- | 2045 | 2 | | | N | -0- | | | | | 132 |
| 02 | 1711 | N | 1704 | -0- | -7 | -0- | 1703 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |
| *03 | 1456 | N | 1456 | -0- | -0- | -0- | 1455 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 132 |

ROCKCLIFF ENERGY OPERATING LLC 722890
FINA WERNER WELL #: 1 RRCID -> 136107 COMPL. DATE 04/22/1998 TOTAL DEPTH 9815 PERF. 8518 - 8650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 728 | -0- | -78 | -0- | 728 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 750 | N | 635 | -0- | -115 | -0- | 635 | 2 | | | Y | -0- | | | | | 47 |
| 12 | 744 | N | 617 | -0- | -127 | -0- | 613 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 47 |
| 01 | 713 | N | 674 | -0- | -39 | -0- | 672 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 47 |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 585 | 2 | 57 | 9 | Y | 52 | 85 | 1 | 3 | 8 | 11 |
| 03 | 620 | N | 588 | -0- | -32 | -0- | 585 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 11 |

FINA-WERNER "A" WELL #: 2 RRCID -> 136741 COMPL. DATE 11/13/1990 TOTAL DEPTH 9830 PERF. 9680 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

FINA-WERNER "B" WELL #: 3 RRCID -> 137787 COMPL. DATE 04/17/2000 TOTAL DEPTH 9850 PERF. 8626 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KELLER, C. WELL #: 3 RRCID -> 139072 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8494 - 9344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUILL, J. C. SR. WELL #: 2 RRCID -> 141173 COMPL. DATE 09/10/1999 TOTAL DEPTH 9900 PERF. 8597 - 9750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FURRH 'B' WELL #: 1 RRCID -> 161883 COMPL. DATE N/A TOTAL DEPTH 9920 PERF. 8592 - 8792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTER ESTATE WELL #: 3 RRCID -> 161978 COMPL. DATE 02/09/1997 TOTAL DEPTH 9939 PERF. 8510 - 9822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 913 | -0- | -79 | -0- | 913 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 1770 | N | 1539 | -0- | -231 | -0- | 1539 | 2 | | | Y | -0- | | | | | 32 |
| 12 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 2 | | | Y | -0- | | | | | 32 |
| 01 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 2 | | | Y | -0- | | | | | 32 |
| *03 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 2 | | | Y | -0- | | | | | 32 |

FURRH, J. D. ET AL WELL #: 3A RRCID -> 162277 COMPL. DATE 02/19/2004 TOTAL DEPTH 9875 PERF. 8560 - 8740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17225 | X | 1933 | -0- | -15292 | -0- | 1933 | 2 | | | Y | -0- | | | | | 70 |
| 11 | 1890 | N | 1875 | -0- | -15 | -0- | 1875 | 2 | | | Y | -0- | | | | | 70 |
| 12 | 1982 | N | 1982 | -0- | -0- | -0- | 1975 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 70 |
| 01 | 1960 | N | 1960 | -0- | -0- | -0- | 1956 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 70 |
| 02 | 1857 | N | 1857 | -0- | -0- | -0- | 1809 | 2 | 48 | 9 | Y | 44 | 4 | 8 | | | 110 |
| *03 | 2254 | N | 2254 | -0- | -0- | -0- | 2122 | 2 | 132 | 9 | Y | 120 | 180 | 1 | 33 | 8 | 17 |

FURRH, J. D. ET AL WELL #: 2A RRCID -> 162330 COMPL. DATE 08/01/2003 TOTAL DEPTH 9825 PERF. 8488 - 9704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WIENER ESTATE WELL #: 5 RRCID -> 163354 COMPL. DATE N/A TOTAL DEPTH 9935 PERF. 9792 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 29 |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 29 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |

PAYNE WELL #: 1 RRCID -> 173440 COMPL. DATE N/A TOTAL DEPTH 9806 PERF. 8580 - 9684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KELLER, C. WELL #: 4 RRCID -> 174217 COMPL. DATE N/A TOTAL DEPTH 9756 PERF. 9260 - 9663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FURRH, J. D. ET AL WELL #: 4A RRCID -> 175857 COMPL. DATE 12/07/1999 TOTAL DEPTH 9816 PERF. 8590 - 8600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PAYNE WELL #: 6 RRCID -> 177745 COMPL. DATE 05/06/2000 TOTAL DEPTH 9855 PERF. 8606 - 9690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUILL, J.C. WELL #: 3 RRCID -> 177749 COMPL. DATE 06/12/2000 TOTAL DEPTH 10007 PERF. 8660 - 9776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | 74 |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | 74 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |

FURRH, J. D. ET AL WELL #: 5A RRCID -> 178343 COMPL. DATE 06/23/2000 TOTAL DEPTH 9900 PERF. 8650 - 9742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

FINA-WERNER "A" WELL #: 3 RRCID -> 178877 COMPL. DATE 07/16/2000 TOTAL DEPTH 9875 PERF. 8614 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 2 | N | -0- | | | 20 |
| 11 | 2638 | N | 2638 | -0- | -0- | -0- | 2638 | 2 | N | -0- | | | 20 |
| 12 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | N | -0- | | | 20 |
| 01 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 2 | N | -0- | | | 20 |
| 02 | 2117 | N | 1731 | -0- | -386 | -0- | 1718 | 2 13 9 | N | 12 | 12 | 8 | 20 |
| 03 | 1767 | N | 1616 | -0- | -151 | -0- | 1616 | 2 | N | -0- | | | 20 |

DAVIS, ELLA MAE WELL #: 4 RRCID -> 178880 COMPL. DATE 07/17/2000 TOTAL DEPTH 9850 PERF. 8606 - 9703

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

KELLER, C. WELL #: 5 RRCID -> 179097 COMPL. DATE 08/16/2000 TOTAL DEPTH 9920 PERF. 8590 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 335 | -0- | -223 | -0- | 335 | 2 | Y | -0- | | | -0- |
| 11 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | Y | -0- | | | -0- |
| 12 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | Y | -0- | | | -0- |
| 01 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | Y | -0- | | | -0- |
| 02 | 783 | X | 748 | -0- | -35 | -0- | 720 | 2 28 9 | Y | 25 | | | 25 |
| *03 | 1435 | X | 1435 | -0- | -0- | -0- | 1434 | 2 1 9 | Y | 1 | 1 | 8 | 25 |

WERNER, FINA "B" WELL #: 4 RRCID -> 179168 COMPL. DATE 08/26/2000 TOTAL DEPTH 9910 PERF. 8640 - 9710

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 53 | 1 | 7 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 7 |

PAYNE WELL #: 7 RRCID -> 188746 COMPL. DATE 04/20/2002 TOTAL DEPTH 9780 PERF. 8506 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 183 | -0- | -158 | -0- | 183 | 2 | Y | -0- | | | 4 |
| 11 | 270 | N | 75 | -0- | -195 | -0- | 75 | 2 | Y | -0- | | | 4 |
| 12 | 483 | N | 483 | -0- | -0- | -0- | 482 | 2 1 9 | Y | 1 | 1 | 8 | 4 |
| 01 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | Y | -0- | | | 4 |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | Y | -0- | | | 4 |
| 03 | 496 | N | 402 | -0- | -94 | -0- | 402 | 2 | Y | -0- | | | 4 |

KELLER, C. WELL #: 8 RRCID -> 190891 COMPL. DATE 08/30/2002 TOTAL DEPTH 9800 PERF. 8465 - 9709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 926 | -0- | -159 | -0- | 926 | 2 | Y | -0- | | | 15 |
| 11 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | Y | -0- | | | 15 |
| 12 | 1085 | N | 1007 | -0- | -78 | -0- | 1000 | 2 7 9 | Y | 6 | 6 | 8 | 15 |
| 01 | 933 | N | 933 | -0- | -0- | -0- | 932 | 2 1 9 | Y | 1 | 1 | 8 | 15 |
| 02 | 899 | N | -0- | -0- | -899 | -0- | | | Y | 1 | 1 | 8 | 15 |
| 03 | 992 | N | -0- | -0- | -992 | -0- | | | Y | -0- | | | 15 |

PAYNE WELL #: 9 RRCID -> 192063 COMPL. DATE 11/17/2002 TOTAL DEPTH 9850 PERF. 8510 - 9679

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 65 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 65 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 65 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 65 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 65 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 65 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
FURRH COOPER GU 1 WELL #: 8 RRCID -> 192284 COMPL. DATE 11/25/2002 TOTAL DEPTH 9730 PERF. 8405 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 248 | -0- | -0- | -0- | 32 | 1 | 215 | 2 | Y | 1 | 130 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 49 | 1 | 214 | 2 | Y | -0- | | | | | 15 |
| 12 | 434 | N | 178 | -0- | -256 | -0- | 36 | 1 | 142 | 2 | Y | -0- | | | | | 15 |
| 01 | 248 | N | 182 | -0- | -66 | -0- | 37 | 1 | 141 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 90 | 1 | 303 | 2 | Y | -0- | | | | | 19 |
| 03 | 186 | N | 160 | -0- | -26 | -0- | 24 | 1 | 121 | 2 | Y | 14 | | | | | 33 |
| | | | | | | | 15 | 9 | | | | | | | | | |

ALEXANDER, J. W. WELL #: 5 RRCID -> 192601 COMPL. DATE N/A TOTAL DEPTH 10158 PERF. 8464 - 10034

| O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

KELLER, CLAUDIA WELL #: 7 RRCID -> 192917 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 8494 - 9688

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 1511 | -0- | -287 | -0- | 1511 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1781 | X | 1781 | -0- | -0- | -0- | 1781 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1991 | X | 1991 | -0- | -0- | -0- | 1976 | 2 | 15 | 9 | Y | 14 | 14 | 8 | | | -0- |
| 01 | 1767 | X | 1654 | -0- | -113 | -0- | 1647 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | -0- |
| 02 | 2082 | X | 2082 | -0- | -0- | -0- | 1999 | 2 | 83 | 9 | Y | 75 | 5 | 8 | | | 70 |
| *03 | 3902 | X | 3902 | -0- | -0- | -0- | 3881 | 2 | 21 | 9 | Y | 19 | 19 | 8 | | | 70 |

GENRE WELL #: 1 RRCID -> 193007 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9238 - 10175

| O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |

FURRH, EUNICE ESTATE GU NO. A-1 WELL #: 4 RRCID -> 193053 COMPL. DATE 01/17/2003 TOTAL DEPTH 9956 PERF. 8703 - 9816

| O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FURRH 'B' WELL #: 3 RRCID -> 193056 COMPL. DATE 01/18/2003 TOTAL DEPTH 9950 PERF. 8630 - 9812

| O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

AUDREY GU WELL #: 1 RRCID -> 193204 COMPL. DATE 01/27/2003 TOTAL DEPTH 9900 PERF. 8580 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PAYNE WELL #: 8 RRCID -> 194743 COMPL. DATE 04/16/2003 TOTAL DEPTH 9848 PERF. 8554 - 9773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

KELLER, C. WELL #: 6 RRCID -> 195286 COMPL. DATE 05/28/2003 TOTAL DEPTH 10502 PERF. 8525 - 10408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FURRH 'B' WELL #: 4 RRCID -> 195736 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 8718 - 9456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 51 | -0- | 51 | 51 | 51 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 51 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 51 | | | | | Y | -0- | | | | | -0- |
| 01 | 51 | X | -0- | -0- | -51 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FURRH COOPER GU 1 WELL #: 7 RRCID -> 196060 COMPL. DATE 06/02/2003 TOTAL DEPTH 10500 PERF. 8414 - 10332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 163 | -0- | -240 | -0- | 20 | 1 | 139 | 2 | Y | 4 | 17 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 150 | N | 114 | -0- | -36 | -0- | 22 | 1 | 92 | 2 | Y | -0- | | | | | 5 |
| 12 | 186 | N | 95 | -0- | -91 | -0- | 19 | 1 | 76 | 2 | Y | -0- | | | | | 5 |
| 01 | 155 | N | 153 | -0- | -2 | -0- | 25 | 1 | 128 | 2 | Y | -0- | | | | | 5 |
| 02 | 116 | N | 112 | -0- | -4 | -0- | 25 | 1 | 87 | 2 | Y | -0- | | | | | 5 |
| *03 | 101 | N | 101 | -0- | -0- | -0- | 16 | 1 | 82 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ANDERSON, LEMMA WELL #: 3 RRCID -> 196070 COMPL. DATE 07/03/2003 TOTAL DEPTH 10500 PERF. 9220 - 10308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

AUDREY GU WELL #: 2 RRCID -> 196071 COMPL. DATE 06/14/2003 TOTAL DEPTH 10500 PERF. 8566 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AUDREY GU WELL #: 3 RRCID -> 196711 COMPL. DATE 07/29/2003 TOTAL DEPTH 10450 PERF. 8524 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 458 | -0- | -131 | -0- | 457 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 11 | 570 | N | 493 | -0- | -77 | -0- | 493 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 620 | N | 343 | -0- | -277 | -0- | 339 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 12 |
| 01 | 627 | N | 627 | -0- | -0- | -0- | 624 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 12 |
| 02 | 971 | X | 971 | -0- | -0- | -0- | 949 | 2 | 22 | 9 | Y | 20 | 20 | 8 | | | 12 |
| *03 | 1356 | X | 1356 | -0- | -0- | -0- | 1354 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 12 |

CARTER ESTATE WELL #: 5 RRCID -> 197189 COMPL. DATE 08/03/2003 TOTAL DEPTH 10500 PERF. 8590 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

CHANDLER HEIRS WELL #: 10 RRCID -> 197321 COMPL. DATE 08/26/2003 TOTAL DEPTH 10503 PERF. 8458 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5877 | X | 5877 | -0- | -0- | -0- | 1161 | 1 | 4628 | 2 | Y | 80 | 108 | 1 | 40 | 8 | 42 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 6013 | X | 6013 | -0- | -0- | -0- | 1328 | 1 | 4561 | 2 | Y | 113 | 109 | 1 | 30 | 8 | 16 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 6390 | X | 6390 | -0- | -0- | -0- | 1495 | 1 | 4872 | 2 | Y | 21 | 21 | 8 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 5465 | X | 5465 | -0- | -0- | -0- | 1524 | 1 | 3825 | 2 | Y | 105 | 30 | 8 | | | 91 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 6082 | X | 6082 | -0- | -0- | -0- | 1682 | 1 | 4376 | 2 | Y | 22 | 22 | 8 | | | 91 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 6552 | X | 6552 | -0- | -0- | -0- | 1475 | 1 | 5029 | 2 | Y | 44 | 85 | 1 | 7 | 8 | 43 |
| | | | | | | | 48 | 9 | | | | | | | | | |

ALEXANDER, J. W. WELL #: 2 RRCID -> 197738 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8492 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FINA WERNER WELL #: 5 RRCID -> 198377 COMPL. DATE 10/09/2003 TOTAL DEPTH 9999 PERF. 8486 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 2525 | -0- | -1040 | -0- | 2525 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 3450 | X | 2038 | -0- | -1412 | -0- | 2038 | 2 | | | Y | -0- | | | | | 47 |
| 12 | 3565 | X | 2509 | -0- | -1056 | -0- | 2508 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 47 |
| 01 | 2852 | X | 2303 | -0- | -549 | -0- | 2302 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 47 |
| 02 | 2523 | X | 2474 | -0- | -49 | -0- | 2410 | 2 | 64 | 9 | Y | 58 | 89 | 1 | 5 | 8 | 11 |
| *03 | 3173 | X | 3173 | -0- | -0- | -0- | 3166 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 11 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
FURRH COOPER GU 1 WELL #: 6 RRCID -> 198889 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 8508 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 116 | -0- | -194 | -0- | 15 | 1 | 101 | 2 | Y | -0- | 26 | 1 | | | 3 |
| 11 | 150 | N | 125 | -0- | -25 | -0- | 26 | 1 | 99 | 2 | Y | -0- | | | | | 3 |
| 12 | 155 | N | 38 | -0- | -117 | -0- | 11 | 1 | 27 | 2 | Y | -0- | | | | | 3 |
| 01 | 130 | N | 130 | -0- | -0- | -0- | 27 | 1 | 103 | 2 | Y | -0- | | | | | 3 |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 44 | 1 | 130 | 2 | Y | -0- | | | | | 3 |
| *03 | 62 | N | 62 | -0- | -0- | -0- | 9 | 1 | 51 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BOURN WELL #: 5 RRCID -> 198939 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 8465 - 9780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

GENRE WELL #: 2 RRCID -> 199244 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8552 - 9808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FURRH COOPER GU 1 WELL #: 3 RRCID -> 200712 COMPL. DATE N/A TOTAL DEPTH 9930 PERF. 8418 - 9682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTER ESTATE WELL #: 7 RRCID -> 201708 COMPL. DATE 04/01/2004 TOTAL DEPTH 10100 PERF. 9832 - 9868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | Y | -0- | | | | | 32 |
| 12 | 1712 | N | 1712 | -0- | -0- | -0- | 1712 | 2 | | | Y | -0- | | | | | 32 |
| 01 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | Y | -0- | | | | | 32 |
| 03 | 1705 | N | 1518 | -0- | -187 | -0- | 1518 | 2 | | | Y | -0- | | | | | 32 |

FURRH, J. D. ET AL WELL #: 3 RRCID -> 204331 COMPL. DATE 05/30/2004 TOTAL DEPTH 9725 PERF. 8396 - 9646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
FURRH, EUNICE ESTATE NO. A-1 WELL #: 3 RRCID -> 204514 COMPL. DATE 04/21/2004 TOTAL DEPTH 10085 PERF. 8542 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

CARTER ESTATE WELL #: 9 RRCID -> 206331 COMPL. DATE 10/01/2004 TOTAL DEPTH 10104 PERF. 8588 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

CARTER ESTATE WELL #: 6 RRCID -> 207831 COMPL. DATE 01/18/2005 TOTAL DEPTH 9999 PERF. 9755 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

AUDREY GU WELL #: 4 RRCID -> 209188 COMPL. DATE 01/04/2005 TOTAL DEPTH 9965 PERF. 9714 - 9722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GENRE WELL #: 3 RRCID -> 210208 COMPL. DATE 01/08/2005 TOTAL DEPTH 9999 PERF. 9296 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTER ESTATE WELL #: 8 RRCID -> 220460 COMPL. DATE 04/07/2006 TOTAL DEPTH 10100 PERF. 9834 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PAYNE WELL #: 10 RRCID -> 235754 COMPL. DATE 03/31/2008 TOTAL DEPTH 9890 PERF. 8470 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 184 | -0- | -188 | -0- | 184 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 403 | N | 239 | -0- | -164 | -0- | 233 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 4 |
| 01 | 186 | N | 22 | -0- | -164 | -0- | 22 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 377 | X | -0- | -0- | -377 | -0- | | | | | Y | -0- | | | | | 4 |
| *03 | 601 | X | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | 4 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
FURRH 'B' WELL #: 5 RRCID -> 236191 COMPL. DATE 03/16/2008 TOTAL DEPTH 9990 PERF. 8892 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 1079 | N | 1079 | -0- | -0- | -0- | 1035 | 2 | 44 | 9 | Y | 40 | | | | | 63 |
| 12 | 1926 | N | 1926 | -0- | -0- | -0- | 1901 | 2 | 25 | 9 | Y | 23 | 9 | 8 | | | 77 |
| 01 | 2329 | N | 2329 | -0- | -0- | -0- | 2328 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 77 |
| 02 | 2365 | N | 2365 | -0- | -0- | -0- | 2348 | 2 | 17 | 9 | Y | 15 | 15 | 8 | | | 77 |
| *03 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 2 | | | Y | -0- | | | | | 77 |

TILLER WELL #: 7 RRCID -> 285971 COMPL. DATE 03/07/2006 TOTAL DEPTH 9940 PERF. 8428 - 9711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 6279 | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 6279 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 6279 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 6279 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 6279 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 6279 | | | | | N | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
KARNACK-STATE WELL #: 1 RRCID -> 234167 COMPL. DATE 10/07/2007 TOTAL DEPTH 9803 PERF. 9426 - 9631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 14B2 | EXT | 130 | -0- | 130 | 130 | 130 | 2 | | | N | -0- | | | | | 87 |

KARNACK -A- WELL #: 3 RRCID -> 235005 COMPL. DATE 10/12/2017 TOTAL DEPTH 9850 PERF. 8182 - 8220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KARNACK WELL #: 2 RRCID -> 235006 COMPL. DATE 12/11/2007 TOTAL DEPTH 9811 PERF. 9465 - 9505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 348 | -0- | -737 | -0- | 347 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| 11 | 1050 | X | 928 | -0- | -122 | -0- | 921 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 22 |
| 12 | 434 | X | 214 | -0- | -220 | -0- | 214 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 403 | X | 381 | -0- | -22 | -0- | 378 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 22 |
| 02 | 899 | X | 348 | -0- | -551 | -0- | 344 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 22 |
| 03 | 961 | X | 113 | -0- | -848 | -0- | 112 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |

TJT MINERALS WELL #: 3 RRCID -> 235147 COMPL. DATE 11/02/2007 TOTAL DEPTH 10143 PERF. 9742 - 9880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TJT MINERALS WELL #: 1 RRCID -> 235727 COMPL. DATE 12/30/2007 TOTAL DEPTH 10116 PERF. 9853 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TJT MINERALS WELL #: 7 RRCID -> 236099 COMPL. DATE 02/23/2008 TOTAL DEPTH 10059 PERF. 9783 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | 26 |
| 11 | 150 | N | 84 | -0- | -66 | -0- | 84 | 2 | | | N | -0- | | | | | 26 |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 26 |
| 01 | 155 | N | 110 | -0- | -45 | -0- | 110 | 2 | | | N | -0- | | | | | 26 |
| 02 | 87 | N | 7 | -0- | -80 | -0- | 7 | 2 | | | N | -0- | | | | | 26 |
| 03 | 155 | N | 110 | -0- | -45 | -0- | 110 | 2 | | | N | -0- | | | | | 26 |

TJT MINERALS WELL #: 6 RRCID -> 236100 COMPL. DATE 03/20/2008 TOTAL DEPTH 10000 PERF. 9524 - 9787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KARNACK-STATE WELL #: 2 RRCID -> 236109 COMPL. DATE 03/19/2008 TOTAL DEPTH 9750 PERF. 9388 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 70 |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 70 |
| 12 | 277 | N | 277 | -0- | -0- | -0- | 275 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 70 |
| 01 | 310 | N | 47 | -0- | -263 | -0- | 47 | 2 | | | N | -0- | | | | | 70 |
| 02 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 70 |
| 03 | 279 | N | 98 | -0- | -181 | -0- | 98 | 2 | | | N | -0- | | | | | 70 |

KEY, BEATRICE GAS UNIT WELL #: 8H RRCID -> 239128 COMPL. DATE 05/16/2008 TOTAL DEPTH 12549 PERF.10044 - 12051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 3852 | -0- | -1015 | -0- | 3850 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 18 |
| 11 | 4320 | X | 3511 | -0- | -809 | -0- | 3508 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 18 |
| 12 | 4464 | X | 3530 | -0- | -934 | -0- | 3524 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 18 |
| 01 | 4278 | X | 3248 | -0- | -1030 | -0- | 3245 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 18 |
| 02 | 4002 | X | 2621 | -0- | -1381 | -0- | 2618 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 18 |
| 03 | 3844 | X | 2889 | -0- | -955 | -0- | 2765 | 2 | 124 | 9 | Y | 113 | 4 | 8 | | | 127 |

KEY, BEATRICE GAS UNIT WELL #: 4 RRCID -> 239201 COMPL. DATE 04/10/2018 TOTAL DEPTH 9800 PERF. 8375 - 9651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3275 | -0- | -290 | -0- | 302 | 1 | 2971 | 2 | N | 2 | 2 | 8 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6688 | X | 6688 | -0- | -0- | -0- | 328 | 1 | 6353 | 2 | N | 6 | 6 | 8 | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 6358 | X | 6358 | -0- | -0- | -0- | 341 | 1 | 5888 | 2 | N | 117 | 5 | 8 | | | 135 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 3565 | X | 1494 | -0- | -2071 | -0- | 176 | 1 | 1314 | 2 | N | 4 | 4 | 8 | | | 135 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3335 | X | 2196 | -0- | -1139 | -0- | 2126 | 2 | 70 | 9 | N | 64 | 171 | 1 | 3 | 8 | 25 |
| 03 | 3565 | X | 2276 | -0- | -1289 | -0- | 2272 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 25 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
KEY, BEATRICE GAS UNIT WELL #: 9 RRCID -> 239203 COMPL. DATE 07/30/2008 TOTAL DEPTH 9831 PERF. 9628 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | X | 651 | -0- | -310 | -0- | 651 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 930 | X | 569 | -0- | -361 | -0- | 569 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 961 | X | 567 | -0- | -394 | -0- | 567 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 775 | X | 470 | -0- | -305 | -0- | 470 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 551 | N | 391 | -0- | -160 | -0- | 391 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 558 | N | 473 | -0- | -85 | -0- | 452 | 2 | 21 | 9 | Y | 19 | | | | | 23 |

TAYLOR, T. J. WELL #: 10 RRCID -> 239418 COMPL. DATE 06/08/2008 TOTAL DEPTH 10024 PERF. 9729 - 9841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 26 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 26 |

STEPHENS NO. 1 UNIT WELL #: 2 RRCID -> 240048 COMPL. DATE 05/04/2008 TOTAL DEPTH 9985 PERF. 9714 - 9800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 319 | N | 319 | -0- | -0- | -0- | 311 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 1 |

TAYLOR, T. J. WELL #: 14 RRCID -> 242936 COMPL. DATE 06/21/2008 TOTAL DEPTH 9990 PERF. 9679 - 9779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | 109 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 109 |
| 01 | 93 | N | 3 | -0- | -90 | -0- | 3 | 2 | | | N | -0- | | | | | 109 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | 109 |

BARTLEY GU WELL #: 1 RRCID -> 243439 COMPL. DATE 10/22/2008 TOTAL DEPTH 11363 PERF. 8616 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGGS GAS UNIT WELL #: 5T RRCID -> 244115 COMPL. DATE 01/23/2011 TOTAL DEPTH 9930 PERF. 8428 - 9702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |

TAYLOR, T. J. WELL #: 15 C RRCID -> 244853 COMPL. DATE 10/11/2008 TOTAL DEPTH 11415 PERF. 9761 - 9872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1644 | -0- | -61 | -0- | 1631 | 2 | 13 | 9 | Y | 12 | | | | | 56 |
| 11 | 1650 | N | 1342 | -0- | -308 | -0- | 1342 | 2 | | | Y | -0- | | | | | 56 |
| 12 | 1705 | N | 1548 | -0- | -157 | -0- | 1548 | 2 | | | Y | -0- | | | | | 56 |
| 01 | 1643 | N | 1610 | -0- | -33 | -0- | 1576 | 2 | 34 | 9 | Y | 31 | 72 | 1 | | | 15 |
| 02 | 1595 | X | 1276 | -0- | -319 | -0- | 1276 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 1643 | X | 885 | -0- | -758 | -0- | 885 | 2 | | | Y | -0- | | | | | 15 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
FOGLE TRUST WELL #: 1 RRCID -> 245511 COMPL. DATE 05/13/2009 TOTAL DEPTH 10106 PERF. 6381 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3411 | -0- | -340 | -0- | 365 | 1 | 3038 | 2 | Y | 7 | 7 | 8 | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2513 | -0- | -457 | -0- | 262 | 1 | 2248 | 2 | Y | 3 | 3 | 8 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3379 | X | 1788 | -0- | -1591 | -0- | 157 | 1 | 1631 | 2 | Y | -0- | | | | | 18 |
| 01 | 3410 | X | 2861 | -0- | -549 | -0- | 297 | 1 | 2553 | 2 | Y | 10 | 10 | 8 | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3190 | X | 2149 | -0- | -1041 | -0- | 251 | 1 | 1892 | 2 | Y | 5 | 5 | 8 | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3410 | X | 2965 | -0- | -445 | -0- | 250 | 1 | 2713 | 2 | Y | 2 | 2 | 8 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |

COOK WELL #: 1 RRCID -> 245643 COMPL. DATE 01/28/2009 TOTAL DEPTH 10360 PERF. 9170 - 10118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1117 | -0- | -154 | -0- | 713 | 1 | 404 | 2 | N | -0- | | | | | 47 |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 690 | 1 | 542 | 2 | N | -0- | | | | | 47 |
| 12 | 1178 | N | 1088 | -0- | -90 | -0- | 713 | 1 | 375 | 2 | N | -0- | | | | | 47 |
| 01 | 1116 | N | 745 | -0- | -371 | -0- | 529 | 1 | 216 | 2 | N | -0- | | | | | 47 |
| 02 | 1189 | N | 1008 | -0- | -181 | -0- | 598 | 1 | 410 | 2 | N | -0- | | | | | 47 |
| 03 | 1085 | N | 994 | -0- | -91 | -0- | 713 | 1 | 281 | 2 | N | -0- | | | | | 47 |

TAYLOR, T. J. WELL #: 9 RRCID -> 245978 COMPL. DATE 12/28/2008 TOTAL DEPTH 9878 PERF. 9536 - 9639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | 27 |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 855 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 12 | 991 | N | 991 | -0- | -0- | -0- | 989 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 01 | 989 | N | 989 | -0- | -0- | -0- | 987 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 02 | 836 | N | 836 | -0- | -0- | -0- | 835 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| *03 | 870 | N | 870 | -0- | -0- | -0- | 869 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |

HUFFMAN GU WELL #: 1 RRCID -> 246634 COMPL. DATE 03/19/2009 TOTAL DEPTH 11501 PERF. 9818 - 10000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLEN WELL #: 2 RRCID -> 248240 COMPL. DATE 05/15/2009 TOTAL DEPTH 11592 PERF. 9902 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOGLE TRUST WELL #: 3 RRCID -> 250115 COMPL. DATE 06/21/2009 TOTAL DEPTH 11652 PERF. 9910 - 10092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T. J. WELL #: 17H RRCID -> 251734 COMPL. DATE 04/08/2014 TOTAL DEPTH 9732 PERF.10301 - 11711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 1178 | N | 13 | -0- | -1165 | -0- | 13 | 2 | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 27 |

BARTLEY GU WELL #: 4H RRCID -> 255051 COMPL. DATE 06/02/2010 TOTAL DEPTH 9861 PERF.10026 - 13048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11749 | X | 11234 | -0- | -515 | -0- | 1346 | 1 | 9629 | 2 | N | 235 | 179 | 1 | 17 | 8 | 130 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 11 | 11370 | X | 10001 | -0- | -1369 | -0- | 1268 | 1 | 8681 | 2 | N | 47 | 47 | 8 | | | 130 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 11749 | X | 8666 | -0- | -3083 | -0- | 936 | 1 | 7607 | 2 | N | 112 | 178 | 1 | 15 | 8 | 49 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 11749 | X | 5706 | -0- | -6043 | -0- | 390 | 1 | 5279 | 2 | N | 34 | 34 | 8 | | | 49 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 10991 | X | 5951 | -0- | -5040 | -0- | 516 | 1 | 5403 | 2 | N | 29 | 29 | 8 | | | 49 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 11222 | X | 3195 | -0- | -8027 | -0- | 189 | 1 | 3006 | 2 | N | -0- | | | | | 49 |

WOODLEY WELL #: 7H RRCID -> 263523 COMPL. DATE 06/27/2011 TOTAL DEPTH 9969 PERF. 9974 - 13727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11129 | X | 6946 | -0- | -4183 | -0- | 534 | 1 | 6410 | 2 | Y | 2 | 2 | 8 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 8880 | X | 4097 | -0- | -4783 | -0- | 496 | 1 | 3601 | 2 | Y | -0- | | | | | 13 |
| 12 | 10876 | X | 10876 | -0- | -0- | -0- | 551 | 1 | 10325 | 2 | Y | -0- | | | | | 13 |
| 01 | 8990 | X | 750 | -0- | -8240 | -0- | 325 | 1 | 425 | 2 | Y | -0- | | | | | 13 |
| 02 | 8410 | X | 375 | -0- | -8035 | -0- | 369 | 1 | 6 | 9 | Y | 5 | 5 | 8 | | | 13 |
| 03 | 10881 | X | 1641 | -0- | -9240 | -0- | 471 | 1 | 1010 | 2 | Y | 145 | 87 | 1 | | | 71 |
| | | | | | | | 160 | 9 | | | | | | | | | |

BARTLEY GU WELL #: 7H RRCID -> 265569 COMPL. DATE 10/15/2011 TOTAL DEPTH 9834 PERF.10021 - 13774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1456 | X | 1456 | -0- | -0- | -0- | 1436 | 1 | 20 | 9 | N | 18 | 18 | 8 | | | 89 |
| 11 | 1871 | X | 1871 | -0- | -0- | -0- | 994 | 1 | 844 | 2 | N | 30 | 30 | 8 | | | 89 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1364 | X | 823 | -0- | -541 | -0- | 544 | 1 | 107 | 2 | N | 156 | 173 | 1 | | | 72 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 01 | 3721 | X | 3721 | -0- | -0- | -0- | 1479 | 1 | 2174 | 2 | N | 62 | 62 | 8 | | | 72 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 1798 | X | 1164 | -0- | -634 | -0- | 945 | 1 | 219 | 9 | N | 199 | 61 | 8 | | | 210 |
| 03 | 1922 | X | 1257 | -0- | -665 | -0- | 1148 | 1 | 109 | 9 | N | 99 | 179 | 1 | | | 130 |

SHERIDAN PRODUCTION CO III, LLC 775851
EVANS, CORNELIUS WELL #: 2 RRCID -> 134194 COMPL. DATE 03/09/1990 TOTAL DEPTH 9800 PERF. 8414 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

GULLEY, M.E. GAS UNIT WELL #: 1 L RRCID -> 181380 COMPL. DATE 01/18/2001 TOTAL DEPTH 9900 PERF. 8501 - 9705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GULLEY, M.E. GAS UNIT WELL #: 4 U RRCID -> 182991 COMPL. DATE 05/05/2001 TOTAL DEPTH 9850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3718 | -0- | 618 | 892 | 272 | 1 | 3446 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3592 | -0- | 592 | 1484 | 273 | 1 | 3319 | 2 | Y | -0- | | | | | -0- |
| 12 | 5131 | X | 3647 | -0- | -1484 | -0- | 278 | 1 | 3300 | 2 | Y | 63 | | | | | 63 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 3312 | X | 3312 | -0- | -0- | -0- | 269 | 1 | 3043 | 2 | Y | -0- | | | | | 63 |
| 02 | 3480 | X | NO RPT | -0- | -3480 | -0- | | | | | Y | NO RPT | | | | | 63 |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 63 |

HORTON WELL #: 1 RRCID -> 185808 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 9281 - 9694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 394 | N | 394 | -0- | -0- | -0- | 29 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 11 | 359 | N | 359 | -0- | -0- | -0- | 27 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| 12 | 376 | N | 376 | -0- | -0- | -0- | 29 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 01 | 502 | N | 502 | -0- | -0- | -0- | 41 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GULLEY, M.E. GAS UNIT WELL #: 5 RRCID -> 187631 COMPL. DATE 10/21/2001 TOTAL DEPTH 9900 PERF. 9284 - 9706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 106 | N | 106 | -0- | -0- | -0- | 3 | 1 | 34 | 2 | Y | 63 | | | | | 63 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | 63 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 63 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 63 |

GULLEY, M.E. GAS UNIT WELL #: 7 RRCID -> 197838 COMPL. DATE 09/29/2003 TOTAL DEPTH 9820 PERF. 8834 - 9656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 63 | | | | | 63 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 63 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 63 |

GALES, WILEY WELL #: 3 RRCID -> 242893 COMPL. DATE 08/17/2008 TOTAL DEPTH 9953 PERF. 8619 - 9759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 12 | -0- | -1724 | -0- | 1 | 1 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 11 | 2119 | N | 2119 | -0- | -0- | -0- | 133 | 1 | 1975 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1715 | -0- | -21 | -0- | 1705 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 2 |
| 01 | 2127 | N | 2127 | -0- | -0- | -0- | 139 | 1 | 1975 | 2 | Y | 12 | 10 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2001 | X | NO RPT | -0- | -2001 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 4 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
JONES WELL #: 1H RRCID -> 265080 COMPL. DATE 04/20/2012 TOTAL DEPTH 9829 PERF.10600 - 16119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7017 | X | 7017 | -0- | -0- | -0- | 1046 | 1 | 5758 | 2 | Y | 194 | 229 | 1 | | | 13 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 11 | 6265 | X | 6265 | -0- | -0- | -0- | 942 | 1 | 5124 | 2 | Y | 181 | 125 | 1 | | | 69 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 7096 | X | 7096 | -0- | -0- | -0- | 1135 | 1 | 5749 | 2 | Y | 193 | 250 | 1 | | | 12 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 01 | 7330 | X | 7330 | -0- | -0- | -0- | 1182 | 1 | 5886 | 2 | Y | 238 | 215 | 1 | | | 35 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 02 | 1624 | X | NO RPT | -0- | -1624 | -0- | | | | | Y | NO RPT | | | | | 35 |
| 03 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 35 |

UOSI OPERATING, INC. 875336
BOURN WELL #: 4 RRCID -> 194522 COMPL. DATE 04/03/2003 TOTAL DEPTH 9960 PERF. 8514 - 9765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

XTO ENERGY INC. 945936
EVANS, CORNELIUS WELL #: 3 RRCID -> 137774 COMPL. DATE 11/09/1996 TOTAL DEPTH 9775 PERF. 8420 - 9172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2041 | N | 2041 | -0- | -0- | -0- | 88 | 1 | 1953 | 2 | Y | -0- | | | | | -0- |
| 11 | 1950 | N | -0- | -0- | -1950 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2015 | N | -0- | -0- | -2015 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EVANS, CORNELIUS WELL #: 4 RRCID -> 142910 COMPL. DATE 02/18/1999 TOTAL DEPTH 9756 PERF. 8438 - 8743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3152 | -0- | 52 | 233 | 135 | 1 | 2998 | 2 | Y | 17 | 15 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 2175 | X | -0- | -0- | -2175 | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | | | | | 2 |

WERNER, LOUIS SAWMILL WELL #: 1 RRCID -> 173187 COMPL. DATE 03/15/1999 TOTAL DEPTH 9900 PERF. 8528 - 9714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER, LOUIS SAWMILL WELL #: 2 RRCID -> 175231 COMPL. DATE 09/23/1999 TOTAL DEPTH 9900 PERF. 8504 - 9683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WERNER, LOUIS SAWMILL WELL #: 4 RRCID -> 175232 COMPL. DATE 09/30/1999 TOTAL DEPTH 9900 PERF. 8525 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | 114 | -0- | 114 | 141 | 114 | 2 | | | Y | -0- | | | | | 3 |
| 11 | | 14B2 EXT | 69 | -0- | 69 | 210 | 69 | 2 | | | Y | -0- | | | | | 3 |
| 12 | | 14B2 EXT | 97 | -0- | 97 | 307 | 97 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 382 | X | 75 | -0- | -307 | -0- | 75 | 2 | | | Y | -0- | | | | | 3 |
| 02 | | 14B2 EXT | 80 | -0- | 80 | 80 | 80 | 2 | | | Y | -0- | | | | | 3 |
| 03 | | 14B2 EXT | 77 | -0- | 77 | 157 | 77 | 2 | | | Y | -0- | | | | | 3 |

WERNER, LOUIS SAWMILL WELL #: 3 RRCID -> 176104 COMPL. DATE 11/05/1999 TOTAL DEPTH 9900 PERF. 8540 - 9910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER, LOUIS SAWMILL WELL #: 5 RRCID -> 176418 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8565 - 9738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER, LOUIS SAWMILL WELL #: 7 RRCID -> 177746 COMPL. DATE 04/25/2000 TOTAL DEPTH 9900 PERF. 8565 - 9736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER, LOUIS SAWMILL WELL #: 8 RRCID -> 178969 COMPL. DATE 06/07/2000 TOTAL DEPTH 9900 PERF. 8530 - 9732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | 282 | -0- | 282 | 1255 | 282 | 2 | | | Y | -0- | | | | | 30 |
| 11 | | 14B2 EXT | 346 | -0- | 346 | 1601 | 346 | 2 | | | Y | -0- | | | | | 30 |
| 12 | | 14B2 EXT | 315 | -0- | 315 | 1916 | 315 | 2 | | | Y | -0- | | | | | 30 |
| 01 | 2297 | X | 381 | -0- | -1916 | -0- | 381 | 2 | | | Y | -0- | | | | | 30 |
| 02 | T. A. | | 374 | -0- | 374 | 374 | 374 | 2 | | | Y | -0- | | | | | 30 |
| 03 | T. A. | | 271 | -0- | 271 | 645 | 271 | 2 | | | Y | -0- | | | | | 30 |

EVANS, CORNELIUS WELL #: 5 RRCID -> 184795 COMPL. DATE 05/12/2000 TOTAL DEPTH 10275 PERF. 8988 - 10164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2450 | -0- | -681 | -0- | 101<br>94 | 1<br>9 | 2255 | 2 | Y | 85 | 77 | 1 | | | 8 |
| 11 | 3030 | X | -0- | -0- | -3030 | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | Y | -0- | | | | | 8 |

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WERNER, LOUIS SAWMILL WELL #: 9 RRCID -> 185157 COMPL. DATE 08/11/2001 TOTAL DEPTH 9860 PERF. 8520 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER, LOUIS SAWMILL WELL #: 10 RRCID -> 185663 COMPL. DATE 09/16/2001 TOTAL DEPTH 9900 PERF. 8540 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER, LOUIS SAWMILL WELL #: 11 RRCID -> 186297 COMPL. DATE 10/13/2001 TOTAL DEPTH 9863 PERF. 8560 - 9719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 192 | -0- | -366 | -0- | 192 | 2 | | | Y | -0- | | | | | 33 |
| 11 | 240 | N | 145 | -0- | -95 | -0- | 145 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | Y | -0- | | | | | 33 |
| 01 | 186 | N | 154 | -0- | -32 | -0- | 154 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 145 | N | 124 | -0- | -21 | -0- | 124 | 2 | | | Y | -0- | | | | | 33 |
| *03 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | 33 |

EVANS, CORNELIUS WELL #: 6 RRCID -> 207305 COMPL. DATE 11/30/2004 TOTAL DEPTH 9980 PERF. 9509 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2502 | N | 2502 | -0- | -0- | -0- | 108 | 1 | 2394 | 2 | Y | -0- | | | | | -0- |
| 11 | 2220 | N | -0- | -0- | -2220 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2294 | N | -0- | -0- | -2294 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1953 | N | -0- | -0- | -1953 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOGG, ALLIE MARIE WELL #: 9 RRCID -> 232214 COMPL. DATE 01/12/2019 TOTAL DEPTH 11602 PERF. 9694 - 9884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOGG, ALLIE MARIE WELL #: 10 RRCID -> 232684 COMPL. DATE 01/08/2019 TOTAL DEPTH 11602 PERF. 9684 - 9877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2089 | N | 2089 | -0- | -0- | -0- | 90 | 1 | 1999 | 2 | Y | -0- | | | | | -0- |
| 11 | 1920 | N | -0- | -0- | -1920 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, N. (GLEN ROSE-NOBOND) 16034 375 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
JERNIGAN, MATTI WELL #: 11 D RRCID -> 172951 COMPL. DATE 03/24/1999 TOTAL DEPTH 9850 PERF. 3622 - 3638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

JERNIGAN, MATTI WELL #: 10 C RRCID -> 175032 COMPL. DATE 09/04/1999 TOTAL DEPTH 7000 PERF. 3640 - 3646

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ALEXANDER, GENEVA FURRH ET AL WELL #: 4 D RRCID -> 177283 COMPL. DATE 12/13/1999 TOTAL DEPTH 9810 PERF. 3718 - 3722

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CARTHAGE, N. (GLEN ROSE 3760) 16034 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HAWK GATHERING CO., LTD. 366631
RICHARDSON SWD WELL #: 3 RRCID -> 173517 COMPL. DATE 04/01/1999 TOTAL DEPTH 7100 PERF. 5832 - 5854

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 10 WELL #: 2 RRCID -> 038934 COMPL. DATE 03/31/1966 TOTAL DEPTH 5255 PERF. 3762 - 3768

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
WHITAKER UNIT WELL #: 2 RRCID -> 040847 COMPL. DATE 02/06/1978 TOTAL DEPTH 3860 PERF. 3793 - 3799

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CARTHAGE, N.W. (PETTIT) 16035 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC 650201
RUDMAN, M. B. ET AL UNIT 4 WELL #: 4 RRCID -> 118761 COMPL. DATE 09/15/1985 TOTAL DEPTH 7100 PERF. 6539 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 703 | -0- | -289 | -0- | 21 | 1 | 673 | 3 | Y | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1080 | N | 575 | -0- | -505 | -0- | 17 | 1 | 543 | 3 | Y | 14 | 18 | 1 | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 775 | N | 443 | -0- | -332 | -0- | 112 | 1 | 327 | 3 | Y | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 713 | N | 478 | -0- | -235 | -0- | 105 | 1 | 362 | 3 | Y | 10 | 17 | 1 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 85 | 1 | 293 | 3 | Y | 9 | | | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 434 | N | 381 | -0- | -53 | -0- | 88 | 1 | 290 | 3 | Y | 3 | 12 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CARTHAGE, S. (COTTON VALLEY) 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC 003645
JORDAN WELL #: 1 RRCID -> 201281 COMPL. DATE 11/17/2003 TOTAL DEPTH 10000 PERF. 9264 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 331 | -0- | -41 | -0- | 331 | 2 | | | N | -0- | | | | | 128 |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 128 |
| 12 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | 128 |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 128 |
| 02 | 319 | N | 281 | -0- | -38 | -0- | 281 | 2 | | | N | -0- | | | | | 128 |
| *03 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 128 |

WEDGEWORTH WELL #: 1 RRCID -> 205278 COMPL. DATE 10/01/2004 TOTAL DEPTH 10000 PERF. 8814 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 79 |
| 11 | 420 | N | 355 | -0- | -65 | -0- | 355 | 2 | | | N | -0- | | | | | 79 |
| 12 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | 79 |
| 01 | 372 | N | 277 | -0- | -95 | -0- | 277 | 2 | | | N | -0- | | | | | 79 |
| 02 | 348 | N | 295 | -0- | -53 | -0- | 295 | 2 | | | N | -0- | | | | | 79 |
| *03 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 79 |

AMPLIFY ENERGY OPERATING LLC 020467
BAILEY UNIT WELL #: 1 RRCID -> 150278 COMPL. DATE 06/05/2006 TOTAL DEPTH 9600 PERF. 8546 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROQUEMORE GU WELL #: 1 RRCID -> 206352 COMPL. DATE 11/11/2004 TOTAL DEPTH 10030 PERF. 8589 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | 48 |
| 11 | 630 | N | 615 | -0- | -15 | -0- | 615 | 3 | | | N | -0- | | | | | 48 |
| 12 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | 48 |
| 01 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | 48 |
| *02 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | 48 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

HOLLAND GU WELL #: 1 RRCID -> 206358 COMPL. DATE 09/17/2004 TOTAL DEPTH 10050 PERF. 8780 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
OXSHEER WELL #: 2 T RRCID -> 222018 COMPL. DATE 04/11/2006 TOTAL DEPTH 9728 PERF. 6353 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

OXSHEER UNIT WELL #: 3 RRCID -> 222974 COMPL. DATE 10/17/2006 TOTAL DEPTH 9766 PERF. 9597 - 9643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH-PRICE ET AL WELL #: 2 T RRCID -> 223125 COMPL. DATE 07/26/2006 TOTAL DEPTH 9711 PERF. 9518 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 84 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 84 |

R & M FARMS UNIT WELL #: 2 T RRCID -> 224193 COMPL. DATE 08/15/2006 TOTAL DEPTH 9870 PERF. 8932 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 367 | -0- | -160 | -0- | 367 | 3 | | | N | -0- | | | | | 123 |
| 11 | 450 | N | 271 | -0- | -179 | -0- | 267 | 3 | 4 | 9 | N | 4 | | | | | 127 |
| 12 | 256 | N | 256 | -0- | -0- | -0- | 255 | 3 | 1 | 9 | N | 1 | 104 | 1 | | | 24 |
| 01 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | 24 |
| 02 | 261 | N | 227 | -0- | -34 | -0- | 227 | 3 | | | N | -0- | | | | | 24 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

RICHARDS WELL #: 1 RRCID -> 229697 COMPL. DATE 05/22/2007 TOTAL DEPTH 9800 PERF. 9061 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 145 | N | 145 | -0- | -0- | -0- | 143 | 3 | 2 | 9 | N | 2 | | | | | 122 |
| 01 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | 122 |
| *02 | 158 | N | 158 | -0- | -0- | -0- | 155 | 3 | 3 | 9 | N | 3 | | | | | 125 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

COCKRELL WELL #: 1 RRCID -> 246969 COMPL. DATE 03/03/2009 TOTAL DEPTH 9855 PERF. 6384 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 542 | -0- | -233 | -0- | 542 | 3 | | | N | -0- | | | | | 53 |
| 11 | 510 | N | 432 | -0- | -78 | -0- | 432 | 3 | | | N | -0- | | | | | 53 |
| 12 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | 53 |
| 01 | 585 | N | 585 | -0- | -0- | -0- | 579 | 3 | 6 | 9 | N | 5 | | | | | 58 |
| *02 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | 58 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

R & M FARMS UNIT WELL #: 4 RRCID -> 249810 COMPL. DATE 05/08/2009 TOTAL DEPTH 9933 PERF. 6486 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4028 | X | 4028 | -0- | -0- | -0- | 4024 | 3 | 4 | 9 | N | 4 | | | | | 179 |
| 11 | 3870 | X | 3326 | -0- | -544 | -0- | 3309 | 3 | 17 | 9 | N | 15 | | | | | 194 |
| 12 | 3999 | X | 3794 | -0- | -205 | -0- | 3785 | 3 | 9 | 9 | N | 8 | 78 | 1 | | | 124 |
| 01 | 3937 | X | 3398 | -0- | -539 | -0- | 3387 | 3 | 11 | 9 | N | 10 | | | | | 134 |
| 02 | 3741 | X | 3237 | -0- | -504 | -0- | 3226 | 3 | 11 | 9 | N | 10 | | | | | 144 |
| 03 | 3999 | X | NO RPT | -0- | -3999 | -0- | | | | | N | NO RPT | | | | | 144 |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ROQUEMORE GU WELL #: 2 RRCID -> 256435 COMPL. DATE 04/13/2010 TOTAL DEPTH 10130 PERF. 8786 - 9877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 3131 | -0- | -124 | -0- | 3105 | 3 | 26 | 9 | N | 24 | | | | | 183 |
| 11 | 3150 | X | 2924 | -0- | -226 | -0- | 2913 | 3 | 11 | 9 | N | 10 | | | | | 193 |
| 12 | 3255 | X | 2999 | -0- | -256 | -0- | 2975 | 3 | 24 | 9 | N | 22 | 176 | 1 | | | 39 |
| 01 | 2883 | X | 2729 | -0- | -154 | -0- | 2705 | 3 | 24 | 9 | N | 22 | | | | | 61 |
| 02 | 2929 | X | 2534 | -0- | -395 | -0- | 2515 | 3 | 19 | 9 | N | 17 | | | | | 78 |
| 03 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | N | NO RPT | | | | | 78 |

BUFFCO PRODUCTION INC. 106406
HOLLAND WELL #: 1 RRCID -> 216079 COMPL. DATE 10/03/2005 TOTAL DEPTH 9267 PERF. 9468 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRD OPERATING, LLC 186953
CHADWICK WELL #: 2 RRCID -> 191676 COMPL. DATE 11/08/2002 TOTAL DEPTH 9900 PERF. 8633 - 9580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5327 | X | 5327 | -0- | -0- | -0- | 5140 | 2 | 187 | 9 | N | 170 | 170 | 1 | | | -0- |
| 11 | 5563 | X | 5563 | -0- | -0- | -0- | 5563 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5360 | X | 5360 | -0- | -0- | -0- | 5360 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5301 | X | 5152 | -0- | -149 | -0- | 5152 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4959 | X | 4814 | -0- | -145 | -0- | 4814 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5301 | X | NO RPT | -0- | -5301 | -0- | | | | | N | NO RPT | | | | | -0- |

CHADWICK WELL #: 3 RRCID -> 194824 COMPL. DATE 05/02/2003 TOTAL DEPTH 9900 PERF. 8762 - 9614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | 80 |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 80 |
| 12 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | 80 |
| 01 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 80 |
| 02 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | 80 |
| 03 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 80 |

CHADWICK WELL #: 4 RRCID -> 196578 COMPL. DATE 05/27/2003 TOTAL DEPTH 9900 PERF. 8673 - 9664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1224 | -0- | -78 | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1276 | N | 1148 | -0- | -128 | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, WILLIAM H. GU WELL #: 1A RRCID -> 202751 COMPL. DATE 04/24/2004 TOTAL DEPTH 9579 PERF. 8076 - 9435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
POWERS, BILL A WELL #: 1 RRCID -> 213658 COMPL. DATE 06/28/2005 TOTAL DEPTH 10000 PERF. 8992 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 3083 | -0- | -203 | -0- | 3083 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2883 | X | 2883 | -0- | -0- | -0- | 2883 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3329 | X | 3329 | -0- | -0- | -0- | 3329 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3286 | X | 3171 | -0- | -115 | -0- | 3039 | 2 | 132 | 9 | Y | 120 | 120 | 1 | | | -0- |
| 02 | 3074 | X | 2857 | -0- | -217 | -0- | 2857 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | Y | NO RPT | | | | | -0- |

REED, A.J. ESTATE WELL #: 1 RRCID -> 216490 COMPL. DATE 08/09/2005 TOTAL DEPTH 10080 PERF. 8788 - 9523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1174 | -0- | -4 | -0- | 1174 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1200 | N | 1192 | -0- | -8 | -0- | 1192 | 2 | | | N | -0- | | | | | 18 |
| 12 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 2 | | | N | -0- | | | | | 18 |
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | 18 |
| 02 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | 18 |
| 03 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 18 |

POWERS, BILL A WELL #: 2 RRCID -> 217234 COMPL. DATE 09/30/2005 TOTAL DEPTH 10018 PERF. 8720 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1139 | N | 1139 | -0- | -0- | -0- | 1119 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 02 | 783 | N | 749 | -0- | -34 | -0- | 749 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | -0- |

POWERS, BILL A WELL #: 3 RRCID -> 219094 COMPL. DATE 01/05/2006 TOTAL DEPTH 10055 PERF. 9168 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 241 | -0- | -7 | -0- | 241 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 248 | N | 220 | -0- | -28 | -0- | 220 | 2 | | | Y | -0- | 10 | 1 | | | 10 |
| 02 | 203 | N | 196 | -0- | -7 | -0- | 196 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 10 |

POWERS, BILL A WELL #: 5 RRCID -> 221315 COMPL. DATE 05/11/2006 TOTAL DEPTH 10010 PERF. 8680 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2367 | -0- | -20 | -0- | 2367 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2068 | N | 2068 | -0- | -0- | -0- | 1872 | 2 | 196 | 9 | Y | 178 | 178 | 1 | | | -0- |
| 12 | 2669 | N | 2669 | -0- | -0- | -0- | 2669 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2356 | N | 2013 | -0- | -343 | -0- | 1995 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 02 | 2001 | N | 1946 | -0- | -55 | -0- | 1936 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 03 | 2635 | N | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | -0- |

REED, A.J. ESTATE WELL #: 2 RRCID -> 221453 COMPL. DATE 05/25/2006 TOTAL DEPTH 10113 PERF. 8798 - 9933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

POWERS, BILL A WELL #: 6 RRCID -> 222783 COMPL. DATE 10/12/2006 TOTAL DEPTH 10219 PERF. 8685 - 9853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 319 | N | -0- | -0- | -319 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC //CONT.// 186953
BILL POWERS A WELL #: 7 RRCID -> 226271 COMPL. DATE 01/17/2007 TOTAL DEPTH 9975 PERF. 8549 - 94969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 545 | -0- | -44 | -0- | 545 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 464 | N | -0- | -0- | -464 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |

POWERS, BILL A WELL #: 4 RRCID -> 230110 COMPL. DATE 06/23/2006 TOTAL DEPTH 10080 PERF. 8948 - 9837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3668 | X | 3668 | -0- | -0- | -0- | 3668 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3576 | X | 3576 | -0- | -0- | -0- | 3576 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3956 | X | 3956 | -0- | -0- | -0- | 3956 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3813 | X | 3787 | -0- | -26 | -0- | 3490 | 2 | 297 | 9 | Y | 270 | 270 | 1 | | | -0- |
| 02 | 3623 | X | 3623 | -0- | -0- | -0- | 3454 | 2 | 169 | 9 | Y | 154 | 154 | 1 | | | -0- |
| 03 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | Y | NO RPT | | | | | -0- |

IRON MOUNTAIN ENERGY, L.L.C. 426447
IRON MOUNTAIN ENERGY 999 WELL #: 1 RRCID -> 212294 COMPL. DATE 03/11/2005 TOTAL DEPTH 10000 PERF. 5604 - 5610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES DISPOSAL 999 WELL #: 3 RRCID -> 275533 COMPL. DATE 07/15/2014 TOTAL DEPTH 3440 PERF. 3140 - 3200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. E. OPERATING & SERVICES, INC. 518265
ADAMS WELL #: 1 RRCID -> 222522 COMPL. DATE 09/22/2006 TOTAL DEPTH 10060 PERF. 8810 - 9603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 904 | -0- | -57 | -0- | 887 | 2 | 17 | 9 | N | 15 | 177 | 1 | | | 40 |
| 11 | 930 | N | 447 | -0- | -483 | -0- | 444 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 12 | 961 | N | 945 | -0- | -16 | -0- | 942 | 2 | 3 | 9 | N | 3 | | | | | 46 |
| 01 | 923 | N | 923 | -0- | -0- | -0- | 915 | 2 | 8 | 9 | N | 7 | | | | | 53 |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 765 | 2 | 14 | 9 | N | 13 | 1 | 8 | | | 65 |
| 03 | 930 | N | 772 | -0- | -158 | -0- | 763 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 72 |

SMITH WELL #: 2 RRCID -> 241994 COMPL. DATE 07/30/2008 TOTAL DEPTH 10175 PERF. 8820 - 9959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

WORKED OVER ANOTHER ZONE.. 10/21/2017

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O.S.I. 616974
GRAVES, J.K. WELL #: RRCID -> 086883 COMPL. DATE 07/19/1979 TOTAL DEPTH 9650 PERF. 9323 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

PLUGGED AND ABANDONED_____ 10/05/1993

PEDERNALES PETROLEUM OP, LLC 650201
THOR WELL #: 2 RRCID -> 197518 COMPL. DATE 09/10/2003 TOTAL DEPTH 9903 PERF. 8798 - 9684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOR WELL #: 3 RRCID -> 200681 COMPL. DATE 02/11/2004 TOTAL DEPTH 9906 PERF. 9660 - 9478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 499 | -0- | -28 | -0- | 42 | 1 | 457 | 3 | N | -0- | | | | | 110 |
| 11 | 510 | N | 266 | -0- | -244 | -0- | 38 | 1 | 228 | 3 | N | -0- | | | | | 110 |
| 12 | 496 | N | 236 | -0- | -260 | -0- | 52 | 1 | 184 | 3 | N | -0- | | | | | 110 |
| 01 | 496 | N | 172 | -0- | -324 | -0- | 39 | 1 | 133 | 3 | N | -0- | | | | | 110 |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 127 | 1 | 461 | 3 | N | -0- | | | | | 110 |
| *03 | 584 | N | 584 | -0- | -0- | -0- | 124 | 1 | 460 | 3 | N | -0- | | | | | 110 |

KEELING GAS UNIT WELL #: 1 RRCID -> 211938 COMPL. DATE 05/10/2005 TOTAL DEPTH 9802 PERF. 8668 - 9592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 956 | N | 956 | -0- | -0- | -0- | 79 | 1 | 853 | 3 | N | 22 | | | | | 46 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 894 | N | 894 | -0- | -0- | -0- | 103 | 1 | 625 | 3 | N | 151 | 189 | 1 | | | 8 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 961 | N | 701 | -0- | -260 | -0- | 161 | 1 | 529 | 3 | N | 10 | | | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 961 | N | 801 | -0- | -160 | -0- | 191 | 1 | 597 | 3 | N | 12 | | | | | 30 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 679 | N | 679 | -0- | -0- | -0- | 143 | 1 | 500 | 3 | N | 33 | | | | | 63 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 713 | N | 702 | -0- | -11 | -0- | 151 | 1 | 543 | 3 | N | 7 | | | | | 70 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CASTLEBERRY HEIRS WELL #: 1 RRCID -> 219561 COMPL. DATE 02/07/2006 TOTAL DEPTH 9920 PERF. 9219 - 9694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 174 | -0- | -12 | -0- | 5 | 1 | 169 | 3 | N | -0- | | | | | 29 |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 351 | N | 351 | -0- | -0- | -0- | 95 | 1 | 256 | 3 | N | -0- | | | | | 29 |
| 01 | 308 | N | 308 | -0- | -0- | -0- | 83 | 1 | 225 | 3 | N | -0- | | | | | 29 |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 69 | 1 | 187 | 3 | N | 28 | | | | | 57 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 341 | N | 283 | -0- | -58 | -0- | 76 | 1 | 204 | 3 | N | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LONGBRANCH WELL #: 1 RRCID -> 222569 COMPL. DATE 05/01/2006 TOTAL DEPTH 9970 PERF. 9533 - 9813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 28 | 1 | | | 61 |
| 11 | 2404 | N | 2404 | -0- | -0- | -0- | 2404 | 3 | | | N | -0- | 36 | 1 | | | 25 |
| 12 | 912 | N | 912 | -0- | -0- | -0- | 244 | 1 | 668 | 3 | N | -0- | 13 | 1 | | | 12 |
| 01 | 332 | N | 332 | -0- | -0- | -0- | 89 | 1 | 243 | 3 | N | -0- | 12 | 1 | | | -0- |
| 02 | 709 | N | 709 | -0- | -0- | -0- | 188 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| *03 | 699 | N | 699 | -0- | -0- | -0- | 187 | 1 | 512 | 3 | N | -0- | | | | | -0- |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
LONGBRANCH WELL #: 2 RRCID -> 222573 COMPL. DATE 08/04/2006 TOTAL DEPTH 9910 PERF. 8846 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 453 | N | 453 | -0- | -0- | -0- | 51 | 1 | 391 | 3 | N | 10 | 30 | 1 | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 3 | | | N | -0- | 26 | 1 | | | 15 |
| 12 | 1882 | N | 1882 | -0- | -0- | -0- | 499 | 1 | 1363 | 3 | N | 18 | 27 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1494 | N | 1494 | -0- | -0- | -0- | 399 | 1 | 1095 | 3 | N | -0- | 6 | 1 | | | -0- |
| 02 | 1426 | N | 1426 | -0- | -0- | -0- | 380 | 1 | 1046 | 3 | N | -0- | | | | | -0- |
| *03 | 1191 | N | 1191 | -0- | -0- | -0- | 319 | 1 | 872 | 3 | N | -0- | | | | | -0- |

FLEMING WELL #: 1 RRCID -> 222775 COMPL. DATE 06/06/2006 TOTAL DEPTH 9816 PERF. 8735 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 651 | -0- | -0- | -0- | 55 | 1 | 594 | 3 | N | 2 | | | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 450 | N | 437 | -0- | -13 | -0- | 61 | 1 | 376 | 3 | N | -0- | | | | | 38 |
| 12 | 744 | N | 413 | -0- | -331 | -0- | 96 | 1 | 315 | 3 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 651 | N | 272 | -0- | -379 | -0- | 65 | 1 | 205 | 3 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 37 | 1 | 130 | 3 | N | 32 | | | | | 74 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 403 | N | 368 | -0- | -35 | -0- | 80 | 1 | 288 | 3 | N | -0- | | | | | 74 |

LONGBRANCH WELL #: 4 RRCID -> 226653 COMPL. DATE 01/08/2007 TOTAL DEPTH 9980 PERF. 8877 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 248 | -0- | -0- | -0- | 29 | 1 | 219 | 3 | N | -0- | 50 | 1 | | | 50 |
| 11 | 1968 | N | 1968 | -0- | -0- | -0- | 1968 | 3 | | | N | -0- | 30 | 1 | | | 20 |
| 12 | 1567 | N | 1567 | -0- | -0- | -0- | 412 | 1 | 1125 | 3 | N | 27 | 22 | 1 | | | 25 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 368 | 1 | 1011 | 3 | N | 72 | 50 | 1 | | | 47 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 1349 | N | 1349 | -0- | -0- | -0- | 344 | 1 | 950 | 3 | N | 50 | | | | | 97 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *03 | 1226 | N | 1226 | -0- | -0- | -0- | 319 | 1 | 872 | 3 | N | 32 | | | | | 129 |
| | | | | | | | 35 | 9 | | | | | | | | | |

BRANNON GAS UNIT WELL #: 2 RRCID -> 227332 COMPL. DATE 03/15/2007 TOTAL DEPTH 9920 PERF. 8785 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 918 | N | 918 | -0- | -0- | -0- | 106 | 1 | 809 | 3 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2170 | N | 2170 | -0- | -0- | -0- | 2124 | 3 | 46 | 9 | N | 42 | | | | | 97 |
| 12 | 2088 | N | 2088 | -0- | -0- | -0- | 553 | 1 | 1511 | 3 | N | 22 | | | | | 119 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2028 | N | 2028 | -0- | -0- | -0- | 535 | 1 | 1471 | 3 | N | 20 | | | | | 139 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1702 | N | 1702 | -0- | -0- | -0- | 439 | 1 | 1210 | 3 | N | 48 | | | | | 187 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *03 | 1507 | N | 1507 | -0- | -0- | -0- | 401 | 1 | 1098 | 3 | N | 7 | | | | | 194 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
FORAN WELL #: 1 RRCID -> 230394 COMPL. DATE 02/19/2007 TOTAL DEPTH 9920 PERF. 8791 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1892 | N | 1892 | -0- | -0- | -0- | 207 | 1 | 1575 | 3 | N | 100 | | | | | 267 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 1763 | N | 1763 | -0- | -0- | -0- | 1625 | 3 | 138 | 9 | N | 125 | 190 | 1 | | | 202 |
| 12 | 1313 | N | 1313 | -0- | -0- | -0- | 346 | 1 | 942 | 3 | N | 23 | | | | | 225 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 1227 | N | 1227 | -0- | -0- | -0- | 322 | 1 | 885 | 3 | N | 18 | | | | | 243 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1121 | N | 1121 | -0- | -0- | -0- | 278 | 1 | 765 | 3 | N | 71 | 146 | 1 | | | 168 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1060 | -0- | -242 | -0- | 278 | 1 | 762 | 3 | N | 18 | | | | | 186 |
| | | | | | | | 20 | 9 | | | | | | | | | |

LONGBRANCH WELL #: 3H RRCID -> 235281 COMPL. DATE 03/14/2008 TOTAL DEPTH 9575 PERF. 9846 - 12583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | X | 9 | -0- | -1231 | -0- | 1 | 1 | 8 | 3 | N | -0- | 79 | 1 | | | 63 |
| 11 | 3525 | X | 3525 | -0- | -0- | -0- | 3525 | 3 | | | N | -0- | 53 | 1 | | | 10 |
| 12 | 9281 | X | 9281 | -0- | -0- | -0- | 2442 | 1 | 6666 | 3 | N | 157 | 133 | 1 | | | 34 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 6414 | X | 6414 | -0- | -0- | -0- | 1710 | 1 | 4698 | 3 | N | 5 | 22 | 1 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2900 | N | 5192 | -0- | 2292 | 2292 | 1359 | 1 | 3747 | 3 | N | 78 | | | | | 95 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *03 | 7592 | X | 5300 | -0- | -2292 | -0- | 1395 | 1 | 3817 | 3 | N | 80 | | | | | 175 |
| | | | | | | | 88 | 9 | | | | | | | | | |

KEELING GAS UNIT WELL #: 2 RRCID -> 244210 COMPL. DATE 12/11/2008 TOTAL DEPTH 9900 PERF. 8653 - 9641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 619 | N | 619 | -0- | -0- | -0- | 52 | 1 | 567 | 3 | N | -0- | | | | | 20 |
| 11 | 540 | N | 491 | -0- | -49 | -0- | 69 | 1 | 422 | 3 | N | -0- | | | | | 20 |
| 12 | 620 | N | 426 | -0- | -194 | -0- | 99 | 1 | 327 | 3 | N | -0- | | | | | 20 |
| 01 | 986 | N | 986 | -0- | -0- | -0- | 236 | 1 | 741 | 3 | N | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 694 | N | 694 | -0- | -0- | -0- | 145 | 1 | 510 | 3 | N | 35 | | | | | 63 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *03 | 694 | N | 694 | -0- | -0- | -0- | 151 | 1 | 540 | 3 | N | 3 | | | | | 66 |
| | | | | | | | 3 | 9 | | | | | | | | | |

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD GAS UNIT WELL #: 4 RRCID -> 223632 COMPL. DATE 11/04/2006 TOTAL DEPTH 9916 PERF. 9751 - 9535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 116 | -0- | -39 | -0- | 116 | 2 | | | N | -0- | | | | | 62 |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 62 |
| 12 | 402 | N | 402 | -0- | -0- | -0- | 391 | 2 | 11 | 9 | N | 10 | | | | | 72 |
| 01 | 124 | N | 78 | -0- | -46 | -0- | 78 | 2 | | | N | -0- | | | | | 72 |
| 02 | 145 | N | 74 | -0- | -71 | -0- | 74 | 2 | | | N | -0- | | | | | 72 |
| 03 | 403 | N | 142 | -0- | -261 | -0- | 119 | 2 | 23 | 9 | N | 21 | 8 | 8 | | | 85 |

DILLEN, CHARLES WELL #: 1 RRCID -> 225025 COMPL. DATE 01/24/2007 TOTAL DEPTH 9900 PERF. 8772 - 9673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1561 | -0- | -237 | -0- | 1539 | 2 | 22 | 9 | N | 20 | 1 | 8 | | | 52 |
| 11 | 1198 | N | 1198 | -0- | -0- | -0- | 1176 | 2 | 22 | 9 | N | 20 | 5 | 8 | | | 67 |
| 12 | 1798 | N | 1514 | -0- | -284 | -0- | 1477 | 2 | 37 | 9 | N | 34 | 11 | 8 | | | 90 |
| 01 | 1550 | N | 1303 | -0- | -247 | -0- | 1234 | 2 | 69 | 9 | N | 63 | 39 | 8 | | | 114 |
| 02 | 1160 | N | 374 | -0- | -786 | -0- | 372 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 114 |
| *03 | 2421 | N | 2421 | -0- | -0- | -0- | 2389 | 2 | 32 | 9 | N | 29 | 26 | 8 | | | 117 |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. //CONT.// 663109
DILLEN, CHARLES WELL #: 2 RRCID -> 228372 COMPL. DATE 05/17/2007 TOTAL DEPTH 9909 PERF. 8796 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 146 | -0- | -381 | -0- | 146 | 2 | | | N | -0- | | | | | 99 |
| 11 | 634 | N | 634 | -0- | -0- | -0- | 587 | 2 | 47 | 9 | N | 43 | | | | | 142 |
| 12 | 403 | N | 366 | -0- | -37 | -0- | 366 | 2 | | | N | -0- | | | | | 142 |
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 142 |
| 02 | 609 | N | 321 | -0- | -288 | -0- | 288 | 2 | 33 | 9 | N | 30 | | | | | 172 |
| *03 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 172 |

BOUNDS WELL #: 1 RRCID -> 228405 COMPL. DATE 05/15/2007 TOTAL DEPTH 9911 PERF. 8818 - 9715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 62 |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | 62 |
| 12 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 62 |
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 62 |
| 02 | 116 | N | 72 | -0- | -44 | -0- | 72 | 2 | | | N | -0- | | | | | 62 |
| *03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 62 |

HOLDER, CLAUD GAS UNIT WELL #: 6 RRCID -> 234238 COMPL. DATE 12/03/2007 TOTAL DEPTH 9935 PERF. 7032 - 9743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | 26 |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | 26 |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | 26 |
| *03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | 26 |

HOLDER, CLAUD GAS UNIT WELL #: 8 RRCID -> 234734 COMPL. DATE 02/06/2008 TOTAL DEPTH 9908 PERF. 9739 - 9500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 928 | -0- | -157 | -0- | 918 | 2 | 10 | 9 | N | 9 | 177 | 1 | 1 | 8 | 32 |
| 11 | 930 | N | 890 | -0- | -40 | -0- | 849 | 2 | 41 | 9 | N | 37 | 17 | 8 | | | 52 |
| 12 | 1333 | N | 1045 | -0- | -288 | -0- | 1024 | 2 | 21 | 9 | N | 19 | 7 | 8 | | | 64 |
| 01 | 930 | N | 503 | -0- | -427 | -0- | 448 | 2 | 55 | 9 | N | 50 | 39 | 8 | | | 75 |
| 02 | 870 | N | 503 | -0- | -367 | -0- | 495 | 2 | 8 | 9 | N | 7 | | | | | 82 |
| 03 | 1054 | N | 357 | -0- | -697 | -0- | 350 | 2 | 7 | 9 | N | 6 | 4 | 8 | | | 84 |

HOLDER, CLAUD GAS UNIT WELL #: 7 RRCID -> 234887 COMPL. DATE 02/24/2008 TOTAL DEPTH 9910 PERF. 7045 - 9700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 622 | N | 622 | -0- | -0- | -0- | 610 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 115 |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 569 | 2 | 22 | 9 | N | 20 | 11 | 8 | | | 124 |
| 12 | 509 | N | 509 | -0- | -0- | -0- | 492 | 2 | 17 | 9 | N | 15 | 4 | 8 | | | 135 |
| 01 | 527 | N | 519 | -0- | -8 | -0- | 483 | 2 | 36 | 9 | N | 33 | 26 | 8 | | | 142 |
| 02 | 534 | N | 534 | -0- | -0- | -0- | 520 | 2 | 14 | 9 | N | 13 | 5 | 8 | | | 150 |
| 03 | 496 | N | 492 | -0- | -4 | -0- | 464 | 2 | 28 | 9 | N | 25 | 13 | 8 | | | 162 |

BOX GAS UNIT WELL #: 6 RRCID -> 238297 COMPL. DATE 06/25/2008 TOTAL DEPTH 10100 PERF. 9534 - 10018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1570 | -0- | -414 | -0- | 1550 | 2 | 20 | 9 | N | 18 | 1 | 8 | | | 107 |
| 11 | 2016 | N | 2016 | -0- | -0- | -0- | 1977 | 2 | 39 | 9 | N | 35 | 28 | 8 | | | 114 |
| 12 | 1333 | N | 1262 | -0- | -71 | -0- | 1253 | 2 | 9 | 9 | N | 8 | 7 | 8 | | | 115 |
| 01 | 1581 | N | 532 | -0- | -1049 | -0- | 503 | 2 | 29 | 9 | N | 26 | 70 | 1 | 26 | 8 | 45 |
| 02 | 1943 | N | 1747 | -0- | -196 | -0- | 1738 | 2 | 9 | 9 | N | 8 | 6 | 8 | | | 47 |
| *03 | 1494 | N | 1494 | -0- | -0- | -0- | 1487 | 2 | 7 | 9 | N | 6 | 4 | 8 | | | 49 |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC 835976
JONES, ROSA -A- WELL #: 1 RRCID -> 078745 COMPL. DATE 07/03/2004 TOTAL DEPTH 10146 PERF. 8727 - 9683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 847 | -0- | -145 | -0- | 837 | 2 | 10 | 9 | N | 9 | 92 | 1 | 2 | 8 | 42 |
| 11 | 990 | N | 989 | -0- | -1 | -0- | 964 | 2 | 25 | 9 | N | 23 | 3 | 8 | | | 62 |
| 12 | 868 | N | 572 | -0- | -296 | -0- | 547 | 2 | 25 | 9 | N | 23 | 3 | 8 | | | 82 |
| 01 | 837 | N | 388 | -0- | -449 | -0- | 366 | 2 | 22 | 9 | N | 20 | 80 | 1 | 4 | 8 | 18 |
| 02 | 957 | N | 299 | -0- | -658 | -0- | 287 | 2 | 12 | 9 | N | 11 | 2 | 8 | | | 27 |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 27 |

RITZ WELL #: 2 RRCID -> 186661 COMPL. DATE 11/28/2001 TOTAL DEPTH 9805 PERF. 8706 - 9541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 1015 | 2 | 30 | 9 | N | 27 | 92 | 1 | 1 | 8 | 79 |
| 11 | 900 | N | 731 | -0- | -169 | -0- | 713 | 2 | 18 | 9 | N | 16 | 1 | 8 | | | 94 |
| 12 | 1053 | N | 1053 | -0- | -0- | -0- | 1041 | 2 | 12 | 9 | N | 11 | | | | | 105 |
| 01 | 1054 | N | 819 | -0- | -235 | -0- | 812 | 2 | 7 | 9 | N | 6 | 2 | 8 | | | 109 |
| 02 | 696 | N | 638 | -0- | -58 | -0- | 629 | 2 | 9 | 9 | N | 8 | | | | | 117 |
| 03 | 1054 | N | 612 | -0- | -442 | -0- | 608 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 120 |

DAVIS, VERA M. GAS UNIT WELL #: 2 T RRCID -> 189273 COMPL. DATE 06/06/2002 TOTAL DEPTH 9930 PERF. 8732 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TWIN CREEK WELL #: 1 RRCID -> 191765 COMPL. DATE 11/11/2002 TOTAL DEPTH 9900 PERF. 8663 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2798 | X | 2798 | -0- | -0- | -0- | 157 | 1 | 2593 | 2 | N | 44 | 4 | 8 | | | 162 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 2744 | X | 2744 | -0- | -0- | -0- | 56 | 1 | 2647 | 2 | N | 37 | 1 | 8 | | | 198 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 2844 | X | 2844 | -0- | -0- | -0- | 2791 | 2 | 53 | 9 | N | 48 | 160 | 1 | 1 | 8 | 85 |
| 01 | 2807 | X | 2807 | -0- | -0- | -0- | 2765 | 2 | 42 | 9 | N | 38 | | | | | 123 |
| 02 | 2175 | X | 2062 | -0- | -113 | -0- | 2037 | 2 | 25 | 9 | N | 23 | 3 | 8 | | | 143 |
| 03 | 2325 | X | 2120 | -0- | -205 | -0- | 2073 | 2 | 47 | 9 | N | 43 | 122 | 1 | 6 | 8 | 58 |

WEST BAY WELL #: 1 RRCID -> 197835 COMPL. DATE 10/09/2003 TOTAL DEPTH 9990 PERF. 9132 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | 34 |
| 11 | 204 | N | 204 | -0- | -0- | -0- | 4 | 1 | 200 | 2 | Y | -0- | | | | | 34 |
| 12 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | Y | -0- | | | | | 34 |
| 01 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | 34 |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | Y | -0- | | | | | 34 |
| 03 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 34 |

BURK WELL #: 2 RRCID -> 199842 COMPL. DATE 01/09/2004 TOTAL DEPTH 9900 PERF. 8742 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 818 | -0- | -112 | -0- | 46 | 1 | 760 | 2 | N | 11 | | | | | 68 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2039 | N | 2039 | -0- | -0- | -0- | 42 | 1 | 1955 | 2 | N | 38 | 12 | 8 | | | 94 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1654 | N | 1654 | -0- | -0- | -0- | 1604 | 2 | 50 | 9 | N | 45 | 75 | 1 | 9 | 8 | 55 |
| 01 | 1497 | N | 1497 | -0- | -0- | -0- | 1484 | 2 | 13 | 9 | N | 12 | 4 | 8 | | | 63 |
| 02 | 1711 | N | 1281 | -0- | -430 | -0- | 1266 | 2 | 15 | 9 | N | 14 | 5 | 8 | | | 72 |
| 03 | 1643 | N | 1398 | -0- | -245 | -0- | 1391 | 2 | 7 | 9 | N | 6 | | | | | 78 |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
DAVIS, VERA WELL #: 3 RRCID -> 199844 COMPL. DATE 01/02/2004 TOTAL DEPTH 9900 PERF. 8660 - 9627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4146 | -0- | 1046 | 1046 | 234 | 1 | 3858 | 2 | Y | 49 | 27 | 1 | | | 24 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3374 | -0- | 374 | 1420 | 68 | 1 | 3205 | 2 | Y | 92 | 104 | 1 | 3 | 8 | 9 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3013 | -0- | -87 | 1333 | 2772 | 2 | 241 | 9 | Y | 219 | 181 | 1 | 4 | 8 | 43 |
| 01 | 4369 | X | 3036 | -0- | -1333 | -0- | 2809 | 2 | 227 | 9 | Y | 206 | 200 | 1 | 7 | 8 | 42 |
| 02 | 3886 | X | 2562 | -0- | -1324 | -0- | 2383 | 2 | 179 | 9 | Y | 163 | 163 | 1 | 6 | 8 | 36 |
| 03 | 4154 | X | 2663 | -0- | -1491 | -0- | 2554 | 2 | 109 | 9 | Y | 99 | 83 | 1 | 3 | 8 | 49 |

BECKHAM GAS UNIT WELL #: 2 RRCID -> 200977 COMPL. DATE 02/13/2004 TOTAL DEPTH 9900 PERF. 8689 - 9675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1260 | N | 1260 | -0- | -0- | -0- | 1234 | 2 | 26 | 9 | N | 24 | 55 | 1 | | | 122 |
| 11 | 962 | N | 962 | -0- | -0- | -0- | 933 | 2 | 29 | 9 | N | 26 | 3 | 8 | | | 145 |
| 12 | 1085 | N | 1042 | -0- | -43 | -0- | 1013 | 2 | 29 | 9 | N | 26 | 4 | 8 | | | 167 |
| 01 | 1271 | N | 1235 | -0- | -36 | -0- | 1213 | 2 | 22 | 9 | N | 20 | 4 | 8 | | | 183 |
| 02 | 1550 | N | 1550 | -0- | -0- | -0- | 1537 | 2 | 13 | 9 | N | 12 | 3 | 8 | | | 192 |
| *03 | 1642 | N | 1642 | -0- | -0- | -0- | 1625 | 2 | 17 | 9 | N | 15 | 171 | 1 | 3 | 8 | 33 |

JONES, ROSA -A- WELL #: 2 RRCID -> 201168 COMPL. DATE 09/23/2004 TOTAL DEPTH 10115 PERF. 9206 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 700 | -0- | -13 | -0- | 691 | 2 | 9 | 9 | N | 8 | | | | | 115 |
| 11 | 690 | N | 653 | -0- | -37 | -0- | 652 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 115 |
| 12 | 713 | N | 655 | -0- | -58 | -0- | 655 | 2 | | | N | -0- | | | | | 115 |
| 01 | 713 | N | 667 | -0- | -46 | -0- | 667 | 2 | | | N | -0- | | | | | 115 |
| 02 | 721 | N | 721 | -0- | -0- | -0- | 718 | 2 | 3 | 9 | N | 3 | | | | | 118 |
| 03 | 651 | N | 619 | -0- | -32 | -0- | 619 | 2 | | | N | -0- | | | | | 118 |

DAVIS, VERA WELL #: 4 RRCID -> 202492 COMPL. DATE 05/19/2004 TOTAL DEPTH 9900 PERF. 8667 - 9648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 781 | -0- | -831 | -0- | 42 | 1 | 691 | 2 | Y | 44 | 184 | 1 | | | 95 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1350 | -0- | -390 | -0- | 28 | 1 | 1292 | 2 | Y | 27 | 1 | 8 | | | 121 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1320 | -0- | -478 | -0- | 1290 | 2 | 30 | 9 | Y | 27 | 3 | 8 | | | 145 |
| 01 | 1348 | N | 1348 | -0- | -0- | -0- | 1309 | 2 | 39 | 9 | Y | 35 | 2 | 8 | | | 178 |
| 02 | 1305 | N | 1188 | -0- | -117 | -0- | 1149 | 2 | 39 | 9 | Y | 35 | 115 | 1 | 4 | 8 | 94 |
| 03 | 1333 | N | 1277 | -0- | -56 | -0- | 1232 | 2 | 45 | 9 | Y | 41 | 4 | 8 | | | 131 |

WILLIAMSON WELL #: 1 RRCID -> 203991 COMPL. DATE 08/07/2004 TOTAL DEPTH 10000 PERF. 9449 - 9767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2348 | N | 2348 | -0- | -0- | -0- | 2336 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 155 |
| 11 | 1647 | N | 1647 | -0- | -0- | -0- | 1630 | 2 | 17 | 9 | N | 15 | | | | | 170 |
| 12 | 2137 | N | 2137 | -0- | -0- | -0- | 2114 | 2 | 23 | 9 | N | 21 | 50 | 1 | 5 | 8 | 136 |
| 01 | 1904 | N | 1904 | -0- | -0- | -0- | 1896 | 2 | 8 | 9 | N | 7 | 4 | 8 | | | 139 |
| 02 | 1864 | N | 1864 | -0- | -0- | -0- | 1858 | 2 | 6 | 9 | N | 5 | 3 | 8 | | | 141 |
| 03 | 1426 | N | 1424 | -0- | -2 | -0- | 1401 | 2 | 23 | 9 | N | 21 | 3 | 8 | | | 159 |

BURK WELL #: 3 RRCID -> 204245 COMPL. DATE 08/13/2004 TOTAL DEPTH 9900 PERF. 8688 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1140 | N | 1140 | -0- | -0- | -0- | 64 | 1 | 1054 | 2 | N | 20 | 80 | 1 | 1 | 8 | 62 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3021 | -0- | 21 | 21 | 62 | 1 | 2923 | 2 | N | 33 | 5 | 8 | | | 90 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2791 | N | 2770 | -0- | -21 | -0- | 2702 | 2 | 68 | 9 | N | 62 | 28 | 1 | 7 | 8 | 117 |
| 01 | 2229 | N | 2229 | -0- | -0- | -0- | 2211 | 2 | 18 | 9 | N | 16 | 6 | 8 | | | 127 |
| 02 | 1740 | X | 1611 | -0- | -129 | -0- | 1591 | 2 | 20 | 9 | N | 18 | 2 | 8 | | | 143 |
| 03 | 1860 | X | 1651 | -0- | -209 | -0- | 1633 | 2 | 18 | 9 | N | 16 | 113 | 1 | 4 | 8 | 42 |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976

JONES, ROSA -A- WELL #: 4 RRCID -> 205981 COMPL. DATE 02/20/2005 TOTAL DEPTH 10006 PERF. 9245 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7720 | X | 2828 | -0- | -4892 | -0- | 2803 | 2 | 25 | 9 | N | 23 | 98 | 1 | 1 | 8 | 43 |
| 11 | 2690 | X | 2690 | -0- | -0- | -0- | 2677 | 2 | 13 | 9 | N | 12 | | | | | 55 |
| 12 | 2742 | X | 2742 | -0- | -0- | -0- | 2729 | 2 | 13 | 9 | N | 12 | 2 | 8 | | | 65 |
| 01 | 2077 | X | 2077 | -0- | -0- | -0- | 2055 | 2 | 22 | 9 | N | 20 | | | | | 85 |
| 02 | 2426 | X | 2426 | -0- | -0- | -0- | 2407 | 2 | 19 | 9 | N | 17 | 2 | 8 | | | 100 |
| *03 | 2526 | X | 2526 | -0- | -0- | -0- | 2509 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 114 |

JONES, ROSA -A- WELL #: 5 RRCID -> 205983 COMPL. DATE 01/14/2005 TOTAL DEPTH 9930 PERF. 9457 - 9603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2023 | N | 2023 | -0- | -0- | -0- | 2001 | 2 | 22 | 9 | N | 20 | | | | | 145 |
| 11 | 1805 | N | 1805 | -0- | -0- | -0- | 1784 | 2 | 21 | 9 | N | 19 | | | | | 164 |
| 12 | 1809 | N | 1809 | -0- | -0- | -0- | 1789 | 2 | 20 | 9 | N | 18 | 3 | 8 | | | 179 |
| 01 | 2108 | N | 2108 | -0- | -0- | -0- | 2078 | 2 | 30 | 9 | N | 27 | 2 | 8 | | | 204 |
| 02 | 1595 | N | 1120 | -0- | -475 | -0- | 1110 | 2 | 10 | 9 | N | 9 | 2 | 8 | | | 211 |
| 03 | 1705 | N | 609 | -0- | -1096 | -0- | 596 | 2 | 13 | 9 | N | 12 | 150 | 1 | 1 | 8 | 72 |

DAVIS, VERA WELL #: 5 RRCID -> 206190 COMPL. DATE 11/05/2004 TOTAL DEPTH 9850 PERF. 8654 - 9636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13267 | X | 6084 | -0- | -7183 | -0- | 336 | 1 | 5531 | 2 | Y | 197 | 156 | 1 | 1 | 8 | 96 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 11 | 6530 | X | 6530 | -0- | -0- | -0- | 128 | 1 | 6004 | 2 | Y | 362 | 417 | 1 | 5 | 8 | 36 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 12 | 6247 | X | 6247 | -0- | -0- | -0- | 5788 | 2 | 459 | 9 | Y | 417 | 365 | 1 | 6 | 8 | 82 |
| 01 | 6162 | X | 6162 | -0- | -0- | -0- | 5786 | 2 | 376 | 9 | Y | 342 | 344 | 1 | 11 | 8 | 69 |
| 02 | 6322 | X | 5428 | -0- | -894 | -0- | 5129 | 2 | 299 | 9 | Y | 272 | 272 | 1 | 9 | 8 | 60 |
| 03 | 6758 | X | 5435 | -0- | -1323 | -0- | 5253 | 2 | 182 | 9 | Y | 165 | 139 | 1 | 5 | 8 | 81 |

TURNER WELL #: 2 RRCID -> 206925 COMPL. DATE 12/22/2004 TOTAL DEPTH 9965 PERF. 9697 - 9750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 2863 | -0- | 2863 | 2863 | 2809 | 2 | 54 | 9 | N | 49 | 9 | 8 | | | 40 |
| 12 | 14B2 EXT | | 956 | -0- | 956 | 3819 | 953 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 01 | 14B2 EXT | | 882 | -0- | 882 | 4701 | 862 | 2 | 20 | 9 | N | 18 | 6 | 8 | | | 55 |
| 02 | 5289 | X | 588 | -0- | -4701 | -0- | 579 | 2 | 9 | 9 | N | 8 | 3 | 8 | | | 60 |
| 03 | 961 | N | 895 | -0- | -66 | -0- | 880 | 2 | 15 | 9 | N | 14 | 7 | 8 | | | 67 |

JONES, ROSA -A- WELL #: 3 RRCID -> 207877 COMPL. DATE 01/24/2005 TOTAL DEPTH 9920 PERF. 9499 - 9677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1256 | -0- | -542 | -0- | 1234 | 2 | 22 | 9 | N | 20 | | | | | 204 |
| 11 | 1829 | N | 1829 | -0- | -0- | -0- | 1815 | 2 | 14 | 9 | N | 13 | | | | | 217 |
| 12 | 1860 | N | 1740 | -0- | -120 | -0- | 1720 | 2 | 20 | 9 | N | 18 | 186 | 1 | 4 | 8 | 45 |
| 01 | 1599 | N | 1599 | -0- | -0- | -0- | 1584 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 58 |
| 02 | 1740 | N | 1180 | -0- | -560 | -0- | 1163 | 2 | 17 | 9 | N | 15 | | | | | 73 |
| 03 | 1736 | N | 1157 | -0- | -579 | -0- | 1118 | 2 | 39 | 9 | N | 35 | 3 | 8 | | | 105 |

JONES, ROSA -A- WELL #: 6 RRCID -> 207878 COMPL. DATE 01/29/2005 TOTAL DEPTH 9837 PERF. 9450 - 9612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BURK WELL #: 4 RRCID -> 212002 COMPL. DATE 06/03/2005 TOTAL DEPTH 9950 PERF. 8798 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1208 | -0- | -590 | -0- | 68 | 1 | 1127 | 2 | N | 12 | | | | | 152 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2578 | N | 2578 | -0- | -0- | -0- | 54 | 1 | 2511 | 2 | N | 12 | 4 | 8 | | | 160 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3658 | -0- | 558 | 558 | 3603 | 2 | 55 | 9 | N | 50 | 153 | 1 | 5 | 8 | 52 |
| 01 | 3100 | N | 3593 | -0- | 493 | 1051 | 3573 | 2 | 20 | 9 | N | 18 | 2 | 8 | | | 68 |
| 02 | 2900 | N | 2871 | -0- | -29 | 1022 | 2839 | 2 | 32 | 9 | N | 29 | 5 | 8 | | | 92 |
| *03 | 3841 | X | 2819 | -0- | -1022 | -0- | 2782 | 2 | 37 | 9 | N | 34 | 75 | 1 | 4 | 8 | 47 |

JONES, ROSA -A- WELL #: 8 RRCID -> 213533 COMPL. DATE 07/25/2005 TOTAL DEPTH 9851 PERF. 8710 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 610 | N | 610 | -0- | -0- | -0- | 591 | 2 | 19 | 9 | N | 17 | 1 | 8 | | | 109 |
| 11 | 450 | N | 57 | -0- | -393 | -0- | 57 | 2 | | | N | -0- | | | | | 109 |
| 12 | 527 | N | 443 | -0- | -84 | -0- | 432 | 2 | 11 | 9 | N | 10 | | | | | 119 |
| 01 | 620 | N | 448 | -0- | -172 | -0- | 438 | 2 | 10 | 9 | N | 9 | 79 | 1 | 2 | 8 | 47 |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 331 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 03 | 434 | N | 291 | -0- | -143 | -0- | 276 | 2 | 15 | 9 | N | 14 | | | | | 67 |

BECKHAM GAS UNIT WELL #: 3 RRCID -> 213956 COMPL. DATE 08/10/2005 TOTAL DEPTH 9950 PERF. 8704 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 2314 | -0- | -104 | -0- | 2222 | 2 | 92 | 9 | Y | 84 | 127 | 1 | 2 | 8 | 105 |
| 11 | 2340 | X | 2069 | -0- | -271 | -0- | 2030 | 2 | 39 | 9 | Y | 35 | 3 | 8 | | | 137 |
| 12 | 3100 | N | 3314 | -0- | 214 | 214 | 3274 | 2 | 40 | 9 | Y | 36 | 4 | 8 | | | 169 |
| 01 | 3100 | N | 3171 | -0- | 71 | 285 | 3093 | 2 | 78 | 9 | Y | 71 | 166 | 1 | 4 | 8 | 70 |
| 02 | 2890 | N | 2605 | -0- | -285 | -0- | 2522 | 2 | 83 | 9 | Y | 75 | 3 | 8 | | | 142 |
| *03 | 2499 | X | 2499 | -0- | -0- | -0- | 2438 | 2 | 61 | 9 | Y | 55 | 114 | 1 | 6 | 8 | 77 |

DAVIS, VERA WELL #: 7 RRCID -> 218365 COMPL. DATE 01/11/2006 TOTAL DEPTH 9930 PERF. 8712 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4669 | -0- | 1569 | 1569 | 264 | 1 | 4353 | 2 | N | 47 | 4 | 8 | | | 203 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2425 | -0- | -575 | 994 | 50 | 1 | 2345 | 2 | N | 27 | 184 | 1 | 1 | 8 | 45 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2459 | -0- | -641 | 353 | 2413 | 2 | 46 | 9 | N | 42 | 5 | 8 | | | 82 |
| 01 | 2747 | X | 2394 | -0- | -353 | -0- | 2365 | 2 | 29 | 9 | N | 26 | 6 | 8 | | | 102 |
| 02 | 2014 | X | 2014 | -0- | -0- | -0- | 1983 | 2 | 31 | 9 | N | 28 | 2 | 8 | | | 128 |
| *03 | 2058 | X | 2058 | -0- | -0- | -0- | 2025 | 2 | 33 | 9 | N | 30 | 3 | 8 | | | 155 |

DAVIS, VERA WELL #: 6 RRCID -> 219845 COMPL. DATE 03/29/2006 TOTAL DEPTH 9900 PERF. 8662 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1441 | N | 1441 | -0- | -0- | -0- | 79 | 1 | 1304 | 2 | Y | 53 | 4 | 1 | | | 54 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 1560 | X | 1164 | -0- | -396 | -0- | 24 | 1 | 1125 | 2 | Y | 14 | | | | | 68 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1612 | X | 800 | -0- | -812 | -0- | 783 | 2 | 17 | 9 | Y | 15 | 1 | 8 | | | 82 |
| 01 | 1612 | X | 625 | -0- | -987 | -0- | 599 | 2 | 26 | 9 | Y | 24 | | | | | 106 |
| 02 | 1334 | X | 578 | -0- | -756 | -0- | 554 | 2 | 24 | 9 | Y | 22 | 68 | 1 | | | 60 |
| 03 | 1426 | X | 623 | -0- | -803 | -0- | 592 | 2 | 31 | 9 | Y | 28 | 1 | 8 | | | 87 |

SMITH WELL #: 1 RRCID -> 220992 COMPL. DATE 02/03/2006 TOTAL DEPTH 10000 PERF. 8844 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 209 | -0- | -70 | -0- | 183 | 2 | 26 | 9 | N | 24 | 1 | 8 | | | 170 |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 330 | 2 | 8 | 9 | N | 7 | 161 | 1 | 3 | 8 | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 357 | 2 | 15 | 9 | N | 14 | 2 | 8 | | | 25 |
| 02 | 319 | N | -0- | -0- | -319 | -0- | | | | | N | -0- | | | | | 25 |
| *03 | 717 | N | 717 | -0- | -0- | -0- | 694 | 2 | 23 | 9 | N | 21 | 9 | 8 | | | 37 |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BURK WELL #: 5 T RRCID -> 236127 COMPL. DATE 11/20/2007 TOTAL DEPTH 10200 PERF. 9021 - 9697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4192 | -0- | 1092 | 1092 | 237 | 1 | 3904 | 2 | N | 46 | 88 | 1 | 2 | 8 | 63 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2647 | -0- | -353 | 739 | 55 | 1 | 2568 | 2 | N | 22 | 5 | 8 | | | 80 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2694 | -0- | -406 | 333 | 2662 | 2 | 32 | 9 | N | 29 | 4 | 8 | | | 105 |
| 01 | 2946 | X | 2613 | -0- | -333 | -0- | 2601 | 2 | 12 | 9 | N | 11 | 4 | 8 | | | 112 |
| 02 | 2601 | X | 2601 | -0- | -0- | -0- | 2595 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 112 |
| *03 | 3232 | X | 3232 | -0- | -0- | -0- | 3215 | 2 | 17 | 9 | N | 15 | 99 | 1 | 1 | 8 | 27 |

SMITH WELL #: 2 RRCID -> 256315 COMPL. DATE 04/07/2010 TOTAL DEPTH 11330 PERF.10880 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMSON WELL #: 2 RRCID -> 257812 COMPL. DATE 02/25/2010 TOTAL DEPTH 11285 PERF.10782 - 11041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 12 | 1 | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

XTO ENERGY INC. 945936
HARRIS-HARDIN UNIT WELL #: 5 RRCID -> 189562 COMPL. DATE 06/27/2002 TOTAL DEPTH 10000 PERF. 8700 - 9846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARRIS-HARDIN UNIT WELL #: 6 RRCID -> 192010 COMPL. DATE 11/21/2002 TOTAL DEPTH 10000 PERF. 9312 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2350 | N | 2350 | -0- | -0- | -0- | 68 | 1 | 2280 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2183 | N | 2183 | -0- | -0- | -0- | 63 | 1 | 2118 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2445 | N | 2445 | -0- | -0- | -0- | 71 | 1 | 2372 | 2 | Y | 2 | 7 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2452 | N | 2452 | -0- | -0- | -0- | 72 | 1 | 2377 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2326 | N | 2326 | -0- | -0- | -0- | 68 | 1 | 2255 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2317 | N | 2317 | -0- | -0- | -0- | 68 | 1 | 2248 | 2 | Y | 1 | 7 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HARRIS-HARDIN UNIT WELL #: 7 RRCID -> 194485 COMPL. DATE 05/01/2003 TOTAL DEPTH 10005 PERF. 9340 - 9869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2438 | -0- | -135 | -0- | 71 | 1 | 2367 | 2 | Y | -0- | | | | | 1 |
| 11 | 2370 | N | 2031 | -0- | -339 | -0- | 59 | 1 | 1972 | 2 | Y | -0- | | | | | 1 |
| 12 | 2418 | N | 1993 | -0- | -425 | -0- | 58 | 1 | 1935 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 2449 | N | 2258 | -0- | -191 | -0- | 66 | 1 | 2191 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2163 | N | 2163 | -0- | -0- | -0- | 63 | 1 | 2100 | 2 | Y | -0- | | | | | 1 |
| 03 | 1984 | N | 1837 | -0- | -147 | -0- | 54 | 1 | 1783 | 2 | Y | -0- | 1 | 1 | | | -0- |

POWERS, BILL WELL #: 2 RRCID -> 196436 COMPL. DATE 07/02/2003 TOTAL DEPTH 10005 PERF. 8588 - 9842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1119 | -0- | -493 | -0- | 48 | 1 | 1060 | 2 | Y | 10 | | | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1151 | -0- | -289 | -0- | 49 | 1 | 1083 | 2 | Y | 17 | 22 | 1 | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1346 | -0- | -359 | -0- | 57 | 1 | 1266 | 2 | Y | 21 | | | | | 43 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 54 | 1 | 1196 | 2 | Y | 3 | 30 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1630 | N | 1630 | -0- | -0- | -0- | 69 | 1 | 1543 | 2 | Y | 16 | | | | | 32 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 1504 | N | 1504 | -0- | -0- | -0- | 64 | 1 | 1417 | 2 | Y | 21 | 27 | 1 | | | 26 |
| | | | | | | | 23 | 9 | | | | | | | | | |

POWERS, BILL WELL #: 3 RRCID -> 198037 COMPL. DATE 10/10/2003 TOTAL DEPTH 9931 PERF. 8676 - 9826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1177 | N | 1177 | -0- | -0- | -0- | 50 | 1 | 1109 | 2 | Y | 16 | | | | | 26 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1180 | N | 1180 | -0- | -0- | -0- | 50 | 1 | 1109 | 2 | Y | 19 | 20 | 1 | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1054 | -0- | -0- | -0- | 45 | 1 | 997 | 2 | Y | 11 | | | | | 36 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1442 | N | 1442 | -0- | -0- | -0- | 61 | 1 | 1366 | 2 | Y | 14 | 27 | 1 | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1410 | N | 1410 | -0- | -0- | -0- | 60 | 1 | 1337 | 2 | Y | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1396 | N | 1396 | -0- | -0- | -0- | 59 | 1 | 1319 | 2 | Y | 16 | 26 | 1 | | | 25 |
| | | | | | | | 18 | 9 | | | | | | | | | |

POWERS, BILL WELL #: 4 RRCID -> 198628 COMPL. DATE 10/23/2003 TOTAL DEPTH 9975 PERF. 8730 - 9885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 1928 | -0- | -521 | -0- | 82 | 1 | 1814 | 2 | Y | 29 | | | | | 60 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1444 | -0- | -686 | -0- | 61 | 1 | 1357 | 2 | Y | 24 | 45 | 1 | | | 39 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2232 | N | 1623 | -0- | -609 | -0- | 69 | 1 | 1534 | 2 | Y | 18 | | | | | 57 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2390 | N | 2390 | -0- | -0- | -0- | 102 | 1 | 2259 | 2 | Y | 26 | 44 | 1 | | | 39 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2304 | N | 2304 | -0- | -0- | -0- | 98 | 1 | 2181 | 2 | Y | 23 | | | | | 62 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 2479 | N | 2479 | -0- | -0- | -0- | 105 | 1 | 2341 | 2 | Y | 30 | 46 | 1 | | | 46 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
POWERS, BILL WELL #: 6 RRCID -> 216156 COMPL. DATE 10/31/2005 TOTAL DEPTH 10096 PERF. 9047 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1299 | N | 1299 | -0- | -0- | -0- | 54 | 1 | 1209 | 2 | Y | 33 | | | | | 60 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1111 | N | 1111 | -0- | -0- | -0- | 47 | 1 | 1042 | 2 | Y | 20 | 45 | 1 | | | 35 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1195 | N | 1195 | -0- | -0- | -0- | 51 | 1 | 1125 | 2 | Y | 17 | | | | | 52 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1723 | N | 1723 | -0- | -0- | -0- | 73 | 1 | 1627 | 2 | Y | 21 | 39 | 1 | | | 34 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1701 | N | 1701 | -0- | -0- | -0- | 72 | 1 | 1607 | 2 | Y | 20 | | | | | 54 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 1812 | N | 1812 | -0- | -0- | -0- | 77 | 1 | 1706 | 2 | Y | 26 | 40 | 1 | | | 40 |
| | | | | | | | 29 | 9 | | | | | | | | | |

POWERS, BILL WELL #: 5 RRCID -> 216157 COMPL. DATE 10/31/2005 TOTAL DEPTH 10325 PERF. 9301 - 10160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3023 | N | 3023 | -0- | -0- | -0- | 130 | 1 | 2893 | 2 | Y | -0- | | | | | -0- |
| 11 | 1770 | N | 1392 | -0- | -378 | -0- | 60 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 12 | 1829 | N | 1176 | -0- | -653 | -0- | 51 | 1 | 1125 | 2 | Y | -0- | | | | | -0- |
| 01 | 1829 | N | 1549 | -0- | -280 | -0- | 67 | 1 | 1482 | 2 | Y | -0- | | | | | -0- |
| 02 | 1554 | N | 1554 | -0- | -0- | -0- | 67 | 1 | 1487 | 2 | Y | -0- | | | | | -0- |
| *03 | 1792 | N | 1792 | -0- | -0- | -0- | 77 | 1 | 1715 | 2 | Y | -0- | | | | | -0- |

POWERS, BILL WELL #: 7 RRCID -> 216830 COMPL. DATE 12/04/2005 TOTAL DEPTH 10190 PERF. 9068 - 10033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1191 | -0- | -359 | -0- | 50 | 1 | 1104 | 2 | Y | 34 | | | | | 65 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1440 | N | 756 | -0- | -684 | -0- | 32 | 1 | 705 | 2 | Y | 17 | 49 | 1 | | | 33 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1080 | -0- | -470 | -0- | 46 | 1 | 1011 | 2 | Y | 21 | | | | | 54 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1527 | N | 1527 | -0- | -0- | -0- | 64 | 1 | 1432 | 2 | Y | 28 | 43 | 1 | | | 39 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1457 | N | 1457 | -0- | -0- | -0- | 62 | 1 | 1369 | 2 | Y | 24 | | | | | 63 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 1433 | N | 1433 | -0- | -0- | -0- | 60 | 1 | 1340 | 2 | Y | 30 | 47 | 1 | | | 46 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CARTHAGE, SOUTH (PETTIT, UPPER) 16037 666 ASSOCIATED ONE WELL CNTY: PANOLA
TOWER RESOURCES INC 862857
LATHAM ESTATE WELL #: 1 RRCID -> 272876 COMPL. DATE 04/10/1998 TOTAL DEPTH 9620 PERF. 6163 - 6214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 12 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 01 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 239 | -0- | -51 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| *03 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |

CARTHAGE, SOUTH (TRAVIS PEAK) 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC 003645
CHADWICK WELL #: 1 RRCID -> 187487 COMPL. DATE 11/29/2001 TOTAL DEPTH 7341 PERF. 6657 - 6701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 505 | -0- | -332 | -0- | 505 | 2 | | | N | -0- | | | | | 110 |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 618 | 2 | 15 | 9 | N | 14 | | | | | 124 |
| 12 | 641 | N | 641 | -0- | -0- | -0- | 637 | 2 | 4 | 9 | N | 4 | | | | | 128 |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | 128 |
| 02 | 609 | N | 496 | -0- | -113 | -0- | 494 | 2 | 2 | 9 | N | 2 | | | | | 130 |
| 03 | 651 | N | 527 | -0- | -124 | -0- | 527 | 2 | | | N | -0- | | | | | 130 |

CARTHAGE, SOUTH (TRAVIS PEAK) //CONT.// 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC //CONT.// 003645
M. K. ANDERSON WELL #: 1 RRCID -> 288253 COMPL. DATE 12/04/2019 TOTAL DEPTH 9967 PERF. 6531 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12 | SHUT IN | | 6505 | -0- | 6505 | 6505 | 6505 | 2 | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | 2469 | -0- | 2469 | 8974 | 2469 | 2 | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | 36 | -0- | 36 | 9010 | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | SHUT IN | | 4805 | -0- | 4805 | 13815 | 4710 | 2 | 95 | 9 | N | 86 | | | | | 86 |

CRD OPERATING, LLC 186953
CHADWICK WELL #: 6 RRCID -> 198904 COMPL. DATE 11/07/2003 TOTAL DEPTH 7000 PERF. 6556 - 6940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1366 | N | 1366 | -0- | -0- | -0- | 1187 | 2 | 179 | 9 | N | 163 | 163 | 1 | | | -0- |
| 02 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

CHADWICK WELL #: 5 RRCID -> 199566 COMPL. DATE 01/07/2004 TOTAL DEPTH 7200 PERF. 6573 - 6827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 187 | -0- | -61 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

M. E. OPERATING & SERVICES, INC. 518265
SMITH WELL #: 1 RRCID -> 193758 COMPL. DATE 03/13/2003 TOTAL DEPTH 7300 PERF. 7153 - 7157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEDERNALES PETROLEUM OP, LLC 650201
BRANNON WELL #: 1A RRCID -> 178652 COMPL. DATE 08/04/2000 TOTAL DEPTH 7400 PERF. 6594 - 6664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 9 | -0- | -115 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | 93 |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | 93 |
| 12 | 731 | N | 731 | -0- | -0- | -0- | 196 | 1 | 535 | 3 | N | -0- | | | | | 93 |
| 01 | 718 | N | 718 | -0- | -0- | -0- | 191 | 1 | 527 | 3 | N | -0- | | | | | 93 |
| 02 | 643 | N | 643 | -0- | -0- | -0- | 171 | 1 | 472 | 3 | N | -0- | | | | | 93 |
| 03 | 589 | N | 528 | -0- | -61 | -0- | 142 | 1 | 386 | 3 | N | -0- | | | | | 93 |

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD GAS UNIT WELL #: 7 RRCID -> 234888 COMPL. DATE 02/24/2008 TOTAL DEPTH 9910 PERF. 7045 - 7051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARTHAGE, SOUTH (TRAVIS PEAK) //CONT.// 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC 835976
BURK UNIT WELL #: 1 RRCID -> 166091 COMPL. DATE 04/18/2002 TOTAL DEPTH 7100 PERF. 6439 - 6539

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURK WELL #: 5 C RRCID -> 236128 COMPL. DATE 11/20/2007 TOTAL DEPTH 10200 PERF. 6659 - 6666

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARTHAGE, S. (TRAVIS PEAK, UP.) 16037 694 NON-ASSOCIATED ONE WELL CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
SMITH, J.J. WELL #: 103-U RRCID -> 147446 COMPL. DATE 10/13/1993 TOTAL DEPTH 9522 PERF. 6890 - 6900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FIRST NATIONAL BALDWIN UNIT WELL #: 1-U RRCID -> 150589 COMPL. DATE 03/12/1994 TOTAL DEPTH 9350 PERF. 6410 - 6416

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE, SE (CV) 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
SPURLOCK WELL #: 1H RRCID -> 264323 COMPL. DATE 07/25/2011 TOTAL DEPTH 9572 PERF.10070 - 12500

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 X | 4285 | -0- | -179 | -0- | 875 | 1 | 3410 | 3 | N | -0- | | | | | 28 |
| 11 | 4403 X | 4403 | -0- | -0- | -0- | 863 | 1 | 3530 | 3 | N | 9 | | | | | 37 |
| | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 5333 X | 5333 | -0- | -0- | -0- | 914 | 1 | 4419 | 3 | N | -0- | | | | | 37 |
| 01 | 4557 X | 4557 | -0- | -0- | -0- | 758 | 1 | 3798 | 3 | N | 1 | | | | | 38 |
| | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 4567 X | 4567 | -0- | -0- | -0- | 835 | 1 | 3724 | 3 | N | 7 | | | | | 45 |
| | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 4464 X | NO RPT | -0- | -4464 | -0- | | | | | N | NO RPT | | | | | 45 |

SPURLOCK WELL #: 2H RRCID -> 264326 COMPL. DATE 07/30/2011 TOTAL DEPTH 9672 PERF.10030 - 13900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12152 X | 11907 | -0- | -245 | -0- | 11892 | 3 | 15 | 9 | N | 14 | | | | | 236 |
| 11 | 11730 X | 11592 | -0- | -138 | -0- | 11552 | 3 | 40 | 9 | N | 36 | | | | | 272 |
| 12 | 12121 X | 11595 | -0- | -526 | -0- | 11571 | 3 | 24 | 9 | N | 22 | | | | | 294 |
| 01 | 12121 X | 11511 | -0- | -610 | -0- | 11478 | 3 | 33 | 9 | N | 30 | | | | | 324 |
| 02 | 11339 X | 10747 | -0- | -592 | -0- | 10710 | 3 | 37 | 9 | N | 34 | 193 | 1 | | | 165 |
| 03 | 11966 X | NO RPT | -0- | -11966 | -0- | | | | | N | NO RPT | | | | | 165 |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
NORTH NAQUIN GU WELL #: 2H RRCID -> 265347 COMPL. DATE 01/21/2012 TOTAL DEPTH 9596 PERF. 9972 - 13122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4347 | X | 4347 | -0- | -0- | -0- | 339 | 1 | 3947 | 3 | Y | 55 | | | | | 217 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 4499 | X | 4499 | -0- | -0- | -0- | 334 | 1 | 4124 | 3 | Y | 37 | | | | | 254 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 4743 | X | 4351 | -0- | -392 | -0- | 350 | 1 | 3920 | 3 | Y | 74 | | | | | 328 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 5753 | X | 5753 | -0- | -0- | -0- | 415 | 1 | 5251 | 3 | Y | 79 | 172 | 1 | | | 235 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 4350 | X | 2932 | -0- | -1418 | -0- | 280 | 1 | 2558 | 3 | Y | 85 | 166 | 1 | | | 154 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | Y | NO RPT | | | | | 154 |

WHIDDON, O. R. GAS UNIT WELL #: 4H RRCID -> 265351 COMPL. DATE 10/08/2013 TOTAL DEPTH 9696 PERF.10165 - 13317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8928 | X | 7755 | -0- | -1173 | -0- | 7754 | 3 | 1 | 9 | Y | 1 | | | | | 97 |
| 11 | 8640 | X | 7283 | -0- | -1357 | -0- | 7283 | 3 | | | Y | -0- | | | | | 97 |
| 12 | 8742 | X | 7112 | -0- | -1630 | -0- | 7112 | 3 | | | Y | -0- | | | | | 97 |
| 01 | 8178 | X | 8178 | -0- | -0- | -0- | 8158 | 3 | 20 | 9 | Y | 18 | | | | | 115 |
| *02 | 7625 | X | 7625 | -0- | -0- | -0- | 7588 | 3 | 37 | 9 | Y | 34 | 39 | 1 | | | 110 |
| 03 | 7750 | X | NO RPT | -0- | -7750 | -0- | | | | | Y | NO RPT | | | | | 110 |

WIENER ESTATE "D" WELL #: 5H RRCID -> 265639 COMPL. DATE 03/10/2012 TOTAL DEPTH 9426 PERF. 9925 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 95 | N | 95 | -0- | -0- | -0- | 94 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 116 | N | 116 | -0- | -0- | -0- | 115 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| *02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHIDDON, O. R. GAS UNIT WELL #: 2H RRCID -> 265650 COMPL. DATE 10/08/2013 TOTAL DEPTH 9708 PERF.10143 - 13460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7926 | X | 7926 | -0- | -0- | -0- | 7924 | 3 | 2 | 9 | Y | 2 | | | | | 226 |
| 11 | 7284 | X | 7284 | -0- | -0- | -0- | 7284 | 3 | | | Y | -0- | | | | | 226 |
| 12 | 7905 | X | 7535 | -0- | -370 | -0- | 7535 | 3 | | | Y | -0- | | | | | 226 |
| 01 | 8091 | X | 7857 | -0- | -234 | -0- | 7804 | 3 | 53 | 9 | Y | 48 | | | | | 274 |
| 02 | 7569 | X | 6653 | -0- | -916 | -0- | 6557 | 3 | 96 | 9 | Y | 87 | 146 | 1 | | | 215 |
| 03 | 7936 | X | NO RPT | -0- | -7936 | -0- | | | | | Y | NO RPT | | | | | 215 |

SOUTH NAQUIN GU WELL #: 2H RRCID -> 267366 COMPL. DATE 01/21/2012 TOTAL DEPTH 9670 PERF.10110 - 13260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7438 | X | 7438 | -0- | -0- | -0- | 230 | 1 | 7208 | 3 | Y | -0- | | | | | 4 |
| 11 | 6603 | X | 6603 | -0- | -0- | -0- | 197 | 1 | 6406 | 3 | Y | -0- | | | | | 4 |
| 12 | 7719 | X | 6374 | -0- | -1345 | -0- | 200 | 1 | 6174 | 3 | Y | -0- | | | | | 4 |
| 01 | 8091 | X | 6805 | -0- | -1286 | -0- | 205 | 1 | 6600 | 3 | Y | -0- | 2 | 1 | | | 2 |
| 02 | 7569 | X | 7012 | -0- | -557 | -0- | 225 | 1 | 6787 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 03 | 7440 | X | NO RPT | -0- | -7440 | -0- | | | | | Y | NO RPT | | | | | -0- |

WIENER ESTATE D WELL #: 3H RRCID -> 267832 COMPL. DATE 03/10/2012 TOTAL DEPTH 9466 PERF.10000 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11696 | X | 11696 | -0- | -0- | -0- | 11687 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 2 |
| 11 | 11143 | X | 11143 | -0- | -0- | -0- | 11136 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 3 |
| 12 | 11594 | X | 11276 | -0- | -318 | -0- | 11267 | 3 | 9 | 9 | Y | 8 | 5 | 1 | | | 6 |
| 01 | 11749 | X | 10928 | -0- | -821 | -0- | 10918 | 3 | 10 | 9 | Y | 9 | 13 | 1 | | | 2 |
| 02 | 10991 | X | 10134 | -0- | -857 | -0- | 10124 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 3 |
| 03 | 11687 | X | NO RPT | -0- | -11687 | -0- | | | | | Y | NO RPT | | | | | 3 |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
WHIDDON, O. R. GAS UNIT WELL #: 3H RRCID -> 267899 COMPL. DATE 10/08/2013 TOTAL DEPTH 9708 PERF.10138 - 13455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 603 | X | 603 | -0- | -0- | -0- | 603 | 3 | | | Y | -0- | | | | | 22 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 01 | T. A. | | 799 | -0- | 799 | 799 | 797 | 3 | 2 | 9 | Y | 2 | | | | | 24 |
| 02 | T. A. | | 669 | -0- | 669 | 1468 | 667 | 3 | 2 | 9 | Y | 2 | 5 | 1 | | | 21 |
| 03 | T. A. | | NO RPT | -0- | -0- | 1468 | | | | | Y | NO RPT | | | | | 21 |

SPURLOCK-EDDINS ALLOCATION UNIT WELL #: 3H RRCID -> 268313 COMPL. DATE 06/03/2013 TOTAL DEPTH 9640 PERF.10200 - 13454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10602 | X | 10027 | -0- | -575 | -0- | 10027 | 3 | | | N | -0- | | | | | 132 |
| 11 | 9990 | X | 9746 | -0- | -244 | -0- | 9746 | 3 | | | N | -0- | | | | | 132 |
| 12 | 10323 | X | 9790 | -0- | -533 | -0- | 9788 | 3 | 2 | 9 | N | 2 | | | | | 134 |
| 01 | 10385 | X | 9556 | -0- | -829 | -0- | 9543 | 3 | 13 | 9 | N | 12 | | | | | 146 |
| 02 | 9715 | X | 8857 | -0- | -858 | -0- | 8848 | 3 | 9 | 9 | N | 8 | | | | | 154 |
| 03 | 10075 | X | NO RPT | -0- | -10075 | -0- | | | | | N | NO RPT | | | | | 154 |

WIENER ESTATE E WELL #: 2H RRCID -> 272476 COMPL. DATE 03/10/2012 TOTAL DEPTH 9456 PERF. 9930 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6760 | X | 6760 | -0- | -0- | -0- | 6760 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7075 | X | 7075 | -0- | -0- | -0- | 7075 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6975 | X | 6559 | -0- | -416 | -0- | 6559 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6882 | X | 5909 | -0- | -973 | -0- | 5909 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 6815 | X | 6332 | -0- | -483 | -0- | 6332 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 7285 | X | NO RPT | -0- | -7285 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRAMMER PETROLEUM, INC. 088600
WERNER-NEEDHAM WELL #: 2 RRCID -> 098676 COMPL. DATE 12/29/1981 TOTAL DEPTH 9700 PERF. 8755 - 8783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CX OPERATING LLC 195798
DEAN, NED WELL #: 1 RRCID -> 076016 COMPL. DATE 02/10/1978 TOTAL DEPTH 9600 PERF. 8731 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | 2014 |
| 11 | 648 | N | 648 | -0- | -0- | -0- | 648 | 2 | | | N | -0- | | | | | 2014 |
| 12 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | 2014 |
| 01 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | 2014 |
| *02 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 2014 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2014 |

M. E. OPERATING & SERVICES, INC. 518265
NOLAN WELL #: 1 RRCID -> 158446 COMPL. DATE 12/22/1995 TOTAL DEPTH 9700 PERF. 8732 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PROLINE ENERGY RESOURCES INC 681327
WRIGHT-TWOMEY WELL #: 2 RRCID -> 184703 COMPL. DATE 06/30/2001 TOTAL DEPTH 9675 PERF. 8912 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WRIGHT-TWOMEY WELL #: 3 RRCID -> 226376 COMPL. DATE 01/23/2007 TOTAL DEPTH 9700 PERF. 9490 - 9517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | 91 |
| 11 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | 91 |
| 12 | 1085 | N | 781 | -0- | -304 | -0- | 781 | 2 | | | N | -0- | | | | | 91 |
| 01 | 992 | N | 784 | -0- | -208 | -0- | 784 | 2 | | | N | -0- | | | | | 91 |
| 02 | 986 | N | 749 | -0- | -237 | -0- | 749 | 2 | | | N | -0- | | | | | 91 |
| *03 | 775 | N | 677 | -0- | -98 | -0- | 677 | 2 | | | N | -0- | | | | | 91 |

ROCKCLIFF ENERGY OPERATING LLC 722890
HANCOCK-SMITH GAS UNIT WELL #: 1 RRCID -> 066059 COMPL. DATE 12/22/1992 TOTAL DEPTH 9500 PERF. 8611 - 9313

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

TWOMEY HEIRS WELL #: 1 RRCID -> 071304 COMPL. DATE 06/06/1979 TOTAL DEPTH 9400 PERF. 8646 - 9258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 231 | X | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | X | 127 | -0- | -90 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 203 | X | 100 | -0- | -103 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | X | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |

WERNER, LOUIS WELL #: 1 RRCID -> 074633 COMPL. DATE 12/13/1977 TOTAL DEPTH 9550 PERF. 8626 - 9474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REEVES WELL #: 1 RRCID -> 084505 COMPL. DATE 08/20/1979 TOTAL DEPTH 9570 PERF. 8650 - 9512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 601 | -0- | -1662 | -0- | 586 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 7 |
| 11 | 2190 | X | 483 | -0- | -1707 | -0- | 476 | 2 | 7 | 9 | Y | 6 | 2 | 1 | | | 11 |
| 12 | 1271 | X | 571 | -0- | -700 | -0- | 561 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | 7 |
| 01 | 1271 | X | 575 | -0- | -696 | -0- | 563 | 2 | 12 | 9 | Y | 11 | | | | | 18 |
| 02 | 667 | X | 593 | -0- | -74 | -0- | 556 | 2 | 37 | 9 | Y | 34 | 42 | 1 | | | 10 |
| 03 | 589 | X | 394 | -0- | -195 | -0- | 388 | 2 | 6 | 9 | Y | 5 | | | | | 15 |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

CARAWAY ASH WELL #: 1 RRCID -> 090572 COMPL. DATE 10/20/1980 TOTAL DEPTH 9742 PERF. 8700 - 8999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRNKO-BIGGS WELL #: 2-T RRCID -> 141450 COMPL. DATE 03/28/1992 TOTAL DEPTH 9650 PERF. 8638 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2076 | -0- | -311 | -0- | 2054 | 2 | 22 | 9 | Y | 20 | 42 | 1 | | | 11 |
| 11 | 2310 | N | 1967 | -0- | -343 | -0- | 1942 | 2 | 25 | 9 | Y | 23 | 5 | 1 | | | 29 |
| 12 | 2108 | N | 1886 | -0- | -222 | -0- | 1855 | 2 | 31 | 9 | Y | 28 | 44 | 1 | | | 13 |
| 01 | 2077 | N | 1999 | -0- | -78 | -0- | 1973 | 2 | 26 | 9 | Y | 24 | | | | | 37 |
| 02 | 1914 | N | 1293 | -0- | -621 | -0- | 1259 | 2 | 34 | 9 | Y | 31 | 61 | 1 | | | 7 |
| 03 | 1891 | N | 1514 | -0- | -377 | -0- | 1490 | 2 | 24 | 9 | Y | 22 | | | | | 29 |

CARAWAY, WERNER WELL #: 2 RRCID -> 143495 COMPL. DATE 11/07/1992 TOTAL DEPTH 9690 PERF. 8655 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER, LOUIS WELL #: 2 RRCID -> 143523 COMPL. DATE 11/29/1992 TOTAL DEPTH 9600 PERF. 8584 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 564 | -0- | -273 | -0- | 485 | 2 | 79 | 9 | Y | 72 | 80 | 1 | | | -0- |
| 11 | 810 | N | 427 | -0- | -383 | -0- | 427 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | 310 | -0- | -248 | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 558 | N | 290 | -0- | -268 | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 406 | N | 246 | -0- | -160 | -0- | 246 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 290 | -0- | -20 | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |

REEVES "A" WELL #: 1 RRCID -> 144410 COMPL. DATE 01/30/1993 TOTAL DEPTH 9650 PERF. 8619 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER, LOUIS WELL #: 3 RRCID -> 171389 COMPL. DATE 10/22/1998 TOTAL DEPTH 9802 PERF. 8613 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRNKO-BIGGS WELL #: 3 RRCID -> 172504 COMPL. DATE 02/13/1999 TOTAL DEPTH 9638 PERF. 8624 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

WERNER, LOUIS WELL #: 4 RRCID -> 174312 COMPL. DATE 08/10/1999 TOTAL DEPTH 9650 PERF. 8632 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 660 | N | 660 | -0- | -0- | -0- | 536 | 2 | 124 | 9 | Y | 113 | 100 | 1 | | | 13 |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 279 | N | 17 | -0- | -262 | -0- | 17 | 2 | | | Y | -0- | | | | | 13 |
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | 57 | | | | | 70 |
| 02 | 290 | N | 195 | -0- | -95 | -0- | 129 | 2 | 66 | 9 | Y | 60 | | | | | 130 |
| *03 | 192 | N | 192 | -0- | -0- | -0- | 127 | 2 | 65 | 9 | Y | 59 | 184 | 1 | | | 5 |

WERNER-CARAWAY WELL #: 3 RRCID -> 181755 COMPL. DATE 01/03/2001 TOTAL DEPTH 9688 PERF. 8660 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KNIGHT-STRONG GAS UNIT WELL #: 3 RRCID -> 222104 COMPL. DATE 07/15/2006 TOTAL DEPTH 9685 PERF. 8654 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HANCOCK-SMITH GAS UNIT WELL #: 2H RRCID -> 259645 COMPL. DATE 10/12/2010 TOTAL DEPTH 9314 PERF. 9768 - 13518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14353 | X | 13974 | -0- | -379 | -0- | 13776 | 2 | 198 | 9 | N | 180 | 332 | 1 | | | 124 |
| 11 | 13890 | X | 12668 | -0- | -1222 | -0- | 12646 | 2 | 22 | 9 | N | 20 | | | | | 144 |
| 12 | 14291 | X | 12286 | -0- | -2005 | -0- | 12142 | 2 | 144 | 9 | N | 131 | 190 | 1 | | | 85 |
| 01 | 14291 | X | 11713 | -0- | -2578 | -0- | 11614 | 2 | 99 | 9 | N | 90 | | | | | 175 |
| 02 | 13137 | X | 10464 | -0- | -2673 | -0- | 10345 | 2 | 119 | 9 | N | 108 | 166 | 1 | | | 117 |
| 03 | 13981 | X | 10036 | -0- | -3945 | -0- | 9775 | 2 | 261 | 9 | N | 237 | 179 | 1 | | | 175 |

TWOMEY HEIRS WELL #: 2H RRCID -> 261583 COMPL. DATE 09/03/2014 TOTAL DEPTH 9392 PERF. 9949 - 14450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20615 | X | 19744 | -0- | -871 | -0- | 19561 | 2 | 183 | 9 | N | 166 | 184 | 1 | | | 109 |
| 11 | 19950 | X | 18435 | -0- | -1515 | -0- | 18338 | 2 | 97 | 9 | N | 88 | | | | | 197 |
| 12 | 20429 | X | 19748 | -0- | -681 | -0- | 19396 | 2 | 352 | 9 | N | 320 | 346 | 1 | | | 171 |
| 01 | 19778 | X | 19181 | -0- | -597 | -0- | 19125 | 2 | 56 | 9 | N | 51 | | | | | 222 |
| 02 | 18473 | X | 18021 | -0- | -452 | -0- | 17893 | 2 | 128 | 9 | N | 116 | 159 | 1 | | | 179 |
| 03 | 19747 | X | 19070 | -0- | -677 | -0- | 18795 | 2 | 275 | 9 | N | 250 | 364 | 1 | | | 65 |

BIGGS WELL #: 3H RRCID -> 265219 COMPL. DATE 06/09/2013 TOTAL DEPTH 9006 PERF. 9616 - 14481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11961 | X | 11961 | -0- | -0- | -0- | 863 | 1 | 11066 | 2 | Y | 29 | 26 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 11610 | X | 11337 | -0- | -273 | -0- | 791 | 1 | 10514 | 2 | Y | 29 | 29 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 11005 | X | 10936 | -0- | -69 | -0- | 757 | 1 | 10147 | 2 | Y | 29 | 30 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 11005 | X | 10812 | -0- | -193 | -0- | 759 | 1 | 10029 | 2 | Y | 22 | 24 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 10295 | X | 10011 | -0- | -284 | -0- | 722 | 1 | 9266 | 2 | Y | 21 | 20 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 11005 | X | 10762 | -0- | -243 | -0- | 766 | 1 | 9971 | 2 | Y | 23 | 23 | 1 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WERNER, LOUIS WELL #: 5H RRCID -> 265846 COMPL. DATE 10/16/2013 TOTAL DEPTH 9417 PERF. 9712 - 13147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13206 | X | 12240 | -0- | -966 | -0- | 12002 | 2 | 238 | 9 | N | 216 | 179 | 1 | | | 87 |
| 11 | 12400 | X | 12400 | -0- | -0- | -0- | 12250 | 2 | 150 | 9 | N | 136 | 176 | 1 | | | 47 |
| 12 | 11811 | X | 7992 | -0- | -3819 | -0- | 7845 | 2 | 147 | 9 | N | 134 | | | | | 181 |
| 01 | 12245 | X | 11594 | -0- | -651 | -0- | 11544 | 2 | 50 | 9 | N | 45 | 179 | 1 | | | 47 |
| 02 | 11977 | X | 10436 | -0- | -1541 | -0- | 10193 | 2 | 243 | 9 | N | 221 | 171 | 1 | | | 97 |
| 03 | 12803 | X | 10536 | -0- | -2267 | -0- | 10412 | 2 | 124 | 9 | N | 113 | 180 | 1 | | | 30 |

WERNER, LOUIS WELL #: 6SL RRCID -> 266013 COMPL. DATE 10/18/2013 TOTAL DEPTH 9452 PERF. 9841 - 15810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36724 | X | 36724 | -0- | -0- | -0- | 36507 | 2 | 217 | 9 | N | 197 | 179 | 1 | | | 45 |
| 11 | 37616 | X | 37616 | -0- | -0- | -0- | 37063 | 2 | 553 | 9 | N | 503 | 365 | 1 | | | 183 |
| 12 | 34886 | X | 34886 | -0- | -0- | -0- | 34852 | 2 | 34 | 9 | N | 31 | 167 | 1 | | | 47 |
| 01 | 34752 | X | 34752 | -0- | -0- | -0- | 34426 | 2 | 326 | 9 | N | 296 | 187 | 1 | | | 156 |
| 02 | 32047 | X | 32047 | -0- | -0- | -0- | 31685 | 2 | 362 | 9 | N | 329 | 369 | 1 | | | 116 |
| *03 | 34171 | X | 34171 | -0- | -0- | -0- | 33837 | 2 | 334 | 9 | N | 304 | 349 | 1 | | | 71 |

FROST LUMBER COMPANY GU 1 WELL #: 2H RRCID -> 266731 COMPL. DATE 11/11/2013 TOTAL DEPTH 9612 PERF.10151 - 14740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12927 | X | 12207 | -0- | -720 | -0- | 12083 | 2 | 124 | 9 | Y | 113 | 102 | 1 | | | 23 |
| 11 | 12540 | X | 11614 | -0- | -926 | -0- | 11483 | 2 | 131 | 9 | Y | 119 | 118 | 1 | | | 24 |
| 12 | 12493 | X | 11280 | -0- | -1213 | -0- | 11150 | 2 | 130 | 9 | Y | 118 | 121 | 1 | | | 21 |
| 01 | 12493 | X | 11134 | -0- | -1359 | -0- | 10956 | 2 | 178 | 9 | Y | 162 | 160 | 1 | | | 23 |
| 02 | 11687 | X | 10279 | -0- | -1408 | -0- | 10113 | 2 | 166 | 9 | Y | 151 | 142 | 1 | | | 32 |
| 03 | 12214 | X | 10821 | -0- | -1393 | -0- | 10648 | 2 | 173 | 9 | Y | 157 | 164 | 1 | | | 25 |

FROST LUMBER COMPANY GU 1 WELL #: 3H RRCID -> 266732 COMPL. DATE 09/08/2014 TOTAL DEPTH 9589 PERF.11506 - 16429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25420 | X | 21685 | -0- | -3735 | -0- | 21534 | 2 | 151 | 9 | Y | 137 | 128 | 1 | | | 23 |
| 11 | 24120 | X | 21465 | -0- | -2655 | -0- | 21303 | 2 | 162 | 9 | Y | 147 | 140 | 1 | | | 30 |
| 12 | 23157 | X | 22447 | -0- | -710 | -0- | 22285 | 2 | 162 | 9 | Y | 147 | 151 | 1 | | | 26 |
| 01 | 23157 | X | 21825 | -0- | -1332 | -0- | 21654 | 2 | 171 | 9 | Y | 155 | 159 | 1 | | | 22 |
| 02 | 21547 | X | 20134 | -0- | -1413 | -0- | 19976 | 2 | 158 | 9 | Y | 144 | 136 | 1 | | | 30 |
| 03 | 22444 | X | 21247 | -0- | -1197 | -0- | 21082 | 2 | 165 | 9 | Y | 150 | 155 | 1 | | | 25 |

CRNKO-BIGGS SL WELL #: 4H RRCID -> 267701 COMPL. DATE 03/26/2015 TOTAL DEPTH 9535 PERF. 9919 - 14404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30228 | X | 30228 | -0- | -0- | -0- | 1137 | 1 | 28936 | 2 | Y | 141 | 127 | 1 | | | 28 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 11 | 28767 | X | 28767 | -0- | -0- | -0- | 1035 | 1 | 27569 | 2 | Y | 148 | 146 | 1 | | | 30 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 28389 | X | 28389 | -0- | -0- | -0- | 990 | 1 | 27239 | 2 | Y | 145 | 150 | 1 | | | 25 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 01 | 26768 | X | 26768 | -0- | -0- | -0- | 876 | 1 | 25680 | 2 | Y | 193 | 191 | 1 | | | 27 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 02 | 24189 | X | 24189 | -0- | -0- | -0- | 776 | 1 | 23215 | 2 | Y | 180 | 169 | 1 | | | 38 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| *03 | 24936 | X | 24936 | -0- | -0- | -0- | 770 | 1 | 23959 | 2 | Y | 188 | 195 | 1 | | | 31 |
| | | | | | | | 207 | 9 | | | | | | | | | |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

HANCOCK-SMITH GAS UNIT WELL #: 3H RRCID -> 267930 COMPL. DATE 04/02/2013 TOTAL DEPTH 9307 PERF. 9791 - 13938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16988 | X | 14387 | -0- | -2601 | -0- | 25 | 1 | 14362 | 2 | N | -0- | | | | | 244 |
| 11 | 16230 | X | 14186 | -0- | -2044 | -0- | 3 | 1 | 13997 | 2 | N | 169 | 353 | 1 | | | 60 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 16244 | X | 14679 | -0- | -1565 | -0- | 14613 | 2 | 66 | 9 | N | 60 | | | | | 120 |
| 01 | 15779 | X | 14536 | -0- | -1243 | -0- | 14331 | 2 | 205 | 9 | N | 186 | 179 | 1 | | | 127 |
| 02 | 14471 | X | 12949 | -0- | -1522 | -0- | 12883 | 2 | 66 | 9 | N | 60 | | | | | 187 |
| 03 | 14694 | X | 14005 | -0- | -689 | -0- | 13801 | 2 | 204 | 9 | N | 185 | 180 | 1 | | | 192 |

TWOMEY HEIRS WELL #: 3H RRCID -> 267956 COMPL. DATE 01/27/2013 TOTAL DEPTH 9391 PERF. 9803 - 13313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26722 | X | 23160 | -0- | -3562 | -0- | 40 | 1 | 22910 | 2 | N | 191 | 178 | 1 | | | 60 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 11 | 25380 | X | 22183 | -0- | -3197 | -0- | 5 | 1 | 21938 | 2 | N | 218 | 178 | 1 | | | 100 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 12 | 25761 | X | 22294 | -0- | -3467 | -0- | 21999 | 2 | 295 | 9 | N | 268 | 179 | 1 | | | 189 |
| 01 | 24707 | X | 21276 | -0- | -3431 | -0- | 21075 | 2 | 201 | 9 | N | 183 | 367 | 1 | | | 5 |
| 02 | 22649 | X | 19547 | -0- | -3102 | -0- | 19297 | 2 | 250 | 9 | N | 227 | 177 | 1 | | | 55 |
| 03 | 23157 | X | 20785 | -0- | -2372 | -0- | 20470 | 2 | 315 | 9 | N | 286 | 336 | 1 | | | 5 |

CRNKO-BIGGS SL WELL #: 5SL RRCID -> 268103 COMPL. DATE 10/20/2014 TOTAL DEPTH 9476 PERF.10045 - 14152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27713 | X | 27713 | -0- | -0- | -0- | 1996 | 1 | 25530 | 2 | Y | 170 | 153 | 1 | | | 34 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 11 | 25121 | X | 25121 | -0- | -0- | -0- | 1744 | 1 | 23181 | 2 | Y | 178 | 176 | 1 | | | 36 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 12 | 29636 | X | 27093 | -0- | -2543 | -0- | 1869 | 1 | 25031 | 2 | Y | 175 | 180 | 1 | | | 31 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 01 | 29636 | X | 27135 | -0- | -2501 | -0- | 1895 | 1 | 25038 | 2 | Y | 184 | 189 | 1 | | | 26 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 02 | 26941 | X | 25068 | -0- | -1873 | -0- | 1799 | 1 | 23082 | 2 | Y | 170 | 159 | 1 | | | 37 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 03 | 27714 | X | 27072 | -0- | -642 | -0- | 1916 | 1 | 24956 | 2 | Y | 182 | 189 | 1 | | | 30 |
| | | | | | | | 200 | 9 | | | | | | | | | |

CRNKO-BIGGS SL WELL #: 7H RRCID -> 268104 COMPL. DATE 12/30/2012 TOTAL DEPTH 8958 PERF. 9282 - 13413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KNIGHT-STRONG GAS UNIT WELL #: 4H RRCID -> 268190 COMPL. DATE 09/05/2014 TOTAL DEPTH 9475 PERF. 9818 - 13565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7039 | X | 7039 | -0- | -0- | -0- | 6976 | 2 | 63 | 9 | N | 57 | 177 | 1 | | | 27 |
| 11 | 6805 | X | 6805 | -0- | -0- | -0- | 6805 | 2 | | | N | -0- | | | | | 27 |
| 12 | 6231 | X | 4992 | -0- | -1239 | -0- | 4754 | 2 | 238 | 9 | N | 216 | 176 | 1 | | | 67 |
| 01 | 7037 | X | 4558 | -0- | -2479 | -0- | 4558 | 2 | | | N | -0- | | | | | 67 |
| 02 | 6583 | X | 2500 | -0- | -4083 | -0- | 2500 | 2 | | | N | -0- | | | | | 67 |
| 03 | 7037 | X | 6323 | -0- | -714 | -0- | 6323 | 2 | | | N | -0- | | | | | 67 |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
HANCOCK-SMITH GAS UNIT WELL #: 5H RRCID -> 268866 COMPL. DATE 06/26/2013 TOTAL DEPTH 8678 PERF. 9153 - 13274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

CRNKO-BIGGS SL WELL #: 6H RRCID -> 271001 COMPL. DATE 07/08/2013 TOTAL DEPTH 9017 PERF. 9436 - 13883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REEVES 'A' SL WELL #: 5H RRCID -> 271059 COMPL. DATE 09/25/2013 TOTAL DEPTH 8947 PERF. 9369 - 12901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23323 | X | 23323 | -0- | -0- | -0- | 1672 | 1 | 21434 | 2 | Y | 197 | 179 | 1 | | | 38 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 11 | 22066 | X | 22066 | -0- | -0- | -0- | 1528 | 1 | 20310 | 2 | Y | 207 | 203 | 1 | | | 42 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 12 | 23901 | X | 23398 | -0- | -503 | -0- | 1608 | 1 | 21562 | 2 | Y | 207 | 212 | 1 | | | 37 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 01 | 23901 | X | 22944 | -0- | -957 | -0- | 1603 | 1 | 21181 | 2 | Y | 145 | 161 | 1 | | | 21 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 02 | 22359 | X | 20395 | -0- | -1964 | -0- | 1463 | 1 | 18789 | 2 | Y | 130 | 124 | 1 | | | 27 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 23405 | X | 21720 | -0- | -1685 | -0- | 1538 | 1 | 20028 | 2 | Y | 140 | 143 | 1 | | | 24 |
| | | | | | | | 154 | 9 | | | | | | | | | |

REEVES SL WELL #: 5H RRCID -> 271060 COMPL. DATE 09/29/2013 TOTAL DEPTH 8988 PERF. 9385 - 13941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22816 | X | 22816 | -0- | -0- | -0- | 1120 | 1 | 21540 | 2 | Y | 142 | 128 | 1 | | | 28 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 11 | 21415 | X | 21415 | -0- | -0- | -0- | 1023 | 1 | 20228 | 2 | Y | 149 | 147 | 1 | | | 30 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 25172 | X | 22616 | -0- | -2556 | -0- | 1102 | 1 | 21352 | 2 | Y | 147 | 151 | 1 | | | 26 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 01 | 22816 | X | 22344 | -0- | -472 | -0- | 1094 | 1 | 21123 | 2 | Y | 115 | 125 | 1 | | | 16 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 02 | 21344 | X | 21008 | -0- | -336 | -0- | 1062 | 1 | 19825 | 2 | Y | 110 | 103 | 1 | | | 23 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 03 | 22816 | X | 22554 | -0- | -262 | -0- | 1125 | 1 | 21301 | 2 | Y | 116 | 120 | 1 | | | 19 |
| | | | | | | | 128 | 9 | | | | | | | | | |

REEVES SL WELL #: 3H RRCID -> 271061 COMPL. DATE 09/06/2014 TOTAL DEPTH 9537 PERF. 9960 - 14466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
REEVES 'A' SL WELL #: 3H RRCID -> 271433 COMPL. DATE 06/25/2014 TOTAL DEPTH 9484 PERF. 9920 - 13408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER, LOUIS WELL #: 7H RRCID -> 271768 COMPL. DATE 10/11/2013 TOTAL DEPTH 8945 PERF. 9300 - 14284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17918 | X | 17403 | -0- | -515 | -0- | 17241 | 2 | 162 | 9 | N | 147 | 156 | 1 | | | 13 |
| 11 | 17337 | X | 17337 | -0- | -0- | -0- | 17300 | 2 | 37 | 9 | N | 34 | | | | | 47 |
| 12 | 16678 | X | 16151 | -0- | -527 | -0- | 16040 | 2 | 111 | 9 | N | 101 | | | | | 148 |
| 01 | 17391 | X | 16396 | -0- | -995 | -0- | 16352 | 2 | 44 | 9 | N | 40 | | | | | 188 |
| 02 | 16762 | X | 15259 | -0- | -1503 | -0- | 15192 | 2 | 67 | 9 | N | 61 | 182 | 1 | | | 67 |
| 03 | 17918 | X | 16683 | -0- | -1235 | -0- | 16556 | 2 | 127 | 9 | N | 115 | 169 | 1 | | | 13 |

CARAWAY-ASH WELL #: 3H RRCID -> 271981 COMPL. DATE 04/17/2014 TOTAL DEPTH 9327 PERF. 9764 - 13989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19251 | X | 18472 | -0- | -779 | -0- | 18378 | 2 | 94 | 9 | Y | 85 | 77 | 1 | | | 17 |
| 11 | 18630 | X | 17694 | -0- | -936 | -0- | 17596 | 2 | 98 | 9 | Y | 89 | 88 | 1 | | | 18 |
| 12 | 19034 | X | 17981 | -0- | -1053 | -0- | 17883 | 2 | 98 | 9 | Y | 89 | 91 | 1 | | | 16 |
| 01 | 19034 | X | 17845 | -0- | -1189 | -0- | 17699 | 2 | 146 | 9 | Y | 133 | 130 | 1 | | | 19 |
| 02 | 17806 | X | 16447 | -0- | -1359 | -0- | 16311 | 2 | 136 | 9 | Y | 124 | 117 | 1 | | | 26 |
| 03 | 18476 | X | 17616 | -0- | -860 | -0- | 17472 | 2 | 144 | 9 | Y | 131 | 136 | 1 | | | 21 |

CARAWAY-ASH WELL #: 5H RRCID -> 272884 COMPL. DATE 04/26/2014 TOTAL DEPTH 8997 PERF. 9128 - 12923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14497 | X | 14497 | -0- | -0- | -0- | 1045 | 1 | 13390 | 2 | Y | 56 | 51 | 1 | | | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 13691 | X | 13691 | -0- | -0- | -0- | 933 | 1 | 12694 | 2 | Y | 58 | 57 | 1 | | | 12 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 14818 | X | 13660 | -0- | -1158 | -0- | 944 | 1 | 12651 | 2 | Y | 59 | 61 | 1 | | | 10 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 14818 | X | 13430 | -0- | -1388 | -0- | 942 | 1 | 12448 | 2 | Y | 36 | 41 | 1 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 13862 | X | 12503 | -0- | -1359 | -0- | 901 | 1 | 11566 | 2 | Y | 33 | 31 | 1 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 14508 | X | 13239 | -0- | -1269 | -0- | 941 | 1 | 12259 | 2 | Y | 35 | 36 | 1 | | | 6 |
| | | | | | | | 39 | 9 | | | | | | | | | |

WERNER-CARAWAY WELL #: 8H RRCID -> 273320 COMPL. DATE 04/26/2014 TOTAL DEPTH 8960 PERF. 9390 - 14253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19052 | X | 19052 | -0- | -0- | -0- | 18990 | 2 | 62 | 9 | Y | 56 | 51 | 1 | | | 11 |
| 11 | 18125 | X | 18125 | -0- | -0- | -0- | 18059 | 2 | 66 | 9 | Y | 60 | 59 | 1 | | | 12 |
| 12 | 25172 | X | 15784 | -0- | -9388 | -0- | 15719 | 2 | 65 | 9 | Y | 59 | 61 | 1 | | | 10 |
| 01 | 25172 | X | 15430 | -0- | -9742 | -0- | 15365 | 2 | 65 | 9 | Y | 59 | 61 | 1 | | | 8 |
| 02 | 23548 | X | 15447 | -0- | -8101 | -0- | 15382 | 2 | 65 | 9 | Y | 59 | 52 | 1 | | | 15 |
| 03 | 19065 | X | 17572 | -0- | -1493 | -0- | 17498 | 2 | 74 | 9 | Y | 67 | 69 | 1 | | | 13 |

KNIGHT-STRONG GAS UNIT WELL #: 6H RRCID -> 273569 COMPL. DATE 07/16/2014 TOTAL DEPTH 8934 PERF. 9307 - 14890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26722 | X | 24331 | -0- | -2391 | -0- | 24306 | 2 | 25 | 9 | N | 23 | 187 | 1 | | | 18 |
| 11 | 24810 | X | 24521 | -0- | -289 | -0- | 24316 | 2 | 205 | 9 | N | 186 | 186 | 1 | | | 18 |
| 12 | 23901 | X | 23073 | -0- | -828 | -0- | 22878 | 2 | 195 | 9 | N | 177 | 183 | 1 | | | 12 |
| 01 | 24335 | X | 23334 | -0- | -1001 | -0- | 23099 | 2 | 235 | 9 | N | 214 | 183 | 1 | | | 43 |
| 02 | 23693 | X | 21458 | -0- | -2235 | -0- | 21274 | 2 | 184 | 9 | N | 167 | 182 | 1 | | | 28 |
| 03 | 25327 | X | 23306 | -0- | -2021 | -0- | 23109 | 2 | 197 | 9 | N | 179 | 180 | 1 | | | 27 |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
REEVES WELL #: 4H RRCID -> 274254 COMPL. DATE 06/09/2014 TOTAL DEPTH 9215 PERF. 9560 - 14543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19344 | X | 18385 | -0- | -959 | -0- | 1316 | 1 | 16945 | 2 | Y | 113 | 102 | 1 | | | 23 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 11 | 18720 | X | 17491 | -0- | -1229 | -0- | 1215 | 1 | 16145 | 2 | Y | 119 | 118 | 1 | | | 24 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 19437 | X | 18608 | -0- | -829 | -0- | 1283 | 1 | 17195 | 2 | Y | 118 | 121 | 1 | | | 21 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 19437 | X | 19363 | -0- | -74 | -0- | 1355 | 1 | 17909 | 2 | Y | 90 | 98 | 1 | | | 13 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 18183 | X | 16784 | -0- | -1399 | -0- | 1177 | 1 | 15519 | 2 | Y | 80 | 79 | 1 | | | 14 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *03 | 18824 | X | 18824 | -0- | -0- | -0- | 1334 | 1 | 17393 | 2 | Y | 88 | 87 | 1 | | | 15 |
| | | | | | | | 97 | 9 | | | | | | | | | |

WERNER, LOUIS SL WELL #: 8H RRCID -> 274806 COMPL. DATE 10/13/2013 TOTAL DEPTH 8942 PERF. 9396 - 15367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WERNER-CARAWAY SL WELL #: 7H RRCID -> 274820 COMPL. DATE 04/22/2014 TOTAL DEPTH 9033 PERF. 9415 - 14368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18187 | X | 18187 | -0- | -0- | -0- | 1283 | 1 | 16793 | 2 | Y | 101 | 89 | 1 | | | 20 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 20987 | X | 20987 | -0- | -0- | -0- | 1435 | 1 | 19442 | 2 | Y | 100 | 99 | 1 | | | 21 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 22717 | X | 22717 | -0- | -0- | -0- | 1570 | 1 | 21034 | 2 | Y | 103 | 106 | 1 | | | 18 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 23028 | X | 23028 | -0- | -0- | -0- | 1614 | 1 | 21329 | 2 | Y | 77 | 84 | 1 | | | 11 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 21478 | X | 21478 | -0- | -0- | -0- | 1548 | 1 | 19851 | 2 | Y | 72 | 68 | 1 | | | 15 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *03 | 23005 | X | 23005 | -0- | -0- | -0- | 1635 | 1 | 21285 | 2 | Y | 77 | 79 | 1 | | | 13 |
| | | | | | | | 85 | 9 | | | | | | | | | |

WERNER-CARAWAY SL WELL #: 5H RRCID -> 274821 COMPL. DATE 04/17/2014 TOTAL DEPTH 9584 PERF.10032 - 14828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WERNER-CARAWAY SL WELL #: 6H RRCID -> 274996 COMPL. DATE 04/22/2014 TOTAL DEPTH 9018 PERF. 9439 - 15102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WERNER-CARAWAY SL WELL #: 4SL RRCID -> 274998 COMPL. DATE 03/28/2015 TOTAL DEPTH 9584 PERF.10009 - 15346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30214 | X | 30214 | -0- | -0- | -0- | 30008 | 2 | 206 | 9 | Y | 187 | 179 | 1 | | | 28 |
| 11 | 27009 | X | 27009 | -0- | -0- | -0- | 26813 | 2 | 196 | 9 | Y | 178 | 164 | 1 | | | 42 |
| 12 | 31372 | X | 30867 | -0- | -505 | -0- | 30639 | 2 | 228 | 9 | Y | 207 | 212 | 1 | | | 37 |
| 01 | 31310 | X | 30290 | -0- | -1020 | -0- | 30040 | 2 | 250 | 9 | Y | 227 | 232 | 1 | | | 32 |
| 02 | 29290 | X | 20172 | -0- | -9118 | -0- | 20000 | 2 | 172 | 9 | Y | 156 | 169 | 1 | | | 19 |
| 03 | 30876 | X | 26373 | -0- | -4503 | -0- | 26140 | 2 | 233 | 9 | Y | 212 | 201 | 1 | | | 30 |

BIGGS SL WELL #: 4H RRCID -> 275136 COMPL. DATE 04/05/2014 TOTAL DEPTH 9024 PERF. 9911 - 14470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BIGGS WELL #: 5H RRCID -> 275163 COMPL. DATE 09/25/2014 TOTAL DEPTH 9638 PERF.11228 - 15863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9982 | X | 9189 | -0- | -793 | -0- | 662 | 1 | 8465 | 2 | Y | 56 | 51 | 1 | | | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 9630 | X | 8737 | -0- | -893 | -0- | 607 | 1 | 8064 | 2 | Y | 60 | 59 | 1 | | | 12 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 9486 | X | 8955 | -0- | -531 | -0- | 618 | 1 | 8272 | 2 | Y | 59 | 61 | 1 | | | 10 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 9486 | X | 8809 | -0- | -677 | -0- | 616 | 1 | 8141 | 2 | Y | 47 | 50 | 1 | | | 7 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 8845 | X | 8084 | -0- | -761 | -0- | 581 | 1 | 7456 | 2 | Y | 43 | 41 | 1 | | | 9 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 9176 | X | 8546 | -0- | -630 | -0- | 606 | 1 | 7890 | 2 | Y | 45 | 47 | 1 | | | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |

BIGGS SL WELL #: 2SL RRCID -> 275172 COMPL. DATE 08/18/2016 TOTAL DEPTH 9583 PERF.10650 - 15237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31128 | X | 31128 | -0- | -0- | -0- | 30972 | 2 | 156 | 9 | Y | 142 | 128 | 1 | | | 28 |
| 11 | 30555 | X | 30555 | -0- | -0- | -0- | 30391 | 2 | 164 | 9 | Y | 149 | 147 | 1 | | | 30 |
| 12 | 31659 | X | 31659 | -0- | -0- | -0- | 31497 | 2 | 162 | 9 | Y | 147 | 151 | 1 | | | 26 |
| 01 | 31651 | X | 31452 | -0- | -199 | -0- | 31214 | 2 | 238 | 9 | Y | 216 | 212 | 1 | | | 30 |
| 02 | 29609 | X | 28988 | -0- | -621 | -0- | 28767 | 2 | 221 | 9 | Y | 201 | 189 | 1 | | | 42 |
| 03 | 31651 | X | 30489 | -0- | -1162 | -0- | 30260 | 2 | 229 | 9 | Y | 208 | 215 | 1 | | | 35 |

REEVES A SL WELL #: 4SL RRCID -> 275241 COMPL. DATE 04/02/2015 TOTAL DEPTH 9466 PERF. 9910 - 14169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28443 | X | 28443 | -0- | -0- | -0- | 2021 | 1 | 26085 | 2 | Y | 306 | 281 | 1 | | | 57 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 11 | 28126 | X | 28126 | -0- | -0- | -0- | 1919 | 1 | 25854 | 2 | Y | 321 | 313 | 1 | | | 65 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 12 | 27902 | X | 27902 | -0- | -0- | -0- | 1913 | 1 | 25630 | 2 | Y | 326 | 333 | 1 | | | 58 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 01 | 27420 | X | 27420 | -0- | -0- | -0- | 1911 | 1 | 25190 | 2 | Y | 290 | 307 | 1 | | | 41 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 02 | 24071 | X | 24071 | -0- | -0- | -0- | 1673 | 1 | 22115 | 2 | Y | 257 | 254 | 1 | | | 44 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| *03 | 27169 | X | 27169 | -0- | -0- | -0- | 1901 | 1 | 24945 | 2 | Y | 294 | 291 | 1 | | | 47 |
| | | | | | | | 323 | 9 | | | | | | | | | |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
REEVES A SL WELL #: 6H RRCID -> 275291 COMPL. DATE 06/15/2014 TOTAL DEPTH 8936 PERF. 9233 - 13148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARAWAY-ASH WELL #: 4H RRCID -> 276208 COMPL. DATE 12/17/2014 TOTAL DEPTH 9372 PERF.10400 - 15607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14909 | X | 14909 | -0- | -0- | -0- | 1067 | 1 | 13720 | 2 | Y | 111 | 100 | 1 | | | 23 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 14250 | X | 14248 | -0- | -2 | -0- | 989 | 1 | 13128 | 2 | Y | 119 | 118 | 1 | | | 24 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 15686 | X | 14408 | -0- | -1278 | -0- | 992 | 1 | 13286 | 2 | Y | 118 | 121 | 1 | | | 21 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 15562 | X | 14263 | -0- | -1299 | -0- | 997 | 1 | 13179 | 2 | Y | 79 | 89 | 1 | | | 11 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 14413 | X | 13091 | -0- | -1322 | -0- | 940 | 1 | 12068 | 2 | Y | 75 | 70 | 1 | | | 16 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 03 | 14911 | X | 13567 | -0- | -1344 | -0- | 961 | 1 | 12523 | 2 | Y | 75 | 79 | 1 | | | 12 |
| | | | | | | | 83 | 9 | | | | | | | | | |

CARAWAY-NEEDHAM-ASH (ALLOC) WELL #: 1H RRCID -> 276601 COMPL. DATE 12/16/2014 TOTAL DEPTH 9367 PERF.10173 - 16395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24490 | X | 20096 | -0- | -4394 | -0- | 19940 | 2 | 156 | 9 | Y | 142 | 128 | 1 | | | 28 |
| 11 | 19290 | X | 18978 | -0- | -312 | -0- | 18814 | 2 | 164 | 9 | Y | 149 | 147 | 1 | | | 30 |
| 12 | 20150 | X | 19258 | -0- | -892 | -0- | 19096 | 2 | 162 | 9 | Y | 147 | 151 | 1 | | | 26 |
| 01 | 20150 | X | 18876 | -0- | -1274 | -0- | 18681 | 2 | 195 | 9 | Y | 177 | 180 | 1 | | | 23 |
| 02 | 18850 | X | 17489 | -0- | -1361 | -0- | 17307 | 2 | 182 | 9 | Y | 165 | 153 | 1 | | | 35 |
| 03 | 20088 | X | 18479 | -0- | -1609 | -0- | 18290 | 2 | 189 | 9 | Y | 172 | 178 | 1 | | | 29 |

NOLAN WELL #: 2H RRCID -> 276607 COMPL. DATE 01/28/2015 TOTAL DEPTH 9394 PERF.11039 - 14890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18972 | X | 17404 | -0- | -1568 | -0- | 17129 | 2 | 275 | 9 | N | 250 | 180 | 1 | | | 168 |
| 11 | 18180 | X | 16386 | -0- | -1794 | -0- | 16049 | 2 | 337 | 9 | N | 306 | 363 | 1 | | | 111 |
| 12 | 18507 | X | 16582 | -0- | -1925 | -0- | 16317 | 2 | 265 | 9 | N | 241 | 181 | 1 | | | 171 |
| 01 | 17980 | X | 16545 | -0- | -1435 | -0- | 16152 | 2 | 393 | 9 | N | 357 | 513 | 1 | | | 15 |
| 02 | 16675 | X | 15386 | -0- | -1289 | -0- | 15285 | 2 | 101 | 9 | N | 92 | | | | | 107 |
| 03 | 17391 | X | 16578 | -0- | -813 | -0- | 16344 | 2 | 234 | 9 | N | 213 | 179 | 1 | | | 141 |

KNIGHT-STRONG GAS UNIT WELL #: 5H RRCID -> 276959 COMPL. DATE 01/28/2015 TOTAL DEPTH 9393 PERF. 9740 - 15430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25110 | X | 23323 | -0- | -1787 | -0- | 23016 | 2 | 307 | 9 | N | 279 | 179 | 1 | | | 140 |
| 11 | 23940 | X | 21850 | -0- | -2090 | -0- | 21718 | 2 | 132 | 9 | N | 120 | 180 | 1 | | | 80 |
| 12 | 24149 | X | 22546 | -0- | -1603 | -0- | 22342 | 2 | 204 | 9 | N | 185 | 178 | 1 | | | 87 |
| 01 | 24025 | X | 22502 | -0- | -1523 | -0- | 22224 | 2 | 278 | 9 | N | 253 | | | | | 340 |
| 02 | 22185 | X | 20736 | -0- | -1449 | -0- | 20587 | 2 | 149 | 9 | N | 135 | 363 | 1 | | | 112 |
| 03 | 23312 | X | 22445 | -0- | -867 | -0- | 22096 | 2 | 349 | 9 | N | 317 | 349 | 1 | | | 80 |

TWOMEY HEIRS-HANCOCK-SMITH (ALLO WELL #: 1H RRCID -> 277056 COMPL. DATE 03/07/2015 TOTAL DEPTH 9320 PERF. 9923 - 14258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23963 | X | 22907 | -0- | -1056 | -0- | 22604 | 2 | 303 | 9 | N | 275 | 177 | 1 | | | 169 |
| 11 | 22980 | X | 21933 | -0- | -1047 | -0- | 21630 | 2 | 303 | 9 | N | 275 | 359 | 1 | | | 85 |
| 12 | 23653 | X | 22406 | -0- | -1247 | -0- | 22086 | 2 | 320 | 9 | N | 291 | 191 | 1 | | | 185 |
| 01 | 23095 | X | 21284 | -0- | -1811 | -0- | 20963 | 2 | 321 | 9 | N | 292 | 176 | 8 | | | 301 |
| 02 | 21605 | X | 20068 | -0- | -1537 | -0- | 19731 | 2 | 337 | 9 | N | 306 | 362 | 1 | | | 245 |
| 03 | 22909 | X | 21033 | -0- | -1876 | -0- | 20693 | 2 | 340 | 9 | N | 309 | 361 | 1 | | | 193 |

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
TWOMEY HEIRS-KNIGHT-STRONG-NOLAN WELL #: 1H RRCID -> 286957 COMPL. DATE 08/18/2018 TOTAL DEPTH 9452 PERF. 9699 - 14679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74586 | X | 71042 | -0- | -3544 | -0- | 647 | 1 | 68246 | 2 | N | 1954 | 1951 | 1 | | | 273 |
| | | | | | | | 2149 | 9 | | | | | | | | | |
| 11 | 75060 | X | 65930 | -0- | -9130 | -0- | 84 | 1 | 64436 | 2 | N | 1282 | 1427 | 1 | | | 128 |
| | | | | | | | 1410 | 9 | | | | | | | | | |
| 12 | 77562 | X | 66499 | -0- | -11063 | -0- | 65144 | 2 | 1355 | 9 | N | 1232 | 1276 | 1 | | | 84 |
| 01 | 77562 | X | 63974 | -0- | -13588 | -0- | 62791 | 2 | 1183 | 9 | N | 1075 | 896 | 1 | | | 263 |
| 02 | 68092 | X | 57593 | -0- | -10499 | -0- | 56514 | 2 | 1079 | 9 | N | 981 | 1095 | 1 | | | 149 |
| 03 | 71052 | X | 56064 | -0- | -14988 | -0- | 55021 | 2 | 1043 | 9 | N | 948 | 888 | 1 | | | 209 |

CRNKO-BIGGS CV WELL #: 8H RRCID -> 287496 COMPL. DATE 09/21/2018 TOTAL DEPTH 9350 PERF. 9934 - 15013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 149761 | X | 56708 | -0- | -93053 | -0- | 56249 | 2 | 459 | 9 | N | 417 | 537 | 1 | | | 113 |
| 11 | 144930 | X | 53051 | -0- | -91879 | -0- | 52659 | 2 | 392 | 9 | N | 356 | 364 | 1 | | | 105 |
| 12 | 149761 | X | 52025 | -0- | -97736 | -0- | 51640 | 2 | 385 | 9 | N | 350 | 353 | 1 | | | 102 |
| 01 | 60481 | X | 49804 | -0- | -10677 | -0- | 49416 | 2 | 388 | 9 | N | 353 | 365 | 1 | | | 90 |
| 02 | 53041 | X | 43276 | -0- | -9765 | -0- | 42917 | 2 | 359 | 9 | N | 326 | 183 | 1 | | | 233 |
| 03 | 56699 | X | 44198 | -0- | -12501 | -0- | 43822 | 2 | 376 | 9 | N | 342 | 342 | 1 | | | 233 |

FROST LUMBER COMPANY GU 1 WELL #: 4H RRCID -> 287752 COMPL. DATE 09/30/2018 TOTAL DEPTH 9381 PERF.10247 - 14943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 133548 | X | 65954 | -0- | -67594 | -0- | 383 | 1 | 64665 | 2 | N | 824 | 713 | 1 | | | 258 |
| | | | | | | | 906 | 9 | | | | | | | | | |
| 11 | 129240 | X | 62134 | -0- | -67106 | -0- | 174 | 1 | 61320 | 2 | N | 582 | 723 | 1 | | | 117 |
| | | | | | | | 640 | 9 | | | | | | | | | |
| 12 | 133548 | X | 61774 | -0- | -71774 | -0- | 61239 | 2 | 535 | 9 | N | 486 | 533 | 1 | | | 70 |
| 01 | 133548 | X | 60117 | -0- | -73431 | -0- | 59598 | 2 | 519 | 9 | N | 472 | 357 | 1 | | | 185 |
| 02 | 63713 | X | 53862 | -0- | -9851 | -0- | 53394 | 2 | 468 | 9 | N | 425 | 353 | 1 | | | 257 |
| 03 | 65968 | X | 55455 | -0- | -10513 | -0- | 54984 | 2 | 471 | 9 | N | 428 | 502 | 1 | | | 183 |

CARTHAGE, SW. (PETTIT) 16044 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC 650201
THOR/BLEWITT WELL #: 1 RRCID -> 138523 COMPL. DATE 03/20/1991 TOTAL DEPTH 7200 PERF. 6473 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | N | 2308 | -0- | -327 | -0- | 193 | 1 | 2109 | 3 | N | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2147 | -0- | -403 | -0- | 304 | 1 | 1843 | 3 | N | -0- | | | | | 20 |
| 12 | 2698 | N | 2698 | -0- | -0- | -0- | 591 | 1 | 2076 | 3 | N | 28 | | | | | 48 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3106 | -0- | 6 | 6 | 705 | 1 | 2368 | 3 | N | 30 | | | | | 78 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2406 | N | 2400 | -0- | -6 | -0- | 513 | 1 | 1856 | 3 | N | 28 | | | | | 106 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 2638 | N | 2638 | -0- | -0- | -0- | 554 | 1 | 2059 | 3 | N | 23 | | | | | 129 |
| | | | | | | | 25 | 9 | | | | | | | | | |

CARTHAGE, SW. (TRAVIS PEAK) 16044 700 NON-ASSOCIATED ONE WELL CNTY: PANOLA
LONG TRUSTS, THE 507585
SOUTHLAND PAPER COMPANY WELL #: 2 RRCID -> 120748 COMPL. DATE 11/07/1984 TOTAL DEPTH 7239 PERF. 6686 - 6691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAYUGA (CV-TP CONS.) 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ENCRESCENT, LLC 251739
STANLEY, C. H. WELL #: 1-L RRCID -> 136719 COMPL. DATE 08/13/1990 TOTAL DEPTH 8115 PERF. 8016 - 8023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | 8 |
| 11 | 360 | N | 311 | -0- | -49 | -0- | 311 | 3 | | | N | -0- | | | | | 8 |
| 12 | 372 | N | 308 | -0- | -64 | -0- | 308 | 3 | | | N | -0- | | | | | 8 |
| 01 | 465 | N | 310 | -0- | -155 | -0- | 310 | 3 | | | N | -0- | | | | | 8 |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | 8 |
| 03 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | | N | -0- | | | | | 8 |

STANLEY, C. H. WELL #: 2 RRCID -> 166463 COMPL. DATE 03/04/1998 TOTAL DEPTH 10014 PERF. 8182 - 9734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | 21 |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | 21 |
| 12 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | 21 |
| 01 | 186 | N | 180 | -0- | -6 | -0- | 180 | 3 | | | N | -0- | | | | | 21 |
| 02 | 174 | N | 169 | -0- | -5 | -0- | 169 | 3 | | | N | -0- | | | | | 21 |
| 03 | 186 | N | 176 | -0- | -10 | -0- | 176 | 3 | | | N | -0- | | | | | 21 |

MCGOWAN WORKING PARTNERS, INC. 549836
EDENS, J. N. WELL #: 2 D RRCID -> 144366 COMPL. DATE 02/19/1995 TOTAL DEPTH 11347 PERF. 8036 - 8044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2237 | N | 2237 | -0- | -0- | -0- | 2180 | 2 | 57 | 9 | Y | 52 | 36 | 1 | | | 36 |
| 11 | 2169 | N | 2169 | -0- | -0- | -0- | 2114 | 2 | 55 | 9 | Y | 50 | 43 | 1 | | | 43 |
| 12 | 2126 | N | 2126 | -0- | -0- | -0- | 2076 | 2 | 50 | 9 | Y | 45 | 50 | 1 | | | 38 |
| 01 | 2232 | N | 2178 | -0- | -54 | -0- | 2126 | 2 | 52 | 9 | Y | 47 | 48 | 1 | | | 37 |
| 02 | 2088 | N | 1785 | -0- | -303 | -0- | 1743 | 2 | 42 | 9 | Y | 38 | 39 | 1 | | | 36 |
| 03 | 2139 | N | 1749 | -0- | -390 | -0- | 1703 | 2 | 46 | 9 | Y | 42 | 60 | 1 | | | 18 |

WORTHAM, V.C. ET AL GAS UNIT WELL #: 21-D RRCID -> 154973 COMPL. DATE 06/01/1995 TOTAL DEPTH 9085 PERF. 8080 - 8116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | 8318 | | | | | Y | -0- | | | | | -0- |

WORTHAM, V.C. ET AL GAS UNIT WELL #: 2 F RRCID -> 158000 COMPL. DATE 12/09/1999 TOTAL DEPTH 8348 PERF. 8016 - 8110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 63 |

WORTHAM WELL #: 2 RRCID -> 159634 COMPL. DATE 07/23/1996 TOTAL DEPTH 11900 PERF.10929 - 11146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

WORTHAM, V.C. ET AL GAS UNIT WELL #: 3 D RRCID -> 160225 COMPL. DATE 01/06/2000 TOTAL DEPTH 9987 PERF. 7996 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 3 | -0- | -307 | -0- | 1 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 6 | 6 | 1 | | | -0- |

RAMPY, H.R. UNIT WELL #: 2 F RRCID -> 161754 COMPL. DATE 07/11/2002 TOTAL DEPTH 10050 PERF. 8264 - 9204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 403 | -0- | -155 | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 686 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 12 | 837 | N | 756 | -0- | -81 | -0- | 755 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 749 | N | 749 | -0- | -0- | -0- | 747 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 667 | N | 635 | -0- | -32 | -0- | 632 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 744 | N | 698 | -0- | -46 | -0- | 696 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |

RAMPY, H.R. UNIT WELL #: 3 RRCID -> 162519 COMPL. DATE 03/29/2002 TOTAL DEPTH 10750 PERF. 8317 - 8638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29 | N | 29 | -0- | -0- | -0- | 20 | 2 | 9 | 9 | Y | 8 | 18 | 1 | | | 82 |
| 11 | 834 | N | 834 | -0- | -0- | -0- | 828 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 85 |
| 12 | 670 | N | 670 | -0- | -0- | -0- | 669 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 85 |
| 01 | 1024 | N | 1024 | -0- | -0- | -0- | 1022 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 85 |
| 02 | 1700 | N | 1700 | -0- | -0- | -0- | 1634 | 2 | 66 | 9 | Y | 60 | 54 | 1 | | | 91 |
| *03 | 2401 | N | 2401 | -0- | -0- | -0- | 2336 | 2 | 65 | 9 | Y | 59 | 43 | 1 | | | 107 |

RAMPY, H.R. UNIT WELL #: 4 D RRCID -> 164308 COMPL. DATE 07/02/1997 TOTAL DEPTH 9850 PERF. 9409 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 5 | -0- | 5 | 5 | 5 | 2 | | | Y | -0- | | | | | -0- |

RAMPY, H.R. UNIT WELL #: 5 F RRCID -> 165282 COMPL. DATE 04/01/1998 TOTAL DEPTH 9850 PERF. 9300 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1702 | N | 1702 | -0- | -0- | -0- | 1700 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 106 |
| 11 | 1860 | N | 1586 | -0- | -274 | -0- | 1584 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 106 |
| 12 | 1891 | N | 1738 | -0- | -153 | -0- | 1736 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 106 |
| 01 | 1705 | N | 1675 | -0- | -30 | -0- | 1673 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 107 |
| 02 | 1537 | N | 1193 | -0- | -344 | -0- | 1191 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 105 |
| 03 | 1736 | N | 1617 | -0- | -119 | -0- | 1613 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 105 |

WORTHAM, V.C. ET AL GAS UNIT WELL #: 4 F RRCID -> 167566 COMPL. DATE N/A TOTAL DEPTH 11088 PERF. 8076 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 242 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 12 | 279 | N | 270 | -0- | -9 | -0- | 270 | 2 | | | Y | -0- | | | | | 10 |
| 01 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 279 | N | 202 | -0- | -77 | -0- | 202 | 2 | | | Y | -0- | | | | | 10 |

RAMPY, H.R. UNIT WELL #: 7 F RRCID -> 167876 COMPL. DATE 05/12/1999 TOTAL DEPTH 9850 PERF. 7994 - 8123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 373 | -0- | -309 | -0- | 373 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 579 | N | 579 | -0- | -0- | -0- | 578 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 01 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 696 | N | 338 | -0- | -358 | -0- | 337 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 03 | 589 | N | 271 | -0- | -318 | -0- | 271 | 2 | | | Y | -0- | | | | | 6 |

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
EDENS GAS UNIT #2 WELL #: 2 D RRCID -> 168270 COMPL. DATE 02/07/2000 TOTAL DEPTH 9850 PERF. 8248 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EDENS, J.N. WELL #: 3 F RRCID -> 169010 COMPL. DATE 04/30/1998 TOTAL DEPTH 9859 PERF. 8016 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69 | N | 69 | -0- | -0- | -0- | 68 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | 6 |
| *03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | 6 |

RAMPY, H.R. UNIT WELL #: 8 D RRCID -> 172404 COMPL. DATE 11/06/2000 TOTAL DEPTH 9850 PERF. 9376 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 229 | -0- | -2468 | -0- | 229 | 2 | | | Y | -0- | 3 | 1 | | | 14 |
| 11 | 2610 | X | 2467 | -0- | -143 | -0- | 2465 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 13 |
| 12 | 2697 | X | 1984 | -0- | -713 | -0- | 1981 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 13 |
| 01 | 2167 | X | 2167 | -0- | -0- | -0- | 2165 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 11 |
| 02 | 2378 | X | 1995 | -0- | -383 | -0- | 1984 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 13 |
| 03 | 2542 | X | 1693 | -0- | -849 | -0- | 1685 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 15 |

WORTHAM, V.C. ET AL GAS UNIT WELL #: 6 RRCID -> 172873 COMPL. DATE 11/25/2002 TOTAL DEPTH 9870 PERF. 8146 - 8857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | 31 | 1 | | | 7 |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 108 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 182 | 2 | 42 | 9 | Y | 38 | 46 | 1 | | | -0- |
| 01 | 224 | N | 224 | -0- | -0- | -0- | 161 | 2 | 63 | 9 | Y | 57 | 57 | 1 | | | -0- |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 116 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 03 | 155 | N | 154 | -0- | -1 | -0- | 146 | 2 | 8 | 9 | Y | 7 | | | | | 7 |

RAMPY, H.R. UNIT WELL #: 9 RRCID -> 176939 COMPL. DATE 02/19/2000 TOTAL DEPTH 11225 PERF. 10913 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 62 | N | 33 | -0- | -29 | -0- | 33 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 58 | N | 44 | -0- | -14 | -0- | 44 | 2 | | | Y | -0- | | | | | 5 |
| *03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | 5 |

WORTHAM, V.C. ET AL GAS UNIT WELL #: 8 RRCID -> 177203 COMPL. DATE 10/11/2002 TOTAL DEPTH 11200 PERF. 9110 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10 | N | 3 | -0- | -7 | -0- | 3 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |

WILLS, N. N. "A" WELL #: 2D RRCID -> 180371 COMPL. DATE 12/20/2000 TOTAL DEPTH 11200 PERF. 9306 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 831 | -0- | -626 | -0- | 828 | 2 | 3 | 9 | Y | 3 | 12 | 1 | | | 2 |
| 11 | 1530 | N | 699 | -0- | -831 | -0- | 698 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 12 | 1550 | N | 603 | -0- | -947 | -0- | 600 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 837 | N | 541 | -0- | -296 | -0- | 537 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 667 | N | 460 | -0- | -207 | -0- | 451 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 03 | 589 | N | 425 | -0- | -164 | -0- | 401 | 2 | 24 | 9 | Y | 22 | 12 | 1 | | | 10 |

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
WORTHAM, V.C. ET AL GAS UNIT WELL #: 10 RRCID -> 181099 COMPL. DATE 12/14/2000 TOTAL DEPTH 11130 PERF. 9267 - 9491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RAMPY, H.R. UNIT WELL #: 10 RRCID -> 181376 COMPL. DATE 02/05/2001 TOTAL DEPTH 11150 PERF. 9320 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4046 | X | 4046 | -0- | | -0- | -0- | 4042 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 14 |
| 11 | 5628 | X | 5628 | -0- | | -0- | -0- | 5621 | 2 | 7 | 9 | Y | 6 | 1 | 1 | | | 19 |
| 12 | 4932 | X | 4932 | -0- | | -0- | -0- | 4924 | 2 | 8 | 9 | Y | 7 | 2 | 1 | | | 24 |
| 01 | 3612 | X | 3612 | -0- | | -0- | -0- | 3609 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 25 |
| 02 | 3915 | X | 3458 | -0- | | -457 | -0- | 3449 | 2 | 9 | 9 | Y | 8 | 3 | 1 | | | 30 |
| 03 | 4185 | X | 3203 | -0- | | -982 | -0- | 3194 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 30 |

RAMPY, H.R. UNIT WELL #: 11 RRCID -> 183849 COMPL. DATE 04/28/2018 TOTAL DEPTH 11155 PERF. 4241 - 4526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WARE, G. W. WELL #: 21 RRCID -> 186687 COMPL. DATE 02/13/2002 TOTAL DEPTH 11202 PERF. 9566 - 11096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | PRTL | PLG | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | PRTL | PLG | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | PRTL | PLG | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | PRTL | PLG | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | PRTL | PLG | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |

WORTHAM, V.C. ET AL GAS UNIT WELL #: 12 RRCID -> 186858 COMPL. DATE 09/06/2001 TOTAL DEPTH 10747 PERF. 9368 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 5 |

O'RYAN OIL AND GAS 617042
BENTLEY WELL #: 1 RRCID -> 227741 COMPL. DATE 06/26/2007 TOTAL DEPTH 11175 PERF.10965 - 11095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 892 | -0- | | -2022 | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2177 | -0- | | -643 | -0- | 2177 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 1765 | -0- | | -1149 | -0- | 1765 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | 1520 | -0- | | -1394 | -0- | 1520 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2726 | X | 2138 | -0- | | -588 | -0- | 2138 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2263 | X | 1696 | -0- | | -567 | -0- | 1696 | 2 | | | N | -0- | | | | | -0- |

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ROSE CITY RESOURCES, LLC 727892
WARE UNIT WELL #: 1 RRCID -> 186645 COMPL. DATE 08/29/2001 TOTAL DEPTH 12027 PERF.11554 - 11747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

RUSH CREEK OPERATING LLC 734825
LOPER, VERNA WELL #: 2 RRCID -> 169994 COMPL. DATE 05/01/1998 TOTAL DEPTH 11210 PERF. 8024 - 8312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

LOPER, VERNA B WELL #: 1B RRCID -> 174871 COMPL. DATE 06/15/1998 TOTAL DEPTH 8410 PERF. 8172 - 8240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2945 | -0- | -0- | -0- | 2923 | 2 | 22 | 9 | N | 20 | | | | | 339 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 339 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 339 |
| *02 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 339 |
| 03 | 930 | X | NO RPT | -0- | -930 | -0- | | | | | N | NO RPT | | | | | 339 |

SUPREME ENERGY COMPANY, INC. 830589
HILL HEIRS WELL #: 1 RRCID -> 194582 COMPL. DATE 03/27/2003 TOTAL DEPTH 11250 PERF.10942 - 11074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 121 |
| 11 | 90 | N | 72 | -0- | -18 | -0- | 72 | 2 | | | N | -0- | | | | | 121 |
| 12 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 121 |
| 01 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | 121 |
| 02 | 58 | N | 15 | -0- | -43 | -0- | 15 | 2 | | | N | -0- | | | | | 121 |
| *03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 121 |

CAYUGA (PETTIT) 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
AMPLIFY ENERGY OPERATING LLC 020467
ROYALL, JOHN TRUST ET AL WELL #: 1 RRCID -> 181045 COMPL. DATE 11/01/2000 TOTAL DEPTH 8380 PERF. 8043 - 8080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2249 | -0- | -727 | -0- | 2202 | 2 | 47 | 9 | Y | 43 | | | | | 70 |
| 11 | 2880 | X | 2301 | -0- | -579 | -0- | 2255 | 2 | 46 | 9 | Y | 42 | 90 | 1 | | | 22 |
| 12 | 2945 | X | 2353 | -0- | -592 | -0- | 2298 | 2 | 55 | 9 | Y | 50 | 1 | 8 | | | 71 |
| 01 | 3041 | X | 3041 | -0- | -0- | -0- | 2983 | 2 | 58 | 9 | Y | 53 | 95 | 1 | | | 29 |
| *02 | 2981 | X | 2981 | -0- | -0- | -0- | 2916 | 2 | 65 | 9 | Y | 59 | | | | | 88 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 88 |

ROYALL, JOHN TRUST ET AL WELL #: 2 RRCID -> 183013 COMPL. DATE 05/25/2001 TOTAL DEPTH 8326 PERF. 8045 - 8052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
RUNGE, MARY ET AL WELL #: 1 RRCID -> 217508 COMPL. DATE 12/13/2005 TOTAL DEPTH 8210 PERF. 7330 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG GAS OIL LLC 069432
MORGAN, HAZEL E. WELL #: 1 T RRCID -> 035304 COMPL. DATE 03/01/1965 TOTAL DEPTH N/A PERF. 8030 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 676 | N | 676 | -0- | -0- | -0- | 669 | 2 | 7 | 9 | N | 6 | | | | | 91 |
| 11 | 690 | N | 666 | -0- | -24 | -0- | 657 | 2 | 9 | 9 | N | 8 | | | | | 99 |
| 12 | 718 | N | 718 | -0- | -0- | -0- | 711 | 2 | 7 | 9 | N | 6 | | | | | 105 |
| 01 | 649 | N | 649 | -0- | -0- | -0- | 642 | 2 | 7 | 9 | N | 6 | | | | | 111 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |

ENCRESCENT, LLC 251739
STANLEY, C. H. WELL #: 1-U RRCID -> 136987 COMPL. DATE 11/01/1990 TOTAL DEPTH 8115 PERF. 7844 - 7877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

MCGOWAN WORKING PARTNERS, INC. 549836
RAMPY, H. R. WELL #: D 1 L RRCID -> 035825 COMPL. DATE 03/31/1965 TOTAL DEPTH N/A PERF. 7785 - 7938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WORTHAM, V.C. ET AL GAS UNIT WELL #: 21-F RRCID -> 037096 COMPL. DATE N/A TOTAL DEPTH 9085 PERF. 7802 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1401 | -0- | -25 | -0- | 1368 | 2 | 33 | 9 | Y | 30 | 5 | 1 | | | 76 |
| 11 | 1334 | N | 1334 | -0- | -0- | -0- | 1304 | 2 | 30 | 9 | Y | 27 | 8 | 1 | | | 95 |
| 12 | 1578 | N | 1578 | -0- | -0- | -0- | 1546 | 2 | 32 | 9 | Y | 29 | 7 | 1 | | | 117 |
| 01 | 1526 | N | 1526 | -0- | -0- | -0- | 1520 | 2 | 6 | 9 | Y | 5 | 26 | 1 | | | 96 |
| 02 | 1309 | N | 1309 | -0- | -0- | -0- | 1306 | 2 | 3 | 9 | Y | 3 | 30 | 1 | | | 69 |
| 03 | 1581 | N | 1208 | -0- | -373 | -0- | 1208 | 2 | | | Y | -0- | 11 | 1 | | | 58 |

BOWYER-WILLS UNIT WELL #: 2D RRCID -> 148129 COMPL. DATE N/A TOTAL DEPTH 11355 PERF. 7944 - 7953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2190 | N | 2190 | -0- | -0- | -0- | 2165 | 2 | 25 | 9 | Y | 23 | 38 | 1 | | | -0- |
| 11 | 2027 | N | 2027 | -0- | -0- | -0- | 2014 | 2 | 13 | 9 | Y | 12 | | | | | 12 |
| 12 | 2174 | N | 2174 | -0- | -0- | -0- | 2141 | 2 | 33 | 9 | Y | 30 | 42 | 1 | | | -0- |
| 01 | 2054 | N | 2054 | -0- | -0- | -0- | 2035 | 2 | 19 | 9 | Y | 17 | | | | | 17 |
| 02 | 1972 | N | 1775 | -0- | -197 | -0- | 1750 | 2 | 25 | 9 | Y | 23 | 40 | 1 | | | -0- |
| 03 | 2170 | N | 1728 | -0- | -442 | -0- | 1696 | 2 | 32 | 9 | Y | 29 | 22 | 1 | | | 7 |

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
EDENS G.U. 2 WELL #: 2 F RRCID -> 170598 COMPL. DATE 08/12/1998 TOTAL DEPTH 9850 PERF. 7832 - 7857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3548 | X | 3548 | -0- | -0- | -0- | 3547 | 2 | 1 | 9 | Y | 1 | | | | | 48 |
| 11 | 2301 | X | 2301 | -0- | -0- | -0- | 2301 | 2 | | | Y | -0- | | | | | 48 |
| 12 | 2000 | X | 2000 | -0- | -0- | -0- | 1997 | 2 | 3 | 9 | Y | 3 | | | | | 51 |
| 01 | 2364 | X | 2364 | -0- | -0- | -0- | 2362 | 2 | 2 | 9 | Y | 2 | | | | | 53 |
| 02 | 3306 | X | 2844 | -0- | -462 | -0- | 2837 | 2 | 7 | 9 | Y | 6 | | | | | 59 |
| 03 | 3534 | X | 2527 | -0- | -1007 | -0- | 2520 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 59 |

RAMPY, H.R. WELL #: 7 D RRCID -> 173780 COMPL. DATE 07/01/1999 TOTAL DEPTH 9850 PERF. 7873 - 7886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 1 | | | | | 39 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 39 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 44 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 46 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | 5 | 1 | | | 43 |

WORTHAM, V.C. ET AL GAS UNIT WELL #: 4 D RRCID -> 174513 COMPL. DATE 09/08/1999 TOTAL DEPTH 11088 PERF. 7905 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3292 | X | 3292 | -0- | -0- | -0- | 3264 | 2 | 28 | 9 | N | 25 | 50 | 1 | | | -0- |
| 11 | 3146 | X | 3146 | -0- | -0- | -0- | 3118 | 2 | 28 | 9 | N | 25 | 3 | 1 | | | 22 |
| 12 | 3308 | X | 3308 | -0- | -0- | -0- | 3283 | 2 | 25 | 9 | N | 23 | 42 | 1 | | | 3 |
| 01 | 3255 | X | 2459 | -0- | -796 | -0- | 2439 | 2 | 20 | 9 | N | 18 | 3 | 1 | | | 18 |
| 02 | 3045 | X | 2385 | -0- | -660 | -0- | 2384 | 2 | 1 | 9 | N | 1 | 16 | 1 | | | 3 |
| *03 | 4750 | X | 4750 | -0- | -0- | -0- | 4656 | 2 | 94 | 9 | N | 85 | 68 | 1 | | | 20 |

WORTHAM, V.C. ET AL GAS UNIT WELL #: 3 F RRCID -> 176222 COMPL. DATE 01/06/2000 TOTAL DEPTH 9987 PERF. 7860 - 7929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2369 | N | 2369 | -0- | -0- | -0- | 2366 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 11 |
| 11 | 2265 | N | 2265 | -0- | -0- | -0- | 2209 | 2 | 56 | 9 | Y | 51 | 60 | 1 | | | 2 |
| 12 | 1966 | N | 1966 | -0- | -0- | -0- | 1924 | 2 | 42 | 9 | Y | 38 | 40 | 1 | | | -0- |
| 01 | 2557 | N | 2557 | -0- | -0- | -0- | 2554 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 2204 | N | 2204 | -0- | -0- | -0- | 2193 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 2 |
| *03 | 2165 | N | 2165 | -0- | -0- | -0- | 2126 | 2 | 39 | 9 | Y | 35 | 32 | 1 | | | 5 |

RAMPY, H.R. WELL #: 8 F RRCID -> 180211 COMPL. DATE 11/06/2000 TOTAL DEPTH 9850 PERF. 7840 - 7914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | N | 2 | -0- | -12 | -0- | 2 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | 11 |
| *03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 11 |

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 2 RRCID -> 197678 COMPL. DATE 08/14/2003 TOTAL DEPTH 11584 PERF. 8046 - 11441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ROSE CITY RESOURCES, LLC 727892
BARTON, J. W. WELL #: 1 RRCID -> 097610 COMPL. DATE 03/22/2002 TOTAL DEPTH 12500 PERF. 8116 - 8122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROYAL CONE WELL #: 1 RRCID -> 111588 COMPL. DATE 04/14/1984 TOTAL DEPTH 8675 PERF. 8024 - 8052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

RUSH CREEK OPERATING LLC 734825
LOPER, VERNA WELL #: 2A RRCID -> 175572 COMPL. DATE 10/09/2014 TOTAL DEPTH 7960 PERF. 4329 - 4478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUPREME ENERGY COMPANY, INC. 830589
LOPER WELL #: 1 RRCID -> 235514 COMPL. DATE 04/07/2008 TOTAL DEPTH 8442 PERF. 8010 - 8014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1913 | N | 1913 | -0- | -0- | -0- | 1911 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 11 | 1470 | N | 342 | -0- | -1128 | -0- | 342 | 2 | | | N | -0- | | | | | 32 |
| 12 | 1519 | N | 310 | -0- | -1209 | -0- | 297 | 2 | 13 | 9 | N | 12 | | | | | 44 |
| 01 | 1519 | N | 1171 | -0- | -348 | -0- | 1132 | 2 | 39 | 9 | N | 35 | | | | | 79 |
| *02 | 2264 | N | 2264 | -0- | -0- | -0- | 2253 | 2 | 11 | 9 | N | 10 | | | | | 89 |
| *03 | 2357 | N | 2357 | -0- | -0- | -0- | 2348 | 2 | 9 | 9 | N | 8 | | | | | 97 |

CAYUGA (TRAVIS PEAK CONS.) 16481 380 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
TACTICAL OPERATING COMPANY, LLC 834365
CRESSLENN RANCH WELL #: 2 RRCID -> 148936 COMPL. DATE 01/06/1991 TOTAL DEPTH 13645 PERF.12650 - 12816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAYUGA (TRINITY) 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
AMPLIFY ENERGY OPERATING LLC 020467
ROYALL & CONE -D- WELL #: 1ST RRCID -> 015909 COMPL. DATE 03/05/2001 TOTAL DEPTH 8167 PERF. 7262 - 7501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3735 | -0- | 635 | 1113 | 3685 | 2 | 50 | 9 | Y | 45 | | | | | 71 |
| 11 | 3000 | N | 3032 | -0- | 32 | 1145 | 2988 | 2 | 44 | 9 | Y | 40 | 90 | 1 | | | 21 |
| 12 | 3100 | N | 3483 | -0- | 383 | 1528 | 3430 | 2 | 53 | 9 | Y | 48 | | | | | 69 |
| 01 | 4562 | X | 3034 | -0- | -1528 | -0- | 2978 | 2 | 56 | 9 | Y | 51 | 92 | 1 | | | 28 |
| 02 | 3480 | X | 3122 | -0- | -358 | -0- | 3059 | 2 | 63 | 9 | Y | 57 | | | | | 85 |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 85 |

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
BASA RESOURCES, INC. 053974
WILLIAMS, A. C. WELL #: 1 RRCID -> 015896 COMPL. DATE 01/01/1963 TOTAL DEPTH N/A PERF. 7484 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1551 | N | 1551 | -0- | | -0- | -0- | 541 | 1 | 947 | 2 | N | 57 | | | | | 162 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 1320 | N | 395 | -0- | | -925 | -0- | 74 | 1 | 320 | 2 | N | 1 | | | | | 163 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1039 | N | 1039 | -0- | | -0- | -0- | 133 | 1 | 858 | 2 | N | 44 | 184 | 1 | | | 23 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 1364 | N | -0- | -0- | | -1364 | -0- | | | | | N | 42 | | | | | 65 |
| 02 | 977 | N | 977 | -0- | | -0- | -0- | 927 | 2 | 50 | 9 | N | 45 | | | | | 110 |
| *03 | 1211 | N | 1211 | -0- | | -0- | -0- | 112 | 1 | 1053 | 2 | N | 42 | | | | | 152 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

BOSS OPERATING LLC 083262
LOPER ESTATE WELL #: 1 RRCID -> 022902 COMPL. DATE 05/20/1963 TOTAL DEPTH 7788 PERF. 7582 - 7612

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1450 | N | 1450 | -0- | | -0- | -0- | 1402 | 2 | 48 | 9 | N | 44 | 149 | 1 | | | 237 |
| 11 | 1418 | N | 1418 | -0- | | -0- | -0- | 1234 | 2 | 184 | 9 | N | 167 | | | | | 404 |
| 12 | 1429 | N | 1429 | -0- | | -0- | -0- | 1308 | 2 | 121 | 9 | N | 110 | 145 | 1 | | | 369 |
| 01 | 1459 | N | 1459 | -0- | | -0- | -0- | 1324 | 2 | 135 | 9 | N | 123 | 178 | 1 | | | 314 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1426 | N | NO RPT | -0- | | -1426 | -0- | | | | | N | NO RPT | | | | | -0- |

ENCRESCENT, LLC 251739
STANLEY, C.H. GAS UNIT WELL #: 3 RRCID -> 197142 COMPL. DATE 07/31/2003 TOTAL DEPTH 11162 PERF. 7228 - 7388

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2448 | N | 2448 | -0- | | -0- | -0- | 2395 | 3 | 53 | 9 | N | 48 | 186 | 1 | | | 92 |
| 11 | 2284 | N | 2284 | -0- | | -0- | -0- | 2227 | 3 | 57 | 9 | N | 52 | | | | | 144 |
| 12 | 2688 | N | 2688 | -0- | | -0- | -0- | 2627 | 3 | 61 | 9 | N | 55 | | | | | 199 |
| 01 | 2358 | N | 2358 | -0- | | -0- | -0- | 2294 | 3 | 64 | 9 | N | 58 | | | | | 257 |
| 02 | 2176 | N | 2176 | -0- | | -0- | -0- | 2112 | 3 | 64 | 9 | N | 58 | 185 | 1 | | | 130 |
| *03 | 2639 | N | 2639 | -0- | | -0- | -0- | 2573 | 3 | 66 | 9 | N | 60 | | | | | 190 |

FAULCONER, VERNON E., INC. 263701
WARE, G. W. WELL #: D 1 RRCID -> 015898 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 7314 - 7374

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3138 | X | 3138 | -0- | | -0- | -0- | 405 | 1 | 2692 | 2 | N | 37 | | | | | 155 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3454 | X | 3454 | -0- | | -0- | -0- | 450 | 1 | 2950 | 2 | N | 49 | 167 | 1 | | | 37 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 3088 | X | 3088 | -0- | | -0- | -0- | 435 | 1 | 2555 | 2 | N | 89 | | | | | 126 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 01 | 2790 | X | 952 | -0- | | -1838 | -0- | 180 | 1 | 749 | 2 | N | 21 | 140 | 1 | | | 7 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2610 | X | 82 | -0- | | -2528 | -0- | 30 | 1 | 52 | 2 | N | -0- | | | | | 7 |
| 03 | 2790 | X | 2357 | -0- | | -433 | -0- | 435 | 1 | 1883 | 2 | N | 35 | | | | | 42 |
| | | | | | | | | 39 | 9 | | | | | | | | | |

MCGOWAN WORKING PARTNERS, INC. 549836
EDENS GAS UNIT NO. 2 WELL #: 1D RRCID -> 015902 COMPL. DATE 09/12/1958 TOTAL DEPTH 7500 PERF. 7335 - 7386

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 1023 | -0- | | -0- | -0- | 1022 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 203 |
| 11 | 1725 | N | 1725 | -0- | | -0- | -0- | 1644 | 2 | 81 | 9 | Y | 74 | 55 | 1 | | | 222 |
| 12 | 1747 | N | 1747 | -0- | | -0- | -0- | 1689 | 2 | 58 | 9 | Y | 53 | 59 | 1 | | | 216 |
| 01 | 1690 | N | 1690 | -0- | | -0- | -0- | 1629 | 2 | 61 | 9 | Y | 55 | 61 | 1 | | | 210 |
| 02 | 1595 | N | 1165 | -0- | | -430 | -0- | 1130 | 2 | 35 | 9 | Y | 32 | 48 | 1 | | | 194 |
| 03 | 1705 | N | 685 | -0- | | -1020 | -0- | 684 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 194 |

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
RAMPY, H. R. WELL #: D 1 U RRCID -> 015908 COMPL. DATE 08/09/1954 TOTAL DEPTH N/A PERF. 7310 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SULLENBERGER, M. H. UNIT WELL #: D 1 RRCID -> 015910 COMPL. DATE 01/24/1959 TOTAL DEPTH 7251 PERF. 7242 - 7402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 787 | -0- | -2654 | -0- | 763 | 2 | 24 | 9 | Y | 22 | 33 | 1 | | | -0- |
| 11 | 2550 | X | 1775 | -0- | -775 | -0- | 1767 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 12 | 3999 | X | 2930 | -0- | -1069 | -0- | 2921 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 1 |
| 01 | 3999 | X | 3412 | -0- | -587 | -0- | 3300 | 2 | 112 | 9 | Y | 102 | 63 | 1 | | | 40 |
| 02 | 3741 | X | 3303 | -0- | -438 | -0- | 3187 | 2 | 116 | 9 | Y | 105 | 117 | 1 | | | 28 |
| *03 | 3472 | X | 3472 | -0- | -0- | -0- | 3351 | 2 | 121 | 9 | Y | 110 | 117 | 1 | | | 21 |

EDENS GAS UNIT NO. 2 WELL #: 2 D RRCID -> 186762 COMPL. DATE 09/04/2001 TOTAL DEPTH 9850 PERF. 7058 - 7352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EDENS GAS UNIT NO. 2 WELL #: 3 RRCID -> 189942 COMPL. DATE 07/17/2002 TOTAL DEPTH 9850 PERF. 7166 - 7364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4715 | X | 4715 | -0- | -0- | -0- | 4480 | 2 | 235 | 9 | Y | 214 | 216 | 1 | | | 61 |
| 11 | 4386 | X | 4386 | -0- | -0- | -0- | 4179 | 2 | 207 | 9 | Y | 188 | 145 | 1 | | | 104 |
| 12 | 4943 | X | 4943 | -0- | -0- | -0- | 4750 | 2 | 193 | 9 | Y | 175 | 158 | 1 | | | 121 |
| 01 | 4619 | X | 4478 | -0- | -141 | -0- | 4278 | 2 | 200 | 9 | Y | 182 | 190 | 1 | | | 113 |
| 02 | 4408 | X | 3590 | -0- | -818 | -0- | 3432 | 2 | 158 | 9 | Y | 144 | 184 | 1 | | | 73 |
| 03 | 4929 | X | 4039 | -0- | -890 | -0- | 3833 | 2 | 206 | 9 | Y | 187 | 179 | 1 | | | 81 |

RAMPY, H. R. WELL #: 5 D RRCID -> 190216 COMPL. DATE 07/16/2002 TOTAL DEPTH 9850 PERF. 7054 - 7335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 4505 | -0- | -52 | -0- | 4394 | 2 | 111 | 9 | Y | 101 | 121 | 1 | | | 58 |
| 11 | 4140 | X | 3977 | -0- | -163 | -0- | 3835 | 2 | 142 | 9 | Y | 129 | 98 | 1 | | | 89 |
| 12 | 5022 | X | 4045 | -0- | -977 | -0- | 3961 | 2 | 84 | 9 | Y | 76 | 75 | 1 | | | 90 |
| 01 | 5022 | X | 4950 | -0- | -72 | -0- | 4793 | 2 | 157 | 9 | Y | 143 | 127 | 1 | | | 106 |
| 02 | 4698 | X | 4254 | -0- | -444 | -0- | 4114 | 2 | 140 | 9 | Y | 127 | 141 | 1 | | | 92 |
| 03 | 4495 | X | 4296 | -0- | -199 | -0- | 4141 | 2 | 155 | 9 | Y | 141 | 114 | 1 | | | 119 |

EDENS, J.N. WELL #: 3 D RRCID -> 191529 COMPL. DATE 07/21/2002 TOTAL DEPTH 9859 PERF. 7118 - 7276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1659 | N | 1659 | -0- | -0- | -0- | 1657 | 2 | 2 | 9 | Y | 2 | | | | | 56 |
| 11 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 2 | | | Y | -0- | | | | | 56 |
| 12 | 2511 | N | 1179 | -0- | -1332 | -0- | 1178 | 2 | 1 | 9 | Y | 1 | | | | | 57 |
| 01 | 1674 | N | 1249 | -0- | -425 | -0- | 1247 | 2 | 2 | 9 | Y | 2 | | | | | 59 |
| 02 | 1073 | N | 997 | -0- | -76 | -0- | 995 | 2 | 2 | 9 | Y | 2 | | | | | 61 |
| 03 | 1178 | N | 1122 | -0- | -56 | -0- | 1119 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 61 |

WILLS, N. N. "A" WELL #: 5D RRCID -> 191585 COMPL. DATE 10/26/2002 TOTAL DEPTH 11190 PERF. 7248 - 7408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 3824 | -0- | -578 | -0- | 3739 | 2 | 85 | 9 | Y | 77 | 61 | 1 | | | 16 |
| 11 | 4290 | X | 4089 | -0- | -201 | -0- | 3999 | 2 | 90 | 9 | Y | 82 | 98 | 1 | | | -0- |
| 12 | 4433 | X | 4228 | -0- | -205 | -0- | 4133 | 2 | 95 | 9 | Y | 86 | 86 | 1 | | | -0- |
| 01 | 4433 | X | 3781 | -0- | -652 | -0- | 3700 | 2 | 81 | 9 | Y | 74 | 74 | 1 | | | -0- |
| 02 | 3944 | X | 3081 | -0- | -863 | -0- | 2991 | 2 | 90 | 9 | Y | 82 | 82 | 1 | | | -0- |
| 03 | 4216 | X | 3710 | -0- | -506 | -0- | 3576 | 2 | 134 | 9 | Y | 122 | 100 | 1 | | | 22 |

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

WILLS, N.N. WELL #: E 11 RRCID -> 192302 COMPL. DATE 12/14/2002 TOTAL DEPTH 11235 PERF. 7196 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2564 | N | 2564 | -0- | -0- | -0- | 2535 | 2 | 29 | 9 | Y | 26 | 22 | 1 | | | 4 |
| 11 | 2279 | N | 2279 | -0- | -0- | -0- | 2246 | 2 | 33 | 9 | Y | 30 | 34 | 1 | | | -0- |
| 12 | 2371 | N | 2371 | -0- | -0- | -0- | 2337 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | -0- |
| 01 | 2325 | N | 1662 | -0- | -663 | -0- | 1637 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 1 |
| 02 | 2596 | N | 2596 | -0- | -0- | -0- | 2565 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 2 |
| *03 | 3061 | N | 3061 | -0- | -0- | -0- | 3053 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |

RAMPY, H. R. WELL #: 4 F RRCID -> 198198 COMPL. DATE 05/09/2003 TOTAL DEPTH 9850 PERF. 7202 - 8096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 01 | 1765 | N | 1765 | -0- | -0- | -0- | 1712 | 2 | 53 | 9 | Y | 48 | | | | | 97 |
| 02 | 2113 | X | 2113 | -0- | -0- | -0- | 2051 | 2 | 62 | 9 | Y | 56 | 88 | 1 | | | 65 |
| *03 | 1908 | N | 1908 | -0- | -0- | -0- | 1836 | 2 | 72 | 9 | Y | 65 | 47 | 1 | | | 83 |

RAMPY, H. R. WELL #: 2 D RRCID -> 198427 COMPL. DATE 05/16/2003 TOTAL DEPTH 10050 PERF. 7019 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLS, N.N. WELL #: E 7 RRCID -> 198928 COMPL. DATE 11/15/2003 TOTAL DEPTH 11185 PERF. 7094 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 50 | -0- | -2213 | -0- | 50 | 2 | | | Y | -0- | 2 | 1 | | | 3 |
| 11 | 2070 | N | 1364 | -0- | -706 | -0- | 1362 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 4 |
| 12 | 2046 | N | 1066 | -0- | -980 | -0- | 1065 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 3 |
| 01 | 510 | N | 510 | -0- | -0- | -0- | 509 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 02 | 1653 | N | 1653 | -0- | -0- | -0- | 1650 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| *03 | 1289 | N | 1289 | -0- | -0- | -0- | 1286 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |

WILLS, N.N. WELL #: E 2 D RRCID -> 200110 COMPL. DATE 12/21/2003 TOTAL DEPTH 8348 PERF. 7090 - 7369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 20 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 29 | N | 7 | -0- | -22 | -0- | 7 | 2 | | | Y | -0- | | | | | 16 |
| *03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | 16 |

WILLS, N.N. WELL #: E 13 RRCID -> 202357 COMPL. DATE 04/24/2004 TOTAL DEPTH 11247 PERF. 7144 - 7425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 1019 | -0- | -1430 | -0- | 1018 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 11 | 2370 | X | 1364 | -0- | -1006 | -0- | 1362 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 3 |
| 12 | 1857 | X | 1857 | -0- | -0- | -0- | 1857 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 01 | 1975 | X | 1975 | -0- | -0- | -0- | 1973 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 1819 | X | 1819 | -0- | -0- | -0- | 1815 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| *03 | 1984 | N | 1984 | -0- | -0- | -0- | 1940 | 2 | 44 | 9 | Y | 40 | 34 | 1 | | | 8 |

CAMPBELL, J.A. WELL #: 2 RRCID -> 215814 COMPL. DATE 02/12/2005 TOTAL DEPTH 11300 PERF. 7228 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
PARK & PARK OIL CO. 639520
BARTON, H. W. ET AL WELL #: 1 RRCID -> 015893 COMPL. DATE 04/16/1957 TOTAL DEPTH N/A PERF. 7504 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/19/2019 - P/A 11/19/19

CAYUGA (WOODBINE) 16481 710 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
JAY MANAGEMENT COMPANY, LLC 430368
HARWELL, MARY W. WELL #: 1 RRCID -> 121937 COMPL. DATE 08/27/1985 TOTAL DEPTH 8206 PERF. 4474 - 4526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCGOWAN WORKING PARTNERS, INC. 549836
WARE, G.W. WELL #: 20 RRCID -> 123384 COMPL. DATE 01/02/1987 TOTAL DEPTH 4150 PERF. 3800 - 3805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| *03 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | Y | -0- | | | | | 15 |

CAMPBELL, J.A. WELL #: 4 RRCID -> 145848 COMPL. DATE 04/04/2018 TOTAL DEPTH 4041 PERF. 3777 - 3847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RAMPY, H. R. WELL #: 10 RRCID -> 197089 COMPL. DATE 02/07/2018 TOTAL DEPTH 4400 PERF. 4196 - 4348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CEDAR SPRINGS (ABBOTT) 16613 030 ASSOCIATED ONE WELL CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT 3 WELL #: 7 RRCID -> 282514 COMPL. DATE 01/26/2017 TOTAL DEPTH 11683 PERF.10646 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 138 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |

CEDAR SPRINGS (COTTON VALLEY SD) 16613 150 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT 6 WELL #: 4 L RRCID -> 282355 COMPL. DATE 12/16/2016 TOTAL DEPTH 11695 PERF.10604 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 50 |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | 50 |
| 12 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | 50 |
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 50 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 50 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 67 | 73 | 1 | | | 44 |

BURK ROYALTY CO., LTD. 108799
TERRELL, GEORGE WELL #: 1 RRCID -> 197617 COMPL. DATE 07/22/2003 TOTAL DEPTH 11520 PERF.10832 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1799 | N | 1799 | -0- | -0- | -0- | 1771 | 2 | 28 | 9 | N | 25 | | | | | 242 |
| 11 | 1249 | N | 1249 | -0- | -0- | -0- | 1236 | 2 | 13 | 9 | N | 12 | 181 | 1 | | | 73 |
| 12 | 1139 | N | 1139 | -0- | -0- | -0- | 1118 | 2 | 21 | 9 | N | 19 | | | | | 92 |
| 01 | 1798 | N | 841 | -0- | -957 | -0- | 775 | 2 | 66 | 9 | N | 60 | | | | | 152 |
| 02 | 1706 | N | 1706 | -0- | -0- | -0- | 1692 | 2 | 14 | 9 | N | 13 | | | | | 165 |
| *03 | 1428 | N | 1428 | -0- | -0- | -0- | 1403 | 2 | 25 | 9 | N | 23 | | | | | 188 |

CEDAR SPRINGS (COT. VALLEY, LO.) 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MAXIMUS OPERATING, LTD. 534465
MCCASLIN-HALL WELL #: 1 RRCID -> 211626 COMPL. DATE 05/25/2005 TOTAL DEPTH 11942 PERF.11824 - 11866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8844 | X | 8844 | -0- | -0- | -0- | 8844 | 2 | | | N | -0- | | | | | 282 |
| 11 | 7860 | X | 7447 | -0- | -413 | -0- | 7447 | 2 | | | N | -0- | | | | | 282 |
| 12 | 8122 | X | 7998 | -0- | -124 | -0- | 7998 | 2 | | | N | -0- | 190 | 1 | | | 92 |
| 01 | 8835 | X | 7882 | -0- | -953 | -0- | 7882 | 2 | | | N | -0- | | | | | 92 |
| 02 | 8265 | X | 7675 | -0- | -590 | -0- | 7675 | 2 | | | N | -0- | | | | | 92 |
| 03 | 8835 | X | 6051 | -0- | -2784 | -0- | 6051 | 2 | | | N | -0- | | | | | 92 |

MALONE HEIRS WELL #: 1 RRCID -> 242871 COMPL. DATE 09/20/2008 TOTAL DEPTH 12149 PERF.11886 - 11942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9176 | X | 9176 | -0- | -0- | -0- | 9125 | 2 | 51 | 9 | N | 46 | 176 | 1 | | | 117 |
| 11 | 7200 | X | 1363 | -0- | -5837 | -0- | 1317 | 2 | 46 | 9 | N | 42 | | | | | 159 |
| 12 | 7440 | X | 52 | -0- | -7388 | -0- | 19 | 2 | 33 | 9 | N | 30 | | | | | 189 |
| 01 | 7440 | X | 4689 | -0- | -2751 | -0- | 4650 | 2 | 39 | 9 | N | 35 | | | | | 224 |
| 02 | 6960 | X | 5820 | -0- | -1140 | -0- | 5778 | 2 | 42 | 9 | N | 38 | | | | | 262 |
| 03 | 7440 | X | 7231 | -0- | -209 | -0- | 7180 | 2 | 51 | 9 | N | 46 | 189 | 1 | | | 119 |

COLEMAN, TARTER ET AL WELL #: 2 RRCID -> 247158 COMPL. DATE 03/27/2009 TOTAL DEPTH 12194 PERF.11982 - 12060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9449 | X | 9449 | -0- | -0- | -0- | 9449 | 2 | | | N | -0- | | | | | 73 |
| 11 | 9123 | X | 9123 | -0- | -0- | -0- | 9123 | 2 | | | N | -0- | | | | | 73 |
| 12 | 12363 | X | 12363 | -0- | -0- | -0- | 12363 | 2 | | | N | -0- | | | | | 73 |
| 01 | 12018 | X | 12018 | -0- | -0- | -0- | 12018 | 2 | | | N | -0- | | | | | 73 |
| 02 | 7888 | X | 6041 | -0- | -1847 | -0- | 6041 | 2 | | | N | -0- | | | | | 73 |
| 03 | 8432 | X | 8047 | -0- | -385 | -0- | 8047 | 2 | | | N | -0- | 25 | 1 | | | 48 |

COLEMAN, TARTER ET AL WELL #: 1 RRCID -> 247208 COMPL. DATE 04/05/2009 TOTAL DEPTH 12168 PERF.11926 - 12059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9827 | X | 6765 | -0- | -3062 | -0- | 6719 | 2 | 46 | 9 | N | 42 | | | | | 316 |
| 11 | 10020 | X | 9762 | -0- | -258 | -0- | 9740 | 2 | 22 | 9 | N | 20 | | | | | 336 |
| 12 | 10354 | X | 7881 | -0- | -2473 | -0- | 7853 | 2 | 28 | 9 | N | 25 | | | | | 361 |
| 01 | 10354 | X | 5221 | -0- | -5133 | -0- | 5199 | 2 | 22 | 9 | N | 20 | | | | | 381 |
| 02 | 9425 | X | 8563 | -0- | -862 | -0- | 8545 | 2 | 18 | 9 | N | 16 | | | | | 397 |
| 03 | 10075 | X | 7328 | -0- | -2747 | -0- | 7318 | 2 | 10 | 9 | N | 9 | | | | | 406 |

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MAXIMUS OPERATING, LTD. //CONT.// 534465
MCCASLIN-HALL WELL #: 3 RRCID -> 247659 COMPL. DATE 06/24/2008 TOTAL DEPTH 12124 PERF.11922 - 11992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

MCCASLIN-HALL WELL #: 4 RRCID -> 247696 COMPL. DATE 04/24/2009 TOTAL DEPTH 12170 PERF.11910 - 12036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6026 | X | 6026 | -0- | -0- | -0- | 6026 | 2 | | | N | -0- | | | | | 77 |
| 11 | 5370 | X | 5114 | -0- | -256 | -0- | 5114 | 2 | | | N | -0- | | | | | 77 |
| 12 | 5549 | X | 5098 | -0- | -451 | -0- | 5098 | 2 | | | N | -0- | | | | | 77 |
| 01 | 6014 | X | 2769 | -0- | -3245 | -0- | 2769 | 2 | | | N | -0- | | | | | 77 |
| 02 | 5626 | X | 4492 | -0- | -1134 | -0- | 4492 | 2 | | | N | -0- | | | | | 77 |
| 03 | 6014 | X | 2535 | -0- | -3479 | -0- | 2331 | 2 | 204 | 9 | N | 185 | 125 | 1 | | | 137 |

VALENCE OPERATING COMPANY 881167
ORR, J. B. WELL #: 1 RRCID -> 093997 COMPL. DATE 04/20/1981 TOTAL DEPTH 12010 PERF.11705 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORR, J. B. WELL #: 2 RRCID -> 220472 COMPL. DATE 03/12/2006 TOTAL DEPTH 12074 PERF.11758 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4630 | -0- | 1530 | 1530 | 4602 | 2 | 28 | 9 | Y | 25 | | | | | 54 |
| 11 | 3000 | N | 3612 | -0- | 612 | 2142 | 3578 | 2 | 34 | 9 | Y | 31 | | | | | 85 |
| 12 | 9041 | X | 6899 | -0- | -2142 | -0- | 6877 | 2 | 22 | 9 | Y | 20 | | | | | 105 |
| 01 | 9233 | X | 9233 | -0- | -0- | -0- | 9183 | 2 | 50 | 9 | Y | 45 | 149 | 1 | | | 1 |
| 02 | 2375 | X | 2375 | -0- | -0- | -0- | 2372 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 03 | 961 | X | 63 | -0- | -898 | -0- | 63 | 2 | | | Y | -0- | | | | | 4 |

BROWN "B" WELL #: 2 RRCID -> 220473 COMPL. DATE 01/10/2006 TOTAL DEPTH 12130 PERF.11884 - 11904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 853 | N | 853 | -0- | -0- | -0- | 841 | 2 | 12 | 9 | Y | 11 | | | | | 15 |
| 11 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 372 | N | 369 | -0- | -3 | -0- | 367 | 2 | 2 | 9 | Y | 2 | | | | | 17 |
| 01 | 868 | N | 33 | -0- | -835 | -0- | 33 | 2 | | | Y | -0- | 17 | 1 | | | -0- |
| 02 | 609 | N | 19 | -0- | -590 | -0- | 18 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 1 |

CASTELLAW WELL #: 2 RRCID -> 235251 COMPL. DATE 02/10/2008 TOTAL DEPTH 12205 PERF.11807 - 11910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 584 | -0- | -3632 | -0- | 574 | 2 | 10 | 9 | Y | 9 | | | | | 21 |
| 11 | 3360 | X | 536 | -0- | -2824 | -0- | 534 | 2 | 2 | 9 | Y | 2 | | | | | 23 |
| 12 | 961 | X | 428 | -0- | -533 | -0- | 425 | 2 | 3 | 9 | Y | 3 | | | | | 26 |
| 01 | 1386 | X | 1386 | -0- | -0- | -0- | 1364 | 2 | 22 | 9 | Y | 20 | 26 | 1 | | | 20 |
| 02 | 899 | X | 770 | -0- | -129 | -0- | 749 | 2 | 21 | 9 | Y | 19 | | | | | 39 |
| 03 | 589 | X | -0- | -0- | -589 | -0- | | | | | Y | -0- | | | | | 39 |

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
MARSHALL, T.E. WELL #: 1 RRCID -> 235252 COMPL. DATE 03/06/2008 TOTAL DEPTH 12225 PERF.11843 - 11944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12599 | X | 12599 | -0- | -0- | -0- | 12574 | 2 | 25 | 9 | Y | 23 | | | | | 59 |
| 11 | 12600 | X | 9293 | -0- | -3307 | -0- | 9274 | 2 | 19 | 9 | Y | 17 | | | | | 76 |
| 12 | 13020 | X | 10982 | -0- | -2038 | -0- | 10965 | 2 | 17 | 9 | Y | 15 | | | | | 91 |
| 01 | 12865 | X | 7337 | -0- | -5528 | -0- | 7268 | 2 | 69 | 9 | Y | 63 | 117 | 1 | | | 37 |
| 02 | 9260 | X | 9260 | -0- | -0- | -0- | 9231 | 2 | 29 | 9 | Y | 26 | | | | | 63 |
| *03 | 9200 | X | 9200 | -0- | -0- | -0- | 9181 | 2 | 19 | 9 | Y | 17 | | | | | 80 |

MARSHALL, T.E. WELL #: 2 RRCID -> 250147 COMPL. DATE 04/16/2009 TOTAL DEPTH 12230 PERF.11912 - 11927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 2660 | -0- | -1494 | -0- | 2648 | 2 | 12 | 9 | Y | 11 | | | | | 33 |
| 11 | 5070 | X | 229 | -0- | -4841 | -0- | 229 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 5239 | X | 20 | -0- | -5219 | -0- | 20 | 2 | | | Y | -0- | | | | | 33 |
| 01 | 3968 | X | -0- | -0- | -3968 | -0- | | | | | Y | -0- | 33 | 1 | | | -0- |
| 02 | 725 | X | -0- | -0- | -725 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 775 | X | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |

ORR, J. B. WELL #: 3 RRCID -> 252962 COMPL. DATE 01/22/2010 TOTAL DEPTH 12130 PERF.11810 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEATHERLY OIL & GAS, LLC 902815
CHILDRESS WELL #: 1 RRCID -> 166422 COMPL. DATE 10/13/1997 TOTAL DEPTH 11427 PERF.10806 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CEDAR SPRINGS (COTTON VALLEY UP) 16613 176 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
OILY DOG OPERATORS TEXAS, LLC 220724
HOGG HEIRS GU #1 WELL #: 1 RRCID -> 167191 COMPL. DATE 02/13/1998 TOTAL DEPTH 9569 PERF. 9249 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 47 |

LACY HEIRS GU 1 WELL #: 1 RRCID -> 190504 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8594 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 96 |

CEDAR SPRINGS (HAYNESVILLE) 16613 250 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT 3 WELL #: 5 L RRCID -> 183530 COMPL. DATE 09/16/2000 TOTAL DEPTH 11760 PERF.11456 - 11685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 67 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

CEDAR SPRINGS GAS UNIT 3 WELL #: 6 L RRCID -> 183657 COMPL. DATE 06/01/2001 TOTAL DEPTH 11700 PERF.11402 - 11548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

CEDAR SPRINGS GAS UNIT 3 WELL #: 7 RRCID -> 189215 COMPL. DATE 04/17/2002 TOTAL DEPTH 11683 PERF.11406 - 11580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CEDAR SPRINGS GAS UNIT 3 WELL #: 9 RRCID -> 191649 COMPL. DATE 11/03/2002 TOTAL DEPTH 11700 PERF.11391 - 11672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3535 | -0- | -185 | -0- | 3535 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 3600 | X | 2358 | -0- | -1242 | -0- | 2358 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 3720 | X | 2314 | -0- | -1406 | -0- | 2314 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 3720 | X | 619 | -0- | -3101 | -0- | 619 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 3306 | X | 1832 | -0- | -1474 | -0- | 1832 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 3534 | X | 1156 | -0- | -2378 | -0- | 1156 | 2 | | | Y | -0- | | | | | 4 |

CEDAR SPRINGS GAS UNIT 3 WELL #: 8 RRCID -> 192493 COMPL. DATE 11/27/2002 TOTAL DEPTH 11773 PERF.11370 - 11538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

CEDAR SPRINGS (MADDOX 10730) 16613 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT #1 WELL #: 1 RRCID -> 103437 COMPL. DATE 12/01/1982 TOTAL DEPTH 11800 PERF.10637 - 10830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2518 | N | 2518 | -0- | -0- | -0- | 2518 | 2 | | | N | -0- | | | | | 230 |
| 11 | 2440 | N | 2440 | -0- | -0- | -0- | 2440 | 2 | | | N | -0- | | | | | 230 |
| 12 | 2530 | N | 2530 | -0- | -0- | -0- | 2530 | 2 | | | N | -0- | | | | | 230 |
| 01 | 2511 | N | 2198 | -0- | -313 | -0- | 2198 | 2 | | | N | -0- | | | | | 230 |
| 02 | 2105 | N | 2105 | -0- | -0- | -0- | 2105 | 2 | | | N | -0- | | | | | 230 |
| 03 | 2542 | N | 1325 | -0- | -1217 | -0- | 1325 | 2 | | | N | -0- | | | | | 230 |

CEDAR SPRINGS (MADDOX 10730) //CONT.// 16613 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT 3 WELL #: 6 U RRCID -> 183656 COMPL. DATE 05/25/2001 TOTAL DEPTH 11700 PERF.10518 - 11197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

ROBERTS UNIT WELL #: 1 RRCID -> 218226 COMPL. DATE 03/14/2005 TOTAL DEPTH 11750 PERF.11058 - 11154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAXIMUS OPERATING, LTD. 534465
MCCASLIN-HALL WELL #: 2 RRCID -> 284386 COMPL. DATE 03/10/2018 TOTAL DEPTH 12064 PERF.10959 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 886 | X | 886 | -0- | -0- | -0- | 886 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1251 | X | 1251 | -0- | -0- | -0- | 1251 | 1 | | | N | -0- | | | | | -0- |
| 12 | 558 | X | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2170 | X | 2170 | -0- | -0- | -0- | 2170 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1218 | N | 257 | -0- | -961 | -0- | 257 | 1 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALENCE OPERATING COMPANY 881167
BROWN "B" WELL #: 1 RRCID -> 163681 COMPL. DATE 06/01/1997 TOTAL DEPTH 12100 PERF.10848 - 10858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | 206 |
| 11 | 1110 | N | 265 | -0- | -845 | -0- | 265 | 2 | | | N | -0- | | | | | 206 |
| 12 | 555 | N | 555 | -0- | -0- | -0- | 553 | 2 | 2 | 9 | N | 2 | | | | | 208 |
| 01 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | | N | -0- | | | | | 208 |
| 02 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | 208 |
| *03 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | 208 |

BROWN HEIRS WELL #: 1 RRCID -> 195154 COMPL. DATE 08/11/2018 TOTAL DEPTH 11997 PERF.10790 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 869 | N | 869 | -0- | -0- | -0- | 60 | 1 | 800 | 2 | N | 8 | | | | | 162 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1440 | N | 754 | -0- | -686 | -0- | 24 | 1 | 710 | 2 | N | 18 | | | | | 180 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1116 | N | 742 | -0- | -374 | -0- | 732 | 2 | 10 | 9 | N | 9 | | | | | 189 |
| 01 | 887 | N | 887 | -0- | -0- | -0- | 875 | 2 | 12 | 9 | N | 11 | | | | | 200 |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 833 | 2 | 11 | 9 | N | 10 | | | | | 210 |
| *03 | 1200 | N | 1200 | -0- | -0- | -0- | 1194 | 2 | 6 | 9 | N | 5 | 166 | 1 | | | 49 |

ORR, J. B. WELL #: 1 RRCID -> 214980 COMPL. DATE 08/29/2005 TOTAL DEPTH 12010 PERF.10780 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |

CEDAR SPRINGS (MADDOX 10730) //CONT.// 16613 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
JOHNSON WELL #: 1 RRCID -> 245795 COMPL. DATE 12/03/2008 TOTAL DEPTH 11910 PERF.10728 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | 886 | -0- | -106 | -0- | 882 | 2 | 4 | 9 | N | 4 | | | | | 219 |
| 11 | 615 | X | 615 | -0- | -0- | -0- | 609 | 2 | 6 | 9 | N | 5 | | | | | 224 |
| 12 | 940 | X | 940 | -0- | -0- | -0- | 934 | 2 | 6 | 9 | N | 5 | 191 | 1 | | | 38 |
| 01 | 899 | X | 560 | -0- | -339 | -0- | 556 | 2 | 4 | 9 | N | 4 | | | | | 42 |
| 02 | 1011 | N | 1011 | -0- | -0- | -0- | 1002 | 2 | 9 | 9 | N | 8 | | | | | 50 |
| *03 | 975 | N | 975 | -0- | -0- | -0- | 962 | 2 | 13 | 9 | N | 12 | | | | | 62 |

CEDAR SPRINGS (TRAVIS PEAK 9000) 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT #3 WELL #: 2 RRCID -> 061623 COMPL. DATE 03/05/1975 TOTAL DEPTH 11600 PERF. 8584 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 140 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 31 | 1 | | | 110 |

CEDAR SPRINGS GAS UNIT NO. 5 WELL #: 2 RRCID -> 067652 COMPL. DATE 06/17/1976 TOTAL DEPTH 9817 PERF. 8551 - 8673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 75 |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 75 |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | 75 |
| 01 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | 75 |
| *03 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 75 |

CEDAR SPRINGS GAS UNIT NO. 6 WELL #: 2 RRCID -> 068501 COMPL. DATE 08/04/1976 TOTAL DEPTH 9815 PERF. 9008 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 167 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 167 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 167 |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 167 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |

CEDAR SPRINGS GAS UNIT #3 WELL #: 3 RRCID -> 099330 COMPL. DATE 04/26/1982 TOTAL DEPTH 11665 PERF. 8890 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 2673 | -0- | -2473 | -0- | 2640 | 2 | 33 | 9 | N | 30 | | | | | 130 |
| 11 | 5340 | X | 2542 | -0- | -2798 | -0- | 2525 | 2 | 17 | 9 | N | 15 | | | | | 145 |
| 12 | 5518 | X | 2586 | -0- | -2932 | -0- | 2566 | 2 | 20 | 9 | N | 18 | | | | | 163 |
| 01 | 5518 | X | 3197 | -0- | -2321 | -0- | 3182 | 2 | 15 | 9 | N | 14 | | | | | 177 |
| 02 | 3836 | X | 3836 | -0- | -0- | -0- | 3742 | 2 | 94 | 9 | N | 85 | | | | | 262 |
| *03 | 4694 | X | 4694 | -0- | -0- | -0- | 4597 | 2 | 97 | 9 | N | 88 | 212 | 1 | | | 138 |

CEDAR SPRINGS GAS UNIT #3 WELL #: 4 RRCID -> 162638 COMPL. DATE 02/19/1997 TOTAL DEPTH 9855 PERF. 8581 - 9663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 159 |

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT #3 WELL #: 5 U RRCID -> 180042 COMPL. DATE 09/16/2000 TOTAL DEPTH 11760 PERF. 8715 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CEDAR SPRINGS GAS UNIT #5 WELL #: 4 RRCID -> 180349 COMPL. DATE 09/15/2000 TOTAL DEPTH 10185 PERF. 8751 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 128 |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 128 |
| 12 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 128 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 128 |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 128 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 128 |

CEDAR SPRINGS GAS UNIT 6 WELL #: 4 U RRCID -> 196461 COMPL. DATE 12/16/2016 TOTAL DEPTH 11695 PERF. 8700 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROBERTS UNIT WELL #: 1 RRCID -> 218333 COMPL. DATE 03/29/2019 TOTAL DEPTH 11750 PERF. 8564 - 9373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 1 | | | 80 |

VALENCE OPERATING COMPANY 881167
ABBOTT WELL #: 3 RRCID -> 158023 COMPL. DATE 09/12/2000 TOTAL DEPTH 9700 PERF. 8970 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2186 | N | 2186 | -0- | -0- | -0- | 396<br>24 | 1<br>9 | 1766 | 2 | N | 22 | | | | | 192 |
| 11 | 2745 | N | 2745 | -0- | -0- | -0- | 498<br>25 | 1<br>9 | 2222 | 2 | N | 23 | | | | | 215 |
| 12 | 2889 | N | 2889 | -0- | -0- | -0- | 2848 | 2 | 41 | 9 | N | 37 | 191 | 1 | | | 61 |
| 01 | 2369 | N | 2369 | -0- | -0- | -0- | 2327 | 2 | 42 | 9 | N | 38 | | | | | 99 |
| 02 | 1240 | N | 1240 | -0- | -0- | -0- | 1209 | 2 | 31 | 9 | N | 28 | | | | | 127 |
| 03 | 899 | N | 64 | -0- | -835 | -0- | 44 | 2 | 20 | 9 | N | 18 | 118 | 1 | | | 27 |

ABBOTT WELL #: 4 RRCID -> 164990 COMPL. DATE 10/26/2010 TOTAL DEPTH 9820 PERF. 8842 - 9067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
ABBOTT WELL #: 2 RRCID -> 229784 COMPL. DATE 09/04/2008 TOTAL DEPTH 9522 PERF. 8684 - 9162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2917 | -0- | -152 | -0- | 532 | 1 | 2372 | 2 | N | 12 | | | | | 222 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2970 | X | 2414 | -0- | -556 | -0- | 437 | 1 | 1947 | 2 | N | 27 | | | | | 249 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2821 | X | 1017 | -0- | -1804 | -0- | 1011 | 2 | 6 | 9 | N | 5 | 184 | 1 | | | 70 |
| 01 | 2914 | X | 1366 | -0- | -1548 | -0- | 1342 | 2 | 24 | 9 | N | 22 | | | | | 92 |
| 02 | 2726 | X | 1752 | -0- | -974 | -0- | 1710 | 2 | 42 | 9 | N | 38 | | | | | 130 |
| 03 | 2914 | X | 1670 | -0- | -1244 | -0- | 1651 | 2 | 19 | 9 | N | 17 | 67 | 1 | | | 80 |

CENTENNIAL (TRAVIS PEAK 6250) 16690 430 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
WERNER, L. SAWMILL CO. D UNIT WELL #: 2 RRCID -> 150023 COMPL. DATE 05/24/1995 TOTAL DEPTH 6547 PERF. 6244 - 6258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CENTENNIAL (TRAVIS PEAK 6700) 16690 550 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BROOKSTON ENERGY, INC. 097353
BURNETT WELL #: 1 RRCID -> 242881 COMPL. DATE 10/04/2008 TOTAL DEPTH 10005 PERF. 6626 - 6630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 361 | -0- | -11 | -0- | 55 | 1 | 306 | 2 | N | -0- | | | | | 7 |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 71 | 1 | 292 | 2 | N | -0- | | | | | 7 |
| 12 | 369 | N | 369 | -0- | -0- | -0- | 71 | 1 | 298 | 2 | N | -0- | | | | | 7 |
| 01 | 372 | N | 361 | -0- | -11 | -0- | 71 | 1 | 290 | 2 | N | -0- | | | | | 7 |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 71 | 1 | 288 | 2 | N | -0- | | | | | 7 |
| *03 | 393 | N | 393 | -0- | -0- | -0- | 75 | 1 | 318 | 2 | N | -0- | | | | | 7 |

SHOCO PRODUCTION, L.P. 778198
PACE, LACY WELL #: 1 RRCID -> 199399 COMPL. DATE 08/05/2003 TOTAL DEPTH 7000 PERF. 6699 - 6705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

CENTENNIAL, E. (COTTON VALLEY) 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC 008555
HICKEY, F.S. ET AL WELL #: 6 RRCID -> 195282 COMPL. DATE 06/18/2007 TOTAL DEPTH 9983 PERF. 8542 - 8594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKEY, F.S. ET AL WELL #: 5 RRCID -> 197896 COMPL. DATE 04/18/2003 TOTAL DEPTH 9950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
HICKEY, F.S. ET AL WELL #: 7 RRCID -> 198896 COMPL. DATE 04/14/2016 TOTAL DEPTH 9990 PERF. 8572 - 8705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKEY, F.S. ET AL WELL #: 8 RRCID -> 199761 COMPL. DATE 04/13/2016 TOTAL DEPTH 9920 PERF. 8470 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HICKEY, F.S. ET AL WELL #: 9 RRCID -> 200589 COMPL. DATE 02/01/2004 TOTAL DEPTH 9990 PERF. 9796 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2310 | N | 2310 | -0- | -0- | -0- | 326 | 1 | 1984 | 3 | Y | -0- | | | | | 20 |
| 11 | 1835 | N | 1835 | -0- | -0- | -0- | 278 | 1 | 1557 | 3 | Y | -0- | | | | | 20 |
| 12 | 1767 | N | 1527 | -0- | -240 | -0- | 218 | 1 | 1309 | 3 | Y | -0- | | | | | 20 |
| 01 | 1948 | N | 1948 | -0- | -0- | -0- | 200 | 1 | 1748 | 3 | Y | -0- | | | | | 20 |
| 02 | 2138 | N | 2138 | -0- | -0- | -0- | 294 | 1 | 1844 | 3 | Y | -0- | | | | | 20 |
| 03 | 1519 | N | 1103 | -0- | -416 | -0- | 108 | 1 | 995 | 3 | Y | -0- | | | | | 20 |

HICKEY, F.S. ET AL WELL #: 5R RRCID -> 210254 COMPL. DATE 04/12/2016 TOTAL DEPTH 9965 PERF. 8490 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104 | N | 104 | -0- | -0- | -0- | 15 | 1 | 89 | 3 | Y | -0- | | | | | 1 |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 8 | 1 | 46 | 3 | Y | -0- | | | | | 1 |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 8 | 1 | 50 | 3 | Y | -0- | | | | | 1 |
| 01 | 82 | N | 82 | -0- | -0- | -0- | 8 | 1 | 74 | 3 | Y | -0- | | | | | 1 |
| 02 | 58 | N | 37 | -0- | -21 | -0- | 5 | 1 | 32 | 3 | Y | -0- | | | | | 1 |
| *03 | 81 | N | 81 | -0- | -0- | -0- | 7 | 1 | 74 | 3 | Y | -0- | | | | | 1 |

CADENHEAD "B" WELL #: 1 RRCID -> 211103 COMPL. DATE 02/18/2005 TOTAL DEPTH 10001 PERF. 9238 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 661 | -0- | -207 | -0- | 19 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 11 | 660 | N | 519 | -0- | -141 | -0- | 15 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 12 | 1150 | N | 1150 | -0- | -0- | -0- | 33 | 1 | 1117 | 3 | N | -0- | | | | | -0- |
| 01 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 02 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 03 | 992 | N | 634 | -0- | -358 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |

WERNER-MATTHEWS WELL #: 1 RRCID -> 215252 COMPL. DATE 08/09/2005 TOTAL DEPTH 9938 PERF. 9670 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1024 | -0- | -247 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2067 | N | 2067 | -0- | -0- | -0- | 2067 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 3 | | | N | -0- | | | | | -0- |

NORTH HICKEY WELL #: 1 RRCID -> 216817 COMPL. DATE 10/19/2005 TOTAL DEPTH 9957 PERF. 9750 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 875 | N | 875 | -0- | -0- | -0- | 123 | 1 | 752 | 3 | Y | -0- | | | | | 6 |
| 11 | 840 | N | 621 | -0- | -219 | -0- | 94 | 1 | 527 | 3 | Y | -0- | | | | | 6 |
| 12 | 1457 | N | 683 | -0- | -774 | -0- | 97 | 1 | 586 | 3 | Y | -0- | | | | | 6 |
| 01 | 2138 | N | 2138 | -0- | -0- | -0- | 219 | 1 | 1919 | 3 | Y | -0- | | | | | 6 |
| 02 | 1414 | N | 1414 | -0- | -0- | -0- | 193 | 1 | 1221 | 3 | Y | -0- | | | | | 6 |
| *03 | 1332 | N | 1332 | -0- | -0- | -0- | 130 | 1 | 1202 | 3 | Y | -0- | | | | | 6 |

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
WERNER-MATTHEWS WELL #: 3 RRCID -> 216819 COMPL. DATE 11/02/2005 TOTAL DEPTH 9854 PERF. 9572 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNER-MATTHEWS WELL #: 8 RRCID -> 219013 COMPL. DATE 01/20/2006 TOTAL DEPTH 9872 PERF. 9626 - 9652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1566 | -0- | -77 | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1553 | N | 1553 | -0- | -0- | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1581 | N | 1545 | -0- | -36 | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1497 | -0- | -53 | -0- | 1497 | 3 | | | N | -0- | | | | | -0- |

WERNER-MATTHEWS WELL #: 6 RRCID -> 219456 COMPL. DATE 02/24/2006 TOTAL DEPTH 9820 PERF. 9550 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1691 | -0- | -45 | -0- | 1691 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1312 | -0- | -368 | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1625 | -0- | -142 | -0- | 1625 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2017 | N | 2017 | -0- | -0- | -0- | 2017 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1723 | N | 1723 | -0- | -0- | -0- | 1723 | 3 | | | N | -0- | | | | | -0- |

WERNER-MATTHEWS WELL #: 14 RRCID -> 222512 COMPL. DATE 08/24/2006 TOTAL DEPTH 9915 PERF. 9648 - 9673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 02 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |

WERNER-MATTHEWS WELL #: 15 RRCID -> 224659 COMPL. DATE 11/07/2006 TOTAL DEPTH 9922 PERF. 9852 - 9888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1087 | N | 1087 | -0- | -0- | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 02 | 977 | N | 977 | -0- | -0- | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | N | -0- | | | | | -0- |

WERNER-MATTHEWS WELL #: 13 RRCID -> 224899 COMPL. DATE 11/10/2006 TOTAL DEPTH 10044 PERF. 9776 - 9786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |

WERNER-MATTHEWS WELL #: 5 RRCID -> 234366 COMPL. DATE 12/19/2007 TOTAL DEPTH 9775 PERF. 9501 - 9537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1307 | -0- | -398 | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1152 | -0- | -378 | -0- | 1152 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1149 | -0- | -308 | -0- | 1149 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 3 | | | N | -0- | | | | | -0- |

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AETHON ENERGY OPERATING LLC //CONT.// 008555
SEMPRA BECK WELL #: 1 RRCID -> 237108 COMPL. DATE 05/14/2008 TOTAL DEPTH 9944 PERF. 8415 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 787 | -0- | -174 | -0- | 787 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 359 | -0- | -571 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 619 | -0- | -193 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 764 | -0- | -11 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |

HEADRICK WELL #: 1 RRCID -> 238530 COMPL. DATE 03/10/2008 TOTAL DEPTH 9900 PERF. 9644 - 9681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2134 | N | 1756 | -0- | -378 | -0- | 247 | 1 | 1509 | 3 | Y | -0- | | | | | 10 |
| 11 | 1640 | N | 1640 | -0- | -0- | -0- | 247 | 1 | 1393 | 3 | Y | -0- | | | | | 10 |
| 12 | 2542 | X | 973 | -0- | -1569 | -0- | 138 | 1 | 835 | 3 | Y | -0- | | | | | 10 |
| 01 | 2542 | X | 293 | -0- | -2249 | -0- | 30 | 1 | 263 | 3 | Y | -0- | | | | | 10 |
| 02 | 2378 | X | 924 | -0- | -1454 | -0- | 126 | 1 | 798 | 3 | Y | -0- | | | | | 10 |
| *03 | 2801 | X | 2801 | -0- | -0- | -0- | 273 | 1 | 2528 | 3 | Y | -0- | | | | | 10 |

HICKEY, F.S. ET AL WELL #: 11H RRCID -> 245810 COMPL. DATE 09/24/2008 TOTAL DEPTH 9850 PERF.10118 - 12224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6580 | X | 6580 | -0- | -0- | -0- | 929 | 1 | 5651 | 3 | Y | -0- | | | | | 66 |
| 11 | 6366 | X | 6366 | -0- | -0- | -0- | 963 | 1 | 5403 | 3 | Y | -0- | | | | | 66 |
| 12 | 6827 | X | 6827 | -0- | -0- | -0- | 976 | 1 | 5851 | 3 | Y | -0- | | | | | 66 |
| 01 | 7375 | X | 7375 | -0- | -0- | -0- | 758 | 1 | 6617 | 3 | Y | -0- | | | | | 66 |
| 02 | T. A. | | 5224 | -0- | 5224 | 5224 | 717 | 1 | 4507 | 3 | Y | -0- | | | | | 66 |
| 03 | T. A. | | 8121 | -0- | 8121 | 13345 | 797 | 1 | 7324 | 3 | Y | -0- | | | | | 66 |

HICKEY, F.S. ET AL WELL #: 12H RRCID -> 247523 COMPL. DATE 01/13/2009 TOTAL DEPTH 9798 PERF. 8789 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7616 | X | 7616 | -0- | -0- | -0- | 1077 | 1 | 6539 | 3 | Y | -0- | | | | | 78 |
| 11 | 6640 | X | 6640 | -0- | -0- | -0- | 1006 | 1 | 5634 | 3 | Y | -0- | | | | | 78 |
| 12 | 8954 | X | 8954 | -0- | -0- | -0- | 1282 | 1 | 7672 | 3 | Y | -0- | | | | | 78 |
| 01 | 9870 | X | 9870 | -0- | -0- | -0- | 1016 | 1 | 8854 | 3 | Y | -0- | | | | | 78 |
| 02 | 6235 | X | 5469 | -0- | -766 | -0- | 752 | 1 | 4717 | 3 | Y | -0- | | | | | 78 |
| *03 | 9346 | X | 9346 | -0- | -0- | -0- | 915 | 1 | 8431 | 3 | Y | -0- | | | | | 78 |

SHERIDAN PRODUCTION CO III, LLC 775851
ADAMS, T. C. WELL #: 2 RRCID -> 130219 COMPL. DATE 02/02/1989 TOTAL DEPTH 9800 PERF. 8407 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 47 | -0- | -108 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 01 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPEL HILL 17008 001 ASSOCIATED 49B CNTY: SMITH
BRG LONE STAR LTD. 090870
JERNIGAN GAS UNIT WELL #: 1 RRCID -> 277178 COMPL. DATE 05/04/1983 TOTAL DEPTH 8850 PERF. 8424 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | # | 169 | -0- | -203 | -0- | 169 | 3 | | | N | -0- | | | | | 45 |
| 11 | 330 | # | 111 | -0- | -219 | -0- | 111 | 3 | | | N | -0- | | | | | 45 |
| 12 | 341 | # | 95 | -0- | -246 | -0- | 95 | 3 | | | N | -0- | | | | | 45 |
| 01 | 248 | # | 76 | -0- | -172 | -0- | 76 | 3 | | | N | -0- | | | | | 45 |
| 02 | 203 | # | 10 | -0- | -193 | -0- | 10 | 3 | | | N | -0- | | | | | 45 |
| 03 | 155 | # | 24 | -0- | -131 | -0- | 24 | 3 | | | N | -0- | | | | | 45 |

CHAPEL HILL //CONT.// 17008 001 ASSOCIATED 49B CNTY: SMITH
VALENCE OPERATING COMPANY 881167
CHAPEL HILL SWD WELL #: 1 RRCID -> 216965 COMPL. DATE 05/05/2006 TOTAL DEPTH 4700 PERF. 4145 - 4310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPEL HILL (COTTON VALLEY) 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. 090732
CHAPEL HILL 1 (ALLOCATION) WELL #: 1H RRCID -> 285358 COMPL. DATE 11/12/2018 TOTAL DEPTH 11290 PERF. 11550 - 17433

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 160642 | X | 46162 | -0- | -114480 | -0- | 44229 | 2 | 1933 | 9 | Y | 1757 | 1897 | 1 | | | 88 |
| 11 | 150750 | X | 127848 | -0- | -22902 | -0- | 121879 | 2 | 5969 | 9 | Y | 5426 | 5168 | 1 | 9 | 8 | 337 |
| 12 | 145421 | X | 112357 | -0- | -33064 | -0- | 109529 | 2 | 2828 | 9 | Y | 2571 | 2831 | 1 | | | 77 |
| 01 | 127410 | X | 99987 | -0- | -27423 | -0- | 96920 | 2 | 3067 | 9 | Y | 2788 | 2817 | 1 | | | 48 |
| 02 | 101123 | X | 95939 | -0- | -5184 | -0- | 92855 | 2 | 3084 | 9 | Y | 2804 | 2767 | 1 | | | 85 |
| 03 | 108097 | X | 97614 | -0- | -10483 | -0- | 94883 | 2 | 2731 | 9 | Y | 2483 | 2529 | 1 | | | 39 |

CHAPEL HILL 2 (ALLOCATION) WELL #: 1H RRCID -> 286004 COMPL. DATE 10/31/2018 TOTAL DEPTH 11299 PERF. 11186 - 17902

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 253518 | X | 173872 | -0- | -79646 | -0- | 170107 | 2 | 3765 | 9 | Y | 3423 | 3443 | 1 | | | 172 |
| 11 | 245340 | X | 154838 | -0- | -90502 | -0- | 149133 | 2 | 5705 | 9 | Y | 5186 | 5035 | 1 | | | 323 |
| 12 | 245923 | X | 165493 | -0- | -80430 | -0- | 162506 | 2 | 2987 | 9 | Y | 2715 | 2956 | 1 | | | 82 |
| 01 | 215884 | X | 154300 | -0- | -61584 | -0- | 150393 | 2 | 3907 | 9 | Y | 3552 | 3573 | 1 | | | 61 |
| 02 | 144065 | X | 144065 | -0- | -0- | -0- | 141088 | 2 | 2977 | 9 | Y | 2706 | 2685 | 1 | | | 82 |
| 03 | 151559 | X | 147907 | -0- | -3652 | -0- | 144991 | 2 | 2916 | 9 | Y | 2651 | 2692 | 1 | | | 41 |

BRG LONE STAR LTD. 090870
JOHNSON, O.B. WELL #: 1 D RRCID -> 214471 COMPL. DATE 08/23/2005 TOTAL DEPTH 11680 PERF. 11223 - 11490

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

ELM GROVE PRODUCTION, LLC 250608
PARKER A-B (ALLOCATION) UNIT WELL #: 1H RRCID -> 285634 COMPL. DATE 07/15/2018 TOTAL DEPTH 11706 PERF. 12151 - 17668

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55087 | X | 45118 | -0- | -9969 | -0- | 44900 | 3 | 218 | 9 | N | 198 | 170 | 1 | 98 | 8 | 98 |
| 11 | 53310 | X | 38669 | -0- | -14641 | -0- | 38437 | 3 | 232 | 9 | N | 211 | 139 | 8 | | | 170 |
| 12 | 55087 | X | 47053 | -0- | -8034 | -0- | 46980 | 3 | 73 | 9 | N | 66 | 168 | 1 | | | 68 |
| 01 | 55087 | X | 37258 | -0- | -17829 | -0- | 37153 | 3 | 105 | 9 | N | 95 | | | | | 163 |
| 02 | 47879 | X | 37840 | -0- | -10039 | -0- | 37639 | 3 | 201 | 9 | N | 183 | 174 | 1 | 139 | 8 | 33 |
| 03 | 47058 | X | 38898 | -0- | -8160 | -0- | 38859 | 3 | 39 | 9 | N | 35 | | | | | 68 |

ALLEN-HAESLEY (ALLOCATION) UNIT WELL #: 1H RRCID -> 286027 COMPL. DATE 07/23/2018 TOTAL DEPTH 11722 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC 501130
COWAN GAS UNIT WELL #: 1 RRCID -> 092520 COMPL. DATE 01/10/1981 TOTAL DEPTH 11491 PERF.11063 - 11325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | S | 256 | -0- | -271 | -0- | 256 | 2 | | | N | -0- | | | | | 25 |
| 11 | 510 | S | 214 | -0- | -296 | -0- | 214 | 2 | | | N | -0- | | | | | 25 |
| 12 | 527 | S | 246 | -0- | -281 | -0- | 246 | 2 | | | N | -0- | | | | | 25 |
| 01 | 283 | S | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 25 |
| 02 | 256 | S | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 25 |
| *03 | 290 | S | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 25 |

SHOFNER, V. L. GAS UNIT WELL #: 2 RRCID -> 092857 COMPL. DATE 02/24/1981 TOTAL DEPTH 11480 PERF.11039 - 11310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | S | 2 | -0- | -9 | -0- | 2 | 2 | | | N | -0- | | | | | 19 |
| 11 | 5 | S | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | 19 |
| 12 | 10 | S | 3 | -0- | -7 | -0- | 3 | 2 | | | N | -0- | | | | | 19 |
| 01 | 3 | S | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 19 |
| 02 | 10 | S | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 19 |
| *03 | 11 | S | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 19 |

VALENCE OPERATING COMPANY 881167
MAYNARD, A. WELL #: 1 RRCID -> 202064 COMPL. DATE 04/27/2004 TOTAL DEPTH 11830 PERF.11577 - 11728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1393 | N | 1393 | -0- | -0- | -0- | 80<br>1 | 1<br>9 | 1312 | 2 | N | 1 | 1 | 8 | | | 12 |
| 11 | 1410 | N | 1115 | -0- | -295 | -0- | 67 | 1 | 1048 | 2 | N | -0- | | | | | 12 |
| 12 | 1364 | N | 1198 | -0- | -166 | -0- | 72 | 1 | 1126 | 2 | N | -0- | | | | | 12 |
| 01 | 1395 | N | 1082 | -0- | -313 | -0- | 64 | 1 | 1018 | 2 | N | -0- | | | | | 12 |
| 02 | 1073 | N | 1021 | -0- | -52 | -0- | 60 | 1 | 961 | 2 | N | -0- | | | | | 12 |
| 03 | 1209 | N | 1199 | -0- | -10 | -0- | 62 | 1 | 1137 | 2 | N | -0- | | | | | 12 |

MAYNARD, A. WELL #: 2 RRCID -> 206966 COMPL. DATE 10/27/2004 TOTAL DEPTH 11760 PERF.11430 - 11596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 262 | N | 262 | -0- | -0- | -0- | 15 | 1 | 247 | 2 | N | -0- | | | | | 17 |
| 11 | 240 | N | 222 | -0- | -18 | -0- | 13 | 1 | 209 | 2 | N | -0- | | | | | 17 |
| 12 | 248 | N | 240 | -0- | -8 | -0- | 14 | 1 | 226 | 2 | N | -0- | | | | | 17 |
| 01 | 248 | N | 231 | -0- | -17 | -0- | 14 | 1 | 217 | 2 | N | -0- | | | | | 17 |
| 02 | 203 | N | 200 | -0- | -3 | -0- | 12 | 1 | 188 | 2 | N | -0- | | | | | 17 |
| 03 | 248 | N | 140 | -0- | -108 | -0- | 7 | 1 | 133 | 2 | N | -0- | | | | | 17 |

COWAN GAS UNIT WELL #: 2 RRCID -> 207115 COMPL. DATE 11/04/2004 TOTAL DEPTH 11450 PERF.11070 - 11330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

LITTLEJOHN WELL #: 1 RRCID -> 209040 COMPL. DATE 01/17/2005 TOTAL DEPTH 11895 PERF.11606 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
SWINNEY WELL #: 1 RRCID -> 209041 COMPL. DATE 02/25/2005 TOTAL DEPTH 11875 PERF.11532 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1309 | N | 1309 | -0- | -0- | -0- | 75 | 1 | 1234 | 2 | N | -0- | | | | | 5 |
| 11 | 1350 | N | 1264 | -0- | -86 | -0- | 76 | 1 | 1188 | 2 | N | -0- | | | | | 5 |
| 12 | 1364 | N | 1168 | -0- | -196 | -0- | 70 | 1 | 1098 | 2 | N | -0- | | | | | 5 |
| 01 | 1302 | N | 1256 | -0- | -46 | -0- | 75 | 1 | 1181 | 2 | N | -0- | | | | | 5 |
| 02 | 1218 | N | 1165 | -0- | -53 | -0- | 68 | 1 | 1097 | 2 | N | -0- | | | | | 5 |
| *03 | 1325 | N | 1325 | -0- | -0- | -0- | 68 | 1 | 1257 | 2 | N | -0- | | | | | 5 |

COWAN GU WELL #: 3 RRCID -> 209228 COMPL. DATE 02/24/2005 TOTAL DEPTH 11710 PERF.11320 - 11398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 616 | N | 616 | -0- | -0- | -0- | 35 | 1 | 581 | 2 | N | -0- | | | | | 50 |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 38 | 1 | 597 | 2 | N | -0- | | | | | 50 |
| 12 | 613 | N | 613 | -0- | -0- | -0- | 37 | 1 | 576 | 2 | N | -0- | | | | | 50 |
| 01 | 620 | N | 616 | -0- | -4 | -0- | 37 | 1 | 579 | 2 | N | -0- | | | | | 50 |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 39 | 1 | 630 | 2 | N | -0- | | | | | 50 |
| 03 | 620 | N | 571 | -0- | -49 | -0- | 29 | 1 | 542 | 2 | N | -0- | | | | | 50 |

LITTLEJOHN WELL #: 4 RRCID -> 211413 COMPL. DATE 04/26/2005 TOTAL DEPTH 11930 PERF.11540 - 11669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1092 | N | 1092 | -0- | -0- | -0- | 63 | 1 | 1029 | 2 | N | -0- | | | | | -0- |
| 11 | 885 | N | 885 | -0- | -0- | -0- | 53 | 1 | 832 | 2 | N | -0- | | | | | -0- |
| 12 | 1020 | N | 1020 | -0- | -0- | -0- | 61 | 1 | 959 | 2 | N | -0- | | | | | -0- |
| 01 | 1073 | N | 1073 | -0- | -0- | -0- | 64 | 1 | 1009 | 2 | N | -0- | | | | | -0- |
| 02 | 870 | N | 755 | -0- | -115 | -0- | 44 | 1 | 711 | 2 | N | -0- | | | | | -0- |
| 03 | 1023 | N | 864 | -0- | -159 | -0- | 44 | 1 | 820 | 2 | N | -0- | | | | | -0- |

LITTLEJOHN WELL #: 3 RRCID -> 211696 COMPL. DATE 04/23/2005 TOTAL DEPTH 11920 PERF.11650 - 11725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAYNARD, A. WELL #: 3H RRCID -> 214139 COMPL. DATE 07/21/2005 TOTAL DEPTH 13230 PERF.12050 - 13126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2704 | N | 2704 | -0- | -0- | -0- | 156 | 1 | 2548 | 2 | N | -0- | | | | | 33 |
| 11 | 2574 | N | 2574 | -0- | -0- | -0- | 155 | 1 | 2419 | 2 | N | -0- | | | | | 33 |
| 12 | 2697 | N | 2660 | -0- | -37 | -0- | 160 | 1 | 2500 | 2 | N | -0- | | | | | 33 |
| 01 | 2717 | N | 2717 | -0- | -0- | -0- | 161 | 1 | 2556 | 2 | N | -0- | | | | | 33 |
| 02 | 2494 | N | 2220 | -0- | -274 | -0- | 130 | 1 | 2090 | 2 | N | -0- | | | | | 33 |
| 03 | 2666 | N | 2329 | -0- | -337 | -0- | 120 | 1 | 2209 | 2 | N | -0- | | | | | 33 |

SWINNEY WELL #: 2 RRCID -> 214257 COMPL. DATE 06/23/2005 TOTAL DEPTH 11870 PERF.11684 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1200 | N | 1200 | -0- | -0- | -0- | 69 | 1 | 1131 | 2 | N | -0- | | | | | 16 |
| 11 | 1117 | N | 1117 | -0- | -0- | -0- | 67 | 1 | 1050 | 2 | N | -0- | | | | | 16 |
| 12 | 1054 | N | 1022 | -0- | -32 | -0- | 61 | 1 | 961 | 2 | N | -0- | | | | | 16 |
| 01 | 1209 | N | 1082 | -0- | -127 | -0- | 64 | 1 | 1018 | 2 | N | -0- | | | | | 16 |
| 02 | 1073 | N | 927 | -0- | -146 | -0- | 54 | 1 | 873 | 2 | N | -0- | | | | | 16 |
| 03 | 1023 | N | 994 | -0- | -29 | -0- | 51 | 1 | 943 | 2 | N | -0- | | | | | 16 |

CLOKE WELL #: 1 RRCID -> 214860 COMPL. DATE 08/31/2005 TOTAL DEPTH 11765 PERF.11440 - 11506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1120 | N | 1120 | -0- | -0- | -0- | 65 | 1 | 1055 | 2 | N | -0- | | | | | 8 |
| 11 | 1230 | N | 1002 | -0- | -228 | -0- | 60 | 1 | 942 | 2 | N | -0- | | | | | 8 |
| 12 | 1116 | N | 1041 | -0- | -75 | -0- | 63 | 1 | 978 | 2 | N | -0- | | | | | 8 |
| 01 | 1116 | N | 1003 | -0- | -113 | -0- | 60 | 1 | 943 | 2 | N | -0- | | | | | 8 |
| 02 | 957 | N | 938 | -0- | -19 | -0- | 55 | 1 | 883 | 2 | N | -0- | | | | | 8 |
| *03 | 1154 | N | 1154 | -0- | -0- | -0- | 59 | 1 | 1095 | 2 | N | -0- | | | | | 8 |

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167

MAYNARD, A. WELL #: 4 RRCID -> 215756 COMPL. DATE 09/30/2005 TOTAL DEPTH 11925 PERF.11515 - 11580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 997 | N | 997 | -0- | -0- | -0- | 57 | 1 | 940 | 2 | N | -0- | | | | | 9 |
| 11 | 1039 | N | 1039 | -0- | -0- | -0- | 62 | 1 | 977 | 2 | N | -0- | | | | | 9 |
| 12 | 1085 | N | 953 | -0- | -132 | -0- | 57 | 1 | 896 | 2 | N | -0- | | | | | 9 |
| 01 | 992 | N | 688 | -0- | -304 | -0- | 41 | 1 | 647 | 2 | N | -0- | | | | | 9 |
| 02 | 1015 | N | 576 | -0- | -439 | -0- | 34 | 1 | 542 | 2 | N | -0- | | | | | 9 |
| 03 | 961 | N | 433 | -0- | -528 | -0- | 22 | 1 | 411 | 2 | N | -0- | | | | | 9 |

SLAYTON UNIT WELL #: 1 RRCID -> 216182 COMPL. DATE 10/27/2005 TOTAL DEPTH 11920 PERF.11646 - 11666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1289 | N | 1289 | -0- | -0- | -0- | 74 | 1 | 1215 | 2 | N | -0- | | | | | 3 |
| 11 | 1140 | N | 989 | -0- | -151 | -0- | 59 | 1 | 930 | 2 | N | -0- | | | | | 3 |
| 12 | 1302 | N | 1069 | -0- | -233 | -0- | 64 | 1 | 1005 | 2 | N | -0- | | | | | 3 |
| 01 | 1302 | N | 1243 | -0- | -59 | -0- | 74 | 1 | 1169 | 2 | N | -0- | | | | | 3 |
| 02 | 1627 | N | 1627 | -0- | -0- | -0- | 95 | 1 | 1532 | 2 | N | -0- | | | | | 3 |
| *03 | 1158 | N | 1158 | -0- | -0- | -0- | 60 | 1 | 1098 | 2 | N | -0- | | | | | 3 |

SLAYTON UNIT WELL #: 3 RRCID -> 217275 COMPL. DATE 11/20/2005 TOTAL DEPTH 11732 PERF.11450 - 11606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1351 | N | 1351 | -0- | -0- | -0- | 78 | 1 | 1273 | 2 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1152 | -0- | -108 | -0- | 69 | 1 | 1083 | 2 | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1235 | -0- | -160 | -0- | 74 | 1 | 1161 | 2 | N | -0- | | | | | -0- |
| 01 | 1364 | N | 1201 | -0- | -163 | -0- | 71 | 1 | 1130 | 2 | N | -0- | | | | | -0- |
| 02 | 1227 | N | 1227 | -0- | -0- | -0- | 72 | 1 | 1155 | 2 | N | -0- | | | | | -0- |
| *03 | 1273 | N | 1273 | -0- | -0- | -0- | 65 | 1 | 1208 | 2 | N | -0- | | | | | -0- |

LITTLEJOHN WELL #: 5 RRCID -> 219194 COMPL. DATE 02/22/2006 TOTAL DEPTH 11848 PERF.11550 - 11706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

MAYNARD, A. WELL #: 5H RRCID -> 219293 COMPL. DATE 12/14/2005 TOTAL DEPTH 13288 PERF.12400 - 13134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3658 | -0- | -62 | -0- | 211 | 1 | 3447 | 2 | N | -0- | | | | | 25 |
| 11 | 3720 | X | 3475 | -0- | -245 | -0- | 209 | 1 | 3266 | 2 | N | -0- | | | | | 25 |
| 12 | 3844 | X | 3648 | -0- | -196 | -0- | 219 | 1 | 3429 | 2 | N | -0- | | | | | 25 |
| 01 | 3844 | X | 3790 | -0- | -54 | -0- | 225 | 1 | 3565 | 2 | N | -0- | | | | | 25 |
| 02 | 3422 | X | 3165 | -0- | -257 | -0- | 185 | 1 | 2980 | 2 | N | -0- | | | | | 25 |
| 03 | 3658 | X | 3347 | -0- | -311 | -0- | 172 | 1 | 3175 | 2 | N | -0- | | | | | 25 |

MAYNARD, A. WELL #: 7 RRCID -> 219692 COMPL. DATE 03/18/2006 TOTAL DEPTH 11790 PERF.11557 - 11626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SLAYTON UNIT WELL #: 2 RRCID -> 220642 COMPL. DATE 01/13/2006 TOTAL DEPTH 11820 PERF.11480 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1707 | N | 1707 | -0- | -0- | -0- | 98 | 1 | 1609 | 2 | N | -0- | | | | | 32 |
| 11 | 1770 | N | 1638 | -0- | -132 | -0- | 98 | 1 | 1540 | 2 | N | -0- | | | | | 32 |
| 12 | 1798 | N | 1749 | -0- | -49 | -0- | 105 | 1 | 1644 | 2 | N | -0- | | | | | 32 |
| 01 | 1755 | N | 1755 | -0- | -0- | -0- | 104 | 1 | 1651 | 2 | N | -0- | | | | | 32 |
| 02 | 1595 | N | 1358 | -0- | -237 | -0- | 79 | 1 | 1279 | 2 | N | -0- | | | | | 32 |
| 03 | 1736 | N | 1471 | -0- | -265 | -0- | 76 | 1 | 1395 | 2 | N | -0- | | | | | 32 |

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
MAYNARD, A. WELL #: 8 RRCID -> 220780 COMPL. DATE 04/11/2006 TOTAL DEPTH 11786 PERF.11530 - 11606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 4 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 4 |

MAYNARD, A. WELL #: 6H RRCID -> 220826 COMPL. DATE 04/17/2006 TOTAL DEPTH 11686 PERF.11934 - 13124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3691 | -0- | -370 | -0- | 213 | 1 | 3478 | 2 | N | -0- | | | 70 |
| 11 | 3930 | X | 3705 | -0- | -225 | -0- | 223 | 1 | 3482 | 2 | N | -0- | | | 70 |
| 12 | 3835 | X | 3835 | -0- | -0- | -0- | 231 | 1 | 3604 | 2 | N | -0- | | | 70 |
| 01 | 3825 | X | 3825 | -0- | -0- | -0- | 227 | 1 | 3598 | 2 | N | -0- | | | 70 |
| 02 | 3596 | X | 3164 | -0- | -432 | -0- | 185 | 1 | 2979 | 2 | N | -0- | | | 70 |
| 03 | 3844 | X | 3129 | -0- | -715 | -0- | 161 | 1 | 2968 | 2 | N | -0- | | | 70 |

SWINNEY WELL #: 3H RRCID -> 222296 COMPL. DATE 05/12/2006 TOTAL DEPTH 11659 PERF.11800 - 12662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 1382 | -0- | -385 | -0- | 80 | 1 | 1302 | 2 | N | -0- | | | 8 |
| 11 | 1710 | X | 1302 | -0- | -408 | -0- | 78 | 1 | 1224 | 2 | N | -0- | | | 8 |
| 12 | 1767 | X | 1550 | -0- | -217 | -0- | 93 | 1 | 1457 | 2 | N | -0- | | | 8 |
| 01 | 1612 | X | 1540 | -0- | -72 | -0- | 91 | 1 | 1449 | 2 | N | -0- | | | 8 |
| 02 | 1413 | N | 1413 | -0- | -0- | -0- | 83 | 1 | 1330 | 2 | N | -0- | | | 8 |
| *03 | 1564 | N | 1564 | -0- | -0- | -0- | 80 | 1 | 1484 | 2 | N | -0- | | | 8 |

CLOKE WELL #: 3H RRCID -> 222641 COMPL. DATE 09/02/2006 TOTAL DEPTH 13377 PERF.11952 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1589 | N | 1589 | -0- | -0- | -0- | 92 | 1 | 1497 | 2 | N | -0- | | | 42 |
| 11 | 1470 | N | 1447 | -0- | -23 | -0- | 87 | 1 | 1360 | 2 | N | -0- | | | 42 |
| 12 | 1577 | N | 1577 | -0- | -0- | -0- | 95 | 1 | 1482 | 2 | N | -0- | | | 42 |
| 01 | 1581 | N | 1545 | -0- | -36 | -0- | 92 | 1 | 1453 | 2 | N | -0- | | | 42 |
| 02 | 1392 | N | 1331 | -0- | -61 | -0- | 78 | 1 | 1253 | 2 | N | -0- | | | 42 |
| 03 | 1581 | N | 1345 | -0- | -236 | -0- | 69 | 1 | 1276 | 2 | N | -0- | | | 42 |

LITTLEJOHN WELL #: 6 RRCID -> 222642 COMPL. DATE 09/17/2006 TOTAL DEPTH 11900 PERF.11694 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

CLOKE WELL #: 4H RRCID -> 222682 COMPL. DATE 08/23/2006 TOTAL DEPTH 12729 PERF.11875 - 12502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1775 | N | 1775 | -0- | -0- | -0- | 102 | 1 | 1673 | 2 | N | -0- | | | 13 |
| 11 | 1740 | N | 1740 | -0- | -0- | -0- | 105 | 1 | 1635 | 2 | N | -0- | | | 13 |
| 12 | 1736 | N | 1689 | -0- | -47 | -0- | 102 | 1 | 1587 | 2 | N | -0- | | | 13 |
| 01 | 1865 | N | 1865 | -0- | -0- | -0- | 111 | 1 | 1754 | 2 | N | -0- | | | 13 |
| 02 | 1781 | N | 1781 | -0- | -0- | -0- | 104 | 1 | 1677 | 2 | N | -0- | | | 13 |
| *03 | 1916 | N | 1916 | -0- | -0- | -0- | 99 | 1 | 1817 | 2 | N | -0- | | | 13 |

SLAYTON UNIT WELL #: 4 RRCID -> 223980 COMPL. DATE 09/15/2006 TOTAL DEPTH 11900 PERF.11496 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2146 | N | 2146 | -0- | -0- | -0- | 124 | 1 | 2022 | 2 | N | -0- | | | 9 |
| 11 | 1920 | N | 1786 | -0- | -134 | -0- | 107 | 1 | 1679 | 2 | N | -0- | | | 9 |
| 12 | 2046 | N | 1641 | -0- | -405 | -0- | 99 | 1 | 1542 | 2 | N | -0- | | | 9 |
| 01 | 2139 | N | 1814 | -0- | -325 | -0- | 108 | 1 | 1706 | 2 | N | -0- | | | 9 |
| 02 | 1978 | N | 1978 | -0- | -0- | -0- | 116 | 1 | 1862 | 2 | N | -0- | | | 9 |
| *03 | 1937 | N | 1937 | -0- | -0- | -0- | 100 | 1 | 1837 | 2 | N | -0- | | | 9 |

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
SWINNEY WELL #: 4H RRCID -> 224247 COMPL. DATE 08/31/2006 TOTAL DEPTH 13842 PERF.11680 - 13741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 4130 | -0- | -148 | -0- | 238 | 1 | 3892 | 2 | N | -0- | | | | | 95 |
| 11 | 4230 | X | 3884 | -0- | -346 | -0- | 233 | 1 | 3651 | 2 | N | -0- | | | | | 95 |
| 12 | 4371 | X | 3815 | -0- | -556 | -0- | 229 | 1 | 3586 | 2 | N | -0- | | | | | 95 |
| 01 | 4185 | X | 3933 | -0- | -252 | -0- | 233 | 1 | 3700 | 2 | N | -0- | | | | | 95 |
| 02 | 3886 | X | 3377 | -0- | -509 | -0- | 197 | 1 | 3180 | 2 | N | -0- | | | | | 95 |
| 03 | 4123 | X | 3705 | -0- | -418 | -0- | 191 | 1 | 3514 | 2 | N | -0- | | | | | 95 |

MAYNARD, A. WELL #: 9 RRCID -> 225191 COMPL. DATE 10/05/2006 TOTAL DEPTH 11776 PERF.11480 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2522 | N | 2522 | -0- | -0- | -0- | 145 | 1 | 2377 | 2 | N | -0- | | | | | 17 |
| 11 | 2400 | N | 2360 | -0- | -40 | -0- | 142 | 1 | 2218 | 2 | N | -0- | | | | | 17 |
| 12 | 2542 | N | 2440 | -0- | -102 | -0- | 147 | 1 | 2293 | 2 | N | -0- | | | | | 17 |
| 01 | 2530 | N | 2530 | -0- | -0- | -0- | 150 | 1 | 2380 | 2 | N | -0- | | | | | 17 |
| 02 | 2291 | N | 2070 | -0- | -221 | -0- | 121 | 1 | 1949 | 2 | N | -0- | | | | | 17 |
| 03 | 2449 | N | 2099 | -0- | -350 | -0- | 108 | 1 | 1991 | 2 | N | -0- | | | | | 17 |

SLAYTON UNIT WELL #: 5V RRCID -> 244183 COMPL. DATE 11/08/2008 TOTAL DEPTH 11895 PERF.11562 - 11714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1778 | N | 1778 | -0- | -0- | -0- | 103 | 1 | 1675 | 2 | N | -0- | | | | | 7 |
| 11 | 2010 | N | 1948 | -0- | -62 | -0- | 117 | 1 | 1831 | 2 | N | -0- | | | | | 7 |
| 12 | 1984 | N | 1981 | -0- | -3 | -0- | 119 | 1 | 1862 | 2 | N | -0- | | | | | 7 |
| 01 | 1952 | N | 1952 | -0- | -0- | -0- | 116 | 1 | 1836 | 2 | N | -0- | | | | | 7 |
| 02 | 1904 | N | 1904 | -0- | -0- | -0- | 111 | 1 | 1793 | 2 | N | -0- | | | | | 7 |
| 03 | 1984 | N | 1745 | -0- | -239 | -0- | 90 | 1 | 1655 | 2 | N | -0- | | | | | 7 |

LITTLEJOHN WELL #: 7H RRCID -> 281841 COMPL. DATE 05/10/2017 TOTAL DEPTH 11721 PERF.11961 - 17117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23839 | X | 21262 | -0- | -2577 | -0- | 1219 | 1 | 19934 | 2 | N | 99 | | | | | 229 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 22920 | X | 19999 | -0- | -2921 | -0- | 1196 | 1 | 18708 | 2 | N | 86 | 178 | 1 | | | 137 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 23684 | X | 20485 | -0- | -3199 | -0- | 1226 | 1 | 19168 | 2 | N | 83 | | | | | 220 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 22568 | X | 19964 | -0- | -2604 | -0- | 1179 | 1 | 18686 | 2 | N | 90 | 178 | 1 | | | 132 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 20561 | X | 20071 | -0- | -490 | -0- | 1165 | 1 | 18767 | 2 | N | 126 | 176 | 1 | | | 82 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 03 | 21266 | X | 20452 | -0- | -814 | -0- | 1047 | 1 | 19311 | 2 | N | 85 | | | | | 167 |
| | | | | | | | 94 | 9 | | | | | | | | | |

CHAPEL HILL (PALUXY) 17008 111 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
PALUXY GAS UNIT WELL #: 1 RRCID -> 015917 COMPL. DATE 03/05/1941 TOTAL DEPTH 5864 PERF. 5780 - 5820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 01 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 250 | -0- | -40 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 267 | -0- | -43 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |

PALUXY GAS UNIT WELL #: 3 RRCID -> 015918 COMPL. DATE 00/00/1950 TOTAL DEPTH 8600 PERF. 5745 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 937 | N | 937 | -0- | -0- | -0- | 924 | 2 | 13 | 9 | N | 12 | | | | | 89 |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 807 | 2 | 18 | 9 | N | 16 | 84 | 1 | | | 21 |
| 12 | 922 | N | 922 | -0- | -0- | -0- | 891 | 2 | 31 | 9 | N | 28 | | | | | 49 |
| 01 | 861 | N | 861 | -0- | -0- | -0- | 849 | 2 | 12 | 9 | N | 11 | | | | | 60 |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 691 | 2 | 11 | 9 | N | 10 | | | | | 70 |
| *03 | 604 | N | 604 | -0- | -0- | -0- | 596 | 2 | 8 | 9 | N | 7 | | | | | 77 |

CHAPEL HILL (PALUXY) //CONT.// 17008 111 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. //CONT.// 090870
PALUXY GAS UNIT WELL #: 2 RRCID -> 015923 COMPL. DATE 07/05/1947 TOTAL DEPTH 5840 PERF. 5730 - 5777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2021 | N | 2021 | -0- | -0- | -0- | 2015 | 2 | 6 | 9 | N | 5 | | | | | 28 |
| 11 | 1918 | N | 1918 | -0- | -0- | -0- | 1859 | 2 | 59 | 9 | N | 54 | 77 | 1 | | | 5 |
| 12 | 1842 | N | 1842 | -0- | -0- | -0- | 1833 | 3 | 9 | 9 | N | 8 | | | | | 13 |
| 01 | 1891 | N | 1891 | -0- | -0- | -0- | 1887 | 2 | 4 | 9 | N | 4 | | | | | 17 |
| 02 | 1917 | N | 1917 | -0- | -0- | -0- | 1834 | 2 | 83 | 9 | N | 75 | 85 | 1 | | | 7 |
| *03 | 1611 | N | 1611 | -0- | -0- | -0- | 1605 | 2 | 6 | 9 | N | 5 | | | | | 12 |

PALUXY GAS UNIT WELL #: 4 RRCID -> 209422 COMPL. DATE 12/28/2004 TOTAL DEPTH 8800 PERF. 5796 - 5839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

PALUXY GAS UNIT WELL #: 5 RRCID -> 226469 COMPL. DATE 01/31/2007 TOTAL DEPTH 8800 PERF. 5756 - 5820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHAPEL HILL (PALUXY 5800) 17008 150 NON-ASSOCIATED EXEMPT CNTY: SMITH
BRG LONE STAR LTD. 090870
THOMPSON B WELL #: 6 RRCID -> 204222 COMPL. DATE N/A TOTAL DEPTH 8515 PERF. 5666 - 5800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHAPEL HILL (PETTIT) 17008 222 ASSOCIATED 49B CNTY: SMITH
BIG RUN PRODUCTION COMPANY 070370
WALTON, SALLIE WELL #: 1 RRCID -> 216912 COMPL. DATE 06/01/2006 TOTAL DEPTH 8594 PERF. 8092 - 8100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1438 | R | 1438 | -0- | -0- | -0- | 1438 | 2 | | | N | -0- | | | | | 247 |
| 11 | 1418 | R | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | 247 |
| 12 | 1310 | R | 1310 | -0- | -0- | -0- | 1310 | 2 | | | N | -0- | | | | | 247 |
| 01 | 1025 | R | 1025 | -0- | -0- | -0- | 1014 | 2 | 11 | 9 | N | 10 | 175 | 1 | | | 82 |
| *02 | 398 | R | 398 | -0- | -0- | -0- | 376 | 2 | 22 | 9 | N | 20 | | | | | 102 |
| 03 | 372 | # | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 102 |

BRG LONE STAR LTD. 090870
GILLIAM, I. E. WELL #: 1 RRCID -> 015943 COMPL. DATE 01/21/1942 TOTAL DEPTH N/A PERF. 7980 - 8068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | # | 1720 | -0- | -171 | -0- | 1676 | 3 | 44 | 9 | Y | 40 | 130 | 1 | | | 44 |
| 11 | 1830 | # | 1350 | -0- | -480 | -0- | 1227 | 3 | 123 | 9 | Y | 112 | 144 | 1 | | | 12 |
| 12 | 1736 | # | 1397 | -0- | -339 | -0- | 1367 | 3 | 30 | 9 | Y | 27 | | | | | 39 |
| 01 | 1736 | # | 1465 | -0- | -271 | -0- | 1409 | 2 | 56 | 9 | Y | 51 | | | | | 90 |
| 02 | 1624 | # | 803 | -0- | -821 | -0- | 705 | 3 | 98 | 9 | Y | 89 | 139 | 1 | | | 40 |
| 03 | 1705 | # | 1120 | -0- | -585 | -0- | 1096 | 3 | 24 | 9 | Y | 22 | | | | | 62 |

CHAPEL HILL (PETTIT) //CONT.// 17008 222 ASSOCIATED 49B CNTY: SMITH
BRG LONE STAR LTD. //CONT.// 090870
JOHNSON, O.B. H WELL #: 1 T RRCID -> 015944 COMPL. DATE 07/16/1941 TOTAL DEPTH 8174 PERF. 8046 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARK ESTATE WELL #: 1 RRCID -> 240166 COMPL. DATE 06/21/2005 TOTAL DEPTH 8717 PERF. 8183 - 8193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

ELLIS EXPLORATION, INC. 248895
JONES WELL #: 1 L RRCID -> 113289 COMPL. DATE 10/10/1984 TOTAL DEPTH 8725 PERF. 8146 - 8154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINDER, JOHN OPERATING CO., LLC 501130
JONES, J. C. WELL #: 1 RRCID -> 015947 COMPL. DATE 09/14/1940 TOTAL DEPTH N/A PERF. 8022 - 8033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 263 | R | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 11 | 168 | R | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 12 | 177 | R | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 01 | 108 | R | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 02 | 321 | R | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| *03 | 430 | R | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |

SKLAR EXPLORATION COMPANY LLC 785940
TELEDYNE WELL #: 1 L RRCID -> 095989 COMPL. DATE 10/15/1981 TOTAL DEPTH 8650 PERF. 8172 - 8246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHAPEL HILL (RODESSA) 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
JOHNSON, O.B. H WELL #: 1 C RRCID -> 015933 COMPL. DATE 07/16/1941 TOTAL DEPTH 8174 PERF. 7412 - 7468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | N | -0- | | | | | 28 |
| 11 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | 28 |
| 12 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | 28 |
| 01 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | 28 |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | 28 |
| *03 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | 28 |

CHAPEL HILL (RODESSA) //CONT.// 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. //CONT.// 090870
SCOTT, WALTER WELL #: 1 RRCID -> 142215 COMPL. DATE 07/10/1992 TOTAL DEPTH 8510 PERF. 5670 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1203 | N | 1203 | -0- | -0- | -0- | 1051 | 3 | 152 | 9 | N | 138 | | | | | 148 |
| 11 | 1241 | N | 1241 | -0- | -0- | -0- | 1213 | 3 | 28 | 9 | N | 25 | | | | | 173 |
| 12 | 1209 | N | 858 | -0- | -351 | -0- | 835 | 3 | 23 | 9 | N | 21 | | | | | 194 |
| 01 | 2179 | N | 2179 | -0- | -0- | -0- | 1891 | 3 | 288 | 9 | N | 262 | 345 | 1 | | | 111 |
| 02 | 2165 | N | 2165 | -0- | -0- | -0- | 1822 | 3 | 343 | 9 | N | 312 | 348 | 1 | | | 75 |
| *03 | 2176 | N | 2176 | -0- | -0- | -0- | 1845 | 3 | 331 | 9 | N | 301 | 172 | 1 | | | 204 |

BUTLER ESTATE "A" WELL #: 1 RRCID -> 150702 COMPL. DATE 06/28/1994 TOTAL DEPTH 8711 PERF. 7752 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 137 | N | 137 | -0- | -0- | -0- | 125 | 3 | 12 | 9 | N | 11 | | | | | 196 |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 114 | 3 | 69 | 9 | N | 63 | 172 | 1 | | | 87 |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 64 | 3 | 70 | 9 | N | 64 | | | | | 151 |
| 01 | 124 | N | 47 | -0- | -77 | -0- | 38 | 3 | 9 | 9 | N | 8 | | | | | 159 |
| 02 | 174 | N | 64 | -0- | -110 | -0- | 56 | 3 | 8 | 9 | N | 7 | | | | | 166 |
| *03 | 154 | N | 154 | -0- | -0- | -0- | 131 | 3 | 23 | 9 | N | 21 | 155 | 1 | | | 32 |

BRADLEY, R. S. WELL #: 6 RRCID -> 170165 COMPL. DATE 08/15/1992 TOTAL DEPTH 8617 PERF. 7405 - 8347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 105 | -0- | -19 | -0- | 104 | 3 | 1 | 9 | N | 1 | | | | | 85 |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 157 | 3 | 7 | 9 | N | 6 | | | | | 91 |
| 12 | 270 | N | 270 | -0- | -0- | -0- | 267 | 3 | 3 | 9 | N | 3 | | | | | 94 |
| 01 | 273 | N | 273 | -0- | -0- | -0- | 265 | 3 | 8 | 9 | N | 7 | | | | | 101 |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 234 | 3 | 3 | 9 | N | 3 | | | | | 104 |
| *03 | 574 | N | 574 | -0- | -0- | -0- | 568 | 3 | 6 | 9 | N | 5 | | | | | 109 |

WALTON HEIRS WELL #: 2 RRCID -> 216569 COMPL. DATE 04/05/1988 TOTAL DEPTH 8600 PERF. 7486 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 806 | -0- | -0- | -0- | 781 | 3 | 25 | 9 | Y | 23 | | | | | 86 |
| 11 | 766 | N | 766 | -0- | -0- | -0- | 702 | 3 | 64 | 9 | Y | 58 | 75 | 1 | | | 69 |
| 12 | 779 | N | 779 | -0- | -0- | -0- | 749 | 3 | 30 | 9 | Y | 27 | | | | | 96 |
| 01 | 956 | N | 956 | -0- | -0- | -0- | 919 | 3 | 37 | 9 | Y | 34 | | | | | 130 |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 725 | 3 | 37 | 9 | Y | 34 | 80 | 1 | | | 84 |
| *03 | 666 | N | 666 | -0- | -0- | -0- | 631 | 3 | 35 | 9 | Y | 32 | | | | | 116 |

WALTON HEIRS WELL #: 1 RRCID -> 269951 COMPL. DATE 06/22/1987 TOTAL DEPTH 8727 PERF. 7482 - 7491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1152 | N | 1152 | -0- | -0- | -0- | 1121 | 3 | 31 | 9 | N | 28 | | | | | 62 |
| 11 | 919 | N | 919 | -0- | -0- | -0- | 842 | 3 | 77 | 9 | N | 70 | 91 | 1 | | | 41 |
| 12 | 770 | N | 770 | -0- | -0- | -0- | 734 | 3 | 36 | 9 | N | 33 | | | | | 74 |
| 01 | 844 | N | 844 | -0- | -0- | -0- | 799 | 3 | 45 | 9 | N | 41 | | | | | 115 |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 632 | 3 | 46 | 9 | N | 42 | 98 | 1 | | | 59 |
| 03 | 620 | N | 595 | -0- | -25 | -0- | 551 | 3 | 44 | 9 | N | 40 | | | | | 99 |

ELLIS EXPLORATION, INC. 248895
ARCO-LINCOLN WELL #: 2 RRCID -> 131558 COMPL. DATE 08/06/1989 TOTAL DEPTH 8756 PERF. 7560 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 799 | N | 799 | -0- | -0- | -0- | 773 | 2 | 26 | 9 | N | 24 | | | | | 212 |
| 11 | 720 | N | 688 | -0- | -32 | -0- | 668 | 2 | 20 | 9 | N | 18 | | | | | 230 |
| 12 | 744 | N | 680 | -0- | -64 | -0- | 654 | 2 | 26 | 9 | N | 24 | 181 | 1 | | | 73 |
| 01 | 744 | N | 661 | -0- | -83 | -0- | 631 | 2 | 30 | 9 | N | 27 | | | | | 100 |
| 02 | 667 | N | 645 | -0- | -22 | -0- | 620 | 2 | 25 | 9 | N | 23 | | | | | 123 |
| *03 | 685 | N | 685 | -0- | -0- | -0- | 661 | 2 | 24 | 9 | N | 22 | | | | | 145 |

CHAPEL HILL (RODESSA) //CONT.// 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
FULLSPIKE ENERGY LLC 289935
BRADLEY, R. S. WELL #: 5 RRCID -> 140877 COMPL. DATE 02/08/1992 TOTAL DEPTH 8705 PERF. 7363 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINDER, JOHN OPERATING CO., LLC 501130
WILLIAMS "A" WELL #: 5 RRCID -> 115305 COMPL. DATE 02/14/1985 TOTAL DEPTH 7600 PERF. 7390 - 7402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |

RAYFORD, H. WELL #: 1 RRCID -> 216846 COMPL. DATE 12/15/2005 TOTAL DEPTH 8617 PERF. 7378 - 7441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 22 |
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 22 |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 22 |
| *03 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 22 |

CHAPEL HILL (TRAVIS PEAK) 17008 777 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
BRADLEY, S. H. WELL #: 2 RRCID -> 143508 COMPL. DATE 10/24/1992 TOTAL DEPTH 8600 PERF. 7272 - 8244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | 115 |
| 11 | 270 | N | 140 | -0- | -130 | -0- | 140 | 3 | | | N | -0- | | | | | 115 |
| 12 | 372 | N | 174 | -0- | -198 | -0- | 174 | 3 | | | N | -0- | | | | | 115 |
| 01 | 341 | N | 81 | -0- | -260 | -0- | 81 | 3 | | | N | -0- | | | | | 115 |
| 02 | 145 | N | 52 | -0- | -93 | -0- | 52 | 3 | | | N | -0- | | | | | 115 |
| 03 | 186 | N | 57 | -0- | -129 | -0- | 57 | 3 | | | N | -0- | | | | | 115 |

BRADLEY, S. S. WELL #: 2 RRCID -> 177370 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 8159 - 8391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |

FULLSPIKE ENERGY LLC 289935
BUTLER, C. B. WELL #: 1 RRCID -> 113760 COMPL. DATE 10/04/1984 TOTAL DEPTH 8540 PERF. 8179 - 8349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPEL HILL (TRAVIS PEAK) //CONT.// 17008 777 ASSOCIATED CAPACITY CNTY: SMITH
J-W OPERATING CO. 427960
LITTLE OIL UNIT WELL #: RRCID -> 264007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6492 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LINDER, JOHN OPERATING CO., LLC 501130
RAYFORD, O. L. WELL #: 1 RRCID -> 278351 COMPL. DATE 09/01/1982 TOTAL DEPTH 8575 PERF. 8124 - 8231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 01 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| *03 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |

CHAPEL HILL, NE. (TRAVIS PEAK) 17011 500 ASSOCIATED ONE WELL CNTY: SMITH
SHOCO PRODUCTION, L.P. 778198
MOSELEY, BISHOP "A" WELL #: 4 RRCID -> 191747 COMPL. DATE 12/19/1987 TOTAL DEPTH 8810 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPEL HILL, SOUTH (PALUXY) 17012 333 NON-ASSOCIATED EXEMPT CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC 501130
SHOFNER, V.L. G.U. WELL #: 3 RRCID -> 138497 COMPL. DATE 04/17/1991 TOTAL DEPTH 8550 PERF. 5836 - 5844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPEL HILL, SOUTH (PALUXY, S.) 17012 666 NON-ASSOCIATED ONE WELL CNTY: SMITH
BYNG ENERGY GROUP, INC. 118732
RUDMAN, I. WELL #: 7 RRCID -> 133325 COMPL. DATE 12/31/1989 TOTAL DEPTH 8540 PERF. 5782 - 5810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARLES H. DAVIS (PETTIT CRANE) 17184 600 ASSOCIATED 49B CNTY: RUSK
BIGFOOT ENERGY SERVICES LLC 070737
PRUITT WELL #: 2 L RRCID -> 193828 COMPL. DATE 10/16/2001 TOTAL DEPTH 8010 PERF. 7702 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORTUNE RESOURCES LLC 278755
EATON, J.L. WELL #: 3 RRCID -> 234046 COMPL. DATE 04/15/1987 TOTAL DEPTH 8025 PERF. 7706 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 177 | -0- | -9 | -0- | 176 | 2 | 1 | 9 | N | 1 | | | | | 128 |
| 11 | 189 | R | 189 | -0- | -0- | -0- | 185 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 131 |
| 12 | 200 | R | 200 | -0- | -0- | -0- | 196 | 2 | 4 | 9 | N | 4 | | | | | 135 |
| 01 | 197 | R | 197 | -0- | -0- | -0- | 194 | 2 | 3 | 9 | N | 3 | | | | | 138 |
| 02 | 174 | # | 173 | -0- | -1 | -0- | 170 | 2 | 3 | 9 | N | 3 | | | | | 141 |
| 03 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 141 |

JANDAR EXPLORATION, L. C. 429781
PRUITT WELL #: 1 RRCID -> 125211 COMPL. DATE 07/31/1987 TOTAL DEPTH 8000 PERF. 7680 - 7686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | # | 998 | -0- | -56 | -0- | 987 | 2 | 11 | 9 | N | 10 | | | | | 125 |
| 11 | 1110 | # | 1045 | -0- | -65 | -0- | 1037 | 2 | 8 | 9 | N | 7 | | | | | 132 |
| 12 | 1147 | # | 1005 | -0- | -142 | -0- | 996 | 2 | 9 | 9 | N | 8 | | | | | 140 |
| 01 | 1147 | # | 760 | -0- | -387 | -0- | 751 | 2 | 9 | 9 | N | 8 | | | | | 148 |
| 02 | 1073 | # | 704 | -0- | -369 | -0- | 695 | 2 | 9 | 9 | N | 8 | | | | | 156 |
| 03 | 1085 | # | 959 | -0- | -126 | -0- | 951 | 2 | 8 | 9 | N | 7 | | | | | 163 |

CHEROKEE TRACE (COTTON VALLEY) 17480 333 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MIDCOAST G & P (EAST TEXAS) L.P. 564710
DELHI DISPOSAL WELL #: 1 RRCID -> 112596 COMPL. DATE 09/25/1984 TOTAL DEPTH 4600 PERF. 4398 - 4450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
HUGGINS GAS UNIT NO. 1 WELL #: 3 RRCID -> 229734 COMPL. DATE 05/23/2007 TOTAL DEPTH 13330 PERF. 11949 - 13110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

CHEROKEE TRACE (JURASSIC) 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC 120027
JOHNSON WELL #: 1 RRCID -> 194006 COMPL. DATE 04/15/2003 TOTAL DEPTH 12400 PERF.12206 - 12390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WRIGHT UNIT WELL #: 1 RRCID -> 211493 COMPL. DATE 04/08/2005 TOTAL DEPTH 12724 PERF.12036 - 12320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4791 | X | 4791 | -0- | -0- | -0- | 4758 | 2 | 33 | 9 | N | 30 | | | | | 214 |
| 11 | 4200 | X | 3846 | -0- | -354 | -0- | 3827 | 2 | 19 | 9 | N | 17 | | | | | 231 |
| 12 | 4340 | X | 3220 | -0- | -1120 | -0- | 3212 | 2 | 8 | 9 | N | 7 | | | | | 238 |
| 01 | 4805 | X | 2890 | -0- | -1915 | -0- | 2887 | 2 | 3 | 9 | N | 3 | | | | | 241 |
| *02 | 4495 | X | 2390 | -0- | -2105 | -0- | 2390 | 2 | | | N | -0- | | | | | 241 |
| 03 | 4805 | X | 2721 | -0- | -2084 | -0- | 2711 | 2 | 10 | 9 | N | 9 | 31 | 1 | | | 219 |

JOHNSON WELL #: 2 RRCID -> 215657 COMPL. DATE 09/16/2005 TOTAL DEPTH 12715 PERF.11945 - 12311

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 131 | N | 131 | -0- | -0- | -0- | 116 | 2 | 15 | 9 | N | 14 | | | | | 147 |
| 11 | 240 | N | 163 | -0- | -77 | -0- | 157 | 2 | 6 | 9 | N | 5 | | | | | 152 |
| 12 | 279 | N | 113 | -0- | -166 | -0- | 106 | 2 | 7 | 9 | N | 6 | | | | | 158 |
| 01 | 124 | N | 96 | -0- | -28 | -0- | 90 | 2 | 6 | 9 | N | 5 | | | | | 163 |
| *02 | 145 | N | 67 | -0- | -78 | -0- | 65 | 2 | 2 | 9 | N | 2 | | | | | 165 |
| 03 | 124 | N | 95 | -0- | -29 | -0- | 41 | 2 | 54 | 9 | N | 49 | 188 | 1 | | | 26 |

JOHNSON WELL #: 3 RRCID -> 220827 COMPL. DATE 12/29/2006 TOTAL DEPTH 12700 PERF.11822 - 12380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 71 |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 71 |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 71 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 71 |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | 7 | | | | | 78 |

WRIGHT "A" WELL #: 2 RRCID -> 221724 COMPL. DATE 02/28/2006 TOTAL DEPTH 12710 PERF.11855 - 12148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2168 | N | 2168 | -0- | -0- | -0- | 2107 | 2 | 61 | 9 | N | 55 | | | | | 216 |
| 11 | 1710 | N | 1673 | -0- | -37 | -0- | 1644 | 2 | 29 | 9 | N | 26 | | | | | 242 |
| 12 | 1699 | N | 1699 | -0- | -0- | -0- | 1673 | 2 | 26 | 9 | N | 24 | | | | | 266 |
| 01 | 2170 | N | 1918 | -0- | -252 | -0- | 1895 | 2 | 23 | 9 | N | 21 | | | | | 287 |
| *02 | 1624 | N | 1281 | -0- | -343 | -0- | 1274 | 2 | 7 | 9 | N | 6 | | | | | 293 |
| 03 | 1705 | N | 1060 | -0- | -645 | -0- | 1052 | 2 | 8 | 9 | N | 7 | 197 | 1 | | | 103 |

WRIGHT UNIT WELL #: 3 RRCID -> 243370 COMPL. DATE 12/13/2008 TOTAL DEPTH 12670 PERF.12024 - 12180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4350 | X | 4350 | -0- | -0- | -0- | 4277 | 2 | 73 | 9 | N | 66 | | | | | 111 |
| 11 | 4110 | X | 2993 | -0- | -1117 | -0- | 2935 | 2 | 58 | 9 | N | 53 | | | | | 164 |
| 12 | 3565 | X | 3105 | -0- | -460 | -0- | 3047 | 2 | 58 | 9 | N | 53 | | | | | 217 |
| 01 | 4340 | X | 2468 | -0- | -1872 | -0- | 2431 | 2 | 37 | 9 | N | 34 | | | | | 251 |
| *02 | 4060 | X | 2866 | -0- | -1194 | -0- | 2836 | 2 | 30 | 9 | N | 27 | | | | | 278 |
| 03 | 4340 | X | 4180 | -0- | -160 | -0- | 4135 | 2 | 45 | 9 | N | 41 | 210 | 1 | | | 109 |

CHEROKEE TRACE (JURASSIC) //CONT.// 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MAXIMUS OPERATING, LTD. 534465
TANNER WELL #: 1 RRCID -> 242703 COMPL. DATE 06/27/2008 TOTAL DEPTH 12264 PERF.11986 - 12037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 3935 | -0- | -1056 | -0- | 3909 | 2 | 26 | 9 | N | 24 | | | | | 199 |
| 11 | 7121 | X | 7121 | -0- | -0- | -0- | 7092 | 2 | 29 | 9 | N | 26 | | | | | 225 |
| 12 | 4478 | X | 4478 | -0- | -0- | -0- | 4446 | 2 | 32 | 9 | N | 29 | | | | | 254 |
| 01 | 5481 | X | 5481 | -0- | -0- | -0- | 5464 | 2 | 17 | 9 | N | 15 | | | | | 269 |
| 02 | 4669 | X | 4265 | -0- | -404 | -0- | 4257 | 2 | 8 | 9 | N | 7 | | | | | 276 |
| 03 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | N | NO RPT | | | | | 276 |

XTO ENERGY INC. 945936
HUGGINS WELL #: 1X RRCID -> 106502 COMPL. DATE 07/06/1983 TOTAL DEPTH 12270 PERF.11922 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4388 | X | 4388 | -0- | -0- | -0- | 4153 | 2 | 235 | 9 | N | 214 | 182 | 1 | | | 292 |
| 11 | 3870 | X | 3514 | -0- | -356 | -0- | 3394 | 2 | 120 | 9 | N | 109 | 189 | 1 | | | 212 |
| 12 | 3999 | X | 2411 | -0- | -1588 | -0- | 2217 | 2 | 194 | 9 | N | 176 | 191 | 1 | | | 197 |
| 01 | 3999 | X | 3705 | -0- | -294 | -0- | 3529 | 2 | 176 | 9 | N | 160 | 189 | 1 | | | 168 |
| 02 | 3741 | X | 2202 | -0- | -1539 | -0- | 2057 | 2 | 145 | 9 | N | 132 | 190 | 1 | | | 110 |
| *03 | 4135 | X | 4135 | -0- | -0- | -0- | 4000 | 2 | 135 | 9 | N | 123 | | | | | 233 |

HUGGINS #1 WELL #: 2 RRCID -> 114388 COMPL. DATE 12/11/1984 TOTAL DEPTH 12358 PERF.11926 - 11982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 207 | N | 207 | -0- | -0- | -0- | 168 | 2 | 39 | 9 | N | 35 | 181 | 1 | | | 67 |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 141 | 2 | 45 | 9 | N | 41 | | | | | 108 |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 90 | 2 | 15 | 9 | N | 14 | | | | | 122 |
| 01 | 70 | N | 70 | -0- | -0- | -0- | 52 | 2 | 18 | 9 | N | 16 | | | | | 138 |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 138 | 2 | 46 | 9 | N | 42 | | | | | 180 |
| *03 | 161 | N | 161 | -0- | -0- | -0- | 136 | 2 | 25 | 9 | N | 23 | | | | | 203 |

BISHOP GAS UNIT WELL #: 1 RRCID -> 232546 COMPL. DATE 10/16/2007 TOTAL DEPTH 12430 PERF.11826 - 12213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3892 | X | 3892 | -0- | -0- | -0- | 3773 | 2 | 119 | 9 | N | 108 | | | | | 255 |
| 11 | 4200 | X | 2912 | -0- | -1288 | -0- | 2812 | 2 | 100 | 9 | N | 91 | 188 | 1 | | | 158 |
| 12 | 4340 | X | 4262 | -0- | -78 | -0- | 4177 | 2 | 85 | 9 | N | 77 | | | | | 235 |
| 01 | 4391 | X | 4391 | -0- | -0- | -0- | 4217 | 2 | 174 | 9 | N | 158 | 191 | 1 | | | 202 |
| 02 | 3654 | X | 3392 | -0- | -262 | -0- | 3287 | 2 | 105 | 9 | N | 95 | 190 | 1 | | | 107 |
| 03 | 4247 | X | 3949 | -0- | -298 | -0- | 3869 | 2 | 80 | 9 | N | 73 | | | | | 180 |

CHURCH HILL (TRAVIS PEAK) 18182 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
LATX OPERATIONS, LLC 489940
LUTHER ROSS SWD WELL #: 1 RRCID -> 213275 COMPL. DATE 01/12/2006 TOTAL DEPTH 7092 PERF. 6068 - 6924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLINTON LAKE (COTTON VALLEY) 19007 500 ASSOCIATED ONE WELL CNTY: MARION
SOJOURNER DRILLING CORPORATION 800750
STILES TRUST WELL #: 2 RRCID -> 245691 COMPL. DATE 10/02/2008 TOTAL DEPTH 11150 PERF. 8309 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

COKE (BACON) 19381 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
SIMPLES OIL INTERNATIONAL, LLC 784116
WHITE, DENTON WELL #: 1 RRCID -> 089155 COMPL. DATE 04/09/1980 TOTAL DEPTH 8711 PERF. 8036 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1960 | N | 1960 | -0- | -0- | -0- | 1927 | 2 | 33 | 9 | N | 30 | | | | | 51 |
| 11 | 1405 | N | 1405 | -0- | -0- | -0- | 1398 | 2 | 7 | 9 | N | 6 | | | | | 57 |
| 12 | 1727 | N | 1727 | -0- | -0- | -0- | 1710 | 2 | 17 | 9 | N | 15 | | | | | 72 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

COKE (GLOYD) 19381 180 ASSOCIATED CAPACITY CNTY: WOOD
CINRON ENERGY, LLC 153512
HUDSON, L. H. WELL #: 1 RRCID -> 047748 COMPL. DATE 10/09/1969 TOTAL DEPTH 8750 PERF. 8194 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 34 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

GTG OPERATING, LLC 337080
COKE UNIT -A- WELL #: 1D RRCID -> 022872 COMPL. DATE 07/03/1998 TOTAL DEPTH 8286 PERF. 4808 - 5090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | 23 | | | | | N | NO RPT | | | | | -0- |

COKE (HILL) 19381 450 NON-ASSOCIATED ONE WELL CNTY: WOOD
GTG OPERATING, LLC 337080
COKE UNIT -A- WELL #: 2 RRCID -> 015950 COMPL. DATE 02/25/1963 TOTAL DEPTH 8294 PERF. 7979 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 1 | | | Y | -0- | | | | | 12 |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 1 | | | Y | -0- | | | | | 12 |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 1 | | | Y | -0- | | | | | 12 |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 1 | | | Y | -0- | | | | | 12 |
| 02 DLQ G-10 | 98 | | 98 | -0- | 98 | 98 | 98 | 1 | | | Y | -0- | | | | | 12 |
| 03 DLQ G-10 | 95 | | 95 | -0- | 95 | 193 | 95 | 1 | | | Y | -0- | | | | | 12 |

COKE (YOUNG ZONE) 19381 900 ASSOCIATED ONE WELL CNTY: WOOD
GTG OPERATING, LLC 337080
FAULK, E. L. WELL #: 2R RRCID -> 179911 COMPL. DATE 11/09/2000 TOTAL DEPTH 8946 PERF. 8071 - 8096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COKE, S. (HILL) 19387 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
GTG OPERATING, LLC 337080
COKE UNIT -A- WELL #: 6 RRCID -> 189987 COMPL. DATE 07/17/2002 TOTAL DEPTH 8946 PERF. 7820 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONCORD DOME (RODESSA) 20053 370 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ARMOR RESOURCES LLC 031587
JAMES TRUST WELL #: 1 RRCID -> 195764 COMPL. DATE 05/10/2003 TOTAL DEPTH 12306 PERF. 10526 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHORECARTER RESOURCES LLC 778493
MARKS WELL #: 1 RRCID -> 187192 COMPL. DATE 10/08/2004 TOTAL DEPTH 12402 PERF. 10688 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

CONEY (RODESSA) 20096 370 NON-ASSOCIATED ONE WELL CNTY: SHELBY
LONGBRANCH ENERGY, LP 507975
SHELBY SALTY SWD WELL #: 1 RRCID -> 217241 COMPL. DATE 04/25/2006 TOTAL DEPTH 7021 PERF. 6601 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SELECT ENERGY SERVICES, LLC 765602
HUDSPETH SWD WELL #: 1S RRCID -> 261592 COMPL. DATE 05/15/2011 TOTAL DEPTH 7000 PERF. 6700 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COON CREEK (RODESSA) 20415 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
JANDAR EXPLORATION, L. C. 429781
OUSLEY, J.W. "B" WELL #: 1 RRCID -> 077533 COMPL. DATE 03/12/1978 TOTAL DEPTH 8255 PERF. 8094 - 8104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 179 | -0- | -38 | -0- | 167 | 2 | 12 | 9 | N | 11 | | | | | 175 |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 204 | 2 | 11 | 9 | N | 10 | 168 | 1 | | | 17 |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 191 | 2 | 20 | 9 | N | 18 | | | | | 35 |
| 01 | 186 | N | 49 | -0- | -137 | -0- | 36 | 2 | 13 | 9 | N | 12 | | | | | 47 |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 198 | 2 | 24 | 9 | N | 22 | | | | | 69 |
| 03 | 217 | N | 204 | -0- | -13 | -0- | 190 | 2 | 14 | 9 | N | 13 | | | | | 82 |

COON CREEK (RODESSA) //CONT.// 20415 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
JANDAR EXPLORATION, L. C. //CONT.// 429781
COON CREEK GAS UNIT WELL #: 1 RRCID -> 078493 COMPL. DATE 08/14/1978 TOTAL DEPTH 9305 PERF. 8072 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | 44 |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 44 |
| 12 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | 44 |
| 01 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | 44 |
| 02 | 116 | N | 49 | -0- | -67 | -0- | 49 | 2 | | | N | -0- | | | | | 44 |
| *03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 44 |

OUSLEY GAS UNIT "B" WELL #: 2 RRCID -> 154076 COMPL. DATE 01/15/1995 TOTAL DEPTH 9350 PERF. 8006 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 45 |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 45 |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 45 |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 45 |
| 02 | 29 | N | 19 | -0- | -10 | -0- | 19 | 2 | | | N | -0- | | | | | 45 |
| *03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 45 |

COON CREEK (TRAVIS PEAK) 20415 620 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
GTG OPERATING, LLC 337080
WHITE SUN GAS UNIT WELL #: 1 RRCID -> 272592 COMPL. DATE 05/12/2016 TOTAL DEPTH 10500 PERF. 9948 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

CORNWALL (TRAVIS PEAK 6250) 20683 750 NON-ASSOCIATED ONE WELL CNTY: PANOLA
CRD OPERATING, LLC 186953
CORNWALL-JORDAN WELL #: 1 RRCID -> 124941 COMPL. DATE 03/24/1988 TOTAL DEPTH 7003 PERF. 6257 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

COUNTY LAKE (TRAVIS PEAK) 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
STROUD PETROLEUM, INC. 828082
NICHOLAS WELL #: 1 RRCID -> 223475 COMPL. DATE 10/09/2006 TOTAL DEPTH 11373 PERF. 7857 - 7978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1775 | -0- | -85 | -0- | 1766 | 2 | 9 | 9 | N | 8 | | | | | 177 |
| 11 | 1470 | N | 1357 | -0- | -113 | -0- | 1343 | 2 | 14 | 9 | N | 13 | | | | | 190 |
| 12 | 2062 | N | 2062 | -0- | -0- | -0- | 2040 | 2 | 22 | 9 | N | 20 | | | | | 210 |
| 01 | 1767 | N | 1340 | -0- | -427 | -0- | 1330 | 2 | 10 | 9 | N | 9 | | | | | 219 |
| *02 | 1904 | N | 1904 | -0- | -0- | -0- | 1893 | 2 | 11 | 9 | N | 10 | 179 | 1 | | | 50 |
| 03 | 1860 | N | 1494 | -0- | -366 | -0- | 1477 | 2 | 17 | 9 | N | 15 | | | | | 65 |

GASTON WELL #: 1 RRCID -> 229405 COMPL. DATE 06/25/2007 TOTAL DEPTH 8625 PERF. 7950 - 8164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1378 | N | 1378 | -0- | -0- | -0- | 1350 | 2 | 28 | 9 | N | 25 | | | | | 202 |
| 11 | 998 | N | 998 | -0- | -0- | -0- | 970 | 2 | 28 | 9 | N | 25 | | | | | 227 |
| 12 | 1457 | N | 1004 | -0- | -453 | -0- | 973 | 2 | 31 | 9 | N | 28 | | | | | 255 |
| 01 | 1709 | N | 1709 | -0- | -0- | -0- | 1706 | 2 | 3 | 9 | N | 3 | 168 | 1 | | | 90 |
| *02 | 989 | N | 989 | -0- | -0- | -0- | 957 | 2 | 32 | 9 | N | 29 | | | | | 119 |
| *03 | 1058 | N | 1058 | -0- | -0- | -0- | 1024 | 2 | 34 | 9 | N | 31 | | | | | 150 |

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
STROUD PETROLEUM, INC. //CONT.// 828082
KANGERGA WELL #: 1R RRCID -> 232650 COMPL. DATE 06/21/2007 TOTAL DEPTH 11600 PERF. 7916 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 754 | N | 754 | -0- | -0- | -0- | 719 | 2 | 35 | 9 | N | 32 | | | | | 177 |
| 11 | 780 | N | 780 | -0- | -0- | -0- | 727 | 2 | 53 | 9 | N | 48 | | | | | 225 |
| 12 | 682 | N | 620 | -0- | -62 | -0- | 585 | 2 | 35 | 9 | N | 32 | 180 | 1 | | | 77 |
| 01 | 778 | N | 778 | -0- | -0- | -0- | 671 | 2 | 107 | 9 | N | 97 | | | | | 174 |
| *02 | 666 | N | 666 | -0- | -0- | -0- | 616 | 2 | 50 | 9 | N | 45 | | | | | 219 |
| *03 | 988 | N | 988 | -0- | -0- | -0- | 946 | 2 | 42 | 9 | N | 38 | | | | | 257 |

TRIVIUM OPERATING, LLC 871168
NICHOLS WELL #: 1 RRCID -> 190152 COMPL. DATE 06/15/2002 TOTAL DEPTH 8100 PERF. 8010 - 8020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

SILER, P. & G. WELL #: 1 RRCID -> 191303 COMPL. DATE 09/19/2002 TOTAL DEPTH 8100 PERF. 7910 - 7997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 731 | N | 731 | -0- | -0- | -0- | 116 | 1 | 615 | 2 | N | -0- | | | | | 122 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | 1 | 87 | 1 | | | 36 |
| 01 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

MOORE, GLORIA WELL #: 1 RRCID -> 193178 COMPL. DATE 01/03/2003 TOTAL DEPTH 8100 PERF. 8010 - 8014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MOORE, GLORIA "A" WELL #: 2 RRCID -> 193891 COMPL. DATE 12/01/2002 TOTAL DEPTH 8100 PERF. 7949 - 7961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HOUSTON "P" WELL #: 17 RRCID -> 227093 COMPL. DATE 02/06/2007 TOTAL DEPTH 8300 PERF. 7870 - 8000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1031 | N | 1031 | -0- | -0- | -0- | 86 | 1 | 909 | 3 | N | 33 | | | | | 95 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1290 | N | 990 | -0- | -300 | -0- | 86 | 1 | 898 | 3 | N | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1395 | N | 728 | -0- | -667 | -0- | 64 | 1 | 664 | 3 | N | -0- | 63 | 1 | 2 | 5 | 35 |
| 01 | 1023 | N | 793 | -0- | -230 | -0- | 74 | 1 | 719 | 3 | N | -0- | | | | | 35 |
| 02 | 957 | N | 742 | -0- | -215 | -0- | 72 | 1 | 651 | 3 | N | 17 | | | | | 52 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 786 | N | 786 | -0- | -0- | -0- | 66 | 1 | 720 | 3 | N | -0- | | | | | 52 |

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
MOYERS WELL #: 1 RRCID -> 228039 COMPL. DATE 01/17/2007 TOTAL DEPTH 8232 PERF. 7862 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 529 | -0- | -60 | -0- | 42 | 1 | 445 | 3 | N | 38 | | | | | 115 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 540 | N | 402 | -0- | -138 | -0- | 34 | 1 | 351 | 3 | N | 15 | | | | | 130 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 527 | N | 362 | -0- | -165 | -0- | 32 | 1 | 330 | 3 | N | -0- | 80 | 1 | 1 | 5 | 49 |
| 01 | 527 | N | 353 | -0- | -174 | -0- | 33 | 1 | 320 | 3 | N | -0- | 1 | 5 | | | 48 |
| 02 | 377 | N | 324 | -0- | -53 | -0- | 32 | 1 | 292 | 3 | N | -0- | | | | | 48 |
| 03 | 372 | N | 340 | -0- | -32 | -0- | 29 | 1 | 311 | 3 | N | -0- | | | | | 48 |

HOUSTON "G" WELL #: 8 RRCID -> 241799 COMPL. DATE 05/18/2006 TOTAL DEPTH 11225 PERF. 7884 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANVILLE (GLOYD) 23089 090 NON-ASSOCIATED CAPACITY CNTY: RUSK
TITAN ROCK E&P, LLC 860931
GRIFFIN RANCH G.U. 5 WELL #: 3 C RRCID -> 130218 COMPL. DATE 01/30/1989 TOTAL DEPTH 9310 PERF. 6745 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRIFFIN RANCH GU #2 WELL #: 2 RRCID -> 155545 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 6776 - 6679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 8 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 01 | 70 | N | 70 | -0- | -0- | -0- | 11 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 14 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| *03 | 111 | N | 111 | -0- | -0- | -0- | 18 | 1 | 93 | 2 | Y | -0- | | | | | -0- |

STARR DICKSON GU #1 WELL #: 4 RRCID -> 177275 COMPL. DATE 05/16/2000 TOTAL DEPTH 7925 PERF. 6972 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MURPHY WELL #: 1 RRCID -> 177441 COMPL. DATE 05/01/2000 TOTAL DEPTH 7960 PERF. 6825 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 172 | -0- | -76 | -0- | 21 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 23 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 203 | N | -0- | -0- | -203 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANVILLE (GLOYD) //CONT.// 23089 090 NON-ASSOCIATED CAPACITY CNTY: RUSK
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH G.U. 5 WELL #: 1 RRCID -> 180652 COMPL. DATE 09/10/2000 TOTAL DEPTH 8120 PERF. 6778 - 6782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

PLUGGED AND ABANDONED_____ 09/05/2019 - P/A 09/05/19

GINN HEIRS G.U. 1 WELL #: 3 RRCID -> 187535 COMPL. DATE 07/15/2010 TOTAL DEPTH 9000 PERF. 6820 - 6825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

M.G.M. GRIFFIN G.U. #1 WELL #: 1 RRCID -> 196557 COMPL. DATE 07/01/2003 TOTAL DEPTH 7851 PERF. 6762 - 6793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANVILLE (HENDERSON) 23089 180 ASSOCIATED ONE WELL CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC 722890
KINNEY, J. C. WELL #: 1 C RRCID -> 015960 COMPL. DATE 01/16/1962 TOTAL DEPTH 7346 PERF. 6770 - 6775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DANVILLE (PETTIT-A-OIL) 23089 364 ASSOCIATED ONE WELL CNTY: GREGG
TITAN ROCK E&P, LLC 860931
GRIFFIN RANCH G.U. 2 WELL #: 14 RRCID -> 243356 COMPL. DATE 07/14/2008 TOTAL DEPTH 8011 PERF. 7437 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | # | 2067 | -0- | -723 | -0- | 313 52 | 1 9 | 1702 | 2 | Y | 47 | 37 | 1 | | | 23 |
| 11 | 2700 | # | 2124 | -0- | -576 | -0- | 330 65 | 1 9 | 1729 | 2 | Y | 59 | 57 | 1 | | | 25 |
| 12 | 2790 | # | 2123 | -0- | -667 | -0- | 330 45 | 1 9 | 1748 | 2 | Y | 41 | 53 | 1 | | | 13 |
| *01 | 2112 | N | 2112 | -0- | -0- | -0- | 326 64 | 1 9 | 1722 | 2 | Y | 58 | 61 | 1 | | | 10 |
| *02 | 2059 | N | 2037 | -0- | -22 | -0- | 312 70 | 1 9 | 1655 | 2 | Y | 64 | 52 | 1 | | | 22 |
| *03 | 2019 | N | 2019 | -0- | -0- | -0- | 314 63 | 1 9 | 1642 | 2 | Y | 57 | 40 | 1 | | | 39 |

DANVILLE (RODESSA) 23089 721 NON-ASSOCIATED EXEMPT CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC 722890
FLANAGAN WELL #: 4 RRCID -> 175002 COMPL. DATE 10/05/1999 TOTAL DEPTH 9101 PERF. 6780 - 6883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
LEE, W.C. WELL #: 1 RRCID -> 231087 COMPL. DATE 08/02/2007 TOTAL DEPTH 11123 PERF. 9302 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | 43 | 1 | | | -0- |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |

LEE, W.C. WELL #: 2 RRCID -> 236214 COMPL. DATE 04/01/2008 TOTAL DEPTH 9700 PERF. 8122 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LARS WELL #: 1 RRCID -> 238015 COMPL. DATE 05/21/2008 TOTAL DEPTH 9727 PERF. 7749 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEE, W.C. WELL #: 3 RRCID -> 238995 COMPL. DATE 08/12/2008 TOTAL DEPTH 9768 PERF. 8253 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2598 | N | 2598 | -0- | -0- | -0- | 2598 | 3 | | | N | -0- | | | | | 160 |
| 11 | 2121 | N | 2121 | -0- | -0- | -0- | 2107 | 3 | 14 | 9 | N | 13 | | | | | 173 |
| 12 | 1673 | N | 1673 | -0- | -0- | -0- | 1649 | 3 | 24 | 9 | N | 22 | | | | | 195 |
| 01 | 1746 | N | 1746 | -0- | -0- | -0- | 1732 | 3 | 14 | 9 | N | 13 | 175 | 1 | | | 33 |
| 02 | 1648 | N | 1648 | -0- | -0- | -0- | 1635 | 3 | 13 | 9 | N | 12 | | | | | 45 |
| *03 | 2050 | N | 2050 | -0- | -0- | -0- | 1986 | 3 | 64 | 9 | N | 58 | | | | | 103 |

EXCO OPERATING COMPANY, LP 256915
JOHNSTON, PATSY WELL #: 1 RRCID -> 267446 COMPL. DATE 08/24/2012 TOTAL DEPTH 12200 PERF. 9838 - 11768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1880 | N | 1880 | -0- | -0- | -0- | 23 | 1 | 1857 | 2 | N | -0- | | | | | -0- |
| 11 | 1738 | N | 1738 | -0- | -0- | -0- | 17 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 12 | 2604 | N | 1478 | -0- | -1126 | -0- | 16 | 1 | 1462 | 2 | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1748 | -0- | -143 | -0- | 18 | 1 | 1730 | 2 | N | -0- | | | | | -0- |
| 02 | 1682 | N | 1064 | -0- | -618 | -0- | 24 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 03 | 1488 | N | 581 | -0- | -907 | -0- | 24 | 1 | 557 | 2 | N | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
LARGO OIL COMPANY 486640
SPELLINGS, HATTIE GAS UNIT #1 WELL #: 1 RRCID -> 089043 COMPL. DATE 02/12/1980 TOTAL DEPTH 11050 PERF. 7526 - 545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 377 | -0- | -522 | -0- | 376 | 2 | 1 | 9 | N | 1 | | | | | 46 |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 695 | 2 | 11 | 9 | N | 10 | | | | | 56 |
| 12 | 899 | N | 836 | -0- | -63 | -0- | 832 | 2 | 4 | 9 | N | 4 | | | | | 60 |
| 01 | 441 | N | 441 | -0- | -0- | -0- | 413 | 2 | 28 | 9 | N | 25 | | | | | 85 |
| 02 | 696 | N | 261 | -0- | -435 | -0- | 195 | 2 | 66 | 9 | N | 60 | | | | | 145 |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 145 |

LONG TRUSTS, THE 507585
LEE, C. W. WELL #: 1 RRCID -> 015983 COMPL. DATE 08/03/1959 TOTAL DEPTH 7700 PERF. 7372 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6728 | X | 6728 | -0- | -0- | -0- | 6720 | 2 | 8 | 9 | N | 7 | | | | | 35 |
| 11 | 8121 | X | 8121 | -0- | -0- | -0- | 8016 | 2 | 105 | 9 | N | 95 | | | | | 130 |
| 12 | 3273 | X | 3273 | -0- | -0- | -0- | 3273 | 2 | | | N | -0- | | | | | 130 |
| 01 | 2480 | X | -0- | -0- | -2480 | -0- | | | | | N | -0- | | | | | 130 |
| *02 | 5279 | X | 5279 | -0- | -0- | -0- | 5227 | 2 | 52 | 9 | N | 47 | | | | | 177 |
| *03 | 8591 | X | 8591 | -0- | -0- | -0- | 8589 | 2 | 2 | 9 | N | 2 | | | | | 179 |

DANVILLE GAS UNIT WELL #: 1 RRCID -> 127812 COMPL. DATE 06/01/1988 TOTAL DEPTH 7830 PERF. 7611 - 7668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BARTON, MARTHA G.U. WELL #: 2 RRCID -> 137029 COMPL. DATE 12/10/1990 TOTAL DEPTH 7996 PERF. 7358 - 7412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
DANIELS, JUDGE G.U. 1 WELL #: 1 RRCID -> 118210 COMPL. DATE 08/16/1985 TOTAL DEPTH 8010 PERF. 7546 - 7748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

DANIELS, JUDGE G.U. 1 WELL #: 3 RRCID -> 142213 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 7376 - 7785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

DANIELS, JUDGE G.U. 1 WELL #: 4 RRCID -> 145541 COMPL. DATE 05/21/1993 TOTAL DEPTH 7668 PERF. 7440 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONE STAR WELL #: 2 RRCID -> 163783 COMPL. DATE 12/16/2014 TOTAL DEPTH 9000 PERF. 7276 - 7915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2947 | N | 2947 | -0- | -0- | -0- | 688 | 1 | 2097 | 2 | N | 147 | 177 | 1 | 2 8 | | 140 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 11 | 2542 | N | 2542 | -0- | -0- | -0- | 545 | 1 | 1834 | 2 | N | 148 | 170 | 1 | | | 118 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 2558 | N | 2558 | -0- | -0- | -0- | 549 | 1 | 1846 | 2 | N | 148 | 172 | 1 | 1 8 | | 93 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| *01 | 2665 | N | 2665 | -0- | -0- | -0- | 622 | 1 | 1903 | 2 | N | 127 | 174 | 1 | 1 8 | | 45 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 2564 | N | 2564 | -0- | -0- | -0- | 661 | 1 | 1760 | 2 | N | 130 | | | | | 175 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| *03 | 2564 | N | 2564 | -0- | -0- | -0- | 577 | 1 | 1813 | 2 | N | 158 | 171 | 1 | | | 162 |
| | | | | | | | 174 | 9 | | | | | | | | | |

HOLT, J. W. WELL #: 3 RRCID -> 167762 COMPL. DATE 10/05/2006 TOTAL DEPTH 9000 PERF. 7560 - 7904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DANIELS, JUDGE G.U. 1 WELL #: 5 RRCID -> 168086 COMPL. DATE 03/20/2000 TOTAL DEPTH 9008 PERF. 7469 - 8896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 270 | -0- | -1218 | -0- | 53 | 1 | 176 | 2 | Y | 37 | 28 | 1 | 3 8 | | 10 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 1440 | X | -0- | -0- | -1440 | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | 10 | 1 | | | -0- |
| 02 | 193 | N | 193 | -0- | -0- | -0- | 49 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| *03 | 464 | N | 464 | -0- | -0- | -0- | 111 | 1 | 353 | 2 | Y | -0- | | | | | -0- |

FLANAGAN WELL #: 7 RRCID -> 226559 COMPL. DATE 08/29/2008 TOTAL DEPTH 10850 PERF. 7504 - 7752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2178 | N | 2178 | -0- | -0- | -0- | 515 | 1 | 1572 | 2 | Y | 83 | 85 | 1 | 2 8 | | 73 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 1442 | N | 1442 | -0- | -0- | -0- | 308 | 1 | 1049 | 2 | Y | 77 | 105 | 1 | | | 45 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 2356 | N | 1647 | -0- | -709 | -0- | 372 | 1 | 1252 | 2 | Y | 21 | 52 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2170 | N | 1887 | -0- | -283 | -0- | 462 | 1 | 1412 | 2 | Y | 12 | 19 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1640 | N | 1640 | -0- | -0- | -0- | 440 | 1 | 1188 | 2 | Y | 11 | 14 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1770 | N | 1770 | -0- | -0- | -0- | 425 | 1 | 1332 | 2 | Y | 12 | 13 | 1 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DANIELS, JUDGE G.U. 1 WELL #: 6 RRCID -> 228906 COMPL. DATE N/A TOTAL DEPTH 10790 PERF. 7586 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2328 | -0- | -772 | 189 | 566 | 1 | 1721 | 2 | Y | 37 | 28 | 1 | 3 | 8 | 10 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 5928 | X | 5739 | -0- | -189 | -0- | 1306 | 1 | 4433 | 2 | Y | -0- | | | | | 10 |
| 12 | 5023 | X | 5023 | -0- | -0- | -0- | 1145 | 1 | 3878 | 2 | Y | -0- | | | | | 10 |
| 01 | 2728 | X | 2615 | -0- | -113 | -0- | 615 | 1 | 1938 | 2 | Y | 56 | 36 | 1 | | | 30 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 2552 | X | 2419 | -0- | -133 | -0- | 640 | 1 | 1777 | 2 | Y | 2 | 30 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 4665 | X | 4665 | -0- | -0- | -0- | 1123 | 1 | 3531 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |

SHARPE, DOT WELL #: 4 RRCID -> 229744 COMPL. DATE 12/10/2007 TOTAL DEPTH 10763 PERF. 8366 - 10556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

DANIELS, JUDGE G.U. 1 WELL #: 7 RRCID -> 232835 COMPL. DATE 10/17/2007 TOTAL DEPTH 10807 PERF. 8800 - 10674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1898 | N | 1898 | -0- | -0- | -0- | 459 | 1 | 1398 | 2 | Y | 37 | 28 | 1 | 3 | 8 | 10 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1493 | -0- | -217 | -0- | 341 | 1 | 1152 | 2 | Y | -0- | | | | | 10 |
| 12 | 1891 | N | 1352 | -0- | -539 | -0- | 304 | 1 | 1048 | 2 | Y | -0- | | | | | 10 |
| 01 | 1891 | N | 1647 | -0- | -244 | -0- | 375 | 1 | 1158 | 2 | Y | 104 | 39 | 1 | | | 75 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1410 | -0- | -40 | -0- | 378 | 1 | 1006 | 2 | Y | 24 | 72 | 1 | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 1627 | N | 1627 | -0- | -0- | -0- | 384 | 1 | 1206 | 2 | Y | 34 | | | | | 61 |
| | | | | | | | 37 | 9 | | | | | | | | | |

FLANAGAN WELL #: 10 RRCID -> 235411 COMPL. DATE N/A TOTAL DEPTH 10874 PERF. 7722 - 10696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1248 | -0- | -457 | -0- | 299 | 1 | 946 | 2 | Y | 3 | 1 | 1 | 2 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1656 | N | 1656 | -0- | -0- | -0- | 378 | 1 | 1277 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1656 | -0- | -49 | -0- | 379 | 1 | 1274 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1662 | N | 1662 | -0- | -0- | -0- | 408 | 1 | 1254 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 1595 | N | 1192 | -0- | -403 | -0- | 321 | 1 | 870 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1497 | -0- | -146 | -0- | 362 | 1 | 1134 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

DANIELS, JUDGE G.U. 1 WELL #: 10 RRCID -> 237562 COMPL. DATE 06/05/2008 TOTAL DEPTH 10995 PERF. 7596 - 10688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DANIELS, JUDGE G.U. 1 WELL #: 9 RRCID -> 237622 COMPL. DATE 05/23/2008 TOTAL DEPTH 10909 PERF. 7602 - 10669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLANAGAN WELL #: 9 RRCID -> 237854 COMPL. DATE 01/06/2008 TOTAL DEPTH 10843 PERF. 7559 - 10644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEE GAS UNIT WELL #: 2 RRCID -> 238030 COMPL. DATE 05/24/2008 TOTAL DEPTH 10877 PERF. 7654 - 10727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLANAGAN WELL #: 8 RRCID -> 239469 COMPL. DATE N/A TOTAL DEPTH 10783 PERF. 8378 - 10678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLANAGAN WELL #: 12 RRCID -> 239470 COMPL. DATE 07/07/2008 TOTAL DEPTH 10878 PERF. 9130 - 10653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 400 | -0- | -3 | -0- | 99 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 285 | -0- | -75 | -0- | 65 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 309 | -0- | -94 | -0- | 71 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 338 | -0- | -65 | -0- | 83 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 89 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| *03 | 322 | N | 322 | -0- | -0- | -0- | 78 | 1 | 244 | 2 | Y | -0- | | | | | -0- |

FLANAGAN WELL #: 11 RRCID -> 239471 COMPL. DATE N/A TOTAL DEPTH 10914 PERF. 7530 - 10689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

FLANAGAN WELL #: 14 RRCID -> 241340 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 8478 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANIELS, JUDGE G.U. 1 WELL #: 8 RRCID -> 241931 COMPL. DATE N/A TOTAL DEPTH 10830 PERF. 7600 - 10672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 503 | -0- | -2752 | -0- | 124 | 1 | 377 | 2 | Y | 2 | 2 | 8 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3150 | X | 497 | -0- | -2653 | -0- | 114 | 1 | 383 | 2 | Y | -0- | | | | | 4 |
| 12 | 3255 | X | 864 | -0- | -2391 | -0- | 196 | 1 | 665 | 2 | Y | 3 | 3 | 8 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 1457 | X | 982 | -0- | -475 | -0- | 239 | 1 | 740 | 2 | Y | 3 | 3 | 8 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1189 | X | 653 | -0- | -536 | -0- | 177 | 1 | 476 | 2 | Y | -0- | | | | | 4 |
| *03 | 884 | X | 884 | -0- | -0- | -0- | 213 | 1 | 669 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FLANAGAN WELL #: 13 RRCID -> 243276 COMPL. DATE 09/15/2008 TOTAL DEPTH 10905 PERF. 7586 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANIELS, JUDGE G.U. 1 WELL #: 16 RRCID -> 243343 COMPL. DATE 11/06/2008 TOTAL DEPTH 10815 PERF. 8328 - 10632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2213 | N | 2213 | -0- | -0- | -0- | 535 | 1 | 1637 | 2 | Y | 37 | 28 | 1 | 3 | 8 | 10 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1505 | -0- | -385 | -0- | 344 | 1 | 1161 | 2 | Y | -0- | | | | | 10 |
| 12 | 2046 | N | 1534 | -0- | -512 | -0- | 352 | 1 | 1182 | 2 | Y | -0- | | | | | 10 |
| 01 | 2139 | N | 1695 | -0- | -444 | -0- | 408 | 1 | 1247 | 2 | Y | 36 | 27 | 1 | | | 19 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1403 | -0- | -47 | -0- | 379 | 1 | 1021 | 2 | Y | 3 | 19 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1784 | N | 1784 | -0- | -0- | -0- | 429 | 1 | 1348 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |

LONE STAR WELL #: 3 RRCID -> 243372 COMPL. DATE 10/25/2008 TOTAL DEPTH 10900 PERF. 7520 - 10669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1197 | -0- | -818 | -0- | 291 | 1 | 905 | 2 | Y | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1260 | N | 972 | -0- | -288 | -0- | 223 | 1 | 749 | 2 | Y | -0- | | | | | 57 |
| 12 | 1519 | N | 567 | -0- | -952 | -0- | 131 | 1 | 436 | 2 | Y | -0- | | | | | 57 |
| 01 | 1209 | N | 976 | -0- | -233 | -0- | 248 | 1 | 728 | 2 | Y | -0- | | | | | 57 |
| 02 | 928 | N | 719 | -0- | -209 | -0- | 202 | 1 | 517 | 2 | Y | -0- | | | | | 57 |
| 03 | 558 | N | 535 | -0- | -23 | -0- | 131 | 1 | 404 | 2 | Y | -0- | | | | | 57 |

LEE GAS UNIT WELL #: 3 RRCID -> 245366 COMPL. DATE 12/06/2008 TOTAL DEPTH 10923 PERF. 7538 - 10727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

LONE STAR WELL #: 4 RRCID -> 245367 COMPL. DATE 12/13/2008 TOTAL DEPTH 10934 PERF. 7495 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEE GAS UNIT WELL #: 4 RRCID -> 245371 COMPL. DATE 01/09/2009 TOTAL DEPTH 10920 PERF. 7524 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

DANIELS, JUDGE G.U. 1 WELL #: 18 RRCID -> 245528 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 7556 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLANAGAN WELL #: 20 RRCID -> 245652 COMPL. DATE N/A TOTAL DEPTH 10926 PERF. 8746 - 8939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | X | 388 | -0- | -325 | -0- | 91<br>2 | 1<br>9 | 295 | 2 | Y | 2 | 2 | 8 | | | 60 |
| 11 | 690 | X | 640 | -0- | -50 | -0- | 127 | 1 | 513 | 2 | Y | -0- | | | | | 60 |
| 12 | 1023 | X | 784 | -0- | -239 | -0- | 164 | 1 | 620 | 2 | Y | -0- | | | | | 60 |
| 01 | 1023 | X | 915 | -0- | -108 | -0- | 165<br>175 | 1<br>9 | 575 | 2 | Y | 159 | 165 | 1 | | | 54 |
| 02 | 957 | X | 734 | -0- | -223 | -0- | 177 | 1 | 557 | 2 | Y | -0- | | | | | 54 |
| 03 | 775 | X | 620 | -0- | -155 | -0- | 134 | 1 | 486 | 2 | Y | -0- | | | | | 54 |

DANIELS, JUDGE G.U. 1 WELL #: 15 RRCID -> 245872 COMPL. DATE 02/05/2009 TOTAL DEPTH 10934 PERF. 7646 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 282<br>41 | 1<br>9 | 870 | 2 | Y | 37 | 28 | 1 | 3 | 8 | 10 |
| 11 | 1050 | N | 1024 | -0- | -26 | -0- | 234 | 1 | 790 | 2 | Y | -0- | | | | | 10 |
| 12 | 1178 | N | 1107 | -0- | -71 | -0- | 254 | 1 | 853 | 2 | Y | -0- | | | | | 10 |
| 01 | 1178 | N | 1139 | -0- | -39 | -0- | 276<br>24 | 1<br>9 | 839 | 2 | Y | 22 | 20 | 1 | | | 12 |
| 02 | 1007 | N | 1007 | -0- | -0- | -0- | 275<br>3 | 1<br>9 | 729 | 2 | Y | 3 | 12 | 1 | | | 3 |
| 03 | 1116 | N | 1051 | -0- | -65 | -0- | 254<br>3 | 1<br>9 | 794 | 2 | Y | 3 | | | | | 6 |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DANIELS, JUDGE G.U. 1 WELL #: 17 RRCID -> 250027 COMPL. DATE N/A TOTAL DEPTH 10975 PERF. 7586 - 10707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2931 | N | 2931 | -0- | -0- | -0- | 724 | 1 | 2205 | 2 | Y | 2 | 2 | 8 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2716 | N | 2716 | -0- | -0- | -0- | 622 | 1 | 2094 | 2 | Y | -0- | | | | | 4 |
| 12 | 2964 | N | 2964 | -0- | -0- | -0- | 666 | 1 | 2237 | 2 | Y | 55 | 3 | 8 | | | 56 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 2383 | N | 2383 | -0- | -0- | -0- | 590 | 1 | 1793 | 2 | Y | -0- | | | | | 56 |
| 02 | 2562 | N | 2562 | -0- | -0- | -0- | 701 | 1 | 1861 | 2 | Y | -0- | | | | | 56 |
| *03 | 2207 | N | 2207 | -0- | -0- | -0- | 514 | 1 | 1617 | 2 | Y | 69 | 38 | 1 | | | 87 |
| | | | | | | | 76 | 9 | | | | | | | | | |

DANIELS, JUDGE G.U. 1 WELL #: 25 RRCID -> 250046 COMPL. DATE 06/11/2009 TOTAL DEPTH 10975 PERF. 9381 - 10693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANIELS, JUDGE G.U. 1 WELL #: 13 RRCID -> 250694 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 8938 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANIELS, JUDGE G.U. 1 WELL #: 24 RRCID -> 250695 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 7526 - 10715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 2315 | -0- | -1343 | -0- | 558 | 1 | 1716 | 2 | Y | 37 | 28 | 1 | 3 | 8 | 10 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2809 | -0- | -401 | -0- | 643 | 1 | 2166 | 2 | Y | -0- | | | | | 10 |
| 12 | 3245 | X | 3245 | -0- | -0- | -0- | 745 | 1 | 2500 | 2 | Y | -0- | | | | | 10 |
| 01 | 3759 | X | 3759 | -0- | -0- | -0- | 906 | 1 | 2774 | 2 | Y | 72 | 44 | 1 | | | 38 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 2262 | X | 1762 | -0- | -500 | -0- | 478 | 1 | 1281 | 2 | Y | 3 | 37 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2418 | X | 2293 | -0- | -125 | -0- | 552 | 1 | 1734 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |

DANIELS, JUDGE G.U. 1 WELL #: 12 RRCID -> 251583 COMPL. DATE 03/18/2010 TOTAL DEPTH 10870 PERF. 9074 - 10839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TITAN ROCK E&P, LLC 860931
GRIFFIN RANCH G.U. 4 WELL #: 1-T RRCID -> 127844 COMPL. DATE 10/23/1992 TOTAL DEPTH 9310 PERF. 8098 - 8101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH G.U. 6 WELL #: 1 RRCID -> 138032 COMPL. DATE 03/03/1997 TOTAL DEPTH 7750 PERF. 7395 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 232 | N | 232 | -0- | -0- | -0- | 10 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 11 | 230 | N | 230 | -0- | -0- | -0- | 11 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 12 | 220 | N | 220 | -0- | -0- | -0- | 29 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 29 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 29 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| *03 | 206 | N | 206 | -0- | -0- | -0- | 27 | 1 | 179 | 2 | Y | -0- | | | | | -0- |

DICKSON, STARR GU #1 WELL #: 2 RRCID -> 142288 COMPL. DATE N/A TOTAL DEPTH 7718 PERF. 7357 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1118 | -0- | -215 | -0- | 77 | 1 | 1041 | 2 | Y | -0- | 5 | 1 | | | 3 |
| 11 | 1452 | N | 1452 | -0- | -0- | -0- | 98 | 1 | 1354 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 12 | 1340 | N | 1340 | -0- | -0- | -0- | 205 | 1 | 1135 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 1281 | N | 1281 | -0- | -0- | -0- | 197 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 02 | 1247 | N | 1247 | -0- | -0- | -0- | 191 | 1 | 1056 | 2 | Y | -0- | | | | | -0- |
| *03 | 1344 | N | 1344 | -0- | -0- | -0- | 206 | 1 | 1138 | 2 | Y | -0- | | | | | -0- |

GINN HEIRS G.U. 1 WELL #: 1 RRCID -> 143383 COMPL. DATE 02/17/2012 TOTAL DEPTH 7843 PERF. 7380 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRIFFIN RANCH GU #1 WELL #: 1 RRCID -> 144659 COMPL. DATE 09/01/2002 TOTAL DEPTH 7717 PERF. 6802 - 7654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3043 | -0- | -491 | -0- | 119 | 1 | 2703 | 2 | Y | 201 | 178 | 1 | | | 85 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 11 | 3420 | X | 2906 | -0- | -514 | -0- | 130 | 1 | 2613 | 2 | Y | 148 | 178 | 1 | | | 55 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2807 | -0- | -727 | -0- | 342 | 1 | 2233 | 2 | Y | 211 | 181 | 1 | | | 85 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 01 | 3255 | X | 2952 | -0- | -303 | -0- | 364 | 1 | 2376 | 2 | Y | 193 | 179 | 1 | | | 99 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 02 | 2842 | X | 2025 | -0- | -817 | -0- | 244 | 1 | 1596 | 2 | Y | 168 | 182 | 1 | | | 85 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| *03 | 3038 | X | 2351 | -0- | -687 | -0- | 272 | 1 | 1778 | 2 | Y | 274 | 181 | 1 | | | 178 |
| | | | | | | | 301 | 9 | | | | | | | | | |

BELL GU #1 WELL #: 2 RRCID -> 147458 COMPL. DATE 11/26/1993 TOTAL DEPTH 7860 PERF. 7538 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 91 | -0- | -33 | -0- | 5 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 10 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 01 | 39 | N | 39 | -0- | -0- | -0- | 6 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 02 | 87 | N | 25 | -0- | -62 | -0- | 4 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| *03 | 21 | N | 21 | -0- | -0- | -0- | 3 | 1 | 18 | 2 | Y | -0- | | | | | -0- |

GINN HEIRS G.U. 1 WELL #: 3 RRCID -> 148255 COMPL. DATE 03/18/1997 TOTAL DEPTH 9000 PERF. 7420 - 7504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH GU #2 WELL #: 3 RRCID -> 154205 COMPL. DATE 11/11/1996 TOTAL DEPTH 9000 PERF. 7454 - 8942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1971 | -0- | -106 | -0- | 112 | 1 | 1859 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 1730 | -0- | -10 | -0- | 110 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |
| 12 | 1396 | N | 1396 | -0- | -0- | -0- | 211 | 1 | 1184 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1017 | N | 1017 | -0- | -0- | -0- | 160 | 1 | 855 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1682 | N | 943 | -0- | -739 | -0- | 148 | 1 | 793 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 923 | N | 923 | -0- | -0- | -0- | 146 | 1 | 775 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 7 WELL #: 1 RRCID -> 167482 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7519 - 8401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1266 | -0- | -1834 | 2392 | 54 | 1 | 1212 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1376 | -0- | -1624 | 768 | 67 | 1 | 1309 | 2 | Y | -0- | | | | | -0- |
| 12 | 2154 | N | 1386 | -0- | -768 | -0- | 185 | 1 | 1201 | 2 | Y | -0- | | | | | -0- |
| 01 | 1550 | X | 364 | -0- | -1186 | -0- | 49 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| *02 | 1450 | X | 328 | -0- | -1122 | -0- | 44 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | X | 227 | -0- | -1199 | -0- | 30 | 1 | 197 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH GU #1 WELL #: 3 RRCID -> 171146 COMPL. DATE 09/25/1998 TOTAL DEPTH 8790 PERF. 8310 - 8558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 15 | 15 | 1 | | | 10 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 3 | 9 | 1 | | | 4 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUNN, MARGARET WELL #: 1 RRCID -> 172510 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7321 - 7346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUNN, MARGARET WELL #: 2 RRCID -> 176413 COMPL. DATE 01/31/2000 TOTAL DEPTH 7800 PERF. 7262 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLEWELLEN G U #1 WELL #: 1 RRCID -> 177704 COMPL. DATE 05/19/2000 TOTAL DEPTH 10736 PERF. 6782 - 7635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 | EXT | 206 | -0- | 206 | 206 | 74 | 1 | 132 | 2 | Y | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
HORTON, TOBY GAS UNIT NO. 1 WELL #: 1 RRCID -> 181252 COMPL. DATE 11/22/2000 TOTAL DEPTH 10647 PERF. 8763 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 3 RRCID -> 187251 COMPL. DATE 01/02/2002 TOTAL DEPTH 10825 PERF.10370 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 115 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| *03 | 98 | N | 98 | -0- | -0- | -0- | 96 | 2 | 2 | 9 | Y | 2 | | | | | 4 |

GINN HEIRS G.U. 1 WELL #: 4 RRCID -> 190969 COMPL. DATE 05/26/2002 TOTAL DEPTH 7780 PERF. 7418 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 207 | N | 207 | -0- | -0- | -0- | 25 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 26 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 12 | 227 | N | 227 | -0- | -0- | -0- | 57 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 01 | 185 | N | 185 | -0- | -0- | -0- | 52 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| *02 | 174 | N | 153 | -0- | -21 | -0- | 46 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| *03 | 193 | N | 193 | -0- | -0- | -0- | 39 | 1 | 154 | 2 | Y | -0- | | | | | -0- |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 2 RRCID -> 199507 COMPL. DATE 09/26/2003 TOTAL DEPTH 10852 PERF. 7364 - 10643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 1674 | -0- | -341 | -0- | 672 | 1 | 958 | 2 | Y | 40 | | | | | 72 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1950 | X | 1164 | -0- | -786 | -0- | 400 | 1 | 677 | 2 | Y | 79 | 89 | 1 | | | 62 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 2015 | X | 1206 | -0- | -809 | -0- | 419 | 1 | 730 | 2 | Y | 52 | 89 | 1 | | | 25 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 1335 | N | 1335 | -0- | -0- | -0- | 491 | 1 | 790 | 2 | Y | 49 | | | | | 74 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *02 | 1292 | N | 1292 | -0- | -0- | -0- | 471 | 1 | 795 | 2 | Y | 24 | 85 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 1454 | N | 1454 | -0- | -0- | -0- | 515 | 1 | 878 | 2 | Y | 55 | | | | | 68 |
| | | | | | | | 61 | 9 | | | | | | | | | |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 7 RRCID -> 199509 COMPL. DATE 01/17/2004 TOTAL DEPTH 10953 PERF. 7405 - 10779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1635 | X | 1635 | -0- | -0- | -0- | 178 | 1 | 1457 | 2 | Y | -0- | | | | | -0- |
| 11 | 1936 | X | 1936 | -0- | -0- | -0- | 209 | 1 | 1727 | 2 | Y | -0- | | | | | -0- |
| 12 | 1823 | X | 1823 | -0- | -0- | -0- | 651 | 1 | 1172 | 2 | Y | -0- | | | | | -0- |
| 01 | 1784 | X | 1784 | -0- | -0- | -0- | 670 | 1 | 1114 | 2 | Y | -0- | | | | | -0- |
| 02 | 1958 | X | 1958 | -0- | -0- | -0- | 713 | 1 | 1245 | 2 | Y | -0- | | | | | -0- |
| *03 | 2015 | X | 1898 | -0- | -117 | -0- | 687 | 1 | 1211 | 2 | Y | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
DICKSON, STARR GU #1 WELL #: 7 RRCID -> 199837 COMPL. DATE 12/02/2003 TOTAL DEPTH 10969 PERF. 7381 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 1663 | -0- | -538 | -0- | 341 | 1 | 1315 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2310 | X | 1188 | -0- | -1122 | -0- | 227 | 1 | 959 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2387 | X | 2057 | -0- | -330 | -0- | 327 | 1 | 1729 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1870 | N | 1870 | -0- | -0- | -0- | 302 | 1 | 1566 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1947 | N | 1947 | -0- | -0- | -0- | 309 | 1 | 1636 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1621 | N | 1621 | -0- | -0- | -0- | 269 | 1 | 1350 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GUNN, MARGARET WELL #: 3 RRCID -> 200236 COMPL. DATE 10/18/2003 TOTAL DEPTH 10880 PERF. 7610 - 8987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GUNN, MARGARET WELL #: 4 RRCID -> 200979 COMPL. DATE 03/05/2004 TOTAL DEPTH 10791 PERF. 7368 - 8773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GUNN, MARGARET WELL #: 5 RRCID -> 202007 COMPL. DATE 05/01/2004 TOTAL DEPTH 10853 PERF. 8135 - 8969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 8 RRCID -> 204693 COMPL. DATE 08/12/2004 TOTAL DEPTH 10825 PERF. 7396 - 10594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 905 | -0- | -583 | -0- | 449 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | X | 668 | -0- | -562 | -0- | 260 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | X | 948 | -0- | -323 | -0- | 342 | 1 | 606 | 2 | Y | -0- | | | | | -0- |
| 01 | 361 | N | 361 | -0- | -0- | -0- | 136 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 02 | 638 | N | 589 | -0- | -49 | -0- | 216 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| *03 | 481 | N | 481 | -0- | -0- | -0- | 174 | 1 | 307 | 2 | Y | -0- | | | | | -0- |

DICKSON, STARR GU #1 WELL #: 10 RRCID -> 204694 COMPL. DATE 08/03/2004 TOTAL DEPTH 10848 PERF. 7464 - 10641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 38 | -0- | -334 | -0- | 32 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | X | 127 | -0- | -233 | -0- | 35 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 12 | 117 | X | 117 | -0- | -0- | -0- | 43 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | -0- | -0- | -116 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
HORTON, TOBY GAS UNIT NO. 1 WELL #: 10 RRCID -> 205940 COMPL. DATE 09/27/2004 TOTAL DEPTH 10884 PERF. 7926 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 1860 | -0- | -527 | -0- | 685 | 1 | 1163 | 2 | Y | 11 | | | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2310 | X | 1586 | -0- | -724 | -0- | 475 | 1 | 1087 | 2 | Y | 22 | 24 | 1 | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2387 | X | 1995 | -0- | -392 | -0- | 727 | 1 | 1253 | 2 | Y | 14 | 24 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1926 | X | 1926 | -0- | -0- | -0- | 744 | 1 | 1168 | 2 | Y | 13 | | | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1740 | X | 1704 | -0- | -36 | -0- | 633 | 1 | 1064 | 2 | Y | 6 | 23 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1860 | X | 1556 | -0- | -304 | -0- | 565 | 1 | 974 | 2 | Y | 15 | | | | | 18 |
| | | | | | | | 17 | 9 | | | | | | | | | |

MCWHORTER-RUNDELL WELL #: 1 RRCID -> 211106 COMPL. DATE 04/23/2005 TOTAL DEPTH 10786 PERF. 7429 - 10593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 317 | X | 317 | -0- | -0- | -0- | 43 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | X | 290 | -0- | -1450 | -0- | 43 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 12 | 1798 | X | 216 | -0- | -1582 | -0- | 56 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 01 | 325 | N | 325 | -0- | -0- | -0- | 70 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 02 | 290 | N | 258 | -0- | -32 | -0- | 60 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| *03 | 397 | N | 397 | -0- | -0- | -0- | 80 | 1 | 317 | 2 | Y | -0- | | | | | -0- |

DICKSON, STARR GU #1 WELL #: 9 RRCID -> 211661 COMPL. DATE 01/21/2008 TOTAL DEPTH 10798 PERF. 7696 - 8203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 1565 | -0- | -450 | -0- | 472 | 1 | 1086 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1691 | -0- | -1009 | -0- | 256 | 1 | 1434 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2790 | X | 1634 | -0- | -1156 | -0- | 271 | 1 | 1363 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 01 | 970 | N | 970 | -0- | -0- | -0- | 183 | 1 | 787 | 2 | Y | -0- | | | | | 1 |
| *02 | 1624 | N | 1378 | -0- | -246 | -0- | 234 | 1 | 1144 | 2 | Y | -0- | | | | | 1 |
| *03 | 3100 | N | 3153 | -0- | 53 | 53 | 473 | 1 | 2680 | 2 | Y | -0- | | | | | 1 |

DICKSON, STARR GU #1 WELL #: 8 RRCID -> 211664 COMPL. DATE 03/26/2005 TOTAL DEPTH 10907 PERF. 7793 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 1099 | -0- | -854 | -0- | 119 | 1 | 980 | 2 | Y | -0- | | | | | -0- |
| 11 | 1890 | X | 1570 | -0- | -320 | -0- | 390 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |
| 12 | 1953 | X | 1247 | -0- | -706 | -0- | 220 | 1 | 1027 | 2 | Y | -0- | | | | | -0- |
| 01 | 1233 | N | 1233 | -0- | -0- | -0- | 218 | 1 | 1015 | 2 | Y | -0- | | | | | -0- |
| 02 | 1521 | N | 1521 | -0- | -0- | -0- | 253 | 1 | 1268 | 2 | Y | -0- | | | | | -0- |
| *03 | 1490 | N | 1490 | -0- | -0- | -0- | 252 | 1 | 1238 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 2 WELL #: 4 RRCID -> 213695 COMPL. DATE 06/12/2005 TOTAL DEPTH 10708 PERF. 7467 - 10637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 2938 | -0- | -968 | -0- | 299 | 1 | 2464 | 2 | Y | 159 | 100 | 1 | | | 63 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1803 | -0- | -897 | -0- | 225 | 1 | 1484 | 2 | Y | 85 | 102 | 1 | | | 46 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2598 | -0- | -192 | -0- | 379 | 1 | 2068 | 2 | Y | 137 | 145 | 1 | | | 38 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 01 | 2604 | X | 2445 | -0- | -159 | -0- | 359 | 1 | 1935 | 2 | Y | 137 | 147 | 1 | | | 28 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| *02 | 2755 | X | 2163 | -0- | -592 | -0- | 320 | 1 | 1709 | 2 | Y | 122 | 103 | 1 | | | 47 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| *03 | 2945 | X | 2435 | -0- | -510 | -0- | 357 | 1 | 1925 | 2 | Y | 139 | 92 | 1 | | | 94 |
| | | | | | | | 153 | 9 | | | | | | | | | |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
DICKSON, STARR GU #1 WELL #: 11 RRCID -> 213697 COMPL. DATE 06/30/2005 TOTAL DEPTH 10822 PERF. 7917 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1299 | N | 1299 | -0- | -0- | -0- | 316 | 1 | 983 | 2 | Y | -0- | | | | | -0- |
| 11 | 1087 | N | 1087 | -0- | -0- | -0- | 520 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 12 | 1380 | N | 1380 | -0- | -0- | -0- | 237 | 1 | 1143 | 2 | Y | -0- | | | | | -0- |
| 01 | 1190 | N | 1190 | -0- | -0- | -0- | 212 | 1 | 978 | 2 | Y | -0- | | | | | -0- |
| 02 | 1044 | N | 619 | -0- | -425 | -0- | 133 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| *03 | 1314 | N | 1314 | -0- | -0- | -0- | 229 | 1 | 1085 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 6 WELL #: 5 RRCID -> 214212 COMPL. DATE 02/01/2008 TOTAL DEPTH 10806 PERF. 7592 - 8465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 1254 | -0- | -172 | -0- | 378 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | X | 1482 | -0- | -198 | -0- | 428 | 1 | 1054 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | X | 1251 | -0- | -485 | -0- | 220 | 1 | 1031 | 2 | Y | -0- | | | | | -0- |
| 01 | 1184 | N | 1184 | -0- | -0- | -0- | 211 | 1 | 973 | 2 | Y | -0- | | | | | -0- |
| 02 | 1421 | N | 927 | -0- | -494 | -0- | 174 | 1 | 753 | 2 | Y | -0- | | | | | -0- |
| *03 | 1124 | N | 1124 | -0- | -0- | -0- | 203 | 1 | 921 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 6 WELL #: 4 RRCID -> 214214 COMPL. DATE 08/09/2005 TOTAL DEPTH 10864 PERF. 7484 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 1785 | -0- | -881 | -0- | 323 | 1 | 1458 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2580 | X | 1802 | -0- | -778 | -0- | 433 | 1 | 1368 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1862 | X | 1862 | -0- | -0- | -0- | 301 | 1 | 1559 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1721 | X | 1721 | -0- | -0- | -0- | 282 | 1 | 1435 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1740 | X | 1731 | -0- | -9 | -0- | 280 | 1 | 1445 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1860 | X | 1802 | -0- | -58 | -0- | 293 | 1 | 1505 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 6 WELL #: 7 RRCID -> 214950 COMPL. DATE 09/10/2005 TOTAL DEPTH 10876 PERF. 7455 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 2697 | -0- | -0- | -0- | 467 | 1 | 2219 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2747 | X | 2747 | -0- | -0- | -0- | 493 | 1 | 2251 | 2 | Y | 3 | 6 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2393 | -0- | -242 | -0- | 372 | 1 | 2019 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2521 | N | 2521 | -0- | -0- | -0- | 389 | 1 | 2130 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2581 | N | 2567 | -0- | -14 | -0- | 391 | 1 | 2173 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3160 | -0- | 60 | 60 | 473 | 1 | 2684 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 11 RRCID -> 216269 COMPL. DATE 01/03/2005 TOTAL DEPTH 10727 PERF. 7348 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH G.U. 2 WELL #: 6 RRCID -> 216274 COMPL. DATE 10/31/2005 TOTAL DEPTH 10626 PERF. 7456 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 219 | X | 219 | -0- | -0- | -0- | 69 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 11 | 70 | X | 70 | -0- | -0- | -0- | 61 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 12 | 69 | X | 69 | -0- | -0- | -0- | 63 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 01 | 195 | N | 195 | -0- | -0- | -0- | 80 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| *02 | 614 | N | 614 | -0- | -0- | -0- | 132 | 1 | 482 | 2 | Y | -0- | | | | | -0- |
| *03 | 583 | N | 583 | -0- | -0- | -0- | 132 | 1 | 451 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 2 WELL #: 5 RRCID -> 216607 COMPL. DATE 11/26/2005 TOTAL DEPTH 9800 PERF. 7458 - 8294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 12 RRCID -> 217436 COMPL. DATE 12/01/2005 TOTAL DEPTH 10850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 965 | -0- | -213 | -0- | 625 | 1 | 311 | 2 | Y | 26 | | | | | 44 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1140 | X | 1112 | -0- | -28 | -0- | 620 | 1 | 436 | 2 | Y | 51 | 56 | 1 | | | 39 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 1374 | X | 1374 | -0- | -0- | -0- | 496 | 1 | 841 | 2 | Y | 34 | 57 | 1 | | | 16 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 1560 | N | 1560 | -0- | -0- | -0- | 591 | 1 | 934 | 2 | Y | 32 | | | | | 48 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1215 | N | 1215 | -0- | -0- | -0- | 453 | 1 | 744 | 2 | Y | 16 | 55 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 1347 | N | 1347 | -0- | -0- | -0- | 488 | 1 | 819 | 2 | Y | 36 | | | | | 45 |
| | | | | | | | 40 | 9 | | | | | | | | | |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 13 RRCID -> 218352 COMPL. DATE 08/15/2006 TOTAL DEPTH 10845 PERF. 9050 - 10654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | X | 378 | -0- | -87 | -0- | 68 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | X | 393 | -0- | -57 | -0- | 68 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 12 | 543 | X | 543 | -0- | -0- | -0- | 212 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 01 | 484 | N | 484 | -0- | -0- | -0- | 200 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 02 | 531 | N | 531 | -0- | -0- | -0- | 210 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| *03 | 536 | N | 536 | -0- | -0- | -0- | 211 | 1 | 325 | 2 | Y | -0- | | | | | -0- |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 17 RRCID -> 218353 COMPL. DATE 01/29/2006 TOTAL DEPTH 11084 PERF. 9324 - 10892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | X | 155 | -0- | -341 | -0- | 44 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | X | 470 | -0- | -10 | -0- | 76 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 12 | 437 | X | 437 | -0- | -0- | -0- | 175 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 01 | 488 | N | 488 | -0- | -0- | -0- | 202 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 02 | 464 | N | 436 | -0- | -28 | -0- | 176 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| *03 | 423 | N | 423 | -0- | -0- | -0- | 171 | 1 | 252 | 2 | Y | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH GU 6 WELL #: 6 RRCID -> 219704 COMPL. DATE 03/03/2006 TOTAL DEPTH 10841 PERF. 7439 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3643 | X | 3643 | -0- | -0- | -0- | 471 | 1 | 2930 | 2 | Y | 220 | 135 | 1 | | | 85 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 11 | 3348 | X | 3348 | -0- | -0- | -0- | 539 | 1 | 2466 | 2 | Y | 312 | 274 | 1 | | | 123 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 12 | 3509 | X | 3509 | -0- | -0- | -0- | 484 | 1 | 2755 | 2 | Y | 245 | 292 | 1 | | | 76 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 01 | 3370 | X | 3370 | -0- | -0- | -0- | 457 | 1 | 2580 | 2 | Y | 303 | 321 | 1 | | | 58 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| *02 | 2987 | X | 2829 | -0- | -158 | -0- | 391 | 1 | 2174 | 2 | Y | 240 | 207 | 1 | | | 91 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2594 | -0- | -599 | -0- | 372 | 1 | 2025 | 2 | Y | 179 | 135 | 1 | | | 135 |
| | | | | | | | 197 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 4 WELL #: 3 RRCID -> 220293 COMPL. DATE 11/25/2005 TOTAL DEPTH 10810 PERF. 8101 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 2229 | -0- | -1832 | -0- | 525 | 1 | 1696 | 2 | Y | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3930 | X | 1653 | -0- | -2277 | -0- | 521 | 1 | 1131 | 2 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3534 | X | 1935 | -0- | -1599 | -0- | 311 | 1 | 1624 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 2108 | X | 2019 | -0- | -89 | -0- | 322 | 1 | 1696 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2088 | X | 1779 | -0- | -309 | -0- | 287 | 1 | 1491 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2232 | X | 2155 | -0- | -77 | -0- | 340 | 1 | 1814 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FLEWELLEN G U #1 WELL #: 5 RRCID -> 220848 COMPL. DATE 04/24/2006 TOTAL DEPTH 10910 PERF. 7566 - 9032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLEWELLEN G U #1 WELL #: 3 RRCID -> 220853 COMPL. DATE 04/09/2006 TOTAL DEPTH 10970 PERF. 7572 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUNN, MARGARET WELL #: 10 RRCID -> 220858 COMPL. DATE 04/13/2006 TOTAL DEPTH 10810 PERF. 7738 - 8917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
DICKSON, STARR GU 1 WELL #: 12 RRCID -> 221116 COMPL. DATE 11/06/2007 TOTAL DEPTH 10812 PERF. 7531 - 9050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1110 | X | 139 | -0- | -971 | -0- | 64 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | X | 66 | -0- | -616 | -0- | 63 | 1 | 3 | 2 | Y | -0- | | | | | -0- |
| 01 | 68 | N | 68 | -0- | -0- | -0- | 63 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 02 | 145 | N | 86 | -0- | -59 | -0- | 62 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 1 WELL #: 5 RRCID -> 221194 COMPL. DATE 02/01/2008 TOTAL DEPTH 12109 PERF. 8217 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 3828 | -0- | -388 | -0- | 414 | 1 | 3408 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3379 | -0- | -461 | -0- | 452 | 1 | 2926 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3968 | X | 2548 | -0- | -1420 | -0- | 392 | 1 | 2153 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3630 | X | 3630 | -0- | -0- | -0- | 536 | 1 | 3090 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 4164 | X | 4164 | -0- | -0- | -0- | 603 | 1 | 3557 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 4278 | X | 4278 | -0- | -0- | -0- | 622 | 1 | 3652 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CUNYUS, G.B. WELL #: 2 RRCID -> 221862 COMPL. DATE 08/01/2006 TOTAL DEPTH 10814 PERF. 9004 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | 821 | -0- | -171 | -0- | 274 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 11 | 960 | X | 947 | -0- | -13 | -0- | 306 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 12 | 868 | X | 804 | -0- | -64 | -0- | 161 | 1 | 643 | 2 | Y | -0- | | | | | -0- |
| 01 | 941 | N | 941 | -0- | -0- | -0- | 179 | 1 | 762 | 2 | Y | -0- | | | | | -0- |
| *02 | 928 | N | 821 | -0- | -107 | -0- | 160 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| *03 | 807 | N | 807 | -0- | -0- | -0- | 161 | 1 | 646 | 2 | Y | -0- | | | | | -0- |

RUNDELL-MCWHORTER WELL #: 1 RRCID -> 221896 COMPL. DATE 03/05/2006 TOTAL DEPTH 10860 PERF. 8468 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3642 | X | 3642 | -0- | -0- | -0- | 183 | 1 | 3459 | 2 | Y | -0- | | | | | -0- |
| 11 | 4980 | X | 1999 | -0- | -2981 | -0- | 124 | 1 | 1875 | 2 | Y | -0- | | | | | -0- |
| 12 | 5146 | X | 2405 | -0- | -2741 | -0- | 346 | 1 | 2059 | 2 | Y | -0- | | | | | -0- |
| 01 | 5146 | X | 3545 | -0- | -1601 | -0- | 498 | 1 | 3047 | 2 | Y | -0- | | | | | -0- |
| 02 | 3393 | X | 2784 | -0- | -609 | -0- | 395 | 1 | 2389 | 2 | Y | -0- | | | | | -0- |
| 03 | 3627 | X | 3079 | -0- | -548 | -0- | 436 | 1 | 2643 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 2 WELL #: 7 RRCID -> 222258 COMPL. DATE 09/10/2006 TOTAL DEPTH 10872 PERF. 8635 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | X | 638 | -0- | -13 | -0- | 212 | 1 | 426 | 2 | Y | -0- | | | | | 1 |
| 11 | 863 | X | 863 | -0- | -0- | -0- | 302 | 1 | 561 | 2 | Y | -0- | | | | | 1 |
| 12 | 1092 | X | 1092 | -0- | -0- | -0- | 172 | 1 | 920 | 2 | Y | -0- | | | | | 1 |
| *01 | 680 | N | 680 | -0- | -0- | -0- | 117 | 1 | 563 | 2 | Y | -0- | | | | | 1 |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 154 | 1 | 814 | 2 | Y | -0- | | | | | 1 |
| *03 | 964 | N | 964 | -0- | -0- | -0- | 155 | 1 | 809 | 2 | Y | -0- | | | | | 1 |

FLEWELLEN G U #1 WELL #: 2 RRCID -> 222593 COMPL. DATE 07/02/2006 TOTAL DEPTH 10840 PERF. 7552 - 9084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
HORTON, TOBY GAS UNIT NO. 1 WELL #: 16 RRCID -> 222961 COMPL. DATE 06/05/2006 TOTAL DEPTH 10955 PERF. 9209 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | X | 767 | -0- | -194 | -0- | 610 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | X | 621 | -0- | -309 | -0- | 465 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 12 | 1245 | X | 1245 | -0- | -0- | -0- | 465 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| 01 | 983 | N | 983 | -0- | -0- | -0- | 390 | 1 | 593 | 2 | Y | -0- | | | | | -0- |
| 02 | 957 | N | 957 | -0- | -0- | -0- | 367 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| *03 | 703 | N | 703 | -0- | -0- | -0- | 274 | 1 | 429 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 2 WELL #: 9 RRCID -> 223203 COMPL. DATE N/A TOTAL DEPTH 10780 PERF. 8342 - 9007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 2294 | -0- | -1333 | -0- | 484 | 1 | 1804 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3090 | X | 1985 | -0- | -1105 | -0- | 567 | 1 | 1417 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3193 | X | 1230 | -0- | -1963 | -0- | 217 | 1 | 1012 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3193 | X | 581 | -0- | -2612 | -0- | 131 | 1 | 449 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2987 | X | 253 | -0- | -2734 | -0- | 84 | 1 | 168 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 4330 | X | 4330 | -0- | -0- | -0- | 629 | 1 | 3700 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GUNN, MARGARET WELL #: 9 RRCID -> 223228 COMPL. DATE 10/01/2006 TOTAL DEPTH 10807 PERF. 7489 - 8974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 18 RRCID -> 223284 COMPL. DATE 08/03/2006 TOTAL DEPTH 10850 PERF. 9290 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUNN, MARGARET WELL #: 6 RRCID -> 223414 COMPL. DATE 08/14/2006 TOTAL DEPTH 10910 PERF. 7614 - 9078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUNN, MARGARET WELL #: 11 RRCID -> 223418 COMPL. DATE 06/17/2006 TOTAL DEPTH 11101 PERF. 7888 - 9298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH G.U. 2 WELL #: 8 RRCID -> 223621 COMPL. DATE 11/18/2006 TOTAL DEPTH 10884 PERF. 8192 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1157 | N | 1157 | -0- | -0- | -0- | 109 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 11 | 1211 | N | 1211 | -0- | -0- | -0- | 115 | 1 | 1096 | 2 | Y | -0- | | | | | -0- |
| 12 | 1067 | N | 1067 | -0- | -0- | -0- | 196 | 1 | 871 | 2 | Y | -0- | | | | | -0- |
| 01 | 1074 | N | 1074 | -0- | -0- | -0- | 197 | 1 | 877 | 2 | Y | -0- | | | | | -0- |
| 02 | 1160 | N | 1003 | -0- | -157 | -0- | 184 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| *03 | 1132 | N | 1132 | -0- | -0- | -0- | 204 | 1 | 928 | 2 | Y | -0- | | | | | -0- |

GUNN, MARGARET GU 1 WELL #: 12 RRCID -> 224162 COMPL. DATE 11/03/2006 TOTAL DEPTH 10875 PERF. 7510 - 10664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 1764 | -0- | -1212 | -0- | 722 | 1 | 1001 | 2 | Y | 37 | | | | | 88 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2601 | -0- | -279 | -0- | 837 | 1 | 1712 | 2 | Y | 47 | 83 | 1 | | | 52 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2544 | -0- | -432 | -0- | 948 | 1 | 1551 | 2 | Y | 41 | | | | | 93 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 1925 | N | 1925 | -0- | -0- | -0- | 748 | 1 | 1127 | 2 | Y | 45 | 82 | 1 | | | 56 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *02 | 2523 | N | 1032 | -0- | -1491 | -0- | 414 | 1 | 577 | 2 | Y | 37 | | | | | 93 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 2118 | N | 2118 | -0- | -0- | -0- | 797 | 1 | 1287 | 2 | Y | 31 | 80 | 1 | | | 44 |
| | | | | | | | 34 | 9 | | | | | | | | | |

FLEWELLEN G U #1 WELL #: 9 RRCID -> 224795 COMPL. DATE 07/15/2006 TOTAL DEPTH 11080 PERF. 7613 - 9074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FLEWELLEN G U #1 WELL #: 8 RRCID -> 224801 COMPL. DATE 07/02/2006 TOTAL DEPTH 11060 PERF. 7754 - 9183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GRIFFIN RANCH G.U. 1 WELL #: 7 RRCID -> 224915 COMPL. DATE 01/08/2007 TOTAL DEPTH 10800 PERF. 8560 - 10750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 2062 | -0- | -449 | -0- | 338 | 1 | 1724 | 2 | Y | -0- | | | | | -0- |
| 11 | 3060 | X | 1471 | -0- | -1589 | -0- | 484 | 1 | 987 | 2 | Y | -0- | | | | | -0- |
| 12 | 3162 | X | 1474 | -0- | -1688 | -0- | 250 | 1 | 1224 | 2 | Y | -0- | | | | | -0- |
| 01 | 3162 | X | 1348 | -0- | -1814 | -0- | 233 | 1 | 1115 | 2 | Y | -0- | | | | | -0- |
| 02 | 2146 | X | 1793 | -0- | -353 | -0- | 289 | 1 | 1504 | 2 | Y | -0- | | | | | -0- |
| 03 | 2077 | X | 1924 | -0- | -153 | -0- | 310 | 1 | 1614 | 2 | Y | -0- | | | | | -0- |

GUNN, MARGARET WELL #: 7 RRCID -> 224986 COMPL. DATE 09/15/2006 TOTAL DEPTH 11015 PERF. 7879 - 9201

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GUNN, MARGARET GU 1 WELL #: 13 RRCID -> 224989 COMPL. DATE 12/18/2010 TOTAL DEPTH 10904 PERF. 7674 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 2624 | -0- | -1096 | -0- | 802 | 1 | 1822 | 2 | Y | -0- | | | | | -0- |
| 11 | 3600 | X | 3011 | -0- | -589 | -0- | 743 | 1 | 2268 | 2 | Y | -0- | | | | | -0- |
| 12 | 3720 | X | 3366 | -0- | -354 | -0- | 1270 | 1 | 2096 | 2 | Y | -0- | | | | | -0- |
| 01 | 3520 | X | 3520 | -0- | -0- | -0- | 1387 | 1 | 2133 | 2 | Y | -0- | | | | | -0- |
| 02 | 2929 | X | 1862 | -0- | -1067 | -0- | 762 | 1 | 1100 | 2 | Y | -0- | | | | | -0- |
| *03 | 3874 | X | 3874 | -0- | -0- | -0- | 1464 | 1 | 2410 | 2 | Y | -0- | | | | | -0- |

FLEWELLEN GU 1 WELL #: 13 RRCID -> 226313 COMPL. DATE 12/20/2006 TOTAL DEPTH 10938 PERF. 7578 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | X | 2144 | -0- | -181 | -0- | 1095 | 1 | 1020 | 2 | Y | 26 | 86 | 1 | | | 18 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 2250 | X | 1267 | -0- | -983 | -0- | 478 | 1 | 787 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2325 | X | 1822 | -0- | -503 | -0- | 659 | 1 | 1133 | 2 | Y | 27 | | | | | 47 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1706 | N | 1706 | -0- | -0- | -0- | 655 | 1 | 1036 | 2 | Y | 14 | | | | | 61 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1218 | N | 617 | -0- | -601 | -0- | 235 | 1 | 354 | 2 | Y | 25 | | | | | 86 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 1435 | N | 1435 | -0- | -0- | -0- | 535 | 1 | 900 | 2 | Y | -0- | | | | | 86 |

FLEWELLEN GU 1 WELL #: 14 RRCID -> 226315 COMPL. DATE 12/19/2006 TOTAL DEPTH 10980 PERF. 7626 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3931 | X | 3931 | -0- | -0- | -0- | 1069 | 1 | 2764 | 2 | Y | 89 | 96 | 1 | | | 20 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 3660 | X | 3250 | -0- | -410 | -0- | 1334 | 1 | 1893 | 2 | Y | 21 | | | | | 41 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3658 | X | 1270 | -0- | -2388 | -0- | 478 | 1 | 788 | 2 | Y | 4 | | | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 2892 | X | 2892 | -0- | -0- | -0- | 1107 | 1 | 1782 | 2 | Y | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3683 | X | 1606 | -0- | -2077 | -0- | 601 | 1 | 988 | 2 | Y | 15 | | | | | 63 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3937 | X | 3367 | -0- | -570 | -0- | 1220 | 1 | 2122 | 2 | Y | 23 | | | | | 86 |
| | | | | | | | 25 | 9 | | | | | | | | | |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 19 RRCID -> 226407 COMPL. DATE 02/03/2007 TOTAL DEPTH 10827 PERF. 7406 - 10607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | X | 238 | -0- | -1064 | -0- | 26 | 1 | 212 | 2 | Y | -0- | | | | | 1 |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 62 | X | 6 | -0- | -56 | -0- | 2 | 1 | 4 | 2 | Y | -0- | | | | | 1 |
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 232 | X | 197 | -0- | -35 | -0- | 72 | 1 | 125 | 2 | Y | -0- | | | | | 1 |
| *03 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 1 |

GUNN, MARGARET GU 1 WELL #: 14 RRCID -> 227214 COMPL. DATE 03/19/2007 TOTAL DEPTH 10840 PERF. 7608 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 1947 | -0- | -750 | -0- | 290 | 1 | 1657 | 2 | Y | -0- | | | | | -0- |
| 11 | 2490 | X | 961 | -0- | -1529 | -0- | 253 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | 1533 | -0- | -947 | -0- | 563 | 1 | 970 | 2 | Y | -0- | | | | | -0- |
| *01 | 1823 | N | 1823 | -0- | -0- | -0- | 700 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 02 | 2798 | N | 2798 | -0- | -0- | -0- | 1028 | 1 | 1770 | 2 | Y | -0- | | | | | -0- |
| *03 | 2046 | N | 2046 | -0- | -0- | -0- | 749 | 1 | 1297 | 2 | Y | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GUNN, MARGARET GU 1 WELL #: 15 RRCID -> 229243 COMPL. DATE 03/15/2007 TOTAL DEPTH 10995 PERF. 7602 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 38 | -0- | -520 | -0- | 32 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | X | 73 | -0- | -257 | -0- | 58 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 12 | 109 | X | 109 | -0- | -0- | -0- | 59 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 01 | 151 | N | 151 | -0- | -0- | -0- | 76 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 78 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| *03 | 158 | N | 158 | -0- | -0- | -0- | 76 | 1 | 82 | 2 | Y | -0- | | | | | -0- |

GUNN, MARGARET GU 1 WELL #: 16 RRCID -> 229320 COMPL. DATE 12/13/2006 TOTAL DEPTH 11069 PERF. 7778 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUNDELL-MCWHORTER WELL #: 2 RRCID -> 229412 COMPL. DATE 06/13/2007 TOTAL DEPTH 10784 PERF. 8105 - 10587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 8 WELL #: 1 RRCID -> 231468 COMPL. DATE N/A TOTAL DEPTH 10793 PERF. 7986 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 4344 | -0- | -58 | -0- | 468 | 1 | 3865 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4260 | X | 4167 | -0- | -93 | -0- | 405 | 1 | 3759 | 2 | Y | 3 | 6 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4402 | X | 3766 | -0- | -636 | -0- | 554 | 1 | 3210 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 4402 | X | 4009 | -0- | -393 | -0- | 586 | 1 | 3420 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 4060 | X | 3887 | -0- | -173 | -0- | 566 | 1 | 3318 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 7207 | X | 7207 | -0- | -0- | -0- | 1011 | 1 | 6193 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 8 WELL #: 3 RRCID -> 231581 COMPL. DATE 09/21/2007 TOTAL DEPTH 7814 PERF. 7486 - 7766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | 119 | -0- | -98 | -0- | 35 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | X | 63 | -0- | -117 | -0- | 32 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | X | 93 | -0- | -93 | -0- | 39 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 01 | 99 | N | 99 | -0- | -0- | -0- | 40 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH G.U. 7 WELL #: 2 RRCID -> 231582 COMPL. DATE N/A TOTAL DEPTH 10757 PERF. 7808 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 1752 | -0- | -511 | -0- | 280 | 1 | 1471 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2190 | X | 990 | -0- | -1200 | -0- | 195 | 1 | 792 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2263 | X | 1155 | -0- | -1108 | -0- | 185 | 1 | 970 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 1062 | N | 1062 | -0- | -0- | -0- | 174 | 1 | 887 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2379 | N | 2379 | -0- | -0- | -0- | 324 | 1 | 1847 | 2 | Y | 189 | 128 | 1 | | | 61 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| *03 | 2254 | N | 2254 | -0- | -0- | -0- | 322 | 1 | 1848 | 2 | Y | 76 | 93 | 1 | | | 44 |
| | | | | | | | 84 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 7 WELL #: 7 RRCID -> 232574 COMPL. DATE 12/11/2007 TOTAL DEPTH 10776 PERF. 8122 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | X | 847 | -0- | -455 | -0- | 355 | 1 | 492 | 2 | Y | -0- | | | | | 1 |
| 11 | 1740 | X | 1319 | -0- | -421 | -0- | 246 | 1 | 1073 | 2 | Y | -0- | | | | | 1 |
| 12 | 1798 | X | 1546 | -0- | -252 | -0- | 236 | 1 | 1310 | 2 | Y | -0- | | | | | 1 |
| *01 | 591 | N | 591 | -0- | -0- | -0- | 109 | 1 | 482 | 2 | Y | -0- | | | | | 1 |
| 02 | 1624 | N | 1624 | -0- | -0- | -0- | 244 | 1 | 1380 | 2 | Y | -0- | | | | | 1 |
| *03 | 2484 | N | 2484 | -0- | -0- | -0- | 364 | 1 | 2120 | 2 | Y | -0- | | | | | 1 |

GRIFFIN RANCH G.U. 2 WELL #: 10 RRCID -> 232914 COMPL. DATE 11/29/2007 TOTAL DEPTH 10783 PERF. 7762 - 9803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6541 | X | 5394 | -0- | -1147 | -0- | 482 | 1 | 4912 | 2 | Y | -0- | | | | | -0- |
| 11 | 6330 | X | -0- | -0- | -6330 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 6541 | X | -0- | -0- | -6541 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 5518 | X | -0- | -0- | -5518 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5104 | X | -0- | -0- | -5104 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 5394 | X | -0- | -0- | -5394 | -0- | | | | | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 7 WELL #: 5 RRCID -> 233573 COMPL. DATE 12/11/2007 TOTAL DEPTH 7977 PERF. 7419 - 7687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2169 | X | 2169 | -0- | -0- | -0- | 93 | 1 | 2076 | 2 | Y | -0- | 16 | 1 | | | 3 |
| 11 | 2746 | X | 2746 | -0- | -0- | -0- | 133 | 1 | 2612 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4211 | X | 4211 | -0- | -0- | -0- | 563 | 1 | 3648 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *01 | 3100 | N | 4247 | -0- | 1147 | 1147 | 570 | 1 | 3677 | 2 | Y | -0- | | | | | 1 |
| *02 | 2900 | N | 3950 | -0- | 1050 | 2197 | 528 | 1 | 3422 | 2 | Y | -0- | | | | | 1 |
| *03 | 3100 | N | 1819 | -0- | -1281 | 916 | 243 | 1 | 1576 | 2 | Y | -0- | | | | | 1 |

GRIFFIN RANCH G.U. 1 WELL #: 8 RRCID -> 234191 COMPL. DATE 10/26/2007 TOTAL DEPTH 10720 PERF. 8340 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2453 | X | 2453 | -0- | -0- | -0- | 420 | 1 | 2024 | 2 | Y | 8 | 5 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1980 | X | 1621 | -0- | -359 | -0- | 453 | 1 | 1164 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2046 | X | 1111 | -0- | -935 | -0- | 201 | 1 | 907 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 1185 | N | 1185 | -0- | -0- | -0- | 211 | 1 | 970 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1566 | N | 1236 | -0- | -330 | -0- | 214 | 1 | 1016 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1157 | N | 1157 | -0- | -0- | -0- | 207 | 1 | 946 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH G.U. 6 WELL #: 10 RRCID -> 235079 COMPL. DATE 01/27/2008 TOTAL DEPTH 10767 PERF. 8223 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3428 | X | 3428 | -0- | -0- | -0- | 573 | 1 | 2843 | 2 | Y | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3900 | X | 1299 | -0- | -2601 | -0- | 163 | 1 | 1134 | 2 | Y | 2 | 6 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4030 | X | 1311 | -0- | -2719 | -0- | 228 | 1 | 1081 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 6727 | X | 1457 | -0- | -5270 | -0- | 247 | 1 | 1207 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 6293 | X | 1062 | -0- | -5231 | -0- | 191 | 1 | 868 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 3441 | X | 1219 | -0- | -2222 | -0- | 216 | 1 | 1000 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 7 WELL #: 6 RRCID -> 235081 COMPL. DATE 02/15/2008 TOTAL DEPTH 10784 PERF. 8195 - 9806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 6 WELL #: 8 RRCID -> 235169 COMPL. DATE 01/01/2008 TOTAL DEPTH 10783 PERF. 8066 - 10657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 950 | -0- | -383 | -0- | 272 | 1 | 678 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 | X | 973 | -0- | -317 | -0- | 162 | 1 | 811 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | X | 1018 | -0- | -67 | -0- | 189 | 1 | 829 | 2 | Y | -0- | | | | | -0- |
| 01 | 1038 | N | 1038 | -0- | -0- | -0- | 192 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| 02 | 950 | N | 950 | -0- | -0- | -0- | 177 | 1 | 773 | 2 | Y | -0- | | | | | -0- |
| *03 | 1047 | N | 1047 | -0- | -0- | -0- | 193 | 1 | 854 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 2 WELL #: 11 RRCID -> 235196 COMPL. DATE 02/18/2008 TOTAL DEPTH 10786 PERF. 8173 - 10613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2163 | -0- | -193 | -0- | 473 | 1 | 1683 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2280 | X | 1889 | -0- | -391 | -0- | 496 | 1 | 1392 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2263 | X | 2118 | -0- | -145 | -0- | 335 | 1 | 1782 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2336 | N | 2336 | -0- | -0- | -0- | 364 | 1 | 1971 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1827 | N | 1739 | -0- | -88 | -0- | 281 | 1 | 1456 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1515 | N | 1515 | -0- | -0- | -0- | 255 | 1 | 1258 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 7 WELL #: 4 RRCID -> 236158 COMPL. DATE N/A TOTAL DEPTH 10777 PERF. 8237 - 9870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2447 | -0- | -95 | -0- | 420 | 1 | 2027 | 2 | Y | -0- | 10 | 1 | | | 2 |
| 11 | 2820 | X | 2769 | -0- | -51 | -0- | 712 | 1 | 2026 | 2 | Y | 28 | 15 | 1 | | | 15 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2914 | X | 1670 | -0- | -1244 | -0- | 228 | 1 | 1427 | 2 | Y | 14 | 24 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2914 | X | 752 | -0- | -2162 | -0- | 102 | 1 | 650 | 2 | Y | -0- | 4 | 1 | | | 1 |
| 02 | 2668 | X | 721 | -0- | -1947 | -0- | 95 | 1 | 603 | 2 | Y | 21 | 15 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2852 | X | 1552 | -0- | -1300 | -0- | 200 | 1 | 1255 | 2 | Y | 88 | 65 | 1 | | | 30 |
| | | | | | | | 97 | 9 | | | | | | | | | |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
CUNYUS RANCH WELL #: 1 RRCID -> 237013 COMPL. DATE 10/22/2007 TOTAL DEPTH 10814 PERF. 8198 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2363 | X | 2363 | -0- | -0- | -0- | 453 | 1 | 1910 | 2 | Y | -0- | | | | | -0- |
| 11 | 2340 | X | 2140 | -0- | -200 | -0- | 517 | 1 | 1623 | 2 | Y | -0- | | | | | -0- |
| 12 | 2418 | X | 1812 | -0- | -606 | -0- | 295 | 1 | 1517 | 2 | Y | -0- | | | | | -0- |
| 01 | 2418 | X | 1465 | -0- | -953 | -0- | 249 | 1 | 1216 | 2 | Y | -0- | | | | | -0- |
| *02 | 2204 | X | 1624 | -0- | -580 | -0- | 266 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| *03 | 2356 | X | 1816 | -0- | -540 | -0- | 295 | 1 | 1521 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 1 WELL #: 9 RRCID -> 238310 COMPL. DATE 03/28/2008 TOTAL DEPTH 10770 PERF. 7474 - 9607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2912 | X | 2912 | -0- | -0- | -0- | 497 | 1 | 2415 | 2 | Y | -0- | | | | | 1 |
| 11 | 2999 | X | 2999 | -0- | -0- | -0- | 577 | 1 | 2422 | 2 | Y | -0- | | | | | 1 |
| 12 | 2990 | X | 2990 | -0- | -0- | -0- | 451 | 1 | 2539 | 2 | Y | -0- | | | | | 1 |
| *01 | 3003 | N | 3003 | -0- | -0- | -0- | 453 | 1 | 2550 | 2 | Y | -0- | | | | | 1 |
| 02 | 2697 | N | 2428 | -0- | -269 | -0- | 373 | 1 | 2055 | 2 | Y | -0- | | | | | 1 |
| *03 | 2949 | N | 2949 | -0- | -0- | -0- | 446 | 1 | 2503 | 2 | Y | -0- | | | | | 1 |

GRIFFIN RANCH GU #1 WELL #: 10 RRCID -> 242126 COMPL. DATE 03/28/2008 TOTAL DEPTH 10776 PERF. 8010 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 3062 | -0- | -69 | -0- | 409 | 1 | 2653 | 2 | Y | -0- | | | | | -0- |
| 11 | 3030 | X | 2071 | -0- | -959 | -0- | 398 | 1 | 1673 | 2 | Y | -0- | | | | | -0- |
| 12 | 3131 | X | 1201 | -0- | -1930 | -0- | 214 | 1 | 987 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | X | 1560 | -0- | -1540 | -0- | 261 | 1 | 1299 | 2 | Y | -0- | | | | | -0- |
| *02 | 2900 | X | 2346 | -0- | -554 | -0- | 362 | 1 | 1984 | 2 | Y | -0- | | | | | -0- |
| 03 | 3069 | X | 2410 | -0- | -659 | -0- | 374 | 1 | 2036 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 7 WELL #: 8 RRCID -> 242909 COMPL. DATE 01/31/2008 TOTAL DEPTH 7901 PERF. 7419 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 2635 | -0- | -62 | -0- | 242 | 1 | 2393 | 2 | Y | -0- | 49 | 1 | | | 11 |
| 11 | 2469 | X | 2469 | -0- | -0- | -0- | 258 | 1 | 2200 | 2 | Y | 10 | 5 | 1 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2691 | X | 2691 | -0- | -0- | -0- | 389 | 1 | 2301 | 2 | Y | 1 | 5 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2533 | N | 2533 | -0- | -0- | -0- | 371 | 1 | 2161 | 2 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2378 | N | 2177 | -0- | -201 | -0- | 318 | 1 | 1856 | 2 | Y | 3 | 2 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2524 | N | 2524 | -0- | -0- | -0- | 366 | 1 | 2156 | 2 | Y | 2 | 2 | 1 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 4 WELL #: 5 RRCID -> 243193 COMPL. DATE 06/07/2008 TOTAL DEPTH 11000 PERF. 8129 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH G.U. 5 WELL #: 4 RRCID -> 243373 COMPL. DATE 05/30/2008 TOTAL DEPTH N/A PERF. 7400 - 8063

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 1978 | -0- | | -378 | -0- | 463 | 1 | 1414 | 2 | Y | 92 | 165 | 1 | | | 45 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 2280 | X | 1881 | -0- | | -399 | -0- | 459 | 1 | 1368 | 2 | Y | 49 | | | | | 94 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2170 | X | 1732 | -0- | | -438 | -0- | 251 | 1 | 1436 | 2 | Y | 41 | | | | | 135 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| *01 | 647 | N | 647 | -0- | | -0- | -0- | 106 | 1 | 487 | 2 | Y | 49 | 168 | 1 | | | 16 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| *02 | 2319 | N | 2319 | -0- | | -0- | -0- | 325 | 1 | 1929 | 2 | Y | 59 | | | | | 75 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| *03 | 1730 | N | 1730 | -0- | | -0- | -0- | 248 | 1 | 1417 | 2 | Y | 59 | | | | | 134 |
| | | | | | | | | 65 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 5 WELL #: 3 RRCID -> 244129 COMPL. DATE 05/30/2008 TOTAL DEPTH 8124 PERF. 7460 - 7898

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 2 WELL #: 13 RRCID -> 244161 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 8035 - 10651

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 696 | -0- | | -854 | -0- | 58 | 1 | 613 | 2 | Y | 23 | 24 | 1 | | | 15 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1500 | X | 1033 | -0- | | -467 | -0- | 78 | 1 | 949 | 2 | Y | 5 | 14 | 1 | | | 6 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 557 | X | 557 | -0- | | -0- | -0- | 101 | 1 | 456 | 2 | Y | -0- | 5 | 1 | | | 1 |
| *01 | 1199 | N | 1199 | -0- | | -0- | -0- | 186 | 1 | 1012 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1069 | N | 1069 | -0- | | -0- | -0- | 167 | 1 | 901 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1134 | N | 1134 | -0- | | -0- | -0- | 178 | 1 | 955 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

DICKSON, STARR GU #1 WELL #: 13 RRCID -> 244567 COMPL. DATE 04/06/2012 TOTAL DEPTH 10777 PERF. 7480 - 7486

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 1544 | -0- | | -130 | -0- | 354 | 1 | 1190 | 2 | Y | -0- | | | | | -0- |
| 11 | 1620 | X | 356 | -0- | | -1264 | -0- | 166 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 12 | 1702 | X | 1702 | -0- | | -0- | -0- | 253 | 1 | 1449 | 2 | Y | -0- | | | | | -0- |
| 01 | 1571 | N | 1571 | -0- | | -0- | -0- | 236 | 1 | 1335 | 2 | Y | -0- | | | | | -0- |
| 02 | 1339 | N | 1339 | -0- | | -0- | -0- | 203 | 1 | 1136 | 2 | Y | -0- | | | | | -0- |
| *03 | 1399 | N | 1399 | -0- | | -0- | -0- | 213 | 1 | 1186 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 2 WELL #: 15 RRCID -> 244633 COMPL. DATE 08/12/2009 TOTAL DEPTH 10870 PERF. 7465 - 10710

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3465 | -0- | | -410 | -0- | 397 | 1 | 3065 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4050 | X | 2657 | -0- | | -1393 | -0- | 341 | 1 | 2279 | 2 | Y | 34 | 24 | 1 | | | 11 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3333 | -0- | | -852 | -0- | 495 | 1 | 2826 | 2 | Y | 11 | 18 | 1 | | | 4 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 4185 | X | 3391 | -0- | | -794 | -0- | 502 | 1 | 2872 | 2 | Y | 15 | 16 | 1 | | | 3 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3625 | X | 3237 | -0- | | -388 | -0- | 477 | 1 | 2735 | 2 | Y | 23 | 18 | 1 | | | 8 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3472 | X | 3335 | -0- | | -137 | -0- | 496 | 1 | 2830 | 2 | Y | 8 | 8 | 1 | | | 8 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH G.U. 2 WELL #: 17 RRCID -> 244638 COMPL. DATE 05/19/2009 TOTAL DEPTH 11000 PERF. 7896 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2378 | -0- | -164 | -0- | 437 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| 11 | 2963 | X | 2963 | -0- | -0- | -0- | 341 | 1 | 2622 | 2 | Y | -0- | | | | | -0- |
| 12 | 2542 | X | 2189 | -0- | -353 | -0- | 345 | 1 | 1844 | 2 | Y | -0- | | | | | -0- |
| 01 | 2280 | N | 2280 | -0- | -0- | -0- | 357 | 1 | 1923 | 2 | Y | -0- | | | | | -0- |
| 02 | 2803 | N | 2803 | -0- | -0- | -0- | 423 | 1 | 2380 | 2 | Y | -0- | | | | | -0- |
| *03 | 2651 | N | 2651 | -0- | -0- | -0- | 406 | 1 | 2245 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 2 WELL #: 19 RRCID -> 244640 COMPL. DATE 08/22/2009 TOTAL DEPTH 11000 PERF. 7570 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3412 | X | 3412 | -0- | -0- | -0- | 345 | 1 | 3067 | 2 | Y | -0- | | | | | 1 |
| 11 | 2963 | X | 2963 | -0- | -0- | -0- | 341 | 1 | 2622 | 2 | Y | -0- | | | | | 1 |
| 12 | 2918 | X | 2918 | -0- | -0- | -0- | 442 | 1 | 2476 | 2 | Y | -0- | | | | | 1 |
| 01 | 2821 | X | 2549 | -0- | -272 | -0- | 393 | 1 | 2156 | 2 | Y | -0- | | | | | 1 |
| 02 | 3190 | X | 2532 | -0- | -658 | -0- | 387 | 1 | 2145 | 2 | Y | -0- | | | | | 1 |
| *03 | 3410 | X | 2406 | -0- | -1004 | -0- | 374 | 1 | 2032 | 2 | Y | -0- | | | | | 1 |

GRIFFIN RANCH G.U. 2 WELL #: 21 RRCID -> 244643 COMPL. DATE 09/03/2009 TOTAL DEPTH 10880 PERF. 7612 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3159 | -0- | -282 | -0- | 367 | 1 | 2782 | 2 | Y | 9 | 9 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2543 | -0- | -787 | -0- | 278 | 1 | 2264 | 2 | Y | 1 | 5 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3441 | X | 2812 | -0- | -629 | -0- | 427 | 1 | 2383 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3317 | X | 2742 | -0- | -575 | -0- | 418 | 1 | 2322 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3103 | X | 2609 | -0- | -494 | -0- | 397 | 1 | 2210 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 3162 | X | 2508 | -0- | -654 | -0- | 387 | 1 | 2119 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 8 WELL #: 4 RRCID -> 244645 COMPL. DATE 08/25/2009 TOTAL DEPTH 13000 PERF. 7853 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3289 | X | 3289 | -0- | -0- | -0- | 475 | 1 | 2814 | 2 | Y | -0- | | | | | -0- |
| 11 | 3180 | X | 2677 | -0- | -503 | -0- | 298 | 1 | 2379 | 2 | Y | -0- | | | | | -0- |
| 12 | 3286 | X | 2890 | -0- | -396 | -0- | 438 | 1 | 2452 | 2 | Y | -0- | | | | | -0- |
| 01 | 3534 | X | 2737 | -0- | -797 | -0- | 418 | 1 | 2319 | 2 | Y | -0- | | | | | -0- |
| 02 | 3306 | X | 2467 | -0- | -839 | -0- | 378 | 1 | 2089 | 2 | Y | -0- | | | | | -0- |
| *03 | 4610 | X | 4610 | -0- | -0- | -0- | 666 | 1 | 3944 | 2 | Y | -0- | | | | | -0- |

DICKSON, STARR GU #1 WELL #: 16 RRCID -> 246554 COMPL. DATE 05/20/2014 TOTAL DEPTH 10950 PERF. 7441 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
DICKSON, STARR GU #1 WELL #: 17 RRCID -> 246556 COMPL. DATE 08/28/2009 TOTAL DEPTH 11000 PERF. 7679 - 10697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 2405 | -0- | -44 | -0- | 446 | 1 | 1957 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1062 | -0- | -1638 | -0- | 299 | 1 | 763 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 2790 | X | 2250 | -0- | -540 | -0- | 326 | 1 | 1924 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *01 | 2359 | N | 2359 | -0- | -0- | -0- | 340 | 1 | 2018 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2273 | N | 2273 | -0- | -0- | -0- | 327 | 1 | 1945 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2370 | N | 2370 | -0- | -0- | -0- | 342 | 1 | 2027 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DICKSON, STARR GU #1 WELL #: 14 RRCID -> 246557 COMPL. DATE 02/13/2009 TOTAL DEPTH 11000 PERF. 9154 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3364 | -0- | -108 | -0- | 427 | 1 | 2916 | 2 | Y | 19 | 19 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 4500 | X | 4500 | -0- | -0- | -0- | 674 | 1 | 3822 | 2 | Y | 4 | 11 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5240 | X | 5240 | -0- | -0- | -0- | 723 | 1 | 4516 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5044 | X | 5044 | -0- | -0- | -0- | 697 | 1 | 4346 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 4894 | X | 4894 | -0- | -0- | -0- | 675 | 1 | 4218 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 4372 | X | 4372 | -0- | -0- | -0- | 607 | 1 | 3764 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GRIFFIN RANCH G.U. 1 WELL #: 13 RRCID -> 247336 COMPL. DATE 08/13/2009 TOTAL DEPTH 10900 PERF. 7824 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 76 | X | 76 | -0- | -0- | -0- | 63 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 71 | N | 71 | -0- | -0- | -0- | 64 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 60 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRIFFIN RANCH G.U. 4 WELL #: 7 RRCID -> 250141 COMPL. DATE 03/21/2008 TOTAL DEPTH 10768 PERF. 8164 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2526 | X | 2526 | -0- | -0- | -0- | 407 | 1 | 2097 | 2 | Y | 20 | 20 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3728 | X | 3728 | -0- | -0- | -0- | 684 | 1 | 3040 | 2 | Y | 4 | 12 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5239 | X | 5239 | -0- | -0- | -0- | 748 | 1 | 4480 | 2 | Y | 10 | 12 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3100 | N | 5544 | -0- | 2444 | 2444 | 788 | 1 | 4738 | 2 | Y | 16 | 16 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 7916 | X | 5472 | -0- | -2444 | -0- | 775 | 1 | 4679 | 2 | Y | 16 | 13 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 6247 | X | 6247 | -0- | -0- | -0- | 881 | 1 | 5349 | 2 | Y | 15 | 10 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH G.U. 7 WELL #: 10 RRCID -> 254399 COMPL. DATE 11/14/2009 TOTAL DEPTH 10900 PERF. 7909 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 1434 | -0- | -457 | -0- | 215 | 1 | 941 | 2 | Y | 253 | 255 | 1 | | | 54 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 11 | 2190 | X | 498 | -0- | -1692 | -0- | 47 | 1 | 218 | 2 | Y | 212 | 135 | 1 | | | 131 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 12 | 2263 | X | 682 | -0- | -1581 | -0- | 82 | 1 | 327 | 2 | Y | 248 | 321 | 1 | | | 58 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 01 | 1079 | N | 1079 | -0- | -0- | -0- | 124 | 1 | 595 | 2 | Y | 327 | 332 | 1 | | | 53 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| *02 | 574 | N | 574 | -0- | -0- | -0- | 102 | 1 | 472 | 2 | Y | -0- | 35 | 1 | | | 18 |
| *03 | 455 | N | 455 | -0- | -0- | -0- | 88 | 1 | 367 | 2 | Y | -0- | 12 | 1 | | | 6 |

GRIFFIN RANCH GAS UNIT 6 WELL #: 12 RRCID -> 258063 COMPL. DATE 06/24/2010 TOTAL DEPTH 10812 PERF. 8237 - 9857

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 615 | N | 615 | -0- | -0- | -0- | 86 | 1 | 526 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 94 | 1 | 672 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 870 | N | 870 | -0- | -0- | -0- | 170 | 1 | 699 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 760 | N | 760 | -0- | -0- | -0- | 155 | 1 | 604 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 754 | N | 563 | -0- | -191 | -0- | 125 | 1 | 437 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 705 | N | 705 | -0- | -0- | -0- | 148 | 1 | 556 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LYNN HORTON OIL UNIT #1 WELL #: 2 RRCID -> 267033 COMPL. DATE 12/01/2009 TOTAL DEPTH 7745 PERF. 7464 - 7498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLEWELLEN G U #1 WELL #: 4 RRCID -> 276568 COMPL. DATE 02/01/2006 TOTAL DEPTH 10911 PERF. 7554 - 10731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | X | 780 | -0- | -522 | -0- | 574 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 11 | 1260 | X | 1032 | -0- | -228 | -0- | 680 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 12 | 1178 | X | 660 | -0- | -518 | -0- | 254 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 341 | -0- | -0- | -0- | 147 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| *02 | 986 | N | 525 | -0- | -461 | -0- | 208 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| *03 | 606 | N | 606 | -0- | -0- | -0- | 236 | 1 | 370 | 2 | Y | -0- | | | | | -0- |

FAMILY LAND HERITAGE TRUST WELL #: 2 RRCID -> 283301 COMPL. DATE 09/24/2009 TOTAL DEPTH 10850 PERF. 6822 - 7486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 143 | -0- | -12 | -0- | 36 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 79 | -0- | -41 | -0- | 33 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 12 | 88 | N | 88 | -0- | -0- | -0- | 39 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| *01 | 59 | N | 59 | -0- | -0- | -0- | 35 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 02 | 87 | N | 65 | -0- | -22 | -0- | 34 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| *03 | 80 | N | 80 | -0- | -0- | -0- | 38 | 1 | 42 | 2 | Y | -0- | | | | | -0- |

CUNYUS, G.B. WELL #: 1 RRCID -> 283312 COMPL. DATE 05/26/2004 TOTAL DEPTH N/A PERF. 6896 - 7459

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH O.U. 6 WELL #: 9 RRCID -> 283313 COMPL. DATE 12/11/2007 TOTAL DEPTH 7915 PERF. 7472 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 287 | N | 287 | -0- | -0- | -0- | 42 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 43 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 12 | 309 | N | 309 | -0- | -0- | -0- | 68 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 68 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 02 | 304 | N | 304 | -0- | -0- | -0- | 66 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| *03 | 332 | N | 332 | -0- | -0- | -0- | 71 | 1 | 261 | 2 | Y | -0- | | | | | -0- |

GRIFFIN RANCH "C" OIL UNIT WELL #: 1 RRCID -> 283348 COMPL. DATE 07/17/1998 TOTAL DEPTH 9244 PERF. 7360 - 8674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 316 | -0- | -25 | -0- | 13 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 16 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 12 | 345 | N | 345 | -0- | -0- | -0- | 46 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| *01 | 364 | N | 364 | -0- | -0- | -0- | 48 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 02 | 348 | N | 342 | -0- | -6 | -0- | 45 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| *03 | 368 | N | 368 | -0- | -0- | -0- | 49 | 1 | 319 | 2 | Y | -0- | | | | | -0- |

WILSON DICKSON O.U. 1 WELL #: 4 RRCID -> 283369 COMPL. DATE 01/22/2009 TOTAL DEPTH 11020 PERF. 8072 - 10699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 270 | X | 119 | -0- | -151 | -0- | 81 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | -0- | -0- | -116 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILSON DICKSON O.U. 1 WELL #: 3 RRCID -> 283791 COMPL. DATE 06/02/1994 TOTAL DEPTH 7925 PERF. 7568 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 34 | -0- | -28 | -0- | 1 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 14 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 01 | 933 | N | 933 | -0- | -0- | -0- | 124 | 1 | 809 | 2 | N | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 20 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| *03 | 432 | N | 432 | -0- | -0- | -0- | 57 | 1 | 375 | 2 | N | -0- | | | | | -0- |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 14 RRCID -> 284765 COMPL. DATE 02/19/2006 TOTAL DEPTH 10860 PERF. 9140 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 916 | -0- | -1006 | -0- | 705 | 1 | 211 | 2 | Y | -0- | | | | | 10 |
| 11 | 2040 | X | 133 | -0- | -1907 | -0- | 89 | 1 | 44 | 2 | Y | -0- | 6 | 1 | | | 4 |
| 12 | 2108 | X | 97 | -0- | -2011 | -0- | 60 | 1 | 37 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 01 | 112 | N | 112 | -0- | -0- | -0- | 67 | 1 | 45 | 2 | Y | -0- | | | | | 1 |
| 02 | 116 | N | 102 | -0- | -14 | -0- | 61 | 1 | 41 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *03 | 120 | N | 120 | -0- | -0- | -0- | 68 | 1 | 52 | 2 | Y | -0- | | | | | -0- |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 15 RRCID -> 284766 COMPL. DATE 02/25/2006 TOTAL DEPTH 11064 PERF. 9180 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | X | 18 | -0- | -1129 | -0- | 13 | 1 | 4 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5850 | X | 170 | -0- | -5680 | -0- | 44 | 1 | 118 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 6045 | X | 1613 | -0- | -4432 | -0- | 590 | 1 | 1019 | 2 | Y | 4 | 7 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 6045 | X | 1559 | -0- | -4486 | -0- | 600 | 1 | 955 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 5017 | X | 458 | -0- | -4559 | -0- | 183 | 1 | 273 | 2 | Y | 2 | 7 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 186 | X | 154 | -0- | -32 | -0- | 73 | 1 | 75 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH "C" OIL UNIT WELL #: 2 RRCID -> 286908 COMPL. DATE 04/15/2019 TOTAL DEPTH 7900 PERF. 7353 - 7685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1655 | N | 1655 | -0- | -0- | -0- | 70 | 1 | 1585 | 2 | N | -0- | | | | | -0- |
| 11 | 1683 | N | 1683 | -0- | -0- | -0- | 80 | 1 | 1603 | 2 | N | -0- | | | | | -0- |
| 12 | 1664 | N | 1664 | -0- | -0- | -0- | 221 | 1 | 1443 | 2 | N | -0- | | | | | -0- |
| 01 | 1588 | N | 1588 | -0- | -0- | -0- | 211 | 1 | 1377 | 2 | N | -0- | | | | | -0- |
| 02 | 1523 | N | 1523 | -0- | -0- | -0- | 202 | 1 | 1321 | 2 | N | -0- | | | | | -0- |
| *03 | 1709 | N | 1709 | -0- | -0- | -0- | 227 | 1 | 1482 | 2 | N | -0- | | | | | -0- |

DANVILLE (YOUNG) 23089 900 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC 722890
CRAZY BESS WELL #: 1 RRCID -> 121173 COMPL. DATE 04/23/1990 TOTAL DEPTH 7700 PERF. 6813 - 6819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TITAN ROCK E&P, LLC 860931
GRIFFIN RANCH GU #2 WELL #: 1 RRCID -> 122281 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 6847 - 7595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2273 | -0- | -455 | -0- | 126 | 1 | 2147 | 2 | Y | -0- | | | | | -0- |
| 11 | 2877 | X | 2877 | -0- | -0- | -0- | 166 | 1 | 2711 | 2 | Y | -0- | | | | | -0- |
| 12 | 2728 | X | 2718 | -0- | -10 | -0- | 388 | 1 | 2330 | 2 | Y | -0- | | | | | -0- |
| 01 | 2755 | X | 2755 | -0- | -0- | -0- | 393 | 1 | 2362 | 2 | Y | -0- | | | | | -0- |
| 02 | 2784 | N | 2118 | -0- | -666 | -0- | 307 | 1 | 1811 | 2 | Y | -0- | | | | | -0- |
| *03 | 2117 | N | 2117 | -0- | -0- | -0- | 308 | 1 | 1809 | 2 | Y | -0- | | | | | -0- |

DEBERRY (TRAVIS PEAK) 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPLETE VACUUM AND RENTAL INC 169803
JACKSON SWD WELL #: 1 RRCID -> 244312 COMPL. DATE 12/16/2008 TOTAL DEPTH 5400 PERF. 5214 - 5234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOELL OPERATING, LLC 390873
STROUD WELL #: 1 RRCID -> 138226 COMPL. DATE 02/03/2003 TOTAL DEPTH 8060 PERF. 5822 - 5840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC 722890
ROQUEMORE, MABLE WELL #: 1 RRCID -> 116829 COMPL. DATE 03/12/1988 TOTAL DEPTH 7000 PERF. 6233 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROQUEMORE, NANNIE WELL #: 2 RRCID -> 130214 COMPL. DATE 02/01/1989 TOTAL DEPTH 8000 PERF. 6073 - 6083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHANDLER HEIRS WELL #: 4 RRCID -> 144425 COMPL. DATE 01/13/1993 TOTAL DEPTH 9260 PERF. 5982 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PAYNE WELL #: 3 RRCID -> 148397 COMPL. DATE 11/16/1997 TOTAL DEPTH 7000 PERF. 6044 - 6445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WIENER ESTATE WELL #: 3 RRCID -> 152475 COMPL. DATE 03/15/1997 TOTAL DEPTH 7000 PERF. 6122 - 6515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FURRH, J. D. ET AL WELL #: 2AC RRCID -> 162140 COMPL. DATE 01/11/1997 TOTAL DEPTH 9825 PERF. 6614 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KELLER, C. WELL #: 4 RRCID -> 163270 COMPL. DATE 12/15/2004 TOTAL DEPTH 9756 PERF. 6091 - 6318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

PAYNE WELL #: 2 RRCID -> 164063 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6100 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOURN WELL #: 3 C RRCID -> 164248 COMPL. DATE 06/22/1997 TOTAL DEPTH 9850 PERF. 6017 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WERNER, LOUIS SAWMILL CO. WELL #: 3 RRCID -> 164320 COMPL. DATE 07/04/1997 TOTAL DEPTH 7100 PERF. 6114 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHANDLER HEIRS WELL #: 5 RRCID -> 164520 COMPL. DATE N/A TOTAL DEPTH 9751 PERF. 6116 - 6137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURTON ESTATE WELL #: 4 RRCID -> 200396 COMPL. DATE 01/06/2004 TOTAL DEPTH 10650 PERF. 6414 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROQUEMORE, NANNIE WELL #: 3 RRCID -> 208871 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6184 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

DAVIS, ELLA MAE WELL #: 3 RRCID -> 213466 COMPL. DATE 04/02/2005 TOTAL DEPTH 9821 PERF. 6860 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 20 | 1 | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
E. E. NEAL GAS UNIT WELL #: 1 RRCID -> 217845 COMPL. DATE 06/22/2005 TOTAL DEPTH 10952 PERF. 6231 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

CARTER ESTATE WELL #: 1 RRCID -> 223035 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 8142 - 8180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIGHTOWER WELL #: 2 RRCID -> 223193 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 6146 - 6208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HATTFIELD GAS UNIT 1 WELL #: 1 RRCID -> 234130 COMPL. DATE N/A TOTAL DEPTH 9946 PERF. 6180 - 6550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 384 | -0- | -50 | -0- | 76 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 350 | -0- | -70 | -0- | 79 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 355 | -0- | -48 | -0- | 83 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 01 | 372 | N | 342 | -0- | -30 | -0- | 105 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 02 | 348 | N | 298 | -0- | -50 | -0- | 82 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 03 | 341 | N | 317 | -0- | -24 | -0- | 73 | 1 | 244 | 2 | N | -0- | | | | | -0- |

BOURN WELL #: 2 RRCID -> 276681 COMPL. DATE 10/31/2014 TOTAL DEPTH 9776 PERF. 6023 - 6258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

SHERIDAN PRODUCTION CO III, LLC 775851
GULLEY, M.E. GAS UNIT WELL #: 1 U RRCID -> 183224 COMPL. DATE 07/31/2004 TOTAL DEPTH 9900 PERF. 6536 - 6546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
GULLEY, M.E. GAS UNIT WELL #: 2 RRCID -> 185217 COMPL. DATE 09/06/2008 TOTAL DEPTH 9850 PERF. 6184 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GULLEY, M.E. GAS UNIT WELL #: 4L RRCID -> 195361 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 6187 - 6229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVER OAK OPERATING, LLC 781872
GREER, T.A. WELL #: 3 RRCID -> 128778 COMPL. DATE 09/10/1988 TOTAL DEPTH 7075 PERF. 6499 - 6513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 94 |

URSUS OIL AND GAS 879300
ROQUEMORE WELL #: 1 RRCID -> 185333 COMPL. DATE 09/05/2001 TOTAL DEPTH 6700 PERF. 6500 - 6508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 149 |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | 149 |
| 12 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | 149 |
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 149 |
| 02 | 116 | N | -0- | -0- | -116 | -0- | | | | | N | -0- | | | | | 149 |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | 149 |

ROQUEMORE ESTATE WELL #: 1 RRCID -> 187665 COMPL. DATE 01/28/2002 TOTAL DEPTH 6700 PERF. 6486 - 6508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

ROQUEMORE ESTATE WELL #: 2 RRCID -> 189263 COMPL. DATE 04/20/2002 TOTAL DEPTH 6700 PERF. 6216 - 6222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 139 | -0- | -388 | -0- | 115 | 3 | 24 | 9 | N | 22 | | | | | 118 |
| 11 | 240 | N | 130 | -0- | -110 | -0- | 90 | 3 | 40 | 9 | N | 36 | 41 | 1 | | | 113 |
| 12 | 403 | N | 101 | -0- | -302 | -0- | 90 | 3 | 11 | 9 | N | 10 | 44 | 1 | | | 79 |
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | 79 |
| 02 | 116 | N | 90 | -0- | -26 | -0- | 90 | 3 | | | N | -0- | | | | | 79 |
| *03 | 118 | N | 118 | -0- | -0- | -0- | 105 | 3 | 13 | 9 | N | 12 | | | | | 91 |

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
URSUS OIL AND GAS //CONT.// 879300
JERNIGAN-EVANS WELL #: 4 RRCID -> 192409 COMPL. DATE 11/25/2002 TOTAL DEPTH 6734 PERF. 6532 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 3 | | | | | 191 |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 180 | 3 | 7 | 9 | N | 6 | | | | | 197 |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 197 |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | 197 |
| 02 | 145 | N | 98 | -0- | -47 | -0- | 95 | 3 | 3 | 9 | N | 3 | | | | | 200 |
| 03 | 124 | N | 93 | -0- | -31 | -0- | 90 | 3 | 3 | 9 | N | 3 | | | | | 203 |

ROQUEMORE WELL #: 2 RRCID -> 197149 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6546 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 95 | -0- | -60 | -0- | 95 | 3 | | | N | -0- | | | | | 151 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 151 |
| 12 | 124 | N | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | 151 |
| 01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 151 |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | 151 |
| *03 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | 151 |

XTO ENERGY INC. 945936
LAWLESS UNIT WELL #: 18 U RRCID -> 204679 COMPL. DATE 03/06/2004 TOTAL DEPTH 9310 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEBERRY, S.W. (MIDDLE PETTIT) 23794 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
FREEMAN HEIRS WELL #: 1 RRCID -> 188324 COMPL. DATE 02/01/2002 TOTAL DEPTH 7200 PERF. 5991 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLEY, LOUIS WELL #: 3 RRCID -> 192346 COMPL. DATE 10/18/2002 TOTAL DEPTH 6370 PERF. 5950 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

GRAWARD OPERATING, INC. 326435
SPARKS WELL #: 3 RRCID -> 280051 COMPL. DATE 01/27/2014 TOTAL DEPTH 6440 PERF. 6220 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | -0- | -0- | -4154 | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 4020 | X | 56 | -0- | -3964 | -0- | 52 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 12 | 3255 | X | 242 | -0- | -3013 | -0- | 64 | 1 | 178 | 9 | N | 162 | 153 | 1 | | | 31 |
| 01 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | N | 58 | | | | | 89 |
| 02 | 1856 | X | -0- | -0- | -1856 | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 89 |

DEBERRY, S.W. (MIDDLE PETTIT) //CONT.// 23794 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
DUNAWAY GAS UNIT WELL #: 3 RRCID -> 263184 COMPL. DATE 11/01/2011 TOTAL DEPTH 9820 PERF. 5758 - 6049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2458 | -0- | -518 | -0- | 2458 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2880 | X | 2732 | -0- | -148 | -0- | 2732 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2976 | X | 2450 | -0- | -526 | -0- | 2450 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2976 | X | 2749 | -0- | -227 | -0- | 2749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2639 | N | 2462 | -0- | -177 | -0- | 2462 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2440 | -0- | -9 | -0- | 2440 | 3 | | | N | -0- | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 1 RRCID -> 273531 COMPL. DATE 07/15/2013 TOTAL DEPTH 9770 PERF. 5730 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2591 | -0- | -416 | -0- | 2591 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2904 | -0- | -36 | -0- | 2904 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2449 | -0- | -589 | -0- | 2449 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3038 | X | 2788 | -0- | -250 | -0- | 2788 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2813 | N | 2563 | -0- | -250 | -0- | 2563 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2465 | N | 2465 | -0- | -0- | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |

DUNAWAY GAS UNIT WELL #: 5 RRCID -> 278667 COMPL. DATE 04/10/2015 TOTAL DEPTH 9950 PERF. 5725 - 6017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2463 | -0- | -48 | -0- | 2420 | 3 | 43 | 9 | N | 39 | | | | | 140 |
| 11 | 2290 | N | 2290 | -0- | -0- | -0- | 2290 | 3 | | | N | -0- | | | | | 140 |
| 12 | 2418 | N | 2336 | -0- | -82 | -0- | 2336 | 3 | | | N | -0- | | | | | 140 |
| 01 | 2735 | N | 2735 | -0- | -0- | -0- | 2706 | 3 | 29 | 9 | N | 26 | 145 | 1 | | | 21 |
| 02 | 2204 | N | 1950 | -0- | -254 | -0- | 1950 | 3 | | | N | -0- | | | | | 21 |
| *03 | 2347 | N | 2347 | -0- | -0- | -0- | 2347 | 3 | | | N | -0- | | | | | 21 |

SABINE OIL & GAS CORPORATION 742143
REEVES, J. WELL #: 1 RRCID -> 169951 COMPL. DATE 07/30/1998 TOTAL DEPTH 6700 PERF. 6281 - 6291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |

DEBERRY, S.W. (TRAVIS PEAK 6500) 23794 890 NON-ASSOCIATED ONE WELL CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
DEBERRY SWD WELL #: 1 RRCID -> 118770 COMPL. DATE 01/29/2007 TOTAL DEPTH 9900 PERF. 6420 - 6439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DECKER SWITCH (PETTIT) 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BRG LONE STAR LTD. 090870
TEMPLE-INLAND WELL #: 1 RRCID -> 203863 COMPL. DATE 06/09/2004 TOTAL DEPTH 10332 PERF. 10408 - 15079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 110 | -0- | -6 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| *03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BRG LONE STAR LTD. //CONT.// 090870
TEMPLE-INLAND II WELL #: 2 RRCID -> 207676 COMPL. DATE 09/30/2004 TOTAL DEPTH 10240 PERF.10610 - 15920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | X | 129 | -0- | -553 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | X | 107 | -0- | -493 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 110 | -0- | -6 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| *03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

TEMPLE-INLAND III WELL #: 3 RRCID -> 207677 COMPL. DATE 11/06/2004 TOTAL DEPTH 10017 PERF.10415 - 15030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 106 | -0- | -111 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 110 | -0- | -6 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| *03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |

LOVELL II WELL #: 2 RRCID -> 208323 COMPL. DATE 12/25/2004 TOTAL DEPTH 9884 PERF.10190 - 14405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | X | 244 | -0- | -407 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | X | 130 | -0- | -380 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | X | 142 | -0- | -416 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | X | 192 | -0- | -366 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 02 | 522 | X | 219 | -0- | -303 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | X | 205 | -0- | -43 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |

KLEINSCHMIDT WELL #: 1 RRCID -> 211556 COMPL. DATE 04/22/2005 TOTAL DEPTH 10516 PERF.10768 - 15708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 900 | -0- | -3037 | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2400 | X | 1263 | -0- | -1137 | -0- | 1263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2480 | X | 591 | -0- | -1889 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2418 | X | 1740 | -0- | -678 | -0- | 1740 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2262 | X | 1940 | -0- | -322 | -0- | 1940 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | X | 940 | -0- | -362 | -0- | 940 | 2 | | | N | -0- | | | | | -0- |

LOVELL III WELL #: 3R RRCID -> 213938 COMPL. DATE 07/08/2005 TOTAL DEPTH 10256 PERF.10280 - 14653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 117 | -0- | -1061 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | X | 243 | -0- | -897 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | X | 107 | -0- | -389 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | X | 105 | -0- | -112 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 232 | X | 110 | -0- | -122 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | X | 107 | -0- | -141 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

RUDMAN WELL #: 1 RRCID -> 216514 COMPL. DATE 10/29/2005 TOTAL DEPTH 10236 PERF.11105 - 14905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 106 | -0- | -49 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 12 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 119 | -0- | -129 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

TEMPLE-INLAND IV WELL #: 4 RRCID -> 218759 COMPL. DATE 01/10/2006 TOTAL DEPTH 9982 PERF. 9982 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | 116 | -0- | -1248 | -0- | 116 | 2 | | | N | -0- | | | | | 7 |
| 11 | 1110 | X | 255 | -0- | -855 | -0- | 255 | 2 | | | N | -0- | | | | | 7 |
| 12 | 775 | X | 107 | -0- | -668 | -0- | 107 | 2 | | | N | -0- | | | | | 7 |
| 01 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | 7 |
| 02 | 261 | N | 110 | -0- | -151 | -0- | 110 | 2 | | | N | -0- | | | | | 7 |
| *03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 7 |

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BRG LONE STAR LTD. //CONT.// 090870
DAMUTH GAS UNIT #1 WELL #: 1 RRCID -> 221186 COMPL. DATE 05/07/2006 TOTAL DEPTH 10595 PERF.11138 - 15750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | X | 106 | -0- | -855 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | X | 332 | -0- | -478 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | X | 107 | -0- | -575 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | X | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 319 | X | 110 | -0- | -209 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | X | 107 | -0- | -234 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

HENLEY WELL #: 1 RRCID -> 224861 COMPL. DATE 11/22/2006 TOTAL DEPTH 10524 PERF.10855 - 15910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 114 | -0- | -1715 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | X | 269 | -0- | -1501 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | X | 107 | -0- | -1722 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | X | 107 | -0- | -141 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | X | 110 | -0- | -151 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | X | 107 | -0- | -172 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

TEMPLE A-94 GAS UNIT WELL #: 1H RRCID -> 227052 COMPL. DATE N/A TOTAL DEPTH 10512 PERF.10961 - 15740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7285 | X | 2183 | -0- | -5102 | -0- | 2183 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6990 | X | 4994 | -0- | -1996 | -0- | 4994 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6975 | X | 3733 | -0- | -3242 | -0- | 3733 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4430 | X | 4430 | -0- | -0- | -0- | 4430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4814 | X | 440 | -0- | -4374 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5146 | X | 3250 | -0- | -1896 | -0- | 3250 | 2 | | | N | -0- | | | | | -0- |

ADAMS GAS UNIT WELL #: 1H RRCID -> 228436 COMPL. DATE 01/12/2007 TOTAL DEPTH 14294 PERF.10659 - 14943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 106 | -0- | -452 | -0- | 106 | 2 | | | N | -0- | | | | | 13 |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 107 | 2 | | | N | -0- | | | | | 13 |
| 12 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 13 |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 13 |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | 13 |
| 03 | 155 | N | 107 | -0- | -48 | -0- | 107 | 2 | | | N | -0- | | | | | 13 |

TEMPLE-INLAND V WELL #: 5H RRCID -> 229418 COMPL. DATE 05/11/2006 TOTAL DEPTH 10530 PERF.10964 - 15512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 106 | -0- | -1227 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 107 | -0- | -79 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 110 | -0- | -6 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| *03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

SPELLINGS GAS UNIT WELL #: 1H RRCID -> 230885 COMPL. DATE 06/26/2007 TOTAL DEPTH 10253 PERF.10567 - 14076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 106 | -0- | -266 | -0- | 106 | 2 | | | N | -0- | | | | | 3 |
| 11 | 360 | X | 104 | -0- | -256 | -0- | 104 | 2 | | | N | -0- | | | | | 3 |
| 12 | 372 | X | 107 | -0- | -265 | -0- | 107 | 2 | | | N | -0- | | | | | 3 |
| 01 | 107 | X | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 3 |
| 02 | 110 | X | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 3 |
| *03 | 107 | X | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 3 |

LOVELL IV WELL #: 4H RRCID -> 232513 COMPL. DATE 01/30/2007 TOTAL DEPTH 10321 PERF.10029 - 15012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | X | 106 | -0- | -607 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | X | 224 | -0- | -376 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | X | 165 | -0- | -207 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | X | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 203 | X | 110 | -0- | -93 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | X | 107 | -0- | -110 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BRG LONE STAR LTD. //CONT.// 090870
LOVELL V WELL #: 5H RRCID -> 232514 COMPL. DATE 02/18/2007 TOTAL DEPTH 10180 PERF.10751 - 14683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1274 | -0- | -555 | -0- | 1274 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | 18 |
| 12 | 1426 | N | 472 | -0- | -954 | -0- | 472 | 2 | | | N | -0- | | | | | 18 |
| 01 | 1271 | N | 107 | -0- | -1164 | -0- | 107 | 2 | | | N | -0- | | | | | 18 |
| 02 | 1305 | N | 110 | -0- | -1195 | -0- | 110 | 2 | | | N | -0- | | | | | 18 |
| 03 | 465 | N | 107 | -0- | -358 | -0- | 107 | 2 | | | N | -0- | | | | | 18 |

TEMPLE-INLAND GAS UNIT NO. 6H WELL #: 1 RRCID -> 232765 COMPL. DATE 11/07/2007 TOTAL DEPTH 10473 PERF.10777 - 14840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | X | 108 | -0- | -698 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 110 | -0- | -180 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| *03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

BOBBITT GAS UNIT WELL #: 2H RRCID -> 237139 COMPL. DATE 08/04/2007 TOTAL DEPTH 10483 PERF.10624 - 14788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 714 | -0- | -557 | -0- | 714 | 2 | | | N | -0- | | | | | 5 |
| 11 | 450 | N | 151 | -0- | -299 | -0- | 151 | 2 | | | N | -0- | | | | | 5 |
| 12 | 620 | N | 127 | -0- | -493 | -0- | 127 | 2 | | | N | -0- | | | | | 5 |
| 01 | 713 | N | 111 | -0- | -602 | -0- | 111 | 2 | | | N | -0- | | | | | 5 |
| 02 | 145 | N | 144 | -0- | -1 | -0- | 144 | 2 | | | N | -0- | | | | | 5 |
| 03 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | 5 |

TEMPLE INLAND GAS UNIT VIII WELL #: 8H RRCID -> 242382 COMPL. DATE 04/08/2008 TOTAL DEPTH 10540 PERF.10765 - 14711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 106 | -0- | -2002 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | X | 410 | -0- | -1630 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2108 | X | 107 | -0- | -2001 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2108 | X | 107 | -0- | -2001 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1972 | X | 110 | -0- | -1862 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | X | 107 | -0- | -327 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

LEASE HOLDERS ACQUISITIONS LLC 491872
COLLEY HEIRS WELL #: 1 RRCID -> 102198 COMPL. DATE 10/06/1982 TOTAL DEPTH 10641 PERF.10228 - 10241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOVELL WELL #: 1 RRCID -> 208474 COMPL. DATE 02/12/2005 TOTAL DEPTH 9881 PERF.10303 - 13820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
LEASE HOLDERS ACQUISITIONS LLC //CONT.// 491872
BOBBITT GAS UNIT WELL #: 1 RRCID -> 222393 COMPL. DATE 08/11/2006 TOTAL DEPTH 10435 PERF.10710 - 15153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALMER WELL #: 1H RRCID -> 229492 COMPL. DATE 06/14/2007 TOTAL DEPTH 10491 PERF.10701 - 15037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
TEMPLE-EASTEX GAS UNIT NO. 3 WELL #: 3H RRCID -> 245356 COMPL. DATE 05/22/2008 TOTAL DEPTH 13100 PERF.10234 - 13100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1779 | N | 1779 | -0- | -0- | -0- | 89 | 1 | 1690 | 2 | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1638 | -0- | -192 | -0- | 85 | 1 | 1553 | 2 | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1700 | -0- | -67 | -0- | 82 | 1 | 1618 | 2 | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1754 | -0- | -13 | -0- | 90 | 1 | 1664 | 2 | N | -0- | | | | | -0- |
| 02 | 1705 | N | 1705 | -0- | -0- | -0- | 88 | 1 | 1617 | 2 | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1528 | -0- | -177 | -0- | 80 | 1 | 1448 | 2 | Y | -0- | | | | | -0- |

TEMPLE-EASTEX GAS UNIT NO. 3 WELL #: 1H RRCID -> 245455 COMPL. DATE 05/08/2008 TOTAL DEPTH 9967 PERF.13412 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 108 | -0- | -16 | -0- | 5 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 201 | -0- | -9 | -0- | 11 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 230 | N | 230 | -0- | -0- | -0- | 12 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 11 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| *03 | 212 | N | 212 | -0- | -0- | -0- | 11 | 1 | 201 | 2 | Y | -0- | | | | | -0- |

LITTLE, T.D. GAS UNIT NO. 1 WELL #: 3H RRCID -> 249930 COMPL. DATE 04/19/2014 TOTAL DEPTH 9893 PERF.10229 - 12532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HOLCOMB, A. W. WELL #: 1 RRCID -> 060927 COMPL. DATE 10/18/1974 TOTAL DEPTH 10730 PERF.10413 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 128 | -0- | -89 | -0- | 9 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 108 | -0- | -72 | -0- | 7 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 121 | -0- | -34 | -0- | 7 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 01 | 139 | N | 139 | -0- | -0- | -0- | 8 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 02 | 116 | N | 95 | -0- | -21 | -0- | 5 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 8 | 1 | 116 | 2 | N | -0- | | | | | -0- |

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
TEMPLE INDUSTRIES -B- WELL #: 1 RRCID -> 064592 COMPL. DATE 06/25/1974 TOTAL DEPTH 10709 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEMPLE EASTEX-LEONARD GU #1 WELL #: 1 RRCID -> 089599 COMPL. DATE 03/11/1980 TOTAL DEPTH 11716 PERF.10374 - 10384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCLEAN ESTATE GAS UNIT WELL #: 1 RRCID -> 189611 COMPL. DATE 11/06/2001 TOTAL DEPTH 10750 PERF.10398 - 10495

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 137 | -0- | -18 | -0- | 10 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 11 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 152 | -0- | -3 | -0- | 9 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 01 | 167 | N | 167 | -0- | -0- | -0- | 9 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 02 | 145 | N | 124 | -0- | -21 | -0- | 7 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | N | 87 | -0- | -68 | -0- | 6 | 1 | 81 | 2 | N | -0- | | | | | -0- |

MCLEAN ESTATE GAS UNIT WELL #: 2H RRCID -> 206309 COMPL. DATE 07/11/2004 TOTAL DEPTH 10358 PERF.10974 - 12500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEMPLE INDUSTRIES -B- WELL #: 2H RRCID -> 211951 COMPL. DATE 04/22/2005 TOTAL DEPTH 14300 PERF.10697 - 14270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLCOMB, A. W. WELL #: 2H RRCID -> 214269 COMPL. DATE 07/07/2005 TOTAL DEPTH 10461 PERF.10322 - 12750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLCOMB, A. W. WELL #: 3H RRCID -> 214710 COMPL. DATE 09/02/2005 TOTAL DEPTH 10352 PERF.10239 - 15670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
TEMPLE INDUSTRIES -B- WELL #: 3H RRCID -> 220587 COMPL. DATE 03/31/2006 TOTAL DEPTH 10506 PERF.10358 - 13112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 974 | N | 974 | -0- | -0- | -0- | 69 | 1 | 905 | 2 | N | -0- | | | | | 42 |
| 11 | 870 | N | 675 | -0- | -195 | -0- | 45 | 1 | 630 | 2 | N | -0- | | | | | 42 |
| 12 | 899 | N | 218 | -0- | -681 | -0- | 13 | 1 | 205 | 2 | N | -0- | | | | | 42 |
| 01 | 2598 | N | 2598 | -0- | -0- | -0- | 140 | 1 | 2458 | 2 | N | -0- | | | | | 42 |
| 02 | 2900 | N | 3132 | -0- | 232 | 232 | 177 | 1 | 2955 | 2 | N | -0- | | | | | 42 |
| *03 | 2407 | N | 2175 | -0- | -232 | -0- | 144 | 1 | 2031 | 2 | N | -0- | | | | | 42 |

MCLEAN ESTATE GAS UNIT WELL #: 4H RRCID -> 221985 COMPL. DATE 05/27/2006 TOTAL DEPTH 10265 PERF.10240 - 14410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1184 | -0- | -87 | -0- | 83 | 1 | 1101 | 2 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 1086 | -0- | -24 | -0- | 72 | 1 | 1014 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1156 | -0- | -84 | -0- | 70 | 1 | 1086 | 2 | N | -0- | | | | | -0- |
| 01 | 1247 | N | 1247 | -0- | -0- | -0- | 67 | 1 | 1180 | 2 | N | -0- | | | | | -0- |
| 02 | 1179 | N | 1179 | -0- | -0- | -0- | 67 | 1 | 1112 | 2 | N | -0- | | | | | -0- |
| *03 | 1188 | N | 1188 | -0- | -0- | -0- | 79 | 1 | 1109 | 2 | N | -0- | | | | | -0- |

TEMPLE-EASTEX LEONARD GU #1 WELL #: 2H RRCID -> 228054 COMPL. DATE 03/17/2007 TOTAL DEPTH 10500 PERF.11020 - 14000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | 40 |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | 40 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | N | -0- | | | | | 40 |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | N | -0- | | | | | 40 |
| *03 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | 40 |

T.I.N. WELL #: 3 RRCID -> 229114 COMPL. DATE 05/24/2007 TOTAL DEPTH 12990 PERF.10484 - 10543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEMPLE-EASTEX LEONARD GU #1 WELL #: 3H RRCID -> 229600 COMPL. DATE 08/10/2006 TOTAL DEPTH 10258 PERF.11623 - 13077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T.I.N. WELL #: 1 RRCID -> 232389 COMPL. DATE 10/11/2007 TOTAL DEPTH 12623 PERF.10490 - 10551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOFF WELL #: 1 RRCID -> 233089 COMPL. DATE 10/19/2007 TOTAL DEPTH 13000 PERF.10836 - 10987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
OVERSHOWN GAS UNIT WELL #: 1 RRCID -> 233722 COMPL. DATE 08/24/2007 TOTAL DEPTH 12260 PERF.10646 - 10711

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.I.N. WELL #: 2 RRCID -> 234353 COMPL. DATE 12/03/2007 TOTAL DEPTH 12535 PERF.10467 - 10612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CROCKETT, DAVY WELL #: 2 RRCID -> 237586 COMPL. DATE 04/21/2008 TOTAL DEPTH 13171 PERF.11035 - 11051

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALL GAS UNIT WELL #: 1R RRCID -> 242540 COMPL. DATE 07/18/2008 TOTAL DEPTH 12444 PERF.10518 - 10533

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.I.N. WELL #: 4 RRCID -> 242872 COMPL. DATE 08/21/2008 TOTAL DEPTH 11986 PERF.10481 - 10524

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHIREY GAS UNIT WELL #: 1 RRCID -> 243412 COMPL. DATE 05/31/2008 TOTAL DEPTH 12490 PERF.10495 - 10522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURRAN GAS UNIT WELL #: 1 C RRCID -> 245780 COMPL. DATE 11/17/2008 TOTAL DEPTH 12807 PERF.10468 - 10500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 X | 2635 | -0- | -961 | -0- | 186 | 1 | 2449 | 2 | N | -0- | | | | | -0- |
| 11 | 3300 X | 2242 | -0- | -1058 | -0- | 149 | 1 | 2093 | 2 | N | -0- | | | | | -0- |
| 12 | 3410 X | 2461 | -0- | -949 | -0- | 150 | 1 | 2311 | 2 | N | -0- | | | | | -0- |
| 01 | 3038 X | 2107 | -0- | -931 | -0- | 114 | 1 | 1993 | 2 | N | -0- | | | | | -0- |
| 02 | 2910 X | 2910 | -0- | -0- | -0- | 165 | 1 | 2745 | 2 | N | -0- | | | | | -0- |
| *03 | 3202 X | 3202 | -0- | -0- | -0- | 213 | 1 | 2989 | 2 | N | -0- | | | | | -0- |

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
BURRANTOWN GAS UNIT WELL #: 1 RRCID -> 245784 COMPL. DATE 10/05/2008 TOTAL DEPTH 12980 PERF.10641 - 10748

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HURBROUGH GAS UNIT WELL #: 1 RRCID -> 247668 COMPL. DATE 10/21/2008 TOTAL DEPTH 12990 PERF.10610 - 10628

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OVERSHOWN GAS UNIT WELL #: 2 RRCID -> 247719 COMPL. DATE 12/30/2008 TOTAL DEPTH 12323 PERF.10686 - 10821

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHARTLE/CP GAS UNIT WELL #: 1 RRCID -> 249400 COMPL. DATE 06/01/2009 TOTAL DEPTH 12700 PERF.10511 - 10576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CROCKETT, DAVY "A" WELL #: 2 RRCID -> 252756 COMPL. DATE 07/12/2009 TOTAL DEPTH 12834 PERF.11002 - 11130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRY MCLEAN WELL #: 1 RRCID -> 276998 COMPL. DATE 11/03/2014 TOTAL DEPTH 12936 PERF.10423 - 10433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DECKER SWITCH (TRAVIS PEAK) 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BRG LONE STAR LTD. 090870
DICKSON WELL #: 1 RRCID -> 231290 COMPL. DATE 08/10/2007 TOTAL DEPTH 13675 PERF.10978 - 12116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 326 | -0- | -418 | -0- | 326 | 2 | | | N | -0- | | | | | 2 |
| 11 | 300 | X | 100 | -0- | -200 | -0- | 100 | 2 | | | N | -0- | | | | | 2 |
| 12 | 310 | X | 270 | -0- | -40 | -0- | 270 | 2 | | | N | -0- | | | | | 2 |
| 01 | 341 | X | 104 | -0- | -237 | -0- | 104 | 2 | | | N | -0- | | | | | 2 |
| 02 | 319 | X | 106 | -0- | -213 | -0- | 106 | 2 | | | N | -0- | | | | | 2 |
| 03 | 341 | X | 106 | -0- | -235 | -0- | 106 | 2 | | | N | -0- | | | | | 2 |

HAUSERMAN WELL #: 1 RRCID -> 236020 COMPL. DATE 04/02/2008 TOTAL DEPTH 12215 PERF.10928 - 12044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 342 | -0- | -1363 | -0- | 342 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1530 | X | 178 | -0- | -1352 | -0- | 178 | 2 | | | N | -0- | | | | | 20 |
| 12 | 1581 | X | 103 | -0- | -1478 | -0- | 103 | 2 | | | N | -0- | | | | | 20 |
| 01 | 341 | X | 330 | -0- | -11 | -0- | 330 | 2 | | | N | -0- | | | | | 20 |
| 02 | 319 | X | 184 | -0- | -135 | -0- | 184 | 2 | | | N | -0- | | | | | 20 |
| 03 | 341 | X | 122 | -0- | -219 | -0- | 122 | 2 | | | N | -0- | | | | | 20 |

CROCKETT, DAVY WELL #: 5 RRCID -> 240591 COMPL. DATE 08/22/2008 TOTAL DEPTH 12200 PERF.11004 - 12019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 140 | -0- | -77 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 02 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| *03 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |

WARD TIMBER WELL #: 1 RRCID -> 243472 COMPL. DATE 10/14/2008 TOTAL DEPTH 12225 PERF.10823 - 11003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 341 | -0- | -775 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 11 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 12 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 206 | -0- | -135 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 186 | -0- | -684 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| *03 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |

CROWLEY WELL #: 1 RRCID -> 244138 COMPL. DATE 10/30/2008 TOTAL DEPTH 12450 PERF.11016 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | 105 | -0- | -112 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | X | 160 | -0- | -50 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | X | 103 | -0- | -114 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 104 | X | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 145 | X | 106 | -0- | -39 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | X | 106 | -0- | -49 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

BLACKSTONE MINERALS WELL #: 1 RRCID -> 244139 COMPL. DATE 11/03/2008 TOTAL DEPTH 12350 PERF.11140 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 274 | -0- | -2671 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2130 | X | 135 | -0- | -1995 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2139 | X | 103 | -0- | -2036 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 | X | 104 | -0- | -299 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 377 | X | 106 | -0- | -271 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | X | 106 | -0- | -173 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

DINGEE WELL #: 1 RRCID -> 245375 COMPL. DATE 12/22/2008 TOTAL DEPTH 12155 PERF.10971 - 11183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 105 | -0- | -2902 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2910 | X | 100 | -0- | -2810 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 103 | -0- | -2904 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | X | 104 | -0- | -175 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | X | 106 | -0- | -155 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| *03 | 255 | X | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BRG LONE STAR LTD. //CONT.// 090870
JONES WELL #: 1 RRCID -> 245698 COMPL. DATE 01/16/2009 TOTAL DEPTH 12005 PERF.10762 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 105 | -0- | -19 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 100 | -0- | -140 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| *03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

HAUSERMAN WELL #: 2 RRCID -> 245962 COMPL. DATE 02/07/2009 TOTAL DEPTH 12181 PERF.10898 - 11089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 430 | -0- | -1120 | -0- | 430 | 2 | | | N | -0- | | | | | 40 |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 40 |
| 12 | 217 | N | 103 | -0- | -114 | -0- | 103 | 2 | | | N | -0- | | | | | 40 |
| 01 | 434 | N | 104 | -0- | -330 | -0- | 104 | 2 | | | N | -0- | | | | | 40 |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 40 |
| *03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 40 |

BLACKSTONE MINERALS WELL #: 2 RRCID -> 245963 COMPL. DATE 02/08/2009 TOTAL DEPTH 12073 PERF.10888 - 11603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 133 | -0- | -1634 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 251 | -0- | -259 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 114 | -0- | -537 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 106 | -0- | -126 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| *03 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |

TEMPLE INLAND A-12 WELL #: 1 RRCID -> 246199 COMPL. DATE 09/15/2007 TOTAL DEPTH 13335 PERF.11094 - 12244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 849 | -0- | -546 | -0- | 849 | 2 | | | N | -0- | | | | | 10 |
| 11 | 1020 | N | 178 | -0- | -842 | -0- | 178 | 2 | | | N | -0- | | | | | 10 |
| 12 | 961 | N | 149 | -0- | -812 | -0- | 149 | 2 | | | N | -0- | | | | | 10 |
| 01 | 837 | N | 104 | -0- | -733 | -0- | 104 | 2 | | | N | -0- | | | | | 10 |
| 02 | 174 | N | 106 | -0- | -68 | -0- | 106 | 2 | | | N | -0- | | | | | 10 |
| *03 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | 10 |

DUTY WELL #: 1 RRCID -> 247034 COMPL. DATE 04/14/2009 TOTAL DEPTH 12140 PERF.10884 - 11801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |

HENLEY GAS UNIT WELL #: 1 RRCID -> 247988 COMPL. DATE 04/16/2009 TOTAL DEPTH 12265 PERF.10796 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLACKSTONE MINERALS WELL #: 4 RRCID -> 249401 COMPL. DATE 04/23/2009 TOTAL DEPTH 11887 PERF.10883 - 11707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 105 | -0- | -2654 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2670 | X | 889 | -0- | -1781 | -0- | 889 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2759 | X | 1171 | -0- | -1588 | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1798 | X | 999 | -0- | -799 | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1682 | X | 1381 | -0- | -301 | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | X | 165 | -0- | -1013 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BRG LONE STAR LTD. //CONT.// 090870
BLACKSTONE MINERALS WELL #: 5 RRCID -> 249869 COMPL. DATE 07/17/2011 TOTAL DEPTH 12043 PERF.10790 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | X | 374 | -0- | -246 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | X | 362 | -0- | -148 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | X | 378 | -0- | -149 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 01 | 374 | X | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 02 | 348 | X | 330 | -0- | -18 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | X | 317 | -0- | -55 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |

HOSPITAL WELL #: 1 RRCID -> 251870 COMPL. DATE 07/18/2009 TOTAL DEPTH 12555 PERF.11362 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2452 | N | 2452 | -0- | -0- | -0- | 2452 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1539 | N | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2206 | N | 2206 | -0- | -0- | -0- | 2206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| *03 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | -0- |

BLACKSTONE MINERALS WELL #: 3 RRCID -> 252750 COMPL. DATE 05/16/2009 TOTAL DEPTH 12052 PERF.10426 - 11206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3454 | X | 3454 | -0- | -0- | -0- | 3454 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4488 | X | 4488 | -0- | -0- | -0- | 4488 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5255 | X | 5255 | -0- | -0- | -0- | 5255 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5017 | X | 5017 | -0- | -0- | -0- | 5017 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4670 | X | 4670 | -0- | -0- | -0- | 4670 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4724 | X | 4724 | -0- | -0- | -0- | 4724 | 2 | | | N | -0- | | | | | -0- |

LEASE HOLDERS ACQUISITIONS LLC 491872
PALMER WELL #: 1 RRCID -> 223199 COMPL. DATE 05/02/2008 TOTAL DEPTH 13514 PERF.10962 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANDRESS, LILLY WELL #: 1 RRCID -> 246664 COMPL. DATE 02/08/2009 TOTAL DEPTH 12146 PERF.11492 - 11799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORESTAR MINERALS WELL #: 1 RRCID -> 254876 COMPL. DATE 12/18/2009 TOTAL DEPTH 12515 PERF.11352 - 11922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
PROEX ENERGY MANAGEMENT, L.L.C. 681057
SGG UNIT WELL #: 1 RRCID -> 255393 COMPL. DATE 07/15/2009 TOTAL DEPTH 19390 PERF.10730 - 14031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
T.I.N. WELL #: 1 RRCID -> 225299 COMPL. DATE 10/11/2007 TOTAL DEPTH 12623 PERF.10490 - 12511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 5618 | -0- | -86 | -0- | 396 | 1 | 5219 | 2 | N | 3 | | | | | 66 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5220 | X | 4980 | -0- | -240 | -0- | 330 | 1 | 4650 | 2 | N | -0- | | | | | 66 |
| 12 | 5952 | X | 5112 | -0- | -840 | -0- | 311 | 1 | 4801 | 2 | N | -0- | | | | | 66 |
| 01 | 5952 | X | 5477 | -0- | -475 | -0- | 296 | 1 | 5181 | 2 | N | -0- | | | | | 66 |
| 02 | 5568 | X | 5101 | -0- | -467 | -0- | 289 | 1 | 4812 | 2 | N | -0- | | | | | 66 |
| 03 | 5611 | X | 5380 | -0- | -231 | -0- | 357 | 1 | 5023 | 2 | N | -0- | | | | | 66 |

T.I.N. WELL #: 3 RRCID -> 229113 COMPL. DATE 05/24/2007 TOTAL DEPTH 12990 PERF.10484 - 12915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 | X | 5665 | -0- | -287 | -0- | 399 | 1 | 5266 | 2 | N | -0- | | | | | 82 |
| 11 | 5730 | X | 5357 | -0- | -373 | -0- | 355 | 1 | 5002 | 2 | N | -0- | | | | | 82 |
| 12 | 5921 | X | 5541 | -0- | -380 | -0- | 337 | 1 | 5204 | 2 | N | -0- | | | | | 82 |
| 01 | 5831 | X | 5831 | -0- | -0- | -0- | 315 | 1 | 5516 | 2 | N | -0- | | | | | 82 |
| 02 | 5655 | X | 5655 | -0- | -0- | -0- | 320 | 1 | 5335 | 2 | N | -0- | | | | | 82 |
| 03 | 5673 | X | 5668 | -0- | -5 | -0- | 376 | 1 | 5292 | 2 | N | -0- | | | | | 82 |

MCLEAN, HARRY WELL #: 1 RRCID -> 232387 COMPL. DATE 08/25/2007 TOTAL DEPTH 12936 PERF.11494 - 12750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOFF WELL #: 1 RRCID -> 233088 COMPL. DATE 10/19/2007 TOTAL DEPTH 13000 PERF.10836 - 12150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |

OVERSHOWN GAS UNIT WELL #: 1 RRCID -> 233721 COMPL. DATE 08/24/2007 TOTAL DEPTH 12260 PERF.10646 - 12013

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 4668 | -0- | -261 | -0- | 329 | 1 | 4339 | 2 | N | -0- | | | | | 12 |
| 11 | 4650 | X | 4093 | -0- | -557 | -0- | 271 | 1 | 3822 | 2 | N | -0- | | | | | 12 |
| 12 | 4681 | X | 4320 | -0- | -361 | -0- | 263 | 1 | 4057 | 2 | N | -0- | | | | | 12 |
| 01 | 4699 | X | 4699 | -0- | -0- | -0- | 254 | 1 | 4445 | 2 | N | -0- | | | | | 12 |
| 02 | 4445 | X | 4445 | -0- | -0- | -0- | 252 | 1 | 4193 | 2 | N | -0- | | | | | 12 |
| 03 | 4681 | X | 4458 | -0- | -223 | -0- | 296 | 1 | 4162 | 2 | N | -0- | | | | | 12 |

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
SHARTLE/CP GAS UNIT WELL #: 1 RRCID -> 233862 COMPL. DATE 06/01/2009 TOTAL DEPTH 12700 PERF.10511 - 12485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1225 | N | 1225 | -0- | -0- | -0- | 86 | 1 | 1139 | 2 | N | -0- | | | | | 33 |
| 11 | 1096 | N | 1096 | -0- | -0- | -0- | 73 | 1 | 1023 | 2 | N | -0- | | | | | 33 |
| 12 | 1302 | N | 1117 | -0- | -185 | -0- | 68 | 1 | 1049 | 2 | N | -0- | | | | | 33 |
| 01 | 1285 | N | 1285 | -0- | -0- | -0- | 69 | 1 | 1216 | 2 | N | -0- | | | | | 33 |
| 02 | 1170 | N | 1170 | -0- | -0- | -0- | 66 | 1 | 1104 | 2 | N | -0- | | | | | 33 |
| 03 | 1116 | N | 900 | -0- | -216 | -0- | 60 | 1 | 840 | 2 | N | -0- | | | | | 33 |

T.I.N. WELL #: 2 RRCID -> 234352 COMPL. DATE 12/03/2007 TOTAL DEPTH 12535 PERF.10467 - 12198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 4035 | -0- | -739 | -0- | 284 | 1 | 3751 | 2 | N | -0- | | | | | 70 |
| 11 | 4560 | X | 3724 | -0- | -836 | -0- | 247 | 1 | 3477 | 2 | N | -0- | | | | | 70 |
| 12 | 4464 | X | 3980 | -0- | -484 | -0- | 242 | 1 | 3738 | 2 | N | -0- | | | | | 70 |
| 01 | 4464 | X | 4273 | -0- | -191 | -0- | 231 | 1 | 4042 | 2 | N | -0- | | | | | 70 |
| 02 | 4176 | X | 4072 | -0- | -104 | -0- | 230 | 1 | 3842 | 2 | N | -0- | | | | | 70 |
| 03 | 4030 | X | 4026 | -0- | -4 | -0- | 267 | 1 | 3759 | 2 | N | -0- | | | | | 70 |

CROCKETT, DAVY WELL #: 2 RRCID -> 237584 COMPL. DATE 04/21/2008 TOTAL DEPTH 13171 PERF.11035 - 13034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1112 | N | 1112 | -0- | -0- | -0- | 78 | 1 | 1034 | 2 | N | -0- | | | | | -0- |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 64 | 1 | 904 | 2 | N | -0- | | | | | -0- |
| 12 | 921 | N | 921 | -0- | -0- | -0- | 56 | 1 | 865 | 2 | N | -0- | | | | | -0- |
| 01 | 860 | N | 860 | -0- | -0- | -0- | 46 | 1 | 814 | 2 | N | -0- | | | | | -0- |
| 02 | 1173 | N | 1173 | -0- | -0- | -0- | 66 | 1 | 1107 | 2 | N | -0- | | | | | -0- |
| *03 | 764 | N | 764 | -0- | -0- | -0- | 51 | 1 | 713 | 2 | N | -0- | | | | | -0- |

WALL GAS UNIT WELL #: 1R RRCID -> 242539 COMPL. DATE 07/18/2008 TOTAL DEPTH 12444 PERF.10518 - 12227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T.I.N. WELL #: 4 RRCID -> 242870 COMPL. DATE 08/21/2008 TOTAL DEPTH 11986 PERF.10481 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 4688 | -0- | -551 | -0- | 330 | 1 | 4355 | 2 | N | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4950 | X | 4246 | -0- | -704 | -0- | 282 | 1 | 3964 | 2 | N | -0- | | | | | 38 |
| 12 | 5115 | X | 4382 | -0- | -733 | -0- | 267 | 1 | 4115 | 2 | N | -0- | | | | | 38 |
| 01 | 4774 | X | 4688 | -0- | -86 | -0- | 253 | 1 | 4435 | 2 | N | -0- | | | | | 38 |
| 02 | 4466 | X | 4443 | -0- | -23 | -0- | 251 | 1 | 4192 | 2 | N | -0- | | | | | 38 |
| 03 | 4681 | X | 4452 | -0- | -229 | -0- | 294 | 1 | 4140 | 2 | N | 16 | | | | | 54 |
| | | | | | | | 18 | 9 | | | | | | | | | |

SHIREY GAS UNIT WELL #: 1 RRCID -> 243411 COMPL. DATE 05/31/2008 TOTAL DEPTH 12490 PERF.10495 - 12318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2162 | N | 2162 | -0- | -0- | -0- | 152 | 1 | 2010 | 2 | N | -0- | | | | | 130 |
| 11 | 1963 | N | 1963 | -0- | -0- | -0- | 130 | 1 | 1833 | 2 | N | -0- | | | | | 130 |
| 12 | 2139 | N | 2139 | -0- | -0- | -0- | 130 | 1 | 2009 | 2 | N | -0- | | | | | 130 |
| 01 | 2234 | N | 2234 | -0- | -0- | -0- | 121 | 1 | 2113 | 2 | N | -0- | | | | | 130 |
| 02 | 2118 | N | 2118 | -0- | -0- | -0- | 120 | 1 | 1998 | 2 | N | -0- | | | | | 130 |
| *03 | 2134 | N | 2134 | -0- | -0- | -0- | 142 | 1 | 1992 | 2 | N | -0- | | | | | 130 |

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
BURRAN GAS UNIT WELL #: 1 T RRCID -> 245779 COMPL. DATE 11/27/2008 TOTAL DEPTH 12807 PERF.10940 - 12499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1246 | -0- | -273 | -0- | 88 | 1 | 1158 | 2 | N | -0- | | | | | 242 |
| 11 | 1320 | N | 1286 | -0- | -34 | -0- | 85 | 1 | 1201 | 2 | N | -0- | | | | | 242 |
| 12 | 1488 | N | 1375 | -0- | -113 | -0- | 84 | 1 | 1291 | 2 | N | -0- | | | | | 242 |
| 01 | 1448 | N | 1448 | -0- | -0- | -0- | 78 | 1 | 1370 | 2 | N | -0- | | | | | 242 |
| 02 | 1339 | N | 1339 | -0- | -0- | -0- | 76 | 1 | 1263 | 2 | N | -0- | 192 | 1 | | | 50 |
| *03 | 1396 | N | 1396 | -0- | -0- | -0- | 92 | 1 | 1287 | 2 | N | 15 | | | | | 65 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BURRANTOWN GAS UNIT WELL #: 1 RRCID -> 245782 COMPL. DATE 10/05/2008 TOTAL DEPTH 12980 PERF.10641 - 12789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 103 | -0- | -52 | -0- | 7 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 135 | -0- | -45 | -0- | 9 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 69 | -0- | -55 | -0- | 4 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 01 | 191 | N | 191 | -0- | -0- | -0- | 10 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 16 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| *03 | 131 | N | 131 | -0- | -0- | -0- | 9 | 1 | 122 | 2 | N | -0- | | | | | -0- |

HURBROUGH GAS UNIT WELL #: 1 RRCID -> 247667 COMPL. DATE 10/21/2008 TOTAL DEPTH 12990 PERF.10610 - 12865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OVERSHOWN GAS UNIT WELL #: 2 RRCID -> 247718 COMPL. DATE 12/30/2008 TOTAL DEPTH 12323 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 4813 | -0- | -736 | -0- | 339 | 1 | 4474 | 2 | N | -0- | | | | | -0- |
| 11 | 5370 | X | 4160 | -0- | -1210 | -0- | 276 | 1 | 3884 | 2 | N | -0- | | | | | -0- |
| 12 | 5549 | X | 4708 | -0- | -841 | -0- | 287 | 1 | 4421 | 2 | N | -0- | | | | | -0- |
| 01 | 5471 | X | 5471 | -0- | -0- | -0- | 296 | 1 | 5175 | 2 | N | -0- | | | | | -0- |
| 02 | 4756 | X | 4685 | -0- | -71 | -0- | 265 | 1 | 4420 | 2 | N | -0- | | | | | -0- |
| 03 | 4805 | X | 4695 | -0- | -110 | -0- | 312 | 1 | 4383 | 2 | N | -0- | | | | | -0- |

CROCKETT, DAVY "A" WELL #: 2 RRCID -> 252755 COMPL. DATE 07/12/2009 TOTAL DEPTH 12834 PERF.11002 - 12661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3677 | -0- | -570 | -0- | 259 | 1 | 3418 | 2 | N | -0- | | | | | 78 |
| 11 | 4020 | X | 3206 | -0- | -814 | -0- | 213 | 1 | 2993 | 2 | N | -0- | | | | | 78 |
| 12 | 4123 | X | 3367 | -0- | -756 | -0- | 205 | 1 | 3162 | 2 | N | -0- | | | | | 78 |
| 01 | 3813 | X | 3614 | -0- | -199 | -0- | 195 | 1 | 3419 | 2 | N | -0- | | | | | 78 |
| 02 | 3567 | X | 3398 | -0- | -169 | -0- | 192 | 1 | 3206 | 2 | N | -0- | | | | | 78 |
| 03 | 3689 | X | 3475 | -0- | -214 | -0- | 231 | 1 | 3244 | 2 | N | -0- | | | | | 78 |

DECKER SWITCH, SE. (JAMES LIME) 23874 200 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
XTO ENERGY INC. 945936
MCLEAN ESTATE GAS UNIT WELL #: 3H RRCID -> 229597 COMPL. DATE 06/12/2007 TOTAL DEPTH 10469 PERF. 9934 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

DELROSE (BOSSIER SAND) 24173 150 NON-ASSOCIATED EXEMPT CNTY: UPSHUR
TRIPLE C SERVICES 870399
PARRISH -A- WELL #: 1 RRCID -> 093712 COMPL. DATE 03/17/1981 TOTAL DEPTH 12110 PERF.11382 - 11392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
DELROSE G. U. 1 WELL #: 1 RRCID -> 198864 COMPL. DATE 03/25/2003 TOTAL DEPTH 12000 PERF.10710 - 10725

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 678 N | 678 | -0- | -0- | -0- | 46 | 1 | 632 | 2 | Y | -0- | | | | | -0- |
| 11 | 401 N | 401 | -0- | -0- | -0- | 30 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 12 | 514 N | 514 | -0- | -0- | -0- | 37 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 01 | 534 N | 534 | -0- | -0- | -0- | 45 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 02 | 441 N | 441 | -0- | -0- | -0- | 35 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 N | 521 | -0- | -6 | -0- | 39 | 1 | 482 | 2 | Y | -0- | | | | | -0- |

DELROSE (HAYNESVILLE) 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC 120027
PARRISH WELL #: 1 RRCID -> 084506 COMPL. DATE 08/31/1979 TOTAL DEPTH 12075 PERF.11883 - 11929

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5208 X | 5208 | -0- | -0- | -0- | 5197 | 2 | 11 | 9 | N | 10 | | | | | 263 |
| 11 | 5035 X | 5035 | -0- | -0- | -0- | 5012 | 2 | 23 | 9 | N | 21 | 195 | 1 | | | 89 |
| 12 | 4898 X | 4898 | -0- | -0- | -0- | 4844 | 2 | 54 | 9 | N | 49 | | | | | 138 |
| 01 | 5208 X | 4804 | -0- | -404 | -0- | 4780 | 2 | 24 | 9 | N | 22 | | | | | 160 |
| *02 | 4872 X | 4811 | -0- | -61 | -0- | 4803 | 2 | 8 | 9 | N | 7 | | | | | 167 |
| 03 | 5208 X | 4635 | -0- | -573 | -0- | 4632 | 2 | 3 | 9 | N | 3 | 35 | 1 | | | 135 |

PARRISH WELL #: 3 RRCID -> 183049 COMPL. DATE 05/17/2001 TOTAL DEPTH 12200 PERF.11892 - 12018

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3703 X | 3703 | -0- | -0- | -0- | 3688 | 2 | 15 | 9 | N | 14 | | | | | 241 |
| 11 | 3295 X | 3295 | -0- | -0- | -0- | 3282 | 2 | 13 | 9 | N | 12 | | | | | 253 |
| 12 | 2892 X | 2892 | -0- | -0- | -0- | 2873 | 2 | 19 | 9 | N | 17 | | | | | 270 |
| 01 | 2654 X | 2654 | -0- | -0- | -0- | 2645 | 2 | 9 | 9 | N | 8 | | | | | 278 |
| *02 | 3652 X | 3652 | -0- | -0- | -0- | 3643 | 2 | 9 | 9 | N | 8 | | | | | 286 |
| *03 | 3384 X | 3384 | -0- | -0- | -0- | 3382 | 2 | 2 | 9 | N | 2 | 24 | 1 | | | 264 |

DPMP ENERGY LLC 227740
BLASINGAME, T.A. GAS UNIT WELL #: 1 RRCID -> 084563 COMPL. DATE 05/30/1979 TOTAL DEPTH 11960 PERF.11786 - 11885

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 N | 257 | -0- | -177 | -0- | 257 | 2 | | | N | -0- | | | | | 123 |
| 11 | 3 N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 123 |
| 12 | 434 N | 258 | -0- | -176 | -0- | 258 | 2 | | | N | -0- | | | | | 123 |
| 01 | 264 N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 123 |
| 02 | 288 N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 123 |
| *03 | 373 N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 123 |

FORTUNE RESOURCES LLC 278755
DELROSE G.U. 1 WELL #: 2 RRCID -> 170982 COMPL. DATE 10/20/1998 TOTAL DEPTH 12150 PERF.11778 - 11858

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13206 X | 12416 | -0- | -790 | -0- | 12416 | 2 | | | N | -0- | | | | | 71 |
| 11 | 9920 X | 9920 | -0- | -0- | -0- | 9781 | 2 | 139 | 9 | N | 126 | 169 | 1 | | | 28 |
| 12 | 10732 X | 10732 | -0- | -0- | -0- | 10689 | 2 | 43 | 9 | N | 39 | | | | | 67 |
| 01 | 12431 X | 11028 | -0- | -1403 | -0- | 10956 | 2 | 72 | 9 | N | 65 | 91 | 1 | 2 | 8 | 39 |
| 02 | 11629 X | 8859 | -0- | -2770 | -0- | 8772 | 2 | 87 | 9 | N | 79 | | | | | 118 |
| 03 | 12431 X | NO RPT | -0- | -12431 | -0- | | | | | N | NO RPT | | | | | 118 |

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FORTUNE RESOURCES LLC //CONT.// 278755
DELROSE G.U. 1 WELL #: 3 RRCID -> 190162 COMPL. DATE 07/11/2002 TOTAL DEPTH 12987 PERF.11796 - 11868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6690 | X | 6690 | -0- | -0- | -0- | 6686 | 2 | 4 | 9 | N | 4 | | | | | 39 |
| 11 | 5342 | X | 5342 | -0- | -0- | -0- | 5267 | 2 | 75 | 9 | N | 68 | 91 | 1 | | | 16 |
| 12 | 5778 | X | 5778 | -0- | -0- | -0- | 5756 | 2 | 22 | 9 | N | 20 | | | | | 36 |
| 01 | 6510 | X | 5925 | -0- | -585 | -0- | 5900 | 2 | 25 | 9 | N | 23 | 49 | 1 | | | 10 |
| 02 | 6090 | X | 4757 | -0- | -1333 | -0- | 4724 | 2 | 33 | 9 | N | 30 | | | | | 40 |
| 03 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | N | NO RPT | | | | | 40 |

VALENCE OPERATING COMPANY 881167
PARRISH WELL #: 2 RRCID -> 152468 COMPL. DATE 08/27/1994 TOTAL DEPTH 12242 PERF.11606 - 11614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
DELROSE GU 4 WELL #: 1 RRCID -> 085562 COMPL. DATE 10/28/1996 TOTAL DEPTH 12000 PERF.11613 - 11759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11332 | X | 11332 | -0- | -0- | -0- | 765 | 1 | 10524 | 2 | Y | 39 | 53 | 1 | | | 16 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 9840 | X | 9639 | -0- | -201 | -0- | 723 | 1 | 8872 | 2 | Y | 40 | 28 | 1 | | | 28 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 10043 | X | 10043 | -0- | -0- | -0- | 715 | 1 | 9240 | 2 | Y | 80 | 72 | 1 | | | 36 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 10850 | X | 9840 | -0- | -1010 | -0- | 816 | 1 | 8929 | 2 | Y | 86 | 55 | 1 | | | 67 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 10150 | X | 8440 | -0- | -1710 | -0- | 661 | 1 | 7683 | 2 | Y | 87 | 117 | 1 | | | 37 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 03 | 10850 | X | 9539 | -0- | -1311 | -0- | 699 | 1 | 8744 | 2 | Y | 87 | 57 | 1 | | | 67 |
| | | | | | | | 96 | 9 | | | | | | | | | |

DELROSE GU 3 WELL #: 1 RRCID -> 086215 COMPL. DATE 08/27/1979 TOTAL DEPTH 11935 PERF.11739 - 11838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13702 | X | 13516 | -0- | -186 | -0- | 912 | 1 | 12536 | 2 | Y | 62 | 84 | 1 | | | 26 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 13260 | X | 12012 | -0- | -1248 | -0- | 900 | 1 | 11045 | 2 | Y | 61 | 43 | 1 | | | 44 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 13702 | X | 9509 | -0- | -4193 | -0- | 677 | 1 | 8752 | 2 | Y | 73 | 82 | 1 | | | 35 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 13516 | X | 11064 | -0- | -2452 | -0- | 919 | 1 | 10058 | 2 | Y | 79 | 52 | 1 | | | 62 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 12644 | X | 11580 | -0- | -1064 | -0- | 910 | 1 | 10578 | 2 | Y | 84 | 111 | 1 | | | 35 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 13516 | X | 11819 | -0- | -1697 | -0- | 869 | 1 | 10862 | 2 | Y | 80 | 53 | 1 | | | 62 |
| | | | | | | | 88 | 9 | | | | | | | | | |

DELROSE GU 7 WELL #: 1 RRCID -> 087425 COMPL. DATE 11/14/2001 TOTAL DEPTH 12020 PERF.11620 - 11945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5253 | X | 5253 | -0- | -0- | -0- | 356 | 1 | 4897 | 2 | Y | -0- | | | | | -0- |
| 11 | 4890 | X | 4812 | -0- | -78 | -0- | 362 | 1 | 4437 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 5366 | X | 5366 | -0- | -0- | -0- | 383 | 1 | 4949 | 2 | Y | 31 | 30 | 1 | | | 13 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 5053 | X | 4500 | -0- | -553 | -0- | 374 | 1 | 4092 | 2 | Y | 31 | 20 | 1 | | | 24 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 5333 | X | 5333 | -0- | -0- | -0- | 420 | 1 | 4879 | 2 | Y | 31 | 43 | 1 | | | 12 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 5053 | X | 4385 | -0- | -668 | -0- | 322 | 1 | 4029 | 2 | Y | 31 | 19 | 1 | | | 24 |
| | | | | | | | 34 | 9 | | | | | | | | | |

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
DELROSE GU 8 WELL #: 1 RRCID -> 087426 COMPL. DATE 11/05/1996 TOTAL DEPTH 12000 PERF.11550 - 11873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10121 | X | 10121 | -0- | -0- | -0- | 673 | 1 | 9247 | 2 | Y | 183 | 240 | 1 | | | 75 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 11 | 8490 | X | 8223 | -0- | -267 | -0- | 605 | 1 | 7420 | 2 | Y | 180 | 127 | 1 | | | 128 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 12 | 11836 | X | 11836 | -0- | -0- | -0- | 832 | 1 | 10751 | 2 | Y | 230 | 257 | 1 | | | 101 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 01 | 11155 | X | 11155 | -0- | -0- | -0- | 913 | 1 | 9990 | 2 | Y | 229 | 151 | 1 | | | 179 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 9863 | X | 9863 | -0- | -0- | -0- | 760 | 1 | 8839 | 2 | Y | 240 | 319 | 1 | | | 100 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| *03 | 10108 | X | 10108 | -0- | -0- | -0- | 730 | 1 | 9125 | 2 | Y | 230 | 152 | 1 | | | 178 |
| | | | | | | | 253 | 9 | | | | | | | | | |

DELROSE GU 5 WELL #: 1 RRCID -> 087550 COMPL. DATE 09/07/2002 TOTAL DEPTH 12000 PERF.11590 - 11888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8556 | X | 5371 | -0- | -3185 | -0- | 361 | 1 | 4969 | 2 | Y | 37 | 50 | 1 | | | 15 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 7950 | X | 7053 | -0- | -897 | -0- | 529 | 1 | 6483 | 2 | Y | 37 | 26 | 1 | | | 26 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 8215 | X | 8104 | -0- | -111 | -0- | 578 | 1 | 7474 | 2 | Y | 47 | 52 | 1 | | | 21 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 5611 | X | 2347 | -0- | -3264 | -0- | 193 | 1 | 2112 | 2 | Y | 38 | 31 | 1 | | | 28 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 6815 | X | 3449 | -0- | -3366 | -0- | 270 | 1 | 3144 | 2 | Y | 32 | 42 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 8109 | X | 8109 | -0- | -0- | -0- | 597 | 1 | 7460 | 2 | Y | 47 | 30 | 1 | | | 35 |
| | | | | | | | 52 | 9 | | | | | | | | | |

DELROSE GU 6 WELL #: 1 RRCID -> 089449 COMPL. DATE 05/31/1996 TOTAL DEPTH 11975 PERF.11610 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 3109 | -0- | -53 | -0- | 211 | 1 | 2898 | 2 | Y | -0- | | | | | -0- |
| 11 | 2940 | X | 2141 | -0- | -799 | -0- | 161 | 1 | 1980 | 2 | Y | -0- | | | | | -0- |
| 12 | 2940 | X | 2940 | -0- | -0- | -0- | 208 | 1 | 2693 | 2 | Y | 35 | 19 | 1 | | | 16 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2822 | -0- | -278 | -0- | 233 | 1 | 2544 | 2 | Y | 41 | 27 | 1 | | | 30 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2900 | X | 2556 | -0- | -344 | -0- | 198 | 1 | 2308 | 2 | Y | 45 | 57 | 1 | | | 18 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2573 | -0- | -527 | -0- | 187 | 1 | 2341 | 2 | Y | 41 | 28 | 1 | | | 31 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TILLERY, JOHN D. WELL #: 1 RRCID -> 128171 COMPL. DATE 08/23/1987 TOTAL DEPTH 12000 PERF.11613 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 379 | -0- | -86 | -0- | 366 | 2 | 13 | 9 | Y | 12 | | | | | 18 |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 351 | 2 | 44 | 9 | Y | 40 | | | | | 58 |
| 12 | 448 | N | 448 | -0- | -0- | -0- | 435 | 2 | 13 | 9 | Y | 12 | | | | | 70 |
| 01 | 529 | N | 529 | -0- | -0- | -0- | 471 | 2 | 58 | 9 | Y | 53 | 86 | 1 | | | 37 |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 405 | 2 | 32 | 9 | Y | 29 | | | | | 66 |
| 03 | 434 | N | 425 | -0- | -9 | -0- | 425 | 2 | | | Y | -0- | | | | | 66 |

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
DELROSE GU 6 WELL #: 2 RRCID -> 153312 COMPL. DATE 11/29/1994 TOTAL DEPTH 12150 PERF.11968 - 12005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3259 | X | 3259 | -0- | -0- | -0- | 219 | 1 | 3014 | 2 | Y | 24 | 31 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2668 | -0- | -32 | -0- | 199 | 1 | 2443 | 2 | Y | 24 | 17 | 1 | | | 17 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2655 | -0- | -104 | -0- | 189 | 1 | 2447 | 2 | Y | 17 | 26 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 3255 | X | 2522 | -0- | -733 | -0- | 210 | 1 | 2293 | 2 | Y | 17 | 12 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3045 | X | 2571 | -0- | -474 | -0- | 202 | 1 | 2350 | 2 | Y | 17 | 23 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2567 | -0- | -688 | -0- | 189 | 1 | 2360 | 2 | Y | 16 | 10 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |

DELROSE GAS UNIT 8 WELL #: 2H RRCID -> 257369 COMPL. DATE 04/16/2010 TOTAL DEPTH 11960 PERF.11720 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 4103 | -0- | -330 | -0- | 260 | 1 | 3580 | 2 | Y | 239 | 288 | 1 | | | 96 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3139 | -0- | -911 | -0- | 221 | 1 | 2712 | 2 | Y | 187 | 134 | 1 | | | 149 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 12 | 3700 | X | 3700 | -0- | -0- | -0- | 260 | 1 | 3360 | 2 | Y | 73 | 196 | 1 | | | 26 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 4092 | X | 3497 | -0- | -595 | -0- | 291 | 1 | 3185 | 2 | Y | 19 | 23 | 1 | | | 22 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3828 | X | 3028 | -0- | -800 | -0- | 238 | 1 | 2769 | 2 | Y | 19 | 32 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 4092 | X | 3284 | -0- | -808 | -0- | 242 | 1 | 3021 | 2 | Y | 19 | 13 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |

DENNY BOWLES (TRAVIS PEAK) 24298 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BOWLES ENERGY, INC. 084097
SPEIGHT WELL #: 1 RRCID -> 119579 COMPL. DATE 12/10/1985 TOTAL DEPTH 6722 PERF. 6472 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 263 | -0- | -16 | -0- | 181 | 1 | 82 | 2 | N | -0- | | | | | 35 |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 189 | 1 | 92 | 2 | N | -0- | | | | | 35 |
| 12 | 341 | N | 322 | -0- | -19 | -0- | 224 | 1 | 89 | 2 | N | 8 | | | | | 43 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 395 | N | 395 | -0- | -0- | -0- | 281 | 1 | 112 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 303 | N | 303 | -0- | -0- | -0- | 222 | 1 | 78 | 2 | N | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 348 | N | 348 | -0- | -0- | -0- | 229 | 1 | 111 | 2 | N | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |

DOTSON, S. (BLOSSOM SD.) 25605 500 ASSOCIATED EXEMPT CNTY: RUSK
CRD OPERATING, LLC 186953
LAZARINE GU 2 WELL #: 1HU RRCID -> 267350 COMPL. DATE 08/25/2011 TOTAL DEPTH 9455 PERF. 2996 - 3600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUGLASS (COTTON VALLEY B LM) 25858 100 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
FAIR OIL, LTD. 258410
LUCAS, TOM JACK GAS UNIT WELL #: 1 RRCID -> 087285 COMPL. DATE 01/24/1980 TOTAL DEPTH 13527 PERF.12027 - 12043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | | 2078 | -0- | -1363 | -0- | 2078 | 2 | | | N | -0- | | | | | 167 |
| 11 | 3330 | | 2915 | -0- | -415 | -0- | 2915 | 2 | | | N | -0- | | | | | 167 |
| 12 | 2604 | # | 1953 | -0- | -651 | -0- | 1953 | 2 | | | N | -0- | | | | | 167 |
| 01 | 2604 | # | 1313 | -0- | -1291 | -0- | 1313 | 2 | | | N | -0- | | | | | 167 |
| 02 | 2813 | # | 943 | -0- | -1870 | -0- | 943 | 2 | | | N | -0- | | | | | 167 |
| 03 | 3007 | # | NO RPT | -0- | -3007 | -0- | | | | | N | NO RPT | | | | | 167 |

DOUGLASS (JAMES LIME) 25858 220 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC 722890
DOUGLASS GU 6 WELL #: 1H RRCID -> 211304 COMPL. DATE 04/25/2005 TOTAL DEPTH 8608 PERF. 8879 - 13900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 410 | N | 410 | -0- | -0- | -0- | 35 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 331 | -0- | -119 | -0- | 29 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 12 | 538 | N | 538 | -0- | -0- | -0- | 47 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 01 | 445 | N | 445 | -0- | -0- | -0- | 39 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 02 | 319 | N | 256 | -0- | -63 | -0- | 22 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 409 | -0- | -118 | -0- | 37 | 1 | 372 | 2 | Y | -0- | | | | | -0- |

DOUGLASS GU 7B WELL #: 1 H RRCID -> 216024 COMPL. DATE 06/09/2005 TOTAL DEPTH 8630 PERF. 8901 - 13181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 676 | N | 676 | -0- | -0- | -0- | 59 | 1 | 617 | 2 | Y | -0- | 9 | 1 | | | 9 |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 34 | 1 | 352 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 819 | N | 819 | -0- | -0- | -0- | 71 | 1 | 748 | 2 | Y | -0- | | | | | 10 |
| 01 | 499 | N | 499 | -0- | -0- | -0- | 44 | 1 | 455 | 2 | Y | -0- | | | | | 10 |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 37 | 1 | 385 | 2 | Y | -0- | | | | | 10 |
| *03 | 742 | N | 742 | -0- | -0- | -0- | 67 | 1 | 675 | 2 | Y | -0- | 10 | 1 | | | -0- |

STEWART, GRAHAM P WELL #: 1H RRCID -> 222518 COMPL. DATE 07/20/2006 TOTAL DEPTH 8687 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1422 | N | 1422 | -0- | -0- | -0- | 124 | 1 | 1298 | 2 | Y | -0- | | | | | 7 |
| 11 | 746 | N | 746 | -0- | -0- | -0- | 65 | 1 | 681 | 2 | Y | -0- | | | | | 7 |
| 12 | 576 | N | 576 | -0- | -0- | -0- | 50 | 1 | 526 | 2 | Y | -0- | | | | | 7 |
| 01 | 612 | N | 612 | -0- | -0- | -0- | 53 | 1 | 559 | 2 | Y | -0- | | | | | 7 |
| 02 | T. A. | | 514 | -0- | 514 | 514 | 46 | 1 | 468 | 2 | Y | -0- | | | | | 7 |
| 03 | T. A. | | 597 | -0- | 597 | 1111 | 54 | 1 | 543 | 2 | Y | -0- | | | | | 7 |

DOUGLASS (PETTIT) 25858 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. 258410
DAVIS GAS UNIT NO 1 WELL #: 1 T RRCID -> 046331 COMPL. DATE 04/21/1969 TOTAL DEPTH 9310 PERF. 9085 - 9103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

ROCKCLIFF ENERGY OPERATING LLC 722890
DOUGLASS GU 2 WELL #: 1 RRCID -> 015998 COMPL. DATE 03/23/1952 TOTAL DEPTH N/A PERF. 9048 - 9062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 739 | N | 739 | -0- | -0- | -0- | 64 | 1 | 675 | 2 | Y | -0- | | | | | -0- |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 38 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 12 | 339 | N | 339 | -0- | -0- | -0- | 30 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 01 | 313 | N | 313 | -0- | -0- | -0- | 27 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 02 | 435 | N | 275 | -0- | -160 | -0- | 24 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 272 | -0- | -69 | -0- | 25 | 1 | 247 | 2 | Y | -0- | | | | | -0- |

DOUGLASS (PETTIT) //CONT.// 25858 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DOUGLASS GU 8 WELL #: 1 RRCID -> 016002 COMPL. DATE 09/14/1964 TOTAL DEPTH N/A PERF. 9108 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 1 U RRCID -> 087040 COMPL. DATE 08/07/1979 TOTAL DEPTH 11592 PERF. 8978 - 9030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HAYTER, SAM B. ESTATE WELL #: 2 RRCID -> 096083 COMPL. DATE 08/18/1981 TOTAL DEPTH 11668 PERF. 8958 - 8966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 2535 | -0- | -1185 | -0- | 220 | 1 | 2315 | 2 | Y | -0- | | | | | 7 |
| 11 | 3510 | X | 2188 | -0- | -1322 | -0- | 191 | 1 | 1997 | 2 | Y | -0- | | | | | 7 |
| 12 | 2728 | X | 2522 | -0- | -206 | -0- | 222 | 1 | 2300 | 2 | Y | -0- | | | | | 7 |
| 01 | 2604 | X | 1733 | -0- | -871 | -0- | 152 | 1 | 1581 | 2 | Y | -0- | | | | | 7 |
| 02 | 2291 | X | 1436 | -0- | -855 | -0- | 127 | 1 | 1309 | 2 | Y | -0- | | | | | 7 |
| 03 | 2449 | N | 817 | -0- | -1632 | -0- | 74 | 1 | 743 | 2 | Y | -0- | | | | | 7 |

STRIPLINGS GU 1 WELL #: 1 U RRCID -> 116336 COMPL. DATE 01/18/1985 TOTAL DEPTH 10589 PERF. 9312 - 9358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | 1377 | | | | | | N | NO RPT | | | | | -0- |

DOUGLASS GU 8 WELL #: 2 RRCID -> 162692 COMPL. DATE 03/19/1997 TOTAL DEPTH 11671 PERF. 9064 - 9077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TITAN ROCK E&P, LLC 860931
INEZ BATES G. U. WELL #: 1 RRCID -> 078081 COMPL. DATE 07/02/1978 TOTAL DEPTH 9132 PERF. 9006 - 9036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3554 | X | 3554 | -0- | -0- | -0- | 3554 | 2 | | | N | -0- | | | | | 93 |
| 11 | 3031 | X | 3031 | -0- | -0- | -0- | 3031 | 2 | | | N | -0- | | | | | 93 |
| 12 | 3217 | X | 3217 | -0- | -0- | -0- | 3217 | 2 | | | N | -0- | | | | | 93 |
| 01 | 3411 | X | 3411 | -0- | -0- | -0- | 3411 | 2 | | | N | -0- | | | | | 93 |
| 02 | 3094 | X | 3094 | -0- | -0- | -0- | 3094 | 2 | | | N | -0- | | | | | 93 |
| *03 | 3195 | X | 3195 | -0- | -0- | -0- | 3195 | 2 | | | N | -0- | | | | | 93 |

DOUGLASS (RODESSA) 25858 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC 722890
DOUGLASS GU 6 WELL #: 7 RRCID -> 198936 COMPL. DATE 11/07/2003 TOTAL DEPTH 8072 PERF. 8068 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEWART, GRAHAM P. WELL #: 16 RRCID -> 223220 COMPL. DATE 11/03/2006 TOTAL DEPTH 8084 PERF. 8046 - 8084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOUGLASS (TRANSITION) 25858 800 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
HAYTER ESTATE WELL #: 2 RRCID -> 143468 COMPL. DATE 10/12/1992 TOTAL DEPTH 10517 PERF. 9792 - 9811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 242 | -0- | -37 | -0- | 242 | 2 | | | N | -0- | | | | | 162 |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 34 | 1 | 122 | 2 | N | -0- | | | | | 162 |
| 12 | 826 | N | 826 | -0- | -0- | -0- | 24 | 1 | 802 | 2 | N | -0- | | | | | 162 |
| 01 | 534 | N | 534 | -0- | -0- | -0- | 119 | 1 | 415 | 2 | N | -0- | | | | | 162 |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 162 |
| 03 | 837 | N | 182 | -0- | -655 | -0- | 27 | 1 | 155 | 2 | N | -0- | | | | | 162 |

DOUGLASS, NW. (TRAVIS PEAK) 25860 600 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
LONG TRUSTS, THE 507585
HOOVER, MAUDE WELL #: 1 RRCID -> 125361 COMPL. DATE 05/22/1987 TOTAL DEPTH 10289 PERF. 9681 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

DOUGLASS, WEST (PETTIT MIDDLE) 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC 860931
MARSHALL, M. K. WELL #: 1 RRCID -> 104537 COMPL. DATE 02/22/1983 TOTAL DEPTH 10200 PERF. 9308 - 9365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 49 | -0- | -168 | -0- | 49 | 1 | | | N | -0- | | | | | 113 |
| 11 | 210 | N | 182 | -0- | -28 | -0- | 182 | 2 | | | N | -0- | | | | | 113 |
| 12 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 113 |
| 01 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 113 |
| 02 | 174 | N | 155 | -0- | -19 | -0- | 155 | 2 | | | N | -0- | | | | | 113 |
| *03 | 34 | N | 34 | -0- | -0- | -0- | 33 | 2 | 1 | 9 | N | 1 | 81 | 1 | | | 33 |

REAVLEY, TOM WELL #: 1 RRCID -> 160306 COMPL. DATE 09/01/1991 TOTAL DEPTH 9350 PERF. 9265 - 9271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 545 | N | 545 | -0- | -0- | -0- | 545 | 1 | | | N | -0- | | | | | 28 |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | 28 |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 28 |
| 01 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | 28 |
| 02 | 435 | N | 397 | -0- | -38 | -0- | 397 | 2 | | | N | -0- | | | | | 28 |
| *03 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | 28 |

DOUGLASS, WEST (PETTIT MIDDLE) //CONT.// 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
WATKINS UNIT WELL #: 1 RRCID -> 243392 COMPL. DATE 04/20/2008 TOTAL DEPTH 10436 PERF. 9270 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 155 | 1 | 1783 | 2 | Y | -0- | | | | | 33 |
| 11 | 1777 | N | 1777 | -0- | -0- | -0- | 143 | 1 | 1634 | 2 | Y | -0- | | | | | 33 |
| 12 | 1853 | N | 1853 | -0- | -0- | -0- | 150 | 1 | 1703 | 2 | Y | -0- | | | | | 33 |
| 01 | 1898 | N | 1898 | -0- | -0- | -0- | 153 | 1 | 1745 | 2 | Y | -0- | | | | | 33 |
| 02 | 1566 | N | 1403 | -0- | -163 | -0- | 112 | 1 | 1289 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1705 | N | 1705 | -0- | -0- | -0- | 142 | 1 | 1563 | 2 | Y | -0- | 22 | 1 | | | 13 |

REAVLEY, TOM WELL #: 4 RRCID -> 243446 COMPL. DATE 09/02/2008 TOTAL DEPTH 10600 PERF. 9306 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1491 | N | 1491 | -0- | -0- | -0- | 119 | 1 | 1372 | 2 | Y | -0- | | | | | 31 |
| 11 | 1447 | N | 1447 | -0- | -0- | -0- | 116 | 1 | 1331 | 2 | Y | -0- | | | | | 31 |
| 12 | 1518 | N | 1518 | -0- | -0- | -0- | 123 | 1 | 1395 | 2 | Y | -0- | | | | | 31 |
| *01 | 1523 | N | 1523 | -0- | -0- | -0- | 123 | 1 | 1400 | 2 | Y | -0- | | | | | 31 |
| *02 | 1334 | N | 1109 | -0- | -225 | -0- | 89 | 1 | 1018 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1107 | N | 1107 | -0- | -0- | -0- | 92 | 1 | 1015 | 2 | Y | -0- | 21 | 1 | | | 12 |

BYRD GAS UNIT NO. 2 WELL #: 1 RRCID -> 244200 COMPL. DATE 11/03/2008 TOTAL DEPTH 10593 PERF. 9209 - 10108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2974 | X | 2974 | -0- | -0- | -0- | 238 | 1 | 2734 | 2 | Y | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3346 | X | 3346 | -0- | -0- | -0- | 269 | 1 | 3076 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3444 | X | 3444 | -0- | -0- | -0- | 278 | 1 | 3164 | 2 | Y | 2 | 35 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3384 | X | 3384 | -0- | -0- | -0- | 272 | 1 | 3108 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3109 | X | 3109 | -0- | -0- | -0- | 252 | 1 | 2855 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 3293 | X | 3293 | -0- | -0- | -0- | 273 | 1 | 3017 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MARSHALL, M. K. WELL #: 3 RRCID -> 244229 COMPL. DATE 05/09/2008 TOTAL DEPTH 10590 PERF. 9316 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 2966 | -0- | -754 | -0- | 237 | 1 | 2728 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2896 | -0- | -254 | -0- | 233 | 1 | 2662 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3255 | X | 3216 | -0- | -39 | -0- | 260 | 1 | 2954 | 2 | Y | 2 | 35 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3587 | X | 3587 | -0- | -0- | -0- | 288 | 1 | 3295 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 3385 | X | 3385 | -0- | -0- | -0- | 274 | 1 | 3109 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 3375 | X | 3375 | -0- | -0- | -0- | 280 | 1 | 3092 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MARSHALL, M. K. WELL #: 4 RRCID -> 244231 COMPL. DATE 11/15/2008 TOTAL DEPTH 10630 PERF. 9348 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 4061 | -0- | -124 | -0- | 324 | 1 | 3735 | 2 | Y | 2 | | | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4050 | X | 4009 | -0- | -41 | -0- | 322 | 1 | 3686 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4185 | X | 4161 | -0- | -24 | -0- | 336 | 1 | 3823 | 2 | Y | 2 | 37 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4185 | X | 4091 | -0- | -94 | -0- | 329 | 1 | 3756 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3915 | X | 3785 | -0- | -130 | -0- | 307 | 1 | 3476 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 4154 | X | 3956 | -0- | -198 | -0- | 328 | 1 | 3625 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |

DOUGLASS, WEST (PETTIT MIDDLE) //CONT.// 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
REAVLEY, TOM WELL #: 2 RRCID -> 244318 COMPL. DATE 02/28/2008 TOTAL DEPTH 10580 PERF. 9278 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1965 | N | 1965 | -0- | -0- | -0- | 157 | 1 | 1808 | 2 | Y | -0- | | | | | 67 |
| 11 | 1910 | N | 1910 | -0- | -0- | -0- | 154 | 1 | 1756 | 2 | Y | -0- | | | | | 67 |
| 12 | 1945 | N | 1945 | -0- | -0- | -0- | 157 | 1 | 1788 | 2 | Y | -0- | | | | | 67 |
| 01 | 1863 | N | 1863 | -0- | -0- | -0- | 150 | 1 | 1713 | 2 | Y | -0- | | | | | 67 |
| *02 | 1682 | N | 1474 | -0- | -208 | -0- | 118 | 1 | 1352 | 2 | Y | 4 | | | | | 71 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1659 | N | 1659 | -0- | -0- | -0- | 138 | 1 | 1521 | 2 | Y | -0- | 44 | 1 | | | 27 |

MARSHALL, M. K. WELL #: 2 RRCID -> 244319 COMPL. DATE 03/01/2008 TOTAL DEPTH 10480 PERF. 9233 - 9848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2145 | N | 2145 | -0- | -0- | -0- | 171 | 1 | 1972 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2052 | N | 2052 | -0- | -0- | -0- | 165 | 1 | 1886 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2214 | N | 2214 | -0- | -0- | -0- | 179 | 1 | 2034 | 2 | Y | 1 | 29 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2181 | N | 2181 | -0- | -0- | -0- | 175 | 1 | 2002 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 2012 | N | 2012 | -0- | -0- | -0- | 163 | 1 | 1848 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2117 | N | 2117 | -0- | -0- | -0- | 175 | 1 | 1940 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DOUGLASS, SW. (GLEN ROSE) 25863 310 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
SOUTHLAND PAPER MILLS WELL #: 1B RRCID -> 059831 COMPL. DATE 05/03/1974 TOTAL DEPTH N/A PERF. 7742 - 8250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 262 | -0- | -48 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 212 | -0- | -49 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

DOUGLASS,SW. (PETTIT, UPPER) 25863 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
SANDLIN WELL #: 1 RRCID -> 257716 COMPL. DATE 09/19/2010 TOTAL DEPTH 10600 PERF. 9182 - 9207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 659 | -0- | -23 | -0- | 659 | 2 | | | N | -0- | | | | | 84 |
| 11 | 750 | N | 639 | -0- | -111 | -0- | 639 | 2 | | | N | -0- | | | | | 84 |
| 12 | 744 | N | 612 | -0- | -132 | -0- | 612 | 2 | | | N | -0- | | | | | 84 |
| 01 | 651 | N | 597 | -0- | -54 | -0- | 597 | 2 | | | N | -0- | | | | | 84 |
| 02 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 84 |
| *03 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | 84 |

FAIR OIL, LTD. 258410
YATES GU 1 WELL #: 1 RRCID -> 059298 COMPL. DATE 05/25/1988 TOTAL DEPTH 9500 PERF. 9045 - 9063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 716 | -0- | -28 | -0- | 716 | 2 | | | N | -0- | | | | | 8 |
| 11 | 720 | N | 698 | -0- | -22 | -0- | 698 | 2 | | | N | -0- | | | | | 8 |
| 12 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 8 |
| 01 | 713 | N | 675 | -0- | -38 | -0- | 675 | 2 | | | N | -0- | | | | | 8 |
| 02 | 667 | N | 656 | -0- | -11 | -0- | 656 | 2 | | | N | -0- | | | | | 8 |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 8 |

DOUGLASS,SW. (PETTIT, UPPER) //CONT.// 25863 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. //CONT.// 258410
SOUTHLAND PAPER MILLS WELL #: RRCID -> 060751 COMPL. DATE 01/09/1975 TOTAL DEPTH 10025 PERF. 9083 - 9097

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 141 |

PLUGGED AND ABANDONED_____ 09/25/2014

ROCKCLIFF ENERGY OPERATING LLC 722890
CAROL, LAUREN WELL #: 1 RRCID -> 239408 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9198 - 9212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 235781 COMPL. DATE 02/11/2008 TOTAL DEPTH 11726 PERF. 9260 - 9669

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUGLASS, WEST (PETTIT UPPER) 25864 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BOWLES ENERGY, INC. 084097
GRAHAM, JEWELL M., ET. AL. WELL #: 1 RRCID -> 054977 COMPL. DATE 01/12/1973 TOTAL DEPTH 10014 PERF. 9218 - 9226

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | 12 |
| 11 | 210 | N | 196 | -0- | -14 | -0- | 196 | 2 | | | N | -0- | | | | | 12 |
| 12 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | N | -0- | | | | | 12 |
| 01 | 217 | N | 193 | -0- | -24 | -0- | 193 | 2 | | | N | -0- | | | | | 12 |
| 02 | 203 | N | 181 | -0- | -22 | -0- | 181 | 2 | | | N | -0- | | | | | 12 |
| *03 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 12 |

COMSTOCK OIL & GAS, LLC 170038
TALLEY-CAMPBELL WELL #: 1 RRCID -> 052548 COMPL. DATE 01/07/1972 TOTAL DEPTH 10210 PERF. 9092 - 9096

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 58 | -0- | -4 | -0- | 6 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 5 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 12 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 27 | -0- | -31 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

HARLETON OIL & GAS INC. 357165
CROSSMAN "A" WELL #: 1 RRCID -> 053934 COMPL. DATE 10/05/1972 TOTAL DEPTH 9288 PERF. 8972 - 8980

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2128 | N | 2128 | -0- | -0- | -0- | 2128 | 3 | | | N | -0- | | | | | 36 |
| 11 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 3 | | | N | -0- | | | | | 36 |
| 12 | 1829 | N | 1596 | -0- | -233 | -0- | 1596 | 3 | | | N | -0- | | | | | 36 |
| 01 | 1829 | N | 1823 | -0- | -6 | -0- | 1823 | 3 | | | N | -0- | | | | | 36 |
| 02 | 1711 | N | 1609 | -0- | -102 | -0- | 1609 | 3 | | | N | -0- | | | | | 36 |
| *03 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 3 | | | N | -0- | | | | | 36 |

DOUGLASS, WEST (PETTIT UPPER) //CONT.// 25864 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC 860931
REAVLEY, TOM WELL #: 1 RRCID -> 053254 COMPL. DATE 06/10/1972 TOTAL DEPTH 9350 PERF. 9059 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
BATES, INEZ WELL #: 3 RRCID -> 191764 COMPL. DATE 10/29/2002 TOTAL DEPTH 10200 PERF. 9385 - 9990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1211 | -0- | -339 | -0- | 162 | 1 | 1049 | 2 | N | -0- | | | | | 144 |
| 11 | 1567 | N | 1567 | -0- | -0- | -0- | 177 | 1 | 1390 | 2 | N | -0- | | | | | 144 |
| 12 | 1651 | N | 1651 | -0- | -0- | -0- | 1650 | 2 | 1 | 9 | N | 1 | | | | | 145 |
| 01 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | 145 |
| 02 | 1508 | N | 1402 | -0- | -106 | -0- | 1402 | 2 | | | N | -0- | | | | | 145 |
| 03 | 1643 | N | 1260 | -0- | -383 | -0- | 1260 | 2 | | | N | -0- | | | | | 145 |

BATES, INEZ WELL #: 2 RRCID -> 192664 COMPL. DATE 12/10/2002 TOTAL DEPTH 10312 PERF. 9488 - 10043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1720 | -0- | -233 | -0- | 1720 | 2 | | | N | -0- | | | | | 85 |
| 11 | 1950 | N | 1262 | -0- | -688 | -0- | 25 | 1 | 1237 | 2 | N | -0- | | | | | 85 |
| 12 | 2015 | N | 1800 | -0- | -215 | -0- | 55 | 1 | 1745 | 2 | N | -0- | | | | | 85 |
| 01 | 1707 | N | 1707 | -0- | -0- | -0- | 19 | 1 | 1688 | 2 | N | -0- | | | | | 85 |
| 02 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 2 | | | N | -0- | | | | | 85 |
| 03 | 1798 | N | 1393 | -0- | -405 | -0- | 23 | 1 | 1370 | 2 | N | -0- | | | | | 85 |

BATES, INEZ WELL #: 4 RRCID -> 193624 COMPL. DATE 02/18/2003 TOTAL DEPTH 10600 PERF. 9400 - 10028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 745 | -0- | -836 | -0- | 745 | 2 | | | N | -0- | | | | | 90 |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 418 | 1 | 636 | 2 | N | -0- | | | | | 90 |
| 12 | 899 | N | 744 | -0- | -155 | -0- | 80 | 1 | 664 | 2 | N | -0- | | | | | 90 |
| 01 | 790 | N | 790 | -0- | -0- | -0- | 109 | 1 | 681 | 2 | N | -0- | | | | | 90 |
| 02 | 1015 | N | 635 | -0- | -380 | -0- | 635 | 2 | | | N | -0- | | | | | 90 |
| *03 | 935 | N | 935 | -0- | -0- | -0- | 219 | 1 | 716 | 2 | N | -0- | | | | | 90 |

HAYTER ESTATE WELL #: 3 RRCID -> 194353 COMPL. DATE 03/09/2003 TOTAL DEPTH 10600 PERF. 9561 - 10169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 220 |
| 11 | 270 | N | 130 | -0- | -140 | -0- | 27 | 1 | 103 | 2 | N | -0- | | | | | 220 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 220 |
| *01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 220 |
| *02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 220 |
| *03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 220 |

WORKED OVER ANOTHER ZONE.. 12/19/2019

BATES, INEZ WELL #: 5 RRCID -> 194487 COMPL. DATE 04/07/2003 TOTAL DEPTH 10600 PERF. 9425 - 10042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1759 | -0- | -473 | -0- | 37 | 1 | 1722 | 2 | N | -0- | | | | | 154 |
| 11 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 2 | | | N | -0- | | | | | 154 |
| 12 | 1860 | N | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | 154 |
| 01 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 2 | | | N | -0- | | | | | 154 |
| 02 | 1819 | N | 1819 | -0- | -0- | -0- | 121 | 1 | 1698 | 2 | N | -0- | | | | | 154 |
| 03 | 1860 | N | 1606 | -0- | -254 | -0- | 1606 | 2 | | | N | -0- | | | | | 154 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
SANDLIN WELL #: 1 RRCID -> 202395 COMPL. DATE 04/21/2004 TOTAL DEPTH 10600 PERF. 9390 - 10137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLASS WELL #: 1 RRCID -> 216040 COMPL. DATE 09/02/2005 TOTAL DEPTH 10620 PERF. 9647 - 10071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 2531 | -0- | -1158 | -0- | 205 | 1 | 2326 | 2 | N | -0- | | | | | 27 |
| 11 | 3030 | X | 2761 | -0- | -269 | -0- | 3 | 1 | 2758 | 2 | N | -0- | | | | | 27 |
| 12 | 3627 | X | 3570 | -0- | -57 | -0- | 252 | 1 | 3318 | 2 | N | -0- | | | | | 27 |
| 01 | 3627 | X | 3623 | -0- | -4 | -0- | 462 | 1 | 3161 | 2 | N | -0- | | | | | 27 |
| 02 | 3393 | X | 3069 | -0- | -324 | -0- | 520 | 1 | 2549 | 2 | N | -0- | | | | | 27 |
| *03 | 3742 | X | 3742 | -0- | -0- | -0- | 429 | 1 | 3313 | 2 | N | -0- | | | | | 27 |

WALKER WELL #: 1 RRCID -> 218247 COMPL. DATE 11/22/2005 TOTAL DEPTH 10500 PERF. 9412 - 10357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2803 | -0- | -142 | -0- | 2803 | 2 | | | N | -0- | | | | | 45 |
| 11 | 2790 | X | 2334 | -0- | -456 | -0- | 2334 | 2 | | | N | -0- | | | | | 45 |
| 12 | 2883 | X | 2073 | -0- | -810 | -0- | 2073 | 1 | | | N | -0- | | | | | 45 |
| 01 | 2852 | X | 2324 | -0- | -528 | -0- | 2324 | 2 | | | N | -0- | | | | | 45 |
| 02 | 2668 | X | 2331 | -0- | -337 | -0- | 2331 | 1 | | | N | -0- | | | | | 45 |
| 03 | 2790 | X | 2427 | -0- | -363 | -0- | 2427 | 2 | | | N | -0- | | | | | 45 |

RICHEY, J.H. WELL #: 1 RRCID -> 227015 COMPL. DATE 02/24/2007 TOTAL DEPTH 10770 PERF. 9449 - 10263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 3090 | -0- | -41 | -0- | 250 | 1 | 2840 | 2 | N | -0- | | | | | 150 |
| 11 | 3030 | X | 1749 | -0- | -1281 | -0- | 2 | 1 | 1747 | 2 | N | -0- | | | | | 150 |
| 12 | 3100 | X | 2818 | -0- | -282 | -0- | 199 | 1 | 2619 | 2 | N | -0- | | | | | 150 |
| 01 | 3100 | X | 2810 | -0- | -290 | -0- | 358 | 1 | 2452 | 2 | N | -0- | | | | | 150 |
| 02 | 2900 | X | 2684 | -0- | -216 | -0- | 455 | 1 | 2229 | 2 | N | -0- | | | | | 150 |
| 03 | 3100 | X | 2644 | -0- | -456 | -0- | 303 | 1 | 2341 | 2 | N | -0- | | | | | 150 |

BATES, INEZ WELL #: 8 RRCID -> 246217 COMPL. DATE 01/30/2009 TOTAL DEPTH 10435 PERF. 9528 - 9999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 2893 | -0- | -796 | -0- | 2893 | 2 | | | N | -0- | | | | | 112 |
| 11 | 3570 | X | 2689 | -0- | -881 | -0- | 54 | 1 | 2635 | 2 | N | -0- | | | | | 112 |
| 12 | 3689 | X | 2807 | -0- | -882 | -0- | 85 | 1 | 2722 | 2 | N | -0- | | | | | 112 |
| 01 | 3224 | X | 2641 | -0- | -583 | -0- | 30 | 1 | 2611 | 2 | N | -0- | | | | | 112 |
| 02 | 2842 | X | 2661 | -0- | -181 | -0- | 2661 | 2 | | | N | -0- | | | | | 112 |
| *03 | 2936 | X | 2936 | -0- | -0- | -0- | 48 | 1 | 2888 | 2 | N | -0- | | | | | 112 |

GLASS, HELEN WELL #: 3 RRCID -> 250146 COMPL. DATE 02/28/2009 TOTAL DEPTH 10800 PERF. 9560 - 10300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6572 | X | 5542 | -0- | -1030 | -0- | 449 | 1 | 5080 | 2 | N | 12 | | | | | 37 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 5910 | X | 4896 | -0- | -1014 | -0- | 6 | 1 | 4878 | 2 | N | 11 | | | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 6231 | X | 5789 | -0- | -442 | -0- | 409 | 1 | 5369 | 2 | N | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 6646 | X | 6646 | -0- | -0- | -0- | 848 | 1 | 5794 | 2 | N | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 6371 | X | 6371 | -0- | -0- | -0- | 1077 | 1 | 5272 | 2 | N | 20 | | | | | 82 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 6033 | X | 6033 | -0- | -0- | -0- | 693 | 1 | 5340 | 2 | N | -0- | | | | | 82 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
HELEN GLASS WELL #: 4 RRCID -> 261985 COMPL. DATE 10/16/2010 TOTAL DEPTH 10651 PERF. 9619 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 1385 | -0- | -4164 | -0- | 112 | 1 | 1273 | 2 | N | -0- | | | | | 18 |
| 11 | 5370 | X | 1186 | -0- | -4184 | -0- | 1 | 1 | 1185 | 2 | N | -0- | | | | | 18 |
| 12 | 4278 | X | 631 | -0- | -3647 | -0- | 45 | 1 | 586 | 2 | N | -0- | | | | | 18 |
| 01 | 4278 | X | 1139 | -0- | -3139 | -0- | 145 | 1 | 994 | 2 | N | -0- | | | | | 18 |
| 02 | 4314 | X | 4314 | -0- | -0- | -0- | 732 | 1 | 3582 | 2 | N | -0- | | | | | 18 |
| *03 | 2471 | X | 2471 | -0- | -0- | -0- | 283 | 1 | 2188 | 2 | N | -0- | | | | | 18 |

COMSTOCK OIL & GAS, LLC 170038
KING, S.H. GAS UNIT WELL #: 1 RRCID -> 084139 COMPL. DATE 06/28/1979 TOTAL DEPTH 10300 PERF. 9867 - 10159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 136 | -0- | -19 | -0- | 15 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 10 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 107 | -0- | -79 | -0- | 19 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 100 | -0- | -24 | -0- | 7 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 02 | 116 | N | 39 | -0- | -77 | -0- | 2 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

KOONCE, TESSIE C. WELL #: 1 RRCID -> 116003 COMPL. DATE 12/20/1984 TOTAL DEPTH 10244 PERF. 9907 - 9989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CROSSMAN WELL #: 1 RRCID -> 202425 COMPL. DATE 03/30/2004 TOTAL DEPTH 10650 PERF. 9826 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 648 | N | 648 | -0- | -0- | -0- | 71 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 11 | 687 | N | 687 | -0- | -0- | -0- | 60 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 12 | 689 | N | 689 | -0- | -0- | -0- | 124 | 1 | 565 | 2 | N | -0- | | | | | -0- |
| 01 | 686 | N | 686 | -0- | -0- | -0- | 49 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 02 | 1165 | N | 1165 | -0- | -0- | -0- | 68 | 1 | 1097 | 2 | N | -0- | | | | | -0- |
| *03 | 1998 | N | 1998 | -0- | -0- | -0- | 170 | 1 | 1828 | 2 | N | -0- | | | | | -0- |

RYAN, DON E. GAS UNIT WELL #: 2 RRCID -> 206350 COMPL. DATE 11/03/2004 TOTAL DEPTH 10565 PERF. 9793 - 10151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | 948 | 2 | 52 | 9 | N | 47 | | | | | 92 |
| 11 | 750 | N | 686 | -0- | -64 | -0- | 686 | 2 | | | N | -0- | | | | | 92 |
| 12 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | N | -0- | | | | | 92 |
| 01 | 930 | N | 737 | -0- | -193 | -0- | 737 | 2 | | | N | -0- | | | | | 92 |
| 02 | 667 | N | 614 | -0- | -53 | -0- | 614 | 2 | | | N | -0- | | | | | 92 |
| 03 | 930 | N | 539 | -0- | -391 | -0- | 539 | 2 | | | N | -0- | | | | | 92 |

KOONCE, TESSIE C. WELL #: 2 RRCID -> 206386 COMPL. DATE 11/04/2004 TOTAL DEPTH 10650 PERF. 9916 - 10112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LLC //CONT.// 170038
KING, S.H. GAS UNIT WELL #: 2 RRCID -> 206571 COMPL. DATE 10/04/2004 TOTAL DEPTH 10603 PERF. 9688 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 216 | N | 216 | -0- | -0- | -0- | 24 | 1 | 192 | 2 | N | -0- | | | -0- |
| 11 | 180 | N | 147 | -0- | -33 | -0- | 13 | 1 | 134 | 2 | N | -0- | | | -0- |
| 12 | 279 | N | 173 | -0- | -106 | -0- | 31 | 1 | 142 | 2 | N | -0- | | | -0- |
| 01 | 217 | N | 105 | -0- | -112 | -0- | 8 | 1 | 97 | 2 | N | -0- | | | -0- |
| 02 | 145 | N | 54 | -0- | -91 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | -0- |

TALLEY-CAMPBELL GAS UNIT WELL #: 2 RRCID -> 207211 COMPL. DATE 12/03/2004 TOTAL DEPTH 10622 PERF. 9718 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1076 | N | 1076 | -0- | -0- | -0- | 119 | 1 | 957 | 2 | N | -0- | | | -0- |
| 11 | 854 | N | 854 | -0- | -0- | -0- | 75 | 1 | 779 | 2 | N | -0- | | | -0- |
| 12 | 622 | N | 622 | -0- | -0- | -0- | 113 | 1 | 509 | 2 | N | -0- | | | -0- |
| 01 | 1085 | N | 665 | -0- | -420 | -0- | 48 | 1 | 617 | 2 | N | -0- | | | -0- |
| 02 | 812 | N | 232 | -0- | -580 | -0- | 14 | 1 | 218 | 2 | N | -0- | | | -0- |
| 03 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | -0- |

SCHWIEM WELL #: 1 RRCID -> 219559 COMPL. DATE 03/17/2006 TOTAL DEPTH 10500 PERF. 9852 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 957 | -0- | -159 | -0- | 104 | 1 | 853 | 2 | N | -0- | | | -0- |
| 11 | 1080 | N | 940 | -0- | -140 | -0- | 81 | 1 | 859 | 2 | N | -0- | | | -0- |
| 12 | 1054 | N | 960 | -0- | -94 | -0- | 172 | 1 | 788 | 2 | N | -0- | | | -0- |
| 01 | 961 | N | 958 | -0- | -3 | -0- | 68 | 1 | 890 | 2 | N | -0- | | | -0- |
| 02 | 956 | N | 956 | -0- | -0- | -0- | 56 | 1 | 900 | 2 | N | -0- | | | -0- |
| *03 | 1030 | N | 1030 | -0- | -0- | -0- | 87 | 1 | 943 | 2 | N | -0- | | | -0- |

CHRONISTER HEIRS WELL #: 1 RRCID -> 220729 COMPL. DATE 04/22/2006 TOTAL DEPTH 10500 PERF. 9721 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1300 | -0- | -126 | -0- | 142 | 1 | 1158 | 2 | N | -0- | | | 18 |
| 11 | 1410 | N | 1136 | -0- | -274 | -0- | 98 | 1 | 1038 | 2 | N | -0- | | | 18 |
| 12 | 1426 | N | 1232 | -0- | -194 | -0- | 221 | 1 | 1011 | 2 | N | -0- | | | 18 |
| 01 | 1302 | N | 1226 | -0- | -76 | -0- | 87 | 1 | 1139 | 2 | N | -0- | | | 18 |
| 02 | 1209 | N | 1209 | -0- | -0- | -0- | 71 | 1 | 1138 | 2 | N | -0- | | | 18 |
| 03 | 1240 | N | 1194 | -0- | -46 | -0- | 101 | 1 | 1093 | 2 | N | -0- | | | 18 |

MAST WELL #: 1 RRCID -> 220970 COMPL. DATE 12/07/2015 TOTAL DEPTH 10355 PERF. 9119 - 9126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

FOSHEE "A" WELL #: 1 RRCID -> 221598 COMPL. DATE 02/13/2008 TOTAL DEPTH 10690 PERF. 8726 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 784 | N | 784 | -0- | -0- | -0- | 87 | 1 | 697 | 2 | N | -0- | | | -0- |
| 11 | 840 | N | 746 | -0- | -94 | -0- | 66 | 1 | 680 | 2 | N | -0- | | | -0- |
| 12 | 868 | N | 804 | -0- | -64 | -0- | 146 | 1 | 658 | 2 | N | -0- | | | -0- |
| 01 | 788 | N | 788 | -0- | -0- | -0- | 57 | 1 | 731 | 2 | N | -0- | | | -0- |
| 02 | 725 | N | 704 | -0- | -21 | -0- | 42 | 1 | 662 | 2 | N | -0- | | | -0- |
| 03 | 806 | N | 768 | -0- | -38 | -0- | 66 | 1 | 702 | 2 | N | -0- | | | -0- |

TALLEY-CAMPBELL GAS UNIT WELL #: 3 RRCID -> 224016 COMPL. DATE 12/02/2006 TOTAL DEPTH 10505 PERF. 9828 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SCHWIEM WELL #: 2 RRCID -> 224454 COMPL. DATE 12/23/2006 TOTAL DEPTH 10500 PERF. 9826 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1516 | N | 1516 | -0- | -0- | -0- | 165 | 1 | 1351 | 2 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1116 | -0- | -264 | -0- | 96 | 1 | 1020 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1042 | -0- | -446 | -0- | 187 | 1 | 855 | 2 | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1246 | -0- | -273 | -0- | 88 | 1 | 1158 | 2 | N | -0- | | | | | -0- |
| 02 | 1117 | N | 1117 | -0- | -0- | -0- | 65 | 1 | 1052 | 2 | N | -0- | | | | | -0- |
| 03 | 1054 | N | 973 | -0- | -81 | -0- | 82 | 1 | 891 | 2 | N | -0- | | | | | -0- |

KING, S. H. GAS UNIT WELL #: 3 RRCID -> 225371 COMPL. DATE 01/04/2008 TOTAL DEPTH 10510 PERF. 9786 - 9910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 46 | -0- | -109 | -0- | 5 | 1 | 41 | 2 | N | -0- | | | | | 17 |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 14 | 1 | 153 | 2 | N | -0- | | | | | 17 |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 16 | 1 | 71 | 2 | N | -0- | | | | | 17 |
| 01 | 99 | N | 99 | -0- | -0- | -0- | 7 | 1 | 92 | 2 | N | -0- | | | | | 17 |
| 02 | 174 | N | 44 | -0- | -130 | -0- | 3 | 1 | 41 | 2 | N | -0- | | | | | 17 |
| 03 | 93 | N | 84 | -0- | -9 | -0- | 7 | 1 | 77 | 2 | N | -0- | | | | | 17 |

SCHWIEM WELL #: 3 RRCID -> 225447 COMPL. DATE 02/11/2007 TOTAL DEPTH 10390 PERF. 9864 - 9972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

KOONCE, TESSIE C. WELL #: 3 RRCID -> 226139 COMPL. DATE 02/26/2007 TOTAL DEPTH 10390 PERF. 9862 - 9976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 820 | -0- | -358 | -0- | 89 | 1 | 729 | 2 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1022 | N | 1022 | -0- | -0- | -0- | 88 | 1 | 934 | 2 | N | -0- | | | | | 7 |
| 12 | 1014 | N | 1014 | -0- | -0- | -0- | 182 | 1 | 832 | 2 | N | -0- | | | | | 7 |
| 01 | 919 | N | 919 | -0- | -0- | -0- | 65 | 1 | 854 | 2 | N | -0- | | | | | 7 |
| 02 | 1119 | N | 1119 | -0- | -0- | -0- | 65 | 1 | 1054 | 2 | N | -0- | | | | | 7 |
| 03 | 1023 | N | 859 | -0- | -164 | -0- | 73 | 1 | 786 | 2 | N | -0- | | | | | 7 |

SCHWIEM WELL #: 5 RRCID -> 227865 COMPL. DATE 04/16/2007 TOTAL DEPTH 10408 PERF. 9884 - 9998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TALLEY-CAMPBELL GAS UNIT WELL #: 4 RRCID -> 227866 COMPL. DATE 03/31/2007 TOTAL DEPTH 10400 PERF. 9775 - 10088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1228 | -0- | -12 | -0- | 135 | 1 | 1082 | 2 | N | 10 | | | | | 175 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1290 | N | 884 | -0- | -406 | -0- | 73 | 1 | 754 | 2 | N | 52 | | | | | 227 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 1936 | N | 1936 | -0- | -0- | -0- | 353 | 1 | 1582 | 2 | N | 1 | | | | | 228 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2249 | N | 2249 | -0- | -0- | -0- | 163 | 1 | 2086 | 2 | N | -0- | | | | | 228 |
| 02 | 873 | N | 873 | -0- | -0- | -0- | 52 | 1 | 820 | 2 | N | 1 | 182 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1426 | N | 898 | -0- | -528 | -0- | 77 | 1 | 821 | 2 | N | -0- | | | | | 47 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LLC //CONT.// 170038
KOONCE, TESSIE C. WELL #: 4 RRCID -> 228776 COMPL. DATE 05/07/2007 TOTAL DEPTH 10300 PERF. 9831 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 750 | N | 750 | -0- | -0- | -0- | 82 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | N | 630 | -0- | -60 | -0- | 55 | 1 | 575 | 2 | N | -0- | | | | | -0- |
| 12 | 669 | N | 669 | -0- | -0- | -0- | 120 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 01 | 744 | N | 598 | -0- | -146 | -0- | 43 | 1 | 555 | 2 | N | -0- | | | | | -0- |
| 02 | 609 | N | 478 | -0- | -131 | -0- | 28 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 03 | 682 | N | 547 | -0- | -135 | -0- | 46 | 1 | 501 | 2 | N | -0- | | | | | -0- |

SCHWIEM WELL #: 4 RRCID -> 230617 COMPL. DATE 07/06/2007 TOTAL DEPTH 10595 PERF. 9763 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48 | N | 48 | -0- | -0- | -0- | 5 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 5 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 12 | 119 | N | 119 | -0- | -0- | -0- | 21 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 02 | 58 | N | 50 | -0- | -8 | -0- | 3 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

TALLEY-CAMPBELL GAS UNIT WELL #: 5 RRCID -> 230619 COMPL. DATE 07/22/2007 TOTAL DEPTH 10502 PERF. 9858 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 955 | N | 955 | -0- | -0- | -0- | 102 | 1 | 820 | 2 | N | 30 | | | | | 52 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 630 | N | 604 | -0- | -26 | -0- | 53 | 1 | 548 | 2 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 729 | N | 729 | -0- | -0- | -0- | 133 | 1 | 596 | 2 | N | -0- | | | | | 55 |
| 01 | 651 | N | 509 | -0- | -142 | -0- | 37 | 1 | 472 | 2 | N | -0- | | | | | 55 |
| 02 | 580 | N | 287 | -0- | -293 | -0- | 17 | 1 | 270 | 2 | N | -0- | | | | | 55 |
| 03 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 55 |

TALLEY-CAMPBELL GAS UNIT WELL #: 6 RRCID -> 231988 COMPL. DATE 08/06/2007 TOTAL DEPTH 10445 PERF. 9849 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 733 | N | 733 | -0- | -0- | -0- | 81 | 1 | 646 | 2 | N | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 48 | 1 | 502 | 2 | N | -0- | | | | | 53 |
| 12 | 440 | N | 440 | -0- | -0- | -0- | 80 | 1 | 360 | 2 | N | -0- | | | | | 53 |
| 01 | 744 | N | 389 | -0- | -355 | -0- | 28 | 1 | 361 | 2 | N | -0- | | | | | 53 |
| 02 | 522 | N | 217 | -0- | -305 | -0- | 13 | 1 | 204 | 2 | N | -0- | | | | | 53 |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 53 |

RYAN, DON. E. GAS UNIT WELL #: 3 RRCID -> 231991 COMPL. DATE 08/19/2007 TOTAL DEPTH 10470 PERF. 9878 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 450 | -0- | -139 | -0- | 432 | 2 | 18 | 9 | N | 16 | | | | | 48 |
| 11 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | 48 |
| 12 | 558 | N | 546 | -0- | -12 | -0- | 546 | 2 | | | N | -0- | | | | | 48 |
| 01 | 465 | N | 355 | -0- | -110 | -0- | 355 | 2 | | | N | -0- | | | | | 48 |
| 02 | 609 | N | 88 | -0- | -521 | -0- | 88 | 2 | | | N | -0- | | | | | 48 |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 48 |

KOONCE, TESSIE C. WELL #: 6 RRCID -> 232074 COMPL. DATE 09/15/2007 TOTAL DEPTH 10410 PERF. 9724 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1349 | N | 1349 | -0- | -0- | -0- | 149 | 1 | 1200 | 2 | N | -0- | | | | | 25 |
| 11 | 1470 | N | 1470 | -0- | -0- | -0- | 123 | 1 | 1277 | 2 | N | 64 | | | | | 89 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1242 | -0- | -29 | -0- | 226 | 1 | 1016 | 2 | N | -0- | | | | | 89 |
| 01 | 1364 | N | 1123 | -0- | -241 | -0- | 81 | 1 | 1042 | 2 | N | -0- | | | | | 89 |
| 02 | 1421 | N | 1266 | -0- | -155 | -0- | 75 | 1 | 1191 | 2 | N | -0- | | | | | 89 |
| 03 | 1240 | N | 1211 | -0- | -29 | -0- | 104 | 1 | 1107 | 2 | N | -0- | | | | | 89 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LLC //CONT.// 170038
TALLEY-CAMPBELL GAS UNIT WELL #: 7 RRCID -> 232146 COMPL. DATE 10/08/2007 TOTAL DEPTH 10535 PERF. 9836 - 10089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 710 | N | 710 | -0- | -0- | -0- | 74 | 1 | 601 | 2 | N | 32 | | | | | 72 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 57 | 1 | 601 | 2 | N | 20 | | | | | 92 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 638 | N | 638 | -0- | -0- | -0- | 115 | 1 | 523 | 2 | N | -0- | | | | | 92 |
| 01 | 713 | N | 691 | -0- | -22 | -0- | 49 | 1 | 642 | 2 | N | -0- | | | | | 92 |
| 02 | 667 | N | 626 | -0- | -41 | -0- | 37 | 1 | 589 | 2 | N | -0- | | | | | 92 |
| 03 | 651 | N | 626 | -0- | -25 | -0- | 53 | 1 | 573 | 2 | N | -0- | | | | | 92 |

RYAN, DON E. GAS UNIT WELL #: 4 RRCID -> 232234 COMPL. DATE 08/27/2007 TOTAL DEPTH 10517 PERF. 9933 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 904 | N | 904 | -0- | -0- | -0- | 891 | 2 | 13 | 9 | N | 12 | | | | | 139 |
| 11 | 870 | N | 715 | -0- | -155 | -0- | 715 | 2 | | | N | -0- | | | | | 139 |
| 12 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | 139 |
| 01 | 899 | N | 433 | -0- | -466 | -0- | 433 | 2 | | | N | -0- | | | | | 139 |
| 02 | 696 | N | 548 | -0- | -148 | -0- | 548 | 2 | | | N | -0- | | | | | 139 |
| *03 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | 139 |

TALLEY-CAMPBELL GAS UNIT WELL #: 8 RRCID -> 234199 COMPL. DATE 12/21/2007 TOTAL DEPTH 10525 PERF. 9916 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 255 | N | 255 | -0- | -0- | -0- | 28 | 1 | 227 | 2 | N | -0- | | | | | 110 |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 28 | 1 | 292 | 2 | N | -0- | | | | | 110 |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 46 | 1 | 206 | 2 | N | -0- | | | | | 110 |
| 01 | 292 | N | 292 | -0- | -0- | -0- | 21 | 1 | 271 | 2 | N | -0- | | | | | 110 |
| 02 | 232 | N | 140 | -0- | -92 | -0- | 8 | 1 | 132 | 2 | N | -0- | | | | | 110 |
| *03 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 110 |

TALLEY-CAMPBELL GAS UNIT WELL #: 9 RRCID -> 234200 COMPL. DATE 12/31/2007 TOTAL DEPTH 10487 PERF. 9794 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2496 | N | 2496 | -0- | -0- | -0- | 277 | 1 | 2219 | 2 | N | -0- | | | | | 105 |
| 11 | 1486 | N | 1486 | -0- | -0- | -0- | 131 | 1 | 1355 | 2 | N | -0- | | | | | 105 |
| 12 | 2263 | N | 1387 | -0- | -876 | -0- | 253 | 1 | 1134 | 2 | N | -0- | | | | | 105 |
| 01 | 2418 | N | 1037 | -0- | -1381 | -0- | 75 | 1 | 962 | 2 | N | -0- | | | | | 105 |
| 02 | 2209 | N | 2209 | -0- | -0- | -0- | 131 | 1 | 2078 | 2 | N | -0- | | | | | 105 |
| *03 | 1751 | N | 1751 | -0- | -0- | -0- | 134 | 1 | 1420 | 2 | N | 179 | 176 | 1 | | | 108 |
| | | | | | | | 197 | 9 | | | | | | | | | |

KOONCE, TESSIE C. WELL #: 5 RRCID -> 234381 COMPL. DATE 12/07/2007 TOTAL DEPTH 10415 PERF. 9824 - 10124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 581 | N | 581 | -0- | -0- | -0- | 64 | 1 | 517 | 2 | N | -0- | | | | | 42 |
| 11 | 355 | N | 355 | -0- | -0- | -0- | 31 | 1 | 324 | 2 | N | -0- | | | | | 42 |
| 12 | 574 | N | 574 | -0- | -0- | -0- | 102 | 1 | 458 | 2 | N | 13 | | | | | 55 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 568 | N | 568 | -0- | -0- | -0- | 41 | 1 | 527 | 2 | N | -0- | | | | | 55 |
| 02 | 348 | N | 101 | -0- | -247 | -0- | 6 | 1 | 95 | 2 | N | -0- | | | | | 55 |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 55 |

KOONCE, TESSIE C. WELL #: 7 RRCID -> 235783 COMPL. DATE 01/15/2008 TOTAL DEPTH 10350 PERF. 9818 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SCHWIEM WELL #: 7 RRCID -> 235790 COMPL. DATE 02/07/2008 TOTAL DEPTH 10396 PERF. 9890 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TALLEY-CAMPBELL GAS UNIT WELL #: 10 RRCID -> 244839 COMPL. DATE 02/28/2008 TOTAL DEPTH 10426 PERF. 9845 - 9973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 685 | N | 685 | -0- | -0- | -0- | 73 | 1 | 588 | 2 | N | 22 | | | | | 47 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1844 | N | 1844 | -0- | -0- | -0- | 157 | 1 | 1626 | 2 | N | 55 | | | | | 102 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 1558 | N | 1558 | -0- | -0- | -0- | 284 | 1 | 1273 | 2 | N | 1 | | | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 804 | N | 804 | -0- | -0- | -0- | 58 | 1 | 746 | 2 | N | -0- | | | | | 103 |
| 02 | 920 | N | 920 | -0- | -0- | -0- | 55 | 1 | 865 | 2 | N | -0- | | | | | 103 |
| *03 | 1103 | N | 1103 | -0- | -0- | -0- | 95 | 1 | 1008 | 2 | N | -0- | | | | | 103 |

ENERQUEST CORPORATION 252059
CITY OF NACOGDOCHES -A- WELL #: RRCID -> 228045 COMPL. DATE 10/02/2006 TOTAL DEPTH 11610 PERF. 9384 - 11130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 11 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 01 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 02 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 03 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |

PLUGGED AND ABANDONED_____ 04/03/2014

LITTLE ROBERT WELL #: RRCID -> 232735 COMPL. DATE 09/14/2007 TOTAL DEPTH 10605 PERF. 9338 - 10243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

PLUGGED AND ABANDONED_____ 09/29/2017

PEACOCK UNIT WELL #: 1T RRCID -> 248553 COMPL. DATE 12/23/2008 TOTAL DEPTH 10530 PERF. 9486 - 10454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12514 | X | 12514 | -0- | -0- | -0- | 12501 | 2 | 13 | 9 | N | 12 | | | | | 294 |
| 11 | 11062 | X | 11062 | -0- | -0- | -0- | 11047 | 2 | 15 | 9 | N | 14 | | | | | 308 |
| 12 | 12977 | X | 12977 | -0- | -0- | -0- | 12954 | 2 | 23 | 9 | N | 21 | | | | | 329 |
| *01 | 12959 | X | 12959 | -0- | -0- | -0- | 12951 | 2 | 8 | 9 | N | 7 | | | | | 336 |
| *02 | 12279 | X | 12279 | -0- | -0- | -0- | 12271 | 2 | 8 | 9 | N | 7 | | | | | 343 |
| *03 | 12612 | X | 12612 | -0- | -0- | -0- | 12605 | 2 | 7 | 9 | N | 6 | | | | | 349 |

PEACOCK UNIT WELL #: 2 RRCID -> 256301 COMPL. DATE 02/17/2010 TOTAL DEPTH 10550 PERF. 9410 - 10162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3061 | X | 3061 | -0- | -0- | -0- | 3061 | 2 | | | N | -0- | 121 | 1 | | | 83 |
| 11 | 3414 | X | 3414 | -0- | -0- | -0- | 3412 | 2 | 2 | 9 | N | 2 | | | | | 85 |
| 12 | 3121 | X | 3121 | -0- | -0- | -0- | 3118 | 2 | 3 | 9 | N | 3 | | | | | 88 |
| *01 | 3376 | X | 3376 | -0- | -0- | -0- | 3370 | 2 | 6 | 9 | N | 5 | | | | | 93 |
| *02 | 3495 | X | 3495 | -0- | -0- | -0- | 3494 | 2 | 1 | 9 | N | 1 | | | | | 94 |
| *03 | 3716 | X | 3716 | -0- | -0- | -0- | 3714 | 2 | 2 | 9 | N | 2 | | | | | 96 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. 258410
BATES & DORSEY WELL #: 1 RRCID -> 104813 COMPL. DATE 02/12/1983 TOTAL DEPTH 10628 PERF. 9901 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 1477 | -0- | -321 | -0- | 1477 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1796 | X | 1796 | -0- | -0- | -0- | 1796 | 2 | | | N | -0- | | | | | 5 |
| 12 | 2015 | X | 1730 | -0- | -285 | -0- | 1730 | 2 | | | N | -0- | | | | | 5 |
| 01 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 2 | | | N | -0- | | | | | 5 |
| 02 | 1740 | N | 691 | -0- | -1049 | -0- | 691 | 2 | | | N | -0- | | | | | 5 |
| 03 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 5 |

LUCAS, TOM JACK GAS UNIT WELL #: 2 RRCID -> 207699 COMPL. DATE 12/30/2004 TOTAL DEPTH 10600 PERF. 9497 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 149 |

DAVIS GAS UNIT WELL #: 2 RRCID -> 208430 COMPL. DATE 02/02/2005 TOTAL DEPTH 10659 PERF. 9460 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | 110 |
| 11 | 480 | N | 475 | -0- | -5 | -0- | 475 | 2 | | | N | -0- | | | | | 110 |
| 12 | 558 | N | 437 | -0- | -121 | -0- | 437 | 2 | | | N | -0- | | | | | 110 |
| 01 | 2152 | N | 2152 | -0- | -0- | -0- | 2099 | 2 | 53 | 9 | N | 48 | 2 | 8 | | | 156 |
| 02 | 942 | N | 942 | -0- | -0- | -0- | 917 | 2 | 25 | 9 | N | 23 | | | | | 179 |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 179 |

LUCAS, TOM JACK GAS UNIT WELL #: 3 RRCID -> 214717 COMPL. DATE 08/09/2005 TOTAL DEPTH 10800 PERF. 9398 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

LUCAS, TOM JACK GAS UNIT WELL #: 4 RRCID -> 225340 COMPL. DATE 11/17/2006 TOTAL DEPTH 12244 PERF. 9474 - 9883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

LUCAS, TOM JACK GAS UNIT WELL #: 5 RRCID -> 234153 COMPL. DATE 12/18/2007 TOTAL DEPTH 10523 PERF. 9644 - 10363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

PLUGGED AND ABANDONED_____ 11/20/2017 - P/A 11/20/17

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. //CONT.// 258410
LUCAS, TOM JACK GAS UNIT WELL #: 6 RRCID -> 234336 COMPL. DATE 12/21/2007 TOTAL DEPTH 10625 PERF. 9580 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

PINNACLE OPERATING COMPANY, INC. 665670
STEWART-TISCHHAUSER WELL #: 1 RRCID -> 229497 COMPL. DATE 01/09/2008 TOTAL DEPTH 10405 PERF. 9542 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLEBROOK-MAST UNIT 'A' WELL #: 1 RRCID -> 249388 COMPL. DATE 05/13/2009 TOTAL DEPTH 10280 PERF. 9838 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1957 | N | 1957 | -0- | -0- | -0- | 1957 | 2 | | | N | -0- | | | | | 334 |
| 11 | 1318 | N | 1318 | -0- | -0- | -0- | 1318 | 2 | | | N | -0- | | | | | 334 |
| 12 | 1860 | N | 1641 | -0- | -219 | -0- | 1641 | 2 | | | N | -0- | | | | | 334 |
| 01 | 1953 | N | 1716 | -0- | -237 | -0- | 1716 | 2 | | | N | -0- | | | | | 334 |
| 02 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | 334 |
| 03 | 1643 | N | NO RPT | -0- | -1643 | -0- | | | | | N | NO RPT | | | | | 334 |

ROCKCLIFF ENERGY OPERATING LLC 722890
STEWART, GRAHAM P. WELL #: 1 RRCID -> 066023 COMPL. DATE 03/21/1976 TOTAL DEPTH 15012 PERF. 9525 - 9541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 1 L RRCID -> 087041 COMPL. DATE 08/07/1979 TOTAL DEPTH 11592 PERF. 9470 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1022 | N | 1022 | -0- | -0- | -0- | 89 | 1 | 933 | 2 | Y | -0- | | | | | -0- |
| 11 | 1021 | N | 1021 | -0- | -0- | -0- | 89 | 1 | 932 | 2 | Y | -0- | | | | | -0- |
| 12 | 1039 | N | 1039 | -0- | -0- | -0- | 91 | 1 | 948 | 2 | Y | -0- | | | | | -0- |
| 01 | 1018 | N | 1018 | -0- | -0- | -0- | 89 | 1 | 929 | 2 | Y | -0- | | | | | -0- |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 77 | 1 | 799 | 2 | Y | -0- | | | | | -0- |
| *03 | 997 | N | 997 | -0- | -0- | -0- | 90 | 1 | 907 | 2 | Y | -0- | | | | | -0- |

FRANK, R. H. GU 1 WELL #: 1 RRCID -> 105581 COMPL. DATE 01/10/1983 TOTAL DEPTH 10500 PERF. 9347 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

HAYTER, SAM B. EST. WELL #: 4 RRCID -> 109957 COMPL. DATE 03/01/1984 TOTAL DEPTH 10350 PERF. 9511 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 816 | N | 816 | -0- | -0- | -0- | 71 | 1 | 745 | 2 | Y | -0- | | | -0- |
| 11 | 870 | N | 821 | -0- | -49 | -0- | 72 | 1 | 749 | 2 | Y | -0- | | | -0- |
| 12 | 961 | N | 961 | -0- | -0- | -0- | 84 | 1 | 877 | 2 | Y | -0- | | | -0- |
| 01 | 976 | N | 976 | -0- | -0- | -0- | 85 | 1 | 891 | 2 | Y | -0- | | | -0- |
| 02 | 879 | N | 879 | -0- | -0- | -0- | 78 | 1 | 801 | 2 | Y | -0- | | | -0- |
| *03 | 970 | N | 970 | -0- | -0- | -0- | 88 | 1 | 882 | 2 | Y | -0- | | | -0- |

HAYTER, SAM B. EST. WELL #: 5 RRCID -> 114160 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 9446 - 10257

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MOSER, L.E. GU 1 WELL #: 1 RRCID -> 116253 COMPL. DATE 11/03/1999 TOTAL DEPTH 16000 PERF. 9415 - 9830

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1105 | -0- | -104 | -0- | 96 | 1 | 1009 | 2 | Y | -0- | | | -0- |
| 11 | 1230 | N | 1051 | -0- | -179 | -0- | 92 | 1 | 959 | 2 | Y | -0- | | | -0- |
| 12 | 1209 | N | 1151 | -0- | -58 | -0- | 101 | 1 | 1050 | 2 | Y | -0- | | | -0- |
| 01 | 1116 | N | 1044 | -0- | -72 | -0- | 91 | 1 | 953 | 2 | Y | -0- | | | -0- |
| 02 | 1015 | N | 978 | -0- | -37 | -0- | 87 | 1 | 891 | 2 | Y | -0- | | | -0- |
| 03 | 1147 | N | 1041 | -0- | -106 | -0- | 94 | 1 | 947 | 2 | Y | -0- | | | -0- |

STRIPLING'S, INC. GU 1 WELL #: 1 L RRCID -> 116335 COMPL. DATE 01/18/1985 TOTAL DEPTH 10589 PERF. 9658 - 10392

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

HAYTER, SAM B. EST. WELL #: 7 RRCID -> 120271 COMPL. DATE 01/25/1986 TOTAL DEPTH 10440 PERF. 9464 - 10095

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

DOUGLASS GU 6 WELL #: 3 RRCID -> 181101 COMPL. DATE 01/15/2001 TOTAL DEPTH 10405 PERF. 9531 - 10276

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1417 | N | 1417 | -0- | -0- | -0- | 121<br>19 | 1<br>9 | 1277 | 2 | Y | 17 | | | 25 |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 117 | 1 | 1222 | 2 | Y | -0- | | | 25 |
| 12 | 1407 | N | 1407 | -0- | -0- | -0- | 124 | 1 | 1283 | 2 | Y | -0- | | | 25 |
| 01 | 1388 | N | 1388 | -0- | -0- | -0- | 121 | 1 | 1267 | 2 | Y | -0- | | | 25 |
| 02 | 1338 | N | 1338 | -0- | -0- | -0- | 118 | 1 | 1220 | 2 | Y | -0- | | | 25 |
| *03 | 1435 | N | 1435 | -0- | -0- | -0- | 130 | 1 | 1305 | 2 | Y | -0- | | | 25 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

DOUGLASS GU 8 WELL #: 3 RRCID -> 181913 COMPL. DATE 03/02/2001 TOTAL DEPTH 10400 PERF. 9447 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1816 | N | 1816 | -0- | -0- | -0- | 158 | 1 | 1658 | 2 | Y | -0- | | | | | 27 |
| 11 | 1604 | N | 1604 | -0- | -0- | -0- | 140 | 1 | 1458 | 2 | Y | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1901 | N | 1901 | -0- | -0- | -0- | 167 | 1 | 1732 | 2 | Y | 2 | 30 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1989 | N | 1989 | -0- | -0- | -0- | 174 | 1 | 1815 | 2 | Y | -0- | | | | | 4 |
| 02 | 1784 | N | 1784 | -0- | -0- | -0- | 157 | 1 | 1624 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1891 | N | 1890 | -0- | -1 | -0- | 171 | 1 | 1719 | 2 | Y | -0- | | | | | 7 |

DOUGLASS GU 2 WELL #: 2 RRCID -> 182859 COMPL. DATE 02/13/2001 TOTAL DEPTH 10400 PERF. 9298 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 716 | -0- | -90 | -0- | 62 | 1 | 654 | 2 | Y | -0- | | | | | 12 |
| 11 | 870 | N | 524 | -0- | -346 | -0- | 46 | 1 | 478 | 2 | Y | -0- | | | | | 12 |
| 12 | 1271 | N | 214 | -0- | -1057 | -0- | 19 | 1 | 195 | 2 | Y | -0- | | | | | 12 |
| 01 | 1022 | N | 1022 | -0- | -0- | -0- | 89 | 1 | 933 | 2 | Y | -0- | | | | | 12 |
| 02 | 683 | N | 683 | -0- | -0- | -0- | 60 | 1 | 623 | 2 | Y | -0- | | | | | 12 |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 12 |

RECTOR, L.E. GU 1 WELL #: 2 RRCID -> 185176 COMPL. DATE 09/07/2001 TOTAL DEPTH 10410 PERF. 9489 - 9967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOUGLASS GU 6 WELL #: 4 RRCID -> 185765 COMPL. DATE 10/19/2001 TOTAL DEPTH 10410 PERF. 9559 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 837 | -0- | -0- | -0- | 73 | 1 | 764 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 11 | 843 | N | 843 | -0- | -0- | -0- | 74 | 1 | 769 | 2 | Y | -0- | | | | | -0- |
| 12 | 844 | N | 844 | -0- | -0- | -0- | 74 | 1 | 770 | 2 | Y | -0- | | | | | -0- |
| 01 | 841 | N | 841 | -0- | -0- | -0- | 74 | 1 | 767 | 2 | Y | -0- | | | | | -0- |
| 02 | 763 | N | 763 | -0- | -0- | -0- | 67 | 1 | 696 | 2 | Y | -0- | | | | | -0- |
| *03 | 839 | N | 839 | -0- | -0- | -0- | 76 | 1 | 763 | 2 | Y | -0- | | | | | -0- |

DORSETT, J. GU 1 WELL #: 1 RRCID -> 186668 COMPL. DATE 12/11/2001 TOTAL DEPTH 10400 PERF. 9949 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | X | 84 | -0- | -1063 | -0- | 7 | 1 | 77 | 2 | Y | -0- | | | | | 7 |
| 11 | 1158 | X | 1158 | -0- | -0- | -0- | 101 | 1 | 1057 | 2 | Y | -0- | | | | | 7 |
| 12 | 868 | X | 219 | -0- | -649 | -0- | 19 | 1 | 200 | 2 | Y | -0- | | | | | 7 |
| 01 | 868 | X | 757 | -0- | -111 | -0- | 65 | 1 | 692 | 2 | Y | -0- | | | | | 7 |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 44 | 1 | 457 | 2 | Y | -0- | | | | | 7 |
| 03 | 217 | N | 37 | -0- | -180 | -0- | 3 | 1 | 34 | 2 | Y | -0- | | | | | 7 |

PAIGE GU 1 WELL #: 1 RRCID -> 188156 COMPL. DATE 03/02/2002 TOTAL DEPTH 10480 PERF. 9640 - 10395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1292 | -0- | -103 | -0- | 112 | 1 | 1180 | 2 | Y | -0- | | | | | 4 |
| 11 | 1350 | N | 1239 | -0- | -111 | -0- | 108 | 1 | 1130 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1221 | -0- | -112 | -0- | 107 | 1 | 1114 | 2 | Y | -0- | | | | | 4 |
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 117 | 1 | 1222 | 2 | Y | -0- | | | | | 4 |
| 02 | 1224 | N | 1224 | -0- | -0- | -0- | 108 | 1 | 1116 | 2 | Y | -0- | | | | | 4 |
| *03 | 1211 | N | 1211 | -0- | -0- | -0- | 110 | 1 | 1101 | 2 | Y | -0- | | | | | 4 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DOUGLASS GU 2 WELL #: 3 RRCID -> 188385 COMPL. DATE 03/22/2002 TOTAL DEPTH 10350 PERF. 9443 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1717 | N | 1717 | -0- | -0- | -0- | 149 | 1 | 1568 | 2 | Y | -0- | | | | | 16 |
| 11 | 1677 | N | 1677 | -0- | -0- | -0- | 147 | 1 | 1530 | 2 | Y | -0- | | | | | 16 |
| 12 | 1718 | N | 1718 | -0- | -0- | -0- | 151 | 1 | 1567 | 2 | Y | -0- | | | | | 16 |
| 01 | 1676 | N | 1676 | -0- | -0- | -0- | 147 | 1 | 1529 | 2 | Y | -0- | | | | | 16 |
| 02 | 1701 | N | 1701 | -0- | -0- | -0- | 150 | 1 | 1551 | 2 | Y | -0- | | | | | 16 |
| *03 | 1882 | N | 1882 | -0- | -0- | -0- | 170 | 1 | 1712 | 2 | Y | -0- | | | | | 16 |

MAST GU 1 WELL #: 1 RRCID -> 189253 COMPL. DATE 12/28/2006 TOTAL DEPTH 10440 PERF. 8688 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

HAYTER, SAM B. EST. WELL #: 8 RRCID -> 189573 COMPL. DATE 12/20/2001 TOTAL DEPTH 10412 PERF. 9678 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 389 | N | 389 | -0- | -0- | -0- | 34 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 228 | -0- | -42 | -0- | 20 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 234 | -0- | -14 | -0- | 21 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 224 | -0- | -86 | -0- | 20 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 02 | 203 | N | 192 | -0- | -11 | -0- | 17 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 172 | -0- | -45 | -0- | 16 | 1 | 156 | 2 | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 9 RRCID -> 189576 COMPL. DATE 12/27/2001 TOTAL DEPTH 10778 PERF. 9592 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1067 | -0- | -297 | -0- | 93 | 1 | 974 | 2 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1269 | -0- | -81 | -0- | 111 | 1 | 1158 | 2 | Y | -0- | | | | | -0- |
| 12 | 1444 | N | 1444 | -0- | -0- | -0- | 127 | 1 | 1317 | 2 | Y | -0- | | | | | -0- |
| 01 | 1513 | N | 1513 | -0- | -0- | -0- | 133 | 1 | 1380 | 2 | Y | -0- | | | | | -0- |
| 02 | 1436 | N | 1436 | -0- | -0- | -0- | 127 | 1 | 1309 | 2 | Y | -0- | | | | | -0- |
| *03 | 1516 | N | 1516 | -0- | -0- | -0- | 137 | 1 | 1379 | 2 | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 12 RRCID -> 189578 COMPL. DATE 01/16/2002 TOTAL DEPTH 10398 PERF. 9508 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 216 | -0- | -1210 | -0- | 18 | 1 | 198 | 2 | Y | -0- | | | | | 5 |
| 11 | 1230 | N | 484 | -0- | -746 | -0- | 42 | 1 | 442 | 2 | Y | -0- | | | | | 5 |
| 12 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 1583 | N | 1583 | -0- | -0- | -0- | 138 | 1 | 1445 | 2 | Y | -0- | | | | | 5 |
| 02 | 1274 | N | 1274 | -0- | -0- | -0- | 110 | 1 | 1164 | 2 | Y | -0- | | | | | 5 |
| *03 | 1292 | N | 1292 | -0- | -0- | -0- | 117 | 1 | 1175 | 2 | Y | -0- | | | | | 5 |

HAYTER, SAM B. EST. WELL #: 16 RRCID -> 189580 COMPL. DATE 04/29/2002 TOTAL DEPTH 10400 PERF. 9692 - 10264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1266 | -0- | -5 | -0- | 110 | 1 | 1156 | 2 | Y | -0- | | | | | 10 |
| 11 | 1170 | N | 328 | -0- | -842 | -0- | 29 | 1 | 299 | 2 | Y | -0- | | | | | 10 |
| 12 | 1240 | N | 733 | -0- | -507 | -0- | 63 | 1 | 653 | 2 | Y | 15 | 23 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1271 | N | 667 | -0- | -604 | -0- | 58 | 1 | 608 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 58 | 1 | 598 | 2 | Y | -0- | | | | | 3 |
| 03 | 744 | N | 640 | -0- | -104 | -0- | 58 | 1 | 582 | 2 | Y | -0- | | | | | 3 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
HAYTER, SAM B. EST. WELL #: 17 RRCID -> 189581 COMPL. DATE 06/04/2002 TOTAL DEPTH 10500 PERF. 9630 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 733 | N | 733 | -0- | -0- | -0- | 64 | 1 | 669 | 2 | Y | -0- | | | | | -0- |
| 11 | 702 | N | 702 | -0- | -0- | -0- | 61 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 665 | -0- | -48 | -0- | 59 | 1 | 606 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 673 | -0- | -40 | -0- | 59 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 02 | 667 | N | 657 | -0- | -10 | -0- | 58 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| *03 | 705 | N | 705 | -0- | -0- | -0- | 64 | 1 | 641 | 2 | Y | -0- | | | | | -0- |

HAYTER "A" WELL #: 10 RRCID -> 189839 COMPL. DATE 12/05/2001 TOTAL DEPTH 10405 PERF. 9372 - 10193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1614 | -0- | -60 | -0- | 140 | 1 | 1474 | 2 | Y | -0- | | | | | 16 |
| 11 | 1695 | N | 1695 | -0- | -0- | -0- | 148 | 1 | 1547 | 2 | Y | -0- | | | | | 16 |
| 12 | 1745 | N | 1745 | -0- | -0- | -0- | 153 | 1 | 1592 | 2 | Y | -0- | | | | | 16 |
| 01 | 1740 | N | 1740 | -0- | -0- | -0- | 152 | 1 | 1588 | 2 | Y | -0- | | | | | 16 |
| 02 | 1653 | N | 1627 | -0- | -26 | -0- | 143 | 1 | 1484 | 2 | Y | -0- | | | | | 16 |
| 03 | 1736 | N | 1712 | -0- | -24 | -0- | 155 | 1 | 1557 | 2 | Y | -0- | | | | | 16 |

HAYTER "A" WELL #: 11 RRCID -> 190364 COMPL. DATE 07/22/2002 TOTAL DEPTH 10440 PERF. 9690 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | X | 290 | -0- | -485 | -0- | 25 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | X | 669 | -0- | -81 | -0- | 57 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | X | 490 | -0- | -130 | -0- | 43 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 01 | 507 | X | 507 | -0- | -0- | -0- | 43 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| 02 | 638 | X | 465 | -0- | -173 | -0- | 41 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | X | 421 | -0- | -261 | -0- | 38 | 1 | 383 | 2 | Y | -0- | | | | | -0- |

DOUGLASS GU 7-B WELL #: 2 RRCID -> 190488 COMPL. DATE 07/31/2002 TOTAL DEPTH 10500 PERF. 9605 - 10351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 294 | -0- | -47 | -0- | 26 | 1 | 268 | 2 | Y | -0- | | | | | 4 |
| 11 | 330 | N | 255 | -0- | -75 | -0- | 22 | 1 | 233 | 2 | Y | -0- | | | | | 4 |
| 12 | 341 | N | 279 | -0- | -62 | -0- | 24 | 1 | 255 | 2 | Y | -0- | | | | | 4 |
| 01 | 279 | N | 244 | -0- | -35 | -0- | 21 | 1 | 223 | 2 | Y | -0- | | | | | 4 |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 25 | 1 | 259 | 2 | Y | -0- | | | | | 4 |
| *03 | 300 | N | 300 | -0- | -0- | -0- | 27 | 1 | 273 | 2 | Y | -0- | 4 | 1 | | | -0- |

SHANNON GU 1 WELL #: 1 RRCID -> 191086 COMPL. DATE 09/23/2002 TOTAL DEPTH 10550 PERF. 9605 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RENEE GU 1 WELL #: 1 RRCID -> 191088 COMPL. DATE 09/23/2002 TOTAL DEPTH 10560 PERF. 9706 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 15 RRCID -> 191183 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9571 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
STEWART, GRAHAM P. WELL #: 3 RRCID -> 191401 COMPL. DATE 06/07/2002 TOTAL DEPTH 10410 PERF. 9598 - 10184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 20 RRCID -> 191651 COMPL. DATE 10/21/2002 TOTAL DEPTH 10550 PERF. 9556 - 10435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOUGLASS GU 6 WELL #: 5 RRCID -> 191762 COMPL. DATE N/A TOTAL DEPTH 11825 PERF. 9521 - 11582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 494 | N | 494 | -0- | -0- | -0- | 43 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 42 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 41 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| 01 | 458 | N | 458 | -0- | -0- | -0- | 40 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 02 | 443 | N | 443 | -0- | -0- | -0- | 39 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| *03 | 452 | N | 452 | -0- | -0- | -0- | 41 | 1 | 411 | 2 | Y | -0- | | | | | -0- |

DOUGLASS GU 8 WELL #: 2 RRCID -> 191948 COMPL. DATE 10/01/2002 TOTAL DEPTH 11671 PERF. 9550 - 9564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 459 | -0- | -6 | -0- | 40 | 1 | 419 | 2 | Y | -0- | | | | | 1 |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 40 | 1 | 418 | 2 | Y | -0- | | | | | 1 |
| 12 | 478 | N | 478 | -0- | -0- | -0- | 42 | 1 | 436 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 497 | N | 497 | -0- | -0- | -0- | 43 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 02 | 435 | N | 435 | -0- | -0- | -0- | 38 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| *03 | 472 | N | 472 | -0- | -0- | -0- | 43 | 1 | 429 | 2 | Y | -0- | | | | | -0- |

DOUGLASS GU 8 WELL #: 5 RRCID -> 192290 COMPL. DATE 11/26/2002 TOTAL DEPTH 10470 PERF. 9569 - 10166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 956 | -0- | -439 | -0- | 83 | 1 | 873 | 2 | Y | -0- | | | | | 2 |
| 11 | 1350 | N | 1251 | -0- | -99 | -0- | 109 | 1 | 1136 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1402 | N | 1402 | -0- | -0- | -0- | 123 | 1 | 1277 | 2 | Y | 2 | 5 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1358 | N | 1358 | -0- | -0- | -0- | 119 | 1 | 1239 | 2 | Y | -0- | | | | | 4 |
| 02 | 1255 | N | 1255 | -0- | -0- | -0- | 111 | 1 | 1142 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1294 | -0- | -70 | -0- | 117 | 1 | 1177 | 2 | Y | -0- | | | | | 6 |

HAYTER, SAM B. EST. WELL #: 18 RRCID -> 192894 COMPL. DATE 12/11/2002 TOTAL DEPTH 10518 PERF. 9490 - 10288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 878 | N | 878 | -0- | -0- | -0- | 76 | 1 | 802 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 815 | -0- | -235 | -0- | 71 | 1 | 744 | 2 | Y | -0- | | | | | -0- |
| 12 | 922 | N | 922 | -0- | -0- | -0- | 81 | 1 | 841 | 2 | Y | -0- | | | | | -0- |
| 01 | 964 | N | 964 | -0- | -0- | -0- | 84 | 1 | 880 | 2 | Y | -0- | | | | | -0- |
| 02 | 638 | N | 64 | -0- | -574 | -0- | 6 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 371 | -0- | -311 | -0- | 34 | 1 | 337 | 2 | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
RUTH GU 1 WELL #: 1 RRCID -> 192949 COMPL. DATE 12/30/2002 TOTAL DEPTH 10330 PERF. 9514 - 10195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 2976 | -0- | -806 | -0- | 258 | 1 | 2718 | 2 | Y | -0- | | | | | 4 |
| 11 | 3660 | X | 2778 | -0- | -882 | -0- | 243 | 1 | 2535 | 2 | Y | -0- | | | | | 4 |
| 12 | 3782 | X | 3226 | -0- | -556 | -0- | 284 | 1 | 2942 | 2 | Y | -0- | | | | | 4 |
| 01 | 3782 | X | 3265 | -0- | -517 | -0- | 286 | 1 | 2979 | 2 | Y | -0- | | | | | 4 |
| 02 | 3045 | X | 2974 | -0- | -71 | -0- | 262 | 1 | 2712 | 2 | Y | -0- | | | | | 4 |
| 03 | 3224 | X | 3179 | -0- | -45 | -0- | 287 | 1 | 2892 | 2 | Y | -0- | | | | | 4 |

HAYTER, SAM B. EST. WELL #: 21 RRCID -> 193208 COMPL. DATE N/A TOTAL DEPTH 10471 PERF. 9429 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1101 | -0- | -108 | -0- | 96 | 1 | 1005 | 2 | Y | -0- | 4 | 1 | | | 9 |
| 11 | 1050 | N | 908 | -0- | -142 | -0- | 79 | 1 | 828 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3836 | -0- | 736 | 736 | 335 | 1 | 3501 | 2 | Y | -0- | | | | | 10 |
| 01 | 3000 | N | 2264 | -0- | -736 | -0- | 197 | 1 | 2050 | 2 | Y | 15 | | | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1936 | N | 1936 | -0- | -0- | -0- | 171 | 1 | 1765 | 2 | Y | -0- | | | | | 25 |
| *03 | 1825 | X | 1825 | -0- | -0- | -0- | 165 | 1 | 1660 | 2 | Y | -0- | 10 | 1 | | | 15 |

DOUGLASS GU 7B WELL #: 3 RRCID -> 193211 COMPL. DATE N/A TOTAL DEPTH 11800 PERF. 9528 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1257 | N | 1257 | -0- | -0- | -0- | 109 | 1 | 1148 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 11 | 1120 | N | 1120 | -0- | -0- | -0- | 98 | 1 | 1021 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | N | 638 | -0- | -44 | -0- | 56 | 1 | 582 | 2 | Y | -0- | | | | | 1 |
| 01 | 1040 | N | 1040 | -0- | -0- | -0- | 90 | 1 | 950 | 2 | Y | -0- | | | | | 1 |
| 02 | 899 | N | 882 | -0- | -17 | -0- | 77 | 1 | 804 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 911 | N | 911 | -0- | -0- | -0- | 82 | 1 | 829 | 2 | Y | -0- | 1 | 1 | | | 1 |

MARTIN GU 1 WELL #: 1 RRCID -> 194364 COMPL. DATE 03/05/2003 TOTAL DEPTH 10550 PERF. 9632 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 565 | N | 565 | -0- | -0- | -0- | 49 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 36 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 12 | 501 | N | 501 | -0- | -0- | -0- | 43 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 316 | -0- | -242 | -0- | 28 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 02 | 522 | X | 261 | -0- | -261 | -0- | 22 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | X | 281 | -0- | -277 | -0- | 25 | 1 | 256 | 2 | Y | -0- | | | | | -0- |

DEVAULT, C. S. GU 1 WELL #: 2 RRCID -> 194436 COMPL. DATE 03/27/2003 TOTAL DEPTH 10487 PERF. 9342 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1654 | -0- | -20 | -0- | 144 | 1 | 1510 | 2 | Y | -0- | | | | | 21 |
| 11 | 1667 | N | 1667 | -0- | -0- | -0- | 146 | 1 | 1520 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1720 | N | 1720 | -0- | -0- | -0- | 151 | 1 | 1562 | 2 | Y | 6 | 22 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1678 | N | 1678 | -0- | -0- | -0- | 147 | 1 | 1531 | 2 | Y | -0- | | | | | 6 |
| 02 | 1624 | N | 1486 | -0- | -138 | -0- | 131 | 1 | 1355 | 2 | Y | -0- | | | | | 6 |
| 03 | 1705 | N | 1608 | -0- | -97 | -0- | 144 | 1 | 1449 | 2 | Y | 14 | | | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DOUGLASS GU 8 WELL #: 4 RRCID -> 194461 COMPL. DATE 03/29/2003 TOTAL DEPTH 10550 PERF. 9538 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1619 | -0- | -334 | -0- | 141 | 1 | 1478 | 2 | Y | -0- | | | | | 3 |
| 11 | 1830 | N | 1361 | -0- | -469 | -0- | 119 | 1 | 1238 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1924 | N | 1924 | -0- | -0- | -0- | 169 | 1 | 1753 | 2 | Y | 2 | 5 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1716 | N | 1716 | -0- | -0- | -0- | 150 | 1 | 1566 | 2 | Y | -0- | | | | | 4 |
| 02 | 1352 | N | 1352 | -0- | -0- | -0- | 119 | 1 | 1231 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1573 | -0- | -349 | -0- | 142 | 1 | 1431 | 2 | Y | -0- | | | | | 6 |

HAYTER, SAM B. EST. WELL #: 24 RRCID -> 195023 COMPL. DATE 04/26/2003 TOTAL DEPTH 10350 PERF. 9447 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1552 | N | 1552 | -0- | -0- | -0- | 135 | 1 | 1417 | 2 | Y | -0- | | | | | 13 |
| 11 | 1560 | N | 1456 | -0- | -104 | -0- | 127 | 1 | 1329 | 2 | Y | -0- | | | | | 13 |
| 12 | 1612 | N | 300 | -0- | -1312 | -0- | 26 | 1 | 274 | 2 | Y | -0- | | | | | 13 |
| 01 | 1909 | N | 1909 | -0- | -0- | -0- | 167 | 1 | 1742 | 2 | Y | -0- | | | | | 13 |
| 02 | 2168 | N | 2168 | -0- | -0- | -0- | 191 | 1 | 1977 | 2 | Y | -0- | | | | | 13 |
| *03 | 818 | N | 818 | -0- | -0- | -0- | 73 | 1 | 745 | 2 | Y | -0- | | | | | 13 |

RENEE GU 1 WELL #: 2 RRCID -> 195142 COMPL. DATE 05/10/2003 TOTAL DEPTH 10500 PERF. 9687 - 10363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 473 | -0- | -54 | -0- | 41 | 1 | 432 | 2 | Y | -0- | | | | | 4 |
| 11 | 510 | N | 217 | -0- | -293 | -0- | 19 | 1 | 197 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 460 | -0- | -36 | -0- | 40 | 1 | 420 | 2 | Y | -0- | | | | | 4 |
| *01 | 480 | N | 480 | -0- | -0- | -0- | 42 | 1 | 437 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 444 | N | 444 | -0- | -0- | -0- | 39 | 1 | 404 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 533 | N | 533 | -0- | -0- | -0- | 48 | 1 | 485 | 2 | Y | -0- | | | | | 4 |

PAIGE GU 1 WELL #: 2 RRCID -> 195538 COMPL. DATE 04/29/2003 TOTAL DEPTH 10550 PERF. 9370 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1192 | -0- | -79 | -0- | 104 | 1 | 1088 | 2 | Y | -0- | 13 | 1 | | | 9 |
| 11 | 1200 | N | 1159 | -0- | -41 | -0- | 101 | 1 | 1057 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1181 | -0- | -59 | -0- | 104 | 1 | 1076 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1174 | -0- | -4 | -0- | 103 | 1 | 1071 | 2 | Y | -0- | | | | | 11 |
| 02 | 1131 | N | 1098 | -0- | -33 | -0- | 97 | 1 | 1001 | 2 | Y | -0- | | | | | 11 |
| 03 | 1178 | N | 1136 | -0- | -42 | -0- | 103 | 1 | 1033 | 2 | Y | -0- | 10 | 1 | | | 1 |

NORTH HAYTER TRUST WELL #: 4 RRCID -> 195682 COMPL. DATE 06/02/2003 TOTAL DEPTH 10350 PERF. 9425 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2066 | N | 2066 | -0- | -0- | -0- | 179 | 1 | 1887 | 2 | Y | -0- | | | | | 25 |
| 11 | 1788 | N | 1788 | -0- | -0- | -0- | 156 | 1 | 1632 | 2 | Y | -0- | | | | | 25 |
| 12 | 1497 | N | 1497 | -0- | -0- | -0- | 132 | 1 | 1365 | 2 | Y | -0- | | | | | 25 |
| 01 | 2015 | N | 1376 | -0- | -639 | -0- | 120 | 1 | 1256 | 2 | Y | -0- | | | | | 25 |
| 02 | 1682 | N | 1500 | -0- | -182 | -0- | 132 | 1 | 1368 | 2 | Y | -0- | | | | | 25 |
| *03 | 1674 | N | 1674 | -0- | -0- | -0- | 149 | 1 | 1504 | 2 | Y | 19 | 37 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |

PAIGE GU 1 WELL #: 3 RRCID -> 195809 COMPL. DATE N/A TOTAL DEPTH 10514 PERF. 9510 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 274 | -0- | -408 | -0- | 24 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1217 | N | 1217 | -0- | -0- | -0- | 104 | 1 | 1113 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1040 | -0- | 1040 | 1040 | 92 | 1 | 948 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 918 | -0- | 918 | 1958 | 83 | 1 | 835 | 2 | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
HAYTER, SAM B. EST. WELL #: 23 RRCID -> 196045 COMPL. DATE 06/21/2003 TOTAL DEPTH 10413 PERF. 9565 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1172 | X | 1172 | -0- | -0- | -0- | 102 | 1 | 1070 | 2 | Y | -0- | | | | | -0- |
| 11 | 1110 | X | 816 | -0- | -294 | -0- | 71 | 1 | 745 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | X | 1068 | -0- | -79 | -0- | 94 | 1 | 974 | 2 | Y | -0- | | | | | -0- |
| 01 | 1178 | X | 1089 | -0- | -89 | -0- | 95 | 1 | 994 | 2 | Y | -0- | | | | | -0- |
| 02 | 997 | N | 997 | -0- | -0- | -0- | 88 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| *03 | 1246 | N | 1246 | -0- | -0- | -0- | 113 | 1 | 1133 | 2 | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 22 RRCID -> 196121 COMPL. DATE N/A TOTAL DEPTH 10584 PERF. 9535 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 951 | -0- | -41 | -0- | 83 | 1 | 868 | 2 | Y | -0- | 13 | 1 | | | 9 |
| 11 | 1009 | N | 1009 | -0- | -0- | -0- | 88 | 1 | 920 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1027 | N | 1027 | -0- | -0- | -0- | 90 | 1 | 936 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1038 | N | 1038 | -0- | -0- | -0- | 90 | 1 | 942 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 986 | N | 896 | -0- | -90 | -0- | 79 | 1 | 816 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1023 | N | 959 | -0- | -64 | -0- | 87 | 1 | 872 | 2 | Y | -0- | 10 | 1 | | | 7 |

KATHLEEN GU 1 WELL #: 1 RRCID -> 196583 COMPL. DATE 07/16/2003 TOTAL DEPTH 10350 PERF. 9328 - 10274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1465 | -0- | -23 | -0- | 126 | 1 | 1330 | 2 | Y | 8 | | | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1629 | N | 1629 | -0- | -0- | -0- | 140 | 1 | 1465 | 2 | Y | 22 | | | | | 37 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1541 | N | 1541 | -0- | -0- | -0- | 135 | 1 | 1406 | 2 | Y | -0- | | | | | 37 |
| 01 | 1457 | N | 1295 | -0- | -162 | -0- | 113 | 1 | 1182 | 2 | Y | -0- | | | | | 37 |
| 02 | 1479 | N | 1220 | -0- | -259 | -0- | 107 | 1 | 1113 | 2 | Y | -0- | | | | | 37 |
| *03 | 1563 | N | 1563 | -0- | -0- | -0- | 141 | 1 | 1422 | 2 | Y | -0- | | | | | 37 |

DOUGLASS GU 7B WELL #: 5 RRCID -> 196718 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9514 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1067 | -0- | -514 | -0- | 93 | 1 | 974 | 2 | Y | -0- | 16 | 1 | | | 9 |
| 11 | 1350 | N | 1015 | -0- | -335 | -0- | 89 | 1 | 925 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1014 | -0- | -350 | -0- | 89 | 1 | 924 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1276 | N | 1276 | -0- | -0- | -0- | 112 | 1 | 1162 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1013 | N | 1013 | -0- | -0- | -0- | 90 | 1 | 923 | 2 | Y | -0- | | | | | 13 |
| 03 | 1023 | N | 1023 | -0- | -0- | -0- | 93 | 1 | 930 | 2 | Y | -0- | 11 | 1 | | | 2 |

HAYTER, SAM B. EST. WELL #: 26 RRCID -> 197197 COMPL. DATE N/A TOTAL DEPTH 10388 PERF. 9414 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 733 | -0- | -11 | -0- | 64 | 1 | 669 | 2 | Y | -0- | | | | | 15 |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 62 | 1 | 643 | 2 | Y | -0- | | | | | 15 |
| 12 | 767 | N | 767 | -0- | -0- | -0- | 68 | 1 | 699 | 2 | Y | -0- | | | | | 15 |
| 01 | 884 | N | 884 | -0- | -0- | -0- | 77 | 1 | 807 | 2 | Y | -0- | | | | | 15 |
| 02 | 790 | N | 790 | -0- | -0- | -0- | 69 | 1 | 721 | 2 | Y | -0- | | | | | 15 |
| *03 | 926 | N | 926 | -0- | -0- | -0- | 84 | 1 | 842 | 2 | Y | -0- | | | | | 15 |

HAYTER, SAM B. EST. WELL #: 19 RRCID -> 197320 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 9265 - 10317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
NORTH HAYTER TRUST WELL #: 3 RRCID -> 197898 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9420 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 289 | -0- | -455 | -0- | 25 | 1 | 264 | 2 | Y | -0- | | | | | 1 |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 74 | 1 | 774 | 2 | Y | -0- | | | | | 1 |
| 12 | 806 | N | 746 | -0- | -60 | -0- | 66 | 1 | 680 | 2 | Y | -0- | | | | | 1 |
| 01 | 690 | N | 690 | -0- | -0- | -0- | 60 | 1 | 630 | 2 | Y | -0- | | | | | 1 |
| 02 | 812 | N | 710 | -0- | -102 | -0- | 62 | 1 | 648 | 2 | Y | -0- | | | | | 1 |
| 03 | 744 | N | 700 | -0- | -44 | -0- | 63 | 1 | 637 | 2 | Y | -0- | | | | | 1 |

STEWART, GRAHAM P. WELL #: 4 RRCID -> 197992 COMPL. DATE N/A TOTAL DEPTH 10325 PERF. 9257 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1213 | N | 1213 | -0- | -0- | -0- | 105 | 1 | 1108 | 2 | Y | -0- | | | | | 11 |
| 11 | 1182 | N | 1182 | -0- | -0- | -0- | 103 | 1 | 1079 | 2 | Y | -0- | | | | | 11 |
| 12 | 1271 | N | 1213 | -0- | -58 | -0- | 106 | 1 | 1097 | 2 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1264 | N | 1264 | -0- | -0- | -0- | 111 | 1 | 1153 | 2 | Y | -0- | | | | | 20 |
| 02 | 1221 | N | 1221 | -0- | -0- | -0- | 108 | 1 | 1113 | 2 | Y | -0- | | | | | 20 |
| 03 | 1209 | N | 1138 | -0- | -71 | -0- | 102 | 1 | 1025 | 2 | Y | 10 | 24 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |

DOUGLASS GU 7B WELL #: 4 RRCID -> 198629 COMPL. DATE 10/18/2003 TOTAL DEPTH 10490 PERF. 9469 - 10365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 969 | N | 969 | -0- | -0- | -0- | 84 | 1 | 885 | 2 | Y | -0- | 33 | 1 | | | 9 |
| 11 | 1090 | N | 1090 | -0- | -0- | -0- | 95 | 1 | 987 | 2 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1116 | -0- | -0- | -0- | 98 | 1 | 1014 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 989 | N | 989 | -0- | -0- | -0- | 87 | 1 | 901 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1044 | N | 1014 | -0- | -30 | -0- | 89 | 1 | 925 | 2 | Y | -0- | | | | | 21 |
| 03 | 1116 | N | 1106 | -0- | -10 | -0- | 100 | 1 | 1006 | 2 | Y | -0- | 18 | 1 | | | 3 |

NORTH HAYTER TRUST WELL #: 2 RRCID -> 199028 COMPL. DATE 11/12/2003 TOTAL DEPTH 10525 PERF. 9530 - 10327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71 | N | 71 | -0- | -0- | -0- | 6 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 48 | -0- | -42 | -0- | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 12 | 92 | N | 92 | -0- | -0- | -0- | 8 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 78 | -0- | -15 | -0- | 7 | 1 | 71 | 2 | Y | -0- | | | | | -0- |

RUTH GU 1 WELL #: 2 RRCID -> 199195 COMPL. DATE N/A TOTAL DEPTH 10586 PERF. 9526 - 10491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 958 | N | 958 | -0- | -0- | -0- | 83 | 1 | 875 | 2 | Y | -0- | | | | | 4 |
| 11 | 960 | N | 830 | -0- | -130 | -0- | 73 | 1 | 757 | 2 | Y | -0- | | | | | 4 |
| 12 | 1178 | N | 697 | -0- | -481 | -0- | 62 | 1 | 635 | 2 | Y | -0- | | | | | 4 |
| 01 | 961 | N | 878 | -0- | -83 | -0- | 77 | 1 | 801 | 2 | Y | -0- | | | | | 4 |
| 02 | 812 | N | 769 | -0- | -43 | -0- | 68 | 1 | 701 | 2 | Y | -0- | | | | | 4 |
| *03 | 805 | N | 805 | -0- | -0- | -0- | 73 | 1 | 732 | 2 | Y | -0- | | | | | 4 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MOSER, L.E. GU 1 WELL #: 2 RRCID -> 199574 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 9726 - 10215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 867 | N | 867 | -0- | -0- | -0- | 75 | 1 | 792 | 2 | Y | -0- | | | | | 4 |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 74 | 1 | 767 | 2 | Y | -0- | | | | | 4 |
| 12 | 911 | N | 911 | -0- | -0- | -0- | 80 | 1 | 831 | 2 | Y | -0- | | | | | 4 |
| 01 | 837 | N | 716 | -0- | -121 | -0- | 63 | 1 | 653 | 2 | Y | -0- | | | | | 4 |
| 02 | 725 | N | 687 | -0- | -38 | -0- | 60 | 1 | 625 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 787 | N | 787 | -0- | -0- | -0- | 71 | 1 | 716 | 2 | Y | -0- | | | | | 6 |

DOUGLASS GU 2 WELL #: 5 RRCID -> 200162 COMPL. DATE 01/21/2004 TOTAL DEPTH 10450 PERF. 9427 - 9865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |

NORTH HAYTER TRUST WELL #: 1 RRCID -> 200237 COMPL. DATE 01/16/2004 TOTAL DEPTH 10400 PERF. 9338 - 10160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1417 | N | 1417 | -0- | -0- | -0- | 123 | 1 | 1294 | 2 | Y | -0- | | | | | 2 |
| 11 | 1320 | N | 1295 | -0- | -25 | -0- | 113 | 1 | 1182 | 2 | Y | -0- | | | | | 2 |
| 12 | 1426 | N | 1287 | -0- | -139 | -0- | 113 | 1 | 1170 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1240 | -0- | -186 | -0- | 108 | 1 | 1132 | 2 | Y | -0- | | | | | 6 |
| 02 | 1263 | N | 1263 | -0- | -0- | -0- | 111 | 1 | 1152 | 2 | Y | -0- | | | | | 6 |
| *03 | 1345 | N | 1345 | -0- | -0- | -0- | 121 | 1 | 1223 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

NORTH HAYTER TRUST WELL #: 7 RRCID -> 200985 COMPL. DATE 02/20/2004 TOTAL DEPTH 10436 PERF. 9402 - 10270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1580 | -0- | -63 | -0- | 137 | 1 | 1443 | 2 | Y | -0- | | | | | -0- |
| 11 | 1571 | N | 1571 | -0- | -0- | -0- | 137 | 1 | 1434 | 2 | Y | -0- | | | | | -0- |
| 12 | 1689 | N | 1689 | -0- | -0- | -0- | 149 | 1 | 1540 | 2 | Y | -0- | | | | | -0- |
| 01 | 1652 | N | 1652 | -0- | -0- | -0- | 145 | 1 | 1507 | 2 | Y | -0- | | | | | -0- |
| 02 | 1508 | N | 1431 | -0- | -77 | -0- | 126 | 1 | 1305 | 2 | Y | -0- | | | | | -0- |
| 03 | 1674 | N | 1409 | -0- | -265 | -0- | 125 | 1 | 1262 | 2 | Y | 20 | 13 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |

NORTH HAYTER TRUST WELL #: 5 RRCID -> 201345 COMPL. DATE N/A TOTAL DEPTH 10694 PERF. 9552 - 10542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1322 | N | 1322 | -0- | -0- | -0- | 115 | 1 | 1207 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1210 | -0- | -20 | -0- | 106 | 1 | 1104 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1162 | -0- | -47 | -0- | 102 | 1 | 1060 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 | N | 1255 | -0- | -78 | -0- | 110 | 1 | 1145 | 2 | Y | -0- | | | | | -0- |
| 02 | 1160 | N | 1066 | -0- | -94 | -0- | 94 | 1 | 972 | 2 | Y | -0- | | | | | -0- |
| *03 | 1188 | N | 1188 | -0- | -0- | -0- | 105 | 1 | 1060 | 2 | Y | 21 | 14 | 1 | | | 7 |
| | | | | | | | 23 | 9 | | | | | | | | | |

DOUGLASS GU 2 WELL #: 4 RRCID -> 201568 COMPL. DATE N/A TOTAL DEPTH 10396 PERF. 9484 - 10276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1466 | -0- | -115 | -0- | 127 | 1 | 1339 | 2 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1478 | -0- | -22 | -0- | 129 | 1 | 1349 | 2 | Y | -0- | | | | | -0- |
| 12 | 1562 | N | 1562 | -0- | -0- | -0- | 137 | 1 | 1425 | 2 | Y | -0- | | | | | -0- |
| 01 | 1572 | N | 1572 | -0- | -0- | -0- | 138 | 1 | 1434 | 2 | Y | -0- | | | | | -0- |
| 02 | 1422 | N | 1422 | -0- | -0- | -0- | 125 | 1 | 1297 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 1518 | -0- | -32 | -0- | 137 | 1 | 1381 | 2 | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
HAYTER, SAM B. EST. WELL #: 25 RRCID -> 201711 COMPL. DATE 04/05/2004 TOTAL DEPTH 10425 PERF. 9352 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1502 | -0- | -48 | -0- | 131 | 1 | 1371 | 2 | Y | -0- | | | | | 11 |
| 11 | 1500 | N | 702 | -0- | -798 | -0- | 62 | 1 | 640 | 2 | Y | -0- | | | | | 11 |
| 12 | 1663 | N | 1663 | -0- | -0- | -0- | 146 | 1 | 1517 | 2 | Y | -0- | | | | | 11 |
| 01 | 2228 | N | 2228 | -0- | -0- | -0- | 195 | 1 | 2033 | 2 | Y | -0- | | | | | 11 |
| 02 | 2114 | N | 2114 | -0- | -0- | -0- | 186 | 1 | 1928 | 2 | Y | -0- | | | | | 11 |
| *03 | 2089 | N | 2089 | -0- | -0- | -0- | 189 | 1 | 1900 | 2 | Y | -0- | | | | | 11 |

HAYTER, SAM B. EST. WELL #: 13 RRCID -> 201910 COMPL. DATE 03/28/2004 TOTAL DEPTH 10450 PERF. 9289 - 10327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 842 | N | 842 | -0- | -0- | -0- | 73 | 1 | 769 | 2 | Y | -0- | | | | | 2 |
| 11 | 826 | N | 826 | -0- | -0- | -0- | 72 | 1 | 754 | 2 | Y | -0- | | | | | 2 |
| 12 | 831 | N | 831 | -0- | -0- | -0- | 73 | 1 | 758 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 858 | N | 858 | -0- | -0- | -0- | 75 | 1 | 783 | 2 | Y | -0- | | | | | -0- |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 69 | 1 | 709 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 762 | -0- | -44 | -0- | 69 | 1 | 693 | 2 | Y | -0- | | | | | -0- |

DOUGLASS GU 6 WELL #: 6 RRCID -> 202016 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9382 - 10291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1144 | -0- | -3 | -0- | 99 | 1 | 1045 | 2 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1122 | -0- | -18 | -0- | 98 | 1 | 1024 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 1135 | -0- | -12 | -0- | 100 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| 01 | 1150 | N | 1150 | -0- | -0- | -0- | 101 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | 95 | 1 | 979 | 2 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1109 | -0- | -38 | -0- | 100 | 1 | 1009 | 2 | Y | -0- | | | | | -0- |

RUTH GU 1 WELL #: 3 RRCID -> 202281 COMPL. DATE N/A TOTAL DEPTH 10580 PERF. 9575 - 10479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 969 | N | 969 | -0- | -0- | -0- | 84 | 1 | 885 | 2 | Y | -0- | | | | | 1 |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 63 | 1 | 655 | 2 | Y | -0- | | | | | 1 |
| 12 | 832 | N | 832 | -0- | -0- | -0- | 73 | 1 | 759 | 2 | Y | -0- | | | | | 1 |
| 01 | 930 | N | 855 | -0- | -75 | -0- | 75 | 1 | 780 | 2 | Y | -0- | | | | | 1 |
| 02 | 805 | N | 805 | -0- | -0- | -0- | 71 | 1 | 734 | 2 | Y | -0- | | | | | 1 |
| *03 | 863 | N | 863 | -0- | -0- | -0- | 78 | 1 | 785 | 2 | Y | -0- | | | | | 1 |

JERI ANNE GU 1 WELL #: 1 RRCID -> 202945 COMPL. DATE 06/11/2004 TOTAL DEPTH 10438 PERF. 9512 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1050 | N | 1050 | -0- | -0- | -0- | 91 | 1 | 959 | 2 | Y | -0- | | | | | -0- |
| 11 | 1690 | N | 1690 | -0- | -0- | -0- | 148 | 1 | 1542 | 2 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 720 | -0- | -148 | -0- | 63 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 01 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 582 | -0- | -1042 | -0- | 51 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 125 | -0- | -588 | -0- | 11 | 1 | 114 | 2 | Y | -0- | | | | | -0- |

NORTH HAYTER TRUST A WELL #: 9 RRCID -> 202948 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 9446 - 10322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 1885 | -0- | -905 | -0- | 163 | 1 | 1711 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2707 | N | 2707 | -0- | -0- | -0- | 237 | 1 | 2470 | 2 | Y | -0- | | | | | 12 |
| 12 | 2622 | N | 2622 | -0- | -0- | -0- | 231 | 1 | 2391 | 2 | Y | -0- | | | | | 12 |
| 01 | 2438 | N | 2438 | -0- | -0- | -0- | 213 | 1 | 2219 | 2 | Y | 5 | | | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1798 | N | 1667 | -0- | -131 | -0- | 149 | 1 | 1518 | 2 | Y | -0- | | | | | 17 |
| *03 | 3100 | N | 3459 | -0- | 359 | 359 | 314 | 1 | 3144 | 2 | Y | 1 | 1 | 8 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
NORTH HAYTER TRUST WELL #: 8 RRCID -> 203918 COMPL. DATE 07/09/2004 TOTAL DEPTH 10615 PERF. 9439 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1800 | N | 1800 | -0- | -0- | -0- | 156 | 1 | 1643 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1672 | N | 1672 | -0- | -0- | -0- | 146 | 1 | 1526 | 2 | Y | -0- | | | | | 15 |
| 12 | 1705 | N | 1673 | -0- | -32 | -0- | 147 | 1 | 1526 | 2 | Y | -0- | | | | | 15 |
| 01 | 1705 | N | 1525 | -0- | -180 | -0- | 133 | 1 | 1392 | 2 | Y | -0- | | | | | 15 |
| 02 | 1718 | N | 1718 | -0- | -0- | -0- | 148 | 1 | 1526 | 2 | Y | 40 | | | | | 55 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 1780 | N | 1780 | -0- | -0- | -0- | 161 | 1 | 1619 | 2 | Y | -0- | 35 | 1 | | | 20 |

HAYTER, SAM B. EST. WELL #: 27 RRCID -> 204241 COMPL. DATE 08/10/2004 TOTAL DEPTH 10525 PERF. 9341 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1064 | -0- | -486 | -0- | 93 | 1 | 971 | 2 | Y | -0- | | | | | 7 |
| 11 | 1500 | N | 1133 | -0- | -367 | -0- | 99 | 1 | 1034 | 2 | Y | -0- | | | | | 7 |
| 12 | 1650 | N | 1650 | -0- | -0- | -0- | 145 | 1 | 1505 | 2 | Y | -0- | | | | | 7 |
| 01 | 1054 | N | 957 | -0- | -97 | -0- | 84 | 1 | 873 | 2 | Y | -0- | | | | | 7 |
| 02 | 986 | N | 368 | -0- | -618 | -0- | 32 | 1 | 336 | 2 | Y | -0- | | | | | 7 |
| 03 | 1054 | N | 248 | -0- | -806 | -0- | 22 | 1 | 226 | 2 | Y | -0- | | | | | 7 |

HAYTER, SAM B. EST. WELL #: 28 RRCID -> 204326 COMPL. DATE 08/06/2004 TOTAL DEPTH 10597 PERF. 9412 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1426 | -0- | -0- | -0- | 124 | 1 | 1302 | 2 | Y | -0- | | | | | 12 |
| 11 | 1366 | N | 1366 | -0- | -0- | -0- | 119 | 1 | 1247 | 2 | Y | -0- | | | | | 12 |
| 12 | 1209 | N | 956 | -0- | -253 | -0- | 82 | 1 | 859 | 2 | Y | 14 | 25 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1765 | N | 1765 | -0- | -0- | -0- | 154 | 1 | 1609 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1524 | N | 1524 | -0- | -0- | -0- | 134 | 1 | 1390 | 2 | Y | -0- | | | | | 3 |
| *03 | 1287 | N | 1287 | -0- | -0- | -0- | 116 | 1 | 1171 | 2 | Y | -0- | | | | | 3 |

DOUGLASS GU 3 WELL #: 3 RRCID -> 204327 COMPL. DATE N/A TOTAL DEPTH 10390 PERF. 9467 - 10159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1795 | N | 1795 | -0- | -0- | -0- | 156 | 1 | 1639 | 2 | Y | -0- | | | | | 7 |
| 11 | 1897 | N | 1897 | -0- | -0- | -0- | 166 | 1 | 1731 | 2 | Y | -0- | | | | | 7 |
| 12 | 1962 | N | 1962 | -0- | -0- | -0- | 173 | 1 | 1789 | 2 | Y | -0- | | | | | 7 |
| 01 | 1798 | N | 1178 | -0- | -620 | -0- | 103 | 1 | 1075 | 2 | Y | -0- | | | | | 7 |
| 02 | 1508 | N | 1159 | -0- | -349 | -0- | 102 | 1 | 1057 | 2 | Y | -0- | | | | | 7 |
| 03 | 1612 | N | 1174 | -0- | -438 | -0- | 106 | 1 | 1068 | 2 | Y | -0- | | | | | 7 |

NORTH HAYTER TRUST WELL #: 10 RRCID -> 204815 COMPL. DATE 08/23/2004 TOTAL DEPTH 10625 PERF. 9595 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1566 | N | 1566 | -0- | -0- | -0- | 136 | 1 | 1430 | 2 | Y | -0- | | | | | 21 |
| 11 | 1513 | N | 1513 | -0- | -0- | -0- | 133 | 1 | 1380 | 2 | Y | -0- | | | | | 21 |
| 12 | 1608 | N | 1608 | -0- | -0- | -0- | 142 | 1 | 1466 | 2 | Y | -0- | | | | | 21 |
| 01 | 1832 | N | 1832 | -0- | -0- | -0- | 160 | 1 | 1672 | 2 | Y | -0- | | | | | 21 |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 149 | 1 | 1539 | 2 | Y | -0- | | | | | 21 |
| *03 | 1722 | N | 1722 | -0- | -0- | -0- | 156 | 1 | 1566 | 2 | Y | -0- | | | | | 21 |

HAYTER, SAM B. EST. WELL #: 32 RRCID -> 204816 COMPL. DATE 08/26/2004 TOTAL DEPTH 10515 PERF. 9477 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 424 | -0- | -413 | -0- | 37 | 1 | 387 | 2 | Y | -0- | | | | | 1 |
| 11 | 780 | N | 332 | -0- | -448 | -0- | 29 | 1 | 303 | 2 | Y | -0- | | | | | 1 |
| 12 | 744 | N | 287 | -0- | -457 | -0- | 25 | 1 | 262 | 2 | Y | -0- | | | | | 1 |
| 01 | 434 | N | 298 | -0- | -136 | -0- | 26 | 1 | 272 | 2 | Y | -0- | | | | | 1 |
| 02 | 319 | N | 251 | -0- | -68 | -0- | 22 | 1 | 229 | 2 | Y | -0- | | | | | 1 |
| 03 | 279 | N | 197 | -0- | -82 | -0- | 18 | 1 | 179 | 2 | Y | -0- | | | | | 1 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MOLLIE MELINDA GU 1 WELL #: 1 RRCID -> 204821 COMPL. DATE 09/03/2004 TOTAL DEPTH 10471 PERF. 9403 - 10387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEAVER GU 1 WELL #: 1 RRCID -> 205305 COMPL. DATE 10/01/2004 TOTAL DEPTH 10305 PERF. 9283 - 10186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1576 | N | 1576 | -0- | -0- | -0- | 137 | 1 | 1439 | 2 | Y | -0- | | | | | 2 |
| 11 | 1440 | N | 1235 | -0- | -205 | -0- | 108 | 1 | 1127 | 2 | Y | -0- | | | | | 2 |
| 12 | 1612 | N | 1171 | -0- | -441 | -0- | 103 | 1 | 1064 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1609 | N | 1609 | -0- | -0- | -0- | 141 | 1 | 1468 | 2 | Y | -0- | | | | | 6 |
| 02 | 1505 | N | 1505 | -0- | -0- | -0- | 133 | 1 | 1372 | 2 | Y | -0- | | | | | 6 |
| *03 | 1550 | N | 1550 | -0- | -0- | -0- | 140 | 1 | 1408 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYTER, SAM B. EST. WELL #: 31 RRCID -> 205679 COMPL. DATE 09/20/2004 TOTAL DEPTH 10520 PERF. 9592 - 10345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1626 | N | 1626 | -0- | -0- | -0- | 141 | 1 | 1485 | 2 | Y | -0- | | | | | 12 |
| 11 | 1576 | N | 1576 | -0- | -0- | -0- | 138 | 1 | 1438 | 2 | Y | -0- | | | | | 12 |
| 12 | 1765 | N | 1765 | -0- | -0- | -0- | 154 | 1 | 1594 | 2 | Y | 15 | 25 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1697 | N | 1697 | -0- | -0- | -0- | 149 | 1 | 1546 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1555 | N | 1555 | -0- | -0- | -0- | 137 | 1 | 1418 | 2 | Y | -0- | | | | | 4 |
| 03 | 1767 | N | 1655 | -0- | -112 | -0- | 150 | 1 | 1505 | 2 | Y | -0- | | | | | 4 |

DOUGLASS GU 7B WELL #: 6 RRCID -> 205920 COMPL. DATE 08/29/2004 TOTAL DEPTH 10475 PERF. 9422 - 10382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |

RUTH GU 1 WELL #: 4 RRCID -> 206248 COMPL. DATE 10/06/2004 TOTAL DEPTH 10680 PERF. 9594 - 10557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 1794 | -0- | -810 | -0- | 155 | 1 | 1630 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2520 | X | 1871 | -0- | -649 | -0- | 161 | 1 | 1686 | 2 | Y | 22 | | | | | 36 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2148 | X | 2148 | -0- | -0- | -0- | 190 | 1 | 1958 | 2 | Y | -0- | | | | | 36 |
| 01 | 2082 | X | 2082 | -0- | -0- | -0- | 182 | 1 | 1900 | 2 | Y | -0- | | | | | 36 |
| 02 | 1808 | N | 1808 | -0- | -0- | -0- | 159 | 1 | 1649 | 2 | Y | -0- | | | | | 36 |
| *03 | 1528 | N | 1528 | -0- | -0- | -0- | 138 | 1 | 1390 | 2 | Y | -0- | | | | | 36 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
HAYTER, SAM B. EST. WELL #: 34 RRCID -> 206345 COMPL. DATE 11/19/2004 TOTAL DEPTH 10690 PERF. 9554 - 10545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 100 | 1 | 1050 | 2 | Y | -0- | | | | | 12 |
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 99 | 1 | 1036 | 2 | Y | -0- | | | | | 12 |
| 12 | 1209 | N | 1080 | -0- | -129 | -0- | 94 | 1 | 971 | 2 | Y | 14 | 24 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 106 | 1 | 1101 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1176 | N | 1176 | -0- | -0- | -0- | 104 | 1 | 1072 | 2 | Y | -0- | | | | | 3 |
| *03 | 1334 | N | 1334 | -0- | -0- | -0- | 121 | 1 | 1213 | 2 | Y | -0- | | | | | 3 |

HAYTER "A" WELL #: 14 RRCID -> 207325 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9309 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1334 | -0- | -61 | -0- | 116 | 1 | 1218 | 2 | Y | -0- | | | | | 16 |
| 11 | 1380 | N | 1271 | -0- | -109 | -0- | 111 | 1 | 1160 | 2 | Y | -0- | | | | | 16 |
| 12 | 1364 | N | 1326 | -0- | -38 | -0- | 117 | 1 | 1209 | 2 | Y | -0- | | | | | 16 |
| 01 | 1333 | N | 1307 | -0- | -26 | -0- | 114 | 1 | 1193 | 2 | Y | -0- | | | | | 16 |
| 02 | 1475 | N | 1475 | -0- | -0- | -0- | 130 | 1 | 1345 | 2 | Y | -0- | | | | | 16 |
| *03 | 1432 | N | 1432 | -0- | -0- | -0- | 130 | 1 | 1302 | 2 | Y | -0- | | | | | 16 |

HAYTER, SAM B. EST. WELL #: 30 RRCID -> 207531 COMPL. DATE 11/04/2004 TOTAL DEPTH 10680 PERF. 9605 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2712 | N | 2712 | -0- | -0- | -0- | 236 | 1 | 2476 | 2 | Y | -0- | | | | | 5 |
| 11 | 2691 | N | 2691 | -0- | -0- | -0- | 235 | 1 | 2454 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2080 | N | 2080 | -0- | -0- | -0- | 182 | 1 | 1891 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1623 | N | 1623 | -0- | -0- | -0- | 143 | 1 | 1480 | 2 | Y | -0- | | | | | 13 |
| 02 | 2610 | N | 1039 | -0- | -1571 | -0- | 92 | 1 | 947 | 2 | Y | -0- | | | | | 13 |
| 03 | 2077 | N | 1334 | -0- | -743 | -0- | 121 | 1 | 1213 | 2 | Y | -0- | | | | | 13 |

NORTH HAYTER TRUST WELL #: 11 RRCID -> 207688 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 9445 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 1270 | -0- | -1489 | -0- | 110 | 1 | 1159 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1800 | X | 1231 | -0- | -569 | -0- | 108 | 1 | 1123 | 2 | Y | -0- | | | | | 10 |
| 12 | 1860 | X | 1329 | -0- | -531 | -0- | 117 | 1 | 1212 | 2 | Y | -0- | | | | | 10 |
| 01 | 1488 | X | 947 | -0- | -541 | -0- | 83 | 1 | 864 | 2 | Y | -0- | | | | | 10 |
| 02 | 1189 | N | 81 | -0- | -1108 | -0- | 6 | 1 | 66 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1333 | N | 56 | -0- | -1277 | -0- | 5 | 1 | 51 | 2 | Y | -0- | 14 | 1 | | | 4 |

DOUGLASS GU 6 WELL #: 8 RRCID -> 207689 COMPL. DATE N/A TOTAL DEPTH 10634 PERF. 9509 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 99 | 1 | 1035 | 2 | Y | -0- | 17 | 1 | | | 9 |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | 89 | 1 | 924 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1253 | N | 1253 | -0- | -0- | -0- | 110 | 1 | 1143 | 2 | Y | -0- | | | | | 10 |
| 01 | 1147 | N | 870 | -0- | -277 | -0- | 76 | 1 | 793 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 986 | N | 886 | -0- | -100 | -0- | 78 | 1 | 808 | 2 | Y | -0- | | | | | 11 |
| 03 | 1178 | N | 862 | -0- | -316 | -0- | 78 | 1 | 784 | 2 | Y | -0- | 10 | 1 | | | 1 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
NORTH HAYTER TRUST WELL #: 6 RRCID -> 207776 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9650 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 938 | N | 938 | -0- | -0- | -0- | 81 | 1 | 857 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 600 | -0- | -90 | -0- | 53 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 623 | -0- | -28 | -0- | 55 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 581 | -0- | -132 | -0- | 50 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 62 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 519 | -0- | -101 | -0- | 46 | 1 | 460 | 2 | Y | 12 | 8 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |

NORTH HAYTER TRUST WELL #: 15 RRCID -> 207851 COMPL. DATE 01/19/2005 TOTAL DEPTH 10733 PERF. 9505 - 10558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1451 | N | 1451 | -0- | -0- | -0- | 126 | 1 | 1325 | 2 | Y | -0- | | | | | 11 |
| 11 | 1558 | N | 1558 | -0- | -0- | -0- | 136 | 1 | 1422 | 2 | Y | -0- | | | | | 11 |
| 12 | 1409 | N | 1409 | -0- | -0- | -0- | 124 | 1 | 1285 | 2 | Y | -0- | | | | | 11 |
| 01 | 984 | N | 984 | -0- | -0- | -0- | 86 | 1 | 898 | 2 | Y | -0- | | | | | 11 |
| 02 | 1479 | N | 1282 | -0- | -197 | -0- | 113 | 1 | 1169 | 2 | Y | -0- | | | | | 11 |
| 03 | 1395 | N | 870 | -0- | -525 | -0- | 79 | 1 | 791 | 2 | Y | -0- | | | | | 11 |

DOUGLASS GU 7B WELL #: 8 RRCID -> 210071 COMPL. DATE 12/11/2004 TOTAL DEPTH 10456 PERF. 9472 - 10469

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOUGLASS GU 2 WELL #: 6 RRCID -> 210074 COMPL. DATE 12/06/2004 TOTAL DEPTH 10493 PERF. 9359 - 10356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 559 | N | 559 | -0- | -0- | -0- | 49 | 1 | 510 | 2 | Y | -0- | | | | | 13 |
| 11 | 540 | N | 515 | -0- | -25 | -0- | 45 | 1 | 470 | 2 | Y | -0- | | | | | 13 |
| 12 | 589 | N | 556 | -0- | -33 | -0- | 49 | 1 | 507 | 2 | Y | -0- | | | | | 13 |
| 01 | 595 | N | 595 | -0- | -0- | -0- | 52 | 1 | 543 | 2 | Y | -0- | | | | | 13 |
| 02 | 493 | N | 480 | -0- | -13 | -0- | 42 | 1 | 438 | 2 | Y | -0- | | | | | 13 |
| 03 | 558 | N | 522 | -0- | -36 | -0- | 47 | 1 | 475 | 2 | Y | -0- | | | | | 13 |

KAY, GINGER GU 1 WELL #: 1 RRCID -> 210075 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9399 - 10374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1085 | -0- | -0- | -0- | 94 | 1 | 991 | 2 | Y | -0- | | | | | 18 |
| 11 | 1066 | N | 1066 | -0- | -0- | -0- | 93 | 1 | 973 | 2 | Y | -0- | | | | | 18 |
| 12 | 1106 | N | 1106 | -0- | -0- | -0- | 96 | 1 | 993 | 2 | Y | 15 | | | | | 33 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1082 | N | 1082 | -0- | -0- | -0- | 95 | 1 | 987 | 2 | Y | -0- | | | | | 33 |
| 02 | 1044 | N | 998 | -0- | -46 | -0- | 88 | 1 | 910 | 2 | Y | -0- | | | | | 33 |
| 03 | 1116 | N | 1013 | -0- | -103 | -0- | 91 | 1 | 919 | 2 | Y | 3 | | | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HAYTER, SAM B. EST. WELL #: 38 RRCID -> 210076 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 9421 - 10545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2258 | N | 2258 | -0- | -0- | -0- | 196 | 1 | 2062 | 2 | Y | -0- | | | | | 5 |
| 11 | 2190 | N | 2184 | -0- | -6 | -0- | 191 | 1 | 1991 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2044 | -0- | -281 | -0- | 179 | 1 | 1858 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2263 | N | 2120 | -0- | -143 | -0- | 186 | 1 | 1934 | 2 | Y | -0- | | | | | 13 |
| 02 | 2163 | N | 2163 | -0- | -0- | -0- | 191 | 1 | 1972 | 2 | Y | -0- | | | | | 13 |
| *03 | 2301 | N | 2301 | -0- | -0- | -0- | 208 | 1 | 2093 | 2 | Y | -0- | | | | | 13 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
HAYTER, SAM B. EST. WELL #: 29 RRCID -> 210077 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9275 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | N | 2529 | -0- | -106 | -0- | 220 | 1 | 2309 | 2 | Y | -0- | | | | | 7 |
| 11 | 2520 | N | 2427 | -0- | -93 | -0- | 212 | 1 | 2215 | 2 | Y | -0- | | | | | 7 |
| 12 | 2542 | N | 2468 | -0- | -74 | -0- | 217 | 1 | 2251 | 2 | Y | -0- | | | | | 7 |
| 01 | 2542 | N | 2514 | -0- | -28 | -0- | 220 | 1 | 2294 | 2 | Y | -0- | | | | | 7 |
| 02 | 2309 | N | 2309 | -0- | -0- | -0- | 203 | 1 | 2106 | 2 | Y | -0- | | | | | 7 |
| *03 | 2458 | N | 2458 | -0- | -0- | -0- | 222 | 1 | 2236 | 2 | Y | -0- | | | | | 7 |

RECTOR, L.E. GU 1 WELL #: 3 RRCID -> 211307 COMPL. DATE N/A TOTAL DEPTH 10305 PERF. 9512 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2597 | -0- | -224 | -0- | 225 | 1 | 2372 | 2 | Y | -0- | | | | | 12 |
| 11 | 2730 | X | 2516 | -0- | -214 | -0- | 219 | 1 | 2293 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2697 | X | 2595 | -0- | -102 | -0- | 228 | 1 | 2365 | 2 | Y | 2 | 14 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2666 | X | 2624 | -0- | -42 | -0- | 230 | 1 | 2394 | 2 | Y | -0- | | | | | 4 |
| 02 | 2463 | N | 2463 | -0- | -0- | -0- | 217 | 1 | 2244 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2609 | N | 2609 | -0- | -0- | -0- | 236 | 1 | 2373 | 2 | Y | -0- | | | | | 6 |

PAIGE GU 1 WELL #: 5 RRCID -> 211309 COMPL. DATE N/A TOTAL DEPTH 10646 PERF. 9457 - 10529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1512 | N | 1512 | -0- | -0- | -0- | 131 | 1 | 1381 | 2 | Y | -0- | | | | | 45 |
| 11 | 1451 | N | 1451 | -0- | -0- | -0- | 127 | 1 | 1321 | 2 | Y | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1447 | N | 1447 | -0- | -0- | -0- | 127 | 1 | 1319 | 2 | Y | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1419 | -0- | -7 | -0- | 124 | 1 | 1293 | 2 | Y | 2 | | | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1392 | N | 1369 | -0- | -23 | -0- | 121 | 1 | 1248 | 2 | Y | -0- | | | | | 51 |
| 03 | 1457 | N | 1391 | -0- | -66 | -0- | 126 | 1 | 1262 | 2 | Y | 3 | 38 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |

DOUGLASS GU 7B WELL #: 10 RRCID -> 211310 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9372 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1253 | -0- | -49 | -0- | 109 | 1 | 1144 | 2 | Y | -0- | 23 | 1 | | | 18 |
| 11 | 1260 | N | 1247 | -0- | -13 | -0- | 109 | 1 | 1136 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1273 | N | 1273 | -0- | -0- | -0- | 112 | 1 | 1160 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1281 | N | 1281 | -0- | -0- | -0- | 111 | 1 | 1156 | 2 | Y | 13 | | | | | 34 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1218 | N | 1176 | -0- | -42 | -0- | 104 | 1 | 1072 | 2 | Y | -0- | | | | | 34 |
| 03 | 1271 | N | 1252 | -0- | -19 | -0- | 113 | 1 | 1139 | 2 | Y | -0- | 20 | 1 | | | 14 |

MARTIN GU 1 WELL #: 2 RRCID -> 211311 COMPL. DATE 04/29/2005 TOTAL DEPTH N/A PERF. 9478 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 173 | N | 173 | -0- | -0- | -0- | 15 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 22 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 19 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 11 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 02 | 232 | N | 118 | -0- | -114 | -0- | 10 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 164 | -0- | -53 | -0- | 15 | 1 | 149 | 2 | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DOUGLASS GU 7B WELL #: 9 RRCID -> 212463 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9380 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1384 | -0- | -73 | -0- | 120 | 1 | 1264 | 2 | Y | -0- | 16 | 1 | | | -0- |
| 11 | 1418 | N | 1418 | -0- | -0- | -0- | 124 | 1 | 1294 | 2 | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1347 | -0- | -110 | -0- | 118 | 1 | 1228 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1457 | -0- | -0- | -0- | 126 | 1 | 1314 | 2 | Y | 15 | | | | | 16 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1363 | N | 1319 | -0- | -44 | -0- | 116 | 1 | 1202 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1466 | N | 1466 | -0- | -0- | -0- | 133 | 1 | 1333 | 2 | Y | -0- | 1 | 1 | | | 16 |

FRANK, R. H. GU 1 WELL #: 2 RRCID -> 213024 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9328 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1411 | -0- | -170 | -0- | 123 | 1 | 1288 | 2 | Y | -0- | | | | | 11 |
| 11 | 1625 | N | 1625 | -0- | -0- | -0- | 142 | 1 | 1483 | 2 | Y | -0- | | | | | 11 |
| 12 | 1693 | N | 1693 | -0- | -0- | -0- | 148 | 1 | 1535 | 2 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1621 | N | 1621 | -0- | -0- | -0- | 142 | 1 | 1479 | 2 | Y | -0- | | | | | 20 |
| 02 | 1566 | N | 1517 | -0- | -49 | -0- | 134 | 1 | 1383 | 2 | Y | -0- | | | | | 20 |
| 03 | 1705 | N | 1574 | -0- | -131 | -0- | 141 | 1 | 1422 | 2 | Y | 10 | 24 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |

STRIPLING'S, INC. GU 1 WELL #: 3 RRCID -> 213026 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9628 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2164 | -0- | -223 | -0- | 188 | 1 | 1976 | 2 | Y | -0- | | | | | 15 |
| 11 | 2280 | N | 2005 | -0- | -275 | -0- | 175 | 1 | 1830 | 2 | Y | -0- | | | | | 15 |
| 12 | 2232 | N | 2091 | -0- | -141 | -0- | 184 | 1 | 1907 | 2 | Y | -0- | | | | | 15 |
| 01 | 2170 | N | 2080 | -0- | -90 | -0- | 182 | 1 | 1898 | 2 | Y | -0- | | | | | 15 |
| 02 | 1943 | N | 1899 | -0- | -44 | -0- | 167 | 1 | 1732 | 2 | Y | -0- | | | | | 15 |
| *03 | 2190 | N | 2190 | -0- | -0- | -0- | 198 | 1 | 1992 | 2 | Y | -0- | | | | | 15 |

HAYTER, SAM B. EST. WELL #: 39 RRCID -> 213028 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9487 - 10411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1653 | -0- | -114 | -0- | 144 | 1 | 1509 | 2 | Y | -0- | | | | | 5 |
| 11 | 1710 | N | 1457 | -0- | -253 | -0- | 127 | 1 | 1328 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1227 | -0- | -540 | -0- | 107 | 1 | 1113 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1229 | -0- | -414 | -0- | 107 | 1 | 1122 | 2 | Y | -0- | | | | | 13 |
| 02 | 1392 | N | 1291 | -0- | -101 | -0- | 114 | 1 | 1177 | 2 | Y | -0- | | | | | 13 |
| 03 | 1240 | N | 1100 | -0- | -140 | -0- | 99 | 1 | 1001 | 2 | Y | -0- | | | | | 13 |

HAYTER, SAM B. EST. WELL #: 40 RRCID -> 213030 COMPL. DATE N/A TOTAL DEPTH 10512 PERF. 9399 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1431 | -0- | -88 | -0- | 124 | 1 | 1307 | 2 | Y | -0- | | | | | 12 |
| 11 | 1500 | N | 1377 | -0- | -123 | -0- | 120 | 1 | 1257 | 2 | Y | -0- | | | | | 12 |
| 12 | 1488 | N | 1195 | -0- | -293 | -0- | 103 | 1 | 1075 | 2 | Y | 15 | 25 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1412 | -0- | -14 | -0- | 123 | 1 | 1287 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1460 | N | 1460 | -0- | -0- | -0- | 129 | 1 | 1331 | 2 | Y | -0- | | | | | 4 |
| *03 | 1546 | N | 1546 | -0- | -0- | -0- | 140 | 1 | 1406 | 2 | Y | -0- | | | | | 4 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
HAYTER, SAM B. EST. WELL #: 36 RRCID -> 213473 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9493 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1183 | N | 1183 | -0- | -0- | -0- | 103 | 1 | 1080 | 2 | Y | -0- | 14 | 1 | | | 9 |
| 11 | 1110 | N | 1092 | -0- | -18 | -0- | 95 | 1 | 996 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1111 | -0- | -36 | -0- | 98 | 1 | 1013 | 2 | Y | -0- | | | | | 10 |
| 01 | 1178 | N | 1145 | -0- | -33 | -0- | 97 | 1 | 1013 | 2 | Y | 32 | | | | | 42 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1044 | N | 1010 | -0- | -34 | -0- | 89 | 1 | 920 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1116 | N | 1053 | -0- | -63 | -0- | 95 | 1 | 958 | 2 | Y | -0- | 10 | 1 | | | 33 |

NORTH HAYTER TRUST A WELL #: 14 RRCID -> 213478 COMPL. DATE N/A TOTAL DEPTH 10461 PERF. 9249 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1541 | -0- | -226 | -0- | 133 | 1 | 1397 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1507 | -0- | -23 | -0- | 132 | 1 | 1375 | 2 | Y | -0- | | | | | 14 |
| 12 | 1581 | N | 1528 | -0- | -53 | -0- | 134 | 1 | 1394 | 2 | Y | -0- | | | | | 14 |
| 01 | 1550 | N | 1541 | -0- | -9 | -0- | 135 | 1 | 1403 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1402 | -0- | -48 | -0- | 124 | 1 | 1278 | 2 | Y | -0- | | | | | 17 |
| 03 | 1519 | N | 1446 | -0- | -73 | -0- | 131 | 1 | 1315 | 2 | Y | -0- | | | | | 17 |

DOUGLASS GU 6 WELL #: 9 RRCID -> 213732 COMPL. DATE 01/31/2005 TOTAL DEPTH 10620 PERF. 9487 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1285 | N | 1285 | -0- | -0- | -0- | 110 | 1 | 1156 | 2 | Y | 17 | | | | | 25 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1409 | N | 1409 | -0- | -0- | -0- | 123 | 1 | 1286 | 2 | Y | -0- | | | | | 25 |
| 12 | 1404 | N | 1404 | -0- | -0- | -0- | 123 | 1 | 1281 | 2 | Y | -0- | | | | | 25 |
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 120 | 1 | 1245 | 2 | Y | -0- | | | | | 25 |
| 02 | 1340 | N | 1340 | -0- | -0- | -0- | 118 | 1 | 1222 | 2 | Y | -0- | | | | | 25 |
| *03 | 1414 | N | 1414 | -0- | -0- | -0- | 128 | 1 | 1286 | 2 | Y | -0- | | | | | 25 |

NORTH HAYTER TRUST WELL #: 17 RRCID -> 213958 COMPL. DATE 05/04/2005 TOTAL DEPTH 10740 PERF. 9622 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1396 | N | 1396 | -0- | -0- | -0- | 121 | 1 | 1275 | 2 | Y | -0- | | | | | 32 |
| 11 | 1358 | N | 1358 | -0- | -0- | -0- | 119 | 1 | 1239 | 2 | Y | -0- | | | | | 32 |
| 12 | 1306 | N | 1306 | -0- | -0- | -0- | 115 | 1 | 1191 | 2 | Y | -0- | | | | | 32 |
| 01 | 1395 | N | 1256 | -0- | -139 | -0- | 110 | 1 | 1146 | 2 | Y | -0- | | | | | 32 |
| 02 | 1305 | N | 1292 | -0- | -13 | -0- | 114 | 1 | 1178 | 2 | Y | -0- | | | | | 32 |
| 03 | 1302 | N | 1297 | -0- | -5 | -0- | 117 | 1 | 1180 | 2 | Y | -0- | | | | | 32 |

NORTH HAYTER TRUST WELL #: 12 RRCID -> 213960 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9356 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 1817 | -0- | -880 | -0- | 157 | 1 | 1649 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2610 | X | 1863 | -0- | -747 | -0- | 163 | 1 | 1700 | 2 | Y | -0- | | | | | 14 |
| 12 | 2139 | X | 1764 | -0- | -375 | -0- | 155 | 1 | 1609 | 2 | Y | -0- | | | | | 14 |
| 01 | 2256 | X | 2256 | -0- | -0- | -0- | 197 | 1 | 2056 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1800 | N | 1800 | -0- | -0- | -0- | 158 | 1 | 1642 | 2 | Y | -0- | | | | | 17 |
| *03 | 2115 | N | 2115 | -0- | -0- | -0- | 191 | 1 | 1924 | 2 | Y | -0- | | | | | 17 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
CINDY SUE GU 1 WELL #: 1 RRCID -> 214296 COMPL. DATE N/A TOTAL DEPTH 10465 PERF. 9296 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 764 | -0- | -259 | -0- | 65 | 1 | 686 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 960 | N | 560 | -0- | -400 | -0- | 49 | 1 | 511 | 2 | Y | -0- | | | | | 15 |
| 12 | 868 | N | 621 | -0- | -247 | -0- | 55 | 1 | 566 | 2 | Y | -0- | | | | | 15 |
| 01 | 775 | N | 533 | -0- | -242 | -0- | 47 | 1 | 486 | 2 | Y | -0- | | | | | 15 |
| 02 | 551 | N | 539 | -0- | -12 | -0- | 48 | 1 | 491 | 2 | Y | -0- | | | | | 15 |
| 03 | 620 | N | 343 | -0- | -277 | -0- | 31 | 1 | 312 | 2 | Y | -0- | | | | | 15 |

DOUGLASS GU 8 WELL #: 8 RRCID -> 214299 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 9222 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NORTH HAYTER TRUST WELL #: 13 RRCID -> 215257 COMPL. DATE 05/29/2005 TOTAL DEPTH 10610 PERF. 9756 - 10491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEAVER GU 1 WELL #: 2 RRCID -> 215259 COMPL. DATE 06/11/2005 TOTAL DEPTH 10440 PERF. 9300 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1185 | -0- | -117 | -0- | 103 | 1 | 1082 | 2 | Y | -0- | | | | | 2 |
| 11 | 1260 | N | 1076 | -0- | -184 | -0- | 94 | 1 | 982 | 2 | Y | -0- | | | | | 2 |
| 12 | 1271 | N | 1068 | -0- | -203 | -0- | 94 | 1 | 970 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1084 | -0- | -94 | -0- | 95 | 1 | 989 | 2 | Y | -0- | | | | | 6 |
| 02 | 1051 | N | 1051 | -0- | -0- | -0- | 93 | 1 | 958 | 2 | Y | -0- | | | | | 6 |
| *03 | 1096 | N | 1096 | -0- | -0- | -0- | 99 | 1 | 995 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

NORTH HAYTER TRUST WELL #: 19 RRCID -> 215263 COMPL. DATE N/A TOTAL DEPTH 10515 PERF. 9395 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 526 | -0- | -1 | -0- | 46 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 499 | -0- | -11 | -0- | 44 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 510 | -0- | -17 | -0- | 45 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 512 | -0- | -15 | -0- | 45 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 02 | 493 | N | 488 | -0- | -5 | -0- | 43 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| *03 | 501 | N | 501 | -0- | -0- | -0- | 45 | 1 | 456 | 2 | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 37 RRCID -> 215265 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9288 - 10449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1586 | -0- | -88 | -0- | 138 | 1 | 1448 | 2 | Y | -0- | 18 | 1 | | | 9 |
| 11 | 1697 | N | 1697 | -0- | -0- | -0- | 148 | 1 | 1548 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1763 | N | 1763 | -0- | -0- | -0- | 155 | 1 | 1607 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1814 | N | 1814 | -0- | -0- | -0- | 158 | 1 | 1644 | 2 | Y | 11 | | | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1679 | N | 1679 | -0- | -0- | -0- | 148 | 1 | 1531 | 2 | Y | -0- | | | | | 22 |
| 03 | 1767 | N | 1743 | -0- | -24 | -0- | 158 | 1 | 1585 | 2 | Y | -0- | 10 | 1 | | | 12 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MOLLIE MELINDA GU 1 WELL #: 2 RRCID -> 215266 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9452 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

JAMES, MINDY GU 1 WELL #: 1 RRCID -> 215560 COMPL. DATE 09/19/2005 TOTAL DEPTH 10630 PERF. 9326 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1063 | -0- | -177 | -0- | 92 | 1 | 971 | 2 | Y | -0- | | | | | 6 |
| 11 | 1140 | N | 210 | -0- | -930 | -0- | 18 | 1 | 192 | 2 | Y | -0- | | | | | 6 |
| 12 | 1340 | N | 1340 | -0- | -0- | -0- | 118 | 1 | 1222 | 2 | Y | -0- | | | | | 6 |
| 01 | 1208 | N | 1208 | -0- | -0- | -0- | 106 | 1 | 1102 | 2 | Y | -0- | | | | | 6 |
| 02 | 1092 | N | 1092 | -0- | -0- | -0- | 96 | 1 | 996 | 2 | Y | -0- | | | | | 6 |
| 03 | 1240 | N | 1192 | -0- | -48 | -0- | 108 | 1 | 1084 | 2 | Y | -0- | | | | | 6 |

HAYTER, SAM B. EST. WELL #: 41 RRCID -> 215781 COMPL. DATE 05/19/2005 TOTAL DEPTH 10633 PERF. 9485 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1822 | -0- | -193 | -0- | 158 | 1 | 1664 | 2 | Y | -0- | | | | | 27 |
| 11 | 1890 | N | 1827 | -0- | -63 | -0- | 158 | 1 | 1654 | 2 | Y | 14 | | | | | 41 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1698 | -0- | -100 | -0- | 149 | 1 | 1548 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1710 | -0- | -119 | -0- | 150 | 1 | 1560 | 2 | Y | -0- | | | | | 42 |
| 02 | 1740 | N | 1691 | -0- | -49 | -0- | 149 | 1 | 1541 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1745 | N | 1745 | -0- | -0- | -0- | 158 | 1 | 1587 | 2 | Y | -0- | | | | | 43 |

DEVAULT, C. S. GU 1 WELL #: 4 RRCID -> 215785 COMPL. DATE 09/03/2005 TOTAL DEPTH 10513 PERF. 9464 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2199 | -0- | -64 | -0- | 191 | 1 | 2008 | 2 | Y | -0- | | | | | 21 |
| 11 | 2102 | N | 2102 | -0- | -0- | -0- | 184 | 1 | 1917 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2375 | N | 2375 | -0- | -0- | -0- | 208 | 1 | 2160 | 2 | Y | 6 | 22 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2201 | N | 1614 | -0- | -587 | -0- | 141 | 1 | 1473 | 2 | Y | -0- | | | | | 6 |
| 02 | 2030 | N | 1321 | -0- | -709 | -0- | 116 | 1 | 1205 | 2 | Y | -0- | | | | | 6 |
| 03 | 2387 | N | 878 | -0- | -1509 | -0- | 79 | 1 | 796 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |

KATHLEEN GU 1 WELL #: 2 RRCID -> 216077 COMPL. DATE 07/08/2005 TOTAL DEPTH 10573 PERF. 9315 - 10320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1374 | -0- | -21 | -0- | 119 | 1 | 1255 | 2 | Y | -0- | | | | | 4 |
| 11 | 1380 | N | 1302 | -0- | -78 | -0- | 114 | 1 | 1188 | 2 | Y | -0- | | | | | 4 |
| 12 | 1364 | N | 1334 | -0- | -30 | -0- | 117 | 1 | 1217 | 2 | Y | -0- | | | | | 4 |
| 01 | 1364 | N | 1361 | -0- | -3 | -0- | 119 | 1 | 1242 | 2 | Y | -0- | | | | | 4 |
| 02 | 1287 | N | 1287 | -0- | -0- | -0- | 113 | 1 | 1174 | 2 | Y | -0- | | | | | 4 |
| *03 | 1397 | N | 1397 | -0- | -0- | -0- | 126 | 1 | 1271 | 2 | Y | -0- | | | | | 4 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DOUGLASS GU 3 WELL #: 6 RRCID -> 216078 COMPL. DATE N/A TOTAL DEPTH 10533 PERF. 9460 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 991 | -0- | -311 | -0- | 86 | 1 | 905 | 2 | Y | -0- | | | | | 8 |
| 11 | 1410 | N | 1098 | -0- | -312 | -0- | 96 | 1 | 1002 | 2 | Y | -0- | | | | | 8 |
| 12 | 1627 | N | 1627 | -0- | -0- | -0- | 143 | 1 | 1484 | 2 | Y | -0- | | | | | 8 |
| 01 | 1609 | N | 1609 | -0- | -0- | -0- | 141 | 1 | 1468 | 2 | Y | -0- | | | | | 8 |
| 02 | 1556 | N | 1556 | -0- | -0- | -0- | 137 | 1 | 1419 | 2 | Y | -0- | | | | | 8 |
| 03 | 1550 | N | 1329 | -0- | -221 | -0- | 118 | 1 | 1183 | 2 | Y | 25 | | | | | 33 |
| | | | | | | | 28 | 9 | | | | | | | | | |

RECTOR, L.E. GU 1 WELL #: 4 RRCID -> 216140 COMPL. DATE 07/29/2005 TOTAL DEPTH 10300 PERF. 9197 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYTER "A" WELL #: 45 RRCID -> 216143 COMPL. DATE 08/08/2005 TOTAL DEPTH 10619 PERF. 9432 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 840 | N | 1 | -0- | -839 | -0- | 1 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 24 | N | 24 | -0- | -0- | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | 25 |
| *03 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | 25 |

NORTH HAYTER TRUST WELL #: 20 RRCID -> 216145 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9602 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1346 | -0- | -204 | -0- | 117 | 1 | 1229 | 2 | Y | -0- | | | | | -0- |
| 11 | 1369 | N | 1369 | -0- | -0- | -0- | 120 | 1 | 1249 | 2 | Y | -0- | | | | | -0- |
| 12 | 1356 | N | 1356 | -0- | -0- | -0- | 119 | 1 | 1237 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 | N | 1259 | -0- | -74 | -0- | 110 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |
| 02 | 1334 | N | 1300 | -0- | -34 | -0- | 115 | 1 | 1185 | 2 | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 1331 | -0- | -33 | -0- | 120 | 1 | 1211 | 2 | Y | -0- | | | | | -0- |

STRIPLING'S, INC. GU 1 WELL #: 4 RRCID -> 216151 COMPL. DATE 10/03/2005 TOTAL DEPTH 10560 PERF. 9496 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 738 | N | 738 | -0- | -0- | -0- | 64 | 1 | 674 | 2 | Y | -0- | | | | | 4 |
| 11 | 679 | N | 679 | -0- | -0- | -0- | 59 | 1 | 620 | 2 | Y | -0- | | | | | 4 |
| 12 | 686 | N | 686 | -0- | -0- | -0- | 60 | 1 | 626 | 2 | Y | -0- | | | | | 4 |
| 01 | 624 | N | 624 | -0- | -0- | -0- | 55 | 1 | 569 | 2 | Y | -0- | | | | | 4 |
| 02 | 756 | N | 756 | -0- | -0- | -0- | 66 | 1 | 686 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 838 | N | 838 | -0- | -0- | -0- | 76 | 1 | 762 | 2 | Y | -0- | | | | | 8 |

DOUGLASS GU 7B WELL #: 7 RRCID -> 216152 COMPL. DATE N/A TOTAL DEPTH 10488 PERF. 9328 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 973 | N | 973 | -0- | -0- | -0- | 85 | 1 | 888 | 2 | Y | -0- | | | | | 3 |
| 11 | 952 | N | 952 | -0- | -0- | -0- | 83 | 1 | 869 | 2 | Y | -0- | | | | | 3 |
| 12 | 964 | N | 964 | -0- | -0- | -0- | 85 | 1 | 879 | 2 | Y | -0- | | | | | 3 |
| 01 | 940 | N | 940 | -0- | -0- | -0- | 82 | 1 | 858 | 2 | Y | -0- | | | | | 3 |
| 02 | 935 | N | 935 | -0- | -0- | -0- | 83 | 1 | 852 | 2 | Y | -0- | | | | | 3 |
| *03 | 1000 | N | 1000 | -0- | -0- | -0- | 90 | 1 | 910 | 2 | Y | -0- | 3 | 1 | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
HAYTER, SAM B. EST. WELL #: 42 RRCID -> 216153 COMPL. DATE N/A TOTAL DEPTH 10527 PERF. 9329 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 841 | N | 841 | -0- | -0- | -0- | 73 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| 11 | 824 | N | 824 | -0- | -0- | -0- | 72 | 1 | 752 | 2 | Y | -0- | | | | | -0- |
| 12 | 998 | N | 998 | -0- | -0- | -0- | 88 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 647 | -0- | -66 | -0- | 57 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 02 | 783 | N | 372 | -0- | -411 | -0- | 33 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 550 | -0- | -380 | -0- | 50 | 1 | 500 | 2 | Y | -0- | | | | | -0- |

DESHA GU 1 WELL #: 1 RRCID -> 216427 COMPL. DATE 07/15/2005 TOTAL DEPTH 10625 PERF. 9716 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1146 | -0- | -342 | -0- | 99 | 1 | 1047 | 2 | Y | -0- | | | | | 15 |
| 11 | 1440 | N | 460 | -0- | -980 | -0- | 40 | 1 | 420 | 2 | Y | -0- | | | | | 15 |
| 12 | 1426 | N | 365 | -0- | -1061 | -0- | 32 | 1 | 333 | 2 | Y | -0- | | | | | 15 |
| 01 | 1342 | N | 1342 | -0- | -0- | -0- | 118 | 1 | 1224 | 2 | Y | -0- | | | | | 15 |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 50 | 1 | 521 | 2 | Y | -0- | | | | | 15 |
| *03 | 478 | N | 478 | -0- | -0- | -0- | 43 | 1 | 435 | 2 | Y | -0- | | | | | 15 |

WEAVER GU 1 WELL #: 3 RRCID -> 216431 COMPL. DATE N/A TOTAL DEPTH 10380 PERF. 9231 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1731 | N | 1731 | -0- | -0- | -0- | 150 | 1 | 1581 | 2 | Y | -0- | | | | | 2 |
| 11 | 810 | N | 770 | -0- | -40 | -0- | 68 | 1 | 702 | 2 | Y | -0- | | | | | 2 |
| 12 | 1386 | N | 1386 | -0- | -0- | -0- | 122 | 1 | 1260 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1339 | -0- | -397 | -0- | 117 | 1 | 1222 | 2 | Y | -0- | | | | | 6 |
| 02 | 1581 | N | 1581 | -0- | -0- | -0- | 139 | 1 | 1442 | 2 | Y | -0- | | | | | 6 |
| *03 | 1811 | N | 1811 | -0- | -0- | -0- | 164 | 1 | 1645 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYTER "A" WELL #: 44 RRCID -> 216434 COMPL. DATE 09/23/2005 TOTAL DEPTH 10519 PERF. 9336 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1841 | N | 1841 | -0- | -0- | -0- | 160 | 1 | 1681 | 2 | Y | -0- | | | | | 25 |
| 11 | 1653 | N | 1653 | -0- | -0- | -0- | 144 | 1 | 1509 | 2 | Y | -0- | | | | | 25 |
| 12 | 1674 | N | 1416 | -0- | -258 | -0- | 124 | 1 | 1292 | 2 | Y | -0- | | | | | 25 |
| 01 | 1674 | N | 1273 | -0- | -401 | -0- | 111 | 1 | 1162 | 2 | Y | -0- | | | | | 25 |
| 02 | 1595 | N | 946 | -0- | -649 | -0- | 83 | 1 | 863 | 2 | Y | -0- | | | | | 25 |
| *03 | 2130 | N | 2130 | -0- | -0- | -0- | 193 | 1 | 1937 | 2 | Y | -0- | | | | | 25 |

MOSER, L.E. GU 1 WELL #: 4 RRCID -> 216450 COMPL. DATE N/A TOTAL DEPTH 10463 PERF. 9685 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1184 | -0- | -56 | -0- | 103 | 1 | 1081 | 2 | Y | -0- | | | | | 40 |
| 11 | 1197 | N | 1197 | -0- | -0- | -0- | 105 | 1 | 1092 | 2 | Y | -0- | | | | | 40 |
| 12 | 1209 | N | 878 | -0- | -331 | -0- | 77 | 1 | 798 | 2 | Y | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1178 | N | 672 | -0- | -506 | -0- | 59 | 1 | 613 | 2 | Y | -0- | 40 | 1 | | | 3 |
| 02 | 812 | N | 503 | -0- | -309 | -0- | 44 | 1 | 459 | 2 | Y | -0- | | | | | 3 |
| 03 | 868 | N | 511 | -0- | -357 | -0- | 46 | 1 | 465 | 2 | Y | -0- | | | | | 3 |

HAYTER, SAM B. EST. WELL #: 43 RRCID -> 216451 COMPL. DATE N/A TOTAL DEPTH 10740 PERF. 9357 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DEVAULT, C. S. GU 1 WELL #: 3 RRCID -> 216536 COMPL. DATE N/A TOTAL DEPTH 10460 PERF. 9392 - 10255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STRIPLING'S, INC. GU 1 WELL #: 6 RRCID -> 216538 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9686 - 10395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1486 | N | 1486 | -0- | -0- | -0- | 129 | 1 | 1357 | 2 | Y | -0- | | | | | 15 |
| 11 | 1538 | N | 1538 | -0- | -0- | -0- | 134 | 1 | 1404 | 2 | Y | -0- | | | | | 15 |
| 12 | 1535 | N | 1535 | -0- | -0- | -0- | 135 | 1 | 1400 | 2 | Y | -0- | | | | | 15 |
| 01 | 1659 | N | 1659 | -0- | -0- | -0- | 145 | 1 | 1514 | 2 | Y | -0- | | | | | 15 |
| 02 | 1509 | N | 1509 | -0- | -0- | -0- | 133 | 1 | 1376 | 2 | Y | -0- | | | | | 15 |
| *03 | 1585 | N | 1585 | -0- | -0- | -0- | 143 | 1 | 1442 | 2 | Y | -0- | | | | | 15 |

LAKE NAC GAS UNIT 1 WELL #: 1 RRCID -> 217032 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9410 - 10430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 3 | -0- | -462 | -0- | 3 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 4 |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

RECTOR, L.E. GU 1 WELL #: 5 RRCID -> 217429 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9408 - 10110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2372 | -0- | -15 | -0- | 206 | 1 | 2166 | 2 | Y | -0- | | | | | 1 |
| 11 | 2355 | N | 2355 | -0- | -0- | -0- | 205 | 1 | 2144 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2387 | N | 2387 | -0- | -0- | -0- | 210 | 1 | 2175 | 2 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2387 | N | 2377 | -0- | -10 | -0- | 208 | 1 | 2169 | 2 | Y | -0- | | | | | 4 |
| 02 | 2291 | N | 2235 | -0- | -56 | -0- | 197 | 1 | 2036 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2314 | -0- | -73 | -0- | 209 | 1 | 2105 | 2 | Y | -0- | | | | | 6 |

STEWART, GRAHAM P. WELL #: 10 RRCID -> 217431 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9384 - 10061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1298 | -0- | -283 | -0- | 112 | 1 | 1175 | 2 | Y | 10 | | | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1593 | N | 1593 | -0- | -0- | -0- | 139 | 1 | 1451 | 2 | Y | 3 | 30 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1796 | N | 1796 | -0- | -0- | -0- | 158 | 1 | 1638 | 2 | Y | -0- | | | | | 7 |
| 01 | 1786 | N | 1786 | -0- | -0- | -0- | 156 | 1 | 1624 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1615 | N | 1615 | -0- | -0- | -0- | 141 | 1 | 1462 | 2 | Y | 11 | | | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1668 | -0- | -130 | -0- | 150 | 1 | 1512 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
STEWART, GRAHAM P. WELL #: 9 RRCID -> 217506 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9336 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2370 | N | 2370 | -0- | -0- | -0- | 206 | 1 | 2164 | 2 | Y | -0- | | | | | 4 |
| 11 | 2277 | N | 2277 | -0- | -0- | -0- | 199 | 1 | 2078 | 2 | Y | -0- | | | | | 4 |
| 12 | 2292 | N | 2292 | -0- | -0- | -0- | 201 | 1 | 2084 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2286 | N | 2286 | -0- | -0- | -0- | 200 | 1 | 2085 | 2 | Y | 1 | 9 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2175 | N | 2082 | -0- | -93 | -0- | 183 | 1 | 1891 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2203 | -0- | -91 | -0- | 199 | 1 | 2004 | 2 | Y | -0- | | | | | 9 |

RECTOR, L.E. GU 1 WELL #: 6 RRCID -> 217834 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9320 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 933 | -0- | -90 | -0- | 81 | 1 | 852 | 2 | Y | -0- | | | | | 11 |
| 11 | 1079 | N | 1079 | -0- | -0- | -0- | 94 | 1 | 985 | 2 | Y | -0- | | | | | 11 |
| 12 | 1171 | N | 1171 | -0- | -0- | -0- | 102 | 1 | 1059 | 2 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1225 | N | 1225 | -0- | -0- | -0- | 107 | 1 | 1118 | 2 | Y | -0- | | | | | 20 |
| 02 | 1165 | N | 1165 | -0- | -0- | -0- | 103 | 1 | 1062 | 2 | Y | -0- | | | | | 20 |
| *03 | 1154 | N | 1154 | -0- | -0- | -0- | 104 | 1 | 1044 | 2 | Y | 5 | 22 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

HAYTER, SAM B. EST. WELL #: 46 RRCID -> 217835 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9476 - 10503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1279 | N | 1279 | -0- | -0- | -0- | 111 | 1 | 1168 | 2 | Y | -0- | | | | | 2 |
| 11 | 1050 | N | 827 | -0- | -223 | -0- | 72 | 1 | 755 | 2 | Y | -0- | | | | | 2 |
| 12 | 1364 | N | 970 | -0- | -394 | -0- | 85 | 1 | 885 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 1355 | N | 1355 | -0- | -0- | -0- | 118 | 1 | 1237 | 2 | Y | -0- | | | | | -0- |
| 02 | 1641 | N | 1641 | -0- | -0- | -0- | 145 | 1 | 1496 | 2 | Y | -0- | | | | | -0- |
| *03 | 1723 | N | 1723 | -0- | -0- | -0- | 156 | 1 | 1567 | 2 | Y | -0- | | | | | -0- |

NORTH HAYTER TRUST WELL #: 18 RRCID -> 218439 COMPL. DATE 01/23/2006 TOTAL DEPTH 10520 PERF. 9394 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1427 | N | 1427 | -0- | -0- | -0- | 124 | 1 | 1303 | 2 | Y | -0- | | | | | 32 |
| 11 | 1410 | N | 1405 | -0- | -5 | -0- | 123 | 1 | 1282 | 2 | Y | -0- | | | | | 32 |
| 12 | 1488 | N | 1275 | -0- | -213 | -0- | 112 | 1 | 1163 | 2 | Y | -0- | | | | | 32 |
| 01 | 1426 | N | 1261 | -0- | -165 | -0- | 111 | 1 | 1150 | 2 | Y | -0- | | | | | 32 |
| 02 | 1363 | N | 1274 | -0- | -89 | -0- | 113 | 1 | 1161 | 2 | Y | -0- | | | | | 32 |
| 03 | 1271 | N | 1268 | -0- | -3 | -0- | 114 | 1 | 1154 | 2 | Y | -0- | | | | | 32 |

DESHA GU 1 WELL #: 2 RRCID -> 218553 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9728 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 8 | -0- | 8 | 14 | 1 | 1 | 7 | 2 | Y | -0- | | | | | 15 |
| 11 | T. A. | | 42 | -0- | 42 | 56 | 4 | 1 | 38 | 2 | Y | -0- | | | | | 15 |
| 12 | T. A. | | 25 | -0- | 25 | 81 | 2 | 1 | 23 | 2 | Y | -0- | | | | | 15 |
| 01 | 92 | X | 11 | -0- | -81 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | 15 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| *03 | 46 | N | 46 | -0- | -0- | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | 15 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
FRANK, R. H. GU 1 WELL #: 4 RRCID -> 218556 COMPL. DATE 01/23/2006 TOTAL DEPTH 10480 PERF. 9372 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 769 | N | 769 | -0- | -0- | -0- | 67 | 1 | 702 | 2 | Y | -0- | | | | | 10 |
| 11 | 754 | N | 754 | -0- | -0- | -0- | 66 | 1 | 688 | 2 | Y | -0- | | | | | 10 |
| 12 | 773 | N | 773 | -0- | -0- | -0- | 67 | 1 | 696 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 768 | N | 768 | -0- | -0- | -0- | 67 | 1 | 701 | 2 | Y | -0- | | | | | 19 |
| 02 | 725 | N | 693 | -0- | -32 | -0- | 61 | 1 | 632 | 2 | Y | -0- | | | | | 19 |
| 03 | 775 | N | 736 | -0- | -39 | -0- | 65 | 1 | 653 | 2 | Y | 16 | 26 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |

DOUGLASS GU 3 WELL #: 4 RRCID -> 219070 COMPL. DATE 11/10/2005 TOTAL DEPTH 15500 PERF. 9697 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 988 | N | 988 | -0- | -0- | -0- | 86 | 1 | 902 | 2 | Y | -0- | | | | | 4 |
| 11 | 1042 | N | 1042 | -0- | -0- | -0- | 91 | 1 | 951 | 2 | Y | -0- | | | | | 4 |
| 12 | 884 | N | 884 | -0- | -0- | -0- | 78 | 1 | 806 | 2 | Y | -0- | | | | | 4 |
| 01 | 825 | N | 825 | -0- | -0- | -0- | 72 | 1 | 753 | 2 | Y | -0- | | | | | 4 |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 75 | 1 | 771 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 902 | N | 902 | -0- | -0- | -0- | 82 | 1 | 820 | 2 | Y | -0- | | | | | 8 |

DOUGLASS GU 3 WELL #: 5 RRCID -> 219074 COMPL. DATE N/A TOTAL DEPTH 10435 PERF. 9557 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1442 | -0- | -356 | -0- | 125 | 1 | 1317 | 2 | Y | -0- | | | | | 4 |
| 11 | 1710 | N | 1526 | -0- | -184 | -0- | 133 | 1 | 1393 | 2 | Y | -0- | | | | | 4 |
| 12 | 1600 | N | 1600 | -0- | -0- | -0- | 141 | 1 | 1459 | 2 | Y | -0- | | | | | 4 |
| 01 | 1457 | N | 344 | -0- | -1113 | -0- | 30 | 1 | 314 | 2 | Y | -0- | | | | | 4 |
| 02 | 1479 | N | 87 | -0- | -1392 | -0- | 8 | 1 | 79 | 2 | Y | -0- | | | | | 4 |
| 03 | 1612 | N | 232 | -0- | -1380 | -0- | 21 | 1 | 211 | 2 | Y | -0- | | | | | 4 |

NORTH HAYTER TRUST WELL #: 21 RRCID -> 219163 COMPL. DATE N/A TOTAL DEPTH 10539 PERF. 9384 - 10369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1051 | -0- | -127 | -0- | 91 | 1 | 960 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1028 | -0- | -52 | -0- | 90 | 1 | 938 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 424 | -0- | -661 | -0- | 37 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 01 | 1054 | N | 26 | -0- | -1028 | -0- | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 02 | 957 | N | 79 | -0- | -878 | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 90 | -0- | -344 | -0- | 8 | 1 | 82 | 2 | Y | -0- | | | | | -0- |

WEAVER GU 1 WELL #: 4 RRCID -> 219591 COMPL. DATE N/A TOTAL DEPTH 10663 PERF. 9178 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1816 | N | 1816 | -0- | -0- | -0- | 158 | 1 | 1658 | 2 | Y | -0- | | | | | 2 |
| 11 | 1681 | N | 1681 | -0- | -0- | -0- | 147 | 1 | 1534 | 2 | Y | -0- | | | | | 2 |
| 12 | 1720 | N | 1720 | -0- | -0- | -0- | 151 | 1 | 1565 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1589 | N | 1589 | -0- | -0- | -0- | 139 | 1 | 1450 | 2 | Y | -0- | | | | | 6 |
| 02 | 1624 | N | 1542 | -0- | -82 | -0- | 136 | 1 | 1406 | 2 | Y | -0- | | | | | 6 |
| 03 | 1705 | N | 1657 | -0- | -48 | -0- | 150 | 1 | 1505 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
STEWART, GRAHAM P. WELL #: 8 RRCID -> 219593 COMPL. DATE N/A TOTAL DEPTH 10387 PERF. 9487 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1057 | N | 1057 | -0- | -0- | -0- | 92 | 1 | 965 | 2 | Y | -0- | | | | | 1 |
| 11 | 1000 | N | 1000 | -0- | -0- | -0- | 88 | 1 | 912 | 2 | Y | -0- | | | | | 1 |
| 12 | 1003 | N | 1003 | -0- | -0- | -0- | 88 | 1 | 906 | 2 | Y | 8 | | | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1054 | N | 837 | -0- | -217 | -0- | 73 | 1 | 764 | 2 | Y | -0- | | | | | 9 |
| 02 | 957 | N | 770 | -0- | -187 | -0- | 68 | 1 | 702 | 2 | Y | -0- | | | | | 9 |
| 03 | 992 | N | 838 | -0- | -154 | -0- | 74 | 1 | 749 | 2 | Y | 14 | 15 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |

HAYTER, SAM B. EST. WELL #: 35 RRCID -> 219609 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9452 - 10362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1079 | -0- | -68 | -0- | 94 | 1 | 985 | 2 | Y | -0- | | | | | 5 |
| 11 | 1110 | N | 1081 | -0- | -29 | -0- | 94 | 1 | 985 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1005 | -0- | -49 | -0- | 88 | 1 | 910 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1085 | N | 1029 | -0- | -56 | -0- | 90 | 1 | 939 | 2 | Y | -0- | | | | | 13 |
| 02 | 1044 | N | 974 | -0- | -70 | -0- | 86 | 1 | 888 | 2 | Y | -0- | | | | | 13 |
| 03 | 992 | N | 987 | -0- | -5 | -0- | 89 | 1 | 898 | 2 | Y | -0- | | | | | 13 |

NORTH HAYTER TRUST A WELL #: 50 RRCID -> 219618 COMPL. DATE 11/12/2008 TOTAL DEPTH 10822 PERF. 9016 - 10702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1155 | -0- | -23 | -0- | 99 | 1 | 1045 | 2 | Y | 10 | | | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1151 | N | 1151 | -0- | -0- | -0- | 101 | 1 | 1050 | 2 | Y | -0- | | | | | 17 |
| 12 | 1178 | N | 1164 | -0- | -14 | -0- | 102 | 1 | 1062 | 2 | Y | -0- | | | | | 17 |
| 01 | 1147 | N | 1136 | -0- | -11 | -0- | 99 | 1 | 1035 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1102 | N | 1060 | -0- | -42 | -0- | 93 | 1 | 967 | 2 | Y | -0- | | | | | 19 |
| 03 | 1178 | N | 1100 | -0- | -78 | -0- | 99 | 1 | 1001 | 2 | Y | -0- | | | | | 19 |

BLACK STONE WELL #: 1 RRCID -> 219623 COMPL. DATE N/A TOTAL DEPTH 10408 PERF. 9266 - 10289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1914 | -0- | -194 | -0- | 166 | 1 | 1748 | 2 | Y | -0- | | | | | 7 |
| 11 | 2010 | N | 1921 | -0- | -89 | -0- | 168 | 1 | 1753 | 2 | Y | -0- | | | | | 7 |
| 12 | 1953 | N | 1810 | -0- | -143 | -0- | 159 | 1 | 1645 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1978 | N | 1978 | -0- | -0- | -0- | 173 | 1 | 1804 | 2 | Y | 1 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1856 | N | 1787 | -0- | -69 | -0- | 158 | 1 | 1629 | 2 | Y | -0- | | | | | 1 |
| *03 | 1988 | N | 1988 | -0- | -0- | -0- | 180 | 1 | 1808 | 2 | Y | -0- | | | | | 1 |

FAYE, DONNA GU 1 WELL #: 1 RRCID -> 220348 COMPL. DATE 03/17/2006 TOTAL DEPTH 10685 PERF. 9900 - 10553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHANNON GU 1 WELL #: 2 RRCID -> 220507 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9392 - 10510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
FORE, M.R. GU 1 WELL #: 2 RRCID -> 220682 COMPL. DATE 04/11/2006 TOTAL DEPTH 10670 PERF. 9591 - 10477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 997 | N | 997 | -0- | -0- | -0- | 87 | 1 | 910 | 2 | N | -0- | | | | | 25 |
| 11 | 963 | N | 963 | -0- | -0- | -0- | 84 | 1 | 879 | 2 | N | -0- | | | | | 25 |
| 12 | 961 | N | 961 | -0- | -0- | -0- | 84 | 1 | 875 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 962 | N | 962 | -0- | -0- | -0- | 84 | 1 | 878 | 2 | N | -0- | | | | | 27 |
| 02 | 828 | N | 828 | -0- | -0- | -0- | 73 | 1 | 755 | 2 | N | -0- | | | | | 27 |
| *03 | 943 | N | 943 | -0- | -0- | -0- | 85 | 1 | 858 | 2 | N | -0- | | | | | 27 |

MOSER, L.E. GU 1 WELL #: 3 RRCID -> 221059 COMPL. DATE N/A TOTAL DEPTH 10403 PERF. 9472 - 10235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 987 | -0- | -36 | -0- | 86 | 1 | 901 | 2 | Y | -0- | | | | | 4 |
| 11 | 1020 | N | 986 | -0- | -34 | -0- | 86 | 1 | 900 | 2 | Y | -0- | | | | | 4 |
| 12 | 1017 | N | 1017 | -0- | -0- | -0- | 89 | 1 | 928 | 2 | Y | -0- | | | | | 4 |
| 01 | 992 | N | 958 | -0- | -34 | -0- | 84 | 1 | 874 | 2 | Y | -0- | | | | | 4 |
| 02 | 957 | N | 926 | -0- | -31 | -0- | 82 | 1 | 842 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1023 | N | 938 | -0- | -85 | -0- | 85 | 1 | 853 | 2 | Y | -0- | | | | | 6 |

SITTON GU 1 WELL #: 1 RRCID -> 221062 COMPL. DATE N/A TOTAL DEPTH 10962 PERF. 9116 - 10814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1713 | N | 1713 | -0- | -0- | -0- | 149 | 1 | 1562 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1716 | N | 1716 | -0- | -0- | -0- | 150 | 1 | 1566 | 2 | Y | -0- | | | | | 11 |
| 12 | 1753 | N | 1753 | -0- | -0- | -0- | 154 | 1 | 1599 | 2 | Y | -0- | | | | | 11 |
| 01 | 1792 | N | 1792 | -0- | -0- | -0- | 157 | 1 | 1634 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1615 | -0- | -38 | -0- | 142 | 1 | 1473 | 2 | Y | -0- | | | | | 12 |
| 03 | 1767 | N | 1734 | -0- | -33 | -0- | 157 | 1 | 1577 | 2 | Y | -0- | | | | | 12 |

FRANK, R. H. GU 1 WELL #: 3 RRCID -> 221068 COMPL. DATE N/A TOTAL DEPTH 10557 PERF. 9259 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2176 | -0- | -87 | -0- | 189 | 1 | 1987 | 2 | Y | -0- | | | | | 11 |
| 11 | 2190 | N | 2109 | -0- | -81 | -0- | 184 | 1 | 1925 | 2 | Y | -0- | | | | | 11 |
| 12 | 2203 | N | 2203 | -0- | -0- | -0- | 193 | 1 | 2000 | 2 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2170 | N | 2151 | -0- | -19 | -0- | 188 | 1 | 1963 | 2 | Y | -0- | | | | | 20 |
| 02 | 2030 | N | 1999 | -0- | -31 | -0- | 176 | 1 | 1823 | 2 | Y | -0- | | | | | 20 |
| 03 | 2201 | N | 2091 | -0- | -110 | -0- | 188 | 1 | 1892 | 2 | Y | 10 | 24 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |

JENNY BETH GU 1 WELL #: 1 RRCID -> 221338 COMPL. DATE 05/15/2006 TOTAL DEPTH 10501 PERF. 9298 - 10369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 597 | -0- | -1232 | -0- | 52 | 1 | 545 | 2 | Y | -0- | | | | | 5 |
| 11 | 1770 | X | 537 | -0- | -1233 | -0- | 47 | 1 | 490 | 2 | Y | -0- | | | | | 5 |
| 12 | 589 | X | 538 | -0- | -51 | -0- | 47 | 1 | 491 | 2 | Y | -0- | | | | | 5 |
| 01 | 658 | X | 658 | -0- | -0- | -0- | 57 | 1 | 601 | 2 | Y | -0- | | | | | 5 |
| 02 | 654 | N | 654 | -0- | -0- | -0- | 58 | 1 | 596 | 2 | Y | -0- | | | | | 5 |
| *03 | 794 | N | 794 | -0- | -0- | -0- | 72 | 1 | 722 | 2 | Y | -0- | | | | | 5 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
STEWART, GRAHAM P. WELL #: 7 RRCID -> 221345 COMPL. DATE 05/19/2006 TOTAL DEPTH 10475 PERF. 9396 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1886 | N | 1886 | -0- | -0- | -0- | 163 | 1 | 1712 | 2 | Y | 10 | | | | | 33 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1882 | N | 1882 | -0- | -0- | -0- | 164 | 1 | 1716 | 2 | Y | 2 | 28 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1876 | N | 1876 | -0- | -0- | -0- | 165 | 1 | 1711 | 2 | Y | -0- | | | | | 7 |
| 01 | 1891 | N | 1870 | -0- | -21 | -0- | 163 | 1 | 1700 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1759 | N | 1759 | -0- | -0- | -0- | 154 | 1 | 1590 | 2 | Y | 14 | | | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1811 | -0- | -18 | -0- | 163 | 1 | 1641 | 2 | Y | 6 | | | | | 33 |
| | | | | | | | 7 | 9 | | | | | | | | | |

STEWART, GRAHAM P. WELL #: 6 RRCID -> 221408 COMPL. DATE N/A TOTAL DEPTH 10621 PERF. 9452 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1325 | N | 1325 | -0- | -0- | -0- | 115 | 1 | 1210 | 2 | Y | -0- | | | | | 11 |
| 11 | 1320 | N | 1179 | -0- | -141 | -0- | 103 | 1 | 1076 | 2 | Y | -0- | | | | | 11 |
| 12 | 1351 | N | 1351 | -0- | -0- | -0- | 118 | 1 | 1223 | 2 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1362 | N | 1362 | -0- | -0- | -0- | 119 | 1 | 1243 | 2 | Y | -0- | | | | | 20 |
| 02 | 1247 | N | 1247 | -0- | -0- | -0- | 110 | 1 | 1137 | 2 | Y | -0- | | | | | 20 |
| *03 | 1313 | N | 1313 | -0- | -0- | -0- | 118 | 1 | 1182 | 2 | Y | 12 | 25 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |

SMITH, J. GU 1 WELL #: 1 RRCID -> 221409 COMPL. DATE 06/06/2006 TOTAL DEPTH 10591 PERF. 9752 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 222 | -0- | 222 | 222 | 19 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 20 | -0- | 20 | 242 | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 126 | -0- | 126 | 368 | 11 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 02 | 424 | X | 56 | -0- | -368 | -0- | 5 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| *03 | 41 | X | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 2 | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 33 RRCID -> 221945 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9564 - 10267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1529 | -0- | -21 | -0- | 133 | 1 | 1396 | 2 | Y | -0- | | | | | 2 |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 132 | 1 | 1379 | 2 | Y | -0- | | | | | 2 |
| 12 | 1546 | N | 1546 | -0- | -0- | -0- | 135 | 1 | 1396 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1503 | -0- | -16 | -0- | 131 | 1 | 1370 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1416 | -0- | -34 | -0- | 125 | 1 | 1291 | 2 | Y | -0- | | | | | 4 |
| 03 | 1550 | N | 1452 | -0- | -98 | -0- | 131 | 1 | 1321 | 2 | Y | -0- | | | | | 4 |

GWENDOLYN GU 1 WELL #: 1 RRCID -> 221947 COMPL. DATE N/A TOTAL DEPTH 10612 PERF. 9409 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 1863 | -0- | -493 | -0- | 162 | 1 | 1700 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1656 | -0- | -384 | -0- | 145 | 1 | 1511 | 2 | Y | -0- | | | | | 7 |
| 12 | 1984 | N | 1697 | -0- | -287 | -0- | 149 | 1 | 1548 | 2 | Y | -0- | | | | | 7 |
| 01 | 1860 | N | 1653 | -0- | -207 | -0- | 143 | 1 | 1493 | 2 | Y | 15 | 20 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1727 | N | 1727 | -0- | -0- | -0- | 152 | 1 | 1575 | 2 | Y | -0- | | | | | 2 |
| 03 | 1705 | N | 1622 | -0- | -83 | -0- | 147 | 1 | 1475 | 2 | Y | -0- | | | | | 2 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

RITA RAE GU 1 WELL #: 1 RRCID -> 221965 COMPL. DATE N/A TOTAL DEPTH 10570 PERF. 9567 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3209 | -0- | -325 | -0- | 279 | 1 | 2930 | 2 | Y | -0- | | | | | -0- |
| 11 | 3360 | X | 3042 | -0- | -318 | -0- | 266 | 1 | 2776 | 2 | Y | -0- | | | | | -0- |
| 12 | 3472 | X | 3014 | -0- | -458 | -0- | 265 | 1 | 2749 | 2 | Y | -0- | | | | | -0- |
| 01 | 3379 | X | 3244 | -0- | -135 | -0- | 284 | 1 | 2960 | 2 | Y | -0- | | | | | -0- |
| 02 | 3060 | X | 3060 | -0- | -0- | -0- | 270 | 1 | 2790 | 2 | Y | -0- | | | | | -0- |
| *03 | 3306 | X | 3306 | -0- | -0- | -0- | 299 | 1 | 3007 | 2 | Y | -0- | | | | | -0- |

PARMLEY GU 1 WELL #: 1 RRCID -> 222078 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 9480 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOUGLASS GU 3 WELL #: 8 RRCID -> 222245 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 9506 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3225 | -0- | -340 | -0- | 280 | 1 | 2945 | 2 | Y | -0- | | | | | 22 |
| 11 | 3450 | X | 3361 | -0- | -89 | -0- | 294 | 1 | 3067 | 2 | Y | -0- | | | | | 22 |
| 12 | 3601 | X | 3601 | -0- | -0- | -0- | 317 | 1 | 3284 | 2 | Y | -0- | | | | | 22 |
| 01 | 3534 | X | 3468 | -0- | -66 | -0- | 304 | 1 | 3164 | 2 | Y | -0- | | | | | 22 |
| 02 | 3306 | X | 3262 | -0- | -44 | -0- | 288 | 1 | 2974 | 2 | Y | -0- | | | | | 22 |
| 03 | 3534 | X | 3192 | -0- | -342 | -0- | 282 | 1 | 2840 | 2 | Y | 64 | | | | | 86 |
| | | | | | | | 70 | 9 | | | | | | | | | |

MIDDLEBROOK, H.G.T. GU 1 WELL #: 1 RRCID -> 222321 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9230 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 888 | -0- | -538 | -0- | 76 | 1 | 799 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 900 | N | 374 | -0- | -526 | -0- | 33 | 1 | 341 | 2 | Y | -0- | | | | | 15 |
| 12 | 806 | N | 360 | -0- | -446 | -0- | 32 | 1 | 328 | 2 | Y | -0- | | | | | 15 |
| 01 | 899 | N | 703 | -0- | -196 | -0- | 61 | 1 | 642 | 2 | Y | -0- | | | | | 15 |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 82 | 1 | 855 | 2 | Y | -0- | | | | | 15 |
| *03 | 1108 | N | 1108 | -0- | -0- | -0- | 100 | 1 | 1008 | 2 | Y | -0- | | | | | 15 |

CINDY SUE GU 1 WELL #: 2 RRCID -> 222325 COMPL. DATE N/A TOTAL DEPTH 10485 PERF. 9244 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1503 | N | 1503 | -0- | -0- | -0- | 129 | 1 | 1361 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1420 | N | 1420 | -0- | -0- | -0- | 124 | 1 | 1296 | 2 | Y | -0- | | | | | 15 |
| 12 | 1395 | N | 1339 | -0- | -56 | -0- | 118 | 1 | 1221 | 2 | Y | -0- | | | | | 15 |
| 01 | 1395 | N | 1269 | -0- | -126 | -0- | 111 | 1 | 1158 | 2 | Y | -0- | | | | | 15 |
| 02 | 1709 | N | 1709 | -0- | -0- | -0- | 151 | 1 | 1558 | 2 | Y | -0- | | | | | 15 |
| *03 | 1540 | N | 1540 | -0- | -0- | -0- | 139 | 1 | 1401 | 2 | Y | -0- | | | | | 15 |

RECTOR, L.E. GU 1 WELL #: 7 RRCID -> 222515 COMPL. DATE N/A TOTAL DEPTH 10383 PERF. 9412 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1719 | N | 1719 | -0- | -0- | -0- | 149 | 1 | 1570 | 2 | Y | -0- | | | | | 8 |
| 11 | 1449 | N | 1449 | -0- | -0- | -0- | 126 | 1 | 1323 | 2 | Y | -0- | | | | | 8 |
| 12 | 1421 | N | 1421 | -0- | -0- | -0- | 124 | 1 | 1291 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1577 | -0- | -128 | -0- | 138 | 1 | 1437 | 2 | Y | 2 | 13 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 132 | 1 | 1364 | 2 | Y | 9 | | | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1748 | N | 1748 | -0- | -0- | -0- | 158 | 1 | 1589 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
HAYTER, SAM B. EST. WELL #: 51 RRCID -> 222516 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9378 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 927 | N | 927 | -0- | -0- | -0- | 81 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| 11 | 958 | N | 958 | -0- | -0- | -0- | 84 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| 12 | 1090 | N | 1090 | -0- | -0- | -0- | 96 | 1 | 994 | 2 | Y | -0- | | | | | -0- |
| 01 | 1032 | N | 1032 | -0- | -0- | -0- | 90 | 1 | 942 | 2 | Y | -0- | | | | | -0- |
| 02 | 933 | N | 933 | -0- | -0- | -0- | 82 | 1 | 851 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 886 | -0- | -106 | -0- | 80 | 1 | 806 | 2 | Y | -0- | | | | | -0- |

BLACK STONE WELL #: 2 RRCID -> 222517 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 9084 - 10270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1538 | -0- | -105 | -0- | 134 | 1 | 1404 | 2 | Y | -0- | | | | | 7 |
| 11 | 1620 | N | 1563 | -0- | -57 | -0- | 137 | 1 | 1426 | 2 | Y | -0- | | | | | 7 |
| 12 | 1550 | N | 1496 | -0- | -54 | -0- | 131 | 1 | 1359 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1550 | N | 730 | -0- | -820 | -0- | 64 | 1 | 665 | 2 | Y | 1 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1508 | N | 493 | -0- | -1015 | -0- | 43 | 1 | 450 | 2 | Y | -0- | | | | | 1 |
| 03 | 1488 | N | 426 | -0- | -1062 | -0- | 38 | 1 | 388 | 2 | Y | -0- | | | | | 1 |

JERI ANNE GU 1 WELL #: 3 RRCID -> 222658 COMPL. DATE 09/25/2006 TOTAL DEPTH 10597 PERF. 9522 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 124 | -0- | -62 | -0- | 11 | 1 | 113 | 2 | Y | -0- | | | | | 13 |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 32 | 1 | 332 | 2 | Y | -0- | | | | | 13 |
| 12 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

DOUGLASS GU 3 WELL #: 7 RRCID -> 222661 COMPL. DATE N/A TOTAL DEPTH 10362 PERF. 9404 - 10246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 93 | 1 | 979 | 2 | Y | -0- | | | | | 4 |
| 11 | 1020 | N | 935 | -0- | -85 | -0- | 82 | 1 | 853 | 2 | Y | -0- | | | | | 4 |
| 12 | 1054 | N | 1024 | -0- | -30 | -0- | 90 | 1 | 934 | 2 | Y | -0- | | | | | 4 |
| 01 | 1054 | N | 998 | -0- | -56 | -0- | 87 | 1 | 911 | 2 | Y | -0- | | | | | 4 |
| 02 | 976 | N | 976 | -0- | -0- | -0- | 86 | 1 | 888 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1074 | N | 1074 | -0- | -0- | -0- | 97 | 1 | 977 | 2 | Y | -0- | | | | | 6 |

MIDDLEBROOK, H.G.T. GU 1 WELL #: 3 RRCID -> 222808 COMPL. DATE N/A TOTAL DEPTH 10328 PERF. 9106 - 10298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1822 | N | 1822 | -0- | -0- | -0- | 158 | 1 | 1664 | 2 | Y | -0- | | | | | 7 |
| 11 | 1706 | N | 1706 | -0- | -0- | -0- | 149 | 1 | 1557 | 2 | Y | -0- | | | | | 7 |
| 12 | 1769 | N | 1769 | -0- | -0- | -0- | 155 | 1 | 1608 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1773 | N | 1773 | -0- | -0- | -0- | 155 | 1 | 1617 | 2 | Y | 1 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1648 | N | 1648 | -0- | -0- | -0- | 145 | 1 | 1503 | 2 | Y | -0- | | | | | 1 |
| *03 | 1740 | N | 1740 | -0- | -0- | -0- | 157 | 1 | 1583 | 2 | Y | -0- | | | | | 1 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
ERNEST GU 1 WELL #: 1 RRCID -> 223714 COMPL. DATE N/A TOTAL DEPTH 10441 PERF. 9172 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 133 | N | 133 | -0- | -0- | -0- | 12 | 1 | 121 | 2 | Y | -0- | | | | | 15 |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 12 | 1 | 121 | 2 | Y | -0- | | | | | 15 |
| 12 | 524 | N | 524 | -0- | -0- | -0- | 45 | 1 | 479 | 2 | Y | -0- | | | | | 15 |
| 01 | 406 | N | 406 | -0- | -0- | -0- | 35 | 1 | 371 | 2 | Y | -0- | | | | | 15 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 15 |

BLACK STONE WELL #: 3 RRCID -> 223767 COMPL. DATE 11/27/2006 TOTAL DEPTH 10408 PERF. 9232 - 10224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 113 | 1 | 1191 | 2 | Y | -0- | | | | | 7 |
| 11 | 1347 | N | 1347 | -0- | -0- | -0- | 118 | 1 | 1229 | 2 | Y | -0- | | | | | 7 |
| 12 | 1377 | N | 1377 | -0- | -0- | -0- | 121 | 1 | 1250 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1360 | N | 1360 | -0- | -0- | -0- | 119 | 1 | 1240 | 2 | Y | 1 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1305 | N | 1256 | -0- | -49 | -0- | 111 | 1 | 1145 | 2 | Y | -0- | | | | | 1 |
| 03 | 1364 | N | 1203 | -0- | -161 | -0- | 109 | 1 | 1094 | 2 | Y | -0- | | | | | 1 |

NELDA GU 1 WELL #: 1 RRCID -> 223773 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9760 - 10505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1644 | -0- | -30 | -0- | 143 | 1 | 1501 | 2 | Y | -0- | | | | | 74 |
| 11 | 1600 | N | 1600 | -0- | -0- | -0- | 140 | 1 | 1460 | 2 | Y | -0- | | | | | 74 |
| 12 | 1643 | N | 1596 | -0- | -47 | -0- | 140 | 1 | 1456 | 2 | Y | -0- | | | | | 74 |
| 01 | 1654 | N | 1654 | -0- | -0- | -0- | 145 | 1 | 1509 | 2 | Y | -0- | | | | | 74 |
| 02 | 1508 | N | 1292 | -0- | -216 | -0- | 114 | 1 | 1178 | 2 | Y | -0- | | | | | 74 |
| 03 | 1581 | N | 1177 | -0- | -404 | -0- | 106 | 1 | 1071 | 2 | Y | -0- | | | | | 74 |

RENEE GU 1 WELL #: 6 RRCID -> 224204 COMPL. DATE N/A TOTAL DEPTH 10594 PERF. 9666 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RENEE GU 1 WELL #: 5 RRCID -> 224270 COMPL. DATE N/A TOTAL DEPTH 10695 PERF. 9670 - 10751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PAIGE GU 1 WELL #: 8 RRCID -> 225078 COMPL. DATE N/A TOTAL DEPTH 10679 PERF. 9444 - 10546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1379 | -0- | -47 | -0- | 120 | 1 | 1259 | 2 | Y | -0- | | | | | 4 |
| 11 | 1320 | N | 1230 | -0- | -90 | -0- | 107 | 1 | 1122 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1504 | N | 1504 | -0- | -0- | -0- | 132 | 1 | 1372 | 2 | Y | -0- | | | | | 4 |
| 01 | 1454 | N | 1454 | -0- | -0- | -0- | 127 | 1 | 1327 | 2 | Y | -0- | | | | | 4 |
| 02 | 1399 | N | 1399 | -0- | -0- | -0- | 123 | 1 | 1276 | 2 | Y | -0- | | | | | 4 |
| 03 | 1519 | N | 1419 | -0- | -100 | -0- | 128 | 1 | 1291 | 2 | Y | -0- | | | | | 4 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

PAIGE GU 1 WELL #: 6 RRCID -> 225128 COMPL. DATE N/A TOTAL DEPTH 10767 PERF. 9465 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1762 | N | 1762 | -0- | -0- | -0- | 153 | 1 | 1609 | 2 | Y | -0- | | | | | -0- |
| 11 | 1610 | N | 1610 | -0- | -0- | -0- | 141 | 1 | 1468 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1542 | N | 1542 | -0- | -0- | -0- | 136 | 1 | 1406 | 2 | Y | -0- | | | | | -0- |
| *01 | 1465 | N | 1465 | -0- | -0- | -0- | 128 | 1 | 1336 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1335 | -0- | -231 | -0- | 118 | 1 | 1217 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 1234 | -0- | -316 | -0- | 111 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |

MIDDLEBROOK, H.G.T. GU 1 WELL #: 6 RRCID -> 225578 COMPL. DATE N/A TOTAL DEPTH 10321 PERF. 9093 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1285 | N | 1285 | -0- | -0- | -0- | 112 | 1 | 1173 | 2 | Y | -0- | | | | | 7 |
| 11 | 1380 | N | 1169 | -0- | -211 | -0- | 102 | 1 | 1067 | 2 | Y | -0- | | | | | 7 |
| 12 | 1395 | N | 1243 | -0- | -152 | -0- | 109 | 1 | 1128 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1245 | -0- | -26 | -0- | 109 | 1 | 1135 | 2 | Y | 1 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1226 | N | 1226 | -0- | -0- | -0- | 108 | 1 | 1118 | 2 | Y | -0- | | | | | 1 |
| *03 | 1403 | N | 1403 | -0- | -0- | -0- | 127 | 1 | 1276 | 2 | Y | -0- | | | | | 1 |

CINDY SUE GU 1 WELL #: 3 RRCID -> 225924 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9148 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 327 | N | 327 | -0- | -0- | -0- | 28 | 1 | 299 | 2 | Y | -0- | | | | | 3 |
| 11 | 330 | N | 224 | -0- | -106 | -0- | 20 | 1 | 204 | 2 | Y | -0- | | | | | 3 |
| 12 | 496 | N | 239 | -0- | -257 | -0- | 21 | 1 | 218 | 2 | Y | -0- | | | | | 3 |
| 01 | 341 | N | 229 | -0- | -112 | -0- | 20 | 1 | 209 | 2 | Y | -0- | | | | | 3 |
| 02 | 203 | N | 194 | -0- | -9 | -0- | 17 | 1 | 177 | 2 | Y | -0- | | | | | 3 |
| *03 | 340 | N | 340 | -0- | -0- | -0- | 31 | 1 | 309 | 2 | Y | -0- | | | | | 3 |

GWENDOLYN GU 1 WELL #: 3 RRCID -> 226464 COMPL. DATE N/A TOTAL DEPTH 10629 PERF. 9418 - 10387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1460 | -0- | -152 | -0- | 127 | 1 | 1332 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1189 | -0- | -431 | -0- | 104 | 1 | 1085 | 2 | Y | -0- | | | | | 7 |
| 12 | 1426 | N | 952 | -0- | -474 | -0- | 84 | 1 | 868 | 2 | Y | -0- | | | | | 7 |
| 01 | 1457 | N | 537 | -0- | -920 | -0- | 47 | 1 | 490 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 02 | 1160 | N | 1102 | -0- | -58 | -0- | 97 | 1 | 1005 | 2 | Y | -0- | | | | | -0- |
| *03 | 1155 | N | 1155 | -0- | -0- | -0- | 104 | 1 | 1051 | 2 | Y | -0- | | | | | -0- |

DOUGLASS GU 8 WELL #: 6 RRCID -> 226467 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9454 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1417 | -0- | -257 | -0- | 123 | 1 | 1294 | 2 | Y | -0- | | | | | 13 |
| 11 | 1560 | N | 1353 | -0- | -207 | -0- | 118 | 1 | 1229 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1340 | -0- | -117 | -0- | 118 | 1 | 1220 | 2 | Y | 2 | 16 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1348 | -0- | -78 | -0- | 118 | 1 | 1230 | 2 | Y | -0- | | | | | 4 |
| 02 | 1305 | N | 1163 | -0- | -142 | -0- | 103 | 1 | 1060 | 2 | Y | -0- | | | | | 4 |
| 03 | 1333 | N | 1140 | -0- | -193 | -0- | 103 | 1 | 1037 | 2 | Y | -0- | | | | | 4 |

CECIL GU 1 WELL #: 1 RRCID -> 226550 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9470 - 10377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 279 | -0- | -124 | -0- | 24 | 1 | 255 | 2 | Y | -0- | | | | | 7 |
| 11 | 390 | X | 261 | -0- | -129 | -0- | 23 | 1 | 238 | 2 | Y | -0- | | | | | 7 |
| 12 | 403 | X | 189 | -0- | -214 | -0- | 17 | 1 | 172 | 2 | Y | -0- | | | | | 7 |
| 01 | 341 | X | 190 | -0- | -151 | -0- | 17 | 1 | 173 | 2 | Y | -0- | | | | | 7 |
| 02 | 261 | N | 183 | -0- | -78 | -0- | 17 | 1 | 166 | 2 | Y | -0- | | | | | 7 |
| *03 | 253 | N | 253 | -0- | -0- | -0- | 23 | 1 | 230 | 2 | Y | -0- | | | | | 7 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
ROSS, JOHN GU 1 WELL #: 1 RRCID -> 226659 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9186 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2708 | N | 2708 | -0- | -0- | -0- | 235 | 1 | 2467 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2446 | N | 2446 | -0- | -0- | -0- | 214 | 1 | 2231 | 2 | Y | 1 | 12 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2328 | N | 2328 | -0- | -0- | -0- | 205 | 1 | 2123 | 2 | Y | -0- | | | | | 2 |
| 01 | 2355 | N | 2355 | -0- | -0- | -0- | 206 | 1 | 2149 | 2 | Y | -0- | | | | | 2 |
| 02 | 2848 | N | 2848 | -0- | -0- | -0- | 251 | 1 | 2597 | 2 | Y | -0- | | | | | 2 |
| *03 | 3013 | N | 3013 | -0- | -0- | -0- | 272 | 1 | 2734 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HAYTER, SAM B. EST. WELL #: 60 RRCID -> 227069 COMPL. DATE N/A TOTAL DEPTH 10691 PERF. 9648 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2595 | N | 2595 | -0- | -0- | -0- | 225 | 1 | 2370 | 2 | Y | -0- | | | | | 5 |
| 11 | 2508 | N | 2508 | -0- | -0- | -0- | 219 | 1 | 2287 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2679 | N | 2679 | -0- | -0- | -0- | 235 | 1 | 2437 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2703 | N | 2703 | -0- | -0- | -0- | 237 | 1 | 2466 | 2 | Y | -0- | | | | | 13 |
| 02 | 2436 | N | 2403 | -0- | -33 | -0- | 212 | 1 | 2191 | 2 | Y | -0- | | | | | 13 |
| 03 | 2604 | N | 2433 | -0- | -171 | -0- | 220 | 1 | 2213 | 2 | Y | -0- | | | | | 13 |

HAYTER, SAM B. EST. WELL #: 59 RRCID -> 227075 COMPL. DATE N/A TOTAL DEPTH 10679 PERF. 9449 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1321 | -0- | -167 | -0- | 115 | 1 | 1206 | 2 | Y | -0- | | | | | 5 |
| 11 | 1530 | N | 1240 | -0- | -290 | -0- | 108 | 1 | 1130 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1166 | -0- | -384 | -0- | 102 | 1 | 1057 | 2 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1333 | N | 787 | -0- | -546 | -0- | 69 | 1 | 718 | 2 | Y | -0- | | | | | 13 |
| 02 | 1189 | N | 1178 | -0- | -11 | -0- | 104 | 1 | 1074 | 2 | Y | -0- | | | | | 13 |
| *03 | 1384 | N | 1384 | -0- | -0- | -0- | 125 | 1 | 1259 | 2 | Y | -0- | | | | | 13 |

HAYTER, SAM B. EST. WELL #: 54 RRCID -> 227078 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 9434 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 61 RRCID -> 227079 COMPL. DATE N/A TOTAL DEPTH 10663 PERF. 9376 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 841 | N | 841 | -0- | -0- | -0- | 73 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| 11 | 1003 | N | 1003 | -0- | -0- | -0- | 88 | 1 | 915 | 2 | Y | -0- | | | | | -0- |
| 12 | 1119 | N | 1119 | -0- | -0- | -0- | 98 | 1 | 1014 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1131 | N | 1131 | -0- | -0- | -0- | 99 | 1 | 1032 | 2 | Y | -0- | | | | | 6 |
| 02 | 1054 | N | 1054 | -0- | -0- | -0- | 93 | 1 | 961 | 2 | Y | -0- | | | | | 6 |
| *03 | 1170 | N | 1170 | -0- | -0- | -0- | 106 | 1 | 1064 | 2 | Y | -0- | | | | | 6 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MIDDLEBROOK, H.G.T. GU 1 WELL #: 2 RRCID -> 227219 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9196 - 10264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2192 | -0- | -40 | -0- | 188 | 1 | 1976 | 2 | Y | 25 | | | | | 28 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2222 | N | 2222 | -0- | -0- | -0- | 194 | 1 | 2028 | 2 | Y | -0- | | | | | 28 |
| 12 | 2558 | N | 2558 | -0- | -0- | -0- | 225 | 1 | 2333 | 2 | Y | -0- | | | | | 28 |
| 01 | 2201 | N | 1779 | -0- | -422 | -0- | 157 | 1 | 1622 | 2 | Y | -0- | | | | | 28 |
| 02 | 2088 | N | 1635 | -0- | -453 | -0- | 143 | 1 | 1492 | 2 | Y | -0- | | | | | 28 |
| *03 | 3078 | N | 3078 | -0- | -0- | -0- | 279 | 1 | 2799 | 2 | Y | -0- | | | | | 28 |

HAYTER, SAM B. EST. WELL #: 57 RRCID -> 227283 COMPL. DATE N/A TOTAL DEPTH 10393 PERF. 9398 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 296 | -0- | -45 | -0- | 26 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 318 | -0- | -162 | -0- | 28 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 374 | -0- | -91 | -0- | 33 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 01 | 378 | N | 378 | -0- | -0- | -0- | 33 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 02 | 290 | N | 252 | -0- | -38 | -0- | 22 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| *03 | 402 | N | 402 | -0- | -0- | -0- | 36 | 1 | 366 | 2 | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 62 RRCID -> 227781 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 9442 - 10296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURG, MINNIE GU 1 WELL #: 1 RRCID -> 228355 COMPL. DATE N/A TOTAL DEPTH 10955 PERF. 9924 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1475 | N | 1475 | -0- | -0- | -0- | 128 | 1 | 1347 | 2 | N | -0- | | | | | 135 |
| 11 | 1426 | N | 1426 | -0- | -0- | -0- | 125 | 1 | 1301 | 2 | N | -0- | | | | | 135 |
| 12 | 1455 | N | 1455 | -0- | -0- | -0- | 128 | 1 | 1327 | 2 | N | -0- | | | | | 135 |
| 01 | 2157 | N | 2157 | -0- | -0- | -0- | 188 | 1 | 1969 | 2 | N | -0- | | | | | 135 |
| 02 | 2900 | N | 2984 | -0- | 84 | 84 | 263 | 1 | 2721 | 2 | N | -0- | | | | | 135 |
| *03 | 3039 | N | 2955 | -0- | -84 | -0- | 268 | 1 | 2687 | 2 | N | -0- | | | | | 135 |

RECTOR, L.E. GU 1 WELL #: 8 RRCID -> 228367 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 9400 - 10185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 905 | N | 905 | -0- | -0- | -0- | 79 | 1 | 826 | 2 | Y | -0- | | | | | -0- |
| 11 | 839 | N | 839 | -0- | -0- | -0- | 73 | 1 | 765 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 852 | N | 852 | -0- | -0- | -0- | 74 | 1 | 771 | 2 | Y | 6 | 1 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 962 | N | 962 | -0- | -0- | -0- | 84 | 1 | 878 | 2 | Y | -0- | | | | | 6 |
| 02 | 865 | N | 865 | -0- | -0- | -0- | 76 | 1 | 789 | 2 | Y | -0- | | | | | 6 |
| *03 | 940 | N | 940 | -0- | -0- | -0- | 85 | 1 | 855 | 2 | Y | -0- | | | | | 6 |

HANNAH ELIZABETH GU 1 WELL #: 1 RRCID -> 228379 COMPL. DATE N/A TOTAL DEPTH 10248 PERF. 8153 - 10127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 153 | -0- | -33 | -0- | 13 | 1 | 140 | 2 | N | -0- | | | | | 40 |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 16 | 1 | 164 | 2 | N | -0- | | | | | 40 |
| 12 | 186 | N | 13 | -0- | -173 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 40 |
| 01 | 155 | N | 16 | -0- | -139 | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | 40 |
| 02 | 174 | N | -0- | -0- | -174 | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 40 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
RITA RAE GU 1 WELL #: 2 RRCID -> 228443 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9412 - 10375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3167 | -0- | -243 | -0- | 275 | 1 | 2892 | 2 | Y | -0- | | | | | 3 |
| 11 | 3300 | X | 3047 | -0- | -253 | -0- | 266 | 1 | 2781 | 2 | Y | -0- | | | | | 3 |
| 12 | 3317 | X | 2941 | -0- | -376 | -0- | 258 | 1 | 2683 | 2 | Y | -0- | | | | | 3 |
| 01 | 3317 | X | 2996 | -0- | -321 | -0- | 261 | 1 | 2729 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2842 | X | 2608 | -0- | -234 | -0- | 229 | 1 | 2375 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 3277 | X | 3277 | -0- | -0- | -0- | 296 | 1 | 2981 | 2 | Y | -0- | | | | | 12 |

NORTH HAYTER TRUST A WELL #: 52 RRCID -> 228447 COMPL. DATE N/A TOTAL DEPTH 10470 PERF. 9232 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1178 | -0- | -0- | -0- | 102 | 1 | 1074 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1159 | N | 1159 | -0- | -0- | -0- | 101 | 1 | 1058 | 2 | Y | -0- | | | | | 11 |
| 12 | 1180 | N | 1180 | -0- | -0- | -0- | 104 | 1 | 1076 | 2 | Y | -0- | | | | | 11 |
| 01 | 1192 | N | 1192 | -0- | -0- | -0- | 104 | 1 | 1087 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1131 | N | 1122 | -0- | -9 | -0- | 99 | 1 | 1023 | 2 | Y | -0- | | | | | 12 |
| 03 | 1178 | N | 1167 | -0- | -11 | -0- | 106 | 1 | 1061 | 2 | Y | -0- | | | | | 12 |

BLACK STONE WELL #: 4 RRCID -> 229095 COMPL. DATE 05/09/2007 TOTAL DEPTH 10430 PERF. 9143 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEAVER GU 1 WELL #: 8 RRCID -> 229241 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 8566 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1704 | -0- | -156 | -0- | 148 | 1 | 1556 | 2 | Y | -0- | | | | | 2 |
| 11 | 1770 | N | 1556 | -0- | -214 | -0- | 136 | 1 | 1420 | 2 | Y | -0- | | | | | 2 |
| 12 | 1798 | N | 1172 | -0- | -626 | -0- | 103 | 1 | 1065 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1064 | -0- | -641 | -0- | 93 | 1 | 971 | 2 | Y | -0- | | | | | 6 |
| 02 | 1508 | N | 1349 | -0- | -159 | -0- | 119 | 1 | 1230 | 2 | Y | -0- | | | | | 6 |
| *03 | 1412 | N | 1412 | -0- | -0- | -0- | 127 | 1 | 1283 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MOSER, L.E. GU 1 WELL #: 5 RRCID -> 229393 COMPL. DATE 06/18/2007 TOTAL DEPTH 10425 PERF. 9353 - 10073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JAMES, MINDY GU 1 WELL #: 3 RRCID -> 229515 COMPL. DATE N/A TOTAL DEPTH 10615 PERF. 9304 - 10516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 385 | -0- | -142 | -0- | 34 | 1 | 351 | 2 | Y | -0- | | | | | 5 |
| 11 | 510 | N | 215 | -0- | -295 | -0- | 19 | 1 | 196 | 2 | Y | -0- | | | | | 5 |
| 12 | 589 | N | 265 | -0- | -324 | -0- | 23 | 1 | 242 | 2 | Y | -0- | | | | | 5 |
| 01 | 690 | N | 690 | -0- | -0- | -0- | 60 | 1 | 630 | 2 | Y | -0- | | | | | 5 |
| 02 | 958 | N | 958 | -0- | -0- | -0- | 84 | 1 | 874 | 2 | Y | -0- | | | | | 5 |
| *03 | 1021 | N | 1021 | -0- | -0- | -0- | 92 | 1 | 929 | 2 | Y | -0- | | | | | 5 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
FAITH GU 1 WELL #: 1 RRCID -> 229738 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9567 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1957 | N | 1957 | -0- | -0- | -0- | 170 | 1 | 1787 | 2 | Y | -0- | | | | | 5 |
| 11 | 1829 | N | 1829 | -0- | -0- | -0- | 160 | 1 | 1669 | 2 | Y | -0- | | | | | 5 |
| 12 | 1928 | N | 1928 | -0- | -0- | -0- | 170 | 1 | 1758 | 2 | Y | -0- | | | | | 5 |
| 01 | 1913 | N | 1913 | -0- | -0- | -0- | 167 | 1 | 1746 | 2 | Y | -0- | | | | | 5 |
| 02 | 1929 | N | 1929 | -0- | -0- | -0- | 170 | 1 | 1759 | 2 | Y | -0- | | | | | 5 |
| *03 | 1987 | N | 1987 | -0- | -0- | -0- | 180 | 1 | 1807 | 2 | Y | -0- | | | | | 5 |

JENNY BETH GU 1 WELL #: 3 RRCID -> 230169 COMPL. DATE 06/28/2007 TOTAL DEPTH 10382 PERF. 9175 - 10398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 999 | N | 999 | -0- | -0- | -0- | 87 | 1 | 912 | 2 | Y | -0- | | | | | 2 |
| 11 | 954 | N | 954 | -0- | -0- | -0- | 83 | 1 | 871 | 2 | Y | -0- | | | | | 2 |
| 12 | 1165 | N | 1165 | -0- | -0- | -0- | 103 | 1 | 1062 | 2 | Y | -0- | | | | | 2 |
| 01 | 992 | N | 182 | -0- | -810 | -0- | 16 | 1 | 166 | 2 | Y | -0- | | | | | 2 |
| 02 | 899 | N | 658 | -0- | -241 | -0- | 58 | 1 | 600 | 2 | Y | -0- | | | | | 2 |
| *03 | 968 | N | 968 | -0- | -0- | -0- | 87 | 1 | 880 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DESHA GU 1 WELL #: 4 RRCID -> 230355 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9612 - 10268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1615 | N | 1615 | -0- | -0- | -0- | 140 | 1 | 1475 | 2 | Y | -0- | | | | | 15 |
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 121 | 1 | 1269 | 2 | Y | -0- | | | | | 15 |
| 12 | 1491 | N | 1491 | -0- | -0- | -0- | 131 | 1 | 1360 | 2 | Y | -0- | | | | | 15 |
| 01 | 1731 | N | 1731 | -0- | -0- | -0- | 152 | 1 | 1579 | 2 | Y | -0- | | | | | 15 |
| 02 | 1470 | N | 1470 | -0- | -0- | -0- | 129 | 1 | 1341 | 2 | Y | -0- | | | | | 15 |
| *03 | 1593 | N | 1593 | -0- | -0- | -0- | 144 | 1 | 1449 | 2 | Y | -0- | | | | | 15 |

MOLLIE MELINDA GU 1 WELL #: 3 RRCID -> 230359 COMPL. DATE N/A TOTAL DEPTH 10555 PERF. 9399 - 10350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1276 | N | 1276 | -0- | -0- | -0- | 111 | 1 | 1165 | 2 | Y | -0- | | | | | 7 |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 108 | 1 | 1124 | 2 | Y | -0- | | | | | 7 |
| 12 | 1224 | N | 1224 | -0- | -0- | -0- | 108 | 1 | 1116 | 2 | Y | -0- | | | | | 7 |
| 01 | 1223 | N | 1223 | -0- | -0- | -0- | 107 | 1 | 1116 | 2 | Y | -0- | | | | | 7 |
| 02 | 1189 | N | 1109 | -0- | -80 | -0- | 98 | 1 | 1011 | 2 | Y | -0- | | | | | 7 |
| 03 | 1209 | N | 1204 | -0- | -5 | -0- | 109 | 1 | 1095 | 2 | Y | -0- | | | | | 7 |

LAKE NAC GU 2 WELL #: 2 RRCID -> 230433 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9432 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1353 | -0- | -42 | -0- | 117 | 1 | 1225 | 2 | Y | 10 | | | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1325 | -0- | -25 | -0- | 116 | 1 | 1206 | 2 | Y | 3 | 30 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1062 | -0- | -302 | -0- | 93 | 1 | 969 | 2 | Y | -0- | | | | | 7 |
| 01 | 1364 | N | 846 | -0- | -518 | -0- | 74 | 1 | 772 | 2 | Y | -0- | | | | | 7 |
| 02 | 1276 | N | 757 | -0- | -519 | -0- | 67 | 1 | 690 | 2 | Y | -0- | | | | | 7 |
| *03 | 1315 | N | 1315 | -0- | -0- | -0- | 119 | 1 | 1194 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |

STEWART, GRAHAM P. WELL #: 12 RRCID -> 230748 COMPL. DATE 06/23/2007 TOTAL DEPTH 10505 PERF. 9236 - 10408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 394 | -0- | -164 | -0- | 34 | 1 | 360 | 2 | Y | -0- | | | | | 8 |
| 11 | 491 | N | 491 | -0- | -0- | -0- | 43 | 1 | 448 | 2 | Y | -0- | | | | | 8 |
| 12 | 753 | N | 753 | -0- | -0- | -0- | 66 | 1 | 681 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 710 | N | 710 | -0- | -0- | -0- | 62 | 1 | 646 | 2 | Y | 2 | 13 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 55 | 1 | 569 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 558 | N | 541 | -0- | -17 | -0- | 49 | 1 | 492 | 2 | Y | -0- | | | | | 8 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BLACK STONE WELL #: 5 RRCID -> 231206 COMPL. DATE N/A TOTAL DEPTH 10380 PERF. 8278 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 420 | -0- | 420 | 420 | 36 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 256 | -0- | 256 | 676 | 22 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 281 | -0- | 281 | 957 | 25 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 487 | -0- | 487 | 1444 | 44 | 1 | 443 | 2 | Y | -0- | | | | | -0- |

DOUGLASS GU 8 WELL #: 7 RRCID -> 231210 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9214 - 10381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2447 | -0- | -374 | -0- | 213 | 1 | 2234 | 2 | Y | -0- | | | | | 13 |
| 11 | 2550 | X | 2481 | -0- | -69 | -0- | 216 | 1 | 2259 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2604 | X | 2484 | -0- | -120 | -0- | 218 | 1 | 2264 | 2 | Y | 2 | 16 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2604 | X | 2514 | -0- | -90 | -0- | 220 | 1 | 2294 | 2 | Y | -0- | | | | | 4 |
| 02 | 2371 | N | 2371 | -0- | -0- | -0- | 209 | 1 | 2160 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2377 | N | 2377 | -0- | -0- | -0- | 215 | 1 | 2162 | 2 | Y | -0- | | | | | 6 |

MITCHELL, JACQUELYN GU 1 WELL #: 1 RRCID -> 231328 COMPL. DATE N/A TOTAL DEPTH 10503 PERF. 9338 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 1741 | -0- | -801 | -0- | 151 | 1 | 1590 | 2 | Y | -0- | | | | | 6 |
| 11 | 2400 | N | 1896 | -0- | -504 | -0- | 166 | 1 | 1730 | 2 | Y | -0- | | | | | 6 |
| 12 | 2225 | N | 2225 | -0- | -0- | -0- | 196 | 1 | 2029 | 2 | Y | -0- | | | | | 6 |
| 01 | 2158 | N | 2158 | -0- | -0- | -0- | 189 | 1 | 1969 | 2 | Y | -0- | | | | | 6 |
| 02 | 1629 | N | 1629 | -0- | -0- | -0- | 144 | 1 | 1485 | 2 | Y | -0- | | | | | 6 |
| *03 | 2093 | N | 2093 | -0- | -0- | -0- | 189 | 1 | 1904 | 2 | Y | -0- | | | | | 6 |

STRIPLING'S, INC. GU 1 WELL #: 7 RRCID -> 231682 COMPL. DATE 09/12/2007 TOTAL DEPTH 10578 PERF. 9617 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARIE, FRANKI GU 1 WELL #: 1 RRCID -> 232090 COMPL. DATE N/A TOTAL DEPTH 10080 PERF. 7954 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1924 | N | 1924 | -0- | -0- | -0- | 167 | 1 | 1757 | 2 | Y | -0- | | | | | 9 |
| 11 | 1904 | N | 1904 | -0- | -0- | -0- | 166 | 1 | 1736 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1871 | -0- | -51 | -0- | 162 | 1 | 1684 | 2 | Y | 23 | | | | | 34 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 1922 | N | 849 | -0- | -1073 | -0- | 74 | 1 | 775 | 2 | Y | -0- | | | | | 34 |
| 02 | 1827 | N | 735 | -0- | -1092 | -0- | 65 | 1 | 670 | 2 | Y | -0- | | | | | 34 |
| 03 | 1860 | N | 752 | -0- | -1108 | -0- | 68 | 1 | 684 | 2 | Y | -0- | 31 | 1 | | | 3 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

SITTON GU 1 WELL #: 3 RRCID -> 232179 COMPL. DATE N/A TOTAL DEPTH 10428 PERF. 8266 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 926 | -0- | -66 | -0- | 80 | 1 | 844 | 2 | Y | 2 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 960 | N | 953 | -0- | -7 | -0- | 83 | 1 | 870 | 2 | Y | -0- | | | 11 |
| 12 | 930 | N | 822 | -0- | -108 | -0- | 72 | 1 | 750 | 2 | Y | -0- | | | 11 |
| 01 | 930 | N | 602 | -0- | -328 | -0- | 53 | 1 | 549 | 2 | Y | -0- | | | 11 |
| 02 | 928 | N | 436 | -0- | -492 | -0- | 38 | 1 | 398 | 2 | Y | -0- | | | 11 |
| 03 | 837 | N | 391 | -0- | -446 | -0- | 35 | 1 | 356 | 2 | Y | -0- | | | 11 |

GARRETT GU 1 WELL #: 1 RRCID -> 232394 COMPL. DATE N/A TOTAL DEPTH 10563 PERF. 9255 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2038 | N | 2038 | -0- | -0- | -0- | 177 | 1 | 1861 | 2 | Y | -0- | | | 26 |
| 11 | 1911 | N | 1911 | -0- | -0- | -0- | 167 | 1 | 1744 | 2 | Y | -0- | | | 26 |
| 12 | 2041 | N | 2041 | -0- | -0- | -0- | 180 | 1 | 1861 | 2 | Y | -0- | | | 26 |
| 01 | 2013 | N | 2013 | -0- | -0- | -0- | 176 | 1 | 1837 | 2 | Y | -0- | | | 26 |
| 02 | 1699 | N | 1699 | -0- | -0- | -0- | 150 | 1 | 1549 | 2 | Y | -0- | | | 26 |
| *03 | 3100 | N | 3413 | -0- | 313 | 313 | 297 | 1 | 2982 | 2 | Y | 122 | | | 148 |
| | | | | | | | 134 | 9 | | | | | | | |

ROSS, JOHN GU 1 WELL #: 3 RRCID -> 232398 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 8662 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1167 | -0- | -135 | -0- | 101 | 1 | 1066 | 2 | Y | -0- | | | 5 |
| 11 | 1373 | N | 1373 | -0- | -0- | -0- | 120 | 1 | 1253 | 2 | Y | -0- | | | 5 |
| 12 | 1302 | N | 469 | -0- | -833 | -0- | 41 | 1 | 428 | 2 | Y | -0- | | | 5 |
| 01 | 1178 | N | 61 | -0- | -1117 | -0- | 5 | 1 | 56 | 2 | Y | -0- | | | 5 |
| 02 | 1334 | N | 664 | -0- | -670 | -0- | 59 | 1 | 605 | 2 | Y | -0- | | | 5 |
| *03 | 1251 | N | 1251 | -0- | -0- | -0- | 113 | 1 | 1138 | 2 | Y | -0- | | | 5 |

STEWART, GRAHAM P. WELL #: 17 RRCID -> 232402 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 9448 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1100 | -0- | -202 | -0- | 96 | 1 | 1004 | 2 | Y | -0- | | | 62 |
| 11 | 1170 | N | 1037 | -0- | -133 | -0- | 91 | 1 | 946 | 2 | Y | -0- | | | 62 |
| 12 | 1057 | N | 1057 | -0- | -0- | -0- | 93 | 1 | 964 | 2 | Y | -0- | | | 62 |
| 01 | 1085 | N | 1033 | -0- | -52 | -0- | 90 | 1 | 943 | 2 | Y | -0- | | | 62 |
| 02 | 1015 | N | 803 | -0- | -212 | -0- | 71 | 1 | 732 | 2 | Y | -0- | | | 62 |
| 03 | 1054 | N | 973 | -0- | -81 | -0- | 88 | 1 | 885 | 2 | Y | -0- | | | 62 |

DOUGLASS GU 6 WELL #: 12 RRCID -> 232625 COMPL. DATE N/A TOTAL DEPTH 10645 PERF. 9462 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 313 | N | 313 | -0- | -0- | -0- | 27 | 1 | 286 | 2 | Y | -0- | | | -0- |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 26 | 1 | 273 | 2 | Y | -0- | | | -0- |
| 12 | 414 | N | 414 | -0- | -0- | -0- | 37 | 1 | 377 | 2 | Y | -0- | | | -0- |
| 01 | 408 | N | 408 | -0- | -0- | -0- | 35 | 1 | 373 | 2 | Y | -0- | | | -0- |
| 02 | 290 | X | 175 | -0- | -115 | -0- | 15 | 1 | 160 | 2 | Y | -0- | | | -0- |
| 03 | 403 | X | 339 | -0- | -64 | -0- | 30 | 1 | 309 | 2 | Y | -0- | | | -0- |

MOLLIE MELINDA GU 1 WELL #: 4 RRCID -> 232680 COMPL. DATE N/A TOTAL DEPTH 10427 PERF. 9438 - 10287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 396 | N | 396 | -0- | -0- | -0- | 34 | 1 | 362 | 2 | Y | -0- | | | 19 |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 29 | 1 | 302 | 2 | Y | -0- | | | 19 |
| 12 | 248 | N | 220 | -0- | -28 | -0- | 19 | 1 | 201 | 2 | Y | -0- | | | 19 |
| 01 | 372 | N | 243 | -0- | -129 | -0- | 21 | 1 | 222 | 2 | Y | -0- | | | 19 |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 25 | 1 | 260 | 2 | Y | -0- | | | 19 |
| *03 | 270 | N | 270 | -0- | -0- | -0- | 24 | 1 | 246 | 2 | Y | -0- | | | 19 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

WEAVER GU 1 WELL #: 7 RRCID -> 232762 COMPL. DATE N/A TOTAL DEPTH 10714 PERF. 9410 - 10597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1323 | -0- | -10 | -0- | 115 | 1 | 1208 | 2 | Y | -0- | | | | | 2 |
| 11 | 1290 | N | 1224 | -0- | -66 | -0- | 107 | 1 | 1117 | 2 | Y | -0- | | | | | 2 |
| 12 | 1364 | N | 636 | -0- | -728 | -0- | 55 | 1 | 577 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1105 | -0- | -228 | -0- | 97 | 1 | 1008 | 2 | Y | -0- | | | | | 6 |
| 02 | 1357 | N | 1357 | -0- | -0- | -0- | 120 | 1 | 1237 | 2 | Y | -0- | | | | | 6 |
| *03 | 1020 | N | 1020 | -0- | -0- | -0- | 92 | 1 | 927 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GWENDOLYN GU 1 WELL #: 2 RRCID -> 232832 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9430 - 10246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2366 | -0- | -393 | -0- | 206 | 1 | 2159 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2580 | N | 1250 | -0- | -1330 | -0- | 109 | 1 | 1141 | 2 | Y | -0- | | | | | 7 |
| 12 | 2666 | N | 1131 | -0- | -1535 | -0- | 99 | 1 | 1032 | 2 | Y | -0- | | | | | 7 |
| 01 | 2356 | N | 1777 | -0- | -579 | -0- | 153 | 1 | 1624 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 02 | 2575 | N | 2575 | -0- | -0- | -0- | 227 | 1 | 2348 | 2 | Y | -0- | | | | | -0- |
| *03 | 2673 | N | 2673 | -0- | -0- | -0- | 242 | 1 | 2431 | 2 | Y | -0- | | | | | -0- |

CALEB GU 1 WELL #: 1 RRCID -> 232909 COMPL. DATE 09/03/2007 TOTAL DEPTH 10138 PERF. 8902 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK STONE-LOCK GU 1 WELL #: 1 RRCID -> 232979 COMPL. DATE N/A TOTAL DEPTH 10112 PERF. 8670 - 10027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 525 | N | 525 | -0- | -0- | -0- | 46 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 42 | 1 | 443 | 2 | Y | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 489 | N | 489 | -0- | -0- | -0- | 43 | 1 | 446 | 2 | Y | -0- | | | | | 13 |
| 01 | 493 | N | 493 | -0- | -0- | -0- | 43 | 1 | 450 | 2 | Y | -0- | 8 | 1 | | | 5 |
| 02 | 493 | N | 458 | -0- | -35 | -0- | 40 | 1 | 418 | 2 | Y | -0- | | | | | 5 |
| 03 | 496 | N | 482 | -0- | -14 | -0- | 44 | 1 | 438 | 2 | Y | -0- | | | | | 5 |

BLACK STONE-PRUITT GU 1 WELL #: 1 RRCID -> 233114 COMPL. DATE 12/05/2007 TOTAL DEPTH 10140 PERF. 8870 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NORTH HAYTER TRUST A WELL #: 53 RRCID -> 233115 COMPL. DATE N/A TOTAL DEPTH 10665 PERF. 9276 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1555 | N | 1555 | -0- | -0- | -0- | 134 | 1 | 1410 | 2 | Y | 10 | | | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1674 | N | 1674 | -0- | -0- | -0- | 146 | 1 | 1528 | 2 | Y | -0- | | | | | 17 |
| 12 | 1686 | N | 1686 | -0- | -0- | -0- | 148 | 1 | 1538 | 2 | Y | -0- | | | | | 17 |
| 01 | 1662 | N | 1662 | -0- | -0- | -0- | 145 | 1 | 1514 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1595 | N | 1558 | -0- | -37 | -0- | 138 | 1 | 1420 | 2 | Y | -0- | | | | | 20 |
| 03 | 1674 | N | 1550 | -0- | -124 | -0- | 140 | 1 | 1410 | 2 | Y | -0- | | | | | 20 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MIDDLEBROOK, H.G.T. GU 1 WELL #: 4 RRCID -> 233116 COMPL. DATE N/A TOTAL DEPTH 10372 PERF. 9236 - 10237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 327 | -0- | -45 | -0- | 28 | 1 | 299 | 2 | Y | -0- | | | | | 3 |
| 11 | 330 | N | 305 | -0- | -25 | -0- | 27 | 1 | 278 | 2 | Y | -0- | | | | | 3 |
| 12 | 341 | N | 298 | -0- | -43 | -0- | 26 | 1 | 272 | 2 | Y | -0- | | | | | 3 |
| 01 | 341 | N | 294 | -0- | -47 | -0- | 26 | 1 | 268 | 2 | Y | -0- | | | | | 3 |
| 02 | 290 | N | 223 | -0- | -67 | -0- | 20 | 1 | 203 | 2 | Y | -0- | | | | | 3 |
| 03 | 310 | N | 216 | -0- | -94 | -0- | 20 | 1 | 196 | 2 | Y | -0- | | | | | 3 |

MIDDLEBROOK, H.G.T. GU 1 WELL #: 5 RRCID -> 233120 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9182 - 10201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1569 | N | 1569 | -0- | -0- | -0- | 136 | 1 | 1426 | 2 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1647 | N | 1647 | -0- | -0- | -0- | 144 | 1 | 1502 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1800 | N | 1800 | -0- | -0- | -0- | 158 | 1 | 1635 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1721 | N | 1721 | -0- | -0- | -0- | 151 | 1 | 1570 | 2 | Y | -0- | | | | | 2 |
| 02 | 1586 | N | 1586 | -0- | -0- | -0- | 139 | 1 | 1434 | 2 | Y | 12 | | | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1601 | N | 1601 | -0- | -0- | -0- | 145 | 1 | 1456 | 2 | Y | -0- | 12 | 1 | | | 2 |

ROSS, JOHN GU 1 WELL #: 4 RRCID -> 233150 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 8399 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 998 | N | 998 | -0- | -0- | -0- | 86 | 1 | 906 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1050 | N | 917 | -0- | -133 | -0- | 80 | 1 | 836 | 2 | Y | 1 | 7 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1085 | N | 786 | -0- | -299 | -0- | 69 | 1 | 717 | 2 | Y | -0- | | | | | 2 |
| 01 | 992 | N | 742 | -0- | -250 | -0- | 65 | 1 | 677 | 2 | Y | -0- | | | | | 2 |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 77 | 1 | 793 | 2 | Y | -0- | | | | | 2 |
| *03 | 783 | N | 783 | -0- | -0- | -0- | 70 | 1 | 704 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |

JENNY BETH GU 1 WELL #: 2 RRCID -> 233540 COMPL. DATE N/A TOTAL DEPTH 10469 PERF. 9196 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1044 | -0- | -258 | -0- | 91 | 1 | 953 | 2 | Y | -0- | | | | | 5 |
| 11 | 1200 | N | 837 | -0- | -363 | -0- | 73 | 1 | 764 | 2 | Y | -0- | | | | | 5 |
| 12 | 1138 | N | 1138 | -0- | -0- | -0- | 101 | 1 | 1037 | 2 | Y | -0- | | | | | 5 |
| 01 | 1054 | N | 866 | -0- | -188 | -0- | 77 | 1 | 789 | 2 | Y | -0- | | | | | 5 |
| 02 | 812 | N | 633 | -0- | -179 | -0- | 56 | 1 | 577 | 2 | Y | -0- | | | | | 5 |
| 03 | 1147 | N | 803 | -0- | -344 | -0- | 72 | 1 | 730 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

RITA RAE GU 1 WELL #: 3 RRCID -> 233648 COMPL. DATE N/A TOTAL DEPTH 10670 PERF. 9540 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 2912 | -0- | -622 | -0- | 253 | 1 | 2659 | 2 | Y | -0- | | | | | 3 |
| 11 | 3360 | X | 2735 | -0- | -625 | -0- | 239 | 1 | 2496 | 2 | Y | -0- | | | | | 3 |
| 12 | 3639 | X | 3639 | -0- | -0- | -0- | 321 | 1 | 3318 | 2 | Y | -0- | | | | | 3 |
| 01 | 3820 | X | 3820 | -0- | -0- | -0- | 334 | 1 | 3480 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2726 | X | 2157 | -0- | -569 | -0- | 190 | 1 | 1964 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3627 | X | 2936 | -0- | -691 | -0- | 265 | 1 | 2671 | 2 | Y | -0- | | | | | 11 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
ROSS, JOHN GU 1 WELL #: 2 RRCID -> 233731 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9156 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2898 | -0- | -202 | -0- | 251 | 1 | 2641 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2881 | -0- | -119 | -0- | 252 | 1 | 2629 | 2 | Y | -0- | 16 | 1 | | | 2 |
| 12 | 3100 | X | 2866 | -0- | -234 | -0- | 252 | 1 | 2614 | 2 | Y | -0- | | | | | 2 |
| 01 | 3100 | X | 2880 | -0- | -220 | -0- | 252 | 1 | 2628 | 2 | Y | -0- | | | | | 2 |
| 02 | 2784 | N | 2767 | -0- | -17 | -0- | 244 | 1 | 2523 | 2 | Y | -0- | | | | | 2 |
| 03 | 2852 | N | 2672 | -0- | -180 | -0- | 241 | 1 | 2423 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SITTON GU 1 WELL #: 5 RRCID -> 234165 COMPL. DATE N/A TOTAL DEPTH 10295 PERF. 8936 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1532 | -0- | -18 | -0- | 133 | 1 | 1397 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1632 | N | 1632 | -0- | -0- | -0- | 143 | 1 | 1489 | 2 | Y | -0- | | | | | 11 |
| 12 | 1677 | N | 1677 | -0- | -0- | -0- | 148 | 1 | 1529 | 2 | Y | -0- | | | | | 11 |
| 01 | 1773 | N | 1773 | -0- | -0- | -0- | 155 | 1 | 1617 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1564 | -0- | -2 | -0- | 138 | 1 | 1426 | 2 | Y | -0- | | | | | 12 |
| 03 | 1674 | N | 1585 | -0- | -89 | -0- | 143 | 1 | 1442 | 2 | Y | -0- | | | | | 12 |

CINDY SUE GU 1 WELL #: 4 RRCID -> 234315 COMPL. DATE N/A TOTAL DEPTH 10443 PERF. 9447 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 2006 | -0- | -9 | -0- | 173 | 1 | 1820 | 2 | Y | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1481 | -0- | -469 | -0- | 129 | 1 | 1352 | 2 | Y | -0- | | | | | 15 |
| 12 | 1989 | N | 1989 | -0- | -0- | -0- | 175 | 1 | 1814 | 2 | Y | -0- | | | | | 15 |
| 01 | 2015 | N | 1676 | -0- | -339 | -0- | 147 | 1 | 1529 | 2 | Y | -0- | | | | | 15 |
| 02 | 1968 | N | 1968 | -0- | -0- | -0- | 174 | 1 | 1794 | 2 | Y | -0- | | | | | 15 |
| 03 | 1860 | N | 1796 | -0- | -64 | -0- | 163 | 1 | 1633 | 2 | Y | -0- | | | | | 15 |

GWENDOLYN GU 1 WELL #: 6 RRCID -> 234316 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9320 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1656 | N | 1656 | -0- | -0- | -0- | 143 | 1 | 1507 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1612 | N | 1612 | -0- | -0- | -0- | 141 | 1 | 1470 | 2 | Y | 1 | 12 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1527 | -0- | -54 | -0- | 134 | 1 | 1393 | 2 | Y | -0- | | | | | 2 |
| 01 | 1660 | N | 1660 | -0- | -0- | -0- | 145 | 1 | 1515 | 2 | Y | -0- | | | | | 2 |
| 02 | 1700 | N | 1700 | -0- | -0- | -0- | 150 | 1 | 1550 | 2 | Y | -0- | | | | | 2 |
| *03 | 1698 | N | 1698 | -0- | -0- | -0- | 153 | 1 | 1537 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |

LOLA D GU 1 WELL #: 1 RRCID -> 234334 COMPL. DATE N/A TOTAL DEPTH 10350 PERF. 9151 - 10267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1371 | N | 1371 | -0- | -0- | -0- | 119 | 1 | 1252 | 2 | Y | -0- | | | | | 5 |
| 11 | 1410 | N | 1299 | -0- | -111 | -0- | 112 | 1 | 1165 | 2 | Y | 20 | | | | | 25 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1310 | -0- | -85 | -0- | 115 | 1 | 1195 | 2 | Y | -0- | | | | | 25 |
| 01 | 1364 | N | 1281 | -0- | -83 | -0- | 112 | 1 | 1169 | 2 | Y | -0- | | | | | 25 |
| 02 | 1247 | N | 1167 | -0- | -80 | -0- | 103 | 1 | 1064 | 2 | Y | -0- | | | | | 25 |
| 03 | 1302 | N | 1296 | -0- | -6 | -0- | 117 | 1 | 1178 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
SITTON GU 1 WELL #: 6 RRCID -> 234429 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9100 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1895 | N | 1895 | -0- | -0- | -0- | 164 | 1 | 1729 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1914 | N | 1914 | -0- | -0- | -0- | 167 | 1 | 1747 | 2 | Y | -0- | | | | | 11 |
| 12 | 1973 | N | 1973 | -0- | -0- | -0- | 174 | 1 | 1799 | 2 | Y | -0- | | | | | 11 |
| 01 | 1985 | N | 1985 | -0- | -0- | -0- | 174 | 1 | 1810 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1856 | N | 1824 | -0- | -32 | -0- | 161 | 1 | 1663 | 2 | Y | -0- | | | | | 12 |
| 03 | 1984 | N | 1863 | -0- | -121 | -0- | 168 | 1 | 1695 | 2 | Y | -0- | | | | | 12 |

GWENDOLYN GU 1 WELL #: 4 RRCID -> 234674 COMPL. DATE N/A TOTAL DEPTH 10385 PERF. 9428 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1857 | -0- | -468 | -0- | 161 | 1 | 1695 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1302 | -0- | -618 | -0- | 114 | 1 | 1188 | 2 | Y | -0- | | | | | 7 |
| 12 | 2356 | N | 1296 | -0- | -1060 | -0- | 114 | 1 | 1182 | 2 | Y | -0- | | | | | 7 |
| 01 | 1860 | N | 1047 | -0- | -813 | -0- | 91 | 1 | 948 | 2 | Y | 7 | 13 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1307 | N | 1307 | -0- | -0- | -0- | 114 | 1 | 1193 | 2 | Y | -0- | | | | | 1 |
| 03 | 1302 | N | 1198 | -0- | -104 | -0- | 109 | 1 | 1089 | 2 | Y | -0- | | | | | 1 |

RITA RAE GU 1 WELL #: 6 RRCID -> 234676 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9501 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1634 | -0- | -40 | -0- | 142 | 1 | 1492 | 2 | Y | -0- | | | | | 3 |
| 11 | 1691 | N | 1691 | -0- | -0- | -0- | 148 | 1 | 1543 | 2 | Y | -0- | | | | | 3 |
| 12 | 1564 | N | 1564 | -0- | -0- | -0- | 138 | 1 | 1426 | 2 | Y | -0- | | | | | 3 |
| 01 | 1772 | N | 1772 | -0- | -0- | -0- | 155 | 1 | 1611 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1621 | -0- | -3 | -0- | 143 | 1 | 1472 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1662 | N | 1662 | -0- | -0- | -0- | 150 | 1 | 1512 | 2 | Y | -0- | | | | | 13 |

RITA RAE GU 1 WELL #: 5 RRCID -> 234677 COMPL. DATE N/A TOTAL DEPTH 10565 PERF. 9475 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2955 | -0- | -207 | -0- | 257 | 1 | 2698 | 2 | Y | -0- | | | | | 3 |
| 11 | 3030 | X | 2893 | -0- | -137 | -0- | 253 | 1 | 2640 | 2 | Y | -0- | | | | | 3 |
| 12 | 3069 | X | 2952 | -0- | -117 | -0- | 260 | 1 | 2692 | 2 | Y | -0- | | | | | 3 |
| 01 | 2976 | X | 2947 | -0- | -29 | -0- | 257 | 1 | 2683 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2741 | -0- | -43 | -0- | 241 | 1 | 2494 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2945 | N | 2859 | -0- | -86 | -0- | 259 | 1 | 2600 | 2 | Y | -0- | | | | | 14 |

DOUGLASS GU 3 WELL #: 9 RRCID -> 234726 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 9326 - 10125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2414 | -0- | -4 | -0- | 210 | 1 | 2204 | 2 | Y | -0- | | | | | 16 |
| 11 | 2438 | N | 2438 | -0- | -0- | -0- | 213 | 1 | 2225 | 2 | Y | -0- | | | | | 16 |
| 12 | 2609 | N | 2609 | -0- | -0- | -0- | 224 | 1 | 2319 | 2 | Y | 60 | | | | | 76 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 2471 | N | 2471 | -0- | -0- | -0- | 216 | 1 | 2255 | 2 | Y | -0- | | | | | 76 |
| 02 | 2349 | N | 2283 | -0- | -66 | -0- | 201 | 1 | 2082 | 2 | Y | -0- | | | | | 76 |
| 03 | 2604 | N | 2349 | -0- | -255 | -0- | 212 | 1 | 2137 | 2 | Y | -0- | | | | | 76 |

FRANK, R. H. GU 1 WELL #: 5 RRCID -> 234891 COMPL. DATE 02/15/2008 TOTAL DEPTH 10668 PERF. 9418 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BLACK STONE WELL #: 6 RRCID -> 234892 COMPL. DATE N/A TOTAL DEPTH 10590 PERF. 9152 - 10365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEWIS, JAMES GU 1 WELL #: 1 RRCID -> 234895 COMPL. DATE 02/08/2008 TOTAL DEPTH 10383 PERF. 8920 - 10179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS, JAMES GU 1 WELL #: 2 RRCID -> 234901 COMPL. DATE 02/15/2008 TOTAL DEPTH 10318 PERF. 8970 - 10202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSS, JOHN GU 1 WELL #: 7 RRCID -> 235207 COMPL. DATE N/A TOTAL DEPTH 10428 PERF. 9212 - 10183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 209 | N | 209 | -0- | -0- | -0- | 18 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 187 | -0- | -23 | -0- | 16 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 14 | -0- | -141 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 31 | -0- | -186 | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 02 | 174 | N | 110 | -0- | -64 | -0- | 10 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| *03 | 168 | N | 168 | -0- | -0- | -0- | 15 | 1 | 153 | 2 | Y | -0- | | | | | -0- |

FAITH GU 1 WELL #: 2 RRCID -> 235311 COMPL. DATE N/A TOTAL DEPTH 10795 PERF. 9679 - 10715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 509 | -0- | -18 | -0- | 44 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 498 | -0- | -72 | -0- | 43 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 12 | 576 | N | 576 | -0- | -0- | -0- | 51 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 50 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 48 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 563 | -0- | -26 | -0- | 51 | 1 | 512 | 2 | Y | -0- | | | | | -0- |

RECTOR, L.E. GU 1 WELL #: 10 RRCID -> 235659 COMPL. DATE 02/25/2008 TOTAL DEPTH 10293 PERF. 9342 - 10184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WEAVER GU 1 WELL #: 6 RRCID -> 235753 COMPL. DATE N/A TOTAL DEPTH 10412 PERF. 9272 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1039 | -0- | -46 | -0- | 90 | 1 | 949 | 2 | Y | -0- | | | | | 2 |
| 11 | 1050 | N | 1000 | -0- | -50 | -0- | 87 | 1 | 913 | 2 | Y | -0- | | | | | 2 |
| 12 | 1035 | N | 1035 | -0- | -0- | -0- | 91 | 1 | 940 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1108 | N | 1108 | -0- | -0- | -0- | 97 | 1 | 1011 | 2 | Y | -0- | | | | | 6 |
| 02 | 1090 | N | 1090 | -0- | -0- | -0- | 96 | 1 | 994 | 2 | Y | -0- | | | | | 6 |
| *03 | 1242 | N | 1242 | -0- | -0- | -0- | 112 | 1 | 1128 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DENNIS, ROLAND GU 1 WELL #: 1 RRCID -> 235755 COMPL. DATE N/A TOTAL DEPTH 10770 PERF. 9721 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1620 | N | 1620 | -0- | -0- | -0- | 141 | 1 | 1479 | 2 | Y | -0- | | | | | 14 |
| 11 | 1350 | N | 1236 | -0- | -114 | -0- | 108 | 1 | 1128 | 2 | Y | -0- | | | | | 14 |
| 12 | 1519 | N | 1092 | -0- | -427 | -0- | 96 | 1 | 996 | 2 | Y | -0- | | | | | 14 |
| 01 | 1612 | N | 1435 | -0- | -177 | -0- | 126 | 1 | 1309 | 2 | Y | -0- | | | | | 14 |
| 02 | 1373 | N | 1373 | -0- | -0- | -0- | 121 | 1 | 1252 | 2 | Y | -0- | | | | | 14 |
| *03 | 1358 | N | 1358 | -0- | -0- | -0- | 123 | 1 | 1235 | 2 | Y | -0- | | | | | 14 |

RITA RAE GU 1 WELL #: 4 RRCID -> 235756 COMPL. DATE N/A TOTAL DEPTH 10538 PERF. 9523 - 10295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3744 | X | 3744 | -0- | -0- | -0- | 325 | 1 | 3419 | 2 | Y | -0- | | | | | 3 |
| 11 | 3644 | X | 3644 | -0- | -0- | -0- | 319 | 1 | 3325 | 2 | Y | -0- | | | | | 3 |
| 12 | 3813 | X | 3689 | -0- | -124 | -0- | 324 | 1 | 3365 | 2 | Y | -0- | | | | | 3 |
| 01 | 3813 | X | 3612 | -0- | -201 | -0- | 315 | 1 | 3291 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3567 | X | 3486 | -0- | -81 | -0- | 307 | 1 | 3173 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3453 | -0- | -298 | -0- | 312 | 1 | 3141 | 2 | Y | -0- | | | | | 13 |

STEWART, GRAHAM P. WELL #: 18 RRCID -> 235774 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9038 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 1989 | -0- | -739 | -0- | 173 | 1 | 1816 | 2 | Y | -0- | | | | | 8 |
| 11 | 2640 | N | 1524 | -0- | -1116 | -0- | 133 | 1 | 1391 | 2 | Y | -0- | | | | | 8 |
| 12 | 2666 | N | 1584 | -0- | -1082 | -0- | 139 | 1 | 1439 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1984 | N | 1360 | -0- | -624 | -0- | 119 | 1 | 1239 | 2 | Y | 2 | 13 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1357 | -0- | -93 | -0- | 119 | 1 | 1231 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1325 | -0- | -225 | -0- | 120 | 1 | 1205 | 2 | Y | -0- | | | | | 8 |

ROSS, JOHN GU 1 WELL #: 5 RRCID -> 235776 COMPL. DATE N/A TOTAL DEPTH 10395 PERF. 8403 - 10215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 55 | -0- | 55 | 187 | 5 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 48 | -0- | 48 | 235 | 4 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 235 | | | | | Y | -0- | | | | | -0- |
| 01 | 235 | X | -0- | -0- | -235 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 59 | N | 59 | -0- | -0- | -0- | 5 | 1 | 54 | 2 | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

JENNY BETH GU 1 WELL #: 5 RRCID -> 235902 COMPL. DATE N/A TOTAL DEPTH 10311 PERF. 9180 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1755 | -0- | -43 | -0- | 152 | 1 | 1603 | 2 | Y | -0- | | | | | 8 |
| 11 | 1761 | N | 1761 | -0- | -0- | -0- | 154 | 1 | 1607 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 12 | 1786 | N | 1786 | -0- | -0- | -0- | 157 | 1 | 1629 | 2 | Y | -0- | | | | | -0- |
| 01 | 1788 | N | 1788 | -0- | -0- | -0- | 157 | 1 | 1631 | 2 | Y | -0- | | | | | -0- |
| 02 | 1759 | N | 1759 | -0- | -0- | -0- | 155 | 1 | 1604 | 2 | Y | -0- | | | | | -0- |
| *03 | 1837 | N | 1837 | -0- | -0- | -0- | 165 | 1 | 1664 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

DESHA GU 1 WELL #: 3 RRCID -> 236420 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9286 - 10317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1747 | -0- | -485 | -0- | 152 | 1 | 1595 | 2 | Y | -0- | | | | | 15 |
| 11 | 2100 | N | 1332 | -0- | -768 | -0- | 116 | 1 | 1216 | 2 | Y | -0- | | | | | 15 |
| 12 | 1891 | N | 1111 | -0- | -780 | -0- | 98 | 1 | 1013 | 2 | Y | -0- | | | | | 15 |
| 01 | 2144 | N | 2144 | -0- | -0- | -0- | 187 | 1 | 1957 | 2 | Y | -0- | | | | | 15 |
| 02 | 2063 | N | 2063 | -0- | -0- | -0- | 181 | 1 | 1882 | 2 | Y | -0- | | | | | 15 |
| *03 | 2126 | N | 2126 | -0- | -0- | -0- | 192 | 1 | 1934 | 2 | Y | -0- | | | | | 15 |

NORTH HAYTER TRUST WELL #: 22 RRCID -> 236448 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9630 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4353 | X | 4353 | -0- | -0- | -0- | 378 | 1 | 3975 | 2 | Y | -0- | | | | | -0- |
| 11 | 4200 | X | 3784 | -0- | -416 | -0- | 331 | 1 | 3453 | 2 | Y | -0- | | | | | -0- |
| 12 | 4340 | X | 4290 | -0- | -50 | -0- | 377 | 1 | 3913 | 2 | Y | -0- | | | | | -0- |
| 01 | 4340 | X | 4240 | -0- | -100 | -0- | 371 | 1 | 3869 | 2 | Y | -0- | | | | | -0- |
| 02 | 4060 | X | 3901 | -0- | -159 | -0- | 344 | 1 | 3557 | 2 | Y | -0- | | | | | -0- |
| *03 | 4358 | X | 4358 | -0- | -0- | -0- | 394 | 1 | 3964 | 2 | Y | -0- | | | | | -0- |

BLACK STONE WELL #: 8 RRCID -> 236633 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 8380 - 10306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1283 | N | 1283 | -0- | -0- | -0- | 111 | 1 | 1172 | 2 | Y | -0- | | | | | 7 |
| 11 | 1230 | N | 1223 | -0- | -7 | -0- | 107 | 1 | 1116 | 2 | Y | -0- | | | | | 7 |
| 12 | 1166 | N | 1166 | -0- | -0- | -0- | 102 | 1 | 1058 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1255 | -0- | -16 | -0- | 110 | 1 | 1144 | 2 | Y | 1 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1131 | N | 1084 | -0- | -47 | -0- | 96 | 1 | 988 | 2 | Y | -0- | | | | | 1 |
| 03 | 1178 | N | 1123 | -0- | -55 | -0- | 102 | 1 | 1021 | 2 | Y | -0- | | | | | 1 |

DANA LYNN GU 1 WELL #: 1 RRCID -> 236652 COMPL. DATE 02/20/2008 TOTAL DEPTH 10615 PERF. 9471 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SITTON GU 1 WELL #: 2 RRCID -> 236654 COMPL. DATE N/A TOTAL DEPTH 10433 PERF. 9216 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1119 | -0- | -121 | -0- | 97 | 1 | 1020 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1121 | -0- | -169 | -0- | 98 | 1 | 1023 | 2 | Y | -0- | | | | | 11 |
| 12 | 1333 | N | 1195 | -0- | -138 | -0- | 105 | 1 | 1090 | 2 | Y | -0- | | | | | 11 |
| 01 | 1116 | N | 958 | -0- | -158 | -0- | 84 | 1 | 874 | 2 | Y | -0- | | | | | 11 |
| 02 | 1073 | N | 842 | -0- | -231 | -0- | 74 | 1 | 768 | 2 | Y | -0- | | | | | 11 |
| 03 | 1209 | N | 811 | -0- | -398 | -0- | 73 | 1 | 738 | 2 | Y | -0- | | | | | 11 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

LOLA D GU 1 WELL #: 3 RRCID -> 236751 COMPL. DATE N/A TOTAL DEPTH 10180 PERF. 8866 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1339 | -0- | -397 | -0- | 116 | 1 | 1223 | 2 | Y | -0- | | | | | 3 |
| 11 | 1470 | N | 632 | -0- | -838 | -0- | 55 | 1 | 577 | 2 | Y | -0- | | | | | 3 |
| 12 | 1759 | N | 1759 | -0- | -0- | -0- | 155 | 1 | 1604 | 2 | Y | -0- | | | | | 3 |
| 01 | 1620 | N | 1620 | -0- | -0- | -0- | 142 | 1 | 1478 | 2 | Y | -0- | | | | | 3 |
| 02 | 1571 | N | 1571 | -0- | -0- | -0- | 138 | 1 | 1433 | 2 | Y | -0- | | | | | 3 |
| *03 | 1824 | N | 1824 | -0- | -0- | -0- | 165 | 1 | 1659 | 2 | Y | -0- | | | | | 3 |

DEVAULT, C. S. GU 1 WELL #: 8 RRCID -> 237090 COMPL. DATE 05/19/2008 TOTAL DEPTH 10418 PERF. 9336 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1224 | N | 1224 | -0- | -0- | -0- | 106 | 1 | 1118 | 2 | Y | -0- | | | | | 21 |
| 11 | 1200 | N | 1199 | -0- | -1 | -0- | 105 | 1 | 1093 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1122 | -0- | -118 | -0- | 98 | 1 | 1017 | 2 | Y | 6 | 22 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1099 | -0- | -110 | -0- | 96 | 1 | 1003 | 2 | Y | -0- | | | | | 6 |
| 02 | 1131 | N | 174 | -0- | -957 | -0- | 15 | 1 | 159 | 2 | Y | -0- | | | | | 6 |
| 03 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | Y | -0- | | | | | 6 |

MARIE, FRANKI GU 1 WELL #: 2 RRCID -> 237222 COMPL. DATE N/A TOTAL DEPTH 9942 PERF. 8554 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 15 | -0- | 15 | 15 | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |

CHELLE GU 1 WELL #: 1 RRCID -> 237589 COMPL. DATE N/A TOTAL DEPTH 10251 PERF. 8726 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1471 | N | 1471 | -0- | -0- | -0- | 128 | 1 | 1343 | 2 | Y | -0- | | | | | -0- |
| 11 | 1496 | N | 1496 | -0- | -0- | -0- | 129 | 1 | 1345 | 2 | Y | 20 | | | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1259 | N | 1259 | -0- | -0- | -0- | 111 | 1 | 1148 | 2 | Y | -0- | | | | | 20 |
| 01 | 1629 | N | 1629 | -0- | -0- | -0- | 143 | 1 | 1486 | 2 | Y | -0- | | | | | 20 |
| 02 | 1497 | N | 1497 | -0- | -0- | -0- | 132 | 1 | 1365 | 2 | Y | -0- | | | | | 20 |
| *03 | 1598 | N | 1598 | -0- | -0- | -0- | 144 | 1 | 1453 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DESHA GU 1 WELL #: 5 RRCID -> 237837 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9619 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 9 | -0- | 9 | 9 | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 01 | 9 | X | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIDDLEBROOK, H.G.T. GU 1 WELL #: 7 RRCID -> 237849 COMPL. DATE N/A TOTAL DEPTH 10334 PERF. 8756 - 10165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1529 | N | 1529 | -0- | -0- | -0- | 132 | 1 | 1390 | 2 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1488 | -0- | -102 | -0- | 130 | 1 | 1355 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1191 | -0- | -359 | -0- | 104 | 1 | 1081 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1729 | N | 1729 | -0- | -0- | -0- | 151 | 1 | 1578 | 2 | Y | -0- | | | | | 2 |
| 02 | 1649 | N | 1649 | -0- | -0- | -0- | 144 | 1 | 1494 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1704 | N | 1704 | -0- | -0- | -0- | 154 | 1 | 1550 | 2 | Y | -0- | 11 | 1 | | | 1 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

DURHAM, J&A GU 1 WELL #: 1 RRCID -> 237852 COMPL. DATE N/A TOTAL DEPTH 10247 PERF. 8539 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 840 | -0- | -90 | -0- | 73 | 1 | 767 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 779 | -0- | -1 | -0- | 68 | 1 | 711 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 720 | -0- | -117 | -0- | 63 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 01 | 837 | N | 693 | -0- | -144 | -0- | 61 | 1 | 632 | 2 | Y | -0- | | | | | -0- |
| 02 | 754 | N | 657 | -0- | -97 | -0- | 58 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| *03 | 716 | N | 716 | -0- | -0- | -0- | 65 | 1 | 651 | 2 | Y | -0- | | | | | -0- |

WEAVER GU 1 WELL #: 9 RRCID -> 238043 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9144 - 10486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1605 | -0- | -38 | -0- | 139 | 1 | 1466 | 2 | Y | -0- | | | | | 7 |
| 11 | 1560 | N | 1494 | -0- | -66 | -0- | 131 | 1 | 1363 | 2 | Y | -0- | | | | | 7 |
| 12 | 1612 | N | 1544 | -0- | -68 | -0- | 135 | 1 | 1403 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1510 | -0- | -102 | -0- | 132 | 1 | 1377 | 2 | Y | 1 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1437 | -0- | -13 | -0- | 127 | 1 | 1310 | 2 | Y | -0- | | | | | 1 |
| 03 | 1550 | N | 1517 | -0- | -33 | -0- | 137 | 1 | 1380 | 2 | Y | -0- | | | | | 1 |

BRADSHAW, J. WELL #: 1 RRCID -> 238180 COMPL. DATE 06/06/2008 TOTAL DEPTH 9962 PERF. 8730 - 9854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNY BETH GU 1 WELL #: 4 RRCID -> 239113 COMPL. DATE N/A TOTAL DEPTH 10412 PERF. 9315 - 10239

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1941 | N | 1941 | -0- | -0- | -0- | 168 | 1 | 1772 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1907 | N | 1907 | -0- | -0- | -0- | 167 | 1 | 1740 | 2 | Y | -0- | | | | | 7 |
| 12 | 1705 | N | 1427 | -0- | -278 | -0- | 125 | 1 | 1302 | 2 | Y | -0- | | | | | 7 |
| 01 | 1705 | N | 1573 | -0- | -132 | -0- | 136 | 1 | 1422 | 2 | Y | 14 | 18 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1747 | N | 1747 | -0- | -0- | -0- | 154 | 1 | 1593 | 2 | Y | -0- | | | | | 3 |
| 03 | 1426 | N | 1275 | -0- | -151 | -0- | 115 | 1 | 1160 | 2 | Y | -0- | | | | | 3 |

CALEB GU 1 WELL #: 2 RRCID -> 239195 COMPL. DATE 07/21/2008 TOTAL DEPTH 10020 PERF. 8868 - 9873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1599 | N | 1599 | -0- | -0- | -0- | 139 | 1 | 1460 | 2 | Y | -0- | | | | | 2 |
| 11 | 1552 | N | 1552 | -0- | -0- | -0- | 133 | 1 | 1390 | 2 | Y | 26 | 1 | 8 | | | 27 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1509 | N | 1509 | -0- | -0- | -0- | 133 | 1 | 1376 | 2 | Y | -0- | 24 | 1 | | | 3 |
| *01 | 1633 | N | 1633 | -0- | -0- | -0- | 143 | 1 | 1489 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1499 | -0- | -9 | -0- | 132 | 1 | 1367 | 2 | Y | -0- | | | | | 3 |
| *03 | 1656 | N | 1656 | -0- | -0- | -0- | 148 | 1 | 1494 | 2 | Y | 13 | | | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

WEAVER GU 1 WELL #: 10 RRCID -> 239196 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 8990 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1281 | N | 1281 | -0- | -0- | -0- | 111 | 1 | 1170 | 2 | Y | -0- | | | | | 2 |
| 11 | 1260 | N | 1145 | -0- | -115 | -0- | 100 | 1 | 1045 | 2 | Y | -0- | | | | | 2 |
| 12 | 1333 | N | 1202 | -0- | -131 | -0- | 105 | 1 | 1093 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1209 | -0- | -62 | -0- | 106 | 1 | 1103 | 2 | Y | -0- | | | | | 6 |
| 02 | 1102 | N | 1085 | -0- | -17 | -0- | 95 | 1 | 990 | 2 | Y | -0- | | | | | 6 |
| *03 | 1320 | N | 1320 | -0- | -0- | -0- | 119 | 1 | 1199 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BLACK STONE-PRUITT GU 1 WELL #: 3 RRCID -> 239198 COMPL. DATE N/A TOTAL DEPTH 10238 PERF. 8608 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2737 | N | 2737 | -0- | -0- | -0- | 237 | 1 | 2493 | 2 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2565 | N | 2565 | -0- | -0- | -0- | 224 | 1 | 2338 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2604 | N | 2604 | -0- | -0- | -0- | 229 | 1 | 2369 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3070 | N | 3070 | -0- | -0- | -0- | 269 | 1 | 2801 | 2 | Y | -0- | | | | | 2 |
| 02 | 2900 | N | 2957 | -0- | 57 | 57 | 260 | 1 | 2687 | 2 | Y | 9 | | | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2790 | N | 2733 | -0- | -57 | -0- | 247 | 1 | 2486 | 2 | Y | -0- | 10 | 1 | | | 1 |

JENNY BETH GU 1 WELL #: 7 RRCID -> 239236 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 9369 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2246 | N | 2246 | -0- | -0- | -0- | 195 | 1 | 2051 | 2 | Y | -0- | | | | | 5 |
| 11 | 2036 | N | 2036 | -0- | -0- | -0- | 178 | 1 | 1858 | 2 | Y | -0- | | | | | 5 |
| 12 | 2189 | N | 2189 | -0- | -0- | -0- | 193 | 1 | 1996 | 2 | Y | -0- | | | | | 5 |
| 01 | 2083 | N | 2083 | -0- | -0- | -0- | 182 | 1 | 1901 | 2 | Y | -0- | | | | | 5 |
| 02 | 1998 | N | 1998 | -0- | -0- | -0- | 176 | 1 | 1822 | 2 | Y | -0- | | | | | 5 |
| 03 | 2201 | N | 1969 | -0- | -232 | -0- | 178 | 1 | 1790 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MIDDLEBROOK, H.G.T. GU 1 WELL #: 8 RRCID -> 239276 COMPL. DATE N/A TOTAL DEPTH 10355 PERF. 8738 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 2493 | -0- | -886 | -0- | 216 | 1 | 2270 | 2 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2790 | X | 1915 | -0- | -875 | -0- | 167 | 1 | 1745 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3113 | X | 3113 | -0- | -0- | -0- | 273 | 1 | 2834 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3107 | X | 3107 | -0- | -0- | -0- | 272 | 1 | 2835 | 2 | Y | -0- | | | | | 2 |
| 02 | 2898 | X | 2898 | -0- | -0- | -0- | 254 | 1 | 2633 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 3260 | X | 3260 | -0- | -0- | -0- | 295 | 1 | 2965 | 2 | Y | -0- | 11 | 1 | | | 1 |

NORTH HAYTER TRUST WELL #: 65 RRCID -> 239297 COMPL. DATE N/A TOTAL DEPTH 10558 PERF. 9404 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
CAROL, LAUREN WELL #: 1 RRCID -> 239406 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9198 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 252 | -0- | -58 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 251 | -0- | -49 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 242 | -0- | -37 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| *03 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |

BLACK STONE-PRUITT GU 1 WELL #: 2 RRCID -> 239414 COMPL. DATE N/A TOTAL DEPTH 10272 PERF. 8741 - 10140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3540 | -0- | -180 | -0- | 307 | 1 | 3226 | 2 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3513 | -0- | -87 | -0- | 307 | 1 | 3203 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3689 | X | 3602 | -0- | -87 | -0- | 316 | 1 | 3280 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3565 | X | 3400 | -0- | -165 | -0- | 298 | 1 | 3102 | 2 | Y | -0- | | | | | 2 |
| 02 | 3393 | X | 3102 | -0- | -291 | -0- | 273 | 1 | 2820 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3429 | -0- | -198 | -0- | 310 | 1 | 3119 | 2 | Y | -0- | 9 | 1 | | | 1 |

BLACK STONE-LOCK GU 1 WELL #: 2 RRCID -> 239472 COMPL. DATE N/A TOTAL DEPTH 10190 PERF. 8766 - 9964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 61 | | | | | Y | -0- | | | | | 4 |
| 11 | T. A. | | -0- | -0- | -0- | 61 | | | | | Y | -0- | | | | | 4 |
| 12 | T. A. | | 31 | -0- | 31 | 92 | 3 | 1 | 28 | 2 | Y | -0- | | | | | 4 |
| 01 | T. A. | | 10 | -0- | 10 | 102 | 1 | 1 | 9 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 114 | X | 12 | -0- | -102 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| *03 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

DURHAM, J&A GU 1 WELL #: 2 RRCID -> 240502 COMPL. DATE N/A TOTAL DEPTH 10215 PERF. 7988 - 10075

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1829 | -0- | -93 | -0- | 158 | 1 | 1661 | 2 | Y | 9 | | | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1890 | X | 1822 | -0- | -68 | -0- | 159 | 1 | 1663 | 2 | Y | -0- | | | | | 15 |
| 12 | 1953 | X | 1920 | -0- | -33 | -0- | 168 | 1 | 1739 | 2 | Y | 12 | 25 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1953 | X | 1902 | -0- | -51 | -0- | 166 | 1 | 1736 | 2 | Y | -0- | | | | | 2 |
| 02 | 1769 | N | 1766 | -0- | -3 | -0- | 156 | 1 | 1610 | 2 | Y | -0- | | | | | 2 |
| *03 | 1945 | N | 1945 | -0- | -0- | -0- | 176 | 1 | 1769 | 2 | Y | -0- | | | | | 2 |

LOLA D GU 1 WELL #: 6 RRCID -> 240547 COMPL. DATE N/A TOTAL DEPTH 10068 PERF. 8024 - 9872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1337 | N | 1337 | -0- | -0- | -0- | 116 | 1 | 1221 | 2 | Y | -0- | | | | | 3 |
| 11 | 1293 | N | 1293 | -0- | -0- | -0- | 113 | 1 | 1180 | 2 | Y | -0- | | | | | 3 |
| 12 | 1302 | N | 1290 | -0- | -12 | -0- | 113 | 1 | 1177 | 2 | Y | -0- | | | | | 3 |
| 01 | 1309 | N | 1309 | -0- | -0- | -0- | 115 | 1 | 1194 | 2 | Y | -0- | | | | | 3 |
| 02 | 1247 | N | 1159 | -0- | -88 | -0- | 102 | 1 | 1057 | 2 | Y | -0- | | | | | 3 |
| 03 | 1302 | N | 1206 | -0- | -96 | -0- | 109 | 1 | 1097 | 2 | Y | -0- | | | | | 3 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
ROSS, JOHN GU 1 WELL #: 9 RRCID -> 242532 COMPL. DATE N/A TOTAL DEPTH 10595 PERF. 9356 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1296 | N | 1296 | -0- | -0- | -0- | 112 | 1 | 1178 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1174 | -0- | -86 | -0- | 103 | 1 | 1071 | 2 | Y | -0- | 8 | 1 | | | 2 |
| 12 | 1304 | N | 1304 | -0- | -0- | -0- | 115 | 1 | 1189 | 2 | Y | -0- | | | | | 2 |
| 01 | 1362 | N | 1362 | -0- | -0- | -0- | 119 | 1 | 1243 | 2 | Y | -0- | | | | | 2 |
| 02 | 1328 | N | 1328 | -0- | -0- | -0- | 117 | 1 | 1211 | 2 | Y | -0- | | | | | 2 |
| *03 | 1405 | N | 1405 | -0- | -0- | -0- | 126 | 1 | 1271 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |

LOLA D GU 1 WELL #: 2 RRCID -> 242533 COMPL. DATE N/A TOTAL DEPTH 10580 PERF. 9394 - 10457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 675 | -0- | -131 | -0- | 59 | 1 | 616 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 642 | -0- | -48 | -0- | 56 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 512 | -0- | -139 | -0- | 45 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 01 | 682 | N | 530 | -0- | -152 | -0- | 46 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 02 | 609 | N | 475 | -0- | -134 | -0- | 42 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 03 | 527 | N | 476 | -0- | -51 | -0- | 43 | 1 | 433 | 2 | Y | -0- | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 69 RRCID -> 242536 COMPL. DATE N/A TOTAL DEPTH 10433 PERF. 9458 - 10310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1327 | -0- | -37 | -0- | 115 | 1 | 1212 | 2 | Y | -0- | | | | | 14 |
| 11 | 1320 | N | 1305 | -0- | -15 | -0- | 114 | 1 | 1191 | 2 | Y | -0- | | | | | 14 |
| 12 | 1378 | N | 1378 | -0- | -0- | -0- | 121 | 1 | 1257 | 2 | Y | -0- | | | | | 14 |
| 01 | 1333 | N | 1083 | -0- | -250 | -0- | 95 | 1 | 988 | 2 | Y | -0- | | | | | 14 |
| 02 | 1276 | N | 1241 | -0- | -35 | -0- | 110 | 1 | 1131 | 2 | Y | -0- | | | | | 14 |
| 03 | 1364 | N | 1214 | -0- | -150 | -0- | 110 | 1 | 1104 | 2 | Y | -0- | | | | | 14 |

GARRETT GU 1 WELL #: 2 RRCID -> 242794 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9040 - 10370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2002 | N | 2002 | -0- | -0- | -0- | 174 | 1 | 1828 | 2 | Y | -0- | | | | | 26 |
| 11 | 1804 | N | 1804 | -0- | -0- | -0- | 158 | 1 | 1646 | 2 | Y | -0- | | | | | 26 |
| 12 | 1850 | N | 1850 | -0- | -0- | -0- | 163 | 1 | 1687 | 2 | Y | -0- | | | | | 26 |
| 01 | 1862 | N | 1862 | -0- | -0- | -0- | 163 | 1 | 1699 | 2 | Y | -0- | | | | | 26 |
| 02 | 1851 | N | 1851 | -0- | -0- | -0- | 163 | 1 | 1688 | 2 | Y | -0- | | | | | 26 |
| *03 | 2085 | N | 2085 | -0- | -0- | -0- | 181 | 1 | 1823 | 2 | Y | 74 | | | | | 100 |
| | | | | | | | 81 | 9 | | | | | | | | | |

DENNIS, ROLAND GU 1 WELL #: 6 RRCID -> 242805 COMPL. DATE N/A TOTAL DEPTH 10720 PERF. 9768 - 10592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 877 | N | 877 | -0- | -0- | -0- | 76 | 1 | 801 | 2 | Y | -0- | | | | | 15 |
| 11 | 810 | N | 810 | -0- | -0- | -0- | 71 | 1 | 739 | 2 | Y | -0- | | | | | 15 |
| 12 | 844 | N | 844 | -0- | -0- | -0- | 74 | 1 | 770 | 2 | Y | -0- | | | | | 15 |
| 01 | 699 | N | 699 | -0- | -0- | -0- | 61 | 1 | 638 | 2 | Y | -0- | | | | | 15 |
| 02 | 783 | N | 599 | -0- | -184 | -0- | 53 | 1 | 546 | 2 | Y | -0- | | | | | 15 |
| 03 | 837 | N | 573 | -0- | -264 | -0- | 52 | 1 | 521 | 2 | Y | -0- | | | | | 15 |

CINDY SUE GU 1 WELL #: 6 RRCID -> 242864 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 8656 - 10422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 719 | -0- | -583 | -0- | 63 | 1 | 656 | 2 | Y | -0- | | | | | 26 |
| 11 | 1200 | N | 699 | -0- | -501 | -0- | 61 | 1 | 638 | 2 | Y | -0- | | | | | 26 |
| 12 | 806 | N | 684 | -0- | -122 | -0- | 60 | 1 | 624 | 2 | Y | -0- | | | | | 26 |
| 01 | 713 | N | 185 | -0- | -528 | -0- | 16 | 1 | 169 | 2 | Y | -0- | | | | | 26 |
| 02 | 638 | N | 112 | -0- | -526 | -0- | 10 | 1 | 102 | 2 | Y | -0- | | | | | 26 |
| 03 | 682 | N | 647 | -0- | -35 | -0- | 59 | 1 | 588 | 2 | Y | -0- | | | | | 26 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MARIE, FRANKI GU 1 WELL #: 4 RRCID -> 242873 COMPL. DATE N/A TOTAL DEPTH 9970 PERF. 7922 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1826 | N | 1826 | -0- | -0- | -0- | 158 | 1 | 1668 | 2 | Y | -0- | | | | | 9 |
| 11 | 2509 | N | 2509 | -0- | -0- | -0- | 219 | 1 | 2288 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2479 | N | 2479 | -0- | -0- | -0- | 216 | 1 | 2239 | 2 | Y | 22 | | | | | 33 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2567 | N | 2567 | -0- | -0- | -0- | 224 | 1 | 2341 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2447 | N | 2447 | -0- | -0- | -0- | 216 | 1 | 2231 | 2 | Y | -0- | | | | | 35 |
| *03 | 2772 | N | 2772 | -0- | -0- | -0- | 250 | 1 | 2516 | 2 | Y | 5 | 30 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |

HAYTER, SAM B. EST. WELL #: 56 RRCID -> 242958 COMPL. DATE N/A TOTAL DEPTH 10566 PERF. 9148 - 10511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 1853 | -0- | -1991 | -0- | 161 | 1 | 1692 | 2 | Y | -0- | | | | | 14 |
| 11 | 3720 | X | 1394 | -0- | -2326 | -0- | 122 | 1 | 1272 | 2 | Y | -0- | | | | | 14 |
| 12 | 3751 | X | 1390 | -0- | -2361 | -0- | 122 | 1 | 1268 | 2 | Y | -0- | | | | | 14 |
| 01 | 2852 | X | 1339 | -0- | -1513 | -0- | 117 | 1 | 1222 | 2 | Y | -0- | | | | | 14 |
| 02 | 1740 | X | 1298 | -0- | -442 | -0- | 114 | 1 | 1184 | 2 | Y | -0- | | | | | 14 |
| 03 | 1860 | X | 1245 | -0- | -615 | -0- | 113 | 1 | 1132 | 2 | Y | -0- | | | | | 14 |

LOLA D GU 1 WELL #: 5 RRCID -> 243224 COMPL. DATE N/A TOTAL DEPTH 10315 PERF. 8634 - 10210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 704 | -0- | -288 | -0- | 61 | 1 | 643 | 2 | Y | -0- | | | | | 3 |
| 11 | 1020 | N | 849 | -0- | -171 | -0- | 74 | 1 | 775 | 2 | Y | -0- | | | | | 3 |
| 12 | 805 | N | 805 | -0- | -0- | -0- | 71 | 1 | 734 | 2 | Y | -0- | | | | | 3 |
| 01 | 713 | N | 511 | -0- | -202 | -0- | 45 | 1 | 466 | 2 | Y | -0- | | | | | 3 |
| 02 | 696 | N | 615 | -0- | -81 | -0- | 54 | 1 | 561 | 2 | Y | -0- | | | | | 3 |
| 03 | 744 | N | 728 | -0- | -16 | -0- | 66 | 1 | 662 | 2 | Y | -0- | | | | | 3 |

WEAVER GU 1 WELL #: 5 RRCID -> 243228 COMPL. DATE N/A TOTAL DEPTH 10815 PERF. 9334 - 10653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2279 | -0- | -46 | -0- | 198 | 1 | 2081 | 2 | Y | -0- | | | | | 2 |
| 11 | 2250 | N | 2205 | -0- | -45 | -0- | 193 | 1 | 2012 | 2 | Y | -0- | | | | | 2 |
| 12 | 2337 | N | 2337 | -0- | -0- | -0- | 205 | 1 | 2128 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2429 | N | 2429 | -0- | -0- | -0- | 213 | 1 | 2216 | 2 | Y | -0- | | | | | 6 |
| 02 | 2146 | N | 2098 | -0- | -48 | -0- | 185 | 1 | 1913 | 2 | Y | -0- | | | | | 6 |
| 03 | 2325 | N | 2134 | -0- | -191 | -0- | 193 | 1 | 1939 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DOUGLASS GU 8 WELL #: 9 RRCID -> 243308 COMPL. DATE N/A TOTAL DEPTH 10599 PERF. 9456 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 91 | -0- | -2 | -0- | 8 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 79 | -0- | -11 | -0- | 7 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 7 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 01 | 97 | N | 97 | -0- | -0- | -0- | 8 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 02 | 87 | N | 68 | -0- | -19 | -0- | 6 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 8 | 1 | 83 | 2 | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

RITA RAE GU 1 WELL #: 7 RRCID -> 243317 COMPL. DATE N/A TOTAL DEPTH 10567 PERF. 9493 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 4213 | -0- | -344 | -0- | 366 | 1 | 3847 | 2 | Y | -0- | | | | | 3 |
| 11 | 4410 | X | 4105 | -0- | -305 | -0- | 359 | 1 | 3746 | 2 | Y | -0- | | | | | 3 |
| 12 | 4557 | X | 4303 | -0- | -254 | -0- | 379 | 1 | 3924 | 2 | Y | -0- | | | | | 3 |
| 01 | 4495 | X | 4303 | -0- | -192 | -0- | 376 | 1 | 3921 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4118 | X | 3869 | -0- | -249 | -0- | 341 | 1 | 3522 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4309 | X | 4217 | -0- | -92 | -0- | 381 | 1 | 3836 | 2 | Y | -0- | | | | | 13 |

JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243478 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7959 - 10333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1592 | N | 1592 | -0- | -0- | -0- | 137 | 1 | 1445 | 2 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1565 | N | 1565 | -0- | -0- | -0- | 137 | 1 | 1428 | 2 | Y | -0- | | | | | 26 |
| 12 | 1519 | N | 510 | -0- | -1009 | -0- | 43 | 1 | 454 | 2 | Y | 12 | 36 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1057 | -0- | -524 | -0- | 91 | 1 | 966 | 2 | Y | -0- | | | | | 2 |
| 02 | 1508 | N | 1006 | -0- | -502 | -0- | 89 | 1 | 917 | 2 | Y | -0- | | | | | 2 |
| *03 | 1693 | N | 1693 | -0- | -0- | -0- | 153 | 1 | 1539 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAILEY GU 1 WELL #: 1 RRCID -> 244256 COMPL. DATE 11/26/2008 TOTAL DEPTH 10780 PERF. 9922 - 10163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

ROSS, JOHN GU 1 WELL #: 10 RRCID -> 244271 COMPL. DATE N/A TOTAL DEPTH 10275 PERF. 8784 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 335 | -0- | -6 | -0- | 29 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 32 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 127 | -0- | -245 | -0- | 11 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 81 | -0- | -260 | -0- | 7 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 02 | 348 | N | -0- | -0- | -348 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 159 | N | 159 | -0- | -0- | -0- | 14 | 1 | 145 | 2 | Y | -0- | | | | | -0- |

BLACK STONE-LOCK GU 1 WELL #: 5 RRCID -> 244282 COMPL. DATE N/A TOTAL DEPTH 10432 PERF. 9098 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | X | 165 | -0- | -269 | -0- | 14 | 1 | 151 | 2 | Y | -0- | | | | | 4 |
| 11 | 330 | X | 210 | -0- | -120 | -0- | 18 | 1 | 192 | 2 | Y | -0- | | | | | 4 |
| 12 | 256 | X | 256 | -0- | -0- | -0- | 22 | 1 | 234 | 2 | Y | -0- | | | | | 4 |
| 01 | 217 | X | 167 | -0- | -50 | -0- | 15 | 1 | 152 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 203 | N | 128 | -0- | -75 | -0- | 11 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 171 | -0- | -77 | -0- | 15 | 1 | 156 | 2 | Y | -0- | | | | | -0- |

BLACK STONE-LOCK GU 1 WELL #: 3 RRCID -> 244406 COMPL. DATE 10/22/2008 TOTAL DEPTH 10391 PERF. 8799 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | 3 |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | 3 |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 4 | 1 | 43 | 2 | Y | -0- | | | | | 3 |
| 01 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

DENNIS, ROLAND GU 1 WELL #: 2 RRCID -> 244583 COMPL. DATE N/A TOTAL DEPTH 10733 PERF. 9772 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1146 | -0- | -218 | -0- | 100 | 1 | 1046 | 2 | Y | -0- | | | | | 17 |
| 11 | 1140 | N | 907 | -0- | -233 | -0- | 79 | 1 | 828 | 2 | Y | -0- | | | | | 17 |
| 12 | 1271 | N | 751 | -0- | -520 | -0- | 66 | 1 | 685 | 2 | Y | -0- | | | | | 17 |
| 01 | 1147 | N | 1011 | -0- | -136 | -0- | 89 | 1 | 922 | 2 | Y | -0- | | | | | 17 |
| 02 | 1056 | N | 1056 | -0- | -0- | -0- | 94 | 1 | 962 | 2 | Y | -0- | | | | | 17 |
| *03 | 1235 | N | 1235 | -0- | -0- | -0- | 112 | 1 | 1123 | 2 | Y | -0- | | | | | 17 |

MIDDLEBROOK, H.G.T. GU 1 WELL #: 9 RRCID -> 244584 COMPL. DATE N/A TOTAL DEPTH 10361 PERF. 9212 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1137 | -0- | -10 | -0- | 98 | 1 | 1032 | 2 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1110 | N | 994 | -0- | -116 | -0- | 87 | 1 | 904 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1071 | -0- | -138 | -0- | 94 | 1 | 971 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1095 | -0- | -52 | -0- | 96 | 1 | 999 | 2 | Y | -0- | | | | | 2 |
| 02 | 1054 | N | 1054 | -0- | -0- | -0- | 92 | 1 | 953 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1085 | N | 1037 | -0- | -48 | -0- | 94 | 1 | 943 | 2 | Y | -0- | 9 | 1 | | | 1 |

CINDY SUE GU 1 WELL #: 5 RRCID -> 244587 COMPL. DATE N/A TOTAL DEPTH 10615 PERF. 9260 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4761 | -0- | 1661 | 1661 | 415 | 1 | 4346 | 2 | Y | -0- | | | | | 26 |
| 11 | 2982 | N | 1321 | -0- | -1661 | -0- | 115 | 1 | 1206 | 2 | Y | -0- | | | | | 26 |
| 12 | 659 | N | 659 | -0- | -0- | -0- | 57 | 1 | 602 | 2 | Y | -0- | | | | | 26 |
| 01 | 1612 | X | 488 | -0- | -1124 | -0- | 43 | 1 | 445 | 2 | Y | -0- | | | | | 26 |
| 02 | T. A. | | 2038 | -0- | 2038 | 2038 | 180 | 1 | 1858 | 2 | Y | -0- | | | | | 26 |
| 03 | T. A. | | 902 | -0- | 902 | 2940 | 81 | 1 | 821 | 2 | Y | -0- | | | | | 26 |

CHELLE GU 1 WELL #: 2 RRCID -> 245037 COMPL. DATE N/A TOTAL DEPTH 10198 PERF. 8674 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEWIS, JAMES GU 1 WELL #: 3 RRCID -> 245369 COMPL. DATE N/A TOTAL DEPTH 10203 PERF. 8855 - 10077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLACK STONE-PRUITT GU 1 WELL #: 4 RRCID -> 245373 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 8961 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1742 | -0- | -25 | -0- | 151 | 1 | 1584 | 2 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1679 | -0- | -1 | -0- | 146 | 1 | 1530 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1754 | N | 1754 | -0- | -0- | -0- | 154 | 1 | 1594 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1786 | N | 1786 | -0- | -0- | -0- | 156 | 1 | 1630 | 2 | Y | -0- | | | | | 2 |
| 02 | 1630 | N | 1630 | -0- | -0- | -0- | 143 | 1 | 1476 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1734 | -0- | -2 | -0- | 157 | 1 | 1577 | 2 | Y | -0- | 11 | 1 | | | 1 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

MOLLIE MELINDA GU 1 WELL #: 6 RRCID -> 245545 COMPL. DATE N/A TOTAL DEPTH 10533 PERF. 9324 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEWIS, JAMES GU 1 WELL #: 8 RRCID -> 245602 COMPL. DATE N/A TOTAL DEPTH 10136 PERF. 8498 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PAIGE GU 1 WELL #: 10 RRCID -> 245650 COMPL. DATE N/A TOTAL DEPTH 10758 PERF. 9704 - 10645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1406 | -0- | -175 | -0- | 122 | 1 | 1284 | 2 | Y | -0- | | | | | 4 |
| 11 | 1440 | N | 1413 | -0- | -27 | -0- | 123 | 1 | 1289 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1478 | -0- | -10 | -0- | 130 | 1 | 1348 | 2 | Y | -0- | | | | | 4 |
| *01 | 1395 | N | 1296 | -0- | -99 | -0- | 114 | 1 | 1181 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1363 | N | 1319 | -0- | -44 | -0- | 117 | 1 | 1202 | 2 | Y | -0- | | | | | 4 |
| 03 | 1488 | N | 1333 | -0- | -155 | -0- | 120 | 1 | 1213 | 2 | Y | -0- | | | | | 4 |

ROSS, JOHN GU 1 WELL #: 12 RRCID -> 245788 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9379 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | N | 2402 | -0- | -233 | -0- | 209 | 1 | 2193 | 2 | Y | -0- | | | | | 6 |
| 11 | 2370 | N | 2262 | -0- | -108 | -0- | 198 | 1 | 2064 | 2 | Y | -0- | | | | | 6 |
| 12 | 2387 | N | 2293 | -0- | -94 | -0- | 202 | 1 | 2091 | 2 | Y | -0- | | | | | 6 |
| 01 | 2410 | N | 2410 | -0- | -0- | -0- | 211 | 1 | 2199 | 2 | Y | -0- | | | | | 6 |
| 02 | 2248 | N | 2248 | -0- | -0- | -0- | 198 | 1 | 2050 | 2 | Y | -0- | | | | | 6 |
| 03 | 2294 | N | 2220 | -0- | -74 | -0- | 201 | 1 | 2019 | 2 | Y | -0- | | | | | 6 |

GWENDOLYN GU 1 WELL #: 7 RRCID -> 245819 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 9609 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3214 | -0- | -227 | -0- | 279 | 1 | 2934 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3317 | -0- | -13 | -0- | 290 | 1 | 3027 | 2 | Y | -0- | | | | | 7 |
| 12 | 3441 | X | 3376 | -0- | -65 | -0- | 297 | 1 | 3079 | 2 | Y | -0- | | | | | 7 |
| 01 | 3410 | X | 3383 | -0- | -27 | -0- | 294 | 1 | 3069 | 2 | Y | 18 | 22 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3219 | X | 3183 | -0- | -36 | -0- | 281 | 1 | 2902 | 2 | Y | -0- | | | | | 3 |
| 03 | 3441 | X | 3306 | -0- | -135 | -0- | 299 | 1 | 3007 | 2 | Y | -0- | | | | | 3 |

JENNY BETH GU 1 WELL #: 9 RRCID -> 246203 COMPL. DATE N/A TOTAL DEPTH 10487 PERF. 9183 - 10093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1142 | -0- | -129 | -0- | 99 | 1 | 1037 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1114 | -0- | -116 | -0- | 97 | 1 | 1016 | 2 | Y | 1 | 12 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1152 | -0- | -57 | -0- | 101 | 1 | 1051 | 2 | Y | -0- | | | | | 2 |
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 106 | 1 | 1105 | 2 | Y | -0- | | | | | 2 |
| 02 | 1166 | N | 1166 | -0- | -0- | -0- | 103 | 1 | 1063 | 2 | Y | -0- | | | | | 2 |
| 03 | 1147 | N | 1011 | -0- | -136 | -0- | 91 | 1 | 917 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

LEWIS, JAMES GU 1 WELL #: 7 RRCID -> 246205 COMPL. DATE N/A TOTAL DEPTH 10287 PERF. 7849 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 2371 | -0- | 2371 | 2371 | 206 | 1 | 2148 | 2 | Y | 15 | | | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | T. A. | | 460 | -0- | 460 | 2831 | 40 | 1 | 420 | 2 | Y | -0- | | | | | 15 |
| 12 | T. A. | | 286 | -0- | 286 | 3117 | 24 | 1 | 249 | 2 | Y | 12 | 26 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 3342 | X | 225 | -0- | -3117 | -0- | 19 | 1 | 206 | 2 | Y | -0- | | | | | 1 |
| 02 | 435 | N | 165 | -0- | -270 | -0- | 14 | 1 | 151 | 2 | Y | -0- | | | | | 1 |
| 03 | 279 | N | 263 | -0- | -16 | -0- | 24 | 1 | 239 | 2 | Y | -0- | | | | | 1 |

DOUGLASS GU 3 WELL #: 10 RRCID -> 246246 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9494 - 10452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1726 | -0- | -72 | -0- | 150 | 1 | 1576 | 2 | Y | -0- | | | | | 27 |
| 11 | 1754 | N | 1754 | -0- | -0- | -0- | 152 | 1 | 1587 | 2 | Y | 14 | | | | | 41 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1731 | N | 1731 | -0- | -0- | -0- | 152 | 1 | 1578 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1670 | -0- | -66 | -0- | 146 | 1 | 1524 | 2 | Y | -0- | | | | | 42 |
| 02 | 1682 | N | 1671 | -0- | -11 | -0- | 147 | 1 | 1523 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1693 | -0- | -43 | -0- | 153 | 1 | 1540 | 2 | Y | -0- | | | | | 43 |

RITA RAE GU 1 WELL #: 8 RRCID -> 246392 COMPL. DATE N/A TOTAL DEPTH 10727 PERF. 9332 - 10586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 1960 | -0- | -489 | -0- | 170 | 1 | 1790 | 2 | Y | -0- | | | | | 3 |
| 11 | 2370 | N | 1843 | -0- | -527 | -0- | 161 | 1 | 1682 | 2 | Y | -0- | | | | | 3 |
| 12 | 2356 | N | 1666 | -0- | -690 | -0- | 146 | 1 | 1520 | 2 | Y | -0- | | | | | 3 |
| 01 | 1953 | N | 1659 | -0- | -294 | -0- | 144 | 1 | 1511 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2052 | N | 2052 | -0- | -0- | -0- | 181 | 1 | 1868 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2947 | N | 2947 | -0- | -0- | -0- | 266 | 1 | 2681 | 2 | Y | -0- | | | | | 10 |

GWENDOLYN GU 1 WELL #: 9 RRCID -> 246393 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9522 - 10357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2703 | N | 2703 | -0- | -0- | -0- | 235 | 1 | 2467 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2589 | N | 2589 | -0- | -0- | -0- | 226 | 1 | 2363 | 2 | Y | -0- | | | | | 7 |
| 12 | 2716 | N | 2716 | -0- | -0- | -0- | 239 | 1 | 2477 | 2 | Y | -0- | | | | | 7 |
| 01 | 2679 | N | 2679 | -0- | -0- | -0- | 233 | 1 | 2424 | 2 | Y | 20 | 24 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2542 | N | 2542 | -0- | -0- | -0- | 224 | 1 | 2318 | 2 | Y | -0- | | | | | 3 |
| *03 | 2616 | N | 2616 | -0- | -0- | -0- | 237 | 1 | 2379 | 2 | Y | -0- | | | | | 3 |

NELDA GU 1 WELL #: 3 RRCID -> 246394 COMPL. DATE 02/27/2009 TOTAL DEPTH 10695 PERF. 9744 - 10567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 671 | N | 671 | -0- | -0- | -0- | 58 | 1 | 613 | 2 | Y | -0- | | | | | 76 |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 42 | 1 | 437 | 2 | Y | -0- | | | | | 76 |
| 12 | 589 | N | 456 | -0- | -133 | -0- | 40 | 1 | 416 | 2 | Y | -0- | | | | | 76 |
| 01 | 718 | N | 718 | -0- | -0- | -0- | 63 | 1 | 655 | 2 | Y | -0- | | | | | 76 |
| 02 | 655 | N | 655 | -0- | -0- | -0- | 58 | 1 | 597 | 2 | Y | -0- | | | | | 76 |
| *03 | 673 | N | 673 | -0- | -0- | -0- | 61 | 1 | 612 | 2 | Y | -0- | | | | | 76 |

SIERRA NICOLE GU 1 WELL #: 1 RRCID -> 246679 COMPL. DATE 02/13/2009 TOTAL DEPTH 10440 PERF. 8970 - 10293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 1935 | -0- | -576 | -0- | 168 | 1 | 1767 | 2 | N | -0- | | | | | 35 |
| 11 | 2100 | N | 1880 | -0- | -220 | -0- | 164 | 1 | 1716 | 2 | N | -0- | | | | | 35 |
| 12 | 1922 | N | 1886 | -0- | -36 | -0- | 166 | 1 | 1720 | 2 | N | -0- | | | | | 35 |
| 01 | 1922 | N | 1847 | -0- | -75 | -0- | 162 | 1 | 1685 | 2 | N | -0- | | | | | 35 |
| 02 | 1827 | N | 1677 | -0- | -150 | -0- | 148 | 1 | 1529 | 2 | N | -0- | | | | | 35 |
| *03 | 1907 | N | 1907 | -0- | -0- | -0- | 172 | 1 | 1735 | 2 | N | -0- | | | | | 35 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

ROSS, JOHN GU 1 WELL #: 6 RRCID -> 247693 COMPL. DATE N/A TOTAL DEPTH 10263 PERF. 9126 - 10081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 119 | N | 119 | -0- | -0- | -0- | 10 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 66 | -0- | -54 | -0- | 6 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 11 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 102 | -0- | -22 | -0- | 9 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 9 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 99 | -0- | -25 | -0- | 9 | 1 | 90 | 2 | Y | -0- | | | | | -0- |

JESSICA GU 1 WELL #: 1 RRCID -> 247694 COMPL. DATE N/A TOTAL DEPTH 10757 PERF. 9686 - 10597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1813 | N | 1813 | -0- | -0- | -0- | 158 | 1 | 1655 | 2 | Y | -0- | | | | | 19 |
| 11 | 1579 | N | 1579 | -0- | -0- | -0- | 138 | 1 | 1441 | 2 | Y | -0- | | | | | 19 |
| 12 | 1736 | N | 1439 | -0- | -297 | -0- | 127 | 1 | 1312 | 2 | Y | -0- | | | | | 19 |
| 01 | 1736 | N | 1442 | -0- | -294 | -0- | 126 | 1 | 1316 | 2 | Y | -0- | | | | | 19 |
| 02 | 1537 | N | 1236 | -0- | -301 | -0- | 109 | 1 | 1127 | 2 | Y | -0- | | | | | 19 |
| *03 | 1440 | N | 1440 | -0- | -0- | -0- | 130 | 1 | 1310 | 2 | Y | -0- | | | | | 19 |

NORTH HAYTER TRUST WELL #: 66 RRCID -> 247956 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9415 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1567 | N | 1567 | -0- | -0- | -0- | 136 | 1 | 1430 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1362 | N | 1362 | -0- | -0- | -0- | 119 | 1 | 1243 | 2 | Y | -0- | | | | | 14 |
| 12 | 1303 | N | 1303 | -0- | -0- | -0- | 115 | 1 | 1188 | 2 | Y | -0- | | | | | 14 |
| 01 | 1178 | N | 1129 | -0- | -49 | -0- | 98 | 1 | 1031 | 2 | Y | -0- | | | | | 14 |
| 02 | 1300 | N | 1300 | -0- | -0- | -0- | 114 | 1 | 1172 | 2 | Y | 13 | | | | | 27 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1630 | N | 1630 | -0- | -0- | -0- | 147 | 1 | 1483 | 2 | Y | -0- | 21 | 1 | | | 6 |

DANIELLE, LORI GU 1 WELL #: 1 RRCID -> 248434 COMPL. DATE N/A TOTAL DEPTH 10087 PERF. 8595 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6665 | X | 6188 | -0- | -477 | -0- | 537 | 1 | 5651 | 2 | N | -0- | | | | | 10 |
| 11 | 6450 | X | 6229 | -0- | -221 | -0- | 536 | 1 | 5599 | 2 | N | 85 | 85 | 1 | | | 10 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 6665 | X | 6185 | -0- | -480 | -0- | 544 | 1 | 5641 | 2 | N | -0- | | | | | 10 |
| 01 | 6634 | X | 5954 | -0- | -680 | -0- | 521 | 1 | 5433 | 2 | N | -0- | | | | | 10 |
| 02 | 6206 | X | 5621 | -0- | -585 | -0- | 496 | 1 | 5125 | 2 | N | -0- | | | | | 10 |
| 03 | 6448 | X | 5986 | -0- | -462 | -0- | 533 | 1 | 5355 | 2 | N | 89 | 89 | 1 | | | 10 |
| | | | | | | | 98 | 9 | | | | | | | | | |

ANDREW, CANAAN GU 1 WELL #: 1 RRCID -> 248486 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9612 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1854 | -0- | -6 | -0- | 161 | 1 | 1693 | 2 | N | -0- | | | | | 114 |
| 11 | 1920 | N | 1763 | -0- | -157 | -0- | 154 | 1 | 1609 | 2 | N | -0- | | | | | 114 |
| 12 | 1798 | N | 1780 | -0- | -18 | -0- | 157 | 1 | 1623 | 2 | N | -0- | | | | | 114 |
| 01 | 1897 | N | 1897 | -0- | -0- | -0- | 166 | 1 | 1731 | 2 | N | -0- | | | | | 114 |
| 02 | 1774 | N | 1774 | -0- | -0- | -0- | 156 | 1 | 1618 | 2 | N | -0- | | | | | 114 |
| *03 | 1864 | N | 1864 | -0- | -0- | -0- | 169 | 1 | 1695 | 2 | N | -0- | | | | | 114 |

BLACK STONE-PRUITT GU 1 WELL #: 5 RRCID -> 249853 COMPL. DATE N/A TOTAL DEPTH 10320 PERF. 8949 - 10133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2666 | -0- | -434 | -0- | 231 | 1 | 2428 | 2 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2392 | -0- | -608 | -0- | 209 | 1 | 2180 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2430 | -0- | -670 | -0- | 213 | 1 | 2211 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3069 | X | 2065 | -0- | -1004 | -0- | 181 | 1 | 1884 | 2 | Y | -0- | | | | | 2 |
| 02 | 2320 | N | 2219 | -0- | -101 | -0- | 195 | 1 | 2021 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2827 | N | 2827 | -0- | -0- | -0- | 256 | 1 | 2571 | 2 | Y | -0- | 5 | 1 | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
JILLIAN KAY GU 1 WELL #: 1 RRCID -> 250128 COMPL. DATE N/A TOTAL DEPTH 9848 PERF. 8510 - 9603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2142 | N | 2142 | -0- | -0- | -0- | 186 | 1 | 1955 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2151 | N | 2151 | -0- | -0- | -0- | 188 | 1 | 1961 | 2 | Y | 2 | 1 | 8 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2080 | N | 2080 | -0- | -0- | -0- | 183 | 1 | 1894 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2058 | N | 2058 | -0- | -0- | -0- | 180 | 1 | 1874 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2088 | N | 2040 | -0- | -48 | -0- | 176 | 1 | 1816 | 2 | Y | 44 | | | | | 59 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 2077 | N | 2041 | -0- | -36 | -0- | 184 | 1 | 1854 | 2 | Y | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |

GWENDOLYN GU 1 WELL #: 11 RRCID -> 250684 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9489 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2001 | -0- | -758 | -0- | 173 | 1 | 1828 | 2 | Y | -0- | | | | | 3 |
| 11 | 2670 | X | 2010 | -0- | -660 | -0- | 176 | 1 | 1834 | 2 | Y | -0- | | | | | 3 |
| 12 | 2465 | X | 2465 | -0- | -0- | -0- | 217 | 1 | 2248 | 2 | Y | -0- | | | | | 3 |
| 01 | 2263 | X | 1911 | -0- | -352 | -0- | 166 | 1 | 1742 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1970 | N | 1970 | -0- | -0- | -0- | 174 | 1 | 1793 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2160 | -0- | -320 | -0- | 195 | 1 | 1965 | 2 | Y | -0- | | | | | 9 |

HAYES, WARREN GU 1 WELL #: 1 RRCID -> 250739 COMPL. DATE N/A TOTAL DEPTH 9940 PERF. 8610 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1284 | N | 1284 | -0- | -0- | -0- | 111 | 1 | 1172 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1316 | N | 1316 | -0- | -0- | -0- | 115 | 1 | 1199 | 2 | Y | 2 | 1 | 8 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 930 | N | 882 | -0- | -48 | -0- | 77 | 1 | 805 | 2 | Y | -0- | | | | | 9 |
| 01 | 930 | N | 100 | -0- | -830 | -0- | 9 | 1 | 91 | 2 | Y | -0- | | | | | 9 |
| 02 | 1374 | N | 1374 | -0- | -0- | -0- | 122 | 1 | 1250 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1416 | N | 1416 | -0- | -0- | -0- | 128 | 1 | 1288 | 2 | Y | -0- | | | | | 11 |

LEWIS, JAMES GU 1 WELL #: 9 RRCID -> 250858 COMPL. DATE N/A TOTAL DEPTH 10290 PERF. 8988 - 10261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1759 | -0- | -8 | -0- | 153 | 1 | 1606 | 2 | Y | -0- | | | | | -0- |
| 11 | 1782 | N | 1782 | -0- | -0- | -0- | 149 | 1 | 1559 | 2 | Y | 67 | | | | | 67 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1695 | -0- | -72 | -0- | 148 | 1 | 1537 | 2 | Y | 9 | 76 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1647 | -0- | -120 | -0- | 144 | 1 | 1503 | 2 | Y | -0- | | | | | -0- |
| 02 | 1711 | N | 1512 | -0- | -199 | -0- | 133 | 1 | 1379 | 2 | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 1636 | -0- | -69 | -0- | 146 | 1 | 1464 | 2 | Y | 24 | | | | | 24 |
| | | | | | | | 26 | 9 | | | | | | | | | |

MOORE, K. WELL #: 1 RRCID -> 251593 COMPL. DATE N/A TOTAL DEPTH 10524 PERF. 9602 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
RITA RAE GU 1 WELL #: 9 RRCID -> 251600 COMPL. DATE N/A TOTAL DEPTH 10630 PERF. 9528 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2986 | -0- | -269 | -0- | 259 | 1 | 2727 | 2 | Y | -0- | | | | | 3 |
| 11 | 3120 | X | 2919 | -0- | -201 | -0- | 255 | 1 | 2664 | 2 | Y | -0- | | | | | 3 |
| 12 | 3131 | X | 3008 | -0- | -123 | -0- | 265 | 1 | 2743 | 2 | Y | -0- | | | | | 3 |
| 01 | 3131 | X | 3027 | -0- | -104 | -0- | 264 | 1 | 2756 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2813 | X | 2796 | -0- | -17 | -0- | 246 | 1 | 2544 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2963 | -0- | -44 | -0- | 268 | 1 | 2695 | 2 | Y | -0- | | | | | 14 |

BLACK STONE WELL #: 7 RRCID -> 251765 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 8919 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 606 | N | 606 | -0- | -0- | -0- | 53 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| 11 | 553 | N | 553 | -0- | -0- | -0- | 48 | 1 | 505 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 612 | -0- | -8 | -0- | 54 | 1 | 558 | 2 | Y | -0- | | | | | -0- |
| 01 | 626 | N | 626 | -0- | -0- | -0- | 55 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 605 | -0- | 605 | 605 | 53 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 642 | -0- | 642 | 1247 | 58 | 1 | 584 | 2 | Y | -0- | | | | | -0- |

LOLA D GU 1 WELL #: 4 RRCID -> 251899 COMPL. DATE N/A TOTAL DEPTH 10106 PERF. 9019 - 9919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1770 | N | 1770 | -0- | -0- | -0- | 154 | 1 | 1616 | 2 | Y | -0- | | | | | 5 |
| 11 | 2109 | N | 2109 | -0- | -0- | -0- | 182 | 1 | 1905 | 2 | Y | 20 | | | | | 25 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1241 | -0- | -433 | -0- | 109 | 1 | 1132 | 2 | Y | -0- | | | | | 25 |
| 01 | 1767 | N | 1129 | -0- | -638 | -0- | 99 | 1 | 1030 | 2 | Y | -0- | | | | | 25 |
| 02 | 1566 | N | 1265 | -0- | -301 | -0- | 111 | 1 | 1154 | 2 | Y | -0- | | | | | 25 |
| 03 | 1240 | N | 1130 | -0- | -110 | -0- | 102 | 1 | 1028 | 2 | Y | -0- | | | | | 25 |

GWENDOLYN GU 1 WELL #: 12 RRCID -> 251950 COMPL. DATE N/A TOTAL DEPTH 10512 PERF. 9522 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3273 | -0- | -168 | -0- | 284 | 1 | 2988 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3142 | -0- | -158 | -0- | 275 | 1 | 2867 | 2 | Y | -0- | | | | | 7 |
| 12 | 3410 | X | 3004 | -0- | -406 | -0- | 264 | 1 | 2740 | 2 | Y | -0- | | | | | 7 |
| 01 | 3388 | X | 3388 | -0- | -0- | -0- | 295 | 1 | 3073 | 2 | Y | 18 | 22 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3103 | X | 3061 | -0- | -42 | -0- | 270 | 1 | 2791 | 2 | Y | -0- | | | | | 3 |
| 03 | 3286 | X | 3189 | -0- | -97 | -0- | 288 | 1 | 2901 | 2 | Y | -0- | | | | | 3 |

ROSS, JOHN GU 1 WELL #: 13 RRCID -> 252812 COMPL. DATE N/A TOTAL DEPTH 10310 PERF. 9302 - 10213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 285 | -0- | -149 | -0- | 25 | 1 | 260 | 2 | Y | -0- | | | | | 8 |
| 11 | 420 | N | 235 | -0- | -185 | -0- | 21 | 1 | 214 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 12 | 434 | N | 177 | -0- | -257 | -0- | 15 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 144 | -0- | -135 | -0- | 13 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 02 | 232 | N | 224 | -0- | -8 | -0- | 20 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| *03 | 429 | N | 429 | -0- | -0- | -0- | 39 | 1 | 390 | 2 | Y | -0- | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

SEAN THOMAS GU 1 WELL #: 1 RRCID -> 254410 COMPL. DATE N/A TOTAL DEPTH 10346 PERF. 8798 - 9765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2497 | N | 2497 | -0- | -0- | -0- | 217 | 1 | 2280 | 2 | Y | -0- | | | | | 8 |
| 11 | 2368 | N | 2368 | -0- | -0- | -0- | 207 | 1 | 2160 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2447 | N | 2447 | -0- | -0- | -0- | 215 | 1 | 2232 | 2 | Y | -0- | | | | | 8 |
| 01 | 2438 | N | 2438 | -0- | -0- | -0- | 213 | 1 | 2225 | 2 | Y | -0- | | | | | 8 |
| 02 | 2291 | N | 2280 | -0- | -11 | -0- | 201 | 1 | 2079 | 2 | Y | -0- | | | | | 8 |
| 03 | 2449 | N | 2442 | -0- | -7 | -0- | 221 | 1 | 2221 | 2 | Y | -0- | | | | | 8 |

DESHA GU 1 WELL #: 7 RRCID -> 254725 COMPL. DATE N/A TOTAL DEPTH 10658 PERF. 9619 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 2888 | -0- | -460 | -0- | 251 | 1 | 2637 | 2 | Y | -0- | | | | | 38 |
| 11 | 3210 | X | 2697 | -0- | -513 | -0- | 236 | 1 | 2461 | 2 | Y | -0- | | | | | 38 |
| 12 | 3255 | X | 2690 | -0- | -565 | -0- | 237 | 1 | 2453 | 2 | Y | -0- | | | | | 38 |
| 01 | 3255 | X | 3151 | -0- | -104 | -0- | 276 | 1 | 2875 | 2 | Y | -0- | | | | | 38 |
| 02 | 3089 | X | 3089 | -0- | -0- | -0- | 273 | 1 | 2816 | 2 | Y | -0- | | | | | 38 |
| *03 | 3021 | X | 3021 | -0- | -0- | -0- | 273 | 1 | 2748 | 2 | Y | -0- | | | | | 38 |

ANGELA FAITH GU 1 WELL #: 1 RRCID -> 255078 COMPL. DATE 03/25/2010 TOTAL DEPTH 10066 PERF. 8340 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2302 | -0- | -147 | -0- | 200 | 1 | 2102 | 2 | Y | -0- | | | | | 4 |
| 11 | 2370 | N | 2149 | -0- | -221 | -0- | 185 | 1 | 1935 | 2 | Y | 26 | 1 | 8 | | | 29 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2116 | -0- | -178 | -0- | 186 | 1 | 1930 | 2 | Y | -0- | 26 | 1 | | | 3 |
| 01 | 2294 | N | 2010 | -0- | -284 | -0- | 176 | 1 | 1834 | 2 | Y | -0- | | | | | 3 |
| 02 | 2128 | N | 2128 | -0- | -0- | -0- | 188 | 1 | 1940 | 2 | Y | -0- | | | | | 3 |
| *03 | 2272 | N | 2272 | -0- | -0- | -0- | 203 | 1 | 2043 | 2 | Y | 24 | | | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |

RITA RAE GU 1 WELL #: 11 RRCID -> 255283 COMPL. DATE 04/27/2010 TOTAL DEPTH 10705 PERF. 9507 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2636 | N | 2636 | -0- | -0- | -0- | 229 | 1 | 2407 | 2 | Y | -0- | | | | | 5 |
| 11 | 2790 | N | 2517 | -0- | -273 | -0- | 220 | 1 | 2297 | 2 | Y | -0- | | | | | 5 |
| 12 | 2685 | N | 2685 | -0- | -0- | -0- | 236 | 1 | 2449 | 2 | Y | -0- | | | | | 5 |
| 01 | 2635 | N | 1880 | -0- | -755 | -0- | 165 | 1 | 1715 | 2 | Y | -0- | | | | | 5 |
| 02 | 2436 | N | 1458 | -0- | -978 | -0- | 129 | 1 | 1329 | 2 | Y | -0- | | | | | 5 |
| 03 | 2697 | N | 1377 | -0- | -1320 | -0- | 124 | 1 | 1252 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JENNY BETH GU 1 WELL #: 8 RRCID -> 255402 COMPL. DATE 02/26/2010 TOTAL DEPTH 10238 PERF. 9126 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 23 | -0- | 23 | 23 | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | -0- |

ROSS, JOHN GU 1 WELL #: 11 RRCID -> 255404 COMPL. DATE 03/26/2010 TOTAL DEPTH 10382 PERF. 9449 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1717 | -0- | -143 | -0- | 149 | 1 | 1568 | 2 | Y | -0- | | | | | 6 |
| 11 | 1770 | N | 1684 | -0- | -86 | -0- | 147 | 1 | 1537 | 2 | Y | -0- | | | | | 6 |
| 12 | 1767 | N | 1731 | -0- | -36 | -0- | 152 | 1 | 1579 | 2 | Y | -0- | | | | | 6 |
| 01 | 1713 | N | 1713 | -0- | -0- | -0- | 150 | 1 | 1563 | 2 | Y | -0- | | | | | 6 |
| 02 | 1624 | N | 1561 | -0- | -63 | -0- | 138 | 1 | 1423 | 2 | Y | -0- | | | | | 6 |
| 03 | 1736 | N | 1621 | -0- | -115 | -0- | 147 | 1 | 1474 | 2 | Y | -0- | | | | | 6 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BLACK STONE-PRUITT GU 1 WELL #: 6 RRCID -> 255776 COMPL. DATE 03/20/2010 TOTAL DEPTH 10060 PERF. 8882 - 9715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1312 | -0- | -52 | -0- | 114 | 1 | 1198 | 2 | Y | -0- | | | | | 8 |
| 11 | 1320 | N | 1314 | -0- | -6 | -0- | 114 | 1 | 1186 | 2 | Y | 13 | | | | | 21 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1277 | -0- | -25 | -0- | 112 | 1 | 1165 | 2 | Y | -0- | | | | | 21 |
| 01 | 1477 | N | 1477 | -0- | -0- | -0- | 129 | 1 | 1347 | 2 | Y | 1 | 17 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1408 | N | 1408 | -0- | -0- | -0- | 124 | 1 | 1284 | 2 | Y | -0- | | | | | 5 |
| *03 | 1480 | N | 1480 | -0- | -0- | -0- | 134 | 1 | 1346 | 2 | Y | -0- | | | | | 5 |

GWENDOLYN GU 1 WELL #: 10 RRCID -> 255794 COMPL. DATE 06/19/2010 TOTAL DEPTH N/A PERF. 9296 - 10317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | X | 4289 | -0- | -330 | -0- | 372 | 1 | 3916 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4470 | X | 4009 | -0- | -461 | -0- | 350 | 1 | 3659 | 2 | Y | -0- | | | | | 7 |
| 12 | 4619 | X | 3496 | -0- | -1123 | -0- | 306 | 1 | 3190 | 2 | Y | -0- | | | | | 7 |
| 01 | 4662 | X | 4662 | -0- | -0- | -0- | 406 | 1 | 4233 | 2 | Y | 21 | 24 | 1 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 4139 | X | 4139 | -0- | -0- | -0- | 365 | 1 | 3774 | 2 | Y | -0- | | | | | 4 |
| 03 | 4278 | X | 4190 | -0- | -88 | -0- | 379 | 1 | 3811 | 2 | Y | -0- | | | | | 4 |

CINDY SUE GU 1 WELL #: 8 RRCID -> 256079 COMPL. DATE 06/18/2010 TOTAL DEPTH N/A PERF. 9368 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1862 | -0- | -29 | -0- | 162 | 1 | 1700 | 2 | Y | -0- | | | | | 51 |
| 11 | 1933 | N | 1933 | -0- | -0- | -0- | 169 | 1 | 1764 | 2 | Y | -0- | | | | | 51 |
| 12 | 1959 | N | 1959 | -0- | -0- | -0- | 172 | 1 | 1787 | 2 | Y | -0- | | | | | 51 |
| 01 | 1860 | N | 330 | -0- | -1530 | -0- | 29 | 1 | 301 | 2 | Y | -0- | | | | | 51 |
| 02 | 1856 | N | 102 | -0- | -1754 | -0- | 9 | 1 | 93 | 2 | Y | -0- | | | | | 51 |
| 03 | 1953 | N | 21 | -0- | -1932 | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | 51 |

HEATHER GU 1 WELL #: 1 RRCID -> 257288 COMPL. DATE 07/02/2010 TOTAL DEPTH 9845 PERF. 8711 - 9645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 723 | -0- | -52 | -0- | 63 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 701 | -0- | -169 | -0- | 61 | 1 | 640 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 701 | -0- | -105 | -0- | 62 | 1 | 639 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 678 | -0- | -35 | -0- | 59 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 02 | 667 | N | 623 | -0- | -44 | -0- | 55 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 655 | -0- | -58 | -0- | 59 | 1 | 596 | 2 | Y | -0- | | | | | -0- |

DURHAM, J&A GU 1 WELL #: 5 RRCID -> 257667 COMPL. DATE 04/25/2010 TOTAL DEPTH 10324 PERF. 8640 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 2485 | -0- | -925 | -0- | 216 | 1 | 2269 | 2 | Y | -0- | | | | | 15 |
| 11 | 3300 | X | 1731 | -0- | -1569 | -0- | 151 | 1 | 1580 | 2 | Y | -0- | | | | | 15 |
| 12 | 4617 | X | 4617 | -0- | -0- | -0- | 407 | 1 | 4210 | 2 | Y | -0- | | | | | 15 |
| 01 | 5431 | X | 5431 | -0- | -0- | -0- | 466 | 1 | 4857 | 2 | Y | 98 | 98 | 1 | | | 15 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 4815 | X | 4815 | -0- | -0- | -0- | 425 | 1 | 4390 | 2 | Y | -0- | | | | | 15 |
| *03 | 4982 | X | 4982 | -0- | -0- | -0- | 451 | 1 | 4531 | 2 | Y | -0- | | | | | 15 |

SMITH, J. GU 1 WELL #: 8 RRCID -> 260262 COMPL. DATE 02/07/2011 TOTAL DEPTH 10620 PERF. 9600 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 3007 | -0- | -0- | -0- | 261 | 1 | 2746 | 2 | N | -0- | | | | | 90 |
| 11 | 2967 | X | 2967 | -0- | -0- | -0- | 259 | 1 | 2708 | 2 | N | -0- | | | | | 90 |
| 12 | 3103 | X | 3103 | -0- | -0- | -0- | 273 | 1 | 2830 | 2 | N | -0- | | | | | 90 |
| 01 | 3007 | X | 2940 | -0- | -67 | -0- | 257 | 1 | 2683 | 2 | N | -0- | | | | | 90 |
| 02 | 2871 | N | 2564 | -0- | -307 | -0- | 226 | 1 | 2338 | 2 | N | -0- | | | | | 90 |
| 03 | 3069 | N | 2843 | -0- | -226 | -0- | 257 | 1 | 2586 | 2 | N | -0- | | | | | 90 |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SDG OPERATING COMPANY, INC 740176
TEXAS FARM PRODUCTS WELL #: 1 RRCID -> 059717 COMPL. DATE 08/29/1974 TOTAL DEPTH 10272 PERF. 9815 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TITAN ROCK E&P, LLC 860931
MARSHALL, M.K. GU WELL #: 2 RRCID -> 222770 COMPL. DATE 10/13/2006 TOTAL DEPTH 10480 PERF. 9436 - 9848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REAVLEY, TOM WELL #: 2 RRCID -> 224663 COMPL. DATE 01/02/2007 TOTAL DEPTH 10580 PERF. 9543 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | 7078 | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 7078 | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 7078 | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | 7078 | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 7078 | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 7078 | | | | | Y | NO RPT | | | | | -0- |

REAVLEY, TOM WELL #: 3 RRCID -> 232622 COMPL. DATE 10/28/2007 TOTAL DEPTH 10590 PERF. 9572 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 853 | N | 853 | -0- | -0- | -0- | 68 | 1 | 785 | 2 | Y | -0- | | | | | 27 |
| 11 | 912 | N | 912 | -0- | -0- | -0- | 73 | 1 | 839 | 2 | Y | -0- | | | | | 27 |
| 12 | 961 | N | 961 | -0- | -0- | -0- | 78 | 1 | 883 | 2 | Y | -0- | | | | | 27 |
| 01 | 930 | N | 930 | -0- | -0- | -0- | 75 | 1 | 855 | 2 | Y | -0- | | | | | 27 |
| 02 | 825 | N | 825 | -0- | -0- | -0- | 66 | 1 | 757 | 2 | Y | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 938 | N | 938 | -0- | -0- | -0- | 78 | 1 | 860 | 2 | Y | -0- | 18 | 1 | | | 11 |

WATKINS UNIT WELL #: 1 RRCID -> 243393 COMPL. DATE 04/20/2008 TOTAL DEPTH 10436 PERF. 9701 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REAVLEY, TOM WELL #: 4 RRCID -> 243449 COMPL. DATE 09/02/2008 TOTAL DEPTH 10600 PERF. 9675 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
BYRD GAS UNIT NO. 2 WELL #: 1 RRCID -> 244201 COMPL. DATE 11/03/2008 TOTAL DEPTH 10593 PERF. 9516 - 10108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL, M.K. GU WELL #: 3 RRCID -> 244230 COMPL. DATE 05/09/2008 TOTAL DEPTH 10590 PERF. 9615 - 10354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL, M.K. GU WELL #: 4 RRCID -> 244232 COMPL. DATE 11/15/2008 TOTAL DEPTH 10630 PERF. 9615 - 10354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 235780 COMPL. DATE 02/11/2008 TOTAL DEPTH 11726 PERF. 9260 - 11516

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOYLE CREEK (PETTIT) 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. 945936
CHRONISTER HEIRS WELL #: 3 RRCID -> 223954 COMPL. DATE 08/21/2006 TOTAL DEPTH 13005 PERF.10138 - 10446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHRONISTER HEIRS WELL #: 5 RRCID -> 230956 COMPL. DATE 04/17/2007 TOTAL DEPTH 13024 PERF.10033 - 12920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4285 X | 4285 | -0- | -0- | -0- | 317 | 1 | 3968 | 2 | N | -0- | | | | | -0- |
| 11 | 4601 X | 4601 | -0- | -0- | -0- | 273 | 1 | 4328 | 2 | N | -0- | | | | | -0- |
| 12 | 4630 X | 4630 | -0- | -0- | -0- | 351 | 1 | 4279 | 2 | N | -0- | | | | | -0- |
| 01 | 4927 X | 4927 | -0- | -0- | -0- | 372 | 1 | 4555 | 2 | N | -0- | | | | | -0- |
| 02 | 4482 X | 4482 | -0- | -0- | -0- | 270 | 1 | 4212 | 2 | N | -0- | | | | | -0- |
| *03 | 4585 X | 4585 | -0- | -0- | -0- | 318 | 1 | 4267 | 2 | N | -0- | | | | | -0- |

DOYLE CREEK (PETTIT) //CONT.// 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 4 RRCID -> 230958 COMPL. DATE 04/18/2007 TOTAL DEPTH 13080 PERF.10012 - 12892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1708 | -0- | -152 | -0- | 198 | 1 | 1510 | 2 | N | -0- | | | | | -0- |
| 11 | 1615 | N | 1615 | -0- | -0- | -0- | 148 | 1 | 1467 | 2 | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1568 | -0- | -75 | -0- | 188 | 1 | 1380 | 2 | N | -0- | | | | | -0- |
| 01 | 1705 | N | 1569 | -0- | -136 | -0- | 197 | 1 | 1372 | 2 | N | -0- | | | | | -0- |
| 02 | 1566 | N | 1488 | -0- | -78 | -0- | 140 | 1 | 1348 | 2 | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1569 | -0- | -12 | -0- | 167 | 1 | 1402 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 12 RRCID -> 233044 COMPL. DATE 10/22/2007 TOTAL DEPTH 12205 PERF. 9962 - 12074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2669 | N | 2669 | -0- | -0- | -0- | 309 | 1 | 2360 | 2 | N | -0- | | | | | -0- |
| 11 | 1894 | N | 1894 | -0- | -0- | -0- | 173 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 12 | 1425 | N | 1425 | -0- | -0- | -0- | 171 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| 01 | 1606 | N | 1606 | -0- | -0- | -0- | 202 | 1 | 1404 | 2 | N | -0- | | | | | -0- |
| 02 | 2025 | N | 2025 | -0- | -0- | -0- | 190 | 1 | 1835 | 2 | N | -0- | | | | | -0- |
| *03 | 2038 | N | 2038 | -0- | -0- | -0- | 217 | 1 | 1821 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 9 RRCID -> 234816 COMPL. DATE 01/19/2008 TOTAL DEPTH 12300 PERF.10090 - 12102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3263 | -0- | -333 | -0- | 241 | 1 | 3022 | 2 | N | -0- | | | | | -0- |
| 11 | 3480 | X | 3056 | -0- | -424 | -0- | 181 | 1 | 2875 | 2 | N | -0- | | | | | -0- |
| 12 | 3472 | X | 3281 | -0- | -191 | -0- | 249 | 1 | 3032 | 2 | N | -0- | | | | | -0- |
| 01 | 3286 | X | 3280 | -0- | -6 | -0- | 248 | 1 | 3032 | 2 | N | -0- | | | | | -0- |
| 02 | 3045 | X | 2961 | -0- | -84 | -0- | 179 | 1 | 2782 | 2 | N | -0- | | | | | -0- |
| *03 | 3289 | X | 3289 | -0- | -0- | -0- | 228 | 1 | 3061 | 2 | N | -0- | | | | | -0- |

DOYLE CREEK GAS UNIT NO. 2 WELL #: 1 RRCID -> 236148 COMPL. DATE 03/28/2008 TOTAL DEPTH 12248 PERF. 9775 - 10277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHRONISTER HEIRS WELL #: 33 RRCID -> 246687 COMPL. DATE 12/24/2008 TOTAL DEPTH 12246 PERF. 9560 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHRONISTER HEIRS WELL #: 38 RRCID -> 246691 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9922 - 10199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOYLE CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 250737 COMPL. DATE 02/14/2009 TOTAL DEPTH 12200 PERF. 9830 - 10165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOYLE CREEK (PETTIT) //CONT.// 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 20 RRCID -> 257188 COMPL. DATE 07/02/2010 TOTAL DEPTH 12260 PERF. 9926 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHRONISTER HEIRS WELL #: 25 RRCID -> 257714 COMPL. DATE 08/18/2010 TOTAL DEPTH 12290 PERF.10215 - 10471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHRONISTER HEIRS WELL #: 23 RRCID -> 259750 COMPL. DATE 09/27/2010 TOTAL DEPTH 12225 PERF.10190 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOYLE CREEK (TRAVIS PEAK) 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BRG LONE STAR LTD. 090870
SESSIONS WELL #: 1 RRCID -> 230584 COMPL. DATE 07/03/2007 TOTAL DEPTH 13250 PERF.11053 - 13073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1581 | -0- | -248 | -0- | 1581 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1425 | -0- | -225 | -0- | 1425 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1346 | -0- | -235 | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1581 | N | 1500 | -0- | -81 | -0- | 1500 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1392 | N | 1122 | -0- | -270 | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1293 | -0- | -40 | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |

MCKNIGHT WELL #: 1 RRCID -> 239151 COMPL. DATE 05/30/2008 TOTAL DEPTH 12250 PERF.10970 - 11738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 589 | -0- | -3410 | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3870 | X | 526 | -0- | -3344 | -0- | 526 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 684 | -0- | -3098 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1395 | X | 651 | -0- | -744 | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 02 | 841 | X | 597 | -0- | -244 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | X | 601 | -0- | -81 | -0- | 601 | 2 | | | N | -0- | | | | | -0- |

DURHAM WELL #: 1 RRCID -> 245699 COMPL. DATE 01/18/2009 TOTAL DEPTH 12003 PERF.10611 - 11861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 716 | -0- | -59 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 708 | -0- | -42 | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 716 | -0- | -59 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 01 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | 599 | -0- | -97 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 614 | -0- | -99 | -0- | 614 | 2 | | | N | -0- | | | | | -0- |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BRG LONE STAR LTD. //CONT.// 090870
GLOVER WELL #: 1 RRCID -> 246047 COMPL. DATE 08/11/2009 TOTAL DEPTH 11973 PERF.10952 - 11449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 365 | -0- | -2177 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2460 | X | 105 | -0- | -2355 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2542 | X | 104 | -0- | -2438 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2542 | X | 105 | -0- | -2437 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2378 | X | 107 | -0- | -2271 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | X | 115 | -0- | -257 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

DAVIS WELL #: 1 RRCID -> 246295 COMPL. DATE 02/09/2009 TOTAL DEPTH 12100 PERF.10722 - 11988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 311 | -0- | -61 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 296 | -0- | -34 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 308 | -0- | -33 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 01 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 02 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| *03 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |

WEATHERFORD WELL #: 1 RRCID -> 249404 COMPL. DATE 03/22/2010 TOTAL DEPTH 11699 PERF.11190 - 11447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2198 | N | 2198 | -0- | -0- | -0- | 2198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 2015 | -0- | -25 | -0- | 2015 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2128 | N | 2128 | -0- | -0- | -0- | 2128 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2170 | N | 2066 | -0- | -104 | -0- | 2066 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2139 | N | 1922 | -0- | -217 | -0- | 1922 | 2 | | | N | -0- | | | | | -0- |

GTG OPERATING, LLC 337080
SESSIONS WELL #: 1A RRCID -> 110387 COMPL. DATE 04/11/1984 TOTAL DEPTH 11950 PERF.10699 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1277 | N | 1277 | -0- | -0- | -0- | 140 | 1 | 1137 | 2 | N | -0- | | | | | 75 |
| 11 | 1229 | N | 1229 | -0- | -0- | -0- | 23 | 1 | 1206 | 2 | N | -0- | | | | | 75 |
| 12 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | 75 |
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 72 | 1 | 1017 | 2 | N | -0- | | | | | 75 |
| 02 | 1191 | N | 1191 | -0- | -0- | -0- | 64 | 1 | 1127 | 2 | N | -0- | | | | | 75 |
| 03 | 1240 | N | 1234 | -0- | -6 | -0- | 95 | 1 | 1139 | 2 | N | -0- | | | | | 75 |

SHELTON WELL #: 1A RRCID -> 111123 COMPL. DATE 05/08/1984 TOTAL DEPTH 12049 PERF.10403 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |

LIME ROCK RESOURCES III-A, L.P. 500793
SESSIONS HEIRS WELL #: 1 RRCID -> 212417 COMPL. DATE 05/13/2005 TOTAL DEPTH 11790 PERF.10566 - 11646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 3013 | -0- | -304 | -0- | 179 | 1 | 2834 | 2 | Y | -0- | | | | | 9 |
| 11 | 3210 | X | 2896 | -0- | -314 | -0- | 177 | 1 | 2719 | 2 | Y | -0- | | | | | 9 |
| 12 | 3317 | X | 2874 | -0- | -443 | -0- | 186 | 1 | 2688 | 2 | Y | -0- | | | | | 9 |
| 01 | 3193 | X | 2924 | -0- | -269 | -0- | 185 | 1 | 2739 | 2 | Y | -0- | | | | | 9 |
| 02 | 2813 | X | 2779 | -0- | -34 | -0- | 187 | 1 | 2592 | 2 | Y | -0- | | | | | 9 |
| 03 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | 9 |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
WARNER, BONNIE WELL #: 1 RRCID -> 216055 COMPL. DATE 09/19/2005 TOTAL DEPTH 11700 PERF.10596 - 11572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2601 | -0- | -3 | -0- | 154 | 1 | 2447 | 2 | N | -0- | | | | | 102 |
| 11 | 2532 | N | 2532 | -0- | -0- | -0- | 155 | 1 | 2377 | 2 | N | -0- | | | | | 102 |
| 12 | 2609 | N | 2609 | -0- | -0- | -0- | 172 | 1 | 2437 | 2 | N | -0- | | | | | 102 |
| 01 | 2604 | N | 2462 | -0- | -142 | -0- | 157 | 1 | 2305 | 2 | N | -0- | | | | | 102 |
| 02 | 2436 | N | 2239 | -0- | -197 | -0- | 143 | 1 | 2096 | 2 | N | -0- | | | | | 102 |
| 03 | 2604 | N | NO RPT | -0- | -2604 | -0- | | | | | N | NO RPT | | | | | 102 |

SESSIONS HEIRS WELL #: 2 RRCID -> 217452 COMPL. DATE 11/26/2005 TOTAL DEPTH 11614 PERF.10554 - 11502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3760 | -0- | -270 | -0- | 221 | 1 | 3539 | 2 | Y | -0- | | | | | 76 |
| 11 | 3900 | X | 3575 | -0- | -325 | -0- | 219 | 1 | 3356 | 2 | Y | -0- | | | | | 76 |
| 12 | 3937 | X | 3182 | -0- | -755 | -0- | 211 | 1 | 2971 | 2 | Y | -0- | | | | | 76 |
| 01 | 3844 | X | 3677 | -0- | -167 | -0- | 234 | 1 | 3443 | 2 | Y | -0- | | | | | 76 |
| 02 | 3132 | X | 2420 | -0- | -712 | -0- | 173 | 1 | 2247 | 2 | Y | -0- | | | | | 76 |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | 76 |

SESSIONS, RUBE WELL #: 2 RRCID -> 218448 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF.10686 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2307 | -0- | -235 | -0- | 126 | 1 | 2181 | 2 | N | -0- | | | | | 39 |
| 11 | 2543 | N | 2543 | -0- | -0- | -0- | 156 | 1 | 2387 | 2 | N | -0- | | | | | 39 |
| 12 | 2511 | N | 2507 | -0- | -4 | -0- | 165 | 1 | 2342 | 2 | N | -0- | | | | | 39 |
| 01 | 2420 | N | 2420 | -0- | -0- | -0- | 154 | 1 | 2266 | 2 | N | -0- | | | | | 39 |
| 02 | 2465 | N | 2352 | -0- | -113 | -0- | 159 | 1 | 2193 | 2 | N | -0- | | | | | 39 |
| 03 | 2511 | N | NO RPT | -0- | -2511 | -0- | | | | | N | NO RPT | | | | | 39 |

HILL, J.C. WELL #: 2 RRCID -> 225944 COMPL. DATE 12/07/2006 TOTAL DEPTH 11630 PERF.10406 - 11228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2693 | -0- | -407 | 2842 | 160 | 1 | 2533 | 2 | Y | -0- | | | | | 83 |
| 11 | 3000 | N | 2601 | -0- | -399 | 2443 | 159 | 1 | 2442 | 2 | Y | -0- | | | | | 83 |
| 12 | 3100 | N | 2666 | -0- | -434 | 2009 | 172 | 1 | 2494 | 2 | Y | -0- | | | | | 83 |
| 01 | 3100 | N | 2508 | -0- | -592 | 1417 | 159 | 1 | 2349 | 2 | Y | -0- | | | | | 83 |
| *02 | 3900 | X | 2483 | -0- | -1417 | -0- | 167 | 1 | 2316 | 2 | Y | -0- | | | | | 83 |
| 03 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 83 |

SHELTON WELL #: 2 RRCID -> 225946 COMPL. DATE N/A TOTAL DEPTH 11725 PERF.10600 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 3722 | -0- | -1176 | -0- | 75 | 1 | 3647 | 2 | N | -0- | | | | | 81 |
| 11 | 4740 | X | 4740 | -0- | -0- | -0- | 122 | 1 | 4618 | 2 | N | -0- | | | | | 81 |
| 12 | 4884 | X | 4884 | -0- | -0- | -0- | 145 | 1 | 4739 | 2 | N | -0- | | | | | 81 |
| 01 | 4712 | X | 4408 | -0- | -304 | -0- | 136 | 1 | 4272 | 2 | N | -0- | | | | | 81 |
| 02 | 4582 | X | 4165 | -0- | -417 | -0- | 124 | 1 | 4041 | 2 | N | -0- | | | | | 81 |
| 03 | 4898 | X | NO RPT | -0- | -4898 | -0- | | | | | N | NO RPT | | | | | 81 |

SESSIONS HEIRS WELL #: 3 RRCID -> 226256 COMPL. DATE 11/28/2006 TOTAL DEPTH 11935 PERF.10710 - 11844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3797 | X | 3797 | -0- | -0- | -0- | 228 | 1 | 3569 | 2 | Y | -0- | | | | | 25 |
| 11 | 3630 | X | 3532 | -0- | -98 | -0- | 216 | 1 | 3316 | 2 | Y | -0- | | | | | 25 |
| 12 | 3751 | X | 3294 | -0- | -457 | -0- | 214 | 1 | 3080 | 2 | Y | -0- | | | | | 25 |
| 01 | 3782 | X | 3472 | -0- | -310 | -0- | 219 | 1 | 3253 | 2 | Y | -0- | | | | | 25 |
| 02 | 3538 | X | 3126 | -0- | -412 | -0- | 207 | 1 | 2919 | 2 | Y | -0- | | | | | 25 |
| 03 | 3782 | X | NO RPT | -0- | -3782 | -0- | | | | | Y | NO RPT | | | | | 25 |

SESSIONS HEIRS WELL #: 5 RRCID -> 226551 COMPL. DATE 01/09/2007 TOTAL DEPTH 11952 PERF.11004 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | N | 2504 | -0- | -131 | -0- | 149 | 1 | 2355 | 2 | Y | -0- | | | | | 8 |
| 11 | 2460 | N | 2259 | -0- | -201 | -0- | 138 | 1 | 2121 | 2 | Y | -0- | | | | | 8 |
| 12 | 2511 | N | 2446 | -0- | -65 | -0- | 157 | 1 | 2289 | 2 | Y | -0- | | | | | 8 |
| 01 | 2511 | N | 2279 | -0- | -232 | -0- | 145 | 1 | 2134 | 2 | Y | -0- | | | | | 8 |
| *02 | 2243 | N | 2243 | -0- | -0- | -0- | 151 | 1 | 2092 | 2 | Y | -0- | | | | | 8 |
| 03 | 2449 | N | NO RPT | -0- | -2449 | -0- | | | | | Y | NO RPT | | | | | 8 |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793

SESSION, RUBE WELL #: 3 RRCID -> 230069 COMPL. DATE 01/27/2007 TOTAL DEPTH 11925 PERF.10649 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1676 | N | 1676 | -0- | -0- | -0- | 101 | 1 | 1575 | 2 | Y | -0- | | | | | 29 |
| 11 | 1592 | N | 1592 | -0- | -0- | -0- | 97 | 1 | 1495 | 2 | Y | -0- | | | | | 29 |
| 12 | 1591 | N | 1591 | -0- | -0- | -0- | 101 | 1 | 1490 | 2 | Y | -0- | | | | | 29 |
| 01 | 1674 | N | 1565 | -0- | -109 | -0- | 99 | 1 | 1466 | 2 | Y | -0- | | | | | 29 |
| 02 | 1537 | N | 1505 | -0- | -32 | -0- | 101 | 1 | 1404 | 2 | Y | -0- | | | | | 29 |
| 03 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | 29 |

SESSIONS HEIRS WELL #: 9 RRCID -> 230163 COMPL. DATE 06/12/2007 TOTAL DEPTH 12232 PERF.11014 - 12154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3679 | -0- | -72 | -0- | 218 | 1 | 3461 | 2 | N | -0- | | | | | 30 |
| 11 | 3542 | X | 3542 | -0- | -0- | -0- | 216 | 1 | 3326 | 2 | N | -0- | | | | | 30 |
| 12 | 3734 | X | 3734 | -0- | -0- | -0- | 244 | 1 | 3490 | 2 | N | -0- | | | | | 30 |
| 01 | 3689 | X | 3550 | -0- | -139 | -0- | 226 | 1 | 3324 | 2 | N | -0- | | | | | 30 |
| *02 | 3560 | X | 3560 | -0- | -0- | -0- | 240 | 1 | 3320 | 2 | N | -0- | | | | | 30 |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | N | NO RPT | | | | | 30 |

SESSIONS HEIRS WELL #: 10 RRCID -> 230417 COMPL. DATE 07/19/2007 TOTAL DEPTH 12300 PERF.10934 - 12088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 1423 | -0- | -282 | -0- | 88 | 1 | 1335 | 2 | Y | -0- | | | | | 43 |
| 11 | 1650 | X | 1445 | -0- | -205 | -0- | 86 | 1 | 1359 | 2 | Y | -0- | | | | | 43 |
| 12 | 1674 | X | 1362 | -0- | -312 | -0- | 91 | 1 | 1271 | 2 | Y | -0- | | | | | 43 |
| 01 | 1612 | X | 632 | -0- | -980 | -0- | 42 | 1 | 590 | 2 | Y | -0- | | | | | 43 |
| 02 | 1508 | X | 325 | -0- | -1183 | -0- | 23 | 1 | 302 | 2 | Y | -0- | | | | | 43 |
| 03 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | 43 |

SESSIONS HEIRS WELL #: 1SW RRCID -> 231077 COMPL. DATE 09/08/2007 TOTAL DEPTH 9350 PERF. 6629 - 6639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILL, J.C. WELL #: 4 RRCID -> 231179 COMPL. DATE 07/24/2007 TOTAL DEPTH 12260 PERF.10893 - 12151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1782 | -0- | -202 | -0- | 105 | 1 | 1677 | 2 | Y | -0- | | | | | 53 |
| 11 | 1830 | N | 1628 | -0- | -202 | -0- | 100 | 1 | 1528 | 2 | Y | -0- | | | | | 53 |
| 12 | 1736 | N | 1673 | -0- | -63 | -0- | 109 | 1 | 1564 | 2 | Y | -0- | | | | | 53 |
| 01 | 1767 | N | 1537 | -0- | -230 | -0- | 95 | 1 | 1442 | 2 | Y | -0- | | | | | 53 |
| 02 | 1566 | N | 1434 | -0- | -132 | -0- | 99 | 1 | 1335 | 2 | Y | -0- | | | | | 53 |
| 03 | 1674 | N | NO RPT | -0- | -1674 | -0- | | | | | Y | NO RPT | | | | | 53 |

DAVIS BROS. WELL #: 1 RRCID -> 231322 COMPL. DATE 08/16/2007 TOTAL DEPTH 11920 PERF.10661 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 875 | -0- | -24 | -0- | 17 | 1 | 858 | 2 | N | -0- | | | | | 126 |
| 11 | 840 | N | 825 | -0- | -15 | -0- | 21 | 1 | 804 | 2 | N | -0- | | | | | 126 |
| 12 | 795 | N | 795 | -0- | -0- | -0- | 24 | 1 | 771 | 2 | N | -0- | | | | | 126 |
| 01 | 868 | N | 767 | -0- | -101 | -0- | 24 | 1 | 743 | 2 | N | -0- | | | | | 126 |
| 02 | 812 | N | 704 | -0- | -108 | -0- | 21 | 1 | 683 | 2 | N | -0- | | | | | 126 |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 126 |

SESSIONS HEIRS WELL #: 4 RRCID -> 231967 COMPL. DATE 06/30/2007 TOTAL DEPTH 12130 PERF.10811 - 11912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | 1454 | -0- | -282 | -0- | 83 | 1 | 1371 | 2 | Y | -0- | | | | | 18 |
| 11 | 1680 | X | 1597 | -0- | -83 | -0- | 96 | 1 | 1501 | 2 | Y | -0- | | | | | 18 |
| 12 | 1705 | X | 1556 | -0- | -149 | -0- | 94 | 1 | 1462 | 2 | Y | -0- | | | | | 18 |
| 01 | 1705 | X | 1541 | -0- | -164 | -0- | 96 | 1 | 1445 | 2 | Y | -0- | | | | | 18 |
| 02 | 1595 | X | 1147 | -0- | -448 | -0- | 85 | 1 | 1062 | 2 | Y | -0- | | | | | 18 |
| 03 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 18 |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793

SHELTON WELL #: 8 RRCID -> 232183 COMPL. DATE 09/28/2007 TOTAL DEPTH 12078 PERF.10954 - 11927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | X | 849 | -0- | -732 | -0- | 16 | 1 | 833 | 2 | Y | -0- | | | | | 4 |
| 11 | 1711 | X | 1711 | -0- | -0- | -0- | 43 | 1 | 1668 | 2 | Y | -0- | | | | | 4 |
| 12 | 1674 | X | 1654 | -0- | -20 | -0- | 51 | 1 | 1603 | 2 | Y | -0- | | | | | 4 |
| 01 | 1674 | X | 1530 | -0- | -144 | -0- | 50 | 1 | 1480 | 2 | Y | -0- | | | | | 4 |
| 02 | 1653 | X | 1362 | -0- | -291 | -0- | 47 | 1 | 1315 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 03 | 1767 | X | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 1 |

SHELTON WELL #: 6 RRCID -> 232184 COMPL. DATE 09/29/2007 TOTAL DEPTH 12100 PERF.10855 - 11954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 2889 | -0- | 2889 | 9636 | 61 | 1 | 2828 | 2 | Y | -0- | | | | | 6 |
| 11 | T. A. | | 3840 | -0- | 3840 | 13476 | 102 | 1 | 3738 | 2 | Y | -0- | | | | | 6 |
| 12 | T. A. | | 3772 | -0- | 3772 | 17248 | 111 | 1 | 3661 | 2 | Y | -0- | | | | | 6 |
| 01 | 20562 | X | 3314 | -0- | -17248 | -0- | 99 | 1 | 3215 | 2 | Y | -0- | | | | | 6 |
| 02 | 3712 | X | 3253 | -0- | -459 | -0- | 100 | 1 | 3153 | 2 | Y | -0- | 4 | 1 | | | 2 |
| 03 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | Y | NO RPT | | | | | 2 |

SESSIONS HEIRS WELL #: 8 RRCID -> 232556 COMPL. DATE 07/02/2007 TOTAL DEPTH 12251 PERF.11066 - 12142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1547 | N | 1547 | -0- | -0- | -0- | 93 | 1 | 1454 | 2 | Y | -0- | | | | | 16 |
| 11 | 1380 | N | 1350 | -0- | -30 | -0- | 83 | 1 | 1267 | 2 | Y | -0- | | | | | 16 |
| 12 | 1457 | N | 1426 | -0- | -31 | -0- | 91 | 1 | 1335 | 2 | Y | -0- | | | | | 16 |
| 01 | 1550 | N | 1246 | -0- | -304 | -0- | 78 | 1 | 1168 | 2 | Y | -0- | | | | | 16 |
| 02 | 1305 | N | 1240 | -0- | -65 | -0- | 79 | 1 | 1161 | 2 | Y | -0- | | | | | 16 |
| 03 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 16 |

SESSIONS HEIRS WELL #: 6 RRCID -> 232558 COMPL. DATE 08/03/2007 TOTAL DEPTH 11730 PERF.10517 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 1837 | -0- | -271 | -0- | 109 | 1 | 1728 | 2 | Y | -0- | | | | | 19 |
| 11 | 1950 | X | 1738 | -0- | -212 | -0- | 105 | 1 | 1633 | 2 | Y | -0- | | | | | 19 |
| 12 | 1984 | X | 1838 | -0- | -146 | -0- | 119 | 1 | 1719 | 2 | Y | -0- | | | | | 19 |
| 01 | 1891 | X | 1661 | -0- | -230 | -0- | 101 | 1 | 1560 | 2 | Y | -0- | | | | | 19 |
| 02 | 1711 | X | 1611 | -0- | -100 | -0- | 109 | 1 | 1502 | 2 | Y | -0- | | | | | 19 |
| 03 | 1829 | X | NO RPT | -0- | -1829 | -0- | | | | | Y | NO RPT | | | | | 19 |

SESSIONS HEIRS WELL #: 7 RRCID -> 234313 COMPL. DATE 06/30/2007 TOTAL DEPTH 12090 PERF.10863 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2698 | -0- | -123 | -0- | 165 | 1 | 2533 | 2 | Y | -0- | | | | | 20 |
| 11 | 2730 | X | 2552 | -0- | -178 | -0- | 154 | 1 | 2398 | 2 | Y | -0- | | | | | 20 |
| 12 | 3410 | X | 2318 | -0- | -1092 | -0- | 151 | 1 | 2167 | 2 | Y | -0- | | | | | 20 |
| 01 | 3410 | X | 1127 | -0- | -2283 | -0- | 69 | 1 | 1058 | 2 | Y | -0- | | | | | 20 |
| 02 | 3190 | X | 638 | -0- | -2552 | -0- | 42 | 1 | 596 | 2 | Y | -0- | | | | | 20 |
| 03 | 2697 | X | NO RPT | -0- | -2697 | -0- | | | | | Y | NO RPT | | | | | 20 |

SESSIONS, RUBE WELL #: 4 RRCID -> 234335 COMPL. DATE 01/19/2008 TOTAL DEPTH 12241 PERF.11050 - 12137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 3290 | -0- | -58 | -0- | 188 | 1 | 3102 | 2 | Y | -0- | | | | | 32 |
| 11 | 3240 | X | 3112 | -0- | -128 | -0- | 190 | 1 | 2922 | 2 | Y | -0- | | | | | 32 |
| 12 | 3286 | X | 3141 | -0- | -145 | -0- | 200 | 1 | 2941 | 2 | Y | -0- | | | | | 32 |
| 01 | 3286 | X | 3033 | -0- | -253 | -0- | 192 | 1 | 2841 | 2 | Y | -0- | | | | | 32 |
| 02 | 3074 | X | 2933 | -0- | -141 | -0- | 198 | 1 | 2735 | 2 | Y | -0- | | | | | 32 |
| 03 | 3286 | X | NO RPT | -0- | -3286 | -0- | | | | | Y | NO RPT | | | | | 32 |

SESSIONS HEIRS WELL #: 15R RRCID -> 234575 COMPL. DATE 01/26/2008 TOTAL DEPTH 11756 PERF.10615 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 1385 | -0- | -320 | -0- | 80 | 1 | 1305 | 2 | Y | -0- | | | | | 18 |
| 11 | 1590 | X | 1399 | -0- | -191 | -0- | 85 | 1 | 1314 | 2 | Y | -0- | | | | | 18 |
| 12 | 1643 | X | 1420 | -0- | -223 | -0- | 92 | 1 | 1328 | 2 | Y | -0- | | | | | 18 |
| 01 | 1612 | X | 1354 | -0- | -258 | -0- | 84 | 1 | 1270 | 2 | Y | -0- | | | | | 18 |
| 02 | 1363 | N | 1313 | -0- | -50 | -0- | 89 | 1 | 1224 | 2 | Y | -0- | | | | | 18 |
| 03 | 1426 | N | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 18 |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
RICKS WELL #: 1 RRCID -> 235880 COMPL. DATE 03/07/2008 TOTAL DEPTH 11900 PERF.10577 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4268 | -0- | -785 | -0- | 82 | 1 | 4173 | 2 | N | 12 | | | 86 |
| | | | | | | | 13 | 9 | | | | | | | |
| 11 | 4758 | X | 4758 | -0- | -0- | -0- | 126 | 1 | 4610 | 2 | N | 20 | | | 106 |
| | | | | | | | 22 | 9 | | | | | | | |
| 12 | 4805 | X | 4693 | -0- | -112 | -0- | 124 | 1 | 4569 | 2 | N | -0- | | | 106 |
| 01 | 4557 | X | 4348 | -0- | -209 | -0- | 134 | 1 | 4214 | 2 | N | -0- | | | 106 |
| 02 | 4611 | X | 4209 | -0- | -402 | -0- | 128 | 1 | 4081 | 2 | N | -0- | | | 106 |
| 03 | 4929 | X | NO RPT | -0- | -4929 | -0- | | | | | N | NO RPT | | | 106 |

HGT WELL #: 1 RRCID -> 239116 COMPL. DATE 06/01/2008 TOTAL DEPTH 11217 PERF.11293 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 990 | N | 990 | -0- | -0- | -0- | 93 | 1 | 897 | 2 | Y | -0- | | | 85 |
| 11 | 1200 | N | 1017 | -0- | -183 | -0- | 99 | 1 | 918 | 2 | Y | -0- | | | 85 |
| 12 | 1147 | N | 1091 | -0- | -56 | -0- | 98 | 1 | 993 | 2 | Y | -0- | | | 85 |
| 01 | 1122 | N | 1122 | -0- | -0- | -0- | 100 | 1 | 1022 | 2 | Y | -0- | | | 85 |
| *02 | 1214 | N | 1214 | -0- | -0- | -0- | 110 | 1 | 1104 | 2 | Y | -0- | | | 85 |
| 03 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | Y | NO RPT | | | 85 |

SESSIONS, RUBE WELL #: 8 RRCID -> 241857 COMPL. DATE 01/17/2008 TOTAL DEPTH 12205 PERF.10832 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 208 | -0- | -9 | -0- | 13 | 1 | 195 | 2 | Y | -0- | | | 37 |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 11 | 1 | 172 | 2 | Y | -0- | | | 37 |
| 12 | 260 | N | 260 | -0- | -0- | -0- | 17 | 1 | 243 | 2 | Y | -0- | | | 37 |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | 37 |
| *02 | 234 | N | 234 | -0- | -0- | -0- | 14 | 1 | 220 | 2 | Y | -0- | | | 37 |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | 37 |

SESSIONS, RUBE WELL #: 5 RRCID -> 241859 COMPL. DATE 02/23/2008 TOTAL DEPTH 11871 PERF.10606 - 11672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 5007 | -0- | -232 | -0- | 287 | 1 | 4720 | 2 | Y | -0- | | | 40 |
| 11 | 5070 | X | 4640 | -0- | -430 | -0- | 284 | 1 | 4356 | 2 | Y | -0- | | | 40 |
| 12 | 5239 | X | 5024 | -0- | -215 | -0- | 318 | 1 | 4706 | 2 | Y | -0- | | | 40 |
| 01 | 5136 | X | 5136 | -0- | -0- | -0- | 327 | 1 | 4809 | 2 | Y | -0- | | | 40 |
| 02 | 4785 | X | 4709 | -0- | -76 | -0- | 316 | 1 | 4393 | 2 | Y | -0- | | | 40 |
| 03 | 5022 | X | NO RPT | -0- | -5022 | -0- | | | | | Y | NO RPT | | | 40 |

SHELTON WELL #: 7 RRCID -> 245649 COMPL. DATE 01/17/2009 TOTAL DEPTH 12057 PERF.10841 - 11992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 379 | N | 379 | -0- | -0- | -0- | 7 | 1 | 372 | 2 | Y | -0- | | | 4 |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 15 | 1 | 501 | 2 | Y | -0- | | | 4 |
| 12 | 589 | N | 250 | -0- | -339 | -0- | 10 | 1 | 240 | 2 | Y | -0- | | | 4 |
| 01 | 372 | N | 282 | -0- | -90 | -0- | 9 | 1 | 273 | 2 | Y | -0- | | | 4 |
| 02 | 493 | N | 446 | -0- | -47 | -0- | 12 | 1 | 434 | 2 | Y | -0- | | | 4 |
| 03 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | 4 |

SHELTON WELL #: 4 RRCID -> 245820 COMPL. DATE 01/17/2009 TOTAL DEPTH 12057 PERF.11079 - 12168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3145 | -0- | -792 | -0- | 58 | 1 | 3087 | 2 | Y | -0- | | | 5 |
| 11 | 3750 | X | 3405 | -0- | -345 | -0- | 89 | 1 | 3316 | 2 | Y | -0- | | | 5 |
| 12 | 3875 | X | 2722 | -0- | -1153 | -0- | 79 | 1 | 2643 | 2 | Y | -0- | | | 5 |
| 01 | 3875 | X | 2550 | -0- | -1325 | -0- | 79 | 1 | 2471 | 2 | Y | -0- | | | 5 |
| 02 | 2900 | X | 1893 | -0- | -1007 | -0- | 57 | 1 | 1836 | 2 | Y | -0- | | | 5 |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | 5 |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
SHELTON WELL #: 5 RRCID -> 245867 COMPL. DATE 01/18/2009 TOTAL DEPTH 12268 PERF.10995 - 12178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2582 | -0- | -270 | -0- | 46 | 1 | 2536 | 2 | Y | -0- | | | | | 5 |
| 11 | 2790 | X | 2775 | -0- | -15 | -0- | 72 | 1 | 2703 | 2 | Y | -0- | | | | | 5 |
| 12 | 2918 | X | 2918 | -0- | -0- | -0- | 87 | 1 | 2831 | 2 | Y | -0- | | | | | 5 |
| 01 | 2883 | X | 2691 | -0- | -192 | -0- | 84 | 1 | 2607 | 2 | Y | -0- | | | | | 5 |
| 02 | 2697 | X | 2482 | -0- | -215 | -0- | 77 | 1 | 2405 | 2 | Y | -0- | | | | | 5 |
| 03 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | 5 |

XTO ENERGY INC. 945936
WARNER WELL #: 1 RRCID -> 105115 COMPL. DATE 02/17/1983 TOTAL DEPTH 11959 PERF.10891 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 512 | -0- | -46 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 503 | -0- | -37 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 12 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 01 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | 449 | -0- | -44 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 484 | -0- | -74 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 1 RRCID -> 222240 COMPL. DATE 05/17/2007 TOTAL DEPTH 12440 PERF.10462 - 11677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3365 | X | 3365 | -0- | -0- | -0- | 249 | 1 | 3116 | 2 | N | -0- | | | | | -0- |
| 11 | 3073 | X | 3073 | -0- | -0- | -0- | 182 | 1 | 2891 | 2 | N | -0- | | | | | -0- |
| 12 | 3751 | X | 3750 | -0- | -1 | -0- | 284 | 1 | 3466 | 2 | N | -0- | | | | | -0- |
| 01 | 3803 | X | 3803 | -0- | -0- | -0- | 287 | 1 | 3516 | 2 | N | -0- | | | | | -0- |
| 02 | 3509 | X | 2839 | -0- | -670 | -0- | 171 | 1 | 2668 | 2 | N | -0- | | | | | -0- |
| 03 | 3751 | X | 3119 | -0- | -632 | -0- | 216 | 1 | 2903 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 3 RRCID -> 226413 COMPL. DATE 03/10/2007 TOTAL DEPTH 13005 PERF.10138 - 12944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | X | 4091 | -0- | -280 | -0- | 303 | 1 | 3788 | 2 | N | -0- | | | | | -0- |
| 11 | 4230 | X | 3810 | -0- | -420 | -0- | 226 | 1 | 3584 | 2 | N | -0- | | | | | -0- |
| 12 | 4569 | X | 4569 | -0- | -0- | -0- | 346 | 1 | 4223 | 2 | N | -0- | | | | | -0- |
| 01 | 4790 | X | 4790 | -0- | -0- | -0- | 362 | 1 | 4428 | 2 | N | -0- | | | | | -0- |
| 02 | 4089 | X | 3867 | -0- | -222 | -0- | 233 | 1 | 3634 | 2 | N | -0- | | | | | -0- |
| 03 | 4371 | X | 3562 | -0- | -809 | -0- | 247 | 1 | 3315 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 6 RRCID -> 229035 COMPL. DATE 04/29/2007 TOTAL DEPTH 12597 PERF.10587 - 12261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6355 | X | 6107 | -0- | -248 | -0- | 452 | 1 | 5655 | 2 | N | -0- | | | | | -0- |
| 11 | 5940 | X | 4942 | -0- | -998 | -0- | 293 | 1 | 4649 | 2 | N | -0- | | | | | -0- |
| 12 | 6139 | X | 6139 | -0- | -0- | -0- | 465 | 1 | 5674 | 2 | N | -0- | | | | | -0- |
| 01 | 6176 | X | 6176 | -0- | -0- | -0- | 467 | 1 | 5709 | 2 | N | -0- | | | | | -0- |
| 02 | 5742 | X | 5572 | -0- | -170 | -0- | 336 | 1 | 5236 | 2 | N | -0- | | | | | -0- |
| 03 | 6138 | X | 6068 | -0- | -70 | -0- | 420 | 1 | 5648 | 2 | N | -0- | | | | | -0- |

DOYLE CREEK GAS UNIT NO. 1 WELL #: 1 RRCID -> 230361 COMPL. DATE 06/16/2007 TOTAL DEPTH 12231 PERF.10276 - 12138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 479 | -0- | -141 | -0- | 55 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | N | 452 | -0- | -58 | -0- | 41 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 443 | -0- | -53 | -0- | 53 | 1 | 390 | 2 | N | -0- | | | | | -0- |
| 01 | 465 | N | 406 | -0- | -59 | -0- | 51 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 02 | 435 | N | 413 | -0- | -22 | -0- | 39 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| *03 | 444 | N | 444 | -0- | -0- | -0- | 47 | 1 | 397 | 2 | N | -0- | | | | | -0- |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

CHRONISTER HEIRS WELL #: 5 RRCID -> 230957 COMPL. DATE 04/17/2007 TOTAL DEPTH 13024 PERF.10331 - 12920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CHRONISTER HEIRS WELL #: 4 RRCID -> 230959 COMPL. DATE 04/18/2007 TOTAL DEPTH 13080 PERF.10381 - 12892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WARNER WELL #: 2 RRCID -> 231317 COMPL. DATE 09/01/2007 TOTAL DEPTH 11834 PERF.10604 - 11749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4096 | X | 4096 | -0- | -0- | -0- | 4096 | 2 | | | N | -0- | | | -0- |
| 11 | 3750 | X | 3298 | -0- | -452 | -0- | 3298 | 2 | | | N | -0- | | | -0- |
| 12 | 3875 | X | 3796 | -0- | -79 | -0- | 3796 | 2 | | | N | -0- | | | -0- |
| 01 | 3875 | X | 3816 | -0- | -59 | -0- | 3816 | 2 | | | N | -0- | | | -0- |
| 02 | 3770 | X | 3770 | -0- | -0- | -0- | 3770 | 2 | | | N | -0- | | | -0- |
| *03 | 4098 | X | 4098 | -0- | -0- | -0- | 4098 | 2 | | | N | -0- | | | -0- |

CHRONISTER HEIRS WELL #: 12 RRCID -> 233047 COMPL. DATE 10/22/2007 TOTAL DEPTH 12205 PERF.10494 - 12074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HARLAN WELL #: 1 RRCID -> 233654 COMPL. DATE 11/06/2007 TOTAL DEPTH 12240 PERF.10576 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2205 | -0- | -337 | -0- | 255 | 1 | 1950 | 2 | N | -0- | | | -0- |
| 11 | 2460 | X | 2092 | -0- | -368 | -0- | 191 | 1 | 1901 | 2 | N | -0- | | | -0- |
| 12 | 2542 | X | 2144 | -0- | -398 | -0- | 257 | 1 | 1887 | 2 | N | -0- | | | -0- |
| 01 | 2232 | X | 1979 | -0- | -253 | -0- | 249 | 1 | 1730 | 2 | N | -0- | | | -0- |
| 02 | 2030 | N | 1968 | -0- | -62 | -0- | 185 | 1 | 1783 | 2 | N | -0- | | | -0- |
| 03 | 2139 | N | 2131 | -0- | -8 | -0- | 227 | 1 | 1904 | 2 | N | -0- | | | -0- |

STATON GAS UNIT NO. 1 WELL #: 1 RRCID -> 234169 COMPL. DATE 12/24/2007 TOTAL DEPTH 12202 PERF.10225 - 11943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4380 | X | 4380 | -0- | -0- | -0- | 507 | 1 | 3873 | 2 | N | -0- | | | -0- |
| 11 | 4252 | X | 4252 | -0- | -0- | -0- | 389 | 1 | 3863 | 2 | N | -0- | | | -0- |
| 12 | 4426 | X | 4426 | -0- | -0- | -0- | 530 | 1 | 3896 | 2 | N | -0- | | | -0- |
| 01 | 4371 | X | 4248 | -0- | -123 | -0- | 535 | 1 | 3713 | 2 | N | -0- | | | -0- |
| 02 | 4124 | X | 4124 | -0- | -0- | -0- | 387 | 1 | 3737 | 2 | N | -0- | | | -0- |
| *03 | 4591 | X | 4591 | -0- | -0- | -0- | 488 | 1 | 4103 | 2 | N | -0- | | | -0- |

CHRONISTER HEIRS WELL #: 13 RRCID -> 234741 COMPL. DATE 02/05/2008 TOTAL DEPTH 12300 PERF.10693 - 12210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4784 | X | 4784 | -0- | -0- | -0- | 354 | 1 | 4430 | 2 | N | -0- | | | -0- |
| 11 | 4230 | X | 4101 | -0- | -129 | -0- | 243 | 1 | 3858 | 2 | N | -0- | | | -0- |
| 12 | 4688 | X | 4688 | -0- | -0- | -0- | 355 | 1 | 4333 | 2 | N | -0- | | | -0- |
| 01 | 4788 | X | 4788 | -0- | -0- | -0- | 362 | 1 | 4426 | 2 | N | -0- | | | -0- |
| 02 | 4364 | X | 4364 | -0- | -0- | -0- | 263 | 1 | 4101 | 2 | N | -0- | | | -0- |
| *03 | 4635 | X | 4635 | -0- | -0- | -0- | 321 | 1 | 4314 | 2 | N | -0- | | | -0- |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

CHRONISTER HEIRS WELL #: 9 RRCID -> 234818 COMPL. DATE 01/19/2008 TOTAL DEPTH 12300 PERF.10432 - 12102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHRONISTER HEIRS WELL #: 15 RRCID -> 235289 COMPL. DATE 04/22/2015 TOTAL DEPTH 12300 PERF.10314 - 12160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2446 | N | 2446 | -0- | -0- | -0- | 181 | 1 | 2265 | 2 | N | -0- | | | | | -0- |
| 11 | 2404 | N | 2404 | -0- | -0- | -0- | 143 | 1 | 2261 | 2 | N | -0- | | | | | -0- |
| 12 | 2822 | N | 2822 | -0- | -0- | -0- | 214 | 1 | 2608 | 2 | N | -0- | | | | | -0- |
| 01 | 2745 | N | 2745 | -0- | -0- | -0- | 207 | 1 | 2538 | 2 | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2436 | -0- | -0- | -0- | 147 | 1 | 2289 | 2 | N | -0- | | | | | -0- |
| *03 | 2608 | N | 2608 | -0- | -0- | -0- | 181 | 1 | 2427 | 2 | N | -0- | | | | | -0- |

DOYLE CREEK GAS UNIT NO. 2 WELL #: 1 RRCID -> 236147 COMPL. DATE 03/28/2008 TOTAL DEPTH 12248 PERF. 9775 - 12005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1507 | -0- | -105 | -0- | 174 | 1 | 1333 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1507 | -0- | -53 | -0- | 138 | 1 | 1369 | 2 | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1560 | -0- | -52 | -0- | 187 | 1 | 1373 | 2 | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1434 | -0- | -85 | -0- | 180 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1390 | -0- | -60 | -0- | 130 | 1 | 1260 | 2 | N | -0- | | | | | -0- |
| 03 | 1550 | N | 1533 | -0- | -17 | -0- | 163 | 1 | 1370 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 17 RRCID -> 236663 COMPL. DATE 05/05/2008 TOTAL DEPTH 12300 PERF.10359 - 12178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4866 | X | 4866 | -0- | -0- | -0- | 360 | 1 | 4506 | 2 | N | -0- | | | | | -0- |
| 11 | 4541 | X | 4541 | -0- | -0- | -0- | 269 | 1 | 4272 | 2 | N | -0- | | | | | -0- |
| 12 | 4513 | X | 4513 | -0- | -0- | -0- | 342 | 1 | 4171 | 2 | N | -0- | | | | | -0- |
| 01 | 4583 | X | 4583 | -0- | -0- | -0- | 346 | 1 | 4237 | 2 | N | -0- | | | | | -0- |
| 02 | 4176 | X | 4145 | -0- | -31 | -0- | 250 | 1 | 3895 | 2 | N | -0- | | | | | -0- |
| 03 | 4464 | X | 4162 | -0- | -302 | -0- | 288 | 1 | 3874 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 14 RRCID -> 236738 COMPL. DATE 05/24/2008 TOTAL DEPTH 12300 PERF.10810 - 12186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2186 | -0- | -15 | -0- | 162 | 1 | 2024 | 2 | N | -0- | | | | | -0- |
| 11 | 2370 | N | 1927 | -0- | -443 | -0- | 114 | 1 | 1813 | 2 | N | -0- | | | | | -0- |
| 12 | 2108 | N | 1920 | -0- | -188 | -0- | 145 | 1 | 1775 | 2 | N | -0- | | | | | -0- |
| 01 | 2201 | N | 1902 | -0- | -299 | -0- | 144 | 1 | 1758 | 2 | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1597 | -0- | -259 | -0- | 96 | 1 | 1501 | 2 | N | -0- | | | | | -0- |
| 03 | 1922 | N | 1706 | -0- | -216 | -0- | 118 | 1 | 1588 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 10 RRCID -> 237275 COMPL. DATE 04/22/2008 TOTAL DEPTH 12300 PERF.10456 - 12142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3188 | -0- | -470 | -0- | 369 | 1 | 2819 | 2 | N | -0- | | | | | -0- |
| 11 | 3540 | X | 3012 | -0- | -528 | -0- | 275 | 1 | 2737 | 2 | N | -0- | | | | | -0- |
| 12 | 3658 | X | 3105 | -0- | -553 | -0- | 372 | 1 | 2733 | 2 | N | -0- | | | | | -0- |
| 01 | 3286 | X | 2926 | -0- | -360 | -0- | 368 | 1 | 2558 | 2 | N | -0- | | | | | -0- |
| 02 | 2987 | X | 2895 | -0- | -92 | -0- | 272 | 1 | 2623 | 2 | N | -0- | | | | | -0- |
| 03 | 3193 | X | 3133 | -0- | -60 | -0- | 333 | 1 | 2800 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 18 RRCID -> 238548 COMPL. DATE 07/26/2008 TOTAL DEPTH 12320 PERF.11142 - 12277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2256 | -0- | -844 | -0- | 167 | 1 | 2089 | 2 | N | -0- | | | | | -0- |
| 11 | 2940 | X | 961 | -0- | -1979 | -0- | 57 | 1 | 904 | 2 | N | -0- | | | | | -0- |
| 12 | 2542 | X | 67 | -0- | -2475 | -0- | 5 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 01 | 2542 | X | -0- | -0- | -2542 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2378 | X | -0- | -0- | -2378 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | N | -0- | | | | | -0- |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

CHRONISTER HEIRS WELL #: 16 RRCID -> 238553 COMPL. DATE 06/29/2008 TOTAL DEPTH 12245 PERF.10573 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2100 | -0- | -318 | -0- | 243 | 1 | 1857 | 2 | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1911 | -0- | -159 | -0- | 175 | 1 | 1736 | 2 | N | -0- | | | | | -0- |
| 12 | 2077 | N | 1888 | -0- | -189 | -0- | 226 | 1 | 1662 | 2 | N | -0- | | | | | -0- |
| 01 | 2108 | N | 1907 | -0- | -201 | -0- | 240 | 1 | 1667 | 2 | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1805 | -0- | -51 | -0- | 169 | 1 | 1636 | 2 | N | -0- | | | | | -0- |
| *03 | 2040 | N | 2040 | -0- | -0- | -0- | 217 | 1 | 1823 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 28 RRCID -> 239861 COMPL. DATE 07/25/2008 TOTAL DEPTH 12315 PERF.10252 - 12236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4615 | X | 4615 | -0- | -0- | -0- | 341 | 1 | 4274 | 2 | N | -0- | | | | | -0- |
| 11 | 4380 | X | 4249 | -0- | -131 | -0- | 252 | 1 | 3997 | 2 | N | -0- | | | | | -0- |
| 12 | 4464 | X | 4450 | -0- | -14 | -0- | 337 | 1 | 4113 | 2 | N | -0- | | | | | -0- |
| 01 | 4619 | X | 4053 | -0- | -566 | -0- | 306 | 1 | 3747 | 2 | N | -0- | | | | | -0- |
| 02 | 4321 | X | 3608 | -0- | -713 | -0- | 218 | 1 | 3390 | 2 | N | -0- | | | | | -0- |
| 03 | 4619 | X | 3869 | -0- | -750 | -0- | 268 | 1 | 3601 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 8 RRCID -> 241289 COMPL. DATE 08/19/2008 TOTAL DEPTH 13769 PERF.10759 - 13094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 2203 | -0- | -370 | -0- | 255 | 1 | 1948 | 2 | N | -0- | | | | | -0- |
| 11 | 2490 | X | 2189 | -0- | -301 | -0- | 200 | 1 | 1989 | 2 | N | -0- | | | | | -0- |
| 12 | 2573 | X | 1959 | -0- | -614 | -0- | 235 | 1 | 1724 | 2 | N | -0- | | | | | -0- |
| 01 | 2201 | X | 2140 | -0- | -61 | -0- | 269 | 1 | 1871 | 2 | N | -0- | | | | | -0- |
| 02 | 2224 | N | 2224 | -0- | -0- | -0- | 209 | 1 | 2015 | 2 | N | -0- | | | | | -0- |
| *03 | 2423 | N | 2423 | -0- | -0- | -0- | 258 | 1 | 2165 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 29 RRCID -> 242868 COMPL. DATE 12/04/2014 TOTAL DEPTH 12300 PERF.10620 - 12162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 2060 | -0- | -668 | -0- | 152 | 1 | 1908 | 2 | N | -0- | | | | | -0- |
| 11 | 2704 | N | 2704 | -0- | -0- | -0- | 160 | 1 | 2544 | 2 | N | -0- | | | | | -0- |
| 12 | 2815 | N | 2815 | -0- | -0- | -0- | 213 | 1 | 2602 | 2 | N | -0- | | | | | -0- |
| 01 | 2597 | N | 2597 | -0- | -0- | -0- | 196 | 1 | 2401 | 2 | N | -0- | | | | | -0- |
| 02 | 2552 | N | 1499 | -0- | -1053 | -0- | 90 | 1 | 1409 | 2 | N | -0- | | | | | -0- |
| 03 | 2728 | N | 1056 | -0- | -1672 | -0- | 73 | 1 | 983 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 11 RRCID -> 244220 COMPL. DATE 08/09/2008 TOTAL DEPTH 12300 PERF.10548 - 12118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 735 | -0- | -629 | -0- | 85 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 122 | 1 | 1217 | 2 | N | -0- | | | | | -0- |
| 12 | 1194 | N | 1194 | -0- | -0- | -0- | 143 | 1 | 1051 | 2 | N | -0- | | | | | -0- |
| 01 | 1890 | N | 1890 | -0- | -0- | -0- | 238 | 1 | 1652 | 2 | N | -0- | | | | | -0- |
| 02 | 2024 | N | 2024 | -0- | -0- | -0- | 190 | 1 | 1834 | 2 | N | -0- | | | | | -0- |
| *03 | 1633 | N | 1633 | -0- | -0- | -0- | 174 | 1 | 1459 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 40 RRCID -> 244828 COMPL. DATE 11/01/2008 TOTAL DEPTH 12232 PERF.10624 - 12006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1325 | -0- | -225 | -0- | 153 | 1 | 1172 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1249 | -0- | -71 | -0- | 114 | 1 | 1135 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1264 | -0- | -69 | -0- | 151 | 1 | 1113 | 2 | N | -0- | | | | | -0- |
| 01 | 1333 | N | 1213 | -0- | -120 | -0- | 153 | 1 | 1060 | 2 | N | -0- | | | | | -0- |
| 02 | 1218 | N | 1212 | -0- | -6 | -0- | 114 | 1 | 1098 | 2 | N | -0- | | | | | -0- |
| *03 | 1318 | N | 1318 | -0- | -0- | -0- | 140 | 1 | 1178 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 31 RRCID -> 244958 COMPL. DATE 09/24/2008 TOTAL DEPTH 12245 PERF.10732 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2031 | -0- | -449 | -0- | 235 | 1 | 1796 | 2 | N | -0- | | | | | -0- |
| 11 | 2130 | N | 1989 | -0- | -141 | -0- | 182 | 1 | 1807 | 2 | N | -0- | | | | | -0- |
| 12 | 2077 | N | 1946 | -0- | -131 | -0- | 233 | 1 | 1713 | 2 | N | -0- | | | | | -0- |
| 01 | 2046 | N | 1835 | -0- | -211 | -0- | 231 | 1 | 1604 | 2 | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1774 | -0- | -140 | -0- | 166 | 1 | 1608 | 2 | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1927 | -0- | -26 | -0- | 205 | 1 | 1722 | 2 | N | -0- | | | | | -0- |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
COPELAND WELL #: 1 RRCID -> 245046 COMPL. DATE 11/14/2008 TOTAL DEPTH 12421 PERF.10666 - 12364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 985 | -0- | -317 | -0- | 114 | 1 | 871 | 2 | N | -0- | | | -0- |
| 11 | 1050 | N | 936 | -0- | -114 | -0- | 86 | 1 | 850 | 2 | N | -0- | | | -0- |
| 12 | 1023 | N | 941 | -0- | -82 | -0- | 113 | 1 | 828 | 2 | N | -0- | | | -0- |
| 01 | 992 | N | 848 | -0- | -144 | -0- | 107 | 1 | 741 | 2 | N | -0- | | | -0- |
| 02 | 899 | N | 841 | -0- | -58 | -0- | 79 | 1 | 762 | 2 | N | -0- | | | -0- |
| *03 | 937 | N | 937 | -0- | -0- | -0- | 100 | 1 | 837 | 2 | N | -0- | | | -0- |

HARLAN WELL #: 2 RRCID -> 245138 COMPL. DATE 09/30/2008 TOTAL DEPTH 12175 PERF. 9587 - 12016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2201 | -0- | -0- | -0- | 255 | 1 | 1946 | 2 | N | -0- | | | -0- |
| 11 | 2082 | N | 2082 | -0- | -0- | -0- | 190 | 1 | 1892 | 2 | N | -0- | | | -0- |
| 12 | 2169 | N | 2169 | -0- | -0- | -0- | 260 | 1 | 1909 | 2 | N | -0- | | | -0- |
| 01 | 2201 | N | 2069 | -0- | -132 | -0- | 260 | 1 | 1809 | 2 | N | -0- | | | -0- |
| 02 | 2084 | N | 2084 | -0- | -0- | -0- | 195 | 1 | 1889 | 2 | N | -0- | | | -0- |
| *03 | 2344 | N | 2344 | -0- | -0- | -0- | 249 | 1 | 2095 | 2 | N | -0- | | | -0- |

CHRONISTER HEIRS WELL #: 24 RRCID -> 245659 COMPL. DATE 09/13/2008 TOTAL DEPTH 12200 PERF.10581 - 11926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4084 | X | 4084 | -0- | -0- | -0- | 302 | 1 | 3782 | 2 | N | -0- | | | -0- |
| 11 | 4040 | X | 4040 | -0- | -0- | -0- | 240 | 1 | 3800 | 2 | N | -0- | | | -0- |
| 12 | 5210 | X | 5210 | -0- | -0- | -0- | 395 | 1 | 4815 | 2 | N | -0- | | | -0- |
| 01 | 4095 | X | 4095 | -0- | -0- | -0- | 309 | 1 | 3786 | 2 | N | -0- | | | -0- |
| 02 | 2349 | X | 1782 | -0- | -567 | -0- | 108 | 1 | 1674 | 2 | N | -0- | | | -0- |
| 03 | 2511 | X | 1419 | -0- | -1092 | -0- | 98 | 1 | 1321 | 2 | N | -0- | | | -0- |

CHRONISTER HEIRS WELL #: 2 RRCID -> 245665 COMPL. DATE 09/23/2013 TOTAL DEPTH 12300 PERF.10790 - 12074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1932 | N | 1932 | -0- | -0- | -0- | 143 | 1 | 1789 | 2 | N | -0- | | | -0- |
| 11 | 1906 | N | 1906 | -0- | -0- | -0- | 113 | 1 | 1793 | 2 | N | -0- | | | -0- |
| 12 | 2226 | N | 2226 | -0- | -0- | -0- | 169 | 1 | 2057 | 2 | N | -0- | | | -0- |
| 01 | 2460 | N | 2460 | -0- | -0- | -0- | 186 | 1 | 2274 | 2 | N | -0- | | | -0- |
| 02 | 2272 | N | 2272 | -0- | -0- | -0- | 137 | 1 | 2135 | 2 | N | -0- | | | -0- |
| *03 | 2320 | N | 2320 | -0- | -0- | -0- | 161 | 1 | 2159 | 2 | N | -0- | | | -0- |

CHRONISTER HEIRS WELL #: 30 RRCID -> 246407 COMPL. DATE 01/15/2009 TOTAL DEPTH 12038 PERF.10413 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1205 | -0- | -593 | -0- | 139 | 1 | 1066 | 2 | N | -0- | | | -0- |
| 11 | 1620 | N | 1236 | -0- | -384 | -0- | 113 | 1 | 1123 | 2 | N | -0- | | | -0- |
| 12 | 1457 | N | 1336 | -0- | -121 | -0- | 160 | 1 | 1176 | 2 | N | -0- | | | -0- |
| 01 | 1262 | N | 1262 | -0- | -0- | -0- | 159 | 1 | 1103 | 2 | N | -0- | | | -0- |
| 02 | 1189 | N | 1175 | -0- | -14 | -0- | 110 | 1 | 1065 | 2 | N | -0- | | | -0- |
| *03 | 1418 | N | 1418 | -0- | -0- | -0- | 151 | 1 | 1267 | 2 | N | -0- | | | -0- |

CHRONISTER HEIRS WELL #: 47 RRCID -> 246408 COMPL. DATE 12/05/2008 TOTAL DEPTH 12300 PERF.10537 - 12102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3311 | -0- | -657 | -0- | 383 | 1 | 2928 | 2 | N | -0- | | | -0- |
| 11 | 3660 | X | 3422 | -0- | -238 | -0- | 313 | 1 | 3109 | 2 | N | -0- | | | -0- |
| 12 | 3782 | X | 3426 | -0- | -356 | -0- | 410 | 1 | 3016 | 2 | N | -0- | | | -0- |
| 01 | 3348 | X | 3154 | -0- | -194 | -0- | 397 | 1 | 2757 | 2 | N | -0- | | | -0- |
| 02 | 3306 | X | 3091 | -0- | -215 | -0- | 290 | 1 | 2801 | 2 | N | -0- | | | -0- |
| 03 | 3534 | X | 3533 | -0- | -1 | -0- | 376 | 1 | 3157 | 2 | N | -0- | | | -0- |

STATON GAS UNIT NO.1 WELL #: 4 RRCID -> 246409 COMPL. DATE 01/28/2009 TOTAL DEPTH 12200 PERF.10507 - 11922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 2898 | -0- | -512 | -0- | 335 | 1 | 2563 | 2 | N | -0- | | | -0- |
| 11 | 3300 | X | 2692 | -0- | -608 | -0- | 246 | 1 | 2446 | 2 | N | -0- | | | -0- |
| 12 | 3410 | X | 2765 | -0- | -645 | -0- | 331 | 1 | 2434 | 2 | N | -0- | | | -0- |
| 01 | 2945 | X | 2712 | -0- | -233 | -0- | 341 | 1 | 2371 | 2 | N | -0- | | | -0- |
| 02 | 2697 | X | 2678 | -0- | -19 | -0- | 251 | 1 | 2427 | 2 | N | -0- | | | -0- |
| 03 | 2883 | X | 2802 | -0- | -81 | -0- | 298 | 1 | 2504 | 2 | N | -0- | | | -0- |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 19 RRCID -> 246506 COMPL. DATE 01/03/2009 TOTAL DEPTH 12100 PERF.10479 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 2026 | -0- | -20 | -0- | 234 | 1 | 1792 | 2 | N | -0- | | | | | -0- |
| 11 | 2130 | N | 1884 | -0- | -246 | -0- | 172 | 1 | 1712 | 2 | N | -0- | | | | | -0- |
| 12 | 2201 | N | 1632 | -0- | -569 | -0- | 195 | 1 | 1437 | 2 | N | -0- | | | | | -0- |
| 01 | 2015 | N | 911 | -0- | -1104 | -0- | 115 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 02 | 1827 | N | 1021 | -0- | -806 | -0- | 96 | 1 | 925 | 2 | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1325 | -0- | -318 | -0- | 141 | 1 | 1184 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 26 RRCID -> 246507 COMPL. DATE 01/21/2009 TOTAL DEPTH 12235 PERF.10642 - 12008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1779 | -0- | -360 | -0- | 132 | 1 | 1647 | 2 | N | -0- | | | | | -0- |
| 11 | 2070 | X | 1658 | -0- | -412 | -0- | 98 | 1 | 1560 | 2 | N | -0- | | | | | -0- |
| 12 | 2139 | X | 1693 | -0- | -446 | -0- | 128 | 1 | 1565 | 2 | N | -0- | | | | | -0- |
| 01 | 2015 | X | 1672 | -0- | -343 | -0- | 126 | 1 | 1546 | 2 | N | -0- | | | | | -0- |
| 02 | 1740 | X | 1545 | -0- | -195 | -0- | 93 | 1 | 1452 | 2 | N | -0- | | | | | -0- |
| 03 | 1767 | X | 1678 | -0- | -89 | -0- | 116 | 1 | 1562 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 22 RRCID -> 246549 COMPL. DATE 12/12/2008 TOTAL DEPTH 12300 PERF. 9626 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5910 | X | 5910 | -0- | -0- | -0- | 437 | 1 | 5473 | 2 | N | -0- | | | | | -0- |
| 11 | 4140 | X | 3360 | -0- | -780 | -0- | 199 | 1 | 3161 | 2 | N | -0- | | | | | -0- |
| 12 | 4278 | X | 3262 | -0- | -1016 | -0- | 247 | 1 | 3015 | 2 | N | -0- | | | | | -0- |
| 01 | 4278 | X | 4138 | -0- | -140 | -0- | 313 | 1 | 3825 | 2 | N | -0- | | | | | -0- |
| 02 | 4242 | X | 4242 | -0- | -0- | -0- | 256 | 1 | 3986 | 2 | N | -0- | | | | | -0- |
| *03 | 4485 | X | 4485 | -0- | -0- | -0- | 311 | 1 | 4174 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 33 RRCID -> 246686 COMPL. DATE 12/24/2008 TOTAL DEPTH 12246 PERF. 9560 - 12161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2441 | -0- | -287 | -0- | 282 | 1 | 2159 | 2 | N | -0- | | | | | -0- |
| 11 | 2580 | X | 2410 | -0- | -170 | -0- | 220 | 1 | 2190 | 2 | N | -0- | | | | | -0- |
| 12 | 2635 | X | 2527 | -0- | -108 | -0- | 303 | 1 | 2224 | 2 | N | -0- | | | | | -0- |
| 01 | 2449 | X | 2353 | -0- | -96 | -0- | 296 | 1 | 2057 | 2 | N | -0- | | | | | -0- |
| 02 | 2337 | N | 2337 | -0- | -0- | -0- | 219 | 1 | 2118 | 2 | N | -0- | | | | | -0- |
| 03 | 2542 | N | 2451 | -0- | -91 | -0- | 261 | 1 | 2190 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 38 RRCID -> 246688 COMPL. DATE 12/08/2016 TOTAL DEPTH 11960 PERF. 9474 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3568 | -0- | -493 | -0- | 413 | 1 | 3155 | 2 | N | -0- | | | | | -0- |
| 11 | 3930 | X | 3395 | -0- | -535 | -0- | 310 | 1 | 3085 | 2 | N | -0- | | | | | -0- |
| 12 | 4061 | X | 3416 | -0- | -645 | -0- | 409 | 1 | 3007 | 2 | N | -0- | | | | | -0- |
| 01 | 3596 | X | 3196 | -0- | -400 | -0- | 402 | 1 | 2794 | 2 | N | -0- | | | | | -0- |
| 02 | 3335 | X | 3145 | -0- | -190 | -0- | 295 | 1 | 2850 | 2 | N | -0- | | | | | -0- |
| 03 | 3565 | X | 3444 | -0- | -121 | -0- | 366 | 1 | 3078 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 32 RRCID -> 247528 COMPL. DATE 12/22/2008 TOTAL DEPTH 12203 PERF. 9353 - 11901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 934 | -0- | -244 | -0- | 108 | 1 | 826 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 922 | -0- | -8 | -0- | 84 | 1 | 838 | 2 | N | -0- | | | | | -0- |
| 12 | 953 | N | 953 | -0- | -0- | -0- | 114 | 1 | 839 | 2 | N | -0- | | | | | -0- |
| 01 | 930 | N | 857 | -0- | -73 | -0- | 108 | 1 | 749 | 2 | N | -0- | | | | | -0- |
| 02 | 899 | N | 822 | -0- | -77 | -0- | 77 | 1 | 745 | 2 | N | -0- | | | | | -0- |
| 03 | 961 | N | 705 | -0- | -256 | -0- | 75 | 1 | 630 | 2 | N | -0- | | | | | -0- |

AVERITTE GAS UNIT NO. 1 WELL #: 1 RRCID -> 247868 COMPL. DATE 03/19/2009 TOTAL DEPTH 11981 PERF. 9244 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1520 | -0- | -247 | -0- | 176 | 1 | 1344 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1478 | -0- | -82 | -0- | 135 | 1 | 1343 | 2 | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1608 | -0- | -4 | -0- | 193 | 1 | 1415 | 2 | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1493 | -0- | -26 | -0- | 188 | 1 | 1305 | 2 | N | -0- | | | | | -0- |
| 02 | 1473 | N | 1473 | -0- | -0- | -0- | 138 | 1 | 1335 | 2 | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1600 | -0- | -12 | -0- | 170 | 1 | 1430 | 2 | N | -0- | | | | | -0- |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
DOYLE CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 250736 COMPL. DATE 02/14/2009 TOTAL DEPTH 12200 PERF. 9830 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2473 | N | 2473 | -0- | -0- | -0- | 286 | 1 | 2187 | 2 | N | -0- | | | | | -0- |
| 11 | 2296 | N | 2296 | -0- | -0- | -0- | 210 | 1 | 2086 | 2 | N | -0- | | | | | -0- |
| 12 | 2311 | N | 2311 | -0- | -0- | -0- | 277 | 1 | 2034 | 2 | N | -0- | | | | | -0- |
| 01 | 2201 | N | 2160 | -0- | -41 | -0- | 272 | 1 | 1888 | 2 | N | -0- | | | | | -0- |
| 02 | 2059 | N | 2041 | -0- | -18 | -0- | 191 | 1 | 1850 | 2 | N | -0- | | | | | -0- |
| 03 | 2201 | N | 2122 | -0- | -79 | -0- | 226 | 1 | 1896 | 2 | N | -0- | | | | | -0- |

SEYMORE GAS UNIT WELL #: 1 RRCID -> 254414 COMPL. DATE 05/13/2010 TOTAL DEPTH 12300 PERF.10658 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8804 | X | 8354 | -0- | -450 | -0- | 618 | 1 | 7736 | 2 | N | -0- | | | | | -0- |
| 11 | 8520 | X | 8035 | -0- | -485 | -0- | 477 | 1 | 7558 | 2 | N | -0- | | | | | -0- |
| 12 | 8804 | X | 8333 | -0- | -471 | -0- | 631 | 1 | 7702 | 2 | N | -0- | | | | | -0- |
| 01 | 8339 | X | 8245 | -0- | -94 | -0- | 623 | 1 | 7622 | 2 | N | -0- | | | | | -0- |
| 02 | 7801 | X | 7692 | -0- | -109 | -0- | 464 | 1 | 7228 | 2 | N | -0- | | | | | -0- |
| 03 | 8339 | X | 8208 | -0- | -131 | -0- | 569 | 1 | 7639 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 49 RRCID -> 255039 COMPL. DATE 12/19/2009 TOTAL DEPTH 12300 PERF.10583 - 12137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3321 | -0- | -647 | -0- | 384 | 1 | 2937 | 2 | N | -0- | | | | | -0- |
| 11 | 3840 | X | 3009 | -0- | -831 | -0- | 275 | 1 | 2734 | 2 | N | -0- | | | | | -0- |
| 12 | 3968 | X | 3318 | -0- | -650 | -0- | 397 | 1 | 2921 | 2 | N | -0- | | | | | -0- |
| 01 | 3472 | X | 2974 | -0- | -498 | -0- | 374 | 1 | 2600 | 2 | N | -0- | | | | | -0- |
| 02 | 3210 | X | 3210 | -0- | -0- | -0- | 301 | 1 | 2909 | 2 | N | -0- | | | | | -0- |
| *03 | 3477 | X | 3477 | -0- | -0- | -0- | 370 | 1 | 3107 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 52 RRCID -> 255112 COMPL. DATE 01/10/2001 TOTAL DEPTH 12300 PERF.10533 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4790 | X | 4790 | -0- | -0- | -0- | 354 | 1 | 4436 | 2 | N | -0- | | | | | -0- |
| 11 | 4625 | X | 4625 | -0- | -0- | -0- | 274 | 1 | 4351 | 2 | N | -0- | | | | | -0- |
| 12 | 4774 | X | 4515 | -0- | -259 | -0- | 342 | 1 | 4173 | 2 | N | -0- | | | | | -0- |
| 01 | 4805 | X | 4556 | -0- | -249 | -0- | 344 | 1 | 4212 | 2 | N | -0- | | | | | -0- |
| 02 | 4495 | X | 4189 | -0- | -306 | -0- | 253 | 1 | 3936 | 2 | N | -0- | | | | | -0- |
| 03 | 4805 | X | 4590 | -0- | -215 | -0- | 318 | 1 | 4272 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 27 RRCID -> 256344 COMPL. DATE 12/11/2009 TOTAL DEPTH 12390 PERF.10808 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5673 | X | 5009 | -0- | -664 | -0- | 370 | 1 | 4639 | 2 | N | -0- | | | | | -0- |
| 11 | 5490 | X | 4799 | -0- | -691 | -0- | 285 | 1 | 4514 | 2 | N | -0- | | | | | -0- |
| 12 | 5208 | X | 4259 | -0- | -949 | -0- | 323 | 1 | 3936 | 2 | N | -0- | | | | | -0- |
| 01 | 5053 | X | 4684 | -0- | -369 | -0- | 354 | 1 | 4330 | 2 | N | -0- | | | | | -0- |
| 02 | 4727 | X | 4410 | -0- | -317 | -0- | 266 | 1 | 4144 | 2 | N | -0- | | | | | -0- |
| 03 | 5022 | X | 4712 | -0- | -310 | -0- | 326 | 1 | 4386 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 21 RRCID -> 256419 COMPL. DATE 01/21/2010 TOTAL DEPTH 12290 PERF.10334 - 12152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | 1476 | -0- | -260 | -0- | 109 | 1 | 1367 | 2 | N | -0- | | | | | -0- |
| 11 | 1680 | X | 1412 | -0- | -268 | -0- | 84 | 1 | 1328 | 2 | N | -0- | | | | | -0- |
| 12 | 1612 | X | 1321 | -0- | -291 | -0- | 100 | 1 | 1221 | 2 | N | -0- | | | | | -0- |
| 01 | 1612 | X | 1427 | -0- | -185 | -0- | 108 | 1 | 1319 | 2 | N | -0- | | | | | -0- |
| 02 | 1363 | N | 1160 | -0- | -203 | -0- | 70 | 1 | 1090 | 2 | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1153 | -0- | -180 | -0- | 80 | 1 | 1073 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 20 RRCID -> 257187 COMPL. DATE 06/29/2010 TOTAL DEPTH 12260 PERF. 9926 - 12044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3905 | X | 3905 | -0- | -0- | -0- | 289 | 1 | 3616 | 2 | N | -0- | | | | | -0- |
| 11 | 3513 | X | 3513 | -0- | -0- | -0- | 208 | 1 | 3305 | 2 | N | -0- | | | | | -0- |
| 12 | 3394 | X | 3394 | -0- | -0- | -0- | 257 | 1 | 3137 | 2 | N | -0- | | | | | -0- |
| 01 | 3132 | X | 3132 | -0- | -0- | -0- | 237 | 1 | 2895 | 2 | N | -0- | | | | | -0- |
| 02 | 3179 | X | 3179 | -0- | -0- | -0- | 192 | 1 | 2987 | 2 | N | -0- | | | | | -0- |
| *03 | 3630 | X | 3630 | -0- | -0- | -0- | 251 | 1 | 3379 | 2 | N | -0- | | | | | -0- |

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 25 RRCID -> 257713 COMPL. DATE 08/18/2010 TOTAL DEPTH 12290 PERF.10215 - 12127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | X | 4464 | -0- | -155 | -0- | 330 | 1 | 4134 | 2 | N | -0- | | | | | -0- |
| 11 | 4470 | X | 4311 | -0- | -159 | -0- | 256 | 1 | 4055 | 2 | N | -0- | | | | | -0- |
| 12 | 4539 | X | 4539 | -0- | -0- | -0- | 344 | 1 | 4195 | 2 | N | -0- | | | | | -0- |
| 01 | 4526 | X | 4284 | -0- | -242 | -0- | 324 | 1 | 3960 | 2 | N | -0- | | | | | -0- |
| 02 | 4234 | X | 4054 | -0- | -180 | -0- | 245 | 1 | 3809 | 2 | N | -0- | | | | | -0- |
| 03 | 4526 | X | 4308 | -0- | -218 | -0- | 298 | 1 | 4010 | 2 | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 23 RRCID -> 259751 COMPL. DATE 09/27/2010 TOTAL DEPTH 12225 PERF.10190 - 12002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 4664 | -0- | -792 | -0- | 539 | 1 | 4125 | 2 | N | -0- | | | | | -0- |
| 11 | 5280 | X | 4397 | -0- | -883 | -0- | 402 | 1 | 3995 | 2 | N | -0- | | | | | -0- |
| 12 | 5456 | X | 4649 | -0- | -807 | -0- | 557 | 1 | 4092 | 2 | N | -0- | | | | | -0- |
| 01 | 4836 | X | 4453 | -0- | -383 | -0- | 560 | 1 | 3893 | 2 | N | -0- | | | | | -0- |
| 02 | 4399 | X | 4399 | -0- | -0- | -0- | 413 | 1 | 3986 | 2 | N | -0- | | | | | -0- |
| *03 | 4808 | X | 4808 | -0- | -0- | -0- | 511 | 1 | 4297 | 2 | N | -0- | | | | | -0- |

STATON GAS UNIT NO. 1 WELL #: 2 RRCID -> 260259 COMPL. DATE 10/22/2010 TOTAL DEPTH 12033 PERF.10226 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3804 | -0- | -226 | -0- | 440 | 1 | 3364 | 2 | N | -0- | | | | | -0- |
| 11 | 3870 | X | 3592 | -0- | -278 | -0- | 328 | 1 | 3264 | 2 | N | -0- | | | | | -0- |
| 12 | 3999 | X | 3655 | -0- | -344 | -0- | 438 | 1 | 3217 | 2 | N | -0- | | | | | -0- |
| 01 | 3875 | X | 3420 | -0- | -455 | -0- | 430 | 1 | 2990 | 2 | N | -0- | | | | | -0- |
| 02 | 3625 | X | 3326 | -0- | -299 | -0- | 312 | 1 | 3014 | 2 | N | -0- | | | | | -0- |
| 03 | 3813 | X | 3584 | -0- | -229 | -0- | 381 | 1 | 3203 | 2 | N | -0- | | | | | -0- |

DRISKELL LAKE (RODESSA, GAS) 26155 600 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
CHISUM WELL #: 1 RRCID -> 227245 COMPL. DATE 02/26/2006 TOTAL DEPTH 15850 PERF. 9140 - 9204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EARNEST HILL 27232 222 NON-ASSOCIATED EXEMPT CNTY: SHELBY
AMERICAN OPERATING COMPANY (A) 018874
CRANE A-95 WELL #: 1 RRCID -> 100296 COMPL. DATE 09/26/1980 TOTAL DEPTH 2500 PERF. 3616 - 3628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EARNEST HILL (FREDERICKSBURG) 27232 666 ASSOCIATED EXEMPT CNTY: SHELBY
AMERICAN OPERATING COMPANY (A) 018874
CRANE A-95 WELL #: 1 RRCID -> 127833 COMPL. DATE 04/19/1988 TOTAL DEPTH 2500 PERF. 3278 - 3288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EARNEST HILL (FREDERICKSBURG) //CONT.// 27232 666 ASSOCIATED EXEMPT CNTY: SHELBY
PEDERNALES PETROLEUM OP, LLC 650201
WERNER, LOUIS SAWMILL WELL #: 1 RRCID -> 171148 COMPL. DATE 10/16/1998 TOTAL DEPTH N/A PERF. 2694 - 2702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69 | N | 69 | -0- | -0- | -0- | 2 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 2 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 9 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 01 | 80 | N | 80 | -0- | -0- | -0- | 11 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 8 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

EASTHAM STATE FARM (GLENROSE) 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BURK ROYALTY CO., LTD. 108799
THOMAS WELL #: 1 RRCID -> 280167 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 80 | -0- | -13 | -0- | 25 | 2 | 55 | 9 | Y | 50 | 104 | 1 | | | 188 |
| 11 | 60 | N | 13 | -0- | -47 | -0- | 13 | 2 | | | Y | -0- | | | | | 188 |
| 12 | 434 | N | 54 | -0- | -380 | -0- | 7 | 2 | 47 | 9 | Y | 43 | 142 | 1 | | | 89 |
| 01 | 93 | N | 11 | -0- | -82 | -0- | 2 | 2 | 9 | 9 | Y | 8 | | | | | 97 |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 101 | 2 | 164 | 9 | Y | 149 | 96 | 1 | | | 150 |
| *03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | 150 |

RADER WELL #: 2 RRCID -> 282778 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | X | 580 | -0- | -443 | -0- | 481 | 2 | 99 | 9 | N | 90 | | | | | 232 |
| 11 | 990 | X | 393 | -0- | -597 | -0- | 350 | 2 | 43 | 9 | N | 39 | | | | | 271 |
| 12 | 1023 | X | 781 | -0- | -242 | -0- | 740 | 2 | 41 | 9 | N | 37 | 174 | 1 | | | 134 |
| 01 | 902 | X | 902 | -0- | -0- | -0- | 785 | 2 | 117 | 9 | N | 106 | | | | | 240 |
| 02 | 1050 | N | 1050 | -0- | -0- | -0- | 790 | 2 | 260 | 9 | N | 236 | 181 | 1 | | | 295 |
| *03 | 1769 | N | 1769 | -0- | -0- | -0- | 1561 | 2 | 208 | 9 | N | 189 | 350 | 1 | | | 134 |

GERALD WAKEFIELD WELL #: 2 RRCID -> 282800 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | X | 1514 | -0- | -67 | -0- | 1357 | 2 | 157 | 9 | N | 143 | | | | | 275 |
| 11 | 1770 | X | 1096 | -0- | -674 | -0- | 913 | 2 | 183 | 9 | N | 166 | 178 | 1 | | | 263 |
| 12 | 1984 | X | 1314 | -0- | -670 | -0- | 1174 | 2 | 140 | 9 | N | 127 | 180 | 1 | | | 210 |
| 01 | 1984 | X | 1076 | -0- | -908 | -0- | 921 | 2 | 155 | 9 | N | 141 | 174 | 1 | | | 177 |
| 02 | 1146 | N | 1146 | -0- | -0- | -0- | 1025 | 2 | 121 | 9 | N | 110 | 175 | 1 | | | 112 |
| *03 | 1761 | N | 1761 | -0- | -0- | -0- | 1618 | 2 | 143 | 9 | N | 130 | | | | | 242 |

FORREST WELL #: 2 RRCID -> 283770 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 410 | -0- | -489 | -0- | 167 | 2 | 243 | 9 | N | 221 | 177 | 1 | | | 286 |
| 11 | 510 | X | 258 | -0- | -252 | -0- | 95 | 2 | 163 | 9 | N | 148 | 175 | 1 | | | 259 |
| 12 | 403 | X | 195 | -0- | -208 | -0- | 79 | 2 | 116 | 9 | N | 105 | 232 | 1 | | | 132 |
| 01 | 403 | X | 160 | -0- | -243 | -0- | 40 | 2 | 120 | 9 | N | 109 | | | | | 241 |
| 02 | 628 | N | 628 | -0- | -0- | -0- | 439 | 2 | 189 | 9 | N | 172 | 177 | 1 | | | 236 |
| *03 | 576 | N | 576 | -0- | -0- | -0- | 430 | 2 | 146 | 9 | N | 133 | 176 | 1 | | | 193 |

STEWART WELL #: 1 RRCID -> 284263 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1338 | X | 1338 | -0- | -0- | -0- | 749 | 2 | 589 | 9 | N | 535 | 530 | 1 | | | 275 |
| 11 | 990 | X | 742 | -0- | -248 | -0- | 490 | 2 | 252 | 9 | N | 229 | 349 | 1 | | | 155 |
| 12 | 1023 | X | 638 | -0- | -385 | -0- | 351 | 2 | 287 | 9 | N | 261 | 175 | 1 | | | 241 |
| 01 | 1333 | X | 371 | -0- | -962 | -0- | 97 | 2 | 274 | 9 | N | 249 | 349 | 1 | | | 141 |
| 02 | 725 | N | 514 | -0- | -211 | -0- | 218 | 2 | 296 | 9 | N | 269 | 173 | 1 | | | 237 |
| *03 | 2002 | N | 2002 | -0- | -0- | -0- | 1547 | 2 | 455 | 9 | N | 414 | 532 | 1 | | | 119 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BURK ROYALTY CO., LTD. //CONT.// 108799
BARR WELL #: 2 RRCID -> 284470 COMPL. DATE 07/21/2017 TOTAL DEPTH 11510 PERF.10154 - 11277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2066 | -0- | -383 | -0- | 1849 | 2 | 217 | 9 | N | 197 | 180 | 1 | | | 119 |
| 11 | 2190 | N | 1409 | -0- | -781 | -0- | 1243 | 2 | 166 | 9 | N | 151 | 186 | 1 | | | 84 |
| 12 | 2170 | N | 1569 | -0- | -601 | -0- | 1194 | 2 | 375 | 9 | N | 341 | 181 | 1 | | | 244 |
| 01 | 2077 | N | 507 | -0- | -1570 | -0- | 507 | 2 | | | N | -0- | | | | | 244 |
| 02 | 1363 | N | 1170 | -0- | -193 | -0- | 1060 | 2 | 110 | 9 | N | 100 | 175 | 1 | | | 169 |
| *03 | 1648 | N | 1648 | -0- | -0- | -0- | 1393 | 2 | 255 | 9 | N | 232 | 187 | 1 | | | 214 |

ETX ENERGY, LLC 255141
EASTHAM STATE FARM WELL #: 2 RRCID -> 107081 COMPL. DATE 06/01/1983 TOTAL DEPTH 12800 PERF.11308 - 11451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 162 |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 274757 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF. 9969 - 11622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2860 | X | 2860 | -0- | -0- | -0- | 308 | 1 | 2277 | 3 | Y | 250 | 263 | 1 | | | 92 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 11 | 2859 | X | 2859 | -0- | -0- | -0- | 297 | 1 | 2288 | 3 | Y | 249 | 263 | 1 | | | 78 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 12 | 3285 | X | 3285 | -0- | -0- | -0- | 375 | 1 | 2668 | 3 | Y | 220 | 208 | 1 | | | 90 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 01 | 3016 | X | 3016 | -0- | -0- | -0- | 338 | 1 | 2391 | 3 | Y | 261 | 340 | 1 | | | 11 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 02 | 4699 | X | 4699 | -0- | -0- | -0- | 337 | 1 | 4003 | 3 | Y | 326 | 326 | 1 | | | 11 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

TOLBERT WELL #: 1 RRCID -> 274994 COMPL. DATE 08/08/2014 TOTAL DEPTH 11412 PERF. 9322 - 10991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 11 | 930 | N | 540 | -0- | -390 | -0- | 540 | 1 | | | Y | -0- | | | | | 82 |
| 12 | 306 | N | 306 | -0- | -0- | -0- | 306 | 1 | | | Y | -0- | | | | | 82 |
| 01 | 278 | N | 278 | -0- | -0- | -0- | 278 | 1 | | | Y | -0- | | | | | 82 |
| 02 | 290 | N | 239 | -0- | -51 | -0- | 239 | 1 | | | Y | -0- | | | | | 82 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 82 |

ADAMS, CHESTER WELL #: 2 RRCID -> 275353 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1853 | N | 1853 | -0- | -0- | -0- | 530 | 1 | 1323 | 9 | Y | 1203 | 1351 | 1 | | | 329 |
| 11 | 1765 | N | 1765 | -0- | -0- | -0- | 514 | 1 | 1251 | 9 | Y | 1137 | 1092 | 1 | | | 374 |
| 12 | 2019 | N | 2019 | -0- | -0- | -0- | 670 | 1 | 1349 | 9 | Y | 1226 | 1212 | 1 | | | 388 |
| 01 | 1319 | N | 1319 | -0- | -0- | -0- | 512 | 1 | 807 | 9 | Y | 734 | 833 | 1 | | | 289 |
| 02 | 1711 | N | 1609 | -0- | -102 | -0- | 481 | 1 | 55 | 3 | Y | 975 | 854 | 1 | | | 410 |
| | | | | | | | 1073 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 410 |

CHANDLER WELL #: 1 RRCID -> 275516 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1250 | N | 1250 | -0- | -0- | -0- | 704 | 1 | 546 | 9 | Y | 496 | 554 | 1 | | | 184 |
| 11 | 1247 | N | 1247 | -0- | -0- | -0- | 683 | 1 | 564 | 9 | Y | 513 | 537 | 1 | | | 160 |
| 12 | 1209 | N | 1209 | -0- | -0- | -0- | 640 | 1 | 569 | 9 | Y | 517 | 552 | 1 | | | 125 |
| 01 | 1247 | N | 1247 | -0- | -0- | -0- | 660 | 1 | 587 | 9 | Y | 534 | 539 | 1 | | | 120 |
| 02 | 1092 | N | 1092 | -0- | -0- | -0- | 590 | 1 | 502 | 9 | Y | 456 | 366 | 1 | | | 210 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 210 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275603 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3198 | X | 3198 | -0- | -0- | -0- | 489 | 1 | 2149 | 3 | Y | 509 | 537 | 1 | | | 349 |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 11 | 3141 | X | 3141 | -0- | -0- | -0- | 473 | 1 | 2166 | 3 | Y | 456 | 482 | 1 | | | 323 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2196 | -0- | -315 | -0- | 312 | 1 | 1453 | 3 | Y | 392 | 369 | 1 | | | 346 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 01 | 2511 | X | 516 | -0- | -1995 | -0- | 134 | 1 | 250 | 3 | Y | 120 | 100 | 1 | | | 366 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 2637 | X | 2637 | -0- | -0- | -0- | 440 | 1 | 1791 | 3 | Y | 369 | 461 | 1 | | | 274 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 03 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | Y | NO RPT | | | | | 274 |

EASTHAM STATE PRISON FARM WELL #: 206 RRCID -> 275670 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1443 | N | 1443 | -0- | -0- | -0- | 335 | 1 | 726 | 3 | Y | 347 | 498 | 1 | | | -0- |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1524 | -0- | -36 | -0- | 324 | 1 | 738 | 3 | Y | 420 | 420 | 1 | | | -0- |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 12 | 1821 | N | 1821 | -0- | -0- | -0- | 440 | 1 | 1029 | 3 | Y | 320 | 320 | 1 | | | -0- |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 01 | 995 | N | 995 | -0- | -0- | -0- | 440 | 1 | 130 | 3 | Y | 386 | 360 | 1 | | | 26 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 02 | 1044 | N | 780 | -0- | -264 | -0- | 382 | 1 | 98 | 3 | Y | 273 | 298 | 1 | | | 1 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MOSLEY WELL #: 2 RRCID -> 275671 COMPL. DATE 09/23/2014 TOTAL DEPTH 12125 PERF.10117 - 11829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2256 | N | 2256 | -0- | -0- | -0- | 723 | 1 | 1328 | 3 | Y | 186 | 201 | 1 | | | 186 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 11 | 2398 | N | 2398 | -0- | -0- | -0- | 701 | 1 | 1345 | 3 | Y | 320 | 387 | 1 | | | 119 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 12 | 1900 | N | 1900 | -0- | -0- | -0- | 704 | 1 | 876 | 3 | Y | 291 | 190 | 1 | | | 220 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3422 | -0- | 322 | 322 | 667 | 1 | 2399 | 3 | Y | 324 | 393 | 1 | | | 151 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| *02 | 2900 | N | 2646 | -0- | -254 | 68 | 636 | 1 | 1583 | 3 | Y | 388 | 371 | 1 | | | 168 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | 68 | | | | | Y | NO RPT | | | | | 168 |

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 275964 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1920 | N | 1920 | -0- | -0- | -0- | 178 | 1 | 1558 | 3 | Y | 167 | 207 | 1 | | | 104 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 11 | 2013 | N | 2013 | -0- | -0- | -0- | 172 | 1 | 1565 | 3 | Y | 251 | 177 | 1 | | | 178 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 1555 | N | 1555 | -0- | -0- | -0- | 159 | 1 | 1066 | 3 | Y | 300 | 254 | 1 | | | 224 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 01 | 1484 | N | 1484 | -0- | -0- | -0- | 213 | 1 | 923 | 3 | Y | 316 | 337 | 1 | | | 203 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 02 | 1305 | N | 1270 | -0- | -35 | -0- | 204 | 1 | 777 | 3 | Y | 263 | 226 | 1 | | | 240 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 240 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
HYDE, MARTY WELL #: 4 RRCID -> 275991 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3099 | N | 3099 | -0- | -0- | -0- | 432<br>516 | 1<br>9 | 2151 | 3 | Y | 469 | 638 | 1 | | | 153 |
| 11 | 3000 | N | 3078 | -0- | 78 | 78 | 413<br>499 | 1<br>9 | 2166 | 3 | Y | 454 | 424 | 1 | | | 183 |
| 12 | 2858 | N | 2780 | -0- | -78 | -0- | 421<br>396 | 1<br>9 | 1963 | 3 | Y | 360 | 380 | 1 | | | 163 |
| 01 | 2748 | N | 2748 | -0- | -0- | -0- | 419<br>472 | 1<br>9 | 1857 | 3 | Y | 429 | 436 | 1 | | | 156 |
| 02 | 2900 | X | 1843 | -0- | -1057 | -0- | 122<br>132 | 1<br>9 | 1589 | 3 | Y | 120 | 125 | 1 | | | 151 |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | Y | NO RPT | | | | | 151 |

JONES WELL #: 2 RRCID -> 276438 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 937 | N | 937 | -0- | -0- | -0- | 586<br>102 | 1<br>9 | 249 | 3 | Y | 93 | 180 | 1 | | | 175 |
| 11 | 986 | N | 986 | -0- | -0- | -0- | 569<br>154 | 1<br>9 | 263 | 3 | Y | 140 | 187 | 1 | | | 128 |
| 12 | 972 | N | 972 | -0- | -0- | -0- | 484<br>80 | 1<br>9 | 408 | 3 | Y | 73 | 3 | 1 | | | 198 |
| 01 | 926 | N | 926 | -0- | -0- | -0- | 594<br>109 | 1<br>9 | 223 | 3 | Y | 99 | 179 | 1 | | | 118 |
| 02 | 1331 | N | 1331 | -0- | -0- | -0- | 634<br>105 | 1<br>9 | 592 | 3 | Y | 95 | 5 | 1 | | | 208 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 208 |

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 276692 COMPL. DATE 09/01/2014 TOTAL DEPTH 12045 PERF.10297 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 271 | | | | | Y | -0- | | | | | 128 |
| 11 | T. A. | | 11 | -0- | 11 | 282 | 11 | 1 | | | Y | -0- | | | | | 128 |
| 12 | T. A. | | 530 | -0- | 530 | 812 | 18<br>3 | 1<br>9 | 509 | 3 | Y | 3 | 3 | 1 | | | 128 |
| 01 | 812 | X | -0- | -0- | -812 | -0- | | | | | Y | -0- | | | | | 128 |
| 02 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | 128 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 128 |

JONES WELL #: 1 RRCID -> 276821 COMPL. DATE 07/15/2014 TOTAL DEPTH 10175 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 276834 COMPL. DATE 09/01/2014 TOTAL DEPTH 11708 PERF.10004 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 283<br>186 | 1<br>9 | 578 | 3 | Y | 169 | 199 | 1 | | | 165 |
| 11 | 1066 | N | 1066 | -0- | -0- | -0- | 358<br>206 | 1<br>9 | 502 | 3 | Y | 187 | 202 | 1 | | | 150 |
| 12 | 1106 | N | 1106 | -0- | -0- | -0- | 372<br>190 | 1<br>9 | 544 | 3 | Y | 173 | 196 | 1 | | | 127 |
| 01 | 1059 | N | 1059 | -0- | -0- | -0- | 371<br>175 | 1<br>9 | 513 | 3 | Y | 159 | 14 | 1 | | | 272 |
| 02 | 1044 | N | 959 | -0- | -85 | -0- | 323<br>176 | 1<br>9 | 460 | 3 | Y | 160 | 197 | 1 | | | 235 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 235 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
CHESTER ADAMS WELL #: 1 RRCID -> 276840 COMPL. DATE 09/01/2014 TOTAL DEPTH 11700 PERF. 9902 - 11533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2495 | N | 2495 | -0- | -0- | -0- | 77 | 1 | 1916 | 3 | N | 456 | 508 | 1 | | | 116 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1154 | -0- | -676 | -0- | 683 | 1 | 471 | 9 | N | 428 | 417 | 1 | | | 127 |
| 12 | 2073 | N | 2073 | -0- | -0- | -0- | 58 | 1 | 1509 | 3 | N | 460 | 455 | 1 | | | 132 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 01 | 1210 | N | 1210 | -0- | -0- | -0- | 37 | 1 | 906 | 3 | N | 243 | 274 | 1 | | | 101 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 02 | 1102 | N | 808 | -0- | -294 | -0- | 28 | 1 | 688 | 3 | N | 84 | 83 | 1 | | | 102 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 276855 COMPL. DATE 09/01/2014 TOTAL DEPTH 11490 PERF. 9830 - 11442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2627 | X | 2627 | -0- | -0- | -0- | 386 | 1 | 1860 | 3 | Y | 346 | 366 | 1 | | | 232 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 11 | 2517 | X | 2517 | -0- | -0- | -0- | 373 | 1 | 1874 | 3 | Y | 245 | 260 | 1 | | | 217 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 12 | 3211 | X | 3211 | -0- | -0- | -0- | 414 | 1 | 2328 | 3 | Y | 426 | 401 | 1 | | | 242 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 01 | 2933 | X | 2933 | -0- | -0- | -0- | 394 | 1 | 2097 | 3 | Y | 402 | 172 | 1 | | | 472 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 02 | 4132 | X | 4132 | -0- | -0- | -0- | 405 | 1 | 3494 | 3 | Y | 212 | 264 | 1 | | | 420 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 420 |

BARRETT WELL #: 1 RRCID -> 276873 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 422 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | 35 | | | | | 457 |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 2 | 1 | 10 | 9 | Y | 9 | 186 | 1 | | | 280 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 280 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 280 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 280 |

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 276875 COMPL. DATE 09/01/2014 TOTAL DEPTH 12112 PERF.10306 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 276940 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2285 | -0- | -660 | -0- | 550 | 1 | 1241 | 3 | Y | 449 | 563 | 1 | | | 344 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2202 | -0- | -648 | -0- | 503 | 1 | 1262 | 3 | Y | 397 | 379 | 1 | | | 362 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 12 | 2945 | X | 1105 | -0- | -1840 | -0- | 425 | 1 | 680 | 9 | Y | 618 | 717 | 1 | | | 263 |
| 01 | 2945 | X | 2920 | -0- | -25 | -0- | 551 | 1 | 1878 | 3 | Y | 446 | 392 | 1 | | | 317 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 02 | 3524 | X | 3524 | -0- | -0- | -0- | 511 | 1 | 2569 | 3 | Y | 404 | 591 | 1 | | | 130 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 03 | 2294 | X | NO RPT | -0- | -2294 | -0- | | | | | Y | NO RPT | | | | | 130 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 277001 COMPL. DATE 09/01/2014 TOTAL DEPTH 11470 PERF. 9538 - 11257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1702 | N | 1702 | -0- | -0- | -0- | 513 | 1 | 979 | 3 | Y | 191 | 258 | 1 | | | 14 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 11 | 1657 | N | 1657 | -0- | -0- | -0- | 469 | 1 | 999 | 3 | Y | 172 | 138 | 1 | | | 48 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 1385 | N | 1385 | -0- | -0- | -0- | 489 | 1 | 688 | 3 | Y | 189 | 214 | 1 | | | 23 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 01 | 1327 | N | 1327 | -0- | -0- | -0- | 488 | 1 | 634 | 3 | Y | 186 | 17 | 1 | | | 192 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| *02 | 1431 | N | 1431 | -0- | -0- | -0- | 419 | 1 | 863 | 3 | Y | 135 | 146 | 1 | | | 181 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 181 |

HYDE WELL #: 1 RRCID -> 277670 COMPL. DATE 09/01/2014 TOTAL DEPTH 12800 PERF.10712 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1048 | N | 1048 | -0- | -0- | -0- | 39 | 1 | 984 | 3 | Y | 23 | 11 | 1 | | | 189 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1035 | -0- | -255 | -0- | 38 | 1 | 985 | 3 | Y | 11 | 11 | 1 | | | 189 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 774 | N | 774 | -0- | -0- | -0- | 28 | 1 | 726 | 3 | Y | 18 | 6 | 1 | | | 201 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 856 | N | 856 | -0- | -0- | -0- | 30 | 1 | 748 | 3 | Y | 71 | 10 | 1 | | | 262 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 1015 | N | 756 | -0- | -259 | -0- | 27 | 1 | 663 | 3 | Y | 60 | 8 | 1 | | | 314 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 314 |

FERGUSON PRISON UNIT WELL #: 0201 RRCID -> 277688 COMPL. DATE 09/01/2014 TOTAL DEPTH 12100 PERF.10030 - 11731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3155 | -0- | 55 | 55 | 370 | 1 | 2046 | 3 | Y | 672 | 769 | 1 | | | 234 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 11 | 3256 | X | 3201 | -0- | -55 | -0- | 378 | 1 | 2038 | 3 | Y | 714 | 780 | 1 | | | 168 |
| | | | | | | | 785 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2124 | -0- | -356 | -0- | 376 | 1 | 1119 | 3 | Y | 572 | 388 | 1 | | | 352 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 01 | 2480 | X | 1626 | -0- | -854 | -0- | 370 | 1 | 819 | 3 | Y | 397 | 572 | 1 | | | 177 |
| | | | | | | | 437 | 9 | | | | | | | | | |
| 02 | 2445 | X | 2445 | -0- | -0- | -0- | 348 | 1 | 1760 | 3 | Y | 306 | 216 | 1 | | | 267 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 03 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | Y | NO RPT | | | | | 267 |

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 277816 COMPL. DATE 09/01/2014 TOTAL DEPTH 12200 PERF.10273 - 11944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2595 | N | 2595 | -0- | -0- | -0- | 382 | 1 | 1674 | 3 | Y | 490 | 523 | 1 | | | 77 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 11 | 2520 | N | 2520 | -0- | -0- | -0- | 361 | 1 | 1696 | 3 | Y | 421 | 391 | 1 | | | 107 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 12 | 2241 | N | 2241 | -0- | -0- | -0- | 410 | 1 | 1407 | 3 | Y | 385 | 385 | 1 | | | 107 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 01 | 2825 | N | 2825 | -0- | -0- | -0- | 377 | 1 | 2017 | 3 | Y | 392 | 403 | 1 | | | 96 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 02 | 2448 | N | 2448 | -0- | -0- | -0- | 316 | 1 | 1789 | 3 | Y | 312 | 295 | 1 | | | 113 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 113 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 277817 COMPL. DATE 09/01/2014 TOTAL DEPTH 11782 PERF. 9978 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3059 | X | 3059 | -0- | -0- | -0- | 478 | 1 | 2250 | 3 | Y | 301 | 377 | 1 | | | 118 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 11 | 3068 | X | 3068 | -0- | -0- | -0- | 462 | 1 | 2267 | 3 | Y | 308 | 320 | 1 | | | 106 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2599 | -0- | -222 | -0- | 465 | 1 | 1838 | 3 | Y | 269 | 228 | 1 | | | 147 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 01 | 2821 | X | 2701 | -0- | -120 | -0- | 491 | 1 | 1954 | 3 | Y | 233 | 248 | 1 | | | 132 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| *02 | 2415 | X | 2415 | -0- | -0- | -0- | 390 | 1 | 1793 | 3 | Y | 211 | 178 | 1 | | | 165 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 03 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | Y | NO RPT | | | | | 165 |

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 277818 COMPL. DATE 09/01/2014 TOTAL DEPTH 11302 PERF.10087 - 11302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 569 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 569 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 569 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 569 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DELQ PR | | 590 | -0- | 590 | 1159 | 14 | 1 | 565 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | 1159 | | | | | Y | NO RPT | | | | | -0- |

EASTHAM STATE PRISON FARM A WELL #: A 01 RRCID -> 277918 COMPL. DATE 09/01/2014 TOTAL DEPTH 11513 PERF. 9652 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5098 | X | 5098 | -0- | -0- | -0- | 609 | 1 | 3768 | 3 | Y | 655 | 884 | 1 | | | 212 |
| | | | | | | | 721 | 9 | | | | | | | | | |
| 11 | 5000 | X | 5000 | -0- | -0- | -0- | 557 | 1 | 3792 | 3 | Y | 592 | 474 | 1 | | | 330 |
| | | | | | | | 651 | 9 | | | | | | | | | |
| 12 | 5053 | X | 5043 | -0- | -10 | -0- | 573 | 1 | 3747 | 3 | Y | 657 | 741 | 1 | | | 246 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| 01 | 5053 | X | 4464 | -0- | -589 | -0- | 563 | 1 | 3189 | 3 | Y | 647 | 617 | 1 | | | 276 |
| | | | | | | | 712 | 9 | | | | | | | | | |
| 02 | 4176 | X | 3980 | -0- | -196 | -0- | 546 | 1 | 2906 | 3 | Y | 480 | 438 | 1 | | | 318 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 03 | 4464 | X | NO RPT | -0- | -4464 | -0- | | | | | Y | NO RPT | | | | | 318 |

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 277919 COMPL. DATE 09/01/2014 TOTAL DEPTH 11517 PERF. 9731 - 11350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2458 | X | 2458 | -0- | -0- | -0- | 440 | 1 | 1500 | 3 | Y | 471 | 573 | 1 | | | 231 |
| | | | | | | | 518 | 9 | | | | | | | | | |
| 11 | 2450 | X | 2450 | -0- | -0- | -0- | 423 | 1 | 1514 | 3 | Y | 466 | 389 | 1 | | | 308 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 12 | 2418 | X | 1901 | -0- | -517 | -0- | 337 | 1 | 1245 | 3 | Y | 290 | 385 | 1 | | | 213 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 01 | 2001 | N | 2001 | -0- | -0- | -0- | 424 | 1 | 1086 | 3 | Y | 446 | 389 | 1 | | | 270 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 02 | 2378 | N | 1990 | -0- | -388 | -0- | 397 | 1 | 1103 | 3 | Y | 445 | 565 | 1 | | | 150 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 150 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 277933 COMPL. DATE 09/01/2014 TOTAL DEPTH 11695 PERF. 9713 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 2421 | -0- | -1609 | -0- | 512<br>318 | 1<br>9 | 1591 | 3 | Y | 289 | 286 | 1 | | | 162 |
| 11 | 3900 | X | 2467 | -0- | -1433 | -0- | 495<br>362 | 1<br>9 | 1610 | 3 | Y | 329 | 289 | 1 | | | 202 |
| 12 | 4030 | X | 3523 | -0- | -507 | -0- | 487<br>399 | 1<br>9 | 2637 | 3 | Y | 363 | 418 | 1 | | | 147 |
| 01 | 3959 | X | 3959 | -0- | -0- | -0- | 526<br>458 | 1<br>9 | 2975 | 3 | Y | 416 | 435 | 1 | | | 128 |
| 02 | 2945 | X | 2945 | -0- | -0- | -0- | 460<br>373 | 1<br>9 | 2112 | 3 | Y | 339 | 294 | 1 | | | 173 |
| 03 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | Y | NO RPT | | | | | 173 |

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 277934 COMPL. DATE 09/01/2014 TOTAL DEPTH 10842 PERF. 9620 - 10837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2613 | X | 2613 | -0- | -0- | -0- | 596<br>334 | 1<br>9 | 1683 | 3 | Y | 304 | 556 | 1 | | | 67 |
| 11 | 2969 | X | 2969 | -0- | -0- | -0- | 547<br>717 | 1<br>9 | 1705 | 3 | Y | 652 | 572 | 1 | | | 147 |
| 12 | 1773 | X | 1773 | -0- | -0- | -0- | 554<br>496 | 1<br>9 | 723 | 3 | Y | 451 | 377 | 1 | | | 221 |
| 01 | 2654 | X | 2654 | -0- | -0- | -0- | 636<br>667 | 1<br>9 | 1351 | 3 | Y | 606 | 571 | 1 | | | 256 |
| 02 | 2436 | X | 2325 | -0- | -111 | -0- | 554<br>573 | 1<br>9 | 1198 | 3 | Y | 521 | 569 | 1 | | | 208 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 208 |

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 277939 COMPL. DATE 09/01/2014 TOTAL DEPTH 11935 PERF.10064 - 11671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 715 | N | 715 | -0- | -0- | -0- | 58<br>41 | 1<br>9 | 616 | 3 | Y | 37 | 189 | 1 | | | 173 |
| 11 | 720 | N | 707 | -0- | -13 | -0- | 56<br>33 | 1<br>9 | 618 | 3 | Y | 30 | 5 | 1 | | | 198 |
| 12 | 315 | N | 315 | -0- | -0- | -0- | 58<br>17 | 1<br>9 | 240 | 3 | Y | 15 | 1 | 1 | | | 212 |
| 01 | 994 | N | 994 | -0- | -0- | -0- | 101<br>51 | 1<br>9 | 842 | 3 | Y | 46 | 183 | 1 | | | 75 |
| 02 | 870 | N | 870 | -0- | -0- | -0- | 70<br>42 | 1<br>9 | 758 | 3 | Y | 38 | 7 | 1 | | | 106 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 106 |

GARRISON WELL #: 1 RRCID -> 277966 COMPL. DATE 09/01/2014 TOTAL DEPTH 12650 PERF.10680 - 12408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 277990 COMPL. DATE 09/01/2014 TOTAL DEPTH 11880 PERF. 9819 - 11531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 2067 | -0- | -1250 | -0- | 458 | 1 | 1489 | 3 | Y | 109 | 108 | 1 | | | 58 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2083 | -0- | -1127 | -0- | 442 | 1 | 1506 | 3 | Y | 123 | 109 | 1 | | | 72 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 2728 | X | 2196 | -0- | -532 | -0- | 433 | 1 | 1618 | 3 | Y | 132 | 152 | 1 | | | 52 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 01 | 2418 | X | 2402 | -0- | -16 | -0- | 456 | 1 | 1778 | 3 | Y | 153 | 159 | 1 | | | 46 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 02 | 2001 | X | 1946 | -0- | -55 | -0- | 367 | 1 | 1441 | 3 | Y | 125 | 109 | 1 | | | 62 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 62 |

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 277991 COMPL. DATE 09/01/2014 TOTAL DEPTH 12100 PERF.10207 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13547 | X | 12541 | -0- | -1006 | -0- | 425 | 1 | 11626 | 3 | Y | 445 | 504 | 1 | | | 238 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 11 | 12990 | X | 12533 | -0- | -457 | -0- | 389 | 1 | 11642 | 3 | Y | 456 | 508 | 1 | | | 186 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 12 | 13431 | X | 13431 | -0- | -0- | -0- | 435 | 1 | 12499 | 3 | Y | 452 | 476 | 1 | | | 162 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 01 | 13984 | X | 13984 | -0- | -0- | -0- | 459 | 1 | 12958 | 3 | Y | 515 | 363 | 1 | | | 314 |
| | | | | | | | 567 | 9 | | | | | | | | | |
| 02 | 12969 | X | 12969 | -0- | -0- | -0- | 408 | 1 | 12040 | 3 | Y | 474 | 529 | 1 | | | 259 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 03 | 12059 | X | NO RPT | -0- | -12059 | -0- | | | | | Y | NO RPT | | | | | 259 |

MILES TIMBER WELL #: 1 RRCID -> 278043 COMPL. DATE 09/01/2014 TOTAL DEPTH 12400 PERF.10242 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1033 | N | 1033 | -0- | -0- | -0- | 67 | 1 | 953 | 3 | Y | 12 | 12 | 1 | | | 183 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1112 | -0- | -268 | -0- | 63 | 1 | 955 | 3 | Y | 85 | 12 | 1 | | | 256 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 941 | N | 941 | -0- | -0- | -0- | 55 | 1 | 874 | 3 | Y | 11 | 11 | 1 | | | 256 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 985 | N | 985 | -0- | -0- | -0- | 50 | 1 | 744 | 3 | Y | 174 | 14 | 1 | | | 416 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 1073 | N | 969 | -0- | -104 | -0- | 48 | 1 | 777 | 3 | Y | 131 | 368 | 1 | | | 179 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 179 |

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 278044 COMPL. DATE 09/01/2014 TOTAL DEPTH 10924 PERF. 9720 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3420 | X | 3420 | -0- | -0- | -0- | 589 | 1 | 1584 | 3 | Y | 1134 | 1321 | 1 | | | 149 |
| | | | | | | | 1247 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2874 | -0- | -186 | -0- | 569 | 1 | 1605 | 3 | Y | 636 | 563 | 1 | | | 222 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| 12 | 3481 | X | 3481 | -0- | -0- | -0- | 583 | 1 | 1867 | 3 | Y | 937 | 938 | 1 | | | 221 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 01 | 3162 | X | 3077 | -0- | -85 | -0- | 624 | 1 | 1598 | 3 | Y | 777 | 764 | 1 | | | 234 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 02 | 2871 | X | 2458 | -0- | -413 | -0- | 548 | 1 | 1279 | 3 | Y | 574 | 564 | 1 | | | 244 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 03 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | 244 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 278379 COMPL. DATE 09/01/2014 TOTAL DEPTH 12308 PERF.10240 - 11878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7603 | X | 7603 | -0- | -0- | -0- | 274<br>1088 | 1<br>9 | 6241 | 3 | Y | 989 | 1056 | 1 | | | 155 |
| 11 | 7452 | X | 7452 | -0- | -0- | -0- | 258<br>937 | 1<br>9 | 6257 | 3 | Y | 852 | 792 | 1 | | | 215 |
| 12 | 7068 | X | 5713 | -0- | -1355 | -0- | 278<br>848 | 1<br>9 | 4587 | 3 | Y | 771 | 771 | 1 | | | 215 |
| 01 | 7068 | X | 5966 | -0- | -1102 | -0- | 314<br>1035 | 1<br>9 | 4617 | 3 | Y | 941 | 969 | 1 | | | 187 |
| 02 | 7633 | X | 7633 | -0- | -0- | -0- | 291<br>1178 | 1<br>9 | 6164 | 3 | Y | 1071 | 1013 | 1 | | | 245 |
| 03 | 7006 | X | NO RPT | -0- | -7006 | -0- | | | | | Y | NO RPT | | | | | 245 |

LITTLE WELL #: 1 RRCID -> 278382 COMPL. DATE 09/01/2014 TOTAL DEPTH 11998 PERF. 9951 - 11547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 558 | -0- | -0- | -0- | 15<br>176 | 1<br>9 | 367 | 3 | Y | 160 | 184 | 1 | | | 111 |
| 11 | 540 | N | 531 | -0- | -9 | -0- | 14<br>149 | 1<br>9 | 368 | 3 | Y | 135 | 3 | 1 | | | 243 |
| 12 | 520 | N | 520 | -0- | -0- | -0- | 14<br>146 | 1<br>9 | 360 | 3 | Y | 133 | 187 | 1 | | | 189 |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 17<br>175 | 1<br>9 | 430 | 3 | Y | 159 | 190 | 1 | | | 158 |
| 02 | 522 | N | 509 | -0- | -13 | -0- | 15<br>131 | 1<br>9 | 363 | 3 | Y | 119 | 188 | 1 | | | 89 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 89 |

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 278385 COMPL. DATE 09/01/2014 TOTAL DEPTH 11820 PERF. 9808 - 11542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5859 | X | 5859 | -0- | -0- | -0- | 221<br>463 | 1<br>9 | 5175 | 3 | Y | 421 | 428 | 1 | | | 283 |
| 11 | 5868 | X | 5868 | -0- | -0- | -0- | 204<br>481 | 1<br>9 | 5183 | 3 | Y | 437 | 624 | 1 | | | 96 |
| 12 | 5883 | X | 5883 | -0- | -0- | -0- | 213<br>468 | 1<br>9 | 5202 | 3 | Y | 425 | 415 | 1 | | | 106 |
| 01 | 5704 | X | 5704 | -0- | -0- | -0- | 209<br>495 | 1<br>9 | 5000 | 3 | Y | 450 | 433 | 1 | | | 123 |
| 02 | 5307 | X | 5186 | -0- | -121 | -0- | 184<br>458 | 1<br>9 | 4544 | 3 | Y | 416 | 429 | 1 | | | 110 |
| 03 | 5673 | X | NO RPT | -0- | -5673 | -0- | | | | | Y | NO RPT | | | | | 110 |

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 278386 COMPL. DATE 09/01/2014 TOTAL DEPTH 11735 PERF. 9902 - 11510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 4865 | -0- | -126 | -0- | 145<br>171 | 1<br>9 | 4549 | 3 | Y | 155 | 46 | 1 | | | 195 |
| 11 | 5190 | X | 4862 | -0- | -328 | -0- | 140<br>168 | 1<br>9 | 4554 | 3 | Y | 153 | 240 | 1 | | | 108 |
| 12 | 5363 | X | 4278 | -0- | -1085 | -0- | 123<br>133 | 1<br>9 | 4022 | 3 | Y | 121 | 32 | 1 | | | 197 |
| 01 | 5208 | X | 4437 | -0- | -771 | -0- | 137<br>206 | 1<br>9 | 4094 | 3 | Y | 187 | 229 | 1 | | | 155 |
| 02 | 4698 | X | 514 | -0- | -4184 | -0- | 12<br>121 | 1<br>9 | 381 | 3 | Y | 110 | 197 | 1 | | | 68 |
| 03 | 5022 | X | NO RPT | -0- | -5022 | -0- | | | | | Y | NO RPT | | | | | 68 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 278387 COMPL. DATE 09/01/2014 TOTAL DEPTH 12872 PERF.10766 - 12693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7285 | X | 6486 | -0- | -799 | -0- | 227 | 1 | 6209 | 3 | Y | 45 | 25 | 1 | | | 97 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 7050 | X | 6477 | -0- | -573 | -0- | 208 | 1 | 6217 | 3 | Y | 47 | 26 | 1 | | | 118 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 7370 | X | 7370 | -0- | -0- | -0- | 246 | 1 | 7067 | 3 | Y | 52 | 22 | 1 | | | 148 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 7192 | X | 6971 | -0- | -221 | -0- | 236 | 1 | 6668 | 3 | Y | 61 | 32 | 1 | | | 177 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 6654 | X | 6654 | -0- | -0- | -0- | 216 | 1 | 6375 | 3 | Y | 57 | 30 | 1 | | | 204 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 5859 | X | NO RPT | -0- | -5859 | -0- | | | | | Y | NO RPT | | | | | 204 |

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 278713 COMPL. DATE 09/01/2014 TOTAL DEPTH 12300 PERF.10114 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 388 | N | 388 | -0- | -0- | -0- | 111 | 1 | 83 | 3 | Y | 176 | 185 | 1 | | | 278 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 510 | N | 389 | -0- | -121 | -0- | 105 | 1 | 90 | 3 | Y | 176 | 183 | 1 | | | 271 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 723 | N | 723 | -0- | -0- | -0- | 193 | 1 | 303 | 3 | Y | 206 | 186 | 1 | | | 291 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 01 | 1019 | N | 1019 | -0- | -0- | -0- | 203 | 1 | 436 | 3 | Y | 345 | 383 | 1 | | | 253 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 02 | 1109 | N | 1109 | -0- | -0- | -0- | 193 | 1 | 541 | 3 | Y | 341 | 191 | 1 | | | 403 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 403 |

VON ROSENBERG WELL #: 2 RRCID -> 278868 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2312 | N | 2312 | -0- | -0- | -0- | 73 | 1 | 1815 | 3 | Y | 385 | 410 | 1 | | | 332 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| 11 | 2267 | N | 2267 | -0- | -0- | -0- | 70 | 1 | 1817 | 3 | Y | 345 | 404 | 1 | | | 273 |
| | | | | | | | 380 | 9 | | | | | | | | | |
| 12 | 2131 | N | 2131 | -0- | -0- | -0- | 65 | 1 | 1685 | 3 | Y | 346 | 390 | 1 | | | 229 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 01 | 2034 | N | 2034 | -0- | -0- | -0- | 67 | 1 | 1640 | 3 | Y | 297 | 220 | 1 | | | 306 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 02 | 1943 | N | 1717 | -0- | -226 | -0- | 57 | 1 | 1425 | 3 | Y | 214 | 211 | 1 | | | 309 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 309 |

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 278871 COMPL. DATE 09/01/2014 TOTAL DEPTH 11501 PERF.10422 - 16076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3279 | -0- | -751 | -0- | 399 | 1 | 2709 | 3 | Y | 155 | 208 | 1 | | | 248 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3291 | -0- | -609 | -0- | 376 | 1 | 2733 | 3 | Y | 165 | 213 | 1 | | | 200 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 12 | 3667 | X | 3667 | -0- | -0- | -0- | 462 | 1 | 3034 | 3 | Y | 155 | 209 | 1 | | | 146 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 01 | 3441 | X | 3342 | -0- | -99 | -0- | 486 | 1 | 2666 | 3 | Y | 173 | 201 | 1 | | | 118 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 02 | 3536 | X | 3536 | -0- | -0- | -0- | 447 | 1 | 2922 | 3 | Y | 152 | 25 | 1 | | | 245 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 03 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 245 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
HYDE, MARTY WELL #: 3 RRCID -> 279307 COMPL. DATE 09/01/2014 TOTAL DEPTH 11143 PERF. 9948 - 11143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1358 | N | 1358 | -0- | -0- | -0- | 387 | 1 | 906 | 3 | Y | 59 | 77 | 1 | | | 74 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1354 | -0- | -146 | -0- | 372 | 1 | 918 | 3 | Y | 58 | 54 | 1 | | | 78 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 1591 | N | 1591 | -0- | -0- | -0- | 382 | 1 | 1153 | 3 | Y | 51 | 54 | 1 | | | 75 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 1303 | N | 1303 | -0- | -0- | -0- | 384 | 1 | 877 | 3 | Y | 38 | 38 | 1 | | | 75 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1305 | N | 964 | -0- | -341 | -0- | 64 | 1 | 883 | 3 | Y | 15 | 15 | 1 | | | 75 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 75 |

ELLIOTT WELL #: 1 RRCID -> 279323 COMPL. DATE 09/01/2014 TOTAL DEPTH 12202 PERF.10592 - 12167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 738 | N | 738 | -0- | -0- | -0- | 93 | 1 | 609 | 3 | Y | 33 | 200 | 1 | | | 184 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 946 | N | 946 | -0- | -0- | -0- | 356 | 1 | 346 | 3 | Y | 222 | 6 | 1 | | | 400 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 12 | 1092 | N | 1092 | -0- | -0- | -0- | 375 | 1 | 535 | 3 | Y | 165 | 379 | 1 | | | 186 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 01 | 829 | N | 829 | -0- | -0- | -0- | 369 | 1 | 358 | 3 | Y | 93 | 8 | 1 | | | 271 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 928 | N | 706 | -0- | -222 | -0- | 342 | 1 | 243 | 3 | Y | 110 | 187 | 1 | | | 194 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 194 |

EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 279324 COMPL. DATE 09/01/2014 TOTAL DEPTH 11670 PERF. 9811 - 11456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2583 | X | 2583 | -0- | -0- | -0- | 496 | 1 | 1714 | 3 | Y | 339 | 280 | 1 | | | 258 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 11 | 2523 | X | 2523 | -0- | -0- | -0- | 472 | 1 | 1739 | 3 | Y | 284 | 238 | 1 | | | 304 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 12 | 3861 | X | 3861 | -0- | -0- | -0- | 464 | 1 | 3080 | 3 | Y | 288 | 336 | 1 | | | 256 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 01 | 2537 | X | 2537 | -0- | -0- | -0- | 518 | 1 | 1539 | 3 | Y | 436 | 409 | 1 | | | 283 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 02 | 2523 | X | 2028 | -0- | -495 | -0- | 456 | 1 | 1240 | 3 | Y | 302 | 338 | 1 | | | 247 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 247 |

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 279354 COMPL. DATE 09/01/2014 TOTAL DEPTH 11992 PERF.10090 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 340 | N | 340 | -0- | -0- | -0- | 196 | 1 | 135 | 3 | N | 8 | 9 | 1 | | | 39 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 190 | 1 | 141 | 3 | N | 2 | 2 | 1 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 198 | 1 | 190 | 3 | N | 2 | 2 | 1 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 348 | N | 348 | -0- | -0- | -0- | 197 | 1 | 149 | 3 | N | 2 | 2 | 1 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 191 | 1 | 374 | 3 | N | 5 | 5 | 1 | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
BLAIR A WELL #: 1 RRCID -> 279383 COMPL. DATE 09/01/2014 TOTAL DEPTH 12772 PERF.10788 - 12492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 280 | 1 | 792 | 3 | Y | 71 | 193 | 1 | | | 108 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 1153 | N | 1153 | -0- | -0- | -0- | 365 | 1 | 705 | 3 | Y | 75 | 8 | 1 | | | 175 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 691 | N | 691 | -0- | -0- | -0- | 165 | 1 | 475 | 3 | Y | 46 | 4 | 1 | | | 217 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 1146 | N | 1146 | -0- | -0- | -0- | 378 | 1 | 698 | 3 | Y | 64 | 199 | 1 | | | 82 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 1102 | N | 502 | -0- | -600 | -0- | 124 | 1 | 308 | 3 | Y | 64 | 4 | 1 | | | 142 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 142 |

MILLER WELL #: 2 RRCID -> 279431 COMPL. DATE 01/25/2015 TOTAL DEPTH 11700 PERF.10288 - 11397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 466 | N | 466 | -0- | -0- | -0- | 388 | 1 | 78 | 9 | Y | 71 | 188 | 1 | | | 175 |
| 11 | 570 | N | 552 | -0- | -18 | -0- | 377 | 1 | 175 | 9 | Y | 159 | 167 | 1 | | | 167 |
| 12 | 1406 | N | 1406 | -0- | -0- | -0- | 454 | 1 | 806 | 3 | Y | 133 | 6 | 1 | | | 294 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 1620 | N | 1620 | -0- | -0- | -0- | 583 | 1 | 842 | 3 | Y | 177 | 182 | 1 | | | 289 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 02 | 2266 | N | 2266 | -0- | -0- | -0- | 531 | 1 | 1514 | 3 | Y | 201 | 384 | 1 | | | 106 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 106 |

FERGUSON PRISON UNIT WELL #: 0801 RRCID -> 279448 COMPL. DATE 09/01/2014 TOTAL DEPTH 11090 PERF.10124 - 15384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 01 | T. A. | | 263 | -0- | 263 | 263 | 9 | 1 | 251 | 3 | Y | 3 | 3 | 1 | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | T. A. | | -0- | -0- | -0- | 263 | | | | | Y | -0- | | | | | 51 |
| 03 | T. A. | | NO RPT | -0- | -0- | 263 | | | | | Y | NO RPT | | | | | 51 |

ADAMS, R. C. WELL #: 1 RRCID -> 279732 COMPL. DATE 09/01/2014 TOTAL DEPTH 12225 PERF.10422 - 12068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3620 | -0- | -689 | -0- | 488 | 1 | 3012 | 3 | Y | 109 | 194 | 1 | | | 105 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 4500 | X | 3672 | -0- | -828 | -0- | 446 | 1 | 3031 | 3 | Y | 177 | 205 | 1 | | | 77 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 4650 | X | 3978 | -0- | -672 | -0- | 595 | 1 | 3170 | 3 | Y | 194 | 14 | 1 | | | 257 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 4650 | X | 1087 | -0- | -3563 | -0- | 263 | 1 | 730 | 3 | Y | 85 | 186 | 1 | | | 156 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 3480 | X | 2626 | -0- | -854 | -0- | 464 | 1 | 1977 | 3 | Y | 168 | 196 | 1 | | | 128 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | 128 |

HANLEY WELL #: 1 RRCID -> 279875 COMPL. DATE 09/01/2014 TOTAL DEPTH 12400 PERF.10210 - 12350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1364 | -0- | -0- | -0- | 509 | 1 | 706 | 3 | Y | 135 | 198 | 1 | | | 296 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 11 | 1351 | N | 1351 | -0- | -0- | -0- | 494 | 1 | 718 | 3 | Y | 126 | 190 | 1 | | | 232 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 1927 | N | 1927 | -0- | -0- | -0- | 496 | 1 | 1292 | 3 | Y | 126 | 9 | 1 | | | 349 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 01 | 1500 | N | 1500 | -0- | -0- | -0- | 468 | 1 | 890 | 3 | Y | 129 | 195 | 1 | | | 283 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 1189 | N | 749 | -0- | -440 | -0- | 383 | 1 | 302 | 3 | Y | 58 | 3 | 1 | | | 338 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 338 |

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ETX ENERGY, LLC //CONT.// 255141
FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280791 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF.10166 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1313 | N | 1313 | -0- | -0- | -0- | 525 | 1 | 634 | 3 | Y | 140 | 189 | 1 | | | 330 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 11 | 2190 | N | 1329 | -0- | -861 | -0- | 497 | 1 | 664 | 3 | Y | 153 | 8 | 1 | | | 475 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2542 | -0- | -0- | -0- | 383 | 1 | 1933 | 3 | Y | 205 | 201 | 1 | | | 479 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 01 | 2214 | N | 2214 | -0- | -0- | -0- | 354 | 1 | 1625 | 3 | Y | 214 | 371 | 1 | | | 322 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 02 | 2900 | N | 3123 | -0- | 223 | 223 | 319 | 1 | 2506 | 3 | Y | 271 | 221 | 1 | | | 372 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | 223 | | | | | Y | NO RPT | | | | | 372 |

CRESPI WELL #: 1 RRCID -> 281688 COMPL. DATE 09/01/2014 TOTAL DEPTH 11801 PERF. 9964 - 11650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 462 | N | 462 | -0- | -0- | -0- | 242 | 1 | 220 | 9 | N | 200 | 350 | 1 | | | 214 |
| 11 | 517 | N | 517 | -0- | -0- | -0- | 275 | 1 | 242 | 9 | N | 220 | 183 | 1 | | | 251 |
| 12 | 265 | N | 265 | -0- | -0- | -0- | 121 | 1 | 144 | 9 | N | 131 | 182 | 1 | | | 200 |
| 01 | 314 | N | 314 | -0- | -0- | -0- | 165 | 1 | 149 | 9 | N | 135 | | | | | 335 |
| 02 | 493 | N | 242 | -0- | -251 | -0- | 121 | 1 | 121 | 9 | N | 110 | 189 | 1 | | | 256 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |

GAIL KING WELL #: 1H RRCID -> 287824 COMPL. DATE 11/21/2018 TOTAL DEPTH 10483 PERF.10484 - 16246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33976 | X | 4771 | -0- | -29205 | -0- | 448 | 1 | 3407 | 3 | N | 833 | 909 | 1 | | | 387 |
| | | | | | | | 916 | 9 | | | | | | | | | |
| 11 | 32880 | X | 4494 | -0- | -28386 | -0- | 432 | 1 | 3443 | 3 | N | 563 | 548 | 1 | | | 402 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 12 | 33976 | X | 2994 | -0- | -30982 | -0- | 496 | 1 | 1797 | 3 | N | 637 | 554 | 1 | | | 485 |
| | | | | | | | 701 | 9 | | | | | | | | | |
| 01 | 33976 | X | 3383 | -0- | -30593 | -0- | 481 | 1 | 2196 | 3 | N | 642 | 737 | 1 | | | 390 |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 02 | 4350 | X | 2378 | -0- | -1972 | -0- | 247 | 1 | 1632 | 3 | N | 454 | 619 | 1 | | | 225 |
| | | | | | | | 499 | 9 | | | | | | | | | |
| 03 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | N | NO RPT | | | | | 225 |

ORO RESOURCES, LLC 626507
RUFFINO WELL #: 1 RRCID -> 280133 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 101 | -0- | 101 | 1199 | 6 | 3 | 95 | 9 | Y | 86 | | | | | 449 |
| 11 | DLQ G-10 | | 862 | -0- | 862 | 2061 | 710 | 3 | 152 | 9 | Y | 138 | 142 | 1 | | | 445 |
| 12 | DLQ G-10 | | 555 | -0- | 555 | 2616 | 408 | 3 | 147 | 9 | Y | 134 | 131 | 1 | | | 448 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 448 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 448 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 448 |

EGB (FREDERICKSBURG) 27797 400 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
TUCKER WELL #: 1 RRCID -> 122982 COMPL. DATE 12/18/1986 TOTAL DEPTH 6800 PERF. 2554 - 2574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 105 | -0- | -19 | -0- | 72 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 111 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 12 | 143 | N | 143 | -0- | -0- | -0- | 103 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 01 | 139 | N | 139 | -0- | -0- | -0- | 100 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 98 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| *03 | 140 | N | 140 | -0- | -0- | -0- | 94 | 1 | 46 | 2 | N | -0- | | | | | -0- |

EGB (FREDERICKSBURG) //CONT.// 27797 400 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
TUCKER WELL #: 2 RRCID -> 125607 COMPL. DATE 10/15/1987 TOTAL DEPTH 2665 PERF. 2540 - 2564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 655 | -0- | -306 | -0- | 452 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 856 | -0- | -44 | -0- | 576 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 12 | 1035 | N | 1035 | -0- | -0- | -0- | 742 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 01 | 922 | N | 922 | -0- | -0- | -0- | 660 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 02 | 966 | N | 966 | -0- | -0- | -0- | 714 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 03 | 961 | N | 950 | -0- | -11 | -0- | 641 | 1 | 309 | 2 | N | -0- | | | | | -0- |

TUCKER WELL #: 3 RRCID -> 126229 COMPL. DATE 12/18/1987 TOTAL DEPTH 2672 PERF. 2514 - 2530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 179 | -0- | -7 | -0- | 124 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 11 | 228 | N | 228 | -0- | -0- | -0- | 153 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 185 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 01 | 258 | N | 258 | -0- | -0- | -0- | 185 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 02 | 247 | N | 247 | -0- | -0- | -0- | 182 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| *03 | 238 | N | 238 | -0- | -0- | -0- | 161 | 1 | 77 | 2 | N | -0- | | | | | -0- |

TUCKER WELL #: 4 RRCID -> 126292 COMPL. DATE 12/23/1987 TOTAL DEPTH 2650 PERF. 2517 - 2533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 178 | -0- | -8 | -0- | 122 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 11 | 228 | N | 228 | -0- | -0- | -0- | 154 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 185 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 01 | 257 | N | 257 | -0- | -0- | -0- | 184 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 02 | 247 | N | 247 | -0- | -0- | -0- | 183 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| *03 | 238 | N | 238 | -0- | -0- | -0- | 160 | 1 | 78 | 2 | N | -0- | | | | | -0- |

ELKHART (PETTIT) 28379 250 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. 902850
O.G. ROGERS ESTATE WELL #: 1 RRCID -> 033363 COMPL. DATE 05/19/1964 TOTAL DEPTH 10212 PERF. 9917 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

O.G. ROGERS ESTATE WELL #: 2 RRCID -> 048260 COMPL. DATE 12/10/1969 TOTAL DEPTH 10386 PERF. 10138 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 99 | N | 99 | -0- | -0- | -0- | 11 | 1 | 86 | 2 | N | 2 | | | | | 171 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 10 | 1 | 95 | 2 | N | 2 | | | | | 173 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 12 | 1 | 61 | 2 | N | 1 | | | | | 174 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 93 | N | 68 | -0- | -25 | -0- | 9 | 1 | 58 | 2 | N | 1 | | | | | 175 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 5 | 1 | 152 | 2 | N | 3 | | | | | 178 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 178 |

ELKHART (PETTIT) //CONT.// 28379 250 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
COVINGTON WELL #: 6 RRCID -> 229031 COMPL. DATE 05/17/2007 TOTAL DEPTH 10998 PERF. 9852 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1020 | -0- | -65 | -0- | 118 | 1 | 899 | 2 | N | 3 | | | | | 193 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1050 | N | 945 | -0- | -105 | -0- | 92 | 1 | 851 | 2 | N | 2 | | | | | 195 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1266 | N | 1266 | -0- | -0- | -0- | 207 | 1 | 1052 | 2 | N | 6 | | | | | 201 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1166 | N | 1166 | -0- | -0- | -0- | 150 | 1 | 1010 | 2 | N | 5 | | | | | 206 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 928 | N | 876 | -0- | -52 | -0- | 28 | 1 | 845 | 2 | N | 3 | 172 | 1 | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

COVINGTON WELL #: 3 RRCID -> 279341 COMPL. DATE 01/26/2015 TOTAL DEPTH 11451 PERF. 9880 - 9981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 73 | -0- | -20 | -0- | 8 | 1 | 65 | 2 | N | -0- | | | | | 87 |
| 11 | 60 | N | 25 | -0- | -35 | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | 87 |
| 12 | 124 | N | 37 | -0- | -87 | -0- | 6 | 1 | 31 | 2 | N | -0- | | | | | 87 |
| 01 | 62 | N | 31 | -0- | -31 | -0- | 4 | 1 | 27 | 2 | N | -0- | | | | | 87 |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | 87 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

ELKHART (WOODBINE) 28379 500 ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. 902850
COVINGTON WELL #: 1 RRCID -> 212419 COMPL. DATE 06/01/2005 TOTAL DEPTH 6132 PERF. 5344 - 5345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COVINGTON WELL #: A 2ST RRCID -> 224062 COMPL. DATE 08/21/2009 TOTAL DEPTH 5940 PERF. 4054 - 4102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COVINGTON WELL #: 3 RRCID -> 267915 COMPL. DATE 11/28/2012 TOTAL DEPTH 11451 PERF. 5582 - 5586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELKTON (PALUXY B) 28415 470 NON-ASSOCIATED ONE WELL CNTY: SMITH
PALMER PETROLEUM INC. 636222
WOLDERT-HENLEY WELL #: 1 RRCID -> 130253 COMPL. DATE 02/01/1989 TOTAL DEPTH 7600 PERF. 7358 - 7368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15996 | # | 15668 | -0- | -328 | -0- | 62 | 1 | 15455 | 2 | N | 137 | 164 | 1 | 1 | 8 | 98 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 11 | 14850 | # | 14786 | -0- | -64 | -0- | 60 | 1 | 14610 | 2 | N | 105 | 168 | 1 | | | 35 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 15934 | # | 15241 | -0- | -693 | -0- | 62 | 1 | 15036 | 2 | N | 130 | 83 | 1 | 1 | 8 | 81 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 01 | 15934 | # | 13072 | -0- | -2862 | -0- | 60 | 1 | 12898 | 2 | N | 104 | 83 | 1 | | | 102 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 14906 | # | 12063 | -0- | -2843 | -0- | 52 | 1 | 11963 | 2 | N | 44 | 83 | 1 | | | 63 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 15655 | # | 15054 | -0- | -601 | -0- | 62 | 1 | 14853 | 2 | N | 126 | 169 | 1 | 1 | 8 | 19 |
| | | | | | | | 139 | 9 | | | | | | | | | |

ELYSIAN (TRAVIS PEAK) 28809 500 ASSOCIATED CAPACITY CNTY: HARRISON
JANDAR EXPLORATION, L. C. 429781
MAYO WELL #: 4 RRCID -> 122169 COMPL. DATE 07/15/1986 TOTAL DEPTH 6700 PERF. 6284 - 6287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 124 |
| 11 | 60 | N | 21 | -0- | -39 | -0- | 21 | 2 | | | N | -0- | | | | | 124 |
| 12 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 124 |
| 01 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 124 |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 124 |
| 03 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | | | 124 |

PETROMINING, INC. 660846
MITCHELL WELL #: 1 RRCID -> 228646 COMPL. DATE 12/15/2011 TOTAL DEPTH 8850 PERF. 6215 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2730 | N | 2730 | -0- | -0- | -0- | 2728 | 3 | 2 | 9 | N | 2 | | | | | 30 |
| 11 | 2551 | N | 2551 | -0- | -0- | -0- | 2548 | 3 | 3 | 9 | N | 3 | | | | | 33 |
| 12 | 2795 | N | 2795 | -0- | -0- | -0- | 2791 | 3 | 4 | 9 | N | 4 | | | | | 37 |
| 01 | 1415 | N | 1415 | -0- | -0- | -0- | 1412 | 3 | 3 | 9 | N | 3 | | | | | 40 |
| 02 | 2465 | N | 1279 | -0- | -1186 | -0- | 1276 | 3 | 3 | 9 | N | 3 | | | | | 43 |
| *03 | 2072 | N | 2072 | -0- | -0- | -0- | 2070 | 3 | 2 | 9 | N | 2 | | | | | 45 |

URSUS OIL AND GAS 879300
TUCKER WELL #: 1 RRCID -> 169642 COMPL. DATE 06/30/1998 TOTAL DEPTH 6611 PERF. 6331 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 50 |
| 11 | 180 | N | 120 | -0- | -60 | -0- | 120 | 3 | | | N | -0- | | | | | 50 |
| 12 | 124 | N | 94 | -0- | -30 | -0- | 90 | 3 | 4 | 9 | N | 4 | | | | | 54 |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 250 | N | 250 | -0- | -0- | -0- | 240 | 3 | 10 | 9 | N | 9 | | | | | 63 |
| *03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 63 |

VALENCE OPERATING COMPANY 881167
GARRETT HEIRS WELL #: 3 RRCID -> 257146 COMPL. DATE 11/01/2010 TOTAL DEPTH 11620 PERF. 6209 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELYSIAN (TRAVIS PEAK 6120) 28809 620 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC 722890
FURRH, J. D. JR. ET AL WELL #: 1 RRCID -> 105723 COMPL. DATE 01/28/1983 TOTAL DEPTH 6974 PERF. 6116 - 6123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1358 | -0- | -192 | -0- | 269 | 1 | 1089 | 2 | Y | -0- | | | | | 38 |
| 11 | 1528 | N | 1528 | -0- | -0- | -0- | 345 | 1 | 1183 | 2 | Y | -0- | | | | | 38 |
| 12 | 1550 | N | 1511 | -0- | -39 | -0- | 352 | 1 | 1159 | 2 | Y | -0- | | | | | 38 |
| 01 | 1364 | N | 767 | -0- | -597 | -0- | 225 | 1 | 542 | 2 | Y | -0- | | | | | 38 |
| 02 | 1479 | N | 681 | -0- | -798 | -0- | 185 | 1 | 496 | 2 | Y | -0- | | | | | 38 |
| *03 | 1567 | N | 1567 | -0- | -0- | -0- | 369 | 1 | 1198 | 2 | Y | -0- | | | | | 38 |

EXCELSIOR (PETTIT) 29790 400 ASSOCIATED ONE WELL CNTY: MARION
STETSON PETROLEUM CORP. 819479
STALLCUP, BLISS WELL #: A 1 RRCID -> 039323 COMPL. DATE 10/27/1965 TOTAL DEPTH 6350 PERF. 6237 - 6241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

RUSK-STALLCUP WELL #: 2 C RRCID -> 097943 COMPL. DATE 05/19/1982 TOTAL DEPTH 6315 PERF. 6264 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 616 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 616 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 616 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 616 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 616 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 616 | | | | | N | NO RPT | | | | | -0- |

EXCELSIOR, SW. (PETTIT, LO.) 29796 333 ASSOCIATED CAPACITY CNTY: MARION
HERD PRODUCING COMPANY, INC. 379750
VAN DUSEN GAS UNIT WELL #: 1 RRCID -> 201090 COMPL. DATE 02/03/2004 TOTAL DEPTH 7200 PERF. 6341 - 6397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

VAN DUSEN GAS UNIT WELL #: 2 RRCID -> 220883 COMPL. DATE 04/26/2006 TOTAL DEPTH 7200 PERF. 6341 - 6352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EZIM (PETTIT) 29830 000 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
MOORE, M. G. WELL #: 1 RRCID -> 092939 COMPL. DATE 02/18/1981 TOTAL DEPTH 8541 PERF. 7856 - 7890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 53 |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 53 |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | 53 |
| 01 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | 53 |
| 02 | 58 | N | 46 | -0- | -12 | -0- | 46 | 2 | | | N | -0- | | | | | 53 |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | 53 |

EZIM (PETTIT) //CONT.// 29830 000 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. //CONT.// 429781
LANGFORD, C. M. WELL #: 1 RRCID -> 095673 COMPL. DATE 09/24/1981 TOTAL DEPTH 8405 PERF. 7839 - 7843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 113 |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 113 |
| 12 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 113 |
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 113 |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 113 |
| 03 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | 113 |

FAIRPLAY (COTTON VALLEY) 30015 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MCBRIDE OPERATING LLC 538006
ROQUEMORE, EDDIE WELL #: 3 RRCID -> 180243 COMPL. DATE 12/05/2000 TOTAL DEPTH 10017 PERF. 8824 - 9965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
BROWNING UNIT WELL #: 1 RRCID -> 081505 COMPL. DATE 02/11/1978 TOTAL DEPTH 10008 PERF. 9168 - 9873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 43 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 279 | N | 131 | -0- | -148 | -0- | 131 | 2 | | | N | -0- | | | | | 43 |
| 01 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | 43 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

FAIRWAY, W. (PETTIT) 30032 200 ASSOCIATED EXEMPT CNTY: HENDERSON
EAGLE OIL & GAS CO. 238634
CATFISH CREEK WELL #: 1 RRCID -> 232352 COMPL. DATE 02/09/2006 TOTAL DEPTH 10678 PERF.10434 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAIRWAY (JAMES LIME) 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
GRIZZLY OP OF DELAWARE, LLC 334922
FAIRWAY/JAMES LIME/UNIT WELL #: 824 RRCID -> 181538 COMPL. DATE 04/10/1962 TOTAL DEPTH 10205 PERF. 9986 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |

FAIRWAY/JAMES LIME/UNIT WELL #: 817G RRCID -> 181540 COMPL. DATE 09/27/2000 TOTAL DEPTH 10070 PERF. 9886 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9331 | X | 9260 | -0- | -71 | -0- | 9256 | 3 | 4 | 9 | N | 4 | 7 | 1 | | | 2 |
| 11 | 9030 | X | 8523 | -0- | -507 | -0- | 8476 | 3 | 47 | 9 | N | 43 | 33 | 1 | | | 12 |
| 12 | 10261 | X | 10261 | -0- | -0- | -0- | 10217 | 3 | 44 | 9 | N | 40 | 39 | 1 | | | 13 |
| 01 | 11033 | X | 11033 | -0- | -0- | -0- | 10828 | 3 | 205 | 9 | N | 186 | 166 | 1 | | | 33 |
| 02 | 8671 | X | 8012 | -0- | -659 | -0- | 7804 | 3 | 208 | 9 | N | 189 | 183 | 1 | | | 39 |
| 03 | 9641 | X | 7932 | -0- | -1709 | -0- | 7884 | 3 | 48 | 9 | N | 44 | 72 | 1 | | | 11 |

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

FAIRWAY/JAMES LIME/UNIT WELL #: 351 RRCID -> 181717 COMPL. DATE 12/09/2000 TOTAL DEPTH 10413 PERF. 9892 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5691 | X | 5691 | -0- | -0- | -0- | 5549 | 3 | 142 | 9 | N | 129 | 120 | 1 | | | 47 |
| 11 | 3553 | X | 3553 | -0- | -0- | -0- | 3502 | 3 | 51 | 9 | N | 46 | 80 | 1 | | | 13 |
| 12 | 4260 | X | 4260 | -0- | -0- | -0- | 4162 | 3 | 98 | 9 | N | 89 | 69 | 1 | | | 33 |
| 01 | 1157 | X | 1157 | -0- | -0- | -0- | 944 | 3 | 213 | 9 | N | 194 | 189 | 1 | | | 38 |
| 02 | 957 | X | 26 | -0- | -931 | -0- | 19 | 3 | 7 | 9 | N | 6 | 43 | 1 | | | 1 |
| 03 | 1023 | X | 592 | -0- | -431 | -0- | 592 | 3 | | | N | -0- | | | | | 1 |

FAIRWAY/JAMES LIME/UNIT WELL #: 256 RRCID -> 181718 COMPL. DATE 10/23/2000 TOTAL DEPTH 10375 PERF. 9844 - 9965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2 | N | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

FAIRWAY/JAMES LIME/UNIT WELL #: 249 RRCID -> 181735 COMPL. DATE 10/09/2000 TOTAL DEPTH 10035 PERF. 9844 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 491 | -0- | -129 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| 11 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 304 | -0- | -595 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 2410 | 3 | 46 | 9 | N | 42 | 34 | 1 | | | 8 |
| 02 | 2522 | N | 2522 | -0- | -0- | -0- | 2522 | 3 | | | N | -0- | | | | | 8 |
| *03 | 3100 | N | 4082 | -0- | 982 | 982 | 4050 | 3 | 32 | 9 | N | 29 | 25 | 1 | | | 12 |

FAIRWAY/JAMES LIME/UNIT WELL #: 346 RRCID -> 189585 COMPL. DATE 06/22/2002 TOTAL DEPTH 10383 PERF. 9842 - 9927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAIRWAY/JAMES LIME/UNIT WELL #: 347 RRCID -> 190106 COMPL. DATE 07/17/2002 TOTAL DEPTH 10225 PERF. 9962 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 22 | -0- | -98 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 24 | -0- | -286 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 20 | -0- | -9 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

FAIRWAY/JAMES LIME/UNIT WELL #: 755G RRCID -> 198177 COMPL. DATE 10/16/2003 TOTAL DEPTH 10340 PERF. 9882 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | N | 2914 | -0- | -0- | -0- | 2655 | 3 | 259 | 9 | N | 235 | 153 | 1 | | | 107 |
| 11 | 2585 | N | 2585 | -0- | -0- | -0- | 2520 | 3 | 65 | 9 | N | 59 | 138 | 1 | | | 28 |
| 12 | 3100 | N | 3899 | -0- | 799 | 799 | 3895 | 3 | 4 | 9 | N | 4 | 30 | 1 | | | 2 |
| 01 | 3100 | N | 5274 | -0- | 2174 | 2973 | 5274 | 3 | | | N | -0- | | | | | 2 |
| 02 | 2900 | N | 4675 | -0- | 1775 | 4748 | 4643 | 3 | 32 | 9 | N | 29 | 18 | 1 | | | 13 |
| *03 | 9196 | X | 4448 | -0- | -4748 | -0- | 4387 | 3 | 61 | 9 | N | 55 | 34 | 1 | | | 34 |

FAIRWAY/JAMES LIME/UNIT WELL #: 5497 RRCID -> 207887 COMPL. DATE 01/21/2005 TOTAL DEPTH 10140 PERF. 9930 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 421 | -0- | -819 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1218 | N | 13 | -0- | -1205 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 19 | -0- | -1438 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
FAIRWAY/JAMES LIME/UNIT WELL #: 648 RRCID -> 208181 COMPL. DATE 02/01/2005 TOTAL DEPTH 10029 PERF. 9812 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1561 | N | 1561 | -0- | -0- | -0- | 1500 | 3 | 61 | 9 | N | 55 | 62 | 1 | | | 10 |
| 11 | 630 | N | 411 | -0- | -219 | -0- | 359 | 3 | 52 | 9 | N | 47 | 44 | 1 | | | 13 |
| 12 | 1705 | N | 67 | -0- | -1638 | -0- | 24 | 3 | 43 | 9 | N | 39 | 39 | 1 | | | 13 |
| 01 | 1550 | N | 36 | -0- | -1514 | -0- | 23 | 3 | 13 | 9 | N | 12 | 23 | 1 | | | 2 |
| 02 | 406 | N | 20 | -0- | -386 | -0- | 20 | 3 | | | N | -0- | | | | | 2 |
| 03 | 62 | N | 20 | -0- | -42 | -0- | 20 | 3 | | | N | -0- | | | | | 2 |

FAIRWAY/JAMES LIME/UNIT WELL #: 647 RRCID -> 208182 COMPL. DATE 02/01/2005 TOTAL DEPTH 10100 PERF. 9837 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 915 | N | 915 | -0- | -0- | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 01 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| *03 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |

FAIRWAY/JAMES LIME/UNIT WELL #: 6442 RRCID -> 208183 COMPL. DATE 01/26/2004 TOTAL DEPTH 10100 PERF. 9906 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 5084 | -0- | -0- | -0- | 5033 | 3 | 51 | 9 | N | 46 | 37 | 1 | | | 9 |
| 11 | 4617 | X | 4617 | -0- | -0- | -0- | 4566 | 3 | 51 | 9 | N | 46 | 42 | 1 | | | 13 |
| 12 | 4990 | X | 4990 | -0- | -0- | -0- | 4947 | 3 | 43 | 9 | N | 39 | 39 | 1 | | | 13 |
| 01 | 5084 | X | 3555 | -0- | -1529 | -0- | 3405 | 3 | 150 | 9 | N | 136 | 125 | 1 | | | 24 |
| 02 | 4756 | X | 4534 | -0- | -222 | -0- | 4451 | 3 | 83 | 9 | N | 75 | 83 | 1 | | | 16 |
| 03 | 5084 | X | 4522 | -0- | -562 | -0- | 4489 | 3 | 33 | 9 | N | 30 | 38 | 1 | | | 8 |

FAIRWAY/JAMES LIME/UNIT WELL #: 6422 RRCID -> 208184 COMPL. DATE 02/01/2005 TOTAL DEPTH 10107 PERF. 9915 - 10049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 275 | -0- | -145 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 107 | -0- | -823 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 23 | -0- | -969 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 20 | -0- | -241 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 20 | -0- | -73 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

FAIRWAY/JAMES LIME/UNIT WELL #: 5452 RRCID -> 208186 COMPL. DATE 02/01/2005 TOTAL DEPTH 10180 PERF. 9932 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 23 | -0- | -504 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 20 | -0- | -9 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

FAIRWAY/JAMES LIME/UNIT WELL #: 7473 RRCID -> 208188 COMPL. DATE 02/01/2005 TOTAL DEPTH 10125 PERF. 9941 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1771 | N | 1771 | -0- | -0- | -0- | 1712 | 3 | 59 | 9 | N | 54 | 60 | 1 | | | 10 |
| 11 | 1530 | N | 1307 | -0- | -223 | -0- | 1255 | 3 | 52 | 9 | N | 47 | 44 | 1 | | | 13 |
| 12 | 2294 | N | 1890 | -0- | -404 | -0- | 1798 | 3 | 92 | 9 | N | 84 | 69 | 1 | | | 28 |
| 01 | 2270 | N | 2270 | -0- | -0- | -0- | 2203 | 3 | 67 | 9 | N | 61 | 78 | 1 | | | 11 |
| 02 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 3 | | | N | -0- | | | | | 11 |
| 03 | 1891 | N | 1395 | -0- | -496 | -0- | 1395 | 3 | | | N | -0- | | | | | 11 |

FAIRWAY/JAMES LIME/UNIT WELL #: 751 RRCID -> 208429 COMPL. DATE 02/25/2005 TOTAL DEPTH 10041 PERF. 9904 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | 989 | -0- | -995 | -0- | 953 | 3 | 36 | 9 | N | 33 | 48 | 1 | | | 6 |
| 11 | 1770 | X | 1222 | -0- | -548 | -0- | 1212 | 3 | 10 | 9 | N | 9 | 15 | 1 | | | -0- |
| 12 | 1790 | X | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1082 | X | 1082 | -0- | -0- | -0- | 1082 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1189 | N | 720 | -0- | -469 | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1798 | N | 849 | -0- | -949 | -0- | 849 | 3 | | | N | -0- | | | | | -0- |

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
FAIRWAY/JAMES LIME/UNIT WELL #: 4482 RRCID -> 209043 COMPL. DATE 12/09/2004 TOTAL DEPTH 10179 PERF. 9844 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5085 | X | 5085 | -0- | -0- | -0- | 4791 | 3 | 294 | 9 | N | 267 | 196 | 1 | | | 98 |
| 11 | 7026 | X | 7026 | -0- | -0- | -0- | 6793 | 3 | 233 | 9 | N | 212 | 250 | 1 | | | 60 |
| 12 | 6711 | X | 6711 | -0- | -0- | -0- | 6564 | 3 | 147 | 9 | N | 134 | 145 | 1 | | | 49 |
| 01 | 7125 | X | 7125 | -0- | -0- | -0- | 7070 | 3 | 55 | 9 | N | 50 | 90 | 1 | | | 9 |
| 02 | 6312 | X | 6312 | -0- | -0- | -0- | 6312 | 3 | | | N | -0- | | | | | 9 |
| *03 | 6085 | X | 6085 | -0- | -0- | -0- | 6065 | 3 | 20 | 9 | N | 18 | 18 | 1 | | | 9 |

FAIRWAY/JAMES LIME/UNIT WELL #: 552 RRCID -> 209752 COMPL. DATE 02/24/2005 TOTAL DEPTH 10170 PERF. 1000 - 10030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 3068 | -0- | -280 | -0- | 3068 | 3 | | | N | -0- | | | | | 19 |
| 11 | 3121 | X | 3121 | -0- | -0- | -0- | 3118 | 3 | 3 | 9 | N | 3 | | | | | 22 |
| 12 | 3257 | X | 3257 | -0- | -0- | -0- | 3238 | 3 | 19 | 9 | N | 17 | | | | | 39 |
| 01 | 3255 | X | 3191 | -0- | -64 | -0- | 3167 | 3 | 24 | 9 | N | 22 | 12 | 1 | | | 49 |
| 02 | 3045 | X | 2975 | -0- | -70 | -0- | 2951 | 3 | 24 | 9 | N | 22 | 37 | 1 | | | 34 |
| 03 | 3255 | X | 2816 | -0- | -439 | -0- | 2771 | 3 | 45 | 9 | N | 41 | | | | | 75 |

FAIRWAY/JAMES LIME/UNIT WELL #: 5442 RRCID -> 209806 COMPL. DATE 02/01/2005 TOTAL DEPTH 10150 PERF. 9899 - 10062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 23 | -0- | -442 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 22 | -0- | -68 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 24 | -0- | -441 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 1319 | 3 | 20 | 9 | N | 18 | 15 | 1 | | | 3 |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 339 | 3 | 1 | 9 | N | 1 | 4 | 1 | | | -0- |
| *03 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |

FAIRWAY/JAMES LIME/UNIT WELL #: 653W RRCID -> 209848 COMPL. DATE 03/11/2005 TOTAL DEPTH 10187 PERF. 9936 - 9998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 83 | -0- | -997 | -0- | 35 | 3 | 48 | 9 | N | 44 | 32 | 1 | | | 12 |
| 12 | 2790 | N | 434 | -0- | -2356 | -0- | 277 | 3 | 157 | 9 | N | 143 | 108 | 1 | | | 47 |
| 01 | 682 | N | 212 | -0- | -470 | -0- | 114 | 3 | 98 | 9 | N | 89 | 121 | 1 | | | 15 |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 20 | 3 | 69 | 9 | N | 63 | 65 | 1 | | | 13 |
| 03 | 434 | N | 176 | -0- | -258 | -0- | 20 | 3 | 156 | 9 | N | 142 | 119 | 1 | | | 36 |

FAIRWAY/JAMES LIME/UNIT WELL #: 7463 RRCID -> 210040 COMPL. DATE 04/01/2005 TOTAL DEPTH 10103 PERF. 9900 - 9952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 832 | -0- | -904 | -0- | 804 | 3 | 28 | 9 | N | 25 | 22 | 1 | | | 9 |
| 11 | 1530 | N | 754 | -0- | -776 | -0- | 726 | 3 | 28 | 9 | N | 25 | 27 | 1 | | | 7 |
| 12 | 1581 | N | 888 | -0- | -693 | -0- | 846 | 3 | 42 | 9 | N | 38 | 31 | 1 | | | 14 |
| 01 | 837 | N | 578 | -0- | -259 | -0- | 537 | 3 | 41 | 9 | N | 37 | 44 | 1 | | | 7 |
| 02 | 725 | N | 51 | -0- | -674 | -0- | 20 | 3 | 31 | 9 | N | 28 | 31 | 1 | | | 4 |
| 03 | 899 | N | 20 | -0- | -879 | -0- | 20 | 3 | | | N | -0- | | | | | 4 |

FAIRWAY/JAMES LIME/UNIT WELL #: 551 RRCID -> 210041 COMPL. DATE 03/18/2005 TOTAL DEPTH 10187 PERF.10015 - 10106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7129 | X | 7129 | -0- | -0- | -0- | 7125 | 3 | 4 | 9 | N | 4 | | | | | 64 |
| 11 | 6782 | X | 6782 | -0- | -0- | -0- | 6761 | 3 | 21 | 9 | N | 19 | 52 | 1 | | | 31 |
| 12 | 7171 | X | 7171 | -0- | -0- | -0- | 7154 | 3 | 17 | 9 | N | 15 | | | | | 46 |
| 01 | 7130 | X | 7121 | -0- | -9 | -0- | 7112 | 3 | 9 | 9 | N | 8 | 5 | 1 | | | 49 |
| 02 | 6670 | X | 5738 | -0- | -932 | -0- | 5727 | 3 | 11 | 9 | N | 10 | 44 | 1 | | | 15 |
| 03 | 7130 | X | 5100 | -0- | -2030 | -0- | 5100 | 3 | | | N | -0- | | | | | 15 |

FAIRWAY/JAMES LIME/UNIT WELL #: 7442 RRCID -> 210063 COMPL. DATE 03/24/2005 TOTAL DEPTH 10165 PERF. 9923 - 10097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 424 | -0- | -26 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 262 | -0- | -451 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 485 | -0- | -352 | -0- | 471 | 3 | 14 | 9 | N | 13 | 11 | 1 | | | 2 |
| 02 | 503 | N | 503 | -0- | -0- | -0- | 493 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | 2 |
| *03 | 623 | N | 623 | -0- | -0- | -0- | 598 | 3 | 25 | 9 | N | 23 | 19 | 1 | | | 6 |

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
FAIRWAY/JAMES LIME/UNIT WELL #: 6452 RRCID -> 211929 COMPL. DATE N/A TOTAL DEPTH 10125 PERF. 9850 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1134 | N | 1134 | -0- | -0- | -0- | 1089 | 3 | 45 | 9 | N | 41 | 37 | 1 | | | 7 |
| 11 | 1530 | N | 733 | -0- | -797 | -0- | 681 | 3 | 52 | 9 | N | 47 | 41 | 1 | | | 13 |
| 12 | 1271 | N | 709 | -0- | -562 | -0- | 666 | 3 | 43 | 9 | N | 39 | 39 | 1 | | | 13 |
| 01 | 1220 | N | 1220 | -0- | -0- | -0- | 1192 | 3 | 28 | 9 | N | 25 | 34 | 1 | | | 4 |
| 02 | 711 | N | 711 | -0- | -0- | -0- | 710 | 3 | 1 | 9 | N | 1 | 5 | 1 | | | -0- |
| 03 | 713 | N | 353 | -0- | -360 | -0- | 231 | 3 | 122 | 9 | N | 111 | 83 | 1 | | | 28 |

FAIRWAY/JAMES LIME/UNIT WELL #: 649 RRCID -> 211939 COMPL. DATE 06/01/2005 TOTAL DEPTH 10555 PERF. 9930 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 640 | -0- | -1313 | -0- | 640 | 3 | | | N | -0- | | | | | 2 |
| 11 | 1980 | X | 563 | -0- | -1417 | -0- | 563 | 3 | | | N | -0- | | | | | 2 |
| 12 | 2046 | X | 512 | -0- | -1534 | -0- | 502 | 3 | 10 | 9 | N | 9 | 8 | 1 | | | 3 |
| 01 | 2046 | X | 1097 | -0- | -949 | -0- | 1077 | 3 | 20 | 9 | N | 18 | 18 | 1 | | | 3 |
| 02 | 1247 | X | 1220 | -0- | -27 | -0- | 1202 | 3 | 18 | 9 | N | 16 | 16 | 1 | | | 3 |
| *03 | 1093 | X | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | 3 |

FAIRWAY/JAMES LIME/UNIT WELL #: 5495 RRCID -> 212140 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9838 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAIRWAY/JAMES LIME/UNIT WELL #: 6462 RRCID -> 212142 COMPL. DATE N/A TOTAL DEPTH 10093 PERF. 9843 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 22 | -0- | -428 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 24 | -0- | -565 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 531 | -0- | -27 | -0- | 491 | 3 | 40 | 9 | N | 36 | 29 | 1 | | | 7 |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 247 | 3 | 147 | 9 | N | 134 | 123 | 1 | | | 18 |
| *03 | 1060 | N | 1060 | -0- | -0- | -0- | 947 | 3 | 113 | 9 | N | 103 | 87 | 1 | | | 34 |

FAIRWAY/JAMES LIME/UNIT WELL #: 4473 RRCID -> 221092 COMPL. DATE 08/05/2004 TOTAL DEPTH 10230 PERF. 9961 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2917 | X | 2917 | -0- | -0- | -0- | 2917 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3466 | X | 3466 | -0- | -0- | -0- | 3466 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2356 | X | 2259 | -0- | -97 | -0- | 2259 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | 887 | -0- | -2027 | -0- | 858 | 3 | 29 | 9 | N | 26 | 21 | 1 | | | 5 |
| 02 | 3364 | X | 1006 | -0- | -2358 | -0- | 982 | 3 | 24 | 9 | N | 22 | 24 | 1 | | | 3 |
| 03 | 3596 | X | 1976 | -0- | -1620 | -0- | 1830 | 3 | 146 | 9 | N | 133 | 92 | 1 | | | 44 |

FAIRWAY/JAMES LIME/UNIT WELL #: 7523 H RRCID -> 226134 COMPL. DATE 01/31/2007 TOTAL DEPTH 9906 PERF. 9906 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22397 | X | 22397 | -0- | -0- | -0- | 22088 | 3 | 309 | 9 | N | 281 | 235 | 1 | | | 128 |
| 11 | 20401 | X | 20401 | -0- | -0- | -0- | 20144 | 3 | 257 | 9 | N | 234 | 251 | 1 | | | 111 |
| 12 | 19871 | X | 17377 | -0- | -2494 | -0- | 17120 | 3 | 257 | 9 | N | 234 | 206 | 1 | | | 139 |
| 01 | 19871 | X | 15135 | -0- | -4736 | -0- | 14882 | 3 | 253 | 9 | N | 230 | 284 | 1 | | | 85 |
| 02 | 18589 | X | 12975 | -0- | -5614 | -0- | 12645 | 3 | 330 | 9 | N | 300 | 258 | 1 | | | 127 |
| 03 | 19871 | X | 13280 | -0- | -6591 | -0- | 13023 | 3 | 257 | 9 | N | 234 | 214 | 1 | | | 147 |

FAIRWAY /JAMES LIME/ UNIT WELL #: 861 RRCID -> 280481 COMPL. DATE 11/11/1961 TOTAL DEPTH 10464 PERF. 9848 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13493 | X | 13493 | -0- | -0- | -0- | 13355 | 3 | 138 | 9 | N | 125 | 114 | 1 | | | 48 |
| 11 | 13495 | X | 13495 | -0- | -0- | -0- | 13427 | 3 | 68 | 9 | N | 62 | 92 | 1 | | | 18 |
| 12 | 13593 | X | 13593 | -0- | -0- | -0- | 13504 | 3 | 89 | 9 | N | 81 | 54 | 1 | | | 45 |
| 01 | 13177 | X | 13177 | -0- | -0- | -0- | 13015 | 3 | 162 | 9 | N | 147 | 152 | 1 | | | 40 |
| 02 | 11964 | X | 11964 | -0- | -0- | -0- | 11865 | 3 | 99 | 9 | N | 90 | 106 | 1 | | | 24 |
| *03 | 11340 | X | 11340 | -0- | -0- | -0- | 11222 | 3 | 118 | 9 | N | 107 | 96 | 1 | | | 35 |

FALCON CREEK (ANHYDRITE) 30080 100 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC 911874
SUMMERS NORTH FALCON CREEK WELL #: 2 RRCID -> 119801 COMPL. DATE 11/01/1985 TOTAL DEPTH 9664 PERF. 7815 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FALCON CREEK (TRAVIS PEAK) 30080 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WILSON HYDROCARBON INC. 929170
RICHARDS "D" WELL #: 1 RRCID -> 133890 COMPL. DATE 09/15/1989 TOTAL DEPTH 9732 PERF. 4577 - 4587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLEETO (SUB-CLARKSVILLE) 31404 500 ASSOCIATED EXEMPT CNTY: ANDERSON
ROCK BOTTOM OIL, GP, L.L.C. 722790
LASITER, J. WELL #: 1 RRCID -> 174538 COMPL. DATE 06/06/1995 TOTAL DEPTH 4902 PERF. 3659 - 3674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORT TRINIDAD (JAMES LIME) 32156 861 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
ROSE CITY RESOURCES, LLC 727892
MAPLES WELL #: 1 RRCID -> 276739 COMPL. DATE 12/29/2014 TOTAL DEPTH 10660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FURRH (TRAVIS PEAK) 33350 650 ASSOCIATED ONE WELL CNTY: HARRISON
HRB OPERATING COMPANY, INC. 407764
THOR ENERGY/FURRH WELL #: 1 RRCID -> 141710 COMPL. DATE 11/26/1985 TOTAL DEPTH 6800 PERF. 6478 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

GALES (6500 TRAVIS PEAK) 33770 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
JERNIGAN, MATTIE WELL #: 4 RRCID -> 129894 COMPL. DATE 01/12/1989 TOTAL DEPTH 7000 PERF. 6472 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JERNIGAN, MATTIE WELL #: 5 RRCID -> 136128 COMPL. DATE 09/17/1990 TOTAL DEPTH 7000 PERF. 6486 - 6492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CUMMINGS WELL #: 7 RRCID -> 137826 COMPL. DATE 03/12/1991 TOTAL DEPTH 6800 PERF. 6249 - 6292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JERNIGAN, MATTIE WELL #: 7 RRCID -> 142046 COMPL. DATE 01/22/1993 TOTAL DEPTH 7000 PERF. 6456 - 6518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUMMINGS WELL #: 10 RRCID -> 146177 COMPL. DATE 12/19/2002 TOTAL DEPTH 8200 PERF. 6598 - 6636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 11 | 1481 | N | 1481 | -0- | -0- | -0- | 92 | 1 | 1387 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1249 | -0- | -146 | -0- | 1247 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 1498 | N | 1498 | -0- | -0- | -0- | 98 | 1 | 1397 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

GALES, WILEY WELL #: 2 RRCID -> 151842 COMPL. DATE 09/20/1994 TOTAL DEPTH 7000 PERF. 6502 - 6578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALES (6500 TRAVIS PEAK) //CONT.// 33770 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MULLINS WELL #: 3 RRCID -> 173329 COMPL. DATE 02/24/1999 TOTAL DEPTH 9869 PERF. 6538 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 25 | N | 25 | -0- | -0- | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARRISON (PETTIT, LOWER) 34044 749 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. 886261
GARRISON GAS UNIT NO. 6 WELL #: 3 RRCID -> 228281 COMPL. DATE 02/02/2007 TOTAL DEPTH 9550 PERF. 7062 - 7104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARRISON (TRAVIS PEAK) 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. 108799
PACK GAS UNIT WELL #: 1 RRCID -> 230921 COMPL. DATE 10/01/2006 TOTAL DEPTH 9835 PERF. 7988 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 210 | N | 210 | -0- | -0- | -0- | 204 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 11 | 990 | N | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 39 | 39 | 1 | | | 40 |

COERT HOLDINGS 1 LLC 164934
GRANT WELL #: 1 RRCID -> 215600 COMPL. DATE 05/23/2005 TOTAL DEPTH 10667 PERF. 9848 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | 94 |
| 11 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | 94 |
| 12 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 94 |
| 01 | 93 | N | 6 | -0- | -87 | -0- | 6 | 2 | | | N | -0- | | | | | 94 |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 94 |
| 03 | 93 | N | 4 | -0- | -89 | -0- | 4 | 2 | | | N | -0- | | | | | 94 |

ENERQUEST CORPORATION 252059
IRWIN WELL #: 3 RRCID -> 193897 COMPL. DATE 01/27/2003 TOTAL DEPTH 8502 PERF. 7462 - 8396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

PLUGGED AND ABANDONED_____ 09/29/2018 - P/A 09/29/18

IRWIN WELL #: 4 RRCID -> 196077 COMPL. DATE 06/25/2003 TOTAL DEPTH 8700 PERF. 7221 - 8558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059

IRWIN WELL #: 5 RRCID -> 199034 COMPL. DATE 11/01/2003 TOTAL DEPTH 8700 PERF. 7408 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

GRAVES GAS UNIT WELL #: 3 RRCID -> 202668 COMPL. DATE 01/31/2004 TOTAL DEPTH 8805 PERF. 7407 - 8697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 44 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

IRWIN WELL #: 6 RRCID -> 202793 COMPL. DATE 01/06/2004 TOTAL DEPTH 8700 PERF. 7252 - 8632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |
| *02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 103 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 103 |

IRWIN WELL #: 7 RRCID -> 202794 COMPL. DATE 04/21/2004 TOTAL DEPTH 8700 PERF. 7252 - 8632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1124 | N | 1124 | -0- | -0- | -0- | 1116 | 2 | 8 | 9 | N | 7 | | | | | 146 |
| 11 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | 146 |
| 12 | 1224 | N | 1224 | -0- | -0- | -0- | 1217 | 2 | 7 | 9 | N | 6 | | | | | 152 |
| 01 | 1206 | N | 1206 | -0- | -0- | -0- | 1202 | 2 | 4 | 9 | N | 4 | | | | | 156 |
| *02 | 1235 | N | 1235 | -0- | -0- | -0- | 1227 | 2 | 8 | 9 | N | 7 | | | | | 163 |
| *03 | 1474 | N | 1474 | -0- | -0- | -0- | 1468 | 2 | 6 | 9 | N | 5 | | | | | 168 |

COLLINS UNIT WELL #: 3 RRCID -> 202795 COMPL. DATE 02/28/2004 TOTAL DEPTH 8700 PERF. 7364 - 8554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PATTERSON WELL #: 1 RRCID -> 202946 COMPL. DATE 05/18/2004 TOTAL DEPTH 8700 PERF. 7373 - 8606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 398 |
| 11 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | 174 | 1 | | | 224 |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 224 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 224 |
| *02 | 309 | N | 309 | -0- | -0- | -0- | 300 | 2 | 9 | 9 | N | 8 | | | | | 232 |
| *03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 232 |

GARRISON GAS UNIT 3 WELL #: 2 RRCID -> 203448 COMPL. DATE 03/21/2004 TOTAL DEPTH 8700 PERF. 7461 - 8630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 136 | N | 136 | -0- | -0- | -0- | 130 | 2 | 6 | 9 | N | 5 | | | | | 124 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 12 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 124 |
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 124 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
GARRISON GAS UNIT 3 WELL #: 3 RRCID -> 210294 COMPL. DATE 09/08/2004 TOTAL DEPTH 8700 PERF. 7392 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

GARRISON GAS UNIT 1 WELL #: 1 RRCID -> 210761 COMPL. DATE 11/10/2004 TOTAL DEPTH 9200 PERF. 7391 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 119 |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 119 |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 119 |
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 119 |
| *02 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 119 |
| *03 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 119 |

RANDALL WELL #: 1 RRCID -> 210764 COMPL. DATE 11/29/2004 TOTAL DEPTH 9200 PERF. 7528 - 8583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 175 | N | 175 | -0- | -0- | -0- | 167 | 2 | 8 | 9 | N | 7 | | | | | 87 |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 122 | 2 | 4 | 9 | N | 4 | | | | | 91 |
| 12 | 163 | N | 163 | -0- | -0- | -0- | 151 | 2 | 12 | 9 | N | 11 | | | | | 102 |
| 01 | 209 | N | 209 | -0- | -0- | -0- | 190 | 2 | 19 | 9 | N | 17 | | | | | 119 |
| *02 | 55 | N | 55 | -0- | -0- | -0- | 46 | 2 | 9 | 9 | N | 8 | | | | | 127 |
| *03 | 42 | N | 42 | -0- | -0- | -0- | 28 | 2 | 14 | 9 | N | 13 | | | | | 140 |

COLLINS UNIT WELL #: 2 RRCID -> 212437 COMPL. DATE 09/03/2004 TOTAL DEPTH 8659 PERF. 7388 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 2 | | | N | -0- | | | | | 96 |
| 11 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | 96 |
| 12 | 1222 | N | 1222 | -0- | -0- | -0- | 1222 | 2 | | | N | -0- | | | | | 96 |
| 01 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | 96 |
| *02 | 915 | N | 915 | -0- | -0- | -0- | 915 | 2 | | | N | -0- | | | | | 96 |
| *03 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | 96 |

GARRISON GAS UNIT 6 WELL #: 1 RRCID -> 212438 COMPL. DATE 01/29/2005 TOTAL DEPTH 9195 PERF. 7201 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3830 | X | 3830 | -0- | -0- | -0- | 3793 | 2 | 37 | 9 | N | 34 | | | | | 129 |
| 11 | 2679 | X | 2679 | -0- | -0- | -0- | 2640 | 2 | 39 | 9 | N | 35 | | | | | 164 |
| 12 | 2878 | X | 2878 | -0- | -0- | -0- | 2855 | 2 | 23 | 9 | N | 21 | | | | | 185 |
| 01 | 2521 | X | 2521 | -0- | -0- | -0- | 2477 | 2 | 44 | 9 | N | 40 | 181 | 1 | | | 44 |
| *02 | 2705 | X | 2705 | -0- | -0- | -0- | 2663 | 2 | 42 | 9 | N | 38 | | | | | 82 |
| *03 | 3664 | X | 3664 | -0- | -0- | -0- | 3613 | 2 | 51 | 9 | N | 46 | | | | | 128 |

GARRISON GAS UNIT 4 WELL #: 1 RRCID -> 212494 COMPL. DATE 01/15/2005 TOTAL DEPTH 9046 PERF. 7357 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |

IRWIN "A" WELL #: 1 RRCID -> 213731 COMPL. DATE 04/30/2005 TOTAL DEPTH 9292 PERF. 7444 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 151 |
| 11 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 151 |
| 12 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 151 |
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 151 |
| *02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 151 |
| *03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 151 |

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
GARRISON GAS UNIT 7 WELL #: 1 RRCID -> 214145 COMPL. DATE 03/29/2005 TOTAL DEPTH 9177 PERF. 7410 - 9084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

IRWIN "A" WELL #: 2 RRCID -> 214361 COMPL. DATE 08/05/2005 TOTAL DEPTH 9508 PERF. 7378 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3297 | -0- | 197 | 197 | 3183 | 2 | 114 | 9 | N | 104 | | | | | 141 |
| 11 | 2786 | N | 2589 | -0- | -197 | -0- | 2512 | 2 | 77 | 9 | N | 70 | | | | | 211 |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 76 | 2 | 3 | 9 | N | 3 | 167 | 1 | | | 47 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| *02 | 2661 | N | 2661 | -0- | -0- | -0- | 2582 | 2 | 79 | 9 | N | 72 | | | | | 119 |
| *03 | 1442 | X | 1442 | -0- | -0- | -0- | 1398 | 2 | 44 | 9 | N | 40 | | | | | 159 |

DAUGHTERY-CRENSHAW WELL #: 1 RRCID -> 214363 COMPL. DATE 06/22/2005 TOTAL DEPTH 9200 PERF. 7965 - 9092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 638 | N | 638 | -0- | -0- | -0- | 453 | 2 | 185 | 9 | N | 168 | 146 | 1 | | | 246 |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 246 |
| 12 | 1928 | N | 1928 | -0- | -0- | -0- | 1905 | 2 | 23 | 9 | N | 21 | | | | | 267 |
| 01 | 651 | N | 651 | -0- | -0- | -0- | 649 | 2 | 2 | 9 | N | 2 | | | | | 269 |
| *02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 269 |
| *03 | 1103 | N | 1103 | -0- | -0- | -0- | 1091 | 2 | 12 | 9 | N | 11 | | | | | 280 |

CHILDS WELL #: 3 RRCID -> 215658 COMPL. DATE 05/25/2005 TOTAL DEPTH 9200 PERF. 7480 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 136 |

JOPLING GAS UNIT WELL #: 3 RRCID -> 215884 COMPL. DATE 07/07/2005 TOTAL DEPTH 9500 PERF. 7294 - 9428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

MCCAULEY WELL #: RRCID -> 217363 COMPL. DATE 11/18/2005 TOTAL DEPTH 9261 PERF. 7272 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

PLUGGED AND ABANDONED_____ 09/18/2017

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059

JOPLING GAS UNIT WELL #: 4 RRCID -> 221104 COMPL. DATE 11/05/2005 TOTAL DEPTH 9503 PERF. 7488 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |

JOPLING GAS UNIT WELL #: 5 RRCID -> 221433 COMPL. DATE 01/20/2006 TOTAL DEPTH 9508 PERF. 7306 - 9368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 01 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 73 |
| *02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 73 |
| *03 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 73 |

BARTON, SUSAN WELL #: 1 RRCID -> 221436 COMPL. DATE 02/13/2006 TOTAL DEPTH 9457 PERF. 7346 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 311 | N | 311 | -0- | -0- | -0- | 308 | 2 | 3 | 9 | N | 3 | | | | | 182 |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 221 | 2 | 3 | 9 | N | 3 | | | | | 185 |
| 12 | 955 | N | 955 | -0- | -0- | -0- | 938 | 2 | 17 | 9 | N | 15 | | | | | 200 |
| 01 | 1332 | N | 1332 | -0- | -0- | -0- | 1320 | 2 | 12 | 9 | N | 11 | | | | | 211 |
| *02 | 629 | N | 629 | -0- | -0- | -0- | 623 | 2 | 6 | 9 | N | 5 | | | | | 216 |
| *03 | 318 | N | 318 | -0- | -0- | -0- | 312 | 2 | 6 | 9 | N | 5 | | | | | 221 |

IRWIN WELL #: 8R RRCID -> 221438 COMPL. DATE 12/22/2005 TOTAL DEPTH 9508 PERF. 7476 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 481 | N | 481 | -0- | -0- | -0- | 447 | 2 | 34 | 9 | N | 31 | | | | | 96 |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 492 | 2 | 24 | 9 | N | 22 | | | | | 118 |
| 12 | 937 | N | 937 | -0- | -0- | -0- | 863 | 2 | 74 | 9 | N | 67 | 167 | 1 | | | 18 |
| 01 | 469 | N | 469 | -0- | -0- | -0- | 451 | 2 | 18 | 9 | N | 16 | | | | | 34 |
| *02 | 775 | N | 775 | -0- | -0- | -0- | 751 | 2 | 24 | 9 | N | 22 | | | | | 56 |
| *03 | 451 | N | 451 | -0- | -0- | -0- | 422 | 2 | 29 | 9 | N | 26 | | | | | 82 |

BEARD GAS UNIT #1 WELL #: 4 RRCID -> 221816 COMPL. DATE 03/09/2006 TOTAL DEPTH 9560 PERF. 7461 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | 107 | | | | | N | -0- | | | | | 141 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 107 | | | | | N | -0- | | | | | 141 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 107 | | | | | N | -0- | | | | | 141 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 107 | | | | | N | -0- | | | | | 141 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 107 | | | | | N | -0- | | | | | 141 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 107 | | | | | N | -0- | | | | | 141 |

JOPLING GAS UNIT WELL #: 6 RRCID -> 222463 COMPL. DATE 05/08/2006 TOTAL DEPTH 9600 PERF. 7417 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 274 |

BEARD GAS UNIT #1 WELL #: 5 RRCID -> 222467 COMPL. DATE 06/09/2006 TOTAL DEPTH 9507 PERF. 7428 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
RANDALL WELL #: 4 RRCID -> 222543 COMPL. DATE 04/04/2006 TOTAL DEPTH 9554 PERF. 7472 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2088 | N | 2088 | -0- | -0- | -0- | 1898 | 2 | 190 | 9 | N | 173 | 154 | 1 | | | 30 |
| 11 | 1815 | N | 1815 | -0- | -0- | -0- | 1662 | 2 | 153 | 9 | N | 139 | 154 | 1 | | | 15 |
| 12 | 2159 | N | 2159 | -0- | -0- | -0- | 1979 | 2 | 180 | 9 | N | 164 | 153 | 1 | | | 26 |
| 01 | 1655 | N | 1655 | -0- | -0- | -0- | 1448 | 2 | 207 | 9 | N | 188 | 160 | 1 | | | 54 |
| *02 | 1037 | N | 1037 | -0- | -0- | -0- | 982 | 2 | 55 | 9 | N | 50 | | | | | 104 |
| *03 | 1532 | N | 1532 | -0- | -0- | -0- | 1431 | 2 | 101 | 9 | N | 92 | 178 | 1 | | | 18 |

GRAVES GAS UNIT WELL #: 5B RRCID -> 226108 COMPL. DATE 08/18/2006 TOTAL DEPTH 9472 PERF. 7484 - 9204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 01 | 14B2 | EXT | 55 | -0- | 55 | 55 | 55 | 2 | | | N | -0- | | | | | 99 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 55 | | | | | N | -0- | | | | | 99 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 55 | | | | | N | -0- | | | | | 99 |

IRWIN "A" WELL #: 5 RRCID -> 226110 COMPL. DATE 07/15/2006 TOTAL DEPTH 9466 PERF. 7394 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1759 | N | 1759 | -0- | -0- | -0- | 1693 | 2 | 66 | 9 | N | 60 | | | | | 136 |
| 11 | 1198 | N | 1198 | -0- | -0- | -0- | 1163 | 2 | 35 | 9 | N | 32 | | | | | 168 |
| 12 | 1882 | N | 1882 | -0- | -0- | -0- | 1841 | 2 | 41 | 9 | N | 37 | 182 | 1 | | | 23 |
| 01 | 1576 | N | 1576 | -0- | -0- | -0- | 1535 | 2 | 41 | 9 | N | 37 | | | | | 60 |
| *02 | 1265 | N | 1265 | -0- | -0- | -0- | 1232 | 2 | 33 | 9 | N | 30 | | | | | 90 |
| *03 | 1720 | N | 1720 | -0- | -0- | -0- | 1675 | 2 | 45 | 9 | N | 41 | | | | | 131 |

STOCKMAN, EMMIT WELL #: 4TP RRCID -> 227340 COMPL. DATE 01/11/2007 TOTAL DEPTH 9515 PERF. 7504 - 9390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |

STOCKMAN, EMMIT WELL #: 5 RRCID -> 231196 COMPL. DATE 05/02/2007 TOTAL DEPTH 9599 PERF. 7430 - 9500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |

IRWIN "A" WELL #: 6 RRCID -> 232740 COMPL. DATE 07/22/2007 TOTAL DEPTH 9505 PERF. 7544 - 9378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

JOPLING GAS UNIT WELL #: 7 RRCID -> 235134 COMPL. DATE 12/13/2007 TOTAL DEPTH 9150 PERF. 7337 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 293 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 293 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 293 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 293 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 293 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 293 |

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN WELL #: 10 RRCID -> 237880 COMPL. DATE 02/23/2008 TOTAL DEPTH 9057 PERF. 7489 - 9016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2416 | X | 2416 | -0- | -0- | -0- | 2315 | 2 | 101 | 9 | N | 92 | | | | | 215 |
| 11 | 2259 | X | 2259 | -0- | -0- | -0- | 2160 | 2 | 99 | 9 | N | 90 | | | | | 305 |
| 12 | 2754 | X | 2754 | -0- | -0- | -0- | 2698 | 2 | 56 | 9 | N | 51 | | | | | 356 |
| 01 | 2284 | X | 2284 | -0- | -0- | -0- | 2208 | 2 | 76 | 9 | N | 69 | 169 | 1 | | | 256 |
| *02 | 2046 | N | 2046 | -0- | -0- | -0- | 1966 | 2 | 80 | 9 | N | 73 | 179 | 1 | | | 150 |
| *03 | 2617 | N | 2617 | -0- | -0- | -0- | 2549 | 2 | 68 | 9 | N | 62 | | | | | 212 |

IRWIN "A" WELL #: 7 RRCID -> 239240 COMPL. DATE 03/19/2008 TOTAL DEPTH 9312 PERF. 7438 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

IRWIN "A" WELL #: 8 RRCID -> 243232 COMPL. DATE 04/22/2008 TOTAL DEPTH 9314 PERF. 7230 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | 201 | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 201 | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 201 | | | | | N | -0- | | | | | 52 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 201 | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 201 | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 201 | | | | | N | -0- | | | | | 52 |

GARRISON GAS UNIT 1 WELL #: 7R RRCID -> 243235 COMPL. DATE 06/19/2008 TOTAL DEPTH 9300 PERF. 7347 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1394 | N | 1394 | -0- | -0- | -0- | 1373 | 2 | 21 | 9 | N | 19 | | | | | 108 |
| 11 | 1021 | N | 1021 | -0- | -0- | -0- | 993 | 2 | 28 | 9 | N | 25 | | | | | 133 |
| 12 | 1110 | N | 1110 | -0- | -0- | -0- | 1091 | 2 | 19 | 9 | N | 17 | | | | | 150 |
| *01 | 1496 | N | 1496 | -0- | -0- | -0- | 1448 | 2 | 48 | 9 | N | 44 | 188 | 1 | | | 6 |
| *02 | 1476 | N | 1476 | -0- | -0- | -0- | 1436 | 2 | 40 | 9 | N | 36 | | | | | 42 |
| *03 | 1262 | N | 1262 | -0- | -0- | -0- | 1222 | 2 | 40 | 9 | N | 36 | | | | | 78 |

COLLINS UNIT WELL #: 4 RRCID -> 255083 COMPL. DATE 11/30/2009 TOTAL DEPTH 9076 PERF. 7323 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1638 | N | 1638 | -0- | -0- | -0- | 1590 | 2 | 48 | 9 | N | 44 | 166 | 1 | | | 187 |
| 11 | 1796 | N | 1796 | -0- | -0- | -0- | 1749 | 2 | 47 | 9 | N | 43 | | | | | 230 |
| 12 | 1627 | N | 1627 | -0- | -0- | -0- | 1585 | 2 | 42 | 9 | N | 38 | | | | | 268 |
| *01 | 1753 | N | 1753 | -0- | -0- | -0- | 1709 | 2 | 44 | 9 | N | 40 | | | | | 308 |
| *02 | 1837 | N | 1837 | -0- | -0- | -0- | 1807 | 2 | 30 | 9 | N | 27 | | | | | 335 |
| *03 | 1571 | N | 1571 | -0- | -0- | -0- | 1514 | 2 | 57 | 9 | N | 52 | 189 | 1 | | | 198 |

IRWIN "A" WELL #: 9 RRCID -> 255401 COMPL. DATE 12/01/2009 TOTAL DEPTH 8900 PERF. 7389 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 488 | N | 488 | -0- | -0- | -0- | 471 | 2 | 17 | 9 | N | 15 | | | | | 437 |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 281 | 2 | 21 | 9 | N | 19 | | | | | 456 |
| 12 | 588 | N | 588 | -0- | -0- | -0- | 574 | 2 | 14 | 9 | N | 13 | | | | | 469 |
| *01 | 985 | N | 985 | -0- | -0- | -0- | 949 | 2 | 36 | 9 | N | 33 | | | | | 502 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 502 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 502 |

IRWIN WELL #: 12 RRCID -> 255469 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 7404 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 889 | N | 889 | -0- | -0- | -0- | 870 | 2 | 19 | 9 | N | 17 | 183 | 1 | | | 40 |
| 11 | 933 | N | 933 | -0- | -0- | -0- | 913 | 2 | 20 | 9 | N | 18 | | | | | 58 |
| 12 | 854 | N | 854 | -0- | -0- | -0- | 817 | 2 | 37 | 9 | N | 34 | | | | | 92 |
| *01 | 1230 | N | 1230 | -0- | -0- | -0- | 1196 | 2 | 34 | 9 | N | 31 | | | | | 123 |
| *02 | 1108 | N | 1108 | -0- | -0- | -0- | 1080 | 2 | 28 | 9 | N | 25 | | | | | 148 |
| *03 | 1150 | N | 1150 | -0- | -0- | -0- | 1113 | 2 | 37 | 9 | N | 34 | 175 | 1 | | | 7 |

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
GIANT NRG CO., LP 302592
OXSHEER WELL #: 1 RRCID -> 214461 COMPL. DATE 04/11/2005 TOTAL DEPTH 9200 PERF. 7520 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

GIANT GAS UNIT WELL #: 1 RRCID -> 264503 COMPL. DATE 05/04/2011 TOTAL DEPTH 9704 PERF. 7194 - 9255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

HIBBARD ENERGY, LP 383757
GRAVES WELL #: 2 RRCID -> 141697 COMPL. DATE 05/22/1992 TOTAL DEPTH 8203 PERF. 8024 - 8076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1302 | -0- | -0- | -0- | 1222 | 2 | 80 | 9 | N | 73 | 119 | 1 | | | 17 |
| 11 | 802 | N | 802 | -0- | -0- | -0- | 793 | 2 | 9 | 9 | N | 8 | | | | | 25 |
| 12 | 1201 | N | 1201 | -0- | -0- | -0- | 1199 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 01 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 2 | | | N | -0- | | | | | 27 |
| 02 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | 27 |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | 27 |

STOCKMAN, EMMIT WELL #: 1 RRCID -> 151158 COMPL. DATE 01/15/1994 TOTAL DEPTH 10500 PERF. 7848 - 8022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 171 | -0- | -232 | -0- | 129 | 2 | 42 | 9 | Y | 38 | 58 | 1 | | | 10 |
| 11 | 450 | N | 234 | -0- | -216 | -0- | 222 | 2 | 12 | 9 | Y | 11 | | | | | 21 |
| 12 | 493 | N | 493 | -0- | -0- | -0- | 490 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 01 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 232 | N | 192 | -0- | -40 | -0- | 192 | 2 | | | Y | -0- | | | | | 24 |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 24 |

STOCKMAN, EMMIT WELL #: 2 RRCID -> 165359 COMPL. DATE 10/06/1997 TOTAL DEPTH 8926 PERF. 7886 - 7948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 58 | -0- | -159 | -0- | 54 | 2 | 4 | 9 | N | 4 | | | | | 58 |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 264 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| 12 | 129 | N | 129 | -0- | -0- | -0- | 123 | 2 | 6 | 9 | N | 5 | | | | | 70 |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 70 |
| 02 | 261 | N | 121 | -0- | -140 | -0- | 121 | 2 | | | N | -0- | | | | | 70 |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 70 |

COLLINS UNIT WELL #: 1 RRCID -> 171784 COMPL. DATE 11/19/1998 TOTAL DEPTH 8860 PERF. 7414 - 7564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 10 | -0- | -207 | -0- | 10 | 2 | | | N | -0- | | | | | 41 |
| 11 | 60 | N | 17 | -0- | -43 | -0- | 17 | 2 | | | N | -0- | | | | | 41 |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 41 |
| 01 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 41 |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | 41 |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 41 |

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HIBBARD ENERGY, LP //CONT.// 383757
BECKHAM GAS UNIT 1 WELL #: 1 RRCID -> 206280 COMPL. DATE 10/01/2004 TOTAL DEPTH 10450 PERF. 9402 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIRTEX OPERATING COMPANY, INC. 886261
GARRISON GAS UNIT NO. 1 WELL #: 1 RRCID -> 062952 COMPL. DATE 02/16/1996 TOTAL DEPTH 8140 PERF. 7336 - 7385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | N | 2 | -0- | -12 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 158 | -0- | -22 | -0- | 9 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 13 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 01 | 197 | N | 197 | -0- | -0- | -0- | 11 | 1 | 186 | 2 | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 8 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 03 | 186 | N | 117 | -0- | -69 | -0- | 6 | 1 | 111 | 2 | N | -0- | | | | | -0- |

GARRISON GAS UNIT 6 WELL #: 1 RRCID -> 083343 COMPL. DATE 02/05/2003 TOTAL DEPTH 8180 PERF. 7204 - 7212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARRISON GAS UNIT 3 WELL #: 1 RRCID -> 206308 COMPL. DATE 01/17/2004 TOTAL DEPTH 10529 PERF. 7492 - 7625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 177 | 2 | N | -0- | | | | | 65 |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 10 | 1 | 175 | 2 | N | -0- | | | | | 65 |
| 12 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 2 | N | -0- | | | | | 65 |
| 01 | 186 | N | 164 | -0- | -22 | -0- | 9 | 1 | 155 | 2 | N | -0- | | | | | 65 |
| 02 | 174 | N | 104 | -0- | -70 | -0- | 6 | 1 | 98 | 2 | N | -0- | | | | | 65 |
| *03 | 328 | N | 328 | -0- | -0- | -0- | 18 | 1 | 310 | 2 | N | -0- | | | | | 65 |

GARRISON GAS UNIT NO. 1 WELL #: 3 RRCID -> 218014 COMPL. DATE 01/31/2006 TOTAL DEPTH 9312 PERF. 7354 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1052 | N | 1052 | -0- | -0- | -0- | 58 | 1 | 994 | 2 | N | -0- | | | | | 82 |
| 11 | 1231 | N | 1231 | -0- | -0- | -0- | 67 | 1 | 1143 | 2 | N | 19 | | | | | 101 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1645 | N | 1645 | -0- | -0- | -0- | 89 | 1 | 1523 | 2 | N | 30 | | | | | 131 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1418 | N | 1418 | -0- | -0- | -0- | 76 | 1 | 1311 | 2 | N | 28 | | | | | 159 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 876 | N | 876 | -0- | -0- | -0- | 47 | 1 | 808 | 2 | N | 19 | 115 | 1 | | | 63 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 1375 | N | 1375 | -0- | -0- | -0- | 74 | 1 | 1270 | 2 | N | 28 | | | | | 91 |
| | | | | | | | 31 | 9 | | | | | | | | | |

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
GARRISON GAS UNIT 7 WELL #: 2 RRCID -> 221083 COMPL. DATE 05/22/2006 TOTAL DEPTH 9476 PERF. 7503 - 9268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1201 | N | 1201 | -0- | -0- | -0- | 63 | 1 | 1090 | 2 | N | 44 | | | | | 204 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 690 | N | 668 | -0- | -22 | -0- | 36 | 1 | 620 | 2 | N | 11 | 140 | 1 | | | 75 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1415 | N | 1415 | -0- | -0- | -0- | 74 | 1 | 1271 | 2 | N | 64 | | | | | 139 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 1209 | N | 979 | -0- | -230 | -0- | 53 | 1 | 904 | 2 | N | 20 | | | | | 159 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 51 | 1 | 881 | 2 | N | 44 | | | | | 203 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 1240 | N | 869 | -0- | -371 | -0- | 46 | 1 | 791 | 2 | N | 29 | 182 | 1 | | | 50 |
| | | | | | | | 32 | 9 | | | | | | | | | |

GARRISON GAS UNIT NO. 7 WELL #: 4 RRCID -> 222241 COMPL. DATE 08/10/2006 TOTAL DEPTH 10652 PERF. 7376 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 662 | N | 662 | -0- | -0- | -0- | 35 | 1 | 607 | 2 | N | 18 | | | | | 71 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 480 | N | 433 | -0- | -47 | -0- | 23 | 1 | 393 | 2 | N | 15 | | | | | 86 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 599 | N | 599 | -0- | -0- | -0- | 31 | 1 | 540 | 2 | N | 25 | | | | | 111 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 664 | N | 664 | -0- | -0- | -0- | 35 | 1 | 609 | 2 | N | 18 | | | | | 129 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 517 | N | 517 | -0- | -0- | -0- | 27 | 1 | 460 | 2 | N | 27 | | | | | 156 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 589 | N | 586 | -0- | -3 | -0- | 31 | 1 | 531 | 2 | N | 22 | | | | | 178 |
| | | | | | | | 24 | 9 | | | | | | | | | |

GARRISON GAS UNIT NO. 1 WELL #: 4 RRCID -> 222320 COMPL. DATE 08/28/2006 TOTAL DEPTH 9132 PERF. 7416 - 8930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 88 | 2 | N | 15 | | | | | 60 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 10 | 1 | 166 | 2 | N | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 69 | 2 | N | 9 | | | | | 70 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 124 | N | 81 | -0- | -43 | -0- | 4 | 1 | 71 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 378 | N | 378 | -0- | -0- | -0- | 20 | 1 | 346 | 2 | N | 11 | | | | | 86 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 280 | N | 280 | -0- | -0- | -0- | 16 | 1 | 254 | 2 | N | 9 | | | | | 95 |
| | | | | | | | 10 | 9 | | | | | | | | | |

GARRISON GAS UNIT NO. 1 WELL #: 6 RRCID -> 222670 COMPL. DATE 10/06/2006 TOTAL DEPTH 9478 PERF. 7437 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1501 | -0- | -111 | -0- | 80 | 1 | 1377 | 2 | N | 40 | 151 | 1 | | | 74 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1650 | -0- | -0- | -0- | 88 | 1 | 1505 | 2 | N | 52 | | | | | 126 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1048 | -0- | -533 | -0- | 56 | 1 | 961 | 2 | N | 28 | 64 | 1 | | | 90 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 1902 | N | 1902 | -0- | -0- | -0- | 102 | 1 | 1744 | 2 | N | 51 | | | | | 141 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 1595 | N | 810 | -0- | -785 | -0- | 42 | 1 | 715 | 2 | N | 48 | 66 | 1 | | | 123 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *03 | 1669 | N | 1669 | -0- | -0- | -0- | 89 | 1 | 1522 | 2 | N | 53 | | | | | 176 |
| | | | | | | | 58 | 9 | | | | | | | | | |

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BARTON, BOB J-RIDER GAS UNIT WELL #: 1 RRCID -> 223520 COMPL. DATE 11/21/2006 TOTAL DEPTH 9550 PERF. 7344 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | | 30 |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 30 |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | 30 |
| 01 | 677 | N | 677 | -0- | -0- | -0- | 37 | 1 | 640 | 2 | N | -0- | | | | | 30 |
| 02 | 29 | N | 20 | -0- | -9 | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | 30 |
| *03 | 592 | N | 592 | -0- | -0- | -0- | 33 | 1 | 559 | 2 | N | -0- | | | | | 30 |

GARRISON GAS UNIT NO. 1 WELL #: 5 RRCID -> 223664 COMPL. DATE 09/17/2006 TOTAL DEPTH 9391 PERF. 7238 - 9280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 71 | 1 | 1223 | 2 | N | 59 | | | | | 95 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 795 | N | 795 | -0- | -0- | -0- | 42 | 1 | 725 | 2 | N | 25 | | | | | 120 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 540 | N | 540 | -0- | -0- | -0- | 28 | 1 | 484 | 2 | N | 25 | 108 | 1 | | | 37 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 341 | N | 206 | -0- | -135 | -0- | 11 | 1 | 188 | 2 | N | 6 | | | | | 43 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1688 | N | 1688 | -0- | -0- | -0- | 91 | 1 | 1556 | 2 | N | 37 | | | | | 80 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 359 | N | 359 | -0- | -0- | -0- | 19 | 1 | 331 | 2 | N | 8 | | | | | 88 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BARTON, BOB J. WELL #: 1 RRCID -> 225253 COMPL. DATE 12/22/2006 TOTAL DEPTH 9550 PERF. 7386 - 9284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 592 | N | 592 | -0- | -0- | -0- | 32 | 1 | 549 | 2 | N | 10 | | | | | 144 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 630 | N | 581 | -0- | -49 | -0- | 31 | 1 | 529 | 2 | N | 19 | | | | | 163 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 635 | N | 635 | -0- | -0- | -0- | 34 | 1 | 583 | 2 | N | 16 | | | | | 179 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 589 | N | 43 | -0- | -546 | -0- | 2 | 1 | 30 | 2 | N | 10 | 156 | 1 | | | 33 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 551 | N | 400 | -0- | -151 | -0- | 22 | 1 | 378 | 2 | N | -0- | | | | | 33 |
| 03 | 620 | N | 50 | -0- | -570 | -0- | 2 | 1 | 26 | 2 | N | 20 | | | | | 53 |
| | | | | | | | 22 | 9 | | | | | | | | | |

GARRISON GAS UNIT 6 WELL #: 2 RRCID -> 225471 COMPL. DATE 02/26/2007 TOTAL DEPTH 9550 PERF. 7584 - 8034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 736 | -0- | -287 | -0- | 40 | 1 | 696 | 2 | N | -0- | | | | | 57 |
| 11 | 1140 | N | 741 | -0- | -399 | -0- | 41 | 1 | 700 | 2 | N | -0- | | | | | 57 |
| 12 | 744 | N | 744 | -0- | -0- | -0- | 41 | 1 | 703 | 2 | N | -0- | | | | | 57 |
| 01 | 744 | N | 716 | -0- | -28 | -0- | 39 | 1 | 677 | 2 | N | -0- | | | | | 57 |
| 02 | 725 | N | 478 | -0- | -247 | -0- | 26 | 1 | 452 | 2 | N | -0- | | | | | 57 |
| *03 | 756 | N | 756 | -0- | -0- | -0- | 42 | 1 | 714 | 2 | N | -0- | | | | | 57 |

GARRISON, S. (PETTIT, LO.) 34054 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
IRWIN, BEN UNIT WELL #: 1 RRCID -> 098678 COMPL. DATE 03/12/1982 TOTAL DEPTH 9220 PERF. 7061 - 7196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3580 | X | 3580 | -0- | -0- | -0- | 3579 | 2 | 1 | 9 | N | 1 | 156 | 1 | | | 20 |
| 11 | 3248 | X | 3248 | -0- | -0- | -0- | 3236 | 2 | 12 | 9 | N | 11 | | | | | 31 |
| 12 | 3513 | X | 3513 | -0- | -0- | -0- | 3513 | 2 | | | N | -0- | | | | | 31 |
| 01 | 3229 | X | 3229 | -0- | -0- | -0- | 3229 | 2 | | | N | -0- | | | | | 31 |
| 02 | 2273 | X | 2273 | -0- | -0- | -0- | 2273 | 2 | | | N | -0- | | | | | 31 |
| 03 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | N | NO RPT | | | | | 31 |

GARRISON, S. (PETTIT, LO.) //CONT.// 34054 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HIBBARD ENERGY, LP //CONT.// 383757
IRWIN -A- WELL #: 1 RRCID -> 101575 COMPL. DATE 08/08/1982 TOTAL DEPTH 9300 PERF. 7044 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | 14 | -0- | -73 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES (TRAVIS PEAK) 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BIG GAS OIL LLC 069432
SPRADLEY GAS UNIT WELL #: 1 RRCID -> 222347 COMPL. DATE 05/29/2006 TOTAL DEPTH 11600 PERF.10152 - 10945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 759 | N | 759 | -0- | -0- | -0- | 563 | 2 | 196 | 9 | N | 178 | 178 | 1 | | | 138 |
| 11 | 865 | N | 865 | -0- | -0- | -0- | 669 | 2 | 196 | 9 | N | 178 | 178 | 1 | | | 138 |
| 12 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | 138 |
| 01 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | 138 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 222766 COMPL. DATE 07/08/2006 TOTAL DEPTH 11381 PERF.10108 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 134 |
| 11 | 300 | N | 117 | -0- | -183 | -0- | 117 | 2 | | | N | -0- | | | | | 134 |
| 12 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 134 |
| 01 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 134 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 134 |

BULL OIL COMPANY, LLC 106446
BETHUNE B WELL #: 1 RRCID -> 228897 COMPL. DATE 05/02/2007 TOTAL DEPTH 11950 PERF.10411 - 11902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 549 | -0- | -9 | -0- | 549 | 2 | | | N | -0- | | | | | 13 |
| 11 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 13 |
| 12 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | 13 |
| 01 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | 13 |
| 02 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | 13 |
| 03 | 806 | N | 605 | -0- | -201 | -0- | 605 | 2 | | | N | -0- | | | | | 13 |

SUTTON, BEVERLY WELL #: 1 RRCID -> 230826 COMPL. DATE 07/29/2007 TOTAL DEPTH 11680 PERF.10418 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2915 | N | 2915 | -0- | -0- | -0- | 2885 | 2 | 30 | 9 | N | 27 | | | | | 60 |
| 11 | 2205 | N | 2205 | -0- | -0- | -0- | 2186 | 2 | 19 | 9 | N | 17 | | | | | 77 |
| 12 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 2 | | | N | -0- | | | | | 77 |
| 01 | 2539 | N | 2539 | -0- | -0- | -0- | 2509 | 2 | 30 | 9 | N | 27 | | | | | 104 |
| 02 | 2146 | N | 2015 | -0- | -131 | -0- | 1993 | 2 | 22 | 9 | N | 20 | | | | | 124 |
| *03 | 2270 | N | 2270 | -0- | -0- | -0- | 2270 | 2 | | | N | -0- | | | | | 124 |

BETHUNE A WELL #: 1 RRCID -> 231633 COMPL. DATE 08/21/2007 TOTAL DEPTH 11538 PERF.10346 - 11457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1641 | N | 1641 | -0- | -0- | -0- | 1634 | 2 | 7 | 9 | Y | 6 | | | | | 6 |
| 11 | 1181 | N | 1181 | -0- | -0- | -0- | 1172 | 2 | 9 | 9 | Y | 8 | | | | | 14 |
| 12 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 656 | N | 656 | -0- | -0- | -0- | 620 | 2 | 36 | 9 | Y | 33 | | | | | 47 |
| 02 | DLQ G-10 | | 1102 | -0- | 1102 | 1102 | 1102 | 2 | | | Y | -0- | | | | | 47 |
| 03 | DLQ G-10 | | 1215 | -0- | 1215 | 2317 | 1215 | 2 | | | Y | -0- | | | | | 47 |

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BULL OIL COMPANY, LLC //CONT.// 106446
SUTTON, J.W. WELL #: 1 RRCID -> 233179 COMPL. DATE 10/19/2007 TOTAL DEPTH 11800 PERF.10215 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 609 | -0- | -11 | -0- | 609 | 2 | | | N | -0- | | | | | 25 |
| 11 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | 25 |
| 12 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 25 |
| 01 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | 25 |
| 02 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | 25 |
| 03 | 620 | N | 469 | -0- | -151 | -0- | 469 | 2 | | | N | -0- | | | | | 25 |
| KATIE G. WELL #: 1 RRCID -> 234212 COMPL. DATE 11/22/2007 TOTAL DEPTH 11789 PERF.10154 - 11565 | | | | | | | | | | | | | | | | | |
| 10 | 1099 | N | 1099 | -0- | -0- | -0- | 1071 | 2 | 28 | 9 | N | 25 | | | | | 50 |
| 11 | 924 | N | 924 | -0- | -0- | -0- | 913 | 2 | 11 | 9 | N | 10 | | | | | 60 |
| 12 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | 60 |
| 01 | 2193 | N | 2193 | -0- | -0- | -0- | 2132 | 2 | 61 | 9 | N | 55 | | | | | 115 |
| 02 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 2 | | | N | -0- | | | | | 115 |
| *03 | 1377 | N | 1377 | -0- | -0- | -0- | 1341 | 2 | 36 | 9 | N | 33 | | | | | 148 |
| THERESA KAY GU WELL #: 1 RRCID -> 234579 COMPL. DATE 01/12/2008 TOTAL DEPTH 11740 PERF.10196 - 11664 | | | | | | | | | | | | | | | | | |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | 12 |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 12 |
| 12 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | 12 |
| 01 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | 12 |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | 12 |
| *03 | 1121 | N | 1121 | -0- | -0- | -0- | 1119 | 2 | 2 | 9 | N | 2 | | | | | 14 |
| SWAIN, JEAN WELL #: 1 RRCID -> 235124 COMPL. DATE 01/24/2008 TOTAL DEPTH 11755 PERF.10232 - 11645 | | | | | | | | | | | | | | | | | |
| 10 | 2234 | N | 2234 | -0- | -0- | -0- | 2228 | 2 | 6 | 9 | N | 5 | | | | | 60 |
| 11 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | 60 |
| 12 | 1509 | N | 1509 | -0- | -0- | -0- | 1479 | 2 | 30 | 9 | N | 27 | | | | | 87 |
| 01 | 2061 | N | 2061 | -0- | -0- | -0- | 2037 | 2 | 24 | 9 | N | 22 | | | | | 109 |
| 02 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 2 | | | N | -0- | | | | | 109 |
| *03 | 2040 | N | 2040 | -0- | -0- | -0- | 2040 | 2 | | | N | -0- | | | | | 109 |
| TUBBE WELL #: 1 RRCID -> 235842 COMPL. DATE 03/20/2008 TOTAL DEPTH 11543 PERF. 9920 - 11466 | | | | | | | | | | | | | | | | | |
| 10 | 5806 | X | 5806 | -0- | -0- | -0- | 5792 | 2 | 14 | 9 | N | 13 | | | | | 31 |
| 11 | 2739 | X | 2739 | -0- | -0- | -0- | 2739 | 2 | | | N | -0- | | | | | 31 |
| 12 | 3484 | X | 3484 | -0- | -0- | -0- | 3484 | 2 | | | N | -0- | | | | | 31 |
| 01 | 2946 | X | 2946 | -0- | -0- | -0- | 2929 | 2 | 17 | 9 | N | 15 | | | | | 46 |
| 02 | 3915 | X | 3406 | -0- | -509 | -0- | 3388 | 2 | 18 | 9 | N | 16 | | | | | 62 |
| *03 | 4406 | X | 4406 | -0- | -0- | -0- | 4397 | 2 | 9 | 9 | N | 8 | | | | | 70 |
| MCFADDIN WELL #: 1 RRCID -> 236121 COMPL. DATE 04/10/2008 TOTAL DEPTH 11675 PERF.10073 - 11439 | | | | | | | | | | | | | | | | | |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 12 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| *03 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| SUTTON, JERRY WELL #: 1 RRCID -> 237960 COMPL. DATE 02/21/2008 TOTAL DEPTH 11832 PERF.10230 - 11804 | | | | | | | | | | | | | | | | | |
| 10 | 2354 | N | 2354 | -0- | -0- | -0- | 2322 | 2 | 32 | 9 | N | 29 | | | | | 87 |
| 11 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 2 | | | N | -0- | | | | | 87 |
| 12 | 2601 | N | 2601 | -0- | -0- | -0- | 2531 | 2 | 70 | 9 | N | 64 | 121 | 1 | | | 30 |
| 01 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 2 | | | N | -0- | | | | | 30 |
| 02 | 1800 | N | 1800 | -0- | -0- | -0- | 1745 | 2 | 55 | 9 | N | 50 | | | | | 80 |
| *03 | 1780 | N | 1780 | -0- | -0- | -0- | 1758 | 2 | 22 | 9 | N | 20 | | | | | 100 |

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BULL OIL COMPANY, LLC //CONT.// 106446
SEELCO WELL #: 1 RRCID -> 238296 COMPL. DATE 06/20/2008 TOTAL DEPTH 11800 PERF.10254 - 11768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 597 | N | 597 | -0- | -0- | -0- | 591 | 2 | 6 | 9 | N | 5 | | | | | 70 |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 70 |
| 12 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 70 |
| 01 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | 70 |
| 02 | 551 | N | 201 | -0- | -350 | -0- | 201 | 2 | | | N | -0- | | | | | 70 |
| 03 | 403 | N | 221 | -0- | -182 | -0- | 221 | 2 | | | N | -0- | | | | | 70 |
| | HASKINS TRUST | | | | WELL #: 1 | RRCID -> 239271 | | | | | COMPL. DATE 07/11/2008 | | TOTAL DEPTH 11921 | | PERF. 9860 - 11721 | | |
| 10 | 14B DENY | | 90 | -0- | 90 | 90 | 90 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | 78 | -0- | 78 | 168 | 78 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 134 | -0- | 134 | 302 | 134 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 92 | -0- | 92 | 394 | 92 | 2 | | | N | -0- | | | | | -0- |
| 02 | 549 | X | 155 | -0- | -394 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| *03 | 172 | X | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| | SFAAA | | | | WELL #: 1 | RRCID -> 239895 | | | | | COMPL. DATE 05/05/2008 | | TOTAL DEPTH 11557 | | PERF. 9947 - 11514 | | |
| 10 | 906 | N | 906 | -0- | -0- | -0- | 904 | 2 | 2 | 9 | N | 2 | | | | | 14 |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 14 |
| 12 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | 14 |
| 01 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 14 |
| 02 | 601 | N | 601 | -0- | -0- | -0- | 569 | 2 | 32 | 9 | N | 29 | | | | | 43 |
| 03 | 682 | N | 603 | -0- | -79 | -0- | 603 | 2 | | | N | -0- | | | | | 43 |
| | SUTTON, KENNETH | | | | WELL #: 1 | RRCID -> 242538 | | | | | COMPL. DATE 08/17/2008 | | TOTAL DEPTH 12075 | | PERF.10250 - 12041 | | |
| 10 | 347 | N | 347 | -0- | -0- | -0- | 338 | 2 | 9 | 9 | N | 8 | | | | | 61 |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | 61 |
| 12 | 367 | N | 367 | -0- | -0- | -0- | 303 | 2 | 64 | 9 | N | 58 | | | | | 119 |
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 119 |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 119 |
| 03 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | N | -0- | | | | | 119 |
| | SUTTON, RICHARD GU | | | | WELL #: 1 | RRCID -> 242917 | | | | | COMPL. DATE 10/06/2008 | | TOTAL DEPTH 12190 | | PERF.10596 - 11878 | | |
| 10 | 14B DENY | | 239 | -0- | 239 | 239 | 239 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | 499 | -0- | 499 | 738 | 499 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 1181 | -0- | 1181 | 1919 | 1181 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 1517 | -0- | 1517 | 3436 | 1517 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4554 | X | 1118 | -0- | -3436 | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1744 | X | 1744 | -0- | -0- | -0- | 1612 | 2 | 132 | 9 | N | 120 | | | | | 120 |
| | SUTTON, H.G. | | | | WELL #: 1 | RRCID -> 243492 | | | | | COMPL. DATE 11/07/2008 | | TOTAL DEPTH 12020 | | PERF.10325 - 11807 | | |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 45 | X | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 18 |
| 01 | 22 | X | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 18 |
| 02 | 30 | X | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 18 |
| *03 | 33 | X | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 18 |
| | BETHUNE B | | | | WELL #: 2 | RRCID -> 245681 | | | | | COMPL. DATE 01/06/2009 | | TOTAL DEPTH 12065 | | PERF. 9775 - 11988 | | |
| 10 | 1084 | N | 1084 | -0- | -0- | -0- | 1071 | 2 | 13 | 9 | N | 12 | | | | | 24 |
| 11 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | 24 |
| 12 | 1476 | N | 1476 | -0- | -0- | -0- | 1397 | 2 | 79 | 9 | N | 72 | | | | | 96 |
| 01 | 1349 | N | 1349 | -0- | -0- | -0- | 1349 | 2 | | | N | -0- | | | | | 96 |
| 02 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 2 | | | N | -0- | | | | | 96 |
| *03 | 1409 | N | 1409 | -0- | -0- | -0- | 1381 | 2 | 28 | 9 | N | 25 | | | | | 121 |

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BULL OIL COMPANY, LLC //CONT.// 106446
SUTTON, JERRY WELL #: 2 RRCID -> 247846 COMPL. DATE 01/21/2009 TOTAL DEPTH 11700 PERF.10367 - 11673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | 133 |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | 133 |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | 59 | 1 | | | 74 |
| 01 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | 74 |
| 02 | 638 | N | 365 | -0- | -273 | -0- | 365 | 2 | | | N | -0- | | | | | 74 |
| *03 | 1371 | N | 1371 | -0- | -0- | -0- | 1336 | 2 | 35 | 9 | N | 32 | | | | | 106 |

ENDEAVOR WELL #: 1 RRCID -> 248062 COMPL. DATE 04/17/2009 TOTAL DEPTH 12115 PERF. 9768 - 12046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1541 | N | 1541 | -0- | -0- | -0- | 1535 | 2 | 6 | 9 | N | 5 | | | | | 19 |
| 11 | 1237 | N | 1237 | -0- | -0- | -0- | 1224 | 2 | 13 | 9 | N | 12 | | | | | 31 |
| 12 | 1813 | N | 1813 | -0- | -0- | -0- | 1769 | 2 | 44 | 9 | N | 40 | | | | | 71 |
| 01 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | 71 |
| 02 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | 71 |
| *03 | 1422 | N | 1422 | -0- | -0- | -0- | 1359 | 2 | 63 | 9 | N | 57 | | | | | 128 |

SONERRA RESOURCES CORPORATION 801643
RED ARROW WELL #: 1 RRCID -> 256750 COMPL. DATE 04/02/2010 TOTAL DEPTH 12000 PERF.10873 - 11936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2658 | -0- | -70 | -0- | 2630 | 2 | 28 | 9 | N | 25 | | | | | 160 |
| 11 | 2640 | X | 2584 | -0- | -56 | -0- | 2548 | 2 | 36 | 9 | N | 33 | 186 | 1 | | | 7 |
| 12 | 3052 | X | 3052 | -0- | -0- | -0- | 2990 | 2 | 62 | 9 | N | 56 | | | | | 63 |
| 01 | 2728 | X | 2538 | -0- | -190 | -0- | 2480 | 2 | 58 | 9 | N | 53 | | | | | 116 |
| 02 | 2494 | N | 2390 | -0- | -104 | -0- | 2320 | 2 | 70 | 9 | N | 64 | | | | | 180 |
| 03 | 2821 | N | 2539 | -0- | -282 | -0- | 2480 | 2 | 59 | 9 | N | 54 | | | | | 234 |

SHOOTING STAR WELL #: 1 RRCID -> 259262 COMPL. DATE 08/15/2012 TOTAL DEPTH 10828 PERF.10898 - 11044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 83 | 1 | | | -0- |

WORKED OVER ANOTHER ZONE.. 03/07/2019

VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 259704 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 10860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6207 | X | 6207 | -0- | -0- | -0- | 6165 | 2 | 42 | 9 | N | 38 | 1 | 8 | | | 99 |
| 11 | 6192 | X | 6192 | -0- | -0- | -0- | 6160 | 2 | 32 | 9 | N | 29 | 1 | 8 | | | 127 |
| 12 | 6254 | X | 6254 | -0- | -0- | -0- | 6218 | 2 | 36 | 9 | N | 33 | 3 | 8 | | | 157 |
| 01 | 5718 | X | 5718 | -0- | -0- | -0- | 5703 | 2 | 15 | 9 | N | 14 | 1 | 8 | | | 170 |
| 02 | 5366 | X | 5366 | -0- | -0- | -0- | 5335 | 2 | 31 | 9 | N | 28 | 1 | 8 | | | 197 |
| *03 | 5978 | X | 5978 | -0- | -0- | -0- | 5780 | 2 | 189 | 4 | N | 8 | 172 | 1 | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | | | |

GATES, EAST (TRAVIS PEAK) 34186 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BIG GAS OIL LLC 069432
REGIONS BANK GAS UNIT WELL #: 1 RRCID -> 223453 COMPL. DATE 06/16/2006 TOTAL DEPTH 11630 PERF.10445 - 10769

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | | N | -0- | | | | | 76 |
| 11 | 1740 | N | 1606 | -0- | -134 | -0- | 1606 | 2 | | | N | -0- | | | | | 76 |
| 12 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | 76 |
| 01 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | 76 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

GATES, EAST (TRAVIS PEAK) //CONT.// 34186 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BIG GAS OIL LLC //CONT.// 069432
REGIONS BANK GAS UNIT WELL #: 2 RRCID -> 243319 COMPL. DATE 11/03/2008 TOTAL DEPTH 11973 PERF.10223 - 11875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1866 | N | 1866 | -0- | -0- | -0- | 1866 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2013 | N | 2013 | -0- | -0- | -0- | 1816 | 2 | 197 | 9 | N | 179 | 179 | 1 | | | -0- |
| 01 | 2013 | N | 2013 | -0- | -0- | -0- | 1816 | 2 | 197 | 9 | N | 179 | 179 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPRADLEY GAS UNIT WELL #: 2 RRCID -> 245794 COMPL. DATE 01/20/2009 TOTAL DEPTH 11950 PERF.10136 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 76 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 76 |
| 12 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 76 |
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 76 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

LIME ROCK RESOURCES III-A, L.P. 500793
ROBERTS WELL #: 1 RRCID -> 222008 COMPL. DATE 09/13/2006 TOTAL DEPTH 11250 PERF.10264 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 929 | N | 929 | -0- | -0- | -0- | 929 | 2 | | | N | -0- | | | | | 18 |
| 11 | 894 | N | 894 | -0- | -0- | -0- | 890 | 2 | 4 | 9 | N | 4 | | | | | 22 |
| 12 | 946 | N | 946 | -0- | -0- | -0- | 890 | 2 | 56 | 9 | N | 51 | | | | | 73 |
| 01 | 930 | N | 863 | -0- | -67 | -0- | 863 | 2 | | | N | -0- | | | | | 73 |
| 02 | 870 | N | 734 | -0- | -136 | -0- | 734 | 2 | | | N | -0- | | | | | 73 |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 73 |

VALENCE OPERATING COMPANY 881167
HENDERSON, SIMON W. JR ET AL WELL #: 1 RRCID -> 115667 COMPL. DATE 08/01/2000 TOTAL DEPTH 11231 PERF.10396 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 469 | N | 469 | -0- | -0- | -0- | 461 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| 11 | 870 | N | 632 | -0- | -238 | -0- | 619 | 2 | 13 | 9 | N | 12 | | | | | 72 |
| 12 | 964 | N | 964 | -0- | -0- | -0- | 963 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 72 |
| 01 | 878 | N | 878 | -0- | -0- | -0- | 871 | 2 | 7 | 9 | N | 6 | | | | | 78 |
| 02 | 897 | N | 897 | -0- | -0- | -0- | 886 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| *03 | 1035 | N | 1035 | -0- | -0- | -0- | 1018 | 2 | 17 | 9 | N | 15 | | | | | 93 |

GEORGE BUSH (JETER) 34458 400 NON-ASSOCIATED ONE WELL CNTY: MARION
MARION COUNTY PROD. CO., L.L.C. 526241
SHARP GAS UNIT WELL #: 2 RRCID -> 112602 COMPL. DATE 07/16/1984 TOTAL DEPTH 6704 PERF. 5844 - 5850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | 267 |
| 11 | 1074 | N | 1074 | -0- | -0- | -0- | 1070 | 2 | 4 | 9 | N | 4 | | | | | 271 |
| 12 | 1116 | N | 599 | -0- | -517 | -0- | 595 | 2 | 4 | 9 | N | 4 | | | | | 275 |
| 01 | 806 | N | 806 | -0- | -0- | -0- | 800 | 2 | 6 | 9 | N | 5 | | | | | 280 |
| 02 | 1044 | N | NO RPT | -0- | -1044 | -0- | | | | | N | NO RPT | | | | | 280 |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 280 |

GEO-VEST (PETTIT) 34518 265 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
31 OPERATING LLC 953535
MILLER HEIRS GU #1 WELL #: 1 RRCID -> 163428 COMPL. DATE 06/13/1997 TOTAL DEPTH 11000 PERF. 9670 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEO-VEST (PETTIT) //CONT.// 34518 265 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
31 OPERATING LLC //CONT.// 953535
FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 164886 COMPL. DATE 08/14/1997 TOTAL DEPTH 10562 PERF. 8760 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERRYHILL, H.O. G.U. 1 WELL #: 1 RRCID -> 165818 COMPL. DATE 07/30/1997 TOTAL DEPTH 10993 PERF. 8824 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEO-VEST (RODESSA) 34518 270 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. 030584
MCLEOD WELL #: 4 C RRCID -> 212007 COMPL. DATE 06/09/2005 TOTAL DEPTH 10874 PERF. 8710 - 8715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

GARNER WELL #: 1 C RRCID -> 216494 COMPL. DATE 10/19/2005 TOTAL DEPTH 10928 PERF. 8767 - 8774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

BRG LONE STAR LTD. 090870
PAXTON GU 1 WELL #: 2 RRCID -> 283861 COMPL. DATE 12/12/2017 TOTAL DEPTH 10722 PERF. 8863 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 1178 | -0- | -1674 | -0- | 1114 | 3 | 64 | 9 | N | 58 | | | | | 117 |
| 11 | 2760 | X | 1740 | -0- | -1020 | -0- | 1657 | 3 | 83 | 9 | N | 75 | | | | | 192 |
| 12 | 2852 | X | 1507 | -0- | -1345 | -0- | 1418 | 3 | 89 | 9 | N | 81 | 181 | 1 | | | 92 |
| 01 | 2604 | X | 1356 | -0- | -1248 | -0- | 1313 | 3 | 43 | 9 | N | 39 | | | | | 131 |
| 02 | 2436 | X | 972 | -0- | -1464 | -0- | 936 | 3 | 36 | 9 | N | 33 | | | | | 164 |
| 03 | 1519 | N | 1161 | -0- | -358 | -0- | 1130 | 3 | 31 | 9 | N | 28 | 160 | 1 | | | 32 |

31 OPERATING LLC 953535
BERRYHILL, H.O. G.U. 1 WELL #: 1 RRCID -> 164163 COMPL. DATE 07/04/1997 TOTAL DEPTH 10993 PERF. 8824 - 8834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEO-VEST (RODESSA) //CONT.// 34518 270 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
31 OPERATING LLC //CONT.// 953535
FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 165410 COMPL. DATE 07/26/1997 TOTAL DEPTH 10562 PERF. 8760 - 8886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILMER (COTTON VALLEY SANDS) 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
AMERICAN PATRIOT OPERATING CORP. 018883
WILLEFORD, LEWIS GAS UNIT 1 WELL #: 2 RRCID -> 201685 COMPL. DATE 01/18/2004 TOTAL DEPTH 11953 PERF.10850 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 232 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 232 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 232 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 232 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 232 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 232 |

CRAIG, J.V. GAS UNIT 1 WELL #: 6 RRCID -> 226142 COMPL. DATE 02/16/2007 TOTAL DEPTH 12000 PERF.10666 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 338 | N | 338 | -0- | -0- | -0- | 60<br>8 | 1<br>9 | 270 | 2 | N | 7 | | | | | 80 |
| 11 | 720 | N | 203 | -0- | -517 | -0- | 66 | 1 | 137 | 2 | N | -0- | | | | | 80 |
| 12 | 372 | N | 149 | -0- | -223 | -0- | 10 | 1 | 139 | 2 | N | -0- | | | | | 80 |
| 01 | 341 | N | 161 | -0- | -180 | -0- | 7 | 1 | 154 | 2 | N | -0- | | | | | 80 |
| 02 | 203 | N | 137 | -0- | -66 | -0- | 20 | 1 | 117 | 2 | N | -0- | | | | | 80 |
| 03 | 155 | N | 59 | -0- | -96 | -0- | 8 | 1 | 51 | 2 | N | -0- | | | | | 80 |

CRAIG, J.V. GAS UNIT 1 WELL #: 4 RRCID -> 226193 COMPL. DATE 12/18/2006 TOTAL DEPTH 11963 PERF.10618 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 734 | -0- | -227 | -0- | 131<br>17 | 1<br>9 | 586 | 2 | N | 15 | | | | | 118 |
| 11 | 1987 | N | 1987 | -0- | -0- | -0- | 649<br>9 | 1<br>9 | 1329 | 2 | N | 8 | | | | | 126 |
| 12 | 1683 | N | 1683 | -0- | -0- | -0- | 115<br>2 | 1<br>9 | 1566 | 2 | N | 2 | 112 | 1 | | | 16 |
| 01 | 1014 | N | 1014 | -0- | -0- | -0- | 47<br>21 | 1<br>9 | 946 | 2 | N | 19 | | | | | 35 |
| 02 | 1914 | N | 952 | -0- | -962 | -0- | 138<br>12 | 1<br>9 | 802 | 2 | N | 11 | | | | | 46 |
| 03 | 1674 | N | 1298 | -0- | -376 | -0- | 171 | 1 | 1127 | 2 | N | -0- | | | | | 46 |

CRAIG, J.V. GAS UNIT 1 WELL #: 5 RRCID -> 230825 COMPL. DATE 06/19/2007 TOTAL DEPTH 12000 PERF.10684 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2865 | -0- | -49 | -0- | 519<br>25 | 1<br>9 | 2321 | 2 | N | 23 | 33 | 1 | | | 93 |
| 11 | 2820 | X | 2431 | -0- | -389 | -0- | 785<br>39 | 1<br>9 | 1607 | 2 | N | 35 | | | | | 128 |
| 12 | 2914 | X | 1669 | -0- | -1245 | -0- | 114<br>14 | 1<br>9 | 1541 | 2 | N | 13 | 125 | 1 | | | 16 |
| 01 | 2852 | X | 2525 | -0- | -327 | -0- | 118<br>39 | 1<br>9 | 2368 | 2 | N | 35 | | | | | 51 |
| 02 | 2668 | X | 2073 | -0- | -595 | -0- | 300<br>24 | 1<br>9 | 1749 | 2 | N | 22 | | | | | 73 |
| 03 | 2852 | X | 1575 | -0- | -1277 | -0- | 205<br>17 | 1<br>9 | 1353 | 2 | N | 15 | | | | | 88 |

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
AMPLIFY ENERGY OPERATING LLC 020467
JOHNSON WELL #: 1H RRCID -> 261460 COMPL. DATE 12/06/2010 TOTAL DEPTH 10650 PERF.11510 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 5448 | -0- | -442 | -0- | 5448 | 3 | | | N | -0- | | | | | 176 |
| 11 | 5760 | X | 5429 | -0- | -331 | -0- | 5429 | 3 | | | N | -0- | | | | | 176 |
| 12 | 5952 | X | 4764 | -0- | -1188 | -0- | 4764 | 3 | | | N | -0- | | | | | 176 |
| 01 | 5952 | X | 5410 | -0- | -542 | -0- | 5410 | 3 | | | N | -0- | | | | | 176 |
| 02 | 5481 | X | 5116 | -0- | -365 | -0- | 5116 | 3 | | | N | -0- | | | | | 176 |
| 03 | 5611 | X | NO RPT | -0- | -5611 | -0- | | | | | N | NO RPT | | | | | 176 |

CCI GULF COAST UPSTREAM LLC 120027
WILCO GAS UNIT #1 WELL #: 2 RRCID -> 115454 COMPL. DATE 02/16/1985 TOTAL DEPTH 11985 PERF.10968 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 597 | N | 597 | -0- | -0- | -0- | 327 | 1 | 270 | 2 | N | -0- | | | | | 32 |
| 11 | 390 | N | 387 | -0- | -3 | -0- | 199 | 1 | 188 | 2 | N | -0- | | | | | 32 |
| 12 | 626 | N | 626 | -0- | -0- | -0- | 341 | 1 | 285 | 2 | N | -0- | | | | | 32 |
| 01 | 539 | N | 539 | -0- | -0- | -0- | 302 | 1 | 237 | 2 | N | -0- | | | | | 32 |
| *02 | 404 | N | 404 | -0- | -0- | -0- | 241 | 1 | 163 | 2 | N | -0- | | | | | 32 |
| 03 | 403 | N | 315 | -0- | -88 | -0- | 151 | 1 | 164 | 2 | N | -0- | | | | | 32 |

ALLGOOD GAS UNIT WELL #: 4 RRCID -> 118458 COMPL. DATE 08/23/1985 TOTAL DEPTH 11575 PERF.10942 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1251 | N | 1251 | -0- | -0- | -0- | 456 | 1 | 789 | 2 | N | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1222 | N | 1222 | -0- | -0- | -0- | 485 | 1 | 735 | 2 | N | 2 | | | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1193 | N | 1193 | -0- | -0- | -0- | 441 | 1 | 751 | 2 | N | 1 | | | | | 103 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 571 | 1 | 782 | 2 | N | -0- | | | | | 103 |
| *02 | 1567 | N | 1567 | -0- | -0- | -0- | 584 | 1 | 983 | 2 | N | -0- | | | | | 103 |
| *03 | 1490 | N | 1490 | -0- | -0- | -0- | 677 | 1 | 813 | 2 | N | -0- | 4 | 1 | | | 99 |

MOUGHON GAS UNIT WELL #: 3 RRCID -> 229212 COMPL. DATE 06/20/2007 TOTAL DEPTH 12030 PERF.11294 - 11369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1054 | -0- | -0- | -0- | 385 | 1 | 666 | 2 | N | 3 | | | | | 102 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1170 | N | 961 | -0- | -209 | -0- | 381 | 1 | 577 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2086 | N | 2086 | -0- | -0- | -0- | 769 | 1 | 1309 | 2 | N | 7 | | | | | 112 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1119 | N | 1119 | -0- | -0- | -0- | 472 | 1 | 647 | 2 | N | -0- | | | | | 112 |
| *02 | 1510 | N | 1510 | -0- | -0- | -0- | 561 | 1 | 945 | 2 | N | 4 | | | | | 116 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1054 | -0- | -527 | -0- | 479 | 1 | 575 | 2 | N | -0- | 6 | 1 | | | 110 |

ALLGOOD GAS UNIT #1 WELL #: 2 RRCID -> 242440 COMPL. DATE 09/18/2008 TOTAL DEPTH 12000 PERF.10936 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1700 | N | 1700 | -0- | -0- | -0- | 622 | 1 | 1076 | 2 | Y | 2 | | | | | 98 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1303 | N | 1303 | -0- | -0- | -0- | 517 | 1 | 783 | 2 | Y | 3 | | | | | 101 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1296 | N | 1296 | -0- | -0- | -0- | 479 | 1 | 815 | 2 | Y | 2 | | | | | 103 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 936 | N | 936 | -0- | -0- | -0- | 395 | 1 | 541 | 2 | Y | -0- | | | | | 103 |
| *02 | 992 | N | 992 | -0- | -0- | -0- | 370 | 1 | 622 | 2 | Y | -0- | | | | | 103 |
| 03 | 868 | N | 779 | -0- | -89 | -0- | 354 | 1 | 425 | 2 | Y | -0- | 5 | 1 | | | 98 |

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, JAMES GAS UNIT WELL #: 4 RRCID -> 243251 COMPL. DATE 10/02/2008 TOTAL DEPTH 12000 PERF.10998 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH, W.F. GAS UNIT WELL #: 4 RRCID -> 243316 COMPL. DATE 10/09/2008 TOTAL DEPTH 12100 PERF.11084 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOWELL OIL & GAS, INC. 406605
MCCLAIN WELL #: 1 RRCID -> 203736 COMPL. DATE 03/30/2018 TOTAL DEPTH 11660 PERF.10978 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/20/2019 - P/A 05/20/19

PRINCESS THREE OPERATING, LLC 677993
DAVIS WELL #: 1 RRCID -> 239454 COMPL. DATE 09/16/2007 TOTAL DEPTH 11200 PERF.10707 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 2933 | -0- | -477 | -0- | 2922 | 2 | 11 | 9 | N | 10 | | | | | 59 |
| 11 | 3966 | X | 3966 | -0- | -0- | -0- | 3960 | 2 | 6 | 9 | N | 5 | | | | | 64 |
| 12 | 3410 | X | 3215 | -0- | -195 | -0- | 3072 | 2 | 143 | 9 | N | 130 | 181 | 1 | | | 13 |
| 01 | 3410 | X | 3125 | -0- | -285 | -0- | 3112 | 2 | 13 | 9 | N | 12 | | | | | 25 |
| *02 | 5275 | X | 5275 | -0- | -0- | -0- | 5273 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| *03 | 4110 | X | 4110 | -0- | -0- | -0- | 4102 | 2 | 8 | 9 | N | 7 | | | | | 34 |

SABINE OIL & GAS CORPORATION 742143
HUNTER, J.L. WELL #: 1 RRCID -> 081302 COMPL. DATE 01/31/1979 TOTAL DEPTH 11860 PERF.10804 - 10937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 81 |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 81 |
| 12 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | 81 |
| 01 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | 81 |
| 02 | 58 | N | 31 | -0- | -27 | -0- | 31 | 2 | | | N | -0- | | | | | 81 |
| 03 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | 81 |

WERTZ WELL #: 1 RRCID -> 168799 COMPL. DATE 04/01/1998 TOTAL DEPTH 11800 PERF.10746 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1437 | X | 1437 | -0- | -0- | -0- | 219 | 1 | 1218 | 2 | Y | -0- | | | | | 37 |
| 11 | 900 | X | 163 | -0- | -737 | -0- | 28 | 1 | 135 | 2 | Y | -0- | | | | | 37 |
| 12 | 930 | X | 552 | -0- | -378 | -0- | 89 | 1 | 463 | 2 | Y | -0- | | | | | 37 |
| 01 | 1426 | X | 27 | -0- | -1399 | -0- | 5 | 1 | 22 | 2 | Y | -0- | | | | | 37 |
| 02 | 802 | N | 802 | -0- | -0- | -0- | 112 | 1 | 690 | 2 | Y | -0- | | | | | 37 |
| 03 | 558 | N | 398 | -0- | -160 | -0- | 73 | 1 | 325 | 2 | Y | -0- | | | | | 37 |

MARSH, T.D. G.U. WELL #: 2 RRCID -> 173625 COMPL. DATE 04/17/1999 TOTAL DEPTH 11185 PERF.10703 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1137 | -0- | -227 | -0- | 173 | 1 | 964 | 2 | Y | -0- | | | | | 29 |
| 11 | 1320 | N | 987 | -0- | -333 | -0- | 168 | 1 | 819 | 2 | Y | -0- | | | | | 29 |
| 12 | 1309 | N | 1309 | -0- | -0- | -0- | 212 | 1 | 1097 | 2 | Y | -0- | | | | | 29 |
| 01 | 1374 | N | 1374 | -0- | -0- | -0- | 240 | 1 | 1134 | 2 | Y | -0- | | | | | 29 |
| 02 | 1459 | N | 1459 | -0- | -0- | -0- | 203 | 1 | 1256 | 2 | Y | -0- | | | | | 29 |
| *03 | 1506 | N | 1506 | -0- | -0- | -0- | 277 | 1 | 1229 | 2 | Y | -0- | | | | | 29 |

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
GRAHAM, BILLIE G.U. WELL #: 1 RRCID -> 175995 COMPL. DATE 11/18/1999 TOTAL DEPTH 11924 PERF.10814 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 455 | N | 455 | -0- | -0- | -0- | 69 | 1 | 386 | 2 | Y | -0- | | | | | 4 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 888 | N | 888 | -0- | -0- | -0- | 144 | 1 | 744 | 2 | Y | -0- | | | | | 4 |
| 01 | 848 | N | 848 | -0- | -0- | -0- | 148 | 1 | 700 | 2 | Y | -0- | | | | | 4 |
| 02 | 725 | N | 680 | -0- | -45 | -0- | 95 | 1 | 585 | 2 | Y | -0- | | | | | 4 |
| 03 | 899 | N | 586 | -0- | -313 | -0- | 108 | 1 | 478 | 2 | Y | -0- | | | | | 4 |

HUNTER, J.L. WELL #: 2 RRCID -> 218918 COMPL. DATE 09/09/2005 TOTAL DEPTH 12100 PERF.10668 - 10896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1781 | N | 1781 | -0- | -0- | -0- | 128 | 1 | 1632 | 2 | N | 19 | | | | | 54 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1429 | -0- | -221 | -0- | 117 | 1 | 1312 | 2 | N | -0- | | | | | 54 |
| 12 | 1561 | N | 1561 | -0- | -0- | -0- | 127 | 1 | 1383 | 2 | N | 46 | | | | | 100 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1530 | -0- | -175 | -0- | 134 | 1 | 1392 | 2 | N | 4 | | | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1392 | N | 1391 | -0- | -1 | -0- | 119 | 1 | 1249 | 2 | N | 21 | | | | | 125 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1441 | -0- | -109 | -0- | 123 | 1 | 1274 | 2 | N | 40 | | | | | 165 |
| | | | | | | | 44 | 9 | | | | | | | | | |

HILL, L. C. WELL #: 1 C RRCID -> 219763 COMPL. DATE 02/26/2006 TOTAL DEPTH 11840 PERF.10718 - 10724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYLE, N. L. WELL #: 5 RRCID -> 222409 COMPL. DATE 01/09/2006 TOTAL DEPTH 12000 PERF.10806 - 11004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 218 | -0- | -402 | -0- | 218 | 2 | | | N | -0- | | | | | 128 |
| 11 | 300 | N | 225 | -0- | -75 | -0- | 225 | 2 | | | N | -0- | | | | | 128 |
| 12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 128 |
| 01 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 128 |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 128 |
| *03 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | 128 |

JOHNSON, JAMES L. WELL #: 4 RRCID -> 223073 COMPL. DATE 10/10/2005 TOTAL DEPTH 12000 PERF.10775 - 11672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 39 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

GAGE, ROY WELL #: 1 RRCID -> 226103 COMPL. DATE 11/29/2018 TOTAL DEPTH 11945 PERF. 3950 - 4009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARSH, T.D. WELL #: 1 RRCID -> 226649 COMPL. DATE 06/29/2006 TOTAL DEPTH 11850 PERF.10699 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNOW, D. E. GAS UNIT 1 WELL #: 5 RRCID -> 232149 COMPL. DATE 09/30/2017 TOTAL DEPTH 12012 PERF.10832 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 986 | -0- | -688 | -0- | 117 1<br>89 9 | | 869 | 2 | N | -0- | | | | | 171 |
| 11 | 2010 | X | 788 | -0- | -1222 | -0- | 96 1 | | 692 | 2 | N | -0- | | | | | 171 |
| 12 | 2077 | X | 648 | -0- | -1429 | -0- | 87 1 | | 561 | 2 | N | -0- | | | | | 171 |
| 01 | 2077 | X | 973 | -0- | -1104 | -0- | 113 1<br>89 9 | | 771 | 2 | N | 81 | 185 | 1 | | | 67 |
| 02 | 1305 | X | 645 | -0- | -660 | -0- | 74 1 | | 571 | 2 | N | -0- | | | | | 67 |
| 03 | 992 | X | 898 | -0- | -94 | -0- | 130 1 | | 768 | 2 | N | -0- | | | | | 67 |

WHITE, D.J. GAS UNIT WELL #: 2H RRCID -> 242792 COMPL. DATE 08/24/2008 TOTAL DEPTH 14612 PERF.11343 - 14612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | 4448 | -0- | -729 | -0- | 244 1<br>86 9 | | 4118 | 2 | Y | 78 | | | | | 123 |
| 11 | 4140 | X | 2272 | -0- | -1868 | -0- | 131 1<br>35 9 | | 2106 | 2 | Y | 32 | 122 | 1 | | | 33 |
| 12 | 4495 | X | 2131 | -0- | -2364 | -0- | 150 1<br>29 9 | | 1952 | 2 | Y | 26 | | | | | 59 |
| 01 | 4495 | X | 4453 | -0- | -42 | -0- | 254 1<br>79 9 | | 4120 | 2 | Y | 72 | 97 | 1 | | | 34 |
| 02 | 5115 | X | 5115 | -0- | -0- | -0- | 285 1<br>140 9 | | 4690 | 2 | Y | 127 | | | | | 161 |
| *03 | 5047 | X | 5047 | -0- | -0- | -0- | 277 1<br>86 9 | | 4684 | 2 | Y | 78 | 124 | 1 | | | 115 |

PRITCHETT GAS UNIT WELL #: 1H RRCID -> 244769 COMPL. DATE 03/18/2008 TOTAL DEPTH 10861 PERF.11110 - 13319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2145 | -0- | -490 | -0- | 159 1<br>15 9 | | 1971 | 2 | Y | 14 | 12 | 1 | | | 4 |
| 11 | 2550 | X | 2048 | -0- | -502 | -0- | 164 1 | | 1884 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | 2515 | X | 2515 | -0- | -0- | -0- | 202 1<br>32 9 | | 2281 | 2 | Y | 29 | 22 | 1 | | | 7 |
| 01 | 2139 | X | 1772 | -0- | -367 | -0- | 162 1<br>23 9 | | 1587 | 2 | Y | 21 | 23 | 1 | | | 5 |
| 02 | 3783 | X | 3783 | -0- | -0- | -0- | 197 1<br>18 9 | | 3568 | 2 | Y | 16 | 13 | 1 | | | 8 |
| *03 | 6352 | X | 6352 | -0- | -0- | -0- | 83 1<br>11 9 | | 6258 | 2 | Y | 10 | 15 | 1 | | | 3 |

HUNTER, J.L. WELL #: 4H RRCID -> 246176 COMPL. DATE 02/21/2009 TOTAL DEPTH 10907 PERF.11439 - 14631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5022 | X | 4933 | -0- | -89 | -0- | 355 1<br>55 9 | | 4523 | 2 | N | 50 | | | | | 117 |
| 11 | 4950 | X | 4791 | -0- | -159 | -0- | 383 1<br>114 9 | | 4294 | 2 | N | 104 | 176 | 1 | | | 45 |
| 12 | 5115 | X | 4457 | -0- | -658 | -0- | 371 1<br>59 9 | | 4027 | 2 | N | 54 | | | | | 99 |
| 01 | 5115 | X | 4498 | -0- | -617 | -0- | 393 1<br>25 9 | | 4080 | 2 | N | 23 | | | | | 122 |
| 02 | 4640 | X | 4186 | -0- | -454 | -0- | 359 1<br>53 9 | | 3774 | 2 | N | 48 | | | | | 170 |
| 03 | 4960 | X | 4348 | -0- | -612 | -0- | 382 1 | | 3966 | 2 | N | -0- | | | | | 170 |

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
BROWN, IDA MAE GAS UNIT WELL #: 2H RRCID -> 246361 COMPL. DATE 10/24/2008 TOTAL DEPTH 10828 PERF.11233 - 14625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3787 | -0- | -398 | -0- | 210<br>35 | 1<br>9 | 3542 | 2 | Y | 32 | | | | | 59 |
| 11 | 3750 | X | 3163 | -0- | -587 | -0- | 183<br>20 | 1<br>9 | 2960 | 2 | Y | 18 | 59 | 1 | | | 18 |
| 12 | 3875 | X | 3675 | -0- | -200 | -0- | 257<br>72 | 1<br>9 | 3346 | 2 | Y | 65 | | | | | 83 |
| 01 | 3887 | X | 3887 | -0- | -0- | -0- | 224<br>39 | 1<br>9 | 3624 | 2 | Y | 35 | 85 | 1 | | | 33 |
| 02 | 3538 | X | 3262 | -0- | -276 | -0- | 184<br>44 | 1<br>9 | 3034 | 2 | Y | 40 | | | | | 73 |
| *03 | 4072 | X | 4072 | -0- | -0- | -0- | 224<br>55 | 1<br>9 | 3793 | 2 | Y | 50 | 62 | 1 | | | 61 |

HILL, L. C. WELL #: 2 RRCID -> 260154 COMPL. DATE 07/01/2007 TOTAL DEPTH 11900 PERF.10752 - 10838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REYNOLDS, J. E. UNIT WELL #: 1 RRCID -> 264461 COMPL. DATE 03/21/2011 TOTAL DEPTH 11862 PERF.10892 - 10947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LANDERS WELL #: 2 RRCID -> 264752 COMPL. DATE 02/28/2011 TOTAL DEPTH 11880 PERF.10861 - 10961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

LANDERS UNIT WELL #: 4 RRCID -> 267158 COMPL. DATE 07/09/2007 TOTAL DEPTH 11950 PERF.10794 - 10900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 366 | -0- | -285 | -0- | 366 | 2 | | | N | -0- | 157 | 1 | | | 40 |
| 11 | 570 | N | 415 | -0- | -155 | -0- | 415 | 2 | | | N | -0- | | | | | 40 |
| 12 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | N | -0- | | | | | 40 |
| 01 | 372 | N | 254 | -0- | -118 | -0- | 254 | 2 | | | N | -0- | | | | | 40 |
| 02 | 406 | N | 361 | -0- | -45 | -0- | 361 | 2 | | | N | -0- | | | | | 40 |
| 03 | 372 | N | 227 | -0- | -145 | -0- | 227 | 2 | | | N | -0- | | | | | 40 |

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143

SNOW, J. E. WELL #: 7H RRCID -> 276309 COMPL. DATE 04/18/2015 TOTAL DEPTH 10870 PERF.11437 - 15116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15945 | X | 15945 | -0- | -0- | -0- | 248 | 1 | 15437 | 2 | N | 236 | 179 | 1 | 2 | 8 | 151 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 11 | 14610 | X | 13467 | -0- | -1143 | -0- | 240 | 1 | 13074 | 2 | N | 139 | 185 | 1 | | | 105 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 12 | 15097 | X | 13845 | -0- | -1252 | -0- | 248 | 1 | 13439 | 2 | N | 144 | 179 | 1 | | | 70 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 15097 | X | 13518 | -0- | -1579 | -0- | 244 | 1 | 13120 | 2 | N | 140 | | | | | 210 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 02 | 14123 | X | 13178 | -0- | -945 | -0- | 232 | 1 | 12814 | 2 | N | 120 | 179 | 1 | | | 151 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 15097 | X | 13935 | -0- | -1162 | -0- | 248 | 1 | 13450 | 2 | N | 215 | 182 | 1 | 2 | 8 | 182 |
| | | | | | | | 237 | 9 | | | | | | | | | |

MCCOLLUM, GENE A. WELL #: 3 RRCID -> 283416 COMPL. DATE 10/18/2017 TOTAL DEPTH 11850 PERF.10918 - 11749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2032 | -0- | -448 | -0- | 2032 | 2 | | | N | -0- | | | | | 26 |
| 11 | 2130 | X | 1906 | -0- | -224 | -0- | 1887 | 2 | 19 | 9 | N | 17 | | | | | 43 |
| 12 | 2201 | X | 2147 | -0- | -54 | -0- | 2095 | 2 | 52 | 9 | N | 47 | | | | | 90 |
| 01 | 2139 | X | 2123 | -0- | -16 | -0- | 2117 | 2 | 6 | 9 | N | 5 | | | | | 95 |
| 02 | 1980 | X | 1980 | -0- | -0- | -0- | 1980 | 2 | | | N | -0- | | | | | 95 |
| 03 | 2139 | X | 2079 | -0- | -60 | -0- | 2079 | 2 | | | N | -0- | | | | | 95 |

SNOW, J. E. WELL #: 4 RRCID -> 283507 COMPL. DATE 08/01/2017 TOTAL DEPTH 11910 PERF.10799 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRITCHETT-CRAIG (AW) WELL #: 1H RRCID -> 284602 COMPL. DATE 02/20/2018 TOTAL DEPTH 10868 PERF.11129 - 18675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 114576 | X | 85955 | -0- | -28621 | -0- | 6345 | 1 | 78755 | 2 | Y | 777 | 708 | 1 | 13 | 8 | 192 |
| | | | | | | | 855 | 9 | | | | | | | | | |
| 11 | 104340 | X | 75711 | -0- | -28629 | -0- | 5997 | 1 | 68911 | 2 | Y | 730 | 727 | 1 | 7 | 8 | 188 |
| | | | | | | | 803 | 9 | | | | | | | | | |
| 12 | 100719 | X | 78166 | -0- | -22553 | -0- | 6289 | 1 | 71055 | 2 | Y | 747 | 709 | 1 | | | 226 |
| | | | | | | | 822 | 9 | | | | | | | | | |
| 01 | 95201 | X | 68914 | -0- | -26287 | -0- | 6280 | 1 | 61679 | 2 | Y | 868 | 880 | 1 | 21 | 8 | 193 |
| | | | | | | | 955 | 9 | | | | | | | | | |
| 02 | 111485 | X | 111485 | -0- | -0- | -0- | 5794 | 1 | 104928 | 2 | Y | 694 | 530 | 1 | | | 357 |
| | | | | | | | 763 | 9 | | | | | | | | | |
| *03 | 209398 | X | 209398 | -0- | -0- | -0- | 2728 | 1 | 205871 | 2 | Y | 726 | 890 | 1 | 10 | 8 | 183 |
| | | | | | | | 799 | 9 | | | | | | | | | |

GAGE GAS UNIT WELL #: 1H RRCID -> 286450 COMPL. DATE 02/26/2019 TOTAL DEPTH 10789 PERF.11191 - 14890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 175894 | X | 101748 | -0- | -74146 | -0- | 250 | 1 | 99219 | 2 | Y | 2072 | 1920 | 1 | 7 | 8 | 258 |
| | | | | | | | 2279 | 9 | | | | | | | | | |
| 11 | 150360 | X | 45308 | -0- | -105052 | -0- | 110 | 1 | 44140 | 2 | Y | 962 | 1071 | 1 | 1 | 8 | 148 |
| | | | | | | | 1058 | 9 | | | | | | | | | |
| 12 | 137919 | X | 89234 | -0- | -48685 | -0- | 153 | 1 | 86944 | 2 | Y | 1943 | 1927 | 1 | | | 164 |
| | | | | | | | 2137 | 9 | | | | | | | | | |
| 01 | 131967 | X | 81334 | -0- | -50633 | -0- | 164 | 1 | 79144 | 2 | Y | 1842 | 1763 | 1 | 13 | 8 | 230 |
| | | | | | | | 2026 | 9 | | | | | | | | | |
| 02 | 103791 | X | 68922 | -0- | -34869 | -0- | 151 | 1 | 66846 | 2 | Y | 1750 | 1830 | 1 | | | 150 |
| | | | | | | | 1925 | 9 | | | | | | | | | |
| *03 | 280733 | X | 280733 | -0- | -0- | -0- | 3644 | 1 | 275057 | 2 | Y | 1847 | 1746 | 1 | 10 | 8 | 241 |
| | | | | | | | 2032 | 9 | | | | | | | | | |

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
SNOW D-LANDERS (AW) WELL #: 1H RRCID -> 286623 COMPL. DATE 02/16/2019 TOTAL DEPTH 10955 PERF.11120 - 18823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 302746 | X | 137677 | -0- | -165069 | -0- | 329<br>2302 | 1<br>9 | 135046 | 2 | Y | 2093 | 2002 | 1 | 12 | 8 | 272 |
| 11 | 263220 | X | 143412 | -0- | -119808 | -0- | 222<br>3106 | 1<br>9 | 140084 | 2 | Y | 2824 | 2709 | 1 | 7 | 8 | 380 |
| 12 | 241893 | X | 143062 | -0- | -98831 | -0- | 210<br>2900 | 1<br>9 | 139952 | 2 | Y | 2636 | 2777 | 1 | | | 239 |
| 01 | 216628 | X | 130294 | -0- | -86334 | -0- | 214<br>2751 | 1<br>9 | 127329 | 2 | Y | 2501 | 2408 | 1 | 14 | 8 | 318 |
| 02 | 174435 | X | 103213 | -0- | -71222 | -0- | 192<br>2445 | 1<br>9 | 100576 | 2 | Y | 2223 | 2346 | 1 | | | 195 |
| 03 | 148180 | X | 52179 | -0- | -96001 | -0- | 173<br>2154 | 1<br>9 | 49852 | 2 | Y | 1958 | 1884 | 1 | 8 | 8 | 261 |

HILL LC-LANDERS (AW) WELL #: 1H RRCID -> 287811 COMPL. DATE 10/23/2019 TOTAL DEPTH 11016 PERF.11231 - 19147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 103653 | -0- | 103653 | 103653 | 233<br>316 | 1<br>9 | 103104 | 2 | Y | 287 | 88 | 1 | 70 | 8 | 129 |
| 11 | 411482 | X | 307829 | -0- | -103653 | -0- | 373<br>1818 | 1<br>9 | 305638 | 2 | Y | 1653 | 1447 | 1 | 49 | 8 | 286 |
| 12 | 336939 | X | 317008 | -0- | -19931 | -0- | 359<br>1498 | 1<br>9 | 315151 | 2 | Y | 1362 | 1424 | 1 | | | 224 |
| 01 | 336939 | X | 292902 | -0- | -44037 | -0- | 335<br>1449 | 1<br>9 | 291118 | 2 | Y | 1317 | 1218 | 1 | 60 | 8 | 263 |
| 02 | 315201 | X | 240192 | -0- | -75009 | -0- | 325<br>1142 | 1<br>9 | 238725 | 2 | Y | 1038 | 1139 | 1 | | | 162 |
| 03 | 336939 | X | 111800 | -0- | -225139 | -0- | 343<br>1120 | 1<br>9 | 110337 | 2 | Y | 1018 | 1045 | 1 | 26 | 8 | 109 |

HILL LC-GILMER S (AW) WELL #: 1H RRCID -> 287814 COMPL. DATE 10/23/2019 TOTAL DEPTH 11024 PERF.11212 - 19353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 86894 | -0- | 86894 | 86894 | 196<br>326 | 1<br>9 | 86372 | 2 | Y | 296 | 90 | 1 | 76 | 8 | 130 |
| 11 | 375896 | X | 289002 | -0- | -86894 | -0- | 351<br>1516 | 1<br>9 | 287135 | 2 | Y | 1378 | 1208 | 1 | 62 | 8 | 238 |
| 12 | 337945 | X | 337945 | -0- | -0- | -0- | 382<br>1812 | 1<br>9 | 335751 | 2 | Y | 1647 | 1628 | 1 | | | 257 |
| 01 | 347900 | X | 347900 | -0- | -0- | -0- | 393<br>1763 | 1<br>9 | 345744 | 2 | Y | 1603 | 1464 | 1 | 77 | 8 | 319 |
| 02 | 303485 | X | 293947 | -0- | -9538 | -0- | 389<br>1383 | 1<br>9 | 292175 | 2 | Y | 1257 | 1378 | 1 | | | 198 |
| 03 | 324415 | X | 135929 | -0- | -188486 | -0- | 415<br>1372 | 1<br>9 | 134142 | 2 | Y | 1247 | 1279 | 1 | 31 | 8 | 135 |

SPICEWOOD OPERATING COMPANY, LLC 809730
SOUTH GILMER WELL #: 2 RRCID -> 274802 COMPL. DATE 11/27/2015 TOTAL DEPTH 11076 PERF.10880 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 119 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 119 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 122 |
| 02 | 116 | N | -0- | -0- | -116 | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. 828880
INDIAN ROCK GAS UNIT NO. 3 WELL #: 1 RRCID -> 189506 COMPL. DATE 01/17/2003 TOTAL DEPTH 11980 PERF.10808 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 652 | N | 652 | -0- | -0- | -0- | 651 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 920 | N | 920 | -0- | -0- | -0- | 919 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1047 | N | 1047 | -0- | -0- | -0- | 1046 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 1155 | N | 1155 | -0- | -0- | -0- | 1122 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 943 | X | 943 | -0- | -0- | -0- | 940 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 1054 | X | NO RPT | -0- | -1054 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 9 WELL #: 6 RRCID -> 204547 COMPL. DATE 05/28/2003 TOTAL DEPTH 13069 PERF.11303 - 11371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2534 | -0- | -659 | -0- | 2519 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 11 | 3090 | X | 2669 | -0- | -421 | -0- | 2654 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 12 | 3193 | X | 484 | -0- | -2709 | -0- | 480 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | -0- |
| 01 | 2759 | X | 2278 | -0- | -481 | -0- | 2247 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 02 | 3138 | X | 3138 | -0- | -0- | -0- | 3107 | 3 | 31 | 9 | N | 28 | 28 | 1 | | | -0- |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 11 WELL #: 2 RRCID -> 204814 COMPL. DATE 12/05/2003 TOTAL DEPTH 12100 PERF.11304 - 11418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | X | 1436 | -0- | -83 | -0- | 1424 | 3 | 12 | 9 | N | 11 | 11 | 1 | | | -0- |
| 11 | 1440 | X | 1285 | -0- | -155 | -0- | 1273 | 3 | 12 | 9 | N | 11 | 11 | 1 | | | -0- |
| 12 | 1488 | X | 1342 | -0- | -146 | -0- | 1330 | 3 | 12 | 9 | N | 11 | 11 | 1 | | | -0- |
| 01 | 1488 | X | 1348 | -0- | -140 | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1485 | X | 1485 | -0- | -0- | -0- | 1470 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 03 | 1426 | X | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 9 WELL #: 2 RRCID -> 205039 COMPL. DATE 08/12/2003 TOTAL DEPTH 12030 PERF.11320 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 41 | -0- | -21 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 01 | 52 | N | 52 | -0- | -0- | -0- | 50 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 02 | 58 | N | 57 | -0- | -1 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 3 WELL #: 4 RRCID -> 205041 COMPL. DATE 06/23/2004 TOTAL DEPTH 12220 PERF.11512 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 960 | N | 960 | -0- | -0- | -0- | 959 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 11 | 1147 | N | 1147 | -0- | -0- | -0- | 1146 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 12 | 1138 | N | 1138 | -0- | -0- | -0- | 1135 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 01 | 1314 | N | 1314 | -0- | -0- | -0- | 1311 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 02 | 1303 | N | 1303 | -0- | -0- | -0- | 1299 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | -0- |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 8 WELL #: 10H RRCID -> 274207 COMPL. DATE 04/25/2014 TOTAL DEPTH 10984 PERF.11205 - 15026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8556 | X | 7702 | -0- | -854 | -0- | 7585 | 3 | 117 | 9 | N | 106 | 174 | 1 | | | 121 |
| 11 | 8010 | X | 7359 | -0- | -651 | -0- | 7221 | 3 | 138 | 9 | N | 125 | | | | | 246 |
| 12 | 7481 | X | 7481 | -0- | -0- | -0- | 7343 | 3 | 138 | 9 | N | 125 | 190 | 1 | | | 181 |
| 01 | 7282 | X | 7282 | -0- | -0- | -0- | 7146 | 3 | 136 | 9 | N | 124 | 184 | 1 | | | 121 |
| 02 | 7192 | X | 6620 | -0- | -572 | -0- | 6484 | 3 | 136 | 9 | N | 124 | | | | | 236 |
| 03 | 7688 | X | NO RPT | -0- | -7688 | -0- | | | | | N | NO RPT | | | | | 236 |

LAUGHLIN WELL #: 5H RRCID -> 275917 COMPL. DATE 10/04/2014 TOTAL DEPTH 10949 PERF.11275 - 15582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12090 | X | 11193 | -0- | -897 | -0- | 10999 | 3 | 194 | 9 | N | 176 | 187 | 1 | | | 265 |
| 11 | 11370 | X | 10962 | -0- | -408 | -0- | 10761 | 3 | 201 | 9 | N | 183 | 193 | 1 | | | 255 |
| 12 | 11046 | X | 11046 | -0- | -0- | -0- | 10833 | 3 | 213 | 9 | N | 194 | 179 | 1 | | | 270 |
| 01 | 11501 | X | 10897 | -0- | -604 | -0- | 10691 | 3 | 206 | 9 | N | 187 | 368 | 1 | | | 89 |
| 02 | 10759 | X | 10039 | -0- | -720 | -0- | 9833 | 3 | 206 | 9 | N | 187 | 189 | 1 | | | 77 |
| 03 | 11315 | X | NO RPT | -0- | -11315 | -0- | | | | | N | NO RPT | | | | | 77 |

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
H. J. TRAMMELL GAS UNIT WELL #: 5H RRCID -> 278322 COMPL. DATE 03/24/2015 TOTAL DEPTH 10970 PERF.11458 - 16092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7068 | X | 6095 | -0- | -973 | -0- | 5955 | 3 | 140 | 9 | N | 127 | 187 | 1 | | | 214 |
| 11 | 9926 | X | 9926 | -0- | -0- | -0- | 9772 | 3 | 154 | 9 | N | 140 | 193 | 1 | | | 161 |
| 12 | 5859 | X | 5400 | -0- | -459 | -0- | 5232 | 3 | 168 | 9 | N | 153 | 190 | 1 | | | 124 |
| 01 | 7081 | X | 7081 | -0- | -0- | -0- | 6899 | 3 | 182 | 9 | N | 165 | 184 | 1 | | | 105 |
| 02 | 9599 | X | 6036 | -0- | -3563 | -0- | 5854 | 3 | 182 | 9 | N | 165 | | | | | 237 |
| 03 | 10261 | X | NO RPT | -0- | -10261 | -0- | | | | | N | NO RPT | | | | | 237 |

INDIAN ROCK GAS UNIT NO. 6 WELL #: 9H RRCID -> 278705 COMPL. DATE 03/07/2015 TOTAL DEPTH 10977 PERF.11223 - 15018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2983 | X | 2983 | -0- | -0- | -0- | 2896 | 3 | 87 | 9 | N | 79 | 189 | 1 | | | 141 |
| 11 | 2490 | X | 2457 | -0- | -33 | -0- | 2326 | 3 | 131 | 9 | N | 119 | 181 | 1 | | | 79 |
| 12 | 3190 | X | 3190 | -0- | -0- | -0- | 3047 | 3 | 143 | 9 | N | 130 | | | | | 209 |
| 01 | 3355 | X | 3355 | -0- | -0- | -0- | 3245 | 3 | 110 | 9 | N | 100 | 192 | 1 | | | 117 |
| 02 | 3157 | X | 3157 | -0- | -0- | -0- | 3047 | 3 | 110 | 9 | N | 100 | | | | | 232 |
| 03 | 3193 | X | NO RPT | -0- | -3193 | -0- | | | | | N | NO RPT | | | | | 232 |

VINLAND TEXAS SERVICES LLC 886099
MARTIN "L" WELL #: 1 RRCID -> 203779 COMPL. DATE 06/12/2004 TOTAL DEPTH 12050 PERF.10992 - 11042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS "T" WELL #: 1 RRCID -> 205288 COMPL. DATE 09/26/2004 TOTAL DEPTH 12000 PERF.11040 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INMAN "A" WELL #: 6 RRCID -> 205289 COMPL. DATE 09/28/2004 TOTAL DEPTH 12098 PERF.10986 - 11101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INMAN "A" WELL #: 2 RRCID -> 206056 COMPL. DATE 11/16/2004 TOTAL DEPTH 12055 PERF.10991 - 11050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VINLAND TEXAS SERVICES LLC //CONT.// 886099
WILLIAMS "T" WELL #: 4 RRCID -> 206534 COMPL. DATE 12/18/2004 TOTAL DEPTH 12050 PERF.10965 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INMAN "A" WELL #: 5 RRCID -> 209281 COMPL. DATE 03/16/2005 TOTAL DEPTH 12100 PERF.10938 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS "T" WELL #: 2 RRCID -> 210295 COMPL. DATE 03/31/2005 TOTAL DEPTH 12050 PERF.11026 - 11108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN "L" WELL #: 4 RRCID -> 211009 COMPL. DATE 04/29/2005 TOTAL DEPTH 12100 PERF.10984 - 11092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN "L" WELL #: 7 RRCID -> 211021 COMPL. DATE 04/19/2005 TOTAL DEPTH 12133 PERF.10889 - 11001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN "L" WELL #: 2 RRCID -> 232965 COMPL. DATE 05/12/2007 TOTAL DEPTH 12100 PERF.10842 - 10954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 333 | -0- | -442 | -0- | 333 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 220 | -0- | -140 | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | 127 | -0- | -214 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |

GILMER(JURASSIC) 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
AMERICAN PATRIOT OPERATING CORP. 018883
WILLEFORD, LEWIS GAS UNIT WELL #: 1 RRCID -> 044402 COMPL. DATE 04/24/1968 TOTAL DEPTH 12894 PERF.11624 - 11636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 384 | -0- | -329 | -0- | 42 | 1 | 340 | 2 | N | 2 | | | | | 146 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 358 | 2 | 43 | 9 | N | 39 | 153 | 1 | | | 32 |
| 12 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 32 |
| 01 | 372 | N | 280 | -0- | -92 | -0- | 280 | 2 | | | N | -0- | | | | | 32 |
| 02 | 377 | N | 357 | -0- | -20 | -0- | 7 | 1 | 300 | 2 | N | 45 | | | | | 77 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 341 | N | 314 | -0- | -27 | -0- | 67 | 1 | 247 | 2 | N | -0- | | | | | 77 |

CRAIG, J. V. WELL #: 1 RRCID -> 064173 COMPL. DATE 04/28/1975 TOTAL DEPTH 11775 PERF.11566 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 948 | N | 948 | -0- | -0- | -0- | 103 | 1 | 844 | 2 | N | 1 | 110 | 1 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 736 | -0- | -14 | -0- | 729 | 2 | 7 | 9 | N | 6 | | | | | 38 |
| 12 | 735 | N | 735 | -0- | -0- | -0- | 721 | 2 | 14 | 9 | N | 13 | | | | | 51 |
| 01 | 961 | N | 653 | -0- | -308 | -0- | 638 | 2 | 15 | 9 | N | 14 | | | | | 65 |
| 02 | 725 | N | 690 | -0- | -35 | -0- | 684 | 2 | 6 | 9 | N | 5 | | | | | 70 |
| 03 | 744 | N | 684 | -0- | -60 | -0- | 145 | 1 | 531 | 2 | N | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SHIPP, B. H. WELL #: 1 RRCID -> 070422 COMPL. DATE 11/06/1976 TOTAL DEPTH 11871 PERF.11742 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2608 | N | 2608 | -0- | -0- | -0- | 707 | 1 | 1900 | 2 | N | 1 | 151 | 1 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2821 | N | 2821 | -0- | -0- | -0- | 1551 | 1 | 1262 | 2 | N | 7 | | | | | 56 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1659 | N | 1659 | -0- | -0- | -0- | 374 | 1 | 1275 | 2 | N | 9 | | | | | 65 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2077 | N | 1512 | -0- | -565 | -0- | 327 | 1 | 1171 | 2 | N | 13 | | | | | 78 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1943 | N | 1338 | -0- | -605 | -0- | 164 | 1 | 1171 | 2 | N | 3 | | | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2074 | N | 2074 | -0- | -0- | -0- | 431 | 1 | 1603 | 2 | N | 36 | | | | | 117 |
| | | | | | | | 40 | 9 | | | | | | | | | |

WILLEFORD GAS UNIT WELL #: 3 RRCID -> 201958 COMPL. DATE 02/21/2004 TOTAL DEPTH 12124 PERF.11608 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 515 | -0- | -12 | -0- | 6 | 1 | 509 | 2 | N | -0- | | | | | 95 |
| 11 | 450 | N | 382 | -0- | -68 | -0- | 28 | 1 | 354 | 2 | N | -0- | | | | | 95 |
| 12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | 95 |
| 01 | 580 | N | 580 | -0- | -0- | -0- | 91 | 1 | 483 | 2 | N | 5 | | | | | 100 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 377 | N | 331 | -0- | -46 | -0- | 72 | 1 | 259 | 2 | N | -0- | | | | | 100 |
| 03 | 465 | N | 400 | -0- | -65 | -0- | 57 | 1 | 343 | 2 | N | -0- | | | | | 100 |

CRAIG, J.V. GU 1 WELL #: 2 RRCID -> 203090 COMPL. DATE 05/26/2004 TOTAL DEPTH 12100 PERF.11592 - 11616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 420 | N | 420 | -0- | -0- | -0- | 73 | 1 | 325 | 2 | N | 20 | | | | | 86 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 390 | N | 174 | -0- | -216 | -0- | 54 | 1 | 110 | 2 | N | 9 | | | | | 95 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 14 | 1 | 189 | 2 | N | 33 | 112 | 1 | | | 16 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 434 | N | 237 | -0- | -197 | -0- | 11 | 1 | 213 | 2 | N | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 271 | N | 271 | -0- | -0- | -0- | 36 | 1 | 207 | 2 | N | 25 | | | | | 53 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 248 | N | 213 | -0- | -35 | -0- | 26 | 1 | 170 | 2 | N | 15 | | | | | 68 |
| | | | | | | | 17 | 9 | | | | | | | | | |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
AMERICAN PATRIOT OPERATING CORP.//CONT.// 018883
CRAIG, J.V. GU 1 WELL #: 3 RRCID -> 206688 COMPL. DATE 11/19/2004 TOTAL DEPTH 12000 PERF.11532 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223 | N | 223 | -0- | -0- | -0- | 41 | 1 | 182 | 2 | N | -0- | | | | | 83 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 83 |
| 12 | 186 | N | 141 | -0- | -45 | -0- | 10 | 1 | 131 | 2 | N | -0- | | | | | 83 |
| 01 | 217 | N | 104 | -0- | -113 | -0- | 5 | 1 | 99 | 2 | N | -0- | | | | | 83 |
| *02 | 68 | N | 68 | -0- | -0- | -0- | 10 | 1 | 58 | 2 | N | -0- | | | | | 83 |
| *03 | 159 | N | 159 | -0- | -0- | -0- | 21 | 1 | 138 | 2 | N | -0- | | | | | 83 |

WILLEFORD, LEWIS GAS UNIT WELL #: 4 RRCID -> 232681 COMPL. DATE 11/03/2007 TOTAL DEPTH 11803 PERF.11640 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 5442 | -0- | 2342 | 2342 | 65 | 1 | 5334 | 2 | N | 39 | 147 | 1 | | | 55 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2611 | N | 269 | -0- | -2342 | -0- | 19 | 1 | 250 | 2 | N | -0- | | | | | 55 |
| 12 | 465 | N | 210 | -0- | -255 | -0- | 210 | 2 | | | N | -0- | | | | | 55 |
| 01 | 2325 | X | 342 | -0- | -1983 | -0- | 54 | 1 | 288 | 2 | N | -0- | | | | | 55 |
| 02 | 2175 | X | 108 | -0- | -2067 | -0- | 23 | 1 | 85 | 2 | N | -0- | | | | | 55 |
| 03 | 2325 | X | 129 | -0- | -2196 | -0- | 18 | 1 | 111 | 2 | N | -0- | | | | | 55 |

ATOKA OPERATING, INC. 036606
MCBETH WELL #: 1 RRCID -> 229775 COMPL. DATE 01/17/2007 TOTAL DEPTH 12065 PERF.11643 - 11742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2554 | N | 2554 | -0- | -0- | -0- | 2521 | 2 | 33 | 9 | N | 30 | | | | | 62 |
| 11 | 2070 | N | 2064 | -0- | -6 | -0- | 2046 | 2 | 18 | 9 | N | 16 | | | | | 78 |
| 12 | 2012 | N | 2012 | -0- | -0- | -0- | 1971 | 2 | 41 | 9 | N | 37 | | | | | 115 |
| 01 | 1739 | N | 1739 | -0- | -0- | -0- | 1706 | 2 | 33 | 9 | N | 30 | | | | | 145 |
| 02 | 2001 | N | 1772 | -0- | -229 | -0- | 1722 | 2 | 50 | 9 | N | 45 | | | | | 190 |
| 03 | 2015 | N | 1908 | -0- | -107 | -0- | 1854 | 2 | 54 | 9 | N | 49 | 184 | 1 | | | 55 |

CCI GULF COAST UPSTREAM LLC 120027
WILCO GAS UNIT NO 1 WELL #: 1 RRCID -> 051844 COMPL. DATE 03/05/2001 TOTAL DEPTH 11920 PERF.11716 - 11789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1212 | -0- | -152 | -0- | 659 | 1 | 544 | 2 | N | 8 | | | | | 109 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1606 | N | 1606 | -0- | -0- | -0- | 821 | 1 | 777 | 2 | N | 7 | | | | | 116 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1314 | N | 1314 | -0- | -0- | -0- | 713 | 1 | 595 | 2 | N | 5 | | | | | 121 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1350 | N | 1350 | -0- | -0- | -0- | 752 | 1 | 590 | 2 | N | 7 | | | | | 128 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 1566 | N | 1255 | -0- | -311 | -0- | 745 | 1 | 507 | 2 | N | 3 | | | | | 131 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1885 | N | 1885 | -0- | -0- | -0- | 903 | 1 | 979 | 2 | N | 3 | | | | | 134 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ALLGOOD GAS UNIT NO 1 WELL #: 1 RRCID -> 051845 COMPL. DATE 08/19/1971 TOTAL DEPTH 11938 PERF.11725 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

JACKSON, JAMES GAS UNIT WELL #: 1 RRCID -> 066863 COMPL. DATE 12/21/1999 TOTAL DEPTH 12000 PERF.11696 - 11836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
SMITH, W.F. GU WELL #: 2 RRCID -> 088947 COMPL. DATE 06/21/2000 TOTAL DEPTH 12000 PERF.11744 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 436 | -0- | -60 | -0- | 126 | 1 | 299 | 2 | N | 10 | | | | | 88 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 450 | N | 377 | -0- | -73 | -0- | 102 | 1 | 269 | 2 | N | 5 | | | | | 93 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 379 | N | 379 | -0- | -0- | -0- | 108 | 1 | 265 | 2 | N | 5 | | | | | 98 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 434 | N | 366 | -0- | -68 | -0- | 96 | 1 | 258 | 2 | N | 11 | | | | | 109 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 377 | N | 329 | -0- | -48 | -0- | 78 | 1 | 229 | 2 | N | 20 | | | | | 129 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 437 | N | 437 | -0- | -0- | -0- | 96 | 1 | 240 | 2 | N | 92 | 193 | 1 | | | 28 |
| | | | | | | | 101 | 9 | | | | | | | | | |

JONES, JACK EST. G.U. WELL #: 2 RRCID -> 091557 COMPL. DATE 02/20/2000 TOTAL DEPTH 12000 PERF.11688 - 11884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 217 | -0- | -0- | -0- | 145 | 1 | 72 | 2 | N | -0- | | | | | 114 |
| 11 | 754 | N | 754 | -0- | -0- | -0- | 471 | 1 | 283 | 2 | N | -0- | | | | | 114 |
| 12 | 441 | N | 441 | -0- | -0- | -0- | 285 | 1 | 156 | 2 | N | -0- | | | | | 114 |
| 01 | 228 | N | 228 | -0- | -0- | -0- | 152 | 1 | 76 | 2 | N | -0- | | | | | 114 |
| *02 | 725 | N | 459 | -0- | -266 | -0- | 292 | 1 | 167 | 2 | N | -0- | | | | | 114 |
| 03 | 434 | N | 92 | -0- | -342 | -0- | 62 | 1 | 30 | 2 | N | -0- | | | | | 114 |

JACKSON, JAMES GAS UNIT WELL #: 2 RRCID -> 107993 COMPL. DATE 11/24/1999 TOTAL DEPTH 12000 PERF.11668 - 11816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 959 | N | 959 | -0- | -0- | -0- | 429 | 1 | 529 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 379 | 1 | 279 | 2 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 760 | N | 760 | -0- | -0- | -0- | 413 | 1 | 347 | 2 | N | -0- | | | | | 5 |
| 01 | 1258 | N | 1258 | -0- | -0- | -0- | 507 | 1 | 750 | 2 | N | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1006 | N | 1006 | -0- | -0- | -0- | 511 | 1 | 495 | 2 | N | -0- | | | | | 6 |
| *03 | 575 | N | 575 | -0- | -0- | -0- | 348 | 1 | 227 | 2 | N | -0- | 3 | 1 | | | 3 |

HEFNER, R.J.GU 1 WELL #: 1 RRCID -> 114387 COMPL. DATE 12/12/1999 TOTAL DEPTH 12060 PERF.11620 - 11832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |

MOUGHON GAS UNIT WELL #: 1 RRCID -> 137770 COMPL. DATE 03/01/1991 TOTAL DEPTH 11970 PERF.11747 - 11801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 151 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 151 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 151 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 151 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 151 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 151 |

ALLGOOD GAS UNIT #1 WELL #: 5 RRCID -> 155607 COMPL. DATE 06/07/1995 TOTAL DEPTH 12000 PERF.11738 - 11852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 27 |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JONES, JACK EST. G.U. WELL #: 3 RRCID -> 175732 COMPL. DATE 11/24/1999 TOTAL DEPTH 12000 PERF.11732 - 11936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 661 | N | 661 | -0- | -0- | -0- | 442 | 1 | 219 | 2 | N | -0- | | | | | 28 |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 272 | 1 | 163 | 2 | N | -0- | | | | | 28 |
| 12 | 410 | N | 410 | -0- | -0- | -0- | 265 | 1 | 145 | 2 | N | -0- | | | | | 28 |
| 01 | 525 | N | 525 | -0- | -0- | -0- | 351 | 1 | 174 | 2 | N | -0- | | | | | 28 |
| *02 | 371 | N | 371 | -0- | -0- | -0- | 236 | 1 | 135 | 2 | N | -0- | | | | | 28 |
| *03 | 520 | N | 520 | -0- | -0- | -0- | 350 | 1 | 170 | 2 | N | -0- | | | | | 28 |

JACKSON, JAMES GAS UNIT WELL #: 3 RRCID -> 175927 COMPL. DATE 12/22/1999 TOTAL DEPTH 12000 PERF.11653 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 308 | N | 308 | -0- | -0- | -0- | 132 | 1 | 176 | 2 | N | -0- | | | | | 35 |
| 11 | 150 | N | 27 | -0- | -123 | -0- | 15 | 1 | 12 | 2 | N | -0- | | | | | 35 |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 257 | 1 | 160 | 2 | N | -0- | | | | | 35 |
| 01 | 240 | N | 240 | -0- | -0- | -0- | 161 | 1 | 79 | 2 | N | -0- | | | | | 35 |
| *02 | 51 | N | 51 | -0- | -0- | -0- | 35 | 1 | 16 | 2 | N | -0- | | | | | 35 |
| *03 | 299 | N | 299 | -0- | -0- | -0- | 206 | 1 | 93 | 2 | N | -0- | | | | | 35 |

SMITH, W.F. GAS UNIT WELL #: 3 RRCID -> 177554 COMPL. DATE 04/19/2000 TOTAL DEPTH 12100 PERF.11725 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

JONES, JACK EST. G.U. WELL #: 5 RRCID -> 177835 COMPL. DATE 05/17/2000 TOTAL DEPTH 12100 PERF.11712 - 11834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 151 | N | 151 | -0- | -0- | -0- | 101 | 1 | 50 | 2 | N | -0- | | | | | 79 |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 62 | 1 | 37 | 2 | N | -0- | | | | | 79 |
| 12 | 255 | N | 255 | -0- | -0- | -0- | 165 | 1 | 90 | 2 | N | -0- | | | | | 79 |
| 01 | 157 | N | 157 | -0- | -0- | -0- | 105 | 1 | 52 | 2 | N | -0- | | | | | 79 |
| *02 | 141 | N | 141 | -0- | -0- | -0- | 90 | 1 | 51 | 2 | N | -0- | | | | | 79 |
| *03 | 172 | N | 172 | -0- | -0- | -0- | 116 | 1 | 56 | 2 | N | -0- | | | | | 79 |

JONES, JACK EST. G.U. WELL #: 4 RRCID -> 178200 COMPL. DATE 06/08/2000 TOTAL DEPTH 12075 PERF.11710 - 11880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

HEFNER, R.J.GU 1 WELL #: 2 RRCID -> 178720 COMPL. DATE 07/19/2000 TOTAL DEPTH 12000 PERF.11676 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1068 | N | 1068 | -0- | -0- | -0- | 478 | 1 | 589 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 372 | 1 | 274 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 772 | N | 772 | -0- | -0- | -0- | 419 | 1 | 352 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1150 | N | 1150 | -0- | -0- | -0- | 464 | 1 | 686 | 2 | Y | -0- | | | | | 21 |
| *02 | 230 | N | 230 | -0- | -0- | -0- | 117 | 1 | 113 | 2 | Y | -0- | | | | | 21 |
| *03 | 526 | N | 526 | -0- | -0- | -0- | 318 | 1 | 208 | 2 | Y | -0- | 2 | 1 | | | 19 |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GLADE CREEK SWD WELL #: 1 RRCID -> 178727 COMPL. DATE 08/30/2000 TOTAL DEPTH 4100 PERF. 3926 - 3993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACKSON, JAMES GAS UNIT WELL #: 5 RRCID -> 179775 COMPL. DATE 09/23/2000 TOTAL DEPTH 12100 PERF.11644 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 330 | -0- | -42 | -0- | 141 | 1 | 188 | 2 | N | 1 | | | | | 203 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 424 | N | 424 | -0- | -0- | -0- | 233 | 1 | 191 | 2 | N | -0- | | | | | 203 |
| 12 | 476 | N | 476 | -0- | -0- | -0- | 293 | 1 | 183 | 2 | N | -0- | | | | | 203 |
| 01 | 353 | N | 353 | -0- | -0- | -0- | 237 | 1 | 116 | 2 | N | -0- | | | | | 203 |
| *02 | 972 | N | 972 | -0- | -0- | -0- | 665 | 1 | 307 | 2 | N | -0- | | | | | 203 |
| 03 | 465 | N | 391 | -0- | -74 | -0- | 269 | 1 | 122 | 2 | N | -0- | | | | | 203 |

HEFNER, R.J. GU 1 WELL #: 3 RRCID -> 180839 COMPL. DATE 11/04/2000 TOTAL DEPTH 12100 PERF.11771 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 329 | -0- | -136 | -0- | 147 | 1 | 181 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 268 | 1 | 198 | 2 | Y | -0- | | | | | 61 |
| 12 | 409 | N | 409 | -0- | -0- | -0- | 222 | 1 | 187 | 2 | Y | -0- | | | | | 61 |
| 01 | 248 | N | 205 | -0- | -43 | -0- | 83 | 1 | 122 | 2 | Y | -0- | | | | | 61 |
| *02 | 705 | N | 705 | -0- | -0- | -0- | 358 | 1 | 347 | 2 | Y | -0- | | | | | 61 |
| 03 | 248 | N | 193 | -0- | -55 | -0- | 117 | 1 | 76 | 2 | Y | -0- | 1 | 1 | | | 60 |

ALLGOOD GAS UNIT NO 1 WELL #: 7 RRCID -> 180889 COMPL. DATE 11/09/2000 TOTAL DEPTH 12020 PERF.11686 - 11862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 1012 | -0- | -3049 | -0- | 370 | 1 | 641 | 2 | N | 1 | | | | | 182 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4530 | X | 403 | -0- | -4127 | -0- | 160 | 1 | 242 | 2 | N | 1 | | | | | 183 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4681 | X | 156 | -0- | -4525 | -0- | 58 | 1 | 98 | 2 | N | -0- | | | | | 183 |
| 01 | 4681 | X | 230 | -0- | -4451 | -0- | 97 | 1 | 133 | 2 | N | -0- | | | | | 183 |
| *02 | 1566 | X | 206 | -0- | -1360 | -0- | 77 | 1 | 129 | 2 | N | -0- | | | | | 183 |
| 03 | 1023 | X | 51 | -0- | -972 | -0- | 23 | 1 | 28 | 2 | N | -0- | 10 | 1 | | | 173 |

JONES, JACK GAS UNIT WELL #: 6 RRCID -> 181758 COMPL. DATE 02/22/2001 TOTAL DEPTH 12100 PERF.11718 - 11908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

WILCO GAS UNIT NO 1 WELL #: 4 RRCID -> 182627 COMPL. DATE 04/14/2001 TOTAL DEPTH 12100 PERF.11758 - 11926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27 | X | -0- | -0- | -27 | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JONES, JACK GAS UNIT WELL #: 7 RRCID -> 191639 COMPL. DATE 10/13/2002 TOTAL DEPTH 12100 PERF.11691 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 326 | X | 326 | -0- | -0- | -0- | 218 | 1 | 108 | 2 | Y | -0- | | | | | 26 |
| 11 | 390 | N | 213 | -0- | -177 | -0- | 133 | 1 | 80 | 2 | Y | -0- | | | | | 26 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 220 | 1 | 121 | 2 | Y | -0- | | | | | 26 |
| 01 | 341 | N | 259 | -0- | -82 | -0- | 173 | 1 | 86 | 2 | Y | -0- | | | | | 26 |
| *02 | 273 | N | 273 | -0- | -0- | -0- | 174 | 1 | 99 | 2 | Y | -0- | | | | | 26 |
| *03 | 428 | N | 428 | -0- | -0- | -0- | 288 | 1 | 140 | 2 | Y | -0- | | | | | 26 |

JACKSON, JAMES GAS UNIT WELL #: 6 RRCID -> 191973 COMPL. DATE 11/07/2002 TOTAL DEPTH 12000 PERF.11775 - 11912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 223 | -0- | -25 | -0- | 149 | 1 | 74 | 2 | N | -0- | | | | | 53 |
| 11 | 240 | N | 131 | -0- | -109 | -0- | 82 | 1 | 49 | 2 | N | -0- | | | | | 53 |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 120 | 1 | 66 | 2 | N | -0- | | | | | 53 |
| 01 | 407 | N | 407 | -0- | -0- | -0- | 272 | 1 | 135 | 2 | N | -0- | | | | | 53 |
| *02 | 305 | N | 305 | -0- | -0- | -0- | 194 | 1 | 111 | 2 | N | -0- | | | | | 53 |
| *03 | 356 | N | 356 | -0- | -0- | -0- | 239 | 1 | 117 | 2 | N | -0- | | | | | 53 |

JACKSON, JAMES GAS UNIT WELL #: 7 RRCID -> 194458 COMPL. DATE 03/26/2003 TOTAL DEPTH 12060 PERF.11702 - 11929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

JONES, JACK EST. G.U. WELL #: 8 RRCID -> 195055 COMPL. DATE 05/14/2003 TOTAL DEPTH 12100 PERF.11775 - 11947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |

JACKSON, JAMES GAS UNIT WELL #: 9 RRCID -> 212650 COMPL. DATE 06/23/2005 TOTAL DEPTH 12010 PERF.11656 - 11880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1447 | N | 1447 | -0- | -0- | -0- | 595 | 1 | 793 | 2 | N | 54 | | | | | 112 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 1890 | N | 629 | -0- | -1261 | -0- | 340 | 1 | 278 | 2 | N | 10 | | | | | 122 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1240 | N | 523 | -0- | -717 | -0- | 318 | 1 | 199 | 2 | N | 5 | | | | | 127 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1457 | N | 708 | -0- | -749 | -0- | 470 | 1 | 230 | 2 | N | 7 | | | | | 134 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 609 | N | -0- | -0- | -609 | -0- | | | | | N | 12 | | | | | 146 |
| *03 | 583 | N | 583 | -0- | -0- | -0- | 393 | 1 | 178 | 2 | N | 11 | 5 | 1 | | | 152 |
| | | | | | | | 12 | 9 | | | | | | | | | |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, JAMES GAS UNIT WELL #: 10 RRCID -> 214123 COMPL. DATE 08/25/2005 TOTAL DEPTH 12095 PERF.11686 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

MOUGHON GAS UNIT WELL #: 2 RRCID -> 221838 COMPL. DATE 05/06/2006 TOTAL DEPTH 12060 PERF.11675 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1385 | N | 1385 | -0- | -0- | -0- | 507 1 9 | 1 | 877 | 2 | N | 1 | | | | | 87 |
| 11 | 1614 | N | 1614 | -0- | -0- | -0- | 641 2 9 | 1 | 971 | 2 | N | 2 | | | | | 89 |
| 12 | 1816 | N | 1816 | -0- | -0- | -0- | 671 2 9 | 1 | 1143 | 2 | N | 2 | | | | | 91 |
| 01 | 1911 | N | 1911 | -0- | -0- | -0- | 806 1 9 | 1 | 1104 | 2 | N | 1 | | | | | 92 |
| *02 | 1589 | N | 1589 | -0- | -0- | -0- | 592 | 1 | 997 | 2 | N | -0- | | | | | 92 |
| *03 | 1948 | N | 1948 | -0- | -0- | -0- | 885 | 1 | 1063 | 2 | N | -0- | 6 | 1 | | | 86 |

JONES, JACK EST. G.U. WELL #: 9 RRCID -> 224335 COMPL. DATE 11/21/2005 TOTAL DEPTH 12099 PERF.11790 - 12002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |

SABINE OIL & GAS CORPORATION 742143
COYLE, N. L. WELL #: 1 RRCID -> 045682 COMPL. DATE 02/12/1969 TOTAL DEPTH 12208 PERF.11688 - 11705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

JOHNSON, JAMES L. WELL #: 1 RRCID -> 046244 COMPL. DATE 05/29/1969 TOTAL DEPTH 12131 PERF.11645 - 11664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 50 | 5 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCOLLUM, GENE A. WELL #: 1 RRCID -> 046422 COMPL. DATE 02/09/1969 TOTAL DEPTH 11815 PERF.11639 - 11673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
CRAIG, W.D. GAS UNIT 1 WELL #: 1 RRCID -> 049121 COMPL. DATE 11/18/1991 TOTAL DEPTH 11900 PERF.11650 - 11829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3462 | X | 3462 | -0- | -0- | -0- | 390 | 1 | 2866 | 2 | N | 187 | 182 | 1 | | | 30 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2475 | -0- | -195 | -0- | 231 | 1 | 2244 | 2 | N | -0- | | | | | 30 |
| 12 | 2740 | X | 2740 | -0- | -0- | -0- | 249 | 1 | 2491 | 2 | N | -0- | | | | | 30 |
| 01 | 3472 | X | 2675 | -0- | -797 | -0- | 301 | 1 | 2374 | 2 | N | -0- | | | | | 30 |
| 02 | 3248 | X | 2318 | -0- | -930 | -0- | 236 | 1 | 2082 | 2 | N | -0- | | | | | 30 |
| 03 | 3472 | X | 2824 | -0- | -648 | -0- | 411 | 1 | 2208 | 2 | N | 186 | 184 | 1 | | | 32 |
| | | | | | | | 205 | 9 | | | | | | | | | |

SNOW, DELBERT WELL #: 1 RRCID -> 049122 COMPL. DATE 09/23/1970 TOTAL DEPTH 11750 PERF.11554 - 11589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SWEETMAN, J. A. WELL #: 1 RRCID -> 049996 COMPL. DATE 03/03/1971 TOTAL DEPTH 11870 PERF.11655 - 11781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 1750 | -0- | -3334 | -0- | 187 | 1 | 1563 | 2 | N | -0- | | | | | 132 |
| 11 | 4920 | X | 1286 | -0- | -3634 | -0- | 135 | 1 | 1151 | 2 | N | -0- | | | | | 132 |
| 12 | 5084 | X | 2006 | -0- | -3078 | -0- | 299 | 1 | 1707 | 2 | N | -0- | | | | | 132 |
| 01 | 3637 | X | 3637 | -0- | -0- | -0- | 344 | 1 | 3161 | 2 | N | 120 | 185 | 1 | | | 67 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 3168 | X | 3168 | -0- | -0- | -0- | 256 | 1 | 2912 | 2 | N | -0- | | | | | 67 |
| *03 | 2201 | X | 2201 | -0- | -0- | -0- | 288 | 1 | 1913 | 2 | N | -0- | | | | | 67 |

SNOW, J. E. WELL #: 1 RRCID -> 050857 COMPL. DATE 07/15/1971 TOTAL DEPTH 11825 PERF.11602 - 11658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 134 | 159 | 1 | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SWEETMAN, J.A. GAS UNIT WELL #: 2 RRCID -> 077079 COMPL. DATE 04/12/1978 TOTAL DEPTH 11829 PERF.11659 - 11749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 1296 | -0- | -1091 | -0- | 1274 | 2 | 22 | 9 | N | 20 | 176 | 1 | | | 23 |
| 11 | 1710 | N | 962 | -0- | -748 | -0- | 962 | 2 | | | N | -0- | | | | | 23 |
| 12 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 2 | | | N | -0- | | | | | 23 |
| 01 | 1302 | N | 988 | -0- | -314 | -0- | 988 | 2 | | | N | -0- | | | | | 23 |
| 02 | 928 | N | 900 | -0- | -28 | -0- | 900 | 2 | | | N | -0- | | | | | 23 |
| 03 | 1116 | N | 709 | -0- | -407 | -0- | 709 | 2 | | | N | -0- | | | | | 23 |

WHEELER, O. N. WELL #: 2 RRCID -> 078933 COMPL. DATE 03/10/2011 TOTAL DEPTH 11910 PERF.10893 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | 98 |
| 11 | 773 | N | 773 | -0- | -0- | -0- | 742 | 2 | 31 | 9 | N | 28 | | | | | 126 |
| 12 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | | | 126 |
| 01 | 744 | N | 681 | -0- | -63 | -0- | 681 | 2 | | | N | -0- | | | | | 126 |
| 02 | 696 | N | 316 | -0- | -380 | -0- | 316 | 2 | | | N | -0- | | | | | 126 |
| 03 | 744 | N | 515 | -0- | -229 | -0- | 515 | 2 | | | N | -0- | | | | | 126 |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANDERS WELL #: 2 RRCID -> 079144 COMPL. DATE 10/04/1978 TOTAL DEPTH 11880 PERF.11651 - 11815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE, D. J. WELL #: 1 RRCID -> 079291 COMPL. DATE 08/26/1978 TOTAL DEPTH 11845 PERF.10764 - 10939

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 385 | -0- | -18 | -0- | 21 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 357 | -0- | -3 | -0- | 21 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 12 | 498 | N | 498 | -0- | -0- | -0- | 36 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 01 | 414 | N | 414 | -0- | -0- | -0- | 24 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 20 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 310 | -0- | -186 | -0- | 17 | 1 | 293 | 2 | Y | -0- | | | | | -0- |

BINION, ARTHUR WELL #: 1 RRCID -> 094565 COMPL. DATE 05/22/1981 TOTAL DEPTH 10994 PERF.10454 - 10777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 429 | N | 429 | -0- | -0- | -0- | 24 | 1 | 405 | 2 | N | -0- | | | | | 92 |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 22 | 1 | 353 | 2 | N | -0- | | | | | 92 |
| 12 | 434 | N | 421 | -0- | -13 | -0- | 30 | 1 | 391 | 2 | N | -0- | | | | | 92 |
| 01 | 434 | N | 386 | -0- | -48 | -0- | 22 | 1 | 364 | 2 | N | -0- | | | | | 92 |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 22 | 1 | 366 | 2 | N | -0- | | | | | 92 |
| 03 | 434 | N | 283 | -0- | -151 | -0- | 16 | 1 | 267 | 2 | N | -0- | | | | | 92 |

BROWN, IDA MAE WELL #: 1 RRCID -> 097199 COMPL. DATE 10/28/1981 TOTAL DEPTH 11029 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 676 | N | 676 | -0- | -0- | -0- | 38 | 1 | 638 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | X | 619 | -0- | -11 | -0- | 36 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | X | 423 | -0- | -228 | -0- | 30 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| 01 | 682 | X | 578 | -0- | -104 | -0- | 34 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 02 | 638 | X | 188 | -0- | -450 | -0- | 11 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | X | 420 | -0- | -262 | -0- | 24 | 1 | 396 | 2 | Y | -0- | | | | | -0- |

MARSH, T.D. WELL #: 1 RRCID -> 127070 COMPL. DATE 07/06/2007 TOTAL DEPTH 11850 PERF.10699 - 11734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6568 | X | 6568 | -0- | -0- | -0- | 6476 | 2 | 92 | 9 | N | 84 | | | | | 100 |
| 11 | 5010 | X | 794 | -0- | -4216 | -0- | 794 | 2 | | | N | -0- | | | | | 100 |
| 12 | 5710 | X | 5710 | -0- | -0- | -0- | 5644 | 2 | 66 | 9 | N | 60 | 113 | 1 | | | 47 |
| 01 | 6510 | X | 4370 | -0- | -2140 | -0- | 4346 | 2 | 24 | 9 | N | 22 | | | | | 69 |
| 02 | 6090 | X | 4526 | -0- | -1564 | -0- | 4485 | 2 | 41 | 9 | N | 37 | | | | | 106 |
| 03 | 6510 | X | 3381 | -0- | -3129 | -0- | 3347 | 2 | 34 | 9 | N | 31 | 111 | 1 | | | 26 |

HILL, L.C. WELL #: 1 T RRCID -> 127071 COMPL. DATE 06/20/2006 TOTAL DEPTH 11840 PERF.10718 - 11704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1847 | X | 1847 | -0- | -0- | -0- | 1824 | 2 | 23 | 9 | N | 21 | | | | | 34 |
| 11 | 3254 | X | 3254 | -0- | -0- | -0- | 3254 | 2 | | | N | -0- | | | | | 34 |
| 12 | 3694 | X | 3694 | -0- | -0- | -0- | 3636 | 2 | 58 | 9 | N | 53 | 60 | 1 | | | 27 |
| 01 | 2821 | X | 2628 | -0- | -193 | -0- | 2613 | 2 | 15 | 9 | N | 14 | | | | | 41 |
| 02 | 3103 | X | 2510 | -0- | -593 | -0- | 2473 | 2 | 37 | 9 | N | 34 | | | | | 75 |
| 03 | 3317 | X | 2471 | -0- | -846 | -0- | 2438 | 2 | 33 | 9 | N | 30 | 82 | 1 | | | 23 |

SNOW, J. E. WELL #: 2 RRCID -> 151191 COMPL. DATE 01/01/2011 TOTAL DEPTH 11917 PERF.11740 - 11864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | 37 |
| 11 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | 37 |
| 12 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 2 | | | N | -0- | | | | | 37 |
| 01 | 1209 | N | 988 | -0- | -221 | -0- | 988 | 2 | | | N | -0- | | | | | 37 |
| 02 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 2 | | | N | -0- | | | | | 37 |
| *03 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | 37 |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143

LANDERS UNIT WELL #: 3 RRCID -> 154362 COMPL. DATE 03/06/1995 TOTAL DEPTH 12000 PERF.11694 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

MCCOLLUM, GENE A. WELL #: 2 RRCID -> 154926 COMPL. DATE 05/10/1995 TOTAL DEPTH 11920 PERF.11710 - 11790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | -0- | -0- | -2263 | -0- | | | | | Y | -0- | | | | | 67 |
| 11 | 2190 | X | -0- | -0- | -2190 | -0- | | | | | Y | -0- | | | | | 67 |
| 12 | 1829 | X | -0- | -0- | -1829 | -0- | | | | | Y | -0- | | | | | 67 |
| 01 | 1302 | X | -0- | -0- | -1302 | -0- | | | | | Y | -0- | | | | | 67 |
| 02 | 4 | X | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 67 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 67 |

SNOW, J. E. WELL #: 3 RRCID -> 156230 COMPL. DATE 09/14/1995 TOTAL DEPTH 11925 PERF.11550 - 11757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRAIG, W.D. GAS UNIT 1 WELL #: 3 RRCID -> 156404 COMPL. DATE 11/07/1995 TOTAL DEPTH 11890 PERF.11558 - 11629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1001 | N | 1001 | -0- | -0- | -0- | 155 | 1 | 846 | 2 | N | -0- | | | | | 24 |
| 11 | 765 | N | 765 | -0- | -0- | -0- | 128 | 1 | 637 | 2 | N | -0- | | | | | 24 |
| 12 | 844 | N | 844 | -0- | -0- | -0- | 119 | 1 | 725 | 2 | N | -0- | | | | | 24 |
| 01 | 992 | N | 819 | -0- | -173 | -0- | 120 | 1 | 699 | 2 | N | -0- | | | | | 24 |
| 02 | 784 | N | 784 | -0- | -0- | -0- | 114 | 1 | 670 | 2 | N | -0- | | | | | 24 |
| *03 | 1212 | N | 1212 | -0- | -0- | -0- | 180 | 1 | 886 | 2 | N | 133 | | | | | 157 |
| | | | | | | | 146 | 9 | | | | | | | | | |

LANDERS UNIT WELL #: 5 RRCID -> 160940 COMPL. DATE 10/22/1996 TOTAL DEPTH 11900 PERF.11628 - 11776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 35 | 5 | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BINION, ARTHUR WELL #: 2 RRCID -> 184365 COMPL. DATE 05/14/2001 TOTAL DEPTH 11802 PERF.10713 - 10816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 1448 | -0- | -226 | -0- | 278 | 1 | 1170 | 2 | Y | -0- | | | | | 90 |
| 11 | 1500 | N | -0- | -0- | -1500 | -0- | | | | | Y | -0- | | | | | 90 |
| 12 | 1516 | N | 1516 | -0- | -0- | -0- | 294 | 1 | 1212 | 2 | Y | 9 | | | | | 99 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1549 | N | 1549 | -0- | -0- | -0- | 309 | 1 | 1216 | 2 | Y | 22 | 77 | 1 | | | 44 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1358 | N | 1358 | -0- | -0- | -0- | 223 | 1 | 1132 | 2 | Y | 3 | | | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1481 | -0- | -38 | -0- | 241 | 1 | 1203 | 2 | Y | 34 | | | | | 81 |
| | | | | | | | 37 | 9 | | | | | | | | | |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
BINION, ARTHUR WELL #: 3 RRCID -> 184700 COMPL. DATE 07/31/2001 TOTAL DEPTH 10950 PERF.10740 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 1786 | -0- | -1190 | -0- | 337 | 1 | 1417 | 2 | Y | 29 | | | | | 106 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 4355 | X | 4355 | -0- | -0- | -0- | 754 | 1 | 3601 | 2 | Y | -0- | | | | | 106 |
| 12 | 2898 | X | 2898 | -0- | -0- | -0- | 559 | 1 | 2311 | 2 | Y | 25 | | | | | 131 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 2941 | N | 2941 | -0- | -0- | -0- | 587 | 1 | 2306 | 2 | Y | 44 | 109 | 1 | | | 66 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2434 | -0- | -350 | -0- | 400 | 1 | 2028 | 2 | Y | 5 | | | | | 71 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 3003 | X | 3003 | -0- | -0- | -0- | 494 | 1 | 2469 | 2 | Y | 36 | | | | | 107 |
| | | | | | | | 40 | 9 | | | | | | | | | |

MCCOLLUM, GENE A. WELL #: 3 RRCID -> 196055 COMPL. DATE 10/18/2017 TOTAL DEPTH 11850 PERF.10918 - 11749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNOW, DELBERT WELL #: 2 RRCID -> 196662 COMPL. DATE 07/01/2003 TOTAL DEPTH 11875 PERF.11589 - 11676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6138 | X | 4795 | -0- | -1343 | -0- | 563 | 1 | 4197 | 2 | N | 32 | 180 | 1 | | | 27 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 5940 | X | 4602 | -0- | -1338 | -0- | 559 | 1 | 4043 | 2 | N | -0- | | | | | 27 |
| 12 | 6138 | X | 4950 | -0- | -1188 | -0- | 666 | 1 | 4271 | 2 | N | 12 | | | | | 39 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 6138 | X | 5015 | -0- | -1123 | -0- | 637 | 1 | 4343 | 2 | N | 32 | | | | | 71 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 5249 | X | 3781 | -0- | -1468 | -0- | 431 | 1 | 3329 | 2 | N | 19 | | | | | 90 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 4960 | X | 4440 | -0- | -520 | -0- | 620 | 1 | 3667 | 2 | N | 139 | 180 | 1 | | | 49 |
| | | | | | | | 153 | 9 | | | | | | | | | |

MCCOLLUM, GENE A. WELL #: 4 T RRCID -> 197938 COMPL. DATE 09/10/2003 TOTAL DEPTH 12000 PERF.11704 - 11803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 765 | -0- | -2676 | -0- | 253 | 1 | 512 | 2 | Y | -0- | | | | | 29 |
| 11 | 5824 | X | 5824 | -0- | -0- | -0- | 932 | 1 | 4797 | 2 | Y | 86 | | | | | 115 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 4155 | X | 4155 | -0- | -0- | -0- | 803 | 1 | 3302 | 2 | Y | 45 | | | | | 160 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 3503 | X | 2576 | -0- | -927 | -0- | 435 | 1 | 2141 | 2 | Y | -0- | | | | | 160 |
| 02 | 5626 | X | 3049 | -0- | -2577 | -0- | 523 | 1 | 2480 | 2 | Y | 42 | 175 | 1 | | | 27 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 6014 | X | 1467 | -0- | -4547 | -0- | 351 | 1 | 1116 | 2 | Y | -0- | | | | | 27 |

JOHNSON, JAMES L. WELL #: 2 RRCID -> 199360 COMPL. DATE 10/27/2003 TOTAL DEPTH 11891 PERF.11702 - 11821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1566 | -0- | -480 | -0- | 258 | 1 | 1308 | 2 | N | -0- | | | | | 153 |
| 11 | 1559 | X | 1559 | -0- | -0- | -0- | 305 | 1 | 1254 | 2 | N | -0- | | | | | 153 |
| 12 | 1584 | X | 1584 | -0- | -0- | -0- | 328 | 1 | 1256 | 2 | N | -0- | | | | | 153 |
| 01 | 1710 | X | 1710 | -0- | -0- | -0- | 334 | 1 | 1319 | 2 | N | 52 | 180 | 1 | | | 25 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1508 | X | 636 | -0- | -872 | -0- | 48 | 1 | 588 | 2 | N | -0- | | | | | 25 |
| 03 | 1612 | X | 684 | -0- | -928 | -0- | 684 | 2 | | | N | -0- | | | | | 25 |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCOLLUM, GENE A. WELL #: 5 RRCID -> 199396 COMPL. DATE 02/01/2004 TOTAL DEPTH 11980 PERF.11623 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| *03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 28 |

REYNOLDS, J. E. UNIT WELL #: 2 RRCID -> 201663 COMPL. DATE 11/22/2017 TOTAL DEPTH 11900 PERF.10910 - 11753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1723 | -0- | -199 | -0- | 31 | 1 | 1589 | 2 | N | 94 | 150 | 1 | | | 51 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 1770 | X | 1418 | -0- | -352 | -0- | 30 | 1 | 1388 | 2 | N | -0- | | | | | 51 |
| 12 | 1829 | X | 1459 | -0- | -370 | -0- | 31 | 1 | 1410 | 2 | N | 16 | | | | | 67 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2186 | X | 2186 | -0- | -0- | -0- | 31 | 1 | 1926 | 2 | N | 208 | 185 | 1 | | | 90 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 02 | 1624 | X | 1590 | -0- | -34 | -0- | 29 | 1 | 1561 | 2 | N | -0- | | | | | 90 |
| 03 | 1736 | X | 1506 | -0- | -230 | -0- | 31 | 1 | 1475 | 2 | N | -0- | | | | | 90 |

CRAIG, W.D. GAS UNIT 1 WELL #: 2 RRCID -> 205253 COMPL. DATE 07/31/2004 TOTAL DEPTH 11905 PERF.10842 - 10972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SNOW, DELBERT WELL #: 3 RRCID -> 208439 COMPL. DATE 09/08/2004 TOTAL DEPTH 11850 PERF.11555 - 11645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 566 | -0- | -23 | -0- | 67 | 1 | 499 | 2 | N | -0- | | | | | 27 |
| 11 | 300 | N | 257 | -0- | -43 | -0- | 31 | 1 | 226 | 2 | N | -0- | | | | | 27 |
| 12 | 310 | N | 175 | -0- | -135 | -0- | 24 | 1 | 151 | 2 | N | -0- | | | | | 27 |
| 01 | 558 | N | 456 | -0- | -102 | -0- | 58 | 1 | 398 | 2 | N | -0- | | | | | 27 |
| 02 | 1806 | N | 1806 | -0- | -0- | -0- | 207 | 1 | 1596 | 2 | N | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 292 | N | 292 | -0- | -0- | -0- | 41 | 1 | 245 | 2 | N | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |

COYLE, N. L. WELL #: 2 RRCID -> 208477 COMPL. DATE 02/05/2005 TOTAL DEPTH 11900 PERF.11524 - 11740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 2580 | -0- | -1357 | -0- | 217 | 1 | 2363 | 2 | Y | -0- | | | | | 29 |
| 11 | 3810 | X | 1805 | -0- | -2005 | -0- | 167 | 1 | 1638 | 2 | Y | -0- | | | | | 29 |
| 12 | 3937 | X | 2513 | -0- | -1424 | -0- | 210 | 1 | 2092 | 2 | Y | 192 | 182 | 1 | | | 39 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 01 | 2573 | X | 1769 | -0- | -804 | -0- | 181 | 1 | 1588 | 2 | Y | -0- | | | | | 39 |
| 02 | 2407 | X | 1762 | -0- | -645 | -0- | 188 | 1 | 1574 | 2 | Y | -0- | | | | | 39 |
| 03 | 2573 | X | 2140 | -0- | -433 | -0- | 226 | 1 | 1868 | 2 | Y | 42 | | | | | 81 |
| | | | | | | | 46 | 9 | | | | | | | | | |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
SNOW, J. E. WELL #: 4 RRCID -> 209564 COMPL. DATE 11/01/2017 TOTAL DEPTH 11910 PERF.10799 - 11736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 2439 | -0- | -1250 | -0- | 513 | 1 | 1926 | 2 | N | -0- | | | 73 |
| 11 | 3000 | X | 2178 | -0- | -822 | -0- | 462 | 1 | 1716 | 2 | N | -0- | | | 73 |
| 12 | 3100 | X | 1707 | -0- | -1393 | -0- | 289 | 1 | 1418 | 2 | N | -0- | | | 73 |
| 01 | 2907 | X | 2907 | -0- | -0- | -0- | 643 | 1 | 2262 | 2 | N | 2 | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | |
| 02 | 2291 | X | 1075 | -0- | -1216 | -0- | 28 | 1 | 1047 | 2 | N | -0- | | | 75 |
| *03 | 2502 | X | 2502 | -0- | -0- | -0- | 488 | 1 | 1995 | 2 | N | 17 | | | 92 |
| | | | | | | | 19 | 9 | | | | | | | |

CRAIG, W.D. GAS UNIT 1 WELL #: 5 RRCID -> 209750 COMPL. DATE 01/26/2005 TOTAL DEPTH 11900 PERF.11563 - 11627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3715 | X | 3715 | -0- | -0- | -0- | 572 | 1 | 3124 | 2 | N | 17 | | | 63 |
| | | | | | | | 19 | 9 | | | | | | | |
| 11 | 2795 | X | 2795 | -0- | -0- | -0- | 458 | 1 | 2285 | 2 | N | 47 | | | 110 |
| | | | | | | | 52 | 9 | | | | | | | |
| 12 | 3896 | X | 3896 | -0- | -0- | -0- | 551 | 1 | 3345 | 2 | N | -0- | | | 110 |
| 01 | 3968 | X | 3968 | -0- | -0- | -0- | 558 | 1 | 3255 | 2 | N | 141 | 186 | 1 | 65 |
| | | | | | | | 155 | 9 | | | | | | | |
| 02 | 4252 | X | 4252 | -0- | -0- | -0- | 616 | 1 | 3636 | 2 | N | -0- | | | 65 |
| *03 | 3663 | X | 3663 | -0- | -0- | -0- | 620 | 1 | 3043 | 2 | N | -0- | | | 65 |

SNOW, DELBERT WELL #: 4 RRCID -> 210126 COMPL. DATE 01/01/2011 TOTAL DEPTH 11865 PERF.10697 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 29 |

LANDERS UNIT WELL #: 6 RRCID -> 213992 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10922 - 11818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WHEELER, O. N. WELL #: 3 RRCID -> 214866 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10796 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6572 | X | 6069 | -0- | -503 | -0- | 431 | 1 | 5638 | 2 | N | -0- | | | 130 |
| 11 | 6360 | X | 5840 | -0- | -520 | -0- | 457 | 1 | 5369 | 2 | N | 13 | | | 143 |
| | | | | | | | 14 | 9 | | | | | | | |
| 12 | 6572 | X | 5600 | -0- | -972 | -0- | 453 | 1 | 5080 | 2 | N | 61 | 178 | 1 | 26 |
| | | | | | | | 67 | 9 | | | | | | | |
| 01 | 6500 | X | 6500 | -0- | -0- | -0- | 525 | 1 | 5905 | 2 | N | 64 | | | 90 |
| | | | | | | | 70 | 9 | | | | | | | |
| 02 | 5684 | X | 5586 | -0- | -98 | -0- | 478 | 1 | 5012 | 2 | N | 87 | | | 177 |
| | | | | | | | 96 | 9 | | | | | | | |
| 03 | 6076 | X | 5819 | -0- | -257 | -0- | 512 | 1 | 5260 | 2 | N | 43 | 177 | 1 | 43 |
| | | | | | | | 47 | 9 | | | | | | | |

COYLE, N. L. WELL #: 3 RRCID -> 215393 COMPL. DATE 08/25/2005 TOTAL DEPTH 12000 PERF.11539 - 11753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 241 | -0- | -7 | -0- | 20 | 1 | 221 | 2 | Y | -0- | | | -0- |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 31 | 1 | 302 | 2 | Y | -0- | | | -0- |
| 12 | 262 | N | 262 | -0- | -0- | -0- | 24 | 1 | 238 | 2 | Y | -0- | | | -0- |
| 01 | 260 | N | 260 | -0- | -0- | -0- | 27 | 1 | 233 | 2 | Y | -0- | | | -0- |
| 02 | 319 | N | 232 | -0- | -87 | -0- | 25 | 1 | 207 | 2 | Y | -0- | | | -0- |
| 03 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143

JOHNSON, JAMES L. WELL #: 3 RRCID -> 216250 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10872 - 11819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 26 |
| 11 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 26 |
| 12 | 310 | N | 202 | -0- | -108 | -0- | 202 | 2 | | | N | -0- | | | | | 26 |
| 01 | 341 | N | 332 | -0- | -9 | -0- | 332 | 2 | | | N | -0- | | | | | 26 |
| 02 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | 26 |
| *03 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | 26 |

MCCOLLUM, GENE A. WELL #: 6 RRCID -> 217959 COMPL. DATE 12/27/2005 TOTAL DEPTH 12000 PERF.11655 - 11762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

ENOCH WELL #: 1 RRCID -> 219023 COMPL. DATE 01/03/2006 TOTAL DEPTH 12200 PERF.10859 - 10940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 271 | N | 271 | -0- | -0- | -0- | 20 | 1 | 251 | 2 | N | -0- | | | | | 68 |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 28 | 1 | 309 | 2 | N | -0- | | | | | 68 |
| 12 | 404 | N | 404 | -0- | -0- | -0- | 34 | 1 | 370 | 2 | N | -0- | | | | | 68 |
| 01 | 352 | N | 352 | -0- | -0- | -0- | 31 | 1 | 321 | 2 | N | -0- | | | | | 68 |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 35 | 1 | 364 | 2 | N | 22 | | | | | 90 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 403 | N | 346 | -0- | -57 | -0- | 31 | 1 | 315 | 2 | N | -0- | | | | | 90 |

LANDERS UNIT WELL #: 7 RRCID -> 219539 COMPL. DATE 01/01/2011 TOTAL DEPTH 12000 PERF.10861 - 11828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1147 | -0- | -124 | -0- | 518 | 1 | 629 | 2 | N | -0- | | | | | 26 |
| 11 | 1050 | N | 968 | -0- | -82 | -0- | 460 | 1 | 508 | 2 | N | -0- | | | | | 26 |
| 12 | 1023 | N | 1023 | -0- | -0- | -0- | 474 | 1 | 549 | 2 | N | -0- | | | | | 26 |
| 01 | 1147 | N | 958 | -0- | -189 | -0- | 436 | 1 | 522 | 2 | N | -0- | | | | | 26 |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 551 | 1 | 669 | 2 | N | -0- | | | | | 26 |
| *03 | 1920 | N | 1920 | -0- | -0- | -0- | 833 | 1 | 1087 | 2 | N | -0- | | | | | 26 |

JOHNSON, JAMES L. WELL #: 4 RRCID -> 223074 COMPL. DATE 10/10/2005 TOTAL DEPTH 12000 PERF.11509 - 11672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COYLE, N. L. WELL #: 4 RRCID -> 223075 COMPL. DATE 12/05/2005 TOTAL DEPTH 12000 PERF.11615 - 11827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHEELER, O. N. WELL #: 4 RRCID -> 223079 COMPL. DATE 01/01/2011 TOTAL DEPTH 12000 PERF.10842 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 162 | -0- | -1512 | -0- | 73 | 1 | 89 | 2 | N | -0- | | | | | 72 |
| 11 | 2010 | X | 99 | -0- | -1911 | -0- | 47 | 1 | 52 | 2 | N | -0- | | | | | 72 |
| 12 | 2077 | X | 86 | -0- | -1991 | -0- | 40 | 1 | 46 | 2 | N | -0- | | | | | 72 |
| 01 | 2077 | X | 41 | -0- | -2036 | -0- | 19 | 1 | 22 | 2 | N | -0- | | | | | 72 |
| 02 | 1392 | X | 7 | -0- | -1385 | -0- | 3 | 1 | 4 | 2 | N | -0- | | | | | 72 |
| 03 | 155 | X | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 72 |

WHEELER, O. N. WELL #: 5 RRCID -> 223083 COMPL. DATE 01/01/2011 TOTAL DEPTH 11998 PERF.10894 - 11853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4926 | X | 4926 | -0- | -0- | -0- | 347 | 1 | 4529 | 2 | N | 45 | | | | | 140 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 4530 | X | 3524 | -0- | -1006 | -0- | 275 | 1 | 3227 | 2 | N | 20 | | | | | 160 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4571 | -0- | -110 | -0- | 370 | 1 | 4139 | 2 | N | 56 | 180 | 1 | | | 36 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 4929 | X | 4268 | -0- | -661 | -0- | 345 | 1 | 3889 | 2 | N | 31 | | | | | 67 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 4611 | X | 3734 | -0- | -877 | -0- | 323 | 1 | 3386 | 2 | N | 23 | | | | | 90 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 4929 | X | 4162 | -0- | -767 | -0- | 365 | 1 | 3742 | 2 | N | 50 | | | | | 140 |
| | | | | | | | 55 | 9 | | | | | | | | | |

HILL, L.C. WELL #: 2 RRCID -> 226216 COMPL. DATE 09/15/2006 TOTAL DEPTH 11900 PERF.11688 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLIE, D. A. GAS UNIT WELL #: 5 RRCID -> 227253 COMPL. DATE 02/21/2007 TOTAL DEPTH 12066 PERF.10827 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1831 | -0- | -29 | -0- | 405 | 1 | 1426 | 2 | N | -0- | | | | | 177 |
| 11 | 2118 | N | 2118 | -0- | -0- | -0- | 513 | 1 | 1605 | 2 | N | -0- | | | | | 177 |
| 12 | 1888 | N | 1888 | -0- | -0- | -0- | 445 | 1 | 1443 | 2 | N | -0- | | | | | 177 |
| 01 | 2183 | N | 2183 | -0- | -0- | -0- | 589 | 1 | 1558 | 2 | N | 33 | 178 | 1 | | | 32 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1793 | N | 1793 | -0- | -0- | -0- | 477 | 1 | 1316 | 2 | N | -0- | | | | | 32 |
| *03 | 2169 | N | 2169 | -0- | -0- | -0- | 587 | 1 | 1582 | 2 | N | -0- | | | | | 32 |

COYLE, N. L. WELL #: 8 RRCID -> 227355 COMPL. DATE 12/29/2006 TOTAL DEPTH 12155 PERF.11666 - 11851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9864 | X | 9864 | -0- | -0- | -0- | 824 | 1 | 8974 | 2 | N | 60 | | | | | 113 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 7986 | X | 7986 | -0- | -0- | -0- | 731 | 1 | 7150 | 2 | N | 95 | 182 | 1 | | | 26 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 9885 | X | 9885 | -0- | -0- | -0- | 882 | 1 | 8769 | 2 | N | 213 | | | | | 239 |
| | | | | | | | 234 | 9 | | | | | | | | | |
| 01 | 9179 | X | 9179 | -0- | -0- | -0- | 937 | 1 | 8216 | 2 | N | 24 | 177 | 1 | | | 86 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 7445 | X | 7445 | -0- | -0- | -0- | 786 | 1 | 6569 | 2 | N | 82 | | | | | 168 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *03 | 9069 | X | 9069 | -0- | -0- | -0- | 952 | 1 | 7874 | 2 | N | 221 | 182 | 1 | | | 207 |
| | | | | | | | 243 | 9 | | | | | | | | | |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
REYNOLDS, J. E. UNIT WELL #: 3 RRCID -> 227579 COMPL. DATE 10/14/2006 TOTAL DEPTH 12026 PERF.11733 - 11888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 472 | -0- | -272 | -0- | 472 | 2 | | | Y | -0- | | | | | 83 |
| 11 | 510 | N | 389 | -0- | -121 | -0- | 389 | 2 | | | Y | -0- | | | | | 83 |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | Y | -0- | | | | | 83 |
| 01 | 465 | N | 440 | -0- | -25 | -0- | 440 | 2 | | | Y | -0- | | | | | 83 |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | Y | -0- | | | | | 83 |
| *03 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | Y | -0- | | | | | 83 |

SWEETMAN, J.A. GAS UNIT WELL #: 3 RRCID -> 227967 COMPL. DATE 01/23/2007 TOTAL DEPTH 12008 PERF.11544 - 11743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REYNOLDS, J. E. UNIT WELL #: 6 RRCID -> 229166 COMPL. DATE 03/30/2007 TOTAL DEPTH 12000 PERF.10994 - 11955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |

SNOW, J. E. WELL #: 6 RRCID -> 229188 COMPL. DATE 11/10/2006 TOTAL DEPTH 11975 PERF.10661 - 11609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

COLLIE, D. A. GAS UNIT WELL #: 2 RRCID -> 230397 COMPL. DATE 01/01/2011 TOTAL DEPTH 11925 PERF.10846 - 11823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2124 | N | 2124 | -0- | -0- | -0- | 959 | 1 | 1165 | 2 | N | -0- | | | | | 110 |
| 11 | 2087 | N | 2087 | -0- | -0- | -0- | 993 | 1 | 1094 | 2 | N | -0- | | | | | 110 |
| 12 | 2235 | N | 2235 | -0- | -0- | -0- | 1036 | 1 | 1199 | 2 | N | -0- | | | | | 110 |
| 01 | 2406 | N | 2406 | -0- | -0- | -0- | 1095 | 1 | 1311 | 2 | N | -0- | | | | | 110 |
| 02 | 1651 | N | 1651 | -0- | -0- | -0- | 746 | 1 | 905 | 2 | N | -0- | | | | | 110 |
| *03 | 1654 | N | 1654 | -0- | -0- | -0- | 717 | 1 | 937 | 2 | N | -0- | | | | | 110 |

SONCO HOLDINGS LLC 801653
REYNOLDS, S. I. WELL #: 1 RRCID -> 067461 COMPL. DATE 04/30/1976 TOTAL DEPTH 11925 PERF.10951 - 10976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. 828880

INDIAN ROCK GAS UNIT 1 WELL #: 1 RRCID -> 037072 COMPL. DATE N/A TOTAL DEPTH 13105 PERF.11616 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3130 | -0- | -311 | -0- | 3113 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 3090 | X | 2854 | -0- | -236 | -0- | 2837 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 3193 | X | 2644 | -0- | -549 | -0- | 2630 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 01 | 3077 | X | 3077 | -0- | -0- | -0- | 3044 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 2929 | X | 2754 | -0- | -175 | -0- | 2722 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 3 WELL #: 1 RRCID -> 038801 COMPL. DATE 04/22/1995 TOTAL DEPTH 11980 PERF.11662 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #5 WELL #: 1 RRCID -> 043146 COMPL. DATE N/A TOTAL DEPTH 11940 PERF.11601 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 788 | -0- | -111 | -0- | 788 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 780 | X | 588 | -0- | -192 | -0- | 588 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 806 | X | 646 | -0- | -160 | -0- | 646 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 713 | X | 524 | -0- | -189 | -0- | 521 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 725 | X | 562 | -0- | -163 | -0- | 561 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 775 | X | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 6 WELL #: 1 RRCID -> 044249 COMPL. DATE 03/07/1968 TOTAL DEPTH 11934 PERF.11714 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #7 WELL #: 1 RRCID -> 045755 COMPL. DATE 02/24/1995 TOTAL DEPTH 11950 PERF.11597 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2079 | X | 2079 | -0- | -0- | -0- | 2064 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 11 | 1629 | N | 1629 | -0- | -0- | -0- | 1614 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 12 | 1488 | N | 1488 | -0- | -0- | -0- | 1473 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1747 | N | 1747 | -0- | -0- | -0- | 1717 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 03 | 1488 | N | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | -0- |

ARRINGTON GAS UNIT WELL #: 1 RRCID -> 046911 COMPL. DATE 05/12/1988 TOTAL DEPTH 11945 PERF.11592 - 11779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1570 | N | 1570 | -0- | -0- | -0- | 1560 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 11 | 1049 | N | 1049 | -0- | -0- | -0- | 1039 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 12 | 854 | N | 854 | -0- | -0- | -0- | 850 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 01 | 1229 | N | 1229 | -0- | -0- | -0- | 1208 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | -0- |
| 02 | 1015 | N | 210 | -0- | -805 | -0- | 208 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO 2 WELL #: 1R RRCID -> 047040 COMPL. DATE N/A TOTAL DEPTH 11936 PERF.11578 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 407 | -0- | -27 | -0- | 406 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 420 | N | 322 | -0- | -98 | -0- | 321 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 381 | N | 381 | -0- | -0- | -0- | 348 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 375 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
LAUGHLIN WELL #: 1 RRCID -> 047460 COMPL. DATE 11/18/1969 TOTAL DEPTH 11930 PERF.11728 - 11894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | 26 | 26 | 1 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 8 WELL #: 1 RRCID -> 047471 COMPL. DATE 12/05/1969 TOTAL DEPTH 12010 PERF.11788 - 11833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2547 | N | 2547 | -0- | | -0- | -0- | 2532 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 11 | 2487 | N | 2487 | -0- | | -0- | -0- | 2472 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 12 | 2373 | N | 2373 | -0- | | -0- | -0- | 2356 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 2758 | N | 2758 | -0- | | -0- | -0- | 2758 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2516 | N | 2516 | -0- | | -0- | -0- | 2484 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 2387 | N | NO RPT | -0- | | -2387 | -0- | | | | | Y | NO RPT | | | | | -0- |

CLEMENS UNIT WELL #: 1 RRCID -> 048812 COMPL. DATE 09/25/2004 TOTAL DEPTH 11924 PERF.11666 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 126 | -0- | | -29 | -0- | 126 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 142 | -0- | | -8 | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 250 | N | 250 | -0- | | -0- | -0- | 250 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 161 | N | 161 | -0- | | -0- | -0- | 147 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 02 | 152 | N | 152 | -0- | | -0- | -0- | 152 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | NO RPT | -0- | | -248 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #9 WELL #: 1 RRCID -> 049799 COMPL. DATE 02/19/1971 TOTAL DEPTH 12057 PERF.11758 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | 2704 | -0- | | -2473 | -0- | 2689 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 11 | 4470 | X | 1766 | -0- | | -2704 | -0- | 1751 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 12 | 4619 | X | 105 | -0- | | -4514 | -0- | 103 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 4619 | X | 54 | -0- | | -4565 | -0- | 21 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 3016 | X | 4 | -0- | | -3012 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2697 | X | NO RPT | -0- | | -2697 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #11 WELL #: 1 RRCID -> 059218 COMPL. DATE 05/02/1974 TOTAL DEPTH 11998 PERF.11743 - 11805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | 6 | 6 | 1 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | -0- |
| 03 | 0 | X | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLEMENS UNIT WELL #: 2 RRCID -> 074485 COMPL. DATE 10/22/1977 TOTAL DEPTH 11900 PERF.11726 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ARRINGTON GAS UNIT WELL #: 2 RRCID -> 076134 COMPL. DATE 01/06/1978 TOTAL DEPTH 11900 PERF.11614 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | 6 | 6 | 1 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
TRAMMEL, H. J. GAS UNIT WELL #: 1 RRCID -> 083988 COMPL. DATE 08/13/1979 TOTAL DEPTH 11994 PERF.11733 - 11842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2104 | X | 2104 | -0- | -0- | -0- | 2086 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 11 | 2228 | N | 2228 | -0- | -0- | -0- | 2210 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 12 | 2010 | N | 2010 | -0- | -0- | -0- | 1996 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 01 | 1548 | N | 1548 | -0- | -0- | -0- | 1515 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 1827 | N | 1434 | -0- | -393 | -0- | 1402 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 1953 | N | NO RPT | -0- | -1953 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 3 WELL #: 2 RRCID -> 140964 COMPL. DATE 02/07/1992 TOTAL DEPTH 12000 PERF.11691 - 11818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 831 | N | 831 | -0- | -0- | -0- | 830 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 918 | N | 918 | -0- | -0- | -0- | 915 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 735 | N | 735 | -0- | -0- | -0- | 733 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 1 WELL #: 2 RRCID -> 141271 COMPL. DATE 04/09/1992 TOTAL DEPTH 12000 PERF.11737 - 11834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 29 | 29 | 1 | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #5 WELL #: 2 RRCID -> 141719 COMPL. DATE 06/08/1992 TOTAL DEPTH 12009 PERF.11579 - 11786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1661 | -0- | -13 | -0- | 1658 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 1560 | N | 1271 | -0- | -289 | -0- | 1268 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 1327 | N | 1327 | -0- | -0- | -0- | 1325 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1218 | N | 1061 | -0- | -157 | -0- | 1058 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #7 WELL #: 2 RRCID -> 142295 COMPL. DATE 08/18/1992 TOTAL DEPTH 12000 PERF.11592 - 11796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 3639 | -0- | -1445 | -0- | 3628 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 11 | 4440 | X | 4403 | -0- | -37 | -0- | 4392 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 12 | 4588 | X | 3148 | -0- | -1440 | -0- | 3135 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 01 | 4588 | X | 2855 | -0- | -1733 | -0- | 2823 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 02 | 4263 | X | 3059 | -0- | -1204 | -0- | 3028 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 03 | 4557 | X | NO RPT | -0- | -4557 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 8 WELL #: 2 RRCID -> 142336 COMPL. DATE 08/25/1992 TOTAL DEPTH 12008 PERF.11745 - 11826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4656 | -0- | -397 | -0- | 4639 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 4680 | X | 4571 | -0- | -109 | -0- | 4554 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 4836 | X | 4429 | -0- | -407 | -0- | 4412 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 4897 | X | 4897 | -0- | -0- | -0- | 4864 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 4484 | X | 4484 | -0- | -0- | -0- | 4452 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4712 | X | NO RPT | -0- | -4712 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #5 WELL #: 3 RRCID -> 142654 COMPL. DATE 09/17/1992 TOTAL DEPTH 12000 PERF.11625 - 11840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3842 | -0- | -188 | -0- | 3825 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 3750 | X | 3512 | -0- | -238 | -0- | 3495 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 3875 | X | 3418 | -0- | -457 | -0- | 3401 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 5239 | X | 3560 | -0- | -1679 | -0- | 3556 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 4901 | X | 3304 | -0- | -1597 | -0- | 3272 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3844 | X | NO RPT | -0- | -3844 | -0- | | | | | Y | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT 1 WELL #: 3 RRCID -> 143353 COMPL. DATE 10/15/1992 TOTAL DEPTH 12000 PERF.11608 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 979 | X | 979 | -0- | -0- | -0- | 979 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1364 | X | 1364 | -0- | -0- | -0- | 1364 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 942 | X | 942 | -0- | -0- | -0- | 942 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1151 | X | 1151 | -0- | -0- | -0- | 1151 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | X | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #5 WELL #: 4 RRCID -> 143430 COMPL. DATE 11/02/1992 TOTAL DEPTH 12000 PERF.15548 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 2844 | -0- | -473 | -0- | 2830 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 11 | 3990 | X | 2553 | -0- | -1437 | -0- | 2539 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 12 | 4123 | X | 2427 | -0- | -1696 | -0- | 2412 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 2666 | X | 2099 | -0- | -567 | -0- | 2066 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 2668 | X | 2257 | -0- | -411 | -0- | 2231 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 03 | 2852 | X | NO RPT | -0- | -2852 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 1 WELL #: 4 RRCID -> 144091 COMPL. DATE 01/18/1993 TOTAL DEPTH 12000 PERF.11622 - 11828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2391 | X | 2391 | -0- | -0- | -0- | 2385 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 11 | 2280 | X | 1932 | -0- | -348 | -0- | 1926 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 12 | 2356 | X | 1812 | -0- | -544 | -0- | 1808 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 01 | 2356 | X | 1857 | -0- | -499 | -0- | 1857 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2204 | X | 1678 | -0- | -526 | -0- | 1671 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 03 | 2356 | X | NO RPT | -0- | -2356 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #9 WELL #: 2 RRCID -> 144260 COMPL. DATE 01/28/1993 TOTAL DEPTH 12030 PERF.11651 - 11845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 3 WELL #: 4 RRCID -> 144599 COMPL. DATE 02/04/1993 TOTAL DEPTH 12220 PERF.11832 - 12039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 8 WELL #: 3 RRCID -> 144730 COMPL. DATE 02/10/1993 TOTAL DEPTH 12100 PERF.11734 - 11948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6820 | X | 6243 | -0- | -577 | -0- | 6226 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 6600 | X | 1042 | -0- | -5558 | -0- | 1025 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 6820 | X | 5 | -0- | -6815 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6355 | X | -0- | -0- | -6355 | -0- | | | | | Y | 30 | 30 | 1 | | | -0- |
| 02 | 5829 | X | 6 | -0- | -5823 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 6231 | X | NO RPT | -0- | -6231 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #7 WELL #: 3 RRCID -> 144870 COMPL. DATE 02/11/1993 TOTAL DEPTH 12000 PERF.11570 - 11774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2982 | X | 2982 | -0- | -0- | -0- | 2967 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 11 | 2768 | N | 2768 | -0- | -0- | -0- | 2753 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 12 | 2456 | N | 2456 | -0- | -0- | -0- | 2439 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 3047 | N | 3047 | -0- | -0- | -0- | 3017 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 02 | 2743 | N | 2743 | -0- | -0- | -0- | 2711 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 2449 | N | NO RPT | -0- | -2449 | -0- | | | | | Y | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT 6 WELL #: 2 RRCID -> 145050 COMPL. DATE 02/26/1993 TOTAL DEPTH 12000 PERF.11615 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3682 | -0- | -131 | -0- | 3668 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 11 | 3690 | X | 3480 | -0- | -210 | -0- | 3466 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 12 | 3813 | X | 3346 | -0- | -467 | -0- | 3332 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 01 | 3960 | X | 3960 | -0- | -0- | -0- | 3960 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3451 | X | 3387 | -0- | -64 | -0- | 3362 | 3 | 25 | 9 | Y | 23 | 23 | 1 | | | -0- |
| 03 | 3689 | X | NO RPT | -0- | -3689 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 3 WELL #: 3 RRCID -> 145068 COMPL. DATE 02/19/1993 TOTAL DEPTH 12100 PERF.11731 - 11933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 205 | N | 205 | -0- | -0- | -0- | 204 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 357 | N | 357 | -0- | -0- | -0- | 356 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 274 | N | 274 | -0- | -0- | -0- | 272 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 330 | N | 330 | -0- | -0- | -0- | 329 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 471 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

CLEMENS UNIT WELL #: 4 RRCID -> 145228 COMPL. DATE 03/13/1993 TOTAL DEPTH 12010 PERF.11593 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 2732 | -0- | -895 | -0- | 2721 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 11 | 3360 | X | 3235 | -0- | -125 | -0- | 3224 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 12 | 3472 | X | 3060 | -0- | -412 | -0- | 3045 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 3394 | X | 3394 | -0- | -0- | -0- | 3394 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3132 | X | 3064 | -0- | -68 | -0- | 3032 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3348 | X | NO RPT | -0- | -3348 | -0- | | | | | Y | NO RPT | | | | | -0- |

CLEMENS UNIT WELL #: 3 RRCID -> 145268 COMPL. DATE 03/05/1993 TOTAL DEPTH 12000 PERF.11554 - 11762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO 2 WELL #: 2 RRCID -> 145317 COMPL. DATE 04/13/1993 TOTAL DEPTH 12000 PERF.11658 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2415 | X | 2415 | -0- | -0- | -0- | 2408 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 2203 | X | 2203 | -0- | -0- | -0- | 2196 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 1699 | X | 1699 | -0- | -0- | -0- | 1692 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 01 | 1922 | X | 1479 | -0- | -443 | -0- | 1478 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 2262 | X | 1095 | -0- | -1167 | -0- | 1092 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | Y | NO RPT | | | | | -0- |

ARRINGTON GAS UNIT WELL #: 3 RRCID -> 145371 COMPL. DATE 03/19/1993 TOTAL DEPTH 12050 PERF.11629 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4382 | X | 4382 | -0- | -0- | -0- | 4367 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 11 | 3818 | X | 3818 | -0- | -0- | -0- | 3803 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 12 | 3193 | X | 3175 | -0- | -18 | -0- | 3160 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 3813 | X | 3813 | -0- | -0- | -0- | 3813 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3480 | X | 3338 | -0- | -142 | -0- | 3307 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 03 | 3720 | X | NO RPT | -0- | -3720 | -0- | | | | | Y | NO RPT | | | | | -0- |

IRG CO., L.P. DISPOSAL WELL #: 1 RRCID -> 146521 COMPL. DATE 06/15/1993 TOTAL DEPTH 4155 PERF. 3910 - 4018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
TRAMMEL, H. J. GAS UNIT WELL #: 3 RRCID -> 149710 COMPL. DATE 04/21/1994 TOTAL DEPTH 12100 PERF.11598 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 888 | N | 888 | -0- | -0- | -0- | 884 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 453 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 389 | N | 389 | -0- | -0- | -0- | 387 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 421 | N | 421 | -0- | -0- | -0- | 390 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 02 | 918 | N | 918 | -0- | -0- | -0- | 912 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 03 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 8 WELL #: 4 RRCID -> 159473 COMPL. DATE 07/18/1996 TOTAL DEPTH 12100 PERF.11702 - 11702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 98 | -0- | -88 | -0- | 96 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 210 | N | 110 | -0- | -100 | -0- | 108 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 146 | N | 146 | -0- | -0- | -0- | 145 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 121 | N | 121 | -0- | -0- | -0- | 120 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 116 | N | 108 | -0- | -8 | -0- | 107 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 6 WELL #: 3 RRCID -> 160168 COMPL. DATE 08/23/1996 TOTAL DEPTH 12100 PERF.11640 - 11806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3018 | -0- | -733 | -0- | 3007 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 11 | 3600 | X | 2412 | -0- | -1188 | -0- | 2401 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 12 | 3441 | X | 2933 | -0- | -508 | -0- | 2919 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 01 | 3038 | X | 2969 | -0- | -69 | -0- | 2938 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 02 | 2856 | X | 2856 | -0- | -0- | -0- | 2824 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #7 WELL #: 4 RRCID -> 160980 COMPL. DATE 11/10/1996 TOTAL DEPTH 12100 PERF.11636 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 5497 | -0- | -486 | -0- | 5479 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 11 | 5340 | X | 5016 | -0- | -324 | -0- | 4998 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 12 | 6469 | X | 6469 | -0- | -0- | -0- | 6452 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 4991 | X | 4765 | -0- | -226 | -0- | 4732 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 5133 | X | 4772 | -0- | -361 | -0- | 4740 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 6479 | X | NO RPT | -0- | -6479 | -0- | | | | | Y | NO RPT | | | | | -0- |

CLEMENS UNIT WELL #: 5 RRCID -> 161359 COMPL. DATE 11/27/1996 TOTAL DEPTH 12000 PERF.11738 - 11840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3965 | X | 3965 | -0- | -0- | -0- | 3948 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 3660 | X | 3154 | -0- | -506 | -0- | 3137 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 3782 | X | 2922 | -0- | -860 | -0- | 2907 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 3782 | X | 3049 | -0- | -733 | -0- | 3017 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 02 | 3712 | X | 2930 | -0- | -782 | -0- | 2898 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3968 | X | NO RPT | -0- | -3968 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #9 WELL #: 3 RRCID -> 166914 COMPL. DATE 01/05/1998 TOTAL DEPTH 12000 PERF.11674 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3382 | X | 3382 | -0- | -0- | -0- | 3365 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 3008 | X | 3008 | -0- | -0- | -0- | 2991 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 4008 | X | 4008 | -0- | -0- | -0- | 3993 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 2875 | X | 2875 | -0- | -0- | -0- | 2875 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3161 | X | 2604 | -0- | -557 | -0- | 2572 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3658 | X | NO RPT | -0- | -3658 | -0- | | | | | Y | NO RPT | | | | | -0- |

ARRINGTON-CLEMENS GAS UNIT WELL #: 1 RRCID -> 169282 COMPL. DATE 07/05/1998 TOTAL DEPTH 12025 PERF.11646 - 11796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 815 | N | 815 | -0- | -0- | -0- | 814 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 778 | N | 778 | -0- | -0- | -0- | 777 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 843 | N | 843 | -0- | -0- | -0- | 843 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 752 | N | 752 | -0- | -0- | -0- | 721 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 02 | 754 | N | 726 | -0- | -28 | -0- | 726 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | Y | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT #5 WELL #: 5 RRCID -> 179159 COMPL. DATE 08/15/2000 TOTAL DEPTH 12000 PERF.11639 - 11856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5425 | X | 2372 | -0- | -3053 | -0- | 2358 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 11 | 5250 | X | 2799 | -0- | -2451 | -0- | 2785 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 12 | 5425 | X | 4146 | -0- | -1279 | -0- | 4129 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 4512 | X | 4512 | -0- | -0- | -0- | 4486 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 02 | 4321 | X | 4321 | -0- | -0- | -0- | 4289 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 6 WELL #: 4 RRCID -> 179633 COMPL. DATE 09/14/2000 TOTAL DEPTH 12050 PERF.11618 - 11785

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 1730 | -0- | -2207 | -0- | 1724 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 11 | 3480 | X | -0- | -0- | -3480 | -0- | | | | | Y | 5 | 5 | 1 | | | -0- |
| 12 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 3410 | X | 2434 | -0- | -976 | -0- | 2404 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 02 | 2291 | X | 1946 | -0- | -345 | -0- | 1924 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | -0- |
| 03 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #9 WELL #: 4 RRCID -> 180628 COMPL. DATE 11/02/2000 TOTAL DEPTH 12020 PERF.11654 - 11876

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1294 | -0- | -256 | -0- | 1290 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 1557 | N | 1557 | -0- | -0- | -0- | 1553 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 959 | N | 959 | -0- | -0- | -0- | 956 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 978 | N | 978 | -0- | -0- | -0- | 949 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | -0- |
| 02 | 1508 | N | 837 | -0- | -671 | -0- | 830 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #7 WELL #: 5 RRCID -> 180680 COMPL. DATE 11/16/2000 TOTAL DEPTH 12000 PERF.11568 - 11738

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3280 | -0- | -99 | -0- | 3266 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 11 | 3420 | X | 3405 | -0- | -15 | -0- | 3391 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 12 | 3348 | X | 3335 | -0- | -13 | -0- | 3318 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 3255 | X | 3222 | -0- | -33 | -0- | 3189 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 3306 | X | 2894 | -0- | -412 | -0- | 2863 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 03 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 8 WELL #: 5 RRCID -> 181395 COMPL. DATE 01/16/2001 TOTAL DEPTH 12052 PERF.11696 - 11898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1516 | N | 1516 | -0- | -0- | -0- | 965 | 3 | 551 | 9 | Y | 501 | 501 | 1 | | | -0- |
| 11 | 1430 | N | 1430 | -0- | -0- | -0- | 879 | 3 | 551 | 9 | Y | 501 | 501 | 1 | | | -0- |
| 12 | 1523 | N | 1523 | -0- | -0- | -0- | 992 | 3 | 531 | 9 | Y | 483 | 483 | 1 | | | -0- |
| 01 | 956 | N | 956 | -0- | -0- | -0- | 955 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 1392 | N | 843 | -0- | -549 | -0- | 843 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #7 WELL #: 6 RRCID -> 181914 COMPL. DATE 02/13/2001 TOTAL DEPTH 12050 PERF.11609 - 11830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3120 | -0- | -321 | -0- | 3103 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 3330 | X | 2837 | -0- | -493 | -0- | 2820 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 3441 | X | 1313 | -0- | -2128 | -0- | 1298 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 3348 | X | 3255 | -0- | -93 | -0- | 3222 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 2929 | X | 2846 | -0- | -83 | -0- | 2814 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 1 WELL #: 5 RRCID -> 184679 COMPL. DATE 05/08/2001 TOTAL DEPTH 12050 PERF.11660 - 11862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3364 | X | 3364 | -0- | -0- | -0- | 3297 | 3 | 67 | 9 | Y | 61 | 61 | 1 | | | -0- |
| 11 | 3060 | X | 2975 | -0- | -85 | -0- | 2908 | 3 | 67 | 9 | Y | 61 | 61 | 1 | | | -0- |
| 12 | 3162 | X | 3090 | -0- | -72 | -0- | 3075 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 3060 | X | 3060 | -0- | -0- | -0- | 3049 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 02 | 3161 | X | 2841 | -0- | -320 | -0- | 2809 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT 3 WELL #: 5 RRCID -> 184695 COMPL. DATE 06/26/2001 TOTAL DEPTH 12100 PERF.11676 - 11890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2592 | -0- | -167 | -0- | 2577 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 11 | 2670 | X | 2061 | -0- | -609 | -0- | 2046 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 12 | 2759 | X | 2029 | -0- | -730 | -0- | 2016 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 01 | 2697 | X | 1711 | -0- | -986 | -0- | 1703 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 02 | 2436 | X | 1412 | -0- | -1024 | -0- | 1403 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | -0- |
| 03 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #5 WELL #: 6 RRCID -> 185080 COMPL. DATE 03/28/2006 TOTAL DEPTH 12944 PERF.12787 - 12801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1188 | X | 1188 | -0- | -0- | -0- | 1188 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1026 | X | 1026 | -0- | -0- | -0- | 1026 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1371 | X | 1371 | -0- | -0- | -0- | 1338 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 1241 | X | 1241 | -0- | -0- | -0- | 1241 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1240 | X | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #9 WELL #: 5 RRCID -> 186290 COMPL. DATE 07/31/2001 TOTAL DEPTH 12030 PERF.11610 - 11826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3063 | X | 3063 | -0- | -0- | -0- | 3049 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 11 | 3115 | X | 3115 | -0- | -0- | -0- | 3101 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 12 | 3268 | X | 3268 | -0- | -0- | -0- | 3253 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 3730 | X | 3730 | -0- | -0- | -0- | 3724 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 3597 | X | 3597 | -0- | -0- | -0- | 3566 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 8 WELL #: 6 RRCID -> 186293 COMPL. DATE 08/21/2001 TOTAL DEPTH 12050 PERF.11710 - 11876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5766 | X | 5197 | -0- | -569 | -0- | 5184 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 11 | 5699 | X | 5699 | -0- | -0- | -0- | 5686 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 12 | 5828 | X | 5391 | -0- | -437 | -0- | 5376 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 5828 | X | 5761 | -0- | -67 | -0- | 5761 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5510 | X | 5265 | -0- | -245 | -0- | 5233 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 5890 | X | NO RPT | -0- | -5890 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 3 WELL #: 6 RRCID -> 186493 COMPL. DATE 10/23/2001 TOTAL DEPTH 12050 PERF.11612 - 11818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 186 | -0- | -0- | -0- | 185 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 297 | N | 297 | -0- | -0- | -0- | 296 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 503 | N | 503 | -0- | -0- | -0- | 502 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 152 | N | 152 | -0- | -0- | -0- | 138 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 02 | 290 | N | 133 | -0- | -157 | -0- | 133 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | Y | NO RPT | | | | | -0- |

CLEMENS UNIT WELL #: 6 RRCID -> 186537 COMPL. DATE 10/08/2001 TOTAL DEPTH 12050 PERF.11684 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 3923 | -0- | -541 | -0- | 3906 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 4320 | X | 3782 | -0- | -538 | -0- | 3765 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 4464 | X | 3820 | -0- | -644 | -0- | 3805 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 4247 | X | 3947 | -0- | -300 | -0- | 3914 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 3683 | X | 3345 | -0- | -338 | -0- | 3315 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 03 | 3937 | X | NO RPT | -0- | -3937 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #5 WELL #: 8 RRCID -> 187126 COMPL. DATE 11/13/2001 TOTAL DEPTH 12050 PERF.11590 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 811 | N | 811 | -0- | -0- | -0- | 781 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 02 | 783 | N | 661 | -0- | -122 | -0- | 661 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT 3 WELL #: 7 RRCID -> 187291 COMPL. DATE 12/11/2001 TOTAL DEPTH 12025 PERF.11618 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2953 | -0- | -85 | -0- | 2936 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 2880 | X | 2589 | -0- | -291 | -0- | 2572 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 2976 | X | 2268 | -0- | -708 | -0- | 2253 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 2784 | X | 2784 | -0- | -0- | -0- | 2784 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2755 | X | 2474 | -0- | -281 | -0- | 2443 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 03 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 3 WELL #: 8 RRCID -> 187292 COMPL. DATE 12/27/2001 TOTAL DEPTH 12025 PERF.11686 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1450 | N | 1450 | -0- | -0- | -0- | 1435 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 11 | 1260 | N | 1145 | -0- | -115 | -0- | 1130 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 12 | 2161 | N | 2161 | -0- | -0- | -0- | 2146 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 01 | 1724 | N | 1724 | -0- | -0- | -0- | 1693 | 3 | 31 | 9 | Y | 28 | 28 | 1 | | | -0- |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 1188 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO 2 WELL #: 3 RRCID -> 187972 COMPL. DATE 01/22/2002 TOTAL DEPTH 12050 PERF.11644 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3550 | X | 3550 | -0- | -0- | -0- | 3533 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 3038 | X | 3038 | -0- | -0- | -0- | 3021 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 3131 | X | 182 | -0- | -2949 | -0- | 178 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 01 | 3131 | X | 2980 | -0- | -151 | -0- | 2979 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 3825 | X | 3825 | -0- | -0- | -0- | 3793 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 6 WELL #: 8 RRCID -> 189198 COMPL. DATE 02/19/2002 TOTAL DEPTH 12898 PERF.11608 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 365 | N | 365 | -0- | -0- | -0- | 335 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 02 | 609 | N | 299 | -0- | -310 | -0- | 299 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 8 WELL #: 7 RRCID -> 189334 COMPL. DATE 03/26/2002 TOTAL DEPTH 12100 PERF.11654 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 3873 | -0- | -2141 | -0- | 3860 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 11 | 5820 | X | 4711 | -0- | -1109 | -0- | 4698 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 12 | 6014 | X | 4960 | -0- | -1054 | -0- | 4943 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 5828 | X | 5577 | -0- | -251 | -0- | 5544 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 5204 | X | 5204 | -0- | -0- | -0- | 5172 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4960 | X | NO RPT | -0- | -4960 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 6 WELL #: 7 RRCID -> 189341 COMPL. DATE 11/14/2005 TOTAL DEPTH 13000 PERF.12828 - 12842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2265 | X | 2265 | -0- | -0- | -0- | 2252 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 11 | 2070 | X | 1754 | -0- | -316 | -0- | 1741 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 12 | 2139 | X | 1934 | -0- | -205 | -0- | 1922 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | -0- |
| 01 | 2139 | X | 2007 | -0- | -132 | -0- | 1975 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 02 | 2201 | X | 2201 | -0- | -0- | -0- | 2175 | 3 | 26 | 9 | Y | 24 | 24 | 1 | | | -0- |
| 03 | 2263 | X | NO RPT | -0- | -2263 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 6 WELL #: 6 RRCID -> 189363 COMPL. DATE 04/23/2002 TOTAL DEPTH 12000 PERF.11650 - 11762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1404 | -0- | -208 | -0- | 1391 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 11 | 1568 | N | 1568 | -0- | -0- | -0- | 1555 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | -0- |
| 12 | 1587 | N | 1587 | -0- | -0- | -0- | 1573 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 01 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1517 | N | 1517 | -0- | -0- | -0- | 1485 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT #5 WELL #: 7 RRCID -> 189563 COMPL. DATE 05/21/2002 TOTAL DEPTH 12024 PERF.11590 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3526 | X | 3526 | -0- | -0- | -0- | 3511 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 11 | 3240 | X | 248 | -0- | -2992 | -0- | 233 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | -0- |
| 12 | 4640 | X | 4640 | -0- | -0- | -0- | 4626 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | -0- |
| 01 | 4094 | X | 4094 | -0- | -0- | -0- | 4094 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3306 | X | 3232 | -0- | -74 | -0- | 3200 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 4557 | X | NO RPT | -0- | -4557 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 8 WELL #: 8 RRCID -> 189722 COMPL. DATE 05/08/2002 TOTAL DEPTH 12100 PERF.11642 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 2504 | -0- | -1588 | -0- | 2487 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 3750 | X | 1800 | -0- | -1950 | -0- | 1783 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 3875 | X | 3084 | -0- | -791 | -0- | 3067 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 3737 | X | 3737 | -0- | -0- | -0- | 3704 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 3495 | X | 3495 | -0- | -0- | -0- | 3463 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 3069 | X | NO RPT | -0- | -3069 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 8 WELL #: 9 RRCID -> 189723 COMPL. DATE 06/05/2002 TOTAL DEPTH 12100 PERF.11626 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2570 | -0- | -251 | -0- | 2553 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 3090 | X | 2629 | -0- | -461 | -0- | 2612 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 12 | 3193 | X | 2552 | -0- | -641 | -0- | 2535 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 2883 | X | 2854 | -0- | -29 | -0- | 2821 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 2610 | X | 2610 | -0- | -0- | -0- | 2578 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 3 WELL #: 9 RRCID -> 190506 COMPL. DATE 07/22/2002 TOTAL DEPTH 12140 PERF.11790 - 11880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 660 | N | 643 | -0- | -17 | -0- | 643 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 803 | N | 803 | -0- | -0- | -0- | 801 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 874 | N | 874 | -0- | -0- | -0- | 844 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | -0- |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 770 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT 6 WELL #: 5 RRCID -> 190524 COMPL. DATE 01/10/2002 TOTAL DEPTH 13006 PERF.12794 - 12838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 01 | 63 | X | -0- | -0- | -63 | -0- | | | | | Y | 18 | 18 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #7 WELL #: 7 RRCID -> 190575 COMPL. DATE 06/18/2002 TOTAL DEPTH 12051 PERF.11636 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6448 | X | 5192 | -0- | -1256 | -0- | 5174 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 11 | 6030 | X | 4826 | -0- | -1204 | -0- | 4808 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 12 | 5332 | X | 4663 | -0- | -669 | -0- | 4646 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 01 | 5332 | X | 4725 | -0- | -607 | -0- | 4692 | 3 | 33 | 9 | Y | 30 | 30 | 1 | | | -0- |
| 02 | 4843 | X | 4433 | -0- | -410 | -0- | 4401 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | -0- |
| 03 | 5177 | X | NO RPT | -0- | -5177 | -0- | | | | | Y | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 3 WELL #: 1 RRCID -> 190628 COMPL. DATE 05/01/2002 TOTAL DEPTH 11980 PERF.10808 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT #9 WELL #: 6 RRCID -> 191039 COMPL. DATE 05/29/2002 TOTAL DEPTH 13069 PERF.11688 - 12870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #9 WELL #: 7 RRCID -> 191059 COMPL. DATE 06/25/2002 TOTAL DEPTH 12050 PERF.11608 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 2904 | -0- | -537 | -0- | 2887 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 11 | 2670 | X | 1606 | -0- | -1064 | -0- | 1589 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 12 | 2759 | X | 1 | -0- | -2758 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | X | 19 | -0- | -2616 | -0- | 1 | 3 | 18 | 9 | N | 16 | 16 | 1 | | | -0- |
| 02 | 2726 | X | 1 | -0- | -2725 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMENS UNIT WELL #: 7 RRCID -> 191952 COMPL. DATE 07/16/2002 TOTAL DEPTH 12979 PERF.12805 - 12811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5106 | X | 5106 | -0- | -0- | -0- | 5089 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 11 | 4353 | X | 4353 | -0- | -0- | -0- | 4336 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 12 | 1240 | X | 490 | -0- | -750 | -0- | 488 | 3 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 01 | 5021 | X | 5021 | -0- | -0- | -0- | 4988 | 3 | 33 | 9 | N | 30 | 30 | 1 | | | -0- |
| 02 | 5805 | X | 5805 | -0- | -0- | -0- | 5773 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 1240 | X | NO RPT | -0- | -1240 | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #7 WELL #: 9 RRCID -> 192233 COMPL. DATE 10/16/2002 TOTAL DEPTH 12101 PERF.11656 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 30 | 30 | 1 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #11 WELL #: 2 RRCID -> 192466 COMPL. DATE 08/21/2002 TOTAL DEPTH 12100 PERF.11626 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO. 2 WELL #: 4 RRCID -> 193321 COMPL. DATE 09/17/2002 TOTAL DEPTH 12000 PERF.11580 - 11715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 4630 | -0- | -175 | -0- | 4615 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 11 | 4726 | X | 4726 | -0- | -0- | -0- | 4711 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 12 | 4909 | X | 4909 | -0- | -0- | -0- | 4894 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 01 | 4792 | X | 4792 | -0- | -0- | -0- | 4773 | 3 | 19 | 9 | N | 17 | 17 | 1 | | | -0- |
| 02 | 4539 | X | 4539 | -0- | -0- | -0- | 4507 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 4805 | X | NO RPT | -0- | -4805 | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMENS UNIT WELL #: 8 RRCID -> 193322 COMPL. DATE 10/05/2002 TOTAL DEPTH 12150 PERF.11800 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

CLEMENS UNIT WELL #: 8 RRCID -> 193397 COMPL. DATE 12/03/2002 TOTAL DEPTH 12150 PERF.11016 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 11 | 996 | N | 996 | -0- | -0- | -0- | 996 | 3 | | | N | -0- | | | | | -0- |
| 12 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 01 | 533 | N | 533 | -0- | -0- | -0- | 515 | 3 | 18 | 9 | N | 16 | 16 | 1 | | | -0- |
| 02 | 609 | N | 474 | -0- | -135 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | -0- |

TRAMMEL GAS UNIT WELL #: 4 RRCID -> 203545 COMPL. DATE 02/27/2004 TOTAL DEPTH 15132 PERF.12900 - 15132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3164 | X | 3164 | -0- | -0- | -0- | 3149 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 11 | 2775 | N | 2775 | -0- | -0- | -0- | 2760 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 12 | 1948 | N | 1948 | -0- | -0- | -0- | 1940 | 3 | 8 | 9 | N | 7 | 7 | 1 | | | -0- |
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 1430 | 3 | 4 | 9 | N | 4 | 4 | 1 | | | -0- |
| 02 | 2755 | X | 1339 | -0- | -1416 | -0- | 1311 | 3 | 28 | 9 | N | 25 | 25 | 1 | | | -0- |
| 03 | 2945 | X | NO RPT | -0- | -2945 | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT #9 WELL #: 8 RRCID -> 211098 COMPL. DATE 02/08/2005 TOTAL DEPTH 12992 PERF.11696 - 12916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 307 | -0- | -189 | -0- | 304 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 11 | 1152 | N | 1152 | -0- | -0- | -0- | 1149 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 12 | 527 | N | 527 | -0- | -0- | -0- | 524 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 01 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 538 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

LAUGHLIN WELL #: 3 RRCID -> 214128 COMPL. DATE 12/23/2004 TOTAL DEPTH 12953 PERF.11728 - 12953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6665 | X | 3948 | -0- | -2717 | -0- | 3933 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 11 | 6450 | X | 5548 | -0- | -902 | -0- | 5533 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 12 | 6541 | X | 4429 | -0- | -2112 | -0- | 4414 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 01 | 6541 | X | 4149 | -0- | -2392 | -0- | 4149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5365 | X | 3149 | -0- | -2216 | -0- | 3117 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 5735 | X | NO RPT | -0- | -5735 | -0- | | | | | N | NO RPT | | | | | -0- |

INDIAN ROCK GAS UNIT NO 12 WELL #: 1 RRCID -> 214918 COMPL. DATE 03/17/2005 TOTAL DEPTH 13060 PERF.11678 - 13004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 706 | -0- | -100 | -0- | 694 | 3 | 12 | 9 | N | 11 | 11 | 1 | | | -0- |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 787 | 3 | 12 | 9 | N | 11 | 11 | 1 | | | -0- |
| 12 | 1048 | N | 1048 | -0- | -0- | -0- | 1037 | 3 | 11 | 9 | N | 10 | 10 | 1 | | | -0- |
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 1309 | 3 | 24 | 9 | N | 22 | 22 | 1 | | | -0- |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 1268 | 3 | 26 | 9 | N | 24 | 24 | 1 | | | -0- |
| 03 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | -0- |

ARRINGTON-CLEMENS GAS UNIT WELL #: 2 RRCID -> 221422 COMPL. DATE 12/02/2005 TOTAL DEPTH 12041 PERF.11641 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3494 | -0- | 394 | 394 | 3479 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 11 | 2033 | X | 1639 | -0- | -394 | -0- | 1624 | 3 | 15 | 9 | N | 14 | 14 | 1 | | | -0- |
| 12 | 1299 | X | 1299 | -0- | -0- | -0- | 1289 | 3 | 10 | 9 | N | 9 | 9 | 1 | | | -0- |
| 01 | 1745 | X | 1745 | -0- | -0- | -0- | 1744 | 3 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 02 | 2261 | X | 2261 | -0- | -0- | -0- | 2233 | 3 | 28 | 9 | N | 25 | 25 | 1 | | | -0- |
| 03 | 1271 | X | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | -0- |

DEAN GAS UNIT WELL #: 1 RRCID -> 222244 COMPL. DATE 03/09/2006 TOTAL DEPTH 12220 PERF.11870 - 12023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 4236 | -0- | -73 | -0- | 4219 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 11 | 4110 | X | 3565 | -0- | -545 | -0- | 3548 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 12 | 4247 | X | 4230 | -0- | -17 | -0- | 4213 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 01 | 4239 | X | 4239 | -0- | -0- | -0- | 4239 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3983 | X | 3983 | -0- | -0- | -0- | 3951 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 4247 | X | NO RPT | -0- | -4247 | -0- | | | | | N | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
LAUGHLIN WELL #: 4 RRCID -> 227959 COMPL. DATE 12/07/2006 TOTAL DEPTH 12117 PERF.11624 - 11877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5851 | X | 5851 | -0- | -0- | -0- | 5834 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 11 | 5098 | X | 5098 | -0- | -0- | -0- | 5081 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 12 | 5122 | X | 5122 | -0- | -0- | -0- | 5105 | 3 | 17 | 9 | N | 15 | 15 | 1 | | | -0- |
| 01 | 5403 | X | 5403 | -0- | -0- | -0- | 5370 | 3 | 33 | 9 | N | 30 | 30 | 1 | | | -0- |
| 02 | 4943 | X | 4943 | -0- | -0- | -0- | 4911 | 3 | 32 | 9 | N | 29 | 29 | 1 | | | -0- |
| 03 | 4681 | X | NO RPT | -0- | -4681 | -0- | | | | | N | NO RPT | | | | | -0- |

VINLAND TEXAS SERVICES LLC 886099
WILLIAMS -T- WELL #: 1 RRCID -> 095488 COMPL. DATE 11/18/2004 TOTAL DEPTH 12000 PERF.11040 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN -L- WELL #: 1 RRCID -> 096438 COMPL. DATE 10/12/2004 TOTAL DEPTH 12050 PERF.10992 - 11793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 620 | N | 304 | -0- | -316 | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | Y | -0- | | | | | -0- |

INMAN -A- WELL #: 2 RRCID -> 183169 COMPL. DATE 02/22/2005 TOTAL DEPTH 12055 PERF.10991 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 1590 | -0- | -1107 | -0- | 1590 | 2 | | | Y | -0- | | | | | 81 |
| 11 | 2430 | X | 1693 | -0- | -737 | -0- | 1693 | 2 | | | Y | -0- | | | | | 81 |
| 12 | 2511 | X | 1256 | -0- | -1255 | -0- | 1256 | 2 | | | Y | -0- | | | | | 81 |
| 01 | 1798 | X | 1331 | -0- | -467 | -0- | 1331 | 2 | | | Y | -0- | | | | | 81 |
| 02 | 1508 | X | 1508 | -0- | -0- | -0- | 1508 | 2 | | | Y | -0- | | | | | 81 |
| *03 | 1726 | X | 1726 | -0- | -0- | -0- | 1726 | 2 | | | Y | -0- | | | | | 81 |

WILLIAMS -T- WELL #: 2 RRCID -> 187315 COMPL. DATE 03/31/2005 TOTAL DEPTH 12050 PERF.11026 - 11872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

WILLIAMS -T- WELL #: 4 RRCID -> 197190 COMPL. DATE 02/23/2005 TOTAL DEPTH 12050 PERF.10965 - 11835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 13 | 16 | 1 | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 16 | 17 | 1 | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 17 | 17 | 1 | | | 3 |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VINLAND TEXAS SERVICES LLC //CONT.// 886099
WILLIAMS -T- WELL #: 3 RRCID -> 198329 COMPL. DATE 10/09/2003 TOTAL DEPTH 12000 PERF.11638 - 11726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1445 | N | 1445 | -0- | -0- | -0- | 1445 | 2 | | | Y | -0- | | | | | 51 |
| 11 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | Y | -0- | | | | | 51 |
| 12 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | Y | -0- | | | | | 51 |
| 01 | 1333 | N | 745 | -0- | -588 | -0- | 745 | 2 | | | Y | -0- | | | | | 51 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | Y | -0- | | | | | 51 |
| 03 | 1116 | N | 902 | -0- | -214 | -0- | 902 | 2 | | | Y | -0- | | | | | 51 |

INMAN -A- WELL #: 3 RRCID -> 198859 COMPL. DATE 11/14/2003 TOTAL DEPTH 12050 PERF.11693 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 96 | -0- | -24 | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 136 | -0- | -50 | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |

MARTIN -L- WELL #: 2 RRCID -> 199103 COMPL. DATE 11/07/2003 TOTAL DEPTH 12100 PERF.11613 - 11697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

INMAN -A- WELL #: 4 RRCID -> 199702 COMPL. DATE 12/24/2003 TOTAL DEPTH 12100 PERF.11739 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARTIN -L- WELL #: 3 RRCID -> 201344 COMPL. DATE 03/04/2004 TOTAL DEPTH 12100 PERF.11624 - 11727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

INMAN -A- WELL #: 6 RRCID -> 202062 COMPL. DATE 11/10/2004 TOTAL DEPTH 12098 PERF.10986 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN WELL #: 1A RRCID -> 202129 COMPL. DATE 04/29/2004 TOTAL DEPTH 4165 PERF. 4080 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VINLAND TEXAS SERVICES LLC //CONT.// 886099
MARTIN -L- WELL #: 4 RRCID -> 202335 COMPL. DATE 04/29/2005 TOTAL DEPTH 12100 PERF.10984 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 579 | -0- | -41 | -0- | 579 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 589 | N | 363 | -0- | -226 | -0- | 363 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 403 | N | 331 | -0- | -72 | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |

INMAN -A- WELL #: 5 RRCID -> 202495 COMPL. DATE 03/16/2005 TOTAL DEPTH 12100 PERF.10938 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 87 | -0- | -68 | -0- | 87 | 2 | | | Y | -0- | | | | | 66 |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | 66 |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | 66 |
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | 66 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | 66 |
| 03 | 155 | N | 68 | -0- | -87 | -0- | 68 | 2 | | | Y | -0- | | | | | 66 |

MARTIN -L- WELL #: 7 RRCID -> 203315 COMPL. DATE 04/19/2005 TOTAL DEPTH 12133 PERF.10889 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS -T- WELL #: 5 RRCID -> 203561 COMPL. DATE 07/19/2004 TOTAL DEPTH 12100 PERF.11768 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 2 | | | Y | -0- | | | | | 49 |
| 11 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 2 | | | Y | -0- | | | | | 49 |
| 12 | 1426 | N | 837 | -0- | -589 | -0- | 837 | 2 | | | Y | -0- | | | | | 49 |
| 01 | 1798 | N | 1439 | -0- | -359 | -0- | 1439 | 2 | | | Y | -0- | | | | | 49 |
| 02 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | Y | -0- | | | | | 49 |
| *03 | 2848 | N | 2848 | -0- | -0- | -0- | 2848 | 2 | | | Y | -0- | | | | | 49 |

WILLIAMS -T- WELL #: 7 RRCID -> 203948 COMPL. DATE 08/15/2004 TOTAL DEPTH 12100 PERF.11709 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 581 | -0- | -628 | -0- | 581 | 2 | | | Y | -0- | | | | | 54 |
| 11 | 480 | N | 390 | -0- | -90 | -0- | 390 | 2 | | | Y | -0- | | | | | 54 |
| 12 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | Y | -0- | | | | | 54 |
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | Y | -0- | | | | | 54 |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | Y | -0- | | | | | 54 |
| 03 | 496 | N | 373 | -0- | -123 | -0- | 373 | 2 | | | Y | -0- | | | | | 54 |

INMAN -A- WELL #: 9 RRCID -> 204262 COMPL. DATE 08/21/2004 TOTAL DEPTH 12164 PERF.11836 - 11924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

MARTIN -L- WELL #: 6 RRCID -> 204392 COMPL. DATE 09/03/2004 TOTAL DEPTH 12100 PERF.11748 - 11843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VINLAND TEXAS SERVICES LLC //CONT.// 886099
MARTIN -L- WELL #: 5 RRCID -> 204538 COMPL. DATE 09/10/2004 TOTAL DEPTH 12100 PERF.11724 - 11806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | 13 | 19 | 1 | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 16 | 17 | 1 | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 17 | 17 | 1 | | | 3 |

CHOUT WELL #: 1 RRCID -> 205282 COMPL. DATE 10/16/2004 TOTAL DEPTH 12100 PERF.11630 - 11776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 640 | -0- | -135 | -0- | 625 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 4 |
| 11 | 780 | N | 434 | -0- | -346 | -0- | 434 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 651 | N | 454 | -0- | -197 | -0- | 436 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 3 |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 1066 | N | 1066 | -0- | -0- | -0- | 1047 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |

WILLIAMS -T- WELL #: 8 RRCID -> 205286 COMPL. DATE 10/01/2004 TOTAL DEPTH 12100 PERF.11730 - 11811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH GILMER WELL #: 1 RRCID -> 206314 COMPL. DATE 11/29/2004 TOTAL DEPTH 12100 PERF.11650 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 90 | X | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| *03 | 362 | X | 362 | -0- | -0- | -0- | 307 | 2 | 55 | 9 | Y | 50 | | | | | 69 |

WILLIAMS -T- WELL #: 6 RRCID -> 207051 COMPL. DATE 01/08/2005 TOTAL DEPTH 12100 PERF.11751 - 11835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 419 | N | 419 | -0- | -0- | -0- | 404 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 4 |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 434 | N | 304 | -0- | -130 | -0- | 286 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 3 |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 570 | N | 570 | -0- | -0- | -0- | 551 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |

CHOUT WELL #: 2 RRCID -> 207820 COMPL. DATE 02/09/2005 TOTAL DEPTH 12096 PERF.11701 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2618 | X | 2618 | -0- | -0- | -0- | 2603 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 4 |
| 11 | 2810 | X | 2810 | -0- | -0- | -0- | 2810 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 2984 | N | 2984 | -0- | -0- | -0- | 2984 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 2895 | N | 2895 | -0- | -0- | -0- | 2877 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 3 |
| 02 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 2488 | N | 2488 | -0- | -0- | -0- | 2469 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |

SOUTH GILMER WELL #: 2 RRCID -> 208928 COMPL. DATE 03/11/2005 TOTAL DEPTH 12100 PERF.11678 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 403 | N | 249 | -0- | -154 | -0- | 249 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 372 | N | 185 | -0- | -187 | -0- | 152 | 2 | 33 | 9 | Y | 30 | | | | | 41 |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VINLAND TEXAS SERVICES LLC //CONT.// 886099
CHOUT WELL #: 3 RRCID -> 219202 COMPL. DATE 01/26/2006 TOTAL DEPTH 12170 PERF.11650 - 11762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 66 | N | 66 | -0- | -0- | -0- | 51 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 4 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 16 | 17 | 1 | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 17 | 17 | 1 | | | 3 |

CHOUT #3 WELL #: 1 RRCID -> 219205 COMPL. DATE 12/14/2005 TOTAL DEPTH 12200 PERF.10964 - 11078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 38 | 36 | 1 | | | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 50 | 53 | 1 | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 53 | 51 | 1 | | | 10 |

SOUTH GILMER WELL #: 3 RRCID -> 222548 COMPL. DATE 09/07/2006 TOTAL DEPTH 12050 PERF.11746 - 11803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN -L- WELL #: 10 RRCID -> 224025 COMPL. DATE 11/25/2006 TOTAL DEPTH 12000 PERF.10890 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 13 | 16 | 1 | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 16 | 17 | 1 | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 17 | 17 | 1 | | | 3 |

CHOUT 2 WELL #: 2 RRCID -> 224644 COMPL. DATE 12/06/2006 TOTAL DEPTH 12010 PERF.11606 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1862 | N | 1862 | -0- | -0- | -0- | 1847 | 2 | 15 | 9 | Y | 14 | 20 | 1 | | | 4 |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 1807 | N | 1807 | -0- | -0- | -0- | 1807 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 1683 | N | 1683 | -0- | -0- | -0- | 1665 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 3 |
| 02 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 1349 | N | 1349 | -0- | -0- | -0- | 1330 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 3 |

INMAN -A- WELL #: 10 RRCID -> 225080 COMPL. DATE 09/25/2003 TOTAL DEPTH 12100 PERF.11698 - 11822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | Y | -0- | | | | | 34 |
| 11 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | Y | -0- | | | | | 34 |
| 12 | 403 | N | 213 | -0- | -190 | -0- | 213 | 2 | | | Y | -0- | | | | | 34 |
| 01 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | Y | -0- | | | | | 34 |
| 02 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | 34 |
| 03 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | Y | -0- | | | | | 34 |

WILLIAMS "T" WELL #: 10 RRCID -> 227583 COMPL. DATE 10/26/2006 TOTAL DEPTH 12160 PERF.11824 - 11842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. 945936
BREYER, J. A. WELL #: 1 RRCID -> 232489 COMPL. DATE 03/22/2008 TOTAL DEPTH 11892 PERF.10698 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | 98 |
| 11 | 690 | N | 421 | -0- | -269 | -0- | 421 | 2 | | | N | -0- | | | | | 98 |
| 12 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 98 |
| 01 | 682 | N | 400 | -0- | -282 | -0- | 400 | 2 | | | N | -0- | | | | | 98 |
| 02 | 406 | N | 404 | -0- | -2 | -0- | 404 | 2 | | | N | -0- | | | | | 98 |
| 03 | 589 | N | 496 | -0- | -93 | -0- | 496 | 2 | | | N | -0- | | | | | 98 |

GLADEWATER (HAYNESVILLE) 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
AMPLIFY ENERGY OPERATING LLC 020467
PHILLIPS, E. GAS UNIT WELL #: 1 RRCID -> 103640 COMPL. DATE 10/11/1981 TOTAL DEPTH 11900 PERF.11601 - 11634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10846 | X | 10846 | -0- | -0- | -0- | 1220 | 1 | 9616 | 2 | N | 9 | | | | | 77 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 7320 | X | 7138 | -0- | -182 | -0- | 1080 | 1 | 6036 | 2 | N | 20 | | | | | 97 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 7564 | X | 6272 | -0- | -1292 | -0- | 973 | 1 | 5178 | 2 | N | 110 | | | | | 207 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 01 | 7564 | X | 2834 | -0- | -4730 | -0- | 683 | 1 | 2142 | 2 | N | 8 | | | | | 215 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 7076 | X | 1908 | -0- | -5168 | -0- | 447 | 1 | 1448 | 2 | N | 12 | | | | | 227 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 7564 | X | NO RPT | -0- | -7564 | -0- | | | | | N | NO RPT | | | | | 227 |

FENTON, A. WELL #: 1 RRCID -> 105727 COMPL. DATE 12/20/1982 TOTAL DEPTH 11965 PERF.11610 - 11648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7948 | X | 7948 | -0- | -0- | -0- | 7919 | 2 | 29 | 9 | N | 26 | | | | | 256 |
| 11 | 7230 | X | 6775 | -0- | -455 | -0- | 6515 | 2 | 260 | 9 | N | 236 | 347 | 1 | | | 145 |
| 12 | 7471 | X | 6975 | -0- | -496 | -0- | 6742 | 2 | 233 | 9 | N | 212 | 180 | 1 | | | 177 |
| 01 | 7471 | X | 6611 | -0- | -860 | -0- | 6528 | 2 | 83 | 9 | N | 75 | | | | | 252 |
| 02 | 7424 | X | 6509 | -0- | -915 | -0- | 6476 | 2 | 33 | 9 | N | 30 | | | | | 282 |
| 03 | 7936 | X | NO RPT | -0- | -7936 | -0- | | | | | N | NO RPT | | | | | 282 |

PHILLIPS E GAS UNIT WELL #: 2 RRCID -> 123458 COMPL. DATE N/A TOTAL DEPTH 11908 PERF.11652 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24435 | X | 24435 | -0- | -0- | -0- | 2108 | 1 | 22208 | 2 | N | 108 | 167 | 1 | | | 171 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 22980 | X | 21688 | -0- | -1292 | -0- | 2040 | 1 | 19528 | 2 | N | 109 | | | | | 280 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 23746 | X | 22460 | -0- | -1286 | -0- | 2108 | 1 | 20253 | 2 | N | 90 | 166 | 1 | | | 204 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 23064 | X | 21962 | -0- | -1102 | -0- | 2108 | 1 | 19708 | 2 | N | 133 | | | | | 337 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 22852 | X | 19406 | -0- | -3446 | -0- | 1598 | 1 | 17705 | 2 | N | 94 | 171 | 1 | | | 260 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 24428 | X | NO RPT | -0- | -24428 | -0- | | | | | N | NO RPT | | | | | 260 |

FENTON "A" WELL #: 2 RRCID -> 147766 COMPL. DATE 11/01/1993 TOTAL DEPTH 11927 PERF.11683 - 11708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11563 | X | 10764 | -0- | -799 | -0- | 1212 | 1 | 9410 | 2 | N | 129 | 179 | 1 | | | 132 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 11 | 11190 | X | 9358 | -0- | -1832 | -0- | 1163 | 1 | 8048 | 2 | N | 134 | 174 | 1 | | | 92 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 11563 | X | 10379 | -0- | -1184 | -0- | 1197 | 1 | 9030 | 2 | N | 138 | 173 | 1 | | | 57 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 01 | 12430 | X | 12430 | -0- | -0- | -0- | 1194 | 1 | 11087 | 2 | N | 135 | | | | | 192 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *02 | 11320 | X | 11320 | -0- | -0- | -0- | 1131 | 1 | 10060 | 2 | N | 117 | 177 | 1 | | | 132 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 10757 | X | NO RPT | -0- | -10757 | -0- | | | | | N | NO RPT | | | | | 132 |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
COWRIE ENERGY LLC 183056
BARKSDALE, JOHN WELL #: 1 RRCID -> 109194 COMPL. DATE 12/15/1983 TOTAL DEPTH 11927 PERF.11600 - 11651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 63 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 63 |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 63 |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 63 |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 63 |

FORTUNE RESOURCES LLC 278755
JETER, J. T. ESTATE WELL #: 1 RRCID -> 100157 COMPL. DATE 03/18/1982 TOTAL DEPTH 11778 PERF.11408 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15562 | X | 12446 | -0- | -3116 | -0- | 12445 | 2 | 1 | 9 | N | 1 | | | | | 64 |
| 11 | 15060 | X | 14365 | -0- | -695 | -0- | 14356 | 2 | 9 | 9 | N | 8 | | | | | 72 |
| 12 | 15128 | X | 13098 | -0- | -2030 | -0- | 13009 | 2 | 89 | 9 | N | 81 | 102 | 1 | | | 51 |
| 01 | 13981 | X | 13522 | -0- | -459 | -0- | 13503 | 2 | 19 | 9 | N | 17 | 1 | 8 | | | 67 |
| 02 | 13079 | X | 7279 | -0- | -5800 | -0- | 7276 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 03 | 14849 | X | NO RPT | -0- | -14849 | -0- | | | | | N | NO RPT | | | | | 70 |

GLADEWATER UNIT #1 WELL #: 1 RRCID -> 105310 COMPL. DATE 04/14/1983 TOTAL DEPTH 11944 PERF.11467 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5518 | X | 4417 | -0- | -1101 | -0- | 4416 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 11 | 5340 | X | 5097 | -0- | -243 | -0- | 5094 | 2 | 3 | 9 | Y | 3 | | | | | 24 |
| 12 | 5363 | X | 4617 | -0- | -746 | -0- | 4616 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 01 | 5053 | X | 4798 | -0- | -255 | -0- | 4791 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 30 |
| 02 | 4727 | X | 2582 | -0- | -2145 | -0- | 2582 | 2 | | | Y | -0- | | | | | 30 |
| 03 | 5270 | X | NO RPT | -0- | -5270 | -0- | | | | | Y | NO RPT | | | | | 30 |

GLADEWATER GAS UNIT #2 WELL #: 2 RRCID -> 110285 COMPL. DATE 01/19/1983 TOTAL DEPTH 11650 PERF.11409 - 11473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLADEWATER GAS UNIT #2 WELL #: 3 RRCID -> 129264 COMPL. DATE 08/10/1988 TOTAL DEPTH 11800 PERF.11444 - 11521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 | X | 3043 | -0- | -3126 | -0- | 3042 | 2 | 1 | 9 | Y | 1 | | | | | 140 |
| 11 | 6270 | X | 3513 | -0- | -2757 | -0- | 3510 | 2 | 3 | 9 | Y | 3 | | | | | 143 |
| 12 | 6929 | X | 6929 | -0- | -0- | -0- | 6922 | 2 | 7 | 9 | Y | 6 | | | | | 149 |
| 01 | 6241 | X | 6241 | -0- | -0- | -0- | 6154 | 2 | 87 | 9 | Y | 79 | 171 | 1 | | | 57 |
| *02 | 3326 | X | 3326 | -0- | -0- | -0- | 3316 | 2 | 10 | 9 | Y | 9 | | | | | 66 |
| 03 | 3627 | X | NO RPT | -0- | -3627 | -0- | | | | | Y | NO RPT | | | | | 66 |

BRADFORD WELL #: 1 RRCID -> 133627 COMPL. DATE 01/17/1990 TOTAL DEPTH 11894 PERF.11678 - 11701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | 75 |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | 75 |
| 12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | | N | -0- | | | | | 75 |
| 01 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 75 |
| *02 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 75 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FORTUNE RESOURCES LLC //CONT.// 278755
JETER, J.T. ESTATE GAS UNIT WELL #: 2 RRCID -> 136112 COMPL. DATE 08/18/1990 TOTAL DEPTH 11910 PERF.11656 - 11795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3212 | -0- | -787 | -0- | 3212 | 2 | | | N | -0- | | | | | 120 |
| 11 | 3870 | X | 3705 | -0- | -165 | -0- | 3705 | 2 | | | N | -0- | | | | | 120 |
| 12 | 3906 | X | 3357 | -0- | -549 | -0- | 3357 | 2 | | | N | -0- | 26 | 1 | | | 94 |
| 01 | 3596 | X | 3485 | -0- | -111 | -0- | 3485 | 2 | | | N | -0- | | | | | 94 |
| 02 | 3364 | X | 1878 | -0- | -1486 | -0- | 1878 | 2 | | | N | -0- | | | | | 94 |
| 03 | 3844 | X | NO RPT | -0- | -3844 | -0- | | | | | N | NO RPT | | | | | 94 |

GLADEWATER UNIT #1 WELL #: 2 RRCID -> 141740 COMPL. DATE 06/16/1992 TOTAL DEPTH 11857 PERF.11443 - 11496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | 1306 | -0- | -337 | -0- | 1305 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 11 | 1590 | X | 1507 | -0- | -83 | -0- | 1505 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 12 | 1581 | X | 1364 | -0- | -217 | -0- | 1364 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 1457 | X | 1417 | -0- | -40 | -0- | 1416 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |
| 02 | 1363 | X | 763 | -0- | -600 | -0- | 763 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | Y | NO RPT | | | | | 16 |

JETER, J.T. ESTATE GAS UNIT WELL #: 3 RRCID -> 156405 COMPL. DATE 10/23/1995 TOTAL DEPTH 11850 PERF.11470 - 11575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8122 | X | 6429 | -0- | -1693 | -0- | 6423 | 2 | 6 | 9 | Y | 5 | | | | | 40 |
| 11 | 7860 | X | 7413 | -0- | -447 | -0- | 7410 | 2 | 3 | 9 | Y | 3 | | | | | 43 |
| 12 | 7812 | X | 6716 | -0- | -1096 | -0- | 6714 | 2 | 2 | 9 | Y | 2 | | | | | 45 |
| 01 | 7223 | X | 6971 | -0- | -252 | -0- | 6969 | 2 | 2 | 9 | Y | 2 | | | | | 47 |
| 02 | 6757 | X | 3756 | -0- | -3001 | -0- | 3755 | 2 | 1 | 9 | Y | 1 | | | | | 48 |
| 03 | 7657 | X | NO RPT | -0- | -7657 | -0- | | | | | Y | NO RPT | | | | | 48 |

GLADEWATER UNIT #1 WELL #: 3 RRCID -> 168474 COMPL. DATE 04/17/1998 TOTAL DEPTH 11916 PERF.11432 - 11627

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7161 | X | 5621 | -0- | -1540 | -0- | 5620 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 11 | 6930 | X | 6486 | -0- | -444 | -0- | 6483 | 2 | 3 | 9 | N | 3 | | | | | 35 |
| 12 | 6851 | X | 5890 | -0- | -961 | -0- | 5875 | 2 | 15 | 9 | N | 14 | 34 | 1 | | | 15 |
| 01 | 6324 | X | 6118 | -0- | -206 | -0- | 6098 | 2 | 20 | 9 | N | 18 | 2 | 8 | | | 31 |
| 02 | 5916 | X | 3287 | -0- | -2629 | -0- | 3286 | 2 | 1 | 9 | N | 1 | | | | | 32 |
| 03 | 6696 | X | NO RPT | -0- | -6696 | -0- | | | | | N | NO RPT | | | | | 32 |

GLADEWATER G.U. NO. 12 WELL #: 3 RRCID -> 169987 COMPL. DATE 08/07/1998 TOTAL DEPTH 11786 PERF.11392 - 11540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2309 | -0- | -574 | -0- | 2308 | 2 | 1 | 9 | N | 1 | | | | | 118 |
| 11 | 2790 | X | 2666 | -0- | -124 | -0- | 2663 | 2 | 3 | 9 | N | 3 | | | | | 121 |
| 12 | 2821 | X | 2417 | -0- | -404 | -0- | 2413 | 2 | 4 | 9 | N | 4 | 14 | 1 | | | 111 |
| 01 | 2604 | X | 2509 | -0- | -95 | -0- | 2505 | 2 | 4 | 9 | N | 4 | | | | | 115 |
| 02 | 2436 | X | 1351 | -0- | -1085 | -0- | 1350 | 2 | 1 | 9 | N | 1 | | | | | 116 |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | 116 |

GLADEWATER GAS UNIT #2 WELL #: 4 RRCID -> 224076 COMPL. DATE 12/06/2006 TOTAL DEPTH 11720 PERF.11426 - 11518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 1788 | -0- | -1839 | -0- | 1787 | 2 | 1 | 9 | Y | 1 | | | | | 100 |
| 11 | 3690 | X | 2065 | -0- | -1625 | -0- | 2062 | 2 | 3 | 9 | Y | 3 | | | | | 103 |
| 12 | 4077 | X | 4077 | -0- | -0- | -0- | 4065 | 2 | 12 | 9 | Y | 11 | | | | | 114 |
| 01 | 3615 | X | 3615 | -0- | -0- | -0- | 3615 | 2 | | | Y | -0- | | | | | 114 |
| *02 | 1948 | X | 1948 | -0- | -0- | -0- | 1948 | 2 | | | Y | -0- | | | | | 114 |
| 03 | 2139 | X | NO RPT | -0- | -2139 | -0- | | | | | Y | NO RPT | | | | | 114 |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FRISCO PETROLEUM MANAGEMENT, LLC 286780
O'BYRNE, EVA GAS UNIT WELL #: 1 RRCID -> 101746 COMPL. DATE 02/24/1982 TOTAL DEPTH 11800 PERF.11554 - 11667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7237 | X | 7237 | -0- | -0- | -0- | 7237 | 3 | | | N | -0- | | | | | 138 |
| 11 | 6600 | X | 5894 | -0- | -706 | -0- | 5894 | 3 | | | N | -0- | | | | | 138 |
| 12 | 6345 | X | 6345 | -0- | -0- | -0- | 6345 | 3 | | | N | -0- | | | | | 138 |
| 01 | 6118 | X | 6118 | -0- | -0- | -0- | 6118 | 3 | | | N | -0- | | | | | 138 |
| *02 | 5555 | X | 5555 | -0- | -0- | -0- | 5555 | 3 | | | N | -0- | | | | | 138 |
| *03 | 5786 | X | 5786 | -0- | -0- | -0- | 5786 | 3 | | | N | -0- | | | | | 138 |

O'BYRNE, EVA GAS UNIT WELL #: 2 RRCID -> 123387 COMPL. DATE 10/23/1986 TOTAL DEPTH 11750 PERF.11514 - 11594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2345 | N | 2345 | -0- | -0- | -0- | 151 | 1 | 2194 | 3 | N | -0- | | | | | 157 |
| 11 | 1903 | N | 1903 | -0- | -0- | -0- | 130 | 1 | 1773 | 3 | N | -0- | | | | | 157 |
| 12 | 1826 | N | 1826 | -0- | -0- | -0- | 161 | 1 | 1665 | 3 | N | -0- | | | | | 157 |
| 01 | 1812 | N | 1812 | -0- | -0- | -0- | 128 | 1 | 1684 | 3 | N | -0- | | | | | 157 |
| 02 | 1682 | N | 1437 | -0- | -245 | -0- | 153 | 1 | 1284 | 3 | N | -0- | | | | | 157 |
| *03 | 1949 | N | 1949 | -0- | -0- | -0- | 152 | 1 | 1797 | 3 | N | -0- | | | | | 157 |

O'BYRNE, EVA GAS UNIT WELL #: 5 RRCID -> 235745 COMPL. DATE 04/17/2008 TOTAL DEPTH 11931 PERF.11578 - 11656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9237 | X | 9237 | -0- | -0- | -0- | 649 | 1 | 8588 | 3 | N | -0- | | | | | 102 |
| 11 | 8640 | X | 8184 | -0- | -456 | -0- | 592 | 1 | 7592 | 3 | N | -0- | | | | | 102 |
| 12 | 8928 | X | 8101 | -0- | -827 | -0- | 536 | 1 | 7565 | 3 | N | -0- | | | | | 102 |
| 01 | 8215 | X | 6200 | -0- | -2015 | -0- | 592 | 1 | 5608 | 3 | N | -0- | | | | | 102 |
| 02 | 7685 | X | 6431 | -0- | -1254 | -0- | 504 | 1 | 5927 | 3 | N | -0- | | | | | 102 |
| 03 | 8215 | X | 6461 | -0- | -1754 | -0- | 547 | 1 | 5914 | 3 | N | -0- | | | | | 102 |

MERIT ENERGY COMPANY 561136
SMART, VIDA GAS UNIT WELL #: 2 RRCID -> 163197 COMPL. DATE 12/02/1996 TOTAL DEPTH 11999 PERF.11790 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2352 | N | 2352 | -0- | -0- | -0- | 2304 | 2 | 48 | 9 | Y | 44 | 58 | 1 | | | 70 |
| 11 | 2130 | N | 1791 | -0- | -339 | -0- | 1736 | 2 | 55 | 9 | Y | 50 | 59 | 1 | | | 61 |
| *12 | 2201 | N | 1594 | -0- | -607 | -0- | 1530 | 2 | 64 | 9 | Y | 58 | 10 | 1 | | | 59 |
| *01 | 2201 | N | 1190 | -0- | -1011 | -0- | 1142 | 2 | 48 | 9 | Y | 44 | 50 | 1 | | | 53 |
| *02 | 1740 | N | 623 | -0- | -1117 | -0- | 592 | 2 | 31 | 9 | Y | 28 | 48 | 1 | | | 33 |
| *03 | 1939 | N | 1939 | -0- | -0- | -0- | 1843 | 2 | 96 | 9 | Y | 87 | 32 | 1 | | | 88 |

XTO ENERGY INC. 945936
GLADEWATER GU 1 WELL #: 1 RRCID -> 080811 COMPL. DATE 09/19/2001 TOTAL DEPTH 11905 PERF.11534 - 11659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11036 | X | 11036 | -0- | -0- | -0- | 556 | 1 | 10479 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 9980 | X | 9980 | -0- | -0- | -0- | 524 | 1 | 9454 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 10385 | X | 10385 | -0- | -0- | -0- | 558 | 1 | 9825 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 10168 | X | 10140 | -0- | -28 | -0- | 275 | 1 | 9864 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 10273 | X | 10273 | -0- | -0- | -0- | 234 | 1 | 10037 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 10432 | X | 10432 | -0- | -0- | -0- | 577 | 1 | 9854 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GLADEWATER GU 2 WELL #: 1 RRCID -> 086951 COMPL. DATE 10/02/2002 TOTAL DEPTH 11875 PERF.11544 - 11623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 3 WELL #: 1 RRCID -> 087549 COMPL. DATE 11/27/2001 TOTAL DEPTH 11804 PERF.11555 - 11656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15996 | X | 15267 | -0- | -729 | -0- | 769 | 1 3 9 | 14495 | 2 | Y | 3 | 12 | 1 | | | 5 |
| 11 | 15480 | X | 14752 | -0- | -728 | -0- | 775 | 1 4 9 | 13973 | 2 | Y | 4 | 3 | 1 | | | 6 |
| 12 | 15996 | X | 15653 | -0- | -343 | -0- | 842 | 1 3 9 | 14808 | 2 | Y | 3 | 3 | 1 | | | 6 |
| 01 | 15376 | X | 14958 | -0- | -418 | -0- | 406 | 1 4 9 | 14548 | 2 | Y | 4 | 5 | 1 | | | 5 |
| 02 | 14268 | X | 13842 | -0- | -426 | -0- | 315 | 1 3 9 | 13524 | 2 | Y | 3 | 4 | 1 | | | 4 |
| 03 | 15655 | X | 14971 | -0- | -684 | -0- | 828 | 1 2 9 | 14141 | 2 | Y | 2 | 4 | 1 | | | 2 |

GLADEWATER GU 7 WELL #: 1 RRCID -> 088946 COMPL. DATE 04/14/1980 TOTAL DEPTH 12006 PERF.11608 - 11692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 65 | -0- | -59 | -0- | 3 | 1 2 9 | 60 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 117 | N | 117 | -0- | -0- | -0- | 6 | 1 2 9 | 109 | 2 | Y | 2 | | | | | 2 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 3 | 1 2 9 | 122 | 2 | Y | 2 | | | | | 2 |
| *03 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 1 9 | 122 | 2 | Y | 1 | 2 | 1 | | | 1 |

GLADEWTR GU 10 WELL #: 1 RRCID -> 089516 COMPL. DATE 01/14/2002 TOTAL DEPTH 11900 PERF.11544 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8587 | X | 8000 | -0- | -587 | -0- | 402 | 1 28 9 | 7570 | 2 | Y | 25 | 58 | 1 | | | 19 |
| 11 | 8899 | X | 8899 | -0- | -0- | -0- | 467 | 1 9 9 | 8423 | 2 | Y | 8 | 8 | 1 | | | 19 |
| 12 | 8401 | X | 8159 | -0- | -242 | -0- | 438 | 1 9 9 | 7712 | 2 | Y | 8 | 8 | 1 | | | 19 |
| 01 | 8401 | X | 7999 | -0- | -402 | -0- | 217 | 1 9 9 | 7773 | 2 | Y | 8 | 15 | 1 | | | 12 |
| 02 | 8613 | X | 6959 | -0- | -1654 | -0- | 158 | 1 9 9 | 6792 | 2 | Y | 8 | 10 | 1 | | | 10 |
| 03 | 9207 | X | 9010 | -0- | -197 | -0- | 498 | 1 6 9 | 8506 | 2 | Y | 5 | 10 | 1 | | | 5 |

GLADEWATER GU 6 WELL #: 1 RRCID -> 089993 COMPL. DATE 07/02/1980 TOTAL DEPTH 12000 PERF.11590 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1810 | N | 1810 | -0- | -0- | -0- | 91 | 1 3 9 | 1716 | 2 | Y | 3 | 13 | 1 | | | 5 |
| 11 | 2070 | N | 1414 | -0- | -656 | -0- | 74 | 1 1 9 | 1339 | 2 | Y | 1 | 2 | 1 | | | 4 |
| 12 | 2046 | N | 1691 | -0- | -355 | -0- | 91 | 1 2 9 | 1598 | 2 | Y | 2 | 2 | 1 | | | 4 |
| 01 | 2383 | N | 2383 | -0- | -0- | -0- | 65 | 1 1 9 | 2317 | 2 | Y | 1 | 3 | 1 | | | 2 |
| 02 | 1977 | N | 1977 | -0- | -0- | -0- | 45 | 1 2 9 | 1930 | 2 | Y | 2 | 2 | 1 | | | 2 |
| *03 | 2183 | N | 2183 | -0- | -0- | -0- | 121 | 1 1 9 | 2061 | 2 | Y | 1 | 2 | 1 | | | 1 |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWTR G U 11 WELL #: 1 RRCID -> 090854 COMPL. DATE 07/28/1980 TOTAL DEPTH 11897 PERF.11498 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRUITT, JAKE G U 1 WELL #: 1 RRCID -> 091203 COMPL. DATE 12/21/2002 TOTAL DEPTH 12200 PERF.11598 - 11694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8060 | X | -0- | -0- | -8060 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 7800 | X | -0- | -0- | -7800 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 8060 | X | -0- | -0- | -8060 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 15842 | X | 15842 | -0- | -0- | -0- | 765 | 1 | 15070 | 2 | Y | 6 | 2 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 5249 | X | 5249 | -0- | -0- | -0- | 260 | 1 | 4980 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 11733 | X | 11733 | -0- | -0- | -0- | 577 | 1 | 11145 | 2 | Y | 10 | 12 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |

GLADEWTR GU 5 WELL #: 1 RRCID -> 091552 COMPL. DATE 11/01/1980 TOTAL DEPTH 12000 PERF.11556 - 11654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 373 | N | 373 | -0- | -0- | -0- | 19 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 326 | -0- | -34 | -0- | 17 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 318 | -0- | -54 | -0- | 17 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 01 | 372 | N | 136 | -0- | -236 | -0- | 4 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 02 | 319 | N | 193 | -0- | -126 | -0- | 4 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 227 | -0- | -83 | -0- | 13 | 1 | 214 | 2 | Y | -0- | | | | | -0- |

SHEPPERD GU 1 WELL #: 1 RRCID -> 095959 COMPL. DATE 07/12/2001 TOTAL DEPTH 12000 PERF.11561 - 11645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8370 | X | 6663 | -0- | -1707 | -0- | 325 | 1 | 6334 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 8157 | X | 8157 | -0- | -0- | -0- | 392 | 1 | 7765 | 2 | Y | -0- | | | | | 11 |
| 12 | 8370 | X | 7482 | -0- | -888 | -0- | 370 | 1 | 7112 | 2 | Y | -0- | 7 | 1 | | | 4 |
| 01 | 7835 | X | 7835 | -0- | -0- | -0- | 379 | 1 | 7456 | 2 | Y | -0- | 2 | 1 | | | 2 |
| 02 | 7888 | X | 6998 | -0- | -890 | -0- | 347 | 1 | 6651 | 2 | Y | -0- | | | | | 2 |
| 03 | 8432 | X | 7566 | -0- | -866 | -0- | 372 | 1 | 7194 | 2 | Y | -0- | 1 | 1 | | | 1 |

WADY, RM GU1 WELL #: 1 RRCID -> 097475 COMPL. DATE 06/20/2001 TOTAL DEPTH 12000 PERF.11492 - 11569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 4272 | -0- | -688 | -0- | 208 | 1 | 4051 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 4800 | X | 4647 | -0- | -153 | -0- | 222 | 1 | 4404 | 2 | Y | 19 | | | | | 31 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 4960 | X | 4232 | -0- | -728 | -0- | 208 | 1 | 4007 | 2 | Y | 15 | 21 | 1 | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 4619 | X | 4611 | -0- | -8 | -0- | 222 | 1 | 4374 | 2 | Y | 14 | 23 | 1 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 4495 | X | 4227 | -0- | -268 | -0- | 209 | 1 | 4003 | 2 | Y | 14 | | | | | 30 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 4805 | X | 4293 | -0- | -512 | -0- | 210 | 1 | 4066 | 2 | Y | 15 | 24 | 1 | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
CARTER, CB GU 1 WELL #: 1 RRCID -> 097944 COMPL. DATE 08/01/2001 TOTAL DEPTH 12000 PERF.11448 - 11574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9238 | X | 8905 | -0- | -333 | -0- | 434 | 1 | 8456 | 2 | Y | 14 | | | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 8352 | X | 8352 | -0- | -0- | -0- | 400 | 1 | 7930 | 2 | Y | 20 | | | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 9154 | X | 9154 | -0- | -0- | -0- | 451 | 1 | 8684 | 2 | Y | 17 | 27 | 1 | | | 30 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 8897 | X | 8473 | -0- | -424 | -0- | 409 | 1 | 8049 | 2 | Y | 14 | 26 | 1 | | | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 8323 | X | 7840 | -0- | -483 | -0- | 388 | 1 | 7434 | 2 | Y | 16 | | | | | 34 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 9145 | X | 9011 | -0- | -134 | -0- | 442 | 1 | 8550 | 2 | Y | 17 | 27 | 1 | | | 24 |
| | | | | | | | 19 | 9 | | | | | | | | | |

JOHNSON, H. GU1 WELL #: 2 RRCID -> 100010 COMPL. DATE 09/29/2005 TOTAL DEPTH 12000 PERF.11615 - 11688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 | 182 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | -0- | | | | | 3 |
| 12 | 229 | N | 229 | -0- | -0- | -0- | 11 | 1 | 218 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 176 | N | 176 | -0- | -0- | -0- | 8 | 1 | 167 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 9 | 1 | 179 | 2 | Y | -0- | | | | | 1 |
| *03 | 189 | N | 189 | -0- | -0- | -0- | 9 | 1 | 180 | 2 | Y | -0- | 1 | 1 | | | -0- |

GLADEWATER GU12 WELL #: 1 RRCID -> 100030 COMPL. DATE 09/25/2003 TOTAL DEPTH 12000 PERF.11494 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2567 | -0- | -502 | -0- | 129 | 1 | 2438 | 2 | Y | -0- | | | | | -0- |
| 11 | 2730 | X | 2623 | -0- | -107 | -0- | 138 | 1 | 2485 | 2 | Y | -0- | | | | | -0- |
| 12 | 2821 | X | 2650 | -0- | -171 | -0- | 143 | 1 | 2507 | 2 | Y | -0- | | | | | -0- |
| 01 | 2790 | X | 2598 | -0- | -192 | -0- | 71 | 1 | 2527 | 2 | Y | -0- | | | | | -0- |
| 02 | 2523 | X | 2276 | -0- | -247 | -0- | 52 | 1 | 2224 | 2 | Y | -0- | | | | | -0- |
| 03 | 2697 | X | 2546 | -0- | -151 | -0- | 141 | 1 | 2405 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 9 WELL #: 1 RRCID -> 101032 COMPL. DATE 06/21/1982 TOTAL DEPTH 12000 PERF.11706 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHEPPERD GU B-1 WELL #: B 1 RRCID -> 102199 COMPL. DATE 11/19/2008 TOTAL DEPTH 12000 PERF.11329 - 11456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13020 | X | 12443 | -0- | -577 | -0- | 608 | 1 | 11828 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 12600 | X | 11156 | -0- | -1444 | -0- | 536 | 1 | 10620 | 2 | Y | -0- | | | | | 12 |
| 12 | 13020 | X | 6383 | -0- | -6637 | -0- | 315 | 1 | 6067 | 2 | Y | 1 | 7 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 12431 | X | 8380 | -0- | -4051 | -0- | 405 | 1 | 7975 | 2 | Y | -0- | 4 | 1 | | | 2 |
| 02 | 11629 | X | 10301 | -0- | -1328 | -0- | 511 | 1 | 9790 | 2 | Y | -0- | | | | | 2 |
| 03 | 12431 | X | 8818 | -0- | -3613 | -0- | 434 | 1 | 8384 | 2 | Y | -0- | 1 | 1 | | | 1 |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
MARTING, BS GU1 WELL #: 1 RRCID -> 102963 COMPL. DATE 10/05/1982 TOTAL DEPTH 12003 PERF.11542 - 11796

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1168 | -0- | -134 | -0- | 56 | 1 | 1097 | 2 | Y | 14 | | | | | 70 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1180 | N | 1180 | -0- | -0- | -0- | 54 | 1 | 1067 | 2 | Y | 54 | | | | | 124 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1205 | -0- | -4 | -0- | 57 | 1 | 1098 | 2 | Y | 45 | 77 | 1 | | | 92 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 1180 | N | 1180 | -0- | -0- | -0- | 55 | 1 | 1082 | 2 | Y | 39 | 79 | 1 | | | 52 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1131 | N | 1073 | -0- | -58 | -0- | 51 | 1 | 978 | 2 | Y | 40 | | | | | 92 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 1277 | N | 1277 | -0- | -0- | -0- | 60 | 1 | 1167 | 2 | Y | 45 | 72 | 1 | | | 65 |
| | | | | | | | 50 | 9 | | | | | | | | | |

GREGSTON, C. GU1 WELL #: 1 RRCID -> 105729 COMPL. DATE 11/06/2001 TOTAL DEPTH 11900 PERF.11457 - 11548

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9548 | X | 9237 | -0- | -311 | -0- | 451 | 1 | 8774 | 2 | Y | 11 | | | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 11810 | X | 11810 | -0- | -0- | -0- | 567 | 1 | 11230 | 2 | Y | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 10106 | X | 9524 | -0- | -582 | -0- | 470 | 1 | 9044 | 2 | Y | 9 | 22 | 1 | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 10661 | X | 10661 | -0- | -0- | -0- | 515 | 1 | 10136 | 2 | Y | 9 | 18 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 9715 | X | 8808 | -0- | -907 | -0- | 437 | 1 | 8363 | 2 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 10385 | X | 9928 | -0- | -457 | -0- | 488 | 1 | 9429 | 2 | Y | 10 | 16 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |

VICTORY, SP JR. WELL #: 1 RRCID -> 106959 COMPL. DATE 05/16/2002 TOTAL DEPTH 11870 PERF.11504 - 11584

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10602 | X | 9375 | -0- | -1227 | -0- | 272 | 1 | 9082 | 2 | Y | 19 | | | | | 42 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 11142 | X | 11142 | -0- | -0- | -0- | 324 | 1 | 10796 | 2 | Y | 20 | 27 | 1 | | | 35 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 10602 | X | 9659 | -0- | -943 | -0- | 281 | 1 | 9356 | 2 | Y | 20 | 26 | 1 | | | 29 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 10168 | X | 10149 | -0- | -19 | -0- | 295 | 1 | 9830 | 2 | Y | 22 | 24 | 1 | | | 27 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 10759 | X | 9812 | -0- | -947 | -0- | 285 | 1 | 9507 | 2 | Y | 18 | 24 | 1 | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 11501 | X | 9705 | -0- | -1796 | -0- | 282 | 1 | 9402 | 2 | Y | 19 | 22 | 1 | | | 18 |
| | | | | | | | 21 | 9 | | | | | | | | | |

MONEY, A. J. GAS UNIT WELL #: 1 RRCID -> 106976 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF. 9532 - 11485

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2168 | N | 2168 | -0- | -0- | -0- | 78 | 1 | 2090 | 2 | N | -0- | | | | | 236 |
| 11 | 1686 | N | 1686 | -0- | -0- | -0- | 40 | 1 | 1633 | 2 | N | 12 | | | | | 248 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1166 | -0- | -663 | -0- | 24 | 1 | 1142 | 2 | N | -0- | | | | | 248 |
| 01 | 1891 | N | 1891 | -0- | -0- | -0- | 57 | 1 | 1834 | 2 | N | -0- | | | | | 248 |
| 02 | 1624 | N | 460 | -0- | -1164 | -0- | 14 | 1 | 446 | 2 | N | -0- | | | | | 248 |
| 03 | 1178 | N | 252 | -0- | -926 | -0- | 8 | 1 | 244 | 2 | N | -0- | | | | | 248 |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWTR GU 14 WELL #: 1 RRCID -> 107666 COMPL. DATE 03/11/2002 TOTAL DEPTH 11900 PERF.11215 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14099 | X | 14099 | -0- | -0- | -0- | 630 | 1 | 13298 | 2 | Y | 155 | 121 | 1 | | | 94 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 11 | 12840 | X | 12050 | -0- | -790 | -0- | 496 | 1 | 11400 | 2 | Y | 140 | 188 | 1 | | | 46 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 13268 | X | 12779 | -0- | -489 | -0- | 596 | 1 | 12032 | 2 | Y | 137 | 125 | 1 | | | 58 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 01 | 14105 | X | 12481 | -0- | -1624 | -0- | 616 | 1 | 11709 | 2 | Y | 142 | 129 | 1 | | | 71 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 02 | 13195 | X | 11594 | -0- | -1601 | -0- | 622 | 1 | 10832 | 2 | Y | 127 | 130 | 1 | | | 68 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 14105 | X | 12772 | -0- | -1333 | -0- | 638 | 1 | 11994 | 2 | Y | 127 | 129 | 1 | | | 66 |
| | | | | | | | 140 | 9 | | | | | | | | | |

GLADWTR GU 19 WELL #: 1 RRCID -> 108870 COMPL. DATE 01/05/1984 TOTAL DEPTH 12000 PERF.11627 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9891 | X | 9891 | -0- | -0- | -0- | 439 | 1 | 9263 | 2 | Y | 172 | 147 | 1 | | | 101 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 11 | 9393 | X | 9393 | -0- | -0- | -0- | 384 | 1 | 8818 | 2 | Y | 174 | 219 | 1 | | | 56 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 9052 | X | 8921 | -0- | -131 | -0- | 412 | 1 | 8319 | 2 | Y | 173 | 156 | 1 | | | 73 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 01 | 9889 | X | 8949 | -0- | -940 | -0- | 437 | 1 | 8314 | 2 | Y | 180 | 163 | 1 | | | 90 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 9251 | X | 7890 | -0- | -1361 | -0- | 419 | 1 | 7305 | 2 | Y | 151 | 156 | 1 | | | 85 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 9889 | X | 8766 | -0- | -1123 | -0- | 434 | 1 | 8160 | 2 | Y | 156 | 158 | 1 | | | 83 |
| | | | | | | | 172 | 9 | | | | | | | | | |

GLADEWTR GU 15 WELL #: 1 RRCID -> 110442 COMPL. DATE 08/26/2003 TOTAL DEPTH 12000 PERF.11587 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15866 | X | 15866 | -0- | -0- | -0- | 697 | 1 | 14699 | 2 | Y | 427 | 343 | 1 | | | 262 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 11 | 13177 | X | 13177 | -0- | -0- | -0- | 532 | 1 | 12220 | 2 | Y | 386 | 520 | 1 | | | 128 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 12 | 12613 | X | 12613 | -0- | -0- | -0- | 581 | 1 | 11739 | 2 | Y | 266 | 285 | 1 | | | 109 |
| | | | | | | | 293 | 9 | | | | | | | | | |
| 01 | 12040 | X | 12040 | -0- | -0- | -0- | 589 | 1 | 11190 | 2 | Y | 237 | 224 | 1 | | | 122 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 02 | 10817 | X | 10817 | -0- | -0- | -0- | 574 | 1 | 10003 | 2 | Y | 218 | 223 | 1 | | | 117 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| *03 | 10957 | X | 10957 | -0- | -0- | -0- | 542 | 1 | 10184 | 2 | Y | 210 | 214 | 1 | | | 113 |
| | | | | | | | 231 | 9 | | | | | | | | | |

GLADEWTR GU 16 WELL #: 1R RRCID -> 111253 COMPL. DATE 05/05/2003 TOTAL DEPTH 11909 PERF.11629 - 11761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8060 | X | 7681 | -0- | -379 | -0- | 223 | 1 | 7435 | 2 | Y | 21 | | | | | 37 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 7800 | X | 6669 | -0- | -1131 | -0- | 194 | 1 | 6456 | 2 | Y | 17 | 26 | 1 | | | 28 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 8060 | X | 7071 | -0- | -989 | -0- | 205 | 1 | 6846 | 2 | Y | 18 | 21 | 1 | | | 25 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 7688 | X | 7237 | -0- | -451 | -0- | 210 | 1 | 7007 | 2 | Y | 18 | 21 | 1 | | | 22 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 7192 | X | 7098 | -0- | -94 | -0- | 206 | 1 | 6873 | 2 | Y | 17 | 20 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 7688 | X | 7370 | -0- | -318 | -0- | 214 | 1 | 7137 | 2 | Y | 17 | 20 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWTR GU 17 WELL #: 1 RRCID -> 111677 COMPL. DATE 05/08/1984 TOTAL DEPTH 11738 PERF.11528 - 11562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 2 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 1 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 26 | -0- | -32 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

WALKER, E.L. DR. GU1 WELL #: 1 RRCID -> 115888 COMPL. DATE 11/02/1984 TOTAL DEPTH 12000 PERF.11574 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1370 | N | 1370 | -0- | -0- | -0- | 67 | 1 | 1303 | 2 | Y | -0- | | | | | -0- |
| 11 | 1286 | N | 1286 | -0- | -0- | -0- | 62 | 1 | 1222 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1362 | -0- | -64 | -0- | 67 | 1 | 1292 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1226 | -0- | -138 | -0- | 59 | 1 | 1163 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1333 | N | 1333 | -0- | -0- | -0- | 66 | 1 | 1264 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1364 | N | 1246 | -0- | -118 | -0- | 61 | 1 | 1181 | 2 | Y | 4 | 5 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

GLADEWTR GU 8 WELL #: 2 RRCID -> 126226 COMPL. DATE 12/05/1987 TOTAL DEPTH 12150 PERF.11672 - 11747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15887 | X | 15887 | -0- | -0- | -0- | 15784 | 2 | 103 | 9 | Y | 94 | 80 | 1 | | | 69 |
| 11 | 13920 | X | 13479 | -0- | -441 | -0- | 13323 | 2 | 156 | 9 | Y | 142 | 78 | 1 | | | 133 |
| 12 | 14384 | X | 13279 | -0- | -1105 | -0- | 13113 | 2 | 166 | 9 | Y | 151 | 77 | 1 | | | 207 |
| 01 | 15872 | X | 12155 | -0- | -3717 | -0- | 12001 | 2 | 154 | 9 | Y | 140 | 161 | 1 | | | 186 |
| 02 | 14848 | X | 11922 | -0- | -2926 | -0- | 11757 | 2 | 165 | 9 | Y | 150 | 163 | 1 | | | 173 |
| 03 | 15872 | X | 12777 | -0- | -3095 | -0- | 12680 | 2 | 97 | 9 | Y | 88 | 169 | 1 | | | 92 |

GLADEWATER GU 6 WELL #: 2 RRCID -> 127272 COMPL. DATE 01/20/1988 TOTAL DEPTH 11980 PERF.11601 - 11667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 354 | -0- | -80 | -0- | 351 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 3 |
| 11 | 420 | N | 76 | -0- | -344 | -0- | 74 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | 2 | 1 | | | 1 |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | 1 | 1 | 1 | | | 1 |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *03 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 2 | | | Y | -0- | | | | | -0- |

GLADEWATER GU 2 WELL #: 2 RRCID -> 128032 COMPL. DATE 11/30/1988 TOTAL DEPTH 11936 PERF.11528 - 11607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 193 | -0- | -24 | -0- | 10 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 10 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 12 | 204 | N | 204 | -0- | -0- | -0- | 11 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 181 | -0- | -5 | -0- | 5 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 02 | 174 | N | 157 | -0- | -17 | -0- | 4 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 157 | -0- | -60 | -0- | 9 | 1 | 148 | 2 | Y | -0- | | | | | -0- |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 9 WELL #: 2 RRCID -> 128116 COMPL. DATE 05/04/2001 TOTAL DEPTH 12058 PERF.11719 - 11755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14322 | X | 13651 | -0- | -671 | -0- | 617 | 1 | 13026 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 13928 | X | 13928 | -0- | -0- | -0- | 581 | 1 | 13339 | 2 | Y | 7 | 9 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 13268 | X | 13170 | -0- | -98 | -0- | 619 | 1 | 12490 | 2 | Y | 55 | 32 | 1 | | | 25 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 13640 | X | 13211 | -0- | -429 | -0- | 656 | 1 | 12479 | 2 | Y | 69 | 61 | 1 | | | 33 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 13456 | X | 12332 | -0- | -1124 | -0- | 666 | 1 | 11600 | 2 | Y | 60 | 62 | 1 | | | 31 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 03 | 14384 | X | 12783 | -0- | -1601 | -0- | 642 | 1 | 12073 | 2 | Y | 62 | 62 | 1 | | | 31 |
| | | | | | | | 68 | 9 | | | | | | | | | |

GLADEWTR GU 19 WELL #: 2 RRCID -> 128452 COMPL. DATE 08/06/1988 TOTAL DEPTH 12000 PERF.11634 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11572 | X | 11572 | -0- | -0- | -0- | 517 | 1 | 10904 | 2 | Y | 137 | 109 | 1 | | | 90 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 11 | 10835 | X | 10835 | -0- | -0- | -0- | 446 | 1 | 10242 | 2 | Y | 134 | 180 | 1 | | | 44 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 10850 | X | 9853 | -0- | -997 | -0- | 459 | 1 | 9260 | 2 | Y | 122 | 117 | 1 | | | 49 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 11563 | X | 10978 | -0- | -585 | -0- | 542 | 1 | 10297 | 2 | Y | 126 | 111 | 1 | | | 64 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 10817 | X | 9801 | -0- | -1016 | -0- | 525 | 1 | 9147 | 2 | Y | 117 | 119 | 1 | | | 62 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 11563 | X | 9868 | -0- | -1695 | -0- | 492 | 1 | 9252 | 2 | Y | 113 | 115 | 1 | | | 60 |
| | | | | | | | 124 | 9 | | | | | | | | | |

GLADEWATER GU 3 WELL #: 2 RRCID -> 129624 COMPL. DATE 10/28/1988 TOTAL DEPTH 11904 PERF.11561 - 11632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3841 | X | 3841 | -0- | -0- | -0- | 193 | 1 | 3641 | 2 | Y | 6 | 4 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3039 | X | 3039 | -0- | -0- | -0- | 159 | 1 | 2873 | 2 | Y | 6 | 4 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2948 | X | 2948 | -0- | -0- | -0- | 158 | 1 | 2784 | 2 | Y | 5 | 4 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2476 | X | 2476 | -0- | -0- | -0- | 67 | 1 | 2403 | 2 | Y | 5 | 7 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2149 | X | 2149 | -0- | -0- | -0- | 49 | 1 | 2093 | 2 | Y | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 2813 | X | 2813 | -0- | -0- | -0- | 155 | 1 | 2651 | 2 | Y | 6 | 7 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |

GLADEWTR GU 10 WELL #: 2 RRCID -> 130171 COMPL. DATE 12/22/1988 TOTAL DEPTH 11900 PERF.11527 - 11622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 454 | -0- | -42 | -0- | 23 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 429 | -0- | -81 | -0- | 23 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 408 | -0- | -57 | -0- | 22 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 378 | -0- | -87 | -0- | 10 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 02 | 406 | N | 327 | -0- | -79 | -0- | 7 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 374 | -0- | -29 | -0- | 21 | 1 | 353 | 2 | Y | -0- | | | | | -0- |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER G.U. 16 WELL #: 2 RRCID -> 131654 COMPL. DATE 07/21/1989 TOTAL DEPTH 11900 PERF.11506 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6286 | X | 6286 | -0- | | -0- | -0- | 180 | 1 | 6014 | 2 | Y | 84 | | | | | 155 |
| | | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 5640 | X | 4856 | -0- | | -784 | -0- | 139 | 1 | 4618 | 2 | Y | 90 | 107 | 1 | | | 138 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 5828 | X | 5211 | -0- | | -617 | -0- | 149 | 1 | 4957 | 2 | Y | 95 | 109 | 1 | | | 124 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 6293 | X | 5429 | -0- | | -864 | -0- | 155 | 1 | 5161 | 2 | Y | 103 | 106 | 1 | | | 121 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 5887 | X | 4808 | -0- | | -1079 | -0- | 137 | 1 | 4577 | 2 | Y | 85 | 108 | 1 | | | 98 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 6293 | X | 4781 | -0- | | -1512 | -0- | 136 | 1 | 4547 | 2 | Y | 89 | 104 | 1 | | | 83 |
| | | | | | | | | 98 | 9 | | | | | | | | | |

SHEPPERD GU B-1 WELL #: 2 RRCID -> 132980 COMPL. DATE 11/14/1989 TOTAL DEPTH 12000 PERF.11412 - 11526

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5827 | X | 5827 | -0- | | -0- | -0- | 284 | 1 | 5537 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 5190 | X | 4700 | -0- | | -490 | -0- | 225 | 1 | 4462 | 2 | Y | 12 | | | | | 21 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 5363 | X | 3463 | -0- | | -1900 | -0- | 170 | 1 | 3279 | 2 | Y | 13 | 13 | 1 | | | 21 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 5797 | X | 4856 | -0- | | -941 | -0- | 234 | 1 | 4610 | 2 | Y | 11 | 20 | 1 | | | 12 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 5423 | X | 4992 | -0- | | -431 | -0- | 247 | 1 | 4732 | 2 | Y | 12 | | | | | 24 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 5797 | X | 4979 | -0- | | -818 | -0- | 244 | 1 | 4721 | 2 | Y | 13 | 19 | 1 | | | 18 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

GLADEWATER GU 12 WELL #: 2 RRCID -> 133526 COMPL. DATE 10/23/2001 TOTAL DEPTH 11864 PERF.11435 - 11515

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17081 | X | 15633 | -0- | | -1448 | -0- | 786 | 1 | 14803 | 2 | Y | 40 | 37 | 1 | | | 25 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 15840 | X | 14249 | -0- | | -1591 | -0- | 746 | 1 | 13451 | 2 | Y | 47 | 26 | 1 | | | 46 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 16368 | X | 15358 | -0- | | -1010 | -0- | 823 | 1 | 14480 | 2 | Y | 50 | 26 | 1 | | | 70 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 16027 | X | 14488 | -0- | | -1539 | -0- | 392 | 1 | 14042 | 2 | Y | 49 | 55 | 1 | | | 64 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 14616 | X | 13985 | -0- | | -631 | -0- | 317 | 1 | 13613 | 2 | Y | 50 | 56 | 1 | | | 58 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 03 | 15624 | X | 14806 | -0- | | -818 | -0- | 818 | 1 | 13955 | 2 | Y | 30 | 57 | 1 | | | 31 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

SHEPPERD GU 1 WELL #: 2 RRCID -> 133800 COMPL. DATE 01/26/1990 TOTAL DEPTH 11900 PERF.11486 - 11547

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4876 | -0- | | -518 | -0- | 238 | 1 | 4635 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4680 | X | 4652 | -0- | | -28 | -0- | 223 | 1 | 4425 | 2 | Y | 4 | | | | | 13 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 4836 | X | 4045 | -0- | | -791 | -0- | 200 | 1 | 3841 | 2 | Y | 4 | 9 | 1 | | | 8 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 5025 | X | 5025 | -0- | | -0- | -0- | 243 | 1 | 4779 | 2 | Y | 3 | 6 | 1 | | | 5 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4553 | X | 4073 | -0- | | -480 | -0- | 202 | 1 | 3868 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4867 | X | 3308 | -0- | | -1559 | -0- | 163 | 1 | 3143 | 2 | Y | 2 | 6 | 1 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
VICTORY, S.P. JR. ET AL WELL #: 2 RRCID -> 135726 COMPL. DATE 03/28/1990 TOTAL DEPTH 11848 PERF.11496 - 11621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11542 | X | 11542 | -0- | -0- | -0- | 335 | 1 | 11182 | 2 | Y | 23 | | | | | 39 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 9360 | X | 8539 | -0- | -821 | -0- | 248 | 1 | 8266 | 2 | Y | 23 | 26 | 1 | | | 36 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 9672 | X | 8101 | -0- | -1571 | -0- | 235 | 1 | 7834 | 2 | Y | 29 | 30 | 1 | | | 35 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 11532 | X | 10163 | -0- | -1369 | -0- | 295 | 1 | 9842 | 2 | Y | 24 | 27 | 1 | | | 32 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 10788 | X | 7392 | -0- | -3396 | -0- | 215 | 1 | 7153 | 2 | Y | 22 | 27 | 1 | | | 27 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 11532 | X | 7731 | -0- | -3801 | -0- | 224 | 1 | 7483 | 2 | Y | 22 | 27 | 1 | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |

CARTER, CB GU 1 WELL #: 2 RRCID -> 138638 COMPL. DATE 08/07/2001 TOTAL DEPTH 11900 PERF.11475 - 11549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6510 | X | 3796 | -0- | -2714 | -0- | 185 | 1 | 3611 | 2 | Y | -0- | | | | | -0- |
| 11 | 5970 | X | 5288 | -0- | -682 | -0- | 254 | 1 | 5034 | 2 | Y | -0- | | | | | -0- |
| 12 | 6169 | X | 5548 | -0- | -621 | -0- | 274 | 1 | 5274 | 2 | Y | -0- | | | | | -0- |
| 01 | 5092 | X | 5092 | -0- | -0- | -0- | 246 | 1 | 4846 | 2 | Y | -0- | | | | | -0- |
| 02 | 5104 | X | 4572 | -0- | -532 | -0- | 227 | 1 | 4345 | 2 | Y | -0- | | | | | -0- |
| 03 | 5549 | X | 4746 | -0- | -803 | -0- | 233 | 1 | 4513 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 1 WELL #: 2 RRCID -> 139708 COMPL. DATE 06/11/2002 TOTAL DEPTH 12453 PERF.12106 - 12202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10881 | X | 9423 | -0- | -1458 | -0- | 472 | 1 | 8895 | 2 | Y | 51 | 62 | 1 | | | 33 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 10530 | X | 9155 | -0- | -1375 | -0- | 478 | 1 | 8622 | 2 | Y | 50 | 29 | 1 | | | 54 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 10881 | X | 9644 | -0- | -1237 | -0- | 516 | 1 | 9071 | 2 | Y | 52 | 29 | 1 | | | 77 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 10509 | X | 8864 | -0- | -1645 | -0- | 239 | 1 | 8568 | 2 | Y | 52 | 60 | 1 | | | 69 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 9831 | X | 9117 | -0- | -714 | -0- | 206 | 1 | 8854 | 2 | Y | 52 | 61 | 1 | | | 60 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *03 | 10611 | X | 10611 | -0- | -0- | -0- | 585 | 1 | 9991 | 2 | Y | 32 | 59 | 1 | | | 33 |
| | | | | | | | 35 | 9 | | | | | | | | | |

TRUITT, JAKE G U 1 WELL #: 2 RRCID -> 140211 COMPL. DATE 01/29/2002 TOTAL DEPTH 11900 PERF.11600 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 3882 | -0- | -2101 | -0- | 190 | 1 | 3692 | 2 | Y | -0- | | | | | -0- |
| 11 | 5610 | X | 4207 | -0- | -1403 | -0- | 202 | 1 | 4005 | 2 | Y | -0- | | | | | -0- |
| 12 | 5146 | X | 3860 | -0- | -1286 | -0- | 191 | 1 | 3669 | 2 | Y | -0- | | | | | -0- |
| 01 | 5146 | X | 3060 | -0- | -2086 | -0- | 148 | 1 | 2912 | 2 | Y | -0- | | | | | -0- |
| 02 | 4205 | X | 2704 | -0- | -1501 | -0- | 134 | 1 | 2570 | 2 | Y | -0- | | | | | -0- |
| 03 | 4340 | X | 2690 | -0- | -1650 | -0- | 132 | 1 | 2558 | 2 | Y | -0- | | | | | -0- |

MARTING, BS GU1 WELL #: 2 RRCID -> 140895 COMPL. DATE 12/15/2000 TOTAL DEPTH 11900 PERF.11505 - 11663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 11 WELL #: 2 RRCID -> 141626 COMPL. DATE 02/12/2002 TOTAL DEPTH 11900 PERF.11533 - 11605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11644 | X | 11644 | -0- | -0- | -0- | 586 | 1 | 11035 | 2 | Y | 21 | 39 | 1 | | | 19 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 9030 | X | 8756 | -0- | -274 | -0- | 459 | 1 | 8276 | 2 | Y | 19 | 13 | 1 | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 10163 | X | 10163 | -0- | -0- | -0- | 546 | 1 | 9598 | 2 | Y | 17 | 13 | 1 | | | 29 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 10155 | X | 10155 | -0- | -0- | -0- | 275 | 1 | 9862 | 2 | Y | 16 | 22 | 1 | | | 23 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 8729 | X | 8093 | -0- | -636 | -0- | 184 | 1 | 7891 | 2 | Y | 16 | 18 | 1 | | | 21 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 9877 | X | 9877 | -0- | -0- | -0- | 546 | 1 | 9319 | 2 | Y | 11 | 21 | 1 | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |

GREGSTON, C. GU1 WELL #: 2 RRCID -> 142506 COMPL. DATE 07/30/1992 TOTAL DEPTH 12250 PERF.11861 - 11969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLADEWATER GU 5 WELL #: 2 RRCID -> 144364 COMPL. DATE 09/14/2006 TOTAL DEPTH 11937 PERF.11569 - 11646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLADEWATER GU 15 WELL #: 2 RRCID -> 145229 COMPL. DATE 03/09/1993 TOTAL DEPTH 12000 PERF.11561 - 11692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3002 | N | 3002 | -0- | -0- | -0- | 136 | 1 | 2862 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2080 | -0- | -200 | -0- | 87 | 1 | 1990 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2356 | N | 2071 | -0- | -285 | -0- | 94 | 1 | 1894 | 2 | Y | 75 | 44 | 1 | | | 32 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 2356 | N | 2105 | -0- | -251 | -0- | 100 | 1 | 1909 | 2 | Y | 87 | 76 | 1 | | | 43 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 2129 | N | 2129 | -0- | -0- | -0- | 111 | 1 | 1931 | 2 | Y | 79 | 80 | 1 | | | 42 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *03 | 2201 | N | 2201 | -0- | -0- | -0- | 107 | 1 | 2007 | 2 | Y | 79 | 80 | 1 | | | 41 |
| | | | | | | | 87 | 9 | | | | | | | | | |

VICTORY, S.P. JR. ET AL WELL #: 3 RRCID -> 151986 COMPL. DATE 06/21/1994 TOTAL DEPTH 11900 PERF.11406 - 11582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 353 | N | 353 | -0- | -0- | -0- | 10 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 7 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 12 | 290 | N | 290 | -0- | -0- | -0- | 8 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 206 | -0- | -135 | -0- | 6 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 02 | 232 | N | 208 | -0- | -24 | -0- | 6 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| *03 | 332 | N | 332 | -0- | -0- | -0- | 10 | 1 | 322 | 2 | Y | -0- | | | | | -0- |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWTR GU 10 WELL #: 3 RRCID -> 161876 COMPL. DATE 12/18/1996 TOTAL DEPTH 11952 PERF.11685 - 11836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6226 | X | 6226 | -0- | -0- | -0- | 312 | 1 | 5878 | 2 | Y | 33 | 50 | 1 | | | 24 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 5550 | X | 5495 | -0- | -55 | -0- | 287 | 1 | 5175 | 2 | Y | 30 | 19 | 1 | | | 35 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 6600 | X | 6600 | -0- | -0- | -0- | 353 | 1 | 6213 | 2 | Y | 31 | 19 | 1 | | | 47 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 6151 | X | 6151 | -0- | -0- | -0- | 166 | 1 | 5949 | 2 | Y | 33 | 36 | 1 | | | 44 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 5657 | X | 5657 | -0- | -0- | -0- | 128 | 1 | 5495 | 2 | Y | 31 | 38 | 1 | | | 37 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *03 | 5919 | X | 5919 | -0- | -0- | -0- | 326 | 1 | 5572 | 2 | Y | 19 | 35 | 1 | | | 21 |
| | | | | | | | 21 | 9 | | | | | | | | | |

GLADEWATER GU 2 WELL #: 3 RRCID -> 165160 COMPL. DATE 05/19/1997 TOTAL DEPTH 11860 PERF.11512 - 11586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2208 | N | 2208 | -0- | -0- | -0- | 111 | 1 | 2086 | 2 | Y | 10 | 17 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2112 | N | 2112 | -0- | -0- | -0- | 111 | 1 | 1993 | 2 | Y | 7 | 5 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1971 | N | 1971 | -0- | -0- | -0- | 106 | 1 | 1857 | 2 | Y | 7 | 5 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2046 | N | 1793 | -0- | -253 | -0- | 48 | 1 | 1737 | 2 | Y | 7 | 9 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1914 | N | 1510 | -0- | -404 | -0- | 34 | 1 | 1468 | 2 | Y | 7 | 8 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1137 | -0- | -847 | -0- | 63 | 1 | 1071 | 2 | Y | 3 | 7 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

GLADEWATER GU 16 WELL #: 11 RRCID -> 179887 COMPL. DATE 11/24/1999 TOTAL DEPTH 11906 PERF.11722 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 717 | -0- | -1918 | -0- | 21 | 1 | 694 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2550 | X | 1804 | -0- | -746 | -0- | 52 | 1 | 1748 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2582 | -0- | -53 | -0- | 75 | 1 | 2492 | 2 | Y | 14 | 7 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1922 | X | 1272 | -0- | -650 | -0- | 37 | 1 | 1225 | 2 | Y | 9 | 13 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1740 | N | 1487 | -0- | -253 | -0- | 43 | 1 | 1430 | 2 | Y | 13 | 10 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2473 | -0- | -100 | -0- | 72 | 1 | 2387 | 2 | Y | 13 | 13 | 1 | | | 11 |
| | | | | | | | 14 | 9 | | | | | | | | | |

SHEPPARD GU 1 WELL #: 3 RRCID -> 189944 COMPL. DATE 05/01/2002 TOTAL DEPTH 11900 PERF.11562 - 11658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3690 | -0- | -216 | -0- | 180 | 1 | 3510 | 2 | Y | -0- | | | | | -0- |
| 11 | 3840 | X | 3714 | -0- | -126 | -0- | 178 | 1 | 3536 | 2 | Y | -0- | | | | | -0- |
| 12 | 3968 | X | 3708 | -0- | -260 | -0- | 183 | 1 | 3525 | 2 | Y | -0- | | | | | -0- |
| 01 | 3968 | X | 3501 | -0- | -467 | -0- | 169 | 1 | 3332 | 2 | Y | -0- | | | | | -0- |
| 02 | 3596 | X | 3467 | -0- | -129 | -0- | 172 | 1 | 3295 | 2 | Y | -0- | | | | | -0- |
| 03 | 3844 | X | 3688 | -0- | -156 | -0- | 181 | 1 | 3507 | 2 | Y | -0- | | | | | -0- |

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
WALKER, W.B. GAS UNIT WELL #: 1 RRCID -> 220343 COMPL. DATE 01/17/2006 TOTAL DEPTH 11750 PERF. 9430 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2148 | N | 2148 | -0- | -0- | -0- | 75 | 1 | 2029 | 2 | N | 40 | 181 | 1 | | | 59 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1279 | N | 1279 | -0- | -0- | -0- | 31 | 1 | 1248 | 2 | N | -0- | | | | | 59 |
| 12 | 1238 | N | 1238 | -0- | -0- | -0- | 26 | 1 | 1212 | 2 | N | -0- | | | | | 59 |
| 01 | 1507 | N | 1507 | -0- | -0- | -0- | 44 | 1 | 1416 | 2 | N | 43 | 1 | 8 | | | 101 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 18 | 1 | 543 | 2 | N | -0- | | | | | 101 |
| 03 | 558 | N | 491 | -0- | -67 | -0- | 16 | 1 | 475 | 2 | N | -0- | | | | | 101 |

GLADEWATER, E. (COTTON VLLY SD) 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC 020467
GGU 19 - WHITE, H.S. WELL #: 1 RRCID -> 160247 COMPL. DATE 09/11/1996 TOTAL DEPTH 11195 PERF.10891 - 11003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 138 | -0- | -17 | -0- | 16 | 1 | 122 | 2 | Y | -0- | | | | | 1 |
| 11 | 150 | N | 118 | -0- | -32 | -0- | 15 | 1 | 103 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 15 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 15 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| *02 | 137 | N | 137 | -0- | -0- | -0- | 14 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GGU 9 - JOSEPHINE BANKS WELL #: 1 RRCID -> 160398 COMPL. DATE 09/18/1996 TOTAL DEPTH 11220 PERF.10946 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FENTON "A" WELL #: 4 RRCID -> 160399 COMPL. DATE 10/02/1996 TOTAL DEPTH 11225 PERF.10944 - 11048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 666 | N | 666 | -0- | -0- | -0- | 74 | 1 | 575 | 2 | Y | 15 | | | | | 121 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 806 | N | 806 | -0- | -0- | -0- | 82 | 1 | 570 | 2 | Y | 140 | 176 | 1 | | | 85 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 689 | N | 689 | -0- | -0- | -0- | 81 | 1 | 608 | 2 | Y | -0- | | | | | 85 |
| 01 | 956 | N | 956 | -0- | -0- | -0- | 93 | 1 | 863 | 2 | Y | -0- | | | | | 85 |
| *02 | 729 | N | 729 | -0- | -0- | -0- | 74 | 1 | 655 | 2 | Y | -0- | | | | | 85 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 85 |

PHILLIPS "E" G U WELL #: 4 RRCID -> 160718 COMPL. DATE 10/23/1996 TOTAL DEPTH 11210 PERF.10940 - 11054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BREITBURN OPERATING L.P. 090732
WILLEFORD, FAYE GAS UNIT WELL #: 1 RRCID -> 162010 COMPL. DATE 02/18/1997 TOTAL DEPTH 11200 PERF.10992 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1154 | N | 1154 | -0- | -0- | -0- | 49 | 1 | 1105 | 2 | Y | -0- | | | | | 3 |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 49 | 1 | 1122 | 2 | Y | -0- | | | | | 3 |
| 12 | 1164 | N | 1164 | -0- | -0- | -0- | 51 | 1 | 1113 | 2 | Y | -0- | | | | | 3 |
| 01 | 1184 | N | 1184 | -0- | -0- | -0- | 34 | 1 | 1150 | 2 | Y | -0- | | | | | 3 |
| 02 | 1059 | N | 1059 | -0- | -0- | -0- | 9 | 1 | 1050 | 2 | Y | -0- | | | | | 3 |
| *03 | 980 | N | 980 | -0- | -0- | -0- | 38 | 1 | 942 | 2 | Y | -0- | | | | | 3 |

GLADEWATER, E. (COTTON VLLY SD) //CONT.// 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GAS UNIT 7 WELL #: 2 RRCID -> 165022 COMPL. DATE 08/25/1997 TOTAL DEPTH 11333 PERF.10898 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 46 | 1 | 1047 | 2 | Y | -0- | | | | | 2 |
| 11 | 1103 | N | 1103 | -0- | -0- | -0- | 46 | 1 | 1057 | 2 | Y | -0- | | | | | 2 |
| 12 | 1095 | N | 1095 | -0- | -0- | -0- | 48 | 1 | 1047 | 2 | Y | -0- | | | | | 2 |
| 01 | 925 | N | 925 | -0- | -0- | -0- | 26 | 1 | 899 | 2 | Y | -0- | | | | | 2 |
| 02 | 732 | N | 732 | -0- | -0- | -0- | 6 | 1 | 726 | 2 | Y | -0- | | | | | 2 |
| *03 | 899 | N | 899 | -0- | -0- | -0- | 35 | 1 | 864 | 2 | Y | -0- | | | | | 2 |

SOBEY, J.H. GAS UNIT WELL #: 1 RRCID -> 167003 COMPL. DATE 01/16/1998 TOTAL DEPTH 11456 PERF.10968 - 11155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 933 | -0- | -59 | -0- | 39 | 1 | 894 | 2 | Y | -0- | | | | | 4 |
| 11 | 890 | N | 890 | -0- | -0- | -0- | 37 | 1 | 853 | 2 | Y | -0- | | | | | 4 |
| 12 | 899 | N | 858 | -0- | -41 | -0- | 37 | 1 | 821 | 2 | Y | -0- | | | | | 4 |
| 01 | 930 | N | 893 | -0- | -37 | -0- | 25 | 1 | 868 | 2 | Y | -0- | | | | | 4 |
| 02 | 870 | N | 786 | -0- | -84 | -0- | 6 | 1 | 780 | 2 | Y | -0- | | | | | 4 |
| *03 | 891 | N | 891 | -0- | -0- | -0- | 35 | 1 | 856 | 2 | Y | -0- | | | | | 4 |

PHILLIPS "E" G.U. WELL #: 3 RRCID -> 172466 COMPL. DATE 01/27/1999 TOTAL DEPTH 11950 PERF.10876 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLADEWATER GU 8 WELL #: 3 RRCID -> 177739 COMPL. DATE 04/11/2000 TOTAL DEPTH 11099 PERF.10910 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2054 | N | 2054 | -0- | -0- | -0- | 87 | 1 | 1967 | 2 | Y | -0- | | | | | -0- |
| 11 | 1967 | N | 1967 | -0- | -0- | -0- | 82 | 1 | 1885 | 2 | Y | -0- | | | | | -0- |
| 12 | 1887 | N | 1887 | -0- | -0- | -0- | 82 | 1 | 1805 | 2 | Y | -0- | | | | | -0- |
| 01 | 1808 | N | 1808 | -0- | -0- | -0- | 51 | 1 | 1757 | 2 | Y | -0- | | | | | -0- |
| 02 | 1641 | N | 1641 | -0- | -0- | -0- | 14 | 1 | 1627 | 2 | Y | -0- | | | | | -0- |
| *03 | 1857 | N | 1857 | -0- | -0- | -0- | 73 | 1 | 1784 | 2 | Y | -0- | | | | | -0- |

GLADEWATER, S. (C V SAND) 35138 400 NON-ASSOCIATED ONE WELL CNTY: GREGG
XTO ENERGY INC. 945936
WALKER, W.B. GAS UNIT WELL #: 1 RRCID -> 160293 COMPL. DATE 09/20/1996 TOTAL DEPTH 11750 PERF. 9750 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONEY, A.J. GAS UNIT WELL #: 1 RRCID -> 218540 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF. 9532 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLENWOOD (BOSSIER) 35415 200 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FORRESTER OIL & GAS CO. 277385
AUSTELL WELL #: 1 RRCID -> 096815 COMPL. DATE 10/16/1981 TOTAL DEPTH 11800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

GLENWOOD (COTTON VALLEY) 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BASA RESOURCES, INC. 053974
TOOKE, A. WELL #: 21 RRCID -> 164310 COMPL. DATE 06/02/1997 TOTAL DEPTH 10925 PERF. 9918 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KING, V. & A. N. WELL #: 34 RRCID -> 165525 COMPL. DATE 08/29/1997 TOTAL DEPTH 10900 PERF.10666 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | 264 |
| 11 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 2 | | | N | -0- | | | | | 264 |
| 12 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 2 | | | N | -0- | | | | | 264 |
| 01 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | 264 |
| 02 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | | N | -0- | | | | | 264 |
| *03 | 903 | N | 903 | -0- | -0- | -0- | 872 | 2 | 31 | 9 | N | 28 | 107 | 1 | | | 185 |

BREITBURN OPERATING L.P. 090732
FENTON, H. GAS UNIT WELL #: 1 RRCID -> 156256 COMPL. DATE 10/21/1995 TOTAL DEPTH 11110 PERF.10850 - 10975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1637 | N | 1637 | -0- | -0- | -0- | 1616 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 15 |
| 11 | 1230 | N | 725 | -0- | -505 | -0- | 704 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 14 |
| 12 | 1116 | N | 776 | -0- | -340 | -0- | 776 | 2 | | | Y | -0- | 7 | 1 | | | 7 |
| 01 | 1488 | N | 860 | -0- | -628 | -0- | 842 | 2 | 18 | 9 | Y | 16 | 11 | 1 | | | 12 |
| 02 | 602 | N | 602 | -0- | -0- | -0- | 595 | 2 | 7 | 9 | Y | 6 | 13 | 1 | | | 5 |
| *03 | 288 | N | 288 | -0- | -0- | -0- | 285 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 2 |

EDWARDS, J.K. WELL #: 1 RRCID -> 156257 COMPL. DATE 10/30/1995 TOTAL DEPTH 11019 PERF.10782 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRAWLEY, E. H. GAS UNIT WELL #: 1 RRCID -> 156283 COMPL. DATE 11/07/1995 TOTAL DEPTH 11210 PERF.10889 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3456 | -0- | -605 | -0- | 3415 | 2 | 41 | 9 | Y | 37 | 39 | 1 | | | 28 |
| 11 | 3930 | X | 3098 | -0- | -832 | -0- | 3055 | 2 | 43 | 9 | Y | 39 | 39 | 1 | | | 28 |
| 12 | 3875 | X | 3027 | -0- | -848 | -0- | 2996 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 29 |
| 01 | 3441 | X | 1808 | -0- | -1633 | -0- | 1773 | 2 | 35 | 9 | Y | 32 | 36 | 1 | | | 25 |
| 02 | 2777 | X | 2777 | -0- | -0- | -0- | 2746 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 25 |
| *03 | 2994 | X | 2994 | -0- | -0- | -0- | 2959 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 25 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
EDWARDS, J K "A" WELL #: 1 RRCID -> 156288 COMPL. DATE 11/18/1995 TOTAL DEPTH 11025 PERF.10680 - 10861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TAYLOR, J N GAS UNIT WELL #: 1 RRCID -> 156324 COMPL. DATE 11/11/1995 TOTAL DEPTH 11075 PERF.10842 - 10962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1492 | N | 1492 | -0- | -0- | -0- | 1477 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 11 | 1538 | N | 1538 | -0- | -0- | -0- | 1521 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 12 | 1471 | N | 1471 | -0- | -0- | -0- | 1452 | 2 | 19 | 9 | Y | 17 | 13 | 1 | | | 15 |
| 01 | 1395 | N | 991 | -0- | -404 | -0- | 972 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 14 |
| 02 | DLQ G-10 | | 1254 | -0- | 1254 | 1254 | 1241 | 2 | 13 | 9 | Y | 12 | 15 | 1 | | | 11 |
| 03 | DLQ G-10 | | 1186 | -0- | 1186 | 2440 | 1172 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |

FENTON, H. GAS UNIT WELL #: 2 RRCID -> 157476 COMPL. DATE 01/06/1996 TOTAL DEPTH 11188 PERF.10904 - 11026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 1 | -0- | 1 | 2 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 01 | 2 | X | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

MILLER, J. T. WELL #: 1 RRCID -> 157477 COMPL. DATE 01/07/1996 TOTAL DEPTH 11086 PERF.10748 - 10934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3016 | -0- | -704 | -0- | 2982 | 2 | 34 | 9 | Y | 31 | 33 | 1 | | | 24 |
| 11 | 3390 | X | 2861 | -0- | -529 | -0- | 2825 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 24 |
| 12 | 3038 | X | 3033 | -0- | -5 | -0- | 3002 | 2 | 31 | 9 | Y | 28 | 25 | 1 | | | 27 |
| 01 | 3038 | X | 1851 | -0- | -1187 | -0- | 1812 | 2 | 39 | 9 | Y | 35 | 36 | 1 | | | 26 |
| 02 | 2581 | X | 2512 | -0- | -69 | -0- | 2484 | 2 | 28 | 9 | Y | 25 | 29 | 1 | | | 22 |
| 03 | 2759 | X | 2663 | -0- | -96 | -0- | 2631 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 22 |

BOWLES, J. F. WELL #: 1 RRCID -> 157571 COMPL. DATE 01/12/1996 TOTAL DEPTH 10960 PERF.10740 - 10863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

O'BYRNE, EVA WELL #: 1 RRCID -> 157572 COMPL. DATE 01/17/1996 TOTAL DEPTH 11153 PERF.10767 - 10881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TAYLOR, J. N. GAS UNIT WELL #: 2 RRCID -> 158157 COMPL. DATE 02/19/1996 TOTAL DEPTH 11168 PERF.10870 - 11002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1302 | -0- | -0- | -0- | 1296 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 11 | 1421 | N | 1421 | -0- | -0- | -0- | 1414 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |
| 12 | 1474 | N | 1474 | -0- | -0- | -0- | 1450 | 2 | 24 | 9 | Y | 22 | 12 | 1 | | | 14 |
| 01 | 1271 | N | 790 | -0- | -481 | -0- | 775 | 2 | 15 | 9 | Y | 14 | 17 | 1 | | | 11 |
| 02 | 1363 | N | 1140 | -0- | -223 | -0- | 1128 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| *03 | 999 | N | 999 | -0- | -0- | -0- | 987 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 8 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
TAYLOR, J. N. GAS UNIT WELL #: 3 RRCID -> 158524 COMPL. DATE 03/09/1996 TOTAL DEPTH 11200 PERF.10929 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1099 | N | 1099 | -0- | -0- | -0- | 1088 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 8 |
| 11 | 898 | N | 898 | -0- | -0- | -0- | 888 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 12 | 899 | N | 774 | -0- | -125 | -0- | 763 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 9 |
| 01 | 1085 | N | 543 | -0- | -542 | -0- | 534 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 8 |
| 02 | 870 | N | 801 | -0- | -69 | -0- | 793 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 7 |
| *03 | 911 | N | 911 | -0- | -0- | -0- | 900 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 8 |

COLLINS, T. GAS UNIT WELL #: 1 RRCID -> 159051 COMPL. DATE 04/20/1996 TOTAL DEPTH 11050 PERF.10806 - 10924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1848 | N | 1848 | -0- | -0- | -0- | 1829 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 11 | 1981 | N | 1981 | -0- | -0- | -0- | 1961 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 2278 | N | 2278 | -0- | -0- | -0- | 2253 | 2 | 25 | 9 | Y | 23 | 17 | 1 | | | 19 |
| 01 | 1375 | N | 1375 | -0- | -0- | -0- | 1345 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 19 |
| 02 | 2017 | N | 2017 | -0- | -0- | -0- | 1995 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 18 |
| *03 | 2173 | N | 2173 | -0- | -0- | -0- | 2148 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 18 |

HUGHES, A. L. WELL #: 1 RRCID -> 159063 COMPL. DATE 04/15/1996 TOTAL DEPTH 10975 PERF.10697 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24 | N | 24 | -0- | -0- | -0- | 23 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 46 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 73 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| *03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

BOWLES, J. F. WELL #: 2 RRCID -> 159065 COMPL. DATE 05/06/1996 TOTAL DEPTH 10980 PERF.10731 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1319 | N | 1319 | -0- | -0- | -0- | 1307 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 8 |
| 11 | 1149 | N | 1149 | -0- | -0- | -0- | 1136 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 8 |
| 12 | 1180 | N | 1180 | -0- | -0- | -0- | 1166 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 11 |
| 01 | 1333 | N | 794 | -0- | -539 | -0- | 779 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 11 |
| 02 | 1100 | N | 1100 | -0- | -0- | -0- | 1088 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| *03 | 1250 | N | 1250 | -0- | -0- | -0- | 1236 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |

CONTINENTAL STATE BANK WELL #: 1 RRCID -> 159207 COMPL. DATE 05/21/1996 TOTAL DEPTH 10940 PERF.10714 - 10841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2433 | N | 2433 | -0- | -0- | -0- | 2423 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 11 | 2111 | N | 2111 | -0- | -0- | -0- | 2101 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 12 | 2143 | N | 2143 | -0- | -0- | -0- | 2109 | 2 | 34 | 9 | Y | 31 | 18 | 1 | | | 20 |
| 01 | 1364 | N | 1245 | -0- | -119 | -0- | 1221 | 2 | 24 | 9 | Y | 22 | 25 | 1 | | | 17 |
| 02 | 1885 | N | 1859 | -0- | -26 | -0- | 1839 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 16 |
| *03 | 1846 | N | 1846 | -0- | -0- | -0- | 1824 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 15 |

RAMEY, T. C. GAS UNIT WELL #: 1 RRCID -> 159210 COMPL. DATE 06/01/1996 TOTAL DEPTH 11175 PERF.10889 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1758 | N | 1758 | -0- | -0- | -0- | 1740 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 11 | 1496 | N | 1496 | -0- | -0- | -0- | 1477 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 1566 | N | 1566 | -0- | -0- | -0- | 1549 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 14 |
| 01 | 1209 | N | 1050 | -0- | -159 | -0- | 1028 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 15 |
| 02 | DLQ G-10 | | 1478 | -0- | 1478 | 1478 | 1463 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 13 |
| 03 | DLQ G-10 | | 1559 | -0- | 1559 | 3037 | 1540 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 13 |

LAWRENCE, H.M. WELL #: 1 RRCID -> 159466 COMPL. DATE 06/28/1996 TOTAL DEPTH 10980 PERF.10702 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
EDWARDS, ETHEL WELL #: 1 RRCID -> 159648 COMPL. DATE 07/06/1996 TOTAL DEPTH 10997 PERF.10723 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARNES, D. N. WELL #: 1 RRCID -> 159660 COMPL. DATE 06/10/1996 TOTAL DEPTH 11192 PERF.10909 - 11045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 471 | N | 58 | -0- | -413 | -0- | 56 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 83 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 496 | X | 133 | -0- | -363 | -0- | 132 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 496 | X | 121 | -0- | -375 | -0- | 118 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 02 | 464 | X | 53 | -0- | -411 | -0- | 53 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| *03 | 118 | X | 118 | -0- | -0- | -0- | 116 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |

BARNES, D. N. WELL #: 2 RRCID -> 159661 COMPL. DATE 05/10/1996 TOTAL DEPTH 11142 PERF.10964 - 11094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 343 | N | 343 | -0- | -0- | -0- | 334 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 341 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 12 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | Y | -0- | 3 | 1 | | | 3 |
| 01 | 251 | N | 251 | -0- | -0- | -0- | 243 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 3 |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 444 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| *03 | 377 | N | 377 | -0- | -0- | -0- | 373 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |

CARTER, ALEX WELL #: 1 RRCID -> 159760 COMPL. DATE 07/16/1996 TOTAL DEPTH 10980 PERF.10732 - 10847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1170 | N | 1170 | -0- | -0- | -0- | 1157 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 11 | 1116 | N | 1116 | -0- | -0- | -0- | 1103 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 12 | 1147 | N | 1117 | -0- | -30 | -0- | 1104 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 11 |
| 01 | 1178 | N | 692 | -0- | -486 | -0- | 679 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 10 |
| 02 | 997 | N | 997 | -0- | -0- | -0- | 986 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 9 |
| *03 | 1042 | N | 1042 | -0- | -0- | -0- | 1030 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 9 |

EDWARDS, J.K. WELL #: 2 RRCID -> 159774 COMPL. DATE 07/15/1996 TOTAL DEPTH 11060 PERF.10744 - 10919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 572 | -0- | -296 | -0- | 572 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 992 | N | 494 | -0- | -498 | -0- | 494 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 558 | N | 66 | -0- | -492 | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 899 | N | 102 | -0- | -797 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |

EDWARDS, J.K. WELL #: 3 RRCID -> 160229 COMPL. DATE 08/01/1996 TOTAL DEPTH 10985 PERF.10682 - 10863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHEELER, W. W. WELL #: 1 RRCID -> 160232 COMPL. DATE 08/15/1996 TOTAL DEPTH 10980 PERF.10765 - 10850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1440 | N | 1440 | -0- | -0- | -0- | 1423 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 12 |
| 11 | 1349 | N | 1349 | -0- | -0- | -0- | 1331 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 12 |
| 12 | 1691 | N | 1691 | -0- | -0- | -0- | 1677 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 13 |
| 01 | 1333 | N | 935 | -0- | -398 | -0- | 913 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 13 |
| 02 | DLQ | G-10 | 1421 | -0- | 1421 | 1421 | 1404 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 13 |
| 03 | DLQ | G-10 | 1607 | -0- | 1607 | 3028 | 1588 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 13 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
SHOULTS, E. C. WELL #: 1 RRCID -> 160319 COMPL. DATE 09/05/1996 TOTAL DEPTH 10968 PERF.10812 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 15 | -0- | -233 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 15 | N | 10 | -0- | -5 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13 | N | 12 | -0- | -1 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RAMEY, T. C. GAS UNIT WELL #: 2 RRCID -> 160324 COMPL. DATE 08/10/1996 TOTAL DEPTH 11160 PERF.10846 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 17 | -0- | -789 | -0- | 15 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 90 | N | 14 | -0- | -76 | -0- | 12 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |

BUFFCO-BRAWLEY GAS UNIT WELL #: 1 RRCID -> 160650 COMPL. DATE 09/25/1996 TOTAL DEPTH 11105 PERF.10775 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 76 | N | 76 | -0- | -0- | -0- | 74 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 01 | 93 | N | 48 | -0- | -45 | -0- | 47 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 87 | N | 78 | -0- | -9 | -0- | 77 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *03 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

SNAVELY HEIRS GAS UNIT WELL #: 1 RRCID -> 160765 COMPL. DATE 09/03/1996 TOTAL DEPTH 10950 PERF.10702 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILSON, J. W. WELL #: 1 RRCID -> 161226 COMPL. DATE 11/07/1996 TOTAL DEPTH 10945 PERF.10671 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 403 | -0- | -62 | -0- | 400 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 500 | N | 500 | -0- | -0- | -0- | 497 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 310 | N | 256 | -0- | -54 | -0- | 248 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 5 |
| 01 | 403 | N | 149 | -0- | -254 | -0- | 149 | 2 | | | Y | -0- | 3 | 1 | | | 2 |
| 02 | DLQ G-10 | | 219 | -0- | 219 | 219 | 217 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 03 | DLQ G-10 | | 571 | -0- | 571 | 790 | 564 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 5 |

PHILLIPS, JESSE GAS UNIT WELL #: 1 RRCID -> 161361 COMPL. DATE 11/21/1996 TOTAL DEPTH 11047 PERF.10774 - 10924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1516 | N | 1516 | -0- | -0- | -0- | 1503 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 11 | 1595 | N | 1595 | -0- | -0- | -0- | 1581 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 9 |
| 12 | 1789 | N | 1789 | -0- | -0- | -0- | 1767 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | | 15 |
| 01 | 1457 | N | 987 | -0- | -470 | -0- | 965 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 14 |
| 02 | DLQ G-10 | | 1447 | -0- | 1447 | 1447 | 1432 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 13 |
| 03 | DLQ G-10 | | 1544 | -0- | 1544 | 2991 | 1525 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 13 |

ALBRIGHT, O.J. WELL #: 1 RRCID -> 161845 COMPL. DATE 01/08/1997 TOTAL DEPTH 10950 PERF.10644 - 10808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FONVILLE, F M GAS UNIT WELL #: 3 RRCID -> 161905 COMPL. DATE 01/15/1997 TOTAL DEPTH 10915 PERF.10624 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 995 | N | 995 | -0- | -0- | -0- | 977 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 11 | 923 | N | 923 | -0- | -0- | -0- | 904 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 984 | N | 984 | -0- | -0- | -0- | 978 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 9 |
| 01 | 682 | N | 616 | -0- | -66 | -0- | 603 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 02 | 863 | N | 863 | -0- | -0- | -0- | 853 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 8 |
| *03 | 935 | N | 935 | -0- | -0- | -0- | 924 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 8 |

STINCHCOMB, TODD WELL #: 1 RRCID -> 162840 COMPL. DATE 03/10/1997 TOTAL DEPTH 10970 PERF.10706 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUBEY ESTATE GAS UNIT WELL #: 2 RRCID -> 162901 COMPL. DATE 03/18/1997 TOTAL DEPTH 11120 PERF.10852 - 10964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RICHEY, G. W. GAS UNIT WELL #: 2 RRCID -> 162920 COMPL. DATE 04/15/1997 TOTAL DEPTH 10952 PERF.10678 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARKSDALE, JOHN GAS UNIT WELL #: 2 RRCID -> 163010 COMPL. DATE 04/02/1997 TOTAL DEPTH 11011 PERF.10762 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PETTY, ROBERT H. WELL #: 1 RRCID -> 163188 COMPL. DATE 03/27/1997 TOTAL DEPTH 11217 PERF.10948 - 11054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 256 | N | 256 | -0- | -0- | -0- | 246 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 11 | 400 | N | 400 | -0- | -0- | -0- | 390 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | 3 | 1 | | | 4 |
| 01 | 186 | N | 99 | -0- | -87 | -0- | 97 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 1 |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 194 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| *03 | 270 | N | 270 | -0- | -0- | -0- | 268 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |

WATTS G.U. WELL #: 1 RRCID -> 163714 COMPL. DATE 05/14/1997 TOTAL DEPTH 10928 PERF.10679 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 279 | -0- | -0- | -0- | 276 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 261 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 12 | 337 | N | 337 | -0- | -0- | -0- | 335 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 01 | 259 | N | 259 | -0- | -0- | -0- | 253 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 275 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| *03 | 140 | N | 140 | -0- | -0- | -0- | 138 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 15 WELL #: 3 RRCID -> 163902 COMPL. DATE 06/18/1997 TOTAL DEPTH 11024 PERF.10820 - 10936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1035 | -0- | -50 | -0- | 44 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 44 | 1 | 1010 | 2 | Y | -0- | | | | | -0- |
| 12 | 1134 | N | 1134 | -0- | -0- | -0- | 49 | 1 | 1085 | 2 | Y | -0- | | | | | -0- |
| 01 | 1162 | N | 1162 | -0- | -0- | -0- | 33 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 1008 | -0- | -0- | -0- | 8 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| *03 | 1215 | N | 1215 | -0- | -0- | -0- | 48 | 1 | 1167 | 2 | Y | -0- | | | | | -0- |

ARCO TOOKE WELL #: 1 RRCID -> 163903 COMPL. DATE 06/26/1997 TOTAL DEPTH 10864 PERF.10615 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1952 | N | 1952 | -0- | -0- | -0- | 1939 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 11 | 1549 | N | 1549 | -0- | -0- | -0- | 1535 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 9 |
| 12 | 1454 | N | 1454 | -0- | -0- | -0- | 1433 | 2 | 21 | 9 | Y | 19 | 13 | 1 | | | 15 |
| 01 | 1302 | N | 930 | -0- | -372 | -0- | 913 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 13 |
| 02 | 1300 | N | 1300 | -0- | -0- | -0- | 1286 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 12 |
| *03 | 1117 | N | 1117 | -0- | -0- | -0- | 1105 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 9 |

SMITH, I. D. WELL #: 1 RRCID -> 164119 COMPL. DATE 05/28/1997 TOTAL DEPTH 11200 PERF.10810 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 564 | -0- | -1296 | -0- | 540 | 2 | 24 | 9 | Y | 22 | 24 | 1 | | | 17 |
| 11 | 1440 | N | 672 | -0- | -768 | -0- | 646 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 17 |
| 12 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | Y | -0- | 11 | 1 | | | 6 |
| 01 | 558 | N | 411 | -0- | -147 | -0- | 401 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 6 |
| 02 | 609 | N | 475 | -0- | -134 | -0- | 471 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 4 |
| *03 | 598 | N | 598 | -0- | -0- | -0- | 590 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |

KIRKPATRICK R. WELL #: 1 RRCID -> 164120 COMPL. DATE 05/21/1997 TOTAL DEPTH 11200 PERF.10687 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 253 | -0- | -88 | -0- | 250 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 178 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 310 | N | 101 | -0- | -209 | -0- | 99 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 01 | 248 | N | 115 | -0- | -133 | -0- | 114 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 235 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| *03 | 143 | N | 143 | -0- | -0- | -0- | 142 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |

INGRAM, LAURA WELL #: 1 RRCID -> 164473 COMPL. DATE 07/10/1997 TOTAL DEPTH 10948 PERF.10654 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ORYX-AKIN WELL #: 2 RRCID -> 164504 COMPL. DATE 07/18/1997 TOTAL DEPTH 10875 PERF.10584 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1427 | -0- | -61 | -0- | 1412 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 11 | 1696 | N | 1696 | -0- | -0- | -0- | 1679 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 12 | 1598 | N | 1598 | -0- | -0- | -0- | 1576 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 16 |
| 01 | 1426 | N | 987 | -0- | -439 | -0- | 968 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 14 |
| 02 | 1508 | N | 1411 | -0- | -97 | -0- | 1396 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 13 |
| *03 | 1406 | N | 1406 | -0- | -0- | -0- | 1389 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 12 |

SHEPPARD, M. O. WELL #: 1 RRCID -> 165023 COMPL. DATE 08/22/1997 TOTAL DEPTH 10900 PERF.10640 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 516 | N | 516 | -0- | -0- | -0- | 509 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 455 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 12 | 558 | N | 406 | -0- | -152 | -0- | 403 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 4 |
| 01 | 527 | N | 287 | -0- | -240 | -0- | 281 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 02 | 1894 | N | 1894 | -0- | -0- | -0- | 1873 | 2 | 21 | 9 | Y | 19 | 6 | 1 | | | 17 |
| *03 | 652 | N | 652 | -0- | -0- | -0- | 645 | 2 | 7 | 9 | Y | 6 | 18 | 1 | | | 5 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY, G. W. GAS UNIT WELL #: 3 RRCID -> 165135 COMPL. DATE 08/27/1997 TOTAL DEPTH 10910 PERF.10664 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 02 | 5 | X | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LANDERS, W. M. GAS UNIT WELL #: 2 RRCID -> 165451 COMPL. DATE 09/12/1997 TOTAL DEPTH 11090 PERF.10789 - 10966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1719 | N | 1719 | -0- | -0- | -0- | 1699 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |
| 11 | 2067 | N | 2067 | -0- | -0- | -0- | 2046 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 14 |
| 12 | 2263 | N | 2263 | -0- | -0- | -0- | 2238 | 2 | 25 | 9 | Y | 23 | 17 | 1 | | | 20 |
| 01 | 1705 | N | 1090 | -0- | -615 | -0- | 1068 | 2 | 22 | 9 | Y | 20 | 25 | 1 | | | 15 |
| 02 | 1914 | N | 1508 | -0- | -406 | -0- | 1491 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 13 |
| *03 | 1725 | N | 1725 | -0- | -0- | -0- | 1704 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 14 |

GLADEWATER G.U. 15 WELL #: 4 RRCID -> 165629 COMPL. DATE 09/15/1997 TOTAL DEPTH 11092 PERF.10850 - 10982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 911 | -0- | -143 | -0- | 38 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| 11 | 692 | N | 692 | -0- | -0- | -0- | 29 | 1 | 663 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 778 | -0- | -183 | -0- | 34 | 1 | 744 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 757 | -0- | -142 | -0- | 21 | 1 | 736 | 2 | Y | -0- | | | | | -0- |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 6 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| *03 | 434 | N | 434 | -0- | -0- | -0- | 17 | 1 | 417 | 2 | Y | -0- | | | | | -0- |

BARKSDALE, JOHN GAS UNIT WELL #: 3 RRCID -> 165923 COMPL. DATE 09/25/1997 TOTAL DEPTH 11067 PERF.10812 - 10936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1251 | -0- | -175 | -0- | 1233 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 13 |
| 11 | 1140 | N | 1094 | -0- | -46 | -0- | 1073 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 13 |
| 12 | 1302 | N | 1046 | -0- | -256 | -0- | 1043 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 10 |
| 01 | 1240 | N | 677 | -0- | -563 | -0- | 664 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 02 | 1044 | N | 1001 | -0- | -43 | -0- | 989 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 9 |
| *03 | 867 | N | 867 | -0- | -0- | -0- | 857 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 7 |

GLADEWATER G.U. 15 WELL #: 5 RRCID -> 166026 COMPL. DATE 10/15/1997 TOTAL DEPTH 11085 PERF.10841 - 10932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLADEWATER G.U. 15 WELL #: 6 RRCID -> 166027 COMPL. DATE 10/23/1997 TOTAL DEPTH 11030 PERF.10824 - 10936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 72 | 1 | 1644 | 2 | Y | -0- | | | | | -0- |
| 11 | 1733 | N | 1733 | -0- | -0- | -0- | 73 | 1 | 1660 | 2 | Y | -0- | | | | | -0- |
| 12 | 1765 | N | 1765 | -0- | -0- | -0- | 77 | 1 | 1688 | 2 | Y | -0- | | | | | -0- |
| 01 | 1759 | N | 1759 | -0- | -0- | -0- | 50 | 1 | 1709 | 2 | Y | -0- | | | | | -0- |
| 02 | 1682 | N | 1543 | -0- | -139 | -0- | 13 | 1 | 1530 | 2 | Y | -0- | | | | | -0- |
| *03 | 1718 | N | 1718 | -0- | -0- | -0- | 67 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |

GLADEWATER G.U. 15 WELL #: 7 RRCID -> 166028 COMPL. DATE 10/23/1997 TOTAL DEPTH 11064 PERF.10856 - 10946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2190 | N | 2190 | -0- | -0- | -0- | 92 | 1 | 2098 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | N | 1836 | -0- | -234 | -0- | 77 | 1 | 1759 | 2 | Y | -0- | | | | | -0- |
| 12 | 2139 | N | 1701 | -0- | -438 | -0- | 74 | 1 | 1627 | 2 | Y | -0- | | | | | -0- |
| 01 | 2139 | N | 1538 | -0- | -601 | -0- | 44 | 1 | 1494 | 2 | Y | -0- | | | | | -0- |
| 02 | 1769 | N | 1168 | -0- | -601 | -0- | 10 | 1 | 1158 | 2 | Y | -0- | | | | | -0- |
| *03 | 778 | N | 778 | -0- | -0- | -0- | 31 | 1 | 747 | 2 | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 16 WELL #: 4 RRCID -> 166782 COMPL. DATE 12/05/1997 TOTAL DEPTH 11020 PERF.10818 - 10923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1534 | N | 1534 | -0- | -0- | -0- | 1523 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 1755 | N | 1755 | -0- | -0- | -0- | 1743 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1438 | N | 1438 | -0- | -0- | -0- | 1412 | 2 | 26 | 9 | Y | 24 | 15 | 1 | | | 17 |
| 01 | 1519 | N | 413 | -0- | -1106 | -0- | 409 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 6 |
| 02 | 2314 | N | 2314 | -0- | -0- | -0- | 2289 | 2 | 25 | 9 | Y | 23 | 8 | 1 | | | 21 |
| *03 | 2136 | N | 2136 | -0- | -0- | -0- | 2111 | 2 | 25 | 9 | Y | 23 | 26 | 1 | | | 18 |

RICHEY, G.W. GAS UNIT WELL #: 4 RRCID -> 167000 COMPL. DATE 01/17/1998 TOTAL DEPTH 10950 PERF.10662 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1978 | N | 1978 | -0- | -0- | -0- | 1958 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |
| 11 | 1869 | N | 1869 | -0- | -0- | -0- | 1848 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 14 |
| 12 | 1923 | N | 1923 | -0- | -0- | -0- | 1901 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 18 |
| 01 | 1798 | N | 691 | -0- | -1107 | -0- | 677 | 2 | 14 | 9 | Y | 13 | 21 | 1 | | | 10 |
| 02 | DLQ G-10 | | 859 | -0- | 859 | 859 | 849 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 8 |
| 03 | DLQ G-10 | | 911 | -0- | 911 | 1770 | 900 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 8 |

RAMEY, T. C. GAS UNIT WELL #: 3A RRCID -> 167069 COMPL. DATE 01/06/1998 TOTAL DEPTH 11130 PERF.10932 - 11066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2782 | N | 2782 | -0- | -0- | -0- | 2753 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 20 |
| 11 | 2699 | N | 2699 | -0- | -0- | -0- | 2670 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 19 |
| 12 | 2779 | N | 2779 | -0- | -0- | -0- | 2746 | 2 | 33 | 9 | Y | 30 | 23 | 1 | | | 26 |
| 01 | 2573 | N | 1712 | -0- | -861 | -0- | 1678 | 2 | 34 | 9 | Y | 31 | 33 | 1 | | | 24 |
| 02 | 2581 | N | 2226 | -0- | -355 | -0- | 2202 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 20 |
| *03 | 2353 | N | 2353 | -0- | -0- | -0- | 2327 | 2 | 26 | 9 | Y | 24 | 25 | 1 | | | 19 |

GLADEWATER G.U. 16 WELL #: 5 RRCID -> 167130 COMPL. DATE 01/20/1998 TOTAL DEPTH 11001 PERF.10738 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1003 | N | 1003 | -0- | -0- | -0- | 147 | 1 | 856 | 2 | Y | -0- | | | | | -0- |
| 11 | 618 | N | 618 | -0- | -0- | -0- | 94 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 12 | 1007 | N | 1007 | -0- | -0- | -0- | 157 | 1 | 850 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 | N | 412 | -0- | -580 | -0- | 62 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 02 | 609 | N | 38 | -0- | -571 | -0- | 6 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| *03 | 94 | N | 94 | -0- | -0- | -0- | 17 | 1 | 77 | 2 | Y | -0- | | | | | -0- |

WILLIS, F.M. GAS UNIT WELL #: 1 RRCID -> 167177 COMPL. DATE 01/27/1998 TOTAL DEPTH 11070 PERF.10807 - 10926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 177 | N | 177 | -0- | -0- | -0- | 174 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 180 | N | 111 | -0- | -69 | -0- | 108 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 155 | N | 87 | -0- | -68 | -0- | 87 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 186 | N | 48 | -0- | -138 | -0- | 47 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 118 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

GLADEWATER G.U. 15 WELL #: 8 RRCID -> 167178 COMPL. DATE 02/03/1998 TOTAL DEPTH 11028 PERF.10824 - 10934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1474 | N | 1474 | -0- | -0- | -0- | 61 | 1 | 1398 | 2 | Y | 14 | 11 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 57 | 1 | 1306 | 2 | Y | 13 | 14 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1190 | -0- | -50 | -0- | 51 | 1 | 1127 | 2 | Y | 11 | 10 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1367 | -0- | -121 | -0- | 38 | 1 | 1317 | 2 | Y | 11 | 14 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1020 | -0- | -227 | -0- | 8 | 1 | 1000 | 2 | Y | 11 | 10 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1041 | N | 1041 | -0- | -0- | -0- | 40 | 1 | 986 | 2 | Y | 14 | 14 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY, G.W. GAS UNIT WELL #: 5 RRCID -> 167383 COMPL. DATE 02/18/1998 TOTAL DEPTH 10893 PERF.10650 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARKSDALE, JOHN GAS UNIT WELL #: 4 RRCID -> 168370 COMPL. DATE 03/03/1998 TOTAL DEPTH 11060 PERF.10813 - 10914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 1556 | -0- | -1823 | -0- | 66 | 1 | 1490 | 2 | Y | -0- | | | | | -0- |
| 11 | 2550 | X | 1683 | -0- | -867 | -0- | 71 | 1 | 1612 | 2 | Y | -0- | | | | | -0- |
| 12 | 2542 | X | 1661 | -0- | -881 | -0- | 72 | 1 | 1589 | 2 | Y | -0- | | | | | -0- |
| 01 | 2325 | X | 1682 | -0- | -643 | -0- | 48 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 02 | 1396 | N | 1396 | -0- | -0- | -0- | 12 | 1 | 1384 | 2 | Y | -0- | | | | | -0- |
| *03 | 1744 | N | 1744 | -0- | -0- | -0- | 68 | 1 | 1676 | 2 | Y | -0- | | | | | -0- |

RICHEY, G.W. GAS UNIT WELL #: 6 RRCID -> 168371 COMPL. DATE 03/17/1998 TOTAL DEPTH 10943 PERF.10708 - 10840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2006 | N | 2006 | -0- | -0- | -0- | 1988 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 11 | 1735 | N | 1735 | -0- | -0- | -0- | 1716 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 1814 | N | 1814 | -0- | -0- | -0- | 1792 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 17 |
| 01 | 1736 | N | 1167 | -0- | -569 | -0- | 1144 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 16 |
| 02 | 1653 | N | 1633 | -0- | -20 | -0- | 1615 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 14 |
| *03 | 1794 | N | 1794 | -0- | -0- | -0- | 1772 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 15 |

LEE, T.W. GAS UNIT WELL #: 1 RRCID -> 168372 COMPL. DATE 03/10/1998 TOTAL DEPTH 10960 PERF.10704 - 10836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 977 | N | 977 | -0- | -0- | -0- | 968 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |
| 11 | 806 | N | 806 | -0- | -0- | -0- | 796 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 6 |
| 12 | 949 | N | 949 | -0- | -0- | -0- | 939 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 8 |
| 01 | 992 | N | 629 | -0- | -363 | -0- | 616 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 9 |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 928 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 8 |
| *03 | 543 | N | 543 | -0- | -0- | -0- | 536 | 2 | 7 | 9 | Y | 6 | 10 | 1 | | | 4 |

GLADEWATER G.U. 15 WELL #: 9 RRCID -> 168503 COMPL. DATE 04/01/1998 TOTAL DEPTH 11065 PERF.10836 - 10928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARKSDALE, JOHN GAS UNIT WELL #: 7 RRCID -> 169062 COMPL. DATE 05/01/1998 TOTAL DEPTH 11020 PERF.10790 - 10909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1366 | N | 1366 | -0- | -0- | -0- | 1352 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |
| 11 | 1277 | N | 1277 | -0- | -0- | -0- | 1264 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 12 | 1303 | N | 1303 | -0- | -0- | -0- | 1288 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 12 |
| 01 | 1240 | N | 806 | -0- | -434 | -0- | 791 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 02 | 1218 | N | 1210 | -0- | -8 | -0- | 1196 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 11 |
| *03 | 710 | N | 710 | -0- | -0- | -0- | 702 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 6 |

NICHOLSON, JOHN W. GAS UNIT WELL #: 4 RRCID -> 169072 COMPL. DATE 05/05/1998 TOTAL DEPTH 10880 PERF.10637 - 10742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 1582 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 10 |
| 11 | 1535 | N | 1535 | -0- | -0- | -0- | 1521 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |
| 12 | 1529 | N | 1529 | -0- | -0- | -0- | 1509 | 2 | 20 | 9 | Y | 18 | 13 | 1 | | | 15 |
| 01 | 1333 | N | 953 | -0- | -380 | -0- | 935 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 13 |
| 02 | DLQ G-10 | | 1401 | -0- | 1401 | 1401 | 1386 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 12 |
| 03 | DLQ G-10 | | 1513 | -0- | 1513 | 2914 | 1495 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 12 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 19 WELL #: 7 RRCID -> 169275 COMPL. DATE 06/01/1998 TOTAL DEPTH 11132 PERF.10910 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRAWLEY WELL #: 2 RRCID -> 169705 COMPL. DATE 05/18/1998 TOTAL DEPTH 11060 PERF.10846 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLEWELLEN, J. J. WELL #: 2 RRCID -> 170050 COMPL. DATE 07/15/1998 TOTAL DEPTH 10979 PERF.10730 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RICHEY, G.W. GAS UNIT WELL #: 7 RRCID -> 170052 COMPL. DATE 06/30/1998 TOTAL DEPTH 10885 PERF.10640 - 10769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTH BRAWLEY GAS UNIT WELL #: 4 RRCID -> 170234 COMPL. DATE 08/06/1998 TOTAL DEPTH 11120 PERF.10804 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 723 | -0- | -83 | -0- | 715 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 592 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 12 | 806 | N | 713 | -0- | -93 | -0- | 707 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 6 |
| 01 | 713 | N | 472 | -0- | -241 | -0- | 461 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 7 |
| 02 | DLQ G-10 | | 671 | -0- | 671 | 671 | 664 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 6 |
| 03 | DLQ G-10 | | 420 | -0- | 420 | 1091 | 416 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 3 |

GLADEWATER GU 19 WELL #: 5 RRCID -> 170237 COMPL. DATE 07/29/1998 TOTAL DEPTH 11040 PERF.10841 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1609 | N | 1609 | -0- | -0- | -0- | 68 | 1 | 1541 | 2 | Y | -0- | | | | | -0- |
| 11 | 1623 | N | 1623 | -0- | -0- | -0- | 68 | 1 | 1555 | 2 | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 1032 | -0- | -518 | -0- | 45 | 1 | 987 | 2 | Y | -0- | | | | | -0- |
| 01 | 1550 | N | 1369 | -0- | -181 | -0- | 39 | 1 | 1330 | 2 | Y | -0- | | | | | -0- |
| 02 | 1595 | X | 1360 | -0- | -235 | -0- | 11 | 1 | 1349 | 2 | Y | -0- | | | | | -0- |
| 03 | 1674 | X | 1017 | -0- | -657 | -0- | 40 | 1 | 977 | 2 | Y | -0- | | | | | -0- |

SMITH, I. D. WELL #: 2 RRCID -> 170436 COMPL. DATE 08/26/1998 TOTAL DEPTH 10980 PERF.10706 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1447 | N | 1447 | -0- | -0- | -0- | 1430 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 12 |
| 11 | 1434 | N | 1434 | -0- | -0- | -0- | 1416 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 12 |
| 12 | 1597 | N | 1597 | -0- | -0- | -0- | 1582 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 14 |
| 01 | 1426 | N | 1010 | -0- | -416 | -0- | 989 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 14 |
| 02 | DLQ G-10 | | 1425 | -0- | 1425 | 1425 | 1408 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 13 |
| 03 | DLQ G-10 | | 1434 | -0- | 1434 | 2859 | 1417 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 12 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 17 WELL #: 3 RRCID -> 170450 COMPL. DATE 08/30/1998 TOTAL DEPTH 10884 PERF.10644 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1286 | -0- | -264 | -0- | 189 | 1 | 1097 | 2 | Y | -0- | | | | | -0- |
| 11 | 1203 | N | 1203 | -0- | -0- | -0- | 183 | 1 | 1020 | 2 | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1241 | -0- | -247 | -0- | 194 | 1 | 1047 | 2 | Y | -0- | | | | | -0- |
| 01 | 1271 | N | 1184 | -0- | -87 | -0- | 179 | 1 | 1005 | 2 | Y | -0- | | | | | -0- |
| 02 | 1160 | N | 1072 | -0- | -88 | -0- | 175 | 1 | 897 | 2 | Y | -0- | | | | | -0- |
| *03 | 1219 | N | 1219 | -0- | -0- | -0- | 217 | 1 | 1002 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 19 WELL #: 4 RRCID -> 170972 COMPL. DATE 09/28/1998 TOTAL DEPTH 11086 PERF.10874 - 10982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLLINS, T. GAS UNIT WELL #: 2 RRCID -> 171126 COMPL. DATE 09/30/1998 TOTAL DEPTH 11112 PERF.10838 - 10948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 263 | -0- | -140 | -0- | 261 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 301 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 403 | N | 242 | -0- | -161 | -0- | 238 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 01 | 248 | N | 98 | -0- | -150 | -0- | 97 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 182 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| *03 | 156 | N | 156 | -0- | -0- | -0- | 155 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |

FLEWELLEN, J. J. WELL #: 3 RRCID -> 171368 COMPL. DATE 10/30/1998 TOTAL DEPTH 10870 PERF.10586 - 10740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 857 | N | 857 | -0- | -0- | -0- | 846 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 887 | N | 887 | -0- | -0- | -0- | 875 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 830 | N | 830 | -0- | -0- | -0- | 821 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 8 |
| 01 | 868 | N | 478 | -0- | -390 | -0- | 468 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 405 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 4 |
| *03 | 200 | N | 200 | -0- | -0- | -0- | 198 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |

GLADEWATER GU 19 WELL #: 6 RRCID -> 171369 COMPL. DATE 10/20/1998 TOTAL DEPTH 11115 PERF.10874 - 10962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1120 | N | 1120 | -0- | -0- | -0- | 47 | 1 | 1073 | 2 | Y | -0- | | | | | -0- |
| 11 | 857 | N | 857 | -0- | -0- | -0- | 36 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| 12 | 1250 | N | 1250 | -0- | -0- | -0- | 54 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 01 | 1203 | N | 1203 | -0- | -0- | -0- | 34 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |
| 02 | 866 | N | 866 | -0- | -0- | -0- | 7 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| *03 | 937 | N | 937 | -0- | -0- | -0- | 37 | 1 | 900 | 2 | Y | -0- | | | | | -0- |

DIXON, WILLIAM L. "B" WELL #: 3 RRCID -> 171386 COMPL. DATE 11/18/1998 TOTAL DEPTH 11150 PERF.10919 - 11034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23 | N | 23 | -0- | -0- | -0- | 21 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | 2 | 2 | 1 | | | 2 |
| 12 | 93 | N | 42 | -0- | -51 | -0- | 42 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 84 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| *03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

ADKINS, R A GAS UNIT WELL #: 2 RRCID -> 172009 COMPL. DATE 01/08/1999 TOTAL DEPTH 11163 PERF.10842 - 10996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 97 | N | 97 | -0- | -0- | -0- | 94 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 239 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 154 | N | 154 | -0- | -0- | -0- | 152 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 01 | 93 | N | 75 | -0- | -18 | -0- | 74 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 232 | N | 94 | -0- | -138 | -0- | 93 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *03 | 76 | N | 76 | -0- | -0- | -0- | 75 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BARKSDALE, JOHN GAS UNIT WELL #: 5 RRCID -> 172010 COMPL. DATE 01/15/1999 TOTAL DEPTH 11068 PERF.10822 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLEWELLEN, J. J. WELL #: 4 RRCID -> 172013 COMPL. DATE 01/06/1999 TOTAL DEPTH 11025 PERF.10808 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NICHOLSON, JOHN W. GAS UNIT WELL #: 5 RRCID -> 173110 COMPL. DATE 03/24/1999 TOTAL DEPTH 10938 PERF.10697 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARKSDALE, JOHN GAS UNIT WELL #: 6 RRCID -> 173188 COMPL. DATE 04/21/1999 TOTAL DEPTH 11019 PERF.10760 - 10926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1915 | N | 1915 | -0- | -0- | -0- | 79<br>31 | 1<br>9 | 1805 | 2 | Y | 28 | 23 | 1 | | | 12 |
| 11 | 1607 | N | 1607 | -0- | -0- | -0- | 66<br>31 | 1<br>9 | 1510 | 2 | Y | 28 | 30 | 1 | | | 10 |
| 12 | 1953 | N | 1856 | -0- | -97 | -0- | 79<br>29 | 1<br>9 | 1748 | 2 | Y | 26 | 23 | 1 | | | 13 |
| 01 | 1970 | N | 1970 | -0- | -0- | -0- | 55<br>26 | 1<br>9 | 1889 | 2 | Y | 24 | 30 | 1 | | | 7 |
| 02 | 1546 | N | 1546 | -0- | -0- | -0- | 13<br>26 | 1<br>9 | 1507 | 2 | Y | 24 | 23 | 1 | | | 8 |
| *03 | 1835 | N | 1835 | -0- | -0- | -0- | 71<br>35 | 1<br>9 | 1729 | 2 | Y | 32 | 30 | 1 | | | 10 |

NICHOLSON, JOHN W. GAS UNIT WELL #: 6 RRCID -> 174305 COMPL. DATE 07/20/1999 TOTAL DEPTH 11012 PERF.10695 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLADEWATER G.U. 14 WELL #: 3 RRCID -> 174307 COMPL. DATE 08/11/1999 TOTAL DEPTH 11083 PERF.10833 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
MILLER, J. T. WELL #: 2 RRCID -> 175989 COMPL. DATE 11/23/1999 TOTAL DEPTH 11045 PERF.10803 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1630 | N | 1630 | -0- | -0- | -0- | 1611 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 1457 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 1550 | N | 1538 | -0- | -12 | -0- | 1523 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 14 |
| 01 | 1612 | N | 926 | -0- | -686 | -0- | 907 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 02 | DLQ G-10 | | 1324 | -0- | 1324 | 1324 | 1310 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 12 |
| 03 | DLQ G-10 | | 1568 | -0- | 1568 | 2892 | 1549 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 13 |

GLADEWATER G.U. 14 WELL #: 2 RRCID -> 175993 COMPL. DATE 11/15/1999 TOTAL DEPTH 12000 PERF.10884 - 10992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1703 | N | 1703 | -0- | -0- | -0- | 72 | 1 | 1631 | 2 | Y | -0- | | | | | -0- |
| 11 | 1607 | N | 1607 | -0- | -0- | -0- | 67 | 1 | 1540 | 2 | Y | -0- | | | | | -0- |
| 12 | 1593 | N | 1593 | -0- | -0- | -0- | 69 | 1 | 1524 | 2 | Y | -0- | | | | | -0- |
| 01 | 1599 | N | 1599 | -0- | -0- | -0- | 45 | 1 | 1554 | 2 | Y | -0- | | | | | -0- |
| 02 | 1287 | N | 1287 | -0- | -0- | -0- | 11 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |
| *03 | 1532 | N | 1532 | -0- | -0- | -0- | 60 | 1 | 1472 | 2 | Y | -0- | | | | | -0- |

SOUTH BRAWLEY GAS UNIT WELL #: 5 RRCID -> 175994 COMPL. DATE 01/07/2000 TOTAL DEPTH 11145 PERF.10908 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1233 | N | 1233 | -0- | -0- | -0- | 1220 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 11 | 1275 | N | 1275 | -0- | -0- | -0- | 1261 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 9 |
| 12 | 1480 | N | 1480 | -0- | -0- | -0- | 1465 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 12 |
| 01 | 1085 | N | 1082 | -0- | -3 | -0- | 1059 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 15 |
| 02 | 1261 | N | 1261 | -0- | -0- | -0- | 1248 | 2 | 13 | 9 | Y | 12 | 16 | 1 | | | 11 |
| *03 | 1240 | N | 1240 | -0- | -0- | -0- | 1226 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |

BARRETT, J. C. WELL #: 1 RRCID -> 176533 COMPL. DATE 11/20/1999 TOTAL DEPTH 10894 PERF.10732 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLEWELLEN, J. J. WELL #: 5 RRCID -> 176670 COMPL. DATE 01/25/2000 TOTAL DEPTH 10918 PERF.10635 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 966 | N | 966 | -0- | -0- | -0- | 956 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 943 | N | 943 | -0- | -0- | -0- | 932 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 1044 | N | 1044 | -0- | -0- | -0- | 1033 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 9 |
| 01 | 961 | N | 664 | -0- | -297 | -0- | 651 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 02 | 1325 | N | 1325 | -0- | -0- | -0- | 1310 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 12 |
| *03 | 676 | N | 676 | -0- | -0- | -0- | 668 | 2 | 8 | 9 | Y | 7 | 13 | 1 | | | 6 |

FENTON, J.D. "A" GU WELL #: 6 RRCID -> 176970 COMPL. DATE 03/20/2000 TOTAL DEPTH 11120 PERF.10862 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1691 | N | 1691 | -0- | -0- | -0- | 71 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |
| 11 | 1863 | N | 1863 | -0- | -0- | -0- | 78 | 1 | 1785 | 2 | Y | -0- | | | | | -0- |
| 12 | 2236 | N | 2236 | -0- | -0- | -0- | 97 | 1 | 2139 | 2 | Y | -0- | | | | | -0- |
| 01 | 2373 | N | 2373 | -0- | -0- | -0- | 67 | 1 | 2306 | 2 | Y | -0- | | | | | -0- |
| 02 | 1761 | N | 1761 | -0- | -0- | -0- | 15 | 1 | 1746 | 2 | Y | -0- | | | | | -0- |
| *03 | 1921 | N | 1921 | -0- | -0- | -0- | 75 | 1 | 1846 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 9 WELL #: 4 RRCID -> 177072 COMPL. DATE 03/14/2000 TOTAL DEPTH 11230 PERF.10986 - 11085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1132 | N | 1132 | -0- | -0- | -0- | 48 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 11 | 1228 | N | 1228 | -0- | -0- | -0- | 51 | 1 | 1177 | 2 | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1038 | -0- | -78 | -0- | 45 | 1 | 993 | 2 | Y | -0- | | | | | -0- |
| 01 | 1147 | N | 951 | -0- | -196 | -0- | 27 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 02 | 1160 | N | 1160 | -0- | -0- | -0- | 10 | 1 | 1150 | 2 | Y | -0- | | | | | -0- |
| *03 | 1243 | N | 1243 | -0- | -0- | -0- | 49 | 1 | 1194 | 2 | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY, G.W. GAS UNIT WELL #: 9 RRCID -> 177738 COMPL. DATE 03/27/2000 TOTAL DEPTH 10912 PERF.10636 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2289 | N | 2289 | -0- | -0- | -0- | 2261 | 2 | 28 | 9 | Y | 25 | 27 | 1 | | | 19 |
| 11 | 2156 | N | 2156 | -0- | -0- | -0- | 2126 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 19 |
| 12 | 2107 | N | 2107 | -0- | -0- | -0- | 2084 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 21 |
| 01 | 1342 | N | 1342 | -0- | -0- | -0- | 1317 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 19 |
| 02 | 2059 | N | 1950 | -0- | -109 | -0- | 1929 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 17 |
| *03 | 2074 | N | 2074 | -0- | -0- | -0- | 2050 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 17 |

VICTORY, S.P. GU WELL #: 4 RRCID -> 177743 COMPL. DATE 05/08/2000 TOTAL DEPTH 11024 PERF.10824 - 10921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1262 | -0- | -133 | -0- | 185 | 1 | 1077 | 2 | Y | -0- | | | | | -0- |
| 11 | 1193 | N | 1193 | -0- | -0- | -0- | 181 | 1 | 1012 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1172 | -0- | -192 | -0- | 183 | 1 | 989 | 2 | Y | -0- | | | | | -0- |
| 01 | 1271 | N | 1189 | -0- | -82 | -0- | 180 | 1 | 1009 | 2 | Y | -0- | | | | | -0- |
| 02 | 1160 | N | 1083 | -0- | -77 | -0- | 177 | 1 | 906 | 2 | Y | -0- | | | | | -0- |
| *03 | 137 | N | 137 | -0- | -0- | -0- | 24 | 1 | 113 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 15 WELL #: 10 RRCID -> 177744 COMPL. DATE 04/26/2000 TOTAL DEPTH 11029 PERF.10795 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 3932 | -0- | -997 | -0- | 164 | 1 | 3725 | 2 | Y | 39 | 32 | 1 | | | 17 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 4770 | X | 3878 | -0- | -892 | -0- | 161 | 1 | 3673 | 2 | Y | 40 | 43 | 1 | | | 14 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 4402 | X | 3514 | -0- | -888 | -0- | 151 | 1 | 3322 | 2 | Y | 37 | 33 | 1 | | | 18 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 4154 | X | 3380 | -0- | -774 | -0- | 95 | 1 | 3245 | 2 | Y | 36 | 44 | 1 | | | 10 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3886 | X | 3209 | -0- | -677 | -0- | 26 | 1 | 3146 | 2 | Y | 34 | 32 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 3999 | X | 3619 | -0- | -380 | -0- | 140 | 1 | 3429 | 2 | Y | 45 | 43 | 1 | | | 14 |
| | | | | | | | 50 | 9 | | | | | | | | | |

GLADEWATER GU 16 WELL #: 8 RRCID -> 178346 COMPL. DATE 06/21/2000 TOTAL DEPTH 10955 PERF.10746 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1013 | -0- | -351 | -0- | 149 | 1 | 864 | 2 | Y | -0- | | | | | -0- |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | 154 | 1 | 860 | 2 | Y | -0- | | | | | -0- |
| 12 | 1043 | N | 1043 | -0- | -0- | -0- | 163 | 1 | 880 | 2 | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 979 | -0- | -44 | -0- | 148 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| 02 | 986 | N | 794 | -0- | -192 | -0- | 130 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| *03 | 1126 | N | 1126 | -0- | -0- | -0- | 201 | 1 | 925 | 2 | Y | -0- | | | | | -0- |

HAMPTON, HOWARD WELL #: 2 RRCID -> 178739 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF.10750 - 10874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 2986 | -0- | -424 | -0- | 2953 | 2 | 33 | 9 | Y | 30 | 33 | 1 | | | 23 |
| 11 | 3300 | X | 2785 | -0- | -515 | -0- | 2749 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 23 |
| 12 | 3069 | X | 2762 | -0- | -307 | -0- | 2731 | 2 | 31 | 9 | Y | 28 | 24 | 1 | | | 27 |
| 01 | 3038 | X | 1662 | -0- | -1376 | -0- | 1631 | 2 | 31 | 9 | Y | 28 | 32 | 1 | | | 23 |
| 02 | 2842 | X | 2368 | -0- | -474 | -0- | 2342 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 21 |
| 03 | 2976 | X | 2430 | -0- | -546 | -0- | 2401 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 20 |

RICHEY, G.W. GAS UNIT WELL #: 10 RRCID -> 178960 COMPL. DATE 08/15/2000 TOTAL DEPTH 10955 PERF.10658 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2070 | N | 2070 | -0- | -0- | -0- | 2046 | 2 | 24 | 9 | Y | 22 | 24 | 1 | | | 17 |
| 11 | 1820 | N | 1820 | -0- | -0- | -0- | 1794 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 17 |
| 12 | 1705 | N | 1680 | -0- | -25 | -0- | 1662 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 17 |
| 01 | 1705 | N | 1088 | -0- | -617 | -0- | 1068 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 15 |
| 02 | 1707 | N | 1707 | -0- | -0- | -0- | 1688 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 15 |
| *03 | 1874 | N | 1874 | -0- | -0- | -0- | 1852 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 15 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY. G.W. GAS UNIT WELL #: 11 RRCID -> 179124 COMPL. DATE 08/23/2000 TOTAL DEPTH 11140 PERF.10896 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2358 | N | 2358 | -0- | -0- | -0- | 2352 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 11 | 1558 | N | 1558 | -0- | -0- | -0- | 1551 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |
| 12 | 2294 | N | 2020 | -0- | -274 | -0- | 1992 | 2 | 28 | 9 | Y | 25 | 14 | 1 | | | 15 |
| 01 | 2294 | N | 1162 | -0- | -1132 | -0- | 1136 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 16 |
| 02 | 1634 | N | 1634 | -0- | -0- | -0- | 1616 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 14 |
| *03 | 1943 | N | 1943 | -0- | -0- | -0- | 1920 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 16 |

GLADEWATER GU 16 WELL #: 7 RRCID -> 179613 COMPL. DATE 09/15/2000 TOTAL DEPTH 10950 PERF.10702 - 10858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1004 | N | 1004 | -0- | -0- | -0- | 147 | 1 | 857 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 840 | -0- | -0- | -0- | 128 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 725 | -0- | -329 | -0- | 113 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 | N | 791 | -0- | -201 | -0- | 120 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 740 | -0- | -72 | -0- | 121 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| *03 | 462 | N | 462 | -0- | -0- | -0- | 82 | 1 | 380 | 2 | Y | -0- | | | | | -0- |

BARRETT, J. C. WELL #: 3 RRCID -> 180099 COMPL. DATE 09/13/2000 TOTAL DEPTH 10915 PERF.10669 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1275 | -0- | -120 | -0- | 1265 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 11 | 1169 | N | 1169 | -0- | -0- | -0- | 1159 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 12 | 1210 | N | 1210 | -0- | -0- | -0- | 1195 | 2 | 15 | 9 | Y | 14 | 10 | 1 | | | 11 |
| 01 | 1271 | N | 840 | -0- | -431 | -0- | 822 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 12 |
| 02 | 1131 | N | 1109 | -0- | -22 | -0- | 1097 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 10 |
| *03 | 1258 | N | 1258 | -0- | -0- | -0- | 1244 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |

RAMEY, T. C. GAS UNIT WELL #: 4 RRCID -> 180234 COMPL. DATE 10/04/2000 TOTAL DEPTH 11151 PERF.10892 - 11025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2048 | N | 2048 | -0- | -0- | -0- | 2028 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 14 |
| 11 | 2145 | N | 2145 | -0- | -0- | -0- | 2123 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 14 |
| 12 | 2113 | N | 2113 | -0- | -0- | -0- | 2085 | 2 | 28 | 9 | Y | 25 | 19 | 1 | | | 20 |
| 01 | 2046 | N | 1420 | -0- | -626 | -0- | 1392 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 20 |
| 02 | DLQ G-10 | | 1783 | -0- | 1783 | 1783 | 1763 | 2 | 20 | 9 | Y | 18 | 22 | 1 | | | 16 |
| 03 | DLQ G-10 | | 2138 | -0- | 2138 | 3921 | 2113 | 2 | 25 | 9 | Y | 23 | 21 | 1 | | | 18 |

FLEWELLEN, J. J. WELL #: 6 RRCID -> 180909 COMPL. DATE 10/18/2000 TOTAL DEPTH 10980 PERF.10745 - 10841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLADEWATER GU 16 WELL #: 12 RRCID -> 181075 COMPL. DATE 12/23/2000 TOTAL DEPTH 11041 PERF.10795 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUBEY ESTATE GAS UNIT WELL #: 3 RRCID -> 181220 COMPL. DATE 11/22/2000 TOTAL DEPTH 11386 PERF.11110 - 11237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1236 | N | 1236 | -0- | -0- | -0- | 1222 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |
| 11 | 1157 | N | 1157 | -0- | -0- | -0- | 1144 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 12 | 1587 | N | 1587 | -0- | -0- | -0- | 1574 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 11 |
| 01 | 860 | N | 860 | -0- | -0- | -0- | 839 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 12 |
| 02 | DLQ G-10 | | 1195 | -0- | 1195 | 1195 | 1182 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 11 |
| 03 | DLQ G-10 | | 756 | -0- | 756 | 1951 | 748 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 6 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
PHILLIP "E" GU WELL #: 5 RRCID -> 181291 COMPL. DATE 01/03/2001 TOTAL DEPTH 11070 PERF.10870 - 10965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1698 | N | 1698 | -0- | -0- | -0- | 68<br>77 | 1<br>9 | 1553 | 2 | Y | 70 | 58 | 1 | | | 31 |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 56<br>76 | 1<br>9 | 1270 | 2 | Y | 69 | 75 | 1 | | | 25 |
| 12 | 1410 | N | 1410 | -0- | -0- | -0- | 58<br>72 | 1<br>9 | 1280 | 2 | Y | 65 | 58 | 1 | | | 32 |
| 01 | 1506 | N | 1506 | -0- | -0- | -0- | 41<br>69 | 1<br>9 | 1396 | 2 | Y | 63 | 77 | 1 | | | 18 |
| 02 | 1312 | N | 1312 | -0- | -0- | -0- | 10<br>66 | 1<br>9 | 1236 | 2 | Y | 60 | 57 | 1 | | | 21 |
| *03 | 1598 | N | 1598 | -0- | -0- | -0- | 59<br>88 | 1<br>9 | 1451 | 2 | Y | 80 | 76 | 1 | | | 25 |

MACKEY, W. C. WELL #: 1 RRCID -> 181784 COMPL. DATE 03/07/2001 TOTAL DEPTH 10840 PERF.10643 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 744 | -0- | -0- | -0- | 738 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 578 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 12 | 939 | N | 939 | -0- | -0- | -0- | 931 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 6 |
| 01 | 851 | N | 851 | -0- | -0- | -0- | 831 | 2 | 20 | 9 | Y | 18 | 12 | 1 | | | 12 |
| 02 | DLQ G-10 | | 1127 | -0- | 1127 | 1127 | 1115 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 10 |
| 03 | DLQ G-10 | | 561 | -0- | 561 | 1688 | 554 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 5 |

BARRETT, J. C. WELL #: 2 RRCID -> 181997 COMPL. DATE 01/31/2001 TOTAL DEPTH 11090 PERF.10855 - 10949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEY, HOBART WELL #: 1 RRCID -> 182990 COMPL. DATE 04/11/2001 TOTAL DEPTH 10933 PERF.10661 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 352 | N | 352 | -0- | -0- | -0- | 350 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 11 | 357 | N | 357 | -0- | -0- | -0- | 354 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 2146 | N | 2146 | -0- | -0- | -0- | 2142 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 01 | 1168 | N | 1168 | -0- | -0- | -0- | 1126 | 2 | 42 | 9 | Y | 38 | 25 | 1 | | | 16 |
| 02 | DLQ G-10 | | 1325 | -0- | 1325 | 1325 | 1311 | 2 | 14 | 9 | Y | 13 | 17 | 1 | | | 12 |
| 03 | DLQ G-10 | | 590 | -0- | 590 | 1915 | 583 | 2 | 7 | 9 | Y | 6 | 13 | 1 | | | 5 |

GLADEWATER G.U. 14 WELL #: 4 RRCID -> 183170 COMPL. DATE 05/09/2001 TOTAL DEPTH 11090 PERF.10886 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMPTON, HOWARD WELL #: 3 RRCID -> 183864 COMPL. DATE 05/18/2001 TOTAL DEPTH 11275 PERF.11036 - 11176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2148 | N | 2148 | -0- | -0- | -0- | 2123 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 18 |
| 11 | 1912 | N | 1912 | -0- | -0- | -0- | 1887 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 17 |
| 12 | 2418 | N | 1829 | -0- | -589 | -0- | 1809 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 18 |
| 01 | 2139 | N | 1291 | -0- | -848 | -0- | 1267 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 18 |
| 02 | 1827 | N | 1503 | -0- | -324 | -0- | 1486 | 2 | 17 | 9 | Y | 15 | 20 | 1 | | | 13 |
| *03 | 1699 | N | 1699 | -0- | -0- | -0- | 1679 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 14 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FENTON, H. GAS UNIT WELL #: 3 RRCID -> 184474 COMPL. DATE 07/25/2001 TOTAL DEPTH 11128 PERF.10853 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1481 | -0- | -131 | -0- | 1463 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 1358 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 1519 | N | 1470 | -0- | -49 | -0- | 1456 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 13 |
| 01 | 1488 | N | 999 | -0- | -489 | -0- | 978 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 14 |
| 02 | 1422 | N | 1422 | -0- | -0- | -0- | 1407 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 13 |
| *03 | 1426 | N | 1426 | -0- | -0- | -0- | 1409 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 12 |

WILLIS, F.M. GAS UNIT WELL #: 2 RRCID -> 184723 COMPL. DATE 08/15/2001 TOTAL DEPTH 11100 PERF.10852 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1773 | -0- | -25 | -0- | 1753 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 14 |
| 11 | 1769 | N | 1769 | -0- | -0- | -0- | 1747 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 14 |
| 12 | 1829 | N | 1759 | -0- | -70 | -0- | 1739 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 17 |
| 01 | 1767 | N | 1093 | -0- | -674 | -0- | 1072 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 15 |
| 02 | DLQ G-10 | | 1579 | -0- | 1579 | 1579 | 1561 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 14 |
| 03 | DLQ G-10 | | 1624 | -0- | 1624 | 3203 | 1605 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |

PHILLIPS "E" GU WELL #: 6 RRCID -> 185163 COMPL. DATE 09/11/2001 TOTAL DEPTH 11066 PERF.10868 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1536 | N | 1536 | -0- | -0- | -0- | 57 | 1 | 1297 | 2 | Y | 165 | 137 | 1 | | | 76 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 11 | 1832 | N | 1832 | -0- | -0- | -0- | 69 | 1 | 1584 | 2 | Y | 163 | 177 | 1 | | | 62 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 12 | 1523 | N | 1523 | -0- | -0- | -0- | 59 | 1 | 1295 | 2 | Y | 154 | 136 | 1 | | | 80 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1012 | -0- | -228 | -0- | 24 | 1 | 827 | 2 | Y | 146 | 181 | 1 | | | 45 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 948 | -0- | 948 | 948 | 7 | 1 | 784 | 2 | Y | 143 | 135 | 1 | | | 53 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 958 | -0- | 958 | 1906 | 29 | 1 | 720 | 2 | Y | 190 | 181 | 1 | | | 62 |
| | | | | | | | 209 | 9 | | | | | | | | | |

GLADEWATER G.U. 15 WELL #: 11 RRCID -> 185622 COMPL. DATE 08/22/2001 TOTAL DEPTH 11021 PERF.10762 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 2703 | -0- | -986 | -0- | 114 | 1 | 2589 | 2 | Y | -0- | | | | | -0- |
| 11 | 3300 | X | 2544 | -0- | -756 | -0- | 107 | 1 | 2437 | 2 | Y | -0- | | | | | -0- |
| 12 | 3255 | X | 2646 | -0- | -609 | -0- | 115 | 1 | 2531 | 2 | Y | -0- | | | | | -0- |
| 01 | 3038 | X | 2595 | -0- | -443 | -0- | 74 | 1 | 2521 | 2 | Y | -0- | | | | | -0- |
| 02 | 2056 | X | 2056 | -0- | -0- | -0- | 17 | 1 | 2039 | 2 | Y | -0- | | | | | -0- |
| *03 | 2274 | X | 2274 | -0- | -0- | -0- | 89 | 1 | 2185 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 19 WELL #: 8 RRCID -> 185627 COMPL. DATE 09/19/2001 TOTAL DEPTH 11133 PERF.10854 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1524 | N | 1524 | -0- | -0- | -0- | 64 | 1 | 1460 | 2 | Y | -0- | | | | | -0- |
| 11 | 1450 | N | 1450 | -0- | -0- | -0- | 61 | 1 | 1389 | 2 | Y | -0- | | | | | -0- |
| 12 | 1391 | N | 1391 | -0- | -0- | -0- | 60 | 1 | 1331 | 2 | Y | -0- | | | | | -0- |
| 01 | 1391 | N | 1391 | -0- | -0- | -0- | 39 | 1 | 1352 | 2 | Y | -0- | | | | | -0- |
| 02 | 1363 | N | 1252 | -0- | -111 | -0- | 10 | 1 | 1242 | 2 | Y | -0- | | | | | -0- |
| *03 | 1481 | N | 1481 | -0- | -0- | -0- | 58 | 1 | 1423 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 9 WELL #: 5 RRCID -> 185745 COMPL. DATE 10/10/2001 TOTAL DEPTH 11200 PERF.10987 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
MACKEY, W. C. WELL #: 2 RRCID -> 185969 COMPL. DATE 10/17/2001 TOTAL DEPTH 10840 PERF.10624 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 24 | N | 24 | -0- | -0- | -0- | 13 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 02 | T. A. | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |

GLADEWATER GU 16 WELL #: 13 RRCID -> 186663 COMPL. DATE 11/21/2001 TOTAL DEPTH 11015 PERF.10795 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 39 | -0- | -23 | -0- | 6 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 315 | N | 315 | -0- | -0- | -0- | 48 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 21 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRAWLEY WELL #: 3 RRCID -> 186967 COMPL. DATE 12/12/2001 TOTAL DEPTH 11070 PERF.10952 - 10825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1282 | N | 1282 | -0- | -0- | -0- | 1268 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 1317 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 10 |
| 12 | 1451 | N | 1451 | -0- | -0- | -0- | 1434 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 13 |
| 01 | 1085 | N | 872 | -0- | -213 | -0- | 854 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 02 | 1276 | N | 1257 | -0- | -19 | -0- | 1243 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 11 |
| *03 | 866 | N | 866 | -0- | -0- | -0- | 856 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | 7 |

GLADEWATER GU 16 WELL #: 14 RRCID -> 188677 COMPL. DATE 02/27/2002 TOTAL DEPTH 10964 PERF.10827 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 769 | N | 769 | -0- | -0- | -0- | 113 | 1 | 656 | 2 | Y | -0- | | | | | -0- |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 80 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 602 | -0- | -235 | -0- | 94 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 628 | -0- | -147 | -0- | 95 | 1 | 533 | 2 | Y | -0- | | | | | -0- |
| 02 | 522 | N | 401 | -0- | -121 | -0- | 65 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| *03 | 114 | N | 114 | -0- | -0- | -0- | 20 | 1 | 94 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 6 WELL #: 3 RRCID -> 189559 COMPL. DATE 06/19/2002 TOTAL DEPTH 11100 PERF.10876 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 2567 | -0- | -998 | -0- | 108 | 1 | 2459 | 2 | Y | -0- | | | | | -0- |
| 11 | 3180 | X | 2444 | -0- | -736 | -0- | 102 | 1 | 2342 | 2 | Y | -0- | | | | | -0- |
| 12 | 3007 | X | 2371 | -0- | -636 | -0- | 103 | 1 | 2268 | 2 | Y | -0- | | | | | -0- |
| 01 | 2883 | X | 2269 | -0- | -614 | -0- | 64 | 1 | 2205 | 2 | Y | -0- | | | | | -0- |
| 02 | 1997 | X | 1997 | -0- | -0- | -0- | 16 | 1 | 1981 | 2 | Y | -0- | | | | | -0- |
| *03 | 2136 | N | 2136 | -0- | -0- | -0- | 84 | 1 | 2052 | 2 | Y | -0- | | | | | -0- |

EDWARDS, J.K. WELL #: 4 RRCID -> 190362 COMPL. DATE 08/07/2002 TOTAL DEPTH 11030 PERF.10781 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1763 | -0- | -190 | -0- | 1744 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 13 |
| 11 | 1587 | N | 1587 | -0- | -0- | -0- | 1566 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 13 |
| 12 | 2285 | N | 2285 | -0- | -0- | -0- | 2267 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 15 |
| 01 | 1767 | N | 1185 | -0- | -582 | -0- | 1155 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 16 |
| 02 | 2061 | N | 2061 | -0- | -0- | -0- | 2038 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 18 |
| *03 | 2278 | N | 2278 | -0- | -0- | -0- | 2250 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 19 |

CHILDRESS, MARY WELL #: 1 RRCID -> 191084 COMPL. DATE 08/09/2002 TOTAL DEPTH 10945 PERF.10677 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 700 | -0- | -44 | -0- | 692 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 635 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 12 | 744 | N | 634 | -0- | -110 | -0- | 627 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 6 |
| 01 | 713 | N | 248 | -0- | -465 | -0- | 244 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 3 |
| 02 | 609 | N | 246 | -0- | -363 | -0- | 243 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| *03 | 288 | N | 288 | -0- | -0- | -0- | 285 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 16 WELL #: 16 RRCID -> 192219 COMPL. DATE 10/03/2002 TOTAL DEPTH 11025 PERF.10742 - 10901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1405 | N | 1405 | -0- | -0- | -0- | 206 | 1 | 1199 | 2 | Y | -0- | | | | | -0- |
| 11 | 1493 | N | 1493 | -0- | -0- | -0- | 227 | 1 | 1266 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1352 | -0- | -384 | -0- | 211 | 1 | 1141 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 1260 | -0- | -135 | -0- | 191 | 1 | 1069 | 2 | Y | -0- | | | | | -0- |
| 02 | 1230 | N | 1230 | -0- | -0- | -0- | 201 | 1 | 1029 | 2 | Y | -0- | | | | | -0- |
| *03 | 759 | N | 759 | -0- | -0- | -0- | 135 | 1 | 624 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 16 WELL #: 15 RRCID -> 193399 COMPL. DATE 01/17/2003 TOTAL DEPTH 11000 PERF.10719 - 10869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 936 | -0- | -25 | -0- | 137 | 1 | 799 | 2 | Y | -0- | | | | | -0- |
| 11 | 805 | N | 805 | -0- | -0- | -0- | 122 | 1 | 683 | 2 | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 922 | -0- | -256 | -0- | 144 | 1 | 778 | 2 | Y | -0- | | | | | -0- |
| 01 | 930 | N | 827 | -0- | -103 | -0- | 125 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 02 | 783 | N | 773 | -0- | -10 | -0- | 126 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| *03 | 551 | N | 551 | -0- | -0- | -0- | 98 | 1 | 453 | 2 | Y | -0- | | | | | -0- |

BUFFCO-BRAWLEY GAS UNIT WELL #: 2 RRCID -> 194356 COMPL. DATE 03/07/2003 TOTAL DEPTH 11050 PERF.10807 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1574 | X | 1574 | -0- | -0- | -0- | 1557 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 11 |
| 11 | 1443 | X | 1443 | -0- | -0- | -0- | 1425 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 11 |
| 12 | 1644 | X | 1644 | -0- | -0- | -0- | 1626 | 2 | 18 | 9 | Y | 16 | 13 | 1 | | | 14 |
| 01 | 1488 | X | 1020 | -0- | -468 | -0- | 999 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 14 |
| 02 | 1479 | X | 1425 | -0- | -54 | -0- | 1408 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 13 |
| 03 | 1581 | X | 1508 | -0- | -73 | -0- | 1491 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 12 |

LESTER, J.W. GU WELL #: 2 RRCID -> 194358 COMPL. DATE 02/28/2003 TOTAL DEPTH 11020 PERF.10780 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 395 | -0- | -194 | -0- | 386 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 11 | 621 | N | 621 | -0- | -0- | -0- | 613 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 12 | 732 | N | 732 | -0- | -0- | -0- | 725 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 6 |
| 01 | 474 | N | 474 | -0- | -0- | -0- | 463 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 7 |
| 02 | DLQ G-10 | | 893 | -0- | 893 | 893 | 883 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 8 |
| 03 | DLQ G-10 | | 717 | -0- | 717 | 1610 | 708 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 6 |

RAMEY, T. C. GAS UNIT WELL #: 5 RRCID -> 194745 COMPL. DATE 04/25/2003 TOTAL DEPTH 11150 PERF.10880 - 11019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1141 | N | 1141 | -0- | -0- | -0- | 1131 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 1118 | N | 1118 | -0- | -0- | -0- | 1107 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 1215 | N | 1215 | -0- | -0- | -0- | 1200 | 2 | 15 | 9 | Y | 14 | 10 | 1 | | | 11 |
| 01 | 1147 | N | 646 | -0- | -501 | -0- | 633 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 9 |
| 02 | 1375 | N | 1375 | -0- | -0- | -0- | 1360 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 12 |
| *03 | 1617 | N | 1617 | -0- | -0- | -0- | 1598 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 13 |

GLADEWATER GU 17 WELL #: 7 RRCID -> 195610 COMPL. DATE 04/21/2003 TOTAL DEPTH 10910 PERF.10632 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1053 | N | 1053 | -0- | -0- | -0- | 148 | 1 | 862 | 2 | Y | 39 | 39 | 1 | | | 21 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 957 | N | 957 | -0- | -0- | -0- | 139 | 1 | 778 | 2 | Y | 36 | 38 | 1 | | | 19 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1035 | N | 1035 | -0- | -0- | -0- | 154 | 1 | 835 | 2 | Y | 42 | 39 | 1 | | | 22 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1022 | -0- | -32 | -0- | 148 | 1 | 828 | 2 | Y | 42 | 59 | 1 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 928 | N | 839 | -0- | -89 | -0- | 133 | 1 | 681 | 2 | Y | 23 | 20 | 1 | | | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 948 | N | 948 | -0- | -0- | -0- | 163 | 1 | 752 | 2 | Y | 30 | 19 | 1 | | | 19 |
| | | | | | | | 33 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 17 WELL #: 10 RRCID -> 196568 COMPL. DATE 07/07/2003 TOTAL DEPTH 10923 PERF.10722 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1223 | -0- | -48 | -0- | 179 | 1 | 1044 | 2 | Y | -0- | | | | | -0- |
| 11 | 1114 | N | 1114 | -0- | -0- | -0- | 169 | 1 | 945 | 2 | Y | -0- | | | | | -0- |
| 12 | 1333 | N | 1129 | -0- | -204 | -0- | 176 | 1 | 953 | 2 | Y | -0- | | | | | -0- |
| 01 | 1237 | N | 1237 | -0- | -0- | -0- | 187 | 1 | 1050 | 2 | Y | -0- | | | | | -0- |
| 02 | 1098 | N | 1098 | -0- | -0- | -0- | 179 | 1 | 919 | 2 | Y | -0- | | | | | -0- |
| *03 | 718 | N | 718 | -0- | -0- | -0- | 128 | 1 | 590 | 2 | Y | -0- | | | | | -0- |

WILSON, J. W. WELL #: 2 RRCID -> 197068 COMPL. DATE 05/28/2003 TOTAL DEPTH 10910 PERF.10669 - 10801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1380 | N | 1380 | -0- | -0- | -0- | 1367 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 11 | 1251 | N | 1251 | -0- | -0- | -0- | 1237 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 9 |
| 12 | 1227 | N | 1227 | -0- | -0- | -0- | 1212 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 12 |
| 01 | 1364 | N | 826 | -0- | -538 | -0- | 809 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 12 |
| 02 | DLQ G-10 | | 1211 | -0- | 1211 | 1211 | 1198 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 11 |
| 03 | DLQ G-10 | | 1220 | -0- | 1220 | 2431 | 1206 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |

GLADEWATER GU 17 WELL #: 8 RRCID -> 197070 COMPL. DATE 08/01/2003 TOTAL DEPTH 10984 PERF.10680 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 621 | N | 621 | -0- | -0- | -0- | 91 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 98 | 1 | 549 | 2 | Y | -0- | | | | | -0- |
| 12 | 677 | N | 677 | -0- | -0- | -0- | 106 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| 01 | 701 | N | 701 | -0- | -0- | -0- | 106 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 106 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| *03 | 390 | N | 390 | -0- | -0- | -0- | 70 | 1 | 320 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 17 WELL #: 9 RRCID -> 197075 COMPL. DATE 08/18/2003 TOTAL DEPTH 11015 PERF.10747 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHOULTZ, E. C. WELL #: 2 RRCID -> 197981 COMPL. DATE 09/24/2003 TOTAL DEPTH 10935 PERF.10660 - 10803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2500 | N | 2500 | -0- | -0- | -0- | 2489 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 2227 | N | 2227 | -0- | -0- | -0- | 2215 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1942 | N | 1942 | -0- | -0- | -0- | 1907 | 2 | 35 | 9 | Y | 32 | 19 | 1 | | | 21 |
| 01 | 2015 | N | 1286 | -0- | -729 | -0- | 1264 | 2 | 22 | 9 | Y | 20 | 23 | 1 | | | 18 |
| 02 | 2146 | N | 1645 | -0- | -501 | -0- | 1626 | 2 | 19 | 9 | Y | 17 | 20 | 1 | | | 15 |
| *03 | 2037 | N | 2037 | -0- | -0- | -0- | 2013 | 2 | 24 | 9 | Y | 22 | 20 | 1 | | | 17 |

LEE, T.W. GAS UNIT WELL #: 2 RRCID -> 198569 COMPL. DATE 09/12/2003 TOTAL DEPTH 10934 PERF.10640 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 329 | -0- | -12 | -0- | 325 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 323 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 12 | 414 | N | 414 | -0- | -0- | -0- | 411 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| 01 | 341 | N | 208 | -0- | -133 | -0- | 202 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 3 |
| 02 | 319 | N | 264 | -0- | -55 | -0- | 262 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| *03 | 166 | N | 166 | -0- | -0- | -0- | 164 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |

GLADEWATER GU 17 WELL #: 14 RRCID -> 198903 COMPL. DATE 10/03/2003 TOTAL DEPTH 11016 PERF.10750 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 780 | N | 780 | -0- | -0- | -0- | 114 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 11 | 746 | N | 746 | -0- | -0- | -0- | 113 | 1 | 633 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 737 | -0- | -7 | -0- | 115 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 758 | -0- | -17 | -0- | 115 | 1 | 643 | 2 | Y | -0- | | | | | -0- |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 114 | 1 | 584 | 2 | Y | -0- | | | | | -0- |
| *03 | 435 | N | 435 | -0- | -0- | -0- | 78 | 1 | 357 | 2 | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732

GLADEWATER GU 19 WELL #: 10 RRCID -> 199060 COMPL. DATE 10/24/2003 TOTAL DEPTH 11150 PERF.10859 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLADEWATER GU 17 WELL #: 12 RRCID -> 200754 COMPL. DATE 01/09/2004 TOTAL DEPTH 10885 PERF.10593 - 10751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 984 | N | 984 | -0- | -0- | -0- | 144 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| 11 | 897 | N | 897 | -0- | -0- | -0- | 136 | 1 | 761 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 871 | -0- | -121 | -0- | 136 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 | N | 904 | -0- | -88 | -0- | 137 | 1 | 767 | 2 | Y | -0- | | | | | -0- |
| 02 | 870 | N | 839 | -0- | -31 | -0- | 137 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| *03 | 935 | N | 935 | -0- | -0- | -0- | 167 | 1 | 768 | 2 | Y | -0- | | | | | -0- |

TUTTLE HEIRS WELL #: 1 RRCID -> 200849 COMPL. DATE 12/05/2003 TOTAL DEPTH 10825 PERF.10505 - 10687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DUNCAN WELL #: 1 RRCID -> 200981 COMPL. DATE 12/30/2003 TOTAL DEPTH 10939 PERF.10640 - 10815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1301 | N | 1301 | -0- | -0- | -0- | 1288 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 10 |
| 11 | 1251 | N | 1251 | -0- | -0- | -0- | 1237 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |
| 12 | 1317 | N | 1317 | -0- | -0- | -0- | 1303 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 12 |
| 01 | 1302 | N | 839 | -0- | -463 | -0- | 821 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 12 |
| 02 | 1236 | N | 1236 | -0- | -0- | -0- | 1223 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 11 |
| *03 | 1251 | N | 1251 | -0- | -0- | -0- | 1237 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |

GLADEWATER GU 17 WELL #: 11 RRCID -> 201574 COMPL. DATE 01/16/2004 TOTAL DEPTH 10949 PERF.10652 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1202 | -0- | -69 | -0- | 176 | 1 | 1026 | 2 | Y | -0- | | | | | -0- |
| 11 | 1304 | N | 1304 | -0- | -0- | -0- | 198 | 1 | 1106 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1184 | -0- | -25 | -0- | 185 | 1 | 999 | 2 | Y | -0- | | | | | -0- |
| 01 | 1289 | N | 1289 | -0- | -0- | -0- | 195 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |
| 02 | 1247 | N | 1205 | -0- | -42 | -0- | 197 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| *03 | 1400 | N | 1400 | -0- | -0- | -0- | 250 | 1 | 1150 | 2 | Y | -0- | | | | | -0- |

LEE, T.W. GAS UNIT WELL #: 3 RRCID -> 202094 COMPL. DATE 03/27/2004 TOTAL DEPTH 10937 PERF.10634 - 10821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 849 | N | 849 | -0- | -0- | -0- | 840 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |
| 11 | 801 | N | 801 | -0- | -0- | -0- | 791 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 6 |
| 12 | 846 | N | 846 | -0- | -0- | -0- | 836 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 8 |
| 01 | 775 | N | 519 | -0- | -256 | -0- | 509 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 748 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 7 |
| *03 | 510 | N | 510 | -0- | -0- | -0- | 504 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |

FENTON, J.D. "A" GU WELL #: 7 RRCID -> 202246 COMPL. DATE 03/31/2004 TOTAL DEPTH 11170 PERF.10930 - 11023

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1313 | -0- | -113 | -0- | 55 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |
| 11 | 1295 | N | 1295 | -0- | -0- | -0- | 54 | 1 | 1241 | 2 | Y | -0- | | | | | -0- |
| 12 | 1498 | N | 1498 | -0- | -0- | -0- | 65 | 1 | 1433 | 2 | Y | -0- | | | | | -0- |
| 01 | 1589 | N | 1589 | -0- | -0- | -0- | 45 | 1 | 1544 | 2 | Y | -0- | | | | | -0- |
| 02 | 1355 | N | 1355 | -0- | -0- | -0- | 11 | 1 | 1344 | 2 | Y | -0- | | | | | -0- |
| *03 | 1476 | N | 1476 | -0- | -0- | -0- | 58 | 1 | 1418 | 2 | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
DUNCAN WELL #: 2 RRCID -> 202252 COMPL. DATE 03/06/2004 TOTAL DEPTH 11056 PERF.10740 - 10923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1572 | N | 1572 | -0- | -0- | -0- | 1555 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 12 |
| 11 | 1434 | N | 1434 | -0- | -0- | -0- | 1416 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 12 |
| 12 | 1549 | N | 1549 | -0- | -0- | -0- | 1534 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 14 |
| 01 | 1519 | N | 1055 | -0- | -464 | -0- | 1033 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 15 |
| 02 | 1399 | N | 1399 | -0- | -0- | -0- | 1385 | 2 | 14 | 9 | Y | 13 | 16 | 1 | | | 12 |
| *03 | 1489 | N | 1489 | -0- | -0- | -0- | 1471 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 12 |

NICHOLSON, JOHN W. GAS UNIT WELL #: 9 RRCID -> 202844 COMPL. DATE 05/07/2004 TOTAL DEPTH 10995 PERF.10735 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLADEWATER GU 9 WELL #: 8 RRCID -> 203931 COMPL. DATE 07/02/2004 TOTAL DEPTH 10242 PERF.10906 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1147 | -0- | -124 | -0- | 48 | 1 | 1099 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1189 | -0- | -41 | -0- | 50 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |
| 12 | 1321 | N | 1321 | -0- | -0- | -0- | 57 | 1 | 1264 | 2 | Y | -0- | | | | | -0- |
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 38 | 1 | 1296 | 2 | Y | -0- | | | | | -0- |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 10 | 1 | 1224 | 2 | Y | -0- | | | | | -0- |
| *03 | 1453 | N | 1453 | -0- | -0- | -0- | 57 | 1 | 1396 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 8 WELL #: 4 RRCID -> 203932 COMPL. DATE 07/10/2004 TOTAL DEPTH 11186 PERF.10906 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1740 | N | 1740 | -0- | -0- | -0- | 66 | 1 | 1505 | 2 | Y | 154 | 128 | 1 | | | 72 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 11 | 1601 | N | 1601 | -0- | -0- | -0- | 60 | 1 | 1372 | 2 | Y | 154 | 166 | 1 | | | 60 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 12 | 1592 | N | 1592 | -0- | -0- | -0- | 62 | 1 | 1372 | 2 | Y | 144 | 128 | 1 | | | 76 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 1541 | N | 1541 | -0- | -0- | -0- | 39 | 1 | 1350 | 2 | Y | 138 | 170 | 1 | | | 44 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 02 | 1537 | N | 1341 | -0- | -196 | -0- | 10 | 1 | 1184 | 2 | Y | 134 | 127 | 1 | | | 51 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| *03 | 1472 | N | 1472 | -0- | -0- | -0- | 50 | 1 | 1226 | 2 | Y | 178 | 169 | 1 | | | 60 |
| | | | | | | | 196 | 9 | | | | | | | | | |

ORYX-AKIN WELL #: 3 RRCID -> 203947 COMPL. DATE 07/17/2004 TOTAL DEPTH 10940 PERF.10606 - 10797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1921 | N | 1921 | -0- | -0- | -0- | 1901 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |
| 11 | 1851 | N | 1851 | -0- | -0- | -0- | 1830 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 14 |
| 12 | 1892 | N | 1892 | -0- | -0- | -0- | 1870 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 18 |
| 01 | 1922 | N | 1198 | -0- | -724 | -0- | 1175 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 17 |
| 02 | DLQ G-10 | | 1699 | -0- | 1699 | 1699 | 1680 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 15 |
| 03 | DLQ G-10 | | 1751 | -0- | 1751 | 3450 | 1731 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |

TUTTLE HEIRS WELL #: 2 RRCID -> 204126 COMPL. DATE 06/18/2004 TOTAL DEPTH 10876 PERF.10588 - 10729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 489 | -0- | -131 | -0- | 477 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 11 | 1100 | N | 1100 | -0- | -0- | -0- | 1088 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1226 | N | 1226 | -0- | -0- | -0- | 1213 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 10 |
| 01 | 623 | N | 623 | -0- | -0- | -0- | 609 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 9 |
| 02 | DLQ G-10 | | 501 | -0- | 501 | 501 | 497 | 2 | 4 | 9 | Y | 4 | 9 | 1 | | | 4 |
| 03 | DLQ G-10 | | 273 | -0- | 273 | 774 | 270 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
CHILDRESS, MARY WELL #: 2 RRCID -> 204263 COMPL. DATE 07/24/2004 TOTAL DEPTH 10990 PERF.10707 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 911 | -0- | -112 | -0- | 900 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 768 | N | 768 | -0- | -0- | -0- | 756 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 992 | N | 725 | -0- | -267 | -0- | 718 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 7 |
| 01 | 899 | N | 448 | -0- | -451 | -0- | 439 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |
| 02 | 725 | N | 479 | -0- | -246 | -0- | 473 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 4 |
| *03 | 757 | N | 757 | -0- | -0- | -0- | 748 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |

GLADEWATER G.U. 14 WELL #: 5 RRCID -> 204345 COMPL. DATE 07/31/2004 TOTAL DEPTH 11350 PERF.11074 - 11193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1633 | -0- | -72 | -0- | 67 | 1 | 1527 | 2 | Y | 35 | 29 | 1 | | | 15 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1641 | -0- | -39 | -0- | 67 | 1 | 1537 | 2 | Y | 34 | 37 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1672 | N | 1672 | -0- | -0- | -0- | 71 | 1 | 1565 | 2 | Y | 33 | 29 | 1 | | | 16 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 1695 | N | 1695 | -0- | -0- | -0- | 47 | 1 | 1614 | 2 | Y | 31 | 38 | 1 | | | 9 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1517 | N | 1517 | -0- | -0- | -0- | 12 | 1 | 1472 | 2 | Y | 30 | 29 | 1 | | | 10 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 1671 | N | 1671 | -0- | -0- | -0- | 64 | 1 | 1563 | 2 | Y | 40 | 38 | 1 | | | 12 |
| | | | | | | | 44 | 9 | | | | | | | | | |

GLADEWATER GU 9 WELL #: 6 RRCID -> 204391 COMPL. DATE 08/09/2004 TOTAL DEPTH 11220 PERF.11001 - 11057

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1125 | N | 1125 | -0- | -0- | -0- | 47 | 1 | 1077 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1065 | N | 1065 | -0- | -0- | -0- | 45 | 1 | 1019 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1054 | N | 944 | -0- | -110 | -0- | 41 | 1 | 902 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1116 | N | 968 | -0- | -148 | -0- | 27 | 1 | 940 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 928 | N | 854 | -0- | -74 | -0- | 7 | 1 | 846 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 982 | N | 982 | -0- | -0- | -0- | 39 | 1 | 942 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BARKSDALE, JOHN GAS UNIT WELL #: 8 RRCID -> 204440 COMPL. DATE 08/14/2004 TOTAL DEPTH 11105 PERF.10799 - 10962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 40 | -0- | -208 | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 68 | -0- | -142 | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 62 | -0- | -31 | -0- | 3 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 01 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 35 | -0- | -23 | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |

GLADEWATER G.U. 15 WELL #: 12 RRCID -> 205298 COMPL. DATE 09/11/2004 TOTAL DEPTH 11075 PERF.10789 - 10944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1214 | -0- | -26 | -0- | 51 | 1 | 1163 | 2 | Y | -0- | | | | | -0- |
| 11 | 1260 | N | 1135 | -0- | -125 | -0- | 48 | 1 | 1087 | 2 | Y | -0- | | | | | -0- |
| 12 | 1138 | N | 1138 | -0- | -0- | -0- | 49 | 1 | 1089 | 2 | Y | -0- | | | | | -0- |
| 01 | 1209 | N | 1165 | -0- | -44 | -0- | 33 | 1 | 1132 | 2 | Y | -0- | | | | | -0- |
| 02 | 1102 | N | 1023 | -0- | -79 | -0- | 8 | 1 | 1015 | 2 | Y | -0- | | | | | -0- |
| *03 | 1112 | N | 1112 | -0- | -0- | -0- | 44 | 1 | 1068 | 2 | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 8 WELL #: 5 RRCID -> 205680 COMPL. DATE 09/17/2004 TOTAL DEPTH 11145 PERF.10844 - 10997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1454 | -0- | -3 | -0- | 59 | 1 | 1345 | 2 | Y | 45 | 37 | 1 | | | 25 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 1457 | N | 1457 | -0- | -0- | -0- | 59 | 1 | 1348 | 2 | Y | 45 | 49 | 1 | | | 21 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1412 | -0- | -14 | -0- | 59 | 1 | 1307 | 2 | Y | 42 | 37 | 1 | | | 26 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 1568 | N | 1568 | -0- | -0- | -0- | 43 | 1 | 1481 | 2 | Y | 40 | 50 | 1 | | | 16 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 1421 | N | 1419 | -0- | -2 | -0- | 11 | 1 | 1365 | 2 | Y | 39 | 37 | 1 | | | 18 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 1539 | N | 1539 | -0- | -0- | -0- | 58 | 1 | 1423 | 2 | Y | 53 | 50 | 1 | | | 21 |
| | | | | | | | 58 | 9 | | | | | | | | | |

GLADEWATER GU 9 WELL #: 7 RRCID -> 206042 COMPL. DATE 10/02/2004 TOTAL DEPTH 11180 PERF.10862 - 11036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1519 | -0- | -62 | -0- | 64 | 1 | 1455 | 2 | Y | -0- | | | | | -0- |
| 11 | 1587 | N | 1587 | -0- | -0- | -0- | 67 | 1 | 1520 | 2 | Y | -0- | | | | | -0- |
| 12 | 1627 | N | 1627 | -0- | -0- | -0- | 71 | 1 | 1556 | 2 | Y | -0- | | | | | -0- |
| 01 | 1652 | N | 1652 | -0- | -0- | -0- | 47 | 1 | 1605 | 2 | Y | -0- | | | | | -0- |
| 02 | 1537 | N | 1504 | -0- | -33 | -0- | 12 | 1 | 1492 | 2 | Y | -0- | | | | | -0- |
| *03 | 1737 | N | 1737 | -0- | -0- | -0- | 68 | 1 | 1669 | 2 | Y | -0- | | | | | -0- |

RUBEY ESTATE GAS UNIT WELL #: 4 RRCID -> 206043 COMPL. DATE 06/26/2004 TOTAL DEPTH 11680 PERF.11372 - 11500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1457 | -0- | -0- | -0- | 1442 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 11 | 1311 | N | 1311 | -0- | -0- | -0- | 1294 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 12 | 1426 | N | 1292 | -0- | -134 | -0- | 1279 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 12 |
| 01 | 1457 | N | 773 | -0- | -684 | -0- | 758 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 02 | DLQ G-10 | | 1151 | -0- | 1151 | 1151 | 1139 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| 03 | DLQ G-10 | | 1225 | -0- | 1225 | 2376 | 1211 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |

BARKSDALE, JOHN GAS UNIT WELL #: 9 RRCID -> 206194 COMPL. DATE 10/16/2004 TOTAL DEPTH 11090 PERF.10786 - 10941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1253 | -0- | -80 | -0- | 53 | 1 | 1200 | 2 | Y | -0- | | | | | -0- |
| 11 | 1249 | N | 1249 | -0- | -0- | -0- | 52 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 12 | 1335 | N | 1335 | -0- | -0- | -0- | 58 | 1 | 1277 | 2 | Y | -0- | | | | | -0- |
| 01 | 1243 | N | 1243 | -0- | -0- | -0- | 35 | 1 | 1208 | 2 | Y | -0- | | | | | -0- |
| 02 | 1108 | N | 1108 | -0- | -0- | -0- | 9 | 1 | 1099 | 2 | Y | -0- | | | | | -0- |
| *03 | 1176 | N | 1176 | -0- | -0- | -0- | 46 | 1 | 1130 | 2 | Y | -0- | | | | | -0- |

PHILLIPS "E" GU WELL #: 9 RRCID -> 206195 COMPL. DATE 10/09/2004 TOTAL DEPTH 11166 PERF.10891 - 10998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1251 | -0- | -361 | -0- | 50 | 1 | 1134 | 2 | Y | 61 | 51 | 1 | | | 27 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1372 | -0- | -188 | -0- | 55 | 1 | 1250 | 2 | Y | 61 | 66 | 1 | | | 22 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1354 | -0- | -103 | -0- | 56 | 1 | 1235 | 2 | Y | 57 | 51 | 1 | | | 28 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 1411 | N | 1411 | -0- | -0- | -0- | 38 | 1 | 1311 | 2 | Y | 56 | 68 | 1 | | | 16 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1205 | -0- | 1205 | 1205 | 9 | 1 | 1138 | 2 | Y | 53 | 51 | 1 | | | 18 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 1274 | -0- | 1274 | 2479 | 47 | 1 | 1148 | 2 | Y | 72 | 68 | 1 | | | 22 |
| | | | | | | | 79 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RUBEY ESTATE GAS UNIT WELL #: 5 RRCID -> 206367 COMPL. DATE 11/06/2004 TOTAL DEPTH 11164 PERF.10917 - 11050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 604 | -0- | -16 | -0- | 592 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 8 |
| 11 | 757 | N | 757 | -0- | -0- | -0- | 744 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 8 |
| 12 | 1085 | N | 918 | -0- | -167 | -0- | 911 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 7 |
| 01 | 600 | N | 600 | -0- | -0- | -0- | 587 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 8 |
| 02 | 899 | N | 899 | -0- | -0- | -0- | 889 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 8 |
| *03 | 970 | N | 970 | -0- | -0- | -0- | 959 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 8 |

GLADEWATER GU 17 WELL #: 13 RRCID -> 206652 COMPL. DATE 12/04/2004 TOTAL DEPTH 10896 PERF.10628 - 10757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1148 | N | 1148 | -0- | -0- | -0- | 151 | 1 | 879 | 2 | Y | 107 | 106 | 1 | | | 59 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 1029 | N | 1029 | -0- | -0- | -0- | 140 | 1 | 780 | 2 | Y | 99 | 105 | 1 | | | 53 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 1052 | N | 1052 | -0- | -0- | -0- | 144 | 1 | 780 | 2 | Y | 116 | 108 | 1 | | | 61 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 1147 | N | 953 | -0- | -194 | -0- | 126 | 1 | 703 | 2 | Y | 113 | 161 | 1 | | | 13 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 986 | N | 855 | -0- | -131 | -0- | 128 | 1 | 658 | 2 | Y | 63 | 55 | 1 | | | 21 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *03 | 1004 | N | 1004 | -0- | -0- | -0- | 162 | 1 | 748 | 2 | Y | 85 | 53 | 1 | | | 53 |
| | | | | | | | 94 | 9 | | | | | | | | | |

PETTY, ROBERT H. WELL #: 2 RRCID -> 207205 COMPL. DATE 11/25/2004 TOTAL DEPTH 11114 PERF.10918 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1114 | N | 1114 | -0- | -0- | -0- | 1107 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 5 |
| 11 | 1139 | N | 1139 | -0- | -0- | -0- | 1132 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 5 |
| 12 | 1237 | N | 1237 | -0- | -0- | -0- | 1219 | 2 | 18 | 9 | Y | 16 | 10 | 1 | | | 11 |
| 01 | 1116 | N | 765 | -0- | -351 | -0- | 748 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 02 | 1081 | N | 1081 | -0- | -0- | -0- | 1069 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| *03 | 1140 | N | 1140 | -0- | -0- | -0- | 1128 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |

PHILLIPS "E" GU WELL #: 11 RRCID -> 207210 COMPL. DATE 12/11/2004 TOTAL DEPTH 11163 PERF.10806 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1366 | N | 1366 | -0- | -0- | -0- | 58 | 1 | 1308 | 2 | Y | -0- | | | | | -0- |
| 11 | 1315 | N | 1315 | -0- | -0- | -0- | 55 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 12 | 1333 | N | 1206 | -0- | -127 | -0- | 52 | 1 | 1154 | 2 | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 1246 | -0- | -118 | -0- | 35 | 1 | 1211 | 2 | Y | -0- | | | | | -0- |
| 02 | 1150 | N | 1150 | -0- | -0- | -0- | 9 | 1 | 1141 | 2 | Y | -0- | | | | | -0- |
| *03 | 1351 | N | 1351 | -0- | -0- | -0- | 53 | 1 | 1298 | 2 | Y | -0- | | | | | -0- |

GLADEWATER G.U. 14 WELL #: 6 RRCID -> 207348 COMPL. DATE 01/08/2005 TOTAL DEPTH 11140 PERF.10891 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1345 | N | 1345 | -0- | -0- | -0- | 57 | 1 | 1288 | 2 | Y | -0- | | | | | -0- |
| 11 | 1253 | N | 1253 | -0- | -0- | -0- | 53 | 1 | 1200 | 2 | Y | -0- | | | | | -0- |
| 12 | 1274 | N | 1274 | -0- | -0- | -0- | 55 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 01 | 1240 | N | 1191 | -0- | -49 | -0- | 34 | 1 | 1157 | 2 | Y | -0- | | | | | -0- |
| 02 | 1202 | N | 1202 | -0- | -0- | -0- | 10 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |
| *03 | 1288 | N | 1288 | -0- | -0- | -0- | 51 | 1 | 1237 | 2 | Y | -0- | | | | | -0- |

PHILLIPS "E" GU WELL #: 8 RRCID -> 207504 COMPL. DATE 12/31/2004 TOTAL DEPTH 11190 PERF.10936 - 11044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 988 | -0- | -35 | -0- | 42 | 1 | 946 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 790 | -0- | -260 | -0- | 33 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 646 | -0- | -439 | -0- | 28 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 | N | 817 | -0- | -175 | -0- | 23 | 1 | 794 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 531 | -0- | 531 | 531 | 4 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 609 | -0- | 609 | 1140 | 24 | 1 | 585 | 2 | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 14 WELL #: 9 RRCID -> 208392 COMPL. DATE 02/05/2005 TOTAL DEPTH 11170 PERF.10879 - 10987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1137 | N | 1137 | -0- | -0- | -0- | 47 | 1 | 1066 | 2 | Y | 22 | 18 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1073 | N | 1073 | -0- | -0- | -0- | 44 | 1 | 1005 | 2 | Y | 22 | 24 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1080 | -0- | -67 | -0- | 46 | 1 | 1012 | 2 | Y | 20 | 18 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1074 | -0- | -73 | -0- | 30 | 1 | 1022 | 2 | Y | 20 | 24 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1044 | N | 927 | -0- | -117 | -0- | 7 | 1 | 899 | 2 | Y | 19 | 18 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 1047 | N | 1047 | -0- | -0- | -0- | 40 | 1 | 979 | 2 | Y | 25 | 24 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |

PHILLIPS "E" GU WELL #: 10 RRCID -> 208954 COMPL. DATE 01/27/2005 TOTAL DEPTH 11137 PERF.10870 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1441 | N | 1441 | -0- | -0- | -0- | 60 | 1 | 1357 | 2 | Y | 22 | 18 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1460 | N | 1460 | -0- | -0- | -0- | 60 | 1 | 1376 | 2 | Y | 22 | 24 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1412 | -0- | -200 | -0- | 60 | 1 | 1330 | 2 | Y | 20 | 18 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1409 | -0- | -17 | -0- | 39 | 1 | 1348 | 2 | Y | 20 | 24 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 1227 | -0- | 1227 | 1227 | 10 | 1 | 1196 | 2 | Y | 19 | 18 | 1 | | | 7 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | DLQ G-10 | | 1366 | -0- | 1366 | 2593 | 53 | 1 | 1285 | 2 | Y | 25 | 24 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |

GLADEWATER G.U. 14 WELL #: 8 RRCID -> 208955 COMPL. DATE 02/11/2005 TOTAL DEPTH 11190 PERF.10898 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1113 | N | 1113 | -0- | -0- | -0- | 47 | 1 | 1066 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 1025 | -0- | -25 | -0- | 43 | 1 | 982 | 2 | Y | -0- | | | | | -0- |
| 12 | 1110 | N | 1110 | -0- | -0- | -0- | 48 | 1 | 1062 | 2 | Y | -0- | | | | | -0- |
| 01 | 1140 | N | 1140 | -0- | -0- | -0- | 32 | 1 | 1108 | 2 | Y | -0- | | | | | -0- |
| 02 | 1013 | N | 1013 | -0- | -0- | -0- | 8 | 1 | 1005 | 2 | Y | -0- | | | | | -0- |
| *03 | 1102 | N | 1102 | -0- | -0- | -0- | 43 | 1 | 1059 | 2 | Y | -0- | | | | | -0- |

RICHEY, G.W. GAS UNIT WELL #: 8 RRCID -> 209811 COMPL. DATE 03/05/2005 TOTAL DEPTH 10934 PERF.10662 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2005 | N | 2005 | -0- | -0- | -0- | 1986 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 13 |
| 11 | 1532 | N | 1532 | -0- | -0- | -0- | 1511 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 13 |
| 12 | 2150 | N | 2150 | -0- | -0- | -0- | 2133 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 15 |
| 01 | 2015 | N | 1395 | -0- | -620 | -0- | 1362 | 2 | 33 | 9 | Y | 30 | 26 | 1 | | | 19 |
| 02 | 1858 | N | 1858 | -0- | -0- | -0- | 1838 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 16 |
| *03 | 2066 | N | 2066 | -0- | -0- | -0- | 2041 | 2 | 25 | 9 | Y | 23 | 22 | 1 | | | 17 |

PHILLIPS "E" GU WELL #: 7 RRCID -> 209924 COMPL. DATE 03/12/2005 TOTAL DEPTH 11200 PERF.10938 - 11043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 623 | N | 623 | -0- | -0- | -0- | 26 | 1 | 597 | 2 | Y | -0- | | | | | 2 |
| 11 | 634 | N | 634 | -0- | -0- | -0- | 27 | 1 | 607 | 2 | Y | -0- | | | | | 2 |
| 12 | 674 | N | 674 | -0- | -0- | -0- | 29 | 1 | 645 | 2 | Y | -0- | | | | | 2 |
| 01 | 650 | N | 650 | -0- | -0- | -0- | 18 | 1 | 632 | 2 | Y | -0- | | | | | 2 |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 5 | 1 | 569 | 2 | Y | -0- | | | | | 2 |
| *03 | 639 | N | 639 | -0- | -0- | -0- | 25 | 1 | 614 | 2 | Y | -0- | | | | | 2 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732

GLADEWATER GU 19 WELL #: 9 RRCID -> 212179 COMPL. DATE 04/30/2005 TOTAL DEPTH 11038 PERF.10810 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1145 | -0- | -281 | -0- | 48 | 1 | 1097 | 2 | Y | -0- | | | | | -0- |
| 11 | 1247 | N | 1247 | -0- | -0- | -0- | 52 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |
| 12 | 1394 | N | 1394 | -0- | -0- | -0- | 61 | 1 | 1333 | 2 | Y | -0- | | | | | -0- |
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 38 | 1 | 1296 | 2 | Y | -0- | | | | | -0- |
| 02 | 1218 | N | 1176 | -0- | -42 | -0- | 10 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |
| *03 | 1313 | N | 1313 | -0- | -0- | -0- | 52 | 1 | 1261 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 6 WELL #: 6 RRCID -> 212181 COMPL. DATE 05/14/2005 TOTAL DEPTH 11092 PERF.10876 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1007 | -0- | -295 | -0- | 42 | 1 | 965 | 2 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1061 | -0- | -139 | -0- | 44 | 1 | 1017 | 2 | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1093 | -0- | -23 | -0- | 47 | 1 | 1046 | 2 | Y | -0- | | | | | -0- |
| 01 | 1175 | N | 1175 | -0- | -0- | -0- | 33 | 1 | 1142 | 2 | Y | -0- | | | | | -0- |
| 02 | 1270 | N | 1270 | -0- | -0- | -0- | 10 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| *03 | 1322 | N | 1322 | -0- | -0- | -0- | 52 | 1 | 1270 | 2 | Y | -0- | | | | | -0- |

PETTY, ROBERT H. WELL #: 3 RRCID -> 212223 COMPL. DATE 05/21/2005 TOTAL DEPTH 11146 PERF.10906 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 965 | N | 965 | -0- | -0- | -0- | 961 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 981 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 12 | 1213 | N | 1213 | -0- | -0- | -0- | 1196 | 2 | 17 | 9 | Y | 15 | 9 | 1 | | | 9 |
| 01 | 961 | N | 270 | -0- | -691 | -0- | 262 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 4 |
| 02 | DLQ G-10 | | 124 | -0- | 124 | 124 | 123 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 03 | DLQ G-10 | | 120 | -0- | 120 | 244 | 119 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

SOUTH BRAWLEY GAS UNIT WELL #: 9 RRCID -> 213462 COMPL. DATE 06/25/2005 TOTAL DEPTH 11040 PERF.10762 - 10892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1234 | N | 1234 | -0- | -0- | -0- | 1220 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 11 | 1139 | N | 1139 | -0- | -0- | -0- | 1124 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 10 |
| 12 | 1178 | N | 1144 | -0- | -34 | -0- | 1132 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 11 |
| 01 | 1178 | N | 716 | -0- | -462 | -0- | 702 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 02 | 1102 | N | 1087 | -0- | -15 | -0- | 1075 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 10 |
| *03 | 698 | N | 698 | -0- | -0- | -0- | 690 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | 6 |

SOUTH BRAWLEY GAS UNIT WELL #: 6 RRCID -> 213665 COMPL. DATE 04/09/2005 TOTAL DEPTH 11143 PERF.10846 - 10981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 476 | -0- | -299 | -0- | 472 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 437 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 3 |
| 12 | 450 | N | 450 | -0- | -0- | -0- | 444 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 01 | 465 | N | 280 | -0- | -185 | -0- | 274 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 02 | DLQ G-10 | | 355 | -0- | 355 | 355 | 352 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 3 |
| 03 | DLQ G-10 | | 212 | -0- | 212 | 567 | 209 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |

RUBEY ESTATE GAS UNIT WELL #: 6 RRCID -> 214066 COMPL. DATE 07/16/2005 TOTAL DEPTH 11445 PERF.11175 - 11319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1352 | -0- | -663 | -0- | 1337 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 11 | 1248 | N | 1248 | -0- | -0- | -0- | 1231 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 12 | 1612 | N | 1418 | -0- | -194 | -0- | 1405 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 12 |
| 01 | 1364 | N | 895 | -0- | -469 | -0- | 876 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 02 | DLQ G-10 | | 1269 | -0- | 1269 | 1269 | 1255 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 11 |
| 03 | DLQ G-10 | | 841 | -0- | 841 | 2110 | 831 | 2 | 10 | 9 | Y | 9 | 13 | 1 | | | 7 |

PETTY, ROBERT H. WELL #: 4 RRCID -> 214801 COMPL. DATE 08/12/2005 TOTAL DEPTH 11290 PERF.11006 - 11134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1374 | N | 1374 | -0- | -0- | -0- | 1355 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 11 | 1110 | N | 1100 | -0- | -10 | -0- | 1080 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 1302 | N | 1045 | -0- | -257 | -0- | 1038 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | 10 |
| 01 | 1302 | N | 710 | -0- | -592 | -0- | 696 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |
| 02 | DLQ G-10 | | 1132 | -0- | 1132 | 1132 | 1120 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 10 |
| 03 | DLQ G-10 | | 1315 | -0- | 1315 | 2447 | 1300 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 11 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIS. F.M. GAS UNIT WELL #: 4 RRCID -> 215254 COMPL. DATE 08/27/2005 TOTAL DEPTH 10982 PERF.10649 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1245 | N | 1245 | -0- | -0- | -0- | 1235 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 11 | 1210 | N | 1210 | -0- | -0- | -0- | 1200 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 12 | 1240 | N | 1058 | -0- | -182 | -0- | 1040 | 2 | 18 | 9 | Y | 16 | 11 | 1 | | | 12 |
| 01 | 1240 | N | 636 | -0- | -604 | -0- | 626 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 9 |
| 02 | 1160 | N | 1018 | -0- | -142 | -0- | 1007 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 9 |
| *03 | 864 | N | 864 | -0- | -0- | -0- | 854 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 7 |

LESTER, J.W. GU WELL #: 3 RRCID -> 216863 COMPL. DATE 09/22/2005 TOTAL DEPTH 11028 PERF.10778 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1162 | N | 1162 | -0- | -0- | -0- | 1150 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 1123 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1230 | N | 1230 | -0- | -0- | -0- | 1216 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 11 |
| 01 | 930 | N | 771 | -0- | -159 | -0- | 754 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 02 | DLQ G-10 | | 952 | -0- | 952 | 952 | 942 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 8 |
| 03 | DLQ G-10 | | 776 | -0- | 776 | 1728 | 767 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 6 |

MASON, TOMMIE J. GAS UNIT WELL #: 3 RRCID -> 216872 COMPL. DATE 10/14/2005 TOTAL DEPTH 11142 PERF.10923 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 418 | -0- | -171 | -0- | 414 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 11 | 461 | N | 461 | -0- | -0- | -0- | 457 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 12 | 1092 | N | 1092 | -0- | -0- | -0- | 1086 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 01 | 786 | N | 786 | -0- | -0- | -0- | 764 | 2 | 22 | 9 | Y | 20 | 13 | 1 | | | 11 |
| 02 | 1108 | N | 1108 | -0- | -0- | -0- | 1096 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| *03 | 564 | N | 564 | -0- | -0- | -0- | 557 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 5 |

MASON, TOMMIE J. GAS UNIT WELL #: 2 RRCID -> 216873 COMPL. DATE 11/13/2005 TOTAL DEPTH 11162 PERF.10931 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1151 | N | 1151 | -0- | -0- | -0- | 1139 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 11 | 1181 | N | 1181 | -0- | -0- | -0- | 1169 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1212 | N | 1212 | -0- | -0- | -0- | 1198 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 11 |
| 01 | 1147 | N | 795 | -0- | -352 | -0- | 778 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 02 | 1143 | N | 1143 | -0- | -0- | -0- | 1131 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| *03 | 1208 | N | 1208 | -0- | -0- | -0- | 1194 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |

VICTORY, S.P. GU WELL #: 5 RRCID -> 217746 COMPL. DATE 09/15/2005 TOTAL DEPTH 11053 PERF.10704 - 10873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1083 | -0- | -33 | -0- | 159 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 11 | 993 | N | 993 | -0- | -0- | -0- | 151 | 1 | 842 | 2 | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 1016 | -0- | -162 | -0- | 159 | 1 | 857 | 2 | Y | -0- | | | | | -0- |
| 01 | 1085 | N | 1068 | -0- | -17 | -0- | 162 | 1 | 906 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1013 | -0- | 1013 | 1013 | 165 | 1 | 848 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1084 | -0- | 1084 | 2097 | 193 | 1 | 891 | 2 | Y | -0- | | | | | -0- |

COLLINS, T. GAS UNIT WELL #: 4 RRCID -> 220248 COMPL. DATE 01/08/2006 TOTAL DEPTH 11167 PERF.10881 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 779 | -0- | -120 | -0- | 770 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 605 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 6 |
| 12 | 634 | N | 634 | -0- | -0- | -0- | 628 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 6 |
| 01 | 775 | N | 249 | -0- | -526 | -0- | 245 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 3 |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 404 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| *03 | 275 | N | 275 | -0- | -0- | -0- | 273 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |

GLADEWATER GU 9 WELL #: 9 RRCID -> 221051 COMPL. DATE 01/19/2006 TOTAL DEPTH 11227 PERF.10979 - 11084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FENTON, J.D. GU WELL #: 10 RRCID -> 221097 COMPL. DATE 01/12/2006 TOTAL DEPTH 11208 PERF.10954 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 727 | N | 727 | -0- | -0- | -0- | 31 | 1 | 696 | 2 | Y | -0- | | | | | -0- |
| 11 | 564 | N | 564 | -0- | -0- | -0- | 24 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 12 | 643 | N | 643 | -0- | -0- | -0- | 28 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 01 | 787 | N | 787 | -0- | -0- | -0- | 22 | 1 | 765 | 2 | Y | -0- | | | | | -0- |
| 02 | 743 | N | 743 | -0- | -0- | -0- | 6 | 1 | 737 | 2 | Y | -0- | | | | | -0- |
| *03 | 847 | N | 847 | -0- | -0- | -0- | 33 | 1 | 814 | 2 | Y | -0- | | | | | -0- |

FENTON, J.D. GU WELL #: 5 RRCID -> 221099 COMPL. DATE 01/26/2006 TOTAL DEPTH 11245 PERF.10984 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 606 | N | 606 | -0- | -0- | -0- | 26 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| 11 | 609 | N | 609 | -0- | -0- | -0- | 26 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 12 | 696 | N | 696 | -0- | -0- | -0- | 30 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 01 | 747 | N | 747 | -0- | -0- | -0- | 21 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| 02 | 789 | N | 789 | -0- | -0- | -0- | 7 | 1 | 782 | 2 | Y | -0- | | | | | -0- |
| *03 | 892 | N | 892 | -0- | -0- | -0- | 35 | 1 | 857 | 2 | Y | -0- | | | | | -0- |

FENTON, J.D. "A" GU WELL #: 9 RRCID -> 221102 COMPL. DATE 02/16/2006 TOTAL DEPTH 11185 PERF.10898 - 11030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1534 | N | 1534 | -0- | -0- | -0- | 65 | 1 | 1469 | 2 | Y | -0- | | | | | -0- |
| 11 | 1447 | N | 1447 | -0- | -0- | -0- | 61 | 1 | 1386 | 2 | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1457 | -0- | -0- | -0- | 63 | 1 | 1394 | 2 | Y | -0- | | | | | -0- |
| 01 | 1461 | N | 1461 | -0- | -0- | -0- | 41 | 1 | 1420 | 2 | Y | -0- | | | | | -0- |
| 02 | 1421 | X | 1237 | -0- | -184 | -0- | 10 | 1 | 1227 | 2 | Y | -0- | | | | | -0- |
| 03 | 1519 | X | 1376 | -0- | -143 | -0- | 54 | 1 | 1322 | 2 | Y | -0- | | | | | -0- |

BRAWLEY WELL #: 5 RRCID -> 221328 COMPL. DATE 03/01/2006 TOTAL DEPTH 11117 PERF.10856 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1587 | N | 1587 | -0- | -0- | -0- | 1569 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 1458 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 1581 | N | 1331 | -0- | -250 | -0- | 1314 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 14 |
| 01 | 1581 | N | 932 | -0- | -649 | -0- | 915 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 13 |
| 02 | 1421 | N | 1303 | -0- | -118 | -0- | 1289 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 12 |
| *03 | 1439 | N | 1439 | -0- | -0- | -0- | 1422 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 12 |

RUBEY ESTATE GAS UNIT WELL #: 9 RRCID -> 221426 COMPL. DATE 02/02/2006 TOTAL DEPTH 11185 PERF.10896 - 11044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 773 | N | 773 | -0- | -0- | -0- | 767 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 660 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |
| 12 | 682 | N | 652 | -0- | -30 | -0- | 643 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |
| 01 | 775 | N | 443 | -0- | -332 | -0- | 434 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 02 | 685 | N | 685 | -0- | -0- | -0- | 677 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 6 |
| *03 | 425 | N | 425 | -0- | -0- | -0- | 419 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 4 |

GLADEWATER G.U. 16 WELL #: 17 RRCID -> 221552 COMPL. DATE 04/27/2006 TOTAL DEPTH 10960 PERF.10637 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1494 | N | 1494 | -0- | -0- | -0- | 204 | 1 | 1188 | 2 | Y | 93 | 92 | 1 | | | 51 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 1371 | N | 1371 | -0- | -0- | -0- | 194 | 1 | 1082 | 2 | Y | 86 | 91 | 1 | | | 46 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1391 | -0- | -159 | -0- | 200 | 1 | 1081 | 2 | Y | 100 | 93 | 1 | | | 53 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1390 | -0- | -98 | -0- | 194 | 1 | 1088 | 2 | Y | 98 | 139 | 1 | | | 12 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 1334 | N | 1184 | -0- | -150 | -0- | 184 | 1 | 942 | 2 | Y | 53 | 47 | 1 | | | 18 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *03 | 1298 | N | 1298 | -0- | -0- | -0- | 217 | 1 | 1001 | 2 | Y | 73 | 45 | 1 | | | 46 |
| | | | | | | | 80 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 6 WELL #: 5 RRCID -> 222074 COMPL. DATE 06/08/2006 TOTAL DEPTH 11087 PERF.10796 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1574 | N | 1574 | -0- | -0- | -0- | 66 | 1 | 1508 | 2 | Y | -0- | | | | | -0- |
| 11 | 2137 | N | 2137 | -0- | -0- | -0- | 90 | 1 | 2047 | 2 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1519 | -0- | -0- | -0- | 66 | 1 | 1453 | 2 | Y | -0- | | | | | -0- |
| 01 | 1555 | N | 1555 | -0- | -0- | -0- | 44 | 1 | 1511 | 2 | Y | -0- | | | | | -0- |
| 02 | 2059 | X | 1224 | -0- | -835 | -0- | 10 | 1 | 1214 | 2 | Y | -0- | | | | | -0- |
| 03 | 2201 | X | 1506 | -0- | -695 | -0- | 59 | 1 | 1447 | 2 | Y | -0- | | | | | -0- |

VICTORY, S.P. GU WELL #: 6 RRCID -> 222948 COMPL. DATE 03/15/2006 TOTAL DEPTH 11048 PERF.10756 - 10883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 993 | -0- | -61 | -0- | 146 | 1 | 847 | 2 | Y | -0- | | | | | -0- |
| 11 | 987 | N | 987 | -0- | -0- | -0- | 150 | 1 | 837 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 963 | -0- | -91 | -0- | 150 | 1 | 813 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 | N | 985 | -0- | -7 | -0- | 149 | 1 | 836 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 878 | -0- | 878 | 878 | 143 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 982 | -0- | 982 | 1860 | 175 | 1 | 807 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 16 WELL #: 19 RRCID -> 224397 COMPL. DATE 08/26/2006 TOTAL DEPTH 11062 PERF.10760 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1561 | N | 1561 | -0- | -0- | -0- | 1541 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |
| 11 | 1703 | N | 1703 | -0- | -0- | -0- | 1682 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 14 |
| 12 | 1958 | N | 1958 | -0- | -0- | -0- | 1939 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 16 |
| 01 | 1550 | N | 1212 | -0- | -338 | -0- | 1186 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 17 |
| 02 | 1785 | N | 1785 | -0- | -0- | -0- | 1765 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 16 |
| *03 | 1786 | N | 1786 | -0- | -0- | -0- | 1765 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 15 |

BUFFCO BRAWLEY GAS UNIT WELL #: 3 RRCID -> 224400 COMPL. DATE 08/05/2006 TOTAL DEPTH 11124 PERF.10812 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 791 | N | 791 | -0- | -0- | -0- | 785 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 11 | 500 | N | 500 | -0- | -0- | -0- | 496 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 12 | 744 | N | 694 | -0- | -50 | -0- | 687 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 01 | 806 | N | 574 | -0- | -232 | -0- | 561 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 8 |
| 02 | 886 | N | 886 | -0- | -0- | -0- | 876 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 8 |
| *03 | 1311 | N | 1311 | -0- | -0- | -0- | 1296 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 11 |

BRAWLEY WELL #: 4 RRCID -> 224455 COMPL. DATE 11/12/2006 TOTAL DEPTH 11132 PERF.10799 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 549 | -0- | -133 | -0- | 542 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 11 | 1016 | N | 1016 | -0- | -0- | -0- | 1008 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 12 | 834 | N | 834 | -0- | -0- | -0- | 819 | 2 | 15 | 9 | Y | 14 | 9 | 1 | | | 10 |
| 01 | 558 | N | 440 | -0- | -118 | -0- | 434 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 6 |
| 02 | 870 | N | 659 | -0- | -211 | -0- | 651 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 6 |
| *03 | 471 | N | 471 | -0- | -0- | -0- | 465 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 4 |

GLADEWATER GU 17 WELL #: 15 RRCID -> 224652 COMPL. DATE 07/20/2006 TOTAL DEPTH 10926 PERF.10752 - 10585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1723 | N | 1723 | -0- | -0- | -0- | 231 | 1 | 1342 | 2 | Y | 136 | 135 | 1 | | | 75 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 11 | 1621 | N | 1621 | -0- | -0- | -0- | 225 | 1 | 1256 | 2 | Y | 127 | 134 | 1 | | | 68 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1666 | -0- | -101 | -0- | 235 | 1 | 1269 | 2 | Y | 147 | 137 | 1 | | | 78 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1609 | -0- | -127 | -0- | 220 | 1 | 1231 | 2 | Y | 144 | 205 | 1 | | | 17 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1380 | -0- | -186 | -0- | 211 | 1 | 1081 | 2 | Y | 80 | 70 | 1 | | | 27 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *03 | 1625 | N | 1625 | -0- | -0- | -0- | 269 | 1 | 1238 | 2 | Y | 107 | 67 | 1 | | | 67 |
| | | | | | | | 118 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BARKSDALE, JOHN GAS UNIT WELL #: 10 RRCID -> 225224 COMPL. DATE 08/31/2006 TOTAL DEPTH 11080 PERF.10761 - 10925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1629 | -0- | -76 | -0- | 1609 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |
| 11 | 1805 | N | 1805 | -0- | -0- | -0- | 1784 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 14 |
| 12 | 2031 | N | 2031 | -0- | -0- | -0- | 2010 | 2 | 21 | 9 | Y | 19 | 16 | 1 | | | 17 |
| 01 | 1643 | N | 1357 | -0- | -286 | -0- | 1328 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 19 |
| 02 | 1609 | N | 1609 | -0- | -0- | -0- | 1591 | 2 | 18 | 9 | Y | 16 | 21 | 1 | | | 14 |
| *03 | 1088 | N | 1088 | -0- | -0- | -0- | 1075 | 2 | 13 | 9 | Y | 12 | 17 | 1 | | | 9 |

BARKSDALE, JOHN GAS UNIT WELL #: 11 RRCID -> 225883 COMPL. DATE 10/12/2006 TOTAL DEPTH 11121 PERF.10770 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITE, FRANK GAS UNIT WELL #: 2 RRCID -> 225886 COMPL. DATE 10/26/2006 TOTAL DEPTH 11079 PERF.10745 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 885 | -0- | -1254 | -0- | 874 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 1009 | N | 1009 | -0- | -0- | -0- | 997 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 2854 | N | 2854 | -0- | -0- | -0- | 2842 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 10 |
| 01 | 2058 | N | 2058 | -0- | -0- | -0- | 2000 | 2 | 58 | 9 | Y | 53 | 35 | 1 | | | 28 |
| 02 | 2850 | N | 2850 | -0- | -0- | -0- | 2818 | 2 | 32 | 9 | Y | 29 | 32 | 1 | | | 25 |
| *03 | 2111 | N | 2111 | -0- | -0- | -0- | 2087 | 2 | 24 | 9 | Y | 22 | 30 | 1 | | | 17 |

BARKSDALE, JOHN GAS UNIT WELL #: 12 RRCID -> 227358 COMPL. DATE 11/21/2006 TOTAL DEPTH 11090 PERF.10804 - 10965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRAWLEY WELL #: 8 RRCID -> 227359 COMPL. DATE 12/07/2006 TOTAL DEPTH 11112 PERF.10837 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 552 | N | 552 | -0- | -0- | -0- | 546 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 11 | 564 | N | 564 | -0- | -0- | -0- | 557 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |
| 12 | 584 | N | 584 | -0- | -0- | -0- | 577 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 5 |
| 01 | 558 | N | 343 | -0- | -215 | -0- | 335 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 02 | 551 | N | 522 | -0- | -29 | -0- | 516 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 5 |
| *03 | 327 | N | 327 | -0- | -0- | -0- | 324 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 3 |

BRAWLEY WELL #: 7 RRCID -> 227671 COMPL. DATE 01/04/2007 TOTAL DEPTH 11160 PERF.10944 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3383 | -0- | 283 | 547 | 3349 | 2 | 34 | 9 | Y | 31 | 33 | 1 | | | 24 |
| 11 | 3000 | N | 3108 | -0- | 108 | 655 | 3073 | 2 | 35 | 9 | Y | 32 | 33 | 1 | | | 23 |
| 12 | 4359 | X | 3704 | -0- | -655 | -0- | 3667 | 2 | 37 | 9 | Y | 34 | 27 | 1 | | | 30 |
| 01 | 2361 | X | 2361 | -0- | -0- | -0- | 2309 | 2 | 52 | 9 | Y | 47 | 44 | 1 | | | 33 |
| 02 | 3416 | X | 3416 | -0- | -0- | -0- | 3379 | 2 | 37 | 9 | Y | 34 | 37 | 1 | | | 30 |
| *03 | 3740 | X | 3740 | -0- | -0- | -0- | 3696 | 2 | 44 | 9 | Y | 40 | 39 | 1 | | | 31 |

BRAWLEY WELL #: 9 RRCID -> 228345 COMPL. DATE 01/20/2007 TOTAL DEPTH 11117 PERF.10772 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1636 | N | 1636 | -0- | -0- | -0- | 1618 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 11 | 1746 | N | 1746 | -0- | -0- | -0- | 1727 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 1773 | N | 1773 | -0- | -0- | -0- | 1751 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 17 |
| 01 | 1488 | N | 1101 | -0- | -387 | -0- | 1080 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 15 |
| 02 | 1682 | N | 1601 | -0- | -81 | -0- | 1583 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 14 |
| *03 | 1300 | N | 1300 | -0- | -0- | -0- | 1285 | 2 | 15 | 9 | Y | 14 | 17 | 1 | | | 11 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 8 WELL #: 6 RRCID -> 228347 COMPL. DATE 02/03/2007 TOTAL DEPTH 11195 PERF.10934 - 11054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2056 | N | 2056 | -0- | -0- | -0- | 87 | 1 9 | 1968 | 2 | Y | 1 | 1 | 1 | | | 6 |
| 11 | 1913 | N | 1913 | -0- | -0- | -0- | 80 | 1 9 | 1832 | 2 | Y | 1 | 1 | 1 | | | 6 |
| 12 | 1869 | N | 1869 | -0- | -0- | -0- | 81 | 1 9 | 1787 | 2 | Y | 1 | 1 | 1 | | | 6 |
| 01 | 1721 | N | 1721 | -0- | -0- | -0- | 49 | 1 9 | 1671 | 2 | Y | 1 | 1 | 1 | | | 6 |
| 02 | 1671 | N | 1671 | -0- | -0- | -0- | 14 | 1 9 | 1656 | 2 | Y | 1 | 1 | 1 | | | 6 |
| *03 | 1944 | N | 1944 | -0- | -0- | -0- | 76 | 1 9 | 1867 | 2 | Y | 1 | 1 | 1 | | | 6 |

RUBEY ESTATE GAS UNIT WELL #: 10 RRCID -> 229257 COMPL. DATE 02/15/2007 TOTAL DEPTH 11192 PERF.10954 - 11036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 965 | N | 965 | -0- | -0- | -0- | 955 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 1070 | N | 1070 | -0- | -0- | -0- | 1059 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 1148 | N | 1148 | -0- | -0- | -0- | 1135 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 10 |
| 01 | 961 | N | 708 | -0- | -253 | -0- | 693 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 10 |
| 02 | DLQ G-10 | | 1048 | -0- | 1048 | 1048 | 1037 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 9 |
| 03 | DLQ G-10 | | 1046 | -0- | 1046 | 2094 | 1033 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |

COLLINS, T. GAS UNIT WELL #: 5 RRCID -> 230843 COMPL. DATE 03/29/2007 TOTAL DEPTH 11141 PERF.10842 - 10892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1067 | -0- | -235 | -0- | 1052 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 11 |
| 11 | 990 | N | 823 | -0- | -167 | -0- | 805 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 11 |
| 12 | 1149 | N | 1149 | -0- | -0- | -0- | 1145 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | 8 |
| 01 | 1054 | N | 739 | -0- | -315 | -0- | 721 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 10 |
| 02 | 824 | N | 824 | -0- | -0- | -0- | 815 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 7 |
| *03 | 1322 | N | 1322 | -0- | -0- | -0- | 1305 | 2 | 17 | 9 | Y | 15 | 11 | 1 | | | 11 |

FENTON, J.D. "A" GU WELL #: 8 RRCID -> 231940 COMPL. DATE 03/11/2007 TOTAL DEPTH 11197 PERF.10965 - 11048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1402 | -0- | -24 | -0- | 58 | 1 9 | 1329 | 2 | Y | 14 | 11 | 1 | | | 6 |
| 11 | 1380 | N | 1324 | -0- | -56 | -0- | 55 | 1 9 | 1255 | 2 | Y | 13 | 14 | 1 | | | 5 |
| 12 | 1620 | N | 1620 | -0- | -0- | -0- | 70 | 1 9 | 1538 | 2 | Y | 11 | 10 | 1 | | | 6 |
| 01 | 1561 | N | 1561 | -0- | -0- | -0- | 44 | 1 9 | 1505 | 2 | Y | 11 | 14 | 1 | | | 3 |
| 02 | 1521 | N | 1521 | -0- | -0- | -0- | 12 | 1 9 | 1497 | 2 | Y | 11 | 10 | 1 | | | 4 |
| *03 | 1416 | N | 1416 | -0- | -0- | -0- | 55 | 1 9 | 1346 | 2 | Y | 14 | 14 | 1 | | | 4 |

TAYLOR, J. N. GAS UNIT WELL #: 4 RRCID -> 231941 COMPL. DATE 04/17/2007 TOTAL DEPTH 11240 PERF.10936 - 11056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1184 | N | 1184 | -0- | -0- | -0- | 1171 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 11 | 1209 | N | 1209 | -0- | -0- | -0- | 1195 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 9 |
| 12 | 1272 | N | 1272 | -0- | -0- | -0- | 1257 | 2 | 15 | 9 | Y | 14 | 11 | 1 | | | 12 |
| 01 | 1178 | N | 801 | -0- | -377 | -0- | 786 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 02 | 1160 | N | 1033 | -0- | -127 | -0- | 1022 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 9 |
| *03 | 1297 | N | 1297 | -0- | -0- | -0- | 1282 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 11 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RUBEY ESTATE GAS UNIT WELL #: 7 RRCID -> 231942 COMPL. DATE 04/20/2007 TOTAL DEPTH 11193 PERF.10928 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1818 | N | 1818 | -0- | -0- | -0- | 1804 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 11 | 1781 | N | 1781 | -0- | -0- | -0- | 1766 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 10 |
| 12 | 1755 | N | 1755 | -0- | -0- | -0- | 1730 | 2 | 25 | 9 | Y | 23 | 16 | 1 | | | 17 |
| 01 | 1395 | N | 1027 | -0- | -368 | -0- | 1008 | 2 | 19 | 9 | Y | 17 | 20 | 1 | | | 14 |
| 02 | DLQ G-10 | | 1558 | -0- | 1558 | 1558 | 1540 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 14 |
| 03 | DLQ G-10 | | 1718 | -0- | 1718 | 3276 | 1698 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 14 |

BRAWLEY WELL #: 11 RRCID -> 231944 COMPL. DATE 04/26/2007 TOTAL DEPTH 11082 PERF.10826 - 10912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1549 | N | 1549 | -0- | -0- | -0- | 1539 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 1616 | N | 1616 | -0- | -0- | -0- | 1605 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 1059 | N | 1059 | -0- | -0- | -0- | 1035 | 2 | 24 | 9 | Y | 22 | 14 | 1 | | | 15 |
| 01 | 1178 | N | 676 | -0- | -502 | -0- | 667 | 2 | 9 | 9 | Y | 8 | 13 | 1 | | | 10 |
| 02 | 986 | N | 986 | -0- | -0- | -0- | 975 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 9 |
| *03 | 1033 | N | 1033 | -0- | -0- | -0- | 1021 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 9 |

BRAWLEY WELL #: 13 RRCID -> 232768 COMPL. DATE 05/09/2007 TOTAL DEPTH 11126 PERF.10904 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 1250 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 903 | N | 903 | -0- | -0- | -0- | 891 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 961 | N | 917 | -0- | -44 | -0- | 907 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 9 |
| 01 | 1116 | N | 358 | -0- | -758 | -0- | 351 | 2 | 7 | 9 | Y | 6 | 10 | 1 | | | 5 |
| 02 | 493 | N | 396 | -0- | -97 | -0- | 392 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 4 |
| *03 | 209 | N | 209 | -0- | -0- | -0- | 207 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |

SOUTH BRAWLEY GAS UNIT WELL #: 7 RRCID -> 232773 COMPL. DATE 05/11/2007 TOTAL DEPTH 11118 PERF.10860 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 875 | N | 875 | -0- | -0- | -0- | 866 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |
| 11 | 832 | N | 832 | -0- | -0- | -0- | 822 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 6 |
| 12 | 859 | N | 859 | -0- | -0- | -0- | 849 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 8 |
| 01 | 837 | N | 557 | -0- | -280 | -0- | 546 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 8 |
| 02 | 798 | N | 798 | -0- | -0- | -0- | 789 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 7 |
| *03 | 510 | N | 510 | -0- | -0- | -0- | 504 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |

FENTON, H. GAS UNIT WELL #: 4 RRCID -> 232806 COMPL. DATE 06/07/2007 TOTAL DEPTH 11095 PERF.10887 - 11001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1881 | N | 1881 | -0- | -0- | -0- | 1861 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 14 |
| 11 | 1758 | N | 1758 | -0- | -0- | -0- | 1736 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 14 |
| 12 | 1894 | N | 1894 | -0- | -0- | -0- | 1874 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 17 |
| 01 | 1891 | N | 1145 | -0- | -746 | -0- | 1122 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 16 |
| 02 | 1682 | N | 1653 | -0- | -29 | -0- | 1634 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 15 |
| *03 | 1782 | N | 1782 | -0- | -0- | -0- | 1761 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 15 |

EDWARDS, J K "A" WELL #: 2 RRCID -> 232807 COMPL. DATE 05/16/2007 TOTAL DEPTH 10954 PERF.10714 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2542 | -0- | -434 | -0- | 2512 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 21 |
| 11 | 2790 | X | 2327 | -0- | -463 | -0- | 2295 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 21 |
| 12 | 2697 | X | 2445 | -0- | -252 | -0- | 2422 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 22 |
| 01 | 2542 | N | 1518 | -0- | -1024 | -0- | 1487 | 2 | 31 | 9 | Y | 28 | 29 | 1 | | | 21 |
| 02 | 2233 | N | 2215 | -0- | -18 | -0- | 2190 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 20 |
| *03 | 2343 | N | 2343 | -0- | -0- | -0- | 2317 | 2 | 26 | 9 | Y | 24 | 25 | 1 | | | 19 |

LEE, T.W. GAS UNIT WELL #: 4 RRCID -> 232860 COMPL. DATE 06/15/2007 TOTAL DEPTH 10905 PERF.10673 - 10817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 885 | N | 885 | -0- | -0- | -0- | 876 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 879 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 6 |
| 12 | 929 | N | 929 | -0- | -0- | -0- | 918 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 8 |
| 01 | 899 | N | 586 | -0- | -313 | -0- | 574 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 02 | 868 | N | 868 | -0- | -0- | -0- | 858 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 8 |
| *03 | 543 | N | 543 | -0- | -0- | -0- | 537 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 4 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
DUNCAN WELL #: 3 RRCID -> 232887 COMPL. DATE 05/25/2007 TOTAL DEPTH 10990 PERF.10651 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1518 | N | 1518 | -0- | -0- | -0- | 1500 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 11 | 1430 | N | 1430 | -0- | -0- | -0- | 1411 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 1519 | N | 1392 | -0- | -127 | -0- | 1377 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 14 |
| 01 | 1519 | N | 965 | -0- | -554 | -0- | 947 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 13 |
| 02 | 1276 | N | 1248 | -0- | -28 | -0- | 1234 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 11 |
| *03 | 1548 | N | 1548 | -0- | -0- | -0- | 1529 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 13 |

MASON, TOMMIE J. GAS UNIT WELL #: 11 RRCID -> 232888 COMPL. DATE 06/21/2007 TOTAL DEPTH 11078 PERF.10836 - 10974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1223 | N | 1223 | -0- | -0- | -0- | 1211 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| 11 | 1088 | N | 1088 | -0- | -0- | -0- | 1075 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 12 | 1240 | N | 1170 | -0- | -70 | -0- | 1159 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 10 |
| 01 | 1209 | N | 790 | -0- | -419 | -0- | 773 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 11 |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 1139 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| *03 | 1204 | N | 1204 | -0- | -0- | -0- | 1190 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |

BARKSDALE, JOHN GAS UNIT WELL #: 13 RRCID -> 232894 COMPL. DATE 07/08/2007 TOTAL DEPTH 11010 PERF.10728 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 970 | -0- | -22 | -0- | 960 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 781 | N | 781 | -0- | -0- | -0- | 770 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 930 | N | 757 | -0- | -173 | -0- | 749 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 7 |
| 01 | 961 | N | 439 | -0- | -522 | -0- | 430 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 623 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 6 |
| *03 | 588 | N | 588 | -0- | -0- | -0- | 581 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |

EDWARDS, J.K. WELL #: 5 RRCID -> 232896 COMPL. DATE 07/20/2007 TOTAL DEPTH 11015 PERF.10787 - 10916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1894 | N | 1894 | -0- | -0- | -0- | 1876 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 13 |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 1493 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 12 | 1736 | N | 1301 | -0- | -435 | -0- | 1284 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 14 |
| 01 | 1891 | N | 944 | -0- | -947 | -0- | 927 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 13 |
| 02 | 1617 | N | 1617 | -0- | -0- | -0- | 1599 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 14 |
| *03 | 1598 | N | 1598 | -0- | -0- | -0- | 1579 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |

PHILLIPS "E" GU WELL #: 13 RRCID -> 233058 COMPL. DATE 07/30/2007 TOTAL DEPTH 11080 PERF.10781 - 10945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1594 | N | 1594 | -0- | -0- | -0- | 67 | 1 | 1527 | 2 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1439 | -0- | -1 | -0- | 60 | 1 | 1379 | 2 | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1424 | -0- | -250 | -0- | 62 | 1 | 1362 | 2 | Y | -0- | | | | | -0- |
| 01 | 1581 | N | 1384 | -0- | -197 | -0- | 39 | 1 | 1345 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1287 | -0- | 1287 | 1287 | 11 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1531 | -0- | 1531 | 2818 | 60 | 1 | 1471 | 2 | Y | -0- | | | | | -0- |

LESTER, J.W. GU WELL #: 4 RRCID -> 233712 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.10693 - 10923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1641 | N | 1641 | -0- | -0- | -0- | 1627 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 11 | 1662 | N | 1662 | -0- | -0- | -0- | 1647 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 10 |
| 12 | 1785 | N | 1785 | -0- | -0- | -0- | 1763 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | | 16 |
| 01 | 1457 | N | 1173 | -0- | -284 | -0- | 1150 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 16 |
| 02 | 1704 | N | 1704 | -0- | -0- | -0- | 1685 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 15 |
| *03 | 1784 | N | 1784 | -0- | -0- | -0- | 1763 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 15 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 19 WELL #: 13 RRCID -> 234342 COMPL. DATE 10/11/2007 TOTAL DEPTH 11070 PERF.10756 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 921 | N | 921 | -0- | -0- | -0- | 39 | 1 | 876 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 900 | N | 874 | -0- | -26 | -0- | 36 | 1 | 832 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 938 | N | 938 | -0- | -0- | -0- | 41 | 1 | 893 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 930 | N | 546 | -0- | -384 | -0- | 15 | 1 | 527 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 839 | N | 839 | -0- | -0- | -0- | 7 | 1 | 828 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 675 | N | 675 | -0- | -0- | -0- | 26 | 1 | 645 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ADKINS, R A GAS UNIT WELL #: 3 RRCID -> 234344 COMPL. DATE 09/14/2007 TOTAL DEPTH 11026 PERF.10794 - 10944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 866 | N | 866 | -0- | -0- | -0- | 853 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 11 | 849 | N | 849 | -0- | -0- | -0- | 837 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 8 |
| 12 | 908 | N | 908 | -0- | -0- | -0- | 900 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 8 |
| 01 | 620 | N | 527 | -0- | -93 | -0- | 516 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 7 |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 795 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 7 |
| *03 | 550 | N | 550 | -0- | -0- | -0- | 543 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 5 |

GLADEWATER GU 19 WELL #: 12 RRCID -> 234535 COMPL. DATE 12/08/2007 TOTAL DEPTH 11043 PERF.10825 - 10934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1883 | N | 1883 | -0- | -0- | -0- | 79 | 1 | 1804 | 2 | Y | -0- | | | | | -0- |
| 11 | 1549 | N | 1549 | -0- | -0- | -0- | 65 | 1 | 1484 | 2 | Y | -0- | | | | | -0- |
| 12 | 1672 | N | 1672 | -0- | -0- | -0- | 73 | 1 | 1599 | 2 | Y | -0- | | | | | -0- |
| 01 | 1691 | N | 1691 | -0- | -0- | -0- | 48 | 1 | 1643 | 2 | Y | -0- | | | | | -0- |
| 02 | 1592 | N | 1592 | -0- | -0- | -0- | 13 | 1 | 1579 | 2 | Y | -0- | | | | | -0- |
| *03 | 809 | N | 809 | -0- | -0- | -0- | 32 | 1 | 777 | 2 | Y | -0- | | | | | -0- |

VICTORY, S.P. GU WELL #: 9 RRCID -> 234537 COMPL. DATE 11/08/2007 TOTAL DEPTH 11044 PERF.10598 - 10865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MASON, TOMMIE J. GAS UNIT WELL #: 9 RRCID -> 234752 COMPL. DATE 11/09/2007 TOTAL DEPTH 11060 PERF.10904 - 11004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 880 | -0- | -19 | -0- | 869 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 875 | N | 875 | -0- | -0- | -0- | 863 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 930 | N | 906 | -0- | -24 | -0- | 897 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 8 |
| 01 | 868 | N | 585 | -0- | -283 | -0- | 573 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 02 | DLQ G-10 | | 845 | -0- | 845 | 845 | 836 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 7 |
| 03 | DLQ G-10 | | 522 | -0- | 522 | 1367 | 515 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | 4 |

RUBEY ESTATE GAS UNIT WELL #: 11 RRCID -> 235305 COMPL. DATE 01/12/2008 TOTAL DEPTH 11102 PERF.10855 - 11006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 829 | -0- | -39 | -0- | 817 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 11 | 840 | N | 840 | -0- | -0- | -0- | 828 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 797 | N | 797 | -0- | -0- | -0- | 789 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 8 |
| 01 | 837 | N | 400 | -0- | -437 | -0- | 392 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 6 |
| 02 | 783 | N | 424 | -0- | -359 | -0- | 420 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 4 |
| *03 | 413 | N | 413 | -0- | -0- | -0- | 409 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
MASON, TOMMIE J. GAS UNIT WELL #: 10 RRCID -> 235340 COMPL. DATE 05/28/2008 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 927 | N | 927 | -0- | -0- | -0- | 917 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 11 | 849 | N | 849 | -0- | -0- | -0- | 839 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 12 | 868 | N | 776 | -0- | -92 | -0- | 767 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 8 |
| 01 | 930 | N | 478 | -0- | -452 | -0- | 469 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 7 |
| 02 | DLQ G-10 | | 565 | -0- | 565 | 565 | 559 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 5 |
| 03 | DLQ G-10 | | 364 | -0- | 364 | 929 | 360 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 3 |

SOUTH BRAWLEY GAS UNIT WELL #: 8 RRCID -> 235510 COMPL. DATE 03/20/2008 TOTAL DEPTH 11125 PERF.10780 - 10918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 685 | -0- | -152 | -0- | 677 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| 11 | 1184 | N | 1184 | -0- | -0- | -0- | 1175 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 12 | 927 | N | 927 | -0- | -0- | -0- | 910 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 11 |
| 01 | 682 | N | 562 | -0- | -120 | -0- | 553 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 8 |
| 02 | DLQ G-10 | | 749 | -0- | 749 | 749 | 740 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 7 |
| 03 | DLQ G-10 | | 516 | -0- | 516 | 1265 | 510 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 4 |

BARKSDALE, JOHN GAS UNIT WELL #: 15 RRCID -> 237678 COMPL. DATE 06/28/2008 TOTAL DEPTH 11010 PERF.10726 - 10872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1642 | N | 1642 | -0- | -0- | -0- | 1629 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 11 | 1553 | N | 1553 | -0- | -0- | -0- | 1541 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 8 |
| 12 | 1459 | N | 1459 | -0- | -0- | -0- | 1436 | 2 | 23 | 9 | Y | 21 | 14 | 1 | | | 15 |
| 01 | 1085 | N | 764 | -0- | -321 | -0- | 750 | 2 | 14 | 9 | Y | 13 | 17 | 1 | | | 11 |
| 02 | 1479 | N | 1208 | -0- | -271 | -0- | 1195 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 11 |
| *03 | 584 | N | 584 | -0- | -0- | -0- | 577 | 2 | 7 | 9 | Y | 6 | 12 | 1 | | | 5 |

GLADEWATER G.U. 14 WELL #: 13 RRCID -> 238273 COMPL. DATE 07/18/2007 TOTAL DEPTH 11040 PERF.10767 - 10928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MILLER, J. T. WELL #: 3 RRCID -> 238274 COMPL. DATE 08/14/2007 TOTAL DEPTH 11010 PERF.10717 - 10894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2499 | N | 2499 | -0- | -0- | -0- | 2485 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |
| 11 | 1686 | N | 1686 | -0- | -0- | -0- | 1673 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 12 | 2449 | N | 1757 | -0- | -692 | -0- | 1733 | 2 | 24 | 9 | Y | 22 | 15 | 1 | | | 16 |
| 01 | 2449 | N | 1309 | -0- | -1140 | -0- | 1283 | 2 | 26 | 9 | Y | 24 | 22 | 1 | | | 18 |
| 02 | 1633 | N | 1633 | -0- | -0- | -0- | 1615 | 2 | 18 | 9 | Y | 16 | 20 | 1 | | | 14 |
| *03 | 1886 | N | 1886 | -0- | -0- | -0- | 1863 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 16 |

GLADEWATER GU 17 WELL #: 21 RRCID -> 240445 COMPL. DATE 08/15/2008 TOTAL DEPTH 10915 PERF.10614 - 10812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 864 | N | 864 | -0- | -0- | -0- | 127 | 1 | 737 | 2 | Y | -0- | | | | | -0- |
| 11 | 783 | N | 783 | -0- | -0- | -0- | 119 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 789 | -0- | -358 | -0- | 123 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 01 | 868 | N | 744 | -0- | -124 | -0- | 113 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| 02 | 754 | N | 689 | -0- | -65 | -0- | 112 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| *03 | 813 | N | 813 | -0- | -0- | -0- | 145 | 1 | 668 | 2 | Y | -0- | | | | | -0- |

GLADEWATER GU 16 WELL #: 18 RRCID -> 244706 COMPL. DATE 08/29/2008 TOTAL DEPTH 11280 PERF.10944 - 11154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
BERRY, WILLIAM L., DR. ET AL WELL #: 1 RRCID -> 156131 COMPL. DATE 09/23/1995 TOTAL DEPTH 11900 PERF.10896 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 408 | -0- | -150 | -0- | 408 | 2 | | | Y | -0- | | | | | 18 |
| 11 | 510 | N | 418 | -0- | -92 | -0- | 418 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | Y | -0- | | | | | 18 |
| 01 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | Y | -0- | | | | | 18 |
| *03 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | Y | -0- | | | | | 18 |

MCCLELLAND, DR. G.A. ETAL GU WELL #: 1 RRCID -> 156261 COMPL. DATE 11/02/1995 TOTAL DEPTH 11534 PERF.10924 - 11034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 744 | -0- | -341 | -0- | 744 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 1080 | N | 821 | -0- | -259 | -0- | 821 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | Y | -0- | | | | | 25 |
| 01 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | Y | -0- | | | | | 25 |
| *03 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | Y | -0- | | | | | 25 |

MOUGHON, T. W. GAS UNIT WELL #: 1 RRCID -> 156285 COMPL. DATE 11/21/1995 TOTAL DEPTH 11280 PERF.10952 - 11138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 717 | -0- | -89 | -0- | 717 | 2 | | | Y | -0- | | | | | 38 |
| 11 | 1200 | N | 1039 | -0- | -161 | -0- | 1039 | 2 | | | Y | -0- | | | | | 38 |
| 12 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 2 | | | Y | -0- | | | | | 38 |
| 01 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | Y | -0- | | | | | 38 |
| 02 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | Y | -0- | | | | | 38 |
| 03 | 930 | N | 900 | -0- | -30 | -0- | 900 | 2 | | | Y | -0- | | | | | 38 |

HARKRIDER GAS UNIT WELL #: 1 RRCID -> 234709 COMPL. DATE 01/15/2008 TOTAL DEPTH 11738 PERF.10866 - 11212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1403 | -0- | -457 | -0- | 1372 | 2 | 31 | 9 | N | 28 | | | | | 210 |
| 11 | 1711 | N | 1711 | -0- | -0- | -0- | 1623 | 2 | 88 | 9 | N | 80 | 180 | 1 | | | 110 |
| 12 | 1756 | N | 1756 | -0- | -0- | -0- | 1755 | 2 | 1 | 9 | N | 1 | | | | | 111 |
| 01 | 1658 | N | 1658 | -0- | -0- | -0- | 1628 | 2 | 30 | 9 | N | 27 | | | | | 138 |
| 02 | 1524 | N | 1524 | -0- | -0- | -0- | 1483 | 2 | 41 | 9 | N | 37 | | | | | 175 |
| 03 | 1767 | N | 1556 | -0- | -211 | -0- | 1522 | 2 | 34 | 9 | N | 31 | 148 | 1 | | | 58 |

DALLAS PRODUCTION, INC. 197690
FLEWELLEN, J. J. ESTATE WELL #: 1 RRCID -> 144487 COMPL. DATE 02/17/1993 TOTAL DEPTH 10860 PERF.10670 - 10768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

FLEWELLEN, J. J. ESTATE WELL #: 2 RRCID -> 147929 COMPL. DATE 01/02/1994 TOTAL DEPTH 11060 PERF.10901 - 10960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DALLAS PRODUCTION, INC. //CONT.// 197690
FLEWELLEN, J. J. ESTATE WELL #: 3 RRCID -> 154502 COMPL. DATE 05/03/1995 TOTAL DEPTH 11052 PERF.10823 - 10932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLEWELLEN, J. J. ESTATE WELL #: 4 RRCID -> 161866 COMPL. DATE 01/22/1997 TOTAL DEPTH 12313 PERF.10784 - 10882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLEWELLEN, J. J. ESTATE WELL #: 5 RRCID -> 168531 COMPL. DATE 04/20/1998 TOTAL DEPTH 11136 PERF.10718 - 10825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLEWELLEN, J. J. ESTATE WELL #: 7 RRCID -> 175212 COMPL. DATE 10/05/1999 TOTAL DEPTH 10990 PERF.10818 - 10859

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLEWELLEN, J. J. ESTATE WELL #: 8 RRCID -> 193450 COMPL. DATE 02/18/2003 TOTAL DEPTH 11017 PERF.10759 - 10810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLEWELLEN, J. J. ESTATE WELL #: 6 RRCID -> 224865 COMPL. DATE 12/11/2006 TOTAL DEPTH 11110 PERF.10824 - 10877

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 N | 1546 | -0- | -159 | -0- | 334 | 1 | 1212 | 3 | N | -0- | | | | | 45 |
| 11 | 1500 N | 1441 | -0- | -59 | -0- | 313 | 1 | 1128 | 3 | N | -0- | | | | | 45 |
| 12 | 1690 N | 1690 | -0- | -0- | -0- | 344 | 1 | 1323 | 3 | N | 21 | 4 | 8 | | | 62 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1606 N | 1606 | -0- | -0- | -0- | 327 | 1 | 1262 | 3 | N | 15 | | | | | 77 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1495 N | 1495 | -0- | -0- | -0- | 314 | 1 | 1142 | 3 | N | 35 | 112 | 1 | | | -0- |
| | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 1705 N | 1191 | -0- | -514 | -0- | 289 | 1 | 902 | 3 | N | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FORRESTER OIL & GAS CO. 277385
PORTER, B. J. JR. WELL #: 1 RRCID -> 098599 COMPL. DATE 02/02/1982 TOTAL DEPTH 11797 PERF.10986 - 11487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 384 | -0- | 384 | 384 | 365 | 2 | 19 | 9 | N | 17 | | | | | 297 |
| 11 | 14B2 EXT | | 304 | -0- | 304 | 688 | 292 | 2 | 12 | 9 | N | 11 | | | | | 308 |
| 12 | T. A. | | 115 | -0- | 115 | 803 | 108 | 2 | 7 | 9 | N | 6 | | | | | 314 |
| 01 | 14B DENY | | 78 | -0- | 78 | 881 | 74 | 2 | 4 | 9 | N | 4 | | | | | 318 |
| 02 | 14B DENY | | 95 | -0- | 95 | 976 | 88 | 2 | 7 | 9 | N | 6 | | | | | 324 |
| 03 | 0 | X | NO RPT | -0- | -0- | 976 | | | | | N | NO RPT | | | | | 324 |

HANCOCK WELL #: 1 RRCID -> 213856 COMPL. DATE 02/25/2005 TOTAL DEPTH 11800 PERF.11080 - 11136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 341 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 341 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 341 |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 341 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 341 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 341 |

FORTUNE RESOURCES LLC 278755
JETER, J.T. ESTATE GAS UNIT WELL #: 5 RRCID -> 226403 COMPL. DATE 02/19/2007 TOTAL DEPTH 11040 PERF.10710 - 10918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2008 | -0- | -534 | -0- | 2007 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 11 | 2320 | N | 2320 | -0- | -0- | -0- | 2316 | 2 | 4 | 9 | Y | 4 | | | | | 36 |
| 12 | 2263 | N | 2101 | -0- | -162 | -0- | 2098 | 2 | 3 | 9 | Y | 3 | | | | | 39 |
| 01 | 2179 | N | 2179 | -0- | -0- | -0- | 2178 | 2 | 1 | 9 | Y | 1 | | | | | 40 |
| *02 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | Y | -0- | | | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

JETER, J.T. ESTATE GAS UNIT WELL #: 4 RRCID -> 228724 COMPL. DATE 03/05/2007 TOTAL DEPTH 11005 PERF.10690 - 10882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2409 | -0- | -629 | -0- | 2409 | 2 | | | Y | -0- | | | | | 70 |
| 11 | 2910 | X | 2779 | -0- | -131 | -0- | 2779 | 2 | | | Y | -0- | | | | | 70 |
| 12 | 2914 | X | 2518 | -0- | -396 | -0- | 2518 | 2 | | | Y | -0- | | | | | 70 |
| 01 | 2697 | X | 2614 | -0- | -83 | -0- | 2614 | 2 | | | Y | -0- | | | | | 70 |
| 02 | 2523 | X | 1408 | -0- | -1115 | -0- | 1408 | 2 | | | Y | -0- | | | | | 70 |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 70 |

FRISCO PETROLEUM MANAGEMENT, LLC 286780
O'BYRNE, EVA GAS UNIT WELL #: 3 RRCID -> 175526 COMPL. DATE 11/21/1999 TOTAL DEPTH 11036 PERF.10811 - 10920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 71 | 1 | 994 | 3 | N | -0- | | | | | 55 |
| 11 | 930 | N | 887 | -0- | -43 | -0- | 58 | 1 | 829 | 3 | N | -0- | | | | | 55 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 58 | 1 | 740 | 3 | N | -0- | | | | | 55 |
| 01 | 1054 | N | 666 | -0- | -388 | -0- | 64 | 1 | 602 | 3 | N | -0- | | | | | 55 |
| 02 | 870 | N | 693 | -0- | -177 | -0- | 57 | 1 | 636 | 3 | N | -0- | | | | | 55 |
| 03 | 806 | N | 722 | -0- | -84 | -0- | 56 | 1 | 666 | 3 | N | -0- | | | | | 55 |

LINDER, JOHN OPERATING CO., LLC 501130
HAYNES, J. M. WELL #: 46 RRCID -> 164294 COMPL. DATE 04/17/1997 TOTAL DEPTH 10960 PERF.10680 - 10834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 987 | -0- | -98 | -0- | 987 | 2 | | | Y | -0- | | | | | 108 |
| 11 | 1050 | N | 966 | -0- | -84 | -0- | 960 | 2 | 6 | 9 | Y | 5 | | | | | 113 |
| 12 | 1333 | N | 1037 | -0- | -296 | -0- | 1035 | 2 | 2 | 9 | Y | 2 | | | | | 115 |
| 01 | 992 | N | 886 | -0- | -106 | -0- | 886 | 2 | | | Y | -0- | | | | | 115 |
| 02 | 967 | N | 967 | -0- | -0- | -0- | 953 | 2 | 14 | 9 | Y | 13 | 45 | 1 | | | 83 |
| *03 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | Y | -0- | | | | | 83 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LINDER, JOHN OPERATING CO., LLC //CONT.// 501130
HAYNES, J. M. WELL #: 47 RRCID -> 220375 COMPL. DATE 02/23/2006 TOTAL DEPTH 11000 PERF.10720 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1065 | -0- | -82 | -0- | 1065 | 2 | | | Y | -0- | | | | | 120 |
| 11 | 1020 | N | 992 | -0- | -28 | -0- | 986 | 2 | 6 | 9 | Y | 5 | | | | | 125 |
| 12 | 1178 | N | 998 | -0- | -180 | -0- | 996 | 2 | 2 | 9 | Y | 2 | | | | | 127 |
| 01 | 1054 | N | 986 | -0- | -68 | -0- | 986 | 2 | | | Y | -0- | | | | | 127 |
| 02 | 957 | N | 939 | -0- | -18 | -0- | 925 | 2 | 14 | 9 | Y | 13 | 45 | 1 | | | 95 |
| *03 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | Y | -0- | | | | | 95 |

HAYNES, J. M. WELL #: 48 RRCID -> 225732 COMPL. DATE 01/07/2007 TOTAL DEPTH 11007 PERF.10733 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | Y | -0- | | | | | 112 |
| 11 | 1050 | N | 993 | -0- | -57 | -0- | 987 | 2 | 6 | 9 | Y | 5 | | | | | 117 |
| 12 | 1209 | N | 1007 | -0- | -202 | -0- | 1005 | 2 | 2 | 9 | Y | 2 | | | | | 119 |
| 01 | 1116 | N | 991 | -0- | -125 | -0- | 991 | 2 | | | Y | -0- | | | | | 119 |
| 02 | 1005 | N | 1005 | -0- | -0- | -0- | 991 | 2 | 14 | 9 | Y | 13 | 45 | 1 | | | 87 |
| *03 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | Y | -0- | | | | | 87 |

MERIT ENERGY COMPANY 561136
BRAWLEY WELL #: 1 RRCID -> 098887 COMPL. DATE 03/31/1982 TOTAL DEPTH 11743 PERF.10860 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTH BRAWLEY GAS UNIT WELL #: 1 RRCID -> 105208 COMPL. DATE 01/29/1983 TOTAL DEPTH 11690 PERF.10754 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NICHOLSON, JOHN W. GAS UNIT WELL #: 1 RRCID -> 120944 COMPL. DATE 04/09/1986 TOTAL DEPTH 11973 PERF.10748 - 10885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 615 | -0- | -67 | -0- | 31 | 1 | 580 | 3 | Y | 4 | 4 | 1 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 630 | N | 599 | -0- | -31 | -0- | 18 | 1 | 563 | 3 | Y | 16 | 12 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 682 | N | 522 | -0- | -160 | -0- | 6 | 1 | 504 | 2 | Y | 11 | 8 | 0 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *01 | 620 | N | 299 | -0- | -321 | -0- | 12 | 1 | 279 | 2 | Y | 7 | 9 | 0 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 580 | N | 225 | -0- | -355 | -0- | 5 | 1 | 214 | 2 | Y | 5 | 13 | 0 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 527 | N | 240 | -0- | -287 | -0- | 234 | 2 | 6 | 9 | Y | 5 | 3 | 0 | | | 6 |

MEDLIN, J.W. WELL #: 1 RRCID -> 154500 COMPL. DATE 05/01/1995 TOTAL DEPTH 12000 PERF.10926 - 11097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 33 | -0- | -29 | -0- | 2 | 1 | 31 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| *01 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | 2 | 0 | | | 1 |
| 02 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| *03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
JOSEPH, GEORGE ET AL GAS UNIT WELL #: 1 RRCID -> 154842 COMPL. DATE 05/08/1995 TOTAL DEPTH 11252 PERF.10956 - 11079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1690 | -0- | -232 | -0- | 84 | 1 | 1600 | 3 | Y | 5 | 4 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1436 | -0- | -334 | -0- | 46 | 1 | 1372 | 3 | Y | 16 | 14 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 1829 | N | 1292 | -0- | -537 | -0- | 14 | 1 | 1267 | 2 | Y | 10 | 8 | 0 | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 1705 | N | 926 | -0- | -779 | -0- | 38 | 1 | 880 | 2 | Y | 7 | 8 | 0 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 1392 | N | 1025 | -0- | -367 | -0- | 21 | 1 | 994 | 2 | Y | 9 | 14 | 0 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1519 | N | 1067 | -0- | -452 | -0- | 1 | 1 | 1056 | 2 | Y | 9 | 6 | 0 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |

HIATT, LENA R. GAS UNIT WELL #: 1 RRCID -> 155010 COMPL. DATE 06/15/1995 TOTAL DEPTH 11225 PERF.10972 - 11096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 1 RRCID -> 155222 COMPL. DATE 06/22/1995 TOTAL DEPTH 11175 PERF.10889 - 10976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2184 | N | 2184 | -0- | -0- | -0- | 109 | 1 | 2072 | 3 | Y | 3 | 2 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1828 | -0- | -152 | -0- | 61 | 1 | 1754 | 3 | Y | 12 | 9 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1674 | N | 1374 | -0- | -300 | -0- | 15 | 1 | 1351 | 2 | Y | 7 | 8 | 0 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 2170 | N | 972 | -0- | -1198 | -0- | 40 | 1 | 926 | 2 | Y | 5 | 6 | 0 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1769 | N | 1160 | -0- | -609 | -0- | 24 | 1 | 1129 | 2 | Y | 6 | 10 | 0 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 2359 | N | 2359 | -0- | -0- | -0- | 3 | 1 | 2343 | 2 | Y | 12 | 4 | 0 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |

ROBERTS, C.H. JR. GAS UNIT WELL #: 1 RRCID -> 155523 COMPL. DATE 07/28/1995 TOTAL DEPTH 11210 PERF.10909 - 11054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2224 | N | 2224 | -0- | -0- | -0- | 112 | 1 | 2102 | 3 | Y | 9 | 4 | 1 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1795 | N | 1795 | -0- | -0- | -0- | 56 | 1 | 1708 | 3 | Y | 28 | 17 | 1 | | | 27 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *12 | 2232 | N | 1820 | -0- | -412 | -0- | 20 | 1 | 1775 | 2 | Y | 23 | 8 | 0 | | | 26 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *01 | 2232 | N | 987 | -0- | -1245 | -0- | 40 | 1 | 934 | 2 | Y | 12 | 16 | 0 | | | 22 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 1894 | N | 1894 | -0- | -0- | -0- | 38 | 1 | 1826 | 2 | Y | 27 | 28 | 0 | | | 21 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1771 | -0- | -430 | -0- | 2 | 1 | 1743 | 2 | Y | 24 | 17 | 0 | | | 28 |
| | | | | | | | 26 | 9 | | | | | | | | | |

MOYERS, DOCIA GAS UNIT WELL #: 1 RRCID -> 156045 COMPL. DATE 09/03/1995 TOTAL DEPTH 10959 PERF.10708 - 10794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1860 | N | 1830 | -0- | -30 | -0- | 1830 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1891 | N | 1842 | -0- | -49 | -0- | 1842 | 2 | | | Y | -0- | 10 | 1 | | | 1 |
| *01 | 2237 | N | 2237 | -0- | -0- | -0- | 2237 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| *02 | 2676 | N | 2676 | -0- | -0- | -0- | 2676 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 2639 | N | 2639 | -0- | -0- | -0- | 2639 | 2 | | | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
WALKER, ISABELLA LEASE WELL #: 1 RRCID -> 156046 COMPL. DATE 08/28/1995 TOTAL DEPTH 11053 PERF.10764 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 1 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXON, WILLIAM L. "B" WELL #: 1 RRCID -> 156094 COMPL. DATE 09/14/1995 TOTAL DEPTH 11138 PERF.10891 - 10977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1083 | -0- | -95 | -0- | 53<br>8 | 1<br>9 | 1022 | 3 | Y | 7 | 7 | 1 | | | 19 |
| 11 | 1110 | N | 1017 | -0- | -93 | -0- | 33<br>30 | 1<br>9 | 954 | 3 | Y | 27 | 20 | 1 | | | 26 |
| *12 | 1147 | N | 942 | -0- | -205 | -0- | 10<br>22 | 1<br>9 | 910 | 2 | Y | 20 | 8 | 0 | | | 23 |
| *01 | 1085 | N | 716 | -0- | -369 | -0- | 29<br>15 | 1<br>9 | 672 | 2 | Y | 14 | 14 | 0 | | | 23 |
| *02 | 1183 | N | 1183 | -0- | -0- | -0- | 24<br>30 | 1<br>9 | 1129 | 2 | Y | 27 | 29 | 0 | | | 21 |
| *03 | 1070 | N | 1070 | -0- | -0- | -0- | 1<br>25 | 1<br>9 | 1044 | 2 | Y | 23 | 17 | 0 | | | 27 |

ORR, J. W. GAS UNIT WELL #: 1 RRCID -> 156194 COMPL. DATE 10/05/1995 TOTAL DEPTH 10989 PERF.10712 - 10851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 270 | N | 168 | -0- | -102 | -0- | 168 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | 10 | 1 | | | 1 |
| *01 | 186 | N | 180 | -0- | -6 | -0- | 179 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *02 | 201 | N | 201 | -0- | -0- | -0- | 200 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 341 | N | 163 | -0- | -178 | -0- | 162 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

O'BYRNE HEIRS GAS UNIT "A" WELL #: 1 RRCID -> 156232 COMPL. DATE 10/18/1995 TOTAL DEPTH 11331 PERF.11054 - 11187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1551 | -0- | -30 | -0- | 88<br>12 | 1<br>9 | 1451 | 3 | Y | 11 | 11 | 1 | | | 31 |
| 11 | 1890 | N | 1283 | -0- | -607 | -0- | 38<br>34 | 1<br>9 | 1211 | 3 | Y | 31 | 32 | 1 | | | 30 |
| *12 | 1550 | N | 1386 | -0- | -164 | -0- | 15<br>40 | 1<br>9 | 1331 | 2 | Y | 36 | 8 | 0 | | | 39 |
| *01 | 1550 | N | 823 | -0- | -727 | -0- | 33<br>24 | 1<br>9 | 766 | 2 | Y | 22 | 25 | 0 | | | 36 |
| *02 | 1247 | N | 697 | -0- | -550 | -0- | 14<br>23 | 1<br>9 | 660 | 2 | Y | 21 | 41 | 0 | | | 16 |
| 03 | 1519 | N | 1252 | -0- | -267 | -0- | 2<br>39 | 1<br>9 | 1211 | 2 | Y | 35 | 13 | 0 | | | 38 |

WHITE, FRANK GAS UNIT WELL #: 1 RRCID -> 156322 COMPL. DATE 11/09/1995 TOTAL DEPTH 11110 PERF.10702 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2232 | -0- | -0- | -0- | 2220 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 15 |
| 11 | 2135 | N | 2135 | -0- | -0- | -0- | 2118 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 18 |
| *12 | 1705 | N | 1313 | -0- | -392 | -0- | 1301 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 12 |
| *01 | 2232 | N | 980 | -0- | -1252 | -0- | 969 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 11 |
| *02 | 2059 | N | 1033 | -0- | -1026 | -0- | 1021 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 12 |
| 03 | 1395 | N | 883 | -0- | -512 | -0- | 873 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 9 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
MEDLIN, J.W. ESTATE GAS UNIT WELL #: 2 RRCID -> 156327 COMPL. DATE 11/15/1995 TOTAL DEPTH 11140 PERF.10884 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2211 | N | 2211 | -0- | -0- | -0- | 110 | 1 | 2090 | 3 | Y | 10 | 10 | 1 | | | 28 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1168 | N | 1168 | -0- | -0- | -0- | 51 | 1 | 1094 | 3 | Y | 21 | 29 | 1 | | | 20 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 1197 | N | 1197 | -0- | -0- | -0- | 13 | 1 | 1167 | 2 | Y | 15 | 8 | 0 | | | 18 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *01 | 1085 | N | 940 | -0- | -145 | -0- | 38 | 1 | 887 | 2 | Y | 14 | 12 | 0 | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1015 | N | 892 | -0- | -123 | -0- | 18 | 1 | 857 | 2 | Y | 15 | 24 | 0 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 1085 | N | 864 | -0- | -221 | -0- | 1 | 1 | 849 | 2 | Y | 13 | 9 | 0 | | | 15 |
| | | | | | | | 14 | 9 | | | | | | | | | |

MASON, TOMMIE J. GAS UNIT WELL #: 1 RRCID -> 156330 COMPL. DATE 11/19/1995 TOTAL DEPTH 11156 PERF.10904 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIATT, LENA R. GAS UNIT WELL #: 2 RRCID -> 157342 COMPL. DATE 01/05/1996 TOTAL DEPTH 11228 PERF.10967 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1498 | N | 1498 | -0- | -0- | -0- | 74 | 1 | 1420 | 3 | Y | 4 | 3 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1217 | -0- | -313 | -0- | 37 | 1 | 1167 | 3 | Y | 12 | 10 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 1581 | N | 652 | -0- | -929 | -0- | 7 | 1 | 639 | 2 | Y | 5 | 8 | 0 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 1488 | N | 958 | -0- | -530 | -0- | 39 | 1 | 911 | 2 | Y | 7 | 5 | 0 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 1275 | N | 1275 | -0- | -0- | -0- | 26 | 1 | 1237 | 2 | Y | 11 | 13 | 0 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1310 | N | 1310 | -0- | -0- | -0- | 2 | 1 | 1296 | 2 | Y | 11 | 7 | 0 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |

MOYERS, DOCIA GAS UNIT WELL #: 2 RRCID -> 157482 COMPL. DATE 01/12/1996 TOTAL DEPTH 10956 PERF.10570 - 10813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 1990 | -0- | -304 | -0- | 1980 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 13 |
| 11 | 2040 | N | 1911 | -0- | -129 | -0- | 1899 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 14 |
| *12 | 2077 | N | 1952 | -0- | -125 | -0- | 1938 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 14 |
| *01 | 1984 | N | 1958 | -0- | -26 | -0- | 1941 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 17 |
| *02 | 2020 | N | 2020 | -0- | -0- | -0- | 2000 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 20 |
| 03 | 2170 | N | 1965 | -0- | -205 | -0- | 1946 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 18 |

HIATT, LENA R. GAS UNIT WELL #: 3 RRCID -> 157884 COMPL. DATE 01/19/1996 TOTAL DEPTH 11182 PERF.10901 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 828 | -0- | -505 | -0- | 38 | 1 | 789 | 3 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1400 | N | 1400 | -0- | -0- | -0- | 46 | 1 | 1345 | 3 | Y | 8 | 4 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1366 | N | 1366 | -0- | -0- | -0- | 15 | 1 | 1343 | 2 | Y | 7 | 8 | 0 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 1109 | N | 1109 | -0- | -0- | -0- | 46 | 1 | 1057 | 2 | Y | 5 | 6 | 0 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2020 | N | 2020 | -0- | -0- | -0- | 41 | 1 | 1966 | 2 | Y | 12 | 12 | 0 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1789 | N | 1789 | -0- | -0- | -0- | 2 | 1 | 1777 | 2 | Y | 9 | 7 | 0 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
MEDLIN, J.W. ESTATE GAS UNIT WELL #: 3 RRCID -> 158094 COMPL. DATE 02/29/1996 TOTAL DEPTH 11156 PERF.10824 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2011 | -0- | -314 | -0- | 91 | 1 | 1909 | 3 | Y | 10 | 13 | 1 | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1131 | -0- | -1089 | -0- | 57 | 1 | 1040 | 3 | Y | 31 | 36 | 1 | | | 29 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 1767 | N | -0- | -0- | -1767 | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 2015 | N | -0- | -0- | -2015 | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 1102 | N | -0- | -0- | -1102 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIATT, LENA R. GAS UNIT WELL #: 4 RRCID -> 158153 COMPL. DATE 03/07/1996 TOTAL DEPTH 11226 PERF.10097 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2460 | -0- | -268 | -0- | 124 | 1 | 2318 | 3 | Y | 16 | 14 | 1 | | | 42 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2341 | -0- | -299 | -0- | 77 | 1 | 2202 | 3 | Y | 56 | 44 | 1 | | | 54 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *12 | 2387 | N | 2098 | -0- | -289 | -0- | 22 | 1 | 2021 | 2 | Y | 50 | 8 | 0 | | | 53 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *01 | 2660 | N | 2660 | -0- | -0- | -0- | 107 | 1 | 2483 | 2 | Y | 64 | 34 | 0 | | | 83 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *02 | 2262 | N | 2087 | -0- | -175 | -0- | 42 | 1 | 1983 | 2 | Y | 56 | 96 | 0 | | | 43 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *03 | 2823 | N | 2823 | -0- | -0- | -0- | 4 | 1 | 2743 | 2 | Y | 69 | 34 | 0 | | | 78 |
| | | | | | | | 76 | 9 | | | | | | | | | |

CORBIN, ROSA GAS UNIT WELL #: 1 RRCID -> 158158 COMPL. DATE 02/21/1996 TOTAL DEPTH 10939 PERF.10659 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1287 | -0- | -790 | -0- | 1284 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 6 |
| 11 | 2010 | N | 1875 | -0- | -135 | -0- | 1867 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 8 |
| *12 | 1953 | N | 723 | -0- | -1230 | -0- | 721 | 2 | 2 | 9 | Y | 2 | 10 | 1 | | | 3 |
| *01 | 1302 | N | 1045 | -0- | -257 | -0- | 1043 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| *02 | 1827 | N | 1814 | -0- | -13 | -0- | 1806 | 2 | 8 | 9 | Y | 7 | 3 | 1 | | | 7 |
| *03 | 836 | N | 836 | -0- | -0- | -0- | 833 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 3 |

SHELTON, A.L. ESTATE GAS UNIT WELL #: 2 RRCID -> 158537 COMPL. DATE 03/30/1996 TOTAL DEPTH 11085 PERF.10890 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 1 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SMART, VIDA GAS UNIT WELL #: 3 RRCID -> 158616 COMPL. DATE 04/17/1996 TOTAL DEPTH 11224 PERF.10986 - 11095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1473 | -0- | -418 | -0- | 69 | 1 | 1401 | 3 | Y | 3 | 4 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1745 | -0- | -25 | -0- | 58 | 1 | 1668 | 3 | Y | 17 | 11 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1767 | N | 1582 | -0- | -185 | -0- | 17 | 1 | 1552 | 2 | Y | 12 | 8 | 0 | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *01 | 1556 | N | 1556 | -0- | -0- | -0- | 64 | 1 | 1478 | 2 | Y | 13 | 10 | 0 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1682 | N | 1203 | -0- | -479 | -0- | 25 | 1 | 1165 | 2 | Y | 12 | 21 | 0 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1826 | N | 1826 | -0- | -0- | -0- | 2 | 1 | 1807 | 2 | Y | 15 | 7 | 0 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
CHEVRON USA INC. GAS UNIT WELL #: 1 RRCID -> 158875 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF.10800 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 10 | 1 | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | 1 | 1 | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

CHEVRON USA INC. GAS UNIT WELL #: 2 RRCID -> 158876 COMPL. DATE 04/08/1996 TOTAL DEPTH 10943 PERF.10677 - 10810

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2142 | N | 2142 | -0- | -0- | -0- | 2136 | 2 | 6 | 9 | Y | 5 | 6 | 1 | 8 |
| 11 | 2070 | N | 2028 | -0- | -42 | -0- | 2019 | 2 | 9 | 9 | Y | 8 | 7 | 1 | 9 |
| *12 | 2139 | N | 1730 | -0- | -409 | -0- | 1722 | 2 | 8 | 9 | Y | 7 | 10 | 1 | 8 |
| *01 | 2139 | N | 409 | -0- | -1730 | -0- | 407 | 2 | 2 | 9 | Y | 2 | 7 | 1 | 3 |
| *02 | 1972 | N | 814 | -0- | -1158 | -0- | 810 | 2 | 4 | 9 | Y | 4 | 3 | 1 | 4 |
| *03 | 2247 | N | 2247 | -0- | -0- | -0- | 2235 | 2 | 12 | 9 | Y | 11 | 4 | 1 | 11 |

SMART, VIDA GAS UNIT WELL #: 4 RRCID -> 158990 COMPL. DATE 05/01/1996 TOTAL DEPTH 11140 PERF.10893 - 10998

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2235 | N | 2235 | -0- | -0- | -0- | 2195 | 2 | 40 | 9 | Y | 36 | 45 | 1 | 55 |
| 11 | 2126 | N | 2126 | -0- | -0- | -0- | 2071 | 2 | 55 | 9 | Y | 50 | 46 | 1 | 59 |
| *12 | 2108 | N | 1790 | -0- | -318 | -0- | 1731 | 2 | 59 | 9 | Y | 54 | 10 | 1 | 55 |
| *01 | 2108 | N | 1939 | -0- | -169 | -0- | 1873 | 2 | 66 | 9 | Y | 60 | 47 | 1 | 68 |
| *02 | 1972 | N | 1878 | -0- | -94 | -0- | 1801 | 2 | 77 | 9 | Y | 70 | 62 | 1 | 76 |
| 03 | 2077 | N | 1923 | -0- | -154 | -0- | 1847 | 2 | 76 | 9 | Y | 69 | 75 | 1 | 70 |

BOZMAN, J. H. LEASE WELL #: 1 RRCID -> 159044 COMPL. DATE 05/15/1996 TOTAL DEPTH 11000 PERF.10662 - 10817

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1328 | N | 1328 | -0- | -0- | -0- | 1319 | 2 | 9 | 9 | Y | 8 | 10 | 1 | 13 |
| 11 | 1507 | N | 1507 | -0- | -0- | -0- | 1492 | 2 | 15 | 9 | Y | 14 | 11 | 1 | 16 |
| *12 | 1183 | N | 1183 | -0- | -0- | -0- | 1168 | 2 | 15 | 9 | Y | 14 | 10 | 1 | 15 |
| *01 | 1178 | N | 612 | -0- | -566 | -0- | 603 | 2 | 9 | 9 | Y | 8 | 13 | 1 | 10 |
| *02 | 1102 | N | 568 | -0- | -534 | -0- | 558 | 2 | 10 | 9 | Y | 9 | 9 | 1 | 10 |
| 03 | 1178 | N | 653 | -0- | -525 | -0- | 643 | 2 | 10 | 9 | Y | 9 | 9 | 1 | 10 |

SMART, VIDA GAS UNIT WELL #: 6 RRCID -> 159159 COMPL. DATE 05/30/1996 TOTAL DEPTH 11156 PERF.10892 - 11013

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1984 | -0- | -0- | -0- | 1978 | 2 | 6 | 9 | Y | 5 | 6 | 1 | 8 |
| 11 | 1954 | N | 1954 | -0- | -0- | -0- | 1945 | 2 | 9 | 9 | Y | 8 | 7 | 1 | 9 |
| *12 | 1953 | N | 1717 | -0- | -236 | -0- | 1708 | 2 | 9 | 9 | Y | 8 | 10 | 1 | 9 |
| *01 | 1953 | N | 800 | -0- | -1153 | -0- | 797 | 2 | 3 | 9 | Y | 3 | 7 | 1 | 5 |
| *02 | 1827 | N | 643 | -0- | -1184 | -0- | 639 | 2 | 4 | 9 | Y | 4 | 5 | 1 | 4 |
| 03 | 1953 | N | 816 | -0- | -1137 | -0- | 810 | 2 | 6 | 9 | Y | 5 | 4 | 1 | 5 |

SMART, VIDA GAS UNIT WELL #: 1A RRCID -> 159258 COMPL. DATE 06/27/1996 TOTAL DEPTH 12025 PERF.10946 - 11045

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1123 | -0- | -272 | -0- | 55 | 1 | 1061 | 3 | Y | 6 | 5 | 1 | 14 |
| | | | | | | | 7 | 9 | | | | | | | |
| 11 | 1056 | N | 1056 | -0- | -0- | -0- | 33 | 1 | 1005 | 3 | Y | 16 | 14 | 1 | 16 |
| | | | | | | | 18 | 9 | | | | | | | |
| *12 | 1178 | N | 1053 | -0- | -125 | -0- | 11 | 1 | 1028 | 2 | Y | 13 | 8 | 0 | 16 |
| | | | | | | | 14 | 9 | | | | | | | |
| *01 | 1136 | N | 1136 | -0- | -0- | -0- | 46 | 1 | 1073 | 2 | Y | 15 | 10 | 0 | 21 |
| | | | | | | | 17 | 9 | | | | | | | |
| *02 | 1100 | N | 1100 | -0- | -0- | -0- | 22 | 1 | 1059 | 2 | Y | 17 | 25 | 0 | 13 |
| | | | | | | | 19 | 9 | | | | | | | |
| 03 | 1147 | N | 1057 | -0- | -90 | -0- | 1 | 1 | 1041 | 2 | Y | 14 | 10 | 0 | 17 |
| | | | | | | | 15 | 9 | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
DIXON, WILLIAM L. GAS UNIT "A" WELL #: 2 RRCID -> 159386 COMPL. DATE 01/25/1996 TOTAL DEPTH 11275 PERF.11008 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 3 RRCID -> 159387 COMPL. DATE 01/27/1996 TOTAL DEPTH 11274 PERF.11016 - 11140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 372 | -0- | -0- | -0- | 12 | 1 | 356 | 3 | Y | 4 | 3 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 15 | 1 | 537 | 3 | Y | 20 | 8 | 1 | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *12 | 643 | N | 643 | -0- | -0- | -0- | 7 | 1 | 614 | 2 | Y | 20 | 8 | 0 | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *01 | 372 | N | 357 | -0- | -15 | -0- | 14 | 1 | 330 | 2 | Y | 12 | 15 | 0 | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 551 | N | 438 | -0- | -113 | -0- | 9 | 1 | 412 | 2 | Y | 15 | 23 | 0 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 682 | N | 682 | -0- | -0- | -0- | 1 | 1 | 656 | 2 | Y | 23 | 10 | 0 | | | 25 |
| | | | | | | | 25 | 9 | | | | | | | | | |

O'BYRNE HEIRS GAS UNIT "A" WELL #: 2 RRCID -> 159390 COMPL. DATE 05/25/1996 TOTAL DEPTH 11336 PERF.11060 - 11184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 1782 | -0- | -698 | -0- | 92 | 1 | 1680 | 3 | Y | 9 | 8 | 1 | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3758 | -0- | 758 | 758 | 118 | 1 | 3574 | 3 | Y | 60 | 28 | 1 | | | 57 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 3100 | N | 3124 | -0- | 24 | 782 | 34 | 1 | 3053 | 2 | Y | 34 | 8 | 0 | | | 37 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *01 | 3100 | N | 2493 | -0- | -607 | 175 | 102 | 1 | 2359 | 2 | Y | 29 | 24 | 0 | | | 42 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *02 | 2379 | X | 2204 | -0- | -175 | -0- | 45 | 1 | 2128 | 2 | Y | 28 | 48 | 0 | | | 22 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2480 | X | 1778 | -0- | -702 | -0- | 2 | 1 | 1753 | 2 | Y | 21 | 17 | 0 | | | 26 |
| | | | | | | | 23 | 9 | | | | | | | | | |

SOUTH BRAWLEY GAS UNIT WELL #: 2 RRCID -> 159543 COMPL. DATE 06/06/1996 TOTAL DEPTH 11127 PERF.10856 - 10982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHELTON, A.L. ESTATE GAS UNIT WELL #: 1 RRCID -> 159545 COMPL. DATE 07/25/1996 TOTAL DEPTH 11084 PERF.10820 - 10938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | Y | -0- | | | | | 1 |
| *12 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | 10 | 1 | | | 1 |
| *01 | 261 | N | 261 | -0- | -0- | -0- | 260 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *02 | 348 | N | 228 | -0- | -120 | -0- | 227 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 03 | 341 | N | 219 | -0- | -122 | -0- | 218 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
NICHOLSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 159549 COMPL. DATE 05/29/1996 TOTAL DEPTH 11142 PERF.10868 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 142 | | | | | Y | -0- | 1 | 1 | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 142 | | | | | Y | -0- | 2 | 1 | | | -0- |
| *12 | 393 | X | 251 | -0- | -142 | -0- | 3 | 1 | 242 | 2 | Y | 5 | 8 | 0 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 193 | X | 193 | -0- | -0- | -0- | 8 | 1 | 181 | 2 | Y | 4 | 5 | 0 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 147 | N | 147 | -0- | -0- | -0- | 3 | 1 | 140 | 2 | Y | 4 | 8 | 0 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 155 | N | 89 | -0- | -66 | -0- | 88 | 2 | 1 | 9 | Y | 1 | 2 | 0 | | | 2 |

NICHOLSON, JOHN W. GAS UNIT WELL #: 3 RRCID -> 159652 COMPL. DATE 08/07/1996 TOTAL DEPTH 10900 PERF.10698 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERTS, C.H. GAS UNIT WELL #: 4 RRCID -> 159773 COMPL. DATE 07/31/1996 TOTAL DEPTH 11170 PERF.10921 - 11045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SMART, VIDA GAS UNIT WELL #: 5 RRCID -> 159980 COMPL. DATE 07/03/1996 TOTAL DEPTH 11160 PERF.10912 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 1 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

O'BYRNE HEIRS GAS UNIT "A" WELL #: 4 RRCID -> 159982 COMPL. DATE 08/22/1996 TOTAL DEPTH 11231 PERF.10983 - 11101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERTS, C.H. GAS UNIT WELL #: 3 RRCID -> 160085 COMPL. DATE 09/05/1996 TOTAL DEPTH 11184 PERF.10914 - 11063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2440 | N | 2440 | -0- | -0- | -0- | 120 | 1 | 2290 | 3 | Y | 27 | 21 | 1 | | | 64 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2060 | N | 2060 | -0- | -0- | -0- | 59 | 1 | 1906 | 3 | Y | 86 | 68 | 1 | | | 82 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *12 | 2372 | N | 2372 | -0- | -0- | -0- | 25 | 1 | 2266 | 2 | Y | 74 | 8 | 0 | | | 77 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *01 | 1988 | N | 1988 | -0- | -0- | -0- | 79 | 1 | 1837 | 2 | Y | 65 | 49 | 0 | | | 93 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *02 | 2186 | N | 2186 | -0- | -0- | -0- | 43 | 1 | 2057 | 2 | Y | 78 | 110 | 0 | | | 61 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *03 | 2187 | N | 2187 | -0- | -0- | -0- | 3 | 1 | 2103 | 2 | Y | 74 | 49 | 0 | | | 86 |
| | | | | | | | 81 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
EAST MOUNTAIN SW DISPOSAL SYSTEM WELL #: 1 RRCID -> 160188 COMPL. DATE 04/12/1996 TOTAL DEPTH 4000 PERF. 3820 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH BRAWLEY GAS UNIT WELL #: 3 RRCID -> 160352 COMPL. DATE 09/27/1996 TOTAL DEPTH 11025 PERF. 10754 - 10863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUBEY ESTATE GAS UNIT WELL #: 1 RRCID -> 160953 COMPL. DATE 11/07/1996 TOTAL DEPTH 11166 PERF. 10906 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 4 RRCID -> 162632 COMPL. DATE 02/22/1997 TOTAL DEPTH 11140 PERF. 10875 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXON, WILLIAM L. "B" WELL #: 2 RRCID -> 163742 COMPL. DATE 04/26/1997 TOTAL DEPTH 11115 PERF. 10810 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| *01 | 296 | N | 296 | -0- | -0- | -0- | 12 | 1 | 280 | 2 | Y | 4 | 2 | 0 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 248 | N | 248 | -0- | -0- | -0- | 5 | 1 | 240 | 2 | Y | 3 | 5 | 0 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 302 | N | 302 | -0- | -0- | -0- | 299 | 2 | 3 | 9 | Y | 3 | 2 | 0 | | | 4 |

ROBERTS, C. H. GAS UNIT WELL #: 2 RRCID -> 164175 COMPL. DATE 06/18/1997 TOTAL DEPTH 11185 PERF. 10835 - 11080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1898 | N | 1898 | -0- | -0- | -0- | 96 | 1 | 1795 | 3 | Y | 6 | 6 | 1 | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1854 | N | 1854 | -0- | -0- | -0- | 60 | 1 | 1768 | 3 | Y | 24 | 18 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 1787 | N | 1787 | -0- | -0- | -0- | 19 | 1 | 1748 | 2 | Y | 18 | 8 | 0 | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *01 | 1426 | N | 977 | -0- | -449 | -0- | 40 | 1 | 924 | 2 | Y | 12 | 14 | 0 | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 1334 | N | 682 | -0- | -652 | -0- | 14 | 1 | 660 | 2 | Y | 7 | 20 | 0 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1426 | N | 667 | -0- | -759 | -0- | 1 | 1 | 657 | 2 | Y | 8 | 5 | 0 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
HIATT, LENA R. GAS UNIT WELL #: 5 RRCID -> 168688 COMPL. DATE 03/27/1998 TOTAL DEPTH 11220 PERF.10958 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 247 | -0- | -311 | -0- | 13 | 1 | 233 | 3 | Y | 1 | 5 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1097 | -0- | -553 | -0- | 43 | 1 | 1029 | 3 | Y | 23 | 10 | 1 | | | 22 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 721 | N | 721 | -0- | -0- | -0- | 8 | 1 | 696 | 2 | Y | 15 | 8 | 0 | | | 18 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *01 | 720 | N | 720 | -0- | -0- | -0- | 29 | 1 | 673 | 2 | Y | 16 | 12 | 0 | | | 22 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 1388 | N | 1388 | -0- | -0- | -0- | 28 | 1 | 1325 | 2 | Y | 32 | 29 | 0 | | | 25 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 1451 | N | 1451 | -0- | -0- | -0- | 2 | 1 | 1415 | 2 | Y | 31 | 20 | 0 | | | 36 |
| | | | | | | | 34 | 9 | | | | | | | | | |

SMART, VIDA GAS UNIT WELL #: 7 RRCID -> 168805 COMPL. DATE 04/24/1998 TOTAL DEPTH 11180 PERF.10858 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2208 | N | 2208 | -0- | -0- | -0- | 2196 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 15 |
| 11 | 1800 | N | 1767 | -0- | -33 | -0- | 1755 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 14 |
| *12 | 1937 | N | 1937 | -0- | -0- | -0- | 1920 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 16 |
| *01 | 1860 | N | 217 | -0- | -1643 | -0- | 216 | 2 | 1 | 9 | Y | 1 | 13 | 1 | | | 4 |
| *02 | 1711 | N | 13 | -0- | -1698 | -0- | 12 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| *03 | 3058 | N | 3058 | -0- | -0- | -0- | 3025 | 2 | 33 | 9 | Y | 30 | 1 | 1 | | | 30 |

MEDLIN, J.W. ESTATE GAS UNIT WELL #: 5 RRCID -> 168874 COMPL. DATE 03/09/1998 TOTAL DEPTH 11210 PERF.10928 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1299 | N | 1299 | -0- | -0- | -0- | 45 | 1 | 1251 | 3 | Y | 3 | 4 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2021 | N | 2021 | -0- | -0- | -0- | 71 | 1 | 1924 | 3 | Y | 24 | 12 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 1922 | N | 992 | -0- | -930 | -0- | 11 | 1 | 971 | 2 | Y | 9 | 8 | 0 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *01 | 1302 | N | 603 | -0- | -699 | -0- | 25 | 1 | 572 | 2 | Y | 5 | 7 | 0 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1798 | N | 738 | -0- | -1060 | -0- | 15 | 1 | 714 | 2 | Y | 8 | 12 | 0 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1875 | N | 1875 | -0- | -0- | -0- | 2 | 1 | 1853 | 2 | Y | 18 | 5 | 0 | | | 19 |
| | | | | | | | 20 | 9 | | | | | | | | | |

MEDLIN, J.W. ESTATE GAS UNIT WELL #: 4 RRCID -> 169578 COMPL. DATE 06/09/1998 TOTAL DEPTH 11140 PERF.10924 - 11062

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 188 | N | 188 | -0- | -0- | -0- | 10 | 1 | 153 | 3 | N | 23 | 24 | 1 | | | 65 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 240 | N | 18 | -0- | -222 | -0- | 12 | 3 | 6 | 9 | N | 5 | 65 | 1 | | | 5 |
| *12 | 248 | N | 18 | -0- | -230 | -0- | 17 | 2 | 1 | 9 | N | 1 | 8 | 0 | | | 4 |
| *01 | 186 | N | 58 | -0- | -128 | -0- | 2 | 1 | 55 | 2 | N | 1 | 2 | 0 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 29 | N | 10 | -0- | -19 | -0- | 10 | 2 | | | N | -0- | 3 | 0 | | | -0- |
| 03 | 13 | N | 2 | -0- | -11 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

ROBERTS, C.H. GAS UNIT WELL #: 5 RRCID -> 170112 COMPL. DATE 05/20/1998 TOTAL DEPTH 11200 PERF.10950 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1357 | -0- | -69 | -0- | 66 | 1 | 1287 | 3 | Y | 4 | 4 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1251 | N | 1251 | -0- | -0- | -0- | 40 | 1 | 1192 | 3 | Y | 17 | 14 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1395 | N | 1152 | -0- | -243 | -0- | 12 | 1 | 1127 | 2 | Y | 12 | 8 | 0 | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *01 | 1364 | N | 854 | -0- | -510 | -0- | 35 | 1 | 810 | 2 | Y | 8 | 9 | 0 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1336 | N | 1336 | -0- | -0- | -0- | 27 | 1 | 1291 | 2 | Y | 16 | 18 | 0 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 1335 | N | 1335 | -0- | -0- | -0- | 2 | 1 | 1316 | 2 | Y | 15 | 10 | 0 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
SHELTON, A.L. ESTATE GAS UNIT WELL #: 3 RRCID -> 182625 COMPL. DATE 04/12/2001 TOTAL DEPTH 11143 PERF.10869 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2919 | -0- | -305 | -0- | 2904 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 22 |
| 11 | 3120 | X | 2880 | -0- | -240 | -0- | 2858 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 24 |
| *12 | 3224 | X | 2749 | -0- | -475 | -0- | 2723 | 2 | 26 | 9 | Y | 24 | 10 | 1 | | | 25 |
| *01 | 3110 | X | 3110 | -0- | -0- | -0- | 3078 | 2 | 32 | 9 | Y | 29 | 21 | 1 | | | 33 |
| *02 | 2842 | X | 1813 | -0- | -1029 | -0- | 1791 | 2 | 22 | 9 | Y | 20 | 30 | 1 | | | 23 |
| 03 | 2976 | X | 2776 | -0- | -200 | -0- | 2742 | 2 | 34 | 9 | Y | 31 | 23 | 1 | | | 31 |

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 5 RRCID -> 182879 COMPL. DATE 05/15/2001 TOTAL DEPTH 11205 PERF.10946 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 383 | N | 383 | -0- | -0- | -0- | 18 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 11 | 1 | 328 | 3 | Y | -0- | | | | | -0- |
| *12 | 341 | N | 315 | -0- | -26 | -0- | 3 | 1 | 312 | 2 | Y | -0- | 8 | 0 | | | 3 |
| *01 | 372 | N | 297 | -0- | -75 | -0- | 12 | 1 | 285 | 2 | Y | -0- | 2 | 0 | | | 1 |
| *02 | 319 | N | 268 | -0- | -51 | -0- | 6 | 1 | 262 | 2 | Y | -0- | 1 | 0 | | | -0- |
| *03 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | Y | -0- | | | | | -0- |

SMART, VIDA GAS UNIT WELL #: 8 RRCID -> 183840 COMPL. DATE 06/21/2001 TOTAL DEPTH 11352 PERF.10968 - 11185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 296 | -0- | -293 | -0- | 13 | 1 | 282 | 3 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 270 | -0- | -120 | -0- | 10 | 1 | 256 | 3 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 341 | N | 224 | -0- | -117 | -0- | 2 | 1 | 220 | 2 | Y | 2 | 8 | 0 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 310 | N | 154 | -0- | -156 | -0- | 6 | 1 | 147 | 2 | Y | 1 | 3 | 0 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 261 | N | 139 | -0- | -122 | -0- | 3 | 1 | 134 | 2 | Y | 2 | 4 | 0 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 217 | N | 214 | -0- | -3 | -0- | 212 | 2 | 2 | 9 | Y | 2 | 1 | 0 | | | 2 |

NICHOLSON, JOHN W. GAS UNIT WELL #: 7 RRCID -> 185165 COMPL. DATE 08/16/2001 TOTAL DEPTH 11083 PERF.10607 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBERTS, C. H. GAS UNIT WELL #: 6 RRCID -> 185629 COMPL. DATE 09/25/2001 TOTAL DEPTH 11204 PERF.10849 - 11051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 401 | N | 401 | -0- | -0- | -0- | 17 | 1 | 384 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 471 | -0- | -159 | -0- | 17 | 1 | 454 | 3 | Y | -0- | | | | | -0- |
| *12 | 527 | N | 351 | -0- | -176 | -0- | 4 | 1 | 347 | 2 | Y | -0- | 8 | 0 | | | 3 |
| *01 | 403 | N | 277 | -0- | -126 | -0- | 11 | 1 | 266 | 2 | Y | -0- | 2 | 0 | | | 1 |
| *02 | 464 | N | 132 | -0- | -332 | -0- | 3 | 1 | 129 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 03 | 434 | N | 102 | -0- | -332 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |

WALKER, ISABELLA LEASE WELL #: 2 RRCID -> 186317 COMPL. DATE 11/06/2001 TOTAL DEPTH 11080 PERF.10792 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 10 | 1 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
SHELTON, A.L. ESTATE GAS UNIT WELL #: 4 RRCID -> 196036 COMPL. DATE 06/26/2003 TOTAL DEPTH 11160 PERF.10900 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2294 | -0- | -217 | -0- | 2292 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 11 | 2430 | N | 2071 | -0- | -359 | -0- | 2069 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| *12 | 2418 | N | 2051 | -0- | -367 | -0- | 2049 | 2 | 2 | 9 | Y | 2 | 10 | 1 | | | 3 |
| *01 | 2294 | N | 1211 | -0- | -1083 | -0- | 1209 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| *02 | 2001 | N | 1229 | -0- | -772 | -0- | 1227 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 03 | 2139 | N | 1252 | -0- | -887 | -0- | 1250 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |

NICHOLSON, JOHN W. GAS UNIT WELL #: 8 RRCID -> 201349 COMPL. DATE 02/27/2004 TOTAL DEPTH 11095 PERF.10778 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

O'BYRNE HEIRS GAS UNIT "A" WELL #: 5 RRCID -> 207053 COMPL. DATE 09/10/2004 TOTAL DEPTH 11199 PERF.10898 - 11051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3325 | X | 3325 | -0- | -0- | -0- | 157 | 1 | 3157 | 3 | Y | 10 | 8 | 1 | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2481 | -0- | -219 | -0- | 89 | 1 | 2349 | 3 | Y | 39 | 27 | 1 | | | 37 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 2790 | X | 2297 | -0- | -493 | -0- | 25 | 1 | 2246 | 2 | Y | 24 | 8 | 0 | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *01 | 3317 | X | 1740 | -0- | -1577 | -0- | 71 | 1 | 1648 | 2 | Y | 19 | 17 | 0 | | | 29 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 3103 | X | 2335 | -0- | -768 | -0- | 47 | 1 | 2256 | 2 | Y | 29 | 36 | 0 | | | 22 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 3317 | X | 2386 | -0- | -931 | -0- | 3 | 1 | 2352 | 2 | Y | 28 | 18 | 0 | | | 32 |
| | | | | | | | 31 | 9 | | | | | | | | | |

JOSEPH, GEORGE ET AL GAS UNIT WELL #: 2 RRCID -> 209272 COMPL. DATE 02/12/2005 TOTAL DEPTH 11189 PERF.10882 - 11047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 3122 | -0- | -102 | -0- | 155 | 1 | 2957 | 3 | Y | 9 | 7 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2362 | -0- | -758 | -0- | 91 | 1 | 2245 | 3 | Y | 24 | 21 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *12 | 3441 | X | 3123 | -0- | -318 | -0- | 34 | 1 | 3063 | 2 | Y | 24 | 8 | 0 | | | 27 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *01 | 3441 | X | 3247 | -0- | -194 | -0- | 133 | 1 | 3086 | 2 | Y | 25 | 17 | 0 | | | 35 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 3219 | X | 3141 | -0- | -78 | -0- | 64 | 1 | 3047 | 2 | Y | 27 | 41 | 0 | | | 21 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 3302 | X | 3302 | -0- | -0- | -0- | 4 | 1 | 3268 | 2 | Y | 27 | 17 | 0 | | | 31 |
| | | | | | | | 30 | 9 | | | | | | | | | |

O'BYRNE HEIRS GAS UNIT "A" WELL #: 6 RRCID -> 215488 COMPL. DATE 07/15/2005 TOTAL DEPTH 11200 PERF.10994 - 11073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2194 | N | 2194 | -0- | -0- | -0- | 106 | 1 | 2081 | 3 | Y | 6 | 5 | 1 | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2036 | N | 2036 | -0- | -0- | -0- | 66 | 1 | 1945 | 3 | Y | 23 | 17 | 1 | | | 22 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 2449 | N | 2060 | -0- | -389 | -0- | 22 | 1 | 2017 | 2 | Y | 19 | 8 | 0 | | | 22 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *01 | 2201 | N | 1789 | -0- | -412 | -0- | 73 | 1 | 1697 | 2 | Y | 17 | 14 | 0 | | | 25 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 1972 | N | 1950 | -0- | -22 | -0- | 40 | 1 | 1887 | 2 | Y | 21 | 30 | 0 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2026 | -0- | -237 | -0- | 3 | 1 | 2001 | 2 | Y | 20 | 13 | 0 | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MERIT ENERGY COMPANY //CONT.// 561136
MEDLIN, J.W. ESTATE GAS UNIT WELL #: 6 RRCID -> 215489 COMPL. DATE 08/13/2005 TOTAL DEPTH 11140 PERF.10962 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 6H RRCID -> 266920 COMPL. DATE 07/20/2012 TOTAL DEPTH 11016 PERF.11502 - 14493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10509 | X | -0- | -0- | -10509 | -0- | | | | | Y | -0- | 9 | 1 | | | 16 |
| 11 | 10170 | X | -0- | -0- | -10170 | -0- | | | | | Y | -0- | 16 | 1 | | | -0- |
| 12 | 5146 | X | -0- | -0- | -5146 | -0- | | | | | Y | -0- | 8 | 0 | | | 3 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 0 | | | 1 |
| *02 | 13781 | X | 13781 | -0- | -0- | -0- | 281 | 1 | 13359 | 2 | Y | 128 | 29 | 0 | | | 100 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| *03 | 12622 | X | 12622 | -0- | -0- | -0- | 17 | 1 | 12521 | 2 | Y | 76 | 79 | 0 | | | 97 |
| | | | | | | | 84 | 9 | | | | | | | | | |

R2Q OPERATING LLC 687719
FREE, J.W. GAS UNIT WELL #: 1 RRCID -> 154163 COMPL. DATE 03/11/1995 TOTAL DEPTH 11250 PERF.11001 - 11148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *01 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | Y | -0- | | | | | 4 |
| 02 | DLQ G-10 | | 5 | -0- | 5 | 5 | 5 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | 5 | | | | | Y | NO RPT | | | | | 4 |

FREE, J.W. GAS UNIT WELL #: 2 RRCID -> 159859 COMPL. DATE 06/28/1996 TOTAL DEPTH 11118 PERF.10862 - 11016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | Y | -0- | | | | | 6 |
| 12 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | Y | -0- | | | | | 6 |
| *01 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | Y | -0- | | | | | 6 |
| 02 | DLQ G-10 | | 418 | -0- | 418 | 418 | 418 | 3 | | | Y | -0- | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | 418 | | | | | Y | NO RPT | | | | | 6 |

BRAWLEY, G H WELL #: 1 RRCID -> 188360 COMPL. DATE 10/22/2001 TOTAL DEPTH 11000 PERF.10751 - 10878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | Y | -0- | | | | | 8 |
| *01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | 8 |
| 02 | DLQ G-10 | | 127 | -0- | 127 | 127 | 127 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | 127 | | | | | Y | NO RPT | | | | | 8 |

WHITEHURST, H.F. WELL #: 1 RRCID -> 201626 COMPL. DATE 10/15/2003 TOTAL DEPTH 11000 PERF.10739 - 10804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | Y | -0- | | | | | 403 |
| 11 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | | Y | -0- | | | | | 403 |
| 12 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | Y | -0- | | | | | 403 |
| *01 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | Y | -0- | | | | | 403 |
| 02 | DLQ G-10 | | 127 | -0- | 127 | 127 | 127 | 3 | | | Y | -0- | | | | | 403 |
| 03 | 0 | N | NO RPT | -0- | -0- | 127 | | | | | Y | NO RPT | | | | | 403 |

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
R2Q OPERATING LLC //CONT.// 687719
FREE, J.W. GAS UNIT WELL #: 3 RRCID -> 201638 COMPL. DATE 11/07/2003 TOTAL DEPTH 11100 PERF.10862 - 11001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 1554 | -0- | -1546 | 3436 | 1554 | 3 | | | Y | -0- | | | | | 42 |
| 11 | 3000 | N | 1148 | -0- | -1852 | 1584 | 1148 | 3 | | | Y | -0- | | | | | 42 |
| 12 | 2950 | N | 1366 | -0- | -1584 | -0- | 1366 | 3 | | | Y | -0- | | | | | 42 |
| *01 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | Y | -0- | | | | | 42 |
| 02 | DLQ G-10 | | 899 | -0- | 899 | 899 | 899 | 3 | | | Y | -0- | | | | | 42 |
| 03 | 0 | N | NO RPT | -0- | -0- | 899 | | | | | Y | NO RPT | | | | | 42 |

SIGNAL OIL COMPANY, LLC 780323
LESTER ET AL WELL #: 1 RRCID -> 092522 COMPL. DATE 03/12/1984 TOTAL DEPTH 11300 PERF.10872 - 10751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

TRIVIUM OPERATING, LLC 871168
WEBB WELL #: 2 RRCID -> 189085 COMPL. DATE 04/18/2002 TOTAL DEPTH 11100 PERF.10828 - 11030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 77 |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | 77 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |

GOOCH (PETTIT) 35730 500 ASSOCIATED ONE WELL CNTY: HARRISON
AMERICAN PATRIOT OPERATING CORP. 018883
HALL, SAM B. WELL #: 1 RRCID -> 221475 COMPL. DATE N/A TOTAL DEPTH 7501 PERF. 6887 - 6893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

GOOCH (TRAVIS PEAK) 35730 600 ASSOCIATED CAPACITY CNTY: HARRISON
AMERICAN PATRIOT OPERATING CORP. 018883
LANE, WILLIAM H. WELL #: 2 RRCID -> 068104 COMPL. DATE 07/15/1976 TOTAL DEPTH 7024 PERF. 6835 - 6842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROWN, L. D. WELL #: 1 RRCID -> 069129 COMPL. DATE 07/01/1976 TOTAL DEPTH 7410 PERF. 6800 - 7350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOOCH (TRAVIS PEAK) //CONT.// 35730 600 ASSOCIATED CAPACITY CNTY: HARRISON
AMERICAN PATRIOT OPERATING CORP.//CONT.// 018883
CORDE, MARY J. WELL #: 1 L RRCID -> 071190 COMPL. DATE 02/04/1977 TOTAL DEPTH 7678 PERF. 7169 - 7184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 9 | -0- | -22 | -0- | 5 | 1 | 4 | 2 | N | -0- | | | | | 53 |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 53 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 53 |
| *02 | 79 | N | 79 | -0- | -0- | -0- | 36 | 1 | 43 | 2 | N | -0- | | | | | 53 |
| *03 | 153 | N | 153 | -0- | -0- | -0- | 61 | 1 | 92 | 2 | N | -0- | | | | | 53 |

LANE, WILLIAM H. GAS UNIT WELL #: 3 RRCID -> 074702 COMPL. DATE 12/15/1977 TOTAL DEPTH 6868 PERF. 6814 - 6824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CCI GULF COAST UPSTREAM LLC 120027
RESCH, FRANK WELL #: 1 RRCID -> 098069 COMPL. DATE 08/04/1981 TOTAL DEPTH 7600 PERF. 6826 - 6921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6816 | X | 6816 | -0- | -0- | -0- | 1199<br>76 | 1<br>9 | 5541 | 2 | N | 69 | | | | | 202 |
| 11 | 5989 | X | 5989 | -0- | -0- | -0- | 1207<br>29 | 1<br>9 | 4753 | 2 | N | 26 | 183 | 1 | | | 45 |
| 12 | 5632 | X | 5632 | -0- | -0- | -0- | 1227<br>42 | 1<br>9 | 4363 | 2 | N | 38 | | | | | 83 |
| 01 | 5802 | X | 5802 | -0- | -0- | -0- | 1223<br>17 | 1<br>9 | 4562 | 2 | N | 15 | | | | | 98 |
| 02 | 5487 | X | 5487 | -0- | -0- | -0- | 1144<br>77 | 1<br>9 | 4266 | 2 | N | 70 | | | | | 168 |
| *03 | 5854 | X | 5854 | -0- | -0- | -0- | 1223<br>101 | 1<br>9 | 4530 | 2 | N | 92 | | | | | 260 |

GOOCH-GANT (RODESSA) 35733 400 NON-ASSOCIATED ONE WELL CNTY: HARRISON
AMERICAN PATRIOT OPERATING CORP. 018883
CORDE, MARY J. WELL #: 1 U RRCID -> 124216 COMPL. DATE 02/11/1987 TOTAL DEPTH 7678 PERF. 6137 - 6141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GOOCH-GANT (TRAVIS PEAK) 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMERICAN PATRIOT OPERATING CORP. 018883
WEEMAN ET AL WELL #: 1 RRCID -> 126785 COMPL. DATE 02/18/1988 TOTAL DEPTH 7400 PERF. 7109 - 7120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOOCH-GANT (TRAVIS PEAK) //CONT.// 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMERICAN PATRIOT OPERATING CORP.//CONT.// 018883
BROWN, L.D. WELL #: 2A RRCID -> 243210 COMPL. DATE 08/13/2008 TOTAL DEPTH 7500 PERF. 7190 - 7310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2200 | -0- | -528 | -0- | 1223 | 1 | 977 | 2 | N | -0- | | | | | 45 |
| 11 | 2310 | X | -0- | -0- | -2310 | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | N | 47 | | | | | 92 |
| 01 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | N | 39 | | | | | 131 |
| *02 | 982 | N | 982 | -0- | -0- | -0- | 447 | 1 | 527 | 2 | N | 7 | 112 | 1 | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 2518 | N | 2518 | -0- | -0- | -0- | 1006 | 1 | 1512 | 2 | N | -0- | | | | | 26 |

BROWN, L.D. WELL #: 4A RRCID -> 247035 COMPL. DATE 12/22/2008 TOTAL DEPTH 8400 PERF. 8190 - 8198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROWN, L.D. WELL #: 6A RRCID -> 250267 COMPL. DATE 03/24/2009 TOTAL DEPTH 8500 PERF. 8207 - 8230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROWN, L.D. WELL #: 5A RRCID -> 250719 COMPL. DATE 12/30/2008 TOTAL DEPTH 7500 PERF. 7268 - 7273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROWN, L.D. WELL #: 3A RRCID -> 251597 COMPL. DATE 06/10/2009 TOTAL DEPTH 7495 PERF. 7214 - 7222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREY WELL #: 1 RRCID -> 255589 COMPL. DATE 01/07/2010 TOTAL DEPTH 8500 PERF. 8058 - 8082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOOCH-GANT (TRAVIS PEAK) //CONT.// 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION 742143
HARLETON COMPANY WELL #: 1 RRCID -> 125989 COMPL. DATE 05/05/1994 TOTAL DEPTH 7300 PERF. 6982 - 7214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 11 | -0- | -330 | -0- | 11 | 2 | | | N | -0- | | | | | 29 |
| 11 | 210 | N | 4 | -0- | -206 | -0- | 4 | 2 | | | N | -0- | | | | | 29 |
| 12 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 29 |
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | 29 |

GANT ESTATE WELL #: 2 RRCID -> 157424 COMPL. DATE 06/24/1996 TOTAL DEPTH 7400 PERF. 6901 - 6971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 8 | -0- | -147 | -0- | 6 | 1 | 2 | 2 | N | -0- | | | | | 184 |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 1 | | | N | -0- | | | | | 184 |
| 12 | 8 | N | 3 | -0- | -5 | -0- | 3 | 1 | | | N | -0- | | | | | 184 |
| 01 | 8 | N | 3 | -0- | -5 | -0- | 3 | 1 | | | N | -0- | | | | | 184 |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 1 | | | N | -0- | | | | | 184 |
| *03 | 10 | N | 10 | -0- | -0- | -0- | 9 | 1 | 1 | 2 | N | -0- | | | | | 184 |

GOOD SPRINGS (GLOYD D) 35800 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
TRIVIUM OPERATING, LLC 871168
BULLARD WELL #: 1 RRCID -> 185690 COMPL. DATE 05/01/2003 TOTAL DEPTH 7000 PERF. 6817 - 6822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

GOOD SPRINGS (TRAVIS PEAK) 35800 750 ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
HADDOX, CECIL F. WELL #: 1 RRCID -> 109956 COMPL. DATE 03/21/1984 TOTAL DEPTH 8500 PERF. 8294 - 8349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 138 |
| 11 | 930 | N | 361 | -0- | -569 | -0- | 361 | 2 | | | N | -0- | | | | | 138 |
| 12 | 558 | N | 399 | -0- | -159 | -0- | 399 | 2 | | | N | -0- | | | | | 138 |
| 01 | 651 | N | 522 | -0- | -129 | -0- | 522 | 2 | | | N | -0- | | | | | 138 |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | 138 |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 138 |

BURNS, C. A. WELL #: 1 RRCID -> 175966 COMPL. DATE N/A TOTAL DEPTH 8450 PERF. 7816 - 8284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 94 | -0- | -61 | -0- | 94 | 2 | | | N | -0- | | | | | 51 |
| 11 | 150 | N | 57 | -0- | -93 | -0- | 57 | 2 | | | N | -0- | | | | | 51 |
| 12 | 93 | N | 30 | -0- | -63 | -0- | 30 | 2 | | | N | -0- | | | | | 51 |
| 01 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | 51 |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 51 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 51 |

BURNS, C. A. WELL #: 2 RRCID -> 203032 COMPL. DATE 03/25/2005 TOTAL DEPTH 8404 PERF. 7855 - 7885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 17 | | | | | 477 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 487 |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 207 | 2 | 10 | 9 | N | 9 | | | | | 496 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 508 |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 88 | 2 | 9 | 9 | N | 8 | | | | | 516 |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | 4 | | | | | 520 |

GOOD SPRINGS (TRAVIS PEAK) //CONT.// 35800 750 ASSOCIATED CAPACITY CNTY: RUSK
KAISER-FRANCIS OIL COMPANY 450175
MCKEETHAN WELL #: 1 RRCID -> 105305 COMPL. DATE 03/12/1983 TOTAL DEPTH 12140 PERF. 8032 - 8086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRACY PRODUCTION 864086
BOMAR, JOHN L. P. ET AL WELL #: RRCID -> 111250 COMPL. DATE 05/30/1984 TOTAL DEPTH 8613 PERF. 8386 - 8395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

RECLASSIFIED TO OIL 09/22/2001

GOODSON-MCLARTY (RODESSA) 35832 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
FLINT PIPELINE COMPANY 273921
BEARD, O. UNIT WELL #: 1 RRCID -> 119805 COMPL. DATE 02/27/2014 TOTAL DEPTH 10700 PERF. 9600 - 9628

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | | | 24 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | 1 | | | | | | | 25 |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 103 | 1 | 1 | 9 | N | 1 | | | | | | | 26 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | 26 |
| *02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 1 | | | N | -0- | | | | | | | 26 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | | | 26 |

VALENCE OPERATING COMPANY 881167
LOGGINS "B" WELL #: 1 RRCID -> 192049 COMPL. DATE 02/03/2018 TOTAL DEPTH 10670 PERF. 9632 - 9658

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72 | N | 72 | -0- | -0- | -0- | 1 | 1 | 59 | 2 | N | 11 | 11 | 8 | | | | | 65 |
| | | | | | | | 12 | 9 | | | | | | | | | | | |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 20 | 1 | 231 | 2 | N | 32 | 17 | 8 | | | | | 80 |
| | | | | | | | 35 | 9 | | | | | | | | | | | |
| 12 | 715 | N | 715 | -0- | -0- | -0- | 18 | 1 | 672 | 2 | N | 23 | 18 | 8 | | | | | 85 |
| | | | | | | | 25 | 9 | | | | | | | | | | | |
| 01 | 456 | N | 456 | -0- | -0- | -0- | 13 | 1 | 411 | 2 | N | 29 | 19 | 8 | | | | | 95 |
| | | | | | | | 32 | 9 | | | | | | | | | | | |
| 02 | 290 | N | 226 | -0- | -64 | -0- | 13 | 1 | 184 | 2 | N | 26 | 13 | 8 | | | | | 108 |
| | | | | | | | 29 | 9 | | | | | | | | | | | |
| 03 | 713 | N | 363 | -0- | -350 | -0- | 9 | 1 | 340 | 2 | N | 13 | | | | | | | 121 |
| | | | | | | | 14 | 9 | | | | | | | | | | | |

GRAPELAND (RODESSA) 36430 200 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ATROPOS EXPLORATION COMPANY 036618
WARNER GAS UNIT WELL #: 1 RRCID -> 053903 COMPL. DATE 06/26/1972 TOTAL DEPTH 10200 PERF. 9985 - 9993

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4467 | X | 4467 | -0- | -0- | -0- | 1083 | 1 | 3384 | 2 | N | -0- | | | | | 85 |
| 11 | 4170 | X | 3978 | -0- | -192 | -0- | 589 | 1 | 3389 | 2 | N | -0- | | | | | 85 |
| 12 | 4309 | X | 4193 | -0- | -116 | -0- | 843 | 1 | 3349 | 2 | N | 1 | | | | | 86 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4309 | X | 4223 | -0- | -86 | -0- | 733 | 1 | 3483 | 2 | N | 6 | | | | | 92 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4031 | X | 4009 | -0- | -22 | -0- | 910 | 1 | 3093 | 2 | N | 5 | | | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4309 | X | 4291 | -0- | -18 | -0- | 987 | 1 | 3297 | 2 | N | 6 | | | | | 103 |
| | | | | | | | 7 | 9 | | | | | | | | | |

FAIR OIL, LTD. 258410
HEROD-FINCH-JONES WELL #: 1 RRCID -> 050883 COMPL. DATE 07/14/1971 TOTAL DEPTH 11193 PERF. 9955 - 9975

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 261 | -0- | -1506 | -0- | 59 | 1 | 183 | 2 | N | 17 | | | | | 92 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1560 | N | -0- | -0- | -1560 | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 1457 | N | 77 | -0- | -1380 | -0- | 15 | 1 | 62 | 2 | N | -0- | | | | | 92 |
| 01 | 248 | N | 56 | -0- | -192 | -0- | 10 | 1 | 46 | 3 | N | -0- | | | | | 92 |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 18 | 1 | 62 | 2 | N | -0- | | | | | 92 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 92 |

H-F-J WELL #: 1 RRCID -> 052395 COMPL. DATE 12/23/1971 TOTAL DEPTH 11220 PERF. 9959 - 9967

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | 82 |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 9 | N | 9 | -0- | -0- | -0- | 2 | 1 | 7 | 3 | N | -0- | | | | | 82 |
| 02 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

DAILEY-PRIDGEN WELL #: 1 RRCID -> 054299 COMPL. DATE 03/18/1972 TOTAL DEPTH 11303 PERF. 9977 - 9985

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 959 | -0- | -2 | -0- | 232 | 1 | 727 | 2 | N | -0- | | | | | 38 |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 145 | 1 | 840 | 2 | N | -0- | | | | | 38 |
| 12 | 967 | N | 967 | -0- | -0- | -0- | 194 | 1 | 773 | 2 | N | -0- | | | | | 38 |
| 01 | 961 | N | 892 | -0- | -69 | -0- | 155 | 1 | 737 | 3 | N | -0- | | | | | 38 |
| 02 | 957 | N | 457 | -0- | -500 | -0- | 104 | 1 | 353 | 2 | N | -0- | | | | | 38 |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 38 |

STREETMAN WELL #: 1 RRCID -> 055139 COMPL. DATE 04/12/1973 TOTAL DEPTH 11183 PERF. 9971 - 9989

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1795 | -0- | -406 | -0- | 438 | 1 | 1357 | 2 | N | -0- | | | | | 149 |
| 11 | 1770 | N | 1380 | -0- | -390 | -0- | 206 | 1 | 1174 | 2 | N | -0- | | | | | 149 |
| 12 | 2046 | N | 1626 | -0- | -420 | -0- | 329 | 1 | 1297 | 2 | N | -0- | | | | | 149 |
| 01 | 1878 | N | 1878 | -0- | -0- | -0- | 329 | 1 | 1549 | 3 | N | -0- | | | | | 149 |
| 02 | 1770 | N | 1770 | -0- | -0- | -0- | 405 | 1 | 1365 | 2 | N | -0- | | | | | 149 |
| 03 | 1612 | N | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | 149 |

WARNER GAS UNIT WELL #: 1 RRCID -> 060079 COMPL. DATE 10/01/1974 TOTAL DEPTH 10300 PERF.10046 - 10060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2407 | N | 2407 | -0- | -0- | -0- | 578 | 1 | 1829 | 2 | N | -0- | | | | | 73 |
| 11 | 2411 | N | 2411 | -0- | -0- | -0- | 354 | 1 | 2057 | 2 | N | -0- | | | | | 73 |
| 12 | 2543 | N | 2543 | -0- | -0- | -0- | 508 | 1 | 2035 | 2 | N | -0- | | | | | 73 |
| 01 | 2196 | N | 2196 | -0- | -0- | -0- | 378 | 1 | 1818 | 3 | N | -0- | | | | | 73 |
| 02 | 2168 | N | 2168 | -0- | -0- | -0- | 489 | 1 | 1679 | 2 | N | -0- | | | | | 73 |
| 03 | 1767 | N | NO RPT | -0- | -1767 | -0- | | | | | N | NO RPT | | | | | 73 |

GREEN FOX (PETTIT 6200) 36663 608 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. 258410
MINALDI, RONALD J. UNIT WELL #: RRCID -> 090862 COMPL. DATE 08/19/1980 TOTAL DEPTH 6571 PERF. 6071 - 6076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

PLUGGED AND ABANDONED_____ 06/05/2007

CHATTEN, SUSIE WELL #: RRCID -> 138373 COMPL. DATE 01/15/1991 TOTAL DEPTH 6525 PERF. 6003 - 6009

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

PLUGGED AND ABANDONED_____ 07/01/2016

GREEN FOX (SMITH) 36663 684 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. 258410
GREEN FOX (SMITH ZONE) UNIT WELL #: 2302 RRCID -> 093397 COMPL. DATE 04/22/1981 TOTAL DEPTH 6575 PERF. 6141 - 6145

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREEN FOX (SMITH ZONE) UNIT WELL #: 3103 RRCID -> 169240 COMPL. DATE 11/05/1997 TOTAL DEPTH 6550 PERF. 6096 - 6099

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1154 N | 1154 | -0- | -0- | -0- | 1143 3 | | 11 9 | | N | 10 | | | | | 44 |
| 11 | 1233 N | 1233 | -0- | -0- | -0- | 132 1 | | 1088 3 | | N | 12 | | | | | 56 |
| | | | | | | 13 9 | | | | | | | | | | |
| 12 | 1360 N | 1360 | -0- | -0- | -0- | 132 1 | | 1213 3 | | N | 14 | | | | | 70 |
| | | | | | | 15 9 | | | | | | | | | | |
| 01 | 1195 N | 1195 | -0- | -0- | -0- | 144 1 | | 1032 3 | | N | 17 | 72 1 | | | | 15 |
| | | | | | | 19 9 | | | | | | | | | | |
| 02 | 1189 N | 342 | -0- | -847 | -0- | 329 3 | | 13 9 | | N | 12 | | | | | 27 |
| 03 | 1364 N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 27 |

GROGAN-VEACH UNIT WELL #: 1 RRCID -> 223021 COMPL. DATE 06/08/2005 TOTAL DEPTH 6577 PERF. 6088 - 6092

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 N | 1347 | -0- | -110 | -0- | 1307 3 | | 40 9 | | N | 36 | 189 1 | | | | 37 |
| 11 | 1650 N | 1639 | -0- | -11 | -0- | 324 1 | | 1268 3 | | N | 43 | 1 8 | | | | 79 |
| | | | | | | 47 9 | | | | | | | | | | |
| 12 | 1836 N | 1836 | -0- | -0- | -0- | 360 1 | | 1419 3 | | N | 52 | 1 8 | | | | 130 |
| | | | | | | 57 9 | | | | | | | | | | |
| 01 | 1728 N | 1728 | -0- | -0- | -0- | 324 1 | | 1345 3 | | N | 54 | 109 1 | | | | 75 |
| | | | | | | 59 9 | | | | | | | | | | |
| 02 | 1595 N | 1392 | -0- | -203 | -0- | 1336 3 | | 56 9 | | N | 51 | 1 8 | | | | 125 |
| 03 | 1705 N | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | 125 |

GREEN FOX (TRAVIS PEAK-BRADEN) 36663 760 NON-ASSOCIATED EXEMPT CNTY: MARION
FAIR OIL, LTD. 258410
ANTHONY, JAMES E. TRUSTEE WELL #: RRCID -> 146925 COMPL. DATE 12/08/1992 TOTAL DEPTH 6779 PERF. 6364 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

PLUGGED AND ABANDONED_____ 09/12/2007

GREEN FOX, E. (PETTIT -B-) 36665 600 ASSOCIATED 49B CNTY: MARION
TEXLA OPERATING COMPANY 849732
QUIRK, ROBERT WELL #: RRCID -> 125894 COMPL. DATE 08/14/1987 TOTAL DEPTH 6466 PERF. 5935 - 5940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |

PLUGGED AND ABANDONED_____ 12/07/2017

GREEN FOX, E. (TRAVIS PEAK) 36665 700 NON-ASSOCIATED 49B CNTY: MARION
TEXLA OPERATING COMPANY 849732
HILL, NELSON UNIT WELL #: RRCID -> 121553 COMPL. DATE 02/26/2004 TOTAL DEPTH 6550 PERF. 6337 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

PLUGGED AND ABANDONED_____ 11/27/2017

GRISBY (TRAVIS PEAK) 37055 600 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC 775851
ANTHONY WELL #: 1 RRCID -> 206346 COMPL. DATE 12/18/2004 TOTAL DEPTH 9354 PERF. 8092 - 8964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1557 | N | 1557 | -0- | -0- | -0- | 52 55 | 1 9 | 1450 | 2 | N | 50 | 40 | 1 | | | 22 |
| 11 | 1429 | N | 1429 | -0- | -0- | -0- | 41 67 | 1 9 | 1321 | 2 | N | 61 | 70 | 1 | | | 13 |
| 12 | 1116 | N | 79 | -0- | -1037 | -0- | 32 | 1 | 47 | 9 | N | 43 | 47 | 1 | | | 9 |
| 01 | 1519 | N | 1289 | -0- | -230 | -0- | 36 67 | 1 9 | 1186 | 2 | N | 61 | 52 | 1 | | | 18 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

HAINESVILLE (TRAVIS PEAK) 38040 600 NON-ASSOCIATED ONE WELL CNTY: WOOD
BLACKWELL EXP & DEVELOPMENT, LLC 073342
WILLIAMS, THURMAN WELL #: 3 RRCID -> 270006 COMPL. DATE 12/03/2012 TOTAL DEPTH 10600 PERF. 9220 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 874 | N | 874 | -0- | -0- | -0- | 866 | 3 | 8 | 9 | N | 7 | | | | | 84 |
| 11 | 630 | N | 279 | -0- | -351 | -0- | 278 | 3 | 1 | 9 | N | 1 | | | | | 85 |
| 12 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 85 |
| 01 | 868 | N | 196 | -0- | -672 | -0- | 196 | 3 | | | N | -0- | | | | | 85 |
| 02 | 261 | N | 224 | -0- | -37 | -0- | 184 | 3 | 40 | 9 | N | 36 | 1 | 8 | | | 120 |
| *03 | 1796 | N | 1796 | -0- | -0- | -0- | 1607 | 3 | 189 | 9 | N | 172 | 5 | 8 | | | 287 |

HAINESVILLE, SW. (BUDA-WOODBINE) 38059 200 NON-ASSOCIATED ONE WELL CNTY: WOOD
BLACKWELL EXP & DEVELOPMENT, LLC 073342
YANCY (B) GAS UNIT WELL #: 1ST RRCID -> 138720 COMPL. DATE 05/10/1991 TOTAL DEPTH 9529 PERF. 9028 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12952 | | 6724 | -0- | -6228 | -0- | 6627 | 3 | 97 | 9 | N | 88 | | | | | 160 |
| 11 | 7832 | | 4156 | -0- | -3676 | -0- | 4080 | 3 | 76 | 9 | N | 69 | 191 | 1 | | | 38 |
| 12 | 8734 | | 4615 | -0- | -4119 | -0- | 4508 | 3 | 107 | 9 | N | 97 | | | | | 135 |
| 01 | 8706 | | 4601 | -0- | -4105 | -0- | 4500 | 3 | 101 | 9 | N | 92 | 179 | 1 | | | 48 |
| 02 | 7568 | | 4016 | -0- | -3552 | -0- | 3907 | 3 | 109 | 9 | N | 99 | | | | | 147 |
| *03 | 5010 | | 2753 | -0- | -2257 | -0- | 2703 | 3 | 50 | 9 | N | 45 | 170 | 1 | | | 22 |

HALLSVILLE, E. (PETTIT) 38289 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY 561136
KELLY HEIRS GAS UNIT WELL #: 2 RRCID -> 198144 COMPL. DATE 06/25/2003 TOTAL DEPTH 10303 PERF. 6724 - 9874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MATTHEW MORRIS GAS UNIT WELL #: 1 RRCID -> 211837 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF. 6746 - 6754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| *01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PEDERNALES PETROLEUM OP, LLC 650201
REAL WELL #: 1 RRCID -> 198095 COMPL. DATE 11/22/2004 TOTAL DEPTH 6700 PERF. 5742 - 5838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
JOLIN GAS UNIT WELL #: 1 RRCID -> 226774 COMPL. DATE 06/27/2006 TOTAL DEPTH 10350 PERF. 6771 - 6781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALLSVILLE,N(HOSSTON-COTTON VAL) 38290 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
GILLESPIE WELL #: 1 RRCID -> 238010 COMPL. DATE 08/22/2007 TOTAL DEPTH 10550 PERF.10142 - 10348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 N | 1318 | -0- | -170 | -0- | 1303 | 3 | 15 | 9 | N | 14 | | | | | 119 |
| 11 | 1440 N | 1336 | -0- | -104 | -0- | 1333 | 3 | 3 | 9 | N | 3 | | | | | 122 |
| 12 | 1377 N | 1377 | -0- | -0- | -0- | 1366 | 3 | 11 | 9 | N | 10 | | | | | 132 |
| 01 | 1390 N | 1390 | -0- | -0- | -0- | 1388 | 3 | 2 | 9 | N | 2 | | | | | 134 |
| 02 | 1305 N | 1035 | -0- | -270 | -0- | 1026 | 3 | 9 | 9 | N | 8 | | | | | 142 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 142 |

HALLSVILLE, NE (COTTON VALLEY) 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY 561136

KINGSTREE RANCH GAS UNIT "D" WELL #: 1 RRCID -> 206002 COMPL. DATE 04/27/2004 TOTAL DEPTH 10209 PERF. 8662 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KINGSTREE RANCH GAS UNIT "E" WELL #: 1 RRCID -> 206036 COMPL. DATE 06/25/2004 TOTAL DEPTH 10633 PERF. 9712 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KINGSTREE RANCH GAS UNIT "D" WELL #: 3H RRCID -> 271766 COMPL. DATE 02/19/2014 TOTAL DEPTH 10001 PERF.10364 - 15154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9889 | X | 8529 | -0- | -1360 | -0- | 280 | 1 | 8196 | 3 | Y | 48 | 47 | 1 | | | 5 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 9450 | X | 9255 | -0- | -195 | -0- | 271 | 1 | 8929 | 3 | Y | 50 | 52 | 1 | | | 3 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *12 | 13439 | X | 13439 | -0- | -0- | -0- | 54 | 1 | 13288 | 2 | Y | 88 | 54 | 0 | 25 | 1 | 11 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| *01 | 11271 | X | 11271 | -0- | -0- | -0- | 108 | 1 | 11078 | 2 | Y | 77 | 51 | 0 | 26 | 1 | 11 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *02 | 10443 | X | 10443 | -0- | -0- | -0- | 98 | 1 | 10267 | 2 | Y | 71 | 47 | 0 | 27 | 1 | 8 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 12617 | X | 11379 | -0- | -1238 | -0- | 125 | 1 | 11167 | 2 | Y | 79 | 49 | 0 | 28 | 1 | 10 |
| | | | | | | | 87 | 9 | | | | | | | | | |

KINGSTREE RANCH GAS UNIT "D" WELL #: 2H RRCID -> 271801 COMPL. DATE 10/18/2013 TOTAL DEPTH 10057 PERF.10523 - 16157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14012 | X | 10941 | -0- | -3071 | -0- | 362 | 1 | 10484 | 3 | Y | 86 | 87 | 1 | | | 8 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 13560 | X | 12631 | -0- | -929 | -0- | 368 | 1 | 12155 | 3 | Y | 98 | 100 | 1 | | | 6 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| *12 | 16524 | X | 16524 | -0- | -0- | -0- | 67 | 1 | 16293 | 2 | Y | 149 | 90 | 0 | 42 | 1 | 19 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| *01 | 14930 | X | 14930 | -0- | -0- | -0- | 143 | 1 | 14633 | 2 | Y | 140 | 92 | 0 | 47 | 1 | 20 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| *02 | 15114 | X | 15114 | -0- | -0- | -0- | 142 | 1 | 14818 | 2 | Y | 140 | 92 | 0 | 53 | 1 | 15 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 16740 | X | 15840 | -0- | -900 | -0- | 174 | 1 | 15500 | 2 | Y | 151 | 94 | 0 | 53 | 1 | 19 |
| | | | | | | | 166 | 9 | | | | | | | | | |

KINGSTREE RANCH GAS UNIT "E" WELL #: 2H RRCID -> 273173 COMPL. DATE 06/20/2014 TOTAL DEPTH 10004 PERF.10383 - 15739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14787 | X | 12303 | -0- | -2484 | -0- | 406 | 1 | 11805 | 3 | Y | 84 | 84 | 1 | | | 8 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 14310 | X | 13264 | -0- | -1046 | -0- | 387 | 1 | 12779 | 3 | Y | 89 | 92 | 1 | | | 5 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| *12 | 18883 | X | 18883 | -0- | -0- | -0- | 76 | 1 | 18641 | 2 | Y | 151 | 91 | 0 | 43 | 1 | 19 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| *01 | 16629 | X | 16629 | -0- | -0- | -0- | 159 | 1 | 16320 | 2 | Y | 136 | 90 | 0 | 46 | 1 | 19 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| *02 | 15576 | X | 15576 | -0- | -0- | -0- | 146 | 1 | 15291 | 2 | Y | 126 | 83 | 0 | 48 | 1 | 14 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| *03 | 16136 | X | 16136 | -0- | -0- | -0- | 178 | 1 | 15812 | 2 | Y | 133 | 83 | 0 | 47 | 1 | 17 |
| | | | | | | | 146 | 9 | | | | | | | | | |

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
KINGSTREE RANCH GU E ALLOCATION WELL #: 3H RRCID -> 276767 COMPL. DATE 10/02/2014 TOTAL DEPTH 9898 PERF.10470 - 14828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14074 | X | 13319 | -0- | -755 | -0- | 435 | 1 | 12661 | 3 | N | 203 | 195 | 1 | | | 20 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 11 | 13620 | X | 12891 | -0- | -729 | -0- | 373 | 1 | 12302 | 3 | N | 196 | 204 | 1 | | | 12 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| *12 | 19433 | X | 19433 | -0- | -0- | -0- | 78 | 1 | 18970 | 2 | N | 350 | 210 | 0 | 99 | 1 | 43 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| *01 | 20333 | X | 20333 | -0- | -0- | -0- | 192 | 1 | 19725 | 2 | N | 378 | 243 | 0 | 125 | 1 | 53 |
| | | | | | | | 416 | 9 | | | | | | | | | |
| *02 | 20023 | X | 20023 | -0- | -0- | -0- | 186 | 1 | 19430 | 2 | N | 370 | 242 | 0 | 141 | 1 | 40 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| *03 | 20216 | X | 20216 | -0- | -0- | -0- | 220 | 1 | 19575 | 2 | N | 383 | 239 | 0 | 135 | 1 | 49 |
| | | | | | | | 421 | 9 | | | | | | | | | |

ROCKCLIFF ENERGY OPERATING LLC 722890
DAVIS, TEXIE B. WELL #: 1 RRCID -> 214297 COMPL. DATE 06/12/2005 TOTAL DEPTH 10150 PERF. 8590 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22 | N | 22 | -0- | -0- | -0- | 5 | 1 | 17 | 2 | Y | -0- | | | | | 34 |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 4 | 1 | 16 | 2 | Y | -0- | | | | | 34 |
| 12 | 93 | N | 23 | -0- | -70 | -0- | 5 | 1 | 18 | 2 | Y | -0- | | | | | 34 |
| 01 | 31 | N | 14 | -0- | -17 | -0- | 2 | 1 | 12 | 2 | Y | -0- | | | | | 34 |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 5 | 1 | 44 | 2 | Y | -0- | | | | | 34 |
| *03 | 33 | N | 33 | -0- | -0- | -0- | 4 | 1 | 27 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DAVIS, TEXIE B. WELL #: 2 RRCID -> 214298 COMPL. DATE 06/20/2005 TOTAL DEPTH 10170 PERF. 9744 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 92 | N | 92 | -0- | -0- | -0- | 23 | 1 | 69 | 2 | Y | -0- | | | | | 62 |
| 11 | 77 | N | 77 | -0- | -0- | -0- | 10 | 1 | 65 | 2 | Y | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 186 | N | 78 | -0- | -108 | -0- | 11 | 1 | 67 | 2 | Y | -0- | 2 | 1 | | | 62 |
| 01 | 93 | N | 82 | -0- | -11 | -0- | 11 | 1 | 71 | 2 | Y | -0- | | | | | 62 |
| 02 | 87 | N | 66 | -0- | -21 | -0- | 13 | 1 | 53 | 2 | Y | -0- | | | | | 62 |
| 03 | 93 | N | 44 | -0- | -49 | -0- | 6 | 1 | 36 | 2 | Y | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DAVIS, TEXIE B. WELL #: 3 RRCID -> 216612 COMPL. DATE 10/29/2005 TOTAL DEPTH 10155 PERF. 9740 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | X | 31 | -0- | -62 | -0- | 3 | 1 | 28 | 2 | Y | -0- | | | | | 55 |
| 11 | 58 | X | 58 | -0- | -0- | -0- | 7 | 1 | 50 | 2 | Y | 1 | | | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | X | 26 | -0- | -191 | -0- | 4 | 1 | 22 | 2 | Y | -0- | 1 | 1 | | | 55 |
| 01 | 217 | X | 45 | -0- | -172 | -0- | 7 | 1 | 38 | 2 | Y | -0- | | | | | 55 |
| 02 | 58 | N | 53 | -0- | -5 | -0- | 23 | 1 | 30 | 2 | Y | -0- | | | | | 55 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 55 |

DAVIS, TEXIE B. WELL #: 4 RRCID -> 219340 COMPL. DATE 03/03/2006 TOTAL DEPTH 10170 PERF. 9780 - 10035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 895 | N | 895 | -0- | -0- | -0- | 133 | 1 | 762 | 2 | Y | -0- | | | | | 155 |
| 11 | 996 | N | 996 | -0- | -0- | -0- | 138 | 1 | 841 | 2 | Y | 15 | | | | | 170 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 844 | N | 844 | -0- | -0- | -0- | 172 | 1 | 669 | 2 | Y | 3 | 45 | 1 | | | 128 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 899 | N | 804 | -0- | -95 | -0- | 118 | 1 | 686 | 2 | Y | -0- | | | | | 128 |
| 02 | 957 | N | 712 | -0- | -245 | -0- | 140 | 1 | 572 | 2 | Y | -0- | | | | | 128 |
| *03 | 877 | N | 877 | -0- | -0- | -0- | 146 | 1 | 711 | 2 | Y | 18 | | | | | 146 |
| | | | | | | | 20 | 9 | | | | | | | | | |

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

DAVIS, TEXIE B. WELL #: 5 RRCID -> 219616 COMPL. DATE 03/04/2006 TOTAL DEPTH 10185 PERF. 9754 - 10001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

DAVIS, TEXIE B. WELL #: 6 RRCID -> 221172 COMPL. DATE 05/03/2006 TOTAL DEPTH 10055 PERF. 8599 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 167 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 167 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 167 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 167 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 167 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 167 |

JACKSON HEIRS WELL #: 1 RRCID -> 222513 COMPL. DATE 09/02/2006 TOTAL DEPTH 10220 PERF. 9730 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 731 | N | 731 | -0- | -0- | -0- | 85 | 1 | 646 | 2 | Y | -0- | | | | | 161 |
| 11 | 918 | N | 918 | -0- | -0- | -0- | 118 | 1 | 785 | 2 | Y | 14 | | | | | 175 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 930 | N | 599 | -0- | -331 | -0- | 62 | 1 | 537 | 2 | Y | -0- | 30 | 1 | | | 145 |
| 01 | 972 | N | 972 | -0- | -0- | -0- | 103 | 1 | 869 | 2 | Y | -0- | | | | | 145 |
| 02 | 899 | N | 862 | -0- | -37 | -0- | 86 | 1 | 776 | 2 | Y | -0- | | | | | 145 |
| 03 | 589 | N | 508 | -0- | -81 | -0- | 49 | 1 | 445 | 2 | Y | 13 | | | | | 158 |
| | | | | | | | 14 | 9 | | | | | | | | | |

DAVIS, TEXIE B. WELL #: 7 RRCID -> 225015 COMPL. DATE N/A TOTAL DEPTH 10292 PERF. 9790 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2462 | N | 2462 | -0- | -0- | -0- | 348 | 1 | 2114 | 2 | Y | -0- | | | | | 202 |
| 11 | 2550 | N | 2182 | -0- | -368 | -0- | 294 | 1 | 1849 | 2 | Y | 35 | | | | | 237 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2635 | N | 2508 | -0- | -127 | -0- | 357 | 1 | 2144 | 2 | Y | 6 | 106 | 1 | | | 137 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2458 | N | 2458 | -0- | -0- | -0- | 357 | 1 | 2101 | 2 | Y | -0- | | | | | 137 |
| 02 | 2117 | N | 1730 | -0- | -387 | -0- | 267 | 1 | 1463 | 2 | Y | -0- | | | | | 137 |
| 03 | 2511 | N | 2481 | -0- | -30 | -0- | 412 | 1 | 2006 | 2 | Y | 57 | | | | | 194 |
| | | | | | | | 63 | 9 | | | | | | | | | |

DAVIS, TEXIE B. GU 2 WELL #: 1 RRCID -> 225400 COMPL. DATE 01/24/2007 TOTAL DEPTH 10081 PERF. 8556 - 9759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

DAVIS, TEXIE B. WELL #: 8 RRCID -> 226637 COMPL. DATE 03/04/2007 TOTAL DEPTH 10160 PERF. 8618 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION 742143

GLADYS DAVIS UNIT WELL #: 1 RRCID -> 210012 COMPL. DATE 12/30/2017 TOTAL DEPTH 10100 PERF. 8542 - 9202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | X | 465 | -0- | -496 | -0- | 465 | 2 | | | N | -0- | | | | | 26 |
| 11 | 930 | X | 86 | -0- | -844 | -0- | 86 | 2 | | | N | -0- | | | | | 26 |
| 12 | 806 | X | 3 | -0- | -803 | -0- | 3 | 2 | | | N | -0- | | | | | 26 |
| 01 | 682 | X | 2 | -0- | -680 | -0- | 2 | 2 | | | N | -0- | | | | | 26 |
| 02 | 87 | N | 6 | -0- | -81 | -0- | 6 | 2 | | | N | -0- | | | | | 26 |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 26 |

CAMP, ALICE WELL #: 1 RRCID -> 210013 COMPL. DATE 02/12/2005 TOTAL DEPTH 10100 PERF. 9622 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | 94 |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | 94 |
| 12 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 94 |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 94 |
| 02 | 87 | N | 43 | -0- | -44 | -0- | 43 | 2 | | | N | -0- | | | | | 94 |
| *03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 94 |

WILLIAMS, ERNEST WELL #: 1 RRCID -> 211846 COMPL. DATE 03/12/2013 TOTAL DEPTH 10230 PERF. 8586 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2508 | N | 2508 | -0- | -0- | -0- | 2507 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 21 |
| 11 | 2820 | N | 2612 | -0- | -208 | -0- | 2609 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 21 |
| 12 | 2728 | N | 2139 | -0- | -589 | -0- | 2081 | 2 | 58 | 9 | N | 53 | 4 | 8 | | | 70 |
| 01 | 2511 | N | 2491 | -0- | -20 | -0- | 2485 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 70 |
| 02 | 2531 | N | 2531 | -0- | -0- | -0- | 2528 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 70 |
| *03 | 2789 | N | 2789 | -0- | -0- | -0- | 2712 | 2 | 77 | 9 | N | 70 | 3 | 8 | | | 137 |

LOWRY E. H. WELL #: 1 RRCID -> 211855 COMPL. DATE 05/18/2005 TOTAL DEPTH 10565 PERF.10220 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |

GLADYS DAVIS UNIT WELL #: 2 RRCID -> 211977 COMPL. DATE 04/24/2005 TOTAL DEPTH 10205 PERF. 9606 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 58 |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 58 |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 58 |
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 58 |
| 02 | 116 | N | 111 | -0- | -5 | -0- | 111 | 2 | | | N | -0- | | | | | 58 |
| 03 | 155 | N | 115 | -0- | -40 | -0- | 115 | 2 | | | N | -0- | | | | | 58 |

GLADYS DAVIS UNIT WELL #: 4 RRCID -> 216657 COMPL. DATE 11/13/2005 TOTAL DEPTH 10160 PERF. 9611 - 9959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 159 | N | 159 | -0- | -0- | -0- | 158 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 326 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 12 | 144 | N | 144 | -0- | -0- | -0- | 142 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 134 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 58 | N | 32 | -0- | -26 | -0- | 31 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| *03 | 168 | N | 168 | -0- | -0- | -0- | 165 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |

GLADYS DAVIS UNIT WELL #: 3 RRCID -> 216660 COMPL. DATE 11/23/2005 TOTAL DEPTH 10138 PERF. 9636 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1112 | N | 1112 | -0- | -0- | -0- | 1065 | 2 | 47 | 9 | Y | 43 | | | | | 70 |
| 11 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | Y | -0- | | | | | 70 |
| 12 | 1116 | N | 997 | -0- | -119 | -0- | 997 | 2 | | | Y | -0- | | | | | 70 |
| 01 | 1116 | N | 1082 | -0- | -34 | -0- | 1082 | 2 | | | Y | -0- | | | | | 70 |
| 02 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | Y | -0- | | | | | 70 |
| 03 | 992 | N | 961 | -0- | -31 | -0- | 961 | 2 | | | Y | -0- | | | | | 70 |

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143

MOLHUSEN WELL #: 1 RRCID -> 218059 COMPL. DATE 12/05/2008 TOTAL DEPTH 10540 PERF. 8977 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLADYS DAVIS UNIT WELL #: 7 RRCID -> 221132 COMPL. DATE 02/23/2006 TOTAL DEPTH 10136 PERF. 9637 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 300 | -0- | -320 | -0- | 300 | 2 | | | Y | -0- | | | | | 95 |
| 11 | 660 | N | 219 | -0- | -441 | -0- | 219 | 2 | | | Y | -0- | | | | | 95 |
| 12 | 341 | N | 188 | -0- | -153 | -0- | 188 | 2 | | | Y | -0- | | | | | 95 |
| 01 | 879 | N | 879 | -0- | -0- | -0- | 847 | 2 | 32 | 9 | Y | 29 | 4 | 8 | | | 120 |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 241 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 120 |
| *03 | 307 | N | 307 | -0- | -0- | -0- | 306 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 120 |

WILLIAMS, ERNEST WELL #: 2 RRCID -> 221771 COMPL. DATE 04/27/2006 TOTAL DEPTH 10200 PERF. 9710 - 9959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

MCGEE WELL #: 1 RRCID -> 221773 COMPL. DATE 08/22/2013 TOTAL DEPTH 10150 PERF. 8616 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1117 | -0- | -185 | -0- | 1114 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 34 |
| 11 | 1170 | N | 1012 | -0- | -158 | -0- | 1009 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 34 |
| 12 | 1364 | N | 931 | -0- | -433 | -0- | 925 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 34 |
| 01 | 1172 | N | 1172 | -0- | -0- | -0- | 961 | 2 | 211 | 9 | N | 192 | 181 | 1 | 3 | 8 | 42 |
| 02 | 986 | N | 961 | -0- | -25 | -0- | 958 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 42 |
| *03 | 998 | N | 998 | -0- | -0- | -0- | 994 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 42 |

GLADYS DAVIS UNIT WELL #: 6 RRCID -> 221775 COMPL. DATE 05/04/2006 TOTAL DEPTH 10105 PERF. 9749 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCELROY, VAN WELL #: 1 RRCID -> 221884 COMPL. DATE 05/02/2006 TOTAL DEPTH 10500 PERF.10084 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GLADYS DAVIS UNIT WELL #: 8 RRCID -> 222370 COMPL. DATE 08/17/2006 TOTAL DEPTH 10145 PERF. 9716 - 9965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1341 | -0- | -147 | -0- | 1341 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1380 | N | 1139 | -0- | -241 | -0- | 1138 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 12 | 1426 | N | 1100 | -0- | -326 | -0- | 1098 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 01 | 1333 | N | 1256 | -0- | -77 | -0- | 1255 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 02 | 1102 | N | 977 | -0- | -125 | -0- | 976 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 03 | 1085 | N | 1030 | -0- | -55 | -0- | 1029 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAMP, ALICE WELL #: 2 RRCID -> 222404 COMPL. DATE 08/03/2006 TOTAL DEPTH 10122 PERF. 9762 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1479 | N | 1479 | -0- | -0- | -0- | 1478 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 124 |
| 11 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | 124 |
| 12 | 1395 | N | 1391 | -0- | -4 | -0- | 1390 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 124 |
| 01 | 1490 | N | 1490 | -0- | -0- | -0- | 1489 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 124 |
| 02 | 1501 | N | 1501 | -0- | -0- | -0- | 1500 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 124 |
| *03 | 1590 | N | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | 124 |

WILLIAMS, ERNEST WELL #: 4 RRCID -> 223196 COMPL. DATE 08/26/2006 TOTAL DEPTH 10139 PERF. 9736 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1280 | N | 1280 | -0- | -0- | -0- | 1279 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 12 | 1273 | N | 1273 | -0- | -0- | -0- | 1272 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 01 | 1423 | N | 1423 | -0- | -0- | -0- | 1422 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | 26 |
| *03 | 1291 | N | 1291 | -0- | -0- | -0- | 1240 | 2 | 51 | 9 | N | 46 | 1 | 8 | | | 71 |

LOCKHART WELL #: 1 RRCID -> 223215 COMPL. DATE 06/02/2007 TOTAL DEPTH 10506 PERF. 9084 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 19 |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | 19 |
| 12 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 19 |
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 19 |
| 02 | 2631 | N | 2631 | -0- | -0- | -0- | 2631 | 2 | | | N | -0- | | | | | 19 |
| *03 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 19 |

WILLIAMS, ERNEST WELL #: 5 RRCID -> 223424 COMPL. DATE 01/19/2014 TOTAL DEPTH 10142 PERF. 8608 - 9901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1232 | -0- | -132 | -0- | 1190 | 2 | 42 | 9 | N | 38 | 153 | 1 | | | 25 |
| 11 | 1844 | N | 1844 | -0- | -0- | -0- | 1823 | 2 | 21 | 9 | N | 19 | 4 | 8 | | | 40 |
| 12 | 1444 | N | 1444 | -0- | -0- | -0- | 1443 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 40 |
| 01 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 2 | | | N | -0- | | | | | 40 |
| 02 | 1313 | N | 1313 | -0- | -0- | -0- | 1207 | 2 | 106 | 9 | N | 96 | | | | | 136 |
| *03 | 2325 | N | 2325 | -0- | -0- | -0- | 2262 | 2 | 63 | 9 | N | 57 | 164 | 1 | 4 | 8 | 25 |

WILLIAMS, ERNEST WELL #: 3 RRCID -> 223490 COMPL. DATE 09/30/2006 TOTAL DEPTH 10300 PERF. 9752 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1732 | N | 1732 | -0- | -0- | -0- | 1730 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 125 |
| 11 | 1842 | N | 1842 | -0- | -0- | -0- | 1836 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 125 |
| 12 | 1674 | N | 1565 | -0- | -109 | -0- | 1561 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 125 |
| 01 | 1736 | N | 1601 | -0- | -135 | -0- | 1598 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 125 |
| 02 | 2091 | N | 2091 | -0- | -0- | -0- | 1984 | 2 | 107 | 9 | N | 97 | 186 | 1 | 4 | 8 | 32 |
| *03 | 2075 | N | 2075 | -0- | -0- | -0- | 2069 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 32 |

GLADYS DAVIS UNIT WELL #: 10 RRCID -> 224933 COMPL. DATE 11/07/2006 TOTAL DEPTH 10128 PERF. 9713 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 891 | N | 891 | -0- | -0- | -0- | 844 | 2 | 47 | 9 | N | 43 | | | | | 137 |
| 11 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | 137 |
| 12 | 837 | N | 735 | -0- | -102 | -0- | 735 | 2 | | | N | -0- | | | | | 137 |
| 01 | 899 | N | 816 | -0- | -83 | -0- | 816 | 2 | | | N | -0- | | | | | 137 |
| 02 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | 137 |
| *03 | 828 | N | 828 | -0- | -0- | -0- | 828 | 2 | | | N | -0- | | | | | 137 |

GLADYS DAVIS UNIT WELL #: 11 RRCID -> 227548 COMPL. DATE 11/30/2006 TOTAL DEPTH 10091 PERF. 9713 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | 111 |
| 11 | 1115 | N | 1115 | -0- | -0- | -0- | 1114 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 111 |
| 12 | 1209 | N | 1092 | -0- | -117 | -0- | 1091 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 111 |
| 01 | 1219 | N | 1219 | -0- | -0- | -0- | 1218 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 111 |
| 02 | 1171 | N | 1171 | -0- | -0- | -0- | 1170 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 111 |
| *03 | 1241 | N | 1241 | -0- | -0- | -0- | 1240 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 111 |

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
LOCKHART WELL #: 2 RRCID -> 236018 COMPL. DATE 03/21/2008 TOTAL DEPTH 10575 PERF. 9004 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCELROY, VAN WELL #: 2 RRCID -> 236124 COMPL. DATE 04/30/2008 TOTAL DEPTH 10468 PERF. 8916 - 10312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 666 | N | 666 | -0- | -0- | -0- | 660 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 189 |
| 11 | 623 | N | 623 | -0- | -0- | -0- | 620 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 189 |
| 12 | 899 | N | 746 | -0- | -153 | -0- | 743 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 189 |
| 01 | 651 | N | 492 | -0- | -159 | -0- | 490 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 189 |
| 02 | 609 | N | 245 | -0- | -364 | -0- | 243 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 189 |
| 03 | 744 | N | 171 | -0- | -573 | -0- | 169 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 189 |

GLADYS DAVIS UNIT WELL #: 9H RRCID -> 251470 COMPL. DATE 10/21/2008 TOTAL DEPTH 9749 PERF. 9671 - 12530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | X | 3967 | -0- | -404 | -0- | 3966 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 60 |
| 11 | 4230 | X | 1914 | -0- | -2316 | -0- | 1891 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 80 |
| 12 | 4309 | X | 3371 | -0- | -938 | -0- | 3370 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 01 | 4185 | X | 2849 | -0- | -1336 | -0- | 2846 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 80 |
| 02 | 3915 | X | 3491 | -0- | -424 | -0- | 3490 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 03 | 3968 | X | 3782 | -0- | -186 | -0- | 3781 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |

HALLSVILLE, NE. (PETTIT) 38291 500 ASSOCIATED 49B CNTY: HARRISON
MERIT ENERGY COMPANY 561136
NESBITT, STROUD B. GAS UNIT WELL #: 1 RRCID -> 092510 COMPL. DATE 11/11/1980 TOTAL DEPTH N/A PERF. 6824 - 6944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195766 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALLSVILLE,S(HOSSTON-COTTON VAL) 38293 094 NON-ASSOCIATED ONE WELL CNTY: HARRISON
VALENCE OPERATING COMPANY 881167
LOFTIS WELL #: 1 RRCID -> 068832 COMPL. DATE N/A TOTAL DEPTH 10730 PERF. 9184 - 10660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALLSVILLE, SOUTH (PAGE) 38293 166 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HRB OPERATING COMPANY, INC. 407764
BATH WELL #: 1 RRCID -> 132452 COMPL. DATE 01/15/1989 TOTAL DEPTH 6800 PERF. 6648 - 6656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1032 | -0- | -146 | -0- | 1023 | 2 | 9 | 9 | N | 8 | | | | | 79 |
| 11 | 1050 | N | 402 | -0- | -648 | -0- | 402 | 2 | | | N | -0- | | | | | 79 |
| 12 | 1085 | N | 137 | -0- | -948 | -0- | 137 | 2 | | | N | -0- | | | | | 79 |
| 01 | 1023 | N | 76 | -0- | -947 | -0- | 76 | 3 | | | N | -0- | | | | | 79 |
| 02 | 377 | N | 77 | -0- | -300 | -0- | 77 | 3 | | | N | -0- | | | | | 79 |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 11 | 1 | 101 | 3 | N | -0- | | | | | 79 |

TAYLOR WELL #: 1 RRCID -> 272917 COMPL. DATE 11/14/2013 TOTAL DEPTH 10400 PERF. 6517 - 6575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 12 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 01 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 330 | -0- | -47 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 357 | -0- | -46 | -0- | 22 | 1 | 335 | 3 | N | -0- | | | | | -0- |

PEDERNALES PETROLEUM OP, LLC 650201
RUDMAN & GENECOV WELL #: 2A RRCID -> 016072 COMPL. DATE 06/12/1955 TOTAL DEPTH 6631 PERF. 6567 - 6579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 126 | N | 126 | -0- | -0- | -0- | 4 | 1 | 121 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 3 | 1 | 100 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 96 | N | 96 | -0- | -0- | -0- | 24 | 1 | 71 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 124 | N | 89 | -0- | -35 | -0- | 20 | 1 | 67 | 3 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 21 | 1 | 70 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 295 | N | 295 | -0- | -0- | -0- | 69 | 1 | 224 | 3 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HALLSVILLE, S (PETTIT LO. CRANE) 38293 332 NON-ASSOCIATED SALVAGE CNTY: HARRISON
HARLETON OIL & GAS INC. 357165
GEISLER WELL #: 1 RRCID -> 200198 COMPL. DATE 01/23/2004 TOTAL DEPTH 6720 PERF. 6526 - 6535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1602 | N | 1602 | -0- | -0- | -0- | 1602 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1363 | -0- | -373 | -0- | 1363 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2056 | N | 2056 | -0- | -0- | -0- | 2056 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1537 | N | 835 | -0- | -702 | -0- | 835 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1364 | N | 1035 | -0- | -329 | -0- | 1035 | 3 | | | Y | -0- | | | | | -0- |

PEDERNALES PETROLEUM OP, LLC 650201
RUDMAN & GENECOV WELL #: 5B RRCID -> 016061 COMPL. DATE 03/03/1957 TOTAL DEPTH 6671 PERF. 6456 - 6465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HALLSVILLE, S (PETTIT LO. CRANE)//CONT.// 38293 332 NON-ASSOCIATED SALVAGE CNTY: HARRISON
VALENCE OPERATING COMPANY 881167
JORDAN WELL #: 2 RRCID -> 276714 COMPL. DATE 04/28/2015 TOTAL DEPTH 10300 PERF. 6442 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARDWOOD (COTTON VALLEY) 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
PROPES GAS UNIT WELL #: 1 RRCID -> 230829 COMPL. DATE 08/09/2007 TOTAL DEPTH 10240 PERF. 9879 - 10112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 29 |
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 29 |
| *02 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | 29 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

BOWLES ENERGY, INC. 084097
BLOCKER, VEF UNIT 2 WELL #: 1 T RRCID -> 221573 COMPL. DATE 06/01/2006 TOTAL DEPTH 10150 PERF. 9296 - 10032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 665 | N | 665 | -0- | -0- | -0- | 647 | 2 | 18 | 9 | N | 16 | 1 | 8 | | | 87 |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 600 | 2 | 17 | 9 | N | 15 | 3 | 8 | | | 99 |
| 12 | 682 | N | 573 | -0- | -109 | -0- | 569 | 2 | 4 | 9 | N | 4 | 64 | 1 | 2 | 8 | 37 |
| 01 | 651 | N | 505 | -0- | -146 | -0- | 504 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 37 |
| 02 | 609 | N | 479 | -0- | -130 | -0- | 479 | 2 | | | N | -0- | | | | | 37 |
| 03 | 558 | N | 493 | -0- | -65 | -0- | 492 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 37 |

COMSTOCK OIL & GAS, LLC 170038
BROWN WELL #: 1 RRCID -> 226679 COMPL. DATE 08/19/2013 TOTAL DEPTH 10160 PERF. 9368 - 10051

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 164 | -0- | -239 | -0- | 164 | 3 | | | Y | -0- | | | | | 26 |
| 11 | 360 | N | 281 | -0- | -79 | -0- | 281 | 3 | | | Y | -0- | | | | | 26 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | Y | -0- | | | | | 26 |
| 01 | 384 | N | 384 | -0- | -0- | -0- | 384 | 3 | | | Y | -0- | | | | | 26 |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | Y | -0- | | | | | 26 |
| *03 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | Y | -0- | | | | | 26 |

FOGLE WELL #: 1 RRCID -> 226772 COMPL. DATE 07/28/2011 TOTAL DEPTH 10304 PERF. 9335 - 10106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 470 | N | 470 | -0- | -0- | -0- | 28 | 1 | 433 | 3 | Y | 8 | | | | | 73 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 390 | N | 378 | -0- | -12 | -0- | 34 | 1 | 343 | 3 | Y | 1 | 51 | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 706 | N | 706 | -0- | -0- | -0- | 42 | 1 | 628 | 3 | Y | 33 | | | | | 56 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 403 | N | 377 | -0- | -26 | -0- | 39 | 1 | 336 | 3 | Y | 2 | | | | | 58 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 377 | N | 303 | -0- | -74 | -0- | 31 | 1 | 266 | 3 | Y | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 713 | N | 334 | -0- | -379 | -0- | 41 | 1 | 291 | 3 | Y | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BROWN WELL #: 2 RRCID -> 235857 COMPL. DATE 11/06/2010 TOTAL DEPTH 10028 PERF. 8763 - 10093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
FOGLE GAS UNIT WELL #: 4 RRCID -> 239296 COMPL. DATE 08/10/2010 TOTAL DEPTH 10340 PERF. 9342 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 492 | -0- | -35 | -0- | 29 | 1 | 459 | 3 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 480 | N | 467 | -0- | -13 | -0- | 42 | 1 | 424 | 3 | Y | 1 | 18 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 561 | N | 561 | -0- | -0- | -0- | 35 | 1 | 526 | 3 | Y | -0- | | | | | 8 |
| 01 | 496 | N | 453 | -0- | -43 | -0- | 46 | 1 | 403 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 464 | N | 401 | -0- | -63 | -0- | 41 | 1 | 354 | 3 | Y | 5 | | | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 496 | N | 455 | -0- | -41 | -0- | 55 | 1 | 392 | 3 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |

FOGLE GAS UNIT WELL #: 3 RRCID -> 239872 COMPL. DATE 08/05/2010 TOTAL DEPTH 10292 PERF. 9348 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 9 | 1 | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

FOGLE GAS UNIT WELL #: 2 RRCID -> 239958 COMPL. DATE 03/25/2008 TOTAL DEPTH 10647 PERF. 9860 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 394 | -0- | -71 | -0- | 23 | 1 | 367 | 3 | Y | 4 | | | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 510 | N | 373 | -0- | -137 | -0- | 34 | 1 | 339 | 3 | Y | -0- | 81 | 1 | | | 36 |
| 12 | 465 | N | 440 | -0- | -25 | -0- | 27 | 1 | 413 | 3 | Y | -0- | | | | | 36 |
| 01 | 403 | N | 358 | -0- | -45 | -0- | 37 | 1 | 319 | 3 | Y | 2 | | | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 348 | N | 313 | -0- | -35 | -0- | 32 | 1 | 277 | 3 | Y | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 558 | N | 558 | -0- | -0- | -0- | 69 | 1 | 488 | 3 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GIBSON WELL #: 1 RRCID -> 240165 COMPL. DATE 06/11/2008 TOTAL DEPTH 12280 PERF. 9880 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2065 | N | 2065 | -0- | -0- | -0- | 95 | 1 | 1953 | 3 | Y | 15 | 24 | 1 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2425 | N | 2425 | -0- | -0- | -0- | 138 | 1 | 2222 | 3 | Y | 59 | 24 | 1 | | | 52 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 2589 | N | 2589 | -0- | -0- | -0- | 153 | 1 | 2412 | 3 | Y | 22 | 41 | 1 | | | 33 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2519 | N | 2519 | -0- | -0- | -0- | 138 | 1 | 2306 | 3 | Y | 68 | 74 | 1 | | | 27 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 2241 | N | 2241 | -0- | -0- | -0- | 144 | 1 | 2047 | 3 | Y | 45 | | | | | 72 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *03 | 2069 | N | 2069 | -0- | -0- | -0- | 107 | 1 | 1939 | 3 | Y | 21 | 70 | 1 | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |

BROWN WELL #: 4 RRCID -> 242876 COMPL. DATE 03/18/2008 TOTAL DEPTH 10319 PERF. 9946 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 346 | N | 346 | -0- | -0- | -0- | 1 | 1 | 345 | 3 | Y | -0- | | | | | 35 |
| 11 | 120 | N | 91 | -0- | -29 | -0- | 91 | 3 | | | Y | -0- | | | | | 35 |
| 12 | 124 | N | 65 | -0- | -59 | -0- | 65 | 3 | | | Y | -0- | | | | | 35 |
| 01 | 124 | N | 49 | -0- | -75 | -0- | 49 | 3 | | | Y | -0- | | | | | 35 |
| 02 | 87 | N | 61 | -0- | -26 | -0- | 61 | 3 | | | Y | -0- | | | | | 35 |
| *03 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | Y | -0- | | | | | 35 |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GIBSON GAS UNIT WELL #: 3H RRCID -> 257339 COMPL. DATE 10/02/2011 TOTAL DEPTH 9484 PERF. 9922 - 13777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | X | 6567 | -0- | -1183 | -0- | | 297 | 1 | 6137 | 3 | N | 121 | 157 | 1 | 1 | 8 | 138 |
| | | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 7500 | X | 7166 | -0- | -334 | -0- | | 408 | 1 | 6554 | 3 | N | 185 | 160 | 1 | | | 163 |
| | | | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 7750 | X | 7197 | -0- | -553 | -0- | | 420 | 1 | 6639 | 3 | N | 125 | 130 | 1 | 1 | 8 | 157 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 01 | 7719 | X | 7114 | -0- | -605 | -0- | | 388 | 1 | 6480 | 3 | N | 224 | 290 | 1 | 4 | 8 | 87 |
| | | | | | | | | 246 | 9 | | | | | | | | | |
| 02 | 7221 | X | 6562 | -0- | -659 | -0- | | 416 | 1 | 5924 | 3 | N | 202 | 3 | 8 | | | 286 |
| | | | | | | | | 222 | 9 | | | | | | | | | |
| 03 | 7409 | X | 7265 | -0- | -144 | -0- | | 370 | 1 | 6688 | 3 | N | 188 | 278 | 1 | 9 | 8 | 187 |
| | | | | | | | | 207 | 9 | | | | | | | | | |

FOGLE GAS UNIT WELL #: 8H RRCID -> 259250 COMPL. DATE 10/11/2012 TOTAL DEPTH 10982 PERF.10472 - 13977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4311 | X | 4311 | -0- | -0- | -0- | | 258 | 1 | 4053 | 3 | N | -0- | | | | | 88 |
| 11 | 3690 | X | 3022 | -0- | -668 | -0- | | 272 | 1 | 2741 | 3 | N | 8 | | | | | 96 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 5842 | X | 5842 | -0- | -0- | -0- | | 362 | 1 | 5458 | 3 | N | 20 | | | | | 116 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 4650 | X | 1497 | -0- | -3153 | -0- | | 154 | 1 | 1343 | 3 | N | -0- | | | | | 116 |
| 02 | 4350 | X | 742 | -0- | -3608 | -0- | | 77 | 1 | 665 | 3 | N | -0- | | | | | 116 |
| 03 | 4650 | X | 689 | -0- | -3961 | -0- | | 81 | 1 | 575 | 3 | N | 30 | | | | | 146 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

BROWN GAS UNIT WELL #: 11H RRCID -> 260220 COMPL. DATE 09/27/2011 TOTAL DEPTH 10087 PERF.10575 - 15413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23820 | X | 23820 | -0- | -0- | -0- | | 35 | 1 | 23690 | 3 | N | 86 | | | | | 153 |
| | | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 18142 | X | 18142 | -0- | -0- | -0- | | 18092 | 3 | 50 | 9 | N | 45 | | | | | 198 |
| 12 | 12811 | X | 12811 | -0- | -0- | -0- | | 12792 | 3 | 19 | 9 | N | 17 | | | | | 215 |
| 01 | 10226 | X | 10226 | -0- | -0- | -0- | | 10195 | 3 | 31 | 9 | N | 28 | 174 | 1 | 1 | 8 | 68 |
| 02 | 7658 | X | 7658 | -0- | -0- | -0- | | 7636 | 3 | 22 | 9 | N | 20 | 1 | 8 | | | 87 |
| *03 | 9506 | X | 9506 | -0- | -0- | -0- | | 9447 | 3 | 59 | 9 | N | 54 | 3 | 8 | | | 138 |

GIBSON SWD WELL #: 1D RRCID -> 266066 COMPL. DATE 07/27/2012 TOTAL DEPTH 8250 PERF. 7614 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CRD OPERATING, LLC 186953
DEUTSCH WELL #: 2 RRCID -> 242883 COMPL. DATE 09/07/2008 TOTAL DEPTH 10215 PERF. 9862 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2571 | N | 2571 | -0- | -0- | -0- | | 2571 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2791 | N | 2791 | -0- | -0- | -0- | | 2791 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2425 | N | 2425 | -0- | -0- | -0- | | 2425 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2542 | N | 1613 | -0- | -929 | -0- | | 1613 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2378 | N | 1614 | -0- | -764 | -0- | | 1614 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | NO RPT | -0- | -2418 | -0- | | | | | | N | NO RPT | | | | | -0- |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CRD OPERATING, LLC //CONT.// 186953
COOK WELL #: 1 RRCID -> 245076 COMPL. DATE 10/16/2008 TOTAL DEPTH 10117 PERF. 9928 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1278 | -0- | -210 | -0- | 1078 | 2 | 200 | 9 | N | 182 | 182 | 1 | | | -0- |
| 11 | 1350 | N | 1003 | -0- | -347 | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1308 | N | 1308 | -0- | -0- | -0- | 1308 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | -0- |

ENPOWER RESOURCES INC. 252992
BALDWIN HEIRS CV WELL #: 2 RRCID -> 236120 COMPL. DATE 02/01/2008 TOTAL DEPTH 10080 PERF. 9678 - 9899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 96 |

BENNETT WELL #: 1 RRCID -> 242542 COMPL. DATE 08/08/2008 TOTAL DEPTH 10206 PERF. 9834 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | 54 |
| 11 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | 54 |
| 12 | 806 | N | 784 | -0- | -22 | -0- | 784 | 2 | | | N | -0- | | | | | 54 |
| 01 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | 54 |
| *02 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | 54 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

PEDERNALES PETROLEUM OP, LLC 650201
MAHON, ELIZABETH WELL #: 1 RRCID -> 120643 COMPL. DATE 05/24/1992 TOTAL DEPTH 10200 PERF. 8733 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 251 | N | 251 | -0- | -0- | -0- | 21 | 1 | 230 | 3 | N | -0- | | | | | 92 |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 22 | 1 | 223 | 3 | N | -0- | | | | | 92 |
| 12 | 248 | N | 246 | -0- | -2 | -0- | 64 | 1 | 182 | 3 | N | -0- | | | | | 92 |
| 01 | 254 | N | 254 | -0- | -0- | -0- | 61 | 1 | 193 | 3 | N | -0- | | | | | 92 |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 53 | 1 | 201 | 3 | N | -0- | | | | | 92 |
| *03 | 252 | N | 252 | -0- | -0- | -0- | 51 | 1 | 201 | 3 | N | -0- | | | | | 92 |

SABINE OIL & GAS CORPORATION 742143
HARRIS, JAMES F. WELL #: 1 RRCID -> 215137 COMPL. DATE 09/02/2005 TOTAL DEPTH 10275 PERF. 9912 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DEUTSCH GAS UNIT WELL #: 1 RRCID -> 215183 COMPL. DATE 04/17/2013 TOTAL DEPTH 10220 PERF. 8706 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 2090 | -0- | -80 | -0- | 2082 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 71 |
| 11 | 2100 | N | 2071 | -0- | -29 | -0- | 2064 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 71 |
| 12 | 2170 | N | 1994 | -0- | -176 | -0- | 1987 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 71 |
| 01 | 2077 | N | 1961 | -0- | -116 | -0- | 1942 | 2 | 19 | 9 | N | 17 | 17 | 8 | | | 71 |
| 02 | 2001 | N | 1996 | -0- | -5 | -0- | 1891 | 2 | 105 | 9 | N | 95 | 14 | 8 | | | 152 |
| *03 | 2141 | N | 2141 | -0- | -0- | -0- | 2141 | 2 | | | N | -0- | | | | | 152 |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALLEN, WALTER WELL #: 1 RRCID -> 216170 COMPL. DATE 11/11/2005 TOTAL DEPTH 10243 PERF. 9870 - 10111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |

ANDERSON, PEGGY ALLEN WELL #: 1 RRCID -> 216248 COMPL. DATE 09/27/2005 TOTAL DEPTH 10198 PERF. 9836 - 10117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 2 | | | N | -0- | | | | | 40 |
| 11 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 2 | | | N | -0- | | | | | 40 |
| 12 | 1720 | N | 1720 | -0- | -0- | -0- | 1716 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 40 |
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 2 | | | N | -0- | | | | | 40 |
| 02 | 1218 | N | 822 | -0- | -396 | -0- | 819 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 40 |
| 03 | 1302 | N | 1253 | -0- | -49 | -0- | 1253 | 2 | | | N | -0- | | | | | 40 |

WILLOUGHBY, CLARA WELL #: 1 RRCID -> 217569 COMPL. DATE 12/01/2005 TOTAL DEPTH 10164 PERF. 9726 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | 40 |
| 11 | 420 | N | 343 | -0- | -77 | -0- | 343 | 2 | | | N | -0- | | | | | 40 |
| 12 | 434 | N | 378 | -0- | -56 | -0- | 378 | 2 | | | N | -0- | | | | | 40 |
| 01 | 434 | N | 406 | -0- | -28 | -0- | 406 | 2 | | | N | -0- | | | | | 40 |
| 02 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 40 |
| 03 | 372 | N | 312 | -0- | -60 | -0- | 312 | 2 | | | N | -0- | | | | | 40 |

CAYCE WELL #: 1 RRCID -> 218054 COMPL. DATE 01/13/2006 TOTAL DEPTH 10277 PERF. 9861 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

BELL, CHARLIE WELL #: 1 RRCID -> 218056 COMPL. DATE 04/18/2013 TOTAL DEPTH 10050 PERF. 8608 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1399 | -0- | -306 | -0- | 1399 | 2 | | | Y | -0- | | | | | 58 |
| 11 | 1530 | N | 1129 | -0- | -401 | -0- | 1129 | 2 | | | Y | -0- | | | | | 58 |
| 12 | 1581 | N | 1157 | -0- | -424 | -0- | 1157 | 2 | | | Y | -0- | | | | | 58 |
| 01 | 1395 | N | 1117 | -0- | -278 | -0- | 1082 | 2 | 35 | 9 | Y | 32 | 75 | 1 | | | 15 |
| 02 | 1102 | N | 1082 | -0- | -20 | -0- | 1054 | 2 | 28 | 9 | Y | 25 | | | | | 40 |
| 03 | 1147 | N | 847 | -0- | -300 | -0- | 847 | 2 | | | Y | -0- | | | | | 40 |

MARSHALL, JEFFREY WELL #: 1 RRCID -> 219302 COMPL. DATE 01/17/2006 TOTAL DEPTH 10250 PERF. 9864 - 10108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1111 | -0- | -36 | -0- | 1111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2979 | N | 2979 | -0- | -0- | -0- | 2975 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 12 | 3049 | N | 3049 | -0- | -0- | -0- | 3045 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |
| 01 | 1519 | N | 1519 | -0- | -0- | -0- | 1517 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 02 | 2900 | N | 3074 | -0- | 174 | 174 | 3074 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2891 | N | 2717 | -0- | -174 | -0- | 2716 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

HARRIS, OSCAR UNIT WELL #: 1 RRCID -> 219306 COMPL. DATE 01/25/2006 TOTAL DEPTH 10312 PERF. 9884 - 10129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
SEALEY HEIRS WELL #: 1 RRCID -> 220470 COMPL. DATE 02/17/2006 TOTAL DEPTH 10350 PERF. 9875 - 10115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 989 | -0- | -375 | -0- | 988 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 27 |
| 11 | 1097 | N | 1097 | -0- | -0- | -0- | 1094 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 27 |
| 12 | 1700 | N | 1700 | -0- | -0- | -0- | 1696 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 27 |
| 01 | 1564 | N | 1564 | -0- | -0- | -0- | 1560 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 27 |
| 02 | 1356 | X | 1356 | -0- | -0- | -0- | 1355 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 27 |
| 03 | 1705 | X | 1188 | -0- | -517 | -0- | 1187 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 27 |

HARRIS, OSCAR HEIRS WELL #: 2 RRCID -> 221128 COMPL. DATE 06/15/2013 TOTAL DEPTH 10250 PERF. 8746 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

MAYFIELD, J.B. WELL #: 1 RRCID -> 221130 COMPL. DATE 02/17/2006 TOTAL DEPTH 10240 PERF. 9872 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

BELL, CHARLIE WELL #: 2 RRCID -> 221967 COMPL. DATE 04/06/2006 TOTAL DEPTH 10030 PERF. 8573 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 719 | -0- | -1110 | -0- | 719 | 2 | | | Y | -0- | | | | | 94 |
| 11 | 1770 | X | 454 | -0- | -1316 | -0- | 454 | 2 | | | Y | -0- | | | | | 94 |
| 12 | 2467 | X | 2467 | -0- | -0- | -0- | 2467 | 2 | | | Y | -0- | | | | | 94 |
| 01 | 1120 | X | 1120 | -0- | -0- | -0- | 1085 | 2 | 35 | 9 | Y | 32 | 104 | 1 | | | 22 |
| 02 | 667 | X | 174 | -0- | -493 | -0- | 174 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 2480 | X | -0- | -0- | -2480 | -0- | | | | | Y | -0- | | | | | 22 |

HARRIS, OSCAR UNIT WELL #: 2 RRCID -> 221989 COMPL. DATE 03/06/2014 TOTAL DEPTH 10315 PERF. 8782 - 10125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEALEY HEIRS WELL #: 2 RRCID -> 222295 COMPL. DATE 07/10/2006 TOTAL DEPTH 10344 PERF. 9951 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAYFIELD, J.B. GAS UNIT WELL #: 2 RRCID -> 222368 COMPL. DATE 07/19/2006 TOTAL DEPTH 10267 PERF.10046 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MAYFIELD, J.B. GAS UNIT WELL #: 3 RRCID -> 222369 COMPL. DATE 08/29/2013 TOTAL DEPTH 10273 PERF. 8820 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 90 |
| 11 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | 90 |
| 12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 90 |
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 90 |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 90 |
| *03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 90 |

ALLEN, WALTER WELL #: 3 RRCID -> 222371 COMPL. DATE 06/29/2006 TOTAL DEPTH 10258 PERF. 9956 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |

ALLEN, WALTER WELL #: 2 RRCID -> 222372 COMPL. DATE 06/15/2006 TOTAL DEPTH 10244 PERF.10054 - 10104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 583 | -0- | -254 | -0- | 583 | 2 | | | N | -0- | | | | | 28 |
| 11 | 720 | N | 202 | -0- | -518 | -0- | 202 | 2 | | | N | -0- | | | | | 28 |
| 12 | 744 | N | 492 | -0- | -252 | -0- | 492 | 2 | | | N | -0- | | | | | 28 |
| 01 | 589 | N | 124 | -0- | -465 | -0- | 124 | 2 | | | N | -0- | | | | | 28 |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 28 |
| 03 | 496 | N | 259 | -0- | -237 | -0- | 259 | 2 | | | N | -0- | | | | | 28 |

MAYFIELD, J.B. GAS UNIT WELL #: 5 RRCID -> 223197 COMPL. DATE 05/15/2013 TOTAL DEPTH 10236 PERF.10055 - 10097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAYFIELD, J.B. GAS UNIT WELL #: 4 RRCID -> 223422 COMPL. DATE 06/20/2014 TOTAL DEPTH 10227 PERF. 9925 - 10084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

MAYFIELD, J.B. GAS UNIT WELL #: 6 RRCID -> 223423 COMPL. DATE 09/07/2006 TOTAL DEPTH 10240 PERF. 9884 - 10098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

BELL, CHARLIE WELL #: 4 RRCID -> 223551 COMPL. DATE 04/19/2013 TOTAL DEPTH 10085 PERF. 8624 - 9378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILLOUGHBY, CLARA WELL #: 4 RRCID -> 224932 COMPL. DATE 04/13/2007 TOTAL DEPTH 10160 PERF. 8660 - 8781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | 40 |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 40 |
| 12 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | 40 |
| 01 | 910 | N | 910 | -0- | -0- | -0- | 847 | 2 | 63 | 9 | N | 57 | 69 | 1 | 1 | 8 | 27 |
| 02 | 522 | N | 1 | -0- | -521 | -0- | 1 | 2 | | | N | -0- | | | | | 27 |
| 03 | 558 | N | 13 | -0- | -545 | -0- | 13 | 2 | | | N | -0- | | | | | 27 |

WILLOUGHBY, CLARA WELL #: 5 RRCID -> 227549 COMPL. DATE 12/10/2006 TOTAL DEPTH 10137 PERF. 9745 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 28 | 5 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOUGHBY, CLARA WELL #: 2 RRCID -> 227586 COMPL. DATE 12/30/2006 TOTAL DEPTH 10176 PERF. 9851 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

RAINS GU1 WELL #: 1 RRCID -> 227837 COMPL. DATE 03/20/2007 TOTAL DEPTH 10193 PERF. 9790 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 23 |
| 11 | 270 | N | 223 | -0- | -47 | -0- | 223 | 2 | | | N | -0- | | | | | 23 |
| 12 | 310 | N | 259 | -0- | -51 | -0- | 259 | 2 | | | N | -0- | | | | | 23 |
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | 23 |
| *02 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 23 |
| *03 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 23 |

MOSELEY GU WELL #: 1 RRCID -> 228383 COMPL. DATE 03/28/2007 TOTAL DEPTH 10210 PERF. 9766 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAMBERT WELL #: 1 RRCID -> 229145 COMPL. DATE 04/17/2007 TOTAL DEPTH 10212 PERF. 9730 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARSHALL POTTERY WELL #: 1 RRCID -> 229158 COMPL. DATE 04/03/2007 TOTAL DEPTH 10211 PERF. 9730 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 26 |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 26 |
| 12 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | 26 |
| 01 | 217 | N | 140 | -0- | -77 | -0- | 140 | 2 | | | N | -0- | | | | | 26 |
| *02 | 203 | N | 137 | -0- | -66 | -0- | 137 | 2 | | | N | -0- | | | | | 26 |
| 03 | 217 | N | 118 | -0- | -99 | -0- | 118 | 2 | | | N | -0- | | | | | 26 |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
MARSHALL, JEFFREY WELL #: 2 RRCID -> 229282 COMPL. DATE 04/03/2007 TOTAL DEPTH 10373 PERF. 9944 - 10127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1890 | -0- | -435 | -0- | 1888 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 2220 | N | 1495 | -0- | -725 | -0- | 1494 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 2516 | N | 2516 | -0- | -0- | -0- | 2513 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 01 | 1891 | N | 1804 | -0- | -87 | -0- | 1803 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1450 | N | 1226 | -0- | -224 | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2511 | N | 1012 | -0- | -1499 | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |

WILLOUGHBY, CLARA WELL #: 3 RRCID -> 229456 COMPL. DATE 01/26/2007 TOTAL DEPTH 10280 PERF. 9870 - 10011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

LAMBERT WELL #: 2 RRCID -> 229528 COMPL. DATE 06/02/2007 TOTAL DEPTH 10205 PERF. 9740 - 10021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1101 | N | 1101 | -0- | -0- | -0- | 1100 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 11 | 845 | N | 845 | -0- | -0- | -0- | 844 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 12 | 1909 | N | 1909 | -0- | -0- | -0- | 1906 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 27 |
| 01 | 787 | N | 787 | -0- | -0- | -0- | 785 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| *02 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 27 |
| *03 | 534 | N | 534 | -0- | -0- | -0- | 533 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |

EPPS, HUGH GAS UNIT WELL #: 1 RRCID -> 231782 COMPL. DATE 01/19/2014 TOTAL DEPTH 10400 PERF. 8756 - 10054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 995 | N | 995 | -0- | -0- | -0- | 993 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 49 |
| 11 | 810 | N | 653 | -0- | -157 | -0- | 646 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 49 |
| 12 | 837 | N | 651 | -0- | -186 | -0- | 561 | 2 | 90 | 9 | N | 82 | 4 | 8 | | | 127 |
| 01 | 837 | N | 613 | -0- | -224 | -0- | 605 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 127 |
| 02 | 638 | N | 415 | -0- | -223 | -0- | 412 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 127 |
| *03 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | N | -0- | | | | | 127 |

BELL, CHARLIE WELL #: 5 RRCID -> 232543 COMPL. DATE 07/17/2007 TOTAL DEPTH 10155 PERF. 8662 - 9933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

HARRIS, JAMES F. WELL #: 2 RRCID -> 232615 COMPL. DATE 05/30/2007 TOTAL DEPTH 10375 PERF. 9915 - 10150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |

SPILLER NO. 1 GAS UNIT WELL #: 1 RRCID -> 232777 COMPL. DATE 09/27/2007 TOTAL DEPTH 10270 PERF. 9892 - 10069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1956 | -0- | -121 | -0- | 1954 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 2040 | N | 934 | -0- | -1106 | -0- | 933 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3105 | -0- | 5 | 5 | 3105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2165 | N | 2160 | -0- | -5 | -0- | 2158 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *03 | 2198 | N | 2198 | -0- | -0- | -0- | 2196 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
KIRKPATRICK WELL #: 1 RRCID -> 232854 COMPL. DATE 10/16/2007 TOTAL DEPTH 10298 PERF. 9773 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | N | -0- | | | | | 34 |
| 11 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | 34 |
| 12 | 930 | N | 889 | -0- | -41 | -0- | 887 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 34 |
| 01 | 1191 | N | 1191 | -0- | -0- | -0- | 1038 | 2 | 153 | 9 | N | 139 | 98 | 1 | 2 | 8 | 73 |
| *02 | 812 | N | 706 | -0- | -106 | -0- | 703 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 73 |
| 03 | 899 | N | 5 | -0- | -894 | -0- | 5 | 2 | | | N | -0- | | | | | 73 |

D'ASTO WELL #: 1 RRCID -> 233279 COMPL. DATE 09/19/2007 TOTAL DEPTH 10120 PERF. 9750 - 9981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 427 | -0- | -720 | -0- | 27 | 1 | 400 | 2 | Y | -0- | | | | | 53 |
| 11 | 1410 | N | 386 | -0- | -1024 | -0- | 379 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 53 |
| 12 | 1240 | N | 908 | -0- | -332 | -0- | 13 | 1 | 895 | 2 | Y | -0- | | | | | 53 |
| 01 | 853 | N | 853 | -0- | -0- | -0- | 14 | 1 | 839 | 2 | Y | -0- | | | | | 53 |
| 02 | 1160 | X | 1118 | -0- | -42 | -0- | 6 | 1 | 1112 | 2 | Y | -0- | | | | | 53 |
| 03 | 899 | X | 810 | -0- | -89 | -0- | 810 | 2 | | | Y | -0- | | | | | 53 |

D'ASTO WELL #: 2 RRCID -> 234863 COMPL. DATE 01/12/2008 TOTAL DEPTH 10070 PERF. 9730 - 9962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 2563 | -0- | -1250 | -0- | 160 | 1 | 2403 | 2 | Y | -0- | | | | | 44 |
| 11 | 3690 | X | 2703 | -0- | -987 | -0- | 2703 | 2 | | | Y | -0- | | | | | 44 |
| 12 | 3689 | X | 2680 | -0- | -1009 | -0- | 38 | 1 | 2642 | 2 | Y | -0- | | | | | 44 |
| 01 | 3627 | X | 2251 | -0- | -1376 | -0- | 37 | 1 | 2214 | 2 | Y | -0- | | | | | 44 |
| 02 | 3016 | X | 1946 | -0- | -1070 | -0- | 11 | 1 | 1935 | 2 | Y | -0- | | | | | 44 |
| 03 | 2790 | X | 1894 | -0- | -896 | -0- | 1894 | 2 | | | Y | -0- | | | | | 44 |

SEALEY HEIRS WELL #: 3 RRCID -> 236061 COMPL. DATE 11/17/2007 TOTAL DEPTH 10350 PERF.10064 - 10123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1297 | -0- | -253 | -0- | 1296 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 37 |
| 11 | 1320 | N | 910 | -0- | -410 | -0- | 909 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 37 |
| 12 | 1480 | N | 1480 | -0- | -0- | -0- | 1479 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 37 |
| 01 | 1302 | N | 1251 | -0- | -51 | -0- | 1248 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 37 |
| 02 | 1166 | N | 1166 | -0- | -0- | -0- | 1164 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 37 |
| *03 | 1488 | N | 1200 | -0- | -288 | -0- | 1199 | 2 | 1 | 9 | Y | 1 | 1 | 5 | | | 37 |

HARRIS, OSCAR WELL #: 3 RRCID -> 236096 COMPL. DATE 11/27/2007 TOTAL DEPTH 10450 PERF.10040 - 10242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BELL, GRACIE CV GAS UNIT WELL #: 3 RRCID -> 236097 COMPL. DATE 04/11/2013 TOTAL DEPTH 10336 PERF. 8798 - 10052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 45 |
| 11 | 90 | N | 20 | -0- | -70 | -0- | 20 | 2 | | | N | -0- | | | | | 45 |
| 12 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 45 |
| 01 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | 45 |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 45 |
| 03 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | 45 |

OSBORNE HEIRS WELL #: 1 RRCID -> 236098 COMPL. DATE 01/27/2008 TOTAL DEPTH 10264 PERF.10044 - 10088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
OSBORNE HEIRS WELL #: 3 RRCID -> 239127 COMPL. DATE 05/09/2008 TOTAL DEPTH 10525 PERF.10066 - 10239

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 41 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 41 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 41 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 41 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 41 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 41 |

BELL, GRACIE CV GAS UNIT WELL #: 2H RRCID -> 243116 COMPL. DATE 07/11/2008 TOTAL DEPTH 9989 PERF.10959 - 12574

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | 5 | -0- | 5 | 5 | 5 | 2 | | N | -0- | | | 48 |
| 11 | | 5 | -0- | -5 | -0- | | | | N | -0- | | | 48 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 48 |

WELLS GU WELL #: 1 RRCID -> 244510 COMPL. DATE 12/23/2008 TOTAL DEPTH 11650 PERF. 8672 - 10066

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BELL, CHARLIE WELL #: 7 RRCID -> 245552 COMPL. DATE 12/05/2012 TOTAL DEPTH 10082 PERF. 8816 - 9900

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 27 |

OSBORNE HEIRS WELL #: 2 RRCID -> 246032 COMPL. DATE 01/12/2008 TOTAL DEPTH 10275 PERF. 9929 - 10095

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 58 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 58 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 58 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 58 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 58 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 58 |

LYNN WELL #: 1 RRCID -> 246528 COMPL. DATE 03/01/2009 TOTAL DEPTH 11600 PERF. 9776 - 10064

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MOSELEY GU WELL #: 2 RRCID -> 246529 COMPL. DATE 02/23/2009 TOTAL DEPTH 11595 PERF. 9758 - 10050

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
RAINS GU1 WELL #: 2 RRCID -> 247774 COMPL. DATE 03/16/2009 TOTAL DEPTH 11650 PERF. 9788 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

D'ASTO WELL #: 3 RRCID -> 249428 COMPL. DATE 04/01/2018 TOTAL DEPTH 11481 PERF. 8672 - 8736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |

WELLS GU WELL #: 3H RRCID -> 264793 COMPL. DATE 01/09/2012 TOTAL DEPTH 9992 PERF. 10165 - 14518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19840 | X | 19174 | -0- | -666 | -0- | 19043 | 2 | 131 | 9 | N | 119 | 175 | 1 | | | 83 |
| 11 | 19200 | X | 18491 | -0- | -709 | -0- | 18415 | 2 | 76 | 9 | N | 69 | | | | | 152 |
| 12 | 19840 | X | 18712 | -0- | -1128 | -0- | 18629 | 2 | 83 | 9 | N | 75 | 179 | 1 | | | 48 |
| 01 | 19840 | X | 17018 | -0- | -2822 | -0- | 16930 | 2 | 88 | 9 | N | 80 | 9 | 8 | | | 119 |
| *02 | 18212 | X | 17205 | -0- | -1007 | -0- | 17095 | 2 | 110 | 9 | N | 100 | 183 | 1 | | | 36 |
| 03 | 19189 | X | 17433 | -0- | -1756 | -0- | 17371 | 2 | 62 | 9 | N | 56 | | | | | 92 |

BELL, CHARLIE WELL #: 6H RRCID -> 272220 COMPL. DATE 03/20/2014 TOTAL DEPTH 9772 PERF. 9801 - 13540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 2850 | X | 1 | -0- | -2849 | -0- | 1 | 2 | | | N | -0- | | | | | 41 |
| 12 | 2201 | X | 5 | -0- | -2196 | -0- | 5 | 2 | | | N | -0- | | | | | 41 |
| 01 | 217 | X | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 5 | X | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 41 |

MOSELEY GU WELL #: 4H RRCID -> 275721 COMPL. DATE 01/26/2017 TOTAL DEPTH 10000 PERF. 10300 - 16540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40951 | X | 31768 | -0- | -9183 | -0- | 116 | 1 | 31377 | 2 | N | 250 | 178 | 1 | 11 | 8 | 105 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| 11 | 32910 | X | 30877 | -0- | -2033 | -0- | 108 | 1 | 30473 | 2 | N | 269 | 182 | 1 | 23 | 8 | 169 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 12 | 33728 | X | 31893 | -0- | -1835 | -0- | 124 | 1 | 31450 | 2 | N | 290 | 356 | 1 | 33 | 8 | 70 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 01 | 33046 | X | 31601 | -0- | -1445 | -0- | 124 | 1 | 31169 | 2 | N | 280 | 258 | 1 | 31 | 8 | 61 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| *02 | 30102 | X | 28924 | -0- | -1178 | -0- | 100 | 1 | 28563 | 2 | N | 237 | 185 | 1 | 24 | 8 | 89 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 03 | 31899 | X | 30131 | -0- | -1768 | -0- | 124 | 1 | 29728 | 2 | N | 254 | 183 | 1 | 18 | 8 | 142 |
| | | | | | | | 279 | 9 | | | | | | | | | |

WILLOUGHBY-MOSELEY (SA) WELL #: 1H RRCID -> 279735 COMPL. DATE 04/04/2017 TOTAL DEPTH 10001 PERF. 10412 - 15190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22754 | X | 21262 | -0- | -1492 | -0- | 21089 | 2 | 173 | 9 | N | 157 | 176 | 1 | 14 | 8 | 216 |
| 11 | 21210 | X | 20731 | -0- | -479 | -0- | 20577 | 2 | 154 | 9 | N | 140 | 27 | 8 | | | 329 |
| 12 | 21917 | X | 20556 | -0- | -1361 | -0- | 20323 | 2 | 233 | 9 | N | 212 | 362 | 1 | 30 | 8 | 149 |
| 01 | 21855 | X | 19913 | -0- | -1942 | -0- | 19833 | 2 | 80 | 9 | N | 73 | 33 | 8 | | | 189 |
| *02 | 20097 | X | 17955 | -0- | -2142 | -0- | 17841 | 2 | 114 | 9 | N | 104 | 179 | 1 | 20 | 8 | 94 |
| 03 | 21421 | X | 18800 | -0- | -2621 | -0- | 18640 | 2 | 160 | 9 | N | 145 | 23 | 8 | | | 216 |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION II, LLC 835976
STURGES GU WELL #: 1 RRCID -> 210212 COMPL. DATE 04/26/2006 TOTAL DEPTH 10200 PERF. 6652 - 10035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STURGES GU WELL #: 2 RRCID -> 213044 COMPL. DATE 10/04/2006 TOTAL DEPTH 10235 PERF. 9800 - 10029

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 698 | -0- | -77 | -0- | 95 | 1 | 593 | 2 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 900 | N | 761 | -0- | -139 | -0- | 103 | 1 | 648 | 2 | Y | 9 | | | | | 35 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 930 | N | 721 | -0- | -209 | -0- | 102 | 1 | 611 | 2 | Y | 7 | | | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 725 | N | 725 | -0- | -0- | -0- | 104 | 1 | 604 | 2 | Y | 15 | 31 | 1 | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 725 | N | 713 | -0- | -12 | -0- | 705 | 2 | 8 | 9 | Y | 7 | | | | | 33 |
| *03 | 914 | N | 914 | -0- | -0- | -0- | 178 | 1 | 727 | 2 | Y | 8 | 31 | 1 | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BARNES GU WELL #: 1 RRCID -> 219811 COMPL. DATE 09/18/2006 TOTAL DEPTH 10220 PERF. 9762 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STURGES GU WELL #: 4 RRCID -> 221118 COMPL. DATE 05/10/2006 TOTAL DEPTH 10219 PERF. 9796 - 9993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1903 | N | 1903 | -0- | -0- | -0- | 260 | 1 | 1632 | 2 | Y | 10 | | | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1807 | N | 1807 | -0- | -0- | -0- | 246 | 1 | 1551 | 2 | Y | 9 | | | | | 35 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1799 | N | 1799 | -0- | -0- | -0- | 257 | 1 | 1532 | 2 | Y | 9 | | | | | 44 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1811 | N | 1811 | -0- | -0- | -0- | 263 | 1 | 1525 | 2 | Y | 21 | 33 | 1 | | | 32 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1740 | N | 1523 | -0- | -217 | -0- | 223 | 1 | 1290 | 2 | Y | 9 | | | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1804 | N | 1804 | -0- | -0- | -0- | 352 | 1 | 1440 | 2 | Y | 11 | 38 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |

BARNES GU WELL #: 2 RRCID -> 222105 COMPL. DATE 08/05/2006 TOTAL DEPTH 10280 PERF. 9816 - 10035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION II, LLC //CONT.// 835976
STURGES GU WELL #: 3 RRCID -> 222769 COMPL. DATE 10/10/2006 TOTAL DEPTH 10215 PERF. 9812 - 10002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARNES GU WELL #: 3 RRCID -> 224034 COMPL. DATE 11/28/2006 TOTAL DEPTH 10230 PERF. 9798 - 10031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUTLAND WELL #: 1 RRCID -> 225024 COMPL. DATE 11/17/2006 TOTAL DEPTH 10228 PERF. 9776 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 73 | -0- | -51 | -0- | 9<br>11 | 1<br>9 | 53 | 2 | Y | 10 | | | | | 26 |
| 11 | 90 | N | 60 | -0- | -30 | -0- | 7<br>9 | 1<br>9 | 44 | 2 | Y | 8 | | | | | 34 |
| 12 | 93 | N | 49 | -0- | -44 | -0- | 7<br>2 | 1<br>9 | 40 | 2 | Y | 2 | | | | | 36 |
| 01 | 73 | N | 73 | -0- | -0- | -0- | 9<br>11 | 1<br>9 | 53 | 2 | Y | 10 | 27 | 1 | | | 19 |
| *02 | 58 | N | 55 | -0- | -3 | -0- | 8<br>4 | 1<br>9 | 43 | 2 | Y | 4 | | | | | 23 |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 10<br>6 | 1<br>9 | 39 | 2 | Y | 5 | 22 | 1 | | | 6 |

BARNES GU WELL #: 4 RRCID -> 225125 COMPL. DATE 01/05/2007 TOTAL DEPTH 10215 PERF. 9778 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARNES GU WELL #: 5 RRCID -> 226446 COMPL. DATE 02/01/2007 TOTAL DEPTH 10190 PERF. 9394 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71 | N | 71 | -0- | -0- | -0- | 8<br>10 | 1<br>9 | 53 | 2 | Y | 9 | | | | | 24 |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 8<br>10 | 1<br>9 | 52 | 2 | Y | 9 | | | | | 33 |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 9<br>8 | 1<br>9 | 53 | 2 | Y | 7 | | | | | 40 |
| 01 | 78 | N | 78 | -0- | -0- | -0- | 9<br>18 | 1<br>9 | 51 | 2 | Y | 16 | 30 | 1 | | | 26 |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 8<br>8 | 1<br>9 | 49 | 2 | Y | 7 | | | | | 33 |
| *03 | 69 | N | 69 | -0- | -0- | -0- | 12<br>9 | 1<br>9 | 48 | 2 | Y | 8 | 30 | 1 | | | 11 |

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TANOS EXPLORATION II, LLC //CONT.// 835976
STURGES GU WELL #: 10 RRCID -> 229782 COMPL. DATE 07/12/2007 TOTAL DEPTH 10250 PERF. 9757 - 9983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1021 | -0- | -33 | -0- | 139 | 1 | 872 | 2 | Y | 9 | | | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1020 | N | 896 | -0- | -124 | -0- | 121 | 1 | 765 | 2 | Y | 9 | | | | | 33 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1054 | N | 851 | -0- | -203 | -0- | 121 | 1 | 722 | 2 | Y | 7 | | | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1023 | N | 843 | -0- | -180 | -0- | 121 | 1 | 704 | 2 | Y | 16 | 30 | 1 | | | 26 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 870 | N | 728 | -0- | -142 | -0- | 106 | 1 | 614 | 2 | Y | 7 | | | | | 33 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 839 | N | 839 | -0- | -0- | -0- | 163 | 1 | 667 | 2 | Y | 8 | 30 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HAWKINS (CHARGED EOCENE SDS.) 39724 125 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. 945936
HFU G WELL #: 9614 RRCID -> 153928 COMPL. DATE 12/01/1994 TOTAL DEPTH 4842 PERF. 570 - 577

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

HFU H WELL #: 9602 RRCID -> 155392 COMPL. DATE 04/27/1995 TOTAL DEPTH 4852 PERF. 44 - 70

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

HFU I WELL #: 3302 RRCID -> 155393 COMPL. DATE N/A TOTAL DEPTH 4859 PERF. 68 - 76

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | N | NO RPT | | -0- |

HFU B WELL #: 9405 RRCID -> 157092 COMPL. DATE 12/11/1995 TOTAL DEPTH 4900 PERF. 1111 - 1120

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |

HFU -C- WELL #: 605 RRCID -> 158150 COMPL. DATE 02/23/1996 TOTAL DEPTH 4740 PERF. 1098 - 1106

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | | -0- |

HAWKINS (CHARGED EOCENE SDS.) //CONT.// 39724 125 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. //CONT.// 945936
HFU P WELL #: 3319 RRCID -> 182324 COMPL. DATE 02/07/2001 TOTAL DEPTH 5132 PERF. 1122 - 1126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAWKINS (RODESSA) 39724 500 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. 945936
HAWKINS GU 2 WELL #: 1 L RRCID -> 031738 COMPL. DATE 11/07/1963 TOTAL DEPTH 8302 PERF. 7211 - 7234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9238 | X | 7981 | -0- | -1257 | -0- | 7981 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10050 | X | 8497 | -0- | -1553 | -0- | 8497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10385 | X | 7870 | -0- | -2515 | -0- | 7870 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10493 | X | 10493 | -0- | -0- | -0- | 10493 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10162 | X | 10162 | -0- | -0- | -0- | 10162 | 2 | | | N | -0- | | | | | -0- |
| *03 | 10286 | X | 10286 | -0- | -0- | -0- | 10286 | 2 | | | N | -0- | | | | | -0- |

HAWKINS GU 3 WELL #: 1 RRCID -> 032013 COMPL. DATE 12/27/1963 TOTAL DEPTH 8530 PERF. 7632 - 7642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5430 | X | 5430 | -0- | -0- | -0- | 5430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3022 | X | 3022 | -0- | -0- | -0- | 3022 | 2 | | | N | -0- | | | | | -0- |
| 12 | 621 | X | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | X | 292 | -0- | -49 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 02 | 319 | X | 315 | -0- | -4 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| *03 | 431 | X | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |

HAWKINS GU 5 WELL #: 1 RRCID -> 033093 COMPL. DATE 04/11/1964 TOTAL DEPTH 7700 PERF. 6795 - 6805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39742 | X | 33318 | -0- | -6424 | -0- | 33318 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36750 | X | 32578 | -0- | -4172 | -0- | 32578 | 2 | | | N | -0- | | | | | -0- |
| 12 | 37975 | X | 28939 | -0- | -9036 | -0- | 28939 | 2 | | | N | -0- | | | | | -0- |
| 01 | 37975 | X | 34270 | -0- | -3705 | -0- | 34270 | 2 | | | N | -0- | | | | | -0- |
| 02 | 33939 | X | 33939 | -0- | -0- | -0- | 33939 | 2 | | | N | -0- | | | | | -0- |
| *03 | 37228 | X | 37228 | -0- | -0- | -0- | 37228 | 2 | | | N | -0- | | | | | -0- |

HAWKINS GU 9 WELL #: 1 RRCID -> 035300 COMPL. DATE 02/05/1965 TOTAL DEPTH 8410 PERF. 8240 - 8311

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAWKINS GU 4 WELL #: 2 A RRCID -> 042768 COMPL. DATE 10/06/2005 TOTAL DEPTH 8415 PERF. 8246 - 8276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAWKINS (RODESSA) //CONT.// 39724 500 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. //CONT.// 945936
HAWKINS GU 16A WELL #: 1 RRCID -> 052812 COMPL. DATE 04/07/1972 TOTAL DEPTH 8004 PERF. 7810 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAWKINS GU 11 WELL #: 2 M RRCID -> 224562 COMPL. DATE 09/14/2006 TOTAL DEPTH 8150 PERF. 7686 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKINS (WOODBINE-CHGD NACATOSH) 39724 751 NON-ASSOCIATED ONE WELL CNTY: WOOD
XTO ENERGY INC. 945936
HFU L WELL #: 3204 RRCID -> 148332 COMPL. DATE 11/18/1993 TOTAL DEPTH 4920 PERF. 2208 - 2214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HFU Q WELL #: 9109 RRCID -> 185257 COMPL. DATE 09/14/2001 TOTAL DEPTH 4800 PERF. 2108 - 2209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEMPHILL (SARATOGA-ANNONA) 40311 890 ASSOCIATED ONE WELL CNTY: SABINE
PINNACLE OPERATING COMPANY, INC. 665670
TI-E WELL #: RRCID -> 147872 COMPL. DATE N/A TOTAL DEPTH 6139 PERF. 5578 - 6139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/03/2015

HENDERSON (COTTON VALLEY) 40353 142 NON-ASSOCIATED ONE WELL CNTY: RUSK
STROUD PETROLEUM, INC. 828082
PERRY ESTATE WELL #: 1 RRCID -> 226576 COMPL. DATE 03/19/2007 TOTAL DEPTH 11400 PERF. 11222 - 11268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 969 | -0- | -23 | -0- | 969 | 2 | | | N | -0- | | | | | 185 |
| 11 | 1080 | N | 1066 | -0- | -14 | -0- | 1066 | 2 | | | N | -0- | | | | | 185 |
| 12 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | 185 |
| 01 | 961 | N | 740 | -0- | -221 | -0- | 740 | 2 | | | N | -0- | | | | | 185 |
| *02 | 1044 | N | 849 | -0- | -195 | -0- | 849 | 2 | | | N | -0- | | | | | 185 |
| *03 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | 185 |

HENDERSON (RUSK CO. PETTIT) 40353 426 ASSOCIATED CAPACITY CNTY: RUSK
COTTON VALLEY RESOURCES, LLC 181524
CRIM ET AL WELL #: 1 RRCID -> 179849 COMPL. DATE 11/10/2000 TOTAL DEPTH 7602 PERF. 7286 - 7492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | 82 | 5 | 8 | | | 79 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |

RECLASSIFIED TO OIL DIST. 06 LEASE 15690 08/11/2019

LEHNERTZ-FAULKNER, INC. 495689
BENNETT, T. V. UNIT WELL #: 1 RRCID -> 016098 COMPL. DATE 09/19/1958 TOTAL DEPTH N/A PERF. 7247 - 7254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 692 | -0- | -52 | -0- | 678 | 2 | 14 | 9 | N | 13 | | | | | 180 |
| 11 | 660 | N | 656 | -0- | -4 | -0- | 639 | 2 | 17 | 9 | N | 15 | | | | | 195 |
| 12 | 744 | N | 680 | -0- | -64 | -0- | 640 | 2 | 40 | 9 | N | 36 | 180 | 1 | | | 51 |
| 01 | 780 | N | 780 | -0- | -0- | -0- | 740 | 2 | 40 | 9 | N | 36 | | | | | 87 |
| 02 | 700 | N | 700 | -0- | -0- | -0- | 653 | 2 | 47 | 9 | N | 43 | | | | | 130 |
| *03 | 856 | N | 856 | -0- | -0- | -0- | 808 | 2 | 48 | 9 | N | 44 | | | | | 174 |

LINDER, JOHN OPERATING CO., LLC 501130
ELLIS ESTATE WELL #: 1 RRCID -> 016109 COMPL. DATE 04/10/1958 TOTAL DEPTH 7912 PERF. 7255 - 7267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 360 |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 360 |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 360 |
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 360 |
| 02 | 58 | N | 56 | -0- | -2 | -0- | 56 | 2 | | | N | -0- | | | | | 360 |
| *03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 360 |

SABINE OIL & GAS CORPORATION 742143
ALEXANDER HEIRS GAS UNIT WELL #: 2 RRCID -> 285652 COMPL. DATE 11/09/2018 TOTAL DEPTH 11290 PERF. 7534 - 7724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUNDOWN ENERGY LP 829482
ROPER, LEON WELL #: 4 RRCID -> 199963 COMPL. DATE 01/09/1980 TOTAL DEPTH 7650 PERF. 7293 - 7500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HENDERSON (RUSK CO. TRAVIS PEAK) 40353 710 ASSOCIATED CAPACITY CNTY: RUSK
LINDER, JOHN OPERATING CO., LLC 501130
HOWARD -A- WELL #: 1 T RRCID -> 016131 COMPL. DATE 06/10/1958 TOTAL DEPTH 7919 PERF. 7510 - 7640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 10298 | | | | | N | -0- | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC 020467
CRAIG GU WELL #: 1 RRCID -> 210206 COMPL. DATE 04/11/2005 TOTAL DEPTH 11057 PERF. 9712 - 10991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOLLAND GAS UNIT WELL #: 1 RRCID -> 211117 COMPL. DATE 04/11/2005 TOTAL DEPTH 11211 PERF.10807 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 343 | N | 343 | -0- | -0- | -0- | 21<br>19 | 1<br>9 | 303 | 3 | Y | 17 | | | | | 28 |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 18<br>3 | 1<br>9 | 251 | 3 | Y | 3 | 15 | 1 | | | 16 |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 7<br>4 | 1<br>9 | 104 | 3 | Y | 4 | | | | | 20 |
| 01 | 279 | N | 279 | -0- | -0- | -0- | 19<br>7 | 1<br>9 | 253 | 3 | Y | 6 | | | | | 26 |
| 02 | 261 | N | 90 | -0- | -171 | -0- | 6<br>6 | 1<br>9 | 78 | 3 | Y | 5 | | | | | 31 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |

PONE WELL #: 1 RRCID -> 215591 COMPL. DATE 02/03/2006 TOTAL DEPTH 12150 PERF.10738 - 11707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

PONE, E.M. GU WELL #: 2 RRCID -> 217433 COMPL. DATE 11/19/2005 TOTAL DEPTH 12030 PERF.10715 - 11687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

PONE WELL #: 3 RRCID -> 219795 COMPL. DATE 03/10/2006 TOTAL DEPTH 11800 PERF.10720 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
FROST WELL #: 1 RRCID -> 223219 COMPL. DATE 08/13/2006 TOTAL DEPTH 11068 PERF.10722 - 10889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PONE WELL #: 4 RRCID -> 225266 COMPL. DATE 09/28/2006 TOTAL DEPTH 11882 PERF.10687 - 11858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 807 | N | 807 | -0- | -0- | -0- | 32 | 1 | 775 | 3 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 643 | -0- | -167 | -0- | 26 | 1 | 617 | 3 | Y | -0- | | | | | -0- |
| 12 | 537 | N | 537 | -0- | -0- | -0- | 22 | 1 | 515 | 3 | Y | -0- | | | | | -0- |
| 01 | 498 | N | 498 | -0- | -0- | -0- | 21 | 1 | 477 | 3 | Y | -0- | | | | | -0- |
| *02 | 723 | N | 723 | -0- | -0- | -0- | 32 | 1 | 691 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST-WATKINS WELL #: 1 RRCID -> 225329 COMPL. DATE 12/04/2006 TOTAL DEPTH 12017 PERF.11744 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILER HEIRS WELL #: 1 RRCID -> 225442 COMPL. DATE 01/09/2007 TOTAL DEPTH 10957 PERF.10400 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 86 | -0- | 86 | 159 | 3 | 1 | 83 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 11 | T. A. | | 19 | -0- | 19 | 178 | 1 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 30 | -0- | 30 | 208 | 1 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 01 | 239 | X | 31 | -0- | -208 | -0- | 1 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| *02 | 51 | N | 51 | -0- | -0- | -0- | 2 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAYFORD, BESS GU WELL #: 3 RRCID -> 232923 COMPL. DATE 09/27/2007 TOTAL DEPTH 10872 PERF.10352 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

SILER HEIRS WELL #: 4 RRCID -> 234213 COMPL. DATE 11/28/2007 TOTAL DEPTH 10786 PERF.10444 - 10728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 379 | -0- | -334 | -0- | 255 | 1 | 54 | 3 | Y | 64 | | | | | 370 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 570 | N | 16 | -0- | -554 | -0- | 16 | 1 | | | Y | -0- | | | | | 370 |
| 12 | 142 | N | 142 | -0- | -0- | -0- | 21 | 1 | 121 | 9 | Y | 110 | 184 | 1 | | | 296 |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 19 | 3 | Y | 18 | | | | | 314 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | 314 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 314 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
YOUNGBLOOD, ROBERT WELL #: 2 RRCID -> 234435 COMPL. DATE 10/26/2007 TOTAL DEPTH 11022 PERF. 7498 - 10914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

PONE WELL #: 5 RRCID -> 234627 COMPL. DATE 07/09/2007 TOTAL DEPTH 11009 PERF.10703 - 10875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PONE, E.M. GU WELL #: 3 RRCID -> 234733 COMPL. DATE 12/21/2007 TOTAL DEPTH 10970 PERF.10538 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNGBLOOD, ROBERT WELL #: 3 RRCID -> 235052 COMPL. DATE 01/17/2008 TOTAL DEPTH 10955 PERF. 7427 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 66 |

RAYFORD, BESS WELL #: 4 RRCID -> 235114 COMPL. DATE 01/16/2008 TOTAL DEPTH 10830 PERF.10395 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SILER HEIRS GU WELL #: 5 RRCID -> 235346 COMPL. DATE 02/15/2008 TOTAL DEPTH 10905 PERF. 7524 - 10777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 423 | N | 423 | -0- | -0- | -0- | 344 | 1 | 79 | 9 | N | 72 | 179 | 1 | | | 87 |
| 11 | 330 | N | 315 | -0- | -15 | -0- | 268 | 1 | 47 | 9 | N | 43 | | | | | 130 |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 306 | 1 | 28 | 9 | N | 25 | | | | | 155 |
| 01 | 317 | N | 317 | -0- | -0- | -0- | 228 | 1 | 89 | 9 | N | 81 | | | | | 236 |
| 02 | 319 | N | 18 | -0- | -301 | -0- | 18 | 1 | | | N | -0- | | | | | 236 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 236 |

ROGERS, TRAVIS WELL #: 1 RRCID -> 235581 COMPL. DATE 03/21/2008 TOTAL DEPTH 11000 PERF. 7462 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 26 | -0- | 26 | 26 | 1 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 26 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 26 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 26 | | | | | Y | NO RPT | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
YOUNGBLOOD, ROBERT WELL #: 5 RRCID -> 238661 COMPL. DATE 05/10/2008 TOTAL DEPTH 10965 PERF. 7536 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

SILER HEIRS WELL #: 6 RRCID -> 241279 COMPL. DATE 04/09/2008 TOTAL DEPTH 10926 PERF. 7446 - 10731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 302 | -0- | -101 | -0- | 54<br>98 | 1<br>9 | 150 | 3 | Y | 89 | 186 | 1 | | | 171 |
| 11 | 330 | N | 43 | -0- | -287 | -0- | 7<br>31 | 1<br>9 | 5 | 3 | Y | 28 | | | | | 199 |
| 12 | 233 | N | 233 | -0- | -0- | -0- | 25<br>54 | 1<br>9 | 154 | 3 | Y | 49 | 191 | 1 | | | 57 |
| 01 | 95 | N | 95 | -0- | -0- | -0- | 4 | 1 | 91 | 3 | Y | -0- | | | | | 57 |
| *02 | 111 | N | 111 | -0- | -0- | -0- | 6 | 1 | 105 | 3 | Y | -0- | | | | | 57 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 57 |

YOUNGBLOOD, ROBERT WELL #: 7 RRCID -> 242432 COMPL. DATE 07/27/2008 TOTAL DEPTH 10940 PERF.10388 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

RAYFORD, BESS GU WELL #: 5 RRCID -> 242436 COMPL. DATE 06/28/2008 TOTAL DEPTH 10975 PERF.10296 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

YOUNGBLOOD, ROBERT WELL #: 6 RRCID -> 242554 COMPL. DATE 05/30/2008 TOTAL DEPTH 10850 PERF.10381 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROGERS, TRAVIS WELL #: 2 RRCID -> 243293 COMPL. DATE 11/04/2008 TOTAL DEPTH 10928 PERF.10574 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

YOUNGBLOOD, ROBERT WELL #: 9 RRCID -> 244544 COMPL. DATE 10/09/2008 TOTAL DEPTH 10915 PERF. 7460 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 254 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 17 | 1 | | | 237 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 237 | 1 | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SILER HEIRS WELL #: 9 RRCID -> 245680 COMPL. DATE 12/19/2008 TOTAL DEPTH 10935 PERF. 9664 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

YOUNGBLOOD, ROBERT WELL #: 10 RRCID -> 247492 COMPL. DATE 02/19/2009 TOTAL DEPTH 10970 PERF. 7450 - 10739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 434 | -0- | 434 | 1343 | 31<br>15 | 1<br>9 | 388 | 3 | Y | 14 | | | | | 88 |
| 11 | T. A. | | 212 | -0- | 212 | 1555 | 16 | 1 | 196 | 3 | Y | -0- | | | | | 88 |
| 12 | T. A. | | 290 | -0- | 290 | 1845 | 21 | 1 | 269 | 3 | Y | -0- | | | | | 88 |
| 01 | T. A. | | 203 | -0- | 203 | 2048 | 14 | 1 | 189 | 3 | Y | -0- | | | | | 88 |
| *02 | 2241 | N | 193 | -0- | -2048 | -0- | 15 | 1 | 178 | 3 | Y | -0- | | | | | 88 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 88 |

YOUNGBLOOD, ROBERT WELL #: 11 RRCID -> 247573 COMPL. DATE 01/20/2009 TOTAL DEPTH 10865 PERF. 7418 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YOUNGBLOOD, ROBERT GU WELL #: 8 RRCID -> 249363 COMPL. DATE 03/10/2009 TOTAL DEPTH 11646 PERF. 7430 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 263 | -0- | 263 | 932 | 19 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 60 | -0- | 60 | 992 | 5 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 378 | -0- | 378 | 1370 | 27 | 1 | 351 | 3 | Y | -0- | | | | | -0- |
| 01 | 1655 | X | 285 | -0- | -1370 | -0- | 20 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PONE WELL #: 6H RRCID -> 258783 COMPL. DATE 07/13/2010 TOTAL DEPTH 10683 PERF.11320 - 15071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 87 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CRAIG GU WELL #: 4H RRCID -> 263845 COMPL. DATE 06/14/2011 TOTAL DEPTH 10833 PERF.10924 - 15255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9362 | X | 9142 | -0- | -220 | -0- | 596 | 1 | 8494 | 3 | Y | 47 | 47 | 1 | | | 31 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 8850 | X | 7937 | -0- | -913 | -0- | 523 | 1 | 7361 | 3 | Y | 48 | 42 | 1 | | | 37 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 8897 | X | 8324 | -0- | -573 | -0- | 539 | 1 | 7742 | 3 | Y | 39 | 41 | 1 | | | 35 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 9083 | X | 8485 | -0- | -598 | -0- | 577 | 1 | 7856 | 3 | Y | 47 | 33 | 1 | | | 49 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 8555 | X | 6441 | -0- | -2114 | -0- | 447 | 1 | 5947 | 3 | Y | 43 | 67 | 1 | | | 25 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 9145 | X | NO RPT | -0- | -9145 | -0- | | | | | Y | NO RPT | | | | | 25 |

CRAIG GU WELL #: 3H RRCID -> 264521 COMPL. DATE 04/22/2011 TOTAL DEPTH 10876 PERF.11216 - 15887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10788 | X | 9839 | -0- | -949 | -0- | 643 | 1 | 9163 | 3 | Y | 30 | 31 | 1 | | | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 10320 | X | 8595 | -0- | -1725 | -0- | 568 | 1 | 7993 | 3 | Y | 31 | 27 | 1 | | | 24 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 10354 | X | 9682 | -0- | -672 | -0- | 629 | 1 | 9032 | 3 | Y | 19 | 26 | 1 | | | 17 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 10199 | X | 9567 | -0- | -632 | -0- | 653 | 1 | 8890 | 3 | Y | 22 | 16 | 1 | | | 23 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 9483 | X | 8907 | -0- | -576 | -0- | 621 | 1 | 8264 | 3 | Y | 20 | 31 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 9827 | X | NO RPT | -0- | -9827 | -0- | | | | | Y | NO RPT | | | | | 12 |

CRAIG GU WELL #: 2H RRCID -> 264905 COMPL. DATE 11/26/2010 TOTAL DEPTH 10095 PERF.11067 - 15058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3304 | -0- | -75 | -0- | 217 | 1 | 3087 | 3 | Y | -0- | | | | | -0- |
| 11 | 3437 | X | 3437 | -0- | -0- | -0- | 228 | 1 | 3209 | 3 | Y | -0- | | | | | -0- |
| 12 | 3689 | X | 3689 | -0- | -0- | -0- | 240 | 1 | 3449 | 3 | Y | -0- | | | | | -0- |
| 01 | 3534 | X | 3251 | -0- | -283 | -0- | 223 | 1 | 3028 | 3 | Y | -0- | | | | | -0- |
| 02 | 3335 | X | 3130 | -0- | -205 | -0- | 219 | 1 | 2911 | 3 | Y | -0- | | | | | -0- |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | -0- |

BESS RAYFORD GU - SILER HEIRS GU WELL #: 1H RRCID -> 267761 COMPL. DATE 10/09/2011 TOTAL DEPTH 10670 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 343 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 343 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 343 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 343 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 343 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 343 |

CROW-HOLLAND GU (SA) WELL #: 1H RRCID -> 268367 COMPL. DATE 10/02/2011 TOTAL DEPTH 10971 PERF.11098 - 16109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11377 | X | 11061 | -0- | -316 | -0- | 10952 | 3 | 109 | 9 | Y | 99 | 105 | 1 | | | 66 |
| 11 | 11010 | X | 10431 | -0- | -579 | -0- | 10314 | 3 | 117 | 9 | Y | 106 | 90 | 1 | | | 82 |
| 12 | 11377 | X | 10310 | -0- | -1067 | -0- | 10274 | 3 | 36 | 9 | Y | 33 | 85 | 1 | | | 30 |
| 01 | 11098 | X | 10131 | -0- | -967 | -0- | 10087 | 3 | 44 | 9 | Y | 40 | 29 | 1 | | | 41 |
| 02 | 10005 | X | 9373 | -0- | -632 | -0- | 9331 | 3 | 42 | 9 | Y | 38 | 57 | 1 | | | 22 |
| 03 | 10695 | X | NO RPT | -0- | -10695 | -0- | | | | | Y | NO RPT | | | | | 22 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CROW HOLLAND GU (SA) WELL #: 2H RRCID -> 272481 COMPL. DATE 05/15/2013 TOTAL DEPTH 10790 PERF.11232 - 16969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19436 | X | 19436 | -0- | -0- | -0- | 1267 | 1 | 18053 | 3 | Y | 105 | 112 | 1 | | | 70 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 18390 | X | 18358 | -0- | -32 | -0- | 1210 | 1 | 17024 | 3 | Y | 113 | 96 | 1 | | | 87 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 19003 | X | 18850 | -0- | -153 | -0- | 1220 | 1 | 17529 | 3 | Y | 92 | 97 | 1 | | | 82 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 19003 | X | 18823 | -0- | -180 | -0- | 1280 | 1 | 17426 | 3 | Y | 106 | 77 | 1 | | | 111 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 18154 | X | 17547 | -0- | -607 | -0- | 1219 | 1 | 16215 | 3 | Y | 103 | 154 | 1 | | | 60 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 03 | 19406 | X | NO RPT | -0- | -19406 | -0- | | | | | Y | NO RPT | | | | | 60 |

ROGERS-SILER HEIRS (SA) WELL #: 1H RRCID -> 272494 COMPL. DATE 06/25/2013 TOTAL DEPTH 10697 PERF.11127 - 16233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8339 | X | 7348 | -0- | -991 | -0- | 285 | 1 | 6976 | 3 | Y | 79 | 50 | 1 | | | 91 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 8040 | X | 7357 | -0- | -683 | -0- | 293 | 1 | 7000 | 3 | Y | 58 | 77 | 1 | | | 72 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 8308 | X | 7703 | -0- | -605 | -0- | 317 | 1 | 7316 | 3 | Y | 64 | 55 | 1 | | | 81 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 8308 | X | 6893 | -0- | -1415 | -0- | 290 | 1 | 6528 | 3 | Y | 68 | 50 | 1 | | | 99 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 7627 | X | 5901 | -0- | -1726 | -0- | 258 | 1 | 5581 | 3 | Y | 56 | 93 | 1 | | | 62 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 03 | 7595 | X | NO RPT | -0- | -7595 | -0- | | | | | Y | NO RPT | | | | | 62 |

CROW-HOLLAND GU (SA) WELL #: 3H RRCID -> 273688 COMPL. DATE 09/30/2013 TOTAL DEPTH 10970 PERF.11284 - 16766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13714 | X | 13714 | -0- | -0- | -0- | 891 | 1 | 12696 | 3 | Y | 115 | | | | | 313 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 13140 | X | 12628 | -0- | -512 | -0- | 836 | 1 | 11767 | 3 | Y | 23 | 175 | 1 | | | 161 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 13516 | X | 11728 | -0- | -1788 | -0- | 761 | 1 | 10931 | 3 | Y | 33 | | | | | 194 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 13578 | X | 10384 | -0- | -3194 | -0- | 708 | 1 | 9636 | 3 | Y | 36 | | | | | 230 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 12818 | X | 10665 | -0- | -2153 | -0- | 741 | 1 | 9852 | 3 | Y | 65 | | | | | 295 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 13702 | X | NO RPT | -0- | -13702 | -0- | | | | | Y | NO RPT | | | | | 295 |

PONE BUCKNER GU (SA) WELL #: 2H RRCID -> 274157 COMPL. DATE 03/26/2014 TOTAL DEPTH 10890 PERF.11190 - 17639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19623 | X | 17681 | -0- | -1942 | -0- | 690 | 1 | 16924 | 3 | Y | 61 | 50 | 1 | | | 71 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 18510 | X | 17223 | -0- | -1287 | -0- | 690 | 1 | 16470 | 3 | Y | 57 | 84 | 1 | | | 44 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 18786 | X | 17273 | -0- | -1513 | -0- | 715 | 1 | 16488 | 3 | Y | 64 | 50 | 1 | | | 58 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 18600 | X | 17423 | -0- | -1177 | -0- | 739 | 1 | 16620 | 3 | Y | 58 | 68 | 1 | | | 48 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 17023 | X | 16553 | -0- | -470 | -0- | 730 | 1 | 15772 | 3 | Y | 46 | 35 | 1 | | | 59 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 17794 | X | NO RPT | -0- | -17794 | -0- | | | | | Y | NO RPT | | | | | 59 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ROGERS-SILER HEIRS (SA) WELL #: 2H RRCID -> 274220 COMPL. DATE 04/20/2014 TOTAL DEPTH 10647 PERF.11070 - 16543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17267 | X | 16367 | -0- | -900 | -0- | 1193 | 1 | 15056 | 3 | Y | 107 | 63 | 1 | | | 133 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 16560 | X | 11963 | -0- | -4597 | -0- | 919 | 1 | 10969 | 3 | Y | 68 | 96 | 1 | | | 105 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 16957 | X | 15789 | -0- | -1168 | -0- | 1122 | 1 | 14514 | 3 | Y | 139 | 182 | 1 | | | 62 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 01 | 16616 | X | 14887 | -0- | -1729 | -0- | 1039 | 1 | 13732 | 3 | Y | 105 | 60 | 1 | | | 107 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 15312 | X | 10881 | -0- | -4431 | -0- | 823 | 1 | 9924 | 3 | Y | 122 | 125 | 1 | | | 104 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 16368 | X | NO RPT | -0- | -16368 | -0- | | | | | Y | NO RPT | | | | | 104 |

SILER PONE GU (SA) WELL #: 1H RRCID -> 274981 COMPL. DATE 08/02/2014 TOTAL DEPTH 10715 PERF.11121 - 16675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13919 | X | 12724 | -0- | -1195 | -0- | 491 | 1 | 12037 | 3 | Y | 178 | 250 | 1 | | | 125 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 11 | 13380 | X | 11940 | -0- | -1440 | -0- | 475 | 1 | 11337 | 3 | Y | 116 | 124 | 1 | | | 117 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 13485 | X | 11972 | -0- | -1513 | -0- | 492 | 1 | 11346 | 3 | Y | 122 | 126 | 1 | | | 113 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 13392 | X | 12146 | -0- | -1246 | -0- | 510 | 1 | 11458 | 3 | Y | 162 | 127 | 1 | | | 148 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 02 | 12325 | X | 11010 | -0- | -1315 | -0- | 480 | 1 | 10380 | 3 | Y | 136 | 129 | 1 | | | 155 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 03 | 12710 | X | NO RPT | -0- | -12710 | -0- | | | | | Y | NO RPT | | | | | 155 |

ROGERS-KING (SA) WELL #: 1H RRCID -> 275151 COMPL. DATE 11/01/2013 TOTAL DEPTH 10856 PERF.11144 - 17275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11315 | X | 9432 | -0- | -1883 | -0- | 358 | 1 | 8766 | 3 | Y | 280 | 202 | 1 | | | 330 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 11 | 10950 | X | 10546 | -0- | -404 | -0- | 413 | 1 | 9863 | 3 | Y | 245 | 281 | 1 | | | 294 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 12 | 11315 | X | 10583 | -0- | -732 | -0- | 428 | 1 | 9861 | 3 | Y | 267 | 224 | 1 | | | 337 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 01 | 11191 | X | 10173 | -0- | -1018 | -0- | 418 | 1 | 9406 | 3 | Y | 317 | 210 | 1 | | | 444 |
| | | | | | | | 349 | 9 | | | | | | | | | |
| 02 | 10208 | X | 9421 | -0- | -787 | -0- | 404 | 1 | 8739 | 3 | Y | 253 | 417 | 1 | | | 280 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 03 | 10912 | X | NO RPT | -0- | -10912 | -0- | | | | | Y | NO RPT | | | | | 280 |

PONE, E. M. GAS UNIT WELL #: 11H RRCID -> 275382 COMPL. DATE 09/09/2014 TOTAL DEPTH 10845 PERF.11183 - 15762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7037 | X | 5944 | -0- | -1093 | -0- | 224 | 1 | 5497 | 3 | Y | 203 | 124 | 1 | | | 233 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 11 | 6660 | X | 2998 | -0- | -3662 | -0- | 117 | 1 | 2784 | 3 | Y | 88 | 198 | 1 | | | 123 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 7029 | X | 7029 | -0- | -0- | -0- | 285 | 1 | 6568 | 3 | Y | 160 | 94 | 1 | | | 189 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 01 | 6696 | X | 5862 | -0- | -834 | -0- | 241 | 1 | 5419 | 3 | Y | 184 | 118 | 1 | | | 255 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 02 | 6061 | X | 4767 | -0- | -1294 | -0- | 204 | 1 | 4410 | 3 | Y | 139 | 240 | 1 | | | 154 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 03 | 5952 | X | NO RPT | -0- | -5952 | -0- | | | | | Y | NO RPT | | | | | 154 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ROGERS-SILER HEIRS (SA) WELL #: 3H RRCID -> 275502 COMPL. DATE 10/11/2014 TOTAL DEPTH 10658 PERF.10968 - 15968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14570 | X | 11968 | -0- | -2602 | -0- | 870 | 1 | 10980 | 3 | Y | 107 | 63 | 1 | | | 133 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 14100 | X | 9624 | -0- | -4476 | -0- | 738 | 1 | 8802 | 3 | Y | 76 | 96 | 1 | | | 113 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 13888 | X | 10409 | -0- | -3479 | -0- | 736 | 1 | 9516 | 3 | Y | 143 | 192 | 1 | | | 64 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 01 | 13082 | X | 11340 | -0- | -1742 | -0- | 789 | 1 | 10435 | 3 | Y | 105 | 62 | 1 | | | 107 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 11629 | X | 10756 | -0- | -873 | -0- | 812 | 1 | 9799 | 3 | Y | 132 | 126 | 1 | | | 113 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 11966 | X | NO RPT | -0- | -11966 | -0- | | | | | Y | NO RPT | | | | | 113 |

PONE GU (SA) WELL #: 8H RRCID -> 275619 COMPL. DATE 02/06/2014 TOTAL DEPTH 10664 PERF.11171 - 17103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16027 | X | 14842 | -0- | -1185 | -0- | 571 | 1 | 14003 | 3 | Y | 244 | 199 | 1 | | | 282 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 11 | 15510 | X | 14161 | -0- | -1349 | -0- | 559 | 1 | 13349 | 3 | Y | 230 | 337 | 1 | | | 175 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 12 | 15779 | X | 14490 | -0- | -1289 | -0- | 591 | 1 | 13618 | 3 | Y | 255 | 200 | 1 | | | 230 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 01 | 15562 | X | 14322 | -0- | -1240 | -0- | 599 | 1 | 13471 | 3 | Y | 229 | 273 | 1 | | | 186 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 02 | 14558 | X | 13287 | -0- | -1271 | -0- | 579 | 1 | 12506 | 3 | Y | 184 | 137 | 1 | | | 233 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 03 | 14849 | X | NO RPT | -0- | -14849 | -0- | | | | | Y | NO RPT | | | | | 233 |

ROGERS SILER HEIRS (SA) WELL #: 4H RRCID -> 276236 COMPL. DATE 10/03/2014 TOTAL DEPTH 10631 PERF.10990 - 15722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14864 | X | 14864 | -0- | -0- | -0- | 1079 | 1 | 13619 | 3 | Y | 151 | 88 | 1 | | | 187 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 11 | 14250 | X | 13496 | -0- | -754 | -0- | 1034 | 1 | 12345 | 3 | Y | 106 | 134 | 1 | | | 159 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | 14725 | X | 14289 | -0- | -436 | -0- | 1010 | 1 | 13060 | 3 | Y | 199 | 269 | 1 | | | 89 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 01 | 14725 | X | 14315 | -0- | -410 | -0- | 995 | 1 | 13158 | 3 | Y | 147 | 87 | 1 | | | 149 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 02 | 13949 | X | 13103 | -0- | -846 | -0- | 987 | 1 | 11912 | 3 | Y | 185 | 176 | 1 | | | 158 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 03 | 14849 | X | NO RPT | -0- | -14849 | -0- | | | | | Y | NO RPT | | | | | 158 |

ROGERS-PONE-KING (SA) WELL #: 1H RRCID -> 276458 COMPL. DATE 11/01/2013 TOTAL DEPTH 10810 PERF.11507 - 16138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7006 | X | 6379 | -0- | -627 | -0- | 250 | 1 | 6129 | 3 | Y | -0- | | | | | -0- |
| 11 | 6913 | X | 6913 | -0- | -0- | -0- | 278 | 1 | 6634 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 6634 | X | 6412 | -0- | -222 | -0- | 267 | 1 | 6145 | 3 | Y | -0- | | | | | -0- |
| 01 | 6510 | X | 6175 | -0- | -335 | -0- | 263 | 1 | 5911 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 6438 | X | 6153 | -0- | -285 | -0- | 272 | 1 | 5881 | 3 | Y | -0- | | | | | -0- |
| 03 | 6882 | X | NO RPT | -0- | -6882 | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
YOUNGBLOOD-KING (SA) WELL #: 2H RRCID -> 276598 COMPL. DATE 11/22/2014 TOTAL DEPTH 10777 PERF.11098 - 16272

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10757 | X | 8634 | -0- | -2123 | -0- | 628 | 1 | 7920 | 3 | Y | 78 | 50 | 1 | | | 99 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 10410 | X | 8278 | -0- | -2132 | -0- | 635 | 1 | 7581 | 3 | Y | 56 | 71 | 1 | | | 84 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 10757 | X | 9491 | -0- | -1266 | -0- | 672 | 1 | 8692 | 3 | Y | 115 | 148 | 1 | | | 51 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 9858 | X | 9690 | -0- | -168 | -0- | 675 | 1 | 8925 | 3 | Y | 82 | 50 | 1 | | | 83 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 9222 | X | 8740 | -0- | -482 | -0- | 660 | 1 | 7963 | 3 | Y | 106 | 99 | 1 | | | 90 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 03 | 8649 | X | NO RPT | -0- | -8649 | -0- | | | | | Y | NO RPT | | | | | 90 |

YOUNGBLOOD-KING (SA) WELL #: 3H RRCID -> 276618 COMPL. DATE 11/23/2014 TOTAL DEPTH 10770 PERF.11165 - 16205

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21638 | X | 20447 | -0- | -1191 | -0- | 1493 | 1 | 18836 | 3 | Y | 107 | 63 | 1 | | | 133 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 20550 | X | 18850 | -0- | -1700 | -0- | 1451 | 1 | 17315 | 3 | Y | 76 | 96 | 1 | | | 113 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 21049 | X | 19316 | -0- | -1733 | -0- | 1375 | 1 | 17784 | 3 | Y | 143 | 192 | 1 | | | 64 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 01 | 21018 | X | 19375 | -0- | -1643 | -0- | 1354 | 1 | 17905 | 3 | Y | 105 | 62 | 1 | | | 107 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 02 | 19372 | X | 17705 | -0- | -1667 | -0- | 1344 | 1 | 16216 | 3 | Y | 132 | 126 | 1 | | | 113 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 20460 | X | NO RPT | -0- | -20460 | -0- | | | | | Y | NO RPT | | | | | 113 |

PONE 4-6 (SA) WELL #: 9H RRCID -> 276781 COMPL. DATE 02/10/2015 TOTAL DEPTH 10677 PERF.11232 - 15422

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8432 | X | 7286 | -0- | -1146 | -0- | 284 | 1 | 6957 | 3 | Y | 41 | 75 | 1 | | | 27 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 10372 | X | 10372 | -0- | -0- | -0- | 415 | 1 | 9900 | 3 | Y | 52 | 33 | 1 | | | 46 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 10648 | X | 10648 | -0- | -0- | -0- | 436 | 1 | 10061 | 3 | Y | 137 | 43 | 1 | | | 140 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 01 | 10570 | X | 10570 | -0- | -0- | -0- | 441 | 1 | 9908 | 3 | Y | 201 | 127 | 1 | | | 214 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 02 | 10034 | X | 9379 | -0- | -655 | -0- | 610 | 1 | 8584 | 3 | Y | 168 | 151 | 1 | | | 231 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 03 | 10726 | X | NO RPT | -0- | -10726 | -0- | | | | | Y | NO RPT | | | | | 231 |

PONE, E. M. 4-6 (SA) WELL #: 10H RRCID -> 277563 COMPL. DATE 02/05/2015 TOTAL DEPTH 10673 PERF.11024 - 15619

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10354 | X | 9540 | -0- | -814 | -0- | 372 | 1 | 9109 | 3 | Y | 54 | 80 | 1 | | | 36 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 10020 | X | 7000 | -0- | -3020 | -0- | 280 | 1 | 6679 | 3 | Y | 37 | 40 | 1 | | | 33 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 10354 | X | 2739 | -0- | -7615 | -0- | 113 | 1 | 2616 | 3 | Y | 9 | 31 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 10199 | X | 5903 | -0- | -4296 | -0- | 251 | 1 | 5635 | 3 | Y | 15 | 10 | 1 | | | 16 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 7105 | X | 5477 | -0- | -1628 | -0- | 427 | 1 | 5026 | 3 | Y | 22 | 11 | 1 | | | 27 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 7595 | X | NO RPT | -0- | -7595 | -0- | | | | | Y | NO RPT | | | | | 27 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
PONE GU (SA) WELL #: 7H RRCID -> 278608 COMPL. DATE 02/06/2014 TOTAL DEPTH 10732 PERF.11084 - 16792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25296 | X | 23765 | -0- | -1531 | -0- | 926 | 1 | 22706 | 3 | Y | 121 | 100 | 1 | | | 141 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 24480 | X | 23025 | -0- | -1455 | -0- | 921 | 1 | 21977 | 3 | Y | 115 | 169 | 1 | | | 87 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 25296 | X | 23211 | -0- | -2085 | -0- | 959 | 1 | 22111 | 3 | Y | 128 | 100 | 1 | | | 115 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 01 | 25296 | X | 22482 | -0- | -2814 | -0- | 952 | 1 | 21401 | 3 | Y | 117 | 137 | 1 | | | 95 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 23374 | X | 21413 | -0- | -1961 | -0- | 943 | 1 | 20369 | 3 | Y | 92 | 70 | 1 | | | 117 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 03 | 23808 | X | NO RPT | -0- | -23808 | -0- | | | | | Y | NO RPT | | | | | 117 |

SILER ROGERS PONE GU (SA) WELL #: 2H RRCID -> 278867 COMPL. DATE 08/01/2014 TOTAL DEPTH 10713 PERF.11146 - 16105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11439 | X | 10038 | -0- | -1401 | -0- | 390 | 1 | 9551 | 3 | Y | 88 | 125 | 1 | | | 62 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 10770 | X | 9796 | -0- | -974 | -0- | 391 | 1 | 9340 | 3 | Y | 59 | 62 | 1 | | | 59 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 10664 | X | 10303 | -0- | -361 | -0- | 426 | 1 | 9811 | 3 | Y | 60 | 63 | 1 | | | 56 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 10664 | X | 10213 | -0- | -451 | -0- | 431 | 1 | 9692 | 3 | Y | 82 | 64 | 1 | | | 74 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 9657 | X | 9435 | -0- | -222 | -0- | 414 | 1 | 8946 | 3 | Y | 68 | 65 | 1 | | | 77 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 10137 | X | NO RPT | -0- | -10137 | -0- | | | | | Y | NO RPT | | | | | 77 |

YOUNGBLOOD-SILER-BESS (SA) WELL #: 1H RRCID -> 279673 COMPL. DATE 02/11/2015 TOTAL DEPTH 10584 PERF.11042 - 17257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15748 | X | 13415 | -0- | -2333 | -0- | 982 | 1 | 12388 | 3 | Y | 41 | 25 | 1 | | | 52 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 15090 | X | 13158 | -0- | -1932 | -0- | 1015 | 1 | 12110 | 3 | Y | 30 | 37 | 1 | | | 45 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 15438 | X | 14082 | -0- | -1356 | -0- | 1006 | 1 | 13013 | 3 | Y | 57 | 77 | 1 | | | 25 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 15159 | X | 14076 | -0- | -1083 | -0- | 987 | 1 | 13042 | 3 | Y | 43 | 25 | 1 | | | 43 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 13746 | X | 12126 | -0- | -1620 | -0- | 924 | 1 | 11148 | 3 | Y | 49 | 50 | 1 | | | 42 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 13609 | X | NO RPT | -0- | -13609 | -0- | | | | | Y | NO RPT | | | | | 42 |

CRAIG-CAGLE-HARRIS WELL #: 1H RRCID -> 279680 COMPL. DATE 03/31/2015 TOTAL DEPTH 10815 PERF.11179 - 17040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31620 | X | 30912 | -0- | -708 | -0- | 1992 | 1 | 28388 | 3 | Y | 484 | 515 | 1 | | | 321 |
| | | | | | | | 532 | 9 | | | | | | | | | |
| 11 | 30600 | X | 28342 | -0- | -2258 | -0- | 1843 | 1 | 25929 | 3 | Y | 518 | 440 | 1 | | | 399 |
| | | | | | | | 570 | 9 | | | | | | | | | |
| 12 | 31620 | X | 30570 | -0- | -1050 | -0- | 1960 | 1 | 28148 | 3 | Y | 420 | 445 | 1 | | | 374 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 01 | 31620 | X | 30610 | -0- | -1010 | -0- | 2058 | 1 | 28013 | 3 | Y | 490 | 355 | 1 | | | 509 |
| | | | | | | | 539 | 9 | | | | | | | | | |
| 02 | 30102 | X | 29337 | -0- | -765 | -0- | 2016 | 1 | 26805 | 3 | Y | 469 | 705 | 1 | | | 273 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 03 | 30907 | X | NO RPT | -0- | -30907 | -0- | | | | | Y | NO RPT | | | | | 273 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DULANY A GAS UNIT WELL #: 1H RRCID -> 279701 COMPL. DATE 06/04/2015 TOTAL DEPTH 10698 PERF.11021 - 16906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21111 | X | 19461 | -0- | -1650 | -0- | 756 | 1 | 18539 | 3 | Y | 151 | 224 | 1 | | | 100 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 11 | 20430 | X | 18429 | -0- | -2001 | -0- | 735 | 1 | 17551 | 3 | Y | 130 | 114 | 1 | | | 116 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 21018 | X | 18905 | -0- | -2113 | -0- | 784 | 1 | 18066 | 3 | Y | 50 | 109 | 1 | | | 57 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 20646 | X | 18769 | -0- | -1877 | -0- | 798 | 1 | 17936 | 3 | Y | 32 | 52 | 1 | | | 37 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 17893 | X | 17149 | -0- | -744 | -0- | 1136 | 1 | 15985 | 3 | Y | 25 | 26 | 1 | | | 36 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 19127 | X | NO RPT | -0- | -19127 | -0- | | | | | Y | NO RPT | | | | | 36 |

YOUNGBLOOD-KING-MADDOX (SA) WELL #: 1H RRCID -> 279702 COMPL. DATE 01/13/2015 TOTAL DEPTH 10831 PERF.11045 - 18875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17949 | X | 16752 | -0- | -1197 | -0- | 1227 | 1 | 15479 | 3 | Y | 42 | 25 | 1 | | | 53 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 17100 | X | 15786 | -0- | -1314 | -0- | 1218 | 1 | 14535 | 3 | Y | 30 | 38 | 1 | | | 45 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 17546 | X | 16081 | -0- | -1465 | -0- | 1150 | 1 | 14868 | 3 | Y | 57 | 77 | 1 | | | 25 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 17360 | X | 15933 | -0- | -1427 | -0- | 1117 | 1 | 14769 | 3 | Y | 43 | 25 | 1 | | | 43 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 16008 | X | 14303 | -0- | -1705 | -0- | 1090 | 1 | 13156 | 3 | Y | 52 | 50 | 1 | | | 45 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 16740 | X | NO RPT | -0- | -16740 | -0- | | | | | Y | NO RPT | | | | | 45 |

H-H-CROW-HOLLAND (SA) WELL #: 4H RRCID -> 279703 COMPL. DATE 04/25/2018 TOTAL DEPTH 11070 PERF.11332 - 17764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24986 | X | 23421 | -0- | -1565 | -0- | 1503 | 1 | 21409 | 3 | Y | 463 | 493 | 1 | | | 307 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 11 | 24180 | X | 21812 | -0- | -2368 | -0- | 1411 | 1 | 19854 | 3 | Y | 497 | 422 | 1 | | | 382 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 12 | 24118 | X | 22100 | -0- | -2018 | -0- | 1410 | 1 | 20247 | 3 | Y | 403 | 427 | 1 | | | 358 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| 01 | 23746 | X | 21686 | -0- | -2060 | -0- | 1449 | 1 | 19720 | 3 | Y | 470 | 340 | 1 | | | 488 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 02 | 21953 | X | 19975 | -0- | -1978 | -0- | 1362 | 1 | 18118 | 3 | Y | 450 | 676 | 1 | | | 262 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 03 | 23436 | X | NO RPT | -0- | -23436 | -0- | | | | | Y | NO RPT | | | | | 262 |

PONE-FROST-BUCKNER GU (SA) WELL #: 1H RRCID -> 279727 COMPL. DATE 09/19/2015 TOTAL DEPTH 10888 PERF.11264 - 18647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30389 | X | 30389 | -0- | -0- | -0- | 1180 | 1 | 28928 | 3 | Y | 255 | 210 | 1 | | | 296 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 11 | 29481 | X | 29481 | -0- | -0- | -0- | 1175 | 1 | 28042 | 3 | Y | 240 | 353 | 1 | | | 183 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 12 | 30380 | X | 29935 | -0- | -445 | -0- | 1232 | 1 | 28408 | 3 | Y | 268 | 210 | 1 | | | 241 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 01 | 30380 | X | 29357 | -0- | -1023 | -0- | 1238 | 1 | 27848 | 3 | Y | 246 | 287 | 1 | | | 200 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 02 | 28362 | X | 27272 | -0- | -1090 | -0- | 1197 | 1 | 25863 | 3 | Y | 193 | 148 | 1 | | | 245 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 03 | 30318 | X | NO RPT | -0- | -30318 | -0- | | | | | Y | NO RPT | | | | | 245 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
BOWLES ENERGY, INC. 084097
GRAY WELL #: 1 RRCID -> 210770 COMPL. DATE 03/23/2005 TOTAL DEPTH 10750 PERF.10380 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

DOUTHIT WELL #: 1 RRCID -> 213527 COMPL. DATE 05/07/2005 TOTAL DEPTH 10865 PERF.10351 - 10735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2995 | X | 2995 | -0- | -0- | -0- | 1519 | 1 | 1454 | 2 | N | 20 | | | | | 115 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3136 | X | 3136 | -0- | -0- | -0- | 1644 | 1 | 1486 | 2 | N | 5 | | | | | 120 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4668 | X | 4668 | -0- | -0- | -0- | 3132 | 1 | 1528 | 2 | N | 7 | | | | | 127 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3608 | X | 3608 | -0- | -0- | -0- | 2077 | 1 | 1529 | 2 | N | 2 | | | | | 129 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3049 | X | 3049 | -0- | -0- | -0- | 1669 | 1 | 1380 | 2 | N | -0- | | | | | 129 |
| *03 | 3369 | X | 3369 | -0- | -0- | -0- | 1995 | 1 | 1367 | 2 | N | 6 | 1 | 8 | | | 134 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HARRELL GAS UNIT WELL #: 1 RRCID -> 221605 COMPL. DATE 04/17/2006 TOTAL DEPTH 10865 PERF.10490 - 10757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 527 | -0- | -62 | -0- | 269 | 1 | 258 | 2 | N | -0- | | | | | 112 |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 215 | 1 | 194 | 2 | N | -0- | | | | | 112 |
| 12 | 495 | X | 495 | -0- | -0- | -0- | 333 | 1 | 162 | 2 | N | -0- | | | | | 112 |
| 01 | 390 | X | 390 | -0- | -0- | -0- | 225 | 1 | 165 | 2 | N | -0- | | | | | 112 |
| 02 | 347 | X | 347 | -0- | -0- | -0- | 190 | 1 | 157 | 2 | N | -0- | | | | | 112 |
| *03 | 387 | X | 387 | -0- | -0- | -0- | 229 | 1 | 157 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GREEN, C.B. WELL #: 1 RRCID -> 222645 COMPL. DATE 07/08/2006 TOTAL DEPTH 10700 PERF.10218 - 10410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 702 | -0- | -42 | -0- | 702 | 2 | | | N | -0- | | | | | 57 |
| 11 | 540 | N | 509 | -0- | -31 | -0- | 509 | 2 | | | N | -0- | | | | | 57 |
| 12 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | 57 |
| 01 | 733 | N | 733 | -0- | -0- | -0- | 723 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | 57 |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 638 | 2 | 12 | 9 | N | 11 | | | | | 68 |
| 03 | 744 | N | 628 | -0- | -116 | -0- | 626 | 2 | 2 | 9 | N | 2 | | | | | 70 |

BUFFCO PRODUCTION INC. 106406
SHEROW WELL #: 1 RRCID -> 203786 COMPL. DATE 02/15/2016 TOTAL DEPTH 10730 PERF. 9272 - 10626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2392 | X | 2392 | -0- | -0- | -0- | 2372 | 2 | 20 | 9 | N | 18 | | | | | 155 |
| 11 | 2074 | X | 2074 | -0- | -0- | -0- | 2061 | 2 | 13 | 9 | N | 12 | | | | | 167 |
| 12 | 1780 | X | 1780 | -0- | -0- | -0- | 1771 | 2 | 9 | 9 | N | 8 | | | | | 175 |
| 01 | 2263 | N | 2143 | -0- | -120 | -0- | 2130 | 2 | 13 | 9 | N | 12 | | | | | 187 |
| 02 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 2 | | | N | -0- | | | | | 187 |
| 03 | 1767 | N | 1368 | -0- | -399 | -0- | 1368 | 2 | | | N | -0- | | | | | 187 |

SCARBOROUGH WELL #: 2 RRCID -> 221842 COMPL. DATE 12/29/2005 TOTAL DEPTH 10950 PERF.10522 - 10792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | 121 |
| 11 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | 121 |
| 12 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | N | -0- | 20 | 1 | | | 101 |
| 01 | 1231 | N | 1231 | -0- | -0- | -0- | 1209 | 2 | 22 | 9 | N | 20 | | | | | 121 |
| 02 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | 121 |
| *03 | 1515 | N | 1515 | -0- | -0- | -0- | 1515 | 2 | | | N | -0- | | | | | 121 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
FLANAGAN, O.E. WELL #: 2 RRCID -> 240439 COMPL. DATE 05/31/2008 TOTAL DEPTH 10870 PERF.10541 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1042 | N | 1042 | -0- | -0- | -0- | 1035 | 2 | 7 | 9 | N | 6 | | | | | 130 |
| 11 | 975 | N | 975 | -0- | -0- | -0- | 958 | 2 | 17 | 9 | N | 15 | | | | | 145 |
| 12 | 918 | N | 918 | -0- | -0- | -0- | 912 | 2 | 6 | 9 | N | 5 | | | | | 150 |
| 01 | 1103 | N | 1103 | -0- | -0- | -0- | 1053 | 2 | 50 | 9 | N | 45 | | | | | 195 |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 439 | 2 | 33 | 9 | N | 30 | | | | | 225 |
| 03 | 589 | N | 384 | -0- | -205 | -0- | 298 | 2 | 86 | 9 | N | 78 | | | | | 303 |

JANDAR EXPLORATION, L. C. 429781
EATON, J.L. GAS UNIT NO. 2 WELL #: 1 L RRCID -> 222042 COMPL. DATE 06/22/2006 TOTAL DEPTH 12000 PERF.11017 - 11554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 52 |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 52 |
| 12 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | | | 52 |
| 01 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | | N | -0- | | | | | 52 |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 52 |
| 03 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 52 |

SABINE OIL & GAS CORPORATION 742143
HARDY, JOHN WELL #: 1 RRCID -> 079180 COMPL. DATE 09/24/1978 TOTAL DEPTH 10907 PERF. 9524 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEVALLIER WELL #: 2 RRCID -> 093532 COMPL. DATE 09/19/1980 TOTAL DEPTH 11125 PERF.10829 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUFF, G. J. GU WELL #: 2 RRCID -> 152302 COMPL. DATE 07/22/1994 TOTAL DEPTH 11090 PERF.10662 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 8 | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TALIAFERRO GAS UNIT 1 WELL #: 1 RRCID -> 204456 COMPL. DATE 07/15/2004 TOTAL DEPTH 11200 PERF.10754 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | 102 |
| 11 | 930 | N | 911 | -0- | -19 | -0- | 910 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 102 |
| 12 | 1085 | N | 780 | -0- | -305 | -0- | 780 | 2 | | | N | -0- | | | | | 102 |
| 01 | 899 | N | 790 | -0- | -109 | -0- | 790 | 2 | | | N | -0- | | | | | 102 |
| 02 | 870 | N | 715 | -0- | -155 | -0- | 715 | 2 | | | N | -0- | | | | | 102 |
| 03 | 806 | N | 691 | -0- | -115 | -0- | 690 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 102 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DICKESON WELL #: 1 RRCID -> 205733 COMPL. DATE 09/01/2004 TOTAL DEPTH 11200 PERF.10836 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

LAKE GAS UNIT 1 WELL #: 1 RRCID -> 205771 COMPL. DATE 09/10/2004 TOTAL DEPTH 11200 PERF.10810 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

WALLACE, J GU WELL #: 2 RRCID -> 209584 COMPL. DATE 03/18/2005 TOTAL DEPTH 11160 PERF.10770 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARDY, JOHN WELL #: 2 RRCID -> 210779 COMPL. DATE 11/18/2004 TOTAL DEPTH 10930 PERF. 9502 - 10799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 604 | N | 604 | -0- | -0- | -0- | 603 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 11 | 450 | N | 369 | -0- | -81 | -0- | 367 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 12 | 362 | N | 362 | -0- | -0- | -0- | 361 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 589 | N | 411 | -0- | -178 | -0- | 409 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 571 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| *03 | 577 | N | 577 | -0- | -0- | -0- | 576 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |

TALIAFERRO GAS UNIT 1 WELL #: 2 RRCID -> 211937 COMPL. DATE 06/01/2005 TOTAL DEPTH 11054 PERF.10763 - 10957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 1 RRCID -> 211943 COMPL. DATE 06/08/2005 TOTAL DEPTH 10900 PERF.10638 - 10814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |

HINSON GAS UNIT 1 WELL #: 1 RRCID -> 212139 COMPL. DATE 04/17/2005 TOTAL DEPTH 11200 PERF.10753 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 16 | -0- | -170 | -0- | 16 | 2 | | | N | -0- | | | | | 109 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 109 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 109 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 109 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
TALIAFERRO GAS UNIT 1 WELL #: 5 RRCID -> 212491 COMPL. DATE 10/01/2005 TOTAL DEPTH 11225 PERF.10809 - 11017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

TALIAFERRO GAS UNIT 1 WELL #: 3 RRCID -> 213667 COMPL. DATE 06/29/2005 TOTAL DEPTH 11220 PERF.10741 - 10985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 733 | -0- | -135 | -0- | 733 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1020 | N | 327 | -0- | -693 | -0- | 327 | 2 | | | N | -0- | | | | | 27 |
| 12 | 930 | N | 522 | -0- | -408 | -0- | 522 | 2 | | | N | -0- | | | | | 27 |
| 01 | 744 | N | 609 | -0- | -135 | -0- | 609 | 2 | | | N | -0- | | | | | 27 |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 27 |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 27 |

LAKE GAS UNIT 1 WELL #: 2 RRCID -> 213668 COMPL. DATE 07/26/2005 TOTAL DEPTH 11227 PERF.10822 - 11030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TALIAFERRO GAS UNIT 1 WELL #: 4 RRCID -> 214590 COMPL. DATE 08/14/2005 TOTAL DEPTH 11148 PERF.10794 - 10869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

WESSON GU WELL #: 2 RRCID -> 214845 COMPL. DATE 08/19/2005 TOTAL DEPTH 11020 PERF.10588 - 10789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | X | 456 | -0- | -9 | -0- | 8<br>109 | 1<br>9 | 339 | 2 | Y | 99 | 160 | 1 | 2 | 8 | 20 |
| 11 | 450 | X | 200 | -0- | -250 | -0- | 5 | 1 | 195 | 2 | Y | -0- | | | | | 20 |
| 12 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | 465 | X | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 435 | X | 11 | -0- | -424 | -0- | 11 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 465 | X | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | 20 |

LAKE GAS UNIT 1 WELL #: 3 RRCID -> 214924 COMPL. DATE 09/03/2005 TOTAL DEPTH 11250 PERF.10864 - 11045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARDY, JOHN WELL #: 3 RRCID -> 214976 COMPL. DATE 06/15/2005 TOTAL DEPTH 10928 PERF.10478 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOLLAR GAS UNIT 1 WELL #: 1 RRCID -> 215677 COMPL. DATE 10/15/2005 TOTAL DEPTH 11200 PERF.10560 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | 106 |
| 11 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | 106 |
| 12 | 992 | N | 898 | -0- | -94 | -0- | 898 | 2 | | | N | -0- | | | | | 106 |
| 01 | 1023 | N | 918 | -0- | -105 | -0- | 918 | 2 | | | N | -0- | | | | | 106 |
| 02 | 899 | N | 630 | -0- | -269 | -0- | 630 | 2 | | | N | -0- | | | | | 106 |
| 03 | 899 | N | 814 | -0- | -85 | -0- | 814 | 2 | | | N | -0- | | | | | 106 |

HARDY, JOHN WELL #: 4 RRCID -> 215797 COMPL. DATE 07/01/2005 TOTAL DEPTH 10930 PERF.10480 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2320 | X | 2320 | -0- | -0- | -0- | 2284 | 2 | 36 | 9 | Y | 33 | 28 | 1 | | | 10 |
| 11 | 2280 | X | 1658 | -0- | -622 | -0- | 1652 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 10 |
| 12 | 2356 | X | 1802 | -0- | -554 | -0- | 1721 | 2 | 81 | 9 | Y | 74 | 68 | 1 | 3 | 8 | 13 |
| 01 | 2356 | X | 827 | -0- | -1529 | -0- | 827 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 2175 | X | 2018 | -0- | -157 | -0- | 1989 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 10 |
| 03 | 2325 | X | 1635 | -0- | -690 | -0- | 1625 | 2 | 10 | 9 | Y | 9 | 15 | 1 | | | 4 |

REDWINE GAS UNIT WELL #: 1 RRCID -> 216343 COMPL. DATE 11/07/2005 TOTAL DEPTH 11160 PERF.10832 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALLACE, J GU WELL #: 3 RRCID -> 216512 COMPL. DATE 11/06/2005 TOTAL DEPTH 11200 PERF.10738 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 480 | -0- | -264 | -0- | 480 | 2 | | | Y | -0- | | | | | 95 |
| 11 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | Y | -0- | | | | | 95 |
| 12 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | Y | -0- | | | | | 95 |
| 01 | 586 | N | 586 | -0- | -0- | -0- | 584 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 95 |
| 02 | 609 | N | 523 | -0- | -86 | -0- | 522 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 95 |
| 03 | 589 | N | 174 | -0- | -415 | -0- | 174 | 2 | | | Y | -0- | | | | | 95 |

LAKE GAS UNIT 1 WELL #: 5 RRCID -> 217190 COMPL. DATE 11/01/2005 TOTAL DEPTH 11180 PERF.10760 - 10950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 516 | -0- | -11 | -0- | 516 | 2 | | | N | -0- | | | | | 27 |
| 11 | 480 | N | 476 | -0- | -4 | -0- | 476 | 2 | | | N | -0- | | | | | 27 |
| 12 | 558 | N | 488 | -0- | -70 | -0- | 488 | 2 | | | N | -0- | | | | | 27 |
| 01 | 527 | N | 480 | -0- | -47 | -0- | 480 | 2 | | | N | -0- | | | | | 27 |
| 02 | 464 | N | 399 | -0- | -65 | -0- | 399 | 2 | | | N | -0- | | | | | 27 |
| 03 | 496 | N | 468 | -0- | -28 | -0- | 468 | 2 | | | N | -0- | | | | | 27 |

TALIAFERRO GAS UNIT 1 WELL #: 6 RRCID -> 217571 COMPL. DATE 12/25/2005 TOTAL DEPTH 11200 PERF.10774 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 414 | -0- | -113 | -0- | 414 | 2 | | | N | -0- | | | | | 51 |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | 51 |
| 12 | 527 | N | 516 | -0- | -11 | -0- | 516 | 2 | | | N | -0- | | | | | 51 |
| 01 | 403 | N | 285 | -0- | -118 | -0- | 285 | 2 | | | N | -0- | | | | | 51 |
| 02 | 580 | N | -0- | -0- | -580 | -0- | | | | | N | -0- | | | | | 51 |
| *03 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | 51 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HINSON GAS UNIT 1 WELL #: 2 RRCID -> 218020 COMPL. DATE 01/02/2006 TOTAL DEPTH 11200 PERF.10668 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | 47 |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 47 |
| 12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 47 |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 47 |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 47 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 47 |

HARDY, JOHN WELL #: 6 RRCID -> 218058 COMPL. DATE 08/03/2005 TOTAL DEPTH 10930 PERF. 7470 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 4 RRCID -> 218364 COMPL. DATE 01/22/2006 TOTAL DEPTH 11200 PERF.10559 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

GILSON GU WELL #: 1 RRCID -> 218394 COMPL. DATE 10/05/2005 TOTAL DEPTH 10940 PERF.10492 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 65 | -0- | -90 | -0- | 64 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |
| 11 | 270 | N | 14 | -0- | -256 | -0- | 13 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |
| 12 | 124 | N | 30 | -0- | -94 | -0- | 30 | 2 | | | N | -0- | | | | | 30 |
| 01 | 62 | N | 26 | -0- | -36 | -0- | 26 | 2 | | | N | -0- | | | | | 30 |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 30 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 30 |

DOLLAR GAS UNIT 1 WELL #: 2 RRCID -> 218551 COMPL. DATE 01/29/2006 TOTAL DEPTH 11200 PERF.10554 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

FISCHER-REDWINE WELL #: 1 RRCID -> 218927 COMPL. DATE 09/13/2005 TOTAL DEPTH 11300 PERF.10971 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TALIAFERRO GAS UNIT 1 WELL #: 7 RRCID -> 219036 COMPL. DATE 02/11/2006 TOTAL DEPTH 11200 PERF.10782 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HINSON GAS UNIT 1 WELL #: 3 RRCID -> 219283 COMPL. DATE 02/19/2006 TOTAL DEPTH 11200 PERF.10824 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | 30 |
| 11 | 60 | N | 23 | -0- | -37 | -0- | 23 | 2 | | | N | -0- | | | | | 30 |
| 12 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | 30 |
| 01 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | 30 |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 30 |
| 03 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | 30 |

WESSON GU WELL #: 3 RRCID -> 219345 COMPL. DATE 03/15/2006 TOTAL DEPTH 11015 PERF.10658 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 271 | N | 271 | -0- | -0- | -0- | 7<br>2 | 1<br>9 | 262 | 2 | Y | 2 | 2 | 8 | | | 14 |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 7 | 1 | 240 | 2 | Y | -0- | | | | | 14 |
| 12 | 248 | N | 232 | -0- | -16 | -0- | 6<br>1 | 1<br>9 | 225 | 2 | Y | 1 | 1 | 8 | | | 14 |
| 01 | 279 | N | 245 | -0- | -34 | -0- | 7 | 1 | 238 | 2 | Y | -0- | | | | | 14 |
| 02 | 232 | N | 197 | -0- | -35 | -0- | 6 | 1 | 191 | 2 | Y | -0- | | | | | 14 |
| *03 | 237 | N | 237 | -0- | -0- | -0- | 6 | 1 | 231 | 2 | Y | -0- | | | | | 14 |

REDWINE GAS UNIT WELL #: 3 RRCID -> 219587 COMPL. DATE 03/25/2006 TOTAL DEPTH 11215 PERF.10813 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | 45 |
| 11 | 90 | N | 72 | -0- | -18 | -0- | 72 | 2 | | | N | -0- | | | | | 45 |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | 45 |
| 01 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 45 |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 45 |
| 03 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | 45 |

REDWINE GAS UNIT WELL #: 2 RRCID -> 219713 COMPL. DATE 04/07/2006 TOTAL DEPTH 11215 PERF.10833 - 11007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

HARDY, JOHN WELL #: 5 RRCID -> 220613 COMPL. DATE 11/12/2005 TOTAL DEPTH 10960 PERF.10488 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 13 RRCID -> 220984 COMPL. DATE 05/05/2013 TOTAL DEPTH 11200 PERF.10732 - 10939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 8 RRCID -> 221096 COMPL. DATE 05/08/2006 TOTAL DEPTH 11200 PERF.10666 - 10843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | 107 |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 107 |
| 12 | 124 | N | 58 | -0- | -66 | -0- | 58 | 2 | | | N | -0- | | | | | 107 |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 107 |
| 02 | 116 | N | 34 | -0- | -82 | -0- | 34 | 2 | | | N | -0- | | | | | 107 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 107 |

DOLLAR GAS UNIT 1 WELL #: 4 RRCID -> 221452 COMPL. DATE 05/01/2018 TOTAL DEPTH 11196 PERF. 4236 - 4268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 6 RRCID -> 221537 COMPL. DATE 05/30/2006 TOTAL DEPTH 11210 PERF.10538 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 234 | N | 234 | -0- | -0- | -0- | 6 | 1 | 228 | 2 | N | -0- | | | | | 97 |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 9 | 1 | 320 | 2 | N | -0- | | | | | 97 |
| 12 | 474 | N | 474 | -0- | -0- | -0- | 13 | 1 | 461 | 2 | N | -0- | | | | | 97 |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 10 | 1 | 372 | 2 | N | -0- | | | | | 97 |
| 02 | 319 | N | 191 | -0- | -128 | -0- | 6 | 1 | 185 | 2 | N | -0- | | | | | 97 |
| 03 | 341 | N | 275 | -0- | -66 | -0- | 8 | 1 | 267 | 2 | N | -0- | | | | | 97 |

TALIAFERRO GAS UNIT 1 WELL #: 9 RRCID -> 221813 COMPL. DATE 03/17/2010 TOTAL DEPTH 11200 PERF.10761 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

HINSON GAS UNIT 1 WELL #: 8 RRCID -> 222251 COMPL. DATE 08/21/2006 TOTAL DEPTH 11150 PERF.10753 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |

DOLLAR GAS UNIT 1 WELL #: 3 RRCID -> 222529 COMPL. DATE 09/14/2006 TOTAL DEPTH 10950 PERF.10558 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 5 RRCID -> 222634 COMPL. DATE 09/27/2006 TOTAL DEPTH 10975 PERF.10604 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HURLEY GAS UNIT 1 WELL #: 2 RRCID -> 222758 COMPL. DATE 10/17/2006 TOTAL DEPTH 11100 PERF.10629 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 3 RRCID -> 223192 COMPL. DATE 10/31/2006 TOTAL DEPTH 11050 PERF.10618 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | 76 |
| 11 | 690 | N | 635 | -0- | -55 | -0- | 635 | 2 | | | N | -0- | | | | | 76 |
| 12 | 775 | N | 594 | -0- | -181 | -0- | 594 | 2 | | | N | -0- | | | | | 76 |
| 01 | 682 | N | 484 | -0- | -198 | -0- | 484 | 2 | | | N | -0- | | | | | 76 |
| 02 | 609 | N | 51 | -0- | -558 | -0- | 51 | 2 | | | N | -0- | | | | | 76 |
| *03 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | 76 |

DOLLAR GAS UNIT 1 WELL #: 5 RRCID -> 223607 COMPL. DATE 08/21/2018 TOTAL DEPTH 11070 PERF. 7342 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, RUSSELL GAS UNIT NO. 1 WELL #: 1 RRCID -> 224412 COMPL. DATE 11/30/2006 TOTAL DEPTH 11262 PERF.10946 - 11114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 2 RRCID -> 224768 COMPL. DATE 08/10/2006 TOTAL DEPTH 11147 PERF.10663 - 10857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 122 | -0- | -33 | -0- | 3 | 1 | 119 | 2 | N | -0- | | | | | 174 |
| 11 | 150 | N | 126 | -0- | -24 | -0- | 3 | 1 | 123 | 2 | N | -0- | | | | | 174 |
| 12 | 217 | N | 163 | -0- | -54 | -0- | 5 | 1 | 158 | 2 | N | -0- | | | | | 174 |
| 01 | 124 | N | 96 | -0- | -28 | -0- | 3 | 1 | 93 | 2 | N | -0- | | | | | 174 |
| 02 | 116 | N | 80 | -0- | -36 | -0- | 2 | 1 | 78 | 2 | N | -0- | | | | | 174 |
| 03 | 155 | N | 31 | -0- | -124 | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | 174 |

DOLLAR GAS UNIT 1 WELL #: 7 RRCID -> 224790 COMPL. DATE 02/08/2010 TOTAL DEPTH 11160 PERF.10730 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 77 |
| 11 | 150 | N | 19 | -0- | -131 | -0- | 19 | 2 | | | N | -0- | | | | | 77 |
| 12 | 155 | N | 1 | -0- | -154 | -0- | 1 | 2 | | | N | -0- | | | | | 77 |
| 01 | 124 | N | 6 | -0- | -118 | -0- | 6 | 2 | | | N | -0- | | | | | 77 |
| 02 | 29 | N | 17 | -0- | -12 | -0- | 17 | 2 | | | N | -0- | | | | | 77 |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 77 |

HINSON GAS UNIT 1 WELL #: 4 RRCID -> 225027 COMPL. DATE 01/19/2007 TOTAL DEPTH 11185 PERF.10744 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 46 | -0- | -44 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 58 | N | 21 | -0- | -37 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 7 RRCID -> 225185 COMPL. DATE 02/02/2007 TOTAL DEPTH 11090 PERF.10652 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

PRUITT GAS UNIT WELL #: 1 RRCID -> 226196 COMPL. DATE 02/24/2007 TOTAL DEPTH 10920 PERF.10556 - 10775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1495 | -0- | -458 | -0- | 1495 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1800 | N | 1652 | -0- | -148 | -0- | 1652 | 2 | | | N | -0- | | | | | 27 |
| 12 | 2077 | N | 1625 | -0- | -452 | -0- | 1625 | 2 | | | N | -0- | | | | | 27 |
| 01 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1595 | N | 1096 | -0- | -499 | -0- | 1096 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1643 | N | 1229 | -0- | -414 | -0- | 1229 | 2 | | | N | -0- | | | | | 27 |

HINSON GAS UNIT 1 WELL #: 7 RRCID -> 226648 COMPL. DATE 03/05/2007 TOTAL DEPTH 11150 PERF.10084 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

DICKESON WELL #: 2 RRCID -> 227009 COMPL. DATE 03/26/2007 TOTAL DEPTH 11200 PERF.10846 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

PRUITT GAS UNIT WELL #: 2 RRCID -> 227640 COMPL. DATE 02/28/2007 TOTAL DEPTH 10995 PERF.10562 - 10821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 1770 | -0- | -586 | -0- | 1770 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 1680 | X | 1515 | -0- | -165 | -0- | 1515 | 2 | | | Y | -0- | | | | | 41 |
| 12 | 1581 | X | 1357 | -0- | -224 | -0- | 1357 | 2 | | | Y | -0- | | | | | 41 |
| 01 | 1767 | X | 1322 | -0- | -445 | -0- | 1321 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 41 |
| 02 | 1556 | N | 1556 | -0- | -0- | -0- | 1556 | 2 | | | Y | -0- | | | | | 41 |
| 03 | 1364 | N | 1308 | -0- | -56 | -0- | 1308 | 2 | | | Y | -0- | | | | | 41 |

WESSON GU WELL #: 7 RRCID -> 228829 COMPL. DATE 05/18/2007 TOTAL DEPTH 11097 PERF.10626 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 85 | | | | | Y | -0- | | | | | -0- |
| 11 | 85 | X | -0- | -0- | -85 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUFF, G. J. GU WELL #: 3 RRCID -> 228916 COMPL. DATE 03/01/2007 TOTAL DEPTH 10980 PERF. 7608 - 10897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEVALLIER WELL #: 3 RRCID -> 229124 COMPL. DATE 05/19/2007 TOTAL DEPTH 11120 PERF.10705 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 28 | 5 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARMON GAS UNIT NO. 1 WELL #: 1 RRCID -> 229669 COMPL. DATE 12/18/2006 TOTAL DEPTH 11355 PERF.11010 - 11148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

HUFF, G. J. GU WELL #: 4 RRCID -> 230622 COMPL. DATE 06/22/2007 TOTAL DEPTH 11030 PERF.10708 - 10921

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 142 | -0- | -168 | -0- | 142 | 2 | | | N | -0- | | | | | 27 |
| 11 | 240 | N | 186 | -0- | -54 | -0- | 186 | 2 | | | N | -0- | | | | | 27 |
| 12 | 217 | N | 176 | -0- | -41 | -0- | 176 | 2 | | | N | -0- | | | | | 27 |
| 01 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 27 |
| 02 | 248 | N | 248 | -0- | -0- | -0- | 246 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| *03 | 243 | N | 243 | -0- | -0- | -0- | 102 | 2 | 141 | 9 | N | 128 | | | | | 155 |

CHEVALLIER WELL #: 4 RRCID -> 232697 COMPL. DATE 06/23/2007 TOTAL DEPTH 11125 PERF.10818 - 11034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUFF, G. J. GU WELL #: 5 RRCID -> 232948 COMPL. DATE 08/08/2007 TOTAL DEPTH 11093 PERF.10644 - 10852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 25 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 25 |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | N | -0- | | | | | 25 |
| *03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 25 |

HINSON GAS UNIT 1 WELL #: 15 RRCID -> 232972 COMPL. DATE 11/13/2007 TOTAL DEPTH 11180 PERF.10707 - 10890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | 28 |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | 28 |
| 12 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 28 |
| 01 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | 28 |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 28 |

HUFF, G. J. GU WELL #: 6 RRCID -> 232993 COMPL. DATE 09/14/2007 TOTAL DEPTH 11034 PERF. 7590 - 10885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALEXANDER HEIRS GAS UNIT WELL #: 1 RRCID -> 233168 COMPL. DATE 09/30/2007 TOTAL DEPTH 11285 PERF.10865 - 11043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WESSON GU WELL #: 6 RRCID -> 233852 COMPL. DATE 11/02/2007 TOTAL DEPTH 11000 PERF.10634 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | T. A. | -0- | -0- | -0- | 87 | | | | | Y | -0- | | | | | -0- |
| 11 | 87 | X | -0- | -0- | -87 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESSON GU WELL #: 12 RRCID -> 234699 COMPL. DATE 11/29/2007 TOTAL DEPTH 10970 PERF.10618 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 190 | -0- | -1484 | -0- | 5 1 | | 185 2 | | Y | -0- | | | | | 10 |
| 11 | 1170 | X | 87 | -0- | -1083 | -0- | 2 1 | | 85 2 | | Y | -0- | | | | | 10 |
| 12 | 837 | X | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | 372 | X | 137 | -0- | -235 | -0- | 4 1<br>1 9 | | 132 2 | | Y | 1 | 1 8 | | | | 10 |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | Y | -0- | | | | | 10 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |

PRUITT GAS UNIT WELL #: 3 RRCID -> 234737 COMPL. DATE 12/19/2007 TOTAL DEPTH 10985 PERF.10586 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 1498 | -0- | -703 | -0- | 1498 2 | | | | Y | -0- | | | | | 64 |
| 11 | 3030 | X | 2076 | -0- | -954 | -0- | 2076 2 | | | | Y | -0- | | | | | 64 |
| 12 | 3131 | X | 1746 | -0- | -1385 | -0- | 1746 2 | | | | Y | -0- | | | | | 64 |
| 01 | 3131 | X | 1632 | -0- | -1499 | -0- | 1632 2 | | | | Y | -0- | | | | | 64 |
| 02 | 2088 | X | 2057 | -0- | -31 | -0- | 2057 2 | | | | Y | -0- | | | | | 64 |
| 03 | 2139 | X | 1701 | -0- | -438 | -0- | 1701 2 | | | | Y | -0- | | | | | 64 |

GILSON GU WELL #: 4 RRCID -> 235901 COMPL. DATE 04/10/2008 TOTAL DEPTH 10860 PERF.10182 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 164 | N | 164 | -0- | -0- | -0- | 163 2 | | 1 9 | | N | 1 | 1 8 | | | | 60 |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 2 | | | | N | -0- | | | | | 60 |
| 12 | 217 | N | 111 | -0- | -106 | -0- | 111 2 | | | | N | -0- | | | | | 60 |
| 01 | 155 | N | 129 | -0- | -26 | -0- | 129 2 | | | | N | -0- | | | | | 60 |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 2 | | | | N | -0- | | | | | 60 |
| 03 | 124 | N | 88 | -0- | -36 | -0- | 88 2 | | | | N | -0- | | | | | 60 |

HARDY, JOHN WELL #: 7 RRCID -> 235928 COMPL. DATE 09/27/2007 TOTAL DEPTH 10960 PERF.10620 - 10821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HINSON GAS UNIT 1 WELL #: 11 RRCID -> 236023 COMPL. DATE 12/12/2007 TOTAL DEPTH 11235 PERF.10719 - 10900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | 107 |
| 11 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |

DOLLAR GAS UNIT 1 WELL #: 8 RRCID -> 236024 COMPL. DATE 12/25/2007 TOTAL DEPTH 11050 PERF.10646 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

CHEVALLIER WELL #: 6 RRCID -> 236027 COMPL. DATE 04/01/2008 TOTAL DEPTH 11165 PERF.10298 - 11016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

GILSON GU WELL #: 5 RRCID -> 236110 COMPL. DATE 05/04/2008 TOTAL DEPTH 10885 PERF.10510 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1471 | -0- | -48 | -0- | 1471 | 2 | | | N | -0- | | | | | 40 |
| 11 | 1530 | N | 1314 | -0- | -216 | -0- | 1314 | 2 | | | N | -0- | | | | | 40 |
| 12 | 1426 | N | 1125 | -0- | -301 | -0- | 1125 | 2 | | | N | -0- | | | | | 40 |
| 01 | 1457 | N | 984 | -0- | -473 | -0- | 984 | 2 | | | N | -0- | | | | | 40 |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | 40 |
| 03 | 1147 | N | 1089 | -0- | -58 | -0- | 1088 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 40 |

HARMON GAS UNIT NO. 1 WELL #: 5 RRCID -> 236228 COMPL. DATE 03/06/2008 TOTAL DEPTH 11250 PERF.10826 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 10 RRCID -> 236592 COMPL. DATE 10/31/2007 TOTAL DEPTH 11290 PERF.10800 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 122 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 122 |

HINSON GAS UNIT 1 WELL #: 12 RRCID -> 236594 COMPL. DATE 12/10/2007 TOTAL DEPTH 11330 PERF.10895 - 11064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

HARMON GAS UNIT NO. 1 WELL #: 4 RRCID -> 236659 COMPL. DATE 05/15/2013 TOTAL DEPTH 11237 PERF. 9708 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STROUD GAS UNIT NO. 1 WELL #: 4 RRCID -> 236680 COMPL. DATE 03/06/2008 TOTAL DEPTH 11275 PERF.10967 - 11030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 284 | -0- | -26 | -0- | 283 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |
| 11 | 360 | N | 310 | -0- | -50 | -0- | 310 | 2 | | | N | -0- | | | | | 25 |
| 12 | 403 | N | 315 | -0- | -88 | -0- | 315 | 2 | | | N | -0- | | | | | 25 |
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 25 |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 25 |
| *03 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | 25 |

STROUD GAS UNIT NO. 1 WELL #: 1 RRCID -> 236681 COMPL. DATE 03/07/2008 TOTAL DEPTH 11400 PERF.11025 - 11059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 390 | -0- | -168 | -0- | 389 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 107 |
| 11 | 540 | N | 335 | -0- | -205 | -0- | 335 | 2 | | | N | -0- | | | | | 107 |
| 12 | 527 | N | 475 | -0- | -52 | -0- | 475 | 2 | | | N | -0- | | | | | 107 |
| 01 | 403 | N | 287 | -0- | -116 | -0- | 287 | 2 | | | N | -0- | | | | | 107 |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | 107 |
| 03 | 496 | N | 318 | -0- | -178 | -0- | 318 | 2 | | | N | -0- | | | | | 107 |

STROUD GAS UNIT NO. 1 WELL #: 3 RRCID -> 236698 COMPL. DATE 01/23/2008 TOTAL DEPTH 11360 PERF.11013 - 11045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 599 | N | 599 | -0- | -0- | -0- | 598 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 11 | 570 | N | 520 | -0- | -50 | -0- | 519 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 26 |
| 12 | 589 | N | 509 | -0- | -80 | -0- | 509 | 2 | | | N | -0- | | | | | 26 |
| 01 | 626 | N | 626 | -0- | -0- | -0- | 624 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 26 |
| 02 | 493 | N | 322 | -0- | -171 | -0- | 322 | 2 | | | N | -0- | | | | | 26 |
| 03 | 527 | N | 315 | -0- | -212 | -0- | 315 | 2 | | | N | -0- | | | | | 26 |

HARMON GAS UNIT NO. 1 WELL #: 12 RRCID -> 237167 COMPL. DATE 05/22/2008 TOTAL DEPTH 11225 PERF.10863 - 11034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 864 | N | 864 | -0- | -0- | -0- | 864 | 2 | | | N | -0- | | | | | 30 |
| 11 | 840 | N | 776 | -0- | -64 | -0- | 776 | 2 | | | N | -0- | | | | | 30 |
| 12 | 775 | N | 681 | -0- | -94 | -0- | 680 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |
| 01 | 868 | N | 603 | -0- | -265 | -0- | 602 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |
| 02 | 849 | N | 849 | -0- | -0- | -0- | 847 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 30 |
| *03 | 801 | N | 801 | -0- | -0- | -0- | 800 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |

HARMON GAS UNIT NO. 1 WELL #: 8 RRCID -> 237194 COMPL. DATE 06/11/2008 TOTAL DEPTH 11200 PERF.10855 - 11034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

ALEXANDER HEIRS GAS UNIT WELL #: 11 RRCID -> 237202 COMPL. DATE 06/04/2008 TOTAL DEPTH 11310 PERF.10917 - 11068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALEXANDER HEIRS GAS UNIT WELL #: 4 RRCID -> 237721 COMPL. DATE 05/14/2008 TOTAL DEPTH 11299 PERF.10900 - 11097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HINSON GAS UNIT 1 WELL #: 14 RRCID -> 237841 COMPL. DATE 06/05/2007 TOTAL DEPTH 11150 PERF.10720 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 145 | N | 144 | -0- | -1 | -0- | 144 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 27 |

HINSON GAS UNIT 1 WELL #: 6 RRCID -> 237843 COMPL. DATE 04/09/2007 TOTAL DEPTH 11160 PERF.10800 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARMON GAS UNIT NO. 1 WELL #: 9 RRCID -> 237847 COMPL. DATE 06/25/2008 TOTAL DEPTH 11350 PERF.10865 - 11023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

ALEXANDER HEIRS GAS UNIT WELL #: 12 RRCID -> 237848 COMPL. DATE 06/18/2008 TOTAL DEPTH 11295 PERF.10876 - 11061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

HURLEY GAS UNIT 1 WELL #: 3 RRCID -> 237873 COMPL. DATE 03/19/2007 TOTAL DEPTH 11171 PERF.10758 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | 27 |
| 11 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | 27 |
| 12 | 155 | N | 140 | -0- | -15 | -0- | 139 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 01 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | 27 |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 27 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 27 |

ALEXANDER HEIRS GAS UNIT WELL #: 3 RRCID -> 237916 COMPL. DATE 04/15/2008 TOTAL DEPTH 11295 PERF.10947 - 11122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARMON GAS UNIT NO. 1 WELL #: 2 RRCID -> 238204 COMPL. DATE 02/14/2008 TOTAL DEPTH 11200 PERF.10792 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARMON GAS UNIT NO. 1 WELL #: 6 RRCID -> 238205 COMPL. DATE 02/07/2008 TOTAL DEPTH 11110 PERF.10874 - 11033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 742 | N | 742 | -0- | -0- | -0- | 741 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 216 |
| 11 | 752 | N | 752 | -0- | -0- | -0- | 743 | 2 | 9 | 9 | N | 8 | 183 | 1 | | | 41 |
| 12 | 775 | N | 746 | -0- | -29 | -0- | 745 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 41 |
| 01 | 744 | N | 661 | -0- | -83 | -0- | 605 | 2 | 56 | 9 | N | 51 | | | | | 92 |
| 02 | 725 | N | 409 | -0- | -316 | -0- | 408 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 92 |
| *03 | 749 | N | 749 | -0- | -0- | -0- | 748 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 92 |

HARMON GAS UNIT NO. 1 WELL #: 3 RRCID -> 238206 COMPL. DATE 03/05/2013 TOTAL DEPTH 11280 PERF.10851 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE, GALAN GAS UNIT WELL #: 8H RRCID -> 238218 COMPL. DATE 05/22/2008 TOTAL DEPTH 10875 PERF.11231 - 13661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

STROUD GAS UNIT NO. 1 WELL #: 5 RRCID -> 238241 COMPL. DATE 03/13/2008 TOTAL DEPTH 11275 PERF.10896 - 11069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

LAKE GAS UNIT 1 WELL #: 10 RRCID -> 240163 COMPL. DATE 08/14/2008 TOTAL DEPTH 11326 PERF.10880 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

HARMON GAS UNIT NO. 1 WELL #: 11 RRCID -> 240606 COMPL. DATE 07/03/2008 TOTAL DEPTH 11230 PERF.10949 - 11046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 11 RRCID -> 241853 COMPL. DATE 03/15/2013 TOTAL DEPTH 11022 PERF. 9694 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 47 |
| 11 | 390 | X | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 47 |
| 01 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 47 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |

DOLLAR GAS UNIT 1 WELL #: 6 RRCID -> 241856 COMPL. DATE 07/05/2007 TOTAL DEPTH 11140 PERF.10890 - 11071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2808 | X | 2808 | -0- | -0- | -0- | 2806 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 151 |
| 11 | 2460 | X | 2256 | -0- | -204 | -0- | 2253 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 153 |
| 12 | 2232 | X | 1783 | -0- | -449 | -0- | 1722 | 2 | 61 | 9 | N | 55 | 181 | 1 | 1 | 8 | 26 |
| 01 | 2821 | X | 585 | -0- | -2236 | -0- | 585 | 2 | | | N | -0- | | | | | 26 |
| 02 | 2175 | N | 537 | -0- | -1638 | -0- | 537 | 2 | | | N | -0- | | | | | 26 |
| 03 | 1798 | N | 736 | -0- | -1062 | -0- | 736 | 2 | | | N | -0- | | | | | 26 |

TALIAFERRO GAS UNIT 1 WELL #: 8 RRCID -> 242696 COMPL. DATE 02/19/2007 TOTAL DEPTH 11226 PERF.10888 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 28 | 5 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ODOM WELL #: 1 RRCID -> 243312 COMPL. DATE 11/14/2008 TOTAL DEPTH 11135 PERF. 9728 - 10888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINSON GAS UNIT 1 WELL #: 9 RRCID -> 243459 COMPL. DATE 07/01/2016 TOTAL DEPTH 11950 PERF.10770 - 11694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 149 |
| 11 | 180 | N | 124 | -0- | -56 | -0- | 124 | 2 | | | N | -0- | | | | | 149 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 149 |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 149 |
| 02 | 116 | N | -0- | -0- | -116 | -0- | | | | | N | -0- | | | | | 149 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 149 |

HARDY, JOHN WELL #: 8 RRCID -> 244142 COMPL. DATE 11/25/2008 TOTAL DEPTH 10960 PERF.10490 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARMON GAS UNIT NO. 1 WELL #: 13 RRCID -> 244248 COMPL. DATE 09/24/2008 TOTAL DEPTH 11211 PERF.10075 - 11033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAKE GAS UNIT NO. 1 WELL #: 9 RRCID -> 245052 COMPL. DATE 10/23/2008 TOTAL DEPTH 11900 PERF.10765 - 10913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

ALEXANDER HEIRS GAS UNIT WELL #: 9 RRCID -> 245830 COMPL. DATE 10/05/2009 TOTAL DEPTH 11300 PERF.10915 - 11062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | N | -0- | | | | | 87 |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | 87 |
| 12 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 87 |
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 87 |
| 02 | 58 | N | 35 | -0- | -23 | -0- | 35 | 2 | | | N | -0- | | | | | 87 |
| 03 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 87 |

WHITE, GALAN GAS UNIT WELL #: 11 RRCID -> 245858 COMPL. DATE 01/31/2009 TOTAL DEPTH 11850 PERF.10882 - 11031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TALIAFERRO GAS UNIT 1 WELL #: 11 C RRCID -> 245861 COMPL. DATE 03/15/2013 TOTAL DEPTH 11865 PERF.10810 - 10968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | 65 |
| 11 | 1079 | N | 1079 | -0- | -0- | -0- | 1078 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 65 |
| 12 | 998 | N | 998 | -0- | -0- | -0- | 843 | 2 | 155 | 9 | N | 141 | 179 | 1 | | | 27 |
| 01 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 27 |
| 02 | 580 | N | 516 | -0- | -64 | -0- | 516 | 2 | | | N | -0- | | | | | 27 |
| *03 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | 27 |

DOLLAR GAS UNIT 1 WELL #: 11 RRCID -> 245976 COMPL. DATE 12/18/2008 TOTAL DEPTH 11006 PERF.10650 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2226 | -0- | -37 | -0- | 2226 | 2 | | | N | -0- | | | | | 153 |
| 11 | 2190 | N | 2078 | -0- | -112 | -0- | 2077 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 153 |
| 12 | 2356 | N | 2215 | -0- | -141 | -0- | 2214 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 153 |
| 01 | 3100 | N | 3545 | -0- | 445 | 445 | 3545 | 2 | | | N | -0- | | | | | 153 |
| 02 | 2513 | N | 2068 | -0- | -445 | -0- | 1994 | 2 | 74 | 9 | N | 67 | 190 | 1 | | | 30 |
| 03 | 2263 | N | 1924 | -0- | -339 | -0- | 1923 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |

ALEXANDER HEIRS GAS UNIT WELL #: 14 RRCID -> 246026 COMPL. DATE 04/09/2013 TOTAL DEPTH 12500 PERF.11479 - 11645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALEXANDER HEIRS GAS UNIT WELL #: 10H RRCID -> 246287 COMPL. DATE 01/09/2014 TOTAL DEPTH 10852 PERF.11240 - 13738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3534 | -0- | -31 | -0- | 1085 | 1 | 2397 | 2 | N | 47 | 4 | 8 | | | 84 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 3979 | X | 3979 | -0- | -0- | -0- | 1050 | 1 | 2871 | 2 | N | 53 | 2 | 8 | | | 135 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2817 | -0- | -717 | -0- | 1085 | 1 | 1702 | 2 | N | 27 | 3 | 8 | | | 159 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 3534 | X | 3389 | -0- | -145 | -0- | 1085 | 1 | 2262 | 2 | N | 38 | 157 | 1 | 5 | 8 | 35 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 3857 | X | 3240 | -0- | -617 | -0- | 1015 | 1 | 2195 | 2 | N | 27 | 2 | 8 | | | 60 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 4123 | X | 3460 | -0- | -663 | -0- | 1085 | 1 | 2242 | 2 | N | 121 | 4 | 8 | | | 177 |
| | | | | | | | 133 | 9 | | | | | | | | | |

HUFF, G. J. GU WELL #: 8 RRCID -> 246500 COMPL. DATE 12/11/2008 TOTAL DEPTH 11033 PERF.10620 - 10895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | 94 |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 94 |
| 12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 94 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 94 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 2 | 2 | 8 | | | 94 |

WHITE, GALAN GAS UNIT WELL #: 12 RRCID -> 246504 COMPL. DATE 01/04/2009 TOTAL DEPTH 11275 PERF.10862 - 11010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | 139 |
| 11 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | 139 |
| 12 | 341 | N | 283 | -0- | -58 | -0- | 283 | 2 | | | N | -0- | | | | | 139 |
| 01 | 310 | N | 267 | -0- | -43 | -0- | 267 | 2 | | | N | -0- | | | | | 139 |
| 02 | 261 | N | 247 | -0- | -14 | -0- | 247 | 2 | | | N | -0- | | | | | 139 |
| 03 | 279 | N | 1 | -0- | -278 | -0- | 1 | 2 | | | N | -0- | | | | | 139 |

HARMON GAS UNIT NO. 1 WELL #: 10H RRCID -> 248444 COMPL. DATE 02/14/2013 TOTAL DEPTH 10849 PERF.11310 - 13064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 25 | 5 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARMON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250837 COMPL. DATE 12/03/2008 TOTAL DEPTH 11250 PERF.11029 - 11044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 66 | 5 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DICKESON WELL #: 3 RRCID -> 251224 COMPL. DATE 08/07/2008 TOTAL DEPTH 11520 PERF.11042 - 11202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 15 | 5 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARDY, JOHN WELL #: 9H RRCID -> 252257 COMPL. DATE 08/21/2009 TOTAL DEPTH 10703 PERF.10750 - 13724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13268 | X | 12480 | -0- | -788 | -0- | 12435 | 2 | 45 | 9 | N | 41 | 7 | 8 | | | 129 |
| 11 | 12840 | X | 12706 | -0- | -134 | -0- | 12667 | 2 | 39 | 9 | N | 35 | 4 | 8 | | | 160 |
| 12 | 12958 | X | 12225 | -0- | -733 | -0- | 12015 | 2 | 210 | 9 | N | 191 | 169 | 1 | 3 | 8 | 179 |
| 01 | 12958 | X | 12158 | -0- | -800 | -0- | 12158 | 2 | | | N | -0- | | | | | 179 |
| 02 | 12296 | X | 12096 | -0- | -200 | -0- | 12092 | 2 | 4 | 9 | N | 4 | 3 | 8 | | | 180 |
| *03 | 13618 | X | 13618 | -0- | -0- | -0- | 13546 | 2 | 72 | 9 | N | 65 | 5 | 8 | | | 240 |

WHITE, GALAN GAS UNIT WELL #: 9H RRCID -> 253441 COMPL. DATE 09/27/2008 TOTAL DEPTH 10890 PERF.11535 - 13688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3491 | X | 3491 | -0- | -0- | -0- | 3377 | 2 | 114 | 9 | N | 104 | 178 | 1 | 5 | 8 | 38 |
| 11 | 3336 | X | 3336 | -0- | -0- | -0- | 3312 | 2 | 24 | 9 | N | 22 | | | | | 60 |
| 12 | 3273 | X | 3273 | -0- | -0- | -0- | 3219 | 2 | 54 | 9 | N | 49 | 4 | 8 | | | 105 |
| 01 | 3151 | X | 3151 | -0- | -0- | -0- | 3096 | 2 | 55 | 9 | N | 50 | 1 | 8 | | | 154 |
| 02 | 2860 | X | 2860 | -0- | -0- | -0- | 2836 | 2 | 24 | 9 | N | 22 | 4 | 8 | | | 172 |
| *03 | 3067 | X | 3067 | -0- | -0- | -0- | 2984 | 2 | 83 | 9 | N | 75 | 174 | 1 | 1 | 8 | 72 |

CHEVALLIER WELL #: 7H RRCID -> 253547 COMPL. DATE 08/01/2010 TOTAL DEPTH 10968 PERF.10990 - 13460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 1755 | -0- | -756 | -0- | 159 | 1 | 1592 | 2 | Y | 4 | 4 | 8 | | | 178 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2340 | X | 1394 | -0- | -946 | -0- | 131 | 1 | 1254 | 2 | Y | 8 | 3 | 8 | | | 183 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2418 | X | 1446 | -0- | -972 | -0- | 136 | 1 | 1303 | 2 | Y | 6 | 6 | 8 | | | 183 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2418 | X | 600 | -0- | -1818 | -0- | 73 | 1 | 520 | 2 | Y | 6 | 4 | 8 | | | 185 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2146 | X | 604 | -0- | -1542 | -0- | 61 | 1 | 543 | 2 | Y | -0- | | | | | 185 |
| 03 | 1767 | X | 214 | -0- | -1553 | -0- | 22 | 1 | 190 | 2 | Y | 2 | 2 | 8 | | | 185 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GALAN WHITE GAS UNIT WELL #: 6 RRCID -> 260350 COMPL. DATE 03/01/2014 TOTAL DEPTH 12505 PERF.10883 - 11034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

HUFF, G. J. GU WELL #: 9H RRCID -> 262892 COMPL. DATE 12/09/2011 TOTAL DEPTH 10824 PERF.10976 - 16229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23932 | X | 22672 | -0- | -1260 | -0- | 2542 | 1 | 19813 | 2 | Y | 288 | 177 | 1 | 4 | 8 | 244 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 11 | 23130 | X | 21582 | -0- | -1548 | -0- | 2460 | 1 | 18775 | 2 | Y | 315 | 347 | 1 | 9 | 8 | 203 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 12 | 23777 | X | 22088 | -0- | -1689 | -0- | 2542 | 1 | 19246 | 2 | Y | 273 | 359 | 1 | 10 | 8 | 107 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 01 | 23405 | X | 22047 | -0- | -1358 | -0- | 2542 | 1 | 19103 | 2 | Y | 365 | 360 | 1 | 7 | 8 | 105 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 02 | 21634 | X | 20216 | -0- | -1418 | -0- | 2378 | 1 | 17588 | 2 | Y | 227 | 177 | 1 | 8 | 8 | 147 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 03 | 22661 | X | 21815 | -0- | -846 | -0- | 2542 | 1 | 18921 | 2 | Y | 320 | 353 | 1 | 2 | 8 | 112 |
| | | | | | | | 352 | 9 | | | | | | | | | |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHITE, GALAN SWD WELL #: 2 RRCID -> 264560 COMPL. DATE 01/24/2012 TOTAL DEPTH 10802 PERF. 7040 - 7060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FISCHER-REDWINE WELL #: 1H RRCID -> 264939 COMPL. DATE 01/22/2012 TOTAL DEPTH 10984 PERF. 11088 - 12827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7192 | X | 5990 | -0- | -1202 | -0- | 5989 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |
| 11 | 6810 | X | 6795 | -0- | -15 | -0- | 6742 | 2 | 53 | 9 | N | 48 | 3 | 8 | | | 109 |
| 12 | 6913 | X | 5899 | -0- | -1014 | -0- | 5892 | 2 | 7 | 9 | N | 6 | 3 | 8 | | | 112 |
| 01 | 6913 | X | 5950 | -0- | -963 | -0- | 5946 | 2 | 4 | 9 | N | 4 | 1 | 8 | | | 115 |
| 02 | 6583 | X | 5516 | -0- | -1067 | -0- | 5392 | 2 | 124 | 9 | N | 113 | 191 | 1 | 4 | 8 | 33 |
| 03 | 7037 | X | 6494 | -0- | -543 | -0- | 6375 | 2 | 119 | 9 | N | 108 | 4 | 8 | | | 137 |

LAKE GAS UNIT 1 WELL #: 6H RRCID -> 265411 COMPL. DATE 05/19/2012 TOTAL DEPTH 10873 PERF. 11200 - 12652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8618 | X | 8519 | -0- | -99 | -0- | 8517 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 75 |
| 11 | 8610 | X | 7102 | -0- | -1508 | -0- | 7102 | 2 | | | N | -0- | | | | | 75 |
| 12 | 8897 | X | 6368 | -0- | -2529 | -0- | 6368 | 2 | | | N | -0- | | | | | 75 |
| 01 | 8897 | X | 7544 | -0- | -1353 | -0- | 7542 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| 02 | 8198 | X | 8198 | -0- | -0- | -0- | 8068 | 2 | 130 | 9 | N | 118 | 159 | 1 | | | 36 |
| 03 | 8525 | X | 7708 | -0- | -817 | -0- | 7576 | 2 | 132 | 9 | N | 120 | | | | | 156 |

FISCHER-MATHIS GAS UNIT WELL #: 2H RRCID -> 265962 COMPL. DATE 06/17/2012 TOTAL DEPTH 10978 PERF. 11210 - 12442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7564 | X | 7289 | -0- | -275 | -0- | 7279 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | 109 |
| 11 | 7170 | X | 7141 | -0- | -29 | -0- | 7135 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 109 |
| 12 | 7564 | X | 7125 | -0- | -439 | -0- | 7116 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 109 |
| 01 | 7564 | X | 7036 | -0- | -528 | -0- | 7029 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 109 |
| 02 | 7076 | X | 6564 | -0- | -512 | -0- | 6542 | 2 | 22 | 9 | N | 20 | 10 | 8 | | | 119 |
| 03 | 7378 | X | 6978 | -0- | -400 | -0- | 6967 | 2 | 11 | 9 | N | 10 | 6 | 8 | | | 123 |

FISCHER-REDWINE WELL #: 2H RRCID -> 266019 COMPL. DATE 02/23/2013 TOTAL DEPTH 11035 PERF. 11270 - 12742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7037 | X | 6543 | -0- | -494 | -0- | 6495 | 2 | 48 | 9 | N | 44 | 7 | 8 | | | 142 |
| 11 | 6720 | X | 6117 | -0- | -603 | -0- | 6099 | 2 | 18 | 9 | N | 16 | 1 | 8 | | | 157 |
| 12 | 8649 | X | 6379 | -0- | -2270 | -0- | 6372 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 157 |
| 01 | 8649 | X | 6261 | -0- | -2388 | -0- | 6198 | 2 | 63 | 9 | N | 57 | 183 | 1 | 2 | 8 | 29 |
| 02 | 8091 | X | 5629 | -0- | -2462 | -0- | 5621 | 2 | 8 | 9 | N | 7 | 3 | 8 | | | 33 |
| 03 | 6541 | X | 6258 | -0- | -283 | -0- | 6113 | 2 | 145 | 9 | N | 132 | 5 | 8 | | | 160 |

GILSON GU WELL #: 6H RRCID -> 266158 COMPL. DATE 05/08/2013 TOTAL DEPTH 10748 PERF. 10705 - 15273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17794 | X | 15546 | -0- | -2248 | -0- | 15465 | 2 | 81 | 9 | N | 74 | 180 | 1 | 1 | 8 | 170 |
| 11 | 17130 | X | 13211 | -0- | -3919 | -0- | 13128 | 2 | 83 | 9 | N | 75 | 183 | 1 | | | 62 |
| 12 | 16647 | X | 14588 | -0- | -2059 | -0- | 14493 | 2 | 95 | 9 | N | 86 | | | | | 148 |
| 01 | 16647 | X | 14438 | -0- | -2209 | -0- | 14339 | 2 | 99 | 9 | N | 90 | | | | | 238 |
| 02 | 15399 | X | 13591 | -0- | -1808 | -0- | 13500 | 2 | 91 | 9 | N | 83 | 178 | 1 | 2 | 8 | 141 |
| 03 | 15531 | X | 13469 | -0- | -2062 | -0- | 13378 | 2 | 91 | 9 | N | 83 | 180 | 1 | | | 44 |

FISCHER-MATHIS GAS UNIT WELL #: 1H RRCID -> 266979 COMPL. DATE 03/30/2012 TOTAL DEPTH 10937 PERF. 11354 - 12834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 4869 | -0- | -680 | -0- | 4862 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 147 |
| 11 | 5040 | X | 4019 | -0- | -1021 | -0- | 3938 | 2 | 81 | 9 | N | 74 | 181 | 1 | 3 | 8 | 37 |
| 12 | 5208 | X | 4793 | -0- | -415 | -0- | 4785 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 37 |
| 01 | 5208 | X | 4653 | -0- | -555 | -0- | 4647 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 37 |
| 02 | 4698 | X | 3964 | -0- | -734 | -0- | 3947 | 2 | 17 | 9 | N | 15 | 6 | 8 | | | 46 |
| 03 | 4867 | X | 3900 | -0- | -967 | -0- | 3894 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 46 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALEXANDER HEIRS GAS UNIT WELL #: 8H RRCID -> 267165 COMPL. DATE 08/07/2013 TOTAL DEPTH 10989 PERF.11146 - 13762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16070 | X | 16070 | -0- | -0- | -0- | 16060 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | 77 |
| 11 | 15761 | X | 15761 | -0- | -0- | -0- | 15484 | 2 | 277 | 9 | N | 252 | 179 | 1 | 4 | 8 | 146 |
| 12 | 15864 | X | 15864 | -0- | -0- | -0- | 15638 | 2 | 226 | 9 | N | 205 | 180 | 1 | 10 | 8 | 161 |
| 01 | 16058 | X | 15432 | -0- | -626 | -0- | 15426 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 161 |
| 02 | 15225 | X | 13818 | -0- | -1407 | -0- | 13564 | 2 | 254 | 9 | N | 231 | 347 | 1 | 8 | 8 | 37 |
| 03 | 16275 | X | 13553 | -0- | -2722 | -0- | 13476 | 2 | 77 | 9 | N | 70 | 7 | 8 | | | 100 |

LAKE-HINSON WELL #: 2H RRCID -> 267374 COMPL. DATE 08/08/2013 TOTAL DEPTH 10737 PERF.11100 - 13502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7502 | X | 6510 | -0- | -992 | -0- | 6478 | 2 | 32 | 9 | N | 29 | 175 | 1 | 2 | 8 | 29 |
| 11 | 7260 | X | 6864 | -0- | -396 | -0- | 6851 | 2 | 13 | 9 | N | 12 | 2 | 8 | | | 39 |
| 12 | 7502 | X | 5597 | -0- | -1905 | -0- | 5589 | 2 | 8 | 9 | N | 7 | 2 | 8 | | | 44 |
| 01 | 6634 | X | 5453 | -0- | -1181 | -0- | 5447 | 2 | 6 | 9 | N | 5 | 2 | 8 | | | 47 |
| 02 | 6641 | X | 3733 | -0- | -2908 | -0- | 3727 | 2 | 6 | 9 | N | 5 | 2 | 8 | | | 50 |
| 03 | 7099 | X | 1262 | -0- | -5837 | -0- | 1259 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 52 |

BULLARD GAS UNIT WELL #: 2H RRCID -> 267723 COMPL. DATE 05/01/2013 TOTAL DEPTH 11063 PERF.11234 - 13602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9362 | X | 8865 | -0- | -497 | -0- | 8742 | 2 | 123 | 9 | N | 112 | 157 | 1 | 7 | 8 | 154 |
| 11 | 9060 | X | 6437 | -0- | -2623 | -0- | 6403 | 2 | 34 | 9 | N | 31 | 3 | 8 | | | 182 |
| 12 | 9238 | X | 8700 | -0- | -538 | -0- | 8518 | 2 | 182 | 9 | N | 165 | 191 | 1 | 7 | 8 | 149 |
| 01 | 9238 | X | 8479 | -0- | -759 | -0- | 8425 | 2 | 54 | 9 | N | 49 | 2 | 8 | | | 196 |
| 02 | 8410 | X | 7883 | -0- | -527 | -0- | 7810 | 2 | 73 | 9 | N | 66 | 179 | 1 | 2 | 8 | 81 |
| 03 | 8866 | X | 8456 | -0- | -410 | -0- | 8332 | 2 | 124 | 9 | N | 113 | 3 | 8 | | | 191 |

FISCHER-LAKE WELL #: 1H RRCID -> 267838 COMPL. DATE 12/19/2013 TOTAL DEPTH 10914 PERF.11200 - 13602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12586 | X | 12274 | -0- | -312 | -0- | 279 | 1 | 11966 | 2 | N | 26 | 10 | 8 | | | 147 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 12300 | X | 11907 | -0- | -393 | -0- | 270 | 1 | 11460 | 2 | N | 161 | 169 | 1 | 7 | 8 | 132 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 12 | 12710 | X | 11934 | -0- | -776 | -0- | 279 | 1 | 11564 | 2 | N | 83 | 180 | 1 | 7 | 8 | 28 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 12710 | X | 11596 | -0- | -1114 | -0- | 279 | 1 | 11255 | 2 | N | 56 | 7 | 8 | | | 77 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 11774 | X | 11066 | -0- | -708 | -0- | 261 | 1 | 10706 | 2 | N | 90 | 10 | 8 | | | 157 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 12307 | X | 11031 | -0- | -1276 | -0- | 279 | 1 | 10668 | 2 | N | 76 | 169 | 1 | 7 | 8 | 57 |
| | | | | | | | 84 | 9 | | | | | | | | | |

MOYERS GAS UNIT WELL #: 4H RRCID -> 270618 COMPL. DATE 07/03/2014 TOTAL DEPTH 11087 PERF.11240 - 15826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9703 | X | 9087 | -0- | -616 | -0- | 8934 | 2 | 153 | 9 | N | 139 | 181 | 1 | 8 | 8 | 144 |
| 11 | 9300 | X | 7237 | -0- | -2063 | -0- | 7205 | 2 | 32 | 9 | N | 29 | 2 | 8 | | | 171 |
| 12 | 9393 | X | 8018 | -0- | -1375 | -0- | 7976 | 2 | 42 | 9 | N | 38 | 5 | 8 | | | 204 |
| 01 | 9154 | X | 9154 | -0- | -0- | -0- | 9082 | 2 | 72 | 9 | N | 65 | 178 | 1 | 3 | 8 | 88 |
| 02 | 8497 | X | 8425 | -0- | -72 | -0- | 8312 | 2 | 113 | 9 | N | 103 | 10 | 8 | | | 181 |
| 03 | 9083 | X | 8207 | -0- | -876 | -0- | 8159 | 2 | 48 | 9 | N | 44 | 184 | 1 | 4 | 8 | 37 |

REDWINE-ALEXANDER WELL #: 6H RRCID -> 271213 COMPL. DATE 09/16/2013 TOTAL DEPTH 10976 PERF.11391 - 13571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6758 | X | 4593 | -0- | -2165 | -0- | 4570 | 2 | 23 | 9 | N | 21 | 2 | 8 | | | 49 |
| 11 | 6540 | X | 909 | -0- | -5631 | -0- | 876 | 2 | 33 | 9 | N | 30 | 2 | 8 | | | 77 |
| 12 | 6758 | X | 4351 | -0- | -2407 | -0- | 4297 | 2 | 54 | 9 | N | 49 | 4 | 8 | | | 122 |
| 01 | 5452 | X | 5452 | -0- | -0- | -0- | 5404 | 2 | 48 | 9 | N | 44 | 4 | 8 | | | 162 |
| 02 | 4292 | X | 1218 | -0- | -3074 | -0- | 1183 | 2 | 35 | 9 | N | 32 | 168 | 1 | 1 | 8 | 25 |
| 03 | 4588 | X | 23 | -0- | -4565 | -0- | 22 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 25 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BROWN, JON S. GU WELL #: 1H RRCID -> 271978 COMPL. DATE 04/15/2015 TOTAL DEPTH 11128 PERF.11644 - 16252

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10416 | X | 9609 | -0- | -807 | -0- | 9535 | 2 | 74 | 9 | N | 67 | 8 | 8 | | | 187 |
| 11 | 9870 | X | 8555 | -0- | -1315 | -0- | 8507 | 2 | 48 | 9 | N | 44 | 2 | 8 | | | 229 |
| 12 | 10199 | X | 8662 | -0- | -1537 | -0- | 8651 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 229 |
| 01 | 10075 | X | 9320 | -0- | -755 | -0- | 9311 | 2 | 9 | 9 | N | 8 | | | | | 237 |
| 02 | 8990 | X | 7562 | -0- | -1428 | -0- | 7526 | 2 | 36 | 9 | N | 33 | 182 | 1 | 4 | 8 | 84 |
| 03 | 9610 | X | 8796 | -0- | -814 | -0- | 8722 | 2 | 74 | 9 | N | 67 | | | | | 151 |

BULLARD GAS UNIT WELL #: 4H RRCID -> 272006 COMPL. DATE 02/07/2015 TOTAL DEPTH 11101 PERF.11120 - 15175

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9672 | X | 8565 | -0- | -1107 | -0- | 8523 | 2 | 42 | 9 | N | 38 | 10 | 8 | | | 219 |
| 11 | 9360 | X | 7967 | -0- | -1393 | -0- | 7867 | 2 | 100 | 9 | N | 91 | 185 | 1 | 2 | 8 | 123 |
| 12 | 9114 | X | 8333 | -0- | -781 | -0- | 8241 | 2 | 92 | 9 | N | 84 | 10 | 8 | | | 197 |
| 01 | 9083 | X | 8175 | -0- | -908 | -0- | 8114 | 2 | 61 | 9 | N | 55 | 189 | 1 | 3 | 8 | 60 |
| 02 | 8294 | X | 7547 | -0- | -747 | -0- | 7435 | 2 | 112 | 9 | N | 102 | 6 | 8 | | | 156 |
| 03 | 8556 | X | 7605 | -0- | -951 | -0- | 7553 | 2 | 52 | 9 | N | 47 | 6 | 8 | | | 197 |

SNIDER INDUSTRIES GU WELL #: 1H RRCID -> 272141 COMPL. DATE 03/12/2014 TOTAL DEPTH 11138 PERF.13000 - 16650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7998 | X | 7372 | -0- | -626 | -0- | 7309 | 2 | 63 | 9 | N | 57 | 2 | 8 | | | 150 |
| 11 | 7740 | X | 7182 | -0- | -558 | -0- | 7131 | 2 | 51 | 9 | N | 46 | 2 | 8 | | | 194 |
| 12 | 7998 | X | 7085 | -0- | -913 | -0- | 7029 | 2 | 56 | 9 | N | 51 | 3 | 8 | | | 242 |
| 01 | 7874 | X | 7048 | -0- | -826 | -0- | 6960 | 2 | 88 | 9 | N | 80 | 180 | 1 | | | 142 |
| 02 | 6960 | X | 6499 | -0- | -461 | -0- | 6421 | 2 | 78 | 9 | N | 71 | 1 | 8 | | | 212 |
| 03 | 7409 | X | 6782 | -0- | -627 | -0- | 6698 | 2 | 84 | 9 | N | 76 | 185 | 1 | 1 | 8 | 102 |

BULLARD-MOYERS (ALLOC) WELL #: 3H RRCID -> 272158 COMPL. DATE 07/03/2014 TOTAL DEPTH 11036 PERF.11180 - 16397

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12648 | X | 11843 | -0- | -805 | -0- | 11639 | 2 | 204 | 9 | N | 185 | 175 | 1 | 7 | 8 | 204 |
| 11 | 12240 | X | 11376 | -0- | -864 | -0- | 11249 | 2 | 127 | 9 | N | 115 | 188 | 1 | 1 | 8 | 130 |
| 12 | 12307 | X | 11305 | -0- | -1002 | -0- | 11127 | 2 | 178 | 9 | N | 162 | 179 | 1 | 6 | 8 | 107 |
| 01 | 12307 | X | 10488 | -0- | -1819 | -0- | 10360 | 2 | 128 | 9 | N | 116 | 125 | 5 | 1 | 8 | 97 |
| 02 | 11310 | X | 9496 | -0- | -1814 | -0- | 9372 | 2 | 124 | 9 | N | 113 | 4 | 8 | | | 206 |
| 03 | 11842 | X | 10307 | -0- | -1535 | -0- | 10188 | 2 | 119 | 9 | N | 108 | 179 | 1 | 3 | 8 | 132 |

CHEVALLIER WELL #: 8H RRCID -> 272506 COMPL. DATE 11/30/2013 TOTAL DEPTH 10983 PERF.11140 - 14720

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19158 | X | 17084 | -0- | -2074 | -0- | 1546 | 1 | 15430 | 2 | N | 98 | 10 | 8 | | | 271 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 11 | 18540 | X | 16209 | -0- | -2331 | -0- | 1519 | 1 | 14551 | 2 | N | 126 | 182 | 1 | 9 | 8 | 206 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 17329 | X | 16741 | -0- | -588 | -0- | 1569 | 1 | 15054 | 2 | N | 107 | 12 | 8 | | | 301 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 17329 | X | 13337 | -0- | -3992 | -0- | 1632 | 1 | 11618 | 2 | N | 79 | 184 | 1 | 8 | 8 | 188 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 16182 | X | 15261 | -0- | -921 | -0- | 1534 | 1 | 13625 | 2 | N | 93 | 10 | 8 | | | 271 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 17081 | X | 16063 | -0- | -1018 | -0- | 1683 | 1 | 14261 | 2 | N | 108 | 177 | 1 | 10 | 8 | 192 |
| | | | | | | | 119 | 9 | | | | | | | | | |

LAKE-HINSON WELL #: 3H RRCID -> 273151 COMPL. DATE 11/08/2013 TOTAL DEPTH 10820 PERF.11010 - 15084

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11408 | X | 10329 | -0- | -1079 | -0- | 10321 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 154 |
| 11 | 10740 | X | 10083 | -0- | -657 | -0- | 10079 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 154 |
| 12 | 10788 | X | 10070 | -0- | -718 | -0- | 10062 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 154 |
| 01 | 10602 | X | 9969 | -0- | -633 | -0- | 9966 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 154 |
| 02 | 9918 | X | 9201 | -0- | -717 | -0- | 9194 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 154 |
| 03 | 10416 | X | 8792 | -0- | -1624 | -0- | 8786 | 2 | 6 | 9 | N | 5 | 3 | 8 | | | 156 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
TALIAFERRO GAS UNIT 1 WELL #: 12H RRCID -> 273520 COMPL. DATE 04/21/2014 TOTAL DEPTH 10871 PERF.11345 - 16274

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2354 | -0- | -312 | -0- | | 2256 | 2 | 98 | 9 | N | 89 | 181 | 1 | 5 | 8 | 81 |
| 11 | 2490 | X | 2228 | -0- | -262 | -0- | | 2131 | 2 | 97 | 9 | N | 88 | 1 | 8 | | | 168 |
| 12 | 2604 | X | 2331 | -0- | -273 | -0- | | 2136 | 2 | 195 | 9 | N | 177 | 177 | 1 | 4 | 8 | 164 |
| 01 | 2604 | X | 2225 | -0- | -379 | -0- | | 2096 | 2 | 129 | 9 | N | 117 | 178 | 1 | 1 | 8 | 102 |
| 02 | 2436 | X | 1996 | -0- | -440 | -0- | | 1902 | 2 | 94 | 9 | N | 85 | 3 | 8 | | | 184 |
| 03 | 2356 | X | 2086 | -0- | -270 | -0- | | 1983 | 2 | 103 | 9 | N | 94 | 176 | 1 | 2 | 8 | 100 |

KANGERGA GU WELL #: 2H RRCID -> 274988 COMPL. DATE 01/30/2014 TOTAL DEPTH 11156 PERF.12279 - 15287

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4449 | -0- | -449 | -0- | | 4441 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 46 |
| 11 | 4740 | X | 2385 | -0- | -2355 | -0- | | 2381 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 46 |
| 12 | 5522 | X | 5522 | -0- | -0- | -0- | | 5430 | 2 | 92 | 9 | N | 84 | 10 | 8 | | | 120 |
| 01 | 5363 | X | 3861 | -0- | -1502 | -0- | | 3855 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 120 |
| 02 | 5017 | X | 3833 | -0- | -1184 | -0- | | 3831 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 120 |
| 03 | 5363 | X | 4063 | -0- | -1300 | -0- | | 4056 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 120 |

MOYERS-HOUSTON-HASKINS WELL #: 5H RRCID -> 275205 COMPL. DATE 04/29/2015 TOTAL DEPTH 11070 PERF.11235 - 16227

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15810 | X | 14507 | -0- | -1303 | -0- | | 279 | 1 | 14140 | 2 | N | 80 | 7 | 8 | | | 161 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 15300 | X | 14157 | -0- | -1143 | -0- | | 270 | 1 | 13628 | 2 | N | 235 | 182 | 1 | 3 | 8 | 211 |
| | | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 15624 | X | 14279 | -0- | -1345 | -0- | | 279 | 1 | 13791 | 2 | N | 190 | 189 | 1 | 10 | 8 | 202 |
| | | | | | | | | 209 | 9 | | | | | | | | | |
| 01 | 15438 | X | 13738 | -0- | -1700 | -0- | | 279 | 1 | 13382 | 2 | N | 70 | 191 | 1 | 4 | 8 | 77 |
| | | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 14065 | X | 12890 | -0- | -1175 | -0- | | 261 | 1 | 12484 | 2 | N | 132 | 7 | 8 | | | 202 |
| | | | | | | | | 145 | 9 | | | | | | | | | |
| 03 | 14632 | X | 13642 | -0- | -990 | -0- | | 279 | 1 | 13113 | 2 | N | 227 | 359 | 1 | 3 | 8 | 67 |
| | | | | | | | | 250 | 9 | | | | | | | | | |

LAKE GAS UNIT NO. 1 WELL #: 7H RRCID -> 275480 COMPL. DATE 08/03/2014 TOTAL DEPTH 11030 PERF.10887 - 12187

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 1919 | -0- | -313 | -0- | | 1913 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 99 |
| 11 | 2070 | X | 1898 | -0- | -172 | -0- | | 1897 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 99 |
| 12 | 2108 | X | 1897 | -0- | -211 | -0- | | 1893 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 99 |
| 01 | 2046 | X | 1862 | -0- | -184 | -0- | | 1859 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 99 |
| 02 | 1827 | N | 1748 | -0- | -79 | -0- | | 1739 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 99 |
| 03 | 1922 | N | 1790 | -0- | -132 | -0- | | 1784 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 99 |

TALIAFERRO-REDWINE WELL #: 1H RRCID -> 275572 COMPL. DATE 01/27/2015 TOTAL DEPTH 10884 PERF.11250 - 16807

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12307 | X | 11094 | -0- | -1213 | -0- | | 10724 | 2 | 370 | 9 | N | 336 | 359 | 1 | 16 | 8 | 95 |
| 11 | 11460 | X | 10578 | -0- | -882 | -0- | | 10307 | 2 | 271 | 9 | N | 246 | 180 | 1 | 9 | 8 | 152 |
| 12 | 11594 | X | 10198 | -0- | -1396 | -0- | | 9910 | 2 | 288 | 9 | N | 262 | 357 | 1 | 14 | 8 | 43 |
| 01 | 11563 | X | 10182 | -0- | -1381 | -0- | | 9954 | 2 | 228 | 9 | N | 207 | 169 | 1 | 9 | 8 | 72 |
| 02 | 10788 | X | 9298 | -0- | -1490 | -0- | | 9050 | 2 | 248 | 9 | N | 225 | 182 | 1 | 11 | 8 | 104 |
| 03 | 11098 | X | 9564 | -0- | -1534 | -0- | | 9235 | 2 | 329 | 9 | N | 299 | 358 | 1 | 10 | 8 | 35 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NICHOLS-HOUSTON-MOYERS WELL #: 1H RRCID -> 275591 COMPL. DATE 04/22/2015 TOTAL DEPTH 11056 PERF.11424 - 16731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16740 | X | 15440 | -0- | -1300 | -0- | 310 | 1 | 14936 | 2 | N | 176 | 187 | 1 | 9 | 8 | 77 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 15810 | X | 14755 | -0- | -1055 | -0- | 300 | 1 | 14289 | 2 | N | 151 | 179 | 1 | 7 | 8 | 42 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | 16213 | X | 14731 | -0- | -1482 | -0- | 310 | 1 | 14246 | 2 | N | 159 | 157 | 1 | 6 | 8 | 38 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 01 | 15903 | X | 14493 | -0- | -1410 | -0- | 310 | 1 | 14072 | 2 | N | 101 | 7 | 8 | | | 132 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 14529 | X | 13283 | -0- | -1246 | -0- | 290 | 1 | 12840 | 2 | N | 139 | 184 | 1 | 7 | 8 | 80 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 03 | 15438 | X | 14001 | -0- | -1437 | -0- | 310 | 1 | 13467 | 2 | N | 204 | 178 | 1 | 7 | 8 | 99 |
| | | | | | | | 224 | 9 | | | | | | | | | |

HARMON-GALAN WHITE WELL #: 1H RRCID -> 276080 COMPL. DATE 05/12/2015 TOTAL DEPTH 10878 PERF.11057 - 15789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7285 | X | 6400 | -0- | -885 | -0- | 279 | 1 | 6091 | 2 | N | 27 | 8 | 8 | | | 57 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 7020 | X | 6416 | -0- | -604 | -0- | 261 | 1 | 6083 | 2 | N | 65 | 3 | 8 | | | 119 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 7006 | X | 6348 | -0- | -658 | -0- | 279 | 1 | 6058 | 2 | N | 10 | 10 | 8 | | | 119 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 6789 | X | 5929 | -0- | -860 | -0- | 252 | 1 | 5668 | 2 | N | 8 | 3 | 8 | | | 124 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 6351 | X | 5957 | -0- | -394 | -0- | 261 | 1 | 5660 | 2 | N | 33 | 6 | 8 | | | 151 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 6634 | X | 6297 | -0- | -337 | -0- | 279 | 1 | 5956 | 2 | N | 56 | 163 | 1 | 6 | 8 | 38 |
| | | | | | | | 62 | 9 | | | | | | | | | |

WALLACE, J GU WELL #: 4H RRCID -> 276201 COMPL. DATE 04/26/2015 TOTAL DEPTH 10923 PERF.11424 - 14690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11191 | X | 9982 | -0- | -1209 | -0- | 300 | 1 | 9418 | 2 | N | 240 | 185 | 1 | 11 | 8 | 174 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 11 | 10470 | X | 6836 | -0- | -3634 | -0- | 240 | 1 | 6432 | 2 | N | 149 | 183 | 1 | 3 | 8 | 137 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 10757 | X | 8943 | -0- | -1814 | -0- | 270 | 1 | 8255 | 2 | N | 380 | 346 | 1 | 6 | 8 | 165 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 01 | 10633 | X | 761 | -0- | -9872 | -0- | 100 | 1 | 657 | 2 | N | 4 | | | | | 169 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 10456 | X | 10456 | -0- | -0- | -0- | 240 | 1 | 9868 | 2 | N | 316 | 331 | 1 | 15 | 8 | 139 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| *03 | 10253 | X | 10253 | -0- | -0- | -0- | 300 | 1 | 9583 | 2 | N | 336 | 355 | 1 | 13 | 8 | 107 |
| | | | | | | | 370 | 9 | | | | | | | | | |

LAKE-HINSON WELL #: 1H RRCID -> 276297 COMPL. DATE 05/01/2015 TOTAL DEPTH 10914 PERF.11180 - 17513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16182 | X | 15149 | -0- | -1033 | -0- | 15093 | 2 | 56 | 9 | N | 51 | 3 | 8 | | | 152 |
| 11 | 15600 | X | 14668 | -0- | -932 | -0- | 14596 | 2 | 72 | 9 | N | 65 | 164 | 1 | 6 | 8 | 47 |
| 12 | 15686 | X | 14489 | -0- | -1197 | -0- | 14460 | 2 | 29 | 9 | N | 26 | 4 | 8 | | | 69 |
| 01 | 15531 | X | 13927 | -0- | -1604 | -0- | 13905 | 2 | 22 | 9 | N | 20 | 2 | 8 | | | 87 |
| 02 | 14326 | X | 12993 | -0- | -1333 | -0- | 12849 | 2 | 144 | 9 | N | 131 | 167 | 1 | 4 | 8 | 47 |
| 03 | 15159 | X | 13803 | -0- | -1356 | -0- | 13653 | 2 | 150 | 9 | N | 136 | 2 | 8 | | | 181 |

WHITE, GALAN GAS UNIT WELL #: 3H RRCID -> 276307 COMPL. DATE 07/23/2014 TOTAL DEPTH 10889 PERF.11246 - 16155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12462 | X | 11755 | -0- | -707 | -0- | 11592 | 2 | 163 | 9 | N | 148 | 161 | 1 | 17 | 8 | 117 |
| 11 | 11910 | X | 11449 | -0- | -461 | -0- | 11297 | 2 | 152 | 9 | N | 138 | 175 | 1 | 8 | 8 | 72 |
| 12 | 12276 | X | 9598 | -0- | -2678 | -0- | 9455 | 2 | 143 | 9 | N | 130 | 15 | 8 | | | 187 |
| 01 | 11749 | X | 8730 | -0- | -3019 | -0- | 8573 | 2 | 157 | 9 | N | 143 | 189 | 1 | 6 | 8 | 135 |
| 02 | 11078 | X | 7615 | -0- | -3463 | -0- | 7468 | 2 | 147 | 9 | N | 134 | 188 | 1 | 13 | 8 | 68 |
| 03 | 11842 | X | 7894 | -0- | -3948 | -0- | 7736 | 2 | 158 | 9 | N | 144 | 11 | 8 | | | 201 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

HINSON-TALIAFERRO WELL #: 1H RRCID -> 276310 COMPL. DATE 04/24/2014 TOTAL DEPTH 10866 PERF.11467 - 16980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17329 | X | 15996 | -0- | -1333 | -0- | 15712 | 2 | 284 | 9 | N | 258 | 180 | 1 | 7 | 8 | 177 |
| 11 | 16380 | X | 15520 | -0- | -860 | -0- | 15226 | 2 | 294 | 9 | N | 267 | 346 | 1 | 3 | 8 | 95 |
| 12 | 16771 | X | 14559 | -0- | -2212 | -0- | 14309 | 2 | 250 | 9 | N | 227 | 180 | 1 | 10 | 8 | 132 |
| 01 | 16678 | X | 14978 | -0- | -1700 | -0- | 14783 | 2 | 195 | 9 | N | 177 | 166 | 1 | 3 | 8 | 140 |
| 02 | 15109 | X | 13548 | -0- | -1561 | -0- | 13244 | 2 | 304 | 9 | N | 276 | 364 | 1 | 7 | 8 | 45 |
| 03 | 16027 | X | 14908 | -0- | -1119 | -0- | 14575 | 2 | 333 | 9 | N | 303 | 178 | 1 | 8 | 8 | 162 |

WESSON GU WELL #: 14H RRCID -> 276312 COMPL. DATE 08/20/2015 TOTAL DEPTH 10880 PERF.11388 - 17672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29295 | X | 27252 | -0- | -2043 | -0- | 1270 | 1 | 25675 | 2 | N | 279 | 368 | 1 | 3 | 8 | 120 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 11 | 28350 | X | 27813 | -0- | -537 | -0- | 1300 | 1 | 26113 | 2 | N | 364 | 371 | 1 | 2 | 8 | 111 |
| | | | | | | | 400 | 9 | | | | | | | | | |
| 12 | 29295 | X | 28099 | -0- | -1196 | -0- | 1445 | 1 | 26290 | 2 | N | 331 | 356 | 1 | 4 | 8 | 82 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 01 | 29078 | X | 28415 | -0- | -663 | -0- | 1411 | 1 | 26576 | 2 | N | 389 | 170 | 1 | 4 | 8 | 297 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 02 | 27202 | X | 25584 | -0- | -1618 | -0- | 1276 | 1 | 23975 | 2 | N | 303 | 554 | 1 | 6 | 8 | 40 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 03 | 28737 | X | 27102 | -0- | -1635 | -0- | 1387 | 1 | 25399 | 2 | N | 287 | 179 | 1 | 1 | 8 | 147 |
| | | | | | | | 316 | 9 | | | | | | | | | |

CHEVALLIER WELL #: 5 RRCID -> 276333 COMPL. DATE 10/02/2007 TOTAL DEPTH 11133 PERF.10839 - 11053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 770 | -0- | -470 | -0- | 766 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 84 |
| 11 | 900 | N | 525 | -0- | -375 | -0- | 518 | 2 | 7 | 9 | N | 6 | | | | | 90 |
| 12 | 868 | N | 304 | -0- | -564 | -0- | 304 | 2 | | | N | -0- | | | | | 90 |
| 01 | 775 | N | 193 | -0- | -582 | -0- | 189 | 2 | 4 | 9 | N | 4 | | | | | 94 |
| 02 | 522 | N | 211 | -0- | -311 | -0- | 208 | 2 | 3 | 9 | N | 3 | | | | | 97 |
| *03 | 373 | N | 373 | -0- | -0- | -0- | 366 | 2 | 7 | 9 | N | 6 | 3 | 8 | | | 100 |

NICHOLS-HOUSTON-C4 WELL #: 1H RRCID -> 276457 COMPL. DATE 07/16/2015 TOTAL DEPTH 11053 PERF.11309 - 16910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24397 | X | 22609 | -0- | -1788 | -0- | 22371 | 2 | 238 | 9 | N | 216 | 179 | 1 | 16 | 8 | 78 |
| 11 | 23190 | X | 21800 | -0- | -1390 | -0- | 21528 | 2 | 272 | 9 | N | 247 | 178 | 1 | 5 | 8 | 142 |
| 12 | 23684 | X | 21822 | -0- | -1862 | -0- | 21483 | 2 | 339 | 9 | N | 308 | 353 | 1 | 17 | 8 | 80 |
| 01 | 23653 | X | 21430 | -0- | -2223 | -0- | 21158 | 2 | 272 | 9 | N | 247 | 177 | 1 | 10 | 8 | 140 |
| 02 | 21605 | X | 19841 | -0- | -1764 | -0- | 19537 | 2 | 304 | 9 | N | 276 | 354 | 1 | 13 | 8 | 49 |
| 03 | 22599 | X | 21045 | -0- | -1554 | -0- | 20752 | 2 | 293 | 9 | N | 266 | 180 | 1 | 18 | 8 | 117 |

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 12H RRCID -> 276999 COMPL. DATE 11/05/2015 TOTAL DEPTH 10624 PERF.10924 - 13961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16678 | X | 15133 | -0- | -1545 | -0- | 374 | 1 | 14757 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 15900 | X | 14113 | -0- | -1787 | -0- | 364 | 1 | 13560 | 2 | N | 172 | 155 | 1 | 1 | 8 | 43 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 15965 | X | 13835 | -0- | -2130 | -0- | 379 | 1 | 13390 | 2 | N | 60 | 1 | 8 | | | 102 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 15965 | X | 13916 | -0- | -2049 | -0- | 379 | 1 | 13439 | 2 | N | 89 | | | | | 191 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 14819 | X | 12290 | -0- | -2529 | -0- | 363 | 1 | 11885 | 2 | N | 38 | 190 | 1 | | | 39 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 03 | 15128 | X | 13946 | -0- | -1182 | -0- | 388 | 1 | 13481 | 2 | N | 70 | | | | | 109 |
| | | | | | | | 77 | 9 | | | | | | | | | |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RCA-DOLLAR WELL #: 1H RRCID -> 277451 COMPL. DATE 07/11/2016 TOTAL DEPTH 10767 PERF.11270 - 16073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20429 | X | 18498 | -0- | -1931 | -0- | 18396 | 2 | 102 | 9 | N | 93 | 9 | 8 | | | 138 |
| 11 | 19230 | X | 17014 | -0- | -2216 | -0- | 16926 | 2 | 88 | 9 | N | 80 | 186 | 1 | 4 | 8 | 28 |
| 12 | 19406 | X | 17850 | -0- | -1556 | -0- | 17718 | 2 | 132 | 9 | N | 120 | 10 | 8 | | | 138 |
| 01 | 19313 | X | 17433 | -0- | -1880 | -0- | 17303 | 2 | 130 | 9 | N | 118 | 186 | 1 | 9 | 8 | 61 |
| 02 | 17719 | X | 15664 | -0- | -2055 | -0- | 15548 | 2 | 116 | 9 | N | 105 | 8 | 8 | | | 158 |
| 03 | 18507 | X | 16488 | -0- | -2019 | -0- | 16365 | 2 | 123 | 9 | N | 112 | 178 | 1 | 7 | 8 | 85 |

HARMON-DICKESON WELL #: 1H RRCID -> 277807 COMPL. DATE 03/10/2015 TOTAL DEPTH 11002 PERF.11382 - 16896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18538 | X | 16887 | -0- | -1651 | -0- | 16648 | 2 | 239 | 9 | N | 217 | 177 | 1 | 16 | 8 | 210 |
| 11 | 17580 | X | 16177 | -0- | -1403 | -0- | 15933 | 2 | 244 | 9 | N | 222 | 178 | 1 | 16 | 8 | 238 |
| 12 | 17887 | X | 16102 | -0- | -1785 | -0- | 15829 | 2 | 273 | 9 | N | 248 | 356 | 1 | 18 | 8 | 112 |
| 01 | 17732 | X | 10241 | -0- | -7491 | -0- | 10053 | 2 | 188 | 9 | N | 171 | 179 | 1 | 13 | 8 | 91 |
| 02 | 16298 | X | 16112 | -0- | -186 | -0- | 15889 | 2 | 223 | 9 | N | 203 | 165 | 1 | 16 | 8 | 113 |
| 03 | 16895 | X | 16879 | -0- | -16 | -0- | 16659 | 2 | 220 | 9 | N | 200 | 181 | 1 | 15 | 8 | 117 |

WALLACE, J GU WELL #: 5H RRCID -> 278357 COMPL. DATE 01/29/2016 TOTAL DEPTH 10922 PERF.11291 - 15687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16182 | X | 15012 | -0- | -1170 | -0- | 14496 | 2 | 516 | 9 | N | 469 | 532 | 1 | 10 | 8 | 191 |
| 11 | 15300 | X | 14473 | -0- | -827 | -0- | 13949 | 2 | 524 | 9 | N | 476 | 535 | 1 | 8 | 8 | 124 |
| 12 | 15748 | X | 14531 | -0- | -1217 | -0- | 14015 | 2 | 516 | 9 | N | 469 | 361 | 1 | 14 | 8 | 218 |
| 01 | 15822 | X | 15822 | -0- | -0- | -0- | 15424 | 2 | 398 | 9 | N | 362 | 358 | 1 | 8 | 8 | 214 |
| 02 | 14529 | X | 13455 | -0- | -1074 | -0- | 12979 | 2 | 476 | 9 | N | 433 | 529 | 1 | 7 | 8 | 111 |
| 03 | 15004 | X | 13226 | -0- | -1778 | -0- | 12740 | 2 | 486 | 9 | N | 442 | 350 | 1 | 7 | 8 | 196 |

WALLACE, J GU WELL #: 6H RRCID -> 278358 COMPL. DATE 04/27/2017 TOTAL DEPTH 10902 PERF.11413 - 15624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25606 | X | 23724 | -0- | -1882 | -0- | 23212 | 2 | 512 | 9 | N | 465 | 359 | 1 | 8 | 8 | 164 |
| 11 | 24150 | X | 22493 | -0- | -1657 | -0- | 21990 | 2 | 503 | 9 | N | 457 | 359 | 1 | | | 262 |
| 12 | 24862 | X | 22882 | -0- | -1980 | -0- | 22373 | 2 | 509 | 9 | N | 463 | 539 | 1 | 6 | 8 | 180 |
| 01 | 24521 | X | 22363 | -0- | -2158 | -0- | 21826 | 2 | 537 | 9 | N | 488 | 360 | 1 | 5 | 8 | 303 |
| 02 | 22736 | X | 20665 | -0- | -2071 | -0- | 20177 | 2 | 488 | 9 | N | 444 | 541 | 1 | 7 | 8 | 199 |
| 03 | 23715 | X | 21993 | -0- | -1722 | -0- | 21495 | 2 | 498 | 9 | N | 453 | 360 | 1 | 5 | 8 | 287 |

RCA-HINSON WELL #: 1H RRCID -> 278704 COMPL. DATE 02/12/2016 TOTAL DEPTH 10639 PERF.11112 - 15053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15903 | X | 13701 | -0- | -2202 | -0- | 13581 | 2 | 120 | 9 | N | 109 | 6 | 8 | | | 199 |
| 11 | 15030 | X | 13020 | -0- | -2010 | -0- | 12898 | 2 | 122 | 9 | N | 111 | 190 | 1 | 1 | 8 | 119 |
| 12 | 15252 | X | 12704 | -0- | -2548 | -0- | 12564 | 2 | 140 | 9 | N | 127 | 188 | 1 | 6 | 8 | 52 |
| 01 | 14756 | X | 13061 | -0- | -1695 | -0- | 12919 | 2 | 142 | 9 | N | 129 | 5 | 8 | | | 176 |
| 02 | 13050 | X | 11862 | -0- | -1188 | -0- | 11735 | 2 | 127 | 9 | N | 115 | 181 | 1 | 8 | 8 | 102 |
| 03 | 13702 | X | 12715 | -0- | -987 | -0- | 12586 | 2 | 129 | 9 | N | 117 | 180 | 1 | 5 | 8 | 34 |

HARDY, JOHN - WESSON (SA) WELL #: 3H RRCID -> 279247 COMPL. DATE 06/01/2015 TOTAL DEPTH 10613 PERF.11137 - 17041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21638 | X | 20418 | -0- | -1220 | -0- | 957 | 1 | 19339 | 2 | N | 111 | 183 | 1 | 12 | 8 | 105 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 20940 | X | 19124 | -0- | -1816 | -0- | 900 | 1 | 18086 | 2 | N | 125 | 11 | 8 | | | 219 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 12 | 21638 | X | 13690 | -0- | -7948 | -0- | 710 | 1 | 12910 | 2 | N | 64 | 185 | 1 | 9 | 8 | 89 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 20429 | X | 16825 | -0- | -3604 | -0- | 840 | 1 | 15821 | 2 | N | 149 | 7 | 8 | | | 231 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 02 | 19111 | X | 15427 | -0- | -3684 | -0- | 773 | 1 | 14531 | 2 | N | 112 | 180 | 1 | 6 | 8 | 157 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 03 | 20429 | X | 17513 | -0- | -2916 | -0- | 899 | 1 | 16469 | 2 | N | 132 | 13 | 8 | | | 276 |
| | | | | | | | 145 | 9 | | | | | | | | | |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NICHOLAS NO. 1 GAS UNIT WELL #: 2H RRCID -> 279255 COMPL. DATE 04/02/2016 TOTAL DEPTH 11143 PERF.11270 - 16863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30969 | X | 28421 | -0- | -2548 | -0- | 28343 | 2 | 78 | 9 | N | 71 | 172 | 1 | 16 | 8 | 95 |
| 11 | 29610 | X | 24574 | -0- | -5036 | -0- | 24473 | 2 | 101 | 9 | N | 92 | 13 | 8 | | | 174 |
| 12 | 29915 | X | 25962 | -0- | -3953 | -0- | 25865 | 2 | 97 | 9 | N | 88 | 185 | 1 | 15 | 8 | 62 |
| 01 | 29419 | X | 25924 | -0- | -3495 | -0- | 25839 | 2 | 85 | 9 | N | 77 | 12 | 8 | | | 127 |
| 02 | 27115 | X | 24031 | -0- | -3084 | -0- | 23942 | 2 | 89 | 9 | N | 81 | 16 | 8 | | | 192 |
| 03 | 28427 | X | 25968 | -0- | -2459 | -0- | 25879 | 2 | 89 | 9 | N | 81 | 177 | 1 | 14 | 8 | 82 |

BYRON GU WELL #: 3H RRCID -> 279257 COMPL. DATE 02/04/2017 TOTAL DEPTH 10806 PERF.11235 - 16622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24025 | X | 20871 | -0- | -3154 | -0- | 114 1<br>138 9 | | 20619 | 2 | N | 125 | 189 | 1 | 6 | 8 | 174 |
| 11 | 23250 | X | 19277 | -0- | -3973 | -0- | 107 1<br>161 9 | | 19009 | 2 | N | 146 | 187 | 1 | 1 | 8 | 132 |
| 12 | 22692 | X | 19946 | -0- | -2746 | -0- | 111 1<br>153 9 | | 19682 | 2 | N | 139 | 4 | 8 | | | 267 |
| 01 | 22444 | X | 17997 | -0- | -4447 | -0- | 110 1<br>150 9 | | 17737 | 2 | N | 136 | 186 | 1 | 3 | 8 | 214 |
| 02 | 19662 | X | 18544 | -0- | -1118 | -0- | 109 1<br>149 9 | | 18286 | 2 | N | 135 | 186 | 1 | 4 | 8 | 159 |
| 03 | 20863 | X | 18582 | -0- | -2281 | -0- | 112 1<br>147 9 | | 18323 | 2 | N | 134 | 2 | 8 | | | 291 |

BYRON GU WELL #: 4H RRCID -> 279371 COMPL. DATE 10/10/2015 TOTAL DEPTH 10778 PERF.11182 - 17032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33170 | X | 30439 | -0- | -2731 | -0- | 165 1<br>211 9 | | 30063 | 2 | N | 192 | 178 | 1 | 5 | 8 | 185 |
| 11 | 32100 | X | 29243 | -0- | -2857 | -0- | 163 1<br>229 9 | | 28851 | 2 | N | 208 | 177 | 1 | 4 | 8 | 212 |
| 12 | 31961 | X | 30029 | -0- | -1932 | -0- | 168 1<br>229 9 | | 29632 | 2 | N | 208 | 179 | 1 | 7 | 8 | 234 |
| 01 | 31279 | X | 27562 | -0- | -3717 | -0- | 169 1<br>227 9 | | 27166 | 2 | N | 206 | 374 | 1 | | | 66 |
| 02 | 28855 | X | 25813 | -0- | -3042 | -0- | 152 1<br>227 9 | | 25434 | 2 | N | 206 | 188 | 1 | 4 | 8 | 80 |
| 03 | 30504 | X | 27776 | -0- | -2728 | -0- | 167 1<br>245 9 | | 27364 | 2 | N | 223 | 187 | 1 | 3 | 8 | 113 |

HARDY, JOHN - WESSON (SA) WELL #: 1H RRCID -> 279440 COMPL. DATE 06/04/2015 TOTAL DEPTH 10713 PERF.11797 - 17670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38750 | X | 35120 | -0- | -3630 | -0- | 1648 1<br>154 9 | | 33318 | 2 | N | 140 | 8 | 8 | | | 294 |
| 11 | 37500 | X | 32798 | -0- | -4702 | -0- | 1550 1<br>116 9 | | 31132 | 2 | N | 105 | 184 | 1 | 5 | 8 | 210 |
| 12 | 36735 | X | 33159 | -0- | -3576 | -0- | 1720 1<br>140 9 | | 31299 | 2 | N | 127 | 6 | 8 | | | 331 |
| 01 | 35123 | X | 32318 | -0- | -2805 | -0- | 1624 1<br>125 9 | | 30569 | 2 | N | 114 | 179 | 1 | 2 | 8 | 264 |
| 02 | 32857 | X | 28856 | -0- | -4001 | -0- | 1451 1<br>131 9 | | 27274 | 2 | N | 119 | 184 | 1 | 7 | 8 | 192 |
| 03 | 35123 | X | 30805 | -0- | -4318 | -0- | 1589 1<br>101 9 | | 29115 | 2 | N | 92 | 5 | 8 | | | 279 |

FLETCHER DEEP GAS UNIT WELL #: 1H RRCID -> 279901 COMPL. DATE 11/18/2015 TOTAL DEPTH 11181 PERF.11642 - 16876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13671 | X | 11924 | -0- | -1747 | -0- | 11775 | 2 | 149 | 9 | N | 135 | 179 | 1 | 9 | 8 | 228 |
| 11 | 12870 | X | 2609 | -0- | -10261 | -0- | 2570 | 2 | 39 | 9 | N | 35 | 4 | 8 | | | 259 |
| 12 | 12958 | X | 12216 | -0- | -742 | -0- | 12051 | 2 | 165 | 9 | N | 150 | 186 | 1 | 11 | 8 | 212 |
| 01 | 12958 | X | 9987 | -0- | -2971 | -0- | 9860 | 2 | 127 | 9 | N | 115 | 183 | 1 | 5 | 8 | 139 |
| 02 | 11832 | X | 9468 | -0- | -2364 | -0- | 9457 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 139 |
| *03 | 12367 | X | 12367 | -0- | -0- | -0- | 12155 | 2 | 212 | 9 | N | 193 | 187 | 1 | 23 | 8 | 122 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HINSON-TALIAFERRO WELL #: 2H RRCID -> 279910 COMPL. DATE 02/06/2016 TOTAL DEPTH 10948 PERF.11406 - 16340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20832 | X | 19117 | -0- | -1715 | -0- | 18919 | 2 | 198 | 9 | N | 180 | 179 | 1 | 7 | 8 | 120 |
| 11 | 19950 | X | 18384 | -0- | -1566 | -0- | 18279 | 2 | 105 | 9 | N | 95 | 1 | 8 | | | 214 |
| 12 | 20119 | X | 18343 | -0- | -1776 | -0- | 18102 | 2 | 241 | 9 | N | 219 | 182 | 1 | 4 | 8 | 247 |
| 01 | 19995 | X | 17551 | -0- | -2444 | -0- | 17424 | 2 | 127 | 9 | N | 115 | 182 | 1 | 6 | 8 | 174 |
| 02 | 18386 | X | 17022 | -0- | -1364 | -0- | 16740 | 2 | 282 | 9 | N | 256 | 182 | 1 | 5 | 8 | 243 |
| 03 | 19127 | X | 17744 | -0- | -1383 | -0- | 17661 | 2 | 83 | 9 | N | 75 | 5 | 8 | | | 313 |

DOLLAR-FINIS ROGERS (AW) WELL #: 1H RRCID -> 285223 COMPL. DATE 04/28/2018 TOTAL DEPTH 10884 PERF.11238 - 18141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 117211 | X | 93707 | -0- | -23504 | -0- | 279 | 1 | 92137 | 2 | N | 1174 | 1104 | 1 | 2 | 8 | 213 |
| | | | | | | | 1291 | 9 | | | | | | | | | |
| 11 | 110490 | X | 80325 | -0- | -30165 | -0- | 270 | 1 | 78854 | 2 | N | 1092 | 1105 | 1 | | | 200 |
| | | | | | | | 1201 | 9 | | | | | | | | | |
| 12 | 107446 | X | 81241 | -0- | -26205 | -0- | 279 | 1 | 79741 | 2 | N | 1110 | 1079 | 1 | | | 231 |
| | | | | | | | 1221 | 9 | | | | | | | | | |
| 01 | 104005 | X | 75561 | -0- | -28444 | -0- | 279 | 1 | 74088 | 2 | N | 1085 | 1075 | 1 | | | 241 |
| | | | | | | | 1194 | 9 | | | | | | | | | |
| 02 | 90799 | X | 69322 | -0- | -21477 | -0- | 261 | 1 | 68070 | 2 | N | 901 | 923 | 1 | | | 219 |
| | | | | | | | 991 | 9 | | | | | | | | | |
| 03 | 93713 | X | 72119 | -0- | -21594 | -0- | 279 | 1 | 70798 | 2 | N | 947 | 905 | 1 | | | 261 |
| | | | | | | | 1042 | 9 | | | | | | | | | |

TRIVIUM OPERATING, LLC 871168
CAGLE WELL #: 1 RRCID -> 209884 COMPL. DATE 03/03/2005 TOTAL DEPTH 10910 PERF.10464 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAGLE WELL #: 2 RRCID -> 211653 COMPL. DATE 04/14/2005 TOTAL DEPTH 10932 PERF.10442 - 10837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 3 | | | N | -0- | | | | | 87 |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | 87 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 87 |

STROUD, COTTON "A" WELL #: 1 RRCID -> 212149 COMPL. DATE 05/17/2005 TOTAL DEPTH 10900 PERF.10587 - 10809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
MANCK "A" WELL #: 1 RRCID -> 212304 COMPL. DATE 05/23/2005 TOTAL DEPTH 10900 PERF.10612 - 10813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1442 | N | 1442 | -0- | -0- | -0- | 212 | 1 | 1201 | 2 | N | 26 | | | | | 99 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 880 | N | 880 | -0- | -0- | -0- | 175 | 1 | 683 | 2 | N | 20 | | | | | 119 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 588 | N | 588 | -0- | -0- | -0- | 113 | 1 | 456 | 2 | N | 17 | 82 | 1 | | | 54 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1266 | N | 1266 | -0- | -0- | -0- | 232 | 1 | 1024 | 2 | N | 9 | | | | | 63 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 493 | N | 77 | -0- | -416 | -0- | 22 | 1 | 55 | 2 | N | -0- | | | | | 63 |
| 03 | 527 | N | 64 | -0- | -463 | -0- | 18 | 1 | 46 | 2 | N | -0- | | | | | 63 |

MURPHY WELL #: 1 RRCID -> 215301 COMPL. DATE 09/03/2005 TOTAL DEPTH 10935 PERF.10396 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 138 | N | 138 | -0- | -0- | -0- | 21 | 1 | 117 | 2 | N | -0- | | | | | 43 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

GREEN, HOMER "A" WELL #: 2 RRCID -> 216180 COMPL. DATE 10/01/2005 TOTAL DEPTH 10905 PERF.10372 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREEN, HOMER "B" WELL #: 3 RRCID -> 216181 COMPL. DATE 10/29/2005 TOTAL DEPTH 10900 PERF.10356 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

BALLENGER WELL #: 1 RRCID -> 217115 COMPL. DATE 11/12/2005 TOTAL DEPTH 10905 PERF.10372 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1064 | N | 1064 | -0- | -0- | -0- | 159 | 1 | 905 | 2 | N | -0- | | | | | 42 |
| 11 | 1092 | N | 1092 | -0- | -0- | -0- | 223 | 1 | 869 | 2 | N | -0- | | | | | 42 |
| 12 | 1085 | N | 1081 | -0- | -4 | -0- | 216 | 1 | 865 | 2 | N | -0- | | | | | 42 |
| 01 | 1054 | N | 902 | -0- | -152 | -0- | 166 | 1 | 736 | 2 | N | -0- | | | | | 42 |
| 02 | 1044 | N | 810 | -0- | -234 | -0- | 229 | 1 | 581 | 2 | N | -0- | | | | | 42 |
| 03 | 1085 | N | 845 | -0- | -240 | -0- | 229 | 1 | 616 | 2 | N | -0- | | | | | 42 |

STROUD, COTTON "B" WELL #: 2 RRCID -> 217337 COMPL. DATE 11/13/2005 TOTAL DEPTH 10910 PERF. 9848 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168

BALLENGER "B" WELL #: 3 RRCID -> 219565 COMPL. DATE 01/15/2006 TOTAL DEPTH 10902 PERF.10354 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 22 | -0- | -40 | -0- | 3 | 1 | 19 | 2 | N | -0- | | | | | 48 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

GREEN, HOMER "D" WELL #: 4 RRCID -> 220315 COMPL. DATE 02/11/2006 TOTAL DEPTH 10900 PERF.10702 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BALLENGER "A" WELL #: 2 RRCID -> 220316 COMPL. DATE 03/17/2006 TOTAL DEPTH 10915 PERF.10560 - 10775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HASKINS "C" WELL #: 4 RRCID -> 220731 COMPL. DATE 02/14/2006 TOTAL DEPTH 11210 PERF.10760 - 11053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

HOUSTON "B" WELL #: 3 RRCID -> 220732 COMPL. DATE 03/17/2006 TOTAL DEPTH 11220 PERF.10962 - 11145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HASKINS "D" WELL #: 5 RRCID -> 220995 COMPL. DATE 04/01/2006 TOTAL DEPTH 11260 PERF.10985 - 11161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

HOUSTON "C" WELL #: 4 RRCID -> 221041 COMPL. DATE 02/24/2006 TOTAL DEPTH 11165 PERF.10793 - 11076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GREEN, HOMER "E" WELL #: 5 RRCID -> 221111 COMPL. DATE 04/12/2006 TOTAL DEPTH 10900 PERF.10580 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1304 | N | 1304 | -0- | -0- | -0- | 195 | 1 | 1109 | 2 | N | -0- | | | | | 62 |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 166 | 1 | 649 | 2 | N | -0- | | | | | 62 |
| 12 | 899 | N | 736 | -0- | -163 | -0- | 147 | 1 | 589 | 2 | N | -0- | | | | | 62 |
| 01 | 1116 | N | 758 | -0- | -358 | -0- | 139 | 1 | 619 | 2 | N | -0- | | | | | 62 |
| 02 | 783 | N | 701 | -0- | -82 | -0- | 198 | 1 | 503 | 2 | N | -0- | | | | | 62 |
| *03 | 786 | N | 786 | -0- | -0- | -0- | 213 | 1 | 573 | 2 | N | -0- | | | | | 62 |

BALLENGER "C" WELL #: 4 RRCID -> 221112 COMPL. DATE 04/20/2006 TOTAL DEPTH 10925 PERF.10592 - 10788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

HOUSTON "E" WELL #: 6 RRCID -> 221178 COMPL. DATE 04/08/2006 TOTAL DEPTH 11195 PERF.10854 - 11080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

HOUSTON "F" WELL #: 7 RRCID -> 221179 COMPL. DATE 04/27/2006 TOTAL DEPTH 11191 PERF.10966 - 11104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOUSTON "G" WELL #: 8 RRCID -> 221180 COMPL. DATE 05/18/2006 TOTAL DEPTH 11225 PERF. 7884 - 11149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

HASKINS "A" WELL #: 2 RRCID -> 221351 COMPL. DATE 05/26/2006 TOTAL DEPTH 11200 PERF.10970 - 11140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168

HOUSTON "I" WELL #: 10 RRCID -> 221357 COMPL. DATE 05/12/2006 TOTAL DEPTH 11184 PERF.10958 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

SMITH, WALTER "B" WELL #: 3 RRCID -> 221427 COMPL. DATE 05/19/2006 TOTAL DEPTH 10910 PERF.10654 - 10802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 202 | -0- | -170 | -0- | 30 | 1 | 172 | 2 | N | -0- | | | | | 67 |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 217 | N | 192 | -0- | -25 | -0- | 35 | 1 | 157 | 2 | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

HOUSTON "D" WELL #: 5 RRCID -> 222148 COMPL. DATE 06/16/2006 TOTAL DEPTH 11245 PERF.10974 - 11150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

NICHOLS "C" WELL #: 3 RRCID -> 223546 COMPL. DATE 07/15/2006 TOTAL DEPTH 11275 PERF.10989 - 11178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 60 | N | 35 | -0- | -25 | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | 58 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

THEDFORD GAS UNIT WELL #: 1 RRCID -> 227094 COMPL. DATE 02/09/2007 TOTAL DEPTH 11220 PERF.10927 - 11105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

NICHOLS "G" WELL #: 8 RRCID -> 228324 COMPL. DATE 05/09/2007 TOTAL DEPTH 11241 PERF.10975 - 11154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 368 | -0- | -593 | -0- | 32 | 1 | 336 | 3 | N | -0- | | | | | 23 |
| 11 | 930 | N | 671 | -0- | -259 | -0- | 59 | 1 | 612 | 3 | N | -0- | | | | | 23 |
| 12 | 558 | N | 526 | -0- | -32 | -0- | 43 | 1 | 450 | 3 | N | 30 | | | | | 53 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 515 | N | 515 | -0- | -0- | -0- | 47 | 1 | 462 | 3 | N | 5 | | | | | 58 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 789 | N | 789 | -0- | -0- | -0- | 78 | 1 | 701 | 3 | N | 9 | | | | | 67 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 918 | N | 918 | -0- | -0- | -0- | 77 | 1 | 830 | 3 | N | 10 | | | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
HOUSTON "L" WELL #: 13 RRCID -> 229385 COMPL. DATE 06/09/2007 TOTAL DEPTH 11214 PERF.10974 - 11107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

NICHOLS "E" WELL #: 5 RRCID -> 229396 COMPL. DATE 05/25/2007 TOTAL DEPTH 11208 PERF.10988 - 11184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

GREEN, HOMER "F" WELL #: 6 RRCID -> 234160 COMPL. DATE 01/11/2008 TOTAL DEPTH 10967 PERF.10586 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1347 | X | 1347 | -0- | -0- | -0- | 200<br>13 | 1<br>9 | 1134 | 2 | N | 12 | | | | | 114 |
| 11 | 1208 | X | 1208 | -0- | -0- | -0- | 242<br>23 | 1<br>9 | 943 | 2 | N | 21 | | | | | 135 |
| 12 | 1610 | X | 1610 | -0- | -0- | -0- | 320<br>7 | 1<br>9 | 1283 | 2 | N | 6 | 89 | 1 | | | 52 |
| 01 | 1333 | X | 1281 | -0- | -52 | -0- | 234<br>7 | 1<br>9 | 1040 | 2 | N | 6 | | | | | 58 |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 334<br>35 | 1<br>9 | 848 | 2 | N | 32 | | | | | 90 |
| 03 | 1612 | N | 1271 | -0- | -341 | -0- | 333<br>43 | 1<br>9 | 895 | 2 | N | 39 | | | | | 129 |

NICHOLS "I" WELL #: 9 RRCID -> 234161 COMPL. DATE 12/22/2007 TOTAL DEPTH 11272 PERF.10945 - 11147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOYERS "A" WELL #: 2 RRCID -> 234721 COMPL. DATE 01/25/2008 TOTAL DEPTH 11275 PERF.10966 - 11134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

RAS REDWINE WELL #: 4 RRCID -> 238162 COMPL. DATE 06/12/2008 TOTAL DEPTH 11030 PERF.10747 - 10936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
WHITEHEAD WELL #: 1 RRCID -> 239479 COMPL. DATE 07/04/2008 TOTAL DEPTH 11258 PERF.10294 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1801 | N | 1801 | -0- | -0- | -0- | 911 | 1 | 890 | 2 | N | -0- | | | | | 40 |
| 11 | 1942 | N | 1942 | -0- | -0- | -0- | 912 | 1 | 1030 | 2 | N | -0- | | | | | 40 |
| 12 | 1674 | N | 1123 | -0- | -551 | -0- | 872 | 1 | 251 | 2 | N | -0- | | | | | 40 |
| 01 | 1936 | N | 1936 | -0- | -0- | -0- | 912 | 1 | 1022 | 2 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1422 | -0- | -231 | -0- | 912 | 1 | 510 | 2 | N | -0- | | | | | 42 |
| 03 | 1116 | N | 1108 | -0- | -8 | -0- | 912 | 1 | 196 | 2 | N | -0- | | | | | 42 |

RAS REDWINE WELL #: 3 RRCID -> 243454 COMPL. DATE 10/31/2008 TOTAL DEPTH 11050 PERF.10797 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 734 | N | 734 | -0- | -0- | -0- | 52 | 1 | 682 | 2 | N | -0- | 2 | 5 | | | 68 |
| 11 | 720 | N | 219 | -0- | -501 | -0- | 25 | 1 | 194 | 2 | N | -0- | | | | | 68 |
| 12 | 620 | N | 257 | -0- | -363 | -0- | 18 | 1 | 239 | 2 | N | -0- | | | | | 68 |
| 01 | 744 | N | 572 | -0- | -172 | -0- | 40 | 1 | 532 | 2 | N | -0- | | | | | 68 |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 40 | 1 | 548 | 2 | N | -0- | | | | | 68 |
| *03 | 392 | N | 392 | -0- | -0- | -0- | 28 | 1 | 364 | 2 | N | -0- | | | | | 68 |

WHITEHEAD WELL #: 3 RRCID -> 247780 COMPL. DATE 11/22/2008 TOTAL DEPTH 11255 PERF.10952 - 11124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 99 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |

ROBERTS WELL #: 2 RRCID -> 264489 COMPL. DATE 06/03/2011 TOTAL DEPTH 11225 PERF.10880 - 11077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

BYRON WELL #: 1 RRCID -> 268381 COMPL. DATE 05/02/2014 TOTAL DEPTH 11200 PERF.10772 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1696 | N | 1696 | -0- | -0- | -0- | 226 | 1 | 1468 | 2 | N | 2 | | | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2524 | N | 2524 | -0- | -0- | -0- | 421 | 1 | 2103 | 2 | N | -0- | | | | | 67 |
| 12 | 2077 | N | 1198 | -0- | -879 | -0- | 326 | 1 | 863 | 2 | N | 8 | | | | | 75 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1780 | N | 1780 | -0- | -0- | -0- | 237 | 1 | 1537 | 2 | N | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2571 | N | 2571 | -0- | -0- | -0- | 258 | 1 | 2307 | 2 | N | 5 | | | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1051 | -0- | -158 | -0- | 98 | 1 | 953 | 2 | N | -0- | | | | | 85 |

XTO ENERGY INC. 945936
CANNON, T.P. WELL #: 1 RRCID -> 087081 COMPL. DATE 01/13/1980 TOTAL DEPTH 11000 PERF.10576 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 61 |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 61 |
| 12 | 236 | N | 236 | -0- | -0- | -0- | 233 | 2 | 3 | 9 | N | 3 | | | | | 64 |
| 01 | 528 | N | 528 | -0- | -0- | -0- | 526 | 2 | 2 | 9 | N | 2 | | | | | 66 |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 66 |
| *03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 66 |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
YANDLE ESTATE WELL #: 2 RRCID -> 182631 COMPL. DATE 04/21/2001 TOTAL DEPTH 10900 PERF.10523 - 10809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2186 | N | 2186 | -0- | -0- | -0- | 2186 | 2 | | | N | -0- | | | | | 84 |
| 11 | 2144 | N | 2144 | -0- | -0- | -0- | 2126 | 2 | 18 | 9 | N | 16 | | | | | 100 |
| 12 | 2046 | N | 1895 | -0- | -151 | -0- | 1852 | 2 | 43 | 9 | N | 39 | | | | | 139 |
| 01 | 2201 | N | 1967 | -0- | -234 | -0- | 1967 | 2 | | | N | -0- | | | | | 139 |
| 02 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | 139 |
| *03 | 1951 | N | 1951 | -0- | -0- | -0- | 1951 | 2 | | | N | -0- | | | | | 139 |

YANDLE GAS UNIT NO. 2 WELL #: 3 RRCID -> 185178 COMPL. DATE 03/24/2001 TOTAL DEPTH 10900 PERF.10530 - 10809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 2 | | | N | -0- | | | | | 23 |
| 11 | 1662 | N | 1662 | -0- | -0- | -0- | 1660 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 12 | 1770 | N | 1770 | -0- | -0- | -0- | 1767 | 2 | 3 | 9 | N | 3 | | | | | 28 |
| 01 | 1633 | N | 1633 | -0- | -0- | -0- | 1629 | 2 | 4 | 9 | N | 4 | | | | | 32 |
| 02 | 1571 | N | 1571 | -0- | -0- | -0- | 1564 | 2 | 7 | 9 | N | 6 | | | | | 38 |
| 03 | 1395 | N | 1155 | -0- | -240 | -0- | 1153 | 2 | 2 | 9 | N | 2 | | | | | 40 |

YANDLE ESTATE GAS UNIT WELL #: 7 RRCID -> 185691 COMPL. DATE 05/23/2001 TOTAL DEPTH 10900 PERF.10503 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 1745 | N | 1745 | -0- | -0- | -0- | 1733 | 2 | 12 | 9 | Y | 11 | | | | | 18 |
| 01 | 1820 | N | 1820 | -0- | -0- | -0- | 1816 | 2 | 4 | 9 | Y | 4 | | | | | 22 |
| 02 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 2 | | | Y | -0- | | | | | 22 |
| *03 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | Y | -0- | | | | | 22 |

YANDLE GAS UNIT NO. 2 WELL #: 4 RRCID -> 185703 COMPL. DATE 06/29/2001 TOTAL DEPTH 10900 PERF.10526 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YANDLE ESTATE GAS UNIT WELL #: 8 RRCID -> 185704 COMPL. DATE 07/24/2001 TOTAL DEPTH 10876 PERF.10514 - 10728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1250 | -0- | -52 | -0- | 1250 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 1260 | N | 1164 | -0- | -96 | -0- | 1164 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 1302 | N | 1279 | -0- | -23 | -0- | 1271 | 2 | 8 | 9 | Y | 7 | | | | | 12 |
| 01 | 1240 | N | 1218 | -0- | -22 | -0- | 1216 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 02 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 1271 | N | 1192 | -0- | -79 | -0- | 1192 | 2 | | | Y | -0- | | | | | 14 |

YANDLE ESTATE GAS UNIT WELL #: 6 RRCID -> 186667 COMPL. DATE 11/12/2001 TOTAL DEPTH 10900 PERF.10482 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

YANDLE ESTATE GAS UNIT WELL #: 4 RRCID -> 186821 COMPL. DATE 08/19/2001 TOTAL DEPTH 10900 PERF.10486 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1390 | -0- | -129 | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1528 | -0- | -2 | -0- | 1528 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1706 | N | 1706 | -0- | -0- | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1559 | N | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | | N | -0- | | | | | -0- |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
YANDLE ESTATE GAS UNIT WELL #: 3 RRCID -> 189084 COMPL. DATE 01/21/2002 TOTAL DEPTH 10900 PERF.10502 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

ASHBY UNIT WELL #: 1 RRCID -> 215132 COMPL. DATE 06/30/2006 TOTAL DEPTH 12296 PERF.10800 - 11922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1296 | -0- | -6 | -0- | 29 | 1 | 1267 | 2 | N | -0- | | | | | 90 |
| 11 | 1384 | N | 1384 | -0- | -0- | -0- | 49 | 1 | 1335 | 2 | N | -0- | | | | | 90 |
| 12 | 1383 | N | 1383 | -0- | -0- | -0- | 50 | 1 | 1331 | 2 | N | 2 | | | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1385 | N | 1385 | -0- | -0- | -0- | 50 | 1 | 1332 | 2 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1339 | N | 1339 | -0- | -0- | -0- | 51 | 1 | 1286 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1502 | N | 1502 | -0- | -0- | -0- | 56 | 1 | 1440 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |

MINDEN GAS UNIT NO. 1 WELL #: 1 RRCID -> 224547 COMPL. DATE 12/26/2006 TOTAL DEPTH 10985 PERF.10580 - 10856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1239 | N | 1239 | -0- | -0- | -0- | 1224 | 2 | 15 | 9 | N | 14 | | | | | 52 |
| 11 | 1128 | N | 1128 | -0- | -0- | -0- | 1127 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 12 | 1138 | N | 1138 | -0- | -0- | -0- | 1136 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 01 | 1096 | N | 1096 | -0- | -0- | -0- | 1083 | 2 | 13 | 9 | N | 12 | | | | | 67 |
| 02 | 1030 | N | 1030 | -0- | -0- | -0- | 1012 | 2 | 18 | 9 | N | 16 | | | | | 83 |
| *03 | 938 | N | 938 | -0- | -0- | -0- | 928 | 2 | 10 | 9 | N | 9 | | | | | 92 |

MINDEN GAS UNIT NO. 2 WELL #: 1 RRCID -> 228052 COMPL. DATE 04/23/2012 TOTAL DEPTH 12350 PERF.10962 - 11258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 60 | -0- | -2 | -0- | 1 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 2 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 3 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 01 | 84 | N | 84 | -0- | -0- | -0- | 3 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 3 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 3 | 1 | 87 | 2 | N | -0- | | | | | -0- |

MINDEN GAS UNIT NO. 1 WELL #: 2H RRCID -> 264545 COMPL. DATE 12/09/2011 TOTAL DEPTH 10680 PERF.11199 - 14808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24521 | X | 20791 | -0- | -3730 | -0- | 20704 | 2 | 87 | 9 | N | 79 | | | | | 248 |
| 11 | 23340 | X | 21692 | -0- | -1648 | -0- | 21606 | 2 | 86 | 9 | N | 78 | 192 | 1 | | | 134 |
| 12 | 23591 | X | 20349 | -0- | -3242 | -0- | 20228 | 2 | 121 | 9 | N | 110 | | | | | 244 |
| 01 | 23095 | X | 16129 | -0- | -6966 | -0- | 16050 | 2 | 79 | 9 | N | 72 | 181 | 1 | 2 | 8 | 133 |
| 02 | 21286 | X | 14664 | -0- | -6622 | -0- | 14591 | 2 | 73 | 9 | N | 66 | | | | | 199 |
| *03 | 22854 | X | 22854 | -0- | -0- | -0- | 22757 | 2 | 97 | 9 | N | 88 | 186 | 1 | | | 101 |

ASHBY UNIT WELL #: 2H RRCID -> 267722 COMPL. DATE 01/10/2013 TOTAL DEPTH 10864 PERF.11372 - 17604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19995 | X | 18495 | -0- | -1500 | -0- | 416 | 1 | 17948 | 2 | N | 119 | | | | | 244 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 11 | 18960 | X | 17609 | -0- | -1351 | -0- | 624 | 1 | 16858 | 2 | N | 115 | 187 | 1 | | | 172 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 19592 | X | 17811 | -0- | -1781 | -0- | 643 | 1 | 17032 | 2 | N | 124 | 188 | 1 | | | 108 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 01 | 19282 | X | 17566 | -0- | -1716 | -0- | 626 | 1 | 16799 | 2 | N | 128 | | | | | 236 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 02 | 17313 | X | 16027 | -0- | -1286 | -0- | 603 | 1 | 15281 | 2 | N | 130 | 182 | 1 | | | 184 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 18507 | X | 17308 | -0- | -1199 | -0- | 641 | 1 | 16542 | 2 | N | 114 | 186 | 1 | | | 112 |
| | | | | | | | 125 | 9 | | | | | | | | | |

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MINDEN GAS UNIT NO. 1 WELL #: 3H RRCID -> 267916 COMPL. DATE 02/14/2013 TOTAL DEPTH 10792 PERF.10969 - 15721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23157 | X | 21179 | -0- | -1978 | -0- | 478 | 1 | 20609 | 2 | N | 84 | | | | | 216 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 21630 | X | 20215 | -0- | -1415 | -0- | 718 | 1 | 19401 | 2 | N | 87 | 190 | 1 | | | 113 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 22351 | X | 20485 | -0- | -1866 | -0- | 742 | 1 | 19642 | 2 | N | 92 | | | | | 205 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 22010 | X | 19937 | -0- | -2073 | -0- | 712 | 1 | 19127 | 2 | N | 89 | 190 | 1 | | | 104 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 19807 | X | 18270 | -0- | -1537 | -0- | 690 | 1 | 17485 | 2 | N | 86 | | | | | 190 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 21173 | X | 19840 | -0- | -1333 | -0- | 736 | 1 | 19010 | 2 | N | 85 | 190 | 1 | | | 85 |
| | | | | | | | 94 | 9 | | | | | | | | | |

MINDEN GAS UNIT NO. 2 WELL #: 2H RRCID -> 270239 COMPL. DATE 12/04/2012 TOTAL DEPTH 11035 PERF.11380 - 16122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13454 | X | 12518 | -0- | -936 | -0- | 282 | 1 | 12144 | 2 | N | 84 | | | | | 150 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 13020 | X | 12210 | -0- | -810 | -0- | 432 | 1 | 11682 | 2 | N | 87 | 186 | 1 | | | 51 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 13237 | X | 12446 | -0- | -791 | -0- | 449 | 1 | 11888 | 2 | N | 99 | | | | | 150 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 13206 | X | 12359 | -0- | -847 | -0- | 440 | 1 | 11813 | 2 | N | 96 | 191 | 1 | | | 55 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 12354 | X | 10807 | -0- | -1547 | -0- | 406 | 1 | 10298 | 2 | N | 94 | | | | | 149 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 12617 | X | 11858 | -0- | -759 | -0- | 438 | 1 | 11319 | 2 | N | 92 | 187 | 1 | | | 54 |
| | | | | | | | 101 | 9 | | | | | | | | | |

ASHBY GAS UNIT WELL #: 3H RRCID -> 272147 COMPL. DATE 08/08/2013 TOTAL DEPTH 11027 PERF.11215 - 16071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13330 | X | 11762 | -0- | -1568 | -0- | 265 | 1 | 11408 | 2 | N | 81 | | | | | 150 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 12390 | X | 11124 | -0- | -1266 | -0- | 394 | 1 | 10631 | 2 | N | 90 | 188 | 1 | | | 52 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 12 | 12617 | X | 11350 | -0- | -1267 | -0- | 406 | 1 | 10755 | 2 | N | 172 | | | | | 224 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 01 | 12462 | X | 11071 | -0- | -1391 | -0- | 394 | 1 | 10571 | 2 | N | 96 | 193 | 1 | | | 127 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 11049 | X | 10449 | -0- | -600 | -0- | 393 | 1 | 9955 | 2 | N | 92 | | | | | 219 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 03 | 11749 | X | 11340 | -0- | -409 | -0- | 419 | 1 | 10822 | 2 | N | 90 | 184 | 1 | | | 125 |
| | | | | | | | 99 | 9 | | | | | | | | | |

HENDERSON, NORTH (PETTIT) 40358 333 ASSOCIATED ONE WELL CNTY: RUSK
LINDER, JOHN OPERATING CO., LLC 501130
ELLIS ESTATE WELL #: RRCID -> 166082 COMPL. DATE 03/21/1997 TOTAL DEPTH 7590 PERF. 7239 - 7273

| | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 11 P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 12 P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 01 P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 02 P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 03 P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |

PLUGGED AND ABANDONED_____ 03/13/2013

HENDERSON, SOUTH (PETTIT) 40361 125 NON-ASSOCIATED ONE WELL CNTY: RUSK
AXTEL ENERGY, INC. 039461
RAYFORD, JACK UNIT 1 WELL #: RRCID -> 096333 COMPL. DATE 03/02/1981 TOTAL DEPTH 7950 PERF. 7421 - 7426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

PLUGGED AND ABANDONED_____ 02/08/2000

DOWDEN, T. L. 227545
KANGERGA BROS. WELL #: 1 RRCID -> 016164 COMPL. DATE 09/06/1955 TOTAL DEPTH N/A PERF. 7430 - 7437

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

PLUGGED AND ABANDONED_____ 05/09/2019 - PLUGGED 05/09/19

HENDERSON, SOUTH (PETTIT -A-) 40361 250 ASSOCIATED EXEMPT CNTY: RUSK
SABINE OIL & GAS CORPORATION 742143
LANDON WELL #: 2 RRCID -> 221108 COMPL. DATE 05/12/2005 TOTAL DEPTH 7500 PERF. 7142 - 7147

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HENDERSON, S. (PETTIT 7445) 40361 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
STROUD PETROLEUM, INC. 828082
FLETCHER WELL #: 1 RRCID -> 235135 COMPL. DATE 02/13/2008 TOTAL DEPTH 8500 PERF. 7748 - 7780

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1164 | -0- | -231 | -0- | 1128 | 2 | 36 | 9 | N | 33 | | | | | | 217 |
| 11 | 1380 | N | 1212 | -0- | -168 | -0- | 1173 | 2 | 39 | 9 | N | 35 | | | | | | 252 |
| 12 | 1178 | N | 994 | -0- | -184 | -0- | 943 | 2 | 51 | 9 | N | 46 | 181 | 1 | | | | 117 |
| 01 | 1178 | N | 984 | -0- | -194 | -0- | 942 | 2 | 42 | 9 | N | 38 | | | | | | 155 |
| *02 | 1160 | N | 962 | -0- | -198 | -0- | 919 | 2 | 43 | 9 | N | 39 | | | | | | 194 |
| *03 | 1253 | N | 1253 | -0- | -0- | -0- | 1209 | 2 | 44 | 9 | N | 40 | | | | | | 234 |

HENDERSON, S.(TRANS) 40361 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA, M. ET AL WELL #: 1 RRCID -> 094014 COMPL. DATE 02/27/1981 TOTAL DEPTH 7711 PERF. 7335 - 7342

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | # | -0- | -0- | -4464 | -0- | | | | | N | -0- | | | | | | 128 |
| 11 | 4320 | # | 2119 | -0- | -2201 | -0- | 2045 | 2 | 74 | 9 | N | 67 | | | | | | 195 |
| 12 | 4464 | # | 4385 | -0- | -79 | -0- | 4231 | 2 | 154 | 9 | N | 140 | 172 | 1 | | | | 163 |
| 01 | 4080 | R | 4080 | -0- | -0- | -0- | 3904 | 2 | 176 | 9 | N | 160 | 187 | 1 | | | | 136 |
| 02 | 3506 | R | 3506 | -0- | -0- | -0- | 3364 | 2 | 142 | 9 | N | 129 | | | | | | 265 |
| 03 | 4371 | # | 4298 | -0- | -73 | -0- | 4133 | 2 | 165 | 9 | N | 150 | 191 | 1 | | | | 224 |

HENDERSON, S. (TRAVIS PEAK, UP.) 40361 875 ASSOCIATED CAPACITY CNTY: RUSK
PETRO ENGINEERING INC. 660052
DODD, RAY WELL #: RRCID -> 115432 COMPL. DATE 02/27/1985 TOTAL DEPTH 7681 PERF. 7486 - 7493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

PLUGGED AND ABANDONED_____ 03/19/1993

HILL (TRAVIS PEAK) 41445 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
MORGAN CASING CREW 584552
LINDSTROM, KENNY FOUNDATION INC. WELL #: 2 L RRCID -> 101091 COMPL. DATE 04/23/1982 TOTAL DEPTH 8118 PERF. 8035 - 8043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

HOLLEYTREE (STRAY SAND) 42197 900 ASSOCIATED ONE WELL CNTY: SMITH
RICHEY PROPERTIES, INC. 709685
ALLEN, R.H. ESTATE WELL #: 1 RRCID -> 234820 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8083 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2432 | N | 2432 | -0- | -0- | -0- | 2432 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3364 | -0- | 364 | 364 | 3364 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2473 | N | 2109 | -0- | -364 | -0- | 2109 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2418 | N | 2292 | -0- | -126 | -0- | 2292 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2931 | | 2785 | -0- | -146 | -0- | 2785 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2821 | | 2797 | -0- | -24 | -0- | 2797 | 2 | | | N | -0- | | | | | -0- |

HOPPER (RODESSA) 42559 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
MAXIMUS OPERATING, LTD. 534465
HOPPER, CLARENCE ESTATE WELL #: 1 RRCID -> 146922 COMPL. DATE 07/11/1993 TOTAL DEPTH 12397 PERF.11264 - 11401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

COLE, WILLIAM F. JR. WELL #: 2ST RRCID -> 157036 COMPL. DATE 09/09/1996 TOTAL DEPTH 11955 PERF.11116 - 11472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 206 | -0- | -879 | -0- | 206 | 2 | | | N | -0- | | | | | 132 |
| 11 | 960 | N | 932 | -0- | -28 | -0- | 932 | 2 | | | N | -0- | | | | | 132 |
| 12 | 1085 | N | 850 | -0- | -235 | -0- | 809 | 2 | 41 | 9 | N | 37 | | | | | 169 |
| 01 | 1171 | N | 1171 | -0- | -0- | -0- | 1162 | 2 | 9 | 9 | N | 8 | | | | | 177 |
| 02 | 899 | N | 312 | -0- | -587 | -0- | 309 | 2 | 3 | 9 | N | 3 | | | | | 180 |
| 03 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 180 |

HUGHEY (CRANE) 43353 500 ASSOCIATED CAPACITY CNTY: HARRISON
GTG OPERATING, LLC 337080
HAYNES, R. W. UNIT WELL #: 1 RRCID -> 038389 COMPL. DATE 01/20/1966 TOTAL DEPTH 6950 PERF. 6761 - 6771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 434 | -0- | -496 | -0- | 34 | 1 | 391 | 2 | N | 8 | | | | | 31 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 900 | N | 868 | -0- | -32 | -0- | 71 | 1 | 768 | 2 | N | 26 | | | | | 57 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 930 | N | 656 | -0- | -274 | -0- | 643 | 2 | 13 | 9 | N | 12 | | | | | 69 |
| 01 | 670 | N | 670 | -0- | -0- | -0- | 20 | 1 | 643 | 2 | N | 6 | | | | | 75 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 443 | N | 443 | -0- | -0- | -0- | 13 | 1 | 430 | 2 | N | -0- | 43 | 1 | | | 32 |
| *03 | 664 | N | 664 | -0- | -0- | -0- | 20 | 1 | 637 | 2 | N | 6 | | | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |

ROBERTS GU WELL #: 1 RRCID -> 038929 COMPL. DATE 05/12/1966 TOTAL DEPTH 6818 PERF. 6757 - 6765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 1 |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | 1 |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 1 |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | | 1 |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | | -0- |

COOK, MAGGIE WELL #: 1 RRCID -> 039444 COMPL. DATE 05/02/1966 TOTAL DEPTH 6846 PERF. 6764 - 6767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 519 | -0- | -101 | -0- | 40 | 1 | 469 | 2 | N | 9 | | | | | 79 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1039 | N | 1039 | -0- | -0- | -0- | 85 | 1 | 922 | 2 | N | 29 | | | | | 108 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 786 | N | 786 | -0- | -0- | -0- | 772 | 2 | 14 | 9 | N | 13 | | | | | 121 |
| 01 | 803 | N | 803 | -0- | -0- | -0- | 24 | 1 | 771 | 2 | N | 7 | | | | | 128 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 531 | N | 531 | -0- | -0- | -0- | 16 | 1 | 515 | 2 | N | -0- | 43 | 1 | | | 85 |
| *03 | 796 | N | 796 | -0- | -0- | -0- | 23 | 1 | 765 | 2 | N | 7 | | | | | 92 |
| | | | | | | | 8 | 9 | | | | | | | | | |

HUXLEY (FREDRICKSBURG) 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
PEBBLES WELL #: 1H RRCID -> 252947 COMPL. DATE 12/06/2007 TOTAL DEPTH 3222 PERF. 3687 - 8465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 4083 | -0- | -474 | -0- | 288 | 1 | 3795 | 3 | Y | -0- | | | | | 39 |
| 11 | 4410 | X | 4352 | -0- | -58 | -0- | 344 | 1 | 4008 | 3 | Y | -0- | | | | | 39 |
| 12 | 4402 | X | -0- | -0- | -4402 | -0- | | | | | Y | -0- | | | | | 39 |
| 01 | 4782 | X | 4782 | -0- | -0- | -0- | 394 | 1 | 4388 | 3 | Y | -0- | | | | | 39 |
| 02 | 2900 | X | 1723 | -0- | -1177 | -0- | 158 | 1 | 1565 | 3 | Y | -0- | | | | | 39 |
| 03 | 3100 | X | 2348 | -0- | -752 | -0- | 213 | 1 | 2135 | 3 | Y | -0- | | | | | 39 |

BEDROCK WELL #: 1R RRCID -> 263836 COMPL. DATE 02/27/2008 TOTAL DEPTH 3239 PERF. 4006 - 10382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | -0- | -0- | -3100 | -0- | | | | | Y | -0- | | | | | 53 |
| 11 | 3000 | X | 242 | -0- | -2758 | -0- | 33 | 1 | 209 | 3 | Y | -0- | | | | | 53 |
| 12 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | | 53 |
| 01 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | | 53 |
| 02 | 1073 | X | -0- | -0- | -1073 | -0- | | | | | Y | -0- | | | | | 53 |
| *03 | 1099 | N | 1099 | -0- | -0- | -0- | 339 | 1 | 705 | 3 | Y | 50 | | | | | 103 |
| | | | | | | | 55 | 9 | | | | | | | | | |

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
WILMA WELL #: 1H RRCID -> 263840 COMPL. DATE 12/14/2006 TOTAL DEPTH 3326 PERF. 3576 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FRED WELL #: 1H RRCID -> 271500 COMPL. DATE 08/18/2006 TOTAL DEPTH 3201 PERF. 3503 - 8453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2352 | -0- | -438 | -0- | 166 | 1 | 2186 | 3 | Y | -0- | | | | | 138 |
| 11 | 2717 | N | 2717 | -0- | -0- | -0- | 215 | 1 | 2502 | 3 | Y | -0- | | | | | 138 |
| 12 | 2511 | N | 2127 | -0- | -384 | -0- | 170 | 1 | 1957 | 3 | Y | -0- | | | | | 138 |
| 01 | 2564 | N | 2564 | -0- | -0- | -0- | 211 | 1 | 2353 | 3 | Y | -0- | | | | | 138 |
| 02 | 2639 | N | 1751 | -0- | -888 | -0- | 160 | 1 | 1591 | 3 | Y | -0- | | | | | 138 |
| *03 | 3100 | N | 3355 | -0- | 255 | 255 | 304 | 1 | 3051 | 3 | Y | -0- | | | | | 138 |

SLATE, GEORGE WELL #: 1H RRCID -> 272225 COMPL. DATE 10/11/2007 TOTAL DEPTH 3215 PERF. 3665 - 8846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1167 | -0- | -135 | -0- | 82 | 1 | 1085 | 3 | Y | -0- | | | | | 197 |
| 11 | 1239 | N | 1239 | -0- | -0- | -0- | 98 | 1 | 1141 | 3 | Y | -0- | | | | | 197 |
| 12 | 1290 | N | 1290 | -0- | -0- | -0- | 103 | 1 | 1187 | 3 | Y | -0- | | | | | 197 |
| 01 | 1188 | N | 1188 | -0- | -0- | -0- | 98 | 1 | 1090 | 3 | Y | -0- | | | | | 197 |
| 02 | 1189 | N | 1109 | -0- | -80 | -0- | 102 | 1 | 1007 | 3 | Y | -0- | | | | | 197 |
| 03 | 1302 | N | 1047 | -0- | -255 | -0- | 95 | 1 | 952 | 3 | Y | -0- | | | | | 197 |

GRAND POOBAH WELL #: 1H RRCID -> 272226 COMPL. DATE 09/17/2009 TOTAL DEPTH 3261 PERF. 3652 - 9662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | 242 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 242 |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 242 |
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 242 |
| 02 | T. A. | | 13 | -0- | 13 | 13 | 1 | 1 | 12 | 3 | Y | -0- | | | | | 242 |
| 03 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | 242 |

BAM BAM WELL #: 2H RRCID -> 272227 COMPL. DATE 12/16/2010 TOTAL DEPTH 3309 PERF. 3619 - 10619

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 79 | -0- | -3207 | -0- | 22 | 1 | 57 | 3 | Y | -0- | | | | | 208 |
| 11 | 10324 | X | 10324 | -0- | -0- | -0- | 1426 | 1 | 8898 | 3 | Y | -0- | | | | | 208 |
| 12 | 13662 | X | 13662 | -0- | -0- | -0- | 1675 | 1 | 11796 | 3 | Y | 174 | 114 | 1 | | | 268 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 01 | 6252 | X | 6252 | -0- | -0- | -0- | 1047 | 1 | 5205 | 3 | Y | -0- | | | | | 268 |
| 02 | 9976 | X | 4 | -0- | -9972 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | 268 |
| 03 | 10850 | X | -0- | -0- | -10850 | -0- | | | | | Y | -0- | | | | | 268 |

BAM BAM WELL #: 1H RRCID -> 272564 COMPL. DATE 12/22/2008 TOTAL DEPTH 3290 PERF. 3845 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
DINO WELL #: 1H RRCID -> 272598 COMPL. DATE 09/18/2007 TOTAL DEPTH 3274 PERF. 3826 - 8517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1195 | N | 1195 | -0- | -0- | -0- | 84 | 1 | 1111 | 3 | Y | -0- | | | | | -0- |
| 11 | 1506 | N | 1506 | -0- | -0- | -0- | 119 | 1 | 1387 | 3 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 201 | -0- | -419 | -0- | 16 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 10 | -0- | -610 | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 02 | 1160 | N | -0- | -0- | -1160 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 2021 | N | 2021 | -0- | -0- | -0- | 183 | 1 | 1838 | 3 | Y | -0- | | | | | -0- |

MILDRED WELL #: 1H RRCID -> 285065 COMPL. DATE 11/11/2010 TOTAL DEPTH 3191 PERF. 3548 - 7406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 260 | N | 260 | -0- | -0- | -0- | 18 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 15 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 12 | 217 | N | 96 | -0- | -121 | -0- | 8 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 01 | 248 | N | 92 | -0- | -156 | -0- | 8 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 02 | 174 | N | 33 | -0- | -141 | -0- | 3 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 03 | 93 | N | 46 | -0- | -47 | -0- | 4 | 1 | 42 | 3 | N | -0- | | | | | -0- |

ELLORA ENERGY INC. 250597
MCMAHON FEDERAL (C) WELL #: 3FH RRCID -> 217390 COMPL. DATE 03/18/2004 TOTAL DEPTH 3334 PERF. 3790 - 7824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 156 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 01 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 156 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 156 |

MCMAHON FEDERAL (D) WELL #: 4FH RRCID -> 217395 COMPL. DATE 04/16/2004 TOTAL DEPTH 3390 PERF. 3746 - 5574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 167 | 1 | | | 41 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 41 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LYNCH WHIDDON WELL #: 3FH RRCID -> 266935 COMPL. DATE 05/01/2012 TOTAL DEPTH 3365 PERF. 3670 - 7869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

LYNCH WHIDDON WELL #: 1FH RRCID -> 270663 COMPL. DATE 07/28/2005 TOTAL DEPTH N/A PERF. 3669 - 7410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE ALLEN "S" WELL #: 2FH RRCID -> 278366 COMPL. DATE 07/09/2015 TOTAL DEPTH 3148 PERF. 3640 - 6000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

SABINE ALLEN "N" WELL #: 5FH RRCID -> 279014 COMPL. DATE 10/11/2008 TOTAL DEPTH 3709 PERF. 3550 - 6234

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 73 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 73 |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 73 |
| *03 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 73 |

HUXLEY (PETTIT) 43940 750 NON-ASSOCIATED ONE WELL CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
U.S.A. WELL #: 1 RRCID -> 132766 COMPL. DATE 03/21/1989 TOTAL DEPTH 7400 PERF. 6635 - 6664

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 95 | -0- | -184 | -0- | 1 | 1 | 94 | 2 | N | -0- | | | | | 208 |
| 11 | 120 | N | 35 | -0- | -85 | -0- | 35 | 2 | | | N | -0- | | | | | 208 |
| 12 | 635 | N | 635 | -0- | -0- | -0- | 7 | 1 | 628 | 2 | N | -0- | | | | | 208 |
| 01 | 253 | N | 253 | -0- | -0- | -0- | 5 | 1 | 248 | 2 | N | -0- | | | | | 208 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 1 | 1 | 86 | 2 | N | -0- | | | | | 208 |
| 03 | 620 | N | 157 | -0- | -463 | -0- | 1 | 1 | 156 | 2 | N | -0- | | | | | 208 |

HUXLEY (TRAVIS PEAK) 43940 775 NON-ASSOCIATED ONE WELL CNTY: SHELBY
XTO ENERGY INC. 945936
GEORGE WELL #: 1 RRCID -> 245741 COMPL. DATE 11/21/2008 TOTAL DEPTH 10500 PERF. 7890 - 9502

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 526 | N | 526 | -0- | -0- | -0- | 24 | 1 | 502 | 2 | N | -0- | | | | | 102 |
| 11 | 1320 | N | 1320 | -0- | -0- | -0- | 59 | 1 | 1261 | 2 | N | -0- | | | | | 102 |
| 12 | 1294 | N | 1294 | -0- | -0- | -0- | 58 | 1 | 1236 | 2 | N | -0- | | | | | 102 |
| 01 | 1828 | N | 1828 | -0- | -0- | -0- | 81 | 1 | 1733 | 2 | N | 13 | | | | | 115 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 93 | 1 | 1998 | 2 | N | 6 | | | | | 121 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1226 | -0- | -76 | -0- | 55 | 1 | 1171 | 2 | N | -0- | | | | | 121 |

HUXLEY (6100) 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
METCALF-HENDRICKS WELL #: 1 RRCID -> 094567 COMPL. DATE 12/31/1980 TOTAL DEPTH 9016 PERF. 6126 - 6137

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 497 | N | 497 | -0- | -0- | -0- | 35 | 1 | 462 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 501 | -0- | -39 | -0- | 40 | 1 | 461 | 3 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 353 | -0- | -143 | -0- | 28 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| 01 | 694 | N | 694 | -0- | -0- | -0- | 57 | 1 | 637 | 3 | Y | -0- | | | | | -0- |
| 02 | 493 | N | 468 | -0- | -25 | -0- | 43 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 85 | -0- | -256 | -0- | 8 | 1 | 77 | 3 | Y | -0- | | | | | -0- |

FURLOW, A. B. WELL #: 1 RRCID -> 108067 COMPL. DATE 07/13/1982 TOTAL DEPTH 6288 PERF. 6053 - 6164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 720 | N | 720 | -0- | -0- | -0- | 51 | 1 | 669 | 3 | N | -0- | | | | | 35 |
| 11 | 570 | N | 405 | -0- | -165 | -0- | 32 | 1 | 373 | 3 | N | -0- | | | | | 35 |
| 12 | 589 | N | 243 | -0- | -346 | -0- | 19 | 1 | 224 | 3 | N | -0- | | | | | 35 |
| 01 | 589 | N | 550 | -0- | -39 | -0- | 45 | 1 | 505 | 3 | N | -0- | | | | | 35 |
| 02 | 1143 | N | 1143 | -0- | -0- | -0- | 105 | 1 | 1038 | 3 | N | -0- | | | | | 35 |
| *03 | 565 | N | 565 | -0- | -0- | -0- | 51 | 1 | 514 | 3 | N | -0- | | | | | 35 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
METCALF, J. WELL #: 1 RRCID -> 108948 COMPL. DATE 06/15/1982 TOTAL DEPTH 6316 PERF. 6062 - 6149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 809 | N | 809 | -0- | -0- | -0- | 57 | 1 | 752 | 3 | N | -0- | | | | | 7 |
| 11 | 732 | N | 732 | -0- | -0- | -0- | 58 | 1 | 674 | 3 | N | -0- | | | | | 7 |
| 12 | 775 | N | 706 | -0- | -69 | -0- | 56 | 1 | 650 | 3 | N | -0- | | | | | 7 |
| 01 | 806 | N | 687 | -0- | -119 | -0- | 57 | 1 | 630 | 3 | N | -0- | | | | | 7 |
| 02 | 696 | N | 674 | -0- | -22 | -0- | 62 | 1 | 612 | 3 | N | -0- | | | | | 7 |
| 03 | 713 | N | 678 | -0- | -35 | -0- | 61 | 1 | 617 | 3 | N | -0- | | | | | 7 |

FURLOW, A. B. WELL #: 2 RRCID -> 179766 COMPL. DATE 09/21/2000 TOTAL DEPTH 6068 PERF. 6350 - 13300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 4566 | -0- | 4566 | 16227 | 322 | 1 | 4244 | 3 | Y | -0- | | | | | 21 |
| 11 | T. A. | | 4492 | -0- | 4492 | 20719 | 356 | 1 | 4136 | 3 | Y | -0- | | | | | 21 |
| 12 | T. A. | | 5163 | -0- | 5163 | 25882 | 413 | 1 | 4750 | 3 | Y | -0- | | | | | 21 |
| 01 | 31078 | X | 5196 | -0- | -25882 | -0- | 430 | 1 | 4766 | 3 | Y | -0- | | | | | 21 |
| 02 | 4944 | X | 4944 | -0- | -0- | -0- | 453 | 1 | 4491 | 3 | Y | -0- | | | | | 21 |
| *03 | 5251 | X | 5251 | -0- | -0- | -0- | 476 | 1 | 4775 | 3 | Y | -0- | | | | | 21 |

FURLOW, A. B. WELL #: 3 RRCID -> 182868 COMPL. DATE 04/05/2001 TOTAL DEPTH N/A PERF. 6280 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 01 | 214 | N | 214 | -0- | -0- | -0- | 18 | 1 | 196 | 3 | N | -0- | | | | | 138 |
| 02 | 177 | N | 177 | -0- | -0- | -0- | 16 | 1 | 161 | 3 | N | -0- | | | | | 138 |
| *03 | 175 | N | 175 | -0- | -0- | -0- | 16 | 1 | 159 | 3 | N | -0- | | | | | 138 |

USA 'A' WELL #: 1H RRCID -> 184985 COMPL. DATE 04/24/2001 TOTAL DEPTH N/A PERF. 6452 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5548 | X | 5548 | -0- | -0- | -0- | 72 | 1 | 5476 | 2 | N | -0- | | | | | 35 |
| 11 | 4284 | X | 4284 | -0- | -0- | -0- | 37 | 1 | 4247 | 2 | N | -0- | | | | | 35 |
| 12 | 4666 | X | 4666 | -0- | -0- | -0- | 54 | 1 | 4612 | 2 | N | -0- | | | | | 35 |
| 01 | 5754 | X | 5754 | -0- | -0- | -0- | 119 | 1 | 5635 | 2 | N | -0- | | | | | 35 |
| 02 | 3956 | X | 3956 | -0- | -0- | -0- | 51 | 1 | 3874 | 2 | N | 28 | | | | | 63 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 5339 | X | 5339 | -0- | -0- | -0- | 31 | 1 | 5277 | 2 | N | 28 | | | | | 63 |
| | | | | | | | 31 | 9 | | | | | | | | | |

METCALF, J. WELL #: 2 RRCID -> 188547 COMPL. DATE 10/27/2001 TOTAL DEPTH N/A PERF. 6302 - 11969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 22315 | -0- | 22315 | 68004 | 1573 | 1 | 20742 | 3 | Y | -0- | | | | | 100 |
| 11 | T. A. | | 17408 | -0- | 17408 | 85412 | 1377 | 1 | 16031 | 3 | Y | -0- | | | | | 100 |
| 12 | T. A. | | 21497 | -0- | 21497 | 106909 | 1718 | 1 | 19779 | 3 | Y | -0- | | | | | 100 |
| 01 | 126780 | X | 19871 | -0- | -106909 | -0- | 1641 | 1 | 18230 | 3 | Y | -0- | | | | | 100 |
| 02 | 15506 | X | 15506 | -0- | -0- | -0- | 1422 | 1 | 14084 | 3 | Y | -0- | | | | | 100 |
| *03 | 13022 | X | 13022 | -0- | -0- | -0- | 1179 | 1 | 11843 | 3 | Y | -0- | | | | | 100 |

METCALF-HENDRICKS WELL #: 2 RRCID -> 188551 COMPL. DATE 10/27/2001 TOTAL DEPTH N/A PERF. 6280 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 2340 | -0- | -1287 | -0- | 165 | 1 | 2175 | 3 | Y | -0- | | | | | 17 |
| 11 | 3450 | X | 1252 | -0- | -2198 | -0- | 99 | 1 | 1153 | 3 | Y | -0- | | | | | 17 |
| 12 | 3224 | X | 287 | -0- | -2937 | -0- | 23 | 1 | 264 | 3 | Y | -0- | | | | | 17 |
| 01 | 3038 | X | 242 | -0- | -2796 | -0- | 20 | 1 | 222 | 3 | Y | -0- | | | | | 17 |
| 02 | 290 | X | 155 | -0- | -135 | -0- | 14 | 1 | 141 | 3 | Y | -0- | | | | | 17 |
| 03 | 310 | X | 176 | -0- | -134 | -0- | 16 | 1 | 160 | 3 | Y | -0- | | | | | 17 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
USA 'A' WELL #: 2H RRCID -> 193116 COMPL. DATE 01/10/2003 TOTAL DEPTH N/A PERF. 6286 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3929 | X | 3929 | -0- | -0- | -0- | 3919 | 2 | 10 | 9 | N | 9 | | | | | 54 |
| 11 | 3665 | X | 3665 | -0- | -0- | -0- | 3665 | 2 | | | N | -0- | | | | | 54 |
| 12 | 3865 | X | 3865 | -0- | -0- | -0- | 3862 | 2 | 3 | 9 | N | 3 | | | | | 57 |
| 01 | 3925 | X | 3925 | -0- | -0- | -0- | 3911 | 2 | 14 | 9 | N | 13 | | | | | 70 |
| 02 | 3629 | X | 3629 | -0- | -0- | -0- | 3616 | 2 | 13 | 9 | N | 12 | | | | | 82 |
| *03 | 4060 | X | 4060 | -0- | -0- | -0- | 4021 | 2 | 39 | 9 | N | 35 | | | | | 92 |

USA WELL #: 3H RRCID -> 197642 COMPL. DATE 09/15/2003 TOTAL DEPTH N/A PERF. 6405 - 11245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8897 | X | 8682 | -0- | -215 | -0- | 112 | 1 | 8479 | 2 | Y | 83 | 59 | 1 | | | 37 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 8687 | X | 8687 | -0- | -0- | -0- | 76 | 1 | 8608 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 9052 | X | 6685 | -0- | -2367 | -0- | 77 | 1 | 6608 | 2 | Y | -0- | | | | | 39 |
| 01 | 9052 | X | 6714 | -0- | -2338 | -0- | 139 | 1 | 6575 | 2 | Y | -0- | | | | | 39 |
| 02 | 8468 | X | 7677 | -0- | -791 | -0- | 100 | 1 | 7577 | 2 | Y | -0- | | | | | 39 |
| 03 | 8990 | X | 8510 | -0- | -480 | -0- | 50 | 1 | 8460 | 2 | Y | -0- | | | | | 39 |

USA WELL #: 4H RRCID -> 197920 COMPL. DATE 09/15/2003 TOTAL DEPTH N/A PERF. 6364 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3145 | X | 3145 | -0- | -0- | -0- | 41 | 1 | 3073 | 2 | Y | 28 | 20 | 1 | | | 12 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2874 | X | 2874 | -0- | -0- | -0- | 25 | 1 | 2847 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3339 | X | 3339 | -0- | -0- | -0- | 38 | 1 | 3301 | 2 | Y | -0- | | | | | 14 |
| 01 | 3273 | X | 3273 | -0- | -0- | -0- | 68 | 1 | 3205 | 2 | Y | -0- | | | | | 14 |
| 02 | 3132 | X | 2858 | -0- | -274 | -0- | 37 | 1 | 2821 | 2 | Y | -0- | | | | | 14 |
| *03 | 3431 | X | 3431 | -0- | -0- | -0- | 20 | 1 | 3411 | 2 | Y | -0- | | | | | 14 |

LIZ K GAS UNIT WELL #: 1 RRCID -> 199068 COMPL. DATE 11/17/2003 TOTAL DEPTH N/A PERF. 6281 - 16737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5766 | X | 2538 | -0- | -3228 | -0- | 179 | 1 | 2359 | 3 | Y | -0- | | | | | 17 |
| 11 | 5580 | X | 1871 | -0- | -3709 | -0- | 148 | 1 | 1723 | 3 | Y | -0- | | | | | 17 |
| 12 | 3286 | X | 2017 | -0- | -1269 | -0- | 161 | 1 | 1856 | 3 | Y | -0- | | | | | 17 |
| 01 | 2542 | X | 1123 | -0- | -1419 | -0- | 93 | 1 | 1030 | 3 | Y | -0- | | | | | 17 |
| 02 | 2030 | X | 899 | -0- | -1131 | -0- | 82 | 1 | 817 | 3 | Y | -0- | | | | | 17 |
| 03 | 2170 | X | 913 | -0- | -1257 | -0- | 83 | 1 | 830 | 3 | Y | -0- | | | | | 17 |

USA WELL #: 6H RRCID -> 199554 COMPL. DATE 12/10/2003 TOTAL DEPTH N/A PERF. 6359 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1441 | -0- | -16 | -0- | 19 | 1 | 1407 | 2 | Y | 14 | 10 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1239 | N | 1239 | -0- | -0- | -0- | 11 | 1 | 1227 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1083 | -0- | -343 | -0- | 12 | 1 | 1071 | 2 | Y | -0- | | | | | 6 |
| 01 | 1426 | N | 1349 | -0- | -77 | -0- | 28 | 1 | 1321 | 2 | Y | -0- | | | | | 6 |
| 02 | 1313 | N | 1313 | -0- | -0- | -0- | 17 | 1 | 1296 | 2 | Y | -0- | | | | | 6 |
| *03 | 1588 | N | 1588 | -0- | -0- | -0- | 9 | 1 | 1579 | 2 | Y | -0- | | | | | 6 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
USA WELL #: 5H RRCID -> 199891 COMPL. DATE 12/10/2003 TOTAL DEPTH 6200 PERF. 6415 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13671 | X | 6383 | -0- | -7288 | -0- | 82 | 1 | 6242 | 2 | Y | 54 | 39 | 1 | | | 24 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 13230 | X | 11443 | -0- | -1787 | -0- | 100 | 1 | 11337 | 2 | Y | 5 | | | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 13671 | X | 6722 | -0- | -6949 | -0- | 77 | 1 | 6645 | 2 | Y | -0- | | | | | 32 |
| 01 | 12493 | X | 6263 | -0- | -6230 | -0- | 130 | 1 | 6133 | 2 | Y | -0- | | | | | 32 |
| 02 | 6678 | X | 6678 | -0- | -0- | -0- | 87 | 1 | 6591 | 2 | Y | -0- | | | | | 32 |
| *03 | 12344 | X | 12344 | -0- | -0- | -0- | 72 | 1 | 12272 | 2 | Y | -0- | | | | | 32 |

HANSEN GAS UNIT WELL #: 1 RRCID -> 199969 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 6232 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2591 | X | 2591 | -0- | -0- | -0- | 183 | 1 | 2408 | 3 | Y | -0- | | | | | 172 |
| 11 | 2189 | X | 2189 | -0- | -0- | -0- | 173 | 1 | 2016 | 3 | Y | -0- | | | | | 172 |
| 12 | 2170 | X | 2124 | -0- | -46 | -0- | 170 | 1 | 1954 | 3 | Y | -0- | | | | | 172 |
| 01 | 2616 | X | 2616 | -0- | -0- | -0- | 217 | 1 | 2399 | 3 | Y | -0- | | | | | 172 |
| 02 | 2436 | X | 73 | -0- | -2363 | -0- | 7 | 1 | 66 | 3 | Y | -0- | | | | | 172 |
| 03 | 2604 | X | 2476 | -0- | -128 | -0- | 224 | 1 | 2252 | 3 | Y | -0- | | | | | 172 |

TODD GAS UNIT WELL #: 1 RRCID -> 200611 COMPL. DATE 01/30/2004 TOTAL DEPTH 6099 PERF. 6345 - 13720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 6830 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 6830 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 6830 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 6830 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 6830 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 6830 | | | | | Y | -0- | | | | | -0- |

USA WELL #: 8H RRCID -> 200614 COMPL. DATE 02/05/2004 TOTAL DEPTH 6186 PERF. 6358 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1059 | N | 1059 | -0- | -0- | -0- | 14 | 1 | 1043 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 634 | N | 634 | -0- | -0- | -0- | 6 | 1 | 624 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 699 | N | 699 | -0- | -0- | -0- | 8 | 1 | 691 | 2 | Y | -0- | | | | | 5 |
| 01 | 930 | N | 621 | -0- | -309 | -0- | 13 | 1 | 608 | 2 | Y | -0- | | | | | 5 |
| 02 | 482 | N | 482 | -0- | -0- | -0- | 6 | 1 | 476 | 2 | Y | -0- | | | | | 5 |
| *03 | 828 | N | 828 | -0- | -0- | -0- | 5 | 1 | 823 | 2 | Y | -0- | | | | | 5 |

USA WELL #: 7H RRCID -> 201070 COMPL. DATE 02/03/2004 TOTAL DEPTH 6185 PERF. 6424 - 11685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4347 | X | 4347 | -0- | -0- | -0- | 56 | 1 | 4246 | 2 | Y | 41 | 29 | 1 | | | 18 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 4470 | X | 2512 | -0- | -1958 | -0- | 22 | 1 | 2488 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4898 | X | 3870 | -0- | -1028 | -0- | 44 | 1 | 3826 | 2 | Y | -0- | | | | | 19 |
| 01 | 4898 | X | 3453 | -0- | -1445 | -0- | 71 | 1 | 3382 | 2 | Y | -0- | | | | | 19 |
| 02 | 3448 | X | 3448 | -0- | -0- | -0- | 45 | 1 | 3403 | 2 | Y | -0- | | | | | 19 |
| *03 | 4720 | X | 4720 | -0- | -0- | -0- | 28 | 1 | 4692 | 2 | Y | -0- | | | | | 19 |

FLEMING GAS UNIT WELL #: 1 RRCID -> 201368 COMPL. DATE 03/09/2004 TOTAL DEPTH 6076 PERF. 6242 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2272 | -0- | -828 | -0- | 160 | 1 | 2112 | 3 | Y | -0- | | | | | 17 |
| 11 | 3000 | X | 125 | -0- | -2875 | -0- | 10 | 1 | 115 | 3 | Y | -0- | | | | | 17 |
| 12 | 3100 | X | 28 | -0- | -3072 | -0- | 2 | 1 | 26 | 3 | Y | -0- | | | | | 17 |
| 01 | 2263 | X | 73 | -0- | -2190 | -0- | 6 | 1 | 67 | 3 | Y | -0- | | | | | 17 |
| 02 | 3372 | X | 3372 | -0- | -0- | -0- | 309 | 1 | 3063 | 3 | Y | -0- | | | | | 17 |
| *03 | 3150 | X | 3150 | -0- | -0- | -0- | 285 | 1 | 2865 | 3 | Y | -0- | | | | | 17 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
MARY ANN GAS UNIT WELL #: 1 RRCID -> 202212 COMPL. DATE 04/17/2004 TOTAL DEPTH 6129 PERF. 6404 - 15300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7440 | X | 7329 | -0- | -111 | -0- | 2049 | 1 | 5280 | 3 | Y | -0- | | | | | 59 |
| 11 | 7241 | X | 7241 | -0- | -0- | -0- | 997 | 1 | 6244 | 3 | Y | -0- | | | | | 59 |
| 12 | 7736 | X | 7736 | -0- | -0- | -0- | 957 | 1 | 6751 | 3 | Y | 25 | 32 | 1 | | | 52 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 7321 | X | 7321 | -0- | -0- | -0- | 1218 | 1 | 6103 | 3 | Y | -0- | | | | | 52 |
| 02 | 7150 | X | 7150 | -0- | -0- | -0- | 2211 | 1 | 4939 | 3 | Y | -0- | | | | | 52 |
| 03 | 7440 | X | 7136 | -0- | -304 | -0- | 2323 | 1 | 4813 | 3 | Y | -0- | | | | | 52 |

TRISH GAS UNIT WELL #: 1 RRCID -> 203894 COMPL. DATE 05/29/2004 TOTAL DEPTH 6058 PERF. 6284 - 12817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13238 | X | 13238 | -0- | -0- | -0- | 934 | 1 | 12304 | 3 | Y | -0- | | | | | 26 |
| 11 | 2400 | X | -0- | -0- | -2400 | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 2480 | X | 1 | -0- | -2479 | -0- | 1 | 3 | | | Y | -0- | | | | | 26 |
| 01 | 2480 | X | 617 | -0- | -1863 | -0- | 51 | 1 | 566 | 3 | Y | -0- | | | | | 26 |
| 02 | 290 | X | 197 | -0- | -93 | -0- | 18 | 1 | 179 | 3 | Y | -0- | | | | | 26 |
| *03 | 524 | X | 524 | -0- | -0- | -0- | 47 | 1 | 477 | 3 | Y | -0- | | | | | 26 |

COLLUM GAS UNIT WELL #: 1R RRCID -> 204802 COMPL. DATE 08/20/2004 TOTAL DEPTH 6214 PERF. 6361 - 15159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10695 | X | 5806 | -0- | -4889 | -0- | 409 | 1 | 5397 | 3 | Y | -0- | | | | | 39 |
| 11 | 10350 | X | 8900 | -0- | -1450 | -0- | 703 | 1 | 8197 | 3 | Y | -0- | | | | | 39 |
| 12 | 9114 | X | 8510 | -0- | -604 | -0- | 680 | 1 | 7830 | 3 | Y | -0- | | | | | 39 |
| 01 | 8339 | X | 7632 | -0- | -707 | -0- | 629 | 1 | 7003 | 3 | Y | -0- | | | | | 39 |
| 02 | 7878 | X | 7878 | -0- | -0- | -0- | 722 | 1 | 7156 | 3 | Y | -0- | | | | | 39 |
| 03 | 8370 | X | 7342 | -0- | -1028 | -0- | 665 | 1 | 6677 | 3 | Y | -0- | | | | | 39 |

CHRISTINE GAS UNIT WELL #: 1 RRCID -> 205688 COMPL. DATE 09/13/2004 TOTAL DEPTH 6165 PERF. 6425 - 10851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7254 | X | 7151 | -0- | -103 | -0- | 504 | 1 | 6647 | 3 | Y | -0- | | | | | 13 |
| 11 | 7343 | X | 7343 | -0- | -0- | -0- | 581 | 1 | 6762 | 3 | Y | -0- | | | | | 13 |
| 12 | 7826 | X | 7826 | -0- | -0- | -0- | 625 | 1 | 7201 | 3 | Y | -0- | | | | | 13 |
| 01 | 7214 | X | 7214 | -0- | -0- | -0- | 596 | 1 | 6618 | 3 | Y | -0- | | | | | 13 |
| 02 | 7105 | X | 7004 | -0- | -101 | -0- | 642 | 1 | 6362 | 3 | Y | -0- | | | | | 13 |
| 03 | 7750 | X | 7173 | -0- | -577 | -0- | 649 | 1 | 6524 | 3 | Y | -0- | | | | | 13 |

GREEN GAS UNIT WELL #: 1 RRCID -> 208669 COMPL. DATE 10/15/2004 TOTAL DEPTH 6044 PERF. 6282 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 4076 | -0- | -605 | -0- | 287 | 1 | 3789 | 3 | Y | -0- | | | | | 113 |
| 11 | 4290 | X | 4071 | -0- | -219 | -0- | 322 | 1 | 3749 | 3 | Y | -0- | | | | | 113 |
| 12 | 4349 | X | 4349 | -0- | -0- | -0- | 347 | 1 | 4002 | 3 | Y | -0- | | | | | 113 |
| 01 | 4065 | X | 4065 | -0- | -0- | -0- | 335 | 1 | 3730 | 3 | Y | -0- | | | | | 113 |
| 02 | 3944 | X | 3928 | -0- | -16 | -0- | 361 | 1 | 3567 | 3 | Y | -0- | | | | | 113 |
| 03 | 4340 | X | 3560 | -0- | -780 | -0- | 322 | 1 | 3238 | 3 | Y | -0- | | | | | 113 |

COLLUM GAS UNIT WELL #: 2 RRCID -> 208983 COMPL. DATE 01/29/2005 TOTAL DEPTH 6155 PERF. 6306 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 350 | -0- | -1045 | -0- | 98 | 1 | 252 | 3 | Y | -0- | | | | | 59 |
| 11 | 3000 | N | 3420 | -0- | 420 | 420 | 471 | 1 | 2949 | 3 | Y | -0- | | | | | 59 |
| 12 | 2447 | N | 2027 | -0- | -420 | -0- | 248 | 1 | 1751 | 3 | Y | 25 | 32 | 1 | | | 52 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1890 | N | 1890 | -0- | -0- | -0- | 314 | 1 | 1576 | 3 | Y | -0- | | | | | 52 |
| 02 | 2030 | X | 1496 | -0- | -534 | -0- | 462 | 1 | 1034 | 3 | Y | -0- | | | | | 52 |
| 03 | 2170 | X | 1070 | -0- | -1100 | -0- | 348 | 1 | 722 | 3 | Y | -0- | | | | | 52 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
USA WELL #: 9H RRCID -> 213743 COMPL. DATE 05/16/2005 TOTAL DEPTH 6255 PERF. 6564 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 823 | -0- | -107 | -0- | 11 | 1 | 805 | 2 | Y | 6 | 4 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 933 | N | 933 | -0- | -0- | -0- | 8 | 1 | 924 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 930 | N | 654 | -0- | -276 | -0- | 8 | 1 | 646 | 2 | Y | -0- | | | | | 4 |
| 01 | 837 | N | 518 | -0- | -319 | -0- | 11 | 1 | 507 | 2 | Y | -0- | | | | | 4 |
| 02 | 883 | N | 883 | -0- | -0- | -0- | 11 | 1 | 872 | 2 | Y | -0- | | | | | 4 |
| *03 | 913 | N | 913 | -0- | -0- | -0- | 5 | 1 | 908 | 2 | Y | -0- | | | | | 4 |

SMITH, GEORGE F. WELL #: 1H RRCID -> 229089 COMPL. DATE 03/15/2007 TOTAL DEPTH 7663 PERF. 8095 - 15001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1890 | N | 1890 | -0- | -0- | -0- | 476 | 1 | 1395 | 2 | N | 17 | | | | | 200 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1080 | N | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 3100 | N | 9035 | -0- | 5935 | 5935 | 2160 | 1 | 6682 | 2 | N | 175 | 165 | 1 | | | 210 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 01 | 3100 | N | 2136 | -0- | -964 | 4971 | 2136 | 2 | | | N | -0- | | | | | 210 |
| 02 | 2900 | N | 1883 | -0- | -1017 | 3954 | 1883 | 2 | | | N | -0- | | | | | 210 |
| *03 | 4042 | X | 88 | -0- | -3954 | -0- | 88 | 2 | | | N | -0- | | | | | 210 |

LAWSON WELL #: 1H RRCID -> 232997 COMPL. DATE 10/26/2007 TOTAL DEPTH 6462 PERF. 6620 - 12806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 970 | N | 970 | -0- | -0- | -0- | 12 | 1 | 958 | 2 | N | -0- | | | | | 141 |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 8 | 1 | 977 | 2 | N | -0- | | | | | 141 |
| 12 | 404 | N | 404 | -0- | -0- | -0- | 4 | 1 | 400 | 2 | N | -0- | | | | | 141 |
| 01 | 571 | N | 571 | -0- | -0- | -0- | 21 | 1 | 550 | 2 | N | -0- | | | | | 141 |
| 02 | 58 | N | 3 | -0- | -55 | -0- | 3 | 2 | | | N | -0- | | | | | 141 |
| *03 | 1188 | N | 1188 | -0- | -0- | -0- | 2 | 1 | 1186 | 2 | N | -0- | | | | | 141 |

CORDRAY WELL #: 1H RRCID -> 233863 COMPL. DATE 12/03/2007 TOTAL DEPTH 6464 PERF. 6720 - 11312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 179 | N | 179 | -0- | -0- | -0- | 2 | 1 | 177 | 2 | N | -0- | | | | | 107 |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 2 | 1 | 252 | 2 | N | -0- | | | | | 107 |
| 12 | 305 | N | 305 | -0- | -0- | -0- | 3 | 1 | 302 | 2 | N | -0- | | | | | 107 |
| 01 | 186 | N | 109 | -0- | -77 | -0- | 4 | 1 | 105 | 2 | N | -0- | | | | | 107 |
| 02 | 232 | N | -0- | -0- | -232 | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 310 | N | 211 | -0- | -99 | -0- | 211 | 2 | | | N | -0- | | | | | 107 |

LIZ K GAS UNIT WELL #: 2H RRCID -> 235064 COMPL. DATE 10/20/2007 TOTAL DEPTH 6089 PERF. 6282 - 12899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | X | 1183 | -0- | -1142 | -0- | 330 | 1 | 853 | 3 | Y | -0- | | | | | 53 |
| 11 | 2220 | X | 1350 | -0- | -870 | -0- | 186 | 1 | 1164 | 3 | Y | -0- | | | | | 53 |
| 12 | 2263 | X | 1157 | -0- | -1106 | -0- | 144 | 1 | 1013 | 3 | Y | -0- | | | | | 53 |
| 01 | 1319 | N | 1319 | -0- | -0- | -0- | 219 | 1 | 1100 | 3 | Y | -0- | | | | | 53 |
| 02 | 1502 | N | 1502 | -0- | -0- | -0- | 464 | 1 | 1038 | 3 | Y | -0- | | | | | 53 |
| *03 | 1462 | N | 1462 | -0- | -0- | -0- | 456 | 1 | 951 | 3 | Y | 50 | | | | | 103 |
| | | | | | | | 55 | 9 | | | | | | | | | |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
POWELL WELL #: 1H RRCID -> 247335 COMPL. DATE 05/09/2008 TOTAL DEPTH 6457 PERF. 6387 - 10975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2280 | N | 2280 | -0- | -0- | -0- | 29 | 1 | 2251 | 2 | N | -0- | | | | | 83 |
| 11 | 1082 | N | 1082 | -0- | -0- | -0- | 9 | 1 | 1073 | 2 | N | -0- | | | | | 83 |
| 12 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | N | -0- | | | | | 83 |
| 01 | 1860 | N | 987 | -0- | -873 | -0- | 36 | 1 | 951 | 2 | N | -0- | | | | | 83 |
| 02 | 1044 | N | 424 | -0- | -620 | -0- | 4 | 1 | 416 | 2 | N | 4 | | | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1347 | N | 1347 | -0- | -0- | -0- | 2 | 1 | 1341 | 2 | N | 4 | | | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CARTWRIGHT WELL #: 1H RRCID -> 256298 COMPL. DATE 10/14/2009 TOTAL DEPTH 7286 PERF. 7977 - 14347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2390 | -0- | -710 | -0- | 30 | 1 | 2360 | 2 | N | -0- | | | | | 87 |
| 11 | 3747 | X | 3747 | -0- | -0- | -0- | 30 | 1 | 3665 | 2 | N | 47 | | | | | 134 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2356 | -0- | -1333 | -0- | 24 | 1 | 2332 | 2 | N | -0- | | | | | 134 |
| 01 | 3689 | X | 2024 | -0- | -1665 | -0- | 73 | 1 | 1940 | 2 | N | 10 | | | | | 144 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 3451 | X | 12 | -0- | -3439 | -0- | 12 | 2 | | | N | -0- | | | | | 144 |
| 03 | 3689 | X | 2908 | -0- | -781 | -0- | 4 | 1 | 2849 | 2 | N | 50 | | | | | 184 |
| | | | | | | | 55 | 9 | | | | | | | | | |

AMERICAN OPERATING COMPANY (A) 018874
CENTER DEEP UNIT WELL #: 5 RRCID -> 186535 COMPL. DATE 10/23/2001 TOTAL DEPTH 6145 PERF. 8258 - 13382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CENTER DEEP UNIT "AK" WELL #: 1 RRCID -> 214368 COMPL. DATE 11/01/2004 TOTAL DEPTH 9220 PERF. 8433 - 8605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE-O-OPERATING LLC 224998
MATHEWS UNIT WELL #: 1 RRCID -> 181930 COMPL. DATE 12/24/2012 TOTAL DEPTH 6054 PERF. 5270 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLORA ENERGY INC. 250597
BAILEY WELL #: 1H RRCID -> 172657 COMPL. DATE 01/02/1999 TOTAL DEPTH 6166 PERF. 6236 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 120 | -0- | -35 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 12 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 01 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 181 | -0- | -80 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| *03 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE HUXLEY WELL #: 1H RRCID -> 174295 COMPL. DATE 05/26/1999 TOTAL DEPTH 6040 PERF. 6278 - 12407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 405 | -0- | -122 | -0- | 405 | 2 | | | N | -0- | | | | | 27 |
| 11 | 660 | N | 554 | -0- | -106 | -0- | 554 | 2 | | | N | -0- | | | | | 27 |
| 12 | 682 | N | 110 | -0- | -572 | -0- | 110 | 2 | | | N | -0- | | | | | 27 |
| 01 | 403 | N | 199 | -0- | -204 | -0- | 199 | 2 | | | N | -0- | | | | | 27 |
| 02 | 522 | N | 257 | -0- | -265 | -0- | 257 | 2 | | | N | -0- | | | | | 27 |
| 03 | 124 | N | 39 | -0- | -85 | -0- | 39 | 2 | | | N | -0- | | | | | 27 |

SABINE SHELBY WELL #: 1H RRCID -> 174731 COMPL. DATE 04/05/1999 TOTAL DEPTH 6061 PERF. 6077 - 11624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8711 | X | 6071 | -0- | -2640 | -0- | 6071 | 2 | | | N | -0- | | | | | 204 |
| 11 | 8430 | X | 7337 | -0- | -1093 | -0- | 7336 | 2 | 1 | 9 | N | 1 | | | | | 205 |
| 12 | 8401 | X | 6888 | -0- | -1513 | -0- | 6888 | 2 | | | N | -0- | | | | | 205 |
| 01 | 8401 | X | 6021 | -0- | -2380 | -0- | 5986 | 2 | 35 | 9 | N | 32 | | | | | 237 |
| 02 | 7105 | X | 5792 | -0- | -1313 | -0- | 5790 | 2 | 2 | 9 | N | 2 | | | | | 239 |
| *03 | 7692 | X | 7692 | -0- | -0- | -0- | 7680 | 2 | 12 | 9 | N | 11 | | | | | 250 |

SABINE ALLEN WELL #: 1H RRCID -> 175110 COMPL. DATE 09/10/1999 TOTAL DEPTH 6103 PERF. 6278 - 13274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3959 | X | 3959 | -0- | -0- | -0- | 3959 | 2 | | | N | -0- | | | | | 75 |
| 11 | 3570 | X | 3298 | -0- | -272 | -0- | 3298 | 2 | | | N | -0- | | | | | 75 |
| 12 | 3960 | X | 3960 | -0- | -0- | -0- | 3960 | 2 | | | N | -0- | | | | | 75 |
| 01 | 3968 | X | 3114 | -0- | -854 | -0- | 3114 | 2 | | | N | -0- | | | | | 75 |
| 02 | 3712 | X | 3549 | -0- | -163 | -0- | 3549 | 2 | | | N | -0- | | | | | 75 |
| *03 | 4252 | X | 4252 | -0- | -0- | -0- | 4252 | 2 | | | N | -0- | | | | | 75 |

SABINE KATHRYN WELL #: 1H RRCID -> 177135 COMPL. DATE 01/31/2000 TOTAL DEPTH 6174 PERF. 6453 - 13822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | 103 |
| 11 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 103 |
| 12 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | 103 |
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 2 | | | N | -0- | | | | | 103 |
| 02 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | | | 103 |
| *03 | 2143 | N | 2143 | -0- | -0- | -0- | 2143 | 2 | | | N | -0- | | | | | 103 |

SABINE BRETT WELL #: 1H RRCID -> 178335 COMPL. DATE 04/01/2000 TOTAL DEPTH 6095 PERF. 6384 - 12121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6324 | X | 4704 | -0- | -1620 | -0- | 4698 | 2 | 6 | 9 | N | 5 | | | | | 168 |
| 11 | 6120 | X | 4457 | -0- | -1663 | -0- | 4457 | 2 | | | N | -0- | | | | | 168 |
| 12 | 6200 | X | 4196 | -0- | -2004 | -0- | 4196 | 2 | | | N | -0- | | | | | 168 |
| 01 | 6129 | X | 6129 | -0- | -0- | -0- | 6114 | 2 | 15 | 9 | N | 14 | | | | | 182 |
| 02 | 5191 | X | 5044 | -0- | -147 | -0- | 5041 | 2 | 3 | 9 | N | 3 | | | | | 185 |
| *03 | 5534 | X | 5534 | -0- | -0- | -0- | 5517 | 2 | 17 | 9 | N | 15 | | | | | 200 |

SABINE PATRICIA WELL #: 1H RRCID -> 179626 COMPL. DATE 05/22/2000 TOTAL DEPTH 6170 PERF. 6341 - 13050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2089 | -0- | -205 | -0- | 2083 | 2 | 6 | 9 | N | 5 | | | | | 178 |
| 11 | 2257 | N | 2257 | -0- | -0- | -0- | 2257 | 2 | | | N | -0- | | | | | 178 |
| 12 | 2232 | N | 2186 | -0- | -46 | -0- | 2173 | 2 | 13 | 9 | N | 12 | | | | | 190 |
| 01 | 2375 | N | 2375 | -0- | -0- | -0- | 2375 | 2 | | | N | -0- | | | | | 190 |
| 02 | 2190 | N | 2190 | -0- | -0- | -0- | 2184 | 2 | 6 | 9 | N | 5 | | | | | 195 |
| *03 | 2241 | N | 2241 | -0- | -0- | -0- | 2241 | 2 | | | N | -0- | | | | | 195 |

SABINE ERIK WELL #: 1H RRCID -> 179627 COMPL. DATE 07/10/2000 TOTAL DEPTH 6195 PERF. 6370 - 12724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6851 | X | 4199 | -0- | -2652 | -0- | 4199 | 2 | | | N | -0- | | | | | 88 |
| 11 | 6630 | X | 5340 | -0- | -1290 | -0- | 5340 | 2 | | | N | -0- | | | | | 88 |
| 12 | 7037 | X | 3375 | -0- | -3662 | -0- | 3373 | 2 | 2 | 9 | N | 2 | | | | | 90 |
| 01 | 8574 | X | 8574 | -0- | -0- | -0- | 8574 | 2 | | | N | -0- | | | | | 90 |
| 02 | 6583 | X | 4220 | -0- | -2363 | -0- | 4217 | 2 | 3 | 9 | N | 3 | | | | | 93 |
| *03 | 7134 | X | 7134 | -0- | -0- | -0- | 7130 | 2 | 4 | 9 | N | 4 | | | | | 97 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597

O'REAR WELL #: 1H RRCID -> 181574 COMPL. DATE 12/17/2000 TOTAL DEPTH 6382 PERF. 6643 - 11477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1358 | -0- | -232 | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1378 | -0- | -296 | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1305 | N | 1196 | -0- | -109 | -0- | 1196 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |

O'REAR "A" WELL #: 2H RRCID -> 181753 COMPL. DATE 01/29/2001 TOTAL DEPTH 6298 PERF. 7954 - 12224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 181 | -0- | -346 | -0- | 181 | 2 | | | N | -0- | | | | | 80 |
| 11 | 750 | X | 239 | -0- | -511 | -0- | 239 | 2 | | | N | -0- | | | | | 80 |
| 12 | 775 | X | 740 | -0- | -35 | -0- | 740 | 2 | | | N | -0- | | | | | 80 |
| 01 | 775 | X | 210 | -0- | -565 | -0- | 210 | 2 | | | N | -0- | | | | | 80 |
| 02 | 232 | X | 209 | -0- | -23 | -0- | 209 | 2 | | | N | -0- | | | | | 80 |
| 03 | 744 | X | 260 | -0- | -484 | -0- | 260 | 2 | | | N | -0- | | | | | 80 |

CASSELL WELL #: 1H RRCID -> 181905 COMPL. DATE 11/05/2000 TOTAL DEPTH 6250 PERF. 6340 - 10043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 1262 | -0- | -1621 | -0- | 1262 | 2 | | | N | -0- | | | | | 43 |
| 11 | 2760 | X | 1571 | -0- | -1189 | -0- | 1571 | 2 | | | N | -0- | | | | | 43 |
| 12 | 2604 | X | 1255 | -0- | -1349 | -0- | 1255 | 2 | | | N | -0- | | | | | 43 |
| 01 | 2170 | X | 1222 | -0- | -948 | -0- | 1222 | 2 | | | N | -0- | | | | | 43 |
| 02 | 1508 | N | 1275 | -0- | -233 | -0- | 1275 | 2 | | | N | -0- | | | | | 43 |
| 03 | 1240 | N | 1088 | -0- | -152 | -0- | 1088 | 2 | | | N | -0- | | | | | 43 |

SABINE JAN WELL #: 1H RRCID -> 181933 COMPL. DATE 01/04/2001 TOTAL DEPTH 6168 PERF. 6280 - 12135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5363 | X | 3406 | -0- | -1957 | -0- | 3406 | 2 | | | N | -0- | | | | | 114 |
| 11 | 4810 | X | 4810 | -0- | -0- | -0- | 4810 | 2 | | | N | -0- | | | | | 114 |
| 12 | 4557 | X | 3998 | -0- | -559 | -0- | 3994 | 2 | 4 | 9 | N | 4 | | | | | 118 |
| 01 | 4402 | X | 4231 | -0- | -171 | -0- | 4231 | 2 | | | N | -0- | | | | | 118 |
| 02 | 4640 | X | 4198 | -0- | -442 | -0- | 4198 | 2 | | | N | -0- | | | | | 118 |
| *03 | 5266 | X | 5266 | -0- | -0- | -0- | 5266 | 2 | | | N | -0- | | | | | 118 |

SABINE BRYAN WELL #: 1H RRCID -> 182977 COMPL. DATE 02/09/2001 TOTAL DEPTH N/A PERF. 6343 - 11402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6913 | X | 5466 | -0- | -1447 | -0- | 5453 | 2 | 13 | 9 | N | 12 | | | | | 95 |
| 11 | 6984 | X | 6984 | -0- | -0- | -0- | 6981 | 2 | 3 | 9 | N | 3 | | | | | 98 |
| 12 | 6913 | X | 5972 | -0- | -941 | -0- | 5970 | 2 | 2 | 9 | N | 2 | | | | | 100 |
| 01 | 7296 | X | 7296 | -0- | -0- | -0- | 7272 | 2 | 24 | 9 | N | 22 | | | | | 122 |
| 02 | 6757 | X | 6490 | -0- | -267 | -0- | 6484 | 2 | 6 | 9 | N | 5 | | | | | 127 |
| 03 | 7223 | X | 6804 | -0- | -419 | -0- | 6800 | 2 | 4 | 9 | N | 4 | | | | | 131 |

SABINE CAYMAN WELL #: 1H RRCID -> 183794 COMPL. DATE 03/15/2001 TOTAL DEPTH 6077 PERF. 6315 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1203 | N | 1203 | -0- | -0- | -0- | 1203 | 2 | | | N | -0- | | | | | 52 |
| 11 | 1200 | N | 632 | -0- | -568 | -0- | 632 | 2 | | | N | -0- | | | | | 52 |
| 12 | 1333 | N | 648 | -0- | -685 | -0- | 648 | 2 | | | N | -0- | | | | | 52 |
| 01 | 1209 | N | 1028 | -0- | -181 | -0- | 1028 | 2 | | | N | -0- | | | | | 52 |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 980 | 2 | | | N | -0- | | | | | 52 |
| *03 | 1819 | N | 1819 | -0- | -0- | -0- | 1819 | 2 | | | N | -0- | | | | | 52 |

LOCKE WELL #: 1H RRCID -> 184392 COMPL. DATE 07/31/2001 TOTAL DEPTH 6221 PERF. 6294 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6282 | X | 6282 | -0- | -0- | -0- | 6282 | 2 | | | N | -0- | | | | | 59 |
| 11 | 5793 | X | 5793 | -0- | -0- | -0- | 5793 | 2 | | | N | -0- | | | | | 59 |
| 12 | 5744 | X | 5744 | -0- | -0- | -0- | 5744 | 2 | | | N | -0- | | | | | 59 |
| 01 | 5552 | X | 5552 | -0- | -0- | -0- | 5552 | 2 | | | N | -0- | | | | | 59 |
| 02 | 5000 | X | 5000 | -0- | -0- | -0- | 5000 | 2 | | | N | -0- | | | | | 59 |
| *03 | 5363 | X | 5363 | -0- | -0- | -0- | 5363 | 2 | | | N | -0- | | | | | 59 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597

SABINE GRIFFIN WELL #: 1H RRCID -> 185965 COMPL. DATE 04/20/2001 TOTAL DEPTH N/A PERF. 6673 - 12657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8649 | X | 6999 | -0- | -1650 | -0- | 6984 | 2 | 15 | 9 | N | 14 | | | | | 118 |
| 11 | 8695 | X | 8695 | -0- | -0- | -0- | 8684 | 2 | 11 | 9 | N | 10 | | | | | 128 |
| 12 | 8494 | X | 7390 | -0- | -1104 | -0- | 7384 | 2 | 6 | 9 | N | 5 | | | | | 133 |
| 01 | 8950 | X | 8950 | -0- | -0- | -0- | 8914 | 2 | 36 | 9 | N | 33 | | | | | 166 |
| 02 | 8410 | X | 7919 | -0- | -491 | -0- | 7899 | 2 | 20 | 9 | N | 18 | | | | | 184 |
| 03 | 8990 | X | 8386 | -0- | -604 | -0- | 8373 | 2 | 13 | 9 | N | 12 | | | | | 196 |

PEARL WELL #: 1 RRCID -> 186076 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 6379 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OPAL WELL #: 1 RRCID -> 186956 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF. 6454 - 11371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 593 | -0- | -337 | -0- | 593 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 2441 | N | 2441 | -0- | -0- | -0- | 2441 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 1804 | N | 1804 | -0- | -0- | -0- | 1804 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 870 | N | 434 | -0- | -436 | -0- | 434 | 2 | | | Y | -0- | | | | | 17 |
| *03 | 1546 | N | 1546 | -0- | -0- | -0- | 1546 | 2 | | | Y | -0- | | | | | 17 |

SABINE HUGHES WELL #: 1H RRCID -> 187781 COMPL. DATE 06/25/2001 TOTAL DEPTH N/A PERF. 6747 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6789 | X | 5342 | -0- | -1447 | -0- | 5331 | 2 | 11 | 9 | N | 10 | | | | | 184 |
| 11 | 7140 | X | 6894 | -0- | -246 | -0- | 6876 | 2 | 18 | 9 | N | 16 | 183 | 1 | | | 17 |
| 12 | 7378 | X | 6543 | -0- | -835 | -0- | 6542 | 2 | 1 | 9 | N | 1 | | | | | 18 |
| 01 | 7378 | X | 7308 | -0- | -70 | -0- | 7286 | 2 | 22 | 9 | N | 20 | | | | | 38 |
| 02 | 6670 | X | 5883 | -0- | -787 | -0- | 5855 | 2 | 28 | 9 | N | 25 | | | | | 63 |
| 03 | 7130 | X | 5873 | -0- | -1257 | -0- | 5858 | 2 | 15 | 9 | N | 14 | | | | | 77 |

SABINE CHARISSE WELL #: 1H RRCID -> 187868 COMPL. DATE 06/20/2001 TOTAL DEPTH N/A PERF. 6794 - 12701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9052 | X | 6707 | -0- | -2345 | -0- | 6684 | 2 | 23 | 9 | N | 21 | | | | | 170 |
| 11 | 8760 | X | 7929 | -0- | -831 | -0- | 7907 | 2 | 22 | 9 | N | 20 | | | | | 190 |
| 12 | 9052 | X | 7267 | -0- | -1785 | -0- | 7249 | 2 | 18 | 9 | N | 16 | | | | | 206 |
| 01 | 9486 | X | 9486 | -0- | -0- | -0- | 9453 | 2 | 33 | 9 | N | 30 | 186 | 1 | | | 50 |
| 02 | 8411 | X | 8411 | -0- | -0- | -0- | 8385 | 2 | 26 | 9 | N | 24 | | | | | 74 |
| *03 | 9163 | X | 9163 | -0- | -0- | -0- | 9130 | 2 | 33 | 9 | N | 30 | | | | | 104 |

SABINE UNRUH WELL #: 1H RRCID -> 188585 COMPL. DATE 01/28/2002 TOTAL DEPTH N/A PERF. 6566 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5766 | X | 4417 | -0- | -1349 | -0- | 4417 | 2 | | | N | -0- | | | | | 35 |
| 11 | 6000 | X | 5908 | -0- | -92 | -0- | 5908 | 2 | | | N | -0- | | | | | 35 |
| 12 | 6200 | X | 1607 | -0- | -4593 | -0- | 1607 | 2 | | | N | -0- | | | | | 35 |
| 01 | 6792 | X | 6792 | -0- | -0- | -0- | 6792 | 2 | | | N | -0- | | | | | 35 |
| 02 | 5713 | X | 3688 | -0- | -2025 | -0- | 3688 | 2 | | | N | -0- | | | | | 35 |
| *03 | 6438 | X | 6438 | -0- | -0- | -0- | 6438 | 2 | | | N | -0- | | | | | 35 |

SABINE SIERRA WELL #: 1H RRCID -> 189353 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 6278 - 12043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 1943 | -0- | -1653 | -0- | 1943 | 2 | | | N | -0- | | | | | 94 |
| 11 | 4121 | X | 4121 | -0- | -0- | -0- | 4121 | 2 | | | N | -0- | | | | | 94 |
| 12 | 3596 | X | 3596 | -0- | -0- | -0- | 3596 | 2 | | | N | -0- | | | | | 94 |
| 01 | 3379 | X | 3358 | -0- | -21 | -0- | 3358 | 2 | | | N | -0- | | | | | 94 |
| 02 | 3828 | X | 2802 | -0- | -1026 | -0- | 2802 | 2 | | | N | -0- | | | | | 94 |
| 03 | 4092 | X | 3049 | -0- | -1043 | -0- | 3049 | 2 | | | N | -0- | | | | | 94 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE MICHAEL WELL #: 1H RRCID -> 189354 COMPL. DATE 08/25/2001 TOTAL DEPTH N/A PERF. 6206 - 10199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 63 |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 63 |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 63 |
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 63 |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 63 |
| *03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 63 |

SIERRA, W.I. DAVIS WELL #: 1H RRCID -> 190098 COMPL. DATE 04/23/2004 TOTAL DEPTH 6692 PERF. 7005 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 901 | -0- | -1703 | -0- | 901 | 2 | | | N | -0- | | | | | 123 |
| 11 | 2070 | N | 1288 | -0- | -782 | -0- | 1288 | 2 | | | N | -0- | | | | | 123 |
| 12 | 1820 | N | 1820 | -0- | -0- | -0- | 1820 | 2 | | | N | -0- | | | | | 123 |
| 01 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 2 | | | N | -0- | | | | | 123 |
| 02 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 2 | | | N | -0- | | | | | 123 |
| 03 | 1829 | N | 1500 | -0- | -329 | -0- | 1500 | 2 | | | N | -0- | | | | | 123 |

SABINE LISA WELL #: 1H RRCID -> 192916 COMPL. DATE 12/27/2002 TOTAL DEPTH N/A PERF. 5335 - 13021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 154 | -0- | -280 | -0- | 154 | 2 | | | N | -0- | | | | | 14 |
| 11 | 420 | N | 59 | -0- | -361 | -0- | 59 | 2 | | | N | -0- | | | | | 14 |
| 12 | 341 | N | 125 | -0- | -216 | -0- | 125 | 2 | | | N | -0- | | | | | 14 |
| 01 | 155 | N | 83 | -0- | -72 | -0- | 83 | 2 | | | N | -0- | | | | | 14 |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 14 |
| 03 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | | N | -0- | | | | | 14 |

MCMAHON FEDERAL WELL #: 1H RRCID -> 196740 COMPL. DATE 05/04/2003 TOTAL DEPTH N/A PERF. 6535 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 981 | -0- | -445 | -0- | 981 | 2 | | | N | -0- | | | | | 72 |
| 11 | 1380 | X | 636 | -0- | -744 | -0- | 636 | 2 | | | N | -0- | | | | | 72 |
| 12 | 1426 | X | 150 | -0- | -1276 | -0- | 150 | 2 | | | N | -0- | | | | | 72 |
| 01 | 5367 | X | 5367 | -0- | -0- | -0- | 5367 | 2 | | | N | -0- | | | | | 72 |
| 02 | 2900 | N | 7676 | -0- | 4776 | 4776 | 7676 | 2 | | | N | -0- | | | | | 72 |
| *03 | 3100 | N | 4659 | -0- | 1559 | 6335 | 4659 | 2 | | | N | -0- | | | | | 72 |

ELLORA-R.E. DAVIS WELL #: 1H RRCID -> 196760 COMPL. DATE 07/14/2003 TOTAL DEPTH 6096 PERF. 6068 - 12448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 23 | -0- | -6 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| *03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

CORBETT WELL #: 1H RRCID -> 197631 COMPL. DATE 08/21/2003 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCRUGGS WELL #: 1H RRCID -> 200616 COMPL. DATE 03/16/2008 TOTAL DEPTH 6269 PERF. 6488 - 13054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MCMAHON FEDERAL (B) WELL #: 2H RRCID -> 203450 COMPL. DATE 02/11/2004 TOTAL DEPTH 6770 PERF. 6756 - 12422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3952 | X | 3952 | -0- | -0- | -0- | 3952 | 2 | | | N | -0- | | | | | 190 |
| 11 | 3592 | X | 3592 | -0- | -0- | -0- | 3592 | 2 | | | N | -0- | | | | | 190 |
| 12 | 3736 | X | 3736 | -0- | -0- | -0- | 3736 | 2 | | | N | -0- | | | | | 190 |
| 01 | 3937 | X | 3648 | -0- | -289 | -0- | 3648 | 2 | | | N | -0- | | | | | 190 |
| 02 | 3683 | X | 3332 | -0- | -351 | -0- | 3332 | 2 | | | N | -0- | 137 | 1 | | | 53 |
| 03 | 3937 | X | 3885 | -0- | -52 | -0- | 3885 | 2 | | | N | -0- | | | | | 53 |

PAYNE HEIRS (B) WELL #: 2H RRCID -> 203488 COMPL. DATE 12/03/2003 TOTAL DEPTH 6328 PERF. 6327 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 33 |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 33 |
| 12 | 521 | N | 521 | -0- | -0- | -0- | 360 | 1 | 161 | 2 | N | -0- | | | | | 33 |
| 01 | 581 | N | 581 | -0- | -0- | -0- | 465 | 1 | 116 | 2 | N | -0- | | | | | 33 |
| 02 | 635 | N | 635 | -0- | -0- | -0- | 435 | 1 | 200 | 2 | N | -0- | | | | | 33 |
| *03 | 619 | N | 619 | -0- | -0- | -0- | 465 | 1 | 154 | 2 | N | -0- | | | | | 33 |

SHELBY B WELL #: 2HR RRCID -> 209185 COMPL. DATE 11/27/2014 TOTAL DEPTH 6047 PERF. 6154 - 13145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12679 | X | 10248 | -0- | -2431 | -0- | 10237 | 2 | 11 | 9 | N | 10 | | | | | 201 |
| 11 | 12973 | X | 12973 | -0- | -0- | -0- | 12971 | 2 | 2 | 9 | N | 2 | 175 | 1 | | | 28 |
| 12 | 12307 | X | 11157 | -0- | -1150 | -0- | 11153 | 2 | 4 | 9 | N | 4 | | | | | 32 |
| 01 | 12829 | X | 12829 | -0- | -0- | -0- | 12787 | 2 | 42 | 9 | N | 38 | | | | | 70 |
| 02 | 12528 | X | 11363 | -0- | -1165 | -0- | 11363 | 2 | | | N | -0- | | | | | 70 |
| 03 | 13392 | X | 12100 | -0- | -1292 | -0- | 12085 | 2 | 15 | 9 | N | 14 | | | | | 84 |

DAVIS, W.I. WELL #: 1H RRCID -> 210376 COMPL. DATE 09/11/2004 TOTAL DEPTH 6580 PERF. 6875 - 13649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TODD WELL #: 1 H RRCID -> 210377 COMPL. DATE 08/02/2007 TOTAL DEPTH 5998 PERF. 6222 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6262 | X | 4987 | -0- | -1275 | -0- | 4962 | 2 | 25 | 9 | N | 23 | | | | | 110 |
| 11 | 6689 | X | 6689 | -0- | -0- | -0- | 6670 | 2 | 19 | 9 | N | 17 | | | | | 127 |
| 12 | 6262 | X | 5504 | -0- | -758 | -0- | 5496 | 2 | 8 | 9 | N | 7 | | | | | 134 |
| 01 | 6262 | X | 4367 | -0- | -1895 | -0- | 4364 | 2 | 3 | 9 | N | 3 | | | | | 137 |
| 02 | 6256 | X | 6256 | -0- | -0- | -0- | 6256 | 2 | | | N | -0- | | | | | 137 |
| *03 | 6283 | X | 6283 | -0- | -0- | -0- | 6283 | 2 | | | N | -0- | | | | | 137 |

RUBY WELL #: 2H RRCID -> 210725 COMPL. DATE 01/15/2005 TOTAL DEPTH 6620 PERF. 6620 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 225 | -0- | -147 | -0- | 225 | 2 | | | N | -0- | | | | | 28 |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 28 |
| 12 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | 28 |
| 01 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 28 |
| 02 | 319 | N | 184 | -0- | -135 | -0- | 184 | 2 | | | N | -0- | | | | | 28 |
| 03 | 372 | N | 368 | -0- | -4 | -0- | 368 | 2 | | | N | -0- | | | | | 28 |

LUNDY WELL #: 1H RRCID -> 212011 COMPL. DATE 07/03/2014 TOTAL DEPTH 6757 PERF. 6757 - 11675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3249 | -0- | -657 | -0- | 3249 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4216 | X | 4216 | -0- | -0- | -0- | 4216 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4172 | X | 4172 | -0- | -0- | -0- | 4172 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3635 | X | 3635 | -0- | -0- | -0- | 3635 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4089 | X | 3465 | -0- | -624 | -0- | 3465 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4371 | X | 3273 | -0- | -1098 | -0- | 3273 | 2 | | | N | -0- | | | | | -0- |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
LUNDY "B" WELL #: 2 H RRCID -> 212999 COMPL. DATE 05/05/2005 TOTAL DEPTH 6313 PERF. 6457 - 14613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5456 | X | 4117 | -0- | -1339 | -0- | 4117 | 2 | | | N | -0- | | | | | 104 |
| 11 | 5280 | X | 4550 | -0- | -730 | -0- | 4550 | 2 | | | N | -0- | | | | | 104 |
| 12 | 5394 | X | 4833 | -0- | -561 | -0- | 4833 | 2 | | | N | -0- | | | | | 104 |
| 01 | 5394 | X | 4952 | -0- | -442 | -0- | 4952 | 2 | | | N | -0- | | | | | 104 |
| 02 | 4698 | X | 4217 | -0- | -481 | -0- | 4217 | 2 | | | N | -0- | | | | | 104 |
| *03 | 4995 | X | 4995 | -0- | -0- | -0- | 4995 | 2 | | | N | -0- | | | | | 104 |

DAVIS-HARVEY UNIT WELL #: 1H RRCID -> 224430 COMPL. DATE 03/06/2006 TOTAL DEPTH 6557 PERF. 6757 - 14100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 82 | -0- | -42 | -0- | 82 | 2 | | | N | -0- | | | | | 162 |
| 11 | 240 | N | 81 | -0- | -159 | -0- | 81 | 2 | | | N | -0- | | | | | 162 |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 162 |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 162 |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 162 |
| *03 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 162 |

MURPHY NORTH UNIT WELL #: 2H RRCID -> 225295 COMPL. DATE 07/18/2006 TOTAL DEPTH 6278 PERF. 6609 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

MURPHY NORTH UNIT WELL #: 1H RRCID -> 225296 COMPL. DATE 09/16/2006 TOTAL DEPTH 6311 PERF. 6834 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MURPHY SOUTH UNIT WELL #: 1H RRCID -> 225298 COMPL. DATE 09/02/2006 TOTAL DEPTH 6383 PERF. 6741 - 13413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

SCRUGGS WELL #: 1V RRCID -> 226069 COMPL. DATE 10/06/2006 TOTAL DEPTH 6420 PERF. 6172 - 6420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MATHEWS UNIT WELL #: 1H RRCID -> 230428 COMPL. DATE 03/30/2007 TOTAL DEPTH 6915 PERF. 6946 - 11957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 979 | -0- | -199 | -0- | 979 | 2 | | | N | -0- | | | | | 52 |
| 11 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 2 | | | N | -0- | | | | | 52 |
| 12 | 620 | N | 299 | -0- | -321 | -0- | 299 | 2 | | | N | -0- | | | | | 52 |
| 01 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | 52 |
| 02 | 1102 | N | 688 | -0- | -414 | -0- | 688 | 2 | | | N | -0- | | | | | 52 |
| *03 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | 52 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MASSEY UNIT WELL #: 2H RRCID -> 230759 COMPL. DATE 05/01/2007 TOTAL DEPTH 6003 PERF. 6178 - 12520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MURPHY SOUTH UNIT WELL #: 2H RRCID -> 232756 COMPL. DATE 08/01/2007 TOTAL DEPTH 6405 PERF. 6605 - 11365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 1683 | -0- | -208 | -0- | 1683 | 2 | | | N | -0- | | | | | 150 |
| 11 | 2738 | X | 2738 | -0- | -0- | -0- | 2738 | 2 | | | N | -0- | | | | | 150 |
| 12 | 3601 | X | 3601 | -0- | -0- | -0- | 3601 | 2 | | | N | -0- | | | | | 150 |
| 01 | 2360 | X | 2360 | -0- | -0- | -0- | 2360 | 2 | | | N | -0- | | | | | 150 |
| 02 | 2076 | X | 2076 | -0- | -0- | -0- | 2076 | 2 | | | N | -0- | | | | | 150 |
| *03 | 2476 | X | 2476 | -0- | -0- | -0- | 2476 | 2 | | | N | -0- | | | | | 150 |

PAYNE HEIRS WELL #: 1H RRCID -> 233676 COMPL. DATE 02/15/2007 TOTAL DEPTH 6306 PERF. 6698 - 12338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 87 |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 87 |
| 12 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 87 |
| 01 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 87 |
| 02 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 87 |
| *03 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 87 |

DAVIS, INEZ UNIT WELL #: 1H RRCID -> 234417 COMPL. DATE 09/12/2007 TOTAL DEPTH 6812 PERF. 7222 - 14268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2029 | N | 2029 | -0- | -0- | -0- | 2029 | 2 | | | N | -0- | | | | | 40 |
| 11 | 1832 | N | 1832 | -0- | -0- | -0- | 1824 | 2 | 8 | 9 | N | 7 | | | | | 47 |
| 12 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 2 | | | N | -0- | | | | | 47 |
| 01 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 2 | | | N | -0- | | | | | 47 |
| 02 | 1305 | N | 1002 | -0- | -303 | -0- | 1002 | 2 | | | N | -0- | | | | | 47 |
| *03 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 2 | | | N | -0- | | | | | 47 |

MATHEWS UNIT WELL #: 3H RRCID -> 234418 COMPL. DATE 09/27/2007 TOTAL DEPTH 6626 PERF. 7144 - 11860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 38 |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 38 |
| 12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 38 |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 38 |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 38 |
| *03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 38 |

DAVIS, INEZ UNIT WELL #: 3H RRCID -> 234475 COMPL. DATE 01/02/2008 TOTAL DEPTH 6835 PERF. 7048 - 14375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | N | 2597 | -0- | -410 | -0- | 2597 | 2 | | | N | -0- | | | | | 118 |
| 11 | 2880 | N | 2736 | -0- | -144 | -0- | 2736 | 2 | | | N | -0- | | | | | 118 |
| 12 | 2976 | N | 2971 | -0- | -5 | -0- | 2971 | 2 | | | N | -0- | | | | | 118 |
| 01 | 3100 | N | 3122 | -0- | 22 | 22 | 3122 | 2 | | | N | -0- | | | | | 118 |
| 02 | 2812 | N | 2790 | -0- | -22 | -0- | 2790 | 2 | | | N | -0- | | | | | 118 |
| 03 | 2976 | N | 2828 | -0- | -148 | -0- | 2828 | 2 | | | N | -0- | | | | | 118 |

MOURESS UNIT WELL #: 1H RRCID -> 235702 COMPL. DATE 02/16/2008 TOTAL DEPTH 11555 PERF. 6980 - 11555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 309 | -0- | -1954 | -0- | 309 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1795 | X | 1795 | -0- | -0- | -0- | 1795 | 2 | | | N | -0- | | | | | 20 |
| 12 | 930 | X | 34 | -0- | -896 | -0- | 34 | 2 | | | N | -0- | | | | | 20 |
| 01 | 1073 | X | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | 20 |
| 02 | 1740 | X | 723 | -0- | -1017 | -0- | 723 | 2 | | | N | -0- | | | | | 20 |
| 03 | 1860 | X | 795 | -0- | -1065 | -0- | 795 | 2 | | | N | -0- | | | | | 20 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SCRUGGS WELL #: 3H RRCID -> 237230 COMPL. DATE 03/11/2008 TOTAL DEPTH 6373 PERF. 6537 - 12466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2590 | N | 2590 | -0- | -0- | -0- | 2590 | 2 | | | N | -0- | | | | | 57 |
| 11 | 2160 | N | 2160 | -0- | -0- | -0- | 2160 | 2 | | | N | -0- | | | | | 57 |
| 12 | 1680 | N | 1680 | -0- | -0- | -0- | 1680 | 2 | | | N | -0- | | | | | 57 |
| 01 | 1891 | N | 1487 | -0- | -404 | -0- | 1487 | 2 | | | N | -0- | | | | | 57 |
| 02 | 1769 | N | 1047 | -0- | -722 | -0- | 1047 | 2 | | | N | -0- | | | | | 57 |
| *03 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 2 | | | N | -0- | | | | | 57 |

BICKHAM UNIT WELL #: 2H RRCID -> 238756 COMPL. DATE 06/17/2008 TOTAL DEPTH 6282 PERF. 6518 - 13715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

APPLEQUIST UNIT WELL #: 1H RRCID -> 239228 COMPL. DATE 04/10/2008 TOTAL DEPTH 6369 PERF. 6498 - 14043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1602 | -0- | -165 | -0- | 1602 | 2 | | | N | -0- | | | | | 113 |
| 11 | 2050 | N | 2050 | -0- | -0- | -0- | 2029 | 2 | 21 | 9 | N | 19 | | | | | 132 |
| 12 | 1767 | N | 1640 | -0- | -127 | -0- | 1640 | 2 | | | N | -0- | | | | | 132 |
| 01 | 2258 | N | 2258 | -0- | -0- | -0- | 2258 | 2 | | | N | -0- | | | | | 132 |
| 02 | 1903 | N | 1903 | -0- | -0- | -0- | 1903 | 2 | | | N | -0- | | | | | 132 |
| *03 | 2111 | N | 2111 | -0- | -0- | -0- | 2111 | 2 | | | N | -0- | | | | | 132 |

DAVIS, INEZ UNIT WELL #: 2H RRCID -> 242863 COMPL. DATE 05/25/2008 TOTAL DEPTH 6880 PERF. 7185 - 14363

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 1816 | -0- | -602 | -0- | 1816 | 2 | | | N | -0- | | | | | 100 |
| 11 | 2340 | X | 1980 | -0- | -360 | -0- | 1980 | 2 | | | N | -0- | | | | | 100 |
| 12 | 2232 | X | 1838 | -0- | -394 | -0- | 1838 | 2 | | | N | -0- | | | | | 100 |
| 01 | 2232 | X | 1495 | -0- | -737 | -0- | 1495 | 2 | | | N | -0- | | | | | 100 |
| 02 | 2043 | N | 2043 | -0- | -0- | -0- | 2043 | 2 | | | N | -0- | | | | | 100 |
| *03 | 1965 | N | 1965 | -0- | -0- | -0- | 1965 | 2 | | | N | -0- | | | | | 100 |

ALEXANDER UNIT WELL #: 4H RRCID -> 244178 COMPL. DATE 10/14/2008 TOTAL DEPTH 6636 PERF. 6626 - 11401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 209 | -0- | -151 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 185 | -0- | -18 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| *03 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |

MYLIN UNIT WELL #: 3H RRCID -> 244556 COMPL. DATE 11/15/2008 TOTAL DEPTH 6543 PERF. 6729 - 14246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2401 | -0- | -17 | -0- | 2401 | 2 | | | N | -0- | | | | | 96 |
| 11 | 2490 | N | 2199 | -0- | -291 | -0- | 2199 | 2 | | | N | -0- | | | | | 96 |
| 12 | 2511 | N | 2188 | -0- | -323 | -0- | 2188 | 2 | | | N | -0- | | | | | 96 |
| 01 | 2387 | N | 2206 | -0- | -181 | -0- | 2206 | 2 | | | N | -0- | | | | | 96 |
| 02 | 2117 | N | 2099 | -0- | -18 | -0- | 2099 | 2 | | | N | -0- | | | | | 96 |
| *03 | 2767 | N | 2767 | -0- | -0- | -0- | 2767 | 2 | | | N | -0- | | | | | 96 |

ALEXANDER UNIT WELL #: 6H RRCID -> 244914 COMPL. DATE 11/20/2008 TOTAL DEPTH 6603 PERF. 6844 - 10933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 57 |
| 11 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 57 |
| 12 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | 57 |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 348 | N | 124 | -0- | -224 | -0- | 124 | 2 | | | N | -0- | | | | | 57 |
| 03 | 372 | N | 321 | -0- | -51 | -0- | 321 | 2 | | | N | -0- | | | | | 57 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
DAVIS-HARVEY SOUTH UNIT WELL #: 2H RRCID -> 245476 COMPL. DATE 09/18/2006 TOTAL DEPTH 6828 PERF. 6801 - 13460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 3085 | -0- | -139 | -0- | 3085 | 2 | | | N | -0- | | | | | 70 |
| 11 | 3090 | X | 2914 | -0- | -176 | -0- | 2914 | 2 | | | N | -0- | | | | | 70 |
| 12 | 3162 | X | 2884 | -0- | -278 | -0- | 2884 | 2 | | | N | -0- | | | | | 70 |
| 01 | 3131 | X | 2753 | -0- | -378 | -0- | 2753 | 2 | | | N | -0- | | | | | 70 |
| 02 | 3154 | X | 3154 | -0- | -0- | -0- | 3154 | 2 | | | N | -0- | | | | | 70 |
| *03 | 3175 | X | 3175 | -0- | -0- | -0- | 3175 | 2 | | | N | -0- | | | | | 70 |

SABINE ALLEN WELL #: 3H RRCID -> 245934 COMPL. DATE 10/15/2008 TOTAL DEPTH 6038 PERF. 6174 - 8660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 2 | | | N | -0- | | | | | 35 |
| 11 | 3000 | N | 3341 | -0- | 341 | 341 | 3341 | 2 | | | N | -0- | | | | | 35 |
| 12 | 1950 | N | 1609 | -0- | -341 | -0- | 1609 | 2 | | | N | -0- | | | | | 35 |
| 01 | 2893 | N | 2893 | -0- | -0- | -0- | 2893 | 2 | | | N | -0- | | | | | 35 |
| 02 | 2310 | X | 2310 | -0- | -0- | -0- | 2310 | 2 | | | N | -0- | | | | | 35 |
| *03 | 2466 | X | 2466 | -0- | -0- | -0- | 2466 | 2 | | | N | -0- | | | | | 35 |

LOCKE WELL #: 2H RRCID -> 247340 COMPL. DATE 07/28/2008 TOTAL DEPTH 6226 PERF. 6347 - 11924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2479 | N | 2479 | -0- | -0- | -0- | 2479 | 2 | | | N | -0- | | | | | 155 |
| 11 | 2220 | N | 2209 | -0- | -11 | -0- | 2209 | 2 | | | N | -0- | | | | | 155 |
| 12 | 2465 | N | 2465 | -0- | -0- | -0- | 2465 | 2 | | | N | -0- | | | | | 155 |
| 01 | 2737 | N | 2737 | -0- | -0- | -0- | 2737 | 2 | | | N | -0- | | | | | 155 |
| 02 | 2353 | N | 2353 | -0- | -0- | -0- | 2353 | 2 | | | N | -0- | | | | | 155 |
| *03 | 2752 | N | 2752 | -0- | -0- | -0- | 2752 | 2 | | | N | -0- | | | | | 155 |

SABINE ALLEN WELL #: 2H RRCID -> 255044 COMPL. DATE 12/07/2007 TOTAL DEPTH 5997 PERF. 6680 - 8906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2248 | -0- | -697 | -0- | 2245 | 2 | 3 | 9 | N | 3 | | | | | 140 |
| 11 | 3459 | X | 3459 | -0- | -0- | -0- | 3459 | 2 | | | N | -0- | | | | | 140 |
| 12 | 2945 | X | 2009 | -0- | -936 | -0- | 2009 | 2 | | | N | -0- | | | | | 140 |
| 01 | 2945 | X | 2009 | -0- | -936 | -0- | 2009 | 2 | | | N | -0- | | | | | 140 |
| 02 | 3421 | X | 3421 | -0- | -0- | -0- | 3421 | 2 | | | N | -0- | | | | | 140 |
| 03 | 2945 | X | 539 | -0- | -2406 | -0- | 539 | 2 | | | N | -0- | | | | | 140 |

ETOCO, L.P. 255133
PATROON BAYOU 147 WELL #: 2 RRCID -> 187816 COMPL. DATE 08/02/2001 TOTAL DEPTH N/A PERF. 7279 - 12837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 230 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 230 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 230 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 230 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 230 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 230 |

LEGACY RESERVES OPERATING LP 495445
SHOFNER WELL #: 1 RRCID -> 183451 COMPL. DATE 12/29/2000 TOTAL DEPTH 14270 PERF. 6357 - 14270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1195 | -0- | -386 | -0- | 601 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 11 | 1473 | N | 1473 | -0- | -0- | -0- | 581 | 1 | 892 | 3 | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1018 | -0- | -563 | -0- | 601 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 01 | 1209 | N | 909 | -0- | -300 | -0- | 601 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 02 | 1525 | N | 1525 | -0- | -0- | -0- | 562 | 1 | 963 | 3 | N | -0- | | | | | -0- |
| *03 | 1407 | N | 1407 | -0- | -0- | -0- | 601 | 1 | 806 | 3 | N | -0- | | | | | -0- |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
LEGACY RESERVES OPERATING LP //CONT.// 495445
DAVIS WELL #: 1H RRCID -> 183536 COMPL. DATE 02/21/2001 TOTAL DEPTH N/A PERF. 7208 - 13374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1565 | -0- | -109 | -0- | 1565 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1989 | N | 1989 | -0- | -0- | -0- | 1989 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2263 | N | 1782 | -0- | -481 | -0- | 1782 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2314 | N | 2314 | -0- | -0- | -0- | 357 | 1 | 1957 | 3 | Y | -0- | | | | | -0- |
| 02 | 2157 | N | 2157 | -0- | -0- | -0- | 332 | 1 | 1825 | 3 | Y | -0- | | | | | -0- |
| *03 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 3 | | | Y | -0- | | | | | -0- |

HENDERSON "A" WELL #: 1H RRCID -> 184872 COMPL. DATE 06/02/2001 TOTAL DEPTH 7141 PERF. 7144 - 13530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | X | 1635 | -0- | -39 | -0- | 1635 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3648 | X | 3648 | -0- | -0- | -0- | 3648 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2778 | X | 2778 | -0- | -0- | -0- | 2778 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1643 | X | 1030 | -0- | -613 | -0- | 159 | 1 | 871 | 3 | Y | -0- | | | | | -0- |
| 02 | 3190 | X | 641 | -0- | -2549 | -0- | 99 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 03 | 3410 | X | 1676 | -0- | -1734 | -0- | 1676 | 3 | | | Y | -0- | | | | | -0- |

WEEKS WELL #: 1H RRCID -> 199170 COMPL. DATE 11/24/2003 TOTAL DEPTH 6256 PERF. 6512 - 12395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1783 | -0- | -15 | -0- | 601 | 1 | 1182 | 3 | N | -0- | 5 | 5 | | | -0- |
| 11 | 1620 | N | 1570 | -0- | -50 | -0- | 581 | 1 | 989 | 3 | N | -0- | | | | | -0- |
| *12 | 138 | N | -0- | -0- | -138 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/04/2019 - P/A 12/04/19

RODELL RESOURCES, LLC 723652
ROSS WELL #: 2H RRCID -> 179581 COMPL. DATE 03/03/2000 TOTAL DEPTH 10509 PERF. 7926 - 10509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 62 | -0- | 62 | 62 | 62 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 62 | | | | | Y | NO RPT | | | | | -0- |

SANTA FE OPERATING LLC 748158
SABINE LESLIE WELL #: 1H RRCID -> 190123 COMPL. DATE 07/03/2002 TOTAL DEPTH N/A PERF. 5641 - 11980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 6399 | -0- | 6399 | 368205 | 324 | 1 | 6075 | 2 | N | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 6296 | -0- | 6296 | 374501 | 315 | 1 | 5981 | 2 | N | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 6289 | -0- | 6289 | 380790 | 314 | 1 | 5975 | 2 | N | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 7613 | -0- | 7613 | 388403 | 396 | 1 | 7217 | 2 | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 6404 | -0- | 6404 | 394807 | 320 | 1 | 6084 | 2 | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 394807 | | | | | N | NO RPT | | | | | -0- |

SHELBY BOSWELL OPERATOR, LLC 773665
GENE, AUBREY WELL #: 1H RRCID -> 182384 COMPL. DATE 01/13/2001 TOTAL DEPTH N/A PERF. 7121 - 11265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1337 | -0- | -213 | -0- | 1337 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | 5 |
| 12 | 1364 | N | 1309 | -0- | -55 | -0- | 1309 | 2 | | | N | -0- | | | | | 5 |
| 01 | 1333 | N | 943 | -0- | -390 | -0- | 943 | 2 | | | N | -0- | | | | | 5 |
| *02 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | 5 |
| 03 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 5 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHELBY BOSWELL OPERATOR, LLC //CONT.// 773665
WAYNE WELL #: 1H RRCID -> 188557 COMPL. DATE 10/16/2001 TOTAL DEPTH N/A PERF. 6668 - 11686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1500 | N | 1335 | -0- | -165 | -0- | 1335 | 2 | | | N | -0- | | | | | 5 |
| 12 | 1488 | N | 1363 | -0- | -125 | -0- | 1363 | 2 | | | N | -0- | | | | | 5 |
| 01 | 1426 | N | 1351 | -0- | -75 | -0- | 1351 | 2 | | | N | -0- | | | | | 5 |
| 02 | 1305 | N | 1246 | -0- | -59 | -0- | 1246 | 2 | | | N | -0- | | | | | 5 |
| 03 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | 5 |

SILVER OAK OPERATING, LLC 781872
HAWKEYE WELL #: 2 RRCID -> 235214 COMPL. DATE N/A TOTAL DEPTH 6340 PERF. 6440 - 13450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 106 | 106 | 1 | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREER WELL #: 1H RRCID -> 242331 COMPL. DATE N/A TOTAL DEPTH 5827 PERF. 6417 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HARMAN UNIT WELL #: 1 RRCID -> 185087 COMPL. DATE 11/03/2000 TOTAL DEPTH N/A PERF. 7333 - 13291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2005 | N | 2005 | -0- | -0- | -0- | 87 | 1 | 1918 | 2 | Y | -0- | | | | | 4 |
| 11 | 2448 | N | 2448 | -0- | -0- | -0- | 106 | 1 | 2336 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2537 | N | 2537 | -0- | -0- | -0- | 110 | 1 | 2427 | 2 | Y | -0- | | | | | 9 |
| 01 | 2938 | N | 2938 | -0- | -0- | -0- | 127 | 1 | 2811 | 2 | Y | -0- | | | | | 9 |
| 02 | 2358 | N | 2358 | -0- | -0- | -0- | 103 | 1 | 2255 | 2 | Y | -0- | | | | | 9 |
| *03 | 2047 | N | 2047 | -0- | -0- | -0- | 89 | 1 | 1958 | 2 | Y | -0- | | | | | 9 |

VASTAR MINERALS GAS UNIT 3 WELL #: 3H RRCID -> 186504 COMPL. DATE 03/10/2003 TOTAL DEPTH 7495 PERF. 7434 - 13068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2013 | N | 2013 | -0- | -0- | -0- | 89 | 1 | 1924 | 2 | Y | -0- | | | | | 7 |
| 11 | 2002 | N | 2002 | -0- | -0- | -0- | 89 | 1 | 1913 | 2 | Y | -0- | | | | | 7 |
| 12 | 1891 | N | 1777 | -0- | -114 | -0- | 79 | 1 | 1698 | 2 | Y | -0- | | | | | 7 |
| 01 | 2015 | N | 1744 | -0- | -271 | -0- | 77 | 1 | 1667 | 2 | Y | -0- | | | | | 7 |
| 02 | 1943 | N | 1663 | -0- | -280 | -0- | 74 | 1 | 1589 | 2 | Y | -0- | | | | | 7 |
| *03 | 1843 | N | 1843 | -0- | -0- | -0- | 82 | 1 | 1761 | 2 | Y | -0- | | | | | 7 |

NICHOLSON WELL #: 1H RRCID -> 186948 COMPL. DATE 05/19/2001 TOTAL DEPTH N/A PERF. 7306 - 13768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3167 | X | 3167 | -0- | -0- | -0- | 138 | 1 | 3029 | 2 | Y | -0- | | | | | 6 |
| 11 | 3090 | X | 2177 | -0- | -913 | -0- | 94 | 1 | 2075 | 2 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2357 | -0- | -836 | -0- | 102 | 1 | 2255 | 2 | Y | -0- | | | | | 13 |
| 01 | 3193 | X | 2312 | -0- | -881 | -0- | 100 | 1 | 2212 | 2 | Y | -0- | | | | | 13 |
| 02 | 3237 | X | 3237 | -0- | -0- | -0- | 141 | 1 | 3096 | 2 | Y | -0- | | | | | 13 |
| *03 | 3181 | X | 3181 | -0- | -0- | -0- | 138 | 1 | 3043 | 2 | Y | -0- | | | | | 13 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
VASTAR MINERALS GAS UNIT 1 WELL #: 1H RRCID -> 187648 COMPL. DATE 06/18/2001 TOTAL DEPTH N/A PERF. 7354 - 13101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2092 | N | 2092 | -0- | -0- | -0- | 91 | 1 | 2001 | 2 | Y | -0- | | | | | 4 |
| 11 | 1980 | N | 1876 | -0- | -104 | -0- | 81 | 1 | 1789 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1752 | -0- | -294 | -0- | 76 | 1 | 1676 | 2 | Y | -0- | | | | | 9 |
| 01 | 2095 | N | 2095 | -0- | -0- | -0- | 91 | 1 | 2004 | 2 | Y | -0- | | | | | 9 |
| 02 | 2013 | N | 2013 | -0- | -0- | -0- | 88 | 1 | 1925 | 2 | Y | -0- | | | | | 9 |
| *03 | 2138 | N | 2138 | -0- | -0- | -0- | 93 | 1 | 2045 | 2 | Y | -0- | | | | | 9 |

VASTAR MINERALS GAS UNIT 4 WELL #: 4H RRCID -> 188911 COMPL. DATE 07/29/2001 TOTAL DEPTH N/A PERF. 7700 - 13101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 895 | N | 895 | -0- | -0- | -0- | 40 | 1 | 855 | 2 | Y | -0- | | | | | 7 |
| 11 | 840 | N | 769 | -0- | -71 | -0- | 34 | 1 | 735 | 2 | Y | -0- | | | | | 7 |
| 12 | 868 | N | 618 | -0- | -250 | -0- | 27 | 1 | 591 | 2 | Y | -0- | | | | | 7 |
| 01 | 868 | N | 569 | -0- | -299 | -0- | 25 | 1 | 544 | 2 | Y | -0- | | | | | 7 |
| 02 | 754 | N | 683 | -0- | -71 | -0- | 30 | 1 | 653 | 2 | Y | -0- | | | | | 7 |
| *03 | 850 | N | 850 | -0- | -0- | -0- | 38 | 1 | 812 | 2 | Y | -0- | | | | | 7 |

VASTAR MINERALS GAS UNIT 2 WELL #: 2H RRCID -> 188967 COMPL. DATE 12/12/2002 TOTAL DEPTH N/A PERF. 7440 - 12841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 86 | 1 | 1852 | 2 | Y | -0- | | | | | 7 |
| 11 | 1920 | N | 1897 | -0- | -23 | -0- | 84 | 1 | 1813 | 2 | Y | -0- | | | | | 7 |
| 12 | 2015 | N | 1954 | -0- | -61 | -0- | 87 | 1 | 1867 | 2 | Y | -0- | | | | | 7 |
| 01 | 2167 | N | 2167 | -0- | -0- | -0- | 96 | 1 | 2071 | 2 | Y | -0- | | | | | 7 |
| 02 | 1827 | N | 1753 | -0- | -74 | -0- | 78 | 1 | 1675 | 2 | Y | -0- | | | | | 7 |
| 03 | 1953 | N | 1908 | -0- | -45 | -0- | 85 | 1 | 1823 | 2 | Y | -0- | | | | | 7 |

BRIDGES ESTATE WELL #: 1H RRCID -> 192907 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 6200 - 14330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS, EULA WELL #: 1H RRCID -> 209808 COMPL. DATE 02/02/2005 TOTAL DEPTH 11280 PERF. 6850 - 11280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 916 | N | 916 | -0- | -0- | -0- | 103 | 1 | 813 | 2 | N | -0- | | | | | 22 |
| 11 | 2062 | N | 2062 | -0- | -0- | -0- | 236 | 1 | 1826 | 2 | N | -0- | | | | | 22 |
| 12 | 1147 | N | 740 | -0- | -407 | -0- | 95 | 1 | 645 | 2 | N | -0- | | | | | 22 |
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 160 | 1 | 1237 | 2 | N | -0- | | | | | 22 |
| 02 | 1073 | N | 769 | -0- | -304 | -0- | 88 | 1 | 681 | 2 | N | -0- | | | | | 22 |
| *03 | 1133 | N | 1133 | -0- | -0- | -0- | 2 | 1 | 1131 | 2 | N | -0- | | | | | 22 |

ALLEN WELL #: 1H RRCID -> 229136 COMPL. DATE 04/28/2007 TOTAL DEPTH 7106 PERF. 7353 - 14121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7099 | X | 6784 | -0- | -315 | -0- | 295 | 1 | 6489 | 2 | Y | -0- | | | | | 17 |
| 11 | 6870 | X | 3668 | -0- | -3202 | -0- | 159 | 1 | 3492 | 2 | Y | 15 | | | | | 32 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 7099 | X | 4789 | -0- | -2310 | -0- | 208 | 1 | 4581 | 2 | Y | -0- | | | | | 32 |
| 01 | 7099 | X | 3594 | -0- | -3505 | -0- | 156 | 1 | 3438 | 2 | Y | -0- | | | | | 32 |
| 02 | 7866 | X | 7866 | -0- | -0- | -0- | 343 | 1 | 7523 | 2 | Y | -0- | | | | | 32 |
| *03 | 7360 | X | 7360 | -0- | -0- | -0- | 320 | 1 | 7040 | 2 | Y | -0- | | | | | 32 |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
TUPPEN, CHARLES ANTHONY GU WELL #: 1H RRCID -> 230062 COMPL. DATE 03/16/2007 TOTAL DEPTH 7132 PERF. 7575 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | X | 4181 | -0- | -531 | -0- | 182 | 1 | 3999 | 2 | Y | -0- | | | | | 11 |
| 11 | 4800 | X | 1590 | -0- | -3210 | -0- | 69 | 1 | 1512 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 4960 | X | 2918 | -0- | -2042 | -0- | 127 | 1 | 2791 | 2 | Y | -0- | | | | | 19 |
| 01 | 4960 | X | 231 | -0- | -4729 | -0- | 10 | 1 | 221 | 2 | Y | -0- | | | | | 19 |
| 02 | 5858 | X | 5858 | -0- | -0- | -0- | 255 | 1 | 5603 | 2 | Y | -0- | | | | | 19 |
| *03 | 4905 | X | 4905 | -0- | -0- | -0- | 213 | 1 | 4692 | 2 | Y | -0- | | | | | 19 |

MORRISON-DAVIS WELL #: 1H RRCID -> 231915 COMPL. DATE 08/03/2007 TOTAL DEPTH 6767 PERF. 6948 - 12780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3206 | -0- | -421 | -0- | 361 | 1 | 2845 | 2 | N | -0- | | | | | 28 |
| 11 | 3510 | X | 2969 | -0- | -541 | -0- | 340 | 1 | 2629 | 2 | N | -0- | | | | | 28 |
| 12 | 3317 | X | 3182 | -0- | -135 | -0- | 410 | 1 | 2772 | 2 | N | -0- | | | | | 28 |
| 01 | 3317 | X | 2912 | -0- | -405 | -0- | 334 | 1 | 2578 | 2 | N | -0- | | | | | 28 |
| 02 | 2987 | X | 2751 | -0- | -236 | -0- | 315 | 1 | 2436 | 2 | N | -0- | | | | | 28 |
| 03 | 3193 | X | 2668 | -0- | -525 | -0- | 5 | 1 | 2663 | 2 | N | -0- | | | | | 28 |

DOGGETT, A.A. WELL #: 1H RRCID -> 232641 COMPL. DATE 07/13/2007 TOTAL DEPTH 6549 PERF. 6927 - 12600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TUPPEN, CHARLES ANTHONY GU WELL #: 2H RRCID -> 232810 COMPL. DATE 01/10/2008 TOTAL DEPTH 7096 PERF. 7688 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5673 | X | 5008 | -0- | -665 | -0- | 218 | 1 | 4790 | 2 | Y | -0- | | | | | 14 |
| 11 | 5490 | X | 3168 | -0- | -2322 | -0- | 137 | 1 | 3018 | 2 | Y | 12 | | | | | 26 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 5580 | X | 3568 | -0- | -2012 | -0- | 155 | 1 | 3413 | 2 | Y | -0- | | | | | 26 |
| 01 | 5580 | X | 2036 | -0- | -3544 | -0- | 88 | 1 | 1948 | 2 | Y | -0- | | | | | 26 |
| 02 | 5603 | X | 5603 | -0- | -0- | -0- | 244 | 1 | 5359 | 2 | Y | -0- | | | | | 26 |
| *03 | 6250 | X | 6250 | -0- | -0- | -0- | 272 | 1 | 5978 | 2 | Y | -0- | | | | | 26 |

HEINTSCHEL, GLEN GAS UNIT WELL #: 1H RRCID -> 233544 COMPL. DATE 09/15/2007 TOTAL DEPTH 6754 PERF. 6924 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 2950 | -0- | -212 | -0- | 332 | 1 | 2618 | 2 | N | -0- | | | | | 60 |
| 11 | 3060 | X | 2970 | -0- | -90 | -0- | 340 | 1 | 2630 | 2 | N | -0- | | | | | 60 |
| 12 | 3177 | X | 3177 | -0- | -0- | -0- | 409 | 1 | 2768 | 2 | N | -0- | | | | | 60 |
| 01 | 3162 | X | 2952 | -0- | -210 | -0- | 338 | 1 | 2607 | 2 | N | 6 | | | | | 66 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2890 | X | 2890 | -0- | -0- | -0- | 331 | 1 | 2559 | 2 | N | -0- | | | | | 66 |
| 03 | 3162 | X | 2959 | -0- | -203 | -0- | 6 | 1 | 2945 | 2 | N | 7 | | | | | 73 |
| | | | | | | | 8 | 9 | | | | | | | | | |

DOGGETT, A.A. WELL #: 2H RRCID -> 233679 COMPL. DATE 06/08/2007 TOTAL DEPTH 6522 PERF. 6816 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936

ALLEN WELL #: 2H RRCID -> 233764 COMPL. DATE 02/08/2008 TOTAL DEPTH 7014 PERF. 7323 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7068 | X | 6426 | -0- | -642 | -0- | 280 | 1 | 6146 | 2 | Y | -0- | | | | | 15 |
| 11 | 6840 | X | 3500 | -0- | -3340 | -0- | 152 | 1 | 3344 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 6634 | X | 5699 | -0- | -935 | -0- | 248 | 1 | 5451 | 2 | Y | -0- | | | | | 19 |
| 01 | 6634 | X | 4135 | -0- | -2499 | -0- | 179 | 1 | 3956 | 2 | Y | -0- | | | | | 19 |
| 02 | 8500 | X | 8500 | -0- | -0- | -0- | 370 | 1 | 8130 | 2 | Y | -0- | | | | | 19 |
| *03 | 7384 | X | 7384 | -0- | -0- | -0- | 321 | 1 | 7063 | 2 | Y | -0- | | | | | 19 |

MORRISON-DAVIS WELL #: 2H RRCID -> 234265 COMPL. DATE 01/14/2008 TOTAL DEPTH 6773 PERF. 6722 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4898 | X | 4206 | -0- | -692 | -0- | 474 | 1 | 3732 | 2 | N | -0- | | | | | 40 |
| 11 | 4740 | X | 3895 | -0- | -845 | -0- | 446 | 1 | 3449 | 2 | N | -0- | | | | | 40 |
| 12 | 4371 | X | 4207 | -0- | -164 | -0- | 542 | 1 | 3665 | 2 | N | -0- | | | | | 40 |
| 01 | 4371 | X | 3831 | -0- | -540 | -0- | 440 | 1 | 3391 | 2 | N | -0- | | | | | 40 |
| 02 | 4002 | X | 3757 | -0- | -245 | -0- | 430 | 1 | 3327 | 2 | N | -0- | | | | | 40 |
| 03 | 4216 | X | 3616 | -0- | -600 | -0- | 7 | 1 | 3609 | 2 | N | -0- | | | | | 40 |

DAVIS, ESTER GREER GAS UNIT WELL #: 1H RRCID -> 234860 COMPL. DATE 05/01/2008 TOTAL DEPTH 7460 PERF. 7493 - 12800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3420 | X | 3420 | -0- | -0- | -0- | 152 | 1 | 3268 | 2 | Y | -0- | | | | | 7 |
| 11 | 3300 | X | 3065 | -0- | -235 | -0- | 136 | 1 | 2929 | 2 | Y | -0- | | | | | 7 |
| 12 | 3410 | X | 2500 | -0- | -910 | -0- | 111 | 1 | 2389 | 2 | Y | -0- | | | | | 7 |
| 01 | 3410 | X | 2038 | -0- | -1372 | -0- | 90 | 1 | 1948 | 2 | Y | -0- | | | | | 7 |
| 02 | 3190 | X | 2692 | -0- | -498 | -0- | 120 | 1 | 2572 | 2 | Y | -0- | | | | | 7 |
| 03 | 3410 | X | 2612 | -0- | -798 | -0- | 116 | 1 | 2496 | 2 | Y | -0- | | | | | 7 |

BORDERS, RONNIE WELL #: 1H RRCID -> 235284 COMPL. DATE 05/01/2008 TOTAL DEPTH 7103 PERF. 7303 - 13300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 4279 | -0- | -526 | -0- | 186 | 1 | 4093 | 2 | Y | -0- | | | | | 18 |
| 11 | 4680 | X | 1679 | -0- | -3001 | -0- | 73 | 1 | 1605 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4836 | X | 3077 | -0- | -1759 | -0- | 134 | 1 | 2943 | 2 | Y | -0- | | | | | 19 |
| 01 | 4836 | X | 1042 | -0- | -3794 | -0- | 45 | 1 | 997 | 2 | Y | -0- | | | | | 19 |
| 02 | 5923 | X | 5923 | -0- | -0- | -0- | 258 | 1 | 5665 | 2 | Y | -0- | | | | | 19 |
| *03 | 5118 | X | 5118 | -0- | -0- | -0- | 223 | 1 | 4895 | 2 | Y | -0- | | | | | 19 |

DYMKE G.U. WELL #: 1H RRCID -> 236540 COMPL. DATE 06/07/2008 TOTAL DEPTH 7402 PERF. 7357 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 4274 | -0- | -128 | -0- | 190 | 1 | 4084 | 2 | N | -0- | | | | | -0- |
| 11 | 4260 | X | 3644 | -0- | -616 | -0- | 162 | 1 | 3482 | 2 | N | -0- | | | | | -0- |
| 12 | 4402 | X | 2598 | -0- | -1804 | -0- | 115 | 1 | 2483 | 2 | N | -0- | | | | | -0- |
| 01 | 4278 | X | 2497 | -0- | -1781 | -0- | 111 | 1 | 2386 | 2 | N | -0- | | | | | -0- |
| 02 | 4002 | X | 3488 | -0- | -514 | -0- | 155 | 1 | 3333 | 2 | N | -0- | | | | | -0- |
| 03 | 4278 | X | 3321 | -0- | -957 | -0- | 147 | 1 | 3174 | 2 | N | -0- | | | | | -0- |

MATTHEWS WELL #: 1H RRCID -> 238031 COMPL. DATE 06/06/2008 TOTAL DEPTH 6991 PERF. 7211 - 14900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
LOUT, MIKE AND TRISH GAS UNIT WELL #: 1H RRCID -> 240057 COMPL. DATE 07/04/2008 TOTAL DEPTH 6880 PERF. 6806 - 13250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | 4718 | | | | | N | NO RPT | | | | | -0- |

VASTAR MINERALS GAS UNIT 4 WELL #: 5H RRCID -> 242321 COMPL. DATE 08/02/2008 TOTAL DEPTH 7548 PERF. 7500 - 12785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3416 | -0- | -25 | -0- | 152 | 1 | 3264 | 2 | Y | -0- | | | | | 7 |
| 11 | 3330 | X | 3137 | -0- | -193 | -0- | 139 | 1 | 2998 | 2 | Y | -0- | | | | | 7 |
| 12 | 3441 | X | 2447 | -0- | -994 | -0- | 109 | 1 | 2338 | 2 | Y | -0- | | | | | 7 |
| 01 | 3410 | X | 2154 | -0- | -1256 | -0- | 95 | 1 | 2059 | 2 | Y | -0- | | | | | 7 |
| 02 | 3190 | X | 2979 | -0- | -211 | -0- | 132 | 1 | 2847 | 2 | Y | -0- | | | | | 7 |
| 03 | 3410 | X | 2600 | -0- | -810 | -0- | 115 | 1 | 2485 | 2 | Y | -0- | | | | | 7 |

JOHNSON WELL #: 1H RRCID -> 247134 COMPL. DATE 09/03/2008 TOTAL DEPTH 7164 PERF. 7331 - 1442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORDERS, RONNIE WELL #: 2H RRCID -> 247194 COMPL. DATE 12/31/2008 TOTAL DEPTH 7128 PERF. 7953 - 10357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3629 | X | 3629 | -0- | -0- | -0- | 158 | 1 | 3471 | 2 | Y | -0- | | | | | 11 |
| 11 | 4110 | X | 4012 | -0- | -98 | -0- | 174 | 1 | 3826 | 2 | Y | 11 | | | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4929 | X | 3121 | -0- | -1808 | -0- | 136 | 1 | 2985 | 2 | Y | -0- | | | | | 22 |
| 01 | 4929 | X | 4029 | -0- | -900 | -0- | 175 | 1 | 3854 | 2 | Y | -0- | | | | | 22 |
| 02 | 4611 | X | 2650 | -0- | -1961 | -0- | 115 | 1 | 2535 | 2 | Y | -0- | | | | | 22 |
| 03 | 4154 | X | 2294 | -0- | -1860 | -0- | 100 | 1 | 2194 | 2 | Y | -0- | | | | | 22 |

HEINTSCHEL, GLEN GAS UNIT WELL #: 2H RRCID -> 247599 COMPL. DATE 11/12/2008 TOTAL DEPTH 6734 PERF. 7402 - 10835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | N | 2469 | -0- | -197 | -0- | 278 | 1 | 2191 | 2 | N | -0- | | | | | 67 |
| 11 | 2610 | N | 2313 | -0- | -297 | -0- | 265 | 1 | 2048 | 2 | N | -0- | | | | | 67 |
| 12 | 2635 | N | 2569 | -0- | -66 | -0- | 331 | 1 | 2238 | 2 | N | -0- | | | | | 67 |
| 01 | 2480 | N | 2279 | -0- | -201 | -0- | 262 | 1 | 2017 | 2 | N | -0- | | | | | 67 |
| 02 | 2233 | N | 2214 | -0- | -19 | -0- | 254 | 1 | 1960 | 2 | N | -0- | | | | | 67 |
| 03 | 2573 | N | 2140 | -0- | -433 | -0- | 4 | 1 | 2136 | 2 | N | -0- | | | | | 67 |

BUCKNER-SMITH WELL #: 1H RRCID -> 248441 COMPL. DATE 10/17/2008 TOTAL DEPTH 6898 PERF. 7092 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
REEDY-CURFMAN WELL #: 1H RRCID -> 248625 COMPL. DATE 04/05/2009 TOTAL DEPTH 12220 PERF. 7129 - 11714

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 4906 | -0- | -240 | -0- | 552 | 1 | 4354 | 2 | N | -0- | | | | | -0- |
| 11 | 4980 | X | 4774 | -0- | -206 | -0- | 547 | 1 | 4227 | 2 | N | -0- | | | | | -0- |
| 12 | 5205 | X | 5205 | -0- | -0- | -0- | 670 | 1 | 4535 | 2 | N | -0- | | | | | -0- |
| 01 | 5146 | X | 4600 | -0- | -546 | -0- | 528 | 1 | 4072 | 2 | N | -0- | | | | | -0- |
| 02 | 4814 | X | 4699 | -0- | -115 | -0- | 538 | 1 | 4161 | 2 | N | -0- | | | | | -0- |
| 03 | 5146 | X | 4461 | -0- | -685 | -0- | 9 | 1 | 4452 | 2 | N | -0- | | | | | -0- |

B.P. HILL GAS UNIT WELL #: 1H RRCID -> 251581 COMPL. DATE 08/15/2008 TOTAL DEPTH 7179 PERF. 8337 - 13000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8649 | X | 8265 | -0- | -384 | -0- | 367 | 1 | 7898 | 2 | N | -0- | | | | | 92 |
| 11 | 8370 | X | 7873 | -0- | -497 | -0- | 349 | 1 | 7524 | 2 | N | -0- | | | | | 92 |
| 12 | 8649 | X | 6898 | -0- | -1751 | -0- | 306 | 1 | 6592 | 2 | N | -0- | | | | | 92 |
| 01 | 8401 | X | 6318 | -0- | -2083 | -0- | 279 | 1 | 6028 | 2 | N | 10 | | | | | 102 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 7859 | X | 7806 | -0- | -53 | -0- | 347 | 1 | 7459 | 2 | N | -0- | | | | | 102 |
| 03 | 8277 | X | 7639 | -0- | -638 | -0- | 339 | 1 | 7300 | 2 | N | -0- | | | | | 102 |

ITEX (TRAVIS PEAK) 44827 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
CRD OPERATING, LLC 186953
WILLIAMS GAS UNIT WELL #: 3 RRCID -> 234237 COMPL. DATE 01/01/2008 TOTAL DEPTH 10110 PERF. 6754 - 6774

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4023 | R | 4023 | -0- | -0- | -0- | 4023 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4520 | R | 4520 | -0- | -0- | -0- | 4520 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5018 | R | 5018 | -0- | -0- | -0- | 5018 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4056 | R | 4056 | -0- | -0- | -0- | 4056 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4379 | # | 560 | -0- | -3819 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5022 | # | NO RPT | -0- | -5022 | -0- | | | | | N | NO RPT | | | | | -0- |

J. G. S. (PETTIT, LOWER) 45034 200 ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC 186953
SHAW HEIRS WELL #: 1 RRCID -> 275033 COMPL. DATE 08/03/2013 TOTAL DEPTH 7008 PERF. 6556 - 6558

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. E. OPERATING & SERVICES, INC. 518265
SMITH WELL #: 1 RRCID -> 194441 COMPL. DATE 04/22/2003 TOTAL DEPTH 7300 PERF. 6476 - 6486

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 28 | -0- | -251 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 3 | -0- | -87 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 131 | -0- | -86 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |

SMITH A WELL #: 2 RRCID -> 283537 COMPL. DATE 10/21/2017 TOTAL DEPTH 10175 PERF. 6490 - 6504

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | 121 |
| 11 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | 121 |
| 12 | 112 | N | 112 | -0- | -0- | -0- | 110 | 2 | 2 | 9 | N | 2 | | | | | 123 |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 123 |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 123 |
| 03 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | | N | -0- | | | | | 123 |

J. G. S. (PETTIT, LOWER) //CONT.// 45034 200 ASSOCIATED CAPACITY CNTY: PANOLA
MCBRIDE OPERATING LLC 538006
SHAW GAS UNIT WELL #: 2A RRCID -> 202316 COMPL. DATE 10/29/2003 TOTAL DEPTH 7000 PERF. 6493 - 6584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEDERNALES PETROLEUM OP, LLC 650201
HARRIS WELL #: 1 F RRCID -> 172005 COMPL. DATE 12/15/1998 TOTAL DEPTH 10000 PERF. 6429 - 6456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2818 | X | 2818 | -0- | -0- | -0- | 237 | 1 | 2581 | 3 | N | -0- | | | | | -0- |
| 11 | 2490 | X | 1331 | -0- | -1159 | -0- | 188 | 1 | 1143 | 3 | N | -0- | | | | | -0- |
| 12 | 3162 | X | 927 | -0- | -2235 | -0- | 243 | 1 | 684 | 3 | N | -0- | | | | | -0- |
| 01 | 3162 | X | 1454 | -0- | -1708 | -0- | 394 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 02 | 2958 | X | 1242 | -0- | -1716 | -0- | 306 | 1 | 936 | 3 | N | -0- | | | | | -0- |
| 03 | 2821 | X | 803 | -0- | -2018 | -0- | 194 | 1 | 609 | 3 | N | -0- | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
SEALY UNIT WELL #: 1 RRCID -> 189906 COMPL. DATE 06/27/2002 TOTAL DEPTH 7250 PERF. 6664 - 6674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. G. S. (RODESSA) 45034 400 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BIGFOOT ENERGY SERVICES LLC 070737
HARRIS SWD WELL #: 1 RRCID -> 250443 COMPL. DATE 07/22/2009 TOTAL DEPTH 6001 PERF. 5702 - 5722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. G. S. (RODESSA -C-) 45034 412 NON-ASSOCIATED ONE WELL CNTY: PANOLA
PINNERGY, LTD. 665701
IDS WELL #: 1A RRCID -> 273726 COMPL. DATE 03/16/2014 TOTAL DEPTH 7300 PERF. 6003 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. G. S. (TRAVIS PK. -A-) 45034 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC 186953
SHAW HEIRS WELL #: 1 RRCID -> 271054 COMPL. DATE 08/03/2013 TOTAL DEPTH 7008 PERF. 6556 - 6996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 12 |
| 11 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | | N | -0- | | | | | 12 |
| 12 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 12 |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 12 |
| 02 | 87 | N | 85 | -0- | -2 | -0- | 85 | 2 | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 198 |

J. G. S. (TRAVIS PK. -A-) //CONT.// 45034 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MCBRIDE OPERATING LLC 538006
ROQUEMORE, EDDIE WELL #: 2 RRCID -> 156047 COMPL. DATE 09/04/1995 TOTAL DEPTH 7120 PERF. 6877 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEDERNALES PETROLEUM OP, LLC 650201
AUSTIN WELL #: 1 C RRCID -> 166991 COMPL. DATE 11/16/1997 TOTAL DEPTH 7150 PERF. 6920 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 293 | -0- | -389 | -0- | 28 | 1 | 265 | 2 | N | -0- | | | | | 67 |
| 11 | 960 | N | 466 | -0- | -494 | -0- | 64 | 1 | 400 | 2 | N | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 701 | N | 701 | -0- | -0- | -0- | 241 | 1 | 452 | 2 | N | 7 | | | | | 76 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 891 | N | 891 | -0- | -0- | -0- | 883 | 2 | 8 | 9 | N | 7 | | | | | 83 |
| 02 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 2 | | | N | -0- | | | | | 83 |
| *03 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | 83 |

ROCKCLIFF ENERGY OPERATING LLC 722890
SEALY UNIT WELL #: 1 RRCID -> 169885 COMPL. DATE 08/01/1998 TOTAL DEPTH 7250 PERF. 6838 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. G. S. (TRAVIS PK. -B-) 45034 625 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRD OPERATING, LLC 186953
SHAW HEIRS WELL #: 2 RRCID -> 181757 COMPL. DATE 02/25/2001 TOTAL DEPTH 7335 PERF. 6802 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHAW HEIRS WELL #: 1 RRCID -> 274982 COMPL. DATE 08/03/2013 TOTAL DEPTH 7008 PERF. 6848 - 6996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENERQUEST CORPORATION 252059
CASSITY WELL #: 1 RRCID -> 282979 COMPL. DATE 08/10/2016 TOTAL DEPTH 7460 PERF. 6839 - 6844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 99 |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 99 |
| 12 | 15 | N | 15 | -0- | -0- | -0- | 14 | 2 | 1 | 9 | N | 1 | 78 | 1 | | | 22 |
| 01 | 93 | N | 93 | -0- | -0- | -0- | 62 | 2 | 31 | 9 | N | 28 | | | | | 50 |
| *02 | 296 | N | 296 | -0- | -0- | -0- | 187 | 2 | 109 | 9 | N | 99 | | | | | 149 |
| *03 | 432 | N | 432 | -0- | -0- | -0- | 391 | 2 | 41 | 9 | N | 37 | | | | | 186 |

J. G. S. (TRAVIS PK. -B-) //CONT.// 45034 625 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MCBRIDE OPERATING LLC 538006
SHAW GAS UNIT WELL #: 2A RRCID -> 151140 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6894 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEDERNALES PETROLEUM OP, LLC 650201
AUSTIN WELL #: 1 T RRCID -> 166992 COMPL. DATE 11/16/1997 TOTAL DEPTH 7150 PERF. 7066 - 7080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. G. S. (TRAVIS PK. -C-) 45034 800 NON-ASSOCIATED ONE WELL CNTY: PANOLA
MCBRIDE OPERATING LLC 538006
ROQUEMORE, EDDIE WELL #: 3 RRCID -> 173366 COMPL. DATE 02/08/1999 TOTAL DEPTH 10017 PERF. 6950 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACKSONVILLE (RODESSA) 45438 333 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
PALEO, INC. 635116
BOLTON WELL #: 1 RRCID -> 083928 COMPL. DATE 04/20/1979 TOTAL DEPTH 9250 PERF. 8578 - 8583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 2 | | | N | -0- | | | | | 60 |
| 11 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | 60 |
| 12 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 2 | | | N | -0- | | | | | 60 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

JACKSONVILLE, NO. (WOODBINE) 45440 333 ASSOCIATED 49B CNTY: CHEROKEE
MERCURY OPERATING, LLC 560337
DACUS WELL #: 1 RRCID -> 279582 COMPL. DATE 04/10/2015 TOTAL DEPTH 4563 PERF. 4350 - 4351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | 8090 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | 8090 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | 8090 | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | 8090 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | 8090 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | 8090 | | | | | N | NO RPT | | | | | -0- |

DACUS WELL #: 2 RRCID -> 280077 COMPL. DATE 06/28/2015 TOTAL DEPTH 4656 PERF. 4350 - 4353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 13097 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 13097 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 13097 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 13097 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 13097 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 13097 | | | | | N | NO RPT | | | | | -0- |

JARED (RODESSA) 45761 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
D & H PRODUCTION, INC. 196196
PRICE, SUE WELL #: 1 RRCID -> 132206 COMPL. DATE 08/28/1989 TOTAL DEPTH 8000 PERF. 6874 - 6879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCCORD, W.H. WELL #: 1 RRCID -> 135312 COMPL. DATE 06/30/1990 TOTAL DEPTH 8100 PERF. 6879 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MASON WELL #: 1 RRCID -> 138626 COMPL. DATE 05/15/1991 TOTAL DEPTH 8020 PERF. 6939 - 6943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 185 | -0- | -1 | -0- | 185 | 2 | | | N | -0- | | | | | 51 |
| 11 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 51 |
| 12 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 51 |
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 51 |
| 02 | 174 | N | 154 | -0- | -20 | -0- | 154 | 2 | | | N | -0- | | | | | 51 |
| *03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 51 |

RHEATA RESOURCES, LLC 704807
TALIAFERRO HEIRS WELL #: 1 RRCID -> 132794 COMPL. DATE 08/28/2008 TOTAL DEPTH 7983 PERF. 6895 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

JARED (TRAVIS PEAK) 45761 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
BARROW-SHAVER RESOURCES CO. 053321
SILER, W.H. WELL #: 1 RRCID -> 246056 COMPL. DATE 01/28/2009 TOTAL DEPTH 12217 PERF. 7762 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2976 | -0- | -62 | -0- | 2970 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 11 | 2940 | X | 2280 | -0- | -660 | -0- | 2272 | 2 | 8 | 9 | N | 7 | | | | | 57 |
| 12 | 3266 | X | 3266 | -0- | -0- | -0- | 3255 | 2 | 11 | 9 | N | 10 | | | | | 67 |
| 01 | 3100 | X | 3064 | -0- | -36 | -0- | 3055 | 2 | 9 | 9 | N | 8 | | | | | 75 |
| 02 | 2900 | X | 2264 | -0- | -636 | -0- | 2258 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 03 | 3255 | X | 2495 | -0- | -760 | -0- | 2487 | 2 | 8 | 9 | N | 7 | | | | | 87 |

GRISSOM HEIRS WELL #: 2 RRCID -> 247030 COMPL. DATE 04/02/2009 TOTAL DEPTH 11405 PERF. 7912 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 2459 | -0- | -1447 | -0- | 2362 | 2 | 97 | 9 | N | 88 | 190 | 1 | | | 40 |
| 11 | 3780 | X | 2361 | -0- | -1419 | -0- | 2344 | 2 | 17 | 9 | N | 15 | | | | | 55 |
| 12 | 2928 | X | 2928 | -0- | -0- | -0- | 2915 | 2 | 13 | 9 | N | 12 | | | | | 67 |
| 01 | 3401 | X | 3401 | -0- | -0- | -0- | 3381 | 2 | 20 | 9 | N | 18 | | | | | 85 |
| 02 | 3686 | X | 3686 | -0- | -0- | -0- | 3627 | 2 | 59 | 9 | N | 54 | 111 | 1 | | | 28 |
| *03 | 4229 | X | 4229 | -0- | -0- | -0- | 4215 | 2 | 14 | 9 | N | 13 | | | | | 41 |

JARED (TRAVIS PEAK) //CONT.// 45761 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONQUEST ENERGY, INC. 172237
BURTON, R.J. WELL #: 1 RRCID -> 150983 COMPL. DATE 03/23/1994 TOTAL DEPTH 8200 PERF. 7782 - 7792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

PLUGGED AND ABANDONED_____ 04/25/2019 - PLUGGED 04/25/19

D & H PRODUCTION, INC. 196196
PRICE, SUE WELL #: 1 RRCID -> 149699 COMPL. DATE 12/21/1993 TOTAL DEPTH 8000 PERF. 7846 - 7856

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | 26 |
| 11 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | N | -0- | | | | 26 |
| 12 | 1302 | N | 801 | -0- | -501 | -0- | 801 | 2 | | | N | -0- | | | | 26 |
| 01 | 930 | N | 743 | -0- | -187 | -0- | 743 | 2 | | | N | -0- | | | | 26 |
| 02 | 783 | N | 645 | -0- | -138 | -0- | 641 | 2 | 4 | 9 | N | 4 | | | | 30 |
| 03 | 806 | N | 644 | -0- | -162 | -0- | 644 | 2 | | | N | -0- | | | | 30 |

JARVIS (WILCOX) 45796 600 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
BBC&D ENTERPRISES, LLC 058903
SEWELL, C. G. WELL #: 2 RRCID -> 269482 COMPL. DATE 08/16/2011 TOTAL DEPTH 2103 PERF. 1957 - 1962

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

SEWELL, C. G. -A- WELL #: 3 RRCID -> 280735 COMPL. DATE 12/12/2015 TOTAL DEPTH 2120 PERF. 1979 - 1981

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

JARVIS DOME (PECAN GAP) 45820 265 ASSOCIATED ONE WELL CNTY: ANDERSON
ROCK BOTTOM OIL, GP, L.L.C. 722790
LASITER, J. WELL #: 1ST RRCID -> 228609 COMPL. DATE 06/19/2006 TOTAL DEPTH 4902 PERF. 3692 - 4760

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 42 |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | 42 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | 42 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 42 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 42 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 42 |

JOAQUIN (BLOSSOM 2000) 46597 100 NON-ASSOCIATED EXEMPT CNTY: SHELBY
QUASAR EXPLORATION & ENERGY INC. 684564
BLOSSOM WELL #: 1 RRCID -> 039717 COMPL. DATE 07/08/1966 TOTAL DEPTH 3798 PERF. 2001 - 2002

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

JOAQUIN (GLENROSE UPPER) 46597 200 NON-ASSOCIATED EXEMPT CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC 020467
PICKERING LUMBER CO. "A" WELL #: 2 RRCID -> 155914 COMPL. DATE 07/08/1995 TOTAL DEPTH 4905 PERF. 3854 - 3863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (JAMES) 46597 450 NON-ASSOCIATED ONE WELL CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC 020467
LATIMER WELL #: 1H RRCID -> 230918 COMPL. DATE 04/30/2007 TOTAL DEPTH 5745 PERF. 6287 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 30 |
| 11 | 270 | N | 61 | -0- | -209 | -0- | 61 | 3 | | | N | -0- | | | | | 30 |
| 12 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | 30 |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | 30 |
| *02 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

JOAQUIN (JETER) 46597 500 ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC 020467
PRICE, J. S. UNIT WELL #: 2 RRCID -> 016197 COMPL. DATE 11/27/1953 TOTAL DEPTH 5004 PERF. 4779 - 4844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

PRICE, J. S., UNIT WELL #: 1 RRCID -> 016198 COMPL. DATE 02/09/1941 TOTAL DEPTH N/A PERF. 4816 - 4913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRICE, J.S. UNIT WELL #: 5 RRCID -> 180671 COMPL. DATE 11/16/1997 TOTAL DEPTH 6400 PERF. 4942 - 4949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHEVALIER SWD WELL #: 1 RRCID -> 205150 COMPL. DATE 11/24/2004 TOTAL DEPTH 5200 PERF. 4833 - 5050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (JETER) //CONT.// 46597 500 ASSOCIATED CAPACITY CNTY: SHELBY
BROOKSTON ENERGY, INC. 097353
STEPHENS, G.H. WELL #: 1 U RRCID -> 135604 COMPL. DATE 09/29/1989 TOTAL DEPTH 8070 PERF. 5010 - 5018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JOAQUIN (PETTIT) 46597 700 NON-ASSOCIATED SALVAGE CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC 020467
PRICE, J.S. GAS UNIT WELL #: 18 RRCID -> 203923 COMPL. DATE 06/09/2004 TOTAL DEPTH 6174 PERF. 5934 - 5951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 436 | -0- | -91 | -0- | 436 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 480 | N | 356 | -0- | -124 | -0- | 356 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 348 | N | 309 | -0- | -39 | -0- | 309 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BOWLES ENERGY, INC. 084097
MCNEELEY WELL #: 1 RRCID -> 126166 COMPL. DATE 08/25/1986 TOTAL DEPTH 8306 PERF. 5996 - 6004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 90 |
| 11 | 503 | N | 503 | -0- | -0- | -0- | 502 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 90 |
| 12 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | 90 |
| 01 | 434 | N | 332 | -0- | -102 | -0- | 332 | 2 | | | N | -0- | | | | | 90 |
| 02 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 90 |
| *03 | 371 | N | 371 | -0- | -0- | -0- | 365 | 2 | 6 | 9 | N | 5 | | | | | 95 |

BROOKSTON ENERGY, INC. 097353
PICKERING LUMBER CO. 'C' WELL #: 8 RRCID -> 138860 COMPL. DATE 04/18/1991 TOTAL DEPTH 8580 PERF. 6058 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26205 | X | 7818 | -0- | -18387 | -0- | 446 | 1 | 7372 | 2 | Y | -0- | | | | | -0- |
| 11 | 7800 | X | 7575 | -0- | -225 | -0- | 513 | 1 | 7062 | 2 | Y | -0- | | | | | -0- |
| 12 | 8564 | X | 8564 | -0- | -0- | -0- | 603 | 1 | 7961 | 2 | Y | -0- | | | | | -0- |
| 01 | 8060 | X | 6824 | -0- | -1236 | -0- | 463 | 1 | 6361 | 2 | Y | -0- | | | | | -0- |
| 02 | 7337 | X | 6328 | -0- | -1009 | -0- | 435 | 1 | 5893 | 2 | Y | -0- | | | | | -0- |
| *03 | 8556 | X | 6140 | -0- | -2416 | -0- | 434 | 1 | 5706 | 2 | Y | -0- | | | | | -0- |

PRODUCED WATER TRANSFER1 LLC 680170
HARVCO WELL #: 5 RRCID -> 283715 COMPL. DATE 09/07/2017 TOTAL DEPTH 6300 PERF. 4951 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARVCO WELL #: 6 RRCID -> 283716 COMPL. DATE 08/17/2017 TOTAL DEPTH 6300 PERF. 5016 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (PETTIT, LOWER) 46597 800 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC 020467
PRICE, J. S. GAS UNIT WELL #: 5 RRCID -> 106977 COMPL. DATE 08/21/1983 TOTAL DEPTH 6400 PERF. 6113 - 6141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARDIN-SIMMONS GAS UNIT #1 WELL #: 1 C RRCID -> 113301 COMPL. DATE 07/26/1984 TOTAL DEPTH 8780 PERF. 6237 - 6241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANSON, J.W. WELL #: 3 RRCID -> 153576 COMPL. DATE 12/15/1994 TOTAL DEPTH 8500 PERF. 6074 - 6086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUSHING UNIT WELL #: 2 RRCID -> 203672 COMPL. DATE 06/17/2004 TOTAL DEPTH 6041 PERF. 5932 - 5948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 86 |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | 86 |
| 12 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 86 |
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 86 |
| *02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 86 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

SDG OPERATING COMPANY, INC 740176
HOWELL, RUTH WELL #: 1 RRCID -> 121791 COMPL. DATE 05/16/1986 TOTAL DEPTH 6721 PERF. 6246 - 6252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |

JOAQUIN (TRAVIS PEAK) 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AGUA LIBRE MIDSTREAM LLC 008742
COCKRELL, E. W. UNIT I WELL #: 1D RRCID -> 094970 COMPL. DATE 10/29/2001 TOTAL DEPTH 7940 PERF. 5050 - 5090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC 020467
RUSHING, E. O. WELL #: 1 RRCID -> 047402 COMPL. DATE 02/07/2019 TOTAL DEPTH 8005 PERF. 5018 - 5032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIS, R. W. UNIT WELL #: 1 RRCID -> 051647 COMPL. DATE 08/20/1992 TOTAL DEPTH 7611 PERF. 6522 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W. M. WELL #: 1 RRCID -> 070555 COMPL. DATE 12/20/1991 TOTAL DEPTH 8614 PERF. 7108 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUSHING, E. O. WELL #: 2 RRCID -> 095322 COMPL. DATE 04/23/1985 TOTAL DEPTH 7893 PERF. 6324 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TAYLOR, W. M. WELL #: 2 RRCID -> 096682 COMPL. DATE 08/29/1985 TOTAL DEPTH 8700 PERF. 7636 - 8563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 158 | -0- | -28 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 157 | -0- | -23 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| *02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRICE, J. S. GAS UNIT WELL #: 3 RRCID -> 097479 COMPL. DATE 11/19/2002 TOTAL DEPTH 8717 PERF. 6355 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TAYLOR, D. R. HEIRS WELL #: 1 RRCID -> 101747 COMPL. DATE 08/05/1985 TOTAL DEPTH 8671 PERF. 6542 - 8374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
RUSHING UNIT WELL #: 1 RRCID -> 104621 COMPL. DATE 12/12/1983 TOTAL DEPTH 8582 PERF. 6519 - 8441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | 17 |
| 11 | 821 | N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 17 |
| 12 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | 17 |
| 01 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | 17 |
| *02 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | 17 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

PRICE, J.S. "B" GAS UNIT WELL #: 4 RRCID -> 106504 COMPL. DATE 06/23/1983 TOTAL DEPTH 8700 PERF. 6372 - 6482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

LOWE, E.L. ET AL WELL #: 1 RRCID -> 106644 COMPL. DATE 07/29/1985 TOTAL DEPTH 8634 PERF. 6541 - 8463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 1623 | N | 1623 | -0- | -0- | -0- | 1623 | 3 | | | Y | -0- | | | | | 8 |
| 01 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 1682 | N | 1513 | -0- | -169 | -0- | 1513 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

BROOKS, ET AL WELL #: 1 RRCID -> 107888 COMPL. DATE 08/21/1984 TOTAL DEPTH 8673 PERF. 7402 - 8633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 212 | -0- | -129 | -0- | 37 | 3 | 175 | 9 | Y | 159 | 168 | 1 | | | 276 |
| 11 | 300 | N | 147 | -0- | -153 | -0- | 29 | 3 | 118 | 9 | Y | 107 | 166 | 1 | | | 217 |
| 12 | 244 | N | 244 | -0- | -0- | -0- | 34 | 3 | 210 | 9 | Y | 191 | 171 | 1 | | | 237 |
| 01 | 224 | N | 224 | -0- | -0- | -0- | 36 | 3 | 188 | 9 | Y | 171 | 340 | 1 | | | 68 |
| 02 | 290 | X | 155 | -0- | -135 | -0- | 35 | 3 | 120 | 9 | Y | 109 | | | | | 177 |
| 03 | 217 | X | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 177 |

HARDIN-SIMMONS GAS UNIT #1 WELL #: 1 T RRCID -> 118348 COMPL. DATE 08/03/2004 TOTAL DEPTH 8780 PERF. 6237 - 7965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOWE, E.L. ET AL WELL #: 2 RRCID -> 122015 COMPL. DATE 07/18/1986 TOTAL DEPTH 8127 PERF. 4750 - 5125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON, ALICE W. WELL #: 1 RRCID -> 128373 COMPL. DATE 07/23/2004 TOTAL DEPTH 8692 PERF. 6146 - 7394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 335 | N | 335 | -0- | -0- | -0- | 324 | 3 | 11 | 9 | Y | 10 | 7 | 1 | | | 15 |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 262 | 3 | 20 | 9 | Y | 18 | 9 | 1 | | | 24 |
| 12 | 203 | N | 203 | -0- | -0- | -0- | 197 | 3 | 6 | 9 | Y | 5 | 19 | 1 | | | 10 |
| 01 | 190 | N | 190 | -0- | -0- | -0- | 186 | 3 | 4 | 9 | Y | 4 | 12 | 1 | | | 2 |
| *02 | 330 | N | 330 | -0- | -0- | -0- | 323 | 3 | 7 | 9 | Y | 6 | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

HANSON, J.W. WELL #: 2 RRCID -> 146043 COMPL. DATE 01/12/1999 TOTAL DEPTH 8500 PERF. 6992 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 160 | 1 | | | 42 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

ELLIS, R.W. UNIT WELL #: 2A RRCID -> 146497 COMPL. DATE 01/30/1999 TOTAL DEPTH 8500 PERF. 6312 - 6322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIS, R.W. UNIT WELL #: 3 RRCID -> 150407 COMPL. DATE 07/28/1997 TOTAL DEPTH 8500 PERF. 7048 - 7064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANSON, J.W. WELL #: 3 RRCID -> 152548 COMPL. DATE 05/15/1996 TOTAL DEPTH 8500 PERF. 7207 - 7219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANSON, J. W. WELL #: 4 RRCID -> 156295 COMPL. DATE 12/23/2002 TOTAL DEPTH 8500 PERF. 6884 - 6894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HANSON, J. W. WELL #: 5 RRCID -> 156304 COMPL. DATE 04/07/1998 TOTAL DEPTH 8500 PERF. 7521 - 7700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PICKERING LUMBER COMPANY -C- WELL #: 1 RRCID -> 167537 COMPL. DATE 07/12/1997 TOTAL DEPTH 8600 PERF. 6432 - 8246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1714 | N | 1714 | -0- | -0- | -0- | 1714 | 3 | | | N | -0- | | | | | 12 |
| 11 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | | | 12 |
| 12 | 2137 | N | 2137 | -0- | -0- | -0- | 2137 | 3 | | | N | -0- | | | | | 12 |
| 01 | 1978 | N | 1978 | -0- | -0- | -0- | 1978 | 3 | | | N | -0- | | | | | 12 |
| *02 | 1890 | N | 1890 | -0- | -0- | -0- | 1890 | 3 | | | N | -0- | | | | | 12 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

TAYLOR, W.M. WELL #: 1 RRCID -> 169092 COMPL. DATE 06/06/1998 TOTAL DEPTH 8300 PERF. 7170 - 7345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOWE, E.L. WELL #: 1 RRCID -> 171512 COMPL. DATE 05/09/1999 TOTAL DEPTH 8200 PERF. 7001 - 7009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 464 | -0- | -16 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 12 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 01 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 379 | -0- | -56 | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRICE, J.S. "B" GAS UNIT WELL #: 6 RRCID -> 177592 COMPL. DATE 10/17/1999 TOTAL DEPTH 8650 PERF. 6252 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

TAYLOR, W.M. WELL #: 1 RRCID -> 178342 COMPL. DATE 05/15/2000 TOTAL DEPTH N/A PERF. 6748 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4886 | X | 2620 | -0- | -2266 | -0- | 2601 | 3 | 19 | 9 | Y | 17 | | | | | 131 |
| 11 | 1860 | X | 1455 | -0- | -405 | -0- | 1440 | 3 | 15 | 9 | Y | 14 | | | | | 145 |
| 12 | 1922 | X | 638 | -0- | -1284 | -0- | 619 | 3 | 19 | 9 | Y | 17 | | | | | 162 |
| 01 | 1922 | X | 629 | -0- | -1293 | -0- | 622 | 3 | 7 | 9 | Y | 6 | 115 | 1 | | | 53 |
| 02 | 2842 | X | 487 | -0- | -2355 | -0- | 481 | 3 | 6 | 9 | Y | 5 | | | | | 58 |
| 03 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | Y | NO RPT | | | | | 58 |

PRICE, J.S. "B" GAS UNIT WELL #: 8 RRCID -> 182557 COMPL. DATE 01/18/2001 TOTAL DEPTH 8830 PERF. 6356 - 8662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 898 | N | 898 | -0- | -0- | -0- | 898 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 858 | N | 858 | -0- | -0- | -0- | 858 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 867 | N | 867 | -0- | -0- | -0- | 867 | 3 | | | Y | -0- | | | | | 4 |
| *02 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

TAYLOR, W. M. WELL #: 2 RRCID -> 186532 COMPL. DATE 02/26/2001 TOTAL DEPTH 8835 PERF. 6474 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 2219 | -0- | -199 | -0- | 2218 | 3 | 1 | 9 | Y | 1 | | | | | 81 |
| 11 | 2268 | X | 2268 | -0- | -0- | -0- | 2267 | 3 | 1 | 9 | Y | 1 | | | | | 82 |
| 12 | 2413 | X | 2413 | -0- | -0- | -0- | 2411 | 3 | 2 | 9 | Y | 2 | | | | | 84 |
| 01 | 2131 | X | 2131 | -0- | -0- | -0- | 2129 | 3 | 2 | 9 | Y | 2 | 60 | 1 | | | 26 |
| *02 | 2018 | N | 2018 | -0- | -0- | -0- | 2017 | 3 | 1 | 9 | Y | 1 | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

PRICE, J.S. "B" GAS UNIT WELL #: 9 RRCID -> 187980 COMPL. DATE 02/08/2002 TOTAL DEPTH 8743 PERF. 6373 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 460 | -0- | -5 | -0- | 460 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 450 | N | 419 | -0- | -31 | -0- | 419 | 3 | | | Y | -0- | | | | | 20 |
| 12 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | Y | -0- | | | | | 20 |
| 01 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | Y | -0- | | | | | 20 |
| *02 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | Y | -0- | | | | | 20 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
TAYLOR, W. M. WELL #: 3 RRCID -> 188119 COMPL. DATE 01/11/2002 TOTAL DEPTH 8880 PERF. 6442 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PRICE, J.S. "B" GAS UNIT WELL #: 10 RRCID -> 188342 COMPL. DATE 03/08/2002 TOTAL DEPTH 8837 PERF. 7081 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 492 | -0- | -252 | -0- | 491 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 967 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 964 | N | 964 | -0- | -0- | -0- | 962 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 01 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | Y | -0- | 6 | 1 | | | 3 |
| *02 | 885 | N | 885 | -0- | -0- | -0- | 884 | 3 | 1 | 9 | Y | 1 | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

PRICE, J.S. GAS UNIT WELL #: 11 RRCID -> 188843 COMPL. DATE 04/17/2002 TOTAL DEPTH 8735 PERF. 6350 - 8620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7719 | X | 7227 | -0- | -492 | -0- | 7224 | 3 | 3 | 9 | Y | 3 | | | | | 74 |
| 11 | 7470 | X | 6468 | -0- | -1002 | -0- | 6467 | 3 | 1 | 9 | Y | 1 | | | | | 75 |
| 12 | 7719 | X | 6504 | -0- | -1215 | -0- | 6502 | 3 | 2 | 9 | Y | 2 | | | | | 77 |
| 01 | 7564 | X | 6046 | -0- | -1518 | -0- | 6045 | 3 | 1 | 9 | Y | 1 | | | | | 78 |
| *02 | 5262 | X | 5262 | -0- | -0- | -0- | 5261 | 3 | 1 | 9 | Y | 1 | | | | | 79 |
| 03 | 930 | X | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | 79 |

PRICE, J.S. GAS UNIT WELL #: 12 RRCID -> 193181 COMPL. DATE 09/26/2002 TOTAL DEPTH 8713 PERF. 6341 - 8122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PRICE, J.S. GAS UNIT WELL #: 14 RRCID -> 194583 COMPL. DATE 03/23/2003 TOTAL DEPTH 8746 PERF. 6326 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PRICE, J.S. GAS UNIT WELL #: 13 RRCID -> 194744 COMPL. DATE 03/05/2003 TOTAL DEPTH 8755 PERF. 7132 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

TAYLOR, D. R. HEIRS WELL #: 4 RRCID -> 195389 COMPL. DATE 04/24/2003 TOTAL DEPTH 8011 PERF. 7818 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | Y | -0- | | | | | 7 |
| 01 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | Y | -0- | | | | | 7 |
| *02 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ELLIS, R.W. UNIT WELL #: 4 RRCID -> 195810 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6586 - 8578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 134 | X | 134 | -0- | -0- | -0- | 122 | 2 | 12 | 9 | N | 11 | 136 | 1 | | | 54 |
| 11 | 86 | X | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 54 |
| 12 | 112 | X | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 54 |
| 01 | 117 | X | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 54 |
| *02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 54 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

PRICE, J.S. GAS UNIT WELL #: 15 RRCID -> 198401 COMPL. DATE 08/01/2003 TOTAL DEPTH 8700 PERF. 7291 - 8576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 203 | N | 99 | -0- | -104 | -0- | 99 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

RUSHING WELL #: 2 RRCID -> 198782 COMPL. DATE 06/18/2003 TOTAL DEPTH 8650 PERF. 7828 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | N | 2522 | -0- | -454 | -0- | 2479 | 2 | 43 | 9 | N | 39 | | | | | 124 |
| 11 | 2683 | N | 2683 | -0- | -0- | -0- | 2681 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 124 |
| 12 | 2095 | N | 2095 | -0- | -0- | -0- | 2095 | 2 | | | N | -0- | | | | | 124 |
| 01 | 1893 | N | 1893 | -0- | -0- | -0- | 1892 | 2 | 1 | 9 | N | 1 | | | | | 125 |
| *02 | 2900 | N | 3062 | -0- | 162 | 162 | 3060 | 2 | 2 | 9 | N | 2 | | | | | 127 |
| 03 | 0 | N | NO RPT | -0- | -0- | 162 | | | | | N | NO RPT | | | | | 127 |

TAYLOR, D. R. HEIRS WELL #: 5 RRCID -> 198932 COMPL. DATE 10/10/2003 TOTAL DEPTH 8080 PERF. 6483 - 8039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 247 | -0- | -23 | -0- | 247 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RUSHING WELL #: 3 RRCID -> 199394 COMPL. DATE 08/11/2003 TOTAL DEPTH 8680 PERF. 6350 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

PRICE, J.S. GAS UNIT WELL #: 16 RRCID -> 199605 COMPL. DATE 11/20/2003 TOTAL DEPTH 8695 PERF. 6403 - 8589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 1125 | 3 | 2 | 9 | Y | 2 | | | | | 30 |
| 11 | 1058 | N | 1058 | -0- | -0- | -0- | 1057 | 3 | 1 | 9 | Y | 1 | | | | | 31 |
| 12 | 1149 | N | 1149 | -0- | -0- | -0- | 1147 | 3 | 2 | 9 | Y | 2 | | | | | 33 |
| 01 | 1148 | N | 1148 | -0- | -0- | -0- | 1147 | 3 | 1 | 9 | Y | 1 | | | | | 34 |
| *02 | 1094 | N | 1094 | -0- | -0- | -0- | 1093 | 3 | 1 | 9 | Y | 1 | | | | | 35 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |

HARDIN-SIMMONS GAS UNIT #1 WELL #: 2 RRCID -> 200123 COMPL. DATE 09/30/2003 TOTAL DEPTH 8850 PERF. 7848 - 8742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

HANSON, J. W. WELL #: 7 RRCID -> 200127 COMPL. DATE 09/04/2003 TOTAL DEPTH 8592 PERF. 7782 - 8536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 1242 | 2 | 19 | 9 | N | 17 | | | | | 95 |
| 11 | 1121 | N | 1121 | -0- | -0- | -0- | 1110 | 2 | 11 | 9 | N | 10 | | | | | 105 |
| 12 | 1344 | N | 1344 | -0- | -0- | -0- | 1329 | 2 | 15 | 9 | N | 14 | | | | | 119 |
| 01 | 1120 | N | 1120 | -0- | -0- | -0- | 1108 | 2 | 12 | 9 | N | 11 | | | | | 130 |
| 02 | 1073 | N | 995 | -0- | -78 | -0- | 989 | 2 | 6 | 9 | N | 5 | | | | | 135 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

RUSHING WELL #: 4 RRCID -> 200602 COMPL. DATE 01/23/2004 TOTAL DEPTH 8700 PERF. 6372 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | 28 |
| 11 | 60 | N | 29 | -0- | -31 | -0- | 29 | 2 | | | N | -0- | | | | | 28 |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 28 |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 28 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

ELLIS, R.W. UNIT WELL #: 5 RRCID -> 200645 COMPL. DATE 02/10/2004 TOTAL DEPTH 8700 PERF. 8390 - 8606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GORDON-ARMSTREET WELL #: 1 RRCID -> 200720 COMPL. DATE 12/03/2003 TOTAL DEPTH 8206 PERF. 6507 - 8025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 270 | N | 218 | -0- | -52 | -0- | 218 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | Y | -0- | | | | | 25 |
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | 25 |
| *02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

TAYLOR, W. M. WELL #: 4 RRCID -> 201068 COMPL. DATE 01/08/2004 TOTAL DEPTH 8201 PERF. 6404 - 8061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3244 | -0- | -662 | -0- | 3240 | 3 | 4 | 9 | N | 4 | | | | | 47 |
| 11 | 3780 | X | 3079 | -0- | -701 | -0- | 3073 | 3 | 6 | 9 | N | 5 | 2 | 8 | | | 50 |
| 12 | 3906 | X | 3504 | -0- | -402 | -0- | 3502 | 3 | 2 | 9 | N | 2 | | | | | 52 |
| 01 | 3569 | X | 3569 | -0- | -0- | -0- | 3568 | 3 | 1 | 9 | N | 1 | | | | | 53 |
| *02 | 3388 | X | 3388 | -0- | -0- | -0- | 3380 | 3 | 8 | 9 | N | 7 | | | | | 60 |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | N | NO RPT | | | | | 60 |

HARDIN-SIMMONS GAS UNIT #1 WELL #: 4 RRCID -> 202449 COMPL. DATE 03/20/2004 TOTAL DEPTH 8900 PERF. 6634 - 8698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

TAYLOR, D. R. HEIRS WELL #: 6 RRCID -> 202780 COMPL. DATE 05/04/2004 TOTAL DEPTH 8213 PERF. 6433 - 8045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1739 | N | 1739 | -0- | -0- | -0- | 1738 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 11 | 1800 | N | 1645 | -0- | -155 | -0- | 1645 | 3 | | | Y | -0- | | | | | 15 |
| 12 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | | Y | -0- | 11 | 1 | | | 4 |
| 01 | 1728 | N | 1728 | -0- | -0- | -0- | 1727 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| *02 | 1688 | N | 1688 | -0- | -0- | -0- | 1688 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HARDIN-SIMMONS GAS UNIT #1 WELL #: 3 RRCID -> 202782 COMPL. DATE 01/17/2004 TOTAL DEPTH 8900 PERF. 6960 - 8719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | | | | | 48 |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | 48 |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 44 | 3 | 22 | 9 | N | 20 | | | | | 68 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

PRIDGEN GAS UNIT WELL #: 1 RRCID -> 203234 COMPL. DATE 03/20/2004 TOTAL DEPTH 8900 PERF. 6550 - 6562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

GORDON-ARMSTREET WELL #: 4 RRCID -> 203548 COMPL. DATE 06/15/2004 TOTAL DEPTH 8208 PERF. 6339 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 33 | -0- | 33 | 33 | 33 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 38 | -0- | 38 | 71 | 38 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 44 | -0- | 44 | 115 | 44 | 3 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 49 | -0- | 49 | 164 | 49 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 191 | N | 27 | -0- | -164 | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RUSHING WELL #: 5 RRCID -> 203657 COMPL. DATE 02/22/2004 TOTAL DEPTH 8700 PERF. 6868 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

PRICE, J.S. GAS UNIT WELL #: 17 RRCID -> 203980 COMPL. DATE 07/02/2004 TOTAL DEPTH 8738 PERF. 7253 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3516 | -0- | -390 | -0- | 3514 | 3 | 2 | 9 | Y | 2 | | | | | 43 |
| 11 | 3630 | X | 2880 | -0- | -750 | -0- | 2879 | 3 | 1 | 9 | Y | 1 | | | | | 44 |
| 12 | 3751 | X | 3300 | -0- | -451 | -0- | 3298 | 3 | 2 | 9 | Y | 2 | | | | | 46 |
| 01 | 3751 | X | 3185 | -0- | -566 | -0- | 3184 | 3 | 1 | 9 | Y | 1 | | | | | 47 |
| *02 | 3215 | X | 3215 | -0- | -0- | -0- | 3214 | 3 | 1 | 9 | Y | 1 | | | | | 48 |
| 03 | 3255 | X | NO RPT | -0- | -3255 | -0- | | | | | Y | NO RPT | | | | | 48 |

TAYLOR, W. M. WELL #: 5 RRCID -> 204748 COMPL. DATE 07/20/2004 TOTAL DEPTH 8266 PERF. 6708 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4888 | X | 4888 | -0- | -0- | -0- | 4867 | 3 | 21 | 9 | Y | 19 | | | | | 140 |
| 11 | 4161 | X | 4161 | -0- | -0- | -0- | 4144 | 3 | 17 | 9 | Y | 15 | | | | | 155 |
| 12 | 3690 | X | 3690 | -0- | -0- | -0- | 3677 | 3 | 13 | 9 | Y | 12 | 111 | 1 | | | 56 |
| 01 | 3627 | X | 3190 | -0- | -437 | -0- | 3176 | 3 | 14 | 9 | Y | 13 | | | | | 69 |
| 02 | 4640 | X | 3332 | -0- | -1308 | -0- | 3301 | 3 | 31 | 9 | Y | 28 | | | | | 97 |
| 03 | 4898 | X | NO RPT | -0- | -4898 | -0- | | | | | Y | NO RPT | | | | | 97 |

RUSHING WELL #: 6 RRCID -> 205723 COMPL. DATE 09/06/2004 TOTAL DEPTH 8720 PERF. 6346 - 8576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HARDIN-SIMMONS GAS UNIT #1 WELL #: 7 RRCID -> 206243 COMPL. DATE 10/04/2004 TOTAL DEPTH 8850 PERF. 7382 - 8758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

HANSON, J.W. WELL #: 6 RRCID -> 206326 COMPL. DATE 08/15/2004 TOTAL DEPTH 8680 PERF. 7342 - 8521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

HOROWITZ WELL #: 1 RRCID -> 206365 COMPL. DATE 12/03/2004 TOTAL DEPTH 8198 PERF. 7846 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3500 | X | 3500 | -0- | -0- | -0- | 3497 | 3 | 3 | 9 | N | 3 | | | | | 85 |
| 11 | 3134 | X | 3134 | -0- | -0- | -0- | 3134 | 3 | | | N | -0- | | | | | 85 |
| 12 | 3505 | X | 3505 | -0- | -0- | -0- | 3505 | 3 | | | N | -0- | | | | | 85 |
| 01 | 3432 | X | 3432 | -0- | -0- | -0- | 3432 | 3 | | | N | -0- | | | | | 85 |
| *02 | 3234 | X | 3234 | -0- | -0- | -0- | 3234 | 3 | | | N | -0- | | | | | 85 |
| 03 | 3038 | X | NO RPT | -0- | -3038 | -0- | | | | | N | NO RPT | | | | | 85 |

TAYLOR, D. R. HEIRS WELL #: 7 RRCID -> 207759 COMPL. DATE 01/18/2005 TOTAL DEPTH 8212 PERF. 6653 - 7482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROOKS ET AL WELL #: 3 RRCID -> 208302 COMPL. DATE 02/08/2005 TOTAL DEPTH 8700 PERF. 8166 - 8658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHILDRESS, CHARLES UNIT WELL #: 2 RRCID -> 210484 COMPL. DATE 04/12/2005 TOTAL DEPTH 8709 PERF. 7480 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 43 | -0- | 43 | 72 | 43 | 3 | | | Y | -0- | | | | | 3 |
| 11 | T. A. | | 35 | -0- | 35 | 107 | 35 | 3 | | | Y | -0- | | | | | 3 |
| 12 | T. A. | | 17 | -0- | 17 | 124 | 17 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 176 | X | 52 | -0- | -124 | -0- | 52 | 3 | | | Y | -0- | | | | | 3 |
| *02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

WHIDDON GU WELL #: 1 RRCID -> 211630 COMPL. DATE 05/23/2005 TOTAL DEPTH 9900 PERF. 7016 - 8711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
PRIDGEN GAS UNIT WELL #: 3 RRCID -> 212402 COMPL. DATE 02/12/2005 TOTAL DEPTH 8850 PERF. 6855 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HANSON, J. W. WELL #: 8 RRCID -> 213625 COMPL. DATE 04/30/2005 TOTAL DEPTH 8674 PERF. 7136 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3298 | X | 3298 | -0- | -0- | -0- | 3298 | 2 | | | N | -0- | | | | | 18 |
| 11 | 3211 | X | 3211 | -0- | -0- | -0- | 3211 | 2 | | | N | -0- | | | | | 18 |
| 12 | 3688 | X | 3688 | -0- | -0- | -0- | 3688 | 2 | | | N | -0- | | | | | 18 |
| 01 | 3602 | X | 3602 | -0- | -0- | -0- | 3602 | 2 | | | N | -0- | | | | | 18 |
| *02 | 3085 | X | 3085 | -0- | -0- | -0- | 3085 | 2 | | | N | -0- | | | | | 18 |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | N | NO RPT | | | | | 18 |

RUSHING WELL #: 7 RRCID -> 213826 COMPL. DATE 02/26/2005 TOTAL DEPTH 8745 PERF. 7963 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

R & M FARMS UNIT WELL #: 1 RRCID -> 215584 COMPL. DATE 09/16/2005 TOTAL DEPTH 8694 PERF. 6388 - 8636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

USA COURTNEY WELL #: 1 RRCID -> 216623 COMPL. DATE 12/05/2005 TOTAL DEPTH 10225 PERF. 6642 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN GAS UNIT "W" WELL #: 2 C RRCID -> 217480 COMPL. DATE 01/03/2006 TOTAL DEPTH 9880 PERF. 6276 - 8726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PICKERING LUMBER COMPANY -C- WELL #: 4 RRCID -> 221144 COMPL. DATE 05/03/2006 TOTAL DEPTH 8714 PERF. 8133 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
TAYLOR, D. R. HEIRS WELL #: 8 RRCID -> 222249 COMPL. DATE 08/01/2006 TOTAL DEPTH 8814 PERF. 6450 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 163 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 163 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 163 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 163 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 163 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 163 |

BROOKS ET AL WELL #: 4 RRCID -> 222983 COMPL. DATE 09/01/2006 TOTAL DEPTH 8729 PERF. 7418 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 327 | -0- | -200 | -0- | 327 | 3 | | | N | -0- | | | | | 80 |
| 11 | 300 | N | 109 | -0- | -191 | -0- | 109 | 3 | | | N | -0- | | | | | 80 |
| 12 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | 80 |
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | 80 |
| *02 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | 80 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

PRIDGEN GAS UNIT WELL #: 2 C RRCID -> 224530 COMPL. DATE 04/04/2005 TOTAL DEPTH 9915 PERF. 6441 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 17219 | | | | | N | NO RPT | | | | | -0- |

HARDIN-SIMMONS GAS UNIT #1 WELL #: 5 RRCID -> 227204 COMPL. DATE 01/25/2007 TOTAL DEPTH 9999 PERF. 7435 - 8720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHIDDON, O.C. GAS UNIT 2 WELL #: 1 RRCID -> 229207 COMPL. DATE 05/17/2007 TOTAL DEPTH 9800 PERF. 8550 - 8624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON, ALICE W. WELL #: 2 C RRCID -> 230745 COMPL. DATE 07/22/2005 TOTAL DEPTH 9860 PERF. 6473 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUSHING, E. O. WELL #: 4 RRCID -> 234430 COMPL. DATE 01/02/2008 TOTAL DEPTH 8220 PERF. 6468 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8718 | X | 8718 | -0- | -0- | -0- | 8711 | 3 | 7 | 9 | Y | 6 | | | | | 47 |
| 11 | 7932 | X | 7932 | -0- | -0- | -0- | 7926 | 3 | 6 | 9 | Y | 5 | | | | | 52 |
| 12 | 8193 | X | 8193 | -0- | -0- | -0- | 8192 | 3 | 1 | 9 | Y | 1 | | | | | 53 |
| 01 | 7688 | X | 7643 | -0- | -45 | -0- | 7634 | 3 | 9 | 9 | Y | 8 | | | | | 61 |
| *02 | 7109 | X | 7109 | -0- | -0- | -0- | 7107 | 3 | 2 | 9 | Y | 2 | | | | | 63 |
| 03 | 7347 | X | NO RPT | -0- | -7347 | -0- | | | | | Y | NO RPT | | | | | 63 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
LOWE, E.L. ET AL WELL #: 3 RRCID -> 234714 COMPL. DATE 02/09/2008 TOTAL DEPTH 8900 PERF. 6251 - 8778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 571 | N | 571 | -0- | -0- | -0- | 121 | 1 | 446 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 570 | N | 490 | -0- | -80 | -0- | 106 | 1 | 378 | 2 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 332 | N | 332 | -0- | -0- | -0- | 73 | 1 | 251 | 2 | Y | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 338 | N | 338 | -0- | -0- | -0- | 81 | 1 | 257 | 2 | Y | -0- | 19 | 1 | | | 13 |
| *02 | 474 | N | 474 | -0- | -0- | -0- | 107 | 1 | 359 | 2 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

TAYLOR, D. R. HEIRS WELL #: 9 RRCID -> 235312 COMPL. DATE 02/26/2008 TOTAL DEPTH 8791 PERF. 6560 - 8717

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TAYLOR, D. R. HEIRS WELL #: 10 RRCID -> 235471 COMPL. DATE 03/12/2008 TOTAL DEPTH 8882 PERF. 6442 - 8660

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TAYLOR, W. M. WELL #: 6 RRCID -> 236233 COMPL. DATE 04/27/2008 TOTAL DEPTH 8938 PERF. 7573 - 8577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 68 | -0- | -25 | -0- | 68 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | Y | -0- | | | | | 9 |
| 12 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | Y | -0- | | | | | 9 |
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 87 | N | 55 | -0- | -32 | -0- | 55 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

HARDIN-SIMMONS GAS UNIT #1 WELL #: 6 RRCID -> 236469 COMPL. DATE 04/01/2008 TOTAL DEPTH 9947 PERF. 7767 - 8747

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W. M. WELL #: 7 RRCID -> 239172 COMPL. DATE 05/03/2008 TOTAL DEPTH 8970 PERF. 6615 - 8893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | 214 | -0- | -3 | -0- | 214 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 296 | X | 296 | -0- | -0- | -0- | 296 | 3 | | | Y | -0- | | | | | 9 |
| 12 | 228 | X | 228 | -0- | -0- | -0- | 228 | 3 | | | Y | -0- | | | | | 9 |
| 01 | 279 | X | 215 | -0- | -64 | -0- | 215 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 290 | X | 227 | -0- | -63 | -0- | 227 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 310 | X | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 9 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
RUSHING, E. O. WELL #: 5 RRCID -> 239897 COMPL. DATE 07/07/2008 TOTAL DEPTH 8270 PERF. 6365 - 8126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

HART, PRESTON WELL #: 2 RRCID -> 242020 COMPL. DATE 08/04/2008 TOTAL DEPTH 8250 PERF. 6371 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

PICKERING LUMBER COMPANY -C- WELL #: 5 RRCID -> 242037 COMPL. DATE 08/23/2008 TOTAL DEPTH 8765 PERF. 6334 - 8619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 3 | | | N | -0- | | | | | 27 |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 989 | 3 | | | N | -0- | | | | | 27 |
| 12 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | 27 |
| 01 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | 27 |
| *02 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

PICKERING LUMBER COMPANY -C- WELL #: 6 RRCID -> 242889 COMPL. DATE 08/30/2008 TOTAL DEPTH 8725 PERF. 6528 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

HOROWITZ WELL #: 2 RRCID -> 243971 COMPL. DATE 11/01/2008 TOTAL DEPTH 8787 PERF. 6433 - 8587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 4388 | -0- | -76 | -0- | 4385 | 3 | 3 | 9 | N | 3 | | | | | 168 |
| 11 | 4230 | X | 3696 | -0- | -534 | -0- | 3671 | 3 | 25 | 9 | N | 23 | 1 | 8 | | | 190 |
| 12 | 4371 | X | 3959 | -0- | -412 | -0- | 3935 | 3 | 24 | 9 | N | 22 | | | | | 212 |
| 01 | 4836 | X | 3956 | -0- | -880 | -0- | 3952 | 3 | 4 | 9 | N | 4 | 181 | 1 | | | 35 |
| 02 | 4524 | X | 3989 | -0- | -535 | -0- | 3986 | 3 | 3 | 9 | N | 3 | | | | | 38 |
| 03 | 4402 | X | NO RPT | -0- | -4402 | -0- | | | | | N | NO RPT | | | | | 38 |

BROOKS ET AL WELL #: 5 RRCID -> 244140 COMPL. DATE 11/11/2008 TOTAL DEPTH 8763 PERF. 6558 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 476 | N | 476 | -0- | -0- | -0- | 454 | 3 | 22 | 9 | N | 20 | | | | | 66 |
| 11 | 420 | N | 330 | -0- | -90 | -0- | 330 | 3 | | | N | -0- | | | | | 66 |
| 12 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | 66 |
| 01 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | 66 |
| *02 | 417 | N | 417 | -0- | -0- | -0- | 409 | 3 | 8 | 9 | N | 7 | | | | | 73 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

SEMPRA ENERGY WELL #: 2 RRCID -> 245141 COMPL. DATE 12/06/2008 TOTAL DEPTH 11228 PERF. 6492 - 8553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
BROOKS ET AL WELL #: 6 RRCID -> 245793 COMPL. DATE 12/31/2008 TOTAL DEPTH 8792 PERF. 6342 - 8646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

COCKRELL WELL #: 1 RRCID -> 246971 COMPL. DATE 03/03/2009 TOTAL DEPTH 9855 PERF. 6384 - 8662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WIENER ESTATE F WELL #: 1 RRCID -> 246974 COMPL. DATE 12/20/2008 TOTAL DEPTH 9725 PERF. 6774 - 8547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PICKERING LUMBER COMPANY -C- WELL #: 11 RRCID -> 247850 COMPL. DATE 03/15/2009 TOTAL DEPTH 8728 PERF. 6913 - 8618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

HART, PRESTON WELL #: 3 RRCID -> 249171 COMPL. DATE 01/16/2009 TOTAL DEPTH 8931 PERF. 4963 - 5057

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOWE, E.L. ET AL WELL #: 4 RRCID -> 250838 COMPL. DATE 04/16/2009 TOTAL DEPTH 8745 PERF. 6318 - 6546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 4275 | -0- | -313 | -0- | 910 | 1 | 3365 | 2 | Y | -0- | | | | | 231 |
| 11 | 4440 | X | 4072 | -0- | -368 | -0- | 894 | 1 | 3178 | 2 | Y | -0- | | | | | 231 |
| 12 | 4526 | X | 4207 | -0- | -319 | -0- | 951 | 1 | 3256 | 2 | Y | -0- | | | | | 231 |
| 01 | 4526 | X | 4072 | -0- | -454 | -0- | 972 | 1 | 3100 | 2 | Y | -0- | 161 | 1 | | | 70 |
| *02 | 3932 | X | 3932 | -0- | -0- | -0- | 899 | 1 | 3025 | 2 | Y | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 4092 | X | NO RPT | -0- | -4092 | -0- | | | | | Y | NO RPT | | | | | 77 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
FROST LUMBER COMPANY WELL #: 3 RRCID -> 254849 COMPL. DATE 12/22/2009 TOTAL DEPTH 9702 PERF. 6488 - 8063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST LUMBER COMPANY WELL #: 1 RRCID -> 257029 COMPL. DATE 01/20/2010 TOTAL DEPTH 9695 PERF. 6462 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHILDRESS, CHARLES UNIT WELL #: 3 RRCID -> 257107 COMPL. DATE 06/01/2010 TOTAL DEPTH 8768 PERF. 6446 - 8613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WIENER ESTATE ET AL #3 GAS UNIT WELL #: 1 RRCID -> 257435 COMPL. DATE 07/01/2010 TOTAL DEPTH 9715 PERF. 6501 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WIENER ESTATE D WELL #: 1 RRCID -> 257455 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WIENER ESTATE B WELL #: 1 RRCID -> 259596 COMPL. DATE 09/24/2010 TOTAL DEPTH 9605 PERF. 6518 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKS ET AL WELL #: 8 RRCID -> 262110 COMPL. DATE 09/22/2010 TOTAL DEPTH 8800 PERF. 7004 - 8620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 5923 | -0- | -91 | -0- | 5916 | 3 | 7 | 9 | N | 6 | | | | | 145 |
| 11 | 5820 | X | 5480 | -0- | -340 | -0- | 5478 | 3 | 2 | 9 | N | 2 | | | | | 147 |
| 12 | 6014 | X | 5710 | -0- | -304 | -0- | 5708 | 3 | 2 | 9 | N | 2 | | | | | 149 |
| 01 | 6014 | X | 5470 | -0- | -544 | -0- | 5467 | 3 | 3 | 9 | N | 3 | | | | | 152 |
| 02 | 5597 | X | 5306 | -0- | -291 | -0- | 5303 | 3 | 3 | 9 | N | 3 | | | | | 155 |
| 03 | 5921 | X | NO RPT | -0- | -5921 | -0- | | | | | N | NO RPT | | | | | 155 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
WIENER ESTATE D WELL #: 2 RRCID -> 262385 COMPL. DATE 08/25/2010 TOTAL DEPTH 10950 PERF. 6478 - 8537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRICE, J.S. "B" GAS UNIT WELL #: 11 RRCID -> 263975 COMPL. DATE 11/20/2011 TOTAL DEPTH 8747 PERF. 6644 - 8853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 878 | -0- | -238 | -0- | 870 | 3 | 8 | 9 | N | 7 | | | | | 90 |
| 11 | 1140 | N | 725 | -0- | -415 | -0- | 725 | 3 | | | N | -0- | | | | | 90 |
| 12 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | 90 |
| 01 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | 90 |
| 02 | 696 | N | 465 | -0- | -231 | -0- | 464 | 3 | 1 | 9 | N | 1 | | | | | 91 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |

PICKERING LUMBER CO. "C" WELL #: 13 RRCID -> 264005 COMPL. DATE 11/19/2011 TOTAL DEPTH 8758 PERF. 6492 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 647 | X | 647 | -0- | -0- | -0- | 646 | 3 | 1 | 9 | N | 1 | | | | | 19 |
| 11 | 578 | X | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | 19 |
| 12 | 589 | X | 546 | -0- | -43 | -0- | 546 | 3 | | | N | -0- | | | | | 19 |
| 01 | 749 | X | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | 19 |
| *02 | 784 | N | 784 | -0- | -0- | -0- | 781 | 3 | 3 | 9 | N | 3 | | | | | 22 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

WIENER ESTATE C WELL #: 2 RRCID -> 265851 COMPL. DATE 04/28/2011 TOTAL DEPTH 11150 PERF. 6650 - 8536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOWLES ENERGY, INC. 084097
BRANTLEY, BERTHA, ET AL WELL #: 1 RRCID -> 168479 COMPL. DATE 04/22/2003 TOTAL DEPTH 6642 PERF. 6422 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 58 | -0- | -66 | -0- | 58 | 2 | | | N | -0- | | | | | 22 |
| 11 | 120 | N | 73 | -0- | -47 | -0- | 73 | 2 | | | N | -0- | | | | | 22 |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | 22 |
| 01 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 22 |
| 02 | 58 | N | 41 | -0- | -17 | -0- | 41 | 2 | | | N | -0- | | | | | 22 |
| 03 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 22 |

MAY UNIT WELL #: 1 C RRCID -> 255922 COMPL. DATE 10/28/2008 TOTAL DEPTH 10504 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BROOKSTON ENERGY, INC. 097353
PICKERING LUMBER CO. WELL #: B 4 RRCID -> 044459 COMPL. DATE 06/07/1968 TOTAL DEPTH 9542 PERF. 6299 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 350 | N | 350 | -0- | -0- | -0- | 20 | 1 | 330 | 2 | Y | -0- | | | -0- |
| 11 | 300 | N | 290 | -0- | -10 | -0- | 19 | 1 | 271 | 2 | Y | -0- | | | -0- |
| 12 | 310 | N | 291 | -0- | -19 | -0- | 21 | 1 | 270 | 2 | Y | -0- | | | -0- |
| 01 | 310 | N | 283 | -0- | -27 | -0- | 19 | 1 | 264 | 2 | Y | -0- | | | -0- |
| 02 | 290 | N | 273 | -0- | -17 | -0- | 19 | 1 | 254 | 2 | Y | -0- | | | -0- |
| *03 | 302 | N | 302 | -0- | -0- | -0- | 22 | 1 | 280 | 2 | Y | -0- | | | -0- |

STEPHENS, G. H. WELL #: 1 L RRCID -> 047224 COMPL. DATE 08/28/1969 TOTAL DEPTH 8070 PERF. 6494 - 7879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

GUY, O. L. TRAVIS PEAK UNIT WELL #: 1 RRCID -> 049747 COMPL. DATE 09/11/1996 TOTAL DEPTH 8038 PERF. 6285 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 504 | N | 504 | -0- | -0- | -0- | 29 | 1 | 475 | 2 | Y | -0- | | | -0- |
| 11 | 460 | N | 460 | -0- | -0- | -0- | 31 | 1 | 429 | 2 | Y | -0- | | | -0- |
| 12 | 496 | N | 496 | -0- | -0- | -0- | 35 | 1 | 461 | 2 | Y | -0- | | | -0- |
| 01 | 512 | N | 512 | -0- | -0- | -0- | 35 | 1 | 477 | 2 | Y | -0- | | | -0- |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 35 | 1 | 469 | 2 | Y | -0- | | | -0- |
| *03 | 510 | N | 510 | -0- | -0- | -0- | 36 | 1 | 474 | 2 | Y | -0- | | | -0- |

STEPHENS, G.H. WELL #: 2 RRCID -> 094568 COMPL. DATE 10/31/1993 TOTAL DEPTH 8000 PERF. 6512 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 79 | -0- | -169 | -0- | 4 | 1 | 75 | 2 | Y | -0- | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 184 | N | 184 | -0- | -0- | -0- | 13 | 1 | 171 | 2 | Y | -0- | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 12 | 1 | 171 | 2 | Y | -0- | | | -0- |
| *03 | 188 | N | 188 | -0- | -0- | -0- | 13 | 1 | 175 | 2 | Y | -0- | | | -0- |

PICKERING LUMBER CO. WELL #: B 5 RRCID -> 095675 COMPL. DATE 10/07/1994 TOTAL DEPTH 8650 PERF. 6886 - 8582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

CHILDRESS, J. W. WELL #: 2 RRCID -> 113888 COMPL. DATE 03/21/2006 TOTAL DEPTH 8600 PERF. 6516 - 7907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

HUNT WELL #: 1 RRCID -> 125145 COMPL. DATE 08/03/2000 TOTAL DEPTH 8700 PERF. 6435 - 7230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BROOKSTON ENERGY, INC. //CONT.// 097353
PICKERING LUMBER CO. WELL #: B 6 RRCID -> 126648 COMPL. DATE 06/11/1992 TOTAL DEPTH 8700 PERF. 6559 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 12 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 01 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| *03 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | -0- |

PICKERING LUMBER CO. -C- WELL #: 7 RRCID -> 128248 COMPL. DATE 11/11/1997 TOTAL DEPTH 8640 PERF. 7512 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8525 | X | 5317 | -0- | -3208 | -0- | 302 | 1 | 4987 | 2 | Y | 25 | | | | | 28 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 8250 | X | 4706 | -0- | -3544 | -0- | 317 | 1 | 4363 | 2 | Y | 24 | | | | | 52 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 7936 | X | 4513 | -0- | -3423 | -0- | 316 | 1 | 4172 | 2 | Y | 23 | | | | | 75 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 7626 | X | 4112 | -0- | -3514 | -0- | 278 | 1 | 3811 | 2 | Y | 21 | | | | | 96 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 4785 | X | 3565 | -0- | -1220 | -0- | 244 | 1 | 3301 | 2 | Y | 18 | 67 | 1 | | | 47 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 5115 | X | 3321 | -0- | -1794 | -0- | 233 | 1 | 3058 | 2 | Y | 27 | 67 | 1 | | | 7 |
| | | | | | | | 30 | 9 | | | | | | | | | |

PICKERING LUMBER CO. WELL #: B 8 RRCID -> 129208 COMPL. DATE 09/26/1988 TOTAL DEPTH 9550 PERF. 6398 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 505 | N | 505 | -0- | -0- | -0- | 29 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 33 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 12 | 495 | N | 495 | -0- | -0- | -0- | 35 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 01 | 503 | N | 503 | -0- | -0- | -0- | 34 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 02 | 470 | N | 470 | -0- | -0- | -0- | 33 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| *03 | 496 | N | 480 | -0- | -16 | -0- | 34 | 1 | 446 | 2 | Y | -0- | | | | | -0- |

GUY, O. L. TRAVIS PEAK UNIT WELL #: 3 RRCID -> 129737 COMPL. DATE 11/24/1988 TOTAL DEPTH 8620 PERF. 6520 - 8077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 229 | -0- | -19 | -0- | 13 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 196 | -0- | -44 | -0- | 14 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 188 | -0- | -60 | -0- | 14 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 197 | -0- | -20 | -0- | 13 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 16 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| *03 | 207 | N | 207 | -0- | -0- | -0- | 15 | 1 | 192 | 2 | Y | -0- | | | | | -0- |

GUY, O. L. TRAVIS PEAK UNIT WELL #: 6 RRCID -> 130546 COMPL. DATE 05/07/1998 TOTAL DEPTH 8700 PERF. 8318 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1061 | N | 1061 | -0- | -0- | -0- | 60 | 1 | 1001 | 2 | Y | -0- | | | | | -0- |
| 11 | 1049 | N | 1049 | -0- | -0- | -0- | 71 | 1 | 978 | 2 | Y | -0- | | | | | -0- |
| 12 | 1097 | N | 1097 | -0- | -0- | -0- | 77 | 1 | 1020 | 2 | Y | -0- | | | | | -0- |
| 01 | 981 | N | 981 | -0- | -0- | -0- | 67 | 1 | 914 | 2 | Y | -0- | | | | | -0- |
| 02 | 1015 | N | 613 | -0- | -402 | -0- | 42 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| *03 | 1085 | N | 635 | -0- | -450 | -0- | 45 | 1 | 590 | 2 | Y | -0- | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BROOKSTON ENERGY, INC. //CONT.// 097353
CHILDRESS, J. W. WELL #: 4 RRCID -> 130861 COMPL. DATE 04/23/1989 TOTAL DEPTH 9550 PERF. 6570 - 7092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUY, O. L. TRAVIS PEAK UNIT WELL #: 4A RRCID -> 131088 COMPL. DATE 02/06/1998 TOTAL DEPTH 9520 PERF. 7928 - 8592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 222 | -0- | -57 | -0- | 13 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 202 | -0- | -38 | -0- | 14 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 212 | -0- | -36 | -0- | 15 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 15 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 15 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| *03 | 217 | N | 208 | -0- | -9 | -0- | 14 | 1 | 194 | 2 | Y | -0- | | | | | -0- |

PICKERING LUMBER CO. WELL #: B 10 RRCID -> 131447 COMPL. DATE 06/22/1989 TOTAL DEPTH 7600 PERF. 6280 - 7481

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 2046 | -0- | -0- | -0- | 117 | 1 | 1929 | 2 | Y | -0- | | | | | -0- |
| 11 | 2010 | N | 1922 | -0- | -88 | -0- | 130 | 1 | 1792 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | N | 1972 | -0- | -105 | -0- | 139 | 1 | 1833 | 2 | Y | -0- | | | | | -0- |
| 01 | 2046 | N | 1965 | -0- | -81 | -0- | 133 | 1 | 1832 | 2 | Y | -0- | | | | | -0- |
| 02 | 1856 | N | 1816 | -0- | -40 | -0- | 125 | 1 | 1691 | 2 | Y | -0- | | | | | -0- |
| *03 | 1984 | N | 1925 | -0- | -59 | -0- | 136 | 1 | 1789 | 2 | Y | -0- | | | | | -0- |

PICKERING LUMBER CO. WELL #: B 11 RRCID -> 131494 COMPL. DATE 03/20/2013 TOTAL DEPTH 7600 PERF. 6562 - 6980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1399 | N | 1399 | -0- | -0- | -0- | 80 | 1 | 1319 | 2 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1166 | -0- | -154 | -0- | 79 | 1 | 1087 | 2 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1209 | -0- | -217 | -0- | 85 | 1 | 1124 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 1269 | -0- | -126 | -0- | 86 | 1 | 1183 | 2 | Y | -0- | | | | | -0- |
| 02 | 1180 | N | 1180 | -0- | -0- | -0- | 82 | 1 | 1098 | 2 | Y | -0- | | | | | -0- |
| *03 | 1800 | N | 1800 | -0- | -0- | -0- | 127 | 1 | 1673 | 2 | Y | -0- | | | | | -0- |

STEPHENS, G. H. WELL #: 3 RRCID -> 136070 COMPL. DATE 12/07/1998 TOTAL DEPTH 7602 PERF. 6488 - 7147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| *03 | 24 | N | 24 | -0- | -0- | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |

GUY, O. L. TRAVIS PEAK UNIT WELL #: 5 RRCID -> 138028 COMPL. DATE 03/28/1991 TOTAL DEPTH 8175 PERF. 6393 - 7239

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 528 | N | 528 | -0- | -0- | -0- | 31 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 36 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 12 | 722 | N | 722 | -0- | -0- | -0- | 51 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 01 | 1176 | N | 1176 | -0- | -0- | -0- | 80 | 1 | 1096 | 2 | Y | -0- | | | | | -0- |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 79 | 1 | 1072 | 2 | Y | -0- | | | | | -0- |
| *03 | 1266 | N | 1266 | -0- | -0- | -0- | 90 | 1 | 1176 | 2 | Y | -0- | | | | | -0- |

CHILDRESS, J. W. WELL #: 5A RRCID -> 138528 COMPL. DATE 04/20/1991 TOTAL DEPTH 8000 PERF. 6390 - 7869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BROOKSTON ENERGY, INC. //CONT.// 097353
PICKERING LUMBER CO. "C" WELL #: 9 RRCID -> 141172 COMPL. DATE 03/30/1992 TOTAL DEPTH 7609 PERF. 6233 - 7309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEPHENS, G. H. WELL #: 4 RRCID -> 141625 COMPL. DATE 05/20/1992 TOTAL DEPTH 8100 PERF. 6906 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 163 | N | 163 | -0- | -0- | -0- | 10 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 98 | -0- | -52 | -0- | 6 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 73 | -0- | -82 | -0- | 5 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 62 | N | 41 | -0- | -21 | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |

GUY, O. L. TRAVIS PEAK UNIT WELL #: 7 RRCID -> 148864 COMPL. DATE 11/09/1994 TOTAL DEPTH 7700 PERF. 6628 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2111 | N | 2111 | -0- | -0- | -0- | 120 | 1 | 1991 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | N | 2031 | -0- | -39 | -0- | 138 | 1 | 1893 | 2 | Y | -0- | | | | | -0- |
| 12 | 2108 | N | 1613 | -0- | -495 | -0- | 114 | 1 | 1499 | 2 | Y | -0- | | | | | -0- |
| 01 | 2108 | N | 1952 | -0- | -156 | -0- | 133 | 1 | 1819 | 2 | Y | -0- | | | | | -0- |
| 02 | 1972 | N | 1869 | -0- | -103 | -0- | 129 | 1 | 1740 | 2 | Y | -0- | | | | | -0- |
| *03 | 1971 | N | 1971 | -0- | -0- | -0- | 139 | 1 | 1832 | 2 | Y | -0- | | | | | -0- |

PICKERING LUMBER CO. WELL #: B 13 RRCID -> 149345 COMPL. DATE 11/23/1998 TOTAL DEPTH 7600 PERF. 6405 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOWE WELL #: 3 RRCID -> 153014 COMPL. DATE 01/01/1995 TOTAL DEPTH 7700 PERF. 6596 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4894 | X | 4894 | -0- | -0- | -0- | 279 | 1 | 4615 | 2 | Y | -0- | | | | | -0- |
| 11 | 4560 | X | 4387 | -0- | -173 | -0- | 297 | 1 | 4090 | 2 | Y | -0- | | | | | -0- |
| 12 | 4712 | X | 4464 | -0- | -248 | -0- | 314 | 1 | 4150 | 2 | Y | -0- | | | | | -0- |
| 01 | 4712 | X | 4047 | -0- | -665 | -0- | 274 | 1 | 3773 | 2 | Y | -0- | | | | | -0- |
| 02 | 4454 | X | 4454 | -0- | -0- | -0- | 307 | 1 | 4147 | 2 | Y | -0- | | | | | -0- |
| *03 | 4310 | X | 4310 | -0- | -0- | -0- | 305 | 1 | 4005 | 2 | Y | -0- | | | | | -0- |

LOWE WELL #: 4ST RRCID -> 158529 COMPL. DATE 09/05/2006 TOTAL DEPTH 8710 PERF. 6262 - 8529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4650 | X | 3329 | -0- | -1321 | -0- | 189<br>6 | 1<br>9 | 3134 | 2 | Y | 5 | | | | | 7 |
| 11 | 3690 | X | 3607 | -0- | -83 | -0- | 244<br>6 | 1<br>9 | 3357 | 2 | Y | 5 | | | | | 12 |
| 12 | 3956 | X | 3956 | -0- | -0- | -0- | 278<br>7 | 1<br>9 | 3671 | 2 | Y | 6 | | | | | 18 |
| 01 | 3778 | X | 3778 | -0- | -0- | -0- | 256<br>6 | 1<br>9 | 3516 | 2 | Y | 5 | | | | | 23 |
| 02 | 3463 | X | 3463 | -0- | -0- | -0- | 238<br>6 | 1<br>9 | 3219 | 2 | Y | 5 | 18 | 1 | | | 10 |
| *03 | 3638 | X | 3638 | -0- | -0- | -0- | 257<br>10 | 1<br>9 | 3371 | 2 | Y | 9 | 18 | 1 | | | 1 |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BROOKSTON ENERGY, INC. //CONT.// 097353

GUY, O. L. TRAVIS PEAK UNIT WELL #: 8 RRCID -> 158973 COMPL. DATE 04/05/1996 TOTAL DEPTH 7550 PERF. 6319 - 7353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4763 | -0- | -290 | -0- | 272 | 1 | 4491 | 2 | Y | -0- | | | | | -0- |
| 11 | 4890 | X | 4398 | -0- | -492 | -0- | 298 | 1 | 4100 | 2 | Y | -0- | | | | | -0- |
| 12 | 4960 | X | 4615 | -0- | -345 | -0- | 325 | 1 | 4290 | 2 | Y | -0- | | | | | -0- |
| 01 | 4960 | X | 4802 | -0- | -158 | -0- | 326 | 1 | 4476 | 2 | Y | -0- | | | | | -0- |
| 02 | 4420 | X | 4420 | -0- | -0- | -0- | 304 | 1 | 4116 | 2 | Y | -0- | | | | | -0- |
| *03 | 4760 | X | 4760 | -0- | -0- | -0- | 336 | 1 | 4424 | 2 | Y | -0- | | | | | -0- |

GUY, O. L. TRAVIS PEAK UNIT WELL #: 10 RRCID -> 159085 COMPL. DATE 09/17/2014 TOTAL DEPTH 7655 PERF. 6276 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5766 | X | 5565 | -0- | -201 | -0- | 317 | 1 | 5240 | 2 | Y | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5705 | X | 5705 | -0- | -0- | -0- | 385 | 1 | 5312 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 5766 | X | 5703 | -0- | -63 | -0- | 401 | 1 | 5293 | 2 | Y | 8 | 30 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 5766 | X | 5440 | -0- | -326 | -0- | 369 | 1 | 5063 | 2 | Y | 7 | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 5518 | X | 5518 | -0- | -0- | -0- | 378 | 1 | 5121 | 2 | Y | 17 | 27 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 6132 | X | 6132 | -0- | -0- | -0- | 432 | 1 | 5675 | 2 | Y | 23 | 27 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |

GUY, O. L. TRAVIS PEAK UNIT WELL #: 9 RRCID -> 165212 COMPL. DATE 01/13/2016 TOTAL DEPTH 7984 PERF. 7853 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOWE WELL #: 5 RRCID -> 165405 COMPL. DATE 09/21/1997 TOTAL DEPTH 8560 PERF. 6745 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 419 | N | 419 | -0- | -0- | -0- | 24 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 356 | -0- | -4 | -0- | 25 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 12 | 380 | N | 380 | -0- | -0- | -0- | 27 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 01 | 377 | N | 377 | -0- | -0- | -0- | 25 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 25 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| *03 | 432 | N | 432 | -0- | -0- | -0- | 31 | 1 | 401 | 2 | Y | -0- | | | | | -0- |

CHILDRESS, J. W. WELL #: 6 RRCID -> 166216 COMPL. DATE 10/24/1997 TOTAL DEPTH 8498 PERF. 7194 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEPHENS, G. H. WELL #: 5 RRCID -> 167937 COMPL. DATE 04/04/1998 TOTAL DEPTH 8500 PERF. 7132 - 8411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1695 | N | 1695 | -0- | -0- | -0- | 97 | 1 | 1598 | 2 | Y | -0- | | | | | -0- |
| 11 | 1585 | N | 1585 | -0- | -0- | -0- | 107 | 1 | 1478 | 2 | Y | -0- | | | | | -0- |
| 12 | 1431 | N | 1431 | -0- | -0- | -0- | 100 | 1 | 1331 | 2 | Y | -0- | | | | | -0- |
| 01 | 1452 | N | 1452 | -0- | -0- | -0- | 99 | 1 | 1353 | 2 | Y | -0- | | | | | -0- |
| 02 | 1537 | N | 1423 | -0- | -114 | -0- | 98 | 1 | 1325 | 2 | Y | -0- | | | | | -0- |
| *03 | 1804 | N | 1804 | -0- | -0- | -0- | 128 | 1 | 1676 | 2 | Y | -0- | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BROOKSTON ENERGY, INC. //CONT.// 097353
GUY, O. L. TRAVIS PEAK UNIT WELL #: 11 RRCID -> 168252 COMPL. DATE 10/14/2013 TOTAL DEPTH 8630 PERF. 6306 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13737 | X | 13737 | -0- | -0- | -0- | 784 | 1 | 12953 | 2 | Y | -0- | | | | | 3 |
| 11 | 13197 | X | 13197 | -0- | -0- | -0- | 893 | 1 | 12304 | 2 | Y | -0- | | | | | 3 |
| 12 | 14494 | X | 14494 | -0- | -0- | -0- | 1020 | 1 | 13474 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 01 | 12772 | X | 12585 | -0- | -187 | -0- | 854 | 1 | 11731 | 2 | Y | -0- | | | | | -0- |
| 02 | 11455 | X | 11296 | -0- | -159 | -0- | 777 | 1 | 10519 | 2 | Y | -0- | | | | | -0- |
| *03 | 12557 | X | 12557 | -0- | -0- | -0- | 887 | 1 | 11670 | 2 | Y | -0- | | | | | -0- |

STEPHENS, G. H. WELL #: 7 RRCID -> 168968 COMPL. DATE 11/17/2013 TOTAL DEPTH 8610 PERF. 6348 - 8346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7285 | X | 6687 | -0- | -598 | -0- | 381 | 1 | 6306 | 2 | Y | -0- | | | | | -0- |
| 11 | 7050 | X | 6253 | -0- | -797 | -0- | 423 | 1 | 5830 | 2 | Y | -0- | | | | | -0- |
| 12 | 7099 | X | 6234 | -0- | -865 | -0- | 439 | 1 | 5795 | 2 | Y | -0- | | | | | -0- |
| 01 | 7068 | X | 6223 | -0- | -845 | -0- | 423 | 1 | 5800 | 2 | Y | -0- | | | | | -0- |
| 02 | 6293 | X | 6140 | -0- | -153 | -0- | 422 | 1 | 5718 | 2 | Y | -0- | | | | | -0- |
| *03 | 6696 | X | 6422 | -0- | -274 | -0- | 454 | 1 | 5968 | 2 | Y | -0- | | | | | -0- |

STEPHENS, G. H. WELL #: 6 RRCID -> 169246 COMPL. DATE 08/24/1998 TOTAL DEPTH 8516 PERF. 6586 - 8118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | | 1209 | -0- | 1209 | 1209 | 86 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |

PICKERING LUMBER CO. WELL #: B 14 RRCID -> 183793 COMPL. DATE 08/15/2007 TOTAL DEPTH 8700 PERF. 6845 - 8557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2841 | N | 2841 | -0- | -0- | -0- | 162 | 1 | 2679 | 2 | Y | -0- | | | | | -0- |
| 11 | 2556 | N | 2556 | -0- | -0- | -0- | 173 | 1 | 2383 | 2 | Y | -0- | | | | | -0- |
| 12 | 2511 | N | 2479 | -0- | -32 | -0- | 175 | 1 | 2304 | 2 | Y | -0- | | | | | -0- |
| 01 | 2723 | N | 2723 | -0- | -0- | -0- | 185 | 1 | 2538 | 2 | Y | -0- | | | | | -0- |
| 02 | 2695 | N | 2695 | -0- | -0- | -0- | 185 | 1 | 2510 | 2 | Y | -0- | | | | | -0- |
| *03 | 2802 | N | 2802 | -0- | -0- | -0- | 198 | 1 | 2604 | 2 | Y | -0- | | | | | -0- |

LOWE WELL #: 6 RRCID -> 185877 COMPL. DATE 05/15/2014 TOTAL DEPTH 8700 PERF. 6257 - 8518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5856 | X | 5856 | -0- | -0- | -0- | 334 | 1 | 5522 | 2 | Y | -0- | | | | | -0- |
| 11 | 5472 | X | 5472 | -0- | -0- | -0- | 371 | 1 | 5101 | 2 | Y | -0- | | | | | -0- |
| 12 | 5952 | X | 5816 | -0- | -136 | -0- | 410 | 1 | 5406 | 2 | Y | -0- | | | | | -0- |
| 01 | 5952 | X | 5520 | -0- | -432 | -0- | 375 | 1 | 5145 | 2 | Y | -0- | | | | | -0- |
| 02 | 5568 | X | 5258 | -0- | -310 | -0- | 361 | 1 | 4897 | 2 | Y | -0- | | | | | -0- |
| *03 | 5859 | X | 5643 | -0- | -216 | -0- | 399 | 1 | 5244 | 2 | Y | -0- | | | | | -0- |

STEPHENS, G. H. WELL #: 8A RRCID -> 194912 COMPL. DATE 03/15/2003 TOTAL DEPTH 8700 PERF. 6360 - 8549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | T. A. | | 600 | -0- | 600 | 600 | 43 | 1 | 557 | 2 | Y | -0- | | | | | -0- |

LOWE WELL #: 7 RRCID -> 222760 COMPL. DATE 05/03/2007 TOTAL DEPTH 8707 PERF. 6776 - 8493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 702 | N | 702 | -0- | -0- | -0- | 40 | 1 | 662 | 2 | Y | -0- | | | | | 26 |
| 11 | 780 | N | 509 | -0- | -271 | -0- | 34 | 1 | 475 | 2 | Y | -0- | | | | | 26 |
| 12 | 527 | N | 261 | -0- | -266 | -0- | 19 | 1 | 242 | 2 | Y | -0- | 26 | 1 | | | -0- |
| 01 | 713 | N | 483 | -0- | -230 | -0- | 33 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 02 | 493 | N | 456 | -0- | -37 | -0- | 31 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| *03 | 300 | N | 300 | -0- | -0- | -0- | 21 | 1 | 279 | 2 | Y | -0- | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BROOKSTON ENERGY, INC. //CONT.// 097353
GUY, O. L. TRAVIS PEAK UNIT WELL #: 12 RRCID -> 223131 COMPL. DATE 04/26/2006 TOTAL DEPTH 8725 PERF. 7626 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 4000 | -0- | -278 | -0- | 228 | 1 | 3772 | 2 | Y | -0- | | | | | -0- |
| 11 | 4140 | X | 3562 | -0- | -578 | -0- | 242 | 1 | 3320 | 2 | Y | -0- | | | | | -0- |
| 12 | 4185 | X | 3934 | -0- | -251 | -0- | 277 | 1 | 3657 | 2 | Y | -0- | | | | | -0- |
| 01 | 4185 | X | 3392 | -0- | -793 | -0- | 231 | 1 | 3161 | 2 | Y | -0- | | | | | -0- |
| 02 | 3103 | X | 3080 | -0- | -23 | -0- | 212 | 1 | 2868 | 2 | Y | -0- | | | | | -0- |
| *03 | 3454 | X | 3454 | -0- | -0- | -0- | 244 | 1 | 3210 | 2 | Y | -0- | | | | | -0- |

PICKERING LUMBER CO. WELL #: B 15 RRCID -> 224623 COMPL. DATE 06/26/2006 TOTAL DEPTH 8800 PERF. 6992 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3693 | -0- | -399 | -0- | 211 | 1 | 3482 | 2 | Y | -0- | | | | | -0- |
| 11 | 3960 | X | 3277 | -0- | -683 | -0- | 222 | 1 | 3055 | 2 | Y | -0- | | | | | -0- |
| 12 | 3844 | X | 3305 | -0- | -539 | -0- | 233 | 1 | 3072 | 2 | Y | -0- | | | | | -0- |
| 01 | 3844 | X | 2770 | -0- | -1074 | -0- | 188 | 1 | 2582 | 2 | Y | -0- | | | | | -0- |
| 02 | 3190 | X | 2718 | -0- | -472 | -0- | 187 | 1 | 2531 | 2 | Y | -0- | | | | | -0- |
| *03 | 3410 | X | 2866 | -0- | -544 | -0- | 203 | 1 | 2663 | 2 | Y | -0- | | | | | -0- |

CHILDRESS, J. W. WELL #: 8 RRCID -> 225029 COMPL. DATE 08/11/2006 TOTAL DEPTH 8792 PERF. 6312 - 8590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11253 | X | 9961 | -0- | -1292 | -0- | 567 | 1 | 9385 | 2 | Y | 8 | | | | | 57 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 11720 | X | 11720 | -0- | -0- | -0- | 793 | 1 | 10918 | 2 | Y | 8 | | | | | 65 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 11523 | X | 11523 | -0- | -0- | -0- | 810 | 1 | 10704 | 2 | Y | 8 | 38 | 1 | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 10881 | X | 10479 | -0- | -402 | -0- | 710 | 1 | 9760 | 2 | Y | 8 | | | | | 43 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 9827 | X | 9827 | -0- | -0- | -0- | 675 | 1 | 9143 | 2 | Y | 8 | 28 | 1 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 10876 | X | 10876 | -0- | -0- | -0- | 769 | 1 | 10098 | 2 | Y | 8 | 28 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |

PICKERING LUMBER CO. WELL #: B 16 RRCID -> 225478 COMPL. DATE 07/20/2007 TOTAL DEPTH 8820 PERF. 6417 - 7813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4371 | X | 3590 | -0- | -781 | -0- | 205 | 1 | 3385 | 2 | Y | -0- | | | | | -0- |
| 11 | 4230 | X | 2967 | -0- | -1263 | -0- | 201 | 1 | 2766 | 2 | Y | -0- | | | | | -0- |
| 12 | 4309 | X | 2104 | -0- | -2205 | -0- | 148 | 1 | 1956 | 2 | Y | -0- | | | | | -0- |
| 01 | 3906 | X | 2479 | -0- | -1427 | -0- | 169 | 1 | 2310 | 2 | Y | -0- | | | | | -0- |
| 02 | 3422 | X | 2431 | -0- | -991 | -0- | 167 | 1 | 2264 | 2 | Y | -0- | | | | | -0- |
| *03 | 3596 | X | 2499 | -0- | -1097 | -0- | 177 | 1 | 2322 | 2 | Y | -0- | | | | | -0- |

HUNT WELL #: 3 RRCID -> 226475 COMPL. DATE 08/20/2014 TOTAL DEPTH 8793 PERF. 6431 - 8658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 103 | -0- | -83 | -0- | 6 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 95 | -0- | -85 | -0- | 6 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 93 | -0- | -31 | -0- | 6 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 60 | -0- | -33 | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 7 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| *03 | 105 | N | 105 | -0- | -0- | -0- | 8 | 1 | 97 | 2 | Y | -0- | | | | | -0- |

GUY, O. L. TRAVIS PEAK UNIT WELL #: 13 RRCID -> 232928 COMPL. DATE 01/17/2008 TOTAL DEPTH 9925 PERF. 7852 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1713 | N | 1713 | -0- | -0- | -0- | 98 | 1 | 1615 | 2 | Y | -0- | | | | | -0- |
| 11 | 1534 | N | 1534 | -0- | -0- | -0- | 104 | 1 | 1430 | 2 | Y | -0- | | | | | -0- |
| 12 | 1656 | N | 1656 | -0- | -0- | -0- | 117 | 1 | 1539 | 2 | Y | -0- | | | | | -0- |
| 01 | 1147 | N | 470 | -0- | -677 | -0- | 31 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 02 | 1479 | N | 303 | -0- | -1176 | -0- | 21 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| *03 | 1643 | N | 307 | -0- | -1336 | -0- | 21 | 1 | 286 | 2 | Y | -0- | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BROOKSTON ENERGY, INC. //CONT.// 097353
PICKERING LUMBER CO. WELL #: B 17 RRCID -> 233711 COMPL. DATE 12/29/2014 TOTAL DEPTH 8812 PERF. 6548 - 8573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8928 | X | 6937 | -0- | -1991 | -0- | 396 | 1 | 6541 | 2 | Y | -0- | | | | | -0- |
| 11 | 8190 | X | 5932 | -0- | -2258 | -0- | 402 | 1 | 5530 | 2 | Y | -0- | | | | | -0- |
| 12 | 7750 | X | 6522 | -0- | -1228 | -0- | 459 | 1 | 6063 | 2 | Y | -0- | | | | | -0- |
| 01 | 7750 | X | 6734 | -0- | -1016 | -0- | 457 | 1 | 6277 | 2 | Y | -0- | | | | | -0- |
| 02 | 6757 | X | 6331 | -0- | -426 | -0- | 435 | 1 | 5896 | 2 | Y | -0- | | | | | -0- |
| *03 | 6944 | X | 6701 | -0- | -243 | -0- | 474 | 1 | 6227 | 2 | Y | -0- | | | | | -0- |

PICKERING LUMBER CO. WELL #: B 18 RRCID -> 234857 COMPL. DATE 04/26/2019 TOTAL DEPTH 8807 PERF. 6397 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29171 | X | 18114 | -0- | -11057 | -0- | 1032 | 1 | 17070 | 2 | Y | 11 | | | | | 27 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 21420 | X | 18426 | -0- | -2994 | -0- | 1247 | 1 | 17168 | 2 | Y | 10 | | | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 19933 | X | 16058 | -0- | -3875 | -0- | 1130 | 1 | 14917 | 2 | Y | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 19933 | X | 14210 | -0- | -5723 | -0- | 965 | 1 | 13235 | 2 | Y | 9 | | | | | 56 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 18647 | X | 12780 | -0- | -5867 | -0- | 879 | 1 | 11892 | 2 | Y | 8 | 30 | 1 | | | 34 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 19034 | X | 12391 | -0- | -6643 | -0- | 875 | 1 | 11507 | 2 | Y | 8 | 30 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CHILDRESS, J. W. WELL #: 9 RRCID -> 235208 COMPL. DATE 08/05/2014 TOTAL DEPTH 8810 PERF. 6822 - 8577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 42 | -0- | 42 | 54 | 3 | 1 | 39 | 2 | Y | -0- | | | | | 25 |
| 11 | T. A. | | 154 | -0- | 154 | 208 | 10 | 1 | 144 | 2 | Y | -0- | | | | | 25 |
| 12 | T. A. | | 171 | -0- | 171 | 379 | 12 | 1 | 159 | 2 | Y | -0- | 25 | 1 | | | -0- |
| 01 | 566 | X | 187 | -0- | -379 | -0- | 13 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 13 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| *03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

STEPHENS, G. H. WELL #: 9 RRCID -> 235708 COMPL. DATE 03/22/2008 TOTAL DEPTH 8790 PERF. 7723 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | N | 2337 | -0- | -329 | -0- | 134 | 1 | 2203 | 2 | Y | -0- | | | | | -0- |
| 11 | 2580 | N | 2354 | -0- | -226 | -0- | 159 | 1 | 2195 | 2 | Y | -0- | | | | | -0- |
| 12 | 2573 | N | 2553 | -0- | -20 | -0- | 179 | 1 | 2374 | 2 | Y | -0- | | | | | -0- |
| 01 | 2666 | N | 2666 | -0- | -0- | -0- | 181 | 1 | 2485 | 2 | Y | -0- | | | | | -0- |
| 02 | 2595 | N | 2595 | -0- | -0- | -0- | 179 | 1 | 2416 | 2 | Y | -0- | | | | | -0- |
| *03 | 2597 | N | 2597 | -0- | -0- | -0- | 184 | 1 | 2413 | 2 | Y | -0- | | | | | -0- |

PICKERING LUMBER CO. WELL #: B 19 RRCID -> 236125 COMPL. DATE 03/20/2013 TOTAL DEPTH 8800 PERF. 6436 - 8626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1620 | N | -0- | -0- | -1620 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 39 | N | 39 | -0- | -0- | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 01 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| *03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

HUNT WELL #: 4 RRCID -> 237088 COMPL. DATE 06/01/2008 TOTAL DEPTH 10007 PERF. 7902 - 8352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BROOKSTON ENERGY, INC. //CONT.// 097353
ELLIS WELL #: 2 RRCID -> 240095 COMPL. DATE 03/09/2020 TOTAL DEPTH 8785 PERF. 4936 - 4994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 1703 | -0- | -405 | -0- | 97 | 1 | 1606 | 2 | Y | -0- | | | | | 42 |
| 11 | 2040 | X | 1449 | -0- | -591 | -0- | 98 | 1 | 1351 | 2 | Y | -0- | | | | | 42 |
| 12 | 2046 | X | 1463 | -0- | -583 | -0- | 103 | 1 | 1360 | 2 | Y | -0- | 42 | 1 | | | -0- |
| 01 | 2046 | X | 1331 | -0- | -715 | -0- | 90 | 1 | 1241 | 2 | Y | -0- | | | | | -0- |
| 02 | 1798 | X | 540 | -0- | -1258 | -0- | 37 | 1 | 503 | 2 | Y | -0- | | | | | -0- |
| *03 | 440 | X | -0- | -0- | -440 | -0- | | | | | Y | -0- | | | | | -0- |

PICKERING LUMBER CO. "C" WELL #: 10 RRCID -> 244858 COMPL. DATE 06/30/2009 TOTAL DEPTH 8790 PERF. 6299 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6820 | X | 6189 | -0- | -631 | -0- | 353 | 1 | 5836 | 2 | Y | -0- | | | | | 11 |
| 11 | 6600 | X | 4825 | -0- | -1775 | -0- | 327 | 1 | 4498 | 2 | Y | -0- | | | | | 11 |
| 12 | 6820 | X | 5185 | -0- | -1635 | -0- | 365 | 1 | 4820 | 2 | Y | -0- | 11 | 1 | | | -0- |
| 01 | 6696 | X | 5169 | -0- | -1527 | -0- | 351 | 1 | 4818 | 2 | Y | -0- | | | | | -0- |
| 02 | 5829 | X | 5631 | -0- | -198 | -0- | 387 | 1 | 5242 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 6362 | X | 6362 | -0- | -0- | -0- | 449 | 1 | 5911 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

GUY, O. L. TRAVIS PEAK UNIT WELL #: 14 RRCID -> 276202 COMPL. DATE 09/05/2014 TOTAL DEPTH 11531 PERF. 6330 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8370 | X | 8218 | -0- | -152 | -0- | 469 | 1 | 7749 | 2 | Y | -0- | | | | | -0- |
| 11 | 8160 | X | 7630 | -0- | -530 | -0- | 517 | 1 | 7113 | 2 | Y | -0- | | | | | -0- |
| 12 | 8432 | X | 8074 | -0- | -358 | -0- | 569 | 1 | 7505 | 2 | Y | -0- | | | | | -0- |
| 01 | 8432 | X | 7276 | -0- | -1156 | -0- | 494 | 1 | 6782 | 2 | Y | -0- | | | | | -0- |
| 02 | 7685 | X | 7255 | -0- | -430 | -0- | 499 | 1 | 6756 | 2 | Y | -0- | | | | | -0- |
| *03 | 8215 | X | 7098 | -0- | -1117 | -0- | 501 | 1 | 6597 | 2 | Y | -0- | | | | | -0- |

CHEVRON U. S. A. INC. 148113
FROST - TENAHA GAS UNIT WELL #: 1 RRCID -> 261118 COMPL. DATE 01/21/2011 TOTAL DEPTH 9800 PERF. 6354 - 8590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE-O-OPERATING LLC 224998
THOMAS FEE WELL #: 1 RRCID -> 220253 COMPL. DATE 06/26/2009 TOTAL DEPTH 9282 PERF. 5348 - 5464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HECKMANN WATER RESOURCES CORP. 370648
PICKERING LUMBER COMPANY -C- WELL #: 2 RRCID -> 053233 COMPL. DATE 08/26/2007 TOTAL DEPTH 6748 PERF. 4900 - 5100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HECKMANN WATER RESOURCES CORP. //CONT.// 370648
CHILDRESS, ED HEIRS WELL #: 2 RRCID -> 108778 COMPL. DATE 12/01/2006 TOTAL DEPTH 8700 PERF. 5026 - 5070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRONG WELL #: 1 RRCID -> 253218 COMPL. DATE 08/06/2009 TOTAL DEPTH 5330 PERF. 4996 - 5202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PICKERING WELL #: 3 RRCID -> 256628 COMPL. DATE 01/15/2010 TOTAL DEPTH 5365 PERF. 5024 - 5103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 3 RRCID -> 124892 COMPL. DATE 05/25/1987 TOTAL DEPTH 8720 PERF. 7689 - 7693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEDERNALES PETROLEUM OP, LLC 650201
JANUARY "A" WELL #: 2 RRCID -> 170084 COMPL. DATE 08/04/1998 TOTAL DEPTH 7500 PERF. 6583 - 6765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1515 | -0- | -66 | -0- | 45 15 | 1 9 | 1455 | 3 | N | 14 | | | | | 26 |
| 11 | 1410 | N | 1116 | -0- | -294 | -0- | 33 21 | 1 9 | 1062 | 3 | N | 19 | | | | | 45 |
| 12 | 1705 | N | 1260 | -0- | -445 | -0- | 171 29 | 1 9 | 1060 | 3 | N | 26 | | | | | 71 |
| 01 | 1519 | N | 1476 | -0- | -43 | -0- | 201 29 | 1 9 | 1246 | 3 | N | 26 | | | | | 97 |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 34 31 | 1 9 | 209 | 3 | N | 28 | | | | | 125 |
| 03 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 125 |

RED ROCKET VENTURES, LLC 697121
COOK WELL #: 1D RRCID -> 129669 COMPL. DATE 08/21/2004 TOTAL DEPTH 7549 PERF. 5134 - 5186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ROCKCLIFF ENERGY OPERATING LLC 722890
IRISH, B. WELL #: 1 RRCID -> 213859 COMPL. DATE 09/12/2005 TOTAL DEPTH 8900 PERF. 6517 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SDG OPERATING COMPANY, INC 740176
JOAQUIN GAS UNIT "W" WELL #: 1 T RRCID -> 111311 COMPL. DATE 03/24/1984 TOTAL DEPTH 8806 PERF. 6442 - 8744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 85 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 85 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 85 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 85 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 85 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 85 |

SHOCO PRODUCTION, L.P. 778198
HANSON WELL #: 2 RRCID -> 174310 COMPL. DATE 07/15/1999 TOTAL DEPTH 7600 PERF. 6420 - 7554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2254 | X | 2254 | -0- | -0- | -0- | 2254 | 2 | | | Y | -0- | | | | | 94 |
| 11 | 2460 | X | -0- | -0- | -2460 | -0- | | | | | Y | 136 | | | | | 230 |
| 12 | 2542 | X | 1745 | -0- | -797 | -0- | 1745 | 2 | | | Y | -0- | | | | | 230 |
| 01 | 2542 | X | 1637 | -0- | -905 | -0- | 1637 | 2 | | | Y | -0- | | | | | 230 |
| *02 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | Y | -0- | | | | | 230 |
| 03 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | Y | NO RPT | | | | | 230 |

FROST LUMBER WELL #: 1R RRCID -> 177093 COMPL. DATE 04/08/2000 TOTAL DEPTH 7700 PERF. 6534 - 7564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 744 | N | 546 | -0- | -198 | -0- | 546 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | -0- |

TEXAS LAND & PETRO CO., LLC 846651
IRISH GAS UNIT WELL #: 1 RRCID -> 216234 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7580 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (TRIASSIC) 46597 925 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BROOKSTON ENERGY, INC. 097353
GUY, O. L. TRAVIS PEAK UNIT WELL #: 14 RRCID -> 251154 COMPL. DATE 07/13/2009 TOTAL DEPTH 11531 PERF.11451 - 11457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOAQUIN (WIENER) 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
SMITH-PRICE ET AL WELL #: 1 RRCID -> 093715 COMPL. DATE 09/21/1980 TOTAL DEPTH 8500 PERF. 6586 - 6604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 340 | -0- | -187 | -0- | 337 | 3 | 3 | 9 | Y | 3 | | | | | 15 |
| 11 | 390 | N | 182 | -0- | -208 | -0- | 176 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| 12 | 500 | N | 500 | -0- | -0- | -0- | 498 | 3 | 2 | 9 | Y | 2 | | | | | 22 |
| 01 | 478 | N | 478 | -0- | -0- | -0- | 475 | 3 | 3 | 9 | Y | 3 | | | | | 25 |
| *02 | 539 | N | 539 | -0- | -0- | -0- | 537 | 3 | 2 | 9 | Y | 2 | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

WIENER ESTATE ET AL WELL #: 1 RRCID -> 217551 COMPL. DATE 10/20/2005 TOTAL DEPTH 9807 PERF. 6298 - 6606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2030 | N | 2030 | -0- | -0- | -0- | 2027 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 1950 | N | 1408 | -0- | -542 | -0- | 1406 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 1511 | N | 1511 | -0- | -0- | -0- | 1508 | 3 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 01 | 1488 | N | 1488 | -0- | -0- | -0- | 1485 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| *02 | 1367 | N | 1367 | -0- | -0- | -0- | 1365 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WIENER ESTATE ET AL#3 GU WELL #: 3 RRCID -> 217555 COMPL. DATE 10/17/2005 TOTAL DEPTH 9855 PERF. 6335 - 6437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | X | 353 | -0- | -19 | -0- | 343 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 11 | 742 | X | 742 | -0- | -0- | -0- | 736 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 12 | 341 | X | 19 | -0- | -322 | -0- | 8 | 3 | 11 | 9 | Y | 10 | 5 | 1 | | | 7 |
| 01 | 341 | X | 287 | -0- | -54 | -0- | 283 | 3 | 4 | 9 | Y | 4 | 10 | 1 | | | 1 |
| 02 | 725 | N | 490 | -0- | -235 | -0- | 484 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

SEMPRA ENERGY WELL #: 1 RRCID -> 219624 COMPL. DATE 02/16/2006 TOTAL DEPTH 8619 PERF. 8542 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PRESTON-HART UNIT WELL #: 1 RRCID -> 219767 COMPL. DATE 03/14/2006 TOTAL DEPTH 9827 PERF. 6334 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 47 |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | 47 |
| 12 | 1607 | N | 1607 | -0- | -0- | -0- | 1604 | 3 | 3 | 9 | N | 3 | | | | | 50 |
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | 50 |
| 02 | 145 | N | 144 | -0- | -1 | -0- | 144 | 3 | | | N | -0- | | | | | 50 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

OXSHEER WELL #: 2 C RRCID -> 222016 COMPL. DATE 04/11/2006 TOTAL DEPTH 9728 PERF. 6353 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R & M FARMS UNIT WELL #: 3 RRCID -> 222248 COMPL. DATE 06/30/2006 TOTAL DEPTH 8762 PERF. 6420 - 7627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1394 | -0- | -373 | -0- | 1394 | 3 | | | N | -0- | | | | | 142 |
| 11 | 1440 | N | 1039 | -0- | -401 | -0- | 1039 | 3 | | | N | -0- | | | | | 142 |
| 12 | 1679 | N | 1679 | -0- | -0- | -0- | 1679 | 3 | | | N | -0- | | | | | 142 |
| 01 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | 142 |
| *02 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 3 | | | N | -0- | | | | | 142 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 142 |

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
SMITH-PRICE ET AL WELL #: 2 C RRCID -> 223124 COMPL. DATE 08/04/2006 TOTAL DEPTH 9711 PERF. 6358 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |

R & M FARMS UNIT WELL #: 2 C RRCID -> 224192 COMPL. DATE 09/12/2006 TOTAL DEPTH 9870 PERF. 7087 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OXSHEER WELL #: 3 RRCID -> 234203 COMPL. DATE 12/21/2007 TOTAL DEPTH 9766 PERF. 6427 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

R & M FARMS UNIT WELL #: 4 RRCID -> 254122 COMPL. DATE 05/08/2009 TOTAL DEPTH 9933 PERF. 6488 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOWLES ENERGY, INC. 084097
WIENER ESTATE ET AL "X" WELL #: 2 T RRCID -> 219335 COMPL. DATE 12/08/2005 TOTAL DEPTH 9625 PERF. 6272 - 6436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1125 | N | 1125 | -0- | -0- | -0- | 1088 | 2 | 37 | 9 | N | 34 | | | | | 112 |
| 11 | 787 | N | 787 | -0- | -0- | -0- | 759 | 2 | 28 | 9 | N | 25 | | | | | 137 |
| 12 | 1190 | N | 1190 | -0- | -0- | -0- | 1182 | 2 | 8 | 9 | N | 7 | | | | | 144 |
| 01 | 1116 | N | 875 | -0- | -241 | -0- | 871 | 2 | 4 | 9 | N | 4 | | | | | 148 |
| 02 | 754 | N | 676 | -0- | -78 | -0- | 658 | 2 | 18 | 9 | N | 16 | | | | | 164 |
| 03 | 1116 | N | 661 | -0- | -455 | -0- | 658 | 2 | 3 | 9 | N | 3 | | | | | 167 |

ROCKCLIFF ENERGY OPERATING LLC 722890
BLOUNT WELL #: 3 RRCID -> 127809 COMPL. DATE 05/18/1988 TOTAL DEPTH 7600 PERF. 6462 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BLOUNT WELL #: 4 RRCID -> 129660 COMPL. DATE 08/03/2005 TOTAL DEPTH 7250 PERF. 7177 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXAS LAND & PETRO CO., LLC 846651
LEGGETT GAS UNIT WELL #: 1 RRCID -> 222668 COMPL. DATE 07/09/2007 TOTAL DEPTH 8913 PERF. 6450 - 6570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILL-DRILL OPERATING, L.L.C. 924317
YELLOW DOG GAS UNIT WELL #: 2 RRCID -> 239166 COMPL. DATE 08/26/2008 TOTAL DEPTH 9729 PERF. 6493 - 8262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YELLOW DOG GAS UNIT WELL #: 1 RRCID -> 244724 COMPL. DATE 07/21/2008 TOTAL DEPTH 9742 PERF. 6593 - 8817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN, SOUTHEAST (PETTIT, LO.) 46602 500 NON-ASSOCIATED EXEMPT CNTY: SHELBY
BROOKSTON ENERGY, INC. 097353
PICKERING LUMBER CO. -C- WELL #: 7 RRCID -> 286891 COMPL. DATE 04/17/2019 TOTAL DEPTH 8640 PERF. 6069 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOAQUIN, WEST (SLIGO) 46609 600 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HECKMANN WATER RESOURCES CORP. 370648
HILL, DWIGHT ET AL WELL #: 1 RRCID -> 116542 COMPL. DATE 05/10/2002 TOTAL DEPTH 6689 PERF. 5134 - 5174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN, WEST (SLIGO) //CONT.// 46609 600 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIGH ROLLER WELLS, L.L.C. 385669
HIGH ROLLER SHELBY SWD WELL #: 1 RRCID -> 259266 COMPL. DATE 03/15/2014 TOTAL DEPTH 3700 PERF. 3250 - 3700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DISTRICT SWD WELL #: 2 RRCID -> 281533 COMPL. DATE 04/12/2016 TOTAL DEPTH 9024 PERF. 8378 - 8906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DISTRICT SWD WELL #: 3 RRCID -> 286213 COMPL. DATE 02/05/2019 TOTAL DEPTH 4340 PERF. 3790 - 4070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SDG OPERATING COMPANY, INC 740176
JOAQUIN GAS UNIT "W" WELL #: 1 C RRCID -> 111275 COMPL. DATE 04/07/1984 TOTAL DEPTH 8806 PERF. 6442 - 8744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARROLL, J. T. WELL #: 1 RRCID -> 122585 COMPL. DATE 10/13/1986 TOTAL DEPTH 6640 PERF. 6440 - 6447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON-TEKELL (TRAVIS PEAK OIL) 47020 600 ASSOCIATED ONE WELL CNTY: GREGG
SABINE OIL & GAS CORPORATION 742143
CASTLEBERRY WELL #: 3 RRCID -> 197948 COMPL. DATE 07/28/1989 TOTAL DEPTH 7900 PERF. 7610 - 7615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOLIAT (TRAVIS PEAK) 47076 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
ATLANTIS OIL COMPANY, INC. 036562
PRINCE GAS UNIT WELL #: 1 RRCID -> 129949 COMPL. DATE 02/10/1989 TOTAL DEPTH 8089 PERF. 7416 - 8070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 80 |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 80 |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 80 |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 80 |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 80 |
| 03 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | 80 |

JONESVILLE (TRAVIS PEAK 5940) 47215 700 ASSOCIATED EXEMPT CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
JONESVILLE A WELL #: 4 RRCID -> 223444 COMPL. DATE 01/17/2007 TOTAL DEPTH 6491 PERF. 5892 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONESVILLE (TRAVIS PEAK 7400) 47215 800 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
JONESVILLE WELL #: 21 RRCID -> 123807 COMPL. DATE 03/14/1987 TOTAL DEPTH 7690 PERF. 7396 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 438 | N | 438 | -0- | -0- | -0- | 109 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 352 | -0- | -98 | -0- | 102 | 1 | 250 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 351 | -0- | -83 | -0- | 154 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 01 | 434 | N | 352 | -0- | -82 | -0- | 168 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 02 | 348 | N | 319 | -0- | -29 | -0- | 83 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| *03 | 342 | N | 342 | -0- | -0- | -0- | 74 | 1 | 268 | 2 | N | -0- | | | | | -0- |

JOAQUIN (RODESSA) 47255 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC 020467
DAVIS ET AL WELL #: 1 RRCID -> 229119 COMPL. DATE 05/19/2007 TOTAL DEPTH 5255 PERF. 5089 - 5095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

JIREH WELL #: 1 RRCID -> 232278 COMPL. DATE 02/08/2006 TOTAL DEPTH 8790 PERF. 5118 - 5124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JIREH WELL #: 3 RRCID -> 236729 COMPL. DATE 01/15/2008 TOTAL DEPTH 5400 PERF. 5129 - 5135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOAQUIN (RODESSA) //CONT.// 47255 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
JIREH WELL #: 4 RRCID -> 243577 COMPL. DATE 04/23/2008 TOTAL DEPTH 5400 PERF. 5137 - 5143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOWLES ENERGY, INC. 084097
POWDRILL WELL #: 1 RRCID -> 226546 COMPL. DATE 06/21/2006 TOTAL DEPTH 5186 PERF. 5099 - 5105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

BAPTIST FOUNDATION WELL #: 1 RRCID -> 232628 COMPL. DATE 09/28/2007 TOTAL DEPTH 5206 PERF. 5105 - 5112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

JOSSAC (PETTIT) 47342 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
PEDERNALES PETROLEUM OP, LLC 650201
RUDMAN WELL #: 1 RRCID -> 130786 COMPL. DATE 11/07/1988 TOTAL DEPTH 6615 PERF. 6460 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 335 | N | 335 | -0- | -0- | -0- | 10 1 4 9 | | 321 3 | | Y | 4 | | | | | 6 |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 7 1 7 9 | | 240 3 | | Y | 6 | 8 1 | | | | 4 |
| 12 | 186 | N | 160 | -0- | -26 | -0- | 41 1 1 9 | | 118 3 | | Y | 1 | | | | | 5 |
| 01 | 217 | N | 155 | -0- | -62 | -0- | 35 1 3 9 | | 117 3 | | Y | 3 | 5 1 | | | | 3 |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 35 1 6 9 | | 119 3 | | Y | 5 | | | | | 8 |
| *03 | 458 | N | 458 | -0- | -0- | -0- | 106 1 4 9 | | 348 3 | | Y | 4 | 6 1 | | | | 6 |

KARNACK (5240 HILL) 48132 750 ASSOCIATED ONE WELL CNTY: HARRISON
PETRO-CHEM OPERATING COMPANY,INC 660001
MCKENZIE GAS LEASE WELL #: 3 RRCID -> 284908 COMPL. DATE 07/02/2018 TOTAL DEPTH 9592 PERF. 5473 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18724 | # | 10377 | -0- | -8347 | -0- | 10376 2 | | 1 9 | | N | 1 | 1 8 | | | | 30 |
| 11 | 16680 | # | 12560 | -0- | -4120 | -0- | 12539 2 | | 21 9 | | N | 19 | 2 8 | | | | 47 |
| 12 | 16678 | # | 12267 | -0- | -4411 | -0- | 12222 2 | | 45 9 | | N | 41 | | | | | 88 |
| 01 | 15779 | # | 6284 | -0- | -9495 | -0- | 6230 2 | | 54 9 | | N | 49 | 2 8 | | | | 135 |
| 02 | 12151 | # | 7104 | -0- | -5047 | -0- | 7014 2 | | 90 9 | | N | 82 | 2 8 | | | | 215 |
| 03 | 12989 | # | NO RPT | -0- | -12989 | -0- | | | | | N | NO RPT | | | | | 215 |

KENDRICK (JAMES) 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC 008555
BROWN WELL #: 1H RRCID -> 203968 COMPL. DATE 01/01/2004 TOTAL DEPTH N/A PERF. 8350 - 14235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 3770 | -0- | -1221 | -0- | 3770 | 2 | | | N | -0- | | | | | 18 |
| 11 | 4230 | X | 3242 | -0- | -988 | -0- | 3242 | 2 | | | N | -0- | | | | | 18 |
| 12 | 4185 | X | 3718 | -0- | -467 | -0- | 3718 | 2 | | | N | -0- | | | | | 18 |
| 01 | 4185 | X | 3692 | -0- | -493 | -0- | 3692 | 2 | | | N | -0- | | | | | 18 |
| 02 | 3683 | X | 3294 | -0- | -389 | -0- | 3294 | 2 | | | N | -0- | | | | | 18 |
| 03 | 3782 | X | 3508 | -0- | -274 | -0- | 3508 | 2 | | | N | -0- | | | | | 18 |

FOUNTAIN EAST GAS UNIT WELL #: 1 RRCID -> 216162 COMPL. DATE 08/04/2005 TOTAL DEPTH 8365 PERF. 8508 - 14050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2250 | N | 2250 | -0- | -0- | -0- | 2250 | 2 | | | N | -0- | | | | | 18 |
| 11 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 2 | | | N | -0- | | | | | 18 |
| 12 | 2368 | N | 2368 | -0- | -0- | -0- | 2346 | 2 | 22 | 9 | N | 20 | | | | | 38 |
| 01 | 2256 | N | 2256 | -0- | -0- | -0- | 2256 | 2 | | | N | -0- | | | | | 38 |
| 02 | 2128 | N | 2128 | -0- | -0- | -0- | 2128 | 2 | | | N | -0- | | | | | 38 |
| *03 | 2193 | N | 2193 | -0- | -0- | -0- | 2193 | 2 | | | N | -0- | | | | | 38 |

MCBRIDE, MARVIN B. JR. GAS UNIT WELL #: 1H RRCID -> 252765 COMPL. DATE 07/14/2007 TOTAL DEPTH 8408 PERF. 8352 - 12779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 63 |
| 11 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | 63 |
| 12 | 3100 | N | 6961 | -0- | 3861 | 3861 | 6961 | 2 | | | N | -0- | | | | | 63 |
| 01 | 3100 | N | 6877 | -0- | 3777 | 7638 | 6877 | 2 | | | N | -0- | | | | | 63 |
| 02 | 2900 | N | 5273 | -0- | 2373 | 10011 | 5273 | 2 | | | N | -0- | | | | | 63 |
| *03 | 15677 | X | 5666 | -0- | -10011 | -0- | 5666 | 2 | | | N | -0- | | | | | 63 |

JANDAR EXPLORATION, L. C. 429781
GREER, THOMAS B. WELL #: 1 RRCID -> 119927 COMPL. DATE 05/01/1990 TOTAL DEPTH 11500 PERF. 8188 - 9979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURGESS WELL #: 1H RRCID -> 223263 COMPL. DATE 06/09/2006 TOTAL DEPTH 8039 PERF. 8218 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2767 | N | 2767 | -0- | -0- | -0- | 2767 | 2 | | | N | -0- | | | | | 126 |
| 11 | 1966 | N | 1966 | -0- | -0- | -0- | 1966 | 2 | | | N | -0- | | | | | 126 |
| 12 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 2 | | | N | -0- | | | | | 126 |
| 01 | 2086 | N | 2086 | -0- | -0- | -0- | 2086 | 2 | | | N | -0- | | | | | 126 |
| 02 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 2 | | | N | -0- | | | | | 126 |
| *03 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 2 | | | N | -0- | | | | | 126 |

LEHMANN WELL #: 1H RRCID -> 231309 COMPL. DATE 07/30/2007 TOTAL DEPTH 8031 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4630 | X | 4630 | -0- | -0- | -0- | 4630 | 2 | | | N | -0- | | | | | 57 |
| 11 | 4424 | X | 4424 | -0- | -0- | -0- | 4424 | 2 | | | N | -0- | | | | | 57 |
| 12 | 4674 | X | 4674 | -0- | -0- | -0- | 4674 | 2 | | | N | -0- | | | | | 57 |
| 01 | 4635 | X | 4635 | -0- | -0- | -0- | 4635 | 2 | | | N | -0- | | | | | 57 |
| 02 | 4392 | X | 4392 | -0- | -0- | -0- | 4392 | 2 | | | N | -0- | | | | | 57 |
| *03 | 4285 | X | 4285 | -0- | -0- | -0- | 4285 | 2 | | | N | -0- | | | | | 57 |

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. //CONT.// 429781
CHANDLER WELL #: 2H RRCID -> 236513 COMPL. DATE 12/10/2006 TOTAL DEPTH 7279 PERF. 8308 - 11298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1095 | -0- | -827 | -0- | 1095 | 2 | | | N | -0- | | | | | 35 |
| 11 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 2 | | | N | -0- | | | | | 35 |
| 12 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | 35 |
| 01 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 2 | | | N | -0- | | | | | 35 |
| 02 | 1682 | N | 887 | -0- | -795 | -0- | 887 | 2 | | | N | -0- | | | | | 35 |
| *03 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | N | -0- | | | | | 35 |

RIPPY OIL COMPANY 712938
BAKER WELL #: 1 RRCID -> 222437 COMPL. DATE 08/28/2006 TOTAL DEPTH 9816 PERF. 8300 - 8447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
BERT WELL #: 1H RRCID -> 231578 COMPL. DATE 08/29/2007 TOTAL DEPTH 7776 PERF. 8109 - 14365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4016 | X | 4016 | -0- | -0- | -0- | 572 | 1 | 3444 | 2 | N | -0- | | | | | 95 |
| 11 | 3986 | X | 3986 | -0- | -0- | -0- | 606 | 1 | 3380 | 2 | N | -0- | | | | | 95 |
| 12 | 4039 | X | 4039 | -0- | -0- | -0- | 639 | 1 | 3400 | 2 | N | -0- | | | | | 95 |
| 01 | 4030 | X | 3888 | -0- | -142 | -0- | 634 | 1 | 3254 | 2 | N | -0- | | | | | 95 |
| 02 | 3857 | X | 3618 | -0- | -239 | -0- | 614 | 1 | 3004 | 2 | N | -0- | | | | | 95 |
| 03 | 4123 | X | 3837 | -0- | -286 | -0- | 647 | 1 | 3190 | 2 | N | -0- | | | | | 95 |

OSCAR WELL #: 1H RRCID -> 242530 COMPL. DATE 08/22/2008 TOTAL DEPTH 7784 PERF. 8075 - 12527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4907 | X | 4907 | -0- | -0- | -0- | 695 | 1 | 4212 | 2 | N | -0- | | | | | 97 |
| 11 | 5552 | X | 5552 | -0- | -0- | -0- | 843 | 1 | 4709 | 2 | N | -0- | | | | | 97 |
| 12 | 5523 | X | 5523 | -0- | -0- | -0- | 873 | 1 | 4650 | 2 | N | -0- | | | | | 97 |
| 01 | 5407 | X | 5407 | -0- | -0- | -0- | 883 | 1 | 4524 | 2 | N | -0- | | | | | 97 |
| 02 | 4672 | X | 4672 | -0- | -0- | -0- | 792 | 1 | 3880 | 2 | N | -0- | | | | | 97 |
| *03 | 4997 | X | 4997 | -0- | -0- | -0- | 853 | 1 | 4144 | 2 | N | -0- | | | | | 97 |

SONERRA RESOURCES CORPORATION 801643
KENDRICK WELL #: 1H RRCID -> 181636 COMPL. DATE 08/23/2003 TOTAL DEPTH 8280 PERF. 8235 - 13929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4257 | X | 4257 | -0- | -0- | -0- | 177 | 1 | 4080 | 2 | N | -0- | | | | | 56 |
| 11 | 3688 | X | 3688 | -0- | -0- | -0- | 158 | 1 | 3522 | 2 | N | 7 | | | | | 63 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2836 | -0- | -233 | -0- | 113 | 1 | 2717 | 2 | N | 5 | | | | | 68 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3069 | X | 2970 | -0- | -99 | -0- | 120 | 1 | 2848 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3402 | X | 3402 | -0- | -0- | -0- | 133 | 1 | 3269 | 2 | N | -0- | | | | | 70 |
| *03 | 3710 | X | 3710 | -0- | -0- | -0- | 156 | 1 | 3554 | 2 | N | -0- | | | | | 70 |

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
CRAZY HORSE WELL #: 1 RRCID -> 182208 COMPL. DATE 12/10/2003 TOTAL DEPTH 8205 PERF. 8260 - 14748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2788 | X | 2788 | -0- | -0- | -0- | 162 | 1 | 2624 | 2 | N | 2 | | | 145 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 3078 | X | 3078 | -0- | -0- | -0- | 195 | 1 | 2880 | 2 | N | 3 | | | 148 |
| | | | | | | | 3 | 9 | | | | | | | |
| 12 | 3406 | X | 3406 | -0- | -0- | -0- | 195 | 1 | 3205 | 2 | N | 5 | | | 153 |
| | | | | | | | 6 | 9 | | | | | | | |
| 01 | 2759 | X | 2298 | -0- | -461 | -0- | 141 | 1 | 2155 | 2 | N | 2 | | | 155 |
| | | | | | | | 2 | 9 | | | | | | | |
| 02 | 4024 | X | 4024 | -0- | -0- | -0- | 237 | 1 | 3787 | 2 | N | -0- | | | 155 |
| *03 | 5187 | X | 5187 | -0- | -0- | -0- | 299 | 1 | 4885 | 2 | N | 3 | | | 158 |
| | | | | | | | 3 | 9 | | | | | | | |

SITTING BULL WELL #: 1 RRCID -> 185332 COMPL. DATE 04/10/2001 TOTAL DEPTH 8286 PERF. 8338 - 13500

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2442 | X | 2442 | -0- | -0- | -0- | 101 | 1 | 2341 | 2 | N | -0- | | | 95 |
| 11 | 2772 | X | 2772 | -0- | -0- | -0- | 119 | 1 | 2653 | 2 | N | -0- | | | 95 |
| 12 | 2777 | X | 2777 | -0- | -0- | -0- | 111 | 1 | 2663 | 2 | N | 3 | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | |
| 01 | 2604 | X | 2604 | -0- | -0- | -0- | 105 | 1 | 2493 | 2 | N | 5 | | | 103 |
| | | | | | | | 6 | 9 | | | | | | | |
| 02 | 2280 | N | 2280 | -0- | -0- | -0- | 89 | 1 | 2191 | 2 | N | -0- | | | 103 |
| *03 | 2155 | N | 2155 | -0- | -0- | -0- | 91 | 1 | 2064 | 2 | N | -0- | | | 103 |

SOARING EAGLE WELL #: 1 RRCID -> 188226 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 8380 - 13280

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6159 | X | 6159 | -0- | -0- | -0- | 256 | 1 | 5903 | 2 | N | -0- | | | 181 |
| 11 | 5490 | X | 5360 | -0- | -130 | -0- | 230 | 1 | 5130 | 2 | N | -0- | | | 181 |
| 12 | 5766 | X | 5389 | -0- | -377 | -0- | 216 | 1 | 5173 | 2 | N | -0- | | | 181 |
| 01 | 6169 | X | 5325 | -0- | -844 | -0- | 216 | 1 | 5109 | 2 | N | -0- | | | 181 |
| 02 | 5771 | X | 4861 | -0- | -910 | -0- | 189 | 1 | 4672 | 2 | N | -0- | | | 181 |
| 03 | 6169 | X | 5336 | -0- | -833 | -0- | 225 | 1 | 5111 | 2 | N | -0- | | | 181 |

SKY CHIEF WELL #: 1 RRCID -> 203966 COMPL. DATE 05/29/2004 TOTAL DEPTH 8295 PERF. 8659 - 13300

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 4268 | -0- | -816 | -0- | 177 | 1 | 4089 | 2 | N | 2 | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 4380 | X | 4131 | -0- | -249 | -0- | 177 | 1 | 3951 | 2 | N | 3 | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | |
| 12 | 4867 | X | 4318 | -0- | -549 | -0- | 173 | 1 | 4143 | 2 | N | 2 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | |
| 01 | 4867 | X | 4049 | -0- | -818 | -0- | 164 | 1 | 3882 | 2 | N | 3 | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 4553 | X | 4019 | -0- | -534 | -0- | 157 | 1 | 3862 | 2 | N | -0- | | | 90 |
| 03 | 4309 | X | 4207 | -0- | -102 | -0- | 177 | 1 | 4030 | 2 | N | -0- | | | 90 |

WHITE THUNDER WELL #: 1 RRCID -> 204485 COMPL. DATE 03/03/2004 TOTAL DEPTH 8064 PERF. 8990 - 13000

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2666 | -0- | -0- | -0- | 155 | 1 | 2511 | 2 | N | -0- | | | 29 |
| 11 | 2795 | X | 2795 | -0- | -0- | -0- | 177 | 1 | 2618 | 2 | N | -0- | | | 29 |
| 12 | 3391 | X | 3391 | -0- | -0- | -0- | 194 | 1 | 3195 | 2 | N | 2 | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | |
| 01 | 3502 | X | 3502 | -0- | -0- | -0- | 215 | 1 | 3287 | 2 | N | -0- | | | 31 |
| 02 | 3045 | X | 3045 | -0- | -0- | -0- | 179 | 1 | 2866 | 2 | N | -0- | | | 31 |
| *03 | 2634 | X | 2634 | -0- | -0- | -0- | 152 | 1 | 2482 | 2 | N | -0- | | | 31 |

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
MEDICINE MAN WELL #: 1 RRCID -> 205678 COMPL. DATE 06/06/2004 TOTAL DEPTH 8041 PERF. 8285 - 13710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2816 | -0- | -377 | -0- | 117 | 1 | 2699 | 2 | N | -0- | | | | | 4 |
| 11 | 3090 | X | 2576 | -0- | -514 | -0- | 110 | 1 | 2466 | 2 | N | -0- | | | | | 4 |
| 12 | 3131 | X | 2695 | -0- | -436 | -0- | 108 | 1 | 2587 | 2 | N | -0- | | | | | 4 |
| 01 | 3069 | X | 2629 | -0- | -440 | -0- | 106 | 1 | 2523 | 2 | N | -0- | | | | | 4 |
| 02 | 2784 | X | 2595 | -0- | -189 | -0- | 101 | 1 | 2492 | 2 | N | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2821 | X | 2705 | -0- | -116 | -0- | 114 | 1 | 2591 | 2 | N | -0- | | | | | 6 |

RED CLOUD WELL #: 1 RRCID -> 206422 COMPL. DATE 08/31/2004 TOTAL DEPTH 7428 PERF. 8324 - 13061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2670 | N | 2670 | -0- | -0- | -0- | 111 | 1 | 2559 | 2 | N | -0- | | | | | 143 |
| 11 | 2400 | N | 2369 | -0- | -31 | -0- | 102 | 1 | 2267 | 2 | N | -0- | | | | | 143 |
| 12 | 2576 | N | 2576 | -0- | -0- | -0- | 103 | 1 | 2473 | 2 | N | -0- | | | | | 143 |
| 01 | 2480 | N | 2479 | -0- | -1 | -0- | 100 | 1 | 2379 | 2 | N | -0- | | | | | 143 |
| 02 | 2291 | N | 2284 | -0- | -7 | -0- | 89 | 1 | 2195 | 2 | N | -0- | | | | | 143 |
| *03 | 2918 | N | 2918 | -0- | -0- | -0- | 123 | 1 | 2795 | 2 | N | -0- | | | | | 143 |

TWO STRIKE WELL #: 1 RRCID -> 206900 COMPL. DATE 07/04/2004 TOTAL DEPTH 8097 PERF. 8325 - 14164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3587 | -0- | -381 | -0- | 149 | 1 | 3436 | 2 | N | 2 | | | | | 150 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3349 | -0- | -491 | -0- | 143 | 1 | 3200 | 2 | N | 5 | | | | | 155 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3968 | X | 3357 | -0- | -611 | -0- | 134 | 1 | 3221 | 2 | N | 2 | | | | | 157 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3751 | X | 3269 | -0- | -482 | -0- | 132 | 1 | 3134 | 2 | N | 3 | | | | | 160 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3393 | X | 3260 | -0- | -133 | -0- | 127 | 1 | 3131 | 2 | N | 2 | | | | | 162 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 4136 | X | 4136 | -0- | -0- | -0- | 174 | 1 | 3959 | 2 | N | 3 | | | | | 165 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SILVER WINGS WELL #: 1 RRCID -> 208281 COMPL. DATE 10/31/2004 TOTAL DEPTH 8210 PERF. 8294 - 15462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4369 | X | 4369 | -0- | -0- | -0- | 181 | 1 | 4188 | 2 | N | -0- | | | | | 27 |
| 11 | 4171 | X | 4171 | -0- | -0- | -0- | 179 | 1 | 3992 | 2 | N | -0- | | | | | 27 |
| 12 | 4286 | X | 4286 | -0- | -0- | -0- | 171 | 1 | 4115 | 2 | N | -0- | | | | | 27 |
| 01 | 4140 | X | 4140 | -0- | -0- | -0- | 168 | 1 | 3972 | 2 | N | -0- | | | | | 27 |
| 02 | 3714 | X | 3714 | -0- | -0- | -0- | 145 | 1 | 3569 | 2 | N | -0- | | | | | 27 |
| *03 | 3958 | X | 3958 | -0- | -0- | -0- | 163 | 1 | 3795 | 2 | N | -0- | | | | | 27 |

DANCING CLOUD WELL #: 1 RRCID -> 208442 COMPL. DATE 09/26/2004 TOTAL DEPTH 8119 PERF. 8333 - 14280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3570 | X | 3570 | -0- | -0- | -0- | 148 | 1 | 3422 | 2 | N | -0- | | | | | 153 |
| 11 | 3030 | X | 2943 | -0- | -87 | -0- | 126 | 1 | 2817 | 2 | N | -0- | | | | | 153 |
| 12 | 3229 | X | 3229 | -0- | -0- | -0- | 129 | 1 | 3100 | 2 | N | -0- | | | | | 153 |
| 01 | 3565 | X | 3279 | -0- | -286 | -0- | 133 | 1 | 3143 | 2 | N | 3 | | | | | 156 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3335 | X | 3039 | -0- | -296 | -0- | 118 | 1 | 2918 | 2 | N | 3 | | | | | 159 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3565 | X | 3250 | -0- | -315 | -0- | 137 | 1 | 3113 | 2 | N | -0- | | | | | 159 |

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
ROUND MOUNTAIN WELL #: 1 RRCID -> 209225 COMPL. DATE 01/02/2005 TOTAL DEPTH 7930 PERF. 8000 - 14350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 2847 | -0- | -563 | -0- | 166 | 1 | 2681 | 2 | N | -0- | | | | | 161 |
| 11 | 3450 | X | 2987 | -0- | -463 | -0- | 189 | 1 | 2792 | 2 | N | 5 | | | | | 166 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3964 | X | 3964 | -0- | -0- | -0- | 227 | 1 | 3734 | 2 | N | 3 | | | | | 169 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3565 | X | 3324 | -0- | -241 | -0- | 204 | 1 | 3120 | 2 | N | -0- | | | | | 169 |
| 02 | 3212 | X | 3212 | -0- | -0- | -0- | 189 | 1 | 3023 | 2 | N | -0- | | | | | 169 |
| 03 | 3596 | X | 2844 | -0- | -752 | -0- | 164 | 1 | 2680 | 2 | N | -0- | | | | | 169 |

WHIRLWIND WELL #: 1 RRCID -> 214403 COMPL. DATE 05/19/2005 TOTAL DEPTH 8260 PERF. 8674 - 12645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2518 | N | 2518 | -0- | -0- | -0- | 146 | 1 | 2372 | 2 | N | -0- | | | | | 145 |
| 11 | 2220 | X | 412 | -0- | -1808 | -0- | 26 | 1 | 386 | 2 | N | -0- | | | | | 145 |
| 12 | 3263 | X | 3263 | -0- | -0- | -0- | 187 | 1 | 3076 | 2 | N | -0- | | | | | 145 |
| 01 | 2294 | X | 1895 | -0- | -399 | -0- | 117 | 1 | 1778 | 2 | N | -0- | | | | | 145 |
| 02 | 2451 | X | 2451 | -0- | -0- | -0- | 144 | 1 | 2307 | 2 | N | -0- | | | | | 145 |
| 03 | 2294 | X | 1863 | -0- | -431 | -0- | 107 | 1 | 1756 | 2 | N | -0- | | | | | 145 |

THUNDER CHIEF WELL #: 1 RRCID -> 216005 COMPL. DATE 08/25/2005 TOTAL DEPTH 8087 PERF. 8293 - 13902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 1633 | -0- | -506 | -0- | 68 | 1 | 1565 | 2 | N | -0- | | | | | 77 |
| 11 | 2098 | N | 2098 | -0- | -0- | -0- | 90 | 1 | 2008 | 2 | N | -0- | | | | | 77 |
| 12 | 1987 | N | 1987 | -0- | -0- | -0- | 79 | 1 | 1908 | 2 | N | -0- | | | | | 77 |
| 01 | 1645 | N | 1645 | -0- | -0- | -0- | 67 | 1 | 1578 | 2 | N | -0- | | | | | 77 |
| 02 | 2352 | N | 2352 | -0- | -0- | -0- | 92 | 1 | 2260 | 2 | N | -0- | | | | | 77 |
| *03 | 2060 | N | 2060 | -0- | -0- | -0- | 87 | 1 | 1971 | 2 | N | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LOOKING GLASS WELL #: 1 RRCID -> 216007 COMPL. DATE 07/24/2005 TOTAL DEPTH 8990 PERF.12296 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8928 | X | 8420 | -0- | -508 | -0- | 349 | 1 | 8071 | 2 | N | -0- | | | | | 124 |
| 11 | 8640 | X | 7775 | -0- | -865 | -0- | 333 | 1 | 7442 | 2 | N | -0- | | | | | 124 |
| 12 | 8959 | X | 8062 | -0- | -897 | -0- | 323 | 1 | 7739 | 2 | N | -0- | | | | | 124 |
| 01 | 8959 | X | 7892 | -0- | -1067 | -0- | 319 | 1 | 7562 | 2 | N | 10 | | | | | 134 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 8381 | X | 7273 | -0- | -1108 | -0- | 283 | 1 | 6977 | 2 | N | 12 | | | | | 146 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 8432 | X | 7764 | -0- | -668 | -0- | 327 | 1 | 7437 | 2 | N | -0- | | | | | 146 |

NIGHT SPIRIT WELL #: 1 RRCID -> 216008 COMPL. DATE 09/03/2005 TOTAL DEPTH 8413 PERF. 8485 - 14200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2233 | X | 2233 | -0- | -0- | -0- | 93 | 1 | 2140 | 2 | N | -0- | | | | | 191 |
| 11 | 2412 | X | 2412 | -0- | -0- | -0- | 103 | 1 | 2309 | 2 | N | -0- | | | | | 191 |
| 12 | 4547 | X | 4547 | -0- | -0- | -0- | 182 | 1 | 4365 | 2 | N | -0- | | | | | 191 |
| 01 | 3533 | X | 3533 | -0- | -0- | -0- | 143 | 1 | 3390 | 2 | N | -0- | | | | | 191 |
| 02 | 3205 | X | 3205 | -0- | -0- | -0- | 125 | 1 | 3080 | 2 | N | -0- | | | | | 191 |
| *03 | 3323 | X | 3323 | -0- | -0- | -0- | 140 | 1 | 3183 | 2 | N | -0- | | | | | 191 |

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
WIND DANCER WELL #: 1 RRCID -> 216010 COMPL. DATE 09/26/2005 TOTAL DEPTH 8388 PERF. 8338 - 13731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5497 | X | 5497 | -0- | -0- | -0- | 228 | 1 | 5269 | 2 | N | -0- | | | | | 48 |
| 11 | 5211 | X | 5211 | -0- | -0- | -0- | 223 | 1 | 4988 | 2 | N | -0- | | | | | 48 |
| 12 | 5368 | X | 5368 | -0- | -0- | -0- | 216 | 1 | 5152 | 2 | N | -0- | | | | | 48 |
| 01 | 5724 | X | 5724 | -0- | -0- | -0- | 232 | 1 | 5492 | 2 | N | -0- | | | | | 48 |
| 02 | 5579 | X | 5579 | -0- | -0- | -0- | 217 | 1 | 5359 | 2 | N | 3 | | | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 6118 | X | 6118 | -0- | -0- | -0- | 258 | 1 | 5860 | 2 | N | -0- | | | | | 51 |

WICKED WOLF WELL #: 1 RRCID -> 216185 COMPL. DATE 03/03/2005 TOTAL DEPTH 8239 PERF. 8410 - 14280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2623 | -0- | -291 | -0- | 153 | 1 | 2470 | 2 | N | -0- | | | | | 64 |
| 11 | 3108 | X | 3108 | -0- | -0- | -0- | 197 | 1 | 2911 | 2 | N | -0- | | | | | 64 |
| 12 | 3193 | X | 2416 | -0- | -777 | -0- | 138 | 1 | 2278 | 2 | N | -0- | | | | | 64 |
| 01 | 3703 | X | 3703 | -0- | -0- | -0- | 227 | 1 | 3476 | 2 | N | -0- | | | | | 64 |
| 02 | 3016 | X | 2763 | -0- | -253 | -0- | 164 | 1 | 2597 | 2 | N | 2 | | | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3224 | X | 2428 | -0- | -796 | -0- | 140 | 1 | 2288 | 2 | N | -0- | | | | | 66 |

KICKING BEAR WELL #: 1 RRCID -> 219099 COMPL. DATE 01/19/2006 TOTAL DEPTH 8373 PERF. 8364 - 14282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2948 | X | 2948 | -0- | -0- | -0- | 122 | 1 | 2823 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2129 | -0- | -571 | -0- | 91 | 1 | 2038 | 2 | N | -0- | | | | | 100 |
| 12 | 4978 | X | 4978 | -0- | -0- | -0- | 199 | 1 | 4779 | 2 | N | -0- | | | | | 100 |
| 01 | 3076 | X | 3076 | -0- | -0- | -0- | 125 | 1 | 2951 | 2 | N | -0- | | | | | 100 |
| 02 | 3150 | X | 3150 | -0- | -0- | -0- | 123 | 1 | 3027 | 2 | N | -0- | | | | | 100 |
| *03 | 3203 | X | 3203 | -0- | -0- | -0- | 135 | 1 | 3068 | 2 | N | -0- | | | | | 100 |

TWO MOONS "2" WELL #: 2 RRCID -> 224337 COMPL. DATE 04/27/2006 TOTAL DEPTH 8382 PERF. 8510 - 13240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7781 | X | 6031 | -0- | -1750 | -0- | 250 | 1 | 5781 | 2 | N | -0- | | | | | 28 |
| 11 | 7530 | X | 4455 | -0- | -3075 | -0- | 191 | 1 | 4264 | 2 | N | -0- | | | | | 28 |
| 12 | 6530 | X | 6530 | -0- | -0- | -0- | 261 | 1 | 6269 | 2 | N | -0- | | | | | 28 |
| 01 | 7223 | X | 7223 | -0- | -0- | -0- | 292 | 1 | 6931 | 2 | N | -0- | | | | | 28 |
| 02 | 5655 | X | 5393 | -0- | -262 | -0- | 210 | 1 | 5183 | 2 | N | -0- | | | | | 28 |
| 03 | 6541 | X | 4593 | -0- | -1948 | -0- | 194 | 1 | 4399 | 2 | N | -0- | | | | | 28 |

LONE WOLF WELL #: 1 RRCID -> 224348 COMPL. DATE 07/24/2006 TOTAL DEPTH 8387 PERF. 8317 - 13961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6572 | X | 5684 | -0- | -888 | -0- | 236 | 1 | 5448 | 2 | N | -0- | | | | | 75 |
| 11 | 6412 | X | 6412 | -0- | -0- | -0- | 275 | 1 | 6137 | 2 | N | -0- | | | | | 75 |
| 12 | 6231 | X | 5629 | -0- | -602 | -0- | 225 | 1 | 5404 | 2 | N | -0- | | | | | 75 |
| 01 | 6231 | X | 5277 | -0- | -954 | -0- | 214 | 1 | 5063 | 2 | N | -0- | | | | | 75 |
| 02 | 6148 | X | 4958 | -0- | -1190 | -0- | 192 | 1 | 4766 | 2 | N | -0- | | | | | 75 |
| 03 | 6572 | X | 5864 | -0- | -708 | -0- | 247 | 1 | 5617 | 2 | N | -0- | | | | | 75 |

MIDNIGHT SUN WELL #: 1 RRCID -> 224349 COMPL. DATE 08/22/2006 TOTAL DEPTH 8321 PERF. 8294 - 13795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1279 | -0- | -457 | -0- | 53 | 1 | 1226 | 2 | N | -0- | | | | | 74 |
| 11 | 1500 | N | 1182 | -0- | -318 | -0- | 51 | 1 | 1131 | 2 | N | -0- | | | | | 74 |
| 12 | 1200 | N | 1200 | -0- | -0- | -0- | 48 | 1 | 1152 | 2 | N | -0- | | | | | 74 |
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 53 | 1 | 1253 | 2 | N | -0- | | | | | 74 |
| 02 | 1131 | N | 909 | -0- | -222 | -0- | 35 | 1 | 874 | 2 | N | -0- | | | | | 74 |
| 03 | 1209 | N | 1198 | -0- | -11 | -0- | 51 | 1 | 1147 | 2 | N | -0- | | | | | 74 |

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
RAGING STORM WELL #: 1 RRCID -> 225014 COMPL. DATE 07/05/2006 TOTAL DEPTH 8505 PERF. 8476 - 14419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 5861 | -0- | -525 | -0- | 243 | 1 | 5618 | 2 | N | -0- | | | | | 127 |
| 11 | 6180 | X | 5984 | -0- | -196 | -0- | 256 | 1 | 5711 | 2 | N | 15 | | | | | 142 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 6138 | X | 5770 | -0- | -368 | -0- | 230 | 1 | 5522 | 2 | N | 16 | | | | | 158 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 6453 | X | 6453 | -0- | -0- | -0- | 260 | 1 | 6173 | 2 | N | 18 | | | | | 176 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 5771 | X | 5640 | -0- | -131 | -0- | 220 | 1 | 5417 | 2 | N | 3 | | | | | 179 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 6169 | X | 6011 | -0- | -158 | -0- | 254 | 1 | 5749 | 2 | N | 7 | | | | | 186 |
| | | | | | | | 8 | 9 | | | | | | | | | |

THUNDERBOLT WELL #: 1 RRCID -> 225301 COMPL. DATE 11/22/2006 TOTAL DEPTH 8497 PERF. 8524 - 14474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | X | 3595 | -0- | -1117 | -0- | 149 | 1 | 3446 | 2 | N | -0- | | | | | 110 |
| 11 | 3780 | X | 2075 | -0- | -1705 | -0- | 89 | 1 | 1986 | 2 | N | -0- | | | | | 110 |
| 12 | 6311 | X | 6311 | -0- | -0- | -0- | 252 | 1 | 6059 | 2 | N | -0- | | | | | 110 |
| 01 | 3680 | X | 3680 | -0- | -0- | -0- | 149 | 1 | 3531 | 2 | N | -0- | | | | | 110 |
| 02 | 3364 | X | 3213 | -0- | -151 | -0- | 125 | 1 | 3088 | 2 | N | -0- | | | | | 110 |
| 03 | 4712 | X | 2875 | -0- | -1837 | -0- | 121 | 1 | 2754 | 2 | N | -0- | | | | | 110 |

STAR DUSTER WELL #: 1 RRCID -> 225303 COMPL. DATE 12/30/2006 TOTAL DEPTH 8720 PERF. 8784 - 15219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3067 | X | 3067 | -0- | -0- | -0- | 127 | 1 | 2940 | 2 | N | -0- | | | | | 110 |
| 11 | 2603 | X | 2603 | -0- | -0- | -0- | 112 | 1 | 2491 | 2 | N | -0- | | | | | 110 |
| 12 | 3472 | X | 3358 | -0- | -114 | -0- | 134 | 1 | 3224 | 2 | N | -0- | | | | | 110 |
| 01 | 3913 | X | 3913 | -0- | -0- | -0- | 158 | 1 | 3755 | 2 | N | -0- | | | | | 110 |
| 02 | 3248 | X | 2420 | -0- | -828 | -0- | 94 | 1 | 2326 | 2 | N | -0- | | | | | 110 |
| 03 | 3348 | X | 2387 | -0- | -961 | -0- | 101 | 1 | 2286 | 2 | N | -0- | | | | | 110 |

TEN BEARS WELL #: 2 RRCID -> 227247 COMPL. DATE 05/01/2010 TOTAL DEPTH 9777 PERF. 8217 - 8254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 43 | 1 | 982 | 2 | N | -0- | | | | | 66 |
| 11 | 1230 | N | 1139 | -0- | -91 | -0- | 49 | 1 | 1090 | 2 | N | -0- | | | | | 66 |
| 12 | 1178 | N | 835 | -0- | -343 | -0- | 33 | 1 | 802 | 2 | N | -0- | | | | | 66 |
| 01 | 1165 | N | 1165 | -0- | -0- | -0- | 47 | 1 | 1118 | 2 | N | -0- | | | | | 66 |
| 02 | 1102 | N | 580 | -0- | -522 | -0- | 23 | 1 | 557 | 2 | N | -0- | | | | | 66 |
| 03 | 837 | N | 500 | -0- | -337 | -0- | 21 | 1 | 479 | 2 | N | -0- | | | | | 66 |

TWO MOONS WELL #: 1 RRCID -> 230167 COMPL. DATE 04/27/2006 TOTAL DEPTH 8350 PERF. 8575 - 15225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1811 | -0- | -111 | -0- | 75 | 1 | 1736 | 2 | N | -0- | | | | | 131 |
| 11 | 1800 | N | 1695 | -0- | -105 | -0- | 73 | 1 | 1622 | 2 | N | -0- | | | | | 131 |
| 12 | 2835 | N | 2835 | -0- | -0- | -0- | 113 | 1 | 2722 | 2 | N | -0- | | | | | 131 |
| 01 | 1881 | N | 1881 | -0- | -0- | -0- | 76 | 1 | 1805 | 2 | N | -0- | | | | | 131 |
| 02 | 1983 | N | 1983 | -0- | -0- | -0- | 77 | 1 | 1906 | 2 | N | -0- | | | | | 131 |
| 03 | 2821 | N | 1745 | -0- | -1076 | -0- | 74 | 1 | 1671 | 2 | N | -0- | | | | | 131 |

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
TEN BEARS WELL #: 1 RRCID -> 261346 COMPL. DATE 09/30/2010 TOTAL DEPTH 9670 PERF. 8264 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 839 | N | 839 | -0- | -0- | -0- | 35 | 1 | 804 | 2 | N | -0- | | | | | 37 |
| 11 | 911 | N | 911 | -0- | -0- | -0- | 39 | 1 | 872 | 2 | N | -0- | | | | | 37 |
| 12 | 902 | N | 902 | -0- | -0- | -0- | 36 | 1 | 858 | 2 | N | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1439 | N | 1439 | -0- | -0- | -0- | 58 | 1 | 1381 | 2 | N | -0- | | | | | 44 |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 31 | 1 | 763 | 2 | N | -0- | | | | | 44 |
| 03 | 651 | N | 116 | -0- | -535 | -0- | 5 | 1 | 111 | 2 | N | -0- | | | | | 44 |

TITAN ROCK E&P, LLC 860931
MAST GAS UNIT WELL #: 1H RRCID -> 234311 COMPL. DATE 06/28/2007 TOTAL DEPTH 7809 PERF. 8716 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | -0- | -0- | -2108 | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | 2040 | X | 187 | -0- | -1853 | -0- | 7 | 1 | 180 | 2 | Y | -0- | | | | | 50 |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 50 |
| 01 | 341 | X | 101 | -0- | -240 | -0- | 3 | 1 | 98 | 2 | Y | -0- | | | | | 50 |
| 02 | 174 | N | 113 | -0- | -61 | -0- | 113 | 2 | | | Y | -0- | | | | | 50 |
| *03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | 50 |

KENDRICK (TRAVIS PEAK) 48828 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARNETT ENERGY, INC. 051290
KENDRICK, T.J. GAS UNIT WELL #: 1 RRCID -> 089092 COMPL. DATE 03/22/1980 TOTAL DEPTH 11469 PERF. 9130 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JANDAR EXPLORATION, L. C. 429781
GREER, THOMAS B. WELL #: 1 RRCID -> 196754 COMPL. DATE 08/01/2003 TOTAL DEPTH 11500 PERF. 9364 - 9979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 106 | -0- | -18 | -0- | 106 | 4 | | | N | -0- | | | | | 130 |
| 11 | 150 | N | 108 | -0- | -42 | -0- | 108 | 4 | | | N | -0- | | | | | 130 |
| 12 | 124 | N | 110 | -0- | -14 | -0- | 110 | 4 | | | N | -0- | | | | | 130 |
| 01 | 93 | N | 39 | -0- | -54 | -0- | 39 | 4 | | | N | -0- | | | | | 130 |
| 02 | 116 | N | 51 | -0- | -65 | -0- | 51 | 4 | | | N | -0- | | | | | 130 |
| 03 | 124 | N | 80 | -0- | -44 | -0- | 80 | 4 | | | N | -0- | | | | | 130 |

SONERRA RESOURCES CORPORATION 801643
TROY WELL #: 1 RRCID -> 256443 COMPL. DATE 03/13/2010 TOTAL DEPTH 11050 PERF. 9161 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2945 | -0- | -186 | -0- | 122 | 1 | 2823 | 2 | N | -0- | | | | | 58 |
| 11 | 3030 | X | 2793 | -0- | -237 | -0- | 119 | 1 | 2660 | 2 | N | 13 | | | | | 71 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2774 | -0- | -357 | -0- | 111 | 1 | 2655 | 2 | N | 7 | | | | | 78 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2976 | X | 2763 | -0- | -213 | -0- | 112 | 1 | 2648 | 2 | N | 3 | | | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2558 | -0- | -226 | -0- | 100 | 1 | 2458 | 2 | N | -0- | | | | | 81 |
| 03 | 2945 | X | 2815 | -0- | -130 | -0- | 118 | 1 | 2686 | 2 | N | 10 | | | | | 91 |
| | | | | | | | 11 | 9 | | | | | | | | | |

SEVEN FEATHERS WELL #: 1 RRCID -> 257715 COMPL. DATE 10/01/2010 TOTAL DEPTH 12200 PERF. 9113 - 11397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |

KILDARE (COTTON VALLEY) 49204 200 NON-ASSOCIATED CAPACITY CNTY: CASS
PEGASI OPERATING INC. 650623
OAKLAND CORP. WELL #: 2 RRCID -> 090865 COMPL. DATE 08/15/1980 TOTAL DEPTH 10970 PERF. 9826 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS WELL #: 1 RRCID -> 097480 COMPL. DATE 08/13/1981 TOTAL DEPTH 10200 PERF. 9724 - 9786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

DAVIS WELL #: 2 RRCID -> 198348 COMPL. DATE 07/31/2003 TOTAL DEPTH 10492 PERF. 9738 - 9966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

L.C.G. (PAGE) 50479 500 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
BRUNE-BURNETT GAS UNIT WELL #: 1D RRCID -> 083526 COMPL. DATE 11/03/1993 TOTAL DEPTH 6618 PERF. 3354 - 3920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
BYRNE, HAZEL WELL #: 1 RRCID -> 082860 COMPL. DATE 04/05/1979 TOTAL DEPTH 6630 PERF. 6541 - 6549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA NANA BAYOU (JAMES LIME) 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC 722890
FERN LAKE FISHING CLUB WELL #: 1 RRCID -> 178633 COMPL. DATE 07/08/2000 TOTAL DEPTH 9118 PERF. 9156 - 15999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3291 | -0- | -1018 | -0- | 202 | 1 | 3089 | 2 | Y | -0- | | | | | 2 |
| 11 | 3720 | X | 3184 | -0- | -536 | -0- | 195 | 1 | 2989 | 2 | Y | -0- | | | | | 2 |
| 12 | 3255 | X | 3246 | -0- | -9 | -0- | 210 | 1 | 3036 | 2 | Y | -0- | | | | | 2 |
| 01 | 3286 | X | 3218 | -0- | -68 | -0- | 210 | 1 | 3007 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3172 | X | 3172 | -0- | -0- | -0- | 197 | 1 | 2975 | 2 | Y | -0- | | | | | 3 |
| 03 | 3193 | X | 3193 | -0- | -0- | -0- | 219 | 1 | 2974 | 2 | Y | -0- | | | | | 3 |

WINSTON, JOHN WELL #: 1H RRCID -> 186053 COMPL. DATE 09/11/2001 TOTAL DEPTH N/A PERF. 9293 - 17003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4805 | X | 4709 | -0- | -96 | -0- | 295 | 1 | 4414 | 2 | N | -0- | | | | | 15 |
| 11 | 4708 | X | 4708 | -0- | -0- | -0- | 299 | 1 | 4409 | 2 | N | -0- | | | | | 15 |
| 12 | 5467 | X | 5467 | -0- | -0- | -0- | 356 | 1 | 5111 | 2 | N | -0- | | | | | 15 |
| 01 | 7154 | X | 7154 | -0- | -0- | -0- | 468 | 1 | 6686 | 2 | N | -0- | | | | | 15 |
| 02 | 4553 | X | 4436 | -0- | -117 | -0- | 263 | 1 | 4173 | 2 | N | -0- | | | | | 15 |
| 03 | 4898 | X | 4763 | -0- | -135 | -0- | 320 | 1 | 4443 | 2 | N | -0- | | | | | 15 |

LISA B WELL #: 1 RRCID -> 186057 COMPL. DATE 09/25/2001 TOTAL DEPTH 8945 PERF. 8976 - 18818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 3291 | -0- | -925 | -0- | 916 | 1 | 2364 | 2 | N | 10 | | | | | 130 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4341 | X | 4341 | -0- | -0- | -0- | 1057 | 1 | 3281 | 2 | N | 3 | | | | | 133 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4464 | X | 1093 | -0- | -3371 | -0- | 532 | 1 | 561 | 2 | N | -0- | | | | | 133 |
| 01 | 4464 | X | 2337 | -0- | -2127 | -0- | 947 | 1 | 1390 | 2 | N | -0- | | | | | 133 |
| 02 | 4176 | X | 2925 | -0- | -1251 | -0- | 833 | 1 | 2077 | 2 | N | 14 | | | | | 147 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 4464 | X | 3184 | -0- | -1280 | -0- | 1069 | 1 | 2115 | 2 | N | -0- | | | | | 147 |

KIRBY GAS UNIT 1 WELL #: 1 RRCID -> 195911 COMPL. DATE 05/29/2003 TOTAL DEPTH N/A PERF. 9275 - 15834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1052 | N | 1052 | -0- | -0- | -0- | 67 | 1 | 982 | 2 | N | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 848 | N | 848 | -0- | -0- | -0- | 53 | 1 | 795 | 2 | N | -0- | | | | | 48 |
| 12 | 899 | N | 819 | -0- | -80 | -0- | 55 | 1 | 764 | 2 | N | -0- | | | | | 48 |
| 01 | 950 | N | 950 | -0- | -0- | -0- | 62 | 1 | 867 | 2 | N | 19 | | | | | 67 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 812 | N | 708 | -0- | -104 | -0- | 46 | 1 | 661 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1058 | N | 1058 | -0- | -0- | -0- | 69 | 1 | 983 | 2 | N | 5 | | | | | 73 |
| | | | | | | | 6 | 9 | | | | | | | | | |

FERN LAKE FISHING CLUB WELL #: 2 RRCID -> 218612 COMPL. DATE 12/31/2005 TOTAL DEPTH 9213 PERF. 9296 - 17184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8556 | X | 6663 | -0- | -1893 | -0- | 413 | 1 | 6249 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 8280 | X | 7790 | -0- | -490 | -0- | 489 | 1 | 7299 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 8556 | X | 7549 | -0- | -1007 | -0- | 502 | 1 | 7046 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 6927 | X | 6927 | -0- | -0- | -0- | 442 | 1 | 6484 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 7540 | X | 6166 | -0- | -1374 | -0- | 396 | 1 | 5769 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 8885 | X | 8885 | -0- | -0- | -0- | 586 | 1 | 8297 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
JOHNSON WELL #: 1H RRCID -> 221469 COMPL. DATE 05/09/2006 TOTAL DEPTH 9285 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | X | 1409 | -0- | -451 | -0- | 86 | 1 | 1319 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1800 | X | 902 | -0- | -898 | -0- | 58 | 1 | 838 | 2 | Y | 5 | 1 | 8 | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1860 | X | 1015 | -0- | -845 | -0- | 66 | 1 | 942 | 2 | Y | 6 | | | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1426 | X | 927 | -0- | -499 | -0- | 61 | 1 | 863 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1334 | X | 888 | -0- | -446 | -0- | 55 | 1 | 831 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1395 | X | 1238 | -0- | -157 | -0- | 84 | 1 | 1153 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TCRR WELL #: 1H RRCID -> 224358 COMPL. DATE 10/28/2006 TOTAL DEPTH 8907 PERF. 9203 - 18000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5828 | X | 5335 | -0- | -493 | -0- | 344 | 1 | 4988 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5640 | X | 5141 | -0- | -499 | -0- | 327 | 1 | 4813 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5828 | X | 5152 | -0- | -676 | -0- | 336 | 1 | 4816 | 2 | Y | -0- | | | | | 13 |
| 01 | 5332 | X | 5226 | -0- | -106 | -0- | 343 | 1 | 4883 | 2 | Y | -0- | 13 | 1 | | | -0- |
| 02 | 4872 | X | 4696 | -0- | -176 | -0- | 298 | 1 | 4398 | 2 | Y | -0- | | | | | -0- |
| 03 | 5208 | X | 5177 | -0- | -31 | -0- | 348 | 1 | 4827 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

NATIONS GAS UNIT WELL #: 1H RRCID -> 228774 COMPL. DATE 03/13/2007 TOTAL DEPTH 9316 PERF. 9395 - 17101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4498 | X | 4498 | -0- | -0- | -0- | 277 | 1 | 4213 | 2 | N | 7 | | | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3945 | X | 3945 | -0- | -0- | -0- | 244 | 1 | 3692 | 2 | N | 8 | | | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3559 | X | 3559 | -0- | -0- | -0- | 237 | 1 | 3311 | 2 | N | 10 | | | | | 57 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3697 | X | 3697 | -0- | -0- | -0- | 246 | 1 | 3445 | 2 | N | 5 | | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3589 | X | 3589 | -0- | -0- | -0- | 223 | 1 | 3363 | 2 | N | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 3857 | X | 3857 | -0- | -0- | -0- | 252 | 1 | 3602 | 2 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |

KELSEY WELL #: 1H RRCID -> 242531 COMPL. DATE N/A TOTAL DEPTH 8724 PERF. 9049 - 15121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3336 | X | 3336 | -0- | -0- | -0- | 353 | 1 | 2983 | 2 | N | -0- | | | | | 23 |
| 11 | 3318 | X | 3318 | -0- | -0- | -0- | 384 | 1 | 2934 | 2 | N | -0- | | | | | 23 |
| 12 | 3317 | X | 3267 | -0- | -50 | -0- | 375 | 1 | 2892 | 2 | N | -0- | | | | | 23 |
| 01 | 3788 | X | 3788 | -0- | -0- | -0- | 446 | 1 | 3342 | 2 | N | -0- | | | | | 23 |
| 02 | 3103 | X | 2443 | -0- | -660 | -0- | 296 | 1 | 2147 | 2 | N | -0- | | | | | 23 |
| *03 | 3364 | X | 3364 | -0- | -0- | -0- | 268 | 1 | 3096 | 2 | N | -0- | | | | | 23 |

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
GROLSCH WELL #: 1H RRCID -> 245502 COMPL. DATE 05/09/2008 TOTAL DEPTH 9098 PERF. 9122 - 18016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4714 | -0- | -680 | -0- | 284 | 1 | 4426 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5220 | X | 4412 | -0- | -808 | -0- | 274 | 1 | 4137 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5394 | X | 4589 | -0- | -805 | -0- | 303 | 1 | 4286 | 2 | Y | -0- | | | | | 32 |
| 01 | 4712 | X | 4175 | -0- | -537 | -0- | 270 | 1 | 3905 | 2 | Y | -0- | 32 | 1 | | | -0- |
| 02 | 4408 | X | 4249 | -0- | -159 | -0- | 257 | 1 | 3992 | 2 | Y | -0- | | | | | -0- |
| *03 | 4866 | X | 4866 | -0- | -0- | -0- | 317 | 1 | 4547 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LAKE FORK (SMACKOVER) 51460 700 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
GARRETT TRUST WELL #: 1 RRCID -> 123619 COMPL. DATE 11/20/1986 TOTAL DEPTH 14171 PERF.13526 - 13290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHLACHTER, D.A. WELL #: 1 RRCID -> 126288 COMPL. DATE 01/06/1988 TOTAL DEPTH 13550 PERF.13015 - 13312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MORGAN, IMOGENE WELL #: 1A RRCID -> 276717 COMPL. DATE 02/05/2015 TOTAL DEPTH 5059 PERF. 4994 - 5026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, N. (COTTON VALLEY, LO.) 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
PEARCE GAS UNIT WELL #: 1 RRCID -> 243264 COMPL. DATE 01/02/1985 TOTAL DEPTH 10799 PERF. 7593 - 10706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURTON WELL #: 2H RRCID -> 244661 COMPL. DATE 11/14/2008 TOTAL DEPTH 10719 PERF.11139 - 13452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 4205 | -0- | -42 | -0- | 4191 | 3 | 14 | 9 | N | 13 | | | | | 70 |
| 11 | 4080 | X | 3102 | -0- | -978 | -0- | 3099 | 3 | 3 | 9 | N | 3 | | | | | 73 |
| 12 | 4185 | X | 4132 | -0- | -53 | -0- | 4108 | 3 | 24 | 9 | N | 22 | | | | | 95 |
| 01 | 4247 | X | 3926 | -0- | -321 | -0- | 3909 | 3 | 17 | 9 | N | 15 | | | | | 110 |
| 02 | 3973 | X | 3647 | -0- | -326 | -0- | 3632 | 3 | 15 | 9 | N | 14 | | | | | 124 |
| 03 | 4216 | X | NO RPT | -0- | -4216 | -0- | | | | | N | NO RPT | | | | | 124 |

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

PEARCE GAS UNIT WELL #: 2H RRCID -> 245009 COMPL. DATE 09/10/2008 TOTAL DEPTH 10663 PERF.11022 - 12974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6014 | X | 5758 | -0- | -256 | -0- | 5747 | 3 | 11 | 9 | N | 10 | | | | | 206 |
| 11 | 5760 | X | 5472 | -0- | -288 | -0- | 5463 | 3 | 9 | 9 | N | 8 | 179 | 1 | | | 35 |
| 12 | 5952 | X | 5721 | -0- | -231 | -0- | 5677 | 3 | 44 | 9 | N | 40 | | | | | 75 |
| 01 | 5890 | X | 5601 | -0- | -289 | -0- | 5583 | 3 | 18 | 9 | N | 16 | | | | | 91 |
| 02 | 5481 | X | 5142 | -0- | -339 | -0- | 5127 | 3 | 15 | 9 | N | 14 | | | | | 105 |
| 03 | 5766 | X | NO RPT | -0- | -5766 | -0- | | | | | N | NO RPT | | | | | 105 |

PRICE WELL #: 1 RRCID -> 247671 COMPL. DATE 01/20/2009 TOTAL DEPTH 11937 PERF.10668 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 3 | | | N | -0- | | | | | 92 |
| 11 | 1620 | N | 1558 | -0- | -62 | -0- | 1555 | 3 | 3 | 9 | N | 3 | | | | | 95 |
| 12 | 1618 | N | 1618 | -0- | -0- | -0- | 1610 | 3 | 8 | 9 | N | 7 | | | | | 102 |
| 01 | 1598 | N | 1598 | -0- | -0- | -0- | 1590 | 3 | 8 | 9 | N | 7 | | | | | 109 |
| 02 | 1508 | N | 1435 | -0- | -73 | -0- | 1432 | 3 | 3 | 9 | N | 3 | | | | | 112 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

CLEMENTS GAS UNIT NO. 3 WELL #: 1H RRCID -> 256415 COMPL. DATE 03/06/2010 TOTAL DEPTH 10724 PERF.11089 - 13945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5549 | X | 5230 | -0- | -319 | -0- | 5206 | 3 | 24 | 9 | N | 22 | 173 | 1 | | | 50 |
| 11 | 5310 | X | 4828 | -0- | -482 | -0- | 4806 | 3 | 22 | 9 | N | 20 | | | | | 70 |
| 12 | 5425 | X | 4992 | -0- | -433 | -0- | 4960 | 3 | 32 | 9 | N | 29 | | | | | 99 |
| 01 | 5332 | X | 4851 | -0- | -481 | -0- | 4831 | 3 | 20 | 9 | N | 18 | | | | | 117 |
| 02 | 4988 | X | 4556 | -0- | -432 | -0- | 4517 | 3 | 39 | 9 | N | 35 | | | | | 152 |
| 03 | 5239 | X | NO RPT | -0- | -5239 | -0- | | | | | N | NO RPT | | | | | 152 |

HENDERSON GAS UNIT NO. 1 WELL #: 2H RRCID -> 257040 COMPL. DATE 05/14/2010 TOTAL DEPTH 10808 PERF.11014 - 14135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11563 | X | 10970 | -0- | -593 | -0- | 10886 | 3 | 84 | 9 | N | 76 | | | | | 180 |
| 11 | 10890 | X | 10335 | -0- | -555 | -0- | 10249 | 3 | 86 | 9 | N | 78 | 178 | 1 | | | 80 |
| 12 | 11253 | X | 10589 | -0- | -664 | -0- | 10524 | 3 | 65 | 9 | N | 59 | | | | | 139 |
| 01 | 11253 | X | 10376 | -0- | -877 | -0- | 10291 | 3 | 85 | 9 | N | 77 | | | | | 216 |
| 02 | 10527 | X | 9483 | -0- | -1044 | -0- | 9413 | 3 | 70 | 9 | N | 64 | 171 | 1 | | | 109 |
| 03 | 10974 | X | NO RPT | -0- | -10974 | -0- | | | | | N | NO RPT | | | | | 109 |

UNITED RESOURCES WELL #: 1H RRCID -> 259957 COMPL. DATE 09/30/2010 TOTAL DEPTH 10739 PERF.11258 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 5276 | -0- | -428 | -0- | 5268 | 3 | 8 | 9 | N | 7 | | | | | 154 |
| 11 | 5520 | X | 4957 | -0- | -563 | -0- | 4954 | 3 | 3 | 9 | N | 3 | | | | | 157 |
| 12 | 5642 | X | 5141 | -0- | -501 | -0- | 5139 | 3 | 2 | 9 | N | 2 | | | | | 159 |
| 01 | 5580 | X | 4395 | -0- | -1185 | -0- | 4350 | 3 | 45 | 9 | N | 41 | | | | | 200 |
| 02 | 4988 | X | 4176 | -0- | -812 | -0- | 4164 | 3 | 12 | 9 | N | 11 | | | | | 211 |
| 03 | 5270 | X | NO RPT | -0- | -5270 | -0- | | | | | N | NO RPT | | | | | 211 |

CURTIS WELL #: 1H RRCID -> 267322 COMPL. DATE 10/12/2012 TOTAL DEPTH 10804 PERF.10988 - 14772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6789 | X | 5948 | -0- | -841 | -0- | 5941 | 3 | 7 | 9 | N | 6 | | | | | 153 |
| 11 | 6510 | X | 5539 | -0- | -971 | -0- | 5528 | 3 | 11 | 9 | N | 10 | | | | | 163 |
| 12 | 6355 | X | 5645 | -0- | -710 | -0- | 5639 | 3 | 6 | 9 | N | 5 | | | | | 168 |
| 01 | 6107 | X | 5686 | -0- | -421 | -0- | 5673 | 3 | 13 | 9 | N | 12 | | | | | 180 |
| 02 | 5568 | X | 5264 | -0- | -304 | -0- | 5245 | 3 | 19 | 9 | N | 17 | | | | | 197 |
| 03 | 5952 | X | NO RPT | -0- | -5952 | -0- | | | | | N | NO RPT | | | | | 197 |

HENDERSON GU 1 WELL #: 3H RRCID -> 269492 COMPL. DATE 04/04/2013 TOTAL DEPTH 10741 PERF.13965 - 14187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10540 | X | 10218 | -0- | -322 | -0- | 10152 | 3 | 66 | 9 | N | 60 | | | | | 170 |
| 11 | 10200 | X | 9839 | -0- | -361 | -0- | 9791 | 3 | 48 | 9 | N | 44 | | | | | 214 |
| 12 | 10292 | X | 9843 | -0- | -449 | -0- | 9766 | 3 | 77 | 9 | N | 70 | 182 | 1 | | | 102 |
| 01 | 10137 | X | 9783 | -0- | -354 | -0- | 9725 | 3 | 58 | 9 | N | 53 | | | | | 155 |
| 02 | 9570 | X | 8804 | -0- | -766 | -0- | 8732 | 3 | 72 | 9 | N | 65 | | | | | 220 |
| 03 | 10230 | X | NO RPT | -0- | -10230 | -0- | | | | | N | NO RPT | | | | | 220 |

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
PRICE WELL #: 2H RRCID -> 270350 COMPL. DATE 04/06/2013 TOTAL DEPTH 10728 PERF.11096 - 14839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11284 | X | 10508 | -0- | -776 | -0- | 10427 | 3 | 81 | 9 | N | 74 | | | | | 207 |
| 11 | 10800 | X | 10027 | -0- | -773 | -0- | 9947 | 3 | 80 | 9 | N | 73 | 180 | 1 | | | 100 |
| 12 | 10943 | X | 10141 | -0- | -802 | -0- | 10078 | 3 | 63 | 9 | N | 57 | | | | | 157 |
| 01 | 10757 | X | 10091 | -0- | -666 | -0- | 10038 | 3 | 53 | 9 | N | 48 | | | | | 205 |
| 02 | 9976 | X | 9187 | -0- | -789 | -0- | 9077 | 3 | 110 | 9 | N | 100 | 168 | 1 | | | 137 |
| 03 | 10509 | X | NO RPT | -0- | -10509 | -0- | | | | | N | NO RPT | | | | | 137 |

CLEMENTS GU1 WELL #: 1H RRCID -> 270466 COMPL. DATE 05/27/2013 TOTAL DEPTH 10492 PERF.11073 - 13743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12958 | X | 12076 | -0- | -882 | -0- | 12058 | 3 | 18 | 9 | N | 16 | | | | | 153 |
| 11 | 12210 | X | 11056 | -0- | -1154 | -0- | 11032 | 3 | 24 | 9 | N | 22 | | | | | 175 |
| 12 | 12555 | X | 11201 | -0- | -1354 | -0- | 11148 | 3 | 53 | 9 | N | 48 | | | | | 223 |
| 01 | 12338 | X | 11437 | -0- | -901 | -0- | 11359 | 3 | 78 | 9 | N | 71 | 181 | 1 | | | 113 |
| 02 | 11455 | X | 10400 | -0- | -1055 | -0- | 10335 | 3 | 65 | 9 | N | 59 | | | | | 172 |
| 03 | 12090 | X | NO RPT | -0- | -12090 | -0- | | | | | N | NO RPT | | | | | 172 |

BUFFCO PRODUCTION INC. 106406
DAVIS, J. WELL #: 1 RRCID -> 206979 COMPL. DATE 12/30/2004 TOTAL DEPTH 10710 PERF.10542 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 217 | -0- | -465 | -0- | 217 | 2 | | | N | -0- | | | | | 46 |
| 11 | 949 | N | 949 | -0- | -0- | -0- | 949 | 2 | | | N | -0- | | | | | 46 |
| 12 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | 46 |
| 01 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 46 |
| 02 | 928 | N | 349 | -0- | -579 | -0- | 349 | 2 | | | N | -0- | | | | | 46 |
| *03 | 657 | N | 657 | -0- | -0- | -0- | 649 | 2 | 8 | 9 | N | 7 | | | | | 53 |

DAVIS, J. WELL #: 2 RRCID -> 215981 COMPL. DATE 05/15/2005 TOTAL DEPTH 10705 PERF.10568 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 52 |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 52 |
| 12 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | 52 |
| 01 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 52 |
| 02 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | 52 |
| 03 | 558 | N | 326 | -0- | -232 | -0- | 326 | 2 | | | N | -0- | | | | | 52 |

CLEMENTS, MARY WELL #: 2 RRCID -> 224195 COMPL. DATE 11/14/2006 TOTAL DEPTH 10770 PERF.10518 - 10603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 20 |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | 20 |
| 12 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 20 |
| 01 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | 20 |
| 02 | 319 | N | 226 | -0- | -93 | -0- | 226 | 2 | | | N | -0- | | | | | 20 |
| 03 | 217 | N | 7 | -0- | -210 | -0- | 7 | 2 | | | N | -0- | | | | | 20 |

ALLISON, JO WELL #: 1 RRCID -> 240115 COMPL. DATE 09/01/2008 TOTAL DEPTH 10991 PERF.10596 - 10775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1129 | -0- | -142 | -0- | 1129 | 2 | | | N | -0- | | | | | 95 |
| 11 | 1110 | N | 929 | -0- | -181 | -0- | 929 | 2 | | | N | -0- | | | | | 95 |
| 12 | 1085 | N | 923 | -0- | -162 | -0- | 923 | 2 | | | N | -0- | | | | | 95 |
| 01 | 1116 | N | 728 | -0- | -388 | -0- | 728 | 2 | | | N | -0- | | | | | 95 |
| 02 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | 95 |
| *03 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | 95 |

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. //CONT.// 106406
DOUBLE K GAS UNIT WELL #: 1H RRCID -> 259261 COMPL. DATE 09/20/2010 TOTAL DEPTH 10740 PERF.11200 - 14795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9486 | X | 9298 | -0- | -188 | -0- | 9151 | 3 | 147 | 9 | Y | 134 | 198 | 1 | 57 |
| 11 | 9150 | X | 8866 | -0- | -284 | -0- | 8713 | 3 | 153 | 9 | Y | 139 | 100 | 1 | 96 |
| 12 | 9424 | X | 8977 | -0- | -447 | -0- | 8843 | 3 | 134 | 9 | Y | 122 | 200 | 1 | 18 |
| 01 | 9424 | X | 9008 | -0- | -416 | -0- | 8859 | 3 | 149 | 9 | Y | 135 | 93 | 1 | 60 |
| 02 | 8816 | X | 8414 | -0- | -402 | -0- | 8265 | 3 | 149 | 9 | Y | 135 | 150 | 1 | 45 |
| 03 | 9300 | X | 8905 | -0- | -395 | -0- | 8751 | 3 | 154 | 9 | Y | 140 | 99 | 1 | 86 |

HIETT GAS UNIT WELL #: 1H RRCID -> 263821 COMPL. DATE 10/14/2011 TOTAL DEPTH 10750 PERF.10910 - 14775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13826 | X | 13462 | -0- | -364 | -0- | 13364 | 3 | 98 | 9 | Y | 89 | 132 | 1 | 38 |
| 11 | 13320 | X | 11493 | -0- | -1827 | -0- | 11391 | 3 | 102 | 9 | Y | 93 | 67 | 1 | 64 |
| 12 | 13671 | X | 13003 | -0- | -668 | -0- | 12914 | 3 | 89 | 9 | Y | 81 | 133 | 1 | 12 |
| 01 | 13671 | X | 13036 | -0- | -635 | -0- | 12937 | 3 | 99 | 9 | Y | 90 | 62 | 1 | 40 |
| 02 | 12789 | X | 12169 | -0- | -620 | -0- | 12070 | 3 | 99 | 9 | Y | 90 | 100 | 1 | 30 |
| 03 | 13454 | X | 12882 | -0- | -572 | -0- | 12780 | 3 | 102 | 9 | Y | 93 | 66 | 1 | 57 |

MACKEY, W D WELL #: 1H RRCID -> 265638 COMPL. DATE 09/15/2012 TOTAL DEPTH 10840 PERF.11235 - 14900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7019 | X | 7019 | -0- | -0- | -0- | 6791 | 3 | 228 | 9 | N | 207 | 348 | 1 | 36 |
| 11 | 6917 | X | 6917 | -0- | -0- | -0- | 6687 | 3 | 230 | 9 | N | 209 | 222 | 1 | 23 |
| 12 | 6454 | X | 6454 | -0- | -0- | -0- | 6237 | 3 | 217 | 9 | N | 197 | 180 | 1 | 40 |
| 01 | 5532 | X | 5532 | -0- | -0- | -0- | 5366 | 3 | 166 | 9 | N | 151 | 83 | 1 | 108 |
| 02 | 4901 | X | 4636 | -0- | -265 | -0- | 4509 | 3 | 127 | 9 | N | 115 | 83 | 1 | 140 |
| *03 | 5262 | X | 5262 | -0- | -0- | -0- | 5178 | 3 | 84 | 9 | N | 76 | 83 | 1 | 133 |

MELTON GAS UNIT WELL #: 1 RRCID -> 266800 COMPL. DATE 09/24/2012 TOTAL DEPTH 11100 PERF.10836 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 41 |
| *10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | 41 | 1 | -0- |
| *11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *01 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | -0- |

LUCY GAS UNIT WELL #: 1H RRCID -> 266916 COMPL. DATE 01/23/2012 TOTAL DEPTH 10810 PERF.11165 - 16031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 129 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 129 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 129 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 129 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 129 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 129 |

COOK EXPLORATION CO. 174337
BUSSEY, JONNIE WELL #: 1 RRCID -> 086300 COMPL. DATE 01/30/1980 TOTAL DEPTH 10870 PERF.10620 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3067 | N | 2991 | -0- | -76 | -0- | 2925 | 2 | 66 | 9 | N | 60 | | | 136 |
| 11 | 3496 | X | 3496 | -0- | -0- | -0- | 3420 | 2 | 76 | 9 | N | 69 | 182 | 1 | 23 |
| 12 | 3240 | X | 3240 | -0- | -0- | -0- | 3190 | 2 | 50 | 9 | N | 45 | | | 68 |
| 01 | 3147 | X | 3147 | -0- | -0- | -0- | 3100 | 2 | 47 | 9 | N | 43 | | | 111 |
| 02 | 2889 | X | 2889 | -0- | -0- | -0- | 2878 | 2 | 11 | 9 | N | 10 | | | 121 |
| *03 | 3555 | X | 3555 | -0- | -0- | -0- | 3467 | 2 | 88 | 9 | N | 80 | 181 | 1 | 20 |

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION 742143
KEASLER, S. J. WELL #: 2 RRCID -> 232407 COMPL. DATE 09/12/2007 TOTAL DEPTH 10820 PERF.10624 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1651 | N | 1651 | -0- | -0- | -0- | 1649 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 151 |
| 11 | 1612 | N | 1612 | -0- | -0- | -0- | 1609 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 151 |
| 12 | 1896 | N | 1896 | -0- | -0- | -0- | 1892 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 151 |
| 01 | 1788 | N | 1788 | -0- | -0- | -0- | 1784 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 151 |
| 02 | 1566 | N | 1554 | -0- | -12 | -0- | 1552 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 151 |
| *03 | 1818 | N | 1818 | -0- | -0- | -0- | 1817 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 151 |

CULLEN HEIRS WELL #: 4H RRCID -> 265226 COMPL. DATE 11/24/2011 TOTAL DEPTH 10473 PERF.10617 - 13470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7254 | X | 6286 | -0- | -968 | -0- | 1280 | 1 | 4964 | 2 | N | 38 | 4 | 8 | | | 171 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 7020 | X | 6751 | -0- | -269 | -0- | 1264 | 1 | 5423 | 2 | N | 58 | 5 | 8 | | | 224 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 7254 | X | 6309 | -0- | -945 | -0- | 1293 | 1 | 4947 | 2 | N | 63 | 181 | 1 | 9 | 8 | 97 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 7244 | X | 7244 | -0- | -0- | -0- | 1319 | 1 | 5877 | 2 | N | 44 | 6 | 8 | | | 135 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 6525 | X | 6396 | -0- | -129 | -0- | 1222 | 1 | 5113 | 2 | N | 55 | 4 | 8 | | | 186 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 03 | 6975 | X | 6174 | -0- | -801 | -0- | 1268 | 1 | 4822 | 2 | N | 76 | 183 | 1 | 5 | 8 | 74 |
| | | | | | | | 84 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
DAVIS, PAULINE & CHARLES WELL #: 1 RRCID -> 100103 COMPL. DATE 03/31/2000 TOTAL DEPTH 10798 PERF.10642 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1339 | N | 1339 | -0- | -0- | -0- | 56 | 1 | 1283 | 2 | N | -0- | | | | | 25 |
| 11 | 1322 | N | 1322 | -0- | -0- | -0- | 50 | 1 | 1272 | 2 | N | -0- | | | | | 25 |
| 12 | 2899 | N | 2899 | -0- | -0- | -0- | 111 | 1 | 2788 | 2 | N | -0- | | | | | 25 |
| 01 | 2023 | N | 2023 | -0- | -0- | -0- | 79 | 1 | 1944 | 2 | N | -0- | | | | | 25 |
| 02 | 2174 | N | 2174 | -0- | -0- | -0- | 88 | 1 | 2086 | 2 | N | -0- | | | | | 25 |
| *03 | 1769 | N | 1769 | -0- | -0- | -0- | 74 | 1 | 1695 | 2 | N | -0- | | | | | 25 |

CUTBIRTH ESTATE GAS UNIT WELL #: 3 RRCID -> 176117 COMPL. DATE 02/19/2000 TOTAL DEPTH 10715 PERF. 7431 - 10599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | X | 2198 | -0- | -3134 | -0- | 229 | 1 | 1969 | 2 | Y | -0- | | | | | -0- |
| 11 | 7311 | X | 7311 | -0- | -0- | -0- | 604 | 1 | 6707 | 2 | Y | -0- | | | | | -0- |
| 12 | 5974 | X | 5974 | -0- | -0- | -0- | 495 | 1 | 5479 | 2 | Y | -0- | | | | | -0- |
| 01 | 7581 | X | 7581 | -0- | -0- | -0- | 617 | 1 | 6964 | 2 | Y | -0- | | | | | -0- |
| 02 | 5565 | X | 5565 | -0- | -0- | -0- | 441 | 1 | 5124 | 2 | Y | -0- | | | | | -0- |
| *03 | 3305 | X | 3305 | -0- | -0- | -0- | 269 | 1 | 3036 | 2 | Y | -0- | | | | | -0- |

TECARO WOOD WELL #: 3 RRCID -> 180413 COMPL. DATE 02/22/2002 TOTAL DEPTH 10820 PERF. 7486 - 10571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEASLER, JOHN K. WELL #: 8 RRCID -> 180890 COMPL. DATE 09/16/2000 TOTAL DEPTH 10720 PERF. 7501 - 10559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1034 | N | 1034 | -0- | -0- | -0- | 83 | 1 | 951 | 2 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 276 | -0- | -744 | -0- | 21 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 618 | -0- | -374 | -0- | 44 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 611 | -0- | -412 | -0- | 44 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 38 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| *03 | 651 | N | 651 | -0- | -0- | -0- | 40 | 1 | 611 | 2 | Y | -0- | | | | | -0- |

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 9 RRCID -> 181244 COMPL. DATE 11/22/2000 TOTAL DEPTH 10697 PERF. 7382 - 10519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1770 | -0- | -214 | -0- | 385 | 1 | 1367 | 2 | Y | 16 | 4 | 8 | | | 50 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1627 | N | 1627 | -0- | -0- | -0- | 308 | 1 | 1310 | 2 | Y | 8 | 45 | 1 | 1 | 8 | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2134 | N | 2134 | -0- | -0- | -0- | 382 | 1 | 1731 | 2 | Y | 19 | 6 | 8 | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1941 | N | 1941 | -0- | -0- | -0- | 359 | 1 | 1560 | 2 | Y | 20 | 7 | 8 | | | 38 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2256 | N | 2256 | -0- | -0- | -0- | 435 | 1 | 1799 | 2 | Y | 20 | 7 | 8 | | | 51 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 2903 | N | 2903 | -0- | -0- | -0- | 511 | 1 | 2368 | 2 | Y | 22 | 45 | 1 | 6 | 8 | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |

WILLIAMS, IVY HEIRS WELL #: 7 RRCID -> 196370 COMPL. DATE 06/15/2003 TOTAL DEPTH 10680 PERF.10256 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 720 | N | 720 | -0- | -0- | -0- | 58 | 1 | 660 | 2 | Y | 2 | 1 | 8 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 44 | 1 | 550 | 2 | Y | -0- | | | | | 5 |
| 12 | 756 | N | 756 | -0- | -0- | -0- | 53 | 1 | 702 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 713 | N | 705 | -0- | -8 | -0- | 51 | 1 | 652 | 2 | Y | 2 | 2 | 8 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 50 | 1 | 681 | 2 | Y | 3 | 2 | 8 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 960 | N | 960 | -0- | -0- | -0- | 59 | 1 | 900 | 2 | Y | 1 | 1 | 8 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TAYLOR, ELLIS HEIRS WELL #: 2 RRCID -> 202283 COMPL. DATE 05/13/2004 TOTAL DEPTH 10721 PERF.10222 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 101 | -0- | -109 | -0- | 8 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 56 | -0- | -130 | -0- | 4 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 01 | 118 | N | 118 | -0- | -0- | -0- | 9 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 8 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 7 | -0- | -55 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |

DAVIS, BEV WELL #: 1 RRCID -> 203921 COMPL. DATE 06/26/2004 TOTAL DEPTH 10855 PERF.10402 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2392 | X | 2392 | -0- | -0- | -0- | 99 | 1 | 2278 | 2 | N | 14 | 1 | 8 | | | 125 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2629 | N | 2629 | -0- | -0- | -0- | 100 | 1 | 2527 | 2 | N | 2 | | | | | 127 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2632 | N | 2632 | -0- | -0- | -0- | 101 | 1 | 2530 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2674 | N | 2674 | -0- | -0- | -0- | 105 | 1 | 2568 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2523 | N | 2511 | -0- | -12 | -0- | 101 | 1 | 2409 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2635 | N | 2455 | -0- | -180 | -0- | 102 | 1 | 2352 | 2 | N | 1 | 1 | 8 | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TECARO WOOD WELL #: 4 RRCID -> 209579 COMPL. DATE 03/05/2005 TOTAL DEPTH 10800 PERF. 7488 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | -0- | -0- | -2728 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2640 | X | 1426 | -0- | -1214 | -0- | 106 | 1 | 1319 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2728 | X | 1123 | -0- | -1605 | -0- | 79 | 1 | 1033 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2418 | X | 1016 | -0- | -1402 | -0- | 72 | 1 | 930 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1392 | N | 999 | -0- | -393 | -0- | 67 | 1 | 918 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1135 | N | 1135 | -0- | -0- | -0- | 69 | 1 | 1055 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

CUTBIRTH ESTATE GAS UNIT WELL #: 4 RRCID -> 214946 COMPL. DATE 09/03/2005 TOTAL DEPTH 10730 PERF. 7382 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2724 | X | 2724 | -0- | -0- | -0- | 551 | 1 | 2153 | 2 | Y | 18 | 9 | 8 | | | 35 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3177 | X | 3177 | -0- | -0- | -0- | 484 | 1 | 2687 | 2 | Y | 5 | 31 | 1 | 1 | 8 | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3614 | X | 3614 | -0- | -0- | -0- | 539 | 1 | 3053 | 2 | Y | 20 | 11 | 8 | | | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 4435 | X | 4435 | -0- | -0- | -0- | 564 | 1 | 3845 | 2 | Y | 24 | 15 | 8 | | | 26 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3801 | X | 3801 | -0- | -0- | -0- | 538 | 1 | 3235 | 2 | Y | 25 | 15 | 8 | | | 36 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 4656 | X | 4656 | -0- | -0- | -0- | 624 | 1 | 4007 | 2 | Y | 23 | 32 | 1 | 12 | 8 | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |

KEASLER, JOHN K. WELL #: 10 RRCID -> 216138 COMPL. DATE 10/06/2005 TOTAL DEPTH 10730 PERF. 7391 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2517 | -0- | -273 | -0- | 535 | 1 | 1973 | 2 | Y | 8 | 8 | 8 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2490 | -0- | -210 | -0- | 446 | 1 | 2043 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3531 | X | 3531 | -0- | -0- | -0- | 572 | 1 | 2948 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3453 | X | 3453 | -0- | -0- | -0- | 575 | 1 | 2864 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 4578 | X | 4578 | -0- | -0- | -0- | 616 | 1 | 3948 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 5112 | X | 5112 | -0- | -0- | -0- | 670 | 1 | 4430 | 2 | Y | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

UNITED RESOURCES GAS UNIT WELL #: 1 RRCID -> 245050 COMPL. DATE 10/20/2008 TOTAL DEPTH 11967 PERF.10338 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1234 | N | 1234 | -0- | -0- | -0- | 99 | 1 | 1132 | 2 | Y | 3 | 1 | 8 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1116 | N | 1116 | -0- | -0- | -0- | 83 | 1 | 1033 | 2 | Y | -0- | | | | | 11 |
| 12 | 1302 | N | 1302 | -0- | -0- | -0- | 92 | 1 | 1209 | 2 | Y | 1 | 1 | 8 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1234 | -0- | -6 | -0- | 89 | 1 | 1143 | 2 | Y | 2 | 2 | 8 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1238 | N | 1238 | -0- | -0- | -0- | 84 | 1 | 1150 | 2 | Y | 4 | 2 | 8 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1345 | N | 1345 | -0- | -0- | -0- | 83 | 1 | 1260 | 2 | Y | 2 | 1 | 8 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PAULINE & CHARLES DAVIS UNIT WELL #: 2HR RRCID -> 279906 COMPL. DATE 11/28/2016 TOTAL DEPTH 10784 PERF.11182 - 14304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 4105 | -0- | -235 | -0- | 509 | 1 | 3551 | 2 | Y | 41 | 38 | 8 | | | 53 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 2932 | X | 2932 | -0- | -0- | -0- | 444 | 1 | 2469 | 2 | Y | 17 | 6 | 8 | | | 64 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4530 | X | 4530 | -0- | -0- | -0- | 433 | 1 | 4043 | 2 | Y | 49 | 47 | 8 | | | 66 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 4092 | X | 3907 | -0- | -185 | -0- | 501 | 1 | 3327 | 2 | Y | 72 | 64 | 8 | | | 74 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 3828 | X | 2894 | -0- | -934 | -0- | 526 | 1 | 2251 | 2 | Y | 106 | 63 | 1 | 65 | 8 | 52 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 03 | 4526 | X | 3621 | -0- | -905 | -0- | 575 | 1 | 2951 | 2 | Y | 86 | 61 | 1 | 49 | 8 | 28 |
| | | | | | | | 95 | 9 | | | | | | | | | |

LANSING, NORTH (PETTIT, LOWER) 52002 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. 945936
WHITE-DAVID WELL #: 1 RRCID -> 100274 COMPL. DATE 01/13/1982 TOTAL DEPTH 7935 PERF. 7351 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1587 | -0- | -1203 | -0- | 127 | 1 | 1449 | 2 | Y | 10 | 4 | 8 | | | 24 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1469 | -0- | -1231 | -0- | 109 | 1 | 1356 | 2 | Y | 4 | 21 | 1 | 1 | 8 | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2759 | X | 1853 | -0- | -906 | -0- | 130 | 1 | 1711 | 2 | Y | 11 | 5 | 8 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2728 | X | 1831 | -0- | -897 | -0- | 131 | 1 | 1687 | 2 | Y | 12 | 6 | 8 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2552 | X | 1988 | -0- | -564 | -0- | 135 | 1 | 1840 | 2 | Y | 12 | 6 | 8 | | | 24 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 2681 | N | 2681 | -0- | -0- | -0- | 165 | 1 | 2502 | 2 | Y | 13 | 22 | 1 | 5 | 8 | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |

SUGGS, MARGARET WELL #: 4 RRCID -> 182476 COMPL. DATE 03/06/2001 TOTAL DEPTH 9050 PERF. 7405 - 7416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | 1290 | N | 1190 | -0- | -100 | -0- | 89 | 1 | 1101 | 2 | Y | -0- | | | | | 10 |
| 12 | 2297 | N | 2297 | -0- | -0- | -0- | 162 | 1 | 2131 | 2 | Y | 4 | 4 | 8 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2026 | N | 2026 | -0- | -0- | -0- | 145 | 1 | 1873 | 2 | Y | 7 | 9 | 1 | 6 | 8 | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2161 | N | 2161 | -0- | -0- | -0- | 147 | 1 | 2007 | 2 | Y | 6 | 6 | 8 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 2724 | N | 2724 | -0- | -0- | -0- | 168 | 1 | 2552 | 2 | Y | 4 | 4 | 8 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BLACK-CLARK WELL #: 1 RRCID -> 197174 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 7424 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | N | -0- | -0- |

PITTS, HENRY WELL #: 5 RRCID -> 197229 COMPL. DATE 08/09/2003 TOTAL DEPTH 9000 PERF. 7286 - 7297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | -0- |

LANSING, NORTH (RODESSA) 52002 400 ASSOCIATED PRORATED CNTY: GREGG
SABINE OIL & GAS CORPORATION 742143
MEADOWS, PUGH GAS UNIT WELL #: 2 RRCID -> 285543 COMPL. DATE 04/21/2018 TOTAL DEPTH 10835 PERF. 6857 - 6887

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | N | -0- | | | -0- |

LANSING, NORTH (RODESSA YOUNG) 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
GRAYSTONE ENERGY CORPORATION 328347
MCBRIDE WELL #: 1 RRCID -> 106878 COMPL. DATE 06/10/1981 TOTAL DEPTH 8429 PERF. 6962 - 6980

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| | PLUGGED AND ABANDONED_____ 03/26/2020 - P/A 03/26/20 | | | | | | | | | | | |

NATURAL GAS P/L CO OF AMER LLC 600971
BOWERS GAS UNIT WELL #: 1 T RRCID -> 016243 COMPL. DATE 10/22/1997 TOTAL DEPTH N/A PERF. 6940 - 6971

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BUSSEY-DAVIS WELL #: 1 RRCID -> 016244 COMPL. DATE 11/15/1993 TOTAL DEPTH 7037 PERF. 6952 - 6980

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HALL GAS UNIT WELL #: 1 RRCID -> 016245 COMPL. DATE N/A TOTAL DEPTH 6931 PERF. 6836 - 6862

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HUFFMAN GAS UNIT WELL #: 1 T RRCID -> 016246 COMPL. DATE 11/06/1997 TOTAL DEPTH N/A PERF. 6854 - 6884

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

ISAM GAS UNIT WELL #: 1 RRCID -> 016247 COMPL. DATE 11/16/1993 TOTAL DEPTH 7994 PERF. 6757 - 6780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES GAS UNIT WELL #: 1 T RRCID -> 016248 COMPL. DATE N/A TOTAL DEPTH 7372 PERF. 6814 - 6841

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANDERS GAS UNIT WELL #: I 10 RRCID -> 016250 COMPL. DATE 11/19/1993 TOTAL DEPTH 8003 PERF. 6779 - 6808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PITTS WELL #: 1 RRCID -> 016251 COMPL. DATE 12/01/1993 TOTAL DEPTH 7343 PERF. 6808 - 6833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STILL GAS UNIT -A- WELL #: 1 A RRCID -> 016252 COMPL. DATE N/A TOTAL DEPTH 7909 PERF. 6790 - 6820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STILL GAS UNIT -B- WELL #: 1 B RRCID -> 016253 COMPL. DATE 10/18/1993 TOTAL DEPTH 7372 PERF. 6814 - 6834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STILL GAS UNIT -D- WELL #: 1 RRCID -> 016254 COMPL. DATE 01/27/1976 TOTAL DEPTH N/A PERF. 6920 - 6932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

SUGGS GAS UNIT WELL #: 1 RRCID -> 016255 COMPL. DATE 11/12/1997 TOTAL DEPTH 7375 PERF. 6816 - 6838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, B. WELL #: 1 RRCID -> 016256 COMPL. DATE 11/19/1997 TOTAL DEPTH 7739 PERF. 6954 - 6972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK, C., ET AL UNIT -A-1- WELL #: 1 RRCID -> 016257 COMPL. DATE 11/08/1997 TOTAL DEPTH 7490 PERF. 6930 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK, CURTIS, ET AL UNIT WELL #: 1 RRCID -> 016258 COMPL. DATE N/A TOTAL DEPTH 7505 PERF. 6917 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUSSEY UNIT #1 WELL #: 1 RRCID -> 016259 COMPL. DATE 10/19/1993 TOTAL DEPTH 8002 PERF. 6874 - 6888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES, N. UNIT 1 WELL #: 1 RRCID -> 016265 COMPL. DATE 05/05/1976 TOTAL DEPTH 6925 PERF. 6828 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTT-BOSCH UNIT WELL #: 1 RRCID -> 016270 COMPL. DATE 09/09/1975 TOTAL DEPTH 6955 PERF. 6870 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

HUFFMAN, E.K. WELL #: 1 RRCID -> 064630 COMPL. DATE 09/24/1997 TOTAL DEPTH 7456 PERF. 6896 - 6928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEASLER, K. WELL #: 2A RRCID -> 064631 COMPL. DATE 11/11/1993 TOTAL DEPTH 7050 PERF. 6842 - 6874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOSCH WELL #: 1 RRCID -> 064857 COMPL. DATE 11/10/1993 TOTAL DEPTH 7710 PERF. 6872 - 6892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFARLAND WELL #: 1 RRCID -> 064866 COMPL. DATE 06/19/1975 TOTAL DEPTH 7710 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEASLER, E. WELL #: 1 RRCID -> 067332 COMPL. DATE 06/09/1975 TOTAL DEPTH 7402 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLEN WELL #: 1 RRCID -> 068683 COMPL. DATE 06/05/1976 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOSCH ESTATE WELL #: 2 RRCID -> 068684 COMPL. DATE N/A TOTAL DEPTH 7084 PERF. 6938 - 6956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

GREGG, T. C. WELL #: 1 RRCID -> 068685 COMPL. DATE 05/17/1976 TOTAL DEPTH 7463 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUFFMAN, R. S. UNIT WELL #: 1 RRCID -> 068686 COMPL. DATE 05/14/1976 TOTAL DEPTH 7009 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFARLAND, J. E. WELL #: 1 RRCID -> 068687 COMPL. DATE 12/20/1976 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, J. O. WELL #: 6 RRCID -> 069630 COMPL. DATE 04/18/1976 TOTAL DEPTH 7900 PERF. 6788 - 6798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOSCH-ESTATE WELL #: 3 RRCID -> 071414 COMPL. DATE 09/29/1975 TOTAL DEPTH 7064 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOSCH WELL #: 8 RRCID -> 071817 COMPL. DATE 06/20/1957 TOTAL DEPTH 7215 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUSSEY, GEORGE RAY WELL #: 15 RRCID -> 072493 COMPL. DATE 11/08/1993 TOTAL DEPTH 7060 PERF. 6900 - 6939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

TAYLOR, LENA WELL #: 20 RRCID -> 072494 COMPL. DATE 11/02/1993 TOTAL DEPTH 7100 PERF. 6926 - 6948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CLEMENTS, M. S. WELL #: 21 RRCID -> 072495 COMPL. DATE 09/15/1997 TOTAL DEPTH 7000 PERF. 6830 - 6866

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CLEMENTS, V. A. WELL #: 22 RRCID -> 072496 COMPL. DATE 02/05/2006 TOTAL DEPTH 7100 PERF. 6851 - 6929

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MITCHELL, D. WELL #: 23 RRCID -> 072497 COMPL. DATE 09/16/1997 TOTAL DEPTH 7000 PERF. 6800 - 6826

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LEWIS, JOE WELL #: 24 RRCID -> 072498 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 6875 - 6905

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DAVIS, INA WELL #: 27 RRCID -> 072499 COMPL. DATE 10/28/1997 TOTAL DEPTH 7050 PERF. 6908 - 6942

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DAVIS, L. F. WELL #: 28 RRCID -> 072500 COMPL. DATE 12/02/1993 TOTAL DEPTH 7050 PERF. 6854 - 6879

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

CLEMENTS, V. A. WELL #: 32 RRCID -> 072501 COMPL. DATE 10/29/1997 TOTAL DEPTH 7050 PERF. 6770 - 6798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STILL, R. H. WELL #: 17 RRCID -> 072503 COMPL. DATE 06/10/1976 TOTAL DEPTH 7000 PERF. 6946 - 6952

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALL WELL #: 2 RRCID -> 073694 COMPL. DATE 08/03/1975 TOTAL DEPTH 9000 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAGE WELL #: 12 RRCID -> 073695 COMPL. DATE 12/12/1952 TOTAL DEPTH 7321 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STILL, R. H. WELL #: 13 RRCID -> 073696 COMPL. DATE 12/15/1960 TOTAL DEPTH 7046 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STILL, R. H. WELL #: 14 RRCID -> 073697 COMPL. DATE 11/09/1953 TOTAL DEPTH 7063 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TILLOTSON WELL #: 15 RRCID -> 073698 COMPL. DATE 02/05/1976 TOTAL DEPTH 7010 PERF. 6952 - 6957

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

TUTTLE, ROY #1 WELL #: I 35 RRCID -> 077628 COMPL. DATE 12/09/1993 TOTAL DEPTH 7033 PERF. 6791 - 6817

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DAVIS, INA #2 WELL #: I 42 RRCID -> 077629 COMPL. DATE 12/27/1993 TOTAL DEPTH 7125 PERF. 6910 - 6944

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LONG, T. J. #2 WELL #: I 39 RRCID -> 077630 COMPL. DATE 11/23/1997 TOTAL DEPTH 7075 PERF. 6869 - 6888

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DAVIS, HOWARD #1 WELL #: I 41 RRCID -> 077631 COMPL. DATE 12/13/1993 TOTAL DEPTH 10400 PERF. 6962 - 6995

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DAVIS, ELI JOHN #1 WELL #: I 36 RRCID -> 077632 COMPL. DATE 02/11/1994 TOTAL DEPTH 7165 PERF. 6919 - 6936

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FIEST, E. #1 WELL #: I 31 RRCID -> 077633 COMPL. DATE 04/14/1978 TOTAL DEPTH 7020 PERF. 6796 - 6821

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COX, KIRK #1 WELL #: I 25 RRCID -> 077634 COMPL. DATE 05/31/1978 TOTAL DEPTH 7125 PERF. 6903 - 6916

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

DAVIS, L. F. #2 WELL #: I 38 RRCID -> 077911 COMPL. DATE 11/24/1997 TOTAL DEPTH 7085 PERF. 6854 - 6884

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, ANDRELLA #1 WELL #: I 43 RRCID -> 077912 COMPL. DATE 06/29/1978 TOTAL DEPTH 7015 PERF. 6782 - 6801

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, LUTHER R. #1 WELL #: I 37 RRCID -> 078086 COMPL. DATE 10/08/1997 TOTAL DEPTH 7155 PERF. 6943 - 6968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONG, T.J. #1 WELL #: I 29 RRCID -> 078087 COMPL. DATE 11/20/1997 TOTAL DEPTH 7065 PERF. 6833 - 6858

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INGRAM, ELIZA B. # WELL #: I 30 RRCID -> 078723 COMPL. DATE 10/12/1997 TOTAL DEPTH 7055 PERF. 6842 - 6864

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUFF, GLEN #1 WELL #: I 40 RRCID -> 078724 COMPL. DATE 11/07/1997 TOTAL DEPTH 7000 PERF. 6766 - 6796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOSCH, K. ET AL WELL #: I 33 RRCID -> 078941 COMPL. DATE 10/13/1997 TOTAL DEPTH 6912 PERF. 6780 - 6804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

MCDONALD, NAOMI #1 WELL #: I 34 RRCID -> 078942 COMPL. DATE 02/25/2006 TOTAL DEPTH 7000 PERF. 6845 - 6919

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DAVIS, L. R. "2" WELL #: 44IW RRCID -> 137665 COMPL. DATE 12/06/1990 TOTAL DEPTH 7125 PERF. 6925 - 6948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WHITE, V. "1" WELL #: 45IW RRCID -> 137874 COMPL. DATE 12/11/1990 TOTAL DEPTH 7025 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CLEMENTS, V. A. "3" WELL #: 48IW RRCID -> 137875 COMPL. DATE 02/23/2006 TOTAL DEPTH 7025 PERF. 6759 - 6841

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CLEMENTS, M. S. "2" WELL #: 47IW RRCID -> 137946 COMPL. DATE 11/11/1990 TOTAL DEPTH 7125 PERF. 6880 - 6904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KEASLER, J.K. "1" WELL #: 46IW RRCID -> 139356 COMPL. DATE 02/27/2006 TOTAL DEPTH 7045 PERF. 6809 - 6889

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CLEMENTS, V. A. JR. "B" WELL #: 50IW RRCID -> 202020 COMPL. DATE 11/26/2003 TOTAL DEPTH 7032 PERF. 6815 - 7309

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

CLEMENTS, V. A. JR. "A" WELL #: 52IW RRCID -> 202021 COMPL. DATE 12/03/2003 TOTAL DEPTH 6930 PERF. 8239 - 8297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, LUTHER R. WELL #: 54IW RRCID -> 202024 COMPL. DATE 12/10/2003 TOTAL DEPTH 7124 PERF. 7082 - 7124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, LUTHER R. "A" WELL #: 65IW RRCID -> 202026 COMPL. DATE 11/10/2003 TOTAL DEPTH 7142 PERF. 6920 - 7709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INGRAM, A. D. WELL #: 60IW RRCID -> 202027 COMPL. DATE 11/04/2003 TOTAL DEPTH 7514 PERF. 6969 - 7321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEASLER, JOHN K. "A" WELL #: 57IW RRCID -> 202029 COMPL. DATE 11/28/2003 TOTAL DEPTH 6861 PERF. 6803 - 7032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEASLER, JOHN K. "B" WELL #: 64IW RRCID -> 202032 COMPL. DATE 11/21/2003 TOTAL DEPTH 7250 PERF. 6816 - 6833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCDONALD, NAOMI S. WELL #: 53IW RRCID -> 202034 COMPL. DATE 12/06/2003 TOTAL DEPTH 7359 PERF. 6912 - 7359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

RUFF, G. P. WELL #: 56IW RRCID -> 202041 COMPL. DATE 10/23/2003 TOTAL DEPTH 6922 PERF. 7628 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, HARRY WELL #: 58IW RRCID -> 202045 COMPL. DATE 11/14/2003 TOTAL DEPTH 7036 PERF. 6823 - 7117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, MISSOURIE WELL #: 49IW RRCID -> 202071 COMPL. DATE 12/05/2003 TOTAL DEPTH 7290 PERF. 7230 - 7290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INGLE, JOHN W WELL #: 59IW RRCID -> 202120 COMPL. DATE 09/03/2003 TOTAL DEPTH 7150 PERF. 6902 - 6936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, L. F. "A" WELL #: 55IW RRCID -> 202121 COMPL. DATE 10/20/2003 TOTAL DEPTH 7096 PERF. 7026 - 7096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMENTS, V. A. JR WELL #: 51IW RRCID -> 202123 COMPL. DATE 08/28/2003 TOTAL DEPTH 7078 PERF. 7962 - 7982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLYING LL TRUST WELL #: 66IW RRCID -> 230776 COMPL. DATE 12/29/2006 TOTAL DEPTH 6927 PERF. 7025 - 7087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

KEASLER, JOHN K WELL #: 69IW RRCID -> 230845 COMPL. DATE 01/11/2007 TOTAL DEPTH 6956 PERF. 6965 - 7037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUFFMAN, JAMES T. WELL #: 72IW RRCID -> 230846 COMPL. DATE 06/06/2007 TOTAL DEPTH 6865 PERF. 7300 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, RICHARD WELL #: 70IW RRCID -> 230847 COMPL. DATE 05/24/2007 TOTAL DEPTH 6934 PERF. 7036 - 7111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TECARO WOOD INC. & EXEC. WELL #: 71IW RRCID -> 230848 COMPL. DATE 06/08/2007 TOTAL DEPTH 6827 PERF. 6924 - 6964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMENTS, V. A. JR. "C" WELL #: 73IW RRCID -> 230849 COMPL. DATE 05/31/2007 TOTAL DEPTH 6898 PERF. 7084 - 7157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMENTS, V. A. JR. "D" WELL #: 74IW RRCID -> 230850 COMPL. DATE 06/02/2007 TOTAL DEPTH 3921 PERF. 7272 - 7345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMENTS, V. A. JR "C" WELL #: 75IW RRCID -> 230851 COMPL. DATE 05/29/2007 TOTAL DEPTH 6890 PERF. 6892 - 6955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
RICHARDSON, J. L. WELL #: 76IW RRCID -> 230852 COMPL. DATE 01/16/2007 TOTAL DEPTH 6944 PERF. 7169 - 7231

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, EUGENE WELL #: 67IW RRCID -> 244380 COMPL. DATE 01/04/2007 TOTAL DEPTH 7044 PERF. 7362 - 7451

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, BEVERLY FREEMAN WELL #: 68IW RRCID -> 244427 COMPL. DATE 01/09/2007 TOTAL DEPTH 7045 PERF. 7316 - 7392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALPHIN, RICHARD WELL #: 77IW RRCID -> 244428 COMPL. DATE 01/22/2007 TOTAL DEPTH 6966 PERF. 7068 - 7133

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, N. (RODESSA YOUNG SW.) 52002 700 NON-ASSOCIATED ONE WELL CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC 600971
DAVIS, L. F. 3 WELL #: 61IW RRCID -> 202023 COMPL. DATE 11/05/2003 TOTAL DEPTH 6968 PERF. 7124 - 7199

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, L. F. 5 WELL #: 63IW RRCID -> 202124 COMPL. DATE 08/18/2003 TOTAL DEPTH 7027 PERF. 7512 - 7532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, N. (RODESSA YOUNG SW.) //CONT.// 52002 700 NON-ASSOCIATED ONE WELL CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
DAVIS, L. F. 4 WELL #: 62IW RRCID -> 202125 COMPL. DATE 08/23/2003 TOTAL DEPTH 7146 PERF. 7071 - 7095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG | INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (TRAVIS PEAK) 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
CLEMENTS GAS UNIT NO. 2 WELL #: 2 RRCID -> 089743 COMPL. DATE 08/23/1980 TOTAL DEPTH 10644 PERF. 7487 - 7687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEARCE GAS UNIT WELL #: 1 RRCID -> 090860 COMPL. DATE 08/23/1980 TOTAL DEPTH 10799 PERF. 7593 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMENTS GAS UNIT NO. 2 WELL #: 3 RRCID -> 116339 COMPL. DATE 03/05/1985 TOTAL DEPTH 8909 PERF. 7555 - 7579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRODE, MARY K. WELL #: 1 RRCID -> 136739 COMPL. DATE 07/20/1990 TOTAL DEPTH 11000 PERF. 8628 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURTON GAS UNIT WELL #: 1 RRCID -> 158244 COMPL. DATE 10/30/1980 TOTAL DEPTH 7718 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
CLEMENTS GAS UNIT NO. 1 WELL #: 2 RRCID -> 197338 COMPL. DATE 06/17/2003 TOTAL DEPTH 8808 PERF. 8066 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 240 | N | 240 | -0- | -0- | -0- | 174 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 128 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 12 | 304 | N | 304 | -0- | -0- | -0- | 178 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 01 | 300 | N | 300 | -0- | -0- | -0- | 176 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 212 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| *03 | 322 | N | 322 | -0- | -0- | -0- | 174 | 1 | 148 | 2 | N | -0- | | | | | -0- |

CLEMENTS GAS UNIT NO. 1 WELL #: 3 RRCID -> 199959 COMPL. DATE 11/17/2003 TOTAL DEPTH 8850 PERF. 8041 - 8696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

CLEMENTS GAS UNIT NO. 1 WELL #: 4 RRCID -> 199962 COMPL. DATE 03/01/2005 TOTAL DEPTH 8855 PERF. 0 - 8629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 492 | N | 492 | -0- | -0- | -0- | 356 | 1 | 136 | 2 | N | -0- | | | | | 70 |
| 11 | 450 | N | 436 | -0- | -14 | -0- | 220 | 1 | 216 | 2 | N | -0- | | | | | 70 |
| 12 | 542 | N | 542 | -0- | -0- | -0- | 317 | 1 | 225 | 2 | N | -0- | | | | | 70 |
| 01 | 468 | N | 468 | -0- | -0- | -0- | 274 | 1 | 194 | 2 | N | -0- | | | | | 70 |
| 02 | 464 | N | 464 | -0- | -0- | -0- | 318 | 1 | 146 | 2 | N | -0- | | | | | 70 |
| *03 | 582 | N | 582 | -0- | -0- | -0- | 314 | 1 | 268 | 2 | N | -0- | | | | | 70 |

CLEMENTS GAS UNIT NO. 1 WELL #: 7 RRCID -> 203560 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7759 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 472 | N | 472 | -0- | -0- | -0- | 342 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 234 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 399 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 01 | 498 | N | 498 | -0- | -0- | -0- | 292 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 312 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 03 | 682 | N | 477 | -0- | -205 | -0- | 257 | 1 | 220 | 2 | N | -0- | | | | | -0- |

CLEMENTS GAS UNIT NO. 1 WELL #: 6 RRCID -> 204809 COMPL. DATE 07/12/2004 TOTAL DEPTH 8800 PERF. 7722 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 401 | -0- | -64 | -0- | 290 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 213 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 12 | 455 | N | 455 | -0- | -0- | -0- | 266 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 355 | -0- | -48 | -0- | 208 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 02 | 406 | N | 356 | -0- | -50 | -0- | 244 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| *03 | 477 | N | 477 | -0- | -0- | -0- | 257 | 1 | 220 | 2 | N | -0- | | | | | -0- |

CLEMENTS GAS UNIT NO. 1 WELL #: 5 RRCID -> 210310 COMPL. DATE 02/09/2005 TOTAL DEPTH 8800 PERF. 8080 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 509 | -0- | -49 | -0- | 362 | 1 | 138 | 2 | N | 8 | | | | | 65 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 732 | N | 732 | -0- | -0- | -0- | 362 | 1 | 355 | 2 | N | 14 | 6 | 8 | | | 73 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 711 | N | 711 | -0- | -0- | -0- | 407 | 1 | 290 | 2 | N | 13 | 13 | 8 | | | 73 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 684 | N | 684 | -0- | -0- | -0- | 372 | 1 | 264 | 2 | N | 44 | 15 | 8 | | | 102 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 696 | N | 618 | -0- | -78 | -0- | 397 | 1 | 182 | 2 | N | 35 | 35 | 8 | | | 102 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 713 | N | 606 | -0- | -107 | -0- | 324 | 1 | 276 | 2 | N | 5 | 5 | 8 | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
CLEMENTS GAS UNIT NO. 1 WELL #: 8 RRCID -> 222120 COMPL. DATE 02/12/2006 TOTAL DEPTH 8400 PERF. 7972 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 68 | -0- | -56 | -0- | 49 | 1 | 19 | 2 | N | -0- | | | | | 8 |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 58 | 1 | 58 | 2 | N | -0- | | | | | 8 |
| 12 | 148 | N | 148 | -0- | -0- | -0- | 86 | 1 | 62 | 2 | N | -0- | | | | | 8 |
| 01 | 111 | N | 111 | -0- | -0- | -0- | 65 | 1 | 46 | 2 | N | -0- | | | | | 8 |
| 02 | 116 | N | 54 | -0- | -62 | -0- | 37 | 1 | 17 | 2 | N | -0- | | | | | 8 |
| 03 | 155 | N | 144 | -0- | -11 | -0- | 78 | 1 | 66 | 2 | N | -0- | | | | | 8 |

BUFFCO PRODUCTION INC. 106406
CLEMENTS, MARY WELL #: 1 RRCID -> 202508 COMPL. DATE 04/27/2004 TOTAL DEPTH 8940 PERF. 8204 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

FORTUNE RESOURCES LLC 278755
WILLIAMS, T.G. ET AL WELL #: 2 RRCID -> 139676 COMPL. DATE 07/27/1991 TOTAL DEPTH 10900 PERF. 7580 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2147 | N | 2147 | -0- | -0- | -0- | 2093 | 2 | 54 | 9 | N | 49 | | | | | 140 |
| 11 | 1941 | N | 1941 | -0- | -0- | -0- | 1866 | 2 | 75 | 9 | N | 68 | 175 | 1 | | | 33 |
| 12 | 2146 | N | 2146 | -0- | -0- | -0- | 2049 | 2 | 97 | 9 | N | 88 | | | | | 121 |
| 01 | 3100 | N | 3487 | -0- | 387 | 387 | 3404 | 2 | 83 | 9 | N | 75 | 156 | 1 | | | 40 |
| *02 | 2900 | N | 4594 | -0- | 1694 | 2081 | 4568 | 2 | 26 | 9 | N | 24 | | | | | 64 |
| 03 | 0 | N | NO RPT | -0- | -0- | 2081 | | | | | N | NO RPT | | | | | 64 |

WILLIAMS, T.G. ET AL WELL #: 1 RRCID -> 139856 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF. 7600 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2904 | N | 2593 | -0- | -311 | -0- | 2559 | 2 | 34 | 9 | N | 31 | | | | | 60 |
| 11 | 2370 | N | 2369 | -0- | -1 | -0- | 2280 | 2 | 89 | 9 | N | 81 | 123 | 1 | | | 18 |
| 12 | 3007 | X | 2583 | -0- | -424 | -0- | 2505 | 2 | 78 | 9 | N | 71 | | | | | 89 |
| 01 | 4250 | X | 4250 | -0- | -0- | -0- | 4160 | 2 | 90 | 9 | N | 82 | | | | | 171 |
| *02 | 5592 | X | 5592 | -0- | -0- | -0- | 5583 | 2 | 9 | 9 | N | 8 | 172 | 1 | | | 7 |
| 03 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | N | NO RPT | | | | | 7 |

ROSE CITY RESOURCES, LLC 727892
RUPPE/FENNELL/NEWMAN WELL #: 1 RRCID -> 187517 COMPL. DATE 12/12/2001 TOTAL DEPTH 8818 PERF. 7419 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 759 | -0- | -1597 | -0- | 759 | 1 | | | N | -0- | | | | | 88 |
| 11 | 1410 | X | 370 | -0- | -1040 | -0- | 370 | 1 | | | N | -0- | | | | | 88 |
| 12 | 1457 | X | 558 | -0- | -899 | -0- | 558 | 1 | | | N | -0- | | | | | 88 |
| 01 | 1457 | X | 306 | -0- | -1151 | -0- | 306 | 1 | | | N | -0- | | | | | 88 |
| 02 | 348 | N | 314 | -0- | -34 | -0- | 314 | 1 | | | N | -0- | | | | | 88 |
| *03 | 558 | N | 388 | -0- | -170 | -0- | 388 | 1 | | | N | -0- | | | | | 88 |

RUPPE, JAMES A. ETAL WELL #: 1 RRCID -> 198343 COMPL. DATE 10/24/2005 TOTAL DEPTH 8800 PERF. 8294 - 8469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5867 | X | 5867 | -0- | -0- | -0- | 5867 | 1 | | | N | -0- | | | | | 213 |
| 11 | 5363 | X | 5363 | -0- | -0- | -0- | 5363 | 1 | | | N | -0- | | | | | 213 |
| 12 | 5332 | X | 5068 | -0- | -264 | -0- | 5068 | 1 | | | N | -0- | | | | | 213 |
| 01 | 5332 | X | 5114 | -0- | -218 | -0- | 5114 | 1 | | | N | -0- | | | | | 213 |
| 02 | 4988 | X | 4717 | -0- | -271 | -0- | 4717 | 1 | | | N | -0- | | | | | 213 |
| *03 | 5332 | X | 3934 | -0- | -1398 | -0- | 3934 | 1 | | | N | -0- | | | | | 213 |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROSE CITY RESOURCES, LLC //CONT.// 727892
RUPPE/FENNELL/NEWMAN WELL #: 2 RRCID -> 211959 COMPL. DATE 05/05/2009 TOTAL DEPTH 8800 PERF. 7574 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2939 | N | 1362 | -0- | -1577 | -0- | 1362 | 1 | | | N | -0- | | | | | 135 |
| 11 | 1110 | X | 926 | -0- | -184 | -0- | 926 | 1 | | | N | -0- | | | | | 135 |
| 12 | 1408 | X | 1408 | -0- | -0- | -0- | 1408 | 1 | | | N | -0- | | | | | 135 |
| 01 | 1147 | X | 765 | -0- | -382 | -0- | 765 | 1 | | | N | -0- | | | | | 135 |
| 02 | 1073 | X | 740 | -0- | -333 | -0- | 740 | 1 | | | N | -0- | | | | | 135 |
| *03 | 1147 | X | 916 | -0- | -231 | -0- | 916 | 1 | | | N | -0- | | | | | 135 |

RUPPE, JAMES A. ETAL WELL #: 2 RRCID -> 247331 COMPL. DATE 02/22/2009 TOTAL DEPTH 8980 PERF. 7327 - 8635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 1 | | | N | -0- | | | | | 88 |
| 11 | 1170 | N | 970 | -0- | -200 | -0- | 970 | 1 | | | N | -0- | | | | | 88 |
| 12 | 1147 | N | 952 | -0- | -195 | -0- | 952 | 1 | | | N | -0- | | | | | 88 |
| 01 | 1364 | N | 506 | -0- | -858 | -0- | 506 | 1 | | | N | -0- | | | | | 88 |
| 02 | 928 | N | 399 | -0- | -529 | -0- | 399 | 1 | | | N | -0- | | | | | 88 |
| *03 | 961 | N | 477 | -0- | -484 | -0- | 477 | 1 | | | N | -0- | | | | | 88 |

RUPPE, JAMES A. ETAL WELL #: 3 RRCID -> 272496 COMPL. DATE 04/24/2013 TOTAL DEPTH 9037 PERF. 7607 - 8756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 164 | N | 164 | -0- | -0- | -0- | 164 | 1 | | | N | -0- | | | | | 250 |
| 11 | 149 | N | 149 | -0- | -0- | -0- | 149 | 1 | | | N | -0- | | | | | 250 |
| 12 | 93 | N | 63 | -0- | -30 | -0- | 63 | 1 | | | N | -0- | | | | | 250 |
| 01 | 168 | N | 168 | -0- | -0- | -0- | 168 | 1 | | | N | -0- | | | | | 250 |
| 02 | 145 | N | 40 | -0- | -105 | -0- | 40 | 1 | | | N | -0- | | | | | 250 |
| *03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 1 | | | N | -0- | | | | | 250 |

RUPPE/FENNELL/NEWMAN WELL #: 3 RRCID -> 272664 COMPL. DATE 04/27/2013 TOTAL DEPTH 9020 PERF. 7327 - 8460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | 855 | -0- | -1129 | -0- | 855 | 1 | | | N | -0- | | | | | 187 |
| 11 | 1860 | X | 681 | -0- | -1179 | -0- | 681 | 1 | | | N | -0- | | | | | 187 |
| 12 | 1922 | X | 845 | -0- | -1077 | -0- | 845 | 1 | | | N | -0- | | | | | 187 |
| 01 | 1922 | X | 459 | -0- | -1463 | -0- | 459 | 1 | | | N | -0- | | | | | 187 |
| 02 | 1537 | X | 471 | -0- | -1066 | -0- | 471 | 1 | | | N | -0- | | | | | 187 |
| *03 | 837 | N | 582 | -0- | -255 | -0- | 582 | 1 | | | N | -0- | | | | | 187 |

XTO ENERGY INC. 945936
WILLIAMS, IVY HEIRS WELL #: 1 RRCID -> 077107 COMPL. DATE 05/19/1978 TOTAL DEPTH 8812 PERF. 8274 - 8696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

SUGGS, MARGARET WELL #: 1 RRCID -> 082235 COMPL. DATE 04/21/1979 TOTAL DEPTH 8950 PERF. 8197 - 8633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 107 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 107 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 107 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 98 | 1 | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TAYLOR, ELLIS HEIRS WELL #: 1 RRCID -> 085696 COMPL. DATE 12/04/2007 TOTAL DEPTH 9000 PERF. 7508 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TECARO WOOD WELL #: 1R RRCID -> 111885 COMPL. DATE 09/18/1998 TOTAL DEPTH 8800 PERF. 7448 - 8243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | 32 |
| 11 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 1209 | N | 1059 | -0- | -150 | -0- | 75 | 1 | 981 | 2 | Y | 3 | 3 | 8 | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1422 | N | 1422 | -0- | -0- | -0- | 102 | 1 | 1310 | 2 | Y | 9 | 29 | 1 | 6 | 8 | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1431 | N | 1431 | -0- | -0- | -0- | 97 | 1 | 1327 | 2 | Y | 6 | 6 | 8 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1450 | N | 1450 | -0- | -0- | -0- | 89 | 1 | 1357 | 2 | Y | 4 | 4 | 8 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

KEASLER, JOHN K. WELL #: 3 RRCID -> 124351 COMPL. DATE 12/11/1999 TOTAL DEPTH 9163 PERF. 7384 - 8774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 721 | N | 721 | -0- | -0- | -0- | 58 | 1 | 663 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 512 | -0- | -118 | -0- | 38 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 12 | 756 | N | 756 | -0- | -0- | -0- | 53 | 1 | 703 | 2 | Y | -0- | | | | | -0- |
| 01 | 786 | N | 786 | -0- | -0- | -0- | 57 | 1 | 729 | 2 | Y | -0- | | | | | -0- |
| 02 | 836 | N | 836 | -0- | -0- | -0- | 57 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| *03 | 1022 | N | 1022 | -0- | -0- | -0- | 63 | 1 | 959 | 2 | Y | -0- | | | | | -0- |

FEIST, EDWIN L. WELL #: 2 RRCID -> 125105 COMPL. DATE 08/18/2006 TOTAL DEPTH 9156 PERF. 7395 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PITTS, HENRY WELL #: 2 RRCID -> 125427 COMPL. DATE 07/22/2000 TOTAL DEPTH 10600 PERF. 7385 - 8845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 832 | -0- | -1059 | -0- | 300 | 1 | 532 | 2 | Y | -0- | | | | | -0- |
| 11 | 1830 | X | 521 | -0- | -1309 | -0- | 200 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 12 | 1891 | X | 1270 | -0- | -621 | -0- | 337 | 1 | 933 | 2 | Y | -0- | | | | | -0- |
| 01 | 1378 | N | 1378 | -0- | -0- | -0- | 377 | 1 | 1001 | 2 | Y | -0- | | | | | -0- |
| 02 | 1453 | N | 1453 | -0- | -0- | -0- | 366 | 1 | 1087 | 2 | Y | -0- | | | | | -0- |
| *03 | 2044 | N | 2044 | -0- | -0- | -0- | 427 | 1 | 1617 | 2 | Y | -0- | | | | | -0- |

WILLIAMS, IVY HEIRS WELL #: 3 RRCID -> 126546 COMPL. DATE 07/30/1999 TOTAL DEPTH 8800 PERF. 7358 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2274 | X | 2274 | -0- | -0- | -0- | 275 | 1 | 1987 | 2 | Y | 11 | 8 | 8 | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2566 | X | 2566 | -0- | -0- | -0- | 262 | 1 | 2303 | 2 | Y | 1 | 1 | 8 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3228 | X | 3228 | -0- | -0- | -0- | 323 | 1 | 2892 | 2 | Y | 12 | 11 | 8 | | | 23 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2765 | X | 2765 | -0- | -0- | -0- | 307 | 1 | 2441 | 2 | Y | 15 | 15 | 8 | | | 23 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3756 | X | 3756 | -0- | -0- | -0- | 332 | 1 | 3404 | 2 | Y | 18 | 15 | 8 | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 3566 | X | 3566 | -0- | -0- | -0- | 323 | 1 | 3229 | 2 | Y | 13 | 11 | 8 | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PITTS, HENRY WELL #: 3 RRCID -> 128157 COMPL. DATE 06/18/1988 TOTAL DEPTH 9000 PERF. 8297 - 8750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 662 | -0- | -485 | -0- | 158 | 1 | 493 | 2 | Y | 10 | 5 | 8 | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1680 | N | 548 | -0- | -1132 | -0- | 191 | 1 | 353 | 2 | Y | 4 | 18 | 1 | 1 | 8 | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1389 | N | 1389 | -0- | -0- | -0- | 280 | 1 | 1097 | 2 | Y | 11 | 6 | 8 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1323 | N | 1323 | -0- | -0- | -0- | 251 | 1 | 1057 | 2 | Y | 14 | 8 | 8 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 228 | 1 | 983 | 2 | Y | 13 | 8 | 8 | | | 21 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1707 | N | 1707 | -0- | -0- | -0- | 389 | 1 | 1304 | 2 | Y | 13 | 19 | 1 | 6 | 8 | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ING, JOHN W. HEIRS WELL #: 2 RRCID -> 128305 COMPL. DATE 12/03/1990 TOTAL DEPTH 8900 PERF. 7507 - 8772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

KEASLER, JOHN K. WELL #: 4 RRCID -> 134955 COMPL. DATE 05/25/1990 TOTAL DEPTH 10701 PERF. 8581 - 8808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 298 | N | 298 | -0- | -0- | -0- | 24 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 57 | -0- | -123 | -0- | 4 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEASLER, JOHN K. WELL #: 5 RRCID -> 137766 COMPL. DATE 03/17/2006 TOTAL DEPTH 10636 PERF. 7324 - 8682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2573 | -0- | -0- | -0- | 508 | 1 | 2065 | 2 | Y | -0- | | | | | -0- |
| 11 | 1980 | N | 1670 | -0- | -310 | -0- | 289 | 1 | 1381 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 5105 | -0- | 2005 | 2005 | 640 | 1 | 4465 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1424 | -0- | -1676 | 329 | 378 | 1 | 1046 | 2 | Y | -0- | | | | | -0- |
| 02 | 2900 | N | 3306 | -0- | 406 | 735 | 514 | 1 | 2792 | 2 | Y | -0- | | | | | -0- |
| *03 | 2975 | X | 2240 | -0- | -735 | -0- | 359 | 1 | 1881 | 2 | Y | -0- | | | | | -0- |

FEIST, EDWIN L. WELL #: 3 RRCID -> 137768 COMPL. DATE 02/16/1991 TOTAL DEPTH 9000 PERF. 8336 - 8800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 9 | -0- | -53 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
SUGGS, MARGARET WELL #: 5 RRCID -> 137805 COMPL. DATE 04/11/1999 TOTAL DEPTH 8982 PERF. 7523 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, IVY HEIRS WELL #: 5 RRCID -> 138193 COMPL. DATE 03/25/2006 TOTAL DEPTH 9025 PERF. 7504 - 8804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1240 | -0- | -0- | -0- | 295 | 1 | 932 | 2 | Y | 12 | 9 | 8 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 720 | N | 183 | -0- | -537 | -0- | 33 | 1 | 150 | 2 | Y | -0- | | | | | 13 |
| 12 | 1405 | N | 1405 | -0- | -0- | -0- | 286 | 1 | 1107 | 2 | Y | 11 | 11 | 8 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1240 | N | 825 | -0- | -415 | -0- | 263 | 1 | 543 | 2 | Y | 17 | 17 | 8 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 995 | N | 995 | -0- | -0- | -0- | 263 | 1 | 711 | 2 | Y | 19 | 17 | 8 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1031 | -0- | -364 | -0- | 280 | 1 | 737 | 2 | Y | 13 | 12 | 8 | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TAYLOR, ELLIS HEIRS WELL #: 3 RRCID -> 138195 COMPL. DATE 09/01/1999 TOTAL DEPTH 9000 PERF. 7444 - 8608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PITTS, HENRY WELL #: 4 RRCID -> 138222 COMPL. DATE 06/22/2001 TOTAL DEPTH 9000 PERF. 7422 - 8698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 756 | -0- | -112 | -0- | 171 | 1 | 578 | 2 | Y | 6 | 1 | 8 | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2543 | X | 2543 | -0- | -0- | -0- | 259 | 1 | 2280 | 2 | Y | 4 | 28 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2406 | X | 2406 | -0- | -0- | -0- | 239 | 1 | 2156 | 2 | Y | 10 | 1 | 8 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1767 | X | 1767 | -0- | -0- | -0- | 277 | 1 | 1477 | 2 | Y | 12 | 2 | 8 | | | 26 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1065 | X | 1065 | -0- | -0- | -0- | 188 | 1 | 864 | 2 | Y | 12 | 2 | 8 | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1494 | X | 1494 | -0- | -0- | -0- | 211 | 1 | 1269 | 2 | Y | 13 | 32 | 1 | 1 | 8 | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |

KEASLER, JOHN K. WELL #: 2 RRCID -> 138223 COMPL. DATE 07/03/1998 TOTAL DEPTH 10663 PERF. 7397 - 8692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 565 | N | 565 | -0- | -0- | -0- | 45 | 1 | 520 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 140 | -0- | -280 | -0- | 10 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 12 | 699 | N | 699 | -0- | -0- | -0- | 49 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 01 | 742 | N | 742 | -0- | -0- | -0- | 53 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 02 | 746 | N | 746 | -0- | -0- | -0- | 51 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| *03 | 865 | N | 865 | -0- | -0- | -0- | 53 | 1 | 812 | 2 | Y | -0- | | | | | -0- |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, IVY HEIRS WELL #: 6 RRCID -> 138535 COMPL. DATE 08/13/1998 TOTAL DEPTH 9000 PERF. 7430 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6173 | X | 6173 | -0- | -0- | -0- | 803 | 1 | 5353 | 2 | Y | 15 | 10 | 8 | | | 29 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2185 | X | 2185 | -0- | -0- | -0- | 373 | 1 | 1811 | 2 | Y | 1 | 1 | 8 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2874 | X | 2874 | -0- | -0- | -0- | 316 | 1 | 2552 | 2 | Y | 5 | 4 | 8 | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4950 | X | 4950 | -0- | -0- | -0- | 708 | 1 | 4223 | 2 | Y | 17 | 17 | 8 | | | 30 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1421 | X | 119 | -0- | -1302 | -0- | 19 | 1 | 99 | 2 | Y | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1519 | X | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | 30 |

WILLIAMS, IVY HEIRS WELL #: 4 RRCID -> 144966 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 7384 - 8714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CUTBIRTH ESTATE GAS UNIT WELL #: 1 RRCID -> 145397 COMPL. DATE 03/25/1993 TOTAL DEPTH 11000 PERF. 7802 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2013 | N | 2013 | -0- | -0- | -0- | 460 | 1 | 1540 | 2 | Y | 12 | 6 | 8 | | | 99 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1320 | N | 680 | -0- | -640 | -0- | 172 | 1 | 484 | 2 | Y | 22 | 1 | 8 | | | 120 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1444 | -0- | -323 | -0- | 322 | 1 | 1112 | 2 | Y | 9 | 7 | 8 | | | 122 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1401 | -0- | -614 | -0- | 320 | 1 | 1052 | 2 | Y | 26 | 10 | 8 | | | 138 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1456 | -0- | -0- | -0- | 299 | 1 | 1061 | 2 | Y | 87 | 118 | 1 | 10 | 8 | 97 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| *03 | 1815 | N | 1815 | -0- | -0- | -0- | 332 | 1 | 1398 | 2 | Y | 77 | 114 | 1 | 8 | 8 | 52 |
| | | | | | | | 85 | 9 | | | | | | | | | |

MCQUEEN, GLORIA B. G.U. WELL #: 1 RRCID -> 146255 COMPL. DATE 07/23/1993 TOTAL DEPTH 11000 PERF. 7472 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1641 | N | 1641 | -0- | -0- | -0- | 400 | 1 | 1234 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1454 | N | 1454 | -0- | -0- | -0- | 332 | 1 | 1121 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1763 | N | 1763 | -0- | -0- | -0- | 403 | 1 | 1352 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1709 | N | 1709 | -0- | -0- | -0- | 399 | 1 | 1300 | 2 | Y | 9 | 9 | 8 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1537 | N | 1537 | -0- | -0- | -0- | 381 | 1 | 1145 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1603 | N | 1603 | -0- | -0- | -0- | 425 | 1 | 1170 | 2 | Y | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 6 RRCID -> 147880 COMPL. DATE 04/01/2007 TOTAL DEPTH 9100 PERF. 7369 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 2463 | -0- | -265 | -0- | 333 | 1 | 2115 | 2 | Y | 14 | 6 | 8 | | | 29 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2961 | N | 2961 | -0- | -0- | -0- | 399 | 1 | 2558 | 2 | Y | 4 | 25 | 1 | 1 | 8 | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3100 | N | 4250 | -0- | 1150 | 1150 | 545 | 1 | 3690 | 2 | Y | 14 | 7 | 8 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3360 | -0- | 260 | 1410 | 491 | 1 | 2849 | 2 | Y | 18 | 10 | 8 | | | 22 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2900 | N | 3164 | -0- | 264 | 1674 | 481 | 1 | 2664 | 2 | Y | 17 | 10 | 8 | | | 29 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 5331 | X | 3657 | -0- | -1674 | -0- | 491 | 1 | 3147 | 2 | Y | 17 | 26 | 1 | 8 | 8 | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |

WOOD, TECARO WELL #: 2 RRCID -> 151229 COMPL. DATE 09/03/1994 TOTAL DEPTH 9000 PERF. 7384 - 7906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CUTBIRTH ESTATE GAS UNIT WELL #: 2 RRCID -> 152296 COMPL. DATE 06/28/1994 TOTAL DEPTH 9050 PERF. 7550 - 7936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCQUEEN, GLORIA B. G.U. WELL #: 3 RRCID -> 152478 COMPL. DATE 11/15/2000 TOTAL DEPTH 9000 PERF. 7469 - 8800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PITTS, HENRY WELL #: 5 RRCID -> 154211 COMPL. DATE 04/07/1995 TOTAL DEPTH 9000 PERF. 7334 - 7764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCQUEEN, GLORIA B. G.U. WELL #: 4 RRCID -> 157042 COMPL. DATE 04/03/2000 TOTAL DEPTH 9036 PERF. 7478 - 8773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
MCQUEEN, GLORIA B. G.U. WELL #: 5 RRCID -> 158620 COMPL. DATE 04/14/1996 TOTAL DEPTH 8800 PERF. 7475 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEASLER, JOHN K. WELL #: 7 RRCID -> 163648 COMPL. DATE 03/27/1997 TOTAL DEPTH 9000 PERF. 7421 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCQUEEN, GLORIA B. G.U. WELL #: 6 RRCID -> 164261 COMPL. DATE 06/10/1997 TOTAL DEPTH 9000 PERF. 7399 - 8812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1123 | N | 1123 | -0- | -0- | -0- | 320 | 1 | 786 | 2 | Y | 15 | 15 | 8 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1082 | N | 1082 | -0- | -0- | -0- | 330 | 1 | 744 | 2 | Y | 7 | 3 | 8 | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1116 | N | 396 | -0- | -720 | -0- | 83 | 1 | 307 | 2 | Y | 5 | 5 | 8 | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1116 | N | 76 | -0- | -1040 | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | 18 |
| 02 | 1044 | N | -0- | -0- | -1044 | -0- | | | | | Y | -0- | 11 | 1 | | | 7 |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | 5 | 1 | | | 2 |

BLACK-CLARK GAS UNIT WELL #: 2 RRCID -> 164496 COMPL. DATE 10/16/2015 TOTAL DEPTH 9000 PERF. 7524 - 8787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 84 | -0- | -216 | -0- | 6 | 1 | 77 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 139 | -0- | -78 | -0- | 9 | 1 | 119 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 184 | N | 184 | -0- | -0- | -0- | 12 | 1 | 157 | 2 | Y | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 10 | 1 | 138 | 2 | Y | 14 | 14 | 8 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 223 | N | 223 | -0- | -0- | -0- | 13 | 1 | 199 | 2 | Y | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

WILLIAMS, IVY HEIRS WELL #: 7 RRCID -> 170195 COMPL. DATE 07/02/1998 TOTAL DEPTH 10680 PERF. 7473 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS, IVY HEIRS WELL #: 8 RRCID -> 175764 COMPL. DATE 12/10/1999 TOTAL DEPTH 9080 PERF. 7343 - 8562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 772 | N | 772 | -0- | -0- | -0- | 62 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 107 | -0- | -613 | -0- | 8 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 167 | -0- | -329 | -0- | 12 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 170 | -0- | -574 | -0- | 12 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 11 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| *03 | 236 | N | 236 | -0- | -0- | -0- | 15 | 1 | 221 | 2 | Y | -0- | | | | | -0- |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ING, JOHN W. HEIRS WELL #: 3 RRCID -> 176331 COMPL. DATE 01/13/2000 TOTAL DEPTH 9011 PERF. 7496 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CUTBIRTH ESTATE GAS UNIT WELL #: 3 RRCID -> 177100 COMPL. DATE 02/19/2000 TOTAL DEPTH 10715 PERF. 7431 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PITTS, HENRY 'A' WELL #: 1 RRCID -> 178649 COMPL. DATE 07/08/2000 TOTAL DEPTH 12200 PERF. 7370 - 8671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 258 | N | 258 | -0- | -0- | -0- | 19<br>18 | 1<br>9 | 221 | 2 | Y | 16 | 12 | 8 | | | 28 |
| 11 | 180 | N | 154 | -0- | -26 | -0- | 11<br>1 | 1<br>9 | 142 | 2 | Y | 1 | 1 | 8 | | | 28 |
| 12 | 248 | N | 64 | -0- | -184 | -0- | 4<br>3 | 1<br>9 | 57 | 2 | Y | 3 | 3 | 8 | | | 28 |
| 01 | 323 | N | 323 | -0- | -0- | -0- | 22<br>20 | 1<br>9 | 281 | 2 | Y | 18 | 18 | 8 | | | 28 |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 16<br>28 | 1<br>9 | 211 | 2 | Y | 25 | 21 | 8 | | | 32 |
| *03 | 70 | N | 70 | -0- | -0- | -0- | 4<br>11 | 1<br>9 | 55 | 2 | Y | 10 | 9 | 8 | | | 33 |

KEASLER, JOHN K. WELL #: 8 RRCID -> 180891 COMPL. DATE 09/16/2000 TOTAL DEPTH 10720 PERF. 7501 - 8625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEASLER, JOHN K. WELL #: 9 RRCID -> 181247 COMPL. DATE 11/22/2000 TOTAL DEPTH 10697 PERF. 7382 - 8605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TECARO WOOD WELL #: 3 RRCID -> 188095 COMPL. DATE 02/22/2002 TOTAL DEPTH 10820 PERF. 7486 - 8699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TECARO WOOD WELL #: 4 RRCID -> 209580 COMPL. DATE 03/05/2005 TOTAL DEPTH 10800 PERF. 7488 - 8619

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUTBIRTH ESTATE GAS UNIT WELL #: 4 RRCID -> 214947 COMPL. DATE 09/03/2005 TOTAL DEPTH 10730 PERF. 7382 - 8631

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEASLER, JOHN K. WELL #: 10 RRCID -> 216139 COMPL. DATE 10/06/2005 TOTAL DEPTH 10730 PERF. 7391 - 8632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCQUEEN, GLORIA B. G.U. WELL #: 2 RRCID -> 217144 COMPL. DATE 06/01/2006 TOTAL DEPTH 9007 PERF. 8296 - 8446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLACK-CLARK GAS UNIT WELL #: 1 RRCID -> 282754 COMPL. DATE 04/21/2017 TOTAL DEPTH 8900 PERF. 7539 - 8786

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 900 X | -0- | -0- | -900 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 930 X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 930 X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 870 X | -0- | -0- | -870 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LARISSA (RODESSA) 52081 025 ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
SMITH, STARK WELL #: 1 RRCID -> 089876 COMPL. DATE 05/27/1980 TOTAL DEPTH 11000 PERF. 9762 - 9772

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 N | 2281 | -0- | -44 | -0- | 2159 | 2 | 122 | 9 | N | 111 | | | | | 146 |
| 11 | 2163 N | 2163 | -0- | -0- | -0- | 2063 | 2 | 100 | 9 | N | 91 | 186 | 1 | | | 51 |
| 12 | 2351 N | 2351 | -0- | -0- | -0- | 2169 | 2 | 182 | 9 | N | 165 | 195 | 1 | | | 21 |
| 01 | 2273 N | 2273 | -0- | -0- | -0- | 2163 | 2 | 110 | 9 | N | 100 | | | | | 121 |
| 02 | 2123 N | 2123 | -0- | -0- | -0- | 2018 | 2 | 105 | 9 | N | 95 | 172 | 1 | | | 44 |
| 03 | 2325 N | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | 44 |

LARISSA (RODESSA) //CONT.// 52081 025 ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP //CONT.// 383757
CLAYTON, C. A. WELL #: 1 RRCID -> 097653 COMPL. DATE 01/03/1982 TOTAL DEPTH 10050 PERF. 9855 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3397 | -0- | -137 | -0- | 3284 | 2 | 113 | 9 | N | 103 | | | | | 178 |
| 11 | 3420 | X | 3342 | -0- | -78 | -0- | 3306 | 2 | 36 | 9 | N | 33 | | | | | 211 |
| 12 | 3472 | X | 3283 | -0- | -189 | -0- | 3247 | 2 | 36 | 9 | N | 33 | 181 | 1 | | | 63 |
| 01 | 3286 | X | 3070 | -0- | -216 | -0- | 3003 | 2 | 67 | 9 | N | 61 | | | | | 124 |
| 02 | 3258 | X | 3258 | -0- | -0- | -0- | 3219 | 2 | 39 | 9 | N | 35 | | | | | 159 |
| 03 | 3441 | X | NO RPT | -0- | -3441 | -0- | | | | | N | NO RPT | | | | | 159 |

J-O'B OPERATING COMPANY 427302
SMITH, STARK -A- WELL #: 1 RRCID -> 100014 COMPL. DATE 05/10/1982 TOTAL DEPTH 9857 PERF. 9714 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 1508 | -0- | -600 | -0- | 1508 | 2 | | | N | -0- | | | | | 194 |
| 11 | 2040 | X | 1361 | -0- | -679 | -0- | 1344 | 2 | 17 | 9 | N | 15 | | | | | 209 |
| 12 | 1891 | X | 1107 | -0- | -784 | -0- | 1100 | 2 | 7 | 9 | N | 6 | | | | | 215 |
| 01 | 1891 | X | 1625 | -0- | -266 | -0- | 1612 | 2 | 13 | 9 | N | 12 | | | | | 227 |
| *02 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | 227 |
| 03 | 1116 | N | NO RPT | -0- | -1116 | -0- | | | | | N | NO RPT | | | | | 227 |

LARISSA, N. (RODESSA) 52083 550 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
CULVER & CAIN PRODUCTION LLC 194068
CITIZENS 1ST NATIONAL BANK, TR. WELL #: 1 C RRCID -> 113777 COMPL. DATE 10/14/1984 TOTAL DEPTH 10775 PERF. 9498 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 60 | -0- | -33 | -0- | 58 | 2 | 2 | 9 | N | 2 | | | | | 117 |
| 11 | 210 | N | 100 | -0- | -110 | -0- | 98 | 2 | 2 | 9 | N | 2 | | | | | 119 |
| 12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 119 |
| 01 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 119 |
| 02 | 87 | N | 48 | -0- | -39 | -0- | 48 | 2 | | | N | -0- | | | | | 119 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |

LARISSA, W. (RODESSA) 52085 550 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
ALLISON/HOBBS INC. 014573
YARBROUGH WELL #: 1 RRCID -> 121156 COMPL. DATE 04/09/1986 TOTAL DEPTH 11406 PERF.10164 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

PLUGGED AND ABANDONED_____ 10/21/2019 - P/A 10/21/19

LASSATER (COTTON VALLEY) 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. 106406
THORSELL, L. D. WELL #: 1 RRCID -> 103462 COMPL. DATE 11/29/1982 TOTAL DEPTH 11710 PERF.10806 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | 121 |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 304 | 2 | 11 | 9 | N | 10 | | | | | 131 |
| 12 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 131 |
| 01 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 131 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 131 |
| 03 | 93 | N | 26 | -0- | -67 | -0- | 26 | 2 | | | N | -0- | | | | | 131 |

WALDROP "A" WELL #: 1 RRCID -> 133711 COMPL. DATE 12/28/1989 TOTAL DEPTH 10735 PERF.10560 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. //CONT.// 106406
NEAL HEIRS WELL #: 1 RRCID -> 196399 COMPL. DATE 12/26/2017 TOTAL DEPTH 11350 PERF. 7738 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

KING, O. P. WELL #: 3 RRCID -> 200713 COMPL. DATE 12/01/2003 TOTAL DEPTH 11150 PERF.10594 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CONNER WELL #: 4 RRCID -> 215760 COMPL. DATE 03/28/2005 TOTAL DEPTH 11850 PERF.10563 - 11062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALDROP "A" WELL #: 3 RRCID -> 216101 COMPL. DATE 06/17/2005 TOTAL DEPTH 11850 PERF.10585 - 10595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURK ROYALTY CO., LTD. 108799
WITT BROTHERS WELL #: 1 RRCID -> 185780 COMPL. DATE 09/13/2001 TOTAL DEPTH 11200 PERF.10820 - 10954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONNER, W. T. WELL #: 1 RRCID -> 187632 COMPL. DATE 02/05/2002 TOTAL DEPTH 11280 PERF.10920 - 11162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | 132 |
| 11 | 60 | N | 7 | -0- | -53 | -0- | 7 | 2 | | | N | -0- | | | | | 132 |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 132 |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 132 |
| 02 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | 132 |
| *03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 132 |

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. //CONT.// 108799
FELKER WELL #: 1 RRCID -> 188862 COMPL. DATE 05/01/2002 TOTAL DEPTH 11250 PERF.10896 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |

PLUGGED AND ABANDONED_____ 01/29/2019 - P/A 01/29/19

REVERRA ESTATE WELL #: 1 RRCID -> 190526 COMPL. DATE 08/01/2002 TOTAL DEPTH 11230 PERF.10532 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

PLUGGED AND ABANDONED_____ 01/22/2019 - P/A 01/22/19

WITT BROTHERS WELL #: 2 RRCID -> 191694 COMPL. DATE 10/31/2002 TOTAL DEPTH 11200 PERF.10874 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

PLUGGED AND ABANDONED_____ 03/01/2019 - PLUGGED 03/01/19

TYLER GAS UNIT WELL #: 1 RRCID -> 199171 COMPL. DATE 11/14/2003 TOTAL DEPTH 11240 PERF.10582 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/04/2019 - PLUGGED 01/04/19

WITT BROTHERS WELL #: 4 RRCID -> 203179 COMPL. DATE 06/23/2004 TOTAL DEPTH 11150 PERF.10928 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/10/2019 - PLUGGED 02/10/19

OWENS WELL #: 1 RRCID -> 208478 COMPL. DATE 01/10/2005 TOTAL DEPTH 11200 PERF.10875 - 11004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 28 | 2 | 37 | 9 | Y | 34 | | | | | 41 |
| 12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 41 |
| 01 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | 41 |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | Y | 13 | | | | | 54 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 54 |

JORDAN WELL #: 1 RRCID -> 211691 COMPL. DATE 05/24/2005 TOTAL DEPTH 11292 PERF.10618 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1452 | N | 1452 | -0- | -0- | -0- | 1387 | 2 | 65 | 9 | N | 59 | | | | | 230 |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 681 | 2 | 7 | 9 | N | 6 | 181 | 1 | 1 | 8 | 54 |
| 12 | 922 | N | 922 | -0- | -0- | -0- | 919 | 2 | 3 | 9 | N | 3 | | | | | 57 |
| 01 | 1082 | N | 1082 | -0- | -0- | -0- | 1074 | 2 | 8 | 9 | N | 7 | | | | | 64 |
| 02 | 783 | N | 783 | -0- | -0- | -0- | 769 | 2 | 14 | 9 | N | 13 | | | | | 77 |
| *03 | 369 | N | 369 | -0- | -0- | -0- | 368 | 2 | 1 | 9 | N | 1 | | | | | 78 |

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. //CONT.// 108799
SMITH, D.F. WELL #: 1 RRCID -> 214709 COMPL. DATE 08/04/2005 TOTAL DEPTH 11247 PERF.10609 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

FELKER WELL #: 2 RRCID -> 218705 COMPL. DATE 02/23/2006 TOTAL DEPTH 11275 PERF.10510 - 10562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |

PLUGGED AND ABANDONED_____ 03/21/2019 - P/A 03/21/19

EIDSON UNIT WELL #: 2 RRCID -> 230330 COMPL. DATE 08/15/2007 TOTAL DEPTH 11226 PERF.10470 - 10700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 159 | N | 159 | -0- | -0- | -0- | 150 | 2 | 9 | 9 | N | 8 | | | | | 105 |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 105 |
| 12 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 105 |
| 01 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 105 |
| 02 | 145 | N | 33 | -0- | -112 | -0- | 12 | 2 | 21 | 9 | N | 19 | | | | | 124 |
| 03 | 155 | N | 65 | -0- | -90 | -0- | 65 | 2 | | | N | -0- | | | | | 124 |

RIVIERA OPERATING, LLC 714314
ORR UNIT WELL #: 3 RRCID -> 148061 COMPL. DATE 12/19/1993 TOTAL DEPTH 11570 PERF.10366 - 10950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROOKS UNIT (HALL ESTATE) WELL #: 4-L RRCID -> 156258 COMPL. DATE 09/11/1995 TOTAL DEPTH 11600 PERF.10382 - 10947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1497 | -0- | -239 | -0- | 344 | 1 | 1136 | 2 | Y | 15 | 12 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1498 | -0- | -122 | -0- | 366 | 1 | 1114 | 2 | Y | 16 | 20 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1243 | N | 1243 | -0- | -0- | -0- | 284 | 1 | 945 | 2 | Y | 13 | 12 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1151 | -0- | -337 | -0- | 276 | 1 | 857 | 2 | Y | 16 | 18 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1341 | -0- | -109 | -0- | 325 | 1 | 999 | 2 | Y | 15 | 12 | 1 | | | 7 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1358 | N | 1358 | -0- | -0- | -0- | 341 | 1 | 1000 | 2 | Y | 15 | 12 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 4 L RRCID -> 167006 COMPL. DATE 11/23/1997 TOTAL DEPTH 11130 PERF.10400 - 10794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
RIVIERA OPERATING, LLC //CONT.// 714314
CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 9 L RRCID -> 192266 COMPL. DATE 07/12/2002 TOTAL DEPTH 11172 PERF.10438 - 11004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BILLINGSLY ESTATE WELL #: 1 RRCID -> 201093 COMPL. DATE 03/12/2004 TOTAL DEPTH 11250 PERF.10896 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 780 | N | 780 | -0- | -0- | -0- | 193 | 1 | 587 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 630 | -0- | -90 | -0- | 167 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 12 | 632 | N | 632 | -0- | -0- | -0- | 158 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 692 | -0- | -83 | -0- | 179 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 162 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| *03 | 648 | N | 648 | -0- | -0- | -0- | 177 | 1 | 471 | 2 | Y | -0- | | | | | -0- |

OLIVER UNIT WELL #: 2 RRCID -> 210291 COMPL. DATE 04/15/2005 TOTAL DEPTH 11180 PERF.10508 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 1740 | -0- | -1794 | -0- | 399 21 | 1 9 | 1320 | 2 | Y | 19 | 16 | 1 | | | 17 |
| 11 | 2820 | X | 1926 | -0- | -894 | -0- | 471 23 | 1 9 | 1432 | 2 | Y | 21 | 26 | 1 | | | 12 |
| 12 | 1922 | X | 1810 | -0- | -112 | -0- | 413 20 | 1 9 | 1377 | 2 | Y | 18 | 16 | 1 | | | 14 |
| 01 | 2501 | X | 2501 | -0- | -0- | -0- | 603 24 | 1 9 | 1874 | 2 | Y | 22 | 26 | 1 | | | 10 |
| 02 | 1856 | N | 1777 | -0- | -79 | -0- | 431 22 | 1 9 | 1324 | 2 | Y | 20 | 16 | 1 | | | 14 |
| 03 | 1798 | N | 537 | -0- | -1261 | -0- | 131 22 | 1 9 | 384 | 2 | Y | 20 | 16 | 1 | | | 18 |

OLIVER UNIT WELL #: 3 RRCID -> 223177 COMPL. DATE 05/01/2007 TOTAL DEPTH 11220 PERF. 7974 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35 | N | 35 | -0- | -0- | -0- | 8 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 34 | -0- | -26 | -0- | 8 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 51 | N | 51 | -0- | -0- | -0- | 12 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 35 | N | 35 | -0- | -0- | -0- | 9 | 1 | 26 | 2 | Y | -0- | | | | | -0- |

SIMPSON FAMILY WELL #: 4 RRCID -> 225612 COMPL. DATE 06/23/2006 TOTAL DEPTH 11150 PERF. 0 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSE CITY RESOURCES, LLC 727892
FUQUAY WELL #: 1 RRCID -> 192787 COMPL. DATE 02/27/2013 TOTAL DEPTH 10882 PERF. 7430 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
ROSE CITY RESOURCES, LLC //CONT.// 727892
THORSELL GU WELL #: 2 RRCID -> 199194 COMPL. DATE 08/27/2003 TOTAL DEPTH 11462 PERF.11118 - 11248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

LASSATER (TRAVIS PEAK, GAS) 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. 106406
CONNER WELL #: 1 RRCID -> 194491 COMPL. DATE 04/03/2001 TOTAL DEPTH 11759 PERF. 9032 - 9035

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

WALDROP "A" WELL #: 1 RRCID -> 222374 COMPL. DATE 01/27/2006 TOTAL DEPTH 10735 PERF. 7838 - 8014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVIERA OPERATING, LLC 714314
CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 1 RRCID -> 016276 COMPL. DATE 12/06/1956 TOTAL DEPTH 9750 PERF. 8634 - 8644

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1315 | N | 1315 | -0- | -0- | -0- | 298 | 1 | 984 | 2 | Y | 30 | 25 | 1 | | | 17 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1131 | -0- | -249 | -0- | 274 | 1 | 822 | 2 | Y | 32 | 38 | 1 | | | 11 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1029 | -0- | -25 | -0- | 232 | 1 | 760 | 2 | Y | 34 | 30 | 1 | | | 15 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1282 | -0- | -20 | -0- | 304 | 1 | 933 | 2 | Y | 41 | 47 | 1 | | | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 1224 | N | 1224 | -0- | -0- | -0- | 293 | 1 | 887 | 2 | Y | 40 | 32 | 1 | | | 17 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 1113 | N | 1113 | -0- | -0- | -0- | 276 | 1 | 797 | 2 | Y | 36 | 32 | 1 | | | 21 |
| | | | | | | | 40 | 9 | | | | | | | | | |

BROOKS UNIT (HALL ESTATE) WELL #: 1 RRCID -> 016277 COMPL. DATE 09/02/2008 TOTAL DEPTH 10241 PERF. 7848 - 8472

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1839 | -0- | -145 | -0- | 420 | 1 | 1389 | 2 | Y | 27 | 23 | 1 | | | 16 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1536 | -0- | -324 | -0- | 372 | 1 | 1132 | 2 | Y | 29 | 34 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1516 | N | 1516 | -0- | -0- | -0- | 344 | 1 | 1146 | 2 | Y | 24 | 22 | 1 | | | 13 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1645 | -0- | -184 | -0- | 392 | 1 | 1220 | 2 | Y | 30 | 34 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1711 | X | 1652 | -0- | -59 | -0- | 398 | 1 | 1222 | 2 | Y | 29 | 24 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1829 | X | 1637 | -0- | -192 | -0- | 409 | 1 | 1197 | 2 | Y | 28 | 24 | 1 | | | 18 |
| | | | | | | | 31 | 9 | | | | | | | | | |

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
RIVIERA OPERATING, LLC //CONT.// 714314
NEAL, J. A. UNIT WELL #: 1 RRCID -> 032534 COMPL. DATE 02/06/1964 TOTAL DEPTH 12000 PERF. 7825 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 983 | -0- | -40 | -0- | 220 | 1 | 726 | 2 | Y | 34 | 27 | 1 | | | 29 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1080 | N | 849 | -0- | -231 | -0- | 203 | 1 | 606 | 2 | Y | 36 | 43 | 1 | | | 22 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 775 | N | 37 | -0- | -738 | -0- | 4 | 1 | 33 | 9 | Y | 30 | 28 | 1 | | | 24 |
| 01 | 992 | N | 616 | -0- | -376 | -0- | 145 | 1 | 437 | 2 | Y | 31 | 38 | 1 | | | 17 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1618 | N | 1618 | -0- | -0- | -0- | 393 | 1 | 1194 | 2 | Y | 28 | 24 | 1 | | | 21 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 799 | N | 799 | -0- | -0- | -0- | 199 | 1 | 569 | 2 | Y | 28 | 24 | 1 | | | 25 |
| | | | | | | | 31 | 9 | | | | | | | | | |

KELSEY, ANNIE D. GAS UNIT WELL #: 1 RRCID -> 035704 COMPL. DATE 11/29/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 827 | -0- | -196 | -0- | 181 | 1 | 594 | 2 | Y | 47 | 37 | 1 | | | 32 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 930 | N | 798 | -0- | -132 | -0- | 187 | 1 | 556 | 2 | Y | 50 | 60 | 1 | | | 22 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 806 | N | 747 | -0- | -59 | -0- | 165 | 1 | 536 | 2 | Y | 42 | 40 | 1 | | | 24 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 1071 | N | 1071 | -0- | -0- | -0- | 250 | 1 | 765 | 2 | Y | 51 | 59 | 1 | | | 16 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 783 | N | 767 | -0- | -16 | -0- | 178 | 1 | 535 | 2 | Y | 49 | 40 | 1 | | | 25 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *03 | 904 | N | 904 | -0- | -0- | -0- | 220 | 1 | 632 | 2 | Y | 47 | 40 | 1 | | | 32 |
| | | | | | | | 52 | 9 | | | | | | | | | |

NEAL, J. A. UNIT WELL #: 2 RRCID -> 072729 COMPL. DATE 06/23/1977 TOTAL DEPTH 9197 PERF. 7772 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROOKS UNIT (HALL ESTATE) WELL #: 1 D RRCID -> 074512 COMPL. DATE 11/10/1977 TOTAL DEPTH 3755 PERF. 3204 - 3488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKS UNIT (HALL ESTATE) WELL #: 2 RRCID -> 077886 COMPL. DATE 07/18/1978 TOTAL DEPTH 8418 PERF. 7881 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1917 | -0- | -129 | -0- | 441 | 1 | 1459 | 2 | Y | 15 | 12 | 1 | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1845 | -0- | -135 | -0- | 454 | 1 | 1373 | 2 | Y | 16 | 20 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1544 | N | 1544 | -0- | -0- | -0- | 356 | 1 | 1174 | 2 | Y | 13 | 12 | 1 | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2004 | N | 2004 | -0- | -0- | -0- | 486 | 1 | 1500 | 2 | Y | 16 | 19 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1798 | N | 1670 | -0- | -128 | -0- | 409 | 1 | 1243 | 2 | Y | 16 | 12 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1362 | -0- | -188 | -0- | 346 | 1 | 1001 | 2 | Y | 14 | 12 | 1 | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
RIVIERA OPERATING, LLC //CONT.// 714314
BROOKS UNIT (HALL ESTATE) WELL #: 3 RRCID -> 135299 COMPL. DATE 06/18/1990 TOTAL DEPTH 9252 PERF. 7767 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2156 | -0- | -262 | -0- | 482 | 1 | 1595 | 2 | Y | 72 | 60 | 1 | | | 48 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 2280 | N | 1924 | -0- | -356 | -0- | 457 | 1 | 1382 | 2 | Y | 77 | 93 | 1 | | | 32 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1483 | -0- | -191 | -0- | 331 | 1 | 1089 | 2 | Y | 57 | 56 | 1 | | | 33 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 2170 | N | 2065 | -0- | -105 | -0- | 485 | 1 | 1495 | 2 | Y | 77 | 88 | 1 | | | 22 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 2001 | N | 2001 | -0- | -0- | -0- | 474 | 1 | 1442 | 2 | Y | 77 | 61 | 1 | | | 38 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 03 | 1488 | N | 988 | -0- | -500 | -0- | 234 | 1 | 673 | 2 | Y | 74 | 62 | 1 | | | 50 |
| | | | | | | | 81 | 9 | | | | | | | | | |

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 3 RRCID -> 136356 COMPL. DATE 11/08/1990 TOTAL DEPTH 9250 PERF. 7847 - 8537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2794 | -0- | -399 | -0- | 645 | 1 | 2131 | 2 | Y | 16 | 13 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2380 | -0- | -710 | -0- | 583 | 1 | 1775 | 2 | Y | 20 | 22 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2074 | -0- | -1119 | -0- | 472 | 1 | 1573 | 2 | Y | 26 | 20 | 1 | | | 11 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2790 | X | 2067 | -0- | -723 | -0- | 495 | 1 | 1540 | 2 | Y | 29 | 33 | 1 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2610 | X | 2376 | -0- | -234 | -0- | 576 | 1 | 1769 | 2 | Y | 28 | 22 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2790 | X | 2197 | -0- | -593 | -0- | 552 | 1 | 1616 | 2 | Y | 26 | 22 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |

SIMPSON FAMILY WELL #: 1-U RRCID -> 157265 COMPL. DATE N/A TOTAL DEPTH 11010 PERF. 7561 - 7771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROOKS UNIT (HALL ESTATE) WELL #: 4-U RRCID -> 157275 COMPL. DATE 11/08/1995 TOTAL DEPTH 11600 PERF. 7837 - 8424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROOKS UNIT (HALL ESTATE) WELL #: 5 RRCID -> 165338 COMPL. DATE 12/23/1997 TOTAL DEPTH 9250 PERF. 7892 - 8423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2092 | N | 2092 | -0- | -0- | -0- | 478 | 1 | 1581 | 2 | Y | 30 | 25 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1928 | N | 1928 | -0- | -0- | -0- | 470 | 1 | 1423 | 2 | Y | 32 | 38 | 1 | | | 9 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1476 | N | 1476 | -0- | -0- | -0- | 337 | 1 | 1110 | 2 | Y | 26 | 24 | 1 | | | 11 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2077 | N | 1211 | -0- | -866 | -0- | 290 | 1 | 889 | 2 | Y | 29 | 36 | 1 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1856 | N | 1021 | -0- | -835 | -0- | 246 | 1 | 743 | 2 | Y | 29 | 24 | 1 | | | 9 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 2236 | N | 2236 | -0- | -0- | -0- | 564 | 1 | 1639 | 2 | Y | 30 | 24 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
RIVIERA OPERATING, LLC //CONT.// 714314
SIMPSON FAMILY WELL #: 2 RRCID -> 166879 COMPL. DATE 08/27/1997 TOTAL DEPTH 9550 PERF. 7954 - 8545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 4 U RRCID -> 167099 COMPL. DATE 12/14/1997 TOTAL DEPTH 11130 PERF. 7875 - 8783

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4495 | X | 2276 | -0- | -2219 | -0- | 522 | 1 | 1714 | 2 | Y | 36 | 29 | 1 | | | 22 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2490 | X | 1224 | -0- | -1266 | -0- | 296 | 1 | 888 | 2 | Y | 36 | 44 | 1 | | | 14 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1736 | X | 1295 | -0- | -441 | -0- | 294 | 1 | 965 | 2 | Y | 33 | 30 | 1 | | | 17 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 2263 | X | 1522 | -0- | -741 | -0- | 364 | 1 | 1118 | 2 | Y | 36 | 43 | 1 | | | 10 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1833 | N | 1833 | -0- | -0- | -0- | 443 | 1 | 1350 | 2 | Y | 36 | 30 | 1 | | | 16 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *03 | 1985 | N | 1985 | -0- | -0- | -0- | 499 | 1 | 1449 | 2 | Y | 34 | 28 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |

NEAL, J. A. UNIT WELL #: 3 RRCID -> 167610 COMPL. DATE 12/06/1997 TOTAL DEPTH 9300 PERF. 7985 - 8599

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KELSEY, ANNIE D. GAS UNIT WELL #: 5 RRCID -> 170222 COMPL. DATE 07/23/1998 TOTAL DEPTH 9318 PERF. 7783 - 8378

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 1091 | -0- | -2381 | -0- | 251 | 1 | 828 | 2 | Y | 11 | 9 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2880 | X | 655 | -0- | -2225 | -0- | 159 | 1 | 484 | 2 | Y | 11 | 14 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2604 | X | 1654 | -0- | -950 | -0- | 379 | 1 | 1263 | 2 | Y | 11 | 10 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2604 | X | 2051 | -0- | -553 | -0- | 496 | 1 | 1541 | 2 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1878 | N | 1878 | -0- | -0- | -0- | 458 | 1 | 1407 | 2 | Y | 12 | 10 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1623 | -0- | -20 | -0- | 410 | 1 | 1200 | 2 | Y | 12 | 10 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BROOKS UNIT (HALL ESTATE) WELL #: 6 RRCID -> 170282 COMPL. DATE 08/18/1998 TOTAL DEPTH 9318 PERF. 7918 - 8404

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 2424 | -0- | -955 | -0- | 553 | 1 | 1829 | 2 | Y | 38 | 31 | 1 | | | 28 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 2430 | X | 2095 | -0- | -335 | -0- | 507 | 1 | 1544 | 2 | Y | 40 | 48 | 1 | | | 20 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2356 | X | 1995 | -0- | -361 | -0- | 452 | 1 | 1506 | 2 | Y | 34 | 32 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 2418 | X | 2279 | -0- | -139 | -0- | 544 | 1 | 1690 | 2 | Y | 41 | 48 | 1 | | | 15 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2262 | X | 2182 | -0- | -80 | -0- | 525 | 1 | 1613 | 2 | Y | 40 | 32 | 1 | | | 23 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 03 | 2418 | X | 2406 | -0- | -12 | -0- | 602 | 1 | 1762 | 2 | Y | 38 | 32 | 1 | | | 29 |
| | | | | | | | 42 | 9 | | | | | | | | | |

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
RIVIERA OPERATING, LLC //CONT.// 714314
BROOKS UNIT (HALL ESTATE) WELL #: 7 RRCID -> 170948 COMPL. DATE 09/19/1998 TOTAL DEPTH 9318 PERF. 7967 - 8057

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 565 | -0- | | -520 | -0- | 130 | 1 | 429 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1200 | N | 404 | -0- | | -796 | -0- | 98 | 1 | 300 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 837 | N | 472 | -0- | | -365 | -0- | 108 | 1 | 360 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 602 | N | 602 | -0- | | -0- | -0- | 145 | 1 | 451 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 377 | N | 316 | -0- | | -61 | -0- | 76 | 1 | 234 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 465 | N | 373 | -0- | | -92 | -0- | 93 | 1 | 274 | 2 | Y | 5 | 4 | 1 | | | 4 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 5 RRCID -> 173427 COMPL. DATE 09/02/1998 TOTAL DEPTH 9319 PERF. 7951 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1594 | N | 1594 | -0- | | -0- | -0- | 356 | 1 | 1177 | 2 | Y | 55 | 44 | 1 | | | 39 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 1350 | N | 950 | -0- | | -400 | -0- | 224 | 1 | 668 | 2 | Y | 53 | 66 | 1 | | | 26 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 1123 | N | 1123 | -0- | | -0- | -0- | 250 | 1 | 819 | 2 | Y | 49 | 46 | 1 | | | 29 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1278 | -0- | | -303 | -0- | 298 | 1 | 914 | 2 | Y | 60 | 69 | 1 | | | 20 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 1021 | N | 1021 | -0- | | -0- | -0- | 238 | 1 | 719 | 2 | Y | 58 | 46 | 1 | | | 32 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| *03 | 1239 | N | 1239 | -0- | | -0- | -0- | 303 | 1 | 875 | 2 | Y | 55 | 46 | 1 | | | 41 |
| | | | | | | | | 61 | 9 | | | | | | | | | |

ORR UNIT WELL #: 4 RRCID -> 173944 COMPL. DATE 06/18/1999 TOTAL DEPTH 8800 PERF. 7807 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1293 | -0- | | -195 | -0- | 292 | 1 | 966 | 2 | Y | 32 | 25 | 1 | | | 20 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1260 | N | 921 | -0- | | -339 | -0- | 219 | 1 | 668 | 2 | Y | 31 | 38 | 1 | | | 13 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 930 | N | 251 | -0- | | -679 | -0- | 55 | 1 | 184 | 2 | Y | 11 | 16 | 1 | | | 8 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1302 | N | -0- | -0- | | -1302 | -0- | | | | | Y | -0- | 8 | 1 | | | -0- |
| 02 | 899 | N | -0- | -0- | | -899 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | -0- | -0- | | -248 | -0- | | | | | Y | -0- | | | | | -0- |

BROOKS UNIT (HALL ESTATE) WELL #: 8 RRCID -> 174267 COMPL. DATE 07/03/1999 TOTAL DEPTH 8800 PERF. 7902 - 8546

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 1824 | -0- | | -1431 | -0- | 416 | 1 | 1375 | 2 | Y | 30 | 25 | 1 | | | 22 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2488 | -0- | | -422 | -0- | 607 | 1 | 1846 | 2 | Y | 32 | 38 | 1 | | | 16 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 3007 | X | 1932 | -0- | | -1075 | -0- | 439 | 1 | 1464 | 2 | Y | 26 | 24 | 1 | | | 18 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 3007 | X | 1958 | -0- | | -1049 | -0- | 469 | 1 | 1459 | 2 | Y | 27 | 34 | 1 | | | 11 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2495 | N | 2495 | -0- | | -0- | -0- | 604 | 1 | 1856 | 2 | Y | 32 | 24 | 1 | | | 19 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 2327 | N | 2327 | -0- | | -0- | -0- | 584 | 1 | 1710 | 2 | Y | 30 | 26 | 1 | | | 23 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
RIVIERA OPERATING, LLC //CONT.// 714314
NEAL, J.A. UNIT WELL #: 4 RRCID -> 174270 COMPL. DATE 07/18/1999 TOTAL DEPTH 8800 PERF. 7975 - 8242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 285 | -0- | -118 | -0- | 58 | 1 | 193 | 2 | Y | 31 | 25 | 1 | | | 32 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 115 | 1 | 351 | 2 | Y | 33 | 40 | 1 | | | 25 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 434 | N | 229 | -0- | -205 | -0- | 47 | 1 | 157 | 2 | Y | 23 | 23 | 1 | | | 25 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 539 | N | 539 | -0- | -0- | -0- | 125 | 1 | 388 | 2 | Y | 24 | 30 | 1 | | | 19 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 377 | N | 291 | -0- | -86 | -0- | 65 | 1 | 200 | 2 | Y | 24 | 20 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 471 | N | 471 | -0- | -0- | -0- | 114 | 1 | 332 | 2 | Y | 23 | 20 | 1 | | | 26 |
| | | | | | | | 25 | 9 | | | | | | | | | |

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 6 RRCID -> 174864 COMPL. DATE 06/03/1999 TOTAL DEPTH 8800 PERF. 7969 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 765 | -0- | -72 | -0- | 175 | 1 | 579 | 2 | Y | 10 | 8 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 870 | N | 727 | -0- | -143 | -0- | 177 | 1 | 539 | 2 | Y | 10 | 12 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 955 | N | 955 | -0- | -0- | -0- | 218 | 1 | 728 | 2 | Y | 8 | 8 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 775 | N | 731 | -0- | -44 | -0- | 175 | 1 | 545 | 2 | Y | 10 | 12 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 178 | 1 | 546 | 2 | Y | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 961 | N | 714 | -0- | -247 | -0- | 179 | 1 | 525 | 2 | Y | 9 | 8 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |

CLIFTON, W.B. WELL #: 1 RRCID -> 178784 COMPL. DATE 07/14/2000 TOTAL DEPTH 8800 PERF. 7917 - 8065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 804 | -0- | -2 | -0- | 180 | 1 | 595 | 2 | Y | 26 | 21 | 1 | | | 20 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 870 | N | 713 | -0- | -157 | -0- | 172 | 1 | 510 | 2 | Y | 28 | 32 | 1 | | | 16 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 879 | N | 879 | -0- | -0- | -0- | 200 | 1 | 654 | 2 | Y | 23 | 22 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 1068 | N | 1068 | -0- | -0- | -0- | 255 | 1 | 782 | 2 | Y | 28 | 33 | 1 | | | 12 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 848 | X | 848 | -0- | -0- | -0- | 204 | 1 | 614 | 2 | Y | 27 | 22 | 1 | | | 17 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 868 | X | 799 | -0- | -69 | -0- | 199 | 1 | 571 | 2 | Y | 26 | 22 | 1 | | | 21 |
| | | | | | | | 29 | 9 | | | | | | | | | |

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 7 RRCID -> 179015 COMPL. DATE 06/09/2000 TOTAL DEPTH 8800 PERF. 8023 - 8539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1073 | -0- | -198 | -0- | 247 | 1 | 816 | 2 | Y | 9 | 7 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1063 | -0- | -227 | -0- | 260 | 1 | 792 | 2 | Y | 10 | 12 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 806 | N | 345 | -0- | -461 | -0- | 79 | 1 | 263 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1085 | N | 644 | -0- | -441 | -0- | 156 | 1 | 485 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1015 | N | -0- | -0- | -1015 | -0- | | | | | Y | 7 | 4 | 1 | | | 3 |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | 9 | 6 | 1 | | | 6 |

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
RIVIERA OPERATING, LLC //CONT.// 714314
SIMPSON FAMILY WELL #: 3 RRCID -> 179086 COMPL. DATE 07/03/2000 TOTAL DEPTH 8800 PERF. 8621 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1569 | N | 1569 | -0- | -0- | -0- | 359 | 1 | 1185 | 2 | Y | 23 | 21 | 1 | | | 14 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1809 | N | 1809 | -0- | -0- | -0- | 442 | 1 | 1334 | 2 | Y | 30 | 34 | 1 | | | 10 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1751 | N | 1751 | -0- | -0- | -0- | 401 | 1 | 1322 | 2 | Y | 25 | 24 | 1 | | | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 2124 | N | 2124 | -0- | -0- | -0- | 512 | 1 | 1578 | 2 | Y | 31 | 36 | 1 | | | 6 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 1999 | N | 1999 | -0- | -0- | -0- | 486 | 1 | 1480 | 2 | Y | 30 | 24 | 1 | | | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 1986 | N | 1986 | -0- | -0- | -0- | 501 | 1 | 1454 | 2 | Y | 28 | 24 | 1 | | | 16 |
| | | | | | | | 31 | 9 | | | | | | | | | |

ANNIE D. KELSEY GAS UNIT WELL #: 6 RRCID -> 179872 COMPL. DATE 08/28/2000 TOTAL DEPTH 8800 PERF. 7788 - 8409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 2938 | -0- | 2938 | 3949 | 680 | 1 | 2247 | 2 | Y | 10 | 6 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 14B2 EXT | | 2798 | -0- | 2798 | 6747 | 692 | 1 | 2094 | 2 | Y | 11 | 12 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 14B2 EXT | | 2174 | -0- | 2174 | 8921 | 497 | 1 | 1647 | 2 | Y | 27 | 19 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 1512 | -0- | 1512 | 10433 | 359 | 1 | 1103 | 2 | Y | 45 | 44 | 1 | | | 14 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 12264 | X | 1831 | -0- | -10433 | -0- | 441 | 1 | 1342 | 2 | Y | 44 | 34 | 1 | | | 24 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 2945 | X | 1988 | -0- | -957 | -0- | 497 | 1 | 1445 | 2 | Y | 42 | 35 | 1 | | | 31 |
| | | | | | | | 46 | 9 | | | | | | | | | |

BROOKS UNIT (HALL ESTATE) WELL #: 9 RRCID -> 180907 COMPL. DATE 12/21/2000 TOTAL DEPTH 8800 PERF. 7924 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 995 | X | 995 | -0- | -0- | -0- | 231 | 1 | 763 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1382 | X | 1382 | -0- | -0- | -0- | 341 | 1 | 1037 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1793 | N | 1793 | -0- | -0- | -0- | 412 | 1 | 1374 | 2 | Y | 6 | 4 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1810 | N | 1810 | -0- | -0- | -0- | 439 | 1 | 1363 | 2 | Y | 7 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1517 | X | 1517 | -0- | -0- | -0- | 371 | 1 | 1138 | 2 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1798 | X | 1427 | -0- | -371 | -0- | 362 | 1 | 1058 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 8 RRCID -> 182005 COMPL. DATE 02/03/2001 TOTAL DEPTH 8800 PERF. 7863 - 8297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47 | N | 47 | -0- | -0- | -0- | 11 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 7 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 48 | -0- | -14 | -0- | 12 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 47 | N | 47 | -0- | -0- | -0- | 12 | 1 | 35 | 2 | Y | -0- | | | | | -0- |

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
RIVIERA OPERATING, LLC //CONT.// 714314
ORR UNIT WELL #: 5 RRCID -> 182872 COMPL. DATE 04/17/2001 TOTAL DEPTH 8803 PERF. 7910 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | -0- | -0- | -744 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 690 | N | 8 | -0- | -682 | -0- | 2 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 9 | -0- | -487 | -0- | 2 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 01 | 27 | N | 27 | -0- | -0- | -0- | 6 | 1 | 20 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 11 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| *03 | 31 | N | 31 | -0- | -0- | -0- | 8 | 1 | 23 | 2 | Y | -0- | | | | | -0- |

ORR UNIT WELL #: 3 RRCID -> 186161 COMPL. DATE 07/23/2009 TOTAL DEPTH 11570 PERF. 7780 - 10439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 3977 | -0- | -611 | -0- | 897 | 1 | 2966 | 2 | Y | 104 | 90 | 1 | | | 86 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 11 | 4693 | X | 4693 | -0- | -0- | -0- | 1126 | 1 | 3427 | 2 | Y | 127 | 148 | 1 | | | 65 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 12 | 4526 | X | 3850 | -0- | -676 | -0- | 861 | 1 | 2870 | 2 | Y | 108 | 99 | 1 | | | 74 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 4526 | X | 4077 | -0- | -449 | -0- | 957 | 1 | 2976 | 2 | Y | 131 | 152 | 1 | | | 53 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 4524 | X | 3455 | -0- | -1069 | -0- | 814 | 1 | 2500 | 2 | Y | 128 | 102 | 1 | | | 79 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 03 | 4836 | X | 3319 | -0- | -1517 | -0- | 811 | 1 | 2374 | 2 | Y | 122 | 103 | 1 | | | 98 |
| | | | | | | | 134 | 9 | | | | | | | | | |

NEAL, J. A. UNIT WELL #: 5 RRCID -> 186368 COMPL. DATE 03/27/2001 TOTAL DEPTH 8810 PERF. 7781 - 8421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2225 | N | 2225 | -0- | -0- | -0- | 512 | 1 | 1693 | 2 | Y | 18 | 15 | 1 | | | 15 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1534 | -0- | -356 | -0- | 374 | 1 | 1139 | 2 | Y | 19 | 24 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1477 | -0- | -104 | -0- | 337 | 1 | 1121 | 2 | Y | 17 | 16 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1953 | N | 1621 | -0- | -332 | -0- | 389 | 1 | 1210 | 2 | Y | 20 | 24 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1402 | -0- | -77 | -0- | 339 | 1 | 1042 | 2 | Y | 19 | 16 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 1831 | N | 1831 | -0- | -0- | -0- | 461 | 1 | 1349 | 2 | Y | 19 | 16 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |

CLIFTON, W.B. WELL #: 2 RRCID -> 186409 COMPL. DATE 09/23/2001 TOTAL DEPTH 11107 PERF. 7546 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 55 | -0- | -7 | -0- | 12 | 1 | 36 | 2 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 6 | 1 | 15 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 6 | 1 | 21 | 2 | Y | -0- | | | | | 1 |
| 01 | 62 | N | 34 | -0- | -28 | -0- | 8 | 1 | 26 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 9 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 7 | 1 | 22 | 2 | Y | -0- | | | | | -0- |

KELSEY, ANNIE D. GAS UNIT WELL #: 3 RRCID -> 186904 COMPL. DATE 11/10/1995 TOTAL DEPTH 11600 PERF. 7802 - 8442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
RIVIERA OPERATING, LLC //CONT.// 714314
CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 9 U RRCID -> 195721 COMPL. DATE 07/11/2002 TOTAL DEPTH 11172 PERF. 7806 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KELSEY, ANNIE D. GAS UNIT WELL #: 7 RRCID -> 218191 COMPL. DATE 12/23/2005 TOTAL DEPTH 8650 PERF. 7858 - 8612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEAL, J. A. UNIT WELL #: 6 RRCID -> 219156 COMPL. DATE 12/24/2005 TOTAL DEPTH 8650 PERF. 7894 - 8598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12496 | X | 4905 | -0- | -7591 | -0- | 1127 53 | 1 9 | 3725 | 2 | Y | 48 | 37 | 1 | | | 37 |
| 11 | 4938 | X | 4938 | -0- | -0- | -0- | 1207 56 | 1 9 | 3675 | 2 | Y | 51 | 60 | 1 | | | 28 |
| 12 | 4650 | X | 4226 | -0- | -424 | -0- | 965 47 | 1 9 | 3214 | 2 | Y | 43 | 40 | 1 | | | 31 |
| 01 | 5579 | X | 5579 | -0- | -0- | -0- | 1344 57 | 1 9 | 4178 | 2 | Y | 52 | 61 | 1 | | | 22 |
| 02 | 5411 | X | 5411 | -0- | -0- | -0- | 1315 56 | 1 9 | 4040 | 2 | Y | 51 | 40 | 1 | | | 33 |
| *03 | 5726 | X | 5726 | -0- | -0- | -0- | 1444 54 | 1 9 | 4228 | 2 | Y | 49 | 42 | 1 | | | 40 |

OLIVER UNIT WELL #: 3 U RRCID -> 223180 COMPL. DATE 08/20/2006 TOTAL DEPTH 11220 PERF. 7974 - 8005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLIVER UNIT WELL #: 1 RRCID -> 280201 COMPL. DATE 05/20/2015 TOTAL DEPTH 11208 PERF. 7896 - 8336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3780 | X | 3780 | -0- | -0- | -0- | 871 28 | 1 9 | 2881 | 2 | N | 25 | 20 | 1 | | | 12 |
| 11 | 3450 | X | 3350 | -0- | -100 | -0- | 821 29 | 1 9 | 2500 | 2 | N | 26 | 32 | 1 | | | 6 |
| 12 | 3565 | X | 2649 | -0- | -916 | -0- | 606 25 | 1 9 | 2018 | 2 | N | 23 | 21 | 1 | | | 8 |
| 01 | 3658 | X | 3658 | -0- | -0- | -0- | 883 30 | 1 9 | 2745 | 2 | N | 27 | 32 | 1 | | | 3 |
| 02 | 3468 | X | 3468 | -0- | -0- | -0- | 845 29 | 1 9 | 2594 | 2 | N | 26 | 22 | 1 | | | 7 |
| 03 | 3565 | X | 3535 | -0- | -30 | -0- | 893 28 | 1 9 | 2614 | 2 | N | 25 | 22 | 1 | | | 10 |

LASSATER, E. (COTTON VALLEY) 52240 500 NON-ASSOCIATED ONE WELL CNTY: MARION
ARK-LA-TEX ENERGY, L.L.C. 030584
WILSON WELL #: 1 RRCID -> 233797 COMPL. DATE 10/16/2007 TOTAL DEPTH 11300 PERF.10576 - 11115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3703 | | 3386 | -0- | -317 | -0- | 3278 | 2 | 108 | 9 | N | 98 | 179 | 1 | 2 | 8 | 67 |
| 11 | 3058 | | 3014 | -0- | -44 | -0- | 2941 | 2 | 73 | 9 | N | 66 | 3 | 8 | | | 130 |
| 12 | 3069 | | 2894 | -0- | -175 | -0- | 2821 | 2 | 73 | 9 | N | 66 | 4 | 8 | | | 192 |
| 01 | 3069 | | 2618 | -0- | -451 | -0- | 2601 | 2 | 17 | 9 | N | 15 | 3 | 8 | | | 204 |
| 02 | 2871 | | 1621 | -0- | -1250 | -0- | 1542 | 2 | 79 | 9 | N | 72 | 171 | 1 | 3 | 8 | 102 |
| 03 | 3069 | | 1281 | -0- | -1788 | -0- | 1246 | 2 | 35 | 9 | N | 32 | 2 | 8 | | | 132 |

LEIGH (HILL 5155) 53030 500 ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
SELLARS, AT AL WELL #: 1 RRCID -> 224373 COMPL. DATE 11/10/2006 TOTAL DEPTH 6500 PERF. 5131 - 5141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1413 | N | 1413 | -0- | -0- | -0- | 125 | 1 | 1288 | 2 | N | -0- | | | | | 34 |
| 11 | 1638 | N | 1638 | -0- | -0- | -0- | 130 | 1 | 1508 | 2 | N | -0- | | | | | 34 |
| 12 | 1403 | N | 1403 | -0- | -0- | -0- | 119 | 1 | 1284 | 2 | N | -0- | | | | | 34 |
| 01 | 1547 | N | 1547 | -0- | -0- | -0- | 130 | 1 | 1417 | 2 | N | -0- | | | | | 34 |
| 02 | 1329 | N | 1329 | -0- | -0- | -0- | 122 | 1 | 1207 | 2 | N | -0- | | | | | 34 |
| 03 | 1302 | N | 952 | -0- | -350 | -0- | 81 | 1 | 871 | 2 | N | -0- | | | | | 34 |

LEIGH (PETTIT, LOWER) 53030 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
SELLARS, ET AL WELL #: 1 RRCID -> 165088 COMPL. DATE 08/22/1997 TOTAL DEPTH 6500 PERF. 6012 - 6016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEIGH (TRICE SAND) 53030 750 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. 014573
TRICE WELL #: 1 RRCID -> 118495 COMPL. DATE 06/15/1985 TOTAL DEPTH 6465 PERF. 6069 - 6074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

PLUGGED AND ABANDONED_____ 01/02/2019 - P/A 01/02/19

LETS (TRAVIS PEAK) 53394 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
D & H PRODUCTION, INC. 196196
MCCORD, W H WELL #: 1 RRCID -> 141595 COMPL. DATE 04/17/1992 TOTAL DEPTH 8100 PERF. 7858 - 7866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 1904 | -0- | -669 | -0- | 1900 | 2 | 4 | 9 | N | 4 | | | | | 44 |
| 11 | 2490 | X | 2338 | -0- | -152 | -0- | 2338 | 2 | | | N | -0- | | | | | 44 |
| 12 | 2294 | X | 2278 | -0- | -16 | -0- | 2260 | 2 | 18 | 9 | N | 16 | | | | | 60 |
| 01 | 2244 | X | 2244 | -0- | -0- | -0- | 2139 | 2 | 105 | 9 | N | 95 | 153 | 1 | | | 2 |
| 02 | 2262 | N | 1609 | -0- | -653 | -0- | 1583 | 2 | 26 | 9 | N | 24 | | | | | 26 |
| *03 | 2314 | N | 2314 | -0- | -0- | -0- | 2314 | 2 | | | N | -0- | | | | | 26 |

MASON HEIRS WELL #: 1 RRCID -> 143418 COMPL. DATE 11/23/1992 TOTAL DEPTH 8020 PERF. 7885 - 7895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 68 |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 68 |
| 12 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | 68 |
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 68 |
| 02 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 68 |
| *03 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 68 |

LINDALE (RODESSA) 53640 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
MHM PIPELINE CO., INC. 563370
MCFADDEN WELL #: 1 RRCID -> 016285 COMPL. DATE 04/12/1958 TOTAL DEPTH N/A PERF. 9550 - 9583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | 40 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 40 |
| 12 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | 40 |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 40 |
| *02 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

FAIR, R. W. WELL #: 1 RRCID -> 016287 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. 9292 - 9512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 118 | -0- | -6 | -0- | 111 | 2 | 7 | 9 | N | 6 | | | | | 103 |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 105 | 2 | 11 | 9 | N | 10 | | | | | 113 |
| 12 | 216 | N | 216 | -0- | -0- | -0- | 212 | 2 | 4 | 9 | N | 4 | | | | | 117 |
| 01 | 259 | N | 259 | -0- | -0- | -0- | 253 | 2 | 6 | 9 | N | 5 | | | | | 122 |
| *02 | 119 | N | 119 | -0- | -0- | -0- | 116 | 2 | 3 | 9 | N | 3 | | | | | 125 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

CLARK, A.D. WELL #: 1 RRCID -> 124441 COMPL. DATE 04/07/1987 TOTAL DEPTH 12860 PERF. 9620 - 9670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1209 | -0- | -0- | -0- | 1163 | 2 | 46 | 9 | N | 42 | | | | | 207 |
| 11 | 1089 | N | 1089 | -0- | -0- | -0- | 1027 | 2 | 62 | 9 | N | 56 | | | | | 263 |
| 12 | 927 | N | 927 | -0- | -0- | -0- | 879 | 2 | 48 | 9 | N | 44 | | | | | 307 |
| 01 | 1193 | N | 1193 | -0- | -0- | -0- | 1142 | 2 | 51 | 9 | N | 46 | 193 | 1 | | | 160 |
| *02 | 911 | N | 911 | -0- | -0- | -0- | 864 | 2 | 47 | 9 | N | 43 | | | | | 203 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 203 |

LINDALE, WEST (RODESSA) 53697 600 ASSOCIATED EXEMPT CNTY: SMITH
MHM PIPELINE CO., INC. 563370
KNOX WELL #: 1 RRCID -> 191300 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9702 - 9746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 36 |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 36 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| *02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 36 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

LITTLE EARS (PETTIT LIME) 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
APPLEBY DISPOSAL LLC 028616
APPLEBY SWD WELL #: 1S RRCID -> 252564 COMPL. DATE 10/15/2009 TOTAL DEPTH 5300 PERF. 4670 - 5130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENERQUEST CORPORATION 252059
PEACOCK UNIT WELL #: 1C RRCID -> 249334 COMPL. DATE 12/23/2008 TOTAL DEPTH 10530 PERF. 9356 - 9362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LEGACY RESERVES OPERATING LP 495445
CHRISTIAN WELL #: 6 H RRCID -> 245498 COMPL. DATE 04/27/2008 TOTAL DEPTH 9370 PERF. 9961 - 13281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TATUM GAS UNIT WELL #: 8H RRCID -> 246286 COMPL. DATE 06/13/2008 TOTAL DEPTH 9088 PERF.10000 - 10886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2463 | N | 2463 | -0- | -0- | -0- | 2463 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1882 | N | 1882 | -0- | -0- | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |

TATUM GAS UNIT WELL #: 7H RRCID -> 251497 COMPL. DATE 09/27/2007 TOTAL DEPTH 9327 PERF. 9877 - 12813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LONGBRANCH ENERGY, LP 507975
NACOGDOCHES SALTY SWD WELL #: 1 RRCID -> 213699 COMPL. DATE 12/20/2005 TOTAL DEPTH 6000 PERF. 5510 - 5875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINNACLE OPERATING COMPANY, INC. 665670
STEWART-TISCHAUSER WELL #: 1 RRCID -> 234497 COMPL. DATE 01/15/2008 TOTAL DEPTH 10405 PERF. 9306 - 9316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1731 | -0- | -1059 | -0- | 1731 | 2 | | | N | -0- | | | | | 292 |
| 11 | 2700 | X | 1999 | -0- | -701 | -0- | 1999 | 2 | | | N | -0- | | | | | 292 |
| 12 | 2232 | X | 1807 | -0- | -425 | -0- | 1807 | 2 | | | N | -0- | | | | | 292 |
| 01 | 1922 | X | 1789 | -0- | -133 | -0- | 1789 | 2 | | | N | -0- | | | | | 292 |
| 02 | 1967 | N | 1967 | -0- | -0- | -0- | 1967 | 2 | | | N | -0- | | | | | 292 |
| 03 | 1798 | N | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | 292 |

ROCKCLIFF ENERGY OPERATING LLC 722890
STEWART, GRAHAM P. WELL #: 12 RRCID -> 230749 COMPL. DATE 06/23/2007 TOTAL DEPTH 10505 PERF. 9236 - 9279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

DOUGLASS GU 8 WELL #: 7 RRCID -> 231211 COMPL. DATE 08/18/2007 TOTAL DEPTH 10500 PERF. 9214 - 9222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DOUGLASS GU 3 WELL #: 9 RRCID -> 234727 COMPL. DATE 02/05/2008 TOTAL DEPTH 10535 PERF. 9326 - 9330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243481 COMPL. DATE 11/10/2008 TOTAL DEPTH 10450 PERF. 8577 - 8580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CINDY SUE GU 1 WELL #: 5 RRCID -> 244589 COMPL. DATE 12/05/2008 TOTAL DEPTH 10615 PERF. 9260 - 9264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

NORTH HAYTER TRUST A WELL #: 50 RRCID -> 244591 COMPL. DATE 11/12/2008 TOTAL DEPTH 10822 PERF. 9016 - 9023

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MELINDA, MOLLIE GU 1 WELL #: 6 RRCID -> 245546 COMPL. DATE 12/12/2008 TOTAL DEPTH 10533 PERF. 9324 - 9327

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GWENDOLYN GU 1 WELL #: 10 RRCID -> 255797 COMPL. DATE 03/05/2010 TOTAL DEPTH N/A PERF. 9296 - 9298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
CINDY SUE GU 1 WELL #: 8 RRCID -> 256077 COMPL. DATE 04/03/2010 TOTAL DEPTH N/A PERF. 9368 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOPCAT OILFIELD TRANSPORT, LLC 862571
NWS WOODBINE SWD WELL #: 1 RRCID -> 228190 COMPL. DATE 04/14/2007 TOTAL DEPTH 6000 PERF. 5643 - 5708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKE NESS (JAMES LIME) 54287 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
FORTUNE RESOURCES LLC 278755
ADAMS, JOHN W. WELL #: 1 RRCID -> 242067 COMPL. DATE 08/08/2008 TOTAL DEPTH 6006 PERF. 6147 - 13872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1037 | -0- | -203 | -0- | 1037 | 2 | | | N | -0- | | | | | 50 |
| 11 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 2 | | | N | -0- | | | | | 50 |
| 12 | 1528 | N | 1528 | -0- | -0- | -0- | 1528 | 2 | | | N | -0- | | | | | 50 |
| 01 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | 50 |
| *02 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 2 | | | N | -0- | | | | | 50 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

LOCO BAYOU (JAMES LIME) 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
MIDDLEBROOK UNIT WELL #: 1H RRCID -> 230886 COMPL. DATE 08/13/2007 TOTAL DEPTH 9197 PERF. 9246 - 14905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2313 | -0- | -105 | -0- | 2313 | 3 | | | N | -0- | | | | | 62 |
| 11 | 2280 | N | 1721 | -0- | -559 | -0- | 1721 | 3 | | | N | -0- | | | | | 62 |
| 12 | 2356 | N | 2121 | -0- | -235 | -0- | 2121 | 3 | | | N | -0- | | | | | 62 |
| 01 | 2325 | N | 2176 | -0- | -149 | -0- | 2173 | 3 | 3 | 9 | N | 3 | | | | | 65 |
| 02 | 1653 | N | -0- | -0- | -1653 | -0- | | | | | N | -0- | | | | | 65 |
| *03 | 2288 | N | 2288 | -0- | -0- | -0- | 2282 | 2 | 6 | 9 | N | 5 | | | | | 70 |

WILSON GU WELL #: 4H RRCID -> 234172 COMPL. DATE 12/14/2007 TOTAL DEPTH 9581 PERF. 10069 - 14610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 294 | N | 294 | -0- | -0- | -0- | 288 | 2 | 6 | 9 | Y | 5 | | | | | 42 |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 175 | 2 | 164 | 9 | Y | 149 | 186 | 1 | | | 5 |
| 12 | 795 | N | 795 | -0- | -0- | -0- | 763 | 2 | 32 | 9 | Y | 29 | | | | | 34 |
| 01 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | Y | -0- | | | | | 34 |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | Y | -0- | | | | | 34 |
| *03 | 466 | N | 466 | -0- | -0- | -0- | 465 | 2 | 1 | 9 | Y | 1 | | | | | 35 |

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. //CONT.// 090870
MAST, L.B. WELL #: 1H RRCID -> 235211 COMPL. DATE 03/01/2008 TOTAL DEPTH 9230 PERF. 9712 - 14935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5161 | X | 5161 | -0- | -0- | -0- | 754 | 1 | 4407 | 2 | N | -0- | | | | | 88 |
| 11 | 4530 | X | 4434 | -0- | -96 | -0- | 588 | 1 | 3846 | 2 | N | -0- | | | | | 88 |
| 12 | 5115 | X | 4667 | -0- | -448 | -0- | 757 | 1 | 3900 | 2 | N | 9 | | | | | 97 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 5115 | X | 4728 | -0- | -387 | -0- | 783 | 1 | 3945 | 2 | N | -0- | | | | | 97 |
| 02 | 4785 | X | 419 | -0- | -4366 | -0- | 419 | 1 | | | N | -0- | | | | | 97 |
| *03 | 5115 | X | 2525 | -0- | -2590 | -0- | 2525 | 2 | | | N | -0- | | | | | 97 |

U.S.A. LB WELL #: 1H RRCID -> 237915 COMPL. DATE 11/17/2007 TOTAL DEPTH 9311 PERF. 9715 - 14473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1378 | -0- | -110 | -0- | 201 | 1 | 1177 | 2 | N | -0- | | | | | 58 |
| 11 | 1380 | N | 303 | -0- | -1077 | -0- | 51 | 1 | 252 | 2 | N | -0- | | | | | 58 |
| 12 | 1116 | N | 298 | -0- | -818 | -0- | 69 | 1 | 225 | 2 | N | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1364 | N | 738 | -0- | -626 | -0- | 162 | 1 | 570 | 2 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 290 | N | 135 | -0- | -155 | -0- | 135 | 1 | | | N | -0- | | | | | 67 |
| *03 | 984 | N | 984 | -0- | -0- | -0- | 980 | 2 | 4 | 9 | N | 4 | | | | | 71 |

RAMOS WELL #: 1H RRCID -> 239131 COMPL. DATE 07/02/2008 TOTAL DEPTH 9202 PERF. 9527 - 14868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2311 | -0- | -200 | -0- | 337 | 1 | 1974 | 2 | N | -0- | | | | | 37 |
| 11 | 2341 | N | 2341 | -0- | -0- | -0- | 393 | 1 | 1948 | 2 | N | -0- | | | | | 37 |
| 12 | 2511 | N | 2184 | -0- | -327 | -0- | 512 | 1 | 1672 | 2 | N | -0- | | | | | 37 |
| 01 | 2371 | N | 2371 | -0- | -0- | -0- | 524 | 1 | 1847 | 2 | N | -0- | | | | | 37 |
| 02 | 2262 | N | 278 | -0- | -1984 | -0- | 278 | 1 | | | N | -0- | | | | | 37 |
| *03 | 2170 | N | 1351 | -0- | -819 | -0- | 1351 | 2 | | | N | -0- | | | | | 37 |

HENDERSON WELL #: 1H RRCID -> 239953 COMPL. DATE 06/17/2008 TOTAL DEPTH 8994 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3535 | X | 3535 | -0- | -0- | -0- | 3535 | 2 | | | N | -0- | | | | | 24 |
| 11 | 2898 | X | 2898 | -0- | -0- | -0- | 2898 | 2 | | | N | -0- | | | | | 24 |
| 12 | 3295 | X | 3295 | -0- | -0- | -0- | 3295 | 2 | | | N | -0- | | | | | 24 |
| 01 | 2820 | X | 2820 | -0- | -0- | -0- | 2820 | 2 | | | N | -0- | | | | | 24 |
| 02 | 2552 | X | 1809 | -0- | -743 | -0- | 1809 | 2 | | | N | -0- | | | | | 24 |
| 03 | 2728 | X | 1402 | -0- | -1326 | -0- | 1402 | 2 | | | N | -0- | | | | | 24 |

WEST ESPARZA WELL #: 1H RRCID -> 242779 COMPL. DATE 08/26/2008 TOTAL DEPTH 9223 PERF. 9280 - 14910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3095 | N | 3095 | -0- | -0- | -0- | 452 | 1 | 2643 | 2 | N | -0- | | | | | 97 |
| 11 | 2622 | N | 2622 | -0- | -0- | -0- | 347 | 1 | 2275 | 2 | N | -0- | | | | | 97 |
| 12 | 3007 | N | 2662 | -0- | -345 | -0- | 433 | 1 | 2229 | 2 | N | -0- | | | | | 97 |
| 01 | 3007 | N | 2773 | -0- | -234 | -0- | 459 | 1 | 2314 | 2 | N | -0- | | | | | 97 |
| 02 | 2523 | N | 240 | -0- | -2283 | -0- | 240 | 1 | | | N | -0- | | | | | 97 |
| *03 | 2666 | N | 1417 | -0- | -1249 | -0- | 1414 | 2 | 3 | 9 | N | 3 | | | | | 100 |

SOUTHLAND PAPER MILLS WELL #: 1H RRCID -> 246181 COMPL. DATE 01/08/2009 TOTAL DEPTH 9347 PERF. 9578 - 13715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1910 | N | 1910 | -0- | -0- | -0- | 1892 | 2 | 18 | 9 | Y | 16 | | | | | 69 |
| 11 | 1500 | N | 1500 | -0- | -0- | -0- | 1496 | 2 | 4 | 9 | Y | 4 | | | | | 73 |
| 12 | 1411 | N | 1411 | -0- | -0- | -0- | 1392 | 2 | 19 | 9 | Y | 17 | | | | | 90 |
| 01 | 1922 | N | 1688 | -0- | -234 | -0- | 1686 | 2 | 2 | 9 | Y | 2 | | | | | 92 |
| 02 | 1394 | N | 1394 | -0- | -0- | -0- | 1393 | 2 | 1 | 9 | Y | 1 | | | | | 93 |
| *03 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 2 | | | Y | -0- | | | | | 93 |

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. //CONT.// 090870

KIRKLAND GU WELL #: 2H RRCID -> 247661 COMPL. DATE 06/10/2008 TOTAL DEPTH 9600 PERF. 9993 - 15115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

ESTES JL GU WELL #: 1H RRCID -> 248534 COMPL. DATE 12/22/2008 TOTAL DEPTH 9456 PERF.10365 - 15789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3258 | -0- | -555 | -0- | 3258 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 3521 | -0- | -169 | -0- | 3521 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 3220 | -0- | -562 | -0- | 3220 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3255 | X | 3185 | -0- | -70 | -0- | 3185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3393 | X | 2755 | -0- | -638 | -0- | 2755 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3627 | X | 2872 | -0- | -755 | -0- | 2872 | 2 | | | N | -0- | | | | | -0- |

U.S.A. LB WELL #: 2H RRCID -> 249431 COMPL. DATE 10/07/2008 TOTAL DEPTH 9415 PERF. 9695 - 15940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6995 | X | 6995 | -0- | -0- | -0- | 1021 | 1 | 5974 | 2 | N | -0- | | | | | 148 |
| 11 | 6420 | X | 6420 | -0- | -0- | -0- | 1079 | 1 | 5341 | 2 | N | -0- | | | | | 148 |
| 12 | 5952 | X | 3907 | -0- | -2045 | -0- | 916 | 1 | 2991 | 2 | N | -0- | | | | | 148 |
| 01 | 5952 | X | 4148 | -0- | -1804 | -0- | 917 | 1 | 3231 | 2 | N | -0- | | | | | 148 |
| 02 | 5568 | X | 955 | -0- | -4613 | -0- | 955 | 1 | | | N | -0- | | | | | 148 |
| *03 | 5952 | X | 988 | -0- | -4964 | -0- | 982 | 2 | 6 | 9 | N | 5 | | | | | 153 |

MIMS JL GU WELL #: 1H RRCID -> 250014 COMPL. DATE 02/11/2009 TOTAL DEPTH 9618 PERF.10012 - 15557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3617 | -0- | -165 | -0- | 3617 | 2 | | | N | -0- | | | | | 5 |
| 11 | 5108 | X | 5108 | -0- | -0- | -0- | 5108 | 2 | | | N | -0- | | | | | 5 |
| 12 | 4608 | X | 4608 | -0- | -0- | -0- | 4608 | 2 | | | N | -0- | | | | | 5 |
| 01 | 4500 | X | 4500 | -0- | -0- | -0- | 4500 | 2 | | | N | -0- | | | | | 5 |
| 02 | 4785 | X | 4003 | -0- | -782 | -0- | 4003 | 2 | | | N | -0- | | | | | 5 |
| 03 | 5115 | X | 4108 | -0- | -1007 | -0- | 4108 | 2 | | | N | -0- | | | | | 5 |

SESSIONS, BOB GU WELL #: 4H RRCID -> 251315 COMPL. DATE 10/10/2008 TOTAL DEPTH 9930 PERF.14781 - 10100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1325 | -0- | -8 | -0- | 1325 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 1350 | N | 1345 | -0- | -5 | -0- | 1345 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 3100 | N | 3358 | -0- | 258 | 258 | 3358 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 2900 | N | 3082 | -0- | 182 | 440 | 3082 | 2 | | | Y | -0- | | | | | 5 |
| *03 | 3100 | N | 3185 | -0- | 85 | 525 | 3185 | 2 | | | Y | -0- | | | | | 5 |

EAST ESPARZA WELL #: 1H RRCID -> 254121 COMPL. DATE 04/12/2009 TOTAL DEPTH 9150 PERF. 9310 - 15116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2527 | X | 2527 | -0- | -0- | -0- | 369 | 1 | 2158 | 2 | N | -0- | | | | | 110 |
| 11 | 2181 | X | 2181 | -0- | -0- | -0- | 289 | 1 | 1892 | 2 | N | -0- | | | | | 110 |
| 12 | 2542 | X | 2245 | -0- | -297 | -0- | 365 | 1 | 1880 | 2 | N | -0- | | | | | 110 |
| 01 | 2542 | X | 2046 | -0- | -496 | -0- | 339 | 1 | 1707 | 2 | N | -0- | | | | | 110 |
| 02 | 2378 | X | 237 | -0- | -2141 | -0- | 237 | 1 | | | N | -0- | | | | | 110 |
| *03 | 2542 | X | 1269 | -0- | -1273 | -0- | 1269 | 2 | | | N | -0- | | | | | 110 |

SOUTHLAND PAPER MILLS NORTH WELL #: 1H RRCID -> 254339 COMPL. DATE 05/21/2009 TOTAL DEPTH 9160 PERF. 9857 - 12034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 860 | -0- | -380 | -0- | 834 | 2 | 26 | 9 | Y | 24 | | | | | 198 |
| 11 | 2343 | N | 2343 | -0- | -0- | -0- | 2322 | 2 | 21 | 9 | Y | 19 | | | | | 217 |
| 12 | 1551 | N | 1551 | -0- | -0- | -0- | 1549 | 2 | 2 | 9 | Y | 2 | | | | | 219 |
| 01 | 868 | N | 848 | -0- | -20 | -0- | 848 | 2 | | | Y | -0- | | | | | 219 |
| 02 | 1334 | N | 824 | -0- | -510 | -0- | 823 | 2 | 1 | 9 | Y | 1 | | | | | 220 |
| 03 | 1426 | N | 1026 | -0- | -400 | -0- | 1026 | 2 | | | Y | -0- | | | | | 220 |

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BULL OIL COMPANY, LLC 106446
BETHUNE A WELL #: 2H RRCID -> 244103 COMPL. DATE 02/19/2008 TOTAL DEPTH 9107 PERF. 9419 - 13354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | 11 |
| 02 | DLQ G-10 | | 84 | -0- | 84 | 84 | 84 | 2 | | | Y | -0- | | | | | 11 |
| 03 | DLQ G-10 | | 97 | -0- | 97 | 181 | 97 | 2 | | | Y | -0- | | | | | 11 |

LIME ROCK RESOURCES III-A, L.P. 500793
HGT WELL #: 2H RRCID -> 239153 COMPL. DATE 06/12/2008 TOTAL DEPTH 9618 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3555 | X | 3555 | -0- | -0- | -0- | 315 | 1 | 3240 | 2 | Y | -0- | | | | | 75 |
| 11 | 3450 | X | 3024 | -0- | -426 | -0- | 287 | 1 | 2737 | 2 | Y | -0- | | | | | 75 |
| 12 | 3565 | X | 3388 | -0- | -177 | -0- | 297 | 1 | 3091 | 2 | Y | -0- | | | | | 75 |
| 01 | 3581 | X | 3581 | -0- | -0- | -0- | 304 | 1 | 3277 | 2 | Y | -0- | | | | | 75 |
| 02 | 3335 | X | 2408 | -0- | -927 | -0- | 67 | 1 | 2341 | 2 | Y | -0- | | | | | 75 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | 75 |

SESSIONS, J.W. HEIRS WELL #: 16H RRCID -> 239430 COMPL. DATE 01/24/2008 TOTAL DEPTH 9570 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2101 | N | 2101 | -0- | -0- | -0- | 124 | 1 | 1977 | 2 | Y | -0- | | | | | 17 |
| 11 | 2054 | N | 2054 | -0- | -0- | -0- | 126 | 1 | 1928 | 2 | Y | -0- | | | | | 17 |
| 12 | 2215 | N | 2215 | -0- | -0- | -0- | 142 | 1 | 2073 | 2 | Y | -0- | | | | | 17 |
| 01 | 2108 | N | 2066 | -0- | -42 | -0- | 131 | 1 | 1935 | 2 | Y | -0- | | | | | 17 |
| *02 | 2003 | N | 2003 | -0- | -0- | -0- | 135 | 1 | 1868 | 2 | Y | -0- | | | | | 17 |
| 03 | 2201 | N | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 17 |

SESSIONS, RUBE WELL #: 10H RRCID -> 242018 COMPL. DATE 04/15/2008 TOTAL DEPTH 9483 PERF.10304 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | X | 1102 | -0- | -169 | -0- | 66 | 1 | 1036 | 2 | Y | -0- | | | | | 27 |
| 11 | 1230 | X | 1053 | -0- | -177 | -0- | 64 | 1 | 989 | 2 | Y | -0- | | | | | 27 |
| 12 | 1209 | X | 631 | -0- | -578 | -0- | 39 | 1 | 592 | 2 | Y | -0- | | | | | 27 |
| 01 | 1616 | X | 1616 | -0- | -0- | -0- | 101 | 1 | 1515 | 2 | Y | -0- | | | | | 27 |
| *02 | 1538 | N | 1538 | -0- | -0- | -0- | 102 | 1 | 1436 | 2 | Y | -0- | | | | | 27 |
| 03 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 27 |

SESSIONS, J.W. HEIRS WELL #: 20H RRCID -> 242722 COMPL. DATE 08/18/2008 TOTAL DEPTH 9580 PERF.10387 - 15496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 2211 | -0- | -176 | -0- | 129 | 1 | 2082 | 2 | Y | -0- | | | | | 18 |
| 11 | 2310 | X | 2054 | -0- | -256 | -0- | 124 | 1 | 1930 | 2 | Y | -0- | | | | | 18 |
| 12 | 2325 | X | 1982 | -0- | -343 | -0- | 126 | 1 | 1856 | 2 | Y | -0- | | | | | 18 |
| 01 | 2232 | X | 1961 | -0- | -271 | -0- | 119 | 1 | 1842 | 2 | Y | -0- | | | | | 18 |
| *02 | 2168 | X | 2168 | -0- | -0- | -0- | 137 | 1 | 2031 | 2 | Y | -0- | | | | | 18 |
| 03 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 18 |

MAST WELL #: 5H RRCID -> 245094 COMPL. DATE 12/24/2008 TOTAL DEPTH 9291 PERF. 9875 - 15038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6696 | X | 6549 | -0- | -147 | -0- | 457 | 1 | 6092 | 2 | N | -0- | | | | | 80 |
| 11 | 6420 | X | 6022 | -0- | -398 | -0- | 358 | 1 | 5664 | 2 | N | -0- | | | | | 80 |
| 12 | 6758 | X | 6001 | -0- | -757 | -0- | 204 | 1 | 5797 | 2 | N | -0- | | | | | 80 |
| 01 | 6758 | X | 6228 | -0- | -530 | -0- | 283 | 1 | 5945 | 2 | N | -0- | | | | | 80 |
| 02 | 6322 | X | 5975 | -0- | -347 | -0- | 204 | 1 | 5771 | 2 | N | -0- | | | | | 80 |
| 03 | 6541 | X | NO RPT | -0- | -6541 | -0- | | | | | N | NO RPT | | | | | 80 |

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LORAC, INC. 508936
BLACK BRANCH GAS UNIT WELL #: 1H RRCID -> 254870 COMPL. DATE 01/03/2010 TOTAL DEPTH 9247 PERF. 9867 - 13436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 2396 | -0- | -1386 | -0- | 2396 | 2 | | | N | -0- | | | | | 41 |
| 11 | 3660 | X | 2901 | -0- | -759 | -0- | 2901 | 2 | | | N | -0- | | | | | 41 |
| 12 | 3782 | X | 3097 | -0- | -685 | -0- | 3097 | 2 | | | N | -0- | | | | | 41 |
| 01 | 3410 | X | 2079 | -0- | -1331 | -0- | 2079 | 2 | | | N | -0- | | | | | 41 |
| 02 | 2813 | X | -0- | -0- | -2813 | -0- | | | | | N | -0- | | | | | 41 |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | N | NO RPT | | | | | 41 |

S.F.O.T. WELL #: 2H RRCID -> 260751 COMPL. DATE 07/22/2010 TOTAL DEPTH 8580 PERF. 9247 - 13945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | -0- | -0- | -3131 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2715 | -0- | -315 | -0- | 2715 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 1885 | -0- | -1246 | -0- | 1885 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2299 | X | 2299 | -0- | -0- | -0- | 2299 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2639 | X | 1414 | -0- | -1225 | -0- | 1414 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | N | NO RPT | | | | | -0- |

M. E. OPERATING & SERVICES, INC. 518265
LOCO BAYOU A-339 WELL #: 1 RRCID -> 184413 COMPL. DATE 06/11/2001 TOTAL DEPTH 9435 PERF. 9435 - 15600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2127 | N | 2127 | -0- | -0- | -0- | 2127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2162 | N | 2162 | -0- | -0- | -0- | 2162 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2025 | N | 2025 | -0- | -0- | -0- | 2025 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1949 | N | 1949 | -0- | -0- | -0- | 1949 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 2 | | | N | -0- | | | | | -0- |

LOCO BAYOU 501 WELL #: 3 RRCID -> 187866 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9396 - 15420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 219 | -0- | -246 | -0- | 219 | 2 | | | N | -0- | | | | | 28 |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 28 |
| 12 | 496 | N | 151 | -0- | -345 | -0- | 151 | 2 | | | N | -0- | | | | | 28 |
| 01 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | 28 |
| 02 | 348 | N | 242 | -0- | -106 | -0- | 242 | 2 | | | N | -0- | | | | | 28 |
| *03 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 28 |

LOCO BAYOU 1 WELL #: 4 RRCID -> 187867 COMPL. DATE 12/07/2002 TOTAL DEPTH N/A PERF. 9219 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2764 | X | 2764 | -0- | -0- | -0- | 2764 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2520 | X | 2177 | -0- | -343 | -0- | 2177 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 2296 | -0- | -308 | -0- | 2296 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2965 | N | 2965 | -0- | -0- | -0- | 2965 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3546 | -0- | 646 | 646 | 3546 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2944 | N | 2298 | -0- | -646 | -0- | 2298 | 2 | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
HARLAN WELL #: 2 RRCID -> 245140 COMPL. DATE 09/30/2008 TOTAL DEPTH 12175 PERF. 9587 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 246410 COMPL. DATE 02/15/2009 TOTAL DEPTH 11726 PERF. 9058 - 11516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1402 | -0- | -24 | -0- | 1402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1413 | -0- | -13 | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1096 | -0- | -354 | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1223 | -0- | -389 | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |

CHRONISTER HEIRS WELL #: 22 RRCID -> 246550 COMPL. DATE 12/12/2008 TOTAL DEPTH 12300 PERF. 9626 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHRONISTER HEIRS WELL #: 38 RRCID -> 246692 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9474 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHRONISTER HEIRS WELL #: 32 RRCID -> 247529 COMPL. DATE 12/22/2008 TOTAL DEPTH 12203 PERF. 9353 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AVERITTE GAS UNIT NO. 1 WELL #: 1 RRCID -> 247871 COMPL. DATE 03/19/2009 TOTAL DEPTH 11981 PERF. 9244 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOGANSPORT (GLEN ROSE) 54403 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 2AC RRCID -> 182849 COMPL. DATE 04/03/2001 TOTAL DEPTH 6350 PERF. 4048 - 4056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 2694 | -0- | -3 | -0- | 2694 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2610 | N | 2605 | -0- | -5 | -0- | 2605 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2697 | N | 2616 | -0- | -81 | -0- | 2616 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2697 | N | 2603 | -0- | -94 | -0- | 2603 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2523 | N | 2410 | -0- | -113 | -0- | 2410 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2604 | N | 2480 | -0- | -124 | -0- | 2480 | 3 | | | N | -0- | | | | | -0- |

LONG BRANCH (PETTET LOWER) 54657 400 NON-ASSOCIATED ONE WELL CNTY: PANOLA
AC EXPLORATION, LLC 003645
TATUM WELL #: 1 RRCID -> 108868 COMPL. DATE 12/11/1983 TOTAL DEPTH 7500 PERF. 6843 - 6846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2350 | N | 2350 | -0- | -0- | -0- | 2339 | 2 | 11 | 9 | N | 10 | | | | | 102 |
| 11 | 2219 | N | 2219 | -0- | -0- | -0- | 2188 | 2 | 31 | 9 | N | 28 | | | | | 130 |
| 12 | 2201 | N | 2081 | -0- | -120 | -0- | 2059 | 2 | 22 | 9 | N | 20 | | | | | 150 |
| 01 | 2201 | N | 1917 | -0- | -284 | -0- | 1895 | 2 | 22 | 9 | N | 20 | | | | | 170 |
| 02 | 2059 | N | 1869 | -0- | -190 | -0- | 1849 | 2 | 20 | 9 | N | 18 | | | | | 188 |
| *03 | 1903 | N | 1903 | -0- | -0- | -0- | 1872 | 2 | 31 | 9 | N | 28 | | | | | 216 |

LONG LAKE (KEELING SAND) 54664 075 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
SMITH, PINK WELL #: 3 RRCID -> 125696 COMPL. DATE 10/02/1987 TOTAL DEPTH 5600 PERF. 5295 - 5297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONG LAKE (MONNIG-PETTIT) 54664 095 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
MONNIG, J.O. & HUGO WELL #: 1 RRCID -> 129358 COMPL. DATE 11/15/1988 TOTAL DEPTH 9665 PERF. 9533 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | # | 1588 | -0- | -365 | -0- | 1588 | 2 | | | N | -0- | | | | | 42 |
| 11 | 1860 | # | 1637 | -0- | -223 | -0- | 1637 | 2 | | | N | -0- | | | | | 42 |
| 12 | 1891 | # | 1614 | -0- | -277 | -0- | 1614 | 2 | | | N | -0- | | | | | 42 |
| 01 | 1860 | # | 1802 | -0- | -58 | -0- | 1802 | 2 | | | N | -0- | | | | | 42 |
| 02 | 1595 | N | 1582 | -0- | -13 | -0- | 1582 | 2 | | | N | -0- | | | | | 42 |
| 03 | 1612 | N | 1492 | -0- | -120 | -0- | 1492 | 2 | | | N | -0- | | | | | 42 |

LONG LAKE (PETTET 9300) 54664 185 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
MONNIG, JOSEPH O. WELL #: 1 L RRCID -> 122002 COMPL. DATE 08/11/1986 TOTAL DEPTH 10843 PERF. 9283 - 9397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5301 | X | 4109 | -0- | -1192 | -0- | 4107 | 2 | 2 | 9 | Y | 2 | | | | | 45 |
| 11 | 5130 | X | 4540 | -0- | -590 | -0- | 4538 | 2 | 2 | 9 | Y | 2 | | | | | 47 |
| 12 | 5084 | X | 4705 | -0- | -379 | -0- | 4704 | 2 | 1 | 9 | Y | 1 | | | | | 48 |
| 01 | 5542 | X | 5542 | -0- | -0- | -0- | 5538 | 2 | 4 | 9 | Y | 4 | | | | | 52 |
| 02 | 4896 | X | 4896 | -0- | -0- | -0- | 4888 | 2 | 8 | 9 | Y | 7 | | | | | 59 |
| 03 | 4712 | X | 4312 | -0- | -400 | -0- | 4310 | 2 | 2 | 9 | Y | 2 | | | | | 61 |

CARTER WELL #: 1 RRCID -> 124187 COMPL. DATE 12/23/1999 TOTAL DEPTH 9550 PERF. 8618 - 9467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3462 | -0- | -537 | -0- | 3454 | 2 | 8 | 9 | N | 7 | | | | | 205 |
| 11 | 3870 | X | 3633 | -0- | -237 | -0- | 3624 | 2 | 9 | 9 | N | 8 | 136 | 1 | | | 77 |
| 12 | 4093 | X | 4093 | -0- | -0- | -0- | 4085 | 2 | 8 | 9 | N | 7 | | | | | 84 |
| 01 | 4178 | X | 4178 | -0- | -0- | -0- | 4172 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 02 | 3772 | X | 3772 | -0- | -0- | -0- | 3765 | 2 | 7 | 9 | N | 6 | | | | | 95 |
| 03 | 4092 | X | 2177 | -0- | -1915 | -0- | 2176 | 2 | 1 | 9 | N | 1 | | | | | 96 |

ALEXANDER, J.D. UNIT 2 WELL #: 1 RRCID -> 125988 COMPL. DATE 10/18/1987 TOTAL DEPTH 9930 PERF. 9502 - 9605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONG LAKE (PETTET 9300) //CONT.// 54664 185 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC //CONT.// 501130
CARTER WELL #: 2 RRCID -> 178963 COMPL. DATE 04/28/1999 TOTAL DEPTH 10998 PERF. 8674 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 304 | -0- | -316 | -0- | 304 | 2 | | | N | -0- | | | | | 73 |
| 11 | 3000 | N | 5117 | -0- | 2117 | 2117 | 5103 | 2 | 14 | 9 | N | 13 | | | | | 86 |
| 12 | 3100 | N | 5552 | -0- | 2452 | 4569 | 5549 | 2 | 3 | 9 | N | 3 | | | | | 89 |
| 01 | 3100 | N | 6515 | -0- | 3415 | 7984 | 6507 | 2 | 8 | 9 | N | 7 | | | | | 96 |
| 02 | 14431 | X | 6447 | -0- | -7984 | -0- | 6445 | 2 | 2 | 9 | N | 2 | | | | | 98 |
| *03 | 5354 | X | 5354 | -0- | -0- | -0- | 5353 | 2 | 1 | 9 | N | 1 | | | | | 99 |

LONG LAKE (PETTIT 9515) 54664 222 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
MONNIG "B" WELL #: 1 RRCID -> 143625 COMPL. DATE 01/02/1999 TOTAL DEPTH 10120 PERF. 8750 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2520 | N | 2520 | -0- | -0- | -0- | 2514 | 2 | 6 | 9 | N | 5 | | | | | 241 |
| 11 | 2540 | N | 2540 | -0- | -0- | -0- | 2538 | 2 | 2 | 9 | N | 2 | | | | | 243 |
| 12 | 2499 | N | 2499 | -0- | -0- | -0- | 2498 | 2 | 1 | 9 | N | 1 | | | | | 244 |
| 01 | 2449 | N | 305 | -0- | -2144 | -0- | 299 | 2 | 6 | 9 | N | 5 | | | | | 249 |
| 02 | 2291 | N | 10 | -0- | -2281 | -0- | 10 | 2 | | | N | -0- | | | | | 249 |
| 03 | 2449 | N | -0- | -0- | -2449 | -0- | | | | | N | -0- | | | | | 249 |

LONG LAKE (PETTIT 9750) 54664 333 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
FAULCONER, VERNON E., INC. 263701
LONG LAKE PR GU WELL #: 1 RRCID -> 040669 COMPL. DATE 10/16/1966 TOTAL DEPTH 10145 PERF. 9758 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 4980 | # | 4577 | -0- | -403 | -0- | 750 | 1 | 3827 | 2 | N | -0- | | | | | 22 |
| *05 | 5115 | # | 4620 | -0- | -495 | -0- | 775 | 1 | 3845 | 2 | N | -0- | | | | | 22 |
| *06 | 4950 | # | 4273 | -0- | -677 | -0- | 750 | 1 | 3523 | 2 | N | -0- | | | | | 22 |
| *07 | 4743 | # | 3226 | -0- | -1517 | -0- | 550 | 1 | 2676 | 2 | N | -0- | | | | | 22 |
| *08 | 4829 | R | 4829 | -0- | -0- | -0- | 775 | 1 | 4054 | 2 | N | -0- | | | | | 22 |
| *09 | 4590 | # | 4468 | -0- | -122 | -0- | 750 | 1 | 3718 | 2 | N | -0- | | | | | 22 |
| *10 | 4619 | # | 4575 | -0- | -44 | -0- | 775 | 1 | 3800 | 2 | N | -0- | | | | | 22 |
| *11 | 4680 | # | 4411 | -0- | -269 | -0- | 750 | 1 | 3661 | 2 | N | -0- | | | | | 22 |
| *12 | 4836 | # | 4676 | -0- | -160 | -0- | 775 | 1 | 3901 | 2 | N | -0- | | | | | 22 |
| *01 | 4836 | # | 868 | -0- | -3968 | -0- | 250 | 1 | 618 | 2 | N | -0- | | | | | 22 |
| *02 | 4321 | # | 3261 | -0- | -1060 | -0- | 600 | 1 | 2661 | 2 | N | -0- | | | | | 22 |
| *03 | 4842 | R | 4842 | -0- | -0- | -0- | 775 | 1 | 4067 | 2 | N | -0- | | | | | 22 |

LONG LAKE (RODESSA 8600) 54664 375 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
MONNIG, JOSEPH O. WELL #: 1 U RRCID -> 122012 COMPL. DATE 08/11/1986 TOTAL DEPTH 10843 PERF. 8586 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |

CARTER WELL #: 1 U RRCID -> 124186 COMPL. DATE 02/04/1987 TOTAL DEPTH 9550 PERF. 8618 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONG LAKE (RODESSA 8600) //CONT.// 54664 375 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC //CONT.// 501130
ALEXANDER, J. D. UNIT 2 WELL #: 1 RRCID -> 171496 COMPL. DATE 10/01/1998 TOTAL DEPTH 9930 PERF. 8774 - 8865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | 25 |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 25 |
| 12 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 25 |
| 01 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | 25 |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 25 |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 25 |

CARTER WELL #: 2 RRCID -> 178966 COMPL. DATE 04/28/1999 TOTAL DEPTH 10998 PERF. 8674 - 8735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONG LAKE (RODESSA 8745) 54664 444 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
MONNIG "B" WELL #: 1-U RRCID -> 143624 COMPL. DATE 10/15/1992 TOTAL DEPTH 10120 PERF. 8750 - 8804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LONGVIEW, NORTH (COTTON VALLEY) 54804 500 NON-ASSOCIATED ONE WELL CNTY: GREGG
LONG TRUSTS, THE 507585
LANCASTER, MAURINE WELL #: 1 RRCID -> 117823 COMPL. DATE 07/10/1985 TOTAL DEPTH 12050 PERF. 10825 - 10945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 977 | -0- | -201 | -0- | 953 | 2 | 24 | 9 | N | 22 | | | | | 82 |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | 82 |
| 12 | 1240 | N | 822 | -0- | -418 | -0- | 822 | 2 | | | N | -0- | | | | | 82 |
| 01 | 992 | N | 894 | -0- | -98 | -0- | 853 | 2 | 41 | 9 | N | 37 | | | | | 119 |
| *02 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | 119 |
| *03 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | 119 |

LONGWOOD 54807 001 ASSOCIATED CAPACITY CNTY: HARRISON
HIGHER STANDARD OIL COMPANY,INC. 385715
RUDD GAS UNIT #1 WELL #: 6 RRCID -> 190161 COMPL. DATE 06/25/2002 TOTAL DEPTH 6700 PERF. 5801 - 5807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

L-TEXX PETROLEUM, LP 480266
HADDAD 1 WELL #: 2 RRCID -> 189081 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5644 - 5789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

LONGWOOD (COTTON VALLEY) 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
RUDD WELL #: 1A RRCID -> 242099 COMPL. DATE 07/15/2008 TOTAL DEPTH 9464 PERF. 9082 - 9338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | 50 |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | 50 |
| 12 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | 50 |
| 01 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | 50 |
| 02 | 725 | N | 620 | -0- | -105 | -0- | 620 | 3 | | | N | -0- | | | | | 50 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

ARK-LA-TEX ENERGY, L.L.C. 030584
BULLARD CREEK WELL #: 1 RRCID -> 245797 COMPL. DATE 02/06/2009 TOTAL DEPTH 9900 PERF. 9335 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3844 | -0- | -403 | -0- | 3827 | 2 | 17 | 9 | N | 15 | | | | | 189 |
| 11 | 4350 | X | 4062 | -0- | -288 | -0- | 799 | 1 | 3245 | 2 | N | 16 | | | | | 205 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4578 | -0- | -103 | -0- | 951 | 1 | 3577 | 2 | N | 45 | 172 | 1 | | | 78 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 4681 | X | 2743 | -0- | -1938 | -0- | 2695 | 2 | 48 | 9 | N | 44 | 18 | 8 | | | 104 |
| 02 | 4379 | X | 2724 | -0- | -1655 | -0- | 2684 | 2 | 40 | 9 | N | 36 | 8 | 8 | | | 132 |
| *03 | 4602 | X | 4602 | -0- | -0- | -0- | 695 | 1 | 3866 | 2 | N | 37 | 9 | 8 | | | 160 |
| | | | | | | | 41 | 9 | | | | | | | | | |

ANITA BOOKOUT WELL #: 1 RRCID -> 254965 COMPL. DATE 01/11/2010 TOTAL DEPTH 9654 PERF. 9291 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 949 | N | 949 | -0- | -0- | -0- | 128 | 1 | 821 | 2 | N | -0- | | | | | 102 |
| 11 | 870 | N | 792 | -0- | -78 | -0- | 93 | 1 | 699 | 2 | N | -0- | | | | | 102 |
| 12 | 1362 | N | 1362 | -0- | -0- | -0- | 398 | 1 | 964 | 2 | N | -0- | | | | | 102 |
| 01 | 961 | N | 768 | -0- | -193 | -0- | 765 | 2 | 3 | 9 | N | 3 | | | | | 105 |
| 02 | 754 | N | 689 | -0- | -65 | -0- | 683 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 03 | 1364 | N | 894 | -0- | -470 | -0- | 44 | 1 | 828 | 2 | N | 20 | 13 | 8 | | | 117 |
| | | | | | | | 22 | 9 | | | | | | | | | |

ANITA BOOKOUT WELL #: 2 RRCID -> 259385 COMPL. DATE 10/01/2010 TOTAL DEPTH 9968 PERF. 9375 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1671 | N | 1671 | -0- | -0- | -0- | 225 | 1 | 1440 | 2 | N | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1600 | -0- | -170 | -0- | 188 | 1 | 1401 | 2 | N | 10 | | | | | 67 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2232 | N | 1777 | -0- | -455 | -0- | 518 | 1 | 1256 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1040 | -0- | -634 | -0- | 1011 | 2 | 29 | 9 | N | 26 | 21 | 8 | | | 75 |
| 02 | 1537 | N | 927 | -0- | -610 | -0- | 925 | 2 | 2 | 9 | N | 2 | | | | | 77 |
| 03 | 1767 | N | 1602 | -0- | -165 | -0- | 80 | 1 | 1510 | 2 | N | 11 | 11 | 8 | | | 77 |
| | | | | | | | 12 | 9 | | | | | | | | | |

WINSTON WELL #: 1 RRCID -> 263190 COMPL. DATE 11/14/2011 TOTAL DEPTH 9900 PERF. 9374 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2594 | N | 2594 | -0- | -0- | -0- | 486 | 1 | 2094 | 2 | N | 13 | | | | | 112 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2421 | N | 2421 | -0- | -0- | -0- | 416 | 1 | 1981 | 2 | N | 22 | | | | | 134 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2759 | N | 2290 | -0- | -469 | -0- | 405 | 1 | 1862 | 2 | N | 21 | | | | | 155 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1593 | N | 1593 | -0- | -0- | -0- | 1572 | 2 | 21 | 9 | N | 19 | 17 | 8 | | | 157 |
| 02 | 2349 | N | 1579 | -0- | -770 | -0- | 1572 | 2 | 7 | 9 | N | 6 | 3 | 8 | | | 160 |
| 03 | 2294 | N | 1789 | -0- | -505 | -0- | 1781 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 160 |

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
DEAN WELL #: 1 RRCID -> 135584 COMPL. DATE 02/23/1993 TOTAL DEPTH 9500 PERF. 8118 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

WINSTON WELL #: 2 RRCID -> 137407 COMPL. DATE 01/18/1991 TOTAL DEPTH 9450 PERF. 9070 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEAN WELL #: 4 RRCID -> 227681 COMPL. DATE 01/31/2007 TOTAL DEPTH 9520 PERF. 9076 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

RUDD GAS UNIT 2 WELL #: 5 RRCID -> 227966 COMPL. DATE 04/19/2007 TOTAL DEPTH 9630 PERF. 9112 - 9301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 182 | | | | | 182 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |

HADDAD BOYNTON, LLC 342400
HADDAD GAS UNIT WELL #: 3 RRCID -> 224369 COMPL. DATE 10/30/2006 TOTAL DEPTH 8734 PERF. 8131 - 8624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HIGHER STANDARD OIL COMPANY,INC. 385715
PANAM RUDD WELL #: 2 RRCID -> 083027 COMPL. DATE 02/26/1986 TOTAL DEPTH 9493 PERF. 8300 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC 722890
SNIDER INDUSTRIES WELL #: 1 RRCID -> 217414 COMPL. DATE 11/26/2005 TOTAL DEPTH 9510 PERF. 9156 - 9203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAUNDERS WELL #: 1 RRCID -> 234131 COMPL. DATE N/A TOTAL DEPTH 11651 PERF. 9230 - 10755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

URSUS OIL AND GAS 879300
AKES UNIT WELL #: 1 RRCID -> 214727 COMPL. DATE 06/17/2005 TOTAL DEPTH 10006 PERF. 8055 - 9174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2394 | -0- | -551 | -0- | 2394 | 3 | | | N | -0- | | | | | 311 |
| 11 | 2850 | X | 2830 | -0- | -20 | -0- | 2830 | 3 | | | N | -0- | | | | | 311 |
| 12 | 3050 | X | 3050 | -0- | -0- | -0- | 3050 | 3 | | | N | -0- | 81 | 1 | | | 230 |
| 01 | 2980 | X | 2980 | -0- | -0- | -0- | 2980 | 3 | | | N | -0- | | | | | 230 |
| 02 | 3586 | X | 3586 | -0- | -0- | -0- | 3575 | 3 | 11 | 9 | N | 10 | | | | | 240 |
| *03 | 3980 | X | 3980 | -0- | -0- | -0- | 3980 | 3 | | | N | -0- | | | | | 240 |

LONGWOOD (GOODLAND LIME) 54807 200 ASSOCIATED 49B CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
RUDD, W.L. WELL #: 7 RRCID -> 205014 COMPL. DATE 09/10/2004 TOTAL DEPTH 8400 PERF. 2342 - 2348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

VAUGHN WELL #: 1 RRCID -> 213402 COMPL. DATE 06/25/2005 TOTAL DEPTH 2504 PERF. 2336 - 2343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | # | 217 | -0- | -93 | -0- | 217 | 2 | | | N | -0- | | | | | 83 |
| 11 | 300 | # | 182 | -0- | -118 | -0- | 182 | 2 | | | N | -0- | | | | | 83 |
| 12 | 310 | # | 209 | -0- | -101 | -0- | 29 | 1 | 180 | 2 | N | -0- | | | | | 83 |
| 01 | 310 | # | 208 | -0- | -102 | -0- | 25 | 1 | 183 | 2 | N | -0- | | | | | 83 |
| 02 | 203 | # | 188 | -0- | -15 | -0- | 23 | 1 | 165 | 2 | N | -0- | | | | | 83 |
| 03 | 217 | # | 126 | -0- | -91 | -0- | 16 | 1 | 110 | 2 | N | -0- | | | | | 83 |

SHERIDAN PRODUCTION CO III, LLC 775851
ABNEY, J. K. WELL #: 4 RRCID -> 196563 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 2567 - 2597

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION 923280

RUDD, W. L. WELL #: 1 RRCID -> 154060 COMPL. DATE 09/20/1994 TOTAL DEPTH 2370 PERF. 2328 - 2360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 1519 | | | | | Y | -0- | | | | | 170 |
| 11 | 1519 | R | -0- | -0- | -1519 | -0- | | | | | Y | -0- | | | | | 170 |
| 12 | 403 | # | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 170 |
| 01 | 403 | # | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 170 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 170 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 170 |

RUDD, W. L. WELL #: 3 RRCID -> 189923 COMPL. DATE 11/27/2001 TOTAL DEPTH 2500 PERF. 2332 - 2342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 1180 | | | | | Y | -0- | | | | | 55 |
| 11 | 1180 | R | -0- | -0- | -1180 | -0- | | | | | Y | -0- | | | | | 55 |
| 12 | 496 | # | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 55 |
| 01 | 496 | # | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 55 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 55 |

RUDD, W. L. WELL #: 2 RRCID -> 189924 COMPL. DATE 11/27/2001 TOTAL DEPTH 2496 PERF. 2350 - 2360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

RUDD, W. L. WELL #: 4 RRCID -> 190635 COMPL. DATE 06/08/2002 TOTAL DEPTH 2450 PERF. 2340 - 2350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 529 | | | | | Y | -0- | | | | | 26 |
| 11 | 529 | R | -0- | -0- | -529 | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 93 | # | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

RUDD, W. L. WELL #: 5 RRCID -> 193419 COMPL. DATE 01/31/2003 TOTAL DEPTH 2500 PERF. 2308 - 2316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 2003 | | | | | Y | -0- | | | | | 61 |
| 11 | 2003 | R | -0- | -0- | -2003 | -0- | | | | | Y | -0- | | | | | 61 |
| 12 | 837 | # | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 61 |
| 01 | 837 | # | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 61 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 61 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 61 |

RUDD, W. L. "A" WELL #: 6 RRCID -> 198174 COMPL. DATE 09/30/2003 TOTAL DEPTH 2500 PERF. 2330 - 2350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

RUDD, W. L. WELL #: 8 RRCID -> 199484 COMPL. DATE 12/30/2003 TOTAL DEPTH 2515 PERF. 2342 - 2384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 622 | | | | | Y | -0- | | | | | 29 |
| 11 | 622 | R | -0- | -0- | -622 | -0- | | | | | Y | -0- | | | | | 29 |
| 12 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 29 |
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 29 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280

RUDD, W. L. "A" WELL #: 7 RRCID -> 199836 COMPL. DATE 02/04/2004 TOTAL DEPTH 2483 PERF. 2321 - 2331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 314 | R | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | 127 |
| 11 | 800 | R | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | 127 |
| 12 | 213 | R | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | 127 |
| 01 | 894 | R | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | 127 |
| *02 | 857 | R | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | 127 |
| 03 | 465 | # | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 127 |

RUDD, W L "B" -R WELL #: 9 RRCID -> 206334 COMPL. DATE 12/02/2004 TOTAL DEPTH 2456 PERF. 2307 - 2317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 899 | # | 480 | -0- | -419 | -0- | 473 | 2 | 7 | 9 | N | 6 | | | | | 50 |
| *11 | 930 | # | 717 | -0- | -213 | -0- | 695 | 2 | 22 | 9 | N | 20 | | | | | 70 |
| *12 | 961 | # | 873 | -0- | -88 | -0- | 832 | 2 | 41 | 9 | N | 37 | | | | | 107 |
| *01 | 1017 | R | 1017 | -0- | -0- | -0- | 978 | 2 | 39 | 9 | N | 35 | | | | | 142 |
| *02 | 834 | R | 834 | -0- | -0- | -0- | 810 | 2 | 24 | 9 | N | 22 | 142 | 1 | | | 22 |
| 03 | 837 | # | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | 22 |

RUDD, W.L. "C" WELL #: 10 RRCID -> 209586 COMPL. DATE 04/06/2005 TOTAL DEPTH 2500 PERF. 2312 - 2322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | # | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 118 |
| 11 | 390 | # | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 118 |
| 12 | 403 | # | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 118 |
| 01 | 403 | # | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 118 |
| 02 | 174 | # | -0- | -0- | -174 | -0- | | | | | N | -0- | | | | | 118 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 118 |

RUDD, W. L. "D" WELL #: 11 RRCID -> 209905 COMPL. DATE 04/16/2005 TOTAL DEPTH 2500 PERF. 2314 - 2324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | # | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 118 |
| 11 | 870 | # | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 118 |
| 12 | 899 | # | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 118 |
| 01 | 930 | # | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 118 |
| 02 | 870 | # | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 118 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 118 |

RUDD, W. L. "E" WELL #: 12 RRCID -> 215277 COMPL. DATE 10/17/2005 TOTAL DEPTH 2450 PERF. 2314 - 2324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 457 | | | | | Y | -0- | | | | | 3 |
| 11 | 457 | R | -0- | -0- | -457 | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 93 | # | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

RUDD, W. L. "E" WELL #: 13 RRCID -> 216997 COMPL. DATE 01/01/2006 TOTAL DEPTH 2412 PERF. 2314 - 2324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DLQ G-10 | | 1704 | -0- | 1704 | 2886 | 1698 | 2 | 6 | 9 | Y | 5 | | | | | 15 |
| *11 | 2070 | | 4336 | -0- | 2266 | 5152 | 4328 | 2 | 8 | 9 | Y | 7 | | | | | 22 |
| *12 | 2139 | | 1660 | -0- | -479 | 4673 | 1641 | 2 | 19 | 9 | Y | 17 | | | | | 39 |
| *01 | 2139 | | 1501 | -0- | -638 | 4035 | 1491 | 2 | 10 | 9 | Y | 9 | | | | | 48 |
| *02 | 2001 | | 1565 | -0- | -436 | 3599 | 1554 | 2 | 11 | 9 | Y | 10 | | | | | 58 |
| 03 | 465 | # | NO RPT | -0- | -465 | 3134 | | | | | Y | NO RPT | | | | | 58 |

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280
RUDD, W. L. "E" WELL #: 14 RRCID -> 220469 COMPL. DATE 05/11/2006 TOTAL DEPTH 2447 PERF. 2320 - 2330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 385 | | | | | Y | -0- | | | | | 3 |
| 11 | 385 | R | -0- | -0- | -385 | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 93 | # | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

RUDD, W. L. "E" WELL #: 15 RRCID -> 221121 COMPL. DATE 06/08/2006 TOTAL DEPTH 2420 PERF. 2300 - 2310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 271 | | | | | Y | -0- | | | | | 2 |
| 11 | 271 | R | -0- | -0- | -271 | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 93 | # | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

LONGWOOD (NACATOCH) 54807 400 NON-ASSOCIATED ONE WELL CNTY: HARRISON
JEEMS BAYOU PRODUCTION CORP. 430661
PLATT WELL #: 6 RRCID -> 161401 COMPL. DATE 08/27/1996 TOTAL DEPTH 1999 PERF. 874 - 884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUALITY PETROLEUM, INC. 684499
SNIDER "B" WELL #: 1 B RRCID -> 257952 COMPL. DATE 04/02/1999 TOTAL DEPTH 864 PERF. 856 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREER WELL #: 1C RRCID -> 257953 COMPL. DATE 04/05/1999 TOTAL DEPTH 865 PERF. 860 - 865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGWOOD (RUDD PETTIT) 54807 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
RUDD GAS UNIT 2 WELL #: 2 RRCID -> 276494 COMPL. DATE 11/11/2014 TOTAL DEPTH 6500 PERF. 5604 - 5616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

LONGWOOD (TRAVIS PEAK) 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
RUDD GAS UNIT #2 WELL #: 1 RRCID -> 131126 COMPL. DATE 02/26/1993 TOTAL DEPTH 13102 PERF. 6062 - 6241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUDD GAS UNIT 2 WELL #: 4 RRCID -> 136390 COMPL. DATE N/A TOTAL DEPTH 9505 PERF. 6048 - 6052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | PRTL PLG | 827 | -0- | 827 | 827 | 90 | 1 | 737 | 2 | N | -0- | | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | 827 | | | | | N | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | 827 | | | | | N | NO RPT | | | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | 827 | | | | | N | NO RPT | | | | | -0- |

WINSTON WELL #: 2 RRCID -> 139034 COMPL. DATE 06/04/1991 TOTAL DEPTH 9450 PERF. 6032 - 6050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1348 | -0- | -388 | -0- | 148 | 1 | 1200 | 2 | N | -0- | | | | | 187 |
| 11 | 1440 | N | 864 | -0- | -576 | -0- | 84 | 1 | 780 | 2 | N | -0- | | | | | 187 |
| 12 | 1240 | N | 1191 | -0- | -49 | -0- | 123 | 1 | 1005 | 2 | N | 57 | | | | | 244 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 1333 | N | 968 | -0- | -365 | -0- | 145 | 1 | 823 | 2 | N | -0- | | | | | 244 |
| 02 | 1498 | N | 1498 | -0- | -0- | -0- | 89 | 1 | 1409 | 2 | N | -0- | | | | | 244 |
| *03 | 1592 | N | 1592 | -0- | -0- | -0- | 220 | 1 | 1372 | 2 | N | -0- | | | | | 244 |

RUDD GAS UNIT 2 WELL #: 5 RRCID -> 274421 COMPL. DATE 06/09/2014 TOTAL DEPTH 9630 PERF. 7736 - 7745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 182 |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 182 |

ACM WELL #: 1 RRCID -> 275585 COMPL. DATE 06/21/2014 TOTAL DEPTH 9590 PERF. 6243 - 6255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | N | -0- | | | | | 53 |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 29 | 1 | 270 | 2 | N | -0- | | | | | 53 |
| 12 | 15 | N | 15 | -0- | -0- | -0- | 2 | 1 | 13 | 2 | N | -0- | | | | | 53 |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 3 | 2 | N | 3 | | | | | 56 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 87 | N | 8 | -0- | -79 | -0- | 8 | 2 | | | N | -0- | | | | | 56 |
| 03 | 15 | N | 8 | -0- | -7 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | 56 |

HIGHER STANDARD OIL COMPANY,INC. 385715
RUDD GAS UNIT 1 WELL #: 6 RRCID -> 160697 COMPL. DATE 09/19/1996 TOTAL DEPTH 6700 PERF. 6278 - 6283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGWOOD (TRAVIS PEAK) //CONT.// 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
L-TEXX PETROLEUM, LP 480266
TAYLOR WELL #: 1 RRCID -> 124942 COMPL. DATE 06/21/1987 TOTAL DEPTH 7032 PERF. 6092 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

PLUGGED AND ABANDONED_____ 07/25/2019 - P/A 07/25/19

URSUS OIL AND GAS 879300
DR. SCRIVNER WELL #: 1 RRCID -> 222524 COMPL. DATE 09/02/2006 TOTAL DEPTH 9676 PERF. 6250 - 6279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 355 | -0- | -1009 | -0- | 355 | 3 | | | N | -0- | 66 | 1 | | | 186 |
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 3 | | | N | -0- | | | | | 186 |
| 12 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | 72 | 1 | | | 114 |
| 01 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | 114 |
| 02 | 1334 | N | 932 | -0- | -402 | -0- | 920 | 3 | 12 | 9 | N | 11 | | | | | 125 |
| 03 | 1209 | N | 805 | -0- | -404 | -0- | 805 | 3 | | | N | -0- | | | | | 125 |

LONGWOOD (TRAVIS PEAK-6050 SD.) 54807 850 ASSOCIATED ONE WELL CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
WINSTON WELL #: 1 RRCID -> 138957 COMPL. DATE 11/18/2004 TOTAL DEPTH 8650 PERF. 6037 - 6231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 54 | -0- | -8 | -0- | 6 | 1 | 48 | 2 | N | -0- | | | | | 137 |
| 11 | 60 | N | 38 | -0- | -22 | -0- | 4 | 1 | 34 | 2 | N | -0- | | | | | 137 |
| 12 | 78 | N | 78 | -0- | -0- | -0- | 5 | 1 | 42 | 2 | N | 28 | | | | | 165 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 62 | N | 18 | -0- | -44 | -0- | 3 | 1 | 15 | 2 | N | -0- | | | | | 165 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 165 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 165 |

LONGWOOD (TRAVIS PEAK 6120) 54807 900 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
SHELBURN WELL #: 1 RRCID -> 125770 COMPL. DATE 11/03/1987 TOTAL DEPTH 6415 PERF. 6112 - 6124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2142 | -0- | -183 | -0- | 532 | 1 | 1610 | 2 | N | -0- | | | | | 199 |
| 11 | 2191 | N | 2191 | -0- | -0- | -0- | 633 | 1 | 1551 | 2 | N | 6 | | | | | 205 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2157 | -0- | -137 | -0- | 944 | 1 | 1211 | 2 | N | 2 | | | | | 207 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2289 | N | 2289 | -0- | -0- | -0- | 1092 | 1 | 1197 | 2 | N | -0- | | | | | 207 |
| 02 | 2224 | N | 2224 | -0- | -0- | -0- | 576 | 1 | 1638 | 2 | N | 9 | | | | | 216 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2326 | N | 2326 | -0- | -0- | -0- | 502 | 1 | 1823 | 2 | N | 1 | | | | | 217 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LONGWOOD, N. (PETTIT-PAGE) 54810 370 NON-ASSOCIATED ONE WELL CNTY: HARRISON
L-TEXX PETROLEUM, LP 480266
YOUNGBLOOD WELL #: 1 RRCID -> 135585 COMPL. DATE 05/10/1990 TOTAL DEPTH 7015 PERF. 5798 - 5802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |

PLUGGED AND ABANDONED_____ 10/01/2019 - P/A 10/01/19

LORETTA ROSE (RODESSA) 54931 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. 121085
GIMBLE, JOHN WELL #: 1 RRCID -> 136416 COMPL. DATE 08/13/1993 TOTAL DEPTH 11874 PERF.10817 - 11824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 281 | -0- | -339 | -0- | 281 | 3 | | | N | -0- | | | | | 41 |
| 11 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | 41 |
| 12 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | 41 |
| 01 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | 41 |
| 02 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | 41 |
| 03 | 775 | N | 614 | -0- | -161 | -0- | 614 | 3 | | | N | -0- | | | | | 41 |
| | NEWTON, W.F. | | | | WELL #: 1X | RRCID -> 141668 | COMPL. DATE 07/23/1992 | | | | | TOTAL DEPTH 11560 | | | PERF.10562 - 11519 | | |
| 10 | 3503 | X | 1723 | -0- | -1780 | -0- | 1715 | 3 | 8 | 9 | N | 7 | | | | | 104 |
| 11 | 4816 | X | 4816 | -0- | -0- | -0- | 4637 | 3 | 179 | 9 | N | 163 | 189 | 1 | | | 78 |
| 12 | 5085 | X | 5085 | -0- | -0- | -0- | 4966 | 3 | 119 | 9 | N | 108 | 102 | 1 | | | 84 |
| 01 | 5053 | X | 4865 | -0- | -188 | -0- | 4743 | 3 | 122 | 9 | N | 111 | 113 | 1 | | | 82 |
| 02 | 6480 | X | 6480 | -0- | -0- | -0- | 6342 | 3 | 138 | 9 | N | 125 | | | | | 207 |
| *03 | 5256 | X | 5256 | -0- | -0- | -0- | 5214 | 3 | 42 | 9 | N | 38 | 165 | 1 | | | 80 |

LOTTA (TRAVIS PEAK 6105) 55073 600 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
N. LOUISIANA TIMBERLAND WELL #: 1 RRCID -> 283327 COMPL. DATE 03/16/2017 TOTAL DEPTH 10400 PERF. 5994 - 6057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 994 | -0- | -277 | -0- | 153 | 1 | 835 | 2 | N | 5 | | | | | 204 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 902 | N | 902 | -0- | -0- | -0- | 178 | 1 | 718 | 2 | N | 5 | | | | | 209 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1189 | N | 1189 | -0- | -0- | -0- | 244 | 1 | 935 | 2 | N | 9 | 173 | 1 | | | 45 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 992 | N | 612 | -0- | -380 | -0- | 597 | 2 | 15 | 9 | N | 14 | 4 | 8 | | | 55 |
| 02 | 870 | N | 511 | -0- | -359 | -0- | 505 | 2 | 6 | 9 | N | 5 | | | | | 60 |
| 03 | 1178 | N | 906 | -0- | -272 | -0- | 140 | 1 | 748 | 2 | N | 16 | 4 | 8 | | | 72 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| | M. E. OPERATING & SERVICES, INC. | | | | 518265 | | | | | | | | | | | | |
| | GROGAN, MILLIE | | | | WELL #: 2 | RRCID -> 208399 | COMPL. DATE 02/02/2005 | | | | | TOTAL DEPTH 6500 | | | PERF. 6098 - 6106 | | |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 4 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| *03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| | EADS | | | | WELL #: 1 | RRCID -> 281656 | COMPL. DATE 08/20/2016 | | | | | TOTAL DEPTH 10333 | | | PERF. 6403 - 6413 | | |
| 10 | 3193 | X | 2432 | -0- | -761 | -0- | 214 | 1 | 2206 | 2 | N | 11 | 11 | 8 | | | 167 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2385 | -0- | -705 | -0- | 188 | 1 | 2174 | 2 | N | 21 | 21 | 8 | | | 167 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2451 | -0- | -401 | -0- | 207 | 1 | 2230 | 2 | N | 13 | 13 | 8 | | | 167 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2697 | X | 2015 | -0- | -682 | -0- | 165 | 1 | 1803 | 2 | N | 43 | 43 | 8 | | | 167 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 2349 | X | 2086 | -0- | -263 | -0- | 190 | 1 | 1885 | 2 | N | 10 | 10 | 8 | | | 167 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 2480 | X | 2337 | -0- | -143 | -0- | 196 | 1 | 2118 | 2 | N | 21 | 21 | 8 | | | 167 |
| | | | | | | | 23 | 9 | | | | | | | | | |

MALAPAX (HILL) 56887 370 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC 911874
WIPPRECHT GU 1 WELL #: 5 U RRCID -> 201136 COMPL. DATE 02/19/2004 TOTAL DEPTH 10035 PERF. 7785 - 9306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH REKLAW GU 2B WELL #: 10 RRCID -> 213756 COMPL. DATE N/A TOTAL DEPTH 7878 PERF. 7797 - 7878

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | 10 | -0- | 10 | 10 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | 10 | -0- | 10 | 20 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | | Y | NO RPT | | | | | -0- |

MANNING (BOSSIER SAND) 57155 500 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
BBX OPERATING, L.L.C. 058908
FLOURNOY, RUBY WELL #: 1 RRCID -> 256201 COMPL. DATE 09/01/2009 TOTAL DEPTH 17911 PERF. 17240 - 17260

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANZIEL (PETTIT Y) 57255 213 NON-ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
NOE, J. L. WELL #: 1 C RRCID -> 031373 COMPL. DATE 10/06/1963 TOTAL DEPTH 8952 PERF. 8614 - 8622

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

KIMMEY, T. O. UNIT WELL #: 1 RRCID -> 110901 COMPL. DATE 10/28/1983 TOTAL DEPTH 9155 PERF. 8738 - 8796

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1164 N | 1164 | -0- | -0- | -0- | 1128 | 2 | 36 | 9 | N | 33 | | | | | 55 |
| 11 | 1230 N | 886 | -0- | -344 | -0- | 862 | 2 | 24 | 9 | N | 22 | | | | | 77 |
| 12 | 1147 N | 1098 | -0- | -49 | -0- | 1033 | 2 | 65 | 9 | N | 59 | 1 | 8 | | | 135 |
| 01 | 1178 N | 784 | -0- | -394 | -0- | 733 | 2 | 51 | 9 | N | 46 | 141 | 1 | | | 40 |
| 02 | 870 N | 628 | -0- | -242 | -0- | 608 | 2 | 20 | 9 | N | 18 | | | | | 58 |
| 03 | 1085 N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 58 |

SOUTHWEST OPERATING, INC.-TYLER 806415
REYNOLDS, W. S. WELL #: 1 L RRCID -> 016375 COMPL. DATE 05/12/1961 TOTAL DEPTH 8897 PERF. 8788 - 8802

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |

MANZIEL (RODESSA) 57255 284 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MANZIEL GAS UNIT #2 WELL #: 1 RRCID -> 070733 COMPL. DATE 01/19/1977 TOTAL DEPTH 8785 PERF. 7965 - 8282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1468 | N | 1468 | -0- | -0- | -0- | 1429 | 2 | 39 | 9 | N | 35 | | | | | 121 |
| 11 | 1290 | N | 1098 | -0- | -192 | -0- | 1055 | 2 | 43 | 9 | N | 39 | | | | | 160 |
| 12 | 1364 | N | 953 | -0- | -411 | -0- | 930 | 2 | 23 | 9 | N | 21 | 161 | 1 | | | 20 |
| 01 | 1457 | N | 1009 | -0- | -448 | -0- | 970 | 2 | 39 | 9 | N | 35 | | | | | 55 |
| 02 | 1378 | N | 1378 | -0- | -0- | -0- | 1341 | 2 | 37 | 9 | N | 34 | | | | | 89 |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 89 |

LEHNERTZ-FAULKNER, INC. 495689
BAILEY, DOYLE WELL #: 1 RRCID -> 133581 COMPL. DATE 01/18/1990 TOTAL DEPTH 9120 PERF. 8073 - 8164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANZIEL (RODESSA -W-) 57255 426 NON-ASSOCIATED ONE WELL CNTY: WOOD
WHITE ROCK EXPLORATION, INC. 916953
BAYLOR UNIVERSITY UNIT WELL #: 1 RRCID -> 268311 COMPL. DATE 11/24/2012 TOTAL DEPTH 9514 PERF. 8466 - 8476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 102 | N | 102 | -0- | -0- | -0- | 78 | 2 | 24 | 9 | N | 22 | | | | | 344 |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 64 | 2 | 35 | 9 | N | 32 | | | | | 376 |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 80 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 383 |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 77 | 2 | 13 | 9 | N | 12 | 150 | 1 | | | 245 |
| *02 | 78 | N | 78 | -0- | -0- | -0- | 60 | 2 | 18 | 9 | N | 16 | | | | | 261 |
| *03 | 73 | N | 73 | -0- | -0- | -0- | 62 | 2 | 11 | 9 | N | 10 | | | | | 271 |

MANZIEL (RODESSA -X-) 57255 497 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
ROGERS, B., MRS., ET AL I WELL #: 2 C RRCID -> 037093 COMPL. DATE 09/03/1965 TOTAL DEPTH N/A PERF. 8322 - 8335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOE, J.L. WELL #: 2 RRCID -> 133739 COMPL. DATE N/A TOTAL DEPTH 9051 PERF. 8304 - 8315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

PITTMAN, E. N. ET AL WELL #: 1A RRCID -> 159642 COMPL. DATE 05/03/1996 TOTAL DEPTH 9218 PERF. 8378 - 8417

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4445 | X | 4445 | -0- | -0- | -0- | 4375 | 2 | 70 | 9 | N | 64 | 186 | 1 | | | 117 |
| 11 | 4105 | X | 4105 | -0- | -0- | -0- | 4033 | 2 | 72 | 9 | N | 65 | 3 | 8 | | | 179 |
| 12 | 3848 | X | 3848 | -0- | -0- | -0- | 3729 | 2 | 119 | 9 | N | 108 | 177 | 1 | 1 | 8 | 109 |
| 01 | 3085 | X | 3085 | -0- | -0- | -0- | 3024 | 2 | 61 | 9 | N | 55 | | | | | 164 |
| 02 | 4265 | X | 4265 | -0- | -0- | -0- | 4192 | 2 | 73 | 9 | N | 66 | 2 | 8 | | | 228 |
| 03 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | 228 |

MANZIEL (RODESSA -X-) //CONT.// 57255 497 ASSOCIATED CAPACITY CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
REYNOLDS, W. S. WELL #: 1 U RRCID -> 016372 COMPL. DATE 05/12/1961 TOTAL DEPTH 8897 PERF. 8530 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

REYNOLDS, W.S. G.U. WELL #: 1 RRCID -> 126777 COMPL. DATE 01/26/1988 TOTAL DEPTH 9444 PERF. 8489 - 8529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |

BAILEY, DOYLE WELL #: 1 RRCID -> 148537 COMPL. DATE 10/27/1993 TOTAL DEPTH 9120 PERF. 8387 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 363 | -0- | -40 | -0- | 357 | 2 | 6 | 9 | N | 5 | | | | | 160 |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 288 | 2 | 6 | 9 | N | 5 | | | | | 165 |
| 12 | 589 | N | 295 | -0- | -294 | -0- | 288 | 2 | 7 | 9 | N | 6 | | | | | 171 |
| 01 | 372 | N | 289 | -0- | -83 | -0- | 276 | 2 | 13 | 9 | N | 12 | | | | | 183 |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 210 | 2 | 3 | 9 | N | 3 | | | | | 186 |
| *03 | 220 | N | 220 | -0- | -0- | -0- | 210 | 2 | 10 | 9 | N | 9 | | | | | 195 |

WHITE ROCK EXPLORATION, INC. 916953
REYNOLDS, S. R. UNIT WELL #: 1 C RRCID -> 016371 COMPL. DATE 06/01/2007 TOTAL DEPTH 8843 PERF. 8432 - 8442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 11 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 12 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | -0- |
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| *02 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| *03 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |

MANZIEL (TRAVIS PEAK) 57255 781 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
NEWMAN, W. H. UNIT WELL #: RRCID -> 030632 COMPL. DATE 04/25/1963 TOTAL DEPTH 8910 PERF. 8800 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

PLUGGED AND ABANDONED_____ 08/01/2003

ROGERS, B., MRS. ET AL WELL #: 2 T RRCID -> 037100 COMPL. DATE 09/03/1965 TOTAL DEPTH N/A PERF. 8728 - 8738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 39 | -0- | -116 | -0- | 39 | 2 | | | N | -0- | | | | | 127 |
| 11 | 210 | N | 70 | -0- | -140 | -0- | 70 | 2 | | | N | -0- | | | | | 127 |
| 12 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | 127 |
| 01 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 127 |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 127 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 127 |

MANZIEL (TRAVIS PEAK) //CONT.// 57255 781 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. //CONT.// 258410
NOE, J. L. WELL #: 1 T RRCID -> 098679 COMPL. DATE 03/13/1982 TOTAL DEPTH 8952 PERF. 8739 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PITTMAN, E. N. ET AL WELL #: 1A RRCID -> 116255 COMPL. DATE 02/11/1985 TOTAL DEPTH 9218 PERF. 8716 - 8898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACKWELL, W. H. GAS UNIT WELL #: 1 RRCID -> 121155 COMPL. DATE 05/01/1986 TOTAL DEPTH 9000 PERF. 8658 - 8837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1752 | N | 1752 | -0- | -0- | -0- | 1731 | 2 | 21 | 9 | N | 19 | | | | | 198 |
| 11 | 1586 | N | 1586 | -0- | -0- | -0- | 1565 | 2 | 21 | 9 | N | 19 | 188 | 1 | | | 29 |
| 12 | 1531 | N | 1531 | -0- | -0- | -0- | 1502 | 2 | 29 | 9 | N | 26 | | | | | 55 |
| 01 | 1612 | N | 1612 | -0- | -0- | -0- | 1601 | 2 | 11 | 9 | N | 10 | | | | | 65 |
| 02 | 1484 | N | 1484 | -0- | -0- | -0- | 1469 | 2 | 15 | 9 | N | 14 | | | | | 79 |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | 79 |

NOE, J. L. WELL #: 3 RRCID -> 192009 COMPL. DATE 10/15/2002 TOTAL DEPTH 9030 PERF. 8640 - 8896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2896 | N | 2896 | -0- | -0- | -0- | 2865 | 2 | 31 | 9 | N | 28 | | | | | 55 |
| 11 | 2250 | N | 2083 | -0- | -167 | -0- | 2053 | 2 | 30 | 9 | N | 27 | | | | | 82 |
| 12 | 2511 | N | 2340 | -0- | -171 | -0- | 2321 | 2 | 19 | 9 | N | 17 | | | | | 99 |
| 01 | 2970 | N | 2970 | -0- | -0- | -0- | 2920 | 2 | 50 | 9 | N | 45 | | | | | 144 |
| 02 | 2736 | N | 2736 | -0- | -0- | -0- | 2703 | 2 | 33 | 9 | N | 30 | 2 | 8 | | | 172 |
| 03 | 2325 | N | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | 172 |

SOUTHWEST OPERATING, INC.-TYLER 806415
PITTMAN, E.N. GAS UNIT 2 WELL #: 1 RRCID -> 130388 COMPL. DATE 01/21/1989 TOTAL DEPTH 9000 PERF. 8654 - 8847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |

MANZIEL (TRAVIS PEAK -B-) 57255 852 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MCWHIRTER WELL #: 1 RRCID -> 197111 COMPL. DATE 08/27/2003 TOTAL DEPTH 10653 PERF. 9123 - 9135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1013 | N | 1013 | -0- | -0- | -0- | 991 | 2 | 22 | 9 | N | 20 | | | | | 127 |
| 11 | 960 | N | 774 | -0- | -186 | -0- | 749 | 2 | 25 | 9 | N | 23 | | | | | 150 |
| 12 | 961 | N | 733 | -0- | -228 | -0- | 707 | 2 | 26 | 9 | N | 24 | | | | | 174 |
| 01 | 992 | N | 852 | -0- | -140 | -0- | 829 | 2 | 23 | 9 | N | 21 | | | | | 195 |
| 02 | 926 | N | 926 | -0- | -0- | -0- | 905 | 2 | 21 | 9 | N | 19 | | | | | 214 |
| 03 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | 214 |

MANZIEL, NE. (HILL) 57258 500 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MOORE, VERNON M. WELL #: 1 RRCID -> 091963 COMPL. DATE 04/29/1982 TOTAL DEPTH 9652 PERF. 8342 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |

MANZIEL, SE. (GLOYD) 57260 200 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
SHEPPARD "C" WELL #: 1 RRCID -> 186585 COMPL. DATE N/A TOTAL DEPTH 9007 PERF. 8320 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1785 | N | 1785 | -0- | -0- | -0- | 1759 | 2 | 26 | 9 | N | 24 | 158 | 1 | | | 82 |
| 11 | 1496 | N | 1496 | -0- | -0- | -0- | 1443 | 2 | 53 | 9 | N | 48 | | | | | 130 |
| 12 | 1681 | N | 1681 | -0- | -0- | -0- | 1630 | 2 | 51 | 9 | N | 46 | | | | | 176 |
| 01 | 2301 | N | 2301 | -0- | -0- | -0- | 2261 | 2 | 40 | 9 | N | 36 | | | | | 212 |
| 02 | 2724 | N | 2724 | -0- | -0- | -0- | 2684 | 2 | 40 | 9 | N | 36 | 183 | 1 | | | 65 |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 65 |

MANZIEL, SE. (RODESSA V) 57260 450 ASSOCIATED ONE WELL CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
HAGUE, ROSA ET AL UNIT WELL #: 1 RRCID -> 155794 COMPL. DATE N/A TOTAL DEPTH 8850 PERF. 8218 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MANZIEL, SE. (RODESSA X) 57260 452 NON-ASSOCIATED CAPACITY CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
MALONE-TAYLOR WELL #: 6 RRCID -> 167540 COMPL. DATE 12/08/1997 TOTAL DEPTH 8988 PERF. 8383 - 8403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 133 | -0- | -22 | -0- | 122 | 2 | 11 | 9 | N | 10 | | | | | 141 |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 76 | 2 | 10 | 9 | N | 9 | | | | | 150 |
| 12 | 186 | N | 59 | -0- | -127 | -0- | 53 | 2 | 6 | 9 | N | 5 | | | | | 155 |
| 01 | 124 | N | 68 | -0- | -56 | -0- | 54 | 2 | 14 | 9 | N | 13 | | | | | 168 |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 91 | 2 | 8 | 9 | N | 7 | | | | | 175 |
| *03 | 66 | N | 66 | -0- | -0- | -0- | 60 | 2 | 6 | 9 | N | 5 | | | | | 180 |

MARY LAUREN (COTTON VALLEY) 57293 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
BRADY, L.B. WELL #: 1R RRCID -> 222946 COMPL. DATE 06/01/2009 TOTAL DEPTH 14861 PERF. 13890 - 13997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 25 | -0- | -37 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 22 | -0- | -38 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 23 | -0- | -39 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

MARION COUNTY (SHALLOW) 57534 500 ASSOCIATED CAPACITY CNTY: MARION
GAINES OPERATING, LLC 293071
MACKEY A WELL #: 2 RRCID -> 182970 COMPL. DATE 10/09/2000 TOTAL DEPTH 1071 PERF. 1070 - 1071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GULF M WELL #: 1 RRCID -> 182971 COMPL. DATE 09/29/2000 TOTAL DEPTH 1036 PERF. 1035 - 1036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENEFIELD WELL #: 1 RRCID -> 182973 COMPL. DATE 09/05/2000 TOTAL DEPTH 1056 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLGIN WELL #: 1 RRCID -> 187090 COMPL. DATE 10/03/2001 TOTAL DEPTH 1057 PERF. 1056 - 1057

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GULF M WELL #: 3 RRCID -> 187091 COMPL. DATE 10/04/2001 TOTAL DEPTH 1110 PERF. 1000 - 1002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARONDA (TRAVIS PEAK) 57649 650 NON-ASSOCIATED ONE WELL CNTY: RUSK
TITAN ROCK E&P, LLC 860931
SACHTLEBEN WELL #: 1 RRCID -> 145616 COMPL. DATE 05/05/1993 TOTAL DEPTH 7935 PERF. 7718 - 7818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

MARTHA ANN (TRAVIS PEAK) 57762 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. 263701
JAKUBIK WELL #: 1 RRCID -> 189420 COMPL. DATE 02/20/2002 TOTAL DEPTH 8977 PERF. 8612 - 8766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 12 | 1 | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VALENCE OPERATING COMPANY 881167
COLE, WILLIAM A. WELL #: 1 RRCID -> 145144 COMPL. DATE 03/10/1993 TOTAL DEPTH 12324 PERF. 8102 - 8155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

MARTHA JANE (PETTIT, U.) 57767 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC 120027
DOERGE, MARTHA JANE WELL #: 1 RRCID -> 101217 COMPL. DATE 05/20/2004 TOTAL DEPTH 7500 PERF. 7085 - 7362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINSVILLE, NE. (COTTON VALLEY 57812 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
VALENCE OPERATING COMPANY 881167
PATZAKIS WELL #: 1 RRCID -> 259382 COMPL. DATE 11/24/2010 TOTAL DEPTH 13560 PERF. 11624 - 11644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

CORGEY WELL #: 1R RRCID -> 259389 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 7836 - 13301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

MARTINSVILLE (TRAVIS PEAK) 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC 008555
HERRERA, MANUEL WELL #: 1 RRCID -> 100731 COMPL. DATE 03/27/1982 TOTAL DEPTH 13587 PERF. 8980 - 9094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
FULLER, FULTON WELL #: 1 RRCID -> 111129 COMPL. DATE 04/10/1984 TOTAL DEPTH 10657 PERF. 8552 - 8558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1825 | N | 1825 | -0- | -0- | -0- | 1770 | 2 | 55 | 9 | N | 50 | 50 | 1 | | | 67 |
| 11 | 1650 | N | 1582 | -0- | -68 | -0- | 1582 | 2 | | | N | -0- | | | | | 67 |
| 12 | 1789 | N | 1789 | -0- | -0- | -0- | 1789 | 2 | | | N | -0- | | | | | 67 |
| 01 | 1829 | N | 1598 | -0- | -231 | -0- | 1598 | 2 | | | N | -0- | | | | | 67 |
| 02 | 1587 | N | 1587 | -0- | -0- | -0- | 1587 | 2 | | | N | -0- | | | | | 67 |
| 03 | 1798 | N | 1459 | -0- | -339 | -0- | 1459 | 2 | | | N | -0- | | | | | 67 |

HERRERA, MANUEL WELL #: 2 RRCID -> 215559 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 8786 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 1435 | -0- | -921 | -0- | 206 | 1 | 1229 | 2 | Y | -0- | | | | | 6 |
| 11 | 2070 | N | 1484 | -0- | -586 | -0- | 252 | 1 | 1232 | 2 | Y | -0- | | | | | 6 |
| 12 | 2994 | N | 2994 | -0- | -0- | -0- | 494 | 1 | 2500 | 2 | Y | -0- | | | | | 6 |
| 01 | 2326 | N | 2326 | -0- | -0- | -0- | 192 | 1 | 2134 | 2 | Y | -0- | | | | | 6 |
| 02 | 2414 | N | 2414 | -0- | -0- | -0- | 191 | 1 | 2223 | 2 | Y | -0- | | | | | 6 |
| *03 | 1616 | N | 1616 | -0- | -0- | -0- | 122 | 1 | 1494 | 2 | Y | -0- | | | | | 6 |

HERRERA, MANUEL WELL #: 3 RRCID -> 218022 COMPL. DATE N/A TOTAL DEPTH 11460 PERF. 9062 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 618 | -0- | -405 | -0- | 89 | 1 | 529 | 2 | Y | -0- | | | | | 6 |
| 11 | 990 | N | 699 | -0- | -291 | -0- | 119 | 1 | 580 | 2 | Y | -0- | | | | | 6 |
| 12 | 1023 | N | 553 | -0- | -470 | -0- | 91 | 1 | 462 | 2 | Y | -0- | | | | | 6 |
| 01 | 834 | N | 834 | -0- | -0- | -0- | 69 | 1 | 765 | 2 | Y | -0- | | | | | 6 |
| 02 | 667 | N | 441 | -0- | -226 | -0- | 35 | 1 | 406 | 2 | Y | -0- | | | | | 6 |
| *03 | 574 | N | 574 | -0- | -0- | -0- | 43 | 1 | 531 | 2 | Y | -0- | | | | | 6 |

HERRERA, MANUEL WELL #: 4 RRCID -> 222246 COMPL. DATE N/A TOTAL DEPTH 10556 PERF. 8678 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1987 | -0- | -121 | -0- | 285 | 1 | 1702 | 2 | Y | -0- | | | | | 6 |
| 11 | 1770 | N | 1630 | -0- | -140 | -0- | 276 | 1 | 1354 | 2 | Y | -0- | | | | | 6 |
| 12 | 1953 | N | 1122 | -0- | -831 | -0- | 185 | 1 | 937 | 2 | Y | -0- | | | | | 6 |
| 01 | 1984 | N | 1461 | -0- | -523 | -0- | 120 | 1 | 1341 | 2 | Y | -0- | | | | | 6 |
| 02 | 1580 | N | 1580 | -0- | -0- | -0- | 125 | 1 | 1455 | 2 | Y | -0- | | | | | 6 |
| *03 | 1212 | N | 1212 | -0- | -0- | -0- | 91 | 1 | 1121 | 2 | Y | -0- | | | | | 6 |

HERRERA, MANUEL WELL #: 5 RRCID -> 222663 COMPL. DATE N/A TOTAL DEPTH 10810 PERF. 9117 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | -0- | -0- | -3596 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 3480 | X | 1703 | -0- | -1777 | -0- | 289 | 1 | 1414 | 2 | Y | -0- | | | | | -0- |
| 12 | 3596 | X | 2763 | -0- | -833 | -0- | 456 | 1 | 2307 | 2 | Y | -0- | | | | | -0- |
| 01 | 2418 | X | 1343 | -0- | -1075 | -0- | 111 | 1 | 1232 | 2 | Y | -0- | | | | | -0- |
| 02 | 1119 | X | 1119 | -0- | -0- | -0- | 89 | 1 | 1030 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | X | 987 | -0- | -5 | -0- | 74 | 1 | 913 | 2 | Y | -0- | | | | | -0- |

HERRERA, MANUEL WELL #: 6 RRCID -> 222666 COMPL. DATE N/A TOTAL DEPTH 11409 PERF. 9018 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2098 | X | 2098 | -0- | -0- | -0- | 301 | 1 | 1797 | 2 | Y | -0- | | | | | -0- |
| 11 | 2010 | X | 671 | -0- | -1339 | -0- | 114 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | X | 1461 | -0- | -616 | -0- | 241 | 1 | 1220 | 2 | Y | -0- | | | | | -0- |
| 01 | 2108 | X | 538 | -0- | -1570 | -0- | 44 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 02 | 638 | N | 326 | -0- | -312 | -0- | 26 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 427 | -0- | -255 | -0- | 32 | 1 | 395 | 2 | Y | -0- | | | | | -0- |

HERRERA, MANUEL WELL #: 7 RRCID -> 224453 COMPL. DATE N/A TOTAL DEPTH 10715 PERF. 8933 - 10204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1937 | N | 1937 | -0- | -0- | -0- | 278 | 1 | 1659 | 2 | Y | -0- | | | | | 6 |
| 11 | 1800 | N | 1567 | -0- | -233 | -0- | 266 | 1 | 1301 | 2 | Y | -0- | | | | | 6 |
| 12 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 1922 | N | 1057 | -0- | -865 | -0- | 87 | 1 | 970 | 2 | Y | -0- | | | | | 6 |
| 02 | 1508 | N | 504 | -0- | -1004 | -0- | 40 | 1 | 464 | 2 | Y | -0- | | | | | 6 |
| *03 | 409 | N | 409 | -0- | -0- | -0- | 31 | 1 | 378 | 2 | Y | -0- | | | | | 6 |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
CARDINALS GAS UNIT WELL #: 1 RRCID -> 226566 COMPL. DATE 12/16/2006 TOTAL DEPTH 11059 PERF. 8891 - 10992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SPARKS, CECIL GU 1 WELL #: 1 RRCID -> 228328 COMPL. DATE N/A TOTAL DEPTH 10693 PERF. 8902 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 5 | -0- | -26 | -0- | 1 | 1 | 4 | 2 | Y | -0- | | | -0- |
| 11 | 15 | N | 1 | -0- | -14 | -0- | 1 | 2 | | | Y | -0- | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | -0- |
| 01 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | Y | -0- | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | -0- |
| *03 | 71 | N | 71 | -0- | -0- | -0- | 5 | 1 | 66 | 2 | Y | -0- | | | -0- |

HERRERA, MANUEL WELL #: 8 RRCID -> 228893 COMPL. DATE N/A TOTAL DEPTH 10359 PERF. 8714 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1337 | N | 1337 | -0- | -0- | -0- | 192 | 1 | 1145 | 2 | Y | -0- | | | 3 |
| 11 | 1446 | N | 1446 | -0- | -0- | -0- | 245 | 1 | 1201 | 2 | Y | -0- | | | 3 |
| 12 | 1333 | N | 1315 | -0- | -18 | -0- | 217 | 1 | 1098 | 2 | Y | -0- | | | 3 |
| 01 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | Y | -0- | | | 3 |
| 02 | 1044 | N | -0- | -0- | -1044 | -0- | | | | | Y | -0- | | | 3 |
| *03 | 1138 | N | 1138 | -0- | -0- | -0- | 86 | 1 | 1052 | 2 | Y | -0- | | | 3 |

HERRERA, MANUEL WELL #: 9 RRCID -> 229232 COMPL. DATE N/A TOTAL DEPTH 10395 PERF. 8618 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3168 | X | 3168 | -0- | -0- | -0- | 455 | 1 | 2713 | 2 | Y | -0- | | | 5 |
| 11 | 2970 | X | 2078 | -0- | -892 | -0- | 352 | 1 | 1726 | 2 | Y | -0- | | | 5 |
| 12 | 3131 | X | 1871 | -0- | -1260 | -0- | 309 | 1 | 1562 | 2 | Y | -0- | | | 5 |
| 01 | 3162 | X | 2316 | -0- | -846 | -0- | 191 | 1 | 2125 | 2 | Y | -0- | | | 5 |
| 02 | 2599 | X | 2599 | -0- | -0- | -0- | 206 | 1 | 2393 | 2 | Y | -0- | | | 5 |
| *03 | 2087 | X | 2087 | -0- | -0- | -0- | 157 | 1 | 1930 | 2 | Y | -0- | | | 5 |

TIGERS GAS UNIT WELL #: 1 RRCID -> 230582 COMPL. DATE 05/02/2007 TOTAL DEPTH 11250 PERF. 8981 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 2039 | -0- | -100 | -0- | 468 | 1 | 1571 | 2 | N | -0- | | | 123 |
| 11 | 1855 | N | 1855 | -0- | -0- | -0- | 471 | 1 | 1384 | 2 | N | -0- | | | 123 |
| 12 | 1627 | N | 1627 | -0- | -0- | -0- | 419 | 1 | 1208 | 2 | N | -0- | | | 123 |
| 01 | 2046 | N | 1083 | -0- | -963 | -0- | 318 | 1 | 765 | 2 | N | -0- | | | 123 |
| 02 | 1946 | N | 1946 | -0- | -0- | -0- | 523 | 1 | 1423 | 2 | N | -0- | | | 123 |
| 03 | 1612 | N | 1216 | -0- | -396 | -0- | 332 | 1 | 884 | 2 | N | -0- | | | 123 |

CARDINALS GAS UNIT WELL #: 2 RRCID -> 230583 COMPL. DATE 02/08/2007 TOTAL DEPTH 11231 PERF. 9046 - 11054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3364 | -0- | 264 | 264 | 772 | 1 | 2592 | 2 | N | -0- | | | 65 |
| 11 | 1587 | N | 1323 | -0- | -264 | -0- | 336 | 1 | 987 | 2 | N | -0- | | | 65 |
| 12 | 1204 | N | 1204 | -0- | -0- | -0- | 310 | 1 | 894 | 2 | N | -0- | | | 65 |
| 01 | 2945 | X | 1390 | -0- | -1555 | -0- | 408 | 1 | 982 | 2 | N | -0- | | | 65 |
| 02 | 2755 | X | 2196 | -0- | -559 | -0- | 590 | 1 | 1606 | 2 | N | -0- | | | 65 |
| 03 | 2945 | X | 1558 | -0- | -1387 | -0- | 426 | 1 | 1132 | 2 | N | -0- | | | 65 |

HERRERA, MANUEL WELL #: 11 RRCID -> 231666 COMPL. DATE N/A TOTAL DEPTH 10427 PERF. 8860 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 356 | -0- | -419 | -0- | 51 | 1 | 305 | 2 | Y | -0- | | | -0- |
| 11 | 660 | N | 400 | -0- | -260 | -0- | 68 | 1 | 332 | 2 | Y | -0- | | | -0- |
| 12 | 682 | N | 475 | -0- | -207 | -0- | 78 | 1 | 397 | 2 | Y | -0- | | | -0- |
| 01 | 364 | N | 364 | -0- | -0- | -0- | 30 | 1 | 334 | 2 | Y | -0- | | | -0- |
| 02 | 638 | X | 294 | -0- | -344 | -0- | 23 | 1 | 271 | 2 | Y | -0- | | | -0- |
| 03 | 465 | X | 310 | -0- | -155 | -0- | 23 | 1 | 287 | 2 | Y | -0- | | | -0- |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
HERRERA, MANUEL WELL #: 10 RRCID -> 231675 COMPL. DATE N/A TOTAL DEPTH 10655 PERF. 8816 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 1 | -0- | | 1 | 157 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | | -0- | 157 | | | | | Y | -0- | | | | | -0- |
| 01 | 157 | X | -0- | -0- | | -157 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPARKS, CECIL GU 1 WELL #: 3 RRCID -> 232927 COMPL. DATE 09/25/2007 TOTAL DEPTH 10574 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FULLER SALT WATER DISPOSAL WELL #: 1 RRCID -> 233802 COMPL. DATE 02/07/2008 TOTAL DEPTH 5240 PERF. 4746 - 4830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERRERA, MANUEL WELL #: 14 RRCID -> 234166 COMPL. DATE N/A TOTAL DEPTH 10505 PERF. 8723 - 10089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 999 | -0- | | -148 | -0- | 143 | 1 | 856 | 2 | Y | -0- | | | | | 3 |
| 11 | 1170 | N | 1046 | -0- | | -124 | -0- | 177 | 1 | 869 | 2 | Y | -0- | | | | | 3 |
| 12 | 1147 | N | 1122 | -0- | | -25 | -0- | 185 | 1 | 937 | 2 | Y | -0- | | | | | 3 |
| 01 | 992 | N | 784 | -0- | | -208 | -0- | 65 | 1 | 719 | 2 | Y | -0- | | | | | 3 |
| 02 | 1015 | N | 739 | -0- | | -276 | -0- | 58 | 1 | 681 | 2 | Y | -0- | | | | | 3 |
| 03 | 1116 | N | 773 | -0- | | -343 | -0- | 58 | 1 | 715 | 2 | Y | -0- | | | | | 3 |

SPARKS, CECIL GU 1 WELL #: 7 RRCID -> 234271 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 8857 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 411 | -0- | | -333 | -0- | 59 | 1 | 352 | 2 | Y | -0- | | | | | 2 |
| 11 | 480 | N | 417 | -0- | | -63 | -0- | 71 | 1 | 346 | 2 | Y | -0- | | | | | 2 |
| 12 | 434 | N | 404 | -0- | | -30 | -0- | 67 | 1 | 337 | 2 | Y | -0- | | | | | 2 |
| 01 | 403 | N | 388 | -0- | | -15 | -0- | 32 | 1 | 356 | 2 | Y | -0- | | | | | 2 |
| 02 | 406 | X | 351 | -0- | | -55 | -0- | 28 | 1 | 323 | 2 | Y | -0- | | | | | 2 |
| 03 | 434 | X | 360 | -0- | | -74 | -0- | 27 | 1 | 333 | 2 | Y | -0- | | | | | 2 |

SPARKS, CECIL GU 1 WELL #: 5 RRCID -> 234673 COMPL. DATE N/A TOTAL DEPTH 10770 PERF. 8786 - 10593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2584 | -0- | | -516 | 6415 | 371 | 1 | 2213 | 2 | Y | -0- | | | | | 8 |
| 11 | 3000 | N | 2680 | -0- | | -320 | 6095 | 454 | 1 | 2226 | 2 | Y | -0- | | | | | 8 |
| 12 | 3100 | N | 2893 | -0- | | -207 | 5888 | 477 | 1 | 2416 | 2 | Y | -0- | | | | | 8 |
| 01 | 3100 | N | 2625 | -0- | | -475 | 5413 | 216 | 1 | 2409 | 2 | Y | -0- | | | | | 8 |
| 02 | 2900 | N | 2510 | -0- | | -390 | 5023 | 199 | 1 | 2311 | 2 | Y | -0- | | | | | 8 |
| *03 | 3100 | N | 2649 | -0- | | -451 | 4572 | 199 | 1 | 2450 | 2 | Y | -0- | | | | | 8 |

CARDINALS GAS UNIT WELL #: 3 RRCID -> 235667 COMPL. DATE 08/05/2007 TOTAL DEPTH 11250 PERF. 8969 - 11120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2063 | -0- | | -727 | -0- | 474 | 1 | 1589 | 2 | N | -0- | | | | | 80 |
| 11 | 2700 | X | 2154 | -0- | | -546 | -0- | 547 | 1 | 1607 | 2 | N | -0- | | | | | 80 |
| 12 | 2790 | X | 2171 | -0- | | -619 | -0- | 559 | 1 | 1612 | 2 | N | -0- | | | | | 80 |
| 01 | 2356 | X | 2176 | -0- | | -180 | -0- | 639 | 1 | 1537 | 2 | N | -0- | | | | | 80 |
| 02 | 2211 | N | 2211 | -0- | | -0- | -0- | 594 | 1 | 1617 | 2 | N | -0- | | | | | 80 |
| *03 | 2298 | N | 2298 | -0- | | -0- | -0- | 628 | 1 | 1670 | 2 | N | -0- | | | | | 80 |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
HERRERA, MANUEL WELL #: 12 RRCID -> 235746 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9005 - 10503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1444 | N | 1444 | -0- | -0- | -0- | 207 | 1 | 1237 | 2 | Y | -0- | | | | | 6 |
| 11 | 941 | N | 941 | -0- | -0- | -0- | 160 | 1 | 781 | 2 | Y | -0- | | | | | 6 |
| 12 | 837 | N | 817 | -0- | -20 | -0- | 135 | 1 | 682 | 2 | Y | -0- | | | | | 6 |
| 01 | 837 | N | 736 | -0- | -101 | -0- | 61 | 1 | 675 | 2 | Y | -0- | | | | | 6 |
| 02 | 977 | N | 977 | -0- | -0- | -0- | 77 | 1 | 900 | 2 | Y | -0- | | | | | 6 |
| *03 | 963 | N | 963 | -0- | -0- | -0- | 72 | 1 | 891 | 2 | Y | -0- | | | | | 6 |

SPARKS, CECIL GU 1 WELL #: 4 RRCID -> 236139 COMPL. DATE N/A TOTAL DEPTH 10460 PERF. 8634 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 120 | -0- | -1089 | -0- | 17 | 1 | 103 | 2 | Y | -0- | | | | | 4 |
| 11 | 120 | N | 97 | -0- | -23 | -0- | 16 | 1 | 81 | 2 | Y | -0- | | | | | 4 |
| 12 | 186 | N | 81 | -0- | -105 | -0- | 13 | 1 | 68 | 2 | Y | -0- | | | | | 4 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | Y | -0- | | | | | 4 |
| *03 | 146 | N | 146 | -0- | -0- | -0- | 11 | 1 | 135 | 2 | Y | -0- | | | | | 4 |

SPARKS, CECIL GU 1 WELL #: 6 RRCID -> 236141 COMPL. DATE N/A TOTAL DEPTH 10452 PERF. 8744 - 10291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 2 | -0- | 2 | 3 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 01 | 3 | X | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPARKS, CECIL GU 1 WELL #: 8 RRCID -> 237086 COMPL. DATE N/A TOTAL DEPTH 10694 PERF. 8954 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2953 | N | 2953 | -0- | -0- | -0- | 424 | 1 | 2529 | 2 | Y | -0- | | | | | 3 |
| 11 | 2820 | N | 2820 | -0- | -0- | -0- | 478 | 1 | 2342 | 2 | Y | -0- | | | | | 3 |
| 12 | 3069 | N | 2490 | -0- | -579 | -0- | 411 | 1 | 2079 | 2 | Y | -0- | | | | | 3 |
| 01 | 2945 | N | 962 | -0- | -1983 | -0- | 79 | 1 | 883 | 2 | Y | -0- | | | | | 3 |
| 02 | 2320 | N | 504 | -0- | -1816 | -0- | 40 | 1 | 464 | 2 | Y | -0- | | | | | 3 |
| 03 | 2480 | N | 370 | -0- | -2110 | -0- | 28 | 1 | 342 | 2 | Y | -0- | | | | | 3 |

SPARKS, CECIL GU 1 WELL #: 9 RRCID -> 238055 COMPL. DATE N/A TOTAL DEPTH 10635 PERF. 8696 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2301 | -0- | -799 | 149 | 330 | 1 | 1971 | 2 | Y | -0- | | | | | -0- |
| 11 | 2345 | N | 2196 | -0- | -149 | -0- | 372 | 1 | 1824 | 2 | Y | -0- | | | | | -0- |
| 12 | 2173 | N | 2173 | -0- | -0- | -0- | 359 | 1 | 1814 | 2 | Y | -0- | | | | | -0- |
| 01 | 2170 | N | 1112 | -0- | -1058 | -0- | 92 | 1 | 1020 | 2 | Y | -0- | | | | | -0- |
| 02 | 1740 | N | 951 | -0- | -789 | -0- | 75 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| 03 | 1860 | N | 935 | -0- | -925 | -0- | 70 | 1 | 865 | 2 | Y | -0- | | | | | -0- |

HERRERA, MANUEL WELL #: 18 RRCID -> 239110 COMPL. DATE 06/21/2008 TOTAL DEPTH 10616 PERF. 8996 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DODGERS GAS UNIT WELL #: 1 RRCID -> 243120 COMPL. DATE 05/12/2008 TOTAL DEPTH 11250 PERF. 8830 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 963 | -0- | -184 | -0- | 221 | 1 | 742 | 2 | N | -0- | | | | | 33 |
| 11 | 960 | N | 941 | -0- | -19 | -0- | 239 | 1 | 702 | 2 | N | -0- | | | | | 33 |
| 12 | 992 | N | 982 | -0- | -10 | -0- | 253 | 1 | 729 | 2 | N | -0- | | | | | 33 |
| 01 | 1038 | N | 1038 | -0- | -0- | -0- | 305 | 1 | 733 | 2 | N | -0- | | | | | 33 |
| 02 | 965 | N | 965 | -0- | -0- | -0- | 259 | 1 | 706 | 2 | N | -0- | | | | | 33 |
| *03 | 1163 | N | 1163 | -0- | -0- | -0- | 318 | 1 | 845 | 2 | N | -0- | | | | | 33 |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
HERRERA, MANUEL WELL #: 15 RRCID -> 244829 COMPL. DATE N/A TOTAL DEPTH 10434 PERF. 8792 - 10306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1559 | -0- | -84 | -0- | 224 | 1 | 1335 | 2 | Y | -0- | | | 6 |
| 11 | 1698 | N | 1698 | -0- | -0- | -0- | 288 | 1 | 1410 | 2 | Y | -0- | | | 6 |
| 12 | 1888 | N | 1888 | -0- | -0- | -0- | 312 | 1 | 1576 | 2 | Y | -0- | | | 6 |
| 01 | 1550 | N | 640 | -0- | -910 | -0- | 53 | 1 | 587 | 2 | Y | -0- | | | 6 |
| 02 | 1624 | N | -0- | -0- | -1624 | -0- | | | | | Y | -0- | | | 6 |
| 03 | 1736 | N | 204 | -0- | -1532 | -0- | 15 | 1 | 189 | 2 | Y | -0- | | | 6 |

GRACE GU 1 WELL #: 1 RRCID -> 245648 COMPL. DATE 02/01/2009 TOTAL DEPTH 10510 PERF. 8599 - 10187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

ANDY GU 1 WELL #: 1 RRCID -> 246245 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 8623 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3047 | -0- | -53 | 124 | 437 | 1 | 2610 | 2 | N | -0- | | | -0- |
| 11 | 2999 | N | 2875 | -0- | -124 | -0- | 487 | 1 | 2388 | 2 | N | -0- | | | -0- |
| 12 | 2113 | X | 2113 | -0- | -0- | -0- | 349 | 1 | 1764 | 2 | N | -0- | | | -0- |
| 01 | 2831 | X | 2831 | -0- | -0- | -0- | 233 | 1 | 2598 | 2 | N | -0- | | | -0- |
| 02 | 2972 | X | 2972 | -0- | -0- | -0- | 235 | 1 | 2737 | 2 | N | -0- | | | -0- |
| *03 | 3107 | X | 3107 | -0- | -0- | -0- | 234 | 1 | 2873 | 2 | N | -0- | | | -0- |

YANKEES GAS UNIT WELL #: 1 RRCID -> 249627 COMPL. DATE 04/22/2009 TOTAL DEPTH 10296 PERF. 8724 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3506 | -0- | -524 | -0- | 805 | 1 | 2701 | 2 | N | -0- | | | 78 |
| 11 | 3900 | X | 3343 | -0- | -557 | -0- | 849 | 1 | 2494 | 2 | N | -0- | | | 78 |
| 12 | 4030 | X | 3880 | -0- | -150 | -0- | 1000 | 1 | 2880 | 2 | N | -0- | | | 78 |
| 01 | 4251 | X | 4251 | -0- | -0- | -0- | 1248 | 1 | 3003 | 2 | N | -0- | | | 78 |
| 02 | 3946 | X | 3946 | -0- | -0- | -0- | 1060 | 1 | 2886 | 2 | N | -0- | | | 78 |
| *03 | 4446 | X | 4446 | -0- | -0- | -0- | 1215 | 1 | 3231 | 2 | N | -0- | | | 78 |

BEE GU 1 WELL #: 1 RRCID -> 250878 COMPL. DATE 07/28/2009 TOTAL DEPTH 10595 PERF. 8604 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CARDINALS GAS UNIT WELL #: 6 RRCID -> 251131 COMPL. DATE 05/06/2008 TOTAL DEPTH 11344 PERF. 8614 - 11212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 708 | N | 708 | -0- | -0- | -0- | 163 | 1 | 545 | 2 | N | -0- | | | 25 |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 166 | 1 | 486 | 2 | N | -0- | | | 25 |
| 12 | 155 | N | 38 | -0- | -117 | -0- | 10 | 1 | 28 | 2 | N | -0- | | | 25 |
| 01 | 249 | N | 249 | -0- | -0- | -0- | 73 | 1 | 176 | 2 | N | -0- | | | 25 |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 150 | 1 | 409 | 2 | N | -0- | | | 25 |
| *03 | 714 | N | 714 | -0- | -0- | -0- | 195 | 1 | 519 | 2 | N | -0- | | | 25 |

CARDINALS GAS UNIT WELL #: 5 RRCID -> 251132 COMPL. DATE 04/10/2008 TOTAL DEPTH 11350 PERF. 8958 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 98 |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
BRAVES GAS UNIT WELL #: 1 RRCID -> 252276 COMPL. DATE 08/18/2009 TOTAL DEPTH 10650 PERF. 8343 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 | X | 4910 | -0- | -1259 | -0- | 1127 | 1 | 3783 | 2 | N | -0- | | | | | 22 |
| 11 | 5973 | X | 5973 | -0- | -0- | -0- | 1517 | 1 | 4456 | 2 | N | -0- | | | | | 22 |
| 12 | 6182 | X | 6182 | -0- | -0- | -0- | 1593 | 1 | 4589 | 2 | N | -0- | | | | | 22 |
| 01 | 5611 | X | 3452 | -0- | -2159 | -0- | 1013 | 1 | 2439 | 2 | N | -0- | | | | | 22 |
| 02 | 5771 | X | -0- | -0- | -5771 | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 6169 | X | 26 | -0- | -6143 | -0- | 7 | 1 | 19 | 2 | N | -0- | | | | | 22 |

ASTROS GAS UNIT WELL #: 1 RRCID -> 253821 COMPL. DATE 06/10/2008 TOTAL DEPTH 11053 PERF. 8949 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 373 | N | 373 | -0- | -0- | -0- | 86 | 1 | 287 | 2 | N | -0- | | | | | 45 |
| 11 | 330 | N | 285 | -0- | -45 | -0- | 72 | 1 | 213 | 2 | N | -0- | | | | | 45 |
| 12 | 389 | N | 389 | -0- | -0- | -0- | 100 | 1 | 289 | 2 | N | -0- | | | | | 45 |
| 01 | 579 | N | 579 | -0- | -0- | -0- | 170 | 1 | 409 | 2 | N | -0- | | | | | 45 |
| 02 | 334 | N | 334 | -0- | -0- | -0- | 90 | 1 | 244 | 2 | N | -0- | | | | | 45 |
| 03 | 403 | N | 351 | -0- | -52 | -0- | 96 | 1 | 255 | 2 | N | -0- | | | | | 45 |

TIGERS GAS UNIT WELL #: 3 RRCID -> 254056 COMPL. DATE 11/24/2008 TOTAL DEPTH 12725 PERF. 8670 - 11112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 18 |

THELMA LOU GU 1 WELL #: 1 RRCID -> 254409 COMPL. DATE N/A TOTAL DEPTH 11265 PERF. 8829 - 11130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10261 | X | 9426 | -0- | -835 | -0- | 1353 | 1 | 8073 | 2 | N | -0- | | | | | 27 |
| 11 | 9930 | X | 8832 | -0- | -1098 | -0- | 1497 | 1 | 7335 | 2 | N | -0- | | | | | 27 |
| 12 | 10308 | X | 10308 | -0- | -0- | -0- | 1701 | 1 | 8607 | 2 | N | -0- | | | | | 27 |
| 01 | 9579 | X | 9458 | -0- | -121 | -0- | 779 | 1 | 8679 | 2 | N | -0- | | | | | 27 |
| 02 | 8961 | X | 8546 | -0- | -415 | -0- | 676 | 1 | 7870 | 2 | N | -0- | | | | | 27 |
| 03 | 10323 | X | 9183 | -0- | -1140 | -0- | 691 | 1 | 8492 | 2 | N | -0- | | | | | 27 |

RANGERS GAS UNIT WELL #: 1 RRCID -> 254588 COMPL. DATE 06/05/2009 TOTAL DEPTH 10450 PERF. 8525 - 10402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 3484 | -0- | -1476 | -0- | 800 | 1 | 2684 | 2 | N | -0- | | | | | 123 |
| 11 | 4800 | X | 3468 | -0- | -1332 | -0- | 881 | 1 | 2587 | 2 | N | -0- | | | | | 123 |
| 12 | 4960 | X | 3150 | -0- | -1810 | -0- | 812 | 1 | 2338 | 2 | N | -0- | | | | | 123 |
| 01 | 4278 | X | 3663 | -0- | -615 | -0- | 1075 | 1 | 2588 | 2 | N | -0- | | | | | 123 |
| 02 | 4125 | X | 4125 | -0- | -0- | -0- | 1084 | 1 | 2950 | 2 | N | 83 | 180 | 1 | | | 26 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *03 | 4316 | X | 4316 | -0- | -0- | -0- | 1179 | 1 | 3137 | 2 | N | -0- | | | | | 26 |

METS GAS UNIT WELL #: 1 RRCID -> 254594 COMPL. DATE 05/02/2009 TOTAL DEPTH 10600 PERF.10060 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 423 | X | 423 | -0- | -0- | -0- | 97 | 1 | 326 | 2 | N | -0- | | | | | 32 |
| 11 | 495 | X | 495 | -0- | -0- | -0- | 126 | 1 | 369 | 2 | N | -0- | | | | | 32 |
| 12 | 589 | X | 589 | -0- | -0- | -0- | 152 | 1 | 437 | 2 | N | -0- | | | | | 32 |
| 01 | 936 | X | 936 | -0- | -0- | -0- | 275 | 1 | 661 | 2 | N | -0- | | | | | 32 |
| 02 | 803 | N | 803 | -0- | -0- | -0- | 216 | 1 | 587 | 2 | N | -0- | | | | | 32 |
| *03 | 882 | N | 882 | -0- | -0- | -0- | 241 | 1 | 641 | 2 | N | -0- | | | | | 32 |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
RED SOX GAS UNIT WELL #: 1 RRCID -> 254711 COMPL. DATE 05/06/2009 TOTAL DEPTH 11005 PERF. 9453 - 10837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 907 | -0- | -116 | -0- | 208 | 1 | 699 | 2 | N | -0- | | | | | 163 |
| 11 | 870 | N | 867 | -0- | -3 | -0- | 220 | 1 | 647 | 2 | N | -0- | | | | | 163 |
| 12 | 959 | N | 959 | -0- | -0- | -0- | 247 | 1 | 712 | 2 | N | -0- | | | | | 163 |
| 01 | 1006 | N | 1006 | -0- | -0- | -0- | 295 | 1 | 711 | 2 | N | -0- | | | | | 163 |
| 02 | 1028 | N | 1028 | -0- | -0- | -0- | 276 | 1 | 752 | 2 | N | -0- | | | | | 163 |
| *03 | 987 | N | 987 | -0- | -0- | -0- | 270 | 1 | 717 | 2 | N | -0- | | | | | 163 |

ANDY GU 1 WELL #: 10 RRCID -> 254727 COMPL. DATE 12/14/2009 TOTAL DEPTH 11027 PERF. 8664 - 10648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GRACE GU 1 WELL #: 8 RRCID -> 255089 COMPL. DATE 01/11/2010 TOTAL DEPTH 10661 PERF. 8562 - 10564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2398 | N | 2398 | -0- | -0- | -0- | 344 | 1 | 2054 | 2 | N | -0- | | | | | 30 |
| 11 | 1770 | N | 1262 | -0- | -508 | -0- | 214 | 1 | 1048 | 2 | N | -0- | | | | | 30 |
| 12 | 1829 | N | -0- | -0- | -1829 | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 1829 | N | 1628 | -0- | -201 | -0- | 134 | 1 | 1494 | 2 | N | -0- | | | | | 30 |
| 02 | 1955 | N | 1955 | -0- | -0- | -0- | 155 | 1 | 1800 | 2 | N | -0- | | | | | 30 |
| *03 | 850 | N | 850 | -0- | -0- | -0- | 64 | 1 | 786 | 2 | N | -0- | | | | | 30 |

CUBS GAS UNIT WELL #: 1 RRCID -> 257520 COMPL. DATE 06/11/2010 TOTAL DEPTH 10425 PERF. 9746 - 10291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCKIES UNIT WELL #: 1 RRCID -> 282279 COMPL. DATE 07/25/2016 TOTAL DEPTH 10136 PERF. 9498 - 10064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5642 | X | 5289 | -0- | -353 | -0- | 5289 | 2 | | | N | -0- | | | | | 17 |
| 11 | 5957 | X | 5957 | -0- | -0- | -0- | 5957 | 2 | | | N | -0- | | | | | 17 |
| 12 | 5735 | X | 5735 | -0- | -0- | -0- | 5537 | 2 | 198 | 9 | N | 180 | 180 | 1 | | | 17 |
| 01 | 5642 | X | 5557 | -0- | -85 | -0- | 5557 | 2 | | | N | -0- | | | | | 17 |
| 02 | 5278 | X | 5044 | -0- | -234 | -0- | 5044 | 2 | | | N | -0- | | | | | 17 |
| 03 | 5642 | X | 4529 | -0- | -1113 | -0- | 4529 | 2 | | | N | -0- | | | | | 17 |

ETOCO, L.P. 255133
ANDERSON-CRUMP WELL #: 1 RRCID -> 224255 COMPL. DATE 11/03/2006 TOTAL DEPTH 10900 PERF. 8640 - 9551

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ETOCO, L.P. //CONT.// 255133
GREEN, W.T. WELL #: 1 RRCID -> 226137 COMPL. DATE 12/01/2006 TOTAL DEPTH 11520 PERF. 9008 - 10179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 217 |
| 01 | 408 | N | 408 | -0- | -0- | -0- | 353 | 2 | 55 | 9 | N | 50 | | | | | 267 |
| *02 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | 267 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 267 |

LIME ROCK RESOURCES III-A, L.P. 500793
TIMBERSTAR WELL #: 1 RRCID -> 232169 COMPL. DATE 07/04/2007 TOTAL DEPTH 11101 PERF. 8528 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 366 | N | 366 | -0- | -0- | -0- | 22 | 1 | 344 | 3 | Y | -0- | | | | | 71 |
| 11 | 390 | N | 172 | -0- | -218 | -0- | 10 | 1 | 162 | 3 | Y | -0- | | | | | 71 |
| 12 | 310 | N | 300 | -0- | -10 | -0- | 17 | 1 | 283 | 2 | Y | -0- | | | | | 71 |
| 01 | 372 | N | 307 | -0- | -65 | -0- | 19 | 1 | 288 | 2 | Y | -0- | | | | | 71 |
| *02 | 343 | N | 343 | -0- | -0- | -0- | 22 | 1 | 317 | 2 | Y | 4 | | | | | 75 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 75 |

TIMBERSTAR 58 WELL #: 1 RRCID -> 232539 COMPL. DATE 10/16/2007 TOTAL DEPTH 11077 PERF. 8733 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 1574 | -0- | -379 | -0- | 94 | 1 | 1480 | 3 | Y | -0- | | | | | 96 |
| 11 | 1890 | X | 1787 | -0- | -103 | -0- | 107 | 1 | 2 | 2 | Y | -0- | | | | | 96 |
| | | | | | | | 1678 | 3 | | | | | | | | | |
| 12 | 1953 | X | 1710 | -0- | -243 | -0- | 100 | 1 | 1609 | 2 | Y | 1 | 2 | 1 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1767 | X | 1555 | -0- | -212 | -0- | 96 | 1 | 1458 | 2 | Y | 1 | | | | | 96 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1740 | X | 1464 | -0- | -276 | -0- | 93 | 1 | 1365 | 2 | Y | 5 | | | | | 101 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 101 |

TIMBERSTAR-MILLS WELL #: 5741 RRCID -> 232766 COMPL. DATE 09/07/2007 TOTAL DEPTH 10950 PERF. 8416 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 57 | -0- | -5 | -0- | 3 | 1 | 54 | 3 | Y | -0- | | | | | 30 |
| 11 | 43 | N | 43 | -0- | -0- | -0- | 3 | 1 | 40 | 3 | Y | -0- | | | | | 30 |
| 12 | 62 | N | 39 | -0- | -23 | -0- | 2 | 1 | 37 | 2 | Y | -0- | | | | | 30 |
| 01 | 62 | N | 46 | -0- | -16 | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | 30 |
| *02 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | | | 30 |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 30 |

TIMBERSTAR-HODGES GAS UNIT 1 WELL #: 3501 T RRCID -> 235747 COMPL. DATE 02/17/2009 TOTAL DEPTH 10595 PERF. 8275 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5921 | X | 5541 | -0- | -380 | -0- | 330 | 1 | 5152 | 3 | Y | 54 | | | | | 182 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 5670 | X | 5314 | -0- | -356 | -0- | 322 | 1 | 3 | 2 | Y | -0- | | | | | 182 |
| | | | | | | | 4989 | 3 | | | | | | | | | |
| 12 | 5766 | X | 5544 | -0- | -222 | -0- | 328 | 1 | 5216 | 2 | Y | -0- | 5 | 1 | | | 177 |
| 01 | 5735 | X | 5458 | -0- | -277 | -0- | 342 | 1 | 5113 | 2 | Y | 3 | | | | | 180 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 5204 | X | 5204 | -0- | -0- | -0- | 331 | 1 | 4872 | 2 | Y | 1 | | | | | 181 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5549 | X | NO RPT | -0- | -5549 | -0- | | | | | Y | NO RPT | | | | | 181 |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC 722890
HERRERA, MANUEL WELL #: 16 RRCID -> 238143 COMPL. DATE 03/06/2008 TOTAL DEPTH 10688 PERF. 8915 - 10592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOMER GU 1 WELL #: 1 RRCID -> 248495 COMPL. DATE 02/10/2009 TOTAL DEPTH 10523 PERF. 8632 - 10438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B. FIFE GU 1 WELL #: 1 RRCID -> 250743 COMPL. DATE 08/04/2009 TOTAL DEPTH 10590 PERF. 8670 - 10222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOMER GU 1 WELL #: 1 RRCID -> 254734 COMPL. DATE 12/07/2009 TOTAL DEPTH 10590 PERF. 8632 - 10496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOOBER GU 1 WELL #: 1 RRCID -> 254738 COMPL. DATE 09/28/2009 TOTAL DEPTH 11777 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOMER GU 1 WELL #: 2 RRCID -> 255956 COMPL. DATE 02/22/2010 TOTAL DEPTH 10417 PERF. 8580 - 10318

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
PAINTED HORSE WELL #: 1 RRCID -> 225331 COMPL. DATE 10/29/2005 TOTAL DEPTH 7642 PERF. 9497 - 10954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1326 | -0- | -131 | -0- | 77 | 1 | 1241 | 2 | N | 7 | | | 92 |
| | | | | | | | 8 | 9 | | | | | | | |
| 11 | 1320 | N | 1285 | -0- | -35 | -0- | 80 | 1 | 1177 | 2 | N | 25 | | | 117 |
| | | | | | | | 28 | 9 | | | | | | | |
| 12 | 1333 | N | 1235 | -0- | -98 | -0- | 70 | 1 | 1152 | 2 | N | 12 | | | 129 |
| | | | | | | | 13 | 9 | | | | | | | |
| 01 | 1333 | N | 1168 | -0- | -165 | -0- | 71 | 1 | 1080 | 2 | N | 15 | | | 144 |
| | | | | | | | 17 | 9 | | | | | | | |
| 02 | 1247 | N | 1060 | -0- | -187 | -0- | 62 | 1 | 992 | 2 | N | 5 | | | 149 |
| | | | | | | | 6 | 9 | | | | | | | |
| 03 | 1240 | N | 675 | -0- | -565 | -0- | 38 | 1 | 624 | 2 | N | 12 | | | 161 |
| | | | | | | | 13 | 9 | | | | | | | |

TANDAKEE WELL #: 1 RRCID -> 228046 COMPL. DATE 04/23/2007 TOTAL DEPTH 10870 PERF. 8894 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2275 | N | 2275 | -0- | -0- | -0- | 130 | 1 | 2110 | 2 | N | 32 | | | 152 |
| | | | | | | | 35 | 9 | | | | | | | |
| 11 | 2195 | N | 2195 | -0- | -0- | -0- | 139 | 1 | 2048 | 2 | N | 7 | | | 159 |
| | | | | | | | 8 | 9 | | | | | | | |
| 12 | 2006 | N | 2006 | -0- | -0- | -0- | 114 | 1 | 1879 | 2 | N | 12 | | | 171 |
| | | | | | | | 13 | 9 | | | | | | | |
| 01 | 2263 | N | 2206 | -0- | -57 | -0- | 134 | 1 | 2052 | 2 | N | 18 | | | 189 |
| | | | | | | | 20 | 9 | | | | | | | |
| 02 | 2117 | N | 1908 | -0- | -209 | -0- | 112 | 1 | 1785 | 2 | N | 10 | | | 199 |
| | | | | | | | 11 | 9 | | | | | | | |
| 03 | 2015 | N | 1217 | -0- | -798 | -0- | 70 | 1 | 1138 | 2 | N | 8 | | | 207 |
| | | | | | | | 9 | 9 | | | | | | | |

AMALADEROS BASIN WELL #: 1 RRCID -> 228090 COMPL. DATE 11/23/2007 TOTAL DEPTH 10960 PERF. 9102 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 222 | -0- | -584 | -0- | 13 | 1 | 209 | 2 | N | -0- | | | 64 |
| 11 | 390 | N | 168 | -0- | -222 | -0- | 11 | 1 | 157 | 2 | N | -0- | | | 64 |
| 12 | 310 | N | 136 | -0- | -174 | -0- | 8 | 1 | 128 | 2 | N | -0- | | | 64 |
| 01 | 217 | N | 187 | -0- | -30 | -0- | 11 | 1 | 176 | 2 | N | -0- | | | 64 |
| 02 | 174 | N | 172 | -0- | -2 | -0- | 10 | 1 | 162 | 2 | N | -0- | | | 64 |
| *03 | 184 | N | 184 | -0- | -0- | -0- | 11 | 1 | 173 | 2 | N | -0- | | | 64 |

HENDERSON WELL #: 1 RRCID -> 242882 COMPL. DATE 09/11/2008 TOTAL DEPTH 10618 PERF. 8970 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2252 | N | 2252 | -0- | -0- | -0- | 131 | 1 | 2113 | 2 | N | 7 | | | 110 |
| | | | | | | | 8 | 9 | | | | | | | |
| 11 | 2208 | N | 2208 | -0- | -0- | -0- | 140 | 1 | 2059 | 2 | N | 8 | | | 118 |
| | | | | | | | 9 | 9 | | | | | | | |
| 12 | 2224 | N | 2224 | -0- | -0- | -0- | 127 | 1 | 2091 | 2 | N | 5 | | | 123 |
| | | | | | | | 6 | 9 | | | | | | | |
| 01 | 2263 | N | 2127 | -0- | -136 | -0- | 130 | 1 | 1994 | 2 | N | 3 | | | 126 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 2146 | N | 1915 | -0- | -231 | -0- | 112 | 1 | 1794 | 2 | N | 8 | | | 134 |
| | | | | | | | 9 | 9 | | | | | | | |
| 03 | 2232 | N | 1162 | -0- | -1070 | -0- | 67 | 1 | 1093 | 2 | N | 2 | | | 136 |
| | | | | | | | 2 | 9 | | | | | | | |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
SUN DANCER WELL #: 1 RRCID -> 258789 COMPL. DATE 10/28/2018 TOTAL DEPTH 11355 PERF. 8996 - 9011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2233 | X | 2233 | -0- | -0- | -0- | 93 | 1 | 2140 | 2 | N | -0- | | | | | 122 |
| 11 | 3086 | X | 3086 | -0- | -0- | -0- | 129 | 1 | 2869 | 2 | N | 80 | | | | | 202 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3070 | -0- | -495 | -0- | 121 | 1 | 2903 | 2 | N | 42 | | | | | 244 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 3565 | X | 2622 | -0- | -943 | -0- | 105 | 1 | 2492 | 2 | N | 23 | | | | | 267 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3335 | X | 2825 | -0- | -510 | -0- | 109 | 1 | 2686 | 2 | N | 27 | 181 | 1 | | | 113 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 3193 | X | 1364 | -0- | -1829 | -0- | 58 | 1 | 1306 | 2 | N | -0- | | | | | 113 |

TITAN ROCK E&P, LLC 860931
MARTIN WELL #: 1 RRCID -> 225900 COMPL. DATE 09/05/2006 TOTAL DEPTH 10814 PERF. 8641 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1456 | N | 1456 | -0- | -0- | -0- | 69 | 1 | 1387 | 2 | Y | -0- | | | | | 120 |
| 11 | 1367 | N | 1367 | -0- | -0- | -0- | 52 | 1 | 1315 | 2 | Y | -0- | | | | | 120 |
| 12 | 1417 | N | 1417 | -0- | -0- | -0- | 62 | 1 | 1347 | 2 | Y | 7 | | | | | 127 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 1404 | N | 1404 | -0- | -0- | -0- | 37 | 1 | 1354 | 2 | Y | 12 | | | | | 139 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 1288 | N | 1288 | -0- | -0- | -0- | 4 | 1 | 1284 | 2 | Y | -0- | | | | | 139 |
| *03 | 1204 | N | 1204 | -0- | -0- | -0- | 9 | 1 | 1195 | 2 | Y | -0- | | | | | 139 |

PARMER WELL #: 1 RRCID -> 234405 COMPL. DATE 06/16/2007 TOTAL DEPTH 10910 PERF. 8882 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4597 | X | 4597 | -0- | -0- | -0- | 4597 | 2 | | | N | -0- | | | | | 20 |
| 11 | 4337 | X | 4337 | -0- | -0- | -0- | 4337 | 2 | | | N | -0- | | | | | 20 |
| 12 | 4309 | X | 4238 | -0- | -71 | -0- | 4238 | 2 | | | N | -0- | | | | | 20 |
| 01 | 4351 | X | 4351 | -0- | -0- | -0- | 4351 | 2 | | | N | -0- | | | | | 20 |
| 02 | 4292 | X | 4113 | -0- | -179 | -0- | 4113 | 2 | | | N | -0- | | | | | 20 |
| 03 | 4588 | X | 4282 | -0- | -306 | -0- | 4282 | 2 | | | N | -0- | | | | | 20 |

FULLER WELL #: 1 RRCID -> 244141 COMPL. DATE 12/02/2008 TOTAL DEPTH 11200 PERF. 8808 - 10797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2094 | N | 2094 | -0- | -0- | -0- | 99 | 1 | 1995 | 2 | Y | -0- | | | | | 1 |
| 11 | 2255 | N | 2255 | -0- | -0- | -0- | 86 | 1 | 2169 | 2 | Y | -0- | | | | | 1 |
| 12 | 2331 | N | 2331 | -0- | -0- | -0- | 103 | 1 | 2228 | 2 | Y | -0- | | | | | 1 |
| *01 | 2162 | N | 2162 | -0- | -0- | -0- | 57 | 1 | 2105 | 2 | Y | -0- | | | | | 1 |
| 02 | 2146 | N | 1827 | -0- | -319 | -0- | 6 | 1 | 1821 | 2 | Y | -0- | | | | | 1 |
| *03 | 1785 | N | 1785 | -0- | -0- | -0- | 13 | 1 | 1772 | 2 | Y | -0- | | | | | 1 |

COATS, H. WELL #: 1 RRCID -> 244488 COMPL. DATE 12/31/2008 TOTAL DEPTH 11300 PERF. 8798 - 11147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | N | 1593 | -0- | -1352 | -0- | 75 | 1 | 1518 | 2 | Y | -0- | | | | | 23 |
| 11 | 1800 | N | 1477 | -0- | -323 | -0- | 57 | 1 | 1420 | 2 | Y | -0- | | | | | 23 |
| 12 | 1647 | N | 1647 | -0- | -0- | -0- | 73 | 1 | 1574 | 2 | Y | -0- | | | | | 23 |
| 01 | 1503 | N | 1503 | -0- | -0- | -0- | 40 | 1 | 1463 | 2 | Y | -0- | | | | | 23 |
| 02 | 1446 | N | 1446 | -0- | -0- | -0- | 4 | 1 | 1442 | 2 | Y | -0- | | | | | 23 |
| *03 | 1422 | N | 1422 | -0- | -0- | -0- | 11 | 1 | 1411 | 2 | Y | -0- | | | | | 23 |

HUGHES WELL #: 1 RRCID -> 245282 COMPL. DATE 01/26/2009 TOTAL DEPTH 11200 PERF. 8867 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 273 | N | 273 | -0- | -0- | -0- | 13 | 1 | 260 | 2 | Y | -0- | | | | | 33 |
| 11 | 390 | N | 59 | -0- | -331 | -0- | 2 | 1 | 57 | 2 | Y | -0- | | | | | 33 |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 8 | 1 | 179 | 2 | Y | -0- | | | | | 33 |
| *01 | 126 | N | 126 | -0- | -0- | -0- | 3 | 1 | 123 | 2 | Y | -0- | | | | | 33 |
| *02 | 234 | N | 234 | -0- | -0- | -0- | 1 | 1 | 233 | 2 | Y | -0- | | | | | 33 |
| *03 | 88 | N | 88 | -0- | -0- | -0- | 1 | 1 | 87 | 2 | Y | -0- | | | | | 33 |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
MOREAU WELL #: 1 RRCID -> 248238 COMPL. DATE 05/15/2009 TOTAL DEPTH 11110 PERF. 8658 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOHNSTON, A. L. WELL #: 1 RRCID -> 250853 COMPL. DATE 07/22/2009 TOTAL DEPTH 11105 PERF. 8706 - 10969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | X | 927 | -0- | -34 | -0- | 44 | 1 | 883 | 2 | Y | -0- | | | | | 77 |
| 11 | 930 | X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 77 |
| 12 | 961 | X | 492 | -0- | -469 | -0- | 22 | 1 | 470 | 2 | Y | -0- | | | | | 77 |
| *01 | 1010 | X | 1010 | -0- | -0- | -0- | 27 | 1 | 983 | 2 | Y | -0- | | | | | 77 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 2 | 1 | 558 | 2 | Y | -0- | | | | | 77 |
| *03 | 571 | N | 571 | -0- | -0- | -0- | 4 | 1 | 567 | 2 | Y | -0- | | | | | 77 |

WILLIS UNIT WELL #: 1 RRCID -> 255190 COMPL. DATE 01/11/2010 TOTAL DEPTH 10980 PERF. 8619 - 10862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1117 | -0- | -61 | -0- | 51 | 1 | 1025 | 2 | N | 37 | | | | | 219 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 572 | N | 572 | -0- | -0- | -0- | 21 | 1 | 534 | 2 | N | 15 | 183 | 1 | | | 51 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 697 | N | 697 | -0- | -0- | -0- | 31 | 1 | 666 | 2 | N | -0- | | | | | 51 |
| 01 | 800 | N | 800 | -0- | -0- | -0- | 21 | 1 | 779 | 2 | N | -0- | | | | | 51 |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 2 | 1 | 743 | 2 | N | 2 | | | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1225 | N | 1225 | -0- | -0- | -0- | 9 | 1 | 1187 | 2 | N | 26 | | | | | 79 |
| | | | | | | | 29 | 9 | | | | | | | | | |

ERWIN WELL #: 1 RRCID -> 255410 COMPL. DATE 02/03/2010 TOTAL DEPTH 11120 PERF. 9673 - 10876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | X | 338 | -0- | -592 | -0- | 16 | 1 | 322 | 2 | Y | -0- | | | | | 51 |
| 11 | 690 | X | 154 | -0- | -536 | -0- | 6 | 1 | 148 | 2 | Y | -0- | | | | | 51 |
| 12 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | 51 |
| 01 | 713 | X | 354 | -0- | -359 | -0- | 9 | 1 | 345 | 2 | Y | -0- | | | | | 51 |
| 02 | 1032 | N | 1032 | -0- | -0- | -0- | 3 | 1 | 1029 | 2 | Y | -0- | | | | | 51 |
| *03 | 1037 | N | 1037 | -0- | -0- | -0- | 8 | 1 | 1029 | 2 | Y | -0- | | | | | 51 |

COMPTON WELL #: 1 RRCID -> 255890 COMPL. DATE 03/03/2010 TOTAL DEPTH 11100 PERF. 8629 - 10922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4148 | -0- | -905 | -0- | 377 | 1 | 3771 | 2 | Y | -0- | | | | | 167 |
| 11 | 4603 | X | 4603 | -0- | -0- | -0- | 342 | 1 | 4233 | 2 | Y | 25 | | | | | 192 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3971 | -0- | -90 | -0- | 360 | 1 | 3611 | 2 | Y | -0- | 149 | 1 | | | 43 |
| *01 | 4331 | X | 4331 | -0- | -0- | -0- | 292 | 1 | 4002 | 2 | Y | 34 | | | | | 77 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *02 | 4112 | X | 4112 | -0- | -0- | -0- | 185 | 1 | 3797 | 2 | Y | 118 | | | | | 195 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| *03 | 4243 | X | 4243 | -0- | -0- | -0- | 220 | 1 | 4023 | 2 | Y | -0- | | | | | -0- |

MORA WELL #: 1 RRCID -> 256408 COMPL. DATE 03/05/2010 TOTAL DEPTH 11355 PERF. 8899 - 10952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
DENNIS WELL #: 1 RRCID -> 256423 COMPL. DATE 04/03/2010 TOTAL DEPTH 11510 PERF. 9030 - 11352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7077 | X | 7077 | -0- | -0- | -0- | 622 | 1 | 6299 | 2 | Y | 142 | 215 | 1 | | | 128 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 11 | 7440 | X | 7440 | -0- | -0- | -0- | 569 | 1 | 6738 | 2 | Y | 121 | 86 | 1 | | | 163 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | 7654 | X | 7654 | -0- | -0- | -0- | 633 | 1 | 6970 | 2 | Y | 46 | 123 | 1 | | | 86 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *01 | 7291 | X | 7291 | -0- | -0- | -0- | 493 | 1 | 6707 | 2 | Y | 83 | 66 | 1 | | | 103 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *02 | 7018 | X | 7018 | -0- | -0- | -0- | 310 | 1 | 6613 | 2 | Y | 86 | 132 | 1 | | | 57 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *03 | 7579 | X | 7579 | -0- | -0- | -0- | 364 | 1 | 7123 | 2 | Y | 84 | 65 | 1 | | | 76 |
| | | | | | | | 92 | 9 | | | | | | | | | |

FULLER SWD WELL #: 1 RRCID -> 281980 COMPL. DATE 10/10/2016 TOTAL DEPTH 5335 PERF. 4897 - 4956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOREAU WELL #: 2 RRCID -> 282059 COMPL. DATE 12/20/2016 TOTAL DEPTH 11228 PERF. 8742 - 11058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5425 | X | 4616 | -0- | -809 | -0- | 218 | 1 | 4398 | 2 | Y | -0- | | | | | 1 |
| 11 | 4740 | X | 4273 | -0- | -467 | -0- | 164 | 1 | 4109 | 2 | Y | -0- | | | | | 1 |
| 12 | 4898 | X | 4598 | -0- | -300 | -0- | 195 | 1 | 4210 | 2 | Y | 175 | 109 | 1 | | | 67 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| *01 | 5022 | X | 4256 | -0- | -766 | -0- | 110 | 1 | 4025 | 2 | Y | 110 | 69 | 1 | | | 108 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *02 | 4698 | X | 3867 | -0- | -831 | -0- | 11 | 1 | 3731 | 2 | Y | 114 | 155 | 1 | | | 67 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *03 | 4619 | X | 4063 | -0- | -556 | -0- | 29 | 1 | 3912 | 2 | Y | 111 | 82 | 1 | | | 96 |
| | | | | | | | 122 | 9 | | | | | | | | | |

FULLER WELL #: 2 RRCID -> 282061 COMPL. DATE 05/24/2017 TOTAL DEPTH 11128 PERF. 8425 - 10908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7068 | X | 6798 | -0- | -270 | -0- | 321 | 1 | 6477 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 6840 | X | 6705 | -0- | -135 | -0- | 257 | 1 | 6448 | 2 | Y | -0- | | | | | 1 |
| 12 | 7224 | X | 7224 | -0- | -0- | -0- | 320 | 1 | 6904 | 2 | Y | -0- | | | | | 1 |
| *01 | 7068 | X | 6829 | -0- | -239 | -0- | 181 | 1 | 6648 | 2 | Y | -0- | | | | | 1 |
| 02 | 6612 | X | 5997 | -0- | -615 | -0- | 18 | 1 | 5979 | 2 | Y | -0- | | | | | 1 |
| *03 | 6944 | X | 6558 | -0- | -386 | -0- | 49 | 1 | 6509 | 2 | Y | -0- | | | | | 1 |

COMPTON WELL #: 2 RRCID -> 282404 COMPL. DATE 01/16/2017 TOTAL DEPTH 11174 PERF. 9935 - 10942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 2634 | -0- | -2295 | -0- | 239 | 1 | 2395 | 2 | Y | -0- | | | | | 44 |
| 11 | 3690 | X | 3334 | -0- | -356 | -0- | 250 | 1 | 3084 | 2 | Y | -0- | | | | | 44 |
| 12 | 2945 | X | 2425 | -0- | -520 | -0- | 220 | 1 | 2205 | 2 | Y | -0- | 35 | 1 | | | 9 |
| *01 | 2973 | X | 2973 | -0- | -0- | -0- | 202 | 1 | 2771 | 2 | Y | -0- | | | | | 9 |
| *02 | 2667 | X | 2667 | -0- | -0- | -0- | 124 | 1 | 2543 | 2 | Y | -0- | | | | | 9 |
| *03 | 2667 | X | 2667 | -0- | -0- | -0- | 124 | 1 | 2543 | 2 | Y | -0- | | | | | 9 |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
MILLS WELL #: 2 RRCID -> 282587 COMPL. DATE 02/10/2017 TOTAL DEPTH 10279 PERF. 8020 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9734 | X | 7090 | -0- | -2644 | -0- | 335 | 1 | 6755 | 2 | Y | -0- | | | | | 112 |
| 11 | 8820 | X | 6779 | -0- | -2041 | -0- | 260 | 1 | 6519 | 2 | Y | -0- | | | | | 112 |
| 12 | 8680 | X | 6972 | -0- | -1708 | -0- | 309 | 1 | 6663 | 2 | Y | -0- | | | | | 112 |
| *01 | 8680 | X | 6939 | -0- | -1741 | -0- | 181 | 1 | 6657 | 2 | Y | 92 | | | | | 204 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| *02 | 7192 | X | 5963 | -0- | -1229 | -0- | 18 | 1 | 5945 | 2 | Y | -0- | | | | | 204 |
| *03 | 7099 | X | 6166 | -0- | -933 | -0- | 46 | 1 | 6120 | 2 | Y | -0- | | | | | 204 |

FULLER GU 2 WELL #: 1 RRCID -> 282824 COMPL. DATE 09/22/2017 TOTAL DEPTH 10795 PERF. 8557 - 10910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7206 | X | 7206 | -0- | -0- | -0- | 625 | 1 | 6520 | 2 | Y | 55 | 35 | 1 | | | 21 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 6844 | X | 6844 | -0- | -0- | -0- | 640 | 1 | 6069 | 2 | Y | 123 | 50 | 1 | | | 94 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 6445 | X | 6445 | -0- | -0- | -0- | 732 | 1 | 5713 | 2 | Y | -0- | 78 | 1 | | | 16 |
| 01 | 5783 | X | 5783 | -0- | -0- | -0- | 450 | 1 | 5323 | 2 | Y | 9 | 10 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 6496 | X | 5210 | -0- | -1286 | -0- | 40 | 1 | 5160 | 2 | Y | 9 | 17 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 6944 | X | 5774 | -0- | -1170 | -0- | 122 | 1 | 5642 | 2 | Y | 9 | 8 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |

HUGHES WELL #: 2 RRCID -> 283187 COMPL. DATE 10/17/2017 TOTAL DEPTH 11010 PERF. 8702 - 10812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11594 | X | 7571 | -0- | -4023 | -0- | 353 | 1 | 7132 | 2 | Y | 78 | 120 | 1 | | | 71 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 9960 | X | 7336 | -0- | -2624 | -0- | 278 | 1 | 6984 | 2 | Y | 67 | 48 | 1 | | | 90 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 9052 | X | 7363 | -0- | -1689 | -0- | 326 | 1 | 7037 | 2 | Y | -0- | 45 | 1 | | | 45 |
| 01 | 8897 | X | 6910 | -0- | -1987 | -0- | 182 | 1 | 6683 | 2 | Y | 41 | 34 | 1 | | | 52 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *02 | 7424 | X | 6548 | -0- | -876 | -0- | 20 | 1 | 6482 | 2 | Y | 42 | 67 | 1 | | | 27 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *03 | 7595 | X | 6638 | -0- | -957 | -0- | 49 | 1 | 6544 | 2 | Y | 41 | 32 | 1 | | | 36 |
| | | | | | | | 45 | 9 | | | | | | | | | |

VALENCE OPERATING COMPANY 881167
STEWART, RUTH WELL #: 1 RRCID -> 258283 COMPL. DATE 06/26/2010 TOTAL DEPTH 13330 PERF. 9590 - 9610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PATZAKIS WELL #: 1 RRCID -> 259381 COMPL. DATE 06/28/2010 TOTAL DEPTH 13560 PERF. 8990 - 11232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167

CORGEY WELL #: 1 R RRCID -> 259388 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 8872 - 11068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEUTSCH WELL #: 1 RRCID -> 263010 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARBO WELL #: 1 RRCID -> 263011 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARGILL WELL #: 1 RRCID -> 263012 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, HOLLIS WELL #: 1 RRCID -> 263078 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 9440 - 11460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUTH STEWART WELL #: 2 RRCID -> 265331 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22985 X | 22985 | -0- | -0- | -0- | 985 | 1 | 21952 | 2 | Y | 44 | 2 | 8 | | | 97 |
| | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 20675 X | 20675 | -0- | -0- | -0- | 1014 | 1 | 19660 | 2 | Y | 1 | 1 | 8 | | | 97 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 19704 X | 19704 | -0- | -0- | -0- | 565 | 1 | 19061 | 2 | Y | 71 | 150 | 1 | | | 18 |
| | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 19555 X | 19555 | -0- | -0- | -0- | 434 | 1 | 19036 | 2 | Y | 77 | 1 | 8 | | | 94 |
| | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 19753 X | 19753 | -0- | -0- | -0- | 414 | 1 | 19229 | 2 | Y | 100 | 1 | 8 | | | 193 |
| | | | | | | 110 | 9 | | | | | | | | | |
| 03 | 20367 X | 18609 | -0- | -1758 | -0- | 432 | 1 | 18167 | 2 | Y | 9 | 150 | 1 | | | 52 |
| | | | | | | 10 | 9 | | | | | | | | | |

MARTINSVILLE, NORTH (TRAVIS PEAK 57816 450 ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
ENERQUEST CORPORATION 252059
SCOTT WELL #: 1 RRCID -> 252412 COMPL. DATE 04/13/2009 TOTAL DEPTH 10650 PERF. 8296 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

MARTINSVILLE, SE. (JAMES) 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC 008555
FULLER, FULTON WELL #: 1H RRCID -> 185530 COMPL. DATE 04/30/2001 TOTAL DEPTH N/A PERF. 7884 - 18290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1245 | -0- | -584 | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1740 | X | 1509 | -0- | -231 | -0- | 1509 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | X | 846 | -0- | -673 | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1934 | X | 1934 | -0- | -0- | -0- | 1934 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1438 | -0- | -12 | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 148 | -0- | -689 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |

TIGERS GAS UNIT WELL #: 2H RRCID -> 243167 COMPL. DATE 01/01/2008 TOTAL DEPTH 7870 PERF. 9528 - 13207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3854 | X | 3854 | -0- | -0- | -0- | 885 | 1 | 2969 | 2 | N | -0- | | | | | 13 |
| 11 | 3718 | X | 3718 | -0- | -0- | -0- | 944 | 1 | 2774 | 2 | N | -0- | | | | | 13 |
| 12 | 3441 | X | 3441 | -0- | -0- | -0- | 887 | 1 | 2554 | 2 | N | -0- | | | | | 13 |
| 01 | 3348 | X | 2392 | -0- | -956 | -0- | 702 | 1 | 1690 | 2 | N | -0- | | | | | 13 |
| 02 | 3132 | X | 2079 | -0- | -1053 | -0- | 559 | 1 | 1520 | 2 | N | -0- | | | | | 13 |
| 03 | 3348 | X | 3339 | -0- | -9 | -0- | 912 | 1 | 2427 | 2 | N | -0- | | | | | 13 |

TIGERS GAS UNIT WELL #: 4H RRCID -> 246165 COMPL. DATE 10/18/2008 TOTAL DEPTH 7830 PERF. 8500 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

DODGERS GAS UNIT WELL #: 2H RRCID -> 252786 COMPL. DATE 05/03/2008 TOTAL DEPTH 8007 PERF. 9100 - 12273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 339 | -0- | -1893 | -0- | 78 | 1 | 261 | 2 | N | -0- | | | | | 58 |
| 11 | 2160 | X | 1294 | -0- | -866 | -0- | 329 | 1 | 965 | 2 | N | -0- | | | | | 58 |
| 12 | 465 | X | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 341 | X | 47 | -0- | -294 | -0- | 14 | 1 | 33 | 2 | N | -0- | | | | | 58 |
| 02 | 2472 | X | 2472 | -0- | -0- | -0- | 664 | 1 | 1808 | 2 | N | -0- | | | | | 58 |
| *03 | 2914 | X | 2914 | -0- | -0- | -0- | 796 | 1 | 2118 | 2 | N | -0- | | | | | 58 |

CARDINALS GAS UNIT WELL #: 4H RRCID -> 252788 COMPL. DATE 11/19/2007 TOTAL DEPTH 7907 PERF. 8262 - 12796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3677 | -0- | -632 | -0- | 844 | 1 | 2833 | 2 | N | -0- | | | | | 47 |
| 11 | 4170 | X | 2768 | -0- | -1402 | -0- | 703 | 1 | 2065 | 2 | N | -0- | | | | | 47 |
| 12 | 4312 | X | 4312 | -0- | -0- | -0- | 1111 | 1 | 3201 | 2 | N | -0- | | | | | 47 |
| 01 | 3689 | X | 3253 | -0- | -436 | -0- | 955 | 1 | 2298 | 2 | N | -0- | | | | | 47 |
| 02 | 3543 | X | 3543 | -0- | -0- | -0- | 952 | 1 | 2591 | 2 | N | -0- | | | | | 47 |
| 03 | 4309 | X | 3275 | -0- | -1034 | -0- | 895 | 1 | 2380 | 2 | N | -0- | | | | | 47 |

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
ASTROS GAS UNIT WELL #: 2H RRCID -> 253029 COMPL. DATE 05/01/2008 TOTAL DEPTH 8057 PERF. 8404 - 11227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 4250 | -0- | -183 | -0- | 976 | 1 | 3274 | 2 | N | -0- | | | | | 7 |
| 11 | 4290 | X | 3469 | -0- | -821 | -0- | 881 | 1 | 2588 | 2 | N | -0- | | | | | 7 |
| 12 | 4433 | X | 4191 | -0- | -242 | -0- | 1080 | 1 | 3111 | 2 | N | -0- | | | | | 7 |
| 01 | 4247 | X | 3556 | -0- | -691 | -0- | 1044 | 1 | 2512 | 2 | N | -0- | | | | | 7 |
| 02 | 3973 | X | 3670 | -0- | -303 | -0- | 986 | 1 | 2684 | 2 | N | -0- | | | | | 7 |
| 03 | 4247 | X | 3829 | -0- | -418 | -0- | 1046 | 1 | 2783 | 2 | N | -0- | | | | | 7 |

PG-M INTERNATIONAL OPERATING,LLC 631795
SAVELL -A- WELL #: 1H RRCID -> 192212 COMPL. DATE 04/15/2001 TOTAL DEPTH N/A PERF. 7211 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

SAVELL -C- WELL #: 3H RRCID -> 192215 COMPL. DATE 07/01/2002 TOTAL DEPTH N/A PERF. 7215 - 12527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

SAVELL WELL #: 2H RRCID -> 193391 COMPL. DATE 10/25/2001 TOTAL DEPTH 7346 PERF. 7539 - 13488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

VALENCE OPERATING COMPANY 881167
PATZAKIS WELL #: 1 RRCID -> 259380 COMPL. DATE 06/28/2010 TOTAL DEPTH 13560 PERF. 7888 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORGEY WELL #: 1R RRCID -> 259386 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 7836 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
WALTON, HOLLIS WELL #: 1 RRCID -> 262569 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8140 - 8150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARGILL WELL #: 1 RRCID -> 263079 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEUTSCH WELL #: 1 RRCID -> 263082 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARBO WELL #: 1 RRCID -> 263149 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUTH STEWART WELL #: 2 RRCID -> 265233 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART, RUTH WELL #: 1 RRCID -> 268271 COMPL. DATE 08/10/2012 TOTAL DEPTH 13330 PERF. 6410 - 8824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. 945936
BARFIELD-WARD WELL #: 1H RRCID -> 250712 COMPL. DATE 07/01/2009 TOTAL DEPTH 7291 PERF. 8251 - 12840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1644 | N | 1644 | -0- | -0- | -0- | 74 | 1 | 1570 | 2 | N | -0- | | | | | 98 |
| 11 | 858 | N | 858 | -0- | -0- | -0- | 38 | 1 | 820 | 2 | N | -0- | | | | | 98 |
| 12 | 1302 | N | 5 | -0- | -1297 | -0- | 5 | 2 | | | N | -0- | | | | | 98 |
| 01 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 1015 | N | 1015 | -0- | -0- | -0- | 45 | 1 | 970 | 2 | N | -0- | | | | | 98 |
| *03 | 606 | N | 606 | -0- | -0- | -0- | 27 | 1 | 579 | 2 | N | -0- | | | | | 98 |

MAUD (SMACKOVER) 58401 500 ASSOCIATED CAPACITY CNTY: BOWIE
RED WATER RESOURCES, INC. 697109
OWEN, J. D. GAS UNIT WELL #: 1 RRCID -> 042747 COMPL. DATE 06/15/1967 TOTAL DEPTH 8829 PERF. 8580 - 8690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILSON, LOYD GAS UNIT WELL #: 1 RRCID -> 059057 COMPL. DATE 10/04/1967 TOTAL DEPTH 8800 PERF. 8674 - 8724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

OWEN, J.D. GAS UNIT WELL #: 2 RRCID -> 086181 COMPL. DATE 01/10/1980 TOTAL DEPTH 8880 PERF. 8668 - 8710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 286 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 286 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 286 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 286 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 286 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 286 |

MAYDELL (WOODBINE) 58619 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARTIN FOREE OPERATING II, LLC 528506
CARTER, BARBARA WELL #: 1 RRCID -> 189422 COMPL. DATE 01/31/2002 TOTAL DEPTH 4848 PERF. 4739 - 4741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 218 | 315 | 1 | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 282 | 321 | 1 | | | 11 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 376 | 332 | 1 | 25 | 8 | 30 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 45 |

MCKAY 59553 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BRAMMER PETROLEUM, INC. 088600
MCKAY WELL #: RRCID -> 110710 COMPL. DATE 05/01/1984 TOTAL DEPTH 6797 PERF. 6064 - 6072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

PLUGGED AND ABANDONED_____ 10/10/2011

MCKINNEY (SMACKOVER) 59662 500 NON-ASSOCIATED EXEMPT CNTY: CASS
NKC ENERGY, LLC 598367
AHERN, MARY O. WELL #: 2SM RRCID -> 210607 COMPL. DATE 02/04/2004 TOTAL DEPTH 9145 PERF. 9092 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -943 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -943 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -943 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -943 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -943 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -943 | | | | | Y | -0- | | | | | -0- |

AHERN, MARY O. WELL #: 1SM RRCID -> 213447 COMPL. DATE 12/05/2003 TOTAL DEPTH 9157 PERF. 9111 - 9131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -1077 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -1077 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -1077 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -1077 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -1077 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -1077 | | | | | Y | -0- | | | | | -0- |

MCLEOD, NORTH (SMACKOVER) 59749 700 NON-ASSOCIATED CAPACITY CNTY: CASS
STROUD PETROLEUM, INC. 828082
STARCKE WELL #: A 1 RRCID -> 115666 COMPL. DATE 01/02/1985 TOTAL DEPTH 11000 PERF. 10834 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 108 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 108 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 108 |

BEDGOOD ESTATE WELL #: 1 RRCID -> 118211 COMPL. DATE 07/24/1985 TOTAL DEPTH 11000 PERF. 10787 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 122 |

PRICE, LILLIE J. WELL #: 1 RRCID -> 123148 COMPL. DATE 11/27/1986 TOTAL DEPTH 11100 PERF. 10766 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 205 |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 205 |
| 12 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 205 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 205 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 205 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 205 |

MELROSE, S. (TRAVIS PEAK) 60382 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
RIPPY OIL COMPANY 712938
BAKER WELL #: 1 RRCID -> 206270 COMPL. DATE 08/23/2008 TOTAL DEPTH 9816 PERF. 9424 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1277 | N | 1277 | -0- | -0- | | -0- | 1277 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1386 | N | 1386 | -0- | -0- | | -0- | 1386 | 2 | | | N | -0- | | | | | 26 |
| 12 | 916 | N | 916 | -0- | -0- | | -0- | 916 | 2 | | | N | -0- | | | | | 26 |
| 01 | 1271 | N | -0- | -0- | -1271 | | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 1305 | N | -0- | -0- | -1305 | | -0- | | | | | N | -0- | | | | | 26 |
| *03 | 2012 | N | 2012 | -0- | -0- | | -0- | 2012 | 1 | | | N | -0- | | | | | 26 |

MELROSE, S. (TRAVIS PEAK) //CONT.// 60382 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
RIPPY OIL COMPANY //CONT.// 712938
BAKER WELL #: 2 RRCID -> 245543 COMPL. DATE 12/07/2008 TOTAL DEPTH 9900 PERF. 9380 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| *03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

MIDYETT (PETTIT LOWER) 61179 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
M. E. OPERATING & SERVICES, INC. 518265
PACIFIC ENTERPRISES ABC CORP WELL #: 3 RRCID -> 282116 COMPL. DATE 09/18/2016 TOTAL DEPTH 10000 PERF. 5994 - 5998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | # | 1253 | -0- | -1010 | -0- | 1252 | 2 | 1 | 9 | N | 1 | | | | | 143 |
| 11 | 2190 | # | 1771 | -0- | -419 | -0- | 1771 | 2 | | | N | -0- | | | | | 143 |
| 12 | 1893 | R | 1893 | -0- | -0- | -0- | 1887 | 2 | 6 | 9 | N | 5 | | | | | 148 |
| 01 | 1829 | # | 1753 | -0- | -76 | -0- | 1747 | 2 | 6 | 9 | N | 5 | | | | | 153 |
| 02 | 1747 | N | 1747 | -0- | -0- | -0- | 1745 | 2 | 2 | 9 | N | 2 | | | | | 155 |
| 03 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | 155 |

MIDYETT (COTTON VALLEY LOWER) 61239 200 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC 722890
GUILL, J. C., SR. WELL #: 1 L RRCID -> 118762 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8556 - 9783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIDYETT (COTTON VALLEY UPPER) 61239 350 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC 722890
GUILL, J.C. SR. WELL #: 1 C RRCID -> 122247 COMPL. DATE 07/27/1985 TOTAL DEPTH 9900 PERF. 8884 - 8918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
HUBBARD, FRANK WELL #: 2 RRCID -> 102965 COMPL. DATE 08/12/1982 TOTAL DEPTH 12106 PERF. 10628 - 10808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 567 | -0- | -146 | -0- | 567 | 2 | | | N | -0- | | | | | 87 |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | 87 |
| 12 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | 87 |
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | N | -0- | | | | | 87 |
| 02 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 87 |
| 03 | 775 | N | 648 | -0- | -127 | -0- | 648 | 2 | | | N | -0- | | | | | 87 |

HUBBARD, FRANK WELL #: 4 RRCID -> 235250 COMPL. DATE 12/10/2007 TOTAL DEPTH 11209 PERF. 10642 - 11114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 521 | -0- | -223 | -0- | 521 | 2 | | | N | -0- | | | | | 100 |
| 11 | 750 | N | 606 | -0- | -144 | -0- | 606 | 2 | | | N | -0- | | | | | 100 |
| 12 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | 100 |
| 01 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | 100 |
| 02 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | N | -0- | | | | | 100 |
| 03 | 930 | N | 738 | -0- | -192 | -0- | 738 | 2 | | | N | -0- | | | | | 100 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC 020467
CLOWER WELL #: 2 RRCID -> 199356 COMPL. DATE 10/23/2003 TOTAL DEPTH 10800 PERF.10203 - 10553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1005 | X | 1005 | -0- | -0- | -0- | 284 | 1 | 717 | 2 | Y | 4 | 20 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1050 | X | 894 | -0- | -156 | -0- | 68 | 1 | 823 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1085 | X | 833 | -0- | -252 | -0- | 65 | 1 | 767 | 2 | Y | 1 | 8 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1860 | X | 802 | -0- | -1058 | -0- | 74 | 1 | 727 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 872 | N | 872 | -0- | -0- | -0- | 74 | 1 | 797 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

CLOWER WELL #: 3 RRCID -> 199357 COMPL. DATE 11/23/2003 TOTAL DEPTH 10800 PERF. 9756 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 699 | N | 699 | -0- | -0- | -0- | 67 | 1 | 632 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *05 | 712 | N | 712 | -0- | -0- | -0- | 69 | 1 | 643 | 2 | Y | -0- | | | | | -0- |
| *06 | 641 | N | 641 | -0- | -0- | -0- | 62 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| *07 | 650 | N | 650 | -0- | -0- | -0- | 68 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| *08 | 651 | N | 616 | -0- | -35 | -0- | 58 | 1 | 558 | 2 | Y | -0- | | | | | -0- |
| *09 | 753 | N | 753 | -0- | -0- | -0- | 65 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| *10 | 881 | N | 881 | -0- | -0- | -0- | 80 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| *11 | 718 | N | 718 | -0- | -0- | -0- | 55 | 1 | 663 | 2 | Y | -0- | | | | | -0- |
| *12 | 725 | N | 725 | -0- | -0- | -0- | 55 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| *01 | 641 | N | 641 | -0- | -0- | -0- | 59 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| *02 | 1121 | N | 1121 | -0- | -0- | -0- | 95 | 1 | 1026 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KANGERGA BROS. WELL #: 2 RRCID -> 200397 COMPL. DATE 12/15/2003 TOTAL DEPTH 10800 PERF. 9502 - 10473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 861 | -0- | -69 | -0- | 78 | 1 | 783 | 2 | Y | -0- | | | | | 37 |
| 11 | 990 | N | 987 | -0- | -3 | -0- | 76 | 1 | 911 | 2 | Y | -0- | | | | | 37 |
| 12 | 986 | N | 986 | -0- | -0- | -0- | 75 | 1 | 911 | 2 | Y | -0- | | | | | 37 |
| 01 | 784 | N | 784 | -0- | -0- | -0- | 72 | 1 | 712 | 2 | Y | -0- | | | | | 37 |
| 02 | 957 | N | 691 | -0- | -266 | -0- | 59 | 1 | 632 | 2 | Y | -0- | | | | | 37 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 37 |

BROWN FARM WELL #: 1 RRCID -> 201672 COMPL. DATE 04/29/2004 TOTAL DEPTH 10840 PERF. 9620 - 10605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLANAGAN WELL #: 1 RRCID -> 202568 COMPL. DATE 10/16/2003 TOTAL DEPTH 10804 PERF. 9618 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1084 | -0- | -1 | -0- | 98 | 1 | 985 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1114 | N | 1114 | -0- | -0- | -0- | 85 | 1 | 1029 | 2 | Y | -0- | | | | | 5 |
| 12 | 1208 | N | 1208 | -0- | -0- | -0- | 92 | 1 | 1116 | 2 | Y | -0- | | | | | 5 |
| 01 | 963 | N | 963 | -0- | -0- | -0- | 88 | 1 | 875 | 2 | Y | -0- | | | | | 5 |
| *02 | 2382 | X | 2382 | -0- | -0- | -0- | 203 | 1 | 2179 | 2 | Y | -0- | | | | | 5 |
| 03 | 1147 | X | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | 5 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CLOWER WELL #: 4 RRCID -> 209603 COMPL. DATE 01/28/2005 TOTAL DEPTH 10835 PERF.10508 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 864 | -0- | -221 | -0- | 78 | 1 | 786 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 899 | -0- | -31 | -0- | 69 | 1 | 830 | 2 | Y | -0- | | | | | -0- |
| 12 | 1075 | N | 1075 | -0- | -0- | -0- | 82 | 1 | 993 | 2 | Y | -0- | | | | | -0- |
| 01 | 1102 | N | 1102 | -0- | -0- | -0- | 101 | 1 | 1001 | 2 | Y | -0- | | | | | -0- |
| 02 | 783 | N | 689 | -0- | -94 | -0- | 59 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRAMLING WELL #: 1 RRCID -> 209762 COMPL. DATE 01/26/2005 TOTAL DEPTH 10792 PERF.10480 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BREWSTER, A. WELL #: 1 RRCID -> 209823 COMPL. DATE 02/10/2005 TOTAL DEPTH 10890 PERF. 9466 - 10223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KATHERINE WELL #: 1 RRCID -> 214328 COMPL. DATE 08/15/2005 TOTAL DEPTH 10890 PERF. 9610 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1441 | -0- | -78 | -0- | 130 | 1 | 1311 | 2 | Y | -0- | | | | | 12 |
| 11 | 1450 | N | 1450 | -0- | -0- | -0- | 111 | 1 | 1339 | 2 | Y | -0- | | | | | 12 |
| 12 | 644 | N | 644 | -0- | -0- | -0- | 49 | 1 | 595 | 2 | Y | -0- | 12 | 1 | | | -0- |
| 01 | 1340 | N | 1340 | -0- | -0- | -0- | 123 | 1 | 1217 | 2 | Y | -0- | | | | | -0- |
| 02 | 1392 | X | 1006 | -0- | -386 | -0- | 86 | 1 | 920 | 2 | Y | -0- | | | | | -0- |
| 03 | 1488 | X | NO RPT | -0- | -1488 | -0- | | | | | Y | NO RPT | | | | | -0- |

KANGERGA BROS. WELL #: 3 RRCID -> 215669 COMPL. DATE 09/28/2005 TOTAL DEPTH 10775 PERF. 9431 - 10631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1374 | N | 1374 | -0- | -0- | -0- | 124 | 1 | 1244 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1597 | N | 1597 | -0- | -0- | -0- | 122 | 1 | 1471 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1662 | N | 1662 | -0- | -0- | -0- | 127 | 1 | 1535 | 2 | Y | -0- | | | | | 31 |
| 01 | 1628 | N | 1628 | -0- | -0- | -0- | 149 | 1 | 1478 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1549 | N | 1549 | -0- | -0- | -0- | 132 | 1 | 1416 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

BROOKS WELL #: 1 RRCID -> 216619 COMPL. DATE 09/25/2005 TOTAL DEPTH 10846 PERF. 9374 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 116 | -0- | -318 | -0- | 39 | 1 | 76 | 3 | N | 1 | | | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 420 | N | 67 | -0- | -353 | -0- | 10 | 1 | 57 | 3 | N | -0- | | | | | 160 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 01 | 368 | N | 368 | -0- | -0- | -0- | 53 | 1 | 313 | 3 | N | 2 | | | | | 162 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 379 | N | 379 | -0- | -0- | -0- | 55 | 1 | 324 | 3 | N | -0- | | | | | 162 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 162 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
GRAMLING WELL #: 2 RRCID -> 220584 COMPL. DATE 02/10/2006 TOTAL DEPTH 10750 PERF.10463 - 10653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | KATHERINE | | | | WELL #: 2 | RRCID -> 221007 | | | | | | COMPL. DATE 04/27/2006 | | | | | TOTAL DEPTH 10815 PERF. 9588 - 10572 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 46 | -0- | 46 | 46 | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | 46 | | | | | Y | NO RPT | | | | | -0- |
| | BROOKS | | | | WELL #: 2 | RRCID -> 221446 | | | | | | COMPL. DATE 04/17/2006 | | | | | TOTAL DEPTH 10960 PERF.10440 - 10624 |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 83<br>21 | 1<br>9 | 159 | 3 | N | 19 | | | | | 142 |
| 11 | 360 | N | 189 | -0- | -171 | -0- | 22<br>45 | 1<br>9 | 122 | 3 | N | 41 | | | | | 183 |
| 12 | 324 | N | 324 | -0- | -0- | -0- | 55 | 1 | 269 | 3 | N | -0- | | | | | 183 |
| 01 | 444 | N | 444 | -0- | -0- | -0- | 63<br>8 | 1<br>9 | 373 | 3 | N | 7 | | | | | 190 |
| *02 | 399 | N | 399 | -0- | -0- | -0- | 56<br>13 | 1<br>9 | 330 | 3 | N | 12 | | | | | 202 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 202 |
| | KANGERGA BROS. | | | | WELL #: 5 | RRCID -> 221705 | | | | | | COMPL. DATE 06/05/2006 | | | | | TOTAL DEPTH 10735 PERF. 9402 - 10506 |
| 10 | 1550 | N | 1520 | -0- | -30 | -0- | 137<br>6 | 1<br>9 | 1377 | 2 | Y | 5 | | | | | 27 |
| 11 | 1675 | N | 1675 | -0- | -0- | -0- | 128<br>6 | 1<br>9 | 1541 | 2 | Y | 5 | | | | | 32 |
| 12 | 1519 | N | 1519 | -0- | -0- | -0- | 116 | 1 | 1403 | 2 | Y | -0- | | | | | 32 |
| 01 | 1562 | N | 1562 | -0- | -0- | -0- | 143 | 1 | 1419 | 2 | Y | -0- | | | | | 32 |
| 02 | 1624 | N | 1196 | -0- | -428 | -0- | 102<br>2 | 1<br>9 | 1092 | 2 | Y | 2 | | | | | 34 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| | BROWN FARM | | | | WELL #: 3 | RRCID -> 221940 | | | | | | COMPL. DATE 07/05/2006 | | | | | TOTAL DEPTH 10900 PERF. 9494 - 10727 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | T. A. | | 165 | -0- | 165 | 165 | 13 | 1 | 152 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 165 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 165 | | | | | Y | -0- | | | | | -0- |
| 02 | 174 | N | -0- | -0- | -174 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
BRASWELL WELL #: 1 RRCID -> 221973 COMPL. DATE 04/17/2006 TOTAL DEPTH 10940 PERF.10600 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84 | N | 84 | -0- | -0- | -0- | 29 | 1 | 55 | 3 | N | -0- | | | | | 63 |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | | | 63 |
| 12 | 149 | N | 149 | -0- | -0- | -0- | 25 | 1 | 124 | 3 | N | -0- | | | | | 63 |
| 01 | 866 | N | 866 | -0- | -0- | -0- | 118 | 1 | 704 | 3 | N | 40 | | | | | 103 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *02 | 1624 | N | 1624 | -0- | -0- | -0- | 231 | 1 | 1371 | 3 | N | 20 | | | | | 123 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |

KANGERGA BROS. WELL #: 6 RRCID -> 222262 COMPL. DATE 08/08/2006 TOTAL DEPTH 10810 PERF. 9392 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1104 | N | 1104 | -0- | -0- | -0- | 99 | 1 | 999 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1205 | N | 1205 | -0- | -0- | -0- | 92 | 1 | 1109 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1200 | N | 1200 | -0- | -0- | -0- | 92 | 1 | 1108 | 2 | Y | -0- | | | | | 31 |
| 01 | 1156 | N | 1156 | -0- | -0- | -0- | 106 | 1 | 1049 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 912 | N | 912 | -0- | -0- | -0- | 77 | 1 | 833 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

CLOWER WELL #: 8 RRCID -> 222265 COMPL. DATE 07/11/2006 TOTAL DEPTH 10795 PERF. 9350 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 441 | -0- | -737 | -0- | 39 | 1 | 391 | 2 | Y | 10 | 44 | 1 | 1 | 8 | 29 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1050 | X | -0- | -0- | -1050 | -0- | | | | | Y | -0- | | | | | 29 |
| 12 | 1924 | X | 1924 | -0- | -0- | -0- | 146 | 1 | 1759 | 2 | Y | 17 | 15 | 1 | | | 31 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1200 | X | 1200 | -0- | -0- | -0- | 108 | 1 | 1072 | 2 | Y | 18 | | | | | 49 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 1063 | X | 1063 | -0- | -0- | -0- | 89 | 1 | 954 | 2 | Y | 18 | | | | | 67 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 434 | X | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 67 |

CLOWER WELL #: 11 RRCID -> 222795 COMPL. DATE 10/15/2006 TOTAL DEPTH 10811 PERF.10195 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1312 | -0- | -52 | -0- | 119 | 1 | 1193 | 2 | Y | -0- | 13 | 1 | | | 6 |
| 11 | 1561 | N | 1561 | -0- | -0- | -0- | 120 | 1 | 1441 | 2 | Y | -0- | | | | | 6 |
| 12 | 1575 | N | 1575 | -0- | -0- | -0- | 119 | 1 | 1439 | 2 | Y | 15 | 3 | 1 | | | 18 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1514 | N | 1514 | -0- | -0- | -0- | 137 | 1 | 1363 | 2 | Y | 13 | | | | | 31 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1342 | N | 1342 | -0- | -0- | -0- | 113 | 1 | 1216 | 2 | Y | 12 | | | | | 43 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |

CLOWER WELL #: 7 RRCID -> 223221 COMPL. DATE 11/01/2006 TOTAL DEPTH 10780 PERF. 9542 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
GRIMES WELL #: 1 RRCID -> 223260 COMPL. DATE 06/12/2006 TOTAL DEPTH 10910 PERF.10473 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 59 | -0- | -313 | -0- | 20 | 1 | 39 | 3 | N | -0- | | | | | 68 |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 674 | N | 674 | -0- | -0- | -0- | 112 | 1 | 545 | 3 | N | 15 | | | | | 83 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 24 | 1 | 146 | 3 | N | -0- | | | | | 83 |
| *02 | 103 | N | 103 | -0- | -0- | -0- | 15 | 1 | 88 | 3 | N | -0- | | | | | 83 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |

CLOWER WELL #: 6R RRCID -> 223294 COMPL. DATE 11/01/2006 TOTAL DEPTH 10815 PERF. 9472 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2267 | N | 2267 | -0- | -0- | -0- | 205 | 1 | 2062 | 2 | Y | -0- | | | | | -0- |
| 11 | 1839 | N | 1839 | -0- | -0- | -0- | 141 | 1 | 1698 | 2 | Y | -0- | | | | | -0- |
| 12 | 1753 | N | 1753 | -0- | -0- | -0- | 134 | 1 | 1619 | 2 | Y | -0- | | | | | -0- |
| 01 | 2465 | N | 2465 | -0- | -0- | -0- | 226 | 1 | 2239 | 2 | Y | -0- | | | | | -0- |
| *02 | 1985 | N | 1985 | -0- | -0- | -0- | 169 | 1 | 1816 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KANGERGA BROS. WELL #: 7 RRCID -> 223606 COMPL. DATE 12/09/2006 TOTAL DEPTH 10737 PERF. 9426 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | N | 2696 | -0- | -156 | -0- | 243 | 1 | 2446 | 2 | Y | 6 | 1 | 8 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2166 | -0- | -84 | -0- | 166 | 1 | 1996 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2112 | N | 2112 | -0- | -0- | -0- | 161 | 1 | 1951 | 2 | Y | -0- | | | | | 31 |
| 01 | 2211 | N | 2211 | -0- | -0- | -0- | 202 | 1 | 2008 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2030 | N | 1814 | -0- | -216 | -0- | 154 | 1 | 1658 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

BRASWELL WELL #: 2 RRCID -> 223823 COMPL. DATE 06/02/2006 TOTAL DEPTH 10940 PERF.10596 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1163 | N | 1163 | -0- | -0- | -0- | 396 | 1 | 760 | 3 | N | 6 | 1 | 8 | | | 163 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1197 | N | 1197 | -0- | -0- | -0- | 182 | 1 | 1015 | 3 | N | -0- | | | | | 163 |
| 12 | 1701 | N | 1701 | -0- | -0- | -0- | 288 | 1 | 1400 | 3 | N | 12 | | | | | 175 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1427 | N | 1427 | -0- | -0- | -0- | 204 | 1 | 1212 | 3 | N | 10 | | | | | 185 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1160 | N | 847 | -0- | -313 | -0- | 120 | 1 | 714 | 3 | N | 12 | | | | | 197 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 197 |

KANGERGA BROS. WELL #: 9 RRCID -> 224029 COMPL. DATE 12/09/2006 TOTAL DEPTH 10762 PERF.10096 - 10601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2265 | -0- | -122 | -0- | 204 | 1 | 2055 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2375 | N | 2375 | -0- | -0- | -0- | 182 | 1 | 2187 | 2 | Y | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2655 | N | 2655 | -0- | -0- | -0- | 203 | 1 | 2451 | 2 | Y | 1 | 1 | 8 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2242 | N | 2242 | -0- | -0- | -0- | 205 | 1 | 2037 | 2 | Y | -0- | | | | | 32 |
| 02 | 2146 | N | 1942 | -0- | -204 | -0- | 165 | 1 | 1775 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CLOWER WELL #: 5 RRCID -> 224037 COMPL. DATE 10/29/2006 TOTAL DEPTH 11000 PERF. 9366 - 10731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | 1858 | -0- | 1858 | 1858 | 219 | 1 | 1495 | 2 | Y | 131 | 1 | 8 | | | 140 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 11 | | 14B2 EXT | 13043 | -0- | 13043 | 14901 | 1093 | 1 | 11623 | 2 | Y | 297 | 170 | 1 | | | 267 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 12 | | 14B2 EXT | 5675 | -0- | 5675 | 20576 | 611 | 1 | 4939 | 2 | Y | 114 | 177 | 1 | | | 204 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | | 14B2 EXT | 2972 | -0- | 2972 | 23548 | 359 | 1 | 2490 | 2 | Y | 112 | | | | | 316 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *02 | 25140 | X | 1592 | -0- | -23548 | -0- | 282 | 1 | 1232 | 2 | Y | 71 | | | | | 387 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 7316 | X | NO RPT | -0- | -7316 | -0- | | | | | Y | NO RPT | | | | | 387 |

KANGERGA BROS. WELL #: 4 RRCID -> 224174 COMPL. DATE 06/13/2006 TOTAL DEPTH 10780 PERF. 9528 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2120 | -0- | -360 | -0- | 191 | 1 | 1923 | 2 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2400 | X | 2153 | -0- | -247 | -0- | 165 | 1 | 1982 | 2 | Y | 5 | | | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2139 | X | 2077 | -0- | -62 | -0- | 159 | 1 | 1918 | 2 | Y | -0- | | | | | 31 |
| 01 | 2542 | X | 2068 | -0- | -474 | -0- | 189 | 1 | 1878 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 3583 | X | 3583 | -0- | -0- | -0- | 305 | 1 | 3277 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2232 | X | NO RPT | -0- | -2232 | -0- | | | | | Y | NO RPT | | | | | 33 |

KATHERINE WELL #: 4 RRCID -> 225186 COMPL. DATE 01/20/2007 TOTAL DEPTH 10875 PERF.10230 - 10768

| M O | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANDERSON, J.G. WELL #: 1 RRCID -> 225197 COMPL. DATE 09/25/2006 TOTAL DEPTH 10984 PERF.10634 - 10801

| M O | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRASWELL WELL #: 3 RRCID -> 225315 COMPL. DATE 12/18/2006 TOTAL DEPTH 10970 PERF.10618 - 10796

| M O | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
BRASWELL WELL #: 4 RRCID -> 225330 COMPL. DATE 12/20/2006 TOTAL DEPTH 11950 PERF.10584 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

CLOWER WELL #: 9 RRCID -> 225494 COMPL. DATE 10/04/2007 TOTAL DEPTH 10797 PERF. 9600 - 10711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2479 | N | 2479 | -0- | -0- | -0- | 224 7 | 1 9 | 2248 | 2 | Y | 6 | 43 | 1 | | | 24 |
| 11 | 2724 | N | 2724 | -0- | -0- | -0- | 208 8 | 1 9 | 2508 | 2 | Y | 7 | | | | | 31 |
| 12 | 2644 | N | 2644 | -0- | -0- | -0- | 199 34 | 1 9 | 2411 | 2 | Y | 31 | 15 | 1 | | | 47 |
| 01 | 2469 | N | 2469 | -0- | -0- | -0- | 223 31 | 1 9 | 2215 | 2 | Y | 28 | | | | | 75 |
| 02 | 2639 | X | 2176 | -0- | -463 | -0- | 183 25 | 1 9 | 1968 | 2 | Y | 23 | | | | | 98 |
| 03 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | Y | NO RPT | | | | | 98 |

BROWN FARM WELL #: 4 RRCID -> 226447 COMPL. DATE 02/28/2007 TOTAL DEPTH 10875 PERF. 9640 - 10776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 726 | -0- | -700 | -0- | 112 3 | 1 9 | 611 | 2 | Y | 3 | 3 | 8 | | | 11 |
| 11 | 1380 | X | 1113 | -0- | -267 | -0- | 85 | 1 | 1028 | 2 | Y | -0- | 11 | 1 | | | -0- |
| 12 | 1372 | X | 1372 | -0- | -0- | -0- | 105 | 1 | 1267 | 2 | Y | -0- | | | | | -0- |
| 01 | 1313 | X | 1313 | -0- | -0- | -0- | 120 | 1 | 1193 | 2 | Y | -0- | | | | | -0- |
| *02 | 1143 | X | 1143 | -0- | -0- | -0- | 97 | 1 | 1046 | 2 | Y | -0- | | | | | -0- |
| 03 | 1147 | X | NO RPT | -0- | -1147 | -0- | | | | | Y | NO RPT | | | | | -0- |

CLOWER WELL #: 10 RRCID -> 226448 COMPL. DATE 03/08/2007 TOTAL DEPTH 10850 PERF. 9446 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1293 | N | 1293 | -0- | -0- | -0- | 116 7 | 1 9 | 1170 | 2 | Y | 6 | 28 | 1 | | | 18 |
| 11 | 1350 | N | 1283 | -0- | -67 | -0- | 98 7 | 1 9 | 1178 | 2 | Y | 6 | | | | | 24 |
| 12 | 1868 | N | 1868 | -0- | -0- | -0- | 143 | 1 | 1725 | 2 | Y | -0- | 12 | 1 | | | 12 |
| 01 | 1672 | N | 1672 | -0- | -0- | -0- | 153 | 1 | 1519 | 2 | Y | -0- | | | | | 12 |
| *02 | 1512 | N | 1512 | -0- | -0- | -0- | 129 1 | 1 9 | 1382 | 2 | Y | 1 | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

ANDERSON, J.G. WELL #: 2 RRCID -> 228348 COMPL. DATE 01/31/2007 TOTAL DEPTH 11019 PERF. 9716 - 10858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 858 | -0- | -41 | -0- | 294 | 1 | 564 | 3 | N | -0- | | | | | 225 |
| 11 | 1036 | N | 1036 | -0- | -0- | -0- | 157 | 1 | 879 | 3 | N | -0- | | | | | 225 |
| 12 | 2030 | N | 2030 | -0- | -0- | -0- | 346 1 | 1 9 | 1683 | 3 | N | 1 | 179 | 1 | | | 47 |
| 01 | 1446 | N | 1446 | -0- | -0- | -0- | 207 7 | 1 9 | 1232 | 3 | N | 6 | | | | | 53 |
| *02 | 1099 | N | 1099 | -0- | -0- | -0- | 159 | 1 | 940 | 3 | N | -0- | | | | | 53 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CHOICE WELL #: 1 RRCID -> 228352 COMPL. DATE 02/11/2007 TOTAL DEPTH 10970 PERF. 9570 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 590 | N | 590 | -0- | -0- | -0- | 577 | 3 | 13 | 9 | N | 12 | | | | | 212 |
| 11 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | 212 |
| 12 | 594 | N | 594 | -0- | -0- | -0- | 593 | 3 | 1 | 9 | N | 1 | 181 | 1 | | | 32 |
| 01 | 499 | N | 499 | -0- | -0- | -0- | 492 | 3 | 7 | 9 | N | 6 | | | | | 38 |
| 02 | 464 | N | 459 | -0- | -5 | -0- | 455 | 3 | 4 | 9 | N | 4 | | | | | 42 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

RIO WELL #: 1 RRCID -> 228353 COMPL. DATE 03/04/2007 TOTAL DEPTH 10930 PERF. 9852 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 111 | -0- | -385 | -0- | 111 | 3 | | | N | -0- | | | | | 58 |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | 58 |
| 12 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | 58 |
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 58 |
| 02 | 290 | N | 44 | -0- | -246 | -0- | 44 | 3 | | | N | -0- | | | | | 58 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

CLOWER WELL #: 12 RRCID -> 228617 COMPL. DATE 05/09/2007 TOTAL DEPTH 10810 PERF. 9484 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | X | 438 | -0- | -771 | -0- | 361 | 1 | 77 | 9 | Y | 70 | 213 | 1 | | | 164 |
| 11 | 1170 | X | 364 | -0- | -806 | -0- | 252 | 1 | 112 | 9 | Y | 102 | | | | | 266 |
| 12 | 1209 | X | 493 | -0- | -716 | -0- | 306 | 1 | 137 | 2 | Y | 45 | 134 | 1 | | | 177 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 1209 | X | 317 | -0- | -892 | -0- | 273 | 1 | 44 | 9 | Y | 40 | | | | | 217 |
| 02 | 812 | X | 242 | -0- | -570 | -0- | 206 | 1 | 36 | 9 | Y | 33 | | | | | 250 |
| 03 | 434 | X | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 250 |

KATHERINE WELL #: 3 RRCID -> 229156 COMPL. DATE 06/18/2007 TOTAL DEPTH 10850 PERF.10162 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 164 | -0- | 164 | 164 | 14 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | 164 | | | | | Y | NO RPT | | | | | -0- |

RAYFORD, BESS WELL #: 2 RRCID -> 229548 COMPL. DATE 07/13/2007 TOTAL DEPTH 10852 PERF. 7493 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 205 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 205 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 205 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 205 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 205 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 205 |

KING, W. WELL #: 1 RRCID -> 230941 COMPL. DATE 04/28/2007 TOTAL DEPTH 11070 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 277 | -0- | -126 | -0- | 10 | 1 | 253 | 3 | N | 13 | | | | | 140 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 330 | N | 185 | -0- | -145 | -0- | 7 | 1 | 178 | 3 | N | -0- | | | | | 140 |
| 12 | 484 | N | 484 | -0- | -0- | -0- | 20 | 1 | 462 | 3 | N | 2 | 93 | 1 | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 384 | N | 384 | -0- | -0- | -0- | 16 | 1 | 362 | 3 | N | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 274 | N | 274 | -0- | -0- | -0- | 12 | 1 | 262 | 3 | N | -0- | | | | | 54 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
SILER HEIRS GU WELL #: 2 RRCID -> 230943 COMPL. DATE 06/07/2007 TOTAL DEPTH 11030 PERF. 7493 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 402 | -0- | -1 | -0- | 16 | 1 | 386 | 3 | Y | -0- | | | | | 2 |
| 11 | 390 | N | 358 | -0- | -32 | -0- | 14 | 1 | 344 | 3 | Y | -0- | | | | | 2 |
| 12 | 661 | N | 661 | -0- | -0- | -0- | 30 | 1 | 631 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 01 | 317 | N | 317 | -0- | -0- | -0- | 24 | 1 | 292 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 376 | N | 376 | -0- | -0- | -0- | 17 | 1 | 359 | 3 | Y | -0- | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

YOUNGBLOOD, ROBERT WELL #: 1 RRCID -> 230985 COMPL. DATE 05/12/2007 TOTAL DEPTH 11022 PERF. 7530 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 1805 | -0- | 1805 | 1805 | 125 | 1 | 1496 | 3 | Y | 167 | 167 | 1 | | | -0- |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 12 | 14B2 EXT | | 1348 | -0- | 1348 | 3153 | 610 | 1 | 280 | 3 | Y | 416 | 24 | 1 | | | 392 |
| | | | | | | | 458 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 1495 | -0- | 1495 | 4648 | 759 | 1 | 398 | 3 | Y | 307 | 357 | 1 | | | 342 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| *02 | 5387 | X | 739 | -0- | -4648 | -0- | 553 | 1 | 186 | 9 | Y | 169 | 187 | 1 | | | 324 |
| 03 | 1860 | X | NO RPT | -0- | -1860 | -0- | | | | | Y | NO RPT | | | | | 324 |

CLOWER WELL #: 13 RRCID -> 231166 COMPL. DATE 08/20/2007 TOTAL DEPTH 10900 PERF. 9522 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 143 | -0- | 143 | 143 | 11 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 143 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 143 | | | | | Y | -0- | | | | | -0- |
| 02 | 145 | N | -0- | -0- | -145 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWN FARM WELL #: 7 RRCID -> 231282 COMPL. DATE 09/01/2007 TOTAL DEPTH 10858 PERF. 9534 - 10769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 28 | 1 | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BROWN FARM WELL #: 10 RRCID -> 231966 COMPL. DATE 09/19/2007 TOTAL DEPTH 10885 PERF. 9701 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 3876 | -0- | -464 | -0- | 153 | 1 | 3721 | 2 | Y | 2 | 2 | 8 | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4260 | X | 2258 | -0- | -2002 | -0- | 53 | 1 | 2205 | 2 | Y | -0- | 36 | 1 | | | -0- |
| 12 | 4402 | X | 1491 | -0- | -2911 | -0- | 31 | 1 | 1460 | 2 | Y | -0- | | | | | -0- |
| 01 | 4402 | X | 2279 | -0- | -2123 | -0- | 70 | 1 | 2209 | 2 | Y | -0- | | | | | -0- |
| 02 | 4147 | X | 2486 | -0- | -1661 | -0- | 98 | 1 | 2388 | 2 | Y | -0- | | | | | -0- |
| 03 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | Y | NO RPT | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
BROWN FARM WELL #: 11 RRCID -> 232444 COMPL. DATE 10/25/2007 TOTAL DEPTH 10900 PERF. 9876 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | X | 1017 | -0- | -440 | -0- | 14 | 1 | 974 | 2 | Y | 26 | 2 | 8 | | | 111 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1500 | X | 498 | -0- | -1002 | -0- | 7 | 1 | 487 | 2 | Y | 4 | 112 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1638 | X | 1638 | -0- | -0- | -0- | 23 | 1 | 1615 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 1550 | X | 991 | -0- | -559 | -0- | 16 | 1 | 975 | 2 | Y | -0- | | | | | 1 |
| 02 | 957 | X | 921 | -0- | -36 | -0- | 13 | 1 | 908 | 2 | Y | -0- | | | | | 1 |
| 03 | 1023 | X | NO RPT | -0- | -1023 | -0- | | | | | Y | NO RPT | | | | | 1 |

KATHERINE WELL #: 7 RRCID -> 232618 COMPL. DATE 10/28/2007 TOTAL DEPTH 10858 PERF. 9656 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | X | 511 | -0- | -264 | -0- | 46 | 1 | 465 | 2 | Y | -0- | | | | | 43 |
| 11 | 780 | X | 763 | -0- | -17 | -0- | 58 | 1 | 696 | 2 | Y | 8 | | | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 960 | X | 960 | -0- | -0- | -0- | 356 | 1 | 604 | 9 | Y | 549 | 359 | 1 | | | 241 |
| 01 | 806 | X | 784 | -0- | -22 | -0- | 313 | 1 | 471 | 9 | Y | 428 | 360 | 1 | | | 309 |
| *02 | 1018 | X | 1018 | -0- | -0- | -0- | 318 | 1 | 386 | 2 | Y | 285 | 360 | 1 | | | 234 |
| | | | | | | | 314 | 9 | | | | | | | | | |
| 03 | 775 | X | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | | | 234 |

RIO WELL #: 2 RRCID -> 233791 COMPL. DATE 10/18/2007 TOTAL DEPTH 10932 PERF. 9448 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN FARM WELL #: 2 RRCID -> 234321 COMPL. DATE 12/16/2007 TOTAL DEPTH 10900 PERF. 9628 - 10755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1850 | N | 1850 | -0- | -0- | -0- | 167 | 1 | 1675 | 2 | N | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1710 | N | 5 | -0- | -1705 | -0- | 5 | 2 | | | N | -0- | | | | | 55 |
| 12 | 1639 | N | 1639 | -0- | -0- | -0- | 125 | 1 | 1514 | 2 | N | -0- | | | | | 55 |
| 01 | 1502 | N | 1502 | -0- | -0- | -0- | 138 | 1 | 1364 | 2 | N | -0- | | | | | 55 |
| *02 | 1720 | N | 1720 | -0- | -0- | -0- | 146 | 1 | 1574 | 2 | N | -0- | | | | | 55 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

FLANAGAN WELL #: 2 RRCID -> 234412 COMPL. DATE 08/15/2007 TOTAL DEPTH 10805 PERF. 9428 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 2879 | -0- | -717 | -0- | 258 | 1 | 2596 | 2 | Y | 23 | 2 | 8 | | | 207 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 3360 | X | 2422 | -0- | -938 | -0- | 186 | 1 | 2234 | 2 | Y | 2 | | | | | 209 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3472 | X | 2196 | -0- | -1276 | -0- | 161 | 1 | 1945 | 2 | Y | 82 | | | | | 291 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 01 | 3100 | X | 1479 | -0- | -1621 | -0- | 135 | 1 | 1344 | 2 | Y | -0- | | | | | 291 |
| 02 | 2697 | X | 1416 | -0- | -1281 | -0- | 117 | 1 | 1263 | 2 | Y | 33 | | | | | 324 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 03 | 2883 | X | NO RPT | -0- | -2883 | -0- | | | | | Y | NO RPT | | | | | 324 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

KATHERINE WELL #: 6 RRCID -> 234548 COMPL. DATE 10/30/2007 TOTAL DEPTH 11014 PERF. 9884 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: 1 RRCID -> 234772 COMPL. DATE 09/13/2007 TOTAL DEPTH 10995 PERF. 9754 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | 740 | -0- | -624 | -0- | 731 | 3 | 9 | 9 | N | 8 | | | | | 58 |
| 11 | 1260 | X | 699 | -0- | -561 | -0- | 699 | 3 | | | N | -0- | | | | | 58 |
| 12 | 1395 | X | 1395 | -0- | -0- | -0- | 1393 | 3 | 2 | 9 | N | 2 | | | | | 60 |
| 01 | 1539 | X | 1539 | -0- | -0- | -0- | 1517 | 3 | 22 | 9 | N | 20 | | | | | 80 |
| *02 | 1564 | N | 1564 | -0- | -0- | -0- | 1536 | 3 | 28 | 9 | N | 25 | | | | | 105 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

KANGERGA BROS. WELL #: 10 RRCID -> 238202 COMPL. DATE 01/05/2008 TOTAL DEPTH 10776 PERF. 9560 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2605 | -0- | -185 | -0- | 235<br>7 | 1<br>9 | 2363 | 2 | Y | 6 | 1 | 8 | | | 27 |
| 11 | 2721 | N | 2721 | -0- | -0- | -0- | 208<br>6 | 1<br>9 | 2507 | 2 | Y | 5 | | | | | 32 |
| 12 | 2924 | N | 2924 | -0- | -0- | -0- | 223 | 1 | 2701 | 2 | Y | -0- | | | | | 32 |
| 01 | 2569 | N | 2569 | -0- | -0- | -0- | 235 | 1 | 2334 | 2 | Y | -0- | | | | | 32 |
| *02 | 2192 | N | 2192 | -0- | -0- | -0- | 186<br>2 | 1<br>9 | 2004 | 2 | Y | 2 | | | | | 34 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

RIO WELL #: 3 RRCID -> 240430 COMPL. DATE 07/28/2008 TOTAL DEPTH 11200 PERF. 9464 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 2024 | N | 2024 | -0- | -0- | -0- | 1982 | 3 | 42 | 9 | N | 38 | | | | | 128 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | 128 |
| *02 | 2900 | N | 3329 | -0- | 429 | 429 | 3296 | 3 | 33 | 9 | N | 30 | | | | | 158 |
| 03 | 0 | N | NO RPT | -0- | -0- | 429 | | | | | N | NO RPT | | | | | 158 |

FLANAGAN WELL #: 3 RRCID -> 242310 COMPL. DATE 12/02/2007 TOTAL DEPTH 10778 PERF. 9466 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FREEMAN WELL #: 1 RRCID -> 245013 COMPL. DATE 11/05/2008 TOTAL DEPTH 11570 PERF. 9417 - 11412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2660 | -0- | -99 | -0- | 2624 | 3 | 36 | 9 | N | 33 | | | | | 188 |
| 11 | 4694 | X | 4694 | -0- | -0- | -0- | 4653 | 3 | 41 | 9 | N | 37 | | | | | 225 |
| 12 | 5595 | X | 5595 | -0- | -0- | -0- | 5515 | 3 | 80 | 9 | N | 73 | 190 | 1 | | | 108 |
| 01 | 5087 | X | 5087 | -0- | -0- | -0- | 5030 | 3 | 57 | 9 | N | 52 | | | | | 160 |
| *02 | 5126 | X | 5126 | -0- | -0- | -0- | 5054 | 3 | 72 | 9 | N | 65 | | | | | 225 |
| 03 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | 225 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ATKINSON WELL #: 1 RRCID -> 245868 COMPL. DATE 01/09/2009 TOTAL DEPTH 10955 PERF. 9562 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2129 | N | 2129 | -0- | -0- | -0- | 2127 | 3 | 2 | 9 | N | 2 | | | | | 200 |
| 11 | 2465 | N | 2465 | -0- | -0- | -0- | 2456 | 3 | 9 | 9 | N | 8 | | | | | 208 |
| 12 | 3100 | N | 3844 | -0- | 744 | 744 | 3767 | 3 | 77 | 9 | N | 70 | 173 | 1 | | | 105 |
| 01 | 3100 | N | 3078 | -0- | -22 | 722 | 3039 | 3 | 39 | 9 | N | 35 | | | | | 140 |
| *02 | 2900 | N | 5198 | -0- | 2298 | 3020 | 5162 | 3 | 36 | 9 | N | 33 | | | | | 173 |
| 03 | 0 | N | NO RPT | -0- | -0- | 3020 | | | | | N | NO RPT | | | | | 173 |

RIO WELL #: 4 RRCID -> 255122 COMPL. DATE 01/21/2010 TOTAL DEPTH 11540 PERF. 9454 - 11411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARROW-SHAVER RESOURCES CO. 053321
GRISSOM HEIRS WELL #: 1 RRCID -> 250011 COMPL. DATE 01/08/2009 TOTAL DEPTH 12130 PERF. 9886 - 10069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | | N | -0- | | | | | 32 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 62 | N | 12 | -0- | -50 | -0- | 12 | 2 | | | N | -0- | | | | | 32 |
| 02 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

GRISSOM HEIRS -A- WELL #: 3 RRCID -> 256431 COMPL. DATE 03/01/2010 TOTAL DEPTH 11800 PERF.11195 - 11300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 445 | -0- | -113 | -0- | 445 | 2 | | | N | -0- | | | | | 94 |
| 11 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | 94 |
| 12 | 1376 | X | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | 94 |
| 01 | 1296 | X | 1296 | -0- | -0- | -0- | 1293 | 2 | 3 | 9 | N | 3 | | | | | 97 |
| 02 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | 97 |
| *03 | 1596 | N | 1596 | -0- | -0- | -0- | 1596 | 2 | | | N | -0- | | | | | 97 |

BUFFCO PRODUCTION INC. 106406
ALFORD, JESSE B. WELL #: 1 RRCID -> 085234 COMPL. DATE 08/31/1978 TOTAL DEPTH 10870 PERF.10397 - 10656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 236 |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 236 |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 281 | 2 | 4 | 9 | N | 4 | | | | | 240 |
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 240 |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 240 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 240 |

ALFORD, JESSE B. WELL #: 2 RRCID -> 201571 COMPL. DATE 12/14/2003 TOTAL DEPTH 10864 PERF.10180 - 10706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
HILBURN, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 206271 COMPL. DATE 08/30/2004 TOTAL DEPTH 10890 PERF.10602 - 10793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILBURN, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 221419 COMPL. DATE 05/23/2006 TOTAL DEPTH 10940 PERF.10577 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1736 | N | 1661 | -0- | -75 | -0- | 1661 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1537 | N | 1395 | -0- | -142 | -0- | 1378 | 2 | 17 | 9 | N | 15 | | | | | 15 |
| 03 | 1736 | N | 1572 | -0- | -164 | -0- | 1561 | 2 | 11 | 9 | N | 10 | | | | | 25 |

MUCKLEROY GAS UNIT WELL #: 1 RRCID -> 221860 COMPL. DATE 07/05/2006 TOTAL DEPTH 11000 PERF.10689 - 10893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RETTIG WELL #: 3 RRCID -> 232432 COMPL. DATE 08/10/2017 TOTAL DEPTH 10816 PERF. 9644 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | 364 |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | 364 |
| 12 | 837 | N | 750 | -0- | -87 | -0- | 750 | 3 | | | N | -0- | | | | | 364 |
| 01 | 775 | N | 750 | -0- | -25 | -0- | 750 | 3 | | | N | -0- | | | | | 364 |
| 02 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | 364 |
| 03 | 744 | N | 697 | -0- | -47 | -0- | 697 | 3 | | | N | -0- | | | | | 364 |

SLEDGE WELL #: 1 RRCID -> 232893 COMPL. DATE 03/17/2017 TOTAL DEPTH 10850 PERF. 9872 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 187 |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | 187 |
| 12 | 124 | N | 71 | -0- | -53 | -0- | 71 | 3 | | | N | -0- | | | | | 187 |
| 01 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | 187 |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | 187 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 1 | | | | | 188 |

HAMMETT WELL #: 1 RRCID -> 237782 COMPL. DATE 05/29/2008 TOTAL DEPTH 10834 PERF.10326 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 707 | N | 707 | -0- | -0- | -0- | 706 | 2 | 1 | 9 | N | 1 | | | | | 470 |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 267 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 470 |
| 12 | 1209 | N | 657 | -0- | -552 | -0- | 657 | 2 | | | N | -0- | | | | | 470 |
| 01 | 713 | N | 21 | -0- | -692 | -0- | 21 | 2 | | | N | -0- | | | | | 470 |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 290 | 2 | 2 | 9 | N | 2 | | | | | 472 |
| 03 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 472 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC 120027
MCCAULEY GAS UNIT WELL #: 3A RRCID -> 207830 COMPL. DATE 11/09/2004 TOTAL DEPTH 10838 PERF. 9992 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1522 | -0- | -245 | -0- | 703 | 1 | 802 | 2 | Y | 15 | 77 | 1 | | | 34 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1410 | -0- | -120 | -0- | 687 | 1 | 723 | 2 | Y | -0- | | | | | 34 |
| 12 | 1550 | N | 1317 | -0- | -233 | -0- | 672 | 1 | 645 | 2 | Y | -0- | | | | | 34 |
| 01 | 1572 | N | 1572 | -0- | -0- | -0- | 772 | 1 | 800 | 2 | Y | -0- | | | | | 34 |
| 02 | 1566 | N | 1566 | -0- | -0- | -0- | 746 | 1 | 820 | 2 | Y | -0- | | | | | 34 |
| *03 | 1563 | N | 1563 | -0- | -0- | -0- | 788 | 1 | 775 | 2 | Y | -0- | | | | | 34 |

CRAIG, JACK GAS UNIT 1 WELL #: 1 RRCID -> 211003 COMPL. DATE 12/10/2004 TOTAL DEPTH 10800 PERF. 9410 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 539 | -0- | -19 | -0- | 66 | 1 | 473 | 2 | Y | -0- | | | | | 8 |
| 11 | 707 | N | 707 | -0- | -0- | -0- | 74 | 1 | 632 | 2 | Y | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 697 | N | 697 | -0- | -0- | -0- | 80 | 1 | 617 | 2 | Y | -0- | | | | | 8 |
| 01 | 693 | N | 693 | -0- | -0- | -0- | 62 | 1 | 631 | 2 | Y | -0- | | | | | 8 |
| 02 | 580 | N | 531 | -0- | -49 | -0- | 58 | 1 | 473 | 2 | Y | -0- | | | | | 8 |
| 03 | 620 | N | 600 | -0- | -20 | -0- | 63 | 1 | 536 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CRAIG, JACK GAS UNIT 1 WELL #: 2 RRCID -> 216059 COMPL. DATE 06/13/2005 TOTAL DEPTH 10850 PERF. 9438 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

WORKED OVER ANOTHER ZONE.. 10/18/2017

CRAIG, JACK GAS UNIT 1 WELL #: 3 RRCID -> 216061 COMPL. DATE 08/12/2005 TOTAL DEPTH 10871 PERF. 9578 - 10673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCCAULEY GAS UNIT WELL #: 2A RRCID -> 217061 COMPL. DATE 08/21/2005 TOTAL DEPTH 10745 PERF. 9425 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2372 | N | 2372 | -0- | -0- | -0- | 1097 | 1 | 1249 | 2 | Y | 24 | 110 | 1 | | | 51 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2284 | N | 2284 | -0- | -0- | -0- | 1113 | 1 | 1170 | 2 | Y | 1 | 1 | 8 | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2211 | N | 2211 | -0- | -0- | -0- | 1128 | 1 | 1083 | 2 | Y | -0- | | | | | 51 |
| 01 | 2217 | N | 2217 | -0- | -0- | -0- | 1088 | 1 | 1129 | 2 | Y | -0- | | | | | 51 |
| 02 | 1964 | N | 1964 | -0- | -0- | -0- | 934 | 1 | 1027 | 2 | Y | 3 | 3 | 8 | | | 51 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2127 | N | 2127 | -0- | -0- | -0- | 1072 | 1 | 1055 | 2 | Y | -0- | | | | | 51 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DOERGE, WILLIAM A. GAS UNIT WELL #: 1 RRCID -> 219354 COMPL. DATE 01/27/2006 TOTAL DEPTH 10910 PERF. 9622 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 736 | -0- | -8 | -0- | 90 | 1 | 646 | 2 | N | -0- | | | | | 40 |
| 11 | 1010 | N | 1010 | -0- | -0- | -0- | 106 | 1 | 904 | 2 | N | -0- | | | | | 40 |
| 12 | 981 | N | 981 | -0- | -0- | -0- | 112 | 1 | 869 | 2 | N | -0- | | | | | 40 |
| 01 | 988 | N | 988 | -0- | -0- | -0- | 88 | 1 | 900 | 2 | N | -0- | | | | | 40 |
| 02 | 986 | N | 841 | -0- | -145 | -0- | 92 | 1 | 748 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 992 | N | 847 | -0- | -145 | -0- | 88 | 1 | 758 | 2 | N | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CRAIG, DON S. GU 1 WELL #: 2 RRCID -> 219766 COMPL. DATE 02/12/2006 TOTAL DEPTH 10730 PERF.10017 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 49 | N | 49 | -0- | -0- | -0- | 5 | 1 | 44 | 2 | N | -0- | | | | | 2 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | N | 3 | 3 | 8 | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

CRAIG, JACK GAS UNIT 1 WELL #: 5 RRCID -> 219801 COMPL. DATE 01/27/2006 TOTAL DEPTH 10775 PERF. 9530 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 263 | -0- | -450 | -0- | 32 | 1 | 231 | 2 | Y | -0- | | | | | 15 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 34 | 1 | 293 | 2 | Y | -0- | | | | | 15 |
| 12 | 333 | N | 333 | -0- | -0- | -0- | 38 | 1 | 295 | 2 | Y | -0- | | | | | 15 |
| 01 | 346 | N | 346 | -0- | -0- | -0- | 31 | 1 | 315 | 2 | Y | -0- | | | | | 15 |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 35 | 1 | 280 | 2 | Y | -0- | | | | | 15 |
| *03 | 343 | N | 343 | -0- | -0- | -0- | 36 | 1 | 305 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CRAIG, DON S. GU 1 WELL #: 4 RRCID -> 219924 COMPL. DATE 03/27/2006 TOTAL DEPTH 10770 PERF. 9492 - 10627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRAIG, DON S. GU 1 WELL #: 3 RRCID -> 220374 COMPL. DATE 03/15/2006 TOTAL DEPTH 10733 PERF. 9504 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1289 | N | 1289 | -0- | -0- | -0- | 158 | 1 | 1131 | 2 | N | -0- | | | | | 22 |
| 11 | 1437 | N | 1437 | -0- | -0- | -0- | 151 | 1 | 1286 | 2 | N | -0- | | | | | 22 |
| 12 | 1275 | N | 1275 | -0- | -0- | -0- | 146 | 1 | 1129 | 2 | N | -0- | | | | | 22 |
| 01 | 1302 | N | 1005 | -0- | -297 | -0- | 90 | 1 | 915 | 2 | N | -0- | | | | | 22 |
| 02 | 1392 | N | 1229 | -0- | -163 | -0- | 135 | 1 | 1093 | 2 | N | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1289 | N | 1289 | -0- | -0- | -0- | 134 | 1 | 1152 | 2 | N | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CRAIG, JACK GAS UNIT 1 WELL #: 6 RRCID -> 222108 COMPL. DATE 06/12/2006 TOTAL DEPTH 10930 PERF.10622 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, JACK GAS UNIT 1 WELL #: 8 RRCID -> 222541 COMPL. DATE 06/23/2006 TOTAL DEPTH 10930 PERF.10526 - 10697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 174 | X | 174 | -0- | -0- | -0- | 21 | 1 | 153 | 2 | Y | -0- | | | | | 7 |
| 11 | 540 | X | 463 | -0- | -77 | -0- | 49 | 1 | 414 | 2 | Y | -0- | | | | | 7 |
| 12 | 558 | X | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 558 | X | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 377 | N | -0- | -0- | -377 | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

CRAIG, JACK GAS UNIT 1 WELL #: 7 RRCID -> 222624 COMPL. DATE 08/02/2006 TOTAL DEPTH 10886 PERF.10080 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 181 | -0- | -5 | -0- | 22 | 1 | 159 | 2 | Y | -0- | | | | | 4 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 311 | N | 311 | -0- | -0- | -0- | 36 | 1 | 275 | 2 | Y | -0- | | | | | 4 |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 248 | N | 173 | -0- | -75 | -0- | 18 | 1 | 155 | 2 | Y | -0- | | | | | 4 |

DILLON, J.A. GAS UNIT #1 WELL #: 1 RRCID -> 222748 COMPL. DATE 09/12/2006 TOTAL DEPTH 10740 PERF. 9386 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 39 | -0- | -2162 | -0- | 5 | 1 | 34 | 2 | Y | -0- | | | | | 24 |
| 11 | 1500 | X | 32 | -0- | -1468 | -0- | 3 | 1 | 29 | 2 | Y | -0- | | | | | 24 |
| 12 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | 24 |
| 01 | 3500 | X | 3500 | -0- | -0- | -0- | 312 | 1 | 3186 | 2 | Y | 2 | 2 | 8 | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2080 | N | 2080 | -0- | -0- | -0- | 229 | 1 | 1850 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 723 | N | 723 | -0- | -0- | -0- | 75 | 1 | 644 | 2 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CRAIG, JACK GAS UNIT 1 WELL #: 9 RRCID -> 222751 COMPL. DATE 08/18/2006 TOTAL DEPTH 10799 PERF. 9460 - 10683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

CRAIG, DON S. GU 1 WELL #: 5 RRCID -> 222797 COMPL. DATE 09/21/2006 TOTAL DEPTH 10735 PERF. 9504 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1468 | N | 1468 | -0- | -0- | -0- | 180 | 1 | 1288 | 2 | Y | -0- | | | | | 14 |
| 11 | 1595 | N | 1595 | -0- | -0- | -0- | 168 | 1 | 1427 | 2 | Y | -0- | | | | | 14 |
| 12 | 1217 | N | 1217 | -0- | -0- | -0- | 139 | 1 | 1078 | 2 | Y | -0- | | | | | 14 |
| 01 | 1457 | N | 1289 | -0- | -168 | -0- | 115 | 1 | 1174 | 2 | Y | -0- | | | | | 14 |
| 02 | 1276 | N | 904 | -0- | -372 | -0- | 99 | 1 | 802 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1627 | N | 1627 | -0- | -0- | -0- | 169 | 1 | 1452 | 2 | Y | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, JACK GAS UNIT 1 WELL #: 4 RRCID -> 223101 COMPL. DATE 01/08/2006 TOTAL DEPTH 10775 PERF. 9535 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 329 | N | 329 | -0- | -0- | -0- | 40 | 1 | 289 | 2 | Y | -0- | | | | | 11 |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 51 | 1 | 430 | 2 | Y | -0- | | | | | 11 |
| 12 | 305 | N | 305 | -0- | -0- | -0- | 35 | 1 | 270 | 2 | Y | -0- | | | | | 11 |
| 01 | 248 | N | 230 | -0- | -18 | -0- | 20 | 1 | 210 | 2 | Y | -0- | | | | | 11 |
| 02 | 406 | N | 205 | -0- | -201 | -0- | 23 | 1 | 182 | 2 | Y | -0- | | | | | 11 |
| *03 | 425 | N | 425 | -0- | -0- | -0- | 44 | 1 | 380 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CRAIG, DON S. GU 1 WELL #: 1 RRCID -> 223104 COMPL. DATE 12/30/2005 TOTAL DEPTH 10672 PERF. 9376 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1847 | N | 1847 | -0- | -0- | -0- | 226 | 1 | 1621 | 2 | N | -0- | | | | | 24 |
| 11 | 1787 | N | 1787 | -0- | -0- | -0- | 188 | 1 | 1598 | 2 | N | 1 | 1 | 8 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1735 | -0- | -32 | -0- | 199 | 1 | 1536 | 2 | N | -0- | | | | | 24 |
| 01 | 1767 | N | 1485 | -0- | -282 | -0- | 132 | 1 | 1353 | 2 | N | -0- | | | | | 24 |
| 02 | 1653 | N | 1556 | -0- | -97 | -0- | 171 | 1 | 1383 | 2 | N | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1997 | N | 1997 | -0- | -0- | -0- | 208 | 1 | 1785 | 2 | N | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CRAIG, DON. S. GU 1 WELL #: 6 RRCID -> 223274 COMPL. DATE 10/05/2006 TOTAL DEPTH 10714 PERF.10106 - 10531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

DILLON, J.A. GAS UNIT #1 WELL #: 2 RRCID -> 223703 COMPL. DATE 10/31/2006 TOTAL DEPTH 10748 PERF. 9364 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2126 | N | 2126 | -0- | -0- | -0- | 260 | 1 | 1860 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2029 | N | 2029 | -0- | -0- | -0- | 213 | 1 | 1816 | 2 | Y | -0- | | | | | 34 |
| 12 | 2237 | N | 2237 | -0- | -0- | -0- | 256 | 1 | 1978 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2369 | N | 2369 | -0- | -0- | -0- | 211 | 1 | 2158 | 2 | Y | -0- | | | | | 37 |
| 02 | 1749 | N | 1749 | -0- | -0- | -0- | 191 | 1 | 1546 | 2 | Y | 11 | 10 | 8 | | | 38 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 2693 | N | 2693 | -0- | -0- | -0- | 281 | 1 | 2409 | 2 | Y | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CRAIG, DON S. GU 1 WELL #: 7 RRCID -> 223734 COMPL. DATE 11/12/2006 TOTAL DEPTH 10748 PERF. 9488 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DILLON, J.A. GAS UNIT #1 WELL #: 5 RRCID -> 225326 COMPL. DATE 12/22/2006 TOTAL DEPTH 10751 PERF. 9501 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 691 | -0- | -53 | -0- | 84 | 1 | 605 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 961 | N | 961 | -0- | -0- | -0- | 101 | 1 | 860 | 2 | Y | -0- | | | | | 15 |
| 12 | 951 | N | 951 | -0- | -0- | -0- | 109 | 1 | 841 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 891 | N | 891 | -0- | -0- | -0- | 79 | 1 | 812 | 2 | Y | -0- | | | | | 16 |
| 02 | 798 | N | 798 | -0- | -0- | -0- | 88 | 1 | 710 | 2 | Y | -0- | | | | | 16 |
| *03 | 847 | N | 847 | -0- | -0- | -0- | 88 | 1 | 758 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DILLON, J.A. GAS UNIT #1 WELL #: 4 RRCID -> 225479 COMPL. DATE 01/16/2007 TOTAL DEPTH 10744 PERF.10070 - 10575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | X | 1044 | -0- | -196 | -0- | 128 | 1 | 913 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1200 | X | 1078 | -0- | -122 | -0- | 113 | 1 | 965 | 2 | Y | -0- | | | | | 20 |
| 12 | 1260 | X | 1260 | -0- | -0- | -0- | 144 | 1 | 1115 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1311 | X | 1311 | -0- | -0- | -0- | 117 | 1 | 1194 | 2 | Y | -0- | | | | | 21 |
| 02 | 1081 | N | 1081 | -0- | -0- | -0- | 119 | 1 | 961 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1110 | N | 1110 | -0- | -0- | -0- | 116 | 1 | 993 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DILLON, J.A. GAS UNIT #1 WELL #: 6 RRCID -> 226235 COMPL. DATE 02/07/2007 TOTAL DEPTH 11700 PERF.10004 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CINRON ENERGY, LLC 153512
HURT WELL #: 1 RRCID -> 120479 COMPL. DATE 02/05/1986 TOTAL DEPTH 12000 PERF.10576 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1793 | N | 1793 | -0- | -0- | -0- | 1 | 1 | 1773 | 2 | N | 17 | | | | | 37 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1668 | N | 1668 | -0- | -0- | -0- | 1 | 1 | 1647 | 2 | N | 18 | | | | | 55 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1777 | N | 1777 | -0- | -0- | -0- | 1 | 1 | 1750 | 2 | N | 24 | | | | | 79 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1849 | N | 1849 | -0- | -0- | -0- | 1 | 1 | 1827 | 2 | N | 19 | | | | | 98 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1779 | N | 1779 | -0- | -0- | -0- | 1 | 1 | 1706 | 2 | N | 65 | 155 | 1 | | | 8 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 8 |

BRIGHTWELL WELL #: 1 RRCID -> 165403 COMPL. DATE 07/12/2009 TOTAL DEPTH 11850 PERF.10513 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2192 | X | 2192 | -0- | -0- | -0- | 1 | 1 | 2166 | 2 | N | 23 | | | | | 105 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2037 | X | 2037 | -0- | -0- | -0- | 1 | 1 | 2012 | 2 | N | 22 | | | | | 127 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2159 | X | 2159 | -0- | -0- | -0- | 1 | 1 | 2138 | 2 | N | 18 | | | | | 145 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2269 | X | 2269 | -0- | -0- | -0- | 1 | 1 | 2233 | 2 | N | 32 | 157 | 1 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2117 | N | 2117 | -0- | -0- | -0- | 1 | 1 | 2086 | 2 | N | 27 | | | | | 47 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 47 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CINRON ENERGY, LLC //CONT.// 153512
PENLEY-ANDERSON GU WELL #: 1 RRCID -> 218033 COMPL. DATE 12/24/2005 TOTAL DEPTH 10950 PERF. 9482 - 10615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1069 | N | 1069 | -0- | -0- | -0- | 1 | 1 | 1068 | 2 | N | -0- | | | | | 62 |
| 11 | 1104 | N | 1104 | -0- | -0- | -0- | 1 | 1 | 1103 | 2 | N | -0- | | | | | 62 |
| 12 | 1266 | N | 1266 | -0- | -0- | -0- | 1 | 1 | 1264 | 2 | N | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | N | 409 | -0- | -645 | -0- | 1 | 1 | 408 | 2 | N | -0- | | | | | 63 |
| 02 | 1073 | N | 1054 | -0- | -19 | -0- | 1 | 1 | 1053 | 2 | N | -0- | | | | | 63 |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 63 |

CRD OPERATING, LLC 186953
MCCUNE, JAMES E. WELL #: 1 RRCID -> 097483 COMPL. DATE 09/15/1981 TOTAL DEPTH 11513 PERF.10716 - 11334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | 120 |
| 11 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | 120 |
| 12 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | 120 |
| 01 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | 120 |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 120 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 120 |

IMAGERY EXPLORATION, INC. 422898
COPELAND WELL #: 1 RRCID -> 222106 COMPL. DATE 07/08/2006 TOTAL DEPTH 10770 PERF. 9986 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 49 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 49 |

JANDAR EXPLORATION, L. C. 429781
WESSON, H. P. GAS UNIT WELL #: 1 RRCID -> 165156 COMPL. DATE 09/05/1997 TOTAL DEPTH 12595 PERF.10702 - 10929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | 9 | | | | | 90 |
| 11 | 388 | N | 388 | -0- | -0- | -0- | 374 | 2 | 14 | 9 | N | 13 | | | | | 103 |
| 12 | 422 | N | 422 | -0- | -0- | -0- | 408 | 2 | 14 | 9 | N | 13 | | | | | 116 |
| 01 | 584 | N | 584 | -0- | -0- | -0- | 565 | 2 | 19 | 9 | N | 17 | | | | | 133 |
| 02 | 519 | N | 519 | -0- | -0- | -0- | 500 | 2 | 19 | 9 | N | 17 | | | | | 150 |
| *03 | 429 | N | 429 | -0- | -0- | -0- | 415 | 2 | 14 | 9 | N | 13 | | | | | 163 |

WALLACE, J GAS UNIT WELL #: 1 RRCID -> 169071 COMPL. DATE 05/20/1998 TOTAL DEPTH 11065 PERF.10704 - 10888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 108 | N | 108 | -0- | -0- | -0- | 78 | 2 | 30 | 9 | N | 27 | | | | | 158 |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 104 | 4 | 13 | 9 | N | 12 | | | | | 170 |
| 12 | 130 | N | 130 | -0- | -0- | -0- | 111 | 4 | 19 | 9 | N | 17 | | | | | 187 |
| 01 | 93 | N | 89 | -0- | -4 | -0- | 89 | 4 | | | N | -0- | 160 | 1 | | | 27 |
| 02 | 116 | N | 104 | -0- | -12 | -0- | 91 | 4 | 13 | 9 | N | 12 | | | | | 39 |
| 03 | 124 | N | 108 | -0- | -16 | -0- | 108 | 4 | | | N | -0- | | | | | 39 |

JIMERSON, V. WELL #: 1 RRCID -> 199954 COMPL. DATE 07/29/2003 TOTAL DEPTH 10800 PERF.10114 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | 40 |
| 11 | 150 | N | 49 | -0- | -101 | -0- | 49 | 2 | | | Y | -0- | | | | | 40 |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | Y | -0- | | | | | 40 |
| 01 | 279 | N | 118 | -0- | -161 | -0- | 118 | 2 | | | Y | -0- | | | | | 40 |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | 40 |
| *03 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | 40 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. //CONT.// 429781
PRIOR GU WELL #: 1 RRCID -> 202404 COMPL. DATE 04/01/2004 TOTAL DEPTH 10800 PERF. 9444 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 269 | -0- | -72 | -0- | 93 | 1 | 176 | 2 | N | -0- | | | | | 76 |
| 11 | 270 | N | 191 | -0- | -79 | -0- | 90 | 1 | 101 | 2 | N | -0- | | | | | 76 |
| 12 | 310 | N | 126 | -0- | -184 | -0- | 93 | 1 | 31 | 2 | N | 2 | 51 | 1 | 2 | 8 | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 279 | N | 121 | -0- | -158 | -0- | 93 | 1 | 28 | 2 | N | -0- | | | | | 25 |
| 02 | 174 | N | 125 | -0- | -49 | -0- | 87 | 1 | 38 | 2 | N | -0- | | | | | 25 |
| *03 | 1600 | N | 1600 | -0- | -0- | -0- | 1568 | 2 | 32 | 9 | N | 29 | | | | | 37 |

PRIOR GU WELL #: 2 RRCID -> 208904 COMPL. DATE 03/07/2005 TOTAL DEPTH 10850 PERF. 9638 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | Y | -0- | | | | | 67 |
| 11 | 600 | N | 591 | -0- | -9 | -0- | 591 | 2 | | | Y | -0- | | | | | 67 |
| 12 | 713 | N | 641 | -0- | -72 | -0- | 545 | 2 | 96 | 9 | Y | 87 | 127 | 1 | | | 27 |
| 01 | 744 | N | 544 | -0- | -200 | -0- | 544 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 580 | N | 56 | -0- | -524 | -0- | 56 | 2 | | | Y | -0- | | | | | 27 |
| *03 | 2179 | N | 2179 | -0- | -0- | -0- | 2160 | 2 | 19 | 9 | Y | 17 | | | | | 33 |

CHAPMAN-KELLY WELL #: 1 RRCID -> 218362 COMPL. DATE 12/21/2005 TOTAL DEPTH 10945 PERF. 9485 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 23 | -0- | -70 | -0- | 23 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 145 | N | 123 | -0- | -22 | -0- | 123 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 186 | N | 55 | -0- | -131 | -0- | 55 | 2 | | | Y | -0- | | | | | 4 |

MULLINS UNIT WELL #: 1 RRCID -> 219703 COMPL. DATE 02/15/2006 TOTAL DEPTH 12085 PERF. 9440 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 126 | -0- | -91 | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 12 | -0- | -48 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 13 | -0- | -49 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | 9 | -0- | -115 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 7 | -0- | -5 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |

PRIOR, W.P. WELL #: 2 RRCID -> 220728 COMPL. DATE 10/14/2005 TOTAL DEPTH 10835 PERF. 9316 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | 49 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | 49 |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | 49 |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | Y | -0- | | | | | 49 |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | 49 |
| *03 | 240 | N | 240 | -0- | -0- | -0- | 233 | 2 | 7 | 9 | Y | 6 | | | | | 55 |

MCCOY, JOHN WELL #: 1 RRCID -> 221780 COMPL. DATE 01/21/2006 TOTAL DEPTH 12135 PERF.11454 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 8 | -0- | -178 | -0- | 8 | 2 | | | Y | -0- | | | | | 119 |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | Y | -0- | | | | | 119 |
| 12 | 62 | N | 14 | -0- | -48 | -0- | 14 | 2 | | | Y | -0- | | | | | 119 |
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | 119 |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 119 |
| *03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 119 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
KINGWOOD RESOURCES, INC. 467255
CAGLE-HARRIS WELL #: 1 RRCID -> 099605 COMPL. DATE 03/30/1982 TOTAL DEPTH 10950 PERF.10649 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | 27 |
| 11 | 15 | N | 5 | -0- | -10 | -0- | 5 | 3 | | | N | -0- | | | | | 27 |
| 12 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | 27 |
| 01 | 10 | N | 1 | -0- | -9 | -0- | 1 | 3 | | | N | -0- | | | | | 27 |
| 02 | 5 | N | 2 | -0- | -3 | -0- | 2 | 3 | | | N | -0- | | | | | 27 |
| 03 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | 27 |

LARGO OIL COMPANY 486640
KANGERGA WELL #: 1 RRCID -> 110669 COMPL. DATE N/A TOTAL DEPTH 10950 PERF. 9698 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 252 | N | 252 | -0- | -0- | -0- | 251 | 2 | 1 | 9 | N | 1 | | | | | 63 |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 63 |
| 12 | 287 | N | 287 | -0- | -0- | -0- | 284 | 2 | 3 | 9 | N | 3 | | | | | 66 |
| 01 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | 66 |
| 02 | 232 | N | 137 | -0- | -95 | -0- | 133 | 2 | 4 | 9 | N | 4 | | | | | 70 |
| 03 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 70 |

KANGERGA WELL #: 2 RRCID -> 111676 COMPL. DATE 06/18/1984 TOTAL DEPTH 10810 PERF.10441 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | 58 |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 58 |
| 12 | 62 | N | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | 58 |
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 58 |
| 02 | 29 | N | 20 | -0- | -9 | -0- | 20 | 2 | | | N | -0- | | | | | 58 |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 58 |

DAVENPORT WELL #: 1 RRCID -> 111891 COMPL. DATE 07/15/1984 TOTAL DEPTH 10795 PERF.10440 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 22 | -0- | -40 | -0- | 22 | 2 | | | N | -0- | | | | | 48 |
| 11 | 180 | N | 141 | -0- | -39 | -0- | 141 | 2 | | | N | -0- | | | | | 48 |
| 12 | 186 | N | 153 | -0- | -33 | -0- | 153 | 2 | | | N | -0- | | | | | 48 |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 214 | 2 | 4 | 9 | N | 4 | | | | | 52 |
| *02 | 337 | N | 337 | -0- | -0- | -0- | 325 | 2 | 12 | 9 | N | 11 | | | | | 63 |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 63 |

SEARS WELL #: 1 RRCID -> 114673 COMPL. DATE 10/14/1990 TOTAL DEPTH 10815 PERF. 9564 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 14 | -0- | -17 | -0- | 12 | 2 | 2 | 9 | N | 2 | | | | | 65 |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 14 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 33 | 2 | 2 | 9 | N | 2 | | | | | 69 |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 15 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 02 | 29 | N | 20 | -0- | -9 | -0- | 18 | 2 | 2 | 9 | N | 2 | | | | | 72 |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 72 |

M. E. OPERATING & SERVICES, INC. 518265
KANGERGA WELL #: 1 RRCID -> 185528 COMPL. DATE 05/25/2007 TOTAL DEPTH 10800 PERF. 9620 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | 73 |
| 11 | 150 | N | 70 | -0- | -80 | -0- | 70 | 2 | | | N | -0- | | | | | 73 |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | 73 |
| 01 | 124 | N | 68 | -0- | -56 | -0- | 68 | 2 | | | N | -0- | | | | | 73 |
| *02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 73 |
| 03 | 93 | N | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | 73 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
PEDERNALES PETROLEUM OP, LLC 650201
JONES WELL #: 1 RRCID -> 102620 COMPL. DATE 09/29/1982 TOTAL DEPTH 10772 PERF.10501 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 155 | -0- | -310 | -0- | 155 | 2 | | | N | -0- | | | | | 84 |
| 11 | 480 | N | 257 | -0- | -223 | -0- | 257 | 2 | | | N | -0- | | | | | 84 |
| 12 | 341 | N | 254 | -0- | -87 | -0- | 254 | 2 | | | N | -0- | | | | | 84 |
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 84 |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 203 | 2 | 9 | 9 | N | 8 | | | | | 92 |
| *03 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 92 |

RIVES, W.C. WELL #: 2 RRCID -> 246053 COMPL. DATE 02/11/2009 TOTAL DEPTH 11020 PERF.10800 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 615 | -0- | -98 | -0- | 615 | 2 | | | N | -0- | | | | | 5 |
| 11 | 750 | N | 517 | -0- | -233 | -0- | 517 | 2 | | | N | -0- | | | | | 5 |
| 12 | 775 | N | 559 | -0- | -216 | -0- | 559 | 2 | | | N | -0- | | | | | 5 |
| 01 | 736 | N | 736 | -0- | -0- | -0- | 733 | 2 | 3 | 9 | N | 3 | | | | | 8 |
| 02 | 809 | N | 809 | -0- | -0- | -0- | 625 | 2 | 184 | 9 | N | 167 | | | | | 175 |
| 03 | 558 | N | 511 | -0- | -47 | -0- | 509 | 2 | 2 | 9 | N | 2 | | | | | 177 |

SMITH, R.T. WELL #: 3 RRCID -> 249418 COMPL. DATE 06/24/2009 TOTAL DEPTH 10855 PERF. 9416 - 10201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 157 | -0- | -773 | -0- | 157 | 2 | | | N | -0- | | | | | 169 |
| 11 | 510 | N | 240 | -0- | -270 | -0- | 240 | 2 | | | N | -0- | | | | | 169 |
| 12 | 620 | N | 243 | -0- | -377 | -0- | 243 | 2 | | | N | -0- | | | | | 169 |
| 01 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 169 |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 178 | 2 | 26 | 9 | N | 24 | 172 | 1 | | | 21 |
| *03 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 21 |

PRINCESS THREE OPERATING, LLC 677993
MCNEE, PETE WELL #: 2 RRCID -> 116256 COMPL. DATE 01/07/1985 TOTAL DEPTH 12100 PERF.10477 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
ALLEN, DAVID WELL #: 1 RRCID -> 091969 COMPL. DATE 09/06/1980 TOTAL DEPTH 11947 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 552 | -0- | -6 | -0- | 48 | 1 | 504 | 2 | Y | -0- | | | | | 42 |
| 11 | 548 | N | 548 | -0- | -0- | -0- | 50 | 1 | 498 | 2 | Y | -0- | | | | | 42 |
| 12 | 587 | N | 587 | -0- | -0- | -0- | 55 | 1 | 532 | 2 | Y | -0- | | | | | 42 |
| 01 | 588 | N | 588 | -0- | -0- | -0- | 55 | 1 | 533 | 2 | Y | -0- | | | | | 42 |
| 02 | 557 | N | 557 | -0- | -0- | -0- | 53 | 1 | 504 | 2 | Y | -0- | | | | | 42 |
| 03 | 558 | N | 347 | -0- | -211 | -0- | 57 | 1 | 290 | 2 | Y | -0- | | | | | 42 |

BARRON, PEARL UNIT WELL #: 1 RRCID -> 093711 COMPL. DATE 04/10/1981 TOTAL DEPTH 10776 PERF.10482 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HERGESHEIMER, FAY UNIT #1 WELL #: 1 RRCID -> 097612 COMPL. DATE 12/18/1981 TOTAL DEPTH 10850 PERF.10738 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 2 | -0- | -246 | -0- | 2 | 2 | | | N | -0- | | | | | 22 |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 519 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 22 |
| 12 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 22 |
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 22 |
| 02 | 493 | N | -0- | -0- | -493 | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 22 |

WILKERSON GAS UNIT WELL #: 1 RRCID -> 173627 COMPL. DATE 05/26/1999 TOTAL DEPTH 11804 PERF. 9681 - 10505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BROWN, DAVID GAS UNIT NO. 1 WELL #: 1 RRCID -> 177054 COMPL. DATE 03/14/2000 TOTAL DEPTH 11730 PERF. 9438 - 10546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1508 | N | 1508 | -0- | -0- | -0- | 128 | 1 | 1334 | 2 | Y | 42 | 48 | 1 | | | 18 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 1611 | N | 1611 | -0- | -0- | -0- | 141 | 1 | 1419 | 2 | Y | 46 | 58 | 1 | | | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 1677 | N | 1677 | -0- | -0- | -0- | 153 | 1 | 1474 | 2 | Y | 45 | 46 | 1 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 1588 | N | 1588 | -0- | -0- | -0- | 143 | 1 | 1394 | 2 | Y | 46 | 39 | 1 | | | 12 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1243 | -0- | -323 | -0- | 114 | 1 | 1083 | 2 | Y | 42 | 43 | 1 | | | 11 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 1674 | N | 809 | -0- | -865 | -0- | 127 | 1 | 643 | 2 | Y | 35 | 30 | 1 | | | 16 |
| | | | | | | | 39 | 9 | | | | | | | | | |

WILKERSON GAS UNIT WELL #: 2 RRCID -> 179096 COMPL. DATE 08/23/2000 TOTAL DEPTH 10737 PERF. 9422 - 10611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MARKEY #1 WELL #: 1 RRCID -> 192020 COMPL. DATE 07/30/2002 TOTAL DEPTH 10950 PERF. 9781 - 10672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 515 | N | 515 | -0- | -0- | -0- | 45 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 44 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 12 | 440 | N | 440 | -0- | -0- | -0- | 41 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 431 | -0- | -96 | -0- | 40 | 1 | 391 | 2 | Y | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 53 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 256 | -0- | -178 | -0- | 42 | 1 | 214 | 2 | Y | -0- | | | | | -0- |

SPIKES GAS UNIT NO. 1 WELL #: 1 RRCID -> 192342 COMPL. DATE 12/09/2002 TOTAL DEPTH 10790 PERF. 9573 - 10653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 1 RRCID -> 192489 COMPL. DATE 12/21/2002 TOTAL DEPTH 10802 PERF. 9596 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WYLIE WELL #: 1 RRCID -> 193863 COMPL. DATE 12/10/2002 TOTAL DEPTH 10956 PERF. 9473 - 10732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 828 | -0- | -9 | -0- | 72 | 1 | 754 | 2 | Y | 2 | 2 | 8 | | | 56 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | N | 689 | -0- | -61 | -0- | 62 | 1 | 626 | 2 | Y | 1 | 1 | 8 | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 770 | N | 770 | -0- | -0- | -0- | 72 | 1 | 698 | 2 | Y | -0- | | | | | 56 |
| 01 | 837 | N | 803 | -0- | -34 | -0- | 74 | 1 | 727 | 2 | Y | 2 | 2 | 8 | | | 56 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 69 | 1 | 655 | 2 | Y | 1 | 1 | 8 | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 775 | N | 522 | -0- | -253 | -0- | 86 | 1 | 436 | 2 | Y | -0- | | | | | 56 |

MARKEY #2 WELL #: 1 RRCID -> 195739 COMPL. DATE 03/22/2003 TOTAL DEPTH 10930 PERF. 9488 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 566 | N | 566 | -0- | -0- | -0- | 50 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 533 | -0- | -7 | -0- | 48 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 551 | -0- | -7 | -0- | 52 | 1 | 499 | 2 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 547 | -0- | -11 | -0- | 51 | 1 | 496 | 2 | Y | -0- | | | | | -0- |
| 02 | 522 | N | 488 | -0- | -34 | -0- | 46 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 321 | -0- | -237 | -0- | 53 | 1 | 268 | 2 | Y | -0- | | | | | -0- |

WORLEY WELL #: 1 RRCID -> 196564 COMPL. DATE 05/22/2003 TOTAL DEPTH 10845 PERF. 9515 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

WILKERSON GAS UNIT NO. 1 WELL #: 3 RRCID -> 196919 COMPL. DATE 08/12/2003 TOTAL DEPTH 10780 PERF. 9413 - 10659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 2125 | -0- | -1347 | -0- | 186 | 1 | 1939 | 2 | Y | -0- | | | | | -0- |
| 11 | 3360 | X | 2409 | -0- | -951 | -0- | 218 | 1 | 2191 | 2 | Y | -0- | | | | | -0- |
| 12 | 2170 | X | 2025 | -0- | -145 | -0- | 190 | 1 | 1835 | 2 | Y | -0- | | | | | -0- |
| 01 | 2170 | X | 1705 | -0- | -465 | -0- | 158 | 1 | 1547 | 2 | Y | -0- | | | | | -0- |
| 02 | 2320 | X | 1631 | -0- | -689 | -0- | 155 | 1 | 1476 | 2 | Y | -0- | | | | | -0- |
| 03 | 2480 | X | 1060 | -0- | -1420 | -0- | 174 | 1 | 886 | 2 | Y | -0- | | | | | -0- |

WYLIE WELL #: 2 RRCID -> 197475 COMPL. DATE 05/03/2003 TOTAL DEPTH 10920 PERF. 9440 - 10722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | 312 | -0- | 312 | 312 | 29 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 312 | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 312 | | | | | N | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197537 COMPL. DATE 09/13/2003 TOTAL DEPTH 10795 PERF. 9726 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 1611 | -0- | -156 | -0- | 137 | 1 | 1422 | 2 | Y | 47 | 39 | 1 | | | 17 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 1710 | X | 1699 | -0- | -11 | -0- | 145 | 1 | 1457 | 2 | Y | 88 | 91 | 1 | | | 14 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 1798 | X | 1649 | -0- | -149 | -0- | 145 | 1 | 1405 | 2 | Y | 90 | 90 | 1 | | | 14 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 1705 | X | 1624 | -0- | -81 | -0- | 141 | 1 | 1381 | 2 | Y | 93 | 78 | 1 | | | 29 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1408 | -0- | -245 | -0- | 125 | 1 | 1191 | 2 | Y | 84 | 87 | 1 | | | 26 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 03 | 1643 | N | 897 | -0- | -746 | -0- | 135 | 1 | 686 | 2 | Y | 69 | 61 | 1 | | | 34 |
| | | | | | | | 76 | 9 | | | | | | | | | |

LANDON WELL #: 3 RRCID -> 197822 COMPL. DATE 05/25/2003 TOTAL DEPTH 10887 PERF. 9484 - 10654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUSHTON WELL #: 1 RRCID -> 197824 COMPL. DATE 06/29/2003 TOTAL DEPTH 10800 PERF. 9420 - 10569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLEN, DAVID WELL #: 2 RRCID -> 198430 COMPL. DATE 07/23/2003 TOTAL DEPTH 10751 PERF. 9370 - 10530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1738 | N | 1738 | -0- | -0- | -0- | 152 | 1 | 1586 | 2 | Y | -0- | | | | | 27 |
| 11 | 1745 | N | 1745 | -0- | -0- | -0- | 158 | 1 | 1587 | 2 | Y | -0- | | | | | 27 |
| 12 | 1767 | N | 993 | -0- | -774 | -0- | 93 | 1 | 900 | 2 | Y | -0- | | | | | 27 |
| 01 | 1736 | N | 646 | -0- | -1090 | -0- | 60 | 1 | 586 | 2 | Y | -0- | | | | | 27 |
| 02 | 1682 | N | 592 | -0- | -1090 | -0- | 56 | 1 | 536 | 2 | Y | -0- | | | | | 27 |
| 03 | 992 | N | 376 | -0- | -616 | -0- | 62 | 1 | 314 | 2 | Y | -0- | | | | | 27 |

BARRON, PEARL WELL #: 2 RRCID -> 199304 COMPL. DATE 08/28/2003 TOTAL DEPTH 10912 PERF.10475 - 10785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 2 | | | N | -0- | | | | | 91 |
| 11 | 1860 | N | 1721 | -0- | -139 | -0- | 1721 | 2 | | | N | -0- | | | | | 91 |
| 12 | 1860 | N | 1165 | -0- | -695 | -0- | 1165 | 2 | | | N | -0- | | | | | 91 |
| 01 | 2108 | N | 1373 | -0- | -735 | -0- | 1373 | 2 | | | N | -0- | | | | | 91 |
| 02 | 2109 | N | 2109 | -0- | -0- | -0- | 2109 | 2 | | | N | -0- | | | | | 91 |
| *03 | 2221 | N | 2221 | -0- | -0- | -0- | 2120 | 2 | 101 | 9 | N | 92 | 92 | 1 | | | 91 |

WILKINS WELL #: 1 RRCID -> 200991 COMPL. DATE 10/11/2003 TOTAL DEPTH 10748 PERF. 9460 - 10648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 475 | -0- | -114 | -0- | 42 | 1 | 433 | 2 | Y | -0- | | | | | 68 |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 47 | 1 | 471 | 2 | Y | -0- | | | | | 68 |
| 12 | 555 | N | 555 | -0- | -0- | -0- | 52 | 1 | 503 | 2 | Y | -0- | | | | | 68 |
| 01 | 546 | N | 546 | -0- | -0- | -0- | 51 | 1 | 495 | 2 | Y | -0- | | | | | 68 |
| 02 | 493 | N | 485 | -0- | -8 | -0- | 46 | 1 | 439 | 2 | Y | -0- | | | | | 68 |
| 03 | 558 | N | 253 | -0- | -305 | -0- | 42 | 1 | 211 | 2 | Y | -0- | | | | | 68 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

PARROTT WELL #: 1 RRCID -> 201346 COMPL. DATE 11/01/2003 TOTAL DEPTH 10752 PERF. 9610 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1223 | N | 1223 | -0- | -0- | -0- | 107 | 1 | 1116 | 2 | Y | -0- | | | | | 76 |
| 11 | 1200 | N | 1172 | -0- | -28 | -0- | 106 | 1 | 1063 | 2 | Y | 3 | 1 | 8 | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1234 | N | 1234 | -0- | -0- | -0- | 116 | 1 | 1118 | 2 | Y | -0- | | | | | 78 |
| 01 | 1215 | N | 1215 | -0- | -0- | -0- | 113 | 1 | 1100 | 2 | Y | 2 | 2 | 8 | | | 78 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1131 | N | 1103 | -0- | -28 | -0- | 105 | 1 | 998 | 2 | Y | -0- | | | | | 78 |
| 03 | 1240 | N | 643 | -0- | -597 | -0- | 106 | 1 | 537 | 2 | Y | -0- | | | | | 78 |

ALLEN, DAVID WELL #: 3 RRCID -> 201717 COMPL. DATE 12/19/2003 TOTAL DEPTH 10720 PERF. 9480 - 10605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUSHTON WELL #: 2 RRCID -> 202010 COMPL. DATE 12/19/2003 TOTAL DEPTH 10736 PERF. 9766 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1483 | N | 1483 | -0- | -0- | -0- | 130 | 1 | 1353 | 2 | Y | -0- | | | | | 70 |
| 11 | 1657 | N | 1657 | -0- | -0- | -0- | 150 | 1 | 1507 | 2 | Y | -0- | | | | | 70 |
| 12 | 1746 | N | 1746 | -0- | -0- | -0- | 164 | 1 | 1582 | 2 | Y | -0- | | | | | 70 |
| 01 | 1881 | N | 1881 | -0- | -0- | -0- | 175 | 1 | 1706 | 2 | Y | -0- | | | | | 70 |
| 02 | 1725 | N | 1725 | -0- | -0- | -0- | 164 | 1 | 1561 | 2 | Y | -0- | | | | | 70 |
| 03 | 1736 | N | 953 | -0- | -783 | -0- | 157 | 1 | 796 | 2 | Y | -0- | | | | | 70 |

KANGERGA-DEVOS WELL #: 1 RRCID -> 202757 COMPL. DATE N/A TOTAL DEPTH 10850 PERF. 9665 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 616 | -0- | -531 | -0- | 54 | 1 | 562 | 2 | Y | -0- | | | | | 21 |
| 11 | 1080 | N | 626 | -0- | -454 | -0- | 57 | 1 | 569 | 2 | Y | -0- | | | | | 21 |
| 12 | 704 | N | 704 | -0- | -0- | -0- | 66 | 1 | 638 | 2 | Y | -0- | | | | | 21 |
| 01 | 658 | N | 658 | -0- | -0- | -0- | 61 | 1 | 597 | 2 | Y | -0- | | | | | 21 |
| 02 | 760 | N | 760 | -0- | -0- | -0- | 72 | 1 | 688 | 2 | Y | -0- | | | | | 21 |
| 03 | 713 | N | 405 | -0- | -308 | -0- | 67 | 1 | 338 | 2 | Y | -0- | | | | | 21 |

EASTLAND WELL #: 2 RRCID -> 203001 COMPL. DATE 02/26/2004 TOTAL DEPTH 10750 PERF. 9454 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 537 | N | 537 | -0- | -0- | -0- | 47 | 1 | 490 | 2 | Y | -0- | | | | | 49 |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 47 | 1 | 469 | 2 | Y | -0- | | | | | 49 |
| 12 | 558 | N | 491 | -0- | -67 | -0- | 46 | 1 | 445 | 2 | Y | -0- | | | | | 49 |
| 01 | 540 | N | 540 | -0- | -0- | -0- | 50 | 1 | 490 | 2 | Y | -0- | | | | | 49 |
| 02 | 493 | N | 487 | -0- | -6 | -0- | 46 | 1 | 441 | 2 | Y | -0- | | | | | 49 |
| 03 | 496 | N | 284 | -0- | -212 | -0- | 47 | 1 | 237 | 2 | Y | -0- | | | | | 49 |

MARKEY #2 WELL #: 5 RRCID -> 203002 COMPL. DATE 04/22/2004 TOTAL DEPTH 10748 PERF. 7408 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | -0- | -0- | -2449 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2370 | X | -0- | -0- | -2370 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

MARKEY #2 WELL #: 2 RRCID -> 203003 COMPL. DATE 02/06/2004 TOTAL DEPTH 10750 PERF. 9562 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | X | 660 | -0- | -115 | -0- | 58 | 1 | 602 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | X | 663 | -0- | -87 | -0- | 60 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | X | 679 | -0- | -96 | -0- | 64 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 01 | 736 | X | 736 | -0- | -0- | -0- | 68 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 02 | 638 | X | 621 | -0- | -17 | -0- | 59 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | X | 412 | -0- | -270 | -0- | 68 | 1 | 344 | 2 | Y | -0- | | | | | -0- |

EASTLAND WELL #: 1 RRCID -> 203004 COMPL. DATE 02/01/2004 TOTAL DEPTH 10750 PERF. 9422 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 456 | N | 456 | -0- | -0- | -0- | 40 | 1 | 416 | 2 | Y | -0- | | | | | 120 |
| 11 | 381 | N | 381 | -0- | -0- | -0- | 34 | 1 | 347 | 2 | Y | -0- | | | | | 120 |
| 12 | 471 | N | 471 | -0- | -0- | -0- | 44 | 1 | 424 | 2 | Y | 3 | 1 | 8 | | | 122 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 653 | N | 653 | -0- | -0- | -0- | 61 | 1 | 592 | 2 | Y | -0- | | | | | 122 |
| 02 | 377 | N | 254 | -0- | -123 | -0- | 24 | 1 | 230 | 2 | Y | -0- | | | | | 122 |
| 03 | 465 | N | 421 | -0- | -44 | -0- | 69 | 1 | 352 | 2 | Y | -0- | | | | | 122 |

MARKEY #2 WELL #: 4 RRCID -> 203022 COMPL. DATE 02/11/2004 TOTAL DEPTH 10750 PERF. 9460 - 10579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WYLIE WELL #: 3 RRCID -> 203788 COMPL. DATE 06/29/2005 TOTAL DEPTH 10790 PERF. 7519 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1008 | -0- | -77 | -0- | 88 | 1 | 917 | 2 | Y | 3 | | | | | 142 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 990 | N | 931 | -0- | -59 | -0- | 84 | 1 | 846 | 2 | Y | 1 | 1 | 8 | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 961 | N | 885 | -0- | -76 | -0- | 83 | 1 | 802 | 2 | Y | -0- | | | | | 142 |
| 01 | 1023 | N | 863 | -0- | -160 | -0- | 80 | 1 | 781 | 2 | Y | 2 | 2 | 8 | | | 142 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 955 | N | 955 | -0- | -0- | -0- | 90 | 1 | 857 | 2 | Y | 7 | | | | | 149 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 899 | N | 690 | -0- | -209 | -0- | 113 | 1 | 575 | 2 | Y | 2 | 2 | 8 | | | 149 |
| | | | | | | | 2 | 9 | | | | | | | | | |

STINGRAY WELL #: 1 RRCID -> 203794 COMPL. DATE 04/13/2004 TOTAL DEPTH 10820 PERF.10210 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 448 | -0- | -17 | -0- | 39 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 418 | -0- | -32 | -0- | 38 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 12 | 451 | N | 451 | -0- | -0- | -0- | 42 | 1 | 406 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 456 | N | 456 | -0- | -0- | -0- | 42 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 43 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 220 | -0- | -245 | -0- | 36 | 1 | 184 | 2 | Y | -0- | | | | | -0- |

LANDON WELL #: 4 RRCID -> 203795 COMPL. DATE 05/20/2004 TOTAL DEPTH 10759 PERF. 9634 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

MARKEY #2 WELL #: 3 RRCID -> 203796 COMPL. DATE 06/21/2004 TOTAL DEPTH 10750 PERF. 9524 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2539 | -0- | -3 | -0- | 222 | 1 | 2317 | 2 | Y | -0- | | | | | -0- |
| 11 | 2280 | N | 2262 | -0- | -18 | -0- | 204 | 1 | 2058 | 2 | Y | -0- | | | | | -0- |
| 12 | 2528 | N | 2528 | -0- | -0- | -0- | 237 | 1 | 2291 | 2 | Y | -0- | | | | | -0- |
| 01 | 2542 | N | 2262 | -0- | -280 | -0- | 210 | 1 | 2052 | 2 | Y | -0- | | | | | -0- |
| 02 | 2438 | X | 2438 | -0- | -0- | -0- | 231 | 1 | 2207 | 2 | Y | -0- | | | | | -0- |
| 03 | 2542 | X | 1520 | -0- | -1022 | -0- | 250 | 1 | 1270 | 2 | Y | -0- | | | | | -0- |

MARKEY #2 WELL #: 7 RRCID -> 203799 COMPL. DATE 07/16/2004 TOTAL DEPTH 10800 PERF. 9518 - 10680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EASTLAND WELL #: 3 RRCID -> 203893 COMPL. DATE 04/17/2004 TOTAL DEPTH 10750 PERF. 9438 - 10616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 679 | -0- | -1770 | -0- | 59 | 1 | 620 | 2 | Y | -0- | | | | | 45 |
| 11 | 2520 | X | 632 | -0- | -1888 | -0- | 57 | 1 | 575 | 2 | Y | -0- | | | | | 45 |
| 12 | 2604 | X | 697 | -0- | -1907 | -0- | 65 | 1 | 632 | 2 | Y | -0- | | | | | 45 |
| 01 | 2604 | X | 657 | -0- | -1947 | -0- | 61 | 1 | 596 | 2 | Y | -0- | | | | | 45 |
| 02 | 619 | N | 619 | -0- | -0- | -0- | 59 | 1 | 560 | 2 | Y | -0- | | | | | 45 |
| 03 | 682 | N | 411 | -0- | -271 | -0- | 68 | 1 | 343 | 2 | Y | -0- | | | | | 45 |

MARKEY #2 WELL #: 6 RRCID -> 204890 COMPL. DATE 08/12/2004 TOTAL DEPTH 10796 PERF. 9568 - 10708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRIM WELL #: 2 RRCID -> 204906 COMPL. DATE 07/26/2004 TOTAL DEPTH 10750 PERF. 9422 - 10622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 34 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

NANA GAS UNIT NO. 1 WELL #: 1 RRCID -> 205026 COMPL. DATE 09/12/2004 TOTAL DEPTH 10735 PERF. 9498 - 10568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 622 | N | 622 | -0- | -0- | -0- | 54 | 1 | 567 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 690 | N | 413 | -0- | -277 | -0- | 37 | 1 | 375 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | 589 | -0- | -0- | -0- | 55 | 1 | 533 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 620 | N | 609 | -0- | -11 | -0- | 56 | 1 | 551 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 70 | 1 | 664 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 589 | N | 344 | -0- | -245 | -0- | 57 | 1 | 287 | 2 | N | -0- | | | | | 25 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

HARDY HEIRS WELL #: 1 RRCID -> 205767 COMPL. DATE 04/27/2004 TOTAL DEPTH 10900 PERF.10584 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WYLIE WELL #: 4 RRCID -> 206198 COMPL. DATE 09/04/2004 TOTAL DEPTH 10800 PERF. 9540 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1223 | N | 1223 | -0- | -0- | -0- | 107<br>1 | 1<br>9 | 1115 | 2 | Y | 1 | 1 | 8 | | | 47 |
| 11 | 1320 | N | 1067 | -0- | -253 | -0- | 96 | 1 | 971 | 2 | Y | -0- | | | | | 47 |
| 12 | 1240 | N | 979 | -0- | -261 | -0- | 92 | 1 | 887 | 2 | Y | -0- | | | | | 47 |
| 01 | 1209 | N | 1083 | -0- | -126 | -0- | 101 | 1 | 982 | 2 | Y | -0- | | | | | 47 |
| 02 | 1044 | N | 706 | -0- | -338 | -0- | 67 | 1 | 639 | 2 | Y | -0- | | | | | 47 |
| 03 | 992 | N | 467 | -0- | -525 | -0- | 77 | 1 | 390 | 2 | Y | -0- | | | | | 47 |

SPIKES GAS UNIT NO. 1 WELL #: 3 RRCID -> 206347 COMPL. DATE 09/01/2017 TOTAL DEPTH 10750 PERF. 7404 - 10575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 11 | -0- | 11 | 11 | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 02 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILKINS WELL #: 2 RRCID -> 206496 COMPL. DATE 10/08/2004 TOTAL DEPTH 10800 PERF. 9416 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1813 | N | 1813 | -0- | -0- | -0- | 159 | 1 | 1654 | 2 | Y | -0- | | | | | 31 |
| 11 | 1587 | N | 1587 | -0- | -0- | -0- | 143 | 1 | 1444 | 2 | Y | -0- | | | | | 31 |
| 12 | 1691 | N | 1691 | -0- | -0- | -0- | 159 | 1 | 1532 | 2 | Y | -0- | | | | | 31 |
| 01 | 1798 | N | 1730 | -0- | -68 | -0- | 160<br>2 | 1<br>9 | 1568 | 2 | Y | 2 | 2 | 8 | | | 31 |
| 02 | 1706 | N | 1706 | -0- | -0- | -0- | 162 | 1 | 1544 | 2 | Y | -0- | | | | | 31 |
| 03 | 1705 | N | 693 | -0- | -1012 | -0- | 114 | 1 | 579 | 2 | Y | -0- | | | | | 31 |

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 3 RRCID -> 206942 COMPL. DATE 12/14/2004 TOTAL DEPTH 10786 PERF. 9400 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COBRA #1 WELL #: 1 RRCID -> 207207 COMPL. DATE 10/30/2004 TOTAL DEPTH 10800 PERF. 9560 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1584 | -0- | -121 | -0- | 139 | 1 | 1445 | 2 | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1342 | -0- | -308 | -0- | 121 | 1 | 1221 | 2 | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1575 | -0- | -6 | -0- | 148 | 1 | 1427 | 2 | Y | -0- | | | | | -0- |
| 01 | 1725 | N | 1725 | -0- | -0- | -0- | 160 | 1 | 1565 | 2 | Y | -0- | | | | | -0- |
| 02 | 1389 | N | 1389 | -0- | -0- | -0- | 132 | 1 | 1257 | 2 | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 914 | -0- | -667 | -0- | 150 | 1 | 764 | 2 | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #2 WELL #: 1 RRCID -> 207313 COMPL. DATE 11/27/2004 TOTAL DEPTH 10780 PERF. 9409 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLEN, DAVID WELL #: 5 RRCID -> 207318 COMPL. DATE 11/05/2004 TOTAL DEPTH 10770 PERF. 9512 - 10697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1428 | -0- | -29 | -0- | 125 | 1 | 1303 | 2 | Y | -0- | | | | | 71 |
| 11 | 1385 | N | 1385 | -0- | -0- | -0- | 125 | 1 | 1260 | 2 | Y | -0- | | | | | 71 |
| 12 | 1427 | N | 1427 | -0- | -0- | -0- | 134 | 1 | 1293 | 2 | Y | -0- | | | | | 71 |
| 01 | 1426 | N | 1353 | -0- | -73 | -0- | 126 | 1 | 1227 | 2 | Y | -0- | | | | | 71 |
| 02 | 1334 | N | 1320 | -0- | -14 | -0- | 125 | 1 | 1195 | 2 | Y | -0- | | | | | 71 |
| 03 | 1426 | N | 838 | -0- | -588 | -0- | 138 | 1 | 700 | 2 | Y | -0- | | | | | 71 |

WILKINS WELL #: 3 RRCID -> 207319 COMPL. DATE 12/03/2004 TOTAL DEPTH 10760 PERF. 9439 - 10664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1186 | -0- | -147 | -0- | 104 | 1 | 1082 | 2 | Y | -0- | | | | | 100 |
| 11 | 1110 | N | 914 | -0- | -196 | -0- | 83 | 1 | 831 | 2 | Y | -0- | | | | | 100 |
| 12 | 1195 | N | 1195 | -0- | -0- | -0- | 112 | 1 | 1083 | 2 | Y | -0- | | | | | 100 |
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 126 | 1 | 1227 | 2 | Y | -0- | | | | | 100 |
| 02 | 1992 | N | 1992 | -0- | -0- | -0- | 189 | 1 | 1803 | 2 | Y | -0- | | | | | 100 |
| 03 | 1209 | N | 561 | -0- | -648 | -0- | 92 | 1 | 469 | 2 | Y | -0- | | | | | 100 |

SPIKES GAS UNIT NO. 1 WELL #: 4 RRCID -> 207764 COMPL. DATE 01/18/2005 TOTAL DEPTH 10745 PERF. 9533 - 10621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 389 | N | 389 | -0- | -0- | -0- | 34 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 31 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 31 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 01 | 353 | N | 353 | -0- | -0- | -0- | 33 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 32 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 03 | 341 | N | 225 | -0- | -116 | -0- | 37 | 1 | 188 | 2 | Y | -0- | | | | | -0- |

ALLEN, DAVID WELL #: 4 RRCID -> 208479 COMPL. DATE 12/31/2004 TOTAL DEPTH 10750 PERF. 9467 - 10648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1841 | N | 1841 | -0- | -0- | -0- | 161 | 1 | 1680 | 2 | Y | -0- | | | | | 70 |
| 11 | 1710 | N | 1694 | -0- | -16 | -0- | 153 | 1 | 1541 | 2 | Y | -0- | | | | | 70 |
| 12 | 1741 | N | 1741 | -0- | -0- | -0- | 163 | 1 | 1578 | 2 | Y | -0- | | | | | 70 |
| 01 | 1829 | N | 1629 | -0- | -200 | -0- | 151 | 1 | 1478 | 2 | Y | -0- | | | | | 70 |
| 02 | 1641 | N | 1641 | -0- | -0- | -0- | 156 | 1 | 1485 | 2 | Y | -0- | | | | | 70 |
| 03 | 1736 | N | 979 | -0- | -757 | -0- | 161 | 1 | 818 | 2 | Y | -0- | | | | | 70 |

MARKEY #2 WELL #: 8 RRCID -> 208481 COMPL. DATE 01/11/2005 TOTAL DEPTH 10750 PERF. 9554 - 10669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 872 | N | 872 | -0- | -0- | -0- | 76 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 749 | -0- | -61 | -0- | 68 | 1 | 681 | 2 | Y | -0- | | | | | -0- |
| 12 | 790 | N | 790 | -0- | -0- | -0- | 74 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| 01 | 868 | N | 767 | -0- | -101 | -0- | 71 | 1 | 696 | 2 | Y | -0- | | | | | -0- |
| 02 | 725 | N | 605 | -0- | -120 | -0- | 57 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 03 | 775 | N | 578 | -0- | -197 | -0- | 95 | 1 | 483 | 2 | Y | -0- | | | | | -0- |

ALLEN, DAVID WELL #: 6 RRCID -> 208482 COMPL. DATE 01/21/2005 TOTAL DEPTH 10750 PERF. 9462 - 10628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 77 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

MARKEY #2 WELL #: 9 RRCID -> 208485 COMPL. DATE 02/07/2005 TOTAL DEPTH 10750 PERF. 9480 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1206 | -0- | -65 | -0- | 106 | 1 | 1100 | 2 | Y | -0- | | | | | -0- |
| 11 | 1620 | N | 813 | -0- | -807 | -0- | 73 | 1 | 740 | 2 | Y | -0- | | | | | -0- |
| 12 | 1898 | N | 1898 | -0- | -0- | -0- | 178 | 1 | 1720 | 2 | Y | -0- | | | | | -0- |
| 01 | 1209 | N | 1159 | -0- | -50 | -0- | 108 | 1 | 1051 | 2 | Y | -0- | | | | | -0- |
| 02 | 816 | N | 816 | -0- | -0- | -0- | 77 | 1 | 739 | 2 | Y | -0- | | | | | -0- |
| 03 | 1891 | N | 1167 | -0- | -724 | -0- | 192 | 1 | 975 | 2 | Y | -0- | | | | | -0- |

MODISETTE WELL #: 1 RRCID -> 209581 COMPL. DATE 03/17/2005 TOTAL DEPTH 10855 PERF. 9301 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

MARKEY #1 WELL #: 2 RRCID -> 209855 COMPL. DATE 02/24/2005 TOTAL DEPTH 10750 PERF. 9512 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1396 | -0- | -247 | -0- | 122 | 1 | 1274 | 2 | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 955 | -0- | -215 | -0- | 86 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 12 | 2897 | N | 2897 | -0- | -0- | -0- | 272 | 1 | 2625 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 466 | -0- | -929 | -0- | 43 | 1 | 423 | 2 | Y | -0- | | | | | -0- |
| 02 | 928 | N | 327 | -0- | -601 | -0- | 31 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 03 | 2790 | N | 680 | -0- | -2110 | -0- | 112 | 1 | 568 | 2 | Y | -0- | | | | | -0- |

LANDON WELL #: 5 RRCID -> 209856 COMPL. DATE 03/09/2005 TOTAL DEPTH 10760 PERF. 9432 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIPER #2 WELL #: 2 RRCID -> 211639 COMPL. DATE 04/14/2005 TOTAL DEPTH 10800 PERF. 9427 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1332 | N | 1332 | -0- | -0- | -0- | 117 | 1 | 1215 | 2 | Y | -0- | | | | | -0- |
| 11 | 1207 | N | 1207 | -0- | -0- | -0- | 109 | 1 | 1098 | 2 | Y | -0- | | | | | -0- |
| 12 | 1653 | N | 1653 | -0- | -0- | -0- | 155 | 1 | 1498 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 | N | 1250 | -0- | -83 | -0- | 116 | 1 | 1134 | 2 | Y | -0- | | | | | -0- |
| 02 | 1247 | X | 1234 | -0- | -13 | -0- | 117 | 1 | 1117 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | X | 778 | -0- | -865 | -0- | 128 | 1 | 650 | 2 | Y | -0- | | | | | -0- |

WILKINS WELL #: 4 RRCID -> 211640 COMPL. DATE 05/05/2005 TOTAL DEPTH 10800 PERF. 9464 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2154 | N | 2154 | -0- | -0- | -0- | 188 | 1 | 1962 | 2 | Y | 4 | | | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2085 | N | 2085 | -0- | -0- | -0- | 188 | 1 | 1895 | 2 | Y | 2 | 2 | 8 | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2116 | N | 2116 | -0- | -0- | -0- | 198 | 1 | 1918 | 2 | Y | -0- | | | | | 94 |
| 01 | 2158 | N | 2158 | -0- | -0- | -0- | 200 | 1 | 1956 | 2 | Y | 2 | 2 | 8 | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2030 | N | 2026 | -0- | -4 | -0- | 191 | 1 | 1821 | 2 | Y | 13 | | | | | 107 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1218 | -0- | -890 | -0- | 200 | 1 | 1017 | 2 | Y | 1 | 1 | 8 | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #2 WELL #: 3 RRCID -> 211641 COMPL. DATE 05/19/2005 TOTAL DEPTH 10800 PERF. 9423 - 10669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 621 | N | 621 | -0- | -0- | -0- | 54 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 597 | -0- | -33 | -0- | 54 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 596 | -0- | -24 | -0- | 56 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 594 | -0- | -26 | -0- | 55 | 1 | 539 | 2 | Y | -0- | | | | | -0- |
| 02 | 580 | N | 570 | -0- | -10 | -0- | 54 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 367 | -0- | -222 | -0- | 60 | 1 | 307 | 2 | Y | -0- | | | | | -0- |

STINGRAY WELL #: 2 RRCID -> 211747 COMPL. DATE 09/01/2017 TOTAL DEPTH 10850 PERF. 7450 - 10765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2020 | -0- | -212 | -0- | 177 | 1 | 1843 | 2 | Y | -0- | | | | | 186 |
| 11 | 2100 | N | 1943 | -0- | -157 | -0- | 175 | 1 | 1766 | 2 | Y | 2 | | | | | 188 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2084 | N | 2084 | -0- | -0- | -0- | 195 | 1 | 1889 | 2 | Y | -0- | | | | | 188 |
| 01 | 2015 | N | 1940 | -0- | -75 | -0- | 180 | 1 | 1760 | 2 | Y | -0- | | | | | 188 |
| 02 | 1885 | N | 1867 | -0- | -18 | -0- | 177 | 1 | 1690 | 2 | Y | -0- | | | | | 188 |
| 03 | 2077 | N | 1202 | -0- | -875 | -0- | 198 | 1 | 1004 | 2 | Y | -0- | | | | | 188 |

CRIM WELL #: 4 RRCID -> 211828 COMPL. DATE 05/24/2005 TOTAL DEPTH 10822 PERF. 9596 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1319 | N | 1319 | -0- | -0- | -0- | 115 | 1 | 1200 | 2 | Y | 4 | 4 | 8 | | | 102 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1320 | -0- | -0- | -0- | 119 | 1 | 1198 | 2 | Y | 3 | 3 | 8 | | | 102 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1341 | N | 1341 | -0- | -0- | -0- | 126 | 1 | 1215 | 2 | Y | -0- | | | | | 102 |
| 01 | 1333 | N | 1322 | -0- | -11 | -0- | 122 | 1 | 1192 | 2 | Y | 7 | 2 | 8 | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1221 | -0- | -55 | -0- | 116 | 1 | 1103 | 2 | Y | 2 | 2 | 8 | | | 107 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1333 | N | 780 | -0- | -553 | -0- | 128 | 1 | 652 | 2 | Y | -0- | | | | | 107 |

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 4 RRCID -> 212318 COMPL. DATE 06/08/2005 TOTAL DEPTH 10815 PERF. 9618 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2377 | -0- | -661 | -0- | 203 | 1 | 2112 | 2 | Y | 56 | 49 | 1 | | | 18 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2347 | -0- | -533 | -0- | 200 | 1 | 2015 | 2 | Y | 120 | 123 | 1 | | | 15 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2535 | -0- | -379 | -0- | 225 | 1 | 2171 | 2 | Y | 126 | 126 | 1 | | | 15 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 01 | 2728 | X | 2505 | -0- | -223 | -0- | 219 | 1 | 2144 | 2 | Y | 129 | 109 | 1 | | | 35 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 02 | 2406 | X | 2406 | -0- | -0- | -0- | 216 | 1 | 2061 | 2 | Y | 117 | 122 | 1 | | | 30 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 03 | 2542 | X | 1605 | -0- | -937 | -0- | 246 | 1 | 1252 | 2 | Y | 97 | 84 | 1 | | | 43 |
| | | | | | | | 107 | 9 | | | | | | | | | |

KING WELL #: 1 RRCID -> 212606 COMPL. DATE 06/23/2005 TOTAL DEPTH 10815 PERF. 9576 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | X | 478 | -0- | -359 | -0- | 34 | 1 | 355 | 2 | Y | 81 | 67 | 1 | | | 25 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 810 | X | 613 | -0- | -197 | -0- | 49 | 1 | 497 | 2 | Y | 61 | 77 | 1 | | | 9 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 837 | X | 621 | -0- | -216 | -0- | 56 | 1 | 539 | 2 | Y | 24 | 31 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 589 | X | 338 | -0- | -251 | -0- | 30 | 1 | 290 | 2 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 580 | N | 373 | -0- | -207 | -0- | 34 | 1 | 324 | 2 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 620 | N | 163 | -0- | -457 | -0- | 25 | 1 | 128 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANDON WELL #: 9 RRCID -> 212943 COMPL. DATE 06/19/2005 TOTAL DEPTH 10850 PERF. 9802 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COBRA #2 WELL #: 1 RRCID -> 212964 COMPL. DATE 06/25/2005 TOTAL DEPTH 10950 PERF. 9584 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | X | 1555 | -0- | -305 | -0- | 136 | 1 | 1419 | 2 | Y | -0- | | | | | -0- |
| 11 | 1920 | X | 1813 | -0- | -107 | -0- | 164 | 1 | 1649 | 2 | Y | -0- | | | | | -0- |
| 12 | 1984 | X | 1514 | -0- | -470 | -0- | 142 | 1 | 1372 | 2 | Y | -0- | | | | | -0- |
| 01 | 1984 | X | 1743 | -0- | -241 | -0- | 162 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| 02 | 1740 | N | 1604 | -0- | -136 | -0- | 152 | 1 | 1452 | 2 | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 946 | -0- | -573 | -0- | 156 | 1 | 790 | 2 | Y | -0- | | | | | -0- |

WYLIE WELL #: 5 RRCID -> 213091 COMPL. DATE 07/15/2005 TOTAL DEPTH 10920 PERF. 9481 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2263 | -0- | -0- | -0- | 198 | 1 | 2065 | 2 | Y | -0- | | | | | 126 |
| 11 | 1950 | N | 1264 | -0- | -686 | -0- | 114 | 1 | 1150 | 2 | Y | -0- | | | | | 126 |
| 12 | 1740 | N | 1740 | -0- | -0- | -0- | 163 | 1 | 1577 | 2 | Y | -0- | | | | | 126 |
| 01 | 2505 | N | 2505 | -0- | -0- | -0- | 233 | 1 | 2272 | 2 | Y | -0- | | | | | 126 |
| 02 | 2117 | X | 1469 | -0- | -648 | -0- | 139 | 1 | 1330 | 2 | Y | -0- | | | | | 126 |
| 03 | 2263 | X | 1510 | -0- | -753 | -0- | 248 | 1 | 1262 | 2 | Y | -0- | | | | | 126 |

VIPER #1 WELL #: 1 RRCID -> 213119 COMPL. DATE 07/08/2005 TOTAL DEPTH 10820 PERF. 9404 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COBRA #1 WELL #: 2 RRCID -> 213144 COMPL. DATE 07/08/2005 TOTAL DEPTH 10885 PERF. 9548 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1132 | -0- | -449 | -0- | 99 | 1 | 1033 | 2 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1034 | -0- | -466 | -0- | 93 | 1 | 941 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 1024 | -0- | -247 | -0- | 96 | 1 | 928 | 2 | Y | -0- | | | | | -0- |
| 01 | 1563 | N | 1563 | -0- | -0- | -0- | 138 | 1 | 1344 | 2 | Y | 74 | 56 | 1 | | | 18 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 1396 | N | 1396 | -0- | -0- | -0- | 110 | 1 | 1051 | 2 | Y | 214 | 185 | 1 | | | 47 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 03 | 1023 | N | 806 | -0- | -217 | -0- | 98 | 1 | 498 | 2 | Y | 191 | 157 | 1 | | | 81 |
| | | | | | | | 210 | 9 | | | | | | | | | |

HARDY HEIRS WELL #: 2 RRCID -> 213622 COMPL. DATE 04/27/2005 TOTAL DEPTH 10925 PERF.10558 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 534 | -0- | -334 | -0- | 534 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 840 | X | 670 | -0- | -170 | -0- | 670 | 2 | | | Y | -0- | 7 | 1 | | | -0- |
| 12 | 868 | X | 526 | -0- | -342 | -0- | 526 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 868 | X | 594 | -0- | -274 | -0- | 594 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 474 | -0- | -53 | -0- | 474 | 2 | | | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

LANDON WELL #: 7 RRCID -> 213841 COMPL. DATE 07/26/2005 TOTAL DEPTH 10900 PERF. 9574 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1611 | N | 1611 | -0- | -0- | -0- | 141 | 1 | 1470 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1578 | -0- | -12 | -0- | 143 | 1 | 1435 | 2 | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1510 | -0- | -71 | -0- | 142 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 01 | 1612 | N | 1579 | -0- | -33 | -0- | 147 | 1 | 1432 | 2 | Y | -0- | | | | | -0- |
| 02 | 1537 | N | 1499 | -0- | -38 | -0- | 142 | 1 | 1357 | 2 | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 920 | -0- | -599 | -0- | 151 | 1 | 769 | 2 | Y | -0- | | | | | -0- |

LANDON WELL #: 10 RRCID -> 214366 COMPL. DATE 08/11/2005 TOTAL DEPTH 10865 PERF. 9447 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | X | 1258 | -0- | -323 | -0- | 110 | 1 | 1148 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | X | 1169 | -0- | -391 | -0- | 106 | 1 | 1063 | 2 | Y | -0- | | | | | -0- |
| 12 | 1612 | X | 1389 | -0- | -223 | -0- | 130 | 1 | 1259 | 2 | Y | -0- | | | | | -0- |
| 01 | 1612 | X | 1292 | -0- | -320 | -0- | 120 | 1 | 1172 | 2 | Y | -0- | | | | | -0- |
| 02 | 1479 | X | 1263 | -0- | -216 | -0- | 120 | 1 | 1143 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | X | 773 | -0- | -622 | -0- | 127 | 1 | 646 | 2 | Y | -0- | | | | | -0- |

EASTLAND WELL #: 5 RRCID -> 214695 COMPL. DATE 08/09/2005 TOTAL DEPTH 10950 PERF. 9444 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

VIPER #1 WELL #: 5 RRCID -> 214829 COMPL. DATE 08/30/2005 TOTAL DEPTH 10867 PERF. 9422 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COBRA #1 WELL #: 3 RRCID -> 214835 COMPL. DATE 09/01/2017 TOTAL DEPTH 10950 PERF. 7184 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 816 | N | 816 | -0- | -0- | -0- | 117<br>122 | 1<br>9 | 577 | 2 | Y | 111 | | | | | 154 |
| 11 | 757 | N | 757 | -0- | -0- | -0- | 110<br>141 | 1<br>9 | 506 | 2 | Y | 128 | 173 | 1 | | | 109 |
| 12 | 841 | N | 841 | -0- | -0- | -0- | 123<br>128 | 1<br>9 | 590 | 2 | Y | 116 | 169 | 1 | 1 | 8 | 55 |
| 01 | 836 | N | 836 | -0- | -0- | -0- | 120<br>147 | 1<br>9 | 569 | 2 | Y | 134 | 159 | 1 | | | 30 |
| 02 | 746 | N | 746 | -0- | -0- | -0- | 112<br>120 | 1<br>9 | 514 | 2 | Y | 109 | | | | | 139 |
| 03 | 837 | N | 543 | -0- | -294 | -0- | 121<br>121 | 1<br>9 | 301 | 2 | Y | 110 | 176 | 1 | | | 73 |

VIPER #2 WELL #: 16 RRCID -> 214944 COMPL. DATE 09/16/2005 TOTAL DEPTH 10985 PERF. 9418 - 10667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | X | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 25 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 02 | 261 | N | -0- | -0- | -261 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KANGERGA-DEVOS WELL #: 2 RRCID -> 215281 COMPL. DATE 09/05/2005 TOTAL DEPTH 10870 PERF. 9464 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COBRA #1 WELL #: 17 RRCID -> 215516 COMPL. DATE 11/25/2006 TOTAL DEPTH 10950 PERF. 7464 - 10748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 125 | -0- | -2231 | -0- | 11 | 1 | 114 | 2 | Y | -0- | | | | | 124 |
| 11 | 2130 | N | 80 | -0- | -2050 | -0- | 7 | 1 | 73 | 2 | Y | -0- | | | | | 124 |
| 12 | 775 | N | 71 | -0- | -704 | -0- | 7 | 1 | 64 | 2 | Y | -0- | | | | | 124 |
| 01 | 124 | N | 90 | -0- | -34 | -0- | 8 | 1 | 82 | 2 | Y | -0- | | | | | 124 |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 24 | 1 | 229 | 2 | Y | -0- | | | | | 124 |
| *03 | 169 | N | 169 | -0- | -0- | -0- | 28 | 1 | 141 | 2 | Y | -0- | | | | | 124 |

VIPER #2 WELL #: 14 RRCID -> 215562 COMPL. DATE 10/07/2005 TOTAL DEPTH 10930 PERF. 9424 - 10674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 134 | N | 134 | -0- | -0- | -0- | 12 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 6 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 11 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 01 | 88 | N | 88 | -0- | -0- | -0- | 8 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 6 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 4 | -0- | -120 | -0- | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |

MARKEY #1 WELL #: 8 RRCID -> 216050 COMPL. DATE 10/22/2005 TOTAL DEPTH 10950 PERF. 9666 - 10759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3311 | X | 3311 | -0- | -0- | -0- | 290 | 1 | 3021 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | X | 1763 | -0- | -1237 | -0- | 159 | 1 | 1604 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | X | 2919 | -0- | -181 | -0- | 274 | 1 | 2645 | 2 | Y | -0- | | | | | -0- |
| 01 | 3317 | X | 3038 | -0- | -279 | -0- | 282 | 1 | 2756 | 2 | Y | -0- | | | | | -0- |
| 02 | 2610 | X | 1694 | -0- | -916 | -0- | 161 | 1 | 1533 | 2 | Y | -0- | | | | | -0- |
| 03 | 2790 | X | 1145 | -0- | -1645 | -0- | 188 | 1 | 957 | 2 | Y | -0- | | | | | -0- |

BRIGHTWELL GU WELL #: 1 RRCID -> 216075 COMPL. DATE 10/24/2005 TOTAL DEPTH 10950 PERF.10582 - 10754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 1698 | -0- | -999 | -0- | 124 | 1 | 1573 | 2 | Y | 1 | 1 | 8 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2290 | -0- | -320 | -0- | 139 | 1 | 2151 | 2 | Y | -0- | | | | | 17 |
| 12 | 2697 | X | 2296 | -0- | -401 | -0- | 133 | 1 | 2163 | 2 | Y | -0- | | | | | 17 |
| 01 | 2418 | X | 2329 | -0- | -89 | -0- | 115 | 1 | 2131 | 2 | Y | 75 | 61 | 1 | | | 31 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 2262 | X | 1713 | -0- | -549 | -0- | 115 | 1 | 1598 | 2 | Y | -0- | | | | | 31 |
| 03 | 2356 | X | 1882 | -0- | -474 | -0- | 124 | 1 | 1756 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WILKINS WELL #: 5 RRCID -> 216276 COMPL. DATE 11/07/2005 TOTAL DEPTH 10950 PERF. 9392 - 10682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 178 | -0- | -1062 | -0- | 16 | 1 | 162 | 2 | Y | -0- | | | | | 27 |
| 11 | 390 | N | 97 | -0- | -293 | -0- | 9 | 1 | 88 | 2 | Y | -0- | | | | | 27 |
| 12 | 93 | N | 88 | -0- | -5 | -0- | 8 | 1 | 80 | 2 | Y | -0- | | | | | 27 |
| 01 | 315 | N | 315 | -0- | -0- | -0- | 29 | 1 | 284 | 2 | Y | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 610 | N | 610 | -0- | -0- | -0- | 58 | 1 | 552 | 2 | Y | -0- | | | | | 27 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 27 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILKINS WELL #: 11 RRCID -> 216415 COMPL. DATE 10/11/2005 TOTAL DEPTH 10950 PERF. 9470 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 17 | -0- | 17 | 17 | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARKEY #1 WELL #: 7 RRCID -> 216493 COMPL. DATE 11/15/2005 TOTAL DEPTH 10950 PERF. 9540 - 10679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1417 | -0- | -288 | -0- | 124 | 1 | 1293 | 2 | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1567 | -0- | -143 | -0- | 142 | 1 | 1425 | 2 | Y | -0- | | | | | -0- |
| 12 | 1612 | N | 1464 | -0- | -148 | -0- | 137 | 1 | 1327 | 2 | Y | -0- | | | | | -0- |
| 01 | 1500 | N | 1500 | -0- | -0- | -0- | 139 | 1 | 1361 | 2 | Y | -0- | | | | | -0- |
| 02 | 1508 | N | 1305 | -0- | -203 | -0- | 124 | 1 | 1181 | 2 | Y | -0- | | | | | -0- |
| 03 | 1457 | N | 802 | -0- | -655 | -0- | 132 | 1 | 670 | 2 | Y | -0- | | | | | -0- |

GENTRY C GU WELL #: 1 RRCID -> 217278 COMPL. DATE 11/04/2005 TOTAL DEPTH 10850 PERF. 9572 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1374 | N | 1374 | -0- | -0- | -0- | 120 | 1 | 1253 | 2 | N | 1 | 1 | 8 | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1196 | N | 1196 | -0- | -0- | -0- | 108 | 1 | 1087 | 2 | N | 1 | 1 | 8 | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1363 | -0- | -94 | -0- | 128 | 1 | 1235 | 2 | N | -0- | | | | | 135 |
| 01 | 1364 | N | 1133 | -0- | -231 | -0- | 104 | 1 | 1015 | 2 | N | 13 | 13 | 8 | | | 135 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1166 | N | 1166 | -0- | -0- | -0- | 109 | 1 | 1043 | 2 | N | 13 | 13 | 8 | | | 135 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 1364 | N | 843 | -0- | -521 | -0- | 138 | 1 | 703 | 2 | N | 2 | 2 | 8 | | | 135 |
| | | | | | | | 2 | 9 | | | | | | | | | |

COBRA #1 WELL #: 11 RRCID -> 217370 COMPL. DATE 11/08/2005 TOTAL DEPTH 10935 PERF. 9564 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | X | 853 | -0- | -418 | -0- | 75 | 1 | 778 | 2 | Y | -0- | | | | | -0- |
| 11 | 1282 | X | 1282 | -0- | -0- | -0- | 116 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 | X | 1174 | -0- | -190 | -0- | 110 | 1 | 1064 | 2 | Y | -0- | | | | | -0- |
| 01 | 1433 | X | 1433 | -0- | -0- | -0- | 133 | 1 | 1300 | 2 | Y | -0- | | | | | -0- |
| 02 | 1276 | X | 1111 | -0- | -165 | -0- | 105 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| 03 | 1333 | X | 635 | -0- | -698 | -0- | 104 | 1 | 531 | 2 | Y | -0- | | | | | -0- |

LANDON WELL #: 6 RRCID -> 217777 COMPL. DATE 11/01/2018 TOTAL DEPTH 10950 PERF. 7178 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIPER #3 WELL #: 1 RRCID -> 217830 COMPL. DATE 12/12/2005 TOTAL DEPTH 10950 PERF. 9406 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 457 | N | 457 | -0- | -0- | -0- | 40 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 42 | 1 | 427 | 2 | Y | -0- | | | | | -0- |
| 12 | 459 | N | 459 | -0- | -0- | -0- | 43 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 434 | -0- | -31 | -0- | 40 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 02 | 464 | N | 400 | -0- | -64 | -0- | 38 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 224 | -0- | -241 | -0- | 37 | 1 | 187 | 2 | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #1 WELL #: 3 RRCID -> 217953 COMPL. DATE 12/12/2005 TOTAL DEPTH 10950 PERF. 9414 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCCARTER WELL #: 1 RRCID -> 217954 COMPL. DATE 09/01/2005 TOTAL DEPTH 11050 PERF. 9452 - 10716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 966 | N | 966 | -0- | -0- | -0- | 85 | 1 | 881 | 2 | Y | -0- | | | | | 40 |
| 11 | 804 | N | 804 | -0- | -0- | -0- | 73 | 1 | 731 | 2 | Y | -0- | | | | | 40 |
| 12 | 806 | N | 650 | -0- | -156 | -0- | 61 | 1 | 589 | 2 | Y | -0- | | | | | 40 |
| 01 | 961 | N | 623 | -0- | -338 | -0- | 58 | 1 | 565 | 2 | Y | -0- | | | | | 40 |
| 02 | 725 | N | 572 | -0- | -153 | -0- | 54 | 1 | 518 | 2 | Y | -0- | | | | | 40 |
| 03 | 651 | N | 449 | -0- | -202 | -0- | 74 | 1 | 375 | 2 | Y | -0- | | | | | 40 |

LANDON WELL #: 8 RRCID -> 218461 COMPL. DATE 12/27/2005 TOTAL DEPTH 10930 PERF. 9548 - 10725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILKINS WELL #: 9 RRCID -> 218565 COMPL. DATE 01/03/2006 TOTAL DEPTH 10950 PERF. 9434 - 10656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1235 | -0- | -439 | -0- | 108 | 1 | 1126 | 2 | Y | 1 | 1 | 8 | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1193 | -0- | -247 | -0- | 108 | 1 | 1085 | 2 | Y | -0- | | | | | 87 |
| 12 | 1519 | N | 1115 | -0- | -404 | -0- | 104 | 1 | 1008 | 2 | Y | 3 | 3 | 8 | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1463 | N | 1463 | -0- | -0- | -0- | 136 | 1 | 1324 | 2 | Y | 3 | 3 | 8 | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1160 | N | 910 | -0- | -250 | -0- | 86 | 1 | 824 | 2 | Y | -0- | | | | | 87 |
| 03 | 1116 | N | 773 | -0- | -343 | -0- | 122 | 1 | 621 | 2 | Y | 27 | | | | | 114 |
| | | | | | | | 30 | 9 | | | | | | | | | |

VIPER #1 WELL #: 4 RRCID -> 218720 COMPL. DATE 01/06/2006 TOTAL DEPTH 10950 PERF. 9428 - 10692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 95 | -0- | 95 | 95 | 9 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 95 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 42 | -0- | 42 | 137 | 4 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 02 | 137 | N | -0- | -0- | -137 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARRON, PEARL WELL #: 3 RRCID -> 219166 COMPL. DATE 12/17/2005 TOTAL DEPTH 10844 PERF.10500 - 10690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1124 | -0- | -147 | -0- | 1057 | 2 | 67 | 9 | N | 61 | 57 | 1 | | | 25 |
| 11 | 1316 | N | 1316 | -0- | -0- | -0- | 1316 | 2 | | | N | -0- | | | | | 25 |
| 12 | 806 | N | 805 | -0- | -1 | -0- | 805 | 2 | | | N | -0- | | | | | 25 |
| 01 | 1116 | N | 673 | -0- | -443 | -0- | 673 | 2 | | | N | -0- | | | | | 25 |
| 02 | 1276 | N | 777 | -0- | -499 | -0- | 777 | 2 | | | N | -0- | | | | | 25 |
| *03 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | 25 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALLEN, DAVID WELL #: 7 RRCID -> 219291 COMPL. DATE 03/13/2006 TOTAL DEPTH 10950 PERF. 9431 - 10651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 1366 | -0- | -339 | -0- | 120 | 1 | 1246 | 2 | Y | -0- | | | | | 23 |
| 11 | 1470 | X | 1313 | -0- | -157 | -0- | 119 | 1 | 1194 | 2 | Y | -0- | | | | | 23 |
| 12 | 1488 | X | 1385 | -0- | -103 | -0- | 130 | 1 | 1255 | 2 | Y | -0- | | | | | 23 |
| 01 | 1488 | X | 1346 | -0- | -142 | -0- | 125 | 1 | 1221 | 2 | Y | -0- | | | | | 23 |
| 02 | 1276 | N | 1246 | -0- | -30 | -0- | 118 | 1 | 1128 | 2 | Y | -0- | | | | | 23 |
| 03 | 1395 | N | 837 | -0- | -558 | -0- | 138 | 1 | 699 | 2 | Y | -0- | | | | | 23 |

COBRA #2 WELL #: 7 RRCID -> 219385 COMPL. DATE 01/22/2006 TOTAL DEPTH 10950 PERF. 9570 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2246 | N | 2246 | -0- | -0- | -0- | 197 | 1 | 2049 | 2 | Y | -0- | | | | | -0- |
| 11 | 2217 | N | 2217 | -0- | -0- | -0- | 200 | 1 | 2017 | 2 | Y | -0- | | | | | -0- |
| 12 | 2292 | N | 2292 | -0- | -0- | -0- | 215 | 1 | 2077 | 2 | Y | -0- | | | | | -0- |
| 01 | 2464 | N | 2464 | -0- | -0- | -0- | 214 | 1 | 2087 | 2 | Y | 148 | 111 | 1 | | | 37 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 02 | 2597 | N | 2597 | -0- | -0- | -0- | 200 | 1 | 1909 | 2 | Y | 444 | 383 | 1 | | | 98 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 03 | 2294 | N | 1848 | -0- | -446 | -0- | 235 | 1 | 1192 | 2 | Y | 383 | 318 | 1 | | | 163 |
| | | | | | | | 421 | 9 | | | | | | | | | |

VIPER #3 WELL #: 2 RRCID -> 219510 COMPL. DATE 02/10/2006 TOTAL DEPTH 10950 PERF. 9408 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 205 | N | 205 | -0- | -0- | -0- | 18 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 11 | 209 | N | 209 | -0- | -0- | -0- | 19 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 12 | 223 | N | 223 | -0- | -0- | -0- | 21 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 20 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 02 | 203 | N | 199 | -0- | -4 | -0- | 19 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 112 | -0- | -105 | -0- | 18 | 1 | 94 | 2 | Y | -0- | | | | | -0- |

MARKEY #2 WELL #: 10 RRCID -> 219545 COMPL. DATE 02/18/2006 TOTAL DEPTH 10950 PERF. 9474 - 10714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CRIM WELL #: 8 RRCID -> 219560 COMPL. DATE 03/04/2006 TOTAL DEPTH 11950 PERF. 9418 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2237 | X | 2237 | -0- | -0- | -0- | 196 | 1 | 2041 | 2 | Y | -0- | | | | | -0- |
| 11 | 1890 | X | 1622 | -0- | -268 | -0- | 147 | 1 | 1475 | 2 | Y | -0- | | | | | -0- |
| 12 | 2015 | X | 1546 | -0- | -469 | -0- | 145 | 1 | 1401 | 2 | Y | -0- | | | | | -0- |
| 01 | 2232 | X | 1582 | -0- | -650 | -0- | 147 | 1 | 1435 | 2 | Y | -0- | | | | | -0- |
| 02 | 2088 | X | 1444 | -0- | -644 | -0- | 137 | 1 | 1307 | 2 | Y | -0- | | | | | -0- |
| 03 | 2232 | X | 1018 | -0- | -1214 | -0- | 167 | 1 | 851 | 2 | Y | -0- | | | | | -0- |

DAVENPORT 1 WELL #: 3 RRCID -> 219564 COMPL. DATE 03/01/2006 TOTAL DEPTH 10950 PERF. 9472 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1607 | N | 1607 | -0- | -0- | -0- | 141 | 1 | 1466 | 2 | Y | -0- | | | | | 114 |
| 11 | 1735 | N | 1735 | -0- | -0- | -0- | 157 | 1 | 1578 | 2 | Y | -0- | | | | | 114 |
| 12 | 1619 | N | 1619 | -0- | -0- | -0- | 152 | 1 | 1467 | 2 | Y | -0- | | | | | 114 |
| 01 | 1484 | N | 1484 | -0- | -0- | -0- | 138 | 1 | 1346 | 2 | Y | -0- | | | | | 114 |
| 02 | 1682 | X | 1342 | -0- | -340 | -0- | 127 | 1 | 1215 | 2 | Y | -0- | | | | | 114 |
| 03 | 1798 | X | 746 | -0- | -1052 | -0- | 123 | 1 | 623 | 2 | Y | -0- | | | | | 114 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

VIPER #3 WELL #: 3 L RRCID -> 220235 COMPL. DATE 10/14/2008 TOTAL DEPTH 10950 PERF. 9422 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2165 | N | 2165 | -0- | -0- | -0- | 190 | 1 | 1975 | 2 | Y | -0- | | | | | -0- |
| 11 | 2160 | N | 1568 | -0- | -592 | -0- | 142 | 1 | 1426 | 2 | Y | -0- | | | | | -0- |
| 12 | 2139 | N | 557 | -0- | -1582 | -0- | 52 | 1 | 505 | 2 | Y | -0- | | | | | -0- |
| 01 | 2170 | N | 687 | -0- | -1483 | -0- | 64 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| 02 | 638 | N | 598 | -0- | -40 | -0- | 57 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 03 | 558 | N | 56 | -0- | -502 | -0- | 9 | 1 | 47 | 2 | Y | -0- | | | | | -0- |

MARKEY #1 WELL #: 4 RRCID -> 220320 COMPL. DATE 03/17/2006 TOTAL DEPTH 10945 PERF. 9600 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 289 | -0- | -21 | -0- | 25 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 267 | -0- | -63 | -0- | 24 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 267 | -0- | -43 | -0- | 25 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 263 | -0- | -16 | -0- | 24 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 02 | 261 | N | 225 | -0- | -36 | -0- | 21 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 152 | -0- | -127 | -0- | 25 | 1 | 127 | 2 | Y | -0- | | | | | -0- |

VIPER #1 WELL #: 13 RRCID -> 220321 COMPL. DATE 03/31/2006 TOTAL DEPTH 10940 PERF. 9448 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1393 | -0- | -250 | -0- | 122 | 1 | 1271 | 2 | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 885 | -0- | -765 | -0- | 80 | 1 | 805 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 627 | -0- | -1016 | -0- | 59 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 396 | -0- | -999 | -0- | 37 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 02 | 870 | N | 259 | -0- | -611 | -0- | 25 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | 147 | -0- | -473 | -0- | 24 | 1 | 123 | 2 | Y | -0- | | | | | -0- |

MARKEY #1 WELL #: 9 RRCID -> 220433 COMPL. DATE 03/25/2006 TOTAL DEPTH 10950 PERF. 9524 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1701 | -0- | -190 | -0- | 149 | 1 | 1552 | 2 | Y | -0- | | | | | -0- |
| 11 | 1920 | N | 1720 | -0- | -200 | -0- | 155 | 1 | 1565 | 2 | Y | -0- | | | | | -0- |
| 12 | 1994 | N | 1994 | -0- | -0- | -0- | 187 | 1 | 1807 | 2 | Y | -0- | | | | | -0- |
| 01 | 1971 | N | 1971 | -0- | -0- | -0- | 183 | 1 | 1788 | 2 | Y | -0- | | | | | -0- |
| 02 | 1837 | N | 1837 | -0- | -0- | -0- | 174 | 1 | 1663 | 2 | Y | -0- | | | | | -0- |
| 03 | 1984 | N | 1192 | -0- | -792 | -0- | 196 | 1 | 996 | 2 | Y | -0- | | | | | -0- |

COBRA #1 WELL #: 14 RRCID -> 220434 COMPL. DATE 04/09/2006 TOTAL DEPTH 10942 PERF. 9666 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 2698 | -0- | -743 | -0- | 236 | 1 | 2462 | 2 | Y | -0- | | | | | -0- |
| 11 | 3240 | X | 2594 | -0- | -646 | -0- | 234 | 1 | 2360 | 2 | Y | -0- | | | | | -0- |
| 12 | 3162 | X | 2603 | -0- | -559 | -0- | 244 | 1 | 2359 | 2 | Y | -0- | | | | | -0- |
| 01 | 2945 | X | 2775 | -0- | -170 | -0- | 235 | 1 | 2294 | 2 | Y | 224 | 168 | 1 | | | 56 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 02 | 2668 | X | 92 | -0- | -2576 | -0- | 4 | 1 | 35 | 2 | Y | 48 | 83 | 1 | | | 21 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 2697 | X | -0- | -0- | -2697 | -0- | | | | | Y | -0- | 21 | 1 | | | -0- |

MARKEY #1 WELL #: 10 RRCID -> 220606 COMPL. DATE 11/21/2005 TOTAL DEPTH 10950 PERF. 9542 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1682 | -0- | -85 | -0- | 147 | 1 | 1535 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 967 | -0- | -773 | -0- | 87 | 1 | 880 | 2 | Y | -0- | | | | | -0- |
| 12 | 2201 | N | 1454 | -0- | -747 | -0- | 136 | 1 | 1318 | 2 | Y | -0- | | | | | -0- |
| 01 | 1674 | N | 1471 | -0- | -203 | -0- | 137 | 1 | 1334 | 2 | Y | -0- | | | | | -0- |
| 02 | 1320 | N | 1320 | -0- | -0- | -0- | 125 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |
| 03 | 1457 | N | 873 | -0- | -584 | -0- | 144 | 1 | 729 | 2 | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

CRIM WELL #: 6 RRCID -> 220769 COMPL. DATE 04/25/2006 TOTAL DEPTH 10950 PERF. 9430 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 1132 | -0- | -46 | -0- | 99 | 1 | 1033 | 2 | Y | -0- | | | | | -0- |
| 11 | 1791 | X | 1791 | -0- | -0- | -0- | 162 | 1 | 1629 | 2 | Y | -0- | | | | | -0- |
| 12 | 1448 | X | 1448 | -0- | -0- | -0- | 136 | 1 | 1312 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | X | 1189 | -0- | -206 | -0- | 110 | 1 | 1079 | 2 | Y | -0- | | | | | -0- |
| 02 | 1740 | X | 1078 | -0- | -662 | -0- | 102 | 1 | 976 | 2 | Y | -0- | | | | | -0- |
| 03 | 1860 | X | 675 | -0- | -1185 | -0- | 111 | 1 | 564 | 2 | Y | -0- | | | | | -0- |

COBRA #1 WELL #: 7 RRCID -> 220770 COMPL. DATE 04/30/2006 TOTAL DEPTH 10950 PERF. 9642 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1530 | -0- | -516 | -0- | 134 | 1 | 1396 | 2 | Y | -0- | | | | | -0- |
| 11 | 1950 | X | 1235 | -0- | -715 | -0- | 112 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 12 | 2015 | X | 1319 | -0- | -696 | -0- | 124 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |
| 01 | 2015 | X | 1251 | -0- | -764 | -0- | 116 | 1 | 1135 | 2 | Y | -0- | | | | | -0- |
| 02 | 1395 | N | 1395 | -0- | -0- | -0- | 132 | 1 | 1263 | 2 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 940 | -0- | -393 | -0- | 155 | 1 | 785 | 2 | Y | -0- | | | | | -0- |

TILLISON GAS UNIT WELL #: 1 RRCID -> 220926 COMPL. DATE 03/31/2006 TOTAL DEPTH 10825 PERF. 9666 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 706 | N | 706 | -0- | -0- | -0- | 62 | 1 | 644 | 2 | N | -0- | | | | | 29 |
| 11 | 570 | N | 520 | -0- | -50 | -0- | 47 | 1 | 473 | 2 | N | -0- | | | | | 29 |
| 12 | 564 | N | 564 | -0- | -0- | -0- | 53 | 1 | 511 | 2 | N | -0- | | | | | 29 |
| 01 | 713 | N | 628 | -0- | -85 | -0- | 58 | 1 | 570 | 2 | N | -0- | | | | | 29 |
| 02 | 618 | N | 618 | -0- | -0- | -0- | 59 | 1 | 559 | 2 | N | -0- | | | | | 29 |
| 03 | 558 | N | 387 | -0- | -171 | -0- | 64 | 1 | 323 | 2 | N | -0- | | | | | 29 |

GREEN UNIT WELL #: 2 RRCID -> 221043 COMPL. DATE 01/14/2006 TOTAL DEPTH 10931 PERF.10492 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 225 | -0- | -54 | -0- | 17 | 1 | 208 | 2 | N | -0- | | | | | 32 |
| 11 | 150 | N | 65 | -0- | -85 | -0- | 5 | 1 | 60 | 2 | N | -0- | | | | | 32 |
| 12 | 155 | N | 87 | -0- | -68 | -0- | 6 | 1 | 81 | 2 | N | -0- | | | | | 32 |
| 01 | 217 | N | 168 | -0- | -49 | -0- | 7 | 1 | 161 | 2 | N | -0- | | | | | 32 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 7 | 1 | 68 | 2 | N | -0- | | | | | 32 |
| 03 | 93 | N | 47 | -0- | -46 | -0- | 5 | 1 | 42 | 2 | N | -0- | | | | | 32 |

CRIM WELL #: 7 RRCID -> 221107 COMPL. DATE 05/04/2006 TOTAL DEPTH 10950 PERF. 9418 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1337 | -0- | -275 | -0- | 117 | 1 | 1220 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1165 | -0- | -395 | -0- | 105 | 1 | 1060 | 2 | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1093 | -0- | -395 | -0- | 102 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 | N | 1156 | -0- | -177 | -0- | 107 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |
| 02 | 1392 | X | 1013 | -0- | -379 | -0- | 96 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 03 | 1333 | X | 649 | -0- | -684 | -0- | 107 | 1 | 542 | 2 | Y | -0- | | | | | -0- |

SPIKES GAS UNIT NO. 1 WELL #: 5 RRCID -> 221177 COMPL. DATE 04/21/2006 TOTAL DEPTH 10850 PERF. 9410 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIPER #2 WELL #: 8 RRCID -> 221212 COMPL. DATE 05/22/2006 TOTAL DEPTH 10950 PERF. 9412 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 153 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 3346 | -0- | 3346 | 3499 | 302 | 1 | 3044 | 2 | Y | -0- | | | | | -0- |
| 12 | 3499 | X | -0- | -0- | -3499 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2178 | X | 2178 | -0- | -0- | -0- | 202 | 1 | 1976 | 2 | Y | -0- | | | | | -0- |
| 02 | 3248 | X | 317 | -0- | -2931 | -0- | 30 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 03 | 3472 | X | 146 | -0- | -3326 | -0- | 24 | 1 | 122 | 2 | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LITTLE ESTATE WELL #: 1 RRCID -> 221321 COMPL. DATE 02/01/2006 TOTAL DEPTH 11800 PERF. 9966 - 11674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2960 | -0- | -47 | -0- | 259 | 1 | 2701 | 2 | N | -0- | | | | | 25 |
| 11 | 2910 | X | 1946 | -0- | -964 | -0- | 176 | 1 | 1770 | 2 | N | -0- | | | | | 25 |
| 12 | 2883 | X | 1299 | -0- | -1584 | -0- | 122 | 1 | 1177 | 2 | N | -0- | | | | | 25 |
| 01 | 2945 | X | 1669 | -0- | -1276 | -0- | 155 | 1 | 1514 | 2 | N | -0- | | | | | 25 |
| 02 | 2755 | X | 1665 | -0- | -1090 | -0- | 158 | 1 | 1507 | 2 | N | -0- | | | | | 25 |
| 03 | 2945 | X | 992 | -0- | -1953 | -0- | 163 | 1 | 829 | 2 | N | -0- | | | | | 25 |

CRIM WELL #: 5 RRCID -> 221596 COMPL. DATE 05/19/2006 TOTAL DEPTH 10950 PERF. 9522 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1495 | -0- | -148 | -0- | 131 | 1 | 1364 | 2 | Y | -0- | | | | | 60 |
| 11 | 1530 | N | 1131 | -0- | -399 | -0- | 102 | 1 | 1029 | 2 | Y | -0- | | | | | 60 |
| 12 | 1597 | N | 1597 | -0- | -0- | -0- | 150 | 1 | 1447 | 2 | Y | -0- | | | | | 60 |
| 01 | 1960 | N | 1960 | -0- | -0- | -0- | 182 | 1 | 1778 | 2 | Y | -0- | | | | | 60 |
| 02 | 1628 | N | 1628 | -0- | -0- | -0- | 154 | 1 | 1474 | 2 | Y | -0- | | | | | 60 |
| 03 | 1612 | N | 1105 | -0- | -507 | -0- | 182 | 1 | 923 | 2 | Y | -0- | | | | | 60 |

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 5 RRCID -> 221736 COMPL. DATE 06/06/2006 TOTAL DEPTH 10940 PERF. 9379 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERGESHEIMER GAS UNIT WELL #: 2 RRCID -> 221774 COMPL. DATE 12/21/2005 TOTAL DEPTH 10880 PERF. 9516 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1567 | N | 1567 | -0- | -0- | -0- | 137 | 1 | 1428 | 2 | N | 2 | 2 | 8 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1471 | -0- | -89 | -0- | 133 | 1 | 1335 | 2 | N | 3 | 3 | 8 | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1566 | N | 1566 | -0- | -0- | -0- | 147 | 1 | 1416 | 2 | N | 3 | 3 | 8 | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1585 | N | 1585 | -0- | -0- | -0- | 147 | 1 | 1436 | 2 | N | 2 | 2 | 8 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1421 | N | 797 | -0- | -624 | -0- | 75 | 1 | 720 | 2 | N | 2 | 2 | 8 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1581 | N | 727 | -0- | -854 | -0- | 119 | 1 | 606 | 2 | N | 2 | 2 | 8 | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HERGESHEIMER GAS UNIT WELL #: 3 RRCID -> 221993 COMPL. DATE 05/10/2006 TOTAL DEPTH 10876 PERF. 9484 - 10721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1890 | N | 1890 | -0- | -0- | -0- | 165 | 1 | 1723 | 2 | N | 2 | 2 | 8 | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1275 | -0- | -15 | -0- | 115 | 1 | 1158 | 2 | N | 2 | 2 | 8 | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1262 | -0- | -71 | -0- | 118 | 1 | 1144 | 2 | N | -0- | | | | | 97 |
| 01 | 1333 | N | 1175 | -0- | -158 | -0- | 109 | 1 | 1066 | 2 | N | -0- | | | | | 97 |
| 02 | 2128 | N | 2128 | -0- | -0- | -0- | 202 | 1 | 1925 | 2 | N | 1 | 1 | 8 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1271 | N | 974 | -0- | -297 | -0- | 160 | 1 | 813 | 2 | N | 1 | 1 | 8 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ADAMS WELL #: 1 RRCID -> 222303 COMPL. DATE 05/24/2006 TOTAL DEPTH 10920 PERF.10584 - 10827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 341 | -0- | -465 | -0- | 26 | 1 | 315 | 2 | N | -0- | | | | | 26 |
| 11 | 480 | N | 320 | -0- | -160 | -0- | 26 | 1 | 294 | 2 | N | -0- | | | | | 26 |
| 12 | 355 | N | 355 | -0- | -0- | -0- | 25 | 1 | 330 | 2 | N | -0- | | | | | 26 |
| 01 | 589 | N | 589 | -0- | -0- | -0- | 24 | 1 | 565 | 2 | N | -0- | | | | | 26 |
| 02 | 319 | N | 309 | -0- | -10 | -0- | 27 | 1 | 282 | 2 | N | -0- | | | | | 26 |
| *03 | 389 | N | 389 | -0- | -0- | -0- | 38 | 1 | 347 | 2 | N | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WYLIE WELL #: 6 RRCID -> 222377 COMPL. DATE 07/13/2006 TOTAL DEPTH 10950 PERF. 9507 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1270 | -0- | -435 | -0- | 111 | 1 | 1159 | 2 | Y | -0- | | | | | 40 |
| 11 | 1680 | N | 1205 | -0- | -475 | -0- | 109 | 1 | 1096 | 2 | Y | -0- | | | | | 40 |
| 12 | 1729 | N | 1729 | -0- | -0- | -0- | 162 | 1 | 1567 | 2 | Y | -0- | | | | | 40 |
| 01 | 1713 | N | 1713 | -0- | -0- | -0- | 159 | 1 | 1554 | 2 | Y | -0- | | | | | 40 |
| 02 | 1488 | N | 1488 | -0- | -0- | -0- | 141 | 1 | 1347 | 2 | Y | -0- | | | | | 40 |
| 03 | 1736 | N | 796 | -0- | -940 | -0- | 131 | 1 | 665 | 2 | Y | -0- | | | | | 40 |

WILKINS WELL #: 8 RRCID -> 222631 COMPL. DATE 04/22/2006 TOTAL DEPTH 10950 PERF. 9368 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 112 | -0- | -105 | -0- | 10 | 1 | 102 | 2 | Y | -0- | | | | | 50 |
| 11 | 780 | N | 267 | -0- | -513 | -0- | 24 | 1 | 241 | 2 | Y | 2 | 2 | 8 | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 18 | 1 | 173 | 2 | Y | -0- | | | | | 50 |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 12 | 1 | 115 | 2 | Y | -0- | | | | | 50 |
| 02 | 261 | N | 78 | -0- | -183 | -0- | 7 | 1 | 71 | 2 | Y | -0- | | | | | 50 |
| 03 | 186 | N | 141 | -0- | -45 | -0- | 23 | 1 | 118 | 2 | Y | -0- | | | | | 50 |

LANDON WELL #: 11 RRCID -> 224710 COMPL. DATE 08/05/2006 TOTAL DEPTH 11988 PERF. 9696 - 11506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2441 | -0- | -845 | -0- | 214 | 1 | 2227 | 2 | Y | -0- | | | | | -0- |
| 11 | 2970 | X | 2471 | -0- | -499 | -0- | 223 | 1 | 2248 | 2 | Y | -0- | | | | | -0- |
| 12 | 3007 | X | 2024 | -0- | -983 | -0- | 190 | 1 | 1834 | 2 | Y | -0- | | | | | -0- |
| 01 | 2914 | X | 2813 | -0- | -101 | -0- | 261 | 1 | 2552 | 2 | Y | -0- | | | | | -0- |
| 02 | 2639 | X | 2339 | -0- | -300 | -0- | 222 | 1 | 2117 | 2 | Y | -0- | | | | | -0- |
| 03 | 2542 | X | 1498 | -0- | -1044 | -0- | 246 | 1 | 1252 | 2 | Y | -0- | | | | | -0- |

WILKINS WELL #: 13 RRCID -> 225012 COMPL. DATE 01/20/2006 TOTAL DEPTH 10950 PERF. 9468 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | X | 959 | -0- | -560 | -0- | 84 | 1 | 875 | 2 | Y | -0- | | | | | 189 |
| 11 | 1470 | X | 1035 | -0- | -435 | -0- | 94 | 1 | 941 | 2 | Y | -0- | | | | | 189 |
| 12 | 1581 | X | 832 | -0- | -749 | -0- | 78 | 1 | 754 | 2 | Y | -0- | | | | | 189 |
| 01 | 961 | X | 730 | -0- | -231 | -0- | 68 | 1 | 662 | 2 | Y | -0- | | | | | 189 |
| 02 | 1015 | X | 605 | -0- | -410 | -0- | 57 | 1 | 548 | 2 | Y | -0- | | | | | 189 |
| 03 | 1085 | X | 40 | -0- | -1045 | -0- | 7 | 1 | 33 | 2 | Y | -0- | | | | | 189 |

WYLIE WELL #: 12 RRCID -> 225267 COMPL. DATE 06/25/2006 TOTAL DEPTH 10950 PERF. 9456 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2100 | N | 2100 | -0- | -0- | -0- | 184 | 1 | 1916 | 2 | Y | -0- | | | | | 27 |
| 11 | 990 | N | 824 | -0- | -166 | -0- | 74 | 1 | 750 | 2 | Y | -0- | | | | | 27 |
| 12 | 958 | N | 958 | -0- | -0- | -0- | 90 | 1 | 868 | 2 | Y | -0- | | | | | 27 |
| 01 | 1666 | N | 1666 | -0- | -0- | -0- | 155 | 1 | 1511 | 2 | Y | -0- | | | | | 27 |
| 02 | 973 | N | 973 | -0- | -0- | -0- | 92 | 1 | 881 | 2 | Y | -0- | | | | | 27 |
| 03 | 961 | N | 901 | -0- | -60 | -0- | 148 | 1 | 753 | 2 | Y | -0- | | | | | 27 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KANGERGA "A" WELL #: 1 RRCID -> 225432 COMPL. DATE 12/20/2006 TOTAL DEPTH 10880 PERF. 9460 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | X | 21 | -0- | -506 | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | 28 |
| 11 | 510 | X | 99 | -0- | -411 | -0- | 9 | 1 | 90 | 2 | Y | -0- | | | | | 28 |
| 12 | 558 | X | 307 | -0- | -251 | -0- | 29 | 1 | 278 | 2 | Y | -0- | | | | | 28 |
| 01 | 279 | X | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | 203 | X | -0- | -0- | -203 | -0- | | | | | Y | -0- | | | | | 28 |
| 03 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 28 |

NANA GAS UNIT NO. 1 WELL #: 2 RRCID -> 227255 COMPL. DATE 12/30/2006 TOTAL DEPTH 10816 PERF. 9390 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1743 | -0- | -86 | -0- | 153 | 1 | 1590 | 2 | N | -0- | | | | | 67 |
| 11 | 1803 | N | 1803 | -0- | -0- | -0- | 163 | 1 | 1640 | 2 | N | -0- | | | | | 67 |
| 12 | 1674 | N | 1620 | -0- | -54 | -0- | 152 | 1 | 1468 | 2 | N | -0- | | | | | 67 |
| 01 | 1736 | N | 1607 | -0- | -129 | -0- | 149 | 1 | 1458 | 2 | N | -0- | | | | | 67 |
| 02 | 1740 | N | 1427 | -0- | -313 | -0- | 135 | 1 | 1292 | 2 | N | -0- | | | | | 67 |
| 03 | 1612 | N | 817 | -0- | -795 | -0- | 134 | 1 | 683 | 2 | N | -0- | | | | | 67 |

MILLER, CLARA WELL #: 1 RRCID -> 227773 COMPL. DATE 03/25/2007 TOTAL DEPTH N/A PERF. 9718 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1545 | N | 1545 | -0- | -0- | -0- | 135 | 1 | 1410 | 2 | Y | -0- | | | | | 26 |
| 11 | 1474 | N | 1474 | -0- | -0- | -0- | 133 | 1 | 1341 | 2 | Y | -0- | | | | | 26 |
| 12 | 1457 | N | 977 | -0- | -480 | -0- | 92 | 1 | 885 | 2 | Y | -0- | | | | | 26 |
| 01 | 1550 | N | 1532 | -0- | -18 | -0- | 142 | 1 | 1390 | 2 | Y | -0- | | | | | 26 |
| 02 | 1888 | N | 1888 | -0- | -0- | -0- | 179 | 1 | 1709 | 2 | Y | -0- | | | | | 26 |
| 03 | 992 | N | 954 | -0- | -38 | -0- | 157 | 1 | 797 | 2 | Y | -0- | | | | | 26 |

BRIGHTWELL GU WELL #: 2 RRCID -> 227974 COMPL. DATE 03/21/2007 TOTAL DEPTH 11052 PERF.10693 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | 1278 | -0- | -86 | -0- | 93 | 1 | 1184 | 2 | Y | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1470 | X | 1064 | -0- | -406 | -0- | 64 | 1 | 1000 | 2 | Y | -0- | | | | | 10 |
| 12 | 1519 | X | 1091 | -0- | -428 | -0- | 63 | 1 | 1028 | 2 | Y | -0- | | | | | 10 |
| 01 | 1519 | X | 1497 | -0- | -22 | -0- | 67 | 1 | 1250 | 2 | Y | 164 | 118 | 1 | | | 56 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 02 | 1276 | X | 1008 | -0- | -268 | -0- | 67 | 1 | 941 | 2 | Y | -0- | | | | | 56 |
| *03 | 1489 | X | 1489 | -0- | -0- | -0- | 93 | 1 | 1318 | 2 | Y | 71 | | | | | 127 |
| | | | | | | | 78 | 9 | | | | | | | | | |

AMERICAN LIBERTY WELL #: 1 RRCID -> 228128 COMPL. DATE 02/20/2007 TOTAL DEPTH 10900 PERF. 9610 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 1095 | -0- | -331 | -0- | 96 | 1 | 999 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | X | 988 | -0- | -242 | -0- | 87 | 1 | 872 | 2 | Y | 26 | 23 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1271 | X | 1259 | -0- | -12 | -0- | 113 | 1 | 1096 | 2 | Y | 45 | 43 | 1 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 1370 | X | 1370 | -0- | -0- | -0- | 123 | 1 | 1200 | 2 | Y | 43 | 36 | 1 | | | 12 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 998 | N | 998 | -0- | -0- | -0- | 91 | 1 | 870 | 2 | Y | 34 | 36 | 1 | | | 10 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 1271 | N | 741 | -0- | -530 | -0- | 116 | 1 | 591 | 2 | Y | 31 | 27 | 1 | | | 14 |
| | | | | | | | 34 | 9 | | | | | | | | | |

AMERICAN LIBERTY WELL #: A 1 RRCID -> 228130 COMPL. DATE 03/13/2007 TOTAL DEPTH 10896 PERF.10150 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 242 | N | 242 | -0- | -0- | -0- | 21 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- | -0- | 21 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 231 | -0- | -17 | -0- | 22 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 211 | -0- | -37 | -0- | 20 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 02 | 232 | N | 192 | -0- | -40 | -0- | 18 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 121 | -0- | -96 | -0- | 20 | 1 | 101 | 2 | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

HOLT, JACK WELL #: 1 RRCID -> 228626 COMPL. DATE 05/11/2007 TOTAL DEPTH 10950 PERF. 9560 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 122 | -0- | -2 | -0- | 11 | 1 | 111 | 2 | Y | -0- | | | | | 38 |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 10 | 1 | 96 | 2 | Y | -0- | | | | | 38 |
| 12 | 124 | N | 51 | -0- | -73 | -0- | 5 | 1 | 46 | 2 | Y | -0- | | | | | 38 |
| 01 | 124 | N | 121 | -0- | -3 | -0- | 11 | 1 | 110 | 2 | Y | -0- | | | | | 38 |
| 02 | 116 | N | 53 | -0- | -63 | -0- | 5 | 1 | 48 | 2 | Y | -0- | | | | | 38 |
| 03 | 62 | N | 25 | -0- | -37 | -0- | 4 | 1 | 21 | 2 | Y | -0- | | | | | 38 |

VIPER #2 WELL #: 9 RRCID -> 228903 COMPL. DATE 01/26/2007 TOTAL DEPTH 10950 PERF. 9426 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1544 | N | 1544 | -0- | -0- | -0- | 135 | 1 | 1409 | 2 | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 1296 | -0- | -174 | -0- | 117 | 1 | 1179 | 2 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1119 | -0- | -307 | -0- | 105 | 1 | 1014 | 2 | Y | -0- | | | | | -0- |
| 01 | 1550 | N | 819 | -0- | -731 | -0- | 76 | 1 | 743 | 2 | Y | -0- | | | | | -0- |
| 02 | 1247 | N | 758 | -0- | -489 | -0- | 72 | 1 | 686 | 2 | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 249 | -0- | -867 | -0- | 41 | 1 | 208 | 2 | Y | -0- | | | | | -0- |

MARKEY #1 WELL #: 5 RRCID -> 228969 COMPL. DATE 04/19/2007 TOTAL DEPTH 10950 PERF. 9552 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1552 | -0- | -277 | -0- | 136 | 1 | 1416 | 2 | Y | -0- | | | | | -0- |
| 11 | 1620 | X | 1620 | -0- | -0- | -0- | 146 | 1 | 1474 | 2 | Y | -0- | | | | | -0- |
| 12 | 1814 | X | 1814 | -0- | -0- | -0- | 170 | 1 | 1644 | 2 | Y | -0- | | | | | -0- |
| 01 | 1655 | X | 1655 | -0- | -0- | -0- | 154 | 1 | 1501 | 2 | Y | -0- | | | | | -0- |
| 02 | 1666 | X | 1666 | -0- | -0- | -0- | 158 | 1 | 1508 | 2 | Y | -0- | | | | | -0- |
| 03 | 1829 | X | 1350 | -0- | -479 | -0- | 222 | 1 | 1128 | 2 | Y | -0- | | | | | -0- |

AMERICAN LIBERTY WELL #: 2 RRCID -> 228970 COMPL. DATE 05/12/2007 TOTAL DEPTH 10950 PERF. 9550 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 1910 | -0- | -291 | -0- | 151 | 1 | 1571 | 2 | Y | 171 | 145 | 1 | | | 57 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 11 | 2250 | X | 1945 | -0- | -305 | -0- | 152 | 1 | 1529 | 2 | Y | 240 | 262 | 1 | | | 35 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 12 | 2325 | X | 2036 | -0- | -289 | -0- | 165 | 1 | 1595 | 2 | Y | 251 | 254 | 1 | | | 32 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 01 | 2325 | X | 1813 | -0- | -512 | -0- | 149 | 1 | 1453 | 2 | Y | 192 | 168 | 1 | | | 56 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1585 | -0- | -300 | -0- | 150 | 1 | 1435 | 2 | Y | -0- | 56 | 1 | | | -0- |
| 03 | 2046 | N | 1066 | -0- | -980 | -0- | 175 | 1 | 891 | 2 | Y | -0- | | | | | -0- |

VIPER #3 WELL #: 6 C RRCID -> 229105 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.11420 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 297 | -0- | -44 | -0- | 26 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 440 | -0- | -100 | -0- | 40 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 12 | 447 | N | 447 | -0- | -0- | -0- | 42 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 01 | 435 | N | 435 | -0- | -0- | -0- | 40 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 02 | 640 | N | 640 | -0- | -0- | -0- | 61 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 118 | -0- | -316 | -0- | 19 | 1 | 99 | 2 | Y | -0- | | | | | -0- |

HARDY HEIRS WELL #: 3 RRCID -> 229126 COMPL. DATE 06/02/2007 TOTAL DEPTH 10898 PERF.10532 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1369 | N | 1369 | -0- | -0- | -0- | 1369 | 2 | | | N | -0- | | | | | 47 |
| 12 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | 47 |
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 1391 | 2 | 96 | 9 | N | 87 | 116 | 1 | | | 18 |
| 02 | 1334 | N | 1167 | -0- | -167 | -0- | 1167 | 2 | | | N | -0- | | | | | 18 |
| *03 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 2 | | | N | -0- | | | | | 18 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KANGERGA 2 WELL #: 5 RRCID -> 229149 COMPL. DATE 11/10/2007 TOTAL DEPTH 10873 PERF. 7406 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIPER #2 WELL #: 6 RRCID -> 229150 COMPL. DATE 05/24/2007 TOTAL DEPTH 10850 PERF. 9652 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 2031 | -0- | -201 | -0- | 178 | 1 | 1853 | 2 | Y | -0- | | | | | -0- |
| 11 | 2190 | X | 2138 | -0- | -52 | -0- | 193 | 1 | 1945 | 2 | Y | -0- | | | | | -0- |
| 12 | 2294 | X | 1248 | -0- | -1046 | -0- | 117 | 1 | 1131 | 2 | Y | -0- | | | | | -0- |
| 01 | 2713 | X | 2713 | -0- | -0- | -0- | 252 | 1 | 2461 | 2 | Y | -0- | | | | | -0- |
| 02 | 2518 | N | 2518 | -0- | -0- | -0- | 239 | 1 | 2279 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 1141 | -0- | -99 | -0- | 188 | 1 | 953 | 2 | Y | -0- | | | | | -0- |

MARKEY #1 WELL #: 6 RRCID -> 229498 COMPL. DATE 06/07/2007 TOTAL DEPTH 10950 PERF. 9600 - 10787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1386 | N | 1386 | -0- | -0- | -0- | 121 | 1 | 1265 | 2 | Y | -0- | | | | | -0- |
| 11 | 1399 | N | 1399 | -0- | -0- | -0- | 126 | 1 | 1273 | 2 | Y | -0- | | | | | -0- |
| 12 | 1435 | N | 1435 | -0- | -0- | -0- | 135 | 1 | 1300 | 2 | Y | -0- | | | | | -0- |
| 01 | 1394 | N | 1394 | -0- | -0- | -0- | 129 | 1 | 1265 | 2 | Y | -0- | | | | | -0- |
| 02 | 1363 | N | 1195 | -0- | -168 | -0- | 113 | 1 | 1082 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 765 | -0- | -661 | -0- | 126 | 1 | 639 | 2 | Y | -0- | | | | | -0- |

DEVOS WELL #: 1 RRCID -> 230206 COMPL. DATE 07/11/2007 TOTAL DEPTH 10950 PERF. 9604 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 824 | -0- | -261 | -0- | 72 | 1 | 752 | 2 | Y | -0- | | | | | 91 |
| 11 | 900 | N | 679 | -0- | -221 | -0- | 61 | 1 | 618 | 2 | Y | -0- | | | | | 91 |
| 12 | 899 | N | 686 | -0- | -213 | -0- | 64 | 1 | 622 | 2 | Y | -0- | | | | | 91 |
| 01 | 837 | N | 581 | -0- | -256 | -0- | 54 | 1 | 527 | 2 | Y | -0- | | | | | 91 |
| 02 | 779 | N | 779 | -0- | -0- | -0- | 74 | 1 | 705 | 2 | Y | -0- | | | | | 91 |
| 03 | 682 | N | 395 | -0- | -287 | -0- | 65 | 1 | 330 | 2 | Y | -0- | | | | | 91 |

KANGERGA "B" WELL #: 1 RRCID -> 230578 COMPL. DATE 11/06/2007 TOTAL DEPTH 10818 PERF. 7224 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

RUSSELL WELL #: 2 RRCID -> 230579 COMPL. DATE 03/08/2007 TOTAL DEPTH 11859 PERF. 9949 - 11496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2268 | N | 2268 | -0- | -0- | -0- | 199 | 1 | 2069 | 2 | N | -0- | | | | | 13 |
| 11 | 2289 | N | 2289 | -0- | -0- | -0- | 207 | 1 | 2082 | 2 | N | -0- | | | | | 13 |
| 12 | 2350 | N | 2350 | -0- | -0- | -0- | 220 | 1 | 2130 | 2 | N | -0- | | | | | 13 |
| 01 | 2295 | N | 2295 | -0- | -0- | -0- | 213 | 1 | 2082 | 2 | N | -0- | | | | | 13 |
| 02 | 2204 | X | 1975 | -0- | -229 | -0- | 187 | 1 | 1788 | 2 | N | -0- | | | | | 13 |
| 03 | 2356 | X | 1135 | -0- | -1221 | -0- | 187 | 1 | 948 | 2 | N | -0- | | | | | 13 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WILKINS WELL #: 10 RRCID -> 230648 COMPL. DATE 07/31/2007 TOTAL DEPTH 10950 PERF. 9470 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1583 | N | 1583 | -0- | -0- | -0- | 139 | 1 | 1444 | 2 | Y | -0- | | | | | 26 |
| 11 | 1560 | N | 1511 | -0- | -49 | -0- | 137 | 1 | 1374 | 2 | Y | -0- | | | | | 26 |
| 12 | 1500 | N | 1500 | -0- | -0- | -0- | 141 | 1 | 1359 | 2 | Y | -0- | | | | | 26 |
| 01 | 1581 | N | 1435 | -0- | -146 | -0- | 133 | 1 | 1300 | 2 | Y | 2 | 2 | 8 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1479 | X | 1405 | -0- | -74 | -0- | 133 | 1 | 1272 | 2 | Y | -0- | | | | | 26 |
| 03 | 1581 | X | 802 | -0- | -779 | -0- | 132 | 1 | 670 | 2 | Y | -0- | | | | | 26 |

CRIM WELL #: 3 RRCID -> 230819 COMPL. DATE 06/18/2007 TOTAL DEPTH 10805 PERF. 9404 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2146 | -0- | -210 | -0- | 188 | 1 | 1958 | 2 | Y | -0- | | | | | 122 |
| 11 | 2130 | X | 2099 | -0- | -31 | -0- | 190 | 1 | 1909 | 2 | Y | -0- | | | | | 122 |
| 12 | 2170 | X | 2148 | -0- | -22 | -0- | 201 | 1 | 1947 | 2 | Y | -0- | | | | | 122 |
| 01 | 2170 | X | 2153 | -0- | -17 | -0- | 200 | 1 | 1949 | 2 | Y | 4 | 4 | 8 | | | 122 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2030 | N | 1981 | -0- | -49 | -0- | 188 | 1 | 1793 | 2 | Y | -0- | | | | | 122 |
| 03 | 2139 | N | 1246 | -0- | -893 | -0- | 205 | 1 | 1041 | 2 | Y | -0- | | | | | 122 |

WILKINS WELL #: 7 RRCID -> 231377 COMPL. DATE 08/14/2007 TOTAL DEPTH 10882 PERF. 9472 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | X | 1059 | -0- | -460 | -0- | 93 | 1 | 966 | 2 | Y | -0- | | | | | 28 |
| 11 | 1470 | X | 1006 | -0- | -464 | -0- | 91 | 1 | 915 | 2 | Y | -0- | | | | | 28 |
| 12 | 1550 | X | 1019 | -0- | -531 | -0- | 96 | 1 | 923 | 2 | Y | -0- | | | | | 28 |
| 01 | 1657 | X | 1657 | -0- | -0- | -0- | 154 | 1 | 1503 | 2 | Y | -0- | | | | | 28 |
| 02 | 1567 | N | 1567 | -0- | -0- | -0- | 149 | 1 | 1418 | 2 | Y | -0- | | | | | 28 |
| 03 | 1023 | N | 591 | -0- | -432 | -0- | 97 | 1 | 494 | 2 | Y | -0- | | | | | 28 |

WATKINS SCHOLARSHIP TRUST WELL #: 1 RRCID -> 231773 COMPL. DATE 08/08/2007 TOTAL DEPTH 10940 PERF. 9644 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 900 | N | 900 | -0- | -0- | -0- | 79 | 1 | 820 | 2 | Y | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 878 | N | 878 | -0- | -0- | -0- | 79 | 1 | 795 | 2 | Y | 4 | 4 | 8 | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 915 | N | 915 | -0- | -0- | -0- | 86 | 1 | 829 | 2 | Y | -0- | | | | | 27 |
| 01 | 923 | N | 923 | -0- | -0- | -0- | 86 | 1 | 837 | 2 | Y | -0- | | | | | 27 |
| 02 | 841 | N | 749 | -0- | -92 | -0- | 71 | 1 | 678 | 2 | Y | -0- | | | | | 27 |
| 03 | 930 | N | 398 | -0- | -532 | -0- | 65 | 1 | 332 | 2 | Y | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |

NANA GAS UNIT NO. 1 WELL #: 6 RRCID -> 232098 COMPL. DATE 10/04/2007 TOTAL DEPTH 10725 PERF. 9356 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1283 | N | 1283 | -0- | -0- | -0- | 112 | 1 | 1171 | 2 | N | -0- | | | | | 40 |
| 11 | 1282 | N | 1282 | -0- | -0- | -0- | 116 | 1 | 1166 | 2 | N | -0- | | | | | 40 |
| 12 | 1312 | N | 1312 | -0- | -0- | -0- | 123 | 1 | 1189 | 2 | N | -0- | | | | | 40 |
| 01 | 1401 | N | 1401 | -0- | -0- | -0- | 130 | 1 | 1271 | 2 | N | -0- | | | | | 40 |
| 02 | 1887 | N | 1887 | -0- | -0- | -0- | 179 | 1 | 1708 | 2 | N | -0- | | | | | 40 |
| 03 | 1302 | N | 843 | -0- | -459 | -0- | 139 | 1 | 704 | 2 | N | -0- | | | | | 40 |

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 11 RRCID -> 232241 COMPL. DATE 06/20/2007 TOTAL DEPTH 11820 PERF. 9490 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1528 | N | 1528 | -0- | -0- | -0- | 134 | 1 | 1394 | 2 | N | -0- | | | | | 24 |
| 11 | 1403 | N | 1403 | -0- | -0- | -0- | 127 | 1 | 1276 | 2 | N | -0- | | | | | 24 |
| 12 | 1437 | N | 1437 | -0- | -0- | -0- | 135 | 1 | 1302 | 2 | N | -0- | | | | | 24 |
| 01 | 1519 | N | 1443 | -0- | -76 | -0- | 134 | 1 | 1309 | 2 | N | -0- | | | | | 24 |
| 02 | 1363 | N | 1335 | -0- | -28 | -0- | 127 | 1 | 1208 | 2 | N | -0- | | | | | 24 |
| 03 | 1426 | N | 700 | -0- | -726 | -0- | 115 | 1 | 585 | 2 | N | -0- | | | | | 24 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 6 RRCID -> 232496 COMPL. DATE 05/23/2007 TOTAL DEPTH 11605 PERF. 9444 - 10560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 701 | N | 701 | -0- | -0- | -0- | 61 | 1 | 640 | 2 | N | -0- | | | | | 20 |
| 11 | 720 | N | 688 | -0- | -32 | -0- | 62 | 1 | 626 | 2 | N | -0- | | | | | 20 |
| 12 | 713 | N | 713 | -0- | -0- | -0- | 67 | 1 | 646 | 2 | N | -0- | | | | | 20 |
| 01 | 713 | N | 651 | -0- | -62 | -0- | 60 | 1 | 591 | 2 | N | -0- | | | | | 20 |
| 02 | 667 | N | 586 | -0- | -81 | -0- | 56 | 1 | 530 | 2 | N | -0- | | | | | 20 |
| 03 | 713 | N | 375 | -0- | -338 | -0- | 62 | 1 | 313 | 2 | N | -0- | | | | | 20 |

STINGRAY WELL #: 3 RRCID -> 232564 COMPL. DATE 08/17/2007 TOTAL DEPTH 10950 PERF. 9740 - 10810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2890 | X | 2890 | -0- | -0- | -0- | 236 | 1 | 2460 | 2 | Y | 176 | 147 | 1 | | | 56 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 2866 | X | 2866 | -0- | -0- | -0- | 238 | 1 | 2393 | 2 | Y | 214 | 240 | 1 | | | 30 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 12 | 3037 | X | 3037 | -0- | -0- | -0- | 255 | 1 | 2464 | 2 | Y | 289 | 285 | 1 | | | 34 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 01 | 2985 | X | 2985 | -0- | -0- | -0- | 266 | 1 | 2596 | 2 | Y | 112 | 111 | 1 | | | 35 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2486 | -0- | -298 | -0- | 236 | 1 | 2250 | 2 | Y | -0- | 35 | 1 | | | -0- |
| 03 | 3038 | X | 1373 | -0- | -1665 | -0- | 226 | 1 | 1147 | 2 | Y | -0- | | | | | -0- |

WILKINS WELL #: 12 RRCID -> 232568 COMPL. DATE 09/28/2007 TOTAL DEPTH 10950 PERF. 9468 - 10682

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 1142 | -0- | -408 | -0- | 100 | 1 | 1042 | 2 | Y | -0- | | | | | -0- |
| 11 | 1600 | X | 1600 | -0- | -0- | -0- | 145 | 1 | 1455 | 2 | Y | -0- | | | | | -0- |
| 12 | 1457 | X | 875 | -0- | -582 | -0- | 82 | 1 | 793 | 2 | Y | -0- | | | | | -0- |
| 01 | 1457 | X | 1348 | -0- | -109 | -0- | 125 | 1 | 1223 | 2 | Y | -0- | | | | | -0- |
| 02 | 1537 | X | 977 | -0- | -560 | -0- | 93 | 1 | 884 | 2 | Y | -0- | | | | | -0- |
| 03 | 1643 | X | 529 | -0- | -1114 | -0- | 87 | 1 | 442 | 2 | Y | -0- | | | | | -0- |

HOLT, JACK WELL #: 2 RRCID -> 232570 COMPL. DATE 10/03/2007 TOTAL DEPTH 10950 PERF. 9606 - 10674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1111 | -0- | -129 | -0- | 97 | 1 | 1014 | 2 | Y | -0- | | | | | 26 |
| 11 | 1260 | N | 1052 | -0- | -208 | -0- | 95 | 1 | 957 | 2 | Y | -0- | | | | | 26 |
| 12 | 1209 | N | 1209 | -0- | -0- | -0- | 113 | 1 | 1096 | 2 | Y | -0- | | | | | 26 |
| 01 | 1188 | N | 1188 | -0- | -0- | -0- | 110 | 1 | 1078 | 2 | Y | -0- | | | | | 26 |
| 02 | 1210 | N | 1210 | -0- | -0- | -0- | 115 | 1 | 1095 | 2 | Y | -0- | | | | | 26 |
| 03 | 1209 | N | 802 | -0- | -407 | -0- | 132 | 1 | 670 | 2 | Y | -0- | | | | | 26 |

NANA GAS UNIT NO. 1 WELL #: 4 RRCID -> 232855 COMPL. DATE 10/18/2007 TOTAL DEPTH 10730 PERF. 9350 - 10610

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1542 | -0- | -194 | -0- | 135 | 1 | 1407 | 2 | N | -0- | | | | | 24 |
| 11 | 1459 | N | 1459 | -0- | -0- | -0- | 132 | 1 | 1327 | 2 | N | -0- | | | | | 24 |
| 12 | 1581 | N | 1351 | -0- | -230 | -0- | 127 | 1 | 1224 | 2 | N | -0- | | | | | 24 |
| 01 | 1874 | N | 1874 | -0- | -0- | -0- | 174 | 1 | 1699 | 2 | N | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1485 | N | 1485 | -0- | -0- | -0- | 141 | 1 | 1344 | 2 | N | -0- | | | | | 25 |
| 03 | 1364 | N | 1070 | -0- | -294 | -0- | 176 | 1 | 894 | 2 | N | -0- | | | | | 25 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 10 RRCID -> 232954 COMPL. DATE 08/29/2007 TOTAL DEPTH 10832 PERF. 9658 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 1380 | N | 1380 | -0- | -0- | -0- | 129 | 1 | 1251 | 2 | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 27 |

SPIKES GAS UNIT NO. 1 WELL #: 8 RRCID -> 232960 COMPL. DATE 09/01/2017 TOTAL DEPTH 10850 PERF. 7335 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11098 | X | 2503 | -0- | -8595 | -0- | 216 | 1 | 2248 | 2 | N | 35 | | | | | 49 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 10740 | X | 1737 | -0- | -9003 | -0- | 152 | 1 | 1529 | 2 | N | 51 | | | | | 100 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 2914 | X | 1791 | -0- | -1123 | -0- | 165 | 1 | 1596 | 2 | N | 27 | | | | | 127 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 2542 | X | 2312 | -0- | -230 | -0- | 212 | 1 | 2070 | 2 | N | 27 | | | | | 154 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2473 | N | 2473 | -0- | -0- | -0- | 234 | 1 | 2233 | 2 | N | 5 | | | | | 159 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1203 | -0- | -595 | -0- | 196 | 1 | 998 | 2 | N | 8 | | | | | 167 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WILKERSON GAS UNIT NO. 1 WELL #: 6 RRCID -> 232985 COMPL. DATE 09/16/2007 TOTAL DEPTH 10825 PERF. 9618 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2028 | N | 2028 | -0- | -0- | -0- | 178 | 1 | 1850 | 2 | N | -0- | | | | | 27 |
| 11 | 1950 | N | 1901 | -0- | -49 | -0- | 172 | 1 | 1729 | 2 | N | -0- | | | | | 27 |
| 12 | 2015 | N | 1848 | -0- | -167 | -0- | 173 | 1 | 1675 | 2 | N | -0- | | | | | 27 |
| 01 | 2015 | N | 1566 | -0- | -449 | -0- | 145 | 1 | 1421 | 2 | N | -0- | | | | | 27 |
| 02 | 1827 | N | 1255 | -0- | -572 | -0- | 119 | 1 | 1136 | 2 | N | -0- | | | | | 27 |
| 03 | 1860 | N | 1035 | -0- | -825 | -0- | 170 | 1 | 865 | 2 | N | -0- | | | | | 27 |

KANGERGA 2 WELL #: 4 RRCID -> 233030 COMPL. DATE 03/22/2009 TOTAL DEPTH 10950 PERF. 9446 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 87 |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 26 | 1 | 263 | 2 | Y | 5 | | | | | 92 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 01 | 92 | N | 92 | -0- | -0- | -0- | 9 | 1 | 83 | 2 | Y | -0- | | | | | 92 |
| 02 | 290 | X | 146 | -0- | -144 | -0- | 14 | 1 | 132 | 2 | Y | -0- | | | | | 92 |
| 03 | 310 | X | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | 92 |

COBRA #1 WELL #: 9 RRCID -> 233038 COMPL. DATE 10/22/2007 TOTAL DEPTH 10950 PERF. 9940 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 943 | N | 943 | -0- | -0- | -0- | 83 | 1 | 860 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 773 | -0- | -37 | -0- | 70 | 1 | 703 | 2 | Y | -0- | | | | | -0- |
| 12 | 776 | N | 776 | -0- | -0- | -0- | 73 | 1 | 703 | 2 | Y | -0- | | | | | -0- |
| 01 | 837 | N | 757 | -0- | -80 | -0- | 70 | 1 | 687 | 2 | Y | -0- | | | | | -0- |
| 02 | 870 | X | 683 | -0- | -187 | -0- | 65 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | X | 427 | -0- | -503 | -0- | 70 | 1 | 357 | 2 | Y | -0- | | | | | -0- |

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 15 RRCID -> 233651 COMPL. DATE 11/26/2007 TOTAL DEPTH 10860 PERF. 9590 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 12 | 1 | 120 | 2 | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
NANA GAS UNIT NO. 1 WELL #: 9 RRCID -> 233733 COMPL. DATE 12/26/2007 TOTAL DEPTH 10775 PERF. 9388 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 68 | -0- | -25 | -0- | 6 | 1 | 62 | 2 | N | -0- | | | | | 25 |
| 11 | 114 | N | 114 | -0- | -0- | -0- | 10 | 1 | 104 | 2 | N | -0- | | | | | 25 |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 8 | 1 | 75 | 2 | N | -0- | | | | | 25 |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 13 | 1 | 123 | 2 | N | -0- | | | | | 25 |
| 02 | 116 | N | 99 | -0- | -17 | -0- | 9 | 1 | 90 | 2 | N | -0- | | | | | 25 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 25 |

VIPER #2 WELL #: 7 RRCID -> 234256 COMPL. DATE 11/13/2007 TOTAL DEPTH 10880 PERF. 9652 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 597 | -0- | -23 | -0- | 52 | 1 | 545 | 2 | Y | -0- | | | | | -0- |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 52 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 12 | 596 | N | 596 | -0- | -0- | -0- | 56 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 55 | 1 | 538 | 2 | Y | -0- | | | | | -0- |
| 02 | 551 | N | 549 | -0- | -2 | -0- | 52 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 276 | -0- | -313 | -0- | 45 | 1 | 231 | 2 | Y | -0- | | | | | -0- |

BROWN, DAVID GAS UNIT NO. 1 WELL #: 7 RRCID -> 234521 COMPL. DATE 01/10/2008 TOTAL DEPTH 10880 PERF. 9476 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KANGERGA 1 WELL #: 8 RRCID -> 235256 COMPL. DATE 03/10/2008 TOTAL DEPTH 10948 PERF. 9573 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

KANGERGA 1 WELL #: 9 RRCID -> 235258 COMPL. DATE 01/16/2008 TOTAL DEPTH 10920 PERF. 9546 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2215 | N | 2215 | -0- | -0- | -0- | 194 | 1 | 2021 | 2 | Y | -0- | | | | | 80 |
| 11 | 1577 | N | 1577 | -0- | -0- | -0- | 142 | 1 | 1433 | 2 | Y | 2 | 2 | 8 | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1778 | N | 1778 | -0- | -0- | -0- | 167 | 1 | 1611 | 2 | Y | -0- | | | | | 80 |
| 01 | 1457 | N | 1351 | -0- | -106 | -0- | 125 | 1 | 1224 | 2 | Y | 2 | 2 | 8 | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2059 | X | 881 | -0- | -1178 | -0- | 84 | 1 | 797 | 2 | Y | -0- | | | | | 80 |
| 03 | 2201 | X | 979 | -0- | -1222 | -0- | 161 | 1 | 818 | 2 | Y | -0- | | | | | 80 |

NANA GAS UNIT NO. 1 WELL #: 11 RRCID -> 235960 COMPL. DATE 03/17/2008 TOTAL DEPTH 10810 PERF. 9498 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2504 | -0- | -379 | -0- | 219 | 1 | 2285 | 2 | N | -0- | | | | | 25 |
| 11 | 2790 | X | 2327 | -0- | -463 | -0- | 210 | 1 | 2117 | 2 | N | -0- | | | | | 25 |
| 12 | 2945 | X | 2434 | -0- | -511 | -0- | 228 | 1 | 2206 | 2 | N | -0- | | | | | 25 |
| 01 | 2511 | X | 2376 | -0- | -135 | -0- | 221 | 1 | 2155 | 2 | N | -0- | | | | | 25 |
| 02 | 2278 | N | 2278 | -0- | -0- | -0- | 216 | 1 | 2062 | 2 | N | -0- | | | | | 25 |
| 03 | 2449 | N | 1407 | -0- | -1042 | -0- | 231 | 1 | 1176 | 2 | N | -0- | | | | | 25 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 8 RRCID -> 235995 COMPL. DATE 02/15/2008 TOTAL DEPTH 10840 PERF. 9498 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1197 | -0- | -260 | -0- | 105 | 1 | 1092 | 2 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1092 | -0- | -198 | -0- | 99 | 1 | 993 | 2 | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1064 | -0- | -827 | -0- | 100 | 1 | 964 | 2 | N | -0- | | | | | -0- |
| 01 | 1512 | N | 1512 | -0- | -0- | -0- | 140 | 1 | 1372 | 2 | N | -0- | | | | | -0- |
| 02 | 1241 | N | 1241 | -0- | -0- | -0- | 118 | 1 | 1123 | 2 | N | -0- | | | | | -0- |
| *03 | 1312 | N | 1312 | -0- | -0- | -0- | 216 | 1 | 1096 | 2 | N | -0- | | | | | -0- |

EASTLAND WELL #: 6 RRCID -> 235996 COMPL. DATE 12/27/2007 TOTAL DEPTH 10920 PERF. 9606 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 408 | N | 408 | -0- | -0- | -0- | 36 | 1 | 372 | 2 | Y | -0- | | | | | 12 |
| 11 | 380 | N | 380 | -0- | -0- | -0- | 34 | 1 | 345 | 2 | Y | 1 | 1 | 8 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 464 | N | 464 | -0- | -0- | -0- | 43 | 1 | 418 | 2 | Y | 3 | 12 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 403 | N | 346 | -0- | -57 | -0- | 32 | 1 | 314 | 2 | Y | -0- | | | | | 3 |
| 02 | 377 | N | 267 | -0- | -110 | -0- | 25 | 1 | 242 | 2 | Y | -0- | | | | | 3 |
| 03 | 465 | N | 178 | -0- | -287 | -0- | 25 | 1 | 125 | 2 | Y | 25 | | | | | 28 |
| | | | | | | | 28 | 9 | | | | | | | | | |

SPIKES GAS UNIT NO. 1 WELL #: 9 RRCID -> 236017 COMPL. DATE 02/22/2008 TOTAL DEPTH 10930 PERF. 9604 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1531 | -0- | -639 | -0- | 134 | 1 | 1397 | 2 | N | -0- | | | | | 52 |
| 11 | 1800 | N | 1708 | -0- | -92 | -0- | 154 | 1 | 1554 | 2 | N | -0- | | | | | 52 |
| 12 | 1542 | N | 1542 | -0- | -0- | -0- | 145 | 1 | 1397 | 2 | N | -0- | | | | | 52 |
| 01 | 1519 | N | 1352 | -0- | -167 | -0- | 126 | 1 | 1226 | 2 | N | -0- | | | | | 52 |
| 02 | 1653 | N | 1336 | -0- | -317 | -0- | 127 | 1 | 1209 | 2 | N | -0- | | | | | 52 |
| 03 | 1550 | N | 900 | -0- | -650 | -0- | 148 | 1 | 752 | 2 | N | -0- | | | | | 52 |

SPIKES GAS UNIT NO. 1 WELL #: 11 RRCID -> 236138 COMPL. DATE 04/01/2008 TOTAL DEPTH 10944 PERF. 9474 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1103 | -0- | -323 | -0- | 97 | 1 | 1006 | 2 | N | -0- | | | | | 70 |
| 11 | 1410 | N | 1240 | -0- | -170 | -0- | 112 | 1 | 1128 | 2 | N | -0- | | | | | 70 |
| 12 | 1302 | N | 1257 | -0- | -45 | -0- | 118 | 1 | 1139 | 2 | N | -0- | | | | | 70 |
| 01 | 1116 | N | 1014 | -0- | -102 | -0- | 94 | 1 | 920 | 2 | N | -0- | | | | | 70 |
| 02 | 1189 | N | 1106 | -0- | -83 | -0- | 105 | 1 | 1001 | 2 | N | -0- | | | | | 70 |
| 03 | 1271 | N | 663 | -0- | -608 | -0- | 109 | 1 | 554 | 2 | N | -0- | | | | | 70 |

NANA GAS UNIT NO. 1 WELL #: 5 RRCID -> 236206 COMPL. DATE 04/21/2008 TOTAL DEPTH 10835 PERF. 9370 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1653 | N | 1653 | -0- | -0- | -0- | 145 | 1 | 1508 | 2 | N | -0- | | | | | 27 |
| 11 | 1650 | N | 1586 | -0- | -64 | -0- | 143 | 1 | 1443 | 2 | N | -0- | | | | | 27 |
| 12 | 1643 | N | 1615 | -0- | -28 | -0- | 151 | 1 | 1464 | 2 | N | -0- | | | | | 27 |
| 01 | 1643 | N | 1609 | -0- | -34 | -0- | 149 | 1 | 1460 | 2 | N | -0- | | | | | 27 |
| 02 | 1537 | N | 1433 | -0- | -104 | -0- | 136 | 1 | 1297 | 2 | N | -0- | | | | | 27 |
| 03 | 1612 | N | 917 | -0- | -695 | -0- | 151 | 1 | 765 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SPIKES GAS UNIT NO. 1 WELL #: 14 RRCID -> 236451 COMPL. DATE 02/27/2008 TOTAL DEPTH 10885 PERF. 9584 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1185 | -0- | -24 | -0- | 104 | 1 | 1081 | 2 | N | -0- | | | | | 53 |
| 11 | 1204 | N | 1204 | -0- | -0- | -0- | 109 | 1 | 1095 | 2 | N | -0- | | | | | 53 |
| 12 | 1261 | N | 1261 | -0- | -0- | -0- | 118 | 1 | 1143 | 2 | N | -0- | | | | | 53 |
| 01 | 1178 | N | 1026 | -0- | -152 | -0- | 95 | 1 | 931 | 2 | N | -0- | | | | | 53 |
| 02 | 1160 | N | 810 | -0- | -350 | -0- | 77 | 1 | 733 | 2 | N | -0- | | | | | 53 |
| 03 | 1271 | N | 561 | -0- | -710 | -0- | 92 | 1 | 469 | 2 | N | -0- | | | | | 53 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LITTLE ESTATE WELL #: 2 RRCID -> 237618 COMPL. DATE 12/10/2008 TOTAL DEPTH 10760 PERF. 7074 - 10704

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | 25 |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | 25 |
| 12 | 14 | N | 5 | -0- | -9 | -0- | 5 | 2 | | | N | -0- | | | | | 25 |
| 01 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 25 |
| 02 | 29 | N | 24 | -0- | -5 | -0- | 2 | 1 | 21 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 25 |

NANA GAS UNIT NO. 1 WELL #: 3 RRCID -> 238044 COMPL. DATE 05/22/2008 TOTAL DEPTH 10880 PERF. 9416 - 10638

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 985 | -0- | -100 | -0- | 86 | 1 | 899 | 2 | N | -0- | | | | | 57 |
| 11 | 1110 | N | 920 | -0- | -190 | -0- | 83 | 1 | 837 | 2 | N | -0- | | | | | 57 |
| 12 | 992 | N | 906 | -0- | -86 | -0- | 85 | 1 | 821 | 2 | N | -0- | | | | | 57 |
| 01 | 992 | N | 937 | -0- | -55 | -0- | 87 | 1 | 850 | 2 | N | -0- | | | | | 57 |
| 02 | 899 | N | 812 | -0- | -87 | -0- | 77 | 1 | 735 | 2 | N | -0- | | | | | 57 |
| 03 | 899 | N | 547 | -0- | -352 | -0- | 90 | 1 | 456 | 2 | N | 1 | 1 | 8 | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 17 RRCID -> 238046 COMPL. DATE 05/21/2008 TOTAL DEPTH 10860 PERF. 9418 - 10632

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3059 | -0- | -134 | -0- | 268 | 1 | 2791 | 2 | N | -0- | | | | | 84 |
| 11 | 3030 | X | 2996 | -0- | -34 | -0- | 271 | 1 | 2725 | 2 | N | -0- | | | | | 84 |
| 12 | 3100 | X | 3054 | -0- | -46 | -0- | 286 | 1 | 2768 | 2 | N | -0- | | | | | 84 |
| 01 | 3100 | X | 2853 | -0- | -247 | -0- | 265 | 1 | 2588 | 2 | N | -0- | | | | | 84 |
| 02 | 2900 | X | 2589 | -0- | -311 | -0- | 246 | 1 | 2343 | 2 | N | -0- | | | | | 84 |
| 03 | 3100 | X | 1644 | -0- | -1456 | -0- | 270 | 1 | 1374 | 2 | N | -0- | | | | | 84 |

KANGERGA 2 WELL #: 3 RRCID -> 238157 COMPL. DATE 03/31/2008 TOTAL DEPTH 10935 PERF. 9560 - 10663

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 167 | N | 167 | -0- | -0- | -0- | 15 | 1 | 152 | 2 | Y | -0- | | | | | 60 |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 15 | 1 | 150 | 2 | Y | -0- | | | | | 60 |
| 12 | 193 | N | 193 | -0- | -0- | -0- | 18 | 1 | 175 | 2 | Y | -0- | | | | | 60 |
| 01 | 158 | N | 158 | -0- | -0- | -0- | 15 | 1 | 143 | 2 | Y | -0- | | | | | 60 |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 23 | 1 | 220 | 2 | Y | -0- | | | | | 60 |
| 03 | 186 | N | 69 | -0- | -117 | -0- | 11 | 1 | 58 | 2 | Y | -0- | | | | | 60 |

WATKINS SCHOLARSHIP TRUST WELL #: 5 RRCID -> 239224 COMPL. DATE 03/10/2008 TOTAL DEPTH 10950 PERF. 9576 - 10771

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 264 | -0- | -201 | -0- | 23 | 1 | 240 | 2 | Y | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 610 | N | 610 | -0- | -0- | -0- | 55 | 1 | 555 | 2 | Y | -0- | | | | | 25 |
| 12 | 377 | N | 377 | -0- | -0- | -0- | 35 | 1 | 342 | 2 | Y | -0- | | | | | 25 |
| 01 | 485 | N | 485 | -0- | -0- | -0- | 45 | 1 | 440 | 2 | Y | -0- | | | | | 25 |
| 02 | 580 | X | 426 | -0- | -154 | -0- | 40 | 1 | 386 | 2 | Y | -0- | | | | | 25 |
| 03 | 620 | X | 279 | -0- | -341 | -0- | 46 | 1 | 232 | 2 | Y | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VIPER #1 WELL #: 15 RRCID -> 239242 COMPL. DATE 01/27/2008 TOTAL DEPTH 10950 PERF. 9620 - 10691

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1358 | N | 1358 | -0- | -0- | -0- | 119 | 1 | 1239 | 2 | Y | -0- | | | | | -0- |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 120 | 1 | 1212 | 2 | Y | -0- | | | | | -0- |
| 12 | 1385 | N | 1385 | -0- | -0- | -0- | 130 | 1 | 1255 | 2 | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 1273 | -0- | -91 | -0- | 118 | 1 | 1155 | 2 | Y | -0- | | | | | -0- |
| 02 | 1276 | N | 1054 | -0- | -222 | -0- | 100 | 1 | 954 | 2 | Y | -0- | | | | | -0- |
| 03 | 1395 | N | 582 | -0- | -813 | -0- | 96 | 1 | 486 | 2 | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER #1 WELL #: 14 RRCID -> 239244 COMPL. DATE 03/05/2008 TOTAL DEPTH 10950 PERF. 9642 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2982 | -0- | -118 | -0- | 261 | 1 | 2721 | 2 | Y | -0- | | | | | -0- |
| 11 | 3030 | X | 2847 | -0- | -183 | -0- | 257 | 1 | 2590 | 2 | Y | -0- | | | | | -0- |
| 12 | 3162 | X | 2858 | -0- | -304 | -0- | 268 | 1 | 2590 | 2 | Y | -0- | | | | | -0- |
| 01 | 3131 | X | 2741 | -0- | -390 | -0- | 255 | 1 | 2486 | 2 | Y | -0- | | | | | -0- |
| 02 | 2842 | X | 2613 | -0- | -229 | -0- | 248 | 1 | 2365 | 2 | Y | -0- | | | | | -0- |
| 03 | 2976 | X | 1634 | -0- | -1342 | -0- | 269 | 1 | 1365 | 2 | Y | -0- | | | | | -0- |

SPIKES GAS UNIT NO. 1 WELL #: 13 RRCID -> 239824 COMPL. DATE 07/04/2008 TOTAL DEPTH 10875 PERF. 9380 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2322 | -0- | -437 | -0- | 203 | 1 | 2119 | 2 | N | -0- | | | | | 129 |
| 11 | 2670 | X | 2169 | -0- | -501 | -0- | 196 | 1 | 1973 | 2 | N | -0- | | | | | 129 |
| 12 | 2697 | X | 2181 | -0- | -516 | -0- | 205 | 1 | 1976 | 2 | N | -0- | | | | | 129 |
| 01 | 2697 | X | 2217 | -0- | -480 | -0- | 206 | 1 | 2011 | 2 | N | -0- | | | | | 129 |
| 02 | 2088 | N | 2018 | -0- | -70 | -0- | 191 | 1 | 1827 | 2 | N | -0- | | | | | 129 |
| 03 | 2170 | N | 1295 | -0- | -875 | -0- | 213 | 1 | 1082 | 2 | N | -0- | | | | | 129 |

WILKERSON GAS UNIT NO. 1 WELL #: 10 RRCID -> 240768 COMPL. DATE 07/15/2008 TOTAL DEPTH 10887 PERF. 9430 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3363 | -0- | -264 | -0- | 295 | 1 | 3068 | 2 | N | -0- | | | | | 43 |
| 11 | 3420 | X | 3387 | -0- | -33 | -0- | 306 | 1 | 3081 | 2 | N | -0- | | | | | 43 |
| 12 | 3441 | X | 3420 | -0- | -21 | -0- | 321 | 1 | 3099 | 2 | N | -0- | | | | | 43 |
| 01 | 3441 | X | 3362 | -0- | -79 | -0- | 312 | 1 | 3050 | 2 | N | -0- | | | | | 43 |
| 02 | 3277 | X | 3238 | -0- | -39 | -0- | 307 | 1 | 2931 | 2 | N | -0- | | | | | 43 |
| 03 | 3503 | X | 2049 | -0- | -1454 | -0- | 337 | 1 | 1712 | 2 | N | -0- | | | | | 43 |

SPIKES GAS UNIT NO. 1 WELL #: 16 RRCID -> 242555 COMPL. DATE 07/08/2017 TOTAL DEPTH 10880 PERF. 7130 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2822 | -0- | -123 | -0- | 247 | 1 | 2575 | 2 | N | -0- | | | | | 17 |
| 11 | 2790 | X | 2641 | -0- | -149 | -0- | 239 | 1 | 2402 | 2 | N | -0- | | | | | 17 |
| 12 | 2914 | X | 2605 | -0- | -309 | -0- | 244 | 1 | 2361 | 2 | N | -0- | | | | | 17 |
| 01 | 2883 | X | 2644 | -0- | -239 | -0- | 246 | 1 | 2398 | 2 | N | -0- | | | | | 17 |
| 02 | 2668 | X | 2488 | -0- | -180 | -0- | 236 | 1 | 2252 | 2 | N | -0- | | | | | 17 |
| 03 | 2821 | X | 1556 | -0- | -1265 | -0- | 256 | 1 | 1299 | 2 | N | 1 | 1 | 8 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VIPER #3 WELL #: 5 RRCID -> 242753 COMPL. DATE 04/24/2008 TOTAL DEPTH 10950 PERF. 9954 - 10715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 763 | N | 763 | -0- | -0- | -0- | 67 | 1 | 696 | 2 | Y | -0- | | | | | -0- |
| 11 | 729 | N | 729 | -0- | -0- | -0- | 66 | 1 | 663 | 2 | Y | -0- | | | | | -0- |
| 12 | 746 | N | 746 | -0- | -0- | -0- | 70 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 01 | 898 | N | 898 | -0- | -0- | -0- | 83 | 1 | 815 | 2 | Y | -0- | | | | | -0- |
| 02 | 822 | N | 822 | -0- | -0- | -0- | 78 | 1 | 744 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 429 | -0- | -315 | -0- | 71 | 1 | 358 | 2 | Y | -0- | | | | | -0- |

COBRA #2 WELL #: 2 RRCID -> 242755 COMPL. DATE 09/01/2017 TOTAL DEPTH 10980 PERF. 7228 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 1536 | -0- | -1626 | -0- | 134 | 1 | 1400 | 2 | Y | 2 | | | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2700 | X | 1602 | -0- | -1098 | -0- | 144 | 1 | 1452 | 2 | Y | 5 | | | | | 124 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2790 | X | 1766 | -0- | -1024 | -0- | 165 | 1 | 1593 | 2 | Y | 7 | | | | | 131 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2573 | X | 1074 | -0- | -1499 | -0- | 100 | 1 | 974 | 2 | Y | -0- | | | | | 131 |
| 02 | 1653 | X | 943 | -0- | -710 | -0- | 89 | 1 | 854 | 2 | Y | -0- | | | | | 131 |
| 03 | 1767 | X | 553 | -0- | -1214 | -0- | 91 | 1 | 462 | 2 | Y | -0- | | | | | 131 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

VIPER #3 WELL #: 8 RRCID -> 242756 COMPL. DATE 05/16/2008 TOTAL DEPTH 10887 PERF. 9652 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STINGRAY WELL #: 6 RRCID -> 242757 COMPL. DATE 06/01/2008 TOTAL DEPTH 10949 PERF. 9780 - 10796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COBRA #2 WELL #: 4 RRCID -> 242758 COMPL. DATE 10/11/2017 TOTAL DEPTH 10980 PERF. 7235 - 10830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 806 | -0- | -124 | -0- | 61 | 1 | 638 | 2 | Y | 97 | 173 | 1 | | | 70 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 840 | N | 753 | -0- | -87 | -0- | 61 | 1 | 618 | 2 | Y | 67 | | | | | 137 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 812 | N | 812 | -0- | -0- | -0- | 64 | 1 | 619 | 2 | Y | 117 | 166 | 1 | | | 88 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 806 | N | 747 | -0- | -59 | -0- | 62 | 1 | 604 | 2 | Y | 74 | | | | | 162 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 58 | 1 | 551 | 2 | Y | 80 | 165 | 1 | | | 77 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 03 | 744 | N | 444 | -0- | -300 | -0- | 61 | 1 | 311 | 2 | Y | 65 | | | | | 142 |
| | | | | | | | 72 | 9 | | | | | | | | | |

KANGERGA 1 WELL #: 10 RRCID -> 242773 COMPL. DATE 03/25/2008 TOTAL DEPTH 10900 PERF. 9470 - 10722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | 3 | -0- | -214 | -0- | 3 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 55 | X | 55 | -0- | -0- | -0- | 5 | 1 | 50 | 2 | Y | -0- | | | | | 27 |
| 12 | 13 | X | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | 27 |
| 01 | 11 | X | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 58 | N | 35 | -0- | -23 | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | 27 |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | 27 |

VIPER #1 WELL #: 6 RRCID -> 243215 COMPL. DATE 10/18/2008 TOTAL DEPTH 10925 PERF. 9536 - 10668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 631 | -0- | -20 | -0- | 55 | 1 | 570 | 2 | Y | 5 | 5 | 8 | | | 76 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 570 | N | 498 | -0- | -72 | -0- | 45 | 1 | 453 | 2 | Y | -0- | | | | | 76 |
| 12 | 681 | N | 681 | -0- | -0- | -0- | 64 | 1 | 617 | 2 | Y | -0- | | | | | 76 |
| 01 | 701 | N | 701 | -0- | -0- | -0- | 65 | 1 | 636 | 2 | Y | -0- | | | | | 76 |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 51 | 1 | 482 | 2 | Y | -0- | | | | | 76 |
| 03 | 682 | N | 279 | -0- | -403 | -0- | 45 | 1 | 231 | 2 | Y | 3 | 3 | 8 | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WORLEY WELL #: 2 RRCID -> 243395 COMPL. DATE 11/07/2008 TOTAL DEPTH 10945 PERF. 9544 - 10711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | 1052 | -0- | -312 | -0- | 92 | 1 | 960 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | X | 738 | -0- | -492 | -0- | 67 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | X | 913 | -0- | -358 | -0- | 85 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| 01 | 1176 | X | 1176 | -0- | -0- | -0- | 109 | 1 | 1067 | 2 | Y | -0- | | | | | -0- |
| 02 | 990 | X | 990 | -0- | -0- | -0- | 94 | 1 | 896 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | X | 514 | -0- | -540 | -0- | 85 | 1 | 429 | 2 | Y | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HERGESHEIMER GAS UNIT WELL #: 4 RRCID -> 243458 COMPL. DATE 04/01/2019 TOTAL DEPTH 11204 PERF. 7424 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13051 | X | 10894 | -0- | -2157 | -0- | 949 | 1 | 9884 | 2 | N | 55 | | | | | 157 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 12210 | X | 10160 | -0- | -2050 | -0- | 912 | 1 | 9184 | 2 | N | 58 | 189 | 1 | 1 | 8 | 25 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 12896 | X | 10229 | -0- | -2667 | -0- | 953 | 1 | 9206 | 2 | N | 64 | | | | | 89 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 12617 | X | 9430 | -0- | -3187 | -0- | 871 | 1 | 8503 | 2 | N | 51 | | | | | 140 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 10266 | X | 8550 | -0- | -1716 | -0- | 808 | 1 | 7710 | 2 | N | 29 | | | | | 169 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 10881 | X | 4158 | -0- | -6723 | -0- | 678 | 1 | 3443 | 2 | N | 34 | 181 | 1 | | | 22 |
| | | | | | | | 37 | 9 | | | | | | | | | |

LITTLE ESTATE WELL #: 3 RRCID -> 243466 COMPL. DATE 01/07/2009 TOTAL DEPTH 10755 PERF. 7378 - 10622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 915 | N | 915 | -0- | -0- | -0- | 80 | 1 | 835 | 2 | N | -0- | | | | | 17 |
| 11 | 930 | N | 675 | -0- | -255 | -0- | 61 | 1 | 614 | 2 | N | -0- | | | | | 17 |
| 12 | 899 | N | 721 | -0- | -178 | -0- | 68 | 1 | 653 | 2 | N | -0- | | | | | 17 |
| 01 | 930 | N | 738 | -0- | -192 | -0- | 69 | 1 | 669 | 2 | N | -0- | | | | | 17 |
| 02 | 667 | N | 570 | -0- | -97 | -0- | 54 | 1 | 516 | 2 | N | -0- | | | | | 17 |
| 03 | 713 | N | 509 | -0- | -204 | -0- | 84 | 1 | 425 | 2 | N | -0- | | | | | 17 |

HOLT, JACK WELL #: 3 RRCID -> 244104 COMPL. DATE 04/17/2008 TOTAL DEPTH 10950 PERF. 9716 - 10700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | X | 747 | -0- | -214 | -0- | 65 | 1 | 682 | 2 | Y | -0- | | | | | 33 |
| 11 | 930 | X | 569 | -0- | -361 | -0- | 51 | 1 | 518 | 2 | Y | -0- | | | | | 33 |
| 12 | 961 | X | 823 | -0- | -138 | -0- | 77 | 1 | 746 | 2 | Y | -0- | | | | | 33 |
| 01 | 806 | X | 660 | -0- | -146 | -0- | 61 | 1 | 599 | 2 | Y | -0- | | | | | 33 |
| 02 | 993 | N | 993 | -0- | -0- | -0- | 94 | 1 | 899 | 2 | Y | -0- | | | | | 33 |
| 03 | 837 | N | 483 | -0- | -354 | -0- | 79 | 1 | 404 | 2 | Y | -0- | | | | | 33 |

SPIKES GAS UNIT NO. 1 WELL #: 10 RRCID -> 244315 COMPL. DATE 05/28/2014 TOTAL DEPTH 10880 PERF. 7343 - 10620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COBRA #1 WELL #: 5 RRCID -> 244383 COMPL. DATE 12/13/2008 TOTAL DEPTH 10880 PERF. 8750 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1126 | -0- | -52 | -0- | 99 | 1 | 1027 | 2 | Y | -0- | | | | | -0- |
| 11 | 1141 | N | 1141 | -0- | -0- | -0- | 103 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 1130 | -0- | -48 | -0- | 106 | 1 | 1024 | 2 | Y | -0- | | | | | -0- |
| 01 | 1116 | N | 1087 | -0- | -29 | -0- | 101 | 1 | 986 | 2 | Y | -0- | | | | | -0- |
| 02 | 1102 | N | 1013 | -0- | -89 | -0- | 96 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 602 | -0- | -514 | -0- | 99 | 1 | 503 | 2 | Y | -0- | | | | | -0- |

BROWN, DAVID GAS UNIT NO. 1 WELL #: 10 RRCID -> 244504 COMPL. DATE 10/23/2008 TOTAL DEPTH 10911 PERF. 9486 - 10670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 17 RRCID -> 244517 COMPL. DATE 10/28/2008 TOTAL DEPTH 10854 PERF. 9436 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1204 | N | 1204 | -0- | -0- | -0- | 105 | 1 | 1099 | 2 | N | -0- | | | | | 87 |
| 11 | 1189 | N | 1189 | -0- | -0- | -0- | 107 | 1 | 1082 | 2 | N | -0- | | | | | 87 |
| 12 | 1269 | N | 1269 | -0- | -0- | -0- | 119 | 1 | 1150 | 2 | N | -0- | | | | | 87 |
| 01 | 1252 | N | 1252 | -0- | -0- | -0- | 116 | 1 | 1136 | 2 | N | -0- | | | | | 87 |
| 02 | 1208 | N | 1208 | -0- | -0- | -0- | 115 | 1 | 1093 | 2 | N | -0- | | | | | 87 |
| 03 | 1271 | N | 568 | -0- | -703 | -0- | 93 | 1 | 475 | 2 | N | -0- | | | | | 87 |

WILKERSON GAS UNIT WELL #: 5 RRCID -> 244519 COMPL. DATE 09/19/2008 TOTAL DEPTH 10890 PERF. 9588 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2648 | X | 2648 | -0- | -0- | -0- | 232 | 1 | 2415 | 2 | N | 1 | 1 | 8 | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2618 | X | 2618 | -0- | -0- | -0- | 236 | 1 | 2379 | 2 | N | 3 | 3 | 8 | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2750 | -0- | -133 | -0- | 258 | 1 | 2491 | 2 | N | 1 | 1 | 8 | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2883 | X | 2691 | -0- | -192 | -0- | 250 | 1 | 2441 | 2 | N | -0- | | | | | 53 |
| 02 | 2523 | N | 2395 | -0- | -128 | -0- | 227 | 1 | 2164 | 2 | N | 4 | 4 | 8 | | | 53 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2759 | N | 1633 | -0- | -1126 | -0- | 268 | 1 | 1362 | 2 | N | 3 | 3 | 8 | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WILKERSON GAS UNIT WELL #: 11 RRCID -> 244520 COMPL. DATE 11/13/2008 TOTAL DEPTH 10920 PERF. 6544 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 2725 | -0- | -1119 | -0- | 239 | 1 | 2486 | 2 | N | -0- | | | | | 62 |
| 11 | 3720 | X | 2248 | -0- | -1472 | -0- | 203 | 1 | 2045 | 2 | N | -0- | | | | | 62 |
| 12 | 3844 | X | 2531 | -0- | -1313 | -0- | 237 | 1 | 2294 | 2 | N | -0- | | | | | 62 |
| 01 | 3844 | X | 2826 | -0- | -1018 | -0- | 262 | 1 | 2564 | 2 | N | -0- | | | | | 62 |
| 02 | 3596 | X | 2830 | -0- | -766 | -0- | 268 | 1 | 2562 | 2 | N | -0- | | | | | 62 |
| 03 | 2728 | X | 2008 | -0- | -720 | -0- | 330 | 1 | 1678 | 2 | N | -0- | | | | | 62 |

WORLEY WELL #: 3 RRCID -> 245027 COMPL. DATE 12/23/2008 TOTAL DEPTH 11647 PERF. 9346 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPIKES GAS UNIT NO. 1 WELL #: 12 RRCID -> 245136 COMPL. DATE 10/01/2008 TOTAL DEPTH 10940 PERF. 9616 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 836 | -0- | -280 | -0- | 73 | 1 | 763 | 2 | N | -0- | | | | | 39 |
| 11 | 1050 | N | 952 | -0- | -98 | -0- | 86 | 1 | 866 | 2 | N | -0- | | | | | 39 |
| 12 | 1030 | N | 1030 | -0- | -0- | -0- | 97 | 1 | 933 | 2 | N | -0- | | | | | 39 |
| 01 | 1075 | N | 1075 | -0- | -0- | -0- | 100 | 1 | 975 | 2 | N | -0- | | | | | 39 |
| 02 | 1023 | N | 1023 | -0- | -0- | -0- | 97 | 1 | 926 | 2 | N | -0- | | | | | 39 |
| 03 | 1023 | N | 712 | -0- | -311 | -0- | 117 | 1 | 595 | 2 | N | -0- | | | | | 39 |

BARRON, PEARL WELL #: 4 RRCID -> 245639 COMPL. DATE 12/25/2008 TOTAL DEPTH 11680 PERF.10620 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
JARRELL UNIT WELL #: 4 RRCID -> 245640 COMPL. DATE 01/09/2009 TOTAL DEPTH 11575 PERF. 9942 - 10683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPIKES GAS UNIT NO. 1 WELL #: 18 RRCID -> 245661 COMPL. DATE 11/24/2008 TOTAL DEPTH 10855 PERF. 9544 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 807 | -0- | -92 | -0- | 71 | 1 | 736 | 2 | N | -0- | | | | | 45 |
| 11 | 630 | N | 601 | -0- | -29 | -0- | 54 | 1 | 547 | 2 | N | -0- | | | | | 45 |
| 12 | 620 | N | 583 | -0- | -37 | -0- | 55 | 1 | 528 | 2 | N | -0- | | | | | 45 |
| 01 | 806 | N | 627 | -0- | -179 | -0- | 58 | 1 | 569 | 2 | N | -0- | | | | | 45 |
| 02 | 719 | N | 719 | -0- | -0- | -0- | 68 | 1 | 651 | 2 | N | -0- | | | | | 45 |
| *03 | 730 | N | 730 | -0- | -0- | -0- | 120 | 1 | 610 | 2 | N | -0- | | | | | 45 |

JARRELL UNIT WELL #: 2 RRCID -> 245736 COMPL. DATE 01/06/2009 TOTAL DEPTH 10850 PERF. 9702 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 1107 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 1080 | N | 944 | -0- | -136 | -0- | 941 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 12 | 986 | N | 986 | -0- | -0- | -0- | 984 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 01 | 1116 | N | 876 | -0- | -240 | -0- | 875 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 899 | N | 799 | -0- | -100 | -0- | 793 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | -0- |
| 03 | 992 | N | 967 | -0- | -25 | -0- | 964 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |

NANA GAS UNIT NO. 1 WELL #: 8 RRCID -> 245834 COMPL. DATE 01/01/2009 TOTAL DEPTH 10761 PERF. 9506 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | X | 2039 | -0- | -255 | -0- | 179 | 1 | 1860 | 2 | N | -0- | | | | | 120 |
| 11 | 2277 | N | 2277 | -0- | -0- | -0- | 206 | 1 | 2071 | 2 | N | -0- | | | | | 120 |
| 12 | 1134 | N | 1134 | -0- | -0- | -0- | 106 | 1 | 1028 | 2 | N | -0- | | | | | 120 |
| 01 | 2046 | N | 1792 | -0- | -254 | -0- | 166 | 1 | 1623 | 2 | N | 3 | | | | | 123 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2204 | N | 1457 | -0- | -747 | -0- | 138 | 1 | 1319 | 2 | N | -0- | | | | | 123 |
| 03 | 1147 | N | 1057 | -0- | -90 | -0- | 174 | 1 | 883 | 2 | N | -0- | | | | | 123 |

NANA GAS UNIT NO. 1 WELL #: 7 RRCID -> 245836 COMPL. DATE 02/04/2009 TOTAL DEPTH 10758 PERF. 9352 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1758 | -0- | -40 | -0- | 154 | 1 | 1604 | 2 | N | -0- | | | | | 44 |
| 11 | 1680 | N | 1636 | -0- | -44 | -0- | 148 | 1 | 1488 | 2 | N | -0- | | | | | 44 |
| 12 | 1767 | N | 1539 | -0- | -228 | -0- | 144 | 1 | 1395 | 2 | N | -0- | | | | | 44 |
| 01 | 1818 | N | 1818 | -0- | -0- | -0- | 169 | 1 | 1649 | 2 | N | -0- | | | | | 44 |
| 02 | 1624 | N | 1624 | -0- | -0- | -0- | 154 | 1 | 1470 | 2 | N | -0- | | | | | 44 |
| 03 | 1550 | N | 1034 | -0- | -516 | -0- | 170 | 1 | 862 | 2 | N | 2 | 2 | 8 | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 16 RRCID -> 245874 COMPL. DATE 12/14/2008 TOTAL DEPTH 10889 PERF. 9398 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1278 | X | 1278 | -0- | -0- | -0- | 112 | 1 | 1166 | 2 | Y | -0- | | | | | 50 |
| 11 | 1170 | X | 1170 | -0- | -0- | -0- | 106 | 1 | 1064 | 2 | Y | -0- | | | | | 50 |
| 12 | 1108 | X | 1108 | -0- | -0- | -0- | 104 | 1 | 1004 | 2 | Y | -0- | | | | | 50 |
| 01 | 1271 | X | 1213 | -0- | -58 | -0- | 113 | 1 | 1100 | 2 | Y | -0- | | | | | 50 |
| 02 | 1189 | X | 1002 | -0- | -187 | -0- | 95 | 1 | 907 | 2 | Y | -0- | | | | | 50 |
| 03 | 1271 | X | 642 | -0- | -629 | -0- | 106 | 1 | 536 | 2 | Y | -0- | | | | | 50 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
JARRELL UNIT WELL #: 3 RRCID -> 245955 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9434 - 10567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | X | 547 | -0- | -135 | -0- | 545 | 2 | 2 | 9 | Y | 2 | 13 | 1 | 2 | 8 | -0- |
| 11 | 660 | X | 590 | -0- | -70 | -0- | 587 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | -0- |
| 12 | 682 | X | 510 | -0- | -172 | -0- | 508 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 01 | 651 | X | 633 | -0- | -18 | -0- | 632 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 652 | N | 652 | -0- | -0- | -0- | 621 | 2 | 31 | 9 | Y | 28 | 20 | 1 | 2 | 8 | 6 |
| *03 | 640 | N | 640 | -0- | -0- | -0- | 633 | 2 | 7 | 9 | Y | 6 | | | | | 12 |

JARRELL UNIT WELL #: 5 RRCID -> 246649 COMPL. DATE 03/29/2009 TOTAL DEPTH 10850 PERF. 9472 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 994 | X | 994 | -0- | -0- | -0- | 756 | 2 | 238 | 9 | Y | 216 | 282 | 1 | 2 | 8 | 81 |
| 11 | 780 | X | 616 | -0- | -164 | -0- | 580 | 2 | 36 | 9 | Y | 33 | 3 | 8 | | | 111 |
| 12 | 806 | X | 618 | -0- | -188 | -0- | 600 | 2 | 18 | 9 | Y | 16 | 2 | 8 | | | 125 |
| 01 | 992 | X | 646 | -0- | -346 | -0- | 601 | 2 | 45 | 9 | Y | 41 | 1 | 8 | | | 165 |
| 02 | 928 | X | 689 | -0- | -239 | -0- | 677 | 2 | 12 | 9 | Y | 11 | 129 | 1 | 2 | 8 | 45 |
| 03 | 992 | X | 705 | -0- | -287 | -0- | 684 | 2 | 21 | 9 | Y | 19 | | | | | 64 |

NANA GAS UNIT NO. 1 WELL #: 10 RRCID -> 246980 COMPL. DATE 11/27/2008 TOTAL DEPTH 10805 PERF. 9356 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 967 | -0- | -56 | -0- | 82<br>26 | 1<br>9 | 859 | 2 | N | 24 | 1 | 8 | | | 67 |
| 11 | 1020 | N | 907 | -0- | -113 | -0- | 82 | 1 | 825 | 2 | N | -0- | | | | | 67 |
| 12 | 961 | N | 930 | -0- | -31 | -0- | 87 | 1 | 843 | 2 | N | -0- | | | | | 67 |
| 01 | 961 | N | 946 | -0- | -15 | -0- | 88 | 1 | 858 | 2 | N | -0- | | | | | 67 |
| 02 | 877 | N | 877 | -0- | -0- | -0- | 83 | 1 | 794 | 2 | N | -0- | | | | | 67 |
| 03 | 930 | N | 594 | -0- | -336 | -0- | 98 | 1 | 496 | 2 | N | -0- | | | | | 67 |

NANA GAS UNIT NO. 1 WELL #: 17 RRCID -> 247568 COMPL. DATE 02/19/2009 TOTAL DEPTH 10880 PERF. 9388 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 943 | -0- | -18 | -0- | 83 | 1 | 860 | 2 | N | -0- | | | | | 53 |
| 11 | 1080 | N | 776 | -0- | -304 | -0- | 70 | 1 | 706 | 2 | N | -0- | | | | | 53 |
| 12 | 1271 | N | 706 | -0- | -565 | -0- | 66 | 1 | 640 | 2 | N | -0- | | | | | 53 |
| 01 | 930 | N | 850 | -0- | -80 | -0- | 79 | 1 | 771 | 2 | N | -0- | | | | | 53 |
| 02 | 754 | N | 613 | -0- | -141 | -0- | 58 | 1 | 555 | 2 | N | -0- | | | | | 53 |
| 03 | 713 | N | 446 | -0- | -267 | -0- | 73 | 1 | 373 | 2 | N | -0- | | | | | 53 |

WILKERSON GAS UNIT WELL #: 15 RRCID -> 247851 COMPL. DATE 03/08/2009 TOTAL DEPTH 10939 PERF. 9470 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2269 | -0- | -87 | -0- | 199 | 1 | 2070 | 2 | N | -0- | | | | | 47 |
| 11 | 2490 | X | 2248 | -0- | -242 | -0- | 203 | 1 | 2045 | 2 | N | -0- | | | | | 47 |
| 12 | 2573 | X | 2268 | -0- | -305 | -0- | 213 | 1 | 2055 | 2 | N | -0- | | | | | 47 |
| 01 | 2573 | X | 2142 | -0- | -431 | -0- | 199 | 1 | 1943 | 2 | N | -0- | | | | | 47 |
| 02 | 2175 | N | 1859 | -0- | -316 | -0- | 176 | 1 | 1683 | 2 | N | -0- | | | | | 47 |
| 03 | 2263 | N | 1357 | -0- | -906 | -0- | 223 | 1 | 1134 | 2 | N | -0- | | | | | 47 |

JARRELL UNIT WELL #: 6 RRCID -> 247944 COMPL. DATE 04/24/2009 TOTAL DEPTH 10856 PERF. 9320 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1675 | N | 1675 | -0- | -0- | -0- | 1663 | 2 | 12 | 9 | Y | 11 | 57 | 1 | 2 | 8 | 9 |
| 11 | 1110 | N | 1110 | -0- | -0- | -0- | 1107 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 9 |
| 12 | 1457 | N | 786 | -0- | -671 | -0- | 775 | 2 | 11 | 9 | Y | 10 | 2 | 8 | | | 17 |
| 01 | 1674 | N | 980 | -0- | -694 | -0- | 979 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 02 | 1073 | N | 855 | -0- | -218 | -0- | 835 | 2 | 20 | 9 | Y | 18 | 31 | 1 | 2 | 8 | 2 |
| *03 | 1507 | N | 1507 | -0- | -0- | -0- | 1486 | 2 | 21 | 9 | Y | 19 | | | | | 21 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 23 RRCID -> 247948 COMPL. DATE 03/04/2009 TOTAL DEPTH 10869 PERF. 9552 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1609 | X | 1609 | -0- | -0- | -0- | 141 | 1 | 1468 | 2 | Y | -0- | | | | | 28 |
| 11 | 1260 | X | 1055 | -0- | -205 | -0- | 95 | 1 | 960 | 2 | Y | -0- | | | | | 28 |
| 12 | 1411 | X | 1411 | -0- | -0- | -0- | 132 | 1 | 1279 | 2 | Y | -0- | | | | | 28 |
| 01 | 1612 | X | 1310 | -0- | -302 | -0- | 122 | 1 | 1188 | 2 | Y | -0- | | | | | 28 |
| 02 | 1508 | X | 1158 | -0- | -350 | -0- | 110 | 1 | 1048 | 2 | Y | -0- | | | | | 28 |
| 03 | 1612 | X | 779 | -0- | -833 | -0- | 128 | 1 | 651 | 2 | Y | -0- | | | | | 28 |

JARRELL UNIT WELL #: 7 RRCID -> 250065 COMPL. DATE 01/10/2012 TOTAL DEPTH 10872 PERF. 7342 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 54 | N | 54 | -0- | -0- | -0- | 51 | 2 | 3 | 9 | Y | 3 | | | | | 3 |

WILKERSON GAS UNIT NO. 1 WELL #: 16 RRCID -> 250911 COMPL. DATE 06/24/2009 TOTAL DEPTH 10889 PERF. 9440 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 94 | -0- | -61 | -0- | 8 | 1 | 86 | 2 | N | -0- | | | | | 48 |
| 11 | 150 | N | 88 | -0- | -62 | -0- | 8 | 1 | 80 | 2 | N | -0- | | | | | 48 |
| 12 | 389 | N | 389 | -0- | -0- | -0- | 36 | 1 | 353 | 2 | N | -0- | | | | | 48 |
| 01 | 93 | N | 85 | -0- | -8 | -0- | 8 | 1 | 77 | 2 | N | -0- | | | | | 48 |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 10 | 1 | 97 | 2 | N | -0- | | | | | 48 |
| 03 | 403 | N | 48 | -0- | -355 | -0- | 8 | 1 | 40 | 2 | N | -0- | | | | | 48 |

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 14 RRCID -> 251491 COMPL. DATE 04/10/2008 TOTAL DEPTH 10950 PERF. 9576 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 7392 | -0- | 7392 | 17178 | 647 | 1 | 6745 | 2 | N | -0- | | | | | 53 |
| 11 | 19543 | X | 2365 | -0- | -17178 | -0- | 212 | 1 | 2134 | 2 | N | 17 | | | | | 70 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2621 | X | 2621 | -0- | -0- | -0- | 246 | 1 | 2375 | 2 | N | -0- | | | | | 70 |
| 01 | 6665 | X | 2490 | -0- | -4175 | -0- | 231 | 1 | 2257 | 2 | N | 2 | 2 | 8 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 7424 | X | 2157 | -0- | -5267 | -0- | 205 | 1 | 1952 | 2 | N | -0- | | | | | 70 |
| 03 | 7378 | X | 1173 | -0- | -6205 | -0- | 193 | 1 | 980 | 2 | N | -0- | | | | | 70 |

PEAL GAS UNIT WELL #: 4 RRCID -> 253523 COMPL. DATE 05/04/2009 TOTAL DEPTH 10825 PERF. 9518 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 918 | N | 918 | -0- | -0- | -0- | 80 | 1 | 838 | 2 | N | -0- | | | | | 103 |
| 11 | 1535 | N | 1535 | -0- | -0- | -0- | 139 | 1 | 1396 | 2 | N | -0- | | | | | 103 |
| 12 | 1463 | N | 1463 | -0- | -0- | -0- | 137 | 1 | 1326 | 2 | N | -0- | | | | | 103 |
| 01 | 1565 | N | 1565 | -0- | -0- | -0- | 144 | 1 | 1411 | 2 | N | 9 | | | | | 112 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1479 | N | 956 | -0- | -523 | -0- | 91 | 1 | 865 | 2 | N | -0- | | | | | 112 |
| 03 | 1457 | N | 698 | -0- | -759 | -0- | 115 | 1 | 583 | 2 | N | -0- | | | | | 112 |

PEAL GAS UNIT WELL #: 1 RRCID -> 253524 COMPL. DATE 07/22/2009 TOTAL DEPTH 10902 PERF. 9568 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 538 | -0- | -20 | -0- | 47 | 1 | 491 | 2 | N | -0- | | | | | 44 |
| 11 | 667 | N | 667 | -0- | -0- | -0- | 60 | 1 | 607 | 2 | N | -0- | | | | | 44 |
| 12 | 785 | N | 785 | -0- | -0- | -0- | 74 | 1 | 711 | 2 | N | -0- | | | | | 44 |
| 01 | 912 | N | 912 | -0- | -0- | -0- | 85 | 1 | 827 | 2 | N | -0- | | | | | 44 |
| 02 | 837 | N | 837 | -0- | -0- | -0- | 79 | 1 | 758 | 2 | N | -0- | | | | | 44 |
| 03 | 775 | N | 530 | -0- | -245 | -0- | 87 | 1 | 443 | 2 | N | -0- | | | | | 44 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SPIKES GAS UNIT NO. 1 WELL #: 31 RRCID -> 255582 COMPL. DATE 12/25/2009 TOTAL DEPTH 10795 PERF. 9408 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1220 | N | 1220 | -0- | -0- | -0- | 107 | 1 | 1113 | 2 | N | -0- | | | | | 45 |
| 11 | 1916 | N | 1916 | -0- | -0- | -0- | 173 | 1 | 1743 | 2 | N | -0- | | | | | 45 |
| 12 | 2197 | N | 2197 | -0- | -0- | -0- | 206 | 1 | 1991 | 2 | N | -0- | | | | | 45 |
| 01 | 2271 | N | 2271 | -0- | -0- | -0- | 211 | 1 | 2058 | 2 | N | 2 | 2 | 8 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2241 | N | 2241 | -0- | -0- | -0- | 213 | 1 | 2028 | 2 | N | -0- | | | | | 45 |
| *03 | 1514 | N | 1514 | -0- | -0- | -0- | 249 | 1 | 1265 | 2 | N | -0- | | | | | 45 |

POWELL GAS UNIT NO. 1 WELL #: 28 RRCID -> 255583 COMPL. DATE 12/03/2009 TOTAL DEPTH 10885 PERF. 9636 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 2100 | -0- | -411 | -0- | 184 | 1 | 1916 | 2 | N | -0- | | | | | 39 |
| 11 | 2370 | X | 1998 | -0- | -372 | -0- | 181 | 1 | 1817 | 2 | N | -0- | | | | | 39 |
| 12 | 2480 | X | 2089 | -0- | -391 | -0- | 196 | 1 | 1893 | 2 | N | -0- | | | | | 39 |
| 01 | 2449 | X | 2052 | -0- | -397 | -0- | 191 | 1 | 1861 | 2 | N | -0- | | | | | 39 |
| 02 | 2146 | X | 1952 | -0- | -194 | -0- | 185 | 1 | 1767 | 2 | N | -0- | | | | | 39 |
| 03 | 2108 | X | 1205 | -0- | -903 | -0- | 198 | 1 | 1007 | 2 | N | -0- | | | | | 39 |

SPIKES GAS UNIT NO. 1 WELL #: 27 RRCID -> 255588 COMPL. DATE 01/16/2010 TOTAL DEPTH 10820 PERF. 9450 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2415 | -0- | -220 | -0- | 212 | 1 | 2203 | 2 | N | -0- | | | | | 17 |
| 11 | 2460 | X | 2377 | -0- | -83 | -0- | 215 | 1 | 2162 | 2 | N | -0- | | | | | 17 |
| 12 | 2573 | X | 2439 | -0- | -134 | -0- | 229 | 1 | 2210 | 2 | N | -0- | | | | | 17 |
| 01 | 2511 | X | 2435 | -0- | -76 | -0- | 226 | 1 | 2209 | 2 | N | -0- | | | | | 17 |
| 02 | 2291 | N | 2254 | -0- | -37 | -0- | 214 | 1 | 2040 | 2 | N | -0- | | | | | 17 |
| 03 | 2449 | N | 1469 | -0- | -980 | -0- | 242 | 1 | 1227 | 2 | N | -0- | | | | | 17 |

NANA GAS UNIT NO. 1 WELL #: 19 RRCID -> 256202 COMPL. DATE 12/04/2009 TOTAL DEPTH 10780 PERF. 9400 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 262 | N | 262 | -0- | -0- | -0- | 23 | 1 | 239 | 2 | N | -0- | | | | | 53 |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 23 | 1 | 227 | 2 | N | -0- | | | | | 53 |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 15 | 1 | 149 | 2 | N | -0- | | | | | 53 |
| 01 | 251 | N | 251 | -0- | -0- | -0- | 23 | 1 | 228 | 2 | N | -0- | | | | | 53 |
| 02 | 251 | N | 251 | -0- | -0- | -0- | 24 | 1 | 227 | 2 | N | -0- | | | | | 53 |
| 03 | 155 | N | 136 | -0- | -19 | -0- | 22 | 1 | 114 | 2 | N | -0- | | | | | 53 |

SPIKES GAS UNIT NO. 1 WELL #: 24 RRCID -> 257515 COMPL. DATE 03/17/2010 TOTAL DEPTH 10816 PERF. 9458 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 266 | -0- | -44 | -0- | 23 | 1 | 243 | 2 | N | -0- | | | | | 46 |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 25 | 1 | 256 | 2 | N | -0- | | | | | 46 |
| 12 | 324 | N | 324 | -0- | -0- | -0- | 30 | 1 | 294 | 2 | N | -0- | | | | | 46 |
| 01 | 279 | N | 259 | -0- | -20 | -0- | 24 | 1 | 235 | 2 | N | -0- | | | | | 46 |
| 02 | 261 | N | 137 | -0- | -124 | -0- | 13 | 1 | 124 | 2 | N | -0- | | | | | 46 |
| 03 | 310 | N | 146 | -0- | -164 | -0- | 24 | 1 | 122 | 2 | N | -0- | | | | | 46 |

PEARL BARRON WELL #: 5HA RRCID -> 258908 COMPL. DATE 08/17/2010 TOTAL DEPTH 10618 PERF. 10700 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13237 | X | 11448 | -0- | -1789 | -0- | 11351 | 2 | 97 | 9 | N | 88 | 3 | 8 | | | 130 |
| 11 | 25641 | X | 25641 | -0- | -0- | -0- | 25579 | 2 | 62 | 9 | N | 56 | 5 | 8 | | | 181 |
| 12 | 26277 | X | 26277 | -0- | -0- | -0- | 26191 | 2 | 86 | 9 | N | 78 | 182 | 1 | 1 | 8 | 76 |
| 01 | 25222 | X | 25222 | -0- | -0- | -0- | 25128 | 2 | 94 | 9 | N | 85 | 1 | 8 | | | 160 |
| 02 | 22730 | X | 22730 | -0- | -0- | -0- | 22649 | 2 | 81 | 9 | N | 74 | 182 | 1 | 1 | 8 | 51 |
| *03 | 23534 | X | 23534 | -0- | -0- | -0- | 23456 | 2 | 78 | 9 | N | 71 | | | | | 122 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

GREEN UNIT WELL #: 1 RRCID -> 259052 COMPL. DATE 07/24/2010 TOTAL DEPTH 11790 PERF.10594 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 577 | -0- | -1221 | -0- | 44 | 1 | 533 | 2 | N | -0- | | | | | 132 |
| 11 | 1200 | N | 727 | -0- | -473 | -0- | 59 | 1 | 668 | 2 | N | -0- | | | | | 132 |
| 12 | 866 | N | 866 | -0- | -0- | -0- | 62 | 1 | 804 | 2 | N | -0- | | | | | 132 |
| 01 | 1496 | N | 1496 | -0- | -0- | -0- | 62 | 1 | 1434 | 2 | N | -0- | | | | | 132 |
| 02 | 696 | N | 593 | -0- | -103 | -0- | 53 | 1 | 540 | 2 | N | -0- | | | | | 132 |
| 03 | 868 | N | 472 | -0- | -396 | -0- | 47 | 1 | 425 | 2 | N | -0- | | | | | 132 |

JARRELL UNIT WELL #: 9H RRCID -> 261099 COMPL. DATE 01/17/2011 TOTAL DEPTH 10655 PERF.10720 - 16271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14756 | X | 12865 | -0- | -1891 | -0- | 12839 | 2 | 26 | 9 | N | 24 | | | | | 141 |
| 11 | 14280 | X | 12541 | -0- | -1739 | -0- | 12507 | 2 | 34 | 9 | N | 31 | 1 | 8 | | | 171 |
| 12 | 14756 | X | 13055 | -0- | -1701 | -0- | 13043 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 181 |
| 01 | 13826 | X | 12877 | -0- | -949 | -0- | 12874 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 181 |
| 02 | 12586 | X | 11915 | -0- | -671 | -0- | 11825 | 2 | 90 | 9 | N | 82 | 191 | 1 | 2 | 8 | 70 |
| 03 | 13051 | X | 11958 | -0- | -1093 | -0- | 11936 | 2 | 22 | 9 | N | 20 | | | | | 90 |

JARRELL UNIT WELL #: 10H RRCID -> 262204 COMPL. DATE 10/07/2011 TOTAL DEPTH 10546 PERF.10620 - 15273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10602 | X | 9861 | -0- | -741 | -0- | 9861 | 2 | | | N | -0- | | | | | 77 |
| 11 | 10260 | X | 9195 | -0- | -1065 | -0- | 9187 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 77 |
| 12 | 10602 | X | 10049 | -0- | -553 | -0- | 10049 | 2 | | | N | -0- | | | | | 77 |
| 01 | 10261 | X | 9677 | -0- | -584 | -0- | 9677 | 2 | | | N | -0- | | | | | 77 |
| 02 | 9222 | X | 8338 | -0- | -884 | -0- | 8338 | 2 | | | N | -0- | | | | | 77 |
| *03 | 10044 | X | 8904 | -0- | -1140 | -0- | 8903 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 77 |

LITTLE ESTATE WELL #: 6H RRCID -> 263018 COMPL. DATE 01/01/2012 TOTAL DEPTH 10570 PERF.10890 - 14943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7812 | X | 7639 | -0- | -173 | -0- | 669 | 1 | 6966 | 2 | N | 4 | 1 | 8 | | | 188 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 7560 | X | 6613 | -0- | -947 | -0- | 598 | 1 | 6015 | 2 | N | -0- | | | | | 188 |
| 12 | 8184 | X | 7031 | -0- | -1153 | -0- | 659 | 1 | 6372 | 2 | N | -0- | | | | | 188 |
| 01 | 8184 | X | 7311 | -0- | -873 | -0- | 679 | 1 | 6632 | 2 | N | -0- | | | | | 188 |
| 02 | 7656 | X | 6437 | -0- | -1219 | -0- | 611 | 1 | 5826 | 2 | N | -0- | | | | | 188 |
| 03 | 7626 | X | 4008 | -0- | -3618 | -0- | 659 | 1 | 3348 | 2 | N | 1 | 1 | 8 | | | 188 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WORLEY WELL #: 4H RRCID -> 264680 COMPL. DATE 07/02/2012 TOTAL DEPTH 10519 PERF.10843 - 17025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22754 | X | 22362 | -0- | -392 | -0- | 1950 | 1 | 20313 | 2 | Y | 90 | | | | | 171 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 22080 | X | 21492 | -0- | -588 | -0- | 1931 | 1 | 19439 | 2 | Y | 111 | 185 | 1 | | | 97 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 22816 | X | 22180 | -0- | -636 | -0- | 2071 | 1 | 20010 | 2 | Y | 90 | | | | | 187 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 22816 | X | 21978 | -0- | -838 | -0- | 2029 | 1 | 19821 | 2 | Y | 116 | 180 | 1 | 2 | 8 | 121 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 20909 | X | 20188 | -0- | -721 | -0- | 1906 | 1 | 18183 | 2 | Y | 90 | | | | | 211 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 03 | 22351 | X | 12842 | -0- | -9509 | -0- | 2091 | 1 | 10624 | 2 | Y | 115 | 185 | 1 | | | 141 |
| | | | | | | | 127 | 9 | | | | | | | | | |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
STINGRAY WELL #: 9H RRCID -> 267629 COMPL. DATE 05/07/2014 TOTAL DEPTH 10665 PERF.10656 - 14985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21173 | X | 20200 | -0- | -973 | -0- | 1767 | 1 | 18409 | 2 | N | 22 | 2 | 8 | | | 77 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 20010 | X | 19533 | -0- | -477 | -0- | 1762 | 1 | 17739 | 2 | N | 29 | 2 | 8 | | | 104 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 20770 | X | 20052 | -0- | -718 | -0- | 1878 | 1 | 18146 | 2 | N | 25 | | | | | 129 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 20491 | X | 19400 | -0- | -1091 | -0- | 1794 | 1 | 17526 | 2 | N | 73 | 153 | 1 | | | 49 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 19169 | X | 18000 | -0- | -1169 | -0- | 1702 | 1 | 16244 | 2 | N | 49 | 1 | 8 | | | 97 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 20212 | X | 11402 | -0- | -8810 | -0- | 1865 | 1 | 9476 | 2 | N | 55 | | | | | 152 |
| | | | | | | | 61 | 9 | | | | | | | | | |

HARDY HEIRS-MODISETTE (SA) WELL #: 2H RRCID -> 268392 COMPL. DATE 12/08/2014 TOTAL DEPTH 10742 PERF.11027 - 16478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21762 | X | 19068 | -0- | -2694 | -0- | 18962 | 2 | 106 | 9 | Y | 96 | 53 | 1 | | | 69 |
| 11 | 20280 | X | 18220 | -0- | -2060 | -0- | 18095 | 2 | 125 | 9 | Y | 114 | 119 | 1 | | | 64 |
| 12 | 20522 | X | 18498 | -0- | -2024 | -0- | 18397 | 2 | 101 | 9 | Y | 92 | 114 | 1 | 4 | 8 | 38 |
| 01 | 20522 | X | 17927 | -0- | -2595 | -0- | 17763 | 2 | 164 | 9 | Y | 149 | 124 | 1 | 1 | 8 | 62 |
| 02 | 19198 | X | 15744 | -0- | -3454 | -0- | 15657 | 2 | 87 | 9 | Y | 79 | 113 | 1 | 1 | 8 | 27 |
| 03 | 19065 | X | 16232 | -0- | -2833 | -0- | 16107 | 2 | 125 | 9 | Y | 114 | 114 | 1 | | | 27 |

HARDY HEIRS-MODISETTE (SA) WELL #: 1H RRCID -> 273623 COMPL. DATE 07/26/2014 TOTAL DEPTH 9464 PERF.10860 - 15878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24490 | X | 22605 | -0- | -1885 | -0- | 22516 | 2 | 89 | 9 | N | 81 | 4 | 8 | | | 239 |
| 11 | 23280 | X | 21861 | -0- | -1419 | -0- | 21783 | 2 | 78 | 9 | N | 71 | 163 | 1 | | | 147 |
| 12 | 23777 | X | 21820 | -0- | -1957 | -0- | 21720 | 2 | 100 | 9 | N | 91 | 4 | 8 | | | 234 |
| 01 | 23467 | X | 21511 | -0- | -1956 | -0- | 21399 | 2 | 112 | 9 | N | 102 | 183 | 1 | 2 | 8 | 151 |
| 02 | 21692 | X | 19812 | -0- | -1880 | -0- | 19721 | 2 | 91 | 9 | N | 83 | 2 | 8 | | | 232 |
| 03 | 22599 | X | 21070 | -0- | -1529 | -0- | 20969 | 2 | 101 | 9 | N | 92 | 179 | 1 | 1 | 8 | 144 |

WYLIE WELL #: 13H RRCID -> 273659 COMPL. DATE 01/02/2014 TOTAL DEPTH 10668 PERF.10997 - 14353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13206 | X | 12265 | -0- | -941 | -0- | 1074 | 1 | 11191 | 2 | N | -0- | | | | | 69 |
| 11 | 12330 | X | 12048 | -0- | -282 | -0- | 1089 | 1 | 10959 | 2 | N | -0- | | | | | 69 |
| 12 | 12617 | X | 12315 | -0- | -302 | -0- | 1155 | 1 | 11160 | 2 | N | -0- | | | | | 69 |
| 01 | 12400 | X | 12168 | -0- | -232 | -0- | 1130 | 1 | 11038 | 2 | N | -0- | | | | | 69 |
| 02 | 11658 | X | 11449 | -0- | -209 | -0- | 1086 | 1 | 10363 | 2 | N | -0- | | | | | 69 |
| 03 | 12462 | X | 7189 | -0- | -5273 | -0- | 1182 | 1 | 6007 | 2 | N | -0- | | | | | 69 |

WORLEY GAS UNIT WELL #: 5H RRCID -> 276305 COMPL. DATE 01/09/2015 TOTAL DEPTH 10601 PERF.10678 - 14121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6529 | X | 6529 | -0- | -0- | -0- | 571 | 1 | 5945 | 2 | N | 12 | | | | | 184 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 6150 | X | 6026 | -0- | -124 | -0- | 541 | 1 | 5445 | 2 | N | 36 | | | | | 220 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 6386 | X | 6159 | -0- | -227 | -0- | 572 | 1 | 5524 | 2 | N | 57 | 187 | 1 | | | 90 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 6541 | X | 5883 | -0- | -658 | -0- | 544 | 1 | 5317 | 2 | N | 20 | | | | | 110 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 6744 | X | 6744 | -0- | -0- | -0- | 636 | 1 | 6071 | 2 | N | 34 | | | | | 144 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 6541 | X | 4298 | -0- | -2243 | -0- | 699 | 1 | 3552 | 2 | N | 43 | | | | | 187 |
| | | | | | | | 47 | 9 | | | | | | | | | |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KANGERGA 2 WELL #: 7H RRCID -> 277000 COMPL. DATE 04/11/2016 TOTAL DEPTH 10700 PERF.10825 - 16401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29543 | X | 28042 | -0- | -1501 | -0- | 2442 | 1 | 25436 | 2 | N | 149 | 179 | 1 | | | 121 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 27780 | X | 26448 | -0- | -1332 | -0- | 2374 | 1 | 23897 | 2 | N | 161 | 184 | 1 | | | 98 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 12 | 28644 | X | 26890 | -0- | -1754 | -0- | 2503 | 1 | 24187 | 2 | N | 182 | 187 | 1 | | | 93 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 01 | 28644 | X | 26404 | -0- | -2240 | -0- | 2435 | 1 | 23784 | 2 | N | 168 | 185 | 1 | | | 76 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 02 | 26245 | X | 24771 | -0- | -1474 | -0- | 2335 | 1 | 22282 | 2 | N | 140 | 186 | 1 | | | 30 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 03 | 28055 | X | 15780 | -0- | -12275 | -0- | 2569 | 1 | 13051 | 2 | N | 145 | | | | | 175 |
| | | | | | | | 160 | 9 | | | | | | | | | |

GENTRY C GU WELL #: 4H RRCID -> 277057 COMPL. DATE 06/10/2015 TOTAL DEPTH 10562 PERF.10666 - 14917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20057 | X | 18413 | -0- | -1644 | -0- | 1606 | 1 | 16730 | 2 | N | 70 | | | | | 179 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 18480 | X | 17899 | -0- | -581 | -0- | 1606 | 1 | 16163 | 2 | N | 118 | 186 | 1 | | | 111 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 19220 | X | 18198 | -0- | -1022 | -0- | 1696 | 1 | 16391 | 2 | N | 101 | | | | | 212 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 19065 | X | 17990 | -0- | -1075 | -0- | 1661 | 1 | 16221 | 2 | N | 98 | 175 | 1 | 1 | 8 | 134 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 17313 | X | 16560 | -0- | -753 | -0- | 1562 | 1 | 14904 | 2 | N | 85 | | | | | 219 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 18507 | X | 10502 | -0- | -8005 | -0- | 1706 | 1 | 8667 | 2 | N | 117 | 187 | 1 | | | 149 |
| | | | | | | | 129 | 9 | | | | | | | | | |

VIPER #1 WELL #: 17 RRCID -> 283724 COMPL. DATE 10/27/2017 TOTAL DEPTH 10890 PERF. 9554 - 10683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1076 | -0- | -71 | -0- | 94 | 1 | 982 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 987 | -0- | -63 | -0- | 89 | 1 | 898 | 2 | Y | -0- | | | | | -0- |
| 12 | 1068 | N | 1068 | -0- | -0- | -0- | 100 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 01 | 1085 | N | 1067 | -0- | -18 | -0- | 99 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 02 | 957 | N | 884 | -0- | -73 | -0- | 84 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 528 | -0- | -526 | -0- | 87 | 1 | 441 | 2 | Y | -0- | | | | | -0- |

BROWN, DAVID GAS UNIT NO. 1 WELL #: 9 RRCID -> 285283 COMPL. DATE 06/13/2018 TOTAL DEPTH 10850 PERF. 7088 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 322 | -0- | -2561 | -0- | 28 | 1 | 288 | 2 | N | 5 | | | | | 69 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2400 | X | 308 | -0- | -2092 | -0- | 28 | 1 | 280 | 2 | N | -0- | | | | | 69 |
| 12 | 2480 | X | 301 | -0- | -2179 | -0- | 28 | 1 | 273 | 2 | N | -0- | | | | | 69 |
| 01 | 2480 | X | 321 | -0- | -2159 | -0- | 30 | 1 | 291 | 2 | N | -0- | | | | | 69 |
| 02 | 290 | N | 264 | -0- | -26 | -0- | 24 | 1 | 231 | 2 | N | 8 | | | | | 77 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 310 | N | 134 | -0- | -176 | -0- | 22 | 1 | 111 | 2 | N | 1 | 53 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
VIPER 3-ALFORD JB (AW) WELL #: 1H RRCID -> 285758 COMPL. DATE 09/07/2018 TOTAL DEPTH 10698 PERF.11080 - 18981

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 172825 | X | 117338 | -0- | | -55487 | -0- | 242 | 1 | 116165 | 2 | Y | 846 | 817 | 1 | | | 106 |
| | | | | | | | | 931 | 9 | | | | | | | | | |
| 11 | 155610 | X | 103075 | -0- | | -52535 | -0- | 215 | 1 | 102093 | 2 | Y | 697 | 714 | 1 | | | 89 |
| | | | | | | | | 767 | 9 | | | | | | | | | |
| 12 | 150753 | X | 98018 | -0- | | -52735 | -0- | 220 | 1 | 97112 | 2 | Y | 624 | 638 | 1 | | | 75 |
| | | | | | | | | 686 | 9 | | | | | | | | | |
| 01 | 144367 | X | 91654 | -0- | | -52713 | -0- | 219 | 1 | 90790 | 2 | Y | 586 | 547 | 1 | 2 | 8 | 112 |
| | | | | | | | | 645 | 9 | | | | | | | | | |
| 02 | 134444 | X | 80284 | -0- | | -54160 | -0- | 203 | 1 | 79336 | 2 | Y | 677 | 665 | 1 | 1 | 8 | 123 |
| | | | | | | | | 745 | 9 | | | | | | | | | |
| *03 | 137531 | X | 137531 | -0- | | -0- | -0- | 210 | 1 | 136600 | 2 | Y | 655 | 670 | 1 | | | 108 |
| | | | | | | | | 721 | 9 | | | | | | | | | |

VIPER 1-ALFORD JB (AW) WELL #: 1H RRCID -> 285928 COMPL. DATE 09/07/2018 TOTAL DEPTH 10671 PERF.10820 - 19364

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 172763 | X | 126037 | -0- | | -46726 | -0- | 260 | 1 | 124846 | 2 | Y | 846 | 817 | 1 | | | 111 |
| | | | | | | | | 931 | 9 | | | | | | | | | |
| 11 | 159720 | X | 112717 | -0- | | -47003 | -0- | 235 | 1 | 111714 | 2 | Y | 698 | 713 | 1 | | | 96 |
| | | | | | | | | 768 | 9 | | | | | | | | | |
| 12 | 160611 | X | 109039 | -0- | | -51572 | -0- | 245 | 1 | 108104 | 2 | Y | 627 | 641 | 1 | | | 82 |
| | | | | | | | | 690 | 9 | | | | | | | | | |
| 01 | 151001 | X | 102734 | -0- | | -48267 | -0- | 246 | 1 | 101843 | 2 | Y | 586 | 549 | 1 | | | 119 |
| | | | | | | | | 645 | 9 | | | | | | | | | |
| 02 | 129804 | X | 91010 | -0- | | -38794 | -0- | 232 | 1 | 90354 | 2 | Y | 385 | 421 | 1 | | | 83 |
| | | | | | | | | 424 | 9 | | | | | | | | | |
| *03 | 166216 | X | 166216 | -0- | | -0- | -0- | 255 | 1 | 165507 | 2 | Y | 413 | 424 | 1 | | | 72 |
| | | | | | | | | 454 | 9 | | | | | | | | | |

KANGERGA 1-RIVES (AW) WELL #: 1H RRCID -> 287813 COMPL. DATE 09/30/2019 TOTAL DEPTH 10821 PERF.11140 - 18696

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 226176 | -0- | | 226176 | 227177 | 225 | 1 | 225009 | 2 | Y | 856 | 641 | 1 | 96 | 8 | 119 |
| | | | | | | | | 942 | 9 | | | | | | | | | |
| 11 | 488570 | X | 261393 | -0- | | -227177 | -0- | 173 | 1 | 259792 | 2 | Y | 1298 | 1074 | 1 | 214 | 8 | 129 |
| | | | | | | | | 1428 | 9 | | | | | | | | | |
| 12 | 275497 | X | 259940 | -0- | | -15557 | -0- | 177 | 1 | 258573 | 2 | Y | 1082 | 1011 | 1 | 3 | 8 | 197 |
| | | | | | | | | 1190 | 9 | | | | | | | | | |
| 01 | 275497 | X | 231561 | -0- | | -43936 | -0- | 176 | 1 | 230156 | 2 | Y | 1117 | 1195 | 1 | | | 119 |
| | | | | | | | | 1229 | 9 | | | | | | | | | |
| 02 | 257723 | X | 192802 | -0- | | -64921 | -0- | 164 | 1 | 191635 | 2 | Y | 912 | 908 | 1 | 13 | 8 | 110 |
| | | | | | | | | 1003 | 9 | | | | | | | | | |
| 03 | 275497 | X | 182204 | -0- | | -93293 | -0- | 171 | 1 | 180990 | 2 | Y | 948 | 912 | 1 | | | 146 |
| | | | | | | | | 1043 | 9 | | | | | | | | | |

KANGERGA 1-ALFORD RO (AW) WELL #: 1H RRCID -> 288118 COMPL. DATE 09/30/2019 TOTAL DEPTH 10808 PERF.11164 - 18870

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | 154462 | -0- | | 154462 | 155982 | 160 | 1 | 153364 | 2 | Y | 853 | 633 | 1 | 103 | 8 | 117 |
| | | | | | | | | 938 | 9 | | | | | | | | | |
| 11 | SHUT IN | | 237953 | -0- | | 237953 | 393935 | 157 | 1 | 236353 | 2 | Y | 1312 | 1142 | 1 | 149 | 8 | 138 |
| | | | | | | | | 1443 | 9 | | | | | | | | | |
| *12 | 633955 | X | 240020 | -0- | | -393935 | -0- | 164 | 1 | 238666 | 2 | Y | 1082 | 1018 | 1 | 3 | 8 | 199 |
| | | | | | | | | 1190 | 9 | | | | | | | | | |
| *01 | 224781 | X | 218441 | -0- | | -6340 | -0- | 165 | 1 | 217047 | 2 | Y | 1117 | 1186 | 1 | 13 | 8 | 117 |
| | | | | | | | | 1229 | 9 | | | | | | | | | |
| *02 | 210279 | X | 181459 | -0- | | -28820 | -0- | 155 | 1 | 180301 | 2 | Y | 912 | 919 | 1 | | | 110 |
| | | | | | | | | 1003 | 9 | | | | | | | | | |
| *03 | 224781 | X | 180390 | -0- | | -44391 | -0- | 170 | 1 | 179177 | 2 | Y | 948 | 912 | 1 | | | 146 |
| | | | | | | | | 1043 | 9 | | | | | | | | | |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TITAN ROCK E&P, LLC 860931
TAYLOR WELL #: 2 RRCID -> 232530 COMPL. DATE 09/20/2007 TOTAL DEPTH 10728 PERF. 9259 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

TRIVIUM OPERATING, LLC 871168
SMITH, WALTER R. WELL #: 1 RRCID -> 097202 COMPL. DATE 03/11/1981 TOTAL DEPTH 11911 PERF. 9644 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREEN, HOMER WELL #: 1 RRCID -> 098604 COMPL. DATE 08/25/1981 TOTAL DEPTH 12069 PERF.10569 - 11867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 341 | -0- | -0- | -0- | 51 | 1 | 290 | 2 | N | -0- | | | | | 70 |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 49 | 1 | 191 | 2 | N | -0- | | | | | 70 |
| 12 | 302 | N | 302 | -0- | -0- | -0- | 60 | 1 | 242 | 2 | N | -0- | | | | | 70 |
| 01 | 341 | N | 294 | -0- | -47 | -0- | 54 | 1 | 240 | 2 | N | -0- | | | | | 70 |
| 02 | 232 | N | 213 | -0- | -19 | -0- | 60 | 1 | 153 | 2 | N | -0- | | | | | 70 |
| 03 | 310 | N | 189 | -0- | -121 | -0- | 51 | 1 | 138 | 2 | N | -0- | | | | | 70 |

BENTON WELL #: 1 RRCID -> 195770 COMPL. DATE 05/22/2003 TOTAL DEPTH 10886 PERF. 9360 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 226 | N | 226 | -0- | -0- | -0- | 20 | 1 | 206 | 3 | N | -0- | | | | | 58 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 268 | N | 268 | -0- | -0- | -0- | 25 | 1 | 243 | 3 | N | -0- | 5 | 5 | | | 53 |
| 02 | 232 | N | -0- | -0- | -232 | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

BENTON "A" WELL #: 2 RRCID -> 200978 COMPL. DATE 01/09/2004 TOTAL DEPTH 10850 PERF.10252 - 10765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

BENTON "BB" WELL #: 3 RRCID -> 201240 COMPL. DATE 01/12/2004 TOTAL DEPTH 10850 PERF.10050 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "A" WELL #: 4 RRCID -> 203233 COMPL. DATE 06/10/2004 TOTAL DEPTH 10850 PERF.10504 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENTON "C" WELL #: 5 RRCID -> 204817 COMPL. DATE 07/16/2004 TOTAL DEPTH 10850 PERF.10512 - 10805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1216 | N | 1216 | -0- | -0- | -0- | 102 | 1 | 1084 | 3 | N | 27 | | | | | 122 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1459 | N | 1459 | -0- | -0- | -0- | 127 | 1 | 1324 | 3 | N | 7 | | | | | 129 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1102 | -0- | -355 | -0- | 97 | 1 | 1005 | 3 | N | -0- | 91 | 1 | | | 38 |
| 01 | 2096 | N | 2096 | -0- | -0- | -0- | 195 | 1 | 1893 | 3 | N | 7 | | | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1605 | N | 1605 | -0- | -0- | -0- | 160 | 1 | 1442 | 3 | N | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1573 | N | 1573 | -0- | -0- | -0- | 132 | 1 | 1435 | 3 | N | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BENTON "B" WELL #: 6 RRCID -> 204931 COMPL. DATE 08/06/2004 TOTAL DEPTH 10887 PERF.10538 - 10826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 25 | 1 | 257 | 3 | N | -0- | | | | | 32 |
| 12 | 110 | N | 110 | -0- | -0- | -0- | 10 | 1 | 100 | 3 | N | -0- | | | | | 32 |
| 01 | 86 | N | 86 | -0- | -0- | -0- | 8 | 1 | 78 | 3 | N | -0- | | | | | 32 |
| 02 | 174 | N | 164 | -0- | -10 | -0- | 16 | 1 | 148 | 3 | N | -0- | | | | | 32 |
| 03 | 124 | N | 123 | -0- | -1 | -0- | 10 | 1 | 113 | 3 | N | -0- | | | | | 32 |

BENTON "F" WELL #: 7 RRCID -> 206584 COMPL. DATE 10/22/2004 TOTAL DEPTH 10930 PERF.10560 - 10812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2764 | N | 2764 | -0- | -0- | -0- | 238 | 1 | 2526 | 3 | N | -0- | | | | | 53 |
| 11 | 2400 | N | 2400 | -0- | -0- | -0- | 210 | 1 | 2190 | 3 | N | -0- | | | | | 53 |
| 12 | 1845 | N | 1845 | -0- | -0- | -0- | 162 | 1 | 1683 | 3 | N | -0- | | | | | 53 |
| 01 | 2511 | N | 2337 | -0- | -174 | -0- | 217 | 1 | 2116 | 3 | N | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2320 | N | 2122 | -0- | -198 | -0- | 212 | 1 | 1907 | 3 | N | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2037 | N | 2037 | -0- | -0- | -0- | 172 | 1 | 1859 | 3 | N | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BENTON "E" WELL #: 9 RRCID -> 207538 COMPL. DATE 11/24/2004 TOTAL DEPTH 10911 PERF.10518 - 10820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1261 | -0- | -165 | -0- | 107 | 1 | 1134 | 3 | N | 18 | | | | | 78 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1076 | -0- | -394 | -0- | 94 | 1 | 978 | 3 | N | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1380 | -0- | -449 | -0- | 121 | 1 | 1257 | 3 | N | 2 | | | | | 84 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1127 | -0- | -144 | -0- | 104 | 1 | 1012 | 3 | N | 10 | | | | | 94 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1671 | N | 1671 | -0- | -0- | -0- | 165 | 1 | 1489 | 3 | N | 15 | | | | | 109 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 2427 | N | 2427 | -0- | -0- | -0- | 204 | 1 | 2209 | 3 | N | 13 | | | | | 122 |
| | | | | | | | 14 | 9 | | | | | | | | | |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "D" WELL #: 8 RRCID -> 208873 COMPL. DATE 12/28/2004 TOTAL DEPTH 10926 PERF.10496 - 10851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 993 | -0- | -340 | -0- | 85 | 1 | 897 | 3 | N | 10 | | | | | 43 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1159 | -0- | -131 | -0- | 100 | 1 | 1042 | 3 | N | 15 | | | | | 58 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1342 | N | 1342 | -0- | -0- | -0- | 118 | 1 | 1222 | 3 | N | 2 | | | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1470 | N | 1470 | -0- | -0- | -0- | 137 | 1 | 1333 | 3 | N | -0- | | | | | 60 |
| 02 | 1251 | N | 1251 | -0- | -0- | -0- | 125 | 1 | 1124 | 3 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1248 | -0- | -85 | -0- | 104 | 1 | 1127 | 3 | N | 15 | | | | | 77 |
| | | | | | | | 17 | 9 | | | | | | | | | |

DUNCAN WELL #: 1 RRCID -> 210060 COMPL. DATE 02/07/2005 TOTAL DEPTH 10920 PERF.10462 - 10819

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

BENTON "G" WELL #: 10 RRCID -> 212303 COMPL. DATE 05/21/2005 TOTAL DEPTH 10945 PERF.10484 - 10864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 879 | -0- | -454 | -0- | 76 | 1 | 803 | 3 | N | -0- | | | | | 35 |
| 11 | 1170 | N | 844 | -0- | -326 | -0- | 74 | 1 | 770 | 3 | N | -0- | | | | | 35 |
| 12 | 1178 | N | 1175 | -0- | -3 | -0- | 103 | 1 | 1064 | 3 | N | 7 | | | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1247 | N | 1247 | -0- | -0- | -0- | 116 | 1 | 1131 | 3 | N | -0- | | | | | 42 |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 96 | 1 | 868 | 3 | N | -0- | | | | | 42 |
| 03 | 1178 | N | 1114 | -0- | -64 | -0- | 93 | 1 | 1012 | 3 | N | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |

MANCK "B" WELL #: 2 RRCID -> 213884 COMPL. DATE 07/01/2005 TOTAL DEPTH 10900 PERF.10609 - 10815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENTON "H" WELL #: 11 RRCID -> 214094 COMPL. DATE 06/25/2005 TOTAL DEPTH 10900 PERF.10432 - 10791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 371 | -0- | -528 | -0- | 32 | 1 | 339 | 3 | N | -0- | | | | | 42 |
| *11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| *12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 42 | 1 | | | -0- |
| *01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/22/2019

BENTON "K" WELL #: 14 RRCID -> 214096 COMPL. DATE 07/19/2005 TOTAL DEPTH 10915 PERF.10442 - 10835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1464 | N | 1464 | -0- | -0- | -0- | 126 | 1 | 1338 | 3 | N | -0- | | | | | 42 |
| 11 | 1860 | N | 1133 | -0- | -727 | -0- | 99 | 1 | 1034 | 3 | N | -0- | | | | | 42 |
| 12 | 2108 | N | 1135 | -0- | -973 | -0- | 100 | 1 | 1035 | 3 | N | -0- | | | | | 42 |
| 01 | 1457 | N | 843 | -0- | -614 | -0- | 79 | 1 | 764 | 3 | N | -0- | | | | | 42 |
| 02 | 1102 | N | 1088 | -0- | -14 | -0- | 109 | 1 | 979 | 3 | N | -0- | | | | | 42 |
| *03 | 1380 | N | 1380 | -0- | -0- | -0- | 117 | 1 | 1263 | 3 | N | -0- | | | | | 42 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "L" WELL #: 15 RRCID -> 214099 COMPL. DATE 09/20/2005 TOTAL DEPTH 10900 PERF.10350 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1444 | N | 1444 | -0- | -0- | -0- | 124 | 1 | 1320 | 3 | N | -0- | | | | | 62 |
| 11 | 1080 | N | 1080 | -0- | -0- | -0- | 95 | 1 | 985 | 3 | N | -0- | | | | | 62 |
| 12 | 1287 | N | 1287 | -0- | -0- | -0- | 113 | 1 | 1171 | 3 | N | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1108 | -0- | -163 | -0- | 103 | 1 | 1005 | 3 | N | -0- | | | | | 65 |
| 02 | 1044 | N | 997 | -0- | -47 | -0- | 100 | 1 | 897 | 3 | N | -0- | | | | | 65 |
| 03 | 1271 | N | 885 | -0- | -386 | -0- | 75 | 1 | 810 | 3 | N | -0- | | | | | 65 |

BENTON "I" WELL #: 12 RRCID -> 214100 COMPL. DATE 08/24/2005 TOTAL DEPTH 10932 PERF.10452 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 601 | -0- | -50 | -0- | 50 | 1 | 531 | 3 | N | 18 | | | | | 102 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 538 | N | 538 | -0- | -0- | -0- | 47 | 1 | 491 | 3 | N | -0- | | | | | 102 |
| 12 | 558 | N | 155 | -0- | -403 | -0- | 14 | 1 | 141 | 3 | N | -0- | 74 | 1 | | | 28 |
| 01 | 589 | N | 146 | -0- | -443 | -0- | 14 | 1 | 132 | 3 | N | -0- | 1 | 5 | | | 27 |
| 02 | 522 | N | 37 | -0- | -485 | -0- | 4 | 1 | 33 | 3 | N | -0- | | | | | 27 |
| 03 | 155 | N | 28 | -0- | -127 | -0- | 2 | 1 | 26 | 3 | N | -0- | | | | | 27 |

BENTON "M" WELL #: 16 RRCID -> 215221 COMPL. DATE 10/21/2005 TOTAL DEPTH 10915 PERF.10392 - 10791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |

BENTON "J" WELL #: 13 RRCID -> 215222 COMPL. DATE 10/14/2005 TOTAL DEPTH 10925 PERF.10364 - 10755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENTON "P" WELL #: 19 RRCID -> 217832 COMPL. DATE 12/28/2005 TOTAL DEPTH 10900 PERF.10390 - 10787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1642 | N | 1642 | -0- | -0- | -0- | 140 | 1 | 1488 | 3 | N | 13 | | | | | 58 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1519 | -0- | -11 | -0- | 132 | 1 | 1377 | 3 | N | 9 | | | | | 67 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2198 | N | 2198 | -0- | -0- | -0- | 193 | 1 | 2003 | 3 | N | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1668 | N | 1668 | -0- | -0- | -0- | 155 | 1 | 1509 | 3 | N | 4 | | | | | 73 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1079 | -0- | -400 | -0- | 107 | 1 | 964 | 3 | N | 7 | | | | | 80 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1705 | N | 1298 | -0- | -407 | -0- | 109 | 1 | 1178 | 3 | N | 10 | | | | | 90 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BENTON "N" WELL #: 17 RRCID -> 218532 COMPL. DATE 12/20/2005 TOTAL DEPTH 10920 PERF.10380 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 314 | -0- | -182 | -0- | 27 | 1 | 287 | 3 | N | -0- | | | | | 62 |
| 11 | 450 | N | 371 | -0- | -79 | -0- | 33 | 1 | 338 | 3 | N | -0- | | | | | 62 |
| 12 | 496 | N | 124 | -0- | -372 | -0- | 11 | 1 | 113 | 3 | N | -0- | | | | | 62 |
| 01 | 310 | N | 98 | -0- | -212 | -0- | 9 | 1 | 89 | 3 | N | -0- | | | | | 62 |
| 02 | 348 | N | 96 | -0- | -252 | -0- | 10 | 1 | 86 | 3 | N | -0- | | | | | 62 |
| *03 | 493 | N | 493 | -0- | -0- | -0- | 42 | 1 | 451 | 3 | N | -0- | | | | | 62 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168

BENTON "O" WELL #: 18 RRCID -> 219567 COMPL. DATE 01/25/2006 TOTAL DEPTH 10900 PERF.10432 - 10827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2035 | N | 2035 | -0- | -0- | -0- | 175 | 1 | 1852 | 3 | N | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2084 | N | 2084 | -0- | -0- | -0- | 183 | 1 | 1900 | 3 | N | 1 | | | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1812 | N | 1812 | -0- | -0- | -0- | 158 | 1 | 1641 | 3 | N | 12 | 64 | 1 | | | 58 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2046 | N | 1225 | -0- | -821 | -0- | 114 | 1 | 1111 | 3 | N | -0- | 1 | 5 | | | 57 |
| 02 | 2001 | N | 1726 | -0- | -275 | -0- | 172 | 1 | 1554 | 3 | N | -0- | | | | | 57 |
| *03 | 2425 | N | 2425 | -0- | -0- | -0- | 203 | 1 | 2204 | 3 | N | 16 | | | | | 73 |
| | | | | | | | 18 | 9 | | | | | | | | | |

BENTON "Q" WELL #: 20 RRCID -> 219573 COMPL. DATE 02/05/2006 TOTAL DEPTH 10950 PERF.10385 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 662 | -0- | -454 | -0- | 57 | 1 | 605 | 3 | N | -0- | | | | | 87 |
| 11 | 960 | N | 660 | -0- | -300 | -0- | 58 | 1 | 602 | 3 | N | -0- | | | | | 87 |
| 12 | 1147 | N | 790 | -0- | -357 | -0- | 69 | 1 | 721 | 3 | N | -0- | | | | | 87 |
| 01 | 782 | N | 782 | -0- | -0- | -0- | 73 | 1 | 709 | 3 | N | -0- | | | | | 87 |
| 02 | 638 | N | 500 | -0- | -138 | -0- | 50 | 1 | 450 | 3 | N | -0- | | | | | 87 |
| 03 | 775 | N | 582 | -0- | -193 | -0- | 49 | 1 | 533 | 3 | N | -0- | | | | | 87 |

BENTON "R" WELL #: 21 RRCID -> 221042 COMPL. DATE 03/09/2006 TOTAL DEPTH 10905 PERF.10361 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

BENTON "T" WELL #: 23 RRCID -> 221176 COMPL. DATE 04/14/2006 TOTAL DEPTH 10910 PERF.10626 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 630 | N | 630 | -0- | -0- | -0- | 54 | 1 | 576 | 3 | N | -0- | | | | | 33 |
| 11 | 538 | N | 538 | -0- | -0- | -0- | 47 | 1 | 491 | 3 | N | -0- | | | | | 33 |
| 12 | 527 | N | 508 | -0- | -19 | -0- | 45 | 1 | 463 | 3 | N | -0- | | | | | 33 |
| 01 | 620 | N | 557 | -0- | -63 | -0- | 52 | 1 | 505 | 3 | N | -0- | | | | | 33 |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 55 | 1 | 495 | 3 | N | -0- | | | | | 33 |
| *03 | 564 | N | 564 | -0- | -0- | -0- | 48 | 1 | 516 | 3 | N | -0- | | | | | 33 |

BENTON "V" WELL #: 25 RRCID -> 221353 COMPL. DATE 05/05/2006 TOTAL DEPTH 10885 PERF.10574 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENTON "U" WELL #: 24 RRCID -> 224405 COMPL. DATE 09/29/2006 TOTAL DEPTH 10900 PERF.10572 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1113 | -0- | -3 | -0- | 96 | 1 | 1017 | 3 | N | -0- | | | | | 92 |
| 11 | 1209 | N | 1209 | -0- | -0- | -0- | 105 | 1 | 1091 | 3 | N | 12 | | | | | 104 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1193 | -0- | -109 | -0- | 105 | 1 | 1087 | 3 | N | 1 | 68 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1025 | -0- | -91 | -0- | 95 | 1 | 930 | 3 | N | -0- | 2 | 5 | | | 35 |
| 02 | 1160 | N | 1085 | -0- | -75 | -0- | 108 | 1 | 975 | 3 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1178 | N | 874 | -0- | -304 | -0- | 74 | 1 | 800 | 3 | N | -0- | | | | | 37 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BENTON "X" WELL #: 27 RRCID -> 224440 COMPL. DATE 12/15/2006 TOTAL DEPTH 10975 PERF.10592 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 95 | N | 95 | -0- | -0- | -0- | 8 | 1 | 87 | 3 | N | -0- | | | | | 42 |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 9 | 1 | 91 | 3 | N | -0- | | | | | 42 |
| 12 | 110 | N | 110 | -0- | -0- | -0- | 10 | 1 | 100 | 3 | N | -0- | | | | | 42 |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 10 | 1 | 93 | 3 | N | -0- | | | | | 42 |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 10 | 1 | 90 | 3 | N | -0- | | | | | 42 |
| 03 | 124 | N | 104 | -0- | -20 | -0- | 9 | 1 | 95 | 3 | N | -0- | | | | | 42 |
| BENTON "W" WELL #: 26 RRCID -> 224650 COMPL. DATE 12/16/2006 TOTAL DEPTH 10940 PERF.10577 - 10764 | | | | | | | | | | | | | | | | | |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 17 | 1 | 181 | 3 | N | 35 | | | | | 55 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 14 | 1 | 148 | 3 | N | 23 | | | | | 78 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 186 | N | 168 | -0- | -18 | -0- | 12 | 1 | 123 | 3 | N | 30 | 83 | 1 | | | 25 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 248 | N | 210 | -0- | -38 | -0- | 18 | 1 | 172 | 3 | N | 18 | | | | | 43 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 174 | N | 122 | -0- | -52 | -0- | 10 | 1 | 86 | 3 | N | 24 | | | | | 67 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 178 | N | 178 | -0- | -0- | -0- | 12 | 1 | 130 | 3 | N | 33 | | | | | 100 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| BENTON "Z" WELL #: 29 RRCID -> 232815 COMPL. DATE 10/13/2007 TOTAL DEPTH 10960 PERF.10634 - 10812 | | | | | | | | | | | | | | | | | |
| 10 | 817 | N | 817 | -0- | -0- | -0- | 60 | 1 | 640 | 3 | N | 106 | | | | | 230 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 923 | N | 923 | -0- | -0- | -0- | 71 | 1 | 741 | 3 | N | 101 | 187 | 1 | | | 144 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 933 | N | 933 | -0- | -0- | -0- | 75 | 1 | 784 | 3 | N | 67 | 159 | 1 | | | 52 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 954 | N | 954 | -0- | -0- | -0- | 78 | 1 | 763 | 3 | N | 103 | | | | | 155 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 75 | 1 | 680 | 3 | N | 97 | 152 | 1 | | | 100 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *03 | 864 | N | 864 | -0- | -0- | -0- | 66 | 1 | 719 | 3 | N | 72 | | | | | 172 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| YOUNG, BENTON WELL #: 1 RRCID -> 246977 COMPL. DATE 11/02/2009 TOTAL DEPTH 10947 PERF.10617 - 10756 | | | | | | | | | | | | | | | | | |
| 10 | 1333 | N | 1152 | -0- | -181 | -0- | 99 | 1 | 1053 | 3 | N | -0- | | | | | 65 |
| 11 | 1710 | N | 1037 | -0- | -673 | -0- | 91 | 1 | 946 | 3 | N | -0- | | | | | 65 |
| 12 | 1826 | N | 1826 | -0- | -0- | -0- | 160 | 1 | 1663 | 3 | N | 3 | | | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1837 | N | 1837 | -0- | -0- | -0- | 166 | 1 | 1619 | 3 | N | 47 | | | | | 115 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1316 | -0- | -0- | -0- | 131 | 1 | 1185 | 3 | N | -0- | | | | | 115 |
| 03 | 1829 | N | 1384 | -0- | -445 | -0- | 117 | 1 | 1267 | 3 | N | -0- | | | | | 115 |

WAGNER OIL COMPANY 891175
ALEXANDER, CUBA GAS UNIT WELL #: 4 RRCID -> 216515 COMPL. DATE 11/18/2005 TOTAL DEPTH 10950 PERF.10566 - 10730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WAGNER OIL COMPANY //CONT.// 891175
ALEXANDER, CUBA GAS UNIT WELL #: 2 RRCID -> 217113 COMPL. DATE 12/16/2005 TOTAL DEPTH 10954 PERF.10568 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1785 | -0- | -416 | -0- | 225 | 1 | 1552 | 3 | N | 7 | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | |
| 11 | 2010 | N | 1963 | -0- | -47 | -0- | 237 | 1 | 1709 | 3 | N | 15 | | | 97 |
| | | | | | | | 17 | 9 | | | | | | | |
| 12 | 2015 | N | 2014 | -0- | -1 | -0- | 255 | 1 | 1740 | 3 | N | 17 | | | 114 |
| | | | | | | | 19 | 9 | | | | | | | |
| 01 | 2070 | N | 2070 | -0- | -0- | -0- | 282 | 1 | 1777 | 3 | N | 10 | | | 124 |
| | | | | | | | 11 | 9 | | | | | | | |
| 02 | 1885 | N | 1612 | -0- | -273 | -0- | 213 | 1 | 1381 | 3 | N | 16 | | | 140 |
| | | | | | | | 18 | 9 | | | | | | | |
| 03 | 2015 | N | 1803 | -0- | -212 | -0- | 260 | 1 | 1532 | 3 | N | 10 | | | 150 |
| | | | | | | | 11 | 9 | | | | | | | |

ALEXANDER, CUBA GAS UNIT WELL #: 1A RRCID -> 217826 COMPL. DATE 12/30/2005 TOTAL DEPTH 10958 PERF.10506 - 10678

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 689 | N | 689 | -0- | -0- | -0- | 206 | 1 | 483 | 3 | N | -0- | | | 39 |
| 11 | 550 | N | 550 | -0- | -0- | -0- | 169 | 1 | 381 | 3 | N | -0- | | | 39 |
| 12 | 651 | N | 465 | -0- | -186 | -0- | 157 | 1 | 308 | 3 | N | -0- | | | 39 |
| 01 | 682 | N | 504 | -0- | -178 | -0- | 171 | 1 | 333 | 3 | N | -0- | | | 39 |
| 02 | 522 | N | 483 | -0- | -39 | -0- | 166 | 1 | 317 | 3 | N | -0- | | | 39 |
| 03 | 465 | N | 407 | -0- | -58 | -0- | 155 | 1 | 252 | 3 | N | -0- | | | 39 |

ALEXANDER, CUBA GAS UNIT WELL #: 3 RRCID -> 218728 COMPL. DATE 02/10/2006 TOTAL DEPTH 10950 PERF.10592 - 10762

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2014 | N | 2014 | -0- | -0- | -0- | 599 | 1 | 1404 | 3 | N | 10 | | | 45 |
| | | | | | | | 11 | 9 | | | | | | | |
| 11 | 2002 | N | 2002 | -0- | -0- | -0- | 611 | 1 | 1378 | 3 | N | 12 | | | 57 |
| | | | | | | | 13 | 9 | | | | | | | |
| 12 | 1937 | N | 1937 | -0- | -0- | -0- | 649 | 1 | 1274 | 3 | N | 13 | | | 70 |
| | | | | | | | 14 | 9 | | | | | | | |
| 01 | 2015 | N | 1890 | -0- | -125 | -0- | 635 | 1 | 1236 | 3 | N | 17 | | | 87 |
| | | | | | | | 19 | 9 | | | | | | | |
| 02 | 1943 | N | 1728 | -0- | -215 | -0- | 588 | 1 | 1127 | 3 | N | 12 | | | 99 |
| | | | | | | | 13 | 9 | | | | | | | |
| 03 | 1922 | N | 1719 | -0- | -203 | -0- | 651 | 1 | 1059 | 3 | N | 8 | | | 107 |
| | | | | | | | 9 | 9 | | | | | | | |

CAGLE-HARRIS WELL #: 1A RRCID -> 219381 COMPL. DATE 01/24/2006 TOTAL DEPTH 11150 PERF.10756 - 10964

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 25 |

ALEXANDER, CUBA GAS UNIT WELL #: 7 RRCID -> 221840 COMPL. DATE 06/08/2006 TOTAL DEPTH 10950 PERF.10504 - 10674

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2113 | N | 2113 | -0- | -0- | -0- | 267 | 1 | 1846 | 3 | N | -0- | | | 15 |
| 11 | 1997 | N | 1997 | -0- | -0- | -0- | 244 | 1 | 1753 | 3 | N | -0- | | | 15 |
| 12 | 1809 | N | 1809 | -0- | -0- | -0- | 231 | 1 | 1578 | 3 | N | -0- | | | 15 |
| 01 | 2108 | N | 1264 | -0- | -844 | -0- | 173 | 1 | 1091 | 3 | N | -0- | | | 15 |
| 02 | 1943 | N | 1754 | -0- | -189 | -0- | 234 | 1 | 1520 | 3 | N | -0- | | | 15 |
| 03 | 1798 | N | 1479 | -0- | -319 | -0- | 215 | 1 | 1264 | 3 | N | -0- | | | 15 |

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WAGNER OIL COMPANY //CONT.// 891175
ALEXANDER, CUBA GAS UNIT WELL #: 6 RRCID -> 221901 COMPL. DATE 07/11/2006 TOTAL DEPTH 10955 PERF.10480 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2486 | -0- | -304 | -0- | 314 | 1 | 2164 | 3 | N | 7 | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | |
| 11 | 2700 | X | 2463 | -0- | -237 | -0- | 299 | 1 | 2153 | 3 | N | 10 | | | 45 |
| | | | | | | | 11 | 9 | | | | | | | |
| 12 | 2728 | X | 2515 | -0- | -213 | -0- | 320 | 1 | 2184 | 3 | N | 10 | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | |
| 01 | 2635 | X | 2575 | -0- | -60 | -0- | 351 | 1 | 2213 | 3 | N | 10 | | | 65 |
| | | | | | | | 11 | 9 | | | | | | | |
| 02 | 2378 | N | 2314 | -0- | -64 | -0- | 307 | 1 | 1994 | 3 | N | 12 | | | 77 |
| | | | | | | | 13 | 9 | | | | | | | |
| 03 | 2511 | N | 2293 | -0- | -218 | -0- | 331 | 1 | 1948 | 3 | N | 13 | | | 90 |
| | | | | | | | 14 | 9 | | | | | | | |

MINDEN (COTTON VALLEY LIME) 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
MULLINS UNIT WELL #: 1 RRCID -> 219492 COMPL. DATE 12/02/2005 TOTAL DEPTH 12085 PERF.11572 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MCCOY, JOHN WELL #: 1 RRCID -> 221779 COMPL. DATE 01/20/2006 TOTAL DEPTH 12135 PERF.11454 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SABINE OIL & GAS CORPORATION 742143
LITTLE ESTATE WELL #: 1 RRCID -> 221323 COMPL. DATE 02/01/2006 TOTAL DEPTH 11800 PERF.11502 - 11674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

VIPER 4 WELL #: 1 T RRCID -> 229106 COMPL. DATE 03/07/2007 TOTAL DEPTH 11700 PERF.11420 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 4 | 1 | 38 | 2 | Y | -0- | | | -0- |
| 12 | 73 | N | 73 | -0- | -0- | -0- | 7 | 1 | 66 | 2 | Y | -0- | | | -0- |
| 01 | 71 | N | 71 | -0- | -0- | -0- | 7 | 1 | 64 | 2 | Y | -0- | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 9 | 1 | 84 | 2 | Y | -0- | | | -0- |
| 03 | 62 | N | 28 | -0- | -34 | -0- | 5 | 1 | 23 | 2 | Y | -0- | | | -0- |

RUSSELL WELL #: 2 RRCID -> 230580 COMPL. DATE 03/08/2007 TOTAL DEPTH 11859 PERF.11470 - 11496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MINDEN (COTTON VALLEY LIME) //CONT.// 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC 835976
WHITE WELL #: 3 RRCID -> 255100 COMPL. DATE 02/19/2010 TOTAL DEPTH 11610 PERF. 9450 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2907 | N | 2907 | -0- | -0- | -0- | 412 | 1 | 2475 | 2 | Y | 18 | 77 | 1 | 10 | 8 | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2058 | N | 2058 | -0- | -0- | -0- | 415 | 1 | 1617 | 2 | Y | 24 | 8 | 8 | | | 61 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2573 | N | 1423 | -0- | -1150 | -0- | 67 | 1 | 1327 | 2 | Y | 26 | 5 | 8 | | | 82 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 2635 | N | 2158 | -0- | -477 | -0- | 106 | 1 | 2031 | 2 | Y | 19 | 14 | 8 | | | 87 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2001 | N | 1792 | -0- | -209 | -0- | 89 | 1 | 1675 | 2 | Y | 25 | 9 | 8 | | | 103 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 1443 | N | 1443 | -0- | -0- | -0- | 73 | 1 | 1352 | 2 | Y | 16 | 79 | 1 | 8 | 8 | 32 |
| | | | | | | | 18 | 9 | | | | | | | | | |

BRADY WELL #: 5 RRCID -> 255111 COMPL. DATE 09/11/2009 TOTAL DEPTH 11860 PERF.11353 - 11419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14415 | X | 11733 | -0- | -2682 | -0- | 214 | 1 | 11516 | 2 | Y | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 18187 | X | 18187 | -0- | -0- | -0- | 908 | 1 | 17271 | 2 | Y | 7 | 45 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 16460 | X | 16460 | -0- | -0- | -0- | 791 | 1 | 15663 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 14856 | X | 14856 | -0- | -0- | -0- | 734 | 1 | 14107 | 2 | Y | 14 | 1 | 8 | | | 33 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 16733 | X | 13856 | -0- | -2877 | -0- | 699 | 1 | 13157 | 2 | Y | -0- | | | | | 33 |
| 03 | 17887 | X | 14296 | -0- | -3591 | -0- | 736 | 1 | 13557 | 2 | Y | 3 | | | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRADY WELL #: 6 RRCID -> 257573 COMPL. DATE 04/30/2010 TOTAL DEPTH 11775 PERF.11293 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6448 | X | 4834 | -0- | -1614 | -0- | 88 | 1 | 4746 | 2 | Y | -0- | | | | | 4 |
| 11 | 6240 | X | 5801 | -0- | -439 | -0- | 290 | 1 | 5511 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 12 | 6386 | X | 4998 | -0- | -1388 | -0- | 240 | 1 | 4758 | 2 | Y | -0- | | | | | 3 |
| *01 | 5921 | X | 4940 | -0- | -981 | -0- | 244 | 1 | 4693 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 5597 | X | 4759 | -0- | -838 | -0- | 240 | 1 | 4519 | 2 | Y | -0- | | | | | 6 |
| *03 | 5983 | X | 5532 | -0- | -451 | -0- | 285 | 1 | 5247 | 2 | Y | -0- | | | | | 6 |

JARRELL GAS UNIT WELL #: 6 RRCID -> 267448 COMPL. DATE 05/29/2010 TOTAL DEPTH 11610 PERF.11380 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

BRADY WELL #: 9 RRCID -> 284051 COMPL. DATE 10/30/2018 TOTAL DEPTH 11660 PERF.11269 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 2931 | -0- | -1843 | -0- | 53 | 1 | 2877 | 2 | Y | 1 | 1 | 8 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4470 | X | 3483 | -0- | -987 | -0- | 174 | 1 | 3309 | 2 | Y | -0- | 5 | 1 | | | 1 |
| 12 | 4619 | X | 2868 | -0- | -1751 | -0- | 138 | 1 | 2730 | 2 | Y | -0- | | | | | 1 |
| 01 | 4371 | X | 3997 | -0- | -374 | -0- | 198 | 1 | 3798 | 2 | Y | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4399 | X | 4399 | -0- | -0- | -0- | 222 | 1 | 4177 | 2 | Y | -0- | | | | | 1 |
| *03 | 3685 | X | 3685 | -0- | -0- | -0- | 190 | 1 | 3495 | 2 | Y | -0- | | | | | 1 |

MINDEN (TRAVIS PEAK CONS.) 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
WILLIAMS WELL #: 1A RRCID -> 111888 COMPL. DATE 07/17/1984 TOTAL DEPTH 7500 PERF. 7441 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 471 | N | 471 | -0- | -0- | -0- | 436 | 2 | 35 | 9 | N | 32 | 31 | 1 | | | 65 |
| 11 | 503 | N | 503 | -0- | -0- | -0- | 500 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 12 | 638 | N | 638 | -0- | -0- | -0- | 629 | 2 | 9 | 9 | N | 8 | | | | | 76 |
| 01 | 524 | N | 524 | -0- | -0- | -0- | 518 | 2 | 6 | 9 | N | 5 | | | | | 81 |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 478 | 2 | 17 | 9 | N | 15 | | | | | 96 |
| *03 | 463 | N | 463 | -0- | -0- | -0- | 460 | 2 | 3 | 9 | N | 3 | | | | | 99 |

BRADY ESTATE WELL #: 2 RRCID -> 277996 COMPL. DATE 12/14/2014 TOTAL DEPTH 10000 PERF. 7290 - 7296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 28 | | | | | 240 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 28 | 244 | 1 | | | 24 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 52 | | | | | 76 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 28 | | | | | 110 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 35 | | | | | 145 |

AMPLIFY ENERGY OPERATING LLC 020467
RAYFORD, BESS GAS UNIT WELL #: 2 RRCID -> 229549 COMPL. DATE 07/13/2007 TOTAL DEPTH 10852 PERF. 7493 - 7500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING, W. WELL #: 1 RRCID -> 230942 COMPL. DATE 04/28/2007 TOTAL DEPTH 11070 PERF. 7791 - 7810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILER HEIRS GU WELL #: 2 RRCID -> 230944 COMPL. DATE 06/07/2007 TOTAL DEPTH 11030 PERF. 7493 - 7496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUNGBLOOD, ROBERT WELL #: 1 RRCID -> 230986 COMPL. DATE 05/12/2007 TOTAL DEPTH 11022 PERF. 7530 - 7845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CROW, TRAVIS WELL #: 1 RRCID -> 232049 COMPL. DATE 08/29/2007 TOTAL DEPTH 11195 PERF. 7704 - 7781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILER HEIRS GU WELL #: 3 RRCID -> 232921 COMPL. DATE 03/12/2015 TOTAL DEPTH 10798 PERF. 6480 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLANAGAN WELL #: 2 RRCID -> 234413 COMPL. DATE 08/15/2007 TOTAL DEPTH 10805 PERF. 7558 - 7561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUNGBLOOD, ROBERT WELL #: 2 RRCID -> 234434 COMPL. DATE 10/26/2007 TOTAL DEPTH 11022 PERF. 7498 - 7588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PONE WELL #: 5 RRCID -> 234628 COMPL. DATE 07/09/2007 TOTAL DEPTH 11009 PERF. 7540 - 7543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUNGBLOOD, ROBERT WELL #: 3 RRCID -> 235051 COMPL. DATE 01/17/2008 TOTAL DEPTH 10955 PERF. 7427 - 7495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILER HEIRS GU WELL #: 5 RRCID -> 235344 COMPL. DATE 02/15/2008 TOTAL DEPTH 10905 PERF. 7524 - 7535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ROGERS, TRAVIS WELL #: 1 RRCID -> 235577 COMPL. DATE 03/21/2008 TOTAL DEPTH 11000 PERF. 7462 - 7529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUNGBLOOD, ROBERT WELL #: 4 RRCID -> 235690 COMPL. DATE 11/02/2015 TOTAL DEPTH 10767 PERF. 6530 - 6540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUNGBLOOD, ROBERT WELL #: 5 RRCID -> 238660 COMPL. DATE 05/10/2008 TOTAL DEPTH 10965 PERF. 7536 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILER HEIRS GU WELL #: 6 RRCID -> 241278 COMPL. DATE 04/09/2008 TOTAL DEPTH 10926 PERF. 7446 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUNGBLOOD, ROBERT WELL #: 9 RRCID -> 244545 COMPL. DATE 10/09/2008 TOTAL DEPTH 10915 PERF. 7460 - 7475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUNGBLOOD, ROBERT WELL #: 10 RRCID -> 247493 COMPL. DATE 02/19/2009 TOTAL DEPTH 10970 PERF. 7450 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YOUNGBLOOD, ROBERT WELL #: 11 RRCID -> 247574 COMPL. DATE 01/20/2009 TOTAL DEPTH 10865 PERF. 7418 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
YOUNGBLOOD, ROBERT GU WELL #: 8 RRCID -> 249365 COMPL. DATE 03/10/2009 TOTAL DEPTH 11646 PERF. 7430 - 7438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARROW-SHAVER RESOURCES CO. 053321
BEGGS, G. TRUST WELL #: 1 RRCID -> 274753 COMPL. DATE 08/30/2013 TOTAL DEPTH 12251 PERF. 7983 - 8009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 4457 | -0- | -534 | -0- | 4439 | 2 | 18 | 9 | N | 16 | | | | | 58 |
| 11 | 4830 | X | 4207 | -0- | -623 | -0- | 4194 | 2 | 13 | 9 | N | 12 | | | | | 70 |
| 12 | 4681 | X | 4448 | -0- | -233 | -0- | 4340 | 2 | 108 | 9 | N | 98 | 101 | 1 | | | 67 |
| 01 | 4681 | X | 4244 | -0- | -437 | -0- | 4227 | 2 | 17 | 9 | N | 15 | | | | | 82 |
| 02 | 4176 | X | 3919 | -0- | -257 | -0- | 3875 | 2 | 44 | 9 | N | 40 | 80 | 1 | | | 42 |
| 03 | 4464 | X | 4148 | -0- | -316 | -0- | 4115 | 2 | 33 | 9 | N | 30 | | | | | 72 |

BIG RUN PRODUCTION COMPANY 070370
MORRIS, WALTER WELL #: 1 RRCID -> 088892 COMPL. DATE N/A TOTAL DEPTH 7750 PERF. 7400 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 27 |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 27 |
| 12 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 27 |
| 01 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 27 |
| *02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

JIMMERSON, ROSS WELL #: 1 RRCID -> 107669 COMPL. DATE 10/10/1983 TOTAL DEPTH 7996 PERF. 7345 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 75 | | | | | 125 |
| 11 | 13 | N | 1 | -0- | -12 | -0- | 1 | 2 | | | N | -0- | | | | | 125 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

CHILDERS, ELMER WELL #: 1 RRCID -> 117006 COMPL. DATE 04/22/1985 TOTAL DEPTH 7512 PERF. 7143 - 7463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 28 |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 28 |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 28 |
| 01 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 28 |
| *02 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 28 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

KANGERGA, MICHAEL WELL #: 3 RRCID -> 126297 COMPL. DATE 10/24/1985 TOTAL DEPTH 7700 PERF. 7271 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 53 | N | 53 | -0- | -0- | -0- | 46 | 2 | 7 | 9 | N | 6 | | | | | 81 |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 59 | 2 | 9 | 9 | N | 8 | | | | | 89 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 89 |
| *02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 89 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY //CONT.// 070370
JONES, JULIAN WELL #: 1 RRCID -> 129290 COMPL. DATE 01/12/1985 TOTAL DEPTH 7425 PERF. 7253 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | 190 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |
| 01 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 190 |
| *02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 190 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 190 |

BIGFOOT ENERGY SERVICES LLC 070737
COCHRAN WELL #: 2 RRCID -> 123045 COMPL. DATE 12/19/1986 TOTAL DEPTH 7574 PERF. 7485 - 7502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

SKILES GU WELL #: 1 RRCID -> 243227 COMPL. DATE 10/17/2008 TOTAL DEPTH 11968 PERF. 7714 - 8056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

CCI EAST TEXAS UPSTREAM LLC 120023
ROGERS ESTATE WELL #: 8 RRCID -> 277441 COMPL. DATE 04/23/2015 TOTAL DEPTH 11078 PERF. 7550 - 7614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CCI GULF COAST UPSTREAM LLC 120027
KANGERGA "B" WELL #: 1 RRCID -> 114190 COMPL. DATE 07/17/1983 TOTAL DEPTH 7707 PERF. 7114 - 7134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 1 | | | | | 187 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 187 |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 187 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 187 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 187 |

CABOT OIL & GAS CORPORATION 121700
AKIN GAS UNIT WELL #: 1 RRCID -> 240744 COMPL. DATE 02/06/2008 TOTAL DEPTH 10400 PERF. 7024 - 8602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
FAULCONER, VERNON E., INC. 263701
BIRDWELL WELL #: 1 RRCID -> 078255 COMPL. DATE 03/03/1978 TOTAL DEPTH 7557 PERF. 7440 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2025 | N | 2025 | -0- | -0- | -0- | 310 | 1 | 1711 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2250 | N | 938 | -0- | -1312 | -0- | 240 | 1 | 692 | 2 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2108 | N | 1995 | -0- | -113 | -0- | 300 | 1 | 1687 | 2 | N | 7 | | | | | 94 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1581 | -0- | -434 | -0- | 260 | 1 | 1314 | 2 | N | 6 | | | | | 100 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1641 | N | 1641 | -0- | -0- | -0- | 290 | 1 | 1303 | 2 | N | 44 | | | | | 144 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1620 | -0- | -364 | -0- | 310 | 1 | 1296 | 2 | N | 13 | | | | | 157 |
| | | | | | | | 14 | 9 | | | | | | | | | |

HARBOR RESOURCES LLC 355716
ORR-TIPPS WELL #: 1 RRCID -> 168582 COMPL. DATE 01/19/1998 TOTAL DEPTH 8514 PERF. 7605 - 7611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 17 |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | 17 |
| 12 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 17 |
| 01 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | 17 |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | 17 |
| *03 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | 17 |

JANDAR EXPLORATION, L. C. 429781
REDWING HEIRS WELL #: 1 RRCID -> 127334 COMPL. DATE 02/05/1988 TOTAL DEPTH 7830 PERF. 7786 - 7802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 401 | N | 401 | -0- | -0- | -0- | 400 | 2 | 1 | 9 | N | 1 | 178 | 1 | | | 8 |
| 11 | 330 | N | 319 | -0- | -11 | -0- | 289 | 2 | 30 | 9 | N | 27 | | | | | 35 |
| 12 | 341 | N | 301 | -0- | -40 | -0- | 272 | 2 | 29 | 9 | N | 26 | 55 | 1 | | | 6 |
| 01 | 341 | N | 317 | -0- | -24 | -0- | 287 | 2 | 30 | 9 | N | 27 | | | | | 33 |
| 02 | 319 | N | 280 | -0- | -39 | -0- | 266 | 2 | 14 | 9 | N | 13 | | | | | 46 |
| *03 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | 46 |

CARLTON WELL #: 1 RRCID -> 135625 COMPL. DATE 06/27/1990 TOTAL DEPTH 7932 PERF. 7728 - 7736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 729 | -0- | -356 | -0- | 716 | 2 | 13 | 9 | N | 12 | | | | | 40 |
| 11 | 1242 | N | 1242 | -0- | -0- | -0- | 1228 | 2 | 14 | 9 | N | 13 | | | | | 53 |
| 12 | 1228 | N | 1228 | -0- | -0- | -0- | 1211 | 2 | 17 | 9 | N | 15 | | | | | 68 |
| 01 | 1582 | N | 1582 | -0- | -0- | -0- | 1568 | 2 | 14 | 9 | N | 13 | | | | | 81 |
| 02 | 1015 | N | 343 | -0- | -672 | -0- | 332 | 2 | 11 | 9 | N | 10 | | | | | 91 |
| *03 | 1803 | N | 1803 | -0- | -0- | -0- | 1773 | 2 | 30 | 9 | N | 27 | | | | | 118 |

KJ ENERGY, LLC 469901
GREEN GAS UNIT 1 WELL #: 2 RRCID -> 234190 COMPL. DATE 11/21/2007 TOTAL DEPTH 10950 PERF. 7461 - 7659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | 341 | -0- | 341 | 85790 | 7 | 1 | 316 | 2 | N | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | SWR 10 | | 332 | -0- | 332 | 86122 | 12 | 1 | 313 | 2 | N | 6 | 1 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | SWR 10 | | 340 | -0- | 340 | 86462 | 10 | 1 | 313 | 2 | N | 15 | 17 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | SWR 10 | | 330 | -0- | 330 | 86792 | 12 | 1 | 298 | 2 | N | 18 | 17 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | SWR 10 | | 339 | -0- | 339 | 87131 | 50 | 1 | 274 | 2 | N | 14 | 18 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | SWR 10 | | 348 | -0- | 348 | 87479 | 24 | 1 | 305 | 2 | N | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
WILDER GAS UNIT WELL #: 4 RRCID -> 235988 COMPL. DATE 01/04/2008 TOTAL DEPTH 10900 PERF. 7396 - 7986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | 25822 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 25822 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 25822 | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 25822 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 25822 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 25822 | | | | | N | -0- | | | | | -0- |

GREEN GAS UNIT 1 WELL #: 4 RRCID -> 236220 COMPL. DATE 12/23/2007 TOTAL DEPTH 11050 PERF. 7504 - 7574

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | 72 | -0- | 72 | 42527 | 1<br>4 | 1<br>9 | 67 | 2 | N | 4 | 4 | 1 | | | -0- |
| 11 | SWR 10 | 89 | -0- | 89 | 42616 | 3<br>1 | 1<br>9 | 85 | 2 | N | 1 | | | | | 1 |
| 12 | SWR 10 | 49 | -0- | 49 | 42665 | 1<br>4 | 1<br>9 | 44 | 2 | N | 4 | 4 | 1 | | | 1 |
| 01 | SWR 10 | 59 | -0- | 59 | 42724 | 2<br>6 | 1<br>9 | 51 | 2 | N | 5 | 5 | 1 | | | 1 |
| 02 | SWR 10 | 94 | -0- | 94 | 42818 | 13<br>6 | 1<br>9 | 75 | 2 | N | 5 | 6 | 1 | | | -0- |
| 03 | SWR 10 | 69 | -0- | 69 | 42887 | 5<br>4 | 1<br>9 | 60 | 2 | N | 4 | 4 | 1 | | | -0- |

MAXWELL GAS UNIT 1 WELL #: 1 L RRCID -> 236342 COMPL. DATE 09/21/2007 TOTAL DEPTH 11100 PERF. 7694 - 7715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEAL, CHAS WELL #: 1 RRCID -> 237729 COMPL. DATE 01/29/2008 TOTAL DEPTH 10450 PERF. 6979 - 8868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | 61 | -0- | 61 | 30554 | 1 | 1 | 60 | 2 | N | -0- | | | | | 3 |
| 11 | SWR 10 | 162 | -0- | 162 | 30716 | 3 | 1 | 159 | 2 | N | -0- | | | | | 3 |
| 12 | SWR 10 | 154 | -0- | 154 | 30870 | 3 | 1 | 151 | 2 | N | -0- | | | | | 3 |
| 01 | SWR 10 | 85 | -0- | 85 | 30955 | 2 | 1 | 83 | 2 | N | -0- | | | | | 3 |
| 02 | SWR 10 | 82 | -0- | 82 | 31037 | 6<br>1 | 1<br>9 | 75 | 2 | N | 1 | 1 | 1 | | | 3 |
| 03 | SWR 10 | 27 | -0- | 27 | 31064 | 2 | 1 | 25 | 2 | N | -0- | | | | | 3 |

TATE GAS UNIT WELL #: 3 RRCID -> 237859 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 7171 - 8942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | 2884 | | | | | N | -0- | | | | | 1 |
| 11 | SWR 10 | -0- | -0- | -0- | 2884 | | | | | N | -0- | | | | | 1 |
| 12 | SWR 10 | -0- | -0- | -0- | 2884 | | | | | N | -0- | | | | | 1 |
| 01 | SWR 10 | -0- | -0- | -0- | 2884 | | | | | N | -0- | | | | | 1 |
| 02 | SWR 10 | -0- | -0- | -0- | 2884 | | | | | N | -0- | | | | | 1 |
| 03 | SWR 10 | -0- | -0- | -0- | 2884 | | | | | N | -0- | | | | | 1 |

KEELING FAMILY GAS UNIT 1 WELL #: 2 RRCID -> 238173 COMPL. DATE 04/12/2008 TOTAL DEPTH 10460 PERF. 7597 - 8829

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | 3043 | | | | | N | -0- | | | | | 50 |
| 11 | SWR 10 | -0- | -0- | -0- | 3043 | | | | | N | -0- | | | | | 50 |
| 12 | SWR 10 | -0- | -0- | -0- | 3043 | | | | | N | -0- | | | | | 50 |
| 01 | SWR 10 | -0- | -0- | -0- | 3043 | | | | | N | -0- | | | | | 50 |
| 02 | SWR 10 | -0- | -0- | -0- | 3043 | | | | | N | -0- | | | | | 50 |
| 03 | SWR 10 | -0- | -0- | -0- | 3043 | | | | | N | -0- | | | | | 50 |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
GREEN GAS UNIT 1 WELL #: 3 RRCID -> 238244 COMPL. DATE 01/24/2008 TOTAL DEPTH 10910 PERF. 7394 - 10754

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | 19 | -0- | 19 | 2155 | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | 7 | -0- | 7 | 2162 | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 2162 | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 2162 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 2162 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 2162 | | | | | N | -0- | | | | | -0- |

KEELING FAMILY GAS UNIT 1 WELL #: 1 RRCID -> 238267 COMPL. DATE 11/04/2007 TOTAL DEPTH 10714 PERF. 7192 - 8767

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | 245 | -0- | 245 | 208061 | 5 | 1 | 237 | 2 | N | 3 | 48 | 1 | | | 32 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | SWR 10 | 490 | -0- | 490 | 208551 | 9 | 1 | 481 | 2 | N | -0- | | | | | 32 |
| 12 | SWR 10 | 515 | -0- | 515 | 209066 | 9 | 1 | 505 | 2 | N | 1 | 1 | 1 | | | 32 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | SWR 10 | 387 | -0- | 387 | 209453 | 7 | 1 | 341 | 2 | N | 35 | 1 | 1 | | | 66 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 02 | SWR 10 | 231 | -0- | 231 | 209684 | 17 | 1 | 197 | 2 | N | 15 | 29 | 1 | | | 52 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 03 | SWR 10 | 395 | -0- | 395 | 210079 | 35 | 1 | 360 | 2 | N | -0- | | | | | 52 |

HUGHES GAS UNIT WELL #: 1 RRCID -> 238270 COMPL. DATE 02/01/2008 TOTAL DEPTH 10620 PERF. 7309 - 9081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | 133781 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 133781 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 133781 | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 133781 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 133781 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 133781 | | | | | N | -0- | | | | | -0- |

PURDIE GAS UNIT 1 WELL #: 1 RRCID -> 240045 COMPL. DATE 12/03/2008 TOTAL DEPTH 11100 PERF. 7549 - 7620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | 4 | -0- | 4 | 2168 | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | 8 | -0- | 8 | 2176 | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 2176 | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 2176 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 2176 | | | | | N | 1 | 1 | 1 | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 2176 | | | | | N | -0- | | | | | -0- |

PHILLIPS GAS UNIT WELL #: 1 RRCID -> 243347 COMPL. DATE 11/07/2007 TOTAL DEPTH 10315 PERF. 6841 - 6852

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | 15040 | | | | | N | -0- | 1 | 1 | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 15040 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 15040 | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 15040 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 15040 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 15040 | | | | | N | -0- | | | | | -0- |

TATE GAS UNIT WELL #: 1 RRCID -> 256441 COMPL. DATE 11/18/2006 TOTAL DEPTH 10402 PERF. 7125 - 8793

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | 54168 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 54168 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 54168 | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 54168 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 54168 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 54168 | | | | | N | -0- | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
HUGHES GAS UNIT WELL #: 3 RRCID -> 256442 COMPL. DATE 11/20/2006 TOTAL DEPTH 10400 PERF. 7216 - 8999

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | 122995 | | | | | N | -0- | | | | | 6 |
| 11 | SWR 10 | -0- | -0- | -0- | 122995 | | | | | N | -0- | | | | | 6 |
| 12 | SWR 10 | -0- | -0- | -0- | 122995 | | | | | N | -0- | | | | | 6 |
| 01 | SWR 10 | -0- | -0- | -0- | 122995 | | | | | N | -0- | | | | | 6 |
| 02 | SWR 10 | -0- | -0- | -0- | 122995 | | | | | N | -0- | | | | | 6 |
| 03 | SWR 10 | 17 | -0- | 17 | 123012 | 2 | 1 | 15 | 2 | N | -0- | | | | | 6 |

PURDIE GAS UNIT 1 WELL #: 2 RRCID -> 256449 COMPL. DATE 07/17/2007 TOTAL DEPTH 10985 PERF. 7500 - 7503

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |

GREEN GAS UNIT 1 WELL #: 5 RRCID -> 257987 COMPL. DATE 08/13/2010 TOTAL DEPTH 10985 PERF. 7605 - 7645

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TATUM WELL #: 1 RRCID -> 266669 COMPL. DATE 09/30/2011 TOTAL DEPTH 10809 PERF. 7422 - 7570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 649 N | 649 | -0- | -0- | -0- | 13 | 1 | 590 | 2 | N | 42 | 50 | 1 | | | -0- |
| | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 620 N | 620 | -0- | -0- | -0- | 85 | 1 | 534 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 551 N | 551 | -0- | -0- | -0- | 77 | 1 | 473 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 580 N | 580 | -0- | -0- | -0- | 92 | 1 | 487 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 801 N | 801 | -0- | -0- | -0- | 351 | 1 | 448 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 686 N | 686 | -0- | -0- | -0- | 170 | 1 | 486 | 2 | N | 27 | | | | | 28 |
| | | | | | | 30 | 9 | | | | | | | | | |

CARLETON WELL #: 1 RRCID -> 278715 COMPL. DATE 08/23/2015 TOTAL DEPTH 10815 PERF. 7226 - 7252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 N | 132 | -0- | -364 | -0- | 3 | 1 | 129 | 2 | N | -0- | | | | | 12 |
| 11 | 360 N | 166 | -0- | -194 | -0- | 3 | 1 | 163 | 2 | N | -0- | | | | | 12 |
| 12 | 186 N | 130 | -0- | -56 | -0- | 2 | 1 | 128 | 2 | N | -0- | | | | | 12 |
| 01 | 124 N | 4 | -0- | -120 | -0- | 4 | 2 | | | N | -0- | | | | | 12 |
| 02 | 174 N | -0- | -0- | -174 | -0- | | | | | N | 2 | | | | | 14 |
| 03 | 124 N | 13 | -0- | -111 | -0- | 13 | 2 | | | N | -0- | | | | | 14 |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
ORR-TIPPS GAS UNIT WELL #: 6 RRCID -> 282643 COMPL. DATE 05/16/2017 TOTAL DEPTH 9310 PERF. 7271 - 7415

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8122 | X | 7003 | -0- | | -1119 | -0- | 148 | 1 | 6800 | 2 | Y | 50 | 36 | 1 | | | 26 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 7860 | X | 7742 | -0- | | -118 | -0- | 1050 | 1 | 6638 | 2 | Y | 49 | 30 | 1 | | | 45 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 8122 | X | 5172 | -0- | | -2950 | -0- | 713 | 1 | 4412 | 2 | Y | 43 | 42 | 1 | | | 46 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 8122 | X | 8052 | -0- | | -70 | -0- | 1272 | 1 | 6721 | 2 | Y | 54 | 88 | 1 | | | 12 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 11330 | X | 11330 | -0- | | -0- | -0- | 4957 | 1 | 6338 | 2 | Y | 32 | 16 | 1 | | | 28 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| *03 | 8823 | X | 8823 | -0- | | -0- | -0- | 2276 | 1 | 6505 | 2 | Y | 38 | 57 | 1 | | | 9 |
| | | | | | | | | 42 | 9 | | | | | | | | | |

ORR-TIPPS GAS UNIT WELL #: 4 RRCID -> 282649 COMPL. DATE 04/19/2017 TOTAL DEPTH 11800 PERF. 7409 - 7412

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 216 | -0- | | -1 | -0- | 4 | 1 | 175 | 2 | Y | 34 | 58 | 1 | | | 43 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 240 | N | 184 | -0- | | -56 | -0- | 23 | 1 | 146 | 2 | Y | 14 | 1 | 1 | | | 56 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 155 | N | 120 | -0- | | -35 | -0- | 13 | 1 | 83 | 2 | Y | 22 | 37 | 1 | | | 41 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 217 | N | 153 | -0- | | -64 | -0- | 20 | 1 | 104 | 2 | Y | 26 | 1 | 1 | | | 66 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 417 | N | 417 | -0- | | -0- | -0- | 177 | 1 | 227 | 2 | Y | 12 | 1 | 1 | | | 77 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 124 | N | 113 | -0- | | -11 | -0- | 29 | 1 | 84 | 2 | Y | -0- | 64 | 1 | | | 13 |

DUNN, DOUGLAS JR. WELL #: 1 RRCID -> 282923 COMPL. DATE 12/11/2016 TOTAL DEPTH 10790 PERF. 7258 - 7393

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 171 | -0- | | -294 | -0- | 4 | 1 | 167 | 2 | N | -0- | | | | | 93 |
| 11 | 510 | N | 298 | -0- | | -212 | -0- | 41 | 1 | 256 | 2 | N | 1 | 1 | 1 | | | 93 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | 343 | -0- | | -91 | -0- | 48 | 1 | 294 | 2 | N | 1 | 1 | 1 | | | 93 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 389 | N | 389 | -0- | | -0- | -0- | 62 | 1 | 326 | 2 | N | 1 | 1 | 1 | | | 93 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 527 | N | 527 | -0- | | -0- | -0- | 231 | 1 | 295 | 2 | Y | 1 | 1 | 1 | | | 93 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 471 | N | 471 | -0- | | -0- | -0- | 122 | 1 | 349 | 2 | Y | -0- | 1 | 1 | | | 92 |

ADRIAN WELL #: 1 RRCID -> 283064 COMPL. DATE 11/10/2016 TOTAL DEPTH 9225 PERF. 7163 - 7192

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 99 | N | 99 | -0- | | -0- | -0- | 2 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | | -0- | -0- | 16 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 112 | -0- | | -74 | -0- | 16 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 01 | 117 | N | 117 | -0- | | -0- | -0- | 19 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 02 | 228 | N | 228 | -0- | | -0- | -0- | 100 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | 69 | -0- | | -55 | -0- | 18 | 1 | 51 | 2 | Y | -0- | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
KJ ENERGY, LLC //CONT.// 469901
KENNEDY GAS UNIT WELL #: 5 RRCID -> 285937 COMPL. DATE 08/06/2018 TOTAL DEPTH 7160 PERF. 7155 - 7165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 2663 | -0- | -2917 | -0- | 53 | 1 | 2434 | 2 | N | 160 | 170 | 1 | | | 88 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2308 | -0- | -902 | -0- | 39 | 1 | 2100 | 2 | N | 154 | 174 | 1 | | | 68 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 12 | 2528 | X | 2528 | -0- | -0- | -0- | 39 | 1 | 2276 | 2 | N | 194 | 173 | 1 | | | 89 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 2666 | X | 2262 | -0- | -404 | -0- | 43 | 1 | 2128 | 2 | N | 83 | 172 | 1 | | | -0- |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 02 | 2494 | X | 1726 | -0- | -768 | -0- | 104 | 1 | 1215 | 2 | N | 370 | 177 | 1 | | | 193 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 03 | 2666 | X | 2452 | -0- | -214 | -0- | 79 | 1 | 2182 | 2 | N | 174 | 174 | 1 | | | 193 |
| | | | | | | | 191 | 9 | | | | | | | | | |

LARGO OIL COMPANY 486640
RIVES WELL #: 1 RRCID -> 189077 COMPL. DATE 03/28/2002 TOTAL DEPTH 10830 PERF. 7380 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 84 | -0- | -40 | -0- | 78 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 80 |
| 12 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | 80 |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 80 |
| *02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 80 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

CATES, DAN WELL #: 1 RRCID -> 233309 COMPL. DATE N/A TOTAL DEPTH 8270 PERF. 7254 - 7275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2998 | N | 2998 | -0- | -0- | -0- | 2957 | 2 | 41 | 9 | N | 37 | | | | | 149 |
| 11 | 2340 | N | 1767 | -0- | -573 | -0- | 1720 | 2 | 47 | 9 | N | 43 | 129 | 1 | | | 63 |
| 12 | 2418 | N | 1488 | -0- | -930 | -0- | 1471 | 2 | 17 | 9 | N | 15 | | | | | 78 |
| 01 | 2248 | N | 2248 | -0- | -0- | -0- | 2196 | 2 | 52 | 9 | N | 47 | | | | | 125 |
| 02 | 1711 | N | -0- | -0- | -1711 | -0- | 2037 | 2 | | | N | 48 | 146 | 1 | 1 | 8 | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

LEHNERTZ-FAULKNER, INC. 495689
HUNT, J. T. WELL #: 1 RRCID -> 016124 COMPL. DATE 11/29/1958 TOTAL DEPTH 7580 PERF. 7459 - 7467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3427 | X | 3427 | -0- | -0- | -0- | 3406 | 2 | 21 | 9 | N | 19 | | | | | 119 |
| 11 | 3796 | X | 3796 | -0- | -0- | -0- | 3723 | 2 | 73 | 9 | N | 66 | | | | | 185 |
| 12 | 3331 | X | 3331 | -0- | -0- | -0- | 3291 | 2 | 40 | 9 | N | 36 | 175 | 1 | | | 46 |
| 01 | 3876 | X | 3876 | -0- | -0- | -0- | 3817 | 2 | 59 | 9 | N | 54 | | | | | 100 |
| 02 | 3601 | X | 3601 | -0- | -0- | -0- | 3544 | 2 | 57 | 9 | N | 52 | | | | | 152 |
| *03 | 3793 | X | 3793 | -0- | -0- | -0- | 3752 | 2 | 41 | 9 | N | 37 | 166 | 1 | | | 23 |

ALFORD "A" WELL #: 1 RRCID -> 141699 COMPL. DATE 02/27/1992 TOTAL DEPTH 7530 PERF. 7502 - 7513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3028 | X | 3028 | -0- | -0- | -0- | 2966 | 2 | 62 | 9 | N | 56 | | | | | 198 |
| 11 | 2885 | X | 2885 | -0- | -0- | -0- | 2857 | 2 | 28 | 9 | N | 25 | 182 | 1 | | | 41 |
| 12 | 3164 | X | 3164 | -0- | -0- | -0- | 3097 | 2 | 67 | 9 | N | 61 | | | | | 102 |
| 01 | 1581 | X | 1569 | -0- | -12 | -0- | 1505 | 2 | 64 | 9 | N | 58 | | | | | 160 |
| 02 | 1479 | X | 1406 | -0- | -73 | -0- | 1366 | 2 | 40 | 9 | N | 36 | 171 | 1 | 1 | 8 | 24 |
| *03 | 2083 | X | 2083 | -0- | -0- | -0- | 2040 | 2 | 43 | 9 | N | 39 | | | | | 63 |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
M. E. OPERATING & SERVICES, INC. 518265
RICE WELL #: 1 RRCID -> 163228 COMPL. DATE 02/13/1997 TOTAL DEPTH 7900 PERF. 7478 - 7538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 826 | -0- | -445 | -0- | 186 | 1 | 628 | 2 | N | 11 | | | | | 119 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 990 | N | 985 | -0- | -5 | -0- | 194 | 1 | 646 | 2 | N | 132 | | | | | 251 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | 1395 | N | 696 | -0- | -699 | -0- | 190 | 1 | 459 | 2 | N | 43 | | | | | 294 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1183 | -0- | -57 | -0- | 198 | 1 | 888 | 2 | N | 88 | 165 | 1 | | | 217 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 957 | N | 948 | -0- | -9 | -0- | 197 | 1 | 672 | 2 | N | 72 | | | | | 289 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *03 | 1048 | N | 1048 | -0- | -0- | -0- | 197 | 1 | 772 | 2 | N | 72 | 162 | 1 | | | 199 |
| | | | | | | | 79 | 9 | | | | | | | | | |

POCO WELL #: 1 RRCID -> 230327 COMPL. DATE 07/24/2007 TOTAL DEPTH 7750 PERF. 7238 - 7347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 127 |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 127 |
| 12 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | 127 |
| 01 | 310 | N | 237 | -0- | -73 | -0- | 237 | 2 | | | N | -0- | | | | | 127 |
| *02 | 290 | N | 216 | -0- | -74 | -0- | 216 | 2 | | | N | -0- | | | | | 127 |
| 03 | 310 | N | 136 | -0- | -174 | -0- | 136 | 2 | | | N | -0- | | | | | 127 |

RICE WELL #: 2 RRCID -> 251778 COMPL. DATE 08/21/2009 TOTAL DEPTH 6618 PERF. 7680 - 7708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MORRIS WELL #: 1 RRCID -> 286078 COMPL. DATE 07/18/1996 TOTAL DEPTH 7800 PERF. 7479 - 7570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 61 | N | 61 | -0- | -0- | -0- | 14 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 6 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 10 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 12 | -0- | -81 | -0- | 2 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 02 | 29 | N | 14 | -0- | -15 | -0- | 3 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
ROGERS, BILLY NEAL GAS UNIT WELL #: 3 RRCID -> 113460 COMPL. DATE 09/07/1984 TOTAL DEPTH 8000 PERF. 7406 - 7506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 | 1 | | | -0- |
| *01 | 14B2 EXT | | 79 | -0- | 79 | 79 | 2 | 1 | 68 | 2 | Y | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 14B2 EXT | | 23 | -0- | 23 | 102 | 20 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 03 | 14B2 EXT | | 83 | -0- | 83 | 185 | 1 | 1 | 74 | 2 | Y | 7 | 17 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ROGERS, BILLY NEAL GAS UNIT WELL #: 1 RRCID -> 281830 COMPL. DATE 04/04/2016 TOTAL DEPTH 7936 PERF. 7458 - 7645

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 13 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
PEDERNALES PETROLEUM OP, LLC 650201
KONZEN WELL #: 1 RRCID -> 103896 COMPL. DATE 01/20/1983 TOTAL DEPTH 8000 PERF. 7285 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

PRINCESS THREE OPERATING, LLC 677993
MCNEE WELL #: 2 RRCID -> 016156 COMPL. DATE 02/03/1962 TOTAL DEPTH N/A PERF. 7372 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

MCNEE WELL #: 1 RRCID -> 177705 COMPL. DATE 03/27/2000 TOTAL DEPTH 12100 PERF. 7302 - 7332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
RICE GU WELL #: 1 RRCID -> 226131 COMPL. DATE 12/20/2006 TOTAL DEPTH 10540 PERF. 7034 - 7693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | 70 | -0- | 70 | 28129 | 4 | 2 | 66 | 9 | N | 60 | | | | | 60 |
| 11 | SWR | 10 | 6 | -0- | 6 | 28135 | 6 | 2 | | | N | -0- | | | | | 60 |
| 12 | SWR | 10 | 8 | -0- | 8 | 28143 | 8 | 2 | | | N | -0- | | | | | 60 |
| 01 | SWR | 10 | 8 | -0- | 8 | 28151 | 8 | 2 | | | N | -0- | | | | | 60 |
| 02 | SWR | 10 | 7 | -0- | 7 | 28158 | 7 | 2 | | | N | -0- | | | | | 60 |
| *03 | SWR | 10 | 139 | -0- | 139 | 28297 | 139 | 2 | | | N | -0- | | | | | 60 |

ORR-BURKS GU WELL #: 6 RRCID -> 229174 COMPL. DATE 05/07/2007 TOTAL DEPTH 10545 PERF. 7078 - 7817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | 9 | -0- | 9 | 3120 | 9 | 2 | | | N | -0- | 2 | 1 | | | 2 |
| 11 | SWR | 10 | 13 | -0- | 13 | 3133 | 13 | 2 | | | N | -0- | | | | | 2 |
| 12 | SWR | 10 | 20 | -0- | 20 | 3153 | 20 | 2 | | | N | -0- | | | | | 2 |
| 01 | SWR | 10 | 18 | -0- | 18 | 3171 | 18 | 2 | | | N | -0- | | | | | 2 |
| 02 | SWR | 10 | 17 | -0- | 17 | 3188 | 17 | 2 | | | N | -0- | | | | | 2 |
| *03 | SWR | 10 | 28 | -0- | 28 | 3216 | 28 | 2 | | | N | -0- | | | | | 2 |

RICE GU WELL #: 2 RRCID -> 230116 COMPL. DATE 03/08/2007 TOTAL DEPTH 10525 PERF. 7072 - 9169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | 1267 | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | 1 | -0- | 1 | 1268 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | 1 | -0- | 1 | 1269 | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | 1 | -0- | 1 | 1270 | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | 1 | -0- | 1 | 1271 | 1 | 2 | | | N | -0- | | | | | -0- |
| *03 | SWR | 10 | -0- | -0- | -0- | 1271 | | | | | N | -0- | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
PROLINE ENERGY RESOURCES INC //CONT.// 681327

ORR-BURKS GU WELL #: 7 RRCID -> 230344 COMPL. DATE 06/24/2007 TOTAL DEPTH 10545 PERF. 7190 - 7385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | 2 | -0- | 2 | 1977 | 1 | 2 | 1 | 9 | N | 1 | 22 | 1 | | | 1 |
| 11 | SWR | 10 | 4 | -0- | 4 | 1981 | 2 | 2 | 2 | 9 | N | 2 | | | | | 3 |
| 12 | SWR | 10 | 6 | -0- | 6 | 1987 | 3 | 2 | 3 | 9 | N | 3 | | | | | 6 |
| 01 | SWR | 10 | 2 | -0- | 2 | 1989 | 2 | 2 | | | N | -0- | | | | | 6 |
| 02 | SWR | 10 | 46 | -0- | 46 | 2035 | 2 | 2 | 44 | 9 | N | 40 | 39 | 1 | | | 7 |
| *03 | SWR | 10 | 28 | -0- | 28 | 2063 | 28 | 2 | | | N | -0- | | | | | 7 |

RICE GU WELL #: 3 RRCID -> 231955 COMPL. DATE 09/03/2007 TOTAL DEPTH 10525 PERF. 7360 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | 3 | -0- | 3 | 1494 | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | 4 | -0- | 4 | 1498 | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | 6 | -0- | 6 | 1504 | 6 | 2 | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | 5 | -0- | 5 | 1509 | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | 5 | -0- | 5 | 1514 | 5 | 2 | | | N | -0- | | | | | -0- |
| *03 | SWR | 10 | 7 | -0- | 7 | 1521 | 7 | 2 | | | N | -0- | | | | | -0- |

ORR-BURKS GU WELL #: 9 RRCID -> 234426 COMPL. DATE 10/27/2007 TOTAL DEPTH 10260 PERF. 7257 - 7568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | 125 | -0- | 125 | 17105 | 89 | 2 | 36 | 9 | N | 33 | | | | | 33 |
| 11 | SWR | 10 | 226 | -0- | 226 | 17331 | 98 | 1 | 128 | 2 | N | -0- | | | | | 33 |
| 12 | SWR | 10 | 288 | -0- | 288 | 17619 | 98 | 1 | 190 | 2 | N | -0- | | | | | 33 |
| 01 | SWR | 10 | 271 | -0- | 271 | 17890 | 98 | 1 | 173 | 2 | N | -0- | | | | | 33 |
| 02 | SWR | 10 | 165 | -0- | 165 | 18055 | 165 | 2 | | | N | -0- | | | | | 33 |
| *03 | SWR | 10 | 26 | -0- | 26 | 18081 | 26 | 2 | | | N | -0- | | | | | 33 |

ORR-BURKS GU WELL #: 5 RRCID -> 235955 COMPL. DATE 04/10/2008 TOTAL DEPTH 10510 PERF. 7196 - 7398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | 48 | -0- | 48 | 3757 | 37 | 2 | 11 | 9 | N | 10 | | | | | 10 |
| 11 | SWR | 10 | 54 | -0- | 54 | 3811 | 54 | 2 | | | N | -0- | | | | | 10 |
| 12 | SWR | 10 | 79 | -0- | 79 | 3890 | 79 | 2 | | | N | -0- | | | | | 10 |
| 01 | SWR | 10 | 72 | -0- | 72 | 3962 | 72 | 2 | | | N | -0- | | | | | 10 |
| 02 | SWR | 10 | 69 | -0- | 69 | 4031 | 69 | 2 | | | N | -0- | | | | | 10 |
| *03 | SWR | 10 | 56 | -0- | 56 | 4087 | 56 | 2 | | | N | -0- | | | | | 10 |

BRADY, J. WELL #: 1 RRCID -> 244193 COMPL. DATE 09/27/2008 TOTAL DEPTH 10615 PERF. 7618 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 15 | -0- | 15 | 1308 | 15 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1308 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 1308 | X | -0- | -0- | -1308 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ORR-BURKS GU WELL #: 2 RRCID -> 248299 COMPL. DATE 08/04/2008 TOTAL DEPTH 10593 PERF. 7344 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | 102 | -0- | 102 | 1566 | 74 | 2 | 28 | 9 | N | 25 | 17 | 1 | | | 9 |
| 11 | SWR | 10 | 110 | -0- | 110 | 1676 | 2 | 1 | 108 | 2 | N | -0- | | | | | 9 |
| 12 | SWR | 10 | 162 | -0- | 162 | 1838 | 2 | 1 | 160 | 2 | N | -0- | | | | | 9 |
| 01 | SWR | 10 | 148 | -0- | 148 | 1986 | 2 | 1 | 146 | 2 | N | -0- | | | | | 9 |
| 02 | SWR | 10 | 139 | -0- | 139 | 2125 | 139 | 2 | | | N | -0- | | | | | 9 |
| *03 | SWR | 10 | 11 | -0- | 11 | 2136 | 11 | 2 | | | N | -0- | | | | | 9 |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION 742143
MORRIS, ROBERT UNIT WELL #: 1 RRCID -> 016126 COMPL. DATE 10/12/1953 TOTAL DEPTH N/A PERF. 7496 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 480 | -0- | -233 | -0- | 480 | 2 | | | N | -0- | | | | | 32 |
| 11 | 600 | N | 329 | -0- | -271 | -0- | 329 | 2 | | | N | -0- | | | | | 32 |
| 12 | 931 | N | 931 | -0- | -0- | -0- | 778 | 2 | 153 | 9 | N | 139 | 153 | 1 | | | 18 |
| 01 | 626 | N | 626 | -0- | -0- | -0- | 625 | 2 | 1 | 9 | N | 1 | | | | | 19 |
| 02 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 19 |
| 03 | 806 | N | 562 | -0- | -244 | -0- | 562 | 2 | | | N | -0- | | | | | 19 |

TILLISON WELL #: 1 RRCID -> 177707 COMPL. DATE 01/15/2000 TOTAL DEPTH 7650 PERF. 7392 - 7485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 176 | X | 34 | -0- | -142 | -0- | 3 | 1 | 31 | 2 | Y | -0- | | | | | 47 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |

ANDERSON-WALLACE GU WELL #: 1 T RRCID -> 179652 COMPL. DATE 08/26/2000 TOTAL DEPTH 7550 PERF. 7411 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ANDERSON-WALLACE GU WELL #: 2 RRCID -> 180666 COMPL. DATE 11/23/2000 TOTAL DEPTH 7669 PERF. 7349 - 7366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 160 | N | 160 | -0- | -0- | -0- | 14 | 1 | 146 | 2 | Y | -0- | | | | | 76 |
| 11 | 140 | N | 140 | -0- | -0- | -0- | 13 | 1 | 127 | 2 | Y | -0- | | | | | 76 |
| 12 | 155 | N | 126 | -0- | -29 | -0- | 12 | 1 | 114 | 2 | Y | -0- | | | | | 76 |
| 01 | 155 | N | 137 | -0- | -18 | -0- | 13 | 1 | 124 | 2 | Y | -0- | | | | | 76 |
| 02 | 145 | N | -0- | -0- | -145 | -0- | | | | | Y | -0- | | | | | 76 |
| *03 | 175 | N | 175 | -0- | -0- | -0- | 29 | 1 | 146 | 2 | Y | -0- | | | | | 76 |

RUSSELL WELL #: 1 RRCID -> 196982 COMPL. DATE 08/25/2003 TOTAL DEPTH 7700 PERF. 7350 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KANGERGA WELL #: 1 RRCID -> 223223 COMPL. DATE 06/03/2006 TOTAL DEPTH 10950 PERF. 7312 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | 35 |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | 35 |
| 01 | 21 | N | 21 | -0- | -0- | -0- | 2 | 1 | 19 | 2 | Y | -0- | | | | | 35 |
| 02 | 29 | N | 11 | -0- | -18 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | 35 |
| *03 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | 35 |

WYLIE WELL #: 3 RRCID -> 224630 COMPL. DATE 06/29/2005 TOTAL DEPTH 10790 PERF. 7519 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BROWN GU 1 WELL #: 1 U RRCID -> 244564 COMPL. DATE 10/14/2008 TOTAL DEPTH 10950 PERF. 7412 - 7688

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COBRA #1 WELL #: 17 RRCID -> 244901 COMPL. DATE 11/25/2006 TOTAL DEPTH 10950 PERF. 7464 - 7473

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LITTLE ESTATE WELL #: 3 RRCID -> 245865 COMPL. DATE 11/18/2008 TOTAL DEPTH 10755 PERF. 7138 - 7546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LITTLE ESTATE WELL #: 2 RRCID -> 246597 COMPL. DATE 11/13/2008 TOTAL DEPTH 10760 PERF. 7074 - 7415

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUDSON WELL #: 2 RRCID -> 258134 COMPL. DATE 10/16/2009 TOTAL DEPTH 10950 PERF. 7466 - 7480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAUL WELCH GU WELL #: 1 RRCID -> 262301 COMPL. DATE 01/05/2011 TOTAL DEPTH 10800 PERF. 7026 - 7464

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JARRELL UNIT WELL #: 7 RRCID -> 265209 COMPL. DATE 01/10/2012 TOTAL DEPTH 10872 PERF. 7342 - 7428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HERGESHEIMER GU WELL #: 4 RRCID -> 283727 COMPL. DATE 04/01/2019 TOTAL DEPTH 11204 PERF. 7424 - 10781

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINSON GAS UNIT NO. 1 WELL #: 13 RRCID -> 284336 COMPL. DATE 03/28/2018 TOTAL DEPTH 11117 PERF. 7596 - 7610

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE, GALAN GAS UNIT WELL #: 1 RRCID -> 284599 COMPL. DATE 03/06/2018 TOTAL DEPTH 11270 PERF. 7736 - 7796

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LANDON WELL #: 6 RRCID -> 285636 COMPL. DATE 11/01/2018 TOTAL DEPTH 10950 PERF. 7178 - 10726

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 X | 2858 | -0- | -273 | -0- | 250 | 1 | 2608 | 2 | Y | -0- | | | | | -0- |
| 11 | 3030 X | 2760 | -0- | -270 | -0- | 249 | 1 | 2511 | 2 | Y | -0- | | | | | -0- |
| 12 | 3193 X | 2499 | -0- | -694 | -0- | 234 | 1 | 2265 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 X | 2958 | -0- | -142 | -0- | 275 | 1 | 2683 | 2 | Y | -0- | | | | | -0- |
| 02 | 2668 X | 2593 | -0- | -75 | -0- | 246 | 1 | 2347 | 2 | Y | -0- | | | | | -0- |
| 03 | 2852 X | 1209 | -0- | -1643 | -0- | 199 | 1 | 1008 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |

ANDERSON-WALLACE GU WELL #: 3 RRCID -> 286718 COMPL. DATE 11/01/2018 TOTAL DEPTH 10895 PERF. 7293 - 7593

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12276 X | 5981 | -0- | -6295 | -0- | 509 | 1 | 5308 | 2 | N | 149 | 173 | 1 | | | 117 |
| | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 9060 X | 4761 | -0- | -4299 | -0- | 417 | 1 | 4194 | 2 | N | 136 | 178 | 1 | | | 75 |
| | | | | | | 150 | 9 | | | | | | | | | |
| 12 | 7905 X | 5611 | -0- | -2294 | -0- | 513 | 1 | 4954 | 2 | N | 131 | 170 | 1 | | | 36 |
| | | | | | | 144 | 9 | | | | | | | | | |
| 01 | 6386 X | 4935 | -0- | -1451 | -0- | 447 | 1 | 4363 | 2 | N | 114 | | | | | 150 |
| | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 5597 X | 4274 | -0- | -1323 | -0- | 393 | 1 | 3751 | 2 | N | 118 | 179 | 1 | | | 89 |
| | | | | | | 130 | 9 | | | | | | | | | |
| 03 | 5983 X | 2303 | -0- | -3680 | -0- | 355 | 1 | 1802 | 2 | N | 133 | 158 | 1 | | | 64 |
| | | | | | | 146 | 9 | | | | | | | | | |

SHOCO PRODUCTION, L.P. 778198
BUSBY, ANNIE WELL #: 1 RRCID -> 192875 COMPL. DATE 04/19/1965 TOTAL DEPTH 7467 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 N | 891 | -0- | -566 | -0- | 891 | 2 | | | N | -0- | | | | | 69 |
| 11 | 1410 N | 1073 | -0- | -337 | -0- | 1073 | 2 | | | N | -0- | | | | | 69 |
| 12 | 1021 N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | 69 |
| 01 | 1053 N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | | | 69 |
| *02 | 685 N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | 69 |
| 03 | 1023 N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 69 |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SMK VACUUM SERVICE 796754
STEPHENS, MARY B. WELL #: 1 L RRCID -> 105458 COMPL. DATE 11/15/1982 TOTAL DEPTH 11036 PERF. 7756 - 7761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/18/2019 - P/A 10/18/19

TANOS EXPLORATION II, LLC 835976
GRIFFITH "B" WELL #: 1 RRCID -> 145039 COMPL. DATE 02/24/1993 TOTAL DEPTH 7775 PERF. 7305 - 7320

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1115 | -0- | -342 | -0- | 62 | 1 | 1030 | 2 | N | 21 | | | | | 34 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 73 | 1 | 1394 | 2 | N | 40 | | | | | 74 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1263 | -0- | -194 | -0- | 60 | 1 | 1183 | 2 | N | 18 | | | | | 92 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1079 | -0- | -37 | -0- | 52 | 1 | 992 | 2 | N | 32 | 1 | 8 | | | 123 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1145 | -0- | -305 | -0- | 57 | 1 | 1065 | 2 | N | 21 | | | | | 144 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1407 | N | 1407 | -0- | -0- | -0- | 70 | 1 | 1292 | 2 | N | 41 | 134 | 1 | | | 51 |
| | | | | | | | 45 | 9 | | | | | | | | | |

MAXWELL, T. D. WELL #: 1 RRCID -> 154382 COMPL. DATE 10/26/2010 TOTAL DEPTH 7570 PERF. 3560 - 3885

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

INTERNATIONAL PAPER CO. WELL #: 1 RRCID -> 160113 COMPL. DATE 05/20/1996 TOTAL DEPTH 7552 PERF. 7371 - 7394

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 1230 | -0- | -2676 | -0- | 70 | 1 | 1149 | 2 | Y | 10 | | | | | 46 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3990 | X | 2833 | -0- | -1157 | -0- | 141 | 1 | 2680 | 2 | Y | 11 | | | | | 57 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3369 | -0- | -754 | -0- | 161 | 1 | 3187 | 2 | Y | 19 | | | | | 76 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 4123 | X | 3260 | -0- | -863 | -0- | 160 | 1 | 3072 | 2 | Y | 25 | | | | | 101 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3173 | X | 3173 | -0- | -0- | -0- | 159 | 1 | 2994 | 2 | Y | 18 | | | | | 119 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 3228 | X | 3228 | -0- | -0- | -0- | 166 | 1 | 3048 | 2 | Y | 13 | 1 | 8 | | | 131 |
| | | | | | | | 14 | 9 | | | | | | | | | |

SHAW, R. W. WELL #: 1 RRCID -> 160589 COMPL. DATE 07/20/1996 TOTAL DEPTH 7936 PERF. 7300 - 7310

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
JAMES WELL #: 1 RRCID -> 168398 COMPL. DATE 02/23/2000 TOTAL DEPTH 8500 PERF. 7418 - 7423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 896 | N | 896 | -0- | -0- | -0- | 51 | 1 | 836 | 2 | N | 8 | | | | | 76 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 656 | N | 656 | -0- | -0- | -0- | 32 | 1 | 617 | 2 | N | 6 | | | | | 82 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 546 | N | 546 | -0- | -0- | -0- | 26 | 1 | 520 | 2 | N | -0- | | | | | 82 |
| 01 | 410 | N | 410 | -0- | -0- | -0- | 20 | 1 | 389 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 203 | N | 11 | -0- | -192 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 83 |
| 03 | 217 | N | 85 | -0- | -132 | -0- | 4 | 1 | 81 | 2 | N | -0- | | | | | 83 |

ORR, JOHN WELL #: 1 RRCID -> 168935 COMPL. DATE 12/01/1997 TOTAL DEPTH 8500 PERF. 7924 - 7936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

SMITH, CARRIE WELL #: 1 RRCID -> 176617 COMPL. DATE 04/22/2010 TOTAL DEPTH 8500 PERF. 3542 - 3857

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRADY WELL #: 1 RRCID -> 199172 COMPL. DATE 11/25/2003 TOTAL DEPTH 8230 PERF. 7234 - 7278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 136 |
| 11 | 634 | N | 634 | -0- | -0- | -0- | 28 | 1 | 529 | 2 | Y | 70 | 115 | 1 | | | 91 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 91 |
| 01 | 130 | N | 130 | -0- | -0- | -0- | 3 | 1 | 64 | 2 | Y | 57 | | | | | 148 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *02 | 609 | N | -0- | -0- | -609 | -0- | | | | | Y | -0- | | | | | 148 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 148 |

BRADY WELL #: 3 C RRCID -> 234720 COMPL. DATE 10/01/2007 TOTAL DEPTH 10674 PERF. 7242 - 7271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
BRADY WELL #: 4 RRCID -> 242701 COMPL. DATE 05/04/2008 TOTAL DEPTH 10700 PERF. 9359 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2947 | -0- | -153 | 220 | 53<br>68 | 1<br>9 | 2826 | 2 | Y | 62 | 16 | 8 | | | 114 |
| 11 | 1874 | N | 1654 | -0- | -220 | -0- | 81<br>33 | 1<br>9 | 1540 | 2 | Y | 30 | 105 | 1 | 9 | 8 | 30 |
| 12 | 2910 | X | 2910 | -0- | -0- | -0- | 135<br>101 | 1<br>9 | 2674 | 2 | Y | 92 | 24 | 8 | | | 98 |
| 01 | 2676 | X | 2676 | -0- | -0- | -0- | 127<br>116 | 1<br>9 | 2433 | 2 | Y | 105 | 24 | 8 | | | 179 |
| 02 | 2929 | X | 2436 | -0- | -493 | -0- | 121<br>37 | 1<br>9 | 2278 | 2 | Y | 34 | 14 | 8 | | | 199 |
| 03 | 2945 | X | 2443 | -0- | -502 | -0- | 124<br>40 | 1<br>9 | 2279 | 2 | Y | 36 | 125 | 1 | 10 | 8 | 100 |

FAHLE WELL #: 1 RRCID -> 247040 COMPL. DATE N/A TOTAL DEPTH 9222 PERF. 7336 - 7412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAHLE WELL #: 3 RRCID -> 272555 COMPL. DATE 08/17/2007 TOTAL DEPTH 10871 PERF. 7345 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 858 | N | 858 | -0- | -0- | -0- | 49<br>9 | 1<br>9 | 800 | 2 | N | 8 | 5 | 8 | | | 16 |
| 11 | 749 | N | 749 | -0- | -0- | -0- | 37<br>12 | 1<br>9 | 700 | 2 | N | 11 | 4 | 8 | | | 23 |
| 12 | 837 | N | 782 | -0- | -55 | -0- | 37<br>10 | 1<br>9 | 735 | 2 | N | 9 | 6 | 8 | | | 26 |
| 01 | 868 | N | 827 | -0- | -41 | -0- | 40<br>25 | 1<br>9 | 762 | 2 | N | 23 | 8 | 8 | | | 41 |
| 02 | 725 | N | 511 | -0- | -214 | -0- | 25<br>14 | 1<br>9 | 472 | 2 | N | 13 | 32 | 1 | 2 | 8 | 20 |
| 03 | 775 | N | 316 | -0- | -459 | -0- | 16<br>2 | 1<br>9 | 298 | 2 | N | 2 | 1 | 8 | | | 21 |

INTERNATIONAL PAPER CO. WELL #: 2 RRCID -> 282405 COMPL. DATE 04/12/2017 TOTAL DEPTH 10900 PERF. 7284 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KANGERGA GAS UNIT NO. 1 WELL #: 2 RRCID -> 282544 COMPL. DATE 04/03/2017 TOTAL DEPTH 10865 PERF. 7527 - 7572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1848 | N | 1848 | -0- | -0- | -0- | 96<br>174 | 1<br>9 | 1578 | 2 | N | 158 | 149 | 1 | 5 | 8 | 160 |
| 11 | 1758 | N | 1758 | -0- | -0- | -0- | 81<br>143 | 1<br>9 | 1534 | 2 | N | 130 | 150 | 1 | 6 | 8 | 134 |
| 12 | 1788 | N | 1788 | -0- | -0- | -0- | 77<br>180 | 1<br>9 | 1531 | 2 | N | 164 | 132 | 1 | 8 | 8 | 158 |
| 01 | 1860 | N | 1732 | -0- | -128 | -0- | 78<br>146 | 1<br>9 | 1508 | 2 | N | 133 | 132 | 1 | 6 | 8 | 153 |
| 02 | 1711 | N | 1544 | -0- | -167 | -0- | 71<br>133 | 1<br>9 | 1340 | 2 | N | 121 | 140 | 1 | 9 | 8 | 125 |
| 03 | 1798 | N | 1783 | -0- | -15 | -0- | 81<br>217 | 1<br>9 | 1485 | 2 | N | 197 | 137 | 1 | 5 | 8 | 180 |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HARRELL GAS UNIT NO. 2 WELL #: 8 RRCID -> 282789 COMPL. DATE 06/18/2017 TOTAL DEPTH 10813 PERF. 7452 - 7537

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2176 | -0- | | -428 | -0- | | 123 | 1 | 2029 | 2 | N | 22 | 98 | 1 | 3 | 8 | 28 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2310 | X | 1921 | -0- | | -389 | -0- | | 95 | 1 | 1803 | 2 | N | 21 | 2 | 8 | | | 47 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2356 | X | 1628 | -0- | | -728 | -0- | | 78 | 1 | 1546 | 2 | N | 4 | 3 | 8 | | | 48 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2294 | X | 1426 | -0- | | -868 | -0- | | 69 | 1 | 1325 | 2 | N | 29 | 4 | 8 | | | 73 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2146 | X | 1171 | -0- | | -975 | -0- | | 58 | 1 | 1100 | 2 | N | 12 | 1 | 8 | | | 84 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2170 | X | 138 | -0- | | -2032 | -0- | | 7 | 1 | 128 | 2 | N | 3 | | | | | 87 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |

HARRELL GAS UNIT NO. 2 WELL #: 2 RRCID -> 283141 COMPL. DATE 11/16/2017 TOTAL DEPTH 10855 PERF. 7270 - 7277

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1903 | X | 1903 | -0- | | -0- | -0- | | 107 | 1 | 1773 | 2 | N | 21 | 74 | 1 | 1 | 8 | 53 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1920 | X | 1690 | -0- | | -230 | -0- | | 84 | 1 | 1599 | 2 | N | 6 | | | | | 59 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2046 | X | 1636 | -0- | | -410 | -0- | | 78 | 1 | 1537 | 2 | N | 19 | | | | | 78 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 2046 | X | 1655 | -0- | | -391 | -0- | | 79 | 1 | 1517 | 2 | N | 54 | | | | | 132 |
| | | | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1359 | -0- | | -265 | -0- | | 67 | 1 | 1260 | 2 | N | 29 | | | | | 161 |
| | | | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1477 | -0- | | -166 | -0- | | 75 | 1 | 1381 | 2 | N | 19 | | | | | 180 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |

HARRELL GAS UNIT NO. 2 WELL #: 11 RRCID -> 283189 COMPL. DATE 07/09/2017 TOTAL DEPTH 10950 PERF. 7460 - 7474

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5765 | X | 5765 | -0- | | -0- | -0- | | 318 | 1 | 5239 | 2 | N | 189 | 133 | 1 | 16 | 8 | 269 |
| | | | | | | | | | 208 | 9 | | | | | | | | | |
| 11 | 5477 | X | 5477 | -0- | | -0- | -0- | | 261 | 1 | 4959 | 2 | N | 234 | 271 | 1 | 16 | 8 | 216 |
| | | | | | | | | | 257 | 9 | | | | | | | | | |
| 12 | 5332 | X | 5332 | -0- | | -0- | -0- | | 248 | 1 | 4919 | 2 | N | 150 | 279 | 1 | 21 | 8 | 66 |
| | | | | | | | | | 165 | 9 | | | | | | | | | |
| 01 | 5766 | X | 4990 | -0- | | -776 | -0- | | 235 | 1 | 4522 | 2 | N | 212 | 158 | 1 | 20 | 8 | 100 |
| | | | | | | | | | 233 | 9 | | | | | | | | | |
| 02 | 5394 | X | 4331 | -0- | | -1063 | -0- | | 212 | 1 | 3985 | 2 | N | 122 | 14 | 8 | | | 208 |
| | | | | | | | | | 134 | 9 | | | | | | | | | |
| 03 | 5766 | X | 5007 | -0- | | -759 | -0- | | 247 | 1 | 4547 | 2 | N | 194 | 265 | 1 | 17 | 8 | 120 |
| | | | | | | | | | 213 | 9 | | | | | | | | | |

INTERNATIONAL PAPER CO. WELL #: 3 RRCID -> 284364 COMPL. DATE 04/30/2018 TOTAL DEPTH 10905 PERF. 7994 - 8026

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | -0- | -0- | | -310 | -0- | | | | | | Y | -0- | | | | | 50 |
| 11 | 6 | N | -0- | -0- | | -6 | -0- | | | | | | Y | -0- | 46 | 1 | | | 4 |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | 4 |

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC 871168
BYRON WELL #: 2 RRCID -> 284327 COMPL. DATE 03/15/2017 TOTAL DEPTH 11200 PERF. 7660 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5141 | X | 5141 | -0- | -0- | -0- | 686 | 1 | 4444 | 2 | N | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3660 | X | 2963 | -0- | -697 | -0- | 491 | 1 | 2459 | 2 | N | 12 | | | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 5177 | X | 2135 | -0- | -3042 | -0- | 586 | 1 | 1549 | 2 | N | -0- | | | | | 75 |
| 01 | 5177 | X | 5044 | -0- | -133 | -0- | 675 | 1 | 4369 | 2 | N | -0- | | | | | 75 |
| 02 | 6530 | X | 6530 | -0- | -0- | -0- | 654 | 1 | 5863 | 2 | N | 12 | | | | | 87 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 8730 | X | 8730 | -0- | -0- | -0- | 814 | 1 | 7897 | 2 | N | 17 | | | | | 104 |
| | | | | | | | 19 | 9 | | | | | | | | | |

MINDEN (RODESSA HILL) 61792 430 NON-ASSOCIATED EXEMPT CNTY: RUSK
BOWLES ENERGY, INC. 084097
JONES, W. J. WELL #: 6 RRCID -> 272083 COMPL. DATE 04/01/2013 TOTAL DEPTH 7700 PERF. 7130 - 7135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LARGO OIL COMPANY 486640
SYBIL YORK ESTES WELL #: 1 RRCID -> 110476 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 6484 - 6488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 67 |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | 67 |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 67 |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 67 |
| 02 | 29 | N | 16 | -0- | -13 | -0- | 16 | 2 | | | N | -0- | | | | | 67 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

MINDEN (RODESSA 6350) 61792 435 NON-ASSOCIATED EXEMPT CNTY: RUSK
MAYO, EDDIE 536900
WHITEHEAD WELL #: 1 RRCID -> 190359 COMPL. DATE 09/28/2001 TOTAL DEPTH 8000 PERF. 6332 - 6338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/08/2019 - P/A 11/08/2019

MINDEN (RODESSA 6370) 61792 450 NON-ASSOCIATED ONE WELL CNTY: RUSK
PEDERNALES PETROLEUM OP, LLC 650201
TUFCO A WELL #: 1 RRCID -> 147742 COMPL. DATE 09/29/1993 TOTAL DEPTH 8000 PERF. 6241 - 6246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1404 | -0- | -115 | -0- | 1379 | 2 | 25 | 9 | N | 23 | | | | | 71 |
| 11 | 1470 | N | 1373 | -0- | -97 | -0- | 1349 | 2 | 24 | 9 | N | 22 | | | | | 93 |
| 12 | 1519 | N | 1380 | -0- | -139 | -0- | 1338 | 2 | 42 | 9 | N | 38 | | | | | 131 |
| 01 | 1395 | N | 32 | -0- | -1363 | -0- | 1 | 2 | 31 | 9 | N | 28 | | | | | 159 |
| 02 | 1309 | N | 1309 | -0- | -0- | -0- | 1295 | 2 | 14 | 9 | N | 13 | | | | | 172 |
| *03 | 1502 | N | 1502 | -0- | -0- | -0- | 1493 | 2 | 9 | 9 | N | 8 | | | | | 180 |

MINDEN (TAYLOR) 61792 510 NON-ASSOCIATED ONE WELL CNTY: RUSK
PEDERNALES PETROLEUM OP, LLC 650201
SMITH, R.T. WELL #: 3 RRCID -> 229205 COMPL. DATE 05/12/2007 TOTAL DEPTH 10855 PERF.10505 - 10634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (TRANS.) 61792 568 NON-ASSOCIATED ONE WELL CNTY: RUSK
M. E. OPERATING & SERVICES, INC. 518265
KANGERGA WELL #: 1 RRCID -> 192053 COMPL. DATE 11/08/2002 TOTAL DEPTH 10800 PERF. 7346 - 7368

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINDEN (TRAVIS PEAK) 61792 852 ASSOCIATED CAPACITY CNTY: RUSK
JONES, JIMMY OIL CO. 443052
WELCH, TROY WELL #: 1 RRCID -> 039517 COMPL. DATE 04/14/1966 TOTAL DEPTH N/A PERF. 7345 - 7352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

PLUGGED AND ABANDONED_____ 05/01/1992

MINDEN (TRAVIS PEAK-HUNT) 61792 875 ASSOCIATED EXEMPT CNTY: RUSK
MAYO, EDDIE 536900
WHITEHEAD WELL #: 1 RRCID -> 123931 COMPL. DATE 03/29/1987 TOTAL DEPTH 8000 PERF. 7348 - 7410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/08/2019 - P/A 11/08/19

MINDEN, S. (PETTIT) 61797 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC 020467
CLOWER WELL #: 5 RRCID -> 288570 COMPL. DATE 10/28/2019 TOTAL DEPTH 11000 PERF. 7220 - 7232

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CCI GULF COAST UPSTREAM LLC 120027
CRAIG, JACK GAS UNIT 1 WELL #: 2 RRCID -> 284167 COMPL. DATE 10/18/2017 TOTAL DEPTH 10850 PERF. 7192 - 7373

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6 N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 12 | 6 N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 01 | 30 N | 30 | -0- | -0- | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 02 | 6 N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 6 N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |

MINDEN, S. (PETTIT) //CONT.// 61797 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
VALENCE OPERATING COMPANY 881167
PATRICK "A" WELL #: 1 RRCID -> 108777 COMPL. DATE 12/14/1983 TOTAL DEPTH 7500 PERF. 7339 - 7343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

MINDEN, W. (RODESSA HILL) 61798 075 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIGFOOT ENERGY SERVICES LLC 070737
PRUITT WELL #: 2 U RRCID -> 193829 COMPL. DATE 11/18/2015 TOTAL DEPTH 8010 PERF. 6752 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KJ ENERGY, LLC 469901
MAXWELL GAS UNIT 1 WELL #: 1 C RRCID -> 236344 COMPL. DATE 01/30/2008 TOTAL DEPTH 11100 PERF. 6494 - 6503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EVA B. KENNEDY WELL #: 1 RRCID -> 278856 COMPL. DATE 01/16/2015 TOTAL DEPTH 8215 PERF. 5996 - 6048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |

MINDEN, W. (RODESSA-YOUNG) 61798 078 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA ESTATE NO. 1 WELL #: 1 RRCID -> 109191 COMPL. DATE 01/20/1984 TOTAL DEPTH 7997 PERF. 6714 - 6722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 93 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 93 |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 93 |
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 93 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 93 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 93 |

MINDEN, W. (TRAVIS PEAK 7660) 61798 150 NON-ASSOCIATED EXEMPT CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
PRIOR WELL #: 5 RRCID -> 244168 COMPL. DATE 10/29/2008 TOTAL DEPTH 7736 PERF. 7550 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 27 | -0- | -35 | -0- | 27 | 2 | | | N | -0- | | | | | 110 |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 110 |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | 110 |
| 01 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 110 |
| 02 | 29 | N | 24 | -0- | -5 | -0- | 24 | 2 | | | N | -0- | | | | | 110 |
| *03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 110 |

MINDEN, W. (TRAVIS PEAK 7660) //CONT.// 61798 150 NON-ASSOCIATED EXEMPT CNTY: RUSK
M. E. OPERATING & SERVICES, INC. 518265
JONES WELL #: RRCID -> 209582 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7604 - 7670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

PLUGGED AND ABANDONED_____ 04/03/2017

MINDEN, W. (TRAVIS PEAK 7800) 61798 200 NON-ASSOCIATED EXEMPT CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
HARRIS WELL #: 1 RRCID -> 204283 COMPL. DATE 08/25/2004 TOTAL DEPTH 8000 PERF. 7658 - 7746

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 90 | N | 83 | -0- | -7 | -0- | 83 | 3 | | N | -0- | | | | | 151 |
| *05 | 93 | N | -0- | -0- | -93 | -0- | | | | N | -0- | | | | | 151 |
| *06 | P&A COND | | -0- | -0- | -33 | -0- | | | | N | -0- | | | | | 151 |
| *07 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | 151 | 1 | | | -0- |
| *08 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *09 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *10 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *11 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *12 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *01 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *02 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *03 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/12/2019 - P/A 06/12/19

HARRIS WELL #: 3 RRCID -> 220479 COMPL. DATE 04/20/2006 TOTAL DEPTH 7950 PERF. 7690 - 7702

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *05 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *06 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *07 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *08 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *09 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *10 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *11 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *12 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *01 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *02 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| *03 | P&A COND | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/18/2019

MINDY BROWN (WOODBINE) 61799 475 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
STROUD PETROLEUM, INC. 828082
BURGESS-WALKER WELL #: 1 RRCID -> 282768 COMPL. DATE 06/01/2017 TOTAL DEPTH 4900 PERF. 4688 - 4694

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10323 | # | -0- | -0- | -10323 | -0- | | | | N | -0- | | | | | 14 |
| 11 | 6750 | # | -0- | -0- | -6750 | -0- | | | | N | -0- | | | | | 14 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 14 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 14 |
| *02 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 14 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 14 |

MISTER SHINGLE (RODESSA) 62178 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
SILER UNIT WELL #: 1 RRCID -> 141187 COMPL. DATE 03/24/1992 TOTAL DEPTH 8289 PERF. 6853 - 6859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MIYAGI (PETTIT) 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
HAYTER ESTATE WELL #: 2 RRCID -> 139046 COMPL. DATE 07/10/1990 TOTAL DEPTH 10517 PERF. 9174 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYTER ESTATE WELL #: 3 RRCID -> 288219 COMPL. DATE 12/19/2019 TOTAL DEPTH 10600 PERF. 9181 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | 2108 | X | 2019 | -0- | -89 | -0- | 40 | 1 | 1979 | 2 | N | -0- | | | | | -0- |
| 01 | DELQ PR | | 3835 | -0- | 3835 | 3835 | 829 | 1 | 3006 | 2 | N | -0- | | | | | -0- |
| *02 | 6256 | X | 2421 | -0- | -3835 | -0- | 2421 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3844 | X | 2796 | -0- | -1048 | -0- | 381 | 1 | 2415 | 2 | N | -0- | | | | | -0- |

COMSTOCK OIL & GAS, LLC 170038
KING, S.H. GAS UNIT WELL #: 3 RRCID -> 236758 COMPL. DATE 01/04/2008 TOTAL DEPTH 10510 PERF. 9246 - 9253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
STEWART, GRAHAM P. WELL #: 3 RRCID -> 196029 COMPL. DATE 06/21/2003 TOTAL DEPTH 10410 PERF. 9098 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLACK STONE WELL #: 4 RRCID -> 229094 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 8314 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MOSER, L.E. GU 1 WELL #: 5 RRCID -> 229392 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9110 - 10073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3252 | X | 3252 | -0- | -0- | -0- | 282 | 1 | 2970 | 2 | Y | -0- | | | | | 40 |
| 11 | 3161 | X | 3161 | -0- | -0- | -0- | 276 | 1 | 2885 | 2 | Y | -0- | | | | | 40 |
| 12 | 3227 | X | 3227 | -0- | -0- | -0- | 284 | 1 | 2940 | 2 | Y | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3268 | X | 3268 | -0- | -0- | -0- | 285 | 1 | 2973 | 2 | Y | 9 | 40 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3045 | X | 2936 | -0- | -109 | -0- | 259 | 1 | 2677 | 2 | Y | -0- | | | | | 12 |
| 03 | 3255 | X | 3039 | -0- | -216 | -0- | 275 | 1 | 2762 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |

STRIPLING'S, INC. GU 1 WELL #: 7 RRCID -> 231681 COMPL. DATE N/A TOTAL DEPTH 10578 PERF. 9308 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2075 | -0- | -498 | -0- | 180 | 1 | 1895 | 2 | Y | -0- | | | | | 14 |
| 11 | 2430 | N | 1930 | -0- | -500 | -0- | 169 | 1 | 1761 | 2 | Y | -0- | | | | | 14 |
| 12 | 2504 | N | 2504 | -0- | -0- | -0- | 220 | 1 | 2284 | 2 | Y | -0- | | | | | 14 |
| 01 | 2598 | N | 2598 | -0- | -0- | -0- | 228 | 1 | 2370 | 2 | Y | -0- | | | | | 14 |
| 02 | 2133 | N | 2133 | -0- | -0- | -0- | 188 | 1 | 1945 | 2 | Y | -0- | | | | | 14 |
| *03 | 2087 | N | 2087 | -0- | -0- | -0- | 189 | 1 | 1898 | 2 | Y | -0- | | | | | 14 |

BLACK STONE-PRUITT GU 1 WELL #: 1 RRCID -> 233113 COMPL. DATE N/A TOTAL DEPTH 10140 PERF. 8606 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 914 | N | 914 | -0- | -0- | -0- | 79 | 1 | 835 | 2 | Y | -0- | | | | | 6 |
| 11 | 917 | N | 917 | -0- | -0- | -0- | 79 | 1 | 824 | 2 | Y | 13 | | | | | 19 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 899 | N | 882 | -0- | -17 | -0- | 78 | 1 | 804 | 2 | Y | -0- | | | | | 19 |
| 01 | 907 | N | 907 | -0- | -0- | -0- | 79 | 1 | 828 | 2 | Y | -0- | 14 | 1 | | | 5 |
| 02 | 866 | N | 866 | -0- | -0- | -0- | 76 | 1 | 790 | 2 | Y | -0- | | | | | 5 |
| 03 | 868 | N | 860 | -0- | -8 | -0- | 78 | 1 | 782 | 2 | Y | -0- | | | | | 5 |

FRANK, R. H. GU 1 WELL #: 5 RRCID -> 234889 COMPL. DATE N/A TOTAL DEPTH 10668 PERF. 9078 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2175 | N | 2175 | -0- | -0- | -0- | 189 | 1 | 1986 | 2 | Y | -0- | | | | | 11 |
| 11 | 2002 | N | 2002 | -0- | -0- | -0- | 175 | 1 | 1827 | 2 | Y | -0- | | | | | 11 |
| 12 | 2015 | N | 2003 | -0- | -12 | -0- | 175 | 1 | 1818 | 2 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2096 | N | 2096 | -0- | -0- | -0- | 183 | 1 | 1913 | 2 | Y | -0- | | | | | 20 |
| 02 | 1998 | N | 1998 | -0- | -0- | -0- | 176 | 1 | 1822 | 2 | Y | -0- | | | | | 20 |
| *03 | 2061 | N | 2061 | -0- | -0- | -0- | 185 | 1 | 1865 | 2 | Y | 10 | 24 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |

LEWIS, JAMES GU 1 WELL #: 1 RRCID -> 234894 COMPL. DATE N/A TOTAL DEPTH 10383 PERF. 8630 - 10179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 631 | -0- | -20 | -0- | 55 | 1 | 576 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 627 | -0- | -3 | -0- | 55 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| 12 | 642 | N | 642 | -0- | -0- | -0- | 56 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 01 | 632 | N | 632 | -0- | -0- | -0- | 55 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 02 | 609 | N | 587 | -0- | -22 | -0- | 52 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 609 | -0- | -42 | -0- | 55 | 1 | 554 | 2 | Y | -0- | | | | | -0- |

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
LEWIS, JAMES GU 1 WELL #: 2 RRCID -> 234899 COMPL. DATE N/A TOTAL DEPTH 10318 PERF. 8682 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 2993 | -0- | -386 | -0- | 260 | 1 | 2733 | 2 | Y | -0- | | | | | 2 |
| 11 | 3270 | X | 1762 | -0- | -1508 | -0- | 154 | 1 | 1608 | 2 | Y | -0- | | | | | 2 |
| 12 | 3379 | X | 2165 | -0- | -1214 | -0- | 192 | 1 | 1972 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3414 | X | 3414 | -0- | -0- | -0- | 299 | 1 | 3115 | 2 | Y | -0- | | | | | -0- |
| 02 | 2803 | X | 2803 | -0- | -0- | -0- | 246 | 1 | 2557 | 2 | Y | -0- | | | | | -0- |
| *03 | 3078 | X | 3078 | -0- | -0- | -0- | 273 | 1 | 2749 | 2 | Y | 51 | | | | | 51 |
| | | | | | | | 56 | 9 | | | | | | | | | |

RECTOR, L.E. GU 1 WELL #: 10 RRCID -> 235656 COMPL. DATE N/A TOTAL DEPTH 10293 PERF. 8972 - 10184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1613 | -0- | -185 | -0- | 140 | 1 | 1473 | 2 | Y | -0- | | | | | 8 |
| 11 | 1898 | N | 1898 | -0- | -0- | -0- | 166 | 1 | 1732 | 2 | Y | -0- | | | | | 8 |
| 12 | 2033 | N | 2033 | -0- | -0- | -0- | 178 | 1 | 1849 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2050 | N | 2050 | -0- | -0- | -0- | 179 | 1 | 1869 | 2 | Y | 2 | 13 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1887 | N | 1887 | -0- | -0- | -0- | 166 | 1 | 1714 | 2 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 2046 | N | 1956 | -0- | -90 | -0- | 177 | 1 | 1779 | 2 | Y | -0- | | | | | 8 |

STEWART, GRAHAM P. WELL #: 18 RRCID -> 235775 COMPL. DATE 03/17/2008 TOTAL DEPTH 10480 PERF. 9038 - 9255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DESHA GU 1 WELL #: 3 RRCID -> 236422 COMPL. DATE 05/23/2008 TOTAL DEPTH 10550 PERF. 9286 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARIE, FRANKI GU 1 WELL #: 2 RRCID -> 237223 COMPL. DATE 06/18/2008 TOTAL DEPTH 9942 PERF. 8554 - 8558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHELLE GU 1 WELL #: 1 RRCID -> 237592 COMPL. DATE 05/29/2008 TOTAL DEPTH 10251 PERF. 8726 - 8732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

MIDDLEBROOK, H.G.T. GU 1 WELL #: 7 RRCID -> 237850 COMPL. DATE 07/02/2008 TOTAL DEPTH 10334 PERF. 8756 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DURHAM, J&A GU 1 WELL #: 1 RRCID -> 237853 COMPL. DATE 06/18/2008 TOTAL DEPTH 10247 PERF. 8539 - 8546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK STONE-PRUITT GU 1 WELL #: 3 RRCID -> 239199 COMPL. DATE 08/17/2008 TOTAL DEPTH 10238 PERF. 8608 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIDDLEBROOK, H.G.T. GU 1 WELL #: 8 RRCID -> 239278 COMPL. DATE 07/11/2008 TOTAL DEPTH 10355 PERF. 8738 - 8744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAROL, LAUREN WELL #: 1 RRCID -> 239407 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9448 - 9452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE-PRUITT GU 1 WELL #: 2 RRCID -> 239415 COMPL. DATE 05/09/2008 TOTAL DEPTH 10272 PERF. 8741 - 8745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE-LOCK GU 1 WELL #: 2 RRCID -> 239473 COMPL. DATE 07/25/2008 TOTAL DEPTH 10190 PERF. 8766 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

JONES, DIANE GU 1 WELL #: 1 RRCID -> 241845 COMPL. DATE 03/10/2008 TOTAL DEPTH 10269 PERF. 8875 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRETT GU 1 WELL #: 2 RRCID -> 242796 COMPL. DATE 09/02/2008 TOTAL DEPTH 10500 PERF. 9040 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYTER, SAM B. EST. WELL #: 56 RRCID -> 242961 COMPL. DATE 09/22/2008 TOTAL DEPTH 10566 PERF. 9148 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOLA D GU 1 WELL #: 5 RRCID -> 243225 COMPL. DATE 10/27/2008 TOTAL DEPTH 10315 PERF. 8634 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSS, JOHN GU 1 WELL #: 10 RRCID -> 244272 COMPL. DATE 11/14/2008 TOTAL DEPTH 10275 PERF. 8784 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHELLE GU 1 WELL #: 2 RRCID -> 245039 COMPL. DATE 12/05/2008 TOTAL DEPTH 10198 PERF. 8674 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS, JAMES GU 1 WELL #: 8 RRCID -> 245603 COMPL. DATE 11/26/2008 TOTAL DEPTH 10136 PERF. 8498 - 8503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
SIERRA NICOLE GU 1 WELL #: 1 RRCID -> 246681 COMPL. DATE 02/13/2009 TOTAL DEPTH 10440 PERF. 8970 - 8975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DANIELLE, LORI GU 1 WELL #: 1 RRCID -> 248435 COMPL. DATE 05/23/2009 TOTAL DEPTH 10087 PERF. 8595 - 8600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JILLIAN KAY GU 1 WELL #: 1 RRCID -> 250130 COMPL. DATE 07/10/2009 TOTAL DEPTH 9848 PERF. 8510 - 8513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STRIPLING'S, INC. GU 1 WELL #: 2 RRCID -> 255344 COMPL. DATE 03/31/2010 TOTAL DEPTH 10505 PERF. 9268 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

J&A DURHAM GU 1 WELL #: 5 RRCID -> 257668 COMPL. DATE 04/25/2010 TOTAL DEPTH 10324 PERF. 8640 - 8643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TITAN ROCK E&P, LLC 860931
BATES, INEZ WELL #: 6 RRCID -> 195037 COMPL. DATE 05/23/2003 TOTAL DEPTH 9286 PERF. 9046 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 56 | 1 | | | 20 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

PLUGGED AND ABANDONED_____ 09/27/2019 - P/A 09/27/19

MONROE(COTTON VALLEY) 62490 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
GRANT, G. GU WELL #: 1 RRCID -> 119413 COMPL. DATE 09/19/1985 TOTAL DEPTH 11200 PERF.10723 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 4 | | | N | -0- | | | | | 28 |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 4 | | | N | -0- | | | | | 28 |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 4 | | | N | -0- | | | | | 28 |
| 01 | 62 | N | 40 | -0- | -22 | -0- | 40 | 4 | | | N | -0- | | | | | 28 |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 4 | | | N | -0- | | | | | 28 |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 60 | 4 | | | N | -0- | | | | | 28 |

MOUND PRAIRIE (PETTIT) 63305 250 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
PDH OPERATING, LLC 646837
RUST, L.G. WELL #: 1 RRCID -> 123249 COMPL. DATE 02/12/1987 TOTAL DEPTH 11300 PERF.10872 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

MOUND PRAIRIE, W. (RODESSA) 63312 400 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
CORUM PRODUCTION COMPANY 180197
VALENTINE, C.H. WELL #: 2 RRCID -> 130046 COMPL. DATE 02/01/1989 TOTAL DEPTH 9910 PERF. 9691 - 9701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 441 | -0- | -55 B | -0- | 50 | 1 | 391 | 2 | N | -0- | | | | | 149 |
| 11 | 960 | N | -0- | -0- | -960 B | -0- | | | | | N | 11 | | | | | 160 |
| 12 | 526 | N | 526 | -0- | -0- B | -0- | 50 | 1 | 418 | 2 | N | 53 | | | | | 213 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 906 | N | 906 | -0- | -0- B | -0- | 50 | 1 | 811 | 2 | N | 41 | | | | | 254 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 1439 | N | 1439 | -0- | -0- B | -0- | 100 | 1 | 1265 | 2 | N | 67 | | | | | 321 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 03 | 527 | N | 18 | -0- | -509 B | -0- | 15 | 2 | 3 | 9 | N | 3 | | | | | 324 |

MT. ENTERPRISE (PETTIT) 63347 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
TEMPLE WELL #: 2 RRCID -> 093164 COMPL. DATE 02/28/1981 TOTAL DEPTH 8800 PERF. 7811 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1648 | N | 1648 | -0- | -0- | -0- | 1644 | 2 | 4 | 9 | N | 4 | | | | | 172 |
| 11 | 1805 | N | 1805 | -0- | -0- | -0- | 1802 | 2 | 3 | 9 | N | 3 | | | | | 175 |
| 12 | 1357 | N | 1357 | -0- | -0- | -0- | 1349 | 2 | 8 | 9 | N | 7 | | | | | 182 |
| 01 | 1643 | N | 1613 | -0- | -30 | -0- | 1607 | 2 | 6 | 9 | N | 5 | | | | | 187 |
| 02 | 1740 | N | 1684 | -0- | -56 | -0- | 1677 | 2 | 7 | 9 | N | 6 | | | | | 193 |
| 03 | 1364 | N | 1286 | -0- | -78 | -0- | 1284 | 2 | 2 | 9 | N | 2 | | | | | 195 |

TEMPLE GAS UNIT #1 WELL #: 2 RRCID -> 094017 COMPL. DATE 06/09/1981 TOTAL DEPTH 8743 PERF. 7776 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1441 | N | 1441 | -0- | -0- | -0- | 1433 | 2 | 8 | 9 | N | 7 | | | | | 192 |
| 11 | 1530 | N | 747 | -0- | -783 | -0- | 741 | 2 | 6 | 9 | N | 5 | | | | | 197 |
| 12 | 1333 | N | 1037 | -0- | -296 | -0- | 1026 | 2 | 11 | 9 | N | 10 | | | | | 207 |
| 01 | 1635 | N | 1635 | -0- | -0- | -0- | 1624 | 2 | 11 | 9 | N | 10 | | | | | 217 |
| 02 | 1374 | N | 1374 | -0- | -0- | -0- | 1368 | 2 | 6 | 9 | N | 5 | 170 | 1 | | | 52 |
| *03 | 1326 | N | 1326 | -0- | -0- | -0- | 1317 | 2 | 9 | 9 | N | 8 | | | | | 60 |

MT. ENTERPRISE (RODESSA HILL) 63347 600 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
JACKSON, M. WELL #: 3 RRCID -> 126190 COMPL. DATE 12/31/1987 TOTAL DEPTH 6910 PERF. 6832 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1400 | -0- | -398 | -0- | 1400 | 2 | | | N | -0- | | | | | 48 |
| 11 | 1740 | N | 1551 | -0- | -189 | -0- | 1551 | 2 | | | N | -0- | | | | | 48 |
| 12 | 1612 | N | 1376 | -0- | -236 | -0- | 1372 | 2 | 4 | 9 | N | 4 | | | | | 52 |
| 01 | 1417 | N | 1417 | -0- | -0- | -0- | 1415 | 2 | 2 | 9 | N | 2 | | | | | 54 |
| 02 | 1508 | N | 1222 | -0- | -286 | -0- | 1221 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| *03 | 1410 | N | 1410 | -0- | -0- | -0- | 1407 | 2 | 3 | 9 | N | 3 | | | | | 58 |

M. E. OPERATING & SERVICES, INC. 518265
HIERS WELL #: 1 RRCID -> 148233 COMPL. DATE 11/01/1993 TOTAL DEPTH 8716 PERF. 6825 - 6831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 79 | 7 | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

MT. ENTERPRISE (TRAVIS PEAK) 63347 800 NON-ASSOCIATED EXEMPT CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
JACKSON, K. L. WELL #: 2 RRCID -> 161250 COMPL. DATE 11/01/1996 TOTAL DEPTH 8910 PERF. 8128 - 8154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 553 | -0- | -5 | -0- | 553 | 2 | | | N | -0- | | | | | 139 |
| 11 | 480 | N | 388 | -0- | -92 | -0- | 388 | 2 | | | N | -0- | | | | | 139 |
| 12 | 589 | N | 507 | -0- | -82 | -0- | 507 | 2 | | | N | -0- | | | | | 139 |
| 01 | 558 | N | 489 | -0- | -69 | -0- | 489 | 2 | | | N | -0- | | | | | 139 |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | 139 |
| 03 | 496 | N | 469 | -0- | -27 | -0- | 469 | 2 | | | N | -0- | | | | | 139 |

MT. VERNON CHURCH, NE (PETTIT) 63456 500 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
HUNT OIL COMPANY 416330
TEMPLE INLAND WELL #: 1 RRCID -> 229298 COMPL. DATE 03/30/2007 TOTAL DEPTH 11148 PERF.11900 - 14208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOXIE (COTTON VALLEY) 63505 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
LEGACY RESERVES OPERATING LP 495445
WHITEHEAD "A" WELL #: 1 RRCID -> 217202 COMPL. DATE 12/06/2005 TOTAL DEPTH 19511 PERF.16116 - 18741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 3179 | -0- | -2091 | -0- | 3179 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5100 | X | 4077 | -0- | -1023 | -0- | 4077 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4588 | X | 4242 | -0- | -346 | -0- | 4242 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4526 | X | 4128 | -0- | -398 | -0- | 4125 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 02 | 4234 | X | 3885 | -0- | -349 | -0- | 3885 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4247 | X | 3934 | -0- | -313 | -0- | 3934 | 3 | | | N | -0- | | | | | -0- |

RIEMENSCHNEIDER "A" WELL #: 1 RRCID -> 224769 COMPL. DATE 08/03/2006 TOTAL DEPTH 19500 PERF.16082 - 19135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1878 | -0- | -75 | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1577 | -0- | -283 | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1423 | -0- | -499 | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1452 | -0- | -439 | -0- | 1452 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |

MUD CREEK (TRAVIS PEAK) 63520 750 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
FAULCONER, VERNON E., INC. 263701
RUCKER, WL GU 1 WELL #: 2 RRCID -> 113890 COMPL. DATE 05/17/1984 TOTAL DEPTH 8850 PERF. 8658 - 8681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 505 | N | 505 | -0- | -0- | -0- | 39 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 39 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 451 | -0- | -14 | -0- | 36 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 450 | -0- | -15 | -0- | 37 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 02 | 435 | N | 388 | -0- | -47 | -0- | 18 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| *03 | 465 | N | 459 | -0- | -6 | -0- | 19 | 1 | 403 | 2 | Y | 34 | 22 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |

RUCKER, WL GU 1 WELL #: 3 RRCID -> 192786 COMPL. DATE 11/06/2002 TOTAL DEPTH 9189 PERF. 8680 - 8768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1377 | N | 1377 | -0- | -0- | -0- | 102 | 1 | 1218 | 2 | Y | 52 | 147 | 1 | | | 20 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 1263 | N | 1263 | -0- | -0- | -0- | 95 | 1 | 1115 | 2 | Y | 48 | | | | | 68 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 1303 | N | 1303 | -0- | -0- | -0- | 100 | 1 | 1157 | 2 | Y | 42 | | | | | 110 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1245 | -0- | -57 | -0- | 99 | 1 | 1092 | 2 | Y | 49 | | | | | 159 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1218 | N | 1043 | -0- | -175 | -0- | 48 | 1 | 995 | 2 | Y | -0- | | | | | 159 |
| *03 | 1302 | N | 1090 | -0- | -212 | -0- | 45 | 1 | 956 | 2 | Y | 81 | 158 | 1 | | | 82 |
| | | | | | | | 89 | 9 | | | | | | | | | |

MYRTLE NOLTE (SLIGO) 64233 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
AMERICAN PATRIOT OPERATING CORP. 018883
LANE, W.H. WELL #: 1 RRCID -> 124042 COMPL. DATE 04/28/1987 TOTAL DEPTH 8246 PERF. 6670 - 6676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NACOGDOCHES, E. (JAMES LIME) 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LLC 170038
FOSHEE "A" WELL #: 1 RRCID -> 236150 COMPL. DATE 02/13/2008 TOTAL DEPTH 10690 PERF. 8726 - 8798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEGACY RESERVES OPERATING LP 495445
TATUM GAS UNIT WELL #: 3H RRCID -> 183603 COMPL. DATE 03/24/2001 TOTAL DEPTH 13427 PERF. 8705 - 13427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LEGACY RESERVES OPERATING LP //CONT.// 495445
CHRISTIAN, CHARLES WELL #: 2H RRCID -> 184871 COMPL. DATE 08/12/2001 TOTAL DEPTH 8714 PERF. 7953 - 15130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
MAST GU 1 WELL #: 1 RRCID -> 219185 COMPL. DATE 02/06/2006 TOTAL DEPTH 10440 PERF. 8688 - 8831

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HANNAH ELIZABETH GU 1 WELL #: 1 RRCID -> 228380 COMPL. DATE 04/24/2007 TOTAL DEPTH 10248 PERF. 8153 - 8196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE WELL #: 4 RRCID -> 229096 COMPL. DATE 05/09/2007 TOTAL DEPTH 10430 PERF. 8314 - 8340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEAVER GU 1 WELL #: 8 RRCID -> 229242 COMPL. DATE 06/04/2007 TOTAL DEPTH 10660 PERF. 8566 - 8570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLACK STONE WELL #: 5 RRCID -> 231208 COMPL. DATE 08/14/2007 TOTAL DEPTH 10380 PERF. 8278 - 8285

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

MARIE, FRANKI GU 1 WELL #: 1 RRCID -> 232091 COMPL. DATE 09/21/2007 TOTAL DEPTH 10080 PERF. 7954 - 7964

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SITTON GU 1 WELL #: 3 RRCID -> 232180 COMPL. DATE 09/27/2007 TOTAL DEPTH 10428 PERF. 8266 - 8276

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSS, JOHN GU 1 WELL #: 3 RRCID -> 232399 COMPL. DATE 10/04/2007 TOTAL DEPTH 10680 PERF. 8662 - 8672

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSS, JOHN GU 1 WELL #: 4 RRCID -> 233152 COMPL. DATE 12/15/2007 TOTAL DEPTH 10490 PERF. 8399 - 8498

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSS, JOHN GU 1 WELL #: 5 RRCID -> 235777 COMPL. DATE 04/03/2008 TOTAL DEPTH 10395 PERF. 8403 - 8504

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLACK STONE WELL #: 8 RRCID -> 236634 COMPL. DATE 05/09/2008 TOTAL DEPTH 10440 PERF. 8380 - 8428

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DURHAM, J&A GU 1 WELL #: 2 RRCID -> 240503 COMPL. DATE 08/21/2008 TOTAL DEPTH 10215 PERF. 7988 - 7998

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
LOLA D GU 1 WELL #: 6 RRCID -> 240550 COMPL. DATE 08/09/2008 TOTAL DEPTH 10068 PERF. 8024 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CINDY SUE GU 1 WELL #: 6 RRCID -> 242865 COMPL. DATE 10/04/2008 TOTAL DEPTH 10610 PERF. 8656 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARIE, FRANKI GU 1 WELL #: 4 RRCID -> 242874 COMPL. DATE 10/06/2008 TOTAL DEPTH 9970 PERF. 7922 - 7982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243484 COMPL. DATE 11/10/2008 TOTAL DEPTH 10450 PERF. 7959 - 7969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS, JAMES GU 1 WELL #: 7 RRCID -> 246207 COMPL. DATE 02/11/2009 TOTAL DEPTH 10287 PERF. 7849 - 7859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACOGDOCHES, E. (PETTIT) 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC 008555
SPARKS, CECIL GU 1 WELL #: 3 RRCID -> 232926 COMPL. DATE 09/25/2007 TOTAL DEPTH 10574 PERF. 8525 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 901 | -0- | -29 | -0- | 129 | 1 | 772 | 2 | Y | -0- | | | | | 4 |
| 11 | 840 | N | 724 | -0- | -116 | -0- | 123 | 1 | 601 | 2 | Y | -0- | | | | | 4 |
| 12 | 899 | N | 384 | -0- | -515 | -0- | 63 | 1 | 321 | 2 | Y | -0- | | | | | 4 |
| 01 | 899 | N | 191 | -0- | -708 | -0- | 16 | 1 | 175 | 2 | Y | -0- | | | | | 4 |
| 02 | 696 | N | 106 | -0- | -590 | -0- | 8 | 1 | 98 | 2 | Y | -0- | | | | | 4 |
| 03 | 372 | N | 96 | -0- | -276 | -0- | 7 | 1 | 89 | 2 | Y | -0- | | | | | 4 |

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
HERRERA, MANUEL WELL #: 16 RRCID -> 238142 COMPL. DATE N/A TOTAL DEPTH 10688 PERF. 8743 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3332 | -0- | -171 | -0- | 478 | 1 | 2854 | 2 | Y | -0- | | | | | 6 |
| 11 | 4217 | X | 4217 | -0- | -0- | -0- | 715 | 1 | 3502 | 2 | Y | -0- | | | | | 6 |
| 12 | 3503 | X | 2013 | -0- | -1490 | -0- | 332 | 1 | 1681 | 2 | Y | -0- | | | | | 6 |
| 01 | 3317 | X | 235 | -0- | -3082 | -0- | 19 | 1 | 216 | 2 | Y | -0- | | | | | 6 |
| 02 | 3364 | X | 1178 | -0- | -2186 | -0- | 93 | 1 | 1085 | 2 | Y | -0- | | | | | 6 |
| 03 | 3596 | X | 1329 | -0- | -2267 | -0- | 100 | 1 | 1229 | 2 | Y | -0- | | | | | 6 |

HERRERA, MANUEL WELL #: 18 RRCID -> 238761 COMPL. DATE N/A TOTAL DEPTH 10616 PERF. 8678 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3308 | X | 3308 | -0- | -0- | -0- | 475 | 1 | 2833 | 2 | Y | -0- | | | | | 2 |
| 11 | 3043 | X | 3043 | -0- | -0- | -0- | 516 | 1 | 2527 | 2 | Y | -0- | | | | | 2 |
| 12 | 3550 | X | 3550 | -0- | -0- | -0- | 586 | 1 | 2964 | 2 | Y | -0- | | | | | 2 |
| 01 | 2511 | X | 1616 | -0- | -895 | -0- | 133 | 1 | 1483 | 2 | Y | -0- | | | | | 2 |
| 02 | 3190 | X | 1292 | -0- | -1898 | -0- | 102 | 1 | 1190 | 2 | Y | -0- | | | | | 2 |
| 03 | 3503 | X | 1220 | -0- | -2283 | -0- | 92 | 1 | 1128 | 2 | Y | -0- | | | | | 2 |

GRACE GU 1 WELL #: 1 RRCID -> 245647 COMPL. DATE N/A TOTAL DEPTH 10510 PERF. 8407 - 10187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 1194 | -0- | -1286 | -0- | 171 | 1 | 1023 | 2 | Y | -0- | | | | | -0- |
| 11 | 1890 | X | 1821 | -0- | -69 | -0- | 309 | 1 | 1512 | 2 | Y | -0- | | | | | -0- |
| 12 | 2907 | X | 2907 | -0- | -0- | -0- | 480 | 1 | 2427 | 2 | Y | -0- | | | | | -0- |
| 01 | 1953 | X | 454 | -0- | -1499 | -0- | 37 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 02 | 2264 | N | 2264 | -0- | -0- | -0- | 179 | 1 | 2085 | 2 | Y | -0- | | | | | -0- |
| *03 | 883 | N | 883 | -0- | -0- | -0- | 66 | 1 | 817 | 2 | Y | -0- | | | | | -0- |

HOMER GU 1 WELL #: 1 RRCID -> 248493 COMPL. DATE N/A TOTAL DEPTH 10523 PERF. 8426 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 4105 | -0- | -204 | -0- | 589 | 1 | 3516 | 2 | N | -0- | | | | | 28 |
| 11 | 4170 | X | 3794 | -0- | -376 | -0- | 643 | 1 | 3151 | 2 | N | -0- | | | | | 28 |
| 12 | 4448 | X | 4448 | -0- | -0- | -0- | 734 | 1 | 3714 | 2 | N | -0- | | | | | 28 |
| 01 | 4239 | X | 4239 | -0- | -0- | -0- | 349 | 1 | 3890 | 2 | N | -0- | | | | | 28 |
| 02 | 3944 | X | 3790 | -0- | -154 | -0- | 300 | 1 | 3490 | 2 | N | -0- | | | | | 28 |
| 03 | 4433 | X | 4157 | -0- | -276 | -0- | 313 | 1 | 3844 | 2 | N | -0- | | | | | 28 |

B. FIFE GU 1 WELL #: 1 RRCID -> 250742 COMPL. DATE 08/04/2009 TOTAL DEPTH 10590 PERF. 8469 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 404 | N | 404 | -0- | -0- | -0- | 58 | 1 | 346 | 2 | N | -0- | | | | | 102 |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 94 | 1 | 462 | 2 | N | -0- | | | | | 102 |
| 12 | 651 | N | 454 | -0- | -197 | -0- | 75 | 1 | 379 | 2 | N | -0- | | | | | 102 |
| 01 | 655 | N | 655 | -0- | -0- | -0- | 54 | 1 | 601 | 2 | N | -0- | | | | | 102 |
| 02 | 581 | N | 581 | -0- | -0- | -0- | 46 | 1 | 535 | 2 | N | -0- | | | | | 102 |
| *03 | 795 | N | 795 | -0- | -0- | -0- | 60 | 1 | 735 | 2 | N | -0- | | | | | 102 |

BEE GU 1 WELL #: 1 RRCID -> 250876 COMPL. DATE 07/28/2009 TOTAL DEPTH 10595 PERF. 8106 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 2116 | -0- | -54 | -0- | 304 | 1 | 1812 | 2 | Y | -0- | | | | | -0- |
| 11 | 2120 | N | 2120 | -0- | -0- | -0- | 359 | 1 | 1761 | 2 | Y | -0- | | | | | -0- |
| 12 | 2392 | N | 2392 | -0- | -0- | -0- | 395 | 1 | 1997 | 2 | Y | -0- | | | | | -0- |
| 01 | 2108 | N | 1875 | -0- | -233 | -0- | 154 | 1 | 1721 | 2 | Y | -0- | | | | | -0- |
| 02 | 1914 | N | 1594 | -0- | -320 | -0- | 126 | 1 | 1468 | 2 | Y | -0- | | | | | -0- |
| 03 | 2046 | N | 1737 | -0- | -309 | -0- | 131 | 1 | 1606 | 2 | Y | -0- | | | | | -0- |

ANDY GU 1 WELL #: 10 RRCID -> 254726 COMPL. DATE N/A TOTAL DEPTH 11027 PERF. 8478 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1365 | N | 1365 | -0- | -0- | -0- | 196 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |
| 11 | 1428 | N | 1428 | -0- | -0- | -0- | 242 | 1 | 1186 | 2 | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 1107 | -0- | -133 | -0- | 183 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 159 | -0- | -1205 | -0- | 13 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 02 | 1392 | N | 950 | -0- | -442 | -0- | 75 | 1 | 875 | 2 | Y | -0- | | | | | -0- |
| *03 | 1318 | N | 1318 | -0- | -0- | -0- | 99 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AETHON ENERGY OPERATING LLC //CONT.// 008555
GOMER GU 1 WELL #: 1 RRCID -> 254733 COMPL. DATE 03/23/2010 TOTAL DEPTH 10590 PERF. 8319 - 9941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOOBER GU 1 WELL #: 1 RRCID -> 254737 COMPL. DATE 09/28/2009 TOTAL DEPTH 11777 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 475 | -0- | -207 | -0- | 68 | 1 | 407 | 2 | N | -0- | | | | | 60 |
| 11 | 660 | N | 512 | -0- | -148 | -0- | 87 | 1 | 425 | 2 | N | -0- | | | | | 60 |
| 12 | 529 | N | 529 | -0- | -0- | -0- | 87 | 1 | 442 | 2 | N | -0- | | | | | 60 |
| 01 | 477 | N | 477 | -0- | -0- | -0- | 39 | 1 | 438 | 2 | N | -0- | | | | | 60 |
| 02 | 493 | N | 416 | -0- | -77 | -0- | 33 | 1 | 383 | 2 | N | -0- | | | | | 60 |
| 03 | 527 | N | 460 | -0- | -67 | -0- | 35 | 1 | 425 | 2 | N | -0- | | | | | 60 |

HOMER GU 1 WELL #: 2 RRCID -> 255955 COMPL. DATE 04/20/2010 TOTAL DEPTH 10417 PERF. 8139 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5471 | X | 5471 | -0- | -0- | -0- | 785 | 1 | 4686 | 2 | N | -0- | | | | | 27 |
| 11 | 4800 | X | 3221 | -0- | -1579 | -0- | 546 | 1 | 2675 | 2 | N | -0- | | | | | 27 |
| 12 | 4971 | X | 4971 | -0- | -0- | -0- | 820 | 1 | 4151 | 2 | N | -0- | | | | | 27 |
| 01 | 4960 | X | 2479 | -0- | -2481 | -0- | 204 | 1 | 2275 | 2 | N | -0- | | | | | 27 |
| 02 | 4640 | X | 2920 | -0- | -1720 | -0- | 231 | 1 | 2689 | 2 | N | -0- | | | | | 27 |
| 03 | 4960 | X | 4950 | -0- | -10 | -0- | 372 | 1 | 4578 | 2 | N | -0- | | | | | 27 |

MAYO, EDDIE 536900
MIZE, C.R. GAS UNIT WELL #: 1 RRCID -> 086990 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 7457 - 7461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SONERRA RESOURCES CORPORATION 801643
BIG MOON WELL #: 1 RRCID -> 284675 COMPL. DATE 07/27/2018 TOTAL DEPTH 12700 PERF. 9083 - 9091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21824 | X | 15853 | -0- | -5971 | -0- | 15823 | 2 | 30 | 9 | N | 27 | | | | | 80 |
| 11 | 19320 | X | 13704 | -0- | -5616 | -0- | 13669 | 2 | 35 | 9 | N | 32 | | | | | 112 |
| 12 | 19964 | X | 12892 | -0- | -7072 | -0- | 12872 | 2 | 20 | 9 | N | 18 | | | | | 130 |
| 01 | 16957 | X | 13630 | -0- | -3327 | -0- | 13588 | 2 | 42 | 9 | N | 38 | | | | | 168 |
| 02 | 15863 | X | 12121 | -0- | -3742 | -0- | 12101 | 2 | 20 | 9 | N | 18 | | | | | 186 |
| 03 | 15841 | X | 10007 | -0- | -5834 | -0- | 9982 | 2 | 25 | 9 | N | 23 | | | | | 209 |

GOLDEN EAGLE WELL #: 1 RRCID -> 285575 COMPL. DATE 11/10/2018 TOTAL DEPTH 9651 PERF. 9128 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3900 | -0- | -409 | -0- | 162 | 1 | 3738 | 2 | N | -0- | | | | | 63 |
| 11 | 4170 | X | 3226 | -0- | -944 | -0- | 138 | 1 | 3088 | 2 | N | -0- | | | | | 63 |
| 12 | 4309 | X | 3966 | -0- | -343 | -0- | 159 | 1 | 3805 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3906 | X | 3108 | -0- | -798 | -0- | 126 | 1 | 2982 | 2 | N | -0- | | | | | 65 |
| 02 | 3695 | X | 3695 | -0- | -0- | -0- | 144 | 1 | 3551 | 2 | N | -0- | | | | | 65 |
| 03 | 3968 | X | 3171 | -0- | -797 | -0- | 134 | 1 | 3037 | 2 | N | -0- | | | | | 65 |

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
SHOOTING STAR WELL #: 1 RRCID -> 286154 COMPL. DATE 03/07/2019 TOTAL DEPTH 10828 PERF. 9609 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 79 | -0- | -41 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 1 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 15 | -0- | -109 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| *03 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |

STANDING PINE WELL #: 1 RRCID -> 286160 COMPL. DATE 02/19/2019 TOTAL DEPTH 9575 PERF. 9034 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 381 | -0- | -2037 | -0- | 16 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 11 | 2340 | X | 257 | -0- | -2083 | -0- | 11 | 1 | 246 | 2 | N | -0- | | | | | -0- |
| 12 | 275 | N | 275 | -0- | -0- | -0- | 11 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 01 | 400 | N | 400 | -0- | -0- | -0- | 16 | 1 | 384 | 2 | N | -0- | | | | | -0- |
| 02 | 261 | N | 212 | -0- | -49 | -0- | 8 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 219 | -0- | -60 | -0- | 9 | 1 | 210 | 2 | N | -0- | | | | | -0- |

TAB OPERATING, INC. 834244
MUCKLEROY WELL #: 1 RRCID -> 227076 COMPL. DATE 09/19/1994 TOTAL DEPTH 10550 PERF. 9378 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2591 | -0- | -75 | -0- | 2591 | 2 | | | N | -0- | | | | | 13 |
| 11 | 2100 | X | 1849 | -0- | -251 | -0- | 1849 | 2 | | | N | -0- | | | | | 13 |
| 12 | 2666 | X | 289 | -0- | -2377 | -0- | 289 | 2 | | | N | -0- | | | | | 13 |
| 01 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | 13 |
| *02 | 2900 | N | 3559 | -0- | 659 | 659 | 3559 | 2 | | | N | -0- | | | | | 13 |
| *03 | 3100 | N | 6905 | -0- | 3805 | 4464 | 6905 | 2 | | | N | -0- | | | | | 13 |

TANOS EXPLORATION II, LLC 835976
FULLER WELL #: 2 RRCID -> 284657 COMPL. DATE 05/24/2017 TOTAL DEPTH 11128 PERF. 8425 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TITAN ROCK E&P, LLC 860931
MORA WELL #: 1 RRCID -> 256407 COMPL. DATE 03/05/2010 TOTAL DEPTH 11355 PERF. 8312 - 11133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3744 | X | 3744 | -0- | -0- | -0- | 472 | 1 | 3272 | 2 | Y | -0- | | | | | 72 |
| 11 | 4333 | X | 4333 | -0- | -0- | -0- | 455 | 1 | 3878 | 2 | Y | -0- | | | | | 72 |
| 12 | 4524 | X | 4524 | -0- | -0- | -0- | 497 | 1 | 4027 | 2 | Y | -0- | | | | | 72 |
| *01 | 4330 | X | 4330 | -0- | -0- | -0- | 417 | 1 | 3913 | 2 | Y | -0- | | | | | 72 |
| 02 | 3475 | X | 3475 | -0- | -0- | -0- | 300 | 1 | 3175 | 2 | Y | -0- | | | | | 72 |
| *03 | 3307 | X | 3307 | -0- | -0- | -0- | 333 | 1 | 2974 | 2 | Y | -0- | | | | | 72 |

VALENCE OPERATING COMPANY 881167
CORGEY WELL #: 1R RRCID -> 259387 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 8668 - 8792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
WALTON, HOLLIS WELL #: 1 RRCID -> 262796 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8418 - 8548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUTH STEWART WELL #: 2 RRCID -> 265366 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART, RUTH WELL #: 1 RRCID -> 268305 COMPL. DATE 08/10/2012 TOTAL DEPTH 13330 PERF. 6410 - 8824

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACOGDOCHES, NW (TRAVIS PEAK) 64299 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HALLIBURTON OPERATING COMPANY 347191
TATUM WELL #: 4 RRCID -> 197159 COMPL. DATE 07/22/2003 TOTAL DEPTH 10517 PERF. 9635 - 10105

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHRISTIAN WELL #: 3 RRCID -> 199563 COMPL. DATE 10/13/2003 TOTAL DEPTH 10052 PERF. 9228 - 10425

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |

LEGACY RESERVES OPERATING LP 495445
CHRISTIAN WELL #: 1 RRCID -> 109494 COMPL. DATE 11/02/2000 TOTAL DEPTH 10413 PERF. 9315 - 10158

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | N | -0- | | | | | -0- |
| 12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | | | -0- |
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | N | -0- | | | | | -0- |
| 02 | 116 | N | 95 | -0- | -21 | -0- | 95 | 3 | | N | -0- | | | | | -0- |
| 03 | 93 | N | 65 | -0- | -28 | -0- | 65 | 3 | | N | -0- | | | | | -0- |

NACOGDOCHES, NW (TRAVIS PEAK) //CONT.// 64299 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC 722890
SHARTLE FARMS WELL #: 2 RRCID -> 216424 COMPL. DATE 06/29/2005 TOTAL DEPTH 10575 PERF. 9400 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 92 | 1 | 964 | 2 | Y | -0- | | | | | 5 |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 87 | 1 | 904 | 2 | Y | -0- | | | | | 5 |
| 12 | 992 | N | 965 | -0- | -27 | -0- | 85 | 1 | 880 | 2 | Y | -0- | | | | | 5 |
| 01 | 992 | N | 861 | -0- | -131 | -0- | 75 | 1 | 786 | 2 | Y | -0- | | | | | 5 |
| 02 | 957 | N | 852 | -0- | -105 | -0- | 75 | 1 | 777 | 2 | Y | -0- | | | | | 5 |
| 03 | 961 | N | 899 | -0- | -62 | -0- | 81 | 1 | 818 | 2 | Y | -0- | 4 | 1 | | | 1 |

SILVER OAK OPERATING, LLC 781872
SHARTLE FARMS WELL #: 1 RRCID -> 178942 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9620 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 51 |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 51 |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 51 |
| 01 | 0 | W | 247 | -0- | 247 | 247 | 247 | 2 | | | N | -0- | | | | | 51 |
| 02 | 0 | W | 236 | -0- | 236 | 483 | 236 | 2 | | | N | -0- | | | | | 51 |
| 03 | 0 | W | 247 | -0- | 247 | 730 | 247 | 2 | | | N | -0- | | | | | 51 |

NACONICHE CREEK (COTTON VALLEY) 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
VIRGINIA, MARY WELL #: 1 RRCID -> 241229 COMPL. DATE 09/23/2007 TOTAL DEPTH 12710 PERF.11356 - 11478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 380 | N | 380 | -0- | -0- | -0- | 373 | 3 | 7 | 9 | N | 6 | | | | | 83 |
| 11 | 390 | N | 353 | -0- | -37 | -0- | 347 | 3 | 6 | 9 | N | 5 | | | | | 88 |
| 12 | 372 | N | 363 | -0- | -9 | -0- | 356 | 3 | 7 | 9 | N | 6 | | | | | 94 |
| 01 | 372 | N | 322 | -0- | -50 | -0- | 319 | 3 | 3 | 9 | N | 3 | | | | | 97 |
| 02 | 348 | N | 309 | -0- | -39 | -0- | 309 | 3 | | | N | -0- | 80 | 1 | | | 17 |
| 03 | 372 | N | 293 | -0- | -79 | -0- | 293 | 3 | | | N | -0- | | | | | 17 |

TUCKER WELL #: 1 RRCID -> 248734 COMPL. DATE 03/11/2009 TOTAL DEPTH 14700 PERF.11875 - 12452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FELDERHOFF PRODUCTION COMPANY 265140
NIX, BILLIE WELL #: 2 RRCID -> 222650 COMPL. DATE 06/16/2006 TOTAL DEPTH 10900 PERF.10354 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 226 | -0- | -2192 | -0- | 226 | 2 | | | N | -0- | | | | | 175 |
| 11 | 2220 | X | 365 | -0- | -1855 | -0- | 365 | 2 | | | N | -0- | | | | | 175 |
| 12 | 1612 | X | 768 | -0- | -844 | -0- | 768 | 2 | | | N | -0- | | | | | 175 |
| 01 | 1612 | X | 242 | -0- | -1370 | -0- | 242 | 2 | | | N | -0- | | | | | 175 |
| 02 | 638 | X | 286 | -0- | -352 | -0- | 286 | 2 | | | N | -0- | | | | | 175 |
| 03 | 775 | X | 3 | -0- | -772 | -0- | 3 | 2 | | | N | -0- | | | | | 175 |

NIX, BILLIE WELL #: 4 RRCID -> 230294 COMPL. DATE 05/30/2007 TOTAL DEPTH 10850 PERF.10658 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 368 | -0- | -345 | -0- | 368 | 2 | | | N | -0- | | | | | 142 |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 594 | 2 | | | N | -0- | | | | | 142 |
| 12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 142 |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 142 |
| 02 | 580 | N | 455 | -0- | -125 | -0- | 455 | 2 | | | N | -0- | | | | | 142 |
| 03 | 186 | N | 80 | -0- | -106 | -0- | 80 | 2 | | | N | -0- | | | | | 142 |

NACONICHE CREEK (COTTON VALLEY) //CONT.// 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SHOCO PRODUCTION, L.P. 778198
STRONG GAS UNIT WELL #: 4 T RRCID -> 229736 COMPL. DATE 08/14/2007 TOTAL DEPTH 12950 PERF.10510 - 11224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1724 | -0- | 1724 | 2909 | 1673 | 2 | 51 | 9 | Y | 46 | 35 | 1 | | | 11 |
| 11 | DLQ G-10 | | 1954 | -0- | 1954 | 4863 | 1954 | 2 | | | Y | -0- | | | | | 11 |
| 12 | DLQ G-10 | | 1368 | -0- | 1368 | 6231 | 1368 | 2 | | | Y | -0- | | | | | 11 |
| 01 | DLQ G-10 | | 1299 | -0- | 1299 | 7530 | 1299 | 2 | | | Y | -0- | | | | | 11 |
| *02 | 2800 | N | 1272 | -0- | -1528 | 6002 | 1263 | 2 | 9 | 9 | Y | 8 | | | | | 19 |
| 03 | 1364 | N | NO RPT | -0- | -1364 | 4638 | | | | | Y | NO RPT | | | | | 19 |

STRONG GAS UNIT WELL #: 5 RRCID -> 231590 COMPL. DATE 07/28/2007 TOTAL DEPTH 12499 PERF.12201 - 12373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2875 | N | 2875 | -0- | -0- | -0- | 2795 | 2 | 80 | 9 | Y | 73 | 55 | 1 | | | 18 |
| 11 | 3000 | N | 3266 | -0- | 266 | 266 | 3266 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 2553 | N | 2287 | -0- | -266 | -0- | 2287 | 2 | | | Y | -0- | | | | | 18 |
| 01 | 2914 | X | 2172 | -0- | -742 | -0- | 2172 | 2 | | | Y | -0- | | | | | 18 |
| 02 | DLQ G-10 | | 2133 | -0- | 2133 | 2133 | 2111 | 2 | 22 | 9 | Y | 20 | | | | | 38 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 2133 | | | | | Y | NO RPT | | | | | 38 |

WEATHERLY OIL & GAS, LLC 902815
HUTCHINSON GAS UNIT WELL #: 1 RRCID -> 229299 COMPL. DATE 05/22/2007 TOTAL DEPTH 12700 PERF.10478 - 12376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
ACME BRICK WELL #: 1 RRCID -> 114158 COMPL. DATE 06/19/1984 TOTAL DEPTH 8000 PERF. 7482 - 7952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 173 | -0- | -44 | -0- | 173 | 2 | | | N | -0- | | | | | 50 |
| 11 | 270 | N | 199 | -0- | -71 | -0- | 193 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 12 | 217 | N | 122 | -0- | -95 | -0- | 111 | 2 | 11 | 9 | N | 10 | | | | | 65 |
| 01 | 252 | N | 252 | -0- | -0- | -0- | 246 | 2 | 6 | 9 | N | 5 | | | | | 70 |
| 02 | 203 | N | 177 | -0- | -26 | -0- | 177 | 2 | | | N | -0- | | | | | 70 |
| *03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 70 |

CORR, ROLAND WELL #: 1 RRCID -> 115882 COMPL. DATE 01/22/1985 TOTAL DEPTH 8000 PERF. 7688 - 7697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 23 |
| 11 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | 23 |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 23 |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 23 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 23 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 23 |

BRYANT WELL #: 1 RRCID -> 121977 COMPL. DATE 04/17/1986 TOTAL DEPTH 8000 PERF. 7638 - 7842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | 77 |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | 77 |
| 12 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | 77 |
| 01 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | 77 |
| 02 | 87 | N | 82 | -0- | -5 | -0- | 82 | 2 | | | N | -0- | | | | | 77 |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | 77 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. 053321
SMITH WELL #: 1 RRCID -> 217339 COMPL. DATE 12/01/2005 TOTAL DEPTH 9007 PERF. 7574 - 8304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 789 | N | 789 | -0- | -0- | -0- | 786 | 2 | 3 | 9 | N | 3 | | | | | 103 |
| 11 | 900 | N | 827 | -0- | -73 | -0- | 817 | 2 | 10 | 9 | N | 9 | | | | | 112 |
| 12 | 899 | X | 630 | -0- | -269 | -0- | 624 | 2 | 6 | 9 | N | 5 | | | | | 117 |
| 01 | 775 | X | 731 | -0- | -44 | -0- | 712 | 2 | 19 | 9 | N | 17 | 81 | 1 | | | 53 |
| 02 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | | | | | 53 |
| *03 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | | N | -0- | | | | | 53 |

ADAMS WELL #: 1 RRCID -> 218770 COMPL. DATE 02/15/2006 TOTAL DEPTH 9206 PERF. 7385 - 9137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 77 |
| 11 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | 77 |
| 12 | 1002 | X | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | 77 |
| 01 | 450 | X | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | 77 |
| 02 | 754 | N | 395 | -0- | -359 | -0- | 395 | 2 | | | N | -0- | | | | | 77 |
| 03 | 806 | N | 92 | -0- | -714 | -0- | 92 | 2 | | | N | -0- | | | | | 77 |

MCIVER WELL #: 1 RRCID -> 220886 COMPL. DATE 04/13/2006 TOTAL DEPTH 9369 PERF. 8708 - 9294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 526 | -0- | -156 | -0- | 449 | 2 | 77 | 9 | N | 70 | | | | | 112 |
| 11 | 660 | N | 273 | -0- | -387 | -0- | 200 | 2 | 73 | 9 | N | 66 | 115 | 1 | | | 63 |
| 12 | 682 | X | 341 | -0- | -341 | -0- | 300 | 2 | 41 | 9 | N | 37 | | | | | 100 |
| 01 | 527 | X | 364 | -0- | -163 | -0- | 310 | 2 | 54 | 9 | N | 49 | 94 | 1 | | | 55 |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 431 | 2 | 96 | 9 | N | 87 | | | | | 142 |
| *03 | 1335 | N | 1335 | -0- | -0- | -0- | 1269 | 2 | 66 | 9 | N | 60 | 107 | 1 | | | 95 |

GARRISON WELL #: 1 RRCID -> 221746 COMPL. DATE 05/24/2006 TOTAL DEPTH 9305 PERF. 7506 - 9216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 825 | -0- | -12 | -0- | 784 | 2 | 41 | 9 | N | 37 | | | | | 102 |
| 11 | 1020 | N | 630 | -0- | -390 | -0- | 584 | 2 | 46 | 9 | N | 42 | | | | | 144 |
| 12 | 1023 | X | 705 | -0- | -318 | -0- | 670 | 2 | 35 | 9 | N | 32 | 91 | 1 | | | 85 |
| 01 | 875 | X | 875 | -0- | -0- | -0- | 836 | 2 | 39 | 9 | N | 35 | | | | | 120 |
| 02 | 711 | N | 711 | -0- | -0- | -0- | 674 | 2 | 37 | 9 | N | 34 | | | | | 154 |
| *03 | 1005 | N | 1005 | -0- | -0- | -0- | 961 | 2 | 44 | 9 | N | 40 | 73 | 1 | | | 121 |

WHEELER WELL #: 1 RRCID -> 221946 COMPL. DATE 06/21/2006 TOTAL DEPTH 9411 PERF. 7399 - 9285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | 40 |
| 11 | 450 | N | 209 | -0- | -241 | -0- | 200 | 2 | 9 | 9 | N | 8 | | | | | 48 |
| 12 | 465 | X | 134 | -0- | -331 | -0- | 130 | 2 | 4 | 9 | N | 4 | | | | | 52 |
| 01 | 465 | X | 106 | -0- | -359 | -0- | 106 | 2 | | | N | -0- | | | | | 52 |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 627 | 2 | 17 | 9 | N | 15 | | | | | 67 |
| *03 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | 67 |

SMITH WELL #: 4 RRCID -> 223719 COMPL. DATE 10/30/2006 TOTAL DEPTH 9618 PERF. 7614 - 9426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 107 |
| 11 | 90 | N | 68 | -0- | -22 | -0- | 68 | 2 | | | N | -0- | | | | | 107 |
| 12 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | 107 |
| 01 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | 107 |
| 02 | 58 | N | 45 | -0- | -13 | -0- | 45 | 2 | | | N | -0- | | | | | 107 |
| 03 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | 107 |

GARRISON WELL #: 2 RRCID -> 223983 COMPL. DATE 11/16/2006 TOTAL DEPTH 9500 PERF. 7433 - 8846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SMITH WELL #: 2 RRCID -> 224661 COMPL. DATE 10/20/2006 TOTAL DEPTH 9603 PERF. 7596 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 886 | -0- | -664 | -0- | 867 | 2 | 19 | 9 | N | 17 | | | | | 112 |
| 11 | 1590 | N | 793 | -0- | -797 | -0- | 773 | 2 | 20 | 9 | N | 18 | 65 | 1 | | | 65 |
| 12 | 1643 | X | 1546 | -0- | -97 | -0- | 1528 | 2 | 18 | 9 | N | 16 | | | | | 81 |
| 01 | 1332 | X | 1332 | -0- | -0- | -0- | 1317 | 2 | 15 | 9 | N | 14 | | | | | 95 |
| 02 | 1540 | N | 1540 | -0- | -0- | -0- | 1518 | 2 | 22 | 9 | N | 20 | | | | | 115 |
| 03 | 1550 | N | 467 | -0- | -1083 | -0- | 448 | 2 | 19 | 9 | N | 17 | 81 | 1 | | | 51 |

RAINBOLT WELL #: 1 RRCID -> 225336 COMPL. DATE 01/07/2008 TOTAL DEPTH 9327 PERF. 6232 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCIVER WELL #: 2 RRCID -> 225467 COMPL. DATE 12/19/2006 TOTAL DEPTH 9105 PERF. 7452 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 537 | N | 537 | -0- | -0- | -0- | 522 | 2 | 15 | 9 | N | 14 | | | | | 72 |
| 11 | 496 | N | 496 | -0- | -0- | -0- | 477 | 2 | 19 | 9 | N | 17 | | | | | 89 |
| 12 | 496 | X | 167 | -0- | -329 | -0- | 153 | 2 | 14 | 9 | N | 13 | | | | | 102 |
| 01 | 496 | X | 174 | -0- | -322 | -0- | 165 | 2 | 9 | 9 | N | 8 | 72 | 1 | | | 38 |
| 02 | 493 | N | -0- | -0- | -493 | -0- | | | | | N | 12 | | | | | 50 |
| *03 | 212 | N | 212 | -0- | -0- | -0- | 192 | 2 | 20 | 9 | N | 18 | | | | | 68 |

SMITH WELL #: 9 RRCID -> 225473 COMPL. DATE 12/04/2006 TOTAL DEPTH 9124 PERF. 7386 - 8978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1046 | -0- | -101 | -0- | 1028 | 2 | 18 | 9 | N | 16 | | | | | 90 |
| 11 | 1110 | N | 602 | -0- | -508 | -0- | 582 | 2 | 20 | 9 | N | 18 | | | | | 108 |
| 12 | 1085 | X | 822 | -0- | -263 | -0- | 801 | 2 | 21 | 9 | N | 19 | 79 | 1 | | | 48 |
| 01 | 1054 | X | 419 | -0- | -635 | -0- | 400 | 2 | 19 | 9 | N | 17 | | | | | 65 |
| 02 | 1463 | N | 1463 | -0- | -0- | -0- | 1454 | 2 | 9 | 9 | N | 8 | | | | | 73 |
| *03 | 877 | N | 877 | -0- | -0- | -0- | 866 | 2 | 11 | 9 | N | 10 | | | | | 83 |

SMITH WELL #: 7 RRCID -> 226104 COMPL. DATE 01/19/2007 TOTAL DEPTH 9135 PERF. 7916 - 9017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 781 | -0- | -149 | -0- | 781 | 2 | | | N | -0- | 59 | 1 | | | 49 |
| 11 | 1140 | N | 221 | -0- | -919 | -0- | 200 | 2 | 21 | 9 | N | 19 | | | | | 68 |
| 12 | 1054 | X | 821 | -0- | -233 | -0- | 804 | 2 | 17 | 9 | N | 15 | | | | | 83 |
| 01 | 775 | X | 450 | -0- | -325 | -0- | 433 | 2 | 17 | 9 | N | 15 | | | | | 98 |
| 02 | 828 | N | 828 | -0- | -0- | -0- | 818 | 2 | 10 | 9 | N | 9 | | | | | 107 |
| *03 | 818 | N | 818 | -0- | -0- | -0- | 790 | 2 | 28 | 9 | N | 25 | | | | | 132 |

SMITH WELL #: 6 RRCID -> 226105 COMPL. DATE 03/02/2007 TOTAL DEPTH 9599 PERF. 7660 - 8912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 99 |
| 11 | 270 | N | 251 | -0- | -19 | -0- | 251 | 2 | | | N | -0- | | | | | 99 |
| 12 | 279 | N | 209 | -0- | -70 | -0- | 209 | 2 | | | N | -0- | | | | | 99 |
| 01 | 217 | N | 191 | -0- | -26 | -0- | 191 | 2 | | | N | -0- | | | | | 99 |
| 02 | 232 | N | 168 | -0- | -64 | -0- | 168 | 2 | | | N | -0- | | | | | 99 |
| 03 | 217 | N | 190 | -0- | -27 | -0- | 190 | 2 | | | N | -0- | | | | | 99 |

WAGERS WELL #: 1R RRCID -> 236007 COMPL. DATE 12/07/2007 TOTAL DEPTH 8606 PERF. 7473 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 60 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 60 |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 60 |
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 60 |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 60 |
| *03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 60 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SCHWARTZ WELL #: 1 RRCID -> 243782 COMPL. DATE 10/20/2009 TOTAL DEPTH 11824 PERF. 7648 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | 54 |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 54 |
| 12 | 93 | N | 41 | -0- | -52 | -0- | 41 | 2 | | | N | -0- | | | | | 54 |
| 01 | 140 | N | 140 | -0- | -0- | -0- | 137 | 2 | 3 | 9 | N | 3 | | | | | 57 |
| 02 | 58 | N | 40 | -0- | -18 | -0- | 40 | 2 | | | N | -0- | | | | | 57 |
| *03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 57 |

BOLES WELL #: 9 RRCID -> 246796 COMPL. DATE 10/23/2008 TOTAL DEPTH 11400 PERF. 7958 - 8108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | 50 |
| 11 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | 50 |
| 12 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | 50 |
| 01 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | 50 |
| 02 | 2163 | N | 2163 | -0- | -0- | -0- | 2163 | 2 | | | N | -0- | | | | | 50 |
| *03 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 2 | | | N | -0- | | | | | 50 |

GARRISON WELL #: 3 RRCID -> 255869 COMPL. DATE 09/20/2011 TOTAL DEPTH 11926 PERF. 7399 - 8686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 3220 | -0- | -531 | -0- | 3210 | 2 | 10 | 9 | N | 9 | 101 | 1 | | | 35 |
| 11 | 3510 | X | 3263 | -0- | -247 | -0- | 3228 | 2 | 35 | 9 | N | 32 | | | | | 67 |
| 12 | 3441 | X | 3384 | -0- | -57 | -0- | 3351 | 2 | 33 | 9 | N | 30 | | | | | 97 |
| 01 | 3441 | X | 3327 | -0- | -114 | -0- | 3294 | 2 | 33 | 9 | N | 30 | | | | | 127 |
| 02 | 3161 | X | 3023 | -0- | -138 | -0- | 3020 | 2 | 3 | 9 | N | 3 | | | | | 130 |
| 03 | 3379 | X | 3212 | -0- | -167 | -0- | 3193 | 2 | 19 | 9 | N | 17 | 76 | 1 | | | 71 |

BRG LONE STAR LTD. 090870
TEMPLE WELL #: 1 RRCID -> 222963 COMPL. DATE 11/01/2006 TOTAL DEPTH 9460 PERF. 8572 - 8928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 674 | N | 674 | -0- | -0- | -0- | 670 | 3 | 4 | 9 | N | 4 | | | | | 102 |
| 11 | 660 | N | 251 | -0- | -409 | -0- | 251 | 3 | | | N | -0- | | | | | 102 |
| 12 | 682 | N | 574 | -0- | -108 | -0- | 574 | 3 | | | N | -0- | | | | | 102 |
| 01 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | 102 |
| 02 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 3 | | | N | -0- | 70 | 1 | | | 32 |
| *03 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | 32 |

WILLIAMSON WELL #: 1 RRCID -> 228279 COMPL. DATE 04/12/2007 TOTAL DEPTH 9211 PERF. 8618 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 388 | -0- | -15 | -0- | 388 | 3 | | | N | -0- | | | | | 72 |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | 72 |
| 12 | 403 | N | 369 | -0- | -34 | -0- | 369 | 3 | | | N | -0- | | | | | 72 |
| 01 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | 72 |
| 02 | 377 | N | 326 | -0- | -51 | -0- | 326 | 3 | | | N | -0- | | | | | 72 |
| 03 | 372 | N | 361 | -0- | -11 | -0- | 361 | 3 | | | N | -0- | | | | | 72 |

LILLY WELL #: 1 RRCID -> 245299 COMPL. DATE 01/11/2009 TOTAL DEPTH 11025 PERF. 8278 - 10945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 293 | -0- | -1629 | -0- | 293 | 2 | | | N | -0- | | | | | 173 |
| 11 | 1860 | X | 21 | -0- | -1839 | -0- | 21 | 2 | | | N | -0- | | | | | 173 |
| 12 | 1922 | X | 18 | -0- | -1904 | -0- | 18 | 2 | | | N | -0- | | | | | 173 |
| 01 | 279 | N | 74 | -0- | -205 | -0- | 74 | 2 | | | N | -0- | | | | | 173 |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 173 |
| *03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 173 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. //CONT.// 090870
GRIGSBY WELL #: 1 RRCID -> 245588 COMPL. DATE 12/15/2008 TOTAL DEPTH 11235 PERF. 9607 - 11162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 70 |
| 11 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 2 | | | N | -0- | | | | | 70 |
| 12 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 2 | | | N | -0- | | | | | 70 |
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 2 | | | N | -0- | | | | | 70 |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | | N | -0- | | | | | 70 |
| *03 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | N | -0- | | | | | 70 |

TUCKER WELL #: 1 RRCID -> 252179 COMPL. DATE 08/06/2009 TOTAL DEPTH 14700 PERF. 9281 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | 37 |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | 37 |
| 12 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | 37 |
| 01 | 775 | N | 595 | -0- | -180 | -0- | 595 | 2 | | | N | -0- | | | | | 37 |
| 02 | 435 | N | 348 | -0- | -87 | -0- | 348 | 2 | | | N | -0- | | | | | 37 |
| *03 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 37 |

CCI GULF COAST UPSTREAM LLC 120027
HART, MAX W., JR. GAS UNIT WELL #: 4 RRCID -> 171748 COMPL. DATE 06/06/2006 TOTAL DEPTH 6900 PERF. 6700 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEEP ROCK RESOURCES, INC. 209651
TAYLOR, LEON F. WELL #: 1 RRCID -> 158117 COMPL. DATE 05/16/1996 TOTAL DEPTH 9200 PERF. 8622 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLER GAS UNIT WELL #: 1 RRCID -> 168155 COMPL. DATE 03/09/1998 TOTAL DEPTH 8530 PERF. 8100 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

STANALAND WELL #: 1 RRCID -> 195068 COMPL. DATE 05/30/2003 TOTAL DEPTH 9211 PERF. 8212 - 8806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEEP ROCK RESOURCES, INC. //CONT.// 209651
TAYLOR WELL #: 2 RRCID -> 203196 COMPL. DATE 04/24/2004 TOTAL DEPTH 9004 PERF. 8043 - 8737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STANALAND WELL #: 2 RRCID -> 245530 COMPL. DATE 04/11/2008 TOTAL DEPTH 8990 PERF. 8099 - 8683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

TAYLOR WELL #: 3 RRCID -> 250257 COMPL. DATE 04/24/2009 TOTAL DEPTH 9070 PERF. 8155 - 8935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

TAYLOR WELL #: 4 RRCID -> 259576 COMPL. DATE 04/23/2010 TOTAL DEPTH 9003 PERF. 8164 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

ENERQUEST CORPORATION 252059
LITTLE TERESA WELL #: 1 RRCID -> 226111 COMPL. DATE 10/17/2006 TOTAL DEPTH 9460 PERF. 7370 - 9293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 418 | N | 418 | -0- | -0- | -0- | 395 | 2 | 23 | 9 | N | 21 | | | | | 406 |
| 11 | 273 | N | 273 | -0- | -0- | -0- | 254 | 2 | 19 | 9 | N | 17 | | | | | 423 |
| 12 | 715 | N | 715 | -0- | -0- | -0- | 662 | 2 | 53 | 9 | N | 48 | | | | | 471 |
| 01 | 776 | N | 776 | -0- | -0- | -0- | 747 | 2 | 29 | 9 | N | 26 | | | | | 497 |
| *02 | 495 | N | 495 | -0- | -0- | -0- | 477 | 2 | 18 | 9 | N | 16 | | | | | 513 |
| *03 | 60 | N | 60 | -0- | -0- | -0- | 51 | 2 | 9 | 9 | N | 8 | | | | | 521 |

MAY, LOLLIE WELL #: 1 RRCID -> 227339 COMPL. DATE 03/10/2011 TOTAL DEPTH 9470 PERF. 7194 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 306 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
AMY GAIL WELL #: RRCID -> 230796 COMPL. DATE 03/29/2007 TOTAL DEPTH 9177 PERF. 7740 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

PLUGGED AND ABANDONED_____ 11/23/2015

LITTLE TERESA WELL #: 2 RRCID -> 235942 COMPL. DATE 12/13/2007 TOTAL DEPTH 9269 PERF. 7118 - 9098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

PLUGGED AND ABANDONED_____ 09/19/2018 - P/A 09/19/18

FELDERHOFF PRODUCTION COMPANY 265140
NIX, BILLIE WELL #: 1 RRCID -> 214069 COMPL. DATE 12/12/2014 TOTAL DEPTH 9800 PERF. 6295 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FORTUNE RESOURCES LLC 278755
BRIGHT, N. G. GAS UNIT WELL #: 1 RRCID -> 175471 COMPL. DATE 06/22/2018 TOTAL DEPTH 10034 PERF. 7904 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1017 | N | 1017 | -0- | -0- | -0- | 1016 | 2 | 1 | 9 | N | 1 | | | | | 14 |
| 11 | 1058 | N | 1058 | -0- | -0- | -0- | 1034 | 2 | 24 | 9 | N | 22 | | | | | 36 |
| 12 | 1054 | N | 1054 | -0- | -0- | -0- | 1017 | 2 | 37 | 9 | N | 34 | | | | | 70 |
| 01 | 1216 | N | 1216 | -0- | -0- | -0- | 1191 | 2 | 25 | 9 | N | 23 | | | | | 93 |
| *02 | 1005 | N | 1005 | -0- | -0- | -0- | 981 | 2 | 24 | 9 | N | 22 | | | | | 115 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

BRIGHT, N. G. WELL #: 3 RRCID -> 235912 COMPL. DATE 01/11/2008 TOTAL DEPTH 9250 PERF. 7845 - 8994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 87 | -0- | -68 | -0- | 85 | 2 | 2 | 9 | N | 2 | | | | | 55 |
| 11 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 55 |
| 12 | 336 | N | 336 | -0- | -0- | -0- | 274 | 2 | 62 | 9 | N | 56 | | | | | 111 |
| 01 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 111 |
| *02 | 271 | N | 271 | -0- | -0- | -0- | 265 | 2 | 6 | 9 | N | 5 | | | | | 116 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |

BRIGHT, N. G. WELL #: 2 RRCID -> 238358 COMPL. DATE 01/11/2008 TOTAL DEPTH 9203 PERF. 7784 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3495 | -0- | 395 | 395 | 3484 | 2 | 11 | 9 | N | 10 | | | | | 50 |
| 11 | 3000 | N | 3576 | -0- | 576 | 971 | 3547 | 2 | 29 | 9 | N | 26 | | | | | 76 |
| 12 | 3100 | N | 3503 | -0- | 403 | 1374 | 3486 | 2 | 17 | 9 | N | 15 | | | | | 91 |
| 01 | 3100 | N | 4118 | -0- | 1018 | 2392 | 4083 | 2 | 35 | 9 | N | 32 | | | | | 123 |
| *02 | 5760 | X | 3368 | -0- | -2392 | -0- | 3366 | 2 | 2 | 9 | N | 2 | | | | | 125 |
| 03 | 2325 | X | NO RPT | -0- | -2325 | -0- | | | | | N | NO RPT | | | | | 125 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FORTUNE RESOURCES LLC //CONT.// 278755
NORMAN WELL #: 1 RRCID -> 243864 COMPL. DATE 10/13/2008 TOTAL DEPTH 8915 PERF. 7368 - 8203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | 92 |
| 11 | 1210 | N | 1210 | -0- | -0- | -0- | 1162 | 2 | 48 | 9 | N | 44 | | | | | 136 |
| 12 | 943 | N | 943 | -0- | -0- | -0- | 932 | 2 | 11 | 9 | N | 10 | | | | | 146 |
| 01 | 1057 | N | 1057 | -0- | -0- | -0- | 1035 | 2 | 22 | 9 | N | 20 | 156 | 1 | | | 10 |
| *02 | 957 | N | 957 | -0- | -0- | -0- | 934 | 2 | 23 | 9 | N | 21 | | | | | 31 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

GALLOWAY LONE STAR, L.L.C. 293245
BRYANT WELL #: 2 RRCID -> 281712 COMPL. DATE 09/20/2016 TOTAL DEPTH 8225 PERF. 7374 - 7496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

KEY ENERGY SERVICES, LLC 458534
PETERSON, T. M. WELL #: 1 RRCID -> 077148 COMPL. DATE N/A TOTAL DEPTH 6976 PERF. 6818 - 6888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. E. OPERATING & SERVICES, INC. 518265
RICE WELL #: 2 RRCID -> 262308 COMPL. DATE 05/06/2011 TOTAL DEPTH 6618 PERF. 6618 - 6622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

SHOCO PRODUCTION, L.P. 778198
FREDERICK GAS UNIT WELL #: 1 RRCID -> 203632 COMPL. DATE 07/05/2004 TOTAL DEPTH 8900 PERF. 7692 - 8457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 70 | -0- | -116 | -0- | 70 | 2 | | | Y | -0- | 4 | 1 | | | 16 |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 67 | 2 | 18 | 9 | Y | 16 | | | | | 32 |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | 32 |
| 01 | 138 | N | 138 | -0- | -0- | -0- | 134 | 2 | 4 | 9 | Y | 4 | 1 | 1 | | | 35 |
| 02 | DLQ G-10 | | 137 | -0- | 137 | 137 | 136 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 137 | | | | | Y | NO RPT | | | | | 36 |

FREDERICK GAS UNIT WELL #: 2 RRCID -> 219016 COMPL. DATE 05/18/2007 TOTAL DEPTH 10254 PERF. 8575 - 9970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | 16 | 1 | | | 142 |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | 28 | 1 | | | 114 |
| 12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 114 |
| 01 | 151 | N | 151 | -0- | -0- | -0- | 147 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 115 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 115 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SHOCO PRODUCTION, L.P. //CONT.// 778198

MCDUFFIE GAS UNIT WELL #: 4 RRCID -> 222397 COMPL. DATE 08/17/2006 TOTAL DEPTH 9200 PERF. 7362 - 9107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 282 | -0- | 282 | 1362 | 223 | 2 | 59 | 9 | Y | 54 | 65 | 1 | | | 87 |
| 11 | DLQ G-10 | | 171 | -0- | 171 | 1533 | 171 | 2 | | | Y | -0- | 12 | 1 | | | 75 |
| 12 | 1710 | N | 177 | -0- | -1533 | -0- | 177 | 2 | | | Y | -0- | | | | | 75 |
| 01 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | 75 |
| *02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | 8 | 1 | | | 67 |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 67 |

MCDUFFIE GAS UNIT WELL #: 5 RRCID -> 222707 COMPL. DATE 09/14/2006 TOTAL DEPTH 9250 PERF. 7526 - 9167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | 25 | 1 | | | 27 |
| 12 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | 27 |
| 02 | DLQ G-10 | | 127 | -0- | 127 | 127 | 113 | 2 | 14 | 9 | Y | 13 | 16 | 1 | | | 24 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 127 | | | | | Y | NO RPT | | | | | 24 |

FREDERICK GAS UNIT WELL #: 3 RRCID -> 225120 COMPL. DATE 12/14/2006 TOTAL DEPTH 9550 PERF. 7758 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 65 | -0- | 65 | 106 | 65 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 61 | -0- | 61 | 167 | 61 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 105 | -0- | 105 | 272 | 105 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 201 | -0- | 201 | 473 | 123 | 2 | 78 | 9 | Y | 71 | 58 | 1 | | | 13 |
| *02 | 598 | X | 125 | -0- | -473 | -0- | 124 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 14 |

FREDERICK GAS UNIT WELL #: 4 RRCID -> 225131 COMPL. DATE 12/28/2006 TOTAL DEPTH 9200 PERF. 8330 - 8782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 81 | -0- | -43 | -0- | 81 | 2 | | | Y | -0- | 5 | 1 | | | 22 |
| 11 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 160 | N | 160 | -0- | -0- | -0- | 154 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 24 |
| 02 | DLQ G-10 | | 158 | -0- | 158 | 158 | 157 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 158 | | | | | Y | NO RPT | | | | | 25 |

MCDUFFIE GAS UNIT WELL #: 9 RRCID -> 225272 COMPL. DATE 03/09/2007 TOTAL DEPTH 8807 PERF. 7361 - 8708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 70 | -0- | 70 | 121 | 46 | 2 | 24 | 9 | Y | 22 | 9 | 1 | | | 13 |
| 11 | 14B2 EXT | | 92 | -0- | 92 | 213 | 92 | 2 | | | Y | -0- | 3 | 1 | | | 10 |
| 12 | 14B2 EXT | | 96 | -0- | 96 | 309 | 96 | 2 | | | Y | -0- | | | | | 10 |
| 01 | 14B2 EXT | | 93 | -0- | 93 | 402 | 93 | 2 | | | Y | -0- | | | | | 10 |
| *02 | 531 | X | 129 | -0- | -402 | -0- | 79 | 2 | 50 | 9 | Y | 45 | 6 | 1 | | | 49 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 49 |

MCDUFFIE GAS UNIT WELL #: 8 RRCID -> 226151 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 7676 - 8851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 991 | 2 | 56 | 9 | Y | 51 | 46 | 1 | | | 62 |
| 11 | 997 | N | 997 | -0- | -0- | -0- | 991 | 2 | 6 | 9 | Y | 5 | 44 | 1 | | | 23 |
| 12 | 635 | N | 635 | -0- | -0- | -0- | 572 | 2 | 63 | 9 | Y | 57 | | | | | 80 |
| 01 | 635 | N | 635 | -0- | -0- | -0- | 633 | 2 | 2 | 9 | Y | 2 | | | | | 82 |
| 02 | DLQ G-10 | | 751 | -0- | 751 | 751 | 751 | 2 | | | Y | -0- | 25 | 1 | | | 57 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 751 | | | | | Y | NO RPT | | | | | 57 |

FREDERICK GAS UNIT WELL #: 5 RRCID -> 226458 COMPL. DATE 04/18/2007 TOTAL DEPTH 9335 PERF. 8558 - 8632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | 11 | 1 | | | 69 |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 164 | 2 | 57 | 9 | Y | 52 | 84 | 1 | | | 37 |
| 12 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | Y | -0- | | | | | 37 |
| 01 | 335 | N | 335 | -0- | -0- | -0- | 329 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 35 |
| 02 | DLQ G-10 | | 334 | -0- | 334 | 334 | 333 | 2 | 1 | 9 | Y | 1 | | | | | 36 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 334 | | | | | Y | NO RPT | | | | | 36 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SHOCO PRODUCTION, L.P. //CONT.// 778198

FREDERICK GAS UNIT WELL #: 6 RRCID -> 229464 COMPL. DATE 05/28/2007 TOTAL DEPTH 9220 PERF. 7764 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 67 | -0- | -26 | -0- | 65 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 123 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 02 | DLQ G-10 | | 125 | -0- | 125 | 125 | 124 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 125 | | | | | Y | NO RPT | | | | | 3 |

FREDERICK GAS UNIT WELL #: 8 RRCID -> 230640 COMPL. DATE 07/06/2007 TOTAL DEPTH 9155 PERF. 8091 - 8765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 938 | -0- | -147 | -0- | 910 | 2 | 28 | 9 | Y | 25 | 51 | 1 | | | 59 |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | Y | -0- | 28 | 1 | | | 31 |
| 12 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | Y | -0- | | | | | 31 |
| 01 | 1469 | N | 1469 | -0- | -0- | -0- | 1460 | 2 | 9 | 9 | Y | 8 | 19 | 1 | | | 20 |
| 02 | DLQ G-10 | | 1482 | -0- | 1482 | 1482 | 1481 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 1482 | | | | | Y | NO RPT | | | | | 21 |

FREDERICK GAS UNIT WELL #: 7 RRCID -> 231706 COMPL. DATE 08/25/2007 TOTAL DEPTH 9154 PERF. 7770 - 8923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 1526 | -0- | 1526 | 2760 | 1342 | 2 | 184 | 9 | Y | 167 | 78 | 1 | | | 89 |
| 11 | DLQ G-10 | | 1571 | -0- | 1571 | 4331 | 1571 | 2 | | | Y | -0- | 28 | 1 | | | 61 |
| 12 | 2700 | N | 2705 | -0- | 5 | 4336 | 2705 | 2 | | | Y | -0- | | | | | 61 |
| 01 | 3100 | N | 3213 | -0- | 113 | 4449 | 3159 | 2 | 54 | 9 | Y | 49 | 80 | 1 | | | 30 |
| *02 | 2900 | N | 3205 | -0- | 305 | 4754 | 3203 | 2 | 2 | 9 | Y | 2 | | | | | 32 |
| 03 | 1519 | N | NO RPT | -0- | -1519 | 3235 | | | | | Y | NO RPT | | | | | 32 |

STRONG GAS UNIT WELL #: 9 RRCID -> 233766 COMPL. DATE 03/19/2018 TOTAL DEPTH 9280 PERF. 6758 - 8929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 1473 | -0- | 1473 | 2487 | 1432 | 2 | 41 | 9 | Y | 37 | 28 | 1 | | | 9 |
| 11 | 14B2 EXT | | 799 | -0- | 799 | 3286 | 799 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 14B2 EXT | | 560 | -0- | 560 | 3846 | 560 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 14B2 EXT | | 531 | -0- | 531 | 4377 | 531 | 2 | | | Y | -0- | | | | | 9 |
| *02 | 4904 | X | 527 | -0- | -4377 | -0- | 517 | 2 | 10 | 9 | Y | 9 | | | | | 18 |
| 03 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | 18 |

STRONG GAS UNIT WELL #: 10 RRCID -> 236064 COMPL. DATE 02/10/2008 TOTAL DEPTH 9192 PERF. 7783 - 8867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2908 | N | 2908 | -0- | -0- | -0- | 2888 | 2 | 20 | 9 | Y | 18 | 59 | 1 | | | 60 |
| 11 | 2758 | N | 2758 | -0- | -0- | -0- | 2758 | 2 | | | Y | -0- | | | | | 119 |
| 12 | 1931 | N | 1931 | -0- | -0- | -0- | 1931 | 2 | | | Y | -0- | | | | | 119 |
| 01 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 2 | | | Y | -0- | | | | | 119 |
| 02 | DLQ G-10 | | 1783 | -0- | 1783 | 1783 | 1783 | 2 | | | Y | -0- | | | | | 119 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 1783 | | | | | Y | NO RPT | | | | | 119 |

STRONG, J.B. GAS UNIT WELL #: 4 C RRCID -> 237028 COMPL. DATE 06/03/2008 TOTAL DEPTH 12950 PERF. 7796 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 01 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| *02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

FREDERICK GAS UNIT WELL #: 9 RRCID -> 237448 COMPL. DATE 04/21/2008 TOTAL DEPTH 9110 PERF. 7828 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44 | N | 44 | -0- | -0- | -0- | 38 | 2 | 6 | 9 | N | 5 | 2 | 1 | | | 3 |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 3 |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 3 |
| 01 | 76 | N | 76 | -0- | -0- | -0- | 73 | 2 | 3 | 9 | N | 3 | 1 | 1 | | | 5 |
| *02 | 75 | N | 75 | -0- | -0- | -0- | 74 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 6 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SHOCO PRODUCTION, L.P. //CONT.// 778198
MCDUFFIE GAS UNIT WELL #: 6 RRCID -> 237540 COMPL. DATE 04/29/2008 TOTAL DEPTH 8802 PERF. 7386 - 8385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1423 | N | 1423 | -0- | -0- | -0- | 1367 | 2 | 56 | 9 | Y | 51 | 22 | 1 | | | 29 |
| 11 | 1797 | N | 1797 | -0- | -0- | -0- | 1706 | 2 | 91 | 9 | Y | 83 | 74 | 1 | | | 38 |
| 12 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 2 | | | Y | -0- | | | | | 38 |
| 01 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | | Y | -0- | | | | | 38 |
| 02 | DLQ G-10 | | 1518 | -0- | 1518 | 1518 | 1456 | 2 | 62 | 9 | Y | 56 | 46 | 1 | | | 48 |
| 03 | DLQ G-10 | NO RPT | | -0- | -0- | 1518 | | | | | Y | NO RPT | | | | | 48 |

SOUTHWEST OPERATING, INC.-TYLER 806415
MELTON WELL #: 1 RRCID -> 211613 COMPL. DATE 12/18/2004 TOTAL DEPTH 9000 PERF. 7785 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5286 | X | 5286 | -0- | -0- | -0- | 5282 | 2 | 4 | 9 | N | 4 | | | | | 154 |
| 11 | 4400 | X | 4400 | -0- | -0- | -0- | 4399 | 2 | 1 | 9 | N | 1 | | | | | 155 |
| *12 | 3677 | X | 3677 | -0- | -0- | -0- | 3677 | 2 | | | N | -0- | 125 | 1 | | | 30 |
| 01 | 3283 | X | 3283 | -0- | -0- | -0- | 3273 | 2 | 10 | 9 | N | 9 | | | | | 39 |
| 02 | 2880 | X | 2880 | -0- | -0- | -0- | 2869 | 2 | 11 | 9 | N | 10 | | | | | 49 |
| *03 | 2888 | X | 2888 | -0- | -0- | -0- | 2879 | 2 | 9 | 9 | N | 8 | | | | | 57 |

GRAY WELL #: 1 RRCID -> 215475 COMPL. DATE 08/06/2005 TOTAL DEPTH 8700 PERF. 7848 - 8118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 587 | N | 587 | -0- | -0- | -0- | 586 | 2 | 1 | 9 | N | 1 | 90 | 1 | | | 28 |
| 11 | 561 | N | 561 | -0- | -0- | -0- | 548 | 2 | 13 | 9 | N | 12 | | | | | 40 |
| 12 | 508 | N | 508 | -0- | -0- | -0- | 491 | 2 | 17 | 9 | N | 15 | | | | | 55 |
| 01 | 341 | N | 298 | -0- | -43 | -0- | 290 | 2 | 8 | 9 | N | 7 | | | | | 62 |
| 02 | 319 | N | 296 | -0- | -23 | -0- | 289 | 2 | 7 | 9 | N | 6 | | | | | 68 |
| *03 | 425 | N | 425 | -0- | -0- | -0- | 412 | 2 | 13 | 9 | N | 12 | | | | | 80 |

PRINCE WELL #: 2 RRCID -> 238343 COMPL. DATE 04/05/2007 TOTAL DEPTH 9200 PERF. 7972 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 45 | -0- | -48 | -0- | 45 | 2 | | | N | -0- | | | | | 64 |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | 64 |
| 12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 64 |
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 64 |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 64 |
| 03 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | 64 |

TITAN ROCK E&P, LLC 860931
SACHTLEBEN GAS UNIT WELL #: 2 RRCID -> 226958 COMPL. DATE 03/02/2007 TOTAL DEPTH 8752 PERF. 7105 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 428 | -0- | -130 | -0- | 428 | 2 | | | N | -0- | | | | | 113 |
| 11 | 480 | N | 273 | -0- | -207 | -0- | 273 | 2 | | | N | -0- | | | | | 113 |
| 12 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 113 |
| 01 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | 113 |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 113 |
| *03 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 113 |

BOLES WELL #: 1 RRCID -> 239078 COMPL. DATE 06/09/2008 TOTAL DEPTH 11757 PERF. 7615 - 7834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 2115 | -0- | -55 | -0- | 2072 | 2 | 43 | 9 | N | 39 | | | | | 102 |
| 11 | 2100 | N | 1898 | -0- | -202 | -0- | 1862 | 2 | 36 | 9 | N | 33 | | | | | 135 |
| 12 | 1960 | N | 1960 | -0- | -0- | -0- | 1916 | 2 | 44 | 9 | N | 40 | | | | | 175 |
| 01 | 1916 | N | 1916 | -0- | -0- | -0- | 1864 | 2 | 52 | 9 | N | 47 | | | | | 222 |
| 02 | 1930 | N | 1930 | -0- | -0- | -0- | 1888 | 2 | 42 | 9 | N | 38 | | | | | 260 |
| *03 | 1957 | N | 1957 | -0- | -0- | -0- | 1920 | 2 | 37 | 9 | N | 34 | 187 | 1 | | | 107 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
LEE "D" GAS UNIT WELL #: 5 RRCID -> 245894 COMPL. DATE 02/01/2009 TOTAL DEPTH 9860 PERF. 7641 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 145 | | | | | 212 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 19 | 148 | 1 | | | 83 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 134 | 140 | 1 | | | 77 |
| *02 | 812 | N | 812 | -0- | -0- | -0- | 713 | 2 | 99 | 9 | Y | 90 | | | | | 167 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 109 | 156 | 1 | | | 120 |

BURT WELL #: 1 RRCID -> 254413 COMPL. DATE 10/30/2009 TOTAL DEPTH 11270 PERF. 8785 - 11136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | 23 |
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | 23 |
| *03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | | | 23 |

WEATHERLY OIL & GAS, LLC 902815
FOSHEE GAS UNIT WELL #: 1 RRCID -> 077149 COMPL. DATE 08/16/1977 TOTAL DEPTH 8500 PERF. 7785 - 7795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARTT GAS UNIT WELL #: 1 RRCID -> 097203 COMPL. DATE 11/01/2007 TOTAL DEPTH 9095 PERF. 7681 - 8547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

FOSHEE, A.M. WELL #: 1A RRCID -> 102202 COMPL. DATE 10/01/2005 TOTAL DEPTH 9993 PERF. 7635 - 9912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

DEWS, CARLOS UNIT WELL #: 1A RRCID -> 105502 COMPL. DATE 08/27/1982 TOTAL DEPTH 11500 PERF. 8518 - 8847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
FOSHEE GAS UNIT WELL #: 2 L RRCID -> 109597 COMPL. DATE 03/01/1984 TOTAL DEPTH 8853 PERF. 8046 - 8501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERSON GAS UNIT WELL #: 2 RRCID -> 113433 COMPL. DATE 10/25/1984 TOTAL DEPTH 9304 PERF. 7760 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CURBOW, W. D. WELL #: 1 RRCID -> 114155 COMPL. DATE 10/01/2005 TOTAL DEPTH 10296 PERF. 7836 - 8684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

LAND, B. M. GAS UNIT WELL #: 1 RRCID -> 115876 COMPL. DATE 01/16/2008 TOTAL DEPTH 10181 PERF. 7726 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANGHORN, M. M. WELL #: 1 RRCID -> 116334 COMPL. DATE 04/13/1985 TOTAL DEPTH 10153 PERF. 7676 - 7728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 37 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

COHEN WELL #: 1 RRCID -> 150291 COMPL. DATE 03/05/1994 TOTAL DEPTH 8605 PERF. 8167 - 8262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASE, EMMETT GAS UNIT WELL #: 1 RRCID -> 150840 COMPL. DATE 06/07/1994 TOTAL DEPTH 11516 PERF. 8720 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 7 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
MAST, A.T. ETAL J.J. GAS UNIT WELL #: 1 RRCID -> 158024 COMPL. DATE 02/17/1996 TOTAL DEPTH 10170 PERF. 7872 - 7880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCFADDIN "B" WELL #: 2ST RRCID -> 159721 COMPL. DATE 07/30/1996 TOTAL DEPTH 8240 PERF. 6672 - 6679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRADSHAW GAS UNIT WELL #: 1 RRCID -> 159761 COMPL. DATE 07/30/1996 TOTAL DEPTH 8710 PERF. 6987 - 6991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARY BETH WELL #: 1 RRCID -> 166373 COMPL. DATE 04/04/2014 TOTAL DEPTH 7870 PERF. 4052 - 4283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DELONEY, FAYE BIRDWELL WELL #: 1 RRCID -> 171529 COMPL. DATE 11/13/1998 TOTAL DEPTH 9300 PERF. 7950 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADAMS GAS UNIT WELL #: 1 RRCID -> 173357 COMPL. DATE 02/14/1999 TOTAL DEPTH 9300 PERF. 7654 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

FLORENE WELL #: 1 RRCID -> 173996 COMPL. DATE 03/27/1999 TOTAL DEPTH 9300 PERF. 7637 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

ADAMS GAS UNIT WELL #: 2 RRCID -> 179816 COMPL. DATE 08/17/2000 TOTAL DEPTH 8860 PERF. 7663 - 8616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | 89 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

FREE, R. H. WELL #: 1 RRCID -> 181269 COMPL. DATE 01/18/2001 TOTAL DEPTH 8800 PERF. 7015 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADAMS GAS UNIT WELL #: 3 RRCID -> 181378 COMPL. DATE 02/24/2001 TOTAL DEPTH 9000 PERF. 8012 - 8757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

FOSHEE, A.M. WELL #: 3 RRCID -> 182496 COMPL. DATE 05/22/2001 TOTAL DEPTH 8900 PERF. 7960 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 105 | | | | | Y | NO RPT | | | | | 21 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 105 | | | | | Y | NO RPT | | | | | 21 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 105 | | | | | Y | NO RPT | | | | | 21 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 105 | | | | | Y | NO RPT | | | | | 21 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 105 | | | | | Y | NO RPT | | | | | 21 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 105 | | | | | Y | NO RPT | | | | | 21 |

CRAWFORD WELL #: 1 RRCID -> 182721 COMPL. DATE 04/01/2003 TOTAL DEPTH 8900 PERF. 7639 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 35 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

ADAMS GAS UNIT WELL #: 4 RRCID -> 183031 COMPL. DATE 05/24/2001 TOTAL DEPTH 8950 PERF. 7670 - 8718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 86 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

SCROGGINS GAS UNIT WELL #: 1 RRCID -> 185768 COMPL. DATE 11/04/2001 TOTAL DEPTH 9050 PERF. 8087 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 20 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
CURBOW, W. D. WELL #: 2 RRCID -> 185890 COMPL. DATE 08/14/2003 TOTAL DEPTH 9000 PERF. 8104 - 8164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 177 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 177 |

CARO LUMBER GAS UNIT WELL #: 1 RRCID -> 186749 COMPL. DATE 12/21/2001 TOTAL DEPTH 9128 PERF. 7885 - 8970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

STOKES, WILMA GAS UNIT WELL #: 1 RRCID -> 187284 COMPL. DATE 02/03/2002 TOTAL DEPTH 8875 PERF. 7699 - 8715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 44 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

KEY WELL #: 1 RRCID -> 187977 COMPL. DATE 03/22/2002 TOTAL DEPTH 8990 PERF. 6722 - 6724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 15 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

LUNSFORD GAS UNIT WELL #: 1 RRCID -> 188534 COMPL. DATE 03/07/2002 TOTAL DEPTH 8900 PERF. 7708 - 8752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 54 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

MCKNIGHT WELL #: 1 RRCID -> 188717 COMPL. DATE 04/03/2002 TOTAL DEPTH 9034 PERF. 7762 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

SCROGGINS GAS UNIT WELL #: 2 RRCID -> 188863 COMPL. DATE 04/26/2002 TOTAL DEPTH 9070 PERF. 7852 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 25 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

SCROGGINS GAS UNIT WELL #: 3 RRCID -> 189524 COMPL. DATE 06/08/2002 TOTAL DEPTH 9134 PERF. 7736 - 8954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

BOATMAN GAS UNIT WELL #: 2 RRCID -> 189898 COMPL. DATE 06/14/2002 TOTAL DEPTH 8958 PERF. 7724 - 8771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 1107 | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 1107 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 1107 | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 1107 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 1107 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 1107 | | | | | Y | NO RPT | | | | | -0- |

PETERSON GAS UNIT WELL #: 3 RRCID -> 190372 COMPL. DATE 06/26/2004 TOTAL DEPTH 8956 PERF. 7856 - 8857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSHEE GAS UNIT WELL #: 3 RRCID -> 191327 COMPL. DATE 09/15/2002 TOTAL DEPTH 8965 PERF. 7872 - 8824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DURRETT GAS UNIT WELL #: 1 RRCID -> 191953 COMPL. DATE 10/15/2002 TOTAL DEPTH 8950 PERF. 7586 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 54 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

FOSHEE, A.M. WELL #: 5 RRCID -> 192075 COMPL. DATE 04/06/2007 TOTAL DEPTH 8999 PERF. 7646 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 35 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

FOSHEE, A.M. WELL #: 4 RRCID -> 192076 COMPL. DATE 11/26/2002 TOTAL DEPTH 9000 PERF. 8095 - 8879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

HARTT GAS UNIT WELL #: 2 RRCID -> 192549 COMPL. DATE 12/17/2002 TOTAL DEPTH 8997 PERF. 8063 - 8763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STANALAND GAS UNIT WELL #: 1 RRCID -> 192847 COMPL. DATE 10/10/2002 TOTAL DEPTH 9085 PERF. 7850 - 8892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAND, B. M. GAS UNIT WELL #: 2 RRCID -> 192957 COMPL. DATE 01/18/2003 TOTAL DEPTH 9000 PERF. 8129 - 8732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

DELONEY-ADAMS GAS UNIT WELL #: 1 RRCID -> 193212 COMPL. DATE 03/27/2018 TOTAL DEPTH 8650 PERF. 6472 - 7040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 94 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |

CURBOW, W. D. WELL #: 3 RRCID -> 193453 COMPL. DATE 02/07/2003 TOTAL DEPTH 9000 PERF. 8097 - 8883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 75 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

RAMBIN GAS UNIT "A" WELL #: 1 RRCID -> 193455 COMPL. DATE 01/14/2003 TOTAL DEPTH 9140 PERF. 7850 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 5 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

MCLAIN GAS UNIT WELL #: 1 RRCID -> 193878 COMPL. DATE 02/21/2003 TOTAL DEPTH 9250 PERF. 7966 - 9032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 18 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
BRG GAS UNIT WELL #: 1 RRCID -> 193976 COMPL. DATE 02/06/2003 TOTAL DEPTH 8934 PERF. 7676 - 8725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 58 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 58 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 58 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 58 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 58 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 58 | | | | | N | NO RPT | | | | | -0- |

TASHA PARTNERS GAS UNIT WELL #: 1 RRCID -> 194067 COMPL. DATE 02/09/2003 TOTAL DEPTH 8875 PERF. 7624 - 8646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 20 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

HARTT GAS UNIT WELL #: 3 RRCID -> 194430 COMPL. DATE 04/15/2003 TOTAL DEPTH 9000 PERF. 8028 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 145 | | | | | Y | NO RPT | | | | | 1 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 145 | | | | | Y | NO RPT | | | | | 1 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 145 | | | | | Y | NO RPT | | | | | 1 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 145 | | | | | Y | NO RPT | | | | | 1 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 145 | | | | | Y | NO RPT | | | | | 1 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 145 | | | | | Y | NO RPT | | | | | 1 |

FOSHEE, A.M. WELL #: 6 RRCID -> 195088 COMPL. DATE 05/19/2003 TOTAL DEPTH 9000 PERF. 8030 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

CURBOW, W. D. WELL #: 4 RRCID -> 195104 COMPL. DATE 05/20/2003 TOTAL DEPTH 9100 PERF. 8294 - 8942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LATIMER GAS UNIT WELL #: 1 RRCID -> 195664 COMPL. DATE 05/01/2003 TOTAL DEPTH 8950 PERF. 8031 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEWS, CARLOS UNIT WELL #: 2 RRCID -> 195679 COMPL. DATE 10/01/2005 TOTAL DEPTH 9000 PERF. 7779 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 200 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

STANSELL GAS UNIT WELL #: 1 RRCID -> 195960 COMPL. DATE 05/15/2003 TOTAL DEPTH 9250 PERF. 8254 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 20 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

DEWS, CARLOS UNIT WELL #: 3 RRCID -> 196052 COMPL. DATE 06/24/2003 TOTAL DEPTH 9000 PERF. 8065 - 8912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

E.T.B.U. GAS UNIT "A" WELL #: 1 RRCID -> 196126 COMPL. DATE 07/04/2003 TOTAL DEPTH 8867 PERF. 7625 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 52 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

STOKES-WAGNER WELL #: 1 RRCID -> 196131 COMPL. DATE 06/15/2003 TOTAL DEPTH 8900 PERF. 7654 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERRY GAS UNIT WELL #: 1 RRCID -> 196560 COMPL. DATE 06/27/2003 TOTAL DEPTH 9150 PERF. 8157 - 8866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 23 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

STEWART MINERALS GAS UNIT A WELL #: 1 RRCID -> 196566 COMPL. DATE 05/11/2003 TOTAL DEPTH 9175 PERF. 7928 - 8996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

RAMBIN GAS UNIT "B" WELL #: 1 RRCID -> 196688 COMPL. DATE 07/31/2003 TOTAL DEPTH 9100 PERF. 7846 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
PURE GAS UNIT WELL #: 1 RRCID -> 197328 COMPL. DATE 08/30/2003 TOTAL DEPTH 8950 PERF. 7719 - 8759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSINE WELL #: 1 RRCID -> 197521 COMPL. DATE 08/29/2003 TOTAL DEPTH 9080 PERF. 7905 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 54 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 54 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 54 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 54 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 54 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 54 |

WATT GAS UNIT WELL #: 1 RRCID -> 197840 COMPL. DATE 10/06/2003 TOTAL DEPTH 8950 PERF. 6865 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 125 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

RAMBIN GAS UNIT "C" WELL #: 1 RRCID -> 198184 COMPL. DATE 10/12/2003 TOTAL DEPTH 9082 PERF. 8162 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAM GAS UNIT WELL #: 1 RRCID -> 198188 COMPL. DATE 09/29/2003 TOTAL DEPTH 8970 PERF. 8017 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORREST GAS UNIT WELL #: 1 RRCID -> 199368 COMPL. DATE 11/22/2003 TOTAL DEPTH 9603 PERF. 8252 - 9463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHUMATE GAS UNIT WELL #: 1 RRCID -> 200200 COMPL. DATE 11/24/2003 TOTAL DEPTH 9350 PERF. 8163 - 9225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
HARTT GAS UNIT WELL #: 4 RRCID -> 200213 COMPL. DATE 01/29/2004 TOTAL DEPTH 9000 PERF. 8034 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 30 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

KING, T. B. GAS UNIT WELL #: 2 RRCID -> 200234 COMPL. DATE 01/28/2004 TOTAL DEPTH 9100 PERF. 8102 - 8974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

GARRISON LUMBER WELL #: 1 RRCID -> 200391 COMPL. DATE 01/20/2004 TOTAL DEPTH 8875 PERF. 7708 - 8715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 57 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

COATS GAS UNIT WELL #: 1 RRCID -> 200479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8900 PERF. 7784 - 8696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRISON LUMBER WELL #: 2 RRCID -> 200584 COMPL. DATE 01/24/2004 TOTAL DEPTH 8875 PERF. 7714 - 8643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

BOATMAN GAS UNIT WELL #: 1 RRCID -> 200605 COMPL. DATE 02/03/2002 TOTAL DEPTH 8500 PERF. 6710 - 6737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANER-WHITEMAN WELL #: 1 RRCID -> 200606 COMPL. DATE 02/20/2004 TOTAL DEPTH 9072 PERF. 7892 - 8785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
KOLB GAS UNIT WELL #: 1 RRCID -> 200878 COMPL. DATE 02/25/2004 TOTAL DEPTH 9025 PERF. 8339 - 8738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 69 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

COHEN WELL #: 2 RRCID -> 202275 COMPL. DATE 03/09/2004 TOTAL DEPTH 9000 PERF. 7682 - 8819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STRONG, J.B. GAS UNIT WELL #: 3 RRCID -> 202399 COMPL. DATE 05/24/2004 TOTAL DEPTH 9000 PERF. 8060 - 8826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

CARO LUMBER GAS UNIT WELL #: 2 RRCID -> 202501 COMPL. DATE 05/24/2004 TOTAL DEPTH 9150 PERF. 8161 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | 40 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 02 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 03 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

DURRETT GAS UNIT WELL #: 2 RRCID -> 202503 COMPL. DATE 05/20/2004 TOTAL DEPTH 9025 PERF. 8069 - 8896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANASTASIA WELL #: 1 RRCID -> 202914 COMPL. DATE 05/24/2004 TOTAL DEPTH 9150 PERF. 7919 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOLOMON GAS UNIT WELL #: 1 RRCID -> 203665 COMPL. DATE 07/03/2004 TOTAL DEPTH 9275 PERF. 8038 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | Y | NO RPT | | | | | 58 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 58 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 58 |
| 02 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 58 |
| 03 | | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 58 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
KING, T. B. GAS UNIT WELL #: 3 RRCID -> 203803 COMPL. DATE 07/29/2004 TOTAL DEPTH 9100 PERF. 8292 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLOICE GAS UNIT WELL #: 1 RRCID -> 203937 COMPL. DATE 08/06/2004 TOTAL DEPTH 9132 PERF. 7955 - 9010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | Y | NO RPT | | | | | 7 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

HART WELL #: 1 RRCID -> 204383 COMPL. DATE 03/26/2007 TOTAL DEPTH 8975 PERF. 7694 - 7896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

HARTT GAS UNIT WELL #: 5 RRCID -> 204496 COMPL. DATE 10/01/2005 TOTAL DEPTH 8951 PERF. 7714 - 8724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 67 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

KING GAS UNIT WELL #: 1 RRCID -> 204810 COMPL. DATE 09/14/2004 TOTAL DEPTH 9350 PERF. 8186 - 9176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |

MILLER GAS UNIT WELL #: 1 RRCID -> 204812 COMPL. DATE 09/13/2004 TOTAL DEPTH 9100 PERF. 8023 - 8953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

WEATHERLY GAS UNIT WELL #: 1 RRCID -> 205930 COMPL. DATE 10/14/2004 TOTAL DEPTH 9500 PERF. 8596 - 9402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

BLACKSHEAR GAS UNIT WELL #: 1 RRCID -> 206541 COMPL. DATE 11/18/2004 TOTAL DEPTH 9175 PERF. 7399 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON GAS UNIT WELL #: 1 RRCID -> 206789 COMPL. DATE 12/05/2004 TOTAL DEPTH 9250 PERF. 7960 - 9058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 45 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

HOLLY SPRINGS WELL #: 1 RRCID -> 210461 COMPL. DATE 04/26/2005 TOTAL DEPTH 9100 PERF. 8249 - 8980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

HARTT GAS UNIT WELL #: 6 L RRCID -> 211637 COMPL. DATE 10/01/2005 TOTAL DEPTH 9000 PERF. 8015 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

KUBIAK GAS UNIT WELL #: 1 RRCID -> 212955 COMPL. DATE 02/21/2005 TOTAL DEPTH 9200 PERF. 8000 - 9091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 28 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

MARTIN GAS UNIT WELL #: 1 RRCID -> 212958 COMPL. DATE 03/16/2018 TOTAL DEPTH 9347 PERF. 7058 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 7 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

DEWS, CARLOS UNIT WELL #: 4 RRCID -> 213071 COMPL. DATE 05/25/2005 TOTAL DEPTH 9075 PERF. 8376 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

DEWS, CARLOS UNIT WELL #: 6 RRCID -> 213118 COMPL. DATE 06/29/2005 TOTAL DEPTH 9000 PERF. 8452 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

RAMBIN GAS UNIT "B" WELL #: 2 RRCID -> 213232 COMPL. DATE 03/17/2005 TOTAL DEPTH 11000 PERF. 7773 - 8739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TEMPLE-INLAND GAS UNIT WELL #: 1 RRCID -> 213454 COMPL. DATE 05/25/2005 TOTAL DEPTH 8950 PERF. 7762 - 8701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

BENNETT G.U. WELL #: 1 RRCID -> 213660 COMPL. DATE 06/03/2005 TOTAL DEPTH 9400 PERF. 7190 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

CLIFTON, SAMMY WELL #: 1 RRCID -> 213919 COMPL. DATE 07/31/2005 TOTAL DEPTH 9000 PERF. 8110 - 8871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | Y | NO RPT | | | | | 13 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

DEWS, CARLOS UNIT WELL #: 5 RRCID -> 214147 COMPL. DATE 05/02/2008 TOTAL DEPTH 9291 PERF. 7028 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

SOLOMON GAS UNIT WELL #: 2 RRCID -> 214474 COMPL. DATE 05/07/2005 TOTAL DEPTH 9350 PERF. 7884 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
SMC WELL #: 1 RRCID -> 214743 COMPL. DATE 05/25/2005 TOTAL DEPTH 8950 PERF. 7791 - 8879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HART GAS UNIT WELL #: 2 RRCID -> 214847 COMPL. DATE 06/21/2005 TOTAL DEPTH 8992 PERF. 8004 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

SMITH FAMILY TRUST GAS UNIT WELL #: 1 RRCID -> 215208 COMPL. DATE 02/14/2005 TOTAL DEPTH 8600 PERF. 7378 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

KEY GAS UNIT WELL #: 2 RRCID -> 215484 COMPL. DATE 06/01/2005 TOTAL DEPTH 8965 PERF. 7261 - 8888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 40 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

SCROGGINS GAS UNIT WELL #: 7 RRCID -> 215486 COMPL. DATE 03/10/2008 TOTAL DEPTH 9120 PERF. 7858 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

DURRETT GAS UNIT WELL #: 3 RRCID -> 215769 COMPL. DATE 07/01/2005 TOTAL DEPTH 9007 PERF. 8630 - 8939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

SCROGGINS GAS UNIT WELL #: 6 RRCID -> 215771 COMPL. DATE 06/30/2005 TOTAL DEPTH 9175 PERF. 8398 - 9041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
ETBU GAS UNIT "B" WELL #: 1 RRCID -> 215983 COMPL. DATE 03/23/2005 TOTAL DEPTH 8875 PERF. 7302 - 8751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CURBOW, W. D. WELL #: 5 RRCID -> 216189 COMPL. DATE 10/18/2005 TOTAL DEPTH 9100 PERF. 7829 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

FOSHEE GAS UNIT WELL #: 5 RRCID -> 216344 COMPL. DATE 07/21/2005 TOTAL DEPTH 8892 PERF. 7980 - 8721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

ADAMS GAS UNIT WELL #: 8 RRCID -> 216347 COMPL. DATE 08/06/2005 TOTAL DEPTH 8875 PERF. 7974 - 8811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | 47 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | 47 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | 47 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | 47 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | 47 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | 47 |

BENNETT GAS UNIT WELL #: 3 RRCID -> 216491 COMPL. DATE 08/31/2005 TOTAL DEPTH 9398 PERF. 8455 - 9323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADAMS GAS UNIT WELL #: 7 RRCID -> 216563 COMPL. DATE 08/12/2005 TOTAL DEPTH 8950 PERF. 7876 - 8890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DURRETT GAS UNIT WELL #: 4 RRCID -> 216565 COMPL. DATE 09/20/2005 TOTAL DEPTH 10157 PERF. 9345 - 9669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 52 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

FOSHEE GAS UNIT WELL #: 4 RRCID -> 217211 COMPL. DATE 07/26/2005 TOTAL DEPTH 8905 PERF. 7963 - 8733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERSON GAS UNIT WELL #: 5 RRCID -> 217770 COMPL. DATE 08/16/2005 TOTAL DEPTH 9011 PERF. 8031 - 8890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 45 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

SCROGGINS GAS UNIT WELL #: 4 RRCID -> 218529 COMPL. DATE 08/31/2005 TOTAL DEPTH 9150 PERF. 8161 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

BENNETT GAS UNIT WELL #: 10 RRCID -> 218613 COMPL. DATE 12/19/2005 TOTAL DEPTH 10700 PERF. 8477 - 9946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

BRG GAS UNIT WELL #: 2 RRCID -> 218666 COMPL. DATE 05/07/2005 TOTAL DEPTH 8910 PERF. 7972 - 8769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 25 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

ADAMS GAS UNIT WELL #: 5 RRCID -> 218706 COMPL. DATE 10/07/2005 TOTAL DEPTH 9157 PERF. 8014 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | NO RPT | -0- | -15 | -0- | | | | | N | NO RPT | | | | | 45 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

DELONEY, FAYE BIRDWELL WELL #: 2 RRCID -> 218748 COMPL. DATE 06/20/2005 TOTAL DEPTH 9011 PERF. 8593 - 8931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

SCROGGINS GAS UNIT WELL #: 5 RRCID -> 218991 COMPL. DATE 10/02/2005 TOTAL DEPTH 10325 PERF. 9222 - 10155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 40 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

SHUMATE GAS UNIT WELL #: 2 RRCID -> 218992 COMPL. DATE 10/10/2005 TOTAL DEPTH 10576 PERF. 8385 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

ADAMS GAS UNIT WELL #: 6 RRCID -> 218993 COMPL. DATE 10/16/2005 TOTAL DEPTH 10145 PERF. 7919 - 9973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | 25 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | 25 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | 25 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | 25 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | 25 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | 25 |

KING GAS UNIT WELL #: 2 RRCID -> 218994 COMPL. DATE 10/16/2005 TOTAL DEPTH 10757 PERF. 8499 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

DELONEY-ADAMS GAS UNIT WELL #: 2 RRCID -> 218995 COMPL. DATE 11/04/2005 TOTAL DEPTH 9991 PERF. 7575 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 45 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

KUBIAK GAS UNIT WELL #: 2 RRCID -> 219088 COMPL. DATE 12/12/2005 TOTAL DEPTH 10553 PERF. 8002 - 10447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

WEATHERLY GAS UNIT WELL #: 3 RRCID -> 219232 COMPL. DATE 03/04/2006 TOTAL DEPTH 9825 PERF. 8645 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
SHUMATE GAS UNIT WELL #: 3 RRCID -> 219392 COMPL. DATE 03/10/2006 TOTAL DEPTH 10750 PERF. 8519 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

TEMPLE-INLAND GAS UNIT WELL #: 2 RRCID -> 219819 COMPL. DATE 05/23/2007 TOTAL DEPTH 10301 PERF. 7792 - 8089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCLAIN GAS UNIT WELL #: 2 RRCID -> 220646 COMPL. DATE 02/12/2006 TOTAL DEPTH 10503 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

WEATHERLY GAS UNIT WELL #: 2 RRCID -> 220647 COMPL. DATE 11/12/2005 TOTAL DEPTH 10805 PERF. 8930 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENNETT GAS UNIT WELL #: 13 RRCID -> 220651 COMPL. DATE 01/09/2006 TOTAL DEPTH 9908 PERF. 8183 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

BENNETT GAS UNIT WELL #: 6 RRCID -> 220652 COMPL. DATE 01/17/2006 TOTAL DEPTH 9606 PERF. 7981 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

BENNETT GAS UNIT WELL #: 2 RRCID -> 220653 COMPL. DATE 11/16/2005 TOTAL DEPTH 10700 PERF. 8639 - 10589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

KING GAS UNIT WELL #: 3 RRCID -> 220657 COMPL. DATE 02/27/2006 TOTAL DEPTH 9740 PERF. 8886 - 9627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING GAS UNIT WELL #: 4 RRCID -> 220658 COMPL. DATE 02/13/2006 TOTAL DEPTH 9750 PERF. 8823 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

STANALAND GAS UNIT WELL #: 2 RRCID -> 220660 COMPL. DATE 07/22/2007 TOTAL DEPTH 10425 PERF. 7879 - 9895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KOLB GAS UNIT WELL #: 2 RRCID -> 220768 COMPL. DATE 04/15/2006 TOTAL DEPTH 10227 PERF. 9165 - 10109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOATMAN GAS UNIT WELL #: 3 RRCID -> 221077 COMPL. DATE 04/29/2006 TOTAL DEPTH 10160 PERF. 7950 - 9993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | 22 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

KUBIAK GAS UNIT WELL #: 3 RRCID -> 221182 COMPL. DATE 05/02/2006 TOTAL DEPTH 10588 PERF. 8485 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLER GAS UNIT WELL #: 2 RRCID -> 221423 COMPL. DATE 02/24/2006 TOTAL DEPTH 13279 PERF. 9743 - 13186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
MCLAIN GAS UNIT WELL #: 3 RRCID -> 221445 COMPL. DATE 05/29/2006 TOTAL DEPTH 9786 PERF. 8325 - 9627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

STANALAND GAS UNIT WELL #: 3 RRCID -> 221716 COMPL. DATE 05/29/2006 TOTAL DEPTH 9553 PERF. 6796 - 9428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOUNTAIN GAS UNIT WELL #: 1 RRCID -> 221854 COMPL. DATE 06/21/2006 TOTAL DEPTH 10318 PERF. 7610 - 10221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH FAMILY TRUST GAS UNIT WELL #: 2 RRCID -> 221936 COMPL. DATE 07/01/2006 TOTAL DEPTH 9760 PERF. 7613 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PURE GAS UNIT WELL #: 2 RRCID -> 222013 COMPL. DATE N/A TOTAL DEPTH 10090 PERF. 6703 - 6705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART MINERALS GAS UNIT A WELL #: 2 RRCID -> 222115 COMPL. DATE 07/10/2006 TOTAL DEPTH 10075 PERF. 8320 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

SANER-WHITEMAN WELL #: 2 RRCID -> 222118 COMPL. DATE 07/21/2006 TOTAL DEPTH 9800 PERF. 7926 - 9661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
CARTWRIGHT, ROSS G. WELL #: 2 RRCID -> 222199 COMPL. DATE 05/03/2007 TOTAL DEPTH 9500 PERF. 7889 - 9319

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | -0- |

ADAMS GAS UNIT WELL #: 11 RRCID -> 222332 COMPL. DATE 01/23/2010 TOTAL DEPTH 9398 PERF. 6650 - 9139

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARO LUMBER GAS UNIT WELL #: 3 RRCID -> 222386 COMPL. DATE 07/20/2006 TOTAL DEPTH 9625 PERF. 8156 - 9440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMC WELL #: 2 RRCID -> 222388 COMPL. DATE 05/10/2007 TOTAL DEPTH 9528 PERF. 8418 - 9367

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STANSELL GAS UNIT WELL #: 2 RRCID -> 222390 COMPL. DATE 08/21/2006 TOTAL DEPTH 9771 PERF. 8336 - 9685

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ADAMS GAS UNIT WELL #: 9 RRCID -> 222395 COMPL. DATE 08/20/2006 TOTAL DEPTH 9496 PERF. 8026 - 9354

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9 N | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | 50 |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

TEMPLE-INLAND GAS UNIT WELL #: 3 RRCID -> 222476 COMPL. DATE 09/03/2006 TOTAL DEPTH 9600 PERF. 8111 - 9523

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 118 | | | | | Y | NO RPT | | | | | 47 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 118 | | | | | Y | NO RPT | | | | | 47 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 118 | | | | | Y | NO RPT | | | | | 47 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 118 | | | | | Y | NO RPT | | | | | 47 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 118 | | | | | Y | NO RPT | | | | | 47 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 118 | | | | | Y | NO RPT | | | | | 47 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
MARTIN GAS UNIT WELL #: 2 RRCID -> 222565 COMPL. DATE 07/22/2007 TOTAL DEPTH 9900 PERF. 7900 - 9803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

CARO LUMBER GAS UNIT WELL #: 4 RRCID -> 222706 COMPL. DATE 09/25/2006 TOTAL DEPTH 9750 PERF. 7913 - 9645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH FAMILY TRUST GAS UNIT WELL #: 3 RRCID -> 222709 COMPL. DATE 02/18/2007 TOTAL DEPTH 9048 PERF. 7519 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STANSELL GAS UNIT WELL #: 3 RRCID -> 223198 COMPL. DATE 10/16/2006 TOTAL DEPTH 9660 PERF. 7904 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HARTT WELL #: 7 RRCID -> 223522 COMPL. DATE 10/11/2006 TOTAL DEPTH 9500 PERF. 8046 - 9373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KEY GAS UNIT WELL #: 3 RRCID -> 223547 COMPL. DATE 03/03/2018 TOTAL DEPTH 9595 PERF. 6887 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 122 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 122 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 122 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 122 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 122 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 122 |

RANDALL, R.W. WELL #: 2 RRCID -> 224013 COMPL. DATE 11/21/2006 TOTAL DEPTH 9505 PERF. 8274 - 9099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

RANDALL, R.W. WELL #: 3 RRCID -> 224246 COMPL. DATE 11/18/2006 TOTAL DEPTH 9850 PERF. 7807 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 88 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 88 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 88 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 88 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 88 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 88 |

PATTERSON GAS UNIT WELL #: 1 RRCID -> 224254 COMPL. DATE 12/02/2006 TOTAL DEPTH 8910 PERF. 6349 - 8295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCLAIN, RUFUS GAS UNIT WELL #: 2 RRCID -> 224648 COMPL. DATE 12/03/2006 TOTAL DEPTH 9475 PERF. 8702 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DEWS, CARLOS UNIT WELL #: 7 RRCID -> 224649 COMPL. DATE 05/15/2010 TOTAL DEPTH 9300 PERF. 8468 - 9129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING, T. B. GAS UNIT WELL #: 7 RRCID -> 225117 COMPL. DATE 12/09/2006 TOTAL DEPTH 9360 PERF. 8404 - 8901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |

DELONEY-ADAMS GAS UNIT WELL #: 3 RRCID -> 225130 COMPL. DATE 12/09/2006 TOTAL DEPTH 8905 PERF. 7713 - 8458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANDALL GAS UNIT WELL #: 1 RRCID -> 225135 COMPL. DATE 12/06/2007 TOTAL DEPTH 9908 PERF. 7901 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
STEWART MINERALS GAS UNIT A WELL #: 3 RRCID -> 225177 COMPL. DATE 12/09/2006 TOTAL DEPTH 9505 PERF. 8430 - 8987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 121 | | | | | Y | NO RPT | | | | | 28 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 121 | | | | | Y | NO RPT | | | | | 28 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 121 | | | | | Y | NO RPT | | | | | 28 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 121 | | | | | Y | NO RPT | | | | | 28 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 121 | | | | | Y | NO RPT | | | | | 28 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 121 | | | | | Y | NO RPT | | | | | 28 |

KOLB GAS UNIT WELL #: 3 RRCID -> 225220 COMPL. DATE 08/10/2007 TOTAL DEPTH 9327 PERF. 7866 - 8838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | NO RPT | -0- | -1395 | -0- | | | | | N | NO RPT | | | | | 135 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

FOSHEE GAS UNIT WELL #: 7 RRCID -> 225233 COMPL. DATE 11/14/2006 TOTAL DEPTH 9452 PERF. 7294 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 45 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

BRG GAS UNIT WELL #: 3 RRCID -> 225234 COMPL. DATE 04/16/2005 TOTAL DEPTH 8950 PERF. 7647 - 8719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

MCLAIN, RUFUS GAS UNIT WELL #: 3 RRCID -> 225235 COMPL. DATE 12/27/2006 TOTAL DEPTH 9485 PERF. 7756 - 8814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MILLS WELL #: 2 RRCID -> 225237 COMPL. DATE 10/04/2006 TOTAL DEPTH 9854 PERF. 7916 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANER GAS UNIT WELL #: 1 RRCID -> 225238 COMPL. DATE 11/02/2006 TOTAL DEPTH 9800 PERF. 9042 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

DELONEY WELL #: 1 RRCID -> 225280 COMPL. DATE 11/30/2005 TOTAL DEPTH 9100 PERF. 7980 - 9009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMC WELL #: 8 RRCID -> 225441 COMPL. DATE 03/08/2007 TOTAL DEPTH 9101 PERF. 7730 - 8582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANASTASIA WELL #: 2 RRCID -> 225457 COMPL. DATE 03/06/2007 TOTAL DEPTH 9400 PERF. 7004 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 137 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 137 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 137 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 137 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 137 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 137 |

SMC WELL #: 10 RRCID -> 225493 COMPL. DATE 02/07/2007 TOTAL DEPTH 9453 PERF. 7745 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 394 | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 394 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 394 | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 394 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 394 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 394 | | | | | Y | NO RPT | | | | | -0- |

PETERSON GAS UNIT WELL #: 6 RRCID -> 225721 COMPL. DATE 01/08/2007 TOTAL DEPTH 9580 PERF. 7680 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 225855 COMPL. DATE 01/10/2007 TOTAL DEPTH 9300 PERF. 7986 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOLOMON GAS UNIT WELL #: 3 RRCID -> 225949 COMPL. DATE 01/11/2008 TOTAL DEPTH 9433 PERF. 7818 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
ROSINE WELL #: 3 RRCID -> 225951 COMPL. DATE 01/24/2007 TOTAL DEPTH 9460 PERF. 8761 - 9158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 67 | | | | | Y | NO RPT | | | | | 35 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 67 | | | | | Y | NO RPT | | | | | 35 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 67 | | | | | Y | NO RPT | | | | | 35 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 67 | | | | | Y | NO RPT | | | | | 35 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 67 | | | | | Y | NO RPT | | | | | 35 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 67 | | | | | Y | NO RPT | | | | | 35 |

SOLOMON GAS UNIT WELL #: 4 RRCID -> 226143 COMPL. DATE 01/30/2007 TOTAL DEPTH 9527 PERF. 7863 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSHEE GAS UNIT WELL #: 6 RRCID -> 226148 COMPL. DATE 02/04/2007 TOTAL DEPTH 9452 PERF. 7294 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 27 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

KING, T. B. GAS UNIT WELL #: 6 RRCID -> 226153 COMPL. DATE 05/10/2007 TOTAL DEPTH 9353 PERF. 7616 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

MAST, A. T. "B" GAS UNIT WELL #: 3 RRCID -> 226159 COMPL. DATE 02/12/2007 TOTAL DEPTH 9200 PERF. 8331 - 8965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

MAST, A. T. "B" GAS UNIT WELL #: 2 RRCID -> 226269 COMPL. DATE 02/12/2007 TOTAL DEPTH 9200 PERF. 8324 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 456 | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 456 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 456 | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 456 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 456 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 456 | | | | | Y | NO RPT | | | | | -0- |

ADAMS GAS UNIT WELL #: 10 RRCID -> 226405 COMPL. DATE 01/27/2007 TOTAL DEPTH 9227 PERF. 7833 - 8629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
MAST, A. T. "B" GAS UNIT WELL #: 4 RRCID -> 226560 COMPL. DATE 02/26/2006 TOTAL DEPTH 9150 PERF. 8170 - 8452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HARTT GAS UNIT WELL #: 8 RRCID -> 226636 COMPL. DATE 03/06/2007 TOTAL DEPTH 9150 PERF. 8389 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

CARO LUMBER GAS UNIT WELL #: 5 RRCID -> 226681 COMPL. DATE 02/19/2007 TOTAL DEPTH 9335 PERF. 6938 - 9097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | 59 |
| 11 | T. A. | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | 59 |
| 12 | T. A. | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | 59 |
| 01 | T. A. | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | 59 |
| 02 | T. A. | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | 59 |
| 03 | T. A. | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | 59 |

PORTER A WELL #: 1 RRCID -> 227006 COMPL. DATE 03/16/2007 TOTAL DEPTH 11000 PERF. 9250 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH FAMILY TRUST GAS UNIT WELL #: 9 RRCID -> 227007 COMPL. DATE 03/14/2007 TOTAL DEPTH 8800 PERF. 7596 - 8385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMC WELL #: 4 RRCID -> 227334 COMPL. DATE 03/24/2007 TOTAL DEPTH 9200 PERF. 7782 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 14 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 14 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 14 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 14 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 14 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 14 | | | | | Y | NO RPT | | | | | -0- |

BOATMAN GAS UNIT WELL #: 4 RRCID -> 227464 COMPL. DATE 03/16/2007 TOTAL DEPTH 9203 PERF. 8170 - 8774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
STOKES, WILMA GAS UNIT WELL #: 2 RRCID -> 227888 COMPL. DATE 04/02/2007 TOTAL DEPTH 9160 PERF. 7708 - 8708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSINE WELL #: 4 RRCID -> 228315 COMPL. DATE 04/24/2007 TOTAL DEPTH 9090 PERF. 8179 - 8893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMC WELL #: 3 RRCID -> 228331 COMPL. DATE 04/26/2007 TOTAL DEPTH 9215 PERF. 7750 - 8807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSHEE, A.M. WELL #: 8 RRCID -> 228333 COMPL. DATE 05/01/2007 TOTAL DEPTH 9205 PERF. 8126 - 8659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 288 | | | | | Y | NO RPT | | | | | 6 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 288 | | | | | Y | NO RPT | | | | | 6 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 288 | | | | | Y | NO RPT | | | | | 6 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 288 | | | | | Y | NO RPT | | | | | 6 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 288 | | | | | Y | NO RPT | | | | | 6 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 288 | | | | | Y | NO RPT | | | | | 6 |

STOKES, WILMA GAS UNIT WELL #: 3 RRCID -> 228389 COMPL. DATE 05/02/2007 TOTAL DEPTH 9200 PERF. 7687 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TEMPLE-INLAND GAS UNIT WELL #: 5 RRCID -> 228868 COMPL. DATE 03/26/2007 TOTAL DEPTH 9354 PERF. 7846 - 9001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSHEE, A.M. WELL #: 7 RRCID -> 228925 COMPL. DATE 05/15/2007 TOTAL DEPTH 9106 PERF. 7657 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 458 | | | | | Y | NO RPT | | | | | 42 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 458 | | | | | Y | NO RPT | | | | | 42 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 458 | | | | | Y | NO RPT | | | | | 42 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 458 | | | | | Y | NO RPT | | | | | 42 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 458 | | | | | Y | NO RPT | | | | | 42 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 458 | | | | | Y | NO RPT | | | | | 42 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
STEWART MINERALS GAS UNIT A WELL #: 4 RRCID -> 228948 COMPL. DATE 05/15/2007 TOTAL DEPTH 9505 PERF. 7913 - 9037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

TEMPLE-INLAND GAS UNIT WELL #: 4 RRCID -> 228997 COMPL. DATE 03/25/2007 TOTAL DEPTH 9325 PERF. 7801 - 8851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | 34 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

STANSELL GAS UNIT WELL #: 4 RRCID -> 229127 COMPL. DATE 05/25/2007 TOTAL DEPTH 9341 PERF. 7918 - 9086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

WATT GAS UNIT WELL #: 2 RRCID -> 229128 COMPL. DATE 05/28/2007 TOTAL DEPTH 9226 PERF. 8086 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

CLIFTON, SAMMY WELL #: 2 RRCID -> 229235 COMPL. DATE 05/14/2007 TOTAL DEPTH 9243 PERF. 8071 - 8817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | Y | NO RPT | | | | | 13 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

FLOICE GAS UNIT WELL #: 2 RRCID -> 229252 COMPL. DATE 05/31/2007 TOTAL DEPTH 9372 PERF. 8397 - 9064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | Y | NO RPT | | | | | 106 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 106 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 106 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 106 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 106 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 106 |

TEMPLE-INLAND GAS UNIT WELL #: 6 RRCID -> 229462 COMPL. DATE 05/21/2007 TOTAL DEPTH 9250 PERF. 7806 - 8674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | 4 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
MAST, A. T. "B" GAS UNIT WELL #: 5 RRCID -> 229465 COMPL. DATE 06/15/2007 TOTAL DEPTH 9201 PERF. 7613 - 8445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 148 | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 148 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 148 | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 148 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 148 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 148 | | | | | Y | NO RPT | | | | | -0- |

MCLAIN, RUFUS GAS UNIT WELL #: 4 RRCID -> 229670 COMPL. DATE 02/28/2007 TOTAL DEPTH 9530 PERF. 8430 - 9167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH FAMILY TRUST WELL #: 4 RRCID -> 229730 COMPL. DATE 02/01/2007 TOTAL DEPTH 8910 PERF. 8318 - 8418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 97 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |

SMC WELL #: 9 RRCID -> 229737 COMPL. DATE 06/22/2007 TOTAL DEPTH 9097 PERF. 8162 - 8689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCROGGINS GAS UNIT WELL #: 8 RRCID -> 230117 COMPL. DATE 04/23/2007 TOTAL DEPTH 9525 PERF. 8046 - 9200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

COATS GAS UNIT WELL #: 2 RRCID -> 230145 COMPL. DATE 11/22/2006 TOTAL DEPTH 9540 PERF. 8231 - 9325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COHEN WELL #: 3 RRCID -> 230264 COMPL. DATE 06/23/2007 TOTAL DEPTH 9180 PERF. 7643 - 8993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
LUNSFORD WELL #: 2 RRCID -> 230559 COMPL. DATE 02/03/2010 TOTAL DEPTH N/A PERF. 7745 - 9173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

CASE, EMMETT GAS UNIT WELL #: 2 RRCID -> 230635 COMPL. DATE 06/27/2007 TOTAL DEPTH 12650 PERF. 9542 - 11479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRG GAS UNIT WELL #: 4 RRCID -> 230644 COMPL. DATE 07/13/2007 TOTAL DEPTH 9120 PERF. 7644 - 8766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 8 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

FLOICE GAS UNIT WELL #: 3 RRCID -> 230856 COMPL. DATE 06/14/2007 TOTAL DEPTH 9514 PERF. 8631 - 9126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSHEE, A.M. WELL #: 13 RRCID -> 231046 COMPL. DATE 07/23/2007 TOTAL DEPTH 9028 PERF. 7668 - 8782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 62 | | | | | Y | NO RPT | | | | | 11 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 62 | | | | | Y | NO RPT | | | | | 11 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 62 | | | | | Y | NO RPT | | | | | 11 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 62 | | | | | Y | NO RPT | | | | | 11 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 62 | | | | | Y | NO RPT | | | | | 11 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 62 | | | | | Y | NO RPT | | | | | 11 |

FOSHEE, A.M. WELL #: 9 RRCID -> 231048 COMPL. DATE 07/26/2007 TOTAL DEPTH 9055 PERF. 8083 - 8672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | 59 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | 59 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | 59 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | 59 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | 59 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | 59 |

STRONG, J.B. GAS UNIT WELL #: 6 RRCID -> 231090 COMPL. DATE 07/31/2007 TOTAL DEPTH 9170 PERF. 7767 - 8934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
HARTT GAS UNIT WELL #: 9 RRCID -> 231110 COMPL. DATE 06/25/2007 TOTAL DEPTH 9355 PERF. 7905 - 8873

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 19 | | | | | Y | NO RPT | | | | | 89 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 19 | | | | | Y | NO RPT | | | | | 89 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 19 | | | | | Y | NO RPT | | | | | 89 |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 19 | | | | | Y | NO RPT | | | | | 89 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 19 | | | | | Y | NO RPT | | | | | 89 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 19 | | | | | Y | NO RPT | | | | | 89 |

STRONG, J.B. GAS UNIT WELL #: 7 RRCID -> 231215 COMPL. DATE 08/03/2007 TOTAL DEPTH 9215 PERF. 7746 - 8610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

STRONG, J.B. GAS UNIT WELL #: 12 RRCID -> 231217 COMPL. DATE 08/05/2007 TOTAL DEPTH 9300 PERF. 7784 - 8930

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BOATMAN GAS UNIT WELL #: 5 RRCID -> 231291 COMPL. DATE 08/08/2007 TOTAL DEPTH 9257 PERF. 8063 - 9051

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

LAND, B. M. GAS UNIT WELL #: 5 RRCID -> 231687 COMPL. DATE 08/20/2007 TOTAL DEPTH 9205 PERF. 7802 - 8879

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

SMC WELL #: 6 RRCID -> 232104 COMPL. DATE 08/28/2007 TOTAL DEPTH 9139 PERF. 8091 - 8740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 546 | | | | | Y | NO RPT | | | | | -0- |

SMC WELL #: 7 RRCID -> 232405 COMPL. DATE 09/02/2007 TOTAL DEPTH 9100 PERF. 6751 - 8654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

BARTON GAS UNIT WELL #: 1 RRCID -> 232544 COMPL. DATE 11/21/2007 TOTAL DEPTH 13866 PERF. 7707 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRISON LUMBER WELL #: 3 RRCID -> 233064 COMPL. DATE 08/27/2007 TOTAL DEPTH 8840 PERF. 7714 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 28 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

MAST, A. T. "B" GAS UNIT WELL #: 6 RRCID -> 233751 COMPL. DATE 10/04/2007 TOTAL DEPTH 9155 PERF. 7731 - 8742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 631 | | | | | Y | NO RPT | | | | | 25 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 631 | | | | | Y | NO RPT | | | | | 25 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 631 | | | | | Y | NO RPT | | | | | 25 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 631 | | | | | Y | NO RPT | | | | | 25 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 631 | | | | | Y | NO RPT | | | | | 25 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 631 | | | | | Y | NO RPT | | | | | 25 |

LAND, B. M. GAS UNIT WELL #: 6 RRCID -> 234129 COMPL. DATE 11/05/2007 TOTAL DEPTH 9220 PERF. 8104 - 8867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 82 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 234143 COMPL. DATE 10/11/2007 TOTAL DEPTH 9240 PERF. 7184 - 8972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 55 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

HOLLY SPRINGS WELL #: 4 RRCID -> 234379 COMPL. DATE 09/29/2007 TOTAL DEPTH 9306 PERF. 7703 - 9141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 100 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

SMITH FAMILY TRUST GAS UNIT WELL #: 8 RRCID -> 234504 COMPL. DATE 11/09/2007 TOTAL DEPTH 8921 PERF. 7616 - 8321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
SMITH FAMILY TRUST GAS UNIT WELL #: 10 RRCID -> 234531 COMPL. DATE 11/10/2007 TOTAL DEPTH 8985 PERF. 7785 - 8607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAST, A. T. "B" GAS UNIT WELL #: 9 RRCID -> 234549 COMPL. DATE 12/01/2007 TOTAL DEPTH 9142 PERF. 7882 - 8863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

FOSHEE, A.M. WELL #: 12 RRCID -> 235768 COMPL. DATE 12/16/2007 TOTAL DEPTH 9118 PERF. 8007 - 8907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

FOSHEE, A.M. WELL #: 10 RRCID -> 235769 COMPL. DATE 12/13/2007 TOTAL DEPTH 9220 PERF. 8102 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | N | NO RPT | | | | | 12 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

FREDONIA GAS UNIT WELL #: 2 RRCID -> 236056 COMPL. DATE 01/28/2008 TOTAL DEPTH 9328 PERF. 7748 - 8891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 58 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

SMITH FAMILY TRUST GAS UNIT WELL #: 11 RRCID -> 236057 COMPL. DATE 02/02/2008 TOTAL DEPTH 8850 PERF. 7460 - 8414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 143 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |

TEMPLE-INLAND GAS UNIT WELL #: 8 RRCID -> 236063 COMPL. DATE 02/12/2008 TOTAL DEPTH 9034 PERF. 7769 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

LAND, B. M. GAS UNIT WELL #: 3 RRCID -> 236068 COMPL. DATE 07/10/2007 TOTAL DEPTH 9361 PERF. 7900 - 8939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

LAND, B. M. GAS UNIT WELL #: 4 RRCID -> 236069 COMPL. DATE 11/05/2007 TOTAL DEPTH 9243 PERF. 8329 - 9030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

BRADSHAW GAS UNIT WELL #: 3 RRCID -> 236092 COMPL. DATE 08/13/2007 TOTAL DEPTH 9372 PERF. 7776 - 9202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 58 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

STRONG, J.B. GAS UNIT WELL #: 11 RRCID -> 236133 COMPL. DATE 02/25/2008 TOTAL DEPTH 9215 PERF. 8124 - 8879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 236 | | | | | Y | NO RPT | | | | | 31 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 236 | | | | | Y | NO RPT | | | | | 31 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 236 | | | | | Y | NO RPT | | | | | 31 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 236 | | | | | Y | NO RPT | | | | | 31 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 236 | | | | | Y | NO RPT | | | | | 31 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 236 | | | | | Y | NO RPT | | | | | 31 |

CURBOW, W. D. WELL #: 14 RRCID -> 236440 COMPL. DATE 03/04/2008 TOTAL DEPTH 9215 PERF. 7850 - 8992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

CURBOW, W. D. WELL #: 8 RRCID -> 236556 COMPL. DATE 03/05/2008 TOTAL DEPTH 9315 PERF. 8010 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 65 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

TEMPLE-INLAND GAS UNIT WELL #: 7 RRCID -> 236741 COMPL. DATE 03/13/2008 TOTAL DEPTH 9137 PERF. 8439 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815

BRG GAS UNIT WELL #: 5 RRCID -> 237439 COMPL. DATE 04/17/2008 TOTAL DEPTH 9059 PERF. 7785 - 8817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAST, A. T. "B" GAS UNIT WELL #: 7 RRCID -> 238093 COMPL. DATE 04/10/2008 TOTAL DEPTH 9105 PERF. 7797 - 8824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARTT GAS UNIT WELL #: 14 RRCID -> 238376 COMPL. DATE 09/09/2007 TOTAL DEPTH 9191 PERF. 7949 - 8784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MAST, A. T. "B" GAS UNIT WELL #: 8 RRCID -> 238517 COMPL. DATE 04/09/2008 TOTAL DEPTH 9286 PERF. 7824 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEWS, CARLOS UNIT WELL #: 8 RRCID -> 238638 COMPL. DATE 06/18/2008 TOTAL DEPTH 9248 PERF. 7848 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

CARLOS DEWS UNIT WELL #: 9 RRCID -> 244850 COMPL. DATE 11/15/2007 TOTAL DEPTH 9119 PERF. 7741 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 27 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

FOSHEE, A.M. WELL #: 14 RRCID -> 247567 COMPL. DATE 01/22/2008 TOTAL DEPTH 9173 PERF. 7734 - 8802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 29 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
HARTT GAS UNIT WELL #: 13 RRCID -> 247640 COMPL. DATE 12/14/2007 TOTAL DEPTH 9290 PERF. 8275 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 47 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

HUTCHINSON GAS UNIT WELL #: 1 RRCID -> 250448 COMPL. DATE 09/29/2007 TOTAL DEPTH 12700 PERF. 7868 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | 67 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

SMITH FAMILY TRUST GAS UNIT WELL #: 5 RRCID -> 254060 COMPL. DATE 12/01/2007 TOTAL DEPTH 8870 PERF. 7411 - 8521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

NACONICHE CREEK (TRAVIS PEAK) 64300 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC 902815
WATT GAS UNIT WELL #: 1 RRCID -> 196984 COMPL. DATE 07/19/2003 TOTAL DEPTH 8950 PERF. 7744 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK, E. (PETTIT I) 64301 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC 902815
FOSHEE, R. P. WELL #: R 1 U RRCID -> 113770 COMPL. DATE 10/05/1984 TOTAL DEPTH 8853 PERF. 7621 - 7629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COHEN WELL #: 1 RRCID -> 150845 COMPL. DATE 06/23/1994 TOTAL DEPTH 8605 PERF. 7740 - 7751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | NO RPT | -0- | -527 | -0- | | | | | Y | NO RPT | | | | | 45 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |

NACONICHE CREEK, W. (PETTIT) 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FORTUNE RESOURCES LLC 278755
GARRETT, ARCHIE GAS UNIT WELL #: 1 RRCID -> 113300 COMPL. DATE 09/26/1984 TOTAL DEPTH 9200 PERF. 7862 - 7874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2343 | -0- | -106 | -0- | 2343 | 2 | | | N | -0- | | | | | 52 |
| 11 | 2375 | N | 2375 | -0- | -0- | -0- | 2299 | 2 | 76 | 9 | N | 69 | | | | | 121 |
| 12 | 2158 | N | 2158 | -0- | -0- | -0- | 2148 | 2 | 10 | 9 | N | 9 | | | | | 130 |
| 01 | 2407 | N | 2407 | -0- | -0- | -0- | 2400 | 2 | 7 | 9 | N | 6 | | | | | 136 |
| *02 | 2410 | N | 2410 | -0- | -0- | -0- | 2406 | 2 | 4 | 9 | N | 4 | | | | | 140 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

JANDAR EXPLORATION, L. C. 429781
STONE WELL #: 1 RRCID -> 122690 COMPL. DATE 02/09/1986 TOTAL DEPTH 8448 PERF. 7750 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 692 | -0- | -83 | -0- | 692 | 2 | | | N | -0- | | | | | 154 |
| 11 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | 154 |
| 12 | 775 | N | 631 | -0- | -144 | -0- | 631 | 2 | | | N | -0- | | | | | 154 |
| 01 | 682 | N | 669 | -0- | -13 | -0- | 669 | 2 | | | N | -0- | | | | | 154 |
| 02 | 580 | N | 575 | -0- | -5 | -0- | 575 | 2 | | | N | -0- | | | | | 154 |
| 03 | 620 | N | 578 | -0- | -42 | -0- | 578 | 2 | | | N | -0- | | | | | 154 |

WEATHERLY OIL & GAS, LLC 902815
MCFADDIN WELL #: 1 C RRCID -> 109563 COMPL. DATE 07/05/1983 TOTAL DEPTH 8856 PERF. 7862 - 7876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FREDONIA INVESTMENTS, INC. WELL #: 1 RRCID -> 113265 COMPL. DATE 09/13/1984 TOTAL DEPTH 10355 PERF. 7752 - 8066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 15 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

MCLAIN, RUFUS WELL #: 1 RRCID -> 113297 COMPL. DATE 08/06/1984 TOTAL DEPTH 8475 PERF. 7775 - 7783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

FREE, R. H. WELL #: 1 RRCID -> 114666 COMPL. DATE 01/18/2001 TOTAL DEPTH 8800 PERF. 7015 - 7827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK, W. (PETTIT) //CONT.// 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC //CONT.// 902815
GARRETT, ARCHIE GAS UNIT WELL #: 1 U RRCID -> 117331 COMPL. DATE 06/10/1985 TOTAL DEPTH 9205 PERF. 7794 - 7805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHARDSON, J. D. WELL #: 1 RRCID -> 117978 COMPL. DATE 08/09/1985 TOTAL DEPTH 8295 PERF. 7766 - 8035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 3 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

BRADSHAW, M. WELL #: 1 RRCID -> 177347 COMPL. DATE 02/23/2000 TOTAL DEPTH 8710 PERF. 6987 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 25 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

NACONICHE CREEK, W. (TRAVIS PK.) 64305 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC 902815
MCFADDIN WELL #: 1 T RRCID -> 109564 COMPL. DATE 07/05/1983 TOTAL DEPTH 8856 PERF. 8421 - 8493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANDALL, R.W. WELL #: 1 L RRCID -> 115304 COMPL. DATE 02/16/1985 TOTAL DEPTH 9205 PERF. 8801 - 9139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NACONICHE CREEK WELL #: 1 RRCID -> 198359 COMPL. DATE 09/22/2003 TOTAL DEPTH 9100 PERF. 8368 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NAVARRO CROSSING 64605 001 ASSOCIATED ONE WELL CNTY: HOUSTON
WHEELER OPERATING CORPORATION 914263
HALEY HEIRS WELL #: 1 RRCID -> 197524 COMPL. DATE N/A TOTAL DEPTH 5951 PERF. 5865 - 5875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NAVARRO CROSSING (DEXTER B) 64605 100 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BALANCE PRODUCTION CORPORATION 047129
TAYLOR, F. E. WELL #: 1 RRCID -> 174364 COMPL. DATE 01/09/1999 TOTAL DEPTH 6240 PERF. 5181 - 6195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSE CITY RESOURCES, LLC 727892
PERRONE WELL #: RRCID -> 082866 COMPL. DATE 05/24/1979 TOTAL DEPTH 6385 PERF. 6232 - 6242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 90 | 7 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/13/2015

PERRONE WELL #: RRCID -> 085132 COMPL. DATE 07/14/1979 TOTAL DEPTH 6250 PERF. 6175 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 7 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/30/2015

GILMORE WELL #: RRCID -> 085511 COMPL. DATE 11/21/1979 TOTAL DEPTH 6251 PERF. 6188 - 6198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 61 | 7 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/07/2015

PERRONE WELL #: RRCID -> 086103 COMPL. DATE 11/19/1979 TOTAL DEPTH 6248 PERF. 6191 - 6206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 7 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/05/2015

NAVARRO CROSSING (DEXTER B) //CONT.// 64605 100 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
WHEELER OPERATING CORPORATION 914263
DAILEY, F. C. WELL #: 1 RRCID -> 177099 COMPL. DATE 03/11/1998 TOTAL DEPTH 6300 PERF. 5900 - 5940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NAVARRO CROSSING (EAGLEFORD) 64605 126 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
BIG CREEK OPERATING COMPANY LLC 069342
RIESS WELL #: 1 RRCID -> 287251 COMPL. DATE 05/24/2019 TOTAL DEPTH 10270 PERF. 5758 - 5822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | | 354 | -0- | -2591 | -0- | 127 | 1 | 192 | 4 | N | 32 | | | | | 148 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 2850 | | -0- | -0- | -2850 | -0- | | | | | N | -0- | | | | | 148 |
| 12 | 589 | N | 537 | -0- | -52 | -0- | 150 | 1 | 342 | 4 | N | 41 | | | | | 189 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 833 | N | 833 | -0- | -0- | -0- | 237 | 1 | 556 | 4 | N | 36 | | | | | 225 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *02 | 718 | N | 718 | -0- | -0- | -0- | 352 | 1 | 327 | 4 | N | 35 | | | | | 260 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 260 |

NAVARRO CROSSING (GLEN ROSE A) 64605 131 NON-ASSOCIATED EXEMPT CNTY: HOUSTON
BALANCE PRODUCTION CORPORATION 047129
MARTIN-DAILEY WELL #: 1 RRCID -> 174631 COMPL. DATE 05/17/1999 TOTAL DEPTH 9067 PERF. 8194 - 8200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VALENCE OPERATING COMPANY 881167
NAVARRO CROSSING G.U. 11 WELL #: 2 RRCID -> 172007 COMPL. DATE 01/15/1999 TOTAL DEPTH 10511 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NAVARRO CROSSING (GLEN ROSE,UP.) 64605 142 NON-ASSOCIATED PRORATED CNTY: HOUSTON
BIG CREEK OPERATING COMPANY LLC 069342
DAILEY, R. S. WELL #: 12 RRCID -> 121618 COMPL. DATE 04/06/1986 TOTAL DEPTH 8450 PERF. 8386 - 8394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1773 | N | 1773 | -0- | -0- | B | -0- | 1773 | 2 | | | N | -0- | | | | -0- |
| 11 | 1032 | N | 1032 | -0- | -0- | B | -0- | 1032 | 2 | | | N | -0- | | | | -0- |
| 12 | 1129 | N | 1129 | -0- | -0- | B | -0- | 98 | 1 | 1031 | 2 | N | -0- | | | | -0- |
| 01 | 1494 | N | 1494 | -0- | -0- | B | -0- | 1494 | 2 | | | N | -0- | | | | -0- |
| *02 | 1209 | N | 1209 | -0- | -0- | B | -0- | 1209 | 2 | | | N | -0- | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

NAVARRO CROSSING (GLEN ROSE,UP.)//CONT.// 64605 142 NON-ASSOCIATED PRORATED CNTY: HOUSTON
VALENCE OPERATING COMPANY 881167
NAVARRO CROSSING GAS UNIT # 11 WELL #: 1 U RRCID -> 016400 COMPL. DATE 07/13/1962 TOTAL DEPTH 10575 PERF. 8307 - 8315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

NAVARRO CROSSING (PETTIT) 64605 426 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
VALENCE OPERATING COMPANY 881167
NAVARRO CGU 11 WELL #: 1 L RRCID -> 016402 COMPL. DATE 07/13/1962 TOTAL DEPTH 10575 PERF. 9734 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 636 | -0- | -204 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 652 | -0- | -340 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 01 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |

NAVARRO CROSSING (RODESSA) 64605 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BIG CREEK OPERATING COMPANY LLC 069342
DAILEY, R. S. WELL #: 10 RRCID -> 103894 COMPL. DATE 09/21/2011 TOTAL DEPTH 10400 PERF. 9448 - 9459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 P&A COND | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 11 P&A COND | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 12 P&A COND | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 01 P&A COND | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 02 P&A COND | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 03 P&A COND | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |
| WORKED OVER ANOTHER ZONE.. 03/17/2018 | | | | | | | | | | | | | | | | | |

NAVARRO CROSSING (WOODBINE) 64605 710 ASSOCIATED CAPACITY CNTY: LEON
BALANCE PRODUCTION CORPORATION 047129
DAILEY, S. M. WELL #: 1 RRCID -> 180678 COMPL. DATE 09/07/2000 TOTAL DEPTH 6450 PERF. 6408 - 6412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIDGE PETROLEUM INC. 711106
SHARTLE GAS UNIT WELL #: 1 RRCID -> 178363 COMPL. DATE 10/30/2000 TOTAL DEPTH 10020 PERF. 5770 - 5774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 14B2 EXT | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

NAVARRO CROSSING, SW. (DEXTER) 64612 080 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
WHEELER OPERATING CORPORATION 914263
BRYANT/DAILEY WELL #: 1 RRCID -> 158234 COMPL. DATE 02/10/1996 TOTAL DEPTH 6334 PERF. 6177 - 6185

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 72 |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 73 |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 74 |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 75 |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 76 |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

NEUHOFF (TP CV CONS.) 65011 450 ASSOCIATED ONE WELL CNTY: WOOD
BLACKWELL EXP & DEVELOPMENT, LLC 073342
SUN-DAVIS UNIT WELL #: 1 RRCID -> 096018 COMPL. DATE 03/31/2000 TOTAL DEPTH 14500 PERF.14324 - 14436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS, RUTH GAS UNIT WELL #: 1 RRCID -> 096113 COMPL. DATE 10/19/1981 TOTAL DEPTH 14300 PERF.12403 - 12670

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR HEIRS WELL #: 1 RRCID -> 278231 COMPL. DATE 05/30/2018 TOTAL DEPTH 11783 PERF.11992 - 12146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 113959 R | 113959 | -0- | -0- | -0- | 108822 | 3 | 5137 | 9 | N | 4670 | 4574 | 1 | | | 443 |
| 11 | 114810 # | 96218 | -0- | -18592 | -0- | 91682 | 3 | 4536 | 9 | N | 4124 | 3851 | 1 | | | 716 |
| 12 | 118637 # | 107970 | -0- | -10667 | -0- | 103121 | 3 | 4849 | 9 | N | 4408 | 4443 | 1 | | | 681 |
| 01 | 118637 # | 104080 | -0- | -14557 | -0- | 99458 | 3 | 4622 | 9 | N | 4202 | 4467 | 1 | | | 416 |
| 02 | 109243 # | 98327 | -0- | -10916 | -0- | 94066 | 3 | 4261 | 9 | N | 3874 | 3779 | 1 | | | 511 |
| 03 | 113956 # | 102017 | -0- | -11939 | -0- | 97869 | 3 | 4148 | 9 | N | 3771 | 3878 | 1 | | | 404 |

BUDDY WELL #: 1 RRCID -> 287117 COMPL. DATE 12/01/2018 TOTAL DEPTH 13500 PERF.12460 - 13190

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74338 | 30864 | -0- | -43474 | -0- | 29255 | 3 | 1609 | 9 | N | 1463 | 1333 | 1 | | | 747 |
| 11 | 44490 # | 28361 | -0- | -16129 | -0- | 26782 | 3 | 1579 | 9 | N | 1435 | 1748 | 1 | | | 434 |
| 12 | 41540 # | 30960 | -0- | -10580 | -0- | 29165 | 3 | 1795 | 9 | N | 1632 | 1755 | 1 | | | 311 |
| 01 | 33058 R | 33058 | -0- | -0- | -0- | 31266 | 3 | 1792 | 9 | N | 1629 | 1553 | 1 | | | 387 |
| 02 | 34054 R | 34054 | -0- | -0- | -0- | 32387 | 3 | 1667 | 9 | N | 1515 | 1544 | 1 | | | 358 |
| *03 | 38002 R | 38002 | -0- | -0- | -0- | 36385 | 3 | 1617 | 9 | N | 1470 | 1551 | 1 | | | 277 |

NEUHOFF (TP CV CONS.) //CONT.// 65011 450 ASSOCIATED ONE WELL CNTY: WOOD
BLACKWELL EXP & DEVELOPMENT, LLC//CONT.// 073342
TAYLOR HEIRS CV WELL #: 2 RRCID -> 288293 COMPL. DATE 05/09/2019 TOTAL DEPTH 12622 PERF.12170 - 12656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 101385 | -0- | 101385 | 101385 | 90586 | 3 | 10799 | 9 | N | 9817 | 9290 | 1 | 29 | 8 | 498 |
| 08 | 193347 | | 141567 | -0- | -51780 | 49605 | 130217 | 3 | 11350 | 9 | N | 10318 | 10049 | 1 | | | 767 |
| 09 | 187110 | | 126496 | -0- | -60614 | -0- | 116468 | 3 | 10028 | 9 | N | 9116 | 9425 | 1 | | | 458 |
| 10 | 193347 | | 137812 | -0- | -55535 | -0- | 127064 | 3 | 10748 | 9 | N | 9771 | 9362 | 1 | | | 867 |
| 11 | 187110 | | 138171 | -0- | -48939 | -0- | 128056 | 3 | 10115 | 9 | N | 9195 | 9326 | 1 | | | 736 |
| 12 | 193347 | | 171315 | -0- | -22032 | -0- | 159164 | 3 | 12151 | 9 | N | 11046 | 11401 | 1 | | | 381 |
| 01 | 193347 | | 181876 | -0- | -11471 | -0- | 169736 | 3 | 12140 | 9 | N | 11036 | 10939 | 1 | | | 478 |
| 02 | 180873 | | 174815 | -0- | -6058 | -0- | 164000 | 3 | 10815 | 9 | N | 9832 | 9913 | 1 | | | 397 |
| *03 | 197511 | | 195429 | -0- | -2082 | -0- | 184667 | 3 | 10762 | 9 | N | 9784 | 9765 | 1 | | | 416 |

NEVIS (RODESSA) 65057 333 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
BAY-TECH OPERATING CO., INC. 057935
BROWN, WALTER B. WELL #: 1 RRCID -> 047256 COMPL. DATE 08/05/1968 TOTAL DEPTH 9576 PERF. 8079 - 8204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 178 |
| 11 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | 178 |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | 178 |
| 01 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | 178 |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 178 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 178 |

BROWN, WALTER B. WELL #: 2A RRCID -> 252829 COMPL. DATE 06/18/2009 TOTAL DEPTH 8130 PERF. 7977 - 8073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 158 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 158 |

NEW BARN (COTTON VALLEY SAND) 65092 125 NON-ASSOCIATED ONE WELL CNTY: CASS
BUFFCO PRODUCTION INC. 106406
SIMPSON "E" WELL #: 1 RRCID -> 145443 COMPL. DATE 12/03/1992 TOTAL DEPTH 11550 PERF.10798 - 10818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2018 | N | 2018 | -0- | -0- | -0- | 2018 | 2 | | | N | -0- | | | | | 132 |
| 11 | 1900 | N | 1900 | -0- | -0- | -0- | 1899 | 2 | 1 | 9 | N | 1 | 88 | 1 | | | 45 |
| 12 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 2 | | | N | -0- | | | | | 45 |
| 01 | 1944 | N | 1944 | -0- | -0- | -0- | 1944 | 2 | | | N | -0- | | | | | 45 |
| 02 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 2 | | | N | -0- | | | | | 45 |
| *03 | 2089 | N | 2089 | -0- | -0- | -0- | 2089 | 2 | | | N | -0- | | | | | 45 |

NEW CAMP (TRAVIS PEAK) 65108 475 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
BIG MOON WELL #: 1 RRCID -> 260212 COMPL. DATE 08/20/2012 TOTAL DEPTH 12700 PERF.10538 - 12139

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW HOPE (COTTON VALLEY) 65157 250 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 49 D RRCID -> 163861 COMPL. DATE 03/28/1997 TOTAL DEPTH 10485 PERF. 9836 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 B | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 95 | N | 95 | -0- | -0- B | -0- | 4 | 1 | 78 | 3 | Y | 12 | 10 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | 12 | 13 | 1 | | | 1 |
| 01 | 82 | N | 82 | -0- | -0- B | -0- | 3 | 1 | 61 | 3 | Y | 16 | 7 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 87 | N | 9 | -0- | -78 B | -0- | 8 | 3 | 1 | 9 | Y | 1 | 10 | 1 | | | 1 |
| *03 | 18 | N | 18 | -0- | -0- B | -0- | 11 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |

NEW HOPE DEEP UNIT WELL #: 24 D RRCID -> 165767 COMPL. DATE 08/07/1997 TOTAL DEPTH 10518 PERF. 9906 - 10450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 410 D RRCID -> 168218 COMPL. DATE 03/02/1998 TOTAL DEPTH 10500 PERF. 9860 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 73D RRCID -> 216165 COMPL. DATE 08/25/2005 TOTAL DEPTH 10483 PERF. 8886 - 10226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 655 | -0- | -182 B | -0- | 99 | 1 | 547 | 3 | Y | 8 | 6 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 960 | N | 605 | -0- | -355 B | -0- | 235 | 1 | 359 | 3 | Y | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 775 | N | 642 | -0- | -133 B | -0- | 231 | 1 | 398 | 3 | Y | 12 | 12 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 740 | N | 740 | -0- | -0- B | -0- | 227 | 1 | 499 | 3 | Y | 13 | 9 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 755 | N | 755 | -0- | -0- B | -0- | 250 | 1 | 493 | 3 | Y | 11 | 15 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1145 | N | 1145 | -0- | -0- B | -0- | 328 | 1 | 799 | 3 | Y | 16 | 15 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |

NEW HOPE DEEP UNIT WELL #: 18D RRCID -> 216621 COMPL. DATE 10/29/2005 TOTAL DEPTH 10534 PERF. 9604 - 10390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 413D RRCID -> 217030 COMPL. DATE 10/26/2005 TOTAL DEPTH 10568 PERF. 9582 - 10478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

NEW HOPE (COTTON VALLEY) //CONT.// 65157 250 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 75D RRCID -> 246848 COMPL. DATE 11/29/2008 TOTAL DEPTH 10400 PERF. 8909 - 10070

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1340 | -0- | | -303 | B | -0- | | 96 | 1 | 1133 | 3 | Y | 101 | 79 | 1 | | | 59 |
| | | | | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1308 | -0- | | -132 | B | -0- | | 248 | 1 | 918 | 3 | Y | 129 | 127 | 1 | | | 61 |
| | | | | | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 1546 | N | 1546 | -0- | | -0- | B | -0- | | 268 | 1 | 1111 | 3 | Y | 152 | 167 | 1 | | | 46 |
| | | | | | | | | | | 167 | 9 | | | | | | | | | |
| 01 | 1567 | N | 1567 | -0- | | -0- | B | -0- | | 248 | 1 | 1176 | 3 | Y | 130 | 99 | 1 | | | 77 |
| | | | | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1247 | -0- | | -29 | B | -0- | | 243 | 1 | 861 | 3 | Y | 130 | 161 | 1 | | | 46 |
| | | | | | | | | | | 143 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1390 | -0- | | -160 | B | -0- | | 291 | 1 | 898 | 3 | Y | 183 | 175 | 1 | | | 54 |
| | | | | | | | | | | 201 | 9 | | | | | | | | | |

NEW HOPE DEEP UNIT WELL #: 414D RRCID -> 247232 COMPL. DATE 01/06/2009 TOTAL DEPTH 10735 PERF. 8914 - 10066

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1632 | N | 1632 | -0- | | -0- | B | -0- | | 85 | 1 | 1269 | 3 | Y | 253 | 181 | 1 | | | 146 |
| | | | | | | | | | | 278 | 9 | | | | | | | | | |
| 11 | 1510 | N | 1510 | -0- | | -0- | B | -0- | | 191 | 1 | 1067 | 3 | Y | 229 | 272 | 1 | | | 103 |
| | | | | | | | | | | 252 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1461 | -0- | | -27 | B | -0- | | 191 | 1 | 1013 | 3 | Y | 234 | 257 | 1 | | | 80 |
| | | | | | | | | | | 257 | 9 | | | | | | | | | |
| 01 | 1643 | N | 905 | -0- | | -738 | B | -0- | | 161 | 1 | 549 | 3 | Y | 177 | 162 | 1 | | | 95 |
| | | | | | | | | | | 195 | 9 | | | | | | | | | |
| 02 | 1450 | N | 924 | -0- | | -526 | B | -0- | | 179 | 1 | 613 | 3 | Y | 120 | 176 | 1 | | | 39 |
| | | | | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1228 | -0- | | -229 | B | -0- | | 238 | 1 | 838 | 3 | Y | 138 | 138 | 1 | | | 39 |
| | | | | | | | | | | 152 | 9 | | | | | | | | | |

NEW HOPE DEEP UNIT WELL #: 11D RRCID -> 277053 COMPL. DATE 09/02/2015 TOTAL DEPTH 12687 PERF. 8978 - 9644

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |

NEW HOPE (SMACKOVER) 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 12 D RRCID -> 016456 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF.11910 - 12309

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4434 | -0- | | -960 | | -0- | | 4434 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5220 | X | 1633 | -0- | | -3587 | | -0- | | 1633 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5115 | X | 1388 | -0- | | -3727 | | -0- | | 1388 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4836 | X | 1635 | -0- | | -3201 | | -0- | | 1635 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4147 | X | 825 | -0- | | -3322 | | -0- | | 825 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4433 | X | 3553 | -0- | | -880 | | -0- | | 3553 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 41 D RRCID -> 016459 COMPL. DATE 04/29/1997 TOTAL DEPTH 12702 PERF.12034 - 12675

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1714 | N | 1714 | -0- | | -0- | | -0- | | 1714 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1628 | N | 1628 | -0- | | -0- | | -0- | | 1628 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1825 | N | 1825 | -0- | | -0- | | -0- | | 1825 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1897 | N | 1897 | -0- | | -0- | | -0- | | 1897 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1553 | N | 1553 | -0- | | -0- | | -0- | | 1553 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2202 | N | 2202 | -0- | | -0- | | -0- | | 2202 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 42 D RRCID -> 016460 COMPL. DATE 04/07/1960 TOTAL DEPTH N/A PERF.11897 - 12374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7011 | X | 7011 | -0- | -0- | -0- | 7011 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6390 | X | 6204 | -0- | -186 | -0- | 6204 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6603 | X | 6580 | -0- | -23 | -0- | 6580 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7006 | X | 6728 | -0- | -278 | -0- | 6728 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6554 | X | 5016 | -0- | -1538 | -0- | 5016 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7006 | X | 6132 | -0- | -874 | -0- | 6132 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 61 D RRCID -> 016464 COMPL. DATE 03/19/1992 TOTAL DEPTH 12362 PERF.11881 - 12248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1336 | -0- | -152 | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1114 | -0- | -326 | -0- | 1114 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1333 | N | 1264 | -0- | -69 | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1073 | N | 1018 | -0- | -55 | -0- | 1018 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 62 D RRCID -> 016465 COMPL. DATE 10/18/1959 TOTAL DEPTH 12502 PERF.11851 - 12360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1222 | -0- | -18 | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1116 | -0- | -84 | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1073 | N | 926 | -0- | -147 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 71 D RRCID -> 016466 COMPL. DATE 05/23/1958 TOTAL DEPTH N/A PERF.11962 - 12425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1785 | -0- | -261 | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2033 | N | 2033 | -0- | -0- | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1716 | -0- | -198 | -0- | 1716 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 72 D RRCID -> 016467 COMPL. DATE 12/15/1959 TOTAL DEPTH N/A PERF.12041 - 12376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 11 | 857 | N | 857 | -0- | -0- | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 12 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 01 | 890 | N | 890 | -0- | -0- | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 655 | -0- | -128 | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 722 | -0- | -84 | -0- | 722 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 13 D RRCID -> 030922 COMPL. DATE 06/12/1992 TOTAL DEPTH 12680 PERF.12386 - 12596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1662 | N | 1662 | -0- | -0- | -0- | 1662 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 63 D RRCID -> 042700 COMPL. DATE 11/23/2010 TOTAL DEPTH 12500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936

NEW HOPE DEEP UNIT WELL #: 44 D RRCID -> 076023 COMPL. DATE 02/14/1978 TOTAL DEPTH 12300 PERF.11892 - 12042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 11 | 887 | N | 887 | -0- | -0- | -0- | 887 | 3 | | | N | -0- | | | | | -0- |
| 12 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 716 | -0- | -90 | -0- | 716 | 3 | | | N | -0- | | | | | -0- |
| 02 | 754 | N | 654 | -0- | -100 | -0- | 654 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 755 | -0- | -51 | -0- | 755 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 45 D RRCID -> 086160 COMPL. DATE 12/30/1979 TOTAL DEPTH 12600 PERF.12216 - 12322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 66 D RRCID -> 131094 COMPL. DATE 05/27/1989 TOTAL DEPTH 12450 PERF.11798 - 12217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7738 | X | 7738 | -0- | -0- | -0- | 7738 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7200 | X | 4928 | -0- | -2272 | -0- | 4928 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7254 | X | 5831 | -0- | -1423 | -0- | 5831 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7440 | X | 4787 | -0- | -2653 | -0- | 4787 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6960 | X | 4027 | -0- | -2933 | -0- | 4027 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7440 | X | 3703 | -0- | -3737 | -0- | 3703 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 14D RRCID -> 132774 COMPL. DATE 11/16/1989 TOTAL DEPTH 12500 PERF.12003 - 12251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 2344 | -0- | -1128 | -0- | 2344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2970 | X | 2429 | -0- | -541 | -0- | 2429 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2370 | -0- | -699 | -0- | 2370 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2976 | X | 2964 | -0- | -12 | -0- | 2964 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2349 | X | 2284 | -0- | -65 | -0- | 2284 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2636 | X | 2636 | -0- | -0- | -0- | 2636 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 23-D RRCID -> 135762 COMPL. DATE 08/20/1990 TOTAL DEPTH 12550 PERF.11950 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2112 | N | 2112 | -0- | -0- | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1891 | -0- | -0- | -0- | 1891 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2294 | N | 2294 | -0- | -0- | -0- | 2294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1681 | -0- | -233 | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2073 | N | 2073 | -0- | -0- | -0- | 2073 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 15-D RRCID -> 137541 COMPL. DATE 01/04/1991 TOTAL DEPTH 12580 PERF.11827 - 12258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1502 | -0- | -172 | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1588 | -0- | -32 | -0- | 1588 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1803 | N | 1803 | -0- | -0- | -0- | 1803 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1537 | N | 1389 | -0- | -148 | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE DEEP UNIT WELL #: 48 D RRCID -> 144287 COMPL. DATE 01/26/1993 TOTAL DEPTH 12500 PERF.11883 - 12211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7651 | X | 7651 | -0- | -0- | -0- | 7651 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8062 | X | 8062 | -0- | -0- | -0- | 8062 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7650 | X | 7650 | -0- | -0- | -0- | 7650 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7468 | X | 7468 | -0- | -0- | -0- | 7468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6757 | X | 6089 | -0- | -668 | -0- | 6089 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7223 | X | 6719 | -0- | -504 | -0- | 6719 | 3 | | | N | -0- | | | | | -0- |

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 32 D RRCID -> 144417 COMPL. DATE 02/11/1993 TOTAL DEPTH 12650 PERF.11855 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 4090 | -0- | -343 | -0- | 4090 | 3 | | N | -0- | | | -0- |
| 11 | 4140 | X | 3372 | -0- | -768 | -0- | 3372 | 3 | | N | -0- | | | -0- |
| 12 | 4278 | X | 3241 | -0- | -1037 | -0- | 3241 | 3 | | N | -0- | | | -0- |
| 01 | 4154 | X | 3649 | -0- | -505 | -0- | 3649 | 3 | | N | -0- | | | -0- |
| 02 | 3828 | X | 2568 | -0- | -1260 | -0- | 2568 | 3 | | N | -0- | | | -0- |
| 03 | 4092 | X | 3188 | -0- | -904 | -0- | 3188 | 3 | | N | -0- | | | -0- |

NEW HOPE DEEP UNIT WELL #: 16D RRCID -> 169225 COMPL. DATE 04/25/1998 TOTAL DEPTH 12350 PERF.12008 - 12196

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5152 | X | 5152 | -0- | -0- | -0- | 5152 | 3 | | N | -0- | | | -0- |
| 11 | 4440 | X | 4407 | -0- | -33 | -0- | 4407 | 3 | | N | -0- | | | -0- |
| 12 | 4824 | X | 4824 | -0- | -0- | -0- | 4824 | 3 | | N | -0- | | | -0- |
| 01 | 5146 | X | 4783 | -0- | -363 | -0- | 4783 | 3 | | N | -0- | | | -0- |
| 02 | 4814 | X | 2682 | -0- | -2132 | -0- | 2682 | 3 | | N | -0- | | | -0- |
| 03 | 5146 | X | 2257 | -0- | -2889 | -0- | 2257 | 3 | | N | -0- | | | -0- |

NEW HOPE DEEP UNIT WELL #: 412D RRCID -> 169294 COMPL. DATE 04/07/2009 TOTAL DEPTH 12500 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

NEW HOPE DEEP UNIT WELL #: 68 D RRCID -> 220437 COMPL. DATE 01/17/2006 TOTAL DEPTH 12535 PERF.11916 - 12335

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1579 | -0- | -33 | -0- | 1579 | 3 | | N | -0- | | | -0- |
| 11 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 3 | | N | -0- | | | -0- |
| 12 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 3 | | N | -0- | | | -0- |
| 01 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | N | -0- | | | -0- |
| 02 | 1624 | N | 1508 | -0- | -116 | -0- | 1508 | 3 | | N | -0- | | | -0- |
| 03 | 1457 | N | 1301 | -0- | -156 | -0- | 1301 | 3 | | N | -0- | | | -0- |

NEW HOPE DEEP UNIT WELL #: 69D RRCID -> 236855 COMPL. DATE 10/27/2007 TOTAL DEPTH 12500 PERF.11921 - 12379

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18624 | X | 18624 | -0- | -0- | -0- | 18624 | 3 | | N | -0- | | | -0- |
| 11 | 16920 | X | 16298 | -0- | -622 | -0- | 16298 | 3 | | N | -0- | | | -0- |
| 12 | 18091 | X | 18091 | -0- | -0- | -0- | 18091 | 3 | | N | -0- | | | -0- |
| 01 | 18045 | X | 18045 | -0- | -0- | -0- | 18045 | 3 | | N | -0- | | | -0- |
| 02 | 16356 | X | 13783 | -0- | -2573 | -0- | 13783 | 3 | | N | -0- | | | -0- |
| 03 | 17484 | X | 17210 | -0- | -274 | -0- | 17210 | 3 | | N | -0- | | | -0- |

NEW HOPE DEEP UNIT WELL #: 76D RRCID -> 238119 COMPL. DATE 04/29/2008 TOTAL DEPTH 12487 PERF.11896 - 12347

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7531 | X | 7531 | -0- | -0- | -0- | 7531 | 3 | | N | -0- | | | -0- |
| 11 | 7170 | X | 6300 | -0- | -870 | -0- | 6300 | 3 | | N | -0- | | | -0- |
| 12 | 7409 | X | 6971 | -0- | -438 | -0- | 6971 | 3 | | N | -0- | | | -0- |
| 01 | 7436 | X | 7436 | -0- | -0- | -0- | 7436 | 3 | | N | -0- | | | -0- |
| 02 | 6931 | X | 5747 | -0- | -1184 | -0- | 5747 | 3 | | N | -0- | | | -0- |
| 03 | 7409 | X | 7175 | -0- | -234 | -0- | 7175 | 3 | | N | -0- | | | -0- |

NEW HOPE (TRAVIS PEAK) 65157 850 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936

NEW HOPE DEEP UNIT WELL #: 49 F RRCID -> 163871 COMPL. DATE 04/15/1997 TOTAL DEPTH 10485 PERF. 9048 - 9126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

NEW HOPE DEEP UNIT WELL #: 410 F RRCID -> 168217 COMPL. DATE 02/14/1998 TOTAL DEPTH 10500 PERF. 9004 - 9040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

NEW HOPE DEEP UNIT WELL #: 73D RRCID -> 216166 COMPL. DATE 08/25/2005 TOTAL DEPTH 10483 PERF. 8886 - 10226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

NEW HOPE DEEP UNIT WELL #: 75D RRCID -> 246849 COMPL. DATE 11/29/2008 TOTAL DEPTH 10400 PERF. 8909 - 9163

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

NEW HOPE DEEP UNIT WELL #: 414D RRCID -> 247233 COMPL. DATE 01/06/2009 TOTAL DEPTH 10735 PERF. 8914 - 9094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 41271 | | | | N | NO RPT | | | -0- |

NEW HOPE DEEP UNIT WELL #: 11D RRCID -> 277093 COMPL. DATE 09/02/2015 TOTAL DEPTH 12687 PERF. 8978 - 9196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

NEW HOPE DEEP UNIT WELL #: 47D RRCID -> 278118 COMPL. DATE 06/15/2018 TOTAL DEPTH 12580 PERF. 8915 - 9190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

NOGO (TRAVIS PEAK) 65698 400 NON-ASSOCIATED EXEMPT CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
COLEMAN, BETTIE WELL #: 2 RRCID -> 141384 COMPL. DATE 02/15/1992 TOTAL DEPTH 8307 PERF. 7968 - 8019

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ASHMORE GAS UNIT WELL #: 1 T RRCID -> 153539 COMPL. DATE 08/15/2016 TOTAL DEPTH 8144 PERF. 6820 - 6904

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 04/13/2018 - PLUGGED 04/13/18

NOONDAY (TRAVIS PEAK) 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY 881167
BRACKEN GRANDCHILDREN TRUST WELL #: 2 RRCID -> 135300 COMPL. DATE 02/25/2019 TOTAL DEPTH 12939 PERF. 9200 - 9220

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LUSCOMBE, KATHERINE GAS UNIT WELL #: 1 RRCID -> 186144 COMPL. DATE 02/21/2019 TOTAL DEPTH 12675 PERF. 9172 - 9192

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

BRACKEN GRANDCHILDREN TRUST WELL #: 1WD RRCID -> 186659 COMPL. DATE 10/12/2019 TOTAL DEPTH 13000 PERF. 6768 - 7198

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

NOONDAY (TRAVIS PEAK) //CONT.// 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
HARALSON WELL #: 1 RRCID -> 213866 COMPL. DATE 05/01/2008 TOTAL DEPTH 12563 PERF.11352 - 12416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1257 | N | 1257 | -0- | -0- | -0- | 25 | 1 | 1204 | 2 | Y | 25 | 27 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1415 | N | 1415 | -0- | -0- | -0- | 31 | 1 | 1358 | 2 | Y | 24 | 27 | 1 | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1185 | -0- | -148 | -0- | 24 | 1 | 1130 | 2 | Y | 28 | 27 | 1 | | | 2 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *01 | 1271 | N | 712 | -0- | -559 | -0- | 16 | 1 | 678 | 2 | Y | 16 | 15 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 1189 | N | 589 | -0- | -600 | -0- | 14 | 1 | 564 | 2 | Y | 10 | 12 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1178 | N | 954 | -0- | -224 | -0- | 7 | 1 | 929 | 2 | Y | 16 | 15 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |

LUSCOMBE, KATHERINE GAS UNIT WELL #: 3 RRCID -> 238053 COMPL. DATE 01/04/2008 TOTAL DEPTH 12700 PERF.11342 - 12680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2656 | -0- | -103 | -0- | 53 | 1 | 2544 | 2 | Y | 54 | 60 | 1 | | | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 3733 | X | 3733 | -0- | -0- | -0- | 81 | 1 | 3582 | 2 | Y | 64 | 70 | 1 | | | 3 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2196 | -0- | -563 | -0- | 45 | 1 | 2093 | 2 | Y | 53 | 52 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *01 | 2952 | X | 2952 | -0- | -0- | -0- | 68 | 1 | 2809 | 2 | Y | 68 | 58 | 1 | | | 14 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *02 | 2059 | X | 1042 | -0- | -1017 | -0- | 25 | 1 | 1005 | 2 | Y | 11 | 23 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 3887 | X | 3887 | -0- | -0- | -0- | 31 | 1 | 3782 | 2 | Y | 67 | 59 | 1 | | | 10 |
| | | | | | | | 74 | 9 | | | | | | | | | |

BRACKEN GRANDCHILDREN TRUST WELL #: 3 RRCID -> 244392 COMPL. DATE 06/07/2008 TOTAL DEPTH 13770 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2110 | N | 2110 | -0- | -0- | -0- | 42 | 1 | 2018 | 2 | Y | 45 | 46 | 1 | 2 | 8 | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 2453 | N | 2453 | -0- | -0- | -0- | 53 | 1 | 2354 | 2 | Y | 42 | 47 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2329 | N | 2329 | -0- | -0- | -0- | 47 | 1 | 2220 | 2 | Y | 56 | 54 | 1 | | | 4 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *01 | 2108 | N | 2040 | -0- | -68 | -0- | 47 | 1 | 1940 | 2 | Y | 48 | 41 | 1 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *02 | 2378 | N | 1205 | -0- | -1173 | -0- | 29 | 1 | 1158 | 2 | Y | 16 | 25 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 2325 | N | 1612 | -0- | -713 | -0- | 13 | 1 | 1568 | 2 | Y | 28 | 26 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |

BERRY WELL #: 1 RRCID -> 245291 COMPL. DATE 01/02/2009 TOTAL DEPTH 13750 PERF.11092 - 13202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3950 | X | 3950 | -0- | -0- | -0- | 80 | 1 | 3837 | 2 | Y | 30 | 3 | 8 | | | 152 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3450 | X | 2771 | -0- | -679 | -0- | 60 | 1 | 2663 | 2 | Y | 44 | 6 | 8 | | | 190 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 4552 | X | 4552 | -0- | -0- | -0- | 95 | 1 | 4433 | 2 | Y | 22 | 158 | 1 | 3 | 8 | 51 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 3937 | X | 2950 | -0- | -987 | -0- | 69 | 1 | 2849 | 2 | Y | 29 | 4 | 8 | | | 76 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 4332 | X | 4332 | -0- | -0- | -0- | 105 | 1 | 4170 | 2 | Y | 52 | 4 | 8 | | | 124 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 4557 | X | 2711 | -0- | -1846 | -0- | 21 | 1 | 2658 | 2 | Y | 29 | 138 | 1 | | | 15 |
| | | | | | | | 32 | 9 | | | | | | | | | |

NOONDAY (TRAVIS PEAK) //CONT.// 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
LUSCOMBE, KATHERINE GAS UNIT WELL #: 5 RRCID -> 255849 COMPL. DATE 01/26/2010 TOTAL DEPTH 14200 PERF.11316 - 14150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 976 | N | 976 | -0- | -0- | -0- | 19 | 1 | 931 | 2 | Y | 24 | 22 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1921 | N | 1921 | -0- | -0- | -0- | 42 | 1 | 1843 | 2 | Y | 33 | 34 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1084 | N | 1084 | -0- | -0- | -0- | 22 | 1 | 1033 | 2 | Y | 26 | 30 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *01 | 1454 | N | 1454 | -0- | -0- | -0- | 33 | 1 | 1384 | 2 | Y | 34 | 29 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *02 | 1856 | X | 1134 | -0- | -722 | -0- | 27 | 1 | 1088 | 2 | Y | 17 | 23 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 1984 | X | 1311 | -0- | -673 | -0- | 10 | 1 | 1276 | 2 | Y | 23 | 21 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |

LUSCOMBE, KATHERINE GAS UNIT WELL #: 7 RRCID -> 256307 COMPL. DATE 06/25/2010 TOTAL DEPTH 13800 PERF.11304 - 13706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 1171 | -0- | -1061 | -0- | 23 | 1 | 1117 | 2 | Y | 28 | 26 | 1 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2708 | X | 2708 | -0- | -0- | -0- | 59 | 1 | 2598 | 2 | Y | 46 | 48 | 1 | | | 6 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 3761 | X | 3761 | -0- | -0- | -0- | 76 | 1 | 3587 | 2 | Y | 89 | 89 | 1 | | | 6 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| *01 | 4097 | X | 4097 | -0- | -0- | -0- | 94 | 1 | 3879 | 2 | Y | 113 | 73 | 1 | | | 46 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *02 | 2911 | X | 2911 | -0- | -0- | -0- | 71 | 1 | 2812 | 2 | Y | 25 | 67 | 1 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 4003 | X | 4003 | -0- | -0- | -0- | 31 | 1 | 3892 | 2 | Y | 73 | 65 | 1 | | | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |

LUSCOMBE, KATHERINE GAS UNIT WELL #: 8 RRCID -> 256308 COMPL. DATE 01/04/2010 TOTAL DEPTH 14128 PERF.11352 - 14052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2216 | -0- | -140 | -0- | 44 | 1 | 2122 | 2 | Y | 45 | 60 | 1 | | | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 3544 | X | 3544 | -0- | -0- | -0- | 77 | 1 | 3400 | 2 | Y | 61 | 65 | 1 | | | 3 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 2867 | X | 2867 | -0- | -0- | -0- | 58 | 1 | 2733 | 2 | Y | 69 | 67 | 1 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| *01 | 3297 | X | 3297 | -0- | -0- | -0- | 76 | 1 | 3135 | 2 | Y | 78 | 65 | 1 | | | 18 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *02 | 4379 | X | 2234 | -0- | -2145 | -0- | 54 | 1 | 2146 | 2 | Y | 31 | 46 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *03 | 3865 | X | 3865 | -0- | -0- | -0- | 30 | 1 | 3761 | 2 | Y | 67 | 60 | 1 | | | 10 |
| | | | | | | | 74 | 9 | | | | | | | | | |

KATHERINE LUSCOMBE GAS UNIT WELL #: 4 RRCID -> 264463 COMPL. DATE 06/04/2016 TOTAL DEPTH 14026 PERF.11318 - 13142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4834 | X | 4834 | -0- | -0- | -0- | 96 | 1 | 4632 | 2 | Y | 96 | 95 | 1 | | | 13 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 1033 | X | 1033 | -0- | -0- | -0- | 22 | 1 | 991 | 2 | Y | 18 | 30 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 930 | X | 70 | -0- | -860 | -0- | 1 | 1 | 67 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 930 | X | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | 2999 | -0- | 2999 | 2999 | 72 | 1 | 2862 | 2 | Y | 59 | 55 | 1 | | | 4 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | T. A. | | 1495 | -0- | 1495 | 4494 | 12 | 1 | 1452 | 2 | Y | 28 | 28 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |

NORTH TIMPSON (TRAVIS PEAK) 66078 100 NON-ASSOCIATED EXEMPT CNTY: SHELBY
MAYO, EDDIE 536900
DEAN, C. W. GAS UNIT WELL #: 1 RRCID -> 095992 COMPL. DATE 08/25/1981 TOTAL DEPTH 8000 PERF. 6905 - 6922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAK CREEK (JAMES LIME) 66459 225 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
WEATHERLY OIL & GAS, LLC 902815
BARFIELD WELL #: 1 RRCID -> 189682 COMPL. DATE 06/23/2001 TOTAL DEPTH N/A PERF. 7644 - 12936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ETBU GAS UNIT "B" WELL #: 1 RRCID -> 215984 COMPL. DATE 03/23/2005 TOTAL DEPTH 8875 PERF. 7302 - 7345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAK HILL (COTTON VALLEY) 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC 020467
MILLER, FREEMAN GAS UNIT #2 WELL #: 1 RRCID -> 088936 COMPL. DATE 06/16/1980 TOTAL DEPTH 10850 PERF.10623 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WRIGHT, J.T. GAS UNIT #1 WELL #: 1 RRCID -> 090582 COMPL. DATE 10/24/1980 TOTAL DEPTH 10912 PERF.10613 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 250 | N | 250 | -0- | -0- | -0- | 14 | 1 | 228 | 3 | Y | 7 | | | | | 39 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 420 | N | 260 | -0- | -160 | -0- | 16 | 1 | 244 | 3 | Y | -0- | | | | | 39 |
| 12 | 276 | N | 276 | -0- | -0- | -0- | 17 | 1 | 257 | 3 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 338 | N | 338 | -0- | -0- | -0- | 20 | 1 | 315 | 3 | Y | 3 | | | | | 44 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 16 | 1 | 244 | 3 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |

DORSEY, C. B. GAS UNIT #2 WELL #: 1 RRCID -> 090857 COMPL. DATE 10/30/1980 TOTAL DEPTH 10858 PERF.10545 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 256 | -0- | -23 | -0- | 15 | 1 | 241 | 3 | N | -0- | | | | | 45 |
| 11 | 270 | N | 187 | -0- | -83 | -0- | 11 | 1 | 176 | 3 | N | -0- | | | | | 45 |
| 12 | 243 | N | 243 | -0- | -0- | -0- | 15 | 1 | 228 | 3 | N | -0- | | | | | 45 |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 11 | 1 | 178 | 3 | N | -0- | | | | | 45 |
| 02 | 174 | N | 145 | -0- | -29 | -0- | 9 | 1 | 136 | 3 | N | -0- | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
FINDLEY, M.K. WELL #: 1 RRCID -> 091569 COMPL. DATE 04/23/1980 TOTAL DEPTH 10500 PERF. 9202 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 121 | N | 121 | -0- | -0- | -0- | 120 | 3 | 1 | 9 | Y | 1 | 13 | 1 | | | 2 |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 203 | N | 105 | -0- | -98 | -0- | 105 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

DORSEY, O.C. G.U. 1 WELL #: 1 RRCID -> 092894 COMPL. DATE 01/25/1981 TOTAL DEPTH 10874 PERF.10552 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HELVENSTON WELL #: 1 RRCID -> 093725 COMPL. DATE 12/29/1980 TOTAL DEPTH 10570 PERF. 9296 - 10427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHEPPARD, B. ET AL WELL #: 2 RRCID -> 093881 COMPL. DATE 12/29/1980 TOTAL DEPTH 10350 PERF. 9938 - 10175

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 463 | -0- | -64 | -0- | 463 | 3 | | | N | -0- | | | | | 103 |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | 103 |
| 12 | 498 | N | 498 | -0- | -0- | -0- | 490 | 3 | 8 | 9 | N | 7 | 98 | 1 | | | 12 |
| 01 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 12 |
| 02 | 493 | N | 443 | -0- | -50 | -0- | 443 | 3 | | | N | -0- | | | | | 12 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

DEAN, A. E. GAS UNIT #1 WELL #: 1 RRCID -> 094011 COMPL. DATE 06/09/1981 TOTAL DEPTH 10878 PERF.10514 - 10749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | Y | -0- | | | | | 13 |
| 11 | 390 | N | 350 | -0- | -40 | -0- | 350 | 3 | | | Y | -0- | | | | | 13 |
| 12 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | Y | -0- | | | | | 13 |
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | Y | -0- | | | | | 13 |
| 02 | T. A. | | 332 | -0- | 332 | 332 | 332 | 3 | | | Y | -0- | | | | | 13 |
| 03 | 0 | X | NO RPT | -0- | -0- | 332 | | | | | Y | NO RPT | | | | | 13 |

KUYKENDALL, R. E. WELL #: 1 RRCID -> 094984 COMPL. DATE 02/10/1981 TOTAL DEPTH 10520 PERF.10408 - 10189

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 294 | N | 294 | -0- | -0- | -0- | 292 | 3 | 2 | 9 | Y | 2 | | | | | 36 |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | Y | -0- | | | | | 36 |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | Y | -0- | | | | | 36 |
| 01 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | Y | -0- | | | | | 36 |
| *02 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | Y | -0- | | | | | 36 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
MERRITT, THOMAS C. TRUSTEE WELL #: 1 RRCID -> 096605 COMPL. DATE 11/17/1981 TOTAL DEPTH 10590 PERF.10204 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2342 | -0- | -169 | -0- | 622 | 1 | 1714 | 3 | N | 5 | | | | | 141 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2284 | N | 2284 | -0- | -0- | -0- | 569 | 1 | 1711 | 3 | N | 4 | | | | | 145 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2301 | N | 2301 | -0- | -0- | -0- | 612 | 1 | 1687 | 3 | N | 2 | 107 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2369 | N | 2369 | -0- | -0- | -0- | 619 | 1 | 1748 | 3 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2204 | N | 1939 | -0- | -265 | -0- | 564 | 1 | 1371 | 3 | N | 4 | | | | | 46 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

WYLIE GAS UNIT WELL #: 2 RRCID -> 113445 COMPL. DATE 10/08/1984 TOTAL DEPTH 10965 PERF.10530 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 578 | N | 578 | -0- | -0- | -0- | 34 | 1 | 544 | 3 | N | -0- | | | | | 57 |
| 11 | 450 | N | 441 | -0- | -9 | -0- | 26 | 1 | 415 | 3 | N | -0- | | | | | 57 |
| 12 | 485 | N | 485 | -0- | -0- | -0- | 29 | 1 | 456 | 3 | N | -0- | | | | | 57 |
| 01 | 381 | N | 381 | -0- | -0- | -0- | 23 | 1 | 358 | 3 | N | -0- | | | | | 57 |
| 02 | 435 | N | 315 | -0- | -120 | -0- | 19 | 1 | 296 | 3 | N | -0- | | | | | 57 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

HILL, W. D. WELL #: 1 RRCID -> 114252 COMPL. DATE 06/20/1984 TOTAL DEPTH 10350 PERF. 9986 - 10233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1411 | -0- | -77 | -0- | 1411 | 3 | | | N | -0- | | | | | 57 |
| 11 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 3 | | | N | -0- | | | | | 57 |
| 12 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 3 | | | N | -0- | | | | | 57 |
| 01 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 3 | | | N | -0- | | | | | 57 |
| 02 | 1421 | N | 1148 | -0- | -273 | -0- | 1148 | 3 | | | N | -0- | | | | | 57 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

SHEPPARD, B. ET AL WELL #: 1 RRCID -> 115043 COMPL. DATE 09/30/1984 TOTAL DEPTH 10300 PERF. 9925 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 1893 | -0- | -587 | -0- | 1893 | 3 | | | N | -0- | | | | | 77 |
| 11 | 2220 | N | 1843 | -0- | -377 | -0- | 1843 | 3 | | | N | -0- | | | | | 77 |
| 12 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 3 | | | N | -0- | | | | | 77 |
| 01 | 1832 | N | 1832 | -0- | -0- | -0- | 1832 | 3 | | | N | -0- | | | | | 77 |
| 02 | 1769 | N | 1718 | -0- | -51 | -0- | 1718 | 3 | | | N | -0- | | | | | 77 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

DEAN, A. E. GAS UNIT #1 WELL #: 2 RRCID -> 115460 COMPL. DATE 02/07/1985 TOTAL DEPTH 10865 PERF.10462 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 61 | -0- | -1 | -0- | 4 | 1 | 57 | 3 | Y | -0- | | | | | 8 |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 3 | 1 | 54 | 3 | Y | -0- | | | | | 8 |
| 12 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 3 | Y | -0- | | | | | 8 |
| 01 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 3 | Y | -0- | | | | | 8 |
| *02 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 103 | 3 | Y | -0- | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DORSEY, C.B. GAS UNIT #2 WELL #: 2 RRCID -> 132776 COMPL. DATE 10/31/1989 TOTAL DEPTH 10900 PERF.10525 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 735 | -0- | -226 | -0- | 43 | 1 | 692 | 3 | Y | -0- | | | | | 15 |
| 11 | 1080 | N | 335 | -0- | -745 | -0- | 20 | 1 | 315 | 3 | Y | -0- | | | | | 15 |
| 12 | 330 | N | 330 | -0- | -0- | -0- | 20 | 1 | 307 | 3 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1259 | N | 1259 | -0- | -0- | -0- | 75 | 1 | 1184 | 3 | Y | -0- | | | | | 18 |
| *02 | 1173 | N | 1173 | -0- | -0- | -0- | 68 | 1 | 1072 | 3 | Y | 30 | | | | | 48 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |

SHEPPARD, B. ET AL WELL #: 3 RRCID -> 140133 COMPL. DATE 11/26/1991 TOTAL DEPTH 10300 PERF. 9910 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2162 | N | 2162 | -0- | -0- | -0- | 2140 | 3 | 22 | 9 | N | 20 | | | | | 113 |
| 11 | 2160 | N | 2160 | -0- | -0- | -0- | 2157 | 3 | 3 | 9 | N | 3 | | | | | 116 |
| 12 | 2269 | N | 2269 | -0- | -0- | -0- | 2256 | 3 | 13 | 9 | N | 12 | 92 | 1 | | | 36 |
| 01 | 2287 | N | 2287 | -0- | -0- | -0- | 2276 | 3 | 11 | 9 | N | 10 | | | | | 46 |
| *02 | 2124 | N | 2124 | -0- | -0- | -0- | 2117 | 3 | 7 | 9 | N | 6 | | | | | 52 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

DEAN, A. E. GAS UNIT #1 WELL #: 3 RRCID -> 140293 COMPL. DATE 11/10/1991 TOTAL DEPTH 10925 PERF.10417 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 352 | -0- | -51 | -0- | 21 | 1 | 331 | 3 | Y | -0- | | | | | 7 |
| 11 | 360 | N | 319 | -0- | -41 | -0- | 19 | 1 | 300 | 3 | Y | -0- | | | | | 7 |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 20 | 1 | 309 | 3 | Y | -0- | | | | | 7 |
| 01 | 293 | N | 293 | -0- | -0- | -0- | 17 | 1 | 276 | 3 | Y | -0- | | | | | 7 |
| *02 | 337 | N | 337 | -0- | -0- | -0- | 20 | 1 | 317 | 3 | Y | -0- | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

SHEPPARD, B. ET AL WELL #: 6 RRCID -> 140401 COMPL. DATE 12/20/1991 TOTAL DEPTH 10325 PERF. 9944 - 10209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 3 | | | N | -0- | | | | | 90 |
| 11 | 1770 | N | 1669 | -0- | -101 | -0- | 1669 | 3 | | | N | -0- | | | | | 90 |
| 12 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 3 | | | N | -0- | 35 | 1 | | | 55 |
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 1486 | 3 | 1 | 9 | N | 1 | | | | | 56 |
| 02 | 1624 | N | 1395 | -0- | -229 | -0- | 1395 | 3 | | | N | -0- | | | | | 56 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

SHEPPARD, B. ET AL WELL #: 4 RRCID -> 142169 COMPL. DATE 11/30/1992 TOTAL DEPTH 10325 PERF. 9956 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2909 | N | 2909 | -0- | -0- | -0- | 2901 | 3 | 8 | 9 | N | 7 | | | | | 190 |
| 11 | 2615 | N | 2615 | -0- | -0- | -0- | 2605 | 3 | 10 | 9 | N | 9 | 161 | 1 | | | 38 |
| 12 | 2328 | N | 2328 | -0- | -0- | -0- | 2318 | 3 | 10 | 9 | N | 9 | | | | | 47 |
| 01 | 2823 | N | 2823 | -0- | -0- | -0- | 2814 | 3 | 9 | 9 | N | 8 | | | | | 55 |
| *02 | 2494 | N | 2494 | -0- | -0- | -0- | 2470 | 3 | 24 | 9 | N | 22 | | | | | 77 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

SHEPPARD, B. ET AL WELL #: 5 RRCID -> 142170 COMPL. DATE 01/04/1993 TOTAL DEPTH 10300 PERF. 9914 - 10155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2233 | X | 1849 | -0- | -384 | -0- | 1843 | 3 | 6 | 9 | Y | 5 | | | | | 81 |
| 11 | 1335 | X | 1335 | -0- | -0- | -0- | 1325 | 3 | 10 | 9 | Y | 9 | 80 | 1 | | | 10 |
| 12 | 1271 | X | 1223 | -0- | -48 | -0- | 1214 | 3 | 9 | 9 | Y | 8 | | | | | 18 |
| 01 | 1271 | X | 1265 | -0- | -6 | -0- | 1258 | 3 | 7 | 9 | Y | 6 | | | | | 24 |
| 02 | 1334 | X | 1221 | -0- | -113 | -0- | 1201 | 3 | 20 | 9 | Y | 18 | | | | | 42 |
| 03 | 1426 | X | NO RPT | -0- | -1426 | -0- | | | | | Y | NO RPT | | | | | 42 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
MILLER, FREEMAN G.U. 2 WELL #: 4 RRCID -> 142635 COMPL. DATE 09/09/1992 TOTAL DEPTH 10920 PERF.10492 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2009 | N | 2009 | -0- | -0- | -0- | 114 | 1 | 1830 | 3 | Y | 59 | 143 | 1 | | | 20 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1656 | -0- | -234 | -0- | 98 | 1 | 1536 | 3 | Y | 20 | | | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2019 | N | 2019 | -0- | -0- | -0- | 121 | 1 | 1870 | 3 | Y | 25 | | | | | 65 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 2156 | N | 2156 | -0- | -0- | -0- | 127 | 1 | 2012 | 3 | Y | 15 | | | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 2002 | N | 2002 | -0- | -0- | -0- | 119 | 1 | 1869 | 3 | Y | 13 | | | | | 93 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 93 |

DEAN, A. E. GAS UNIT #1 WELL #: 4 RRCID -> 142636 COMPL. DATE 09/17/1992 TOTAL DEPTH 10850 PERF.10468 - 10699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 570 | N | 551 | -0- | -19 | -0- | 551 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | Y | -0- | | | | | 4 |
| *02 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

WRIGHT, J.T. GAS UNIT #1 WELL #: 4 RRCID -> 143382 COMPL. DATE 10/19/1992 TOTAL DEPTH 10918 PERF.10611 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 371 | -0- | -1 | -0- | 22 | 1 | 348 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 20 | 1 | 319 | 3 | Y | -0- | | | | | 1 |
| 12 | 326 | N | 326 | -0- | -0- | -0- | 20 | 1 | 306 | 3 | Y | -0- | | | | | 1 |
| 01 | 326 | N | 326 | -0- | -0- | -0- | 19 | 1 | 307 | 3 | Y | -0- | | | | | 1 |
| 02 | 319 | N | 300 | -0- | -19 | -0- | 18 | 1 | 282 | 3 | Y | -0- | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WYLIE GAS UNIT WELL #: 3 RRCID -> 143464 COMPL. DATE 11/07/1992 TOTAL DEPTH 10900 PERF.10557 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/19/2019 - P/A 04/19/19

DORSEY, C.B. GAS UNIT #2 WELL #: 3 RRCID -> 143504 COMPL. DATE 11/11/1992 TOTAL DEPTH 10905 PERF.10523 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORSEY, O.C. G.U. 1 WELL #: 2 RRCID -> 143576 COMPL. DATE 11/02/1992 TOTAL DEPTH 10903 PERF.10493 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1482 | N | 1482 | -0- | -0- | -0- | 87 | 1 | 1395 | 3 | Y | -0- | | | | | -0- |
| 11 | 1436 | N | 1436 | -0- | -0- | -0- | 86 | 1 | 1350 | 3 | Y | -0- | | | | | -0- |
| 12 | 1478 | N | 1478 | -0- | -0- | -0- | 90 | 1 | 1388 | 3 | Y | -0- | | | | | -0- |
| 01 | 1431 | N | 1431 | -0- | -0- | -0- | 85 | 1 | 1346 | 3 | Y | -0- | | | | | -0- |
| 02 | 1392 | N | 1308 | -0- | -84 | -0- | 78 | 1 | 1230 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
WYLIE GAS UNIT WELL #: 4 RRCID -> 143709 COMPL. DATE 12/16/1992 TOTAL DEPTH 10936 PERF.10560 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 798 | -0- | -132 | -0- | 795 | 3 | 3 | 9 | Y | 3 | | | | | 49 |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 1330 | 3 | 9 | 9 | Y | 8 | | | | | 57 |
| 12 | 1555 | N | 1555 | -0- | -0- | -0- | 1555 | 3 | | | Y | -0- | | | | | 57 |
| 01 | 1510 | N | 1510 | -0- | -0- | -0- | 1502 | 3 | 8 | 9 | Y | 7 | | | | | 64 |
| 02 | 841 | N | 668 | -0- | -173 | -0- | 647 | 3 | 21 | 9 | Y | 19 | | | | | 83 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 83 |

WRIGHT, J.T. GAS UNIT #1 WELL #: 3 RRCID -> 143923 COMPL. DATE 08/29/1992 TOTAL DEPTH 10900 PERF.10540 - 10761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROGERS, BILLY NEAL WELL #: 6 RRCID -> 145324 COMPL. DATE 04/09/1993 TOTAL DEPTH 10861 PERF.10424 - 10649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | 25 |
| 11 | 180 | N | 177 | -0- | -3 | -0- | 177 | 3 | | | N | -0- | | | | | 25 |
| 12 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | 25 |
| 01 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | 25 |
| 02 | 174 | N | 166 | -0- | -8 | -0- | 166 | 3 | | | N | -0- | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

MILLER, FREEMAN G.U. 2 WELL #: 5 RRCID -> 145667 COMPL. DATE 04/14/1993 TOTAL DEPTH 10918 PERF.10539 - 10761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 152 | -0- | -3 | -0- | 9 | 1 | 143 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 9 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 12 | 166 | N | 166 | -0- | -0- | -0- | 10 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 01 | 169 | N | 169 | -0- | -0- | -0- | 10 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| *02 | 162 | N | 162 | -0- | -0- | -0- | 10 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DORSEY, C.B. GAS UNIT #2 WELL #: 4 RRCID -> 145822 COMPL. DATE 04/23/1993 TOTAL DEPTH 10895 PERF.10454 - 10736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1581 | -0- | -0- | -0- | 93 | 1 | 1488 | 3 | N | -0- | | | | | 60 |
| 11 | 1577 | N | 1577 | -0- | -0- | -0- | 94 | 1 | 1483 | 3 | N | -0- | | | | | 60 |
| 12 | 1588 | N | 1588 | -0- | -0- | -0- | 96 | 1 | 1492 | 3 | N | -0- | | | | | 60 |
| 01 | 1641 | N | 1641 | -0- | -0- | -0- | 98 | 1 | 1543 | 3 | N | -0- | | | | | 60 |
| 02 | 1537 | N | 1416 | -0- | -121 | -0- | 85 | 1 | 1331 | 3 | N | -0- | | | | | 60 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

WRIGHT, J.T. GAS UNIT #1 WELL #: 5 RRCID -> 146041 COMPL. DATE 04/16/1993 TOTAL DEPTH 10904 PERF.10550 - 10729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1517 | N | 1517 | -0- | -0- | -0- | 89 | 1 | 1419 | 3 | Y | 8 | | | | | 52 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1355 | N | 1355 | -0- | -0- | -0- | 81 | 1 | 1270 | 3 | Y | 4 | 1 | 8 | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1460 | N | 1460 | -0- | -0- | -0- | 88 | 1 | 1364 | 3 | Y | 7 | | | | | 62 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1536 | N | 1536 | -0- | -0- | -0- | 91 | 1 | 1435 | 3 | Y | 9 | | | | | 71 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 1346 | N | 1346 | -0- | -0- | -0- | 80 | 1 | 1263 | 3 | Y | 3 | | | | | 74 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 74 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DORSEY, O.C. G.U. 1 WELL #: 3 RRCID -> 153498 COMPL. DATE 01/16/1995 TOTAL DEPTH 10890 PERF.10506 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1322 | -0- | -135 | -0- | 78 | 1 | 1244 | 3 | Y | -0- | | | | | 60 |
| 11 | 1380 | N | 1287 | -0- | -93 | -0- | 77 | 1 | 1210 | 3 | Y | -0- | | | | | 60 |
| 12 | 1305 | N | 1305 | -0- | -0- | -0- | 79 | 1 | 1226 | 3 | Y | -0- | | | | | 60 |
| 01 | 1371 | N | 1371 | -0- | -0- | -0- | 82 | 1 | 1289 | 3 | Y | -0- | | | | | 60 |
| *02 | 1287 | N | 1287 | -0- | -0- | -0- | 77 | 1 | 1210 | 3 | Y | -0- | | | | | 60 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 60 |

DEAN, A. E. GAS UNIT #1 WELL #: 5 RRCID -> 153640 COMPL. DATE 02/21/1995 TOTAL DEPTH 10830 PERF.10461 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

WRIGHT, J.T. GAS UNIT #1 WELL #: 6 RRCID -> 154217 COMPL. DATE 02/28/1995 TOTAL DEPTH 10860 PERF.10495 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 5 | 77 | 1 | | | 5 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

MERRITT, THOMAS C. TRUSTEE WELL #: 5 RRCID -> 169853 COMPL. DATE 03/03/1998 TOTAL DEPTH 10600 PERF. 9117 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 279 | -0- | -0- | -0- | 74 | 1 | 205 | 3 | N | -0- | | | | | 25 |
| 11 | 300 | N | 296 | -0- | -4 | -0- | 74 | 1 | 222 | 3 | N | -0- | | | | | 25 |
| 12 | 315 | N | 315 | -0- | -0- | -0- | 84 | 1 | 231 | 3 | N | -0- | | | | | 25 |
| 01 | 287 | N | 287 | -0- | -0- | -0- | 75 | 1 | 212 | 3 | N | -0- | | | | | 25 |
| 02 | 290 | N | 285 | -0- | -5 | -0- | 83 | 1 | 202 | 3 | N | -0- | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

DORSEY, C.B. GU #2 WELL #: 5 RRCID -> 177011 COMPL. DATE 01/13/2000 TOTAL DEPTH 10820 PERF.10545 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 219 | N | 219 | -0- | -0- | -0- | 13 | 1 | 204 | 3 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 271 | N | 271 | -0- | -0- | -0- | 16 | 1 | 252 | 3 | N | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 205 | N | 205 | -0- | -0- | -0- | 12 | 1 | 189 | 3 | N | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 245 | N | 245 | -0- | -0- | -0- | 14 | 1 | 225 | 3 | N | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 261 | N | 245 | -0- | -16 | -0- | 15 | 1 | 229 | 3 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DORSEY, O.C. G.U. 1 WELL #: 4 RRCID -> 177490 COMPL. DATE 02/05/2000 TOTAL DEPTH 10900 PERF.10515 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 857 | -0- | -11 | -0- | 50 | 1 | 807 | 3 | N | -0- | | | | | 69 |
| 11 | 840 | N | 813 | -0- | -27 | -0- | 49 | 1 | 764 | 3 | N | -0- | | | | | 69 |
| 12 | 853 | N | 853 | -0- | -0- | -0- | 52 | 1 | 800 | 3 | N | 1 | | | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 855 | N | 855 | -0- | -0- | -0- | 51 | 1 | 804 | 3 | N | -0- | | | | | 70 |
| *02 | 795 | N | 795 | -0- | -0- | -0- | 48 | 1 | 747 | 3 | N | -0- | | | | | 70 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

SHEPPARD, B. ET AL WELL #: 8 RRCID -> 180540 COMPL. DATE 10/25/2000 TOTAL DEPTH 10420 PERF. 9954 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2367 | -0- | -51 | -0- | 2361 | 3 | 6 | 9 | N | 5 | | | | | 162 |
| 11 | 2340 | N | 2297 | -0- | -43 | -0- | 2297 | 3 | | | N | -0- | | | | | 162 |
| 12 | 2471 | N | 2471 | -0- | -0- | -0- | 2453 | 3 | 18 | 9 | N | 16 | 154 | 1 | | | 24 |
| 01 | 2376 | N | 2376 | -0- | -0- | -0- | 2365 | 3 | 11 | 9 | N | 10 | | | | | 34 |
| 02 | 2233 | N | 2150 | -0- | -83 | -0- | 2138 | 3 | 12 | 9 | N | 11 | | | | | 45 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

DEAN, A. E. GAS UNIT #1 WELL #: 6 RRCID -> 182128 COMPL. DATE 02/28/2001 TOTAL DEPTH 10860 PERF.10412 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 65 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WYLIE GAS UNIT WELL #: 7 RRCID -> 199571 COMPL. DATE 11/11/2003 TOTAL DEPTH 10890 PERF.10542 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2071 | N | 2071 | -0- | -0- | -0- | 2070 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| *02 | 2536 | N | 2536 | -0- | -0- | -0- | 2536 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MILLER, FREEMAN G.U. 2 WELL #: 6 RRCID -> 199770 COMPL. DATE 12/09/2003 TOTAL DEPTH 10890 PERF.10556 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1575 | N | 1575 | -0- | -0- | -0- | 92 | 1 | 1473 | 3 | N | 9 | | | | | 64 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1519 | -0- | -131 | -0- | 90 | 1 | 1418 | 3 | N | 10 | | | | | 74 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1576 | N | 1576 | -0- | -0- | -0- | 95 | 1 | 1467 | 3 | N | 13 | | | | | 87 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1575 | N | 1575 | -0- | -0- | -0- | 93 | 1 | 1471 | 3 | N | 10 | | | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1490 | N | 1490 | -0- | -0- | -0- | 88 | 1 | 1390 | 3 | N | 11 | | | | | 108 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

HELVENSTON WELL #: 3 RRCID -> 200774 COMPL. DATE 10/03/2003 TOTAL DEPTH 10510 PERF.10224 - 10391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1050 | -0- | -159 | -0- | 1050 | 3 | | | Y | -0- | | | | | 106 |
| 11 | 1290 | N | 940 | -0- | -350 | -0- | 931 | 3 | 9 | 9 | Y | 8 | | | | | 114 |
| 12 | 982 | N | 982 | -0- | -0- | -0- | 975 | 3 | 7 | 9 | Y | 6 | 79 | 1 | | | 41 |
| 01 | 969 | N | 969 | -0- | -0- | -0- | 968 | 3 | 1 | 9 | Y | 1 | | | | | 42 |
| 02 | 899 | N | 854 | -0- | -45 | -0- | 854 | 3 | | | Y | -0- | | | | | 42 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
FINDLEY, M.K. WELL #: 9 RRCID -> 201138 COMPL. DATE 12/15/2003 TOTAL DEPTH 10485 PERF.10024 - 10327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | Y | -0- | | | | | 108 |
| 11 | 540 | N | 513 | -0- | -27 | -0- | 513 | 3 | | | Y | -0- | | | | | 108 |
| 12 | 589 | N | 589 | -0- | -0- | -0- | 586 | 3 | 3 | 9 | Y | 3 | 97 | 1 | | | 14 |
| 01 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | Y | -0- | | | | | 14 |
| *02 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | Y | -0- | | | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

SHEPPARD, B. ET AL WELL #: 9 RRCID -> 201718 COMPL. DATE 02/27/2004 TOTAL DEPTH 10321 PERF. 9974 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2237 | X | 2237 | -0- | -0- | -0- | 2231 | 3 | 6 | 9 | Y | 5 | | | | | 90 |
| 11 | 1830 | X | 1454 | -0- | -376 | -0- | 1444 | 3 | 10 | 9 | Y | 9 | 89 | 1 | | | 10 |
| 12 | 1891 | X | 1584 | -0- | -307 | -0- | 1575 | 3 | 9 | 9 | Y | 8 | | | | | 18 |
| 01 | 1891 | X | 1483 | -0- | -408 | -0- | 1475 | 3 | 8 | 9 | Y | 7 | | | | | 25 |
| 02 | 2552 | X | 1766 | -0- | -786 | -0- | 1747 | 3 | 19 | 9 | Y | 17 | | | | | 42 |
| 03 | 2232 | X | NO RPT | -0- | -2232 | -0- | | | | | Y | NO RPT | | | | | 42 |

BOTTOMS, TALLEY WELL #: 1 RRCID -> 214714 COMPL. DATE 07/12/2005 TOTAL DEPTH 10895 PERF.10468 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

BOTTOMS, TALLEY WELL #: 2 RRCID -> 215164 COMPL. DATE 07/19/2005 TOTAL DEPTH 10908 PERF.10454 - 10771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 86 | -0- | -162 | -0- | 3 | 1 | 83 | 2 | N | -0- | | | | | 25 |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 15 | 1 | 351 | 2 | N | -0- | | | | | 25 |
| 12 | 813 | N | 813 | -0- | -0- | -0- | 30 | 1 | 783 | 2 | N | -0- | | | | | 25 |
| 01 | 454 | N | 454 | -0- | -0- | -0- | 20 | 1 | 434 | 2 | N | -0- | | | | | 25 |
| 02 | 348 | N | 216 | -0- | -132 | -0- | 10 | 1 | 206 | 2 | N | -0- | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

HUDMAN, B.J. UNIT WELL #: 4 RRCID -> 221407 COMPL. DATE 03/16/2006 TOTAL DEPTH 10910 PERF.10470 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 856 | -0- | -105 | -0- | 35 | 1 | 821 | 2 | N | -0- | | | | | 17 |
| 11 | 845 | N | 845 | -0- | -0- | -0- | 34 | 1 | 811 | 2 | N | -0- | | | | | 17 |
| 12 | 910 | N | 910 | -0- | -0- | -0- | 33 | 1 | 877 | 2 | N | -0- | | | | | 17 |
| 01 | 1039 | N | 1039 | -0- | -0- | -0- | 45 | 1 | 994 | 2 | N | -0- | | | | | 17 |
| *02 | 915 | N | 915 | -0- | -0- | -0- | 40 | 1 | 858 | 2 | N | 15 | | | | | 32 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

BOTTOMS, TALLEY WELL #: 3 RRCID -> 223216 COMPL. DATE 07/24/2006 TOTAL DEPTH 10850 PERF.10486 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1587 | -0- | -149 | -0- | 68 | 1 | 1513 | 2 | N | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1222 | -0- | -278 | -0- | 49 | 1 | 1167 | 2 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1450 | N | 1450 | -0- | -0- | -0- | 56 | 1 | 1385 | 2 | N | 8 | | | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1151 | N | 1151 | -0- | -0- | -0- | 50 | 1 | 1101 | 2 | N | -0- | | | | | 63 |
| 02 | 1189 | N | 1083 | -0- | -106 | -0- | 48 | 1 | 1035 | 2 | N | -0- | | | | | 63 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

HUDMAN, B.J. UNIT WELL #: 5 RRCID -> 225316 COMPL. DATE 11/17/2006 TOTAL DEPTH 10936 PERF.10482 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1940 | N | 1940 | -0- | -0- | -0- | 78 | 1 | 1862 | 2 | N | -0- | | | | | 12 |
| 11 | 2201 | N | 2201 | -0- | -0- | -0- | 88 | 1 | 2113 | 2 | N | -0- | | | | | 12 |
| 12 | 1999 | N | 1999 | -0- | -0- | -0- | 73 | 1 | 1926 | 2 | N | -0- | | | | | 12 |
| 01 | 2461 | N | 2461 | -0- | -0- | -0- | 107 | 1 | 2354 | 2 | N | -0- | | | | | 12 |
| *02 | 2104 | N | 2104 | -0- | -0- | -0- | 88 | 1 | 2016 | 2 | N | -0- | | | | | 12 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

WRIGHT, J.T. GAS UNIT #1 WELL #: 7 RRCID -> 228860 COMPL. DATE 05/01/2007 TOTAL DEPTH 10909 PERF.10584 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUMMERS GAS UNIT WELL #: 1 RRCID -> 229408 COMPL. DATE 05/29/2007 TOTAL DEPTH 11232 PERF.10155 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 82 | -0- | 82 | 338 | 18 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 273 | -0- | 273 | 611 | 45 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 67 | -0- | 67 | 678 | 11 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 01 | 1527 | X | 849 | -0- | -678 | -0- | 195 | 1 | 654 | 3 | Y | -0- | | | | | -0- |
| *02 | 604 | X | 604 | -0- | -0- | -0- | 181 | 1 | 423 | 3 | Y | -0- | | | | | -0- |
| 03 | 279 | X | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS GAS UNIT WELL #: 1 RRCID -> 230838 COMPL. DATE 07/19/2007 TOTAL DEPTH 11200 PERF. 9260 - 10727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 20 | -0- | 20 | 20 | 2 | 1 | 18 | 2 | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | 190 | -0- | 190 | 210 | 13 | 1 | 177 | 2 | Y | -0- | | | | | 2 |
| 01 | T. A. | | 873 | -0- | 873 | 1083 | 119 | 1 | 754 | 2 | Y | -0- | | | | | 2 |
| *02 | 1334 | N | 251 | -0- | -1083 | -0- | 50 | 1 | 201 | 2 | Y | -0- | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

MORGAN GAS UNIT WELL #: 1 RRCID -> 232016 COMPL. DATE 10/10/2007 TOTAL DEPTH 11200 PERF. 9433 - 10886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 334 | -0- | -69 | -0- | 74 | 1 | 260 | 3 | Y | -0- | | | | | 9 |
| 11 | 562 | X | 562 | -0- | -0- | -0- | 92 | 1 | 470 | 3 | Y | -0- | | | | | 9 |
| 12 | 277 | X | 277 | -0- | -0- | -0- | 46 | 1 | 231 | 3 | Y | -0- | | | | | 9 |
| 01 | 509 | X | 509 | -0- | -0- | -0- | 117 | 1 | 392 | 3 | Y | -0- | | | | | 9 |
| 02 | 551 | X | 518 | -0- | -33 | -0- | 155 | 1 | 363 | 3 | Y | -0- | | | | | 9 |
| 03 | 589 | X | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | 9 |

SUMMERS GAS UNIT WELL #: 3 RRCID -> 239601 COMPL. DATE 07/05/2008 TOTAL DEPTH 10980 PERF. 9353 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | X | 282 | -0- | -307 | -0- | 62 | 1 | 219 | 3 | Y | 1 | | | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | X | 158 | -0- | -172 | -0- | 26 | 1 | 132 | 3 | Y | -0- | | | | | 54 |
| 12 | 455 | X | 455 | -0- | -0- | -0- | 76 | 1 | 379 | 3 | Y | -0- | | | | | 54 |
| 01 | 527 | X | 469 | -0- | -58 | -0- | 108 | 1 | 361 | 3 | Y | -0- | | | | | 54 |
| *02 | 912 | X | 912 | -0- | -0- | -0- | 273 | 1 | 639 | 3 | Y | -0- | | | | | 54 |
| 03 | 279 | X | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | 54 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CANNON GAS UNIT WELL #: 2 RRCID -> 239613 COMPL. DATE 06/22/2008 TOTAL DEPTH 10920 PERF. 9332 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 12 | 124 | X | 124 | -0- | -0- | -0- | 8 | 1 | 116 | 2 | Y | -0- | | | | | 29 |
| 01 | 376 | X | 376 | -0- | -0- | -0- | 51 | 1 | 322 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | T. A. | | 142 | -0- | 142 | 142 | 27 | 1 | 109 | 2 | Y | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 0 | X | NO RPT | -0- | -0- | 142 | | | | | Y | NO RPT | | | | | 37 |

ERISMAN WELL #: 1 RRCID -> 240506 COMPL. DATE 08/21/2008 TOTAL DEPTH 10990 PERF. 9624 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 647 | N | 647 | -0- | -0- | -0- | 143 | 1 | 504 | 3 | Y | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 32 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 12 | 112 | N | 112 | -0- | -0- | -0- | 19 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 01 | 581 | N | 581 | -0- | -0- | -0- | 134 | 1 | 447 | 3 | Y | -0- | | | | | -0- |
| 02 | 609 | X | 174 | -0- | -435 | -0- | 52 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 03 | 651 | X | NO RPT | -0- | -651 | -0- | | | | | Y | NO RPT | | | | | -0- |

KUYKENDALL, R. E. WELL #: 2 RRCID -> 241368 COMPL. DATE 04/26/2008 TOTAL DEPTH 11810 PERF.10139 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 37 |

CANNON GAS UNIT WELL #: 1 RRCID -> 242039 COMPL. DATE 08/02/2008 TOTAL DEPTH 10832 PERF. 9476 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | 51 | -0- | -941 | -0- | 5 | 1 | 46 | 2 | Y | -0- | | | | | 47 |
| 11 | 660 | X | -0- | -0- | -660 | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | 913 | X | 913 | -0- | -0- | -0- | 61 | 1 | 852 | 2 | Y | -0- | | | | | 47 |
| 01 | 583 | X | 583 | -0- | -0- | -0- | 78 | 1 | 497 | 2 | Y | 7 | | | | | 54 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 950 | N | 950 | -0- | -0- | -0- | 187 | 1 | 751 | 2 | Y | 11 | | | | | 65 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 65 |

PERDUE GAS UNIT WELL #: 2 RRCID -> 242564 COMPL. DATE 08/12/2008 TOTAL DEPTH 12195 PERF. 9390 - 12045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 367 | N | 367 | -0- | -0- | -0- | 81 | 1 | 286 | 3 | Y | -0- | | | | | 71 |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 20 | 1 | 100 | 3 | Y | 1 | | | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 131 | N | 131 | -0- | -0- | -0- | 22 | 1 | 109 | 3 | Y | -0- | | | | | 72 |
| 01 | 846 | N | 846 | -0- | -0- | -0- | 195 | 1 | 651 | 3 | Y | -0- | | | | | 72 |
| 02 | 348 | X | 250 | -0- | -98 | -0- | 75 | 1 | 175 | 3 | Y | -0- | | | | | 72 |
| 03 | 372 | X | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | 72 |

PERDUE GAS UNIT WELL #: 1 RRCID -> 242648 COMPL. DATE 06/01/2008 TOTAL DEPTH 11205 PERF. 9634 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 201 | | | | | Y | -0- | | | | | 9 |
| 11 | T. A. | | 227 | -0- | 227 | 428 | 37 | 1 | 190 | 3 | Y | -0- | | | | | 9 |
| 12 | T. A. | | 220 | -0- | 220 | 648 | 37 | 1 | 183 | 3 | Y | -0- | | | | | 9 |
| 01 | 1332 | X | 684 | -0- | -648 | -0- | 157 | 1 | 527 | 3 | Y | -0- | | | | | 9 |
| 02 | 232 | X | 108 | -0- | -124 | -0- | 32 | 1 | 76 | 3 | Y | -0- | | | | | 9 |
| 03 | 248 | X | NO RPT | -0- | -248 | -0- | | | | | Y | NO RPT | | | | | 9 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
FENTON WELL #: 1 RRCID -> 244924 COMPL. DATE 09/22/2008 TOTAL DEPTH 10967 PERF. 9320 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | 11 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 11 |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 7 | 1 | 101 | 2 | Y | -0- | | | 11 |
| 01 | 341 | N | 341 | -0- | -0- | -0- | 46 | 1 | 295 | 2 | Y | -0- | | | 11 |
| 02 | T. A. | | 122 | -0- | 122 | 122 | 24 | 1 | 98 | 2 | Y | -0- | | | 11 |
| 03 | 0 | X | NO RPT | -0- | -0- | 122 | | | | | Y | NO RPT | | | 11 |

DAVIS GAS UNIT WELL #: 2 RRCID -> 245301 COMPL. DATE 09/29/2008 TOTAL DEPTH 12231 PERF. 9978 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 29 |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | 29 |
| 01 | 115 | N | 115 | -0- | -0- | -0- | 16 | 1 | 99 | 2 | Y | -0- | | | 29 |
| 02 | T. A. | | 8 | -0- | 8 | 8 | 2 | 1 | 6 | 2 | Y | -0- | | | 29 |
| 03 | 0 | X | NO RPT | -0- | -0- | 8 | | | | | Y | NO RPT | | | 29 |

MORGAN GAS UNIT WELL #: 2 RRCID -> 245620 COMPL. DATE 11/30/2008 TOTAL DEPTH 12435 PERF.10716 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 177 | -0- | 177 | 177 | 39 | 1 | 138 | 3 | Y | -0- | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | 177 | | | | | Y | -0- | | | 2 |
| 12 | T. A. | | 138 | -0- | 138 | 315 | 23 | 1 | 115 | 3 | Y | -0- | | | 2 |
| 01 | T. A. | | -0- | -0- | -0- | 315 | | | | | Y | -0- | | | 2 |
| *02 | 655 | X | 340 | -0- | -315 | -0- | 102 | 1 | 238 | 3 | Y | -0- | | | 2 |
| 03 | 186 | X | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | 2 |

WRIGHT, J.T. GAS UNIT #1 WELL #: 8H RRCID -> 245897 COMPL. DATE 12/02/2008 TOTAL DEPTH 10522 PERF.11002 - 13682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 4150 | -0- | -190 | -0- | 4114 | 3 | 36 | 9 | N | 33 | | | 152 |
| 11 | 4320 | X | 3958 | -0- | -362 | -0- | 3936 | 3 | 22 | 9 | N | 20 | | | 172 |
| 12 | 4464 | X | 4092 | -0- | -372 | -0- | 4055 | 3 | 37 | 9 | N | 34 | 149 1 | | 57 |
| 01 | 4464 | X | 4137 | -0- | -327 | -0- | 4102 | 3 | 35 | 9 | N | 32 | | | 89 |
| 02 | 3944 | X | 3533 | -0- | -411 | -0- | 3497 | 3 | 36 | 9 | N | 33 | | | 122 |
| 03 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | N | NO RPT | | | 122 |

BAKER GAS UNIT WELL #: 1 RRCID -> 246325 COMPL. DATE 02/19/2009 TOTAL DEPTH 11065 PERF. 9500 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 320 | X | 320 | -0- | -0- | -0- | 71 | 1 | 249 | 3 | Y | -0- | | | 6 |
| 11 | 292 | X | 292 | -0- | -0- | -0- | 48 | 1 | 244 | 3 | Y | -0- | | | 6 |
| 12 | 248 | X | 34 | -0- | -214 | -0- | 6 | 1 | 28 | 3 | Y | -0- | | | 6 |
| 01 | 217 | X | 105 | -0- | -112 | -0- | 24 | 1 | 81 | 3 | Y | -0- | | | 6 |
| 02 | 290 | N | -0- | -0- | -290 | -0- | | | | | Y | -0- | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 6 |

HUDMAN, B.J. UNIT WELL #: 7H RRCID -> 247196 COMPL. DATE 08/23/2007 TOTAL DEPTH 10645 PERF.10750 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 816 | -0- | -362 | -0- | 35 | 1 | 781 | 2 | N | -0- | | | 20 |
| 11 | 1140 | N | 793 | -0- | -347 | -0- | 32 | 1 | 761 | 2 | N | -0- | | | 20 |
| 12 | 1388 | N | 1388 | -0- | -0- | -0- | 54 | 1 | 1334 | 2 | N | -0- | | | 20 |
| 01 | 72 | N | 72 | -0- | -0- | -0- | 3 | 1 | 69 | 2 | N | -0- | | | 20 |
| 02 | 754 | N | 72 | -0- | -682 | -0- | 3 | 1 | 63 | 2 | N | 5 | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 25 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HUDMAN, B.J. UNIT WELL #: 8H RRCID -> 247203 COMPL. DATE 04/04/2008 TOTAL DEPTH 10599 PERF.10917 - 12890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 957 | N | 957 | -0- | -0- | -0- | 41 | 1 | 916 | 2 | N | -0- | | | | | 52 |
| 11 | 1230 | N | 939 | -0- | -291 | -0- | 38 | 1 | 901 | 2 | N | -0- | | | | | 52 |
| 12 | 957 | N | 957 | -0- | -0- | -0- | 37 | 1 | 920 | 2 | N | -0- | | | | | 52 |
| 01 | 546 | N | 546 | -0- | -0- | -0- | 24 | 1 | 522 | 2 | N | -0- | | | | | 52 |
| *02 | 1012 | N | 1012 | -0- | -0- | -0- | 45 | 1 | 961 | 2 | N | 5 | | | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

REESE WELL #: 1H RRCID -> 248308 COMPL. DATE 03/28/2009 TOTAL DEPTH 10691 PERF.11008 - 12905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 4711 | -0- | -528 | -0- | 202 | 1 | 4509 | 2 | N | -0- | | | | | 60 |
| 11 | 5070 | X | 4722 | -0- | -348 | -0- | 189 | 1 | 4531 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5239 | X | 4643 | -0- | -596 | -0- | 181 | 1 | 4456 | 2 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4774 | X | 4620 | -0- | -154 | -0- | 201 | 1 | 4419 | 2 | N | -0- | | | | | 67 |
| 02 | 4553 | X | 4100 | -0- | -453 | -0- | 183 | 1 | 3914 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4867 | X | NO RPT | -0- | -4867 | -0- | | | | | N | NO RPT | | | | | 70 |

MOLHUSEN WELL #: 1 RRCID -> 255038 COMPL. DATE 12/01/2009 TOTAL DEPTH 10975 PERF.10543 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | | N | -0- | | | | | 95 |
| 11 | 570 | N | 566 | -0- | -4 | -0- | 566 | 3 | | | N | -0- | | | | | 95 |
| 12 | 546 | N | 546 | -0- | -0- | -0- | 540 | 3 | 6 | 9 | N | 5 | | | | | 100 |
| 01 | 545 | N | 545 | -0- | -0- | -0- | 543 | 3 | 2 | 9 | N | 2 | | | | | 102 |
| 02 | 551 | N | 233 | -0- | -318 | -0- | 214 | 3 | 19 | 9 | N | 17 | | | | | 119 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |

DORSEY, C.B. GAS UNIT #2 WELL #: 6H RRCID -> 268321 COMPL. DATE 02/28/2013 TOTAL DEPTH 10697 PERF.11128 - 15003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17952 | X | 17952 | -0- | -0- | -0- | 1055 | 1 | 16861 | 3 | N | 33 | | | | | 95 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 17408 | X | 17408 | -0- | -0- | -0- | 1036 | 1 | 16320 | 3 | N | 47 | | | | | 142 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 17929 | X | 17929 | -0- | -0- | -0- | 1083 | 1 | 16791 | 3 | N | 50 | 124 | 1 | | | 68 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 17827 | X | 17827 | -0- | -0- | -0- | 1058 | 1 | 16706 | 3 | N | 57 | | | | | 125 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *02 | 16663 | X | 16663 | -0- | -0- | -0- | 994 | 1 | 15617 | 3 | N | 47 | | | | | 172 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 17639 | X | NO RPT | -0- | -17639 | -0- | | | | | N | NO RPT | | | | | 172 |

HILL-IP (ALLOCATION) WELL #: 1H RRCID -> 271690 COMPL. DATE 07/22/2013 TOTAL DEPTH 10402 PERF.10639 - 14354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18407 | X | 18407 | -0- | -0- | -0- | 1152 | 1 | 16877 | 3 | Y | 344 | 358 | 1 | | | 206 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 11 | 17745 | X | 17745 | -0- | -0- | -0- | 1148 | 1 | 16228 | 3 | Y | 335 | 359 | 1 | | | 182 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 12 | 18102 | X | 18102 | -0- | -0- | -0- | 1200 | 1 | 16514 | 3 | Y | 353 | 441 | 1 | | | 94 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 01 | 18011 | X | 17825 | -0- | -186 | -0- | 1229 | 1 | 16234 | 3 | Y | 329 | 182 | 1 | | | 241 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| *02 | 16640 | X | 16640 | -0- | -0- | -0- | 1165 | 1 | 15119 | 3 | Y | 324 | 374 | 1 | | | 191 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 03 | 16709 | X | NO RPT | -0- | -16709 | -0- | | | | | Y | NO RPT | | | | | 191 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
A. E. DEAN GU 1 WELL #: 7H RRCID -> 274269 COMPL. DATE 04/29/2014 TOTAL DEPTH 10642 PERF.10967 - 17336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24127 | X | 24127 | -0- | -0- | -0- | 880 | 1 | 22897 | 3 | Y | 318 | 363 | 1 | | | 127 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 11 | 23146 | X | 23146 | -0- | -0- | -0- | 858 | 1 | 21967 | 3 | Y | 292 | 345 | 1 | | | 74 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 12 | 23938 | X | 23938 | -0- | -0- | -0- | 903 | 1 | 22703 | 3 | Y | 302 | 256 | 1 | | | 120 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 01 | 23925 | X | 23925 | -0- | -0- | -0- | 903 | 1 | 22684 | 3 | Y | 307 | 344 | 1 | | | 83 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| *02 | 22323 | X | 22323 | -0- | -0- | -0- | 843 | 1 | 21161 | 3 | Y | 290 | 230 | 1 | | | 143 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 03 | 21948 | X | NO RPT | -0- | -21948 | -0- | | | | | Y | NO RPT | | | | | 143 |

DEAN, A. E. GAS UNIT #1 WELL #: 8H RRCID -> 276197 COMPL. DATE 12/15/2014 TOTAL DEPTH 10613 PERF.11989 - 17239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24282 | X | 24282 | -0- | -0- | -0- | 893 | 1 | 23231 | 3 | Y | 144 | 165 | 1 | | | 58 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 22780 | X | 22780 | -0- | -0- | -0- | 850 | 1 | 21744 | 3 | Y | 169 | 184 | 1 | | | 43 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 23073 | X | 23073 | -0- | -0- | -0- | 876 | 1 | 22006 | 3 | Y | 174 | 148 | 1 | | | 69 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 01 | 22819 | X | 22819 | -0- | -0- | -0- | 866 | 1 | 21762 | 3 | Y | 174 | 196 | 1 | | | 47 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| *02 | 21613 | X | 21613 | -0- | -0- | -0- | 821 | 1 | 20608 | 3 | Y | 167 | 132 | 1 | | | 82 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 03 | 22847 | X | NO RPT | -0- | -22847 | -0- | | | | | Y | NO RPT | | | | | 82 |

INTERNATIONAL PAPER CO. GU (SA) WELL #: 3H RRCID -> 283726 COMPL. DATE 09/14/2017 TOTAL DEPTH 10458 PERF.11562 - 17914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 58776 | X | 47457 | -0- | -11319 | -0- | 3018 | 1 | 44231 | 3 | Y | 189 | 180 | 1 | | | 448 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 11 | 53820 | X | 45062 | -0- | -8758 | -0- | 2962 | 1 | 41892 | 3 | Y | 189 | 345 | 1 | 6 | 8 | 286 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 12 | 55149 | X | 45008 | -0- | -10141 | -0- | 3030 | 1 | 41718 | 3 | Y | 236 | 351 | 1 | | | 171 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 01 | 53010 | X | 42765 | -0- | -10245 | -0- | 2995 | 1 | 39557 | 3 | Y | 194 | 178 | 1 | | | 187 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| *02 | 38968 | X | 38968 | -0- | -0- | -0- | 2774 | 1 | 36017 | 3 | Y | 161 | | | | | 348 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 03 | 41540 | X | NO RPT | -0- | -41540 | -0- | | | | | Y | NO RPT | | | | | 348 |

INTERNATIONAL PAPER CO. GU WELL #: 4H RRCID -> 285034 COMPL. DATE 06/21/2018 TOTAL DEPTH 10427 PERF.10879 - 16427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 67673 | X | 49808 | -0- | -17865 | -0- | 49448 | 3 | 360 | 9 | N | 327 | 362 | 1 | | | 257 |
| 11 | 61530 | X | 45461 | -0- | -16069 | -0- | 45208 | 3 | 253 | 9 | N | 230 | 180 | 1 | 6 | 8 | 301 |
| 12 | 59365 | X | 43339 | -0- | -16026 | -0- | 43065 | 3 | 274 | 9 | N | 249 | 431 | 1 | | | 119 |
| 01 | 55397 | X | 41282 | -0- | -14115 | -0- | 41006 | 3 | 276 | 9 | N | 251 | 181 | 1 | | | 189 |
| 02 | 49329 | X | 36662 | -0- | -12667 | -0- | 36407 | 3 | 255 | 9 | N | 232 | 186 | 1 | | | 235 |
| 03 | 49817 | X | NO RPT | -0- | -49817 | -0- | | | | | N | NO RPT | | | | | 235 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY 040798
AKINS-REEVES GAS UNIT WELL #: 1 RRCID -> 092747 COMPL. DATE 03/14/1981 TOTAL DEPTH 10250 PERF. 8730 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1603 | -0- | -164 | -0- | 77 | 1 | 1519 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3860 | -0- | 860 | 860 | 197 | 1 | 3650 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1872 | N | 1012 | -0- | -860 | -0- | 49 | 1 | 957 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 2778 | N | 2778 | -0- | -0- | -0- | 123 | 1 | 2624 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 1653 | X | 973 | -0- | -680 | -0- | 45 | 1 | 922 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1767 | X | 1004 | -0- | -763 | -0- | 45 | 1 | 948 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

AKINS-REEVES GAS UNIT WELL #: 3 RRCID -> 118933 COMPL. DATE 10/19/1985 TOTAL DEPTH 10250 PERF. 9850 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1729 | -0- | -38 | -0- | 84 | 1 | 1645 | 3 | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1574 | -0- | -136 | -0- | 81 | 1 | 1493 | 3 | Y | -0- | | | | | -0- |
| 12 | 1767 | N | 1625 | -0- | -142 | -0- | 80 | 1 | 1545 | 3 | Y | -0- | | | | | -0- |
| *01 | 1736 | N | 1530 | -0- | -206 | -0- | 68 | 1 | 1462 | 3 | Y | -0- | | | | | -0- |
| *02 | 1508 | N | 1356 | -0- | -152 | -0- | 62 | 1 | 1294 | 3 | Y | -0- | | | | | -0- |
| 03 | 1612 | N | 1475 | -0- | -137 | -0- | 72 | 1 | 1403 | 3 | Y | -0- | | | | | -0- |

AKINS-REEVES GAS UNIT WELL #: 2 RRCID -> 119412 COMPL. DATE 11/23/1985 TOTAL DEPTH 10250 PERF. 9890 - 10139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2917 | X | 2917 | -0- | -0- | -0- | 141 | 1 | 2776 | 3 | Y | -0- | | | | | -0- |
| 11 | 2760 | X | 2685 | -0- | -75 | -0- | 138 | 1 | 2547 | 3 | Y | -0- | | | | | -0- |
| 12 | 2852 | X | 2528 | -0- | -324 | -0- | 124 | 1 | 2404 | 3 | Y | -0- | | | | | -0- |
| *01 | 2852 | X | 1989 | -0- | -863 | -0- | 89 | 1 | 1900 | 3 | Y | -0- | | | | | -0- |
| *02 | 2668 | X | 2054 | -0- | -614 | -0- | 95 | 1 | 1959 | 3 | Y | -0- | | | | | -0- |
| 03 | 2852 | X | 2585 | -0- | -267 | -0- | 127 | 1 | 2458 | 3 | Y | -0- | | | | | -0- |

JAMES GAS UNIT WELL #: 3 RRCID -> 140675 COMPL. DATE 01/22/1992 TOTAL DEPTH 10335 PERF. 8788 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3199 | X | 3199 | -0- | -0- | -0- | 154 | 1 | 3033 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2898 | X | 2898 | -0- | -0- | -0- | 148 | 1 | 2737 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3019 | X | 3019 | -0- | -0- | -0- | 147 | 1 | 2858 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *01 | 2674 | X | 2674 | -0- | -0- | -0- | 119 | 1 | 2540 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 1711 | X | 160 | -0- | -1551 | -0- | 7 | 1 | 152 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1829 | X | 504 | -0- | -1325 | -0- | 24 | 1 | 479 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

JAMES GAS UNIT WELL #: 4 RRCID -> 142021 COMPL. DATE 07/06/1992 TOTAL DEPTH 10290 PERF. 9160 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 3194 | -0- | -92 | -0- | 154 | 1 | 3029 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2990 | -0- | -190 | -0- | 153 | 1 | 2825 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2619 | -0- | -667 | -0- | 128 | 1 | 2480 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 3193 | X | 1303 | -0- | -1890 | -0- | 57 | 1 | 1231 | 3 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 2987 | X | 1487 | -0- | -1500 | -0- | 69 | 1 | 1410 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 3281 | X | 3281 | -0- | -0- | -0- | 160 | 1 | 3113 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKINS-REEVES GAS UNIT WELL #: 4 RRCID -> 142220 COMPL. DATE 08/13/1992 TOTAL DEPTH 10273 PERF. 8823 - 10155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AKINS-REEVES GAS UNIT WELL #: 5 RRCID -> 167780 COMPL. DATE 01/24/1998 TOTAL DEPTH 10310 PERF. 8748 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 791 | -0- | -15 | -0- | 38 | 1 | 753 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 739 | -0- | -11 | -0- | 38 | 1 | 701 | 3 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 720 | -0- | -86 | -0- | 35 | 1 | 685 | 3 | Y | -0- | | | | | -0- |
| *01 | 806 | N | 651 | -0- | -155 | -0- | 29 | 1 | 622 | 3 | Y | -0- | | | | | -0- |
| *02 | 725 | N | 594 | -0- | -131 | -0- | 27 | 1 | 567 | 3 | Y | -0- | | | | | -0- |
| 03 | 713 | N | 664 | -0- | -49 | -0- | 33 | 1 | 631 | 3 | Y | -0- | | | | | -0- |

AKINS-REEVES GAS UNIT WELL #: 6 RRCID -> 171248 COMPL. DATE 10/16/1998 TOTAL DEPTH 10220 PERF. 8837 - 10066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1470 | N | -0- | -0- | -1470 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AKINS-REEVES GAS UNIT WELL #: 7 RRCID -> 219225 COMPL. DATE 01/02/2006 TOTAL DEPTH 10297 PERF. 8809 - 10101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2979 | X | 2979 | -0- | -0- | -0- | 143 | 1 | 2816 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2797 | N | 2797 | -0- | -0- | -0- | 142 | 1 | 2633 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3007 | N | 2966 | -0- | -41 | -0- | 144 | 1 | 2797 | 3 | Y | 23 | 23 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *01 | 2976 | N | 2796 | -0- | -180 | -0- | 124 | 1 | 2641 | 3 | Y | 28 | 28 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *02 | 2697 | N | 2540 | -0- | -157 | -0- | 116 | 1 | 2404 | 3 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2976 | N | 2802 | -0- | -174 | -0- | 136 | 1 | 2644 | 3 | Y | 20 | 20 | 1 | | | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |

BACHTELL OIL & GAS, LTD. 042327
HEMBY GAS UNIT WELL #: 1 RRCID -> 078140 COMPL. DATE 08/01/1978 TOTAL DEPTH 10732 PERF.10222 - 10393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 370 | N | 370 | -0- | -0- | -0- | 358 | 2 | 12 | 9 | Y | 11 | | | | | 17 |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 549 | 2 | 7 | 9 | Y | 6 | | | | | 23 |
| 12 | 1484 | N | 1484 | -0- | -0- | -0- | 1466 | 2 | 18 | 9 | Y | 16 | | | | | 39 |
| 01 | 1210 | N | 1210 | -0- | -0- | -0- | 1199 | 2 | 11 | 9 | Y | 10 | | | | | 49 |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 1150 | 2 | 1 | 9 | Y | 1 | | | | | 50 |
| 03 | 1488 | N | 1344 | -0- | -144 | -0- | 1335 | 2 | 9 | 9 | Y | 8 | | | | | 58 |

HEMBY GAS UNIT WELL #: 6 RRCID -> 224083 COMPL. DATE 08/05/2006 TOTAL DEPTH 10540 PERF. 9044 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 368 | -0- | -128 | -0- | 368 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 480 | N | 263 | -0- | -217 | -0- | 261 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 12 | 1206 | N | 1206 | -0- | -0- | -0- | 1192 | 2 | 14 | 9 | Y | 13 | | | | | 19 |
| 01 | 1183 | N | 1183 | -0- | -0- | -0- | 1172 | 2 | 11 | 9 | Y | 10 | | | | | 29 |
| 02 | 1038 | X | 1038 | -0- | -0- | -0- | 1037 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 03 | 1209 | X | 1068 | -0- | -141 | -0- | 1060 | 2 | 8 | 9 | Y | 7 | | | | | 37 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BACHTELL OIL & GAS, LTD. //CONT.// 042327
HEMBY GAS UNIT WELL #: 4 RRCID -> 224660 COMPL. DATE 11/11/2006 TOTAL DEPTH 10484 PERF. 8988 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 113 | -0- | -104 | -0- | 113 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 840 | N | 294 | -0- | -546 | -0- | 292 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 12 | 868 | N | 285 | -0- | -583 | -0- | 282 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 01 | 307 | N | 307 | -0- | -0- | -0- | 304 | 2 | 3 | 9 | Y | 3 | | | | | 13 |
| 02 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | 13 |
| *03 | 552 | N | 552 | -0- | -0- | -0- | 549 | 2 | 3 | 9 | Y | 3 | | | | | 16 |

HEMBY GAS UNIT WELL #: 5 RRCID -> 242487 COMPL. DATE 09/04/2008 TOTAL DEPTH 10555 PERF. 9074 - 10420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 632 | -0- | -298 | -0- | 629 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 11 | 600 | N | 108 | -0- | -492 | -0- | 107 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 12 | 744 | N | 532 | -0- | -212 | -0- | 525 | 2 | 7 | 9 | Y | 6 | | | | | 14 |
| 01 | 620 | N | 589 | -0- | -31 | -0- | 583 | 2 | 6 | 9 | Y | 5 | | | | | 19 |
| 02 | 556 | N | 556 | -0- | -0- | -0- | 555 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| *03 | 633 | N | 633 | -0- | -0- | -0- | 629 | 2 | 4 | 9 | Y | 4 | | | | | 24 |

HEMBY GAS UNIT WELL #: 7 RRCID -> 242688 COMPL. DATE 09/24/2008 TOTAL DEPTH 10515 PERF. 9184 - 10376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 1020 | -0- | -747 | -0- | 1016 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 11 | 1200 | N | 727 | -0- | -473 | -0- | 719 | 2 | 8 | 9 | Y | 7 | | | | | 15 |
| 12 | 1399 | N | 1399 | -0- | -0- | -0- | 1380 | 2 | 19 | 9 | Y | 17 | | | | | 32 |
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 1544 | 2 | 13 | 9 | Y | 12 | | | | | 44 |
| 02 | 1268 | N | 1268 | -0- | -0- | -0- | 1267 | 2 | 1 | 9 | Y | 1 | | | | | 45 |
| 03 | 1395 | N | 1251 | -0- | -144 | -0- | 1242 | 2 | 9 | 9 | Y | 8 | | | | | 53 |

BASIC ENERGY SERVICES, L.P. 054313
SMITH, B.G. ESTATE WELL #: 1 RRCID -> 083500 COMPL. DATE 01/19/2004 TOTAL DEPTH 10500 PERF. 3220 - 3260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SMITH, B. G. ESTATE WELL #: 2 RRCID -> 186391 COMPL. DATE 06/15/2001 TOTAL DEPTH 4049 PERF. 3220 - 3260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BOWLES ENERGY, INC. 084097
CHERRY GAS UNIT WELL #: 1 RRCID -> 115306 COMPL. DATE 01/27/1985 TOTAL DEPTH 10500 PERF. 10180 - 10436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 381 | -0- | -146 | -0- | 377 | 2 | 4 | 9 | N | 4 | | | | | 67 |
| 11 | 420 | N | 408 | -0- | -12 | -0- | 396 | 2 | 12 | 9 | N | 11 | | | | | 78 |
| 12 | 434 | N | 406 | -0- | -28 | -0- | 404 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 01 | 393 | N | 393 | -0- | -0- | -0- | 385 | 2 | 8 | 9 | N | 7 | | | | | 87 |
| 02 | 406 | N | 304 | -0- | -102 | -0- | 302 | 2 | 2 | 9 | N | 2 | | | | | 89 |
| 03 | 403 | N | 199 | -0- | -204 | -0- | 199 | 2 | | | N | -0- | | | | | 89 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BOWLES ENERGY, INC. //CONT.// 084097
HEMPHILL, B.W. GAS UNIT WELL #: 1 RRCID -> 126547 COMPL. DATE 02/10/1988 TOTAL DEPTH 10555 PERF.10027 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 52 | -0- | -134 | -0- | 52 | 2 | | | N | -0- | | | | | 22 |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 22 |
| 12 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 22 |
| 01 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 22 |
| 02 | 145 | N | 137 | -0- | -8 | -0- | 137 | 2 | | | N | -0- | | | | | 22 |
| *03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 22 |

HEMPHILL, B.W. GAS UNIT WELL #: 2 RRCID -> 184766 COMPL. DATE 06/22/2001 TOTAL DEPTH 10530 PERF.10087 - 10387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 340 | -0- | -94 | -0- | 340 | 2 | | | N | -0- | | | | | 30 |
| 11 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 30 |
| 12 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | 30 |
| 01 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 30 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | 30 |
| 03 | 434 | N | 298 | -0- | -136 | -0- | 298 | 2 | | | N | -0- | | | | | 30 |

BREITBURN OPERATING L.P. 090732
HART GAS UNIT WELL #: 1 RRCID -> 148145 COMPL. DATE 12/28/1993 TOTAL DEPTH 10654 PERF. 9842 - 10537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

STEWART, JENNIFER GAS UNIT WELL #: 1 RRCID -> 152304 COMPL. DATE 08/17/1994 TOTAL DEPTH 10762 PERF.10432 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 593 | -0- | 593 | 1165 | 591 | 2 | 2 | 9 | Y | 2 | | | | | 65 |
| 11 | T. A. | 44 | -0- | 44 | 1209 | 44 | 2 | | | Y | -0- | | | | | 65 |
| 12 | T. A. | 438 | -0- | 438 | 1647 | 438 | 2 | | | Y | -0- | | | | | 65 |
| 01 | 2228 X | 581 | -0- | -1647 | -0- | 581 | 2 | | | Y | -0- | | | | | 65 |
| 02 | 225 N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | 65 |
| *03 | 292 N | 292 | -0- | -0- | -0- | 292 | 2 | | | Y | -0- | | | | | 65 |

LOFTIS HEIRS GAS UNIT WELL #: 1A RRCID -> 153338 COMPL. DATE 11/25/1994 TOTAL DEPTH 10594 PERF. 9828 - 10484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 101 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 101 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 101 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 101 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 101 |

HART GAS UNIT WELL #: 2 RRCID -> 199700 COMPL. DATE 10/22/2003 TOTAL DEPTH 10837 PERF. 9156 - 10547

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | 654 | -0- | 654 | 3336 | 654 | 2 | | | | Y | -0- | | | | | 71 |
| 11 | T. A. | 567 | -0- | 567 | 3903 | 567 | 2 | | | | Y | -0- | | | | | 71 |
| 12 | T. A. | 536 | -0- | 536 | 4439 | 536 | 2 | | | | Y | -0- | | | | | 71 |
| 01 | 5057 X | 618 | -0- | -4439 | -0- | 618 | 2 | | | | Y | -0- | | | | | 71 |
| 02 | 453 N | 453 | -0- | -0- | -0- | 453 | 2 | | | | Y | -0- | | | | | 71 |
| *03 | 682 N | 682 | -0- | -0- | -0- | 682 | 2 | | | | Y | -0- | | | | | 71 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732

RESCH GAS UNIT WELL #: 3 RRCID -> 200192 COMPL. DATE 01/01/2004 TOTAL DEPTH 10800 PERF. 9154 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1261 | N | 1261 | -0- | -0- | -0- | 1261 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 1110 | N | 1080 | -0- | -30 | -0- | 1079 | 2 | 1 | 9 | Y | 1 | | | | | 29 |
| 12 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | Y | -0- | | | | | 29 |
| 01 | 1159 | N | 1159 | -0- | -0- | -0- | 1159 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | Y | -0- | | | | | 29 |
| *03 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | Y | -0- | | | | | 29 |

RESCH GAS UNIT WELL #: 2 RRCID -> 200431 COMPL. DATE 07/31/2009 TOTAL DEPTH 10800 PERF.10320 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1134 | -0- | -75 | -0- | 1134 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 1170 | N | 1044 | -0- | -126 | -0- | 1044 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | Y | -0- | | | | | 19 |
| *03 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | Y | -0- | | | | | 19 |

LOFTIS GAS UNIT WELL #: 3 RRCID -> 204540 COMPL. DATE 02/17/2012 TOTAL DEPTH 10800 PERF. 9098 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEWART, JENNIFER GAS UNIT WELL #: 2 RRCID -> 205192 COMPL. DATE 08/16/2004 TOTAL DEPTH 10900 PERF. 9170 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 1791 | N | 1791 | -0- | -0- | -0- | 1791 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 1573 | N | 1573 | -0- | -0- | -0- | 1573 | 2 | | | Y | -0- | | | | | 16 |
| *03 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 2 | | | Y | -0- | | | | | 16 |

HUNT GAS UNIT WELL #: 1 RRCID -> 207742 COMPL. DATE 11/30/2004 TOTAL DEPTH 10900 PERF. 9172 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1570 | -0- | -73 | -0- | 1570 | 2 | | | N | -0- | | | | | 102 |
| 11 | 1590 | N | 1438 | -0- | -152 | -0- | 1434 | 2 | 4 | 9 | N | 4 | | | | | 106 |
| 12 | 1332 | N | 1332 | -0- | -0- | -0- | 1328 | 2 | 4 | 9 | N | 4 | | | | | 110 |
| 01 | 1581 | N | 1503 | -0- | -78 | -0- | 1503 | 2 | | | N | -0- | | | | | 110 |
| 02 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | 110 |
| *03 | 1432 | N | 1432 | -0- | -0- | -0- | 1431 | 2 | 1 | 9 | N | 1 | | | | | 111 |

JONES GAS UNIT WELL #: 1 RRCID -> 207744 COMPL. DATE 12/11/2004 TOTAL DEPTH 10900 PERF. 9144 - 10607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1287 | -0- | -46 | -0- | 1283 | 2 | 4 | 9 | N | 4 | | | | | 114 |
| 11 | 1380 | N | 1223 | -0- | -157 | -0- | 1223 | 2 | | | N | -0- | | | | | 114 |
| 12 | 1295 | N | 1295 | -0- | -0- | -0- | 1289 | 2 | 6 | 9 | N | 5 | | | | | 119 |
| 01 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | 119 |
| 02 | 1240 | N | 1240 | -0- | -0- | -0- | 1234 | 2 | 6 | 9 | N | 5 | | | | | 124 |
| *03 | 1303 | N | 1303 | -0- | -0- | -0- | 1296 | 2 | 7 | 9 | N | 6 | | | | | 130 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732

RESCH GAS UNIT WELL #: 5 RRCID -> 208934 COMPL. DATE 01/24/2005 TOTAL DEPTH 10900 PERF. 9134 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

BIVINS ZEIGLER G. U. WELL #: 1 RRCID -> 208935 COMPL. DATE 12/03/2009 TOTAL DEPTH 10900 PERF. 9114 - 10556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 486 | -0- | 486 | 4511 | 484 | 2 | 2 | 9 | Y | 2 | | | | | 48 |
| 11 | T. A. | | -0- | -0- | -0- | 4511 | | | | | Y | -0- | | | | | 48 |
| 12 | T. A. | | 1472 | -0- | 1472 | 5983 | 1472 | 2 | | | Y | -0- | | | | | 48 |
| 01 | 7265 | X | 1282 | -0- | -5983 | -0- | 1279 | 2 | 3 | 9 | Y | 3 | | | | | 51 |
| 02 | 1202 | X | 1202 | -0- | -0- | -0- | 1201 | 2 | 1 | 9 | Y | 1 | | | | | 52 |
| *03 | 755 | X | 755 | -0- | -0- | -0- | 754 | 2 | 1 | 9 | Y | 1 | | | | | 53 |

HART GAS UNIT WELL #: 6 RRCID -> 210255 COMPL. DATE 09/30/2009 TOTAL DEPTH 10900 PERF. 9170 - 10568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |

STEWART, JENNIFER GAS UNIT WELL #: 3 RRCID -> 211014 COMPL. DATE 04/02/2005 TOTAL DEPTH 10900 PERF. 9203 - 10648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 559 | | | | | Y | -0- | | | | | 21 |
| 11 | T. A. | | -0- | -0- | -0- | 559 | | | | | Y | -0- | | | | | 21 |
| 12 | T. A. | | -0- | -0- | -0- | 559 | | | | | Y | -0- | | | | | 21 |
| 01 | 917 | X | 358 | -0- | -559 | -0- | 358 | 2 | | | Y | -0- | | | | | 21 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |

RESCH GAS UNIT WELL #: 4 RRCID -> 212649 COMPL. DATE 05/29/2005 TOTAL DEPTH 11050 PERF. 9160 - 10610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | Y | -0- | | | | | 55 |
| 11 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | Y | -0- | | | | | 55 |
| 12 | 1353 | N | 1353 | -0- | -0- | -0- | 1351 | 2 | 2 | 9 | Y | 2 | | | | | 57 |
| 01 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 2 | | | Y | -0- | | | | | 57 |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 1069 | 2 | 4 | 9 | Y | 4 | | | | | 61 |
| *03 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 2 | | | Y | -0- | | | | | 61 |

LOFTIS GAS UNIT WELL #: 9 RRCID -> 213422 COMPL. DATE 10/08/2009 TOTAL DEPTH 10900 PERF. 9135 - 10820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2098 | -0- | -10 | -0- | 2098 | 2 | | | Y | -0- | | | | | 91 |
| 11 | 1980 | N | 1976 | -0- | -4 | -0- | 1976 | 2 | | | Y | -0- | | | | | 91 |
| 12 | 2064 | N | 2064 | -0- | -0- | -0- | 2049 | 2 | 15 | 9 | Y | 14 | | | | | 105 |
| 01 | 2235 | N | 2235 | -0- | -0- | -0- | 2235 | 2 | | | Y | -0- | | | | | 105 |
| 02 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 2 | | | Y | -0- | | | | | 105 |
| *03 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 2 | | | Y | -0- | | | | | 105 |

STEWART, JENNIFER GAS UNIT WELL #: 7 RRCID -> 213526 COMPL. DATE 07/01/2005 TOTAL DEPTH 11300 PERF. 9204 - 10698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1229 | N | 1229 | -0- | -0- | -0- | 1229 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | Y | -0- | | | | | 28 |
| 12 | 1134 | N | 1134 | -0- | -0- | -0- | 1132 | 2 | 2 | 9 | Y | 2 | | | | | 30 |
| 01 | 1604 | N | 1604 | -0- | -0- | -0- | 1604 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 2 | | | Y | -0- | | | | | 30 |
| *03 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 2 | | | Y | -0- | | | | | 30 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732

HUNT GAS UNIT WELL #: 7 RRCID -> 215179 COMPL. DATE 08/25/2005 TOTAL DEPTH 10900 PERF. 9170 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 90 |
| 11 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | 90 |
| 12 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | 90 |
| 01 | 775 | N | 530 | -0- | -245 | -0- | 530 | 2 | | | N | -0- | | | | | 90 |
| 02 | 1233 | N | 1233 | -0- | -0- | -0- | 1229 | 2 | 4 | 9 | N | 4 | | | | | 94 |
| *03 | 2284 | N | 2284 | -0- | -0- | -0- | 2284 | 2 | | | N | -0- | | | | | 94 |

HART GAS UNIT WELL #: 4 RRCID -> 215394 COMPL. DATE 08/28/2005 TOTAL DEPTH 10913 PERF. 9274 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | Y | -0- | 16 | 1 | | | 42 |
| 11 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | Y | -0- | | | | | 42 |
| 12 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 2 | | | Y | -0- | | | | | 42 |
| 01 | 1228 | N | 1228 | -0- | -0- | -0- | 1228 | 2 | | | Y | -0- | | | | | 42 |
| 02 | 1075 | N | 1075 | -0- | -0- | -0- | 1074 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| *03 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | Y | -0- | | | | | 43 |

BAILEY GAS UNIT WELL #: 1 RRCID -> 216337 COMPL. DATE 10/13/2005 TOTAL DEPTH 11000 PERF. 9275 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 1951 | -0- | 1951 | 7033 | 1951 | 2 | | | Y | -0- | | | | | 55 |
| 11 | T. A. | | 1382 | -0- | 1382 | 8415 | 1382 | 2 | | | Y | -0- | | | | | 55 |
| 12 | T. A. | | 1929 | -0- | 1929 | 10344 | 1929 | 2 | | | Y | -0- | | | | | 55 |
| 01 | 12675 | X | 2331 | -0- | -10344 | -0- | 2331 | 2 | | | Y | -0- | | | | | 55 |
| 02 | 2596 | X | 2596 | -0- | -0- | -0- | 2592 | 2 | 4 | 9 | Y | 4 | | | | | 59 |
| *03 | 2698 | X | 2698 | -0- | -0- | -0- | 2692 | 2 | 6 | 9 | Y | 5 | | | | | 64 |

JONES GAS UNIT WELL #: 4 RRCID -> 216341 COMPL. DATE 10/18/2005 TOTAL DEPTH 10998 PERF. 9420 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | 85 |
| 11 | 1020 | N | 928 | -0- | -92 | -0- | 928 | 2 | | | N | -0- | | | | | 85 |
| 12 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | 85 |
| 01 | 1054 | N | 996 | -0- | -58 | -0- | 996 | 2 | | | N | -0- | | | | | 85 |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 980 | 2 | | | N | -0- | | | | | 85 |
| *03 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | 85 |

HUNT GAS UNIT WELL #: 10 RRCID -> 216342 COMPL. DATE 11/16/2005 TOTAL DEPTH 11000 PERF. 9266 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 817 | -0- | 817 | 5159 | 817 | 2 | | | Y | -0- | | | | | 67 |
| 11 | T. A. | | 978 | -0- | 978 | 6137 | 978 | 2 | | | Y | -0- | | | | | 67 |
| 12 | T. A. | | 1339 | -0- | 1339 | 7476 | 1339 | 2 | | | Y | -0- | | | | | 67 |
| 01 | 8526 | X | 1050 | -0- | -7476 | -0- | 1050 | 2 | | | Y | -0- | | | | | 67 |
| 02 | 1044 | X | 860 | -0- | -184 | -0- | 860 | 2 | | | Y | -0- | | | | | 67 |
| 03 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | 67 |

LOFTIS GAS UNIT WELL #: 5 RRCID -> 222268 COMPL. DATE 07/22/2006 TOTAL DEPTH 10750 PERF. 9137 - 10585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOFTIS GAS UNIT WELL #: 6 RRCID -> 222802 COMPL. DATE 10/25/2006 TOTAL DEPTH 10700 PERF. 9086 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 2454 | -0- | -243 | -0- | 2454 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 2580 | N | 2321 | -0- | -259 | -0- | 2321 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 2424 | N | 2424 | -0- | -0- | -0- | 2422 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 01 | 2643 | N | 2643 | -0- | -0- | -0- | 2643 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 2364 | N | 2364 | -0- | -0- | -0- | 2364 | 2 | | | Y | -0- | | | | | 12 |
| *03 | 2424 | N | 2424 | -0- | -0- | -0- | 2424 | 2 | | | Y | -0- | | | | | 12 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
STEWART, JENNIFER GAS UNIT WELL #: 10 RRCID -> 222891 COMPL. DATE 12/04/2005 TOTAL DEPTH 11000 PERF. 9264 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1204 | -0- | -5 | -0- | 1204 | 2 | | | Y | -0- | | | | | 74 |
| 11 | 1170 | N | 1035 | -0- | -135 | -0- | 1035 | 2 | | | Y | -0- | | | | | 74 |
| 12 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | Y | -0- | | | | | 74 |
| 01 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 2 | | | Y | -0- | | | | | 74 |
| 02 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | Y | -0- | | | | | 74 |
| *03 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | Y | -0- | | | | | 74 |

RESCH GAS UNIT WELL #: 11 RRCID -> 223184 COMPL. DATE 11/12/2009 TOTAL DEPTH 10700 PERF. 9221 - 10581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RESCH GAS UNIT WELL #: 7 RRCID -> 224389 COMPL. DATE 11/22/2006 TOTAL DEPTH 10740 PERF. 9150 - 10624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 2186 | -0- | -15 | -0- | 2186 | 2 | | | Y | -0- | | | | | 24 |
| 11 | 2250 | X | 2139 | -0- | -111 | -0- | 2139 | 2 | | | Y | -0- | | | | | 24 |
| 12 | 2325 | X | 1942 | -0- | -383 | -0- | 1942 | 2 | | | Y | -0- | | | | | 24 |
| 01 | 2325 | X | 2211 | -0- | -114 | -0- | 2211 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 2142 | N | 2142 | -0- | -0- | -0- | 2142 | 2 | | | Y | -0- | | | | | 24 |
| *03 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 2 | | | Y | -0- | | | | | 24 |

STEWART, JENNIFER GAS UNIT WELL #: 5 RRCID -> 225187 COMPL. DATE 12/16/2006 TOTAL DEPTH 10780 PERF. 9198 - 10658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2488 | N | 2488 | -0- | -0- | -0- | 2488 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 2518 | N | 2518 | -0- | -0- | -0- | 2518 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 2591 | N | 2591 | -0- | -0- | -0- | 2591 | 2 | | | Y | -0- | | | | | 21 |
| 01 | 3045 | N | 3045 | -0- | -0- | -0- | 3045 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 2345 | N | 2345 | -0- | -0- | -0- | 2345 | 2 | | | Y | -0- | | | | | 21 |
| *03 | 2459 | N | 2459 | -0- | -0- | -0- | 2459 | 2 | | | Y | -0- | | | | | 21 |

LOFTIS GAS UNIT WELL #: 7 RRCID -> 226646 COMPL. DATE 01/17/2007 TOTAL DEPTH 10700 PERF. 9046 - 10537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2167 | -0- | -34 | -0- | 2167 | 2 | | | Y | -0- | | | | | 31 |
| 11 | 2100 | N | 2094 | -0- | -6 | -0- | 2094 | 2 | | | Y | -0- | | | | | 31 |
| 12 | 2223 | N | 2223 | -0- | -0- | -0- | 2170 | 2 | 53 | 9 | Y | 48 | 48 | 1 | | | 31 |
| 01 | 2414 | N | 2414 | -0- | -0- | -0- | 2414 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 1644 | N | 1644 | -0- | -0- | -0- | 1643 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| *03 | 1870 | N | 1870 | -0- | -0- | -0- | 1870 | 2 | | | Y | -0- | | | | | 32 |

BIVINS ZEIGLER G. U. WELL #: 2 RRCID -> 227582 COMPL. DATE 02/20/2007 TOTAL DEPTH 10750 PERF. 9154 - 10579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BAILEY GAS UNIT WELL #: 2 RRCID -> 227751 COMPL. DATE 03/09/2007 TOTAL DEPTH 10895 PERF. 9290 - 10804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 385 | -0- | 385 | 2818 | 385 | 2 | | | Y | -0- | | | | | 4 |
| 11 | T. A. | | 599 | -0- | 599 | 3417 | 599 | 2 | | | Y | -0- | | | | | 4 |
| 12 | T. A. | | 626 | -0- | 626 | 4043 | 626 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 5313 | X | 1270 | -0- | -4043 | -0- | 1270 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | Y | -0- | | | | | 4 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732

HUNT GAS UNIT WELL #: 2 RRCID -> 229690 COMPL. DATE 05/23/2007 TOTAL DEPTH 10795 PERF. 9120 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 518 | -0- | 518 | 1615 | 518 | 2 | | Y | -0- | | | 47 |
| 11 | T. A. | | -0- | -0- | -0- | 1615 | | | | Y | -0- | | | 47 |
| 12 | T. A. | | 421 | -0- | 421 | 2036 | 421 | 2 | | Y | -0- | | | 47 |
| 01 | 2036 | X | -0- | -0- | -2036 | -0- | | | | Y | -0- | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 47 |

RESCH GAS UNIT WELL #: 8 RRCID -> 229691 COMPL. DATE 05/03/2007 TOTAL DEPTH 10790 PERF. 9151 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2425 | X | 2425 | -0- | -0- | -0- | 2425 | 2 | | Y | -0- | | | 37 |
| 11 | 2250 | X | 2002 | -0- | -248 | -0- | 2002 | 2 | | Y | -0- | | | 37 |
| 12 | 2284 | N | 2284 | -0- | -0- | -0- | 2284 | 2 | | Y | -0- | | | 37 |
| 01 | 2325 | N | 2294 | -0- | -31 | -0- | 2294 | 2 | | Y | -0- | | | 37 |
| 02 | 2069 | N | 2069 | -0- | -0- | -0- | 2067 | 2 | 2 9 | Y | 2 | | | 39 |
| *03 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 2 | | Y | -0- | | | 39 |

HART GAS UNIT WELL #: 3 RRCID -> 230310 COMPL. DATE 07/23/2007 TOTAL DEPTH 10685 PERF. 9062 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

HUNT GAS UNIT WELL #: 12 RRCID -> 230312 COMPL. DATE 06/08/2007 TOTAL DEPTH 10875 PERF. 9252 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 759 | -0- | 759 | 3484 | 759 | 2 | | Y | -0- | | | 59 |
| 11 | T. A. | | 1032 | -0- | 1032 | 4516 | 1032 | 2 | | Y | -0- | | | 59 |
| 12 | T. A. | | 1027 | -0- | 1027 | 5543 | 1027 | 2 | | Y | -0- | | | 59 |
| 01 | 6747 | X | 1204 | -0- | -5543 | -0- | 1204 | 2 | | Y | -0- | | | 59 |
| 02 | 1647 | N | 1647 | -0- | -0- | -0- | 1646 | 2 | 1 9 | Y | 1 | | | 60 |
| *03 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | Y | -0- | | | 60 |

HART GAS UNIT WELL #: 5 RRCID -> 230616 COMPL. DATE 08/13/2007 TOTAL DEPTH 10750 PERF. 9092 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | 1 | 4 | 1 | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 10 |

HUNT GAS UNIT WELL #: 14 RRCID -> 231278 COMPL. DATE 06/29/2007 TOTAL DEPTH 10824 PERF. 9028 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 88 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 88 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 88 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 88 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 88 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 88 |

STEWART, JENNIFER GAS UNIT WELL #: 4 RRCID -> 231692 COMPL. DATE 04/07/2007 TOTAL DEPTH 10815 PERF. 9240 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 224 | -0- | 224 | 1020 | 224 | 2 | | Y | -0- | | | 6 |
| 11 | T. A. | | 213 | -0- | 213 | 1233 | 213 | 2 | | Y | -0- | | | 6 |
| 12 | T. A. | | 154 | -0- | 154 | 1387 | 154 | 2 | | Y | -0- | | | 6 |
| 01 | 1804 | X | 417 | -0- | -1387 | -0- | 417 | 2 | | Y | -0- | | | 6 |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | Y | -0- | | | 6 |
| *03 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | Y | -0- | | | 6 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HART GAS UNIT WELL #: 7 RRCID -> 231781 COMPL. DATE 09/10/2007 TOTAL DEPTH 10755 PERF. 9250 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1343 | N | 1343 | -0- | -0- | -0- | 1342 | 2 | 1 | 9 | Y | 1 | 37 | 1 | | | 101 |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | Y | -0- | | | | | 101 |
| 12 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 2 | | | Y | -0- | | | | | 101 |
| 01 | 1333 | N | 1190 | -0- | -143 | -0- | 1190 | 2 | | | Y | -0- | | | | | 101 |
| 02 | 1141 | N | 1141 | -0- | -0- | -0- | 1124 | 2 | 17 | 9 | Y | 15 | | | | | 116 |
| *03 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | Y | -0- | | | | | 116 |

STEWART, JENNIFER GAS UNIT WELL #: 11 RRCID -> 232026 COMPL. DATE 10/03/2007 TOTAL DEPTH 10800 PERF. 9210 - 94169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 2 | | | Y | -0- | | | | | 58 |
| 11 | 1650 | N | 1632 | -0- | -18 | -0- | 1632 | 2 | | | Y | -0- | | | | | 58 |
| 12 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 2 | | | Y | -0- | | | | | 58 |
| 01 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 2 | | | Y | -0- | | | | | 58 |
| 02 | 1721 | N | 1721 | -0- | -0- | -0- | 1718 | 2 | 3 | 9 | Y | 3 | | | | | 61 |
| *03 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 2 | | | Y | -0- | | | | | 61 |

JONES GAS UNIT WELL #: 10 RRCID -> 233091 COMPL. DATE 11/01/2007 TOTAL DEPTH 10850 PERF. 9220 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 2 | | | N | -0- | | | | | 111 |
| 11 | 1650 | N | 1407 | -0- | -243 | -0- | 1407 | 2 | | | N | -0- | | | | | 111 |
| 12 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 2 | | | N | -0- | | | | | 111 |
| 01 | 1581 | N | 1548 | -0- | -33 | -0- | 1548 | 2 | | | N | -0- | | | | | 111 |
| 02 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 2 | | | N | -0- | | | | | 111 |
| *03 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 2 | | | N | -0- | | | | | 111 |

RESCH GAS UNIT WELL #: 6 RRCID -> 233698 COMPL. DATE 11/14/2007 TOTAL DEPTH 10710 PERF. 9074 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 2 | | | Y | -0- | | | | | 64 |
| 11 | 1980 | N | 1050 | -0- | -930 | -0- | 1050 | 2 | | | Y | -0- | | | | | 64 |
| 12 | 1526 | N | 1526 | -0- | -0- | -0- | 1524 | 2 | 2 | 9 | Y | 2 | | | | | 66 |
| 01 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 2 | | | Y | -0- | | | | | 66 |
| 02 | 1654 | N | 1654 | -0- | -0- | -0- | 1650 | 2 | 4 | 9 | Y | 4 | | | | | 70 |
| *03 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 2 | | | Y | -0- | | | | | 70 |

HART GAS UNIT WELL #: 9 RRCID -> 234400 COMPL. DATE 11/26/2014 TOTAL DEPTH 10710 PERF. 9096 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1616 | -0- | -151 | -0- | 1614 | 2 | 2 | 9 | Y | 2 | | | | | 128 |
| 11 | 1680 | N | 1554 | -0- | -126 | -0- | 1554 | 2 | | | Y | -0- | | | | | 128 |
| 12 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 2 | | | Y | -0- | | | | | 128 |
| 01 | 1683 | N | 1683 | -0- | -0- | -0- | 1683 | 2 | | | Y | -0- | | | | | 128 |
| 02 | 1565 | N | 1565 | -0- | -0- | -0- | 1547 | 2 | 18 | 9 | Y | 16 | | | | | 144 |
| *03 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 2 | | | Y | -0- | | | | | 144 |

HART GAS UNIT WELL #: 14 RRCID -> 234960 COMPL. DATE 01/06/2010 TOTAL DEPTH 10738 PERF. 9090 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1666 | X | 1666 | -0- | -0- | -0- | 1666 | 2 | | | Y | -0- | | | | | 56 |
| 11 | 1476 | X | 1476 | -0- | -0- | -0- | 1476 | 2 | | | Y | -0- | | | | | 56 |
| 12 | 1333 | X | 1072 | -0- | -261 | -0- | 1072 | 2 | | | Y | -0- | | | | | 56 |
| 01 | 1674 | X | 805 | -0- | -869 | -0- | 805 | 2 | | | Y | -0- | | | | | 56 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 304 | 2 | 22 | 9 | Y | 20 | | | | | 76 |
| *03 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 2 | | | Y | -0- | | | | | 76 |

STEWART, JENNIFER GAS UNIT WELL #: 15 RRCID -> 235648 COMPL. DATE 01/03/2008 TOTAL DEPTH 10750 PERF. 9153 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 127 |
| 11 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 2 | | | N | -0- | | | | | 127 |
| 12 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 2 | | | N | -0- | | | | | 127 |
| 01 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | 127 |
| 02 | 2132 | N | 2132 | -0- | -0- | -0- | 2132 | 2 | | | N | -0- | | | | | 127 |
| *03 | 2683 | N | 2683 | -0- | -0- | -0- | 2682 | 2 | 1 | 9 | N | 1 | | | | | 128 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732

HART GAS UNIT WELL #: 13 RRCID -> 235911 COMPL. DATE 01/21/2008 TOTAL DEPTH 10715 PERF. 9136 - 10547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEWART, JENNIFER GAS UNIT WELL #: 16 RRCID -> 235944 COMPL. DATE 02/12/2008 TOTAL DEPTH 10762 PERF. 9199 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 1984 | -0- | -403 | -0- | 1984 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 2400 | X | 2205 | -0- | -195 | -0- | 2205 | 2 | | | Y | -0- | | | | | 28 |
| 12 | 2480 | X | 2009 | -0- | -471 | -0- | 2007 | 2 | 2 | 9 | Y | 2 | | | | | 30 |
| 01 | 2480 | X | 2114 | -0- | -366 | -0- | 2114 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 2 | | | Y | -0- | | | | | 30 |
| *03 | 2366 | N | 2366 | -0- | -0- | -0- | 2366 | 2 | | | Y | -0- | | | | | 30 |

STEWART, JENNIFER GAS UNIT WELL #: 14 RRCID -> 236093 COMPL. DATE 02/28/2008 TOTAL DEPTH 10800 PERF. 9209 - 10667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |

LOFTIS GAS UNIT WELL #: 10 RRCID -> 236387 COMPL. DATE 03/11/2008 TOTAL DEPTH 10740 PERF. 9122 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1786 | -0- | -384 | -0- | 1786 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 2013 | N | 2013 | -0- | -0- | -0- | 2011 | 2 | 2 | 9 | Y | 2 | | | | | 43 |
| 12 | 1965 | N | 1965 | -0- | -0- | -0- | 1867 | 2 | 98 | 9 | Y | 89 | 74 | 1 | | | 58 |
| 01 | 1798 | N | 1789 | -0- | -9 | -0- | 1789 | 2 | | | Y | -0- | | | | | 58 |
| 02 | 1466 | N | 1466 | -0- | -0- | -0- | 1465 | 2 | 1 | 9 | Y | 1 | | | | | 59 |
| *03 | 2114 | N | 2114 | -0- | -0- | -0- | 2113 | 2 | 1 | 9 | Y | 1 | | | | | 60 |

BIVINS ZEIGLER G. U. WELL #: 4 RRCID -> 236970 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9119 - 10587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 309 | | | | | Y | -0- | | | | | 105 |
| 11 | T. A. | | -0- | -0- | -0- | 309 | | | | | Y | -0- | | | | | 105 |
| 12 | T. A. | | 229 | -0- | 229 | 538 | 229 | 2 | | | Y | -0- | | | | | 105 |
| 01 | T. A. | | -0- | -0- | -0- | 538 | | | | | Y | -0- | | | | | 105 |
| 02 | 3140 | X | 2602 | -0- | -538 | -0- | 2595 | 2 | 7 | 9 | Y | 6 | | | | | 111 |
| *03 | 1753 | X | 1753 | -0- | -0- | -0- | 1735 | 2 | 18 | 9 | Y | 16 | | | | | 127 |

JONES GAS UNIT WELL #: 13 RRCID -> 237408 COMPL. DATE 05/06/2008 TOTAL DEPTH 10810 PERF. 9258 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |

STEWART, JENNIFER GAS UNIT WELL #: 17 RRCID -> 237934 COMPL. DATE 04/21/2008 TOTAL DEPTH 10800 PERF. 9227 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 90 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732

LOFTIS GAS UNIT WELL #: 13 RRCID -> 239109 COMPL. DATE 03/25/2015 TOTAL DEPTH 10700 PERF. 9029 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |

STEWART, JENNIFER GAS UNIT WELL #: 9 RRCID -> 239527 COMPL. DATE 07/16/2008 TOTAL DEPTH 10830 PERF. 9188 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1461 | -0- | -213 | -0- | 1461 | 2 | | | Y | -0- | | | | | 84 |
| 11 | 1620 | N | 1475 | -0- | -145 | -0- | 1475 | 2 | | | Y | -0- | | | | | 84 |
| 12 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | Y | -0- | | | | | 84 |
| 01 | 1457 | N | 1219 | -0- | -238 | -0- | 1219 | 2 | | | Y | -0- | | | | | 84 |
| 02 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | Y | -0- | | | | | 84 |
| *03 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 2 | | | Y | -0- | | | | | 84 |

LOFTIS GAS UNIT WELL #: 4D RRCID -> 241372 COMPL. DATE 07/12/2008 TOTAL DEPTH 10950 PERF. 9266 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BIVINS ZEIGLER G. U. WELL #: 3 RRCID -> 243126 COMPL. DATE 11/05/2014 TOTAL DEPTH 10796 PERF. 9141 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 2 | | | N | -0- | | | | | 16 |
| 11 | 1710 | N | 1493 | -0- | -217 | -0- | 1493 | 2 | | | N | -0- | | | | | 16 |
| 12 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 2 | | | N | -0- | | | | | 16 |
| 01 | 1753 | N | 1753 | -0- | -0- | -0- | 1753 | 2 | | | N | -0- | | | | | 16 |
| 02 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | 16 |
| *03 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 2 | | | N | -0- | | | | | 16 |

SMITH GAS UNIT WELL #: 1D RRCID -> 244337 COMPL. DATE 09/09/2008 TOTAL DEPTH 10738 PERF. 9163 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |

LOFTIS GAS UNIT WELL #: 14D RRCID -> 244443 COMPL. DATE 08/09/2008 TOTAL DEPTH 10980 PERF. 9198 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

STEWART, JENNIFER GAS UNIT WELL #: 13 RRCID -> 245302 COMPL. DATE 08/08/2008 TOTAL DEPTH 11700 PERF. 9236 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 539 | -0- | 539 | 2230 | 539 | 2 | | | Y | -0- | | | | | 44 |
| 11 | T. A. | | 347 | -0- | 347 | 2577 | 347 | 2 | | | Y | -0- | | | | | 44 |
| 12 | T. A. | | 495 | -0- | 495 | 3072 | 495 | 2 | | | Y | -0- | | | | | 44 |
| 01 | 4123 | X | 1051 | -0- | -3072 | -0- | 1051 | 2 | | | Y | -0- | | | | | 44 |
| 02 | 1480 | N | 1480 | -0- | -0- | -0- | 1480 | 2 | | | Y | -0- | | | | | 44 |
| *03 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | Y | -0- | | | | | 44 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732

LOFTIS GAS UNIT WELL #: 15 RRCID -> 247641 COMPL. DATE 12/27/2008 TOTAL DEPTH 10782 PERF. 9099 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 1868 | -0- | -581 | -0- | 1868 | 2 | | | Y | -0- | | | | | 31 |
| 11 | 2220 | N | 1005 | -0- | -1215 | -0- | 1005 | 2 | | | Y | -0- | | | | | 31 |
| 12 | 410 | N | 410 | -0- | -0- | -0- | 382 | 2 | 28 | 9 | Y | 25 | 40 | 1 | | | 16 |
| 01 | 1860 | N | 242 | -0- | -1618 | -0- | 242 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 2 | | | Y | -0- | | | | | 16 |
| *03 | 3066 | N | 3066 | -0- | -0- | -0- | 3065 | 2 | 1 | 9 | Y | 1 | | | | | 17 |

RESCH GAS UNIT WELL #: 12 RRCID -> 247700 COMPL. DATE 09/24/2008 TOTAL DEPTH 12500 PERF. 9145 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1482 | N | 1482 | -0- | -0- | -0- | 1482 | 2 | | | Y | -0- | | | | | 29 |
| 11 | 1582 | N | 1582 | -0- | -0- | -0- | 1581 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 12 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | | Y | -0- | | | | | 30 |
| 01 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 2 | | | Y | -0- | | | | | 30 |
| *03 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 2 | | | Y | -0- | | | | | 30 |

RESCH GAS UNIT WELL #: 15 RRCID -> 248795 COMPL. DATE 04/05/2009 TOTAL DEPTH 10868 PERF. 9075 - 10535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 385 | -0- | 385 | 1942 | 385 | 2 | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | 381 | -0- | 381 | 2323 | 381 | 2 | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | 165 | -0- | 165 | 2488 | 165 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 3241 | X | 753 | -0- | -2488 | -0- | 753 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | Y | -0- | | | | | 2 |

HUNT GAS UNIT WELL #: 15 RRCID -> 249956 COMPL. DATE 05/11/2009 TOTAL DEPTH 10750 PERF. 9124 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 230 | -0- | 230 | 524 | 230 | 2 | | | Y | -0- | | | | | 35 |
| 11 | T. A. | | 276 | -0- | 276 | 800 | 276 | 2 | | | Y | -0- | | | | | 35 |
| 12 | T. A. | | 451 | -0- | 451 | 1251 | 451 | 2 | | | Y | -0- | | | | | 35 |
| 01 | 1534 | X | 283 | -0- | -1251 | -0- | 283 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | 35 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |

HUNT GAS UNIT WELL #: 17D RRCID -> 250033 COMPL. DATE 05/11/2009 TOTAL DEPTH 10900 PERF. 9253 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 797 | -0- | 797 | 2819 | 797 | 2 | | | Y | -0- | | | | | 32 |
| 11 | T. A. | | 285 | -0- | 285 | 3104 | 285 | 2 | | | Y | -0- | | | | | 32 |
| 12 | T. A. | | 998 | -0- | 998 | 4102 | 998 | 2 | | | Y | -0- | | | | | 32 |
| 01 | 4351 | X | 249 | -0- | -4102 | -0- | 249 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 2 | | | Y | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |

LOFTIS GAS UNIT WELL #: 12 RRCID -> 250621 COMPL. DATE 01/12/2009 TOTAL DEPTH 10700 PERF.10175 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HART GAS UNIT WELL #: 10 RRCID -> 250741 COMPL. DATE 07/31/2009 TOTAL DEPTH 10718 PERF.10224 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3137 | X | 3137 | -0- | -0- | -0- | 3137 | 2 | | | Y | -0- | | | | | 120 |
| 11 | 3090 | X | 2956 | -0- | -134 | -0- | 2956 | 2 | | | Y | -0- | | | | | 120 |
| 12 | 3193 | X | 3096 | -0- | -97 | -0- | 3096 | 2 | | | Y | -0- | | | | | 120 |
| 01 | 3302 | X | 3302 | -0- | -0- | -0- | 3302 | 2 | | | Y | -0- | | | | | 120 |
| 02 | 2993 | X | 2993 | -0- | -0- | -0- | 2993 | 2 | | | Y | -0- | | | | | 120 |
| 03 | 3100 | X | 3079 | -0- | -21 | -0- | 3069 | 2 | 10 | 9 | Y | 9 | | | | | 129 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
BAILEY GAS UNIT WELL #: 16H RRCID -> 251134 COMPL. DATE 12/09/2008 TOTAL DEPTH 10968 PERF.11198 - 13855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2528 | -0- | -76 | -0- | 2527 | 2 | 1 | 9 | N | 1 | | | | | 158 |
| 11 | 2520 | X | 2408 | -0- | -112 | -0- | 2408 | 2 | | | N | -0- | | | | | 158 |
| 12 | 2604 | X | 2552 | -0- | -52 | -0- | 2552 | 2 | | | N | -0- | | | | | 158 |
| 01 | 2615 | X | 2615 | -0- | -0- | -0- | 2615 | 2 | | | N | -0- | | | | | 158 |
| 02 | 2366 | N | 2366 | -0- | -0- | -0- | 2364 | 2 | 2 | 9 | N | 2 | | | | | 160 |
| *03 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 2 | | | N | -0- | | | | | 160 |

HUNT GAS UNIT WELL #: 4D RRCID -> 251572 COMPL. DATE 05/11/2009 TOTAL DEPTH 10916 PERF. 9228 - 10739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 413 | -0- | 413 | 1198 | 413 | 2 | | | Y | -0- | | | | | 32 |
| 11 | T. A. | | -0- | -0- | -0- | 1198 | | | | | Y | -0- | | | | | 32 |
| 12 | T. A. | | 322 | -0- | 322 | 1520 | 322 | 2 | | | Y | -0- | | | | | 32 |
| 01 | 1520 | X | -0- | -0- | -1520 | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | 377 | X | -0- | -0- | -377 | -0- | | | | | Y | -0- | | | | | 32 |
| 03 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 32 |

STEWART, JENNIFER GAS UNIT WELL #: 12 RRCID -> 252945 COMPL. DATE 08/21/2009 TOTAL DEPTH 10845 PERF. 9182 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2294 | -0- | -0- | -0- | 2294 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 2264 | N | 2264 | -0- | -0- | -0- | 2263 | 2 | 1 | 9 | Y | 1 | | | | | 53 |
| 12 | 2280 | N | 2280 | -0- | -0- | -0- | 2280 | 2 | | | Y | -0- | | | | | 53 |
| 01 | 2399 | N | 2399 | -0- | -0- | -0- | 2399 | 2 | | | Y | -0- | | | | | 53 |
| 02 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 2 | | | Y | -0- | | | | | 53 |
| *03 | 2307 | N | 2307 | -0- | -0- | -0- | 2307 | 2 | | | Y | -0- | | | | | 53 |

BUFFCO PRODUCTION INC. 106406
YANDLE, W.A. ESTATE WELL #: 1 RRCID -> 085857 COMPL. DATE 11/20/1979 TOTAL DEPTH 10860 PERF.10530 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 413 | N | 413 | -0- | -0- | -0- | 411 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 11 | 429 | N | 429 | -0- | -0- | -0- | 420 | 2 | 9 | 9 | N | 8 | | | | | 130 |
| 12 | 508 | N | 508 | -0- | -0- | -0- | 494 | 2 | 14 | 9 | N | 13 | | | | | 143 |
| 01 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | 143 |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 143 |
| *03 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 143 |

YANDLE UNIT NO. 2 WELL #: 1 RRCID -> 089517 COMPL. DATE 07/28/1980 TOTAL DEPTH 10820 PERF.10508 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 410 | N | 410 | -0- | -0- | -0- | 406 | 2 | 4 | 9 | N | 4 | | | | | 40 |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 344 | 2 | 6 | 9 | N | 5 | | | | | 45 |
| 12 | 380 | N | 380 | -0- | -0- | -0- | 259 | 2 | 121 | 9 | N | 110 | 90 | 1 | | | 65 |
| 01 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 65 |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 65 |
| *03 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | 65 |

YOUNG, MINNIE BELL WELL #: 1 RRCID -> 096509 COMPL. DATE 11/10/1981 TOTAL DEPTH 10500 PERF.10172 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
PORTER WELL #: 1 RRCID -> 111463 COMPL. DATE 08/02/1996 TOTAL DEPTH 10940 PERF. 9298 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | 30 |
| 11 | 1230 | N | 1062 | -0- | -168 | -0- | 1062 | 2 | | | N | -0- | | | | | 30 |
| 12 | 1209 | N | 941 | -0- | -268 | -0- | 941 | 2 | | | N | -0- | | | | | 30 |
| 01 | 1147 | N | 884 | -0- | -263 | -0- | 884 | 2 | | | N | -0- | | | | | 30 |
| 02 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 30 |
| 03 | 930 | N | 895 | -0- | -35 | -0- | 895 | 2 | | | N | -0- | | | | | 30 |

LEATH, V. C. WELL #: 1 RRCID -> 163248 COMPL. DATE 02/07/1997 TOTAL DEPTH 10900 PERF.10528 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | 145 |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 145 |
| 12 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | 145 |
| 01 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | 145 |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | 145 |
| *03 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | 145 |

TIMBERLAKE WELL #: 1 RRCID -> 213893 COMPL. DATE 07/24/2005 TOTAL DEPTH 10500 PERF. 9168 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 696 | -0- | -110 | -0- | 696 | 2 | | | N | -0- | | | | | 232 |
| 11 | 750 | N | 562 | -0- | -188 | -0- | 562 | 2 | | | N | -0- | | | | | 232 |
| 12 | 682 | N | 565 | -0- | -117 | -0- | 565 | 2 | | | N | -0- | | | | | 232 |
| 01 | 682 | N | 560 | -0- | -122 | -0- | 560 | 2 | | | N | -0- | | | | | 232 |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 232 |
| 03 | 558 | N | 529 | -0- | -29 | -0- | 529 | 2 | | | N | -0- | | | | | 232 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 1 RRCID -> 221894 COMPL. DATE 06/14/2006 TOTAL DEPTH 11320 PERF. 9766 - 11191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 2 RRCID -> 221938 COMPL. DATE 06/16/2006 TOTAL DEPTH 10760 PERF. 9190 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 6 RRCID -> 222696 COMPL. DATE 09/29/2006 TOTAL DEPTH 11320 PERF. 9834 - 11244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 1779 | N | 1779 | -0- | -0- | -0- | 1779 | 2 | | | Y | -0- | | | | | 18 |
| 01 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | Y | -0- | | | | | 18 |
| 02 | T. A. | | 839 | -0- | 839 | 839 | 839 | 2 | | | Y | -0- | | | | | 18 |
| 03 | T. A. | | 632 | -0- | 632 | 1471 | 632 | 2 | | | Y | -0- | | | | | 18 |

EASTMAN CHEMICAL COMPANY GU 2 WELL #: 1 RRCID -> 224198 COMPL. DATE 10/20/2006 TOTAL DEPTH 10900 PERF. 9377 - 10815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 78 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 78 |
| 12 | 372 | N | 102 | -0- | -270 | -0- | 102 | 2 | | | Y | -0- | | | | | 78 |
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | 78 |
| 02 | T. A. | | 55 | -0- | 55 | 55 | 55 | 2 | | | Y | -0- | | | | | 78 |
| 03 | T. A. | | 106 | -0- | 106 | 161 | 106 | 2 | | | Y | -0- | | | | | 78 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
LATHAM WELL #: 1 RRCID -> 225454 COMPL. DATE 08/30/2018 TOTAL DEPTH 10759 PERF. 9178 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | 116 |
| 11 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | 116 |
| 12 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 2 | | | N | -0- | | | | | 116 |
| 01 | 1467 | N | 1467 | -0- | -0- | -0- | 1467 | 2 | | | N | -0- | | | | | 116 |
| 02 | 1607 | N | 1607 | -0- | -0- | -0- | 1607 | 2 | | | N | -0- | | | | | 116 |
| *03 | 1666 | N | 1666 | -0- | -0- | -0- | 1656 | 2 | 10 | 9 | N | 9 | | | | | 125 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 9 RRCID -> 225722 COMPL. DATE 02/03/2007 TOTAL DEPTH 10741 PERF. 9188 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 12 |
| 02 | T. A. | | 13 | -0- | 13 | 13 | 13 | 2 | | | Y | -0- | | | | | 12 |
| 03 | T. A. | | 9 | -0- | 9 | 22 | 9 | 2 | | | Y | -0- | | | | | 12 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 4 RRCID -> 228942 COMPL. DATE 05/23/2007 TOTAL DEPTH 10900 PERF. 9282 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | Y | -0- | | | | | 61 |
| 11 | 864 | N | 864 | -0- | -0- | -0- | 864 | 2 | | | Y | -0- | | | | | 61 |
| 12 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | Y | -0- | | | | | 61 |
| 01 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | Y | -0- | | | | | 61 |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | Y | -0- | | | | | 61 |
| *03 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | 61 |

PORTER WELL #: 4 RRCID -> 229261 COMPL. DATE 06/04/2007 TOTAL DEPTH 10850 PERF.10412 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 2 | | | N | -0- | | | | | 127 |
| 11 | 1671 | N | 1671 | -0- | -0- | -0- | 1671 | 2 | | | N | -0- | | | | | 127 |
| 12 | 1860 | N | 1484 | -0- | -376 | -0- | 1484 | 2 | | | N | -0- | | | | | 127 |
| 01 | 1736 | N | 1519 | -0- | -217 | -0- | 1519 | 2 | | | N | -0- | | | | | 127 |
| 02 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | N | -0- | | | | | 127 |
| 03 | 1488 | N | 1393 | -0- | -95 | -0- | 1393 | 2 | | | N | -0- | | | | | 127 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 3 RRCID -> 230560 COMPL. DATE 05/22/2007 TOTAL DEPTH 10925 PERF. 9190 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 14 RRCID -> 230857 COMPL. DATE 01/02/2007 TOTAL DEPTH 10711 PERF. 9196 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| *03 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 89 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 15 RRCID -> 230858 COMPL. DATE 01/02/2007 TOTAL DEPTH 10740 PERF.10406 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | -0- | -0- | -713 | -0- | | | | | Y | -0- | | | | | 52 |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | 52 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 7 RRCID -> 230989 COMPL. DATE 03/17/2007 TOTAL DEPTH 11015 PERF. 9507 - 10858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 39 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 39 |
| 12 | 279 | N | 77 | -0- | -202 | -0- | 77 | 2 | | | Y | -0- | | | | | 39 |
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | 39 |
| 02 | T. A. | | 21 | -0- | 21 | 21 | 21 | 2 | | | Y | -0- | | | | | 39 |
| 03 | T. A. | | 185 | -0- | 185 | 206 | 185 | 2 | | | Y | -0- | | | | | 39 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 8 RRCID -> 231591 COMPL. DATE 08/24/2007 TOTAL DEPTH 11219 PERF. 9582 - 10922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | Y | -0- | | | | | 10 |
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | 10 |
| 02 | T. A. | | 134 | -0- | 134 | 134 | 134 | 2 | | | Y | -0- | | | | | 10 |
| 03 | T. A. | | 243 | -0- | 243 | 377 | 243 | 2 | | | Y | -0- | | | | | 10 |

TIMBERLAKE -A- WELL #: 5 RRCID -> 235446 COMPL. DATE 11/26/2007 TOTAL DEPTH 10800 PERF.10426 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1575 | N | 1575 | -0- | -0- | -0- | 1550 | 2 | 25 | 9 | N | 23 | | | | | 160 |
| 11 | 1650 | N | 1548 | -0- | -102 | -0- | 1542 | 2 | 6 | 9 | N | 5 | | | | | 165 |
| 12 | 1643 | N | 1624 | -0- | -19 | -0- | 1607 | 2 | 17 | 9 | N | 15 | | | | | 180 |
| 01 | 1639 | N | 1639 | -0- | -0- | -0- | 1639 | 2 | | | N | -0- | | | | | 180 |
| 02 | 1717 | N | 1717 | -0- | -0- | -0- | 1717 | 2 | | | N | -0- | | | | | 180 |
| 03 | 1612 | N | 1535 | -0- | -77 | -0- | 1535 | 2 | | | N | -0- | | | | | 180 |

HOLT GAS UNIT WELL #: 101 RRCID -> 236002 COMPL. DATE 01/15/2008 TOTAL DEPTH 11200 PERF.10790 - 11004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1456 | N | 1456 | -0- | -0- | -0- | 1428 | 3 | 28 | 9 | N | 25 | | | | | 96 |
| 11 | 1311 | N | 1311 | -0- | -0- | -0- | 1281 | 3 | 30 | 9 | N | 27 | | | | | 123 |
| 12 | 1581 | N | 1475 | -0- | -106 | -0- | 1436 | 3 | 39 | 9 | N | 35 | | | | | 158 |
| 01 | 1652 | N | 1652 | -0- | -0- | -0- | 1617 | 3 | 35 | 9 | N | 32 | | | | | 190 |
| 02 | 1632 | N | 1632 | -0- | -0- | -0- | 1604 | 3 | 28 | 9 | N | 25 | 184 | 1 | | | 31 |
| *03 | 1749 | N | 1749 | -0- | -0- | -0- | 1723 | 3 | 26 | 9 | N | 24 | | | | | 55 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 12 RRCID -> 239108 COMPL. DATE 07/19/2007 TOTAL DEPTH 11135 PERF. 9762 - 10972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 12 | -0- | -1011 | -0- | 12 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 1080 | N | 8 | -0- | -1072 | -0- | 8 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | 12 |
| *03 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | Y | -0- | | | | | 12 |

WEAVER-KIDD WELL #: 1 RRCID -> 243946 COMPL. DATE 10/27/2008 TOTAL DEPTH 11043 PERF.10489 - 10764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 14B2 EXT | | 1620 | -0- | 1620 | 1620 | 1603 | 3 | 17 | 9 | N | 15 | | | | | 80 |
| *11 | 14B2 EXT | | 606 | -0- | 606 | 2226 | 606 | 3 | | | N | -0- | | | | | 80 |
| *12 | 14B2 EXT | | 967 | -0- | 967 | 3193 | 967 | 3 | | | N | -0- | | | | | 80 |
| *01 | 14B2 EXT | | 1233 | -0- | 1233 | 4426 | 1232 | 3 | 1 | 9 | N | 1 | | | | | 81 |
| *02 | 14B2 EXT | | 1271 | -0- | 1271 | 5697 | 1271 | 3 | | | N | -0- | | | | | 81 |
| *03 | 7682 | X | 1985 | -0- | -5697 | -0- | 1972 | 3 | 13 | 9 | N | 12 | | | | | 93 |

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 11 RRCID -> 244863 COMPL. DATE 07/18/2007 TOTAL DEPTH 10970 PERF. 9754 - 10778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | 17 | -0- | 17 | 17 | 17 | 2 | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | 38 | -0- | 38 | 55 | 38 | 2 | | | Y | -0- | | | | | 4 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
FLYING LL TRUST WELL #: 1 RRCID -> 247615 COMPL. DATE 02/01/2009 TOTAL DEPTH 12316 PERF. 9370 - 11958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

WORKED OVER ANOTHER ZONE.. 09/07/2018

CCI EAST TEXAS UPSTREAM LLC 120023
LETOURNEAU GAS UNIT 7 WELL #: 1 RRCID -> 073441 COMPL. DATE 08/30/1977 TOTAL DEPTH 10593 PERF. 9028 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1253 | -0- | -514 | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2017 | N | 2017 | -0- | -0- | -0- | 2017 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2210 | N | 2210 | -0- | -0- | -0- | 2210 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1943 | N | 27 | -0- | -1916 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 35 | -0- | -2073 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |

LLOYD, C. E. WELL #: 1 RRCID -> 077152 COMPL. DATE 03/13/1978 TOTAL DEPTH 10849 PERF.10576 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCWILLIAMS, J. WELL #: 1 RRCID -> 080228 COMPL. DATE 12/06/1978 TOTAL DEPTH 11113 PERF.10891 - 10989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 140 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 140 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 140 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 140 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 140 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 140 |

LETOURNEAU GU 2 WELL #: 1 RRCID -> 081774 COMPL. DATE 01/23/1979 TOTAL DEPTH 10512 PERF.10110 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 1 RRCID -> 082332 COMPL. DATE 04/25/1979 TOTAL DEPTH 10400 PERF.10022 - 10327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LETOURNEAU GAS UNIT 4 WELL #: 1 RRCID -> 082349 COMPL. DATE 04/20/1979 TOTAL DEPTH 10555 PERF.10127 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 12 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 01 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 519 | -0- | -3 | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| *03 | 565 | N | 565 | -0- | -0- | -0- | 565 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 3 WELL #: 1 RRCID -> 083940 COMPL. DATE 06/05/1979 TOTAL DEPTH 10516 PERF. 9890 - 10421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 3 | | | N | -0- | | | | | -0- |
| 11 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 12 | 678 | N | 678 | -0- | -0- | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 01 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| *03 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, B. GU2 WELL #: 1 RRCID -> 085153 COMPL. DATE 09/14/1979 TOTAL DEPTH 10463 PERF.10068 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 4 | -0- | -58 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 4 RRCID -> 085291 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8890 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 848 | -0- | -485 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 785 | -0- | -505 | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 379 | -0- | -923 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 01 | 987 | N | 987 | -0- | -0- | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 02 | 754 | N | 744 | -0- | -10 | -0- | 744 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 271 | -0- | -101 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL WELL #: 501 RRCID -> 085958 COMPL. DATE 05/24/2000 TOTAL DEPTH 10525 PERF. 8730 - 10401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 01 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| *03 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 1 RRCID -> 087379 COMPL. DATE 06/28/2000 TOTAL DEPTH 10556 PERF. 8998 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 588 | -0- | -1 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 546 | -0- | -114 | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 12 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 558 | -0- | -31 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 557 | -0- | -1 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 2 RRCID -> 087880 COMPL. DATE 06/26/2001 TOTAL DEPTH 10546 PERF. 8927 - 9156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 456 | -0- | -443 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 01 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 8591 | -0- | 5691 | 5691 | 8591 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 4266 | -0- | 1166 | 6857 | 4266 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
TODD, J.O. GAS UNIT WELL #: 2 RRCID -> 088049 COMPL. DATE 04/17/1980 TOTAL DEPTH 10675 PERF.10322 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 148 | -0- | -7 | -0- | 147 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 11 | 150 | N | 138 | -0- | -12 | -0- | 138 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 282 | N | 282 | -0- | -0- | -0- | 280 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 02 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 3 | | | Y | -0- | | | | | 1 |
| *03 | 679 | N | 679 | -0- | -0- | -0- | 679 | 3 | | | Y | -0- | | | | | 1 |

MAJOR KENNEDY ESTATE WELL #: 20 RRCID -> 088239 COMPL. DATE 02/26/2002 TOTAL DEPTH 10480 PERF. 8936 - 10357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 476 | -0- | -82 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 531 | -0- | -39 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 12 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 01 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 497 | -0- | -25 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 576 | -0- | -13 | -0- | 576 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 3 RRCID -> 090288 COMPL. DATE 07/20/2000 TOTAL DEPTH 10470 PERF. 8932 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1899 | N | 1899 | -0- | -0- | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1707 | N | 1707 | -0- | -0- | -0- | 1707 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |

POOL, W. B. GAS UNIT WELL #: 1 RRCID -> 091206 COMPL. DATE 11/12/1980 TOTAL DEPTH 10875 PERF.10544 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1584 | N | 1584 | -0- | -0- | -0- | 1556 | 3 | 28 | 9 | Y | 25 | 23 | 1 | | | 3 |
| 11 | 1020 | N | 762 | -0- | -258 | -0- | 750 | 3 | 12 | 9 | Y | 11 | 13 | 1 | | | 1 |
| 12 | 1307 | N | 1307 | -0- | -0- | -0- | 1284 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 1 |
| 01 | 1581 | N | 1165 | -0- | -416 | -0- | 1145 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 1 |
| 02 | T. A. | | 1109 | -0- | 1109 | 1109 | 1090 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 2 |
| 03 | T. A. | | 1143 | -0- | 1143 | 2252 | 1124 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 3 |

BALLOW ESTATE GAS UNIT WELL #: 1 RRCID -> 091550 COMPL. DATE 11/23/1980 TOTAL DEPTH 10700 PERF.10351 - 10623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 883 | -0- | -16 | -0- | 876 | 3 | 7 | 9 | Y | 6 | | | | | 14 |
| 11 | 870 | N | 806 | -0- | -64 | -0- | 806 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | Y | -0- | | | | | 14 |
| 01 | 878 | N | 878 | -0- | -0- | -0- | 874 | 3 | 4 | 9 | Y | 4 | 15 | 1 | | | 3 |
| 02 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 899 | N | 886 | -0- | -13 | -0- | 886 | 3 | | | Y | -0- | | | | | 3 |

LEATH ESTATE GAS UNIT WELL #: 1 RRCID -> 091568 COMPL. DATE 10/09/1980 TOTAL DEPTH 10860 PERF.10515 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 1071 | -0- | -14 | -0- | 1071 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 1050 | X | 1037 | -0- | -13 | -0- | 1037 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 1109 | X | 1109 | -0- | -0- | -0- | 1109 | 3 | | | Y | -0- | | | | | 8 |
| 01 | 1085 | X | 771 | -0- | -314 | -0- | 771 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 754 | N | 68 | -0- | -686 | -0- | 68 | 3 | | | Y | -0- | | | | | 8 |
| *03 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | Y | -0- | | | | | 8 |

SHEPPARD, BAILEY GU5 WELL #: 1 RRCID -> 091570 COMPL. DATE 05/12/2000 TOTAL DEPTH 10450 PERF. 8890 - 10341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 90 | -0- | -270 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2031 | N | 2031 | -0- | -0- | -0- | 2031 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
MCALISTER GAS UNIT WELL #: 1 RRCID -> 092392 COMPL. DATE 01/15/1981 TOTAL DEPTH 10543 PERF.10194 - 10395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 3 | | | Y | -0- | | | | | 10 |
| 01 | 1798 | N | 1491 | -0- | -307 | -0- | 1491 | 3 | | | Y | -0- | | | | | 10 |
| 02 | 1463 | N | 1463 | -0- | -0- | -0- | 1463 | 3 | | | Y | -0- | | | | | 10 |
| 03 | 1550 | N | 1543 | -0- | -7 | -0- | 1543 | 3 | | | Y | -0- | | | | | 10 |

LLOYD, C.E. ET ALL GAS UNIT 5 WELL #: 5 RRCID -> 092751 COMPL. DATE 07/16/1980 TOTAL DEPTH 11060 PERF.10640 - 10807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 161 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 161 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 161 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 161 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 161 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 161 |

CRIM, LEON ESTATE WELL #: 1 RRCID -> 092860 COMPL. DATE 03/13/1981 TOTAL DEPTH 10850 PERF.10562 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 608 | -0- | -43 | -0- | 598 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 11 | 630 | N | 588 | -0- | -42 | -0- | 578 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 12 | 620 | N | 601 | -0- | -19 | -0- | 592 | 3 | 9 | 9 | Y | 8 | 9 | 1 | | | -0- |
| 01 | 620 | N | 598 | -0- | -22 | -0- | 587 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 1 |
| 02 | 522 | N | 417 | -0- | -105 | -0- | 410 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| *03 | 595 | N | 595 | -0- | -0- | -0- | 586 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |

SHAW ESTATE WELL #: 1 RRCID -> 092891 COMPL. DATE 02/19/1981 TOTAL DEPTH 10850 PERF.10558 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

PRICE GAS UNIT WELL #: 2 RRCID -> 092895 COMPL. DATE 01/26/1981 TOTAL DEPTH 10750 PERF.10443 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MADDOX ESTATE GAS UNIT WELL #: 1 RRCID -> 093287 COMPL. DATE 04/11/1981 TOTAL DEPTH 7980 PERF.10570 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 1 RRCID -> 093291 COMPL. DATE 09/09/1999 TOTAL DEPTH 10645 PERF. 9098 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
KANGERGA GAS UNIT WELL #: 1 RRCID -> 094566 COMPL. DATE 06/18/1981 TOTAL DEPTH 10860 PERF.10507 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | Y | -0- | | | | | 58 |
| 11 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | Y | -0- | | | | | 58 |
| 12 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | Y | -0- | | | | | 58 |
| 01 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | Y | -0- | | | | | 58 |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | Y | -0- | | | | | 58 |
| *03 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 3 | | | Y | -0- | | | | | 58 |

ROMAN GAS UNIT WELL #: 2 RRCID -> 095489 COMPL. DATE 09/25/1981 TOTAL DEPTH 10800 PERF.10482 - 10721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 330 | N | 155 | -0- | -175 | -0- | 155 | 3 | | | Y | -0- | | | | | 20 |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 20 |
| 01 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 3 | | | Y | -0- | | | | | 20 |
| 02 | 1501 | N | 1501 | -0- | -0- | -0- | 1501 | 3 | | | Y | -0- | | | | | 20 |
| *03 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | Y | -0- | | | | | 20 |

KENNEDY, MAJOR WELL #: 4 RRCID -> 097206 COMPL. DATE 07/16/1981 TOTAL DEPTH 10550 PERF.10126 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POOL, VERNON WELL #: 1 RRCID -> 098294 COMPL. DATE 02/01/1982 TOTAL DEPTH 11013 PERF.10681 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2585 | N | 2585 | -0- | -0- | -0- | 2585 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 589 | N | 354 | -0- | -235 | -0- | 354 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 2147 | N | 2147 | -0- | -0- | -0- | 2147 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 651 | N | 624 | -0- | -27 | -0- | 607 | 3 | 17 | 9 | Y | 15 | | | | | 17 |

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 1 RRCID -> 098842 COMPL. DATE 02/22/1982 TOTAL DEPTH 11085 PERF.10785 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 723 | N | 723 | -0- | -0- | -0- | 712 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 679 | N | 679 | -0- | -0- | -0- | 668 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 691 | N | 691 | -0- | -0- | -0- | 680 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 01 | 686 | N | 686 | -0- | -0- | -0- | 675 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 02 | 667 | N | 634 | -0- | -33 | -0- | 624 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 03 | 682 | N | 651 | -0- | -31 | -0- | 641 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |

BUFORD WELL #: 1 RRCID -> 098845 COMPL. DATE 04/26/2000 TOTAL DEPTH 10540 PERF. 9000 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2478 | N | 2478 | -0- | -0- | -0- | 2478 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2400 | N | 2300 | -0- | -100 | -0- | 2300 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2424 | -0- | -56 | -0- | 2424 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2480 | N | 2392 | -0- | -88 | -0- | 2392 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2233 | N | 2196 | -0- | -37 | -0- | 2196 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2418 | N | 2352 | -0- | -66 | -0- | 2352 | 3 | | | N | -0- | | | | | -0- |

CHRISTIAN, ALICE ESTATE WELL #: 1 RRCID -> 100011 COMPL. DATE 06/01/1982 TOTAL DEPTH 10960 PERF.10649 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 524 | -0- | -3 | -0- | 524 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 512 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 527 | N | 496 | -0- | -31 | -0- | 496 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 464 | N | 458 | -0- | -6 | -0- | 458 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 496 | N | 492 | -0- | -4 | -0- | 492 | 3 | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CHRISTIAN, ALICE ESTATE -A- WELL #: 1 RRCID -> 100151 COMPL. DATE 06/12/1982 TOTAL DEPTH 10760 PERF.10465 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 713 | N | 695 | -0- | -18 | -0- | 695 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 667 | N | 659 | -0- | -8 | -0- | 659 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 713 | N | 684 | -0- | -29 | -0- | 684 | 3 | | | Y | -0- | | | | | -0- |

BUSBY ESTATE GAS UNIT WELL #: 1 RRCID -> 101216 COMPL. DATE 06/18/1982 TOTAL DEPTH 10800 PERF.10481 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1247 | -0- | -117 | -0- | 1247 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 1182 | -0- | -108 | -0- | 1182 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1240 | N | 1217 | -0- | -23 | -0- | 1217 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1302 | N | 1179 | -0- | -123 | -0- | 1179 | 3 | | | Y | -0- | | | | | -0- |

ALFORD -B- GAS UNIT WELL #: 1 RRCID -> 101590 COMPL. DATE 04/23/1982 TOTAL DEPTH 11025 PERF.10758 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 1296 | -0- | 1296 | 3965 | 1276 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 2 |
| 11 | T. A. | | 1282 | -0- | 1282 | 5247 | 1262 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 12 | T. A. | | 1312 | -0- | 1312 | 6559 | 1293 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 1 |
| 01 | 7854 | X | 1295 | -0- | -6559 | -0- | 1276 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |
| 02 | 1199 | X | 1199 | -0- | -0- | -0- | 1181 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 2 |
| 03 | 1209 | N | 1163 | -0- | -46 | -0- | 1146 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 2 |

LEATH ESTATE GAS UNIT WELL #: 2 RRCID -> 101591 COMPL. DATE 07/23/1982 TOTAL DEPTH 10755 PERF.10503 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 988 | -0- | 988 | 2600 | 988 | 3 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 816 | -0- | 816 | 3416 | 816 | 3 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 799 | -0- | 799 | 4215 | 799 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4914 | X | 699 | -0- | -4215 | -0- | 699 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 783 | N | 43 | -0- | -740 | -0- | 43 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | -0- | -0- | -806 | -0- | | | | | Y | -0- | | | | | -0- |

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 1 RRCID -> 101592 COMPL. DATE 08/16/1982 TOTAL DEPTH 11000 PERF.10627 - 10905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 727 | N | 727 | -0- | -0- | -0- | 727 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 739 | N | 739 | -0- | -0- | -0- | 739 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 744 | N | 736 | -0- | -8 | -0- | 736 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | Y | -0- | | | | | -0- |

BUSBY ESTATE "A" GAS UNIT WELL #: 1 RRCID -> 102485 COMPL. DATE 10/27/1982 TOTAL DEPTH 10800 PERF.10435 - 10691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1402 | -0- | -24 | -0- | 1402 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1410 | N | 1367 | -0- | -43 | -0- | 1365 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 12 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 3 | | | Y | -0- | | | | | -0- |

ROGERS ESTATE GAS UNIT WELL #: 1 RRCID -> 103244 COMPL. DATE 10/04/1982 TOTAL DEPTH 11150 PERF.10805 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | Y | -0- | | | | | 98 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | 98 |
| 12 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | Y | -0- | | | | | 98 |
| 01 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | Y | -0- | | | | | 98 |
| 02 | 145 | N | 108 | -0- | -37 | -0- | 108 | 3 | | | Y | -0- | | | | | 98 |
| 03 | 124 | N | 94 | -0- | -30 | -0- | 94 | 3 | | | Y | -0- | | | | | 98 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CHRISTIAN, ALICE ESTATE WELL #: 2 RRCID -> 103674 COMPL. DATE 01/03/1983 TOTAL DEPTH 11000 PERF.10647 - 10873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 682 | N | 654 | -0- | -28 | -0- | 654 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | Y | -0- | | | | | -0- |

OAK HILL GAS UNIT 2 WELL #: 1 RRCID -> 104058 COMPL. DATE 02/01/1983 TOTAL DEPTH 10600 PERF.10058 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 207 | -0- | -10 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 12 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 36 | -0- | -167 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

ALFORD -A- GAS UNIT WELL #: 2 RRCID -> 104534 COMPL. DATE 02/07/1983 TOTAL DEPTH 10830 PERF.10537 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | | | N | -0- | | | | | 160 |
| 11 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | 160 |
| 12 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | N | -0- | | | | | 160 |
| 01 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | 160 |
| 02 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | 160 |
| *03 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | 160 |

HOLT, J. W. ESTATE WELL #: 1 RRCID -> 104809 COMPL. DATE 03/08/1963 TOTAL DEPTH 11025 PERF.10647 - 10961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 809 | N | 809 | -0- | -0- | -0- | 729 | 3 | 80 | 9 | Y | 73 | 63 | 1 | | | 19 |
| 11 | 863 | N | 863 | -0- | -0- | -0- | 815 | 3 | 48 | 9 | Y | 44 | | | | | 63 |
| 12 | 745 | N | 745 | -0- | -0- | -0- | 717 | 3 | 28 | 9 | Y | 25 | 66 | 1 | | | 22 |
| 01 | 775 | N | 716 | -0- | -59 | -0- | 709 | 3 | 7 | 9 | Y | 6 | | | | | 28 |
| 02 | 833 | N | 833 | -0- | -0- | -0- | 778 | 3 | 55 | 9 | Y | 50 | 62 | 1 | | | 16 |
| *03 | 725 | N | 725 | -0- | -0- | -0- | 703 | 3 | 22 | 9 | Y | 20 | | | | | 36 |

BARKSDALE ESTATE GAS UNIT WELL #: 1 RRCID -> 105468 COMPL. DATE 04/12/1983 TOTAL DEPTH 11050 PERF.10745 - 10967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL GAS UNIT NO. 1 WELL #: 2 RRCID -> 105726 COMPL. DATE 05/18/1983 TOTAL DEPTH 10570 PERF.10072 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 1 WELL #: 1 RRCID -> 106033 COMPL. DATE 06/15/1983 TOTAL DEPTH 10550 PERF.10054 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
TODD, BESSIE ESTATE WELL #: 1 RRCID -> 106735 COMPL. DATE 08/17/1983 TOTAL DEPTH 11050 PERF.10787 - 10993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 321 | -0- | -20 | -0- | 321 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 298 | -0- | -32 | -0- | 298 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 299 | -0- | -42 | -0- | 299 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 301 | -0- | -9 | -0- | 301 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 290 | N | 276 | -0- | -14 | -0- | 276 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 310 | N | 295 | -0- | -15 | -0- | 295 | 3 | | | Y | -0- | | | | | -0- |

CHRISTIAN, ALICE ESTATE -A- WELL #: 2 RRCID -> 106978 COMPL. DATE 07/20/1983 TOTAL DEPTH 10925 PERF.10571 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 584 | -0- | -98 | -0- | 584 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 660 | N | 584 | -0- | -76 | -0- | 584 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | 597 | -0- | -85 | -0- | 597 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 589 | N | 586 | -0- | -3 | -0- | 586 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 558 | N | 558 | -0- | -0- | -0- | 558 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | Y | -0- | | | | | -0- |

OAK HILL GAS UNIT 3 WELL #: 1 RRCID -> 107509 COMPL. DATE 09/20/1983 TOTAL DEPTH 10550 PERF.10252 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 318 | -0- | -23 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 276 | -0- | -24 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 264 | -0- | -77 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 272 | -0- | -38 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 208 | -0- | -53 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 232 | -0- | -47 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 2 RRCID -> 107665 COMPL. DATE 09/20/1983 TOTAL DEPTH 10965 PERF.10619 - 10899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 571 | -0- | -18 | -0- | 571 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 549 | -0- | -21 | -0- | 549 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 561 | -0- | -28 | -0- | 561 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 558 | N | 556 | -0- | -2 | -0- | 556 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 522 | N | 516 | -0- | -6 | -0- | 516 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 558 | N | 554 | -0- | -4 | -0- | 554 | 3 | | | Y | -0- | | | | | -0- |

HOLT, J. W. ESTATE WELL #: 2 RRCID -> 107667 COMPL. DATE 09/15/1983 TOTAL DEPTH 11025 PERF.10599 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUFORD & BLOW G.U. 1 WELL #: 2 RRCID -> 108065 COMPL. DATE 11/02/1983 TOTAL DEPTH 10550 PERF.10241 - 10363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 1 WELL #: 3 RRCID -> 108773 COMPL. DATE 06/25/1996 TOTAL DEPTH 10500 PERF. 8950 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 2109 | -0- | -61 | -0- | 2109 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1940 | -0- | -100 | -0- | 1940 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2787 | N | 2787 | -0- | -0- | -0- | 2787 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2108 | N | 1880 | -0- | -228 | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2294 | N | 2074 | -0- | -220 | -0- | 2074 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
OAK HILL GAS UNIT 3 WELL #: 3 RRCID -> 108774 COMPL. DATE 11/18/1983 TOTAL DEPTH 10550 PERF.10094 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3470 | -0- | 370 | 687 | 3470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2464 | -0- | -536 | 151 | 2464 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2566 | X | 2415 | -0- | -151 | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2798 | X | 2798 | -0- | -0- | -0- | 2798 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2599 | X | 2599 | -0- | -0- | -0- | 2599 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2801 | X | 2801 | -0- | -0- | -0- | 2801 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 1 WELL #: 2 RRCID -> 108775 COMPL. DATE 12/31/1983 TOTAL DEPTH 10500 PERF. 8928 - 10311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1420 | N | 1420 | -0- | -0- | -0- | 1420 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 1 WELL #: 4 RRCID -> 108776 COMPL. DATE 12/23/1983 TOTAL DEPTH 10563 PERF. 8970 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROGERS ESTATE GAS UNIT WELL #: 2 RRCID -> 109187 COMPL. DATE 01/16/1984 TOTAL DEPTH 11050 PERF.10712 - 10979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

BECK, FRED GAS UNIT WELL #: 1 RRCID -> 109189 COMPL. DATE 01/20/1984 TOTAL DEPTH 10881 PERF.10562 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 649 | -0- | -2 | -0- | 649 | 3 | | | Y | -0- | | | | | 13 |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 635 | 3 | 24 | 9 | Y | 22 | | | | | 35 |
| 12 | 651 | N | 647 | -0- | -4 | -0- | 647 | 3 | | | Y | -0- | | | | | 35 |
| 01 | 651 | N | 647 | -0- | -4 | -0- | 647 | 3 | | | Y | -0- | | | | | 35 |
| 02 | 638 | N | 619 | -0- | -19 | -0- | 608 | 3 | 11 | 9 | Y | 10 | | | | | 45 |
| 03 | 651 | N | 587 | -0- | -64 | -0- | 587 | 3 | | | Y | -0- | | | | | 45 |

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 2A RRCID -> 109261 COMPL. DATE 01/24/1984 TOTAL DEPTH 11000 PERF.10602 - 10888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 463 | N | 463 | -0- | -0- | -0- | 463 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 426 | N | 426 | -0- | -0- | -0- | 426 | 3 | | | Y | -0- | | | | | -0- |

BUSBY ESTATE "A" GAS UNIT WELL #: 2 RRCID -> 109274 COMPL. DATE 02/01/1984 TOTAL DEPTH 10750 PERF.10405 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 519 | -0- | -8 | -0- | 519 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 504 | -0- | -6 | -0- | 502 | 3 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |
| 12 | 527 | N | 518 | -0- | -9 | -0- | 518 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 527 | N | 517 | -0- | -10 | -0- | 517 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 493 | N | 487 | -0- | -6 | -0- | 487 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 527 | N | 521 | -0- | -6 | -0- | 521 | 3 | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

KENNEDY G.U. 2 WELL #: 1 RRCID -> 109593 COMPL. DATE 05/17/2000 TOTAL DEPTH 10500 PERF. 8970 - 10397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 11 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 33 | -0- | -246 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 232 | N | -0- | -0- | -232 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

KENNEDY G.U. 2 WELL #: 2 RRCID -> 109621 COMPL. DATE 02/23/1984 TOTAL DEPTH 10500 PERF.10070 - 10381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | -0- | -0- | -1643 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | -0- | -0- | -1590 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KENNEDY G.U. 2 WELL #: 3 RRCID -> 109757 COMPL. DATE 03/01/1984 TOTAL DEPTH 10414 PERF.10048 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 432 | -0- | -64 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 401 | -0- | -49 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 402 | -0- | -63 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 267 | -0- | -167 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | -0- | -0- | -377 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |

BUSBY ESTATE GAS UNIT WELL #: 2 RRCID -> 110172 COMPL. DATE 03/19/1984 TOTAL DEPTH 10750 PERF.10475 - 10669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 652 | -0- | -30 | -0- | 652 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 660 | N | 622 | -0- | -38 | -0- | 622 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 651 | N | 636 | -0- | -15 | -0- | 636 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 580 | N | 579 | -0- | -1 | -0- | 579 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 620 | N | 615 | -0- | -5 | -0- | 615 | 3 | | | Y | -0- | | | | | -0- |

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 3A RRCID -> 110792 COMPL. DATE 04/25/1984 TOTAL DEPTH 11000 PERF.10607 - 10925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 450 | -0- | -108 | -0- | 450 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 540 | N | 462 | -0- | -78 | -0- | 462 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 473 | -0- | -23 | -0- | 473 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 435 | N | 430 | -0- | -5 | -0- | 430 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 453 | -0- | -12 | -0- | 453 | 3 | | | Y | -0- | | | | | -0- |

HOLT, J. W. ESTATE -A- GAS UNIT WELL #: 1 RRCID -> 111879 COMPL. DATE 06/14/1984 TOTAL DEPTH 11075 PERF.10675 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 256 | N | 256 | -0- | -0- | -0- | 252 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 11 | 168 | N | 168 | -0- | -0- | -0- | 165 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 186 | N | 171 | -0- | -15 | -0- | 168 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 186 | N | 97 | -0- | -89 | -0- | 96 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 174 | N | 83 | -0- | -91 | -0- | 82 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 186 | N | 84 | -0- | -102 | -0- | 83 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

BUFORD & BLOW G.U. 2 WELL #: 1 RRCID -> 112706 COMPL. DATE 08/20/1984 TOTAL DEPTH 10598 PERF.10167 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 11 | 719 | N | 719 | -0- | -0- | -0- | 719 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 302 | -0- | -8 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
KENNEDY G.U. 3 WELL #: 1 RRCID -> 113286 COMPL. DATE 09/23/1996 TOTAL DEPTH 10460 PERF. 8896 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |

KENNEDY G.U. 3 WELL #: 2 RRCID -> 113288 COMPL. DATE 09/11/1996 TOTAL DEPTH 10540 PERF. 8886 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1746 | -0- | -238 | -0- | 1746 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1679 | -0- | -151 | -0- | 1679 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1695 | -0- | -103 | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1736 | N | 1693 | -0- | -43 | -0- | 1693 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1881 | N | 1881 | -0- | -0- | -0- | 1881 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2077 | N | 2077 | -0- | -0- | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |

MCALISTER GAS UNIT WELL #: 2 RRCID -> 113430 COMPL. DATE 03/14/1984 TOTAL DEPTH 10550 PERF.10222 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 193 | -0- | -55 | -0- | 193 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 186 | N | 27 | -0- | -159 | -0- | 27 | 3 | | | Y | -0- | | | | | 2 |

KENNEDY G.U. 4 WELL #: 1 RRCID -> 113439 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8876 - 10301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2415 | N | 2415 | -0- | -0- | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1960 | N | 1960 | -0- | -0- | -0- | 1960 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2288 | N | 2288 | -0- | -0- | -0- | 2288 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2400 | N | 2400 | -0- | -0- | -0- | 2400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2223 | N | 2223 | -0- | -0- | -0- | 2223 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 4 WELL #: 2 RRCID -> 113762 COMPL. DATE 10/17/1984 TOTAL DEPTH 10402 PERF. 9970 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 161 | -0- | -25 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 01 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2637 | N | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2011 | N | 2011 | -0- | -0- | -0- | 2011 | 3 | | | N | -0- | | | | | -0- |

BECK, FRED GAS UNIT WELL #: 2 RRCID -> 113880 COMPL. DATE 07/11/1984 TOTAL DEPTH 10950 PERF.10621 - 10875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUFORD & BLOW G.U.3 WELL #: 2 RRCID -> 119582 COMPL. DATE 10/20/1984 TOTAL DEPTH 10630 PERF. 9088 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 673 | -0- | -71 | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 472 | -0- | -248 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 374 | -0- | -370 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 405 | -0- | -277 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 378 | -0- | -86 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| *03 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

BUFORD & BLOW G.U. 3 WELL #: 3 RRCID -> 119583 COMPL. DATE 08/04/2001 TOTAL DEPTH 10550 PERF. 9070 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 3 WELL #: 4 RRCID -> 119584 COMPL. DATE 11/16/1985 TOTAL DEPTH 10560 PERF. 8988 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 12 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 311 | -0- | -92 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 259 | -0- | -176 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 292 | -0- | -173 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 3 WELL #: 1 RRCID -> 119585 COMPL. DATE 10/29/1985 TOTAL DEPTH 10600 PERF. 9094 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 4 WELL #: 2 RRCID -> 120273 COMPL. DATE N/A TOTAL DEPTH 10520 PERF. 8940 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2897 | N | 2897 | -0- | -0- | -0- | 2897 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 3 | | | N | -0- | | | | | -0- |

HIGH ESTATE GAS UNIT WELL #: 1 RRCID -> 121355 COMPL. DATE 05/20/1986 TOTAL DEPTH 11030 PERF.10751 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TAYLOR, GAY GAS UNIT WELL #: 2 RRCID -> 121359 COMPL. DATE 12/12/1984 TOTAL DEPTH 11162 PERF.10786 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1458 | N | 1458 | -0- | -0- | -0- | 1435 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 3 |
| 11 | 1424 | N | 1424 | -0- | -0- | -0- | 1403 | 3 | 21 | 9 | Y | 19 | 20 | 1 | | | 2 |
| 12 | 1456 | N | 1456 | -0- | -0- | -0- | 1434 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 1 |
| 01 | 1435 | N | 1435 | -0- | -0- | -0- | 1412 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 2 |
| 02 | 1324 | N | 1324 | -0- | -0- | -0- | 1304 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 03 | 1395 | N | 1392 | -0- | -3 | -0- | 1371 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
BARKSDALE ESTATE GAS UNIT WELL #: 2 RRCID -> 121437 COMPL. DATE 05/19/1986 TOTAL DEPTH 10978 PERF.10758 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 189 | -0- | -28 | -0- | 189 | 3 | | | Y | -0- | | | | | 38 |
| 11 | 210 | N | 188 | -0- | -22 | -0- | 188 | 3 | | | Y | -0- | | | | | 38 |
| 12 | 186 | N | 64 | -0- | -122 | -0- | 64 | 3 | | | Y | -0- | | | | | 38 |
| *01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 38 | 1 | | | -0- |
| *02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 12/31/2019

SHEPPARD, BAILEY ET AL WELL #: 6 RRCID -> 121905 COMPL. DATE 02/09/2001 TOTAL DEPTH 10365 PERF. 8826 - 10288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BALLOW ESTATE GAS UNIT WELL #: 2 RRCID -> 122133 COMPL. DATE 08/01/1986 TOTAL DEPTH 10772 PERF.10433 - 10687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 399 | N | 399 | -0- | -0- | -0- | 397 | 3 | 2 | 9 | Y | 2 | | | | | 6 |
| 11 | 360 | N | 346 | -0- | -14 | -0- | 346 | 3 | | | Y | -0- | | | | | 6 |
| 12 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | Y | -0- | | | | | 6 |
| 01 | 403 | N | 377 | -0- | -26 | -0- | 375 | 3 | 2 | 9 | Y | 2 | 7 | 1 | | | 1 |
| 02 | 348 | N | 343 | -0- | -5 | -0- | 343 | 3 | | | Y | -0- | | | | | 1 |
| *03 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | Y | -0- | | | | | 1 |

HIGH ESTATE GAS UNIT WELL #: 2 RRCID -> 122279 COMPL. DATE 09/14/1986 TOTAL DEPTH 11151 PERF.10730 - 10907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |

MCALISTER GAS UNIT WELL #: 3 RRCID -> 122668 COMPL. DATE 09/23/1986 TOTAL DEPTH 10700 PERF.10269 - 10439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1933 | N | 1933 | -0- | -0- | -0- | 1933 | 3 | | | Y | -0- | | | | | 16 |
| 11 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 3 | | | Y | -0- | | | | | 16 |
| 12 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 3 | | | Y | -0- | | | | | 16 |
| 01 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 3 | | | Y | -0- | | | | | 16 |
| 02 | 1711 | N | 1680 | -0- | -31 | -0- | 1680 | 3 | | | Y | -0- | | | | | 16 |
| 03 | 1829 | N | 1761 | -0- | -68 | -0- | 1761 | 3 | | | Y | -0- | | | | | 16 |

MCWILLIAMS, J. GAS UNIT WELL #: 2 RRCID -> 122755 COMPL. DATE 11/17/1986 TOTAL DEPTH 11271 PERF.10832 - 11015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 150 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
BALLOW ESTATE GAS UNIT WELL #: 3 RRCID -> 123067 COMPL. DATE 12/20/1986 TOTAL DEPTH 10940 PERF.10463 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 639 | N | 639 | -0- | -0- | -0- | 635 | 3 | 4 | 9 | Y | 4 | | | | | 10 |
| 11 | 600 | N | 495 | -0- | -105 | -0- | 495 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 713 | N | 578 | -0- | -135 | -0- | 578 | 3 | | | Y | -0- | | | | | 10 |
| 01 | 703 | N | 703 | -0- | -0- | -0- | 699 | 3 | 4 | 9 | Y | 4 | 11 | 1 | | | 3 |
| 02 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | Y | -0- | | | | | 3 |
| *03 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | Y | -0- | | | | | 3 |

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 2 RRCID -> 123385 COMPL. DATE 02/06/1987 TOTAL DEPTH 12522 PERF.10830 - 11082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 384 | -0- | -174 | -0- | 377 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 11 | 1427 | N | 1427 | -0- | -0- | -0- | 1406 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 2 |
| 12 | 1555 | N | 1555 | -0- | -0- | -0- | 1531 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 1 |
| 01 | 1507 | N | 1507 | -0- | -0- | -0- | 1482 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 2 |
| 02 | 1392 | N | 246 | -0- | -1146 | -0- | 243 | 3 | 3 | 9 | Y | 3 | 5 | 1 | | | -0- |
| *03 | 1983 | N | 1983 | -0- | -0- | -0- | 1954 | 3 | 29 | 9 | Y | 26 | 22 | 1 | | | 4 |

POOL, W.B. GAS UNIT WELL #: 2 RRCID -> 123386 COMPL. DATE 11/20/2012 TOTAL DEPTH 10926 PERF.10290 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KANGERGA GAS UNIT WELL #: 2 RRCID -> 123488 COMPL. DATE 02/06/1987 TOTAL DEPTH 11055 PERF.10540 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 29 | N | 2 | -0- | -27 | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| *03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | Y | -0- | | | | | 1 |

BECK, FRED GAS UNIT WELL #: 3 RRCID -> 124443 COMPL. DATE 06/01/1987 TOTAL DEPTH 10980 PERF.10588 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 721 | -0- | -23 | -0- | 721 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 720 | N | 711 | -0- | -9 | -0- | 685 | 3 | 26 | 9 | Y | 24 | | | | | 38 |
| 12 | 744 | N | 705 | -0- | -39 | -0- | 705 | 3 | | | Y | -0- | | | | | 38 |
| 01 | 713 | N | 704 | -0- | -9 | -0- | 704 | 3 | | | Y | -0- | | | | | 38 |
| 02 | 696 | N | 665 | -0- | -31 | -0- | 653 | 3 | 12 | 9 | Y | 11 | | | | | 49 |
| *03 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | Y | -0- | | | | | 49 |

CHRISTIAN, ALICE ESTATE -A- WELL #: 3 RRCID -> 124444 COMPL. DATE 05/25/1987 TOTAL DEPTH 11010 PERF.10513 - 10733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 353 | -0- | -50 | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | Y | -0- | | | | | -0- |

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 3 RRCID -> 124653 COMPL. DATE 07/31/2000 TOTAL DEPTH 11090 PERF. 9350 - 10885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
BUSBY ESTATE GAS UNIT WELL #: 3 RRCID -> 124654 COMPL. DATE 08/23/1994 TOTAL DEPTH 10950 PERF.10445 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 961 | N | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 3 RRCID -> 124786 COMPL. DATE 06/29/1987 TOTAL DEPTH 11125 PERF.10665 - 10869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 334 | -0- | -69 | -0- | 334 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 327 | -0- | -63 | -0- | 327 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 351 | -0- | -52 | -0- | 351 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | Y | -0- | | | | | -0- |

TODD, J.O. GAS UNIT WELL #: 3 RRCID -> 124973 COMPL. DATE 08/03/1987 TOTAL DEPTH 10900 PERF.10373 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 457 | N | 457 | -0- | -0- | -0- | 454 | 3 | 3 | 9 | Y | 3 | | | | | 8 |
| 11 | 420 | N | 410 | -0- | -10 | -0- | 410 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | Y | -0- | | | | | 8 |
| 01 | 482 | N | 482 | -0- | -0- | -0- | 480 | 3 | 2 | 9 | Y | 2 | 8 | 1 | | | 2 |
| 02 | 406 | N | 392 | -0- | -14 | -0- | 392 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 434 | N | 417 | -0- | -17 | -0- | 417 | 3 | | | Y | -0- | | | | | 2 |

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 4 RRCID -> 125149 COMPL. DATE 08/18/1987 TOTAL DEPTH 11004 PERF.10568 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 247 | -0- | -32 | -0- | 247 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 267 | -0- | -3 | -0- | 267 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 250 | -0- | 250 | 250 | 250 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 284 | -0- | 284 | 534 | 284 | 3 | | | Y | -0- | | | | | -0- |

BUSBY ESTATE "A" GAS UNIT WELL #: 3 RRCID -> 125214 COMPL. DATE 08/31/1987 TOTAL DEPTH 10955 PERF.10531 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1426 | -0- | -14 | -0- | 1426 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1472 | -0- | -47 | -0- | 1472 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1470 | -0- | -18 | -0- | 1470 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1457 | N | 1451 | -0- | -6 | -0- | 1451 | 3 | | | Y | -0- | | | | | -0- |

CHRISTIAN, ALICE ESTATE -A- WELL #: 4 RRCID -> 125425 COMPL. DATE 09/15/1987 TOTAL DEPTH 10950 PERF.10497 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BUSBY ESTATE GAS UNIT WELL #: 4 RRCID -> 125478 COMPL. DATE 09/28/1987 TOTAL DEPTH 10950 PERF.10446 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 4A RRCID -> 125781 COMPL. DATE 10/29/1987 TOTAL DEPTH 11094 PERF.10607 - 10929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 564 | -0- | -56 | -0- | 564 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 570 | N | 463 | -0- | -107 | -0- | 463 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 589 | N | 461 | -0- | -128 | -0- | 461 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 558 | N | 353 | -0- | -205 | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 647 | N | 647 | -0- | -0- | -0- | 647 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 3 | | | Y | -0- | | | | | -0- |

CHRISTIAN, ALICE EST. "B" G.U. WELL #: 5A RRCID -> 126028 COMPL. DATE 12/02/1987 TOTAL DEPTH 11097 PERF.10630 - 10912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 716 | -0- | -28 | -0- | 716 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 680 | -0- | -10 | -0- | 680 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 744 | N | 689 | -0- | -55 | -0- | 689 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 713 | N | 675 | -0- | -38 | -0- | 675 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 667 | N | 609 | -0- | -58 | -0- | 609 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 682 | N | 656 | -0- | -26 | -0- | 656 | 3 | | | Y | -0- | | | | | -0- |

BUSBY ESTATE "A" GAS UNIT WELL #: 4 RRCID -> 126414 COMPL. DATE 01/18/1988 TOTAL DEPTH 10979 PERF.10421 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 701 | -0- | -12 | -0- | 701 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 679 | -0- | -11 | -0- | 679 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 696 | -0- | -17 | -0- | 696 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 713 | N | 692 | -0- | -21 | -0- | 692 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 667 | N | 646 | -0- | -21 | -0- | 646 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | Y | -0- | | | | | -0- |

LEATH ESTATE GAS UNIT WELL #: 3 RRCID -> 126578 COMPL. DATE 02/08/1988 TOTAL DEPTH 10950 PERF.10533 - 10757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 425 | -0- | -102 | -0- | 425 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | Y | -0- | | | | | 6 |
| 12 | 248 | N | 230 | -0- | -18 | -0- | 230 | 3 | | | Y | -0- | | | | | 6 |
| 01 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | Y | -0- | | | | | 6 |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | Y | -0- | | | | | 6 |
| *03 | 455 | N | 455 | -0- | -0- | -0- | 455 | 3 | | | Y | -0- | | | | | 6 |

PRICE GAS UNIT WELL #: 3 RRCID -> 126778 COMPL. DATE 03/03/1988 TOTAL DEPTH 10850 PERF.10362 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

BECK, FRED GAS UNIT WELL #: 4 RRCID -> 126809 COMPL. DATE 03/03/1988 TOTAL DEPTH 10960 PERF.10476 - 10749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 289 | -0- | -21 | -0- | 289 | 3 | | | Y | -0- | | | | | 6 |
| 11 | 300 | N | 294 | -0- | -6 | -0- | 284 | 3 | 10 | 9 | Y | 9 | | | | | 15 |
| 12 | 310 | N | 299 | -0- | -11 | -0- | 299 | 3 | | | Y | -0- | | | | | 15 |
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 286 | 3 | 6 | 9 | Y | 5 | | | | | 20 |
| *03 | 314 | N | 314 | -0- | -0- | -0- | 314 | 3 | | | Y | -0- | | | | | 20 |

HOLT, J.W. ESTATE GAS UNIT WELL #: 4 RRCID -> 127052 COMPL. DATE 03/22/1988 TOTAL DEPTH 11230 PERF.10723 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 73 | -0- | -20 | -0- | 65 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 11 | 60 | N | 46 | -0- | -14 | -0- | 44 | 3 | 2 | 9 | Y | 2 | | | | | 4 |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 63 | 3 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |
| 01 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 103 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| *03 | 81 | N | 81 | -0- | -0- | -0- | 79 | 3 | 2 | 9 | Y | 2 | | | | | 4 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
KANGERGA "A" GAS UNIT WELL #: 2 RRCID -> 127083 COMPL. DATE 04/07/1988 TOTAL DEPTH 10986 PERF.10561 - 10817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 50 | -0- | -43 | -0- | 50 | 3 | | | Y | -0- | | | | | 117 |
| 11 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | Y | -0- | | | | | 117 |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | | 117 |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 93 | 3 | 96 | 9 | Y | 87 | | | | | 204 |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | Y | -0- | | | | | 204 |
| *03 | 91 | N | 91 | -0- | -0- | -0- | 88 | 3 | 3 | 9 | Y | 3 | 189 | 1 | | | 18 |

HOLT, J.W. ESTATE GAS UNIT WELL #: 3 RRCID -> 127419 COMPL. DATE 05/06/1988 TOTAL DEPTH 11180 PERF.10639 - 10959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 423 | N | 423 | -0- | -0- | -0- | 380 | 3 | 43 | 9 | Y | 39 | 31 | 1 | | | 10 |
| 11 | 249 | N | 249 | -0- | -0- | -0- | 236 | 3 | 13 | 9 | Y | 12 | | | | | 22 |
| 12 | 214 | N | 214 | -0- | -0- | -0- | 206 | 3 | 8 | 9 | Y | 7 | 23 | 1 | | | 6 |
| 01 | 190 | N | 190 | -0- | -0- | -0- | 188 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 165 | 3 | 11 | 9 | Y | 10 | 15 | 1 | | | 3 |
| *03 | 190 | N | 190 | -0- | -0- | -0- | 183 | 3 | 7 | 9 | Y | 6 | | | | | 9 |

ROMAN GAS UNIT WELL #: 4 RRCID -> 127449 COMPL. DATE 05/13/1988 TOTAL DEPTH 10954 PERF.10543 - 10764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 707 | -0- | -6 | -0- | 707 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 677 | -0- | -13 | -0- | 677 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 699 | -0- | -14 | -0- | 699 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 713 | N | 697 | -0- | -16 | -0- | 697 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 713 | N | 701 | -0- | -12 | -0- | 701 | 3 | | | Y | -0- | | | | | -0- |

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 4 RRCID -> 127539 COMPL. DATE 04/18/1988 TOTAL DEPTH 11125 PERF.10638 - 10985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | Y | -0- | | | | | -0- |

TODD, BESSIE ESTATE GAS UNIT WELL #: 2 RRCID -> 127811 COMPL. DATE 06/13/1988 TOTAL DEPTH 11060 PERF.10530 - 10773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1157 | N | 1157 | -0- | -0- | -0- | 1157 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 3 | | | Y | -0- | | | | | -0- |

HOLT, J.W. ESTATE "A" GAS UNIT WELL #: 2 RRCID -> 127832 COMPL. DATE 06/18/1988 TOTAL DEPTH 11184 PERF.10704 - 10995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 702 | N | 702 | -0- | -0- | -0- | 691 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 687 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 12 | 763 | N | 763 | -0- | -0- | -0- | 750 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 01 | 702 | N | 702 | -0- | -0- | -0- | 691 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 02 | 667 | N | 645 | -0- | -22 | -0- | 635 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 03 | 744 | N | 696 | -0- | -48 | -0- | 685 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 2 |

PRICE GAS UNIT WELL #: 4 RRCID -> 127937 COMPL. DATE 06/28/1988 TOTAL DEPTH 10925 PERF.10454 - 10742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LEATH ESTATE GAS UNIT WELL #: 4 RRCID -> 128014 COMPL. DATE 07/15/1988 TOTAL DEPTH 10988 PERF.10454 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 1326 | N | 1326 | -0- | -0- | -0- | 1326 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 3 | | | Y | -0- | | | | | 4 |
| *03 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | Y | -0- | | | | | 4 |

KANGERGA GAS UNIT WELL #: 4 RRCID -> 128063 COMPL. DATE 07/22/1988 TOTAL DEPTH 11015 PERF.10522 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | Y | -0- | | | | | 11 |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | Y | -0- | | | | | 11 |
| 01 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | Y | -0- | | | | | 11 |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | 11 |
| *03 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | Y | -0- | | | | | 11 |

KANGERGA "A" GAS UNIT WELL #: 4 RRCID -> 128576 COMPL. DATE 09/06/1988 TOTAL DEPTH 10979 PERF.10485 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 3 RRCID -> 128809 COMPL. DATE 10/07/1988 TOTAL DEPTH 11263 PERF.10830 - 11048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | N | 6 | -0- | -2 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 5 | -0- | 5 | 5 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 6 | -0- | 6 | 11 | 6 | 3 | | | Y | -0- | | | | | -0- |

ROGERS ESTATE GAS UNIT WELL #: 3 RRCID -> 129124 COMPL. DATE 10/18/1988 TOTAL DEPTH 11185 PERF.10776 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 29 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| *03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |

WORKED OVER ANOTHER ZONE.. 03/11/2020

HIGH ESTATE GAS UNIT WELL #: 4 RRCID -> 129125 COMPL. DATE 09/19/1988 TOTAL DEPTH 11165 PERF.10682 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 129 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
ROGERS ESTATE GAS UNIT WELL #: 4 RRCID -> 129260 COMPL. DATE 11/18/1988 TOTAL DEPTH 11191 PERF.10714 - 10955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 180 | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | 180 | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | 31 | -0- | 31 | 211 | 31 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 244 | X | 33 | -0- | -211 | -0- | 33 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | Y | -0- | | | | | 2 |

ALVORD 'B' GAS UNIT WELL #: 3 RRCID -> 129284 COMPL. DATE 11/25/1988 TOTAL DEPTH 11060 PERF.10599 - 10797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARKSDALE ESTATE GAS UNIT WELL #: 4 RRCID -> 129285 COMPL. DATE 11/29/1988 TOTAL DEPTH 11287 PERF.10760 - 10984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | | Y | -0- | | | | | 27 |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 9 | N | 5 | -0- | -4 | -0- | 5 | 3 | | | Y | -0- | | | | | 27 |
| 01 | 7 | N | 2 | -0- | -5 | -0- | 2 | 3 | | | Y | -0- | 27 | 1 | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |

KENNEDY G.U. 1 WELL #: 3 RRCID -> 129289 COMPL. DATE 09/20/2000 TOTAL DEPTH 10496 PERF. 8993 - 10421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 129 | -0- | -26 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 73 | -0- | -14 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |

KANGERGA 'A' GAS UNIT WELL #: 3 RRCID -> 129299 COMPL. DATE 11/01/2001 TOTAL DEPTH 10983 PERF.10456 - 10712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENNEDY G.U. 4 WELL #: 3 RRCID -> 129550 COMPL. DATE 12/15/1988 TOTAL DEPTH 10423 PERF. 9987 - 10302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 12 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 48 | -0- | -10 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

POOL, W.B. GAS UNIT WELL #: 3 RRCID -> 129555 COMPL. DATE 12/12/1988 TOTAL DEPTH 11015 PERF.10555 - 10774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 144 | -0- | -11 | -0- | 142 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 134 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 134 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 155 | N | 129 | -0- | -26 | -0- | 127 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 117 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| *03 | 129 | N | 129 | -0- | -0- | -0- | 127 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

KENNEDY G.U. 2 WELL #: 5 RRCID -> 129661 COMPL. DATE 12/28/1988 TOTAL DEPTH 10420 PERF.10016 - 10327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1971 | N | 1971 | -0- | -0- | -0- | 1971 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1536 | -0- | -324 | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1901 | -0- | -83 | -0- | 1901 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1984 | N | 1906 | -0- | -78 | -0- | 1906 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1982 | N | 1982 | -0- | -0- | -0- | 1982 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 1 WELL #: 4 RRCID -> 130600 COMPL. DATE 05/17/2000 TOTAL DEPTH 10450 PERF. 8904 - 10341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4048 | -0- | 948 | 948 | 4048 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2437 | -0- | -563 | 385 | 2437 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2540 | N | 2155 | -0- | -385 | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2170 | X | 1914 | -0- | -256 | -0- | 1914 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2030 | X | 1828 | -0- | -202 | -0- | 1828 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | X | 1812 | -0- | -358 | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 3 WELL #: 4 RRCID -> 130601 COMPL. DATE 06/12/1997 TOTAL DEPTH 10520 PERF. 8908 - 10003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 1 WELL #: 5 RRCID -> 131085 COMPL. DATE 04/22/1989 TOTAL DEPTH 10470 PERF.10054 - 10357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3209 | -0- | 109 | 109 | 3209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2549 | N | 2440 | -0- | -109 | -0- | 2440 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2542 | X | 2419 | -0- | -123 | -0- | 2419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2378 | X | 1950 | -0- | -428 | -0- | 1950 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2542 | X | 2023 | -0- | -519 | -0- | 2023 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 1 WELL #: 6 RRCID -> 131095 COMPL. DATE 05/24/1989 TOTAL DEPTH 10545 PERF. 8994 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | X | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 5 | X | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 | X | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2 | X | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 1 WELL #: 7 RRCID -> 131388 COMPL. DATE 07/27/2000 TOTAL DEPTH 10420 PERF. 8916 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KENNEDY G.U. 2 WELL #: 7 RRCID -> 132207 COMPL. DATE 07/05/1989 TOTAL DEPTH 10415 PERF. 9991 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2462 | X | 2462 | -0- | -0- | -0- | 2462 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2085 | X | 2085 | -0- | -0- | -0- | 2085 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2926 | X | 2926 | -0- | -0- | -0- | 2926 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1849 | X | 1849 | -0- | -0- | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2064 | X | 2064 | -0- | -0- | -0- | 2064 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | X | 653 | -0- | -122 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

KENNEDY G.U. 2 WELL #: 6 RRCID -> 132208 COMPL. DATE 07/12/1989 TOTAL DEPTH 10445 PERF.10001 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 514 | -0- | -540 | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 486 | -0- | -84 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 12 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 01 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 400 | -0- | -64 | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 357 | -0- | -232 | -0- | 357 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 2 RRCID -> 132572 COMPL. DATE 09/22/1989 TOTAL DEPTH 10600 PERF. 9014 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 685 | -0- | -121 | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 639 | -0- | -51 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 686 | -0- | -58 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 597 | -0- | -85 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 531 | -0- | -78 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 580 | -0- | -102 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 7 RRCID -> 132779 COMPL. DATE 11/22/1989 TOTAL DEPTH 10500 PERF. 9940 - 10274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KENNEDY G.U. 4 WELL #: 4 RRCID -> 132780 COMPL. DATE 07/27/1996 TOTAL DEPTH 10500 PERF. 8872 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU GU 2 WELL #: 2 RRCID -> 133076 COMPL. DATE 11/20/1989 TOTAL DEPTH 10600 PERF. 8960 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 11 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 12 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| *03 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 2 WELL #: 3 RRCID -> 133323 COMPL. DATE 10/26/2000 TOTAL DEPTH 10580 PERF. 8796 - 10443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1851 | -0- | -40 | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1789 | -0- | -41 | -0- | 1789 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2002 | N | 2002 | -0- | -0- | -0- | 2002 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1942 | -0- | -73 | -0- | 1942 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY GU 2 WELL #: 2 RRCID -> 133531 COMPL. DATE 01/06/1990 TOTAL DEPTH 10535 PERF. 8919 - 10389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 64 | -0- | -29 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 71 | -0- | -19 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| *03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LETOURNEAU GU 3 WELL #: 2 RRCID -> 133672 COMPL. DATE 01/20/1990 TOTAL DEPTH 10605 PERF. 8966 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 1 WELL #: 8 RRCID -> 133712 COMPL. DATE 08/02/2000 TOTAL DEPTH 10490 PERF. 8938 - 10375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 353 | -0- | -19 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 12 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 01 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| *03 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 9 RRCID -> 133781 COMPL. DATE 02/09/1990 TOTAL DEPTH 10500 PERF.10208 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 4 WELL #: 7 RRCID -> 133853 COMPL. DATE 07/18/2000 TOTAL DEPTH 10550 PERF. 8940 - 10413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1189 | -0- | -101 | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 432 | -0- | -901 | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 976 | -0- | -264 | -0- | 976 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY GU5 WELL #: 2 RRCID -> 133855 COMPL. DATE 02/09/1990 TOTAL DEPTH 10488 PERF. 8926 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2356 | -0- | -0- | -0- | 2356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2214 | N | 2214 | -0- | -0- | -0- | 2214 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 760 | -0- | -1317 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3313 | -0- | 213 | 213 | 3313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2190 | N | 1977 | -0- | -213 | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2535 | N | 2535 | -0- | -0- | -0- | 2535 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL WELL #: 502 RRCID -> 133910 COMPL. DATE 02/24/1990 TOTAL DEPTH 10590 PERF. 8926 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 384 | -0- | -6 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 384 | -0- | -19 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 363 | -0- | -40 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 344 | -0- | -33 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 2 WELL #: 3 RRCID -> 134317 COMPL. DATE 03/27/1990 TOTAL DEPTH 10625 PERF. 9036 - 10421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 613 | -0- | -38 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 578 | -0- | -52 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 608 | -0- | -74 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 588 | -0- | -32 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 02 | 551 | N | 538 | -0- | -13 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 462 | -0- | -158 | -0- | 462 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SHEPPARD, B. GU 2 WELL #: 3 RRCID -> 134442 COMPL. DATE 03/17/1990 TOTAL DEPTH 10515 PERF. 9017 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | X | 239 | -0- | -753 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | X | 150 | -0- | -810 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | X | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 3513 | X | 3513 | -0- | -0- | -0- | 3513 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1523 | X | 1523 | -0- | -0- | -0- | 1523 | 3 | | | N | -0- | | | | | -0- |
| *03 | 882 | X | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 3 RRCID -> 135118 COMPL. DATE 04/16/1990 TOTAL DEPTH 10645 PERF.10353 - 10474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 161 | -0- | -56 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 102 | -0- | -53 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 53 | -0- | -102 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 61 | -0- | -113 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 54 | -0- | -39 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 1 WELL #: 3 RRCID -> 135515 COMPL. DATE 07/01/1990 TOTAL DEPTH 10510 PERF.10183 - 10298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 413 | -0- | -67 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 448 | -0- | -234 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 01 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 02 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| *03 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 2 RRCID -> 135525 COMPL. DATE 07/08/1990 TOTAL DEPTH 10700 PERF.10308 - 10542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 309 | -0- | -21 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 279 | -0- | -62 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 206 | -0- | -104 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 245 | -0- | -45 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| *03 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 1 WELL #: 2 RRCID -> 135579 COMPL. DATE 05/08/1990 TOTAL DEPTH 10570 PERF.10272 - 10310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 938 | -0- | -147 | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 919 | -0- | -11 | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1015 | N | 889 | -0- | -126 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 916 | -0- | -107 | -0- | 916 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 2 WELL #: 4 RRCID -> 135651 COMPL. DATE 07/15/1990 TOTAL DEPTH 10600 PERF.10304 - 10444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1046 | -0- | -132 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 993 | -0- | -27 | -0- | 993 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 972 | -0- | -82 | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 922 | -0- | -132 | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 943 | -0- | -14 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 2 RRCID -> 135764 COMPL. DATE 08/04/1990 TOTAL DEPTH 10740 PERF.10286 - 10540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 340 | -0- | -218 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 304 | -0- | -161 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 291 | -0- | -57 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 315 | -0- | -26 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LETOURNEAU GU 3 WELL #: 4 RRCID -> 135879 COMPL. DATE 08/26/1990 TOTAL DEPTH 10560 PERF.10160 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU GU 3 WELL #: 3 RRCID -> 135880 COMPL. DATE 08/19/1990 TOTAL DEPTH 10540 PERF. 8994 - 10388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 3 RRCID -> 136121 COMPL. DATE 08/27/1990 TOTAL DEPTH 10690 PERF. 9046 - 10526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 358 | -0- | -200 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 289 | -0- | -191 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 296 | -0- | -76 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 251 | -0- | -121 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 124 | -0- | -166 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 226 | -0- | -84 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL WELL #: 504 RRCID -> 136144 COMPL. DATE 07/29/1990 TOTAL DEPTH 10612 PERF.10278 - 10450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | -0- |
| 11 | 712 | N | 712 | -0- | -0- | -0- | 712 | 3 | | | N | -0- | | | | | -0- |
| 12 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 01 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| *03 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 3 WELL #: 5 RRCID -> 136347 COMPL. DATE 10/30/1990 TOTAL DEPTH 10500 PERF. 9094 - 10470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 12 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 01 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| *03 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 1 WELL #: 4 RRCID -> 136384 COMPL. DATE 10/23/1990 TOTAL DEPTH 10555 PERF.10138 - 10280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2841 | N | 2841 | -0- | -0- | -0- | 2841 | 3 | | | N | -0- | | | | | -0- |
| *03 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL WELL #: 503 RRCID -> 136726 COMPL. DATE 11/30/1990 TOTAL DEPTH 10590 PERF.10204 - 10436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3986 | X | 3986 | -0- | -0- | -0- | 3986 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3506 | X | 3506 | -0- | -0- | -0- | 3506 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3582 | X | 3582 | -0- | -0- | -0- | 3582 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3602 | X | 3602 | -0- | -0- | -0- | 3602 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10512 | X | 10512 | -0- | -0- | -0- | 10512 | 3 | | | N | -0- | | | | | -0- |
| *03 | 38096 | X | 38096 | -0- | -0- | -0- | 38096 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SHEPPARD, BAILEY ET AL WELL #: 11 RRCID -> 136729 COMPL. DATE 11/14/1990 TOTAL DEPTH 10460 PERF. 9964 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 647 | -0- | -314 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 3 | | | N | -0- | | | | | -0- |
| 02 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2202 | N | 2202 | -0- | -0- | -0- | 2202 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY GU5 WELL #: 4 RRCID -> 137529 COMPL. DATE 11/30/1990 TOTAL DEPTH 10518 PERF.10224 - 10432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 4 RRCID -> 137546 COMPL. DATE 01/24/1991 TOTAL DEPTH 10650 PERF.10402 - 10495

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 4 RRCID -> 137872 COMPL. DATE 09/15/1990 TOTAL DEPTH 10630 PERF.10346 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 3 RRCID -> 138496 COMPL. DATE 05/08/1991 TOTAL DEPTH 10707 PERF.10444 - 10532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 884 | N | 884 | -0- | -0- | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 11 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 865 | -0- | -3 | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 858 | -0- | -10 | -0- | 858 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 805 | -0- | -7 | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 847 | -0- | -21 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 3 WELL #: 6 RRCID -> 139690 COMPL. DATE 09/30/1991 TOTAL DEPTH 10545 PERF. 9370 - 10428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1412 | -0- | -14 | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1388 | -0- | -38 | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 2 WELL #: 4 RRCID -> 139691 COMPL. DATE 10/06/1991 TOTAL DEPTH 10560 PERF. 9284 - 10455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
BUFORD & BLOW G.U. 3 WELL #: 8 RRCID -> 139882 COMPL. DATE 10/18/1991 TOTAL DEPTH 10530 PERF. 8960 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 12 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 01 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| *03 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 4 WELL #: 6 RRCID -> 139909 COMPL. DATE 10/31/1991 TOTAL DEPTH 10550 PERF. 8952 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 5 RRCID -> 140295 COMPL. DATE 12/03/1991 TOTAL DEPTH 10495 PERF. 9180 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 12 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 01 | 988 | N | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 02 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| *03 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 12 RRCID -> 143483 COMPL. DATE 11/21/1992 TOTAL DEPTH 10450 PERF. 9740 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 325 | -0- | -202 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 3 | | | N | -0- | | | | | -0- |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 402 | -0- | -439 | -0- | 402 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 3 | | | N | -0- | | | | | -0- |

POOL, VERNON WELL #: 2 RRCID -> 143604 COMPL. DATE 12/03/1992 TOTAL DEPTH 10924 PERF.10644 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 285 | -0- | -25 | -0- | 285 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 300 | N | 266 | -0- | -34 | -0- | 266 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 310 | N | 252 | -0- | -58 | -0- | 252 | 3 | | | Y | -0- | | | | | 5 |
| 01 | 279 | N | 201 | -0- | -78 | -0- | 201 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 248 | N | 160 | -0- | -88 | -0- | 156 | 3 | 4 | 9 | Y | 4 | | | | | 9 |

SHEPPARD, B. GAS UNIT 2 WELL #: 4 RRCID -> 143797 COMPL. DATE 12/26/1992 TOTAL DEPTH 10500 PERF.10036 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LLOYD, C. E. WELL #: 102 RRCID -> 143812 COMPL. DATE 01/01/1993 TOTAL DEPTH 11000 PERF.10531 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 725 | -0- | 725 | 2225 | 725 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 667 | -0- | 667 | 2892 | 667 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3000 | N | 671 | -0- | -2329 | 563 | 671 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1227 | N | 664 | -0- | -563 | -0- | 664 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 603 | N | 603 | -0- | -0- | -0- | 603 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 640 | N | 640 | -0- | -0- | -0- | 640 | 3 | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
SHEPPARD, BAILEY ET AL WELL #: 13-T RRCID -> 143903 COMPL. DATE 12/18/1992 TOTAL DEPTH 10450 PERF. 8822 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 12 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| *03 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 2 RRCID -> 144132 COMPL. DATE 01/08/1993 TOTAL DEPTH 10640 PERF. 9016 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| *03 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 3 RRCID -> 144375 COMPL. DATE 08/22/2000 TOTAL DEPTH 10675 PERF. 9040 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3231 | -0- | 131 | 465 | 3231 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2801 | N | 2336 | -0- | -465 | -0- | 2336 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | X | 1655 | -0- | -174 | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1829 | X | 1612 | -0- | -217 | -0- | 1612 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2153 | X | 2153 | -0- | -0- | -0- | 2153 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2059 | X | 2059 | -0- | -0- | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |

LLOYD, C. E. WELL #: 103 RRCID -> 144732 COMPL. DATE 03/02/1993 TOTAL DEPTH 11000 PERF.10634 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |

PLUGGED AND ABANDONED_____ 09/17/2018 - P/A 09/17/18

LETOURNEAU GAS UNIT 4 WELL #: 4 RRCID -> 145267 COMPL. DATE 04/05/1993 TOTAL DEPTH 10650 PERF.10158 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 634 | -0- | -1722 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2280 | N | 23 | -0- | -2257 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2356 | N | 891 | -0- | -1465 | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 01 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 2921 | -0- | 21 | 21 | 2921 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2501 | N | 2480 | -0- | -21 | -0- | 2480 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 3 RRCID -> 147011 COMPL. DATE 09/03/1993 TOTAL DEPTH 11094 PERF.10574 - 10653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 159 | -0- | -27 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 137 | -0- | -73 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 151 | -0- | -35 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 144 | -0- | -1 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| *03 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

OAK HILL GAS UNIT NO. 1 WELL #: 3 RRCID -> 148254 COMPL. DATE 12/21/1993 TOTAL DEPTH 10574 PERF.10102 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 11 | 797 | N | 797 | -0- | -0- | -0- | 797 | 3 | | | N | -0- | | | | | -0- |
| 12 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 3 | | | N | -0- | | | | | -0- |
| 02 | 741 | N | 741 | -0- | -0- | -0- | 741 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 3 | | | N | -0- | | | | | -0- |

OAK HILL GAS UNIT 2 WELL #: 2 RRCID -> 148398 COMPL. DATE 01/05/1994 TOTAL DEPTH 10586 PERF.10104 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 12 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 202 | -0- | -1 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 215 | -0- | -2 | -0- | 215 | 3 | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 5 RRCID -> 150115 COMPL. DATE 03/04/1999 TOTAL DEPTH 10735 PERF. 9204 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 667 | -0- | -108 | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 642 | -0- | -48 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 676 | -0- | -6 | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 630 | -0- | -52 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 465 | -0- | -144 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 616 | -0- | -66 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 5 RRCID -> 150207 COMPL. DATE 04/29/1994 TOTAL DEPTH 10690 PERF.10390 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | N | 2584 | -0- | -51 | -0- | 2584 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | N | 2485 | -0- | -65 | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | N | 2493 | -0- | -142 | -0- | 2493 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2573 | N | 2485 | -0- | -88 | -0- | 2485 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2407 | N | 2290 | -0- | -117 | -0- | 2290 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2713 | N | 2713 | -0- | -0- | -0- | 2713 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 14 RRCID -> 150261 COMPL. DATE 05/31/1994 TOTAL DEPTH 10461 PERF.10160 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 7 | -0- | -148 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 3 | | | N | -0- | | | | | -0- |
| 12 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 01 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| *03 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 5 RRCID -> 151094 COMPL. DATE 05/04/2005 TOTAL DEPTH 10598 PERF. 9068 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 100 | -0- | -241 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 97 | -0- | -323 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 157 | -0- | -29 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| *03 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 5 RRCID -> 151612 COMPL. DATE 08/26/1994 TOTAL DEPTH 10633 PERF.10256 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 12 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 336 | -0- | -36 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 324 | -0- | -24 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 338 | -0- | -34 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LETOURNEAU GAS UNIT 4 WELL #: 6 RRCID -> 152315 COMPL. DATE 10/08/1994 TOTAL DEPTH 10606 PERF. 9012 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUFORD WELL #: 2 RRCID -> 152353 COMPL. DATE 11/03/1994 TOTAL DEPTH 10604 PERF.10116 - 10404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROGERS, FRED UNIT WELL #: 3 RRCID -> 153457 COMPL. DATE 11/23/1994 TOTAL DEPTH 11025 PERF.10616 - 10855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 57 | N | 57 | -0- | -0- | -0- | 56 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 54 | N | 54 | -0- | -0- | -0- | 53 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 37 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| *03 | 43 | N | 43 | -0- | -0- | -0- | 42 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

KENNEDY, MAJOR WELL #: 6 RRCID -> 153484 COMPL. DATE 10/17/1994 TOTAL DEPTH 10561 PERF. 8948 - 10406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 7-F RRCID -> 153579 COMPL. DATE 02/06/1995 TOTAL DEPTH 10584 PERF.10092 - 10274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 15 RRCID -> 153636 COMPL. DATE 02/18/1995 TOTAL DEPTH 10424 PERF.10008 - 10306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 27 | -0- | -159 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1723 | N | 1723 | -0- | -0- | -0- | 1723 | 3 | | | N | -0- | | | | | -0- |
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 2 WELL #: 5 RRCID -> 153808 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 8990 - 10428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LETOURNEAU GAS UNIT 6 WELL #: 4 RRCID -> 154047 COMPL. DATE 01/20/1995 TOTAL DEPTH 10686 PERF.10178 - 10503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2138 | N | 2138 | -0- | -0- | -0- | 2138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1651 | N | 1651 | -0- | -0- | -0- | 1651 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 553 | -0- | -439 | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 427 | -0- | -565 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 02 | 928 | N | 578 | -0- | -350 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |

KENNEDY, MAJOR WELL #: 9 RRCID -> 154064 COMPL. DATE 05/11/2000 TOTAL DEPTH 10573 PERF. 8874 - 10330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY GU5 WELL #: 3 RRCID -> 154207 COMPL. DATE 02/28/1995 TOTAL DEPTH 10456 PERF. 9690 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 8 RRCID -> 155482 COMPL. DATE 04/27/2000 TOTAL DEPTH 10700 PERF. 8982 - 10576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 16 | -0- | -13 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, B. GAS UNIT 2 WELL #: 5 RRCID -> 155585 COMPL. DATE 03/05/1995 TOTAL DEPTH 10542 PERF. 8924 - 10264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL WELL #: 506 RRCID -> 156007 COMPL. DATE 04/13/1995 TOTAL DEPTH 10550 PERF.10104 - 10276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POOL, VERNON WELL #: 3 RRCID -> 156028 COMPL. DATE 08/07/1995 TOTAL DEPTH 11147 PERF.10714 - 10974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | Y | -0- | | | | | 10 |
| 01 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | Y | -0- | | | | | 10 |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | Y | -0- | | | | | 10 |
| *03 | 305 | N | 305 | -0- | -0- | -0- | 297 | 3 | 8 | 9 | Y | 7 | | | | | 17 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
GARRETT, A.C. GU WELL #: 7 RRCID -> 156059 COMPL. DATE 01/09/1998 TOTAL DEPTH 10679 PERF. 9060 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 460 | -0- | -5 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 401 | -0- | -64 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 186 | -0- | -249 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 49 | -0- | -416 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 6 RRCID -> 156062 COMPL. DATE 06/24/1995 TOTAL DEPTH 10585 PERF.10154 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 8 RRCID -> 158882 COMPL. DATE 03/09/1996 TOTAL DEPTH 10670 PERF. 9084 - 10533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU GU 2 WELL #: 6 RRCID -> 159039 COMPL. DATE 04/25/1996 TOTAL DEPTH 10525 PERF.10248 - 10399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 12 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 01 | 364 | N | 364 | -0- | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 02 | 348 | N | 342 | -0- | -6 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| *03 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 4 RRCID -> 161566 COMPL. DATE 11/18/1996 TOTAL DEPTH 10657 PERF.10276 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 455 | -0- | -145 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 445 | -0- | -144 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 443 | -0- | -22 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 426 | -0- | -9 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| *03 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 6 RRCID -> 161795 COMPL. DATE 12/18/1996 TOTAL DEPTH 10682 PERF. 9056 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROGERS, FINIS CV UNIT WELL #: 1 RRCID -> 162171 COMPL. DATE 01/07/1997 TOTAL DEPTH 10960 PERF.10560 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2290 | N | 2290 | -0- | -0- | -0- | 2251 | 3 | 39 | 9 | Y | 35 | 34 | 1 | | | 4 |
| 11 | 2136 | N | 2136 | -0- | -0- | -0- | 2097 | 3 | 39 | 9 | Y | 35 | 36 | 1 | | | 3 |
| 12 | 2079 | N | 2079 | -0- | -0- | -0- | 2044 | 3 | 35 | 9 | Y | 32 | 33 | 1 | | | 2 |
| 01 | 2058 | N | 2058 | -0- | -0- | -0- | 2023 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 3 |
| 02 | 2059 | N | 1725 | -0- | -334 | -0- | 1696 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 3 |
| 03 | 2077 | N | 1877 | -0- | -200 | -0- | 1846 | 3 | 31 | 9 | Y | 28 | 27 | 1 | | | 4 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LLOYD, C. E. WELL #: 104 RRCID -> 163745 COMPL. DATE 06/03/1997 TOTAL DEPTH 10944 PERF.10556 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |

TEXAS UTILITIES GAS UNIT WELL #: 1 RRCID -> 163959 COMPL. DATE 05/15/1997 TOTAL DEPTH 10918 PERF.10554 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POOL, VERNON WELL #: 4 RRCID -> 164022 COMPL. DATE 02/13/1997 TOTAL DEPTH 11025 PERF.10640 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 3 | | | Y | -0- | | | | | 11 |
| *03 | 3100 | N | 3532 | -0- | 432 | 432 | 3437 | 3 | 95 | 9 | Y | 86 | | | | | 97 |

LEATH ESTATE GAS UNIT WELL #: 6 RRCID -> 165002 COMPL. DATE 07/19/1997 TOTAL DEPTH 11020 PERF.10532 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 386 | -0- | -79 | -0- | 386 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 390 | N | 389 | -0- | -1 | -0- | 389 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 403 | N | 323 | -0- | -80 | -0- | 323 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 372 | N | 363 | -0- | -9 | -0- | 363 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 377 | N | 313 | -0- | -64 | -0- | 313 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 310 | N | 266 | -0- | -44 | -0- | 266 | 3 | | | Y | -0- | | | | | 4 |

BUSBY ESTATE "A" GAS UNIT WELL #: 5 RRCID -> 165551 COMPL. DATE 09/04/1997 TOTAL DEPTH 10896 PERF.10554 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 278 | -0- | -63 | -0- | 278 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 341 | N | 264 | -0- | -77 | -0- | 264 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 290 | N | 266 | -0- | -24 | -0- | 266 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 243 | -0- | -36 | -0- | 243 | 3 | | | Y | -0- | | | | | -0- |

LEATH ESTATE GAS UNIT WELL #: 7 RRCID -> 165567 COMPL. DATE 08/28/1997 TOTAL DEPTH 10880 PERF.10516 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 150 | N | 118 | -0- | -32 | -0- | 118 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 155 | N | 108 | -0- | -47 | -0- | 108 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 116 | N | 105 | -0- | -11 | -0- | 105 | 3 | | | Y | -0- | | | | | 1 |
| *03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | Y | -0- | | | | | 1 |

LETOURNEAU ET AL WELL #: 505 RRCID -> 165648 COMPL. DATE 09/12/1997 TOTAL DEPTH 10611 PERF. 8990 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
ALFORD "B" GAS UNIT WELL #: 4 RRCID -> 166239 COMPL. DATE 08/18/1997 TOTAL DEPTH 10993 PERF.10320 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 88 | N | 88 | -0- | -0- | -0- | 86 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 135 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 66 | -0- | -27 | -0- | 65 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |

BUSBY ESTATE GAS UNIT WELL #: 5 RRCID -> 166418 COMPL. DATE 08/08/1997 TOTAL DEPTH 10831 PERF.10440 - 10650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 986 | N | 927 | -0- | -59 | -0- | 927 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 640 | -0- | -414 | -0- | 640 | 3 | | | Y | -0- | | | | | -0- |

ALFORD -A- GAS UNIT WELL #: 3 RRCID -> 167125 COMPL. DATE 09/29/1997 TOTAL DEPTH 10901 PERF.10536 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2873 | N | 2873 | -0- | -0- | -0- | 2822 | 3 | 51 | 9 | Y | 46 | 43 | 1 | | | 6 |
| 11 | 2748 | N | 2748 | -0- | -0- | -0- | 2700 | 3 | 48 | 9 | Y | 44 | 46 | 1 | | | 4 |
| 12 | 2795 | N | 2795 | -0- | -0- | -0- | 2749 | 3 | 46 | 9 | Y | 42 | 44 | 1 | | | 2 |
| 01 | 2765 | N | 2765 | -0- | -0- | -0- | 2717 | 3 | 48 | 9 | Y | 44 | 42 | 1 | | | 4 |
| 02 | 2610 | N | 2610 | -0- | -0- | -0- | 2567 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 5 |
| *03 | 2783 | N | 2783 | -0- | -0- | -0- | 2740 | 3 | 43 | 9 | Y | 39 | 38 | 1 | | | 6 |

ALFORD -A- GAS UNIT WELL #: 4 RRCID -> 167127 COMPL. DATE 10/21/1997 TOTAL DEPTH 10881 PERF.10546 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2154 | -0- | -729 | -0- | 2119 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 4 |
| 11 | 2490 | X | 1581 | -0- | -909 | -0- | 1553 | 3 | 28 | 9 | Y | 25 | 27 | 1 | | | 2 |
| 12 | 2418 | X | 821 | -0- | -1597 | -0- | 807 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 1 |
| 01 | 2418 | X | 1330 | -0- | -1088 | -0- | 1308 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 2 |
| 02 | 2565 | N | 2565 | -0- | -0- | -0- | 2523 | 3 | 42 | 9 | Y | 38 | 35 | 1 | | | 5 |
| *03 | 2760 | N | 2760 | -0- | -0- | -0- | 2718 | 3 | 42 | 9 | Y | 38 | 37 | 1 | | | 6 |

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 6A RRCID -> 167148 COMPL. DATE 10/15/1997 TOTAL DEPTH 11060 PERF.10614 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1144 | N | 1144 | -0- | -0- | -0- | 1144 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 3 | | | Y | -0- | | | | | -0- |

LEATH ESTATE GAS UNIT WELL #: 8 RRCID -> 167157 COMPL. DATE 11/25/1997 TOTAL DEPTH 10826 PERF.10460 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | Y | -0- | | | | | 2 |
| *03 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | 2 |

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 6 RRCID -> 167164 COMPL. DATE 10/21/1997 TOTAL DEPTH 10996 PERF.10570 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 368 | -0- | -22 | -0- | 368 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 403 | N | 375 | -0- | -28 | -0- | 375 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 403 | N | 372 | -0- | -31 | -0- | 372 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 359 | -0- | -13 | -0- | 359 | 3 | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 7 RRCID -> 167165 COMPL. DATE 01/25/1998 TOTAL DEPTH 11044 PERF.10588 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | Y | -0- | | | | | -0- |

BUSBY ESTATE GAS UNIT WELL #: 6 RRCID -> 167180 COMPL. DATE 10/15/1997 TOTAL DEPTH 10863 PERF.10504 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | Y | -0- | | | | | -0- |

ALFORD -A- GAS UNIT WELL #: 7 RRCID -> 167254 COMPL. DATE 12/21/1997 TOTAL DEPTH 10944 PERF.10568 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 676 | -0- | -6 | -0- | 665 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 657 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 12 | 688 | N | 688 | -0- | -0- | -0- | 676 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 01 | 682 | N | 380 | -0- | -302 | -0- | 374 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 02 | 761 | N | 761 | -0- | -0- | -0- | 748 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 1 |
| *03 | 703 | N | 703 | -0- | -0- | -0- | 691 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |

CHRISTIAN, ALICE ESTATE -A- WELL #: 6 RRCID -> 167259 COMPL. DATE 10/21/1997 TOTAL DEPTH 10904 PERF.10522 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 580 | N | 574 | -0- | -6 | -0- | 574 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | Y | -0- | | | | | -0- |

LEATH ESTATE GAS UNIT WELL #: 5 RRCID -> 167260 COMPL. DATE 11/18/1997 TOTAL DEPTH 10922 PERF.10542 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 142 | -0- | -13 | -0- | 142 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | Y | -0- | | | | | 4 |
| *03 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | Y | -0- | | | | | 4 |

BECK, FRED GAS UNIT WELL #: 5 RRCID -> 167272 COMPL. DATE 12/23/2000 TOTAL DEPTH 10963 PERF. 9480 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | -0- |
| 11 | 64 | X | -0- | -0- | -64 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROMAN GAS UNIT WELL #: 6 RRCID -> 167359 COMPL. DATE 11/06/1997 TOTAL DEPTH 10858 PERF.10534 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1911 | N | 1911 | -0- | -0- | -0- | 1911 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 1700 | -0- | -40 | -0- | 1700 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1798 | N | 1681 | -0- | -117 | -0- | 1681 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1798 | N | 1330 | -0- | -468 | -0- | 1330 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1365 | -0- | -259 | -0- | 1365 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1828 | N | 1828 | -0- | -0- | -0- | 1828 | 3 | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
THOMPSON, WILLIE ET AL GAS UNIT WELL #: 5 RRCID -> 167463 COMPL. DATE 11/17/1997 TOTAL DEPTH 11097 PERF.10684 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 203 | -0- | 203 | 584 | 203 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 193 | -0- | 193 | 777 | 193 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 982 | N | 205 | -0- | -777 | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |

ALFORD -A- GAS UNIT WELL #: 6 RRCID -> 167466 COMPL. DATE 11/19/1997 TOTAL DEPTH 10859 PERF.10736 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 328 | -0- | 328 | 874 | 321 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 11 | DLQ G-10 | | 409 | -0- | 409 | 1283 | 401 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 1687 | N | 404 | -0- | -1283 | -0- | 397 | 3 | 7 | 9 | Y | 6 | 7 | 1 | | | -0- |
| 01 | 214 | N | 214 | -0- | -0- | -0- | 207 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 02 | 348 | N | -0- | -0- | -348 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 547 | N | 547 | -0- | -0- | -0- | 538 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 1 |

TAYLOR, GAY GAS UNIT WELL #: 3 RRCID -> 167477 COMPL. DATE 12/01/1997 TOTAL DEPTH 11166 PERF.10740 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | Y | -0- | | | | | -0- |

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 7A RRCID -> 168166 COMPL. DATE 10/01/1997 TOTAL DEPTH 11081 PERF.10604 - 10886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 677 | -0- | 677 | 1461 | 677 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 1352 | -0- | 1352 | 2813 | 1352 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3000 | N | 1760 | -0- | -1240 | 1573 | 1760 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2971 | N | 1398 | -0- | -1573 | -0- | 1398 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1457 | N | 1457 | -0- | -0- | -0- | 1457 | 3 | | | Y | -0- | | | | | -0- |

BARKSDALE ESTATE GAS UNIT WELL #: 7 RRCID -> 168306 COMPL. DATE 02/24/1998 TOTAL DEPTH 11103 PERF.10760 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 951 | -0- | 951 | 3254 | 931 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 2 |
| 11 | DLQ G-10 | | 601 | -0- | 601 | 3855 | 588 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 12 | 3000 | N | 433 | -0- | -2567 | 1288 | 425 | 3 | 8 | 9 | Y | 7 | 8 | 1 | | | -0- |
| 01 | 1848 | N | 560 | -0- | -1288 | -0- | 550 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 02 | 580 | N | 365 | -0- | -215 | -0- | 359 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| *03 | 982 | N | 982 | -0- | -0- | -0- | 968 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 2 |

CHRISTIAN, ALICE ESTATE -A- WELL #: 5 RRCID -> 168801 COMPL. DATE 01/03/1998 TOTAL DEPTH 11044 PERF.10630 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 52 | -0- | 52 | 214 | 52 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 33 | -0- | 33 | 247 | 33 | 3 | Y | -0- | | | | | -0- |
| 12 | 277 | N | 30 | -0- | -247 | -0- | 30 | 3 | Y | -0- | | | | | -0- |
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | Y | -0- | | | | | -0- |
| 02 | 29 | N | 26 | -0- | -3 | -0- | 26 | 3 | Y | -0- | | | | | -0- |
| *03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | Y | -0- | | | | | -0- |

CHRISTIAN, ALICE ESTATE -A- WELL #: 7 RRCID -> 168803 COMPL. DATE 02/05/1998 TOTAL DEPTH 10872 PERF.10490 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 103 | -0- | 103 | 298 | 103 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 95 | -0- | 95 | 393 | 95 | 3 | Y | -0- | | | | | -0- |
| 12 | 487 | N | 94 | -0- | -393 | -0- | 94 | 3 | Y | -0- | | | | | -0- |
| 01 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | Y | -0- | | | | | -0- |
| 02 | 87 | N | 83 | -0- | -4 | -0- | 83 | 3 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 91 | 3 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
BARKSDALE ESTATE GAS UNIT WELL #: 5 RRCID -> 168826 COMPL. DATE 08/29/2018 TOTAL DEPTH 11119 PERF.10756 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TAYLOR, GAY GAS UNIT WELL #: 7 RRCID -> 168836 COMPL. DATE 03/19/1998 TOTAL DEPTH 11075 PERF.10820 - 10970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 722 | -0- | -146 | -0- | 710 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 11 | 2551 | N | 2551 | -0- | -0- | -0- | 2509 | 3 | 42 | 9 | Y | 38 | 36 | 1 | | | 3 |
| 12 | 3100 | N | 3701 | -0- | 601 | 601 | 3639 | 3 | 62 | 9 | Y | 56 | 56 | 1 | | | 3 |
| 01 | 3100 | N | 2972 | -0- | -128 | 473 | 2921 | 3 | 51 | 9 | Y | 46 | 45 | 1 | | | 4 |
| 02 | 2900 | N | 2460 | -0- | -440 | 33 | 2419 | 3 | 41 | 9 | Y | 37 | 36 | 1 | | | 5 |
| *03 | 2255 | X | 2222 | -0- | -33 | -0- | 2187 | 3 | 35 | 9 | Y | 32 | 32 | 1 | | | 5 |

ALFORD -A- GAS UNIT WELL #: 8 RRCID -> 168857 COMPL. DATE 02/04/1998 TOTAL DEPTH 10978 PERF.10584 - 10850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1286 | N | 1286 | -0- | -0- | -0- | 1266 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 11 | 1256 | N | 1256 | -0- | -0- | -0- | 1234 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 2 |
| 12 | 1282 | N | 1282 | -0- | -0- | -0- | 1262 | 3 | 20 | 9 | Y | 18 | 19 | 1 | | | 1 |
| 01 | 1283 | N | 1283 | -0- | -0- | -0- | 1261 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 2 |
| 02 | 1206 | N | 1206 | -0- | -0- | -0- | 1187 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| *03 | 1328 | N | 1328 | -0- | -0- | -0- | 1308 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 3 |

TAYLOR, GAY GAS UNIT WELL #: 5 RRCID -> 169030 COMPL. DATE 02/26/1998 TOTAL DEPTH 11145 PERF.10810 - 11018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1334 | -0- | -92 | -0- | 1313 | 3 | 21 | 9 | Y | 19 | 22 | 1 | | | 2 |
| 11 | 1410 | N | 1377 | -0- | -33 | -0- | 1354 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 2 |
| 12 | 1395 | N | 1365 | -0- | -30 | -0- | 1343 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 1 |
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 1374 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 2 |
| 02 | 1334 | N | 1271 | -0- | -63 | -0- | 1251 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 2 |
| 03 | 1364 | N | 1328 | -0- | -36 | -0- | 1307 | 3 | 21 | 9 | Y | 19 | 18 | 1 | | | 3 |

POOL, W.B. GAS UNIT WELL #: 4 RRCID -> 169155 COMPL. DATE 01/21/1998 TOTAL DEPTH 10910 PERF.10570 - 10828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARKSDALE ESTATE GAS UNIT WELL #: 6 RRCID -> 169198 COMPL. DATE 03/12/1998 TOTAL DEPTH 11116 PERF.10720 - 10940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2054 | N | 2054 | -0- | -0- | -0- | 2020 | 3 | 34 | 9 | Y | 31 | 30 | 1 | | | 4 |
| 11 | 2072 | N | 2072 | -0- | -0- | -0- | 2036 | 3 | 36 | 9 | Y | 33 | 34 | 1 | | | 3 |
| 12 | 2095 | N | 2095 | -0- | -0- | -0- | 2061 | 3 | 34 | 9 | Y | 31 | 32 | 1 | | | 2 |
| 01 | 2017 | N | 2017 | -0- | -0- | -0- | 1983 | 3 | 34 | 9 | Y | 31 | 30 | 1 | | | 3 |
| 02 | 1883 | N | 1883 | -0- | -0- | -0- | 1853 | 3 | 30 | 9 | Y | 27 | 27 | 1 | | | 3 |
| 03 | 1550 | N | 1245 | -0- | -305 | -0- | 1225 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 3 |

CRIM, LEON ESTATE GAS UNIT WELL #: 4 RRCID -> 169248 COMPL. DATE 02/26/1998 TOTAL DEPTH 10899 PERF.10580 - 10740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 189 | N | 189 | -0- | -0- | -0- | 187 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 484 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 126 | 3 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 93 | N | 43 | -0- | -50 | -0- | 42 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 638 | N | 638 | -0- | -0- | -0- | 628 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 120 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
HOLT, J. W. ESTATE GAS UNIT WELL #: 7 RRCID -> 169287 COMPL. DATE 02/27/1998 TOTAL DEPTH 11157 PERF.10680 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 296 | N | 296 | -0- | -0- | -0- | 266 | 3 | 30 | 9 | Y | 27 | 25 | 1 | | | 7 |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 316 | 3 | 19 | 9 | Y | 17 | | | | | 24 |
| 12 | 309 | N | 309 | -0- | -0- | -0- | 298 | 3 | 11 | 9 | Y | 10 | 25 | 1 | | | 9 |
| 01 | 306 | N | 306 | -0- | -0- | -0- | 278 | 3 | 28 | 9 | Y | 25 | | | | | 34 |
| 02 | 434 | N | 434 | -0- | -0- | -0- | 406 | 3 | 28 | 9 | Y | 25 | 51 | 1 | | | 8 |
| *03 | 267 | N | 267 | -0- | -0- | -0- | 259 | 3 | 8 | 9 | Y | 7 | | | | | 15 |

POOL, W.B. GAS UNIT WELL #: 5 RRCID -> 169318 COMPL. DATE 04/30/1998 TOTAL DEPTH 10850 PERF.10506 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1037 | -0- | -296 | -0- | 1020 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 2 |
| 11 | 1140 | N | 724 | -0- | -416 | -0- | 712 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 1 |
| 12 | 682 | N | 11 | -0- | -671 | -0- | 11 | 3 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 1023 | N | 626 | -0- | -397 | -0- | 615 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 1 |
| 02 | 696 | N | 592 | -0- | -104 | -0- | 583 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| *03 | 577 | N | 577 | -0- | -0- | -0- | 568 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |

POOL, W.B. GAS UNIT WELL #: 6 RRCID -> 169319 COMPL. DATE 03/31/1998 TOTAL DEPTH 10824 PERF.10484 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 675 | -0- | 675 | 1394 | 664 | 3 | 11 | 9 | Y | 10 | 9 | 1 | | | 1 |
| 11 | T. A. | | 480 | -0- | 480 | 1874 | 471 | 3 | 9 | 9 | Y | 8 | 8 | 1 | | | 1 |
| 12 | T. A. | | 460 | -0- | 460 | 2334 | 453 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |
| 01 | 2749 | X | 415 | -0- | -2334 | -0- | 407 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 343 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 03 | 465 | N | 342 | -0- | -123 | -0- | 336 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |

BECK, FRED GAS UNIT WELL #: 6 RRCID -> 169320 COMPL. DATE 03/24/1998 TOTAL DEPTH 10878 PERF.10622 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 240 | N | 223 | -0- | -17 | -0- | 214 | 3 | 9 | 9 | Y | 8 | | | | | 12 |
| 12 | 279 | N | 193 | -0- | -86 | -0- | 193 | 3 | | | Y | -0- | | | | | 12 |
| 01 | 279 | N | 173 | -0- | -106 | -0- | 173 | 3 | | | Y | -0- | | | | | 12 |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 219 | 3 | 3 | 9 | Y | 3 | | | | | 15 |
| 03 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | | Y | -0- | | | | | 15 |

ROGERS ESTATE GAS UNIT WELL #: 5 RRCID -> 169390 COMPL. DATE 03/10/1998 TOTAL DEPTH 11175 PERF.10740 - 10976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | 1211 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 810 | N | 745 | -0- | -65 | -0- | 744 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1037 | N | 1037 | -0- | -0- | -0- | 1036 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 1082 | N | 1082 | -0- | -0- | -0- | 1065 | 3 | 17 | 9 | Y | 15 | 14 | 1 | | | 1 |
| 02 | 1171 | N | 1171 | -0- | -0- | -0- | 1152 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 2 |
| 03 | 1023 | N | 834 | -0- | -189 | -0- | 820 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 2 |

ROGERS ESTATE GAS UNIT WELL #: 7 RRCID -> 169597 COMPL. DATE 04/11/1998 TOTAL DEPTH 10917 PERF.10682 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROMAN GAS UNIT WELL #: 5 RRCID -> 169618 COMPL. DATE 03/10/1998 TOTAL DEPTH 10904 PERF.10540 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | 1014 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
CRIM, LEON ESTATE GAS UNIT WELL #: 3 RRCID -> 169619 COMPL. DATE 05/20/1998 TOTAL DEPTH 10970 PERF.10570 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 67 | -0- | -367 | -0- | 66 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 52 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 163 | N | 163 | -0- | -0- | -0- | 161 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 552 | N | 552 | -0- | -0- | -0- | 544 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 1 |

HIGH ESTATE GAS UNIT WELL #: 6 RRCID -> 169911 COMPL. DATE 05/23/1998 TOTAL DEPTH 11055 PERF.10656 - 10900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 866 | N | 866 | -0- | -0- | -0- | 851 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 11 | 830 | N | 830 | -0- | -0- | -0- | 817 | 3 | 13 | 9 | Y | 12 | 13 | 1 | | | 1 |
| 12 | 750 | N | 750 | -0- | -0- | -0- | 737 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 1 |
| 01 | 744 | N | 453 | -0- | -291 | -0- | 445 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 02 | 812 | N | 441 | -0- | -371 | -0- | 433 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 03 | 744 | N | 512 | -0- | -232 | -0- | 504 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 7 RRCID -> 169917 COMPL. DATE 04/28/1998 TOTAL DEPTH 10951 PERF.10618 - 10820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 514 | -0- | -13 | -0- | 514 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 479 | -0- | -31 | -0- | 479 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 476 | -0- | -51 | -0- | 476 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 527 | N | 466 | -0- | -61 | -0- | 466 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 464 | N | 434 | -0- | -30 | -0- | 434 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 458 | -0- | -7 | -0- | 458 | 3 | | | Y | -0- | | | | | -0- |

MCALISTER GAS UNIT WELL #: 4 RRCID -> 169918 COMPL. DATE 03/03/2006 TOTAL DEPTH 10515 PERF. 9140 - 9442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARKSDALE ESTATE GAS UNIT WELL #: 8 RRCID -> 169919 COMPL. DATE 06/23/1998 TOTAL DEPTH 11041 PERF.10755 - 10815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 314 | N | 314 | -0- | -0- | -0- | 308 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 11 | 300 | N | 251 | -0- | -49 | -0- | 248 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 12 | 310 | N | 268 | -0- | -42 | -0- | 264 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 01 | 310 | N | 260 | -0- | -50 | -0- | 256 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 232 | N | 228 | -0- | -4 | -0- | 225 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 03 | 279 | N | 154 | -0- | -125 | -0- | 152 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |

CRIM, LEON ESTATE GAS UNIT WELL #: 5 RRCID -> 170029 COMPL. DATE 06/25/1998 TOTAL DEPTH 10971 PERF.10560 - 10780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1082 | N | 1082 | -0- | -0- | -0- | 1064 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 2 |
| 11 | 1360 | N | 1360 | -0- | -0- | -0- | 1338 | 3 | 22 | 9 | Y | 20 | 20 | 1 | | | 2 |
| 12 | 1548 | N | 1548 | -0- | -0- | -0- | 1524 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 1 |
| 01 | 1392 | N | 1392 | -0- | -0- | -0- | 1369 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 2 |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 1227 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 2 |
| *03 | 1308 | N | 1308 | -0- | -0- | -0- | 1288 | 3 | 20 | 9 | Y | 18 | 17 | 1 | | | 3 |

BALLOW ESTATE GAS UNIT WELL #: 7 RRCID -> 179121 COMPL. DATE 06/23/2000 TOTAL DEPTH 10800 PERF.10566 - 10586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
BALLOW ESTATE GAS UNIT WELL #: 6 RRCID -> 180342 COMPL. DATE 07/14/2000 TOTAL DEPTH 10800 PERF.10608 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1931 | N | 1931 | -0- | -0- | -0- | 1919 | 3 | 12 | 9 | Y | 11 | | | | | 29 |
| 11 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 3 | | | Y | -0- | | | | | 29 |
| 12 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 3 | | | Y | -0- | | | | | 29 |
| 01 | 2061 | N | 2061 | -0- | -0- | -0- | 2048 | 3 | 13 | 9 | Y | 12 | 33 | 1 | | | 8 |
| 02 | 1595 | N | 1093 | -0- | -502 | -0- | 1093 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 1798 | N | 1534 | -0- | -264 | -0- | 1534 | 3 | | | Y | -0- | | | | | 8 |

BALLOW ESTATE GAS UNIT WELL #: 8 RRCID -> 180343 COMPL. DATE 08/07/2000 TOTAL DEPTH 10850 PERF.10570 - 10590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BALLOW ESTATE GAS UNIT WELL #: 5 RRCID -> 180344 COMPL. DATE 10/04/2000 TOTAL DEPTH 10745 PERF.10528 - 10548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4165 | X | 4165 | -0- | -0- | -0- | 4137 | 3 | 28 | 9 | Y | 25 | | | | | 60 |
| 11 | 3660 | X | 3520 | -0- | -140 | -0- | 3519 | 3 | 1 | 9 | Y | 1 | 1 | 8 | | | 60 |
| 12 | 4073 | X | 4073 | -0- | -0- | -0- | 4073 | 3 | | | Y | -0- | | | | | 60 |
| 01 | 4154 | X | 4002 | -0- | -152 | -0- | 3976 | 3 | 26 | 9 | Y | 24 | 68 | 1 | | | 16 |
| 02 | 3596 | X | 3017 | -0- | -579 | -0- | 3017 | 3 | | | Y | -0- | | | | | 16 |
| 03 | 3844 | X | 3332 | -0- | -512 | -0- | 3332 | 3 | | | Y | -0- | | | | | 16 |

LETOURNEAU GAS UNIT 7 WELL #: 7 RRCID -> 182214 COMPL. DATE 11/22/2000 TOTAL DEPTH 10635 PERF. 9074 - 10484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| *03 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |

BUFORD WELL #: 4 RRCID -> 182432 COMPL. DATE 01/15/2001 TOTAL DEPTH 10550 PERF. 9114 - 10376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 7 RRCID -> 182604 COMPL. DATE 01/05/2001 TOTAL DEPTH 10650 PERF. 9072 - 10508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| *03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 11 RRCID -> 182983 COMPL. DATE 12/13/2000 TOTAL DEPTH 10600 PERF. 9152 - 10370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1562 | N | 1562 | -0- | -0- | -0- | 1562 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1569 | N | 1569 | -0- | -0- | -0- | 1569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
MAJOR KENNEDY ESTATE WELL #: 9 RRCID -> 182984 COMPL. DATE 01/10/2001 TOTAL DEPTH 10600 PERF. 9012 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1098 | -0- | -49 | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1001 | -0- | -84 | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 10 RRCID -> 182985 COMPL. DATE 01/20/2001 TOTAL DEPTH 10575 PERF. 8987 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1744 | N | 1744 | -0- | -0- | -0- | 1744 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1734 | -0- | -64 | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1798 | N | 1738 | -0- | -60 | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1682 | N | 1644 | -0- | -38 | -0- | 1644 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 8 RRCID -> 182986 COMPL. DATE 02/19/2001 TOTAL DEPTH 10535 PERF. 8953 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL GAS UNIT 2 WELL #: 3 RRCID -> 184760 COMPL. DATE 01/23/2001 TOTAL DEPTH 10575 PERF. 9002 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| *03 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | | N | -0- | | | | | -0- |

HOLT, J. W. ESTATE GAS UNIT WELL #: 6 RRCID -> 185025 COMPL. DATE 03/20/2001 TOTAL DEPTH 11160 PERF.10478 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 6 RRCID -> 186983 COMPL. DATE 08/24/2001 TOTAL DEPTH 10680 PERF. 9088 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1612 | -0- | -0- | -0- | 1612 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| 01 | 762 | N | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| *03 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 9 RRCID -> 187045 COMPL. DATE 09/18/2001 TOTAL DEPTH 10790 PERF. 9080 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3102 | -0- | 202 | 202 | 3102 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3646 | -0- | 546 | 748 | 3646 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
ALFORD -A- GAS UNIT WELL #: 1 RRCID -> 187124 COMPL. DATE 05/08/2001 TOTAL DEPTH 10850 PERF.10540 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | 30 |
| 11 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 3 | | | N | -0- | | | | | 30 |
| 12 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | 30 |
| 01 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | 30 |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | 30 |
| *03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 3 | | | N | -0- | | | | | 30 |

BUFORD & BLOW G.U. 1 WELL #: 9 RRCID -> 187219 COMPL. DATE 07/28/2001 TOTAL DEPTH 10528 PERF. 8919 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 36 | -0- | -305 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 15 | -0- | -326 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 16 RRCID -> 188393 COMPL. DATE 11/16/2001 TOTAL DEPTH 10450 PERF.10040 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 226 | -0- | -239 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 124 | -0- | -296 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 124 | -0- | -279 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 90 | -0- | -127 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| *03 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | -0- |

HOLT, J. W. ESTATE GAS UNIT WELL #: 5 RRCID -> 188946 COMPL. DATE 02/25/2001 TOTAL DEPTH 11060 PERF.10598 - 10916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | N | 77 | -0- | -0- | -0- | 68 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 11 | 90 | N | 62 | -0- | -28 | -0- | 59 | 3 | 3 | 9 | Y | 3 | | | | | 5 |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 59 | 3 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 01 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 58 | N | 57 | -0- | -1 | -0- | 53 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 03 | 62 | N | 57 | -0- | -5 | -0- | 55 | 3 | 2 | 9 | Y | 2 | | | | | 3 |

LETOURNEAU GU 2 WELL #: 8 RRCID -> 189178 COMPL. DATE 12/14/2001 TOTAL DEPTH 10555 PERF. 9016 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1753 | -0- | -47 | -0- | 1753 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1273 | -0- | -463 | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1736 | N | 1405 | -0- | -331 | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1682 | N | 1595 | -0- | -87 | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1597 | N | 1597 | -0- | -0- | -0- | 1597 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 2 WELL #: 10 RRCID -> 189484 COMPL. DATE 11/15/2001 TOTAL DEPTH 10550 PERF. 9024 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2219 | N | 2219 | -0- | -0- | -0- | 2219 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2148 | N | 2148 | -0- | -0- | -0- | 2148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2243 | N | 2243 | -0- | -0- | -0- | 2243 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2215 | N | 2215 | -0- | -0- | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | N | 2156 | -0- | -0- | -0- | 2156 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2396 | N | 2396 | -0- | -0- | -0- | 2396 | 3 | | | N | -0- | | | | | -0- |

HOLT, J.W. ESTATE "A" GAS UNIT WELL #: 3 RRCID -> 189695 COMPL. DATE 07/05/2002 TOTAL DEPTH 11153 PERF.10692 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1249 | -0- | -146 | -0- | 1230 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 2 |
| 11 | 1320 | N | 1170 | -0- | -150 | -0- | 1153 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 1 |
| 12 | 1395 | N | 1273 | -0- | -122 | -0- | 1254 | 3 | 19 | 9 | Y | 17 | 17 | 1 | | | 1 |
| 01 | 1251 | N | 1251 | -0- | -0- | -0- | 1234 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 02 | 1131 | N | 1017 | -0- | -114 | -0- | 1002 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| 03 | 1271 | N | 920 | -0- | -351 | -0- | 905 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
GARRETT, A.C. GU WELL #: 10 RRCID -> 190472 COMPL. DATE 02/09/2002 TOTAL DEPTH 10700 PERF.10434 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4374 | X | 4374 | -0- | -0- | -0- | 4374 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4170 | X | 4070 | -0- | -100 | -0- | 4070 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4309 | X | 4087 | -0- | -222 | -0- | 4087 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4309 | X | 4016 | -0- | -293 | -0- | 4016 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4031 | X | 3595 | -0- | -436 | -0- | 3595 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4309 | X | 3611 | -0- | -698 | -0- | 3611 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 2 WELL #: 9 RRCID -> 191654 COMPL. DATE 09/01/2002 TOTAL DEPTH 10570 PERF. 8958 - 9908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3869 | X | 3869 | -0- | -0- | -0- | 3869 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3460 | -0- | -350 | -0- | 3460 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3937 | X | 3272 | -0- | -665 | -0- | 3272 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3937 | X | 3277 | -0- | -660 | -0- | 3277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3625 | X | 3265 | -0- | -360 | -0- | 3265 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3875 | X | 3422 | -0- | -453 | -0- | 3422 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 9 RRCID -> 191957 COMPL. DATE 09/25/2002 TOTAL DEPTH 10625 PERF. 9272 - 10144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3844 | -0- | -0- | -0- | 3844 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2925 | X | 2925 | -0- | -0- | -0- | 2925 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1790 | X | 1790 | -0- | -0- | -0- | 1790 | 3 | | | N | -0- | | | | | -0- |
| 01 | 766 | X | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | X | 256 | -0- | -150 | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | X | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 8 RRCID -> 192667 COMPL. DATE 11/21/2002 TOTAL DEPTH 10795 PERF. 9216 - 10647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3028 | N | 3028 | -0- | -0- | -0- | 3028 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3322 | -0- | 322 | 322 | 3322 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3094 | -0- | -6 | 316 | 3094 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3099 | -0- | -1 | 315 | 3099 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2903 | X | 2588 | -0- | -315 | -0- | 2588 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2666 | X | 2465 | -0- | -201 | -0- | 2465 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 9 RRCID -> 192680 COMPL. DATE 10/23/2002 TOTAL DEPTH 10680 PERF. 8936 - 10492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 8 | -0- | -23 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8 | N | 1 | -0- | -7 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 1 | -0- | -5 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| *03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 8 RRCID -> 194445 COMPL. DATE 12/21/2002 TOTAL DEPTH 10600 PERF. 9508 - 10446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 819 | -0- | -111 | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 824 | N | 824 | -0- | -0- | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 777 | -0- | -91 | -0- | 777 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 684 | -0- | -122 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 681 | -0- | -102 | -0- | 681 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 7 RRCID -> 194455 COMPL. DATE 01/29/2003 TOTAL DEPTH 10650 PERF. 9346 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3168 | X | 3168 | -0- | -0- | -0- | 3168 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2988 | X | 2988 | -0- | -0- | -0- | 2988 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2883 | X | 2643 | -0- | -240 | -0- | 2643 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2883 | X | 971 | -0- | -1912 | -0- | 971 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3327 | X | 3327 | -0- | -0- | -0- | 3327 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3213 | X | 3213 | -0- | -0- | -0- | 3213 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LETOURNEAU GAS UNIT 7 WELL #: 8 RRCID -> 194473 COMPL. DATE 01/08/2003 TOTAL DEPTH 10640 PERF. 9006 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 248 | -0- | -31 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| *03 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 9 RRCID -> 194481 COMPL. DATE 03/01/2003 TOTAL DEPTH 10660 PERF. 9012 - 10475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 606 | -0- | -76 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 825 | -0- | -105 | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 111 | -0- | -509 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 667 | N | 232 | -0- | -435 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 319 | -0- | -518 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 10 RRCID -> 195981 COMPL. DATE 03/30/2003 TOTAL DEPTH 10700 PERF. 9400 - 10210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1060 | -0- | -25 | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 934 | -0- | -226 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 954 | -0- | -162 | -0- | 954 | 3 | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 9 RRCID -> 196888 COMPL. DATE 04/19/2003 TOTAL DEPTH 10665 PERF. 9276 - 10183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 97 | -0- | -48 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 10 RRCID -> 201351 COMPL. DATE 10/09/2003 TOTAL DEPTH 10624 PERF. 9010 - 10437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 1 WELL #: 6 RRCID -> 201642 COMPL. DATE 08/02/2003 TOTAL DEPTH 10490 PERF. 8888 - 10350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 532 | -0- | -218 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 88 | -0- | -997 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 142 | -0- | -380 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL WELL #: 507 RRCID -> 201681 COMPL. DATE 09/13/2003 TOTAL DEPTH 10550 PERF. 8937 - 10302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | N | 1772 | -0- | -1235 | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 1411 | -0- | -1529 | -0- | 1411 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3038 | X | 1738 | -0- | -1300 | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3038 | X | 1505 | -0- | -1533 | -0- | 1505 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1943 | X | 1619 | -0- | -324 | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2012 | X | 2012 | -0- | -0- | -0- | 2012 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LETOURNEAU GAS UNIT 4 WELL #: 11 RRCID -> 201792 COMPL. DATE 10/12/2003 TOTAL DEPTH 10625 PERF. 9006 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2194 | N | 2194 | -0- | -0- | -0- | 2194 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1526 | -0- | -334 | -0- | 1526 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1254 | -0- | -575 | -0- | 1254 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2117 | N | 989 | -0- | -1128 | -0- | 989 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1160 | -0- | -359 | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL WELL #: 508 RRCID -> 202510 COMPL. DATE 03/16/2004 TOTAL DEPTH 10580 PERF. 8932 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 812 | -0- | -87 | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 780 | -0- | -90 | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 791 | -0- | -15 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 783 | -0- | -23 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 02 | 754 | N | 739 | -0- | -15 | -0- | 739 | 3 | | | N | -0- | | | | | -0- |
| *03 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 3 WELL #: 7 RRCID -> 202755 COMPL. DATE 04/12/2004 TOTAL DEPTH 10540 PERF. 9006 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |
| 12 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 1 | -0- | -28 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU GU 3 WELL #: 6 RRCID -> 202778 COMPL. DATE 04/29/2004 TOTAL DEPTH 10570 PERF. 8922 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3075 | X | 3075 | -0- | -0- | -0- | 3075 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2839 | -0- | -101 | -0- | 2839 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2852 | X | 2724 | -0- | -128 | -0- | 2724 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3069 | X | 2771 | -0- | -298 | -0- | 2771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2871 | X | 2624 | -0- | -247 | -0- | 2624 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2726 | -0- | -343 | -0- | 2726 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILY ET AL WELL #: 20 RRCID -> 203646 COMPL. DATE 06/16/2004 TOTAL DEPTH 10468 PERF. 8888 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 397 | N | 397 | -0- | -0- | -0- | 397 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1550 | N | 614 | -0- | -936 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 02 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2521 | N | 2521 | -0- | -0- | -0- | 2521 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, B. GAS UNIT 2 WELL #: 8 RRCID -> 203647 COMPL. DATE 05/18/2004 TOTAL DEPTH 10500 PERF. 8871 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 540 | -0- | -514 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 470 | -0- | -220 | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 425 | -0- | -195 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 369 | -0- | -158 | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 330 | -0- | -134 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 346 | -0- | -88 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 11 RRCID -> 205225 COMPL. DATE 09/10/2004 TOTAL DEPTH 10860 PERF. 9260 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1442 | -0- | -263 | -0- | 1442 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1195 | -0- | -665 | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 894 | -0- | -687 | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1457 | N | 610 | -0- | -847 | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 450 | -0- | -710 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 678 | -0- | -221 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
GARRETT, A.C. GU WELL #: 11 RRCID -> 206429 COMPL. DATE 10/06/2004 TOTAL DEPTH 10695 PERF. 9088 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2405 | -0- | -13 | -0- | 2405 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2316 | N | 2316 | -0- | -0- | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2387 | N | 2336 | -0- | -51 | -0- | 2336 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2418 | N | 2327 | -0- | -91 | -0- | 2327 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2233 | N | 2142 | -0- | -91 | -0- | 2142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2325 | N | 2294 | -0- | -31 | -0- | 2294 | 3 | | | N | -0- | | | | | -0- |

BUFORD WELL #: 5 RRCID -> 206467 COMPL. DATE 11/22/2004 TOTAL DEPTH 10630 PERF. 9004 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 994 | -0- | -153 | -0- | 994 | 3 | | | N | -0- | | | | | -0- |
| 11 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 3 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 853 | -0- | -104 | -0- | 853 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 888 | -0- | -228 | -0- | 888 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 12 RRCID -> 206909 COMPL. DATE 10/25/2004 TOTAL DEPTH 10565 PERF. 8940 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 3 | | | N | -0- | | | | | -0- |

BAILEY-SHEPPARD GU5 WELL #: 5 RRCID -> 207705 COMPL. DATE 12/10/2004 TOTAL DEPTH 10505 PERF. 8912 - 10331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALFORD "B" GAS UNIT WELL #: 6 RRCID -> 207811 COMPL. DATE 01/18/2005 TOTAL DEPTH 11010 PERF.10644 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 290 | -0- | -51 | -0- | 284 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 11 | 334 | N | 334 | -0- | -0- | -0- | 330 | 3 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 12 | 420 | N | 420 | -0- | -0- | -0- | 413 | 3 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 01 | 471 | N | 471 | -0- | -0- | -0- | 462 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 1 |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 712 | 3 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| *03 | 578 | N | 578 | -0- | -0- | -0- | 568 | 3 | 10 | 9 | Y | 9 | 8 | 1 | | | 1 |

KENNEDY, MAJOR WELL #: 12 RRCID -> 207816 COMPL. DATE 01/05/2005 TOTAL DEPTH 10525 PERF. 8964 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2557 | N | 2557 | -0- | -0- | -0- | 2557 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2952 | N | 2952 | -0- | -0- | -0- | 2952 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2964 | N | 2964 | -0- | -0- | -0- | 2964 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2748 | N | 2748 | -0- | -0- | -0- | 2748 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2309 | N | 2309 | -0- | -0- | -0- | 2309 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2305 | N | 2305 | -0- | -0- | -0- | 2305 | 3 | | | N | -0- | | | | | -0- |

OAK HILL GAS UNIT 3 WELL #: 2 RRCID -> 210455 COMPL. DATE 03/18/2005 TOTAL DEPTH 10530 PERF. 8956 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 266 | -0- | -75 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 18 | -0- | -312 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 2 | -0- | -122 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 203 | -0- | -76 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
BUFORD & BLOW G.U. 1 WELL #: 14 RRCID -> 213805 COMPL. DATE 07/19/2005 TOTAL DEPTH 10560 PERF. 8949 - 10406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2501 | N | 2501 | -0- | -0- | -0- | 2501 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3137 | -0- | 37 | 37 | 3137 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3609 | -0- | 509 | 546 | 3609 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3024 | -0- | 124 | 670 | 3024 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3764 | X | 3094 | -0- | -670 | -0- | 3094 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 1 WELL #: 11 RRCID -> 213806 COMPL. DATE 08/10/2005 TOTAL DEPTH 10530 PERF. 9010 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 01 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *03 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 1 WELL #: 5 RRCID -> 216321 COMPL. DATE 09/27/2005 TOTAL DEPTH 10510 PERF. 8880 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 2 | -0- | -1238 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1209 | N | 47 | -0- | -1162 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 411 | -0- | -111 | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 15 RRCID -> 216651 COMPL. DATE 10/23/2005 TOTAL DEPTH 10900 PERF. 9062 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1184 | N | 1184 | -0- | -0- | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1115 | -0- | -63 | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 1087 | -0- | -122 | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 12 RRCID -> 217200 COMPL. DATE 11/23/2005 TOTAL DEPTH 10900 PERF. 9066 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2176 | N | 2176 | -0- | -0- | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2426 | N | 2426 | -0- | -0- | -0- | 2426 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2145 | N | 2145 | -0- | -0- | -0- | 2145 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2007 | N | 2007 | -0- | -0- | -0- | 2007 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1951 | N | 1951 | -0- | -0- | -0- | 1951 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 12 RRCID -> 218513 COMPL. DATE 01/12/2006 TOTAL DEPTH 10630 PERF. 9036 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1271 | N | 1143 | -0- | -128 | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 905 | -0- | -255 | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | 946 | -0- | -325 | -0- | 946 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 7 WELL #: 10 RRCID -> 219204 COMPL. DATE 12/29/2005 TOTAL DEPTH 11300 PERF. 8846 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 811 | -0- | -26 | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 606 | -0- | -474 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 467 | -0- | -308 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 441 | -0- | -24 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LETOURNEAU GU 2 WELL #: 12 RRCID -> 219812 COMPL. DATE 03/07/2006 TOTAL DEPTH 10609 PERF. 8980 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 184 | -0- | -64 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 151 | -0- | -59 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 138 | -0- | -48 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 138 | -0- | -48 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| *03 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 10 RRCID -> 219814 COMPL. DATE 02/16/2006 TOTAL DEPTH 10800 PERF. 9380 - 10533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 01 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| *03 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 2 WELL #: 14 RRCID -> 221002 COMPL. DATE 04/29/2006 TOTAL DEPTH 10524 PERF. 8916 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 99 | -0- | -25 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 11 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 12 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 141 | -0- | -4 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 14 RRCID -> 221702 COMPL. DATE 05/12/2006 TOTAL DEPTH 10600 PERF. 8866 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 113 | -0- | -32 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 40 | -0- | -84 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 12 RRCID -> 222427 COMPL. DATE 06/18/2006 TOTAL DEPTH 10663 PERF. 9080 - 10516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2475 | X | 2475 | -0- | -0- | -0- | 2475 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2723 | X | 2723 | -0- | -0- | -0- | 2723 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3117 | X | 3117 | -0- | -0- | -0- | 3117 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3586 | -0- | 486 | 486 | 3586 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3616 | -0- | 716 | 1202 | 3616 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5257 | X | 4055 | -0- | -1202 | -0- | 4055 | 3 | | | N | -0- | | | | | -0- |

HOLT, J.W. ESTATE GAS UNIT WELL #: 10 RRCID -> 222435 COMPL. DATE 06/22/2006 TOTAL DEPTH 11152 PERF.10152 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 19 RRCID -> 224105 COMPL. DATE 10/01/2006 TOTAL DEPTH 10504 PERF. 8910 - 10236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3388 | X | 3388 | -0- | -0- | -0- | 3388 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | X | 1744 | -0- | -266 | -0- | 1744 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | X | 1839 | -0- | -238 | -0- | 1839 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2077 | X | 1509 | -0- | -568 | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1943 | X | 1268 | -0- | -675 | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | X | 1822 | -0- | -255 | -0- | 1822 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
ROGERS, FRED UNIT WELL #: 4 RRCID -> 224106 COMPL. DATE 10/21/2006 TOTAL DEPTH 11052 PERF.10662 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 132 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | 23 | -0- | -93 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 125 | N | 125 | -0- | -0- | -0- | 124 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 17 RRCID -> 224907 COMPL. DATE 11/24/2006 TOTAL DEPTH 10622 PERF. 3450 - 10380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 8 RRCID -> 225455 COMPL. DATE 11/18/2006 TOTAL DEPTH 11050 PERF.10420 - 10763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

ROGERS, FRED UNIT WELL #: 5 RRCID -> 225620 COMPL. DATE 11/15/2006 TOTAL DEPTH 11050 PERF.10650 - 10789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 44 | N | 44 | -0- | -0- | -0- | 43 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 40 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 39 | N | 39 | -0- | -0- | -0- | 38 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 38 | N | 38 | -0- | -0- | -0- | 37 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 63 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| *03 | 52 | N | 52 | -0- | -0- | -0- | 51 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

JONES, ALFORD GU WELL #: 13 RRCID -> 226445 COMPL. DATE 01/16/2007 TOTAL DEPTH 10732 PERF. 9524 - 10428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 180 | -0- | -6 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 172 | -0- | -2 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, B. GAS UNIT 2 WELL #: 6 RRCID -> 226496 COMPL. DATE 11/18/2006 TOTAL DEPTH 10487 PERF. 8924 - 10194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 29 | -0- | -29 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

BECK, FRED GAS UNIT WELL #: 7 RRCID -> 228094 COMPL. DATE 03/27/2007 TOTAL DEPTH 10966 PERF.10734 - 10744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1420 | -0- | -37 | -0- | 1420 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 1320 | N | 965 | -0- | -355 | -0- | 965 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 1426 | N | 1287 | -0- | -139 | -0- | 1287 | 3 | | | Y | -0- | | | | | 10 |
| 01 | 1426 | N | 1393 | -0- | -33 | -0- | 1393 | 3 | | | Y | -0- | | | | | 10 |
| 02 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | Y | -0- | | | | | 10 |
| *03 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 3 | | | Y | -0- | | | | | 10 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
MCWILLIAMS, J. GAS UNIT WELL #: 3 RRCID -> 228466 COMPL. DATE 02/06/2007 TOTAL DEPTH 11232 PERF.10820 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1166 | N | 1166 | -0- | -0- | -0- | 1147 | 3 | 19 | 9 | Y | 17 | 16 | 1 | | | 2 |
| 11 | 1017 | N | 1017 | -0- | -0- | -0- | 1000 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 1 |
| 12 | 849 | N | 849 | -0- | -0- | -0- | 835 | 3 | 14 | 9 | Y | 13 | 13 | 1 | | | 1 |
| 01 | 753 | N | 753 | -0- | -0- | -0- | 741 | 3 | 12 | 9 | Y | 11 | 11 | 1 | | | 1 |
| 02 | 754 | N | 681 | -0- | -73 | -0- | 670 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 03 | 806 | N | 730 | -0- | -76 | -0- | 718 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 2 |

BUFORD & BLOW G.U. 1 WELL #: 15 RRCID -> 228862 COMPL. DATE 03/26/2007 TOTAL DEPTH 10600 PERF. 8884 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 174 | N | -0- | -0- | -174 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

BECK, FRED GAS UNIT WELL #: 8 RRCID -> 228864 COMPL. DATE 03/29/2007 TOTAL DEPTH 10970 PERF.10698 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 826 | N | 826 | -0- | -0- | -0- | 826 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 718 | N | 718 | -0- | -0- | -0- | 718 | 3 | | | Y | -0- | | | | | 14 |
| 01 | 868 | N | 480 | -0- | -388 | -0- | 480 | 3 | | | Y | -0- | | | | | 14 |
| 02 | 522 | N | 286 | -0- | -236 | -0- | 286 | 3 | | | Y | -0- | | | | | 14 |
| *03 | 983 | N | 983 | -0- | -0- | -0- | 983 | 3 | | | Y | -0- | | | | | 14 |

HIGH ESTATE GAS UNIT WELL #: 11 RRCID -> 228950 COMPL. DATE 05/17/2007 TOTAL DEPTH 11180 PERF.10804 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 222 | -0- | -398 | -0- | 219 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 710 | N | 710 | -0- | -0- | -0- | 698 | 3 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 12 | 1117 | N | 1117 | -0- | -0- | -0- | 1099 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 1 |
| 01 | 1039 | N | 1039 | -0- | -0- | -0- | 1022 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 1 |
| 02 | 909 | N | 909 | -0- | -0- | -0- | 894 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 2 |
| *03 | 1026 | N | 1026 | -0- | -0- | -0- | 1011 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 2 |

MAJOR KENNEDY ESTATE WELL #: 16 RRCID -> 229029 COMPL. DATE 01/17/2007 TOTAL DEPTH 10545 PERF. 8928 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 18 | -0- | -11 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |

MCWILLIAMS, J. GAS UNIT WELL #: 8 RRCID -> 229140 COMPL. DATE 03/27/2007 TOTAL DEPTH 11254 PERF.11025 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1541 | -0- | -598 | -0- | 1516 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 3 |
| 11 | 1710 | X | 556 | -0- | -1154 | -0- | 546 | 3 | 10 | 9 | Y | 9 | 11 | 1 | | | 1 |
| 12 | 1457 | X | 662 | -0- | -795 | -0- | 651 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 01 | 1550 | X | 1448 | -0- | -102 | -0- | 1425 | 3 | 23 | 9 | Y | 21 | 20 | 1 | | | 2 |
| 02 | 1607 | N | 1607 | -0- | -0- | -0- | 1582 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 3 |
| *03 | 810 | N | 810 | -0- | -0- | -0- | 798 | 3 | 12 | 9 | Y | 11 | 12 | 1 | | | 2 |

GARRETT, A.C. GU WELL #: 17 RRCID -> 229141 COMPL. DATE 03/31/2007 TOTAL DEPTH 10790 PERF. 9186 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1993 | -0- | -270 | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1956 | -0- | -84 | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 2008 | -0- | -38 | -0- | 2008 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1984 | N | 1977 | -0- | -7 | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1962 | N | 1962 | -0- | -0- | -0- | 1962 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2143 | N | 2143 | -0- | -0- | -0- | 2143 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
BUSBY ESTATE GAS UNIT WELL #: 10 RRCID -> 229247 COMPL. DATE 03/20/2007 TOTAL DEPTH 10981 PERF.10688 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 426 | -0- | -101 | -0- | 426 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 111 | -0- | -399 | -0- | 111 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 57 | -0- | -439 | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 434 | N | 46 | -0- | -388 | -0- | 46 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | -0- | -0- | -116 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 8 RRCID -> 229455 COMPL. DATE 05/07/2007 TOTAL DEPTH 11040 PERF.10730 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 194 | -0- | -54 | -0- | 194 | 3 | | | Y | -0- | | | | | -0- |

HOLT, J.W. ESTATE GAS UNIT WELL #: 9 RRCID -> 229490 COMPL. DATE 07/24/2006 TOTAL DEPTH 11108 PERF.10696 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 570 | N | 570 | -0- | -0- | -0- | 514 | 3 | 56 | 9 | Y | 51 | 48 | 1 | | | 13 |
| 11 | 842 | N | 842 | -0- | -0- | -0- | 794 | 3 | 48 | 9 | Y | 44 | | | | | 57 |
| 12 | 610 | N | 610 | -0- | -0- | -0- | 587 | 3 | 23 | 9 | Y | 21 | 60 | 1 | | | 18 |
| 01 | 577 | N | 577 | -0- | -0- | -0- | 571 | 3 | 6 | 9 | Y | 5 | | | | | 23 |
| 02 | 559 | N | 559 | -0- | -0- | -0- | 522 | 3 | 37 | 9 | Y | 34 | 46 | 1 | | | 11 |
| *03 | 568 | N | 568 | -0- | -0- | -0- | 551 | 3 | 17 | 9 | Y | 15 | | | | | 26 |

BUSBY ESTATE GAS UNIT WELL #: 9 RRCID -> 229609 COMPL. DATE 01/19/2007 TOTAL DEPTH 11010 PERF.10598 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 899 | N | 817 | -0- | -82 | -0- | 817 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 735 | N | 735 | -0- | -0- | -0- | 735 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | Y | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 15 RRCID -> 229688 COMPL. DATE 04/17/2007 TOTAL DEPTH 10603 PERF. 9260 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2398 | X | 2398 | -0- | -0- | -0- | 2398 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2112 | X | 2112 | -0- | -0- | -0- | 2112 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2353 | X | 2353 | -0- | -0- | -0- | 2353 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1956 | X | 1956 | -0- | -0- | -0- | 1956 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1537 | X | 1165 | -0- | -372 | -0- | 1165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | X | 1454 | -0- | -189 | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 5 RRCID -> 230056 COMPL. DATE 01/24/2007 TOTAL DEPTH 11150 PERF.10720 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 355 | -0- | -17 | -0- | 355 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 337 | -0- | -23 | -0- | 337 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | Y | -0- | | | | | -0- |

BUFORD WELL #: 6 RRCID -> 230434 COMPL. DATE 05/08/2007 TOTAL DEPTH 10779 PERF. 9176 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 2030 | -0- | -109 | -0- | 2030 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1928 | -0- | -22 | -0- | 1928 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1974 | N | 1974 | -0- | -0- | -0- | 1974 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2015 | N | 1836 | -0- | -179 | -0- | 1836 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1426 | -0- | -430 | -0- | 1426 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1469 | -0- | -515 | -0- | 1469 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 5 RRCID -> 230599 COMPL. DATE 05/31/2007 TOTAL DEPTH 11225 PERF.10892 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 370 | -0- | -33 | -0- | 363 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 426 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| 12 | 403 | N | 401 | -0- | -2 | -0- | 395 | 3 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 01 | 372 | N | 354 | -0- | -18 | -0- | 348 | 3 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 377 | N | 313 | -0- | -64 | -0- | 307 | 3 | 6 | 9 | Y | 5 | 4 | 1 | | | 1 |
| 03 | 403 | N | 318 | -0- | -85 | -0- | 314 | 3 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 9 RRCID -> 230703 COMPL. DATE 06/08/2007 TOTAL DEPTH 11160 PERF.10810 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 870 | N | 472 | -0- | -398 | -0- | 472 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1085 | N | 660 | -0- | -425 | -0- | 660 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1116 | N | 981 | -0- | -135 | -0- | 981 | 3 | | | Y | -0- | | | | | -0- |

HOLT, J.W. ESTATE GAS UNIT WELL #: 12 RRCID -> 231055 COMPL. DATE 06/19/2007 TOTAL DEPTH 11170 PERF.10716 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37 | N | 37 | -0- | -0- | -0- | 12 | 3 | 25 | 9 | Y | 23 | 20 | 1 | | | 3 |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 86 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| *03 | 536 | N | 536 | -0- | -0- | -0- | 527 | 3 | 9 | 9 | Y | 8 | 7 | 1 | | | 1 |

JONES, ALFORD GU WELL #: 12 RRCID -> 231159 COMPL. DATE 05/24/2007 TOTAL DEPTH 10790 PERF. 9195 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 74 | -0- | -16 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 68 | -0- | -25 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 29 | -0- | -64 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 2 | -0- | -56 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 13 RRCID -> 231312 COMPL. DATE 06/16/2007 TOTAL DEPTH 10790 PERF. 9310 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 01 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| *03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |

BUFORD WELL #: 7 RRCID -> 231741 COMPL. DATE 06/13/2007 TOTAL DEPTH 10780 PERF. 9172 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 4256 | -0- | -332 | -0- | 4256 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4440 | X | 4125 | -0- | -315 | -0- | 4125 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5509 | X | 5509 | -0- | -0- | -0- | 5509 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4309 | X | 4277 | -0- | -32 | -0- | 4277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4031 | X | 3597 | -0- | -434 | -0- | 3597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4588 | X | 3635 | -0- | -953 | -0- | 3635 | 3 | | | N | -0- | | | | | -0- |

HIGH ESTATE GAS UNIT WELL #: 10 RRCID -> 231802 COMPL. DATE 04/03/2007 TOTAL DEPTH 11180 PERF.10864 - 10874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
ROGERS, FINIS CV UNIT WELL #: 9 RRCID -> 231999 COMPL. DATE 07/27/2007 TOTAL DEPTH 11070 PERF.10614 - 10835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233538 COMPL. DATE 08/06/2007 TOTAL DEPTH 10660 PERF. 9062 - 10368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2447 | X | 2447 | -0- | -0- | -0- | 2447 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2238 | X | 2238 | -0- | -0- | -0- | 2238 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2377 | X | 2377 | -0- | -0- | -0- | 2377 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2231 | X | 2231 | -0- | -0- | -0- | 2231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1711 | X | 1464 | -0- | -247 | -0- | 1464 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | X | 1623 | -0- | -206 | -0- | 1623 | 3 | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 14 RRCID -> 233715 COMPL. DATE 07/17/2007 TOTAL DEPTH 10707 PERF. 9076 - 10532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2273 | -0- | -1013 | -0- | 2273 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3180 | X | 1892 | -0- | -1288 | -0- | 1892 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 544 | -0- | -2711 | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3038 | X | 1483 | -0- | -1555 | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3279 | X | 3279 | -0- | -0- | -0- | 3279 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3124 | X | 3124 | -0- | -0- | -0- | 3124 | 3 | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 15 RRCID -> 233717 COMPL. DATE 08/10/2007 TOTAL DEPTH 10683 PERF. 9038 - 10510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 12 RRCID -> 234431 COMPL. DATE 09/05/2007 TOTAL DEPTH 10701 PERF. 9143 - 10590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 488 | -0- | -597 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1234 | -0- | -836 | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1087 | -0- | -525 | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 01 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1189 | N | 827 | -0- | -362 | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 686 | -0- | -399 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 3 WELL #: 12 RRCID -> 234443 COMPL. DATE 09/24/2007 TOTAL DEPTH 10660 PERF. 9066 - 10482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3448 | X | 3448 | -0- | -0- | -0- | 3448 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3236 | X | 3236 | -0- | -0- | -0- | 3236 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3234 | X | 3234 | -0- | -0- | -0- | 3234 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3345 | X | 3345 | -0- | -0- | -0- | 3345 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3084 | X | 3084 | -0- | -0- | -0- | 3084 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2840 | X | 2840 | -0- | -0- | -0- | 2840 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
MADDOX ESTATE GAS UNIT WELL #: 5 RRCID -> 234675 COMPL. DATE 01/26/2007 TOTAL DEPTH 11031 PERF.10596 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 75 | N | 75 | -0- | -0- | -0- | 74 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 70 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 54 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 43 | N | 43 | -0- | -0- | -0- | 42 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 58 | N | 30 | -0- | -28 | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |

MADDOX ESTATE GAS UNIT WELL #: 4 RRCID -> 234681 COMPL. DATE 01/13/2007 TOTAL DEPTH 11103 PERF.10654 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 853 | N | 853 | -0- | -0- | -0- | 839 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 2 |
| 11 | 1700 | N | 1700 | -0- | -0- | -0- | 1672 | 3 | 28 | 9 | Y | 25 | 25 | 1 | | | 2 |
| 12 | 1191 | N | 1191 | -0- | -0- | -0- | 1172 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 1 |
| 01 | 868 | N | 705 | -0- | -163 | -0- | 694 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 02 | 783 | N | 524 | -0- | -259 | -0- | 516 | 3 | 8 | 9 | Y | 7 | 7 | 1 | | | 1 |
| *03 | 979 | N | 979 | -0- | -0- | -0- | 965 | 3 | 14 | 9 | Y | 13 | 12 | 1 | | | 2 |

MAJOR KENNEDY ESTATE WELL #: 17 RRCID -> 234829 COMPL. DATE 10/25/2007 TOTAL DEPTH 10700 PERF. 9090 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 14 RRCID -> 234834 COMPL. DATE 06/30/2007 TOTAL DEPTH 10760 PERF. 9074 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1846 | -0- | -169 | -0- | 1846 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1784 | -0- | -16 | -0- | 1784 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1805 | -0- | -55 | -0- | 1805 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1860 | N | 1821 | -0- | -39 | -0- | 1821 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 3 | | | N | -0- | | | | | -0- |

BALLOW ESTATE GAS UNIT WELL #: 12 RRCID -> 234920 COMPL. DATE 10/22/2007 TOTAL DEPTH 10871 PERF.10473 - 10703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1373 | -0- | -859 | -0- | 1364 | 3 | 9 | 9 | Y | 8 | | | | | 31 |
| 11 | 2040 | N | 1725 | -0- | -315 | -0- | 1725 | 3 | | | Y | -0- | | | | | 31 |
| 12 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 3 | | | Y | -0- | | | | | 31 |
| 01 | 1846 | N | 1846 | -0- | -0- | -0- | 1834 | 3 | 12 | 9 | Y | 11 | 35 | 1 | | | 7 |
| 02 | 1682 | N | 1637 | -0- | -45 | -0- | 1637 | 3 | | | Y | -0- | | | | | 7 |
| *03 | 1879 | N | 1879 | -0- | -0- | -0- | 1879 | 3 | | | Y | -0- | | | | | 7 |

BUFORD & BLOW G.U. 3 WELL #: 14 RRCID -> 235744 COMPL. DATE 10/08/2007 TOTAL DEPTH 10630 PERF. 9154 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4508 | X | 4508 | -0- | -0- | -0- | 4508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4333 | X | 4333 | -0- | -0- | -0- | 4333 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4504 | X | 4504 | -0- | -0- | -0- | 4504 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4424 | X | 4424 | -0- | -0- | -0- | 4424 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3913 | X | 3913 | -0- | -0- | -0- | 3913 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4173 | X | 4173 | -0- | -0- | -0- | 4173 | 3 | | | N | -0- | | | | | -0- |

KENNEDY, MAJOR WELL #: 15 RRCID -> 235765 COMPL. DATE 11/19/2007 TOTAL DEPTH 10690 PERF. 8544 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
GARRETT, A.C. GU WELL #: 18 RRCID -> 236070 COMPL. DATE 11/24/2007 TOTAL DEPTH 10712 PERF. 9234 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 4137 | -0- | -48 | -0- | 4137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 3895 | -0- | -155 | -0- | 3895 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4185 | X | 3160 | -0- | -1025 | -0- | 3160 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4185 | X | 3048 | -0- | -1137 | -0- | 3048 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3915 | X | 3898 | -0- | -17 | -0- | 3898 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4123 | X | 2544 | -0- | -1579 | -0- | 2544 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 1 WELL #: 16 RRCID -> 236553 COMPL. DATE 12/28/2007 TOTAL DEPTH 10688 PERF. 9189 - 10367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 981 | N | 981 | -0- | -0- | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2819 | N | 2819 | -0- | -0- | -0- | 2819 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2378 | N | 1508 | -0- | -870 | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |

KENNEDY, MAJOR WELL #: 13 RRCID -> 236624 COMPL. DATE 12/07/2007 TOTAL DEPTH 10628 PERF. 8948 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 260 | -0- | -70 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 229 | -0- | -81 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 36 | -0- | -243 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | -0- | -0- | -261 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 15 RRCID -> 236742 COMPL. DATE 07/26/2007 TOTAL DEPTH 10821 PERF. 9504 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1537 | N | 1353 | -0- | -184 | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 3 | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 19 RRCID -> 236743 COMPL. DATE 11/12/2007 TOTAL DEPTH 10693 PERF. 9376 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2718 | N | 2718 | -0- | -0- | -0- | 2718 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2610 | N | 2610 | -0- | -0- | -0- | 2610 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2658 | N | 2658 | -0- | -0- | -0- | 2658 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2701 | N | 2701 | -0- | -0- | -0- | 2701 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2538 | N | 2538 | -0- | -0- | -0- | 2538 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2621 | N | 2621 | -0- | -0- | -0- | 2621 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 13 RRCID -> 236840 COMPL. DATE 12/28/2007 TOTAL DEPTH 10650 PERF. 9206 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 1857 | -0- | -251 | -0- | 1857 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | X | 1706 | -0- | -334 | -0- | 1706 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2015 | X | 1650 | -0- | -365 | -0- | 1650 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1860 | N | 1635 | -0- | -225 | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1653 | N | 1532 | -0- | -121 | -0- | 1532 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1612 | -0- | -31 | -0- | 1612 | 3 | | | N | -0- | | | | | -0- |

MCWILLIAMS, J. GAS UNIT WELL #: 4 RRCID -> 238152 COMPL. DATE 05/15/2008 TOTAL DEPTH 11166 PERF.10750 - 10963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 54 | N | 54 | -0- | -0- | -0- | 53 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 78 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 58 | N | 58 | -0- | -0- | -0- | 57 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 58 | N | 36 | -0- | -22 | -0- | 35 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 93 | N | 75 | -0- | -18 | -0- | 74 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
BUFORD WELL #: 12 RRCID -> 238181 COMPL. DATE 03/23/2008 TOTAL DEPTH 10777 PERF. 9328 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3461 | X | 3461 | -0- | -0- | -0- | 3461 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 3278 | -0- | -52 | -0- | 3278 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3472 | X | 3301 | -0- | -171 | -0- | 3301 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3472 | X | 3312 | -0- | -160 | -0- | 3312 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | 3033 | -0- | -215 | -0- | 3033 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3472 | X | 3358 | -0- | -114 | -0- | 3358 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 2 WELL #: 13 RRCID -> 238198 COMPL. DATE 02/16/2008 TOTAL DEPTH 10528 PERF. 9223 - 10304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 99 | -0- | -21 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 84 | -0- | -40 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

GARRETT, A.C. GU WELL #: 16 RRCID -> 238199 COMPL. DATE 02/17/2008 TOTAL DEPTH 10790 PERF. 9436 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1870 | -0- | -83 | -0- | 1870 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1874 | -0- | -17 | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1860 | N | 1634 | -0- | -226 | -0- | 1634 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1653 | N | 1633 | -0- | -20 | -0- | 1633 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1698 | -0- | -162 | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |

LLOYD, C. E. WELL #: 107 RRCID -> 238521 COMPL. DATE 05/02/2008 TOTAL DEPTH 10980 PERF.10622 - 10799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 1859 | -0- | -1086 | -0- | 1815 | 3 | 44 | 9 | Y | 40 | 38 | 1 | | | 5 |
| 11 | 2640 | X | 1484 | -0- | -1156 | -0- | 1450 | 3 | 34 | 9 | Y | 31 | 33 | 1 | | | 3 |
| 12 | 2728 | X | 1633 | -0- | -1095 | -0- | 1597 | 3 | 36 | 9 | Y | 33 | 34 | 1 | | | 2 |
| 01 | 2728 | X | 672 | -0- | -2056 | -0- | 661 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 02 | 1421 | N | 1137 | -0- | -284 | -0- | 1119 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 2 |
| *03 | 2784 | N | 2784 | -0- | -0- | -0- | 2754 | 3 | 30 | 9 | Y | 27 | 25 | 1 | | | 4 |

JONES, ALFORD GU WELL #: 17 RRCID -> 238589 COMPL. DATE 03/09/2008 TOTAL DEPTH 10822 PERF. 9218 - 10499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 562 | -0- | -151 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 517 | -0- | -83 | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 298 | -0- | -291 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 01 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 02 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| *03 | 994 | N | 994 | -0- | -0- | -0- | 994 | 3 | | | N | -0- | | | | | -0- |

KENNEDY GAS UNIT 2 WELL #: 15 RRCID -> 238641 COMPL. DATE 06/04/2008 TOTAL DEPTH 10545 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2317 | N | 2317 | -0- | -0- | -0- | 2317 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2177 | N | 2177 | -0- | -0- | -0- | 2177 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 176 | -0- | -1653 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1972 | N | -0- | -0- | -1972 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 27 RRCID -> 238678 COMPL. DATE 05/14/2008 TOTAL DEPTH 10625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3780 | X | 3780 | -0- | -0- | -0- | 3780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 3307 | -0- | -23 | -0- | 3307 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 3434 | -0- | -7 | -0- | 3434 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3441 | X | 2759 | -0- | -682 | -0- | 2759 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3219 | X | 3162 | -0- | -57 | -0- | 3162 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3599 | X | 3599 | -0- | -0- | -0- | 3599 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

BUFORD & BLOW G.U. 3 WELL #: 11 RRCID -> 238764 COMPL. DATE 04/11/2008 TOTAL DEPTH 10710 PERF. 9265 - 10401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1568 | -0- | -664 | -0- | 1568 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1620 | N | 1499 | -0- | -121 | -0- | 1499 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1493 | -0- | -119 | -0- | 1493 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1581 | N | 1418 | -0- | -163 | -0- | 1418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1480 | N | 1480 | -0- | -0- | -0- | 1480 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 3 WELL #: 18 RRCID -> 238766 COMPL. DATE 03/31/2008 TOTAL DEPTH 10748 PERF. 9135 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 2210 | -0- | -1293 | -0- | 2210 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 1925 | -0- | -1465 | -0- | 1925 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | X | 1902 | -0- | -671 | -0- | 1902 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2387 | X | 1829 | -0- | -558 | -0- | 1829 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2088 | X | 1640 | -0- | -448 | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | X | 240 | -0- | -1961 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 2 WELL #: 7 RRCID -> 238788 COMPL. DATE 04/28/2008 TOTAL DEPTH 10633 PERF. 9034 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2827 | -0- | -180 | -0- | 2827 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2910 | X | 2489 | -0- | -421 | -0- | 2489 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2706 | -0- | -301 | -0- | 2706 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | 2508 | -0- | -406 | -0- | 2508 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2668 | X | 2482 | -0- | -186 | -0- | 2482 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2821 | X | 2609 | -0- | -212 | -0- | 2609 | 3 | | | N | -0- | | | | | -0- |

ROGERS, FINIS CV UNIT WELL #: 4 RRCID -> 239080 COMPL. DATE 07/02/2008 TOTAL DEPTH 11010 PERF.10633 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1879 | N | 1879 | -0- | -0- | -0- | 1847 | 3 | 32 | 9 | Y | 29 | 26 | 1 | | | 4 |
| 11 | 2168 | N | 2168 | -0- | -0- | -0- | 2131 | 3 | 37 | 9 | Y | 34 | 35 | 1 | | | 3 |
| 12 | 1976 | N | 1976 | -0- | -0- | -0- | 1943 | 3 | 33 | 9 | Y | 30 | 31 | 1 | | | 2 |
| 01 | 1977 | N | 1977 | -0- | -0- | -0- | 1945 | 3 | 32 | 9 | Y | 29 | 29 | 1 | | | 2 |
| 02 | 2209 | N | 2209 | -0- | -0- | -0- | 2173 | 3 | 36 | 9 | Y | 33 | 31 | 1 | | | 4 |
| *03 | 2179 | N | 2179 | -0- | -0- | -0- | 2144 | 3 | 35 | 9 | Y | 32 | 31 | 1 | | | 5 |

LEATH ESTATE GAS UNIT WELL #: 11 RRCID -> 239106 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10619 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 604 | -0- | -47 | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 569 | -0- | -31 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 564 | -0- | -25 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 562 | -0- | -27 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 02 | 551 | N | 543 | -0- | -8 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| *03 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 3 WELL #: 9 RRCID -> 239107 COMPL. DATE 07/21/2007 TOTAL DEPTH 10701 PERF. 9090 - 10505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 65 | -0- | -55 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MADDOX ESTATE GAS UNIT WELL #: 6 RRCID -> 239642 COMPL. DATE 07/16/2008 TOTAL DEPTH 10940 PERF.10604 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 168 | N | 168 | -0- | -0- | -0- | 166 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 156 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 184 | N | 184 | -0- | -0- | -0- | 182 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 152 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 145 | N | 120 | -0- | -25 | -0- | 119 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 03 | 155 | N | 138 | -0- | -17 | -0- | 136 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
KENNEDY, MAJOR WELL #: 16 RRCID -> 242560 COMPL. DATE 10/30/2007 TOTAL DEPTH 10643 PERF. 9296 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2333 | -0- | -426 | -0- | 2333 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2363 | N | 2363 | -0- | -0- | -0- | 2363 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2325 | N | 2233 | -0- | -92 | -0- | 2233 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2291 | N | 1900 | -0- | -391 | -0- | 1900 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 1992 | -0- | -364 | -0- | 1992 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 18 RRCID -> 242620 COMPL. DATE 07/03/2008 TOTAL DEPTH 10693 PERF. 9066 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4115 | X | 4115 | -0- | -0- | -0- | 4115 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4050 | X | 2252 | -0- | -1798 | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4185 | X | -0- | -0- | -4185 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 4185 | X | 225 | -0- | -3960 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3915 | X | 3772 | -0- | -143 | -0- | 3772 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4123 | X | 3660 | -0- | -463 | -0- | 3660 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 19 RRCID -> 242621 COMPL. DATE 08/18/2008 TOTAL DEPTH 10745 PERF. 9120 - 10553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2595 | -0- | -505 | 227 | 2595 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2843 | -0- | -157 | 70 | 2843 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3056 | X | 2986 | -0- | -70 | -0- | 2986 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6966 | X | 6966 | -0- | -0- | -0- | 6966 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2991 | X | 2991 | -0- | -0- | -0- | 2991 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3215 | X | 3215 | -0- | -0- | -0- | 3215 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 1 WELL #: 8 RRCID -> 242748 COMPL. DATE 03/04/2008 TOTAL DEPTH 10571 PERF. 8992 - 10351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 36 | -0- | -26 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 12 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| *03 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 3 WELL #: 8 RRCID -> 243569 COMPL. DATE 06/16/2008 TOTAL DEPTH 10565 PERF. 8933 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 6 WELL #: 16 RRCID -> 244444 COMPL. DATE 08/18/2008 TOTAL DEPTH 10775 PERF. 9174 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 5 | -0- | -367 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 1 | -0- | -89 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 17 RRCID -> 244458 COMPL. DATE 09/21/2008 TOTAL DEPTH 10750 PERF. 9156 - 10611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3559 | X | 3559 | -0- | -0- | -0- | 3559 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3120 | X | 2877 | -0- | -243 | -0- | 2877 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3503 | X | 2727 | -0- | -776 | -0- | 2727 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3565 | X | 2773 | -0- | -792 | -0- | 2773 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3335 | X | 1861 | -0- | -1474 | -0- | 1861 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3565 | X | 2706 | -0- | -859 | -0- | 2706 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
JONES, ALFORD GU WELL #: 22 RRCID -> 244777 COMPL. DATE 11/10/2008 TOTAL DEPTH 10660 PERF. 9038 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3586 | X | 3586 | -0- | -0- | -0- | 3586 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3780 | X | 3445 | -0- | -335 | -0- | 3445 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3906 | X | 3513 | -0- | -393 | -0- | 3513 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3906 | X | 3489 | -0- | -417 | -0- | 3489 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3451 | X | 3204 | -0- | -247 | -0- | 3204 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 3450 | -0- | -146 | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 18 RRCID -> 244780 COMPL. DATE 09/18/2007 TOTAL DEPTH 10690 PERF. 9052 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4314 | X | 4314 | -0- | -0- | -0- | 4314 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4532 | X | 4532 | -0- | -0- | -0- | 4532 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4716 | X | 4716 | -0- | -0- | -0- | 4716 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4404 | X | 4404 | -0- | -0- | -0- | 4404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3623 | X | 3623 | -0- | -0- | -0- | 3623 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3900 | X | 3900 | -0- | -0- | -0- | 3900 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 3 WELL #: 11 RRCID -> 245107 COMPL. DATE 11/18/2008 TOTAL DEPTH 10808 PERF. 8922 - 10581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 12 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| *03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 3 WELL #: 13 RRCID -> 245109 COMPL. DATE 12/03/2008 TOTAL DEPTH 10850 PERF. 9202 - 10407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1897 | N | 1897 | -0- | -0- | -0- | 1897 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2136 | N | 2136 | -0- | -0- | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 1 WELL #: 11 RRCID -> 245300 COMPL. DATE 12/13/2008 TOTAL DEPTH 10530 PERF. 9191 - 10315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 986 | N | 986 | -0- | -0- | -0- | 986 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 119 | -0- | -961 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 698 | -0- | -139 | -0- | 698 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 3 WELL #: 15 RRCID -> 245380 COMPL. DATE 12/19/2007 TOTAL DEPTH 10575 PERF. 9003 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1173 | N | 1173 | -0- | -0- | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 01 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 2 WELL #: 9 RRCID -> 245381 COMPL. DATE 01/30/2008 TOTAL DEPTH 10545 PERF. 8926 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2194 | -0- | -379 | -0- | 2194 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2063 | -0- | -187 | -0- | 2063 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2258 | -0- | -5 | -0- | 2258 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2235 | N | 2235 | -0- | -0- | -0- | 2235 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2530 | N | 2530 | -0- | -0- | -0- | 2530 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2263 | N | 1488 | -0- | -775 | -0- | 1488 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
MAJOR KENNEDY ESTATE WELL #: 25 RRCID -> 245852 COMPL. DATE 01/19/2009 TOTAL DEPTH 10708 PERF. 9153 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 779 | -0- | -182 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 413 | -0- | -427 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 499 | -0- | -431 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 391 | -0- | -384 | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 327 | -0- | -79 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 327 | -0- | -169 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 3 WELL #: 18H RRCID -> 245989 COMPL. DATE 11/18/2008 TOTAL DEPTH 10265 PERF. 9738 - 12693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3298 | X | 3298 | -0- | -0- | -0- | 3298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3198 | X | 3198 | -0- | -0- | -0- | 3198 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3278 | X | 3278 | -0- | -0- | -0- | 3278 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3224 | X | 3160 | -0- | -64 | -0- | 3160 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3016 | X | 2882 | -0- | -134 | -0- | 2882 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3224 | X | 2807 | -0- | -417 | -0- | 2807 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GAS UNIT 4 WELL #: 15 RRCID -> 246323 COMPL. DATE 09/29/2008 TOTAL DEPTH 10840 PERF. 9030 - 10600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES, ALFORD GU WELL #: 14 RRCID -> 246818 COMPL. DATE 05/23/2007 TOTAL DEPTH 10672 PERF. 9092 - 10386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 503 | -0- | -706 | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 934 | -0- | -399 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1363 | N | 259 | -0- | -1104 | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |

BUFORD WELL #: 8 RRCID -> 246901 COMPL. DATE 02/11/2009 TOTAL DEPTH 10590 PERF. 9039 - 10292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3344 | -0- | -531 | -0- | 3344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3750 | X | 3118 | -0- | -632 | -0- | 3118 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3875 | X | 3190 | -0- | -685 | -0- | 3190 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3627 | X | 3417 | -0- | -210 | -0- | 3417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3306 | X | 3188 | -0- | -118 | -0- | 3188 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3348 | X | 3104 | -0- | -244 | -0- | 3104 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL 5 WELL #: 10 RRCID -> 246955 COMPL. DATE 01/26/2009 TOTAL DEPTH 10615 PERF. 9238 - 10538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 944 | N | 944 | -0- | -0- | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 439 | -0- | -1091 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2137 | N | 2137 | -0- | -0- | -0- | 2137 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1144 | -0- | -437 | -0- | 1144 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 3 WELL #: 12 RRCID -> 246994 COMPL. DATE 03/02/2009 TOTAL DEPTH 10573 PERF. 8973 - 10288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 484 | -0- | -291 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 637 | -0- | -203 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 588 | -0- | -63 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 01 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 435 | -0- | -174 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 439 | -0- | -150 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LETOURNEAU GU 2 WELL #: 15 RRCID -> 247005 COMPL. DATE 02/24/2009 TOTAL DEPTH 10521 PERF. 9208 - 10393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 260 | -0- | -50 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 234 | -0- | -66 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 214 | -0- | -65 | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 200 | -0- | -48 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 177 | -0- | -55 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 26 RRCID -> 247085 COMPL. DATE 12/24/2008 TOTAL DEPTH 11810 PERF. 9231 - 10330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2596 | -0- | -194 | -0- | 2596 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | N | 2461 | -0- | -209 | -0- | 2461 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2697 | N | 2478 | -0- | -219 | -0- | 2478 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2604 | N | 2313 | -0- | -291 | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2378 | N | 1757 | -0- | -621 | -0- | 1757 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | N | 1783 | -0- | -697 | -0- | 1783 | 3 | | | N | -0- | | | | | -0- |

MAJOR KENNEDY ESTATE WELL #: 19 RRCID -> 247195 COMPL. DATE 07/17/2008 TOTAL DEPTH 10735 PERF. 9092 - 10392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2205 | N | 2205 | -0- | -0- | -0- | 2205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2119 | N | 2119 | -0- | -0- | -0- | 2119 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2164 | N | 2164 | -0- | -0- | -0- | 2164 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2059 | N | 2059 | -0- | -0- | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2178 | N | 2178 | -0- | -0- | -0- | 2178 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2299 | N | 2299 | -0- | -0- | -0- | 2299 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL 5 WELL #: 17 RRCID -> 247211 COMPL. DATE 02/17/2009 TOTAL DEPTH 10745 PERF. 9114 - 10461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 184 | -0- | -1056 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 374 | -0- | -976 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 3 | | | N | -0- | | | | | -0- |
| 01 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 02 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1445 | N | 1445 | -0- | -0- | -0- | 1445 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU ET AL 5 WELL #: 11 RRCID -> 247223 COMPL. DATE 01/26/2009 TOTAL DEPTH 10610 PERF. 9038 - 10328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1297 | -0- | -67 | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 213 | -0- | -1107 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1320 | -0- | -13 | -0- | 1320 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1264 | -0- | -38 | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1263 | -0- | -70 | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |

KENNEDY G.U. 3 WELL #: 5 RRCID -> 247995 COMPL. DATE 03/16/2009 TOTAL DEPTH 10533 PERF. 8837 - 10280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 2093 | -0- | -108 | -0- | 2093 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2100 | X | 1649 | -0- | -451 | -0- | 1649 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | X | 1793 | -0- | -377 | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2108 | X | 1597 | -0- | -511 | -0- | 1597 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 3 | | | N | -0- | | | | | -0- |

HIGH ESTATE GAS UNIT WELL #: 12 RRCID -> 251106 COMPL. DATE 06/22/2008 TOTAL DEPTH 11029 PERF.10694 - 10901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1600 | N | 1600 | -0- | -0- | -0- | 1575 | 3 | 25 | 9 | Y | 23 | 20 | 1 | | | 3 |
| 11 | 1673 | N | 1673 | -0- | -0- | -0- | 1648 | 3 | 25 | 9 | Y | 23 | 24 | 1 | | | 2 |
| 12 | 1734 | N | 1734 | -0- | -0- | -0- | 1708 | 3 | 26 | 9 | Y | 24 | 25 | 1 | | | 1 |
| 01 | 1586 | N | 1586 | -0- | -0- | -0- | 1561 | 3 | 25 | 9 | Y | 23 | 22 | 1 | | | 2 |
| 02 | 1563 | N | 1563 | -0- | -0- | -0- | 1542 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 2 |
| *03 | 1513 | N | 1513 | -0- | -0- | -0- | 1491 | 3 | 22 | 9 | Y | 20 | 19 | 1 | | | 3 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
KENNEDY G.U. 3 WELL #: 6 RRCID -> 251213 COMPL. DATE 01/26/2008 TOTAL DEPTH 10655 PERF. 9070 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 3246 | -0- | -9 | -0- | 3246 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3296 | X | 3296 | -0- | -0- | -0- | 3296 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3375 | X | 3375 | -0- | -0- | -0- | 3375 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3343 | X | 3343 | -0- | -0- | -0- | 3343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3045 | X | 2947 | -0- | -98 | -0- | 2947 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3438 | X | 3438 | -0- | -0- | -0- | 3438 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 30 RRCID -> 252288 COMPL. DATE 08/01/2009 TOTAL DEPTH 11752 PERF. 9230 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2145 | N | 2145 | -0- | -0- | -0- | 2145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2205 | N | 2205 | -0- | -0- | -0- | 2205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2184 | N | 2184 | -0- | -0- | -0- | 2184 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2336 | N | 2336 | -0- | -0- | -0- | 2336 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 29 RRCID -> 253342 COMPL. DATE 08/01/2009 TOTAL DEPTH 10381 PERF. 9406 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1797 | N | 1797 | -0- | -0- | -0- | 1797 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1828 | N | 1828 | -0- | -0- | -0- | 1828 | 3 | | | N | -0- | | | | | -0- |

SHEPPARD, BAILEY ET AL WELL #: 33 RRCID -> 253374 COMPL. DATE 07/29/2009 TOTAL DEPTH 10561 PERF. 9362 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2650 | N | 2650 | -0- | -0- | -0- | 2650 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2712 | N | 2712 | -0- | -0- | -0- | 2712 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2982 | N | 2982 | -0- | -0- | -0- | 2982 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2429 | N | 2429 | -0- | -0- | -0- | 2429 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2570 | N | 2570 | -0- | -0- | -0- | 2570 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 1 WELL #: 9 RRCID -> 254686 COMPL. DATE 03/20/2009 TOTAL DEPTH 10530 PERF. 9168 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1890 | N | 1890 | -0- | -0- | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1826 | N | 1826 | -0- | -0- | -0- | 1826 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1764 | -0- | -375 | -0- | 1764 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1731 | -0- | -160 | -0- | 1731 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1769 | N | 1353 | -0- | -416 | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2023 | N | 2023 | -0- | -0- | -0- | 2023 | 3 | | | N | -0- | | | | | -0- |

LETOURNEAU GU 1 WELL #: 10 RRCID -> 254839 COMPL. DATE 12/27/2009 TOTAL DEPTH 10518 PERF. 9188 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2843 | -0- | -195 | -0- | 2843 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2940 | X | 2753 | -0- | -187 | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2737 | -0- | -270 | -0- | 2737 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2976 | X | 2752 | -0- | -224 | -0- | 2752 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2774 | N | 2774 | -0- | -0- | -0- | 2774 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3132 | -0- | 32 | 32 | 3132 | 3 | | | N | -0- | | | | | -0- |

BUFORD & BLOW G.U. 3 WELL #: 16 RRCID -> 255132 COMPL. DATE 01/28/2008 TOTAL DEPTH 10634 PERF. 9012 - 10343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2001 | -0- | -107 | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | N | 1889 | -0- | -271 | -0- | 1889 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1951 | -0- | -2 | -0- | 1951 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2015 | N | 1909 | -0- | -106 | -0- | 1909 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1896 | N | 1896 | -0- | -0- | -0- | 1896 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1828 | -0- | -125 | -0- | 1828 | 3 | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
ROGERS, FINIS CV UNIT WELL #: 6H RRCID -> 264679 COMPL. DATE 01/08/2012 TOTAL DEPTH 10747 PERF.11081 - 14818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24552 | X | 24404 | -0- | -148 | -0- | 24000 | 3 | 404 | 9 | Y | 367 | 351 | 1 | | | 45 |
| 11 | 23220 | X | 22122 | -0- | -1098 | -0- | 21692 | 3 | 430 | 9 | Y | 391 | 401 | 1 | | | 35 |
| 12 | 24738 | X | 23852 | -0- | -886 | -0- | 23472 | 3 | 380 | 9 | Y | 345 | 362 | 1 | | | 18 |
| 01 | 24738 | X | 22341 | -0- | -2397 | -0- | 21970 | 3 | 371 | 9 | Y | 337 | 327 | 1 | | | 28 |
| 02 | 21547 | X | 20021 | -0- | -1526 | -0- | 19695 | 3 | 326 | 9 | Y | 296 | 287 | 1 | | | 37 |
| 03 | 23033 | X | 19602 | -0- | -3431 | -0- | 19291 | 3 | 311 | 9 | Y | 283 | 275 | 1 | | | 45 |

ROGERS, FRED UNIT WELL #: 31H RRCID -> 265631 COMPL. DATE 04/28/2012 TOTAL DEPTH 10787 PERF.10068 - 14521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13361 | X | 7480 | -0- | -5881 | -0- | 7199 | 3 | 281 | 9 | Y | 255 | 234 | 1 | | | 31 |
| 11 | 12250 | X | 12250 | -0- | -0- | -0- | 12040 | 3 | 210 | 9 | Y | 191 | 205 | 1 | | | 17 |
| 12 | 12181 | X | 12181 | -0- | -0- | -0- | 11986 | 3 | 195 | 9 | Y | 177 | 185 | 1 | | | 9 |
| 01 | 12401 | X | 12401 | -0- | -0- | -0- | 12197 | 3 | 204 | 9 | Y | 185 | 179 | 1 | | | 15 |
| 02 | 11832 | X | 8019 | -0- | -3813 | -0- | 7890 | 3 | 129 | 9 | Y | 117 | 118 | 1 | | | 14 |
| 03 | 12648 | X | 9135 | -0- | -3513 | -0- | 8991 | 3 | 144 | 9 | Y | 131 | 124 | 1 | | | 21 |

MADDOX ESTATE GAS UNIT WELL #: 10H RRCID -> 266017 COMPL. DATE 02/27/2012 TOTAL DEPTH 10711 PERF.10975 - 15156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22568 | X | 15934 | -0- | -6634 | -0- | 15655 | 3 | 279 | 9 | Y | 254 | 247 | 1 | | | 31 |
| 11 | 21840 | X | 19914 | -0- | -1926 | -0- | 19584 | 3 | 330 | 9 | Y | 300 | 304 | 1 | | | 27 |
| 12 | 22010 | X | 19776 | -0- | -2234 | -0- | 19461 | 3 | 315 | 9 | Y | 286 | 298 | 1 | | | 15 |
| 01 | 21235 | X | 19196 | -0- | -2039 | -0- | 18881 | 3 | 315 | 9 | Y | 286 | 277 | 1 | | | 24 |
| 02 | 18328 | X | 17691 | -0- | -637 | -0- | 17407 | 3 | 284 | 9 | Y | 258 | 250 | 1 | | | 32 |
| 03 | 19592 | X | 18480 | -0- | -1112 | -0- | 18196 | 3 | 284 | 9 | Y | 258 | 249 | 1 | | | 41 |

LLOYD, C.E. ET AL GAS UNIT 5 WELL #: 6H RRCID -> 267372 COMPL. DATE 07/18/2012 TOTAL DEPTH 10711 PERF.10942 - 15726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20584 | X | 10153 | -0- | -10431 | -0- | 9995 | 3 | 158 | 9 | Y | 144 | 142 | 1 | | | 18 |
| 11 | 16350 | X | 9494 | -0- | -6856 | -0- | 9347 | 3 | 147 | 9 | Y | 134 | 140 | 1 | | | 12 |
| 12 | 14694 | X | 9735 | -0- | -4959 | -0- | 9589 | 3 | 146 | 9 | Y | 133 | 138 | 1 | | | 7 |
| 01 | 14694 | X | 9507 | -0- | -5187 | -0- | 9360 | 3 | 147 | 9 | Y | 134 | 130 | 1 | | | 11 |
| 02 | 13746 | X | 8690 | -0- | -5056 | -0- | 8558 | 3 | 132 | 9 | Y | 120 | 116 | 1 | | | 15 |
| 03 | 10168 | X | 9792 | -0- | -376 | -0- | 9657 | 3 | 135 | 9 | Y | 123 | 118 | 1 | | | 20 |

CHRISTIAN, ALICE ESTATE -A- GU WELL #: 31H RRCID -> 267420 COMPL. DATE 08/18/2012 TOTAL DEPTH 10720 PERF.10896 - 15906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14880 | X | 14551 | -0- | -329 | -0- | 14551 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14250 | X | 13863 | -0- | -387 | -0- | 13863 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14725 | X | 14193 | -0- | -532 | -0- | 14193 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14725 | X | 14067 | -0- | -658 | -0- | 14067 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 13601 | X | 12687 | -0- | -914 | -0- | 12687 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 14539 | X | 13531 | -0- | -1008 | -0- | 13531 | 3 | | | Y | -0- | | | | | -0- |

LLOYD, C.E. ET AL GAS UNIT 5 WELL #: 8H RRCID -> 267424 COMPL. DATE 05/29/2012 TOTAL DEPTH 10801 PERF.10999 - 13404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11614 | X | 11614 | -0- | -0- | -0- | 11421 | 3 | 193 | 9 | Y | 175 | 167 | 1 | | | 22 |
| 11 | 10981 | X | 10981 | -0- | -0- | -0- | 10797 | 3 | 184 | 9 | Y | 167 | 174 | 1 | | | 15 |
| 12 | 9393 | X | 9393 | -0- | -0- | -0- | 9243 | 3 | 150 | 9 | Y | 136 | 144 | 1 | | | 7 |
| 01 | 11498 | X | 11498 | -0- | -0- | -0- | 11310 | 3 | 188 | 9 | Y | 171 | 164 | 1 | | | 14 |
| 02 | 10682 | X | 10682 | -0- | -0- | -0- | 10513 | 3 | 169 | 9 | Y | 154 | 149 | 1 | | | 19 |
| 03 | 11129 | X | 10935 | -0- | -194 | -0- | 10759 | 3 | 176 | 9 | Y | 160 | 153 | 1 | | | 26 |

MCWILLIAMS, J. GAS UNIT WELL #: 10H RRCID -> 267425 COMPL. DATE 06/12/2012 TOTAL DEPTH 11276 PERF.11325 - 14342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10819 | X | 8360 | -0- | -2459 | -0- | 8224 | 3 | 136 | 9 | Y | 124 | 120 | 1 | | | 15 |
| 11 | 10470 | X | 9031 | -0- | -1439 | -0- | 8881 | 3 | 150 | 9 | Y | 136 | 139 | 1 | | | 12 |
| 12 | 10819 | X | 5867 | -0- | -4952 | -0- | 5772 | 3 | 95 | 9 | Y | 86 | 93 | 1 | | | 5 |
| 01 | 10770 | X | 10770 | -0- | -0- | -0- | 10594 | 3 | 176 | 9 | Y | 160 | 152 | 1 | | | 13 |
| 02 | 7769 | X | 7769 | -0- | -0- | -0- | 7644 | 3 | 125 | 9 | Y | 114 | 113 | 1 | | | 14 |
| *03 | 7849 | X | 7849 | -0- | -0- | -0- | 7721 | 3 | 128 | 9 | Y | 116 | 111 | 1 | | | 19 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
LLOYD, C.E. ETAL GAS UNIT 5 WELL #: 7H RRCID -> 267426 COMPL. DATE 07/18/2012 TOTAL DEPTH 10795 PERF.10946 - 13681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8760 | X | 8760 | -0- | -0- | -0- | 8614 | 3 | 146 | 9 | Y | 133 | 128 | 1 | | | 16 |
| 11 | 8377 | X | 8377 | -0- | -0- | -0- | 8235 | 3 | 142 | 9 | Y | 129 | 134 | 1 | | | 11 |
| 12 | 8928 | X | 8612 | -0- | -316 | -0- | 8470 | 3 | 142 | 9 | Y | 129 | 133 | 1 | | | 7 |
| 01 | 8928 | X | 8514 | -0- | -414 | -0- | 8371 | 3 | 143 | 9 | Y | 130 | 126 | 1 | | | 11 |
| 02 | 7830 | X | 7807 | -0- | -23 | -0- | 7679 | 3 | 128 | 9 | Y | 116 | 113 | 1 | | | 14 |
| *03 | 8418 | X | 8418 | -0- | -0- | -0- | 8287 | 3 | 131 | 9 | Y | 119 | 114 | 1 | | | 19 |

KANGERGA GAS UNIT WELL #: 12H RRCID -> 267495 COMPL. DATE 10/01/2012 TOTAL DEPTH 10749 PERF.10986 - 16517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11656 | X | 11526 | -0- | -130 | -0- | 11476 | 3 | 50 | 9 | Y | 45 | 39 | 1 | | | 29 |
| 11 | 11250 | X | 8985 | -0- | -2265 | -0- | 8927 | 3 | 58 | 9 | Y | 53 | 38 | 1 | 1 | 8 | 43 |
| 12 | 11129 | X | 10715 | -0- | -414 | -0- | 10659 | 3 | 56 | 9 | Y | 51 | 71 | 1 | | | 23 |
| 01 | 11532 | X | 8849 | -0- | -2683 | -0- | 8791 | 3 | 58 | 9 | Y | 53 | 40 | 1 | | | 36 |
| 02 | 12060 | X | 12060 | -0- | -0- | -0- | 12001 | 3 | 59 | 9 | Y | 54 | 42 | 1 | | | 48 |
| *03 | 12591 | X | 12591 | -0- | -0- | -0- | 12514 | 3 | 77 | 9 | Y | 70 | 99 | 1 | | | 19 |

TODD, J.O. GAS UNIT WELL #: 31H RRCID -> 267696 COMPL. DATE 12/19/2012 TOTAL DEPTH 10479 PERF.10752 - 14094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20026 | X | 18972 | -0- | -1054 | -0- | 18886 | 3 | 86 | 9 | Y | 78 | 97 | 1 | | | 24 |
| 11 | 18630 | X | 18259 | -0- | -371 | -0- | 18175 | 3 | 84 | 9 | Y | 76 | | | | | 100 |
| 12 | 18972 | X | 18228 | -0- | -744 | -0- | 18138 | 3 | 90 | 9 | Y | 82 | 100 | 1 | | | 82 |
| 01 | 18972 | X | 18202 | -0- | -770 | -0- | 18108 | 3 | 94 | 9 | Y | 85 | 100 | 1 | | | 67 |
| 02 | 17313 | X | 14432 | -0- | -2881 | -0- | 14338 | 3 | 94 | 9 | Y | 85 | 95 | 1 | | | 57 |
| *03 | 18514 | X | 18514 | -0- | -0- | -0- | 18422 | 3 | 92 | 9 | Y | 84 | 93 | 1 | | | 48 |

TODD, BESSIE ESTATE GAS UNIT WELL #: 31H RRCID -> 267769 COMPL. DATE 02/02/2013 TOTAL DEPTH 10813 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14849 | X | 14091 | -0- | -758 | -0- | 14091 | 3 | | | Y | -0- | | | | | 85 |
| 11 | 14370 | X | 13678 | -0- | -692 | -0- | 13678 | 3 | | | Y | -0- | | | | | 85 |
| 12 | 14849 | X | 13754 | -0- | -1095 | -0- | 13754 | 3 | | | Y | -0- | | | | | 85 |
| 01 | 14167 | X | 13407 | -0- | -760 | -0- | 13407 | 3 | | | Y | -0- | | | | | 85 |
| 02 | 12565 | X | 12565 | -0- | -0- | -0- | 12565 | 3 | | | Y | -0- | | | | | 85 |
| 03 | 14136 | X | 12674 | -0- | -1462 | -0- | 12674 | 3 | | | Y | -0- | | | | | 85 |

MADDOX ESTATE GAS UNIT WELL #: 11H RRCID -> 268102 COMPL. DATE 10/25/2012 TOTAL DEPTH 10845 PERF.11239 - 15014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17329 | X | 14717 | -0- | -2612 | -0- | 14430 | 3 | 287 | 9 | Y | 261 | 250 | 1 | | | 32 |
| 11 | 16620 | X | 14561 | -0- | -2059 | -0- | 14277 | 3 | 284 | 9 | Y | 258 | 267 | 1 | | | 23 |
| 12 | 15934 | X | 15513 | -0- | -421 | -0- | 15249 | 3 | 264 | 9 | Y | 240 | 250 | 1 | | | 13 |
| 01 | 15655 | X | 14609 | -0- | -1046 | -0- | 14325 | 3 | 284 | 9 | Y | 258 | 250 | 1 | | | 21 |
| 02 | 14123 | X | 13162 | -0- | -961 | -0- | 12910 | 3 | 252 | 9 | Y | 229 | 222 | 1 | | | 28 |
| 03 | 15097 | X | 14751 | -0- | -346 | -0- | 14480 | 3 | 271 | 9 | Y | 246 | 235 | 1 | | | 39 |

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 31H RRCID -> 268105 COMPL. DATE 03/11/2013 TOTAL DEPTH 10947 PERF.11413 - 16407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18972 | X | 18056 | -0- | -916 | -0- | 17768 | 3 | 288 | 9 | Y | 262 | 250 | 1 | | | 32 |
| 11 | 18360 | X | 17583 | -0- | -777 | -0- | 17300 | 3 | 283 | 9 | Y | 257 | 266 | 1 | | | 23 |
| 12 | 18972 | X | 17751 | -0- | -1221 | -0- | 17476 | 3 | 275 | 9 | Y | 250 | 260 | 1 | | | 13 |
| 01 | 18042 | X | 17497 | -0- | -545 | -0- | 17218 | 3 | 279 | 9 | Y | 254 | 246 | 1 | | | 21 |
| 02 | 16878 | X | 16174 | -0- | -704 | -0- | 15922 | 3 | 252 | 9 | Y | 229 | 222 | 1 | | | 28 |
| 03 | 18042 | X | 16623 | -0- | -1419 | -0- | 16368 | 3 | 255 | 9 | Y | 232 | 223 | 1 | | | 37 |

MCWILLIAMS, J GAS UNIT WELL #: 11H RRCID -> 268276 COMPL. DATE 11/17/2012 TOTAL DEPTH 10839 PERF.11251 - 16048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16682 | X | 16682 | -0- | -0- | -0- | 16408 | 3 | 274 | 9 | Y | 249 | 237 | 1 | | | 31 |
| 11 | 16020 | X | 13132 | -0- | -2888 | -0- | 12919 | 3 | 213 | 9 | Y | 194 | 208 | 1 | | | 17 |
| 12 | 16306 | X | 14765 | -0- | -1541 | -0- | 14528 | 3 | 237 | 9 | Y | 215 | 221 | 1 | | | 11 |
| 01 | 17171 | X | 17171 | -0- | -0- | -0- | 16889 | 3 | 282 | 9 | Y | 256 | 246 | 1 | | | 21 |
| 02 | 15486 | X | 14953 | -0- | -533 | -0- | 14712 | 3 | 241 | 9 | Y | 219 | 213 | 1 | | | 27 |
| 03 | 16554 | X | 15281 | -0- | -1273 | -0- | 15036 | 3 | 245 | 9 | Y | 223 | 214 | 1 | | | 36 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023

KANGERGA "A" GAS UNIT WELL #: 11H RRCID -> 270463 COMPL. DATE 04/18/2013 TOTAL DEPTH 10703 PERF.11004 - 15065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17077 | X | 17077 | -0- | -0- | -0- | 17003 | 3 | 74 | 9 | Y | 67 | 61 | 1 | | | 43 |
| 11 | 16320 | X | 15477 | -0- | -843 | -0- | 15372 | 3 | 105 | 9 | Y | 95 | 60 | 1 | 1 | 8 | 77 |
| 12 | 16864 | X | 15545 | -0- | -1319 | -0- | 15464 | 3 | 81 | 9 | Y | 74 | 117 | 1 | 1 | 8 | 33 |
| 01 | 16864 | X | 15694 | -0- | -1170 | -0- | 15591 | 3 | 103 | 9 | Y | 94 | 63 | 1 | | | 64 |
| 02 | 15747 | X | 14344 | -0- | -1403 | -0- | 14275 | 3 | 69 | 9 | Y | 63 | 70 | 1 | | | 57 |
| 03 | 16833 | X | 15277 | -0- | -1556 | -0- | 15186 | 3 | 91 | 9 | Y | 83 | 117 | 1 | | | 23 |

BARKSDALE ESTATE GAS UNIT WELL #: 31H RRCID -> 271119 COMPL. DATE 06/19/2013 TOTAL DEPTH 11013 PERF.11206 - 15855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18135 | X | 17311 | -0- | -824 | -0- | 17030 | 3 | 281 | 9 | Y | 255 | 244 | 1 | | | 31 |
| 11 | 17550 | X | 16894 | -0- | -656 | -0- | 16605 | 3 | 289 | 9 | Y | 263 | 271 | 1 | | | 23 |
| 12 | 17794 | X | 16919 | -0- | -875 | -0- | 16643 | 3 | 276 | 9 | Y | 251 | 261 | 1 | | | 13 |
| 01 | 17639 | X | 16819 | -0- | -820 | -0- | 16537 | 3 | 282 | 9 | Y | 256 | 248 | 1 | | | 21 |
| 02 | 16443 | X | 15463 | -0- | -980 | -0- | 15209 | 3 | 254 | 9 | Y | 231 | 223 | 1 | | | 29 |
| 03 | 17453 | X | 16301 | -0- | -1152 | -0- | 16047 | 3 | 254 | 9 | Y | 231 | 223 | 1 | | | 37 |

GARNER GAS UNIT WELL #: 2H RRCID -> 271936 COMPL. DATE 10/26/2013 TOTAL DEPTH 10948 PERF.11313 - 16712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14663 | X | 14607 | -0- | -56 | -0- | 14533 | 3 | 74 | 9 | Y | 67 | 105 | 1 | | | 31 |
| 11 | 13980 | X | 13555 | -0- | -425 | -0- | 13475 | 3 | 80 | 9 | Y | 73 | 55 | 1 | 2 | 8 | 47 |
| 12 | 14446 | X | 13379 | -0- | -1067 | -0- | 13301 | 3 | 78 | 9 | Y | 71 | 56 | 1 | 11 | 8 | 51 |
| 01 | 14601 | X | 13521 | -0- | -1080 | -0- | 13430 | 3 | 91 | 9 | Y | 83 | 56 | 1 | | | 78 |
| 02 | 12499 | X | 12326 | -0- | -173 | -0- | 12261 | 3 | 65 | 9 | Y | 59 | 58 | 1 | | | 79 |
| 03 | 13361 | X | 13092 | -0- | -269 | -0- | 13008 | 3 | 84 | 9 | Y | 76 | 115 | 1 | | | 40 |

TEXAS UTILITIES GAS UNIT WELL #: 31H RRCID -> 271989 COMPL. DATE 01/03/2014 TOTAL DEPTH 10746 PERF.11016 - 16848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23988 | X | 23988 | -0- | -0- | -0- | 23886 | 3 | 102 | 9 | Y | 93 | 80 | 1 | | | 60 |
| 11 | 22384 | X | 22384 | -0- | -0- | -0- | 22234 | 3 | 150 | 9 | Y | 136 | 85 | 1 | | | 111 |
| 12 | 22980 | X | 22980 | -0- | -0- | -0- | 22860 | 3 | 120 | 9 | Y | 109 | 171 | 1 | | | 49 |
| 01 | 21979 | X | 21979 | -0- | -0- | -0- | 21893 | 3 | 86 | 9 | Y | 78 | 74 | 1 | | | 53 |
| 02 | 21025 | X | 19353 | -0- | -1672 | -0- | 19258 | 3 | 95 | 9 | Y | 86 | 62 | 1 | | | 77 |
| 03 | 22475 | X | 19543 | -0- | -2932 | -0- | 19426 | 3 | 117 | 9 | Y | 106 | 154 | 1 | | | 29 |

PRICE GAS UNIT WELL #: 5H RRCID -> 272647 COMPL. DATE 05/13/2014 TOTAL DEPTH 10741 PERF.11099 - 14927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17856 | X | 16654 | -0- | -1202 | -0- | 16579 | 3 | 75 | 9 | Y | 68 | 88 | 1 | | | 21 |
| 11 | 17280 | X | 16046 | -0- | -1234 | -0- | 15972 | 3 | 74 | 9 | Y | 67 | | | | | 88 |
| 12 | 17794 | X | 16014 | -0- | -1780 | -0- | 15935 | 3 | 79 | 9 | Y | 72 | 88 | 1 | | | 72 |
| 01 | 17794 | X | 16045 | -0- | -1749 | -0- | 15962 | 3 | 83 | 9 | Y | 75 | 88 | 1 | | | 59 |
| 02 | 16327 | X | 14266 | -0- | -2061 | -0- | 14174 | 3 | 92 | 9 | Y | 84 | 87 | 1 | | | 56 |
| 03 | 16647 | X | 15591 | -0- | -1056 | -0- | 15512 | 3 | 79 | 9 | Y | 72 | 87 | 1 | | | 41 |

GARNER GAS UNIT WELL #: 3H RRCID -> 273032 COMPL. DATE 06/06/2014 TOTAL DEPTH 10914 PERF.11245 - 16950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21049 | X | 20650 | -0- | -399 | -0- | 20544 | 3 | 106 | 9 | Y | 96 | 153 | 1 | | | 44 |
| 11 | 20130 | X | 19759 | -0- | -371 | -0- | 19642 | 3 | 117 | 9 | Y | 106 | 79 | 1 | 2 | 8 | 69 |
| 12 | 20801 | X | 19342 | -0- | -1459 | -0- | 19245 | 3 | 97 | 9 | Y | 88 | 82 | 1 | | | 75 |
| 01 | 20801 | X | 19305 | -0- | -1496 | -0- | 19174 | 3 | 131 | 9 | Y | 119 | 82 | 1 | | | 112 |
| 02 | 18792 | X | 16527 | -0- | -2265 | -0- | 16440 | 3 | 87 | 9 | Y | 79 | 83 | 1 | | | 108 |
| 03 | 20088 | X | 17033 | -0- | -3055 | -0- | 16924 | 3 | 109 | 9 | Y | 99 | 155 | 1 | | | 52 |

ROMAN GAS UNIT WELL #: 9H RRCID -> 274162 COMPL. DATE 09/02/2014 TOTAL DEPTH 10762 PERF.10915 - 16833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25668 | X | 23320 | -0- | -2348 | -0- | 23320 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 24330 | X | 16439 | -0- | -7891 | -0- | 16439 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 24428 | X | 21640 | -0- | -2788 | -0- | 21640 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 23715 | X | 21580 | -0- | -2135 | -0- | 21580 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 22069 | X | 21381 | -0- | -688 | -0- | 21381 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 23312 | X | 22405 | -0- | -907 | -0- | 22405 | 3 | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC //CONT.// 120023
BIRDSONG GAS UNIT WELL #: 1H RRCID -> 278989 COMPL. DATE 06/26/2015 TOTAL DEPTH 11042 PERF.11404 - 16971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13826 | X | 11387 | -0- | -2439 | -0- | 11329 | 3 | 58 | 9 | N | 53 | 95 | 1 | | | 24 |
| 11 | 13350 | X | 11094 | -0- | -2256 | -0- | 11028 | 3 | 66 | 9 | N | 60 | 44 | 1 | | | 40 |
| 12 | 13795 | X | 10389 | -0- | -3406 | -0- | 10337 | 3 | 52 | 9 | N | 47 | 47 | 1 | | | 40 |
| 01 | 13795 | X | 11056 | -0- | -2739 | -0- | 10981 | 3 | 75 | 9 | N | 68 | 44 | 1 | | | 64 |
| 02 | 12528 | X | 9392 | -0- | -3136 | -0- | 9344 | 3 | 48 | 9 | N | 44 | 47 | 1 | | | 61 |
| 03 | 11470 | X | 10683 | -0- | -787 | -0- | 10615 | 3 | 68 | 9 | N | 62 | 91 | 1 | | | 32 |

POOL, W.B. GAS UNIT WELL #: 7H RRCID -> 285269 COMPL. DATE 07/17/2018 TOTAL DEPTH 10750 PERF.11289 - 16330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49290 | X | 34308 | -0- | -14982 | -0- | 34308 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 46080 | X | 35222 | -0- | -10858 | -0- | 35222 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 46407 | X | 35308 | -0- | -11099 | -0- | 35308 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 45074 | X | 34017 | -0- | -11057 | -0- | 34017 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 40658 | X | 28934 | -0- | -11724 | -0- | 28934 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 36394 | X | 31572 | -0- | -4822 | -0- | 31572 | 3 | | | Y | -0- | | | | | -0- |

HIGH ESTATE GAS UNIT WELL #: 13H RRCID -> 285625 COMPL. DATE 06/06/2018 TOTAL DEPTH 10885 PERF.10925 - 15432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50034 | X | 41823 | -0- | -8211 | -0- | 41823 | 3 | | | N | -0- | | | | | -0- |
| 11 | 46860 | X | 38303 | -0- | -8557 | -0- | 38303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 46500 | X | 40018 | -0- | -6482 | -0- | 40018 | 3 | | | N | -0- | | | | | -0- |
| 01 | 43989 | X | 37795 | -0- | -6194 | -0- | 37795 | 3 | | | N | -0- | | | | | -0- |
| 02 | 39121 | X | 34083 | -0- | -5038 | -0- | 34083 | 3 | | | N | -0- | | | | | -0- |
| 03 | 41819 | X | 35497 | -0- | -6322 | -0- | 35497 | 3 | | | N | -0- | | | | | -0- |

CCI GULF COAST UPSTREAM LLC 120027
ROGERS GAS UNIT WELL #: 1 RRCID -> 090287 COMPL. DATE 07/11/1980 TOTAL DEPTH 10815 PERF.10208 - 10688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARNETT GAS UNIT WELL #: 1 RRCID -> 093531 COMPL. DATE 05/09/1987 TOTAL DEPTH 10900 PERF.10512 - 10634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BASSETT, R. D. GAS UNIT WELL #: 1 RRCID -> 100013 COMPL. DATE 03/29/1982 TOTAL DEPTH 10925 PERF.10519 - 10689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1319 | N | 1319 | -0- | -0- | -0- | 537 | 1 | 774 | 2 | Y | 7 | | | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1186 | N | 1186 | -0- | -0- | -0- | 525 | 1 | 660 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1499 | N | 1499 | -0- | -0- | -0- | 623 | 1 | 876 | 2 | Y | -0- | | | | | 20 |
| 01 | 1846 | N | 1846 | -0- | -0- | -0- | 835 | 1 | 1011 | 2 | Y | -0- | | | | | 20 |
| 02 | 933 | N | 933 | -0- | -0- | -0- | 310 | 1 | 604 | 2 | Y | 17 | 34 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 924 | N | 924 | -0- | -0- | -0- | 317 | 1 | 606 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 1 RRCID -> 103638 COMPL. DATE 12/19/2000 TOTAL DEPTH 10950 PERF.10682 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 792 | -0- | -200 | -0- | 41 | 1 | 747 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 960 | N | 801 | -0- | -159 | -0- | 40 | 1 | 759 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 791 | N | 791 | -0- | -0- | -0- | 42 | 1 | 747 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 806 | N | 796 | -0- | -10 | -0- | 41 | 1 | 751 | 2 | Y | 4 | 14 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 749 | N | 749 | -0- | -0- | -0- | 44 | 1 | 705 | 2 | Y | -0- | | | | | 3 |
| *03 | 781 | N | 781 | -0- | -0- | -0- | 42 | 1 | 739 | 2 | Y | -0- | | | | | 3 |

BARTON, MARTHA GAS UNIT WELL #: 1 RRCID -> 105583 COMPL. DATE 11/08/1982 TOTAL DEPTH 10870 PERF.10482 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOLT, DORIS-BOYD, C.D. WELL #: 1 RRCID -> 122307 COMPL. DATE 03/07/1986 TOTAL DEPTH 10750 PERF.10454 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2242 | -0- | -52 | -0- | 117 | 1 | 2123 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3030 | -0- | 30 | 30 | 153 | 1 | 2876 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2976 | N | 2946 | -0- | -30 | -0- | 155 | 1 | 2791 | 2 | Y | -0- | | | | | 5 |
| 01 | 3029 | N | 3029 | -0- | -0- | -0- | 157 | 1 | 2872 | 2 | Y | -0- | | | | | 5 |
| 02 | 2436 | X | 2315 | -0- | -121 | -0- | 135 | 1 | 2180 | 2 | Y | -0- | | | | | 5 |
| *03 | 2781 | X | 2781 | -0- | -0- | -0- | 150 | 1 | 2627 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LAMBERT WELL #: 1 RRCID -> 122680 COMPL. DATE 09/05/1986 TOTAL DEPTH 11111 PERF.10781 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 413 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| *03 | 405 | N | 405 | -0- | -0- | -0- | 399 | 2 | 6 | 9 | Y | 5 | | | | | 14 |

JACKSON, FRED B. WELL #: 1 RRCID -> 128062 COMPL. DATE 03/14/1988 TOTAL DEPTH 10920 PERF.10587 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ROGERS GAS UNIT WELL #: 2 RRCID -> 144430 COMPL. DATE 01/14/1993 TOTAL DEPTH 10871 PERF.10530 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1738 | X | 1738 | -0- | -0- | -0- | 90 | 1 | 1638 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1548 | X | 1548 | -0- | -0- | -0- | 78 | 1 | 1466 | 2 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1390 | X | 1390 | -0- | -0- | -0- | 73 | 1 | 1314 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1677 | N | 1677 | -0- | -0- | -0- | 87 | 1 | 1581 | 2 | Y | 8 | 23 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1494 | N | 1494 | -0- | -0- | -0- | 87 | 1 | 1407 | 2 | Y | -0- | | | | | 6 |
| *03 | 1597 | N | 1597 | -0- | -0- | -0- | 86 | 1 | 1511 | 2 | Y | -0- | | | | | 6 |

BOLT, DORIS-BOYD, C.D. WELL #: 2 RRCID -> 144588 COMPL. DATE 12/12/1992 TOTAL DEPTH 10810 PERF.10480 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 58 | 1 | 1060 | 2 | Y | -0- | | | | | 28 |
| 11 | 1011 | N | 1011 | -0- | -0- | -0- | 51 | 1 | 960 | 2 | Y | -0- | | | | | 28 |
| 12 | 1051 | N | 1051 | -0- | -0- | -0- | 55 | 1 | 996 | 2 | Y | -0- | | | | | 28 |
| 01 | 1081 | N | 1081 | -0- | -0- | -0- | 56 | 1 | 1025 | 2 | Y | -0- | | | | | 28 |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 55 | 1 | 883 | 2 | Y | -0- | | | | | 28 |
| *03 | 1053 | N | 1053 | -0- | -0- | -0- | 57 | 1 | 996 | 2 | Y | -0- | | | | | 28 |

GARNETT GAS UNIT WELL #: 2 RRCID -> 144707 COMPL. DATE 02/11/1993 TOTAL DEPTH 10870 PERF.10484 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 843 | -0- | -242 | -0- | 255 | 1 | 587 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 826 | -0- | -44 | -0- | 245 | 1 | 581 | 2 | Y | -0- | | | | | 21 |
| 12 | 868 | N | 817 | -0- | -51 | -0- | 253 | 1 | 564 | 2 | Y | -0- | | | | | 21 |
| 01 | 837 | N | 823 | -0- | -14 | -0- | 248 | 1 | 575 | 2 | Y | -0- | | | | | 21 |
| 02 | 808 | N | 808 | -0- | -0- | -0- | 242 | 1 | 566 | 2 | Y | -0- | | | | | 21 |
| *03 | 829 | N | 829 | -0- | -0- | -0- | 226 | 1 | 603 | 2 | Y | -0- | | | | | 21 |

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 2 RRCID -> 145081 COMPL. DATE 03/16/1993 TOTAL DEPTH 10815 PERF.10432 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 779 | -0- | -89 | -0- | 40 | 1 | 735 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1090 | N | 1090 | -0- | -0- | -0- | 55 | 1 | 1033 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1114 | N | 1114 | -0- | -0- | -0- | 58 | 1 | 1052 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1223 | N | 1223 | -0- | -0- | -0- | 63 | 1 | 1153 | 2 | Y | 6 | 15 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1087 | N | 1087 | -0- | -0- | -0- | 64 | 1 | 1023 | 2 | Y | -0- | | | | | 5 |
| *03 | 1182 | N | 1182 | -0- | -0- | -0- | 64 | 1 | 1118 | 2 | Y | -0- | | | | | 5 |

BASSETT, R.D. GAS UNIT WELL #: 2 RRCID -> 145472 COMPL. DATE 04/03/1993 TOTAL DEPTH 10887 PERF.10538 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1621 | N | 1621 | -0- | -0- | -0- | 660 | 1 | 952 | 2 | Y | 8 | | | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1019 | N | 1019 | -0- | -0- | -0- | 451 | 1 | 567 | 2 | Y | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1106 | N | 1106 | -0- | -0- | -0- | 460 | 1 | 646 | 2 | Y | -0- | | | | | 31 |
| 01 | 1588 | N | 1588 | -0- | -0- | -0- | 719 | 1 | 869 | 2 | Y | -0- | | | | | 31 |
| 02 | 1195 | N | 1195 | -0- | -0- | -0- | 397 | 1 | 774 | 2 | Y | 22 | 49 | 1 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 1083 | N | 1083 | -0- | -0- | -0- | 372 | 1 | 710 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GARNETT GAS UNIT WELL #: 3 RRCID -> 152349 COMPL. DATE 07/22/2011 TOTAL DEPTH 10882 PERF. 9245 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROGERS GAS UNIT WELL #: 3 RRCID -> 155249 COMPL. DATE 06/20/1995 TOTAL DEPTH 10860 PERF.10494 - 10723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 303 | -0- | -38 | -0- | 16<br>2 | 1<br>9 | 285 | 2 | Y | 2 | | | | | 3 |
| 11 | 300 | N | 233 | -0- | -67 | -0- | 12 | 1 | 221 | 2 | Y | -0- | | | | | 3 |
| 12 | 310 | N | 225 | -0- | -85 | -0- | 12<br>1 | 1<br>9 | 212 | 2 | Y | 1 | | | | | 4 |
| 01 | 310 | N | 239 | -0- | -71 | -0- | 12<br>1 | 1<br>9 | 226 | 2 | Y | 1 | 4 | 1 | | | 1 |
| 02 | 203 | N | 199 | -0- | -4 | -0- | 12<br>1 | 1<br>9 | 187 | 2 | Y | -0- | | | | | 1 |
| *03 | 248 | N | 248 | -0- | -0- | -0- | 13 | 1 | 235 | 2 | Y | -0- | | | | | 1 |

KANGERGA WELL #: 1 RRCID -> 157690 COMPL. DATE 07/15/2011 TOTAL DEPTH 10856 PERF.10503 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 3 RRCID -> 160666 COMPL. DATE 10/09/1996 TOTAL DEPTH 10900 PERF.10508 - 10743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROGERS GAS UNIT WELL #: 4 RRCID -> 161045 COMPL. DATE 11/30/1996 TOTAL DEPTH 10900 PERF.10483 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 536 | N | 536 | -0- | -0- | -0- | 28<br>3 | 1<br>9 | 505 | 2 | Y | 3 | | | | | 4 |
| 11 | 330 | N | 259 | -0- | -71 | -0- | 13 | 1 | 246 | 2 | Y | -0- | | | | | 4 |
| 12 | 434 | N | 361 | -0- | -73 | -0- | 19<br>1 | 1<br>9 | 341 | 2 | Y | 1 | | | | | 5 |
| 01 | 434 | N | 289 | -0- | -145 | -0- | 15<br>2 | 1<br>9 | 272 | 2 | Y | 2 | 6 | 1 | | | 1 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 19 | 1 | 307 | 2 | Y | -0- | | | | | 1 |
| *03 | 366 | N | 366 | -0- | -0- | -0- | 20 | 1 | 346 | 2 | Y | -0- | | | | | 1 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ROGERS GAS UNIT WELL #: 5 RRCID -> 167065 COMPL. DATE 12/30/1997 TOTAL DEPTH 10836 PERF.10418 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1461 | N | 1461 | -0- | -0- | -0- | 76 | 1 | 1376 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1354 | N | 1354 | -0- | -0- | -0- | 68 | 1 | 1283 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1347 | N | 1347 | -0- | -0- | -0- | 71 | 1 | 1273 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1454 | N | 1454 | -0- | -0- | -0- | 75 | 1 | 1371 | 2 | Y | 7 | 20 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1292 | N | 1292 | -0- | -0- | -0- | 76 | 1 | 1216 | 2 | Y | -0- | | | | | 5 |
| *03 | 1431 | N | 1431 | -0- | -0- | -0- | 77 | 1 | 1354 | 2 | Y | -0- | | | | | 5 |

BOLT, DORIS-BOYD, C.D. WELL #: 3 RRCID -> 167344 COMPL. DATE 01/29/1998 TOTAL DEPTH 10835 PERF.10444 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1154 | N | 1154 | -0- | -0- | -0- | 60 | 1 | 1093 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1495 | N | 1495 | -0- | -0- | -0- | 75 | 1 | 1420 | 2 | Y | -0- | | | | | 5 |
| 12 | 1438 | N | 1438 | -0- | -0- | -0- | 76 | 1 | 1362 | 2 | Y | -0- | | | | | 5 |
| 01 | 1559 | N | 1559 | -0- | -0- | -0- | 81 | 1 | 1478 | 2 | Y | -0- | | | | | 5 |
| 02 | 1325 | N | 1325 | -0- | -0- | -0- | 77 | 1 | 1248 | 2 | Y | -0- | | | | | 5 |
| *03 | 1424 | N | 1424 | -0- | -0- | -0- | 77 | 1 | 1345 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GARNETT GAS UNIT WELL #: 4 RRCID -> 168515 COMPL. DATE 03/20/1998 TOTAL DEPTH 10834 PERF.10481 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1383 | N | 1383 | -0- | -0- | -0- | 418 | 1 | 963 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1176 | -0- | -24 | -0- | 349 | 1 | 827 | 2 | Y | -0- | | | | | 28 |
| 12 | 1446 | N | 1446 | -0- | -0- | -0- | 447 | 1 | 998 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1423 | N | 1423 | -0- | -0- | -0- | 429 | 1 | 994 | 2 | Y | -0- | | | | | 29 |
| 02 | 1264 | N | 1264 | -0- | -0- | -0- | 378 | 1 | 886 | 2 | Y | -0- | | | | | 29 |
| *03 | 1274 | N | 1274 | -0- | -0- | -0- | 347 | 1 | 927 | 2 | Y | -0- | | | | | 29 |

JONES, A.G. ESTATE WELL #: 3 RRCID -> 180932 COMPL. DATE 01/06/2001 TOTAL DEPTH 10958 PERF.10607 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 6 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 2 | -0- | 2 | 8 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 01 | 8 | X | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON, FRED B. WELL #: 2 RRCID -> 181903 COMPL. DATE 03/16/2001 TOTAL DEPTH 11022 PERF.10681 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 541 | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 541 | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 541 | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 541 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 541 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 541 | | | | | Y | -0- | | | | | -0- |

JACKSON, FRED B. WELL #: 4 RRCID -> 183983 COMPL. DATE 07/20/2001 TOTAL DEPTH 11080 PERF.10583 - 10961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 91 | -0- | 91 | 91 | 18 | 1 | 73 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, FRED B. WELL #: 3 RRCID -> 184969 COMPL. DATE 09/01/2001 TOTAL DEPTH 11075 PERF.10644 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2513 | N | 2513 | -0- | -0- | -0- | 740 | 1 | 1754 | 2 | Y | 17 | | | | | 114 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2623 | N | 2623 | -0- | -0- | -0- | 802 | 1 | 1807 | 2 | Y | 13 | | | | | 127 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1982 | N | 1982 | -0- | -0- | -0- | 433 | 1 | 1529 | 2 | Y | 18 | 138 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2251 | N | 2251 | -0- | -0- | -0- | 549 | 1 | 1692 | 2 | Y | 9 | 9 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1827 | N | 118 | -0- | -1709 | -0- | 17 | 1 | 81 | 2 | Y | 18 | 19 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1953 | N | 953 | -0- | -1000 | -0- | 183 | 1 | 753 | 2 | Y | 15 | 17 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

GARNETT GAS UNIT WELL #: 5 RRCID -> 186233 COMPL. DATE 11/05/2001 TOTAL DEPTH 10906 PERF.10526 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1443 | N | 1443 | -0- | -0- | -0- | 436 | 1 | 1005 | 2 | Y | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1705 | N | 1705 | -0- | -0- | -0- | 506 | 1 | 1199 | 2 | Y | -0- | | | | | 32 |
| 12 | 1540 | N | 1540 | -0- | -0- | -0- | 476 | 1 | 1063 | 2 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1504 | N | 1504 | -0- | -0- | -0- | 453 | 1 | 1051 | 2 | Y | -0- | | | | | 33 |
| 02 | 1477 | N | 1477 | -0- | -0- | -0- | 442 | 1 | 1035 | 2 | Y | -0- | | | | | 33 |
| *03 | 1395 | N | 1395 | -0- | -0- | -0- | 380 | 1 | 1015 | 2 | Y | -0- | | | | | 33 |

ROGERS GAS UNIT WELL #: 6R RRCID -> 187017 COMPL. DATE 01/10/2002 TOTAL DEPTH 10852 PERF.10498 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3008 | X | 2865 | -0- | -143 | -0- | 148 | 1 | 2700 | 2 | Y | 15 | | | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2492 | X | 2492 | -0- | -0- | -0- | 125 | 1 | 2361 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2472 | X | 2472 | -0- | -0- | -0- | 130 | 1 | 2334 | 2 | Y | 7 | | | | | 37 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2341 | X | 2341 | -0- | -0- | -0- | 121 | 1 | 2207 | 2 | Y | 12 | 40 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2033 | X | 2033 | -0- | -0- | -0- | 119 | 1 | 1914 | 2 | Y | -0- | | | | | 9 |
| 03 | 2139 | X | 1994 | -0- | -145 | -0- | 108 | 1 | 1886 | 2 | Y | -0- | | | | | 9 |

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 5 RRCID -> 197897 COMPL. DATE 09/24/2003 TOTAL DEPTH 10820 PERF.10453 - 10705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 649 | N | 649 | -0- | -0- | -0- | 34 | 1 | 612 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 600 | N | 585 | -0- | -15 | -0- | 29 | 1 | 554 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 682 | N | 517 | -0- | -165 | -0- | 27 | 1 | 489 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 815 | N | 815 | -0- | -0- | -0- | 42 | 1 | 769 | 2 | Y | 4 | 9 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 36 | 1 | 577 | 2 | Y | -0- | | | | | 3 |
| *03 | 646 | N | 646 | -0- | -0- | -0- | 35 | 1 | 611 | 2 | Y | -0- | | | | | 3 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

BASSETT, R.D. GAS UNIT WELL #: 3 RRCID -> 199911 COMPL. DATE 01/13/2004 TOTAL DEPTH 10860 PERF.10539 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1182 | N | 1182 | -0- | -0- | -0- | 481 | 1 | 694 | 2 | Y | 6 | | | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 810 | N | 624 | -0- | -186 | -0- | 276 | 1 | 347 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | 91 | -0- | -746 | -0- | 38 | 1 | 53 | 2 | Y | -0- | | | | | 32 |
| 01 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | 1565 | N | 1565 | -0- | -0- | -0- | 520 | 1 | 1013 | 2 | Y | 29 | 56 | 1 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 1223 | N | 1223 | -0- | -0- | -0- | 420 | 1 | 802 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ROGERS GAS UNIT WELL #: 8 RRCID -> 207854 COMPL. DATE 12/21/2004 TOTAL DEPTH 10850 PERF.10488 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1662 | N | 1662 | -0- | -0- | -0- | 86 | 1 | 1567 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1864 | N | 1864 | -0- | -0- | -0- | 94 | 1 | 1764 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1789 | N | 1789 | -0- | -0- | -0- | 94 | 1 | 1689 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1761 | N | 1761 | -0- | -0- | -0- | 91 | 1 | 1660 | 2 | Y | 9 | 25 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1493 | -0- | -15 | -0- | 87 | 1 | 1406 | 2 | Y | -0- | | | | | 7 |
| *03 | 1633 | N | 1633 | -0- | -0- | -0- | 88 | 1 | 1545 | 2 | Y | -0- | | | | | 7 |

ROGERS GAS UNIT WELL #: 7 RRCID -> 207855 COMPL. DATE 11/22/2004 TOTAL DEPTH 10870 PERF.10474 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 906 | N | 906 | -0- | -0- | -0- | 47 | 1 | 855 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 833 | N | 833 | -0- | -0- | -0- | 42 | 1 | 789 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 868 | N | 867 | -0- | -1 | -0- | 46 | 1 | 819 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 899 | N | 849 | -0- | -50 | -0- | 44 | 1 | 799 | 2 | Y | 5 | 13 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 45 | 1 | 719 | 2 | Y | -0- | | | | | 3 |
| *03 | 829 | N | 829 | -0- | -0- | -0- | 45 | 1 | 784 | 2 | Y | -0- | | | | | 3 |

GARNETT GAS UNIT WELL #: 6 RRCID -> 211087 COMPL. DATE 01/24/2005 TOTAL DEPTH 10900 PERF.10463 - 10707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1615 | -0- | -276 | -0- | 488 | 1 | 1125 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1496 | -0- | -34 | -0- | 444 | 1 | 1052 | 2 | Y | -0- | | | | | 37 |
| 12 | 1829 | N | 1368 | -0- | -461 | -0- | 423 | 1 | 944 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1527 | -0- | -85 | -0- | 460 | 1 | 1067 | 2 | Y | -0- | | | | | 38 |
| 02 | 1431 | N | 1431 | -0- | -0- | -0- | 428 | 1 | 1003 | 2 | Y | -0- | | | | | 38 |
| *03 | 2439 | N | 2439 | -0- | -0- | -0- | 665 | 1 | 1774 | 2 | Y | -0- | | | | | 38 |

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 6 RRCID -> 211088 COMPL. DATE 02/07/2005 TOTAL DEPTH 10875 PERF.10502 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 701 | -0- | -167 | -0- | 36 | 1 | 661 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 630 | N | 559 | -0- | -71 | -0- | 28 | 1 | 530 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1036 | N | 1036 | -0- | -0- | -0- | 54 | 1 | 979 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 713 | N | 256 | -0- | -457 | -0- | 13 | 1 | 242 | 2 | Y | 1 | 10 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 36 | 1 | 576 | 2 | Y | -0- | | | | | 1 |
| *03 | 660 | N | 660 | -0- | -0- | -0- | 36 | 1 | 624 | 2 | Y | -0- | | | | | 1 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, FRED B. WELL #: 5 RRCID -> 212309 COMPL. DATE 03/12/2005 TOTAL DEPTH 11065 PERF.10674 - 10865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNETT GAS UNIT WELL #: 7 RRCID -> 212311 COMPL. DATE 01/22/2005 TOTAL DEPTH 10900 PERF.10517 - 10750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOLT, DORIS-BOYD, C.D. WELL #: 4 RRCID -> 212335 COMPL. DATE 04/04/2005 TOTAL DEPTH 10800 PERF.10396 - 10659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1805 | N | 1805 | -0- | -0- | -0- | 94<br>2 | 1<br>9 | 1709 | 2 | Y | 2 | | | | | 10 |
| 11 | 1686 | N | 1686 | -0- | -0- | -0- | 85 | 1 | 1601 | 2 | Y | -0- | | | | | 10 |
| 12 | 1846 | N | 1846 | -0- | -0- | -0- | 97 | 1 | 1749 | 2 | Y | -0- | | | | | 10 |
| 01 | 1843 | N | 1843 | -0- | -0- | -0- | 96 | 1 | 1747 | 2 | Y | -0- | | | | | 10 |
| 02 | 1644 | N | 1644 | -0- | -0- | -0- | 96 | 1 | 1548 | 2 | Y | -0- | | | | | 10 |
| *03 | 1650 | N | 1650 | -0- | -0- | -0- | 89<br>2 | 1<br>9 | 1559 | 2 | Y | 2 | | | | | 12 |

LAMBERT WELL #: 2 RRCID -> 212336 COMPL. DATE 04/01/2005 TOTAL DEPTH 11200 PERF.10862 - 11067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

GARNETT GAS UNIT WELL #: 8 RRCID -> 212345 COMPL. DATE 04/18/2005 TOTAL DEPTH 10900 PERF.10582 - 10804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARNETT GAS UNIT WELL #: 9 RRCID -> 212346 COMPL. DATE 04/25/2005 TOTAL DEPTH 10900 PERF.10482 - 10745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 665 | N | 665 | -0- | -0- | -0- | 201<br>1 | 1<br>9 | 463 | 2 | Y | 1 | | | | | 13 |
| 11 | 656 | N | 656 | -0- | -0- | -0- | 195 | 1 | 461 | 2 | Y | -0- | | | | | 13 |
| 12 | 641 | N | 641 | -0- | -0- | -0- | 198 | 1 | 443 | 2 | Y | -0- | | | | | 13 |
| 01 | 691 | N | 691 | -0- | -0- | -0- | 208 | 1 | 483 | 2 | Y | -0- | | | | | 13 |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 192 | 1 | 450 | 2 | Y | -0- | | | | | 13 |
| *03 | 658 | N | 658 | -0- | -0- | -0- | 179 | 1 | 479 | 2 | Y | -0- | | | | | 13 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 8 RRCID -> 213464 COMPL. DATE 05/25/2005 TOTAL DEPTH 10897 PERF.10594 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON, FRED B. WELL #: 7 RRCID -> 216068 COMPL. DATE 07/15/2005 TOTAL DEPTH 11010 PERF.10581 - 10851

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1199 | N | 1199 | -0- | -0- | -0- | 353 | 1 | 837 | 2 | Y | 8 | | | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1046 | -0- | -364 | -0- | 320 | 1 | 720 | 2 | Y | 5 | | | | | 73 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1457 | N | 931 | -0- | -526 | -0- | 203 | 1 | 716 | 2 | Y | 11 | 80 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1876 | N | 1876 | -0- | -0- | -0- | 457 | 1 | 1408 | 2 | Y | 10 | 7 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 754 | N | 118 | -0- | -636 | -0- | 17 | 1 | 81 | 2 | Y | 18 | 19 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1343 | N | 1343 | -0- | -0- | -0- | 259 | 1 | 1067 | 2 | Y | 15 | 17 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BASSETT, R.D. GAS UNIT WELL #: 4 RRCID -> 216069 COMPL. DATE 06/20/2005 TOTAL DEPTH 10966 PERF.10573 - 10799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 525 | N | 525 | -0- | -0- | -0- | 214 | 1 | 308 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1166 | N | 1166 | -0- | -0- | -0- | 516 | 1 | 649 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1706 | N | 1706 | -0- | -0- | -0- | 709 | 1 | 997 | 2 | Y | -0- | | | | | 18 |
| 01 | 745 | N | 745 | -0- | -0- | -0- | 337 | 1 | 408 | 2 | Y | -0- | | | | | 18 |
| 02 | 1628 | N | 1628 | -0- | -0- | -0- | 541 | 1 | 1054 | 2 | Y | 30 | 43 | 1 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 2281 | N | 2281 | -0- | -0- | -0- | 783 | 1 | 1496 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

JACKSON, FRED B. WELL #: 6 RRCID -> 216070 COMPL. DATE 07/25/2005 TOTAL DEPTH 11050 PERF.10619 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | N | 2393 | -0- | -428 | -0- | 705 | 1 | 1670 | 2 | Y | 16 | | | | | 91 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2024 | -0- | -466 | -0- | 619 | 1 | 1394 | 2 | Y | 10 | | | | | 101 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1953 | -0- | -62 | -0- | 428 | 1 | 1510 | 2 | Y | 14 | 110 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2387 | N | 1618 | -0- | -769 | -0- | 394 | 1 | 1214 | 2 | Y | 9 | 7 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1421 | N | 118 | -0- | -1303 | -0- | 17 | 1 | 81 | 2 | Y | 18 | 19 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1608 | N | 1608 | -0- | -0- | -0- | 311 | 1 | 1280 | 2 | Y | 15 | 17 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |

JONES, A.G. ESTATE WELL #: 4 RRCID -> 217067 COMPL. DATE 09/13/2005 TOTAL DEPTH 10970 PERF.10617 - 10814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MAXWELL, J.P. EST. WELL #: 1 RRCID -> 217295 COMPL. DATE 12/09/2005 TOTAL DEPTH 11180 PERF.10873 - 11087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1122 | N | 1122 | -0- | -0- | -0- | 1102 | 2 | 20 | 9 | Y | 18 | | | | | 26 |
| 11 | 1164 | N | 1164 | -0- | -0- | -0- | 1145 | 2 | 19 | 9 | Y | 17 | 1 | 8 | | | 42 |
| 12 | 1193 | N | 1193 | -0- | -0- | -0- | 1175 | 2 | 18 | 9 | Y | 16 | 1 | 8 | | | 57 |
| 01 | 1116 | N | 1045 | -0- | -71 | -0- | 1031 | 2 | 14 | 9 | Y | 13 | | | | | 70 |
| 02 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | Y | -0- | | | | | 70 |
| *03 | 1025 | N | 1025 | -0- | -0- | -0- | 1023 | 2 | 2 | 9 | Y | 2 | | | | | 72 |

MAXWELL, J.P. EST. WELL #: 2 RRCID -> 221819 COMPL. DATE 06/19/2006 TOTAL DEPTH 11180 PERF.10913 - 11102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1082 | -0- | -375 | -0- | 1063 | 2 | 19 | 9 | Y | 17 | | | | | 27 |
| 11 | 1410 | N | 1122 | -0- | -288 | -0- | 1104 | 2 | 18 | 9 | Y | 16 | | | | | 43 |
| 12 | 1333 | N | 887 | -0- | -446 | -0- | 875 | 2 | 12 | 9 | Y | 11 | | | | | 54 |
| 01 | 1323 | N | 1323 | -0- | -0- | -0- | 1304 | 2 | 19 | 9 | Y | 17 | | | | | 71 |
| 02 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | Y | -0- | | | | | 71 |
| 03 | 899 | N | 659 | -0- | -240 | -0- | 658 | 2 | 1 | 9 | Y | 1 | | | | | 72 |

TURNER, J.W. WELL #: 1 RRCID -> 240094 COMPL. DATE 06/11/2008 TOTAL DEPTH 11050 PERF.10686 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 1933 | -0- | -206 | -0- | 1926 | 2 | 7 | 9 | Y | 6 | | | | | 70 |
| 11 | 2070 | N | 1091 | -0- | -979 | -0- | 1074 | 2 | 17 | 9 | Y | 15 | | | | | 85 |
| 12 | 2232 | N | 1313 | -0- | -919 | -0- | 1287 | 2 | 26 | 9 | Y | 24 | 1 | 8 | | | 108 |
| 01 | 1922 | N | 552 | -0- | -1370 | -0- | 533 | 2 | 19 | 9 | Y | 17 | 78 | 1 | | | 47 |
| 02 | 783 | N | 48 | -0- | -735 | -0- | 48 | 2 | | | Y | -0- | | | | | 47 |
| 03 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 47 |

NEAL, M.A. WELL #: 1 RRCID -> 241837 COMPL. DATE 07/25/2011 TOTAL DEPTH 11205 PERF. 9638 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TURNER, J.W. WELL #: 2 RRCID -> 243124 COMPL. DATE 09/28/2008 TOTAL DEPTH 11255 PERF.10814 - 11126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1569 | -0- | -384 | -0- | 1562 | 2 | 7 | 9 | Y | 6 | | | | | 57 |
| 11 | 2082 | N | 2082 | -0- | -0- | -0- | 2050 | 2 | 32 | 9 | Y | 29 | | | | | 86 |
| 12 | 2161 | N | 2161 | -0- | -0- | -0- | 2119 | 2 | 42 | 9 | Y | 38 | | | | | 124 |
| 01 | 2525 | N | 2525 | -0- | -0- | -0- | 2438 | 2 | 87 | 9 | Y | 79 | 90 | 1 | | | 113 |
| 02 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 2 | | | Y | -0- | | | | | 113 |
| *03 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 2 | | | Y | -0- | | | | | 113 |

CHISOS, LTD. 149421
BOOTH-FREEMAN WELL #: 2 RRCID -> 076642 COMPL. DATE 03/19/1994 TOTAL DEPTH 10692 PERF. 9202 - 10635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1903 | X | 1903 | -0- | -0- | -0- | 86 | 1 | 1817 | 2 | N | -0- | | | | | 150 |
| 11 | 1744 | X | 1744 | -0- | -0- | -0- | 75 | 1 | 1669 | 2 | N | -0- | | | | | 150 |
| 12 | 1884 | X | 1884 | -0- | -0- | -0- | 86 | 1 | 1798 | 2 | N | -0- | | | | | 150 |
| 01 | 0 | W | 1790 | -0- | 1790 | 1790 | 80 | 1 | 1710 | 2 | N | -0- | | | | | 150 |
| 02 | 0 | W | 1397 | -0- | 1397 | 3187 | 66 | 1 | 1331 | 2 | N | -0- | | | | | 150 |
| 03 | 0 | W | 897 | -0- | 897 | 4084 | 44 | 1 | 853 | 2 | N | -0- | | | | | 150 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
PEPPER, E. H. GAS UNIT WELL #: 2 RRCID -> 077539 COMPL. DATE 04/24/1992 TOTAL DEPTH 10690 PERF. 9236 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 391 | -0- | -167 | -0- | 17 | 1 | 374 | 2 | N | -0- | | | | | 184 |
| 11 | 570 | N | 309 | -0- | -261 | -0- | 14 | 1 | 295 | 2 | N | -0- | | | | | 184 |
| 12 | 620 | N | 331 | -0- | -289 | -0- | 15 | 1 | 316 | 2 | N | -0- | | | | | 184 |
| 01 | 0 | W | 360 | -0- | 360 | 360 | 16 | 1 | 344 | 2 | N | -0- | | | | | 184 |
| 02 | 0 | W | 344 | -0- | 344 | 704 | 16 | 1 | 328 | 2 | N | -0- | | | | | 184 |
| 03 | 0 | W | 188 | -0- | 188 | 892 | 9 | 1 | 179 | 2 | N | -0- | | | | | 184 |

PEPPER, E. H. GAS UNIT WELL #: 3 RRCID -> 103634 COMPL. DATE 02/17/1992 TOTAL DEPTH 10730 PERF. 9194 - 10607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2300 | -0- | -118 | -0- | 104 | 1 | 2196 | 2 | Y | -0- | | | | | 34 |
| 11 | 2310 | N | 2283 | -0- | -27 | -0- | 100 | 1 | 2183 | 2 | Y | -0- | | | | | 34 |
| 12 | 2106 | N | 2106 | -0- | -0- | -0- | 96 | 1 | 2010 | 2 | Y | -0- | | | | | 34 |
| 01 | 0 | W | 1984 | -0- | 1984 | 1984 | 88 | 1 | 1896 | 2 | Y | -0- | | | | | 34 |
| 02 | 0 | W | 1905 | -0- | 1905 | 3889 | 89 | 1 | 1816 | 2 | Y | -0- | | | | | 34 |
| 03 | 0 | W | 1183 | -0- | 1183 | 5072 | 58 | 1 | 1125 | 2 | Y | -0- | | | | | 34 |

BOOTH-FREEMAN WELL #: 3 RRCID -> 106989 COMPL. DATE 08/26/1983 TOTAL DEPTH 10690 PERF.10236 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1562 | N | 1562 | -0- | -0- | -0- | 70 | 1 | 1492 | 2 | N | -0- | | | | | 20 |
| 11 | 1400 | N | 1400 | -0- | -0- | -0- | 61 | 1 | 1339 | 2 | N | -0- | | | | | 20 |
| 12 | 1611 | N | 1611 | -0- | -0- | -0- | 74 | 1 | 1537 | 2 | N | -0- | | | | | 20 |
| 01 | 0 | W | 1620 | -0- | 1620 | 1620 | 73 | 1 | 1547 | 2 | N | -0- | | | | | 20 |
| 02 | 0 | W | 1130 | -0- | 1130 | 2750 | 53 | 1 | 1077 | 2 | N | -0- | | | | | 20 |
| 03 | 0 | W | 884 | -0- | 884 | 3634 | 43 | 1 | 841 | 2 | N | -0- | | | | | 20 |

PEPPER, E. H. GAS UNIT WELL #: 4 RRCID -> 110207 COMPL. DATE 03/28/1994 TOTAL DEPTH 10705 PERF. 9141 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 871 | N | 871 | -0- | -0- | -0- | 39 | 1 | 832 | 2 | Y | -0- | | | | | 46 |
| 11 | 858 | N | 858 | -0- | -0- | -0- | 37 | 1 | 821 | 2 | Y | -0- | | | | | 46 |
| 12 | 882 | N | 882 | -0- | -0- | -0- | 41 | 1 | 841 | 2 | Y | -0- | | | | | 46 |
| 01 | 0 | W | 742 | -0- | 742 | 742 | 33 | 1 | 709 | 2 | Y | -0- | | | | | 46 |
| 02 | 0 | W | 422 | -0- | 422 | 1164 | 20 | 1 | 402 | 2 | Y | -0- | | | | | 46 |
| 03 | 0 | W | 348 | -0- | 348 | 1512 | 17 | 1 | 331 | 2 | Y | -0- | | | | | 46 |

BOOTH-FREEMAN WELL #: 4 RRCID -> 113294 COMPL. DATE 03/25/1994 TOTAL DEPTH 10710 PERF. 9150 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2154 | -0- | -78 | -0- | 97 | 1 | 2057 | 2 | N | -0- | | | | | 59 |
| 11 | 2309 | N | 2309 | -0- | -0- | -0- | 101 | 1 | 2208 | 2 | N | -0- | | | | | 59 |
| 12 | 2397 | N | 2397 | -0- | -0- | -0- | 110 | 1 | 2287 | 2 | N | -0- | | | | | 59 |
| 01 | 0 | W | 2390 | -0- | 2390 | 2390 | 107 | 1 | 2283 | 2 | N | -0- | | | | | 59 |
| 02 | 0 | W | 2293 | -0- | 2293 | 4683 | 108 | 1 | 2185 | 2 | N | -0- | | | | | 59 |
| 03 | 0 | W | 1404 | -0- | 1404 | 6087 | 68 | 1 | 1336 | 2 | N | -0- | | | | | 59 |

BOOTH-FREEMAN WELL #: 5 RRCID -> 116830 COMPL. DATE 03/25/1994 TOTAL DEPTH 10734 PERF. 9282 - 10633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3197 | X | 3197 | -0- | -0- | -0- | 143 | 1 | 3054 | 2 | N | -0- | | | | | 153 |
| 11 | 3374 | X | 3374 | -0- | -0- | -0- | 146 | 1 | 3218 | 2 | N | 9 | 9 | 8 | | | 153 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3112 | X | 3112 | -0- | -0- | -0- | 142 | 1 | 2970 | 2 | N | -0- | | | | | 153 |
| 01 | 0 | W | 3338 | -0- | 3338 | 3338 | 149 | 1 | 3189 | 2 | N | -0- | | | | | 153 |
| 02 | 0 | W | 3579 | -0- | 3579 | 6917 | 168 | 1 | 3411 | 2 | N | -0- | | | | | 153 |
| *03 | 0 | W | 1925 | -0- | 1925 | 8842 | 93 | 1 | 1826 | 2 | N | 5 | 5 | 8 | | | 153 |
| | | | | | | | 6 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
PEPPER, E. H. GAS UNIT WELL #: 5 RRCID -> 119813 COMPL. DATE 03/27/1994 TOTAL DEPTH 10700 PERF. 9115 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1319 | -0- | -262 | -0- | 59 | 1 | 1260 | 2 | Y | -0- | | | | | 43 |
| 11 | 1440 | N | 1369 | -0- | -71 | -0- | 59 | 1 | 1310 | 2 | Y | -0- | | | | | 43 |
| 12 | 1549 | N | 1549 | -0- | -0- | -0- | 71 | 1 | 1478 | 2 | Y | -0- | | | | | 43 |
| 01 | 0 | W | 2838 | -0- | 2838 | 2838 | 127 | 1 | 2711 | 2 | Y | -0- | | | | | 43 |
| 02 | 0 | W | 2361 | -0- | 2361 | 5199 | 111 | 1 | 2250 | 2 | Y | -0- | | | | | 43 |
| 03 | 0 | W | 1289 | -0- | 1289 | 6488 | 63 | 1 | 1226 | 2 | Y | -0- | | | | | 43 |

WIENER GAS UNIT "A" WELL #: 1 RRCID -> 133528 COMPL. DATE 03/15/1994 TOTAL DEPTH 10300 PERF. 8784 - 10163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 28 | -0- | -96 | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | 5 |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | 5 |
| 12 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 29 | N | 4 | -0- | -25 | -0- | 4 | 2 | | | Y | -0- | | | | | 5 |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 5 |

RUDMAN WELL #: 1 RRCID -> 134009 COMPL. DATE 02/17/1990 TOTAL DEPTH 10282 PERF. 9850 - 10088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 60 | N | 16 | -0- | -44 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | 1 |
| 12 | 62 | N | 10 | -0- | -52 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 1 |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 29 | N | 9 | -0- | -20 | -0- | 9 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 10 | N | 1 | -0- | -9 | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |

WIENER GAS UNIT "B" WELL #: 2 RRCID -> 134312 COMPL. DATE 03/17/1994 TOTAL DEPTH 10197 PERF. 8761 - 10088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 26 | N | 26 | -0- | -0- | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | 8 |
| 12 | 100 | N | 100 | -0- | -0- | -0- | 2 | 1 | 98 | 2 | Y | -0- | | | | | 8 |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 1 | 1 | 65 | 2 | Y | -0- | | | | | 8 |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 93 | N | 29 | -0- | -64 | -0- | 29 | 2 | | | Y | -0- | | | | | 8 |

TERRELL GAS UNIT WELL #: 1 RRCID -> 135067 COMPL. DATE 03/24/1994 TOTAL DEPTH 10580 PERF. 9084 - 10476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2466 | -0- | -572 | -0- | 112 | 1 | 2354 | 2 | Y | -0- | | | | | 45 |
| 11 | 2880 | X | 2515 | -0- | -365 | -0- | 109 | 1 | 2405 | 2 | Y | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2489 | -0- | -828 | -0- | 113 | 1 | 2376 | 2 | Y | -0- | | | | | 45 |
| 01 | 0 | W | 3038 | -0- | 3038 | 3038 | 135 | 1 | 2903 | 2 | Y | -0- | | | | | 45 |
| 02 | 0 | W | 3751 | -0- | 3751 | 6789 | 176 | 1 | 3575 | 2 | Y | -0- | | | | | 45 |
| *03 | 0 | W | 2297 | -0- | 2297 | 9086 | 112 | 1 | 2184 | 2 | Y | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DEADMON "A" WELL #: 1 RRCID -> 135452 COMPL. DATE 01/02/1993 TOTAL DEPTH 10566 PERF. 8969 - 10345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1106 | N | 1106 | -0- | -0- | -0- | 162 | 1 | 944 | 2 | N | -0- | | | | | 154 |
| 11 | 876 | N | 876 | -0- | -0- | -0- | 126 | 1 | 750 | 2 | N | -0- | | | | | 154 |
| 12 | 868 | N | 843 | -0- | -25 | -0- | 119 | 1 | 724 | 2 | N | -0- | | | | | 154 |
| 01 | 0 | W | 1194 | -0- | 1194 | 1194 | 166 | 1 | 1028 | 2 | N | -0- | | | | | 154 |
| 02 | 0 | W | 817 | -0- | 817 | 2011 | 129 | 1 | 688 | 2 | N | -0- | | | | | 154 |
| *03 | 0 | W | 286 | -0- | 286 | 2297 | 49 | 1 | 235 | 2 | N | 2 | 2 | 8 | | | 154 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
WEINER GAS UNIT "B" WELL #: 3 RRCID -> 136582 COMPL. DATE 03/17/1994 TOTAL DEPTH 10300 PERF. 8829 - 10091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | 4 |
| 12 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 2 | 1 | 237 | 2 | Y | -0- | | | | | 4 |
| *03 | 440 | N | 440 | -0- | -0- | -0- | 4 | 1 | 436 | 2 | Y | -0- | | | | | 4 |

TERRELL GAS UNIT WELL #: 2 RRCID -> 137866 COMPL. DATE 03/22/1994 TOTAL DEPTH 10566 PERF. 9012 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1363 | -0- | -466 | -0- | 62 | 1 | 1301 | 2 | Y | -0- | | | | | 23 |
| 11 | 1770 | N | 1514 | -0- | -256 | -0- | 66 | 1 | 1447 | 2 | Y | 1 | 1 | 8 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1362 | -0- | -2 | -0- | 62 | 1 | 1300 | 2 | Y | -0- | | | | | 23 |
| 01 | 0 | W | 1395 | -0- | 1395 | 1395 | 63 | 1 | 1332 | 2 | Y | -0- | | | | | 23 |
| 02 | 0 | W | 1132 | -0- | 1132 | 2527 | 53 | 1 | 1079 | 2 | Y | -0- | | | | | 23 |
| *03 | 0 | W | 723 | -0- | 723 | 3250 | 35 | 1 | 687 | 2 | Y | 1 | 1 | 8 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FOSTER WELL #: 1 RRCID -> 138009 COMPL. DATE N/A TOTAL DEPTH 10313 PERF. 8894 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 2605 | -0- | -1208 | -0- | 31 | 1 | 2574 | 2 | Y | -0- | | | | | 126 |
| 11 | 4080 | X | 3186 | -0- | -894 | -0- | 35 | 1 | 3151 | 2 | Y | -0- | | | | | 126 |
| 12 | 4216 | X | 3368 | -0- | -848 | -0- | 36 | 1 | 3332 | 2 | Y | -0- | | | | | 126 |
| 01 | 4216 | X | 3119 | -0- | -1097 | -0- | 31 | 1 | 3088 | 2 | Y | -0- | | | | | 126 |
| 02 | 3074 | X | 2931 | -0- | -143 | -0- | 30 | 1 | 2901 | 2 | Y | -0- | | | | | 126 |
| 03 | 3379 | X | 1415 | -0- | -1964 | -0- | 18 | 1 | 1397 | 2 | Y | -0- | | | | | 126 |

SANDERS WELL #: 1 RRCID -> 139169 COMPL. DATE N/A TOTAL DEPTH 10635 PERF. 9204 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3830 | X | 3830 | -0- | -0- | -0- | 173 | 1 | 3657 | 2 | N | -0- | | | | | 170 |
| 11 | 4017 | X | 4017 | -0- | -0- | -0- | 174 | 1 | 3842 | 2 | N | 1 | 1 | 8 | | | 170 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4167 | X | 4167 | -0- | -0- | -0- | 191 | 1 | 3976 | 2 | N | -0- | | | | | 170 |
| 01 | 0 | W | 3844 | -0- | 3844 | 3844 | 171 | 1 | 3673 | 2 | N | -0- | | | | | 170 |
| 02 | 0 | W | 3275 | -0- | 3275 | 7119 | 154 | 1 | 3121 | 2 | N | -0- | | | | | 170 |
| 03 | 0 | W | 2194 | -0- | 2194 | 9313 | 107 | 1 | 2087 | 2 | N | -0- | | | | | 170 |

WEINER GAS UNIT "A" WELL #: 6 RRCID -> 140934 COMPL. DATE 01/20/1992 TOTAL DEPTH 10300 PERF. 8831 - 10083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2017 | N | 2017 | -0- | -0- | -0- | 26 | 1 | 1991 | 2 | Y | -0- | | | | | 62 |
| 11 | 2201 | N | 2201 | -0- | -0- | -0- | 26 | 1 | 2175 | 2 | Y | -0- | | | | | 62 |
| 12 | 1386 | N | 1386 | -0- | -0- | -0- | 17 | 1 | 1369 | 2 | Y | -0- | | | | | 62 |
| 01 | 1960 | N | 1960 | -0- | -0- | -0- | 21 | 1 | 1939 | 2 | Y | -0- | | | | | 62 |
| 02 | 1798 | N | 1798 | -0- | -0- | -0- | 18 | 1 | 1780 | 2 | Y | -0- | | | | | 62 |
| *03 | 1875 | N | 1875 | -0- | -0- | -0- | 16 | 1 | 1859 | 2 | Y | -0- | | | | | 62 |

WEINER GAS UNIT "A" WELL #: 8 RRCID -> 140971 COMPL. DATE 02/12/1992 TOTAL DEPTH 10300 PERF. 8704 - 10087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1403 | N | 1403 | -0- | -0- | -0- | 18 | 1 | 1385 | 2 | Y | -0- | | | | | 30 |
| 11 | 1719 | N | 1719 | -0- | -0- | -0- | 21 | 1 | 1698 | 2 | Y | -0- | | | | | 30 |
| 12 | 2058 | N | 2058 | -0- | -0- | -0- | 25 | 1 | 2033 | 2 | Y | -0- | | | | | 30 |
| 01 | 1240 | N | 1180 | -0- | -60 | -0- | 12 | 1 | 1168 | 2 | Y | -0- | | | | | 30 |
| 02 | 1479 | N | 483 | -0- | -996 | -0- | 5 | 1 | 478 | 2 | Y | -0- | | | | | 30 |
| 03 | 1581 | N | 387 | -0- | -1194 | -0- | 3 | 1 | 384 | 2 | Y | -0- | | | | | 30 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
WEINER GAS UNIT "B" WELL #: 7 RRCID -> 141189 COMPL. DATE 01/22/1992 TOTAL DEPTH 10300 PERF. 8754 - 10099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 152 | N | 152 | -0- | -0- | -0- | 2 | 1 | 150 | 2 | Y | -0- | | | | | 9 |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 2 | 1 | 178 | 2 | Y | -0- | | | | | 9 |
| 12 | 231 | N | 231 | -0- | -0- | -0- | 3 | 1 | 228 | 2 | Y | -0- | | | | | 9 |
| 01 | 287 | N | 287 | -0- | -0- | -0- | 3 | 1 | 284 | 2 | Y | -0- | | | | | 9 |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 3 | 1 | 297 | 2 | Y | -0- | | | | | 9 |
| *03 | 266 | N | 266 | -0- | -0- | -0- | 2 | 1 | 264 | 2 | Y | -0- | | | | | 9 |

WEINER GAS UNIT "B" WELL #: 9 RRCID -> 141379 COMPL. DATE 04/01/1992 TOTAL DEPTH 10300 PERF. 8714 - 10085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 226 | -0- | -84 | -0- | 3 | 1 | 223 | 2 | Y | -0- | | | | | 14 |
| 11 | 255 | N | 255 | -0- | -0- | -0- | 3 | 1 | 252 | 2 | Y | -0- | | | | | 14 |
| 12 | 270 | N | 270 | -0- | -0- | -0- | 3 | 1 | 267 | 2 | Y | -0- | | | | | 14 |
| 01 | 360 | N | 360 | -0- | -0- | -0- | 4 | 1 | 356 | 2 | Y | -0- | | | | | 14 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 4 | 1 | 394 | 2 | Y | -0- | | | | | 14 |
| *03 | 355 | N | 355 | -0- | -0- | -0- | 3 | 1 | 352 | 2 | Y | -0- | | | | | 14 |

TERRELL GAS UNIT WELL #: 3 RRCID -> 141627 COMPL. DATE 05/16/1992 TOTAL DEPTH 10600 PERF. 9522 - 10160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2385 | N | 2385 | -0- | -0- | -0- | 107 | 1 | 2278 | 2 | Y | -0- | | | | | 37 |
| 11 | 2087 | N | 2087 | -0- | -0- | -0- | 91 | 1 | 1995 | 2 | Y | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2357 | N | 2357 | -0- | -0- | -0- | 107 | 1 | 2250 | 2 | Y | -0- | | | | | 37 |
| 01 | 0 | W | 1723 | -0- | 1723 | 1723 | 76 | 1 | 1647 | 2 | Y | -0- | | | | | 37 |
| 02 | 0 | W | 1002 | -0- | 1002 | 2725 | 47 | 1 | 955 | 2 | Y | -0- | | | | | 37 |
| *03 | 0 | W | 617 | -0- | 617 | 3342 | 30 | 1 | 586 | 2 | Y | 1 | 1 | 8 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WEINER GAS UNIT "B" WELL #: 10 RRCID -> 142289 COMPL. DATE 07/31/1992 TOTAL DEPTH 10300 PERF. 8758 - 10107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1019 | N | 1019 | -0- | -0- | -0- | 13 | 1 | 1006 | 2 | Y | -0- | | | | | 57 |
| 11 | 1115 | N | 1115 | -0- | -0- | -0- | 14 | 1 | 1101 | 2 | Y | -0- | | | | | 57 |
| 12 | 1334 | N | 1334 | -0- | -0- | -0- | 16 | 1 | 1318 | 2 | Y | -0- | | | | | 57 |
| 01 | 1728 | N | 1728 | -0- | -0- | -0- | 18 | 1 | 1710 | 2 | Y | -0- | | | | | 57 |
| 02 | 1805 | N | 1805 | -0- | -0- | -0- | 18 | 1 | 1787 | 2 | Y | -0- | | | | | 57 |
| *03 | 1644 | N | 1644 | -0- | -0- | -0- | 15 | 1 | 1629 | 2 | Y | -0- | | | | | 57 |

MERRITT, THOS. C. TRUST GAS UNIT WELL #: 2 RRCID -> 142318 COMPL. DATE 08/27/1992 TOTAL DEPTH 10600 PERF. 9162 - 10512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

WEINER GAS UNIT "B" WELL #: 11 RRCID -> 144496 COMPL. DATE 02/19/1993 TOTAL DEPTH 10300 PERF. 8731 - 10092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1473 | -0- | -542 | -0- | 19 | 1 | 1454 | 2 | Y | -0- | | | | | 84 |
| 11 | 1380 | N | 946 | -0- | -434 | -0- | 11 | 1 | 935 | 2 | Y | -0- | | | | | 84 |
| 12 | 1612 | N | 1187 | -0- | -425 | -0- | 14 | 1 | 1173 | 2 | Y | -0- | | | | | 84 |
| 01 | 1843 | N | 1843 | -0- | -0- | -0- | 19 | 1 | 1824 | 2 | Y | -0- | | | | | 84 |
| 02 | 2079 | N | 2079 | -0- | -0- | -0- | 21 | 1 | 2058 | 2 | Y | -0- | | | | | 84 |
| *03 | 2013 | N | 2013 | -0- | -0- | -0- | 18 | 1 | 1995 | 2 | Y | -0- | | | | | 84 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
WEINER GAS UNIT "B" WELL #: 12 RRCID -> 144663 COMPL. DATE 02/26/1993 TOTAL DEPTH 10300 PERF. 9068 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 716 | -0- | -90 | -0- | 9 | 1 | 707 | 2 | Y | -0- | | | | | 19 |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 9 | 1 | 749 | 2 | Y | -0- | | | | | 19 |
| 12 | 861 | N | 861 | -0- | -0- | -0- | 10 | 1 | 851 | 2 | Y | -0- | | | | | 19 |
| 01 | 1190 | N | 1190 | -0- | -0- | -0- | 12 | 1 | 1178 | 2 | Y | -0- | | | | | 19 |
| 02 | 1356 | N | 1356 | -0- | -0- | -0- | 14 | 1 | 1342 | 2 | Y | -0- | | | | | 19 |
| *03 | 1106 | N | 1106 | -0- | -0- | -0- | 10 | 1 | 1096 | 2 | Y | -0- | | | | | 19 |

RUDMAN WELL #: 2 RRCID -> 144675 COMPL. DATE 02/26/1993 TOTAL DEPTH 10280 PERF. 8718 - 9828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 255 | N | 255 | -0- | -0- | -0- | 3 | 1 | 252 | 2 | Y | -0- | | | | | 5 |
| 11 | 210 | N | 162 | -0- | -48 | -0- | 2 | 1 | 160 | 2 | Y | -0- | | | | | 5 |
| 12 | 217 | N | 160 | -0- | -57 | -0- | 2 | 1 | 158 | 2 | Y | -0- | | | | | 5 |
| 01 | 217 | N | 116 | -0- | -101 | -0- | 1 | 1 | 115 | 2 | Y | -0- | | | | | 5 |
| 02 | 145 | N | 99 | -0- | -46 | -0- | 1 | 1 | 98 | 2 | Y | -0- | | | | | 5 |
| 03 | 155 | N | 56 | -0- | -99 | -0- | 1 | 1 | 55 | 2 | Y | -0- | | | | | 5 |

MERRITT, THOS. C. TRUST GAS UNIT WELL #: 3 RRCID -> 144832 COMPL. DATE 02/15/1993 TOTAL DEPTH 10630 PERF. 9411 - 10392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 273 | N | 273 | -0- | -0- | -0- | 15 | 1 | 258 | 2 | Y | -0- | | | | | 9 |
| 11 | 231 | N | 231 | -0- | -0- | -0- | 18 | 1 | 213 | 2 | Y | -0- | | | | | 9 |
| 12 | 434 | N | 198 | -0- | -236 | -0- | 12 | 1 | 186 | 2 | Y | -0- | | | | | 9 |
| 01 | 279 | N | 117 | -0- | -162 | -0- | 9 | 1 | 108 | 2 | Y | -0- | | | | | 9 |
| 02 | 203 | N | 154 | -0- | -49 | -0- | 9 | 1 | 145 | 2 | Y | -0- | | | | | 9 |
| 03 | 186 | N | 14 | -0- | -172 | -0- | 14 | 2 | | | Y | -0- | | | | | 9 |

MERRITT, THOS. C. TRUST GAS UNIT WELL #: 4 RRCID -> 144835 COMPL. DATE 02/10/1993 TOTAL DEPTH 10625 PERF. 9132 - 10222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60 | N | 60 | -0- | -0- | -0- | 21 | 1 | 39 | 2 | Y | -0- | | | | | 16 |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 9 | 1 | 18 | 2 | Y | -0- | | | | | 16 |
| 12 | 186 | N | 37 | -0- | -149 | -0- | 9 | 1 | 28 | 2 | Y | -0- | | | | | 16 |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 15 | 1 | 75 | 2 | Y | -0- | | | | | 16 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 12 | 1 | 63 | 2 | Y | -0- | | | | | 16 |
| *03 | 60 | N | 60 | -0- | -0- | -0- | 12 | 1 | 48 | 2 | Y | -0- | | | | | 16 |

RUDMAN WELL #: 6 RRCID -> 145036 COMPL. DATE 03/17/1993 TOTAL DEPTH 10300 PERF. 8729 - 10092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 110 | N | 110 | -0- | -0- | -0- | 2 | 1 | 108 | 2 | Y | -0- | | | | | 9 |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 1 | 1 | 80 | 2 | Y | -0- | | | | | 9 |
| 12 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 124 | N | 92 | -0- | -32 | -0- | 92 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 1 | 1 | 152 | 2 | Y | -0- | | | | | 9 |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 1 | 1 | 59 | 2 | Y | -0- | | | | | 9 |

RUDMAN WELL #: 10 RRCID -> 145252 COMPL. DATE 04/01/1993 TOTAL DEPTH 10300 PERF. 8729 - 10096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 301 | -0- | -133 | -0- | 3 | 1 | 298 | 2 | Y | -0- | | | | | 19 |
| 11 | 210 | N | 174 | -0- | -36 | -0- | 2 | 1 | 172 | 2 | Y | -0- | | | | | 19 |
| 12 | 268 | N | 268 | -0- | -0- | -0- | 3 | 1 | 265 | 2 | Y | -0- | | | | | 19 |
| 01 | 310 | N | 165 | -0- | -145 | -0- | 1 | 1 | 164 | 2 | Y | -0- | | | | | 19 |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 2 | 1 | 197 | 2 | Y | -0- | | | | | 19 |
| 03 | 279 | N | 79 | -0- | -200 | -0- | 1 | 1 | 78 | 2 | Y | -0- | | | | | 19 |

FOSTER WELL #: 2 RRCID -> 145474 COMPL. DATE 03/16/1993 TOTAL DEPTH 10300 PERF. 8739 - 10094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 586 | -0- | -3 | -0- | 7 | 1 | 579 | 2 | Y | -0- | | | | | 32 |
| 11 | 660 | N | 482 | -0- | -178 | -0- | 5 | 1 | 477 | 2 | Y | -0- | | | | | 32 |
| 12 | 620 | N | 467 | -0- | -153 | -0- | 5 | 1 | 462 | 2 | Y | -0- | | | | | 32 |
| 01 | 589 | N | 513 | -0- | -76 | -0- | 5 | 1 | 508 | 2 | Y | -0- | | | | | 32 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 6 | 1 | 554 | 2 | Y | -0- | | | | | 32 |
| 03 | 465 | N | 275 | -0- | -190 | -0- | 3 | 1 | 272 | 2 | Y | -0- | | | | | 32 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
RUDMAN WELL #: 3 RRCID -> 145597 COMPL. DATE 04/30/1993 TOTAL DEPTH 10300 PERF. 8828 - 10105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 163 | N | 163 | -0- | -0- | -0- | 2 | 1 | 161 | 2 | Y | -0- | | | 9 |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 2 | 1 | 168 | 2 | Y | -0- | | | 9 |
| 12 | 217 | N | 90 | -0- | -127 | -0- | 1 | 1 | 89 | 2 | Y | -0- | | | 9 |
| 01 | 179 | N | 179 | -0- | -0- | -0- | 2 | 1 | 177 | 2 | Y | -0- | | | 9 |
| 02 | 174 | N | 159 | -0- | -15 | -0- | 1 | 1 | 158 | 2 | Y | -0- | | | 9 |
| 03 | 93 | N | 18 | -0- | -75 | -0- | 18 | 2 | | | Y | -0- | | | 9 |

RUDMAN WELL #: 4 RRCID -> 145619 COMPL. DATE 04/28/1993 TOTAL DEPTH 10300 PERF. 8735 - 10083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2069 | N | 2069 | -0- | -0- | -0- | 24 | 1 | 2045 | 2 | Y | -0- | | | 35 |
| 11 | 2805 | N | 2805 | -0- | -0- | -0- | 31 | 1 | 2774 | 2 | Y | -0- | | | 35 |
| 12 | 2974 | N | 2974 | -0- | -0- | -0- | 32 | 1 | 2942 | 2 | Y | -0- | | | 35 |
| 01 | 3100 | N | 3334 | -0- | 234 | 234 | 33 | 1 | 3301 | 2 | Y | -0- | | | 35 |
| 02 | 2900 | N | 2934 | -0- | 34 | 268 | 30 | 1 | 2904 | 2 | Y | -0- | | | 35 |
| 03 | 1829 | N | 1289 | -0- | -540 | -0- | 17 | 1 | 1272 | 2 | Y | -0- | | | 35 |

RUDMAN WELL #: 7 RRCID -> 145681 COMPL. DATE 05/12/1993 TOTAL DEPTH 10300 PERF. 8748 - 10109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 558 | -0- | -0- | -0- | 7 | 1 | 551 | 2 | Y | -0- | | | 15 |
| 11 | 360 | N | 328 | -0- | -32 | -0- | 4 | 1 | 324 | 2 | Y | -0- | | | 15 |
| 12 | 372 | N | 150 | -0- | -222 | -0- | 1 | 1 | 149 | 2 | Y | -0- | | | 15 |
| 01 | 391 | N | 391 | -0- | -0- | -0- | 4 | 1 | 387 | 2 | Y | -0- | | | 15 |
| 02 | 319 | N | 261 | -0- | -58 | -0- | 3 | 1 | 258 | 2 | Y | -0- | | | 15 |
| 03 | 155 | N | 150 | -0- | -5 | -0- | 2 | 1 | 148 | 2 | Y | -0- | | | 15 |

RUDMAN WELL #: 5 RRCID -> 145758 COMPL. DATE 04/04/1993 TOTAL DEPTH 10300 PERF. 8729 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | 5 |
| 11 | 90 | N | 12 | -0- | -78 | -0- | 12 | 2 | | | Y | -0- | | | 5 |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | 5 |
| 01 | 128 | N | 128 | -0- | -0- | -0- | 1 | 1 | 127 | 2 | Y | -0- | | | 5 |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 1 | 1 | 70 | 2 | Y | -0- | | | 5 |
| *03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | 5 |

RUDMAN WELL #: 9 RRCID -> 145828 COMPL. DATE 05/29/1993 TOTAL DEPTH 10300 PERF. 8772 - 10104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 467 | N | 467 | -0- | -0- | -0- | 6 | 1 | 461 | 2 | Y | -0- | | | 12 |
| 11 | 388 | N | 388 | -0- | -0- | -0- | 4 | 1 | 384 | 2 | Y | -0- | | | 12 |
| 12 | 474 | N | 474 | -0- | -0- | -0- | 5 | 1 | 469 | 2 | Y | -0- | | | 12 |
| 01 | 589 | N | 589 | -0- | -0- | -0- | 6 | 1 | 583 | 2 | Y | -0- | | | 12 |
| 02 | 377 | N | 301 | -0- | -76 | -0- | 3 | 1 | 298 | 2 | Y | -0- | | | 12 |
| 03 | 465 | N | 236 | -0- | -229 | -0- | 3 | 1 | 233 | 2 | Y | -0- | | | 12 |

RUDMAN WELL #: 8 RRCID -> 145831 COMPL. DATE 05/09/1993 TOTAL DEPTH 10300 PERF. 8750 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 432 | N | 432 | -0- | -0- | -0- | 6 | 1 | 426 | 2 | Y | -0- | | | 19 |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 4 | 1 | 326 | 2 | Y | -0- | | | 19 |
| 12 | 403 | N | 332 | -0- | -71 | -0- | 4 | 1 | 328 | 2 | Y | -0- | | | 19 |
| 01 | 403 | N | 351 | -0- | -52 | -0- | 4 | 1 | 347 | 2 | Y | -0- | | | 19 |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 5 | 1 | 467 | 2 | Y | -0- | | | 19 |
| 03 | 341 | N | 242 | -0- | -99 | -0- | 3 | 1 | 239 | 2 | Y | -0- | | | 19 |

WEINER SWD WELL #: 1 RRCID -> 147828 COMPL. DATE 10/16/1993 TOTAL DEPTH 6100 PERF. 2934 - 3306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
SABINE RIVER STATE LEASE WELL #: 1 RRCID -> 198824 COMPL. DATE 11/15/2003 TOTAL DEPTH 10325 PERF. 9936 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 309 | -0- | -218 | -0- | 13 | 1 | 296 | 2 | Y | -0- | | | | | 5 |
| 11 | 510 | N | 326 | -0- | -184 | -0- | 10 | 1 | 313 | 2 | Y | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 527 | N | 415 | -0- | -112 | -0- | 13 | 1 | 402 | 2 | Y | -0- | | | | | 5 |
| 01 | 603 | N | 603 | -0- | -0- | -0- | 18 | 1 | 581 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 15 | 1 | 446 | 2 | Y | -0- | | | | | 5 |
| 03 | 403 | N | 218 | -0- | -185 | -0- | 9 | 1 | 209 | 2 | Y | -0- | 2 | 1 | | | 3 |

SABINE RIVER STATE LEASE WELL #: 2 RRCID -> 198965 COMPL. DATE 11/29/2003 TOTAL DEPTH 10292 PERF. 9881 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1327 | N | 1327 | -0- | -0- | -0- | 58 | 1 | 1269 | 2 | Y | -0- | | | | | 5 |
| 11 | 1329 | N | 1329 | -0- | -0- | -0- | 44 | 1 | 1273 | 2 | Y | 11 | 11 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 985 | N | 985 | -0- | -0- | -0- | 32 | 1 | 953 | 2 | Y | -0- | | | | | 5 |
| 01 | 1302 | N | 478 | -0- | -824 | -0- | 15 | 1 | 459 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1276 | N | 468 | -0- | -808 | -0- | 14 | 1 | 454 | 2 | Y | -0- | | | | | 5 |
| 03 | 992 | N | 227 | -0- | -765 | -0- | 9 | 1 | 218 | 2 | Y | -0- | 2 | 1 | | | 3 |

SABINE RIVER STATE LEASE WELL #: 3 RRCID -> 214783 COMPL. DATE 08/22/2005 TOTAL DEPTH 10300 PERF.10011 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 511 | -0- | -326 | -0- | 22 | 1 | 489 | 2 | Y | -0- | | | | | 16 |
| 11 | 906 | N | 906 | -0- | -0- | -0- | 867 | 1 | 30 | 2 | Y | 8 | 8 | 1 | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1188 | N | 1188 | -0- | -0- | -0- | 38 | 1 | 1150 | 2 | Y | -0- | | | | | 16 |
| 01 | 1691 | N | 1691 | -0- | -0- | -0- | 51 | 1 | 1627 | 2 | Y | 12 | 12 | 1 | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1551 | N | 1551 | -0- | -0- | -0- | 49 | 1 | 1502 | 2 | Y | -0- | | | | | 16 |
| 03 | 1178 | N | 765 | -0- | -413 | -0- | 31 | 1 | 734 | 2 | Y | -0- | 7 | 1 | | | 9 |

CL&F OPERATING LLC 154789
BURTON, BERTHA GU 1 WELL #: 1 RRCID -> 091228 COMPL. DATE 08/17/1980 TOTAL DEPTH 10950 PERF.10456 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 307 | N | 307 | -0- | -0- | -0- | 306 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 318 | 2 | 2 | 9 | Y | 2 | 6 | 1 | 1 | 8 | 11 |
| 12 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 328 | N | 328 | -0- | -0- | -0- | 326 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 310 | N | 305 | -0- | -5 | -0- | 305 | 2 | | | Y | -0- | | | | | 13 |

MINOR, L. V. GAS UNIT WELL #: 1 RRCID -> 103658 COMPL. DATE 04/28/1982 TOTAL DEPTH 11030 PERF.10623 - 10892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 300 | -0- | -10 | -0- | 300 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 310 | N | 164 | -0- | -146 | -0- | 164 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 217 | N | 180 | -0- | -37 | -0- | 180 | 2 | | | Y | -0- | | | | | 9 |

HAYGOOD WELL #: 1 RRCID -> 156289 COMPL. DATE 11/01/1995 TOTAL DEPTH 10533 PERF. 9012 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2120 | N | 2120 | -0- | -0- | -0- | 2116 | 2 | 4 | 9 | N | 4 | | | | | 87 |
| 11 | 1980 | N | 1610 | -0- | -370 | -0- | 1610 | 2 | | | N | -0- | | | | | 87 |
| 12 | 2170 | N | 1840 | -0- | -330 | -0- | 1829 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 01 | 2108 | N | 1496 | -0- | -612 | -0- | 1496 | 2 | | | N | -0- | | | | | 97 |
| 02 | 1708 | N | 1708 | -0- | -0- | -0- | 1654 | 2 | 54 | 9 | N | 49 | | | | | 146 |
| 03 | 1829 | N | 1184 | -0- | -645 | -0- | 1184 | 2 | | | N | -0- | | | | | 146 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC //CONT.// 154789
WILLIAMS WELL #: 1 RRCID -> 156504 COMPL. DATE 10/19/1995 TOTAL DEPTH 10595 PERF. 9082 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1461 | -0- | -151 | -0- | 1452 | 2 | 9 | 9 | N | 8 | 1 | 8 | | | 74 |
| 11 | 1645 | N | 1645 | -0- | -0- | -0- | 1639 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| 12 | 1773 | N | 1773 | -0- | -0- | -0- | 1772 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 79 |
| 01 | 1914 | N | 1914 | -0- | -0- | -0- | 1913 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 79 |
| 02 | 1508 | N | 1481 | -0- | -27 | -0- | 1481 | 2 | | | N | -0- | | | | | 79 |
| *03 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 2 | | | N | -0- | | | | | 79 |

BURTON, BERTHA GU 1 WELL #: 3 RRCID -> 169217 COMPL. DATE 05/21/1998 TOTAL DEPTH 10838 PERF.10722 - 9596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 789 | N | 789 | -0- | -0- | -0- | 787 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 11 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | Y | -0- | 18 | 1 | | | 2 |
| 12 | 899 | N | 431 | -0- | -468 | -0- | 431 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 775 | N | 770 | -0- | -5 | -0- | 766 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 02 | 725 | N | 509 | -0- | -216 | -0- | 508 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| *03 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | Y | -0- | | | | | 7 |

BURTON, BERTHA GU 1 WELL #: 5 RRCID -> 196949 COMPL. DATE 08/10/2003 TOTAL DEPTH 10900 PERF.10546 - 10780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1452 | X | 1452 | -0- | -0- | -0- | 1449 | 2 | 3 | 9 | Y | 3 | | | | | 39 |
| 11 | 1440 | X | 1411 | -0- | -29 | -0- | 1411 | 2 | | | Y | -0- | 33 | 1 | | | 6 |
| 12 | 1767 | X | 1424 | -0- | -343 | -0- | 1424 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 1767 | X | 1685 | -0- | -82 | -0- | 1675 | 2 | 10 | 9 | Y | 9 | | | | | 15 |
| 02 | 1453 | N | 1453 | -0- | -0- | -0- | 1452 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 03 | 1426 | N | 1095 | -0- | -331 | -0- | 1095 | 2 | | | Y | -0- | | | | | 16 |

BURTON, BERTHA GU 1 WELL #: 6 RRCID -> 197535 COMPL. DATE 09/15/2003 TOTAL DEPTH 10870 PERF.10502 - 10759

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | 1188 | -0- | -548 | -0- | 1186 | 2 | 2 | 9 | Y | 2 | | | | | 54 |
| 11 | 1680 | X | 827 | -0- | -853 | -0- | 827 | 2 | | | Y | -0- | 46 | 1 | | | 8 |
| 12 | 1736 | X | 1388 | -0- | -348 | -0- | 1388 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 1610 | X | 1610 | -0- | -0- | -0- | 1600 | 2 | 10 | 9 | Y | 9 | | | | | 17 |
| 02 | 1523 | N | 1523 | -0- | -0- | -0- | 1521 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| *03 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 2 | | | Y | -0- | | | | | 19 |

MINOR, L. V. GAS UNIT WELL #: 3 RRCID -> 199835 COMPL. DATE 12/10/2003 TOTAL DEPTH 10952 PERF.10216 - 10764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | 10 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | T. A. | | 119 | -0- | 119 | 119 | 119 | 2 | | | Y | -0- | | | | | 10 |
| 03 | T. A. | | 53 | -0- | 53 | 172 | 53 | 2 | | | Y | -0- | | | | | 10 |

BURTON, BERTHA GU 1 WELL #: 7 RRCID -> 199983 COMPL. DATE 01/12/2004 TOTAL DEPTH 10825 PERF.10432 - 10704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1060 | -0- | -149 | -0- | 1058 | 2 | 2 | 9 | Y | 2 | | | | | 25 |
| 11 | 1110 | N | 932 | -0- | -178 | -0- | 932 | 2 | | | Y | -0- | 23 | 1 | | | 2 |
| 12 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 1054 | N | 605 | -0- | -449 | -0- | 601 | 2 | 4 | 9 | Y | 4 | | | | | 6 |
| 02 | 899 | N | 825 | -0- | -74 | -0- | 824 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| *03 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | Y | -0- | | | | | 7 |

BURTON, BERTHA GU 1 WELL #: 8 RRCID -> 201714 COMPL. DATE 04/11/2004 TOTAL DEPTH 10910 PERF.10566 - 10768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1218 | N | 1218 | -0- | -0- | -0- | 1216 | 2 | 2 | 9 | Y | 2 | | | | | 41 |
| 11 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | Y | -0- | 33 | 1 | | | 8 |
| 12 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 1209 | N | 937 | -0- | -272 | -0- | 931 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 02 | 1073 | N | 999 | -0- | -74 | -0- | 998 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 03 | 961 | N | 798 | -0- | -163 | -0- | 798 | 2 | | | Y | -0- | | | | | 14 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC //CONT.// 154789
MINOR, L. V. GAS UNIT WELL #: 4 RRCID -> 202401 COMPL. DATE 05/10/2004 TOTAL DEPTH 11040 PERF.10562 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 3716 | -0- | -1213 | -0- | 3716 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 4770 | X | 4356 | -0- | -414 | -0- | 4356 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 4929 | X | 4340 | -0- | -589 | -0- | 4277 | 2 | 63 | 9 | Y | 57 | | | | | 73 |
| 01 | 4340 | X | 4233 | -0- | -107 | -0- | 4221 | 2 | 12 | 9 | Y | 11 | | | | | 84 |
| 02 | 3694 | X | 3694 | -0- | -0- | -0- | 3694 | 2 | | | Y | -0- | | | | | 84 |
| 03 | 3720 | X | 3229 | -0- | -491 | -0- | 3229 | 2 | | | Y | -0- | | | | | 84 |

MINOR, L. V. GAS UNIT WELL #: 5 RRCID -> 202869 COMPL. DATE 06/14/2004 TOTAL DEPTH 11115 PERF.10625 - 10830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 1313 | -0- | -888 | -0- | 1313 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 2130 | X | 1178 | -0- | -952 | -0- | 1178 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 2077 | X | 1109 | -0- | -968 | -0- | 1092 | 2 | 17 | 9 | Y | 15 | | | | | 30 |
| 01 | 1550 | X | 1032 | -0- | -518 | -0- | 1030 | 2 | 2 | 9 | Y | 2 | | | | | 32 |
| 02 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | Y | -0- | | | | | 32 |
| 03 | 1116 | N | 1096 | -0- | -20 | -0- | 1096 | 2 | | | Y | -0- | | | | | 32 |

MINOR, L. V. GAS UNIT WELL #: 7 RRCID -> 205912 COMPL. DATE 07/25/2004 TOTAL DEPTH 11299 PERF.10838 - 11480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | 26 |
| 11 | 180 | N | 31 | -0- | -149 | -0- | 31 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 217 | N | 69 | -0- | -148 | -0- | 69 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 29 | N | 18 | -0- | -11 | -0- | 18 | 2 | | | Y | -0- | | | | | 26 |
| *03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | 26 |

BURTON, BERTHA G.U. 1 WELL #: 9 RRCID -> 206432 COMPL. DATE 09/20/2004 TOTAL DEPTH 11200 PERF.10536 - 10794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 403 | -0- | -217 | -0- | 402 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 11 | 360 | N | 343 | -0- | -17 | -0- | 343 | 2 | | | Y | -0- | 13 | 1 | | | 1 |
| 12 | 372 | N | 310 | -0- | -62 | -0- | 310 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 403 | N | 328 | -0- | -75 | -0- | 326 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 02 | 319 | N | 299 | -0- | -20 | -0- | 299 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | | | | | 3 |

BURTON, BERTHA GU 1 WELL #: 10 RRCID -> 218939 COMPL. DATE 02/07/2006 TOTAL DEPTH 10880 PERF.10282 - 10712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 164 | N | 164 | -0- | -0- | -0- | 163 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 116 | N | 104 | -0- | -12 | -0- | 104 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | Y | -0- | | | | | 1 |

RAGLE WELL #: 1H RRCID -> 261098 COMPL. DATE 01/26/2011 TOTAL DEPTH 10786 PERF.11210 - 14300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9176 | X | 8680 | -0- | -496 | -0- | 8679 | 2 | 1 | 9 | N | 1 | | | | | 279 |
| 11 | 8264 | X | 8264 | -0- | -0- | -0- | 8264 | 2 | | | N | -0- | | | | | 279 |
| 12 | 8422 | X | 8422 | -0- | -0- | -0- | 8422 | 2 | | | N | -0- | | | | | 279 |
| 01 | 8680 | X | 8315 | -0- | -365 | -0- | 8313 | 2 | 2 | 9 | N | 2 | | | | | 281 |
| 02 | 8440 | X | 8440 | -0- | -0- | -0- | 8440 | 2 | | | N | -0- | | | | | 281 |
| 03 | 8680 | X | 8226 | -0- | -454 | -0- | 8226 | 2 | | | N | -0- | | | | | 281 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC 170038
CHRISTIAN, C.O. WELL #: 1 RRCID -> 079262 COMPL. DATE 10/18/1978 TOTAL DEPTH 10500 PERF.10160 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 286 | N | 286 | -0- | -0- | -0- | 13 | 1 | 237 | 2 | Y | -0- | | | | | 59 |
| | | | | | | | 36 | 3 | | | | | | | | | |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 15 | 1 | 217 | 2 | Y | -0- | | | | | 59 |
| | | | | | | | 31 | 3 | | | | | | | | | |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 15 | 1 | 313 | 2 | Y | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 221 | N | 221 | -0- | -0- | -0- | 12 | 1 | 209 | 2 | Y | -0- | | | | | 60 |
| 02 | 261 | N | 198 | -0- | -63 | -0- | 9 | 1 | 189 | 2 | Y | -0- | | | | | 60 |
| *03 | 341 | N | 232 | -0- | -109 | -0- | 11 | 1 | 221 | 2 | Y | -0- | | | | | 60 |

RUST ESTATE 1 WELL #: 1 RRCID -> 098172 COMPL. DATE 07/01/1982 TOTAL DEPTH 10350 PERF. 9889 - 10157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1055 | N | 1055 | -0- | -0- | -0- | 94 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 115 | 3 | | | | | | | | | |
| 11 | 1213 | N | 1213 | -0- | -0- | -0- | 113 | 1 | 965 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 135 | 3 | | | | | | | | | |
| 12 | 1256 | N | 1256 | -0- | -0- | -0- | 102 | 1 | 1154 | 2 | Y | -0- | | | | | -0- |
| 01 | 1264 | N | 1264 | -0- | -0- | -0- | 115 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |
| 02 | 1160 | N | 955 | -0- | -205 | -0- | 89 | 1 | 866 | 2 | Y | -0- | | | | | -0- |
| *03 | 1541 | N | 1541 | -0- | -0- | -0- | 130 | 1 | 1411 | 2 | Y | -0- | | | | | -0- |

RUST ESTATE 2 WELL #: 1 RRCID -> 101579 COMPL. DATE 08/18/1982 TOTAL DEPTH 10350 PERF. 9869 - 10157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 308 | -0- | -2 | -0- | 27 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 34 | 3 | | | | | | | | | |
| 11 | 400 | N | 400 | -0- | -0- | -0- | 37 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 12 | 395 | N | 395 | -0- | -0- | -0- | 32 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| 01 | 402 | N | 402 | -0- | -0- | -0- | 37 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 32 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| *03 | 343 | N | 343 | -0- | -0- | -0- | 29 | 1 | 314 | 2 | Y | -0- | | | | | -0- |

RUST, ARNOLD UNIT 3 WELL #: 1 RRCID -> 103408 COMPL. DATE 11/18/1982 TOTAL DEPTH 10414 PERF. 9903 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 478 | N | 478 | -0- | -0- | -0- | 42 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 53 | 3 | | | | | | | | | |
| 11 | 300 | N | 294 | -0- | -6 | -0- | 27 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 33 | 3 | | | | | | | | | |
| 12 | 310 | N | 283 | -0- | -27 | -0- | 23 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 287 | -0- | -23 | -0- | 26 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 02 | 304 | N | 304 | -0- | -0- | -0- | 28 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| *03 | 424 | N | 424 | -0- | -0- | -0- | 36 | 1 | 388 | 2 | Y | -0- | | | | | -0- |

RUST, ARNOLD UNIT 2 WELL #: 1 RRCID -> 104316 COMPL. DATE 01/21/1983 TOTAL DEPTH 10388 PERF. 9894 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 480 | N | 480 | -0- | -0- | -0- | 43 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 52 | 3 | | | | | | | | | |
| 11 | 510 | N | 510 | -0- | -0- | -0- | 47 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 57 | 3 | | | | | | | | | |
| 12 | 386 | N | 386 | -0- | -0- | -0- | 31 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 01 | 342 | N | 342 | -0- | -0- | -0- | 31 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 33 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| *03 | 488 | N | 488 | -0- | -0- | -0- | 41 | 1 | 447 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCRORY, PATSY CHRISTIAN G.U. WELL #: 1 RRCID -> 104810 COMPL. DATE 03/14/1983 TOTAL DEPTH 10950 PERF.10552 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 189 | -0- | -59 | -0- | 14 | 1 | 149 | 2 | Y | -0- | | | 2 |
| | | | | | | | 26 | 3 | | | | | | | |
| 11 | 270 | N | 172 | -0- | -98 | -0- | 12 | 1 | 135 | 2 | Y | -0- | | | 2 |
| | | | | | | | 25 | 3 | | | | | | | |
| 12 | 286 | N | 286 | -0- | -0- | -0- | 16 | 1 | 255 | 2 | Y | 14 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | |
| 01 | 261 | N | 261 | -0- | -0- | -0- | 17 | 1 | 244 | 2 | Y | -0- | | | 16 |
| 02 | 241 | N | 241 | -0- | -0- | -0- | 16 | 1 | 225 | 2 | Y | -0- | | | 16 |
| 03 | 279 | N | 247 | -0- | -32 | -0- | 14 | 1 | 233 | 2 | Y | -0- | | | 16 |

PIRTLE, WEST GAS UNIT NO. 1 WELL #: 1 RRCID -> 105456 COMPL. DATE 04/22/1983 TOTAL DEPTH 11000 PERF.10601 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | 48 |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | 48 |
| 12 | 845 | N | 845 | -0- | -0- | -0- | 50 | 1 | 795 | 2 | N | -0- | | | 48 |
| 01 | 814 | N | 814 | -0- | -0- | -0- | 53 | 1 | 761 | 2 | N | -0- | | | 48 |
| 02 | 722 | N | 722 | -0- | -0- | -0- | 49 | 1 | 673 | 2 | N | -0- | | | 48 |
| *03 | 752 | N | 752 | -0- | -0- | -0- | 42 | 1 | 710 | 2 | N | -0- | | | 48 |

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 2 RRCID -> 107815 COMPL. DATE 10/01/1983 TOTAL DEPTH 11000 PERF.10584 - 10907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 257 | -0- | -53 | -0- | 19 | 1 | 202 | 2 | N | -0- | | | 27 |
| | | | | | | | 36 | 3 | | | | | | | |
| 11 | 360 | N | 273 | -0- | -87 | -0- | 18 | 1 | 214 | 2 | N | -0- | | | 27 |
| | | | | | | | 41 | 3 | | | | | | | |
| 12 | 310 | N | 203 | -0- | -107 | -0- | 12 | 1 | 191 | 2 | N | -0- | | | 27 |
| 01 | 248 | N | 194 | -0- | -54 | -0- | 13 | 1 | 181 | 2 | N | -0- | | | 27 |
| 02 | 261 | N | 157 | -0- | -104 | -0- | 11 | 1 | 146 | 2 | N | -0- | | | 27 |
| *03 | 265 | N | 265 | -0- | -0- | -0- | 15 | 1 | 250 | 2 | N | -0- | | | 27 |

PIRTLE, W. G.U. 1 WELL #: 2 RRCID -> 109190 COMPL. DATE 01/18/1984 TOTAL DEPTH 11000 PERF.10633 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 508 | N | 508 | -0- | -0- | -0- | 38 | 1 | 400 | 2 | N | -0- | | | 107 |
| | | | | | | | 70 | 3 | | | | | | | |
| 11 | 633 | N | 633 | -0- | -0- | -0- | 42 | 1 | 496 | 2 | N | -0- | | | 107 |
| | | | | | | | 95 | 3 | | | | | | | |
| 12 | 537 | N | 537 | -0- | -0- | -0- | 31 | 1 | 499 | 2 | N | 6 | | | 113 |
| | | | | | | | 7 | 9 | | | | | | | |
| 01 | 434 | N | 262 | -0- | -172 | -0- | 17 | 1 | 245 | 2 | N | -0- | | | 113 |
| 02 | 406 | N | 340 | -0- | -66 | -0- | 22 | 1 | 307 | 2 | N | 10 | | | 123 |
| | | | | | | | 11 | 9 | | | | | | | |
| *03 | 363 | N | 363 | -0- | -0- | -0- | 19 | 1 | 318 | 2 | N | 24 | | | 147 |
| | | | | | | | 26 | 9 | | | | | | | |

WASHBURN, J. C. G. U. #1 WELL #: 2 RRCID -> 109876 COMPL. DATE 03/08/1984 TOTAL DEPTH 10963 PERF.10639 - 10877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 491 | -0- | -253 | -0- | 33 | 1 | 416 | 2 | N | -0- | | | 39 |
| | | | | | | | 42 | 3 | | | | | | | |
| 11 | 540 | N | 452 | -0- | -88 | -0- | 411 | 2 | 41 | 3 | N | -0- | | | 39 |
| 12 | 564 | N | 564 | -0- | -0- | -0- | 33 | 1 | 531 | 2 | N | -0- | | | 39 |
| 01 | 511 | N | 511 | -0- | -0- | -0- | 33 | 1 | 477 | 2 | N | 1 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 513 | N | 513 | -0- | -0- | -0- | 35 | 1 | 478 | 2 | N | -0- | | | 40 |
| 03 | 558 | N | 471 | -0- | -87 | -0- | 26 | 1 | 445 | 2 | N | -0- | | | 40 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DUNKLIN, STANLEY J. WELL #: 1 RRCID -> 111132 COMPL. DATE 05/21/1984 TOTAL DEPTH 11025 PERF.10709 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 534 | -0- | -272 | -0- | 35 | 1 | 453 | 2 | N | -0- | | | 30 |
| | | | | | | | 46 | 3 | | | | | | | |
| 11 | 780 | N | 460 | -0- | -320 | -0- | 418 | 2 | 42 | 3 | N | -0- | | | 30 |
| 12 | 589 | N | 504 | -0- | -85 | -0- | 30 | 1 | 474 | 2 | N | -0- | | | 30 |
| 01 | 527 | N | 422 | -0- | -105 | -0- | 28 | 1 | 394 | 2 | N | -0- | | | 30 |
| 02 | 435 | N | 425 | -0- | -10 | -0- | 29 | 1 | 396 | 2 | N | -0- | | | 30 |
| *03 | 496 | N | 389 | -0- | -107 | -0- | 22 | 1 | 367 | 2 | N | -0- | | | 30 |

RUDMAN UNIT 2 WELL #: 1 RRCID -> 112599 COMPL. DATE 08/27/1984 TOTAL DEPTH 10350 PERF. 9954 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 485 | N | 485 | -0- | -0- | -0- | 43 | 1 | 389 | 2 | Y | -0- | | | -0- |
| | | | | | | | 53 | 3 | | | | | | | |
| 11 | 590 | N | 590 | -0- | -0- | -0- | 55 | 1 | 469 | 2 | Y | -0- | | | -0- |
| | | | | | | | 66 | 3 | | | | | | | |
| 12 | 1141 | N | 1141 | -0- | -0- | -0- | 93 | 1 | 1048 | 2 | Y | -0- | | | -0- |
| 01 | 1310 | N | 1310 | -0- | -0- | -0- | 119 | 1 | 1191 | 2 | Y | -0- | | | -0- |
| 02 | 963 | N | 963 | -0- | -0- | -0- | 90 | 1 | 873 | 2 | Y | -0- | | | -0- |
| *03 | 959 | N | 959 | -0- | -0- | -0- | 81 | 1 | 878 | 2 | Y | -0- | | | -0- |

HEMUS-REDGRAVE GAS UNIT WELL #: 1 RRCID -> 114378 COMPL. DATE 10/12/1984 TOTAL DEPTH 11140 PERF.10702 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 85 | N | 85 | -0- | -0- | -0- | 6 | 1 | 67 | 2 | N | -0- | | | 113 |
| | | | | | | | 12 | 3 | | | | | | | |
| 11 | 150 | N | 43 | -0- | -107 | -0- | 3 | 1 | 34 | 2 | N | -0- | | | 113 |
| | | | | | | | 6 | 3 | | | | | | | |
| 12 | 186 | N | 34 | -0- | -152 | -0- | 2 | 1 | 32 | 2 | N | -0- | | | 113 |
| 01 | 93 | N | 35 | -0- | -58 | -0- | 2 | 1 | 33 | 2 | N | -0- | | | 113 |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 5 | 1 | 63 | 2 | N | 14 | | | 127 |
| | | | | | | | 15 | 9 | | | | | | | |
| *03 | 50 | N | 50 | -0- | -0- | -0- | 3 | 1 | 47 | 2 | N | -0- | | | 127 |

SHAW UNIT 2 WELL #: 1 RRCID -> 116545 COMPL. DATE 01/14/2000 TOTAL DEPTH 10395 PERF. 8820 - 9078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 724 | -0- | -671 | -0- | 64 | 1 | 580 | 2 | Y | -0- | | | -0- |
| | | | | | | | 80 | 3 | | | | | | | |
| 11 | 960 | N | 558 | -0- | -402 | -0- | 52 | 1 | 444 | 2 | Y | -0- | | | -0- |
| | | | | | | | 62 | 3 | | | | | | | |
| 12 | 1021 | N | 1021 | -0- | -0- | -0- | 83 | 1 | 938 | 2 | Y | -0- | | | -0- |
| 01 | 713 | N | 213 | -0- | -500 | -0- | 19 | 1 | 194 | 2 | Y | -0- | | | -0- |
| 02 | 1408 | N | 1408 | -0- | -0- | -0- | 131 | 1 | 1277 | 2 | Y | -0- | | | -0- |
| *03 | 1082 | N | 1082 | -0- | -0- | -0- | 91 | 1 | 991 | 2 | Y | -0- | | | -0- |

SHAW UNIT 1 WELL #: 1 T RRCID -> 116793 COMPL. DATE 02/28/1985 TOTAL DEPTH 10375 PERF. 9912 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 994 | -0- | -463 | -0- | 88 | 1 | 797 | 2 | Y | -0- | | | -0- |
| | | | | | | | 109 | 3 | | | | | | | |
| 11 | 1419 | N | 1419 | -0- | -0- | -0- | 132 | 1 | 1129 | 2 | Y | -0- | | | -0- |
| | | | | | | | 158 | 3 | | | | | | | |
| 12 | 1302 | N | 752 | -0- | -550 | -0- | 61 | 1 | 691 | 2 | Y | -0- | | | -0- |
| 01 | 1138 | N | 1138 | -0- | -0- | -0- | 104 | 1 | 1034 | 2 | Y | -0- | | | -0- |
| 02 | 1363 | N | 616 | -0- | -747 | -0- | 57 | 1 | 559 | 2 | Y | -0- | | | -0- |
| 03 | 744 | N | 633 | -0- | -111 | -0- | 53 | 1 | 580 | 2 | Y | -0- | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHRISTIAN, C.O. WELL #: 2 RRCID -> 122675 COMPL. DATE 01/08/2006 TOTAL DEPTH 10560 PERF. 9106 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 191 | N | 191 | -0- | -0- | -0- | 9 | 1 | 158 | 2 | Y | -0- | | | | | 22 |
| | | | | | | | 24 | 3 | | | | | | | | | |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 12 | 1 | 173 | 2 | Y | -0- | | | | | 22 |
| | | | | | | | 25 | 3 | | | | | | | | | |
| 12 | 215 | N | 215 | -0- | -0- | -0- | 10 | 1 | 204 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 2 | Y | -0- | | | | | 23 |
| 02 | 203 | N | 63 | -0- | -140 | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | 23 |
| 03 | 217 | N | 83 | -0- | -134 | -0- | 4 | 1 | 79 | 2 | Y | -0- | | | | | 23 |

CHRISTIAN, C.O. WELL #: 3 RRCID -> 134310 COMPL. DATE 07/03/2006 TOTAL DEPTH 10590 PERF. 9476 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 113 | N | 113 | -0- | -0- | -0- | 5 | 1 | 93 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 14 | 3 | 1 | 9 | | | | | | | |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 86 | 2 | Y | -0- | | | | | 28 |
| | | | | | | | 12 | 3 | | | | | | | | | |
| 12 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 102 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 102 | 2 | Y | -0- | | | | | 29 |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 4 | 1 | 84 | 2 | Y | -0- | | | | | 29 |
| *03 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 2 | Y | -0- | | | | | 29 |

RUST, ARNOLD UNIT 1 WELL #: 2 RRCID -> 135578 COMPL. DATE 06/14/1990 TOTAL DEPTH 10355 PERF. 9890 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JAMESON, ANGUS WELL #: 2 RRCID -> 135875 COMPL. DATE 08/03/1990 TOTAL DEPTH 10585 PERF.10164 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 620 | -0- | -155 | -0- | 29 | 1 | 517 | 2 | N | -0- | | | | | 16 |
| | | | | | | | 74 | 3 | | | | | | | | | |
| 11 | 690 | N | 526 | -0- | -164 | -0- | 30 | 1 | 437 | 2 | N | -0- | | | | | 16 |
| | | | | | | | 59 | 3 | | | | | | | | | |
| 12 | 602 | N | 602 | -0- | -0- | -0- | 27 | 1 | 574 | 2 | N | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 620 | N | 594 | -0- | -26 | -0- | 33 | 1 | 561 | 2 | N | -0- | | | | | 17 |
| 02 | 522 | N | 485 | -0- | -37 | -0- | 23 | 1 | 462 | 2 | N | -0- | | | | | 17 |
| *03 | 705 | N | 705 | -0- | -0- | -0- | 33 | 1 | 672 | 2 | N | -0- | | | | | 17 |

ARNOLD ESTATE UNIT 1 WELL #: 2 RRCID -> 136351 COMPL. DATE 02/23/2008 TOTAL DEPTH 10370 PERF. 8978 - 9165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WEST PIRTLE GAS UNIT WELL #: 3 RRCID -> 154714 COMPL. DATE 03/09/1995 TOTAL DEPTH 11099 PERF.10634 - 10940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 261 | -0- | -18 | -0- | 19 | 1 | 206 | 2 | N | -0- | | | | | 15 |
| | | | | | | | 36 | 3 | | | | | | | | | |
| 11 | 270 | N | 269 | -0- | -1 | -0- | 18 | 1 | 211 | 2 | N | -0- | | | | | 15 |
| | | | | | | | 40 | 3 | | | | | | | | | |
| 12 | 338 | N | 338 | -0- | -0- | -0- | 20 | 1 | 318 | 2 | N | -0- | | | | | 15 |
| 01 | 325 | N | 325 | -0- | -0- | -0- | 21 | 1 | 304 | 2 | N | -0- | | | | | 15 |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 19 | 1 | 262 | 2 | N | -0- | | | | | 15 |
| *03 | 308 | N | 308 | -0- | -0- | -0- | 17 | 1 | 291 | 2 | N | -0- | | | | | 15 |

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 4 RRCID -> 155253 COMPL. DATE 06/21/1995 TOTAL DEPTH 11050 PERF.10610 - 10891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 320 | -0- | -827 | -0- | 24 | 1 | 252 | 2 | N | -0- | | | | | 73 |
| | | | | | | | 44 | 3 | | | | | | | | | |
| 11 | 1424 | N | 1424 | -0- | -0- | -0- | 94 | 1 | 1093 | 2 | N | 27 | | | | | 100 |
| | | | | | | | 207 | 3 | 30 | 9 | | | | | | | |
| 12 | 837 | N | 837 | -0- | -0- | -0- | 49 | 1 | 788 | 2 | N | -0- | | | | | 100 |
| 01 | 523 | N | 523 | -0- | -0- | -0- | 34 | 1 | 489 | 2 | N | -0- | 80 | 1 | | | 20 |
| 02 | 1073 | N | 589 | -0- | -484 | -0- | 40 | 1 | 549 | 2 | N | -0- | | | | | 20 |
| 03 | 837 | N | 506 | -0- | -331 | -0- | 28 | 1 | 478 | 2 | N | -0- | | | | | 20 |

WEST PIRTLE GAS UNIT WELL #: 4 RRCID -> 155309 COMPL. DATE 06/07/1995 TOTAL DEPTH 11052 PERF.10622 - 10925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

SHAW UNIT 3 WELL #: 2 RRCID -> 170899 COMPL. DATE 09/15/1998 TOTAL DEPTH 10250 PERF. 8862 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 675 | N | 675 | -0- | -0- | -0- | 60 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 74 | 3 | | | | | | | | | |
| 11 | 510 | N | 378 | -0- | -132 | -0- | 35 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 42 | 3 | | | | | | | | | |
| 12 | 682 | N | 507 | -0- | -175 | -0- | 41 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 01 | 682 | N | 541 | -0- | -141 | -0- | 49 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 49 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| *03 | 546 | N | 546 | -0- | -0- | -0- | 46 | 1 | 500 | 2 | Y | -0- | | | | | -0- |

SHAW UNIT 2 WELL #: 2 RRCID -> 171119 COMPL. DATE 10/15/1998 TOTAL DEPTH 10250 PERF. 8810 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 298 | N | 298 | -0- | -0- | -0- | 26 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 33 | 3 | | | | | | | | | |
| 11 | 270 | N | 177 | -0- | -93 | -0- | 17 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 3 | | | | | | | | | |
| 12 | 589 | N | 296 | -0- | -293 | -0- | 24 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 01 | 409 | N | 409 | -0- | -0- | -0- | 37 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 29 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| *03 | 317 | N | 317 | -0- | -0- | -0- | 27 | 1 | 290 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCRORY, PATSY CHRISTIAN G.U. WELL #: 7 RRCID -> 175073 COMPL. DATE 08/14/1999 TOTAL DEPTH 11102 PERF.10580 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1220 | N | 1220 | -0- | -0- | -0- | 90 | 1 | 961 | 2 | Y | -0- | | | | | 12 |
| | | | | | | | 169 | 3 | | | | | | | | | |
| 11 | 1170 | N | 949 | -0- | -221 | -0- | 64 | 1 | 744 | 2 | Y | -0- | | | | | 12 |
| | | | | | | | 141 | 3 | | | | | | | | | |
| 12 | 1266 | N | 1266 | -0- | -0- | -0- | 74 | 1 | 1188 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1209 | N | 902 | -0- | -307 | -0- | 59 | 1 | 843 | 2 | Y | -0- | | | | | 16 |
| 02 | 928 | N | 658 | -0- | -270 | -0- | 45 | 1 | 613 | 2 | Y | -0- | | | | | 16 |
| 03 | 1271 | N | 1047 | -0- | -224 | -0- | 58 | 1 | 989 | 2 | Y | -0- | | | | | 16 |

SHAW UNIT 1 WELL #: 2 RRCID -> 176907 COMPL. DATE 02/04/2000 TOTAL DEPTH 10349 PERF.10240 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 911 | -0- | -360 | -0- | 81 | 1 | 730 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 100 | 3 | | | | | | | | | |
| 11 | 1001 | N | 1001 | -0- | -0- | -0- | 93 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 112 | 3 | | | | | | | | | |
| 12 | 1178 | N | 815 | -0- | -363 | -0- | 66 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 785 | -0- | -114 | -0- | 71 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 02 | 957 | N | 752 | -0- | -205 | -0- | 70 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 792 | -0- | -14 | -0- | 67 | 1 | 725 | 2 | Y | -0- | | | | | -0- |

RUDMAN UNIT 1 WELL #: 3 RRCID -> 178885 COMPL. DATE 08/05/2000 TOTAL DEPTH 10300 PERF. 8917 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1701 | N | 1701 | -0- | -0- | -0- | 149 | 1 | 1348 | 2 | Y | 17 | 24 | 1 | | | 16 |
| | | | | | | | 185 | 3 | 19 | 9 | | | | | | | |
| 11 | 2014 | N | 2014 | -0- | -0- | -0- | 185 | 1 | 1582 | 2 | Y | 23 | 26 | 1 | | | 13 |
| | | | | | | | 222 | 3 | 25 | 9 | | | | | | | |
| 12 | 2140 | N | 2140 | -0- | -0- | -0- | 171 | 1 | 1940 | 2 | Y | 26 | 26 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1859 | N | 1859 | -0- | -0- | -0- | 167 | 1 | 1668 | 2 | Y | 22 | 13 | 1 | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1943 | N | 1717 | -0- | -226 | -0- | 158 | 1 | 1537 | 2 | Y | 20 | 25 | 1 | | | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 2139 | N | 1756 | -0- | -383 | -0- | 146 | 1 | 1588 | 2 | Y | 20 | 25 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |

RUDMAN UNIT 1 WELL #: 5 RRCID -> 179203 COMPL. DATE 08/24/2000 TOTAL DEPTH 10300 PERF. 9877 - 10117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1490 | -0- | -525 | -0- | 132 | 1 | 1194 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 164 | 3 | | | | | | | | | |
| 11 | 1050 | N | 841 | -0- | -209 | -0- | 78 | 1 | 669 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 94 | 3 | | | | | | | | | |
| 12 | 1794 | N | 1794 | -0- | -0- | -0- | 146 | 1 | 1648 | 2 | Y | -0- | | | | | -0- |
| 01 | 1586 | N | 1586 | -0- | -0- | -0- | 144 | 1 | 1442 | 2 | Y | -0- | | | | | -0- |
| 02 | 1587 | N | 1587 | -0- | -0- | -0- | 148 | 1 | 1439 | 2 | Y | -0- | | | | | -0- |
| 03 | 1798 | N | 1117 | -0- | -681 | -0- | 94 | 1 | 1023 | 2 | Y | -0- | | | | | -0- |

RUST ESTATE 2 WELL #: 2 RRCID -> 179366 COMPL. DATE 12/20/2000 TOTAL DEPTH 10300 PERF. 8761 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2362 | -0- | -490 | -0- | 208 | 1 | 1879 | 2 | Y | 16 | 21 | 1 | | | 14 |
| | | | | | | | 257 | 3 | 18 | 9 | | | | | | | |
| 11 | 2760 | X | 2485 | -0- | -275 | -0- | 229 | 1 | 1960 | 2 | Y | 19 | 22 | 1 | | | 11 |
| | | | | | | | 275 | 3 | 21 | 9 | | | | | | | |
| 12 | 2853 | X | 2853 | -0- | -0- | -0- | 230 | 1 | 2598 | 2 | Y | 23 | 22 | 1 | | | 12 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 2617 | X | 2617 | -0- | -0- | -0- | 236 | 1 | 2361 | 2 | Y | 18 | 11 | 1 | | | 19 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2407 | X | 2378 | -0- | -29 | -0- | 220 | 1 | 2139 | 2 | Y | 17 | 22 | 1 | | | 14 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2396 | -0- | -456 | -0- | 200 | 1 | 2176 | 2 | Y | 18 | 22 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
RUDMAN UNIT 1 WELL #: 4 RRCID -> 179837 COMPL. DATE 08/09/2000 TOTAL DEPTH 10300 PERF. 9881 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUST ESTATE 1 WELL #: 2 RRCID -> 179854 COMPL. DATE 05/28/2004 TOTAL DEPTH 10305 PERF. 8900 - 9028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 1071 | -0- | -2153 | -0- | 94 | 1 | 850 | 2 | Y | 9 | 12 | 1 | | | 8 |
| | | | | | | | 117 | 3 | 10 | 9 | | | | | | | |
| 11 | 3120 | X | 1446 | -0- | -1674 | -0- | 133 | 1 | 1142 | 2 | Y | 10 | 12 | 1 | | | 6 |
| | | | | | | | 160 | 3 | 11 | 9 | | | | | | | |
| 12 | 2790 | X | 2667 | -0- | -123 | -0- | 216 | 1 | 2439 | 2 | Y | 11 | 11 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2790 | X | 1846 | -0- | -944 | -0- | 167 | 1 | 1668 | 2 | Y | 10 | 6 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2407 | X | 1375 | -0- | -1032 | -0- | 127 | 1 | 1239 | 2 | Y | 8 | 11 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2666 | X | 1730 | -0- | -936 | -0- | 145 | 1 | 1575 | 2 | Y | 9 | 11 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |

RUDMAN UNIT 1 WELL #: 2 RRCID -> 179877 COMPL. DATE 09/23/2000 TOTAL DEPTH 10300 PERF. 9895 - 10128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 608 | -0- | -384 | -0- | 54 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 67 | 3 | | | | | | | | | |
| 11 | 786 | N | 786 | -0- | -0- | -0- | 73 | 1 | 625 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 88 | 3 | | | | | | | | | |
| 12 | 1284 | N | 1284 | -0- | -0- | -0- | 104 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |
| 01 | 1063 | N | 1063 | -0- | -0- | -0- | 97 | 1 | 966 | 2 | Y | -0- | | | | | -0- |
| 02 | 808 | N | 808 | -0- | -0- | -0- | 75 | 1 | 733 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 775 | -0- | -248 | -0- | 65 | 1 | 710 | 2 | Y | -0- | | | | | -0- |

RUST, ARNOLD UNIT 2 WELL #: 2 RRCID -> 180496 COMPL. DATE 12/05/2000 TOTAL DEPTH 10300 PERF. 8819 - 10188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1747 | N | 1747 | -0- | -0- | -0- | 149 | 1 | 1345 | 2 | Y | 63 | 86 | 1 | | | 58 |
| | | | | | | | 184 | 3 | 69 | 9 | | | | | | | |
| 11 | 1856 | N | 1856 | -0- | -0- | -0- | 164 | 1 | 1407 | 2 | Y | 79 | 92 | 1 | | | 45 |
| | | | | | | | 198 | 3 | 87 | 9 | | | | | | | |
| 12 | 1572 | N | 1572 | -0- | -0- | -0- | 119 | 1 | 1350 | 2 | Y | 94 | 91 | 1 | | | 48 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1571 | -0- | -165 | -0- | 135 | 1 | 1351 | 2 | Y | 77 | 46 | 1 | | | 79 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 1798 | N | 1062 | -0- | -736 | -0- | 92 | 1 | 892 | 2 | Y | 71 | 90 | 1 | | | 60 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *03 | 1855 | N | 1855 | -0- | -0- | -0- | 150 | 1 | 1625 | 2 | Y | 73 | 91 | 1 | | | 42 |
| | | | | | | | 80 | 9 | | | | | | | | | |

ARNOLD RUST UNIT 3 WELL #: 2 RRCID -> 180566 COMPL. DATE 12/01/2000 TOTAL DEPTH 10285 PERF. 8782 - 10182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
RUDMAN UNIT 2 WELL #: 2 RRCID -> 181023 COMPL. DATE 01/13/2001 TOTAL DEPTH 10380 PERF.10023 - 10275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUDMAN UNIT 2 WELL #: 9 RRCID -> 182123 COMPL. DATE 03/24/2001 TOTAL DEPTH 10450 PERF. 9048 - 10319

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1825 | N | 1825 | -0- | -0- | -0- | 159 | 1 | 1438 | 2 | Y | 28 | 38 | 1 | | | 25 |
| | | | | | | | 197 | 3 | 31 | 9 | | | | | | | |
| 11 | 3000 | N | 3024 | -0- | 24 | 24 | 277 | 1 | 2374 | 2 | Y | 36 | 41 | 1 | | | 20 |
| | | | | | | | 333 | 3 | 40 | 9 | | | | | | | |
| 12 | 2302 | N | 2278 | -0- | -24 | -0- | 181 | 1 | 2052 | 2 | Y | 41 | 40 | 1 | | | 21 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1713 | -0- | -116 | -0- | 153 | 1 | 1523 | 2 | Y | 34 | 20 | 1 | | | 35 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2293 | X | 2293 | -0- | -0- | -0- | 210 | 1 | 2049 | 2 | Y | 31 | 40 | 1 | | | 26 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *03 | 2494 | X | 2494 | -0- | -0- | -0- | 207 | 1 | 2251 | 2 | Y | 33 | 40 | 1 | | | 19 |
| | | | | | | | 36 | 9 | | | | | | | | | |

HOPKINS ET AL WELL #: 2 RRCID -> 182878 COMPL. DATE 05/06/2001 TOTAL DEPTH 10450 PERF.10130 - 10374

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUDMAN UNIT 2 WELL #: 8 RRCID -> 183178 COMPL. DATE 05/19/2001 TOTAL DEPTH 10600 PERF.10259 - 10464

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 680 | N | 680 | -0- | -0- | -0- | 60 | 1 | 545 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 75 | 3 | | | | | | | | | |
| 11 | 709 | N | 709 | -0- | -0- | -0- | 66 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 79 | 3 | | | | | | | | | |
| 12 | 672 | N | 672 | -0- | -0- | -0- | 55 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 01 | 543 | N | 543 | -0- | -0- | -0- | 49 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 02 | 801 | N | 801 | -0- | -0- | -0- | 75 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| *03 | 900 | N | 900 | -0- | -0- | -0- | 76 | 1 | 824 | 2 | Y | -0- | | | | | -0- |

RUDMAN UNIT 1 WELL #: 8 RRCID -> 183903 COMPL. DATE 07/21/2001 TOTAL DEPTH 10268 PERF. 9902 - 10156

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1300 | -0- | -343 | -0- | 114 | 1 | 1026 | 2 | Y | 18 | 24 | 1 | | | 16 |
| | | | | | | | 140 | 3 | 20 | 9 | | | | | | | |
| 11 | 1590 | N | 1582 | -0- | -8 | -0- | 145 | 1 | 1240 | 2 | Y | 21 | 25 | 1 | | | 12 |
| | | | | | | | 174 | 3 | 23 | 9 | | | | | | | |
| 12 | 1597 | N | 1597 | -0- | -0- | -0- | 127 | 1 | 1441 | 2 | Y | 26 | 25 | 1 | | | 13 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1394 | N | 1394 | -0- | -0- | -0- | 125 | 1 | 1245 | 2 | Y | 22 | 13 | 1 | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1546 | N | 1546 | -0- | -0- | -0- | 142 | 1 | 1382 | 2 | Y | 20 | 25 | 1 | | | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 2060 | N | 2060 | -0- | -0- | -0- | 172 | 1 | 1866 | 2 | Y | 20 | 25 | 1 | | | 12 |
| | | | | | | | 22 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHRISTIAN, C.O. WELL #: 6 RRCID -> 186404 COMPL. DATE 03/01/2003 TOTAL DEPTH 10600 PERF. 9084 - 9229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 397 | N | 397 | -0- | -0- | -0- | 18 | 1 | 324 | 2 | Y | 5 | | | | | 55 |
| | | | | | | | 49 | 3 | 6 | 9 | | | | | | | |
| 11 | 330 | N | 323 | -0- | -7 | -0- | 19 | 1 | 266 | 2 | Y | -0- | | | | | 55 |
| | | | | | | | 38 | 3 | | | | | | | | | |
| 12 | 685 | N | 685 | -0- | -0- | -0- | 30 | 1 | 652 | 2 | Y | 3 | | | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 674 | N | 674 | -0- | -0- | -0- | 37 | 1 | 637 | 2 | Y | -0- | | | | | 58 |
| 02 | 1231 | N | 1231 | -0- | -0- | -0- | 58 | 1 | 1173 | 2 | Y | -0- | | | | | 58 |
| *03 | 742 | N | 742 | -0- | -0- | -0- | 34 | 1 | 704 | 2 | Y | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WASHBURN, J. C. G. U. #1 WELL #: 3 RRCID -> 194439 COMPL. DATE 03/21/2003 TOTAL DEPTH 10887 PERF.10472 - 10718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 44 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 3R RRCID -> 197636 COMPL. DATE 08/22/2003 TOTAL DEPTH 11000 PERF.10612 - 10929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 13 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

WASHBURN, J. C. G. U. #1 WELL #: 4 RRCID -> 198197 COMPL. DATE 09/26/2003 TOTAL DEPTH 11185 PERF.10702 - 10794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 547 | N | 547 | -0- | -0- | -0- | 36 | 1 | 464 | 2 | N | -0- | | | | | 22 |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 365 | 2 | 37 | 3 | N | -0- | | | | | 22 |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 28 | 1 | 442 | 2 | N | -0- | | | | | 22 |
| 01 | 423 | N | 423 | -0- | -0- | -0- | 28 | 1 | 395 | 2 | N | -0- | | | | | 22 |
| 02 | 377 | N | 337 | -0- | -40 | -0- | 23 | 1 | 314 | 2 | N | -0- | | | | | 22 |
| *03 | 406 | N | 406 | -0- | -0- | -0- | 23 | 1 | 383 | 2 | N | -0- | | | | | 22 |

HEARNE, D.M. GU 1 WELL #: 3 RRCID -> 201131 COMPL. DATE 03/10/2004 TOTAL DEPTH 10800 PERF.10391 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1387 | -0- | -194 | -0- | 118 | 1 | 1154 | 2 | N | -0- | | | | | 18 |
| | | | | | | | 115 | 3 | | | | | | | | | |
| 11 | 1800 | N | 1232 | -0- | -568 | -0- | 109 | 1 | 1018 | 2 | N | 15 | | | | | 33 |
| | | | | | | | 88 | 3 | 17 | 9 | | | | | | | |
| 12 | 1581 | N | 1302 | -0- | -279 | -0- | 86 | 1 | 1205 | 2 | N | 10 | | | | | 43 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2017 | N | 2017 | -0- | -0- | -0- | 105 | 1 | 1912 | 2 | N | -0- | | | | | 43 |
| 02 | 1237 | N | 1237 | -0- | -0- | -0- | 87 | 1 | 1150 | 2 | N | -0- | | | | | 43 |
| *03 | 1540 | N | 1540 | -0- | -0- | -0- | 119 | 1 | 1421 | 2 | N | -0- | | | | | 43 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SHAW UNIT 2 WELL #: 3 RRCID -> 205710 COMPL. DATE 10/08/2004 TOTAL DEPTH 10317 PERF. 8852 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 315 | -0- | -26 | -0- | 26 | 1 | 232 | 2 | Y | 23 | 32 | 1 | | | 21 |
| | | | | | | | 32 | 3 | 25 | 9 | | | | | | | |
| 11 | 340 | N | 340 | -0- | -0- | -0- | 29 | 1 | 244 | 2 | Y | 30 | 34 | 1 | | | 17 |
| | | | | | | | 34 | 3 | 33 | 9 | | | | | | | |
| 12 | 448 | N | 448 | -0- | -0- | -0- | 33 | 1 | 378 | 2 | Y | 34 | 34 | 1 | | | 17 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 316 | N | 316 | -0- | -0- | -0- | 26 | 1 | 258 | 2 | Y | 29 | 17 | 1 | | | 29 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 319 | N | 279 | -0- | -40 | -0- | 23 | 1 | 227 | 2 | Y | 26 | 33 | 1 | | | 22 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 443 | N | 443 | -0- | -0- | -0- | 35 | 1 | 379 | 2 | Y | 26 | 33 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |

SHAW UNIT 3 WELL #: 3 RRCID -> 206013 COMPL. DATE 10/16/2004 TOTAL DEPTH 10300 PERF. 8780 - 10168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HEARNE, D.M. GU 1 WELL #: 4 RRCID -> 206037 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 9914 - 10699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

CHRISTIAN, C.O. WELL #: 5 RRCID -> 206041 COMPL. DATE 12/17/2004 TOTAL DEPTH 10604 PERF. 9044 - 9834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 214 | -0- | -375 | -0- | 10 | 1 | 176 | 2 | Y | 2 | | | | | 44 |
| | | | | | | | 26 | 3 | 2 | 9 | | | | | | | |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 24 | 1 | 340 | 2 | Y | -0- | | | | | 44 |
| | | | | | | | 48 | 3 | | | | | | | | | |
| 12 | 420 | N | 420 | -0- | -0- | -0- | 18 | 1 | 391 | 2 | Y | 10 | | | | | 54 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 217 | N | 145 | -0- | -72 | -0- | 8 | 1 | 137 | 2 | Y | -0- | | | | | 54 |
| 02 | 406 | N | 279 | -0- | -127 | -0- | 13 | 1 | 266 | 2 | Y | -0- | | | | | 54 |
| 03 | 434 | N | 291 | -0- | -143 | -0- | 14 | 1 | 277 | 2 | Y | -0- | | | | | 54 |

SHAW UNIT 1 WELL #: 3 RRCID -> 206223 COMPL. DATE 10/31/2004 TOTAL DEPTH 10300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2729 | N | 2729 | -0- | -0- | -0- | 242 | 1 | 2187 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 300 | 3 | | | | | | | | | |
| 11 | 1890 | N | 1890 | -0- | -0- | -0- | 176 | 1 | 1504 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 210 | 3 | | | | | | | | | |
| 12 | 3069 | N | 3069 | -0- | -0- | -0- | 249 | 1 | 2820 | 2 | Y | -0- | | | | | -0- |
| 01 | 2668 | N | 2668 | -0- | -0- | -0- | 243 | 1 | 2425 | 2 | Y | -0- | | | | | -0- |
| 02 | 2166 | N | 2166 | -0- | -0- | -0- | 202 | 1 | 1964 | 2 | Y | -0- | | | | | -0- |
| 03 | 2790 | N | 1768 | -0- | -1022 | -0- | 149 | 1 | 1619 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHRISTIAN, C.O. WELL #: 7 RRCID -> 206668 COMPL. DATE 07/19/2006 TOTAL DEPTH 10625 PERF. 9140 - 9643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1042 | -0- | -74 | -0- | 48 | 1 | 857 | 2 | Y | 7 | | | | | 69 |
| | | | | | | | 129 | 3 | 8 | 9 | | | | | | | |
| 11 | 1260 | N | 1105 | -0- | -155 | -0- | 63 | 1 | 905 | 2 | Y | 7 | | | | | 76 |
| | | | | | | | 129 | 3 | 8 | 9 | | | | | | | |
| 12 | 1364 | N | 1364 | -0- | -0- | -0- | 60 | 1 | 1295 | 2 | Y | 8 | | | | | 84 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1054 | N | 597 | -0- | -457 | -0- | 33 | 1 | 563 | 2 | Y | 1 | | | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1433 | X | 1433 | -0- | -0- | -0- | 67 | 1 | 1366 | 2 | Y | -0- | | | | | 85 |
| 03 | 1364 | X | 809 | -0- | -555 | -0- | 38 | 1 | 769 | 2 | Y | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CHRISTIAN, C.O. WELL #: 4 RRCID -> 207573 COMPL. DATE 03/02/2006 TOTAL DEPTH 10613 PERF. 9080 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 80 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 11 | 3 | 1 | 9 | | | | | | | |
| 11 | 120 | N | 67 | -0- | -53 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | 43 |
| | | | | | | | 8 | 3 | | | | | | | | | |
| 12 | 124 | N | 72 | -0- | -52 | -0- | 3 | 1 | 63 | 2 | Y | 5 | | | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 7 | 1 | 117 | 2 | Y | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 4 | 1 | 88 | 2 | Y | -0- | | | | | 49 |
| *03 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 2 | Y | -0- | | | | | 49 |

HEARNE, D.M. GU 1 WELL #: 5 RRCID -> 207765 COMPL. DATE 12/27/2004 TOTAL DEPTH 10800 PERF.10024 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1852 | N | 1852 | -0- | -0- | -0- | 157 | 1 | 1541 | 2 | N | -0- | | | | | 13 |
| | | | | | | | 154 | 3 | | | | | | | | | |
| 11 | 1897 | N | 1897 | -0- | -0- | -0- | 169 | 1 | 1576 | 2 | N | 15 | | | | | 28 |
| | | | | | | | 135 | 3 | 17 | 9 | | | | | | | |
| 12 | 1811 | N | 1811 | -0- | -0- | -0- | 121 | 1 | 1690 | 2 | N | -0- | | | | | 28 |
| 01 | 2054 | N | 2054 | -0- | -0- | -0- | 107 | 1 | 1947 | 2 | N | -0- | | | | | 28 |
| 02 | 1827 | N | 1472 | -0- | -355 | -0- | 103 | 1 | 1363 | 2 | N | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 2129 | N | 2129 | -0- | -0- | -0- | 165 | 1 | 1964 | 2 | N | -0- | | | | | 33 |

CHRISTIAN, C.O. WELL #: 8 RRCID -> 208060 COMPL. DATE 07/08/2006 TOTAL DEPTH 10613 PERF. 9078 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 660 | -0- | -84 | -0- | 31 | 1 | 546 | 2 | Y | 1 | | | | | 73 |
| | | | | | | | 82 | 3 | 1 | 9 | | | | | | | |
| 11 | 919 | N | 919 | -0- | -0- | -0- | 53 | 1 | 758 | 2 | Y | -0- | | | | | 73 |
| | | | | | | | 108 | 3 | | | | | | | | | |
| 12 | 496 | N | 435 | -0- | -61 | -0- | 19 | 1 | 415 | 2 | Y | 1 | | | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 651 | N | 363 | -0- | -288 | -0- | 20 | 1 | 336 | 2 | Y | 6 | | | | | 80 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 984 | X | 984 | -0- | -0- | -0- | 46 | 1 | 938 | 2 | Y | -0- | | | | | 80 |
| 03 | 961 | X | 371 | -0- | -590 | -0- | 17 | 1 | 346 | 2 | Y | 7 | | | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CHRISTIAN, C.O. WELL #: 9 RRCID -> 222606 COMPL. DATE 09/15/2006 TOTAL DEPTH 10605 PERF. 9141 - 19385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 89 | -0- | -531 | -0- | 4 | 1 | 72 | 2 | Y | 2 | | | | | 38 |
| | | | | | | | 11 | 3 | 2 | 9 | | | | | | | |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 15 | 1 | 215 | 2 | Y | -0- | | | | | 38 |
| | | | | | | | 30 | 3 | | | | | | | | | |
| 12 | 439 | N | 439 | -0- | -0- | -0- | 19 | 1 | 414 | 2 | Y | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 285 | N | 285 | -0- | -0- | -0- | 16 | 1 | 269 | 2 | Y | -0- | | | | | 43 |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 13 | 1 | 262 | 2 | Y | -0- | | | | | 43 |
| *03 | 439 | N | 439 | -0- | -0- | -0- | 20 | 1 | 419 | 2 | Y | -0- | | | | | 43 |

CHRISTIAN, C.O. WELL #: 10 RRCID -> 222609 COMPL. DATE 07/02/2006 TOTAL DEPTH 10628 PERF. 9073 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1856 | N | 1856 | -0- | -0- | -0- | 87 | 1 | 1537 | 2 | Y | 1 | | | | | 89 |
| | | | | | | | 231 | 3 | 1 | 9 | | | | | | | |
| 11 | 1367 | N | 1367 | -0- | -0- | -0- | 79 | 1 | 1128 | 2 | Y | -0- | | | | | 89 |
| | | | | | | | 160 | 3 | | | | | | | | | |
| 12 | 1241 | N | 1241 | -0- | -0- | -0- | 55 | 1 | 1182 | 2 | Y | 4 | | | | | 93 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1191 | N | 1191 | -0- | -0- | -0- | 65 | 1 | 1125 | 2 | Y | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1334 | N | 1183 | -0- | -151 | -0- | 55 | 1 | 1128 | 2 | Y | -0- | | | | | 94 |
| *03 | 1449 | N | 1449 | -0- | -0- | -0- | 67 | 1 | 1382 | 2 | Y | -0- | | | | | 94 |

CHRISTIAN, C.O. WELL #: 11 RRCID -> 222611 COMPL. DATE 05/21/2006 TOTAL DEPTH 10620 PERF.10213 - 10485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 931 | -0- | -185 | -0- | 44 | 1 | 770 | 2 | Y | 2 | | | | | 103 |
| | | | | | | | 115 | 3 | 2 | 9 | | | | | | | |
| 11 | 1023 | N | 1023 | -0- | -0- | -0- | 59 | 1 | 836 | 2 | Y | 8 | | | | | 111 |
| | | | | | | | 119 | 3 | 9 | 9 | | | | | | | |
| 12 | 1105 | N | 1105 | -0- | -0- | -0- | 49 | 1 | 1049 | 2 | Y | 6 | 92 | 1 | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 930 | N | 909 | -0- | -21 | -0- | 50 | 1 | 858 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 986 | N | 858 | -0- | -128 | -0- | 40 | 1 | 818 | 2 | Y | -0- | | | | | 26 |
| 03 | 1116 | N | 982 | -0- | -134 | -0- | 46 | 1 | 936 | 2 | Y | -0- | | | | | 26 |

CHRISTIAN, C.O. WELL #: 14 RRCID -> 222612 COMPL. DATE 04/26/2006 TOTAL DEPTH 10600 PERF. 9841 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2237 | N | 2237 | -0- | -0- | -0- | 105 | 1 | 1847 | 2 | Y | 7 | | | | | 51 |
| | | | | | | | 277 | 3 | 8 | 9 | | | | | | | |
| 11 | 2134 | N | 2134 | -0- | -0- | -0- | 123 | 1 | 1751 | 2 | Y | 10 | | | | | 61 |
| | | | | | | | 249 | 3 | 11 | 9 | | | | | | | |
| 12 | 2127 | N | 2127 | -0- | -0- | -0- | 94 | 1 | 2021 | 2 | Y | 11 | | | | | 72 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1387 | N | 1387 | -0- | -0- | -0- | 76 | 1 | 1310 | 2 | Y | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2088 | X | 749 | -0- | -1339 | -0- | 35 | 1 | 714 | 2 | Y | -0- | | | | | 73 |
| 03 | 2232 | X | 507 | -0- | -1725 | -0- | 24 | 1 | 483 | 2 | Y | -0- | | | | | 73 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WEST PIRTLE GAS UNIT WELL #: 9 RRCID -> 223764 COMPL. DATE 09/03/2006 TOTAL DEPTH 11152 PERF.10680 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1345 | N | 1345 | -0- | -0- | -0- | 99 | 1 | 1054 | 2 | N | 5 | | | | | 137 |
| | | | | | | | 186 | 3 | 6 | 9 | | | | | | | |
| 11 | 1440 | N | 1154 | -0- | -286 | -0- | 77 | 1 | 894 | 2 | N | 13 | | | | | 150 |
| | | | | | | | 169 | 3 | 14 | 9 | | | | | | | |
| 12 | 1426 | N | 1426 | -0- | -0- | -0- | 84 | 1 | 1342 | 2 | N | -0- | | | | | 150 |
| 01 | 1580 | N | 1580 | -0- | -0- | -0- | 103 | 1 | 1476 | 2 | N | 1 | 101 | 1 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1586 | N | 1586 | -0- | -0- | -0- | 107 | 1 | 1471 | 2 | N | 7 | | | | | 57 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1454 | N | 1454 | -0- | -0- | -0- | 80 | 1 | 1363 | 2 | N | 10 | | | | | 67 |
| | | | | | | | 11 | 9 | | | | | | | | | |

WEST PIRTLE GAS UNIT WELL #: 8 RRCID -> 223936 COMPL. DATE 08/03/2006 TOTAL DEPTH 11160 PERF.10664 - 10898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 155 | -0- | -0- | -0- | 11 | 1 | 122 | 2 | N | -0- | | | | | 42 |
| | | | | | | | 22 | 3 | | | | | | | | | |
| 11 | 240 | N | 151 | -0- | -89 | -0- | 9 | 1 | 111 | 2 | N | 8 | | | | | 50 |
| | | | | | | | 22 | 3 | 9 | 9 | | | | | | | |
| 12 | 268 | N | 268 | -0- | -0- | -0- | 15 | 1 | 240 | 2 | N | 12 | | | | | 62 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 227 | N | 227 | -0- | -0- | -0- | 15 | 1 | 212 | 2 | N | -0- | | | | | 62 |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 19 | 1 | 258 | 2 | N | -0- | | | | | 62 |
| *03 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 55 | 2 | N | 11 | | | | | 73 |
| | | | | | | | 12 | 9 | | | | | | | | | |

DUNKLIN, STANLEY J. WELL #: 2 RRCID -> 227086 COMPL. DATE 10/07/2006 TOTAL DEPTH 11100 PERF.10738 - 10982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 148 | N | 148 | -0- | -0- | -0- | 10 | 1 | 125 | 2 | N | -0- | | | | | 16 |
| | | | | | | | 13 | 3 | | | | | | | | | |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 144 | 2 | 15 | 3 | N | -0- | | | | | 16 |
| 12 | 216 | N | 216 | -0- | -0- | -0- | 12 | 1 | 189 | 2 | N | 14 | | | | | 30 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 10 | 1 | 144 | 2 | N | -0- | | | | | 30 |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 10 | 1 | 142 | 2 | N | -0- | | | | | 30 |
| *03 | 219 | N | 219 | -0- | -0- | -0- | 12 | 1 | 207 | 2 | N | -0- | | | | | 30 |

HEARNE, D.M. GU 1 WELL #: 6 RRCID -> 227325 COMPL. DATE 11/02/2006 TOTAL DEPTH 10800 PERF.10010 - 10658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1529 | N | 1529 | -0- | -0- | -0- | 129 | 1 | 1266 | 2 | N | 7 | | | | | 85 |
| | | | | | | | 126 | 3 | 8 | 9 | | | | | | | |
| 11 | 1560 | N | 897 | -0- | -663 | -0- | 80 | 1 | 752 | 2 | N | -0- | | | | | 85 |
| | | | | | | | 65 | 3 | | | | | | | | | |
| 12 | 1612 | N | 1251 | -0- | -361 | -0- | 83 | 1 | 1168 | 2 | N | -0- | | | | | 85 |
| 01 | 1519 | N | 926 | -0- | -593 | -0- | 48 | 1 | 878 | 2 | N | -0- | | | | | 85 |
| 02 | 1019 | N | 1019 | -0- | -0- | -0- | 71 | 1 | 948 | 2 | N | -0- | | | | | 85 |
| 03 | 1240 | N | 984 | -0- | -256 | -0- | 76 | 1 | 907 | 2 | N | 1 | | | | | 86 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SHAW UNIT 1 WELL #: 4 RRCID -> 227441 COMPL. DATE 10/23/2006 TOTAL DEPTH 10375 PERF. 8795 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2750 | N | 2750 | -0- | -0- | -0- | 242 | 1 | 2187 | 2 | Y | 19 | 26 | 1 | | | 17 |
| | | | | | | | 300 | 3 | 21 | 9 | | | | | | | |
| 11 | 2501 | N | 2501 | -0- | -0- | -0- | 230 | 1 | 1970 | 2 | Y | 23 | 27 | 1 | | | 13 |
| | | | | | | | 276 | 3 | 25 | 9 | | | | | | | |
| 12 | 2055 | N | 2055 | -0- | -0- | -0- | 164 | 1 | 1858 | 2 | Y | 30 | 28 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 2021 | N | 2021 | -0- | -0- | -0- | 183 | 1 | 1827 | 2 | Y | 10 | | | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2407 | N | 1745 | -0- | -662 | -0- | 160 | 1 | 1560 | 2 | Y | 23 | 29 | 1 | | | 19 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 1769 | N | 1769 | -0- | -0- | -0- | 147 | 1 | 1597 | 2 | Y | 23 | 29 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SHAW UNIT 2 WELL #: 4 RRCID -> 227444 COMPL. DATE 10/29/2006 TOTAL DEPTH 10387 PERF. 8798 - 10261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2168 | N | 2168 | -0- | -0- | -0- | 190 | 1 | 1721 | 2 | Y | 19 | 26 | 1 | | | 17 |
| | | | | | | | 236 | 3 | 21 | 9 | | | | | | | |
| 11 | 1590 | N | 1520 | -0- | -70 | -0- | 139 | 1 | 1187 | 2 | Y | 25 | 28 | 1 | | | 14 |
| | | | | | | | 166 | 3 | 28 | 9 | | | | | | | |
| 12 | 1643 | N | 1339 | -0- | -304 | -0- | 106 | 1 | 1200 | 2 | Y | 30 | 29 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1604 | -0- | -39 | -0- | 145 | 1 | 1448 | 2 | Y | 10 | | | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1479 | N | 999 | -0- | -480 | -0- | 91 | 1 | 883 | 2 | Y | 23 | 29 | 1 | | | 19 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 1852 | N | 1852 | -0- | -0- | -0- | 154 | 1 | 1673 | 2 | Y | 23 | 29 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |

SHAW UNIT 3 WELL #: 4 RRCID -> 227471 COMPL. DATE 11/27/2006 TOTAL DEPTH 10410 PERF. 8922 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 1177 | -0- | -1272 | -0- | 104 | 1 | 943 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 130 | 3 | | | | | | | | | |
| 11 | 1620 | N | 1286 | -0- | -334 | -0- | 119 | 1 | 1023 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 144 | 3 | | | | | | | | | |
| 12 | 2449 | N | 1344 | -0- | -1105 | -0- | 109 | 1 | 1235 | 2 | Y | -0- | | | | | -0- |
| 01 | 1178 | N | 1171 | -0- | -7 | -0- | 107 | 1 | 1064 | 2 | Y | -0- | | | | | -0- |
| 02 | 2436 | X | 1197 | -0- | -1239 | -0- | 111 | 1 | 1086 | 2 | Y | -0- | | | | | -0- |
| *03 | 1617 | X | 1617 | -0- | -0- | -0- | 136 | 1 | 1481 | 2 | Y | -0- | | | | | -0- |

CHRISTIAN, C.O. WELL #: 13 RRCID -> 227676 COMPL. DATE 12/31/2006 TOTAL DEPTH 10620 PERF. 9117 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1193 | -0- | -357 | -0- | 55 | 1 | 977 | 2 | Y | 13 | | | | | 98 |
| | | | | | | | 147 | 3 | 14 | 9 | | | | | | | |
| 11 | 1414 | N | 1414 | -0- | -0- | -0- | 82 | 1 | 1163 | 2 | Y | 4 | | | | | 102 |
| | | | | | | | 165 | 3 | 4 | 9 | | | | | | | |
| 12 | 1550 | N | 1128 | -0- | -422 | -0- | 50 | 1 | 1070 | 2 | Y | 7 | 92 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1224 | N | 1224 | -0- | -0- | -0- | 67 | 1 | 1156 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1769 | X | 896 | -0- | -873 | -0- | 42 | 1 | 854 | 2 | Y | -0- | | | | | 18 |
| *03 | 1796 | X | 1796 | -0- | -0- | -0- | 84 | 1 | 1712 | 2 | Y | -0- | | | | | 18 |

HEMUS-REDGRAVE WELL #: 5 RRCID -> 228827 COMPL. DATE 04/27/2007 TOTAL DEPTH 11200 PERF.10780 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | 17 | 32 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 32 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 32 |

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 8 RRCID -> 229190 COMPL. DATE 03/29/2007 TOTAL DEPTH 11200 PERF.10645 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 653 | -0- | -91 | -0- | 48 | 1 | 514 | 2 | N | -0- | | | | | 82 |
| | | | | | | | 91 | 3 | | | | | | | | | |
| 11 | 720 | N | 555 | -0- | -165 | -0- | 37 | 1 | 433 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 82 | 3 | 3 | 9 | | | | | | | |
| 12 | 801 | N | 801 | -0- | -0- | -0- | 47 | 1 | 754 | 2 | N | -0- | | | | | 85 |
| 01 | 798 | N | 798 | -0- | -0- | -0- | 52 | 1 | 746 | 2 | N | -0- | | | | | 85 |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 49 | 1 | 675 | 2 | N | -0- | | | | | 85 |
| *03 | 839 | N | 839 | -0- | -0- | -0- | 47 | 1 | 792 | 2 | N | -0- | | | | | 85 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WASHBURN, J. C. G. U. #1 WELL #: 7 RRCID -> 229407 COMPL. DATE 05/20/2007 TOTAL DEPTH 11088 PERF.10647 - 10912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 792 | N | 792 | -0- | -0- | -0- | 53 | 1 | 671 | 2 | N | -0- | | | | | 38 |
| | | | | | | | 68 | 3 | | | | | | | | | |
| 11 | 771 | N | 771 | -0- | -0- | -0- | 701 | 2 | 70 | 3 | N | -0- | | | | | 38 |
| 12 | 1085 | N | 567 | -0- | -518 | -0- | 33 | 1 | 534 | 2 | N | -0- | | | | | 38 |
| 01 | 806 | N | 660 | -0- | -146 | -0- | 43 | 1 | 617 | 2 | N | -0- | | | | | 38 |
| 02 | 786 | N | 786 | -0- | -0- | -0- | 53 | 1 | 733 | 2 | N | -0- | | | | | 38 |
| *03 | 894 | N | 894 | -0- | -0- | -0- | 50 | 1 | 844 | 2 | N | -0- | | | | | 38 |

CHRISTIAN, C.O. WELL #: 15 RRCID -> 230817 COMPL. DATE 06/01/2007 TOTAL DEPTH 10635 PERF. 9096 - 10483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 580 | -0- | -412 | -0- | 27 | 1 | 480 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 72 | 3 | 1 | 9 | | | | | | | |
| 11 | 660 | N | 615 | -0- | -45 | -0- | 35 | 1 | 507 | 2 | Y | -0- | | | | | 36 |
| | | | | | | | 73 | 3 | | | | | | | | | |
| 12 | 961 | N | 63 | -0- | -898 | -0- | 3 | 1 | 56 | 2 | Y | 4 | | | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1035 | N | 1035 | -0- | -0- | -0- | 57 | 1 | 977 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 609 | N | 295 | -0- | -314 | -0- | 14 | 1 | 281 | 2 | Y | -0- | | | | | 41 |
| *03 | 671 | N | 671 | -0- | -0- | -0- | 31 | 1 | 640 | 2 | Y | -0- | | | | | 41 |

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 9 RRCID -> 231774 COMPL. DATE 08/15/2007 TOTAL DEPTH 11090 PERF.10614 - 10864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 155 | -0- | -0- | -0- | 12 | 1 | 122 | 2 | N | -0- | | | | | 57 |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 12 | 1 | 142 | 2 | N | -0- | | | | | 57 |
| | | | | | | | 27 | 3 | | | | | | | | | |
| 12 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | N | -0- | | | | | 57 |
| 01 | 155 | N | 32 | -0- | -123 | -0- | 2 | 1 | 30 | 2 | N | -0- | | | | | 57 |
| 02 | 174 | N | 13 | -0- | -161 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 57 |
| *03 | 203 | N | 203 | -0- | -0- | -0- | 11 | 1 | 192 | 2 | N | -0- | | | | | 57 |

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 12 RRCID -> 231818 COMPL. DATE 07/27/2007 TOTAL DEPTH 11150 PERF.10626 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 713 | -0- | -0- | -0- | 51 | 1 | 544 | 2 | N | 20 | | | | | 120 |
| | | | | | | | 96 | 3 | 22 | 9 | | | | | | | |
| 11 | 1080 | N | 1002 | -0- | -78 | -0- | 67 | 1 | 786 | 2 | N | -0- | | | | | 120 |
| | | | | | | | 149 | 3 | | | | | | | | | |
| 12 | 1116 | N | 952 | -0- | -164 | -0- | 56 | 1 | 896 | 2 | N | -0- | | | | | 120 |
| 01 | 854 | N | 854 | -0- | -0- | -0- | 56 | 1 | 798 | 2 | N | -0- | | | | | 120 |
| 02 | 957 | N | 833 | -0- | -124 | -0- | 56 | 1 | 777 | 2 | N | -0- | | | | | 120 |
| 03 | 961 | N | 826 | -0- | -135 | -0- | 46 | 1 | 780 | 2 | N | -0- | | | | | 120 |

JAMESON, ANGUS WELL #: 4 RRCID -> 232006 COMPL. DATE 07/27/2007 TOTAL DEPTH 10675 PERF.10240 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 515 | N | 515 | -0- | -0- | -0- | 24 | 1 | 430 | 2 | N | -0- | | | | | 103 |
| | | | | | | | 61 | 3 | | | | | | | | | |
| 11 | 690 | N | 433 | -0- | -257 | -0- | 25 | 1 | 360 | 2 | N | -0- | | | | | 103 |
| | | | | | | | 48 | 3 | | | | | | | | | |
| 12 | 434 | N | 387 | -0- | -47 | -0- | 17 | 1 | 370 | 2 | N | -0- | | | | | 103 |
| 01 | 527 | N | 403 | -0- | -124 | -0- | 22 | 1 | 381 | 2 | N | -0- | | | | | 103 |
| 02 | 406 | N | 380 | -0- | -26 | -0- | 18 | 1 | 362 | 2 | N | -0- | | | | | 103 |
| *03 | 401 | N | 401 | -0- | -0- | -0- | 19 | 1 | 382 | 2 | N | -0- | | | | | 103 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
RUDMAN UNIT 1 WELL #: 7 RRCID -> 232050 COMPL. DATE 08/11/2007 TOTAL DEPTH 10375 PERF. 9898 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 818 | -0- | -81 | -0- | 73 | 1 | 656 | 2 | Y | -0- | | | -0- |
| | | | | | | | 89 | 3 | | | | | | | |
| 11 | 752 | N | 752 | -0- | -0- | -0- | 70 | 1 | 598 | 2 | Y | -0- | | | -0- |
| | | | | | | | 84 | 3 | | | | | | | |
| 12 | 1720 | N | 1720 | -0- | -0- | -0- | 140 | 1 | 1580 | 2 | Y | -0- | | | -0- |
| 01 | 910 | N | 910 | -0- | -0- | -0- | 83 | 1 | 827 | 2 | Y | -0- | | | -0- |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 100 | 1 | 973 | 2 | Y | -0- | | | -0- |
| 03 | 1240 | N | 1180 | -0- | -60 | -0- | 99 | 1 | 1081 | 2 | Y | -0- | | | -0- |

WASHBURN, J. C. G. U. #1 WELL #: 8 RRCID -> 232052 COMPL. DATE 12/03/2014 TOTAL DEPTH 11074 PERF.10474 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 691 | N | 691 | -0- | -0- | -0- | 46 | 1 | 586 | 2 | N | -0- | | | 20 |
| | | | | | | | 59 | 3 | | | | | | | |
| 11 | 600 | N | 564 | -0- | -36 | -0- | 512 | 2 | 51 | 3 | N | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 874 | N | 874 | -0- | -0- | -0- | 51 | 1 | 823 | 2 | N | -0- | | | 21 |
| 01 | 768 | N | 768 | -0- | -0- | -0- | 50 | 1 | 718 | 2 | N | -0- | | | 21 |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 42 | 1 | 581 | 2 | N | -0- | | | 21 |
| *03 | 639 | N | 639 | -0- | -0- | -0- | 36 | 1 | 603 | 2 | N | -0- | | | 21 |

ETHERIDGE WELL #: 3 RRCID -> 232099 COMPL. DATE 06/30/2007 TOTAL DEPTH 10385 PERF. 9971 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 539 | N | 539 | -0- | -0- | -0- | 48 | 1 | 432 | 2 | Y | -0- | | | -0- |
| | | | | | | | 59 | 3 | | | | | | | |
| 11 | 690 | N | 493 | -0- | -197 | -0- | 46 | 1 | 392 | 2 | Y | -0- | | | -0- |
| | | | | | | | 55 | 3 | | | | | | | |
| 12 | 780 | N | 780 | -0- | -0- | -0- | 63 | 1 | 717 | 2 | Y | -0- | | | -0- |
| 01 | 717 | N | 717 | -0- | -0- | -0- | 65 | 1 | 652 | 2 | Y | -0- | | | -0- |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 55 | 1 | 531 | 2 | Y | -0- | | | -0- |
| *03 | 948 | N | 948 | -0- | -0- | -0- | 80 | 1 | 868 | 2 | Y | -0- | | | -0- |

HEARNE, D.M. GU 1 WELL #: 9 RRCID -> 233031 COMPL. DATE 08/31/2007 TOTAL DEPTH 10780 PERF. 9975 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1292 | -0- | -506 | -0- | 109 | 1 | 1075 | 2 | N | -0- | | | 55 |
| | | | | | | | 108 | 3 | | | | | | | |
| 11 | 1800 | N | 1233 | -0- | -567 | -0- | 111 | 1 | 1033 | 2 | N | -0- | | | 55 |
| | | | | | | | 89 | 3 | | | | | | | |
| 12 | 1395 | N | 1158 | -0- | -237 | -0- | 77 | 1 | 1081 | 2 | N | -0- | | | 55 |
| 01 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | 55 |
| 02 | 1189 | N | -0- | -0- | -1189 | -0- | | | | | N | -0- | | | 55 |
| 03 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | 55 |

CHRISTIAN, C. O. WELL #: 12 RRCID -> 233404 COMPL. DATE 11/23/2006 TOTAL DEPTH 10605 PERF. 9117 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 28 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 28 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 28 |
| 01 | T. A. | | 10 | -0- | 10 | 10 | 1 | 1 | 9 | 2 | Y | -0- | | | 28 |
| 02 | T. A. | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | 28 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
RUDMAN UNIT 1 WELL #: 6 RRCID -> 233696 COMPL. DATE 09/01/2007 TOTAL DEPTH 10400 PERF. 9886 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 999 | N | 999 | -0- | -0- | -0- | 89 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 109 | 3 | | | | | | | | | |
| 11 | 1046 | N | 1046 | -0- | -0- | -0- | 97 | 1 | 832 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 117 | 3 | | | | | | | | | |
| 12 | 1174 | N | 1174 | -0- | -0- | -0- | 95 | 1 | 1079 | 2 | Y | -0- | | | | | -0- |
| 01 | 1358 | N | 1358 | -0- | -0- | -0- | 124 | 1 | 1234 | 2 | Y | -0- | | | | | -0- |
| 02 | 1015 | N | 959 | -0- | -56 | -0- | 89 | 1 | 870 | 2 | Y | -0- | | | | | -0- |
| 03 | 1178 | N | 1154 | -0- | -24 | -0- | 97 | 1 | 1057 | 2 | Y | -0- | | | | | -0- |

SHAW UNIT 3 WELL #: 5 RRCID -> 234506 COMPL. DATE 08/26/2007 TOTAL DEPTH 10430 PERF. 8810 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4344 | X | 4344 | -0- | -0- | -0- | 385 | 1 | 3482 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 477 | 3 | | | | | | | | | |
| 11 | 3090 | X | 2253 | -0- | -837 | -0- | 209 | 1 | 1792 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 252 | 3 | | | | | | | | | |
| 12 | 3844 | X | 1819 | -0- | -2025 | -0- | 148 | 1 | 1671 | 2 | Y | -0- | | | | | -0- |
| 01 | 3844 | X | 2666 | -0- | -1178 | -0- | 243 | 1 | 2423 | 2 | Y | -0- | | | | | -0- |
| 02 | 4060 | X | 2173 | -0- | -1887 | -0- | 202 | 1 | 1971 | 2 | Y | -0- | | | | | -0- |
| 03 | 4340 | X | 3717 | -0- | -623 | -0- | 313 | 1 | 3404 | 2 | Y | -0- | | | | | -0- |

RUST, ARNOLD UNIT 2 WELL #: 3 RRCID -> 234837 COMPL. DATE 10/28/2007 TOTAL DEPTH 10400 PERF. 8838 - 10201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2198 | N | 2198 | -0- | -0- | -0- | 195 | 1 | 1762 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 241 | 3 | | | | | | | | | |
| 11 | 1747 | N | 1747 | -0- | -0- | -0- | 162 | 1 | 1390 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 195 | 3 | | | | | | | | | |
| 12 | 2095 | N | 2095 | -0- | -0- | -0- | 170 | 1 | 1925 | 2 | Y | -0- | | | | | -0- |
| 01 | 2490 | N | 2490 | -0- | -0- | -0- | 227 | 1 | 2263 | 2 | Y | -0- | | | | | -0- |
| 02 | 1682 | N | 1469 | -0- | -213 | -0- | 137 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| *03 | 2176 | N | 2176 | -0- | -0- | -0- | 183 | 1 | 1993 | 2 | Y | -0- | | | | | -0- |

ARNOLD ESTATE UNIT 1 WELL #: 3 RRCID -> 235771 COMPL. DATE 11/11/2007 TOTAL DEPTH 10415 PERF. 8892 - 10204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 1753 | -0- | -510 | -0- | 152 | 1 | 1372 | 2 | Y | 37 | 51 | 1 | | | 34 |
| | | | | | | | 188 | 3 | 41 | 9 | | | | | | | |
| 11 | 2190 | X | 1905 | -0- | -285 | -0- | 172 | 1 | 1473 | 2 | Y | 48 | 55 | 1 | | | 27 |
| | | | | | | | 207 | 3 | 53 | 9 | | | | | | | |
| 12 | 2796 | X | 2796 | -0- | -0- | -0- | 222 | 1 | 2512 | 2 | Y | 56 | 54 | 1 | | | 29 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 2263 | X | 2215 | -0- | -48 | -0- | 194 | 1 | 1938 | 2 | Y | 75 | 57 | 1 | | | 47 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 2494 | X | 1992 | -0- | -502 | -0- | 181 | 1 | 1764 | 2 | Y | 43 | 54 | 1 | | | 36 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 03 | 1984 | X | 1650 | -0- | -334 | -0- | 135 | 1 | 1468 | 2 | Y | 43 | 54 | 1 | | | 25 |
| | | | | | | | 47 | 9 | | | | | | | | | |

JAMESON, ANGUS WELL #: 5 RRCID -> 238021 COMPL. DATE 02/11/2008 TOTAL DEPTH 10719 PERF. 9090 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | 3 | | | | | 98 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JAMESON, ANGUS WELL #: 6 RRCID -> 244576 COMPL. DATE 09/14/2008 TOTAL DEPTH 10724 PERF. 9122 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1688 | N | 1688 | -0- | -0- | -0- | 79 | 1 | 1408 | 2 | N | -0- | | | | | 80 |
| | | | | | | | 201 | 3 | | | | | | | | | |
| 11 | 1420 | N | 1420 | -0- | -0- | -0- | 82 | 1 | 1177 | 2 | N | 3 | | | | | 83 |
| | | | | | | | 158 | 3 | 3 | 9 | | | | | | | |
| 12 | 1541 | N | 1541 | -0- | -0- | -0- | 68 | 1 | 1463 | 2 | N | 9 | | | | | 92 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1258 | -0- | -416 | -0- | 69 | 1 | 1189 | 2 | N | -0- | | | | | 92 |
| 02 | 1363 | N | 1360 | -0- | -3 | -0- | 64 | 1 | 1296 | 2 | N | -0- | | | | | 92 |
| 03 | 1550 | N | 1021 | -0- | -529 | -0- | 48 | 1 | 973 | 2 | N | -0- | | | | | 92 |

DPMP ENERGY LLC 227740
PETERSON WELL #: 1 RRCID -> 206351 COMPL. DATE 11/15/2004 TOTAL DEPTH 12000 PERF.10590 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 152 |

ENPOWER RESOURCES INC. 252992
BALDWIN HEIRS CV WELL #: 1 RRCID -> 230844 COMPL. DATE 09/06/2007 TOTAL DEPTH 10074 PERF. 9716 - 9899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FORTUNE RESOURCES LLC 278755
CARTER RANCH WELL #: 1H RRCID -> 264500 COMPL. DATE 07/18/2011 TOTAL DEPTH 10765 PERF.11080 - 14445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3845 | X | 3845 | -0- | -0- | -0- | 3845 | 2 | | | N | -0- | | | | | 67 |
| 11 | 3903 | X | 3903 | -0- | -0- | -0- | 3895 | 2 | 8 | 9 | N | 7 | | | | | 74 |
| 12 | 3954 | X | 3954 | -0- | -0- | -0- | 3954 | 2 | | | N | -0- | | | | | 74 |
| 01 | 3937 | X | 3743 | -0- | -194 | -0- | 3742 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 74 |
| 02 | 3683 | X | 3554 | -0- | -129 | -0- | 3554 | 2 | | | N | -0- | | | | | 74 |
| 03 | 3937 | X | NO RPT | -0- | -3937 | -0- | | | | | N | NO RPT | | | | | 74 |

H & T EXPLORATION, INC. 341571
MORAN WELL #: 1 RRCID -> 121976 COMPL. DATE 04/19/1986 TOTAL DEPTH 10613 PERF.10112 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1268 | -0- | -3 | -0- | 1265 | 2 | 3 | 9 | N | 3 | | | | | 141 |
| 11 | 1290 | N | 1176 | -0- | -114 | -0- | 1159 | 2 | 17 | 9 | N | 15 | | | | | 156 |
| 12 | 1364 | N | 1202 | -0- | -162 | -0- | 1198 | 2 | 4 | 9 | N | 4 | 69 | 1 | | | 91 |
| 01 | 1271 | N | 1216 | -0- | -55 | -0- | 1214 | 2 | 2 | 9 | N | 2 | | | | | 93 |
| 02 | 1138 | N | 1138 | -0- | -0- | -0- | 1127 | 2 | 11 | 9 | N | 10 | | | | | 103 |
| 03 | 1209 | N | 919 | -0- | -290 | -0- | 911 | 2 | 8 | 9 | N | 7 | | | | | 110 |

JAMESON, CHARLES R. WELL #: 1 RRCID -> 122227 COMPL. DATE 05/09/1986 TOTAL DEPTH 10620 PERF.10106 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 787 | -0- | -112 | -0- | 787 | 2 | | | N | -0- | | | | | 31 |
| 11 | 990 | N | 648 | -0- | -342 | -0- | 648 | 2 | | | N | -0- | | | | | 31 |
| 12 | 1085 | N | 656 | -0- | -429 | -0- | 656 | 2 | | | N | -0- | | | | | 31 |
| 01 | 775 | N | 485 | -0- | -290 | -0- | 485 | 2 | | | N | -0- | | | | | 31 |
| 02 | 638 | N | 456 | -0- | -182 | -0- | 456 | 2 | | | N | -0- | | | | | 31 |
| 03 | 651 | N | 338 | -0- | -313 | -0- | 338 | 2 | | | N | -0- | | | | | 31 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
H & T EXPLORATION, INC. //CONT.// 341571
JAMES, HENRY WELL #: 1 RRCID -> 122228 COMPL. DATE 08/05/1986 TOTAL DEPTH 10635 PERF.10160 - 10399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIGHMARK ENERGY OPERATING, LLC 385847
HUTCHINGS, J. UNIT WELL #: 1 RRCID -> 098003 COMPL. DATE 02/12/1982 TOTAL DEPTH 10568 PERF. 9140 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1525 | -0- | -87 | -0- | 56 | 1 | 1469 | 2 | N | -0- | | | | | 17 |
| 11 | 1530 | N | 1463 | -0- | -67 | -0- | 210 | 1 | 1253 | 2 | N | -0- | | | | | 17 |
| 12 | 1495 | N | 1495 | -0- | -0- | -0- | 296 | 1 | 1199 | 2 | N | -0- | | | | | 17 |
| 01 | 1469 | N | 1469 | -0- | -0- | -0- | 242 | 1 | 1227 | 2 | N | -0- | | | | | 17 |
| 02 | 1421 | N | 1362 | -0- | -59 | -0- | 285 | 1 | 1077 | 2 | N | -0- | | | | | 17 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

MINOR, A. GAS UNIT WELL #: 1 RRCID -> 098597 COMPL. DATE 12/24/1992 TOTAL DEPTH 10560 PERF. 9072 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 461 | -0- | -159 | -0- | 20 | 1 | 439 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 803 | N | 803 | -0- | -0- | -0- | 108 | 1 | 691 | 2 | Y | 4 | 9 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 705 | N | 705 | -0- | -0- | -0- | 71 | 1 | 631 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 901 | N | 901 | -0- | -0- | -0- | 122 | 1 | 775 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 552 | N | 552 | -0- | -0- | -0- | 56 | 1 | 493 | 2 | Y | 3 | 9 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

WILLIAMSON WELL #: 2 RRCID -> 104257 COMPL. DATE 10/29/1982 TOTAL DEPTH 10560 PERF.10158 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 785 | -0- | -52 | -0- | 43 | 1 | 742 | 2 | N | -0- | | | | | 14 |
| 11 | 840 | N | 672 | -0- | -168 | -0- | 8 | 1 | 664 | 2 | N | -0- | | | | | 14 |
| 12 | 881 | N | 881 | -0- | -0- | -0- | 42 | 1 | 839 | 2 | N | -0- | | | | | 14 |
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 140 | 1 | 1071 | 2 | N | -0- | | | | | 14 |
| *02 | 869 | N | 869 | -0- | -0- | -0- | 103 | 1 | 766 | 2 | N | -0- | | | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

MINOR, A. GAS UNIT WELL #: 2 RRCID -> 143879 COMPL. DATE 01/12/1993 TOTAL DEPTH 10600 PERF. 9200 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 3 RRCID -> 170516 COMPL. DATE 08/04/1998 TOTAL DEPTH 10578 PERF. 9012 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1977 | N | 1977 | -0- | -0- | -0- | 86 | 1 | 1882 | 2 | Y | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2117 | N | 2117 | -0- | -0- | -0- | 283 | 1 | 1817 | 2 | Y | 15 | 33 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2152 | N | 2152 | -0- | -0- | -0- | 217 | 1 | 1921 | 2 | Y | 13 | | | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2350 | N | 2350 | -0- | -0- | -0- | 317 | 1 | 2019 | 2 | Y | 13 | | | | | 36 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 1990 | N | 1990 | -0- | -0- | -0- | 201 | 1 | 1775 | 2 | Y | 13 | 34 | 1 | | | 15 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

MINOR, A. GAS UNIT WELL #: 4 RRCID -> 171166 COMPL. DATE 09/01/1998 TOTAL DEPTH 10550 PERF. 9030 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 2535 | -0- | -1650 | -0- | 110 | 1 | 2414 | 2 | Y | 10 | | | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4050 | X | 2899 | -0- | -1151 | -0- | 387 | 1 | 2490 | 2 | Y | 20 | 44 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3100 | -0- | -1085 | -0- | 313 | 1 | 2767 | 2 | Y | 18 | | | | | 31 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2359 | -0- | -803 | -0- | 318 | 1 | 2026 | 2 | Y | 14 | | | | | 45 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 2253 | X | 2253 | -0- | -0- | -0- | 228 | 1 | 2008 | 2 | Y | 15 | 42 | 1 | | | 18 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 3007 | X | NO RPT | -0- | -3007 | -0- | | | | | Y | NO RPT | | | | | 18 |

MINOR, A. GAS UNIT WELL #: 5 RRCID -> 171701 COMPL. DATE 11/24/1998 TOTAL DEPTH 10560 PERF. 9022 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 1560 | -0- | -2005 | -0- | 68 | 1 | 1484 | 2 | Y | 7 | | | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3450 | X | 1525 | -0- | -1925 | -0- | 204 | 1 | 1308 | 2 | Y | 12 | 26 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3565 | X | 1550 | -0- | -2015 | -0- | 156 | 1 | 1382 | 2 | Y | 11 | | | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1654 | X | 1654 | -0- | -0- | -0- | 223 | 1 | 1420 | 2 | Y | 10 | | | | | 29 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1474 | X | 1474 | -0- | -0- | -0- | 149 | 1 | 1314 | 2 | Y | 10 | 27 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1581 | X | NO RPT | -0- | -1581 | -0- | | | | | Y | NO RPT | | | | | 12 |

MINOR, A. GAS UNIT WELL #: 8 RRCID -> 173893 COMPL. DATE 01/05/1999 TOTAL DEPTH 10565 PERF. 9042 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 108 | -0- | -47 | -0- | 5 | 1 | 102 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 92 | -0- | -28 | -0- | 13 | 1 | 79 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 82 | N | 82 | -0- | -0- | -0- | 8 | 1 | 73 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 72 | N | 72 | -0- | -0- | -0- | 10 | 1 | 62 | 2 | Y | -0- | | | | | 1 |
| *02 | 92 | N | 92 | -0- | -0- | -0- | 10 | 1 | 81 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HUTCHINGS, J. UNIT WELL #: 2 RRCID -> 174324 COMPL. DATE 08/15/1999 TOTAL DEPTH 10620 PERF. 9030 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1374 | -0- | -52 | -0- | 50 | 1 | 1324 | 2 | N | -0- | | | | | 48 |
| 11 | 1380 | N | 1310 | -0- | -70 | -0- | 189 | 1 | 1121 | 2 | N | -0- | | | | | 48 |
| 12 | 1265 | N | 1265 | -0- | -0- | -0- | 251 | 1 | 1014 | 2 | N | -0- | | | | | 48 |
| 01 | 1219 | N | 1219 | -0- | -0- | -0- | 201 | 1 | 1018 | 2 | N | -0- | | | | | 48 |
| 02 | 1276 | N | 1114 | -0- | -162 | -0- | 233 | 1 | 877 | 2 | N | 4 | | | | | 52 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

HUTCHINGS, J. UNIT WELL #: 3 RRCID -> 174325 COMPL. DATE 08/18/1999 TOTAL DEPTH 10590 PERF. 9020 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2146 | N | 2146 | -0- | -0- | -0- | 79 | 1 | 2065 | 2 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2009 | N | 2009 | -0- | -0- | -0- | 289 | 1 | 1719 | 2 | N | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2054 | N | 2054 | -0- | -0- | -0- | 407 | 1 | 1645 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2065 | N | 2065 | -0- | -0- | -0- | 340 | 1 | 1722 | 2 | N | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 1920 | N | 1920 | -0- | -0- | -0- | 402 | 1 | 1514 | 2 | N | 4 | | | | | 52 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

HUTCHINGS, J. UNIT WELL #: 6 RRCID -> 174362 COMPL. DATE 08/30/1999 TOTAL DEPTH 10590 PERF. 9030 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2031 | X | 2031 | -0- | -0- | -0- | 74 | 1 | 1957 | 2 | N | -0- | | | | | 27 |
| 11 | 2094 | X | 2094 | -0- | -0- | -0- | 301 | 1 | 1793 | 2 | N | -0- | | | | | 27 |
| 12 | 2121 | X | 2121 | -0- | -0- | -0- | 421 | 1 | 1700 | 2 | N | -0- | | | | | 27 |
| 01 | 2223 | X | 2223 | -0- | -0- | -0- | 367 | 1 | 1856 | 2 | N | -0- | | | | | 27 |
| *02 | 1960 | X | 1960 | -0- | -0- | -0- | 411 | 1 | 1549 | 2 | N | -0- | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

HUTCHINGS, J. UNIT WELL #: 4 RRCID -> 174363 COMPL. DATE 02/02/2011 TOTAL DEPTH 10590 PERF. 8996 - 10423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2377 | -0- | -10 | -0- | 87 | 1 | 2290 | 2 | N | -0- | | | | | 37 |
| 11 | 2280 | N | 2199 | -0- | -81 | -0- | 316 | 1 | 1882 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2262 | N | 2262 | -0- | -0- | -0- | 448 | 1 | 1812 | 2 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2246 | N | 2246 | -0- | -0- | -0- | 371 | 1 | 1875 | 2 | N | -0- | | | | | 40 |
| *02 | 2123 | N | 2123 | -0- | -0- | -0- | 445 | 1 | 1675 | 2 | N | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

HUTCHINGS, J. UNIT WELL #: 8 RRCID -> 174896 COMPL. DATE 09/23/1999 TOTAL DEPTH 10605 PERF. 9009 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1871 | N | 1871 | -0- | -0- | -0- | 68 | 1 | 1803 | 2 | N | -0- | | | | | 27 |
| 11 | 1796 | N | 1796 | -0- | -0- | -0- | 258 | 1 | 1538 | 2 | N | -0- | | | | | 27 |
| 12 | 1791 | N | 1791 | -0- | -0- | -0- | 355 | 1 | 1436 | 2 | N | -0- | | | | | 27 |
| 01 | 1869 | N | 1869 | -0- | -0- | -0- | 308 | 1 | 1561 | 2 | N | -0- | | | | | 27 |
| *02 | 1765 | N | 1765 | -0- | -0- | -0- | 370 | 1 | 1395 | 2 | N | -0- | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

HUTCHINGS, J. UNIT WELL #: 7 RRCID -> 175040 COMPL. DATE 10/15/1999 TOTAL DEPTH 10600 PERF. 9012 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1124 | -0- | -54 | -0- | 42 | 1 | 1082 | 2 | N | -0- | | | | | 30 |
| 11 | 1290 | N | 1040 | -0- | -250 | -0- | 149 | 1 | 891 | 2 | N | -0- | | | | | 30 |
| 12 | 1044 | N | 1044 | -0- | -0- | -0- | 207 | 1 | 837 | 2 | N | -0- | | | | | 30 |
| 01 | 1108 | N | 1108 | -0- | -0- | -0- | 183 | 1 | 925 | 2 | N | -0- | | | | | 30 |
| 02 | 1015 | N | 980 | -0- | -35 | -0- | 206 | 1 | 774 | 2 | N | -0- | | | | | 30 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 5 RRCID -> 175463 COMPL. DATE 10/20/1999 TOTAL DEPTH 10595 PERF. 9012 - 10447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 551 | -0- | -100 | -0- | 20 | 1 | 531 | 2 | N | -0- | | | | | 25 |
| 11 | 600 | N | 481 | -0- | -119 | -0- | 70 | 1 | 411 | 2 | N | -0- | | | | | 25 |
| 12 | 505 | N | 505 | -0- | -0- | -0- | 100 | 1 | 405 | 2 | N | -0- | | | | | 25 |
| 01 | 561 | N | 561 | -0- | -0- | -0- | 92 | 1 | 469 | 2 | N | -0- | | | | | 25 |
| *02 | 555 | N | 555 | -0- | -0- | -0- | 116 | 1 | 439 | 2 | N | -0- | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

MINOR, A. GAS UNIT WELL #: 7 RRCID -> 176957 COMPL. DATE 02/28/2000 TOTAL DEPTH 10585 PERF. 9020 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1136 | N | 1136 | -0- | -0- | -0- | 49 | 1 | 1078 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1241 | N | 1241 | -0- | -0- | -0- | 165 | 1 | 1059 | 2 | Y | 15 | 31 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1175 | N | 1175 | -0- | -0- | -0- | 118 | 1 | 1044 | 2 | Y | 12 | | | | | 22 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1375 | N | 1375 | -0- | -0- | -0- | 185 | 1 | 1178 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 1260 | N | 1260 | -0- | -0- | -0- | 127 | 1 | 1121 | 2 | Y | 11 | 31 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

MINOR, A. GAS UNIT WELL #: 6 RRCID -> 177154 COMPL. DATE 03/29/2000 TOTAL DEPTH 10567 PERF. 9106 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2291 | -0- | -840 | -0- | 100 | 1 | 2181 | 2 | Y | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2881 | -0- | -149 | -0- | 385 | 1 | 2475 | 2 | Y | 19 | 38 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2441 | -0- | -690 | -0- | 246 | 1 | 2176 | 2 | Y | 17 | | | | | 30 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2329 | -0- | -771 | -0- | 314 | 1 | 2000 | 2 | Y | 14 | | | | | 44 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 2161 | X | 2161 | -0- | -0- | -0- | 219 | 1 | 1927 | 2 | Y | 14 | 41 | 1 | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 17 |

WILLIAMSON UNIT WELL #: 3 RRCID -> 181266 COMPL. DATE 12/19/2000 TOTAL DEPTH 10580 PERF.10218 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

WILLIAMSON UNIT WELL #: 4 RRCID -> 186515 COMPL. DATE 11/05/2001 TOTAL DEPTH 10580 PERF.10204 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

WILLIAMSON UNIT WELL #: 5 RRCID -> 186541 COMPL. DATE 11/20/2001 TOTAL DEPTH 10588 PERF.10197 - 10487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

WILLIAMSON UNIT WELL #: 7 RRCID -> 198761 COMPL. DATE 11/06/2003 TOTAL DEPTH 10610 PERF.10197 - 10487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2453 | N | 2453 | -0- | -0- | -0- | 133 | 1 | 2314 | 2 | N | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1786 | -0- | -314 | -0- | 20 | 1 | 1741 | 2 | N | 23 | 76 | 1 | | | 27 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1575 | N | 1575 | -0- | -0- | -0- | 74 | 1 | 1501 | 2 | N | -0- | | | | | 27 |
| 01 | 1528 | N | 1528 | -0- | -0- | -0- | 176 | 1 | 1352 | 2 | N | -0- | | | | | 27 |
| 02 | 1740 | N | 1416 | -0- | -324 | -0- | 168 | 1 | 1248 | 2 | N | -0- | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

WILLIAMSON UNIT WELL #: 6 RRCID -> 199910 COMPL. DATE 12/18/2003 TOTAL DEPTH 10602 PERF.10219 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1490 | N | 1490 | -0- | -0- | -0- | 80 | 1 | 1410 | 2 | N | -0- | | | | | 27 |
| 11 | 1578 | N | 1578 | -0- | -0- | -0- | 17 | 1 | 1561 | 2 | N | -0- | | | | | 27 |
| 12 | 1392 | N | 1392 | -0- | -0- | -0- | 66 | 1 | 1326 | 2 | N | -0- | | | | | 27 |
| 01 | 1415 | N | 1415 | -0- | -0- | -0- | 163 | 1 | 1252 | 2 | N | -0- | | | | | 27 |
| 02 | 1276 | N | 1268 | -0- | -8 | -0- | 151 | 1 | 1117 | 2 | N | -0- | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

HUTCHINGS, J. UNIT WELL #: 9 RRCID -> 229157 COMPL. DATE 05/30/2007 TOTAL DEPTH 10628 PERF. 9031 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 2693 | -0- | -1306 | -0- | 99 | 1 | 2591 | 2 | N | 3 | | | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3512 | -0- | -268 | -0- | 506 | 1 | 3006 | 2 | N | -0- | | | | | 78 |
| 12 | 4132 | X | 4132 | -0- | -0- | -0- | 820 | 1 | 3312 | 2 | N | -0- | | | | | 78 |
| 01 | 3742 | X | 3742 | -0- | -0- | -0- | 617 | 1 | 3125 | 2 | N | -0- | | | | | 78 |
| *02 | 3819 | X | 3819 | -0- | -0- | -0- | 800 | 1 | 3015 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3627 | X | NO RPT | -0- | -3627 | -0- | | | | | N | NO RPT | | | | | 82 |

HUTCHINGS, J. UNIT WELL #: 10 RRCID -> 230823 COMPL. DATE 06/30/2007 TOTAL DEPTH 10648 PERF. 9024 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 4220 | -0- | -213 | -0- | 155 | 1 | 4059 | 2 | N | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4410 | X | 4235 | -0- | -175 | -0- | 609 | 1 | 3624 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4557 | X | 4172 | -0- | -385 | -0- | 828 | 1 | 3344 | 2 | N | -0- | | | | | 62 |
| 01 | 4557 | X | 4154 | -0- | -403 | -0- | 685 | 1 | 3468 | 2 | N | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4263 | X | 4048 | -0- | -215 | -0- | 848 | 1 | 3194 | 2 | N | 5 | | | | | 68 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4371 | X | NO RPT | -0- | -4371 | -0- | | | | | N | NO RPT | | | | | 68 |

WILLIAMSON UNIT WELL #: 8 RRCID -> 232066 COMPL. DATE 08/26/2007 TOTAL DEPTH 10682 PERF.10180 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 993 | -0- | -61 | -0- | 54 | 1 | 933 | 2 | N | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 990 | N | 944 | -0- | -46 | -0- | 11 | 1 | 929 | 2 | N | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 954 | N | 954 | -0- | -0- | -0- | 45 | 1 | 909 | 2 | N | -0- | | | | | 42 |
| 01 | 932 | N | 932 | -0- | -0- | -0- | 106 | 1 | 815 | 2 | N | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 923 | N | 923 | -0- | -0- | -0- | 107 | 1 | 796 | 2 | N | 18 | | | | | 70 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HUTCHINGS, J. UNIT WELL #: 12 RRCID -> 232070 COMPL. DATE 08/21/2007 TOTAL DEPTH 10622 PERF. 9028 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3730 | -0- | -362 | -0- | 137 | 1 | 3593 | 2 | N | -0- | | | | | 27 |
| 11 | 3960 | X | 3756 | -0- | -204 | -0- | 541 | 1 | 3215 | 2 | N | -0- | | | | | 27 |
| 12 | 4092 | X | 3821 | -0- | -271 | -0- | 758 | 1 | 3063 | 2 | N | -0- | | | | | 27 |
| 01 | 4092 | X | 3868 | -0- | -224 | -0- | 638 | 1 | 3230 | 2 | N | -0- | | | | | 27 |
| 02 | 3625 | X | 3382 | -0- | -243 | -0- | 709 | 1 | 2672 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3875 | X | NO RPT | -0- | -3875 | -0- | | | | | N | NO RPT | | | | | 28 |

HUTCHINGS, J. UNIT WELL #: 13 RRCID -> 232072 COMPL. DATE 09/17/2007 TOTAL DEPTH 10667 PERF. 9054 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4746 | X | 4746 | -0- | -0- | -0- | 174 | 1 | 4572 | 2 | N | -0- | | | | | 27 |
| 11 | 4463 | X | 4463 | -0- | -0- | -0- | 642 | 1 | 3821 | 2 | N | -0- | | | | | 27 |
| 12 | 4581 | X | 4581 | -0- | -0- | -0- | 909 | 1 | 3672 | 2 | N | -0- | | | | | 27 |
| 01 | 4458 | X | 4458 | -0- | -0- | -0- | 735 | 1 | 3723 | 2 | N | -0- | | | | | 27 |
| *02 | 4501 | X | 4501 | -0- | -0- | -0- | 943 | 1 | 3552 | 2 | N | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3906 | X | NO RPT | -0- | -3906 | -0- | | | | | N | NO RPT | | | | | 32 |

HUTCHINGS, J. UNIT WELL #: 11 RRCID -> 232823 COMPL. DATE 07/24/2007 TOTAL DEPTH 10698 PERF. 9031 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1847 | -0- | -199 | -0- | 68 | 1 | 1776 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1980 | X | 1875 | -0- | -105 | -0- | 270 | 1 | 1605 | 2 | N | -0- | | | | | 70 |
| 12 | 2046 | X | 1891 | -0- | -155 | -0- | 375 | 1 | 1514 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2092 | X | 2092 | -0- | -0- | -0- | 345 | 1 | 1746 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1949 | N | 1949 | -0- | -0- | -0- | 408 | 1 | 1537 | 2 | N | 4 | | | | | 77 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

MINOR, A. GAS UNIT WELL #: 9 RRCID -> 236115 COMPL. DATE 12/12/2007 TOTAL DEPTH 10730 PERF. 9004 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 2338 | -0- | -359 | -0- | 102 | 1 | 2236 | 2 | N | -0- | | | | | 65 |
| 11 | 2790 | X | 2660 | -0- | -130 | -0- | 358 | 1 | 2302 | 2 | N | -0- | | | | | 65 |
| 12 | 2883 | X | 2804 | -0- | -79 | -0- | 285 | 1 | 2519 | 2 | N | -0- | | | | | 65 |
| 01 | 2931 | X | 2931 | -0- | -0- | -0- | 397 | 1 | 2534 | 2 | N | -0- | | | | | 65 |
| *02 | 2721 | N | 2721 | -0- | -0- | -0- | 277 | 1 | 2444 | 2 | N | -0- | | | | | 65 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

MINOR, A. GAS UNIT WELL #: 10 RRCID -> 236116 COMPL. DATE 01/16/2008 TOTAL DEPTH 10743 PERF. 9014 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 4267 | -0- | -11 | -0- | 186 | 1 | 4078 | 2 | N | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4200 | X | 4116 | -0- | -84 | -0- | 554 | 1 | 3559 | 2 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4340 | X | 4259 | -0- | -81 | -0- | 433 | 1 | 3824 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4340 | X | 4217 | -0- | -123 | -0- | 571 | 1 | 3643 | 2 | N | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4002 | X | 3891 | -0- | -111 | -0- | 396 | 1 | 3489 | 2 | N | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 4278 | X | NO RPT | -0- | -4278 | -0- | | | | | N | NO RPT | | | | | 43 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 12 RRCID -> 236123 COMPL. DATE 11/06/2007 TOTAL DEPTH 10650 PERF. 9050 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 1591 | -0- | -1137 | -0- | 70 | 1 | 1521 | 2 | N | -0- | | | | | 67 |
| 11 | 2790 | X | 1566 | -0- | -1224 | -0- | 211 | 1 | 1355 | 2 | N | -0- | | | | | 67 |
| 12 | 2883 | X | 1738 | -0- | -1145 | -0- | 177 | 1 | 1561 | 2 | N | -0- | | | | | 67 |
| 01 | 2883 | X | 1831 | -0- | -1052 | -0- | 248 | 1 | 1583 | 2 | N | -0- | | | | | 67 |
| 02 | 1508 | N | 1351 | -0- | -157 | -0- | 138 | 1 | 1213 | 2 | N | -0- | | | | | 67 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

MINOR, A. GAS UNIT WELL #: 11 RRCID -> 237325 COMPL. DATE 01/25/2008 TOTAL DEPTH 10758 PERF. 9012 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2570 | -0- | -530 | -0- | 113 | 1 | 2457 | 2 | N | -0- | | | | | 30 |
| 11 | 2970 | X | 2729 | -0- | -241 | -0- | 368 | 1 | 2361 | 2 | N | -0- | | | | | 30 |
| 12 | 3069 | X | 2794 | -0- | -275 | -0- | 284 | 1 | 2510 | 2 | N | -0- | | | | | 30 |
| 01 | 3496 | X | 3496 | -0- | -0- | -0- | 474 | 1 | 3022 | 2 | N | -0- | | | | | 30 |
| *02 | 2812 | X | 2812 | -0- | -0- | -0- | 287 | 1 | 2525 | 2 | N | -0- | | | | | 30 |
| 03 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | N | NO RPT | | | | | 30 |

MINOR, A. GAS UNIT WELL #: 16 RRCID -> 237327 COMPL. DATE 04/23/2008 TOTAL DEPTH 10804 PERF. 9022 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3455 | -0- | -637 | -0- | 151 | 1 | 3304 | 2 | N | -0- | | | | | 27 |
| 11 | 4027 | X | 4027 | -0- | -0- | -0- | 542 | 1 | 3485 | 2 | N | -0- | | | | | 27 |
| 12 | 3844 | X | 3734 | -0- | -110 | -0- | 380 | 1 | 3354 | 2 | N | -0- | | | | | 27 |
| 01 | 4051 | X | 4051 | -0- | -0- | -0- | 549 | 1 | 3502 | 2 | N | -0- | | | | | 27 |
| 02 | 3886 | X | 3064 | -0- | -822 | -0- | 312 | 1 | 2752 | 2 | N | -0- | | | | | 27 |
| 03 | 4154 | X | NO RPT | -0- | -4154 | -0- | | | | | N | NO RPT | | | | | 27 |

WILLIAMSON UNIT WELL #: 10 RRCID -> 237332 COMPL. DATE 03/19/2008 TOTAL DEPTH 10727 PERF.10218 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1347 | -0- | -79 | -0- | 73 | 1 | 1274 | 2 | N | -0- | | | | | 28 |
| 11 | 1350 | N | 1230 | -0- | -120 | -0- | 14 | 1 | 1216 | 2 | N | -0- | | | | | 28 |
| 12 | 1173 | N | 1173 | -0- | -0- | -0- | 56 | 1 | 1117 | 2 | N | -0- | | | | | 28 |
| 01 | 1156 | N | 1156 | -0- | -0- | -0- | 133 | 1 | 1023 | 2 | N | -0- | | | | | 28 |
| 02 | 1189 | N | 1051 | -0- | -138 | -0- | 125 | 1 | 926 | 2 | N | -0- | | | | | 28 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

HUTCHINGS, J. UNIT WELL #: 16 RRCID -> 237337 COMPL. DATE 03/13/2008 TOTAL DEPTH 10719 PERF. 9066 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2248 | -0- | -139 | -0- | 82 | 1 | 2166 | 2 | N | -0- | | | | | 45 |
| 11 | 2280 | N | 2143 | -0- | -137 | -0- | 308 | 1 | 1835 | 2 | N | -0- | | | | | 45 |
| 12 | 2205 | N | 2205 | -0- | -0- | -0- | 437 | 1 | 1768 | 2 | N | -0- | | | | | 45 |
| 01 | 2076 | N | 2076 | -0- | -0- | -0- | 342 | 1 | 1731 | 2 | N | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2059 | N | 1778 | -0- | -281 | -0- | 372 | 1 | 1404 | 2 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

HUTCHINGS, J. UNIT WELL #: 15 RRCID -> 237367 COMPL. DATE 02/12/2008 TOTAL DEPTH 10756 PERF. 9134 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 3066 | -0- | -65 | -0- | 112 | 1 | 2954 | 2 | N | -0- | | | | | 27 |
| 11 | 3528 | X | 3528 | -0- | -0- | -0- | 508 | 1 | 3020 | 2 | N | -0- | | | | | 27 |
| 12 | 3926 | X | 3926 | -0- | -0- | -0- | 779 | 1 | 3147 | 2 | N | -0- | | | | | 27 |
| 01 | 3865 | X | 3865 | -0- | -0- | -0- | 637 | 1 | 3228 | 2 | N | -0- | | | | | 27 |
| *02 | 3501 | X | 3501 | -0- | -0- | -0- | 734 | 1 | 2767 | 2 | N | -0- | | | | | 27 |
| 03 | 3224 | X | NO RPT | -0- | -3224 | -0- | | | | | N | NO RPT | | | | | 27 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 13 RRCID -> 238151 COMPL. DATE 05/21/2008 TOTAL DEPTH 10757 PERF. 9066 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 1564 | -0- | -1598 | -0- | 68 | 1 | 1496 | 2 | N | -0- | | | | | 27 |
| 11 | 2940 | X | 1965 | -0- | -975 | -0- | 265 | 1 | 1700 | 2 | N | -0- | | | | | 27 |
| 12 | 2418 | X | 1788 | -0- | -630 | -0- | 182 | 1 | 1606 | 2 | N | -0- | | | | | 27 |
| 01 | 1972 | X | 1972 | -0- | -0- | -0- | 267 | 1 | 1705 | 2 | N | -0- | | | | | 27 |
| 02 | 1914 | X | 1336 | -0- | -578 | -0- | 136 | 1 | 1200 | 2 | N | -0- | | | | | 27 |
| 03 | 2046 | X | NO RPT | -0- | -2046 | -0- | | | | | N | NO RPT | | | | | 27 |

MINOR, A. GAS UNIT WELL #: 15 RRCID -> 238556 COMPL. DATE 06/17/2008 TOTAL DEPTH 10742 PERF. 9012 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2816 | -0- | -191 | -0- | 123 | 1 | 2689 | 2 | N | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3024 | X | 3024 | -0- | -0- | -0- | 407 | 1 | 2616 | 2 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2870 | -0- | -106 | -0- | 292 | 1 | 2576 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3058 | X | 3058 | -0- | -0- | -0- | 414 | 1 | 2644 | 2 | N | -0- | | | | | 35 |
| 02 | 2929 | X | 2693 | -0- | -236 | -0- | 274 | 1 | 2413 | 2 | N | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | N | NO RPT | | | | | 40 |

WILLIAMSON UNIT WELL #: 9 RRCID -> 238634 COMPL. DATE 06/19/2008 TOTAL DEPTH 10726 PERF.10195 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2139 | -0- | -93 | -0- | 115 | 1 | 2013 | 2 | N | 10 | | | | | 53 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1217 | -0- | -943 | -0- | 14 | 1 | 1192 | 2 | N | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2173 | N | 2173 | -0- | -0- | -0- | 101 | 1 | 2042 | 2 | N | 27 | | | | | 90 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 2083 | N | 2083 | -0- | -0- | -0- | 238 | 1 | 1824 | 2 | N | 19 | 82 | 1 | | | 27 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 1857 | N | 1857 | -0- | -0- | -0- | 221 | 1 | 1636 | 2 | N | -0- | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

WILLIAMSON UNIT WELL #: 12 RRCID -> 242183 COMPL. DATE 08/15/2008 TOTAL DEPTH 10705 PERF.10256 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2111 | N | 2111 | -0- | -0- | -0- | 114 | 1 | 1997 | 2 | N | -0- | | | | | 27 |
| 11 | 2149 | N | 2149 | -0- | -0- | -0- | 24 | 1 | 2125 | 2 | N | -0- | | | | | 27 |
| 12 | 2353 | N | 2353 | -0- | -0- | -0- | 111 | 1 | 2242 | 2 | N | -0- | | | | | 27 |
| 01 | 2322 | N | 2322 | -0- | -0- | -0- | 268 | 1 | 2054 | 2 | N | -0- | | | | | 27 |
| *02 | 2221 | N | 2221 | -0- | -0- | -0- | 264 | 1 | 1957 | 2 | N | -0- | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

WILLIAMSON UNIT WELL #: 15 RRCID -> 242563 COMPL. DATE 08/05/2008 TOTAL DEPTH 10725 PERF.10194 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 706 | -0- | -100 | -0- | 38 | 1 | 668 | 2 | N | -0- | | | | | 33 |
| 11 | 750 | N | 691 | -0- | -59 | -0- | 8 | 1 | 679 | 2 | N | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 721 | N | 721 | -0- | -0- | -0- | 34 | 1 | 686 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 676 | N | 676 | -0- | -0- | -0- | 78 | 1 | 596 | 2 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 679 | N | 679 | -0- | -0- | -0- | 81 | 1 | 598 | 2 | N | -0- | | | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
WILLIAMSON UNIT WELL #: 13 RRCID -> 242622 COMPL. DATE 08/28/2008 TOTAL DEPTH 10700 PERF.10238 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1427 | -0- | -309 | -0- | 77 | 1 | 1350 | 2 | N | -0- | | | | | 25 |
| 11 | 1634 | N | 1634 | -0- | -0- | -0- | 18 | 1 | 1614 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1628 | N | 1628 | -0- | -0- | -0- | 76 | 1 | 1541 | 2 | N | 10 | | | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1953 | N | 1953 | -0- | -0- | -0- | 225 | 1 | 1725 | 2 | N | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 1864 | N | 1864 | -0- | -0- | -0- | 219 | 1 | 1626 | 2 | N | 17 | | | | | 57 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

WILLIAMSON UNIT WELL #: 11 RRCID -> 242686 COMPL. DATE 09/16/2008 TOTAL DEPTH 10705 PERF.10210 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1383 | -0- | -787 | -0- | 75 | 1 | 1308 | 2 | N | -0- | | | | | 27 |
| 11 | 1950 | N | 1338 | -0- | -612 | -0- | 15 | 1 | 1323 | 2 | N | -0- | | | | | 27 |
| 12 | 1213 | N | 1213 | -0- | -0- | -0- | 55 | 1 | 1113 | 2 | N | 41 | | | | | 68 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 1498 | N | 1498 | -0- | -0- | -0- | 173 | 1 | 1325 | 2 | N | -0- | | | | | 68 |
| *02 | 1500 | N | 1500 | -0- | -0- | -0- | 178 | 1 | 1318 | 2 | N | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

HUTCHINGS, J. UNIT WELL #: 14 RRCID -> 243956 COMPL. DATE 11/14/2008 TOTAL DEPTH 10650 PERF. 9050 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 3584 | -0- | -1190 | -0- | 189 | 1 | 3389 | 2 | N | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4840 | X | 4840 | -0- | -0- | -0- | 696 | 1 | 4138 | 2 | N | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 5004 | X | 5004 | -0- | -0- | -0- | 992 | 1 | 4008 | 2 | N | 4 | | | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 4805 | X | 4793 | -0- | -12 | -0- | 789 | 1 | 3997 | 2 | N | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 4701 | X | 4701 | -0- | -0- | -0- | 984 | 1 | 3707 | 2 | N | 9 | | | | | 62 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 4991 | X | NO RPT | -0- | -4991 | -0- | | | | | N | NO RPT | | | | | 62 |

HUTCHINGS, J. UNIT WELL #: 22 RRCID -> 245384 COMPL. DATE 12/10/2008 TOTAL DEPTH 10645 PERF. 9018 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3650 | -0- | -132 | -0- | 134 | 1 | 3510 | 2 | N | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4015 | X | 4015 | -0- | -0- | -0- | 577 | 1 | 3435 | 2 | N | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4734 | X | 4734 | -0- | -0- | -0- | 939 | 1 | 3793 | 2 | N | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3813 | X | 3722 | -0- | -91 | -0- | 614 | 1 | 3107 | 2 | N | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 4009 | X | 4009 | -0- | -0- | -0- | 839 | 1 | 3162 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 4061 | X | NO RPT | -0- | -4061 | -0- | | | | | N | NO RPT | | | | | 60 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 20 RRCID -> 245644 COMPL. DATE 01/16/2009 TOTAL DEPTH 10662 PERF. 9028 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 1729 | -0- | -1278 | -0- | 63 | 1 | 1666 | 2 | N | -0- | | | | | 60 |
| 11 | 2674 | X | 2674 | -0- | -0- | -0- | 385 | 1 | 2289 | 2 | N | -0- | | | | | 60 |
| 12 | 3830 | X | 3830 | -0- | -0- | -0- | 759 | 1 | 3069 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2759 | X | 2759 | -0- | -0- | -0- | 455 | 1 | 2304 | 2 | N | -0- | | | | | 62 |
| *02 | 2900 | N | 3358 | -0- | 458 | 458 | 704 | 1 | 2654 | 2 | N | -0- | | | | | 62 |
| 03 | 0 | N | NO RPT | -0- | -0- | 458 | | | | | N | NO RPT | | | | | 62 |

HUTCHINGS, J. UNIT WELL #: 21 RRCID -> 246587 COMPL. DATE 03/03/2009 TOTAL DEPTH 10620 PERF. 9010 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1805 | -0- | -55 | -0- | 66 | 1 | 1736 | 2 | N | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1725 | -0- | -45 | -0- | 248 | 1 | 1475 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1772 | N | 1772 | -0- | -0- | -0- | 351 | 1 | 1419 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1662 | N | 1662 | -0- | -0- | -0- | 274 | 1 | 1388 | 2 | N | -0- | | | | | 32 |
| 02 | 1682 | N | 1442 | -0- | -240 | -0- | 302 | 1 | 1137 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

MINOR, A. GAS UNIT WELL #: 18 RRCID -> 246652 COMPL. DATE 02/28/2009 TOTAL DEPTH 10600 PERF. 9034 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

MINOR, A. GAS UNIT WELL #: 20 RRCID -> 247660 COMPL. DATE 04/07/2009 TOTAL DEPTH 10612 PERF. 9018 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1971 | -0- | -75 | -0- | 86 | 1 | 1885 | 2 | N | -0- | | | | | 68 |
| 11 | 1950 | N | 1895 | -0- | -55 | -0- | 256 | 1 | 1639 | 2 | N | -0- | | | | | 68 |
| 12 | 1950 | N | 1950 | -0- | -0- | -0- | 199 | 1 | 1751 | 2 | N | -0- | | | | | 68 |
| 01 | 1931 | N | 1931 | -0- | -0- | -0- | 262 | 1 | 1669 | 2 | N | -0- | | | | | 68 |
| 02 | 1827 | N | 1797 | -0- | -30 | -0- | 183 | 1 | 1614 | 2 | N | -0- | | | | | 68 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

HUTCHINGS, J. UNIT WELL #: 24 RRCID -> 247663 COMPL. DATE 04/09/2009 TOTAL DEPTH 10745 PERF. 9162 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2324 | -0- | -94 | -0- | 85 | 1 | 2235 | 2 | N | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2231 | -0- | -49 | -0- | 321 | 1 | 1909 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2294 | -0- | -0- | -0- | 454 | 1 | 1838 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2283 | N | 2283 | -0- | -0- | -0- | 376 | 1 | 1905 | 2 | N | 2 | | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2146 | N | 2134 | -0- | -12 | -0- | 446 | 1 | 1681 | 2 | N | 6 | | | | | 78 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 14 RRCID -> 249654 COMPL. DATE 05/05/2009 TOTAL DEPTH 10600 PERF. 9044 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 3119 | -0- | -105 | -0- | 137 | 1 | 2980 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2940 | -0- | -180 | -0- | 396 | 1 | 2544 | 2 | N | -0- | | | | | 82 |
| 12 | 3162 | X | 3081 | -0- | -81 | -0- | 313 | 1 | 2768 | 2 | N | -0- | | | | | 82 |
| 01 | 3162 | X | 3063 | -0- | -99 | -0- | 415 | 1 | 2648 | 2 | N | -0- | | | | | 82 |
| 02 | 2929 | X | 2863 | -0- | -66 | -0- | 292 | 1 | 2571 | 2 | N | -0- | | | | | 82 |
| 03 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | N | NO RPT | | | | | 82 |

MINOR, A. GAS UNIT WELL #: 23 RRCID -> 249656 COMPL. DATE 06/09/2009 TOTAL DEPTH 10605 PERF. 9030 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2968 | -0- | -132 | -0- | 130 | 1 | 2838 | 2 | N | -0- | | | | | 27 |
| 11 | 2940 | X | 2814 | -0- | -126 | -0- | 379 | 1 | 2435 | 2 | N | -0- | | | | | 27 |
| 12 | 3038 | X | 2424 | -0- | -614 | -0- | 247 | 1 | 2176 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3339 | X | 3339 | -0- | -0- | -0- | 452 | 1 | 2883 | 2 | N | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2731 | -0- | -53 | -0- | 278 | 1 | 2447 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | N | NO RPT | | | | | 37 |

WILLIAMSON UNIT WELL #: 14 RRCID -> 255334 COMPL. DATE 11/05/2009 TOTAL DEPTH 11676 PERF.10228 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 905 | -0- | -87 | -0- | 49 | 1 | 856 | 2 | N | -0- | | | | | 27 |
| 11 | 990 | N | 787 | -0- | -203 | -0- | 9 | 1 | 778 | 2 | N | -0- | | | | | 27 |
| 12 | 786 | N | 786 | -0- | -0- | -0- | 37 | 1 | 749 | 2 | N | -0- | | | | | 27 |
| 01 | 859 | N | 859 | -0- | -0- | -0- | 99 | 1 | 760 | 2 | N | -0- | | | | | 27 |
| *02 | 903 | N | 903 | -0- | -0- | -0- | 107 | 1 | 796 | 2 | N | -0- | | | | | 27 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

INTERNATIONAL WESTERN OIL CORP 424988
SILVEY BRIDGE UNIT WELL #: 1 RRCID -> 173302 COMPL. DATE 04/20/1999 TOTAL DEPTH 10830 PERF.10460 - 10707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1458 | -0- | -30 | -0- | 1451 | 2 | 7 | 9 | N | 6 | | | | | 75 |
| 11 | 1800 | N | 1704 | -0- | -96 | -0- | 1700 | 2 | 4 | 9 | N | 4 | | | | | 79 |
| 12 | 1673 | N | 1673 | -0- | -0- | -0- | 1667 | 2 | 6 | 9 | N | 5 | | | | | 84 |
| 01 | 1407 | N | 1407 | -0- | -0- | -0- | 1407 | 2 | | | N | -0- | | | | | 84 |
| *02 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | 84 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

JANDAR EXPLORATION, L. C. 429781
SEXTON, H. WELL #: 1 RRCID -> 161832 COMPL. DATE 12/20/1996 TOTAL DEPTH 12096 PERF.10782 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 50 | -0- | -12 | -0- | 29 | 4 | 21 | 9 | N | 19 | | | | | 54 |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 54 |
| 12 | 62 | N | 28 | -0- | -34 | -0- | 28 | 4 | | | N | -0- | | | | | 54 |
| 01 | 62 | N | 30 | -0- | -32 | -0- | 30 | 4 | | | N | -0- | | | | | 54 |
| 02 | 58 | N | 46 | -0- | -12 | -0- | 46 | 4 | | | N | -0- | | | | | 54 |
| *03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 54 |

LONG TRUSTS, THE 507585
LAIRD, S. S. EST. ET AL WELL #: 1 RRCID -> 097650 COMPL. DATE 10/26/1981 TOTAL DEPTH 10633 PERF.10333 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | Y | -0- | | | | | 15 |
| *02 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | Y | -0- | | | | | 15 |
| *03 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | 15 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
HEWES, REBECCA WRIGHT WELL #: 1 RRCID -> 100851 COMPL. DATE 06/02/1982 TOTAL DEPTH 10750 PERF.10370 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 1086 | -0- | -1518 | -0- | 1085 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 11 | 2232 | X | 2232 | -0- | -0- | -0- | 2232 | 2 | | | Y | -0- | | | | | 42 |
| 12 | 1984 | X | 1687 | -0- | -297 | -0- | 1686 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| 01 | 2271 | X | 2271 | -0- | -0- | -0- | 2271 | 2 | | | Y | -0- | | | | | 43 |
| *02 | 2175 | X | 2175 | -0- | -0- | -0- | 2172 | 2 | 3 | 9 | Y | 3 | | | | | 46 |
| 03 | 2294 | X | 2043 | -0- | -251 | -0- | 2041 | 2 | 2 | 9 | Y | 2 | | | | | 48 |

JERNIGAN, SEDALIA WELL #: 1 RRCID -> 108947 COMPL. DATE 08/06/1983 TOTAL DEPTH 11110 PERF.10850 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 317 |
| 11 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | 317 |
| 12 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 317 |
| 01 | 980 | N | 980 | -0- | -0- | -0- | 980 | 2 | | | N | -0- | | | | | 317 |
| *02 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | 317 |
| 03 | 589 | N | 422 | -0- | -167 | -0- | 422 | 2 | | | N | -0- | | | | | 317 |

MARWILL WELL #: 1R RRCID -> 111887 COMPL. DATE 04/19/1984 TOTAL DEPTH 11200 PERF.10808 - 11108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | Y | -0- | | | | | 43 |
| 11 | 1031 | N | 1031 | -0- | -0- | -0- | 1011 | 2 | 20 | 9 | Y | 18 | 41 | 1 | | | 20 |
| 12 | 1085 | N | 664 | -0- | -421 | -0- | 651 | 2 | 13 | 9 | Y | 12 | | | | | 32 |
| 01 | 1054 | N | 643 | -0- | -411 | -0- | 626 | 2 | 17 | 9 | Y | 15 | 41 | 1 | | | 6 |
| *02 | 675 | N | 675 | -0- | -0- | -0- | 654 | 2 | 21 | 9 | Y | 19 | | | | | 25 |
| *03 | 956 | N | 956 | -0- | -0- | -0- | 938 | 2 | 18 | 9 | Y | 16 | | | | | 41 |

LAIRD, S.S. EST. ET AL WELL #: 2 RRCID -> 178031 COMPL. DATE 05/10/2000 TOTAL DEPTH 10790 PERF.10344 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | X | 831 | -0- | -68 | -0- | 831 | 2 | | | Y | -0- | | | | | 45 |
| 11 | 911 | X | 911 | -0- | -0- | -0- | 911 | 2 | | | Y | -0- | | | | | 45 |
| 12 | 3627 | X | 787 | -0- | -2840 | -0- | 787 | 2 | | | Y | -0- | | | | | 45 |
| 01 | 3627 | X | 643 | -0- | -2984 | -0- | 643 | 2 | | | Y | -0- | | | | | 45 |
| 02 | 3393 | X | 519 | -0- | -2874 | -0- | 519 | 2 | | | Y | -0- | | | | | 45 |
| 03 | 930 | X | 813 | -0- | -117 | -0- | 813 | 2 | | | Y | -0- | | | | | 45 |

LAIRD, S.S. EST. ET AL WELL #: 3 RRCID -> 178032 COMPL. DATE 05/10/2000 TOTAL DEPTH 10715 PERF.10282 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | X | 792 | -0- | -14 | -0- | 792 | 2 | | | Y | -0- | | | | | 45 |
| 11 | 780 | X | 471 | -0- | -309 | -0- | 471 | 2 | | | Y | -0- | | | | | 45 |
| 12 | 744 | X | 708 | -0- | -36 | -0- | 708 | 2 | | | Y | -0- | | | | | 45 |
| 01 | 806 | X | 453 | -0- | -353 | -0- | 453 | 2 | | | Y | -0- | | | | | 45 |
| 02 | 754 | X | 473 | -0- | -281 | -0- | 473 | 2 | | | Y | -0- | | | | | 45 |
| 03 | 806 | X | 538 | -0- | -268 | -0- | 538 | 2 | | | Y | -0- | | | | | 45 |

HEWES, REBECCA WRIGHT WELL #: 3 RRCID -> 193047 COMPL. DATE 06/20/2003 TOTAL DEPTH 10833 PERF.10450 - 10703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 722 | -0- | -425 | -0- | 721 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 11 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | Y | -0- | | | | | 42 |
| 12 | 1512 | N | 1512 | -0- | -0- | -0- | 1511 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| 01 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 2 | | | Y | -0- | | | | | 43 |
| *02 | 1239 | N | 1239 | -0- | -0- | -0- | 1236 | 2 | 3 | 9 | Y | 3 | | | | | 46 |
| 03 | 1519 | N | 1210 | -0- | -309 | -0- | 1208 | 2 | 2 | 9 | Y | 2 | | | | | 48 |

MARWILL, N. L. WELL #: 2 RRCID -> 193048 COMPL. DATE 03/29/2003 TOTAL DEPTH 11200 PERF.10638 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 2342 | -0- | -231 | -0- | 2342 | 2 | | | Y | -0- | | | | | 43 |
| 11 | 2490 | X | 2217 | -0- | -273 | -0- | 2197 | 2 | 20 | 9 | Y | 18 | 41 | 1 | | | 20 |
| 12 | 2573 | X | 2012 | -0- | -561 | -0- | 1999 | 2 | 13 | 9 | Y | 12 | | | | | 32 |
| 01 | 2356 | X | 2134 | -0- | -222 | -0- | 2117 | 2 | 17 | 9 | Y | 15 | 41 | 1 | | | 6 |
| 02 | 2204 | X | 2030 | -0- | -174 | -0- | 2009 | 2 | 21 | 9 | Y | 19 | | | | | 25 |
| *03 | 2453 | X | 2453 | -0- | -0- | -0- | 2435 | 2 | 18 | 9 | Y | 16 | | | | | 41 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
MARWILL, N. L. WELL #: 3 RRCID -> 193350 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10700 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3005 | X | 3005 | -0- | -0- | -0- | 3005 | 2 | | | Y | -0- | | | | | 43 |
| 11 | 60 | X | -0- | -0- | -60 | -0- | | | | | Y | 18 | 41 | 1 | | | 20 |
| 12 | 3483 | X | 3483 | -0- | -0- | -0- | 3470 | 2 | 13 | 9 | Y | 12 | | | | | 32 |
| 01 | 2944 | X | 2944 | -0- | -0- | -0- | 2927 | 2 | 17 | 9 | Y | 15 | 41 | 1 | | | 6 |
| 02 | 3248 | X | 2824 | -0- | -424 | -0- | 2803 | 2 | 21 | 9 | Y | 19 | | | | | 25 |
| 03 | 3472 | X | 3108 | -0- | -364 | -0- | 3090 | 2 | 18 | 9 | Y | 16 | | | | | 41 |

HEWES, REBECCA WRIGHT WELL #: 2 RRCID -> 195968 COMPL. DATE 06/13/2003 TOTAL DEPTH 10825 PERF.10352 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 661 | -0- | -1416 | -0- | 660 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 11 | 2010 | X | 1243 | -0- | -767 | -0- | 1243 | 2 | | | Y | -0- | | | | | 42 |
| 12 | 1984 | X | 1381 | -0- | -603 | -0- | 1380 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| 01 | 1669 | X | 1669 | -0- | -0- | -0- | 1669 | 2 | | | Y | -0- | | | | | 43 |
| *02 | 1514 | X | 1514 | -0- | -0- | -0- | 1511 | 2 | 3 | 9 | Y | 3 | | | | | 46 |
| 03 | 1395 | X | 1300 | -0- | -95 | -0- | 1298 | 2 | 2 | 9 | Y | 2 | | | | | 48 |

LAIRD, S.S. EST. ET AL WELL #: 5 RRCID -> 202581 COMPL. DATE 06/03/2004 TOTAL DEPTH 10724 PERF.10234 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 3140 | -0- | -84 | -0- | 3140 | 2 | | | Y | -0- | | | | | 29 |
| 11 | 3090 | X | 3089 | -0- | -1 | -0- | 3089 | 2 | | | Y | -0- | | | | | 29 |
| 12 | 3373 | X | 3373 | -0- | -0- | -0- | 3373 | 2 | | | Y | -0- | | | | | 29 |
| 01 | 3131 | X | 2932 | -0- | -199 | -0- | 2932 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 2929 | X | 2774 | -0- | -155 | -0- | 2774 | 2 | | | Y | -0- | | | | | 29 |
| 03 | 3379 | X | 2815 | -0- | -564 | -0- | 2815 | 2 | | | Y | -0- | | | | | 29 |

LAIRD, S.S. EST. ET AL WELL #: 4 RRCID -> 206245 COMPL. DATE 09/20/2004 TOTAL DEPTH 10720 PERF.10271 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | X | 764 | -0- | -848 | -0- | 764 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 1560 | X | 644 | -0- | -916 | -0- | 644 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 1643 | X | 987 | -0- | -656 | -0- | 987 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 1643 | X | 1267 | -0- | -376 | -0- | 1267 | 2 | | | Y | -0- | | | | | 15 |
| *02 | 1240 | X | 1240 | -0- | -0- | -0- | 1240 | 2 | | | Y | -0- | | | | | 15 |
| *03 | 1108 | X | 1108 | -0- | -0- | -0- | 1108 | 2 | | | Y | -0- | | | | | 15 |

HEWES, REBECCA WRIGHT WELL #: 4 RRCID -> 207686 COMPL. DATE 11/04/2004 TOTAL DEPTH 10800 PERF.10378 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2001 | X | 2001 | -0- | -0- | -0- | 2000 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 11 | 1440 | X | 940 | -0- | -500 | -0- | 940 | 2 | | | Y | -0- | | | | | 42 |
| 12 | 1612 | X | 889 | -0- | -723 | -0- | 888 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| 01 | 2015 | X | 763 | -0- | -1252 | -0- | 763 | 2 | | | Y | -0- | | | | | 43 |
| 02 | 1885 | X | 860 | -0- | -1025 | -0- | 857 | 2 | 3 | 9 | Y | 3 | | | | | 46 |
| 03 | 2015 | X | 1043 | -0- | -972 | -0- | 1041 | 2 | 2 | 9 | Y | 2 | | | | | 48 |

MARWILL, N. L. WELL #: 4 RRCID -> 207687 COMPL. DATE 02/04/2005 TOTAL DEPTH 11154 PERF.10728 - 11064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | X | 715 | -0- | -432 | -0- | 715 | 2 | | | Y | -0- | | | | | 43 |
| 11 | 840 | X | 677 | -0- | -163 | -0- | 657 | 2 | 20 | 9 | Y | 18 | 41 | 1 | | | 20 |
| 12 | 744 | X | 648 | -0- | -96 | -0- | 635 | 2 | 13 | 9 | Y | 12 | | | | | 32 |
| 01 | 713 | X | 660 | -0- | -53 | -0- | 643 | 2 | 17 | 9 | Y | 15 | 41 | 1 | | | 6 |
| 02 | 667 | X | 320 | -0- | -347 | -0- | 299 | 2 | 21 | 9 | Y | 19 | | | | | 25 |
| 03 | 713 | X | 712 | -0- | -1 | -0- | 694 | 2 | 18 | 9 | Y | 16 | | | | | 41 |

LEE, C.W. WELL #: 3 RRCID -> 249214 COMPL. DATE 09/15/2008 TOTAL DEPTH 10825 PERF.10574 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY 561136
WATSON GAS UNIT WELL #: 1 RRCID -> 068273 COMPL. DATE 05/12/1978 TOTAL DEPTH 10800 PERF.10038 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 1985 | -0- | -154 | -0- | 1985 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2070 | N | 1883 | -0- | -187 | -0- | 1883 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2046 | N | 1949 | -0- | -97 | -0- | 1949 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| *01 | 1984 | N | 1808 | -0- | -176 | -0- | 1808 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1827 | N | 1696 | -0- | -131 | -0- | 1696 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 2 | | | Y | -0- | | | | | -0- |

HAIR GAS UNIT WELL #: 1 RRCID -> 074358 COMPL. DATE 11/26/1977 TOTAL DEPTH 10600 PERF.10176 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2060 | N | 2060 | -0- | -0- | -0- | 2052 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 11 |
| 11 | 2490 | N | 2002 | -0- | -488 | -0- | 1993 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 12 |
| *12 | 2294 | N | 1998 | -0- | -296 | -0- | 1986 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 3 |
| *01 | 2046 | N | 1885 | -0- | -161 | -0- | 1874 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| *02 | 1943 | N | 1850 | -0- | -93 | -0- | 1838 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 6 |
| *03 | 1976 | N | 1976 | -0- | -0- | -0- | 1964 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 7 |

KINSEY, JOE S. WELL #: 1 RRCID -> 077983 COMPL. DATE 07/18/1978 TOTAL DEPTH 10601 PERF.10180 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 325 | -0- | -47 | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 311 | -0- | -49 | -0- | 311 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 186 | -0- | -155 | -0- | 186 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | Y | -0- | | | | | -0- |

BECKWORTH GAS UNIT WELL #: 1 RRCID -> 078396 COMPL. DATE 08/16/1978 TOTAL DEPTH 10616 PERF.10156 - 10393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2878 | X | 2878 | -0- | -0- | -0- | 2868 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 13 |
| 11 | 2865 | N | 2865 | -0- | -0- | -0- | 2851 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 17 |
| *12 | 2823 | X | 2823 | -0- | -0- | -0- | 2810 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 3 |
| *01 | 2616 | X | 2616 | -0- | -0- | -0- | 2602 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 5 |
| *02 | 2284 | X | 2284 | -0- | -0- | -0- | 2270 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 7 |
| *03 | 2594 | X | 2594 | -0- | -0- | -0- | 2581 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 8 |

JENKINS, FELIX W. GAS UNIT WELL #: 1 RRCID -> 078590 COMPL. DATE 08/28/1978 TOTAL DEPTH 10600 PERF.10226 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CULLERS, EDGAR J. WELL #: 1 RRCID -> 082621 COMPL. DATE 05/24/1979 TOTAL DEPTH 10600 PERF.10168 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1561 | N | 1561 | -0- | -0- | -0- | 1558 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |
| 11 | 2211 | N | 2211 | -0- | -0- | -0- | 2205 | 2 | 6 | 9 | N | 5 | 2 | 1 | | | 6 |
| *12 | 2521 | N | 2521 | -0- | -0- | -0- | 2513 | 2 | 8 | 9 | N | 7 | 10 | 1 | | | 2 |
| *01 | 1550 | N | 909 | -0- | -641 | -0- | 907 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 02 | 1624 | N | -0- | -0- | -1624 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 03 | 1488 | N | -0- | -0- | -1488 | -0- | | | | | N | -0- | | | | | -0- |

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 1 RRCID -> 082721 COMPL. DATE 05/14/1979 TOTAL DEPTH 10622 PERF.10188 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1929 | N | 1929 | -0- | -0- | -0- | 1927 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 11 | 1693 | N | 1693 | -0- | -0- | -0- | 1690 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |
| *12 | 1781 | N | 1781 | -0- | -0- | -0- | 1777 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 1 |
| *01 | 1808 | N | 1808 | -0- | -0- | -0- | 1804 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |
| *02 | 1386 | N | 1386 | -0- | -0- | -0- | 1383 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| *03 | 1592 | N | 1592 | -0- | -0- | -0- | 1589 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
GOLDEN GAS UNIT WELL #: 1 RRCID -> 092859 COMPL. DATE 12/18/1980 TOTAL DEPTH 10574 PERF.10114 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 768 | N | 768 | -0- | -0- | -0- | 40 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 11 | 713 | N | 713 | -0- | -0- | -0- | 42 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 610 | -0- | -134 | -0- | 4 | 1 | 606 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 01 | 744 | N | 650 | -0- | -94 | -0- | 2 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 02 | 696 | N | 548 | -0- | -148 | -0- | 548 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | -0- |

FITZGERALD, ELIZABETH GAS UNIT WELL #: 1 RRCID -> 092892 COMPL. DATE 04/03/1981 TOTAL DEPTH 10570 PERF.10183 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1636 | N | 1636 | -0- | -0- | -0- | 1633 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 5 |
| 11 | 1500 | N | 1466 | -0- | -34 | -0- | 1463 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 5 |
| *12 | 2077 | N | 127 | -0- | -1950 | -0- | 126 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | -0- |
| *01 | 2273 | N | 2273 | -0- | -0- | -0- | 2265 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 3 |
| *02 | 1421 | N | 1182 | -0- | -239 | -0- | 1179 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| *03 | 1723 | N | 1723 | -0- | -0- | -0- | 1717 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 3 |

ROGERS, BILLY NEAL GAS UNIT WELL #: 1 RRCID -> 096860 COMPL. DATE 12/11/1981 TOTAL DEPTH 10912 PERF.10520 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | X | 1780 | -0- | -545 | -0- | 34 | 1 | 1744 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2250 | X | 1534 | -0- | -716 | -0- | 7 | 1 | 1525 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2325 | X | 1411 | -0- | -914 | -0- | 7 | 1 | 1400 | 2 | Y | 4 | 13 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 2325 | X | 813 | -0- | -1512 | -0- | 20 | 1 | 792 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1108 | -0- | -371 | -0- | 1 | 1 | 1105 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1615 | -0- | -121 | -0- | 16 | 1 | 1597 | 2 | Y | 2 | 9 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

ARMSTRONG, IONA FAYE GAS UNIT WELL #: 1 RRCID -> 098601 COMPL. DATE 03/13/1982 TOTAL DEPTH 10850 PERF.10472 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3052 | X | 3052 | -0- | -0- | -0- | 61 | 1 | 2984 | 2 | Y | 6 | | | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2610 | X | 2356 | -0- | -254 | -0- | 10 | 1 | 2340 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2697 | X | 2324 | -0- | -373 | -0- | 12 | 1 | 2302 | 2 | Y | 9 | 13 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2697 | X | 2666 | -0- | -31 | -0- | 66 | 1 | 2591 | 2 | Y | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2523 | X | 2424 | -0- | -99 | -0- | 3 | 1 | 2411 | 2 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2711 | X | 2711 | -0- | -0- | -0- | 27 | 1 | 2677 | 2 | Y | 6 | 31 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

GOLDEN GAS UNIT WELL #: 2 RRCID -> 099232 COMPL. DATE 04/01/1982 TOTAL DEPTH 10522 PERF.10170 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1887 | N | 1887 | -0- | -0- | -0- | 99 | 1 | 1781 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1880 | N | 1880 | -0- | -0- | -0- | 111 | 1 | 1765 | 2 | Y | 4 | 15 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1922 | N | 1217 | -0- | -705 | -0- | 7 | 1 | 1196 | 2 | Y | 13 | 10 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *01 | 1891 | N | 1567 | -0- | -324 | -0- | 5 | 1 | 1553 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1798 | N | 1339 | -0- | -459 | -0- | 1 | 1 | 1331 | 2 | Y | 6 | 12 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1337 | N | 1337 | -0- | -0- | -0- | 1328 | 2 | 9 | 9 | Y | 8 | | | | | 16 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
VINSON GAS UNIT WELL #: 2 RRCID -> 104832 COMPL. DATE 02/22/1983 TOTAL DEPTH 10607 PERF.10116 - 10415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1388 | -0- | -69 | -0- | 73 | 1 | 1312 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1299 | N | 1299 | -0- | -0- | -0- | 77 | 1 | 1221 | 2 | Y | 1 | 8 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1461 | N | 1461 | -0- | -0- | -0- | 9 | 1 | 1441 | 2 | Y | 10 | 8 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 1485 | N | 1485 | -0- | -0- | -0- | 5 | 1 | 1476 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1247 | N | 1189 | -0- | -58 | -0- | 1 | 1 | 1185 | 2 | Y | 3 | 8 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1347 | N | 1347 | -0- | -0- | -0- | 1340 | 2 | 7 | 9 | Y | 6 | | | | | 10 |

GARRETT, COLLIE GAS UNIT WELL #: 1 RRCID -> 114675 COMPL. DATE 10/10/1992 TOTAL DEPTH 10600 PERF. 9258 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 132 | -0- | -85 | -0- | 7 | 1 | 123 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 13 | 1 | 205 | 2 | Y | 3 | 8 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 217 | N | 14 | -0- | -203 | -0- | 13 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | -0- |
| *01 | 948 | N | 948 | -0- | -0- | -0- | 3 | 1 | 917 | 2 | Y | 25 | | | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 298 | N | 298 | -0- | -0- | -0- | 289 | 2 | 9 | 9 | Y | 8 | 22 | 1 | | | 11 |
| *03 | 176 | N | 176 | -0- | -0- | -0- | 169 | 2 | 7 | 9 | Y | 6 | | | | | 17 |

KANGERGA, MICHAEL "D" GAS UNIT WELL #: 1 RRCID -> 115038 COMPL. DATE 07/19/2002 TOTAL DEPTH 10596 PERF. 9171 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 2365 | -0- | -1417 | -0- | 2361 | 2 | 4 | 9 | Y | 4 | 12 | 1 | | | 9 |
| 11 | 6089 | X | 6089 | -0- | -0- | -0- | 6072 | 2 | 17 | 9 | Y | 15 | 6 | 1 | | | 18 |
| *12 | 6151 | X | 6151 | -0- | -0- | -0- | 6133 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 4 |
| *01 | 5983 | X | 2667 | -0- | -3316 | -0- | 2658 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| *02 | 5743 | X | 5743 | -0- | -0- | -0- | 5723 | 2 | 20 | 9 | Y | 18 | 11 | 1 | | | 10 |
| 03 | 5983 | X | 4185 | -0- | -1798 | -0- | 4172 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 8 |

BASSETT, WILLIAM P. GAS UNIT WELL #: 2 RRCID -> 128787 COMPL. DATE 09/30/1988 TOTAL DEPTH 10900 PERF.10538 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 800 | N | 800 | -0- | -0- | -0- | 8 | 1 | 771 | 2 | Y | 19 | 17 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |

ROGERS, BILLY NEAL GAS UNIT WELL #: 4 RRCID -> 128970 COMPL. DATE 10/10/1988 TOTAL DEPTH 10850 PERF.10478 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2073 | N | 2073 | -0- | -0- | -0- | 35 | 1 | 2038 | 2 | Y | -0- | | | | | -0- |
| 11 | 2055 | N | 2055 | -0- | -0- | -0- | 31 | 1 | 2024 | 2 | Y | -0- | | | | | -0- |
| 12 | 2931 | N | 2931 | -0- | -0- | -0- | 15 | 1 | 2916 | 2 | Y | -0- | 13 | 1 | | | -0- |
| 01 | 1897 | N | 1897 | -0- | -0- | -0- | 47 | 1 | 1850 | 2 | Y | -0- | | | | | -0- |
| 02 | 1661 | N | 1661 | -0- | -0- | -0- | 2 | 1 | 1659 | 2 | Y | -0- | | | | | -0- |
| *03 | 1704 | N | 1704 | -0- | -0- | -0- | 17 | 1 | 1687 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
ARMSTRONG, IONA FAYE GAS UNIT WELL #: 2 RRCID -> 129273 COMPL. DATE 11/21/1988 TOTAL DEPTH 10850 PERF.10450 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2105 | -0- | -902 | -0- | 42 | 1 | 2056 | 2 | Y | 6 | | | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2910 | X | 1575 | -0- | -1335 | -0- | 8 | 1 | 1561 | 2 | Y | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 2852 | X | 1138 | -0- | -1714 | -0- | 6 | 1 | 1123 | 2 | Y | 8 | 13 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *01 | 2676 | X | 2676 | -0- | -0- | -0- | 66 | 1 | 2597 | 2 | Y | 12 | | | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2030 | X | 1880 | -0- | -150 | -0- | 2 | 1 | 1867 | 2 | Y | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1984 | N | 1984 | -0- | -0- | -0- | 20 | 1 | 1956 | 2 | Y | 7 | 36 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

HOLTZCLAW GAS UNIT WELL #: 1 RRCID -> 130318 COMPL. DATE 12/11/1992 TOTAL DEPTH 10550 PERF. 9019 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 2154 | -0- | -109 | -0- | 114 | 1 | 2040 | 2 | Y | -0- | | | | | -0- |
| 11 | 2229 | X | 2229 | -0- | -0- | -0- | 132 | 1 | 2097 | 2 | Y | -0- | | | | | -0- |
| *12 | 2263 | X | 2249 | -0- | -14 | -0- | 13 | 1 | 2236 | 2 | Y | -0- | 3 | 1 | | | -0- |
| *01 | 2263 | X | 1909 | -0- | -354 | -0- | 6 | 1 | 1903 | 2 | Y | -0- | | | | | -0- |
| *02 | 2146 | N | 1882 | -0- | -264 | -0- | 1 | 1 | 1881 | 2 | Y | -0- | | | | | -0- |
| *03 | 2084 | N | 2084 | -0- | -0- | -0- | 2084 | 2 | | | Y | -0- | | | | | -0- |

DRIVER GAS UNIT WELL #: 1 RRCID -> 130511 COMPL. DATE 03/17/1989 TOTAL DEPTH 10900 PERF.10084 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2537 | -0- | -5 | -0- | 134 | 1 | 2400 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2538 | N | 2538 | -0- | -0- | -0- | 150 | 1 | 2386 | 2 | Y | 2 | 9 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2542 | N | 2321 | -0- | -221 | -0- | 14 | 1 | 2297 | 2 | Y | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *01 | 2542 | N | 2295 | -0- | -247 | -0- | 8 | 1 | 2281 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2378 | N | 2083 | -0- | -295 | -0- | 1 | 1 | 2078 | 2 | Y | 4 | 8 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2542 | N | 2148 | -0- | -394 | -0- | 2142 | 2 | 6 | 9 | Y | 5 | | | | | 10 |

ROGERS, BILLY NEAL GAS UNIT WELL #: 5 RRCID -> 133902 COMPL. DATE 03/13/1990 TOTAL DEPTH 10878 PERF.10520 - 10667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 17 | -0- | -76 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | 5 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | 13 | 1 | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MENEFEE HEIRS WELL #: 1 RRCID -> 134011 COMPL. DATE 03/04/1993 TOTAL DEPTH 10538 PERF. 9166 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 555 | -0- | -34 | -0- | 30 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 507 | -0- | -63 | -0- | 30 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 12 | 566 | N | 566 | -0- | -0- | -0- | 3 | 1 | 563 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 01 | 558 | N | 516 | -0- | -42 | -0- | 2 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 02 | 493 | N | 417 | -0- | -76 | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 457 | -0- | -132 | -0- | 457 | 2 | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
BASSETT, WILLIAM P. GAS UNIT WELL #: 3 RRCID -> 134175 COMPL. DATE 04/03/1990 TOTAL DEPTH 10887 PERF.10548 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1151 | -0- | -461 | -0- | 22 | 1 | 1127 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1066 | -0- | -524 | -0- | 5 | 1 | 1059 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1302 | N | 1054 | -0- | -248 | -0- | 5 | 1 | 1043 | 2 | Y | 5 | 13 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1105 | -0- | -42 | -0- | 27 | 1 | 1075 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1113 | N | 1113 | -0- | -0- | -0- | 1 | 1 | 1106 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1107 | -0- | -102 | -0- | 11 | 1 | 1094 | 2 | Y | 2 | 15 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

KINSEY, JOE S. WELL #: 2 RRCID -> 138524 COMPL. DATE 04/26/1991 TOTAL DEPTH 10620 PERF.10218 - 10368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1691 | N | 1691 | -0- | -0- | -0- | 1683 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 10 |
| 11 | 1371 | N | 1371 | -0- | -0- | -0- | 1362 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 11 |
| *12 | 1333 | N | 1210 | -0- | -123 | -0- | 1201 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 2 |
| *01 | 1333 | N | 856 | -0- | -477 | -0- | 848 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 3 |
| *02 | 1247 | N | 718 | -0- | -529 | -0- | 712 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 3 |
| *03 | 724 | N | 724 | -0- | -0- | -0- | 717 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |

HAIR GAS UNIT WELL #: 2 RRCID -> 138532 COMPL. DATE 05/14/1991 TOTAL DEPTH 10600 PERF.10190 - 10470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1334 | -0- | -30 | -0- | 1332 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 11 | 1650 | N | 1442 | -0- | -208 | -0- | 1440 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 3 |
| *12 | 1550 | N | 321 | -0- | -1229 | -0- | 320 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | -0- |
| *01 | 3100 | N | 3487 | -0- | 387 | 387 | 3479 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 3 |
| *02 | 2900 | N | 4413 | -0- | 1513 | 1900 | 4403 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 5 |
| *03 | 3100 | N | 4804 | -0- | 1704 | 3604 | 4794 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 6 |

BASSETT, WILLIAM P. GAS UNIT WELL #: 4 RRCID -> 139048 COMPL. DATE 07/10/1991 TOTAL DEPTH 10900 PERF.10592 - 10782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2510 | -0- | -404 | -0- | 46 | 1 | 2461 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2012 | -0- | -808 | -0- | 4 | 1 | 2006 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2914 | X | 1504 | -0- | -1410 | -0- | 8 | 1 | 1493 | 2 | Y | 3 | 13 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 2914 | X | 2782 | -0- | -132 | -0- | 69 | 1 | 2709 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2378 | X | 2219 | -0- | -159 | -0- | 3 | 1 | 2212 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2511 | X | 2322 | -0- | -189 | -0- | 24 | 1 | 2295 | 2 | Y | 3 | 14 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 2 RRCID -> 139338 COMPL. DATE 08/31/1991 TOTAL DEPTH 10650 PERF. 9096 - 10440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 132 | -0- | -85 | -0- | 131 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 299 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| *12 | 217 | N | 126 | -0- | -91 | -0- | 125 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | -0- |
| *01 | 230 | N | 230 | -0- | -0- | -0- | 229 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| *02 | 203 | N | 178 | -0- | -25 | -0- | 177 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| *03 | 177 | N | 177 | -0- | -0- | -0- | 176 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
CULLERS, J. EDGAR GAS UNIT WELL #: 2 RRCID -> 139888 COMPL. DATE 10/10/1991 TOTAL DEPTH 10563 PERF. 9136 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENKINS, FELIX W. GAS UNIT WELL #: 2-L RRCID -> 139911 COMPL. DATE 11/05/1991 TOTAL DEPTH 7610 PERF. 9110 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BECKWORTH GAS UNIT WELL #: 3 RRCID -> 140122 COMPL. DATE 11/23/1991 TOTAL DEPTH 10620 PERF. 9094 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WATSON GAS UNIT WELL #: 2 RRCID -> 140176 COMPL. DATE 11/18/1991 TOTAL DEPTH 10636 PERF.10202 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1099 | N | 1099 | -0- | -0- | -0- | 1092 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 8 |
| 11 | 1140 | N | 1022 | -0- | -118 | -0- | 1013 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 10 |
| *12 | 1085 | N | 873 | -0- | -212 | -0- | 865 | 2 | 8 | 9 | Y | 7 | 10 | 1 | | | 2 |
| *01 | 1085 | N | 339 | -0- | -746 | -0- | 337 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| *02 | 986 | N | 921 | -0- | -65 | -0- | 912 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 4 |
| *03 | 794 | N | 794 | -0- | -0- | -0- | 786 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 4 |

WATSON GAS UNIT WELL #: 3 RRCID -> 140399 COMPL. DATE 12/20/1991 TOTAL DEPTH 10620 PERF. 9112 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2004 | N | 2004 | -0- | -0- | -0- | 1987 | 2 | 17 | 9 | Y | 15 | 16 | 1 | 1 | 5 | 21 |
| 11 | 1830 | N | 1777 | -0- | -53 | -0- | 1756 | 2 | 21 | 9 | Y | 19 | 14 | 1 | | | 26 |
| *12 | 1984 | N | 1495 | -0- | -489 | -0- | 1477 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 4 |
| *01 | 1984 | N | 1872 | -0- | -112 | -0- | 1847 | 2 | 25 | 9 | Y | 23 | 18 | 1 | | | 9 |
| *02 | 1711 | N | 1694 | -0- | -17 | -0- | 1669 | 2 | 25 | 9 | Y | 23 | 20 | 1 | | | 12 |
| *03 | 1871 | N | 1871 | -0- | -0- | -0- | 1846 | 2 | 25 | 9 | Y | 23 | 20 | 1 | | | 15 |

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 3 RRCID -> 140684 COMPL. DATE 01/30/1992 TOTAL DEPTH 10610 PERF. 9186 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2083 | N | 2083 | -0- | -0- | -0- | 2081 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 11 | 1920 | N | 1805 | -0- | -115 | -0- | 1803 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 3 |
| *12 | 2064 | N | 2064 | -0- | -0- | -0- | 2061 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 1 |
| *01 | 1984 | N | 1789 | -0- | -195 | -0- | 1787 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| *02 | 1740 | N | 1034 | -0- | -706 | -0- | 1033 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *03 | 1997 | N | 1997 | -0- | -0- | -0- | 1996 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
GOLDEN GAS UNIT WELL #: 3 RRCID -> 140809 COMPL. DATE 02/13/1992 TOTAL DEPTH 10580 PERF. 9030 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2373 | X | 2373 | -0- | -0- | -0- | 126 | 1 | 2243 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2265 | X | 2265 | -0- | -0- | -0- | 134 | 1 | 2128 | 2 | Y | 3 | 9 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1984 | N | 1212 | -0- | -772 | -0- | 7 | 1 | 1197 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 2348 | N | 2348 | -0- | -0- | -0- | 8 | 1 | 2333 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 2102 | N | 2102 | -0- | -0- | -0- | 1 | 1 | 2095 | 2 | Y | 5 | 8 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 2025 | N | 2025 | -0- | -0- | -0- | 2018 | 2 | 7 | 9 | Y | 6 | | | | | 12 |

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 4 RRCID -> 140828 COMPL. DATE 02/22/1992 TOTAL DEPTH 10561 PERF. 9164 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1318 | -0- | -108 | -0- | 1299 | 2 | 19 | 9 | Y | 17 | 15 | 1 | 1 | 5 | 22 |
| 11 | 1620 | N | 1552 | -0- | -68 | -0- | 1524 | 2 | 28 | 9 | Y | 25 | 15 | 1 | | | 32 |
| *12 | 1835 | N | 1835 | -0- | -0- | -0- | 1798 | 2 | 37 | 9 | Y | 34 | 30 | 1 | | | 9 |
| *01 | 1644 | N | 1644 | -0- | -0- | -0- | 1607 | 2 | 37 | 9 | Y | 34 | 29 | 1 | | | 14 |
| *02 | 1508 | N | 1505 | -0- | -3 | -0- | 1469 | 2 | 36 | 9 | Y | 33 | 29 | 1 | | | 18 |
| *03 | 1429 | N | 1429 | -0- | -0- | -0- | 1397 | 2 | 32 | 9 | Y | 29 | 28 | 1 | | | 19 |

HAIR GAS UNIT WELL #: 4 RRCID -> 140984 COMPL. DATE 03/12/1992 TOTAL DEPTH 10623 PERF. 9188 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1875 | -0- | -109 | -0- | 1875 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1950 | N | 1754 | -0- | -196 | -0- | 1754 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2077 | N | 1398 | -0- | -679 | -0- | 1398 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| *01 | 1860 | N | 803 | -0- | -1057 | -0- | 803 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1682 | N | 1635 | -0- | -47 | -0- | 1635 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 2 | | | Y | -0- | | | | | -0- |

CULLERS, J. EDGAR GAS UNIT WELL #: 3 RRCID -> 141111 COMPL. DATE 03/20/1992 TOTAL DEPTH 10560 PERF. 9154 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAIR GAS UNIT WELL #: 3 RRCID -> 141270 COMPL. DATE 04/20/1992 TOTAL DEPTH 10630 PERF. 9110 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1684 | -0- | -238 | -0- | 1675 | 2 | 9 | 9 | Y | 8 | 13 | 1 | | | 13 |
| 11 | 2040 | N | 1162 | -0- | -878 | -0- | 1153 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 12 |
| *12 | 2108 | N | 1056 | -0- | -1052 | -0- | 1047 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 2 |
| *01 | 1674 | N | 1647 | -0- | -27 | -0- | 1633 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 5 |
| *02 | 1434 | N | 1434 | -0- | -0- | -0- | 1420 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 7 |
| *03 | 1182 | N | 1182 | -0- | -0- | -0- | 1172 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 6 |

KANGERGA, MICHAEL "D" GAS UNIT WELL #: 2 RRCID -> 141716 COMPL. DATE 06/19/1992 TOTAL DEPTH 10595 PERF. 9212 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
HOLTZCLAW GAS UNIT WELL #: 2 RRCID -> 141722 COMPL. DATE 06/26/1992 TOTAL DEPTH 10600 PERF.10108 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 404 | -0- | -1084 | -0- | 21 | 1 | 383 | 2 | Y | -0- | | | | | 4 |
| 11 | 1620 | N | 67 | -0- | -1553 | -0- | 4 | 1 | 63 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 12 | 1519 | N | -0- | -0- | -1519 | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| *01 | 2740 | N | 2740 | -0- | -0- | -0- | 9 | 1 | 2725 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1512 | N | 1512 | -0- | -0- | -0- | 1 | 1 | 1509 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1617 | N | 1617 | -0- | -0- | -0- | 1614 | 2 | 3 | 9 | Y | 3 | | | | | 6 |

JENKINS, FELIX W. GAS UNIT WELL #: 4 RRCID -> 153268 COMPL. DATE 01/03/1995 TOTAL DEPTH 10578 PERF. 9750 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2954 | -0- | -84 | -0- | 2948 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 8 |
| 11 | 2940 | X | 2864 | -0- | -76 | -0- | 2856 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 10 |
| *12 | 3040 | X | 3040 | -0- | -0- | -0- | 3030 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 2 |
| *01 | 3038 | X | 2693 | -0- | -345 | -0- | 2684 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| *02 | 2842 | X | 2504 | -0- | -338 | -0- | 2494 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 5 |
| 03 | 2945 | X | 2925 | -0- | -20 | -0- | 2915 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 6 |

ARMSTRONG, IONA FAYE GAS UNIT WELL #: 3 RRCID -> 154931 COMPL. DATE 05/26/1995 TOTAL DEPTH 10985 PERF.10508 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 13 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MENEFEE HEIRS WELL #: 2 RRCID -> 158029 COMPL. DATE 02/16/1996 TOTAL DEPTH 10534 PERF. 9128 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLTZCLAW GAS UNIT WELL #: 3 RRCID -> 158856 COMPL. DATE 04/09/1999 TOTAL DEPTH 10530 PERF. 8980 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 275 | -0- | -252 | -0- | 14 | 1 | 255 | 2 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 510 | N | 254 | -0- | -256 | -0- | 14 | 1 | 237 | 2 | Y | 3 | 22 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 465 | N | 85 | -0- | -380 | -0- | 77 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 3 |
| *01 | 279 | N | 208 | -0- | -71 | -0- | 1 | 1 | 199 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 241 | N | 241 | -0- | -0- | -0- | 232 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 9 |
| *03 | 220 | N | 220 | -0- | -0- | -0- | 209 | 2 | 11 | 9 | Y | 10 | | | | | 19 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
BASSETT, WILLIAM P. GAS UNIT WELL #: 5 RRCID -> 159445 COMPL. DATE 07/19/1996 TOTAL DEPTH 10898 PERF.10554 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 1689 | -0- | | -326 | -0- | 32 | 1 | 1651 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1950 | X | 1441 | -0- | | -509 | -0- | 6 | 1 | 1431 | 2 | Y | 4 | | | | | 32 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2015 | X | 1152 | -0- | | -863 | -0- | 6 | 1 | 1136 | 2 | Y | 9 | 13 | 1 | | | 9 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2015 | X | 1813 | -0- | | -202 | -0- | 45 | 1 | 1756 | 2 | Y | 11 | | | | | 20 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1769 | X | 1315 | -0- | | -454 | -0- | 2 | 1 | 1303 | 2 | Y | 9 | | | | | 29 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1674 | X | 1048 | -0- | | -626 | -0- | 11 | 1 | 1030 | 2 | Y | 6 | 34 | 1 | | | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

HOLTZCLAW GAS UNIT WELL #: 4 RRCID -> 167922 COMPL. DATE 03/04/1998 TOTAL DEPTH 10571 PERF. 8995 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3420 | X | 3420 | -0- | | -0- | -0- | 178 | 1 | 3222 | 2 | Y | 18 | | | | | 40 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2653 | -0- | | -77 | -0- | 157 | 1 | 2485 | 2 | Y | 10 | 33 | 1 | | | 17 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 2849 | X | 2849 | -0- | | -0- | -0- | 17 | 1 | 2778 | 2 | Y | 49 | 29 | 1 | | | 23 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| *01 | 3193 | X | 2441 | -0- | | -752 | -0- | 8 | 1 | 2411 | 2 | Y | 20 | | | | | 43 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 2987 | X | 2155 | -0- | | -832 | -0- | 1 | 1 | 2136 | 2 | Y | 16 | 38 | 1 | | | 21 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2337 | -0- | | -856 | -0- | 2311 | 2 | 26 | 9 | Y | 24 | | | | | 45 |

JENKINS, FELIX W. GAS UNIT WELL #: 5 RRCID -> 169898 COMPL. DATE 04/24/1998 TOTAL DEPTH 10561 PERF. 9134 - 10469

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KINSEY, JOE S. GAS UNIT WELL #: 4 RRCID -> 170283 COMPL. DATE 06/30/1998 TOTAL DEPTH 10556 PERF. 9102 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARRETT, COLLIE GAS UNIT WELL #: 3 RRCID -> 183797 COMPL. DATE 06/18/2001 TOTAL DEPTH 10583 PERF. 9064 - 10401

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
DRIVER GAS UNIT WELL #: 2 RRCID -> 184678 COMPL. DATE 06/27/2001 TOTAL DEPTH 10560 PERF. 9028 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3120 | -0- | 20 | 20 | 161 | 1 | 2959 | 2 | Y | -0- | | | | | -0- |
| 11 | 2630 | N | 2610 | -0- | -20 | -0- | 155 | 1 | 2455 | 2 | Y | -0- | | | | | -0- |
| *12 | 2294 | N | 2273 | -0- | -21 | -0- | 14 | 1 | 2259 | 2 | Y | -0- | 3 | 1 | | | -0- |
| *01 | 2480 | X | 2415 | -0- | -65 | -0- | 8 | 1 | 2407 | 2 | Y | -0- | | | | | -0- |
| *02 | 2320 | X | 2261 | -0- | -59 | -0- | 1 | 1 | 2260 | 2 | Y | -0- | | | | | -0- |
| 03 | 2480 | X | 2336 | -0- | -144 | -0- | 2336 | 2 | | | Y | -0- | | | | | -0- |

KINSEY, JOE S. GAS UNIT WELL #: 5 RRCID -> 186503 COMPL. DATE 10/20/2001 TOTAL DEPTH 10568 PERF. 9710 - 10391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3084 | N | 3084 | -0- | -0- | -0- | 3071 | 2 | 13 | 9 | Y | 12 | 6 | 1 | | | 14 |
| 11 | 1763 | N | 1763 | -0- | -0- | -0- | 1752 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 14 |
| *12 | 1867 | N | 1867 | -0- | -0- | -0- | 1854 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | 3 |
| *01 | 1865 | N | 1865 | -0- | -0- | -0- | 1851 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 5 |
| *02 | 1744 | N | 1744 | -0- | -0- | -0- | 1730 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 7 |
| *03 | 1249 | N | 1249 | -0- | -0- | -0- | 1239 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 6 |

GOLDEN UNIT WELL #: 4 RRCID -> 189762 COMPL. DATE 04/17/2002 TOTAL DEPTH 10570 PERF. 9112 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 5 RRCID -> 195266 COMPL. DATE 12/09/2002 TOTAL DEPTH 10600 PERF. 9220 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1996 | N | 1996 | -0- | -0- | -0- | 1966 | 2 | 30 | 9 | Y | 27 | 20 | 1 | 1 | 5 | 35 |
| 11 | 1485 | N | 1485 | -0- | -0- | -0- | 1457 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 36 |
| *12 | 1658 | N | 1658 | -0- | -0- | -0- | 1622 | 2 | 36 | 9 | Y | 33 | 29 | 1 | | | 9 |
| *01 | 1984 | N | 1216 | -0- | -768 | -0- | 1187 | 2 | 29 | 9 | Y | 26 | 24 | 1 | | | 11 |
| *02 | 1450 | N | 1308 | -0- | -142 | -0- | 1274 | 2 | 34 | 9 | Y | 31 | 25 | 1 | | | 17 |
| *03 | 1693 | N | 1693 | -0- | -0- | -0- | 1653 | 2 | 40 | 9 | Y | 36 | 29 | 1 | | | 24 |

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 6 RRCID -> 195459 COMPL. DATE 02/01/2003 TOTAL DEPTH 10490 PERF.10162 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2521 | -0- | -114 | -0- | 2500 | 2 | 21 | 9 | Y | 19 | 19 | 1 | 1 | 5 | 27 |
| 11 | 2280 | X | 1725 | -0- | -555 | -0- | 1702 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 29 |
| *12 | 2418 | X | 48 | -0- | -2370 | -0- | 47 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | -0- |
| *01 | 2511 | X | 35 | -0- | -2476 | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1682 | N | 22 | -0- | -1660 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

GARRETT, COLLIE GAS UNIT WELL #: 4 RRCID -> 200163 COMPL. DATE 02/09/2004 TOTAL DEPTH 10610 PERF. 9088 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2906 | -0- | -39 | -0- | 152 | 1 | 2737 | 2 | Y | 15 | | | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2241 | -0- | -519 | -0- | 125 | 1 | 2103 | 2 | Y | 12 | 41 | 1 | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *12 | 3100 | X | 2842 | -0- | -258 | -0- | 17 | 1 | 2771 | 2 | Y | 49 | 29 | 1 | | | 23 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *01 | 3100 | X | 2984 | -0- | -116 | -0- | 10 | 1 | 2946 | 2 | Y | 25 | | | | | 48 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 2900 | X | 2436 | -0- | -464 | -0- | 1 | 1 | 2415 | 2 | Y | 18 | 42 | 1 | | | 24 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2914 | X | 2727 | -0- | -187 | -0- | 2695 | 2 | 32 | 9 | Y | 29 | | | | | 53 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
BECKWORTH GAS UNIT WELL #: 5 RRCID -> 204454 COMPL. DATE 08/27/2004 TOTAL DEPTH 10545 PERF. 9765 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VINSON GAS UNIT WELL #: 3 RRCID -> 208299 COMPL. DATE 01/15/2005 TOTAL DEPTH 10610 PERF. 9092 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 22 | -0- | -164 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 9 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| *12 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| *01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 145 | N | -0- | -0- | -145 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |

VINSON GAS UNIT WELL #: 4 RRCID -> 212177 COMPL. DATE 05/17/2005 TOTAL DEPTH 10570 PERF. 9208 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DRIVER GAS UNIT WELL #: 3 RRCID -> 212255 COMPL. DATE 04/13/2005 TOTAL DEPTH 10530 PERF. 9008 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLDEN GAS UNIT WELL #: 5 RRCID -> 213382 COMPL. DATE 05/27/2005 TOTAL DEPTH 10520 PERF. 9188 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2482 | N | 2482 | -0- | -0- | -0- | 130 | 1 | 2340 | 2 | Y | 11 | | | | | 42 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2850 | X | 2584 | -0- | -266 | -0- | 151 | 1 | 2423 | 2 | Y | 9 | 35 | 1 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *12 | 2945 | X | 2528 | -0- | -417 | -0- | 15 | 1 | 2471 | 2 | Y | 38 | 23 | 1 | | | 18 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *01 | 2480 | N | 2084 | -0- | -396 | -0- | 7 | 1 | 2060 | 2 | Y | 15 | | | | | 33 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 2494 | N | 2101 | -0- | -393 | -0- | 1 | 1 | 2085 | 2 | Y | 14 | 29 | 1 | | | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 03 | 2697 | N | 2362 | -0- | -335 | -0- | 2336 | 2 | 26 | 9 | Y | 24 | | | | | 42 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
VINSON GAS UNIT WELL #: 5 RRCID -> 215125 COMPL. DATE 06/20/2005 TOTAL DEPTH 10610 PERF. 9078 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 267 | X | 267 | -0- | -0- | -0- | 14 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 11 | 356 | X | 356 | -0- | -0- | -0- | 21 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| *12 | 186 | X | 98 | -0- | -88 | -0- | 1 | 1 | 96 | 2 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 279 | X | 177 | -0- | -102 | -0- | 1 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| *02 | 348 | N | 23 | -0- | -325 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 33 | -0- | -29 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |

GOLDEN GAS UNIT WELL #: 6 RRCID -> 219236 COMPL. DATE 01/07/2006 TOTAL DEPTH 975 PERF. 9075 - 10465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 253 | -0- | -57 | -0- | 14 | 1 | 237 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 240 | N | 104 | -0- | -136 | -0- | 6 | 1 | 97 | 2 | Y | 1 | 6 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 2 | 1 | 360 | 2 | Y | 24 | 16 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *01 | 248 | N | 138 | -0- | -110 | -0- | 132 | 2 | 6 | 9 | Y | 5 | | | | | 16 |
| *02 | 106 | N | 106 | -0- | -0- | -0- | 103 | 2 | 3 | 9 | Y | 3 | 14 | 1 | | | 5 |
| 03 | 434 | N | 127 | -0- | -307 | -0- | 121 | 2 | 6 | 9 | Y | 5 | | | | | 10 |

KINSEY, JOE S. GAS UNIT WELL #: 6 RRCID -> 220974 COMPL. DATE 02/06/2006 TOTAL DEPTH 10580 PERF. 9097 - 10438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLDEN GAS UNIT WELL #: 7 RRCID -> 222041 COMPL. DATE 04/24/2006 TOTAL DEPTH 10570 PERF. 9012 - 10407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 4038 | -0- | -85 | -0- | 211 | 1 | 3827 | 2 | Y | -0- | | | | | -0- |
| 11 | 4087 | X | 4087 | -0- | -0- | -0- | 240 | 1 | 3847 | 2 | Y | -0- | | | | | -0- |
| *12 | 4154 | X | 4131 | -0- | -23 | -0- | 25 | 1 | 4106 | 2 | Y | -0- | 3 | 1 | | | -0- |
| *01 | 4185 | X | 4078 | -0- | -107 | -0- | 14 | 1 | 4064 | 2 | Y | -0- | | | | | -0- |
| *02 | 3944 | X | 3505 | -0- | -439 | -0- | 2 | 1 | 3503 | 2 | Y | -0- | | | | | -0- |
| 03 | 4340 | X | 3712 | -0- | -628 | -0- | 3712 | 2 | | | Y | -0- | | | | | -0- |

GARRETT SALTWATER DISPOSAL WELL #: 1 RRCID -> 224664 COMPL. DATE 04/26/2006 TOTAL DEPTH 3990 PERF. 3081 - 3282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *02 | INJECT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CULLERS, J. EDGAR GAS UNIT WELL #: 5 RRCID -> 234320 COMPL. DATE 09/21/2007 TOTAL DEPTH 10625 PERF. 9116 - 10472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | N | 2914 | -0- | -0- | -0- | 2890 | 2 | 24 | 9 | Y | 22 | 22 | 1 | 1 | 5 | 31 |
| 11 | 2490 | N | 2248 | -0- | -242 | -0- | 2223 | 2 | 25 | 9 | Y | 23 | 21 | 1 | | | 33 |
| *12 | 2759 | N | 2754 | -0- | -5 | -0- | 2720 | 2 | 34 | 9 | Y | 31 | 28 | 1 | | | 8 |
| *01 | 2759 | N | 808 | -0- | -1951 | -0- | 797 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | 4 |
| *02 | 2175 | N | 208 | -0- | -1967 | -0- | 205 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |
| 03 | 2759 | X | 148 | -0- | -2611 | -0- | 147 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
ROGERS, BILLY NEAL GAS UNIT WELL #: 7 RRCID -> 234958 COMPL. DATE 11/18/2007 TOTAL DEPTH 10938 PERF.10234 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 138 | N | 138 | -0- | -0- | -0- | 2 | 1 | 135 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 648 | N | 648 | -0- | -0- | -0- | 644 | 2 | 4 | 9 | Y | 4 | | | | | 7 |
| *12 | 124 | N | 58 | -0- | -66 | -0- | 57 | 2 | 1 | 9 | Y | 1 | 13 | 1 | | | 1 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 290 | N | 212 | -0- | -78 | -0- | 210 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| *03 | 100 | N | 100 | -0- | -0- | -0- | 1 | 1 | 98 | 2 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

KANGERGA, MICHAEL GAS UNIT WELL #: 4 RRCID -> 236842 COMPL. DATE 04/21/2015 TOTAL DEPTH 10540 PERF.10270 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 2678 | -0- | -701 | -0- | 2675 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |
| 11 | 3150 | X | 2901 | -0- | -249 | -0- | 2898 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 4 |
| *12 | 3255 | X | 2736 | -0- | -519 | -0- | 2733 | 2 | 3 | 9 | N | 3 | 7 | 1 | | | 1 |
| *01 | 3255 | X | 2522 | -0- | -733 | -0- | 2520 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| *02 | 2813 | X | 2486 | -0- | -327 | -0- | 2484 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 03 | 3007 | X | 2588 | -0- | -419 | -0- | 2585 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |

ROGERS, BILLY NEAL GAS UNIT WELL #: 8 RRCID -> 238011 COMPL. DATE 11/07/2007 TOTAL DEPTH 10935 PERF.10330 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 436 | -0- | -91 | -0- | 11 | 1 | 414 | 2 | N | 10 | | | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 510 | N | 360 | -0- | -150 | -0- | 1 | 1 | 352 | 2 | N | 6 | | | | | 46 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 403 | N | 164 | -0- | -239 | -0- | 1 | 1 | 160 | 2 | N | 3 | 13 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 434 | N | 208 | -0- | -226 | -0- | 5 | 1 | 200 | 2 | N | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 348 | N | 167 | -0- | -181 | -0- | 164 | 2 | 3 | 9 | N | 3 | | | | | 9 |
| *03 | 209 | N | 209 | -0- | -0- | -0- | 2 | 1 | 205 | 2 | N | 2 | 11 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

KANGERGA, MICHAEL GAS UNIT WELL #: 2 RRCID -> 247201 COMPL. DATE 10/26/2007 TOTAL DEPTH 10535 PERF. 9278 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 618 | -0- | -467 | -0- | 610 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 10 |
| 11 | 840 | N | 348 | -0- | -492 | -0- | 341 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 9 |
| *12 | 496 | N | 271 | -0- | -225 | -0- | 265 | 2 | 6 | 9 | N | 5 | 9 | 1 | | | 1 |
| *01 | 620 | N | 227 | -0- | -393 | -0- | 221 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 2 |
| *02 | 348 | N | 202 | -0- | -146 | -0- | 198 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| *03 | 174 | N | 174 | -0- | -0- | -0- | 171 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |

KANGERGA, MICHAEL GAS UNIT WELL #: 3 RRCID -> 249640 COMPL. DATE 04/08/2008 TOTAL DEPTH 10213 PERF.10618 - 13060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10323 | X | 9980 | -0- | -343 | -0- | 9974 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 7 |
| 11 | 10230 | X | 9249 | -0- | -981 | -0- | 9241 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 9 |
| *12 | 11233 | X | 11233 | -0- | -0- | -0- | 11224 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 2 |
| *01 | 10675 | X | 10675 | -0- | -0- | -0- | 10666 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| *02 | 9715 | X | 8820 | -0- | -895 | -0- | 8811 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 4 |
| 03 | 9982 | X | 9115 | -0- | -867 | -0- | 9106 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 5 |

WATSON GAS UNIT WELL #: 7H RRCID -> 257562 COMPL. DATE 02/08/2010 TOTAL DEPTH 10226 PERF.10884 - 14061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12121 | X | 10854 | -0- | -1267 | -0- | 10854 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 10950 | X | 10327 | -0- | -623 | -0- | 10327 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 11315 | X | 10339 | -0- | -976 | -0- | 10339 | 2 | | | Y | -0- | 5 | 1 | | | -0- |
| *01 | 11315 | X | 10783 | -0- | -532 | -0- | 10783 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 10585 | X | 9751 | -0- | -834 | -0- | 9751 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 10850 | X | 10286 | -0- | -564 | -0- | 10286 | 2 | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MERIT ENERGY COMPANY //CONT.// 561136
WATSON GAS UNIT WELL #: 4 RRCID -> 264356 COMPL. DATE 10/23/2011 TOTAL DEPTH 11600 PERF.10200 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3550 | -0- | -263 | -0- | 3543 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 9 |
| 11 | 3870 | X | 3364 | -0- | -506 | -0- | 3355 | 2 | 9 | 9 | N | 8 | 6 | 1 | | | 11 |
| *12 | 3999 | X | 3670 | -0- | -329 | -0- | 3660 | 2 | 10 | 9 | N | 9 | 12 | 1 | | | 2 |
| *01 | 3999 | X | 3367 | -0- | -632 | -0- | 3356 | 2 | 11 | 9 | N | 10 | 8 | 1 | | | 4 |
| *02 | 3509 | X | 3078 | -0- | -431 | -0- | 3068 | 2 | 10 | 9 | N | 9 | 8 | 1 | | | 5 |
| 03 | 3565 | X | 3295 | -0- | -270 | -0- | 3285 | 2 | 10 | 9 | N | 9 | 8 | 1 | | | 6 |

PALMER PETROLEUM INC. 636222
LAIRD WELL #: A 1 RRCID -> 100012 COMPL. DATE 02/22/1982 TOTAL DEPTH 10850 PERF.10493 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1249 | N | 1249 | -0- | -0- | -0- | 40 | 1 | 1209 | 2 | Y | -0- | | | | | 139 |
| 11 | 1427 | N | 1427 | -0- | -0- | -0- | 44 | 1 | 1365 | 2 | Y | 16 | | | | | 155 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1552 | N | 1552 | -0- | -0- | -0- | 62 | 1 | 1490 | 2 | Y | -0- | | | | | 155 |
| 01 | 1669 | N | 1669 | -0- | -0- | -0- | 62 | 1 | 1607 | 2 | Y | -0- | | | | | 155 |
| 02 | DLQ G-10 | | 821 | -0- | 821 | 821 | 34 | 1 | 787 | 2 | Y | -0- | | | | | 155 |
| 03 | DLQ G-10 | | 1716 | -0- | 1716 | 2537 | 62 | 1 | 1643 | 2 | Y | 10 | | | | | 165 |
| | | | | | | | 11 | 9 | | | | | | | | | |

FAIRCLOTH ESTATE WELL #: 1 RRCID -> 100101 COMPL. DATE 11/26/1982 TOTAL DEPTH 10980 PERF.10560 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4133 | X | 4133 | -0- | -0- | -0- | 62 | 1 | 4070 | 2 | N | 1 | 1 | 8 | | | 124 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4002 | X | 4002 | -0- | -0- | -0- | 60 | 1 | 3942 | 2 | N | -0- | | | | | 124 |
| 12 | 4323 | X | 4323 | -0- | -0- | -0- | 62 | 1 | 4259 | 2 | N | 2 | 2 | 8 | | | 124 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3809 | X | 3809 | -0- | -0- | -0- | 62 | 1 | 3735 | 2 | N | 11 | | | | | 135 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3693 | X | 3693 | -0- | -0- | -0- | 58 | 1 | 3635 | 2 | N | -0- | | | | | 135 |
| *03 | 4228 | X | 4228 | -0- | -0- | -0- | 62 | 1 | 4166 | 2 | N | -0- | | | | | 135 |

SOUTH OAK HILL UNIT 1 WELL #: 1 RRCID -> 102079 COMPL. DATE 09/28/1982 TOTAL DEPTH 10555 PERF.10136 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 420 | N | 420 | -0- | -0- | -0- | 47 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 44 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEAN WELL #: 1 RRCID -> 102746 COMPL. DATE 10/13/1982 TOTAL DEPTH 10854 PERF.10457 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1447 | N | 1447 | -0- | -0- | -0- | 62 | 1 | 1385 | 2 | N | -0- | | | | | 73 |
| 11 | 1573 | N | 1573 | -0- | -0- | -0- | 60 | 1 | 1513 | 2 | N | -0- | | | | | 73 |
| 12 | 1591 | N | 1591 | -0- | -0- | -0- | 62 | 1 | 1529 | 2 | N | -0- | | | | | 73 |
| 01 | 1528 | N | 1528 | -0- | -0- | -0- | 62 | 1 | 1447 | 2 | N | 17 | | | | | 90 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1421 | N | 1416 | -0- | -5 | -0- | 58 | 1 | 1358 | 2 | N | -0- | | | | | 90 |
| 03 | 1519 | N | 1393 | -0- | -126 | -0- | 62 | 1 | 1331 | 2 | N | -0- | | | | | 90 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD, S. S. B WELL #: 3 RRCID -> 103435 COMPL. DATE 12/09/1982 TOTAL DEPTH 10950 PERF.10578 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | 62 | 1 | 1284 | 2 | N | -0- | 179 | 1 | | | 30 |
| 11 | 1394 | N | 1394 | -0- | -0- | -0- | 60 | 1 | 1333 | 2 | N | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1566 | -0- | -46 | -0- | 62 | 1 | 1503 | 2 | N | 1 | 1 | 8 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1390 | N | 1390 | -0- | -0- | -0- | 62 | 1 | 1328 | 2 | N | -0- | | | | | 30 |
| 02 | 1334 | N | 692 | -0- | -642 | -0- | 58 | 1 | 634 | 2 | N | -0- | | | | | 30 |
| 03 | 1581 | N | 1121 | -0- | -460 | -0- | 62 | 1 | 1059 | 2 | N | -0- | | | | | 30 |

TORKELSON WELL #: 1 RRCID -> 103629 COMPL. DATE 02/04/1984 TOTAL DEPTH 11000 PERF.10880 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1221 | -0- | -174 | -0- | 62 | 1 | 1158 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1489 | N | 1489 | -0- | -0- | -0- | 60 | 1 | 1429 | 2 | N | -0- | | | | | 94 |
| 12 | 1550 | N | 1521 | -0- | -29 | -0- | 62 | 1 | 1458 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 62 | 1 | 1271 | 2 | N | -0- | | | | | 94 |
| 02 | 1498 | N | 1498 | -0- | -0- | -0- | 44 | 1 | 1454 | 2 | N | -0- | | | | | 94 |
| 03 | 1519 | N | 1227 | -0- | -292 | -0- | 62 | 1 | 1165 | 2 | N | -0- | | | | | 94 |

LAIRD WELL #: A 2 RRCID -> 109199 COMPL. DATE 02/03/1984 TOTAL DEPTH 10923 PERF.10462 - 10677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2180 | N | 2180 | -0- | -0- | -0- | 62 | 1 | 2118 | 2 | N | -0- | | | | | 70 |
| 11 | 2369 | N | 2369 | -0- | -0- | -0- | 60 | 1 | 2309 | 2 | N | -0- | | | | | 70 |
| 12 | 1860 | N | 1860 | -0- | -0- | -0- | 62 | 1 | 1785 | 2 | N | 12 | | | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1482 | -0- | -6 | -0- | 58 | 1 | 1424 | 2 | N | -0- | | | | | 82 |
| 02 | 1392 | N | 1272 | -0- | -120 | -0- | 58 | 1 | 1214 | 2 | N | -0- | | | | | 82 |
| 03 | 1488 | N | 972 | -0- | -516 | -0- | 52 | 1 | 920 | 2 | N | -0- | | | | | 82 |

FAIRCLOTH ESTATE WELL #: 4 RRCID -> 132429 COMPL. DATE 10/05/1989 TOTAL DEPTH 11000 PERF.10557 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2711 | N | 2711 | -0- | -0- | -0- | 62 | 1 | 2649 | 2 | N | -0- | | | | | 27 |
| 11 | 2491 | N | 2491 | -0- | -0- | -0- | 60 | 1 | 2431 | 2 | N | -0- | | | | | 27 |
| 12 | 2663 | N | 2663 | -0- | -0- | -0- | 62 | 1 | 2601 | 2 | N | -0- | | | | | 27 |
| 01 | 2417 | N | 2417 | -0- | -0- | -0- | 62 | 1 | 2355 | 2 | N | -0- | | | | | 27 |
| 02 | 2220 | N | 2220 | -0- | -0- | -0- | 58 | 1 | 2162 | 2 | N | -0- | | | | | 27 |
| 03 | 2046 | N | 1461 | -0- | -585 | -0- | 62 | 1 | 1399 | 2 | N | -0- | | | | | 27 |

TORKELSON WELL #: 2 RRCID -> 132777 COMPL. DATE 11/10/1989 TOTAL DEPTH 11000 PERF.10648 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2222 | N | 2222 | -0- | -0- | -0- | 62 | 1 | 2154 | 2 | N | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1924 | -0- | -116 | -0- | 60 | 1 | 1851 | 2 | N | 12 | | | | | 162 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1945 | -0- | -8 | -0- | 62 | 1 | 1868 | 2 | N | 14 | 1 | 8 | | | 175 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2232 | N | 2012 | -0- | -220 | -0- | 62 | 1 | 1942 | 2 | N | 7 | | | | | 182 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1856 | N | 1810 | -0- | -46 | -0- | 58 | 1 | 1724 | 2 | N | 25 | 169 | 1 | | | 38 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 2081 | N | 2081 | -0- | -0- | -0- | 62 | 1 | 2019 | 2 | N | -0- | | | | | 38 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD WELL #: A 3 RRCID -> 136342 COMPL. DATE 10/18/1990 TOTAL DEPTH 10850 PERF.10635 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2356 | -0- | -0- | -0- | 62 | 1 | 2292 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2434 | -0- | -146 | -0- | 60 | 1 | 2365 | 2 | N | 8 | | | | | 70 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2697 | N | 2202 | -0- | -495 | -0- | 62 | 1 | 2140 | 2 | N | -0- | | | | | 70 |
| 01 | 2356 | N | 2326 | -0- | -30 | -0- | 62 | 1 | 2231 | 2 | N | 30 | | | | | 100 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2349 | N | 2247 | -0- | -102 | -0- | 58 | 1 | 2189 | 2 | N | -0- | | | | | 100 |
| *03 | 2376 | N | 2376 | -0- | -0- | -0- | 62 | 1 | 2282 | 2 | N | 29 | | | | | 129 |
| | | | | | | | 32 | 9 | | | | | | | | | |

FAIRCLOTH ESTATE WELL #: 5 RRCID -> 136562 COMPL. DATE 11/24/1990 TOTAL DEPTH 11000 PERF.10642 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 464 | N | 464 | -0- | -0- | -0- | 16 | 1 | 448 | 2 | N | -0- | | | | | 78 |
| 11 | 930 | N | 545 | -0- | -385 | -0- | 10 | 1 | 535 | 2 | N | -0- | | | | | 78 |
| 12 | 963 | N | 963 | -0- | -0- | -0- | 30 | 1 | 933 | 2 | N | -0- | | | | | 78 |
| 01 | 794 | N | 794 | -0- | -0- | -0- | 20 | 1 | 774 | 2 | N | -0- | | | | | 78 |
| 02 | 1350 | N | 1350 | -0- | -0- | -0- | 58 | 1 | 1292 | 2 | N | -0- | | | | | 78 |
| *03 | 1410 | N | 1410 | -0- | -0- | -0- | 62 | 1 | 1348 | 2 | N | -0- | | | | | 78 |

LAIRD WELL #: A 4 RRCID -> 142091 COMPL. DATE 07/22/1992 TOTAL DEPTH 10900 PERF.10444 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1198 | N | 1198 | -0- | -0- | -0- | 62 | 1 | 1136 | 2 | N | -0- | | | | | 56 |
| 11 | 1650 | N | 958 | -0- | -692 | -0- | 60 | 1 | 898 | 2 | N | -0- | | | | | 56 |
| 12 | 1271 | N | 1167 | -0- | -104 | -0- | 62 | 1 | 1105 | 2 | N | -0- | | | | | 56 |
| 01 | 1209 | N | 1136 | -0- | -73 | -0- | 60 | 1 | 1076 | 2 | N | -0- | | | | | 56 |
| 02 | 928 | N | 917 | -0- | -11 | -0- | 58 | 1 | 859 | 2 | N | -0- | | | | | 56 |
| *03 | 1201 | N | 1201 | -0- | -0- | -0- | 52 | 1 | 1149 | 2 | N | -0- | | | | | 56 |

FAIRCLOTH ESTATE WELL #: 6 RRCID -> 142960 COMPL. DATE 10/21/1992 TOTAL DEPTH 11000 PERF.10509 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3629 | -0- | 529 | 529 | 62 | 1 | 3567 | 2 | N | -0- | | | | | 84 |
| 11 | 3000 | N | 2587 | -0- | -413 | 116 | 60 | 1 | 2527 | 2 | N | -0- | | | | | 84 |
| 12 | 2639 | N | 2523 | -0- | -116 | -0- | 62 | 1 | 2461 | 2 | N | -0- | | | | | 84 |
| 01 | 2108 | X | 2003 | -0- | -105 | -0- | 60 | 1 | 1943 | 2 | N | -0- | | | | | 84 |
| 02 | 1972 | X | 1918 | -0- | -54 | -0- | 58 | 1 | 1860 | 2 | N | -0- | | | | | 84 |
| *03 | 2206 | X | 2206 | -0- | -0- | -0- | 62 | 1 | 2144 | 2 | N | -0- | | | | | 84 |

TORKELSON WELL #: 3 RRCID -> 143482 COMPL. DATE 11/25/1992 TOTAL DEPTH 11000 PERF.10702 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 878 | N | 878 | -0- | -0- | -0- | 36 | 1 | 842 | 2 | N | -0- | | | | | 35 |
| 11 | 1370 | N | 1370 | -0- | -0- | -0- | 60 | 1 | 1310 | 2 | N | -0- | | | | | 35 |
| 12 | 1227 | N | 1227 | -0- | -0- | -0- | 62 | 1 | 1165 | 2 | N | -0- | | | | | 35 |
| 01 | 909 | N | 909 | -0- | -0- | -0- | 58 | 1 | 851 | 2 | N | -0- | | | | | 35 |
| 02 | 1334 | N | 697 | -0- | -637 | -0- | 42 | 1 | 655 | 2 | N | -0- | | | | | 35 |
| 03 | 1240 | N | 1128 | -0- | -112 | -0- | 62 | 1 | 1066 | 2 | N | -0- | | | | | 35 |

LAIRD, S. S. B WELL #: 6 RRCID -> 146203 COMPL. DATE 07/22/1993 TOTAL DEPTH 11000 PERF.10521 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2038 | X | 2038 | -0- | -0- | -0- | 62 | 1 | 1976 | 2 | N | -0- | | | | | 21 |
| 11 | 1800 | X | 1728 | -0- | -72 | -0- | 56 | 1 | 1672 | 2 | N | -0- | | | | | 21 |
| 12 | 1964 | X | 1964 | -0- | -0- | -0- | 62 | 1 | 1902 | 2 | N | -0- | | | | | 21 |
| 01 | 1941 | X | 1941 | -0- | -0- | -0- | 62 | 1 | 1879 | 2 | N | -0- | | | | | 21 |
| 02 | 2141 | N | 2141 | -0- | -0- | -0- | 58 | 1 | 2083 | 2 | N | -0- | | | | | 21 |
| *03 | 2040 | N | 2040 | -0- | -0- | -0- | 62 | 1 | 1978 | 2 | N | -0- | | | | | 21 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD, S. S. B WELL #: 7 RRCID -> 146699 COMPL. DATE 08/25/1993 TOTAL DEPTH 11000 PERF.10639 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2849 | N | 2849 | -0- | -0- | -0- | 62 | 1 | 2786 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2455 | N | 2455 | -0- | -0- | -0- | 58 | 1 | 2397 | 2 | N | -0- | | | | | 40 |
| 12 | 2557 | N | 2557 | -0- | -0- | -0- | 62 | 1 | 2494 | 2 | N | 1 | 1 | 8 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2674 | N | 2674 | -0- | -0- | -0- | 62 | 1 | 2612 | 2 | N | -0- | | | | | 40 |
| 02 | 1786 | N | 1786 | -0- | -0- | -0- | 58 | 1 | 1714 | 2 | N | 13 | | | | | 53 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1748 | N | 1748 | -0- | -0- | -0- | 62 | 1 | 1665 | 2 | N | 19 | | | | | 72 |
| | | | | | | | 21 | 9 | | | | | | | | | |

LAIRD, S. S. B WELL #: 8 RRCID -> 158373 COMPL. DATE 12/02/1995 TOTAL DEPTH 11050 PERF. 1111 - 10905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEAN WELL #: 2 RRCID -> 165713 COMPL. DATE 10/10/1997 TOTAL DEPTH 10900 PERF.10482 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1569 | N | 1569 | -0- | -0- | -0- | 62 | 1 | 1507 | 2 | N | -0- | | | | | 10 |
| 11 | 2542 | N | 2542 | -0- | -0- | -0- | 60 | 1 | 2481 | 2 | N | 1 | 1 | 8 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2367 | N | 2367 | -0- | -0- | -0- | 62 | 1 | 2305 | 2 | N | -0- | | | | | 10 |
| 01 | 1922 | N | 1922 | -0- | -0- | -0- | 62 | 1 | 1860 | 2 | N | -0- | | | | | 10 |
| 02 | 1877 | N | 1877 | -0- | -0- | -0- | 58 | 1 | 1819 | 2 | N | -0- | | | | | 10 |
| *03 | 2426 | N | 2426 | -0- | -0- | -0- | 62 | 1 | 2281 | 2 | N | 75 | | | | | 85 |
| | | | | | | | 83 | 9 | | | | | | | | | |

LAIRD WELL #: A 5 RRCID -> 168134 COMPL. DATE 03/14/1998 TOTAL DEPTH 10900 PERF.10467 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 333 | N | 333 | -0- | -0- | -0- | 8 | 1 | 325 | 2 | Y | -0- | | | | | 75 |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 10 | 1 | 598 | 2 | Y | -0- | | | | | 75 |
| 12 | 779 | N | 779 | -0- | -0- | -0- | 22 | 1 | 757 | 2 | Y | -0- | | | | | 75 |
| 01 | 1050 | N | 1050 | -0- | -0- | -0- | 42 | 1 | 1008 | 2 | Y | -0- | | | | | 75 |
| 02 | DLQ G-10 | | 725 | -0- | 725 | 725 | 20 | 1 | 705 | 2 | Y | -0- | | | | | 75 |
| 03 | DLQ G-10 | | 508 | -0- | 508 | 1233 | 16 | 1 | 492 | 2 | Y | -0- | | | | | 75 |

TORKELSON WELL #: 5 RRCID -> 168620 COMPL. DATE 04/28/1998 TOTAL DEPTH 11080 PERF.10745 - 10959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2257 | N | 2257 | -0- | -0- | -0- | 62 | 1 | 2195 | 2 | N | -0- | | | | | 175 |
| 11 | 1818 | N | 1818 | -0- | -0- | -0- | 60 | 1 | 1758 | 2 | N | -0- | | | | | 175 |
| 12 | 1860 | N | 1850 | -0- | -10 | -0- | 62 | 1 | 1788 | 2 | N | -0- | | | | | 175 |
| 01 | 1860 | N | 1301 | -0- | -559 | -0- | 62 | 1 | 1239 | 2 | N | -0- | | | | | 175 |
| 02 | 1740 | N | 1628 | -0- | -112 | -0- | 58 | 1 | 1570 | 2 | N | -0- | | | | | 175 |
| *03 | 1973 | N | 1973 | -0- | -0- | -0- | 62 | 1 | 1879 | 2 | N | 29 | | | | | 204 |
| | | | | | | | 32 | 9 | | | | | | | | | |

FAIRCLOTH ESTATE WELL #: 7 RRCID -> 169132 COMPL. DATE 06/08/1998 TOTAL DEPTH 11000 PERF.10556 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 155 |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 6 | 1 | 496 | 2 | N | -0- | | | | | 155 |
| 12 | 837 | N | 336 | -0- | -501 | -0- | 6 | 1 | 330 | 2 | N | -0- | | | | | 155 |
| 01 | 580 | N | 580 | -0- | -0- | -0- | 18 | 1 | 562 | 2 | N | -0- | | | | | 155 |
| 02 | 493 | N | -0- | -0- | -493 | -0- | | | | | N | -0- | | | | | 155 |
| *03 | 942 | N | 942 | -0- | -0- | -0- | 14 | 1 | 928 | 2 | N | -0- | | | | | 155 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD, S.S. B WELL #: 9 RRCID -> 169308 COMPL. DATE 07/13/1998 TOTAL DEPTH 11000 PERF.10528 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 261 | -0- | -142 | -0- | 6 | 1 | 255 | 2 | N | -0- | | | | | 147 |
| 11 | 455 | N | 455 | -0- | -0- | -0- | 8 | 1 | 447 | 2 | N | -0- | | | | | 147 |
| 12 | 271 | N | 271 | -0- | -0- | -0- | 10 | 1 | 261 | 2 | N | -0- | | | | | 147 |
| 01 | 248 | N | 218 | -0- | -30 | -0- | 6 | 1 | 212 | 2 | N | -0- | | | | | 147 |
| 02 | 435 | N | 373 | -0- | -62 | -0- | 12 | 1 | 361 | 2 | N | -0- | | | | | 147 |
| *03 | 308 | N | 308 | -0- | -0- | -0- | 16 | 1 | 292 | 2 | N | -0- | | | | | 147 |

LAIRD WELL #: A 6 RRCID -> 170095 COMPL. DATE 08/11/1998 TOTAL DEPTH 10850 PERF.10410 - 10735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

CHEROKEE EAGLE WELL #: 1 RRCID -> 170333 COMPL. DATE 08/15/1998 TOTAL DEPTH 10650 PERF. 9120 - 10512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2543 | -0- | -61 | -0- | 90 | 1 | 2453 | 2 | Y | -0- | | | | | -0- |
| 11 | 2431 | N | 2431 | -0- | -0- | -0- | 89 | 1 | 2342 | 2 | Y | -0- | | | | | -0- |
| 12 | 2573 | N | 2427 | -0- | -146 | -0- | 88 | 1 | 2292 | 2 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 2542 | N | 2369 | -0- | -173 | -0- | 93 | 1 | 2276 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2258 | -0- | 2258 | 2258 | 89 | 1 | 2169 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 2355 | -0- | 2355 | 4613 | 81 | 1 | 2274 | 2 | Y | -0- | | | | | -0- |

DUNBAR WELL #: 1 RRCID -> 170896 COMPL. DATE 06/06/1999 TOTAL DEPTH 10581 PERF. 9077 - 10439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAIRCLOTH ESTATE WELL #: 9 RRCID -> 170925 COMPL. DATE 09/24/1998 TOTAL DEPTH 10920 PERF.10516 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1486 | N | 1486 | -0- | -0- | -0- | 62 | 1 | 1424 | 2 | N | -0- | | | | | 22 |
| 11 | 1470 | N | 1376 | -0- | -94 | -0- | 60 | 1 | 1316 | 2 | N | -0- | | | | | 22 |
| 12 | 1519 | N | 1268 | -0- | -251 | -0- | 62 | 1 | 1206 | 2 | N | -0- | | | | | 22 |
| 01 | 1488 | N | 1048 | -0- | -440 | -0- | 56 | 1 | 992 | 2 | N | -0- | | | | | 22 |
| 02 | 1334 | N | 1155 | -0- | -179 | -0- | 58 | 1 | 1097 | 2 | N | -0- | | | | | 22 |
| *03 | 1323 | N | 1323 | -0- | -0- | -0- | 62 | 1 | 1261 | 2 | N | -0- | | | | | 22 |

FAIRCLOTH ESTATE WELL #: 8 RRCID -> 171120 COMPL. DATE 10/24/1998 TOTAL DEPTH 11050 PERF.10608 - 10906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 975 | N | 975 | -0- | -0- | -0- | 62 | 1 | 800 | 2 | N | 103 | | | | | 131 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | 1530 | N | 705 | -0- | -825 | -0- | 60 | 1 | 645 | 2 | N | -0- | | | | | 131 |
| 12 | 1085 | N | 716 | -0- | -369 | -0- | 26 | 1 | 604 | 2 | N | 78 | 179 | 1 | | | 30 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 1407 | N | 1407 | -0- | -0- | -0- | 50 | 1 | 1302 | 2 | N | 50 | | | | | 80 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 720 | N | 720 | -0- | -0- | -0- | 58 | 1 | 597 | 2 | N | 59 | | | | | 139 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 713 | N | 624 | -0- | -89 | -0- | 62 | 1 | 538 | 2 | N | 22 | | | | | 161 |
| | | | | | | | 24 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
FAIRCLOTH ESTATE WELL #: 10 RRCID -> 171545 COMPL. DATE 11/25/1998 TOTAL DEPTH 11000 PERF.10592 - 10901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1240 | -0- | -0- | -0- | 62 | 1 | 1175 | 2 | N | 3 | | | | | 106 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1060 | -0- | -290 | -0- | 60 | 1 | 1000 | 2 | N | -0- | | | | | 106 |
| 12 | 1271 | N | 1135 | -0- | -136 | -0- | 62 | 1 | 1072 | 2 | N | 1 | 1 | 8 | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1047 | -0- | -193 | -0- | 62 | 1 | 985 | 2 | N | -0- | | | | | 106 |
| 02 | 1025 | N | 1025 | -0- | -0- | -0- | 58 | 1 | 967 | 2 | N | -0- | | | | | 106 |
| 03 | 1147 | N | 1116 | -0- | -31 | -0- | 62 | 1 | 1054 | 2 | N | -0- | | | | | 106 |

CHEROKEE EAGLE WELL #: 2 RRCID -> 172529 COMPL. DATE 06/14/1999 TOTAL DEPTH 10600 PERF. 9065 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3617 | -0- | -72 | -0- | 129 | 1 | 3488 | 2 | Y | -0- | | | | | -0- |
| 11 | 3499 | X | 3499 | -0- | -0- | -0- | 128 | 1 | 3371 | 2 | Y | -0- | | | | | -0- |
| 12 | 3565 | X | 3410 | -0- | -155 | -0- | 127 | 1 | 3283 | 2 | Y | -0- | | | | | -0- |
| 01 | 3627 | X | 3504 | -0- | -123 | -0- | 138 | 1 | 3366 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 3317 | -0- | 3317 | 3317 | 131 | 1 | 3186 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 3492 | -0- | 3492 | 6809 | 121 | 1 | 3371 | 2 | Y | -0- | | | | | -0- |

LAIRD WELL #: A 7 RRCID -> 180579 COMPL. DATE 11/01/2000 TOTAL DEPTH 11000 PERF.10480 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

TORKELSON WELL #: 6 RRCID -> 180838 COMPL. DATE 12/16/2000 TOTAL DEPTH 11000 PERF.10558 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2227 | -0- | -129 | -0- | 62 | 1 | 2165 | 2 | N | -0- | | | | | 21 |
| 11 | 2280 | X | 2110 | -0- | -170 | -0- | 60 | 1 | 2050 | 2 | N | -0- | | | | | 21 |
| 12 | 2356 | N | 2141 | -0- | -215 | -0- | 62 | 1 | 2079 | 2 | N | -0- | | | | | 21 |
| 01 | 2232 | N | 1964 | -0- | -268 | -0- | 62 | 1 | 1901 | 2 | N | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2073 | N | 2073 | -0- | -0- | -0- | 58 | 1 | 2015 | 2 | N | -0- | | | | | 22 |
| 03 | 2139 | N | 1988 | -0- | -151 | -0- | 62 | 1 | 1926 | 2 | N | -0- | | | | | 22 |

WEST PIRTLE GAS UNIT WELL #: 6 RRCID -> 185106 COMPL. DATE 06/08/2001 TOTAL DEPTH 11170 PERF.10948 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1780 | N | 1780 | -0- | -0- | -0- | 62 | 1 | 1661 | 2 | N | 52 | 1 | 8 | | | 94 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1608 | -0- | -42 | -0- | 60 | 1 | 1548 | 2 | N | -0- | | | | | 94 |
| 12 | 1612 | N | 1324 | -0- | -288 | -0- | 50 | 1 | 1274 | 2 | N | -0- | | | | | 94 |
| 01 | 1705 | N | 1159 | -0- | -546 | -0- | 50 | 1 | 1109 | 2 | N | -0- | | | | | 94 |
| 02 | 1566 | N | 905 | -0- | -661 | -0- | 34 | 1 | 871 | 2 | N | -0- | | | | | 94 |
| 03 | 1333 | N | 1094 | -0- | -239 | -0- | 40 | 1 | 1054 | 2 | N | -0- | | | | | 94 |

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 6 RRCID -> 188224 COMPL. DATE 01/23/2002 TOTAL DEPTH 11100 PERF.10590 - 10923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1899 | N | 1899 | -0- | -0- | -0- | 62 | 1 | 1837 | 2 | N | -0- | | | | | 139 |
| 11 | 1653 | N | 1653 | -0- | -0- | -0- | 54 | 1 | 1598 | 2 | N | 1 | 1 | 8 | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1961 | N | 1961 | -0- | -0- | -0- | 62 | 1 | 1899 | 2 | N | -0- | | | | | 139 |
| 01 | 2049 | N | 2049 | -0- | -0- | -0- | 62 | 1 | 1987 | 2 | N | -0- | | | | | 139 |
| 02 | 2079 | N | 2079 | -0- | -0- | -0- | 58 | 1 | 2021 | 2 | N | -0- | | | | | 139 |
| *03 | 2421 | N | 2421 | -0- | -0- | -0- | 62 | 1 | 2320 | 2 | N | 35 | | | | | 174 |
| | | | | | | | 39 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD, S. S. B WELL #: 10 RRCID -> 189935 COMPL. DATE 08/02/2002 TOTAL DEPTH 11100 PERF.10557 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1867 | N | 1867 | -0- | -0- | -0- | 62 | 1 | 1805 | 2 | N | -0- | | | | | 28 |
| 11 | 1957 | N | 1957 | -0- | -0- | -0- | 60 | 1 | 1897 | 2 | N | -0- | | | | | 28 |
| 12 | 2480 | N | 1433 | -0- | -1047 | -0- | 62 | 1 | 1370 | 2 | N | 1 | 1 | 8 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1856 | -0- | -4 | -0- | 62 | 1 | 1794 | 2 | N | -0- | | | | | 28 |
| 02 | 1885 | N | 1630 | -0- | -255 | -0- | 58 | 1 | 1572 | 2 | N | -0- | | | | | 28 |
| *03 | 1665 | N | 1665 | -0- | -0- | -0- | 62 | 1 | 1603 | 2 | N | -0- | | | | | 28 |

WEST PIRTLE GAS UNIT WELL #: 7 RRCID -> 189936 COMPL. DATE 07/25/2002 TOTAL DEPTH 11100 PERF.10678 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1584 | N | 1584 | -0- | -0- | -0- | 34 | 1 | 1550 | 2 | N | -0- | | | | | 32 |
| 11 | 1710 | X | 1281 | -0- | -429 | -0- | 38 | 1 | 1243 | 2 | N | -0- | | | | | 32 |
| 12 | 1767 | X | 1144 | -0- | -623 | -0- | 36 | 1 | 1108 | 2 | N | -0- | | | | | 32 |
| 01 | 1767 | X | 1212 | -0- | -555 | -0- | 42 | 1 | 1170 | 2 | N | -0- | | | | | 32 |
| 02 | 1479 | X | 1019 | -0- | -460 | -0- | 40 | 1 | 979 | 2 | N | -0- | | | | | 32 |
| 03 | 1581 | X | 1229 | -0- | -352 | -0- | 34 | 1 | 1195 | 2 | N | -0- | | | | | 32 |

CHEROKEE EAGLE WELL #: 3 RRCID -> 190812 COMPL. DATE 08/02/2002 TOTAL DEPTH 10900 PERF. 9415 - 10777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2350 | -0- | -6 | -0- | 84 | 1 | 2266 | 2 | Y | -0- | | | | | -0- |
| 11 | 2339 | N | 2339 | -0- | -0- | -0- | 85 | 1 | 2254 | 2 | Y | -0- | | | | | -0- |
| 12 | 2480 | N | 2414 | -0- | -66 | -0- | 87 | 1 | 2280 | 2 | Y | 43 | 43 | 1 | | | -0- |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 2356 | N | 2305 | -0- | -51 | -0- | 91 | 1 | 2214 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1986 | -0- | 1986 | 1986 | 79 | 1 | 1907 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1965 | -0- | 1965 | 3951 | 67 | 1 | 1898 | 2 | Y | -0- | | | | | -0- |

CHEROKEE EAGLE WELL #: 4 RRCID -> 198543 COMPL. DATE 10/09/2003 TOTAL DEPTH 10780 PERF. 9282 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1757 | -0- | -196 | -0- | 63 | 1 | 1694 | 2 | Y | -0- | | | | | -0- |
| 11 | 2086 | N | 2086 | -0- | -0- | -0- | 76 | 1 | 2010 | 2 | Y | -0- | | | | | -0- |
| 12 | 2302 | N | 2302 | -0- | -0- | -0- | 85 | 1 | 2217 | 2 | Y | -0- | | | | | -0- |
| 01 | 2367 | N | 2367 | -0- | -0- | -0- | 93 | 1 | 2274 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 2197 | -0- | 2197 | 2197 | 87 | 1 | 2110 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 2359 | -0- | 2359 | 4556 | 81 | 1 | 2278 | 2 | Y | -0- | | | | | -0- |

WRIGHT WELL #: 1 RRCID -> 207202 COMPL. DATE 01/03/2005 TOTAL DEPTH 10555 PERF. 9002 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 2133 | -0- | -37 | -0- | 21 | 1 | 2112 | 2 | Y | -0- | | | | | -0- |
| 11 | 2069 | N | 2069 | -0- | -0- | -0- | 21 | 1 | 2048 | 2 | Y | -0- | | | | | -0- |
| 12 | 1940 | N | 1940 | -0- | -0- | -0- | 19 | 1 | 1851 | 2 | Y | 64 | 64 | 1 | | | -0- |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 2139 | N | 1656 | -0- | -483 | -0- | 17 | 1 | 1639 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 1657 | -0- | 1657 | 1657 | 17 | 1 | 1640 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 1675 | -0- | 1675 | 3332 | 17 | 1 | 1658 | 2 | Y | -0- | | | | | -0- |

WRIGHT WELL #: 2 RRCID -> 222644 COMPL. DATE 09/10/2006 TOTAL DEPTH 10595 PERF. 8994 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 725 | -0- | -112 | -0- | 7 | 1 | 718 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 626 | -0- | -154 | -0- | 6 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 654 | -0- | -183 | -0- | 6 | 1 | 624 | 2 | Y | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 713 | N | 660 | -0- | -53 | -0- | 7 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 780 | -0- | 780 | 780 | 8 | 1 | 772 | 2 | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 869 | -0- | 869 | 1649 | 9 | 1 | 860 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PEDERNALES PETROLEUM OP, LLC 650201
ACKER WELL #: 1 RRCID -> 112119 COMPL. DATE 03/17/1984 TOTAL DEPTH 11100 PERF.10750 - 11037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRINCE GAS UNIT 1 WELL #: 1 RRCID -> 115875 COMPL. DATE 03/14/1985 TOTAL DEPTH 11018 PERF.10648 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 310 | -0- | -0- | -0- | 20 | 1 | 281 | 3 | Y | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 17 | 1 | 269 | 3 | Y | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 46 | 1 | 255 | 3 | Y | 8 | | | | | 56 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 335 | N | 335 | -0- | -0- | -0- | 50 | 1 | 276 | 3 | Y | 8 | | | | | 64 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 49 | 1 | 270 | 3 | Y | 12 | | | | | 76 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 310 | N | 292 | -0- | -18 | -0- | 42 | 1 | 248 | 3 | Y | 2 | | | | | 78 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FERGUSON GAS UNIT 1 WELL #: 1 RRCID -> 117992 COMPL. DATE 05/15/1985 TOTAL DEPTH 11100 PERF.10788 - 11005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 276 | N | 276 | -0- | -0- | -0- | 18 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 11 | 346 | N | 346 | -0- | -0- | -0- | 20 | 1 | 326 | 3 | Y | -0- | | | | | -0- |
| 12 | 365 | N | 365 | -0- | -0- | -0- | 47 | 1 | 318 | 3 | Y | -0- | | | | | -0- |
| 01 | 437 | N | 437 | -0- | -0- | -0- | 58 | 1 | 379 | 3 | Y | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 46 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 339 | -0- | -33 | -0- | 43 | 1 | 296 | 3 | Y | -0- | | | | | -0- |

FERGUSON GAS UNIT 2 WELL #: 2 RRCID -> 117993 COMPL. DATE 07/13/1985 TOTAL DEPTH 11078 PERF.10781 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1219 | N | 1219 | -0- | -0- | -0- | 81 | 1 | 1138 | 3 | Y | -0- | | | | | 23 |
| 11 | 1014 | N | 1014 | -0- | -0- | -0- | 60 | 1 | 954 | 3 | Y | -0- | | | | | 23 |
| 12 | 1099 | N | 1099 | -0- | -0- | -0- | 121 | 1 | 978 | 3 | Y | -0- | | | | | 23 |
| 01 | 1023 | N | 944 | -0- | -79 | -0- | 106 | 1 | 838 | 3 | Y | -0- | | | | | 23 |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 121 | 1 | 900 | 3 | Y | -0- | | | | | 23 |
| 03 | 1085 | N | 1000 | -0- | -85 | -0- | 109 | 1 | 889 | 3 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MCCRORY, P.C. GAS UNIT WELL #: 5 RRCID -> 175566 COMPL. DATE 12/01/1999 TOTAL DEPTH 11000 PERF.10603 - 10905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 953 | N | 953 | -0- | -0- | -0- | 43 | 1 | 910 | 2 | N | -0- | | | | | -0- |
| 11 | 1121 | N | 1121 | -0- | -0- | -0- | 50 | 1 | 1071 | 2 | N | -0- | | | | | -0- |
| 12 | 992 | N | 877 | -0- | -115 | -0- | 175 | 1 | 702 | 2 | N | -0- | | | | | -0- |
| 01 | 961 | N | 874 | -0- | -87 | -0- | 174 | 1 | 700 | 2 | N | -0- | | | | | -0- |
| 02 | 782 | N | 782 | -0- | -0- | -0- | 157 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 03 | 868 | N | 705 | -0- | -163 | -0- | 142 | 1 | 563 | 2 | N | -0- | | | | | -0- |

WEST PIRTLE GAS UNIT WELL #: 5 RRCID -> 179554 COMPL. DATE 08/27/2000 TOTAL DEPTH 11037 PERF.10678 - 10921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 926 | -0- | -35 | -0- | 42 | 1 | 884 | 2 | N | -0- | | | | | -0- |
| 11 | 857 | N | 857 | -0- | -0- | -0- | 38 | 1 | 819 | 2 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1000 | -0- | -178 | -0- | 199 | 1 | 801 | 2 | N | -0- | | | | | -0- |
| 01 | 930 | N | 894 | -0- | -36 | -0- | 179 | 1 | 715 | 2 | N | -0- | | | | | -0- |
| 02 | 866 | N | 866 | -0- | -0- | -0- | 173 | 1 | 693 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 902 | -0- | -90 | -0- | 182 | 1 | 720 | 2 | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201

FERGUSON GAS UNIT 1 WELL #: 2 RRCID -> 215285 COMPL. DATE 09/14/2005 TOTAL DEPTH 11105 PERF.10760 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 546 | -0- | -167 | -0- | 37 | 1 | 509 | 3 | Y | -0- | | | | | 87 |
| 11 | 690 | N | 653 | -0- | -37 | -0- | 39 | 1 | 614 | 3 | Y | -0- | | | | | 87 |
| 12 | 682 | N | 662 | -0- | -20 | -0- | 86 | 1 | 576 | 3 | Y | -0- | | | | | 87 |
| 01 | 578 | N | 578 | -0- | -0- | -0- | 77 | 1 | 501 | 3 | Y | -0- | | | | | 87 |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 77 | 1 | 484 | 3 | Y | 10 | | | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 681 | N | 681 | -0- | -0- | -0- | 84 | 1 | 597 | 3 | Y | -0- | | | | | 97 |

STILL GAS UNIT 1 WELL #: 2 RRCID -> 218676 COMPL. DATE 11/05/2005 TOTAL DEPTH 11120 PERF.10674 - 10914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |

PRINCE GAS UNIT 1 WELL #: 2 RRCID -> 218677 COMPL. DATE 11/28/2005 TOTAL DEPTH 11060 PERF.10566 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 804 | -0- | -2 | -0- | 54 | 1 | 750 | 3 | Y | -0- | | | | | 4 |
| 11 | 840 | N | 741 | -0- | -99 | -0- | 44 | 1 | 697 | 3 | Y | -0- | | | | | 4 |
| 12 | 899 | N | 730 | -0- | -169 | -0- | 111 | 1 | 619 | 3 | Y | -0- | | | | | 4 |
| 01 | 806 | N | 698 | -0- | -108 | -0- | 109 | 1 | 589 | 3 | Y | -0- | | | | | 4 |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 97 | 1 | 534 | 3 | Y | -0- | | | | | 4 |
| 03 | 744 | N | 672 | -0- | -72 | -0- | 99 | 1 | 573 | 3 | Y | -0- | | | | | 4 |

PRINCE GAS UNIT 1 WELL #: 3 RRCID -> 220382 COMPL. DATE 03/30/2006 TOTAL DEPTH 11112 PERF.10632 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 885 | -0- | -14 | -0- | 59 | 1 | 826 | 3 | Y | -0- | | | | | 9 |
| 11 | 870 | N | 852 | -0- | -18 | -0- | 51 | 1 | 801 | 3 | Y | -0- | | | | | 9 |
| 12 | 930 | N | 864 | -0- | -66 | -0- | 132 | 1 | 732 | 3 | Y | -0- | | | | | 9 |
| 01 | 899 | N | 852 | -0- | -47 | -0- | 132 | 1 | 720 | 3 | Y | -0- | | | | | 9 |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 117 | 1 | 640 | 3 | Y | -0- | | | | | 9 |
| 03 | 868 | N | 832 | -0- | -36 | -0- | 122 | 1 | 710 | 3 | Y | -0- | | | | | 9 |

STILL GAS UNIT 1 WELL #: 3 RRCID -> 220384 COMPL. DATE 02/27/2006 TOTAL DEPTH 11160 PERF.10744 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 794 | -0- | -74 | -0- | 53 | 1 | 741 | 3 | Y | -0- | | | | | 135 |
| 11 | 840 | N | 811 | -0- | -29 | -0- | 48 | 1 | 763 | 3 | Y | -0- | | | | | 135 |
| 12 | 868 | N | 857 | -0- | -11 | -0- | 115 | 1 | 742 | 3 | Y | -0- | | | | | 135 |
| 01 | 895 | N | 895 | -0- | -0- | -0- | 122 | 1 | 773 | 3 | Y | -0- | | | | | 135 |
| 02 | 891 | N | 891 | -0- | -0- | -0- | 113 | 1 | 699 | 3 | Y | 72 | 172 | 1 | | | 35 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *03 | 795 | N | 795 | -0- | -0- | -0- | 105 | 1 | 687 | 3 | Y | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |

FERGUSON GAS UNIT 1 WELL #: 3 RRCID -> 220442 COMPL. DATE 04/18/2006 TOTAL DEPTH 11174 PERF.10744 - 10964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1396 | N | 1396 | -0- | -0- | -0- | 92 | 1 | 1284 | 3 | Y | 18 | | | | | 138 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1445 | N | 1445 | -0- | -0- | -0- | 85 | 1 | 1354 | 3 | Y | 5 | | | | | 143 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1418 | N | 1418 | -0- | -0- | -0- | 165 | 1 | 1250 | 3 | Y | 3 | | | | | 146 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 171 | 1 | 1258 | 3 | Y | 3 | | | | | 149 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1343 | N | 1343 | -0- | -0- | -0- | 162 | 1 | 1131 | 3 | Y | 45 | 171 | 1 | | | 23 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1369 | -0- | -57 | -0- | 158 | 1 | 1205 | 3 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PEDERNALES PETROLEUM OP, LLC //CONT.// 650201
ACKER WELL #: 2 RRCID -> 221319 COMPL. DATE 05/15/2006 TOTAL DEPTH 11164 PERF.10804 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 542 | N | 542 | -0- | -0- | -0- | 36 | 1 | 506 | 3 | Y | -0- | | | | | 71 |
| 11 | 558 | N | 558 | -0- | -0- | -0- | 33 | 1 | 525 | 3 | Y | -0- | | | | | 71 |
| 12 | 624 | N | 624 | -0- | -0- | -0- | 84 | 1 | 540 | 3 | Y | -0- | | | | | 71 |
| 01 | 648 | N | 648 | -0- | -0- | -0- | 88 | 1 | 560 | 3 | Y | -0- | | | | | 71 |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 91 | 1 | 564 | 3 | Y | 52 | | | | | 123 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *03 | 655 | N | 655 | -0- | -0- | -0- | 86 | 1 | 561 | 3 | Y | 7 | | | | | 130 |
| | | | | | | | 8 | 9 | | | | | | | | | |

STILL GAS UNIT 1 WELL #: 6 RRCID -> 224024 COMPL. DATE 06/21/2006 TOTAL DEPTH 11085 PERF.10580 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 316 | N | 316 | -0- | -0- | -0- | 21 | 1 | 295 | 3 | Y | -0- | | | | | 43 |
| 11 | 277 | N | 277 | -0- | -0- | -0- | 17 | 1 | 260 | 3 | Y | -0- | | | | | 43 |
| 12 | 295 | N | 295 | -0- | -0- | -0- | 39 | 1 | 256 | 3 | Y | -0- | | | | | 43 |
| 01 | 288 | N | 288 | -0- | -0- | -0- | 39 | 1 | 249 | 3 | Y | -0- | | | | | 43 |
| 02 | 355 | N | 355 | -0- | -0- | -0- | 43 | 1 | 266 | 3 | Y | 42 | | | | | 85 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *03 | 315 | N | 315 | -0- | -0- | -0- | 41 | 1 | 272 | 3 | Y | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |

STILL GAS UNIT 1 WELL #: 4 RRCID -> 226118 COMPL. DATE 08/29/2006 TOTAL DEPTH 11189 PERF.10634 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 867 | N | 867 | -0- | -0- | -0- | 58 | 1 | 809 | 3 | Y | -0- | | | | | 74 |
| 11 | 798 | N | 798 | -0- | -0- | -0- | 48 | 1 | 750 | 3 | Y | -0- | | | | | 74 |
| 12 | 824 | N | 824 | -0- | -0- | -0- | 110 | 1 | 714 | 3 | Y | -0- | | | | | 74 |
| 01 | 610 | N | 610 | -0- | -0- | -0- | 83 | 1 | 527 | 3 | Y | -0- | | | | | 74 |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 113 | 1 | 699 | 3 | Y | 3 | | | | | 77 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 833 | N | 833 | -0- | -0- | -0- | 111 | 1 | 720 | 3 | Y | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PRINCE GAS UNIT 1 WELL #: 4 RRCID -> 226120 COMPL. DATE 09/18/2006 TOTAL DEPTH 11065 PERF. 9698 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1191 | N | 1191 | -0- | -0- | -0- | 79 | 1 | 1112 | 3 | Y | -0- | | | | | 10 |
| 11 | 1170 | N | 1170 | -0- | -0- | -0- | 70 | 1 | 1100 | 3 | Y | -0- | | | | | 10 |
| 12 | 1214 | N | 1214 | -0- | -0- | -0- | 186 | 1 | 1028 | 3 | Y | -0- | | | | | 10 |
| 01 | 1212 | N | 1212 | -0- | -0- | -0- | 189 | 1 | 1023 | 3 | Y | -0- | | | | | 10 |
| 02 | 1171 | N | 1171 | -0- | -0- | -0- | 181 | 1 | 990 | 3 | Y | -0- | | | | | 10 |
| *03 | 1256 | N | 1256 | -0- | -0- | -0- | 184 | 1 | 1072 | 3 | Y | -0- | | | | | 10 |

FERGUSON GAS UNIT 2 WELL #: 3 RRCID -> 228019 COMPL. DATE 08/22/2006 TOTAL DEPTH 11202 PERF.10702 - 10974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 815 | N | 815 | -0- | -0- | -0- | 54 | 1 | 759 | 3 | Y | 2 | | | | | 167 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 49 | 1 | 774 | 3 | Y | 2 | | | | | 169 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 808 | N | 808 | -0- | -0- | -0- | 88 | 1 | 712 | 3 | Y | 7 | | | | | 176 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 775 | N | 774 | -0- | -1 | -0- | 88 | 1 | 686 | 3 | Y | -0- | | | | | 176 |
| 02 | 837 | N | 837 | -0- | -0- | -0- | 99 | 1 | 736 | 3 | Y | 2 | | | | | 178 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 884 | N | 884 | -0- | -0- | -0- | 97 | 1 | 785 | 3 | Y | 2 | | | | | 180 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
POWELL, GENE INVESTMENTS, INC. 674342
GRISSOM ET AL WELL #: 2 RRCID -> 206256 COMPL. DATE 12/01/2004 TOTAL DEPTH 10710 PERF. 9462 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 798 | N | 798 | -0- | -0- | -0- | 794 | 2 | 4 | 9 | N | 4 | 139 | 1 | | | 329 |
| 11 | 780 | N | 555 | -0- | -225 | -0- | 553 | 2 | 2 | 9 | N | 2 | | | | | 331 |
| 12 | 620 | N | 592 | -0- | -28 | -0- | 591 | 2 | 1 | 9 | N | 1 | | | | | 332 |
| 01 | 806 | N | 637 | -0- | -169 | -0- | 635 | 2 | 2 | 9 | N | 2 | | | | | 334 |
| 02 | 593 | N | 593 | -0- | -0- | -0- | 592 | 2 | 1 | 9 | N | 1 | | | | | 335 |
| *03 | 761 | N | 761 | -0- | -0- | -0- | 760 | 2 | 1 | 9 | N | 1 | 113 | 1 | | | 223 |

PROLINE ENERGY RESOURCES INC 681327
HILLIARD GAS UNIT WELL #: 1 RRCID -> 094564 COMPL. DATE 03/03/1993 TOTAL DEPTH 10800 PERF. 9254 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 162 | -0- | -396 | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 540 | X | 178 | -0- | -362 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 465 | X | 243 | -0- | -222 | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 434 | X | 250 | -0- | -184 | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |

BASSETT, WILLIAM P. GAS UNIT WELL #: 6 RRCID -> 190992 COMPL. DATE 09/06/2002 TOTAL DEPTH 10880 PERF.10496 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1392 | N | 1392 | -0- | -0- | -0- | 144 | 1 | 1248 | 2 | N | -0- | | | | | 489 |
| 11 | 1410 | N | -0- | -0- | -1410 | -0- | | | | | N | -0- | | | | | 489 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 489 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 489 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 489 |
| *03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 489 |

JIMMERSON WELL #: 2 RRCID -> 192946 COMPL. DATE 01/13/2003 TOTAL DEPTH 10616 PERF.10258 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | X | 286 | -0- | -551 | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 810 | X | 314 | -0- | -496 | -0- | 313 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 837 | X | 428 | -0- | -409 | -0- | 428 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 744 | X | 441 | -0- | -303 | -0- | 441 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 290 | N | 134 | -0- | -156 | -0- | 134 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 434 | N | 393 | -0- | -41 | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |

JIMMERSON WELL #: 1 RRCID -> 198173 COMPL. DATE 09/26/2003 TOTAL DEPTH 10550 PERF.10198 - 10451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 14 | -0- | -544 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 540 | X | 16 | -0- | -524 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | X | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | X | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | 7 | -0- | -22 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |

JIMMERSON 'A' WELL #: 1 RRCID -> 213153 COMPL. DATE 05/25/2005 TOTAL DEPTH 10580 PERF. 9254 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | 7 | -0- | -22 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
JIMMERSON "B" WELL #: 1 RRCID -> 214302 COMPL. DATE 07/18/2005 TOTAL DEPTH 10675 PERF. 9636 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | X | 22 | -0- | -536 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 540 | X | 24 | -0- | -516 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | X | 33 | -0- | -29 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | X | 34 | -0- | -28 | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | 10 | -0- | -19 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |

HILLIARD GAS UNIT WELL #: 2 RRCID -> 219922 COMPL. DATE 01/15/2006 TOTAL DEPTH 10734 PERF.10328 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | X | 246 | -0- | -467 | -0- | 243 | 2 | 3 | 9 | Y | 3 | | | | | 3 |
| 11 | 690 | X | 266 | -0- | -424 | -0- | 266 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 713 | X | 365 | -0- | -348 | -0- | 365 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 620 | X | 376 | -0- | -244 | -0- | 376 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 261 | N | 114 | -0- | -147 | -0- | 114 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 372 | N | 335 | -0- | -37 | -0- | 335 | 2 | | | Y | -0- | | | | | 3 |

ROCKCLIFF ENERGY OPERATING LLC 722890
ROGERS GAS UNIT WELL #: 1 RRCID -> 071350 COMPL. DATE 04/22/1988 TOTAL DEPTH 10503 PERF. 9080 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1307 | -0- | -119 | -0- | 59 | 1 | 1248 | 2 | Y | -0- | | | | | -0- |
| *11 | 1320 | N | 1286 | -0- | -34 | -0- | 56 | 1 | 1230 | 2 | Y | -0- | | | | | -0- |
| *12 | 1395 | N | 1315 | -0- | -80 | -0- | 60 | 1 | 1255 | 2 | Y | -0- | | | | | -0- |
| *01 | 1302 | N | 1299 | -0- | -3 | -0- | 58 | 1 | 1240 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1218 | N | 1206 | -0- | -12 | -0- | 57 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |
| 03 | 1302 | N | 1279 | -0- | -23 | -0- | 63 | 1 | 1216 | 2 | Y | -0- | | | | | -0- |

GRAY, B. B. ESTATE UNIT WELL #: 1 RRCID -> 072337 COMPL. DATE 06/10/1977 TOTAL DEPTH 10512 PERF. 9068 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2957 | -0- | -112 | -0- | 133 | 1 | 2824 | 2 | Y | -0- | | | | | 1 |
| *11 | 2940 | X | 2933 | -0- | -7 | -0- | 128 | 1 | 2804 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3119 | X | 3119 | -0- | -0- | -0- | 142 | 1 | 2977 | 2 | Y | -0- | | | | | 1 |
| *01 | 3038 | X | 2940 | -0- | -98 | -0- | 131 | 1 | 2809 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 2842 | X | 2699 | -0- | -143 | -0- | 127 | 1 | 2571 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3131 | X | 2886 | -0- | -245 | -0- | 143 | 1 | 2742 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BENNETT, R. D. GAS UNIT WELL #: 1 RRCID -> 072446 COMPL. DATE N/A TOTAL DEPTH 10569 PERF. 9164 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
TURNER, SYBIL GAS UNIT WELL #: 1 RRCID -> 072505 COMPL. DATE 07/15/1977 TOTAL DEPTH 10560 PERF. 9158 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3364 | X | 3364 | -0- | -0- | -0- | 152 | 1 | 3211 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3120 | X | 3004 | -0- | -116 | -0- | 131 | 1 | 2872 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3379 | X | 3085 | -0- | -294 | -0- | 141 | 1 | 2943 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3379 | X | 3172 | -0- | -207 | -0- | 142 | 1 | 3028 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 3132 | X | 3059 | -0- | -73 | -0- | 144 | 1 | 2913 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3348 | X | 3020 | -0- | -328 | -0- | 149 | 1 | 2870 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MINOR, JOHN G. GAS UNIT WELL #: 1 RRCID -> 075298 COMPL. DATE 01/06/1978 TOTAL DEPTH 10660 PERF.10343 - 10588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 500 | N | 500 | -0- | -0- | -0- | 135 | 1 | 365 | 2 | N | -0- | | | | | 90 |
| 11 | 457 | N | 457 | -0- | -0- | -0- | 124 | 1 | 333 | 2 | N | -0- | | | | | 90 |
| 12 | 487 | N | 487 | -0- | -0- | -0- | 121 | 1 | 321 | 2 | N | 41 | | | | | 131 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 496 | N | 380 | -0- | -116 | -0- | 108 | 1 | 263 | 2 | N | 8 | | | | | 139 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 435 | N | 409 | -0- | -26 | -0- | 128 | 1 | 281 | 2 | N | -0- | | | | | 139 |
| 03 | 496 | N | 462 | -0- | -34 | -0- | 121 | 1 | 275 | 2 | N | 60 | | | | | 199 |
| | | | | | | | 66 | 9 | | | | | | | | | |

BENNETT, LINNVILLE UNIT WELL #: 1 RRCID -> 076119 COMPL. DATE 01/22/1978 TOTAL DEPTH 10600 PERF. 9174 - 10540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 156 | N | 156 | -0- | -0- | -0- | 7 | 1 | 148 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 183 | N | 183 | -0- | -0- | -0- | 8 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| *12 | 262 | N | 262 | -0- | -0- | -0- | 12 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| *01 | 207 | N | 207 | -0- | -0- | -0- | 9 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| *02 | 212 | N | 212 | -0- | -0- | -0- | 10 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 155 | -0- | -93 | -0- | 8 | 1 | 147 | 2 | Y | -0- | | | | | -0- |

MENEFEE, DANIEL GAS UNIT WELL #: 1 RRCID -> 076786 COMPL. DATE N/A TOTAL DEPTH 10593 PERF. 9328 - 10516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3408 | X | 3408 | -0- | -0- | -0- | 154 | 1 | 3253 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3360 | X | 3360 | -0- | -0- | -0- | 146 | 1 | 3213 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3340 | X | 3340 | -0- | -0- | -0- | 152 | 1 | 3186 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 3286 | X | 3275 | -0- | -11 | -0- | 146 | 1 | 3127 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 3248 | X | 3118 | -0- | -130 | -0- | 147 | 1 | 2969 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3472 | X | 3229 | -0- | -243 | -0- | 160 | 1 | 3066 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
RAIDER GAS UNIT WELL #: 1 RRCID -> 076787 COMPL. DATE 04/01/1978 TOTAL DEPTH 10540 PERF. 9136 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2349 | -0- | -100 | -0- | 106 | 1 | 2242 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2670 | N | 2140 | -0- | -530 | -0- | 93 | 1 | 2046 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2666 | N | 2391 | -0- | -275 | -0- | 109 | 1 | 2282 | 2 | Y | -0- | | | | | 1 |
| *01 | 2691 | N | 2691 | -0- | -0- | -0- | 120 | 1 | 2568 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2497 | N | 2497 | -0- | -0- | -0- | 117 | 1 | 2378 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2590 | N | 2590 | -0- | -0- | -0- | 128 | 1 | 2460 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TURNER GAS UNIT WELL #: 2 RRCID -> 078208 COMPL. DATE 07/12/1978 TOTAL DEPTH 10614 PERF. 9239 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 955 | -0- | -6 | -0- | 43 | 1 | 912 | 2 | Y | -0- | | | | | -0- |
| *11 | 960 | N | 942 | -0- | -18 | -0- | 41 | 1 | 901 | 2 | Y | -0- | | | | | -0- |
| *12 | 992 | N | 856 | -0- | -136 | -0- | 39 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| *01 | 961 | N | 797 | -0- | -164 | -0- | 36 | 1 | 761 | 2 | Y | -0- | | | | | -0- |
| *02 | 870 | N | 729 | -0- | -141 | -0- | 34 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 762 | -0- | -106 | -0- | 38 | 1 | 724 | 2 | Y | -0- | | | | | -0- |

FORBUS ESTATE GAS UNIT WELL #: 1 RRCID -> 078495 COMPL. DATE 03/01/1994 TOTAL DEPTH 10650 PERF. 9165 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1173 | N | 1173 | -0- | -0- | -0- | 53 | 1 | 1117 | 2 | Y | 3 | 1 | 1 | 1 | 8 | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 990 | N | 840 | -0- | -150 | -0- | 37 | 1 | 803 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *12 | 1457 | N | 964 | -0- | -493 | -0- | 44 | 1 | 919 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1178 | N | 939 | -0- | -239 | -0- | 42 | 1 | 895 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 859 | N | 859 | -0- | -0- | -0- | 40 | 1 | 817 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 961 | N | 909 | -0- | -52 | -0- | 45 | 1 | 862 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VINSON GAS UNIT WELL #: 1 RRCID -> 078846 COMPL. DATE 03/04/1988 TOTAL DEPTH 10531 PERF. 9230 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3200 | X | 3200 | -0- | -0- | -0- | 144 | 1 | 3055 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3060 | X | 3010 | -0- | -50 | -0- | 131 | 1 | 2878 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3162 | X | 2941 | -0- | -221 | -0- | 134 | 1 | 2806 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3162 | X | 2892 | -0- | -270 | -0- | 129 | 1 | 2761 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2987 | X | 2685 | -0- | -302 | -0- | 126 | 1 | 2557 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3193 | X | 3092 | -0- | -101 | -0- | 153 | 1 | 2937 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

STEPHENS, EUNICE GAS UNIT WELL #: 1 RRCID -> 078847 COMPL. DATE 08/02/1978 TOTAL DEPTH 10678 PERF.10323 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 657 | -0- | -56 | -0- | 30 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| *11 | 690 | N | 592 | -0- | -98 | -0- | 26 | 1 | 566 | 2 | Y | -0- | | | | | -0- |
| *12 | 795 | N | 795 | -0- | -0- | -0- | 36 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| *01 | 808 | N | 808 | -0- | -0- | -0- | 36 | 1 | 772 | 2 | Y | -0- | | | | | -0- |
| *02 | 780 | N | 780 | -0- | -0- | -0- | 37 | 1 | 743 | 2 | Y | -0- | | | | | -0- |
| *03 | 849 | N | 849 | -0- | -0- | -0- | 42 | 1 | 807 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

BENNETT, R. D. GAS UNIT WELL #: 2 RRCID -> 079583 COMPL. DATE 06/15/1988 TOTAL DEPTH 10582 PERF. 9350 - 10503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3570 | -0- | -460 | -0- | 161 | 1 | 3408 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3840 | X | 3595 | -0- | -245 | -0- | 156 | 1 | 3439 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *12 | 3906 | X | 3486 | -0- | -420 | -0- | 159 | 1 | 3326 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3782 | X | 3531 | -0- | -251 | -0- | 158 | 1 | 3371 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 3422 | X | 2871 | -0- | -551 | -0- | 135 | 1 | 2735 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3165 | -0- | -493 | -0- | 156 | 1 | 3008 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BURTON, J. L. ESTATE UNIT WELL #: 1 RRCID -> 080171 COMPL. DATE 01/05/1979 TOTAL DEPTH 10660 PERF. 9212 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2483 | N | 2483 | -0- | -0- | -0- | 112 | 1 | 2369 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1995 | N | 1995 | -0- | -0- | -0- | 87 | 1 | 1907 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1433 | N | 1433 | -0- | -0- | -0- | 65 | 1 | 1367 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1827 | N | 1827 | -0- | -0- | -0- | 81 | 1 | 1744 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1943 | N | 1713 | -0- | -230 | -0- | 80 | 1 | 1631 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1846 | N | 1846 | -0- | -0- | -0- | 91 | 1 | 1753 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PRICE, C.S. ET AL UNIT WELL #: 1 RRCID -> 080360 COMPL. DATE 11/29/1978 TOTAL DEPTH 10652 PERF. 9291 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KANGERGA GAS UNIT WELL #: 1 RRCID -> 081303 COMPL. DATE 01/01/1979 TOTAL DEPTH 10656 PERF.10311 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STRONG, W.C. GAS UNIT WELL #: 1 RRCID -> 081719 COMPL. DATE 01/01/1979 TOTAL DEPTH 10688 PERF. 9264 - 10615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1488 | -0- | -124 | -0- | 67 | 1 | 1417 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1167 | -0- | -3 | -0- | 51 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| *12 | 1767 | N | 1074 | -0- | -693 | -0- | 49 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| *01 | 1488 | N | 464 | -0- | -1024 | -0- | 21 | 1 | 442 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 638 | N | 297 | -0- | -341 | -0- | 14 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 03 | 682 | N | 359 | -0- | -323 | -0- | 18 | 1 | 341 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MALONEY GAS UNIT WELL #: 1 RRCID -> 081928 COMPL. DATE 03/31/1979 TOTAL DEPTH 10640 PERF. 9258 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NORRIS, N.C. WELL #: 1 RRCID -> 082715 COMPL. DATE 11/23/1992 TOTAL DEPTH 10740 PERF. 9283 - 10707

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 580 | -0- | -9 | -0- | 26 | 1 | 553 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 570 | N | 538 | -0- | -32 | -0- | 23 | 1 | 513 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 589 | N | 527 | -0- | -62 | -0- | 24 | 1 | 503 | 2 | Y | -0- | | | | | 1 |
| *01 | 589 | N | 526 | -0- | -63 | -0- | 23 | 1 | 500 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 522 | N | 487 | -0- | -35 | -0- | 23 | 1 | 462 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 527 | N | 514 | -0- | -13 | -0- | 25 | 1 | 488 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRADLEY UNIT WELL #: 1 RRCID -> 082883 COMPL. DATE 01/01/1998 TOTAL DEPTH 10550 PERF. 9028 - 10472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 759 | N | 759 | -0- | -0- | -0- | 154 | 1 | 605 | 2 | Y | -0- | | | | | 58 |
| 11 | 1059 | N | 1059 | -0- | -0- | -0- | 192 | 1 | 867 | 2 | Y | -0- | | | | | 58 |
| 12 | 938 | N | 938 | -0- | -0- | -0- | 164 | 1 | 774 | 2 | Y | -0- | | | | | 58 |
| 01 | 744 | N | 685 | -0- | -59 | -0- | 179 | 1 | 506 | 2 | Y | -0- | | | | | 58 |
| 02 | 725 | N | 516 | -0- | -209 | -0- | 133 | 1 | 383 | 2 | Y | -0- | | | | | 58 |
| 03 | 775 | N | 483 | -0- | -292 | -0- | 118 | 1 | 365 | 2 | Y | -0- | | | | | 58 |

CUNNINGHAM "A" WELL #: 1 RRCID -> 083503 COMPL. DATE 06/24/1979 TOTAL DEPTH 10650 PERF.10226 - 10515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PRITCHARD, T. ET AL UNIT WELL #: 1 RRCID -> 083727 COMPL. DATE 06/02/1995 TOTAL DEPTH 10738 PERF.10380 - 10622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 456 | N | 456 | -0- | -0- | -0- | 21 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| *11 | 540 | N | 289 | -0- | -251 | -0- | 13 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| *12 | 498 | N | 498 | -0- | -0- | -0- | 23 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| *01 | 465 | N | 465 | -0- | -0- | -0- | 21 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| *02 | 318 | N | 318 | -0- | -0- | -0- | 15 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 231 | -0- | -265 | -0- | 11 | 1 | 220 | 2 | Y | -0- | | | | | -0- |

MENEFEE, DANIEL GAS UNIT WELL #: 2 RRCID -> 086766 COMPL. DATE 07/04/1979 TOTAL DEPTH 10615 PERF. 9212 - 10531

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

STEPHENS, EUNICE B. GAS UNIT WELL #: 2 RRCID -> 086767 COMPL. DATE 10/20/1979 TOTAL DEPTH 10732 PERF.10123 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3672 | -0- | 572 | 572 | 166 | 1 | 3506 | 2 | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 3172 | -0- | 172 | 744 | 138 | 1 | 3034 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 3154 | -0- | 54 | 798 | 144 | 1 | 3010 | 2 | Y | -0- | | | | | -0- |
| *01 | 3466 | X | 2668 | -0- | -798 | -0- | 119 | 1 | 2549 | 2 | Y | -0- | | | | | -0- |
| *02 | 3161 | X | 2615 | -0- | -546 | -0- | 123 | 1 | 2492 | 2 | Y | -0- | | | | | -0- |
| 03 | 3379 | X | 2692 | -0- | -687 | -0- | 133 | 1 | 2559 | 2 | Y | -0- | | | | | -0- |

WITCHER, WM. GAS UNIT WELL #: 1A RRCID -> 086952 COMPL. DATE 11/21/1979 TOTAL DEPTH 10610 PERF. 9744 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1085 | -0- | -0- | -0- | 49 | 1 | 1036 | 2 | Y | -0- | | | | | -0- |
| *11 | 1200 | N | 1022 | -0- | -178 | -0- | 45 | 1 | 977 | 2 | Y | -0- | | | | | -0- |
| *12 | 1240 | N | 1016 | -0- | -224 | -0- | 46 | 1 | 970 | 2 | Y | -0- | | | | | -0- |
| *01 | 1085 | N | 1009 | -0- | -76 | -0- | 45 | 1 | 964 | 2 | Y | -0- | | | | | -0- |
| *02 | 1330 | N | 1330 | -0- | -0- | -0- | 63 | 1 | 1267 | 2 | Y | -0- | | | | | -0- |
| *03 | 1343 | N | 1343 | -0- | -0- | -0- | 67 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |

FORBUS ESTATE GAS UNIT WELL #: 2 RRCID -> 087042 COMPL. DATE 03/04/1994 TOTAL DEPTH 10640 PERF. 9576 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRADLEY UNIT "A" WELL #: 1A RRCID -> 087165 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9012 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 412 | N | 412 | -0- | -0- | -0- | 68 | 1 | 344 | 2 | Y | -0- | | | | | 10 |
| 11 | 360 | N | 332 | -0- | -28 | -0- | 63 | 1 | 269 | 2 | Y | -0- | | | | | 10 |
| 12 | 405 | N | 405 | -0- | -0- | -0- | 70 | 1 | 329 | 2 | Y | 5 | 1 | 8 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 427 | N | 427 | -0- | -0- | -0- | 82 | 1 | 342 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 375 | N | 375 | -0- | -0- | -0- | 69 | 1 | 306 | 2 | Y | -0- | | | | | 17 |
| 03 | 403 | N | 172 | -0- | -231 | -0- | 34 | 1 | 137 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VINSON GAS UNIT WELL #: 2 RRCID -> 087536 COMPL. DATE 04/11/1980 TOTAL DEPTH 10588 PERF. 9084 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | 55 | -0- | 55 | 55 | 2 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| *12 | T. A. | | 157 | -0- | 157 | 212 | 7 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | 20 | -0- | 20 | 232 | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| *02 | 333 | X | 101 | -0- | -232 | -0- | 5 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| *03 | 87 | X | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |

LINNIE "M" GAS UNIT WELL #: 1 RRCID -> 087537 COMPL. DATE 03/05/1994 TOTAL DEPTH 10650 PERF. 9238 - 10599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 48 | -0- | -45 | -0- | 2 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 3 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| *12 | 93 | N | 49 | -0- | -44 | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 01 | 141 | N | 141 | -0- | -0- | -0- | 6 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 02 | 87 | N | 21 | -0- | -66 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 41 | -0- | -21 | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

BENNETT, LINNVILLE UNIT WELL #: 2 RRCID -> 087839 COMPL. DATE 04/01/1980 TOTAL DEPTH 10625 PERF. 9156 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 167 | N | 167 | -0- | -0- | -0- | 8 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| *11 | 120 | N | 116 | -0- | -4 | -0- | 5 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| *12 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| *01 | 155 | N | 111 | -0- | -44 | -0- | 5 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| *02 | 116 | N | 108 | -0- | -8 | -0- | 5 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| *03 | 122 | N | 122 | -0- | -0- | -0- | 6 | 1 | 116 | 2 | Y | -0- | | | | | -0- |

BENNETT, R. D. GAS UNIT WELL #: 3 RRCID -> 088503 COMPL. DATE 10/06/1992 TOTAL DEPTH 10588 PERF. 9130 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRAY GAS UNIT WELL #: 3 RRCID -> 088937 COMPL. DATE 07/13/1980 TOTAL DEPTH 10490 PERF. 9039 - 10341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 3066 | -0- | -34 | -0- | 138 | 1 | 2927 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3095 | X | 3095 | -0- | -0- | -0- | 135 | 1 | 2960 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *12 | 3162 | X | 3162 | -0- | -0- | -0- | 144 | 1 | 3017 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3112 | X | 3112 | -0- | -0- | -0- | 139 | 1 | 2970 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2958 | X | 2879 | -0- | -79 | -0- | 135 | 1 | 2742 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3020 | -0- | -142 | -0- | 149 | 1 | 2868 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LINNIE "M" GAS UNIT WELL #: 2 RRCID -> 089095 COMPL. DATE 03/10/1994 TOTAL DEPTH 10718 PERF. 9309 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 8 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| *12 | 155 | N | 38 | -0- | -117 | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 01 | 164 | N | 164 | -0- | -0- | -0- | 7 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 166 | N | 166 | -0- | -0- | -0- | 8 | 1 | 158 | 2 | Y | -0- | | | | | -0- |

RAIDER GAS UNIT WELL #: 2 RRCID -> 089447 COMPL. DATE 08/21/1980 TOTAL DEPTH 10526 PERF. 9203 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1099 | -0- | -48 | -0- | 50 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |
| *11 | 1110 | N | 1070 | -0- | -40 | -0- | 47 | 1 | 1023 | 2 | Y | -0- | | | | | -0- |
| *12 | 1147 | N | 1103 | -0- | -44 | -0- | 50 | 1 | 1053 | 2 | Y | -0- | | | | | -0- |
| *01 | 1093 | N | 1093 | -0- | -0- | -0- | 49 | 1 | 1044 | 2 | Y | -0- | | | | | -0- |
| *02 | 1020 | N | 1020 | -0- | -0- | -0- | 48 | 1 | 972 | 2 | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 1073 | -0- | -12 | -0- | 53 | 1 | 1020 | 2 | Y | -0- | | | | | -0- |

ALFORD, E. B. GAS UNIT WELL #: 1 RRCID -> 089648 COMPL. DATE 05/23/1980 TOTAL DEPTH 10670 PERF.10314 - 10589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 7 | -0- | -923 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 10 | -0- | -320 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

TURNER GAS UNIT WELL #: 3 RRCID -> 089951 COMPL. DATE 09/13/1980 TOTAL DEPTH 10632 PERF.10314 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1322 | -0- | -290 | -0- | 59 | 1 9 | 1262 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 1470 | N | 1307 | -0- | -163 | -0- | 57 | 1 9 | 1249 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *12 | 1372 | N | 1372 | -0- | -0- | -0- | 63 | 1 9 | 1309 | 2 | Y | -0- | | | | | 1 |
| *01 | 1333 | N | 1230 | -0- | -103 | -0- | 55 | 1 9 | 1175 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 1160 | N | 1077 | -0- | -83 | -0- | 51 | 1 9 | 1025 | 2 | Y | 1 | | | | | 1 |
| 03 | 1240 | N | 1093 | -0- | -147 | -0- | 54 | 1 9 | 1039 | 2 | Y | -0- | 1 | 1 | | | -0- |

ROGERS GAS UNIT WELL #: 3 RRCID -> 090006 COMPL. DATE 09/19/1980 TOTAL DEPTH 10495 PERF. 9060 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 2127 | -0- | -601 | -0- | 96 | 1 9 | 2030 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *11 | 2610 | N | 2148 | -0- | -462 | -0- | 93 | 1 9 | 2055 | 2 | Y | -0- | | | | | -0- |
| *12 | 2387 | N | 2214 | -0- | -173 | -0- | 101 | 1 9 | 2112 | 2 | Y | 1 | | | | | 1 |
| *01 | 2220 | N | 2220 | -0- | -0- | -0- | 99 | 1 9 | 2121 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 2088 | N | 2038 | -0- | -50 | -0- | 96 | 1 9 | 1941 | 2 | Y | 1 | | | | | 1 |
| 03 | 2201 | N | 2138 | -0- | -63 | -0- | 106 | 1 9 | 2031 | 2 | Y | 1 | 1 | 1 | | | 1 |

FORBUS ESTATE GAS UNIT WELL #: 3 RRCID -> 090390 COMPL. DATE 03/02/1994 TOTAL DEPTH 10681 PERF. 9211 - 10567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1147 | -0- | -31 | -0- | 52 | 1 | 1095 | 2 | Y | -0- | | | | | -0- |
| *11 | 1140 | N | 1123 | -0- | -17 | -0- | 49 | 1 | 1074 | 2 | Y | -0- | | | | | -0- |
| *12 | 1178 | N | 1150 | -0- | -28 | -0- | 53 | 1 | 1097 | 2 | Y | -0- | | | | | -0- |
| *01 | 1147 | N | 1132 | -0- | -15 | -0- | 51 | 1 | 1081 | 2 | Y | -0- | | | | | -0- |
| *02 | 1068 | N | 1068 | -0- | -0- | -0- | 50 | 1 | 1018 | 2 | Y | -0- | | | | | -0- |
| *03 | 1127 | N | 1127 | -0- | -0- | -0- | 56 | 1 | 1071 | 2 | Y | -0- | | | | | -0- |

VINSON GAS UNIT WELL #: 3 RRCID -> 090867 COMPL. DATE 11/13/1980 TOTAL DEPTH 10633 PERF. 9040 - 10553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2709 | N | 2709 | -0- | -0- | -0- | 122 | 1 9 | 2586 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 2766 | N | 2766 | -0- | -0- | -0- | 120 | 1 9 | 2645 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *12 | 2635 | N | 2500 | -0- | -135 | -0- | 114 | 1 9 | 2385 | 2 | Y | 1 | | | | | 2 |
| *01 | 2635 | N | 2624 | -0- | -11 | -0- | 117 | 1 2 9 | 2505 | 2 | Y | 2 | 3 | 1 | | | 1 |
| *02 | 2539 | N | 2539 | -0- | -0- | -0- | 119 | 1 2 9 | 2418 | 2 | Y | 2 | 1 | 1 | | | 2 |
| *03 | 2795 | N | 2795 | -0- | -0- | -0- | 138 | 1 2 9 | 2655 | 2 | Y | 2 | 2 | 1 | | | 2 |

VINSON GAS UNIT WELL #: 4 RRCID -> 091229 COMPL. DATE 12/06/1980 TOTAL DEPTH 10692 PERF. 9183 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1224 | N | 1224 | -0- | -0- | -0- | 55 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |
| *11 | 1222 | N | 1222 | -0- | -0- | -0- | 53 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |
| *12 | 1267 | N | 1267 | -0- | -0- | -0- | 58 | 1 9 | 1208 | 2 | Y | 1 | | | | | 1 |
| *01 | 1242 | N | 1242 | -0- | -0- | -0- | 55 | 1 9 | 1187 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 1189 | N | 1059 | -0- | -130 | -0- | 50 | 1 2 9 | 1007 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 1271 | N | 1236 | -0- | -35 | -0- | 61 | 1 9 | 1174 | 2 | Y | 1 | 1 | 1 | | | 1 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
TANNER, SE GU WELL #: 1 RRCID -> 091269 COMPL. DATE 09/12/1980 TOTAL DEPTH 10837 PERF.10436 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRAY GAS UNIT WELL #: 4 RRCID -> 091275 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9034 - 10435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2872 | -0- | -135 | -0- | 129 | 1 | 2743 | 2 | Y | -0- | | | | | -0- |
| *11 | 2910 | X | 2858 | -0- | -52 | -0- | 124 | 1 | 2734 | 2 | Y | -0- | | | | | -0- |
| *12 | 3007 | X | 2819 | -0- | -188 | -0- | 129 | 1 | 2689 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2976 | X | 2732 | -0- | -244 | -0- | 122 | 1 | 2610 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 2850 | N | 2850 | -0- | -0- | -0- | 134 | 1 | 2715 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2821 | N | 2817 | -0- | -4 | -0- | 139 | 1 | 2678 | 2 | Y | -0- | 1 | 1 | | | -0- |

BURTON, J. L. ESTATE UNIT WELL #: 2 RRCID -> 091564 COMPL. DATE 01/20/1981 TOTAL DEPTH 10660 PERF. 9560 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1576 | -0- | -129 | -0- | 71 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |
| *11 | 1650 | N | 1639 | -0- | -11 | -0- | 71 | 1 | 1567 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1752 | N | 1752 | -0- | -0- | -0- | 80 | 1 | 1671 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1761 | N | 1761 | -0- | -0- | -0- | 79 | 1 | 1680 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1654 | N | 1654 | -0- | -0- | -0- | 78 | 1 | 1575 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1903 | N | 1903 | -0- | -0- | -0- | 94 | 1 | 1807 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MALONEY GAS UNIT WELL #: 2 RRCID -> 091668 COMPL. DATE 11/05/1980 TOTAL DEPTH 10664 PERF. 9570 - 10567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 3348 | -0- | -0- | -0- | 151 | 1 | 3196 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3262 | X | 3262 | -0- | -0- | -0- | 142 | 1 | 3119 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3334 | X | 3334 | -0- | -0- | -0- | 152 | 1 | 3182 | 2 | Y | -0- | | | | | 1 |
| *01 | 3348 | X | 3305 | -0- | -43 | -0- | 147 | 1 | 3152 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 3132 | X | 2892 | -0- | -240 | -0- | 136 | 1 | 2755 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3348 | X | 3051 | -0- | -297 | -0- | 151 | 1 | 2898 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BENNETT, R. D. GAS UNIT WELL #: 4 RRCID -> 092402 COMPL. DATE 10/06/1992 TOTAL DEPTH 10584 PERF. 9131 - 10476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3740 | -0- | -42 | -0- | 169 | 1 | 3570 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3660 | X | 3641 | -0- | -19 | -0- | 158 | 1 | 3482 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3599 | X | 3599 | -0- | -0- | -0- | 164 | 1 | 3434 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3751 | X | 2979 | -0- | -772 | -0- | 133 | 1 | 2844 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 3509 | X | 3379 | -0- | -130 | -0- | 159 | 1 | 3218 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3751 | X | 3096 | -0- | -655 | -0- | 153 | 1 | 2942 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

CUNNINGHAM -A- WELL #: 2 RRCID -> 092403 COMPL. DATE 10/07/1980 TOTAL DEPTH 10700 PERF. 9936 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 1146 | -0- | -1210 | -0- | 145 | 1 | 1000 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3319 | X | 3319 | -0- | -0- | -0- | 398 | 1 | 2921 | 2 | Y | -0- | | | | | 5 |
| *12 | 3452 | X | 3452 | -0- | -0- | -0- | 392 | 1 | 3049 | 2 | Y | 10 | | | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 2780 | X | 2780 | -0- | -0- | -0- | 279 | 1 | 2500 | 2 | Y | 1 | 2 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 3497 | X | 3497 | -0- | -0- | -0- | 356 | 1 | 3140 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3441 | X | 3294 | -0- | -147 | -0- | 360 | 1 | 2933 | 2 | Y | 1 | 1 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TURNER GAS UNIT WELL #: 4 RRCID -> 093290 COMPL. DATE 03/29/1981 TOTAL DEPTH 10585 PERF. 9100 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | X | 3707 | -0- | -323 | -0- | 167 | 1 | 3539 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3870 | X | 3621 | -0- | -249 | -0- | 157 | 1 | 3463 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3999 | X | 3260 | -0- | -739 | -0- | 149 | 1 | 3110 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3782 | X | 2511 | -0- | -1271 | -0- | 112 | 1 | 2398 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 3393 | X | 2458 | -0- | -935 | -0- | 115 | 1 | 2341 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3627 | X | 2413 | -0- | -1214 | -0- | 119 | 1 | 2292 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FORBUS ESTATE GAS UNIT WELL #: 4 RRCID -> 094230 COMPL. DATE 03/04/1994 TOTAL DEPTH 10755 PERF. 9221 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 82 | -0- | -817 | -0- | 4 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| *11 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 483 | N | 483 | -0- | -0- | -0- | 21 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| *02 | T. A. | | 264 | -0- | 264 | 264 | 12 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 03 | T. A. | | 600 | -0- | 600 | 864 | 29 | 1 | 571 | 2 | Y | -0- | | | | | -0- |

ROGERS GAS UNIT WELL #: 4 RRCID -> 094273 COMPL. DATE 06/29/1981 TOTAL DEPTH 10583 PERF. 9175 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1025 | -0- | -60 | -0- | 46 | 1 | 979 | 2 | Y | -0- | | | | | -0- |
| *11 | 1050 | N | 987 | -0- | -63 | -0- | 43 | 1 | 944 | 2 | Y | -0- | | | | | -0- |
| *12 | 1434 | N | 1434 | -0- | -0- | -0- | 65 | 1 | 1369 | 2 | Y | -0- | | | | | -0- |
| *01 | 1082 | N | 1082 | -0- | -0- | -0- | 48 | 1 | 1034 | 2 | Y | -0- | | | | | -0- |
| *02 | 991 | N | 991 | -0- | -0- | -0- | 47 | 1 | 944 | 2 | Y | -0- | | | | | -0- |
| *03 | 1067 | N | 1067 | -0- | -0- | -0- | 53 | 1 | 1014 | 2 | Y | -0- | | | | | -0- |

STRONG GAS UNIT WELL #: 1 RRCID -> 094569 COMPL. DATE 07/17/1981 TOTAL DEPTH 10615 PERF. 9077 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1020 | -0- | -34 | -0- | 46 | 1 | 974 | 2 | Y | -0- | | | | | 30 |
| *11 | 998 | N | 998 | -0- | -0- | -0- | 43 | 1 | 955 | 2 | Y | -0- | 28 | 1 | | | 2 |
| *12 | 1023 | N | 957 | -0- | -66 | -0- | 44 | 1 | 912 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1172 | N | 1172 | -0- | -0- | -0- | 52 | 1 | 1114 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1007 | N | 1007 | -0- | -0- | -0- | 47 | 1 | 960 | 2 | Y | -0- | | | | | 8 |
| *03 | 1001 | N | 1001 | -0- | -0- | -0- | 50 | 1 | 951 | 2 | Y | -0- | | | | | 8 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

MALONEY GAS UNIT WELL #: 4 RRCID -> 094977 COMPL. DATE 08/01/1981 TOTAL DEPTH 10730 PERF.10330 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 938 | -0- | -23 | -0- | 42 | 1 | 896 | 2 | Y | -0- | | | | | -0- |
| *11 | 930 | N | 926 | -0- | -4 | -0- | 40 | 1 | 886 | 2 | Y | -0- | | | | | -0- |
| *12 | 961 | N | 944 | -0- | -17 | -0- | 43 | 1 | 901 | 2 | Y | -0- | | | | | -0- |
| *01 | 956 | N | 956 | -0- | -0- | -0- | 43 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| *02 | 873 | N | 873 | -0- | -0- | -0- | 41 | 1 | 832 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 899 | -0- | -31 | -0- | 44 | 1 | 855 | 2 | Y | -0- | | | | | -0- |

BURTON, J. L. ESTATE UNIT WELL #: 3 RRCID -> 094978 COMPL. DATE 08/03/1981 TOTAL DEPTH 10528 PERF. 9294 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 163 | -0- | -85 | -0- | 7 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| *11 | 210 | N | 88 | -0- | -122 | -0- | 4 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| *12 | 186 | N | 76 | -0- | -110 | -0- | 3 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| *01 | 155 | N | 97 | -0- | -58 | -0- | 4 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| *02 | 87 | N | 59 | -0- | -28 | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| *03 | 74 | N | 74 | -0- | -0- | -0- | 4 | 1 | 70 | 2 | Y | -0- | | | | | -0- |

BENNETT, ROSCOE GAS UNIT WELL #: 1 RRCID -> 095094 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9982 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 11 | 142 | N | 142 | -0- | -0- | -0- | 6 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| *12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 146 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 147 | N | 147 | -0- | -0- | -0- | 7 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MALONEY GAS UNIT WELL #: 3 RRCID -> 095327 COMPL. DATE 10/01/2004 TOTAL DEPTH 10755 PERF.10338 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1746 | -0- | -207 | -0- | 79 | 1 | 1667 | 2 | Y | -0- | | | | | -0- |
| *11 | 1620 | N | 1583 | -0- | -37 | -0- | 69 | 1 | 1514 | 2 | Y | -0- | | | | | -0- |
| *12 | 1736 | N | 1580 | -0- | -156 | -0- | 72 | 1 | 1508 | 2 | Y | -0- | | | | | -0- |
| *01 | 1736 | N | 1664 | -0- | -72 | -0- | 74 | 1 | 1588 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1744 | N | 1744 | -0- | -0- | -0- | 82 | 1 | 1662 | 2 | Y | -0- | | | | | 1 |
| *03 | 1826 | N | 1826 | -0- | -0- | -0- | 90 | 1 | 1735 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

RAIDER GAS UNIT WELL #: 4 RRCID -> 095328 COMPL. DATE 08/28/1981 TOTAL DEPTH 10660 PERF. 9149 - 10505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2474 | -0- | -285 | -0- | 111 | 1 | 2362 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2430 | N | 2367 | -0- | -63 | -0- | 103 | 1 | 2263 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2511 | N | 2488 | -0- | -23 | -0- | 114 | 1 | 2374 | 2 | Y | -0- | | | | | 1 |
| *01 | 2527 | N | 2527 | -0- | -0- | -0- | 113 | 1 | 2410 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 2418 | N | 2418 | -0- | -0- | -0- | 114 | 1 | 2302 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2670 | N | 2670 | -0- | -0- | -0- | 132 | 1 | 2536 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LONGHORN GAS UNIT WELL #: 2 RRCID -> 095394 COMPL. DATE 09/08/1981 TOTAL DEPTH 10566 PERF. 9109 - 10473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

RAIDER GAS UNIT WELL #: 3 RRCID -> 095678 COMPL. DATE 09/29/1981 TOTAL DEPTH 10670 PERF.10229 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1896 | -0- | -429 | -0- | 85 | 1 | 1811 | 2 | Y | -0- | | | | | 1 |
| *11 | 1890 | N | 1808 | -0- | -82 | -0- | 79 | 1 | 1729 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 2208 | N | 2208 | -0- | -0- | -0- | 101 | 1 | 2106 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1907 | N | 1907 | -0- | -0- | -0- | 85 | 1 | 1820 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1822 | N | 1822 | -0- | -0- | -0- | 86 | 1 | 1735 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2201 | N | 1897 | -0- | -304 | -0- | 94 | 1 | 1802 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON GAS UNIT WELL #: 2 RRCID -> 095994 COMPL. DATE 10/13/1981 TOTAL DEPTH 10581 PERF. 9126 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 173 | -0- | -44 | -0- | 8 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 1658 | N | 1658 | -0- | -0- | -0- | 76 | 1 | 1582 | 2 | Y | -0- | | | | | -0- |
| *01 | 544 | N | 544 | -0- | -0- | -0- | 24 | 1 | 520 | 2 | Y | -0- | | | | | -0- |
| *02 | 275 | N | 275 | -0- | -0- | -0- | 13 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 03 | 1674 | N | 270 | -0- | -1404 | -0- | 13 | 1 | 257 | 2 | Y | -0- | | | | | -0- |

LONGHORN GAS UNIT WELL #: 3 RRCID -> 096086 COMPL. DATE 10/20/1981 TOTAL DEPTH 10562 PERF. 9006 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LINNIE -M- GAS UNIT WELL #: 4 RRCID -> 096114 COMPL. DATE 03/11/1994 TOTAL DEPTH 10806 PERF. 9496 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 631 | -0- | -20 | -0- | 28 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 27 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| *12 | 641 | N | 641 | -0- | -0- | -0- | 29 | 1 | 612 | 2 | Y | -0- | | | | | -0- |
| *01 | 620 | N | 616 | -0- | -4 | -0- | 28 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 02 | 580 | N | 568 | -0- | -12 | -0- | 27 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| *03 | 621 | N | 621 | -0- | -0- | -0- | 31 | 1 | 590 | 2 | Y | -0- | | | | | -0- |

OVERTON GAS UNIT WELL #: 3 RRCID -> 096685 COMPL. DATE 11/27/1981 TOTAL DEPTH 10539 PERF. 9057 - 10417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 356 | -0- | -233 | -0- | 16 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 1280 | N | 1280 | -0- | -0- | -0- | 58 | 1 | 1222 | 2 | Y | -0- | | | | | -0- |
| *01 | 341 | N | 125 | -0- | -216 | -0- | 6 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| *02 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 03 | 1271 | N | 570 | -0- | -701 | -0- | 28 | 1 | 542 | 2 | Y | -0- | | | | | -0- |

MINOR, J. G. GAS UNIT WELL #: 2 RRCID -> 097204 COMPL. DATE 12/01/1981 TOTAL DEPTH 10770 PERF. 9263 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1050 | N | 1050 | -0- | -0- | -0- | 287 | 1 | 763 | 2 | N | -0- | | | | | -0- |
| 11 | 980 | N | 980 | -0- | -0- | -0- | 271 | 1 | 709 | 2 | N | -0- | | | | | -0- |
| 12 | 1004 | N | 1004 | -0- | -0- | -0- | 280 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 01 | 1054 | N | 1031 | -0- | -23 | -0- | 299 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 02 | 957 | N | 885 | -0- | -72 | -0- | 283 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 992 | -0- | -0- | -0- | 299 | 1 | 693 | 2 | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
STEPHENS, EUNICE B. GAS UNIT WELL #: 3 RRCID -> 097205 COMPL. DATE 11/09/1981 TOTAL DEPTH 10730 PERF.10351 - 10633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LONGHORN GAS UNIT WELL #: 4 RRCID -> 097408 COMPL. DATE 01/04/1982 TOTAL DEPTH 10555 PERF. 9098 - 10453

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3636 | X | 3636 | -0- | -0- | -0- | 164 | 1 | 3471 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3530 | X | 3530 | -0- | -0- | -0- | 154 | 1 | 3375 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3627 | X | 3615 | -0- | -12 | -0- | 165 | 1 | 3450 | 2 | Y | -0- | | | | | 1 |
| *01 | 3627 | X | 3596 | -0- | -31 | -0- | 160 | 1 | 3432 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 3422 | X | 3390 | -0- | -32 | -0- | 159 | 1 | 3230 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3658 | X | 3645 | -0- | -13 | -0- | 180 | 1 | 3462 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

PRICE, C. S. ET AL UNIT WELL #: 2 RRCID -> 097655 COMPL. DATE 01/23/1982 TOTAL DEPTH 10769 PERF. 9235 - 10600

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1686 | -0- | -298 | -0- | 76 | 1 | 1610 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *11 | 1740 | N | 1647 | -0- | -93 | -0- | 72 | 1 | 1574 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1767 | N | 1706 | -0- | -61 | -0- | 78 | 1 | 1628 | 2 | Y | -0- | | | | | -0- |
| 01 | 1762 | N | 1762 | -0- | -0- | -0- | 79 | 1 | 1681 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1596 | N | 1596 | -0- | -0- | -0- | 75 | 1 | 1519 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1804 | N | 1804 | -0- | -0- | -0- | 89 | 1 | 1714 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

STRONG GAS UNIT WELL #: 2 RRCID -> 097808 COMPL. DATE 02/06/1982 TOTAL DEPTH 10667 PERF. 9146 - 10555

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1899 | -0- | -271 | -0- | 86 | 1 | 1813 | 2 | Y | -0- | | | | | 30 |
| *11 | 1980 | N | 1831 | -0- | -149 | -0- | 80 | 1 | 1751 | 2 | Y | -0- | 28 | 1 | | | 2 |
| *12 | 1955 | N | 1955 | -0- | -0- | -0- | 89 | 1 | 1865 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1935 | N | 1935 | -0- | -0- | -0- | 86 | 1 | 1843 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1769 | N | 1721 | -0- | -48 | -0- | 81 | 1 | 1640 | 2 | Y | -0- | | | | | 8 |
| 03 | 1953 | N | 1795 | -0- | -158 | -0- | 89 | 1 | 1706 | 2 | Y | -0- | | | | | 8 |

BURTON, J. L. ESTATE UNIT WELL #: 4 RRCID -> 098070 COMPL. DATE 01/27/1982 TOTAL DEPTH 10672 PERF.10322 - 10566

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 898 | -0- | -63 | -0- | 40 | 1 | 858 | 2 | Y | -0- | | | | | -0- |
| *11 | 900 | N | 877 | -0- | -23 | -0- | 38 | 1 | 839 | 2 | Y | -0- | | | | | -0- |
| *12 | 930 | N | 894 | -0- | -36 | -0- | 41 | 1 | 853 | 2 | Y | -0- | | | | | -0- |
| *01 | 899 | N | 883 | -0- | -16 | -0- | 39 | 1 | 843 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 812 | N | 810 | -0- | -2 | -0- | 38 | 1 | 772 | 2 | Y | -0- | | | | | -0- |
| 03 | 868 | N | 849 | -0- | -19 | -0- | 42 | 1 | 806 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

CUNNINGHAM -A- WELL #: 3 RRCID -> 098071 COMPL. DATE 01/23/1982 TOTAL DEPTH 10658 PERF.10268 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 1564 | -0- | -234 | -0- | 196 | 1 | 1368 | 2 | Y | -0- | | | | | 4 |
| *11 | 1740 | X | 1627 | -0- | -113 | -0- | 195 | 1 | 1432 | 2 | Y | -0- | | | | | 4 |
| *12 | 1739 | N | 1739 | -0- | -0- | -0- | 196 | 1 | 1532 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 2978 | N | 2978 | -0- | -0- | -0- | 299 | 1 | 2678 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2577 | N | 2577 | -0- | -0- | -0- | 264 | 1 | 2313 | 2 | Y | -0- | | | | | 14 |
| *03 | 2127 | N | 2127 | -0- | -0- | -0- | 243 | 1 | 1884 | 2 | Y | -0- | | | | | 14 |

STEPHENS, EUNICE B. GAS UNIT WELL #: 4 RRCID -> 098199 COMPL. DATE 02/09/1982 TOTAL DEPTH 10711 PERF.10339 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 552 | N | 552 | -0- | -0- | -0- | 25 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| *11 | 532 | N | 532 | -0- | -0- | -0- | 23 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| *12 | 672 | N | 672 | -0- | -0- | -0- | 31 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| *01 | 630 | N | 630 | -0- | -0- | -0- | 28 | 1 | 602 | 2 | Y | -0- | | | | | -0- |
| *02 | 580 | N | 580 | -0- | -0- | -0- | 27 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 523 | -0- | -128 | -0- | 26 | 1 | 497 | 2 | Y | -0- | | | | | -0- |

MINOR, J. G. GAS UNIT WELL #: 3 RRCID -> 098292 COMPL. DATE 01/22/1994 TOTAL DEPTH 10750 PERF. 9272 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 385 | -0- | -111 | -0- | 106 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 415 | -0- | -35 | -0- | 115 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 12 | 455 | N | 455 | -0- | -0- | -0- | 126 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 01 | 414 | N | 414 | -0- | -0- | -0- | 120 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| 02 | 406 | N | 222 | -0- | -184 | -0- | 69 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| *03 | 478 | N | 478 | -0- | -0- | -0- | 107 | 1 | 371 | 2 | Y | -0- | | | | | -0- |

BENNETT, LINNVILLE UNIT WELL #: 4 RRCID -> 099705 COMPL. DATE 04/08/1982 TOTAL DEPTH 10710 PERF. 9234 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2401 | -0- | -48 | -0- | 108 | 1 | 2293 | 2 | Y | -0- | | | | | -0- |
| *11 | 2340 | N | 2322 | -0- | -18 | -0- | 101 | 1 | 2220 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2387 | N | 2321 | -0- | -66 | -0- | 106 | 1 | 2214 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2387 | N | 2123 | -0- | -264 | -0- | 95 | 1 | 2026 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2233 | N | 1940 | -0- | -293 | -0- | 91 | 1 | 1847 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2072 | -0- | -253 | -0- | 102 | 1 | 1969 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KANGERGA GAS UNIT WELL #: 2 RRCID -> 099795 COMPL. DATE 01/18/1982 TOTAL DEPTH 10750 PERF. 9236 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2661 | N | 2661 | -0- | -0- | -0- | 120 | 1 | 2540 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2585 | N | 2585 | -0- | -0- | -0- | 112 | 1 | 2472 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2540 | N | 2540 | -0- | -0- | -0- | 116 | 1 | 2423 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2392 | N | 2392 | -0- | -0- | -0- | 107 | 1 | 2283 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2494 | N | 2235 | -0- | -259 | -0- | 105 | 1 | 2127 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2542 | N | 2193 | -0- | -349 | -0- | 108 | 1 | 2084 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

BENNETT, LINNVILLE UNIT WELL #: 3 RRCID -> 100015 COMPL. DATE 12/08/1981 TOTAL DEPTH 10640 PERF. 9206 - 10569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 508 | N | 508 | -0- | -0- | -0- | 23 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| *11 | 506 | N | 506 | -0- | -0- | -0- | 22 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| *12 | 514 | N | 514 | -0- | -0- | -0- | 23 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| *01 | 497 | N | 497 | -0- | -0- | -0- | 22 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| *02 | 470 | N | 470 | -0- | -0- | -0- | 22 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 496 | -0- | -0- | -0- | 24 | 1 | 471 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

KANGERA GAS UNIT WELL #: 4 RRCID -> 100152 COMPL. DATE 02/04/1982 TOTAL DEPTH 10822 PERF. 9244 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2565 | N | 2565 | -0- | -0- | -0- | 116 | 1 | 2446 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 2783 | N | 2783 | -0- | -0- | -0- | 121 | 1 | 2660 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2941 | N | 2941 | -0- | -0- | -0- | 134 | 1 | 2806 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2968 | N | 2968 | -0- | -0- | -0- | 132 | 1 | 2834 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2767 | N | 2767 | -0- | -0- | -0- | 130 | 1 | 2633 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2945 | N | 2729 | -0- | -216 | -0- | 135 | 1 | 2593 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TURLINGTON, M. P. WELL #: 1 RRCID -> 100268 COMPL. DATE 06/09/1982 TOTAL DEPTH 10600 PERF.10114 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 913 | -0- | -48 | -0- | 156 | 1 | 757 | 2 | Y | -0- | | | | | -0- |
| *11 | 930 | N | 904 | -0- | -26 | -0- | 154 | 1 | 750 | 2 | Y | -0- | | | | | -0- |
| *12 | 957 | N | 957 | -0- | -0- | -0- | 166 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| *01 | 926 | N | 926 | -0- | -0- | -0- | 163 | 1 | 763 | 2 | Y | -0- | | | | | -0- |
| *02 | 870 | N | 851 | -0- | -19 | -0- | 152 | 1 | 699 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 878 | -0- | -83 | -0- | 155 | 1 | 723 | 2 | Y | -0- | | | | | -0- |

KANGERGA GAS UNIT WELL #: 3 RRCID -> 100850 COMPL. DATE 07/01/1982 TOTAL DEPTH 10725 PERF. 9636 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1193 | -0- | -47 | -0- | 54 | 1 | 1138 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1050 | N | 1012 | -0- | -38 | -0- | 44 | 1 | 967 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1054 | N | 978 | -0- | -76 | -0- | 45 | 1 | 933 | 2 | Y | -0- | | | | | 1 |
| *01 | 1178 | N | 969 | -0- | -209 | -0- | 43 | 1 | 926 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 928 | N | 895 | -0- | -33 | -0- | 42 | 1 | 853 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 945 | -0- | -47 | -0- | 47 | 1 | 898 | 2 | Y | -0- | | | | | -0- |

WARNER ESTATE WELL #: 1 RRCID -> 103632 COMPL. DATE N/A TOTAL DEPTH 10616 PERF. 9352 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1447 | -0- | -165 | -0- | 247 | 1 | 1198 | 2 | Y | 2 | 19 | 1 | 2 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1500 | N | 1396 | -0- | -104 | -0- | 240 | 1 | 1156 | 2 | Y | -0- | | | | | -0- |
| *12 | 1581 | N | 1486 | -0- | -95 | -0- | 258 | 1 | 1228 | 2 | Y | -0- | | | | | -0- |
| *01 | 1457 | N | 1433 | -0- | -24 | -0- | 252 | 1 | 1181 | 2 | Y | -0- | | | | | -0- |
| *02 | 1363 | N | 1347 | -0- | -16 | -0- | 240 | 1 | 1107 | 2 | Y | -0- | | | | | -0- |
| 03 | 1488 | N | 1417 | -0- | -71 | -0- | 251 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
PRICE, C.S. ET AL UNIT WELL #: 3 RRCID -> 104187 COMPL. DATE 02/03/1983 TOTAL DEPTH 10700 PERF. 9230 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1258 | N | 1258 | -0- | -0- | -0- | 57 | 1 | 1199 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1280 | N | 1280 | -0- | -0- | -0- | 56 | 1 | 1222 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1252 | N | 1252 | -0- | -0- | -0- | 57 | 1 | 1194 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1285 | N | 1285 | -0- | -0- | -0- | 57 | 1 | 1224 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1247 | N | 1202 | -0- | -45 | -0- | 56 | 1 | 1143 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1333 | N | 1333 | -0- | -0- | -0- | 66 | 1 | 1264 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

STRONG, W. C. WELL #: 2 RRCID -> 105724 COMPL. DATE 05/10/1983 TOTAL DEPTH 10730 PERF. 9173 - 10637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MINOR, J. G. WELL #: 4 RRCID -> 106301 COMPL. DATE 04/30/1983 TOTAL DEPTH 11216 PERF.10912 - 11211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TURLINGTON, M. P. WELL #: 2 RRCID -> 109323 COMPL. DATE 02/03/1984 TOTAL DEPTH 10600 PERF.10104 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 561 | -0- | -28 | -0- | 96 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| *11 | 570 | N | 551 | -0- | -19 | -0- | 94 | 1 | 457 | 2 | Y | -0- | | | | | -0- |
| *12 | 589 | N | 564 | -0- | -25 | -0- | 98 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| *01 | 561 | N | 561 | -0- | -0- | -0- | 99 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| *02 | 524 | N | 524 | -0- | -0- | -0- | 93 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| *03 | 586 | N | 586 | -0- | -0- | -0- | 104 | 1 | 482 | 2 | Y | -0- | | | | | -0- |

CUNNINGHAM "A" WELL #: 4 RRCID -> 109974 COMPL. DATE 03/10/1984 TOTAL DEPTH 10650 PERF.10268 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2747 | X | 2747 | -0- | -0- | -0- | 338 | 1 | 2409 | 2 | Y | -0- | | | | | 4 |
| *11 | 1590 | N | 1456 | -0- | -134 | -0- | 176 | 1 | 1278 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 3065 | N | 3065 | -0- | -0- | -0- | 337 | 1 | 2717 | 2 | Y | 10 | | | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 3100 | N | 4489 | -0- | 1389 | 1389 | 447 | 1 | 4041 | 2 | Y | 1 | 2 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 4741 | X | 3352 | -0- | -1389 | -0- | 338 | 1 | 3014 | 2 | Y | -0- | | | | | 14 |
| *03 | 3355 | X | 3355 | -0- | -0- | -0- | 388 | 1 | 2966 | 2 | Y | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |

YOUNG GAS UNIT NO.1 WELL #: 1 RRCID -> 115886 COMPL. DATE 08/01/1993 TOTAL DEPTH 10600 PERF. 9167 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
YOUNG GAS UNIT WELL #: 2 RRCID -> 119499 COMPL. DATE 11/30/1985 TOTAL DEPTH 10600 PERF. 9064 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 3293 | -0- | -24 | -0- | 148 | 1 | 3144 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3399 | X | 3399 | -0- | -0- | -0- | 148 | 1 | 3247 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 3348 | X | 3244 | -0- | -104 | -0- | 148 | 1 | 3094 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 3348 | X | 3334 | -0- | -14 | -0- | 149 | 1 | 3184 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 3277 | X | 3111 | -0- | -166 | -0- | 146 | 1 | 2961 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3503 | X | 3367 | -0- | -136 | -0- | 166 | 1 | 3195 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TURLINGTON, M. P. WELL #: 3 RRCID -> 136547 COMPL. DATE 11/07/1990 TOTAL DEPTH 10500 PERF.10068 - 10372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 221 | 1 | 1076 | 2 | Y | 8 | 24 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1230 | N | 1221 | -0- | -9 | -0- | 208 | 1 | 1004 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1271 | N | 1264 | -0- | -7 | -0- | 218 | 1 | 1039 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 1271 | N | 1265 | -0- | -6 | -0- | 221 | 1 | 1035 | 2 | Y | 8 | 23 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1189 | N | 1139 | -0- | -50 | -0- | 202 | 1 | 931 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1194 | -0- | -77 | -0- | 211 | 1 | 981 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BIRD GAS UNIT WELL #: 6A RRCID -> 145189 COMPL. DATE 02/22/1993 TOTAL DEPTH 10570 PERF. 9481 - 10108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1809 | -0- | -113 | -0- | 82 | 1 | 1727 | 2 | Y | -0- | | | | | -0- |
| 11 | 1770 | N | 1729 | -0- | -41 | -0- | 75 | 1 | 1653 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1829 | N | 1747 | -0- | -82 | -0- | 80 | 1 | 1667 | 2 | Y | -0- | | | | | -0- |
| *01 | 1798 | N | 1676 | -0- | -122 | -0- | 75 | 1 | 1601 | 2 | Y | -0- | | | | | -0- |
| *02 | 1682 | N | 1388 | -0- | -294 | -0- | 65 | 1 | 1323 | 2 | Y | -0- | | | | | -0- |
| 03 | 1736 | N | 1239 | -0- | -497 | -0- | 61 | 1 | 1178 | 2 | Y | -0- | | | | | -0- |

PAUL GAS UNIT WELL #: 3 RRCID -> 145190 COMPL. DATE 02/20/1993 TOTAL DEPTH 10616 PERF. 9054 - 10445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1996 | -0- | -81 | -0- | 90 | 1 | 1905 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2019 | N | 2019 | -0- | -0- | -0- | 88 | 1 | 1930 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2047 | N | 2047 | -0- | -0- | -0- | 93 | 1 | 1953 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2000 | N | 2000 | -0- | -0- | -0- | 89 | 1 | 1909 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1890 | N | 1890 | -0- | -0- | -0- | 89 | 1 | 1799 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1902 | -0- | -51 | -0- | 94 | 1 | 1806 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WARNER ESTATE WELL #: 2 RRCID -> 145527 COMPL. DATE 05/01/1993 TOTAL DEPTH 10582 PERF. 9002 - 10427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3388 | -0- | -53 | -0- | 574 | 1 | 2794 | 2 | Y | 18 | 48 | 1 | 2 | 8 | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *11 | 3360 | X | 3341 | -0- | -19 | -0- | 572 | 1 | 2752 | 2 | Y | 15 | | | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *12 | 3472 | X | 3333 | -0- | -139 | -0- | 575 | 1 | 2745 | 2 | Y | 12 | | | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *01 | 3472 | X | 3280 | -0- | -192 | -0- | 573 | 1 | 2685 | 2 | Y | 20 | 47 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 3132 | X | 3104 | -0- | -28 | -0- | 550 | 1 | 2544 | 2 | Y | 9 | | | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 3348 | X | 3272 | -0- | -76 | -0- | 577 | 1 | 2689 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |

GRAY GAS UNIT WELL #: 5 RRCID -> 148667 COMPL. DATE 01/12/1994 TOTAL DEPTH 10670 PERF. 9137 - 10477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2535 | -0- | -131 | -0- | 114 | 1 | 2421 | 2 | Y | -0- | | | | | 1 |
| *11 | 2550 | X | 2546 | -0- | -4 | -0- | 111 | 1 | 2434 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2790 | X | 2515 | -0- | -275 | -0- | 115 | 1 | 2400 | 2 | Y | -0- | | | | | 1 |
| *01 | 2790 | X | 2619 | -0- | -171 | -0- | 117 | 1 | 2501 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2465 | N | 2224 | -0- | -241 | -0- | 105 | 1 | 2118 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2494 | -0- | -17 | -0- | 123 | 1 | 2370 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ROGERS GAS UNIT WELL #: 5 RRCID -> 148949 COMPL. DATE 01/27/1994 TOTAL DEPTH 10570 PERF. 9050 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | N | 2732 | -0- | -213 | -0- | 123 | 1 | 2608 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2670 | N | 2614 | -0- | -56 | -0- | 114 | 1 | 2500 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 2635 | N | 2432 | -0- | -203 | -0- | 111 | 1 | 2320 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2728 | N | 2413 | -0- | -315 | -0- | 108 | 1 | 2303 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2523 | N | 1858 | -0- | -665 | -0- | 87 | 1 | 1769 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2449 | N | 2103 | -0- | -346 | -0- | 104 | 1 | 1997 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

RAIDER GAS UNIT WELL #: 5 RRCID -> 149079 COMPL. DATE 02/28/1994 TOTAL DEPTH 10670 PERF. 9104 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 3030 | -0- | -194 | -0- | 137 | 1 | 2892 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3120 | X | 2970 | -0- | -150 | -0- | 129 | 1 | 2840 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3306 | X | 3306 | -0- | -0- | -0- | 151 | 1 | 3155 | 2 | Y | -0- | | | | | 1 |
| *01 | 3485 | X | 3485 | -0- | -0- | -0- | 155 | 1 | 3327 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2871 | X | 2532 | -0- | -339 | -0- | 119 | 1 | 2411 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2750 | -0- | -443 | -0- | 136 | 1 | 2612 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

NORRIS, N.C. WELL #: 3 RRCID -> 149091 COMPL. DATE 02/14/1997 TOTAL DEPTH 10858 PERF.10388 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1330 | -0- | -34 | -0- | 60 | 1 | 1269 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1320 | N | 1240 | -0- | -80 | -0- | 54 | 1 | 1185 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1364 | N | 1286 | -0- | -78 | -0- | 59 | 1 | 1227 | 2 | Y | -0- | | | | | 1 |
| *01 | 1333 | N | 1316 | -0- | -17 | -0- | 59 | 1 | 1255 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1191 | N | 1191 | -0- | -0- | -0- | 56 | 1 | 1134 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1274 | -0- | -28 | -0- | 63 | 1 | 1210 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

NORRIS, N.C. WELL #: 4 RRCID -> 149092 COMPL. DATE 02/20/1994 TOTAL DEPTH 10798 PERF. 9236 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 324 | N | 324 | -0- | -0- | -0- | 14 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| *11 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| *12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 58 | N | -0- | -0- | -58 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENNETT, R. D. GAS UNIT WELL #: 5 RRCID -> 149441 COMPL. DATE 03/17/1994 TOTAL DEPTH 10650 PERF. 9131 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 2073 | -0- | -190 | -0- | 94 | 1 | 1979 | 2 | Y | -0- | | | | | 1 |
| *11 | 2190 | X | 1689 | -0- | -501 | -0- | 73 | 1 | 1616 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 2325 | X | 1392 | -0- | -933 | -0- | 63 | 1 | 1328 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2325 | X | 1821 | -0- | -504 | -0- | 81 | 1 | 1738 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1445 | N | 1445 | -0- | -0- | -0- | 68 | 1 | 1376 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3228 | -0- | 128 | 128 | 160 | 1 | 3066 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TURNER GAS UNIT WELL #: 5 RRCID -> 149647 COMPL. DATE 03/27/1994 TOTAL DEPTH 10605 PERF. 9055 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2998 | X | 2998 | -0- | -0- | -0- | 135 | 1 | 2863 | 2 | Y | -0- | | | | | -0- |
| *11 | 2965 | N | 2965 | -0- | -0- | -0- | 129 | 1 | 2836 | 2 | Y | -0- | | | | | -0- |
| *12 | 3100 | N | 3399 | -0- | 299 | 299 | 155 | 1 | 3243 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3100 | N | 3424 | -0- | 324 | 623 | 153 | 1 | 3271 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 2900 | N | 2846 | -0- | -54 | 569 | 134 | 1 | 2710 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 3446 | X | 2877 | -0- | -569 | -0- | 142 | 1 | 2735 | 2 | Y | -0- | 1 | 1 | | | -0- |

VINSON GAS UNIT WELL #: 5 RRCID -> 149738 COMPL. DATE 04/10/1994 TOTAL DEPTH 10676 PERF. 9131 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2170 | -0- | -155 | -0- | 98 | 1 | 2071 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2400 | N | 2154 | -0- | -246 | -0- | 94 | 1 | 2059 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2449 | N | 2233 | -0- | -216 | -0- | 102 | 1 | 2130 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2308 | N | 2308 | -0- | -0- | -0- | 103 | 1 | 2202 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2099 | N | 2099 | -0- | -0- | -0- | 99 | 1 | 1997 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2232 | N | 2209 | -0- | -23 | -0- | 109 | 1 | 2098 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
LONGHORN GAS UNIT WELL #: 5 RRCID -> 149927 COMPL. DATE 04/28/1994 TOTAL DEPTH 10631 PERF. 9083 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1886 | -0- | -315 | -0- | 85 | 1 | 1800 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2130 | N | 1918 | -0- | -212 | -0- | 83 | 1 | 1834 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2281 | N | 2281 | -0- | -0- | -0- | 104 | 1 | 2176 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1981 | N | 1981 | -0- | -0- | -0- | 88 | 1 | 1890 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2059 | X | 1850 | -0- | -209 | -0- | 87 | 1 | 1761 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2294 | X | 2085 | -0- | -209 | -0- | 103 | 1 | 1982 | 2 | Y | -0- | 1 | 1 | | | 1 |

FORBUS ESTATE GAS UNIT WELL #: 5 RRCID -> 150017 COMPL. DATE 05/06/1994 TOTAL DEPTH 10740 PERF. 9207 - 10556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STRONG GAS UNIT WELL #: 3 RRCID -> 150244 COMPL. DATE 05/26/1994 TOTAL DEPTH 10668 PERF. 9110 - 10509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2970 | N | 2970 | -0- | -0- | -0- | 134 | 1 | 2836 | 2 | Y | -0- | | | | | 30 |
| *11 | 3000 | N | 3338 | -0- | 338 | 338 | 145 | 1 | 3193 | 2 | Y | -0- | 28 | 1 | | | 2 |
| *12 | 3100 | N | 3040 | -0- | -60 | 278 | 139 | 1 | 2900 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3100 | N | 2929 | -0- | -171 | 107 | 131 | 1 | 2794 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 3161 | X | 2584 | -0- | -577 | -0- | 122 | 1 | 2462 | 2 | Y | -0- | | | | | 7 |
| 03 | 3379 | X | 2568 | -0- | -811 | -0- | 127 | 1 | 2441 | 2 | Y | -0- | | | | | 7 |

ROGERS GAS UNIT WELL #: 6 RRCID -> 150316 COMPL. DATE 06/12/1994 TOTAL DEPTH 10588 PERF. 9520 - 10421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3162 | X | 1825 | -0- | -1337 | -0- | 82 | 1 | 1741 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 3060 | X | 1646 | -0- | -1414 | -0- | 72 | 1 | 1573 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3131 | X | 1885 | -0- | -1246 | -0- | 86 | 1 | 1799 | 2 | Y | -0- | | | | | 1 |
| *01 | 2945 | X | 1853 | -0- | -1092 | -0- | 83 | 1 | 1768 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1798 | X | 1742 | -0- | -56 | -0- | 82 | 1 | 1660 | 2 | Y | -0- | | | | | 1 |
| 03 | 1891 | X | 1815 | -0- | -76 | -0- | 90 | 1 | 1724 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MALONEY GAS UNIT WELL #: 5 RRCID -> 150670 COMPL. DATE 06/23/1994 TOTAL DEPTH 10744 PERF. 9281 - 10119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 2533 | -0- | -1125 | -0- | 113 | 1 | 2420 | 2 | Y | -0- | | | | | -0- |
| *11 | 3540 | X | 2601 | -0- | -939 | -0- | 113 | 1 | 2488 | 2 | Y | -0- | | | | | -0- |
| *12 | 3658 | X | 2426 | -0- | -1232 | -0- | 110 | 1 | 2316 | 2 | Y | -0- | | | | | -0- |
| *01 | 2542 | X | 2264 | -0- | -278 | -0- | 101 | 1 | 2163 | 2 | Y | -0- | | | | | -0- |
| *02 | 2520 | X | 2520 | -0- | -0- | -0- | 119 | 1 | 2401 | 2 | Y | -0- | | | | | -0- |
| *03 | 2469 | X | 2469 | -0- | -0- | -0- | 122 | 1 | 2347 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

RAIDER GAS UNIT WELL #: 6 RRCID -> 150715 COMPL. DATE 06/27/1994 TOTAL DEPTH 10600 PERF. 9080 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3163 | X | 3163 | -0- | -0- | -0- | 142 | 1 | 3020 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2970 | X | 2954 | -0- | -16 | -0- | 128 | 1 | 2825 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3162 | X | 3088 | -0- | -74 | -0- | 141 | 1 | 2946 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3162 | X | 2889 | -0- | -273 | -0- | 129 | 1 | 2756 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 2987 | X | 2987 | -0- | -0- | -0- | 140 | 1 | 2844 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 3162 | X | 2663 | -0- | -499 | -0- | 131 | 1 | 2528 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

GRAY GAS UNIT WELL #: 6 RRCID -> 151093 COMPL. DATE 08/07/1994 TOTAL DEPTH 10570 PERF. 9037 - 10433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VINSON GAS UNIT WELL #: 6 RRCID -> 151171 COMPL. DATE 08/31/1994 TOTAL DEPTH 10580 PERF. 9062 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1389 | -0- | -37 | -0- | 63 | 1 | 1326 | 2 | Y | -0- | | | | | -0- |
| *11 | 1470 | N | 1427 | -0- | -43 | -0- | 62 | 1 | 1364 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1550 | N | 1502 | -0- | -48 | -0- | 69 | 1 | 1432 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1490 | N | 1490 | -0- | -0- | -0- | 67 | 1 | 1423 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 1392 | N | 1387 | -0- | -5 | -0- | 65 | 1 | 1321 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1453 | -0- | -35 | -0- | 72 | 1 | 1380 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BENNETT, R. D. GAS UNIT WELL #: 6 RRCID -> 151631 COMPL. DATE 09/11/1994 TOTAL DEPTH 10557 PERF. 9103 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 1235 | -0- | -997 | -0- | 56 | 1 | 1178 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2160 | X | 1358 | -0- | -802 | -0- | 59 | 1 | 1298 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2232 | X | 1979 | -0- | -253 | -0- | 91 | 1 | 1888 | 2 | Y | -0- | | | | | 1 |
| *01 | 2390 | X | 2390 | -0- | -0- | -0- | 107 | 1 | 2280 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2199 | X | 2199 | -0- | -0- | -0- | 103 | 1 | 2093 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2360 | X | 2360 | -0- | -0- | -0- | 117 | 1 | 2242 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MENEFEE, DANIEL GAS UNIT WELL #: 3 RRCID -> 152133 COMPL. DATE 10/04/1994 TOTAL DEPTH 10612 PERF. 9116 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2324 | -0- | | -156 | -0- | 105 | 1 | 2218 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2498 | N | 2498 | -0- | | -0- | -0- | 109 | 1 | 2388 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2527 | N | 2527 | -0- | | -0- | -0- | 115 | 1 | 2410 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 2325 | N | 2302 | -0- | | -23 | -0- | 103 | 1 | 2198 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2204 | N | 2185 | -0- | | -19 | -0- | 103 | 1 | 2080 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2369 | N | 2369 | -0- | | -0- | -0- | 117 | 1 | 2249 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

TURNER GAS UNIT WELL #: 6 RRCID -> 152452 COMPL. DATE 10/16/1994 TOTAL DEPTH 10585 PERF. 9116 - 10487

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2589 | N | 2589 | -0- | | -0- | -0- | 117 | 1 | 2470 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2370 | N | 2343 | -0- | | -27 | -0- | 102 | 1 | 2240 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2622 | N | 2622 | -0- | | -0- | -0- | 120 | 1 | 2500 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 2604 | N | 2398 | -0- | | -206 | -0- | 107 | 1 | 2288 | 2 | Y | 3 | 5 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2327 | N | 2327 | -0- | | -0- | -0- | 109 | 1 | 2215 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2635 | N | 2489 | -0- | | -146 | -0- | 123 | 1 | 2364 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

STRONG GAS UNIT WELL #: 4 RRCID -> 152477 COMPL. DATE 11/13/1994 TOTAL DEPTH 10684 PERF. 9132 - 10559

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2249 | -0- | | -200 | -0- | 101 | 1 | 2148 | 2 | Y | -0- | | | | | 30 |
| *11 | 2310 | N | 2209 | -0- | | -101 | -0- | 96 | 1 | 2113 | 2 | Y | -0- | 28 | 1 | | | 2 |
| *12 | 2306 | N | 2306 | -0- | | -0- | -0- | 105 | 1 | 2200 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2263 | N | 2129 | -0- | | -134 | -0- | 95 | 1 | 2030 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 2146 | N | 1966 | -0- | | -180 | -0- | 92 | 1 | 1874 | 2 | Y | -0- | | | | | 7 |
| 03 | 2294 | N | 2190 | -0- | | -104 | -0- | 108 | 1 | 2082 | 2 | Y | -0- | | | | | 7 |

FORBUS ESTATE GAS UNIT WELL #: 6 RRCID -> 152719 COMPL. DATE 12/24/1994 TOTAL DEPTH 10700 PERF. 9211 - 10563

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2779 | N | 2779 | -0- | | -0- | -0- | 125 | 1 | 2653 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2670 | N | 2670 | -0- | | -0- | -0- | 116 | 1 | 2552 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2790 | N | 2664 | -0- | | -126 | -0- | 122 | 1 | 2541 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2790 | N | 2603 | -0- | | -187 | -0- | 116 | 1 | 2479 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 2581 | N | 2442 | -0- | | -139 | -0- | 115 | 1 | 2323 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2607 | -0- | | -59 | -0- | 129 | 1 | 2471 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BENNETT, LINNVILLE UNIT WELL #: 5 RRCID -> 153232 COMPL. DATE 01/03/1995 TOTAL DEPTH 10700 PERF. 9187 - 10583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2393 | X | 2393 | -0- | -0- | -0- | 108 | 1 | 2285 | 2 | Y | -0- | | | | | -0- |
| *11 | 2040 | X | 1641 | -0- | -399 | -0- | 71 | 1 | 1569 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2108 | X | 1878 | -0- | -230 | -0- | 86 | 1 | 1791 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2108 | N | 1617 | -0- | -491 | -0- | 72 | 1 | 1544 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1575 | N | 1575 | -0- | -0- | -0- | 74 | 1 | 1500 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1635 | N | 1635 | -0- | -0- | -0- | 81 | 1 | 1553 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KANGERGA GAS UNIT WELL #: 5 RRCID -> 153275 COMPL. DATE 07/31/2000 TOTAL DEPTH 10757 PERF. 9244 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2972 | N | 2972 | -0- | -0- | -0- | 134 | 1 | 2837 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2562 | N | 2562 | -0- | -0- | -0- | 111 | 1 | 2450 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2516 | N | 2516 | -0- | -0- | -0- | 115 | 1 | 2400 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2340 | N | 2340 | -0- | -0- | -0- | 104 | 1 | 2233 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2189 | N | 2189 | -0- | -0- | -0- | 103 | 1 | 2082 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 2239 | N | 2239 | -0- | -0- | -0- | 111 | 1 | 2125 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MALONEY GAS UNIT WELL #: 6 RRCID -> 153494 COMPL. DATE 02/01/1995 TOTAL DEPTH 10710 PERF. 9816 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 1680 | X | -0- | -0- | -1680 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 1147 | X | -0- | -0- | -1147 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STRONG, W.C. WELL #: 3 RRCID -> 154669 COMPL. DATE 12/10/1994 TOTAL DEPTH 11250 PERF.10823 - 11106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 664 | -0- | -18 | -0- | 30 | 1 | 631 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 660 | N | 627 | -0- | -33 | -0- | 27 | 1 | 597 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 682 | N | 661 | -0- | -21 | -0- | 30 | 1 | 627 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 667 | N | 667 | -0- | -0- | -0- | 30 | 1 | 633 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 620 | N | 620 | -0- | -0- | -0- | 29 | 1 | 589 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 681 | N | 681 | -0- | -0- | -0- | 34 | 1 | 647 | 2 | Y | -0- | 5 | 1 | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

CUNNINGHAM "A" WELL #: 5 RRCID -> 158877 COMPL. DATE 03/25/1996 TOTAL DEPTH 10750 PERF.10292 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1262 | N | 1262 | -0- | -0- | -0- | 158 | 1 | 1104 | 2 | Y | -0- | | | | | 4 |
| *11 | 1209 | N | 1209 | -0- | -0- | -0- | 145 | 1 | 1064 | 2 | Y | -0- | | | | | 4 |
| *12 | 1258 | N | 1258 | -0- | -0- | -0- | 142 | 1 | 1105 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 1668 | N | 1668 | -0- | -0- | -0- | 167 | 1 | 1500 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1997 | N | 1997 | -0- | -0- | -0- | 204 | 1 | 1793 | 2 | Y | -0- | | | | | 15 |
| *03 | 1741 | N | 1741 | -0- | -0- | -0- | 200 | 1 | 1541 | 2 | Y | -0- | | | | | 15 |

CUNNINGHAM "A" WELL #: 7 RRCID -> 159146 COMPL. DATE 05/08/1996 TOTAL DEPTH 10730 PERF. 9650 - 10567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2853 | X | 2853 | -0- | -0- | -0- | 355 | 1 | 2497 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2911 | X | 2911 | -0- | -0- | -0- | 349 | 1 | 2562 | 2 | Y | -0- | | | | | 5 |
| *12 | 2971 | X | 2971 | -0- | -0- | -0- | 336 | 1 | 2624 | 2 | Y | 10 | | | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 4186 | X | 4186 | -0- | -0- | -0- | 420 | 1 | 3763 | 2 | Y | 3 | 2 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 5210 | X | 5210 | -0- | -0- | -0- | 533 | 1 | 4675 | 2 | Y | 2 | 1 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 4668 | X | 4668 | -0- | -0- | -0- | 532 | 1 | 4133 | 2 | Y | 3 | 2 | 1 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CUNNINGHAM "A" WELL #: 6 RRCID -> 159223 COMPL. DATE 05/28/1996 TOTAL DEPTH 10730 PERF. 9213 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3150 | X | 3150 | -0- | -0- | -0- | 142 | 1 | 3008 | 2 | Y | -0- | | | | | 22 |
| *11 | 3150 | X | 3012 | -0- | -138 | -0- | 131 | 1 | 2881 | 2 | Y | -0- | | | | | 22 |
| *12 | 3255 | X | 3247 | -0- | -8 | -0- | 148 | 1 | 3099 | 2 | Y | -0- | | | | | 22 |
| *01 | 3255 | X | 3166 | -0- | -89 | -0- | 141 | 1 | 3025 | 2 | Y | -0- | | | | | 22 |
| *02 | 3103 | X | 3103 | -0- | -0- | -0- | 146 | 1 | 2957 | 2 | Y | -0- | | | | | 22 |
| *03 | 3261 | X | 3261 | -0- | -0- | -0- | 161 | 1 | 3100 | 2 | Y | -0- | | | | | 22 |

BENNETT, R. D. GAS UNIT WELL #: 7 RRCID -> 160165 COMPL. DATE 08/30/1999 TOTAL DEPTH 10656 PERF. 9168 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1020 | -0- | -96 | -0- | 46 | 1 | 973 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1497 | N | 1497 | -0- | -0- | -0- | 65 | 1 | 1431 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1774 | N | 1774 | -0- | -0- | -0- | 81 | 1 | 1693 | 2 | Y | -0- | | | | | 1 |
| *01 | 2214 | N | 2214 | -0- | -0- | -0- | 99 | 1 | 2112 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2002 | N | 2002 | -0- | -0- | -0- | 94 | 1 | 1905 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1836 | N | 1836 | -0- | -0- | -0- | 91 | 1 | 1744 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VINSON GAS UNIT WELL #: 7 RRCID -> 160365 COMPL. DATE 09/30/1996 TOTAL DEPTH 10525 PERF. 9027 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3503 | X | 3404 | -0- | -99 | -0- | 153 | 1 | 3250 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3390 | X | 2976 | -0- | -414 | -0- | 129 | 1 | 2845 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 3565 | X | 3382 | -0- | -183 | -0- | 154 | 1 | 3227 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3565 | X | 3082 | -0- | -483 | -0- | 138 | 1 | 2940 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 3335 | X | 2756 | -0- | -579 | -0- | 129 | 1 | 2624 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3410 | X | 3079 | -0- | -331 | -0- | 152 | 1 | 2925 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

ROGERS GAS UNIT WELL #: 7 RRCID -> 160487 COMPL. DATE 09/30/1996 TOTAL DEPTH 10570 PERF. 9055 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3428 | X | 3428 | -0- | -0- | -0- | 154 | 1 | 3273 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3332 | X | 3332 | -0- | -0- | -0- | 145 | 1 | 3187 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 3480 | X | 3480 | -0- | -0- | -0- | 159 | 1 | 3320 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3286 | X | 2633 | -0- | -653 | -0- | 117 | 1 | 2513 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 3277 | X | 1876 | -0- | -1401 | -0- | 88 | 1 | 1787 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3472 | X | 1930 | -0- | -1542 | -0- | 95 | 1 | 1834 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FORBUS ESTATE GAS UNIT WELL #: 7 RRCID -> 160933 COMPL. DATE 10/08/1996 TOTAL DEPTH 11500 PERF. 9273 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1581 | -0- | -527 | -0- | 71 | 1 | 1509 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2130 | N | 1546 | -0- | -584 | -0- | 67 | 1 | 1477 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 1612 | N | 1309 | -0- | -303 | -0- | 60 | 1 | 1248 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1581 | N | 1162 | -0- | -419 | -0- | 52 | 1 | 1110 | 2 | Y | -0- | 3 | 1 | | | -0- |
| *02 | 1450 | N | 1121 | -0- | -329 | -0- | 53 | 1 | 1067 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1331 | N | 1331 | -0- | -0- | -0- | 66 | 1 | 1264 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ALFORD, E. B. GAS UNIT WELL #: 2 RRCID -> 161098 COMPL. DATE 11/10/1996 TOTAL DEPTH 10732 PERF.10359 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1278 | N | 1278 | -0- | -0- | -0- | 58 | 1 | 1220 | 2 | Y | -0- | | | | | -0- |
| 11 | 1323 | N | 1323 | -0- | -0- | -0- | 58 | 1 | 1265 | 2 | Y | -0- | | | | | -0- |
| *12 | 1416 | N | 1416 | -0- | -0- | -0- | 65 | 1 | 1351 | 2 | Y | -0- | | | | | -0- |
| *01 | 1412 | N | 1412 | -0- | -0- | -0- | 63 | 1 | 1349 | 2 | Y | -0- | | | | | -0- |
| *02 | 1160 | N | 897 | -0- | -263 | -0- | 42 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| *03 | 1376 | N | 1376 | -0- | -0- | -0- | 67 | 1 | 1309 | 2 | Y | -0- | | | | | -0- |

TERRELL GAS UNIT WELL #: 5 RRCID -> 161607 COMPL. DATE 01/15/1997 TOTAL DEPTH 10591 PERF. 9097 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2832 | -0- | -268 | -0- | 128 | 1 | 2703 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2850 | X | 2716 | -0- | -134 | -0- | 118 | 1 | 2597 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2945 | X | 2846 | -0- | -99 | -0- | 130 | 1 | 2715 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2945 | X | 2800 | -0- | -145 | -0- | 125 | 1 | 2673 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2697 | X | 2599 | -0- | -98 | -0- | 122 | 1 | 2475 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2852 | X | 2737 | -0- | -115 | -0- | 135 | 1 | 2600 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BURTON, J. L. ESTATE UNIT WELL #: 5 RRCID -> 161630 COMPL. DATE 12/15/1996 TOTAL DEPTH 10665 PERF. 9556 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1828 | -0- | -280 | -0- | 83 | 1 | 1744 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1770 | N | 1043 | -0- | -727 | -0- | 45 | 1 | 998 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 1736 | N | 1146 | -0- | -590 | -0- | 52 | 1 | 1093 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1829 | N | 1219 | -0- | -610 | -0- | 54 | 1 | 1165 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 1094 | N | 1094 | -0- | -0- | -0- | 51 | 1 | 1043 | 2 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1132 | -0- | -15 | -0- | 56 | 1 | 1076 | 2 | Y | -0- | | | | | -0- |

MALONEY GAS UNIT WELL #: 8 RRCID -> 161686 COMPL. DATE 01/15/1997 TOTAL DEPTH 10763 PERF.10333 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2839 | X | 2839 | -0- | -0- | -0- | 128 | 1 | 2710 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2762 | X | 2762 | -0- | -0- | -0- | 120 | 1 | 2641 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2139 | X | 1926 | -0- | -213 | -0- | 87 | 1 | 1838 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2461 | X | 2461 | -0- | -0- | -0- | 110 | 1 | 2350 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2088 | X | 1630 | -0- | -458 | -0- | 77 | 1 | 1553 | 2 | Y | -0- | | | | | 1 |
| *03 | 2102 | N | 2102 | -0- | -0- | -0- | 103 | 1 | 1998 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TURNER GAS UNIT WELL #: 8 RRCID -> 162091 COMPL. DATE 12/03/1996 TOTAL DEPTH 10624 PERF. 9165 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2933 | N | 2933 | -0- | -0- | -0- | 132 | 1 | 2800 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2815 | N | 2815 | -0- | -0- | -0- | 122 | 1 | 2692 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2852 | N | 2636 | -0- | -216 | -0- | 120 | 1 | 2515 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2867 | N | 2867 | -0- | -0- | -0- | 128 | 1 | 2736 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2726 | N | 2666 | -0- | -60 | -0- | 125 | 1 | 2539 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2829 | N | 2829 | -0- | -0- | -0- | 140 | 1 | 2688 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BENNETT, LINNVILLE UNIT WELL #: 6 RRCID -> 162097 COMPL. DATE N/A TOTAL DEPTH 10692 PERF. 9157 - 10551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2575 | N | 2575 | -0- | -0- | -0- | 116 | 1 | 2459 | 2 | Y | -0- | | | | | -0- |
| *11 | 2765 | N | 2765 | -0- | -0- | -0- | 120 | 1 | 2644 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2471 | N | 2471 | -0- | -0- | -0- | 113 | 1 | 2357 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2573 | N | 2096 | -0- | -477 | -0- | 93 | 1 | 2002 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2668 | N | 2135 | -0- | -533 | -0- | 100 | 1 | 2033 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2380 | -0- | -100 | -0- | 118 | 1 | 2261 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

RAIDER GAS UNIT WELL #: 7 RRCID -> 162179 COMPL. DATE 02/23/1997 TOTAL DEPTH 10598 PERF. 9116 - 10427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 82 | N | 82 | -0- | -0- | -0- | 4 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| *11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MENEFEE, DANIEL GAS UNIT WELL #: 4 RRCID -> 162368 COMPL. DATE 12/19/1996 TOTAL DEPTH 10592 PERF. 9140 - 10495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3453 | -0- | -391 | -0- | 156 | 1 9 | 3296 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 3720 | X | 3428 | -0- | -292 | -0- | 149 | 1 9 | 3277 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 3844 | X | 3566 | -0- | -278 | -0- | 163 | 2 9 | 3401 | 2 | Y | 2 | | | | | 3 |
| *01 | 3813 | X | 3627 | -0- | -186 | -0- | 162 | 4 9 | 3461 | 2 | Y | 4 | 5 | 1 | | | 2 |
| *02 | 3480 | X | 3273 | -0- | -207 | -0- | 154 | 3 9 | 3116 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 03 | 3565 | X | 3462 | -0- | -103 | -0- | 171 | 6 9 | 3285 | 2 | Y | 5 | 5 | 1 | | | 3 |

BOOTH-FREEMAN WELL #: 7 RRCID -> 162530 COMPL. DATE 06/09/1999 TOTAL DEPTH 10665 PERF. 9112 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2060 | -0- | -451 | -0- | 93 | 1 | 1967 | 2 | Y | -0- | | | | | -0- |
| *11 | 2160 | N | 1878 | -0- | -282 | -0- | 82 | 1 | 1796 | 2 | Y | -0- | | | | | -0- |
| *12 | 2356 | N | 1957 | -0- | -399 | -0- | 89 | 1 | 1868 | 2 | Y | -0- | | | | | -0- |
| *01 | 2361 | N | 2361 | -0- | -0- | -0- | 105 | 1 | 2256 | 2 | Y | -0- | | | | | -0- |
| *02 | 2068 | N | 2068 | -0- | -0- | -0- | 97 | 1 | 1971 | 2 | Y | -0- | | | | | -0- |
| 03 | 1953 | N | 1945 | -0- | -8 | -0- | 96 | 1 | 1849 | 2 | Y | -0- | | | | | -0- |

POPE WELL #: 1 RRCID -> 162548 COMPL. DATE 01/14/1997 TOTAL DEPTH 10600 PERF. 9062 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LONGHORN GAS UNIT WELL #: 6 RRCID -> 162980 COMPL. DATE 03/01/1997 TOTAL DEPTH 10636 PERF. 9126 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | N | 2888 | -0- | -181 | -0- | 130 | 1 9 | 2757 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *11 | 3000 | X | 2805 | -0- | -195 | -0- | 122 | 1 9 | 2682 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 3100 | X | 2825 | -0- | -275 | -0- | 129 | 1 9 | 2695 | 2 | Y | 1 | | | | | 1 |
| *01 | 3100 | X | 2817 | -0- | -283 | -0- | 126 | 2 9 | 2689 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *02 | 2726 | X | 2642 | -0- | -84 | -0- | 124 | 2 9 | 2516 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 03 | 2914 | X | 2848 | -0- | -66 | -0- | 141 | 1 9 | 2706 | 2 | Y | 1 | 2 | 1 | | | 1 |

TANNER, SE GU WELL #: 2 RRCID -> 163073 COMPL. DATE 03/27/1997 TOTAL DEPTH 10819 PERF.10284 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 938 | N | 938 | -0- | -0- | -0- | 42 | 1 | 896 | 2 | Y | -0- | | | | | -0- |
| 11 | 929 | N | 929 | -0- | -0- | -0- | 40 | 1 | 889 | 2 | Y | -0- | | | | | -0- |
| *12 | 968 | N | 968 | -0- | -0- | -0- | 44 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| *01 | 934 | N | 934 | -0- | -0- | -0- | 42 | 1 | 892 | 2 | Y | -0- | | | | | -0- |
| *02 | 842 | N | 842 | -0- | -0- | -0- | 40 | 1 | 802 | 2 | Y | -0- | | | | | -0- |
| 03 | 899 | N | 893 | -0- | -6 | -0- | 44 | 1 | 849 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

PEPPER, E. H. GAS UNIT WELL #: 6 RRCID -> 163153 COMPL. DATE 07/20/1999 TOTAL DEPTH 10780 PERF. 9619 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2767 | N | 2767 | -0- | -0- | -0- | 125 | 1 | 2641 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2880 | N | 2683 | -0- | -197 | -0- | 117 | 1 | 2565 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2914 | N | 2865 | -0- | -49 | -0- | 131 | 1 | 2733 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2762 | N | 2762 | -0- | -0- | -0- | 123 | 1 | 2638 | 2 | Y | 1 | 2 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2413 | N | 2413 | -0- | -0- | -0- | 113 | 1 | 2299 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2772 | N | 2772 | -0- | -0- | -0- | 137 | 1 | 2633 | 2 | Y | 2 | 2 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BENNETT, R. D. GAS UNIT WELL #: 8 RRCID -> 163272 COMPL. DATE 08/30/1999 TOTAL DEPTH 10670 PERF. 9166 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2093 | N | 2093 | -0- | -0- | -0- | 94 | 1 | 1998 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1890 | N | 1557 | -0- | -333 | -0- | 68 | 1 | 1488 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1953 | N | 1223 | -0- | -730 | -0- | 55 | 1 | 1168 | 2 | Y | -0- | | | | | 1 |
| *01 | 1953 | N | 1063 | -0- | -890 | -0- | 47 | 1 | 1015 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1764 | N | 1764 | -0- | -0- | -0- | 83 | 1 | 1679 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2476 | N | 2476 | -0- | -0- | -0- | 122 | 1 | 2352 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VINSON GAS UNIT WELL #: 8 RRCID -> 163439 COMPL. DATE 04/23/1997 TOTAL DEPTH 10692 PERF. 9156 - 10569

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1897 | -0- | -25 | -0- | 85 | 1 | 1811 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1830 | N | 1825 | -0- | -5 | -0- | 79 | 1 | 1745 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1922 | N | 1837 | -0- | -85 | -0- | 84 | 1 | 1752 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1891 | N | 1848 | -0- | -43 | -0- | 82 | 1 | 1764 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1769 | N | 1695 | -0- | -74 | -0- | 80 | 1 | 1613 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1829 | N | 1826 | -0- | -3 | -0- | 90 | 1 | 1735 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BURTON, J.L. ESTATE UNIT WELL #: 6 RRCID -> 163509 COMPL. DATE 05/15/1997 TOTAL DEPTH 10686 PERF. 9230 - 10553

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2507 | N | 2507 | -0- | -0- | -0- | 113 | 1 | 2393 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2245 | N | 2245 | -0- | -0- | -0- | 98 | 1 | 2146 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1922 | N | 1276 | -0- | -646 | -0- | 58 | 1 | 1218 | 2 | Y | -0- | | | | | 1 |
| *01 | 2511 | N | 1869 | -0- | -642 | -0- | 83 | 1 | 1783 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2175 | N | 873 | -0- | -1302 | -0- | 41 | 1 | 831 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2415 | N | 2415 | -0- | -0- | -0- | 119 | 1 | 2294 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

ROGERS GAS UNIT WELL #: 8 RRCID -> 163581 COMPL. DATE 03/14/1997 TOTAL DEPTH 10600 PERF. 9100 - 10421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1997 | N | 1997 | -0- | -0- | -0- | 90 | 1 | 1907 | 2 | Y | -0- | | | | | -0- |
| *11 | 1380 | N | 1356 | -0- | -24 | -0- | 59 | 1 | 1297 | 2 | Y | -0- | | | | | -0- |
| *12 | 1426 | N | 1263 | -0- | -163 | -0- | 58 | 1 | 1205 | 2 | Y | -0- | | | | | -0- |
| *01 | 1610 | N | 1610 | -0- | -0- | -0- | 72 | 1 | 1537 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1649 | N | 1649 | -0- | -0- | -0- | 78 | 1 | 1570 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2841 | N | 2841 | -0- | -0- | -0- | 140 | 1 | 2700 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MENEFEE, DANIEL GAS UNIT WELL #: 5 RRCID -> 163645 COMPL. DATE 05/23/1997 TOTAL DEPTH 10650 PERF. 9152 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TERRELL GAS UNIT WELL #: 4 RRCID -> 163674 COMPL. DATE 07/04/1999 TOTAL DEPTH 10880 PERF. 9314 - 10743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 3529 | -0- | -904 | -0- | 159 | 1 | 3368 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 4290 | X | 3134 | -0- | -1156 | -0- | 136 | 1 | 2995 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 4433 | X | 3151 | -0- | -1282 | -0- | 143 | 1 | 3006 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 3937 | X | 3382 | -0- | -555 | -0- | 150 | 1 | 3226 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 3509 | X | 3035 | -0- | -474 | -0- | 143 | 1 | 2888 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3534 | X | 2836 | -0- | -698 | -0- | 140 | 1 | 2693 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MALONEY GAS UNIT WELL #: 7 RRCID -> 163724 COMPL. DATE 06/12/1997 TOTAL DEPTH 10740 PERF.10323 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1162 | N | 1162 | -0- | -0- | -0- | 52 | 1 | 1110 | 2 | Y | -0- | | | | | -0- |
| *11 | 1200 | N | 1090 | -0- | -110 | -0- | 47 | 1 | 1043 | 2 | Y | -0- | | | | | -0- |
| *12 | 1209 | N | 1048 | -0- | -161 | -0- | 48 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| *01 | 1147 | N | 1123 | -0- | -24 | -0- | 50 | 1 | 1073 | 2 | Y | -0- | | | | | -0- |
| *02 | 1044 | N | 1028 | -0- | -16 | -0- | 48 | 1 | 980 | 2 | Y | -0- | | | | | -0- |
| 03 | 1054 | N | 877 | -0- | -177 | -0- | 43 | 1 | 834 | 2 | Y | -0- | | | | | -0- |

TANNER, SE GU WELL #: 3 RRCID -> 164169 COMPL. DATE 07/04/1997 TOTAL DEPTH 10860 PERF.10440 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

WITCHER, WM. GAS UNIT WELL #: 2 RRCID -> 164486 COMPL. DATE 07/16/1997 TOTAL DEPTH 10679 PERF. 9202 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TURNER GAS UNIT WELL #: 7 RRCID -> 164802 COMPL. DATE 06/19/1997 TOTAL DEPTH 10720 PERF. 9280 - 10589

| O | ALLOW | M | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1351 | -0- | -633 | -0- | 61 | 1 | 1289 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1710 | N | 1463 | -0- | -247 | -0- | 64 | 1 | 1398 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1736 | N | 1489 | -0- | -247 | -0- | 68 | 1 | 1421 | 2 | Y | -0- | | | | | 1 |
| *01 | 1571 | N | 1571 | -0- | -0- | -0- | 70 | 1 | 1500 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2232 | N | 2232 | -0- | -0- | -0- | 105 | 1 | 2125 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2139 | N | 2139 | -0- | -0- | -0- | 106 | 1 | 2033 | 2 | Y | -0- | 1 | 1 | | | -0- |

OVERTON GAS UNIT WELL #: 6 RRCID -> 165101 COMPL. DATE 09/04/1997 TOTAL DEPTH 10630 PERF. 9130 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LONGHORN GAS UNIT WELL #: 7 RRCID -> 165158 COMPL. DATE 08/21/1997 TOTAL DEPTH 10635 PERF. 9148 - 10500

| O | ALLOW | M | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2270 | -0- | -117 | -0- | 102 | 1 | 2168 | 2 | Y | -0- | | | | | -0- |
| *11 | 2163 | N | 2163 | -0- | -0- | -0- | 94 | 1 | 2069 | 2 | Y | -0- | | | | | -0- |
| *12 | 2108 | N | 2073 | -0- | -35 | -0- | 95 | 1 | 1977 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2263 | N | 2042 | -0- | -221 | -0- | 91 | 1 | 1950 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2088 | N | 1775 | -0- | -313 | -0- | 83 | 1 | 1692 | 2 | Y | -0- | | | | | 1 |
| 03 | 2077 | N | 2015 | -0- | -62 | -0- | 100 | 1 | 1914 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GRAY GAS UNIT WELL #: 8 RRCID -> 165370 COMPL. DATE 09/26/1997 TOTAL DEPTH 11500 PERF. 9134 - 10459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RAIDER GAS UNIT WELL #: 8 RRCID -> 165522 COMPL. DATE 10/10/1997 TOTAL DEPTH 10627 PERF. 9143 - 10485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
FORBUS ESTATE GAS UNIT WELL #: 8 RRCID -> 165892 COMPL. DATE 09/11/1997 TOTAL DEPTH 10718 PERF. 9210 - 10087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TANNER, SE GU WELL #: 5 RRCID -> 166099 COMPL. DATE 11/08/1997 TOTAL DEPTH 10878 PERF.10464 - 10737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | 45 | 1 | 955 | 2 | Y | -0- | | | | | -0- |
| 11 | 941 | N | 941 | -0- | -0- | -0- | 41 | 1 | 900 | 2 | Y | -0- | | | | | -0- |
| *12 | 982 | N | 982 | -0- | -0- | -0- | 45 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| *01 | 930 | N | 820 | -0- | -110 | -0- | 37 | 1 | 783 | 2 | Y | -0- | | | | | -0- |
| *02 | 914 | N | 914 | -0- | -0- | -0- | 43 | 1 | 871 | 2 | Y | -0- | | | | | -0- |
| *03 | 1042 | N | 1042 | -0- | -0- | -0- | 52 | 1 | 990 | 2 | Y | -0- | | | | | -0- |

WARNER ESTATE WELL #: 3 RRCID -> 166320 COMPL. DATE 12/07/1997 TOTAL DEPTH 10570 PERF. 8992 - 10424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 190 | 1 | 926 | 2 | Y | 10 | 24 | 1 | 2 | 8 | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1012 | N | 1012 | -0- | -0- | -0- | 173 | 1 | 830 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1023 | N | 1009 | -0- | -14 | -0- | 174 | 1 | 828 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 1023 | N | 968 | -0- | -55 | -0- | 168 | 1 | 792 | 2 | Y | 7 | 23 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 1018 | N | 1018 | -0- | -0- | -0- | 180 | 1 | 832 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1060 | N | 1060 | -0- | -0- | -0- | 187 | 1 | 871 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

YOUNG GAS UNIT WELL #: 3 RRCID -> 166950 COMPL. DATE 12/11/1997 TOTAL DEPTH 10590 PERF. 9083 - 10445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2719 | X | 2719 | -0- | -0- | -0- | 122 | 1 | 2597 | 2 | Y | -0- | | | | | -0- |
| *11 | 2907 | X | 2907 | -0- | -0- | -0- | 126 | 1 | 2781 | 2 | Y | -0- | | | | | -0- |
| *12 | 2810 | N | 2810 | -0- | -0- | -0- | 128 | 1 | 2682 | 2 | Y | -0- | | | | | -0- |
| *01 | 2767 | N | 2767 | -0- | -0- | -0- | 124 | 1 | 2643 | 2 | Y | -0- | | | | | -0- |
| *02 | 2655 | N | 2655 | -0- | -0- | -0- | 125 | 1 | 2528 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2665 | N | 2665 | -0- | -0- | -0- | 132 | 1 | 2532 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

NORRIS, N.C. WELL #: 5 RRCID -> 167137 COMPL. DATE 01/24/1998 TOTAL DEPTH 10818 PERF. 9232 - 10663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2768 | N | 2768 | -0- | -0- | -0- | 124 | 1 | 2642 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 3000 | N | 3248 | -0- | 248 | 248 | 141 | 1 | 3104 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 2875 | N | 2627 | -0- | -248 | -0- | 120 | 1 | 2505 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 3100 | N | 3594 | -0- | 494 | 494 | 160 | 1 | 3422 | 2 | Y | 11 | 9 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 3839 | X | 3345 | -0- | -494 | -0- | 157 | 1 | 3177 | 2 | Y | 10 | 6 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 3298 | X | 3298 | -0- | -0- | -0- | 163 | 1 | 3129 | 2 | Y | 5 | 8 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
TANNER, SE GU WELL #: 6 RRCID -> 167365 COMPL. DATE 02/08/1998 TOTAL DEPTH 10860 PERF.10438 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1298 | N | 1298 | -0- | -0- | -0- | 58 | 1 | 1240 | 2 | Y | -0- | | | | | -0- |
| 11 | 1270 | N | 1270 | -0- | -0- | -0- | 55 | 1 | 1215 | 2 | Y | -0- | | | | | -0- |
| *12 | 1294 | N | 1294 | -0- | -0- | -0- | 59 | 1 | 1235 | 2 | Y | -0- | | | | | -0- |
| *01 | 1240 | N | 1195 | -0- | -45 | -0- | 53 | 1 | 1142 | 2 | Y | -0- | | | | | -0- |
| *02 | 1077 | N | 1077 | -0- | -0- | -0- | 51 | 1 | 1026 | 2 | Y | -0- | | | | | -0- |
| *03 | 1253 | N | 1253 | -0- | -0- | -0- | 62 | 1 | 1191 | 2 | Y | -0- | | | | | -0- |

MENEFEE, DANIEL GAS UNIT WELL #: 6 RRCID -> 167887 COMPL. DATE 02/27/1998 TOTAL DEPTH 10688 PERF. 9372 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WITCHER, WM. GAS UNIT WELL #: 3 RRCID -> 168303 COMPL. DATE 03/18/1998 TOTAL DEPTH 10755 PERF. 9240 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2019 | -0- | -182 | -0- | 91 | 1 | 1927 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2010 | N | 1970 | -0- | -40 | -0- | 86 | 1 | 1884 | 2 | Y | -0- | | | | | -0- |
| *12 | 2077 | N | 2028 | -0- | -49 | -0- | 93 | 1 | 1935 | 2 | Y | -0- | | | | | -0- |
| *01 | 2053 | N | 2053 | -0- | -0- | -0- | 92 | 1 | 1960 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1911 | N | 1911 | -0- | -0- | -0- | 90 | 1 | 1820 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2109 | N | 2109 | -0- | -0- | -0- | 104 | 1 | 2005 | 2 | Y | -0- | | | | | 1 |

BRADLEY UNIT "A" WELL #: 2A RRCID -> 168523 COMPL. DATE 04/10/1998 TOTAL DEPTH 10607 PERF. 9014 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2948 | N | 2948 | -0- | -0- | -0- | 595 | 1 | 2352 | 2 | Y | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2880 | N | 2663 | -0- | -217 | -0- | 524 | 1 | 2138 | 2 | Y | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2934 | N | 2934 | -0- | -0- | -0- | 578 | 1 | 2288 | 2 | Y | 62 | | | | | 109 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 2945 | N | 2361 | -0- | -584 | -0- | 569 | 1 | 1778 | 2 | Y | 13 | | | | | 122 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2581 | N | 2383 | -0- | -198 | -0- | 610 | 1 | 1773 | 2 | Y | -0- | | | | | 122 |
| 03 | 2914 | N | 2083 | -0- | -831 | -0- | 507 | 1 | 1574 | 2 | Y | 2 | | | | | 124 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LONGHORN GAS UNIT WELL #: 8 RRCID -> 168797 COMPL. DATE 05/02/1998 TOTAL DEPTH 10607 PERF. 9106 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PRITCHARD, T. ET AL UNIT WELL #: 4 RRCID -> 168809 COMPL. DATE 05/08/1998 TOTAL DEPTH 10778 PERF.10359 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1477 | -0- | -104 | -0- | 67 | 1 | 1410 | 2 | Y | -0- | | | | | -0- |
| *11 | 1870 | N | 1870 | -0- | -0- | -0- | 81 | 1 | 1789 | 2 | Y | -0- | | | | | -0- |
| *12 | 1715 | N | 1715 | -0- | -0- | -0- | 78 | 1 | 1637 | 2 | Y | -0- | | | | | -0- |
| *01 | 1595 | N | 1595 | -0- | -0- | -0- | 71 | 1 | 1524 | 2 | Y | -0- | | | | | -0- |
| *02 | 1421 | N | 1241 | -0- | -180 | -0- | 58 | 1 | 1183 | 2 | Y | -0- | | | | | -0- |
| *03 | 1522 | N | 1522 | -0- | -0- | -0- | 75 | 1 | 1447 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WARNER ESTATE WELL #: 4 RRCID -> 169230 COMPL. DATE 06/06/1998 TOTAL DEPTH 10520 PERF. 8942 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1370 | -0- | -25 | -0- | 232 | 1 | 1127 | 2 | Y | 10 | 24 | 1 | 2 | 8 | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 1335 | N | 1335 | -0- | -0- | -0- | 228 | 1 | 1098 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1395 | N | 1287 | -0- | -108 | -0- | 222 | 1 | 1058 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 1364 | N | 1351 | -0- | -13 | -0- | 236 | 1 | 1104 | 2 | Y | 10 | 24 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1276 | N | 1269 | -0- | -7 | -0- | 225 | 1 | 1038 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1314 | N | 1314 | -0- | -0- | -0- | 232 | 1 | 1080 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

KANGERGA GAS UNIT WELL #: 6 RRCID -> 169736 COMPL. DATE 07/08/1998 TOTAL DEPTH 10830 PERF. 9274 - 10684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALFORD, E. B. GAS UNIT WELL #: 3 RRCID -> 169947 COMPL. DATE 08/07/1998 TOTAL DEPTH 10820 PERF.10360 - 10633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| *12 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BURTON, J.L. ESTATE UNIT WELL #: 7 RRCID -> 170419 COMPL. DATE 08/13/1998 TOTAL DEPTH 10715 PERF. 9225 - 9376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRICE, C.S. ET AL UNIT WELL #: 4 RRCID -> 170952 COMPL. DATE 09/29/1998 TOTAL DEPTH 10755 PERF. 9286 - 10600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TANNER, SE GU WELL #: 7 RRCID -> 171645 COMPL. DATE 12/03/1998 TOTAL DEPTH 10800 PERF.10399 - 10673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
PRICE, C.S. ET AL UNIT WELL #: 5 RRCID -> 172463 COMPL. DATE 02/10/1999 TOTAL DEPTH 10758 PERF. 9295 - 10629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MENEFEE, DANIEL GAS UNIT WELL #: 8 RRCID -> 172998 COMPL. DATE 02/27/1999 TOTAL DEPTH 10670 PERF. 9194 - 10526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1960 | N | 1960 | -0- | -0- | -0- | 88 | 1 | 1871 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1620 | N | 1409 | -0- | -211 | -0- | 61 | 1 | 1348 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 1674 | N | 1578 | -0- | -96 | -0- | 72 | 1 | 1504 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 1674 | N | 1600 | -0- | -74 | -0- | 71 | 1 | 1527 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1458 | N | 1458 | -0- | -0- | -0- | 69 | 1 | 1387 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1698 | N | 1698 | -0- | -0- | -0- | 84 | 1 | 1612 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PRITCHARD, T. ET AL UNIT WELL #: 5 RRCID -> 173317 COMPL. DATE 04/05/1999 TOTAL DEPTH 10814 PERF. 9284 - 10635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 945 | N | 945 | -0- | -0- | -0- | 43 | 1 | 902 | 2 | Y | -0- | | | | | -0- |
| *11 | 957 | N | 957 | -0- | -0- | -0- | 42 | 1 | 915 | 2 | Y | -0- | | | | | -0- |
| *12 | 1020 | N | 1020 | -0- | -0- | -0- | 47 | 1 | 973 | 2 | Y | -0- | | | | | -0- |
| *01 | 1049 | N | 1049 | -0- | -0- | -0- | 47 | 1 | 1002 | 2 | Y | -0- | | | | | -0- |
| *02 | 977 | N | 977 | -0- | -0- | -0- | 46 | 1 | 931 | 2 | Y | -0- | | | | | -0- |
| *03 | 1035 | N | 1035 | -0- | -0- | -0- | 51 | 1 | 984 | 2 | Y | -0- | | | | | -0- |

BURTON, J. L. ESTATE UNIT WELL #: 8 RRCID -> 173328 COMPL. DATE 03/28/1999 TOTAL DEPTH 10750 PERF. 9256 - 10604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2247 | N | 2247 | -0- | -0- | -0- | 101 | 1 | 2145 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1920 | N | 1537 | -0- | -383 | -0- | 67 | 1 | 1469 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2263 | N | 1719 | -0- | -544 | -0- | 79 | 1 | 1640 | 2 | Y | -0- | | | | | 1 |
| *01 | 2597 | N | 2597 | -0- | -0- | -0- | 116 | 1 | 2475 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2299 | N | 2299 | -0- | -0- | -0- | 108 | 1 | 2188 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2354 | N | 2354 | -0- | -0- | -0- | 116 | 1 | 2236 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PRICE, C.S. ET AL UNIT WELL #: 6 RRCID -> 173426 COMPL. DATE 05/01/1999 TOTAL DEPTH 10740 PERF. 9324 - 10557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
ALFORD, E.G. GAS UNIT WELL #: 4 RRCID -> 173674 COMPL. DATE 05/31/1999 TOTAL DEPTH 10775 PERF. 9306 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1222 | -0- | -142 | -0- | 55 | 1 | 1166 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1090 | -0- | -170 | -0- | 47 | 1 | 1043 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1302 | N | 876 | -0- | -426 | -0- | 40 | 1 | 835 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1209 | N | 782 | -0- | -427 | -0- | 35 | 1 | 747 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 1044 | N | 1027 | -0- | -17 | -0- | 48 | 1 | 978 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1279 | N | 1279 | -0- | -0- | -0- | 63 | 1 | 1215 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON GAS UNIT WELL #: 8 RRCID -> 174254 COMPL. DATE 07/16/1999 TOTAL DEPTH 10635 PERF. 9118 - 10433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 154 | -0- | -249 | -0- | 7 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | X | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 380 | X | 380 | -0- | -0- | -0- | 17 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| *01 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 150 | N | 150 | -0- | -0- | -0- | 7 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 03 | 372 | N | 66 | -0- | -306 | -0- | 3 | 1 | 63 | 2 | Y | -0- | | | | | -0- |

BENNETT, R. D. GAS UNIT WELL #: 9 RRCID -> 174313 COMPL. DATE 08/13/1999 TOTAL DEPTH 10690 PERF. 9154 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 3121 | -0- | -196 | -0- | 141 | 1 | 2979 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3210 | X | 3094 | -0- | -116 | -0- | 135 | 1 | 2957 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 3317 | X | 3089 | -0- | -228 | -0- | 141 | 1 | 2947 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3131 | X | 2710 | -0- | -421 | -0- | 121 | 1 | 2587 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2987 | X | 2238 | -0- | -749 | -0- | 105 | 1 | 2132 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2268 | -0- | -925 | -0- | 112 | 1 | 2155 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ROGERS GAS UNIT WELL #: 9 RRCID -> 175180 COMPL. DATE 09/10/1999 TOTAL DEPTH 10608 PERF. 9079 - 10423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2457 | -0- | -116 | -0- | 111 | 1 | 2345 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2401 | N | 2401 | -0- | -0- | -0- | 104 | 1 | 2297 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 2387 | N | 2297 | -0- | -90 | -0- | 105 | 1 | 2191 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2449 | N | 2322 | -0- | -127 | -0- | 104 | 1 | 2216 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2320 | N | 2220 | -0- | -100 | -0- | 104 | 1 | 2114 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2320 | N | 2320 | -0- | -0- | -0- | 115 | 1 | 2203 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BENNETT, R.D. GAS UNIT WELL #: 10 RRCID -> 175538 COMPL. DATE 11/25/1999 TOTAL DEPTH 10650 PERF. 9143 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2756 | N | 2756 | -0- | -0- | -0- | 124 | 1 | 2631 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2631 | N | 2631 | -0- | -0- | -0- | 115 | 1 | 2515 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3100 | N | 4458 | -0- | 1358 | 1358 | 204 | 1 | 4253 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3100 | N | 3970 | -0- | 870 | 2228 | 177 | 1 | 3790 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 5717 | X | 3489 | -0- | -2228 | -0- | 164 | 1 | 3322 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 4216 | X | 1855 | -0- | -2361 | -0- | 91 | 1 | 1762 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VINSON GAS UNIT WELL #: 9 RRCID -> 175722 COMPL. DATE 12/08/1999 TOTAL DEPTH 10675 PERF. 9104 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2758 | N | 2758 | -0- | -0- | -0- | 124 | 1 | 2633 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2962 | N | 2962 | -0- | -0- | -0- | 129 | 1 | 2832 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3059 | N | 3059 | -0- | -0- | -0- | 140 | 1 | 2919 | 2 | Y | -0- | | | | | 1 |
| *01 | 2988 | N | 2988 | -0- | -0- | -0- | 133 | 1 | 2853 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2697 | N | 2145 | -0- | -552 | -0- | 101 | 1 | 2043 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2883 | N | 2133 | -0- | -750 | -0- | 105 | 1 | 2027 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BOOTH-FREEMAN WELL #: 6 RRCID -> 176284 COMPL. DATE 12/23/1999 TOTAL DEPTH 10800 PERF. 9200 - 10643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 3009 | -0- | -91 | -0- | 136 | 1 | 2873 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *11 | 3000 | X | 2777 | -0- | -223 | -0- | 121 | 1 | 2655 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3151 | X | 3151 | -0- | -0- | -0- | 144 | 1 | 3006 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3100 | X | 3046 | -0- | -54 | -0- | 136 | 1 | 2908 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2967 | X | 2967 | -0- | -0- | -0- | 139 | 1 | 2824 | 2 | Y | 4 | 2 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3162 | X | 3152 | -0- | -10 | -0- | 156 | 1 | 2993 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TURNER GAS UNIT WELL #: 9 RRCID -> 176444 COMPL. DATE 01/05/2000 TOTAL DEPTH 10700 PERF. 9180 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 1810 | -0- | -949 | -0- | 81 | 1 | 1728 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2430 | N | 1595 | -0- | -835 | -0- | 69 | 1 | 1525 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2573 | N | 1763 | -0- | -810 | -0- | 81 | 1 | 1682 | 2 | Y | -0- | | | | | 1 |
| *01 | 2698 | N | 2698 | -0- | -0- | -0- | 120 | 1 | 2576 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1779 | N | 1779 | -0- | -0- | -0- | 83 | 1 | 1695 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1681 | N | 1681 | -0- | -0- | -0- | 83 | 1 | 1597 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
RAIDER GAS UNIT WELL #: 9 RRCID -> 176464 COMPL. DATE 01/06/2000 TOTAL DEPTH 10672 PERF. 9156 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2941 | -0- | -314 | -0- | 132 | 1 | 2807 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 3090 | X | 2467 | -0- | -623 | -0- | 107 | 1 | 2357 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 3193 | X | 2497 | -0- | -696 | -0- | 114 | 1 | 2381 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 3193 | X | 2681 | -0- | -512 | -0- | 120 | 1 | 2558 | 2 | Y | 3 | 6 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2842 | X | 2456 | -0- | -386 | -0- | 115 | 1 | 2339 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2603 | -0- | -342 | -0- | 129 | 1 | 2472 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TANNER, SE GU WELL #: 4 RRCID -> 176529 COMPL. DATE 12/12/1999 TOTAL DEPTH 10884 PERF.10437 - 10702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRAY GAS UNIT WELL #: 9 RRCID -> 176758 COMPL. DATE 02/20/2000 TOTAL DEPTH 10628 PERF. 9082 - 10449

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | N | 2397 | -0- | -269 | -0- | 108 | 1 | 2289 | 2 | Y | -0- | | | | | 1 |
| *11 | 2610 | N | 2528 | -0- | -82 | -0- | 110 | 1 | 2417 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2669 | N | 2669 | -0- | -0- | -0- | 122 | 1 | 2547 | 2 | Y | -0- | | | | | 1 |
| *01 | 2715 | N | 2715 | -0- | -0- | -0- | 121 | 1 | 2593 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2470 | N | 2470 | -0- | -0- | -0- | 116 | 1 | 2352 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2430 | -0- | -236 | -0- | 120 | 1 | 2309 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

PRICE, C.S. ET AL UNIT WELL #: 7 RRCID -> 176773 COMPL. DATE 02/19/2000 TOTAL DEPTH 10750 PERF. 9316 - 10636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1297 | -0- | -222 | -0- | 58 | 1 | 1239 | 2 | Y | -0- | | | | | -0- |
| 11 | 1410 | N | 1379 | -0- | -31 | -0- | 60 | 1 | 1319 | 2 | Y | -0- | | | | | -0- |
| *12 | 1488 | N | 1476 | -0- | -12 | -0- | 67 | 1 | 1408 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1460 | N | 1460 | -0- | -0- | -0- | 65 | 1 | 1393 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1340 | N | 1340 | -0- | -0- | -0- | 63 | 1 | 1276 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1449 | -0- | -39 | -0- | 72 | 1 | 1377 | 2 | Y | -0- | 1 | 1 | | | 1 |

STRONG GAS UNIT WELL #: 6 RRCID -> 177077 COMPL. DATE 03/21/2000 TOTAL DEPTH 10760 PERF. 9201 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2547 | N | 2547 | -0- | -0- | -0- | 115 | 1 | 2432 | 2 | Y | -0- | | | | | 30 |
| *11 | 2546 | N | 2546 | -0- | -0- | -0- | 111 | 1 | 2435 | 2 | Y | -0- | 28 | 1 | | | 2 |
| *12 | 2633 | N | 2633 | -0- | -0- | -0- | 120 | 1 | 2512 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2631 | N | 2631 | -0- | -0- | -0- | 117 | 1 | 2508 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2563 | N | 2563 | -0- | -0- | -0- | 121 | 1 | 2442 | 2 | Y | -0- | | | | | 8 |
| *03 | 2710 | N | 2710 | -0- | -0- | -0- | 134 | 1 | 2576 | 2 | Y | -0- | | | | | 8 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

TERRELL GAS UNIT WELL #: 6 RRCID -> 177117 COMPL. DATE 01/05/2000 TOTAL DEPTH 10535 PERF. 9276 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PEPPER, E. H. GAS UNIT WELL #: 7 RRCID -> 177163 COMPL. DATE 02/10/2000 TOTAL DEPTH 10737 PERF. 9121 - 10585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2033 | N | 2033 | -0- | -0- | -0- | 92 | 1 | 1940 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1920 | N | 1844 | -0- | -76 | -0- | 80 | 1 | 1763 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1984 | N | 1799 | -0- | -185 | -0- | 82 | 1 | 1717 | 2 | Y | -0- | | | | | 6 |
| *01 | 1984 | N | 1772 | -0- | -212 | -0- | 79 | 1 | 1693 | 2 | Y | -0- | 1 | 1 | | | 5 |
| *02 | 1752 | N | 1752 | -0- | -0- | -0- | 82 | 1 | 1669 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1979 | N | 1979 | -0- | -0- | -0- | 98 | 1 | 1880 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VINSON GAS UNIT WELL #: 10 RRCID -> 177278 COMPL. DATE 03/14/2000 TOTAL DEPTH 10722 PERF. 9140 - 10572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3320 | X | 3320 | -0- | -0- | -0- | 150 | 1 | 3170 | 2 | Y | -0- | | | | | 1 |
| *11 | 3150 | X | 3105 | -0- | -45 | -0- | 135 | 1 | 2970 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 3503 | X | 3351 | -0- | -152 | -0- | 153 | 1 | 3197 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3503 | X | 3342 | -0- | -161 | -0- | 149 | 1 | 3192 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 3045 | X | 2887 | -0- | -158 | -0- | 136 | 1 | 2750 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3255 | X | 3024 | -0- | -231 | -0- | 150 | 1 | 2873 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

PEPPER, E. H. GAS UNIT WELL #: 8 RRCID -> 177376 COMPL. DATE 03/28/2000 TOTAL DEPTH 10741 PERF. 9182 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENNETT, R. D. GAS UNIT WELL #: 11 RRCID -> 177520 COMPL. DATE 04/20/2000 TOTAL DEPTH 10665 PERF. 9138 - 10498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 2065 | -0- | -12 | -0- | 93 | 1 | 1971 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1890 | N | 1455 | -0- | -435 | -0- | 63 | 1 | 1391 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1922 | N | 1779 | -0- | -143 | -0- | 81 | 1 | 1697 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2077 | N | 1978 | -0- | -99 | -0- | 88 | 1 | 1888 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1865 | N | 1865 | -0- | -0- | -0- | 88 | 1 | 1776 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1932 | N | 1932 | -0- | -0- | -0- | 95 | 1 | 1835 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

ROGERS GAS UNIT WELL #: 10 RRCID -> 177537 COMPL. DATE 04/09/2000 TOTAL DEPTH 10587 PERF. 9070 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 760 | N | 760 | -0- | -0- | -0- | 34 | 1 | 726 | 2 | Y | -0- | | | | | -0- |
| *11 | 690 | N | 606 | -0- | -84 | -0- | 26 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| *12 | 713 | N | 635 | -0- | -78 | -0- | 29 | 1 | 606 | 2 | Y | -0- | | | | | -0- |
| *01 | 713 | N | 609 | -0- | -104 | -0- | 27 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| *02 | 580 | N | 505 | -0- | -75 | -0- | 24 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| *03 | 656 | N | 656 | -0- | -0- | -0- | 32 | 1 | 624 | 2 | Y | -0- | | | | | -0- |

GRAY GAS UNIT WELL #: 10 RRCID -> 177774 COMPL. DATE 05/02/2000 TOTAL DEPTH 10696 PERF. 9134 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GREGORY, A.G. GU 1 WELL #: 5 RRCID -> 177849 COMPL. DATE 05/18/2000 TOTAL DEPTH 10840 PERF.10450 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 2763 | -0- | -27 | -0- | 125 | 1 | 2638 | 2 | Y | -0- | | | | | -0- |
| *11 | 2250 | X | 2242 | -0- | -8 | -0- | 97 | 1 | 2145 | 2 | Y | -0- | | | | | -0- |
| *12 | 2325 | X | 1319 | -0- | -1006 | -0- | 60 | 1 | 1259 | 2 | Y | -0- | | | | | -0- |
| *01 | 2759 | X | 2313 | -0- | -446 | -0- | 103 | 1 | 2210 | 2 | Y | -0- | | | | | -0- |
| *02 | 2059 | N | 1677 | -0- | -382 | -0- | 79 | 1 | 1598 | 2 | Y | -0- | | | | | -0- |
| *03 | 1567 | N | 1567 | -0- | -0- | -0- | 78 | 1 | 1489 | 2 | Y | -0- | | | | | -0- |

PRICE, C.S. ET AL UNIT WELL #: 8 RRCID -> 178203 COMPL. DATE 05/25/2000 TOTAL DEPTH 10800 PERF. 9345 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 121 | -0- | -3 | -0- | 6 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 11 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| *12 | 248 | N | 154 | -0- | -94 | -0- | 7 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 186 | -0- | -0- | -0- | 8 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| *02 | 232 | N | -0- | -0- | -232 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 312 | N | 312 | -0- | -0- | -0- | 15 | 1 | 297 | 2 | Y | -0- | | | | | -0- |

ROGERS GAS UNIT WELL #: 11 RRCID -> 178522 COMPL. DATE 06/22/2000 TOTAL DEPTH 10612 PERF. 9090 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 3325 | -0- | -457 | -0- | 150 | 1 | 3174 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3780 | X | 2970 | -0- | -810 | -0- | 129 | 1 | 2841 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 3906 | X | 3017 | -0- | -889 | -0- | 138 | 1 | 2878 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3906 | X | 3003 | -0- | -903 | -0- | 134 | 1 | 2867 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 3248 | X | 2772 | -0- | -476 | -0- | 130 | 1 | 2640 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 3375 | X | 3375 | -0- | -0- | -0- | 167 | 1 | 3206 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GREGORY, A.G. GU 1 WELL #: 7 RRCID -> 178523 COMPL. DATE 06/22/2000 TOTAL DEPTH 10795 PERF.10370 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 57 | -0- | -656 | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| *11 | 600 | N | 68 | -0- | -532 | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| *12 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 448 | N | 448 | -0- | -0- | -0- | 20 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| *02 | 823 | N | 823 | -0- | -0- | -0- | 39 | 1 | 784 | 2 | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
GREGORY, A.G. GU 1 WELL #: 6 RRCID -> 179018 COMPL. DATE 07/31/2000 TOTAL DEPTH 10800 PERF.10354 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENNETT, ROSCOE GAS UNIT WELL #: 2 RRCID -> 179055 COMPL. DATE 07/23/2000 TOTAL DEPTH 10663 PERF. 9942 - 10408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 372 | -0- | -341 | -0- | 16 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 11 | 805 | N | 805 | -0- | -0- | -0- | 35 | 1 | 770 | 2 | Y | -0- | | | | | -0- |
| *12 | 742 | N | 742 | -0- | -0- | -0- | 34 | 1 | 708 | 2 | Y | -0- | | | | | -0- |
| *01 | 700 | N | 700 | -0- | -0- | -0- | 31 | 1 | 669 | 2 | Y | -0- | | | | | -0- |
| *02 | 725 | N | 635 | -0- | -90 | -0- | 30 | 1 | 605 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 660 | -0- | -84 | -0- | 33 | 1 | 627 | 2 | Y | -0- | | | | | -0- |

VINSON GAS UNIT WELL #: 11 RRCID -> 179056 COMPL. DATE 07/31/2000 TOTAL DEPTH 10675 PERF. 9192 - 10492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1697 | N | 1697 | -0- | -0- | -0- | 77 | 1 | 1620 | 2 | Y | -0- | | | | | -0- |
| *11 | 1980 | N | 1980 | -0- | -0- | -0- | 86 | 1 | 1893 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2091 | N | 2091 | -0- | -0- | -0- | 95 | 1 | 1995 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2141 | N | 2141 | -0- | -0- | -0- | 96 | 1 | 2043 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2108 | N | 2108 | -0- | -0- | -0- | 99 | 1 | 2008 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1953 | N | 1490 | -0- | -463 | -0- | 74 | 1 | 1415 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BENNETT, LINNVILLE UNIT WELL #: 8 RRCID -> 179095 COMPL. DATE 08/13/2000 TOTAL DEPTH 10768 PERF. 9266 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2572 | N | 2572 | -0- | -0- | -0- | 116 | 1 | 2456 | 2 | Y | -0- | | | | | -0- |
| *11 | 2280 | N | 1954 | -0- | -326 | -0- | 85 | 1 | 1868 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2388 | N | 2388 | -0- | -0- | -0- | 109 | 1 | 2278 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2500 | N | 2500 | -0- | -0- | -0- | 112 | 1 | 2386 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2405 | N | 2405 | -0- | -0- | -0- | 113 | 1 | 2290 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2068 | -0- | -319 | -0- | 102 | 1 | 1965 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TURNER GAS UNIT WELL #: 10 RRCID -> 179360 COMPL. DATE 08/27/2000 TOTAL DEPTH 10640 PERF. 9128 - 10478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 518 | -0- | -71 | -0- | 23 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| *11 | 570 | N | 489 | -0- | -81 | -0- | 21 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| *12 | 589 | N | 489 | -0- | -100 | -0- | 22 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| *01 | 527 | N | 472 | -0- | -55 | -0- | 21 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| *02 | 464 | N | 424 | -0- | -40 | -0- | 20 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | 427 | -0- | -69 | -0- | 21 | 1 | 406 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

RAIDER GAS UNIT WELL #: 10 RRCID -> 179704 COMPL. DATE 10/02/2000 TOTAL DEPTH 10660 PERF. 9162 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2405 | -0- | -44 | -0- | 108 | 1 | 2297 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *11 | 2370 | N | 2254 | -0- | -116 | -0- | 98 | 1 | 2154 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2455 | N | 2455 | -0- | -0- | -0- | 112 | 1 | 2342 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2418 | N | 2347 | -0- | -71 | -0- | 105 | 1 | 2236 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2175 | N | 2158 | -0- | -17 | -0- | 101 | 1 | 2053 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2449 | N | 2303 | -0- | -146 | -0- | 114 | 1 | 2186 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

RAIDER GAS UNIT WELL #: 11 RRCID -> 179906 COMPL. DATE 10/16/2000 TOTAL DEPTH 10740 PERF. 9212 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2530 | N | 2530 | -0- | -0- | -0- | 114 | 1 | 2416 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *11 | 2554 | N | 2554 | -0- | -0- | -0- | 111 | 1 | 2441 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2666 | N | 2471 | -0- | -195 | -0- | 113 | 1 | 2357 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2614 | N | 2614 | -0- | -0- | -0- | 116 | 1 | 2492 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2465 | N | 2397 | -0- | -68 | -0- | 113 | 1 | 2280 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2480 | N | 2476 | -0- | -4 | -0- | 122 | 1 | 2351 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CUNNINGHAM "A" WELL #: 8 RRCID -> 180239 COMPL. DATE 11/19/2000 TOTAL DEPTH 10750 PERF.10336 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2677 | X | 2677 | -0- | -0- | -0- | 337 | 1 | 2340 | 2 | Y | -0- | | | | | 4 |
| *11 | 1878 | X | 1878 | -0- | -0- | -0- | 223 | 1 | 1655 | 2 | Y | -0- | | | | | 4 |
| *12 | 2100 | X | 2100 | -0- | -0- | -0- | 236 | 1 | 1853 | 2 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 1736 | N | 1435 | -0- | -301 | -0- | 147 | 1 | 1284 | 2 | Y | 4 | 1 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1160 | N | -0- | -0- | -1160 | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | 17 |

KANGERGA GAS UNIT WELL #: 7 RRCID -> 180483 COMPL. DATE 11/11/2000 TOTAL DEPTH 10775 PERF. 9222 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 1870 | -0- | -703 | -0- | 84 | 1 | 1783 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *11 | 2160 | N | 1936 | -0- | -224 | -0- | 84 | 1 | 1850 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2573 | N | 2315 | -0- | -258 | -0- | 106 | 1 | 2208 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2209 | N | 2209 | -0- | -0- | -0- | 99 | 1 | 2109 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2068 | N | 2068 | -0- | -0- | -0- | 97 | 1 | 1969 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2325 | N | 2161 | -0- | -164 | -0- | 107 | 1 | 2053 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

GRAY GAS UNIT WELL #: 11 RRCID -> 181028 COMPL. DATE 01/09/2001 TOTAL DEPTH 10610 PERF. 9090 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2199 | -0- | -33 | -0- | 99 | 1 | 2100 | 2 | Y | -0- | | | | | -0- |
| *11 | 2177 | N | 2177 | -0- | -0- | -0- | 95 | 1 | 2082 | 2 | Y | -0- | | | | | -0- |
| *12 | 2239 | N | 2239 | -0- | -0- | -0- | 102 | 1 | 2137 | 2 | Y | -0- | | | | | -0- |
| *01 | 2223 | N | 2223 | -0- | -0- | -0- | 99 | 1 | 2123 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2059 | N | 1965 | -0- | -94 | -0- | 92 | 1 | 1873 | 2 | Y | -0- | | | | | -0- |
| 03 | 2201 | N | 2132 | -0- | -69 | -0- | 105 | 1 | 2026 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

MENEFEE, DANIEL GAS UNIT WELL #: 7 RRCID -> 182029 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9930 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2080 | N | 2080 | -0- | -0- | -0- | 94 | 1 | 1986 | 2 | Y | -0- | | | | | -0- |
| *11 | 2029 | N | 2029 | -0- | -0- | -0- | 88 | 1 | 1940 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2077 | N | 1908 | -0- | -169 | -0- | 87 | 1 | 1820 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2077 | N | 1889 | -0- | -188 | -0- | 84 | 1 | 1804 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1972 | N | 1815 | -0- | -157 | -0- | 85 | 1 | 1729 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1941 | N | 1941 | -0- | -0- | -0- | 96 | 1 | 1844 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

RAIDER GAS UNIT WELL #: 12 RRCID -> 182030 COMPL. DATE 03/08/2001 TOTAL DEPTH 10557 PERF. 9722 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 3307 | -0- | -165 | -0- | 149 | 1 | 3157 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3360 | X | 3179 | -0- | -181 | -0- | 138 | 1 | 3040 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3472 | X | 3380 | -0- | -92 | -0- | 154 | 1 | 3226 | 2 | Y | -0- | | | | | 1 |
| *01 | 3472 | X | 3416 | -0- | -56 | -0- | 152 | 1 | 3261 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 3248 | X | 3234 | -0- | -14 | -0- | 152 | 1 | 3080 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 3462 | X | 3462 | -0- | -0- | -0- | 171 | 1 | 3289 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

KANGERGA GAS UNIT WELL #: 8 RRCID -> 182641 COMPL. DATE 05/01/2001 TOTAL DEPTH 10805 PERF. 9296 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1976 | -0- | -39 | -0- | 89 | 1 | 1886 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1800 | N | 1769 | -0- | -31 | -0- | 77 | 1 | 1691 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1920 | N | 1920 | -0- | -0- | -0- | 88 | 1 | 1831 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1984 | N | 1898 | -0- | -86 | -0- | 85 | 1 | 1811 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1793 | N | 1793 | -0- | -0- | -0- | 84 | 1 | 1707 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1908 | -0- | -14 | -0- | 94 | 1 | 1813 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TURLINGTON, M. P. WELL #: 6 RRCID -> 182869 COMPL. DATE 03/22/2001 TOTAL DEPTH 10470 PERF. 9670 - 10378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

OVERTON GAS UNIT WELL #: 7 RRCID -> 183217 COMPL. DATE 05/22/2001 TOTAL DEPTH 10605 PERF. 9112 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1246 | -0- | -180 | -0- | 56 | 1 | 1190 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 3000 | N | 3355 | -0- | 355 | 355 | 146 | 1 | 3205 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1936 | N | 1581 | -0- | -355 | -0- | 72 | 1 | 1509 | 2 | Y | -0- | | | | | 2 |
| *01 | 1339 | N | 1339 | -0- | -0- | -0- | 60 | 1 | 1279 | 2 | Y | -0- | 2 | 1 | | | -0- |
| *02 | 1450 | X | 1221 | -0- | -229 | -0- | 57 | 1 | 1164 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | X | 1245 | -0- | -305 | -0- | 62 | 1 | 1183 | 2 | Y | -0- | | | | | -0- |

BURTON, J.L. ESTATE UNIT WELL #: 7R RRCID -> 184079 COMPL. DATE 07/09/2001 TOTAL DEPTH 10705 PERF.10292 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1496 | N | 1496 | -0- | -0- | -0- | 67 | 1 | 1429 | 2 | Y | -0- | | | | | -0- |
| 11 | 1464 | N | 1464 | -0- | -0- | -0- | 64 | 1 | 1400 | 2 | Y | -0- | | | | | -0- |
| *12 | 1493 | N | 1493 | -0- | -0- | -0- | 68 | 1 | 1425 | 2 | Y | -0- | | | | | -0- |
| *01 | 1426 | N | 1410 | -0- | -16 | -0- | 63 | 1 | 1346 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1346 | N | 1346 | -0- | -0- | -0- | 63 | 1 | 1283 | 2 | Y | -0- | | | | | -0- |
| *03 | 1421 | N | 1421 | -0- | -0- | -0- | 70 | 1 | 1350 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

WITCHER, WM. GAS UNIT WELL #: 5 RRCID -> 184207 COMPL. DATE 07/27/2001 TOTAL DEPTH 10745 PERF. 9260 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

YOUNG GAS UNIT WELL #: 4 RRCID -> 184257 COMPL. DATE 05/24/2001 TOTAL DEPTH 10629 PERF. 9304 - 10522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOOTH-FREEMAN WELL #: 8 RRCID -> 184429 COMPL. DATE 07/28/2001 TOTAL DEPTH 10758 PERF. 9186 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TERRELL GAS UNIT WELL #: 7 RRCID -> 184682 COMPL. DATE 07/11/2001 TOTAL DEPTH 10580 PERF. 9042 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2972 | N | 2972 | -0- | -0- | -0- | 134 | 1 | 2836 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2592 | N | 2592 | -0- | -0- | -0- | 113 | 1 | 2477 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2581 | N | 2581 | -0- | -0- | -0- | 118 | 1 | 2462 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2583 | N | 2583 | -0- | -0- | -0- | 115 | 1 | 2464 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 2346 | N | 2346 | -0- | -0- | -0- | 110 | 1 | 2233 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2454 | N | 2454 | -0- | -0- | -0- | 121 | 1 | 2331 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WITCHER, WM. GAS UNIT WELL #: 4 RRCID -> 185316 COMPL. DATE 08/29/2001 TOTAL DEPTH 10700 PERF. 9226 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOOTH-FREEMAN WELL #: 9 RRCID -> 185542 COMPL. DATE 08/17/2001 TOTAL DEPTH 10800 PERF. 9248 - 10606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3299 | X | 3299 | -0- | -0- | -0- | 149 | 1 | 3149 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3019 | X | 3019 | -0- | -0- | -0- | 131 | 1 | 2887 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2943 | X | 2943 | -0- | -0- | -0- | 134 | 1 | 2808 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3430 | X | 3430 | -0- | -0- | -0- | 153 | 1 | 3276 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 3102 | X | 3102 | -0- | -0- | -0- | 146 | 1 | 2950 | 2 | Y | 5 | 2 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 3199 | X | 3199 | -0- | -0- | -0- | 158 | 1 | 3039 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GRAY GAS UNIT WELL #: 12 RRCID -> 185669 COMPL. DATE 09/06/2001 TOTAL DEPTH 10130 PERF. 9062 - 9888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 276 | -0- | -3 | -0- | 12 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| *11 | 270 | N | 245 | -0- | -25 | -0- | 11 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| *12 | 279 | N | 229 | -0- | -50 | -0- | 10 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| *01 | 279 | N | 203 | -0- | -76 | -0- | 9 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| *02 | 232 | N | 151 | -0- | -81 | -0- | 7 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 147 | -0- | -70 | -0- | 7 | 1 | 140 | 2 | Y | -0- | | | | | -0- |

BENNETT, R. D. GAS UNIT WELL #: 12 RRCID -> 185735 COMPL. DATE 09/15/2001 TOTAL DEPTH 10208 PERF. 9184 - 10084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12974 | X | 3424 | -0- | -9550 | -0- | 154 | 1 | 3269 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3390 | X | 2907 | -0- | -483 | -0- | 126 | 1 | 2779 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 3906 | X | 2073 | -0- | -1833 | -0- | 94 | 1 | 1976 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 3906 | X | 1944 | -0- | -1962 | -0- | 87 | 1 | 1851 | 2 | Y | 5 | 8 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2233 | X | 1537 | -0- | -696 | -0- | 72 | 1 | 1462 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2387 | X | 1608 | -0- | -779 | -0- | 79 | 1 | 1526 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

VINSON GAS UNIT WELL #: 12 RRCID -> 186311 COMPL. DATE 10/25/2001 TOTAL DEPTH 10730 PERF. 9226 - 10622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1323 | N | 1323 | -0- | -0- | -0- | 60 | 1 | 1262 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1204 | N | 1204 | -0- | -0- | -0- | 52 | 1 | 1151 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1421 | N | 1421 | -0- | -0- | -0- | 65 | 1 | 1356 | 2 | Y | -0- | | | | | 1 |
| *01 | 1352 | N | 1352 | -0- | -0- | -0- | 60 | 1 | 1290 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1241 | N | 1241 | -0- | -0- | -0- | 58 | 1 | 1182 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1426 | N | 1342 | -0- | -84 | -0- | 66 | 1 | 1275 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BOOTH-FREEMAN WELL #: 10 RRCID -> 186312 COMPL. DATE 10/16/2001 TOTAL DEPTH 10800 PERF. 9362 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2303 | N | 2303 | -0- | -0- | -0- | 104 | 1 | 2198 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2223 | N | 2223 | -0- | -0- | -0- | 97 | 1 | 2125 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2277 | N | 2277 | -0- | -0- | -0- | 104 | 1 | 2173 | 2 | Y | -0- | | | | | 1 |
| *01 | 2306 | N | 2306 | -0- | -0- | -0- | 103 | 1 | 2201 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2146 | N | 2107 | -0- | -39 | -0- | 99 | 1 | 2006 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2293 | N | 2293 | -0- | -0- | -0- | 113 | 1 | 2178 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PEPPER, E. H. GAS UNIT WELL #: 9 RRCID -> 186326 COMPL. DATE 11/06/2001 TOTAL DEPTH 10720 PERF. 9178 - 10598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CUNNINGHAM "A" WELL #: 9 RRCID -> 186949 COMPL. DATE 12/13/2001 TOTAL DEPTH 10705 PERF. 9190 - 10542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3243 | X | 3243 | -0- | -0- | -0- | 146 | 1 | 3097 | 2 | Y | -0- | | | | | 20 |
| *11 | 3123 | X | 3123 | -0- | -0- | -0- | 136 | 1 | 2987 | 2 | Y | -0- | | | | | 20 |
| *12 | 3393 | X | 3393 | -0- | -0- | -0- | 155 | 1 | 3238 | 2 | Y | -0- | | | | | 20 |
| *01 | 3457 | X | 3457 | -0- | -0- | -0- | 154 | 1 | 3303 | 2 | Y | -0- | | | | | 20 |
| *02 | 3214 | X | 3214 | -0- | -0- | -0- | 151 | 1 | 3063 | 2 | Y | -0- | | | | | 20 |
| 03 | 3410 | X | 3290 | -0- | -120 | -0- | 163 | 1 | 3127 | 2 | Y | -0- | | | | | 20 |

STEPHENS, EUNICE B. GAS UNIT WELL #: 7 RRCID -> 187433 COMPL. DATE 01/25/2002 TOTAL DEPTH 10777 PERF. 9240 - 10632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PEPPER, E. H. GAS UNIT WELL #: 10 RRCID -> 188362 COMPL. DATE 03/24/2002 TOTAL DEPTH 10740 PERF. 9150 - 10608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2503 | -0- | -101 | -0- | 113 | 1 | 2388 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2610 | N | 2552 | -0- | -58 | -0- | 111 | 1 | 2440 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2518 | N | 2518 | -0- | -0- | -0- | 115 | 1 | 2402 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2511 | N | 2077 | -0- | -434 | -0- | 93 | 1 | 1982 | 2 | Y | 2 | 3 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2465 | N | 2450 | -0- | -15 | -0- | 115 | 1 | 2333 | 2 | Y | 2 | 1 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2680 | N | 2680 | -0- | -0- | -0- | 132 | 1 | 2545 | 2 | Y | 3 | 3 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

DEADMON "A" WELL #: 4 RRCID -> 189004 COMPL. DATE 02/16/2002 TOTAL DEPTH 10588 PERF. 9018 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | 773 | -0- | -591 | -0- | 94 | 1 | 679 | 2 | Y | -0- | 76 | 1 | | | 8 |
| 11 | 1320 | X | 765 | -0- | -555 | -0- | 92 | 1 | 673 | 2 | Y | -0- | | | | | 8 |
| 12 | 1303 | X | 1303 | -0- | -0- | -0- | 155 | 1 | 1148 | 2 | Y | -0- | | | | | 8 |
| 01 | 961 | X | 767 | -0- | -194 | -0- | 85 | 1 | 682 | 2 | Y | -0- | | | | | 8 |
| 02 | 1065 | N | 1065 | -0- | -0- | -0- | 123 | 1 | 942 | 2 | Y | -0- | | | | | 8 |
| *03 | 1044 | N | 1044 | -0- | -0- | -0- | 136 | 1 | 908 | 2 | Y | -0- | | | | | 8 |

DEADMON "A" WELL #: 2 RRCID -> 189005 COMPL. DATE 02/23/2002 TOTAL DEPTH 10600 PERF. 902 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 212 | -0- | -873 | -0- | 29 | 1 | 183 | 2 | Y | -0- | | | | | 42 |
| 11 | 840 | N | -0- | -0- | -840 | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | 42 |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 42 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |

TURLINGTON, M. P. WELL #: 4 RRCID -> 189731 COMPL. DATE 05/17/2002 TOTAL DEPTH 10540 PERF. 9004 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1687 | N | 1687 | -0- | -0- | -0- | 286 | 1 | 1392 | 2 | Y | 8 | 24 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 1562 | N | 1562 | -0- | -0- | -0- | 268 | 1 | 1285 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 1697 | N | 1697 | -0- | -0- | -0- | 292 | 1 | 1398 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 1691 | N | 1691 | -0- | -0- | -0- | 296 | 1 | 1386 | 2 | Y | 8 | 23 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1625 | N | 1625 | -0- | -0- | -0- | 288 | 1 | 1331 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1753 | N | 1753 | -0- | -0- | -0- | 309 | 1 | 1442 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PEPPER, E. H. GAS UNIT WELL #: 11 RRCID -> 189919 COMPL. DATE 06/07/2002 TOTAL DEPTH 10830 PERF. 9290 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1574 | -0- | -379 | -0- | 71 | 1 | 1503 | 2 | Y | -0- | | | | | 5 |
| *11 | 1770 | N | 1521 | -0- | -249 | -0- | 66 | 1 | 1455 | 2 | Y | -0- | | | | | 5 |
| *12 | 1674 | N | 1438 | -0- | -236 | -0- | 66 | 1 | 1372 | 2 | Y | -0- | | | | | 5 |
| *01 | 1581 | N | 1276 | -0- | -305 | -0- | 57 | 1 | 1219 | 2 | Y | -0- | | | | | 5 |
| *02 | 1305 | N | 1295 | -0- | -10 | -0- | 61 | 1 | 1234 | 2 | Y | -0- | | | | | 5 |
| *03 | 1550 | N | 1550 | -0- | -0- | -0- | 77 | 1 | 1473 | 2 | Y | -0- | | | | | 5 |

NORRIS, N.C. WELL #: 6 RRCID -> 190103 COMPL. DATE 07/09/2002 TOTAL DEPTH 10830 PERF. 9580 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1785 | -0- | -13 | -0- | 80 | 1 | 1704 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1770 | N | 1547 | -0- | -223 | -0- | 67 | 1 | 1479 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1798 | N | 1647 | -0- | -151 | -0- | 75 | 1 | 1571 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1798 | N | 1612 | -0- | -186 | -0- | 72 | 1 | 1536 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1526 | N | 1526 | -0- | -0- | -0- | 72 | 1 | 1451 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1718 | N | 1718 | -0- | -0- | -0- | 85 | 1 | 1632 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
NORRIS, N.C. WELL #: 7 RRCID -> 190146 COMPL. DATE 07/21/2002 TOTAL DEPTH 10780 PERF. 9244 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2346 | N | 2346 | -0- | -0- | -0- | 106 | 1 9 | 2239 | 2 | Y | 1 | 1 | 1 | | | 1 |
| *11 | 2266 | N | 2266 | -0- | -0- | -0- | 99 | 1 9 | 2165 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 2232 | N | 2175 | -0- | -57 | -0- | 99 | 2 9 1 9 | 2075 | 2 | Y | 1 | | | | | 2 |
| *01 | 2251 | N | 2251 | -0- | -0- | -0- | 100 | 1 9 4 9 | 2147 | 2 | Y | 4 | 4 | 1 | | | 2 |
| *02 | 2096 | N | 2096 | -0- | -0- | -0- | 98 | 1 9 3 9 | 1995 | 2 | Y | 3 | 2 | 1 | | | 3 |
| *03 | 2314 | N | 2314 | -0- | -0- | -0- | 114 | 1 9 2 9 | 2198 | 2 | Y | 2 | 3 | 1 | | | 2 |

PEPPER, E. H. GAS UNIT WELL #: 12 RRCID -> 191638 COMPL. DATE 09/20/2002 TOTAL DEPTH 10810 PERF. 9720 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2541 | N | 2541 | -0- | -0- | -0- | 114 | 1 9 | 2426 | 2 | Y | 1 | 1 | 1 | | | 6 |
| *11 | 2485 | N | 2485 | -0- | -0- | -0- | 108 | 1 9 | 2376 | 2 | Y | 1 | 1 | 1 | | | 6 |
| *12 | 2493 | N | 2493 | -0- | -0- | -0- | 114 | 1 9 | 2378 | 2 | Y | 1 | | | | | 7 |
| *01 | 2480 | N | 2474 | -0- | -6 | -0- | 110 | 1 9 | 2363 | 2 | Y | 1 | 2 | 1 | | | 6 |
| *02 | 2407 | N | 2332 | -0- | -75 | -0- | 110 | 1 9 | 2220 | 2 | Y | 2 | 1 | 1 | | | 7 |
| 03 | 2511 | N | 2429 | -0- | -82 | -0- | 120 | 2 9 1 9 | 2308 | 2 | Y | 1 | 2 | 1 | | | 6 |

BOOTH-FREEMAN WELL #: 11 RRCID -> 197682 COMPL. DATE 09/06/2003 TOTAL DEPTH 10740 PERF. 9217 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2215 | N | 2215 | -0- | -0- | -0- | 100 | 1 9 | 2115 | 2 | Y | -0- | | | | | -0- |
| *11 | 2139 | N | 2139 | -0- | -0- | -0- | 93 | 1 9 | 2045 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 2241 | N | 2241 | -0- | -0- | -0- | 102 | 1 9 | 2138 | 2 | Y | 1 | | | | | 1 |
| *01 | 2288 | N | 2288 | -0- | -0- | -0- | 102 | 1 9 | 2185 | 2 | Y | 1 | 2 | 1 | | | -0- |
| *02 | 2060 | N | 2060 | -0- | -0- | -0- | 97 | 1 9 | 1962 | 2 | Y | 1 | | | | | 1 |
| *03 | 2247 | N | 2247 | -0- | -0- | -0- | 111 | 1 9 | 2135 | 2 | Y | 1 | 1 | 1 | | | 1 |

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 203039 COMPL. DATE 06/01/2004 TOTAL DEPTH 10850 PERF. 10460 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 605 | -0- | -77 | -0- | 27 | 1 | 578 | 2 | Y | -0- | | | | | -0- |
| *11 | 1022 | N | 1022 | -0- | -0- | -0- | 44 | 1 | 978 | 2 | Y | -0- | | | | | -0- |
| *12 | 806 | N | 728 | -0- | -78 | -0- | 33 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| *01 | 1039 | N | 1039 | -0- | -0- | -0- | 47 | 1 3 9 | 989 | 2 | Y | 3 | 2 | 1 | | | 1 |
| *02 | 986 | N | 734 | -0- | -252 | -0- | 35 | 1 | 699 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *03 | 832 | N | 832 | -0- | -0- | -0- | 41 | 1 | 791 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
PIERCE, WALTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 203184 COMPL. DATE 06/24/2004 TOTAL DEPTH 10825 PERF.10428 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1778 | N | 1778 | -0- | -0- | -0- | 80 | 1 | 1698 | 2 | Y | -0- | | | | | -0- |
| *11 | 1804 | N | 1804 | -0- | -0- | -0- | 78 | 1 | 1726 | 2 | Y | -0- | | | | | -0- |
| *12 | 1407 | N | 1407 | -0- | -0- | -0- | 64 | 1 | 1342 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 835 | N | 835 | -0- | -0- | -0- | 37 | 1 | 798 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 1711 | N | 1471 | -0- | -240 | -0- | 69 | 1 | 1400 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1505 | N | 1505 | -0- | -0- | -0- | 74 | 1 | 1431 | 2 | Y | -0- | 1 | 1 | | | -0- |

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 203806 COMPL. DATE 10/12/2004 TOTAL DEPTH 10847 PERF.10268 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 3 RRCID -> 205255 COMPL. DATE 10/04/2004 TOTAL DEPTH 10770 PERF.10398 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRAY GAS UNIT WELL #: 6R RRCID -> 205259 COMPL. DATE 06/11/2004 TOTAL DEPTH 10650 PERF. 9060 - 10320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 2194 | -0- | -1278 | -0- | 99 | 1 | 2094 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3360 | X | 2348 | -0- | -1012 | -0- | 102 | 1 | 2245 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2296 | X | 2296 | -0- | -0- | -0- | 105 | 1 | 2191 | 2 | Y | -0- | | | | | 1 |
| *01 | 2566 | X | 2566 | -0- | -0- | -0- | 115 | 1 | 2450 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2262 | X | 2239 | -0- | -23 | -0- | 105 | 1 | 2132 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2294 | N | 2254 | -0- | -40 | -0- | 111 | 1 | 2142 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

NORRIS, N.C. WELL #: 8 RRCID -> 206235 COMPL. DATE 07/10/2004 TOTAL DEPTH 10900 PERF. 9320 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 292 | -0- | -18 | -0- | 13 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| *11 | 300 | N | 292 | -0- | -8 | -0- | 13 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| *12 | 310 | N | 291 | -0- | -19 | -0- | 13 | 1 | 277 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 279 | N | 257 | -0- | -22 | -0- | 11 | 1 | 244 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 290 | N | 197 | -0- | -93 | -0- | 9 | 1 | 187 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 279 | N | 210 | -0- | -69 | -0- | 10 | 1 | 199 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
TOON GU 1 WELL #: 5 RRCID -> 206349 COMPL. DATE 11/12/2004 TOTAL DEPTH 10734 PERF. 9530 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BACON CREEK GAS UNIT NO. 1 WELL #: 3 RRCID -> 206975 COMPL. DATE 12/13/2004 TOTAL DEPTH 10840 PERF.10034 - 10734

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2565 | N | 2565 | -0- | -0- | -0- | 116 | 1 | 2447 | 2 | Y | 2 | 1 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2340 | N | 2045 | -0- | -295 | -0- | 89 | 1 | 1956 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *12 | 3043 | N | 3043 | -0- | -0- | -0- | 139 | 1 | 2902 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 2765 | N | 2765 | -0- | -0- | -0- | 123 | 1 | 2640 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2407 | N | 2407 | -0- | -0- | -0- | 113 | 1 | 2293 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2615 | N | 2615 | -0- | -0- | -0- | 129 | 1 | 2485 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

DEADMON "A" WELL #: 3 RRCID -> 207606 COMPL. DATE 12/28/2004 TOTAL DEPTH 10750 PERF. 9016 - 10467

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1291 | N | 1291 | -0- | -0- | -0- | 178 | 1 | 1113 | 2 | Y | -0- | | | | | 42 |
| 11 | 1414 | N | 1414 | -0- | -0- | -0- | 212 | 1 | 1202 | 2 | Y | -0- | | | | | 42 |
| 12 | 1750 | N | 1750 | -0- | -0- | -0- | 263 | 1 | 1472 | 2 | Y | 14 | | | | | 56 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 170 | 1 | 1041 | 2 | Y | -0- | | | | | 56 |
| 02 | 1371 | N | 1371 | -0- | -0- | -0- | 207 | 1 | 1164 | 2 | Y | -0- | | | | | 56 |
| *03 | 1326 | N | 1326 | -0- | -0- | -0- | 247 | 1 | 1079 | 2 | Y | -0- | | | | | 56 |

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 207819 COMPL. DATE 01/08/2005 TOTAL DEPTH 10780 PERF.10119 - 10682

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURTON, J. L. GAS UNIT WELL #: 9 RRCID -> 210005 COMPL. DATE 01/19/2005 TOTAL DEPTH 10700 PERF. 9270 - 10558

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2847 | -0- | -160 | -0- | 128 | 1 | 2719 | 2 | Y | -0- | | | | | -0- |
| 11 | 2910 | X | 2730 | -0- | -180 | -0- | 119 | 1 | 2611 | 2 | Y | -0- | | | | | -0- |
| *12 | 3007 | X | 2864 | -0- | -143 | -0- | 131 | 1 | 2733 | 2 | Y | -0- | | | | | -0- |
| *01 | 3061 | X | 3061 | -0- | -0- | -0- | 137 | 1 | 2924 | 2 | Y | -0- | | | | | -0- |
| *02 | 2639 | N | 2505 | -0- | -134 | -0- | 118 | 1 | 2387 | 2 | Y | -0- | | | | | -0- |
| 03 | 2852 | N | 2764 | -0- | -88 | -0- | 137 | 1 | 2627 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
FORBUS ESTATE GAS UNIT WELL #: 9 RRCID -> 210579 COMPL. DATE 03/16/2005 TOTAL DEPTH 10770 PERF. 9292 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1849 | N | 1849 | -0- | -0- | -0- | 83 | 1 | 1765 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1421 | N | 1421 | -0- | -0- | -0- | 62 | 1 | 1359 | 2 | Y | -0- | 1 | 1 | | | 2 |
| *12 | 1754 | N | 1754 | -0- | -0- | -0- | 80 | 1 | 1673 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1708 | N | 1708 | -0- | -0- | -0- | 76 | 1 | 1630 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1363 | N | 1243 | -0- | -120 | -0- | 58 | 1 | 1183 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1565 | -0- | -202 | -0- | 77 | 1 | 1481 | 2 | Y | 6 | 3 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOON GU 1 WELL #: 7 RRCID -> 210610 COMPL. DATE 01/31/2005 TOTAL DEPTH 10800 PERF. 9886 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 286 | -0- | -55 | -0- | 13 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| *11 | 300 | N | 211 | -0- | -89 | -0- | 9 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| *12 | 264 | N | 264 | -0- | -0- | -0- | 12 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| *01 | 279 | N | 164 | -0- | -115 | -0- | 7 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| *02 | 203 | N | 162 | -0- | -41 | -0- | 8 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 274 | -0- | -5 | -0- | 13 | 1 | 261 | 2 | Y | -0- | | | | | -0- |

TOON GU 1 WELL #: 6 RRCID -> 210612 COMPL. DATE 02/25/2005 TOTAL DEPTH 10765 PERF. 9796 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BACON CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 210615 COMPL. DATE 03/28/2005 TOTAL DEPTH 10912 PERF. 9980 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 374 | -0- | -29 | -0- | 17 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| *11 | 348 | N | 348 | -0- | -0- | -0- | 15 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| *12 | 372 | N | 308 | -0- | -64 | -0- | 14 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| *01 | 372 | N | 263 | -0- | -109 | -0- | 12 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| *02 | 232 | N | 217 | -0- | -15 | -0- | 10 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| *03 | 266 | N | 266 | -0- | -0- | -0- | 13 | 1 | 253 | 2 | Y | -0- | | | | | -0- |

TOON GU 1 WELL #: 8 RRCID -> 211633 COMPL. DATE 04/27/2005 TOTAL DEPTH 10786 PERF. 9854 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOON GU 1 WELL #: 9 RRCID -> 212734 COMPL. DATE 05/21/2005 TOTAL DEPTH 11030 PERF.10088 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| *11 | 332 | N | 332 | -0- | -0- | -0- | 14 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| *12 | 248 | N | 98 | -0- | -150 | -0- | 4 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| *01 | 449 | N | 449 | -0- | -0- | -0- | 20 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| *02 | 319 | N | 279 | -0- | -40 | -0- | 13 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| *03 | 321 | N | 321 | -0- | -0- | -0- | 16 | 1 | 305 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BOOTH-FREEMAN WELL #: 12 RRCID -> 213451 COMPL. DATE 02/12/2005 TOTAL DEPTH 10805 PERF. 9246 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1840 | N | 1840 | -0- | -0- | -0- | 83 | 1 | 1757 | 2 | Y | -0- | | | | | -0- |
| *11 | 1848 | N | 1848 | -0- | -0- | -0- | 80 | 1 | 1768 | 2 | Y | -0- | | | | | -0- |
| *12 | 1903 | N | 1903 | -0- | -0- | -0- | 87 | 1 | 1816 | 2 | Y | -0- | | | | | -0- |
| *01 | 1728 | N | 1728 | -0- | -0- | -0- | 77 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |
| *02 | 1798 | N | 1575 | -0- | -223 | -0- | 74 | 1 | 1501 | 2 | Y | -0- | | | | | -0- |
| 03 | 1891 | N | 1660 | -0- | -231 | -0- | 82 | 1 | 1578 | 2 | Y | -0- | | | | | -0- |

TURNER GAS UNIT WELL #: 11 RRCID -> 214823 COMPL. DATE 07/26/2005 TOTAL DEPTH 10710 PERF. 9294 - 10589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 2110 | -0- | -29 | -0- | 95 | 1 | 2013 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 2100 | N | 2091 | -0- | -9 | -0- | 91 | 1 | 1996 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2156 | N | 2156 | -0- | -0- | -0- | 98 | 1 | 2057 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2164 | N | 2164 | -0- | -0- | -0- | 96 | 1 | 2059 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 2030 | N | 2010 | -0- | -20 | -0- | 94 | 1 | 1913 | 2 | Y | 3 | 1 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2170 | N | 2042 | -0- | -128 | -0- | 101 | 1 | 1937 | 2 | Y | 4 | 4 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BENNETT, R. D. GAS UNIT WELL #: 13 RRCID -> 215167 COMPL. DATE 04/10/2005 TOTAL DEPTH 10703 PERF. 9210 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2473 | N | 2473 | -0- | -0- | -0- | 111 | 1 | 2361 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2454 | N | 2454 | -0- | -0- | -0- | 107 | 1 | 2346 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2742 | N | 2742 | -0- | -0- | -0- | 125 | 1 | 2616 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2267 | N | 2267 | -0- | -0- | -0- | 101 | 1 | 2164 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2707 | N | 2707 | -0- | -0- | -0- | 127 | 1 | 2577 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2581 | N | 2581 | -0- | -0- | -0- | 128 | 1 | 2451 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GIBSON, W.R. ET AL UNIT WELL #: 3 RRCID -> 215758 COMPL. DATE 05/14/2005 TOTAL DEPTH 10815 PERF.10484 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 583 | -0- | -254 | -0- | 26 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 605 | -0- | -25 | -0- | 26 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| *12 | 713 | N | 576 | -0- | -137 | -0- | 26 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| *01 | 589 | N | 498 | -0- | -91 | -0- | 22 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 02 | 580 | N | 509 | -0- | -71 | -0- | 24 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 481 | -0- | -108 | -0- | 24 | 1 | 457 | 2 | Y | -0- | | | | | -0- |

WARNER ESTATE WELL #: 5 RRCID -> 216071 COMPL. DATE 08/24/2005 TOTAL DEPTH 10560 PERF. 9062 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2461 | N | 2461 | -0- | -0- | -0- | 418 | 1 | 2032 | 2 | Y | 10 | 24 | 1 | 2 | 8 | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *11 | 2341 | N | 2341 | -0- | -0- | -0- | 401 | 1 | 1931 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 2511 | N | 2428 | -0- | -83 | -0- | 420 | 1 | 2001 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 2485 | N | 2485 | -0- | -0- | -0- | 435 | 1 | 2038 | 2 | Y | 11 | 25 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 2260 | N | 2260 | -0- | -0- | -0- | 401 | 1 | 1853 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 2358 | N | 2358 | -0- | -0- | -0- | 416 | 1 | 1939 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
LINNIE "M" GAS UNIT WELL #: 8 RRCID -> 216080 COMPL. DATE 06/21/2005 TOTAL DEPTH 10800 PERF. 9414 - 10645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3207 | -0- | -358 | -0- | 141 | 1 | 2983 | 2 | Y | 75 | 172 | 1 | | | 88 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *11 | 3390 | X | 3002 | -0- | -388 | -0- | 126 | 1 | 2757 | 2 | Y | 108 | 171 | 1 | | | 25 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| *12 | 3644 | X | 3644 | -0- | -0- | -0- | 160 | 1 | 3348 | 2 | Y | 124 | | | | | 149 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| *01 | 3565 | X | 3150 | -0- | -415 | -0- | 137 | 1 | 2935 | 2 | Y | 71 | 170 | 1 | | | 50 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *02 | 3045 | X | 2575 | -0- | -470 | -0- | 117 | 1 | 2367 | 2 | Y | 83 | | | | | 133 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 03 | 3255 | X | 2728 | -0- | -527 | -0- | 130 | 1 | 2499 | 2 | Y | 90 | 176 | 1 | | | 47 |
| | | | | | | | 99 | 9 | | | | | | | | | |

DEADMON "A" WELL #: 5 RRCID -> 216363 COMPL. DATE 10/17/2005 TOTAL DEPTH 10760 PERF. 9094 - 10556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3127 | -0- | 27 | 27 | 425 | 1 | 2702 | 2 | Y | -0- | 102 | 1 | | | 8 |
| 11 | 2821 | N | 2794 | -0- | -27 | -0- | 398 | 1 | 2396 | 2 | Y | -0- | | | | | 8 |
| 12 | 2769 | N | 2769 | -0- | -0- | -0- | 389 | 1 | 2380 | 2 | Y | -0- | | | | | 8 |
| 01 | 3113 | X | 3113 | -0- | -0- | -0- | 427 | 1 | 2686 | 2 | Y | -0- | | | | | 8 |
| 02 | 2842 | X | 2624 | -0- | -218 | -0- | 414 | 1 | 2210 | 2 | Y | -0- | | | | | 8 |
| 03 | 3038 | X | 2674 | -0- | -364 | -0- | 501 | 1 | 2173 | 2 | Y | -0- | | | | | 8 |

BOOTH-FREEMAN WELL #: 13 RRCID -> 216613 COMPL. DATE 09/18/2005 TOTAL DEPTH 10725 PERF. 9218 - 10604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2945 | -0- | -93 | -0- | 133 | 1 | 2812 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *11 | 2940 | X | 2923 | -0- | -17 | -0- | 127 | 1 | 2795 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3038 | X | 2916 | -0- | -122 | -0- | 133 | 1 | 2782 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3007 | X | 2854 | -0- | -153 | -0- | 127 | 1 | 2726 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2656 | N | 2656 | -0- | -0- | -0- | 125 | 1 | 2529 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2890 | N | 2890 | -0- | -0- | -0- | 143 | 1 | 2745 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FORBUS ESTATE GAS UNIT WELL #: 10 RRCID -> 217110 COMPL. DATE 11/14/2005 TOTAL DEPTH 10845 PERF. 9915 - 10639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MITCHELL WELL #: 1 RRCID -> 217219 COMPL. DATE 11/20/2005 TOTAL DEPTH 10980 PERF.10336 - 10958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 155 | -0- | -62 | -0- | 7 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 146 | -0- | -34 | -0- | 6 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 129 | -0- | -57 | -0- | 6 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 115 | -0- | -40 | -0- | 5 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| *03 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 97 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
TOON GU 1 WELL #: 11 RRCID -> 217222 COMPL. DATE 12/14/2005 TOTAL DEPTH 10750 PERF.10466 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BACON CREEK GAS UNIT NO. 1 WELL #: 4 RRCID -> 217266 COMPL. DATE 06/25/2005 TOTAL DEPTH 10925 PERF.10502 - 11076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | 189 | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | 189 | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | 189 | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | 189 | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | 189 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 189 | | | | | Y | -0- | | | | | -0- |

BACON CREEK GAS UNIT NO. 1 WELL #: 5 RRCID -> 217268 COMPL. DATE 07/29/2005 TOTAL DEPTH 10903 PERF. 9602 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BACON CREEK GAS UNIT NO. 1 WELL #: 6 RRCID -> 217270 COMPL. DATE 11/20/2005 TOTAL DEPTH 10904 PERF.10212 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 116 | N | 116 | -0- | -0- | -0- | 5 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| *11 | 95 | N | 95 | -0- | -0- | -0- | 4 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 4 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| *01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 87 | N | 81 | -0- | -6 | -0- | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 4 | 1 | 78 | 2 | Y | -0- | | | | | -0- |

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 217497 COMPL. DATE 03/01/2006 TOTAL DEPTH 10855 PERF.10492 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TANNER, SE GU WELL #: 8 RRCID -> 217850 COMPL. DATE 01/01/2006 TOTAL DEPTH 10860 PERF.10027 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOON GU 1 WELL #: 10 RRCID -> 217877 COMPL. DATE 01/15/2006 TOTAL DEPTH 10750 PERF.10762 - 10977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 1217 | -0- | -2503 | -0- | 55 | 1 | 1162 | 2 | Y | -0- | | | | | -0- |
| *11 | 3600 | X | 1727 | -0- | -1873 | -0- | 75 | 1 | 1652 | 2 | Y | -0- | | | | | -0- |
| *12 | 2728 | X | 1500 | -0- | -1228 | -0- | 68 | 1 | 1432 | 2 | Y | -0- | | | | | -0- |
| *01 | 2077 | X | 1191 | -0- | -886 | -0- | 53 | 1 | 1138 | 2 | Y | -0- | | | | | -0- |
| *02 | 1537 | X | 1121 | -0- | -416 | -0- | 53 | 1 | 1068 | 2 | Y | -0- | | | | | -0- |
| *03 | 1777 | N | 1777 | -0- | -0- | -0- | 88 | 1 | 1689 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 218343 COMPL. DATE 01/24/2006 TOTAL DEPTH 10861 PERF.10540 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 218586 COMPL. DATE 02/05/2006 TOTAL DEPTH 10850 PERF.10548 - 10758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 218694 COMPL. DATE 03/24/2006 TOTAL DEPTH 10858 PERF.10574 - 10784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1260 | N | 1260 | -0- | -0- | -0- | 57 1<br>1 9 | | 1202 | 2 | Y | 1 | 1 | 1 | | | -0- |
| *11 | 1061 | N | 1061 | -0- | -0- | -0- | 46 1 | | 1015 | 2 | Y | -0- | | | | | -0- |
| *12 | 1240 | N | 1140 | -0- | -100 | -0- | 52 1<br>1 9 | | 1087 | 2 | Y | 1 | | | | | 1 |
| *01 | 1271 | N | 1046 | -0- | -225 | -0- | 47 1 | | 999 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 957 | N | 894 | -0- | -63 | -0- | 42 1<br>2 9 | | 850 | 2 | Y | 2 | 1 | 1 | | | 1 |
| *03 | 1036 | N | 1036 | -0- | -0- | -0- | 51 1 | | 985 | 2 | Y | -0- | 1 | 1 | | | -0- |

BURTON, J. L. ESTATE UNIT WELL #: 10 RRCID -> 218700 COMPL. DATE 01/23/2006 TOTAL DEPTH 10740 PERF. 9506 - 10600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1498 | N | 1498 | -0- | -0- | -0- | 67 1<br>2 9 | | 1429 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *11 | 1470 | N | 1353 | -0- | -117 | -0- | 59 1<br>2 9 | | 1292 | 2 | Y | 2 | 2 | 1 | | | 1 |
| *12 | 1519 | N | 1504 | -0- | -15 | -0- | 69 1<br>1 9 | | 1434 | 2 | Y | 1 | | | | | 2 |
| *01 | 1503 | N | 1503 | -0- | -0- | -0- | 67 1<br>6 9 | | 1430 | 2 | Y | 5 | 5 | 1 | | | 2 |
| *02 | 1305 | N | 1197 | -0- | -108 | -0- | 56 1<br>3 9 | | 1138 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 03 | 1519 | N | 1366 | -0- | -153 | -0- | 67 1<br>4 9 | | 1295 | 2 | Y | 4 | 4 | 1 | | | 3 |

TURLINGTON, M. P. WELL #: 5 RRCID -> 219250 COMPL. DATE 02/28/2006 TOTAL DEPTH 10618 PERF. 9253 - 10377

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3265 | X | 3265 | -0- | -0- | -0- | 557 1 | | 2708 | 2 | Y | -0- | | | | | -0- |
| *11 | 3330 | X | 3156 | -0- | -174 | -0- | 542 1 | | 2614 | 2 | Y | -0- | | | | | -0- |
| *12 | 3441 | X | 3181 | -0- | -260 | -0- | 553 1 | | 2628 | 2 | Y | -0- | | | | | -0- |
| *01 | 3441 | X | 3032 | -0- | -409 | -0- | 533 1 | | 2499 | 2 | Y | -0- | | | | | -0- |
| *02 | 2987 | X | 2551 | -0- | -436 | -0- | 451 1 | | 2100 | 2 | Y | -0- | | | | | -0- |
| 03 | 3193 | X | 3031 | -0- | -162 | -0- | 535 1 | | 2496 | 2 | Y | -0- | | | | | -0- |

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 15 RRCID -> 219611 COMPL. DATE 04/23/2006 TOTAL DEPTH 10865 PERF.10574 - 10779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
BOOTH-FREEMAN WELL #: 14 RRCID -> 220385 COMPL. DATE 03/18/2006 TOTAL DEPTH 10700 PERF. 9267 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2936 | N | 2936 | -0- | -0- | -0- | 132 | 1 | 2804 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *11 | 2577 | N | 2577 | -0- | -0- | -0- | 112 | 1 | 2464 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2511 | N | 1900 | -0- | -611 | -0- | 87 | 1 | 1812 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2806 | N | 2806 | -0- | -0- | -0- | 125 | 1 | 2680 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2771 | N | 2771 | -0- | -0- | -0- | 130 | 1 | 2640 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2570 | N | 2570 | -0- | -0- | -0- | 127 | 1 | 2442 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOON GU 1 WELL #: 14 RRCID -> 220891 COMPL. DATE 05/26/2006 TOTAL DEPTH 10750 PERF.10434 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KANGERGA GAS UNIT WELL #: 9 RRCID -> 220978 COMPL. DATE 04/28/2006 TOTAL DEPTH 10730 PERF. 9482 - 10615

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 3199 | -0- | -800 | -0- | 144 | 1 | 3054 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 3870 | X | 2991 | -0- | -879 | -0- | 130 | 1 | 2860 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 3999 | X | 3019 | -0- | -980 | -0- | 138 | 1 | 2880 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3813 | X | 2648 | -0- | -1165 | -0- | 118 | 1 | 2528 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 3074 | X | 2246 | -0- | -828 | -0- | 106 | 1 | 2139 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3193 | X | 2378 | -0- | -815 | -0- | 118 | 1 | 2259 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

PEPPER, E. H. GAS UNIT WELL #: 13 RRCID -> 221199 COMPL. DATE 05/14/2006 TOTAL DEPTH 10720 PERF. 9183 - 10601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | N | 2734 | -0- | -118 | -0- | 123 | 1 | 2610 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2760 | N | 2714 | -0- | -46 | -0- | 118 | 1 | 2596 | 2 | Y | -0- | | | | | 5 |
| *12 | 2790 | N | 2718 | -0- | -72 | -0- | 124 | 1 | 2594 | 2 | Y | -0- | | | | | 5 |
| *01 | 2728 | N | 2683 | -0- | -45 | -0- | 118 | 1 | 2540 | 2 | Y | 23 | | | | | 28 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *02 | 2639 | N | 2489 | -0- | -150 | -0- | 117 | 1 | 2368 | 2 | Y | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2728 | N | 2682 | -0- | -46 | -0- | 133 | 1 | 2549 | 2 | Y | -0- | | | | | 32 |

BENNETT, LINNVILLE UNIT WELL #: 9 RRCID -> 221535 COMPL. DATE 06/11/2006 TOTAL DEPTH 10750 PERF. 9550 - 10554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2823 | N | 2823 | -0- | -0- | -0- | 127 | 1 | 2696 | 2 | Y | -0- | | | | | -0- |
| *11 | 2844 | N | 2844 | -0- | -0- | -0- | 124 | 1 | 2719 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2630 | N | 2630 | -0- | -0- | -0- | 120 | 1 | 2509 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2615 | N | 2615 | -0- | -0- | -0- | 117 | 1 | 2496 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2755 | N | 2441 | -0- | -314 | -0- | 115 | 1 | 2325 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2635 | N | 2527 | -0- | -108 | -0- | 125 | 1 | 2401 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
PIERCE, WALTER GAS UNIT NO. 1 WELL #: 14 RRCID -> 221553 COMPL. DATE 03/11/2006 TOTAL DEPTH 10859 PERF.10568 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LONGHORN GAS UNIT WELL #: 9 RRCID -> 222394 COMPL. DATE 08/27/2006 TOTAL DEPTH 10652 PERF. 9150 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1474 | -0- | -14 | -0- | 66 | 1 | 1407 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1558 | N | 1558 | -0- | -0- | -0- | 68 | 1 | 1490 | 2 | Y | -0- | | | | | -0- |
| *12 | 1853 | N | 1853 | -0- | -0- | -0- | 85 | 1 | 1767 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1596 | N | 1596 | -0- | -0- | -0- | 71 | 1 | 1523 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1508 | N | 1293 | -0- | -215 | -0- | 61 | 1 | 1232 | 2 | Y | -0- | | | | | 1 |
| 03 | 1860 | N | 1083 | -0- | -777 | -0- | 54 | 1 | 1028 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

POPE WELL #: 2 RRCID -> 222807 COMPL. DATE 10/18/2006 TOTAL DEPTH 10602 PERF. 9022 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2596 | N | 2596 | -0- | -0- | -0- | 372 | 1 | 2218 | 2 | Y | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2387 | N | 2387 | -0- | -0- | -0- | 360 | 1 | 2026 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2142 | N | 2142 | -0- | -0- | -0- | 372 | 1 | 1770 | 2 | Y | -0- | | | | | -0- |
| 01 | 2289 | N | 2289 | -0- | -0- | -0- | 372 | 1 | 1917 | 2 | Y | -0- | | | | | -0- |
| *02 | 2320 | N | 1992 | -0- | -328 | -0- | 348 | 1 | 1644 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 2007 | -0- | -132 | -0- | 356 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |

BRADLEY UNIT WELL #: 2 RRCID -> 223117 COMPL. DATE 08/08/2006 TOTAL DEPTH 10720 PERF. 9064 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 295 | -0- | -77 | -0- | 52 | 1 | 243 | 2 | Y | -0- | | | | | 33 |
| 11 | 359 | N | 359 | -0- | -0- | -0- | 61 | 1 | 298 | 2 | Y | -0- | | | | | 33 |
| 12 | 403 | N | 332 | -0- | -71 | -0- | 57 | 1 | 275 | 2 | Y | -0- | | | | | 33 |
| 01 | 310 | N | 127 | -0- | -183 | -0- | 26 | 1 | 101 | 2 | Y | -0- | | | | | 33 |
| 02 | 348 | N | -0- | -0- | -348 | -0- | | | | | Y | -0- | | | | | 33 |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | 33 |

BOOTH-FREEMAN WELL #: 15 RRCID -> 223288 COMPL. DATE 11/09/2006 TOTAL DEPTH 10788 PERF. 9272 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1955 | N | 1955 | -0- | -0- | -0- | 88 | 1 | 1866 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1890 | N | 1841 | -0- | -49 | -0- | 80 | 1 | 1760 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2015 | N | 1936 | -0- | -79 | -0- | 88 | 1 | 1848 | 2 | Y | -0- | | | | | 1 |
| *01 | 1953 | N | 1920 | -0- | -33 | -0- | 86 | 1 | 1833 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1872 | N | 1872 | -0- | -0- | -0- | 88 | 1 | 1782 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2032 | N | 2032 | -0- | -0- | -0- | 100 | 1 | 1930 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
STRONG, W.C. WELL #: 4 RRCID -> 224203 COMPL. DATE 12/04/2006 TOTAL DEPTH 10780 PERF. 9203 - 10615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 2926 | -0- | -794 | -0- | 132 | 1 | 2790 | 2 | Y | 4 | 1 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *11 | 3600 | X | 2894 | -0- | -706 | -0- | 126 | 1 | 2764 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 3720 | X | 2901 | -0- | -819 | -0- | 132 | 1 | 2763 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 3720 | X | 3011 | -0- | -709 | -0- | 134 | 1 | 2869 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 3045 | X | 2941 | -0- | -104 | -0- | 138 | 1 | 2795 | 2 | Y | 7 | 2 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 3007 | X | 2806 | -0- | -201 | -0- | 138 | 1 | 2661 | 2 | Y | 6 | 11 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MALONEY GAS UNIT WELL #: 9 RRCID -> 228831 COMPL. DATE 05/15/2007 TOTAL DEPTH 10700 PERF. 9325 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 105 | -0- | -81 | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| *11 | 270 | N | 106 | -0- | -164 | -0- | 5 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| *12 | 215 | N | 215 | -0- | -0- | -0- | 10 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| *01 | 93 | N | 87 | -0- | -6 | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| *02 | 259 | N | 259 | -0- | -0- | -0- | 12 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| *03 | 274 | N | 274 | -0- | -0- | -0- | 14 | 1 | 260 | 2 | Y | -0- | | | | | -0- |

NORRIS, N.C. WELL #: 9 RRCID -> 230571 COMPL. DATE 06/22/2007 TOTAL DEPTH 10813 PERF. 9286 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1944 | N | 1944 | -0- | -0- | -0- | 87 | 1 | 1855 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *11 | 1953 | N | 1953 | -0- | -0- | -0- | 85 | 1 | 1865 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 1986 | N | 1986 | -0- | -0- | -0- | 91 | 1 | 1893 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 1936 | N | 1936 | -0- | -0- | -0- | 86 | 1 | 1846 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1885 | N | 1803 | -0- | -82 | -0- | 84 | 1 | 1713 | 2 | Y | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1984 | N | 1870 | -0- | -114 | -0- | 92 | 1 | 1775 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BOOTH-FREEMAN WELL #: 16 RRCID -> 233350 COMPL. DATE 10/09/2007 TOTAL DEPTH 12427 PERF. 9175 - 12352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2635 | -0- | -186 | -0- | 119 | 1 | 2516 | 2 | Y | -0- | | | | | -0- |
| *11 | 2730 | X | 2625 | -0- | -105 | -0- | 114 | 1 | 2511 | 2 | Y | -0- | | | | | -0- |
| *12 | 2775 | X | 2775 | -0- | -0- | -0- | 127 | 1 | 2648 | 2 | Y | -0- | | | | | -0- |
| *01 | 3177 | X | 3177 | -0- | -0- | -0- | 142 | 1 | 3035 | 2 | Y | -0- | | | | | -0- |
| *02 | 2697 | X | 2697 | -0- | -0- | -0- | 127 | 1 | 2570 | 2 | Y | -0- | | | | | -0- |
| 03 | 2790 | X | 2645 | -0- | -145 | -0- | 131 | 1 | 2514 | 2 | Y | -0- | | | | | -0- |

TOON GU 1 WELL #: 12 RRCID -> 234108 COMPL. DATE 11/03/2007 TOTAL DEPTH 10860 PERF. 9358 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2609 | N | 2609 | -0- | -0- | -0- | 117 | 1 | 2491 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2775 | N | 2775 | -0- | -0- | -0- | 121 | 1 | 2653 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2747 | N | 2747 | -0- | -0- | -0- | 125 | 1 | 2620 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 2854 | N | 2854 | -0- | -0- | -0- | 127 | 1 | 2721 | 2 | Y | 5 | 7 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2668 | N | 2414 | -0- | -254 | -0- | 113 | 1 | 2300 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2759 | N | 2634 | -0- | -125 | -0- | 130 | 1 | 2492 | 2 | Y | 11 | 5 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
DEADMON "A" WELL #: 6 RRCID -> 234662 COMPL. DATE 10/27/2007 TOTAL DEPTH 10604 PERF. 9001 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 518 | -0- | -102 | -0- | 73 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| 11 | 731 | N | 731 | -0- | -0- | -0- | 113 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 12 | 1029 | N | 1029 | -0- | -0- | -0- | 142 | 1 | 811 | 2 | Y | 69 | | | | | 69 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 695 | N | 695 | -0- | -0- | -0- | 98 | 1 | 597 | 2 | Y | -0- | | | | | 69 |
| 02 | 786 | N | 786 | -0- | -0- | -0- | 123 | 1 | 663 | 2 | Y | -0- | | | | | 69 |
| 03 | 1023 | N | 747 | -0- | -276 | -0- | 151 | 1 | 596 | 2 | Y | -0- | | | | | 69 |

NORRIS, N.C. WELL #: 10 RRCID -> 234953 COMPL. DATE 01/05/2008 TOTAL DEPTH 10807 PERF. 9289 - 10679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2092 | N | 2092 | -0- | -0- | -0- | 94 | 1 | 1997 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1710 | N | 1323 | -0- | -387 | -0- | 57 | 1 | 1264 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2139 | N | -0- | -0- | -2139 | -0- | | | | | Y | -0- | | | | | 1 |
| *01 | 2077 | N | 20 | -0- | -2057 | -0- | 1 | 1 | 19 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *02 | 1276 | N | -0- | -0- | -1276 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STRONG, W. C. WELL #: 5 RRCID -> 235645 COMPL. DATE 01/18/2008 TOTAL DEPTH 10823 PERF. 9276 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1995 | -0- | -20 | -0- | 90 | 1 | 1905 | 2 | Y | -0- | | | | | -0- |
| 11 | 1980 | N | 1795 | -0- | -185 | -0- | 78 | 1 | 1717 | 2 | Y | -0- | | | | | -0- |
| *12 | 2046 | N | 1912 | -0- | -134 | -0- | 87 | 1 | 1825 | 2 | Y | -0- | | | | | -0- |
| *01 | 1984 | N | 1936 | -0- | -48 | -0- | 86 | 1 | 1850 | 2 | Y | -0- | | | | | -0- |
| *02 | 1807 | N | 1807 | -0- | -0- | -0- | 85 | 1 | 1722 | 2 | Y | -0- | | | | | -0- |
| *03 | 1894 | N | 1894 | -0- | -0- | -0- | 94 | 1 | 1800 | 2 | Y | -0- | | | | | -0- |

FORBUS ESTATE GAS UNIT WELL #: 11 RRCID -> 235770 COMPL. DATE 01/27/2008 TOTAL DEPTH 10703 PERF. 9240 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2106 | -0- | -126 | -0- | 95 | 1 | 2010 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2130 | N | 2070 | -0- | -60 | -0- | 90 | 1 | 1978 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 2232 | N | 2101 | -0- | -131 | -0- | 96 | 1 | 2004 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2108 | N | 1992 | -0- | -116 | -0- | 89 | 1 | 1894 | 2 | Y | 8 | 9 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 2001 | N | 1770 | -0- | -231 | -0- | 83 | 1 | 1683 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2108 | N | 1938 | -0- | -170 | -0- | 96 | 1 | 1836 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

VINSON GAS UNIT WELL #: 13 RRCID -> 236054 COMPL. DATE 03/05/2008 TOTAL DEPTH 10603 PERF. 9114 - 10445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2371 | N | 2371 | -0- | -0- | -0- | 107 | 1 | 2263 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2427 | N | 2427 | -0- | -0- | -0- | 106 | 1 | 2320 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2544 | N | 2544 | -0- | -0- | -0- | 116 | 1 | 2427 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2538 | N | 2538 | -0- | -0- | -0- | 113 | 1 | 2423 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2349 | N | 2303 | -0- | -46 | -0- | 108 | 1 | 2193 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2542 | N | 2417 | -0- | -125 | -0- | 119 | 1 | 2297 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

TURNER GAS UNIT WELL #: 12 RRCID -> 237400 COMPL. DATE 05/07/2008 TOTAL DEPTH 10743 PERF. 9243 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2494 | N | 2494 | -0- | -0- | -0- | 112 | 1 | 2381 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2556 | N | 2556 | -0- | -0- | -0- | 111 | 1 | 2444 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 2667 | N | 2667 | -0- | -0- | -0- | 122 | 1 | 2544 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2480 | N | 2395 | -0- | -85 | -0- | 107 | 1 | 2285 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2465 | N | 2066 | -0- | -399 | -0- | 97 | 1 | 1967 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2666 | N | 2290 | -0- | -376 | -0- | 113 | 1 | 2175 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PEPPER, E. H. GAS UNIT WELL #: 14 RRCID -> 275396 COMPL. DATE 10/08/2014 TOTAL DEPTH 12604 PERF. 9226 - 10627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2380 | N | 2380 | -0- | -0- | -0- | 107 | 1 | 2272 | 2 | Y | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 2436 | N | 2436 | -0- | -0- | -0- | 106 | 1 | 2330 | 2 | Y | -0- | | | | | 5 |
| *12 | 2428 | N | 2428 | -0- | -0- | -0- | 111 | 1 | 2317 | 2 | Y | -0- | | | | | 5 |
| *01 | 2369 | N | 2369 | -0- | -0- | -0- | 105 | 1 | 2238 | 2 | Y | 24 | | | | | 29 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *02 | 2349 | N | 2183 | -0- | -166 | -0- | 103 | 1 | 2077 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2418 | N | 2326 | -0- | -92 | -0- | 115 | 1 | 2211 | 2 | Y | -0- | | | | | 32 |

STRONG, W. C. WELL #: 7H RRCID -> 276749 COMPL. DATE 07/28/2016 TOTAL DEPTH 10611 PERF.10958 - 15940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19189 | X | 18101 | -0- | -1088 | -0- | 808 | 1 | 17139 | 2 | Y | 140 | 7 | 1 | | | 197 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 11 | 18300 | X | 17617 | -0- | -683 | -0- | 760 | 1 | 16700 | 2 | Y | 143 | 183 | 1 | | | 157 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| *12 | 18910 | X | 17701 | -0- | -1209 | -0- | 801 | 1 | 16740 | 2 | Y | 145 | 173 | 1 | | | 129 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| *01 | 18724 | X | 17416 | -0- | -1308 | -0- | 768 | 1 | 16435 | 2 | Y | 194 | 197 | 1 | | | 126 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| *02 | 16704 | X | 15850 | -0- | -854 | -0- | 738 | 1 | 14946 | 2 | Y | 151 | 8 | 1 | | | 269 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 03 | 17856 | X | 16689 | -0- | -1167 | -0- | 813 | 1 | 15628 | 2 | Y | 225 | 371 | 1 | | | 123 |
| | | | | | | | 248 | 9 | | | | | | | | | |

NORRIS, N.C. WELL #: 11H RRCID -> 276942 COMPL. DATE 07/09/2016 TOTAL DEPTH 10662 PERF.10983 - 15846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15686 | X | 15077 | -0- | -609 | -0- | 671 | 1 | 14215 | 2 | Y | 174 | 186 | 1 | | | 97 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| *11 | 15028 | X | 15028 | -0- | -0- | -0- | 643 | 1 | 14122 | 2 | Y | 239 | 185 | 1 | | | 151 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| *12 | 15660 | X | 15660 | -0- | -0- | -0- | 706 | 1 | 14759 | 2 | Y | 177 | 177 | 1 | | | 151 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| *01 | 15477 | X | 15477 | -0- | -0- | -0- | 684 | 1 | 14636 | 2 | Y | 143 | 196 | 1 | | | 98 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| *02 | 14529 | X | 14421 | -0- | -108 | -0- | 669 | 1 | 13550 | 2 | Y | 184 | 192 | 1 | | | 90 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 03 | 15686 | X | 13932 | -0- | -1754 | -0- | 681 | 1 | 13085 | 2 | Y | 151 | 182 | 1 | | | 59 |
| | | | | | | | 166 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

OVERTON GU WELL #: 3H RRCID -> 286920 COMPL. DATE 11/21/2018 TOTAL DEPTH 10449 PERF.11147 - 16078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 112065 | X | 82575 | -0- | -29490 | -0- | 155<br>216 | 1<br>9 | 82204 | 2 | N | 196 | 204 | 1 | | | 202 |
| 11 | 100290 | X | 75118 | -0- | -25172 | -0- | 150<br>248 | 1<br>9 | 74720 | 2 | N | 225 | 213 | 1 | | | 214 |
| 12 | 96596 | X | 74339 | -0- | -22257 | -0- | 155<br>195 | 1<br>9 | 73989 | 2 | N | 177 | 178 | 1 | | | 213 |
| *01 | 90830 | X | 66086 | -0- | -24744 | -0- | 150<br>221 | 1<br>9 | 65715 | 2 | N | 201 | 251 | 1 | 1 | 8 | 162 |
| *02 | 81722 | X | 58325 | -0- | -23397 | -0- | 145<br>158 | 1<br>9 | 58022 | 2 | N | 144 | 200 | 1 | | | 106 |
| 03 | 82584 | X | 60637 | -0- | -21947 | -0- | 155<br>127 | 1<br>9 | 60355 | 2 | N | 115 | 32 | 1 | | | 189 |

FORBUS-MALONEY GU WELL #: 3H RRCID -> 286958 COMPL. DATE 11/24/2018 TOTAL DEPTH 10495 PERF.11053 - 16011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1041489 | X | 65972 | -0- | -975517 | -0- | 155<br>138 | 1<br>9 | 65679 | 2 | N | 125 | 189 | 1 | | | 68 |
| 11 | 84720 | X | 59578 | -0- | -25142 | -0- | 150<br>145 | 1<br>9 | 59283 | 2 | N | 132 | 11 | 1 | | | 189 |
| 12 | 82522 | X | 58206 | -0- | -24316 | -0- | 155<br>136 | 1<br>9 | 57915 | 2 | N | 124 | 183 | 1 | | | 130 |
| 01 | 76384 | X | 40738 | -0- | -35646 | -0- | 70<br>75 | 1<br>9 | 40593 | 2 | N | 68 | 27 | 1 | | | 171 |
| *02 | 65946 | X | 49050 | -0- | -16896 | -0- | 48918 | 2 | 132 | 9 | N | 120 | 189 | 1 | | | 102 |
| *03 | 65968 | X | 49676 | -0- | -16292 | -0- | 49527 | 2 | 149 | 9 | N | 135 | 192 | 1 | | | 45 |

R.D. BENNETT GU WELL #: 1H RRCID -> 287978 COMPL. DATE 02/18/2019 TOTAL DEPTH 10498 PERF.10876 - 15266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94333 | X | 60532 | -0- | -33801 | -0- | 2728<br>11 | 1<br>9 | 57793 | 2 | N | 10 | 10 | 1 | | | 11 |
| *11 | 91290 | X | 56506 | -0- | -34784 | -0- | 2457<br>12 | 1<br>9 | 54037 | 2 | N | 11 | 13 | 1 | | | 9 |
| *12 | 94333 | X | 49382 | -0- | -44951 | -0- | 2253<br>6 | 1<br>9 | 47123 | 2 | N | 5 | | | | | 14 |
| *01 | 94333 | X | 46445 | -0- | -47888 | -0- | 2073<br>15 | 1<br>9 | 44357 | 2 | N | 14 | 23 | 1 | | | 5 |
| *02 | 88247 | X | 40677 | -0- | -47570 | -0- | 1913<br>10 | 1<br>9 | 38754 | 2 | N | 9 | 4 | 1 | | | 10 |
| 03 | 60543 | X | 40654 | -0- | -19889 | -0- | 2010<br>7 | 1<br>9 | 38637 | 2 | N | 6 | 10 | 1 | | | 6 |

RUSK CO. WELL SERVICE CO., INC. 735140

PRIOR WELL #: 1 RRCID -> 083523 COMPL. DATE 06/07/1994 TOTAL DEPTH 10694 PERF. 9203 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |

GANDY UNIT WELL #: 1 RRCID -> 087535 COMPL. DATE 03/25/1980 TOTAL DEPTH 10666 PERF.10328 - 10601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1190 | N | 1190 | -0- | -0- | -0- | 1186 | 2 | 4 | 9 | N | 4 | | | | | 30 |
| 11 | 1056 | N | 1056 | -0- | -0- | -0- | 1012 | 2 | 44 | 9 | N | 40 | | | | | 70 |
| 12 | 795 | N | 795 | -0- | -0- | -0- | 769 | 2 | 26 | 9 | N | 24 | | | | | 94 |
| 01 | 1178 | N | 1077 | -0- | -101 | -0- | 1066 | 2 | 11 | 9 | N | 10 | | | | | 104 |
| 02 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | 104 |
| *03 | 871 | N | 871 | -0- | -0- | -0- | 830 | 2 | 41 | 9 | N | 37 | 119 | 1 | | | 22 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
RUSK CO. WELL SERVICE CO., INC. //CONT.// 735140
BEALL GAS UNIT WELL #: 1 RRCID -> 095993 COMPL. DATE 10/15/1981 TOTAL DEPTH 10679 PERF.10319 - 10595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 799 | N | 799 | -0- | -0- | -0- | 790 | 2 | 9 | 9 | N | 8 | | | | | 18 |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 674 | 2 | 6 | 9 | N | 5 | | | | | 23 |
| 12 | 1163 | N | 1163 | -0- | -0- | -0- | 1153 | 2 | 10 | 9 | N | 9 | | | | | 32 |
| 01 | 806 | N | 717 | -0- | -89 | -0- | 711 | 2 | 6 | 9 | N | 5 | | | | | 37 |
| 02 | 740 | N | 740 | -0- | -0- | -0- | 665 | 2 | 75 | 9 | N | 68 | | | | | 105 |
| 03 | 1085 | N | 586 | -0- | -499 | -0- | 553 | 2 | 33 | 9 | N | 30 | 60 | 1 | | | 75 |

SABINE OIL & GAS CORPORATION 742143
GLADNEY GAS UNIT WELL #: 1 RRCID -> 086849 COMPL. DATE 12/04/1994 TOTAL DEPTH 10575 PERF. 9048 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2731 | X | 2731 | -0- | -0- | -0- | 813 | 1 | 1917 | 2 | N | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2871 | X | 2871 | -0- | -0- | -0- | 804 | 1 | 2067 | 2 | N | -0- | | | | | 65 |
| 12 | 2724 | X | 2724 | -0- | -0- | -0- | 820 | 1 | 1903 | 2 | N | 1 | 1 | 8 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2921 | X | 2921 | -0- | -0- | -0- | 807 | 1 | 2112 | 2 | N | 2 | 2 | 8 | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2823 | N | 2823 | -0- | -0- | -0- | 729 | 1 | 2092 | 2 | N | 2 | 2 | 8 | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2933 | N | 2933 | -0- | -0- | -0- | 825 | 1 | 2106 | 2 | N | 2 | 2 | 8 | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DORSEY ESTATE WELL #: 1 RRCID -> 091226 COMPL. DATE 12/23/1980 TOTAL DEPTH 10890 PERF.10518 - 10762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANNON, T. P. GU WELL #: 1 RRCID -> 095674 COMPL. DATE 09/18/1981 TOTAL DEPTH 10873 PERF.10517 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | 110 |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 110 |
| 12 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 110 |
| 01 | 403 | N | 374 | -0- | -29 | -0- | 374 | 2 | | | N | -0- | | | | | 110 |
| 02 | 377 | N | 348 | -0- | -29 | -0- | 348 | 2 | | | N | -0- | | | | | 110 |
| *03 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 110 |

GIBSON, VERNON ESTATE WELL #: 1 RRCID -> 096437 COMPL. DATE 09/16/1981 TOTAL DEPTH 10840 PERF.10551 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

GARRETT GU WELL #: 1 RRCID -> 097478 COMPL. DATE 12/22/1981 TOTAL DEPTH 10875 PERF.10535 - 10721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

GLADNEY GAS UNIT WELL #: 2 RRCID -> 097656 COMPL. DATE 01/15/1996 TOTAL DEPTH 10530 PERF. 9079 - 10395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 334 | N | 334 | -0- | -0- | -0- | 78 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 77 | -0- | -163 | -0- | 18 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 63 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 01 | 556 | N | 556 | -0- | -0- | -0- | 129 | 1 | 427 | 2 | Y | -0- | | | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 67 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 151 | -0- | -128 | -0- | 38 | 1 | 113 | 2 | Y | -0- | | | | | -0- |

BROWN, KATHLEEN LEE GU WELL #: 1 RRCID -> 098602 COMPL. DATE 03/03/1982 TOTAL DEPTH 10930 PERF.10533 - 10812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1020 | -0- | -65 | -0- | 241 | 1 | 775 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1002 | -0- | -78 | -0- | 223 | 1 | 779 | 2 | Y | -0- | | | | | 20 |
| 12 | 1085 | N | 985 | -0- | -100 | -0- | 241 | 1 | 741 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1113 | N | 1113 | -0- | -0- | -0- | 248 | 1 | 850 | 2 | Y | 14 | | | | | 37 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 978 | N | 978 | -0- | -0- | -0- | 236 | 1 | 739 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1055 | N | 1055 | -0- | -0- | -0- | 270 | 1 | 785 | 2 | Y | -0- | | | | | 40 |

GANDY, VIRGINIA A. GAS UNIT WELL #: 1 RRCID -> 099234 COMPL. DATE 04/16/1982 TOTAL DEPTH 10914 PERF.10532 - 10712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1230 | N | 1230 | -0- | -0- | -0- | 24 | 1 | 1206 | 2 | Y | -0- | | | | | 23 |
| 11 | 1110 | N | 658 | -0- | -452 | -0- | 17 | 1 | 641 | 2 | Y | -0- | | | | | 23 |
| 12 | 1147 | N | 295 | -0- | -852 | -0- | 7 | 1 | 288 | 2 | Y | -0- | | | | | 23 |
| 01 | 1147 | N | 77 | -0- | -1070 | -0- | 2 | 1 | 75 | 2 | Y | -0- | | | | | 23 |
| 02 | 1400 | N | 1400 | -0- | -0- | -0- | 30 | 1 | 1370 | 2 | Y | -0- | | | | | 23 |
| *03 | 438 | N | 438 | -0- | -0- | -0- | 10 | 1 | 428 | 2 | Y | -0- | | | | | 23 |

PITNER GU WELL #: 1 RRCID -> 100100 COMPL. DATE 05/26/1982 TOTAL DEPTH 10850 PERF.10594 - 10628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

DIXON, MATTIE ESTATE GAS UNIT WELL #: 1 RRCID -> 100704 COMPL. DATE 08/17/1993 TOTAL DEPTH 10848 PERF. 9862 - 10345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 677 | -0- | -718 | -0- | 26 | 1 | 651 | 2 | Y | -0- | | | | | 16 |
| 11 | 1500 | N | -0- | -0- | -1500 | -0- | | | | | Y | -0- | | | | | 16 |
| 12 | 3042 | N | 3042 | -0- | -0- | -0- | 123 | 1 | 2918 | 2 | Y | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3203 | -0- | 103 | 103 | 123 | 1 | 3079 | 2 | Y | 1 | 1 | 8 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2229 | X | 2126 | -0- | -103 | -0- | 83 | 1 | 2043 | 2 | Y | -0- | | | | | 16 |
| 03 | 3038 | X | 1831 | -0- | -1207 | -0- | 79 | 1 | 1750 | 2 | Y | 2 | 2 | 8 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

GLASPIE, CLARA GAS UNIT WELL #: 1 RRCID -> 101103 COMPL. DATE 07/23/1982 TOTAL DEPTH 10702 PERF.10154 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRAY GU 1 WELL #: 20 RRCID -> 102077 COMPL. DATE 11/01/2018 TOTAL DEPTH 10850 PERF.10644 - 10800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 960 | N | -0- | -0- | -960 | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

GLADNEY GAS UNIT WELL #: 3 RRCID -> 102490 COMPL. DATE 04/22/2008 TOTAL DEPTH 10511 PERF. 9212 - 10408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1887 | N | 1887 | -0- | -0- | -0- | 145<br>1 | 1<br>9 | 1741 | 2 | N | 1 | 1 | 8 | | | 124 |
| 11 | 1780 | N | 1780 | -0- | -0- | -0- | 139<br>1 | 1<br>9 | 1640 | 2 | N | 1 | 1 | 8 | | | 124 |
| 12 | 2013 | N | 2013 | -0- | -0- | -0- | 153<br>2 | 1<br>9 | 1858 | 2 | N | 2 | 2 | 8 | | | 124 |
| 01 | 1901 | N | 1901 | -0- | -0- | -0- | 153<br>1 | 1<br>9 | 1747 | 2 | N | 1 | 1 | 8 | | | 124 |
| 02 | 1711 | N | 1575 | -0- | -136 | -0- | 131 | 1 | 1444 | 2 | N | -0- | | | | | 124 |
| 03 | 2015 | N | 1594 | -0- | -421 | -0- | 138 | 1 | 1456 | 2 | N | -0- | | | | | 124 |

MCHANEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 102966 COMPL. DATE 11/14/1982 TOTAL DEPTH 10830 PERF.10447 - 10727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

CHEROKEE WATER COMPANY WELL #: 1 RRCID -> 109953 COMPL. DATE 11/03/1995 TOTAL DEPTH 10590 PERF. 9038 - 10471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN, KATHLEEN LEE GU WELL #: 2 RRCID -> 128249 COMPL. DATE 09/16/1988 TOTAL DEPTH 10900 PERF.10536 - 10824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 331 | -0- | -72 | -0- | 78<br>3 | 1<br>9 | 250 | 2 | Y | 3 | | | | | 72 |
| 11 | 390 | N | 306 | -0- | -84 | -0- | 68 | 1 | 238 | 2 | Y | -0- | | | | | 72 |
| 12 | 403 | N | 292 | -0- | -111 | -0- | 70<br>6 | 1<br>9 | 216 | 2 | Y | 5 | | | | | 77 |
| 01 | 346 | N | 346 | -0- | -0- | -0- | 78 | 1 | 268 | 2 | Y | -0- | | | | | 77 |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 70<br>3 | 1<br>9 | 220 | 2 | Y | 3 | | | | | 80 |
| 03 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 80 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GANDY, VIRGINIA A. GAS UNIT WELL #: 2 RRCID -> 129557 COMPL. DATE 11/26/1988 TOTAL DEPTH 10900 PERF.10471 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1661 | -0- | -106 | -0- | 33 | 1 | 1628 | 2 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1458 | -0- | -42 | -0- | 36 | 1 | 1422 | 2 | Y | -0- | | | | | -0- |
| 12 | 1902 | N | 1902 | -0- | -0- | -0- | 47 | 1 | 1855 | 2 | Y | -0- | | | | | -0- |
| 01 | 1683 | N | 1683 | -0- | -0- | -0- | 49 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 02 | 1421 | N | 626 | -0- | -795 | -0- | 13 | 1 | 612 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1736 | N | 1379 | -0- | -357 | -0- | 30 | 1 | 1349 | 2 | Y | -0- | | | | | -0- |

SIMS, ROLLIE C. GAS UNIT WELL #: 2 RRCID -> 139171 COMPL. DATE 02/09/1995 TOTAL DEPTH 10360 PERF. 8779 - 10234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2185 | N | 2185 | -0- | -0- | -0- | 83 | 1 | 2102 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1456 | -0- | -104 | -0- | 55 | 1 | 1401 | 2 | Y | -0- | | | | | -0- |
| 12 | 2192 | N | 2192 | -0- | -0- | -0- | 89 | 1 | 2103 | 2 | Y | -0- | | | | | -0- |
| 01 | 1612 | N | 1516 | -0- | -96 | -0- | 58 | 1 | 1458 | 2 | Y | -0- | | | | | -0- |
| 02 | 1717 | N | 1717 | -0- | -0- | -0- | 67 | 1 | 1650 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 1075 | -0- | -165 | -0- | 46 | 1 | 1029 | 2 | Y | -0- | | | | | -0- |

LOFTIS GAS UNIT WELL #: 1 RRCID -> 140626 COMPL. DATE 09/04/1994 TOTAL DEPTH 10625 PERF. 9097 - 9990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 32 |
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |

RESCH GAS UNIT WELL #: 101 RRCID -> 142286 COMPL. DATE 06/19/2008 TOTAL DEPTH 10650 PERF.10185 - 10517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

SIMS, ROLLIE C. GAS UNIT WELL #: 3 RRCID -> 147001 COMPL. DATE 10/03/1993 TOTAL DEPTH 10350 PERF. 8784 - 10218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SIMS, ROLLIE C. GAS UNIT WELL #: 4 RRCID -> 147813 COMPL. DATE 11/05/1993 TOTAL DEPTH 10360 PERF. 8936 - 10226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALDRON, M.L. GU #1 WELL #: 2 RRCID -> 148256 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8995 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| | WALDRON, M.L. GU #1 | | | | WELL #: 3 | RRCID -> 148927 | COMPL. DATE 01/01/1994 | | | | TOTAL DEPTH 10420 | | PERF. 8846 - 10300 | | | | |
| 10 | 1519 | N | 918 | -0- | -601 | -0- | 35 | 1 | 883 | 2 | Y | -0- | | | | | 60 |
| 11 | 1290 | N | 977 | -0- | -313 | -0- | 37 | 1 | 940 | 2 | Y | -0- | | | | | 60 |
| 12 | 1085 | N | 965 | -0- | -120 | -0- | 39 | 1 | 926 | 2 | Y | -0- | | | | | 60 |
| 01 | 1051 | N | 1051 | -0- | -0- | -0- | 40 | 1 | 1011 | 2 | Y | -0- | | | | | 60 |
| 02 | 957 | N | 909 | -0- | -48 | -0- | 35 | 1 | 874 | 2 | Y | -0- | | | | | 60 |
| 03 | 961 | N | 947 | -0- | -14 | -0- | 41 | 1 | 906 | 2 | Y | -0- | | | | | 60 |
| | SHELTON | | | | WELL #: 1 | RRCID -> 153265 | COMPL. DATE 11/28/1994 | | | | TOTAL DEPTH 10540 | | PERF.10416 - 9112 | | | | |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 142 | 1 | 519 | 2 | Y | -0- | | | | | 136 |
| 11 | 567 | N | 567 | -0- | -0- | -0- | 143 | 1 | 424 | 2 | Y | -0- | | | | | 136 |
| 12 | 589 | N | 560 | -0- | -29 | -0- | 139 | 1 | 421 | 2 | Y | -0- | | | | | 136 |
| 01 | 651 | N | 422 | -0- | -229 | -0- | 113 | 1 | 309 | 2 | Y | -0- | | | | | 136 |
| 02 | 551 | N | 398 | -0- | -153 | -0- | 96 | 1 | 302 | 2 | Y | -0- | | | | | 136 |
| 03 | 558 | N | 517 | -0- | -41 | -0- | 138 | 1 | 379 | 2 | Y | -0- | | | | | 136 |
| | GLADNEY GAS UNIT | | | | WELL #: 4 L | RRCID -> 153344 | COMPL. DATE 12/22/1994 | | | | TOTAL DEPTH 10540 | | PERF. 9422 - 10395 | | | | |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | MORGAN ESTATE GU | | | | WELL #: 1 | RRCID -> 153839 | COMPL. DATE 12/09/1994 | | | | TOTAL DEPTH 11180 | | PERF.10346 - 10573 | | | | |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | CHEROKEE WATER COMPANY | | | | WELL #: 2 | RRCID -> 156922 | COMPL. DATE 06/07/2008 | | | | TOTAL DEPTH 10530 | | PERF. 8976 - 10930 | | | | |
| 10 | 2015 | N | 1982 | -0- | -33 | -0- | 216 | 1 | 1762 | 2 | Y | 4 | 4 | 8 | | | 63 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1777 | -0- | -143 | -0- | 203 | 1 | 1572 | 2 | Y | 2 | 2 | 8 | | | 63 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1792 | -0- | -285 | -0- | 207 | 1 | 1584 | 2 | Y | 1 | 1 | 8 | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1984 | N | 1891 | -0- | -93 | -0- | 214 | 1 | 1673 | 2 | Y | 4 | 4 | 8 | | | 63 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1835 | N | 1835 | -0- | -0- | -0- | 211 | 1 | 1621 | 2 | Y | 3 | 3 | 8 | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2126 | N | 2126 | -0- | -0- | -0- | 241 | 1 | 1882 | 2 | Y | 3 | 3 | 8 | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 3 RRCID -> 159131 COMPL. DATE 05/20/1996 TOTAL DEPTH 10490 PERF. 8982 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1824 | N | 1824 | -0- | -0- | -0- | 199 | 1 | 1625 | 2 | Y | -0- | | | | | 28 |
| 11 | 1470 | N | 953 | -0- | -517 | -0- | 109 | 1 | 844 | 2 | Y | -0- | | | | | 28 |
| 12 | 1209 | N | 969 | -0- | -240 | -0- | 112 | 1 | 857 | 2 | Y | -0- | | | | | 28 |
| 01 | 1519 | N | 1136 | -0- | -383 | -0- | 129 | 1 | 1007 | 2 | Y | -0- | | | | | 28 |
| 02 | 928 | N | 800 | -0- | -128 | -0- | 92 | 1 | 708 | 2 | Y | -0- | | | | | 28 |
| *03 | 1134 | N | 1134 | -0- | -0- | -0- | 129 | 1 | 1005 | 2 | Y | -0- | | | | | 28 |

GLADNEY GAS UNIT WELL #: 5 RRCID -> 161560 COMPL. DATE 12/24/1996 TOTAL DEPTH 10530 PERF. 8998 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1892 | N | 1892 | -0- | -0- | -0- | 146 | 1 | 1746 | 2 | Y | -0- | | | | | 10 |
| 11 | 2266 | N | 2266 | -0- | -0- | -0- | 177 | 1 | 2089 | 2 | Y | -0- | | | | | 10 |
| 12 | 2110 | N | 2110 | -0- | -0- | -0- | 160 | 1 | 1950 | 2 | Y | -0- | | | | | 10 |
| 01 | 1891 | N | 1386 | -0- | -505 | -0- | 112 | 1 | 1274 | 2 | Y | -0- | | | | | 10 |
| 02 | 1943 | N | 1816 | -0- | -127 | -0- | 151 | 1 | 1665 | 2 | Y | -0- | | | | | 10 |
| 03 | 2077 | N | 1903 | -0- | -174 | -0- | 165 | 1 | 1738 | 2 | Y | -0- | | | | | 10 |

WALDRON, M.L. GU #1 WELL #: 7 RRCID -> 162166 COMPL. DATE 01/16/1997 TOTAL DEPTH 10478 PERF. 8889 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALDRON, M.L. GU #1 WELL #: 6 RRCID -> 162328 COMPL. DATE 02/21/1997 TOTAL DEPTH 10425 PERF. 8965 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SIMS, ROLLIE C. GAS UNIT WELL #: 7 RRCID -> 163271 COMPL. DATE 04/01/1997 TOTAL DEPTH 10410 PERF. 8972 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 130 | -0- | -1823 | -0- | 5 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 11 | 1620 | N | 842 | -0- | -778 | -0- | 32 | 1 | 810 | 2 | Y | -0- | | | | | -0- |
| 12 | 2046 | N | 870 | -0- | -1176 | -0- | 35 | 1 | 835 | 2 | Y | -0- | | | | | -0- |
| 01 | 2216 | N | 2216 | -0- | -0- | -0- | 85 | 1 | 2131 | 2 | Y | -0- | | | | | -0- |
| 02 | 1488 | N | 1488 | -0- | -0- | -0- | 58 | 1 | 1430 | 2 | Y | -0- | | | | | -0- |
| *03 | 1875 | N | 1875 | -0- | -0- | -0- | 81 | 1 | 1794 | 2 | Y | -0- | | | | | -0- |

GLADNEY GAS UNIT WELL #: 6 RRCID -> 164533 COMPL. DATE 06/14/1997 TOTAL DEPTH 10500 PERF. 9034 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 991 | -0- | -249 | -0- | 991 | 2 | | | N | -0- | | | | | 101 |
| 11 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | 101 |
| 12 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | 101 |
| 01 | 992 | N | 943 | -0- | -49 | -0- | 943 | 2 | | | N | -0- | | | | | 101 |
| 02 | 957 | N | 931 | -0- | -26 | -0- | 931 | 2 | | | N | -0- | | | | | 101 |
| 03 | 961 | N | 958 | -0- | -3 | -0- | 958 | 2 | | | N | -0- | | | | | 101 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 4 RRCID -> 164542 COMPL. DATE 04/13/1997 TOTAL DEPTH 10755 PERF. 9190 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1600 | N | 1600 | -0- | -0- | -0- | 337 | 1 | 1263 | 2 | Y | -0- | | | | | 2 |
| 11 | 1440 | N | 1407 | -0- | -33 | -0- | 307 | 1 | 1100 | 2 | Y | -0- | | | | | 2 |
| 12 | 1550 | N | 1439 | -0- | -111 | -0- | 321 | 1 | 1118 | 2 | Y | -0- | | | | | 2 |
| 01 | 1612 | N | 1337 | -0- | -275 | -0- | 309 | 1 | 1028 | 2 | Y | -0- | | | | | 2 |
| 02 | 1363 | N | 1125 | -0- | -238 | -0- | 257 | 1 | 867 | 2 | Y | 1 | 1 | 8 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1735 | N | 1735 | -0- | -0- | -0- | 385 | 1 | 1350 | 2 | Y | -0- | | | | | 2 |

SIMS, ROLLIE C. GAS UNIT WELL #: 6 RRCID -> 164598 COMPL. DATE 06/25/1997 TOTAL DEPTH 10390 PERF. 8936 - 10285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | X | 634 | -0- | -141 | -0- | 24 | 1 | 610 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | X | 392 | -0- | -358 | -0- | 15 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| 12 | 547 | X | 547 | -0- | -0- | -0- | 22 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 01 | 711 | X | 711 | -0- | -0- | -0- | 27 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 02 | 580 | X | 123 | -0- | -457 | -0- | 5 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | X | 525 | -0- | -95 | -0- | 23 | 1 | 502 | 2 | Y | -0- | | | | | -0- |

CHEROKEE WATER COMPANY WELL #: 5 RRCID -> 165476 COMPL. DATE 04/12/1997 TOTAL DEPTH 11110 PERF. 9564 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1518 | -0- | -1 | -0- | 319 | 1 | 1199 | 2 | Y | -0- | | | | | 112 |
| 11 | 1500 | N | 1303 | -0- | -197 | -0- | 284 | 1 | 1019 | 2 | Y | -0- | | | | | 112 |
| 12 | 1550 | N | 1394 | -0- | -156 | -0- | 311 | 1 | 1083 | 2 | Y | -0- | | | | | 112 |
| 01 | 1519 | N | 1310 | -0- | -209 | -0- | 302 | 1 | 1008 | 2 | Y | -0- | | | | | 112 |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 291 | 1 | 978 | 2 | Y | -0- | | | | | 112 |
| 03 | 1395 | N | 1239 | -0- | -156 | -0- | 275 | 1 | 964 | 2 | Y | -0- | | | | | 112 |

CHEROKEE WATER COMPANY WELL #: 7 RRCID -> 165477 COMPL. DATE 06/05/1997 TOTAL DEPTH 10700 PERF. 9170 - 10627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 2359 | -0- | -59 | -0- | 257 | 1 | 2100 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2270 | -0- | -70 | -0- | 260 | 1 | 2008 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2230 | -0- | -95 | -0- | 257 | 1 | 1972 | 2 | Y | 1 | 1 | 8 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2356 | N | 2010 | -0- | -346 | -0- | 228 | 1 | 1780 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2088 | N | 1953 | -0- | -135 | -0- | 225 | 1 | 1726 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2566 | N | 2566 | -0- | -0- | -0- | 291 | 1 | 2273 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CHEROKEE WATER COMPANY WELL #: 6 RRCID -> 165896 COMPL. DATE 04/11/1997 TOTAL DEPTH 11282 PERF. 9764 - 11197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |

SIMS, ROLLIE C. GAS UNIT WELL #: 5 RRCID -> 166388 COMPL. DATE 09/11/1997 TOTAL DEPTH 10400 PERF. 9036 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1023 | -0- | -837 | -0- | 39 | 1 | 984 | 2 | Y | -0- | | | | | 87 |
| 11 | 1800 | N | 813 | -0- | -987 | -0- | 31 | 1 | 782 | 2 | Y | -0- | | | | | 87 |
| 12 | 806 | N | 620 | -0- | -186 | -0- | 25 | 1 | 595 | 2 | Y | -0- | | | | | 87 |
| 01 | 1023 | N | 320 | -0- | -703 | -0- | 12 | 1 | 308 | 2 | Y | -0- | | | | | 87 |
| 02 | 936 | N | 936 | -0- | -0- | -0- | 36 | 1 | 900 | 2 | Y | -0- | | | | | 87 |
| *03 | 755 | N | 755 | -0- | -0- | -0- | 33 | 1 | 722 | 2 | Y | -0- | | | | | 87 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 2 RRCID -> 166417 COMPL. DATE 10/22/1997 TOTAL DEPTH 10400 PERF. 9030 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 475 | -0- | -207 | -0- | 18 | 1 | 456 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 603 | N | 603 | -0- | -0- | -0- | 23 | 1 | 580 | 2 | N | -0- | | | | | 25 |
| 12 | 522 | N | 522 | -0- | -0- | -0- | 21 | 1 | 500 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 490 | N | 490 | -0- | -0- | -0- | 19 | 1 | 470 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 580 | N | 387 | -0- | -193 | -0- | 15 | 1 | 372 | 2 | N | -0- | | | | | 25 |
| 03 | 527 | N | 97 | -0- | -430 | -0- | 4 | 1 | 93 | 2 | N | -0- | | | | | 25 |

WALDRON, M.L. GU #1 WELL #: 8 RRCID -> 166920 COMPL. DATE 05/13/1997 TOTAL DEPTH 10390 PERF. 8818 - 10279

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SHELTON WELL #: 2 RRCID -> 167092 COMPL. DATE 12/30/1997 TOTAL DEPTH 10500 PERF. 9010 - 10358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1109 | -0- | -410 | -0- | 238 | 1 | 871 | 2 | Y | -0- | | | | | 2 |
| 11 | 1170 | N | 1141 | -0- | -29 | -0- | 289 | 1 | 852 | 2 | Y | -0- | | | | | 2 |
| 12 | 1240 | N | 1232 | -0- | -8 | -0- | 307 | 1 | 925 | 2 | Y | -0- | | | | | 2 |
| 01 | 1116 | N | 1083 | -0- | -33 | -0- | 289 | 1 | 794 | 2 | Y | -0- | | | | | 2 |
| 02 | 1530 | N | 1530 | -0- | -0- | -0- | 370 | 1 | 1160 | 2 | Y | -0- | | | | | 2 |
| *03 | 1562 | N | 1562 | -0- | -0- | -0- | 416 | 1 | 1146 | 2 | Y | -0- | | | | | 2 |

DIXON, MATTIE ESTATE GAS UNIT WELL #: 2 RRCID -> 167251 COMPL. DATE 05/28/2005 TOTAL DEPTH 10400 PERF. 8961 - 10322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 737 | -0- | -813 | -0- | 28 | 1 | 709 | 2 | N | -0- | | | | | 164 |
| 11 | 1530 | N | -0- | -0- | -1530 | -0- | | | | | N | -0- | | | | | 164 |
| 12 | 1581 | N | 718 | -0- | -863 | -0- | 29 | 1 | 686 | 2 | N | 3 | 3 | 8 | | | 164 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1994 | N | 1994 | -0- | -0- | -0- | 76 | 1 | 1909 | 2 | N | 8 | 101 | 1 | 1 | 8 | 70 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1470 | N | 1470 | -0- | -0- | -0- | 57 | 1 | 1403 | 2 | N | 9 | | | | | 79 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1221 | N | 1221 | -0- | -0- | -0- | 53 | 1 | 1168 | 2 | N | -0- | | | | | 79 |

BROWN, KATHLEEN LEE GU WELL #: 3 RRCID -> 172931 COMPL. DATE 04/17/1999 TOTAL DEPTH 10920 PERF.10548 - 10660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

GANDY, VIRGINIA A. GAS UNIT WELL #: 3 RRCID -> 173433 COMPL. DATE 05/24/1999 TOTAL DEPTH 10855 PERF.10524 - 10716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BROWN, KATHLEEN LEE GU WELL #: 4 RRCID -> 177611 COMPL. DATE 04/06/2000 TOTAL DEPTH 10900 PERF.10550 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GANDY, VIRGINIA A. GAS UNIT WELL #: 4 RRCID -> 178181 COMPL. DATE 05/11/2000 TOTAL DEPTH 10875 PERF.10180 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 242 | -0- | -192 | -0- | 5 | 1 | 237 | 2 | Y | -0- | | | | | 4 |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 7 | 1 | 284 | 2 | Y | -0- | | | | | 4 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 8 | 1 | 333 | 2 | Y | -0- | | | | | 4 |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 11 | 1 | 374 | 2 | Y | -0- | | | | | 4 |
| 02 | 290 | X | 119 | -0- | -171 | -0- | 3 | 1 | 116 | 2 | Y | -0- | | | | | 4 |
| 03 | 341 | X | 205 | -0- | -136 | -0- | 4 | 1 | 201 | 2 | Y | -0- | | | | | 4 |

DIXON, MATTIE ESTATE GAS UNIT WELL #: 3 RRCID -> 183245 COMPL. DATE 05/31/2001 TOTAL DEPTH 10581 PERF. 9370 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCHANEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 184693 COMPL. DATE 07/12/2001 TOTAL DEPTH 10735 PERF.10243 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1310 | -0- | -116 | -0- | 733 | 1 | 577 | 2 | Y | -0- | | | | | 19 |
| 11 | 1260 | N | 971 | -0- | -289 | -0- | 601 | 1 | 370 | 2 | Y | -0- | | | | | 19 |
| 12 | 1200 | N | 1200 | -0- | -0- | -0- | 658 | 1 | 542 | 2 | Y | -0- | | | | | 19 |
| 01 | 1302 | N | 1118 | -0- | -184 | -0- | 629 | 1 | 489 | 2 | Y | -0- | | | | | 19 |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 633 | 1 | 388 | 2 | Y | -0- | | | | | 19 |
| 03 | 1209 | N | 387 | -0- | -822 | -0- | 274 | 1 | 111 | 2 | Y | 2 | 2 | 8 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WALDRON, M.L. GU #1 WELL #: 5 RRCID -> 185509 COMPL. DATE 11/19/2018 TOTAL DEPTH 10420 PERF. 8853 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWEPCO GAS UNIT WELL #: 1 RRCID -> 194814 COMPL. DATE 04/26/2003 TOTAL DEPTH 10670 PERF. 9920 - 10521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 430 | -0- | -221 | -0- | 16 | 1 | 414 | 2 | N | -0- | | | | | 41 |
| 11 | 630 | N | 109 | -0- | -521 | -0- | 4 | 1 | 105 | 2 | N | -0- | | | | | 41 |
| 12 | 1167 | N | 1167 | -0- | -0- | -0- | 47 | 1 | 1119 | 2 | N | 1 | 1 | 8 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1420 | N | 1420 | -0- | -0- | -0- | 54 | 1 | 1363 | 2 | N | 3 | 3 | 8 | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1122 | N | 1122 | -0- | -0- | -0- | 44 | 1 | 1078 | 2 | N | -0- | | | | | 41 |
| *03 | 1273 | N | 1273 | -0- | -0- | -0- | 55 | 1 | 1218 | 2 | N | -0- | | | | | 41 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, FARON GAS UNIT WELL #: 1 RRCID -> 194816 COMPL. DATE 04/10/2003 TOTAL DEPTH 10620 PERF. 9850 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 836 | -0- | -435 | -0- | 32 | 1 | 804 | 2 | N | -0- | | | | | 85 |
| 11 | 1020 | N | 459 | -0- | -561 | -0- | 17 | 1 | 442 | 2 | N | -0- | | | | | 85 |
| 12 | 1930 | N | 1930 | -0- | -0- | -0- | 78 | 1 | 1852 | 2 | N | -0- | | | | | 85 |
| 01 | 1390 | N | 1390 | -0- | -0- | -0- | 53 | 1 | 1336 | 2 | N | 1 | 1 | 8 | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 18 | 1 | 436 | 2 | N | -0- | | | | | 85 |
| 03 | 1612 | N | 522 | -0- | -1090 | -0- | 23 | 1 | 499 | 2 | N | -0- | | | | | 85 |

CAIN, PAULA WELL #: 1 RRCID -> 195013 COMPL. DATE 04/17/2003 TOTAL DEPTH 10625 PERF.10117 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

REDWINE WELL #: 2 RRCID -> 197230 COMPL. DATE 07/01/2003 TOTAL DEPTH 10900 PERF.10610 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

CAIN, PAULA WELL #: 2 RRCID -> 197444 COMPL. DATE 08/07/2003 TOTAL DEPTH 10550 PERF. 9116 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

CAIN, FARON GAS UNIT WELL #: 2 RRCID -> 198128 COMPL. DATE 09/30/2003 TOTAL DEPTH 10610 PERF. 9873 - 10385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2069 | -0- | -287 | -0- | 78 | 1 | 1990 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2265 | -0- | -45 | -0- | 86 | 1 | 2179 | 2 | N | -0- | | | | | 25 |
| 12 | 2294 | N | 2252 | -0- | -42 | -0- | 91 | 1 | 2160 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2444 | N | 2444 | -0- | -0- | -0- | 94 | 1 | 2350 | 2 | N | -0- | | | | | 25 |
| 02 | 2204 | N | 2149 | -0- | -55 | -0- | 84 | 1 | 2065 | 2 | N | -0- | | | | | 25 |
| 03 | 2263 | N | 2237 | -0- | -26 | -0- | 97 | 1 | 2140 | 2 | N | -0- | | | | | 25 |

SWEPCO GAS UNIT WELL #: 3 RRCID -> 198386 COMPL. DATE 07/25/2003 TOTAL DEPTH 10600 PERF. 9042 - 10507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SWEPCO GAS UNIT WELL #: 2 RRCID -> 198387 COMPL. DATE 10/24/2003 TOTAL DEPTH 10700 PERF. 9102 - 10516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

HUDSON WELL #: 1 RRCID -> 198433 COMPL. DATE 09/05/2003 TOTAL DEPTH 10892 PERF. 9494 - 10807

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | Y | -0- | | | | | 29 |
| 11 | 60 | N | 29 | -0- | -31 | -0- | 29 | 2 | | | Y | -0- | | | | | 29 |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | Y | -0- | | | | | 29 |
| 01 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | 29 |
| *03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | 29 |

RICHARDSON GAS UNIT WELL #: 1 RRCID -> 199745 COMPL. DATE 10/09/2003 TOTAL DEPTH 10625 PERF. 9080 - 10432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 291 | -0- | -391 | -0- | 11 | 1 | 280 | 2 | N | -0- | | | | | 69 |
| 11 | 510 | N | 455 | -0- | -55 | -0- | 17 | 1 | 438 | 2 | N | -0- | | | | | 69 |
| 12 | 471 | N | 471 | -0- | -0- | -0- | 19 | 1 | 452 | 2 | N | -0- | | | | | 69 |
| 01 | 429 | N | 429 | -0- | -0- | -0- | 16 | 1 | 413 | 2 | N | -0- | | | | | 69 |
| 02 | 435 | N | 397 | -0- | -38 | -0- | 15 | 1 | 382 | 2 | N | -0- | | | | | 69 |
| 03 | 465 | N | 183 | -0- | -282 | -0- | 8 | 1 | 175 | 2 | N | -0- | | | | | 69 |

CAIN, PAULA WELL #: 3 RRCID -> 200980 COMPL. DATE 02/12/2004 TOTAL DEPTH 10575 PERF.10197 - 10378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1235 | N | 1235 | -0- | -0- | -0- | 47 | 1 | 1188 | 2 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1351 | -0- | -89 | -0- | 51 | 1 | 1300 | 2 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1181 | -0- | -276 | -0- | 48 | 1 | 1133 | 2 | N | -0- | | | | | -0- |
| 01 | 1598 | N | 1598 | -0- | -0- | -0- | 61 | 1 | 1537 | 2 | N | -0- | | | | | -0- |
| 02 | 1398 | N | 1398 | -0- | -0- | -0- | 54 | 1 | 1344 | 2 | N | -0- | | | | | -0- |
| *03 | 1365 | N | 1365 | -0- | -0- | -0- | 59 | 1 | 1306 | 2 | N | -0- | | | | | -0- |

CAIN, FARON GAS UNIT WELL #: 3 RRCID -> 202758 COMPL. DATE 04/25/2004 TOTAL DEPTH 10625 PERF. 9027 - 10465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAIN, PAULA WELL #: 7 RRCID -> 203086 COMPL. DATE 05/28/2004 TOTAL DEPTH 10600 PERF. 9021 - 10466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 13 | -0- | -545 | -0- | 13 | 2 | | | N | -0- | | | | | 45 |
| 11 | 240 | N | 67 | -0- | -173 | -0- | 3 | 1 | 64 | 2 | N | -0- | | | | | 45 |
| 12 | 746 | N | 746 | -0- | -0- | -0- | 30 | 1 | 716 | 2 | N | -0- | | | | | 45 |
| 01 | 541 | N | 541 | -0- | -0- | -0- | 21 | 1 | 520 | 2 | N | -0- | | | | | 45 |
| 02 | 521 | N | 521 | -0- | -0- | -0- | 20 | 1 | 501 | 2 | N | -0- | | | | | 45 |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 45 |

CAIN, PAULA WELL #: 4 RRCID -> 203194 COMPL. DATE 05/25/2004 TOTAL DEPTH 10625 PERF. 9086 - 10476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 390 | N | 92 | -0- | -298 | -0- | 3 | 1 | 89 | 2 | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 449 | N | 449 | -0- | -0- | -0- | 17 | 1 | 432 | 2 | N | -0- | | | | | 25 |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 7 | 1 | 163 | 2 | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, PAULA WELL #: 5 RRCID -> 203278 COMPL. DATE 06/16/2004 TOTAL DEPTH 10590 PERF. 8990 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| | RICHARDSON GAS UNIT | | | | WELL #: 3 | RRCID -> 204403 | COMPL. DATE 06/30/2004 | | | | TOTAL DEPTH 10625 | | PERF. 9053 - 10495 | | | | |
| 10 | 837 | N | 442 | -0- | -395 | -0- | 17 | 1 | 425 | 2 | N | -0- | | | | | 27 |
| 11 | 780 | N | 421 | -0- | -359 | -0- | 16 | 1 | 405 | 2 | N | -0- | | | | | 27 |
| 12 | 775 | N | 534 | -0- | -241 | -0- | 21 | 1 | 511 | 2 | N | 2 | 2 | 8 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 434 | N | 429 | -0- | -5 | -0- | 16 | 1 | 413 | 2 | N | -0- | | | | | 27 |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 16 | 1 | 390 | 2 | N | -0- | | | | | 27 |
| 03 | 527 | N | 406 | -0- | -121 | -0- | 18 | 1 | 387 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| | CAIN, PAULA | | | | WELL #: 6 | RRCID -> 204410 | COMPL. DATE 08/13/2004 | | | | TOTAL DEPTH 10625 | | PERF. 9157 - 10397 | | | | |
| 10 | 76 | | -0- | -0- | -76 | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| | SWEPCO GAS UNIT | | | | WELL #: 5 | RRCID -> 204455 | COMPL. DATE 08/05/2004 | | | | TOTAL DEPTH 10650 | | PERF. 9097 - 10510 | | | | |
| 10 | 1217 | N | 1217 | -0- | -0- | -0- | 46 | 1 | 1171 | 2 | N | -0- | | | | | 49 |
| 11 | 1460 | N | 1460 | -0- | -0- | -0- | 55 | 1 | 1405 | 2 | N | -0- | | | | | 49 |
| 12 | 1240 | N | 1165 | -0- | -75 | -0- | 47 | 1 | 1117 | 2 | N | 1 | 1 | 8 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1090 | -0- | -119 | -0- | 35 | 1 | 871 | 2 | N | 167 | 106 | 1 | 1 | 8 | 109 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 1160 | N | 841 | -0- | -319 | -0- | 33 | 1 | 808 | 2 | N | -0- | | | | | 109 |
| 03 | 1178 | N | 958 | -0- | -220 | -0- | 41 | 1 | 916 | 2 | N | 1 | 1 | 8 | | | 109 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| | BLAND GAS UNIT | | | | WELL #: 1 | RRCID -> 205779 | COMPL. DATE 09/22/2004 | | | | TOTAL DEPTH 10696 | | PERF. 8952 - 10372 | | | | |
| 10 | 1096 | N | 1096 | -0- | -0- | -0- | 41 | 1 | 1055 | 2 | N | -0- | | | | | 29 |
| 11 | 1230 | N | 670 | -0- | -560 | -0- | 25 | 1 | 645 | 2 | N | -0- | | | | | 29 |
| 12 | 2108 | N | 1793 | -0- | -315 | -0- | 72 | 1 | 1720 | 2 | N | 1 | 1 | 8 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1345 | N | 1345 | -0- | -0- | -0- | 52 | 1 | 1293 | 2 | N | -0- | | | | | 29 |
| 02 | 638 | N | 636 | -0- | -2 | -0- | 25 | 1 | 611 | 2 | N | -0- | | | | | 29 |
| 03 | 1798 | N | 825 | -0- | -973 | -0- | 36 | 1 | 789 | 2 | N | -0- | | | | | 29 |
| | CAIN, FARON GAS UNIT | | | | WELL #: 4 | RRCID -> 206007 | COMPL. DATE 08/20/2004 | | | | TOTAL DEPTH 10538 | | PERF. 8943 - 10350 | | | | |
| 10 | 651 | N | 465 | -0- | -186 | -0- | 18 | 1 | 447 | 2 | N | -0- | | | | | 52 |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 26 | 1 | 654 | 2 | N | -0- | | | | | 52 |
| 12 | 639 | N | 639 | -0- | -0- | -0- | 26 | 1 | 613 | 2 | N | -0- | | | | | 52 |
| 01 | 652 | N | 652 | -0- | -0- | -0- | 25 | 1 | 627 | 2 | N | -0- | | | | | 52 |
| 02 | 667 | N | 638 | -0- | -29 | -0- | 25 | 1 | 613 | 2 | N | -0- | | | | | 52 |
| *03 | 967 | N | 967 | -0- | -0- | -0- | 42 | 1 | 925 | 2 | N | -0- | | | | | 52 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, FARON GAS UNIT WELL #: 5 RRCID -> 206008 COMPL. DATE 09/04/2004 TOTAL DEPTH 10700 PERF. 8987 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 839 | N | 839 | -0- | -0- | -0- | 32 | 1 | 807 | 2 | N | -0- | | | | | 44 |
| 11 | 735 | N | 735 | -0- | -0- | -0- | 28 | 1 | 707 | 2 | N | -0- | | | | | 44 |
| 12 | 570 | N | 570 | -0- | -0- | -0- | 23 | 1 | 547 | 2 | N | -0- | | | | | 44 |
| 01 | 837 | N | 636 | -0- | -201 | -0- | 24 | 1 | 612 | 2 | N | -0- | | | | | 44 |
| 02 | 725 | N | 268 | -0- | -457 | -0- | 10 | 1 | 258 | 2 | N | -0- | | | | | 44 |
| *03 | 841 | N | 841 | -0- | -0- | -0- | 36 | 1 | 804 | 2 | N | 1 | 1 | 8 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |

NORTH TATUM WELL #: 1SW RRCID -> 206126 COMPL. DATE 03/10/2008 TOTAL DEPTH 4000 PERF. 3122 - 3886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHARDSON GAS UNIT WELL #: 4 RRCID -> 206359 COMPL. DATE 06/17/2004 TOTAL DEPTH 10620 PERF. 9021 - 10489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 416 | -0- | -173 | -0- | 16 | 1 | 400 | 2 | N | -0- | | | | | 24 |
| 11 | 900 | N | 246 | -0- | -654 | -0- | 9 | 1 | 237 | 2 | N | -0- | | | | | 24 |
| 12 | 620 | N | 318 | -0- | -302 | -0- | 13 | 1 | 305 | 2 | N | -0- | | | | | 24 |
| 01 | 403 | N | 341 | -0- | -62 | -0- | 13 | 1 | 327 | 2 | N | 1 | 1 | 8 | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 232 | N | 202 | -0- | -30 | -0- | 8 | 1 | 194 | 2 | N | -0- | | | | | 24 |
| *03 | 1464 | N | 1464 | -0- | -0- | -0- | 63 | 1 | 1401 | 2 | N | -0- | | | | | 24 |

RICHARDSON GAS UNIT WELL #: 5 RRCID -> 206378 COMPL. DATE 10/19/2004 TOTAL DEPTH 10740 PERF. 9198 - 10597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 689 | -0- | -241 | -0- | 26 | 1 | 663 | 2 | Y | -0- | | | | | 122 |
| 11 | 930 | N | 743 | -0- | -187 | -0- | 28 | 1 | 715 | 2 | Y | -0- | | | | | 122 |
| 12 | 806 | N | 660 | -0- | -146 | -0- | 27 | 1 | 633 | 2 | Y | -0- | | | | | 122 |
| 01 | 682 | N | 449 | -0- | -233 | -0- | 17 | 1 | 432 | 2 | Y | -0- | | | | | 122 |
| 02 | 725 | N | 600 | -0- | -125 | -0- | 23 | 1 | 577 | 2 | Y | -0- | | | | | 122 |
| *03 | 656 | N | 656 | -0- | -0- | -0- | 28 | 1 | 628 | 2 | Y | -0- | | | | | 122 |

RICHARDSON GAS UNIT WELL #: 6 RRCID -> 206381 COMPL. DATE 11/13/2004 TOTAL DEPTH 10700 PERF. 9072 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 691 | -0- | -301 | -0- | 26 | 1 | 664 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1260 | N | 669 | -0- | -591 | -0- | 25 | 1 | 644 | 2 | Y | -0- | | | | | -0- |
| 12 | 1230 | N | 1230 | -0- | -0- | -0- | 50 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |
| 01 | 960 | N | 960 | -0- | -0- | -0- | 37 | 1 | 923 | 2 | Y | -0- | | | | | -0- |
| 02 | 885 | N | 885 | -0- | -0- | -0- | 34 | 1 | 851 | 2 | Y | -0- | | | | | -0- |
| *03 | 1341 | N | 1341 | -0- | -0- | -0- | 58 | 1 | 1283 | 2 | Y | -0- | | | | | -0- |

DIXON, MATTIE ESTATE GAS UNIT WELL #: 4 RRCID -> 206382 COMPL. DATE 12/02/2004 TOTAL DEPTH 10652 PERF. 9170 - 10587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 41 | 1 | 1031 | 2 | N | -0- | | | | | 206 |
| 11 | 1050 | N | 966 | -0- | -84 | -0- | 37 | 1 | 929 | 2 | N | -0- | | | | | 206 |
| 12 | 1112 | N | 1112 | -0- | -0- | -0- | 45 | 1 | 1067 | 2 | N | -0- | | | | | 206 |
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 42 | 1 | 1059 | 2 | N | -0- | | | | | 206 |
| 02 | 928 | N | 884 | -0- | -44 | -0- | 34 | 1 | 850 | 2 | N | -0- | | | | | 206 |
| 03 | 1085 | N | 984 | -0- | -101 | -0- | 43 | 1 | 941 | 2 | N | -0- | | | | | 206 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
RICHARDSON GAS UNIT WELL #: 2 RRCID -> 207595 COMPL. DATE 10/12/2004 TOTAL DEPTH 10700 PERF. 9100 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 382 | -0- | -393 | -0- | 14 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 11 | 829 | N | 829 | -0- | -0- | -0- | 31 | 1 | 798 | 2 | Y | -0- | | | | | -0- |
| 12 | 863 | N | 863 | -0- | -0- | -0- | 35 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| 01 | 565 | N | 565 | -0- | -0- | -0- | 22 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 02 | 789 | N | 789 | -0- | -0- | -0- | 31 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| *03 | 1090 | N | 1090 | -0- | -0- | -0- | 47 | 1 | 1043 | 2 | Y | -0- | | | | | -0- |

BLAND GAS UNIT WELL #: 4 RRCID -> 207824 COMPL. DATE 11/03/2018 TOTAL DEPTH 10575 PERF. 8974 - 10381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 25 | 5 | | | -0- |

DIXON, MATTIE ESTATE GAS UNIT WELL #: 5 RRCID -> 207827 COMPL. DATE 12/25/2004 TOTAL DEPTH 10650 PERF. 9017 - 10505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 642 | -0- | -412 | -0- | 24 | 1 | 618 | 2 | N | -0- | | | | | 27 |
| 11 | 870 | N | 317 | -0- | -553 | -0- | 12 | 1 | 305 | 2 | N | -0- | | | | | 27 |
| 12 | 837 | N | 308 | -0- | -529 | -0- | 12 | 1 | 296 | 2 | N | -0- | | | | | 27 |
| 01 | 651 | N | 530 | -0- | -121 | -0- | 20 | 1 | 510 | 2 | N | -0- | | | | | 27 |
| 02 | 467 | N | 467 | -0- | -0- | -0- | 18 | 1 | 449 | 2 | N | -0- | | | | | 27 |
| *03 | 491 | N | 491 | -0- | -0- | -0- | 21 | 1 | 470 | 2 | N | -0- | | | | | 27 |

BLAND GAS UNIT WELL #: 3 RRCID -> 207844 COMPL. DATE 12/29/2004 TOTAL DEPTH 10550 PERF. 8994 - 10385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLAND GAS UNIT WELL #: 2 RRCID -> 208443 COMPL. DATE 02/11/2005 TOTAL DEPTH 10600 PERF. 8971 - 10353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 575 | -0- | -138 | -0- | 22 | 1 | 553 | 2 | N | -0- | | | | | 55 |
| 11 | 690 | N | 425 | -0- | -265 | -0- | 16 | 1 | 409 | 2 | N | -0- | | | | | 55 |
| 12 | 713 | N | 696 | -0- | -17 | -0- | 28 | 1 | 668 | 2 | N | -0- | | | | | 55 |
| 01 | 844 | N | 844 | -0- | -0- | -0- | 32 | 1 | 812 | 2 | N | -0- | | | | | 55 |
| 02 | 406 | N | 272 | -0- | -134 | -0- | 11 | 1 | 261 | 2 | N | -0- | | | | | 55 |
| 03 | 682 | N | 393 | -0- | -289 | -0- | 17 | 1 | 376 | 2 | N | -0- | | | | | 55 |

DIXON, MATTIE ESTATE GAS UNIT WELL #: 7 RRCID -> 208977 COMPL. DATE 02/18/2005 TOTAL DEPTH 10640 PERF. 9040 - 10509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, MATTIE ESTATE GAS UNIT WELL #: 6 RRCID -> 208978 COMPL. DATE 12/05/2013 TOTAL DEPTH 10664 PERF. 9070 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1680 | -0- | -304 | -0- | 64 | 1 | 1616 | 2 | N | -0- | | | | | 35 |
| 11 | 1920 | N | 1619 | -0- | -301 | -0- | 61 | 1 | 1558 | 2 | N | -0- | | | | | 35 |
| 12 | 1606 | N | 1606 | -0- | -0- | -0- | 65 | 1 | 1540 | 2 | N | 1 | 1 | 8 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1438 | -0- | -236 | -0- | 55 | 1 | 1382 | 2 | N | 1 | 1 | 8 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1454 | -0- | -112 | -0- | 57 | 1 | 1397 | 2 | N | -0- | | | | | 35 |
| *03 | 2095 | N | 2095 | -0- | -0- | -0- | 91 | 1 | 2004 | 2 | N | -0- | | | | | 35 |

HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 211079 COMPL. DATE 03/24/2005 TOTAL DEPTH 10680 PERF. 9095 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 2253 | -0- | -971 | -0- | 85 | 1 | 2168 | 2 | Y | -0- | | | | | 46 |
| 11 | 2640 | X | 2587 | -0- | -53 | -0- | 98 | 1 | 2489 | 2 | Y | -0- | | | | | 46 |
| 12 | 2666 | X | 2570 | -0- | -96 | -0- | 104 | 1 | 2465 | 2 | Y | 1 | 1 | 8 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2666 | X | 1814 | -0- | -852 | -0- | 68 | 1 | 1716 | 2 | Y | 27 | 23 | 1 | 1 | 8 | 49 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2494 | X | 2466 | -0- | -28 | -0- | 96 | 1 | 2370 | 2 | Y | -0- | | | | | 49 |
| 03 | 2666 | X | 2511 | -0- | -155 | -0- | 109 | 1 | 2401 | 2 | Y | 1 | 1 | 8 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCHANEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 211089 COMPL. DATE 04/14/2005 TOTAL DEPTH 10975 PERF.10161 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 238 | -0- | -72 | -0- | 133 | 1 | 105 | 2 | N | -0- | | | | | 34 |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 245 | 1 | 150 | 2 | N | -0- | | | | | 34 |
| 12 | 397 | N | 397 | -0- | -0- | -0- | 217 | 1 | 179 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 341 | N | 341 | -0- | -0- | -0- | 192 | 1 | 149 | 2 | N | -0- | | | | | 34 |
| 02 | 377 | N | 269 | -0- | -108 | -0- | 167 | 1 | 102 | 2 | N | -0- | | | | | 34 |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 34 |

HOLLOWAY GAS UNIT WELL #: 2 RRCID -> 211965 COMPL. DATE 04/22/2005 TOTAL DEPTH 10725 PERF. 9111 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1517 | N | 1517 | -0- | -0- | -0- | 57 | 1 | 1459 | 2 | N | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1616 | N | 1616 | -0- | -0- | -0- | 61 | 1 | 1555 | 2 | N | -0- | | | | | 74 |
| 12 | 2034 | N | 2034 | -0- | -0- | -0- | 82 | 1 | 1951 | 2 | N | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1555 | N | 1555 | -0- | -0- | -0- | 54 | 1 | 1354 | 2 | N | 134 | 133 | 1 | 1 | 8 | 74 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 02 | 1293 | N | 1293 | -0- | -0- | -0- | 50 | 1 | 1243 | 2 | N | -0- | | | | | 74 |
| 03 | 1271 | N | 1236 | -0- | -35 | -0- | 53 | 1 | 1182 | 2 | N | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CULLEN HEIRS WELL #: 1 RRCID -> 211980 COMPL. DATE 12/15/2013 TOTAL DEPTH 10570 PERF.10072 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 641 | -0- | -320 | -0- | 32 | 1 | 609 | 2 | N | -0- | | | | | 26 |
| 11 | 1163 | N | 1163 | -0- | -0- | -0- | 12 | 1 | 1151 | 2 | N | -0- | | | | | 26 |
| 12 | 495 | N | 495 | -0- | -0- | -0- | 12 | 1 | 483 | 2 | N | -0- | | | | | 26 |
| 01 | 651 | N | 507 | -0- | -144 | -0- | 44 | 1 | 463 | 2 | N | -0- | | | | | 26 |
| 02 | 1131 | N | 195 | -0- | -936 | -0- | 52 | 1 | 143 | 2 | N | -0- | | | | | 26 |
| 03 | 496 | N | 259 | -0- | -237 | -0- | 24 | 1 | 235 | 2 | N | -0- | | | | | 26 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, BRANT GAS UNIT WELL #: 1 RRCID -> 213058 COMPL. DATE 05/28/2005 TOTAL DEPTH 10600 PERF. 8975 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 139 |

ALLEN WELL #: 1 RRCID -> 213152 COMPL. DATE 06/01/2005 TOTAL DEPTH 10610 PERF. 9160 - 10399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 3 RRCID -> 213458 COMPL. DATE 08/21/2005 TOTAL DEPTH 10677 PERF. 8970 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1812 | -0- | -203 | -0- | 67 | 1 | 1713 | 2 | N | 29 | 1 | 8 | | | 77 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 2058 | N | 2058 | -0- | -0- | -0- | 78 | 1 | 1972 | 2 | N | 7 | | | | | 84 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2081 | N | 2081 | -0- | -0- | -0- | 83 | 1 | 1986 | 2 | N | 11 | 3 | 8 | | | 92 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2399 | N | 2399 | -0- | -0- | -0- | 92 | 1 | 2305 | 2 | N | 2 | 2 | 8 | | | 92 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2187 | N | 2187 | -0- | -0- | -0- | 85 | 1 | 2099 | 2 | N | 3 | 3 | 8 | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2287 | N | 2287 | -0- | -0- | -0- | 99 | 1 | 2185 | 2 | N | 3 | 3 | 8 | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CHEROKEE WATER COMPANY WELL #: 8 RRCID -> 213709 COMPL. DATE 08/26/2005 TOTAL DEPTH 10608 PERF. 9000 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2244 | -0- | -484 | -0- | 570 | 1 | 1673 | 2 | Y | 1 | 1 | 8 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1981 | X | 1981 | -0- | -0- | -0- | 527 | 1 | 1454 | 2 | Y | -0- | | | | | 33 |
| 12 | 2356 | X | 2193 | -0- | -163 | -0- | 605 | 1 | 1586 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2356 | X | 2257 | -0- | -99 | -0- | 611 | 1 | 1644 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2204 | X | 2038 | -0- | -166 | -0- | 588 | 1 | 1448 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2403 | X | 2403 | -0- | -0- | -0- | 626 | 1 | 1775 | 2 | Y | 2 | 2 | 8 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WEDGEWORTH WELL #: 1 RRCID -> 213918 COMPL. DATE 06/20/2005 TOTAL DEPTH 10530 PERF. 9032 - 10407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
ALLEN WELL #: 3 RRCID -> 213940 COMPL. DATE 07/11/2005 TOTAL DEPTH 10605 PERF. 8955 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEROKEE WATER COMPANY WELL #: 9 RRCID -> 214067 COMPL. DATE 08/20/2005 TOTAL DEPTH 10881 PERF. 9264 - 10739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 627 | N | 627 | -0- | -0- | -0- | 159 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 11 | 613 | N | 613 | -0- | -0- | -0- | 163 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 12 | 705 | N | 705 | -0- | -0- | -0- | 195 | 1 | 510 | 2 | Y | -0- | | | | | -0- |
| 01 | 710 | N | 710 | -0- | -0- | -0- | 192 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 02 | 624 | N | 624 | -0- | -0- | -0- | 180 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| *03 | 744 | N | 744 | -0- | -0- | -0- | 194 | 1 | 550 | 2 | Y | -0- | | | | | -0- |

HUDSON WELL #: 2 RRCID -> 214355 COMPL. DATE 10/16/2009 TOTAL DEPTH 10950 PERF. 7466 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | 41 |
| 12 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | 41 |
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | 41 |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | Y | -0- | | | | | 41 |
| 03 | 155 | N | 114 | -0- | -41 | -0- | 114 | 2 | | | Y | -0- | | | | | 41 |

CAIN, FARON GAS UNIT WELL #: 6 RRCID -> 214707 COMPL. DATE 07/16/2005 TOTAL DEPTH 10620 PERF. 8976 - 10399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

WELCH GAS UNIT WELL #: 1 RRCID -> 214708 COMPL. DATE 08/04/2005 TOTAL DEPTH 10690 PERF. 9094 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 636 | -0- | -604 | -0- | 24 | 1 | 612 | 2 | N | -0- | | | | | 31 |
| 11 | 750 | N | 654 | -0- | -96 | -0- | 25 | 1 | 629 | 2 | N | -0- | | | | | 31 |
| 12 | 713 | N | 676 | -0- | -37 | -0- | 27 | 1 | 649 | 2 | N | -0- | | | | | 31 |
| 01 | 651 | N | 619 | -0- | -32 | -0- | 24 | 1 | 595 | 2 | N | -0- | | | | | 31 |
| 02 | 638 | N | 572 | -0- | -66 | -0- | 22 | 1 | 550 | 2 | N | -0- | | | | | 31 |
| 03 | 682 | N | 510 | -0- | -172 | -0- | 22 | 1 | 488 | 2 | N | -0- | | | | | 31 |

CULLEN HEIRS 2 WELL #: 1 RRCID -> 215309 COMPL. DATE 06/14/2007 TOTAL DEPTH 10750 PERF. 9100 - 9195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 949 | N | 949 | -0- | -0- | -0- | 36 | 1 | 913 | 2 | N | -0- | | | | | 134 |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 57 | 1 | 1454 | 2 | N | -0- | | | | | 134 |
| 12 | 1423 | N | 1423 | -0- | -0- | -0- | 57 | 1 | 1363 | 2 | N | 3 | 3 | 8 | | | 134 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1892 | N | 1892 | -0- | -0- | -0- | 72 | 1 | 1819 | 2 | N | 1 | 1 | 8 | | | 134 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1450 | N | 872 | -0- | -578 | -0- | 34 | 1 | 838 | 2 | N | -0- | | | | | 134 |
| 03 | 1426 | N | 863 | -0- | -563 | -0- | 37 | 1 | 826 | 2 | N | -0- | | | | | 134 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GLADNEY GAS UNIT WELL #: 9 RRCID -> 215804 COMPL. DATE 10/13/2005 TOTAL DEPTH 10575 PERF. 9432 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 663 | N | 663 | -0- | -0- | -0- | 51 | 1 | 612 | 2 | Y | -0- | | | | | 32 |
| 11 | 671 | N | 671 | -0- | -0- | -0- | 52 | 1 | 619 | 2 | Y | -0- | | | | | 32 |
| 12 | 680 | N | 680 | -0- | -0- | -0- | 52 | 1 | 628 | 2 | Y | -0- | | | | | 32 |
| 01 | 651 | N | 579 | -0- | -72 | -0- | 47 | 1 | 532 | 2 | Y | -0- | | | | | 32 |
| 02 | 638 | N | 571 | -0- | -67 | -0- | 48 | 1 | 523 | 2 | Y | -0- | | | | | 32 |
| 03 | 682 | N | 597 | -0- | -85 | -0- | 52 | 1 | 545 | 2 | Y | -0- | | | | | 32 |

MCHANEY GAS UNIT NO. 1 WELL #: 5 RRCID -> 216984 COMPL. DATE 09/02/2005 TOTAL DEPTH 11044 PERF.10316 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

MCHANEY GAS UNIT NO. 1 WELL #: 7 RRCID -> 218253 COMPL. DATE 12/04/2005 TOTAL DEPTH 11010 PERF.10293 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 103 | -0- | -21 | -0- | 58 | 1 | 45 | 2 | Y | -0- | | | | | 67 |
| 11 | 120 | N | 87 | -0- | -33 | -0- | 54 | 1 | 33 | 2 | Y | -0- | | | | | 67 |
| 12 | 217 | N | 101 | -0- | -116 | -0- | 55 | 1 | 46 | 2 | Y | -0- | | | | | 67 |
| 01 | 194 | N | 194 | -0- | -0- | -0- | 109 | 1 | 85 | 2 | Y | -0- | | | | | 67 |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 70 | 1 | 43 | 2 | Y | -0- | | | | | 67 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 67 |

MCHANEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 218334 COMPL. DATE 11/12/2005 TOTAL DEPTH 10977 PERF.10238 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | 11 | -0- | -2 | -0- | 6 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SWEPCO GAS UNIT WELL #: 6 RRCID -> 219824 COMPL. DATE 03/18/2006 TOTAL DEPTH 10685 PERF. 9100 - 10565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 265 | -0- | -1037 | -0- | 10 | 1 | 255 | 2 | N | -0- | | | | | 54 |
| 11 | 1620 | N | 46 | -0- | -1574 | -0- | 2 | 1 | 44 | 2 | N | -0- | | | | | 54 |
| 12 | 1333 | N | 376 | -0- | -957 | -0- | 15 | 1 | 361 | 2 | N | -0- | | | | | 54 |
| 01 | 279 | N | 40 | -0- | -239 | -0- | 2 | 1 | 38 | 2 | N | -0- | | | | | 54 |
| 02 | 248 | N | 248 | -0- | -0- | -0- | 10 | 1 | 238 | 2 | N | -0- | | | | | 54 |
| 03 | 372 | N | 286 | -0- | -86 | -0- | 12 | 1 | 274 | 2 | N | -0- | | | | | 54 |

LOWRY GAS UNIT WELL #: 1 RRCID -> 219825 COMPL. DATE 03/22/2006 TOTAL DEPTH 10610 PERF. 9019 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 43 | -0- | -236 | -0- | 2 | 1 | 41 | 2 | N | -0- | | | | | 125 |
| 11 | 900 | N | 116 | -0- | -784 | -0- | 4 | 1 | 112 | 2 | N | -0- | | | | | 125 |
| 12 | 372 | N | 201 | -0- | -171 | -0- | 8 | 1 | 193 | 2 | N | -0- | | | | | 125 |
| 01 | 82 | N | 82 | -0- | -0- | -0- | 3 | 1 | 79 | 2 | N | -0- | | | | | 125 |
| 02 | 116 | N | 51 | -0- | -65 | -0- | 2 | 1 | 49 | 2 | N | -0- | | | | | 125 |
| *03 | 302 | N | 302 | -0- | -0- | -0- | 13 | 1 | 289 | 2 | N | -0- | | | | | 125 |

DIXON, MATTIE ESTATE GAS UNIT WELL #: 9 RRCID -> 219828 COMPL. DATE 02/05/2006 TOTAL DEPTH 10678 PERF. 9057 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 197 | -0- | -144 | -0- | 7 | 1 | 190 | 2 | N | -0- | | | | | 82 |
| 11 | 330 | N | 278 | -0- | -52 | -0- | 11 | 1 | 267 | 2 | N | -0- | | | | | 82 |
| 12 | 242 | N | 242 | -0- | -0- | -0- | 10 | 1 | 232 | 2 | N | -0- | | | | | 82 |
| 01 | 420 | N | 420 | -0- | -0- | -0- | 16 | 1 | 404 | 2 | N | -0- | | | | | 82 |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 14 | 1 | 350 | 2 | N | -0- | | | | | 82 |
| *03 | 371 | N | 371 | -0- | -0- | -0- | 16 | 1 | 355 | 2 | N | -0- | | | | | 82 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BONNER GAS UNIT WELL #: 1 RRCID -> 220192 COMPL. DATE 04/03/2006 TOTAL DEPTH 10595 PERF. 9016 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2074 | X | 2074 | -0- | -0- | -0- | 78 | 1 | 1995 | 2 | N | 1 | 1 | 8 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2971 | N | 2971 | -0- | -0- | -0- | 113 | 1 | 2858 | 2 | N | -0- | | | | | 42 |
| 12 | 2386 | N | 2386 | -0- | -0- | -0- | 96 | 1 | 2286 | 2 | N | 4 | 4 | 8 | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2117 | N | 2117 | -0- | -0- | -0- | 81 | 1 | 2033 | 2 | N | 3 | 3 | 8 | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2098 | N | 2098 | -0- | -0- | -0- | 82 | 1 | 2016 | 2 | N | -0- | | | | | 42 |
| *03 | 2961 | N | 2961 | -0- | -0- | -0- | 128 | 1 | 2833 | 2 | N | -0- | | | | | 42 |

CULLEN HEIRS WELL #: 2 RRCID -> 220313 COMPL. DATE 06/07/2005 TOTAL DEPTH 10690 PERF.10360 - 10578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 29 |

RICHARDSON GAS UNIT WELL #: 7 RRCID -> 220636 COMPL. DATE 01/08/2006 TOTAL DEPTH 10680 PERF. 9062 - 10533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CULLEN HEIRS 2 WELL #: 2 RRCID -> 221048 COMPL. DATE 11/29/2012 TOTAL DEPTH 10796 PERF. 9176 - 10636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1172 | -0- | -161 | -0- | 44 | 1 | 1128 | 2 | N | -0- | | | | | 49 |
| 11 | 1300 | N | 1300 | -0- | -0- | -0- | 49 | 1 | 1251 | 2 | N | -0- | | | | | 49 |
| 12 | 1310 | N | 1310 | -0- | -0- | -0- | 53 | 1 | 1257 | 2 | N | -0- | | | | | 49 |
| 01 | 1364 | N | 1364 | -0- | -0- | -0- | 52 | 1 | 1312 | 2 | N | -0- | | | | | 49 |
| 02 | 1247 | N | 1235 | -0- | -12 | -0- | 48 | 1 | 1187 | 2 | N | -0- | | | | | 49 |
| 03 | 1302 | N | 1271 | -0- | -31 | -0- | 55 | 1 | 1216 | 2 | N | -0- | | | | | 49 |

STRONG GAS UNIT WELL #: 1 RRCID -> 221741 COMPL. DATE 04/28/2006 TOTAL DEPTH 10618 PERF. 8953 - 10390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1570 | N | 1570 | -0- | -0- | -0- | 59 | 1 | 1511 | 2 | N | -0- | | | | | 104 |
| 11 | 2023 | N | 2023 | -0- | -0- | -0- | 77 | 1 | 1946 | 2 | N | -0- | | | | | 104 |
| 12 | 2129 | N | 2129 | -0- | -0- | -0- | 86 | 1 | 2042 | 2 | N | 1 | 1 | 8 | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1530 | N | 1530 | -0- | -0- | -0- | 53 | 1 | 1331 | 2 | N | 133 | 182 | 1 | | | 55 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 2164 | N | 2164 | -0- | -0- | -0- | 84 | 1 | 2080 | 2 | N | -0- | | | | | 55 |
| *03 | 2423 | N | 2423 | -0- | -0- | -0- | 105 | 1 | 2318 | 2 | N | -0- | | | | | 55 |

GARRETT GAS UNIT WELL #: 1 RRCID -> 221745 COMPL. DATE 05/18/2006 TOTAL DEPTH 10583 PERF. 8972 - 10358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1051 | -0- | -96 | -0- | 40 | 1 | 1011 | 2 | N | -0- | | | | | 82 |
| 11 | 930 | N | 781 | -0- | -149 | -0- | 30 | 1 | 751 | 2 | N | -0- | | | | | 82 |
| 12 | 1146 | N | 1146 | -0- | -0- | -0- | 46 | 1 | 1100 | 2 | N | -0- | | | | | 82 |
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 41 | 1 | 1017 | 2 | N | -0- | | | | | 82 |
| 02 | 754 | N | 563 | -0- | -191 | -0- | 22 | 1 | 541 | 2 | N | -0- | | | | | 82 |
| 03 | 1147 | N | 91 | -0- | -1056 | -0- | 4 | 1 | 87 | 2 | N | -0- | | | | | 82 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CULLEN HEIRS 2 WELL #: 3 RRCID -> 222373 COMPL. DATE 07/10/2012 TOTAL DEPTH 10740 PERF. 9170 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2228 | -0- | -314 | -0- | 84 | 1 | 2143 | 2 | N | 1 | 1 | 8 | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2457 | N | 2457 | -0- | -0- | -0- | 93 | 1 | 2364 | 2 | N | -0- | | | | | 85 |
| 12 | 2579 | N | 2579 | -0- | -0- | -0- | 104 | 1 | 2473 | 2 | N | 2 | 2 | 8 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2791 | N | 2791 | -0- | -0- | -0- | 107 | 1 | 2682 | 2 | N | 2 | 2 | 8 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2453 | N | 2453 | -0- | -0- | -0- | 95 | 1 | 2358 | 2 | N | -0- | | | | | 85 |
| 03 | 2573 | N | 2297 | -0- | -276 | -0- | 99 | 1 | 2197 | 2 | N | 1 | 1 | 8 | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GLADNEY GAS UNIT WELL #: 10 RRCID -> 223736 COMPL. DATE 11/09/2006 TOTAL DEPTH 10626 PERF. 9108 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1665 | N | 1665 | -0- | -0- | -0- | 128 | 1 | 1535 | 2 | N | 2 | 2 | 8 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1926 | N | 1926 | -0- | -0- | -0- | 150 | 1 | 1773 | 2 | N | 3 | 3 | 8 | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2049 | N | 2049 | -0- | -0- | -0- | 156 | 1 | 1891 | 2 | N | 2 | 2 | 8 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1739 | N | 1739 | -0- | -0- | -0- | 140 | 1 | 1597 | 2 | N | 2 | 2 | 8 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1515 | N | 1515 | -0- | -0- | -0- | 126 | 1 | 1387 | 2 | N | 2 | 2 | 8 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1461 | -0- | -120 | -0- | 126 | 1 | 1333 | 2 | N | 2 | 2 | 8 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LOFTIS GAS UNIT WELL #: 2 RRCID -> 223741 COMPL. DATE 10/25/2006 TOTAL DEPTH 10950 PERF. 9008 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2063 | -0- | -138 | -0- | 2061 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 109 |
| 11 | 2104 | N | 2104 | -0- | -0- | -0- | 2101 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 109 |
| 12 | 2010 | N | 2010 | -0- | -0- | -0- | 2008 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 109 |
| 01 | 2077 | N | 1875 | -0- | -202 | -0- | 1873 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 109 |
| 02 | 2030 | N | 1565 | -0- | -465 | -0- | 1564 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 109 |
| 03 | 2015 | N | 1691 | -0- | -324 | -0- | 1690 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 109 |

HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 224170 COMPL. DATE 11/25/2006 TOTAL DEPTH 10840 PERF. 9198 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 306 | -0- | -593 | -0- | 12 | 1 | 294 | 2 | Y | -0- | | | | | 44 |
| 11 | 840 | N | 334 | -0- | -506 | -0- | 13 | 1 | 321 | 2 | Y | -0- | | | | | 44 |
| 12 | 1720 | N | 1720 | -0- | -0- | -0- | 69 | 1 | 1650 | 2 | Y | 1 | 1 | 8 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 426 | N | 426 | -0- | -0- | -0- | 16 | 1 | 389 | 2 | Y | 19 | 20 | 1 | 1 | 8 | 42 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 13 | 1 | 329 | 2 | Y | -0- | | | | | 42 |
| 03 | 465 | N | 340 | -0- | -125 | -0- | 15 | 1 | 325 | 2 | Y | -0- | | | | | 42 |

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 4 RRCID -> 224209 COMPL. DATE 10/21/2006 TOTAL DEPTH 10597 PERF. 8966 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 766 | -0- | -40 | -0- | 29 | 1 | 737 | 2 | N | -0- | | | | | 94 |
| 11 | 831 | N | 831 | -0- | -0- | -0- | 32 | 1 | 799 | 2 | N | -0- | | | | | 94 |
| 12 | 852 | N | 852 | -0- | -0- | -0- | 34 | 1 | 818 | 2 | N | -0- | | | | | 94 |
| 01 | 843 | N | 843 | -0- | -0- | -0- | 32 | 1 | 811 | 2 | N | -0- | | | | | 94 |
| 02 | 812 | N | 809 | -0- | -3 | -0- | 31 | 1 | 778 | 2 | N | -0- | | | | | 94 |
| 03 | 837 | N | 738 | -0- | -99 | -0- | 32 | 1 | 706 | 2 | N | -0- | | | | | 94 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 7 RRCID -> 224418 COMPL. DATE 12/08/2006 TOTAL DEPTH 10607 PERF. 8926 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 24 | -0- | -689 | -0- | 1 | 1 | 23 | 2 | N | -0- | | | | | 47 |
| 11 | 420 | N | 102 | -0- | -318 | -0- | 4 | 1 | 98 | 2 | N | -0- | | | | | 47 |
| 12 | 395 | N | 395 | -0- | -0- | -0- | 16 | 1 | 379 | 2 | N | -0- | | | | | 47 |
| 01 | 436 | N | 436 | -0- | -0- | -0- | 17 | 1 | 419 | 2 | N | -0- | | | | | 47 |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 8 | 1 | 209 | 2 | N | -0- | | | | | 47 |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 47 |

MARTIN GU1 WELL #: 1 RRCID -> 226453 COMPL. DATE 02/13/2007 TOTAL DEPTH 10905 PERF.10518 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *02 | 0 | W | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILSON GU1 WELL #: 1 RRCID -> 226455 COMPL. DATE 11/29/2006 TOTAL DEPTH 10977 PERF.10526 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NOLEN GU1 WELL #: 1 RRCID -> 226680 COMPL. DATE 12/25/2006 TOTAL DEPTH 10980 PERF.10541 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1173 | -0- | -98 | -0- | 68<br>1 | 1<br>9 | 1104 | 2 | N | 1 | 1 | 8 | | | -0- |
| 11 | 1170 | N | 1140 | -0- | -30 | -0- | 72<br>1 | 1<br>9 | 1067 | 2 | N | 1 | 1 | 8 | | | -0- |
| 12 | 1569 | N | 1569 | -0- | -0- | -0- | 101 | 1 | 1468 | 2 | N | -0- | | | | | -0- |
| 01 | 1610 | N | 1610 | -0- | -0- | -0- | 103<br>1 | 1<br>9 | 1506 | 2 | N | 1 | 1 | 8 | | | -0- |
| 02 | 1474 | N | 1474 | -0- | -0- | -0- | 101<br>1 | 1<br>9 | 1372 | 2 | N | 1 | 1 | 8 | | | -0- |
| 03 | 1333 | N | 1121 | -0- | -212 | -0- | 75<br>1 | 1<br>9 | 1045 | 2 | N | 1 | 1 | 8 | | | -0- |

CRIM GU WELL #: 1 RRCID -> 227342 COMPL. DATE 01/12/2007 TOTAL DEPTH 10960 PERF.10536 - 10808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CULLEN HEIRS 2 WELL #: 4 RRCID -> 227585 COMPL. DATE 06/06/2007 TOTAL DEPTH 10812 PERF. 9119 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2108 | -0- | -0- | -0- | 80 | 1 | 2028 | 2 | N | -0- | | | | | 25 |
| 11 | 2700 | N | 2695 | -0- | -5 | -0- | 102 | 1 | 2593 | 2 | N | -0- | | | | | 25 |
| 12 | 2294 | N | 2115 | -0- | -179 | -0- | 85 | 1 | 2030 | 2 | N | -0- | | | | | 25 |
| 01 | 2108 | N | 2078 | -0- | -30 | -0- | 80 | 1 | 1998 | 2 | N | -0- | | | | | 25 |
| 02 | 2610 | N | 1738 | -0- | -872 | -0- | 68 | 1 | 1670 | 2 | N | -0- | | | | | 25 |
| *03 | 2709 | N | 2709 | -0- | -0- | -0- | 117 | 1 | 2591 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GRAY GU 1 WELL #: 2 RRCID -> 227753 COMPL. DATE 11/08/2008 TOTAL DEPTH 10990 PERF. 7550 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 3222 | -0- | -33 | -0- | 3187 | 2 | 35 | 9 | Y | 32 | 16 | 1 | | | 21 |
| 11 | 3150 | X | 2795 | -0- | -355 | -0- | 2749 | 2 | 46 | 9 | Y | 42 | 42 | 1 | | | 21 |
| 12 | 3255 | X | 2533 | -0- | -722 | -0- | 2498 | 2 | 35 | 9 | Y | 32 | 40 | 1 | | | 13 |
| 01 | 3224 | X | 2658 | -0- | -566 | -0- | 2645 | 2 | 13 | 9 | Y | 12 | 17 | 1 | | | 8 |
| 02 | 3016 | X | 2705 | -0- | -311 | -0- | 2688 | 2 | 17 | 9 | Y | 15 | 19 | 1 | | | 4 |
| 03 | 3224 | X | 2319 | -0- | -905 | -0- | 2296 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 4 |

MORGAN ESTATE GU WELL #: 2 RRCID -> 227779 COMPL. DATE 12/13/2006 TOTAL DEPTH 11010 PERF.10650 - 70800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GALLOWAY GU WELL #: 1 RRCID -> 227868 COMPL. DATE 02/10/2007 TOTAL DEPTH 11000 PERF.10551 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 64 | 1 | 1046 | 2 | N | -0- | | | | | -0- |
| 11 | 1134 | N | 1134 | -0- | -0- | -0- | 72 | 1 | 1061 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | 950 | -0- | -228 | -0- | 61 | 1 | 889 | 2 | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1033 | -0- | -83 | -0- | 66 | 1 | 966 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1102 | N | 867 | -0- | -235 | -0- | 59 | 1 | 808 | 2 | N | -0- | | | | | -0- |
| *03 | 997 | N | 997 | -0- | -0- | -0- | 66 | 1 | 931 | 2 | N | -0- | | | | | -0- |

COLE WELL #: 1 RRCID -> 228131 COMPL. DATE 11/13/2007 TOTAL DEPTH 11000 PERF. 9354 - 10843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 1682 | -0- | -116 | -0- | 97 | 1 | 1582 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1830 | X | 1256 | -0- | -574 | -0- | 79 | 1 | 1177 | 2 | Y | -0- | | | | | -0- |
| 12 | 1891 | X | 1707 | -0- | -184 | -0- | 110 | 1 | 1595 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1891 | X | 1379 | -0- | -512 | -0- | 89 | 1 | 1290 | 2 | Y | -0- | | | | | -0- |
| 02 | 2131 | X | 2131 | -0- | -0- | -0- | 146 | 1 | 1982 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1807 | X | 1807 | -0- | -0- | -0- | 120 | 1 | 1685 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

REDWINE WELL #: 3 RRCID -> 229147 COMPL. DATE 04/23/2007 TOTAL DEPTH 10980 PERF.10569 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 281 | N | 281 | -0- | -0- | -0- | 280 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 94 |
| 11 | 438 | N | 438 | -0- | -0- | -0- | 340 | 2 | 98 | 9 | N | 89 | 160 | 1 | | | 23 |
| 12 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 435 | N | -0- | -0- | -435 | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GALLOWAY GU WELL #: 2 RRCID -> 229181 COMPL. DATE 06/14/2007 TOTAL DEPTH 11012 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1195 | -0- | -169 | -0- | 69 | 1 2 9 | 1124 | 2 | N | 2 | 2 | 8 | | | 115 |
| 11 | 1290 | N | 1140 | -0- | -150 | -0- | 72 | 1 1 9 | 1067 | 2 | N | 1 | 1 | 8 | | | 115 |
| 12 | 1271 | N | 1209 | -0- | -62 | -0- | 78 | 1 4 9 | 1127 | 2 | N | 4 | 4 | 8 | | | 115 |
| 01 | 1220 | N | 1220 | -0- | -0- | -0- | 78 | 1 1 9 | 1141 | 2 | N | 1 | 1 | 8 | | | 115 |
| 02 | 1195 | N | 1195 | -0- | -0- | -0- | 82 | 1 1 9 | 1112 | 2 | N | 1 | 1 | 8 | | | 115 |
| *03 | 1280 | N | 1280 | -0- | -0- | -0- | 85 | 1 1 9 | 1194 | 2 | N | 1 | 1 | 8 | | | 115 |

WILSON GU1 WELL #: 2 RRCID -> 229183 COMPL. DATE 06/15/2007 TOTAL DEPTH 10990 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1155 | N | 1155 | -0- | -0- | -0- | 67 | 1 2 9 | 1086 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 11 | 1050 | N | 914 | -0- | -136 | -0- | 58 | 1 2 9 | 854 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 12 | 1085 | N | 711 | -0- | -374 | -0- | 46 | 1 1 9 | 664 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 1147 | N | 767 | -0- | -380 | -0- | 49 | 1 2 9 | 716 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 02 | 870 | N | 667 | -0- | -203 | -0- | 46 | 1 2 9 | 619 | 2 | Y | 2 | 2 | 8 | | | -0- |
| *03 | 887 | N | 887 | -0- | -0- | -0- | 59 | 1 2 9 | 826 | 2 | Y | 2 | 2 | 8 | | | -0- |

CULLEN HEIRS 2 WELL #: 6 RRCID -> 229283 COMPL. DATE 08/27/2013 TOTAL DEPTH 10832 PERF. 9138 - 10571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1031 | -0- | -147 | -0- | 39 | 1 | 992 | 2 | N | -0- | | | | | 155 |
| 11 | 1140 | N | 1111 | -0- | -29 | -0- | 42 | 1 | 1069 | 2 | N | -0- | | | | | 155 |
| 12 | 1087 | N | 1087 | -0- | -0- | -0- | 44 | 1 1 9 | 1042 | 2 | N | 1 | 1 | 8 | | | 155 |
| 01 | 1146 | N | 1146 | -0- | -0- | -0- | 44 | 1 1 9 | 1101 | 2 | N | 1 | 1 | 8 | | | 155 |
| 02 | 1073 | N | 1035 | -0- | -38 | -0- | 40 | 1 | 995 | 2 | N | -0- | | | | | 155 |
| 03 | 1085 | N | 1036 | -0- | -49 | -0- | 45 | 1 1 9 | 990 | 2 | N | 1 | 1 | 8 | | | 155 |

FARLEY, CAL BOYS RANCH WELL #: 1 RRCID -> 230216 COMPL. DATE 02/16/2007 TOTAL DEPTH 10606 PERF. 9104 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | 65 |
| 11 | 780 | N | 780 | -0- | -0- | -0- | 780 | 2 | | | N | -0- | | | | | 65 |
| 12 | 868 | N | 770 | -0- | -98 | -0- | 770 | 2 | | | N | -0- | | | | | 65 |
| 01 | 837 | N | 817 | -0- | -20 | -0- | 817 | 2 | | | N | -0- | | | | | 65 |
| 02 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 65 |
| *03 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | 65 |

SWEPCO GAS UNIT WELL #: 12 RRCID -> 230224 COMPL. DATE 06/27/2007 TOTAL DEPTH 10686 PERF. 9060 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 579 | N | 579 | -0- | -0- | -0- | 22 | 1 | 557 | 2 | N | -0- | | | | | 26 |
| 11 | 540 | N | 338 | -0- | -202 | -0- | 13 | 1 | 325 | 2 | N | -0- | | | | | 26 |
| 12 | 558 | N | 358 | -0- | -200 | -0- | 14 | 1 | 344 | 2 | N | -0- | | | | | 26 |
| 01 | 558 | N | 347 | -0- | -211 | -0- | 13 | 1 | 334 | 2 | N | -0- | | | | | 26 |
| 02 | 319 | N | 237 | -0- | -82 | -0- | 9 | 1 | 228 | 2 | N | -0- | | | | | 26 |
| *03 | 523 | N | 523 | -0- | -0- | -0- | 23 | 1 | 500 | 2 | N | -0- | | | | | 26 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

MIMS GU WELL #: 1 RRCID -> 230575 COMPL. DATE 03/04/2007 TOTAL DEPTH 10920 PERF.10164 - 10781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | X | 285 | -0- | -366 | -0- | 285 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 420 | X | 31 | -0- | -389 | -0- | 31 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 186 | X | 24 | -0- | -162 | -0- | 24 | 2 | | | Y | -0- | | | | | 21 |
| 01 | 279 | X | 74 | -0- | -205 | -0- | 74 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | 21 |
| *03 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | 21 |

GIBSON GU1 WELL #: 1 RRCID -> 230634 COMPL. DATE 04/29/2007 TOTAL DEPTH 10878 PERF.10454 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1972 | N | 1972 | -0- | -0- | -0- | 328 | 1 | 1641 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2507 | N | 2507 | -0- | -0- | -0- | 380 | 1 | 2124 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1471 | -0- | -358 | -0- | 251 | 1 | 1218 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2014 | N | 2014 | -0- | -0- | -0- | 295 | 1 | 1716 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2436 | X | 1814 | -0- | -622 | -0- | 275 | 1 | 1535 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2604 | X | 1907 | -0- | -697 | -0- | 282 | 1 | 1618 | 2 | Y | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

CANNON, T. P. GU WELL #: 2 RRCID -> 230646 COMPL. DATE 06/17/2007 TOTAL DEPTH 11040 PERF.10584 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 644 | -0- | -720 | -0- | 112 | 1 | 532 | 2 | N | -0- | | | | | 26 |
| 11 | 657 | N | 657 | -0- | -0- | -0- | 88 | 1 | 569 | 2 | N | -0- | | | | | 26 |
| 12 | 651 | N | 575 | -0- | -76 | -0- | 99 | 1 | 476 | 2 | N | -0- | | | | | 26 |
| 01 | 651 | N | 510 | -0- | -141 | -0- | 97 | 1 | 413 | 2 | N | -0- | | | | | 26 |
| 02 | 638 | N | 562 | -0- | -76 | -0- | 95 | 1 | 467 | 2 | N | -0- | | | | | 26 |
| 03 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 26 |

BROWN, TOM WELL #: 1 RRCID -> 230981 COMPL. DATE 03/10/2007 TOTAL DEPTH 10830 PERF. 9248 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 296 | -0- | -138 | -0- | 11 | 1 | 285 | 2 | N | -0- | | | | | 28 |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 37 | 1 | 931 | 2 | N | -0- | | | | | 28 |
| 12 | 381 | N | 381 | -0- | -0- | -0- | 15 | 1 | 366 | 2 | N | -0- | | | | | 28 |
| 01 | 375 | N | 375 | -0- | -0- | -0- | 14 | 1 | 361 | 2 | N | -0- | | | | | 28 |
| 02 | 841 | N | 344 | -0- | -497 | -0- | 13 | 1 | 331 | 2 | N | -0- | | | | | 28 |
| 03 | 372 | N | 304 | -0- | -68 | -0- | 13 | 1 | 291 | 2 | N | -0- | | | | | 28 |

HALLSVILLE I.S.D. WELL #: 1 RRCID -> 230982 COMPL. DATE 04/15/2007 TOTAL DEPTH 10830 PERF. 9250 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1631 | -0- | -291 | -0- | 62 | 1 | 1568 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1322 | -0- | -388 | -0- | 50 | 1 | 1272 | 2 | N | -0- | | | | | 45 |
| 12 | 1419 | N | 1419 | -0- | -0- | -0- | 57 | 1 | 1361 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1461 | -0- | -182 | -0- | 56 | 1 | 1404 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 59 | 1 | 1447 | 2 | N | -0- | | | | | 45 |
| *03 | 1465 | N | 1465 | -0- | -0- | -0- | 63 | 1 | 1401 | 2 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CULLEN HEIRS WELL #: 3 RRCID -> 231104 COMPL. DATE 04/25/2007 TOTAL DEPTH 10740 PERF.10292 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 222 | -0- | -88 | -0- | 8 | 1 | 214 | 2 | N | -0- | | | | | 27 |
| 11 | 300 | N | 230 | -0- | -70 | -0- | 9 | 1 | 221 | 2 | N | -0- | | | | | 27 |
| 12 | 248 | N | 192 | -0- | -56 | -0- | 8 | 1 | 184 | 2 | N | -0- | | | | | 27 |
| 01 | 224 | N | 224 | -0- | -0- | -0- | 9 | 1 | 215 | 2 | N | -0- | | | | | 27 |
| 02 | 232 | N | 207 | -0- | -25 | -0- | 8 | 1 | 199 | 2 | N | -0- | | | | | 27 |
| *03 | 195 | N | 195 | -0- | -0- | -0- | 8 | 1 | 187 | 2 | N | -0- | | | | | 27 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
LEFT CENTER WELL #: 1 RRCID -> 231745 COMPL. DATE 07/29/2007 TOTAL DEPTH 11107 PERF.10643 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2366 | -0- | -83 | -0- | 137 | 1 | 2229 | 2 | Y | -0- | | | | | -0- |
| 11 | 2400 | N | 1725 | -0- | -675 | -0- | 109 | 1 | 1616 | 2 | Y | -0- | | | | | -0- |
| 12 | 2170 | N | 2150 | -0- | -20 | -0- | 139 | 1 | 2011 | 2 | Y | -0- | | | | | -0- |
| 01 | 2356 | N | 2298 | -0- | -58 | -0- | 148 | 1 | 2150 | 2 | Y | -0- | | | | | -0- |
| 02 | 2648 | N | 2648 | -0- | -0- | -0- | 181 | 1 | 2467 | 2 | Y | -0- | | | | | -0- |
| *03 | 3100 | N | 3201 | -0- | 101 | 101 | 213 | 1 | 2988 | 2 | Y | -0- | | | | | -0- |

PORTER, AVA WELL #: 1 RRCID -> 232017 COMPL. DATE 07/07/2007 TOTAL DEPTH 10265 PERF. 9026 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1221 | -0- | -1042 | -0- | 46 | 1 | 1175 | 2 | N | -0- | | | | | 107 |
| 11 | 2190 | N | 863 | -0- | -1327 | -0- | 33 | 1 | 830 | 2 | N | -0- | | | | | 107 |
| 12 | 1829 | N | 1105 | -0- | -724 | -0- | 45 | 1 | 1060 | 2 | N | -0- | | | | | 107 |
| 01 | 1290 | N | 1290 | -0- | -0- | -0- | 49 | 1 | 1241 | 2 | N | -0- | | | | | 107 |
| 02 | 2900 | N | 2972 | -0- | 72 | 72 | 116 | 1 | 2856 | 2 | N | -0- | | | | | 107 |
| *03 | 2882 | N | 2810 | -0- | -72 | -0- | 122 | 1 | 2688 | 2 | N | -0- | | | | | 107 |

SALMON WELL #: 1 RRCID -> 232023 COMPL. DATE 05/23/2007 TOTAL DEPTH 10625 PERF. 9176 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1289 | -0- | -261 | -0- | 49 | 1 | 1239 | 2 | N | 1 | 1 | 8 | | | 155 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1381 | N | 1381 | -0- | -0- | -0- | 52 | 1 | 1329 | 2 | N | -0- | | | | | 155 |
| 12 | 1321 | N | 1321 | -0- | -0- | -0- | 53 | 1 | 1267 | 2 | N | 1 | 1 | 8 | | | 155 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1380 | N | 1380 | -0- | -0- | -0- | 53 | 1 | 1327 | 2 | N | -0- | | | | | 155 |
| 02 | 1334 | N | 1214 | -0- | -120 | -0- | 47 | 1 | 1167 | 2 | N | -0- | | | | | 155 |
| 03 | 1333 | N | 1164 | -0- | -169 | -0- | 50 | 1 | 1114 | 2 | N | -0- | | | | | 155 |

KILLINGSWORTH WELL #: 1 RRCID -> 232029 COMPL. DATE 07/03/2007 TOTAL DEPTH 10622 PERF. 9002 - 10405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1200 | N | 1200 | -0- | -0- | -0- | 52 | 1 | 1144 | 2 | N | 4 | 4 | 8 | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 660 | N | 591 | -0- | -69 | -0- | 36 | 1 | 551 | 2 | N | 4 | 4 | 8 | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 893 | N | 893 | -0- | -0- | -0- | 50 | 1 | 839 | 2 | N | 4 | 4 | 8 | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 868 | N | 739 | -0- | -129 | -0- | 53 | 1 | 684 | 2 | N | 2 | 2 | 8 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 39 | 1 | 542 | 2 | N | 2 | 2 | 8 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 868 | N | 204 | -0- | -664 | -0- | 13 | 1 | 189 | 2 | N | 2 | 2 | 8 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MAGRILL WELL #: 1 RRCID -> 232059 COMPL. DATE 09/09/2007 TOTAL DEPTH 10634 PERF. 9048 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3085 | -0- | -356 | -0- | 134 | 1 | 2948 | 2 | N | 3 | 3 | 8 | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2643 | -0- | -687 | -0- | 161 | 1 | 2480 | 2 | N | 2 | 2 | 8 | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2436 | -0- | -602 | -0- | 136 | 1 | 2294 | 2 | N | 5 | 5 | 8 | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3100 | X | 2633 | -0- | -467 | -0- | 188 | 1 | 2441 | 2 | N | 4 | 4 | 8 | | | 130 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2900 | X | 2576 | -0- | -324 | -0- | 172 | 1 | 2401 | 2 | N | 3 | 3 | 8 | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 3100 | X | 2652 | -0- | -448 | -0- | 168 | 1 | 2482 | 2 | N | 2 | 2 | 8 | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, MATTIE ESTATE GAS UNIT WELL #: 10 RRCID -> 232096 COMPL. DATE 08/10/2007 TOTAL DEPTH 10734 PERF. 9094 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 868 | -0- | -775 | -0- | 33 | 1 | 835 | 2 | N | -0- | | | | | 199 |
| 11 | 1680 | N | 792 | -0- | -888 | -0- | 30 | 1 | 762 | 2 | N | -0- | | | | | 199 |
| 12 | 1116 | N | 1030 | -0- | -86 | -0- | 42 | 1 | 988 | 2 | N | -0- | | | | | 199 |
| 01 | 1159 | N | 1159 | -0- | -0- | -0- | 44 | 1 | 1115 | 2 | N | -0- | 79 | 1 | | | 120 |
| 02 | 1006 | N | 1006 | -0- | -0- | -0- | 39 | 1 | 967 | 2 | N | -0- | | | | | 120 |
| *03 | 1039 | N | 1039 | -0- | -0- | -0- | 45 | 1 | 994 | 2 | N | -0- | | | | | 120 |

FARLEY, CAL BOYS RANCH WELL #: 2 RRCID -> 232476 COMPL. DATE 08/15/2007 TOTAL DEPTH 10635 PERF. 9168 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 94 | -0- | -278 | -0- | 94 | 2 | | | N | -0- | | | | | 69 |
| 11 | 90 | N | 16 | -0- | -74 | -0- | 16 | 2 | | | N | -0- | | | | | 69 |
| 12 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | | N | -0- | | | | | 69 |
| 01 | 1126 | N | 1126 | -0- | -0- | -0- | 1106 | 2 | 20 | 9 | N | 18 | 5 | 8 | | | 82 |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 501 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 82 |
| *03 | 529 | N | 529 | -0- | -0- | -0- | 522 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 82 |

CANNON, T. P. GU WELL #: 3 RRCID -> 232838 COMPL. DATE 06/27/2007 TOTAL DEPTH 10900 PERF.10531 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

RESCH GAS UNIT WELL #: 301 RRCID -> 233736 COMPL. DATE 06/19/2008 TOTAL DEPTH 10650 PERF. 9022 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2592 | N | 2592 | -0- | -0- | -0- | 2589 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 102 |
| 11 | 2497 | N | 2497 | -0- | -0- | -0- | 2495 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 102 |
| 12 | 2531 | N | 2531 | -0- | -0- | -0- | 2529 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 102 |
| 01 | 2495 | N | 2495 | -0- | -0- | -0- | 2493 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 102 |
| 02 | 2350 | N | 2350 | -0- | -0- | -0- | 2347 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 102 |
| *03 | 2516 | N | 2516 | -0- | -0- | -0- | 2513 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 102 |

WILSON GU1 WELL #: 3 RRCID -> 234193 COMPL. DATE 07/15/2007 TOTAL DEPTH 11050 PERF.10604 - 10897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1414 | N | 1414 | -0- | -0- | -0- | 82 | 1 | 1329 | 2 | N | 3 | 3 | 8 | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1080 | N | 800 | -0- | -280 | -0- | 50 | 1 | 749 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1209 | N | 883 | -0- | -326 | -0- | 57 | 1 | 826 | 2 | N | -0- | | | | | 25 |
| 01 | 1426 | N | 623 | -0- | -803 | -0- | 40 | 1 | 583 | 2 | N | -0- | | | | | 25 |
| 02 | 894 | N | 894 | -0- | -0- | -0- | 61 | 1 | 833 | 2 | N | -0- | | | | | 25 |
| *03 | 923 | N | 923 | -0- | -0- | -0- | 61 | 1 | 862 | 2 | N | -0- | | | | | 25 |

GRIFFITH, MARIE GU WELL #: 1 RRCID -> 234288 COMPL. DATE 05/05/2007 TOTAL DEPTH 10665 PERF.10220 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | X | 103 | -0- | -734 | -0- | 2 | 1 | 101 | 2 | Y | -0- | | | | | 127 |
| 11 | 810 | X | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | 127 |
| 12 | 837 | X | 12 | -0- | -825 | -0- | 2 | 1 | 10 | 2 | Y | -0- | | | | | 127 |
| 01 | 250 | X | 250 | -0- | -0- | -0- | 4 | 1 | 246 | 2 | Y | -0- | | | | | 127 |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | 127 |
| *03 | 116 | N | 116 | -0- | -0- | -0- | 2 | 1 | 114 | 2 | Y | -0- | | | | | 127 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WELCH GAS UNIT WELL #: 10 RRCID -> 234589 COMPL. DATE 12/13/2007 TOTAL DEPTH 10655 PERF. 9074 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1558 | N | 1558 | -0- | -0- | -0- | 59 | 1 | 1498 | 2 | N | 1 | 1 | 8 | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1939 | N | 1939 | -0- | -0- | -0- | 74 | 1 | 1865 | 2 | N | -0- | | | | | 119 |
| 12 | 1933 | N | 1933 | -0- | -0- | -0- | 78 | 1 | 1852 | 2 | N | 3 | 3 | 8 | | | 119 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1992 | N | 1992 | -0- | -0- | -0- | 76 | 1 | 1914 | 2 | N | 2 | 2 | 8 | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1814 | -0- | -71 | -0- | 71 | 1 | 1743 | 2 | N | -0- | | | | | 119 |
| 03 | 1922 | N | 1810 | -0- | -112 | -0- | 78 | 1 | 1730 | 2 | N | 2 | 2 | 8 | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DIXON, MATTIE ESTATE GAS UNIT WELL #: 13 RRCID -> 234593 COMPL. DATE 10/05/2007 TOTAL DEPTH 10620 PERF. 9032 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 192 | -0- | -211 | -0- | 7 | 1 | 185 | 2 | N | -0- | | | | | 27 |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 403 | N | 311 | -0- | -92 | -0- | 13 | 1 | 298 | 2 | N | -0- | | | | | 27 |
| 01 | 396 | N | 396 | -0- | -0- | -0- | 15 | 1 | 381 | 2 | N | -0- | | | | | 27 |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 7 | 1 | 166 | 2 | N | -0- | | | | | 27 |
| 03 | 310 | N | 225 | -0- | -85 | -0- | 10 | 1 | 215 | 2 | N | -0- | | | | | 27 |

YOUNG, THELMA WELL #: 1 RRCID -> 234594 COMPL. DATE 11/15/2007 TOTAL DEPTH 10712 PERF. 9146 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 844 | -0- | -117 | -0- | 36 | 1 | 802 | 2 | N | 5 | 5 | 8 | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 852 | N | 852 | -0- | -0- | -0- | 52 | 1 | 797 | 2 | N | 3 | 3 | 8 | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 827 | N | 827 | -0- | -0- | -0- | 46 | 1 | 779 | 2 | N | 2 | 2 | 8 | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 865 | N | 865 | -0- | -0- | -0- | 62 | 1 | 799 | 2 | N | 4 | 4 | 8 | | | 130 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 812 | N | 767 | -0- | -45 | -0- | 51 | 1 | 714 | 2 | N | 2 | 2 | 8 | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1050 | N | 1050 | -0- | -0- | -0- | 66 | 1 | 981 | 2 | N | 3 | 3 | 8 | | | 130 |
| | | | | | | | 3 | 9 | | | | | | | | | |

GRAY GU 1 WELL #: 3 RRCID -> 234762 COMPL. DATE 08/28/2007 TOTAL DEPTH 10900 PERF.10568 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 27 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

STRONG WELL #: 1 RRCID -> 234768 COMPL. DATE 11/01/2007 TOTAL DEPTH 10960 PERF.10669 - 10900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 1140 | -0- | -937 | -0- | 1140 | 2 | | | Y | -0- | | | | | 75 |
| 11 | 1770 | X | 1565 | -0- | -205 | -0- | 1565 | 2 | | | Y | -0- | | | | | 75 |
| 12 | 1798 | X | 1108 | -0- | -690 | -0- | 1108 | 2 | | | Y | -0- | | | | | 75 |
| 01 | 1767 | X | 1482 | -0- | -285 | -0- | 1482 | 2 | | | Y | -0- | | | | | 75 |
| 02 | 2217 | X | 2217 | -0- | -0- | -0- | 2216 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 75 |
| 03 | 1612 | X | 1284 | -0- | -328 | -0- | 1284 | 2 | | | Y | -0- | | | | | 75 |

GARRETT GU WELL #: 2 RRCID -> 235228 COMPL. DATE 11/19/2007 TOTAL DEPTH 10875 PERF.10564 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 14 | N | 7 | -0- | -7 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | 120 |
| 01 | 79 | N | 79 | -0- | -0- | -0- | 15 | 1 | 64 | 2 | N | -0- | | | | | 120 |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 9 | 1 | 45 | 2 | N | -0- | | | | | 120 |
| *03 | 491 | N | 491 | -0- | -0- | -0- | 124 | 1 | 367 | 2 | N | -0- | | | | | 120 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GIBSON GU1 WELL #: 2 RRCID -> 235234 COMPL. DATE 10/05/2007 TOTAL DEPTH 10918 PERF.10520 - 10837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEDCO WELL #: 1 RRCID -> 235943 COMPL. DATE 01/12/2008 TOTAL DEPTH 11078 PERF.10586 - 10943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1590 | -0- | -208 | -0- | 92 | 1 | 1497 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1581 | -0- | -99 | -0- | 100 | 1 | 1480 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1638 | -0- | -67 | -0- | 106 | 1 | 1531 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1641 | N | 1641 | -0- | -0- | -0- | 105 | 1 | 1534 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1556 | N | 1556 | -0- | -0- | -0- | 106 | 1 | 1448 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1643 | N | 1551 | -0- | -92 | -0- | 103 | 1 | 1446 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

CHILDRESS, R. C. WELL #: 1 RRCID -> 236014 COMPL. DATE 12/04/2007 TOTAL DEPTH 11033 PERF.10573 - 10888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 637 | -0- | -138 | -0- | 37 | 1 | 600 | 2 | N | -0- | | | | | 34 |
| 11 | 730 | N | 730 | -0- | -0- | -0- | 46 | 1 | 683 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 744 | N | 528 | -0- | -216 | -0- | 34 | 1 | 493 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 651 | N | 526 | -0- | -125 | -0- | 34 | 1 | 492 | 2 | N | -0- | | | | | 34 |
| 02 | 696 | N | 508 | -0- | -188 | -0- | 35 | 1 | 472 | 2 | N | 1 | 1 | 8 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 527 | N | 519 | -0- | -8 | -0- | 35 | 1 | 484 | 2 | N | -0- | | | | | 34 |

SWEPCO GAS UNIT WELL #: 11 RRCID -> 236395 COMPL. DATE 01/18/2008 TOTAL DEPTH 10738 PERF. 9086 - 10536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3109 | -0- | 9 | 9 | 118 | 1 | 2991 | 2 | N | -0- | | | | | 32 |
| 11 | 1290 | N | 608 | -0- | -682 | -0- | 23 | 1 | 585 | 2 | N | -0- | | | | | 32 |
| 12 | 648 | N | 648 | -0- | -0- | -0- | 26 | 1 | 622 | 2 | N | -0- | | | | | 32 |
| 01 | 1668 | X | 1668 | -0- | -0- | -0- | 64 | 1 | 1604 | 2 | N | -0- | | | | | 32 |
| 02 | 580 | N | 1 | -0- | -579 | -0- | 1 | 2 | | | N | -0- | | | | | 32 |
| 03 | 651 | N | 182 | -0- | -469 | -0- | 8 | 1 | 174 | 2 | N | -0- | | | | | 32 |

LOWRY GAS UNIT WELL #: 4 RRCID -> 236625 COMPL. DATE 03/04/2008 TOTAL DEPTH 10585 PERF. 8968 - 10402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | 871 | -0- | -493 | -0- | 33 | 1 | 837 | 2 | N | 1 | 1 | 8 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1320 | X | 798 | -0- | -522 | -0- | 30 | 1 | 768 | 2 | N | -0- | | | | | 95 |
| 12 | 863 | N | 863 | -0- | -0- | -0- | 35 | 1 | 826 | 2 | N | 2 | 2 | 8 | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 868 | N | 665 | -0- | -203 | -0- | 25 | 1 | 639 | 2 | N | 1 | 1 | 8 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 783 | N | 712 | -0- | -71 | -0- | 28 | 1 | 684 | 2 | N | -0- | | | | | 95 |
| 03 | 868 | N | 787 | -0- | -81 | -0- | 34 | 1 | 752 | 2 | N | 1 | 1 | 8 | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
WALDRON, M.L. GU #1 WELL #: 9 RRCID -> 236626 COMPL. DATE 12/20/2007 TOTAL DEPTH 10450 PERF. 8998 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16080 | X | 16080 | -0- | -0- | -0- | 608 | 1 | 15472 | 2 | N | -0- | | | | | 26 |
| 11 | 4980 | X | 2025 | -0- | -2955 | -0- | 77 | 1 | 1948 | 2 | N | -0- | | | | | 26 |
| 12 | 3069 | X | 1868 | -0- | -1201 | -0- | 75 | 1 | 1791 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 7409 | X | 2117 | -0- | -5292 | -0- | 72 | 1 | 1805 | 2 | N | 218 | 169 | 1 | 2 | 8 | 73 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 02 | 6931 | X | 1540 | -0- | -5391 | -0- | 60 | 1 | 1480 | 2 | N | -0- | | | | | 73 |
| 03 | 7409 | X | 1319 | -0- | -6090 | -0- | 57 | 1 | 1262 | 2 | N | -0- | | | | | 73 |

LOFTIS GAS UNIT WELL #: 3 RRCID -> 237268 COMPL. DATE 12/15/2007 TOTAL DEPTH 10610 PERF. 8996 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

WILSON GU1 WELL #: 5 RRCID -> 237342 COMPL. DATE 03/27/2008 TOTAL DEPTH 10990 PERF.10574 - 10888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1611 | -0- | -187 | -0- | 93 | 1 | 1515 | 2 | N | 3 | 3 | 8 | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1618 | -0- | -122 | -0- | 102 | 1 | 1516 | 2 | N | -0- | | | | | 100 |
| 12 | 1767 | N | 1631 | -0- | -136 | -0- | 105 | 1 | 1525 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1616 | N | 1616 | -0- | -0- | -0- | 104 | 1 | 1511 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1515 | -0- | -51 | -0- | 104 | 1 | 1410 | 2 | N | 1 | 1 | 8 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1643 | N | 684 | -0- | -959 | -0- | 45 | 1 | 637 | 2 | N | 2 | 2 | 8 | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |

COLE WELL #: 3 RRCID -> 237350 COMPL. DATE 04/15/2008 TOTAL DEPTH 10935 PERF. 9250 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CAIN, FARON GAS UNIT WELL #: 12 RRCID -> 237356 COMPL. DATE 03/05/2008 TOTAL DEPTH 10725 PERF. 9024 - 10478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BONNER GAS UNIT WELL #: 6 RRCID -> 237374 COMPL. DATE 04/07/2008 TOTAL DEPTH 10610 PERF. 9065 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | X | 881 | -0- | -235 | -0- | 33 | 1 | 848 | 2 | N | -0- | | | | | 172 |
| 11 | 1325 | N | 1325 | -0- | -0- | -0- | 50 | 1 | 1275 | 2 | N | -0- | | | | | 172 |
| 12 | 775 | N | 775 | -0- | -0- | -0- | 31 | 1 | 743 | 2 | N | 1 | 1 | 8 | | | 172 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 868 | N | 403 | -0- | -465 | -0- | 15 | 1 | 388 | 2 | N | -0- | | | | | 172 |
| 02 | 1044 | N | 488 | -0- | -556 | -0- | 19 | 1 | 469 | 2 | N | -0- | | | | | 172 |
| *03 | 1348 | N | 1348 | -0- | -0- | -0- | 58 | 1 | 1290 | 2 | N | -0- | | | | | 172 |

WILSON GU1 WELL #: 4 RRCID -> 237383 COMPL. DATE 04/26/2008 TOTAL DEPTH 10985 PERF.10538 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 276 | -0- | -34 | -0- | 16 | 1 | 260 | 2 | N | -0- | | | | | 32 |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 19 | 1 | 281 | 2 | N | -0- | | | | | 32 |
| 12 | 279 | N | 223 | -0- | -56 | -0- | 14 | 1 | 209 | 2 | N | -0- | | | | | 32 |
| 01 | 279 | N | 233 | -0- | -46 | -0- | 15 | 1 | 218 | 2 | N | -0- | | | | | 32 |
| 02 | 290 | N | 236 | -0- | -54 | -0- | 16 | 1 | 220 | 2 | N | -0- | | | | | 32 |
| *03 | 372 | N | 372 | -0- | -0- | -0- | 25 | 1 | 347 | 2 | N | -0- | | | | | 32 |

MORGAN ESTATE GU WELL #: 3 RRCID -> 237390 COMPL. DATE 05/08/2008 TOTAL DEPTH 10967 PERF.10738 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1500 | N | 1320 | -0- | -180 | -0- | 1320 | 2 | | | N | -0- | | | | | 27 |
| 12 | 1426 | N | 1374 | -0- | -52 | -0- | 1374 | 2 | | | N | -0- | | | | | 27 |
| 01 | 1364 | N | 1244 | -0- | -120 | -0- | 1244 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1276 | N | 1148 | -0- | -128 | -0- | 1148 | 2 | | | N | -0- | | | | | 27 |
| *03 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 2 | | | N | -0- | | | | | 27 |

GLADNEY GAS UNIT WELL #: 11 RRCID -> 237412 COMPL. DATE 05/05/2008 TOTAL DEPTH 10645 PERF. 9204 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1234 | -0- | -316 | -0- | 287 | 1 | 947 | 2 | N | -0- | | | | | 104 |
| 11 | 1631 | N | 1631 | -0- | -0- | -0- | 375 | 1 | 1256 | 2 | N | -0- | | | | | 104 |
| 12 | 2207 | N | 2207 | -0- | -0- | -0- | 497 | 1 | 1710 | 2 | N | -0- | | | | | 104 |
| 01 | 2285 | N | 2285 | -0- | -0- | -0- | 530 | 1 | 1755 | 2 | N | -0- | | | | | 104 |
| 02 | 1566 | N | 906 | -0- | -660 | -0- | 221 | 1 | 685 | 2 | N | -0- | | | | | 104 |
| 03 | 2201 | N | 975 | -0- | -1226 | -0- | 243 | 1 | 730 | 2 | N | 2 | 2 | 8 | | | 104 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SHELTON WELL #: 4 RRCID -> 237419 COMPL. DATE 04/24/2008 TOTAL DEPTH 10600 PERF. 9046 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 73 | -0- | -1849 | -0- | 16 | 1 | 57 | 2 | N | -0- | | | | | 44 |
| 11 | 120 | X | 78 | -0- | -42 | -0- | 20 | 1 | 58 | 2 | N | -0- | | | | | 44 |
| 12 | 93 | X | 65 | -0- | -28 | -0- | 16 | 1 | 49 | 2 | N | -0- | | | | | 44 |
| 01 | 76 | X | 76 | -0- | -0- | -0- | 20 | 1 | 56 | 2 | N | -0- | | | | | 44 |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 44 |

COLE WELL #: 2 RRCID -> 237904 COMPL. DATE 10/17/2007 TOTAL DEPTH 11200 PERF.10743 - 11074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 839 | -0- | -246 | -0- | 48 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 11 | 990 | N | 829 | -0- | -161 | -0- | 52 | 1 | 777 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 755 | -0- | -330 | -0- | 49 | 1 | 706 | 2 | Y | -0- | | | | | -0- |
| 01 | 837 | N | 702 | -0- | -135 | -0- | 45 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 669 | -0- | -143 | -0- | 46 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| *03 | 834 | N | 834 | -0- | -0- | -0- | 56 | 1 | 778 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 238986 COMPL. DATE 06/04/2008 TOTAL DEPTH 10711 PERF. 9088 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

MAGRILL WELL #: 2 RRCID -> 238987 COMPL. DATE 02/05/2008 TOTAL DEPTH 10610 PERF. 9006 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2465 | N | 2465 | -0- | -0- | -0- | 107<br>3 | 1<br>9 | 2355 | 2 | N | 3 | 3 | 8 | | | 181 |
| 11 | 2233 | N | 2233 | -0- | -0- | -0- | 136<br>3 | 1<br>9 | 2094 | 2 | N | 3 | 3 | 8 | | | 181 |
| 12 | 2604 | N | 1952 | -0- | -652 | -0- | 109<br>2 | 1<br>9 | 1841 | 2 | N | 2 | 2 | 8 | | | 181 |
| 01 | 2480 | N | 1442 | -0- | -1038 | -0- | 103<br>1 | 1<br>9 | 1338 | 2 | N | 1 | 1 | 8 | | | 181 |
| 02 | 2146 | N | 2076 | -0- | -70 | -0- | 138<br>4 | 1<br>9 | 1934 | 2 | N | 4 | 4 | 8 | | | 181 |
| *03 | 2957 | N | 2957 | -0- | -0- | -0- | 187<br>2 | 1<br>9 | 2768 | 2 | N | 2 | 2 | 8 | | | 181 |

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 10 RRCID -> 239081 COMPL. DATE 05/26/2008 TOTAL DEPTH 10630 PERF. 8930 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 38 | -0- | -24 | -0- | 1 | 1 | 37 | 2 | N | -0- | | | | | 73 |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 2 | 1 | 56 | 2 | N | -0- | | | | | 73 |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 2 | 1 | 53 | 2 | N | -0- | | | | | 73 |
| 01 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | 73 |
| 02 | 58 | N | 40 | -0- | -18 | -0- | 2 | 1 | 38 | 2 | N | -0- | | | | | 73 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 73 |

CULLEN HEIRS 2 WELL #: 5 RRCID -> 239105 COMPL. DATE 03/22/2007 TOTAL DEPTH 20903 PERF. 9135 - 10601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1827 | -0- | -281 | -0- | 69<br>1 | 1<br>9 | 1757 | 2 | N | 1 | 1 | 8 | | | 189 |
| 11 | 1950 | N | 1822 | -0- | -128 | -0- | 69 | 1 | 1753 | 2 | N | -0- | | | | | 189 |
| 12 | 1984 | N | 1888 | -0- | -96 | -0- | 76<br>1 | 1<br>9 | 1811 | 2 | N | 1 | 1 | 8 | | | 189 |
| 01 | 1829 | N | 1703 | -0- | -126 | -0- | 65<br>1 | 1<br>9 | 1637 | 2 | N | 1 | 1 | 8 | | | 189 |
| 02 | 1769 | N | 1560 | -0- | -209 | -0- | 61 | 1 | 1499 | 2 | N | -0- | | | | | 189 |
| 03 | 1891 | N | 1711 | -0- | -180 | -0- | 74<br>1 | 1<br>9 | 1636 | 2 | N | 1 | 1 | 8 | | | 189 |

BONNER GAS UNIT WELL #: 5 RRCID -> 239122 COMPL. DATE 02/11/2008 TOTAL DEPTH 10630 PERF. 8946 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 447 | N | 447 | -0- | -0- | -0- | 17 | 1 | 430 | 2 | N | -0- | | | | | 127 |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 18 | 1 | 446 | 2 | N | -0- | | | | | 127 |
| 12 | 589 | N | 451 | -0- | -138 | -0- | 18 | 1 | 433 | 2 | N | -0- | | | | | 127 |
| 01 | 434 | N | 433 | -0- | -1 | -0- | 17 | 1 | 416 | 2 | N | -0- | | | | | 127 |
| 02 | 435 | N | 410 | -0- | -25 | -0- | 16 | 1 | 394 | 2 | N | -0- | | | | | 127 |
| 03 | 465 | N | 418 | -0- | -47 | -0- | 18 | 1 | 400 | 2 | N | -0- | | | | | 127 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
SIMS, ROLLIE C. GAS UNIT WELL #: 9 RRCID -> 239514 COMPL. DATE 05/16/2008 TOTAL DEPTH 10405 PERF. 8800 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1190 | N | 1190 | -0- | -0- | -0- | 45 | 1 | 1144 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1195 | N | 1195 | -0- | -0- | -0- | 45 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 12 | 1119 | N | 1119 | -0- | -0- | -0- | 45 | 1 | 1068 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3100 | N | 4067 | -0- | 967 | 967 | 156 | 1 | 3909 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2065 | N | 1098 | -0- | -967 | -0- | 43 | 1 | 1052 | 2 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1211 | N | 1211 | -0- | -0- | -0- | 52 | 1 | 1157 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

CULLEN HEIRS 2 WELL #: 7 RRCID -> 239521 COMPL. DATE 03/10/2007 TOTAL DEPTH 10875 PERF.10355 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 683 | -0- | -278 | -0- | 26 | 1 | 656 | 2 | N | 1 | 1 | 8 | | | 195 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1023 | N | 1023 | -0- | -0- | -0- | 39 | 1 | 984 | 2 | N | -0- | | | | | 195 |
| 12 | 961 | N | 745 | -0- | -216 | -0- | 30 | 1 | 714 | 2 | N | 1 | 1 | 8 | | | 195 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1005 | N | 1005 | -0- | -0- | -0- | 38 | 1 | 966 | 2 | N | 1 | 1 | 8 | | | 195 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 957 | N | 669 | -0- | -288 | -0- | 26 | 1 | 643 | 2 | N | -0- | | | | | 195 |
| 03 | 744 | N | 526 | -0- | -218 | -0- | 23 | 1 | 503 | 2 | N | -0- | | | | | 195 |

JONES GAS UNIT NO. 1 WELL #: 3 RRCID -> 239683 COMPL. DATE 04/04/2008 TOTAL DEPTH 10848 PERF.10688 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |

GALLOWAY GU WELL #: 3 RRCID -> 240107 COMPL. DATE 07/20/2008 TOTAL DEPTH 10965 PERF.10256 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 862 | N | 862 | -0- | -0- | -0- | 50 | 1 | 810 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 855 | N | 855 | -0- | -0- | -0- | 54 | 1 | 797 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 644 | N | 644 | -0- | -0- | -0- | 41 | 1 | 599 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 868 | N | 687 | -0- | -181 | -0- | 44 | 1 | 642 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 866 | N | 866 | -0- | -0- | -0- | 59 | 1 | 805 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1391 | N | 1391 | -0- | -0- | -0- | 92 | 1 | 1297 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 14 RRCID -> 240181 COMPL. DATE 07/09/2008 TOTAL DEPTH 10541 PERF. 9036 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 1731 | -0- | -687 | -0- | 65 | 1 | 1665 | 2 | N | 1 | 1 | 8 | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2430 | N | 1969 | -0- | -461 | -0- | 75 | 1 | 1894 | 2 | N | -0- | | | | | 66 |
| 12 | 2108 | N | 1959 | -0- | -149 | -0- | 79 | 1 | 1878 | 2 | N | 2 | 2 | 8 | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2140 | N | 2140 | -0- | -0- | -0- | 82 | 1 | 2057 | 2 | N | 1 | 1 | 8 | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1915 | N | 1915 | -0- | -0- | -0- | 75 | 1 | 1840 | 2 | N | -0- | | | | | 66 |
| 03 | 1953 | N | 1952 | -0- | -1 | -0- | 84 | 1 | 1867 | 2 | N | 1 | 1 | 8 | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BONNER GAS UNIT WELL #: 3 RRCID -> 240198 COMPL. DATE 06/26/2008 TOTAL DEPTH 10585 PERF. 9112 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 983 | N | 983 | -0- | -0- | -0- | 37 | 1 | 945 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 684 | N | 684 | -0- | -0- | -0- | 26 | 1 | 658 | 2 | N | -0- | | | | | 67 |
| 12 | 558 | N | 558 | -0- | -0- | -0- | 22 | 1 | 534 | 2 | N | 2 | 2 | 8 | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 362 | N | 362 | -0- | -0- | -0- | 14 | 1 | 347 | 2 | N | 1 | 1 | 8 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 518 | N | 518 | -0- | -0- | -0- | 20 | 1 | 498 | 2 | N | -0- | | | | | 67 |
| *03 | 952 | N | 952 | -0- | -0- | -0- | 41 | 1 | 909 | 2 | N | 2 | 2 | 8 | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WALDRON, M.L. GU #1 WELL #: 11 RRCID -> 241230 COMPL. DATE 01/03/2008 TOTAL DEPTH 10510 PERF. 8850 - 10324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3078 | -0- | -518 | -0- | 116 | 1 | 2961 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3480 | X | 2656 | -0- | -824 | -0- | 101 | 1 | 2555 | 2 | N | -0- | | | | | 25 |
| 12 | 3596 | X | 2862 | -0- | -734 | -0- | 115 | 1 | 2745 | 2 | N | 2 | 2 | 8 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3596 | X | 2842 | -0- | -754 | -0- | 109 | 1 | 2732 | 2 | N | 1 | 1 | 8 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3364 | X | 2514 | -0- | -850 | -0- | 98 | 1 | 2416 | 2 | N | -0- | | | | | 25 |
| 03 | 3069 | X | 2720 | -0- | -349 | -0- | 118 | 1 | 2602 | 2 | N | -0- | | | | | 25 |

SIMS, ROLLIE C. GAS UNIT WELL #: 8 RRCID -> 242123 COMPL. DATE 01/24/2008 TOTAL DEPTH 10387 PERF. 8836 - 10228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1593 | -0- | -143 | -0- | 60 | 1 | 1532 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1284 | -0- | -186 | -0- | 49 | 1 | 1235 | 2 | N | -0- | | | | | 27 |
| 12 | 1426 | N | 1047 | -0- | -379 | -0- | 42 | 1 | 1005 | 2 | N | -0- | | | | | 27 |
| 01 | 1581 | N | 1105 | -0- | -476 | -0- | 42 | 1 | 1062 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1045 | -0- | -202 | -0- | 41 | 1 | 1004 | 2 | N | -0- | | | | | 27 |
| 03 | 1054 | N | 1039 | -0- | -15 | -0- | 45 | 1 | 994 | 2 | N | -0- | | | | | 27 |

WALDRON, M.L. GU #1 WELL #: 10 RRCID -> 242124 COMPL. DATE 12/08/2007 TOTAL DEPTH 10455 PERF. 8920 - 10248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 787 | -0- | -329 | -0- | 30 | 1 | 756 | 2 | N | 1 | 1 | 8 | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1050 | N | 920 | -0- | -130 | -0- | 35 | 1 | 885 | 2 | N | -0- | | | | | 66 |
| 12 | 904 | N | 904 | -0- | -0- | -0- | 36 | 1 | 866 | 2 | N | 2 | 2 | 8 | | | 66 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1091 | N | 1091 | -0- | -0- | -0- | 35 | 1 | 870 | 2 | N | 169 | 167 | 1 | 2 | 8 | 66 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 02 | 899 | N | 849 | -0- | -50 | -0- | 33 | 1 | 816 | 2 | N | -0- | | | | | 66 |
| 03 | 899 | N | 738 | -0- | -161 | -0- | 32 | 1 | 705 | 2 | N | 1 | 1 | 8 | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |

RESCH GAS UNIT WELL #: 201 RRCID -> 242135 COMPL. DATE 02/22/2007 TOTAL DEPTH 10674 PERF. 9166 - 10523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | 35 |
| 11 | 540 | N | 484 | -0- | -56 | -0- | 484 | 2 | | | N | -0- | | | | | 35 |
| 12 | 434 | N | 432 | -0- | -2 | -0- | 432 | 2 | | | N | -0- | | | | | 35 |
| 01 | 465 | N | 420 | -0- | -45 | -0- | 420 | 2 | | | N | -0- | | | | | 35 |
| 02 | 464 | N | 413 | -0- | -51 | -0- | 413 | 2 | | | N | -0- | | | | | 35 |
| 03 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | N | -0- | | | | | 35 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 9 RRCID -> 242136 COMPL. DATE 09/04/2007 TOTAL DEPTH 10500 PERF. 8946 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1855 | N | 1855 | -0- | -0- | -0- | 70 | 1 | 1784 | 2 | N | 1 | 1 | 8 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 860 | N | 860 | -0- | -0- | -0- | 33 | 1 | 827 | 2 | N | -0- | | | | | 74 |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 19 | 1 | 449 | 2 | N | 2 | 2 | 8 | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1088 | -0- | -741 | -0- | 42 | 1 | 1046 | 2 | N | -0- | | | | | 74 |
| 02 | 841 | N | 240 | -0- | -601 | -0- | 9 | 1 | 231 | 2 | N | -0- | | | | | 74 |
| 03 | 465 | N | 310 | -0- | -155 | -0- | 13 | 1 | 297 | 2 | N | -0- | | | | | 74 |

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 6 RRCID -> 242137 COMPL. DATE 10/30/2007 TOTAL DEPTH 10610 PERF. 8994 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 329 | N | 329 | -0- | -0- | -0- | 12 | 1 | 317 | 2 | N | -0- | | | | | 202 |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 11 | 1 | 273 | 2 | N | -0- | | | | | 202 |
| 12 | 651 | N | 239 | -0- | -412 | -0- | 10 | 1 | 229 | 2 | N | -0- | | | | | 202 |
| 01 | 341 | N | 120 | -0- | -221 | -0- | 5 | 1 | 115 | 2 | N | -0- | | | | | 202 |
| 02 | 261 | N | 124 | -0- | -137 | -0- | 5 | 1 | 119 | 2 | N | -0- | | | | | 202 |
| 03 | 248 | N | 48 | -0- | -200 | -0- | 2 | 1 | 46 | 2 | N | -0- | | | | | 202 |

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 11 RRCID -> 242138 COMPL. DATE 06/24/2008 TOTAL DEPTH 10572 PERF. 9114 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 953 | -0- | -752 | -0- | 36 | 1 | 917 | 2 | N | -0- | | | | | 112 |
| 11 | 1740 | N | 907 | -0- | -833 | -0- | 34 | 1 | 873 | 2 | N | -0- | | | | | 112 |
| 12 | 1147 | N | 846 | -0- | -301 | -0- | 34 | 1 | 811 | 2 | N | 1 | 1 | 8 | | | 112 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 961 | N | 667 | -0- | -294 | -0- | 26 | 1 | 641 | 2 | N | -0- | | | | | 112 |
| 02 | 870 | N | 241 | -0- | -629 | -0- | 9 | 1 | 232 | 2 | N | -0- | | | | | 112 |
| 03 | 837 | N | 470 | -0- | -367 | -0- | 20 | 1 | 450 | 2 | N | -0- | | | | | 112 |

HALLSVILLE I.S.D. WELL #: 4 RRCID -> 242139 COMPL. DATE 08/05/2008 TOTAL DEPTH 10645 PERF. 9058 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2725 | X | 2725 | -0- | -0- | -0- | 118 | 1 | 2606 | 2 | N | 1 | 1 | 8 | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2485 | -0- | -695 | -0- | 151 | 1 | 2334 | 2 | N | -0- | | | | | 123 |
| 12 | 3317 | X | 1967 | -0- | -1350 | -0- | 110 | 1 | 1857 | 2 | N | -0- | | | | | 123 |
| 01 | 3317 | X | 1662 | -0- | -1655 | -0- | 119 | 1 | 1543 | 2 | N | -0- | | | | | 123 |
| 02 | 3103 | X | 1820 | -0- | -1283 | -0- | 121 | 1 | 1699 | 2 | N | -0- | | | | | 123 |
| 03 | 2728 | X | 1923 | -0- | -805 | -0- | 122 | 1 | 1801 | 2 | N | -0- | | | | | 123 |

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 5 RRCID -> 242749 COMPL. DATE 08/08/2008 TOTAL DEPTH 10580 PERF. 8960 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 425 | -0- | -629 | -0- | 16 | 1 | 408 | 2 | N | 1 | 1 | 8 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 99 | -0- | -291 | -0- | 4 | 1 | 95 | 2 | N | -0- | | | | | 133 |
| 12 | 310 | N | 191 | -0- | -119 | -0- | 8 | 1 | 183 | 2 | N | -0- | | | | | 133 |
| 01 | 434 | N | 108 | -0- | -326 | -0- | 4 | 1 | 104 | 2 | N | -0- | | | | | 133 |
| 02 | 699 | N | 699 | -0- | -0- | -0- | 27 | 1 | 672 | 2 | N | -0- | | | | | 133 |
| 03 | 186 | N | 15 | -0- | -171 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 133 |

DIXON, MATTIE ESTATE GAS UNIT WELL #: 14 RRCID -> 243861 COMPL. DATE 09/01/2008 TOTAL DEPTH 10627 PERF. 9006 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 707 | -0- | -1060 | -0- | 27 | 1 | 680 | 2 | N | -0- | | | | | 134 |
| 11 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | 134 |
| 12 | 1457 | N | 1293 | -0- | -164 | -0- | 52 | 1 | 1241 | 2 | N | -0- | | | | | 134 |
| 01 | 1417 | N | 1417 | -0- | -0- | -0- | 54 | 1 | 1363 | 2 | N | -0- | | | | | 134 |
| 02 | 1303 | N | 1303 | -0- | -0- | -0- | 51 | 1 | 1252 | 2 | N | -0- | | | | | 134 |
| *03 | 2040 | N | 2040 | -0- | -0- | -0- | 88 | 1 | 1952 | 2 | N | -0- | | | | | 134 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143

MAGRILL WELL #: 5 RRCID -> 244778 COMPL. DATE 08/27/2008 TOTAL DEPTH 10650 PERF. 9086 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 36 | -0- | 36 | 36 | 2 | 1 | 34 | 2 | N | -0- | | | | | 84 |
| 11 | | | 36 | -0- | -36 | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

MCHANEY GAS UNIT NO. 1 WELL #: 10 RRCID -> 244779 COMPL. DATE 08/20/2008 TOTAL DEPTH 11051 PERF. 9370 - 10842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 101 |

GATLIN WELL #: 1 RRCID -> 244875 COMPL. DATE 11/03/2008 TOTAL DEPTH 11062 PERF. 9496 - 10930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |

CHEROKEE WATER COMPANY WELL #: 12 RRCID -> 245106 COMPL. DATE 07/24/2008 TOTAL DEPTH 10840 PERF. 9166 - 10602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1617 | -0- | -119 | -0- | 340 | 1 | 1277 | 2 | Y | -0- | | | | | 77 |
| 11 | 1800 | N | 1525 | -0- | -275 | -0- | 333 | 1 | 1192 | 2 | Y | -0- | | | | | 77 |
| 12 | 1705 | N | 1508 | -0- | -197 | -0- | 336 | 1 | 1172 | 2 | Y | -0- | | | | | 77 |
| 01 | 1612 | N | 1501 | -0- | -111 | -0- | 346 | 1 | 1155 | 2 | Y | -0- | | | | | 77 |
| 02 | 1502 | N | 1502 | -0- | -0- | -0- | 344 | 1 | 1158 | 2 | Y | -0- | | | | | 77 |
| 03 | 1519 | N | 1518 | -0- | -1 | -0- | 337 | 1 | 1181 | 2 | Y | -0- | | | | | 77 |

GLADNEY GAS UNIT WELL #: 12 RRCID -> 245601 COMPL. DATE 11/20/2008 TOTAL DEPTH 10594 PERF. 9054 - 10416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 3296 | -0- | -1106 | -0- | 254 | 1 | 3041 | 2 | N | 1 | 1 | 8 | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4260 | X | 2909 | -0- | -1351 | -0- | 227 | 1 | 2682 | 2 | N | -0- | | | | | 148 |
| 12 | 3875 | X | 3019 | -0- | -856 | -0- | 229 | 1 | 2789 | 2 | N | 1 | 1 | 8 | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3286 | X | 2892 | -0- | -394 | -0- | 234 | 1 | 2658 | 2 | N | -0- | | | | | 148 |
| 02 | 3074 | X | 2684 | -0- | -390 | -0- | 224 | 1 | 2460 | 2 | N | -0- | | | | | 148 |
| 03 | 3286 | X | 2987 | -0- | -299 | -0- | 259 | 1 | 2728 | 2 | N | -0- | | | | | 148 |

CHEROKEE WATER COMPANY WELL #: 13 RRCID -> 245990 COMPL. DATE 12/25/2008 TOTAL DEPTH 10642 PERF. 9034 - 10426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GIBSON GU1 WELL #: 3 RRCID -> 246577 COMPL. DATE 01/28/2009 TOTAL DEPTH 11090 PERF.10590 - 10874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1938 | N | 1938 | -0- | -0- | -0- | 323 | 1 | 1615 | 2 | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1507 | -0- | -143 | -0- | 229 | 1 | 1278 | 2 | Y | -0- | | | | | -0- |
| 12 | 1302 | N | 1267 | -0- | -35 | -0- | 216 | 1 | 1051 | 2 | Y | -0- | | | | | -0- |
| 01 | 2146 | N | 2146 | -0- | -0- | -0- | 314 | 1 | 1832 | 2 | Y | -0- | | | | | -0- |
| 02 | 2194 | N | 2194 | -0- | -0- | -0- | 334 | 1 | 1860 | 2 | Y | -0- | | | | | -0- |
| *03 | 2480 | N | 2480 | -0- | -0- | -0- | 369 | 1 | 2111 | 2 | Y | -0- | | | | | -0- |

MAGRILL WELL #: 3 RRCID -> 246822 COMPL. DATE 07/17/2008 TOTAL DEPTH 10630 PERF. 9138 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 2499 | -0- | -1128 | -0- | 109 | 1 | 2388 | 2 | N | 2 | 2 | 8 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3510 | X | 64 | -0- | -3446 | -0- | 4 | 1 | 60 | 2 | N | -0- | | | | | 117 |
| 12 | 3069 | X | 393 | -0- | -2676 | -0- | 22 | 1 | 371 | 2 | N | -0- | | | | | 117 |
| 01 | 3069 | X | 462 | -0- | -2607 | -0- | 33 | 1 | 429 | 2 | N | -0- | | | | | 117 |
| 02 | 2726 | X | 14 | -0- | -2712 | -0- | 1 | 1 | 12 | 2 | N | 1 | 1 | 8 | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2511 | X | 29 | -0- | -2482 | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | 117 |

ALLEN WELL #: 9 RRCID -> 246847 COMPL. DATE 03/08/2009 TOTAL DEPTH 11900 PERF. 9000 - 11684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | X | 4282 | -0- | -1050 | -0- | 151 | 1 | 3845 | 2 | Y | 260 | 355 | 1 | 1 | 8 | 130 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 11 | 5160 | X | 4557 | -0- | -603 | -0- | 165 | 1 | 4194 | 2 | Y | 180 | 179 | 1 | | | 131 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 12 | 5146 | X | 4045 | -0- | -1101 | -0- | 163 | 1 | 3881 | 2 | Y | 1 | 1 | 8 | | | 131 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4929 | X | 4064 | -0- | -865 | -0- | 156 | 1 | 3907 | 2 | Y | 1 | 1 | 8 | | | 131 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4408 | X | 3630 | -0- | -778 | -0- | 141 | 1 | 3489 | 2 | Y | -0- | | | | | 131 |
| 03 | 4712 | X | 3558 | -0- | -1154 | -0- | 154 | 1 | 3403 | 2 | Y | 1 | 1 | 8 | | | 131 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GLADNEY GAS UNIT WELL #: 13 RRCID -> 247055 COMPL. DATE 12/23/2008 TOTAL DEPTH 10643 PERF. 9070 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1532 | -0- | -111 | -0- | 118 | 1 | 1414 | 2 | N | -0- | | | | | 145 |
| 11 | 1530 | N | 1488 | -0- | -42 | -0- | 116 | 1 | 1372 | 2 | N | -0- | | | | | 145 |
| 12 | 1592 | N | 1592 | -0- | -0- | -0- | 121 | 1 | 1471 | 2 | N | -0- | | | | | 145 |
| 01 | 1544 | N | 1544 | -0- | -0- | -0- | 125 | 1 | 1418 | 2 | N | 1 | 1 | 8 | | | 145 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1447 | -0- | -3 | -0- | 121 | 1 | 1326 | 2 | N | -0- | | | | | 145 |
| 03 | 1581 | N | 1489 | -0- | -92 | -0- | 129 | 1 | 1360 | 2 | N | -0- | | | | | 145 |

GLADNEY GAS UNIT WELL #: 15 RRCID -> 247057 COMPL. DATE 10/14/2008 TOTAL DEPTH 10615 PERF. 9068 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2578 | -0- | -57 | -0- | 396 | 1 | 2181 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2653 | -0- | -17 | -0- | 387 | 1 | 2263 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2821 | N | 2601 | -0- | -220 | -0- | 408 | 1 | 2191 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2835 | N | 2835 | -0- | -0- | -0- | 410 | 1 | 2423 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2747 | X | 2747 | -0- | -0- | -0- | 383 | 1 | 2362 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2797 | X | 2797 | -0- | -0- | -0- | 408 | 1 | 2385 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY WELL #: 14 RRCID -> 247272 COMPL. DATE 02/17/2009 TOTAL DEPTH 11775 PERF. 8992 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1616 | -0- | -244 | -0- | 176 | 1 | 1440 | 2 | N | -0- | | | | | 165 |
| 11 | 1740 | N | 1485 | -0- | -255 | -0- | 170 | 1 | 1315 | 2 | N | -0- | | | | | 165 |
| 12 | 1860 | N | 1445 | -0- | -415 | -0- | 167 | 1 | 1278 | 2 | N | -0- | | | | | 165 |
| 01 | 1612 | N | 1482 | -0- | -130 | -0- | 168 | 1 | 1314 | 2 | N | -0- | | | | | 165 |
| 02 | 1450 | N | 1409 | -0- | -41 | -0- | 162 | 1 | 1247 | 2 | N | -0- | | | | | 165 |
| *03 | 1642 | N | 1642 | -0- | -0- | -0- | 186 | 1 | 1456 | 2 | N | -0- | | | | | 165 |

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 247499 COMPL. DATE 04/15/2009 TOTAL DEPTH 11850 PERF.10468 - 11761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARTIN GU1 WELL #: 2 RRCID -> 247665 COMPL. DATE 04/03/2009 TOTAL DEPTH 12400 PERF.10592 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1604 | -0- | -225 | -0- | 93 | 1 | 1511 | 2 | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1544 | -0- | -106 | -0- | 98 | 1 | 1446 | 2 | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 1587 | -0- | -118 | -0- | 102 | 1 | 1485 | 2 | Y | -0- | | | | | -0- |
| 01 | 1612 | N | 1530 | -0- | -82 | -0- | 98 | 1 | 1432 | 2 | Y | -0- | | | | | -0- |
| 02 | 1479 | N | 1202 | -0- | -277 | -0- | 82 | 1 | 1120 | 2 | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 1423 | -0- | -158 | -0- | 95 | 1 | 1328 | 2 | Y | -0- | | | | | -0- |

MANSINGER WELL #: 1 RRCID -> 248202 COMPL. DATE 02/26/2009 TOTAL DEPTH 12350 PERF.10600 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | 152 |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 263 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 152 |
| 12 | 595 | N | 595 | -0- | -0- | -0- | 594 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 152 |
| 01 | 558 | N | 316 | -0- | -242 | -0- | 315 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 152 |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 365 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 152 |
| 03 | 589 | N | 516 | -0- | -73 | -0- | 516 | 2 | | | N | -0- | | | | | 152 |

MARTIN GU1 WELL #: 3 RRCID -> 248310 COMPL. DATE 04/04/2009 TOTAL DEPTH 12150 PERF.11470 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1116 | -0- | -372 | -0- | 64 | 1 | 1052 | 2 | Y | -0- | | | | | -0- |
| 11 | 1380 | N | 1216 | -0- | -164 | -0- | 77 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |
| 12 | 1376 | N | 1376 | -0- | -0- | -0- | 89 | 1 | 1287 | 2 | Y | -0- | | | | | -0- |
| 01 | 1326 | N | 1326 | -0- | -0- | -0- | 85 | 1 | 1241 | 2 | Y | -0- | | | | | -0- |
| 02 | 1189 | N | 995 | -0- | -194 | -0- | 68 | 1 | 927 | 2 | Y | -0- | | | | | -0- |
| *03 | 1411 | N | 1411 | -0- | -0- | -0- | 94 | 1 | 1317 | 2 | Y | -0- | | | | | -0- |

GIBSON GU1 WELL #: 6 RRCID -> 249379 COMPL. DATE 01/26/2009 TOTAL DEPTH 12265 PERF.10584 - 11980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PITNER GU WELL #: 2 RRCID -> 249659 COMPL. DATE 05/29/2009 TOTAL DEPTH 11980 PERF.10467 - 11864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3225 | X | 3225 | -0- | -0- | -0- | 3223 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 40 |
| 11 | 2735 | X | 2735 | -0- | -0- | -0- | 2734 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 40 |
| 12 | 3472 | X | 2697 | -0- | -775 | -0- | 2697 | 2 | | | N | -0- | | | | | 40 |
| 01 | 3472 | X | 1590 | -0- | -1882 | -0- | 1588 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 40 |
| 02 | 3248 | X | 2708 | -0- | -540 | -0- | 2708 | 2 | | | N | -0- | | | | | 40 |
| 03 | 3224 | X | 1037 | -0- | -2187 | -0- | 1037 | 2 | | | N | -0- | | | | | 40 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, MATTIE ESTATE GAS UNIT WELL #: 12 RRCID -> 250235 COMPL. DATE 06/10/2008 TOTAL DEPTH 10620 PERF. 9036 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 211 | -0- | -595 | -0- | 8 | 1 | 203 | 2 | N | -0- | | | | | 137 |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 137 |
| 12 | 900 | N | 900 | -0- | -0- | -0- | 36 | 1 | 863 | 2 | N | 1 | 1 | 8 | | | 137 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 418 | N | 418 | -0- | -0- | -0- | 16 | 1 | 402 | 2 | N | -0- | | | | | 137 |
| 02 | 357 | N | 357 | -0- | -0- | -0- | 14 | 1 | 343 | 2 | N | -0- | | | | | 137 |
| 03 | 899 | N | 530 | -0- | -369 | -0- | 23 | 1 | 506 | 2 | N | 1 | 1 | 8 | | | 137 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MARTIN GU1 WELL #: 6H RRCID -> 250238 COMPL. DATE 04/20/2009 TOTAL DEPTH 10711 PERF.11750 - 13405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEROKEE WATER COMPANY WELL #: 15 RRCID -> 250259 COMPL. DATE 04/15/2009 TOTAL DEPTH 11132 PERF. 9494 - 10925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3016 | -0- | -859 | -0- | 766 | 1 | 2249 | 2 | Y | 1 | 1 | 8 | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2851 | X | 2851 | -0- | -0- | -0- | 758 | 1 | 2092 | 2 | Y | 1 | 1 | 8 | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2519 | -0- | -488 | -0- | 696 | 1 | 1823 | 2 | Y | -0- | | | | | 53 |
| 01 | 3007 | X | 2556 | -0- | -451 | -0- | 692 | 1 | 1864 | 2 | Y | -0- | | | | | 53 |
| 02 | 2813 | X | 2260 | -0- | -553 | -0- | 653 | 1 | 1607 | 2 | Y | -0- | | | | | 53 |
| 03 | 3007 | X | 2682 | -0- | -325 | -0- | 699 | 1 | 1983 | 2 | Y | -0- | | | | | 53 |

CHEROKEE WATER COMPANY WELL #: 11 RRCID -> 251214 COMPL. DATE 07/25/2008 TOTAL DEPTH 11070 PERF. 9304 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2189 | -0- | -167 | -0- | 461 | 1 | 1728 | 2 | Y | -0- | | | | | 10 |
| 11 | 2340 | X | 2227 | -0- | -113 | -0- | 486 | 1 | 1741 | 2 | Y | -0- | | | | | 10 |
| 12 | 2418 | X | 2194 | -0- | -224 | -0- | 489 | 1 | 1705 | 2 | Y | -0- | | | | | 10 |
| 01 | 2418 | X | 2168 | -0- | -250 | -0- | 500 | 1 | 1668 | 2 | Y | -0- | | | | | 10 |
| 02 | 2146 | N | 2055 | -0- | -91 | -0- | 471 | 1 | 1584 | 2 | Y | -0- | | | | | 10 |
| 03 | 2201 | N | 2075 | -0- | -126 | -0- | 460 | 1 | 1615 | 2 | Y | -0- | | | | | 10 |

CHEROKEE WATER COMPANY WELL #: 10 RRCID -> 251215 COMPL. DATE 09/26/2008 TOTAL DEPTH 10805 PERF. 9186 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEROKEE WATER COMPANY WELL #: 16 RRCID -> 251580 COMPL. DATE 03/26/2009 TOTAL DEPTH 10965 PERF. 9318 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 95 | N | 95 | -0- | -0- | -0- | 24 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 22 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 23 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 88 | -0- | -5 | -0- | 24 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
JOHNSTON, E.C. WELL #: 1 RRCID -> 252009 COMPL. DATE 07/04/2009 TOTAL DEPTH 12300 PERF.10624 - 12010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | 27 |
| 11 | 450 | N | 191 | -0- | -259 | -0- | 190 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 27 |
| 01 | 372 | N | 189 | -0- | -183 | -0- | 189 | 2 | | | N | -0- | | | | | 27 |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 335 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 27 |
| 03 | 465 | N | 367 | -0- | -98 | -0- | 367 | 2 | | | N | -0- | | | | | 27 |

STRONG WELL #: 2 RRCID -> 252802 COMPL. DATE 08/21/2009 TOTAL DEPTH 11975 PERF.10655 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1819 | -0- | -258 | -0- | 1819 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 1705 | N | 1526 | -0- | -179 | -0- | 1526 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 1829 | N | 1713 | -0- | -116 | -0- | 1713 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 1885 | N | 1661 | -0- | -224 | -0- | 1661 | 2 | | | Y | -0- | | | | | 9 |
| *03 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 2 | | | Y | -0- | | | | | 9 |

CHEROKEE WATER COMPANY WELL #: 27 RRCID -> 255584 COMPL. DATE 12/23/2009 TOTAL DEPTH 10545 PERF. 9012 - 10423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 2539 | -0- | -499 | -0- | 277 | 1 | 2262 | 2 | Y | -0- | | | | | 74 |
| 11 | 3130 | X | 3130 | -0- | -0- | -0- | 358 | 1 | 2772 | 2 | Y | -0- | | | | | 74 |
| 12 | 3532 | X | 3532 | -0- | -0- | -0- | 407 | 1 | 3125 | 2 | Y | -0- | | | | | 74 |
| 01 | 3541 | X | 3541 | -0- | -0- | -0- | 402 | 1 | 3139 | 2 | Y | -0- | | | | | 74 |
| 02 | 3275 | X | 3275 | -0- | -0- | -0- | 377 | 1 | 2898 | 2 | Y | -0- | | | | | 74 |
| 03 | 3534 | X | 2006 | -0- | -1528 | -0- | 228 | 1 | 1778 | 2 | Y | -0- | | | | | 74 |

CHEROKEE WATER COMPANY WELL #: 26 RRCID -> 255585 COMPL. DATE 01/15/2010 TOTAL DEPTH 10545 PERF. 8982 - 10383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 637 | -0- | -107 | -0- | 69 | 1 | 568 | 2 | Y | -0- | | | | | 38 |
| 11 | 720 | N | 533 | -0- | -187 | -0- | 61 | 1 | 472 | 2 | Y | -0- | | | | | 38 |
| 12 | 744 | N | 494 | -0- | -250 | -0- | 57 | 1 | 437 | 2 | Y | -0- | | | | | 38 |
| 01 | 651 | N | 544 | -0- | -107 | -0- | 62 | 1 | 482 | 2 | Y | -0- | | | | | 38 |
| 02 | 522 | N | 458 | -0- | -64 | -0- | 53 | 1 | 405 | 2 | Y | -0- | | | | | 38 |
| *03 | 675 | N | 675 | -0- | -0- | -0- | 77 | 1 | 598 | 2 | Y | -0- | | | | | 38 |

GLADNEY GAS UNIT WELL #: 22 RRCID -> 255852 COMPL. DATE 02/10/2010 TOTAL DEPTH 10600 PERF. 9080 - 10421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 1209 | -0- | -992 | -0- | 93 | 1 | 1116 | 2 | Y | -0- | | | | | 78 |
| 11 | 1380 | X | 1174 | -0- | -206 | -0- | 91 | 1 | 1083 | 2 | Y | -0- | | | | | 78 |
| 12 | 1333 | X | 1243 | -0- | -90 | -0- | 94 | 1 | 1149 | 2 | Y | -0- | | | | | 78 |
| 01 | 1333 | X | 1169 | -0- | -164 | -0- | 94 | 1 | 1075 | 2 | Y | -0- | | | | | 78 |
| 02 | 1131 | N | 1106 | -0- | -25 | -0- | 92 | 1 | 1014 | 2 | Y | -0- | | | | | 78 |
| 03 | 1240 | N | 1121 | -0- | -119 | -0- | 97 | 1 | 1024 | 2 | Y | -0- | | | | | 78 |

SHELTON WELL #: 5 RRCID -> 255867 COMPL. DATE 02/08/2010 TOTAL DEPTH 10608 PERF. 9014 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 1479 | -0- | -226 | -0- | 317 | 1 | 1160 | 2 | N | 2 | 2 | 8 | | | 148 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1650 | X | 849 | -0- | -801 | -0- | 215 | 1 | 634 | 2 | N | -0- | | | | | 148 |
| 12 | 1705 | X | 1007 | -0- | -698 | -0- | 251 | 1 | 756 | 2 | N | -0- | | | | | 148 |
| 01 | 1488 | X | 1089 | -0- | -399 | -0- | 291 | 1 | 798 | 2 | N | -0- | | | | | 148 |
| 02 | 831 | N | 831 | -0- | -0- | -0- | 201 | 1 | 629 | 2 | N | 1 | 1 | 8 | | | 148 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 992 | N | 598 | -0- | -394 | -0- | 159 | 1 | 439 | 2 | N | -0- | | | | | 148 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CANNON, T. P. GU WELL #: 5H RRCID -> 256094 COMPL. DATE 05/27/2010 TOTAL DEPTH 10767 PERF.10865 - 13680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9548 | X | 9131 | -0- | -417 | -0- | 961 | 1 | 8103 | 2 | N | 61 | 179 | 1 | 5 | 8 | 69 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 8993 | X | 8993 | -0- | -0- | -0- | 930 | 1 | 8029 | 2 | N | 31 | 1 | 8 | | | 99 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 9301 | X | 9301 | -0- | -0- | -0- | 961 | 1 | 8296 | 2 | N | 40 | 2 | 8 | | | 137 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 9145 | X | 8939 | -0- | -206 | -0- | 961 | 1 | 7923 | 2 | N | 50 | 3 | 8 | | | 184 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 8700 | X | 8514 | -0- | -186 | -0- | 899 | 1 | 7563 | 2 | N | 47 | 180 | 1 | | | 51 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 9300 | X | 8255 | -0- | -1045 | -0- | 961 | 1 | 7247 | 2 | N | 43 | 2 | 8 | | | 92 |
| | | | | | | | 47 | 9 | | | | | | | | | |

CHEROKEE WATER COMPANY WELL #: 23 RRCID -> 256465 COMPL. DATE 03/01/2010 TOTAL DEPTH 10623 PERF. 9128 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1552 | -0- | -91 | -0- | 169 | 1 | 1383 | 2 | Y | -0- | | | | | 67 |
| 11 | 1590 | N | 1388 | -0- | -202 | -0- | 159 | 1 | 1229 | 2 | Y | -0- | | | | | 67 |
| 12 | 1643 | N | 1364 | -0- | -279 | -0- | 157 | 1 | 1207 | 2 | Y | -0- | | | | | 67 |
| 01 | 1550 | N | 1423 | -0- | -127 | -0- | 161 | 1 | 1262 | 2 | Y | -0- | | | | | 67 |
| 02 | 1354 | N | 1354 | -0- | -0- | -0- | 156 | 1 | 1198 | 2 | Y | -0- | | | | | 67 |
| *03 | 1863 | N | 1863 | -0- | -0- | -0- | 212 | 1 | 1651 | 2 | Y | -0- | | | | | 67 |

BROWN, KATHLEEN LEE GU WELL #: 6H RRCID -> 256707 COMPL. DATE 06/06/2010 TOTAL DEPTH 10691 PERF.10960 - 13380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9269 | X | 8040 | -0- | -1229 | -0- | 1900 | 1 | 6103 | 2 | N | 34 | 2 | 8 | | | 94 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 8970 | X | 8560 | -0- | -410 | -0- | 1896 | 1 | 6631 | 2 | N | 30 | 2 | 8 | | | 122 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 9176 | X | 8307 | -0- | -869 | -0- | 2032 | 1 | 6244 | 2 | N | 28 | 1 | 8 | | | 149 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 9176 | X | 8981 | -0- | -195 | -0- | 2017 | 1 | 6922 | 2 | N | 38 | 2 | 8 | | | 185 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 8323 | X | 8207 | -0- | -116 | -0- | 1956 | 1 | 6124 | 2 | N | 115 | 181 | 1 | | | 119 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 03 | 8835 | X | 8413 | -0- | -422 | -0- | 2148 | 1 | 6232 | 2 | N | 30 | 2 | 8 | | | 147 |
| | | | | | | | 33 | 9 | | | | | | | | | |

GLADNEY GAS UNIT WELL #: 17 RRCID -> 257200 COMPL. DATE 03/23/2010 TOTAL DEPTH 10596 PERF. 9104 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 808 | -0- | -29 | -0- | 124 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 680 | -0- | -100 | -0- | 99 | 1 | 581 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 669 | -0- | -75 | -0- | 105 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 700 | -0- | -106 | -0- | 101 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 02 | 754 | X | 643 | -0- | -111 | -0- | 90 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| 03 | 806 | X | 688 | -0- | -118 | -0- | 100 | 1 | 588 | 2 | Y | -0- | | | | | -0- |

GLADNEY GAS UNIT WELL #: 20 RRCID -> 257248 COMPL. DATE 04/19/2010 TOTAL DEPTH 10529 PERF. 9058 - 10401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3144 | -0- | -235 | -0- | 242 | 1 | 2900 | 2 | N | 2 | 2 | 8 | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2964 | -0- | -66 | -0- | 231 | 1 | 2731 | 2 | N | 2 | 2 | 8 | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3147 | -0- | -201 | -0- | 239 | 1 | 2906 | 2 | N | 2 | 2 | 8 | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3218 | -0- | -130 | -0- | 260 | 1 | 2954 | 2 | N | 4 | 4 | 8 | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3132 | X | 2592 | -0- | -540 | -0- | 216 | 1 | 2375 | 2 | N | 1 | 1 | 8 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3162 | X | 2472 | -0- | -690 | -0- | 214 | 1 | 2251 | 2 | N | 6 | 6 | 8 | | | 44 |
| | | | | | | | 7 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CHEROKEE WATER COMPANY UNIT WELL #: 25 RRCID -> 257423 COMPL. DATE 05/17/2010 TOTAL DEPTH 10570 PERF. 9020 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

GLADNEY GAS UNIT WELL #: 24 RRCID -> 257523 COMPL. DATE 04/11/2010 TOTAL DEPTH 10615 PERF. 9268 - 10479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1081 | -0- | -159 | -0- | 83 | 1 | 992 | 2 | Y | 5 | 5 | 8 | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 780 | N | 680 | -0- | -100 | -0- | 53 | 1 | 624 | 2 | Y | 3 | 3 | 8 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1147 | N | 956 | -0- | -191 | -0- | 72 | 1 | 881 | 2 | Y | 3 | 3 | 8 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1362 | N | 1362 | -0- | -0- | -0- | 110 | 1 | 1250 | 2 | Y | 2 | 2 | 8 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 891 | N | 891 | -0- | -0- | -0- | 74 | 1 | 814 | 2 | Y | 3 | 3 | 8 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 961 | N | 836 | -0- | -125 | -0- | 72 | 1 | 761 | 2 | Y | 3 | 3 | 8 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CHEROKEE WATER COMPANY UNIT WELL #: 24 RRCID -> 257771 COMPL. DATE 05/17/2010 TOTAL DEPTH 10617 PERF. 9390 - 10621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLEN WELL #: 5H RRCID -> 260966 COMPL. DATE 01/04/2011 TOTAL DEPTH 10355 PERF. 11885 - 13973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8241 | X | 8241 | -0- | -0- | -0- | 311 | 1 | 7927 | 2 | Y | 3 | 3 | 8 | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3390 | X | -0- | -0- | -3390 | -0- | | | | | Y | -0- | | | | | 34 |
| 12 | 6665 | X | -0- | -0- | -6665 | -0- | | | | | Y | -0- | | | | | 34 |
| 01 | 8246 | X | -0- | -0- | -8246 | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | 7714 | X | -0- | -0- | -7714 | -0- | | | | | Y | -0- | | | | | 34 |
| 03 | 8246 | X | -0- | -0- | -8246 | -0- | | | | | Y | -0- | | | | | 34 |

JONES GAS UNIT NO. 1 WELL #: 4H RRCID -> 265242 COMPL. DATE 01/27/2013 TOTAL DEPTH 10802 PERF. 11210 - 13772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16244 | X | 14933 | -0- | -1311 | -0- | 14861 | 2 | 72 | 9 | Y | 65 | 52 | 1 | 2 | 8 | 46 |
| 11 | 15360 | X | 14844 | -0- | -516 | -0- | 14750 | 2 | 94 | 9 | Y | 85 | 62 | 1 | 2 | 8 | 67 |
| 12 | 15562 | X | 14313 | -0- | -1249 | -0- | 14197 | 2 | 116 | 9 | Y | 105 | 126 | 1 | | | 46 |
| 01 | 15283 | X | 13470 | -0- | -1813 | -0- | 13393 | 2 | 77 | 9 | Y | 70 | 66 | 1 | | | 50 |
| 02 | 14355 | X | 12240 | -0- | -2115 | -0- | 12141 | 2 | 99 | 9 | Y | 90 | 69 | 1 | 2 | 8 | 69 |
| 03 | 15345 | X | 12731 | -0- | -2614 | -0- | 12624 | 2 | 107 | 9 | Y | 97 | 82 | 1 | | | 84 |

REDWINE WELL #: 4H RRCID -> 265880 COMPL. DATE 10/12/2012 TOTAL DEPTH 10748 PERF. 10983 - 16905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38099 | X | 35053 | -0- | -3046 | -0- | 34892 | 2 | 161 | 9 | Y | 146 | 119 | 1 | 2 | 8 | 99 |
| 11 | 36090 | X | 33188 | -0- | -2902 | -0- | 33032 | 2 | 156 | 9 | Y | 142 | 117 | 1 | 3 | 8 | 121 |
| 12 | 36456 | X | 32618 | -0- | -3838 | -0- | 32391 | 2 | 227 | 9 | Y | 206 | 242 | 1 | 1 | 8 | 84 |
| 01 | 36115 | X | 25442 | -0- | -10673 | -0- | 25308 | 2 | 134 | 9 | Y | 122 | 120 | 1 | | | 86 |
| 02 | 33785 | X | 25719 | -0- | -8066 | -0- | 25603 | 2 | 116 | 9 | Y | 105 | 97 | 1 | 3 | 8 | 91 |
| 03 | 35061 | X | 32610 | -0- | -2451 | -0- | 32474 | 2 | 136 | 9 | Y | 124 | 108 | 1 | 1 | 8 | 106 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
CAIN, FARON GAS UNIT WELL #: 14H RRCID -> 272195 COMPL. DATE 08/20/2014 TOTAL DEPTH 10361 PERF.10518 - 16802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18693 | X | 15226 | -0- | -3467 | -0- | 574 | 1 | 14597 | 2 | N | 50 | 10 | 8 | | | 90 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 17460 | X | 16920 | -0- | -540 | -0- | 635 | 1 | 16086 | 2 | N | 181 | 183 | 1 | 9 | 8 | 79 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 18042 | X | 16645 | -0- | -1397 | -0- | 662 | 1 | 15762 | 2 | N | 201 | 181 | 1 | 21 | 8 | 78 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 01 | 17639 | X | 17403 | -0- | -236 | -0- | 659 | 1 | 16545 | 2 | N | 181 | 166 | 1 | 15 | 8 | 78 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 02 | 16356 | X | 15157 | -0- | -1199 | -0- | 583 | 1 | 14395 | 2 | N | 163 | 146 | 1 | 16 | 8 | 79 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 03 | 17484 | X | 15741 | -0- | -1743 | -0- | 680 | 1 | 15043 | 2 | N | 16 | 16 | 8 | | | 79 |
| | | | | | | | 18 | 9 | | | | | | | | | |

SWEPCO GAS UNIT WELL #: 14H RRCID -> 273057 COMPL. DATE 02/14/2015 TOTAL DEPTH 10616 PERF.10754 - 15616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11443 | X | 11443 | -0- | -0- | -0- | 429 | 1 | 10906 | 2 | Y | 98 | 89 | 1 | 10 | 8 | 36 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 11 | 10890 | X | 10524 | -0- | -366 | -0- | 397 | 1 | 10053 | 2 | Y | 67 | 7 | 8 | | | 96 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 11253 | X | 9737 | -0- | -1516 | -0- | 387 | 1 | 9216 | 2 | Y | 122 | 92 | 1 | 14 | 8 | 112 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 11439 | X | 6323 | -0- | -5116 | -0- | 242 | 1 | 6072 | 2 | Y | 8 | 95 | 1 | 8 | 8 | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 10701 | X | 9673 | -0- | -1028 | -0- | 371 | 1 | 9169 | 2 | Y | 121 | 84 | 1 | 19 | 8 | 35 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 03 | 11439 | X | 9682 | -0- | -1757 | -0- | 414 | 1 | 9150 | 2 | Y | 107 | 91 | 1 | 16 | 8 | 35 |
| | | | | | | | 118 | 9 | | | | | | | | | |

SWEPCO GAS UNIT WELL #: 13H RRCID -> 273064 COMPL. DATE 02/13/2015 TOTAL DEPTH 10408 PERF.10756 - 16146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13919 | X | 11551 | -0- | -2368 | -0- | 433 | 1 | 11018 | 2 | Y | 91 | 93 | 1 | 7 | 8 | 37 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 12780 | X | 12463 | -0- | -317 | -0- | 470 | 1 | 11918 | 2 | Y | 68 | 7 | 8 | | | 98 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 13330 | X | 12307 | -0- | -1023 | -0- | 492 | 1 | 11698 | 2 | Y | 106 | 84 | 1 | 19 | 8 | 101 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 14229 | X | 14229 | -0- | -0- | -0- | 544 | 1 | 13667 | 2 | Y | 16 | 86 | 1 | 16 | 8 | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 12470 | X | 11832 | -0- | -638 | -0- | 455 | 1 | 11237 | 2 | Y | 127 | 89 | 1 | 16 | 8 | 37 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 03 | 12865 | X | 12458 | -0- | -407 | -0- | 533 | 1 | 11801 | 2 | Y | 113 | 94 | 1 | 19 | 8 | 37 |
| | | | | | | | 124 | 9 | | | | | | | | | |

GRAY-HUDSON (SA) WELL #: 1H RRCID -> 276300 COMPL. DATE 06/23/2016 TOTAL DEPTH 10735 PERF.10872 - 16732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32891 | X | 28716 | -0- | -4175 | -0- | 28525 | 2 | 191 | 9 | Y | 174 | 96 | 1 | 4 | 8 | 127 |
| 11 | 30690 | X | 28082 | -0- | -2608 | -0- | 27865 | 2 | 217 | 9 | Y | 197 | 204 | 1 | 9 | 8 | 111 |
| 12 | 30907 | X | 27122 | -0- | -3785 | -0- | 26931 | 2 | 191 | 9 | Y | 174 | 212 | 1 | 1 | 8 | 72 |
| 01 | 30194 | X | 26603 | -0- | -3591 | -0- | 26293 | 2 | 310 | 9 | Y | 282 | 231 | 1 | 5 | 8 | 118 |
| 02 | 28246 | X | 24243 | -0- | -4003 | -0- | 24057 | 2 | 186 | 9 | Y | 169 | 224 | 1 | 5 | 8 | 58 |
| 03 | 29016 | X | 26900 | -0- | -2116 | -0- | 26648 | 2 | 252 | 9 | Y | 229 | 225 | 1 | 3 | 8 | 59 |

GRAY-HUDSON (SA) WELL #: 2H RRCID -> 276306 COMPL. DATE 06/18/2016 TOTAL DEPTH 10732 PERF.10939 - 15189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18048 | X | 18048 | -0- | -0- | -0- | 17913 | 2 | 135 | 9 | N | 123 | 180 | 1 | 2 | 8 | 87 |
| 11 | 17476 | X | 17476 | -0- | -0- | -0- | 17349 | 2 | 127 | 9 | N | 115 | 3 | 8 | | | 199 |
| 12 | 17572 | X | 17572 | -0- | -0- | -0- | 17345 | 2 | 227 | 9 | N | 206 | 188 | 1 | 1 | 8 | 216 |
| 01 | 17257 | X | 17257 | -0- | -0- | -0- | 17146 | 2 | 111 | 9 | N | 101 | 180 | 1 | 3 | 8 | 134 |
| 02 | 17487 | X | 15896 | -0- | -1591 | -0- | 15747 | 2 | 149 | 9 | N | 135 | 176 | 1 | 2 | 8 | 91 |
| 03 | 18073 | X | 16726 | -0- | -1347 | -0- | 16603 | 2 | 123 | 9 | N | 112 | | | | | 203 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
GRAY GU 1 WELL #: 1 RRCID -> 282569 COMPL. DATE 02/01/2017 TOTAL DEPTH 10900 PERF. 7251 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

BLAND-GARRETT (AW) WELL #: 1H RRCID -> 284888 COMPL. DATE 06/04/2018 TOTAL DEPTH 10378 PERF.10685 - 17967

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 117707 | X | 83080 | -0- | -34627 | -0- | 743 | 1 | 81296 | 2 | N | 946 | 877 | 1 | 29 | 8 | 177 |
| | | | | | | | 1041 | 9 | | | | | | | | | |
| 11 | 105510 | X | 74035 | -0- | -31475 | -0- | 725 | 1 | 72310 | 2 | N | 909 | 906 | 1 | 27 | 8 | 153 |
| | | | | | | | 1000 | 9 | | | | | | | | | |
| 12 | 97960 | X | 77465 | -0- | -20495 | -0- | 775 | 1 | 75715 | 2 | N | 886 | 902 | 1 | 62 | 8 | 75 |
| | | | | | | | 975 | 9 | | | | | | | | | |
| 01 | 95480 | X | 15237 | -0- | -80243 | -0- | 105 | 1 | 14553 | 2 | N | 526 | 366 | 1 | 1 | 8 | 234 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 02 | 84477 | X | 75092 | -0- | -9385 | -0- | 649 | 1 | 73815 | 2 | N | 571 | 552 | 1 | 70 | 8 | 183 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 03 | 83080 | X | 70225 | -0- | -12855 | -0- | 775 | 1 | 68340 | 2 | N | 1009 | 1055 | 1 | 57 | 8 | 80 |
| | | | | | | | 1110 | 9 | | | | | | | | | |

GRAY-WEBB (AW) WELL #: 1H RRCID -> 286031 COMPL. DATE 10/15/2018 TOTAL DEPTH 10815 PERF.11182 - 19359

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223510 | X | 192048 | -0- | -31462 | -0- | 310 | 1 | 190560 | 2 | N | 1071 | 1104 | 1 | | | 373 |
| | | | | | | | 1178 | 9 | | | | | | | | | |
| 11 | 201000 | X | 181981 | -0- | -19019 | -0- | 300 | 1 | 180233 | 2 | N | 1316 | 1288 | 1 | | | 401 |
| | | | | | | | 1448 | 9 | | | | | | | | | |
| 12 | 201004 | X | 174712 | -0- | -26292 | -0- | 310 | 1 | 173122 | 2 | N | 1164 | 1118 | 1 | 1 | 8 | 446 |
| | | | | | | | 1280 | 9 | | | | | | | | | |
| 01 | 192045 | X | 164190 | -0- | -27855 | -0- | 310 | 1 | 162593 | 2 | N | 1170 | 1265 | 1 | | | 351 |
| | | | | | | | 1287 | 9 | | | | | | | | | |
| 02 | 179655 | X | 141616 | -0- | -38039 | -0- | 290 | 1 | 139768 | 2 | N | 1416 | 1446 | 1 | | | 321 |
| | | | | | | | 1558 | 9 | | | | | | | | | |
| 03 | 192045 | X | 140404 | -0- | -51641 | -0- | 310 | 1 | 138859 | 2 | N | 1123 | 896 | 1 | | | 548 |
| | | | | | | | 1235 | 9 | | | | | | | | | |

STRONG-LOWRY (AW) WELL #: 1H RRCID -> 286855 COMPL. DATE 02/07/2019 TOTAL DEPTH 10374 PERF.10813 - 18515

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 286347 | X | 194595 | -0- | -91752 | -0- | 694 | 1 | 192049 | 2 | N | 1684 | 1738 | 1 | 102 | 8 | 102 |
| | | | | | | | 1852 | 9 | | | | | | | | | |
| 11 | 261420 | X | 184767 | -0- | -76653 | -0- | 674 | 1 | 181814 | 2 | N | 2072 | 1810 | 1 | 119 | 8 | 245 |
| | | | | | | | 2279 | 9 | | | | | | | | | |
| 12 | 250201 | X | 180236 | -0- | -69965 | -0- | 695 | 1 | 177356 | 2 | N | 1986 | 1812 | 1 | 179 | 8 | 240 |
| | | | | | | | 2185 | 9 | | | | | | | | | |
| 01 | 227230 | X | 167093 | -0- | -60137 | -0- | 693 | 1 | 164254 | 2 | N | 1951 | 1918 | 1 | 129 | 8 | 144 |
| | | | | | | | 2146 | 9 | | | | | | | | | |
| 02 | 197432 | X | 146129 | -0- | -51303 | -0- | 649 | 1 | 143659 | 2 | N | 1655 | 1434 | 1 | 160 | 8 | 205 |
| | | | | | | | 1821 | 9 | | | | | | | | | |
| 03 | 194587 | X | 145532 | -0- | -49055 | -0- | 691 | 1 | 143046 | 2 | N | 1632 | 1438 | 1 | 136 | 8 | 263 |
| | | | | | | | 1795 | 9 | | | | | | | | | |

SCOUT ENERGY MANAGEMENT LLC 760218
DICKERSON, C.N. WELL #: 1 RRCID -> 136385 COMPL. DATE 09/26/1990 TOTAL DEPTH 11150 PERF.10716 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SINCLAIR DEVELOPMENT, LLC 784642
CRAWFORD WELL #: 1 RRCID -> 228349 COMPL. DATE 02/02/2007 TOTAL DEPTH 10793 PERF. 9290 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 30 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 30 |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 30 |
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 30 |
| *02 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 30 |
| 03 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 30 |

SPEEGLE OIL AND GAS COMPANY 809290
PIERCE, WALTER ET AL UNIT WELL #: 1 RRCID -> 080692 COMPL. DATE 10/10/1978 TOTAL DEPTH 10859 PERF.10490 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 95 |
| 11 | 240 | N | 223 | -0- | -17 | -0- | 223 | 2 | | | N | -0- | | | | | 95 |
| 12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 95 |
| 01 | 217 | N | 211 | -0- | -6 | -0- | 211 | 2 | | | N | -0- | | | | | 95 |
| *02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 95 |
| 03 | 217 | N | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | 95 |

BACON CREEK GAS UNIT #1 WELL #: 1 RRCID -> 157998 COMPL. DATE 10/27/1995 TOTAL DEPTH 10806 PERF.10467 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1290 | N | 1266 | -0- | -24 | -0- | 1266 | 2 | | | N | -0- | | | | | 5 |
| 12 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 2 | | | N | -0- | | | | | 5 |
| 01 | 1271 | N | 1197 | -0- | -74 | -0- | 1197 | 2 | | | N | -0- | | | | | 5 |
| *02 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | 5 |
| 03 | 1302 | N | 1170 | -0- | -132 | -0- | 1170 | 2 | | | N | -0- | | | | | 5 |

SUNDOWN ENERGY LP 829482
CANNON, T. P. WELL #: 1 RRCID -> 097200 COMPL. DATE 11/19/1981 TOTAL DEPTH 10908 PERF.10556 - 10741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TANOS EXPLORATION II, LLC 835976
LAIRD C WELL #: 1 RRCID -> 106957 COMPL. DATE 07/19/1983 TOTAL DEPTH 10802 PERF.10478 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1895 | -0- | -58 | -0- | 1885 | 2 | 10 | 9 | Y | 9 | 2 | 8 | | | 39 |
| 11 | 2010 | N | 1822 | -0- | -188 | -0- | 1807 | 2 | 15 | 9 | Y | 14 | | | | | 53 |
| 12 | 1922 | N | 1850 | -0- | -72 | -0- | 1836 | 2 | 14 | 9 | Y | 13 | 53 | 1 | | | 13 |
| 01 | 1891 | N | 1777 | -0- | -114 | -0- | 1763 | 2 | 14 | 9 | Y | 13 | | | | | 26 |
| 02 | 1769 | N | 1720 | -0- | -49 | -0- | 1701 | 2 | 19 | 9 | Y | 17 | | | | | 43 |
| 03 | 1860 | N | 1818 | -0- | -42 | -0- | 1793 | 2 | 25 | 9 | Y | 23 | | | | | 66 |

ELLIS ESTATE WELL #: 2 RRCID -> 107431 COMPL. DATE 08/18/1983 TOTAL DEPTH 10830 PERF.10500 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1566 | -0- | -294 | -0- | 36 | 1 | 1530 | 2 | Y | -0- | | | | | 71 |
| 11 | 1505 | N | 1505 | -0- | -0- | -0- | 34 | 1 | 1471 | 2 | Y | -0- | | | | | 71 |
| 12 | 1736 | N | 1489 | -0- | -247 | -0- | 33 | 1 | 1426 | 2 | Y | 27 | | | | | 98 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1455 | -0- | -126 | -0- | 32 | 1 | 1415 | 2 | Y | 7 | | | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1421 | N | 1375 | -0- | -46 | -0- | 30 | 1 | 1339 | 2 | Y | 5 | | | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1488 | N | 1394 | -0- | -94 | -0- | 30 | 1 | 1360 | 2 | Y | 4 | | | | | 114 |
| | | | | | | | 4 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
HOWARD "A" WELL #: 2 RRCID -> 107767 COMPL. DATE 09/23/1983 TOTAL DEPTH 10800 PERF.10456 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2281 | N | 2281 | -0- | -0- | -0- | 52 | 1 | 2227 | 2 | Y | 2 | 1 | 8 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2580 | -0- | -0- | -0- | 58 | 1 | 2520 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3477 | -0- | 377 | 377 | 78 | 1 | 3393 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3306 | -0- | 206 | 583 | 74 | 1 | 3228 | 2 | Y | 4 | 3 | 8 | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3556 | X | 2973 | -0- | -583 | -0- | 64 | 1 | 2905 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 3472 | X | 2990 | -0- | -482 | -0- | 64 | 1 | 2924 | 2 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LAIRD "C" WELL #: 2 RRCID -> 125896 COMPL. DATE 10/21/1987 TOTAL DEPTH 10900 PERF.10448 - 10655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 854 | -0- | 854 | 854 | 854 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 3860 | -0- | 3860 | 4714 | 3860 | 2 | | | Y | -0- | | | | | -0- |

HOWARD "A" WELL #: 3 RRCID -> 125897 COMPL. DATE 10/27/1987 TOTAL DEPTH 10833 PERF.10487 - 10710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1102 | N | 1102 | -0- | -0- | -0- | 25 | 1 | 1077 | 2 | Y | -0- | | | | | 11 |
| 11 | 1200 | N | 669 | -0- | -531 | -0- | 15 | 1 | 653 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | 676 | -0- | -471 | -0- | 15 | 1 | 660 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1160 | N | 1160 | -0- | -0- | -0- | 26 | 1 | 1133 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1052 | N | 1052 | -0- | -0- | -0- | 23 | 1 | 1028 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1102 | N | 1102 | -0- | -0- | -0- | 24 | 1 | 1076 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ELLIS ESTATE WELL #: 3 RRCID -> 126500 COMPL. DATE 12/11/1987 TOTAL DEPTH 10900 PERF.10553 - 10781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 798 | N | 798 | -0- | -0- | -0- | 18 | 1 | 780 | 2 | Y | -0- | | | | | 33 |
| 11 | 835 | N | 835 | -0- | -0- | -0- | 19 | 1 | 816 | 2 | Y | -0- | | | | | 33 |
| 12 | 903 | N | 903 | -0- | -0- | -0- | 20 | 1 | 883 | 2 | Y | -0- | | | | | 33 |
| 01 | 898 | N | 898 | -0- | -0- | -0- | 20 | 1 | 876 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 812 | N | 800 | -0- | -12 | -0- | 17 | 1 | 781 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 899 | N | 759 | -0- | -140 | -0- | 16 | 1 | 742 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LAIRD "C" WELL #: 3 RRCID -> 129856 COMPL. DATE 12/16/1988 TOTAL DEPTH 10900 PERF.10553 - 10770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
ELLIS ESTATE WELL #: 4 RRCID -> 129896 COMPL. DATE 12/28/1988 TOTAL DEPTH 10900 PERF.10501 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 805 | N | 805 | -0- | -0- | -0- | 18 | 1 | 787 | 2 | Y | -0- | | | | | 46 |
| 11 | 858 | N | 858 | -0- | -0- | -0- | 19 | 1 | 839 | 2 | Y | -0- | | | | | 46 |
| 12 | 930 | N | 821 | -0- | -109 | -0- | 18 | 1 | 800 | 2 | Y | 3 | | | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 806 | N | 784 | -0- | -22 | -0- | 17 | 1 | 761 | 2 | Y | 5 | | | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 841 | N | 827 | -0- | -14 | -0- | 18 | 1 | 800 | 2 | Y | 8 | | | | | 62 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 875 | N | 875 | -0- | -0- | -0- | 18 | 1 | 840 | 2 | Y | 15 | | | | | 77 |
| | | | | | | | 17 | 9 | | | | | | | | | |

HOWARD "A" WELL #: 4 RRCID -> 130213 COMPL. DATE 11/29/2010 TOTAL DEPTH 10900 PERF. 9223 - 10246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

ELLIS ESTATE WELL #: 5 RRCID -> 132428 COMPL. DATE 09/13/1989 TOTAL DEPTH 10900 PERF.10531 - 10740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1535 | -0- | -108 | -0- | 35 | 1 | 1500 | 2 | Y | -0- | | | | | 33 |
| 11 | 1570 | N | 1570 | -0- | -0- | -0- | 36 | 1 | 1534 | 2 | Y | -0- | | | | | 33 |
| 12 | 1704 | N | 1704 | -0- | -0- | -0- | 38 | 1 | 1662 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1693 | N | 1693 | -0- | -0- | -0- | 38 | 1 | 1647 | 2 | Y | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2900 | N | 3440 | -0- | 540 | 540 | 74 | 1 | 3356 | 2 | Y | 9 | | | | | 53 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3090 | -0- | -10 | 530 | 66 | 1 | 3000 | 2 | Y | 22 | | | | | 75 |
| | | | | | | | 24 | 9 | | | | | | | | | |

HOWARD "A" WELL #: 5 RRCID -> 132488 COMPL. DATE 10/23/1989 TOTAL DEPTH 10900 PERF.10435 - 10698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 3 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 3 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 3 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 3 |
| 03 | 14B2 EXT | 1842 | -0- | 1842 | 1842 | | 39 | 1 | 1803 | 2 | Y | -0- | | | | | 3 |

LAIRD "C" WELL #: 4 RRCID -> 132778 COMPL. DATE 11/14/1989 TOTAL DEPTH 10900 PERF.10578 - 10765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |

LAIRD "C" WELL #: 5 RRCID -> 155518 COMPL. DATE 07/20/1995 TOTAL DEPTH 10900 PERF.10432 - 10654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1573 | -0- | -8 | -0- | 1570 | 2 | 3 | 9 | Y | 3 | | | | | 19 |
| 11 | 1650 | N | 1456 | -0- | -194 | -0- | 1447 | 2 | 9 | 9 | Y | 8 | | | | | 27 |
| 12 | 1674 | N | 1424 | -0- | -250 | -0- | 1415 | 2 | 9 | 9 | Y | 8 | 27 | 1 | | | 8 |
| 01 | 1581 | N | 1418 | -0- | -163 | -0- | 1409 | 2 | 9 | 9 | Y | 8 | | | | | 16 |
| 02 | 1421 | N | 1328 | -0- | -93 | -0- | 1318 | 2 | 10 | 9 | Y | 9 | | | | | 25 |
| *03 | 1452 | N | 1452 | -0- | -0- | -0- | 1437 | 2 | 15 | 9 | Y | 14 | | | | | 39 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
LAIRD "C" WELL #: 6 RRCID -> 156149 COMPL. DATE 09/08/1995 TOTAL DEPTH 10800 PERF. 9738 - 10697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1339 | -0- | -56 | -0- | | 1336 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 11 | 1740 | N | 1369 | -0- | -371 | -0- | | 1360 | 2 | 9 | 9 | Y | 8 | | | | | 28 |
| 12 | 1705 | N | 1183 | -0- | -522 | -0- | | 1174 | 2 | 9 | 9 | Y | 8 | 28 | 1 | | | 8 |
| 01 | 1333 | N | 1041 | -0- | -292 | -0- | | 1032 | 2 | 9 | 9 | Y | 8 | | | | | 16 |
| 02 | 1247 | N | 501 | -0- | -746 | -0- | | 493 | 2 | 8 | 9 | Y | 7 | | | | | 23 |
| 03 | 1178 | N | 71 | -0- | -1107 | -0- | | 69 | 2 | 2 | 9 | Y | 2 | | | | | 25 |

ELLIS ESTATE WELL #: 6 RRCID -> 156259 COMPL. DATE 10/15/1995 TOTAL DEPTH 10900 PERF.10084 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 27 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 27 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 27 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 27 |
| *03 | 14B2 EXT | | 1043 | -0- | 1043 | 1043 | | 22 | 1 | 1021 | 2 | Y | -0- | | | | | 27 |

HOWARD "A" WELL #: 6 RRCID -> 166049 COMPL. DATE 10/28/1997 TOTAL DEPTH 10850 PERF.10550 - 10672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2531 | X | 2531 | -0- | -0- | -0- | | 57 | 1 | 2472 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2460 | X | 2327 | -0- | -133 | -0- | | 53 | 1 | 2270 | 2 | Y | 4 | | | | | 43 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2401 | -0- | -141 | -0- | | 54 | 1 | 2341 | 2 | Y | 5 | | | | | 48 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2542 | X | 2344 | -0- | -198 | -0- | | 52 | 1 | 2291 | 2 | Y | 1 | | | | | 49 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2262 | N | 2092 | -0- | -170 | -0- | | 45 | 1 | 2043 | 2 | Y | 4 | | | | | 53 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2289 | -0- | -98 | -0- | | 49 | 1 | 2238 | 2 | Y | 2 | | | | | 55 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

HOWARD "A" WELL #: 7 RRCID -> 169732 COMPL. DATE 07/19/1998 TOTAL DEPTH 10800 PERF.10590 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1040 | X | 1040 | -0- | -0- | -0- | | 24 | 1 | 1016 | 2 | Y | -0- | | | | | 12 |
| 11 | 1012 | X | 1012 | -0- | -0- | -0- | | 23 | 1 | 986 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1488 | X | 1313 | -0- | -175 | -0- | | 29 | 1 | 1272 | 2 | Y | 11 | | | | | 26 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1488 | X | 1087 | -0- | -401 | -0- | | 24 | 1 | 1061 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1283 | N | 1283 | -0- | -0- | -0- | | 28 | 1 | 1244 | 2 | Y | 10 | | | | | 38 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 1302 | N | 1193 | -0- | -109 | -0- | | 25 | 1 | 1161 | 2 | Y | 6 | | | | | 44 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

LAIRD "C" WELL #: 8 RRCID -> 170523 COMPL. DATE 04/01/2011 TOTAL DEPTH 11000 PERF.10235 - 10275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 1988 | -0- | -120 | -0- | | 1980 | 2 | 8 | 9 | Y | 7 | | | | | 39 |
| 11 | 2010 | X | 1868 | -0- | -142 | -0- | | 1853 | 2 | 15 | 9 | Y | 14 | | | | | 53 |
| 12 | 2077 | X | 1912 | -0- | -165 | -0- | | 1900 | 2 | 12 | 9 | Y | 11 | 53 | 1 | | | 11 |
| 01 | 2077 | X | 1957 | -0- | -120 | -0- | | 1946 | 2 | 11 | 9 | Y | 10 | | | | | 21 |
| 02 | 1817 | N | 1817 | -0- | -0- | -0- | | 1803 | 2 | 14 | 9 | Y | 13 | | | | | 34 |
| 03 | 1922 | N | 1902 | -0- | -20 | -0- | | 1881 | 2 | 21 | 9 | Y | 19 | | | | | 53 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
ELLIS ESTATE WELL #: 7 RRCID -> 170601 COMPL. DATE 09/14/1998 TOTAL DEPTH 10900 PERF.10484 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 603 | -0- | -265 | -0- | 14 | 1 | 589 | 2 | Y | -0- | | | 28 |
| 11 | 600 | N | 277 | -0- | -323 | -0- | 6 | 1 | 271 | 2 | Y | -0- | | | 28 |
| 12 | 868 | N | 351 | -0- | -517 | -0- | 8 | 1 | 341 | 2 | Y | 2 | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | |
| 01 | 589 | N | 542 | -0- | -47 | -0- | 12 | 1 | 526 | 2 | Y | 4 | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 11 | 1 | 511 | 2 | Y | 5 | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | |
| *03 | 1344 | N | 1344 | -0- | -0- | -0- | 28 | 1 | 1299 | 2 | Y | 15 | | | 54 |
| | | | | | | | 17 | 9 | | | | | | | |

HOWARD "A" WELL #: 8 RRCID -> 171168 COMPL. DATE 10/26/1998 TOTAL DEPTH 10900 PERF.10462 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 940 | N | 940 | -0- | -0- | -0- | 21 | 1 | 919 | 2 | Y | -0- | | | 4 |
| 11 | 809 | N | 809 | -0- | -0- | -0- | 18 | 1 | 791 | 2 | Y | -0- | | | 4 |
| 12 | 930 | N | 910 | -0- | -20 | -0- | 20 | 1 | 888 | 2 | Y | 2 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | |
| 01 | 958 | N | 958 | -0- | -0- | -0- | 21 | 1 | 937 | 2 | Y | -0- | | | 6 |
| 02 | 783 | N | 774 | -0- | -9 | -0- | 17 | 1 | 756 | 2 | Y | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | |
| 03 | 899 | N | 708 | -0- | -191 | -0- | 15 | 1 | 692 | 2 | Y | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | |

ELLIS ESTATE WELL #: 8 RRCID -> 172040 COMPL. DATE 12/04/1998 TOTAL DEPTH 10900 PERF.10508 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 28 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 28 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 28 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 28 |
| 02 | 14B2 EXT | | 679 | -0- | 679 | 679 | 15 | 1 | 664 | 2 | Y | -0- | | | 28 |
| *03 | 14B2 EXT | | 2315 | -0- | 2315 | 2994 | 50 | 1 | 2265 | 2 | Y | -0- | | | 28 |

LAIRD "C" WELL #: 9H RRCID -> 283139 COMPL. DATE 08/19/2017 TOTAL DEPTH 10639 PERF.10978 - 17025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 52700 | X | 44149 | -0- | -8551 | -0- | 2100 | 1 | 41882 | 2 | N | 152 | 177 1 | 8 8 | 194 |
| | | | | | | | 167 | 9 | | | | | | | |
| 11 | 49230 | X | 41294 | -0- | -7936 | -0- | 2039 | 1 | 39092 | 2 | N | 148 | 167 1 | | 175 |
| | | | | | | | 163 | 9 | | | | | | | |
| 12 | 48484 | X | 41202 | -0- | -7282 | -0- | 2098 | 1 | 38946 | 2 | N | 144 | 179 1 | | 140 |
| | | | | | | | 158 | 9 | | | | | | | |
| 01 | 46748 | X | 39219 | -0- | -7529 | -0- | 2073 | 1 | 37000 | 2 | N | 133 | 8 8 | | 265 |
| | | | | | | | 146 | 9 | | | | | | | |
| 02 | 42195 | X | 36210 | -0- | -5985 | -0- | 1843 | 1 | 34211 | 2 | N | 142 | 180 1 | | 227 |
| | | | | | | | 156 | 9 | | | | | | | |
| 03 | 44144 | X | 36671 | -0- | -7473 | -0- | 2070 | 1 | 34466 | 2 | N | 123 | 178 1 | | 172 |
| | | | | | | | 135 | 9 | | | | | | | |

HOWARD A-ELLIS EST (ALLOC) WELL #: 1H RRCID -> 284782 COMPL. DATE 05/16/2018 TOTAL DEPTH 10700 PERF.10882 - 20223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46295 | X | 46295 | -0- | -0- | -0- | 1048 | 1 | 45125 | 2 | N | 111 | 179 1 | 8 8 | 114 |
| | | | | | | | 122 | 9 | | | | | | | |
| 11 | 47069 | X | 47069 | -0- | -0- | -0- | 1063 | 1 | 45900 | 2 | N | 96 | 168 1 | | 42 |
| | | | | | | | 106 | 9 | | | | | | | |
| 12 | 48273 | X | 48273 | -0- | -0- | -0- | 1081 | 1 | 47082 | 2 | N | 100 | | | 142 |
| | | | | | | | 110 | 9 | | | | | | | |
| 01 | 48204 | X | 48204 | -0- | -0- | -0- | 1073 | 1 | 47008 | 2 | N | 112 | 181 1 | 13 8 | 60 |
| | | | | | | | 123 | 9 | | | | | | | |
| 02 | 42175 | X | 42175 | -0- | -0- | -0- | 914 | 1 | 41165 | 2 | N | 87 | | | 147 |
| | | | | | | | 96 | 9 | | | | | | | |
| *03 | 44175 | X | 44175 | -0- | -0- | -0- | 944 | 1 | 43118 | 2 | N | 103 | 178 1 | | 72 |
| | | | | | | | 113 | 9 | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC //CONT.// 835976
JONES-LINER (ALLOC) WELL #: 1H RRCID -> 284857 COMPL. DATE 05/07/2018 TOTAL DEPTH 10813 PERF.11075 - 17409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 102114 | X | 74485 | -0- | -27629 | -0- | 4654<br>1167 | 1<br>9 | 68664 | 2 | N | 1061 | 1066 | 1 | 49 | 8 | 143 |
| 11 | 91350 | X | 62870 | -0- | -28480 | -0- | 2286<br>1124 | 1<br>9 | 59460 | 2 | N | 1022 | 883 | 1 | | | 282 |
| 12 | 89311 | X | 62543 | -0- | -26768 | -0- | 2375<br>1142 | 1<br>9 | 59026 | 2 | N | 1038 | 1053 | 1 | | | 267 |
| 01 | 83173 | X | 59273 | -0- | -23900 | -0- | 2351<br>1224 | 1<br>9 | 55698 | 2 | N | 1113 | 1057 | 1 | 31 | 8 | 292 |
| 02 | 71775 | X | 52811 | -0- | -18964 | -0- | 2236<br>1107 | 1<br>9 | 49468 | 2 | N | 1006 | 1059 | 1 | | | 239 |
| 03 | 74493 | X | 53745 | -0- | -20748 | -0- | 2269<br>1120 | 1<br>9 | 50356 | 2 | N | 1018 | 1065 | 1 | | | 192 |

JONES-LINER (ALLOC) WELL #: 2H RRCID -> 286070 COMPL. DATE 11/29/2018 TOTAL DEPTH 10833 PERF.11052 - 19324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 178684 | X | 98970 | -0- | -79714 | -0- | 1735<br>2053 | 1<br>9 | 95182 | 2 | N | 1866 | 1901 | 1 | 58 | 8 | 172 |
| 11 | 152700 | X | 102032 | -0- | -50668 | -0- | 3718<br>1604 | 1<br>9 | 96710 | 2 | N | 1458 | 1390 | 1 | | | 240 |
| 12 | 141391 | X | 104923 | -0- | -36468 | -0- | 4004<br>1381 | 1<br>9 | 99538 | 2 | N | 1255 | 1217 | 1 | | | 278 |
| 01 | 124279 | X | 100716 | -0- | -23563 | -0- | 4020<br>1440 | 1<br>9 | 95256 | 2 | N | 1309 | 1045 | 1 | 50 | 8 | 492 |
| 02 | 102457 | X | 89100 | -0- | -13357 | -0- | 3802<br>1203 | 1<br>9 | 84095 | 2 | N | 1094 | 1203 | 1 | | | 383 |
| 03 | 105431 | X | 98404 | -0- | -7027 | -0- | 4191<br>1209 | 1<br>9 | 93004 | 2 | N | 1099 | 1222 | 1 | | | 260 |

TITAN ROCK E&P, LLC 860931
ROSS, RALPH WELL #: 1 RRCID -> 090851 COMPL. DATE 06/26/1980 TOTAL DEPTH 10740 PERF. 9152 - 10621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 347 | -0- | -56 | -0- | 56 | 1 | 291 | 2 | Y | -0- | | | | | 24 |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 89 | 1 | 481 | 2 | Y | -0- | | | | | 24 |
| 12 | 322 | N | 322 | -0- | -0- | -0- | 54 | 1 | 268 | 2 | Y | -0- | | | | | 24 |
| 01 | 272 | N | 272 | -0- | -0- | -0- | 49 | 1 | 223 | 2 | Y | -0- | | | | | 24 |
| *02 | 377 | N | 369 | -0- | -8 | -0- | 69 | 1 | 300 | 2 | Y | -0- | | | | | 24 |
| *03 | 342 | N | 342 | -0- | -0- | -0- | 56 | 1 | 286 | 2 | Y | -0- | | | | | 24 |

ROSS, RALPH WELL #: 2 RRCID -> 147634 COMPL. DATE 10/21/1993 TOTAL DEPTH 10710 PERF.10490 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 958 | -0- | -1739 | -0- | 154 | 1 | 804 | 2 | Y | -0- | | | | | 51 |
| 11 | 1200 | N | 893 | -0- | -307 | -0- | 140 | 1 | 753 | 2 | Y | -0- | | | | | 51 |
| 12 | 746 | N | 746 | -0- | -0- | -0- | 126 | 1 | 620 | 2 | Y | -0- | | | | | 51 |
| 01 | 638 | N | 638 | -0- | -0- | -0- | 116 | 1 | 522 | 2 | Y | -0- | | | | | 51 |
| *02 | 870 | N | 302 | -0- | -568 | -0- | 57 | 1 | 245 | 2 | Y | -0- | | | | | 51 |
| *03 | 311 | N | 311 | -0- | -0- | -0- | 51 | 1 | 260 | 2 | Y | -0- | | | | | 51 |

GREEN GAS UNIT 1 WELL #: 1 RRCID -> 157955 COMPL. DATE 02/09/2006 TOTAL DEPTH 10604 PERF. 9300 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 14B2 EXT | | 70 | -0- | 70 | 70 | 11 | 1 | 59 | 2 | N | -0- | | | | | 80 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 70 | | | | | N | NO RPT | | | | | 80 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TITAN ROCK E&P, LLC //CONT.// 860931
ROSS, RALPH WELL #: 3 RRCID -> 203334 COMPL. DATE 06/11/2004 TOTAL DEPTH 10808 PERF. 9298 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 529 | -0- | -29 | -0- | 85 | 1 | 444 | 2 | Y | -0- | | | | | 33 |
| 11 | 750 | N | 651 | -0- | -99 | -0- | 102 | 1 | 549 | 2 | Y | -0- | | | | | 33 |
| 12 | 823 | N | 823 | -0- | -0- | -0- | 139 | 1 | 684 | 2 | Y | -0- | | | | | 33 |
| 01 | 908 | N | 908 | -0- | -0- | -0- | 165 | 1 | 743 | 2 | Y | -0- | | | | | 33 |
| *02 | 956 | N | 956 | -0- | -0- | -0- | 180 | 1 | 776 | 2 | Y | -0- | | | | | 33 |
| *03 | 1238 | N | 1238 | -0- | -0- | -0- | 202 | 1 | 1036 | 2 | Y | -0- | | | | | 33 |

ROSS, RALPH WELL #: 4 RRCID -> 203467 COMPL. DATE 06/11/2004 TOTAL DEPTH 10977 PERF.10584 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 480 | X | 480 | -0- | -0- | -0- | 77 | 1 | 403 | 2 | Y | -0- | | | | | 24 |
| 11 | 390 | X | 180 | -0- | -210 | -0- | 28 | 1 | 152 | 2 | Y | -0- | | | | | 24 |
| 12 | 318 | X | 318 | -0- | -0- | -0- | 54 | 1 | 264 | 2 | Y | -0- | | | | | 24 |
| 01 | 279 | X | 230 | -0- | -49 | -0- | 42 | 1 | 188 | 2 | Y | -0- | | | | | 24 |
| *02 | 225 | N | 225 | -0- | -0- | -0- | 42 | 1 | 183 | 2 | Y | -0- | | | | | 24 |
| *03 | 386 | N | 386 | -0- | -0- | -0- | 63 | 1 | 323 | 2 | Y | -0- | | | | | 24 |

ROSS, RALPH WELL #: 5 RRCID -> 205222 COMPL. DATE 09/16/2004 TOTAL DEPTH 10662 PERF. 9106 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 611 | N | 611 | -0- | -0- | -0- | 62 | 1 | 536 | 2 | Y | 12 | | | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 420 | N | 416 | -0- | -4 | -0- | 45 | 1 | 368 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 527 | N | 527 | -0- | -0- | -0- | 50 | 1 | 477 | 2 | Y | -0- | | | | | 19 |
| 01 | 406 | N | 406 | -0- | -0- | -0- | 38 | 1 | 366 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 666 | N | 666 | -0- | -0- | -0- | 64 | 1 | 598 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 445 | N | 445 | -0- | -0- | -0- | 45 | 1 | 400 | 2 | Y | -0- | | | | | 25 |

ROSS, RALPH WELL #: 6 RRCID -> 205223 COMPL. DATE 09/10/2004 TOTAL DEPTH 10880 PERF. 9340 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 291 | -0- | -19 | -0- | 30 | 1 | 260 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 256 | N | 256 | -0- | -0- | -0- | 28 | 1 | 228 | 2 | Y | -0- | | | | | 1 |
| 12 | 205 | N | 205 | -0- | -0- | -0- | 19 | 1 | 186 | 2 | Y | -0- | | | | | 1 |
| 01 | 310 | N | 310 | -0- | -0- | -0- | 29 | 1 | 281 | 2 | Y | -0- | | | | | 1 |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 44 | 1 | 412 | 2 | Y | -0- | | | | | 1 |
| *03 | 266 | N | 266 | -0- | -0- | -0- | 27 | 1 | 239 | 2 | Y | -0- | | | | | 1 |

ROSS, RALPH WELL #: 7 RRCID -> 212219 COMPL. DATE 05/25/2005 TOTAL DEPTH 10665 PERF. 9340 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1586 | N | 1586 | -0- | -0- | -0- | 163 | 1 | 1406 | 2 | Y | 15 | | | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1524 | N | 1524 | -0- | -0- | -0- | 164 | 1 | 1357 | 2 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1819 | N | 1819 | -0- | -0- | -0- | 172 | 1 | 1647 | 2 | Y | -0- | | | | | 22 |
| 01 | 1834 | N | 1834 | -0- | -0- | -0- | 174 | 1 | 1658 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1934 | N | 1934 | -0- | -0- | -0- | 187 | 1 | 1741 | 2 | Y | 5 | | | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1857 | N | 1857 | -0- | -0- | -0- | 190 | 1 | 1667 | 2 | Y | -0- | | | | | 29 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TITAN ROCK E&P, LLC //CONT.// 860931
ROSS, RALPH WELL #: 8 RRCID -> 213656 COMPL. DATE 05/25/2005 TOTAL DEPTH 10674 PERF. 9386 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1193 | -0- | -667 | -0- | 117 | 1 | 1009 | 2 | Y | 61 | | | | | 79 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1155 | -0- | -135 | -0- | 123 | 1 | 1017 | 2 | Y | 14 | | | | | 93 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1378 | N | 1378 | -0- | -0- | -0- | 130 | 1 | 1248 | 2 | Y | -0- | | | | | 93 |
| 01 | 1383 | N | 1383 | -0- | -0- | -0- | 130 | 1 | 1243 | 2 | Y | 9 | | | | | 102 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 1131 | N | 565 | -0- | -566 | -0- | 53 | 1 | 489 | 2 | Y | 21 | | | | | 123 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1077 | N | 1077 | -0- | -0- | -0- | 110 | 1 | 967 | 2 | Y | -0- | | | | | 123 |

GREEN GAS UNIT 1 WELL #: 2 RRCID -> 219397 COMPL. DATE 01/29/2006 TOTAL DEPTH 10771 PERF.10040 - 10867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 228 | N | 228 | -0- | -0- | -0- | 217 | 2 | 11 | 9 | Y | 10 | | | | | 93 |
| 11 | 120 | N | 91 | -0- | -29 | -0- | 91 | 2 | | | Y | -0- | | | | | 93 |
| 12 | 198 | N | 198 | -0- | -0- | -0- | 144 | 2 | 54 | 9 | Y | 49 | 138 | 1 | | | 4 |
| 01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 87 | N | 48 | -0- | -39 | -0- | 48 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | 4 |

GREEN GAS UNIT 1 WELL #: 3 RRCID -> 219400 COMPL. DATE 01/25/2006 TOTAL DEPTH 10728 PERF. 9270 - 10728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55 | N | 55 | -0- | -0- | -0- | 51 | 2 | 4 | 9 | Y | 4 | | | | | 36 |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | 36 |
| 12 | 86 | N | 86 | -0- | -0- | -0- | 65 | 2 | 21 | 9 | Y | 19 | 53 | 1 | | | 2 |
| 01 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | 2 |
| *03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | Y | -0- | | | | | 2 |

BATON, HOSEA WELL #: 2 RRCID -> 235204 COMPL. DATE 12/08/2007 TOTAL DEPTH 11110 PERF.10618 - 10718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TRIVIUM OPERATING, LLC 871168
MILLER, VIRGINIA WELL #: 1 RRCID -> 085512 COMPL. DATE 03/20/1979 TOTAL DEPTH 10377 PERF. 9991 - 10167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL, ROBERT UNIT WELL #: 1 RRCID -> 095320 COMPL. DATE 07/01/1981 TOTAL DEPTH 10606 PERF.10918 - 10501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BEALL WELL #: 2 RRCID -> 105465 COMPL. DATE 03/17/1983 TOTAL DEPTH 10583 PERF.10133 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 716 | N | 658 | -0- | -58 | -0- | 63 | 1 | 595 | 2 | Y | -0- | | | | | 30 |
| 11 | 690 | N | 663 | -0- | -27 | -0- | 71 | 1 | 592 | 2 | Y | -0- | | | | | 30 |
| 12 | 713 | N | 684 | -0- | -29 | -0- | 69 | 1 | 615 | 2 | Y | -0- | | | | | 30 |
| 01 | 654 | N | 654 | -0- | -0- | -0- | 65 | 1 | 589 | 2 | Y | -0- | | | | | 30 |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 74 | 1 | 570 | 2 | Y | -0- | | | | | 30 |
| 03 | 682 | N | 548 | -0- | -134 | -0- | 74 | 1 | 474 | 2 | Y | -0- | | | | | 30 |

MILLER, VIRGINIA WELL #: 2 RRCID -> 176779 COMPL. DATE 02/14/2000 TOTAL DEPTH 10650 PERF. 9944 - 10391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1192 | N | 1192 | -0- | -0- | -0- | 114 | 1 | 1078 | 2 | N | -0- | | | | | 72 |
| 11 | 1080 | N | 902 | -0- | -178 | -0- | 97 | 1 | 805 | 2 | N | -0- | | | | | 72 |
| 12 | 1116 | N | 1008 | -0- | -108 | -0- | 101 | 1 | 907 | 2 | N | -0- | | | | | 72 |
| 01 | 1178 | N | 815 | -0- | -363 | -0- | 81 | 1 | 734 | 2 | N | -0- | | | | | 72 |
| 02 | 870 | N | 864 | -0- | -6 | -0- | 98 | 1 | 753 | 2 | N | 12 | | | | | 84 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1023 | N | 769 | -0- | -254 | -0- | 104 | 1 | 665 | 2 | N | -0- | | | | | 84 |

MILLER, VIRGINIA WELL #: 3 RRCID -> 177747 COMPL. DATE 05/12/2000 TOTAL DEPTH 10350 PERF. 9942 - 10218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MILLER, VIRGINIA WELL #: 8 RRCID -> 181219 COMPL. DATE 11/29/2000 TOTAL DEPTH 10375 PERF. 9960 - 10259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MILLER, VIRGINIA WELL #: 10 RRCID -> 181370 COMPL. DATE 01/24/2001 TOTAL DEPTH 10375 PERF. 9968 - 10271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSSON-WARD LAND CO. GAS UNIT WELL #: 1 RRCID -> 181920 COMPL. DATE 02/13/2001 TOTAL DEPTH 10573 PERF.10098 - 10402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 441 | N | 441 | -0- | -0- | -0- | 42 | 1 | 399 | 2 | N | -0- | | | | | 13 |
| 11 | 420 | N | 402 | -0- | -18 | -0- | 43 | 1 | 359 | 2 | N | -0- | | | | | 13 |
| 12 | 465 | N | 446 | -0- | -19 | -0- | 45 | 1 | 401 | 2 | N | -0- | | | | | 13 |
| 01 | 434 | N | 431 | -0- | -3 | -0- | 43 | 1 | 388 | 2 | N | -0- | | | | | 13 |
| 02 | 380 | N | 380 | -0- | -0- | -0- | 44 | 1 | 336 | 2 | N | -0- | | | | | 13 |
| 03 | 434 | N | 314 | -0- | -120 | -0- | 42 | 1 | 272 | 2 | N | -0- | | | | | 13 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BEALL WELL #: 4 RRCID -> 182775 COMPL. DATE 05/10/2001 TOTAL DEPTH 10575 PERF.10154 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1656 | N | 1656 | -0- | -0- | -0- | 159 | 1 | 1497 | 2 | Y | -0- | | | | | 12 |
| 11 | 712 | N | 712 | -0- | -0- | -0- | 76 | 1 | 636 | 2 | Y | -0- | | | | | 12 |
| 12 | 713 | N | 713 | -0- | -0- | -0- | 69 | 1 | 644 | 2 | Y | -0- | | | | | 12 |
| 01 | 598 | N | 598 | -0- | -0- | -0- | 59 | 1 | 539 | 2 | Y | -0- | | | | | 12 |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 61 | 1 | 476 | 2 | Y | -0- | | | | | 12 |
| 03 | 558 | N | 489 | -0- | -69 | -0- | 67 | 1 | 422 | 2 | Y | -0- | | | | | 12 |

OAK HILL GAS UNIT 1 WELL #: 2 RRCID -> 183020 COMPL. DATE 05/07/2001 TOTAL DEPTH 10495 PERF. 9001 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEALL WELL #: 6 RRCID -> 183211 COMPL. DATE 05/14/2001 TOTAL DEPTH 10652 PERF.10226 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL GAS UNIT 1 WELL #: 5 RRCID -> 183799 COMPL. DATE 06/19/2001 TOTAL DEPTH 10601 PERF. 9000 - 10421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRISSOM GAS UNIT WELL #: 2 RRCID -> 186212 COMPL. DATE 05/19/2001 TOTAL DEPTH 10782 PERF. 9232 - 10663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1522 | -0- | -152 | -0- | 254 | 1 | 1268 | 2 | N | -0- | | | | | 99 |
| 11 | 1819 | N | 1819 | -0- | -0- | -0- | 301 | 1 | 1512 | 2 | N | 5 | | | | | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1571 | -0- | -103 | -0- | 300 | 1 | 1265 | 2 | N | 5 | 77 | 1 | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1528 | N | 1528 | -0- | -0- | -0- | 269 | 1 | 1259 | 2 | N | -0- | | | | | 32 |
| 02 | 1769 | N | 1559 | -0- | -210 | -0- | 281 | 1 | 1271 | 2 | N | 6 | | | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1581 | -0- | -0- | -0- | 282 | 1 | 1299 | 2 | N | -0- | | | | | 38 |

MARTIN WELL #: 1 RRCID -> 188170 COMPL. DATE 02/25/2002 TOTAL DEPTH 10586 PERF.10175 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 458 | N | 458 | -0- | -0- | -0- | 44 | 1 | 414 | 2 | N | -0- | | | | | 78 |
| 11 | 480 | N | 374 | -0- | -106 | -0- | 40 | 1 | 334 | 2 | N | -0- | | | | | 78 |
| 12 | 458 | N | 458 | -0- | -0- | -0- | 46 | 1 | 412 | 2 | N | -0- | | | | | 78 |
| 01 | 465 | N | 334 | -0- | -131 | -0- | 33 | 1 | 301 | 2 | N | -0- | | | | | 78 |
| 02 | 348 | N | 286 | -0- | -62 | -0- | 33 | 1 | 253 | 2 | N | -0- | | | | | 78 |
| 03 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 78 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GANDY WELL #: 2 RRCID -> 190451 COMPL. DATE 07/05/2002 TOTAL DEPTH 10410 PERF. 9996 - 10297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 987 | -0- | -98 | -0- | 95 | 1 | 892 | 2 | N | -0- | | | | | 43 |
| 11 | 1140 | N | 866 | -0- | -274 | -0- | 93 | 1 | 773 | 2 | N | -0- | | | | | 43 |
| 12 | 1116 | N | 929 | -0- | -187 | -0- | 93 | 1 | 836 | 2 | N | -0- | | | | | 43 |
| 01 | 992 | N | 877 | -0- | -115 | -0- | 88 | 1 | 789 | 2 | N | -0- | | | | | 43 |
| 02 | 930 | N | 930 | -0- | -0- | -0- | 104 | 1 | 804 | 2 | N | 20 | | | | | 63 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 930 | N | 848 | -0- | -82 | -0- | 113 | 1 | 727 | 2 | N | 7 | | | | | 70 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ROSSON-WARD LAND CO. WELL #: 2 RRCID -> 195076 COMPL. DATE 03/20/2003 TOTAL DEPTH 10533 PERF.10140 - 10390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 10 |

BEALL WELL #: 5 RRCID -> 195608 COMPL. DATE 05/21/2003 TOTAL DEPTH 10550 PERF.10205 - 10446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 497 | -0- | -185 | -0- | 48 | 1 | 449 | 2 | N | -0- | | | | | 20 |
| 11 | 690 | N | 588 | -0- | -102 | -0- | 63 | 1 | 525 | 2 | N | -0- | | | | | 20 |
| 12 | 558 | N | 474 | -0- | -84 | -0- | 48 | 1 | 426 | 2 | N | -0- | | | | | 20 |
| 01 | 496 | N | 248 | -0- | -248 | -0- | 25 | 1 | 223 | 2 | N | -0- | | | | | 20 |
| 02 | 606 | N | 606 | -0- | -0- | -0- | 70 | 1 | 536 | 2 | N | -0- | | | | | 20 |
| 03 | 465 | N | 417 | -0- | -48 | -0- | 56 | 1 | 361 | 2 | N | -0- | | | | | 20 |

PORTLEY-TAYLOR GAS UNIT WELL #: 1 RRCID -> 195745 COMPL. DATE 05/21/2003 TOTAL DEPTH 10740 PERF. 9289 - 10664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1162 | N | 1162 | -0- | -0- | -0- | 116 | 1 | 1040 | 2 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1050 | N | 932 | -0- | -118 | -0- | 96 | 1 | 825 | 2 | N | 10 | | | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1241 | N | 1241 | -0- | -0- | -0- | 121 | 1 | 1120 | 2 | N | -0- | | | | | 77 |
| 01 | 1147 | N | 930 | -0- | -217 | -0- | 96 | 1 | 834 | 2 | N | -0- | | | | | 77 |
| 02 | 949 | N | 949 | -0- | -0- | -0- | 105 | 1 | 825 | 2 | N | 17 | | | | | 94 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 1569 | N | 1569 | -0- | -0- | -0- | 159 | 1 | 1409 | 2 | N | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |

PORTLEY-TAYLOR GAS UNIT WELL #: 2 RRCID -> 195769 COMPL. DATE 06/06/2003 TOTAL DEPTH 10728 PERF. 9228 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
BEALL WELL #: 8 RRCID -> 196999 COMPL. DATE 07/21/2003 TOTAL DEPTH 10575 PERF.10130 - 10425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PORTLEY-TAYLOR GAS UNIT WELL #: T 1 RRCID -> 197184 COMPL. DATE 07/23/2003 TOTAL DEPTH 10725 PERF. 9310 - 10661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 891 | N | 891 | -0- | -0- | -0- | 89 | 1 | 802 | 2 | N | -0- | | | | | 28 |
| 11 | 1062 | N | 1062 | -0- | -0- | -0- | 110 | 1 | 952 | 2 | N | -0- | | | | | 28 |
| 12 | 899 | N | 844 | -0- | -55 | -0- | 83 | 1 | 761 | 2 | N | -0- | | | | | 28 |
| 01 | 899 | N | 507 | -0- | -392 | -0- | 52 | 1 | 455 | 2 | N | -0- | | | | | 28 |
| 02 | 1015 | N | 883 | -0- | -132 | -0- | 99 | 1 | 776 | 2 | N | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 963 | N | 963 | -0- | -0- | -0- | 97 | 1 | 866 | 2 | N | -0- | | | | | 35 |

PORTLEY-TAYLOR GAS UNIT WELL #: T 2 RRCID -> 197186 COMPL. DATE 08/01/2003 TOTAL DEPTH 10750 PERF.10374 - 10678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 909 | N | 909 | -0- | -0- | -0- | 91 | 1 | 818 | 2 | N | -0- | | | | | 87 |
| 11 | 1320 | N | 922 | -0- | -398 | -0- | 96 | 1 | 826 | 2 | N | -0- | | | | | 87 |
| 12 | 1240 | N | 963 | -0- | -277 | -0- | 94 | 1 | 866 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 899 | N | 793 | -0- | -106 | -0- | 82 | 1 | 711 | 2 | N | -0- | | | | | 90 |
| 02 | 899 | N | 540 | -0- | -359 | -0- | 61 | 1 | 479 | 2 | N | -0- | | | | | 90 |
| 03 | 961 | N | 629 | -0- | -332 | -0- | 64 | 1 | 565 | 2 | N | -0- | | | | | 90 |

PORTLEY-TAYLOR GAS UNIT WELL #: 4 RRCID -> 198035 COMPL. DATE 08/08/2003 TOTAL DEPTH 10750 PERF.10321 - 10622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

PORTLEY-TAYLOR GAS UNIT WELL #: 5 RRCID -> 198757 COMPL. DATE 08/29/2003 TOTAL DEPTH 10758 PERF. 9157 - 10611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTLEY-TAYLOR GAS UNIT WELL #: 9 RRCID -> 200138 COMPL. DATE 11/02/2003 TOTAL DEPTH 10750 PERF. 9220 - 10656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
MILLER, VIRGINIA WELL #: 13 RRCID -> 200139 COMPL. DATE 12/01/2003 TOTAL DEPTH 10350 PERF. 9970 - 10171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

PORTLEY-TAYLOR GAS UNIT WELL #: T 4 RRCID -> 200186 COMPL. DATE 01/02/2004 TOTAL DEPTH 10750 PERF. 9252 - 10644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PORTLEY-TAYLOR GAS UNIT WELL #: 10 RRCID -> 200239 COMPL. DATE 12/12/2003 TOTAL DEPTH 10750 PERF. 9253 - 10650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 693 | -0- | -547 | -0- | 69 | 1 | 624 | 2 | N | -0- | | | | | 67 |
| 11 | 1050 | N | 801 | -0- | -249 | -0- | 83 | 1 | 718 | 2 | N | -0- | | | | | 67 |
| 12 | 1488 | N | 980 | -0- | -508 | -0- | 96 | 1 | 884 | 2 | N | -0- | | | | | 67 |
| 01 | 839 | N | 839 | -0- | -0- | -0- | 86 | 1 | 753 | 2 | N | -0- | | | | | 67 |
| 02 | 783 | N | 709 | -0- | -74 | -0- | 80 | 1 | 629 | 2 | N | -0- | | | | | 67 |
| 03 | 992 | N | 779 | -0- | -213 | -0- | 79 | 1 | 700 | 2 | N | -0- | | | | | 67 |

PORTLEY-TAYLOR GAS UNIT WELL #: 11 RRCID -> 200241 COMPL. DATE 12/19/2003 TOTAL DEPTH 10750 PERF. 9190 - 10589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 900 | N | -0- | -0- | -900 | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

PORTLEY-TAYLOR GAS UNIT WELL #: 7 RRCID -> 200367 COMPL. DATE 10/19/2003 TOTAL DEPTH 10800 PERF. 9572 - 10666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTLEY-TAYLOR GAS UNIT WELL #: 8 RRCID -> 201004 COMPL. DATE 10/28/2003 TOTAL DEPTH 10750 PERF. 9200 - 10644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTLEY-TAYLOR GAS UNIT WELL #: 12 RRCID -> 201244 COMPL. DATE 02/12/2004 TOTAL DEPTH 10775 PERF. 9282 - 10638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
PORTLEY-TAYLOR GAS UNIT WELL #: 6 RRCID -> 201479 COMPL. DATE 12/19/2003 TOTAL DEPTH 10750 PERF. 9280 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

GRISSOM GAS UNIT WELL #: 1 RRCID -> 202009 COMPL. DATE 04/12/2004 TOTAL DEPTH 10750 PERF. 9260 - 10621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOOD WELL #: 2 RRCID -> 202060 COMPL. DATE 03/28/2004 TOTAL DEPTH 10850 PERF. 9240 - 10712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1357 | N | 1357 | -0- | -0- | -0- | 136 | 1 | 1221 | 2 | N | -0- | | | | | 50 |
| 11 | 1411 | N | 1411 | -0- | -0- | -0- | 146 | 1 | 1265 | 2 | N | -0- | | | | | 50 |
| 12 | 1395 | N | 1151 | -0- | -244 | -0- | 113 | 1 | 1038 | 2 | N | -0- | | | | | 50 |
| 01 | 1364 | N | 858 | -0- | -506 | -0- | 88 | 1 | 770 | 2 | N | -0- | 3 | 5 | | | 47 |
| 02 | 1363 | N | 932 | -0- | -431 | -0- | 105 | 1 | 827 | 2 | N | -0- | | | | | 47 |
| 03 | 1147 | N | 1115 | -0- | -32 | -0- | 113 | 1 | 1002 | 2 | N | -0- | | | | | 47 |

THOMPSON WELL #: 1 RRCID -> 202398 COMPL. DATE 04/15/2004 TOTAL DEPTH 10850 PERF. 9278 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

GRISSOM GAS UNIT WELL #: 4 RRCID -> 202848 COMPL. DATE 05/15/2004 TOTAL DEPTH 10750 PERF. 9118 - 10584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 33 | 1 | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 08/15/2019

WOOD "A" WELL #: 1 RRCID -> 203264 COMPL. DATE 04/21/2004 TOTAL DEPTH 10850 PERF. 9254 - 10687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

WOOD "C" WELL #: 6 RRCID -> 203267 COMPL. DATE 06/03/2004 TOTAL DEPTH 10850 PERF. 9265 - 10718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GRISSOM GAS UNIT WELL #: 2 RRCID -> 204235 COMPL. DATE 07/15/2004 TOTAL DEPTH 10750 PERF. 9153 - 10635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1258 | N | 1258 | -0- | -0- | -0- | 126 | 1 | 1132 | 2 | Y | -0- | 36 | 1 | | | 16 |
| 11 | 1506 | N | 1506 | -0- | -0- | -0- | 156 | 1 | 1344 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1374 | N | 1374 | -0- | -0- | -0- | 132 | 1 | 1216 | 2 | Y | 24 | 39 | 1 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1373 | N | 1373 | -0- | -0- | -0- | 137 | 1 | 1189 | 2 | Y | 43 | 42 | 1 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1652 | -0- | -0- | -0- | 181 | 1 | 1427 | 2 | Y | 40 | 38 | 1 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *03 | 1139 | N | 1139 | -0- | -0- | -0- | 115 | 1 | 1022 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GRISSOM GAS UNIT WELL #: 5 RRCID -> 204563 COMPL. DATE 05/15/2004 TOTAL DEPTH 10850 PERF. 9227 - 10736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | X | 1130 | -0- | -110 | -0- | 113 | 1 | 1016 | 2 | Y | 1 | 37 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1058 | N | 1058 | -0- | -0- | -0- | 109 | 1 | 942 | 2 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1278 | N | 1278 | -0- | -0- | -0- | 122 | 1 | 1127 | 2 | Y | 26 | 35 | 1 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1284 | N | 1284 | -0- | -0- | -0- | 128 | 1 | 1113 | 2 | Y | 39 | 38 | 1 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 1015 | N | 974 | -0- | -41 | -0- | 107 | 1 | 845 | 2 | Y | 20 | 22 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 1240 | N | 1000 | -0- | -240 | -0- | 101 | 1 | 895 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |

PORTLEY-TAYLOR GAS UNIT WELL #: 13 RRCID -> 204929 COMPL. DATE 07/27/2004 TOTAL DEPTH 11008 PERF. 9407 - 10879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 21 | -0- | -134 | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | 43 |
| 11 | 210 | N | 46 | -0- | -164 | -0- | 5 | 1 | 41 | 2 | N | -0- | | | | | 43 |
| 12 | 186 | N | 140 | -0- | -46 | -0- | 14 | 1 | 126 | 2 | N | -0- | | | | | 43 |
| 01 | 84 | N | 84 | -0- | -0- | -0- | 9 | 1 | 75 | 2 | N | -0- | | | | | 43 |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 13 | 1 | 103 | 2 | N | -0- | | | | | 43 |
| 03 | 155 | N | 101 | -0- | -54 | -0- | 10 | 1 | 91 | 2 | N | -0- | | | | | 43 |

WOOD "E" WELL #: 8 RRCID -> 204933 COMPL. DATE 08/21/2004 TOTAL DEPTH 10850 PERF. 9240 - 10692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOD "F" WELL #: 11 RRCID -> 204934 COMPL. DATE 08/21/2004 TOTAL DEPTH 11000 PERF. 9468 - 10941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GRISSOM GAS UNIT WELL #: 11 RRCID -> 205293 COMPL. DATE 08/17/2004 TOTAL DEPTH 10962 PERF. 9260 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2932 | -0- | -168 | 1568 | 485 | 1 | 2423 | 2 | Y | 22 | | | | | 56 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3058 | -0- | 58 | 1626 | 505 | 1 | 2531 | 2 | Y | 20 | | | | | 76 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2394 | -0- | -706 | 920 | 459 | 1 | 1933 | 2 | Y | 2 | 53 | 1 | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3016 | N | 2096 | -0- | -920 | -0- | 369 | 1 | 1727 | 2 | Y | -0- | | | | | 25 |
| 02 | 1993 | X | 1993 | -0- | -0- | -0- | 361 | 1 | 1632 | 2 | Y | -0- | | | | | 25 |
| *03 | 2552 | X | 2552 | -0- | -0- | -0- | 450 | 1 | 2076 | 2 | Y | 24 | | | | | 49 |
| | | | | | | | 26 | 9 | | | | | | | | | |

GRISSOM GAS UNIT WELL #: 13 RRCID -> 205923 COMPL. DATE 08/17/2004 TOTAL DEPTH 10987 PERF. 9380 - 10838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 185 | 1 | 923 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1043 | -0- | -37 | -0- | 172 | 1 | 865 | 2 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1117 | N | 1117 | -0- | -0- | -0- | 213 | 1 | 896 | 2 | Y | 7 | 21 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1230 | N | 1230 | -0- | -0- | -0- | 216 | 1 | 1013 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1260 | -0- | -0- | -0- | 227 | 1 | 1025 | 2 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1233 | N | 1233 | -0- | -0- | -0- | 219 | 1 | 1010 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WOOD "G" WELL #: 5 RRCID -> 206009 COMPL. DATE 09/23/2004 TOTAL DEPTH 10860 PERF. 9294 - 10711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PRICE WELL #: 1 RRCID -> 206587 COMPL. DATE 10/24/2004 TOTAL DEPTH 10900 PERF. 9273 - 10747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 558 | -0- | -0- | -0- | 56 | 1 | 502 | 2 | N | -0- | | | | | 62 |
| 11 | 510 | N | 417 | -0- | -93 | -0- | 43 | 1 | 374 | 2 | N | -0- | | | | | 62 |
| 12 | 496 | N | 399 | -0- | -97 | -0- | 39 | 1 | 360 | 2 | N | -0- | | | | | 62 |
| 01 | 527 | N | 430 | -0- | -97 | -0- | 44 | 1 | 386 | 2 | N | -0- | | | | | 62 |
| 02 | 406 | N | 248 | -0- | -158 | -0- | 28 | 1 | 220 | 2 | N | -0- | | | | | 62 |
| *03 | 468 | N | 468 | -0- | -0- | -0- | 47 | 1 | 421 | 2 | N | -0- | | | | | 62 |

PRICE "A" WELL #: 2 RRCID -> 206779 COMPL. DATE 11/24/2004 TOTAL DEPTH 10900 PERF. 9308 - 10777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GRISSOM GAS UNIT WELL #: 14 RRCID -> 206899 COMPL. DATE 08/17/2004 TOTAL DEPTH 10950 PERF. 9268 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1571 | N | 1571 | -0- | -0- | -0- | 262 | 1 | 1306 | 2 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1211 | -0- | -229 | -0- | 201 | 1 | 1010 | 2 | Y | -0- | | | | | 30 |
| 12 | 1488 | N | 1416 | -0- | -72 | -0- | 269 | 1 | 1133 | 2 | Y | 13 | 28 | 1 | | | 15 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2212 | N | 2212 | -0- | -0- | -0- | 388 | 1 | 1816 | 2 | Y | 7 | | | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2271 | N | 2271 | -0- | -0- | -0- | 411 | 1 | 1860 | 2 | Y | -0- | | | | | 22 |
| *03 | 1963 | N | 1963 | -0- | -0- | -0- | 347 | 1 | 1598 | 2 | Y | 16 | | | | | 38 |
| | | | | | | | 18 | 9 | | | | | | | | | |

GRISSOM GAS UNIT WELL #: 6 RRCID -> 207142 COMPL. DATE 07/15/2004 TOTAL DEPTH 10984 PERF. 9396 - 10849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1812 | N | 1812 | -0- | -0- | -0- | 181 | 1 | 1625 | 2 | Y | 5 | 52 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1708 | N | 1708 | -0- | -0- | -0- | 176 | 1 | 1520 | 2 | Y | 11 | | | | | 24 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2030 | N | 2030 | -0- | -0- | -0- | 194 | 1 | 1790 | 2 | Y | 42 | 56 | 1 | | | 10 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 2140 | N | 2140 | -0- | -0- | -0- | 213 | 1 | 1855 | 2 | Y | 65 | 63 | 1 | | | 12 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 2014 | N | 2014 | -0- | -0- | -0- | 221 | 1 | 1742 | 2 | Y | 46 | 46 | 1 | | | 11 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *03 | 1865 | N | 1865 | -0- | -0- | -0- | 188 | 1 | 1670 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |

GRISSOM GAS UNIT WELL #: 12 RRCID -> 207144 COMPL. DATE 08/17/2004 TOTAL DEPTH 10900 PERF. 9124 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1154 | N | 1154 | -0- | -0- | -0- | 191 | 1 | 955 | 2 | Y | 7 | | | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1195 | N | 1195 | -0- | -0- | -0- | 197 | 1 | 989 | 2 | Y | 8 | | | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 930 | N | 655 | -0- | -275 | -0- | 125 | 1 | 530 | 2 | Y | -0- | 23 | 1 | | | 7 |
| 01 | 930 | N | 747 | -0- | -183 | -0- | 131 | 1 | 615 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 870 | N | 499 | -0- | -371 | -0- | 90 | 1 | 409 | 2 | Y | -0- | | | | | 8 |
| 03 | 651 | N | 407 | -0- | -244 | -0- | 73 | 1 | 334 | 2 | Y | -0- | | | | | 8 |

GRISSOM GAS UNIT WELL #: 9 RRCID -> 207260 COMPL. DATE 11/13/2004 TOTAL DEPTH 11015 PERF. 9286 - 10651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2214 | N | 2214 | -0- | -0- | -0- | 220 | 1 | 1988 | 2 | Y | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2043 | N | 2043 | -0- | -0- | -0- | 212 | 1 | 1823 | 2 | Y | 7 | | | | | 70 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2110 | -0- | -91 | -0- | 206 | 1 | 1898 | 2 | Y | 5 | 18 | 1 | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2201 | N | 2109 | -0- | -92 | -0- | 217 | 1 | 1892 | 2 | Y | -0- | 5 | 5 | | | 52 |
| 02 | 1972 | N | 1691 | -0- | -281 | -0- | 190 | 1 | 1501 | 2 | Y | -0- | | | | | 52 |
| 03 | 2108 | N | 1839 | -0- | -269 | -0- | 185 | 1 | 1654 | 2 | Y | -0- | | | | | 52 |

GRISSOM GAS UNIT WELL #: 10 RRCID -> 207261 COMPL. DATE 11/13/2004 TOTAL DEPTH 10950 PERF. 9314 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 238 | -0- | -103 | -0- | 24 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 291 | -0- | -129 | -0- | 30 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 326 | -0- | -15 | -0- | 32 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 122 | -0- | -126 | -0- | 13 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 02 | 290 | N | 18 | -0- | -272 | -0- | 2 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| *03 | 425 | N | 425 | -0- | -0- | -0- | 43 | 1 | 382 | 2 | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
GRISSOM GAS UNIT WELL #: 902 RRCID -> 207262 COMPL. DATE 11/13/2004 TOTAL DEPTH 10800 PERF. 9184 - 10651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1765 | N | 1081 | -0- | -684 | -0- | 108 | 1 | 973 | 2 | Y | -0- | | | | | 40 |
| 11 | 1680 | N | 902 | -0- | -778 | -0- | 94 | 1 | 808 | 2 | Y | -0- | | | | | 40 |
| 12 | 1612 | N | 744 | -0- | -868 | -0- | 73 | 1 | 671 | 2 | Y | -0- | 37 | 1 | 3 | 5 | -0- |
| 01 | 1085 | N | 651 | -0- | -434 | -0- | 67 | 1 | 584 | 2 | Y | -0- | | | | | -0- |
| 02 | 870 | N | 367 | -0- | -503 | -0- | 41 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 686 | -0- | -58 | -0- | 69 | 1 | 614 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

PORTLEY-TAYLOR GAS UNIT WELL #: 14 RRCID -> 207326 COMPL. DATE 09/24/2004 TOTAL DEPTH 11040 PERF. 9475 - 10949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

THOMPSON "B" WELL #: 3 RRCID -> 207802 COMPL. DATE 12/24/2004 TOTAL DEPTH 10874 PERF. 9684 - 10765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | -0- | -0- | -1426 | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 1380 | N | -0- | -0- | -1380 | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

SOUTH OAK HILL UNIT 1 WELL #: 2 RRCID -> 208388 COMPL. DATE 02/19/2005 TOTAL DEPTH 10525 PERF. 8944 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOD "M" WELL #: 14 RRCID -> 208427 COMPL. DATE 01/25/2005 TOTAL DEPTH 11000 PERF. 9436 - 10833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

WOOD "B" WELL #: 12 RRCID -> 208428 COMPL. DATE 01/25/2005 TOTAL DEPTH 10850 PERF. 9172 - 10641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
THOMPSON "C" WELL #: 4 RRCID -> 208925 COMPL. DATE 12/24/2004 TOTAL DEPTH 10905 PERF. 9304 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 1902 | -0- | -640 | -0- | 308 | 1 | 1594 | 2 | N | -0- | | | | | 35 |
| 11 | 2310 | N | 1704 | -0- | -606 | -0- | 286 | 1 | 1418 | 2 | N | -0- | | | | | 35 |
| 12 | 2294 | N | 1333 | -0- | -961 | -0- | 223 | 1 | 1110 | 2 | N | -0- | | | | | 35 |
| 01 | 1891 | N | 1780 | -0- | -111 | -0- | 281 | 1 | 1499 | 2 | N | -0- | | | | | 35 |
| 02 | 1891 | N | 1891 | -0- | -0- | -0- | 324 | 1 | 1567 | 2 | N | -0- | | | | | 35 |
| *03 | 1998 | N | 1998 | -0- | -0- | -0- | 335 | 1 | 1663 | 2 | N | -0- | | | | | 35 |

GRISSOM GAS UNIT WELL #: 3 RRCID -> 208929 COMPL. DATE 02/10/2005 TOTAL DEPTH 10786 PERF. 9240 - 10599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1466 | N | 1466 | -0- | -0- | -0- | 147 | 1 | 1317 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1168 | N | 1168 | -0- | -0- | -0- | 121 | 1 | 1044 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1208 | N | 1208 | -0- | -0- | -0- | 118 | 1 | 1087 | 2 | N | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 139 | 1 | 1214 | 2 | N | -0- | | | | | 38 |
| 02 | 1334 | N | 1334 | -0- | -0- | -0- | 149 | 1 | 1177 | 2 | N | 7 | | | | | 45 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1206 | N | 1206 | -0- | -0- | -0- | 122 | 1 | 1084 | 2 | N | -0- | | | | | 45 |

WOOD "L" WELL #: 13 RRCID -> 209495 COMPL. DATE 01/25/2005 TOTAL DEPTH 11060 PERF. 9504 - 10862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

WOOD "H" WELL #: 9 RRCID -> 209671 COMPL. DATE 02/10/2005 TOTAL DEPTH 10850 PERF. 9296 - 10770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 837 | N | -0- | -0- | -837 | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

THOMPSON "E" WELL #: 6 RRCID -> 209880 COMPL. DATE 03/04/2005 TOTAL DEPTH 10850 PERF. 9254 - 10729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 981 | N | 981 | -0- | -0- | -0- | 159 | 1 | 822 | 2 | N | -0- | | | | | 80 |
| 11 | 834 | N | 834 | -0- | -0- | -0- | 140 | 1 | 694 | 2 | N | -0- | | | | | 80 |
| 12 | 1203 | N | 1203 | -0- | -0- | -0- | 201 | 1 | 1002 | 2 | N | -0- | | | | | 80 |
| 01 | 992 | N | 875 | -0- | -117 | -0- | 138 | 1 | 737 | 2 | N | -0- | | | | | 80 |
| 02 | 812 | N | 673 | -0- | -139 | -0- | 115 | 1 | 558 | 2 | N | -0- | | | | | 80 |
| 03 | 1209 | N | 796 | -0- | -413 | -0- | 133 | 1 | 663 | 2 | N | -0- | | | | | 80 |

THOMPSON "H" WELL #: 9 RRCID -> 209882 COMPL. DATE 03/20/2005 TOTAL DEPTH 10870 PERF. 9282 - 10777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
THOMPSON "I" WELL #: 10 RRCID -> 209883 COMPL. DATE 03/05/2005 TOTAL DEPTH 10850 PERF. 9266 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1283 | N | 1283 | -0- | -0- | -0- | 208 | 1 | 1075 | 2 | N | -0- | | | | | 63 |
| 11 | 1205 | N | 1205 | -0- | -0- | -0- | 202 | 1 | 999 | 2 | N | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1491 | N | 1491 | -0- | -0- | -0- | 249 | 1 | 1242 | 2 | N | -0- | | | | | 67 |
| 01 | 1620 | N | 1620 | -0- | -0- | -0- | 256 | 1 | 1364 | 2 | N | -0- | | | | | 67 |
| 02 | 1471 | N | 1471 | -0- | -0- | -0- | 252 | 1 | 1219 | 2 | N | -0- | | | | | 67 |
| *03 | 1697 | N | 1697 | -0- | -0- | -0- | 284 | 1 | 1413 | 2 | N | -0- | | | | | 67 |

SANDERS "F" WELL #: 7 RRCID -> 209886 COMPL. DATE 03/16/2005 TOTAL DEPTH 10910 PERF. 9320 - 10821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 1556 | -0- | -149 | -0- | 156 | 1 | 1400 | 2 | N | -0- | | | | | 53 |
| 11 | 1650 | X | 1293 | -0- | -357 | -0- | 134 | 1 | 1159 | 2 | N | -0- | | | | | 53 |
| 12 | 1705 | X | 1128 | -0- | -577 | -0- | 110 | 1 | 1018 | 2 | N | -0- | | | | | 53 |
| 01 | 1705 | X | 1332 | -0- | -373 | -0- | 137 | 1 | 1195 | 2 | N | -0- | | | | | 53 |
| 02 | 1332 | N | 1332 | -0- | -0- | -0- | 149 | 1 | 1177 | 2 | N | 5 | | | | | 58 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1210 | N | 1210 | -0- | -0- | -0- | 122 | 1 | 1088 | 2 | N | -0- | | | | | 58 |

THOMPSON "D" WELL #: 5 RRCID -> 209903 COMPL. DATE 03/14/2005 TOTAL DEPTH 10800 PERF. 9325 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 542 | -0- | -264 | -0- | 88 | 1 | 454 | 2 | N | -0- | | | | | 77 |
| 11 | 780 | N | 611 | -0- | -169 | -0- | 103 | 1 | 508 | 2 | N | -0- | | | | | 77 |
| 12 | 744 | N | 640 | -0- | -104 | -0- | 107 | 1 | 533 | 2 | N | -0- | | | | | 77 |
| 01 | 678 | N | 678 | -0- | -0- | -0- | 107 | 1 | 571 | 2 | N | -0- | | | | | 77 |
| 02 | 580 | N | 542 | -0- | -38 | -0- | 93 | 1 | 449 | 2 | N | -0- | | | | | 77 |
| *03 | 706 | N | 706 | -0- | -0- | -0- | 118 | 1 | 588 | 2 | N | -0- | | | | | 77 |

SANDERS "I" WELL #: 10 RRCID -> 211421 COMPL. DATE 04/18/2005 TOTAL DEPTH 10930 PERF. 9306 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANDERS "C" WELL #: 4 RRCID -> 211492 COMPL. DATE 04/08/2005 TOTAL DEPTH 10881 PERF. 9301 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 990 | N | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 1147 | N | -0- | -0- | -1147 | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

THOMPSON "G" WELL #: 8 RRCID -> 211651 COMPL. DATE 04/01/2005 TOTAL DEPTH 10908 PERF. 9352 - 10787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
SANDERS "H" WELL #: 9 RRCID -> 211654 COMPL. DATE 04/29/2005 TOTAL DEPTH 10910 PERF. 9330 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANDERS "G" WELL #: 8 RRCID -> 212305 COMPL. DATE 05/01/2005 TOTAL DEPTH 10905 PERF. 9355 - 10839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 421 | N | 421 | -0- | -0- | -0- | 42 | 1 | 379 | 2 | N | -0- | | | | | 33 |
| 11 | 450 | N | 375 | -0- | -75 | -0- | 39 | 1 | 336 | 2 | N | -0- | 13 | 5 | | | 20 |
| 12 | 357 | N | 357 | -0- | -0- | -0- | 35 | 1 | 322 | 2 | N | -0- | | | | | 20 |
| 01 | 434 | N | 413 | -0- | -21 | -0- | 43 | 1 | 370 | 2 | N | -0- | | | | | 20 |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 44 | 1 | 344 | 2 | N | -0- | | | | | 20 |
| 03 | 372 | N | 208 | -0- | -164 | -0- | 21 | 1 | 187 | 2 | N | -0- | | | | | 20 |

SANDERS "B" WELL #: 3 RRCID -> 212306 COMPL. DATE 05/13/2005 TOTAL DEPTH 10850 PERF. 9304 - 10782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 275 | -0- | -35 | -0- | 28 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | N | 138 | -0- | -252 | -0- | 14 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 208 | -0- | -164 | -0- | 20 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 01 | 292 | N | 292 | -0- | -0- | -0- | 30 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 55 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 03 | 217 | N | 149 | -0- | -68 | -0- | 15 | 1 | 134 | 2 | N | -0- | | | | | -0- |

SANDERS "D" WELL #: 5 RRCID -> 212307 COMPL. DATE 05/30/2005 TOTAL DEPTH 10903 PERF. 9430 - 10593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 365 | N | 365 | -0- | -0- | -0- | 37 | 1 | 328 | 2 | N | -0- | 10 | 5 | | | 33 |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 35 | 1 | 304 | 2 | N | 10 | | | | | 43 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 289 | N | 289 | -0- | -0- | -0- | 28 | 1 | 261 | 2 | N | -0- | | | | | 43 |
| 01 | 372 | N | 362 | -0- | -10 | -0- | 37 | 1 | 325 | 2 | N | -0- | | | | | 43 |
| 02 | 348 | N | 327 | -0- | -21 | -0- | 37 | 1 | 290 | 2 | N | -0- | | | | | 43 |
| *03 | 374 | N | 374 | -0- | -0- | -0- | 38 | 1 | 336 | 2 | N | -0- | | | | | 43 |

ROBBINS WELL #: 1 RRCID -> 213883 COMPL. DATE 06/23/2005 TOTAL DEPTH 10905 PERF. 9330 - 10791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

SANDERS "J" WELL #: 11 RRCID -> 213885 COMPL. DATE 06/12/2005 TOTAL DEPTH 10925 PERF. 9374 - 10844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 495 | N | 495 | -0- | -0- | -0- | 50 | 1 | 445 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 235 | -0- | -125 | -0- | 24 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 140 | -0- | -77 | -0- | 14 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 61 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 27 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| *03 | 185 | N | 185 | -0- | -0- | -0- | 19 | 1 | 166 | 2 | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168

THOMPSON "K" WELL #: 12 RRCID -> 213917 COMPL. DATE 07/14/2005 TOTAL DEPTH 10900 PERF. 9288 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

THOMPSON "F" WELL #: 7 RRCID -> 214777 COMPL. DATE 08/13/2005 TOTAL DEPTH 10847 PERF. 9196 - 10642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2131 | -0- | -349 | -0- | 345 | 1 | 1786 | 2 | N | -0- | 1 | 5 | | | 99 |
| 11 | 2280 | X | 2144 | -0- | -136 | -0- | 358 | 1 | 1774 | 2 | N | 11 | | | | | 110 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2325 | X | 2247 | -0- | -78 | -0- | 375 | 1 | 1868 | 2 | N | 4 | 97 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2325 | X | 2165 | -0- | -160 | -0- | 342 | 1 | 1823 | 2 | N | -0- | | | | | 17 |
| 02 | 2064 | N | 2064 | -0- | -0- | -0- | 353 | 1 | 1711 | 2 | N | -0- | | | | | 17 |
| 03 | 2232 | N | 2121 | -0- | -111 | -0- | 355 | 1 | 1766 | 2 | N | -0- | | | | | 17 |

THOMPSON "J" WELL #: 11 RRCID -> 214780 COMPL. DATE 08/13/2005 TOTAL DEPTH 10925 PERF. 9248 - 10744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROBBINS "A" WELL #: 2 RRCID -> 214782 COMPL. DATE 08/18/2005 TOTAL DEPTH 10925 PERF. 9386 - 10845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FREEMAN, COOT WELL #: 1 RRCID -> 214788 COMPL. DATE 07/21/2005 TOTAL DEPTH 10925 PERF. 9394 - 10803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 1740 | N | -0- | -0- | -1740 | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 2046 | N | -0- | -0- | -2046 | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

ROBBINS "B" WELL #: 3 RRCID -> 215521 COMPL. DATE 09/03/2005 TOTAL DEPTH 10927 PERF. 9382 - 10816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
ROBBINS "D" WELL #: 5 RRCID -> 215662 COMPL. DATE 09/22/2005 TOTAL DEPTH 10930 PERF. 9432 - 10815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROBBINS "F" WELL #: 7 RRCID -> 217111 COMPL. DATE 11/04/2005 TOTAL DEPTH 10900 PERF. 9554 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARRISON WELL #: 1 RRCID -> 218465 COMPL. DATE 12/01/2005 TOTAL DEPTH 11020 PERF. 9916 - 10915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 60 | N | 5 | -0- | -55 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 63 |
| 12 | 62 | N | 14 | -0- | -48 | -0- | 2 | 1 | 12 | 2 | N | -0- | | | | | 63 |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 2 | 1 | 5 | 2 | N | -0- | | | | | 63 |
| 02 | 13 | N | 13 | -0- | -0- | -0- | 2 | 1 | 11 | 2 | N | -0- | | | | | 63 |
| 03 | 14 | N | 6 | -0- | -8 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | 63 |

ROBBINS "E" WELL #: 6 RRCID -> 218663 COMPL. DATE 12/17/2005 TOTAL DEPTH 10935 PERF. 9376 - 10817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 1050 | N | -0- | -0- | -1050 | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

ROBBINS "G" WELL #: 8 RRCID -> 218664 COMPL. DATE 01/08/2006 TOTAL DEPTH 10955 PERF. 9372 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROBBINS "I" WELL #: 10 RRCID -> 219696 COMPL. DATE 02/05/2006 TOTAL DEPTH 10950 PERF. 9426 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

GARRISON "A" WELL #: 2 RRCID -> 221094 COMPL. DATE 12/25/2005 TOTAL DEPTH 11000 PERF. 9407 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
ROBBINS "H" WELL #: 9 RRCID -> 222146 COMPL. DATE 01/23/2006 TOTAL DEPTH 10955 PERF. 9420 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRISON "E" WELL #: 6 RRCID -> 222712 COMPL. DATE 10/03/2006 TOTAL DEPTH 11100 PERF. 9936 - 10950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARRISON "B" WELL #: 3 RRCID -> 222714 COMPL. DATE 10/03/2006 TOTAL DEPTH 11070 PERF. 9546 - 10986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARRISON "D" WELL #: 5 RRCID -> 222717 COMPL. DATE 10/03/2006 TOTAL DEPTH 11144 PERF. 9540 - 10970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARRISON "C" WELL #: 4 RRCID -> 222720 COMPL. DATE 10/03/2006 TOTAL DEPTH 11100 PERF. 9512 - 10669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROBBINS "J" WELL #: 11 RRCID -> 223545 COMPL. DATE 02/02/2006 TOTAL DEPTH 10955 PERF. 9356 - 10846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1833 | -0- | -430 | -0- | 297<br>2 | 1<br>9 | 1534 | 2 | N | 2 | | | | | 42 |
| 11 | 2280 | N | 1733 | -0- | -547 | -0- | 291 | 1 | 1442 | 2 | N | -0- | | | | | 42 |
| 12 | 1922 | N | 1430 | -0- | -492 | -0- | 239 | 1 | 1191 | 2 | N | -0- | | | | | 42 |
| 01 | 1829 | N | 1396 | -0- | -433 | -0- | 221 | 1 | 1175 | 2 | N | -0- | | | | | 42 |
| 02 | 1682 | N | 1068 | -0- | -614 | -0- | 183 | 1 | 885 | 2 | N | -0- | | | | | 42 |
| 03 | 1426 | N | 734 | -0- | -692 | -0- | 123 | 1 | 611 | 2 | N | -0- | | | | | 42 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
ROBBINS "L" WELL #: 13 RRCID -> 224442 COMPL. DATE 12/16/2006 TOTAL DEPTH 11023 PERF. 9612 - 10875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 540 | N | -0- | -0- | -540 | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

ROBBINS "K" WELL #: 12 RRCID -> 224487 COMPL. DATE 12/12/2006 TOTAL DEPTH 11018 PERF. 8402 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 991 | -0- | -404 | -0- | 159 9 | 1 9 | 823 | 2 | N | 8 | | | | | 102 |
| 11 | 1260 | N | 900 | -0- | -360 | -0- | 150 8 | 1 9 | 742 | 2 | N | 7 | | | | | 109 |
| 12 | 1240 | N | 883 | -0- | -357 | -0- | 147 3 | 1 9 | 733 | 2 | N | 3 | 90 | 1 | | | 22 |
| 01 | 1549 | N | 1549 | -0- | -0- | -0- | 245 | 1 | 1304 | 2 | N | -0- | | | | | 22 |
| 02 | 1450 | N | 1450 | -0- | -0- | -0- | 247 7 | 1 9 | 1196 | 2 | N | 6 | | | | | 28 |
| *03 | 1470 | N | 1470 | -0- | -0- | -0- | 246 | 1 | 1224 | 2 | N | -0- | | | | | 28 |

GARRISON "F" WELL #: 7 RRCID -> 227092 COMPL. DATE 01/17/2007 TOTAL DEPTH 10995 PERF. 9506 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MACKEY WELL #: 1 RRCID -> 229395 COMPL. DATE 05/22/2007 TOTAL DEPTH 11020 PERF. 9506 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL GAS UNIT 1 WELL #: 3 RRCID -> 238070 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 8971 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 459 | -0- | -161 | -0- | 43 9 | 1 9 | 407 | 2 | N | 8 | | | | | 70 |
| 11 | 450 | N | 324 | -0- | -126 | -0- | 34 3 | 1 9 | 287 | 2 | N | 3 | | | | | 73 |
| 12 | 547 | N | 547 | -0- | -0- | -0- | 55 2 | 1 9 | 490 | 2 | N | 2 | | | | | 75 |
| 01 | 485 | N | 485 | -0- | -0- | -0- | 48 8 | 1 9 | 429 | 2 | N | 7 | | | | | 82 |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 44 9 | 1 9 | 338 | 2 | N | 8 | | | | | 90 |
| 03 | 558 | N | 203 | -0- | -355 | -0- | 27 | 1 | 176 | 2 | N | -0- | | | | | 90 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
TRIVIUM OPERATING, LLC //CONT.// 871168
OAK HILL GAS UNIT 1 WELL #: 1 RRCID -> 238071 COMPL. DATE 04/07/2008 TOTAL DEPTH 10620 PERF.10148 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2204 | -0- | -28 | -0- | 210 | 1 | 1981 | 2 | N | 12 | | | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2460 | N | 2182 | -0- | -278 | -0- | 233 | 1 | 1939 | 2 | N | 9 | | | | | 84 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2245 | -0- | -297 | -0- | 225 | 1 | 2017 | 2 | N | 3 | | | | | 87 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2201 | N | 2050 | -0- | -151 | -0- | 204 | 1 | 1835 | 2 | N | 10 | | | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2117 | N | 1939 | -0- | -178 | -0- | 222 | 1 | 1709 | 2 | N | 7 | | | | | 104 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 2232 | N | 1712 | -0- | -520 | -0- | 230 | 1 | 1475 | 2 | N | 6 | | | | | 110 |
| | | | | | | | 7 | 9 | | | | | | | | | |

OAK HILL GAS UNIT 1 WELL #: 4 RRCID -> 238077 COMPL. DATE 04/27/2008 TOTAL DEPTH 10604 PERF.10132 - 10433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 932 | -0- | -215 | -0- | 89 | 1 | 837 | 2 | N | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1050 | N | 865 | -0- | -185 | -0- | 93 | 1 | 772 | 2 | N | -0- | | | | | 40 |
| 12 | 992 | N | 926 | -0- | -66 | -0- | 93 | 1 | 830 | 2 | N | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 930 | N | 904 | -0- | -26 | -0- | 90 | 1 | 814 | 2 | N | -0- | | | | | 43 |
| 02 | 841 | N | 841 | -0- | -0- | -0- | 96 | 1 | 741 | 2 | N | 4 | | | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 930 | N | 677 | -0- | -253 | -0- | 91 | 1 | 585 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL GAS UNIT 1 WELL #: 6 RRCID -> 239529 COMPL. DATE 07/23/2008 TOTAL DEPTH 10640 PERF.10122 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1313 | -0- | -144 | -0- | 124 | 1 | 1172 | 2 | N | 15 | | | | | 78 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1214 | -0- | -166 | -0- | 130 | 1 | 1080 | 2 | N | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1339 | -0- | -180 | -0- | 134 | 1 | 1205 | 2 | N | -0- | | | | | 82 |
| 01 | 1302 | N | 1247 | -0- | -55 | -0- | 125 | 1 | 1122 | 2 | N | -0- | | | | | 82 |
| 02 | 1239 | N | 1239 | -0- | -0- | -0- | 138 | 1 | 1062 | 2 | N | 35 | 87 | 1 | | | 30 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 1333 | N | 1086 | -0- | -247 | -0- | 147 | 1 | 939 | 2 | N | -0- | | | | | 30 |

OAK HILL GAS UNIT 1 WELL #: 7 RRCID -> 243123 COMPL. DATE 10/07/2008 TOTAL DEPTH 10520 PERF.10124 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROBBINS "N" WELL #: 15 RRCID -> 243570 COMPL. DATE 09/04/2008 TOTAL DEPTH 11121 PERF.10697 - 10993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2024 | N | 2024 | -0- | -0- | -0- | 327 | 1 | 1691 | 2 | N | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1950 | -0- | -0- | -0- | 327 | 1 | 1621 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1925 | N | 1925 | -0- | -0- | -0- | 320 | 1 | 1594 | 2 | N | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1779 | -0- | -236 | -0- | 281 | 1 | 1498 | 2 | N | -0- | | | | | 55 |
| 02 | 1885 | N | 1700 | -0- | -185 | -0- | 291 | 1 | 1407 | 2 | N | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1922 | N | 1634 | -0- | -288 | -0- | 272 | 1 | 1353 | 2 | N | 8 | | | | | 65 |
| | | | | | | | 9 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY 881167
THORNTON, EMMA GU 1 WELL #: 1 RRCID -> 090846 COMPL. DATE 08/10/1980 TOTAL DEPTH 11104 PERF.10420 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 220 | N | 220 | -0- | -0- | -0- | 5 | 1 | 201 | 2 | Y | 13 | 13 | 8 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 733 | N | 733 | -0- | -0- | -0- | 23 | 1 | 689 | 2 | Y | 19 | 19 | 8 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 689 | N | 689 | -0- | -0- | -0- | 24 | 1 | 644 | 2 | Y | 19 | 19 | 8 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |

ROBERTSON, OMIE GAS UNIT 1 WELL #: 1 RRCID -> 092755 COMPL. DATE 10/06/1980 TOTAL DEPTH 10950 PERF.10530 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 693 | N | 693 | -0- | -0- | -0- | 11 | 1 | 679 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 630 | N | 514 | -0- | -116 | -0- | 8 | 1 | 503 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 620 | N | 548 | -0- | -72 | -0- | 9 | 1 | 535 | 2 | Y | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 682 | N | 502 | -0- | -180 | -0- | 8 | 1 | 491 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1304 | N | 1304 | -0- | -0- | -0- | 22 | 1 | 1280 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |

WHITE, WI GU 1 WELL #: 1 RRCID -> 092756 COMPL. DATE 10/14/1980 TOTAL DEPTH 11050 PERF.10610 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 13 | 13 | 8 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 19 | 19 | 8 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 19 | 19 | 8 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLLAND, CHARLES WELL #: 1 RRCID -> 095330 COMPL. DATE 05/06/1981 TOTAL DEPTH 10948 PERF.10605 - 10817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 5 | 1 | 8 | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 8 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BIVINS GAS UNIT 1 WELL #: 1 RRCID -> 106734 COMPL. DATE 07/05/1992 TOTAL DEPTH 10450 PERF. 8930 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 368 | N | 368 | -0- | -0- | -0- | 12 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 10 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- | -0- | 10 | 1 | 289 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 372 | N | 190 | -0- | -182 | -0- | 2 | 1 | 187 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 319 | N | 244 | -0- | -75 | -0- | 7 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 216 | -0- | -94 | -0- | 7 | 1 | 208 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
CULLEN, J.B. UNIT WELL #: 1 RRCID -> 115887 COMPL. DATE 12/31/1984 TOTAL DEPTH 10500 PERF.10157 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 284 | N | 284 | -0- | -0- | -0- | 9 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 214 | -0- | -116 | -0- | 7 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 156 | -0- | -123 | -0- | 5 | 1 | 149 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 279 | N | 30 | -0- | -249 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 8 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| *03 | 235 | N | 235 | -0- | -0- | -0- | 7 | 1 | 227 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SENESAC, NOLAN WELL #: 1-T RRCID -> 144720 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10234 - 10386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BIVINS GAS UNIT 1 WELL #: 2 RRCID -> 145980 COMPL. DATE 05/15/1993 TOTAL DEPTH 10410 PERF. 8896 - 10310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 864 | N | 864 | -0- | -0- | -0- | 27 | 1 | 833 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1624 | N | 1624 | -0- | -0- | -0- | 51 | 1 | 1565 | 2 | Y | 7 | 5 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 951 | N | 951 | -0- | -0- | -0- | 32 | 1 | 915 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 558 | N | 122 | -0- | -436 | -0- | 1 | 1 | 121 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 1015 | N | 927 | -0- | -88 | -0- | 26 | 1 | 895 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 961 | N | 574 | -0- | -387 | -0- | 18 | 1 | 553 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BIVINS GAS UNIT 1 WELL #: 3 RRCID -> 150701 COMPL. DATE 11/30/2007 TOTAL DEPTH 10415 PERF. 8942 - 10298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1662 | N | 1662 | -0- | -0- | -0- | 52 | 1 | 1603 | 2 | Y | 6 | 10 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1538 | N | 1538 | -0- | -0- | -0- | 48 | 1 | 1483 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1590 | N | 1590 | -0- | -0- | -0- | 53 | 1 | 1530 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1240 | N | 517 | -0- | -723 | -0- | 5 | 1 | 511 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1734 | N | 1734 | -0- | -0- | -0- | 49 | 1 | 1676 | 2 | Y | 8 | 6 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1593 | N | 1593 | -0- | -0- | -0- | 49 | 1 | 1535 | 2 | Y | 8 | 5 | 1 | 2 | 8 | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HUDMAN, B.J. UNIT WELL #: 2 RRCID -> 152350 COMPL. DATE 11/02/1994 TOTAL DEPTH 10910 PERF.10430 - 10726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
CULLEN, J.B. UNIT WELL #: 2 RRCID -> 153757 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10084 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLCOMB "C" WELL #: 2 RRCID -> 155886 COMPL. DATE 08/16/1995 TOTAL DEPTH 10906 PERF.10560 - 10610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 1442 | -0- | -356 | -0- | 38 3 | 1 9 | 1401 | 2 | Y | 3 | 3 | 8 | | | -0- |
| 11 | 1740 | X | 1397 | -0- | -343 | -0- | 39 6 | 1 9 | 1352 | 2 | Y | 5 | 5 | 8 | | | -0- |
| 12 | 1736 | X | 1597 | -0- | -139 | -0- | 45 1 | 1 9 | 1551 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 1457 | X | 1430 | -0- | -27 | -0- | 46 9 | 1 9 | 1375 | 2 | Y | 8 | 6 | 8 | | | 2 |
| 02 | 1618 | X | 1618 | -0- | -0- | -0- | 52 7 | 1 9 | 1559 | 2 | Y | 6 | 5 | 8 | | | 3 |
| 03 | 1612 | X | 1467 | -0- | -145 | -0- | 45 1 | 1 9 | 1421 | 2 | Y | 1 | | | | | 4 |

HOLCOMB "C" WELL #: 3 RRCID -> 156210 COMPL. DATE 10/12/1995 TOTAL DEPTH 10902 PERF.10610 - 10660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2060 | N | 2060 | -0- | -0- | -0- | 54 | 1 | 2006 | 2 | Y | -0- | | | | | -0- |
| 11 | 1456 | N | 1456 | -0- | -0- | -0- | 41 | 1 | 1415 | 2 | Y | -0- | | | | | -0- |
| 12 | 1390 | N | 1390 | -0- | -0- | -0- | 39 1 | 1 9 | 1350 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 1419 | N | 1419 | -0- | -0- | -0- | 46 | 1 | 1373 | 2 | Y | -0- | | | | | -0- |
| 02 | 1353 | N | 1353 | -0- | -0- | -0- | 44 | 1 | 1309 | 2 | Y | -0- | | | | | -0- |
| *03 | 1183 | N | 1183 | -0- | -0- | -0- | 36 | 1 | 1147 | 2 | Y | -0- | | | | | -0- |

HOLCOMB "C" WELL #: 5 RRCID -> 156326 COMPL. DATE 11/13/1995 TOTAL DEPTH 10879 PERF.10546 - 10596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 754 | N | 754 | -0- | -0- | -0- | 20 | 1 | 734 | 2 | Y | -0- | | | | | -0- |
| 11 | 770 | N | 770 | -0- | -0- | -0- | 22 | 1 | 748 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 635 | -0- | -78 | -0- | 18 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 01 | 834 | N | 834 | -0- | -0- | -0- | 27 | 1 | 807 | 2 | Y | -0- | | | | | -0- |
| 02 | 754 | N | 570 | -0- | -184 | -0- | 19 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| *03 | 654 | N | 654 | -0- | -0- | -0- | 20 | 1 | 634 | 2 | Y | -0- | | | | | -0- |

HOLCOMB "C" WELL #: 4 RRCID -> 159705 COMPL. DATE 07/05/1996 TOTAL DEPTH 10822 PERF.10560 - 10610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HEDGE "A" WELL #: 2 RRCID -> 171174 COMPL. DATE 12/08/1999 TOTAL DEPTH 10859 PERF. 9309 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2630 | X | 2630 | -0- | -0- | -0- | 82 | 1 | 2539 | 2 | Y | 8 | 2 | 8 | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2622 | X | 2622 | -0- | -0- | -0- | 93 | 1 | 2522 | 2 | Y | 6 | 3 | 8 | | | 71 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2233 | X | 2233 | -0- | -0- | -0- | 73 | 1 | 2157 | 2 | Y | 3 | 3 | 8 | | | 71 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2564 | X | 2564 | -0- | -0- | -0- | 89 | 1 | 2468 | 2 | Y | 6 | 2 | 8 | | | 75 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2382 | N | 2382 | -0- | -0- | -0- | 82 | 1 | 2297 | 2 | Y | 3 | 3 | 8 | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2454 | N | 2454 | -0- | -0- | -0- | 79 | 1 | 2366 | 2 | Y | 8 | | | | | 83 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HOLCOMB "C" WELL #: 7 RRCID -> 171810 COMPL. DATE 04/14/2010 TOTAL DEPTH 10950 PERF.10486 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1199 | N | 1199 | -0- | -0- | -0- | 32 | 1 | 1164 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1396 | N | 1396 | -0- | -0- | -0- | 39 | 1 | 1357 | 2 | Y | -0- | | | | | 10 |
| 12 | 1385 | N | 1385 | -0- | -0- | -0- | 39 | 1 | 1346 | 2 | Y | -0- | | | | | 10 |
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 47 | 1 | 1409 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 43 | 1 | 1283 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1444 | N | 1444 | -0- | -0- | -0- | 44 | 1 | 1399 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |

RAINWATER WELL #: 2 RRCID -> 172195 COMPL. DATE 11/23/1998 TOTAL DEPTH 10700 PERF. 9150 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STOKER HEIRS WELL #: 1 RRCID -> 173488 COMPL. DATE 06/08/1999 TOTAL DEPTH 10860 PERF.10452 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 763 | N | 763 | -0- | -0- | -0- | 25 | 1 | 732 | 2 | Y | 5 | 1 | 8 | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1797 | N | 1797 | -0- | -0- | -0- | 47 | 1 | 1736 | 2 | Y | 13 | 3 | 8 | | | 43 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1255 | N | 1255 | -0- | -0- | -0- | 50 | 1 | 1192 | 2 | Y | 12 | 5 | 8 | | | 50 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1142 | N | 1142 | -0- | -0- | -0- | 1139 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 50 |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | 1051 | 2 | 23 | 9 | Y | 21 | 2 | 8 | | | 69 |
| *03 | 1195 | N | 1195 | -0- | -0- | -0- | 1187 | 2 | 8 | 9 | Y | 7 | 50 | 1 | | | 26 |

HOLCOMB "C" WELL #: 8 RRCID -> 177832 COMPL. DATE 04/03/2000 TOTAL DEPTH 10900 PERF.10640 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2165 | N | 2165 | -0- | -0- | -0- | 57 | 1 | 2108 | 2 | Y | -0- | | | | | -0- |
| 11 | 2034 | N | 2034 | -0- | -0- | -0- | 57 | 1 | 1977 | 2 | Y | -0- | | | | | -0- |
| 12 | 2046 | N | 1987 | -0- | -59 | -0- | 56 | 1 | 1929 | 2 | Y | 2 | 1 | 8 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2434 | N | 2434 | -0- | -0- | -0- | 78 | 1 | 2353 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2082 | N | 2082 | -0- | -0- | -0- | 68 | 1 | 2013 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2308 | N | 2308 | -0- | -0- | -0- | 71 | 1 | 2235 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLCOMB "C" WELL #: 9 RRCID -> 180151 COMPL. DATE 09/16/2000 TOTAL DEPTH 10894 PERF.10636 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 899 | -0- | -0- | -0- | 24 | 1 | 875 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 646 | -0- | -14 | -0- | 18 | 1 | 628 | 2 | Y | -0- | | | | | -0- |
| 12 | 756 | N | 756 | -0- | -0- | -0- | 21 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 01 | 958 | N | 958 | -0- | -0- | -0- | 31 | 1 | 927 | 2 | Y | -0- | | | | | -0- |
| 02 | 915 | N | 915 | -0- | -0- | -0- | 30 | 1 | 885 | 2 | Y | -0- | | | | | -0- |
| *03 | 832 | N | 832 | -0- | -0- | -0- | 26 | 1 | 806 | 2 | Y | -0- | | | | | -0- |

HEDGE "A" WELL #: 3 RRCID -> 181420 COMPL. DATE 01/03/2001 TOTAL DEPTH 10860 PERF. 9304 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |

ROBERTSON, OMIE GAS UNIT 1 WELL #: 2 RRCID -> 182876 COMPL. DATE 04/22/2001 TOTAL DEPTH 11330 PERF.11016 - 11026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 17 | 1 | 1019 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1920 | N | 386 | -0- | -1534 | -0- | 6 | 1 | 377 | 2 | Y | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1085 | N | 817 | -0- | -268 | -0- | 13 | 1 | 798 | 2 | Y | 5 | 4 | 8 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1054 | N | 465 | -0- | -589 | -0- | 7 | 1 | 454 | 2 | Y | 4 | 3 | 8 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1015 | X | 713 | -0- | -302 | -0- | 12 | 1 | 698 | 2 | Y | 3 | 2 | 1 | 2 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1993 | X | 1993 | -0- | -0- | -0- | 33 | 1 | 1957 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SENESAC, NOLAN WELL #: 2 L RRCID -> 183018 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9212 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 2387 | -0- | -0- | -0- | 118 | 1 | 2251 | 2 | Y | 16 | 2 | 8 | | | 111 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2452 | N | 2452 | -0- | -0- | -0- | 164 | 1 | 2270 | 2 | Y | 16 | 1 | 8 | | | 126 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2699 | N | 2699 | -0- | -0- | -0- | 172 | 1 | 2493 | 2 | Y | 31 | 140 | 1 | 2 | 8 | 15 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 2480 | N | 2480 | -0- | -0- | -0- | 152 | 1 | 2318 | 2 | Y | 9 | 8 | 8 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2397 | N | 2397 | -0- | -0- | -0- | 138 | 1 | 2249 | 2 | Y | 9 | 2 | 8 | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 2683 | N | 2683 | -0- | -0- | -0- | 173 | 1 | 2506 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SENESAC, NOLAN WELL #: 3 L RRCID -> 186664 COMPL. DATE 12/01/2010 TOTAL DEPTH 10630 PERF.10340 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLCOMB "C" WELL #: 10 RRCID -> 191003 COMPL. DATE 07/11/2002 TOTAL DEPTH 10815 PERF.10632 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1735 | N | 1735 | -0- | -0- | -0- | 46 | 1 | 1689 | 2 | Y | -0- | | | | | -0- |
| 11 | 2315 | N | 2315 | -0- | -0- | -0- | 65 | 1 | 2250 | 2 | Y | -0- | | | | | -0- |
| 12 | 2312 | N | 2312 | -0- | -0- | -0- | 65 | 1 | 2247 | 2 | Y | -0- | | | | | -0- |
| 01 | 2368 | N | 2368 | -0- | -0- | -0- | 2368 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2248 | N | 2248 | -0- | -0- | -0- | 2248 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2232 | N | 2201 | -0- | -31 | -0- | 2201 | 2 | | | Y | -0- | | | | | -0- |

SENESAC, NOLAN WELL #: 4 RRCID -> 197199 COMPL. DATE 07/13/2003 TOTAL DEPTH 10643 PERF.10370 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1334 | N | 1334 | -0- | -0- | -0- | 67 | 1 | 1265 | 2 | Y | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1589 | N | 1589 | -0- | -0- | -0- | 107 | 1 | 1472 | 2 | Y | 9 | 1 | 8 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1705 | -0- | -0- | -0- | 110 | 1 | 1593 | 2 | Y | 2 | 8 | 1 | 2 | 8 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1583 | N | 1583 | -0- | -0- | -0- | 96 | 1 | 1466 | 2 | Y | 19 | 8 | 8 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1459 | N | 1459 | -0- | -0- | -0- | 84 | 1 | 1368 | 2 | Y | 6 | 2 | 8 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | Y | -0- | | | | | 15 |

CULLEN, J.B. UNIT WELL #: 4 RRCID -> 197740 COMPL. DATE 09/28/2003 TOTAL DEPTH 10503 PERF. 9720 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1894 | N | 1894 | -0- | -0- | -0- | 58 | 1 | 1812 | 2 | Y | 22 | 29 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1672 | -0- | -38 | -0- | 51 | 1 | 1593 | 2 | Y | 25 | | | | | 37 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1694 | -0- | -73 | -0- | 56 | 1 | 1617 | 2 | Y | 19 | | | | | 56 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1767 | N | 424 | -0- | -1343 | -0- | 4 | 1 | 413 | 2 | Y | 6 | 47 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2293 | N | 2293 | -0- | -0- | -0- | 63 | 1 | 2179 | 2 | Y | 46 | | | | | 61 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| *03 | 1829 | N | 1829 | -0- | -0- | -0- | 56 | 1 | 1740 | 2 | Y | 30 | 50 | 1 | | | 41 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CULLEN, J.B. UNIT WELL #: 3 RRCID -> 198718 COMPL. DATE 11/07/2003 TOTAL DEPTH 10522 PERF.10220 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2628 | X | 2628 | -0- | -0- | -0- | 82 | 1 | 2544 | 2 | Y | 2 | 21 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2482 | X | 2482 | -0- | -0- | -0- | 78 | 1 | 2401 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2881 | X | 2881 | -0- | -0- | -0- | 97 | 1 | 2782 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2635 | X | 1651 | -0- | -984 | -0- | 15 | 1 | 1634 | 2 | Y | 2 | 5 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2900 | N | 3325 | -0- | 425 | 425 | 94 | 1 | 3225 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3436 | -0- | 336 | 761 | 107 | 1 | 3323 | 2 | Y | 5 | 7 | 1 | 1 | 8 | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
CULLEN, J.B. UNIT WELL #: 5 RRCID -> 200104 COMPL. DATE 10/12/2003 TOTAL DEPTH 10485 PERF. 8930 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2354 | N | 2354 | -0- | -0- | -0- | 73 | 1 6 9 | 2275 | 2 | Y | 5 | 38 | 1 | | | 3 |
| 11 | 2209 | N | 2209 | -0- | -0- | -0- | 69 | 1 7 9 | 2133 | 2 | Y | 6 | | | | | 9 |
| 12 | 2770 | N | 2770 | -0- | -0- | -0- | 93 | 1 7 9 | 2670 | 2 | Y | 6 | | | | | 15 |
| 01 | 1178 | N | 349 | -0- | -829 | -0- | 3 | 1 1 9 | 345 | 2 | Y | 1 | 12 | 1 | | | 4 |
| 02 | 1916 | N | 1916 | -0- | -0- | -0- | 54 | 1 8 9 | 1854 | 2 | Y | 7 | | | | | 11 |
| *03 | 2562 | N | 2562 | -0- | -0- | -0- | 80 | 1 9 9 | 2473 | 2 | Y | 8 | 9 | 1 | | | 10 |

HOLLAND, CHARLES WELL #: 2 RRCID -> 202168 COMPL. DATE 01/19/2004 TOTAL DEPTH 10932 PERF. 9352 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2158 | N | 2158 | -0- | -0- | -0- | 56 | 1 34 9 | 2068 | 2 | Y | 31 | 1 | 8 | | | 153 |
| 11 | 1770 | N | 1562 | -0- | -208 | -0- | 51 | 1 1 9 | 1510 | 2 | Y | 1 | 113 | 5 | 1 | 8 | 40 |
| 12 | 1736 | N | 1279 | -0- | -457 | -0- | 45 | 1 26 9 | 1208 | 2 | Y | 24 | 3 | 8 | | | 61 |
| 01 | 1891 | N | 1110 | -0- | -781 | -0- | 47 | 1 22 9 | 1041 | 2 | Y | 20 | 2 | 8 | | | 79 |
| 02 | 1508 | N | 1296 | -0- | -212 | -0- | 52 | 1 22 9 | 1222 | 2 | Y | 20 | 1 | 8 | | | 98 |
| *03 | 1656 | N | 1656 | -0- | -0- | -0- | 61 | 1 26 9 | 1569 | 2 | Y | 24 | 121 | 1 | | | 1 |

STOKER HEIRS WELL #: 2 RRCID -> 203284 COMPL. DATE 06/01/2004 TOTAL DEPTH 10840 PERF. 9220 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1180 | N | 1180 | -0- | -0- | -0- | 39 | 1 8 9 | 1133 | 2 | Y | 7 | 1 | 8 | | | 40 |
| 11 | 1495 | N | 1495 | -0- | -0- | -0- | 39 | 1 12 9 | 1444 | 2 | Y | 11 | 3 | 8 | | | 48 |
| 12 | 1271 | N | 1122 | -0- | -149 | -0- | 45 | 1 12 9 | 1065 | 2 | Y | 11 | 5 | 8 | | | 54 |
| 01 | 1178 | N | 971 | -0- | -207 | -0- | 40 | 1 3 9 | 928 | 2 | Y | 3 | 3 | 8 | | | 54 |
| 02 | 1015 | N | 997 | -0- | -18 | -0- | 43 | 1 20 9 | 934 | 2 | Y | 18 | 2 | 8 | | | 70 |
| 03 | 1085 | N | 1038 | -0- | -47 | -0- | 49 | 1 6 9 | 983 | 2 | Y | 5 | 51 | 1 | | | 24 |

HOLLAND, CHARLES WELL #: 3 RRCID -> 206039 COMPL. DATE 08/02/2004 TOTAL DEPTH 10891 PERF. 9342 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1948 | N | 1948 | -0- | -0- | -0- | 51 | 1 1 9 | 1896 | 2 | Y | 1 | 1 | 8 | | | 9 |
| 11 | 2040 | N | 1434 | -0- | -606 | -0- | 47 | 1 1 9 | 1386 | 2 | Y | 1 | 7 | 5 | 1 | 8 | 2 |
| 12 | 1922 | N | 1228 | -0- | -694 | -0- | 43 | 1 13 9 | 1172 | 2 | Y | 12 | 3 | 8 | | | 11 |
| 01 | 1953 | N | 1222 | -0- | -731 | -0- | 52 | 1 13 9 | 1157 | 2 | Y | 12 | 2 | 8 | | | 21 |
| 02 | 1392 | N | 944 | -0- | -448 | -0- | 38 | 1 9 9 | 897 | 2 | Y | 8 | 1 | 8 | | | 28 |
| 03 | 1240 | N | 1224 | -0- | -16 | -0- | 45 | 1 9 9 | 1170 | 2 | Y | 8 | 36 | 1 | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, OMIE GAS UNIT 1 WELL #: 3 RRCID -> 206236 COMPL. DATE 11/14/2004 TOTAL DEPTH 10955 PERF. 9450 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1554 | N | 1554 | -0- | -0- | -0- | 25 | 1 | 1509 | 2 | Y | 18 | 3 | 8 | | | 30 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2073 | N | 2073 | -0- | -0- | -0- | 34 | 1 | 2015 | 2 | Y | 22 | 29 | 5 | 3 | 8 | 20 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2048 | N | 2048 | -0- | -0- | -0- | 33 | 1 | 1994 | 2 | Y | 19 | 4 | 8 | | | 35 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 3100 | N | 4947 | -0- | 1847 | 1847 | 77 | 1 | 4828 | 2 | Y | 38 | 3 | 8 | | | 70 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2900 | N | 1509 | -0- | -1391 | 456 | 25 | 1 | 1469 | 2 | Y | 14 | 72 | 1 | 2 | 8 | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 2327 | N | 1871 | -0- | -456 | -0- | 30 | 1 | 1824 | 2 | Y | 15 | | | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |

HUDMAN, B.J. UNIT WELL #: 3 RRCID -> 208418 COMPL. DATE 01/17/2005 TOTAL DEPTH 11084 PERF. 10454 - 10734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HOLLAND, CHARLES WELL #: 4 RRCID -> 208673 COMPL. DATE 08/03/2004 TOTAL DEPTH 11077 PERF. 9488 - 10824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1889 | N | 1889 | -0- | -0- | -0- | 50 | 1 | 1838 | 2 | Y | 1 | 1 | 8 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1220 | -0- | -730 | -0- | 40 | 1 | 1179 | 2 | Y | 1 | 5 | 5 | 1 | 8 | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1243 | -0- | -555 | -0- | 44 | 1 | 1190 | 2 | Y | 8 | 3 | 8 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1891 | N | 941 | -0- | -950 | -0- | 40 | 1 | 894 | 2 | Y | 6 | 2 | 8 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1769 | X | 1566 | -0- | -203 | -0- | 64 | 1 | 1494 | 2 | Y | 7 | 1 | 8 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1891 | X | 1542 | -0- | -349 | -0- | 57 | 1 | 1478 | 2 | Y | 6 | 23 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |

WHITE, WI GU 1 WELL #: 2 RRCID -> 214250 COMPL. DATE 10/02/2005 TOTAL DEPTH 11100 PERF. 7420 - 10758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 486 | N | 486 | -0- | -0- | -0- | 12 | 1 | 457 | 2 | Y | 15 | 2 | 1 | 13 | 8 | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 9 | 1 | 256 | 2 | Y | 20 | 2 | 1 | 19 | 8 | -0- |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 621 | N | 621 | -0- | -0- | -0- | 21 | 1 | 579 | 2 | Y | 19 | 19 | 8 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 588 | N | 588 | -0- | -0- | -0- | 25 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 02 | 623 | N | 623 | -0- | -0- | -0- | 26 | 1 | 597 | 2 | Y | -0- | | | | | -0- |
| 03 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 6 RRCID -> 215039 COMPL. DATE 09/03/2005 TOTAL DEPTH 10540 PERF. 8960 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2501 | -0- | -475 | -0- | 78 | 1 | 2410 | 2 | Y | 12 | 40 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3019 | X | 3019 | -0- | -0- | -0- | 94 | 1 | 2908 | 2 | Y | 15 | 13 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3282 | X | 3282 | -0- | -0- | -0- | 110 | 1 | 3154 | 2 | Y | 16 | 14 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2511 | N | 1376 | -0- | -1135 | -0- | 13 | 1 | 1359 | 2 | Y | 4 | 13 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2929 | X | 2929 | -0- | -0- | -0- | 82 | 1 | 2827 | 2 | Y | 18 | 15 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 2943 | X | 2943 | -0- | -0- | -0- | 91 | 1 | 2835 | 2 | Y | 15 | 11 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BIVINS GAS UNIT 1 WELL #: 7 RRCID -> 219849 COMPL. DATE 02/23/2006 TOTAL DEPTH 10555 PERF. 8996 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2211 | N | 2211 | -0- | -0- | -0- | 68 | 1 | 2095 | 2 | Y | 44 | 13 | 1 | | | 33 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 2520 | N | 1989 | -0- | -531 | -0- | 61 | 1 | 1882 | 2 | Y | 42 | 43 | 1 | | | 32 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 2480 | N | 2196 | -0- | -284 | -0- | 72 | 1 | 2073 | 2 | Y | 46 | 42 | 1 | | | 36 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 2201 | N | 849 | -0- | -1352 | -0- | 8 | 1 | 831 | 2 | Y | 9 | 37 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2478 | N | 2478 | -0- | -0- | -0- | 68 | 1 | 2340 | 2 | Y | 64 | 47 | 1 | | | 25 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *03 | 2513 | N | 2513 | -0- | -0- | -0- | 77 | 1 | 2380 | 2 | Y | 51 | 41 | 1 | | | 35 |
| | | | | | | | 56 | 9 | | | | | | | | | |

CULLEN, J.B. UNIT WELL #: 7 RRCID -> 222242 COMPL. DATE 08/05/2006 TOTAL DEPTH 10570 PERF. 8952 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2652 | N | 2652 | -0- | -0- | -0- | 83 | 1 | 2561 | 2 | Y | 7 | 14 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2289 | N | 2289 | -0- | -0- | -0- | 71 | 1 | 2210 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2218 | N | 2218 | -0- | -0- | -0- | 74 | 1 | 2138 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2635 | N | 1043 | -0- | -1592 | -0- | 10 | 1 | 1030 | 2 | Y | 3 | 13 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2464 | N | 2464 | -0- | -0- | -0- | 69 | 1 | 2383 | 2 | Y | 11 | | | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 3047 | N | 3047 | -0- | -0- | -0- | 95 | 1 | 2940 | 2 | Y | 11 | 14 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TUTT, W. R. WELL #: 3 RRCID -> 222243 COMPL. DATE 07/03/2006 TOTAL DEPTH 10475 PERF. 8884 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2225 | X | 2225 | -0- | -0- | -0- | 70 | 1 | 2148 | 2 | Y | 6 | 9 | 1 | 1 | 8 | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2441 | X | 2441 | -0- | -0- | -0- | 82 | 1 | 2348 | 2 | Y | 10 | 8 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2111 | X | 2111 | -0- | -0- | -0- | 76 | 1 | 2025 | 2 | Y | 9 | 12 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1015 | -0- | -411 | -0- | 1009 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 02 | 2900 | N | 2931 | -0- | 31 | 31 | 2912 | 2 | 19 | 9 | Y | 17 | 16 | 1 | 1 | 8 | 2 |
| *03 | 2606 | N | 2575 | -0- | -31 | -0- | 85 | 1 | 2473 | 2 | Y | 15 | 10 | 1 | 1 | 8 | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
CULLEN, J.B. UNIT WELL #: 8 RRCID -> 222441 COMPL. DATE 08/30/2006 TOTAL DEPTH 10565 PERF. 8990 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2883 | X | 2154 | -0- | -729 | -0- | 67 | 1 | 2062 | 2 | Y | 23 | 47 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2106 | -0- | -654 | -0- | 65 | 1 | 2007 | 2 | Y | 31 | 1 | 8 | | | 41 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2542 | N | 1958 | -0- | -584 | -0- | 65 | 1 | 1871 | 2 | Y | 20 | | | | | 61 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2139 | N | 630 | -0- | -1509 | -0- | 6 | 1 | 614 | 2 | Y | 9 | 51 | 1 | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2073 | N | 2073 | -0- | -0- | -0- | 57 | 1 | 1973 | 2 | Y | 39 | | | | | 58 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 2534 | N | 2534 | -0- | -0- | -0- | 78 | 1 | 2412 | 2 | Y | 40 | 48 | 1 | | | 50 |
| | | | | | | | 44 | 9 | | | | | | | | | |

HOLCOMB "C" WELL #: 11 RRCID -> 226237 COMPL. DATE 01/26/2007 TOTAL DEPTH 10970 PERF.10698 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2565 | N | 2565 | -0- | -0- | -0- | 67 | 1 | 2480 | 2 | Y | 16 | | | | | 51 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2619 | N | 2619 | -0- | -0- | -0- | 73 | 1 | 2546 | 2 | Y | -0- | | | | | 51 |
| 12 | 2502 | N | 2502 | -0- | -0- | -0- | 70 | 1 | 2430 | 2 | Y | 2 | 1 | 8 | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2419 | N | 2419 | -0- | -0- | -0- | 77 | 1 | 2327 | 2 | Y | 14 | | | | | 66 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2291 | N | 2214 | -0- | -77 | -0- | 72 | 1 | 2136 | 2 | Y | 5 | | | | | 71 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 2569 | N | 2569 | -0- | -0- | -0- | 79 | 1 | 2483 | 2 | Y | 6 | | | | | 77 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HOLCOMB "C" WELL #: 12 RRCID -> 226238 COMPL. DATE 02/09/2007 TOTAL DEPTH 10917 PERF.10666 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2951 | X | 2951 | -0- | -0- | -0- | 78 | 1 | 2872 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2670 | X | 2041 | -0- | -629 | -0- | 57 | 1 | 1984 | 2 | Y | -0- | | | | | 2 |
| 12 | 2759 | X | 1104 | -0- | -1655 | -0- | 31 | 1 | 1071 | 2 | Y | 2 | 1 | 8 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2911 | X | 2911 | -0- | -0- | -0- | 93 | 1 | 2812 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2553 | X | 2553 | -0- | -0- | -0- | 83 | 1 | 2468 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2369 | N | 2369 | -0- | -0- | -0- | 73 | 1 | 2294 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TUTT, W. R. WELL #: 4 RRCID -> 232833 COMPL. DATE 06/22/2007 TOTAL DEPTH 12345 PERF. 9005 - 10356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2115 | N | 2115 | -0- | -0- | -0- | 67 | 1 | 2045 | 2 | Y | 3 | 3 | 1 | 1 | 8 | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2559 | N | 2559 | -0- | -0- | -0- | 86 | 1 | 2467 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2431 | N | 2431 | -0- | -0- | -0- | 88 | 1 | 2337 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2108 | N | 534 | -0- | -1574 | -0- | 6 | 1 | 527 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2900 | N | 3295 | -0- | 395 | 395 | 138 | 1 | 3147 | 2 | Y | 9 | 7 | 1 | 1 | 8 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 3100 | N | 2894 | -0- | -206 | 189 | 96 | 1 | 2790 | 2 | Y | 7 | 5 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BARKER-BOTTER WELL #: 1 RRCID -> 238083 COMPL. DATE 03/17/2008 TOTAL DEPTH 12310 PERF. 8956 - 12249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 4270 | -0- | -256 | -0- | 135 | 1 | 4134 | 2 | N | 1 | 166 | 1 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4483 | X | 4483 | -0- | -0- | -0- | 151 | 1 | 4321 | 2 | N | 10 | | | | | 49 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4309 | X | 4208 | -0- | -101 | -0- | 152 | 1 | 4044 | 2 | N | 11 | | | | | 60 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 4309 | X | 974 | -0- | -3335 | -0- | 11 | 1 | 960 | 2 | N | 3 | 1 | 8 | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4904 | X | 4904 | -0- | -0- | -0- | 204 | 1 | 4648 | 2 | N | 47 | | | | | 109 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 03 | 4619 | X | 4496 | -0- | -123 | -0- | 148 | 1 | 4319 | 2 | N | 26 | 83 | 1 | | | 52 |
| | | | | | | | 29 | 9 | | | | | | | | | |

LOFTIS WELL #: 3 RRCID -> 238182 COMPL. DATE 03/27/2008 TOTAL DEPTH 12675 PERF. 9185 - 12579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 3058 | -0- | -135 | -0- | 3058 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3389 | X | 3389 | -0- | -0- | -0- | 3383 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | -0- |
| 12 | 3365 | X | 3365 | -0- | -0- | -0- | 3354 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | -0- |
| 01 | 3326 | X | 3326 | -0- | -0- | -0- | 3316 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | -0- |
| 02 | 3103 | X | 3075 | -0- | -28 | -0- | 3069 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | -0- |
| 03 | 3317 | X | 2582 | -0- | -735 | -0- | 2574 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | -0- |

BIVINS GAS UNIT 1 WELL #: 5 RRCID -> 238976 COMPL. DATE 04/20/2008 TOTAL DEPTH 12268 PERF. 8940 - 12150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4181 | X | 4181 | -0- | -0- | -0- | 130 | 1 | 4030 | 2 | Y | 19 | 17 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2366 | X | 2366 | -0- | -0- | -0- | 73 | 1 | 2261 | 2 | Y | 29 | 21 | 1 | | | 22 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2525 | X | 2525 | -0- | -0- | -0- | 84 | 1 | 2408 | 2 | Y | 30 | 28 | 1 | | | 24 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1767 | X | 803 | -0- | -964 | -0- | 7 | 1 | 790 | 2 | Y | 5 | 24 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2605 | X | 2605 | -0- | -0- | -0- | 72 | 1 | 2490 | 2 | Y | 39 | 28 | 1 | | | 16 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 3216 | X | 3216 | -0- | -0- | -0- | 99 | 1 | 3074 | 2 | Y | 39 | 27 | 1 | | | 28 |
| | | | | | | | 43 | 9 | | | | | | | | | |

LOFTIS WELL #: 5 RRCID -> 239163 COMPL. DATE 05/13/2008 TOTAL DEPTH 12706 PERF. 9278 - 12570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3083 | X | 3083 | -0- | -0- | -0- | 3064 | 2 | 19 | 9 | N | 17 | 17 | 1 | | | -0- |
| 11 | 2820 | X | 2378 | -0- | -442 | -0- | 2374 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | -0- |
| 12 | 2914 | X | 2769 | -0- | -145 | -0- | 2759 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | -0- |
| 01 | 3069 | X | 2781 | -0- | -288 | -0- | 2772 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | -0- |
| 02 | 2623 | N | 2623 | -0- | -0- | -0- | 2617 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | -0- |
| 03 | 2759 | N | 2719 | -0- | -40 | -0- | 2710 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | -0- |

BIVINS GAS UNIT 1 WELL #: 10 RRCID -> 240179 COMPL. DATE 04/19/2008 TOTAL DEPTH 12343 PERF. 9025 - 12190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3076 | X | 3076 | -0- | -0- | -0- | 95 | 1 | 2956 | 2 | Y | 23 | 21 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 3374 | X | 3374 | -0- | -0- | -0- | 105 | 1 | 3249 | 2 | Y | 18 | 21 | 1 | | | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3620 | X | 3620 | -0- | -0- | -0- | 121 | 1 | 3478 | 2 | Y | 19 | 18 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 2759 | X | 1369 | -0- | -1390 | -0- | 13 | 1 | 1352 | 2 | Y | 4 | 15 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3442 | X | 3442 | -0- | -0- | -0- | 97 | 1 | 3321 | 2 | Y | 22 | 17 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 3176 | X | 3176 | -0- | -0- | -0- | 98 | 1 | 3059 | 2 | Y | 17 | 14 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, OMIE GAS UNIT 1 WELL #: 4 RRCID -> 242623 COMPL. DATE 10/19/2007 TOTAL DEPTH 12596 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3109 | -0- | 9 | 9 | 50 | 1 | 3028 | 2 | Y | 28 | 3 | 8 | | | 47 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2914 | N | 2905 | -0- | -9 | -0- | 47 | 1 | 2816 | 2 | Y | 38 | 45 | 5 | 3 | 8 | 37 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 2963 | N | 2963 | -0- | -0- | -0- | 48 | 1 | 2892 | 2 | Y | 21 | 4 | 8 | | | 54 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1818 | N | 1818 | -0- | -0- | -0- | 28 | 1 | 1776 | 2 | Y | 13 | 3 | 8 | | | 64 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2349 | N | 2182 | -0- | -167 | -0- | 36 | 1 | 2129 | 2 | Y | 15 | 66 | 1 | 2 | 8 | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 2803 | N | 2803 | -0- | -0- | -0- | 45 | 1 | 2738 | 2 | Y | 18 | | | | | 29 |
| | | | | | | | 20 | 9 | | | | | | | | | |

ROBERTSON, OMIE GAS UNIT 1 WELL #: 5 RRCID -> 242972 COMPL. DATE 07/13/2008 TOTAL DEPTH 12690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 2795 | -0- | -956 | -0- | 45 | 1 | 2742 | 2 | Y | 7 | 3 | 8 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3630 | X | 2779 | -0- | -851 | -0- | 46 | 1 | 2725 | 2 | Y | 7 | 9 | 5 | 3 | 8 | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3379 | X | 2872 | -0- | -507 | -0- | 47 | 1 | 2812 | 2 | Y | 12 | 4 | 8 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 3379 | X | 2134 | -0- | -1245 | -0- | 33 | 1 | 2091 | 2 | Y | 9 | 3 | 8 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2958 | X | 2201 | -0- | -757 | -0- | 37 | 1 | 2155 | 2 | Y | 8 | 19 | 1 | 2 | 8 | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 3117 | X | 3117 | -0- | -0- | -0- | 51 | 1 | 3056 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BIVINS GAS UNIT 1 WELL #: 4 RRCID -> 243159 COMPL. DATE 07/02/2008 TOTAL DEPTH 12310 PERF. 8956 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3860 | -0- | -46 | -0- | 120 | 1 | 3710 | 2 | Y | 27 | 17 | 1 | | | 20 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3095 | -0- | -685 | -0- | 96 | 1 | 2974 | 2 | Y | 23 | 26 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3186 | -0- | -720 | -0- | 106 | 1 | 3055 | 2 | Y | 23 | 22 | 1 | | | 18 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 3875 | X | 917 | -0- | -2958 | -0- | 8 | 1 | 906 | 2 | Y | 3 | 18 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3183 | X | 3183 | -0- | -0- | -0- | 89 | 1 | 3062 | 2 | Y | 29 | 20 | 1 | | | 12 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 3417 | X | 3417 | -0- | -0- | -0- | 106 | 1 | 3283 | 2 | Y | 25 | 19 | 1 | | | 18 |
| | | | | | | | 28 | 9 | | | | | | | | | |

ROBERTSON, OMIE GAS UNIT 1 WELL #: 6 RRCID -> 243191 COMPL. DATE 08/17/2008 TOTAL DEPTH 12814 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3272 | X | 3272 | -0- | -0- | -0- | 53 | 1 | 3209 | 2 | Y | 9 | 3 | 8 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3353 | X | 3353 | -0- | -0- | -0- | 55 | 1 | 3292 | 2 | Y | 5 | 12 | 5 | 3 | 8 | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3387 | X | 3387 | -0- | -0- | -0- | 55 | 1 | 3310 | 2 | Y | 20 | 4 | 8 | | | 18 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 3255 | X | 2495 | -0- | -760 | -0- | 39 | 1 | 2439 | 2 | Y | 15 | 3 | 8 | | | 30 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3343 | X | 3343 | -0- | -0- | -0- | 55 | 1 | 3268 | 2 | Y | 18 | 33 | 1 | 2 | 8 | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2700 | -0- | -245 | -0- | 44 | 1 | 2641 | 2 | Y | 14 | | | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
CULLEN, J.B. UNIT WELL #: 9 RRCID -> 244934 COMPL. DATE 01/02/2009 TOTAL DEPTH 12355 PERF. 8990 - 12160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2981 | -0- | -150 | -0- | 92 | 1 | 2859 | 2 | Y | 27 | 32 | 1 | | | 14 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3030 | X | 2378 | -0- | -652 | -0- | 73 | 1 | 2274 | 2 | Y | 28 | | | | | 42 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2663 | -0- | -468 | -0- | 89 | 1 | 2549 | 2 | Y | 23 | | | | | 65 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 3131 | X | 942 | -0- | -2189 | -0- | 9 | 1 | 920 | 2 | Y | 12 | 54 | 1 | | | 23 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2667 | X | 2667 | -0- | -0- | -0- | 74 | 1 | 2547 | 2 | Y | 42 | | | | | 65 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *03 | 2558 | X | 2558 | -0- | -0- | -0- | 79 | 1 | 2443 | 2 | Y | 33 | 53 | 1 | | | 45 |
| | | | | | | | 36 | 9 | | | | | | | | | |

LOFTIS WELL #: 4 RRCID -> 245985 COMPL. DATE 07/25/2008 TOTAL DEPTH 12679 PERF. 9215 - 10570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2504 | N | 2504 | -0- | -0- | -0- | 2504 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2427 | -0- | -3 | -0- | 2427 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2453 | -0- | -27 | -0- | 2453 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2511 | N | 2423 | -0- | -88 | -0- | 2423 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2349 | N | 1987 | -0- | -362 | -0- | 1987 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2269 | -0- | -180 | -0- | 2269 | 2 | | | N | -0- | | | | | -0- |

W. R. TUTT WELL #: 6 RRCID -> 260818 COMPL. DATE 08/10/2010 TOTAL DEPTH 12255 PERF. 9000 - 10255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TUTT, W. R. WELL #: 5 RRCID -> 261114 COMPL. DATE 08/10/2010 TOTAL DEPTH 12246 PERF. 8984 - 10256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BIVINS GAS UNIT #1 WELL #: 9 RRCID -> 263386 COMPL. DATE 03/24/2012 TOTAL DEPTH 10555 PERF. 8959 - 10326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3482 | X | 3482 | -0- | -0- | -0- | 108 | 1 | 3351 | 2 | Y | 21 | 9 | 1 | 2 | 8 | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3221 | -0- | -79 | -0- | 100 | 1 | 3100 | 2 | Y | 19 | 19 | 1 | | | 14 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3667 | X | 3667 | -0- | -0- | -0- | 123 | 1 | 3521 | 2 | Y | 21 | 18 | 1 | | | 17 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 3410 | X | 1564 | -0- | -1846 | -0- | 14 | 1 | 1544 | 2 | Y | 5 | 17 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4184 | X | 4184 | -0- | -0- | -0- | 117 | 1 | 4034 | 2 | Y | 30 | 23 | 1 | | | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 4586 | X | 4586 | -0- | -0- | -0- | 142 | 1 | 4415 | 2 | Y | 26 | 20 | 1 | | | 18 |
| | | | | | | | 29 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 8 RRCID -> 264642 COMPL. DATE 01/17/2012 TOTAL DEPTH 10570 PERF. 8948 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3711 | -0- | 611 | 688 | 115 | 1 | 3578 | 2 | Y | 16 | 42 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2636 | -0- | -364 | 324 | 82 | 1 | 2541 | 2 | Y | 12 | 16 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3789 | X | 3465 | -0- | -324 | -0- | 116 | 1 | 3332 | 2 | Y | 15 | 12 | 1 | | | 12 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2635 | X | 896 | -0- | -1739 | -0- | 8 | 1 | 886 | 2 | Y | 2 | 12 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3728 | X | 3728 | -0- | -0- | -0- | 105 | 1 | 3601 | 2 | Y | 20 | 14 | 1 | | | 8 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 3407 | X | 3407 | -0- | -0- | -0- | 106 | 1 | 3284 | 2 | Y | 15 | 12 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BIVINS GAS UNIT 1 WELL #: 11 RRCID -> 264700 COMPL. DATE 01/10/2012 TOTAL DEPTH 10645 PERF. 8998 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2933 | X | 2933 | -0- | -0- | -0- | 91 | 1 | 2831 | 2 | Y | 10 | 8 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2672 | -0- | -28 | -0- | 83 | 1 | 2581 | 2 | Y | 7 | 10 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2857 | X | 2857 | -0- | -0- | -0- | 96 | 1 | 2753 | 2 | Y | 7 | 6 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2790 | X | 677 | -0- | -2113 | -0- | 6 | 1 | 670 | 2 | Y | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3473 | X | 3473 | -0- | -0- | -0- | 98 | 1 | 3363 | 2 | Y | 11 | 7 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 3724 | X | 3724 | -0- | -0- | -0- | 116 | 1 | 3598 | 2 | Y | 9 | 8 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |

STOKER HEIRS WELL #: 4 RRCID -> 265204 COMPL. DATE 07/11/2012 TOTAL DEPTH 10885 PERF. 9438 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2527 | X | 2527 | -0- | -0- | -0- | 84 | 1 | 2440 | 2 | Y | 3 | 1 | 8 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2664 | X | 2664 | -0- | -0- | -0- | 70 | 1 | 2582 | 2 | Y | 11 | 3 | 8 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2573 | X | 1840 | -0- | -733 | -0- | 74 | 1 | 1757 | 2 | Y | 8 | 5 | 8 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2542 | X | 1822 | -0- | -720 | -0- | 75 | 1 | 1744 | 2 | Y | 3 | 3 | 8 | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2581 | X | 1818 | -0- | -763 | -0- | 79 | 1 | 1726 | 2 | Y | 12 | 2 | 8 | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 2759 | X | 1968 | -0- | -791 | -0- | 93 | 1 | 1871 | 2 | Y | 4 | 24 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |

STOKER HEIRS WELL #: 3 RRCID -> 265414 COMPL. DATE 04/24/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAINWATER WELL #: 3H RRCID -> 271212 COMPL. DATE 10/30/2013 TOTAL DEPTH 10432 PERF.11126 - 15960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21824 | X | 18875 | -0- | -2949 | -0- | 18776 | 2 | 99 | 9 | N | 90 | 4 | 8 | | | 185 |
| 11 | 21540 | X | 16628 | -0- | -4912 | -0- | 16599 | 2 | 29 | 9 | N | 26 | 6 | 8 | | | 205 |
| 12 | 22258 | X | 17998 | -0- | -4260 | -0- | 17920 | 2 | 78 | 9 | N | 71 | 180 | 1 | 21 | 8 | 75 |
| 01 | 28268 | X | 28268 | -0- | -0- | -0- | 28147 | 2 | 121 | 9 | N | 110 | 36 | 8 | | | 149 |
| 02 | 26872 | X | 26872 | -0- | -0- | -0- | 26706 | 2 | 166 | 9 | N | 151 | 183 | 1 | 20 | 8 | 97 |
| *03 | 27134 | X | 27134 | -0- | -0- | -0- | 27046 | 2 | 88 | 9 | N | 80 | | | | | 177 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
WHITE-THORNTON (ALLOCATION) WELL #: 1H RRCID -> 280942 COMPL. DATE 06/16/2017 TOTAL DEPTH 10732 PERF.11204 - 18818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30659 | X | 26790 | -0- | -3869 | -0- | 26600 | 2 | 190 | 9 | Y | 173 | 185 | 1 | 13 | 8 | 38 |
| 11 | 27870 | X | 26942 | -0- | -928 | -0- | 26754 | 2 | 188 | 9 | Y | 171 | 129 | 1 | 19 | 8 | 61 |
| 12 | 28799 | X | 17865 | -0- | -10934 | -0- | 17766 | 2 | 99 | 9 | Y | 90 | 95 | 1 | 29 | 8 | 27 |
| 01 | 31901 | X | 31901 | -0- | -0- | -0- | 31702 | 2 | 199 | 9 | Y | 181 | 128 | 1 | 54 | 8 | 26 |
| 02 | 25462 | X | 20558 | -0- | -4904 | -0- | 20441 | 2 | 117 | 9 | Y | 106 | 81 | 1 | 25 | 8 | 26 |
| *03 | 27349 | X | 27349 | -0- | -0- | -0- | 27090 | 2 | 259 | 9 | Y | 235 | 163 | 1 | | | 98 |

TUTT-GREER (ALLOC) WELL #: 1H RRCID -> 283048 COMPL. DATE 10/10/2018 TOTAL DEPTH 10270 PERF.10721 - 17333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70773 | X | 59024 | -0- | -11749 | -0- | 58651 | 2 | 373 | 9 | Y | 339 | 324 | 1 | 1 | 8 | 184 |
| 11 | 65610 | X | 52738 | -0- | -12872 | -0- | 52190 | 2 | 548 | 9 | Y | 498 | 495 | 1 | 1 | 8 | 186 |
| 12 | 63860 | X | 51054 | -0- | -12806 | -0- | 50624 | 2 | 430 | 9 | Y | 391 | 520 | 1 | | | 57 |
| 01 | 63860 | X | 27025 | -0- | -36835 | -0- | 26786 | 2 | 239 | 9 | Y | 217 | 184 | 1 | | | 90 |
| 02 | 55622 | X | 51711 | -0- | -3911 | -0- | 51182 | 2 | 529 | 9 | Y | 481 | 510 | 1 | | | 61 |
| 03 | 59024 | X | 53345 | -0- | -5679 | -0- | 52800 | 2 | 545 | 9 | Y | 495 | 340 | 1 | | | 216 |

THORNTON-HOLLAND (ALLOCATION) WELL #: 1H RRCID -> 283781 COMPL. DATE 06/30/2018 TOTAL DEPTH 10797 PERF.11240 - 18363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42129 | X | 36019 | -0- | -6110 | -0- | 35675 | 2 | 344 | 9 | Y | 313 | 362 | 1 | 3 | 8 | 70 |
| 11 | 40770 | X | 34096 | -0- | -6674 | -0- | 33766 | 2 | 330 | 9 | Y | 300 | 238 | 1 | 19 | 8 | 113 |
| 12 | 41540 | X | 34627 | -0- | -6913 | -0- | 34250 | 2 | 377 | 9 | Y | 343 | 287 | 1 | 29 | 8 | 140 |
| 01 | 38719 | X | 33148 | -0- | -5571 | -0- | 32708 | 2 | 440 | 9 | Y | 400 | 415 | 1 | 54 | 8 | 71 |
| 02 | 32045 | X | 29862 | -0- | -2183 | -0- | 29482 | 2 | 380 | 9 | Y | 345 | 279 | 1 | 34 | 8 | 103 |
| 03 | 34255 | X | 30687 | -0- | -3568 | -0- | 30492 | 2 | 195 | 9 | Y | 177 | 207 | 1 | | | 73 |

VERADO ENERGY, INC. 884563
BIRD, G. W. EST. WELL #: 1 RRCID -> 069114 COMPL. DATE 11/06/1976 TOTAL DEPTH 10535 PERF.10212 - 10433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | -0- | -0- | -1240 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1160 | N | -0- | -0- | -1160 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THORNTON, EMMA GAS UNIT WELL #: 1 RRCID -> 071349 COMPL. DATE 04/30/1977 TOTAL DEPTH 10572 PERF. 9219 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 2180 | -0- | -269 | -0- | 2176 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 13 |
| 11 | 2412 | X | 2412 | -0- | -0- | -0- | 2411 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 2449 | X | 2442 | -0- | -7 | -0- | 2439 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 16 |
| 01 | 2284 | X | 2284 | -0- | -0- | -0- | 2283 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 02 | 2088 | N | 838 | -0- | -1250 | -0- | 837 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| *03 | 2972 | N | 2972 | -0- | -0- | -0- | 2969 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 19 |

DELTA GAS UNIT WELL #: 1 RRCID -> 076763 COMPL. DATE 11/13/2002 TOTAL DEPTH 10578 PERF. 9170 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1222 | -0- | -49 | -0- | 1222 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 2 RRCID -> 078805 COMPL. DATE 12/01/1987 TOTAL DEPTH 10520 PERF. 9099 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 598 | -0- | -332 | -0- | 597 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 21 |
| 11 | 810 | N | 689 | -0- | -121 | -0- | 689 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | Y | -0- | | | | | 21 |
| 01 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | Y | -0- | | | | | 21 |
| *03 | 883 | N | 883 | -0- | -0- | -0- | 882 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 21 |

BIRD, G. W. ESTATE WELL #: 3 RRCID -> 078845 COMPL. DATE 09/04/1987 TOTAL DEPTH 10520 PERF. 9080 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 1443 | -0- | -1161 | -0- | 1440 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 11 | 2520 | X | 1158 | -0- | -1362 | -0- | 1157 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 12 | 2604 | X | 1591 | -0- | -1013 | -0- | 1589 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 01 | 2511 | X | 1561 | -0- | -950 | -0- | 1558 | 2 | 3 | 9 | Y | 3 | 16 | 1 | | | 5 |
| 02 | 1610 | N | 1610 | -0- | -0- | -0- | 1608 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| *03 | 1803 | N | 1803 | -0- | -0- | -0- | 1800 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 8 |

THORNTON, EMMA GAS UNIT WELL #: 2 RRCID -> 079577 COMPL. DATE 05/27/1988 TOTAL DEPTH 10685 PERF. 9182 - 10615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1831 | X | 1831 | -0- | -0- | -0- | 1827 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 8 |
| 11 | 1740 | X | 1662 | -0- | -78 | -0- | 1661 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 1798 | X | 1643 | -0- | -155 | -0- | 1643 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 1829 | X | 1778 | -0- | -51 | -0- | 1777 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 02 | 1791 | N | 1791 | -0- | -0- | -0- | 1789 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 11 |
| *03 | 1697 | N | 1697 | -0- | -0- | -0- | 1696 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 11 |

SOONER GAS UNIT WELL #: 2 RRCID -> 085874 COMPL. DATE 01/15/1988 TOTAL DEPTH 10656 PERF. 9239 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | Y | -0- | | | | | 7 |
| 01 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | Y | -0- | | | | | 7 |
| *03 | 953 | N | 953 | -0- | -0- | -0- | 952 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 7 |

LOCKRIDGE GU WELL #: 1 RRCID -> 086302 COMPL. DATE 11/14/1979 TOTAL DEPTH 10802 PERF.10456 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 397 | -0- | -6 | -0- | 397 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 420 | N | 383 | -0- | -37 | -0- | 383 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 472 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 01 | 548 | N | 548 | -0- | -0- | -0- | 547 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 397 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | 465 | N | 351 | -0- | -114 | -0- | 350 | 2 | 1 | 9 | Y | 1 | | | | | 6 |

THOMPSON, PERRY GU WELL #: 3 RRCID -> 087553 COMPL. DATE 09/13/1988 TOTAL DEPTH 11920 PERF. 9076 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 916 | -0- | -76 | -0- | 916 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 930 | N | 802 | -0- | -128 | -0- | 802 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 899 | N | 871 | -0- | -28 | -0- | 871 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | Y | -0- | | | | | 12 |
| *03 | 929 | N | 929 | -0- | -0- | -0- | 929 | 2 | | | Y | -0- | | | | | 12 |

FREEMAN, J.B. "A" WELL #: 1 RRCID -> 088289 COMPL. DATE 12/16/1999 TOTAL DEPTH 10696 PERF. 9178 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2316 | N | 2316 | -0- | -0- | -0- | 2315 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 21 |
| 11 | 2062 | N | 2062 | -0- | -0- | -0- | 2062 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 2077 | N | 2077 | -0- | -0- | -0- | 2077 | 2 | | | Y | -0- | | | | | 21 |
| 01 | 2422 | N | 2422 | -0- | -0- | -0- | 2422 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 2001 | N | 1953 | -0- | -48 | -0- | 1953 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 2077 | N | 1813 | -0- | -264 | -0- | 1812 | 2 | 1 | 9 | Y | 1 | 15 | 1 | | | 7 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, EMMA GAS UNIT WELL #: 3 RRCID -> 088504 COMPL. DATE 12/13/2002 TOTAL DEPTH 10580 PERF.10066 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 1643 | -0- | -496 | -0- | 1640 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 11 |
| 11 | 2070 | N | 1708 | -0- | -362 | -0- | 1707 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 12 | 2139 | N | 1574 | -0- | -565 | -0- | 1574 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 1771 | N | 1771 | -0- | -0- | -0- | 1770 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 2062 | N | 2062 | -0- | -0- | -0- | 2060 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 14 |
| *03 | 1878 | N | 1878 | -0- | -0- | -0- | 1877 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 14 |

DELTA GAS UNIT WELL #: 3 RRCID -> 090853 COMPL. DATE 06/30/2007 TOTAL DEPTH 10650 PERF. 9200 - 10536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 862 | -0- | -626 | -0- | 862 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | -0- |

SOONER GAS UNIT WELL #: 3 RRCID -> 090868 COMPL. DATE 08/14/2006 TOTAL DEPTH 10667 PERF. 9384 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3190 | X | 3190 | -0- | -0- | -0- | 3190 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 2910 | X | 2401 | -0- | -509 | -0- | 2401 | 2 | | | Y | -0- | | | | | 28 |
| 12 | 3348 | X | 2669 | -0- | -679 | -0- | 2669 | 2 | | | Y | -0- | | | | | 28 |
| 01 | 3348 | X | 2545 | -0- | -803 | -0- | 2541 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 28 |
| 02 | 3132 | X | 2083 | -0- | -1049 | -0- | 2083 | 2 | | | Y | -0- | | | | | 28 |
| 03 | 3193 | X | 2420 | -0- | -773 | -0- | 2417 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 29 |

THORNTON, EMMA GAS UNIT WELL #: 4 RRCID -> 092404 COMPL. DATE 08/16/2004 TOTAL DEPTH 10700 PERF. 9170 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 1285 | -0- | -1939 | -0- | 1285 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3120 | X | 888 | -0- | -2232 | -0- | 888 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3224 | X | 783 | -0- | -2441 | -0- | 783 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2325 | X | 974 | -0- | -1351 | -0- | 974 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3483 | X | 3483 | -0- | -0- | -0- | 3483 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |

DELTA GAS UNIT WELL #: 4 RRCID -> 093289 COMPL. DATE 09/19/2006 TOTAL DEPTH 10668 PERF. 9500 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2790 | -0- | -496 | -0- | 2790 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 3180 | X | 2661 | -0- | -519 | -0- | 2660 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 3 |
| 12 | 3131 | X | 2693 | -0- | -438 | -0- | 2693 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 3585 | X | 3585 | -0- | -0- | -0- | 3581 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 3 |
| 02 | 3023 | X | 3023 | -0- | -0- | -0- | 3019 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 3 |
| *03 | 2804 | X | 2804 | -0- | -0- | -0- | 2795 | 2 | 9 | 9 | Y | 8 | 3 | 8 | | | 8 |

PEPPER, J. R. GAS UNIT WELL #: 2 RRCID -> 094432 COMPL. DATE 06/23/1981 TOTAL DEPTH 10603 PERF.10159 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 539 | -0- | -112 | -0- | 539 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 510 | N | 418 | -0- | -92 | -0- | 418 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | Y | -0- | | | | | 23 |
| 01 | 527 | N | 382 | -0- | -145 | -0- | 382 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 406 | N | 371 | -0- | -35 | -0- | 371 | 2 | | | Y | -0- | | | | | 23 |
| *03 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | Y | -0- | | | | | 23 |

THOMPSON, PERRY GU WELL #: 4A RRCID -> 094570 COMPL. DATE 10/16/2006 TOTAL DEPTH 10600 PERF. 9090 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2430 | X | 2430 | -0- | -0- | -0- | 2428 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 46 |
| 11 | 2280 | X | 1889 | -0- | -391 | -0- | 1889 | 2 | | | Y | -0- | | | | | 46 |
| 12 | 2356 | X | 1767 | -0- | -589 | -0- | 1764 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 46 |
| 01 | 2765 | X | 2765 | -0- | -0- | -0- | 2759 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 46 |
| 02 | 2359 | X | 2359 | -0- | -0- | -0- | 2356 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 46 |
| 03 | 2418 | X | 1921 | -0- | -497 | -0- | 1918 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 46 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 4 RRCID -> 095329 COMPL. DATE 05/10/2003 TOTAL DEPTH 10620 PERF.10000 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3683 | X | 3683 | -0- | -0- | -0- | 3683 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 3849 | X | 3849 | -0- | -0- | -0- | 3845 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 27 |
| 12 | 4295 | X | 4295 | -0- | -0- | -0- | 4295 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 4468 | X | 4468 | -0- | -0- | -0- | 4462 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 27 |
| 02 | 4444 | X | 4444 | -0- | -0- | -0- | 4438 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 27 |
| 03 | 4030 | X | 3898 | -0- | -132 | -0- | 3892 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 28 |

BURNETT GAS UNIT WELL #: 1 RRCID -> 096272 COMPL. DATE 11/06/1981 TOTAL DEPTH 10608 PERF.10190 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 315 | -0- | -88 | -0- | 315 | 2 | | | Y | -0- | | | | | 49 |
| 11 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | Y | -0- | | | | | 49 |
| 12 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | Y | -0- | | | | | 49 |
| 01 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | Y | -0- | | | | | 49 |
| 02 | 348 | N | 333 | -0- | -15 | -0- | 333 | 2 | | | Y | -0- | | | | | 49 |
| 03 | 372 | N | 363 | -0- | -9 | -0- | 363 | 2 | | | Y | -0- | | | | | 49 |

THORNTON, HENRY GAS UNIT WELL #: 2 RRCID -> 096684 COMPL. DATE 10/29/1981 TOTAL DEPTH 10600 PERF.10181 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 966 | -0- | -57 | -0- | 966 | 2 | | | Y | -0- | | | | | 46 |
| 11 | 1111 | N | 1111 | -0- | -0- | -0- | 1111 | 2 | | | Y | -0- | | | | | 46 |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | Y | -0- | | | | | 46 |
| 01 | 974 | N | 974 | -0- | -0- | -0- | 972 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 46 |
| 02 | 1073 | N | 949 | -0- | -124 | -0- | 947 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 46 |
| 03 | 1116 | N | 1047 | -0- | -69 | -0- | 1046 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 46 |

THOMPSON, JOHN WELL #: 2 RRCID -> 096863 COMPL. DATE 06/26/1980 TOTAL DEPTH 10828 PERF. 9160 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2130 | N | 2114 | -0- | -16 | -0- | 2114 | 2 | | | Y | -0- | | | | | 55 |
| *05 | 2232 | N | 2150 | -0- | -82 | -0- | 2149 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 55 |
| *06 | 2220 | N | 2037 | -0- | -183 | -0- | 2037 | 2 | | | Y | -0- | | | | | 55 |
| *07 | 2170 | N | 2009 | -0- | -161 | -0- | 2009 | 2 | | | Y | -0- | | | | | 55 |
| *08 | 2170 | N | 1933 | -0- | -237 | -0- | 1932 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 55 |
| *09 | 2040 | N | 1874 | -0- | -166 | -0- | 1874 | 2 | | | Y | -0- | | | | | 55 |
| *10 | 2015 | N | 1935 | -0- | -80 | -0- | 1934 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 55 |
| *11 | 1860 | N | 1834 | -0- | -26 | -0- | 1833 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 55 |
| *12 | 1922 | N | 1772 | -0- | -150 | -0- | 1772 | 2 | | | Y | -0- | | | | | 55 |
| *01 | 1922 | N | 1877 | -0- | -45 | -0- | 1877 | 2 | | | Y | -0- | | | | | 55 |
| *02 | 1815 | N | 1815 | -0- | -0- | -0- | 1814 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 55 |
| 03 | 1767 | N | 1482 | -0- | -285 | -0- | 1482 | 2 | | | Y | -0- | | | | | 55 |

PAUL GAS UNIT WELL #: 1 RRCID -> 097485 COMPL. DATE 12/14/1992 TOTAL DEPTH 10550 PERF. 9024 - 10439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 5035 | -0- | -235 | -0- | 5029 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 81 |
| 11 | 5100 | X | 4671 | -0- | -429 | -0- | 4664 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 86 |
| 12 | 5022 | X | 4522 | -0- | -500 | -0- | 4516 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 90 |
| 01 | 5022 | X | 4686 | -0- | -336 | -0- | 4682 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 93 |
| 02 | 4909 | X | 4909 | -0- | -0- | -0- | 4903 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 96 |
| *03 | 5203 | X | 5203 | -0- | -0- | -0- | 5196 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 101 |

WALTERS GAS UNIT WELL #: 1 RRCID -> 098680 COMPL. DATE 10/31/2005 TOTAL DEPTH 10570 PERF. 9260 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4309 | X | 3646 | -0- | -663 | -0- | 3640 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 26 |
| 11 | 4170 | X | 3396 | -0- | -774 | -0- | 3393 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 28 |
| 12 | 4309 | X | 3402 | -0- | -907 | -0- | 3401 | 2 | 1 | 9 | Y | 1 | | | | | 29 |
| 01 | 4123 | X | 2968 | -0- | -1155 | -0- | 2967 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 02 | 3596 | X | 2951 | -0- | -645 | -0- | 2951 | 2 | | | Y | -0- | | | | | 30 |
| 03 | 3658 | X | 3180 | -0- | -478 | -0- | 3179 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 30 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
PAUL GAS UNIT WELL #: 2 RRCID -> 100105 COMPL. DATE 12/09/1992 TOTAL DEPTH 10595 PERF. 9377 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 3648 | -0- | -196 | -0- | 3639 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 56 |
| 11 | 3750 | X | 3552 | -0- | -198 | -0- | 3539 | 2 | 13 | 9 | Y | 12 | 3 | 8 | | | 65 |
| 12 | 3875 | X | 3743 | -0- | -132 | -0- | 3731 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 75 |
| 01 | 3875 | X | 3577 | -0- | -298 | -0- | 3569 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 80 |
| 02 | 3422 | X | 3141 | -0- | -281 | -0- | 3134 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 85 |
| 03 | 3751 | X | 3598 | -0- | -153 | -0- | 3586 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 95 |

WALTERS GAS UNIT WELL #: 2 RRCID -> 100106 COMPL. DATE 04/08/2003 TOTAL DEPTH 10536 PERF. 9600 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 986 | -0- | -347 | -0- | 986 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 1110 | X | 858 | -0- | -252 | -0- | 858 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 1116 | X | 915 | -0- | -201 | -0- | 915 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 1085 | X | 915 | -0- | -170 | -0- | 915 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | Y | -0- | | | | | 15 |
| *03 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | Y | -0- | | | | | 15 |

WILLIAMSON, C. E. GAS UNIT WELL #: 3 RRCID -> 100701 COMPL. DATE 03/31/1982 TOTAL DEPTH 10551 PERF.10216 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 924 | -0- | -37 | -0- | 924 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 1050 | N | 898 | -0- | -152 | -0- | 898 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 992 | N | 929 | -0- | -63 | -0- | 929 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 930 | N | 927 | -0- | -3 | -0- | 927 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 930 | N | 904 | -0- | -26 | -0- | 904 | 2 | | | Y | -0- | | | | | 4 |

THORNTON, HENRY G. U. WELL #: 3 RRCID -> 104056 COMPL. DATE 01/20/1983 TOTAL DEPTH 10551 PERF.10163 - 10449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 666 | -0- | -357 | -0- | 666 | 2 | | | Y | -0- | | | | | 33 |
| 11 | 900 | N | 748 | -0- | -152 | -0- | 748 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 899 | N | 743 | -0- | -156 | -0- | 743 | 2 | | | Y | -0- | | | | | 33 |
| 01 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 757 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |
| *03 | 814 | N | 814 | -0- | -0- | -0- | 813 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 33 |

PEPPER, J. R. GAS UNIT WELL #: 4 RRCID -> 104249 COMPL. DATE 02/04/1983 TOTAL DEPTH 10537 PERF.10166 - 10473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 1830 | N | 1634 | -0- | -196 | -0- | 1634 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 1674 | N | 1558 | -0- | -116 | -0- | 1558 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 1581 | N | 1487 | -0- | -94 | -0- | 1477 | 2 | 10 | 9 | Y | 9 | | | | | 17 |
| 02 | 1566 | N | 1318 | -0- | -248 | -0- | 1318 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 1550 | N | 1492 | -0- | -58 | -0- | 1492 | 2 | | | Y | -0- | | | | | 17 |

HINKLE, C.A. WELL #: 2 RRCID -> 104808 COMPL. DATE 11/13/2006 TOTAL DEPTH 10482 PERF. 9220 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1153 | -0- | -273 | -0- | 1151 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 250 |
| 11 | 1380 | N | 923 | -0- | -457 | -0- | 921 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 250 |
| 12 | 1328 | N | 1328 | -0- | -0- | -0- | 1325 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 250 |
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 1554 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 250 |
| 02 | 1228 | N | 1228 | -0- | -0- | -0- | 1225 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 250 |
| *03 | 1338 | N | 1338 | -0- | -0- | -0- | 1335 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 250 |

WILLIAMSON, C. E. HEIRS GU WELL #: 2A RRCID -> 109592 COMPL. DATE 02/14/2010 TOTAL DEPTH 10560 PERF. 9886 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | X | 937 | -0- | -458 | -0- | 937 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 1350 | X | 978 | -0- | -372 | -0- | 978 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 1395 | X | 904 | -0- | -491 | -0- | 904 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 1147 | X | 719 | -0- | -428 | -0- | 719 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 957 | N | 761 | -0- | -196 | -0- | 761 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 899 | N | 781 | -0- | -118 | -0- | 781 | 2 | | | Y | -0- | | | | | 9 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 110439 COMPL. DATE 07/30/1998 TOTAL DEPTH 10662 PERF. 9192 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 650 | -0- | -1024 | -0- | 650 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 1620 | N | 536 | -0- | -1084 | -0- | 536 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 1395 | N | 651 | -0- | -744 | -0- | 651 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 2 | | | Y | -0- | | | | | 6 |
| *03 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | Y | -0- | | | | | 6 |

LOCKRIDGE GU WELL #: 2 RRCID -> 145070 COMPL. DATE 01/04/1993 TOTAL DEPTH 10800 PERF. 9994 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 310 | N | 308 | -0- | -2 | -0- | 307 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 01 | 341 | N | 339 | -0- | -2 | -0- | 339 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 319 | N | 279 | -0- | -40 | -0- | 278 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| *03 | 315 | N | 315 | -0- | -0- | -0- | 314 | 2 | 1 | 9 | Y | 1 | | | | | 11 |

WILLIAMSON, C. E. HEIRS GU WELL #: 4 RRCID -> 149080 COMPL. DATE 02/09/1994 TOTAL DEPTH 10620 PERF. 9086 - 10449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3115 | -0- | -1070 | -0- | 3103 | 2 | 12 | 9 | Y | 11 | 5 | 8 | | | 36 |
| 11 | 4050 | X | 3598 | -0- | -452 | -0- | 3591 | 2 | 7 | 9 | Y | 6 | 3 | 8 | | | 39 |
| 12 | 4185 | X | 3687 | -0- | -498 | -0- | 3683 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 41 |
| 01 | 4030 | X | 3619 | -0- | -411 | -0- | 3615 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 44 |
| 02 | 3480 | X | 3417 | -0- | -63 | -0- | 3415 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 45 |
| 03 | 3720 | X | 3539 | -0- | -181 | -0- | 3536 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 47 |

THORNTON, EMMA GAS UNIT WELL #: 5 RRCID -> 149489 COMPL. DATE 03/11/1994 TOTAL DEPTH 10710 PERF.10247 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 1227 | -0- | -1005 | -0- | 1224 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 4 |
| 11 | 1680 | X | 1088 | -0- | -592 | -0- | 1088 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 1581 | X | 1197 | -0- | -384 | -0- | 1197 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 1550 | X | 1263 | -0- | -287 | -0- | 1262 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 1835 | N | 1835 | -0- | -0- | -0- | 1832 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 03 | 1209 | N | 379 | -0- | -830 | -0- | 378 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 8 |

THOMPSON, PERRY GU WELL #: 5 RRCID -> 149618 COMPL. DATE 03/21/1994 TOTAL DEPTH 10617 PERF. 9090 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 496 | N | 437 | -0- | -59 | -0- | 437 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 930 | N | 342 | -0- | -588 | -0- | 342 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 667 | N | 354 | -0- | -313 | -0- | 354 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 434 | N | 323 | -0- | -111 | -0- | 323 | 2 | | | Y | -0- | | | | | 9 |

BIRD, G. W. ESTATE WELL #: 7 RRCID -> 149742 COMPL. DATE 04/15/1994 TOTAL DEPTH 10620 PERF.10127 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1594 | N | 1594 | -0- | -0- | -0- | 1591 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 11 | 1836 | N | 1836 | -0- | -0- | -0- | 1834 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 12 | 2282 | N | 2282 | -0- | -0- | -0- | 2279 | 2 | 3 | 9 | Y | 3 | | | | | 25 |
| 01 | 2206 | N | 2206 | -0- | -0- | -0- | 2199 | 2 | 7 | 9 | Y | 6 | 19 | 1 | | | 12 |
| 02 | 2220 | N | 2220 | -0- | -0- | -0- | 2217 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 13 |
| *03 | 2487 | N | 2487 | -0- | -0- | -0- | 2481 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 16 |

HINKLE, C.A. WELL #: 4 RRCID -> 150229 COMPL. DATE 04/27/1994 TOTAL DEPTH 10664 PERF.10374 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1004 | -0- | -546 | -0- | 1004 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 1500 | N | 966 | -0- | -534 | -0- | 966 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 1457 | N | 985 | -0- | -472 | -0- | 985 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 992 | N | 803 | -0- | -189 | -0- | 803 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 928 | N | 766 | -0- | -162 | -0- | 766 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 992 | N | 773 | -0- | -219 | -0- | 773 | 2 | | | Y | -0- | | | | | 19 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LOCKRIDGE GU WELL #: 3 RRCID -> 150249 COMPL. DATE 05/08/1994 TOTAL DEPTH 10879 PERF.10486 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1186 | N | 1186 | -0- | -0- | -0- | 1186 | 2 | | | Y | -0- | | | | | 41 |
| 11 | 1181 | N | 1181 | -0- | -0- | -0- | 1180 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 12 | 930 | N | 870 | -0- | -60 | -0- | 869 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| 01 | 1178 | N | 985 | -0- | -193 | -0- | 984 | 2 | 1 | 9 | Y | 1 | | | | | 44 |
| 02 | 1159 | N | 1159 | -0- | -0- | -0- | 1157 | 2 | 2 | 9 | Y | 2 | | | | | 46 |
| *03 | 1000 | N | 1000 | -0- | -0- | -0- | 998 | 2 | 2 | 9 | Y | 2 | | | | | 48 |

HINKLE, C.A. WELL #: 3 RRCID -> 151037 COMPL. DATE 07/15/1994 TOTAL DEPTH 10610 PERF.10154 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 1955 | -0- | -308 | -0- | 1955 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 2190 | X | 1705 | -0- | -485 | -0- | 1705 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 2263 | X | 1877 | -0- | -386 | -0- | 1877 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 2232 | X | 1747 | -0- | -485 | -0- | 1747 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 1653 | N | 1473 | -0- | -180 | -0- | 1473 | 2 | | | Y | -0- | | | | | 9 |
| 03 | 1891 | N | 1656 | -0- | -235 | -0- | 1655 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 9 |

FREEMAN, J.B. "A" WELL #: 2 RRCID -> 160009 COMPL. DATE 06/10/1996 TOTAL DEPTH 10700 PERF.10279 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2473 | X | 2473 | -0- | -0- | -0- | 2472 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 26 |
| 11 | 2100 | X | 2003 | -0- | -97 | -0- | 2003 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 2170 | X | 1806 | -0- | -364 | -0- | 1806 | 2 | | | Y | -0- | | | | | 26 |
| 01 | 2170 | X | 2092 | -0- | -78 | -0- | 2092 | 2 | | | Y | -0- | | | | | 26 |
| 02 | 1943 | N | 1760 | -0- | -183 | -0- | 1760 | 2 | | | Y | -0- | | | | | 26 |
| *03 | 2283 | N | 2283 | -0- | -0- | -0- | 2282 | 2 | 1 | 9 | Y | 1 | 19 | 1 | | | 8 |

THOMPSON, PERRY GU WELL #: 6 RRCID -> 160384 COMPL. DATE 08/24/1996 TOTAL DEPTH 10650 PERF. 9724 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1019 | -0- | -66 | -0- | 1019 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 1110 | N | 727 | -0- | -383 | -0- | 727 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 1023 | N | 932 | -0- | -91 | -0- | 932 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 1023 | N | 875 | -0- | -148 | -0- | 875 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | Y | -0- | | | | | 20 |
| *03 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 2 | | | Y | -0- | | | | | 20 |

YOUNG, MALCOLM WELL #: 1 RRCID -> 160416 COMPL. DATE 10/27/2001 TOTAL DEPTH 10593 PERF. 9404 - 9054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1365 | -0- | -92 | -0- | 1364 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 52 |
| 11 | 1200 | N | 1055 | -0- | -145 | -0- | 1054 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 52 |
| 12 | 1941 | N | 1941 | -0- | -0- | -0- | 1940 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 52 |
| 01 | 1364 | N | 622 | -0- | -742 | -0- | 622 | 2 | | | N | -0- | | | | | 52 |
| 02 | 1654 | N | 1654 | -0- | -0- | -0- | 1652 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 52 |
| *03 | 1646 | N | 1646 | -0- | -0- | -0- | 1594 | 2 | 52 | 9 | N | 47 | 2 | 8 | | | 97 |

THORNTON, EMMA GAS UNIT WELL #: 6 RRCID -> 161205 COMPL. DATE 09/29/1996 TOTAL DEPTH 10650 PERF. 9095 - 10449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2216 | -0- | -78 | -0- | 2212 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 16 |
| 11 | 2310 | N | 2188 | -0- | -122 | -0- | 2187 | 2 | 1 | 9 | Y | 1 | | | | | 17 |
| 12 | 2251 | N | 2251 | -0- | -0- | -0- | 2249 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 01 | 2356 | N | 2356 | -0- | -0- | -0- | 2355 | 2 | 1 | 9 | Y | 1 | | | | | 20 |
| 02 | 2368 | X | 2368 | -0- | -0- | -0- | 2365 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 21 |
| 03 | 2263 | X | 1556 | -0- | -707 | -0- | 1555 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 21 |

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 161579 COMPL. DATE 09/05/1998 TOTAL DEPTH 10715 PERF. 9374 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | Y | -0- | | | | | 1 |
| *03 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | Y | -0- | | | | | 1 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 161684 COMPL. DATE 09/09/1998 TOTAL DEPTH 10650 PERF. 9340 - 9978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 1841 | N | 1841 | -0- | -0- | -0- | 1839 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 4 |
| 12 | 1684 | N | 1684 | -0- | -0- | -0- | 1680 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 01 | 1652 | N | 1652 | -0- | -0- | -0- | 1642 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 16 |
| 02 | 1769 | N | 1280 | -0- | -489 | -0- | 1268 | 2 | 12 | 9 | Y | 11 | 2 | 8 | | | 25 |
| 03 | 1674 | N | 1323 | -0- | -351 | -0- | 1321 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 25 |

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 163405 COMPL. DATE 09/06/1998 TOTAL DEPTH 10660 PERF. 9500 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2858 | N | 2858 | -0- | -0- | -0- | 2858 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 2268 | N | 2268 | -0- | -0- | -0- | 2268 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 2391 | N | 2391 | -0- | -0- | -0- | 2391 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 1884 | N | 1884 | -0- | -0- | -0- | 1884 | 2 | | | Y | -0- | | | | | 11 |
| *03 | 2102 | N | 2102 | -0- | -0- | -0- | 2102 | 2 | | | Y | -0- | | | | | 11 |

PAUL GAS UNIT WELL #: 4 RRCID -> 166590 COMPL. DATE 10/27/1997 TOTAL DEPTH 10590 PERF.10151 - 10457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1642 | -0- | -63 | -0- | 1638 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 39 |
| 11 | 1500 | N | 1421 | -0- | -79 | -0- | 1414 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 44 |
| 12 | 1674 | N | 1406 | -0- | -268 | -0- | 1403 | 2 | 3 | 9 | Y | 3 | | | | | 47 |
| 01 | 1643 | N | 1400 | -0- | -243 | -0- | 1397 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 49 |
| 02 | 1665 | N | 1665 | -0- | -0- | -0- | 1662 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 51 |
| *03 | 1446 | N | 1446 | -0- | -0- | -0- | 1442 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 54 |

DELTA GAS UNIT WELL #: 5 RRCID -> 168406 COMPL. DATE 12/12/1997 TOTAL DEPTH 10650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 1794 | -0- | -810 | -0- | 1794 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 2100 | X | 1455 | -0- | -645 | -0- | 1455 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 2170 | X | 1309 | -0- | -861 | -0- | 1309 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 1798 | N | 1541 | -0- | -257 | -0- | 1540 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 2328 | N | 2328 | -0- | -0- | -0- | 2325 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 5 |
| *03 | 2626 | N | 2626 | -0- | -0- | -0- | 2617 | 2 | 9 | 9 | Y | 8 | 3 | 8 | | | 10 |

FREEMAN, J.B. "A" WELL #: 3 RRCID -> 168609 COMPL. DATE 03/17/1998 TOTAL DEPTH 10653 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1997 | -0- | -49 | -0- | 1996 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 12 |
| 11 | 1950 | N | 1883 | -0- | -67 | -0- | 1883 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 2077 | N | 1948 | -0- | -129 | -0- | 1948 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 1984 | N | 1974 | -0- | -10 | -0- | 1974 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 1850 | N | 1850 | -0- | -0- | -0- | 1850 | 2 | | | Y | -0- | | | | | 12 |
| *03 | 2011 | N | 2011 | -0- | -0- | -0- | 2010 | 2 | 1 | 9 | Y | 1 | 12 | 1 | | | 1 |

HINKLE, C.A. WELL #: 5 RRCID -> 169168 COMPL. DATE 04/15/1998 TOTAL DEPTH 10587 PERF. 9405 - 10296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 1714 | -0- | -983 | -0- | 1714 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 2070 | X | 1603 | -0- | -467 | -0- | 1603 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 2015 | X | 1579 | -0- | -436 | -0- | 1579 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 1705 | X | 1527 | -0- | -178 | -0- | 1527 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 1537 | N | 1361 | -0- | -176 | -0- | 1361 | 2 | | | Y | -0- | | | | | 15 |
| *03 | 1618 | N | 1618 | -0- | -0- | -0- | 1617 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |

WILLIAMSON, C. E. HEIRS GU WELL #: 5 RRCID -> 170420 COMPL. DATE 05/14/1998 TOTAL DEPTH 10600 PERF. 9012 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 1635 | -0- | -876 | -0- | 1628 | 2 | 7 | 9 | Y | 6 | 3 | 8 | | | 28 |
| 11 | 2430 | X | 1570 | -0- | -860 | -0- | 1568 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 28 |
| 12 | 2201 | X | 1405 | -0- | -796 | -0- | 1404 | 2 | 1 | 9 | Y | 1 | | | | | 29 |
| 01 | 2170 | X | 1491 | -0- | -679 | -0- | 1490 | 2 | 1 | 9 | Y | 1 | | | | | 30 |
| 02 | 1581 | N | 1581 | -0- | -0- | -0- | 1580 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 30 |
| *03 | 1821 | N | 1821 | -0- | -0- | -0- | 1820 | 2 | 1 | 9 | Y | 1 | | | | | 31 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 5 RRCID -> 170442 COMPL. DATE 07/22/1998 TOTAL DEPTH 10700 PERF. 9157 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3724 | X | 3724 | -0- | -0- | -0- | 3724 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 3637 | X | 3637 | -0- | -0- | -0- | 3633 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 22 |
| 12 | 3650 | X | 3650 | -0- | -0- | -0- | 3650 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 3416 | X | 3416 | -0- | -0- | -0- | 3410 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 22 |
| 02 | 3625 | X | 3561 | -0- | -64 | -0- | 3557 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 22 |
| *03 | 3876 | X | 3876 | -0- | -0- | -0- | 3870 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 23 |

FREEMAN, J.B. "A" WELL #: 5 RRCID -> 171020 COMPL. DATE 07/19/1998 TOTAL DEPTH 10675 PERF. 9039 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2369 | N | 2369 | -0- | -0- | -0- | 2368 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 23 |
| 11 | 2597 | N | 2597 | -0- | -0- | -0- | 2597 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 2456 | N | 2456 | -0- | -0- | -0- | 2456 | 2 | | | Y | -0- | | | | | 23 |
| 01 | 2426 | N | 2426 | -0- | -0- | -0- | 2426 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 2199 | N | 2199 | -0- | -0- | -0- | 2199 | 2 | | | Y | -0- | | | | | 23 |
| *03 | 2182 | N | 2182 | -0- | -0- | -0- | 2181 | 2 | 1 | 9 | Y | 1 | 18 | 1 | | | 6 |

HINKLE, C.A. WELL #: 6 RRCID -> 172637 COMPL. DATE 01/07/1999 TOTAL DEPTH 10690 PERF. 9077 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1756 | X | 1756 | -0- | -0- | -0- | 1756 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 1590 | X | 1587 | -0- | -3 | -0- | 1587 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 1829 | X | 1497 | -0- | -332 | -0- | 1497 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 1829 | X | 1201 | -0- | -628 | -0- | 1201 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 1479 | N | 1372 | -0- | -107 | -0- | 1372 | 2 | | | Y | -0- | | | | | 14 |
| *03 | 1543 | N | 1543 | -0- | -0- | -0- | 1542 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 14 |

DELTA GAS UNIT WELL #: 6 RRCID -> 172819 COMPL. DATE 02/27/1999 TOTAL DEPTH 10775 PERF. 9333 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1891 | -0- | -0- | -0- | 1891 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 2085 | N | 2085 | -0- | -0- | -0- | 2085 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 1891 | N | 1455 | -0- | -436 | -0- | 1454 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 02 | 1972 | N | 1456 | -0- | -516 | -0- | 1454 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 7 |
| 03 | 1798 | N | 1492 | -0- | -306 | -0- | 1488 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 9 |

PEPPER, J. R. GAS UNIT WELL #: 5 RRCID -> 172823 COMPL. DATE 02/16/1999 TOTAL DEPTH 10665 PERF. 9216 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1578 | N | 1578 | -0- | -0- | -0- | 1578 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 1067 | -0- | -80 | -0- | 1065 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |

FREEMAN, J.B. "A" WELL #: 4 RRCID -> 175420 COMPL. DATE 08/06/1999 TOTAL DEPTH 10587 PERF. 9220 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2189 | -0- | -353 | -0- | 2189 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 2400 | N | 2269 | -0- | -131 | -0- | 2269 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 2772 | N | 2772 | -0- | -0- | -0- | 2768 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 21 |
| 01 | 3100 | N | 3456 | -0- | 356 | 356 | 3403 | 2 | 53 | 9 | Y | 48 | 11 | 8 | | | 58 |
| *02 | 2634 | N | 2278 | -0- | -356 | -0- | 2259 | 2 | 19 | 9 | Y | 17 | 4 | 8 | | | 71 |
| *03 | 2441 | N | 2441 | -0- | -0- | -0- | 2439 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 71 |

PEPPER, J. R. GAS UNIT WELL #: 6 RRCID -> 175671 COMPL. DATE 10/23/1999 TOTAL DEPTH 10635 PERF. 9075 - 10463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 2 | | | Y | -0- | | | | | 46 |
| 11 | 1830 | N | 1704 | -0- | -126 | -0- | 1704 | 2 | | | Y | -0- | | | | | 46 |
| 12 | 1891 | N | 1497 | -0- | -394 | -0- | 1497 | 2 | | | Y | -0- | | | | | 46 |
| 01 | 1891 | N | 1338 | -0- | -553 | -0- | 1328 | 2 | 10 | 9 | Y | 9 | | | | | 55 |
| 02 | 1653 | N | 1262 | -0- | -391 | -0- | 1262 | 2 | | | Y | -0- | | | | | 55 |
| 03 | 1488 | N | 1341 | -0- | -147 | -0- | 1341 | 2 | | | Y | -0- | | | | | 55 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
BURNETT GAS UNIT WELL #: 2 RRCID -> 176908 COMPL. DATE 02/07/2000 TOTAL DEPTH 10700 PERF. 9388 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | Y | -0- | | | 52 |
| 11 | 360 | N | 241 | -0- | -119 | -0- | 241 | 2 | Y | -0- | | | 52 |
| 12 | 372 | N | 260 | -0- | -112 | -0- | 260 | 2 | Y | -0- | | | 52 |
| 01 | 310 | N | 255 | -0- | -55 | -0- | 255 | 2 | Y | -0- | | | 52 |
| 02 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | Y | -0- | | | 52 |
| *03 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | Y | -0- | | | 52 |

FREEMAN, J. B. "A" WELL #: 6 RRCID -> 178168 COMPL. DATE 04/29/2000 TOTAL DEPTH 10840 PERF. 9280 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1991 | N | 1991 | -0- | -0- | -0- | 1991 | 2 | Y | -0- | | | 32 |
| 11 | 1710 | N | 1709 | -0- | -1 | -0- | 1709 | 2 | Y | -0- | | | 32 |
| 12 | 1798 | N | 1663 | -0- | -135 | -0- | 1661 | 2 2 9 | Y | 2 | 2 8 | | 32 |
| 01 | 1984 | N | 1478 | -0- | -506 | -0- | 1456 | 2 22 9 | Y | 20 | 5 8 | | 47 |
| *02 | 1794 | N | 1794 | -0- | -0- | -0- | 1780 | 2 14 9 | Y | 13 | 4 8 | | 56 |
| *03 | 1840 | N | 1840 | -0- | -0- | -0- | 1838 | 2 2 9 | Y | 2 | 2 8 | | 56 |

THOMPSON, PERRY GU WELL #: 8 RRCID -> 180635 COMPL. DATE 10/07/2000 TOTAL DEPTH 10552 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2337 | N | 2337 | -0- | -0- | -0- | 2335 | 2 2 9 | Y | 2 | 2 8 | | 40 |
| 11 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 2 | Y | -0- | | | 40 |
| 12 | 2209 | N | 2209 | -0- | -0- | -0- | 2205 | 2 4 9 | Y | 4 | 4 8 | | 40 |
| 01 | 2245 | N | 2245 | -0- | -0- | -0- | 2241 | 2 4 9 | Y | 4 | 4 8 | | 40 |
| 02 | 2064 | N | 2064 | -0- | -0- | -0- | 2062 | 2 2 9 | Y | 2 | 2 8 | | 40 |
| 03 | 2170 | N | 2113 | -0- | -57 | -0- | 2110 | 2 3 9 | Y | 3 | 3 8 | | 40 |

WILLIAMSON, C. E. HEIRS GU WELL #: 6 RRCID -> 181226 COMPL. DATE 10/18/2000 TOTAL DEPTH 10580 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 1397 | -0- | -1083 | -0- | 1397 | 2 | Y | -0- | | | 56 |
| 11 | 2400 | X | 964 | -0- | -1436 | -0- | 964 | 2 | Y | -0- | | | 56 |
| 12 | 1734 | X | 1734 | -0- | -0- | -0- | 1734 | 2 | Y | -0- | | | 56 |
| 01 | 1643 | X | 1496 | -0- | -147 | -0- | 1496 | 2 | Y | -0- | | | 56 |
| 02 | 1356 | X | 1356 | -0- | -0- | -0- | 1353 | 2 3 9 | Y | 3 | 3 8 | | 56 |
| *03 | 1964 | N | 1964 | -0- | -0- | -0- | 1956 | 2 8 9 | Y | 7 | 7 8 | | 56 |

DELTA GAS UNIT WELL #: 7 RRCID -> 181433 COMPL. DATE 02/21/2001 TOTAL DEPTH 10642 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | N | 2308 | -0- | -141 | -0- | 2308 | 2 | Y | -0- | | | 1 |
| 11 | 2280 | N | 2072 | -0- | -208 | -0- | 2072 | 2 | Y | -0- | | | 1 |
| 12 | 2356 | N | 1604 | -0- | -752 | -0- | 1604 | 2 | Y | -0- | | | 1 |
| 01 | 2294 | N | 2213 | -0- | -81 | -0- | 2212 | 2 1 9 | Y | 1 | | | 2 |
| 02 | 2125 | N | 2125 | -0- | -0- | -0- | 2122 | 2 3 9 | Y | 3 | 3 8 | | 2 |
| *03 | 2199 | N | 2199 | -0- | -0- | -0- | 2192 | 2 7 9 | Y | 6 | 3 8 | | 5 |

THORNTON, EMMA GAS UNIT WELL #: 7 RRCID -> 181650 COMPL. DATE 02/09/2001 TOTAL DEPTH 10651 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2388 | X | 2388 | -0- | -0- | -0- | 2382 | 2 6 9 | Y | 5 | 2 8 | | 9 |
| 11 | 2490 | X | 2406 | -0- | -84 | -0- | 2405 | 2 1 9 | Y | 1 | | | 10 |
| 12 | 2666 | X | 1981 | -0- | -685 | -0- | 1980 | 2 1 9 | Y | 1 | | | 11 |
| 01 | 3000 | X | 3000 | -0- | -0- | -0- | 2999 | 2 1 9 | Y | 1 | 1 8 | | 11 |
| 02 | 2542 | N | 2542 | -0- | -0- | -0- | 2539 | 2 3 9 | Y | 3 | 2 8 | | 12 |
| *03 | 2380 | N | 2380 | -0- | -0- | -0- | 2378 | 2 2 9 | Y | 2 | 1 8 | | 13 |

SOONER GAS UNIT WELL #: 6 RRCID -> 182252 COMPL. DATE 03/25/2001 TOTAL DEPTH 10664 PERF. 9230 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2488 | -0- | -240 | -0- | 2488 | 2 | Y | -0- | | | 6 |
| 11 | 2640 | X | 2484 | -0- | -156 | -0- | 2481 | 2 3 9 | Y | 3 | 3 8 | | 6 |
| 12 | 2728 | X | 2011 | -0- | -717 | -0- | 2011 | 2 | Y | -0- | | | 6 |
| 01 | 2728 | X | 1979 | -0- | -749 | -0- | 1979 | 2 | Y | -0- | | | 6 |
| 02 | 2780 | X | 2780 | -0- | -0- | -0- | 2776 | 2 4 9 | Y | 4 | 4 8 | | 6 |
| *03 | 3095 | X | 3095 | -0- | -0- | -0- | 3089 | 2 6 9 | Y | 5 | 4 8 | | 7 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
CHEROKEE LAKE UNIT NO. 1 WELL #: 1 RRCID -> 182867 COMPL. DATE 03/10/2001 TOTAL DEPTH 10925 PERF. 9346 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1236 | -0- | -438 | -0- | 1236 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 1650 | N | 1206 | -0- | -444 | -0- | 1206 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 1271 | N | 1184 | -0- | -87 | -0- | 1183 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 01 | 1240 | N | 1094 | -0- | -146 | -0- | 1094 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | Y | -0- | | | | | 16 |
| *03 | 1233 | N | 1233 | -0- | -0- | -0- | 1231 | 2 | 2 | 9 | Y | 2 | | | | | 18 |

THOMPSON, JOHN WELL #: 3 RRCID -> 183321 COMPL. DATE 05/04/2001 TOTAL DEPTH 10620 PERF.10510 - 9140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3051 | X | 3051 | -0- | -0- | -0- | 3051 | 2 | | | Y | -0- | | | | | 106 |
| *05 | 2960 | X | 2960 | -0- | -0- | -0- | 2959 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 106 |
| *06 | 2768 | X | 2768 | -0- | -0- | -0- | 2768 | 2 | | | Y | -0- | | | | | 106 |
| *07 | 2790 | X | 2743 | -0- | -47 | -0- | 2743 | 2 | | | Y | -0- | | | | | 106 |
| *08 | 3162 | X | 2641 | -0- | -521 | -0- | 2640 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 106 |
| *09 | 3060 | X | 2512 | -0- | -548 | -0- | 2512 | 2 | | | Y | -0- | | | | | 106 |
| *10 | 2976 | X | 2527 | -0- | -449 | -0- | 2526 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 106 |
| *11 | 2760 | X | 2420 | -0- | -340 | -0- | 2419 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 106 |
| *12 | 2728 | X | 2508 | -0- | -220 | -0- | 2508 | 2 | | | Y | -0- | | | | | 106 |
| *01 | 2635 | X | 2473 | -0- | -162 | -0- | 2473 | 2 | | | Y | -0- | | | | | 106 |
| *02 | 2229 | N | 2229 | -0- | -0- | -0- | 2228 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 106 |
| *03 | 2425 | N | 2425 | -0- | -0- | -0- | 2425 | 2 | | | Y | -0- | | | | | 106 |

FREEMAN, J.B. "A" WELL #: 7 RRCID -> 183789 COMPL. DATE 03/19/2001 TOTAL DEPTH 11046 PERF. 9480 - 10934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 900 | N | 820 | -0- | -80 | -0- | 820 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 930 | N | 897 | -0- | -33 | -0- | 897 | 2 | | | Y | -0- | | | | | 7 |
| 01 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | Y | -0- | | | | | 7 |
| *03 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | Y | -0- | 7 | 0 | | | -0- |

CHEROKEE LAKE UNIT NO. 1 WELL #: 2 RRCID -> 183792 COMPL. DATE 04/05/2001 TOTAL DEPTH 10810 PERF. 9216 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1253 | -0- | -49 | -0- | 1253 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 1260 | N | 1111 | -0- | -149 | -0- | 1111 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 1843 | N | 1843 | -0- | -0- | -0- | 1831 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 17 |
| 01 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 1395 | N | 1160 | -0- | -235 | -0- | 1159 | 2 | 1 | 9 | Y | 1 | | | | | 18 |

THORNTON, EMMA GAS UNIT WELL #: 8 RRCID -> 185556 COMPL. DATE 09/13/2001 TOTAL DEPTH 10700 PERF.10472 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2155 | N | 2155 | -0- | -0- | -0- | 2151 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 11 |
| 11 | 2400 | N | 2374 | -0- | -26 | -0- | 2373 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 12 | 2468 | N | 2468 | -0- | -0- | -0- | 2465 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 14 |
| 01 | 2361 | N | 2361 | -0- | -0- | -0- | 2360 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 02 | 2380 | N | 2380 | -0- | -0- | -0- | 2377 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 16 |
| 03 | 2480 | N | 2419 | -0- | -61 | -0- | 2417 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 17 |

BIRD, G. W. ESTATE WELL #: 8 RRCID -> 185681 COMPL. DATE 08/08/2001 TOTAL DEPTH 10550 PERF.10438 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1995 | X | 1995 | -0- | -0- | -0- | 1992 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 11 | 2239 | X | 2239 | -0- | -0- | -0- | 2237 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 12 | 2054 | X | 2054 | -0- | -0- | -0- | 2051 | 2 | 3 | 9 | Y | 3 | | | | | 22 |
| 01 | 1984 | X | 1811 | -0- | -173 | -0- | 1807 | 2 | 4 | 9 | Y | 4 | 18 | 1 | | | 8 |
| 02 | 2175 | N | 1762 | -0- | -413 | -0- | 1759 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| *03 | 2394 | N | 2394 | -0- | -0- | -0- | 2388 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 14 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
HINKLE, C.A. WELL #: 7 RRCID -> 186529 COMPL. DATE 10/25/2001 TOTAL DEPTH 10570 PERF. 9030 - 10224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1527 | -0- | -116 | -0- | 1527 | 2 | Y | -0- | | | | | 18 |
| 11 | 1440 | N | 1435 | -0- | -5 | -0- | 1435 | 2 | Y | -0- | | | | | 18 |
| 12 | 1457 | N | 1454 | -0- | -3 | -0- | 1454 | 2 | Y | -0- | | | | | 18 |
| 01 | 1519 | N | 1435 | -0- | -84 | -0- | 1435 | 2 | Y | -0- | | | | | 18 |
| 02 | 1392 | N | 1315 | -0- | -77 | -0- | 1315 | 2 | Y | -0- | | | | | 18 |
| 03 | 1457 | N | 1427 | -0- | -30 | -0- | 1426 | 2 1 9 | Y | 1 | 1 | 8 | | | 18 |

SOONER GAS UNIT WELL #: 7 RRCID -> 187298 COMPL. DATE 11/20/2001 TOTAL DEPTH 10665 PERF.10472 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2251 | N | 2251 | -0- | -0- | -0- | 2251 | 2 | Y | -0- | | | | | 8 |
| 11 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 2 | Y | -0- | | | | | 8 |
| 12 | 2039 | N | 2039 | -0- | -0- | -0- | 2039 | 2 | Y | -0- | | | | | 8 |
| 01 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 2 | Y | -0- | | | | | 8 |
| 02 | 2035 | N | 2035 | -0- | -0- | -0- | 2035 | 2 | Y | -0- | | | | | 8 |
| *03 | 2064 | N | 2064 | -0- | -0- | -0- | 2061 | 2 3 9 | Y | 3 | 3 | 8 | | | 8 |

DELTA GAS UNIT WELL #: 8 RRCID -> 189489 COMPL. DATE 05/23/2002 TOTAL DEPTH 10785 PERF. 9214 - 10541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4040 | X | 4040 | -0- | -0- | -0- | 4040 | 2 | Y | -0- | | | | | 7 |
| 11 | 3780 | X | 3531 | -0- | -249 | -0- | 3530 | 2 1 9 | Y | 1 | 1 | 8 | | | 7 |
| 12 | 3906 | X | 3506 | -0- | -400 | -0- | 3506 | 2 | Y | -0- | | | | | 7 |
| 01 | 4205 | X | 4205 | -0- | -0- | -0- | 4199 | 2 6 9 | Y | 5 | 4 | 8 | | | 8 |
| 02 | 3654 | X | 3332 | -0- | -322 | -0- | 3326 | 2 6 9 | Y | 5 | 5 | 8 | | | 8 |
| 03 | 3906 | X | 3357 | -0- | -549 | -0- | 3346 | 2 11 9 | Y | 10 | 3 | 8 | | | 15 |

WALTERS GAS UNIT WELL #: 3 RRCID -> 189925 COMPL. DATE 06/20/2002 TOTAL DEPTH 10580 PERF.10460 - 9094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3534 | -0- | -155 | -0- | 3528 | 2 6 9 | Y | 5 | 2 | 8 | | | 32 |
| 11 | 3704 | X | 3704 | -0- | -0- | -0- | 3698 | 2 6 9 | Y | 5 | 1 | 8 | | | 36 |
| 12 | 3875 | X | 3469 | -0- | -406 | -0- | 3468 | 2 1 9 | Y | 1 | | | | | 37 |
| 01 | 3875 | X | 2918 | -0- | -957 | -0- | 2917 | 2 1 9 | Y | 1 | | | | | 38 |
| 02 | 3826 | X | 3826 | -0- | -0- | -0- | 3823 | 2 3 9 | Y | 3 | 3 | 8 | | | 38 |
| *03 | 3977 | X | 3977 | -0- | -0- | -0- | 3975 | 2 2 9 | Y | 2 | 2 | 8 | | | 38 |

PAUL GAS UNIT WELL #: 5 RRCID -> 191103 COMPL. DATE 07/26/2002 TOTAL DEPTH 10665 PERF. 9159 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3397 | -0- | -261 | -0- | 3394 | 2 3 9 | Y | 3 | | | | | 65 |
| 11 | 3540 | X | 3224 | -0- | -316 | -0- | 3220 | 2 4 9 | Y | 4 | | | | | 69 |
| 12 | 3658 | X | 3302 | -0- | -356 | -0- | 3298 | 2 4 9 | Y | 4 | 1 | 8 | | | 72 |
| 01 | 3627 | X | 3344 | -0- | -283 | -0- | 3341 | 2 3 9 | Y | 3 | 1 | 8 | | | 74 |
| 02 | 3219 | X | 2862 | -0- | -357 | -0- | 2859 | 2 3 9 | Y | 3 | 2 | 8 | | | 75 |
| 03 | 3410 | X | 3000 | -0- | -410 | -0- | 2996 | 2 4 9 | Y | 4 | 1 | 8 | | | 78 |

CHEROKEE LAKE UNIT NO. 1 WELL #: 3 RRCID -> 191617 COMPL. DATE 09/05/2002 TOTAL DEPTH 11010 PERF.10844 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2943 | N | 2943 | -0- | -0- | -0- | 2943 | 2 | Y | -0- | | | | | 98 |
| 11 | 3000 | N | 4154 | -0- | 1154 | 1154 | 4154 | 2 | Y | -0- | | | | | 98 |
| 12 | 3100 | N | 2914 | -0- | -186 | 968 | 2914 | 2 | Y | -0- | | | | | 98 |
| 01 | 3100 | N | 2798 | -0- | -302 | 666 | 2798 | 2 | Y | -0- | | | | | 98 |
| 02 | 4002 | X | 2474 | -0- | -1528 | -0- | 2473 | 2 1 9 | Y | 1 | 1 | 8 | | | 98 |
| 03 | 4278 | X | 2298 | -0- | -1980 | -0- | 2292 | 2 6 9 | Y | 5 | | | | | 103 |

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 193118 COMPL. DATE 01/07/2003 TOTAL DEPTH 10655 PERF. 9087 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2392 | X | 2392 | -0- | -0- | -0- | 2392 | 2 | N | -0- | | | | | 160 |
| 11 | 2460 | X | 1910 | -0- | -550 | -0- | 1909 | 2 1 9 | N | 1 | 1 | 8 | | | 160 |
| 12 | 2914 | X | 2565 | -0- | -349 | -0- | 2563 | 2 2 9 | N | 2 | 2 | 8 | | | 160 |
| 01 | 2914 | X | 2228 | -0- | -686 | -0- | 2206 | 2 22 9 | N | 20 | 1 | 8 | | | 179 |
| 02 | 1863 | N | 1863 | -0- | -0- | -0- | 1862 | 2 1 9 | N | 1 | 1 | 8 | | | 179 |
| 03 | 2573 | N | 1763 | -0- | -810 | -0- | 1759 | 2 4 9 | N | 4 | 1 | 8 | | | 182 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 8 RRCID -> 198194 COMPL. DATE 09/17/2003 TOTAL DEPTH 10703 PERF. 9190 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3017 | -0- | -1075 | -0- | 3017 | 2 | | | Y | -0- | | | | | 24 |
| 11 | 3750 | X | 3179 | -0- | -571 | -0- | 3175 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 24 |
| 12 | 3627 | X | 3409 | -0- | -218 | -0- | 3409 | 2 | | | Y | -0- | | | | | 24 |
| 01 | 3627 | X | 3219 | -0- | -408 | -0- | 3215 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 24 |
| 02 | 3403 | X | 3403 | -0- | -0- | -0- | 3399 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 24 |
| *03 | 3396 | X | 3396 | -0- | -0- | -0- | 3390 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 25 |

BIRD, G. W. ESTATE WELL #: 9 RRCID -> 199776 COMPL. DATE 12/04/2003 TOTAL DEPTH 10528 PERF.10440 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3109 | -0- | -1076 | -0- | 3101 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 31 |
| 11 | 4050 | X | 2807 | -0- | -1243 | -0- | 2803 | 2 | 4 | 9 | Y | 4 | | | | | 35 |
| 12 | 4185 | X | 3239 | -0- | -946 | -0- | 3233 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 39 |
| 01 | 3813 | X | 3365 | -0- | -448 | -0- | 3356 | 2 | 9 | 9 | Y | 8 | 31 | 1 | | | 16 |
| 02 | 2900 | X | 2894 | -0- | -6 | -0- | 2888 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 19 |
| 03 | 3224 | X | 3115 | -0- | -109 | -0- | 3107 | 2 | 8 | 9 | Y | 7 | 3 | 8 | | | 23 |

CHEROKEE LAKE UNIT NO. 1 WELL #: 4 RRCID -> 199952 COMPL. DATE 11/05/2003 TOTAL DEPTH 10817 PERF.10810 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2468 | -0- | -446 | -0- | 2468 | 2 | | | N | -0- | | | | | 160 |
| 11 | 2820 | X | 2675 | -0- | -145 | -0- | 2675 | 2 | | | N | -0- | | | | | 160 |
| 12 | 2914 | X | 2569 | -0- | -345 | -0- | 2569 | 2 | | | N | -0- | | | | | 160 |
| 01 | 2852 | X | 2414 | -0- | -438 | -0- | 2414 | 2 | | | N | -0- | | | | | 160 |
| 02 | 2581 | N | 1482 | -0- | -1099 | -0- | 1482 | 2 | | | N | -0- | | | | | 160 |
| 03 | 2573 | N | 1757 | -0- | -816 | -0- | 1757 | 2 | | | N | -0- | | | | | 160 |

FREEMAN, J.B. "A" WELL #: 8 RRCID -> 200242 COMPL. DATE 01/07/2004 TOTAL DEPTH 10854 PERF.10678 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 | X | 5213 | -0- | -956 | -0- | 5211 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 60 |
| 11 | 5820 | X | 4917 | -0- | -903 | -0- | 4917 | 2 | | | Y | -0- | | | | | 60 |
| 12 | 6014 | X | 5190 | -0- | -824 | -0- | 5190 | 2 | | | Y | -0- | | | | | 60 |
| 01 | 5952 | X | 5404 | -0- | -548 | -0- | 5404 | 2 | | | Y | -0- | | | | | 60 |
| 02 | 5098 | X | 5098 | -0- | -0- | -0- | 5098 | 2 | | | Y | -0- | | | | | 60 |
| 03 | 5208 | X | 5021 | -0- | -187 | -0- | 5017 | 2 | 4 | 9 | Y | 4 | 42 | 1 | | | 22 |

THOMPSON, PERRY GU WELL #: 9 RRCID -> 201637 COMPL. DATE 02/04/2004 TOTAL DEPTH 10607 PERF. 9100 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 869 | -0- | -526 | -0- | 868 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 26 |
| 11 | 1351 | N | 1351 | -0- | -0- | -0- | 1351 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 1395 | N | 1390 | -0- | -5 | -0- | 1387 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 26 |
| 01 | 1451 | N | 1451 | -0- | -0- | -0- | 1447 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 26 |
| 02 | 1305 | N | 1277 | -0- | -28 | -0- | 1275 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 26 |
| *03 | 1408 | N | 1408 | -0- | -0- | -0- | 1406 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 26 |

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 201899 COMPL. DATE 03/04/2004 TOTAL DEPTH 10925 PERF. 9370 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | X | 695 | -0- | -235 | -0- | 695 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 840 | X | 753 | -0- | -87 | -0- | 753 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 961 | X | 801 | -0- | -160 | -0- | 801 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 961 | X | 700 | -0- | -261 | -0- | 700 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 899 | X | 567 | -0- | -332 | -0- | 567 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 806 | X | 638 | -0- | -168 | -0- | 638 | 2 | | | Y | -0- | | | | | 6 |

SOONER GAS UNIT WELL #: 9 RRCID -> 202499 COMPL. DATE 03/31/2004 TOTAL DEPTH 10650 PERF. 9190 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 2628 | -0- | -1092 | -0- | 2628 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 3270 | X | 2161 | -0- | -1109 | -0- | 2161 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 2976 | X | 1890 | -0- | -1086 | -0- | 1890 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 2976 | X | 1907 | -0- | -1069 | -0- | 1907 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 3080 | X | 3080 | -0- | -0- | -0- | 3076 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 15 |
| *03 | 3255 | X | 3255 | -0- | -0- | -0- | 3249 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 16 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
BIRD, G. W. ESTATE WELL #: 10 RRCID -> 203461 COMPL. DATE 05/05/2004 TOTAL DEPTH 10605 PERF. 9080 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3702 | -0- | -18 | -0- | 3693 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 35 |
| 11 | 3791 | X | 3791 | -0- | -0- | -0- | 3784 | 2 | 7 | 9 | Y | 6 | 1 | 8 | | | 40 |
| 12 | 3890 | X | 3890 | -0- | -0- | -0- | 3882 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 45 |
| 01 | 3751 | X | 3386 | -0- | -365 | -0- | 3377 | 2 | 9 | 9 | Y | 8 | 31 | 1 | 1 | 8 | 21 |
| 02 | 2912 | X | 2912 | -0- | -0- | -0- | 2906 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 24 |
| *03 | 3133 | X | 3133 | -0- | -0- | -0- | 3125 | 2 | 8 | 9 | Y | 7 | 3 | 8 | | | 28 |

WASHINGTON, G.W. ESTATE GAS UNIT WELL #: 1 RRCID -> 203823 COMPL. DATE 06/30/2004 TOTAL DEPTH 11147 PERF.11020 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 884 | -0- | -170 | -0- | 884 | 2 | | | N | -0- | | | | | 31 |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 616 | 2 | | | N | -0- | | | | | 31 |
| 12 | 775 | N | 690 | -0- | -85 | -0- | 690 | 2 | | | N | -0- | | | | | 31 |
| 01 | 899 | N | 622 | -0- | -277 | -0- | 622 | 2 | | | N | -0- | | | | | 31 |
| 02 | 609 | N | 473 | -0- | -136 | -0- | 473 | 2 | | | N | -0- | | | | | 31 |
| 03 | 682 | N | 563 | -0- | -119 | -0- | 563 | 2 | | | N | -0- | | | | | 31 |

HINKLE, C.A. WELL #: 8 RRCID -> 203901 COMPL. DATE 05/29/2004 TOTAL DEPTH 10570 PERF. 9042 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2095 | -0- | -664 | -0- | 2095 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 2490 | X | 1657 | -0- | -833 | -0- | 1657 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 2573 | X | 1594 | -0- | -979 | -0- | 1594 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 2201 | X | 1536 | -0- | -665 | -0- | 1536 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 1595 | N | 1409 | -0- | -186 | -0- | 1409 | 2 | | | Y | -0- | | | | | 16 |
| *03 | 1882 | N | 1882 | -0- | -0- | -0- | 1881 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 16 |

DELTA GAS UNIT WELL #: 9 RRCID -> 206336 COMPL. DATE 09/10/2004 TOTAL DEPTH 10695 PERF. 9345 - 10536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2757 | N | 2757 | -0- | -0- | -0- | 2757 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 2306 | N | 2306 | -0- | -0- | -0- | 2306 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 1909 | N | 1909 | -0- | -0- | -0- | 1909 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 2748 | N | 2748 | -0- | -0- | -0- | 2745 | 2 | 3 | 9 | Y | 3 | | | | | 6 |
| 02 | 2750 | N | 2750 | -0- | -0- | -0- | 2746 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 6 |
| *03 | 2984 | N | 2984 | -0- | -0- | -0- | 2974 | 2 | 10 | 9 | Y | 9 | 3 | 8 | | | 12 |

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207558 COMPL. DATE 08/19/2004 TOTAL DEPTH 10800 PERF. 9396 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2076 | N | 2076 | -0- | -0- | -0- | 2076 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 1798 | N | 1798 | -0- | -0- | -0- | 1796 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 12 |
| 12 | 1798 | N | 1680 | -0- | -118 | -0- | 1676 | 2 | 4 | 9 | Y | 4 | | | | | 16 |
| 01 | 2077 | N | 1342 | -0- | -735 | -0- | 1333 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 23 |
| 02 | 1943 | X | 1237 | -0- | -706 | -0- | 1225 | 2 | 12 | 9 | Y | 11 | 1 | 8 | | | 33 |
| 03 | 2077 | X | 1448 | -0- | -629 | -0- | 1446 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 33 |

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 209173 COMPL. DATE 02/22/2005 TOTAL DEPTH 10628 PERF. 9214 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1395 | -0- | -248 | -0- | 1395 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 1560 | N | 1392 | -0- | -168 | -0- | 1391 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 5 |
| 12 | 1581 | N | 1536 | -0- | -45 | -0- | 1532 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 01 | 1444 | N | 1444 | -0- | -0- | -0- | 1435 | 2 | 9 | 9 | Y | 8 | 1 | 8 | | | 16 |
| 02 | 1305 | N | 1270 | -0- | -35 | -0- | 1258 | 2 | 12 | 9 | Y | 11 | 2 | 8 | | | 25 |
| 03 | 1395 | N | 1186 | -0- | -209 | -0- | 1184 | 2 | 2 | 9 | Y | 2 | | | | | 27 |

LOCKRIDGE GU WELL #: 5 RRCID -> 209569 COMPL. DATE 03/01/2005 TOTAL DEPTH 10858 PERF.10712 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1043 | -0- | -290 | -0- | 1043 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 1350 | N | 1015 | -0- | -335 | -0- | 1014 | 2 | 1 | 9 | Y | 1 | | | | | 48 |
| 12 | 1302 | N | 1023 | -0- | -279 | -0- | 1022 | 2 | 1 | 9 | Y | 1 | | | | | 49 |
| 01 | 1128 | N | 1128 | -0- | -0- | -0- | 1126 | 2 | 2 | 9 | Y | 2 | | | | | 51 |
| 02 | 1094 | N | 1094 | -0- | -0- | -0- | 1092 | 2 | 2 | 9 | Y | 2 | | | | | 53 |
| *03 | 1152 | N | 1152 | -0- | -0- | -0- | 1150 | 2 | 2 | 9 | Y | 2 | | | | | 55 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
SOONER GAS UNIT WELL #: 10 RRCID -> 210462 COMPL. DATE 04/18/2005 TOTAL DEPTH 10715 PERF.10574 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 1719 | -0- | -1133 | -0- | 1719 | 2 | Y | -0- | | | | | 24 |
| 11 | 2760 | X | 1019 | -0- | -1741 | -0- | 1019 | 2 | Y | -0- | | | | | 24 |
| 12 | 2852 | X | 2544 | -0- | -308 | -0- | 2544 | 2 | Y | -0- | | | | | 24 |
| 01 | 2294 | X | 1841 | -0- | -453 | -0- | 1841 | 2 | Y | -0- | | | | | 24 |
| 02 | 2141 | N | 2141 | -0- | -0- | -0- | 2141 | 2 | Y | -0- | | | | | 24 |
| *03 | 3069 | N | 3069 | -0- | -0- | -0- | 3063 | 2 6 9 | Y | 5 | 4 | 8 | | | 25 |

DELTA GAS UNIT WELL #: 10 RRCID -> 212151 COMPL. DATE 05/17/2005 TOTAL DEPTH 10692 PERF. 9174 - 10536

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2816 | -0- | -284 | -0- | 2816 | 2 | Y | -0- | | | | | 7 |
| 11 | 3277 | X | 3277 | -0- | -0- | -0- | 3276 | 2 1 9 | Y | 1 | 1 | 8 | | | 7 |
| 12 | 3274 | X | 3274 | -0- | -0- | -0- | 3274 | 2 | Y | -0- | | | | | 7 |
| 01 | 3100 | X | 2771 | -0- | -329 | -0- | 2768 | 2 3 9 | Y | 3 | | | | | 10 |
| 02 | 2917 | X | 2917 | -0- | -0- | -0- | 2913 | 2 4 9 | Y | 4 | 4 | 8 | | | 10 |
| *03 | 3088 | X | 3088 | -0- | -0- | -0- | 3078 | 2 10 9 | Y | 9 | 3 | 8 | | | 16 |

THOMPSON, PERRY GU WELL #: 10 RRCID -> 212703 COMPL. DATE 06/07/2005 TOTAL DEPTH 10600 PERF. 9402 - 10308

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2138 | N | 2138 | -0- | -0- | -0- | 2136 | 2 2 9 | Y | 2 | 2 | 8 | | | 29 |
| 11 | 1350 | N | 1284 | -0- | -66 | -0- | 1284 | 2 | Y | -0- | | | | | 29 |
| 12 | 1717 | N | 1717 | -0- | -0- | -0- | 1714 | 2 3 9 | Y | 3 | 3 | 8 | | | 29 |
| 01 | 1427 | N | 1427 | -0- | -0- | -0- | 1423 | 2 4 9 | Y | 4 | 4 | 8 | | | 29 |
| 02 | 1338 | N | 1338 | -0- | -0- | -0- | 1336 | 2 2 9 | Y | 2 | 2 | 8 | | | 29 |
| 03 | 1395 | N | 1382 | -0- | -13 | -0- | 1380 | 2 2 9 | Y | 2 | 2 | 8 | | | 29 |

WILLIAMSON, C. E. HEIRS GU WELL #: 7 RRCID -> 213517 COMPL. DATE 07/08/2005 TOTAL DEPTH 10610 PERF. 9118 - 10186

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 1117 | -0- | -433 | -0- | 1113 | 2 4 9 | Y | 4 | 3 | 8 | | | 26 |
| 11 | 1500 | X | 1365 | -0- | -135 | -0- | 1364 | 2 1 9 | Y | 1 | 1 | 8 | | | 26 |
| 12 | 1550 | X | 1326 | -0- | -224 | -0- | 1325 | 2 1 9 | Y | 1 | | | | | 27 |
| 01 | 1508 | X | 1508 | -0- | -0- | -0- | 1507 | 2 1 9 | Y | 1 | | | | | 28 |
| 02 | 1429 | N | 1429 | -0- | -0- | -0- | 1428 | 2 1 9 | Y | 1 | | | | | 29 |
| *03 | 1599 | N | 1599 | -0- | -0- | -0- | 1598 | 2 1 9 | Y | 1 | | | | | 30 |

WALTERS GAS UNIT WELL #: 4 RRCID -> 213962 COMPL. DATE 07/30/2005 TOTAL DEPTH 10590 PERF. 9226 - 10451

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3312 | X | 3312 | -0- | -0- | -0- | 3306 | 2 6 9 | Y | 5 | 1 | 8 | | | 23 |
| 11 | 3120 | X | 3018 | -0- | -102 | -0- | 3015 | 2 3 9 | Y | 3 | | | | | 26 |
| 12 | 3722 | X | 3722 | -0- | -0- | -0- | 3719 | 2 3 9 | Y | 3 | 1 | 8 | | | 28 |
| 01 | 4173 | X | 4173 | -0- | -0- | -0- | 4171 | 2 2 9 | Y | 2 | 1 | 8 | | | 29 |
| 02 | 3818 | X | 3818 | -0- | -0- | -0- | 3815 | 2 3 9 | Y | 3 | 3 | 8 | | | 29 |
| *03 | 4243 | X | 4243 | -0- | -0- | -0- | 4241 | 2 2 9 | Y | 2 | 2 | 8 | | | 29 |

BIRD, G. W. ESTATE WELL #: 11 RRCID -> 215146 COMPL. DATE 09/09/2005 TOTAL DEPTH 10648 PERF. 9132 - 10444

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3313 | -0- | -221 | -0- | 3305 | 2 8 9 | Y | 7 | | | | | 24 |
| 11 | 3270 | X | 2315 | -0- | -955 | -0- | 2313 | 2 2 9 | Y | 2 | | | | | 26 |
| 12 | 3596 | X | 2474 | -0- | -1122 | -0- | 2470 | 2 4 9 | Y | 4 | 1 | 8 | | | 29 |
| 01 | 3630 | X | 3630 | -0- | -0- | -0- | 3616 | 2 14 9 | Y | 13 | 32 | 1 | 1 | 8 | 9 |
| 02 | 3703 | X | 3703 | -0- | -0- | -0- | 3695 | 2 8 9 | Y | 7 | 3 | 8 | | | 13 |
| *03 | 3924 | X | 3924 | -0- | -0- | -0- | 3913 | 2 11 9 | Y | 10 | 3 | 8 | | | 20 |

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 10 RRCID -> 219214 COMPL. DATE 01/17/2006 TOTAL DEPTH 10728 PERF. 9112 - 10539

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 2015 | -0- | -0- | -0- | 2015 | 2 | Y | -0- | | | | | 6 |
| 11 | 2128 | N | 2128 | -0- | -0- | -0- | 2126 | 2 2 9 | Y | 2 | 2 | 8 | | | 6 |
| 12 | 2141 | N | 2141 | -0- | -0- | -0- | 2132 | 2 9 9 | Y | 8 | 1 | 8 | | | 13 |
| 01 | 2318 | N | 2318 | -0- | -0- | -0- | 2298 | 2 20 9 | Y | 18 | 3 | 8 | | | 28 |
| 02 | 1740 | N | 1534 | -0- | -206 | -0- | 1522 | 2 12 9 | Y | 11 | 2 | 8 | | | 37 |
| 03 | 1860 | N | 1421 | -0- | -439 | -0- | 1419 | 2 2 9 | Y | 2 | 2 | 8 | | | 37 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, EMMA GAS UNIT WELL #: 9 RRCID -> 221903 COMPL. DATE 05/19/2006 TOTAL DEPTH 10660 PERF. 9126 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3476 | -0- | 376 | 376 | 3468 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 6 |
| 11 | 3000 | N | 4071 | -0- | 1071 | 1447 | 4067 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 8 |
| 12 | 3100 | N | 4235 | -0- | 1135 | 2582 | 4228 | 2 | 7 | 9 | Y | 6 | 2 | 8 | | | 12 |
| 01 | 6666 | X | 4084 | -0- | -2582 | -0- | 4080 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 15 |
| 02 | 3944 | X | 3453 | -0- | -491 | -0- | 3449 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 16 |
| 03 | 4247 | X | 4142 | -0- | -105 | -0- | 4136 | 2 | 6 | 9 | Y | 5 | 3 | 8 | | | 18 |

LOCKRIDGE GU WELL #: 6 RRCID -> 221907 COMPL. DATE 03/22/2006 TOTAL DEPTH 10817 PERF.10434 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 716 | -0- | -121 | -0- | 716 | 2 | | | Y | -0- | | | | | 62 |
| 11 | 780 | N | 570 | -0- | -210 | -0- | 570 | 2 | | | Y | -0- | | | | | 62 |
| 12 | 837 | N | 747 | -0- | -90 | -0- | 746 | 2 | 1 | 9 | Y | 1 | | | | | 63 |
| 01 | 757 | N | 757 | -0- | -0- | -0- | 756 | 2 | 1 | 9 | Y | 1 | | | | | 64 |
| 02 | 742 | N | 742 | -0- | -0- | -0- | 740 | 2 | 2 | 9 | Y | 2 | | | | | 66 |
| 03 | 744 | N | 666 | -0- | -78 | -0- | 665 | 2 | 1 | 9 | Y | 1 | | | | | 67 |

WILLIAMSON, C. E. HEIRS GU WELL #: 9 RRCID -> 222214 COMPL. DATE 05/03/2006 TOTAL DEPTH 10553 PERF. 9060 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | N | 2744 | -0- | -232 | -0- | 2744 | 2 | | | Y | -0- | | | | | 63 |
| 11 | 2640 | N | 2581 | -0- | -59 | -0- | 2581 | 2 | | | Y | -0- | | | | | 63 |
| 12 | 2897 | N | 2897 | -0- | -0- | -0- | 2897 | 2 | | | Y | -0- | | | | | 63 |
| 01 | 2759 | N | 2719 | -0- | -40 | -0- | 2719 | 2 | | | Y | -0- | | | | | 63 |
| 02 | 2544 | N | 2544 | -0- | -0- | -0- | 2537 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 63 |
| 03 | 2883 | N | 2628 | -0- | -255 | -0- | 2617 | 2 | 11 | 9 | Y | 10 | 10 | 8 | | | 63 |

HINKLE, C.A. WELL #: 9 RRCID -> 225734 COMPL. DATE 12/31/2006 TOTAL DEPTH 10625 PERF. 9066 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1750 | -0- | -203 | -0- | 1750 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 1740 | N | 1658 | -0- | -82 | -0- | 1658 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 1736 | N | 1715 | -0- | -21 | -0- | 1715 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 1736 | N | 1586 | -0- | -150 | -0- | 1586 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 1595 | N | 1525 | -0- | -70 | -0- | 1525 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 1705 | N | 1650 | -0- | -55 | -0- | 1649 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 15 |

BIRD, G. W. ESTATE WELL #: 12 RRCID -> 227269 COMPL. DATE 02/17/2007 TOTAL DEPTH 10596 PERF. 9140 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 1330 | -0- | -1243 | -0- | 1330 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1860 | X | 1270 | -0- | -590 | -0- | 1270 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1736 | X | 1218 | -0- | -518 | -0- | 1218 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1550 | X | 1344 | -0- | -206 | -0- | 1344 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1218 | N | 1172 | -0- | -46 | -0- | 1172 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | Y | -0- | | | | | -0- |

WALTERS GAS UNIT WELL #: 6 RRCID -> 227277 COMPL. DATE 02/11/2007 TOTAL DEPTH 10595 PERF. 9100 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 4058 | -0- | -96 | -0- | 4050 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 36 |
| 11 | 4020 | X | 3918 | -0- | -102 | -0- | 3912 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 40 |
| 12 | 4154 | X | 3992 | -0- | -162 | -0- | 3988 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 43 |
| 01 | 4286 | X | 4286 | -0- | -0- | -0- | 4283 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 45 |
| 02 | 3796 | X | 3796 | -0- | -0- | -0- | 3793 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 45 |
| *03 | 4043 | X | 4043 | -0- | -0- | -0- | 4041 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 45 |

PEPPER, J. R. GAS UNIT WELL #: 7 RRCID -> 227349 COMPL. DATE 01/31/2007 TOTAL DEPTH 10602 PERF. 9120 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | -0- | -0- | -775 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1457 | N | 1457 | -0- | -0- | -0- | 1456 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1713 | N | 1713 | -0- | -0- | -0- | 1711 | 1 | 2 | 9 | Y | 2 | 2 | 8 | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
DELTA GAS UNIT WELL #: 11 RRCID -> 228317 COMPL. DATE 02/03/2007 TOTAL DEPTH 10722 PERF. 9178 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2847 | -0- | -253 | -0- | 2847 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 3000 | X | 1687 | -0- | -1313 | -0- | 1687 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 3376 | X | 3376 | -0- | -0- | -0- | 3376 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 3485 | X | 3485 | -0- | -0- | -0- | 3481 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 8 |
| 02 | 2629 | N | 2629 | -0- | -0- | -0- | 2626 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 8 |
| *03 | 2689 | X | 2689 | -0- | -0- | -0- | 2680 | 2 | 9 | 9 | Y | 8 | 3 | 8 | | | 13 |

HINKLE, C.A. WELL #: 10 RRCID -> 229259 COMPL. DATE 05/22/2007 TOTAL DEPTH 10564 PERF. 9200 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3085 | X | 3085 | -0- | -0- | -0- | 3085 | 2 | | | Y | -0- | | | | | 33 |
| 11 | 3480 | X | 2673 | -0- | -807 | -0- | 2673 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 3596 | X | 2646 | -0- | -950 | -0- | 2646 | 2 | | | Y | -0- | | | | | 33 |
| 01 | 3596 | X | 2760 | -0- | -836 | -0- | 2760 | 2 | | | Y | -0- | | | | | 33 |
| 02 | 3132 | X | 2978 | -0- | -154 | -0- | 2978 | 2 | | | Y | -0- | | | | | 33 |
| *03 | 3501 | X | 3501 | -0- | -0- | -0- | 3498 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 33 |

PEPPER, J. R. GAS UNIT WELL #: 8 RRCID -> 230368 COMPL. DATE 07/13/2007 TOTAL DEPTH 10635 PERF. 9238 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 2014 | N | 2014 | -0- | -0- | -0- | 2012 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 11 |
| 12 | 1922 | N | 1922 | -0- | -0- | -0- | 1922 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 1641 | N | 1641 | -0- | -0- | -0- | 1631 | 2 | 10 | 9 | Y | 9 | 1 | 8 | | | 19 |
| 02 | 1943 | X | 1268 | -0- | -675 | -0- | 1266 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 19 |
| 03 | 2077 | X | 1551 | -0- | -526 | -0- | 1549 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 19 |

SOONER GAS UNIT WELL #: 11 RRCID -> 230373 COMPL. DATE 06/21/2007 TOTAL DEPTH 10643 PERF. 9204 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2539 | N | 2539 | -0- | -0- | -0- | 2539 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 2391 | N | 2391 | -0- | -0- | -0- | 2391 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 2036 | N | 2036 | -0- | -0- | -0- | 2036 | 2 | | | Y | -0- | | | | | 37 |
| 01 | 2542 | N | 1447 | -0- | -1095 | -0- | 1447 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 2233 | N | 1195 | -0- | -1038 | -0- | 1195 | 2 | | | Y | -0- | | | | | 37 |
| 03 | 2046 | N | 733 | -0- | -1313 | -0- | 733 | 2 | | | Y | -0- | 1 | 8 | | | 36 |

CHEROKEE LAKE UNIT NO. 1 WELL #: 5 RRCID -> 230888 COMPL. DATE 08/14/2007 TOTAL DEPTH 11218 PERF. 995 - 11092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1455 | -0- | -405 | -0- | 1455 | 2 | | | Y | -0- | | | | | 96 |
| 11 | 1800 | N | 1449 | -0- | -351 | -0- | 1449 | 2 | | | Y | -0- | | | | | 96 |
| 12 | 1742 | N | 1742 | -0- | -0- | -0- | 1742 | 2 | | | Y | -0- | | | | | 96 |
| 01 | 1457 | N | 1426 | -0- | -31 | -0- | 1426 | 2 | | | Y | -0- | | | | | 96 |
| 02 | 1392 | N | 1339 | -0- | -53 | -0- | 1339 | 2 | | | Y | -0- | | | | | 96 |
| 03 | 1736 | N | 1366 | -0- | -370 | -0- | 1363 | 2 | 3 | 9 | Y | 3 | | | | | 99 |

THORNTON, EMMA GAS UNIT WELL #: 10 RRCID -> 231164 COMPL. DATE 08/25/2007 TOTAL DEPTH 10670 PERF. 9152 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | 1048 | -0- | -130 | -0- | 1048 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1110 | X | 1055 | -0- | -55 | -0- | 1055 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1084 | X | 1084 | -0- | -0- | -0- | 1084 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1204 | X | 1204 | -0- | -0- | -0- | 1204 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 2 | | | Y | -0- | | | | | -0- |

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 232086 COMPL. DATE 09/14/2007 TOTAL DEPTH 10812 PERF. 9230 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2076 | X | 2076 | -0- | -0- | -0- | 2076 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 2074 | N | 2074 | -0- | -0- | -0- | 2072 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 9 |
| 12 | 1989 | N | 1989 | -0- | -0- | -0- | 1981 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 15 |
| 01 | 2313 | N | 2313 | -0- | -0- | -0- | 2293 | 2 | 20 | 9 | Y | 18 | 3 | 8 | | | 30 |
| 02 | 1928 | N | 1928 | -0- | -0- | -0- | 1914 | 2 | 14 | 9 | Y | 13 | 2 | 8 | | | 41 |
| *03 | 2030 | N | 2030 | -0- | -0- | -0- | 2024 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 44 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, EMMA GAS UNIT WELL #: 11 RRCID -> 233366 COMPL. DATE 11/01/2007 TOTAL DEPTH 10698 PERF. 9190 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 3961 | -0- | -379 | -0- | 3950 | 2 | 11 | 9 | Y | 10 | 2 | 8 | | | 20 |
| 11 | 4200 | X | 3385 | -0- | -815 | -0- | 3382 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 21 |
| 12 | 4340 | X | 3257 | -0- | -1083 | -0- | 3251 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 24 |
| 01 | 4154 | X | 3837 | -0- | -317 | -0- | 3834 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 26 |
| 02 | 3634 | X | 3634 | -0- | -0- | -0- | 3630 | 2 | 4 | 9 | Y | 4 | 3 | 8 | | | 27 |
| *03 | 4111 | X | 4111 | -0- | -0- | -0- | 4105 | 2 | 6 | 9 | Y | 5 | 3 | 8 | | | 29 |

BIRD, G. W. ESTATE WELL #: 13 RRCID -> 234115 COMPL. DATE 11/16/2007 TOTAL DEPTH 10637 PERF. 9386 - 10466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3331 | X | 3331 | -0- | -0- | -0- | 3323 | 2 | 8 | 9 | Y | 7 | 1 | 8 | | | 24 |
| 11 | 3090 | X | 3090 | -0- | -0- | -0- | 3084 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 28 |
| 12 | 2821 | X | 2332 | -0- | -489 | -0- | 2329 | 2 | 3 | 9 | Y | 3 | | | | | 31 |
| 01 | 3317 | X | 2637 | -0- | -680 | -0- | 2629 | 2 | 8 | 9 | Y | 7 | 24 | 1 | | | 14 |
| 02 | 3103 | X | 2226 | -0- | -877 | -0- | 2223 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 15 |
| 03 | 3317 | X | 2734 | -0- | -583 | -0- | 2728 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 18 |

WILLIAMSON, C. E. HEIRS GU WELL #: 10 RRCID -> 238592 COMPL. DATE 07/03/2008 TOTAL DEPTH 10583 PERF. 9180 - 10506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4546 | X | 4546 | -0- | -0- | -0- | 4529 | 2 | 17 | 9 | Y | 15 | 7 | 8 | | | 56 |
| 11 | 4320 | X | 3651 | -0- | -669 | -0- | 3645 | 2 | 6 | 9 | Y | 5 | 3 | 8 | | | 58 |
| 12 | 4464 | X | 4025 | -0- | -439 | -0- | 4019 | 2 | 6 | 9 | Y | 5 | 2 | 8 | | | 61 |
| 01 | 4557 | X | 3821 | -0- | -736 | -0- | 3817 | 2 | 4 | 9 | Y | 4 | 2 | 8 | | | 63 |
| 02 | 4176 | X | 3346 | -0- | -830 | -0- | 3345 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 63 |
| 03 | 4464 | X | 4079 | -0- | -385 | -0- | 4076 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 65 |

THOMPSON, PERRY GU WELL #: 12 RRCID -> 241883 COMPL. DATE 08/28/2008 TOTAL DEPTH 10627 PERF. 9100 - 10430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1177 | -0- | -373 | -0- | 1175 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 45 |
| 11 | 1260 | N | 1013 | -0- | -247 | -0- | 1013 | 2 | | | N | -0- | | | | | 45 |
| 12 | 1147 | N | 1061 | -0- | -86 | -0- | 1061 | 2 | | | N | -0- | | | | | 45 |
| 01 | 1178 | N | 1099 | -0- | -79 | -0- | 1099 | 2 | | | N | -0- | | | | | 45 |
| 02 | 1262 | N | 1262 | -0- | -0- | -0- | 1260 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 45 |
| *03 | 1595 | N | 1595 | -0- | -0- | -0- | 1594 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 45 |

LOCKRIDGE GAS UNIT WELL #: 7 RRCID -> 242102 COMPL. DATE 09/14/2008 TOTAL DEPTH 10852 PERF.10404 - 10676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1635 | N | 1635 | -0- | -0- | -0- | 1634 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 56 |
| 11 | 1643 | N | 1643 | -0- | -0- | -0- | 1642 | 2 | 1 | 9 | Y | 1 | | | | | 57 |
| 12 | 1412 | N | 1412 | -0- | -0- | -0- | 1410 | 2 | 2 | 9 | Y | 2 | | | | | 59 |
| 01 | 1643 | N | 1201 | -0- | -442 | -0- | 1199 | 2 | 2 | 9 | Y | 2 | | | | | 61 |
| 02 | 1595 | N | 1323 | -0- | -272 | -0- | 1321 | 2 | 2 | 9 | Y | 2 | | | | | 63 |
| 03 | 1426 | N | 1361 | -0- | -65 | -0- | 1357 | 2 | 4 | 9 | Y | 4 | 1 | 8 | | | 66 |

WILLIAMSON, C. E. HEIRS GU WELL #: 11 RRCID -> 244114 COMPL. DATE 07/31/2008 TOTAL DEPTH 10530 PERF. 9090 - 10424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2466 | -0- | -634 | -0- | 2466 | 2 | | | Y | -0- | | | | | 111 |
| 11 | 3000 | X | 2348 | -0- | -652 | -0- | 2348 | 2 | | | Y | -0- | | | | | 111 |
| 12 | 3915 | X | 3915 | -0- | -0- | -0- | 3915 | 2 | | | Y | -0- | | | | | 111 |
| 01 | 3601 | X | 3601 | -0- | -0- | -0- | 3601 | 2 | | | Y | -0- | | | | | 111 |
| 02 | 3353 | X | 3353 | -0- | -0- | -0- | 3343 | 2 | 10 | 9 | Y | 9 | 9 | 8 | | | 111 |
| *03 | 3526 | X | 3526 | -0- | -0- | -0- | 3512 | 2 | 14 | 9 | Y | 13 | 13 | 8 | | | 111 |

SOONER GAS UNIT WELL #: 12 RRCID -> 245191 COMPL. DATE 01/07/2009 TOTAL DEPTH 10775 PERF. 9720 - 10618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | X | 1660 | -0- | -1130 | -0- | 1660 | 2 | | | Y | -0- | | | | | 40 |
| 11 | 2700 | X | 2169 | -0- | -531 | -0- | 2169 | 2 | | | Y | -0- | | | | | 40 |
| 12 | 2790 | X | 1981 | -0- | -809 | -0- | 1981 | 2 | | | Y | -0- | | | | | 40 |
| 01 | 2790 | X | 2765 | -0- | -25 | -0- | 2761 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 40 |
| 02 | 2574 | X | 2574 | -0- | -0- | -0- | 2570 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 40 |
| *03 | 3277 | X | 3277 | -0- | -0- | -0- | 3271 | 2 | 6 | 9 | Y | 5 | 4 | 8 | | | 41 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
DELTA GAS UNIT WELL #: 12 RRCID -> 246496 COMPL. DATE 11/14/2008 TOTAL DEPTH 10668 PERF. 9160 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3961 | X | 3961 | -0- | -0- | -0- | 3961 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 3540 | X | 3415 | -0- | -125 | -0- | 3414 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 8 |
| 12 | 3658 | X | 2501 | -0- | -1157 | -0- | 2501 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 3658 | X | 3504 | -0- | -154 | -0- | 3500 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 8 |
| 02 | 2958 | X | 2073 | -0- | -885 | -0- | 2070 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 8 |
| 03 | 3162 | X | 2331 | -0- | -831 | -0- | 2323 | 2 | 8 | 9 | Y | 7 | 3 | 8 | | | 12 |

HINKLE, C.A. WELL #: 11 RRCID -> 246661 COMPL. DATE 02/27/2009 TOTAL DEPTH 10680 PERF. 9194 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1043 | -0- | -135 | -0- | 1043 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 1020 | N | 844 | -0- | -176 | -0- | 844 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 1116 | N | 898 | -0- | -218 | -0- | 898 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 1054 | N | 856 | -0- | -198 | -0- | 856 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 899 | N | 874 | -0- | -25 | -0- | 874 | 2 | | | Y | -0- | | | | | 15 |

CHEROKEE LAKE UNIT NO. 1 WELL #: 6 RRCID -> 249378 COMPL. DATE 12/16/2008 TOTAL DEPTH 11150 PERF. 9530 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 2 | | | Y | -0- | | | | | 33 |
| 11 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 1652 | N | 1652 | -0- | -0- | -0- | 1646 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 37 |
| 01 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 2 | | | Y | -0- | | | | | 37 |
| *03 | 1430 | N | 1430 | -0- | -0- | -0- | 1428 | 2 | 2 | 9 | Y | 2 | | | | | 39 |

DELTA GAS UNIT WELL #: 13 RRCID -> 257046 COMPL. DATE 06/01/2010 TOTAL DEPTH 10730 PERF. 9200 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3229 | -0- | 129 | 129 | 3229 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 3000 | N | 2939 | -0- | -61 | 68 | 2938 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 22 |
| 12 | 2740 | N | 2672 | -0- | -68 | -0- | 2672 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 3419 | X | 3419 | -0- | -0- | -0- | 3415 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 22 |
| 02 | 3626 | X | 3626 | -0- | -0- | -0- | 3620 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 22 |
| *03 | 4180 | X | 4180 | -0- | -0- | -0- | 4163 | 2 | 17 | 9 | Y | 15 | 4 | 8 | | | 33 |

PEPPER, J. R. GAS UNIT WELL #: 9 RRCID -> 257049 COMPL. DATE 06/18/2010 TOTAL DEPTH 10595 PERF. 9080 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2739 | -0- | -82 | -0- | 2739 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 2730 | X | 2197 | -0- | -533 | -0- | 2195 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 12 |
| 12 | 3122 | X | 3122 | -0- | -0- | -0- | 3122 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 3969 | X | 3969 | -0- | -0- | -0- | 3954 | 2 | 15 | 9 | Y | 14 | 2 | 8 | | | 24 |
| 02 | 3564 | X | 3564 | -0- | -0- | -0- | 3556 | 2 | 8 | 9 | Y | 7 | 7 | 8 | | | 24 |
| *03 | 3255 | X | 3255 | -0- | -0- | -0- | 3248 | 2 | 7 | 9 | Y | 6 | 6 | 8 | | | 24 |

THORNTON, HENRY GAS UNIT WELL #: 5 RRCID -> 257444 COMPL. DATE 07/28/2010 TOTAL DEPTH 10625 PERF. 9074 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | | Y | -0- | | | | | 61 |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 1231 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 61 |
| 12 | 1381 | N | 1381 | -0- | -0- | -0- | 1381 | 2 | | | Y | -0- | | | | | 61 |
| 01 | 1147 | N | 775 | -0- | -372 | -0- | 775 | 2 | | | Y | -0- | | | | | 61 |
| 02 | 1189 | N | 1006 | -0- | -183 | -0- | 1004 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 61 |
| 03 | 1395 | N | 538 | -0- | -857 | -0- | 538 | 2 | | | Y | -0- | | | | | 61 |

THORNTON, HENRY GAS UNIT WELL #: 4 RRCID -> 257445 COMPL. DATE 08/15/2010 TOTAL DEPTH 10600 PERF. 9090 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2319 | N | 2319 | -0- | -0- | -0- | 2319 | 2 | | | Y | -0- | | | | | 90 |
| 11 | 2257 | N | 2257 | -0- | -0- | -0- | 2256 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 90 |
| 12 | 2291 | N | 2291 | -0- | -0- | -0- | 2291 | 2 | | | Y | -0- | | | | | 90 |
| 01 | 2209 | N | 2209 | -0- | -0- | -0- | 2207 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 90 |
| 02 | 2175 | N | 1806 | -0- | -369 | -0- | 1803 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 90 |
| 03 | 2294 | N | 2078 | -0- | -216 | -0- | 2076 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 90 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, EMMA GAS UNIT WELL #: 12 RRCID -> 257720 COMPL. DATE 09/13/2010 TOTAL DEPTH 10605 PERF. 9110 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 3667 | -0- | -673 | -0- | 3659 | 2 | 8 | 9 | Y | 7 | 2 | 8 | | | 21 |
| 11 | 4170 | X | 3454 | -0- | -716 | -0- | 3451 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 22 |
| 12 | 4247 | X | 2751 | -0- | -1496 | -0- | 2748 | 2 | 3 | 9 | Y | 3 | 1 | 8 | | | 24 |
| 01 | 4061 | X | 2349 | -0- | -1712 | -0- | 2348 | 2 | 1 | 9 | Y | 1 | | | | | 25 |
| 02 | 3538 | X | 2346 | -0- | -1192 | -0- | 2344 | 2 | 2 | 9 | Y | 2 | 1 | 8 | | | 26 |
| 03 | 3658 | X | 2997 | -0- | -661 | -0- | 2994 | 2 | 3 | 9 | Y | 3 | 2 | 8 | | | 27 |

THORNTON JAMESON WELL #: 1H RRCID -> 282354 COMPL. DATE 01/12/2017 TOTAL DEPTH 10438 PERF.10897 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39556 | X | 35406 | -0- | -4150 | -0- | 35406 | 2 | | | N | -0- | | | | | 298 |
| 11 | 37050 | X | 33693 | -0- | -3357 | -0- | 33684 | 2 | 9 | 9 | N | 8 | 8 | 8 | | | 298 |
| 12 | 37231 | X | 34371 | -0- | -2860 | -0- | 34371 | 2 | | | N | -0- | | | | | 298 |
| 01 | 36673 | X | 33699 | -0- | -2974 | -0- | 33460 | 2 | 239 | 9 | N | 217 | 194 | 1 | 23 | 8 | 298 |
| 02 | 33640 | X | 30551 | -0- | -3089 | -0- | 30522 | 2 | 29 | 9 | N | 26 | 19 | 8 | | | 305 |
| 03 | 35402 | X | 32288 | -0- | -3114 | -0- | 32230 | 2 | 58 | 9 | N | 53 | 186 | 1 | 52 | 8 | 120 |

THORNTON JAMESON WELL #: 2H RRCID -> 283514 COMPL. DATE 09/22/2017 TOTAL DEPTH 10413 PERF.10902 - 17250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 60667 | X | 51121 | -0- | -9546 | -0- | 50950 | 2 | 171 | 9 | N | 155 | 191 | 1 | | | 297 |
| 11 | 55530 | X | 48877 | -0- | -6653 | -0- | 48672 | 2 | 205 | 9 | N | 186 | 196 | 1 | 8 | 8 | 279 |
| 12 | 56079 | X | 49753 | -0- | -6326 | -0- | 49460 | 2 | 293 | 9 | N | 266 | 187 | 1 | | | 358 |
| 01 | 54498 | X | 49041 | -0- | -5457 | -0- | 48752 | 2 | 289 | 9 | N | 263 | 185 | 1 | 23 | 8 | 413 |
| 02 | 49213 | X | 44752 | -0- | -4461 | -0- | 44471 | 2 | 281 | 9 | N | 255 | 380 | 1 | 22 | 8 | 266 |
| 03 | 51119 | X | 46562 | -0- | -4557 | -0- | 46380 | 2 | 182 | 9 | N | 165 | 16 | 8 | | | 415 |

WILSON RESOURCES, INC. 930315
WOLFE, A. S. GAS UNIT WELL #: 1 RRCID -> 102486 COMPL. DATE 10/01/1982 TOTAL DEPTH 10837 PERF.10443 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1156 | N | 1156 | -0- | -0- | -0- | 11 | 1 | 1145 | 2 | N | -0- | | | | | 28 |
| 11 | 930 | N | 879 | -0- | -51 | -0- | 9 | 1 | 870 | 2 | N | -0- | | | | | 28 |
| 12 | 961 | N | 939 | -0- | -22 | -0- | 9 | 1 | 930 | 2 | N | -0- | | | | | 28 |
| 01 | 1147 | N | 632 | -0- | -515 | -0- | 6 | 1 | 596 | 2 | N | 27 | | | | | 55 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 841 | N | 696 | -0- | -145 | -0- | 7 | 1 | 683 | 2 | N | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 930 | N | 580 | -0- | -350 | -0- | 6 | 1 | 574 | 2 | N | -0- | | | | | 60 |

LAIRD, S. S. GAS UNIT WELL #: 2 RRCID -> 112598 COMPL. DATE 09/01/1984 TOTAL DEPTH 10815 PERF.10414 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1862 | N | 1862 | -0- | -0- | -0- | 18 | 1 | 1844 | 2 | N | -0- | | | | | 161 |
| 11 | 1378 | N | 1378 | -0- | -0- | -0- | 14 | 1 | 1364 | 2 | N | -0- | | | | | 161 |
| 12 | 2069 | N | 2069 | -0- | -0- | -0- | 20 | 1 | 2041 | 2 | N | 7 | | | | | 168 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1107 | -0- | -753 | -0- | 11 | 1 | 1083 | 2 | N | 12 | | | | | 180 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1334 | N | 1239 | -0- | -95 | -0- | 12 | 1 | 1226 | 2 | N | 1 | | | | | 181 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2077 | N | 976 | -0- | -1101 | -0- | 10 | 1 | 960 | 2 | N | 5 | | | | | 186 |
| | | | | | | | 6 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
JACOBS ESTATE GAS UNIT WELL #: 1 RRCID -> 124983 COMPL. DATE 07/28/1987 TOTAL DEPTH 10820 PERF.10463 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1377 | -0- | -328 | -0- | 14 | 1 | 1362 | 2 | Y | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1995 | N | 1995 | -0- | -0- | -0- | 20 | 1 | 1975 | 2 | Y | -0- | | | | | 95 |
| 12 | 1612 | N | 1381 | -0- | -231 | -0- | 14 | 1 | 1364 | 2 | Y | 3 | | | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1506 | N | 1506 | -0- | -0- | -0- | 15 | 1 | 1489 | 2 | Y | 2 | | | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1740 | N | 1432 | -0- | -308 | -0- | 14 | 1 | 1415 | 2 | Y | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1567 | N | 1567 | -0- | -0- | -0- | 16 | 1 | 1551 | 2 | Y | -0- | | | | | 103 |

JACOBS ESTATE GAS UNIT WELL #: 2 RRCID -> 126299 COMPL. DATE 01/07/1988 TOTAL DEPTH 10800 PERF.10399 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 2255 | -0- | -132 | -0- | 22 | 1 | 2226 | 2 | N | 6 | | | | | 212 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2534 | X | 2534 | -0- | -0- | -0- | 25 | 1 | 2498 | 2 | N | 10 | | | | | 222 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2330 | -0- | -584 | -0- | 23 | 1 | 2307 | 2 | N | -0- | | | | | 222 |
| 01 | 2914 | X | 2764 | -0- | -150 | -0- | 27 | 1 | 2737 | 2 | N | -0- | | | | | 222 |
| 02 | 2726 | X | 1855 | -0- | -871 | -0- | 18 | 1 | 1827 | 2 | N | 9 | | | | | 231 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 2604 | X | 1817 | -0- | -787 | -0- | 18 | 1 | 1790 | 2 | N | 8 | | | | | 239 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WOLFE, A.S. GAS UNIT WELL #: 3 RRCID -> 129889 COMPL. DATE 01/04/1989 TOTAL DEPTH 10820 PERF.10446 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2214 | N | 2214 | -0- | -0- | -0- | 22 | 1 | 2188 | 2 | Y | 4 | | | | | 164 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1012 | -0- | -968 | -0- | 10 | 1 | 1002 | 2 | Y | -0- | | | | | 164 |
| 12 | 1333 | N | 1173 | -0- | -160 | -0- | 12 | 1 | 1158 | 2 | Y | 3 | 74 | 1 | | | 93 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2170 | N | 1473 | -0- | -697 | -0- | 14 | 1 | 1448 | 2 | Y | 10 | | | | | 103 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 986 | N | 895 | -0- | -91 | -0- | 9 | 1 | 885 | 2 | Y | 1 | | | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1658 | N | 1658 | -0- | -0- | -0- | 16 | 1 | 1635 | 2 | Y | 6 | | | | | 110 |
| | | | | | | | 7 | 9 | | | | | | | | | |

LAIRD, S.S. GAS UNIT WELL #: 4 RRCID -> 133279 COMPL. DATE 01/06/1990 TOTAL DEPTH 10819 PERF.10476 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1024 | -0- | -92 | -0- | 10 | 1 | 978 | 2 | N | 33 | 189 | 1 | | | 215 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1038 | -0- | -72 | -0- | 10 | 1 | 986 | 2 | N | 38 | | | | | 253 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1068 | -0- | -141 | -0- | 10 | 1 | 1013 | 2 | N | 41 | | | | | 294 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 1049 | N | 1049 | -0- | -0- | -0- | 10 | 1 | 995 | 2 | N | 40 | 191 | 1 | | | 143 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 1015 | N | 944 | -0- | -71 | -0- | 9 | 1 | 927 | 2 | N | 7 | | | | | 150 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1054 | N | 960 | -0- | -94 | -0- | 9 | 1 | 912 | 2 | N | 35 | | | | | 185 |
| | | | | | | | 39 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
JACOBS ESTATE GAS UNIT WELL #: 3 RRCID -> 133280 COMPL. DATE 01/12/1990 TOTAL DEPTH 10820 PERF.10412 - 10621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1249 | -0- | -115 | -0- | 12 | 1 | 1236 | 2 | Y | 1 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 1402 | N | 1402 | -0- | -0- | -0- | 14 | 1 | 1388 | 2 | Y | -0- | | | 52 |
| 12 | 1476 | N | 1476 | -0- | -0- | -0- | 15 | 1 | 1458 | 2 | Y | 3 | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | |
| 01 | 1592 | N | 1592 | -0- | -0- | -0- | 16 | 1 | 1574 | 2 | Y | 2 | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | |
| 02 | 1436 | N | 1436 | -0- | -0- | -0- | 14 | 1 | 1419 | 2 | Y | 3 | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | |
| *03 | 1603 | N | 1603 | -0- | -0- | -0- | 16 | 1 | 1587 | 2 | Y | -0- | | | 60 |

WOLFE, A.S. GAS UNIT WELL #: 4 RRCID -> 137552 COMPL. DATE 02/02/1991 TOTAL DEPTH 10815 PERF.10334 - 10599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1448 | N | 1448 | -0- | -0- | -0- | 14 | 1 | 1428 | 2 | N | 5 | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | |
| 11 | 1201 | N | 1201 | -0- | -0- | -0- | 12 | 1 | 1188 | 2 | N | 1 | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 1638 | N | 1638 | -0- | -0- | -0- | 16 | 1 | 1609 | 2 | N | 12 | | | 75 |
| | | | | | | | 13 | 9 | | | | | | | |
| 01 | 1457 | N | 958 | -0- | -499 | -0- | 9 | 1 | 946 | 2 | N | 3 | | | 78 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 1160 | N | 996 | -0- | -164 | -0- | 10 | 1 | 980 | 2 | N | 5 | | | 83 |
| | | | | | | | 6 | 9 | | | | | | | |
| 03 | 1612 | N | 949 | -0- | -663 | -0- | 9 | 1 | 936 | 2 | N | 4 | | | 87 |
| | | | | | | | 4 | 9 | | | | | | | |

LAIRD, S.S. GAS UNIT WELL #: 5 RRCID -> 139360 COMPL. DATE 08/12/1991 TOTAL DEPTH 10802 PERF.10160 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1221 | -0- | -112 | -0- | 12 | 1 | 1192 | 2 | Y | 15 | | | 129 |
| | | | | | | | 17 | 9 | | | | | | | |
| 11 | 1471 | N | 1471 | -0- | -0- | -0- | 15 | 1 | 1456 | 2 | Y | -0- | | | 129 |
| 12 | 1457 | N | 1235 | -0- | -222 | -0- | 12 | 1 | 1223 | 2 | Y | -0- | | | 129 |
| 01 | 1209 | N | 1126 | -0- | -83 | -0- | 11 | 1 | 1115 | 2 | Y | -0- | | | 129 |
| 02 | 1421 | N | 1216 | -0- | -205 | -0- | 12 | 1 | 1204 | 2 | Y | -0- | | | 129 |
| *03 | 1303 | N | 1303 | -0- | -0- | -0- | 13 | 1 | 1289 | 2 | Y | 1 | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | |

JACOBS ESTATE GAS UNIT WELL #: 4 RRCID -> 139601 COMPL. DATE 09/27/1991 TOTAL DEPTH 10860 PERF.10204 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 629 | N | 629 | -0- | -0- | -0- | 6 | 1 | 615 | 2 | Y | 7 | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | |
| 11 | 548 | N | 548 | -0- | -0- | -0- | 5 | 1 | 543 | 2 | Y | -0- | | | 46 |
| 12 | 643 | N | 643 | -0- | -0- | -0- | 6 | 1 | 631 | 2 | Y | 5 | | | 51 |
| | | | | | | | 6 | 9 | | | | | | | |
| 01 | 941 | N | 941 | -0- | -0- | -0- | 9 | 1 | 929 | 2 | Y | 3 | | | 54 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 1069 | N | 1069 | -0- | -0- | -0- | 11 | 1 | 1055 | 2 | Y | 3 | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | |
| *03 | 1347 | N | 1347 | -0- | -0- | -0- | 13 | 1 | 1326 | 2 | Y | 7 | | | 64 |
| | | | | | | | 8 | 9 | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
JACOBS ESTATE GAS UNIT WELL #: 5 RRCID -> 163007 COMPL. DATE 03/19/1997 TOTAL DEPTH 10821 PERF.10443 - 10655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1328 | -0- | -377 | -0- | 13 | 1 | 1300 | 2 | Y | 14 | | | | | 112 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1444 | N | 1444 | -0- | -0- | -0- | 14 | 1 | 1430 | 2 | Y | -0- | | | | | 112 |
| 12 | 1596 | N | 1596 | -0- | -0- | -0- | 16 | 1 | 1566 | 2 | Y | 13 | | | | | 125 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1632 | N | 1632 | -0- | -0- | -0- | 16 | 1 | 1609 | 2 | Y | 6 | | | | | 131 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1479 | -0- | -0- | -0- | 15 | 1 | 1458 | 2 | Y | 5 | | | | | 136 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1730 | N | 1730 | -0- | -0- | -0- | 17 | 1 | 1704 | 2 | Y | 8 | | | | | 144 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WOLFE, A.S. GAS UNIT WELL #: 5 RRCID -> 167156 COMPL. DATE 01/15/1998 TOTAL DEPTH 10750 PERF.10387 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1370 | -0- | -242 | -0- | 14 | 1 | 1353 | 2 | Y | 3 | | | | | 147 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1272 | -0- | -258 | -0- | 13 | 1 | 1259 | 2 | Y | -0- | | | | | 147 |
| 12 | 1588 | N | 1588 | -0- | -0- | -0- | 16 | 1 | 1568 | 2 | Y | 4 | 94 | 1 | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1201 | -0- | -163 | -0- | 12 | 1 | 1180 | 2 | Y | 8 | | | | | 65 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1218 | N | 1144 | -0- | -74 | -0- | 11 | 1 | 1131 | 2 | Y | 2 | | | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1581 | N | 1247 | -0- | -334 | -0- | 12 | 1 | 1231 | 2 | Y | 4 | | | | | 71 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LAIRD, S.S. GAS UNIT WELL #: 6 RRCID -> 167318 COMPL. DATE 12/10/1997 TOTAL DEPTH 10835 PERF.10411 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1004 | N | 1004 | -0- | -0- | -0- | 10 | 1 | 981 | 2 | Y | 12 | | | | | 134 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1207 | N | 1207 | -0- | -0- | -0- | 12 | 1 | 1195 | 2 | Y | -0- | | | | | 134 |
| 12 | 992 | N | 910 | -0- | -82 | -0- | 9 | 1 | 901 | 2 | Y | -0- | | | | | 134 |
| 01 | 1239 | N | 1239 | -0- | -0- | -0- | 12 | 1 | 1227 | 2 | Y | -0- | | | | | 134 |
| 02 | 1178 | N | 1178 | -0- | -0- | -0- | 12 | 1 | 1166 | 2 | Y | -0- | | | | | 134 |
| *03 | 1399 | N | 1399 | -0- | -0- | -0- | 14 | 1 | 1384 | 2 | Y | 1 | | | | | 135 |
| | | | | | | | 1 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
GILLIAM UNIT WELL #: 1 RRCID -> 078595 COMPL. DATE 08/31/1978 TOTAL DEPTH 10529 PERF.10284 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1534 | N | 1534 | -0- | -0- | -0- | 57 | 1 | 1477 | 2 | Y | -0- | | | | | 19 |
| 11 | 1474 | N | 1474 | -0- | -0- | -0- | 58 | 1 | 1416 | 2 | Y | -0- | | | | | 19 |
| 12 | 1581 | N | 1435 | -0- | -146 | -0- | 56 | 1 | 1379 | 2 | Y | -0- | | | | | 19 |
| 01 | 1519 | N | 1313 | -0- | -206 | -0- | 50 | 1 | 1263 | 2 | Y | -0- | | | | | 19 |
| 02 | 1421 | N | 1152 | -0- | -269 | -0- | 47 | 1 | 1105 | 2 | Y | -0- | | | | | 19 |
| 03 | 1426 | N | 1366 | -0- | -60 | -0- | 55 | 1 | 1296 | 2 | Y | 14 | | | | | 33 |
| | | | | | | | 15 | 9 | | | | | | | | | |

FREEMAN, J. B. WELL #: 1 RRCID -> 082609 COMPL. DATE 02/01/1979 TOTAL DEPTH 10586 PERF.10322 - 10543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2200 | N | 2200 | -0- | -0- | -0- | 73 | 1 | 2127 | 2 | Y | -0- | | | | | 34 |
| 11 | 2136 | N | 2136 | -0- | -0- | -0- | 70 | 1 | 2066 | 2 | Y | -0- | | | | | 34 |
| 12 | 2217 | N | 2217 | -0- | -0- | -0- | 72 | 1 | 2145 | 2 | Y | -0- | | | | | 34 |
| 01 | 2445 | N | 2445 | -0- | -0- | -0- | 78 | 1 | 2310 | 2 | Y | 52 | | | | | 86 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2386 | N | 2386 | -0- | -0- | -0- | 77 | 1 | 2309 | 2 | Y | -0- | | | | | 86 |
| *03 | 2485 | N | 2485 | -0- | -0- | -0- | 80 | 1 | 2405 | 2 | Y | -0- | | | | | 86 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936

HEARNE, D.M. GU 1 WELL #: 1 RRCID -> 086579 COMPL. DATE 08/03/1979 TOTAL DEPTH 10800 PERF. 9022 - 10693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 921 | N | 921 | -0- | -0- | -0- | 49 | 1 | 872 | 2 | Y | -0- | | | | | 41 |
| 11 | 990 | N | 763 | -0- | -227 | -0- | 43 | 1 | 719 | 2 | Y | 1 | 35 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 875 | N | 875 | -0- | -0- | -0- | 49 | 1 | 826 | 2 | Y | -0- | | | | | 7 |
| 01 | 930 | N | 886 | -0- | -44 | -0- | 47 | 1 | 839 | 2 | Y | -0- | | | | | 7 |
| 02 | 789 | N | 789 | -0- | -0- | -0- | 42 | 1 | 741 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1088 | N | 1088 | -0- | -0- | -0- | 58 | 1 | 1030 | 2 | Y | -0- | | | | | 12 |

GREGORY, A.G. GU 1 WELL #: 1 RRCID -> 086580 COMPL. DATE 10/19/1979 TOTAL DEPTH 10750 PERF.10138 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 930 | -0- | -93 | -0- | 49 | 1 | 881 | 2 | Y | -0- | | | | | -0- |
| 11 | 931 | N | 931 | -0- | -0- | -0- | 52 | 1 | 879 | 2 | Y | -0- | | | | | -0- |
| 12 | 902 | N | 902 | -0- | -0- | -0- | 50 | 1 | 852 | 2 | Y | -0- | | | | | -0- |
| 01 | 986 | N | 986 | -0- | -0- | -0- | 52 | 1 | 934 | 2 | Y | -0- | | | | | -0- |
| 02 | 940 | N | 940 | -0- | -0- | -0- | 51 | 1 | 889 | 2 | Y | -0- | | | | | -0- |
| *03 | 966 | N | 966 | -0- | -0- | -0- | 51 | 1 | 915 | 2 | Y | -0- | | | | | -0- |

PEARSON, JOE WELL #: 1 RRCID -> 087342 COMPL. DATE 02/16/1980 TOTAL DEPTH 10680 PERF.10310 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1499 | -0- | -206 | -0- | 52 | 1 | 1447 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1479 | -0- | -81 | -0- | 48 | 1 | 1431 | 2 | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 1557 | -0- | -148 | -0- | 51 | 1 | 1506 | 2 | Y | -0- | | | | | -0- |
| 01 | 1580 | N | 1580 | -0- | -0- | -0- | 52 | 1 | 1528 | 2 | Y | -0- | | | | | -0- |
| 02 | 1504 | N | 1504 | -0- | -0- | -0- | 50 | 1 | 1454 | 2 | Y | -0- | | | | | -0- |
| 03 | 1550 | N | 1543 | -0- | -7 | -0- | 51 | 1 | 1492 | 2 | Y | -0- | | | | | -0- |

TOON GU 1 WELL #: 1 RRCID -> 087540 COMPL. DATE 01/11/2006 TOTAL DEPTH 10750 PERF. 9764 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 368 | N | 368 | -0- | -0- | -0- | 19 | 1 | 349 | 2 | Y | -0- | | | | | 10 |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 19 | 1 | 314 | 2 | Y | -0- | 9 | 1 | | | 1 |
| 12 | 343 | N | 343 | -0- | -0- | -0- | 19 | 1 | 324 | 2 | Y | -0- | | | | | 1 |
| 01 | 372 | N | 346 | -0- | -26 | -0- | 18 | 1 | 328 | 2 | Y | -0- | | | | | 1 |
| 02 | 319 | N | 315 | -0- | -4 | -0- | 17 | 1 | 298 | 2 | Y | -0- | | | | | 1 |
| *03 | 344 | N | 344 | -0- | -0- | -0- | 18 | 1 | 326 | 2 | Y | -0- | | | | | 1 |

LAIRD, MAUDE GAS UNIT WELL #: 1 RRCID -> 088852 COMPL. DATE 01/01/2003 TOTAL DEPTH 10620 PERF. 9190 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1555 | N | 1555 | -0- | -0- | -0- | 47 | 1 | 1508 | 2 | N | -0- | | | | | 5 |
| 11 | 1238 | N | 1238 | -0- | -0- | -0- | 37 | 1 | 1201 | 2 | N | -0- | | | | | 5 |
| 12 | 1657 | N | 1657 | -0- | -0- | -0- | 50 | 1 | 1607 | 2 | N | -0- | | | | | 5 |
| 01 | 1706 | N | 1706 | -0- | -0- | -0- | 51 | 1 | 1655 | 2 | N | -0- | | | | | 5 |
| 02 | 1587 | N | 1587 | -0- | -0- | -0- | 48 | 1 | 1539 | 2 | N | -0- | | | | | 5 |
| *03 | 1758 | N | 1758 | -0- | -0- | -0- | 53 | 1 | 1705 | 2 | N | -0- | | | | | 5 |

LAIRD, MAUDE WELL #: 2 RRCID -> 097407 COMPL. DATE 01/15/2006 TOTAL DEPTH 10632 PERF. 9256 - 10515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1482 | N | 1482 | -0- | -0- | -0- | 45 | 1 | 1437 | 2 | Y | -0- | | | | | 18 |
| 11 | 1369 | N | 1369 | -0- | -0- | -0- | 41 | 1 | 1328 | 2 | Y | -0- | | | | | 18 |
| 12 | 1548 | N | 1548 | -0- | -0- | -0- | 47 | 1 | 1501 | 2 | Y | -0- | | | | | 18 |
| 01 | 1521 | N | 1521 | -0- | -0- | -0- | 45 | 1 | 1444 | 2 | Y | 29 | | | | | 47 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1468 | N | 1468 | -0- | -0- | -0- | 44 | 1 | 1424 | 2 | Y | -0- | | | | | 47 |
| *03 | 1525 | N | 1525 | -0- | -0- | -0- | 46 | 1 | 1479 | 2 | Y | -0- | | | | | 47 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
HENDERSON -E- WELL #: 1 RRCID -> 097652 COMPL. DATE 01/21/1982 TOTAL DEPTH 10860 PERF.10203 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1219 | N | 1219 | -0- | -0- | -0- | 30 | 1 | 1189 | 2 | Y | -0- | | | | | -0- |
| 11 | 1101 | N | 1101 | -0- | -0- | -0- | 44 | 1 | 1057 | 2 | Y | -0- | | | | | -0- |
| 12 | 607 | N | 607 | -0- | -0- | -0- | 58 | 1 | 549 | 2 | Y | -0- | | | | | -0- |
| 01 | 837 | N | 521 | -0- | -316 | -0- | 41 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 02 | 783 | N | 731 | -0- | -52 | -0- | 45 | 1 | 686 | 2 | Y | -0- | | | | | -0- |
| *03 | 1535 | N | 1535 | -0- | -0- | -0- | 93 | 1 | 1442 | 2 | Y | -0- | | | | | -0- |

CHILDRESS GAS UNIT 2 WELL #: 1 RRCID -> 098603 COMPL. DATE 04/21/1982 TOTAL DEPTH 10952 PERF.10650 - 10789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1795 | N | 1795 | -0- | -0- | -0- | 105 | 1 | 1629 | 2 | Y | 55 | 29 | 1 | | | 53 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 1711 | N | 1711 | -0- | -0- | -0- | 108 | 1 | 1563 | 2 | Y | 36 | 29 | 1 | | | 60 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 1853 | N | 1853 | -0- | -0- | -0- | 110 | 1 | 1697 | 2 | Y | 42 | 59 | 1 | | | 43 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1731 | -0- | -67 | -0- | 15 | 1 | 1663 | 2 | Y | 48 | 29 | 1 | | | 62 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 1654 | N | 1654 | -0- | -0- | -0- | 67 | 1 | 1546 | 2 | Y | 37 | 31 | 1 | | | 68 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1786 | -0- | -74 | -0- | 113 | 1 | 1642 | 2 | Y | 28 | 59 | 1 | | | 37 |
| | | | | | | | 31 | 9 | | | | | | | | | |

MCDAVID, J. W. UNIT #1 WELL #: 1 RRCID -> 098844 COMPL. DATE 04/13/1982 TOTAL DEPTH 11010 PERF.10617 - 10946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1411 | -0- | -46 | -0- | 85 | 1 | 1326 | 2 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1315 | -0- | -5 | -0- | 85 | 1 | 1230 | 2 | Y | -0- | | | | | -0- |
| 12 | 1372 | N | 1372 | -0- | -0- | -0- | 84 | 1 | 1288 | 2 | Y | -0- | | | | | -0- |
| 01 | 1481 | N | 1481 | -0- | -0- | -0- | 13 | 1 | 1468 | 2 | Y | -0- | | | | | -0- |
| 02 | 1338 | N | 1338 | -0- | -0- | -0- | 56 | 1 | 1282 | 2 | Y | -0- | | | | | -0- |
| *03 | 1381 | N | 1381 | -0- | -0- | -0- | 89 | 1 | 1292 | 2 | Y | -0- | | | | | -0- |

CHILDRESS WELL #: 1A RRCID -> 100031 COMPL. DATE 06/08/1982 TOTAL DEPTH 10945 PERF.10579 - 10872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1804 | N | 1804 | -0- | -0- | -0- | 109 | 1 | 1695 | 2 | Y | -0- | | | | | -0- |
| 11 | 1605 | N | 1605 | -0- | -0- | -0- | 104 | 1 | 1501 | 2 | Y | -0- | | | | | -0- |
| 12 | 1507 | N | 1507 | -0- | -0- | -0- | 92 | 1 | 1415 | 2 | Y | -0- | | | | | -0- |
| 01 | 1612 | N | 1388 | -0- | -224 | -0- | 12 | 1 | 1376 | 2 | Y | -0- | | | | | -0- |
| 02 | 1508 | N | 1244 | -0- | -264 | -0- | 52 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 1451 | -0- | -68 | -0- | 94 | 1 | 1357 | 2 | Y | -0- | | | | | -0- |

HENDERSON "E" WELL #: 2 RRCID -> 106841 COMPL. DATE 05/30/1983 TOTAL DEPTH 10860 PERF.10464 - 10510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1377 | -0- | -80 | -0- | 33 | 1 | 1344 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1359 | -0- | -231 | -0- | 53 | 1 | 1306 | 2 | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1423 | -0- | -65 | -0- | 135 | 1 | 1288 | 2 | Y | -0- | | | | | -0- |
| 01 | 1439 | N | 1439 | -0- | -0- | -0- | 114 | 1 | 1325 | 2 | Y | -0- | | | | | -0- |
| 02 | 1400 | N | 1400 | -0- | -0- | -0- | 88 | 1 | 1312 | 2 | Y | -0- | | | | | -0- |
| *03 | 1563 | N | 1563 | -0- | -0- | -0- | 98 | 1 | 1465 | 2 | Y | -0- | | | | | -0- |

COLLIER GAS UNIT WELL #: 1 RRCID -> 108500 COMPL. DATE 11/27/1983 TOTAL DEPTH 10645 PERF.10398 - 10564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2133 | N | 2133 | -0- | -0- | -0- | 121 | 1 | 2012 | 2 | N | -0- | | | | | 20 |
| 11 | 1754 | N | 1754 | -0- | -0- | -0- | 99 | 1 | 1655 | 2 | N | -0- | | | | | 20 |
| 12 | 2043 | N | 2043 | -0- | -0- | -0- | 116 | 1 | 1927 | 2 | N | -0- | | | | | 20 |
| 01 | 2003 | N | 2003 | -0- | -0- | -0- | 113 | 1 | 1890 | 2 | N | -0- | | | | | 20 |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 95 | 1 | 1587 | 2 | N | -0- | | | | | 20 |
| *03 | 1888 | N | 1888 | -0- | -0- | -0- | 107 | 1 | 1781 | 2 | N | -0- | | | | | 20 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
BIRDSONG GAS UNIT WELL #: 1 RRCID -> 114152 COMPL. DATE 09/12/1992 TOTAL DEPTH 10700 PERF. 9284 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 344 | -0- | -28 | -0- | 10 | 1 | 334 | 2 | N | -0- | | | | | 2 |
| 11 | 420 | N | 295 | -0- | -125 | -0- | 9 | 1 | 286 | 2 | N | -0- | | | | | 2 |
| 12 | 341 | N | 307 | -0- | -34 | -0- | 9 | 1 | 298 | 2 | N | -0- | | | | | 2 |
| 01 | 341 | N | 299 | -0- | -42 | -0- | 9 | 1 | 290 | 2 | N | -0- | | | | | 2 |
| 02 | 290 | N | 272 | -0- | -18 | -0- | 8 | 1 | 264 | 2 | N | -0- | | | | | 2 |
| *03 | 346 | N | 346 | -0- | -0- | -0- | 10 | 1 | 336 | 2 | N | -0- | | | | | 2 |

GREGORY, A.G. GU 1 WELL #: 2 RRCID -> 119397 COMPL. DATE 09/28/1985 TOTAL DEPTH 10700 PERF.10273 - 10573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3771 | X | 3771 | -0- | -0- | -0- | 199 | 1 | 3572 | 2 | Y | -0- | | | | | 8 |
| 11 | 3450 | X | 3153 | -0- | -297 | -0- | 177 | 1 | 2976 | 2 | Y | -0- | 7 | 1 | | | 1 |
| 12 | 3565 | X | 2652 | -0- | -913 | -0- | 148 | 1 | 2504 | 2 | Y | -0- | | | | | 1 |
| 01 | 3565 | X | 3350 | -0- | -215 | -0- | 177 | 1 | 3173 | 2 | Y | -0- | | | | | 1 |
| 02 | 3818 | X | 3818 | -0- | -0- | -0- | 207 | 1 | 3611 | 2 | Y | -0- | | | | | 1 |
| 03 | 3565 | X | 3005 | -0- | -560 | -0- | 160 | 1 | 2845 | 2 | Y | -0- | | | | | 1 |

TOON GAS UNIT 1 WELL #: 2 RRCID -> 121289 COMPL. DATE 08/29/1986 TOTAL DEPTH 10700 PERF.10287 - 10563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 772 | -0- | -65 | -0- | 41 | 1 | 731 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 703 | -0- | -47 | -0- | 39 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 12 | 724 | N | 724 | -0- | -0- | -0- | 40 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 760 | -0- | -15 | -0- | 40 | 1 | 720 | 2 | Y | -0- | | | | | -0- |
| 02 | 691 | N | 691 | -0- | -0- | -0- | 37 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| *03 | 748 | N | 748 | -0- | -0- | -0- | 40 | 1 | 708 | 2 | Y | -0- | | | | | -0- |

HENDERSON "E" WELL #: 3 RRCID -> 133782 COMPL. DATE 01/09/1990 TOTAL DEPTH 10851 PERF.10449 - 10703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1544 | N | 1544 | -0- | -0- | -0- | 39 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |
| 11 | 1420 | N | 1420 | -0- | -0- | -0- | 57 | 1 | 1363 | 2 | Y | -0- | | | | | -0- |
| 12 | 1632 | N | 1632 | -0- | -0- | -0- | 155 | 1 | 1477 | 2 | Y | -0- | | | | | -0- |
| 01 | 1655 | N | 1655 | -0- | -0- | -0- | 131 | 1 | 1524 | 2 | Y | -0- | | | | | -0- |
| 02 | 1732 | N | 1732 | -0- | -0- | -0- | 106 | 1 | 1626 | 2 | Y | -0- | | | | | -0- |
| *03 | 1962 | N | 1962 | -0- | -0- | -0- | 119 | 1 | 1843 | 2 | Y | -0- | | | | | -0- |

HENDERSON "E" WELL #: 4 RRCID -> 135340 COMPL. DATE 03/12/1990 TOTAL DEPTH 10900 PERF.10463 - 10813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1349 | -0- | -604 | -0- | 33 | 1 | 1316 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1293 | -0- | -297 | -0- | 50 | 1 | 1243 | 2 | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1276 | -0- | -212 | -0- | 121 | 1 | 1155 | 2 | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 1328 | -0- | -36 | -0- | 106 | 1 | 1222 | 2 | Y | -0- | | | | | -0- |
| 02 | 1247 | N | 1136 | -0- | -111 | -0- | 72 | 1 | 1064 | 2 | Y | -0- | | | | | -0- |
| 03 | 1271 | N | 1227 | -0- | -44 | -0- | 77 | 1 | 1150 | 2 | Y | -0- | | | | | -0- |

HUBBARD GAS UNIT #1 WELL #: 2 RRCID -> 142452 COMPL. DATE 08/31/1992 TOTAL DEPTH 10960 PERF.10501 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 579 | -0- | -41 | -0- | 35 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 591 | -0- | -39 | -0- | 38 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 647 | -0- | -4 | -0- | 39 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 533 | -0- | -56 | -0- | 5 | 1 | 528 | 2 | Y | -0- | | | | | -0- |
| 02 | 580 | N | 546 | -0- | -34 | -0- | 23 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 546 | -0- | -105 | -0- | 35 | 1 | 511 | 2 | Y | -0- | | | | | -0- |

CHILDRESS GAS UNIT 2 WELL #: 3 RRCID -> 142727 COMPL. DATE 08/25/1992 TOTAL DEPTH 10990 PERF.10534 - 10743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1243 | -0- | -245 | -0- | 75 | 1 | 1168 | 2 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1193 | -0- | -247 | -0- | 77 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 12 | 1488 | N | 1338 | -0- | -150 | -0- | 82 | 1 | 1256 | 2 | Y | -0- | | | | | -0- |
| 01 | 1240 | N | 1236 | -0- | -4 | -0- | 11 | 1 | 1225 | 2 | Y | -0- | | | | | -0- |
| 02 | 1198 | N | 1198 | -0- | -0- | -0- | 50 | 1 | 1148 | 2 | Y | -0- | | | | | -0- |
| 03 | 1333 | N | 1279 | -0- | -54 | -0- | 83 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 2 RRCID -> 142728 COMPL. DATE 09/02/1992 TOTAL DEPTH 11059 PERF.10610 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 807 | N | 807 | -0- | -0- | -0- | 49 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| 11 | 1069 | N | 1069 | -0- | -0- | -0- | 69 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1116 | -0- | -0- | -0- | 68 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 01 | 1016 | N | 1016 | -0- | -0- | -0- | 9 | 1 | 1007 | 2 | Y | -0- | | | | | -0- |
| 02 | 1218 | N | 1218 | -0- | -0- | -0- | 51 | 1 | 1167 | 2 | Y | -0- | | | | | -0- |
| *03 | 1218 | N | 1218 | -0- | -0- | -0- | 79 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |

HUBBARD GAS UNIT #1 WELL #: 3 RRCID -> 142834 COMPL. DATE 10/03/1992 TOTAL DEPTH 10975 PERF.10541 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2485 | -0- | -150 | -0- | 150 | 1 | 2335 | 2 | Y | -0- | | | | | -0- |
| 11 | 2430 | N | 2189 | -0- | -241 | -0- | 142 | 1 | 2047 | 2 | Y | -0- | | | | | -0- |
| 12 | 2542 | N | 2529 | -0- | -13 | -0- | 154 | 1 | 2375 | 2 | Y | -0- | | | | | -0- |
| 01 | 2480 | N | 2478 | -0- | -2 | -0- | 22 | 1 | 2456 | 2 | Y | -0- | | | | | -0- |
| 02 | 2232 | N | 2232 | -0- | -0- | -0- | 93 | 1 | 2139 | 2 | Y | -0- | | | | | -0- |
| 03 | 2542 | N | 2429 | -0- | -113 | -0- | 157 | 1 | 2272 | 2 | Y | -0- | | | | | -0- |

CHILDRESS WELL #: 2A RRCID -> 142863 COMPL. DATE 09/24/1992 TOTAL DEPTH 10990 PERF.10615 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCDAVID, J.W. UNIT 1 WELL #: 2 RRCID -> 143039 COMPL. DATE 10/09/1992 TOTAL DEPTH 11055 PERF.10634 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCDAVID, J.W. UNIT 1 WELL #: 3 RRCID -> 143040 COMPL. DATE 10/30/1992 TOTAL DEPTH 11120 PERF.10664 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1399 | N | 1399 | -0- | -0- | -0- | 85 | 1 | 1314 | 2 | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 1374 | -0- | -276 | -0- | 89 | 1 | 1285 | 2 | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 1348 | -0- | -357 | -0- | 82 | 1 | 1266 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 1379 | -0- | -16 | -0- | 12 | 1 | 1367 | 2 | Y | -0- | | | | | -0- |
| 02 | 1334 | N | 1273 | -0- | -61 | -0- | 53 | 1 | 1220 | 2 | Y | -0- | | | | | -0- |
| *03 | 1456 | N | 1456 | -0- | -0- | -0- | 94 | 1 | 1362 | 2 | Y | -0- | | | | | -0- |

HUBBARD GAS UNIT #1 WELL #: 4 RRCID -> 143514 COMPL. DATE 12/03/1992 TOTAL DEPTH 11000 PERF.10540 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 946 | -0- | -77 | -0- | 57 | 1 | 889 | 2 | Y | -0- | | | | | -0- |
| 11 | 990 | N | 905 | -0- | -85 | -0- | 59 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 895 | -0- | -97 | -0- | 55 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| 01 | 961 | N | 767 | -0- | -194 | -0- | 7 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 02 | 870 | N | 844 | -0- | -26 | -0- | 35 | 1 | 809 | 2 | Y | -0- | | | | | -0- |
| *03 | 992 | N | 992 | -0- | -0- | -0- | 64 | 1 | 928 | 2 | Y | -0- | | | | | -0- |

CHILDRESS WELL #: 3A RRCID -> 143700 COMPL. DATE 11/24/1992 TOTAL DEPTH 10965 PERF.10510 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 4 RRCID -> 143962 COMPL. DATE 01/12/1993 TOTAL DEPTH 11120 PERF.10668 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1289 | N | 1289 | -0- | | -0- | -0- | 76 | 1 | 1176 | 2 | Y | 34 | 18 | 1 | | | 33 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1268 | -0- | | -172 | -0- | 81 | 1 | 1162 | 2 | Y | 23 | 18 | 1 | | | 38 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1423 | N | 1423 | -0- | | -0- | -0- | 85 | 1 | 1310 | 2 | Y | 25 | 36 | 1 | | | 27 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1347 | N | 1347 | -0- | | -0- | -0- | 12 | 1 | 1302 | 2 | Y | 30 | 18 | 1 | | | 39 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1359 | N | 1359 | -0- | | -0- | -0- | 56 | 1 | 1278 | 2 | Y | 23 | 19 | 1 | | | 43 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 1551 | N | 1551 | -0- | | -0- | -0- | 99 | 1 | 1433 | 2 | Y | 17 | 36 | 1 | | | 24 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

MCDAVID, J.W. UNIT 1 WELL #: 4 RRCID -> 144710 COMPL. DATE 02/13/1993 TOTAL DEPTH 11110 PERF.10668 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 2091 | -0- | | -48 | -0- | 126 | 1 | 1965 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | N | 2034 | -0- | | -36 | -0- | 132 | 1 | 1902 | 2 | Y | -0- | | | | | -0- |
| 12 | 2219 | N | 2219 | -0- | | -0- | -0- | 135 | 1 | 2084 | 2 | Y | -0- | | | | | -0- |
| 01 | 2148 | N | 2148 | -0- | | -0- | -0- | 19 | 1 | 2129 | 2 | Y | -0- | | | | | -0- |
| 02 | 1992 | N | 1992 | -0- | | -0- | -0- | 83 | 1 | 1909 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 2093 | -0- | | -46 | -0- | 135 | 1 | 1958 | 2 | Y | -0- | | | | | -0- |

GILLIAM UNIT WELL #: 2 RRCID -> 149084 COMPL. DATE 02/28/1994 TOTAL DEPTH 10585 PERF.10266 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1356 | -0- | | -287 | -0- | 50 | 1 | 1306 | 2 | Y | -0- | | | | | -0- |
| 11 | 1488 | N | 1488 | -0- | | -0- | -0- | 59 | 1 | 1429 | 2 | Y | -0- | | | | | -0- |
| 12 | 1615 | N | 1615 | -0- | | -0- | -0- | 63 | 1 | 1552 | 2 | Y | -0- | | | | | -0- |
| 01 | 1644 | N | 1644 | -0- | | -0- | -0- | 63 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| 02 | 1450 | N | 1416 | -0- | | -34 | -0- | 58 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 03 | 1612 | N | 1472 | -0- | | -140 | -0- | 59 | 1 | 1413 | 2 | Y | -0- | | | | | -0- |

LEVERETT WELL #: 1 RRCID -> 149752 COMPL. DATE 05/13/1994 TOTAL DEPTH 11130 PERF.10724 - 11027

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1449 | -0- | | -8 | -0- | 88 | 1 | 1361 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1566 | -0- | | -24 | -0- | 102 | 1 | 1464 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1643 | -0- | | -93 | -0- | 100 | 1 | 1543 | 2 | Y | -0- | | | | | -0- |
| 01 | 1581 | N | 1581 | -0- | | -0- | -0- | 14 | 1 | 1567 | 2 | Y | -0- | | | | | -0- |
| 02 | 1641 | N | 1641 | -0- | | -0- | -0- | 69 | 1 | 1572 | 2 | Y | -0- | | | | | -0- |
| *03 | 1662 | N | 1662 | -0- | | -0- | -0- | 107 | 1 | 1555 | 2 | Y | -0- | | | | | -0- |

GREGORY, A.G. GU 1 WELL #: 3 RRCID -> 152912 COMPL. DATE 11/16/1994 TOTAL DEPTH 10750 PERF.10384 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 626 | N | 626 | -0- | | -0- | -0- | 33 | 1 | 593 | 2 | Y | -0- | | | | | 2 |
| 11 | 570 | N | 524 | -0- | | -46 | -0- | 29 | 1 | 495 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 603 | N | 603 | -0- | | -0- | -0- | 34 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 617 | -0- | | -3 | -0- | 33 | 1 | 584 | 2 | Y | -0- | | | | | -0- |
| 02 | 548 | N | 548 | -0- | | -0- | -0- | 30 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| *03 | 627 | N | 627 | -0- | | -0- | -0- | 33 | 1 | 594 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
TOON GU 1 WELL #: 3 RRCID -> 152951 COMPL. DATE 09/26/1994 TOTAL DEPTH 10800 PERF.10295 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 756 | N | 756 | -0- | -0- | -0- | 40 | 1 | 716 | 2 | Y | -0- | | | | | 51 |
| 11 | 1198 | N | 1198 | -0- | -0- | -0- | 67 | 1 | 1130 | 2 | Y | 1 | 43 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1043 | N | 1043 | -0- | -0- | -0- | 58 | 1 | 985 | 2 | Y | -0- | | | | | 9 |
| 01 | 744 | N | 472 | -0- | -272 | -0- | 25 | 1 | 447 | 2 | Y | -0- | | | | | 9 |
| 02 | 1044 | N | 441 | -0- | -603 | -0- | 23 | 1 | 398 | 2 | Y | 18 | | | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 1054 | N | 541 | -0- | -513 | -0- | 29 | 1 | 512 | 2 | Y | -0- | | | | | 27 |

TOON GU 1 WELL #: 4 RRCID -> 152952 COMPL. DATE 10/08/1994 TOTAL DEPTH 11150 PERF.10796 - 11017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 454 | N | 454 | -0- | -0- | -0- | 24 | 1 | 430 | 2 | Y | -0- | | | | | -0- |
| 11 | 406 | N | 406 | -0- | -0- | -0- | 23 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 12 | 417 | N | 417 | -0- | -0- | -0- | 23 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 435 | -0- | -30 | -0- | 23 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 02 | 415 | N | 415 | -0- | -0- | -0- | 23 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| *03 | 435 | N | 435 | -0- | -0- | -0- | 23 | 1 | 412 | 2 | Y | -0- | | | | | -0- |

COLLIER GAS UNIT WELL #: 2 RRCID -> 153729 COMPL. DATE 01/11/1995 TOTAL DEPTH 10706 PERF. 9102 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3000 | N | 3000 | -0- | -0- | -0- | 170 | 1 | 2830 | 2 | N | -0- | | | | | 114 |
| 11 | 3000 | N | 3097 | -0- | 97 | 97 | 175 | 1 | 2922 | 2 | N | -0- | | | | | 114 |
| 12 | 3100 | N | 3211 | -0- | 111 | 208 | 182 | 1 | 3029 | 2 | N | -0- | | | | | 114 |
| 01 | 3100 | N | 3202 | -0- | 102 | 310 | 180 | 1 | 3000 | 2 | N | 20 | 118 | 1 | | | 16 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3225 | X | 2915 | -0- | -310 | -0- | 165 | 1 | 2750 | 2 | N | -0- | | | | | 16 |
| *03 | 2443 | X | 2443 | -0- | -0- | -0- | 138 | 1 | 2305 | 2 | N | -0- | | | | | 16 |

FREEMAN, J. B. WELL #: 2 RRCID -> 154780 COMPL. DATE 02/27/1995 TOTAL DEPTH 10758 PERF.10345 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1025 | -0- | -60 | -0- | 34 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 11 | 1110 | N | 979 | -0- | -131 | -0- | 32 | 1 | 947 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 985 | -0- | -69 | -0- | 32 | 1 | 953 | 2 | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 970 | -0- | -53 | -0- | 32 | 1 | 938 | 2 | Y | -0- | | | | | -0- |
| 02 | 957 | N | 883 | -0- | -74 | -0- | 29 | 1 | 854 | 2 | Y | -0- | | | | | -0- |
| 03 | 992 | N | 844 | -0- | -148 | -0- | 27 | 1 | 817 | 2 | Y | -0- | | | | | -0- |

GREGORY, A.G. GU 1 WELL #: 4 RRCID -> 154847 COMPL. DATE 04/06/1995 TOTAL DEPTH 10800 PERF.10360 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1467 | N | 1467 | -0- | -0- | -0- | 77 | 1 | 1390 | 2 | Y | -0- | | | | | 101 |
| 11 | 1105 | N | 1105 | -0- | -0- | -0- | 62 | 1 | 1042 | 2 | Y | 1 | 87 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1085 | N | 1081 | -0- | -4 | -0- | 60 | 1 | 1021 | 2 | Y | -0- | | | | | 15 |
| 01 | 1457 | N | 1159 | -0- | -298 | -0- | 61 | 1 | 1098 | 2 | Y | -0- | | | | | 15 |
| 02 | 1073 | N | 894 | -0- | -179 | -0- | 48 | 1 | 836 | 2 | Y | 9 | | | | | 24 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 1085 | N | 1008 | -0- | -77 | -0- | 54 | 1 | 954 | 2 | Y | -0- | | | | | 24 |

BIRDSONG WELL #: 2 RRCID -> 154851 COMPL. DATE 04/13/1995 TOTAL DEPTH 10700 PERF. 9320 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
PEARSON, JOE WELL #: 2 RRCID -> 154934 COMPL. DATE 04/01/1995 TOTAL DEPTH 10700 PERF.10311 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3051 | N | 3051 | -0- | -0- | -0- | 106 | 1 | 2945 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3120 | -0- | 120 | 120 | 101 | 1 | 3019 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 3310 | -0- | 210 | 330 | 108 | 1 | 3202 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 3280 | -0- | 180 | 510 | 108 | 1 | 3172 | 2 | Y | -0- | | | | | -0- |
| 02 | 3575 | X | 3065 | -0- | -510 | -0- | 102 | 1 | 2963 | 2 | Y | -0- | | | | | -0- |
| *03 | 3107 | X | 3107 | -0- | -0- | -0- | 102 | 1 | 3005 | 2 | Y | -0- | | | | | -0- |

HENDERSON "E" WELL #: 5 RRCID -> 155921 COMPL. DATE 08/11/1995 TOTAL DEPTH 10950 PERF.10474 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1222 | N | 1222 | -0- | -0- | -0- | 30 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |
| 11 | 927 | N | 927 | -0- | -0- | -0- | 37 | 1 | 890 | 2 | Y | -0- | | | | | -0- |
| 12 | 899 | N | 868 | -0- | -31 | -0- | 82 | 1 | 786 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 893 | -0- | -6 | -0- | 71 | 1 | 822 | 2 | Y | -0- | | | | | -0- |
| 02 | 1122 | N | 1122 | -0- | -0- | -0- | 69 | 1 | 1053 | 2 | Y | -0- | | | | | -0- |
| *03 | 1350 | N | 1350 | -0- | -0- | -0- | 83 | 1 | 1267 | 2 | Y | -0- | | | | | -0- |

HUBBARD GAS UNIT #1 WELL #: 5 RRCID -> 161941 COMPL. DATE 01/21/1997 TOTAL DEPTH 10840 PERF.10505 - 10699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 869 | -0- | -61 | -0- | 53 | 1 | 816 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 897 | -0- | -3 | -0- | 58 | 1 | 839 | 2 | Y | -0- | | | | | -0- |
| 12 | 923 | N | 923 | -0- | -0- | -0- | 56 | 1 | 867 | 2 | Y | -0- | | | | | -0- |
| 01 | 896 | N | 896 | -0- | -0- | -0- | 8 | 1 | 888 | 2 | Y | -0- | | | | | -0- |
| 02 | 870 | N | 854 | -0- | -16 | -0- | 36 | 1 | 818 | 2 | Y | -0- | | | | | -0- |
| 03 | 930 | N | 914 | -0- | -16 | -0- | 59 | 1 | 855 | 2 | Y | -0- | | | | | -0- |

COLLIER GAS UNIT WELL #: 3 RRCID -> 162680 COMPL. DATE 05/07/2015 TOTAL DEPTH 10700 PERF. 9054 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 845 | N | 845 | -0- | -0- | -0- | 47 | 1 | 786 | 2 | N | 11 | | | | | 55 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 637 | N | 637 | -0- | -0- | -0- | 36 | 1 | 601 | 2 | N | -0- | | | | | 55 |
| 12 | 672 | N | 672 | -0- | -0- | -0- | 38 | 1 | 634 | 2 | N | -0- | | | | | 55 |
| 01 | 698 | N | 698 | -0- | -0- | -0- | 37 | 1 | 622 | 2 | N | 35 | | | | | 90 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 629 | N | 629 | -0- | -0- | -0- | 35 | 1 | 581 | 2 | N | 12 | | | | | 102 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 635 | N | 635 | -0- | -0- | -0- | 36 | 1 | 599 | 2 | N | -0- | | | | | 102 |

CHILDRESS WELL #: 5A RRCID -> 163092 COMPL. DATE 03/19/1997 TOTAL DEPTH 10945 PERF.10563 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1442 | N | 1442 | -0- | -0- | -0- | 87 | 1 | 1355 | 2 | Y | -0- | | | | | -0- |
| 11 | 1348 | N | 1348 | -0- | -0- | -0- | 87 | 1 | 1261 | 2 | Y | -0- | | | | | -0- |
| 12 | 1512 | N | 1512 | -0- | -0- | -0- | 92 | 1 | 1420 | 2 | Y | -0- | | | | | -0- |
| 01 | 1471 | N | 1471 | -0- | -0- | -0- | 13 | 1 | 1458 | 2 | Y | -0- | | | | | -0- |
| 02 | 1237 | N | 1237 | -0- | -0- | -0- | 52 | 1 | 1185 | 2 | Y | -0- | | | | | -0- |
| *03 | 1405 | N | 1405 | -0- | -0- | -0- | 91 | 1 | 1314 | 2 | Y | -0- | | | | | -0- |

CHILDRESS WELL #: 7A RRCID -> 163093 COMPL. DATE 04/15/1997 TOTAL DEPTH 11000 PERF.10634 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1622 | -0- | -486 | -0- | 98 | 1 | 1524 | 2 | Y | -0- | | | | | -0- |
| 11 | 2040 | N | 1690 | -0- | -350 | -0- | 110 | 1 | 1580 | 2 | Y | -0- | | | | | -0- |
| 12 | 1779 | N | 1779 | -0- | -0- | -0- | 109 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |
| 01 | 1612 | N | 1427 | -0- | -185 | -0- | 13 | 1 | 1414 | 2 | Y | -0- | | | | | -0- |
| 02 | 1769 | N | 1769 | -0- | -0- | -0- | 74 | 1 | 1695 | 2 | Y | -0- | | | | | -0- |
| 03 | 1767 | N | 1762 | -0- | -5 | -0- | 114 | 1 | 1648 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS WELL #: 6A RRCID -> 163132 COMPL. DATE 05/07/1997 TOTAL DEPTH 10950 PERF.10589 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1334 | N | 1334 | -0- | -0- | -0- | 81 | 1 | 1253 | 2 | Y | -0- | | | | | -0- |
| 11 | 1260 | N | 1138 | -0- | -122 | -0- | 74 | 1 | 1064 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1126 | -0- | -83 | -0- | 69 | 1 | 1057 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 | N | 1212 | -0- | -121 | -0- | 11 | 1 | 1201 | 2 | Y | -0- | | | | | -0- |
| 02 | 1129 | N | 1129 | -0- | -0- | -0- | 47 | 1 | 1082 | 2 | Y | -0- | | | | | -0- |
| *03 | 1166 | N | 1166 | -0- | -0- | -0- | 75 | 1 | 1091 | 2 | Y | -0- | | | | | -0- |

CHILDRESS GAS UNIT 2 WELL #: 6 RRCID -> 163494 COMPL. DATE 05/22/1997 TOTAL DEPTH 10900 PERF.10528 - 10623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2675 | -0- | -177 | -0- | 162 | 1 | 2513 | 2 | Y | -0- | | | | | -0- |
| 11 | 2760 | X | 2564 | -0- | -196 | -0- | 166 | 1 | 2398 | 2 | Y | -0- | | | | | -0- |
| 12 | 2027 | N | 2027 | -0- | -0- | -0- | 124 | 1 | 1903 | 2 | Y | -0- | | | | | -0- |
| 01 | 2666 | N | 2642 | -0- | -24 | -0- | 24 | 1 | 2618 | 2 | Y | -0- | | | | | -0- |
| 02 | 2465 | N | 2442 | -0- | -23 | -0- | 102 | 1 | 2340 | 2 | Y | -0- | | | | | -0- |
| *03 | 2594 | N | 2594 | -0- | -0- | -0- | 167 | 1 | 2427 | 2 | Y | -0- | | | | | -0- |

CHILDRESS WELL #: 8A RRCID -> 164503 COMPL. DATE 07/03/1997 TOTAL DEPTH 10950 PERF.10564 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1028 | N | 1028 | -0- | -0- | -0- | 59 | 1 | 914 | 2 | Y | 50 | 24 | 1 | | | 47 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 1075 | N | 1075 | -0- | -0- | -0- | 67 | 1 | 972 | 2 | Y | 33 | 26 | 1 | | | 54 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1487 | N | 1487 | -0- | -0- | -0- | 88 | 1 | 1358 | 2 | Y | 37 | 52 | 1 | | | 39 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 1386 | N | 1386 | -0- | -0- | -0- | 12 | 1 | 1327 | 2 | Y | 43 | 26 | 1 | | | 56 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1177 | N | 1177 | -0- | -0- | -0- | 48 | 1 | 1092 | 2 | Y | 34 | 28 | 1 | | | 62 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 1273 | N | 1273 | -0- | -0- | -0- | 80 | 1 | 1165 | 2 | Y | 25 | 53 | 1 | | | 34 |
| | | | | | | | 28 | 9 | | | | | | | | | |

HUBBARD GAS UNIT # 1 WELL #: 6 RRCID -> 165167 COMPL. DATE 08/14/1997 TOTAL DEPTH 10930 PERF.10620 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 122 | -0- | -2 | -0- | 7 | 1 | 106 | 2 | Y | 8 | 4 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 5 | 1 | 74 | 2 | Y | 4 | 4 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 89 | N | 89 | -0- | -0- | -0- | 5 | 1 | 77 | 2 | Y | 6 | 5 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 124 | N | 95 | -0- | -29 | -0- | 1 | 1 | 88 | 2 | Y | 5 | 6 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 87 | N | 50 | -0- | -37 | -0- | 2 | 1 | 39 | 2 | Y | 8 | 3 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 93 | N | 50 | -0- | -43 | -0- | 3 | 1 | 39 | 2 | Y | 7 | 12 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CHILDRESS GAS UNIT 2 WELL #: 8 RRCID -> 165170 COMPL. DATE 08/26/1997 TOTAL DEPTH 10980 PERF.10590 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1846 | N | 1846 | -0- | -0- | -0- | 107 | 1 | 1658 | 2 | Y | 74 | 39 | 1 | | | 72 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1758 | -0- | -12 | -0- | 111 | 1 | 1593 | 2 | Y | 49 | 39 | 1 | | | 82 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2003 | N | 2003 | -0- | -0- | -0- | 118 | 1 | 1822 | 2 | Y | 57 | 80 | 1 | | | 59 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1749 | -0- | -111 | -0- | 15 | 1 | 1662 | 2 | Y | 65 | 40 | 1 | | | 84 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 1711 | N | 1549 | -0- | -162 | -0- | 62 | 1 | 1430 | 2 | Y | 52 | 42 | 1 | | | 94 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1700 | -0- | -315 | -0- | 107 | 1 | 1552 | 2 | Y | 37 | 80 | 1 | | | 51 |
| | | | | | | | 41 | 9 | | | | | | | | | |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 9 RRCID -> 165532 COMPL. DATE 09/02/1997 TOTAL DEPTH 11000 PERF.10631 - 10894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 932 | -0- | -432 | -0- | 56 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 872 | -0- | -58 | -0- | 57 | 1 | 815 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 822 | -0- | -108 | -0- | 50 | 1 | 772 | 2 | Y | -0- | | | | | -0- |
| 01 | 935 | N | 935 | -0- | -0- | -0- | 8 | 1 | 927 | 2 | Y | -0- | | | | | -0- |
| 02 | 948 | N | 948 | -0- | -0- | -0- | 40 | 1 | 908 | 2 | Y | -0- | | | | | -0- |
| *03 | 954 | N | 954 | -0- | -0- | -0- | 62 | 1 | 892 | 2 | Y | -0- | | | | | -0- |

HUBBARD GAS UNIT #1 WELL #: 7 RRCID -> 165800 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10552 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 2014 | -0- | -63 | -0- | 122 | 1 | 1892 | 2 | Y | -0- | | | | | -0- |
| 11 | 2160 | N | 1521 | -0- | -639 | -0- | 99 | 1 | 1422 | 2 | Y | -0- | | | | | -0- |
| 12 | 2170 | N | 1935 | -0- | -235 | -0- | 118 | 1 | 1817 | 2 | Y | -0- | | | | | -0- |
| 01 | 2287 | N | 2287 | -0- | -0- | -0- | 21 | 1 | 2266 | 2 | Y | -0- | | | | | -0- |
| 02 | 2050 | N | 2050 | -0- | -0- | -0- | 86 | 1 | 1964 | 2 | Y | -0- | | | | | -0- |
| *03 | 2127 | N | 2127 | -0- | -0- | -0- | 137 | 1 | 1990 | 2 | Y | -0- | | | | | -0- |

HUBBARD GAS UNIT #1 WELL #: 8 RRCID -> 166119 COMPL. DATE 11/01/1997 TOTAL DEPTH 10807 PERF.10483 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1669 | -0- | -36 | -0- | 101 | 1 | 1568 | 2 | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1662 | -0- | -48 | -0- | 108 | 1 | 1554 | 2 | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 1692 | -0- | -13 | -0- | 103 | 1 | 1589 | 2 | Y | -0- | | | | | -0- |
| 01 | 1674 | N | 1655 | -0- | -19 | -0- | 15 | 1 | 1640 | 2 | Y | -0- | | | | | -0- |
| 02 | 1595 | N | 1529 | -0- | -66 | -0- | 64 | 1 | 1465 | 2 | Y | -0- | | | | | -0- |
| 03 | 1705 | N | 1655 | -0- | -50 | -0- | 107 | 1 | 1548 | 2 | Y | -0- | | | | | -0- |

CHILDRESS GAS UNIT 2 WELL #: 7 RRCID -> 167106 COMPL. DATE 12/07/1997 TOTAL DEPTH 11100 PERF.10452 - 10969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2299 | N | 2299 | -0- | -0- | -0- | 133 | 1 | 2068 | 2 | Y | 89 | 47 | 1 | | | 86 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 2400 | N | 2311 | -0- | -89 | -0- | 146 | 1 | 2100 | 2 | Y | 59 | 47 | 1 | | | 98 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 2576 | N | 2576 | -0- | -0- | -0- | 153 | 1 | 2348 | 2 | Y | 68 | 95 | 1 | | | 71 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 2351 | N | 2351 | -0- | -0- | -0- | 20 | 1 | 2246 | 2 | Y | 77 | 47 | 1 | | | 101 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 2233 | N | 2193 | -0- | -40 | -0- | 89 | 1 | 2037 | 2 | Y | 61 | 50 | 1 | | | 112 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 2573 | N | 2470 | -0- | -103 | -0- | 156 | 1 | 2264 | 2 | Y | 45 | 96 | 1 | | | 61 |
| | | | | | | | 50 | 9 | | | | | | | | | |

MCDAVID, J.W. UNIT 1 WELL #: 6 RRCID -> 167289 COMPL. DATE 01/06/1998 TOTAL DEPTH 11040 PERF.10610 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1091 | N | 1091 | -0- | -0- | -0- | 66 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| 11 | 1032 | N | 1032 | -0- | -0- | -0- | 67 | 1 | 965 | 2 | Y | -0- | | | | | -0- |
| 12 | 1066 | N | 1066 | -0- | -0- | -0- | 65 | 1 | 1001 | 2 | Y | -0- | | | | | -0- |
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 10 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 02 | 1076 | N | 1076 | -0- | -0- | -0- | 45 | 1 | 1031 | 2 | Y | -0- | | | | | -0- |
| *03 | 1147 | N | 1147 | -0- | -0- | -0- | 74 | 1 | 1073 | 2 | Y | -0- | | | | | -0- |

MCDAVID, J.W. UNIT 1 WELL #: 7 RRCID -> 167378 COMPL. DATE 02/09/1998 TOTAL DEPTH 11062 PERF.10639 - 10948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1746 | N | 1746 | -0- | -0- | -0- | 106 | 1 | 1640 | 2 | Y | -0- | | | | | -0- |
| 11 | 1192 | N | 1192 | -0- | -0- | -0- | 77 | 1 | 1115 | 2 | Y | -0- | | | | | -0- |
| 12 | 1804 | N | 1804 | -0- | -0- | -0- | 110 | 1 | 1694 | 2 | Y | -0- | | | | | -0- |
| 01 | 1359 | N | 1359 | -0- | -0- | -0- | 12 | 1 | 1347 | 2 | Y | -0- | | | | | -0- |
| 02 | 1102 | N | 966 | -0- | -136 | -0- | 40 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| *03 | 1378 | N | 1378 | -0- | -0- | -0- | 89 | 1 | 1289 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
HENDERSON "E" WELL #: 6 RRCID -> 168050 COMPL. DATE 06/01/2006 TOTAL DEPTH 10831 PERF.10173 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 394 | -0- | -71 | -0- | 11 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 340 | -0- | -80 | -0- | 15 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 12 | 433 | N | 433 | -0- | -0- | -0- | 41 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 282 | -0- | -121 | -0- | 22 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 02 | 327 | N | 327 | -0- | -0- | -0- | 18 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 394 | -0- | -40 | -0- | 21 | 1 | 373 | 2 | Y | -0- | | | | | -0- |

HENDERSON, J.W. UNIT 1 WELL #: 5 RRCID -> 168174 COMPL. DATE 10/05/2011 TOTAL DEPTH 11100 PERF.10694 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2178 | N | 2178 | -0- | -0- | -0- | 132 | 1 | 2046 | 2 | Y | -0- | | | | | -0- |
| 11 | 2582 | N | 2582 | -0- | -0- | -0- | 168 | 1 | 2414 | 2 | Y | -0- | | | | | -0- |
| 12 | 2542 | N | 2362 | -0- | -180 | -0- | 144 | 1 | 2218 | 2 | Y | -0- | | | | | -0- |
| 01 | 2170 | N | 2105 | -0- | -65 | -0- | 19 | 1 | 2086 | 2 | Y | -0- | | | | | -0- |
| 02 | 2494 | N | 2132 | -0- | -362 | -0- | 89 | 1 | 2043 | 2 | Y | -0- | | | | | -0- |
| *03 | 2686 | N | 2686 | -0- | -0- | -0- | 173 | 1 | 2513 | 2 | Y | -0- | | | | | -0- |

MCDAVID, J.W. UNIT 1 WELL #: 8 RRCID -> 168516 COMPL. DATE 04/12/1998 TOTAL DEPTH 11092 PERF.10682 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 655 | -0- | -1298 | -0- | 40 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 638 | -0- | -1252 | -0- | 41 | 1 | 597 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 689 | -0- | -675 | -0- | 42 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 446 | -0- | -205 | -0- | 4 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 02 | 1281 | N | 1281 | -0- | -0- | -0- | 54 | 1 | 1227 | 2 | Y | -0- | | | | | -0- |
| *03 | 1659 | N | 1659 | -0- | -0- | -0- | 107 | 1 | 1552 | 2 | Y | -0- | | | | | -0- |

HENDERSON "E" WELL #: 7 RRCID -> 176777 COMPL. DATE 01/15/2000 TOTAL DEPTH 10900 PERF.10488 - 10707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1292 | -0- | -41 | -0- | 32 | 1 | 1185 | 2 | Y | 68 | | | | | 81 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1161 | -0- | -99 | -0- | 46 | 1 | 1093 | 2 | Y | 20 | | | | | 101 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1181 | -0- | -183 | -0- | 112 | 1 | 1069 | 2 | Y | -0- | | | | | 101 |
| 01 | 1336 | N | 1336 | -0- | -0- | -0- | 103 | 1 | 1200 | 2 | Y | 30 | | | | | 131 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1562 | N | 1562 | -0- | -0- | -0- | 82 | 1 | 1390 | 2 | Y | 82 | | | | | 213 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *03 | 1353 | N | 1353 | -0- | -0- | -0- | 78 | 1 | 1242 | 2 | Y | 30 | 183 | 1 | | | 60 |
| | | | | | | | 33 | 9 | | | | | | | | | |

HENDERSON "E" WELL #: 8 RRCID -> 176967 COMPL. DATE 01/14/2000 TOTAL DEPTH 10850 PERF.10481 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1355 | -0- | -102 | -0- | 33 | 1 | 1322 | 2 | Y | -0- | | | | | -0- |
| 11 | 1391 | N | 1391 | -0- | -0- | -0- | 55 | 1 | 1336 | 2 | Y | -0- | | | | | -0- |
| 12 | 1333 | N | 1286 | -0- | -47 | -0- | 122 | 1 | 1164 | 2 | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 1135 | -0- | -229 | -0- | 90 | 1 | 1045 | 2 | Y | -0- | | | | | -0- |
| 02 | 1334 | N | 1250 | -0- | -84 | -0- | 78 | 1 | 1172 | 2 | Y | -0- | | | | | -0- |
| *03 | 1411 | N | 1411 | -0- | -0- | -0- | 87 | 1 | 1324 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
DENNIS, SOL WELL #: 1 RRCID -> 178841 COMPL. DATE 07/13/2000 TOTAL DEPTH 11240 PERF.10775 - 11031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 151 | -0- | -97 | -0- | 151 | 2 | | | N | -0- | | | | | 10 |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 10 |
| 12 | 558 | N | 213 | -0- | -345 | -0- | 213 | 2 | | | N | -0- | | | | | 10 |
| 01 | 332 | N | 332 | -0- | -0- | -0- | 277 | 2 | 55 | 9 | N | 50 | | | | | 60 |
| 02 | 811 | N | 811 | -0- | -0- | -0- | 1 | 1 | 786 | 2 | N | 22 | | | | | 82 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 600 | N | 600 | -0- | -0- | -0- | 1 | 1 | 576 | 2 | N | 21 | | | | | 103 |
| | | | | | | | 23 | 9 | | | | | | | | | |

COLLIER GAS UNIT WELL #: 4 RRCID -> 184374 COMPL. DATE 07/16/2001 TOTAL DEPTH 10660 PERF. 9240 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3099 | N | 3099 | -0- | -0- | -0- | 90 | 1 | 3001 | 2 | N | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2862 | N | 2862 | -0- | -0- | -0- | 83 | 1 | 2775 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2952 | N | 2952 | -0- | -0- | -0- | 86 | 1 | 2866 | 2 | N | -0- | | | | | 27 |
| 01 | 2795 | N | 2795 | -0- | -0- | -0- | 81 | 1 | 2714 | 2 | N | -0- | | | | | 27 |
| 02 | 2445 | N | 2445 | -0- | -0- | -0- | 70 | 1 | 2344 | 2 | N | 28 | | | | | 55 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 03 | 2511 | N | 2012 | -0- | -499 | -0- | 59 | 1 | 1953 | 2 | N | -0- | | | | | 55 |

DORSEY ESTATE WELL #: 2 RRCID -> 184962 COMPL. DATE 08/07/2001 TOTAL DEPTH 10900 PERF.10520 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1431 | -0- | -243 | -0- | 1431 | 2 | | | N | -0- | | | | | 15 |
| 11 | 1560 | N | 1431 | -0- | -129 | -0- | 1431 | 2 | | | N | -0- | | | | | 15 |
| 12 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 2 | | | N | -0- | | | | | 15 |
| 01 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 2 | | | N | -0- | | | | | 15 |
| 02 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 2 | | | N | -0- | | | | | 15 |
| 03 | 1612 | N | 1497 | -0- | -115 | -0- | 1497 | 2 | | | N | -0- | | | | | 15 |

GILLIAM UNIT WELL #: 3 RRCID -> 188399 COMPL. DATE 12/20/2001 TOTAL DEPTH 10604 PERF. 9141 - 10389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 425 | -0- | -71 | -0- | 16 | 1 | 409 | 2 | Y | -0- | | | | | 8 |
| 11 | 480 | N | 391 | -0- | -89 | -0- | 15 | 1 | 376 | 2 | Y | -0- | | | | | 8 |
| 12 | 496 | N | 417 | -0- | -79 | -0- | 16 | 1 | 401 | 2 | Y | -0- | | | | | 8 |
| 01 | 434 | N | 418 | -0- | -16 | -0- | 16 | 1 | 402 | 2 | Y | -0- | | | | | 8 |
| 02 | 377 | N | 371 | -0- | -6 | -0- | 15 | 1 | 356 | 2 | Y | -0- | | | | | 8 |
| *03 | 408 | N | 408 | -0- | -0- | -0- | 16 | 1 | 385 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |

KANGERGA ET AL WELL #: 1 RRCID -> 192981 COMPL. DATE 02/03/2003 TOTAL DEPTH 10720 PERF. 9150 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARWIL, N.L. WELL #: 2 RRCID -> 193448 COMPL. DATE 01/31/2003 TOTAL DEPTH 11215 PERF.10804 - 11115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MARWIL, N.L. WELL #: 1 RRCID -> 193605 COMPL. DATE 02/07/2003 TOTAL DEPTH 11200 PERF.10786 - 11115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAIRD, MAUDE GAS UNIT WELL #: 3 RRCID -> 194833 COMPL. DATE 04/05/2003 TOTAL DEPTH 10668 PERF. 9673 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1384 | N | 1384 | -0- | -0- | -0- | 42 | 1 | 1342 | 2 | Y | -0- | | | | | 13 |
| 11 | 1236 | N | 1236 | -0- | -0- | -0- | 37 | 1 | 1199 | 2 | Y | -0- | | | | | 13 |
| 12 | 1399 | N | 1399 | -0- | -0- | -0- | 42 | 1 | 1357 | 2 | Y | -0- | | | | | 13 |
| 01 | 1349 | N | 1349 | -0- | -0- | -0- | 40 | 1 | 1297 | 2 | Y | 11 | | | | | 24 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1250 | N | 1250 | -0- | -0- | -0- | 38 | 1 | 1212 | 2 | Y | -0- | | | | | 24 |
| *03 | 1359 | N | 1359 | -0- | -0- | -0- | 41 | 1 | 1318 | 2 | Y | -0- | | | | | 24 |

THORNHILL WELL #: 1 RRCID -> 195075 COMPL. DATE 05/28/2003 TOTAL DEPTH 11205 PERF.10842 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

LAIRD, MAUDE GAS UNIT WELL #: 4 RRCID -> 197266 COMPL. DATE 04/29/2003 TOTAL DEPTH 10700 PERF. 9956 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

EASTMAN GAS UNIT WELL #: 1 RRCID -> 198338 COMPL. DATE 09/28/2003 TOTAL DEPTH 10694 PERF. 9092 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2078 | -0- | -185 | -0- | 61 | 1 | 2017 | 2 | Y | -0- | | | | | -0- |
| 11 | 2116 | N | 2116 | -0- | -0- | -0- | 62 | 1 | 2054 | 2 | Y | -0- | | | | | -0- |
| 12 | 2192 | N | 2192 | -0- | -0- | -0- | 64 | 1 | 2128 | 2 | Y | -0- | | | | | -0- |
| 01 | 2098 | N | 2098 | -0- | -0- | -0- | 61 | 1 | 2037 | 2 | Y | -0- | | | | | -0- |
| 02 | 2059 | N | 1822 | -0- | -237 | -0- | 53 | 1 | 1769 | 2 | Y | -0- | | | | | -0- |
| *03 | 2423 | N | 2423 | -0- | -0- | -0- | 71 | 1 | 2352 | 2 | Y | -0- | | | | | -0- |

EASTMAN GAS UNIT WELL #: 2 RRCID -> 198555 COMPL. DATE 09/28/2003 TOTAL DEPTH 10860 PERF. 9300 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 02 | 29 | N | 18 | -0- | -11 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| *03 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
KANGERGA ET AL WELL #: 3 RRCID -> 198685 COMPL. DATE 10/31/2003 TOTAL DEPTH 10748 PERF. 9133 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 949 | -0- | -74 | -0- | 28 | 1 | 921 | 2 | Y | -0- | | | | | 18 |
| 11 | 972 | N | 972 | -0- | -0- | -0- | 28 | 1 | 944 | 2 | Y | -0- | | | | | 18 |
| 12 | 1095 | N | 1095 | -0- | -0- | -0- | 32 | 1 | 1063 | 2 | Y | -0- | | | | | 18 |
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 30 | 1 | 996 | 2 | Y | 17 | | | | | 35 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 928 | N | 735 | -0- | -193 | -0- | 21 | 1 | 714 | 2 | Y | -0- | | | | | 35 |
| 03 | 1085 | N | 893 | -0- | -192 | -0- | 26 | 1 | 867 | 2 | Y | -0- | | | | | 35 |

CHILDRESS WELL #: 9A RRCID -> 198825 COMPL. DATE 07/29/2003 TOTAL DEPTH 11100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1823 | N | 1823 | -0- | -0- | -0- | 110 | 1 | 1713 | 2 | Y | -0- | | | | | -0- |
| 11 | 1713 | N | 1713 | -0- | -0- | -0- | 111 | 1 | 1602 | 2 | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1207 | -0- | -374 | -0- | 74 | 1 | 1133 | 2 | Y | -0- | | | | | -0- |
| 01 | 1674 | N | 1239 | -0- | -435 | -0- | 11 | 1 | 1228 | 2 | Y | -0- | | | | | -0- |
| 02 | 1661 | N | 1661 | -0- | -0- | -0- | 69 | 1 | 1592 | 2 | Y | -0- | | | | | -0- |
| *03 | 1260 | N | 1260 | -0- | -0- | -0- | 81 | 1 | 1179 | 2 | Y | -0- | | | | | -0- |

EASTMAN, BIVINS GAS UNIT WELL #: 1 RRCID -> 198953 COMPL. DATE 11/20/2003 TOTAL DEPTH 10688 PERF. 9078 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4158 | X | 4057 | -0- | -101 | -0- | 4057 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 2866 | X | 2866 | -0- | -0- | -0- | 2866 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 3740 | X | 3740 | -0- | -0- | -0- | 3740 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 3421 | X | 3421 | -0- | -0- | -0- | 3421 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 3218 | X | 3218 | -0- | -0- | -0- | 3217 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 1 |
| *03 | 3354 | X | 3354 | -0- | -0- | -0- | 3354 | 2 | | | Y | -0- | | | | | 1 |

MCDAVID, J.W. UNIT 1 WELL #: 9 RRCID -> 199398 COMPL. DATE 09/17/2003 TOTAL DEPTH 11200 PERF.10666 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1999 | -0- | -171 | -0- | 121 | 1 | 1878 | 2 | Y | -0- | | | | | -0- |
| 11 | 2100 | N | 1791 | -0- | -309 | -0- | 116 | 1 | 1675 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | N | 2046 | -0- | -31 | -0- | 125 | 1 | 1921 | 2 | Y | -0- | | | | | -0- |
| 01 | 1984 | N | 1968 | -0- | -16 | -0- | 18 | 1 | 1950 | 2 | Y | -0- | | | | | -0- |
| 02 | 1757 | N | 1757 | -0- | -0- | -0- | 73 | 1 | 1684 | 2 | Y | -0- | | | | | -0- |
| 03 | 2046 | N | 1871 | -0- | -175 | -0- | 121 | 1 | 1750 | 2 | Y | -0- | | | | | -0- |

BRELSFORD WELL #: 1 RRCID -> 199601 COMPL. DATE 12/23/2003 TOTAL DEPTH 10700 PERF. 9172 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1348 | N | 1348 | -0- | -0- | -0- | 59 | 1 | 1288 | 2 | N | 1 | 115 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1375 | N | 1375 | -0- | -0- | -0- | 60 | 1 | 1315 | 2 | N | -0- | | | | | 15 |
| 12 | 1372 | N | 1372 | -0- | -0- | -0- | 60 | 1 | 1312 | 2 | N | -0- | | | | | 15 |
| 01 | 1352 | N | 1352 | -0- | -0- | -0- | 59 | 1 | 1293 | 2 | N | -0- | | | | | 15 |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 55 | 1 | 1191 | 2 | N | -0- | | | | | 15 |
| 03 | 1023 | N | 929 | -0- | -94 | -0- | 41 | 1 | 888 | 2 | N | -0- | | | | | 15 |

MARWIL, N.L. WELL #: 3 RRCID -> 200262 COMPL. DATE 01/21/2004 TOTAL DEPTH 11300 PERF.10784 - 11037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 1891 | N | 1891 | -0- | -0- | -0- | 1797 | 2 | 94 | 9 | Y | 85 | | | | | 102 |
| 01 | 1798 | N | 1736 | -0- | -62 | -0- | 1736 | 2 | | | Y | -0- | | | | | 102 |
| 02 | 1740 | N | 1481 | -0- | -259 | -0- | 1473 | 2 | 8 | 9 | Y | 7 | | | | | 109 |
| 03 | 1860 | N | 1691 | -0- | -169 | -0- | 1691 | 2 | | | Y | -0- | | | | | 109 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
GROOM, VIDA G.U. WELL #: 2 RRCID -> 200711 COMPL. DATE 10/03/2003 TOTAL DEPTH 11320 PERF.10766 - 11091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1555 | N | 1555 | -0- | -0- | -0- | 92 | 1 | 1426 | 2 | Y | 34 | 17 | 1 | | | 33 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 1456 | N | 1456 | -0- | -0- | -0- | 93 | 1 | 1339 | 2 | Y | 22 | 18 | 1 | | | 37 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1592 | -0- | -82 | -0- | 95 | 1 | 1468 | 2 | Y | 26 | 36 | 1 | | | 27 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1490 | -0- | -60 | -0- | 13 | 1 | 1445 | 2 | Y | 29 | 18 | 1 | | | 38 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1435 | N | 1435 | -0- | -0- | -0- | 59 | 1 | 1350 | 2 | Y | 24 | 19 | 1 | | | 43 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 1615 | N | 1615 | -0- | -0- | -0- | 103 | 1 | 1493 | 2 | Y | 17 | 37 | 1 | | | 23 |
| | | | | | | | 19 | 9 | | | | | | | | | |

EASTMAN, BIVINS GAS UNIT WELL #: 2 RRCID -> 202474 COMPL. DATE 04/16/2004 TOTAL DEPTH 10650 PERF. 9079 - 10523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 899 | -0- | -31 | -0- | 880 | 2 | 19 | 9 | Y | 17 | | | | | 106 |
| 11 | 960 | N | 817 | -0- | -143 | -0- | 817 | 2 | | | Y | -0- | | | | | 106 |
| 12 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | Y | -0- | | | | | 106 |
| 01 | 1625 | N | 1625 | -0- | -0- | -0- | 1616 | 2 | 9 | 9 | Y | 8 | | | | | 114 |
| 02 | 1339 | N | 1339 | -0- | -0- | -0- | 1337 | 2 | 2 | 9 | Y | 2 | 105 | 1 | | | 11 |
| *03 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | | Y | -0- | | | | | 11 |

LEVERETT WELL #: 2 RRCID -> 203667 COMPL. DATE 05/28/2004 TOTAL DEPTH 11200 PERF.10656 - 10972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EASTMAN GAS UNIT WELL #: 5 RRCID -> 216663 COMPL. DATE 10/21/2005 TOTAL DEPTH 10718 PERF. 9082 - 10524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 387 | -0- | -16 | -0- | 11 | 1 | 376 | 2 | Y | -0- | | | | | 12 |
| 11 | 510 | N | 453 | -0- | -57 | -0- | 13 | 1 | 440 | 2 | Y | -0- | | | | | 12 |
| 12 | 516 | N | 516 | -0- | -0- | -0- | 15 | 1 | 501 | 2 | Y | -0- | | | | | 12 |
| 01 | 580 | N | 580 | -0- | -0- | -0- | 17 | 1 | 563 | 2 | Y | -0- | | | | | 12 |
| 02 | 510 | N | 510 | -0- | -0- | -0- | 15 | 1 | 495 | 2 | Y | -0- | | | | | 12 |
| 03 | 527 | N | 201 | -0- | -326 | -0- | 6 | 1 | 195 | 2 | Y | -0- | | | | | 12 |

EASTMAN GAS UNIT WELL #: 4 RRCID -> 218517 COMPL. DATE 01/17/2006 TOTAL DEPTH 10850 PERF. 9284 - 10735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 908 | N | 908 | -0- | -0- | -0- | 906 | 2 | 2 | 9 | Y | 2 | | | | | 17 |
| 11 | 720 | N | 691 | -0- | -29 | -0- | 691 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 744 | N | 684 | -0- | -60 | -0- | 684 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 744 | N | 545 | -0- | -199 | -0- | 545 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 667 | N | 565 | -0- | -102 | -0- | 565 | 2 | | | Y | -0- | 15 | 1 | | | 2 |
| *03 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | Y | -0- | | | | | 2 |

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
EASTMAN GAS UNIT WELL #: 3 RRCID -> 223548 COMPL. DATE 08/14/2006 TOTAL DEPTH 10670 PERF. 9093 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 530 | -0- | -28 | -0- | 15 | 1 | 495 | 2 | Y | 18 | | | | | 22 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 16 | 1 | 540 | 2 | Y | -0- | | | | | 22 |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 17 | 1 | 583 | 2 | Y | -0- | | | | | 22 |
| 01 | 592 | N | 592 | -0- | -0- | -0- | 16 | 1 | 543 | 2 | Y | 30 | | | | | 52 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 551 | N | 496 | -0- | -55 | -0- | 14 | 1 | 480 | 2 | Y | 2 | | | | | 54 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 694 | N | 694 | -0- | -0- | -0- | 20 | 1 | 674 | 2 | Y | -0- | | | | | 54 |

EASTMAN GAS UNIT WELL #: 6 RRCID -> 225304 COMPL. DATE 11/18/2006 TOTAL DEPTH 11226 PERF. 9601 - 11021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 293 | N | 293 | -0- | -0- | -0- | 292 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 279 | N | 187 | -0- | -92 | -0- | 187 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 319 | N | 154 | -0- | -165 | -0- | 154 | 2 | | | Y | -0- | 8 | 1 | | | 1 |
| 03 | 217 | N | 150 | -0- | -67 | -0- | 150 | 2 | | | Y | -0- | | | | | 1 |

EASTMAN GAS UNIT WELL #: 7 RRCID -> 226078 COMPL. DATE 11/08/2006 TOTAL DEPTH 11106 PERF. 9448 - 10888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2759 | -0- | -0- | -0- | 2752 | 2 | 7 | 9 | Y | 6 | | | | | 49 |
| 11 | 2138 | N | 2138 | -0- | -0- | -0- | 2138 | 2 | | | Y | -0- | | | | | 49 |
| 12 | 2232 | N | 2194 | -0- | -38 | -0- | 2194 | 2 | | | Y | -0- | | | | | 49 |
| 01 | 2697 | N | 1550 | -0- | -1147 | -0- | 1550 | 2 | | | Y | -0- | | | | | 49 |
| 02 | 2059 | N | 1654 | -0- | -405 | -0- | 1653 | 2 | 1 | 9 | Y | 1 | 43 | 1 | | | 7 |
| 03 | 2201 | N | 1635 | -0- | -566 | -0- | 1635 | 2 | | | Y | -0- | | | | | 7 |

FREEMAN, J. B. WELL #: 3 RRCID -> 233478 COMPL. DATE 08/02/2007 TOTAL DEPTH 10850 PERF. 9228 - 10625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3288 | -0- | 188 | 381 | 109 | 1 | 3179 | 2 | Y | -0- | | | | | 1 |
| 11 | 3000 | N | 2934 | -0- | -66 | 315 | 96 | 1 | 2838 | 2 | Y | -0- | | | | | 1 |
| 12 | 3459 | X | 3144 | -0- | -315 | -0- | 102 | 1 | 3042 | 2 | Y | -0- | | | | | 1 |
| 01 | 3117 | X | 3117 | -0- | -0- | -0- | 101 | 1 | 3016 | 2 | Y | -0- | | | | | 1 |
| 02 | 2843 | X | 2843 | -0- | -0- | -0- | 92 | 1 | 2751 | 2 | Y | -0- | | | | | 1 |
| *03 | 3145 | X | 3145 | -0- | -0- | -0- | 101 | 1 | 3044 | 2 | Y | -0- | | | | | 1 |

GILLIAM UNIT WELL #: 4 RRCID -> 234421 COMPL. DATE 04/20/2007 TOTAL DEPTH 10600 PERF. 9014 - 10429

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2160 | -0- | -227 | -0- | 80 | 1 | 2080 | 2 | Y | -0- | | | | | 11 |
| 11 | 1980 | N | 1728 | -0- | -252 | -0- | 68 | 1 | 1660 | 2 | Y | -0- | | | | | 11 |
| 12 | 2015 | N | 1732 | -0- | -283 | -0- | 67 | 1 | 1665 | 2 | Y | -0- | | | | | 11 |
| 01 | 2170 | N | 1722 | -0- | -448 | -0- | 66 | 1 | 1656 | 2 | Y | -0- | | | | | 11 |
| 02 | 1682 | N | 1444 | -0- | -238 | -0- | 59 | 1 | 1385 | 2 | Y | -0- | | | | | 11 |
| *03 | 2417 | N | 2417 | -0- | -0- | -0- | 97 | 1 | 2311 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |

PEARSON, JOE WELL #: 3 RRCID -> 239589 COMPL. DATE 04/03/2008 TOTAL DEPTH 11030 PERF. 9405 - 10852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1760 | -0- | -100 | -0- | 60 | 1 | 1659 | 2 | Y | 37 | 171 | 1 | | | 11 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1457 | -0- | -343 | -0- | 47 | 1 | 1410 | 2 | Y | -0- | | | | | 11 |
| 12 | 1612 | N | 1468 | -0- | -144 | -0- | 48 | 1 | 1420 | 2 | Y | -0- | | | | | 11 |
| 01 | 1767 | N | 1423 | -0- | -344 | -0- | 47 | 1 | 1376 | 2 | Y | -0- | | | | | 11 |
| 02 | 1421 | N | 1415 | -0- | -6 | -0- | 45 | 1 | 1315 | 2 | Y | 50 | | | | | 61 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *03 | 1462 | N | 1462 | -0- | -0- | -0- | 48 | 1 | 1414 | 2 | Y | -0- | | | | | 61 |

OAK HILL (PETTIT) 66461 333 ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC 154789
MINOR, L. V. GU 1 WELL #: 2 RRCID -> 238361 COMPL. DATE 03/01/2008 TOTAL DEPTH 10868 PERF. 7292 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 505 | N | 505 | -0- | -0- | -0- | 497 | 2 | 8 | 9 | Y | 7 | | | | | 9 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

SABINE OIL & GAS CORPORATION 742143
ANDERSON-WALLACE GU WELL #: 3 RRCID -> 286739 COMPL. DATE 11/01/2018 TOTAL DEPTH 10895 PERF. 7293 - 7593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLEN, DAVID WELL #: 6 RRCID -> 286887 COMPL. DATE 04/10/2019 TOTAL DEPTH 10750 PERF. 7135 - 7333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

ANDERSON-WALLACE GU WELL #: 4 RRCID -> 287224 COMPL. DATE 02/20/2019 TOTAL DEPTH 10866 PERF. 7144 - 7399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25141 | X | 2532 | -0- | -22609 | -0- | 203<br>211 | 1<br>9 | 2118 | 2 | N | 192 | 174 | 1 | | | 137 |
| 11 | 1304 | X | 1304 | -0- | -0- | -0- | 106<br>129 | 1<br>9 | 1069 | 2 | N | 117 | 172 | 1 | | | 82 |
| 12 | 4650 | X | 878 | -0- | -3772 | -0- | 74<br>86 | 1<br>9 | 718 | 2 | N | 78 | | | | | 160 |
| 01 | 4650 | X | 724 | -0- | -3926 | -0- | 56<br>125 | 1<br>9 | 543 | 2 | N | 114 | 160 | 1 | | | 114 |
| 02 | 4060 | X | 505 | -0- | -3555 | -0- | 39<br>90 | 1<br>9 | 376 | 2 | N | 82 | 166 | 1 | | | 30 |
| 03 | 2542 | X | 351 | -0- | -2191 | -0- | 39<br>112 | 1<br>9 | 200 | 2 | N | 102 | | | | | 132 |

VALENCE OPERATING COMPANY 881167
STOKER HEIRS WELL #: 3 RRCID -> 265367 COMPL. DATE 10/23/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAK HILL (PETTIT, UPPER) 66461 340 NON-ASSOCIATED ONE WELL CNTY: RUSK
XTO ENERGY INC. 945936
HENDERSON 'E' WELL #: 9 RRCID -> 282406 COMPL. DATE 06/02/2017 TOTAL DEPTH 10935 PERF. 7256 - 7258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OAK HILL (TRAVIS PEAK) 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. 090732
JARRELL WELL #: 1 RRCID -> 283468 COMPL. DATE 10/11/2017 TOTAL DEPTH 10916 PERF. 7386 - 7408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1475 | X | 1475 | -0- | -0- | -0- | 1418 | 2 | 57 | 9 | N | 52 | 187 | 1 | | | 51 |
| 11 | 1199 | X | 1199 | -0- | -0- | -0- | 1129 | 2 | 70 | 9 | N | 64 | | | | | 115 |
| 12 | 1121 | X | 1121 | -0- | -0- | -0- | 1066 | 2 | 55 | 9 | N | 50 | | | | | 165 |
| 01 | 1488 | X | 1066 | -0- | -422 | -0- | 1033 | 2 | 33 | 9 | N | 30 | | | | | 195 |
| 02 | 1124 | N | 1124 | -0- | -0- | -0- | 1116 | 2 | 8 | 9 | N | 7 | | | | | 202 |
| *03 | 800 | N | 800 | -0- | -0- | -0- | 787 | 2 | 13 | 9 | N | 12 | | | | | 214 |

CCI EAST TEXAS UPSTREAM LLC 120023
ROMAN GAS UNIT WELL #: 3 RRCID -> 195588 COMPL. DATE 04/06/1987 TOTAL DEPTH 11028 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MADDOX ESTATE GAS UNIT 1 TP WELL #: 1 RRCID -> 284739 COMPL. DATE 11/02/2017 TOTAL DEPTH 7980 PERF. 7460 - 7534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | X | 169 | -0- | -1288 | -0- | 123 | 3 | 46 | 9 | N | 42 | | | | | 98 |
| 11 | 1054 | X | 1054 | -0- | -0- | -0- | 996 | 3 | 58 | 9 | N | 53 | | | | | 151 |
| 12 | 1650 | X | 1650 | -0- | -0- | -0- | 1598 | 3 | 52 | 9 | N | 47 | 161 | 1 | 1 | 8 | 36 |
| 01 | 1497 | X | 1497 | -0- | -0- | -0- | 1461 | 3 | 36 | 9 | N | 33 | | | | | 69 |
| 02 | 1330 | N | 1330 | -0- | -0- | -0- | 1282 | 3 | 48 | 9 | N | 44 | | | | | 113 |
| 03 | 1457 | N | 1323 | -0- | -134 | -0- | 1267 | 3 | 56 | 9 | N | 51 | | | | | 164 |

CL&F OPERATING LLC 154789
BURTON, BERTHA G.U. 1 WELL #: 2 RRCID -> 209679 COMPL. DATE 10/17/2004 TOTAL DEPTH 10870 PERF. 7492 - 7502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COMSTOCK OIL & GAS, LLC 170038
JAMESON, ANGUS WELL #: 5 RRCID -> 238028 COMPL. DATE 02/23/2008 TOTAL DEPTH 10719 PERF. 7304 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
KLO OIL & GAS, L.L.C. 470563
BURTON #1 GAS UNIT WELL #: 1 RRCID -> 049429 COMPL. DATE 11/03/1969 TOTAL DEPTH 11412 PERF. 7132 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | 26 |
| 11 | 930 | N | 846 | -0- | -84 | -0- | 846 | 2 | | | N | -0- | | | | | 26 |
| 12 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | 26 |
| 01 | 0 | W | 977 | -0- | 977 | 977 | 977 | 2 | | | N | -0- | | | | | 26 |
| 02 | 0 | W | 787 | -0- | 787 | 1764 | 787 | 2 | | | N | -0- | | | | | 26 |
| 03 | 0 | W | 193 | -0- | 193 | 1957 | 193 | 2 | | | N | -0- | | | | | 26 |

MERIT ENERGY COMPANY 561136
JENKINS, FELIX GAS UNIT WELL #: 0002 U RRCID -> 147296 COMPL. DATE 11/04/1991 TOTAL DEPTH 7610 PERF. 6962 - 6972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLLIE GARRETT GAS UNIT WELL #: 2 RRCID -> 282086 COMPL. DATE 05/23/2016 TOTAL DEPTH 10561 PERF. 7167 - 7177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
GRAY GU 1 WELL #: 2 RRCID -> 246152 COMPL. DATE 10/07/2009 TOTAL DEPTH 10990 PERF. 7550 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUFF, G. J. GU WELL #: 6 RRCID -> 261268 COMPL. DATE 02/12/2011 TOTAL DEPTH 11034 PERF. 7590 - 7602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRAY GU 1 WELL #: 1 RRCID -> 262579 COMPL. DATE 12/31/2010 TOTAL DEPTH 10900 PERF. 7251 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION //CONT.// 742143
HUFF, G. J. GU WELL #: 3 RRCID -> 263708 COMPL. DATE 02/07/2012 TOTAL DEPTH 10980 PERF. 7608 - 7620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 265890 COMPL. DATE 06/01/2012 TOTAL DEPTH 11850 PERF. 7495 - 7504

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KANGERGA WELL #: 1 RRCID -> 285667 COMPL. DATE 10/05/2018 TOTAL DEPTH 10795 PERF. 7348 - 7430

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 X | 211 | -0- | -99 | -0- | 17 13 | 1 9 | 181 | 2 | N | 12 | 137 | 1 | | | 37 |
| 11 | 270 X | 244 | -0- | -26 | -0- | 15 77 | 1 9 | 152 | 2 | N | 70 | | | | | 107 |
| 12 | 310 X | 241 | -0- | -69 | -0- | 16 72 | 1 9 | 153 | 2 | N | 65 | | | | | 172 |
| 01 | 310 X | 267 | -0- | -43 | -0- | 19 62 | 1 9 | 186 | 2 | N | 56 | 162 | 1 | | | 66 |
| 02 | 232 N | 220 | -0- | -12 | -0- | 16 56 | 1 9 | 148 | 2 | N | 51 | | | | | 117 |
| 03 | 248 N | 162 | -0- | -86 | -0- | 15 70 | 1 9 | 77 | 2 | N | 64 | 159 | 1 | | | 22 |

GRAY GU 1 WELL #: 4 RRCID -> 285829 COMPL. DATE 10/31/2018 TOTAL DEPTH 10973 PERF. 7246 - 10764

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WATKINS SCHOLARSHIP TRUST WELL #: 3 RRCID -> 287222 COMPL. DATE 10/22/2018 TOTAL DEPTH 10935 PERF. 7264 - 7445

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15214 X | 15214 | -0- | -0- | -0- | 1554 380 | 1 9 | 13280 | 2 | N | 345 | 353 | 1 | | | 258 |
| 11 | 13798 X | 13798 | -0- | -0- | -0- | 1466 293 | 1 9 | 12039 | 2 | N | 266 | 363 | 1 | | | 161 |
| 12 | 13487 X | 13487 | -0- | -0- | -0- | 1497 219 | 1 9 | 11771 | 2 | N | 199 | 178 | 1 | | | 182 |
| 01 | 13191 X | 13191 | -0- | -0- | -0- | 1429 534 | 1 9 | 11228 | 2 | N | 485 | 368 | 1 | | | 299 |
| 02 | 8767 X | 8767 | -0- | -0- | -0- | 1034 187 | 1 9 | 7546 | 2 | N | 170 | 185 | 1 | | | 284 |
| 03 | 7502 X | 6409 | -0- | -1093 | -0- | 1242 184 | 1 9 | 4983 | 2 | N | 167 | 180 | 1 | | | 271 |

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
TANOS EXPLORATION II, LLC 835976
GOODWIN WELL #: 2 RRCID -> 282058 COMPL. DATE 09/24/2016 TOTAL DEPTH 10910 PERF. 7446 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 492 | -0- | -345 | -0- | 28 | 1 | 463 | 2 | N | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | N | 506 | -0- | -214 | -0- | 25 | 1 | 481 | 2 | N | -0- | | | | | 19 |
| 12 | 651 | N | 533 | -0- | -118 | -0- | 26 | 1 | 505 | 2 | N | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 513 | N | 513 | -0- | -0- | -0- | 25 | 1 | 484 | 2 | N | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 493 | N | 464 | -0- | -29 | -0- | 23 | 1 | 435 | 2 | N | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 527 | N | 485 | -0- | -42 | -0- | 25 | 1 | 460 | 2 | N | -0- | | | | | 30 |

VALENCE OPERATING COMPANY 881167
WHITE, WILL I. WELL #: 2 RRCID -> 217250 COMPL. DATE 10/02/2005 TOTAL DEPTH 11100 PERF. 7420 - 7430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WALLACE WELL #: 4 RRCID -> 257122 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 7015 - 7124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OAK HILL, S. (PETTIT) 66470 400 ASSOCIATED 49B CNTY: RUSK
CCI EAST TEXAS UPSTREAM LLC 120023
KENNEDY GAS UNIT 2 WELL #: 4 RRCID -> 286844 COMPL. DATE 03/29/2019 TOTAL DEPTH 10365 PERF. 6580 - 6783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4030 | # | 2838 | -0- | -1192 | -0- | 2838 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3780 | # | 2431 | -0- | -1349 | -0- | 2431 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3503 | # | 2486 | -0- | -1017 | -0- | 2486 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3503 | # | 3003 | -0- | -500 | -0- | 3003 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3277 | # | 2698 | -0- | -579 | -0- | 2698 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2852 | # | 2785 | -0- | -67 | -0- | 2785 | 3 | | | N | -0- | | | | | -0- |

PRICE GAS UNIT WELL #: 4 RRCID -> 287080 COMPL. DATE 03/10/2019 TOTAL DEPTH 10925 PERF. 7272 - 7310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
HYLYN BROOKE SWD WELL #: 1 RRCID -> 198619 COMPL. DATE 09/19/2003 TOTAL DEPTH 7235 PERF. 7004 - 7019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OAK HILL, S. (PETTIT) //CONT.// 66470 400 ASSOCIATED 49B CNTY: RUSK
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
GRIFFIN MERRIT SWD WELL #: 1 RRCID -> 211306 COMPL. DATE 08/09/2005 TOTAL DEPTH 7375 PERF. 6870 - 7052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAK HILL, WEST (PETTIT-GAS) 66473 350 NON-ASSOCIATED ONE WELL CNTY: RUSK
XTO ENERGY INC. 945936
VIDA GROOM GAS UNIT WELL #: 1 RRCID -> 286026 COMPL. DATE 01/27/2012 TOTAL DEPTH 11125 PERF. 7522 - 7535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OAKRIDGE (EDWARDS) 66495 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
TEN BEARS WELL #: 1 RRCID -> 224484 COMPL. DATE 08/04/2005 TOTAL DEPTH 9670 PERF. 5136 - 5146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OAKRIDGE (TRAVIS PEAK) 66500 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
DREAM CATCHER WELL #: 1 RRCID -> 227329 COMPL. DATE 09/03/2007 TOTAL DEPTH 11100 PERF. 9403 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1454 | N | 1454 | -0- | -0- | -0- | 60 | 1 | 1394 | 2 | N | -0- | | | | | 197 |
| 11 | 1440 | N | 1336 | -0- | -104 | -0- | 57 | 1 | 1279 | 2 | N | -0- | | | | | 197 |
| 12 | 1550 | N | 1022 | -0- | -528 | -0- | 40 | 1 | 958 | 2 | N | 22 | | | | | 219 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1457 | N | 945 | -0- | -512 | -0- | 38 | 1 | 907 | 2 | N | -0- | 182 | 1 | | | 37 |
| 02 | 1305 | N | 1021 | -0- | -284 | -0- | 40 | 1 | 981 | 2 | N | -0- | | | | | 37 |
| 03 | 1023 | N | 1006 | -0- | -17 | -0- | 41 | 1 | 940 | 2 | N | 23 | | | | | 60 |
| | | | | | | | 25 | 9 | | | | | | | | | |

RISING SUN WELL #: 1 RRCID -> 230102 COMPL. DATE 03/12/2006 TOTAL DEPTH 11604 PERF. 9400 - 11488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 790 | N | 790 | -0- | -0- | -0- | 33 | 1 | 757 | 2 | N | -0- | | | | | 150 |
| 11 | 690 | N | 490 | -0- | -200 | -0- | 21 | 1 | 469 | 2 | N | -0- | | | | | 150 |
| 12 | 806 | N | 550 | -0- | -256 | -0- | 22 | 1 | 528 | 2 | N | -0- | | | | | 150 |
| 01 | 775 | N | 636 | -0- | -139 | -0- | 26 | 1 | 610 | 2 | N | -0- | | | | | 150 |
| 02 | 681 | N | 681 | -0- | -0- | -0- | 26 | 1 | 638 | 2 | N | 15 | | | | | 165 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 03 | 558 | N | 471 | -0- | -87 | -0- | 20 | 1 | 451 | 2 | N | -0- | | | | | 165 |

OAKRIDGE (TRAVIS PEAK) //CONT.// 66500 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
SOARING WIND WELL #: 1 RRCID -> 242684 COMPL. DATE 08/19/2008 TOTAL DEPTH 10750 PERF. 9420 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 5728 | -0- | -255 | -0- | 237 | 1 | 5472 | 2 | N | 17 | | | | | 235 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 5790 | X | 5431 | -0- | -359 | -0- | 233 | 1 | 5198 | 2 | N | -0- | 181 | 1 | | | 54 |
| 12 | 5890 | X | 5651 | -0- | -239 | -0- | 223 | 1 | 5363 | 2 | N | 59 | | | | | 113 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 5828 | X | 5538 | -0- | -290 | -0- | 223 | 1 | 5296 | 2 | N | 17 | | | | | 130 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 5452 | X | 5215 | -0- | -237 | -0- | 203 | 1 | 5012 | 2 | N | -0- | | | | | 130 |
| 03 | 5735 | X | 5655 | -0- | -80 | -0- | 238 | 1 | 5404 | 2 | N | 12 | | | | | 142 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BLACK HAWK WELL #: 1 RRCID -> 243187 COMPL. DATE 02/23/2010 TOTAL DEPTH 10950 PERF. 9458 - 10321

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 530 | N | 530 | -0- | -0- | -0- | 22 | 1 | 508 | 2 | N | -0- | | | | | 85 |
| 11 | 510 | N | 404 | -0- | -106 | -0- | 17 | 1 | 387 | 2 | N | -0- | | | | | 85 |
| 12 | 403 | N | 395 | -0- | -8 | -0- | 16 | 1 | 379 | 2 | N | -0- | | | | | 85 |
| 01 | 527 | N | 501 | -0- | -26 | -0- | 20 | 1 | 481 | 2 | N | -0- | | | | | 85 |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 19 | 1 | 459 | 2 | N | 7 | | | | | 92 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 403 | N | 349 | -0- | -54 | -0- | 15 | 1 | 334 | 2 | N | -0- | | | | | 92 |

STANDING PINE WELL #: 1 RRCID -> 256748 COMPL. DATE 08/06/2012 TOTAL DEPTH 9575 PERF. 9810 - 10959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 38 | 1 | | | -0- |

WORKED OVER ANOTHER ZONE.. 02/19/2019

OLIVER CREEK (TRAVIS PEAK) 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
SHERMAN WELL #: 1 RRCID -> 170700 COMPL. DATE 08/14/2007 TOTAL DEPTH 8500 PERF. 6418 - 6478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SKIPPER ESTATE WELL #: 1 RRCID -> 178354 COMPL. DATE 06/18/2000 TOTAL DEPTH 10200 PERF. 9872 - 9938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3934 | X | 3934 | -0- | -0- | -0- | 525 | 1 | 3345 | 2 | N | 58 | | | | | 86 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2598 | -0- | -102 | -0- | 379 | 1 | 2218 | 2 | N | 1 | | | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2790 | X | 1684 | -0- | -1106 | -0- | 460 | 1 | 1224 | 2 | N | -0- | | | | | 87 |
| 01 | 2790 | X | 1263 | -0- | -1527 | -0- | 552 | 1 | 711 | 2 | N | -0- | | | | | 87 |
| 02 | 2610 | X | 1432 | -0- | -1178 | -0- | 334 | 1 | 1098 | 2 | N | -0- | | | | | 87 |
| *03 | 3698 | X | 3698 | -0- | -0- | -0- | 572 | 1 | 3105 | 2 | N | 19 | | | | | 106 |
| | | | | | | | 21 | 9 | | | | | | | | | |

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
SHERMAN WELL #: 2 RRCID -> 202312 COMPL. DATE 04/14/2004 TOTAL DEPTH 10200 PERF. 8640 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

SKIPPER ESTATE WELL #: 2 RRCID -> 203259 COMPL. DATE 05/13/2004 TOTAL DEPTH 10200 PERF. 7854 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIAMS, J. WELL #: 1 RRCID -> 220680 COMPL. DATE 03/29/2006 TOTAL DEPTH 10301 PERF. 7680 - 10116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12 | N | 6 | -0- | -6 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | 113 |
| 11 | 6 | N | 5 | -0- | -1 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 113 |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 3 | 1 | 8 | 2 | N | -0- | | | | | 113 |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 3 | 1 | 4 | 2 | N | -0- | | | | | 113 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 113 |
| 03 | 11 | N | 2 | -0- | -9 | -0- | 2 | 2 | | | N | -0- | | | | | 113 |

SKIPPER ESTATE WELL #: 3 RRCID -> 234222 COMPL. DATE 10/26/2007 TOTAL DEPTH 10338 PERF. 8080 - 10217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

SHERMAN WELL #: 4 RRCID -> 237474 COMPL. DATE 04/09/2008 TOTAL DEPTH 10193 PERF. 7861 - 10074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

SHERMAN WELL #: 3 RRCID -> 238625 COMPL. DATE 01/12/2008 TOTAL DEPTH 11200 PERF. 9370 - 10100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 199 | N | 199 | -0- | -0- | -0- | 27 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 25 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 29 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 78 | -0- | -108 | -0- | 34 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 02 | 174 | N | 100 | -0- | -74 | -0- | 23 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| *03 | 166 | N | 166 | -0- | -0- | -0- | 26 | 1 | 140 | 2 | N | -0- | | | | | -0- |

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDEAVOR NATURAL GAS, LP 251729
VASTAR FEE GAS UNIT WELL #: 2 RRCID -> 182858 COMPL. DATE 07/28/2000 TOTAL DEPTH 10193 PERF. 9212 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | Y | -0- | | | | | 37 |
| 01 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | Y | -0- | | | | | 37 |
| 02 | DLQ G-10 | | 705 | -0- | 705 | 705 | 705 | 2 | | | Y | -0- | | | | | 37 |
| 03 | DLQ G-10 | | 543 | -0- | 543 | 1248 | 543 | 2 | | | Y | -0- | | | | | 37 |

VASTAR FEE GAS UNIT WELL #: 3 RRCID -> 183800 COMPL. DATE 04/24/2001 TOTAL DEPTH 10200 PERF. 8012 - 10139

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |

SHERIDAN PRODUCTION CO III, LLC 775851
LOCKE WELL #: 1 RRCID -> 177789 COMPL. DATE 04/20/2000 TOTAL DEPTH 10310 PERF. 8086 - 8592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1343 | N | 1343 | -0- | -0- | -0- | 46<br>18 | 1<br>9 | 1279 | 2 | N | 16 | 15 | 1 | | | 7 |
| 11 | 1089 | N | 1089 | -0- | -0- | -0- | 32<br>21 | 1<br>9 | 1036 | 2 | N | 19 | 22 | 1 | | | 4 |
| 12 | 1209 | N | 48 | -0- | -1161 | -0- | 29 | 1 | 19 | 9 | N | 17 | 18 | 1 | | | 3 |
| 01 | 1333 | N | 998 | -0- | -335 | -0- | 29<br>21 | 1<br>9 | 948 | 2 | N | 19 | 16 | 1 | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

PALMER UNIT WELL #: 1 RRCID -> 275827 COMPL. DATE 11/22/2014 TOTAL DEPTH 12345 PERF. 7634 - 7902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 3870 | -0- | -563 | -0- | 132<br>57 | 1<br>9 | 3681 | 2 | N | 52 | 55 | 1 | | | 24 |
| 11 | 4260 | X | 3946 | -0- | -314 | -0- | 118<br>73 | 1<br>9 | 3755 | 2 | N | 66 | 76 | 1 | | | 14 |
| 12 | 3658 | X | 167 | -0- | -3491 | -0- | 104 | 1 | 63 | 9 | N | 57 | 61 | 1 | | | 10 |
| 01 | 3875 | X | 3688 | -0- | -187 | -0- | 107<br>66 | 1<br>9 | 3515 | 2 | N | 60 | 51 | 1 | | | 19 |
| 02 | 3625 | X | NO RPT | -0- | -3625 | -0- | | | | | N | NO RPT | | | | | 19 |
| 03 | 4092 | X | NO RPT | -0- | -4092 | -0- | | | | | N | NO RPT | | | | | 19 |

MCSWAIN WELL #: 6 RRCID -> 281949 COMPL. DATE 11/30/2016 TOTAL DEPTH 12460 PERF. 9614 - 9982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | 1510 | -0- | -474 | -0- | 282<br>2 | 1<br>9 | 1226 | 2 | N | 2 | 2 | 1 | | | 1 |
| 11 | 1920 | X | 1553 | -0- | -367 | -0- | 288<br>2 | 1<br>9 | 1263 | 2 | N | 2 | 3 | 1 | | | -0- |
| 12 | 1240 | X | 169 | -0- | -1071 | -0- | 167 | 1 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 01 | 1519 | X | 951 | -0- | -568 | -0- | 194<br>3 | 1<br>9 | 754 | 2 | N | 3 | 2 | 1 | | | 1 |
| 02 | 1421 | X | NO RPT | -0- | -1421 | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 1612 | X | NO RPT | -0- | -1612 | -0- | | | | | N | NO RPT | | | | | 1 |

ORE CITY (TRAVIS PEAK) 67579 380 ASSOCIATED CAPACITY CNTY: UPSHUR
SIMPLES OIL INTERNATIONAL, LLC 784116
OBERLIN WELL #: 2 RRCID -> 198262 COMPL. DATE 08/12/2003 TOTAL DEPTH 10155 PERF. 9567 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

OVERTON (COTTON VALLEY SAND) 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
AMPLIFY ENERGY OPERATING LLC 020467
KANGERGA, EMILY WELL #: 1 RRCID -> 232100 COMPL. DATE 10/06/2007 TOTAL DEPTH 11500 PERF.10707 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 582 | -0- | -7 B | -0- | 579 | 3 | 3 | 9 | N | 3 | | | | | 165 |
| 11 | 586 | N | 586 | -0- | -0- B | -0- | 586 | 3 | | | N | -0- | | | | | 165 |
| 12 | 554 | N | 554 | -0- | -0- B | -0- | 554 | 3 | | | N | -0- | 145 | 1 | | | 20 |
| 01 | 539 | N | 539 | -0- | -0- B | -0- | 533 | 3 | 6 | 9 | N | 5 | | | | | 25 |
| 02 | 580 | N | 423 | -0- | -157 B | -0- | 420 | 3 | 3 | 9 | N | 3 | | | | | 28 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 28 |

WOOLLEY WELL #: 1 RRCID -> 243109 COMPL. DATE 11/11/2007 TOTAL DEPTH 11650 PERF.10972 - 11241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

BARROW-SHAVER RESOURCES CO. 053321
SILER, W. H. WELL #: 3 RRCID -> 245854 COMPL. DATE 12/31/2008 TOTAL DEPTH 12224 PERF.10922 - 11224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 207 | -0- | -227 B | -0- | 200 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 11 | 420 | N | 254 | -0- | -166 B | -0- | 246 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| 12 | 564 | X | 564 | -0- | -0- B | -0- | 544 | 2 | 20 | 9 | N | 18 | | | | | 78 |
| 01 | 347 | X | 347 | -0- | -0- B | -0- | 343 | 2 | 4 | 9 | N | 4 | | | | | 82 |
| 02 | 474 | N | 474 | -0- | -0- B | -0- | 452 | 2 | 22 | 9 | N | 20 | | | | | 102 |
| 03 | 558 | N | 494 | -0- | -64 B | -0- | 425 | 2 | 69 | 9 | N | 63 | | | | | 165 |

BEGGS, G. TRUST WELL #: 2 RRCID -> 245855 COMPL. DATE 11/18/2008 TOTAL DEPTH 12200 PERF.11040 - 11106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2185 | N | 2185 | -0- | -0- B | -0- | 2170 | 2 | 15 | 9 | N | 14 | | | | | 57 |
| 11 | 2160 | N | 2155 | -0- | -5 B | -0- | 2141 | 2 | 14 | 9 | N | 13 | | | | | 70 |
| 12 | 2259 | N | 2259 | -0- | -0- B | -0- | 2217 | 2 | 42 | 9 | N | 38 | 87 | 1 | | | 21 |
| 01 | 2170 | N | 2152 | -0- | -18 B | -0- | 2140 | 2 | 12 | 9 | N | 11 | | | | | 32 |
| 02 | 2088 | N | 2066 | -0- | -22 B | -0- | 2026 | 2 | 40 | 9 | N | 36 | | | | | 68 |
| 03 | 2263 | N | 2145 | -0- | -118 B | -0- | 2131 | 2 | 14 | 9 | N | 13 | | | | | 81 |

SILER, W. H. WELL #: 2 RRCID -> 245988 COMPL. DATE 01/07/2009 TOTAL DEPTH 12203 PERF.11070 - 11246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 213 | N | 213 | -0- | -0- B | -0- | 200 | 2 | 13 | 9 | N | 12 | | | | | 55 |
| 11 | 208 | N | 208 | -0- | -0- B | -0- | 206 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 12 | 94 | N | 94 | -0- | -0- B | -0- | 93 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| 01 | 259 | N | 259 | -0- | -0- B | -0- | 255 | 2 | 4 | 9 | N | 4 | | | | | 62 |
| 02 | 203 | N | 73 | -0- | -130 B | -0- | 72 | 2 | 1 | 9 | N | 1 | | | | | 63 |
| *03 | 206 | N | 206 | -0- | -0- B | -0- | 203 | 2 | 3 | 9 | N | 3 | | | | | 66 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. 090732
ECHARD HEIRS WELL #: 1 RRCID -> 189146 COMPL. DATE 05/24/2002 TOTAL DEPTH 12000 PERF.11682 - 11809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | B | 59 | | | | | Y | -0- | | | | | 8 |
| 11 | T. A. | | -0- | -0- | -0- | B | 59 | | | | | Y | -0- | | | | | 8 |
| 12 | T. A. | | -0- | -0- | -0- | B | 59 | | | | | Y | -0- | | | | | 8 |
| 01 | T. A. | | -0- | -0- | -0- | B | 59 | | | | | Y | -0- | | | | | 8 |
| 02 | T. A. | | -0- | -0- | -0- | B | 59 | | | | | Y | -0- | | | | | 8 |
| 03 | T. A. | | -0- | -0- | -0- | B | 59 | | | | | Y | -0- | | | | | 8 |

GRIMES WELL #: 1 RRCID -> 190743 COMPL. DATE 08/08/2002 TOTAL DEPTH 12497 PERF.11410 - 12190

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 184 | -0- | -64 | B | -0- | 184 | 2 | | | N | -0- | | | | | 140 |
| 11 | 570 | N | 278 | -0- | -292 | B | -0- | 278 | 2 | | | N | -0- | | | | | 140 |
| 12 | 589 | N | 340 | -0- | -249 | B | -0- | 340 | 2 | | | N | -0- | | | | | 140 |
| 01 | 186 | N | 186 | -0- | -0- | B | -0- | 186 | 2 | | | N | -0- | | | | | 140 |
| 02 | 314 | N | 314 | -0- | -0- | B | -0- | 314 | 2 | | | N | -0- | | | | | 140 |
| *03 | 664 | N | 664 | -0- | -0- | B | -0- | 664 | 2 | | | N | -0- | | | | | 140 |

WILSON, DAVID G. WELL #: 1 RRCID -> 191050 COMPL. DATE 09/08/2002 TOTAL DEPTH 11905 PERF.11450 - 11632

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1776 | N | 1776 | -0- | -0- | B | -0- | 128 | 1 | 1612 | 2 | N | 33 | 19 | 1 | | | 132 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1961 | N | 1961 | -0- | -0- | B | -0- | 139 | 1 | 1802 | 2 | N | 18 | 28 | 1 | | | 122 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 845 | N | 845 | -0- | -0- | B | -0- | 68 | 1 | 759 | 2 | N | 16 | 19 | 1 | | | 119 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 716 | N | 716 | -0- | -0- | B | -0- | 53 | 1 | 652 | 2 | N | 10 | 11 | 1 | | | 118 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 754 | N | 621 | -0- | -133 | B | -0- | 47 | 1 | 565 | 2 | N | 8 | 6 | 1 | | | 120 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 640 | N | 640 | -0- | -0- | B | -0- | 31 | 1 | 586 | 2 | N | 21 | 22 | 1 | | | 119 |
| | | | | | | | | 23 | 9 | | | | | | | | | |

CAMERON WELL #: 1 RRCID -> 191686 COMPL. DATE 10/01/2002 TOTAL DEPTH 12305 PERF.11346 - 11568

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 33 | -0- | -29 | B | -0- | 2 | 1 | 31 | 2 | N | -0- | | | | | 27 |
| 11 | 60 | N | 48 | -0- | -12 | B | -0- | 3 | 1 | 44 | 2 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 58 | N | -0- | -0- | -58 | B | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |

LINTNER WELL #: 1 RRCID -> 194345 COMPL. DATE 01/01/2003 TOTAL DEPTH 11725 PERF.11354 - 11558

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 120 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/15/2019 - P/A 05/15/19

GREEN BAY WELL #: 1 RRCID -> 194363 COMPL. DATE 03/28/2003 TOTAL DEPTH 12000 PERF.11706 - 11821

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | B | 303 | | | | | Y | -0- | | | | | 51 |
| 11 | T. A. | | 27 | -0- | 27 | B | 330 | 27 | 2 | | | Y | -0- | 1 | 5 | | | 50 |
| 12 | T. A. | | -0- | -0- | -0- | B | 330 | | | | | Y | -0- | | | | | 50 |
| 01 | 380 | X | 50 | -0- | -330 | B | -0- | 50 | 2 | | | Y | -0- | | | | | 50 |
| 02 | T. A. | | 143 | -0- | 143 | B | 143 | 8 | 1 | 135 | 2 | Y | -0- | | | | | 50 |
| 03 | T. A. | | -0- | -0- | -0- | B | 143 | | | | | Y | -0- | | | | | 50 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 3 RRCID -> 195150 COMPL. DATE 05/01/2003 TOTAL DEPTH 11800 PERF.11406 - 11648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/25/2019

WILSON, DAVID G. WELL #: 2 RRCID -> 195151 COMPL. DATE 04/15/2003 TOTAL DEPTH 11713 PERF.11360 - 11587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A-COND | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 12 | 5 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/18/2019

SWANN, M. C. WELL #: 1 RRCID -> 196752 COMPL. DATE 06/01/2003 TOTAL DEPTH 11950 PERF.11595 - 11792

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 962 | N | 962 | -0- | -0- | B | -0- | 67 | 1 | 850 | 2 | N | 41 | 11 | 1 | | | 145 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 1016 | N | 1016 | -0- | -0- | B | -0- | 71 | 1 | 927 | 2 | N | 16 | 15 | 1 | | | 146 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 887 | N | 887 | -0- | -0- | B | -0- | 69 | 1 | 770 | 2 | N | 44 | 16 | 1 | | | 174 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 961 | N | 833 | -0- | -128 | B | -0- | 61 | 1 | 751 | 2 | N | 19 | 13 | 1 | | | 180 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 986 | N | 653 | -0- | -333 | B | -0- | 50 | 1 | 593 | 2 | N | 9 | 7 | 1 | | | 182 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 766 | N | 766 | -0- | -0- | B | -0- | 37 | 1 | 701 | 2 | N | 25 | 26 | 1 | | | 181 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

GREEN BAY WELL #: 2 RRCID -> 197198 COMPL. DATE 08/29/2003 TOTAL DEPTH 11950 PERF.11690 - 11783

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1790 | N | 1790 | -0- | -0- | B | -0- | 136 | 1 | 1652 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1629 | -0- | -201 | B | -0- | 1625 | 2 | 4 | 9 | Y | 4 | 11 | 1 | | | 13 |
| 12 | 1798 | N | 1544 | -0- | -254 | B | -0- | 1540 | 2 | 4 | 9 | Y | 4 | | | | | 17 |
| 01 | 1798 | N | 1624 | -0- | -174 | B | -0- | 10 | 1 | 1611 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1542 | N | 1542 | -0- | -0- | B | -0- | 87 | 1 | 1452 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1114 | N | 1114 | -0- | -0- | B | -0- | 103 | 1 | 1011 | 2 | Y | -0- | | | | | 23 |

GREEN BAY WELL #: 3 RRCID -> 198565 COMPL. DATE 10/17/2003 TOTAL DEPTH 12030 PERF.11756 - 11854

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 864 | N | 864 | -0- | -0- | B | -0- | 66 | 1 | 798 | 2 | Y | -0- | | | | | 114 |
| 11 | 907 | N | 907 | -0- | -0- | B | -0- | 905 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 111 |
| 12 | 917 | N | 917 | -0- | -0- | B | -0- | 917 | 2 | | | Y | -0- | | | | | 111 |
| 01 | 964 | N | 964 | -0- | -0- | B | -0- | 6 | 1 | 924 | 2 | Y | 31 | | | | | 142 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 960 | N | 960 | -0- | -0- | B | -0- | 50 | 1 | 831 | 2 | Y | 72 | 179 | 1 | | | 35 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| *03 | 617 | N | 617 | -0- | -0- | B | -0- | 57 | 1 | 560 | 2 | Y | -0- | | | | | 35 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 2 RRCID -> 199363 COMPL. DATE 09/26/2003 TOTAL DEPTH 11890 PERF.11555 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | -0- | -0- | -589 | B | -0- | | | | | N | -0- | | | | | 125 |
| 11 | 180 | N | -0- | -0- | -180 | B | -0- | | | | | N | -0- | | | | | 125 |
| 12 | 186 | N | -0- | -0- | -186 | B | -0- | | | | | N | -0- | | | | | 125 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 125 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 125 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 125 |

WILSON, DAVID G. WELL #: 4 RRCID -> 199378 COMPL. DATE 11/22/2003 TOTAL DEPTH 11845 PERF.11442 - 11677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 757 | N | 757 | -0- | -0- | B | -0- | 55 | 1 | 699 | 2 | N | 3 | 3 | 1 | | | 23 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 660 | N | 635 | -0- | -25 | B | -0- | 45 | 1 | 584 | 2 | N | 5 | 5 | 1 | | | 23 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 713 | N | 320 | -0- | -393 | B | -0- | 26 | 1 | 286 | 2 | N | 7 | 7 | 1 | | | 23 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 744 | N | 224 | -0- | -520 | B | -0- | 17 | 1 | 204 | 2 | N | 3 | 4 | 1 | | | 22 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 682 | N | 682 | -0- | -0- | B | -0- | 52 | 1 | 620 | 2 | N | 9 | 6 | 1 | | | 25 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 629 | N | 629 | -0- | -0- | B | -0- | 31 | 1 | 575 | 2 | N | 21 | 22 | 1 | | | 24 |
| | | | | | | | | 23 | 9 | | | | | | | | | |

GREEN BAY WELL #: 4 RRCID -> 199555 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11887 - 12003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -642 | | | | | Y | -0- | | | | | 11 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -642 | | | | | Y | -0- | | | | | 11 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -642 | | | | | Y | -0- | | | | | 11 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -642 | | | | | Y | -0- | | | | | 11 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -642 | | | | | Y | -0- | | | | | 11 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -642 | | | | | Y | -0- | | | | | 11 |

SWANN, M. C. WELL #: 3 RRCID -> 199734 COMPL. DATE 11/04/2003 TOTAL DEPTH 12001 PERF.11658 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1384 | N | 1384 | -0- | -0- | B | -0- | 96 | 1 | 1213 | 2 | N | 68 | 15 | 1 | | | 120 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1350 | -0- | -0- | B | -0- | 94 | 1 | 1223 | 2 | N | 30 | 20 | 1 | | | 130 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1507 | N | 1507 | -0- | -0- | B | -0- | 121 | 1 | 1346 | 2 | N | 36 | 27 | 1 | | | 139 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 1437 | N | 1437 | -0- | -0- | B | -0- | 101 | 1 | 1238 | 2 | N | 89 | 213 | 1 | | | 15 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 1305 | N | 1209 | -0- | -96 | B | -0- | 92 | 1 | 1098 | 2 | N | 17 | 12 | 1 | | | 20 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 1295 | N | 1295 | -0- | -0- | B | -0- | 63 | 1 | 1187 | 2 | N | 41 | 44 | 1 | | | 17 |
| | | | | | | | | 45 | 9 | | | | | | | | | |

GREEN BAY WELL #: 5 RRCID -> 200243 COMPL. DATE 01/03/2004 TOTAL DEPTH 12140 PERF.11858 - 11954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1808 | N | 1808 | -0- | -0- | B | -0- | 137 | 1 | 1671 | 2 | Y | -0- | | | | | 16 |
| 11 | 1710 | N | 1611 | -0- | -99 | B | -0- | 1605 | 2 | 6 | 9 | Y | 5 | 13 | 1 | | | 8 |
| 12 | 1674 | N | 1651 | -0- | -23 | B | -0- | 1651 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 1798 | N | 1688 | -0- | -110 | B | -0- | 11 | 1 | 1677 | 2 | Y | -0- | | | | | 8 |
| 02 | 1601 | N | 1601 | -0- | -0- | B | -0- | 90 | 1 | 1511 | 2 | Y | -0- | | | | | 8 |
| *03 | 1188 | N | 1188 | -0- | -0- | B | -0- | 110 | 1 | 1078 | 2 | Y | -0- | | | | | 8 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GREEN BAY WELL #: 6 RRCID -> 200244 COMPL. DATE 02/13/2004 TOTAL DEPTH 12215 PERF.11943 - 12056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 698 | N | 698 | -0- | -0- | B | -0- | 53 | 1 | 645 | 2 | Y | -0- | | | | | 139 |
| 11 | 849 | N | 849 | -0- | -0- | B | -0- | 847 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 137 |
| 12 | 951 | N | 951 | -0- | -0- | B | -0- | 951 | 2 | | | Y | -0- | | | | | 137 |
| 01 | 1010 | N | 1010 | -0- | -0- | B | -0- | 6 | 1 | 981 | 2 | Y | 21 | | | | | 158 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1007 | N | 1007 | -0- | -0- | B | -0- | 53 | 1 | 892 | 2 | Y | 56 | 179 | 1 | | | 35 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| *03 | 690 | N | 690 | -0- | -0- | B | -0- | 64 | 1 | 626 | 2 | Y | -0- | | | | | 35 |

MOORE WELL #: 2 RRCID -> 200679 COMPL. DATE 02/01/2004 TOTAL DEPTH 12000 PERF.11654 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2096 | -0- | -198 | B | -0- | 145 | 1 | 1826 | 2 | N | 114 | 210 | 1 | | | 42 |
| | | | | | | | | 125 | 9 | | | | | | | | | |
| 11 | 2142 | N | 2142 | -0- | -0- | B | -0- | 151 | 1 | 1969 | 2 | N | 20 | 31 | 1 | | | 31 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2533 | N | 2533 | -0- | -0- | B | -0- | 199 | 1 | 2215 | 2 | N | 108 | 44 | 1 | | | 95 |
| | | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 2327 | N | 2327 | -0- | -0- | B | -0- | 167 | 1 | 2058 | 2 | N | 93 | 36 | 1 | | | 152 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 2059 | N | 2000 | -0- | -59 | B | -0- | 148 | 1 | 1766 | 2 | N | 78 | 19 | 1 | | | 211 |
| | | | | | | | | 86 | 9 | | | | | | | | | |
| *03 | 3115 | X | 3115 | -0- | -0- | B | -0- | 150 | 1 | 2821 | 2 | N | 131 | 283 | 1 | | | 59 |
| | | | | | | | | 144 | 9 | | | | | | | | | |

MOORE WELL #: 1 RRCID -> 201167 COMPL. DATE 12/15/2003 TOTAL DEPTH 11990 PERF.11653 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1372 | N | 1372 | -0- | -0- | B | -0- | 93 | 1 | 1176 | 2 | N | 94 | 15 | 1 | | | 131 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 1359 | N | 1359 | -0- | -0- | B | -0- | 95 | 1 | 1235 | 2 | N | 26 | 20 | 1 | | | 137 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1579 | N | 1579 | -0- | -0- | B | -0- | 126 | 1 | 1400 | 2 | N | 48 | 28 | 1 | | | 157 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 1471 | N | 1471 | -0- | -0- | B | -0- | 106 | 1 | 1297 | 2 | N | 62 | 23 | 1 | | | 196 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 1305 | N | 1231 | -0- | -74 | B | -0- | 90 | 1 | 1075 | 2 | N | 60 | 195 | 1 | | | 61 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| *03 | 1264 | N | 1264 | -0- | -0- | B | -0- | 62 | 1 | 1158 | 2 | N | 40 | 43 | 1 | | | 58 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

GREEN BAY WELL #: 7 RRCID -> 201450 COMPL. DATE 07/08/2004 TOTAL DEPTH 12100 PERF.11810 - 11942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 415 | -0- | -81 | B | -0- | 31 | 1 | 384 | 2 | Y | -0- | | | | | 27 |
| 11 | 390 | N | 377 | -0- | -13 | B | -0- | 375 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 25 |
| 12 | 496 | N | 304 | -0- | -192 | B | -0- | 301 | 2 | 3 | 9 | Y | 3 | 26 | 1 | | | 2 |
| 01 | 403 | N | 380 | -0- | -23 | B | -0- | 2 | 1 | 378 | 2 | Y | -0- | | | | | 2 |
| 02 | 377 | N | 278 | -0- | -99 | B | -0- | 16 | 1 | 262 | 2 | Y | -0- | | | | | 2 |
| *03 | 164 | N | 164 | -0- | -0- | B | -0- | 15 | 1 | 149 | 2 | Y | -0- | | | | | 2 |

GUTHRIE WELL #: 1 RRCID -> 201496 COMPL. DATE 01/18/2004 TOTAL DEPTH 11777 PERF.11395 - 11614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 31 | -0- | -62 | B | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | | 42 |
| 11 | 69 | N | 69 | -0- | -0- | B | -0- | 5 | 1 | 63 | 2 | N | 1 | 1 | 1 | | | 42 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 10 | -0- | -83 | B | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | 42 |
| 01 | 61 | N | 61 | -0- | -0- | B | -0- | 5 | 1 | 55 | 2 | N | 1 | 1 | 1 | | | 42 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 58 | N | 39 | -0- | -19 | B | -0- | 3 | 1 | 36 | 2 | N | -0- | | | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 42 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
CAMERON WELL #: 2 RRCID -> 202490 COMPL. DATE 03/01/2004 TOTAL DEPTH 11760 PERF.11330 - 11580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/26/2019

MCELROY WELL #: 1 RRCID -> 202491 COMPL. DATE 02/29/2004 TOTAL DEPTH 11985 PERF.11580 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | N | 11 | -0- | -0- | B | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 97 |
| 11 | 9 | N | 9 | -0- | -0- | B | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 97 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 97 |
| 01 | 11 | N | 11 | -0- | -0- | B | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 97 |
| 02 | 9 | N | -0- | -0- | -9 | B | -0- | | | | | N | -0- | | | | | 97 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 97 |

MURRAY WELL #: 1 RRCID -> 203891 COMPL. DATE 07/01/2004 TOTAL DEPTH 12091 PERF.11739 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 155 | -0- | -0- | B | -0- | 155 | 2 | | | N | -0- | | | | | 38 |
| 11 | 240 | N | 17 | -0- | -223 | B | -0- | 17 | 2 | | | N | -0- | | | | | 38 |
| 12 | 336 | N | 336 | -0- | -0- | B | -0- | 336 | 2 | | | N | -0- | | | | | 38 |
| 01 | 155 | N | 36 | -0- | -119 | B | -0- | 36 | 2 | | | N | -0- | | | | | 38 |
| 02 | 133 | N | 133 | -0- | -0- | B | -0- | 133 | 2 | | | N | -0- | | | | | 38 |
| *03 | 31 | N | 31 | -0- | -0- | B | -0- | 31 | 2 | | | N | -0- | | | | | 38 |

MCELROY "A" WELL #: A 1 RRCID -> 204105 COMPL. DATE 06/26/2004 TOTAL DEPTH 12050 PERF.11662 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 122 | N | 122 | -0- | -0- | B | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 23 | -0- | -101 | B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

SWANN, M. C. WELL #: 4 RRCID -> 204442 COMPL. DATE 08/26/2004 TOTAL DEPTH 12000 PERF.11543 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -768 | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -768 | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -768 | | | | | N | -0- | | | | | 65 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -768 | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -768 | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -768 | | | | | N | -0- | | | | | 65 |

REAGAN WELL #: 1 RRCID -> 205736 COMPL. DATE 09/01/2004 TOTAL DEPTH 11985 PERF.11546 - 11818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 11 | -0- | -82 | B | -0- | 11 | 2 | | | N | -0- | | | | | 27 |
| 11 | 90 | N | -0- | -0- | -90 | B | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 62 | N | 15 | -0- | -47 | B | -0- | 15 | 2 | | | N | -0- | | | | | 27 |
| 01 | 11 | N | -0- | -0- | -11 | B | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 72 | N | 72 | -0- | -0- | B | -0- | 72 | 2 | | | N | -0- | | | | | 27 |
| *03 | 53 | N | 53 | -0- | -0- | B | -0- | 53 | 2 | | | N | -0- | | | | | 27 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY WELL #: 2 RRCID -> 206004 COMPL. DATE 10/20/2004 TOTAL DEPTH 12000 PERF.11564 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 6 | N | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 100 |

MCELROY "A" WELL #: A 2 RRCID -> 206535 COMPL. DATE 11/11/2004 TOTAL DEPTH 12000 PERF.11581 - 11765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -2945 | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -2945 | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -2945 | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -2945 | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -2945 | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -2945 | | | | | N | -0- | | | | | 30 |

WILKINSON WELL #: 1 RRCID -> 206643 COMPL. DATE 12/03/2004 TOTAL DEPTH 11992 PERF.11562 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -288 | | | | | N | -0- | | | | | 153 |
| 11 | 2 | N | -0- | -0- | -2 B | -288 | | | | | N | -0- | | | | | 153 |
| 12 | 0 | N | -0- | -0- | -0- B | -288 | | | | | N | -0- | | | | | 153 |
| 01 | 0 | N | -0- | -0- | -0- B | -288 | | | | | N | -0- | | | | | 153 |
| 02 | 0 | N | -0- | -0- | -0- B | -288 | | | | | N | -0- | | | | | 153 |
| 03 | 0 | N | 13 | -0- | 13 B | -275 | 13 | 2 | | | N | -0- | | | | | 153 |

WILSON, DAVID G. WELL #: 5 RRCID -> 207737 COMPL. DATE 01/11/2005 TOTAL DEPTH 11723 PERF.11409 - 11574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 151 |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | 151 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 151 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 151 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 151 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 151 |

MCELROY WELL #: 4 RRCID -> 207845 COMPL. DATE 01/01/2005 TOTAL DEPTH 12024 PERF.11655 - 11834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17 | N | 17 | -0- | -0- B | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | 196 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 196 |
| 12 | 23 | N | 23 | -0- | -0- B | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | 196 |
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 196 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 196 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 196 |

MCELROY WELL #: 3 RRCID -> 208056 COMPL. DATE 01/02/2005 TOTAL DEPTH 11923 PERF.11087 - 12037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY WELL #: 5 RRCID -> 208085 COMPL. DATE 01/25/2005 TOTAL DEPTH 11924 PERF.11852 - 11620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 48 | -0- | 17 B | -499 | 3 | 1 | 43 | 2 | N | 2 | 1 | 1 | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 60 | N | -0- | -0- | -60 B | -499 | | | | | N | -0- | 1 | 5 | | | 30 |
| 12 | 31 | N | -0- | -0- | -31 B | -499 | | | | | N | -0- | | | | | 30 |
| 01 | 62 | N | -0- | -0- | -62 B | -499 | | | | | N | -0- | | | | | 30 |
| 02 | 0 | N | 25 | -0- | 25 B | -474 | 2 | 1 | 23 | 2 | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- B | -474 | | | | | N | -0- | | | | | 30 |

LINTNER WELL #: 17 RRCID -> 208944 COMPL. DATE 02/15/2005 TOTAL DEPTH 11705 PERF.11314 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

GREEN BAY WELL #: 12 RRCID -> 209482 COMPL. DATE 09/03/2004 TOTAL DEPTH 12069 PERF.10935 - 11908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 51 | -0- | 51 B | 187 | 4 | 1 | 47 | 2 | Y | -0- | | | | | 6 |
| 11 | T. A. | | 71 | -0- | 71 B | 258 | 71 | 2 | | | Y | -0- | 1 | 5 | | | 5 |
| 12 | T. A. | | 25 | -0- | 25 B | 283 | 25 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 321 | X | 38 | -0- | -283 B | -0- | 38 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 58 | N | 38 | -0- | -20 B | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | 5 |
| *03 | 28 | N | 28 | -0- | -0- B | -0- | 3 | 1 | 25 | 2 | Y | -0- | | | | | 5 |

GREEN BAY WELL #: 9 RRCID -> 209483 COMPL. DATE 11/12/2004 TOTAL DEPTH 11992 PERF.11822 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 839 | -0- | -122 B | -0- | 64 | 1 | 775 | 2 | Y | -0- | | | | | 29 |
| 11 | 930 | N | 781 | -0- | -149 B | -0- | 779 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 25 |
| 12 | 961 | N | 661 | -0- | -300 B | -0- | 659 | 2 | 2 | 9 | Y | 2 | 25 | 1 | | | 2 |
| 01 | 837 | N | 508 | -0- | -329 B | -0- | 3 | 1 | 505 | 2 | Y | -0- | | | | | 2 |
| 02 | 754 | N | 532 | -0- | -222 B | -0- | 30 | 1 | 502 | 2 | Y | -0- | | | | | 2 |
| *03 | 585 | N | 585 | -0- | -0- B | -0- | 54 | 1 | 531 | 2 | Y | -0- | | | | | 2 |

GREEN BAY WELL #: 14 RRCID -> 209995 COMPL. DATE 11/07/2004 TOTAL DEPTH 11960 PERF.11962 - 12092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 479 | N | 479 | -0- | -0- B | -0- | 36 | 1 | 443 | 2 | N | -0- | | | | | 15 |
| 11 | 405 | N | 405 | -0- | -0- B | -0- | 404 | 2 | 1 | 9 | N | 1 | 3 | 1 | | | 13 |
| 12 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 2 | | | N | -0- | | | | | 13 |
| 01 | 465 | N | 411 | -0- | -54 B | -0- | 3 | 1 | 408 | 2 | N | -0- | | | | | 13 |
| 02 | 406 | N | 363 | -0- | -43 B | -0- | 20 | 1 | 343 | 2 | N | -0- | | | | | 13 |
| *03 | 180 | N | 180 | -0- | -0- B | -0- | 17 | 1 | 163 | 2 | N | -0- | | | | | 13 |

MCELROY WELL #: 7 RRCID -> 210043 COMPL. DATE 03/21/2005 TOTAL DEPTH 12006 PERF.11607 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 528 | N | 528 | -0- | -0- B | -0- | 37 | 1 | 463 | 2 | N | 25 | 6 | 1 | | | 225 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 531 | N | 531 | -0- | -0- B | -0- | 37 | 1 | 486 | 2 | N | 7 | 8 | 1 | | | 224 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 600 | N | 600 | -0- | -0- B | -0- | 48 | 1 | 540 | 2 | N | 11 | 11 | 1 | | | 224 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 527 | N | 522 | -0- | -5 B | -0- | 39 | 1 | 475 | 2 | N | 7 | 8 | 1 | | | 223 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 522 | N | 450 | -0- | -72 B | -0- | 34 | 1 | 408 | 2 | N | 7 | 196 | 1 | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 491 | N | 491 | -0- | -0- B | -0- | 24 | 1 | 449 | 2 | N | 16 | 17 | 1 | | | 33 |
| | | | | | | | 18 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
LINTNER WELL #: 3 RRCID -> 210758 COMPL. DATE 04/09/2005 TOTAL DEPTH 11690 PERF.11321 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 71 | N | 71 | -0- | -0- B | -0- | 5 | 1 | 65 | 2 | N | 1 | 1 | 1 | | | 161 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 77 | N | 77 | -0- | -0- B | -0- | 5 | 1 | 71 | 2 | N | 1 | 1 | 1 | | | 161 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 107 | N | 107 | -0- | -0- B | -0- | 9 | 1 | 96 | 2 | N | 2 | 2 | 1 | | | 161 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 78 | N | 78 | -0- | -0- B | -0- | 6 | 1 | 71 | 2 | N | 1 | 1 | 1 | | | 161 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 87 | N | 62 | -0- | -25 B | -0- | 5 | 1 | 56 | 2 | N | 1 | 1 | 1 | | | 161 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 20 | N | 20 | -0- | -0- B | -0- | 1 | 1 | 18 | 2 | N | 1 | 1 | 1 | | | 161 |
| | | | | | | | 1 | 9 | | | | | | | | | |

POND WELL #: 1 RRCID -> 211516 COMPL. DATE 02/01/2005 TOTAL DEPTH 12200 PERF.11848 - 12007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 546 | N | 546 | -0- | -0- B | -0- | 465 | 2 | 81 | 9 | N | 74 | | | | | 107 |
| 11 | 840 | N | 513 | -0- | -327 B | -0- | 513 | 2 | | | N | -0- | | | | | 107 |
| 12 | 527 | N | 517 | -0- | -10 B | -0- | 511 | 2 | 6 | 9 | N | 5 | | | | | 112 |
| 01 | 558 | N | 472 | -0- | -86 B | -0- | 472 | 2 | | | N | -0- | | | | | 112 |
| 02 | 493 | N | 424 | -0- | -69 B | -0- | 424 | 2 | | | N | -0- | | | | | 112 |
| *03 | 429 | N | 429 | -0- | -0- B | -0- | 429 | 2 | | | N | -0- | | | | | 112 |

MCELROY WELL #: 10 RRCID -> 211889 COMPL. DATE 04/19/2005 TOTAL DEPTH 11950 PERF.11624 - 11784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16 | N | 16 | -0- | -0- B | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | 171 |
| 11 | 120 | N | -0- | -0- | -120 B | -0- | | | | | N | -0- | | | | | 171 |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 171 |
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 171 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 171 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 171 |

MCELROY WELL #: 9 RRCID -> 211891 COMPL. DATE 05/03/2005 TOTAL DEPTH 11935 PERF.11582 - 11702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64 | N | 64 | -0- | -0- B | -0- | 5 | 1 | 58 | 2 | N | 1 | 1 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 150 | N | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 96 | N | 96 | -0- | -0- B | -0- | 8 | 1 | 87 | 2 | N | 1 | 1 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 62 | N | 39 | -0- | -23 B | -0- | 3 | 1 | 35 | 2 | N | 1 | 1 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 81 | N | 81 | -0- | -0- B | -0- | 6 | 1 | 74 | 2 | N | 1 | 1 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 54 | N | 54 | -0- | -0- B | -0- | 3 | 1 | 49 | 2 | N | 2 | 2 | 1 | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CAMERON WELL #: 4 RRCID -> 211928 COMPL. DATE 05/13/2005 TOTAL DEPTH 11708 PERF.11328 - 11480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -108 | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -108 | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -108 | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -108 | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -108 | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -108 | | | | | N | -0- | | | | | 27 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
ECHARD HEIRS WELL #: 13 RRCID -> 211975 COMPL. DATE 12/17/2004 TOTAL DEPTH 11916 PERF.11962 - 12153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1222 | N | 1222 | -0- | -0- | B | -0- | 93 | 1 | 1128 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1112 | N | 1112 | -0- | -0- | B | -0- | 1110 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 9 |
| 12 | 1157 | N | 1157 | -0- | -0- | B | -0- | 1157 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 1054 | N | 1029 | -0- | -25 | B | -0- | 6 | 1 | 1023 | 2 | Y | -0- | | | | | 9 |
| 02 | 1106 | N | 1106 | -0- | -0- | B | -0- | 62 | 1 | 1044 | 2 | Y | -0- | | | | | 9 |
| *03 | 799 | N | 799 | -0- | -0- | B | -0- | 74 | 1 | 725 | 2 | Y | -0- | | | | | 9 |

MCELROY WELL #: 8 RRCID -> 212001 COMPL. DATE 02/23/2005 TOTAL DEPTH 12060 PERF.11635 - 11881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 75 | N | 75 | -0- | -0- | B | -0- | 5 | 1 | 69 | 2 | N | 1 | 1 | 1 | | | 32 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 180 | N | -0- | -0- | -180 | B | -0- | | | | | N | 1 | 1 | 1 | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 32 |

SWANN, M. C. WELL #: 5 RRCID -> 212602 COMPL. DATE 06/29/2005 TOTAL DEPTH 11940 PERF.11542 - 11685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | 84 |
| 11 | 90 | N | 48 | -0- | -42 | B | -0- | 3 | 1 | 45 | 2 | N | -0- | | | | | 84 |
| 12 | 31 | N | 11 | -0- | -20 | B | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 84 |
| 01 | 11 | N | 11 | -0- | -0- | B | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 84 |
| 02 | 58 | N | 36 | -0- | -22 | B | -0- | 3 | 1 | 33 | 2 | N | -0- | | | | | 84 |
| *03 | 15 | N | 15 | -0- | -0- | B | -0- | 1 | 1 | 13 | 2 | N | 1 | 1 | 1 | | | 84 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

SWANN, M. C. WELL #: 6 RRCID -> 212971 COMPL. DATE 06/12/2005 TOTAL DEPTH 11942 PERF.11403 - 11793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 556 | -0- | -64 | B | -0- | 38 | 1 | 483 | 2 | N | 32 | 6 | 1 | | | 157 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 570 | N | 513 | -0- | -57 | B | -0- | 36 | 1 | 465 | 2 | N | 11 | 8 | 1 | | | 160 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 713 | N | 595 | -0- | -118 | B | -0- | 47 | 1 | 526 | 2 | N | 20 | 11 | 1 | | | 169 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 558 | N | 516 | -0- | -42 | B | -0- | 38 | 1 | 470 | 2 | N | 7 | 8 | 1 | | | 168 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 493 | N | 433 | -0- | -60 | B | -0- | 33 | 1 | 393 | 2 | N | 6 | 4 | 1 | | | 170 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 451 | N | 451 | -0- | -0- | B | -0- | 22 | 1 | 414 | 2 | N | 14 | 15 | 1 | | | 169 |
| | | | | | | | | 15 | 9 | | | | | | | | | |

CAMERON WELL #: 9 RRCID -> 213095 COMPL. DATE 07/09/2005 TOTAL DEPTH 11720 PERF.11341 - 11493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 339 | -0- | -33 | B | -0- | 24 | 1 | 308 | 2 | N | 6 | 4 | 1 | | | 86 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 622 | N | 622 | -0- | -0- | B | -0- | 44 | 1 | 571 | 2 | N | 6 | 7 | 1 | | | 85 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 526 | N | 526 | -0- | -0- | B | -0- | 42 | 1 | 473 | 2 | N | 10 | 10 | 1 | | | 85 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 569 | N | 569 | -0- | -0- | B | -0- | 42 | 1 | 518 | 2 | N | 8 | 9 | 1 | | | 84 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 580 | N | 355 | -0- | -225 | B | -0- | 27 | 1 | 322 | 2 | N | 5 | 4 | 1 | | | 85 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 288 | N | 288 | -0- | -0- | B | -0- | 14 | 1 | 264 | 2 | N | 9 | 10 | 1 | | | 84 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
NE OVERTON UNIT WELL #: 9 RRCID -> 213128 COMPL. DATE 02/21/2005 TOTAL DEPTH 11979 PERF.11718 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 790 | N | 790 | -0- | -0- B | -0- | 188 | 1 | 600 | 2 | N | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 660 | N | 652 | -0- | -8 B | -0- | 645 | 2 | 7 | 9 | N | 6 | 36 | 1 | | | 3 |
| 12 | 682 | N | 660 | -0- | -22 B | -0- | 660 | 2 | | | N | -0- | | | | | 3 |
| 01 | 775 | N | 623 | -0- | -152 B | -0- | 623 | 2 | | | N | -0- | | | | | 3 |
| 02 | 638 | N | 569 | -0- | -69 B | -0- | 3 | 1 | 566 | 2 | N | -0- | | | | | 3 |
| *03 | 531 | N | 531 | -0- | -0- B | -0- | 142 | 1 | 389 | 2 | N | -0- | | | | | 3 |

GREEN BAY WELL #: 13 RRCID -> 213457 COMPL. DATE 05/08/2005 TOTAL DEPTH 12027 PERF.12054 - 12196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1167 | X | 1167 | -0- | -0- B | -0- | 89 | 1 | 1078 | 2 | Y | -0- | | | | | 30 |
| 11 | 1170 | X | 1047 | -0- | -123 B | -0- | 1043 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 26 |
| 12 | 1209 | X | 1071 | -0- | -138 B | -0- | 1068 | 2 | 3 | 9 | Y | 3 | 26 | 1 | | | 3 |
| 01 | 1209 | X | 1100 | -0- | -109 B | -0- | 7 | 1 | 1093 | 2 | Y | -0- | | | | | 3 |
| 02 | 1098 | N | 1098 | -0- | -0- B | -0- | 62 | 1 | 1036 | 2 | Y | -0- | | | | | 3 |
| *03 | 793 | N | 793 | -0- | -0- B | -0- | 73 | 1 | 720 | 2 | Y | -0- | | | | | 3 |

MCELROY WELL #: 13 RRCID -> 213679 COMPL. DATE 04/27/2005 TOTAL DEPTH 12265 PERF.11953 - 12062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29 | N | 29 | -0- | -0- B | -0- | 2 | 1 | 27 | 2 | N | -0- | | | | | 111 |
| 11 | 120 | N | 2 | -0- | -118 B | -0- | 2 | 2 | | | N | -0- | | | | | 111 |
| 12 | 62 | N | 1 | -0- | -61 B | -0- | 1 | 2 | | | N | -0- | | | | | 111 |
| 01 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 111 |
| 02 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | 111 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 111 |

LINTNER WELL #: 5 RRCID -> 213708 COMPL. DATE 07/20/2005 TOTAL DEPTH 11667 PERF.11309 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32 | N | 32 | -0- | -0- B | -0- | 2 | 1 | 29 | 2 | N | 1 | | | | | 111 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 80 | -0- | -40 B | -0- | 6 | 1 | 73 | 2 | N | 1 | 1 | 1 | | | 111 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 94 | N | 94 | -0- | -0- B | -0- | 8 | 1 | 84 | 2 | N | 2 | 2 | 1 | | | 111 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 109 | N | 109 | -0- | -0- B | -0- | 8 | 1 | 99 | 2 | N | 2 | 2 | 1 | | | 111 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 87 | N | -0- | -0- | -87 B | -0- | | | | | N | -0- | | | | | 111 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 110 |

WILSON, DAVID G. WELL #: 7 RRCID -> 213857 COMPL. DATE 05/22/2005 TOTAL DEPTH 11730 PERF.11480 - 11671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 985 | N | 985 | -0- | -0- B | -0- | 71 | 1 | 894 | 2 | N | 18 | 11 | 1 | | | 70 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1119 | N | 1119 | -0- | -0- B | -0- | 79 | 1 | 1029 | 2 | N | 10 | 16 | 1 | | | 64 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 730 | N | 730 | -0- | -0- B | -0- | 59 | 1 | 656 | 2 | N | 14 | 15 | 1 | | | 63 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 780 | N | 780 | -0- | -0- B | -0- | 57 | 1 | 704 | 2 | N | 17 | 12 | 1 | | | 68 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 714 | N | 714 | -0- | -0- B | -0- | 54 | 1 | 649 | 2 | N | 10 | 7 | 1 | | | 71 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 919 | N | 919 | -0- | -0- B | -0- | 45 | 1 | 842 | 2 | N | 29 | 31 | 1 | | | 69 |
| | | | | | | | 32 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 6 RRCID -> 213858 COMPL. DATE 06/02/2005 TOTAL DEPTH 11758 PERF.11403 - 11641

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 640 | -0- | | -42 | B | -0- | 46 | 1 | 582 | 2 | N | 11 | 7 | 1 | | 214 |
| | | | | | | | | | 12 | 9 | | | | | | | | |
| 11 | 600 | N | 317 | -0- | | -283 | B | -0- | 22 | 1 | 292 | 2 | N | 3 | 7 | 1 | | 210 |
| | | | | | | | | | 3 | 9 | | | | | | | | |
| 12 | 651 | N | 86 | -0- | | -565 | B | -0- | 7 | 1 | 78 | 2 | N | 1 | 2 | 1 | | 209 |
| | | | | | | | | | 1 | 9 | | | | | | | | |
| 01 | 651 | N | 314 | -0- | | -337 | B | -0- | 23 | 1 | 287 | 2 | N | 4 | 4 | 1 | | 209 |
| | | | | | | | | | 4 | 9 | | | | | | | | |
| 02 | 818 | N | 818 | -0- | | -0- | B | -0- | 62 | 1 | 744 | 2 | N | 11 | 7 | 1 | | 213 |
| | | | | | | | | | 12 | 9 | | | | | | | | |
| *03 | 717 | N | 717 | -0- | | -0- | B | -0- | 35 | 1 | 657 | 2 | N | 23 | 25 | 1 | | 211 |
| | | | | | | | | | 25 | 9 | | | | | | | | |

SWANN, M. C. WELL #: 10 RRCID -> 213892 COMPL. DATE 08/03/2005 TOTAL DEPTH 11946 PERF.11563 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | 13 | -0- | | 13 | B | -142 | 1 | 1 | 12 | 2 | N | -0- | | | | 30 |
| 11 | 30 | N | -0- | -0- | | -30 | B | -142 | | | | | N | -0- | | | | 30 |
| 12 | 0 | N | -0- | -0- | | -0- | B | -142 | | | | | N | -0- | | | | 30 |
| 01 | 13 | N | -0- | -0- | | -13 | B | -142 | | | | | N | -0- | | | | 30 |
| 02 | 0 | N | -0- | -0- | | -0- | B | -142 | | | | | N | -0- | | | | 30 |
| 03 | 0 | N | -0- | -0- | | -0- | B | -142 | | | | | N | -0- | | | | 30 |

MOORE WELL #: 3 RRCID -> 213941 COMPL. DATE 06/10/2005 TOTAL DEPTH 11950 PERF.11614 - 11835

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 673 | N | 673 | -0- | | -0- | B | -0- | 48 | 1 | 600 | 2 | N | 23 | 8 | 1 | | 191 |
| | | | | | | | | | 25 | 9 | | | | | | | | |
| 11 | 665 | N | 665 | -0- | | -0- | B | -0- | 46 | 1 | 598 | 2 | N | 19 | 10 | 1 | | 200 |
| | | | | | | | | | 21 | 9 | | | | | | | | |
| 12 | 716 | N | 716 | -0- | | -0- | B | -0- | 57 | 1 | 633 | 2 | N | 24 | 13 | 1 | | 211 |
| | | | | | | | | | 26 | 9 | | | | | | | | |
| 01 | 682 | N | 651 | -0- | | -31 | B | -0- | 48 | 1 | 593 | 2 | N | 9 | 10 | 1 | | 210 |
| | | | | | | | | | 10 | 9 | | | | | | | | |
| 02 | 638 | N | 542 | -0- | | -96 | B | -0- | 41 | 1 | 493 | 2 | N | 7 | 5 | 1 | | 212 |
| | | | | | | | | | 8 | 9 | | | | | | | | |
| *03 | 594 | N | 594 | -0- | | -0- | B | -0- | 29 | 1 | 544 | 2 | N | 19 | 20 | 1 | | 211 |
| | | | | | | | | | 21 | 9 | | | | | | | | |

SWANN, M. C. WELL #: 9 RRCID -> 214253 COMPL. DATE 08/18/2005 TOTAL DEPTH 12007 PERF.11630 - 11855

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16 | N | 16 | -0- | | -0- | B | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | 50 |
| 11 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | 50 |
| 12 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | 50 |
| 01 | 31 | N | -0- | -0- | | -31 | B | -0- | | | | | N | -0- | | | | 50 |
| 02 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | 50 |
| 03 | 0 | N | -0- | -0- | | -0- | B | -0- | | | | | N | -0- | | | | 50 |

GREEN BAY WELL #: 15 RRCID -> 214383 COMPL. DATE 01/21/2005 TOTAL DEPTH 11915 PERF.11918 - 12146

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1259 | N | 1259 | -0- | | -0- | B | -0- | 95 | 1 | 1162 | 2 | Y | 2 | | | | 19 |
| | | | | | | | | | 2 | 9 | | | | | | | | |
| 11 | 1290 | N | 1142 | -0- | | -148 | B | -0- | 1139 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | 13 |
| 12 | 1333 | N | 1215 | -0- | | -118 | B | -0- | 1212 | 2 | 3 | 9 | Y | 3 | | | | 16 |
| 01 | 1271 | N | 1231 | -0- | | -40 | B | -0- | 8 | 1 | 1219 | 2 | Y | 4 | | | | 20 |
| | | | | | | | | | 4 | 9 | | | | | | | | |
| 02 | 1258 | N | 1258 | -0- | | -0- | B | -0- | 71 | 1 | 1184 | 2 | Y | 3 | | | | 23 |
| | | | | | | | | | 3 | 9 | | | | | | | | |
| *03 | 876 | N | 876 | -0- | | -0- | B | -0- | 81 | 1 | 795 | 2 | Y | -0- | | | | 23 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
ANDERSON UNIT WELL #: 1 RRCID -> 214520 COMPL. DATE 03/30/2005 TOTAL DEPTH 12063 PERF.11735 - 11887

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1279 | N | 1279 | -0- | -0- | B | -0- | 97 | 1 1 9 | 1181 | 2 | N | 1 | | | | | 97 |
| 11 | 1168 | N | 1168 | -0- | -0- | B | -0- | 1165 | 2 | 3 | 9 | N | 3 | 8 | 1 | | | 92 |
| 12 | 1190 | N | 1190 | -0- | -0- | B | -0- | 1190 | 2 | | | N | -0- | | | | | 92 |
| 01 | 1271 | N | 1075 | -0- | -196 | B | -0- | 7 | 1 | 1068 | 2 | N | -0- | | | | | 92 |
| 02 | 1054 | N | 1054 | -0- | -0- | B | -0- | 59 | 1 | 995 | 2 | N | -0- | | | | | 92 |
| *03 | 765 | N | 765 | -0- | -0- | B | -0- | 71 | 1 | 694 | 2 | N | -0- | | | | | 92 |
| | LINTNER | | | | WELL #: 6 | | RRCID -> 214719 | | COMPL. DATE 08/29/2005 | | | TOTAL DEPTH 11735 | | PERF.11387 - 11450 | | | | |
| 10 | 110 | N | 110 | -0- | -0- | B | -0- | 8 | 1 1 9 | 101 | 2 | N | 1 | 1 | 1 | | | 94 |
| 11 | 119 | N | 119 | -0- | -0- | B | -0- | 8 | 1 2 9 | 109 | 2 | N | 2 | 2 | 1 | | | 94 |
| 12 | 155 | N | 66 | -0- | -89 | B | -0- | 5 | 1 1 9 | 60 | 2 | N | 1 | 1 | 1 | | | 94 |
| 01 | 140 | N | 140 | -0- | -0- | B | -0- | 10 | 1 2 9 | 128 | 2 | N | 2 | 2 | 1 | | | 94 |
| 02 | 116 | N | 38 | -0- | -78 | B | -0- | 3 | 1 1 9 | 34 | 2 | N | 1 | 1 | 1 | | | 94 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 94 |
| | SWANN, M. C. | | | | WELL #: 7 | | RRCID -> 214856 | | COMPL. DATE 09/13/2005 | | | TOTAL DEPTH 11920 | | PERF.11563 - 11788 | | | | |
| 10 | 314 | N | 314 | -0- | -0- | B | -0- | 23 | 1 7 9 | 284 | 2 | N | 6 | 4 | 1 | | | 146 |
| 11 | 570 | N | 311 | -0- | -259 | B | -0- | 22 | 1 3 9 | 286 | 2 | N | 3 | 5 | 1 | | | 144 |
| 12 | 363 | N | 363 | -0- | -0- | B | -0- | 29 | 1 9 9 | 325 | 2 | N | 8 | 7 | 1 | | | 145 |
| 01 | 310 | N | 240 | -0- | -70 | B | -0- | 18 | 1 3 9 | 219 | 2 | N | 3 | 4 | 1 | | | 144 |
| 02 | 290 | N | 234 | -0- | -56 | B | -0- | 18 | 1 3 9 | 213 | 2 | N | 3 | 2 | 1 | | | 145 |
| *03 | 122 | N | 122 | -0- | -0- | B | -0- | 6 | 1 4 9 | 112 | 2 | N | 4 | 5 | 1 | | | 144 |
| | SWANN, M. C. | | | | WELL #: 11 | | RRCID -> 215051 | | COMPL. DATE 09/25/2005 | | | TOTAL DEPTH 11950 | | PERF.11605 - 11746 | | | | |
| 10 | 37 | N | 37 | -0- | -0- | B | -0- | 3 | 1 1 9 | 33 | 2 | N | 1 | 1 | 1 | | | 69 |
| 11 | 90 | N | 55 | -0- | -35 | B | -0- | 4 | 1 2 9 | 49 | 2 | N | 2 | 1 | 1 | | | 70 |
| 12 | 172 | N | 172 | -0- | -0- | B | -0- | 14 | 1 4 9 | 154 | 2 | N | 4 | 3 | 1 | | | 71 |
| 01 | 97 | N | 97 | -0- | -0- | B | -0- | 7 | 1 1 9 | 89 | 2 | N | 1 | 2 | 1 | | | 70 |
| 02 | 118 | N | 118 | -0- | -0- | B | -0- | 9 | 1 2 9 | 107 | 2 | N | 2 | 1 | 1 | | | 71 |
| *03 | 117 | N | 117 | -0- | -0- | B | -0- | 6 | 1 4 9 | 107 | 2 | N | 4 | 4 | 1 | | | 71 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732

SWANN, M. C. WELL #: 8 RRCID -> 215473 COMPL. DATE 10/09/2005 TOTAL DEPTH 11950 PERF.11602 - 11776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 55 | -0- | -69 B | -0- | 4 | 1 | 49 | 2 | N | 2 | 1 | 1 | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 60 | N | 55 | -0- | -5 B | -0- | 4 | 1 | 51 | 2 | N | -0- | 1 | 1 | | | 70 |
| 12 | 156 | N | 156 | -0- | -0- B | -0- | 13 | 1 | 139 | 2 | N | 4 | 3 | 1 | | | 71 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 62 | N | 25 | -0- | -37 B | -0- | 2 | 1 | 23 | 2 | N | -0- | 1 | 1 | | | 70 |
| 02 | 58 | N | 30 | -0- | -28 B | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 70 |

MOORE WELL #: 4 RRCID -> 215679 COMPL. DATE 10/18/2005 TOTAL DEPTH 12044 PERF.11688 - 11846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 1252 | -0- | -1135 B | -0- | 89 | 1 | 1127 | 2 | N | 33 | 14 | 1 | | | 246 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2310 | X | 1320 | -0- | -990 B | -0- | 93 | 1 | 1203 | 2 | N | 22 | 19 | 1 | | | 249 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2387 | X | 1474 | -0- | -913 B | -0- | 119 | 1 | 1323 | 2 | N | 29 | 27 | 1 | | | 251 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 1248 | X | 1248 | -0- | -0- B | -0- | 92 | 1 | 1136 | 2 | N | 18 | 20 | 1 | | | 249 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1276 | X | 1195 | -0- | -81 B | -0- | 86 | 1 | 1028 | 2 | N | 74 | 195 | 1 | | | 128 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 1364 | X | 1225 | -0- | -139 B | -0- | 60 | 1 | 1121 | 2 | N | 40 | 42 | 1 | | | 126 |
| | | | | | | | 44 | 9 | | | | | | | | | |

SWANN, M. C. WELL #: 12 RRCID -> 216043 COMPL. DATE 10/29/2005 TOTAL DEPTH 11975 PERF.11603 - 11789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 51 | -0- | -259 B | -0- | 3 | 1 | 42 | 2 | N | 5 | 1 | 1 | | | 196 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 90 | N | 46 | -0- | -44 B | -0- | 3 | 1 | 43 | 2 | N | -0- | 1 | 1 | | | 195 |
| 12 | 77 | N | 77 | -0- | -0- B | -0- | 6 | 1 | 70 | 2 | N | 1 | 1 | 1 | | | 195 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 75 | N | 75 | -0- | -0- B | -0- | 6 | 1 | 68 | 2 | N | 1 | 1 | 1 | | | 195 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 79 | N | 79 | -0- | -0- B | -0- | 6 | 1 | 71 | 2 | N | 2 | 1 | 1 | | | 196 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 54 | N | 54 | -0- | -0- B | -0- | 3 | 1 | 50 | 2 | N | 1 | 2 | 1 | | | 195 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WILSON, DAVID G. WELL #: 8R RRCID -> 216102 COMPL. DATE 11/05/2005 TOTAL DEPTH 11825 PERF.11482 - 11632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 134 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 134 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

MCELROY WELL #: 06 RRCID -> 216419 COMPL. DATE 11/28/2005 TOTAL DEPTH 11960 PERF.11601 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 126 | N | 126 | -0- | -0- B | -0- | 9 | 1 | 115 | 2 | N | 2 | 1 | 1 | | | 183 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 60 | N | 3 | -0- | -57 B | -0- | 3 | 2 | | | N | -0- | 1 | 1 | | | 182 |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 182 |
| 01 | 124 | N | 26 | -0- | -98 B | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | 182 |
| 02 | 3 | N | -0- | -0- | -3 B | -0- | | | | | N | -0- | | | | | 182 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 182 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 9 RRCID -> 216520 COMPL. DATE 12/02/2005 TOTAL DEPTH 11755 PERF.11364 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 347 | N | 347 | -0- | -0- | B | -0- | 25 | 1 | 315 | 2 | N | 6 | 4 | 1 | | | 53 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 298 | N | 298 | -0- | -0- | B | -0- | 21 | 1 | 274 | 2 | N | 3 | 5 | 1 | | | 51 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 310 | N | 217 | -0- | -93 | B | -0- | 18 | 1 | 195 | 2 | N | 4 | 4 | 1 | | | 51 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 341 | N | 246 | -0- | -95 | B | -0- | 18 | 1 | 224 | 2 | N | 4 | 4 | 1 | | | 51 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 290 | N | 198 | -0- | -92 | B | -0- | 15 | 1 | 181 | 2 | N | 2 | 2 | 1 | | | 51 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 82 | N | 82 | -0- | -0- | B | -0- | 4 | 1 | 75 | 2 | N | 3 | 3 | 1 | | | 51 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

WILSON, DAVID G. WELL #: 13 RRCID -> 217201 COMPL. DATE 12/15/2005 TOTAL DEPTH 11835 PERF.11468 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | B | -0- | 2 | 1 | 29 | 2 | N | -0- | | | | | 107 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 57 | N | 57 | -0- | -0- | B | -0- | 5 | 1 | 51 | 2 | N | 1 | 1 | 1 | | | 107 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 32 | N | 32 | -0- | -0- | B | -0- | 2 | 1 | 29 | 2 | N | 1 | 1 | 1 | | | 107 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 107 |

WILSON, DAVID G. 2 WELL #: 1 RRCID -> 217239 COMPL. DATE 12/29/2005 TOTAL DEPTH 11728 PERF.11283 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 05/03/2019

WILSON, DAVID G. WELL #: 12 RRCID -> 217562 COMPL. DATE 01/12/2006 TOTAL DEPTH 11845 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 57 | N | 57 | -0- | -0- | B | -0- | 4 | 1 | 52 | 2 | N | 1 | 1 | 1 | | | 82 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 82 | N | 82 | -0- | -0- | B | -0- | 6 | 1 | 75 | 2 | N | 1 | 1 | 1 | | | 82 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 186 | N | 66 | -0- | -120 | B | -0- | 5 | 1 | 60 | 2 | N | 1 | 1 | 1 | | | 82 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 62 | N | 54 | -0- | -8 | B | -0- | 4 | 1 | 49 | 2 | N | 1 | 1 | 1 | | | 82 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 87 | N | 38 | -0- | -49 | B | -0- | 3 | 1 | 35 | 2 | N | -0- | | | | | 82 |
| *03 | 66 | N | 66 | -0- | -0- | B | -0- | 3 | 1 | 61 | 2 | N | 2 | 2 | 1 | | | 82 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

ECHARD HEIRS WELL #: 4R RRCID -> 217735 COMPL. DATE 11/06/2005 TOTAL DEPTH 11947 PERF.11760 - 11884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 207 | -0- | -10 | B | -0- | 16 | 1 | 191 | 2 | N | -0- | | | | | 75 |
| 11 | 330 | N | 154 | -0- | -176 | B | -0- | 153 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | 74 |
| 12 | 279 | N | 151 | -0- | -128 | B | -0- | 151 | 2 | | | N | -0- | | | | | 74 |
| 01 | 217 | N | 110 | -0- | -107 | B | -0- | 1 | 1 | 109 | 2 | N | -0- | | | | | 74 |
| 02 | 145 | N | 118 | -0- | -27 | B | -0- | 7 | 1 | 111 | 2 | N | -0- | | | | | 74 |
| *03 | 56 | N | 56 | -0- | -0- | B | -0- | 5 | 1 | 51 | 2 | N | -0- | | | | | 74 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MOORE WELL #: 6 RRCID -> 218377 COMPL. DATE 02/14/2006 TOTAL DEPTH 11942 PERF.11633 - 11840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 752 | N | 752 | -0- | -0- B | -0- | 54 | 1 | 683 | 2 | N | 14 | 9 | 1 | | | 150 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 766 | N | 766 | -0- | -0- B | -0- | 54 | 1 | 704 | 2 | N | 7 | 11 | 1 | | | 146 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 835 | N | 835 | -0- | -0- B | -0- | 67 | 1 | 751 | 2 | N | 15 | 15 | 1 | | | 146 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 744 | N | 645 | -0- | -99 B | -0- | 48 | 1 | 586 | 2 | N | 10 | 11 | 1 | | | 145 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 754 | N | 587 | -0- | -167 B | -0- | 45 | 1 | 533 | 2 | N | 8 | 6 | 1 | | | 147 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 697 | N | 697 | -0- | -0- B | -0- | 34 | 1 | 639 | 2 | N | 22 | 23 | 1 | | | 146 |
| | | | | | | | 24 | 9 | | | | | | | | | |

SWANN, M. C. WELL #: 13 RRCID -> 218731 COMPL. DATE 02/23/2006 TOTAL DEPTH 11953 PERF.11550 - 11802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -1362 | | | | | N | -0- | | | | | 125 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -1362 | | | | | N | -0- | | | | | 125 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -1362 | | | | | N | -0- | | | | | 125 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -1362 | | | | | N | -0- | | | | | 125 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -1362 | | | | | N | -0- | | | | | 125 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -1362 | | | | | N | -0- | | | | | 125 |

WILSON, DAVID G. WELL #: 10 RRCID -> 219496 COMPL. DATE 03/09/2006 TOTAL DEPTH 11750 PERF.11415 - 11683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -2894 | | | | | N | -0- | | | | | 110 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -2894 | | | | | N | -0- | | | | | 110 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -2894 | | | | | N | -0- | | | | | 110 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -2894 | | | | | N | -0- | | | | | 110 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -2894 | | | | | N | -0- | | | | | 110 |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -2894 | | | | | N | -0- | | | | | 110 |

MCELROY WELL #: 12 RRCID -> 222271 COMPL. DATE 08/14/2006 TOTAL DEPTH 11980 PERF.11591 - 11832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 282 | N | 282 | -0- | -0- B | -0- | 20 | 1 | 254 | 2 | N | 7 | 3 | 1 | | | 61 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 329 | N | 329 | -0- | -0- B | -0- | 23 | 1 | 294 | 2 | N | 11 | 4 | 1 | | | 68 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 387 | N | 387 | -0- | -0- B | -0- | 31 | 1 | 347 | 2 | N | 8 | 7 | 1 | | | 69 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 342 | N | 342 | -0- | -0- B | -0- | 25 | 1 | 311 | 2 | N | 5 | 5 | 1 | | | 69 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 319 | N | 284 | -0- | -35 B | -0- | 22 | 1 | 258 | 2 | N | 4 | 3 | 1 | | | 70 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 146 | N | 146 | -0- | -0- B | -0- | 7 | 1 | 133 | 2 | N | 5 | 6 | 1 | | | 69 |
| | | | | | | | 6 | 9 | | | | | | | | | |

HARMON WELL #: 8 RRCID -> 222799 COMPL. DATE 05/27/2006 TOTAL DEPTH 11688 PERF.11294 - 11559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 78 | N | 78 | -0- | -0- B | -0- | 6 | 1 | 70 | 2 | N | 2 | 1 | 1 | | | 101 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 78 | N | 78 | -0- | -0- B | -0- | 6 | 1 | 72 | 2 | N | -0- | 1 | 1 | | | 100 |
| 12 | 158 | N | 158 | -0- | -0- B | -0- | 13 | 1 | 142 | 2 | N | 3 | 3 | 1 | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 103 | N | 103 | -0- | -0- B | -0- | 8 | 1 | 93 | 2 | N | 2 | 2 | 1 | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 102 | N | 102 | -0- | -0- B | -0- | 8 | 1 | 92 | 2 | N | 2 | 1 | 1 | | | 101 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 58 | N | 58 | -0- | -0- B | -0- | 3 | 1 | 54 | 2 | N | 1 | 2 | 1 | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 15 RRCID -> 223108 COMPL. DATE 08/04/2006 TOTAL DEPTH 11812 PERF.11460 - 11608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | 1 | 5 | | | 48 |
| 12 | 91 | N | 91 | -0- | -0- B | -0- | 7 | 1 | 82 | 2 | N | 2 | 1 | 1 | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | 1 | 1 | | | 48 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 48 |
| *03 | 15 | N | 15 | -0- | -0- B | -0- | 1 | 1 | 13 | 2 | N | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |

NE OVERTON UNIT WELL #: 8 RRCID -> 224409 COMPL. DATE 12/06/2006 TOTAL DEPTH 12000 PERF.11719 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 797 | N | 797 | -0- | -0- B | -0- | 190 | 1 | 605 | 2 | N | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 653 | N | 653 | -0- | -0- B | -0- | 646 | 2 | 7 | 9 | N | 6 | 36 | 1 | | | 3 |
| 12 | 693 | N | 693 | -0- | -0- B | -0- | 693 | 2 | | | N | -0- | | | | | 3 |
| 01 | 680 | N | 680 | -0- | -0- B | -0- | 680 | 2 | | | N | -0- | | | | | 3 |
| 02 | 602 | N | 602 | -0- | -0- B | -0- | 3 | 1 | 599 | 2 | N | -0- | | | | | 3 |
| *03 | 523 | N | 523 | -0- | -0- B | -0- | 140 | 1 | 383 | 2 | N | -0- | | | | | 3 |

NE OVERTON UNIT WELL #: 4 RRCID -> 224515 COMPL. DATE 12/18/2006 TOTAL DEPTH 12007 PERF.11733 - 11799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1680 | N | 1680 | -0- | -0- B | -0- | 401 | 1 | 1277 | 2 | N | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1355 | N | 1355 | -0- | -0- B | -0- | 1347 | 2 | 8 | 9 | N | 7 | 38 | 1 | | | 3 |
| 12 | 1196 | N | 1196 | -0- | -0- B | -0- | 1196 | 2 | | | N | -0- | | | | | 3 |
| 01 | 1142 | N | 1142 | -0- | -0- B | -0- | 1142 | 2 | | | N | -0- | | | | | 3 |
| 02 | 1123 | N | 1123 | -0- | -0- B | -0- | 6 | 1 | 1117 | 2 | N | -0- | | | | | 3 |
| *03 | 972 | N | 972 | -0- | -0- B | -0- | 260 | 1 | 712 | 2 | N | -0- | | | | | 3 |

SWANN, M. C. WELL #: 14 RRCID -> 224818 COMPL. DATE 04/21/2006 TOTAL DEPTH 11941 PERF.11586 - 11809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |

WILSON, DAVID G. WELL #: 14 RRCID -> 225258 COMPL. DATE 04/25/2006 TOTAL DEPTH 11898 PERF.11489 - 11665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | 94 |
| 11 | 201 | N | 201 | -0- | -0- B | -0- | 14 | 1 | 185 | 2 | N | 2 | 2 | 1 | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 145 | N | 145 | -0- | -0- B | -0- | 12 | 1 | 130 | 2 | N | 3 | 3 | 1 | | | 94 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 94 | N | 94 | -0- | -0- B | -0- | 7 | 1 | 85 | 2 | N | 2 | 2 | 1 | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 203 | N | 71 | -0- | -132 B | -0- | 5 | 1 | 65 | 2 | N | 1 | 1 | 1 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 97 | N | 97 | -0- | -0- B | -0- | 5 | 1 | 89 | 2 | N | 3 | 3 | 1 | | | 94 |
| | | | | | | | 3 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
NE OVERTON UNIT WELL #: 5 RRCID -> 225308 COMPL. DATE 01/24/2007 TOTAL DEPTH 11950 PERF.11678 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1580 | N | 1580 | -0- | -0- B | -0- | 377 | 1 | 1201 | 2 | N | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1392 | -0- | -198 B | -0- | 1385 | 2 | 7 | 9 | N | 6 | 37 | 1 | | | 3 |
| 12 | 1798 | N | 1507 | -0- | -291 B | -0- | 1507 | 2 | | | N | -0- | | | | | 3 |
| 01 | 1581 | N | 1493 | -0- | -88 B | -0- | 1493 | 2 | | | N | -0- | | | | | 3 |
| 02 | 1334 | N | 1279 | -0- | -55 B | -0- | 7 | 1 | 1272 | 2 | N | -0- | | | | | 3 |
| *03 | 1119 | N | 1119 | -0- | -0- B | -0- | 299 | 1 | 820 | 2 | N | -0- | | | | | 3 |

MCELROY "A" WELL #: A 4 RRCID -> 226400 COMPL. DATE 03/10/2006 TOTAL DEPTH 11978 PERF.11574 - 11881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 142 | N | 142 | -0- | -0- B | -0- | 142 | 2 | | | N | -0- | | | | | 107 |
| 12 | 14 | N | 14 | -0- | -0- B | -0- | 14 | 2 | | | N | -0- | | | | | 107 |
| 01 | 19 | N | 19 | -0- | -0- B | -0- | 19 | 2 | | | N | -0- | | | | | 107 |
| 02 | 145 | N | 48 | -0- | -97 B | -0- | 48 | 2 | | | N | -0- | | | | | 107 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 107 |

ECHARD HEIRS WELL #: 5 RRCID -> 229133 COMPL. DATE 02/16/2007 TOTAL DEPTH 12345 PERF.12002 - 12075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4471 | X | 4471 | -0- | -0- B | -0- | 339 | 1 | 4129 | 2 | N | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4290 | X | 3253 | -0- | -1037 B | -0- | 3244 | 2 | 9 | 9 | N | 8 | 23 | 1 | | | 19 |
| 12 | 4619 | X | 4111 | -0- | -508 B | -0- | 4111 | 2 | | | N | -0- | | | | | 19 |
| 01 | 4619 | X | 3995 | -0- | -624 B | -0- | 25 | 1 | 3970 | 2 | N | -0- | | | | | 19 |
| 02 | 4321 | X | 4134 | -0- | -187 B | -0- | 233 | 1 | 3900 | 2 | N | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 4745 | X | 4745 | -0- | -0- B | -0- | 439 | 1 | 4306 | 2 | N | -0- | | | | | 20 |

GREEN BAY WELL #: 11 RRCID -> 245881 COMPL. DATE 03/15/2008 TOTAL DEPTH 11880 PERF.12214 - 12325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1006 | N | 1006 | -0- | -0- B | -0- | 76 | 1 | 929 | 2 | N | 1 | | | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 868 | -0- | -152 B | -0- | 862 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 86 |
| 12 | 1054 | N | 940 | -0- | -114 B | -0- | 911 | 2 | 29 | 9 | N | 26 | 99 | 1 | | | 13 |
| 01 | 992 | N | 878 | -0- | -114 B | -0- | 5 | 1 | 873 | 2 | N | -0- | | | | | 13 |
| 02 | 882 | N | 882 | -0- | -0- B | -0- | 50 | 1 | 832 | 2 | N | -0- | | | | | 13 |
| *03 | 604 | N | 604 | -0- | -0- B | -0- | 56 | 1 | 548 | 2 | N | -0- | | | | | 13 |

NE OVERTON UNIT WELL #: 6 RRCID -> 245882 COMPL. DATE 01/18/2008 TOTAL DEPTH 11950 PERF.11618 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 2365 | -0- | -22 B | -0- | 565 | 1 | 1798 | 2 | N | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2310 | X | 1670 | -0- | -640 B | -0- | 1663 | 2 | 7 | 9 | N | 6 | 37 | 1 | | | 3 |
| 12 | 2387 | X | 1960 | -0- | -427 B | -0- | 1960 | 2 | | | N | -0- | | | | | 3 |
| 01 | 2387 | X | 1930 | -0- | -457 B | -0- | 1930 | 2 | | | N | -0- | | | | | 3 |
| 02 | 2233 | X | 1614 | -0- | -619 B | -0- | 9 | 1 | 1605 | 2 | N | -0- | | | | | 3 |
| 03 | 2356 | X | 2016 | -0- | -340 B | -0- | 539 | 1 | 1477 | 2 | N | -0- | | | | | 3 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
ECHARD HEIRS UNIT WELL #: 6 RRCID -> 246874 COMPL. DATE 02/01/2008 TOTAL DEPTH 12110 PERF.11684 - 11962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3637 | -0- | -300 B | -0- | 276 | 1 | 3359 | 2 | N | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3203 | -0- | -667 B | -0- | 3194 | 2 | 9 | 9 | N | 8 | 25 | 1 | | | 19 |
| 12 | 3999 | X | 3076 | -0- | -923 B | -0- | 3076 | 2 | | | N | -0- | | | | | 19 |
| 01 | 3999 | X | 3049 | -0- | -950 B | -0- | 19 | 1 | 3030 | 2 | N | -0- | | | | | 19 |
| 02 | 3480 | X | 2880 | -0- | -600 B | -0- | 162 | 1 | 2717 | 2 | N | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3627 | X | 3115 | -0- | -512 B | -0- | 288 | 1 | 2827 | 2 | N | -0- | | | | | 20 |

WILSON, DAVID G. WELL #: 17 RRCID -> 247171 COMPL. DATE 01/04/2007 TOTAL DEPTH 11910 PERF.11466 - 11768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1866 | N | 1866 | -0- | -0- B | -0- | 134 | 1 | 1685 | 2 | N | 43 | 19 | 1 | | | 124 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 1314 | N | 1314 | -0- | -0- B | -0- | 93 | 1 | 1209 | 2 | N | 11 | 23 | 1 | | | 112 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 305 | N | 305 | -0- | -0- B | -0- | 24 | 1 | 272 | 2 | N | 8 | 9 | 1 | | | 111 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 992 | N | 471 | -0- | -521 B | -0- | 35 | 1 | 428 | 2 | N | 7 | 7 | 1 | | | 111 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 928 | N | 267 | -0- | -661 B | -0- | 20 | 1 | 243 | 2 | N | 4 | 3 | 1 | | | 112 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 334 | N | 334 | -0- | -0- B | -0- | 16 | 1 | 307 | 2 | N | 10 | 11 | 1 | | | 111 |
| | | | | | | | 11 | 9 | | | | | | | | | |

GUTHRIE UNIT WELL #: 5H RRCID -> 273508 COMPL. DATE 06/12/2014 TOTAL DEPTH 11597 PERF.12120 - 15694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6107 | X | 5583 | -0- | -524 B | -6302 | 236 | 1 | 5153 | 2 | N | 176 | 214 | 1 | | | 85 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 5910 | X | 5968 | -0- | 58 B | -6244 | 247 | 1 | 5553 | 2 | N | 153 | 200 | 1 | | | 38 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 6107 | X | 6601 | -0- | 494 B | -5750 | 308 | 1 | 5973 | 2 | N | 291 | 203 | 1 | | | 126 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 01 | 5580 | X | 6045 | -0- | 465 B | -5285 | 254 | 1 | 5543 | 2 | N | 225 | 207 | 1 | | | 144 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 02 | 5771 | X | 5153 | -0- | -618 B | -5285 | 236 | 1 | 4712 | 2 | N | 186 | 204 | 1 | | | 126 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 03 | 6169 | X | 9268 | -0- | 3099 B | -2186 | 231 | 1 | 8772 | 2 | N | 241 | 199 | 1 | | | 168 |
| | | | | | | | 265 | 9 | | | | | | | | | |

ECHARD HEIRS WELL #: 8H RRCID -> 276053 COMPL. DATE 03/08/2015 TOTAL DEPTH 11838 PERF.12295 - 14023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9114 | X | 8319 | -0- | -795 B | -28323 | 630 | 1 | 7672 | 2 | N | 15 | | | | | 123 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 8700 | X | 7276 | -0- | -1424 B | -28323 | 1 | 1 | 7251 | 2 | N | 22 | 55 | 1 | | | 90 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 8990 | X | 7294 | -0- | -1696 B | -28323 | 7294 | 2 | | | N | -0- | | | | | 90 |
| 01 | 8990 | X | 7127 | -0- | -1863 B | -28323 | 44 | 1 | 7083 | 2 | N | -0- | | | | | 90 |
| 02 | 7975 | X | 6853 | -0- | -1122 B | -28323 | 386 | 1 | 6467 | 2 | N | -0- | | | | | 90 |
| 03 | 8308 | X | 7899 | -0- | -409 B | -28323 | 730 | 1 | 7169 | 2 | N | -0- | | | | | 90 |

LINTNER-WILSON GU 2 (ALLOCATION) WELL #: 1H RRCID -> 276447 COMPL. DATE 12/13/2014 TOTAL DEPTH 11545 PERF.12016 - 15540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10447 | X | 10829 | -0- | 382 B | -95848 | 10829 | 2 | | | N | -0- | | | | | 117 |
| 11 | 9660 | X | 11233 | -0- | 1573 B | -94275 | 11233 | 2 | | | N | -0- | | | | | 117 |
| 12 | 10540 | X | 12381 | -0- | 1841 B | -92434 | 12381 | 2 | | | N | -0- | | | | | 117 |
| 01 | 10819 | X | 10706 | -0- | -113 B | -92434 | 10468 | 2 | 238 | 9 | N | 216 | 181 | 1 | | | 152 |
| 02 | 10846 | X | 9194 | -0- | -1652 B | -92434 | 9166 | 2 | 28 | 9 | N | 25 | | | | | 177 |
| 03 | 11594 | X | 16248 | -0- | 4654 B | -87780 | 16248 | 2 | | | N | -0- | | | | | 177 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
LINTNER-GUTHRIE (ALLOCATION) UN WELL #: 1H RRCID -> 276790 COMPL. DATE 12/14/2014 TOTAL DEPTH 11450 PERF.11893 - 16543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15097 | X | 14987 | -0- | -110 B | -297401 | 14830 | 2 | 157 | 9 | N | 143 | 256 | 1 | | | 137 |
| 11 | 14610 | X | 17344 | -0- | 2734 B | -294667 | 17307 | 2 | 37 | 9 | N | 34 | 58 | 1 | | | 113 |
| 12 | 15097 | X | 19642 | -0- | 4545 B | -290122 | 19537 | 2 | 105 | 9 | N | 95 | 64 | 1 | | | 144 |
| 01 | 14973 | X | 19332 | -0- | 4359 B | -285763 | 18969 | 2 | 363 | 9 | N | 330 | 280 | 1 | | | 194 |
| 02 | 16762 | X | 15893 | -0- | -869 B | -285763 | 15698 | 2 | 195 | 9 | N | 177 | 249 | 1 | | | 122 |
| 03 | 17918 | X | 27649 | -0- | 9731 B | -276032 | 27448 | 2 | 201 | 9 | N | 183 | 42 | 1 | | | 263 |

NE OVERTON UNIT WELL #: 2H RRCID -> 278733 COMPL. DATE 04/01/2016 TOTAL DEPTH 11780 PERF.12008 - 15052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14570 | X | 14280 | -0- | -290 B | -234053 | 14266 | 2 | 14 | 9 | N | 13 | | | | | 143 |
| 11 | 13260 | X | 13611 | -0- | 351 B | -233702 | 13597 | 2 | 14 | 9 | N | 13 | | | | | 156 |
| 12 | 14477 | X | 14122 | -0- | -355 B | -233702 | 14047 | 2 | 75 | 9 | N | 68 | 187 | 1 | | | 37 |
| 01 | 14477 | X | 14440 | -0- | -37 B | -233702 | 14440 | 2 | | | N | -0- | | | | | 37 |
| 02 | 13543 | X | 12267 | -0- | -1276 B | -233702 | 12267 | 2 | | | N | -0- | | | | | 37 |
| 03 | 14291 | X | 13266 | -0- | -1025 B | -233702 | 13266 | 2 | | | N | -0- | | | | | 37 |

NE OVERTON UNIT WELL #: 3H RRCID -> 278734 COMPL. DATE 08/01/2015 TOTAL DEPTH 11780 PERF.12413 - 15071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7710 | X | 7710 | -0- | -0- B | -0- | 7699 | 2 | 11 | 9 | N | 10 | | | | | 38 |
| 11 | 7681 | X | 7681 | -0- | -0- B | -0- | 7668 | 2 | 13 | 9 | N | 12 | | | | | 50 |
| 12 | 8276 | X | 8276 | -0- | -0- B | -0- | 8262 | 2 | 14 | 9 | N | 13 | | | | | 63 |
| 01 | 8551 | X | 8551 | -0- | -0- B | -0- | 8539 | 2 | 12 | 9 | N | 11 | | | | | 74 |
| 02 | 7260 | X | 7260 | -0- | -0- B | -0- | 7260 | 2 | | | N | -0- | | | | | 74 |
| *03 | 7844 | X | 7844 | -0- | -0- B | -0- | 7844 | 2 | | | N | -0- | | | | | 74 |

GUTHRIE-WILSON GU1-LINTNER ALLOC WELL #: 1H RRCID -> 279224 COMPL. DATE 03/28/2015 TOTAL DEPTH 11479 PERF.11850 - 16384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17670 | X | 14658 | -0- | -3012 B | -386396 | 631 | 1 | 13792 | 2 | N | 214 | 243 | 1 | | | 120 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 11 | 16680 | X | 13740 | -0- | -2940 B | -386396 | 579 | 1 | 13038 | 2 | N | 112 | 45 | 1 | | | 187 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 17236 | X | 7893 | -0- | -9343 B | -386396 | 382 | 1 | 7402 | 2 | N | 99 | 217 | 1 | | | 69 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 16988 | X | 17407 | -0- | 419 B | -385977 | 746 | 1 | 16284 | 2 | N | 343 | 247 | 1 | | | 165 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 02 | 15834 | X | 13836 | -0- | -1998 B | -385977 | 650 | 1 | 12974 | 2 | N | 193 | 237 | 1 | | | 121 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 03 | 14663 | X | 24323 | -0- | 9660 B | -376317 | 618 | 1 | 23451 | 2 | N | 231 | 207 | 1 | | | 145 |
| | | | | | | | 254 | 9 | | | | | | | | | |

GUTHRIE-WILSON GU 1 ALLOC WELL #: 1H RRCID -> 279229 COMPL. DATE 05/01/2015 TOTAL DEPTH 11528 PERF.11805 - 16161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13826 | X | 14249 | -0- | 423 B | -768561 | 612 | 1 | 13384 | 2 | N | 230 | 242 | 1 | | | 78 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 11 | 12990 | X | 15577 | -0- | 2587 B | -765974 | 646 | 1 | 14542 | 2 | N | 354 | 232 | 1 | | | 200 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 12 | 13423 | X | 16908 | -0- | 3485 B | -762489 | 816 | 1 | 15807 | 2 | N | 259 | 237 | 1 | | | 222 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 01 | 14260 | X | 14440 | -0- | 180 B | -762309 | 616 | 1 | 13437 | 2 | N | 352 | 430 | 1 | | | 144 |
| | | | | | | | 387 | 9 | | | | | | | | | |
| 02 | 15051 | X | 11745 | -0- | -3306 B | -762309 | 542 | 1 | 10817 | 2 | N | 351 | 227 | 1 | | | 268 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 03 | 16089 | X | 19406 | -0- | 3317 B | -758992 | 491 | 1 | 18628 | 2 | N | 261 | 401 | 1 | | | 128 |
| | | | | | | | 287 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GREEN BAY - ECHARD ALLOCATION WELL #: 1H RRCID -> 279286 COMPL. DATE 09/25/2015 TOTAL DEPTH 11870 PERF.12370 - 17960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 33325 | X | 30904 | -0- | -2421 B | -289825 | 30900 | 2 | 4 | 9 | N | 4 | | | | | 171 |
| 11 | 34050 | X | 29537 | -0- | -4513 B | -289825 | 29504 | 2 | 33 | 9 | N | 30 | 181 | 1 | | | 20 |
| 12 | 35185 | X | 30292 | -0- | -4893 B | -289825 | 30261 | 2 | 31 | 9 | N | 28 | | | | | 48 |
| 01 | 35185 | X | 29208 | -0- | -5977 B | -289825 | 29158 | 2 | 50 | 9 | N | 45 | | | | | 93 |
| 02 | 30305 | X | 27076 | -0- | -3229 B | -289825 | 26937 | 2 | 139 | 9 | N | 126 | 176 | 1 | | | 43 |
| 03 | 30907 | X | 28885 | -0- | -2022 B | -289825 | 28867 | 2 | 18 | 9 | N | 16 | | | | | 59 |

MCELROY-SWANN ALLOCATION WELL #: 1H RRCID -> 279287 COMPL. DATE 10/12/2015 TOTAL DEPTH 11725 PERF.12138 - 17941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20515 | X | 20515 | -0- | -0- B | -0- | 1473 | 1 | 18569 | 2 | N | 430 | 271 | 1 | | | 226 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 11 | 21540 | X | 21540 | -0- | -0- B | -0- | 1523 | 1 | 19799 | 2 | N | 198 | 376 | 1 | | | 48 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 12 | 23684 | X | 23684 | -0- | -0- B | -0- | 1915 | 1 | 21336 | 2 | N | 394 | 256 | 1 | | | 186 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| 01 | 21875 | X | 21875 | -0- | -0- B | -0- | 1612 | 1 | 19820 | 2 | N | 403 | 413 | 1 | | | 176 |
| | | | | | | | 443 | 9 | | | | | | | | | |
| 02 | 17281 | X | 17281 | -0- | -0- B | -0- | 1320 | 1 | 15777 | 2 | N | 167 | 238 | 1 | | | 105 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| *03 | 8369 | X | 8369 | -0- | -0- B | -0- | 1351 | 1 | 6855 | 2 | N | 148 | 39 | 1 | | | 214 |
| | | | | | | | 163 | 9 | | | | | | | | | |

WILKINSON - MCELROY 'A' ALLOC WELL #: 1H RRCID -> 279290 COMPL. DATE 10/15/2015 TOTAL DEPTH 11814 PERF.12113 - 18543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27342 | X | 25341 | -0- | -2001 B | -0- | 24838 | 2 | 503 | 9 | N | 457 | 395 | 1 | | | 185 |
| 11 | 27150 | X | 23031 | -0- | -4119 B | -0- | 22548 | 2 | 483 | 9 | N | 439 | 412 | 1 | | | 212 |
| 12 | 28055 | X | 22140 | -0- | -5915 B | -0- | 21682 | 2 | 458 | 9 | N | 416 | 417 | 1 | | | 211 |
| 01 | 28055 | X | 21764 | -0- | -6291 B | -0- | 21214 | 2 | 550 | 9 | N | 500 | 598 | 1 | | | 113 |
| 02 | 23693 | X | 22854 | -0- | -839 B | -0- | 22415 | 2 | 439 | 9 | N | 399 | 221 | 1 | | | 291 |
| 03 | 25327 | X | 19214 | -0- | -6113 B | -0- | 18751 | 2 | 463 | 9 | N | 421 | 417 | 1 | | | 295 |

MURRAY-MCELROY 'A' ALLOCATION WELL #: 1H RRCID -> 279293 COMPL. DATE 12/27/2015 TOTAL DEPTH 11710 PERF.12313 - 15965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22674 | X | 22674 | -0- | -0- B | -0- | 22370 | 2 | 304 | 9 | N | 276 | 200 | 1 | | | 194 |
| 11 | 22710 | X | 20773 | -0- | -1937 B | -0- | 20507 | 2 | 266 | 9 | N | 242 | 219 | 1 | | | 217 |
| 12 | 23684 | X | 21166 | -0- | -2518 B | -0- | 20718 | 2 | 448 | 9 | N | 407 | 410 | 1 | | | 214 |
| 01 | 23684 | X | 23352 | -0- | -332 B | -0- | 22862 | 2 | 490 | 9 | N | 445 | 582 | 1 | | | 77 |
| 02 | 22156 | X | 21354 | -0- | -802 B | -0- | 21131 | 2 | 223 | 9 | N | 203 | 201 | 1 | | | 79 |
| 03 | 22661 | X | 17362 | -0- | -5299 B | -0- | 16976 | 2 | 386 | 9 | N | 351 | 233 | 1 | | | 197 |

MURRAY-POND-GRAY WELL #: 1H RRCID -> 280150 COMPL. DATE 12/26/2015 TOTAL DEPTH 11872 PERF.12210 - 18111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9145 | X | 6945 | -0- | -2200 B | -0- | 6825 | 2 | 120 | 9 | N | 109 | 5 | 1 | | | 200 |
| 11 | 8490 | X | 6533 | -0- | -1957 B | -0- | 6470 | 2 | 63 | 9 | N | 57 | 163 | 1 | | | 94 |
| 12 | 8773 | X | 6702 | -0- | -2071 B | -0- | 6451 | 2 | 251 | 9 | N | 228 | 199 | 1 | | | 123 |
| 01 | 8773 | X | 7288 | -0- | -1485 B | -0- | 7072 | 2 | 216 | 9 | N | 196 | 153 | 1 | | | 166 |
| 02 | 7192 | X | 6864 | -0- | -328 B | -0- | 6741 | 2 | 123 | 9 | N | 112 | 156 | 1 | | | 122 |
| 03 | 6944 | X | 5826 | -0- | -1118 B | -0- | 5723 | 2 | 103 | 9 | N | 94 | 15 | 1 | | | 201 |

CAMERON GAS UNIT WELL #: 5H RRCID -> 280220 COMPL. DATE 12/08/2015 TOTAL DEPTH 11415 PERF.11760 - 17883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28117 | X | 24853 | -0- | -3264 B | -0- | 24693 | 2 | 160 | 9 | N | 145 | 106 | 1 | | | 181 |
| 11 | 25800 | X | 25347 | -0- | -453 B | -0- | 25282 | 2 | 65 | 9 | N | 59 | 86 | 1 | | | 154 |
| 12 | 28057 | X | 28057 | -0- | -0- B | -0- | 27902 | 2 | 155 | 9 | N | 141 | 92 | 1 | | | 203 |
| 01 | 26056 | X | 26056 | -0- | -0- B | -0- | 25957 | 2 | 99 | 9 | N | 90 | 116 | 1 | | | 177 |
| 02 | 24505 | X | 21847 | -0- | -2658 B | -0- | 21756 | 2 | 91 | 9 | N | 83 | 83 | 1 | | | 177 |
| *03 | 37662 | X | 37662 | -0- | -0- B | -0- | 37520 | 2 | 142 | 9 | N | 129 | 58 | 1 | | | 248 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
LINTNER-WILSON GU2 (ALLOC) UNIT WELL #: 2H RRCID -> 280227 COMPL. DATE 03/07/2016 TOTAL DEPTH 11431 PERF.12155 - 16153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15748 | X | 13416 | -0- | -2332 B | -0- | 13338 | 2 | 78 | 9 | N | 71 | 59 | 1 | | | 170 |
| 11 | 15240 | X | 13045 | -0- | -2195 B | -0- | 12863 | 2 | 182 | 9 | N | 165 | 235 | 1 | | | 100 |
| 12 | 15748 | X | 13718 | -0- | -2030 B | -0- | 13644 | 2 | 74 | 9 | N | 67 | 45 | 1 | | | 122 |
| 01 | 14012 | X | 12848 | -0- | -1164 B | -0- | 12655 | 2 | 193 | 9 | N | 175 | 238 | 1 | | | 59 |
| 02 | 13108 | X | 10812 | -0- | -2296 B | -0- | 10722 | 2 | 90 | 9 | N | 82 | 41 | 1 | | | 100 |
| *03 | 18881 | X | 18881 | -0- | -0- B | -0- | 18767 | 2 | 114 | 9 | N | 104 | 29 | 1 | | | 175 |

LINTNER-GUTHRIE-PETREE (ALLOC) WELL #: 1H RRCID -> 280273 COMPL. DATE 03/02/2016 TOTAL DEPTH 11478 PERF.11770 - 16003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14990 | X | 14990 | -0- | -0- B | -0- | 14767 | 2 | 223 | 9 | N | 203 | 63 | 1 | | | 227 |
| 11 | 14796 | X | 14796 | -0- | -0- B | -0- | 14457 | 2 | 339 | 9 | N | 308 | 425 | 1 | | | 110 |
| 12 | 15582 | X | 15582 | -0- | -0- B | -0- | 15315 | 2 | 267 | 9 | N | 243 | 235 | 1 | | | 118 |
| 01 | 15004 | X | 14003 | -0- | -1001 B | -0- | 13761 | 2 | 242 | 9 | N | 220 | 242 | 1 | | | 96 |
| 02 | 14297 | X | 11729 | -0- | -2568 B | -0- | 11544 | 2 | 185 | 9 | N | 168 | 44 | 1 | | | 220 |
| 03 | 15283 | X | 14946 | -0- | -337 B | -0- | 14712 | 2 | 234 | 9 | N | 213 | 211 | 1 | | | 222 |

MCELROY-GUTHRIE-WILSONGU1(ALLOC) WELL #: 1H RRCID -> 280277 COMPL. DATE 04/17/2016 TOTAL DEPTH 11611 PERF.12240 - 16853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18290 | X | 14655 | -0- | -3635 B | -408559 | 1055 | 1 | 13294 | 2 | N | 278 | 240 | 1 | | | 83 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 11 | 18600 | X | 10859 | -0- | -7741 B | -408559 | 761 | 1 | 9892 | 2 | N | 187 | 217 | 1 | | | 53 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 12 | 19654 | X | 9981 | -0- | -9673 B | -408559 | 804 | 1 | 8960 | 2 | N | 197 | 207 | 1 | | | 43 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 01 | 19654 | X | 19607 | -0- | -47 B | -408559 | 1442 | 1 | 17729 | 2 | N | 396 | 412 | 1 | | | 27 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 02 | 17603 | X | 16751 | -0- | -852 B | -408559 | 1258 | 1 | 15032 | 2 | N | 419 | 238 | 1 | | | 208 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 03 | 14663 | X | 8129 | -0- | -6534 B | -408559 | 1285 | 1 | 6516 | 2 | N | 298 | 415 | 1 | | | 91 |
| | | | | | | | 328 | 9 | | | | | | | | | |

REAGAN-BLACK STONE-WILKINSON (AL WELL #: 1H RRCID -> 280278 COMPL. DATE 04/16/2016 TOTAL DEPTH 11801 PERF.12129 - 18871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27714 | X | 26830 | -0- | -884 B | -952970 | 26354 | 2 | 476 | 9 | N | 433 | 392 | 1 | | | 229 |
| 11 | 28440 | X | 24592 | -0- | -3848 B | -952970 | 24047 | 2 | 545 | 9 | N | 495 | 590 | 1 | | | 134 |
| 12 | 29388 | X | 24820 | -0- | -4568 B | -952970 | 24193 | 2 | 627 | 9 | N | 570 | 425 | 1 | | | 279 |
| 01 | 29388 | X | 26093 | -0- | -3295 B | -952970 | 25535 | 2 | 558 | 9 | N | 507 | 572 | 1 | | | 214 |
| 02 | 26854 | X | 23755 | -0- | -3099 B | -952970 | 23253 | 2 | 502 | 9 | N | 456 | 420 | 1 | | | 250 |
| 03 | 26815 | X | 19107 | -0- | -7708 B | -952970 | 18613 | 2 | 494 | 9 | N | 449 | 418 | 1 | | | 281 |

MURRAY-POND-GRAY (ALLOC) WELL #: 2H RRCID -> 281691 COMPL. DATE 06/15/2016 TOTAL DEPTH 11884 PERF.12209 - 16798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22466 | X | 22466 | -0- | -0- B | -0- | 22244 | 2 | 222 | 9 | N | 202 | 192 | 1 | | | 229 |
| 11 | 19920 | X | 19901 | -0- | -19 B | -0- | 19663 | 2 | 238 | 9 | N | 216 | 224 | 1 | | | 221 |
| 12 | 22723 | X | 20083 | -0- | -2640 B | -0- | 19771 | 2 | 312 | 9 | N | 284 | 236 | 1 | | | 269 |
| 01 | 23152 | X | 23152 | -0- | -0- B | -0- | 22918 | 2 | 234 | 9 | N | 213 | 220 | 1 | | | 262 |
| 02 | 21790 | X | 21790 | -0- | -0- B | -0- | 21564 | 2 | 226 | 9 | N | 205 | 203 | 1 | | | 264 |
| 03 | 22475 | X | 17565 | -0- | -4910 B | -0- | 17305 | 2 | 260 | 9 | N | 236 | 236 | 1 | | | 264 |

MURRAY-MCELROY 'A' (ALLOC) WELL #: 2H RRCID -> 281811 COMPL. DATE 05/26/2016 TOTAL DEPTH 11800 PERF.12228 - 18483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29905 | X | 29905 | -0- | -0- B | -0- | 29453 | 2 | 452 | 9 | N | 411 | 382 | 1 | | | 166 |
| 11 | 33210 | X | 26925 | -0- | -6285 B | -0- | 26494 | 2 | 431 | 9 | N | 392 | 408 | 1 | | | 150 |
| 12 | 34317 | X | 26885 | -0- | -7432 B | -0- | 26392 | 2 | 493 | 9 | N | 448 | 439 | 1 | | | 159 |
| 01 | 34317 | X | 29333 | -0- | -4984 B | -0- | 28653 | 2 | 680 | 9 | N | 618 | 595 | 1 | | | 182 |
| 02 | 29580 | X | 26364 | -0- | -3216 B | -0- | 25890 | 2 | 474 | 9 | N | 431 | 400 | 1 | | | 213 |
| 03 | 29915 | X | 22334 | -0- | -7581 B | -0- | 21926 | 2 | 408 | 9 | N | 371 | 440 | 1 | | | 144 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732

POND WELL #: 2H RRCID -> 282957 COMPL. DATE 03/27/2018 TOTAL DEPTH 12065 PERF.12253 - 17203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36642 | X | 33932 | -0- | -2710 B | -0- | 33824 | 2 | 108 | 9 | N | 98 | 24 | 1 | | | 210 |
| 11 | 36570 | X | 30951 | -0- | -5619 B | -0- | 30676 | 2 | 275 | 9 | N | 250 | 238 | 1 | | | 222 |
| 12 | 37789 | X | 30973 | -0- | -6816 B | -0- | 30659 | 2 | 314 | 9 | N | 285 | 252 | 1 | | | 255 |
| 01 | 37789 | X | 33856 | -0- | -3933 B | -0- | 33616 | 2 | 240 | 9 | N | 218 | 250 | 1 | | | 223 |
| 02 | 33756 | X | 30778 | -0- | -2978 B | -0- | 30517 | 2 | 261 | 9 | N | 237 | 232 | 1 | | | 228 |
| 03 | 33945 | X | 25028 | -0- | -8917 B | -0- | 24755 | 2 | 273 | 9 | N | 248 | 248 | 1 | | | 228 |

MCELROY 'A'-MURRAY (ALLOC) WELL #: 1H RRCID -> 283127 COMPL. DATE 03/12/2018 TOTAL DEPTH 11795 PERF.12060 - 16538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22909 | X | 21683 | -0- | -1226 B | -0- | 21245 | 2 | 438 | 9 | N | 398 | 470 | 1 | | | 122 |
| 11 | 24510 | X | 19402 | -0- | -5108 B | -0- | 18964 | 2 | 438 | 9 | N | 398 | 226 | 1 | | | 294 |
| 12 | 25327 | X | 18916 | -0- | -6411 B | -0- | 18457 | 2 | 459 | 9 | N | 417 | 410 | 1 | | | 301 |
| 01 | 25327 | X | 20452 | -0- | -4875 B | -0- | 20000 | 2 | 452 | 9 | N | 411 | 573 | 1 | | | 139 |
| 02 | 21866 | X | 18951 | -0- | -2915 B | -0- | 18574 | 2 | 377 | 9 | N | 343 | 197 | 1 | | | 285 |
| 03 | 21669 | X | 15423 | -0- | -6246 B | -0- | 15080 | 2 | 343 | 9 | N | 312 | 423 | 1 | | | 174 |

MCELROY 'A' - WILKINSON (ALLOC) WELL #: 1H RRCID -> 283240 COMPL. DATE 03/12/2018 TOTAL DEPTH 11900 PERF.11900 - 16703

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40331 | X | 36817 | -0- | -3514 B | -0- | 36283 | 2 | 534 | 9 | N | 485 | 404 | 1 | | | 359 |
| 11 | 41040 | X | 33470 | -0- | -7570 B | -0- | 32889 | 2 | 581 | 9 | N | 528 | 613 | 1 | | | 274 |
| 12 | 42408 | X | 33781 | -0- | -8627 B | -0- | 33135 | 2 | 646 | 9 | N | 587 | 630 | 1 | | | 231 |
| 01 | 42408 | X | 37384 | -0- | -5024 B | -0- | 36783 | 2 | 601 | 9 | N | 546 | 602 | 1 | | | 175 |
| 02 | 38019 | X | 35067 | -0- | -2952 B | -0- | 34516 | 2 | 551 | 9 | N | 501 | 442 | 1 | | | 234 |
| 03 | 36828 | X | 28627 | -0- | -8201 B | -0- | 28047 | 2 | 580 | 9 | N | 527 | 457 | 1 | | | 304 |

MALDONADO-MURRAY (ALLOC) WELL #: 1H RRCID -> 283267 COMPL. DATE 03/20/2018 TOTAL DEPTH 11806 PERF.12217 - 17127

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40393 | X | 37936 | -0- | -2457 B | -0- | 37248 | 2 | 688 | 9 | N | 625 | 565 | 1 | | | 226 |
| 11 | 39420 | X | 33379 | -0- | -6041 B | -0- | 32684 | 2 | 695 | 9 | N | 632 | 613 | 1 | | | 245 |
| 12 | 40734 | X | 33132 | -0- | -7602 B | -0- | 32386 | 2 | 746 | 9 | N | 678 | 596 | 1 | | | 327 |
| 01 | 40734 | X | 36021 | -0- | -4713 B | -0- | 35236 | 2 | 785 | 9 | N | 714 | 811 | 1 | | | 230 |
| 02 | 37178 | X | 33231 | -0- | -3947 B | -0- | 32560 | 2 | 671 | 9 | N | 610 | 620 | 1 | | | 220 |
| 03 | 37944 | X | 27350 | -0- | -10594 B | -0- | 26706 | 2 | 644 | 9 | N | 585 | 438 | 1 | | | 367 |

POND-GRAY WELL #: 1H RRCID -> 283386 COMPL. DATE 03/16/2018 TOTAL DEPTH 11997 PERF.12166 - 16003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25079 | X | 22003 | -0- | -3076 B | -0- | 21820 | 2 | 183 | 9 | N | 166 | 171 | 1 | | | 221 |
| 11 | 25200 | X | 18949 | -0- | -6251 B | -0- | 18759 | 2 | 190 | 9 | N | 173 | 212 | 1 | | | 182 |
| 12 | 26040 | X | 18447 | -0- | -7593 B | -0- | 18238 | 2 | 209 | 9 | N | 190 | 217 | 1 | | | 155 |
| 01 | 26040 | X | 20238 | -0- | -5802 B | -0- | 19981 | 2 | 257 | 9 | N | 234 | 200 | 1 | | | 189 |
| 02 | 22881 | X | 19097 | -0- | -3784 B | -0- | 18941 | 2 | 156 | 9 | N | 142 | 31 | 1 | | | 300 |
| 03 | 22010 | X | 15420 | -0- | -6590 B | -0- | 15276 | 2 | 144 | 9 | N | 131 | 230 | 1 | | | 201 |

MCELROY-SWANN MOORE (ALLOC) WELL #: 1H RRCID -> 283626 COMPL. DATE 03/23/2018 TOTAL DEPTH 11691 PERF.12316 - 19053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73811 | X | 63476 | -0- | -10335 B | -0- | 62501 | 2 | 975 | 9 | N | 886 | 777 | 1 | | | 270 |
| 11 | 69420 | X | 57062 | -0- | -12358 B | -0- | 56151 | 2 | 911 | 9 | N | 828 | 858 | 1 | | | 240 |
| 12 | 70463 | X | 57132 | -0- | -13331 B | -0- | 56063 | 2 | 1069 | 9 | N | 972 | 1039 | 1 | | | 173 |
| 01 | 70463 | X | 63291 | -0- | -7172 B | -0- | 62315 | 2 | 976 | 9 | N | 887 | 870 | 1 | | | 190 |
| 02 | 63307 | X | 58583 | -0- | -4724 B | -0- | 57670 | 2 | 913 | 9 | N | 830 | 865 | 1 | | | 155 |
| 03 | 63488 | X | 48325 | -0- | -15163 B | -0- | 47377 | 2 | 948 | 9 | N | 862 | 694 | 1 | | | 323 |

REAGAN-BLACK STONE-WILKINSON (AL WELL #: 2H RRCID -> 283920 COMPL. DATE 01/03/2017 TOTAL DEPTH 11642 PERF.11791 - 18598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 47120 | X | 44608 | -0- | -2512 B | -0- | 43793 | 2 | 815 | 9 | N | 741 | 776 | 1 | | | 216 |
| 11 | 46500 | X | 38526 | -0- | -7974 B | -0- | 37687 | 2 | 839 | 9 | N | 763 | 816 | 1 | | | 163 |
| 12 | 48050 | X | 37435 | -0- | -10615 B | -0- | 36486 | 2 | 949 | 9 | N | 863 | 810 | 1 | | | 216 |
| 01 | 48050 | X | 38538 | -0- | -9512 B | -0- | 37766 | 2 | 772 | 9 | N | 702 | 780 | 1 | | | 138 |
| 02 | 42920 | X | 35452 | -0- | -7468 B | -0- | 34648 | 2 | 804 | 9 | N | 731 | 624 | 1 | | | 245 |
| 03 | 44609 | X | 28373 | -0- | -16236 B | -0- | 27485 | 2 | 888 | 9 | N | 807 | 626 | 1 | | | 426 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MOORE-SWANN-MCELROY (ALLOC) WELL #: 1H RRCID -> 286067 COMPL. DATE 10/14/2018 TOTAL DEPTH 11188 PERF.12032 - 17879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 125829 | X | 70891 | -0- | -54938 B | -0- | 70054 | 2 | 837 | 9 | N | 761 | 701 | 1 | | | 268 |
| 11 | 121770 | X | 61004 | -0- | -60766 B | -0- | 60206 | 2 | 798 | 9 | N | 725 | 748 | 1 | | | 245 |
| 12 | 125829 | X | 58690 | -0- | -67139 B | -0- | 57876 | 2 | 814 | 9 | N | 740 | 758 | 1 | | | 227 |
| 01 | 125829 | X | 62516 | -0- | -63313 B | -0- | 61748 | 2 | 768 | 9 | N | 698 | 753 | 1 | | | 172 |
| 02 | 117711 | X | 57563 | -0- | -60148 B | -0- | 56932 | 2 | 631 | 9 | N | 574 | 546 | 1 | | | 200 |
| 03 | 70897 | X | 46611 | -0- | -24286 B | -0- | 46015 | 2 | 596 | 9 | N | 542 | 534 | 1 | | | 208 |

SWANN-MCELROY (ALLOC) WELL #: 1H RRCID -> 286186 COMPL. DATE 10/14/2018 TOTAL DEPTH 11743 PERF.11898 - 17581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70029 | X | 56164 | -0- | -13865 B | -0- | 55479 | 2 | 685 | 9 | N | 623 | 562 | 1 | | | 228 |
| 11 | 67770 | X | 47961 | -0- | -19809 B | -0- | 47287 | 2 | 674 | 9 | N | 613 | 553 | 1 | | | 288 |
| 12 | 68541 | X | 47211 | -0- | -21330 B | -0- | 46567 | 2 | 644 | 9 | N | 585 | 558 | 1 | | | 315 |
| 01 | 66247 | X | 50979 | -0- | -15268 B | -0- | 50352 | 2 | 627 | 9 | N | 570 | 660 | 1 | | | 225 |
| 02 | 57623 | X | 47002 | -0- | -10621 B | -0- | 46475 | 2 | 527 | 9 | N | 479 | 544 | 1 | | | 160 |
| 03 | 56172 | X | 38531 | -0- | -17641 B | -0- | 38022 | 2 | 509 | 9 | N | 463 | 376 | 1 | | | 247 |

MCELROY WELL #: 11 RRCID -> 287839 COMPL. DATE 04/12/2019 TOTAL DEPTH 11997 PERF.11564 - 11812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | X | 79 | -0- | -14 B | -0- | 14 | 1 | 64 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | X | 2 | -0- | -88 B | -0- | 1 | 1 | 1 | 2 | N | -0- | | | | | 1 |
| 12 | 93 | X | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 93 | X | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 1 |

BUFFCO PRODUCTION INC. 106406
BURTON WELL #: 1 RRCID -> 206368 COMPL. DATE 10/25/2004 TOTAL DEPTH 12035 PERF.11640 - 11791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 267 |
| 11 | 9 | N | -0- | -0- | -9 B | -0- | | | | | N | -0- | 180 | 1 | | | 87 |
| 12 | 419 | N | 419 | -0- | -0- B | -0- | 410 | 2 | 9 | 9 | N | 8 | 2 | 8 | | | 93 |
| 01 | 172 | N | 172 | -0- | -0- B | -0- | 163 | 2 | 9 | 9 | N | 8 | | | | | 101 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 1 | | | | | 102 |
| 03 | 217 | N | -0- | -0- | -217 B | -0- | | | | | N | -0- | | | | | 102 |

MCKINNEY WELL #: 1 RRCID -> 237026 COMPL. DATE 03/29/2008 TOTAL DEPTH 12475 PERF.11375 - 11670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 208 | -0- | -40 B | -0- | 195 | 2 | 13 | 9 | N | 12 | | | | | 80 |
| 11 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 2 | | | N | -0- | | | | | 80 |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 220 | N | 220 | -0- | -0- B | -0- | 220 | 2 | | | N | -0- | | | | | 80 |
| 02 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | N | -0- | | | | | 80 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 80 |

C. W. RESOURCES, INC. 121085
CORLEY WELL #: 1 RRCID -> 103897 COMPL. DATE 01/06/1983 TOTAL DEPTH 12000 PERF.11814 - 11844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 77 | N | 77 | -0- | -0- B | -0- | 77 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 87 | N | -0- | -0- | -87 B | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 9 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MUD CREEK WELL #: 1 RRCID -> 108711 COMPL. DATE 01/03/1984 TOTAL DEPTH 12250 PERF.11926 - 11774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 179 | N | 179 | -0- | -0- | B | -0- | 179 | 3 | | | N | -0- | | | | | 2 |
| 11 | 166 | N | 166 | -0- | -0- | B | -0- | 166 | 3 | | | N | -0- | | | | | 2 |
| 12 | 155 | N | -0- | -0- | -155 | B | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 155 | N | -0- | -0- | -155 | B | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 145 | N | -0- | -0- | -145 | B | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 2 |

CORLEY WELL #: 2 RRCID -> 194354 COMPL. DATE 04/18/2003 TOTAL DEPTH 11970 PERF.11715 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1411 | N | 1411 | -0- | -0- | B | -0- | 1411 | 2 | | | Y | -0- | | | | | 18 |
| 11 | 1440 | N | 1003 | -0- | -437 | B | -0- | 1003 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 1426 | N | 1201 | -0- | -225 | B | -0- | 1201 | 2 | | | Y | -0- | | | | | 18 |
| 01 | 1426 | N | 1130 | -0- | -296 | B | -0- | 1130 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 1040 | N | 1040 | -0- | -0- | B | -0- | 1040 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 1209 | N | 1033 | -0- | -176 | B | -0- | 1033 | 2 | | | Y | -0- | | | | | 18 |

LYLES WELL #: 1 RRCID -> 196059 COMPL. DATE 07/27/2003 TOTAL DEPTH 12150 PERF.11665 - 11773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

LYLES WELL #: 2 RRCID -> 197429 COMPL. DATE 08/18/2003 TOTAL DEPTH 11825 PERF.11530 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

CORLEY WELL #: 4 RRCID -> 198303 COMPL. DATE 10/06/2003 TOTAL DEPTH 11940 PERF.11713 - 11847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1034 | N | 1034 | -0- | -0- | B | -0- | 1034 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 1110 | N | 780 | -0- | -330 | B | -0- | 780 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 1054 | N | 216 | -0- | -838 | B | -0- | 216 | 2 | | | Y | -0- | | | | | 13 |
| 01 | 1023 | N | -0- | -0- | -1023 | B | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 754 | N | -0- | -0- | -754 | B | -0- | | | | | Y | -0- | | | | | 13 |
| 03 | 217 | N | -0- | -0- | -217 | B | -0- | | | | | Y | -0- | | | | | 13 |

LYLES WELL #: 4 RRCID -> 199013 COMPL. DATE 10/26/2003 TOTAL DEPTH 12550 PERF.11662 - 12506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 390 | X | 390 | -0- | -0- | B | -0- | 390 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 300 | X | 196 | -0- | -104 | B | -0- | 182 | 3 | 14 | 9 | Y | 13 | | | | | 33 |
| 12 | 248 | X | -0- | -0- | -248 | B | -0- | | | | | Y | -0- | | | | | 33 |
| 01 | 403 | X | 208 | -0- | -195 | B | -0- | 191 | 3 | 17 | 9 | Y | 15 | 48 | 1 | | | -0- |
| 02 | 203 | N | -0- | -0- | -203 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

LYLES WELL #: 3 RRCID -> 199014 COMPL. DATE 11/02/2003 TOTAL DEPTH 12048 PERF.11658 - 11956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 103 | -0- | -21 | B | -0- | 103 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 82 | N | 82 | -0- | -0- | B | -0- | 82 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 124 | N | 8 | -0- | -116 | B | -0- | 8 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 02 | 87 | N | -0- | -0- | -87 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 8 | N | -0- | -0- | -8 | B | -0- | | | | | Y | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
LYLES WELL #: 5 RRCID -> 200881 COMPL. DATE 01/22/2004 TOTAL DEPTH 11910 PERF.11674 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 478 | N | 478 | -0- | -0- B | -0- | 478 | 3 | | | Y | -0- | | | | | 8 |
| 11 | 450 | N | 331 | -0- | -119 B | -0- | 331 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 527 | N | 377 | -0- | -150 B | -0- | 377 | 3 | | | Y | -0- | | | | | 8 |
| 01 | 465 | N | 169 | -0- | -296 B | -0- | 169 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 319 | N | 141 | -0- | -178 B | -0- | 141 | 3 | | | Y | -0- | | | | | 8 |
| *03 | 382 | N | 382 | -0- | -0- B | -0- | 382 | 3 | | | Y | -0- | | | | | 8 |

LYLES WELL #: 6 RRCID -> 200882 COMPL. DATE 02/11/2004 TOTAL DEPTH 12218 PERF.11900 - 12006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 731 | N | 731 | -0- | -0- B | -0- | 731 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 797 | N | 797 | -0- | -0- B | -0- | 788 | 3 | 9 | 9 | Y | 8 | | | | | 20 |
| 12 | 651 | N | 633 | -0- | -18 B | -0- | 600 | 3 | 33 | 9 | Y | 30 | | | | | 50 |
| 01 | 744 | N | 473 | -0- | -271 B | -0- | 466 | 3 | 7 | 9 | Y | 6 | 48 | 1 | | | 8 |
| 02 | 725 | N | 271 | -0- | -454 B | -0- | 271 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 620 | N | 146 | -0- | -474 B | -0- | 146 | 3 | | | Y | -0- | | | | | 8 |

KLEUPPEL WELL #: 1 RRCID -> 201539 COMPL. DATE 01/24/2004 TOTAL DEPTH 11900 PERF.11635 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1501 | -0- | -142 B | -0- | 1501 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 1451 | N | 1451 | -0- | -0- B | -0- | 1450 | 3 | 1 | 9 | Y | 1 | | | | | 21 |
| 12 | 1209 | N | 1126 | -0- | -83 B | -0- | 1123 | 3 | 3 | 9 | Y | 3 | | | | | 24 |
| 01 | 1488 | N | 1178 | -0- | -310 B | -0- | 1177 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | 21 |
| 02 | 1392 | N | 565 | -0- | -827 B | -0- | 565 | 3 | | | Y | -0- | | | | | 21 |
| *03 | 1411 | N | 1411 | -0- | -0- B | -0- | 1411 | 3 | | | Y | -0- | | | | | 21 |

DYER WELL #: 1 RRCID -> 202752 COMPL. DATE 04/15/2004 TOTAL DEPTH 12090 PERF.11674 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 557 | N | 557 | -0- | -0- B | -0- | 555 | 3 | 2 | 9 | Y | 2 | | | | | 3 |
| 11 | 510 | N | 376 | -0- | -134 B | -0- | 374 | 3 | 2 | 9 | Y | 2 | | | | | 5 |
| 12 | 837 | N | 292 | -0- | -545 B | -0- | 291 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 01 | 558 | N | -0- | -0- | -558 B | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 377 | N | -0- | -0- | -377 B | -0- | | | | | Y | -0- | | | | | 6 |
| 03 | 279 | N | -0- | -0- | -279 B | -0- | | | | | Y | -0- | | | | | 6 |

CALICUTT WELL #: 1 RRCID -> 202764 COMPL. DATE 04/30/2004 TOTAL DEPTH 11768 PERF.11320 - 11524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 763 | -0- | -43 B | -0- | 760 | 2 | 3 | 9 | Y | 3 | | | | | 18 |
| 11 | 724 | N | 724 | -0- | -0- B | -0- | 722 | 2 | 2 | 9 | Y | 2 | | | | | 20 |
| 12 | 620 | N | 250 | -0- | -370 B | -0- | 250 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 850 | N | 850 | -0- | -0- B | -0- | 787 | 2 | 63 | 9 | Y | 57 | | | | | 77 |
| 02 | 725 | X | 240 | -0- | -485 B | -0- | 237 | 2 | 3 | 9 | Y | 3 | | | | | 80 |
| *03 | 776 | X | 776 | -0- | -0- B | -0- | 766 | 2 | 10 | 9 | Y | 9 | | | | | 89 |

KLEUPPEL WELL #: 2 RRCID -> 203654 COMPL. DATE 03/26/2004 TOTAL DEPTH 12090 PERF.11652 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 674 | -0- | -39 B | -0- | 674 | 3 | | | Y | -0- | | | | | 13 |
| 11 | 736 | N | 736 | -0- | -0- B | -0- | 733 | 3 | 3 | 9 | Y | 3 | | | | | 16 |
| 12 | 713 | N | 264 | -0- | -449 B | -0- | 258 | 3 | 6 | 9 | Y | 5 | | | | | 21 |
| 01 | 682 | N | -0- | -0- | -682 B | -0- | | | | | Y | -0- | | | | | 21 |
| 02 | 725 | N | -0- | -0- | -725 B | -0- | | | | | Y | -0- | | | | | 21 |
| 03 | 279 | N | -0- | -0- | -279 B | -0- | | | | | Y | -0- | | | | | 21 |

MCMOYLE UNIT 1 WELL #: 3 RRCID -> 203945 COMPL. DATE 08/19/2004 TOTAL DEPTH 12198 PERF.11870 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3800 | X | 3800 | -0- | -0- B | -0- | 3747 | 3 | 53 | 9 | N | 48 | | | | | 105 |
| 11 | 2999 | X | 2999 | -0- | -0- B | -0- | 2971 | 3 | 28 | 9 | N | 25 | | | | | 130 |
| 12 | 2881 | X | 2881 | -0- | -0- B | -0- | 2870 | 3 | 11 | 9 | N | 10 | 95 | 1 | | | 45 |
| 01 | 2659 | X | 2659 | -0- | -0- B | -0- | 2631 | 3 | 28 | 9 | N | 25 | | | | | 70 |
| 02 | 1733 | X | 1733 | -0- | -0- B | -0- | 1733 | 3 | | | N | -0- | | | | | 70 |
| *03 | 2738 | X | 2738 | -0- | -0- B | -0- | 2705 | 3 | 33 | 9 | N | 30 | | | | | 100 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
TUCKER "G" GAS UNIT WELL #: 3 RRCID -> 204237 COMPL. DATE 08/26/2004 TOTAL DEPTH 12250 PERF.12012 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

NORTHCUTT WELL #: 2 RRCID -> 204350 COMPL. DATE 09/13/2004 TOTAL DEPTH 12206 PERF.11751 - 11990

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1244 | N | 1244 | -0- | -0- | B | -0- | 1234 | 3 | 10 | 9 | Y | 9 | | | | | 9 |
| 11 | 1193 | N | 1193 | -0- | -0- | B | -0- | 1191 | 3 | 2 | 9 | Y | 2 | | | | | 11 |
| 12 | 837 | N | 327 | -0- | -510 | B | -0- | 327 | 3 | | | Y | -0- | | | | | 11 |
| 01 | 961 | N | -0- | -0- | -961 | B | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 725 | N | -0- | -0- | -725 | B | -0- | | | | | Y | -0- | | | | | 11 |
| 03 | 341 | N | -0- | -0- | -341 | B | -0- | | | | | Y | -0- | | | | | 11 |

WILSON WELL #: 1 RRCID -> 204977 COMPL. DATE 01/24/2004 TOTAL DEPTH 11896 PERF.11766 - 11886

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 498 | N | 498 | -0- | -0- | B | -0- | 498 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 420 | N | 379 | -0- | -41 | B | -0- | 379 | 3 | | | Y | -0- | | | | | 12 |
| 12 | 434 | N | 194 | -0- | -240 | B | -0- | 192 | 3 | 2 | 9 | Y | 2 | | | | | 14 |
| 01 | 496 | N | -0- | -0- | -496 | B | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 377 | N | 142 | -0- | -235 | B | -0- | 142 | 3 | | | Y | -0- | | | | | 14 |
| *03 | 877 | N | 877 | -0- | -0- | B | -0- | 877 | 3 | | | Y | -0- | | | | | 14 |

BURKETT WELL #: 1 RRCID -> 205058 COMPL. DATE 07/27/2004 TOTAL DEPTH 12060 PERF.11940 - 11786

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 205 | N | 205 | -0- | -0- | B | -0- | 205 | 3 | | | Y | -0- | | | | | 11 |
| 11 | 89 | N | 89 | -0- | -0- | B | -0- | 89 | 3 | | | Y | -0- | | | | | 11 |
| 12 | 248 | N | -0- | -0- | -248 | B | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | 217 | N | -0- | -0- | -217 | B | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 87 | N | -0- | -0- | -87 | B | -0- | | | | | Y | -0- | | | | | 11 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 11 |

MCGILL, LD GU 1 WELL #: 2 RRCID -> 205974 COMPL. DATE 10/20/2004 TOTAL DEPTH 12120 PERF.11724 - 11910

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 523 | N | 523 | -0- | -0- | B | -0- | 523 | 3 | | | Y | -0- | | | | | 40 |
| 11 | 481 | N | 481 | -0- | -0- | B | -0- | 481 | 3 | | | Y | -0- | | | | | 40 |
| 12 | 465 | N | 106 | -0- | -359 | B | -0- | 106 | 3 | | | Y | -0- | | | | | 40 |
| 01 | 465 | N | -0- | -0- | -465 | B | -0- | | | | | Y | -0- | | | | | 40 |
| 02 | 261 | N | 109 | -0- | -152 | B | -0- | 109 | 3 | | | Y | -0- | | | | | 40 |
| 03 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | Y | -0- | | | | | 40 |

TUCKER "G" GAS UNIT WELL #: 4 RRCID -> 206906 COMPL. DATE 11/04/2004 TOTAL DEPTH 12230 PERF.11759 - 12026

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1718 | N | 1718 | -0- | -0- | B | -0- | 1650 | 3 | 68 | 9 | N | 62 | | | | | 152 |
| 11 | 1605 | N | 1605 | -0- | -0- | B | -0- | 1605 | 3 | | | N | -0- | | | | | 152 |
| 12 | 2066 | N | 2066 | -0- | -0- | B | -0- | 2066 | 3 | | | N | -0- | | | | | 152 |
| 01 | 2012 | N | 2012 | -0- | -0- | B | -0- | 2012 | 3 | | | N | -0- | 122 | 1 | | | 30 |
| 02 | 1918 | N | 1918 | -0- | -0- | B | -0- | 1917 | 3 | 1 | 9 | N | 1 | | | | | 31 |
| *03 | 1705 | N | 1705 | -0- | -0- | B | -0- | 1701 | 3 | 4 | 9 | N | 4 | | | | | 35 |

KLEUPPEL WELL #: 3 RRCID -> 206943 COMPL. DATE 11/02/2004 TOTAL DEPTH 12020 PERF.11672 - 11780

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MCMOYLE UNIT 1 WELL #: 5 RRCID -> 207187 COMPL. DATE 01/03/2005 TOTAL DEPTH 12225 PERF.11860 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2314 | N | 2314 | -0- | -0- | B | -0- | 2314 | 3 | | | N | -0- | | | | | 105 |
| 11 | 2461 | N | 2461 | -0- | -0- | B | -0- | 2444 | 3 | 17 | 9 | N | 15 | | | | | 120 |
| 12 | 1880 | X | 1880 | -0- | -0- | B | -0- | 1876 | 3 | 4 | 9 | N | 4 | 106 | 1 | | | 18 |
| 01 | 1170 | X | 1170 | -0- | -0- | B | -0- | 1170 | 3 | | | N | -0- | | | | | 18 |
| 02 | 899 | X | 292 | -0- | -607 | B | -0- | 292 | 3 | | | N | -0- | | | | | 18 |
| *03 | 4289 | X | 4289 | -0- | -0- | B | -0- | 4270 | 3 | 19 | 9 | N | 17 | | | | | 35 |

CORLEY WELL #: 3 RRCID -> 208899 COMPL. DATE 01/05/2005 TOTAL DEPTH 12095 PERF.11750 - 11864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 853 | -0- | -263 | B | -0- | 853 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 840 | N | 808 | -0- | -32 | B | -0- | 808 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 736 | N | 736 | -0- | -0- | B | -0- | 736 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 868 | N | 693 | -0- | -175 | B | -0- | 693 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 783 | N | 630 | -0- | -153 | B | -0- | 630 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 744 | N | 552 | -0- | -192 | B | -0- | 552 | 2 | | | Y | -0- | | | | | 19 |

RUCKER, WL GU 1 WELL #: 4 RRCID -> 208931 COMPL. DATE 01/14/2005 TOTAL DEPTH 12385 PERF.12004 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

MCMOYLE UNIT 1 WELL #: 4 RRCID -> 209160 COMPL. DATE 01/03/2005 TOTAL DEPTH 12225 PERF.11860 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 90 | -0- | -34 | B | -18244 | 90 | 3 | | | N | -0- | | | | | 19 |
| 11 | 90 | N | 87 | -0- | -3 | B | -18244 | 87 | 3 | | | N | -0- | | | | | 19 |
| 12 | 93 | N | -0- | -0- | -93 | B | -18244 | | | | | N | -0- | | | | | 19 |
| 01 | 93 | N | -0- | -0- | -93 | B | -18244 | | | | | N | -0- | | | | | 19 |
| 02 | 87 | N | -0- | -0- | -87 | B | -18244 | | | | | N | -0- | | | | | 19 |
| 03 | 0 | N | -0- | -0- | -0- | B | -18244 | | | | | N | -0- | | | | | 19 |

MORBY GAS UNIT 1 WELL #: 8 RRCID -> 209269 COMPL. DATE 02/17/2005 TOTAL DEPTH 12088 PERF.11728 - 11812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -223 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -223 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -223 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -223 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -223 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -223 | | | | | N | -0- | | | | | -0- |

MORBY GAS UNIT 1 WELL #: 7 RRCID -> 209322 COMPL. DATE 02/03/2005 TOTAL DEPTH 12050 PERF.11750 - 11842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 56 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 56 |

STEWART WELL #: 1 RRCID -> 210065 COMPL. DATE 01/20/2005 TOTAL DEPTH 12165 PERF.11766 - 11952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1531 | N | 1531 | -0- | -0- | B | -0- | 1528 | 3 | 3 | 9 | Y | 3 | | | | | 3 |
| 11 | 1320 | N | 1237 | -0- | -83 | B | -0- | 1233 | 3 | 4 | 9 | Y | 4 | | | | | 7 |
| 12 | 1731 | N | 1731 | -0- | -0- | B | -0- | 1727 | 3 | 4 | 9 | Y | 4 | | | | | 11 |
| 01 | 1519 | N | 1214 | -0- | -305 | B | -0- | 1211 | 3 | 3 | 9 | Y | 3 | 11 | 1 | | | 3 |
| 02 | 1304 | N | 1304 | -0- | -0- | B | -0- | 1300 | 3 | 4 | 9 | Y | 4 | | | | | 7 |
| 03 | 1612 | N | 1544 | -0- | -68 | B | -0- | 1541 | 3 | 3 | 9 | Y | 3 | | | | | 10 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
JAKUBIK WELL #: 3 RRCID -> 210481 COMPL. DATE 03/31/2005 TOTAL DEPTH N/A PERF.12116 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 645 | -0- | -99 B | -0- | 641 | 3 | 4 | 9 | Y | 4 | 7 | 1 | | | 17 |
| 11 | 720 | N | 599 | -0- | -121 B | -0- | 592 | 3 | 7 | 9 | Y | 6 | 4 | 1 | | | 19 |
| 12 | 651 | N | 167 | -0- | -484 B | -0- | 167 | 3 | | | Y | -0- | 2 | 1 | | | 17 |
| 01 | 651 | N | -0- | -0- | -651 B | -0- | | | | | Y | -0- | 17 | 1 | | | -0- |
| 02 | 580 | N | -0- | -0- | -580 B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 B | -0- | | | | | Y | -0- | | | | | -0- |

NORTHCUTT, ED GU 1 WELL #: 3 RRCID -> 211643 COMPL. DATE 03/17/2005 TOTAL DEPTH 12243 PERF.11722 - 11952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | -0- | -0- | -87 B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 B | -0- | | | | | Y | -0- | | | | | -0- |

BURKETT WELL #: 3 RRCID -> 212009 COMPL. DATE 04/20/2005 TOTAL DEPTH 12016 PERF.11706 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 985 | N | 985 | -0- | -0- B | -0- | 984 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 1350 | N | 1005 | -0- | -345 B | -0- | 1004 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 12 | 1643 | N | 1424 | -0- | -219 B | -0- | 1422 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 01 | 1280 | N | 1280 | -0- | -0- B | -0- | 1278 | 3 | 2 | 9 | Y | 2 | 6 | 1 | | | 6 |
| 02 | 1526 | N | 1526 | -0- | -0- B | -0- | 1524 | 3 | 2 | 9 | Y | 2 | | | | | 8 |
| *03 | 1641 | N | 1641 | -0- | -0- B | -0- | 1639 | 3 | 2 | 9 | Y | 2 | | | | | 10 |

SWINNEY, VIOLA WELL #: 1 RRCID -> 212227 COMPL. DATE 05/18/2005 TOTAL DEPTH 12025 PERF.11548 - 11698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2380 | N | 2380 | -0- | -0- B | -0- | 2372 | 3 | 8 | 9 | Y | 7 | | | | | 10 |
| 11 | 2412 | N | 2412 | -0- | -0- B | -0- | 2400 | 3 | 12 | 9 | Y | 11 | | | | | 21 |
| 12 | 2441 | N | 2441 | -0- | -0- B | -0- | 2431 | 3 | 10 | 9 | Y | 9 | | | | | 30 |
| 01 | 2173 | N | 2173 | -0- | -0- B | -0- | 2163 | 3 | 10 | 9 | Y | 9 | 30 | 1 | | | 9 |
| 02 | 2233 | N | 2024 | -0- | -209 B | -0- | 2015 | 3 | 9 | 9 | Y | 8 | | | | | 17 |
| 03 | 2387 | N | 2298 | -0- | -89 B | -0- | 2290 | 3 | 8 | 9 | Y | 7 | | | | | 24 |

MCDONALD WELL #: 1 RRCID -> 213548 COMPL. DATE 05/20/2005 TOTAL DEPTH 12018 PERF.11650 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1916 | -0- | -192 B | -0- | 1912 | 3 | 4 | 9 | Y | 4 | | | | | 12 |
| 11 | 2040 | N | 1130 | -0- | -910 B | -0- | 1127 | 3 | 3 | 9 | Y | 3 | | | | | 15 |
| 12 | 2108 | N | 230 | -0- | -1878 B | -0- | 229 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| 01 | 1922 | N | -0- | -0- | -1922 B | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 1102 | N | -0- | -0- | -1102 B | -0- | | | | | Y | -0- | | | | | 16 |
| *03 | 1802 | N | 1802 | -0- | -0- B | -0- | 1799 | 3 | 3 | 9 | Y | 3 | | | | | 19 |

JAKUBIK WELL #: 2 RRCID -> 213551 COMPL. DATE 05/27/2005 TOTAL DEPTH 12395 PERF.11980 - 12176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 2108 | -0- | -0- B | -0- | 2008 | 3 | 100 | 9 | Y | 91 | 145 | 1 | | | 66 |
| 11 | 1470 | N | 1470 | -0- | -0- B | -0- | 1371 | 3 | 99 | 9 | Y | 90 | 62 | 1 | | | 94 |
| 12 | 1653 | X | 1653 | -0- | -0- B | -0- | 1598 | 3 | 55 | 9 | Y | 50 | 142 | 1 | | | 2 |
| 01 | 2086 | X | 2086 | -0- | -0- B | -0- | 2058 | 3 | 28 | 9 | Y | 25 | 27 | 1 | | | -0- |
| 02 | 3103 | X | 2277 | -0- | -826 B | -0- | 2274 | 3 | 3 | 9 | Y | 3 | | | | | 3 |
| 03 | 2108 | X | 1688 | -0- | -420 B | -0- | 1548 | 3 | 140 | 9 | Y | 127 | | | | | 130 |

AIRPORT WELL #: 1 RRCID -> 213666 COMPL. DATE 04/21/2005 TOTAL DEPTH 12133 PERF.11766 - 11862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | X | 734 | -0- | -506 B | -0- | 733 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 1200 | X | 565 | -0- | -635 B | -0- | 564 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 1023 | X | 568 | -0- | -455 B | -0- | 567 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 01 | 961 | X | 496 | -0- | -465 B | -0- | 495 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | 7 |
| 02 | 551 | N | 233 | -0- | -318 B | -0- | 232 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| *03 | 634 | N | 634 | -0- | -0- B | -0- | 633 | 3 | 1 | 9 | Y | 1 | | | | | 9 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
WILSON, B.J. WELL #: 1 RRCID -> 214313 COMPL. DATE 06/16/2005 TOTAL DEPTH 12045 PERF.11674 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2234 | N | 2234 | -0- | -0- B | -0- | 2233 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 2040 | N | 1956 | -0- | -84 B | -0- | 1955 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 12 | 2514 | N | 2514 | -0- | -0- B | -0- | 2513 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 01 | 2295 | N | 2295 | -0- | -0- B | -0- | 2294 | 3 | 1 | 9 | Y | 1 | 4 | 1 | | | -0- |
| 02 | 1918 | N | 1918 | -0- | -0- B | -0- | 1917 | 3 | 1 | 9 | Y | 1 | | | | | 1 |
| *03 | 2250 | N | 2250 | -0- | -0- B | -0- | 2249 | 3 | 1 | 9 | Y | 1 | | | | | 2 |

MCGILL, LD GU 1 WELL #: 3 RRCID -> 214317 COMPL. DATE 07/14/2005 TOTAL DEPTH 12220 PERF.11798 - 11996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 526 | -0- | -249 B | -0- | 524 | 3 | 2 | 9 | Y | 2 | | | | | 2 |
| 11 | 810 | N | 558 | -0- | -252 B | -0- | 557 | 3 | 1 | 9 | Y | 1 | | | | | 3 |
| 12 | 589 | N | 118 | -0- | -471 B | -0- | 118 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 527 | N | -0- | -0- | -527 B | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 551 | X | 111 | -0- | -440 B | -0- | 111 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 589 | X | -0- | -0- | -589 B | -0- | | | | | Y | -0- | | | | | 3 |

JAKUBIK WELL #: 4 RRCID -> 216211 COMPL. DATE 10/20/2005 TOTAL DEPTH 12315 PERF.12002 - 12120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

LYLES WELL #: 7 RRCID -> 216213 COMPL. DATE 10/13/2005 TOTAL DEPTH 11940 PERF.11628 - 11732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | X | 269 | -0- | -41 B | -0- | 269 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 300 | X | 255 | -0- | -45 B | -0- | 255 | 3 | | | Y | -0- | | | | | 15 |
| 12 | 217 | X | 104 | -0- | -113 B | -0- | 104 | 3 | | | Y | -0- | | | | | 15 |
| 01 | 279 | X | -0- | -0- | -279 B | -0- | | | | | Y | -0- | 6 | 1 | | | 9 |
| 02 | 261 | N | -0- | -0- | -261 B | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 93 | N | -0- | -0- | -93 B | -0- | | | | | Y | -0- | | | | | 9 |

MURPHY, HJ GU 1 WELL #: 2 RRCID -> 216402 COMPL. DATE 09/22/2005 TOTAL DEPTH 12492 PERF.12082 - 12208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 967 | -0- | -87 B | -0- | 955 | 3 | 12 | 9 | Y | 11 | 61 | 1 | | | 53 |
| 11 | 1172 | N | 1172 | -0- | -0- B | -0- | 1169 | 3 | 3 | 9 | Y | 3 | | | | | 56 |
| 12 | 992 | N | 979 | -0- | -13 B | -0- | 966 | 3 | 13 | 9 | Y | 12 | 45 | 1 | | | 23 |
| 01 | 1165 | N | 1165 | -0- | -0- B | -0- | 1163 | 3 | 2 | 9 | Y | 2 | | | | | 25 |
| 02 | 1131 | N | 845 | -0- | -286 B | -0- | 836 | 3 | 9 | 9 | Y | 8 | | | | | 33 |
| 03 | 992 | N | 677 | -0- | -315 B | -0- | 674 | 3 | 3 | 9 | Y | 3 | | | | | 36 |

MCGILL, LD GU 1 WELL #: 4 RRCID -> 220928 COMPL. DATE 03/24/2006 TOTAL DEPTH 12300 PERF.11846 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2146 | N | 2146 | -0- | -0- B | -0- | 2138 | 3 | 8 | 9 | Y | 7 | | | | | 7 |
| 11 | 2079 | N | 2079 | -0- | -0- B | -0- | 2077 | 3 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | 1944 | N | 1944 | -0- | -0- B | -0- | 1944 | 3 | | | Y | -0- | | | | | 9 |
| 01 | 1800 | N | 1800 | -0- | -0- B | -0- | 1791 | 3 | 9 | 9 | Y | 8 | | | | | 17 |
| 02 | 2001 | N | 1905 | -0- | -96 B | -0- | 1905 | 3 | | | Y | -0- | | | | | 17 |
| *03 | 1964 | N | 1964 | -0- | -0- B | -0- | 1942 | 3 | 22 | 9 | Y | 20 | | | | | 37 |

DAVIS, SHARON WELL #: 1 RRCID -> 221457 COMPL. DATE 05/27/2006 TOTAL DEPTH 12045 PERF.11715 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 3 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
CHALLENGER WELL #: 1 RRCID -> 221711 COMPL. DATE 05/28/2006 TOTAL DEPTH 12300 PERF.11890 - 12080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 1887 | -0- | -593 B | -0- | 1887 | 3 | | | Y | -0- | | | | | 46 |
| 11 | 2070 | N | 1545 | -0- | -525 B | -0- | 1545 | 3 | | | Y | -0- | | | | | 46 |
| 12 | 2015 | N | 1753 | -0- | -262 B | -0- | 1753 | 3 | | | Y | -0- | | | | | 46 |
| 01 | 1891 | N | 1818 | -0- | -73 B | -0- | 1810 | 3 | 8 | 9 | Y | 7 | | | | | 53 |
| 02 | 1497 | N | 1497 | -0- | -0- B | -0- | 1494 | 3 | 3 | 9 | Y | 3 | | | | | 56 |
| *03 | 1567 | N | 1567 | -0- | -0- B | -0- | 1567 | 3 | | | Y | -0- | | | | | 56 |

MCGILL, LD GU 1 WELL #: 5 RRCID -> 222035 COMPL. DATE 06/26/2006 TOTAL DEPTH 12359 PERF.12154 - 12304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 861 | -0- | -224 B | -0- | 851 | 3 | 10 | 9 | Y | 9 | 51 | 1 | | | 31 |
| 11 | 1050 | X | 740 | -0- | -310 B | -0- | 738 | 3 | 2 | 9 | Y | 2 | | | | | 33 |
| 12 | 1054 | X | 561 | -0- | -493 B | -0- | 553 | 3 | 8 | 9 | Y | 7 | 24 | 1 | | | 16 |
| 01 | 961 | X | -0- | -0- | -961 B | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 812 | X | -0- | -0- | -812 B | -0- | | | | | Y | -0- | | | | | 16 |
| 03 | 868 | X | 407 | -0- | -461 B | -0- | 405 | 3 | 2 | 9 | Y | 2 | | | | | 18 |

JAKUBIK WELL #: 5 RRCID -> 224551 COMPL. DATE 11/08/2006 TOTAL DEPTH 12390 PERF.12010 - 12252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 883 | -0- | -47 B | -0- | 863 | 3 | 20 | 9 | Y | 18 | 29 | 1 | | | 67 |
| 11 | 960 | N | 860 | -0- | -100 B | -0- | 832 | 3 | 28 | 9 | Y | 25 | 17 | 1 | | | 75 |
| 12 | 930 | N | 803 | -0- | -127 B | -0- | 791 | 3 | 12 | 9 | Y | 11 | 32 | 1 | | | 54 |
| 01 | 892 | N | 892 | -0- | -0- B | -0- | 886 | 3 | 6 | 9 | Y | 5 | 43 | 1 | | | 16 |
| 02 | 911 | N | 911 | -0- | -0- B | -0- | 910 | 3 | 1 | 9 | Y | 1 | | | | | 17 |
| *03 | 876 | N | 876 | -0- | -0- B | -0- | 841 | 3 | 35 | 9 | Y | 32 | | | | | 49 |

MUD CREEK WELL #: 2H RRCID -> 225016 COMPL. DATE 04/05/2006 TOTAL DEPTH 11910 PERF.12950 - 13421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7006 | X | 5417 | -0- | -1589 B | -0- | 5395 | 3 | 22 | 9 | N | 20 | 52 | 1 | | | 35 |
| 11 | 6780 | X | 5054 | -0- | -1726 B | -0- | 5048 | 3 | 6 | 9 | N | 5 | | | | | 40 |
| 12 | 7006 | X | 5175 | -0- | -1831 B | -0- | 5153 | 3 | 22 | 9 | N | 20 | | | | | 60 |
| 01 | 6293 | X | 5198 | -0- | -1095 B | -0- | 5181 | 3 | 17 | 9 | N | 15 | | | | | 75 |
| 02 | 5481 | X | 4822 | -0- | -659 B | -0- | 4820 | 3 | 2 | 9 | N | 2 | | | | | 77 |
| 03 | 5425 | X | 5112 | -0- | -313 B | -0- | 5095 | 3 | 17 | 9 | N | 15 | | | | | 92 |

MCGILL, LD GU 1 WELL #: 6 RRCID -> 227886 COMPL. DATE 03/01/2007 TOTAL DEPTH 12435 PERF.12184 - 12226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 120 | -0- | -4 B | -0- | 120 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | -0- | -0- | -116 B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

STEPHENS GU WELL #: 1 RRCID -> 230076 COMPL. DATE 03/09/2007 TOTAL DEPTH 12315 PERF.12080 - 12140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 104 | -0- | -51 B | -0- | 104 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 124 | N | -0- | -0- | -124 B | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 93 | N | -0- | -0- | -93 B | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 145 | N | -0- | -0- | -145 B | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 2 |

JAKUBIK WELL #: 6H RRCID -> 235448 COMPL. DATE 09/19/2007 TOTAL DEPTH 12169 PERF.12624 - 14675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MCDONALD WELL #: 2H RRCID -> 238097 COMPL. DATE 04/10/2008 TOTAL DEPTH 11811 PERF.12055 - 14365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9362 | X | 8980 | -0- | -382 B | -0- | 8968 | 3 | 12 | 9 | Y | 11 | | | | | 26 |
| 11 | 8970 | X | 8905 | -0- | -65 B | -0- | 8886 | 3 | 19 | 9 | Y | 17 | | | | | 43 |
| 12 | 9179 | X | 9179 | -0- | -0- B | -0- | 9164 | 3 | 15 | 9 | Y | 14 | | | | | 57 |
| 01 | 8990 | X | 8835 | -0- | -155 B | -0- | 8818 | 3 | 17 | 9 | Y | 15 | 54 | 1 | | | 18 |
| 02 | 8381 | X | 7166 | -0- | -1215 B | -0- | 7152 | 3 | 14 | 9 | Y | 13 | | | | | 31 |
| 03 | 8959 | X | 8605 | -0- | -354 B | -0- | 8593 | 3 | 12 | 9 | Y | 11 | | | | | 42 |

DYER WELL #: 3H RRCID -> 238985 COMPL. DATE 05/27/2008 TOTAL DEPTH 11848 PERF.11734 - 14688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7657 | X | 6525 | -0- | -1132 B | -0- | 6519 | 3 | 6 | 9 | Y | 5 | | | | | 5 |
| 11 | 7410 | X | 5299 | -0- | -2111 B | -0- | 5291 | 3 | 8 | 9 | Y | 7 | | | | | 12 |
| 12 | 7099 | X | 6167 | -0- | -932 B | -0- | 6160 | 3 | 7 | 9 | Y | 6 | | | | | 18 |
| 01 | 6975 | X | 4896 | -0- | -2079 B | -0- | 4889 | 3 | 7 | 9 | Y | 6 | 20 | 1 | | | 4 |
| 02 | 6322 | X | 4424 | -0- | -1898 B | -0- | 4418 | 3 | 6 | 9 | Y | 5 | | | | | 9 |
| 03 | 6510 | X | 5892 | -0- | -618 B | -0- | 5886 | 3 | 6 | 9 | Y | 5 | | | | | 14 |

NORTHCUTT GU WELL #: 4H RRCID -> 243761 COMPL. DATE 10/06/2008 TOTAL DEPTH 12002 PERF.12543 - 14897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7967 | X | 6315 | -0- | -1652 B | -0- | 6206 | 3 | 109 | 9 | N | 99 | | | | | 160 |
| 11 | 7230 | X | 5232 | -0- | -1998 B | -0- | 5144 | 3 | 88 | 9 | N | 80 | 185 | 1 | | | 55 |
| 12 | 7471 | X | 6009 | -0- | -1462 B | -0- | 5902 | 3 | 107 | 9 | N | 97 | | | | | 152 |
| 01 | 6386 | X | 3985 | -0- | -2401 B | -0- | 3880 | 3 | 105 | 9 | N | 95 | 184 | 1 | | | 63 |
| 02 | 5974 | X | 4831 | -0- | -1143 B | -0- | 4825 | 3 | 6 | 9 | N | 5 | | | | | 68 |
| 03 | 6324 | X | 5471 | -0- | -853 B | -0- | 5316 | 3 | 155 | 9 | N | 141 | 187 | 1 | | | 22 |

RUCKER, WL GU 1 WELL #: 5H RRCID -> 243764 COMPL. DATE 04/30/2008 TOTAL DEPTH 12077 PERF.12484 - 14758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | X | 810 | -0- | -120 B | -0- | 810 | 3 | | | Y | -0- | | | | | 21 |
| 11 | 1112 | X | 1112 | -0- | -0- B | -0- | 1112 | 3 | | | Y | -0- | | | | | 21 |
| 12 | 837 | X | 830 | -0- | -7 B | -0- | 830 | 3 | | | Y | -0- | | | | | 21 |
| 01 | 837 | X | 58 | -0- | -779 B | -0- | 58 | 3 | | | Y | -0- | | | | | 21 |
| 02 | 203 | N | -0- | -0- | -203 B | -0- | | | | | Y | -0- | | | | | 21 |
| 03 | 217 | N | -0- | -0- | -217 B | -0- | | | | | Y | -0- | | | | | 21 |

JAKUBIK WELL #: 7H RRCID -> 246356 COMPL. DATE 02/23/2009 TOTAL DEPTH 12107 PERF.12540 - 15019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6479 | X | 5915 | -0- | -564 B | -0- | 5839 | 3 | 76 | 9 | N | 69 | 139 | 1 | | | 87 |
| 11 | 6750 | X | 5264 | -0- | -1486 B | -0- | 5194 | 3 | 70 | 9 | N | 64 | 96 | 1 | | | 55 |
| 12 | 6975 | X | 4169 | -0- | -2806 B | -0- | 4125 | 3 | 44 | 9 | N | 40 | | | | | 95 |
| 01 | 6975 | X | 4742 | -0- | -2233 B | -0- | 4679 | 3 | 63 | 9 | N | 57 | 97 | 1 | | | 55 |
| 02 | 6273 | X | 6273 | -0- | -0- B | -0- | 6208 | 3 | 65 | 9 | N | 59 | 79 | 1 | | | 35 |
| 03 | 5921 | X | 5096 | -0- | -825 B | -0- | 5011 | 3 | 85 | 9 | N | 77 | | | | | 112 |

STEPHENS GU WELL #: 2H RRCID -> 248285 COMPL. DATE 12/15/2008 TOTAL DEPTH 12048 PERF.12444 - 14030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11551 | X | 11551 | -0- | -0- B | -0- | 11545 | 3 | 6 | 9 | N | 5 | | | | | 35 |
| 11 | 10398 | X | 10398 | -0- | -0- B | -0- | 10381 | 3 | 17 | 9 | N | 15 | | | | | 50 |
| 12 | 10540 | X | 10540 | -0- | -0- B | -0- | 10518 | 3 | 22 | 9 | N | 20 | | | | | 70 |
| 01 | 9519 | X | 9519 | -0- | -0- B | -0- | 9508 | 3 | 11 | 9 | N | 10 | 62 | 1 | | | 18 |
| 02 | 7608 | X | 7608 | -0- | -0- B | -0- | 7600 | 3 | 8 | 9 | N | 7 | | | | | 25 |
| *03 | 9130 | X | 9130 | -0- | -0- B | -0- | 9130 | 3 | | | N | -0- | | | | | 25 |

RUCKER, WL GU 1 WELL #: 6H RRCID -> 257037 COMPL. DATE 04/21/2010 TOTAL DEPTH 12064 PERF.12556 - 15297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6882 | X | 5742 | -0- | -1140 B | -0- | 5669 | 3 | 73 | 9 | N | 66 | 132 | 1 | | | 68 |
| 11 | 6660 | X | 5274 | -0- | -1386 B | -0- | 5244 | 3 | 30 | 9 | N | 27 | | | | | 95 |
| 12 | 6882 | X | 4265 | -0- | -2617 B | -0- | 4241 | 3 | 24 | 9 | N | 22 | 87 | 1 | | | 30 |
| 01 | 6882 | X | 5084 | -0- | -1798 B | -0- | 5065 | 3 | 19 | 9 | N | 17 | | | | | 47 |
| 02 | 6380 | X | 4926 | -0- | -1454 B | -0- | 4819 | 3 | 107 | 9 | N | 97 | 101 | 1 | | | 43 |
| *03 | 5942 | X | 5942 | -0- | -0- B | -0- | 5841 | 3 | 101 | 9 | N | 92 | | | | | 135 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
JAKUBIK WELL #: 9H RRCID -> 259664 COMPL. DATE 10/27/2010 TOTAL DEPTH 12215 PERF.12273 - 15574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13919 | X | 13835 | -0- | -84 B | -0- | 13636 | 3 | 199 | 9 | N | 181 | 49 | 1 | | | 213 |
| 11 | 13740 | X | 12216 | -0- | -1524 B | -0- | 12045 | 3 | 171 | 9 | N | 155 | 190 | 1 | | | 178 |
| 12 | 14198 | X | 11714 | -0- | -2484 B | -0- | 11558 | 3 | 156 | 9 | N | 142 | 186 | 1 | | | 134 |
| 01 | 14198 | X | 12010 | -0- | -2188 B | -0- | 11844 | 3 | 166 | 9 | N | 151 | 182 | 1 | | | 103 |
| 02 | 12934 | X | 12676 | -0- | -258 B | -0- | 12518 | 3 | 158 | 9 | N | 144 | 182 | 1 | | | 65 |
| 03 | 13826 | X | 13138 | -0- | -688 B | -0- | 12947 | 3 | 191 | 9 | N | 174 | | | | | 239 |

RUCKER, WL GU 1 WELL #: 7H RRCID -> 261519 COMPL. DATE 02/03/2011 TOTAL DEPTH 12511 PERF.12150 - 14438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5890 | X | 5810 | -0- | -80 B | -0- | 5726 | 3 | 84 | 9 | N | 76 | 57 | 1 | | | 128 |
| 11 | 5700 | X | 5342 | -0- | -358 B | -0- | 5245 | 3 | 97 | 9 | N | 88 | 35 | 1 | | | 181 |
| 12 | 5890 | X | 4893 | -0- | -997 B | -0- | 4813 | 3 | 80 | 9 | N | 73 | 105 | 1 | | | 149 |
| 01 | 5797 | X | 5596 | -0- | -201 B | -0- | 5502 | 3 | 94 | 9 | N | 85 | 185 | 1 | | | 49 |
| 02 | 5423 | X | 4239 | -0- | -1184 B | -0- | 4128 | 3 | 111 | 9 | N | 101 | 99 | 1 | | | 51 |
| 03 | 5797 | X | 3276 | -0- | -2521 B | -0- | 3213 | 3 | 63 | 9 | N | 57 | | | | | 108 |

RUCKER WL GU 1 WELL #: 8H RRCID -> 265334 COMPL. DATE 01/17/2012 TOTAL DEPTH 12136 PERF.12451 - 14423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6528 | X | 6528 | -0- | -0- B | -0- | 6386 | 3 | 142 | 9 | N | 129 | 178 | 1 | | | 123 |
| 11 | 4830 | X | 4333 | -0- | -497 B | -0- | 4241 | 3 | 92 | 9 | N | 84 | 161 | 1 | | | 46 |
| 12 | 5752 | X | 5752 | -0- | -0- B | -0- | 5608 | 3 | 144 | 9 | N | 131 | 73 | 1 | | | 104 |
| 01 | 6641 | X | 6641 | -0- | -0- B | -0- | 6535 | 3 | 106 | 9 | N | 96 | 142 | 1 | | | 58 |
| 02 | 6119 | X | 4313 | -0- | -1806 B | -0- | 4210 | 3 | 103 | 9 | N | 94 | 81 | 1 | | | 71 |
| *03 | 6964 | X | 6964 | -0- | -0- B | -0- | 6788 | 3 | 176 | 9 | N | 160 | 165 | 1 | | | 66 |

CINRON ENERGY, LLC 153512
WRIGHT WELL #: 1 T RRCID -> 152474 COMPL. DATE 11/10/1994 TOTAL DEPTH 13161 PERF.11280 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 701 | -0- | -539 B | -0- | 1 | 1 | 700 | 2 | N | -0- | | | | | -0- |
| 11 | 1503 | N | 1503 | -0- | -0- B | -0- | 1 | 1 | 1502 | 2 | N | -0- | | | | | -0- |
| 12 | 1497 | N | 1497 | -0- | -0- B | -0- | 1 | 1 | 1496 | 2 | N | -0- | | | | | -0- |
| 01 | 1088 | N | 1088 | -0- | -0- B | -0- | 1 | 1 | 1087 | 2 | N | -0- | | | | | -0- |
| 02 | 1160 | N | 955 | -0- | -205 B | -0- | 1 | 1 | 954 | 2 | N | -0- | | | | | -0- |
| 03 | 1240 | N | NO RPT | -0- | -1240 B | -0- | | | | | N | NO RPT | | | | | -0- |

HARPER, R. E. WELL #: 1 RRCID -> 167532 COMPL. DATE 09/01/1997 TOTAL DEPTH 12300 PERF.11120 - 11352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 306 | -0- | -252 B | -0- | 1 | 1 | 304 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 665 | N | 665 | -0- | -0- B | -0- | 1 | 1 | 653 | 2 | N | 10 | | | | | 38 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 655 | N | 655 | -0- | -0- B | -0- | 1 | 1 | 650 | 2 | N | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 483 | N | 483 | -0- | -0- B | -0- | 1 | 1 | 473 | 2 | N | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 522 | N | 422 | -0- | -100 B | -0- | 1 | 1 | 415 | 2 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 558 | N | NO RPT | -0- | -558 B | -0- | | | | | N | NO RPT | | | | | 55 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
CINRON ENERGY, LLC //CONT.// 153512
ARTEBERRY HEIRS WELL #: 1 RRCID -> 191616 COMPL. DATE 08/07/2002 TOTAL DEPTH 11540 PERF.11180 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 416 | -0- | -297 B | -0- | 1 | 1 | 350 | 2 | N | 59 | 147 | 1 | | | 32 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 835 | N | 835 | -0- | -0- B | -0- | 1 | 1 | 751 | 2 | N | 75 | | | | | 107 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 810 | N | 810 | -0- | -0- B | -0- | 1 | 1 | 748 | 2 | N | 55 | 135 | 1 | | | 27 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 600 | N | 600 | -0- | -0- B | -0- | 1 | 1 | 543 | 2 | N | 51 | | | | | 78 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 667 | N | 532 | -0- | -135 B | -0- | 1 | 1 | 477 | 2 | N | 49 | | | | | 127 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 03 | 713 | N | NO RPT | -0- | -713 B | -0- | | | | | N | NO RPT | | | | | 127 |

FULTON WELL #: 1 RRCID -> 199246 COMPL. DATE 11/26/2003 TOTAL DEPTH 12210 PERF.10961 - 11344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 221 | -0- | -151 B | -0- | 1 | 1 | 183 | 2 | N | 34 | 145 | 1 | | | 32 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 462 | N | 462 | -0- | -0- B | -0- | 1 | 1 | 392 | 2 | N | 63 | | | | | 95 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 404 | N | 404 | -0- | -0- B | -0- | 1 | 1 | 390 | 2 | N | 12 | | | | | 107 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 291 | N | 291 | -0- | -0- B | -0- | 1 | 1 | 284 | 2 | N | 5 | | | | | 112 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 406 | N | 250 | -0- | -156 B | -0- | 1 | 1 | 249 | 2 | N | -0- | | | | | 112 |
| 03 | 403 | N | NO RPT | -0- | -403 B | -0- | | | | | N | NO RPT | | | | | 112 |

RAY, L. C. WELL #: 1 RRCID -> 202242 COMPL. DATE 04/01/2004 TOTAL DEPTH 12200 PERF.11352 - 11589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 761 | -0- | -262 B | -0- | 1 | 1 | 532 | 2 | N | 207 | 157 | 1 | | | 73 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 11 | 1394 | N | 1394 | -0- | -0- B | -0- | 1 | 1 | 1143 | 2 | N | 227 | 176 | 1 | | | 124 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 12 | 1392 | N | 1392 | -0- | -0- B | -0- | 1 | 1 | 1138 | 2 | N | 230 | 314 | 1 | | | 40 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 01 | 1090 | N | 1090 | -0- | -0- B | -0- | 1 | 1 | 827 | 2 | N | 238 | 166 | 1 | | | 112 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 02 | 1218 | N | 932 | -0- | -286 B | -0- | 1 | 1 | 726 | 2 | N | 186 | 171 | 1 | | | 127 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 03 | 1302 | N | NO RPT | -0- | -1302 B | -0- | | | | | N | NO RPT | | | | | 127 |

CRATON ALPHA LLC 186225
WILSON, J. B. GU WELL #: 2H RRCID -> 275171 COMPL. DATE 07/07/2014 TOTAL DEPTH 11184 PERF.11550 - 14981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10695 | X | 1307 | -0- | -9388 B | -0- | 153 | 1 | 1124 | 2 | N | 27 | | | | | 162 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 10350 | X | 4527 | -0- | -5823 B | -0- | 420 | 1 | 4087 | 2 | N | 18 | 6 | 8 | | | 174 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 7527 | X | 7527 | -0- | -0- B | -0- | 607 | 1 | 6787 | 2 | N | 121 | 178 | 1 | | | 117 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 01 | 13769 | X | 13769 | -0- | -0- B | -0- | 879 | 1 | 7647 | 2 | N | 92 | 154 | 1 | | | 55 |
| | | | | | | | 5142 | 5 | 101 | 9 | | | | | | | |
| 02 | 10902 | X | 10902 | -0- | -0- B | -0- | 711 | 1 | 5582 | 2 | N | 68 | 16 | 8 | | | 107 |
| | | | | | | | 4534 | 5 | 75 | 9 | | | | | | | |
| *03 | 10279 | X | 10279 | -0- | -0- B | -0- | 727 | 1 | 3848 | 2 | N | 60 | 20 | 8 | | | 147 |
| | | | | | | | 5638 | 5 | 66 | 9 | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
CRATON ALPHA LLC //CONT.// 186225
WILSON, J. B. GU WELL #: 1H RRCID -> 275414 COMPL. DATE 04/18/2014 TOTAL DEPTH 8527 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

FAIR, D. P. GU WELL #: 1H RRCID -> 277268 COMPL. DATE 03/26/2015 TOTAL DEPTH 11175 PERF.11620 - 16474

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10540 | X | 10476 | -0- | -64 | B | -0- | 1242 | 1 | 9140 | 2 | N | 85 | 185 | 1 | | | 100 |
| | | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 10170 | X | 10028 | -0- | -142 | B | -0- | 930 | 1 | 9035 | 2 | N | 57 | | | | | 157 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 10509 | X | 9739 | -0- | -770 | B | -0- | 788 | 1 | 8799 | 2 | N | 138 | 176 | 1 | | | 119 |
| | | | | | | | | 152 | 9 | | | | | | | | | |
| 01 | 10509 | X | 8048 | -0- | -2461 | B | -0- | 516 | 1 | 7473 | 2 | N | 54 | | | | | 173 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 9802 | X | 9142 | -0- | -660 | B | -0- | 594 | 1 | 8385 | 2 | N | 148 | 194 | 1 | 17 | 8 | 110 |
| | | | | | | | | 163 | 9 | | | | | | | | | |
| 03 | 10478 | X | 9742 | -0- | -736 | B | -0- | 668 | 1 | 8975 | 2 | N | 90 | 20 | 8 | | | 180 |
| | | | | | | | | 99 | 9 | | | | | | | | | |

FAULCONER, VERNON E., INC. 263701
ARNOLD GAS UNIT #1 WELL #: 1 RRCID -> 084391 COMPL. DATE 08/06/1979 TOTAL DEPTH 12340 PERF.11451 - 11493

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 472 | N | 472 | -0- | -0- | B | -0- | 37 | 1 | 435 | 2 | N | -0- | | | | | 20 |
| 11 | 431 | N | 431 | -0- | -0- | B | -0- | 34 | 1 | 397 | 2 | N | -0- | | | | | 20 |
| 12 | 434 | N | 429 | -0- | -5 | B | -0- | 34 | 1 | 395 | 2 | N | -0- | | | | | 20 |
| 01 | 465 | N | 415 | -0- | -50 | B | -0- | 35 | 1 | 380 | 2 | N | -0- | | | | | 20 |
| 02 | 406 | N | 329 | -0- | -77 | B | -0- | 15 | 1 | 314 | 2 | N | -0- | | | | | 20 |
| *03 | 434 | N | 413 | -0- | -21 | B | -0- | 19 | 1 | 394 | 2 | N | -0- | | | | | 20 |

WILSON, VERNON GAS UNIT WELL #: 1 RRCID -> 096864 COMPL. DATE 12/16/1981 TOTAL DEPTH 11860 PERF.11557 - 11683

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | X | 74 | -0- | -50 | B | -0- | 6 | 1 | 68 | 2 | Y | -0- | | | | | 14 |
| 11 | 150 | X | 109 | -0- | -41 | B | -0- | 9 | 1 | 100 | 2 | Y | -0- | | | | | 14 |
| 12 | 186 | X | 115 | -0- | -71 | B | -0- | 9 | 1 | 106 | 2 | Y | -0- | | | | | 14 |
| 01 | 186 | X | 129 | -0- | -57 | B | -0- | 11 | 1 | 118 | 2 | Y | -0- | | | | | 14 |
| 02 | 850 | N | 850 | -0- | -0- | B | -0- | 39 | 1 | 809 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 387 | N | 387 | -0- | -0- | B | -0- | 16 | 1 | 343 | 2 | Y | 25 | | | | | 41 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

ODOM, JR GU 1 WELL #: 1 RRCID -> 097658 COMPL. DATE 07/08/1981 TOTAL DEPTH 13000 PERF.12073 - 12160

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
KICKAPOO CREEK GAS UNIT WELL #: 1 RRCID -> 097945 COMPL. DATE 01/20/1982 TOTAL DEPTH 11752 PERF.11350 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1135 | N | 1135 | -0- | -0- B | -0- | 88 | 1 | 1047 | 2 | N | -0- | | | | | 6 |
| 11 | 1140 | N | 1091 | -0- | -49 B | -0- | 86 | 1 | 1005 | 2 | N | -0- | | | | | 6 |
| 12 | 1149 | N | 1149 | -0- | -0- B | -0- | 91 | 1 | 1058 | 2 | N | -0- | | | | | 6 |
| 01 | 1147 | N | 1022 | -0- | -125 B | -0- | 85 | 1 | 937 | 2 | N | -0- | | | | | 6 |
| 02 | 1084 | N | 1084 | -0- | -0- B | -0- | 49 | 1 | 1035 | 2 | N | -0- | 6 | 1 | | | -0- |
| *03 | 1161 | N | 1161 | -0- | -0- B | -0- | 52 | 1 | 1106 | 2 | N | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

PERRY GAS UNIT WELL #: 1 RRCID -> 098279 COMPL. DATE 05/28/1981 TOTAL DEPTH 11924 PERF.11803 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

CHADWICK GAS UNIT #1 WELL #: 1 RRCID -> 099472 COMPL. DATE 03/19/1982 TOTAL DEPTH 11859 PERF.11506 - 11769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 708 | -0- | -253 B | -0- | 54 | 1 | 642 | 2 | Y | 11 | | | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 840 | N | 657 | -0- | -183 B | -0- | 52 | 1 | 605 | 2 | Y | -0- | | | | | 31 |
| 12 | 686 | N | 686 | -0- | -0- B | -0- | 54 | 1 | 632 | 2 | Y | -0- | | | | | 31 |
| 01 | 713 | N | 683 | -0- | -30 B | -0- | 57 | 1 | 626 | 2 | Y | -0- | | | | | 31 |
| 02 | 638 | N | 602 | -0- | -36 B | -0- | 27 | 1 | 567 | 2 | Y | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 682 | N | 659 | -0- | -23 B | -0- | 30 | 1 | 629 | 2 | Y | -0- | | | | | 38 |

WARE, J. F. WELL #: 1 RRCID -> 100107 COMPL. DATE 04/12/1982 TOTAL DEPTH 11920 PERF.11547 - 11795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 470 | N | 470 | -0- | -0- B | -0- | 36 | 1 | 434 | 2 | N | -0- | | | | | 78 |
| 11 | 516 | N | 516 | -0- | -0- B | -0- | 41 | 1 | 475 | 2 | N | -0- | | | | | 78 |
| 12 | 585 | N | 585 | -0- | -0- B | -0- | 46 | 1 | 539 | 2 | N | -0- | | | | | 78 |
| 01 | 491 | N | 491 | -0- | -0- B | -0- | 41 | 1 | 450 | 2 | N | -0- | | | | | 78 |
| 02 | 493 | N | 417 | -0- | -76 B | -0- | 19 | 1 | 398 | 2 | N | -0- | 31 | 1 | | | 47 |
| *03 | 619 | N | 619 | -0- | -0- B | -0- | 26 | 1 | 551 | 2 | N | 38 | | | | | 85 |
| | | | | | | | 42 | 9 | | | | | | | | | |

NEWSOME -A- WELL #: 1 RRCID -> 100896 COMPL. DATE 02/02/1982 TOTAL DEPTH 14150 PERF.11664 - 11892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1533 | N | 1533 | -0- | -0- B | -0- | 119 | 1 | 1414 | 2 | Y | -0- | | | | | 1 |
| 11 | 1752 | N | 1752 | -0- | -0- B | -0- | 138 | 1 | 1607 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1253 | N | 1253 | -0- | -0- B | -0- | 99 | 1 | 1153 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1342 | N | 1342 | -0- | -0- B | -0- | 112 | 1 | 1230 | 2 | Y | -0- | | | | | 8 |
| 02 | 2059 | X | 878 | -0- | -1181 B | -0- | 40 | 1 | 838 | 2 | Y | -0- | | | | | 8 |
| *03 | 1892 | X | 1892 | -0- | -0- B | -0- | 85 | 1 | 1807 | 2 | Y | -0- | | | | | 8 |

ALLRED WELL #: 1 RRCID -> 101647 COMPL. DATE 07/28/1982 TOTAL DEPTH 11848 PERF.11555 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1066 | -0- | -19 B | -0- | 86 | 1 | 980 | 2 | N | -0- | | | | | 112 |
| 11 | 1050 | N | 742 | -0- | -308 B | -0- | 61 | 1 | 681 | 2 | N | -0- | | | | | 112 |
| 12 | 1249 | N | 1249 | -0- | -0- B | -0- | 103 | 1 | 1146 | 2 | N | -0- | | | | | 112 |
| 01 | 1077 | N | 1077 | -0- | -0- B | -0- | 93 | 1 | 984 | 2 | N | -0- | | | | | 112 |
| 02 | 758 | N | 758 | -0- | -0- B | -0- | 35 | 1 | 723 | 2 | N | -0- | | | | | 112 |
| *03 | 1085 | N | 1040 | -0- | -45 B | -0- | 47 | 1 | 993 | 2 | N | -0- | | | | | 112 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BURKE, FRANK WELL #: 1 RRCID -> 102615 COMPL. DATE 10/12/1982 TOTAL DEPTH 11950 PERF.11583 - 11821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1214 | -0- | -88 | B | -0- | 94 | 1 | 1120 | 2 | N | -0- | | | | | 99 |
| 11 | 1230 | N | 1222 | -0- | -8 | B | -0- | 96 | 1 | 1126 | 2 | N | -0- | | | | | 99 |
| 12 | 1333 | N | 1298 | -0- | -35 | B | -0- | 103 | 1 | 1195 | 2 | N | -0- | | | | | 99 |
| 01 | 1259 | N | 1259 | -0- | -0- | B | -0- | 105 | 1 | 1154 | 2 | N | -0- | | | | | 99 |
| 02 | 1189 | N | 1129 | -0- | -60 | B | -0- | 48 | 1 | 1002 | 2 | N | 72 | | | | | 171 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| *03 | 1302 | N | 975 | -0- | -327 | B | -0- | 44 | 1 | 924 | 2 | N | 6 | | | | | 177 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

MATLOCK WELL #: 1 RRCID -> 103438 COMPL. DATE 12/02/1982 TOTAL DEPTH 11950 PERF.11592 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 484 | N | 484 | -0- | -0- | B | -0- | 38 | 1 | 446 | 2 | N | -0- | | | | | 23 |
| 11 | 392 | N | 392 | -0- | -0- | B | -0- | 31 | 1 | 361 | 2 | N | -0- | | | | | 23 |
| 12 | 496 | N | 366 | -0- | -130 | B | -0- | 29 | 1 | 337 | 2 | N | -0- | | | | | 23 |
| 01 | 496 | N | 297 | -0- | -199 | B | -0- | 25 | 1 | 270 | 2 | N | 2 | | | | | 25 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 377 | N | 306 | -0- | -71 | B | -0- | 14 | 1 | 292 | 2 | N | -0- | 20 | 1 | | | 5 |
| *03 | 372 | N | 331 | -0- | -41 | B | -0- | 15 | 1 | 316 | 2 | N | -0- | | | | | 5 |

WARREN, SM GU1 WELL #: 1 RRCID -> 105798 COMPL. DATE 11/18/1982 TOTAL DEPTH 12348 PERF.11007 - 11926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 22 |
| *02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 22 | 7 | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

WILSON, GB GU 1 WELL #: 1 RRCID -> 105799 COMPL. DATE 03/01/1986 TOTAL DEPTH 12150 PERF.11752 - 11768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2207 | -0- | -25 | B | -0- | 168 | 1 | 2003 | 2 | N | 33 | | | | | 170 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2205 | N | 2205 | -0- | -0- | B | -0- | 171 | 1 | 1993 | 2 | N | 37 | 164 | 1 | | | 43 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 2356 | N | 2193 | -0- | -163 | B | -0- | 171 | 1 | 1978 | 2 | N | 40 | | | | | 83 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 2201 | N | 1986 | -0- | -215 | B | -0- | 162 | 1 | 1787 | 2 | N | 34 | | | | | 117 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2146 | N | 1984 | -0- | -162 | B | -0- | 90 | 1 | 1894 | 2 | N | -0- | | | | | 117 |
| *03 | 2201 | N | 2065 | -0- | -136 | B | -0- | 90 | 1 | 1901 | 2 | N | 67 | | | | | 184 |
| | | | | | | | | 74 | 9 | | | | | | | | | |

THRASH, A (CV) GU 1 WELL #: 1 RRCID -> 106972 COMPL. DATE 07/12/1983 TOTAL DEPTH 12380 PERF.11956 - 12240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1422 | X | 1422 | -0- | -0- | B | -0- | 118 | 1 | 1304 | 2 | Y | -0- | | | | | -0- |
| 11 | 1530 | X | 1329 | -0- | -201 | B | -0- | 112 | 1 | 1217 | 2 | Y | -0- | | | | | -0- |
| 12 | 1581 | X | 1217 | -0- | -364 | B | -0- | 104 | 1 | 1113 | 2 | Y | -0- | | | | | -0- |
| 01 | 1581 | X | 1129 | -0- | -452 | B | -0- | 100 | 1 | 1017 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1276 | N | 454 | -0- | -822 | B | -0- | 20 | 1 | 423 | 2 | Y | 10 | 13 | 1 | | | 8 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1364 | N | 1364 | -0- | -0- | B | -0- | 61 | 1 | 1303 | 2 | Y | -0- | | | | | 8 |

RUCKER, WL GU 1 WELL #: 1 RRCID -> 108068 COMPL. DATE 10/30/1983 TOTAL DEPTH 12300 PERF.12022 - 12063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 633 | N | 633 | -0- | -0- | B | -0- | 49 | 1 | 584 | 2 | Y | -0- | | | | | 55 |
| 11 | 597 | N | 597 | -0- | -0- | B | -0- | 47 | 1 | 550 | 2 | Y | -0- | | | | | 55 |
| 12 | 613 | N | 613 | -0- | -0- | B | -0- | 49 | 1 | 564 | 2 | Y | -0- | | | | | 55 |
| 01 | 796 | N | 796 | -0- | -0- | B | -0- | 66 | 1 | 730 | 2 | Y | -0- | | | | | 55 |
| 02 | 673 | N | 673 | -0- | -0- | B | -0- | 31 | 1 | 642 | 2 | Y | -0- | | | | | 55 |
| *03 | 919 | N | 919 | -0- | -0- | B | -0- | 41 | 1 | 878 | 2 | Y | -0- | | | | | 55 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WALDROP, MEW GU 1 WELL #: 1 RRCID -> 109198 COMPL. DATE 11/04/1983 TOTAL DEPTH 12167 PERF.11707 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 37 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 37 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 37 | 7 | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

MORBY GAS UNIT 1 WELL #: 1 RRCID -> 110167 COMPL. DATE 03/22/1984 TOTAL DEPTH 11900 PERF.11552 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | 36 | | | | | 48 |
| *03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 48 |

MCMOYLE UNIT 1 WELL #: 1 RRCID -> 110386 COMPL. DATE 04/16/1984 TOTAL DEPTH 11970 PERF.11772 - 11846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2934 | N | 2934 | -0- | -0- | B | -0- | 227 | 1 | 2701 | 2 | N | 5 | | | | | 167 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2014 | N | 2014 | -0- | -0- | B | -0- | 158 | 1 | 1847 | 2 | N | 8 | | | | | 175 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2325 | X | -0- | -0- | -2325 | B | -0- | | | | | N | -0- | | | | | 175 |
| 01 | 2325 | X | 20 | -0- | -2305 | B | -0- | 2 | 1 | 18 | 2 | N | -0- | | | | | 175 |
| *02 | 2175 | X | -0- | -0- | -2175 | B | -0- | | | | | N | -0- | 115 | 7 | | | 60 |
| *03 | 2325 | X | -0- | -0- | -2325 | B | -0- | | | | | N | -0- | | | | | 60 |

MURPHY, HJ GU I WELL #: 1 RRCID -> 110481 COMPL. DATE 03/29/1984 TOTAL DEPTH 12350 PERF.12040 - 12289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 15 | 1 | | | 20 |
| *03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 20 |

KIRKPATRICK, WILLARD P. GU1 WELL #: 1 RRCID -> 112205 COMPL. DATE 07/20/1984 TOTAL DEPTH 12200 PERF.11769 - 12106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 3889 | -0- | -792 | B | -0- | 299 | 1 | 3561 | 2 | Y | 26 | | | | | 103 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 4110 | X | 3464 | -0- | -646 | B | -0- | 266 | 1 | 3101 | 2 | Y | 88 | 168 | 1 | | | 23 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3677 | -0- | -384 | B | -0- | 292 | 1 | 3384 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4061 | X | 3495 | -0- | -566 | B | -0- | 289 | 1 | 3183 | 2 | Y | 21 | | | | | 45 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 3712 | X | 3036 | -0- | -676 | B | -0- | 138 | 1 | 2898 | 2 | Y | -0- | | | | | 45 |
| *03 | 3875 | X | 2986 | -0- | -889 | B | -0- | 130 | 1 | 2757 | 2 | Y | 90 | | | | | 135 |
| | | | | | | | | 99 | 9 | | | | | | | | | |

TUCKER "G" GAS UNIT WELL #: 1 RRCID -> 112708 COMPL. DATE 05/31/1984 TOTAL DEPTH 12150 PERF.11800 - 12011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BRIGHT WELL #: 1 RRCID -> 113461 COMPL. DATE 08/11/1984 TOTAL DEPTH 11893 PERF.11490 - 11739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 412 | N | 412 | -0- | -0- | B | -0- | 31 | 1 | 375 | 2 | N | 5 | | | | | 20 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 401 | N | 401 | -0- | -0- | B | -0- | 31 | 1 | 363 | 2 | N | 6 | | | | | 26 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 403 | N | 331 | -0- | -72 | B | -0- | 26 | 1 | 304 | 2 | N | 1 | | | | | 27 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 407 | N | 407 | -0- | -0- | B | -0- | 33 | 1 | 365 | 2 | N | 8 | | | | | 35 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 377 | N | 349 | -0- | -28 | B | -0- | 16 | 1 | 325 | 2 | N | 7 | | | | | 42 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 341 | N | 339 | -0- | -2 | B | -0- | 15 | 1 | 321 | 2 | N | 3 | | | | | 45 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

MCGILL, LD GU 1 WELL #: 1 RRCID -> 115140 COMPL. DATE 10/04/1984 TOTAL DEPTH 12300 PERF.12051 - 12135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 819 | N | 819 | -0- | -0- | B | -0- | 61 | 1 | 730 | 2 | N | 25 | | | | | 125 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 780 | N | 768 | -0- | -12 | B | -0- | 60 | 1 | 706 | 2 | N | 2 | | | | | 127 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 821 | N | 821 | -0- | -0- | B | -0- | 64 | 1 | 744 | 2 | N | 12 | | | | | 139 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 813 | N | 813 | -0- | -0- | B | -0- | 67 | 1 | 735 | 2 | N | 10 | | | | | 149 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 754 | N | 702 | -0- | -52 | B | -0- | 32 | 1 | 670 | 2 | N | -0- | 17 | 1 | | | 132 |
| *03 | 806 | N | 789 | -0- | -17 | B | -0- | 35 | 1 | 734 | 2 | N | 18 | | | | | 150 |
| | | | | | | | | 20 | 9 | | | | | | | | | |

MORBY GAS UNIT 1 WELL #: 2 RRCID -> 162546 COMPL. DATE 02/23/1997 TOTAL DEPTH 12062 PERF.11650 - 11940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

ARNOLD GAS UNIT #2 WELL #: 2 RRCID -> 162677 COMPL. DATE 01/19/1997 TOTAL DEPTH 11858 PERF.11413 - 11614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 622 | N | 622 | -0- | -0- | B | -0- | 48 | 1 | 570 | 2 | Y | 4 | | | | | 34 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 642 | N | 642 | -0- | -0- | B | -0- | 50 | 1 | 586 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 627 | N | 627 | -0- | -0- | B | -0- | 50 | 1 | 575 | 2 | Y | 2 | | | | | 41 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 625 | N | 625 | -0- | -0- | B | -0- | 50 | 1 | 553 | 2 | Y | 20 | | | | | 61 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 609 | N | 506 | -0- | -103 | B | -0- | 23 | 1 | 475 | 2 | Y | 7 | | | | | 68 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 719 | N | 719 | -0- | -0- | B | -0- | 32 | 1 | 679 | 2 | Y | 7 | | | | | 75 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

TUCKER "G" GAS UNIT WELL #: 2 RRCID -> 163191 COMPL. DATE 04/15/1997 TOTAL DEPTH 12204 PERF.11838 - 12084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
NEWSOME -A- WELL #: 2 RRCID -> 163261 COMPL. DATE 04/14/1997 TOTAL DEPTH 12143 PERF.11760 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

PERRY GAS UNIT WELL #: 2 RRCID -> 172875 COMPL. DATE 03/30/1999 TOTAL DEPTH 11950 PERF.11544 - 11787

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 683 | N | 683 | -0- | -0- | B | -0- | 53 | 1 | 630 | 2 | Y | -0- | | | | | 11 |
| 11 | 660 | N | 660 | -0- | -0- | B | -0- | 52 | 1 | 608 | 2 | Y | -0- | | | | | 11 |
| 12 | 713 | N | 688 | -0- | -25 | B | -0- | 55 | 1 | 633 | 2 | Y | -0- | | | | | 11 |
| 01 | 682 | N | 677 | -0- | -5 | B | -0- | 56 | 1 | 621 | 2 | Y | -0- | | | | | 11 |
| 02 | 638 | N | 592 | -0- | -46 | B | -0- | 27 | 1 | 565 | 2 | Y | -0- | | | | | 11 |
| *03 | 682 | N | 613 | -0- | -69 | B | -0- | 28 | 1 | 585 | 2 | Y | -0- | | | | | 11 |

CHADWICK GAS UNIT #1 WELL #: 2 RRCID -> 173182 COMPL. DATE 10/11/1998 TOTAL DEPTH 11850 PERF.11339 - 11582

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 256 | -0- | -23 | B | -0- | 19 | 1 | 225 | 2 | Y | 11 | | | | | 27 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 300 | N | 251 | -0- | -49 | B | -0- | 20 | 1 | 231 | 2 | Y | -0- | | | | | 27 |
| 12 | 263 | N | 263 | -0- | -0- | B | -0- | 21 | 1 | 242 | 2 | Y | -0- | | | | | 27 |
| 01 | 256 | N | 256 | -0- | -0- | B | -0- | 21 | 1 | 235 | 2 | Y | -0- | | | | | 27 |
| 02 | 236 | N | 236 | -0- | -0- | B | -0- | 10 | 1 | 219 | 2 | Y | 6 | | | | | 33 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 259 | N | 259 | -0- | -0- | B | -0- | 12 | 1 | 247 | 2 | Y | -0- | | | | | 33 |

ARNOLD GAS UNIT #1 WELL #: 2 RRCID -> 182129 COMPL. DATE 03/16/2001 TOTAL DEPTH 11700 PERF.11315 - 11507

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 925 | -0- | -98 | B | -0- | 71 | 1 | 851 | 2 | N | 3 | | | | | 55 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 960 | N | 932 | -0- | -28 | B | -0- | 73 | 1 | 853 | 2 | N | 5 | | | | | 60 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 961 | N | 926 | -0- | -35 | B | -0- | 73 | 1 | 844 | 2 | N | 8 | | | | | 68 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 930 | N | 912 | -0- | -18 | B | -0- | 79 | 1 | 833 | 2 | N | -0- | | | | | 68 |
| 02 | 899 | N | 785 | -0- | -114 | B | -0- | 36 | 1 | 749 | 2 | N | -0- | | | | | 68 |
| *03 | 930 | N | 837 | -0- | -93 | B | -0- | 37 | 1 | 790 | 2 | N | 9 | | | | | 77 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

KICKAPOO CREEK GAS UNIT WELL #: 2 RRCID -> 182547 COMPL. DATE 04/12/2001 TOTAL DEPTH 11840 PERF.11455 - 11637

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1100 | N | 1100 | -0- | -0- | B | -0- | 85 | 1 | 1015 | 2 | N | -0- | | | | | 70 |
| 11 | 1063 | N | 1063 | -0- | -0- | B | -0- | 84 | 1 | 978 | 2 | N | 1 | | | | | 71 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1120 | N | 1120 | -0- | -0- | B | -0- | 89 | 1 | 1031 | 2 | N | -0- | | | | | 71 |
| 01 | 1085 | N | 1081 | -0- | -4 | B | -0- | 90 | 1 | 989 | 2 | N | 2 | | | | | 73 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1015 | N | 906 | -0- | -109 | B | -0- | 41 | 1 | 863 | 2 | N | 2 | | | | | 75 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1104 | N | 1104 | -0- | -0- | B | -0- | 45 | 1 | 954 | 2 | N | 95 | | | | | 170 |
| | | | | | | | | 105 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WARE, J. F. WELL #: 2 RRCID -> 182995 COMPL. DATE 05/17/2001 TOTAL DEPTH 11968 PERF.11542 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 962 | N | 962 | -0- | -0- | B | -0- | 74 | 1 | 881 | 2 | N | 6 | | | | | 103 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 940 | N | 940 | -0- | -0- | B | -0- | 74 | 1 | 864 | 2 | N | 2 | | | | | 105 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 986 | N | 986 | -0- | -0- | B | -0- | 78 | 1 | 902 | 2 | N | 5 | | | | | 110 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 961 | N | 941 | -0- | -20 | B | -0- | 78 | 1 | 854 | 2 | N | 8 | | | | | 118 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 899 | N | 819 | -0- | -80 | B | -0- | 37 | 1 | 775 | 2 | N | 6 | | | | | 124 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 992 | N | 885 | -0- | -107 | B | -0- | 39 | 1 | 837 | 2 | N | 8 | | | | | 132 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

ALLRED WELL #: 2 RRCID -> 183981 COMPL. DATE 06/03/2001 TOTAL DEPTH 12000 PERF.11612 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 720 | -0- | -117 | B | -0- | 56 | 1 | 664 | 2 | N | -0- | | | | | 77 |
| 11 | 780 | N | 646 | -0- | -134 | B | -0- | 51 | 1 | 592 | 2 | N | 3 | | | | | 80 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 713 | N | 646 | -0- | -67 | B | -0- | 51 | 1 | 593 | 2 | N | 2 | | | | | 82 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 713 | N | 658 | -0- | -55 | B | -0- | 55 | 1 | 601 | 2 | N | 2 | | | | | 84 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 638 | N | 552 | -0- | -86 | B | -0- | 25 | 1 | 526 | 2 | N | 1 | | | | | 85 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 681 | N | 681 | -0- | -0- | B | -0- | 31 | 1 | 650 | 2 | N | -0- | | | | | 85 |

BURKE, FRANK WELL #: 2 RRCID -> 184210 COMPL. DATE 07/21/2001 TOTAL DEPTH 12028 PERF.11608 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1546 | N | 1546 | -0- | -0- | B | -0- | 118 | 1 | 1410 | 2 | Y | 16 | | | | | 26 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1427 | -0- | -103 | B | -0- | 112 | 1 | 1305 | 2 | Y | 9 | | | | | 35 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1505 | N | 1505 | -0- | -0- | B | -0- | 119 | 1 | 1379 | 2 | Y | 6 | | | | | 41 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1475 | -0- | -75 | B | -0- | 122 | 1 | 1343 | 2 | Y | 9 | | | | | 50 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1392 | N | 1283 | -0- | -109 | B | -0- | 57 | 1 | 1200 | 2 | Y | 24 | 55 | 1 | | | 19 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 1519 | N | 1192 | -0- | -327 | B | -0- | 53 | 1 | 1132 | 2 | Y | 6 | | | | | 25 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

WARREN, SM GU1 WELL #: 2 RRCID -> 185013 COMPL. DATE 08/26/2001 TOTAL DEPTH 12210 PERF.11790 - 12082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1550 | -0- | -93 | B | -0- | 120 | 1 | 1426 | 2 | Y | 4 | 61 | 1 | | | 13 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1458 | -0- | -102 | B | -0- | 115 | 1 | 1343 | 2 | Y | -0- | | | | | 13 |
| 12 | 1612 | N | 1458 | -0- | -154 | B | -0- | 114 | 1 | 1323 | 2 | Y | 19 | | | | | 32 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1438 | -0- | -112 | B | -0- | 120 | 1 | 1318 | 2 | Y | -0- | | | | | 32 |
| 02 | 1421 | N | 1222 | -0- | -199 | B | -0- | 56 | 1 | 1163 | 2 | Y | 3 | | | | | 35 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1457 | N | 1355 | -0- | -102 | B | -0- | 61 | 1 | 1294 | 2 | Y | -0- | | | | | 35 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MATLOCK WELL #: 2 RRCID -> 185023 COMPL. DATE 09/02/2001 TOTAL DEPTH 12019 PERF.11572 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 922 | -0- | -8 B | -0- | 71 | 1 | 843 | 2 | N | 7 | | | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 900 | N | 876 | -0- | -24 B | -0- | 69 | 1 | 804 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 943 | N | 943 | -0- | -0- B | -0- | 75 | 1 | 868 | 2 | N | -0- | | | | | 85 |
| 01 | 930 | N | 929 | -0- | -1 B | -0- | 77 | 1 | 852 | 2 | N | -0- | | | | | 85 |
| 02 | 841 | N | 777 | -0- | -64 B | -0- | 35 | 1 | 740 | 2 | N | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 930 | N | 880 | -0- | -50 B | -0- | 40 | 1 | 838 | 2 | N | 2 | | | | | 89 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WILSON, VERNON GAS UNIT WELL #: 2 RRCID -> 185555 COMPL. DATE 07/11/2001 TOTAL DEPTH 12000 PERF.11518 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1063 | N | 1063 | -0- | -0- B | -0- | 82 | 1 | 981 | 2 | N | -0- | | | | | 16 |
| 11 | 1050 | N | 1013 | -0- | -37 B | -0- | 80 | 1 | 933 | 2 | N | -0- | | | | | 16 |
| 12 | 1085 | N | 1067 | -0- | -18 B | -0- | 85 | 1 | 982 | 2 | N | -0- | | | | | 16 |
| 01 | 1059 | N | 1059 | -0- | -0- B | -0- | 87 | 1 | 954 | 2 | N | 16 | | | | | 32 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 986 | N | 901 | -0- | -85 B | -0- | 41 | 1 | 857 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1054 | N | 955 | -0- | -99 B | -0- | 43 | 1 | 909 | 2 | N | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #1 WELL #: 3 RRCID -> 185769 COMPL. DATE 09/27/2001 TOTAL DEPTH 11800 PERF.11284 - 11471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 694 | -0- | -19 B | -0- | 54 | 1 | 640 | 2 | N | -0- | | | | | 102 |
| 11 | 690 | N | 682 | -0- | -8 B | -0- | 54 | 1 | 628 | 2 | N | -0- | | | | | 102 |
| 12 | 735 | N | 735 | -0- | -0- B | -0- | 58 | 1 | 677 | 2 | N | -0- | | | | | 102 |
| 01 | 740 | N | 740 | -0- | -0- B | -0- | 62 | 1 | 678 | 2 | N | -0- | | | | | 102 |
| 02 | 667 | N | 642 | -0- | -25 B | -0- | 29 | 1 | 613 | 2 | N | -0- | | | | | 102 |
| *03 | 744 | N | 668 | -0- | -76 B | -0- | 30 | 1 | 638 | 2 | N | -0- | | | | | 102 |

KICKAPOO CREEK GAS UNIT WELL #: 3 RRCID -> 185771 COMPL. DATE 10/11/2001 TOTAL DEPTH 11830 PERF.11410 - 11598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1425 | N | 1425 | -0- | -0- B | -0- | 110 | 1 | 1314 | 2 | N | 1 | | | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1389 | N | 1389 | -0- | -0- B | -0- | 110 | 1 | 1279 | 2 | N | -0- | | | | | 128 |
| 12 | 1364 | N | 1058 | -0- | -306 B | -0- | 84 | 1 | 973 | 2 | N | 1 | | | | | 129 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1389 | -0- | -37 B | -0- | 116 | 1 | 1273 | 2 | N | -0- | | | | | 129 |
| 02 | 1334 | N | 1035 | -0- | -299 B | -0- | 47 | 1 | 988 | 2 | N | -0- | | | | | 129 |
| *03 | 1522 | N | 1522 | -0- | -0- B | -0- | 69 | 1 | 1453 | 2 | N | -0- | | | | | 129 |

WOOLF, MOLLIE GAS UNIT WELL #: 2 RRCID -> 186367 COMPL. DATE 09/14/2001 TOTAL DEPTH 11708 PERF.11250 - 11438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1118 | -0- | -29 B | -0- | 86 | 1 | 1029 | 2 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1058 | -0- | -22 B | -0- | 83 | 1 | 971 | 2 | N | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1104 | -0- | -12 B | -0- | 88 | 1 | 1015 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1108 | -0- | -8 B | -0- | 92 | 1 | 1012 | 2 | N | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1015 | N | 950 | -0- | -65 B | -0- | 43 | 1 | 907 | 2 | N | -0- | | | | | 42 |
| *03 | 1116 | N | 1048 | -0- | -68 B | -0- | 47 | 1 | 1001 | 2 | N | -0- | | | | | 42 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MATLOCK WELL #: 3 RRCID -> 186972 COMPL. DATE 11/15/2001 TOTAL DEPTH 12009 PERF.11594 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1018 | N | 1018 | -0- | -0- B | -0- | 79 | 1 | 939 | 2 | N | -0- | | | | | 160 |
| 11 | 984 | N | 984 | -0- | -0- B | -0- | 78 | 1 | 906 | 2 | N | -0- | | | | | 160 |
| 12 | 1052 | N | 1052 | -0- | -0- B | -0- | 83 | 1 | 969 | 2 | N | -0- | | | | | 160 |
| 01 | 1043 | N | 1043 | -0- | -0- B | -0- | 87 | 1 | 956 | 2 | N | -0- | | | | | 160 |
| 02 | 927 | N | 927 | -0- | -0- B | -0- | 42 | 1 | 885 | 2 | N | -0- | 5 | 1 | | | 155 |
| *03 | 1019 | N | 1019 | -0- | -0- B | -0- | 46 | 1 | 967 | 2 | N | 5 | | | | | 160 |
| | | | | | | | 6 | 9 | | | | | | | | | |

WARE, J. F. WELL #: 3 RRCID -> 187106 COMPL. DATE 11/28/2001 TOTAL DEPTH 11990 PERF.11552 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 951 | N | 951 | -0- | -0- B | -0- | 73 | 1 | 871 | 2 | Y | 6 | | | | | 53 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 878 | N | 878 | -0- | -0- B | -0- | 69 | 1 | 809 | 2 | Y | -0- | | | | | 53 |
| 12 | 909 | N | 909 | -0- | -0- B | -0- | 72 | 1 | 837 | 2 | Y | -0- | | | | | 53 |
| 01 | 961 | N | 910 | -0- | -51 B | -0- | 75 | 1 | 824 | 2 | Y | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 841 | N | 769 | -0- | -72 B | -0- | 35 | 1 | 726 | 2 | Y | 7 | | | | | 70 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 899 | N | 759 | -0- | -140 B | -0- | 34 | 1 | 724 | 2 | Y | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRIGHT WELL #: 2 RRCID -> 187160 COMPL. DATE 12/30/2001 TOTAL DEPTH 12031 PERF.11598 - 11828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 814 | -0- | -271 B | -0- | 63 | 1 | 747 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1141 | N | 1141 | -0- | -0- B | -0- | 90 | 1 | 1049 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1148 | -0- | -30 B | -0- | 91 | 1 | 1056 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1077 | N | 1077 | -0- | -0- B | -0- | 89 | 1 | 978 | 2 | Y | 9 | 15 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1102 | N | 939 | -0- | -163 B | -0- | 43 | 1 | 894 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1147 | N | 938 | -0- | -209 B | -0- | 42 | 1 | 894 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WILSON, GB GU 1 WELL #: 2 RRCID -> 187870 COMPL. DATE 02/22/2002 TOTAL DEPTH 12194 PERF.11728 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 2004 | -0- | -414 B | -0- | 155 | 1 | 1849 | 2 | Y | -0- | | | | | 26 |
| 11 | 2340 | X | 2048 | -0- | -292 B | -0- | 158 | 1 | 1850 | 2 | Y | 36 | 62 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 2170 | X | 2087 | -0- | -83 B | -0- | 166 | 1 | 1921 | 2 | Y | -0- | | | | | -0- |
| 01 | 2170 | X | 2045 | -0- | -125 B | -0- | 170 | 1 | 1875 | 2 | Y | -0- | | | | | -0- |
| 02 | 1972 | N | 1787 | -0- | -185 B | -0- | 81 | 1 | 1706 | 2 | Y | -0- | | | | | -0- |
| *03 | 2077 | N | 1802 | -0- | -275 B | -0- | 81 | 1 | 1721 | 2 | Y | -0- | | | | | -0- |

WILSON, VERNON GAS UNIT WELL #: 3 RRCID -> 188091 COMPL. DATE 02/13/2002 TOTAL DEPTH 11880 PERF.11456 - 11676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2416 | N | 2416 | -0- | -0- B | -0- | 190 | 1 | 2220 | 2 | Y | 5 | 75 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2051 | -0- | -19 B | -0- | 165 | 1 | 1876 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2206 | N | 2206 | -0- | -0- B | -0- | 177 | 1 | 2006 | 2 | Y | 21 | | | | | 40 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2387 | N | 2142 | -0- | -245 B | -0- | 179 | 1 | 1930 | 2 | Y | 30 | | | | | 70 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1972 | N | 1830 | -0- | -142 B | -0- | 83 | 1 | 1747 | 2 | Y | -0- | | | | | 70 |
| *03 | 2201 | N | 2034 | -0- | -167 B | -0- | 91 | 1 | 1931 | 2 | Y | 11 | | | | | 81 |
| | | | | | | | 12 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BURKE, FRANK WELL #: 3 RRCID -> 188209 COMPL. DATE 03/20/2002 TOTAL DEPTH 12055 PERF.11594 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | X | 1777 | -0- | -83 B | -0- | 138 | 1 | 1593 | 2 | Y | 42 | | | | | 56 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 1530 | X | 1261 | -0- | -269 B | -0- | 103 | 1 | 1158 | 2 | Y | -0- | | | | | 56 |
| 12 | 1581 | X | 474 | -0- | -1107 B | -0- | 41 | 1 | 429 | 2 | Y | 4 | | | | | 60 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2031 | X | 2031 | -0- | -0- B | -0- | 172 | 1 | 1853 | 2 | Y | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1764 | -0- | -0- B | -0- | 79 | 1 | 1654 | 2 | Y | 28 | 87 | 1 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 881 | N | 881 | -0- | -0- B | -0- | 40 | 1 | 838 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ALLRED WELL #: 3 RRCID -> 188850 COMPL. DATE 04/05/2002 TOTAL DEPTH 11980 PERF.11528 - 11771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1165 | N | 1165 | -0- | -0- B | -0- | 90 | 1 | 1074 | 2 | N | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1191 | N | 1191 | -0- | -0- B | -0- | 94 | 1 | 1097 | 2 | N | -0- | | | | | 22 |
| 12 | 1276 | N | 1276 | -0- | -0- B | -0- | 101 | 1 | 1173 | 2 | N | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1276 | N | 1276 | -0- | -0- B | -0- | 106 | 1 | 1170 | 2 | N | -0- | | | | | 24 |
| 02 | 1160 | N | 643 | -0- | -517 B | -0- | 29 | 1 | 614 | 2 | N | -0- | | | | | 24 |
| *03 | 1240 | N | 946 | -0- | -294 B | -0- | 43 | 1 | 903 | 2 | N | -0- | | | | | 24 |

KICKAPOO CREEK GAS UNIT WELL #: 4 RRCID -> 189803 COMPL. DATE 06/08/2002 TOTAL DEPTH 12010 PERF.11528 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1117 | N | 1117 | -0- | -0- B | -0- | 82 | 1 | 979 | 2 | N | 51 | 178 | 1 | | | 17 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 1030 | N | 1030 | -0- | -0- B | -0- | 81 | 1 | 949 | 2 | N | -0- | | | | | 17 |
| 12 | 1124 | N | 1124 | -0- | -0- B | -0- | 89 | 1 | 1035 | 2 | N | -0- | | | | | 17 |
| 01 | 1116 | N | 1065 | -0- | -51 B | -0- | 89 | 1 | 976 | 2 | N | -0- | | | | | 17 |
| 02 | 986 | N | 855 | -0- | -131 B | -0- | 39 | 1 | 813 | 2 | N | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1116 | N | 1034 | -0- | -82 B | -0- | 45 | 1 | 950 | 2 | N | 35 | | | | | 55 |
| | | | | | | | 39 | 9 | | | | | | | | | |

ANDERSON, MILTON GAS UNIT 1 WELL #: 1 RRCID -> 189804 COMPL. DATE 05/22/2002 TOTAL DEPTH 11700 PERF.11288 - 11488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 1000 | -0- | -23 B | -0- | 81 | 1 | 919 | 2 | N | -0- | | | | | 190 |
| 11 | 942 | N | 942 | -0- | -0- B | -0- | 78 | 1 | 864 | 2 | N | -0- | | | | | 190 |
| 12 | 987 | N | 987 | -0- | -0- B | -0- | 82 | 1 | 905 | 2 | N | -0- | | | | | 190 |
| 01 | 992 | N | 806 | -0- | -186 B | -0- | 70 | 1 | 722 | 2 | N | 13 | 181 | 1 | | | 22 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 899 | N | 793 | -0- | -106 B | -0- | 36 | 1 | 757 | 2 | N | -0- | | | | | 22 |
| *03 | 992 | N | 936 | -0- | -56 B | -0- | 42 | 1 | 894 | 2 | N | -0- | | | | | 22 |

WALDROP, MEW GU 1 WELL #: 2 RRCID -> 190474 COMPL. DATE 07/12/2002 TOTAL DEPTH 12252 PERF.11704 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1739 | N | 1739 | -0- | -0- B | -0- | 135 | 1 | 1603 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1493 | N | 1493 | -0- | -0- B | -0- | 115 | 1 | 1339 | 2 | Y | 35 | | | | | 57 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1240 | N | 786 | -0- | -454 B | -0- | 62 | 1 | 720 | 2 | Y | 4 | | | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1674 | N | 191 | -0- | -1483 B | -0- | 16 | 1 | 175 | 2 | Y | -0- | | | | | 61 |
| 02 | 1450 | N | 382 | -0- | -1068 B | -0- | 17 | 1 | 365 | 2 | Y | -0- | | | | | 61 |
| *03 | 1422 | N | 1422 | -0- | -0- B | -0- | 64 | 1 | 1358 | 2 | Y | -0- | | | | | 61 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WOOLF, MOLLIE GAS UNIT WELL #: 3 RRCID -> 190513 COMPL. DATE 08/05/2002 TOTAL DEPTH 11720 PERF.11260 - 11446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1431 | N | 1431 | -0- | -0- B | -0- | 115 | 1 | 1316 | 2 | N | -0- | | | | | 167 |
| 11 | 1440 | N | 1298 | -0- | -142 B | -0- | 106 | 1 | 1192 | 2 | N | -0- | | | | | 167 |
| 12 | 1333 | N | 1301 | -0- | -32 B | -0- | 107 | 1 | 1193 | 2 | N | 1 | | | | | 168 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1426 | N | 772 | -0- | -654 B | -0- | 68 | 1 | 704 | 2 | N | -0- | | | | | 168 |
| 02 | 1247 | N | 1101 | -0- | -146 B | -0- | 50 | 1 | 1051 | 2 | N | -0- | 56 | 1 | | | 112 |
| *03 | 1302 | N | 380 | -0- | -922 B | -0- | 17 | 1 | 363 | 2 | N | -0- | | | | | 112 |

MATLOCK WELL #: 4 RRCID -> 190522 COMPL. DATE 07/26/2002 TOTAL DEPTH 12060 PERF.11574 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 785 | N | 785 | -0- | -0- B | -0- | 61 | 1 | 724 | 2 | Y | -0- | | | | | 37 |
| 11 | 690 | N | 584 | -0- | -106 B | -0- | 45 | 1 | 530 | 2 | Y | 8 | | | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 713 | N | 534 | -0- | -179 B | -0- | 42 | 1 | 492 | 2 | Y | -0- | | | | | 45 |
| 01 | 775 | N | 698 | -0- | -77 B | -0- | 58 | 1 | 636 | 2 | Y | 4 | | | | | 49 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 742 | N | 742 | -0- | -0- B | -0- | 34 | 1 | 708 | 2 | Y | -0- | | | | | 49 |
| *03 | 556 | N | 556 | -0- | -0- B | -0- | 25 | 1 | 531 | 2 | Y | -0- | | | | | 49 |

WILSON, VERNON GAS UNIT WELL #: 4 RRCID -> 190870 COMPL. DATE 09/06/2002 TOTAL DEPTH 12009 PERF.11551 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 178 | -0- | -8 B | -0- | 14 | 1 | 164 | 2 | N | -0- | | | | | 85 |
| 11 | 240 | N | 10 | -0- | -230 B | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | 85 |
| 12 | 62 | N | 6 | -0- | -56 B | -0- | 6 | 2 | | | N | -0- | | | | | 85 |
| 01 | 186 | N | 7 | -0- | -179 B | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | 85 |
| 02 | 18 | N | 18 | -0- | -0- B | -0- | 1 | 1 | 17 | 2 | N | -0- | 52 | 1 | | | 33 |
| *03 | 6 | N | -0- | -0- | -6 B | -0- | | | | | N | 42 | | | | | 75 |

WILSON, JASPER GAS UNIT 1 WELL #: 1 RRCID -> 190901 COMPL. DATE 08/27/2002 TOTAL DEPTH 12025 PERF.11570 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1261 | -0- | -134 B | -0- | 98 | 1 | 1162 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1019 | -0- | -271 B | -0- | 80 | 1 | 939 | 2 | Y | -0- | | | | | 19 |
| 12 | 1302 | N | 1243 | -0- | -59 B | -0- | 99 | 1 | 1143 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1271 | N | 830 | -0- | -441 B | -0- | 69 | 1 | 761 | 2 | Y | -0- | | | | | 20 |
| 02 | 1187 | N | 1187 | -0- | -0- B | -0- | 54 | 1 | 1133 | 2 | Y | -0- | | | | | 20 |
| *03 | 1240 | N | 1026 | -0- | -214 B | -0- | 46 | 1 | 980 | 2 | Y | -0- | | | | | 20 |

WILSON, JASPER GAS UNIT 1 WELL #: 2 RRCID -> 191085 COMPL. DATE 10/04/2002 TOTAL DEPTH 12060 PERF.11544 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1595 | -0- | -48 B | -0- | 124 | 1 | 1471 | 2 | Y | -0- | | | | | 60 |
| 11 | 1810 | N | 1810 | -0- | -0- B | -0- | 143 | 1 | 1667 | 2 | Y | -0- | | | | | 60 |
| 12 | 2068 | N | 2068 | -0- | -0- B | -0- | 164 | 1 | 1904 | 2 | Y | -0- | | | | | 60 |
| 01 | 1581 | N | 1524 | -0- | -57 B | -0- | 127 | 1 | 1397 | 2 | Y | -0- | | | | | 60 |
| 02 | 1740 | N | 1265 | -0- | -475 B | -0- | 58 | 1 | 1207 | 2 | Y | -0- | | | | | 60 |
| *03 | 2077 | N | 1498 | -0- | -579 B | -0- | 67 | 1 | 1431 | 2 | Y | -0- | | | | | 60 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
PERRY GAS UNIT WELL #: 3 RRCID -> 191965 COMPL. DATE 10/18/2002 TOTAL DEPTH 12065 PERF.11606 - 11826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1089 | -0- | -120 B | -0- | 84 | 1 | 1005 | 2 | N | -0- | | | | | 54 |
| 11 | 1080 | N | 997 | -0- | -83 B | -0- | 79 | 1 | 918 | 2 | N | -0- | | | | | 54 |
| 12 | 1178 | N | 1042 | -0- | -136 B | -0- | 83 | 1 | 959 | 2 | N | -0- | | | | | 54 |
| 01 | 1085 | N | 1056 | -0- | -29 B | -0- | 88 | 1 | 968 | 2 | N | -0- | | | | | 54 |
| 02 | 957 | N | 908 | -0- | -49 B | -0- | 41 | 1 | 867 | 2 | N | -0- | | | | | 54 |
| *03 | 1056 | N | 1056 | -0- | -0- B | -0- | 46 | 1 | 979 | 2 | N | 28 | | | | | 82 |
| | | | | | | | 31 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #1 WELL #: 4 RRCID -> 192016 COMPL. DATE 11/05/2002 TOTAL DEPTH 11719 PERF.11204 - 11431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | X | 2017 | -0- | -215 B | -0- | 156 | 1 | 1861 | 2 | Y | -0- | | | | | 4 |
| 11 | 2160 | X | 1954 | -0- | -206 B | -0- | 154 | 1 | 1799 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2236 | X | 2236 | -0- | -0- B | -0- | 177 | 1 | 2058 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2208 | X | 2208 | -0- | -0- B | -0- | 183 | 1 | 2019 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1906 | N | 1906 | -0- | -0- B | -0- | 87 | 1 | 1819 | 2 | Y | -0- | | | | | 11 |
| *03 | 2232 | N | 2071 | -0- | -161 B | -0- | 93 | 1 | 1978 | 2 | Y | -0- | | | | | 11 |

WARREN, SM GU1 WELL #: 3 RRCID -> 192018 COMPL. DATE 11/26/2002 TOTAL DEPTH 12280 PERF.11768 - 12064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1554 | -0- | -58 B | -0- | 120 | 1 | 1434 | 2 | Y | -0- | | | | | 82 |
| 11 | 1556 | N | 1556 | -0- | -0- B | -0- | 120 | 1 | 1400 | 2 | Y | 33 | 95 | 1 | | | 20 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1526 | N | 1526 | -0- | -0- B | -0- | 121 | 1 | 1405 | 2 | Y | -0- | | | | | 20 |
| 01 | 1550 | N | 1505 | -0- | -45 B | -0- | 122 | 1 | 1341 | 2 | Y | 38 | | | | | 58 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1065 | -0- | -443 B | -0- | 49 | 1 | 1016 | 2 | Y | -0- | | | | | 58 |
| *03 | 1519 | N | 1411 | -0- | -108 B | -0- | 64 | 1 | 1347 | 2 | Y | -0- | | | | | 58 |

WILSON, JASPER GAS UNIT 1 WELL #: 3 RRCID -> 192955 COMPL. DATE 12/27/2002 TOTAL DEPTH 12090 PERF.11582 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | 7 | 1 | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WILSON, P.M. HEIRS WELL #: 3 RRCID -> 193001 COMPL. DATE 01/07/2003 TOTAL DEPTH 11660 PERF.11380 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
CROSS, JERRY GAS UNIT 1 WELL #: 1 RRCID -> 193050 COMPL. DATE 01/28/2003 TOTAL DEPTH 12060 PERF.11582 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1298 | -0- | -35 B | -0- | 95 | 1 | 1129 | 2 | N | 67 | 180 | 1 | | | 34 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1146 | -0- | -24 B | -0- | 90 | 1 | 1056 | 2 | N | -0- | | | | | 34 |
| 12 | 1240 | N | 1128 | -0- | -112 B | -0- | 89 | 1 | 1038 | 2 | N | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1070 | -0- | -232 B | -0- | 89 | 1 | 981 | 2 | N | -0- | | | | | 35 |
| 02 | 1102 | N | 942 | -0- | -160 B | -0- | 43 | 1 | 891 | 2 | N | 7 | | | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1116 | N | 860 | -0- | -256 B | -0- | 39 | 1 | 821 | 2 | N | -0- | | | | | 42 |

ALLRED WELL #: 4 RRCID -> 193622 COMPL. DATE 02/12/2003 TOTAL DEPTH 12030 PERF.11618 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1510 | -0- | -71 B | -0- | 117 | 1 | 1393 | 2 | N | -0- | | | | | 114 |
| 11 | 1350 | N | 1314 | -0- | -36 B | -0- | 104 | 1 | 1210 | 2 | N | -0- | | | | | 114 |
| 12 | 1488 | N | 1437 | -0- | -51 B | -0- | 113 | 1 | 1313 | 2 | N | 10 | | | | | 124 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1519 | N | 755 | -0- | -764 B | -0- | 63 | 1 | 692 | 2 | N | -0- | | | | | 124 |
| 02 | 1276 | N | 1048 | -0- | -228 B | -0- | 48 | 1 | 1000 | 2 | N | -0- | | | | | 124 |
| *03 | 1426 | N | 1182 | -0- | -244 B | -0- | 53 | 1 | 1129 | 2 | N | -0- | | | | | 124 |

WOOLF, MOLLIE GAS UNIT WELL #: 4 RRCID -> 193623 COMPL. DATE 02/05/2003 TOTAL DEPTH 11670 PERF.11254 - 11426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1211 | N | 1211 | -0- | -0- B | -0- | 93 | 1 | 1109 | 2 | N | 8 | 56 | 1 | | | 67 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1132 | -0- | -38 B | -0- | 89 | 1 | 1042 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1140 | -0- | -7 B | -0- | 90 | 1 | 1046 | 2 | N | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1111 | -0- | -98 B | -0- | 92 | 1 | 1017 | 2 | N | 2 | | | | | 74 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1102 | N | 975 | -0- | -127 B | -0- | 44 | 1 | 931 | 2 | N | -0- | | | | | 74 |
| *03 | 1147 | N | 1075 | -0- | -72 B | -0- | 48 | 1 | 1009 | 2 | N | 16 | | | | | 90 |
| | | | | | | | 18 | 9 | | | | | | | | | |

ANDERSON, MILTON GAS UNIT 1 WELL #: 3 RRCID -> 193626 COMPL. DATE 02/19/2003 TOTAL DEPTH 11760 PERF.11326 - 11466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1031 | N | 1031 | -0- | -0- B | -0- | 80 | 1 | 950 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 887 | -0- | -133 B | -0- | 70 | 1 | 815 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1023 | N | 1006 | -0- | -17 B | -0- | 80 | 1 | 925 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 966 | -0- | -57 B | -0- | 80 | 1 | 884 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 870 | N | 827 | -0- | -43 B | -0- | 38 | 1 | 789 | 2 | Y | -0- | | | | | 21 |
| *03 | 992 | N | 876 | -0- | -116 B | -0- | 39 | 1 | 837 | 2 | Y | -0- | | | | | 21 |

CROSS, JERRY GAS UNIT 1 WELL #: 2 RRCID -> 193631 COMPL. DATE 12/17/2010 TOTAL DEPTH 11985 PERF.11526 - 11708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 638 | -0- | -75 B | -0- | 49 | 1 | 588 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 720 | N | 594 | -0- | -126 B | -0- | 47 | 1 | 547 | 2 | Y | -0- | | | | | 23 |
| 12 | 713 | N | 582 | -0- | -131 B | -0- | 46 | 1 | 536 | 2 | Y | -0- | | | | | 23 |
| 01 | 651 | N | 520 | -0- | -131 B | -0- | 46 | 1 | 474 | 2 | Y | -0- | | | | | 23 |
| 02 | 625 | N | 625 | -0- | -0- B | -0- | 27 | 1 | 555 | 2 | Y | 39 | | | | | 62 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 589 | N | 584 | -0- | -5 B | -0- | 26 | 1 | 557 | 2 | Y | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MCRIMMON GAS UNIT 1 WELL #: 1 RRCID -> 193882 COMPL. DATE 03/13/2003 TOTAL DEPTH 11954 PERF.11582 - 11724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 667 | -0- | -139 B | -0- | 52 | 1 | 614 | 2 | N | 1 | | | | | 113 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 802 | N | 802 | -0- | -0- B | -0- | 63 | 1 | 739 | 2 | N | -0- | | | | | 113 |
| 12 | 734 | N | 734 | -0- | -0- B | -0- | 58 | 1 | 675 | 2 | N | 1 | | | | | 114 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 682 | N | 422 | -0- | -260 B | -0- | 34 | 1 | 379 | 2 | N | 8 | | | | | 122 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 783 | N | 380 | -0- | -403 B | -0- | 17 | 1 | 357 | 2 | N | 5 | | | | | 127 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 744 | N | 245 | -0- | -499 B | -0- | 11 | 1 | 234 | 2 | N | -0- | | | | | 127 |

WARE, J. F. WELL #: 5 RRCID -> 194384 COMPL. DATE 03/19/2003 TOTAL DEPTH 12627 PERF.11787 - 12476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1441 | N | 1441 | -0- | -0- B | -0- | 112 | 1 | 1329 | 2 | Y | -0- | | | | | 83 |
| 11 | 1320 | N | 1305 | -0- | -15 B | -0- | 103 | 1 | 1202 | 2 | Y | -0- | | | | | 83 |
| 12 | 1395 | N | 1348 | -0- | -47 B | -0- | 106 | 1 | 1229 | 2 | Y | 12 | 77 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1353 | -0- | -73 B | -0- | 113 | 1 | 1240 | 2 | Y | -0- | | | | | 18 |
| 02 | 1276 | N | 1140 | -0- | -136 B | -0- | 52 | 1 | 1085 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1333 | N | 1310 | -0- | -23 B | -0- | 59 | 1 | 1251 | 2 | Y | -0- | | | | | 21 |

WARE, J. F. WELL #: 4 RRCID -> 194385 COMPL. DATE 03/26/2003 TOTAL DEPTH 12032 PERF.11546 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1139 | -0- | -70 B | -0- | 88 | 1 | 1051 | 2 | Y | -0- | | | | | 105 |
| 11 | 1050 | N | 1036 | -0- | -14 B | -0- | 82 | 1 | 954 | 2 | Y | -0- | | | | | 105 |
| 12 | 1209 | N | 1079 | -0- | -130 B | -0- | 85 | 1 | 988 | 2 | Y | 5 | | | | | 110 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1056 | -0- | -91 B | -0- | 91 | 1 | 965 | 2 | Y | -0- | | | | | 110 |
| 02 | 1015 | N | 936 | -0- | -79 B | -0- | 43 | 1 | 893 | 2 | Y | -0- | | | | | 110 |
| *03 | 1085 | N | 1021 | -0- | -64 B | -0- | 46 | 1 | 975 | 2 | Y | -0- | | | | | 110 |

WILSON, JASPER GAS UNIT 1 WELL #: 4 RRCID -> 194523 COMPL. DATE 04/03/2003 TOTAL DEPTH 12020 PERF.11604 - 11759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 868 | -0- | -0- B | -0- | 67 | 1 | 799 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 840 | N | 824 | -0- | -16 B | -0- | 65 | 1 | 759 | 2 | Y | -0- | | | | | 14 |
| 12 | 875 | N | 875 | -0- | -0- B | -0- | 69 | 1 | 806 | 2 | Y | -0- | | | | | 14 |
| 01 | 1010 | N | 1010 | -0- | -0- B | -0- | 87 | 1 | 923 | 2 | Y | -0- | | | | | 14 |
| 02 | 975 | N | 975 | -0- | -0- B | -0- | 44 | 1 | 930 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 954 | N | 954 | -0- | -0- B | -0- | 43 | 1 | 909 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WILSON, GB GU 1 WELL #: 3 RRCID -> 194524 COMPL. DATE 04/09/2003 TOTAL DEPTH 12189 PERF.11654 - 11948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 2442 | -0- | -906 B | -0- | 189 | 1 | 2252 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2976 | -0- | -174 B | -0- | 232 | 1 | 2712 | 2 | Y | 29 | | | | | 55 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2511 | X | 1522 | -0- | -989 B | -0- | 121 | 1 | 1401 | 2 | Y | -0- | | | | | 55 |
| 01 | 3175 | X | 3175 | -0- | -0- B | -0- | 261 | 1 | 2878 | 2 | Y | 33 | | | | | 88 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2871 | X | 2785 | -0- | -86 B | -0- | 127 | 1 | 2658 | 2 | Y | -0- | | | | | 88 |
| *03 | 3069 | X | 2647 | -0- | -422 B | -0- | 119 | 1 | 2518 | 2 | Y | 9 | | | | | 97 |
| | | | | | | | 10 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BRIGHT WELL #: 3 RRCID -> 194724 COMPL. DATE 04/05/2003 TOTAL DEPTH 12000 PERF.11533 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1297 | -0- | -36 B | -0- | 104 | 1 | 1192 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1256 | N | 1256 | -0- | -0- B | -0- | 101 | 1 | 1132 | 2 | Y | 21 | | | | | 82 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1303 | N | 1303 | -0- | -0- B | -0- | 107 | 1 | 1196 | 2 | Y | -0- | | | | | 82 |
| 01 | 1302 | N | 1244 | -0- | -58 B | -0- | 107 | 1 | 1137 | 2 | Y | -0- | | | | | 82 |
| 02 | 1218 | N | 1074 | -0- | -144 B | -0- | 48 | 1 | 1004 | 2 | Y | 20 | | | | | 102 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 1302 | N | 1142 | -0- | -160 B | -0- | 51 | 1 | 1077 | 2 | Y | 13 | | | | | 115 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ALLRED WELL #: 5 RRCID -> 195080 COMPL. DATE 04/30/2003 TOTAL DEPTH 11990 PERF.11614 - 11758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1589 | -0- | -54 B | -0- | 123 | 1 | 1466 | 2 | N | -0- | | | | | -0- |
| 11 | 1615 | N | 1615 | -0- | -0- B | -0- | 127 | 1 | 1488 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1394 | -0- | -280 B | -0- | 111 | 1 | 1283 | 2 | N | -0- | | | | | -0- |
| 01 | 1581 | N | 1539 | -0- | -42 B | -0- | 128 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 02 | 1566 | N | 1259 | -0- | -307 B | -0- | 57 | 1 | 1202 | 2 | N | -0- | | | | | -0- |
| *03 | 1489 | N | 1489 | -0- | -0- B | -0- | 67 | 1 | 1422 | 2 | N | -0- | | | | | -0- |

ANDERSON, MILTON GAS UNIT 1 WELL #: 4 RRCID -> 195085 COMPL. DATE 04/25/2003 TOTAL DEPTH 11810 PERF.11278 - 11486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

ARNOLD GAS UNIT #2 WELL #: 3 RRCID -> 195577 COMPL. DATE 05/07/2003 TOTAL DEPTH 11870 PERF.11404 - 11578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 2047 | -0- | -30 B | -0- | 158 | 1 | 1886 | 2 | N | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1741 | -0- | -149 B | -0- | 136 | 1 | 1586 | 2 | N | 17 | | | | | 57 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1854 | -0- | -6 B | -0- | 144 | 1 | 1671 | 2 | N | 35 | | | | | 92 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 2084 | N | 2084 | -0- | -0- B | -0- | 172 | 1 | 1893 | 2 | N | 17 | | | | | 109 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1614 | -0- | -68 B | -0- | 73 | 1 | 1529 | 2 | N | 11 | | | | | 120 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1860 | N | 1671 | -0- | -189 B | -0- | 75 | 1 | 1581 | 2 | N | 14 | | | | | 134 |
| | | | | | | | 15 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #2 WELL #: 4 RRCID -> 195592 COMPL. DATE 05/14/2003 TOTAL DEPTH 12560 PERF.11444 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1328 | -0- | -5 B | -0- | 101 | 1 | 1202 | 2 | Y | 23 | | | | | 50 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1259 | -0- | -1 B | -0- | 99 | 1 | 1156 | 2 | Y | 4 | | | | | 54 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1336 | N | 1336 | -0- | -0- B | -0- | 105 | 1 | 1222 | 2 | Y | 8 | | | | | 62 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1327 | -0- | -6 B | -0- | 108 | 1 | 1191 | 2 | Y | 25 | 79 | 1 | | | 8 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1218 | N | 1141 | -0- | -77 B | -0- | 52 | 1 | 1089 | 2 | Y | -0- | | | | | 8 |
| *03 | 1333 | N | 1230 | -0- | -103 B | -0- | 55 | 1 | 1172 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WILSON, JASPER GAS UNIT 1 WELL #: 5 RRCID -> 195632 COMPL. DATE 06/05/2003 TOTAL DEPTH 12000 PERF.11582 - 11728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1036 | N | 1036 | -0- | -0- B | -0- | 84 | 1 | 952 | 2 | N | -0- | | | | | 92 |
| 11 | 1027 | N | 1027 | -0- | -0- B | -0- | 85 | 1 | 942 | 2 | N | -0- | | | | | 92 |
| 12 | 965 | N | 965 | -0- | -0- B | -0- | 80 | 1 | 885 | 2 | N | -0- | | | | | 92 |
| 01 | 806 | N | 732 | -0- | -74 B | -0- | 65 | 1 | 667 | 2 | N | -0- | | | | | 92 |
| 02 | 896 | N | 896 | -0- | -0- B | -0- | 41 | 1 | 855 | 2 | N | -0- | | | | | 92 |
| *03 | 806 | N | 326 | -0- | -480 B | -0- | 15 | 1 | 309 | 2 | N | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WRIGHT GAS UNIT 1 WELL #: 2 RRCID -> 195633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11667 PERF.11230 - 11404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1928 | N | 1928 | -0- | -0- B | -0- | 149 | 1 | 1779 | 2 | Y | -0- | | | | | 63 |
| 11 | 1680 | N | 1587 | -0- | -93 B | -0- | 125 | 1 | 1462 | 2 | Y | -0- | | | | | 63 |
| 12 | 1798 | N | 1747 | -0- | -51 B | -0- | 139 | 1 | 1607 | 2 | Y | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1668 | -0- | -254 B | -0- | 139 | 1 | 1529 | 2 | Y | -0- | | | | | 64 |
| 02 | 1537 | N | 1406 | -0- | -131 B | -0- | 64 | 1 | 1342 | 2 | Y | -0- | | | | | 64 |
| *03 | 1736 | N | 1401 | -0- | -335 B | -0- | 63 | 1 | 1338 | 2 | Y | -0- | | | | | 64 |

MCRIMMON GAS UNIT 1 WELL #: 2 RRCID -> 195732 COMPL. DATE 06/12/2003 TOTAL DEPTH 12180 PERF.11608 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1338 | N | 1338 | -0- | -0- B | -0- | 100 | 1 | 1185 | 2 | N | 48 | | | | | 196 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 1384 | N | 1384 | -0- | -0- B | -0- | 109 | 1 | 1275 | 2 | N | -0- | | | | | 196 |
| 12 | 1438 | N | 1438 | -0- | -0- B | -0- | 114 | 1 | 1324 | 2 | N | -0- | | | | | 196 |
| 01 | 1488 | N | 1488 | -0- | -0- B | -0- | 124 | 1 | 1364 | 2 | N | -0- | | | | | 196 |
| 02 | 1440 | N | 1440 | -0- | -0- B | -0- | 66 | 1 | 1374 | 2 | N | -0- | 87 | 1 | | | 109 |
| *03 | 1527 | N | 1527 | -0- | -0- B | -0- | 65 | 1 | 1379 | 2 | N | 75 | | | | | 184 |
| | | | | | | | 83 | 9 | | | | | | | | | |

PERRY GAS UNIT WELL #: 4 RRCID -> 195734 COMPL. DATE 06/08/2003 TOTAL DEPTH 12035 PERF.11584 - 11846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1038 | -0- | -16 B | -0- | 80 | 1 | 958 | 2 | N | -0- | | | | | 137 |
| 11 | 990 | N | 976 | -0- | -14 B | -0- | 77 | 1 | 899 | 2 | N | -0- | | | | | 137 |
| 12 | 1054 | N | 1033 | -0- | -21 B | -0- | 82 | 1 | 948 | 2 | N | 3 | | | | | 140 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1023 | N | 1018 | -0- | -5 B | -0- | 85 | 1 | 933 | 2 | N | -0- | | | | | 140 |
| 02 | 957 | N | 856 | -0- | -101 B | -0- | 39 | 1 | 817 | 2 | N | -0- | | | | | 140 |
| *03 | 1023 | N | 962 | -0- | -61 B | -0- | 42 | 1 | 899 | 2 | N | 19 | | | | | 159 |
| | | | | | | | 21 | 9 | | | | | | | | | |

JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 195744 COMPL. DATE 05/30/2003 TOTAL DEPTH 11759 PERF.11294 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 765 | -0- | -103 B | -0- | 59 | 1 | 706 | 2 | Y | -0- | | | | | 13 |
| 11 | 810 | N | 783 | -0- | -27 B | -0- | 62 | 1 | 721 | 2 | Y | -0- | | | | | 13 |
| 12 | 837 | N | 823 | -0- | -14 B | -0- | 65 | 1 | 758 | 2 | Y | -0- | | | | | 13 |
| 01 | 813 | N | 813 | -0- | -0- B | -0- | 68 | 1 | 745 | 2 | Y | -0- | | | | | 13 |
| 02 | 754 | N | 699 | -0- | -55 B | -0- | 32 | 1 | 667 | 2 | Y | -0- | | | | | 13 |
| *03 | 837 | N | 630 | -0- | -207 B | -0- | 28 | 1 | 602 | 2 | Y | -0- | | | | | 13 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BRIGHT WELL #: 4 RRCID -> 195915 COMPL. DATE 05/21/2003 TOTAL DEPTH 12075 PERF.11630 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1085 | -0- | -62 B | -0- | 84 | 1 | 1000 | 2 | N | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1049 | -0- | -31 B | -0- | 83 | 1 | 966 | 2 | N | -0- | | | | | 52 |
| 12 | 1116 | N | 1110 | -0- | -6 B | -0- | 87 | 1 | 1009 | 2 | N | 13 | | | | | 65 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1102 | N | 1102 | -0- | -0- B | -0- | 91 | 1 | 1000 | 2 | N | 10 | | | | | 75 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1015 | N | 957 | -0- | -58 B | -0- | 44 | 1 | 913 | 2 | N | -0- | | | | | 75 |
| *03 | 1116 | N | 1048 | -0- | -68 B | -0- | 47 | 1 | 993 | 2 | N | 7 | | | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ANDERSON, MILTON GAS UNIT 1 WELL #: 5 RRCID -> 195920 COMPL. DATE 06/19/2003 TOTAL DEPTH 11750 PERF.11316 - 11513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1204 | -0- | -36 B | -0- | 93 | 1 | 1110 | 2 | N | 1 | | | | | 127 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1151 | -0- | -19 B | -0- | 91 | 1 | 1060 | 2 | N | -0- | | | | | 127 |
| 12 | 1209 | N | 1195 | -0- | -14 B | -0- | 95 | 1 | 1099 | 2 | N | 1 | | | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1181 | -0- | -28 B | -0- | 98 | 1 | 1083 | 2 | N | -0- | | | | | 128 |
| 02 | 1102 | N | 859 | -0- | -243 B | -0- | 39 | 1 | 820 | 2 | N | -0- | 16 | 1 | | | 112 |
| *03 | 1209 | N | 445 | -0- | -764 B | -0- | 20 | 1 | 425 | 2 | N | -0- | | | | | 112 |

BRASWELL WELL #: 1 RRCID -> 196372 COMPL. DATE 07/29/2003 TOTAL DEPTH 12015 PERF.11832 - 11631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1469 | -0- | -112 B | -0- | 114 | 1 | 1355 | 2 | Y | -0- | | | | | 21 |
| 11 | 1830 | N | 1593 | -0- | -237 B | -0- | 124 | 1 | 1444 | 2 | Y | 23 | | | | | 44 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1070 | -0- | -666 B | -0- | 81 | 1 | 939 | 2 | Y | 45 | 67 | 1 | | | 22 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 1457 | N | 989 | -0- | -468 B | -0- | 82 | 1 | 907 | 2 | Y | -0- | | | | | 22 |
| 02 | 1624 | X | 1340 | -0- | -284 B | -0- | 60 | 1 | 1257 | 2 | Y | 21 | | | | | 43 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 1643 | X | 1303 | -0- | -340 B | -0- | 59 | 1 | 1244 | 2 | Y | -0- | | | | | 43 |

WALDROP, MEW GU 1 WELL #: 3 RRCID -> 196580 COMPL. DATE 07/29/2003 TOTAL DEPTH 12225 PERF.11626 - 11918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

WILSON, JASPER GAS UNIT 1 WELL #: 7 RRCID -> 196669 COMPL. DATE 06/26/2003 TOTAL DEPTH 11990 PERF.11674 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 67 |
| 11 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 67 |
| 12 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 67 |
| 01 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 67 |
| 02 | P&A | COND | -0- | -0- | -0- B | -0- | | | | | N | -0- | 67 | 7 | | | -0- |
| 03 | P&A | COND | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/12/2018 - P/A 09/12/18

WILSON, JASPER GAS UNIT 1 WELL #: 6 RRCID -> 196670 COMPL. DATE 07/03/2003 TOTAL DEPTH 12215 PERF.11610 - 11758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 776 | -0- | -30 B | -0- | 60 | 1 | 716 | 2 | Y | -0- | | | | | 15 |
| 11 | 720 | N | 642 | -0- | -78 B | -0- | 51 | 1 | 591 | 2 | Y | -0- | | | | | 15 |
| 12 | 787 | N | 787 | -0- | -0- B | -0- | 62 | 1 | 725 | 2 | Y | -0- | | | | | 15 |
| 01 | 775 | N | 531 | -0- | -244 B | -0- | 44 | 1 | 487 | 2 | Y | -0- | | | | | 15 |
| 02 | 737 | N | 737 | -0- | -0- B | -0- | 34 | 1 | 703 | 2 | Y | -0- | | | | | 15 |
| *03 | 775 | N | 691 | -0- | -84 B | -0- | 31 | 1 | 660 | 2 | Y | -0- | | | | | 15 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ANDERSON, MILTON GAS UNIT 1 WELL #: 6 RRCID -> 197151 COMPL. DATE 07/17/2003 TOTAL DEPTH 11770 PERF.11280 - 11524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1021 | N | 1021 | -0- | -0- B | -0- | 83 | 1 | 937 | 2 | N | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1040 | N | 1040 | -0- | -0- B | -0- | 83 | 1 | 927 | 2 | N | 27 | | | | | 91 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1060 | N | 1060 | -0- | -0- B | -0- | 88 | 1 | 971 | 2 | N | 1 | | | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1062 | N | 1062 | -0- | -0- B | -0- | 92 | 1 | 970 | 2 | N | -0- | | | | | 92 |
| 02 | 1015 | N | 839 | -0- | -176 B | -0- | 38 | 1 | 801 | 2 | N | -0- | | | | | 92 |
| *03 | 1054 | N | 965 | -0- | -89 B | -0- | 43 | 1 | 922 | 2 | N | -0- | | | | | 92 |

MCRIMMON GAS UNIT 1 WELL #: 3 RRCID -> 197261 COMPL. DATE 07/10/2003 TOTAL DEPTH 11999 PERF.11480 - 11797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 662 | -0- | -20 B | -0- | 51 | 1 | 611 | 2 | N | -0- | | | | | 169 |
| 11 | 660 | N | 634 | -0- | -26 B | -0- | 50 | 1 | 584 | 2 | N | -0- | | | | | 169 |
| 12 | 682 | N | 568 | -0- | -114 B | -0- | 45 | 1 | 523 | 2 | N | -0- | | | | | 169 |
| 01 | 651 | N | 529 | -0- | -122 B | -0- | 43 | 1 | 477 | 2 | N | 8 | | | | | 177 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 609 | N | 336 | -0- | -273 B | -0- | 15 | 1 | 321 | 2 | N | -0- | 120 | 7 | | | 57 |
| *03 | 558 | N | 261 | -0- | -297 B | -0- | 12 | 1 | 249 | 2 | N | -0- | | | | | 57 |

MCRIMMON GAS UNIT 1 WELL #: 4 RRCID -> 197263 COMPL. DATE 08/20/2003 TOTAL DEPTH 11950 PERF.11548 - 11724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 970 | -0- | -84 B | -0- | 75 | 1 | 895 | 2 | N | -0- | | | | | 50 |
| 11 | 960 | N | 905 | -0- | -55 B | -0- | 71 | 1 | 834 | 2 | N | -0- | | | | | 50 |
| 12 | 1054 | N | 831 | -0- | -223 B | -0- | 66 | 1 | 765 | 2 | N | -0- | | | | | 50 |
| 01 | 961 | N | 835 | -0- | -126 B | -0- | 69 | 1 | 766 | 2 | N | -0- | | | | | 50 |
| 02 | 1207 | N | 1207 | -0- | -0- B | -0- | 49 | 1 | 1020 | 2 | N | 125 | | | | | 175 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| *03 | 1205 | N | 1205 | -0- | -0- B | -0- | 54 | 1 | 1151 | 2 | N | -0- | | | | | 175 |

WRIGHT GAS UNIT 1 WELL #: 4 RRCID -> 197458 COMPL. DATE 08/06/2003 TOTAL DEPTH 11730 PERF.11272 - 11478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 897 | -0- | -64 B | -0- | 69 | 1 | 827 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 750 | N | 746 | -0- | -4 B | -0- | 59 | 1 | 686 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | 768 | -0- | -69 B | -0- | 61 | 1 | 707 | 2 | Y | -0- | | | | | 5 |
| 01 | 899 | N | 639 | -0- | -260 B | -0- | 56 | 1 | 583 | 2 | Y | -0- | | | | | 5 |
| 02 | 725 | N | 564 | -0- | -161 B | -0- | 26 | 1 | 536 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 802 | N | 802 | -0- | -0- B | -0- | 36 | 1 | 766 | 2 | Y | -0- | | | | | 7 |

ARNOLD GAS UNIT #1 WELL #: 5 RRCID -> 197462 COMPL. DATE 08/13/2003 TOTAL DEPTH 11707 PERF.11370 - 11552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1088 | -0- | -183 B | -0- | 84 | 1 | 995 | 2 | Y | 8 | | | | | 58 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1027 | -0- | -83 B | -0- | 81 | 1 | 946 | 2 | Y | -0- | | | | | 58 |
| 12 | 1182 | N | 1182 | -0- | -0- B | -0- | 94 | 1 | 1088 | 2 | Y | -0- | | | | | 58 |
| 01 | 1191 | N | 1191 | -0- | -0- B | -0- | 98 | 1 | 1082 | 2 | Y | 10 | | | | | 68 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1029 | N | 1029 | -0- | -0- B | -0- | 47 | 1 | 980 | 2 | Y | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1178 | N | 812 | -0- | -366 B | -0- | 37 | 1 | 774 | 2 | Y | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WRIGHT GAS UNIT 1 WELL #: 3 RRCID -> 197463 COMPL. DATE 08/27/2003 TOTAL DEPTH 11650 PERF.11240 - 11410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1436 | N | 1436 | -0- | -0- B | -0- | 111 | 1 | 1324 | 2 | N | 1 | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 1380 | N | 1361 | -0- | -19 B | -0- | 107 | 1 | 1254 | 2 | N | -0- | | | 63 |
| 12 | 1431 | N | 1431 | -0- | -0- B | -0- | 114 | 1 | 1317 | 2 | N | -0- | | | 63 |
| 01 | 1426 | N | 1406 | -0- | -20 B | -0- | 117 | 1 | 1289 | 2 | N | -0- | | | 63 |
| 02 | 1305 | N | 1293 | -0- | -12 B | -0- | 55 | 1 | 1162 | 2 | N | 69 | | | 132 |
| | | | | | | | 76 | 9 | | | | | | | |
| *03 | 1426 | N | 1319 | -0- | -107 B | -0- | 59 | 1 | 1260 | 2 | N | -0- | | | 132 |

WOOLF, MOLLIE GAS UNIT WELL #: 9 RRCID -> 197464 COMPL. DATE 09/03/2003 TOTAL DEPTH 11710 PERF.11172 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 734 | -0- | -227 B | -0- | 48 | 1 | 575 | 2 | Y | 101 | 165 | 1 | 142 |
| | | | | | | | 111 | 9 | | | | | | | |
| 11 | 810 | N | 705 | -0- | -105 B | -0- | 48 | 1 | 566 | 2 | Y | 83 | 165 | 1 | 60 |
| | | | | | | | 91 | 9 | | | | | | | |
| 12 | 775 | N | 745 | -0- | -30 B | -0- | 46 | 1 | 535 | 2 | Y | 149 | 155 | 1 | 54 |
| | | | | | | | 164 | 9 | | | | | | | |
| 01 | 744 | N | 691 | -0- | -53 B | -0- | 53 | 1 | 546 | 2 | Y | 84 | | | 138 |
| | | | | | | | 92 | 9 | | | | | | | |
| 02 | 696 | N | 648 | -0- | -48 B | -0- | 25 | 1 | 529 | 2 | Y | 85 | 132 | 1 | 91 |
| | | | | | | | 94 | 9 | | | | | | | |
| *03 | 1818 | N | 1818 | -0- | -0- B | -0- | 77 | 1 | 1638 | 2 | Y | 94 | | | 185 |
| | | | | | | | 103 | 9 | | | | | | | |

ALLRED WELL #: 6 RRCID -> 197646 COMPL. DATE 08/06/2003 TOTAL DEPTH 12010 PERF.11568 - 11789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1255 | N | 1255 | -0- | -0- B | -0- | 97 | 1 | 1157 | 2 | N | 1 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 1350 | N | 1324 | -0- | -26 B | -0- | 104 | 1 | 1220 | 2 | N | -0- | | | 60 |
| 12 | 1592 | N | 1592 | -0- | -0- B | -0- | 126 | 1 | 1465 | 2 | N | 1 | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | |
| 01 | 1541 | N | 1541 | -0- | -0- B | -0- | 128 | 1 | 1413 | 2 | N | -0- | | | 61 |
| 02 | 1276 | N | 1244 | -0- | -32 B | -0- | 57 | 1 | 1187 | 2 | N | -0- | 34 | 1 | 27 |
| *03 | 1395 | N | 1222 | -0- | -173 B | -0- | 55 | 1 | 1166 | 2 | N | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | |

KICKAPOO CREEK GAS UNIT WELL #: 6 RRCID -> 197836 COMPL. DATE 09/12/2003 TOTAL DEPTH 11770 PERF.11382 - 11578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 906 | N | 906 | -0- | -0- B | -0- | 70 | 1 | 829 | 2 | Y | 6 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | |
| 11 | 840 | N | 816 | -0- | -24 B | -0- | 64 | 1 | 745 | 2 | Y | 6 | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | |
| 12 | 838 | N | 838 | -0- | -0- B | -0- | 66 | 1 | 765 | 2 | Y | 6 | 20 | 1 | 6 |
| | | | | | | | 7 | 9 | | | | | | | |
| 01 | 899 | N | 850 | -0- | -49 B | -0- | 70 | 1 | 773 | 2 | Y | 6 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | |
| 02 | 783 | N | 731 | -0- | -52 B | -0- | 33 | 1 | 689 | 2 | Y | 8 | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | |
| *03 | 837 | N | 791 | -0- | -46 B | -0- | 35 | 1 | 748 | 2 | Y | 7 | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MCRIMMON GAS UNIT 1 WELL #: 5 RRCID -> 197837 COMPL. DATE 09/10/2003 TOTAL DEPTH 11900 PERF.11564 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 716 | N | 716 | -0- | -0- B | -0- | 59 | 1 | 657 | 2 | Y | -0- | | | | | 67 |
| 11 | 678 | N | 678 | -0- | -0- B | -0- | 57 | 1 | 620 | 2 | Y | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 4 | -0- | -492 B | -0- | 4 | 1 | | | Y | -0- | | | | | 68 |
| 01 | 713 | N | 6 | -0- | -707 B | -0- | 4 | 1 | 2 | 9 | Y | 2 | | | | | 70 |
| 02 | 667 | N | -0- | -0- | -667 B | -0- | | | | | Y | -0- | | | | | 70 |
| *03 | 363 | N | 363 | -0- | -0- B | -0- | 16 | 1 | 347 | 2 | Y | -0- | | | | | 70 |

ANDERSON, MILTON GAS UNIT 1 WELL #: 7 RRCID -> 197842 COMPL. DATE 09/17/2003 TOTAL DEPTH 11770 PERF.11442 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1214 | -0- | -26 B | -0- | 94 | 1 | 1119 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1154 | -0- | -16 B | -0- | 91 | 1 | 1062 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1231 | -0- | -9 B | -0- | 98 | 1 | 1132 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1203 | -0- | -6 B | -0- | 100 | 1 | 1102 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1102 | N | 1048 | -0- | -54 B | -0- | 48 | 1 | 1000 | 2 | Y | -0- | | | | | 27 |
| *03 | 1240 | N | 1173 | -0- | -67 B | -0- | 51 | 1 | 1078 | 2 | Y | 40 | 59 | 1 | | | 8 |
| | | | | | | | 44 | 9 | | | | | | | | | |

WOOLF, MOLLIE GAS UNIT WELL #: 6 RRCID -> 197843 COMPL. DATE 09/18/2003 TOTAL DEPTH 11725 PERF.11260 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

WILSON, VERNON GAS UNIT WELL #: 6 RRCID -> 198721 COMPL. DATE 10/09/2003 TOTAL DEPTH 11912 PERF.11482 - 11724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1504 | -0- | -46 B | -0- | 116 | 1 | 1381 | 2 | Y | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1442 | N | 1442 | -0- | -0- B | -0- | 113 | 1 | 1315 | 2 | Y | 13 | | | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1495 | -0- | -24 B | -0- | 118 | 1 | 1368 | 2 | Y | 8 | | | | | 37 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1244 | -0- | -275 B | -0- | 102 | 1 | 1128 | 2 | Y | 13 | | | | | 50 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1392 | N | 1267 | -0- | -125 B | -0- | 57 | 1 | 1198 | 2 | Y | 11 | | | | | 61 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1488 | N | 1355 | -0- | -133 B | -0- | 61 | 1 | 1291 | 2 | Y | 3 | | | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MCRIMMON GAS UNIT 1 WELL #: 6 RRCID -> 198722 COMPL. DATE 10/17/2003 TOTAL DEPTH 11969 PERF.11560 - 11704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 864 | -0- | -4 B | -0- | 67 | 1 | 797 | 2 | N | -0- | | | | | 39 |
| 11 | 840 | N | 834 | -0- | -6 B | -0- | 66 | 1 | 768 | 2 | N | -0- | | | | | 39 |
| 12 | 899 | N | 882 | -0- | -17 B | -0- | 70 | 1 | 810 | 2 | N | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 965 | N | 965 | -0- | -0- B | -0- | 80 | 1 | 882 | 2 | N | 3 | | | | | 44 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | N | 761 | -0- | -51 B | -0- | 34 | 1 | 715 | 2 | N | 11 | | | | | 55 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 868 | N | 819 | -0- | -49 B | -0- | 37 | 1 | 782 | 2 | N | -0- | | | | | 55 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ARNOLD GAS UNIT #1 WELL #: 7 RRCID -> 198723 COMPL. DATE 10/03/2003 TOTAL DEPTH 11850 PERF.11336 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1084 | -0- | -125 B | -0- | 84 | 1 | 1000 | 2 | N | -0- | | | | | 18 |
| 11 | 1247 | N | 1247 | -0- | -0- B | -0- | 98 | 1 | 1149 | 2 | N | -0- | | | | | 18 |
| 12 | 1272 | N | 1272 | -0- | -0- B | -0- | 99 | 1 | 1154 | 2 | N | 17 | | | | | 35 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1219 | N | 1219 | -0- | -0- B | -0- | 101 | 1 | 1118 | 2 | N | -0- | | | | | 35 |
| 02 | 1218 | N | 917 | -0- | -301 B | -0- | 41 | 1 | 865 | 2 | N | 10 | | | | | 45 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1271 | N | 1173 | -0- | -98 B | -0- | 53 | 1 | 1120 | 2 | N | -0- | | | | | 45 |

WRIGHT GAS UNIT 1 WELL #: 5 RRCID -> 198725 COMPL. DATE 09/27/2003 TOTAL DEPTH 11770 PERF.11306 - 11492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 31 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 31 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 31 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 31 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 31 |
| *03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 31 |

WILSON, GB GU 1 WELL #: 4 RRCID -> 199030 COMPL. DATE 11/14/2003 TOTAL DEPTH 12299 PERF.11750 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1801 | -0- | -59 B | -0- | 139 | 1 | 1658 | 2 | Y | 4 | 160 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1683 | -0- | -87 B | -0- | 132 | 1 | 1538 | 2 | Y | 12 | | | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1819 | N | 1819 | -0- | -0- B | -0- | 141 | 1 | 1639 | 2 | Y | 35 | | | | | 60 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1739 | -0- | -59 B | -0- | 145 | 1 | 1594 | 2 | Y | -0- | | | | | 60 |
| 02 | 1624 | N | 1523 | -0- | -101 B | -0- | 69 | 1 | 1454 | 2 | Y | -0- | | | | | 60 |
| *03 | 1829 | N | 1620 | -0- | -209 B | -0- | 73 | 1 | 1547 | 2 | Y | -0- | | | | | 60 |

WILSON, VERNON GAS UNIT WELL #: 5 RRCID -> 199032 COMPL. DATE 10/22/2003 TOTAL DEPTH 12600 PERF.11502 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1257 | N | 1257 | -0- | -0- B | -0- | 97 | 1 | 1153 | 2 | Y | 6 | | | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1202 | -0- | -28 B | -0- | 94 | 1 | 1104 | 2 | Y | 4 | | | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1241 | -0- | -30 B | -0- | 98 | 1 | 1141 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1268 | -0- | -3 B | -0- | 103 | 1 | 1129 | 2 | Y | 33 | | | | | 70 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1160 | N | 1072 | -0- | -88 B | -0- | 49 | 1 | 1016 | 2 | Y | 6 | | | | | 76 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1240 | N | 1152 | -0- | -88 B | -0- | 52 | 1 | 1100 | 2 | Y | -0- | | | | | 76 |

MATLOCK WELL #: 6 RRCID -> 199062 COMPL. DATE 10/29/2003 TOTAL DEPTH 12050 PERF.11590 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 891 | -0- | -8 B | -0- | 69 | 1 | 822 | 2 | Y | -0- | | | | | 34 |
| 11 | 870 | N | 859 | -0- | -11 B | -0- | 67 | 1 | 782 | 2 | Y | 9 | | | | | 43 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 930 | N | 884 | -0- | -46 B | -0- | 70 | 1 | 814 | 2 | Y | -0- | | | | | 43 |
| 01 | 899 | N | 866 | -0- | -33 B | -0- | 72 | 1 | 794 | 2 | Y | -0- | | | | | 43 |
| 02 | 841 | N | 759 | -0- | -82 B | -0- | 35 | 1 | 724 | 2 | Y | -0- | | | | | 43 |
| *03 | 899 | N | 841 | -0- | -58 B | -0- | 37 | 1 | 795 | 2 | Y | 8 | | | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
SHAW GAS UNIT 1 WELL #: 1 RRCID -> 199410 COMPL. DATE 11/21/2003 TOTAL DEPTH 11955 PERF.11462 - 11694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 503 | N | 503 | -0- | -0- B | -0- | 39 | 1 | 464 | 2 | N | -0- | | | | | 21 |
| 11 | 480 | N | 355 | -0- | -125 B | -0- | 28 | 1 | 327 | 2 | N | -0- | | | | | 21 |
| 12 | 465 | N | 387 | -0- | -78 B | -0- | 31 | 1 | 356 | 2 | N | -0- | | | | | 21 |
| 01 | 496 | N | 280 | -0- | -216 B | -0- | 23 | 1 | 257 | 2 | N | -0- | | | | | 21 |
| 02 | 348 | N | 304 | -0- | -44 B | -0- | 14 | 1 | 289 | 2 | N | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 372 | N | 325 | -0- | -47 B | -0- | 15 | 1 | 310 | 2 | N | -0- | | | | | 22 |

KIRKPATRICK, WILLARD P. GU1 WELL #: 2 RRCID -> 199483 COMPL. DATE 11/13/2003 TOTAL DEPTH 12324 PERF.11806 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1967 | -0- | -110 B | -0- | 152 | 1 | 1815 | 2 | N | -0- | | | | | 14 |
| 11 | 2150 | N | 2150 | -0- | -0- B | -0- | 170 | 1 | 1980 | 2 | N | -0- | | | | | 14 |
| 12 | 2147 | N | 2147 | -0- | -0- B | -0- | 170 | 1 | 1977 | 2 | N | -0- | | | | | 14 |
| 01 | 1953 | N | 1468 | -0- | -485 B | -0- | 122 | 1 | 1346 | 2 | N | -0- | | | | | 14 |
| 02 | 3072 | X | 3072 | -0- | -0- B | -0- | 140 | 1 | 2931 | 2 | N | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2139 | N | 2139 | -0- | -0- B | -0- | 95 | 1 | 2022 | 2 | N | 20 | | | | | 35 |
| | | | | | | | 22 | 9 | | | | | | | | | |

ALLRED WELL #: 7 RRCID -> 199597 COMPL. DATE 11/12/2003 TOTAL DEPTH 12035 PERF.11629 - 11834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1405 | N | 1405 | -0- | -0- B | -0- | 109 | 1 | 1296 | 2 | Y | -0- | | | | | 20 |
| 11 | 1380 | N | 1328 | -0- | -52 B | -0- | 104 | 1 | 1220 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1410 | -0- | -16 B | -0- | 112 | 1 | 1298 | 2 | Y | -0- | | | | | 24 |
| 01 | 1395 | N | 1378 | -0- | -17 B | -0- | 115 | 1 | 1263 | 2 | Y | -0- | | | | | 24 |
| 02 | 1276 | N | 1193 | -0- | -83 B | -0- | 54 | 1 | 1138 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1395 | N | 1320 | -0- | -75 B | -0- | 59 | 1 | 1261 | 2 | Y | -0- | | | | | 25 |

KICKAPOO CREEK GAS UNIT WELL #: 7 RRCID -> 199598 COMPL. DATE 11/26/2003 TOTAL DEPTH 12028 PERF.11544 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1412 | N | 1412 | -0- | -0- B | -0- | 106 | 1 | 1266 | 2 | Y | 36 | | | | | 78 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1314 | -0- | -36 B | -0- | 104 | 1 | 1210 | 2 | Y | -0- | | | | | 78 |
| 12 | 1418 | N | 1418 | -0- | -0- B | -0- | 110 | 1 | 1274 | 2 | Y | 31 | | | | | 109 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1349 | -0- | -77 B | -0- | 112 | 1 | 1236 | 2 | Y | 1 | 99 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1180 | -0- | -96 B | -0- | 54 | 1 | 1126 | 2 | Y | -0- | | | | | 11 |
| *03 | 1426 | N | 1131 | -0- | -295 B | -0- | 51 | 1 | 1080 | 2 | Y | -0- | | | | | 11 |

CROSS, JERRY GAS UNIT 1 WELL #: 4 RRCID -> 199737 COMPL. DATE 12/03/2003 TOTAL DEPTH 7750 PERF.11520 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -2 | | | | | Y | NO RPT | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WOOLF, MOLLIE GAS UNIT WELL #: 5 RRCID -> 199845 COMPL. DATE 12/20/2003 TOTAL DEPTH 11812 PERF.11200 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | X | 945 | -0- | -667 B | -0- | 73 | 1 | 871 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1260 | X | 924 | -0- | -336 B | -0- | 73 | 1 | 851 | 2 | Y | -0- | | | | | 40 |
| 12 | 1271 | X | 959 | -0- | -312 B | -0- | 76 | 1 | 882 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1096 | X | 1096 | -0- | -0- B | -0- | 91 | 1 | 1005 | 2 | Y | -0- | | | | | 41 |
| 02 | 899 | N | 612 | -0- | -287 B | -0- | 28 | 1 | 584 | 2 | Y | -0- | | | | | 41 |
| *03 | 1051 | N | 1051 | -0- | -0- B | -0- | 47 | 1 | 1004 | 2 | Y | -0- | | | | | 41 |

WARE, J. F. WELL #: 6 RRCID -> 199929 COMPL. DATE 12/24/2003 TOTAL DEPTH 12016 PERF.11524 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 962 | -0- | -30 B | -0- | 75 | 1 | 887 | 2 | N | -0- | | | | | 170 |
| 11 | 960 | N | 919 | -0- | -41 B | -0- | 72 | 1 | 847 | 2 | N | -0- | | | | | 170 |
| 12 | 969 | N | 969 | -0- | -0- B | -0- | 77 | 1 | 892 | 2 | N | -0- | | | | | 170 |
| 01 | 978 | N | 978 | -0- | -0- B | -0- | 79 | 1 | 873 | 2 | N | 24 | | | | | 194 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 899 | N | 832 | -0- | -67 B | -0- | 38 | 1 | 787 | 2 | N | 6 | | | | | 200 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 961 | N | 898 | -0- | -63 B | -0- | 40 | 1 | 855 | 2 | N | 3 | 180 | 1 | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WILSON, VERNON GAS UNIT WELL #: 7 RRCID -> 199949 COMPL. DATE 12/27/2003 TOTAL DEPTH 12115 PERF.11578 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1439 | -0- | -80 B | -0- | 111 | 1 | 1325 | 2 | N | 3 | | | | | 150 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1407 | -0- | -33 B | -0- | 109 | 1 | 1273 | 2 | N | 23 | | | | | 173 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1459 | -0- | -60 B | -0- | 116 | 1 | 1342 | 2 | N | 1 | | | | | 174 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1460 | N | 1460 | -0- | -0- B | -0- | 119 | 1 | 1310 | 2 | N | 28 | 183 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1363 | N | 1252 | -0- | -111 B | -0- | 57 | 1 | 1195 | 2 | N | -0- | 2 | 1 | | | 17 |
| *03 | 1457 | N | 1341 | -0- | -116 B | -0- | 60 | 1 | 1281 | 2 | N | -0- | | | | | 17 |

ALLRED WELL #: 8 RRCID -> 200252 COMPL. DATE 12/24/2003 TOTAL DEPTH 12022 PERF.11594 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 68 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 68 |
| *03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 68 |

NEWSOME -A- WELL #: 3 RRCID -> 200432 COMPL. DATE 01/14/2004 TOTAL DEPTH 12098 PERF.11506 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1427 | N | 1427 | -0- | -0- B | -0- | 111 | 1 | 1316 | 2 | Y | -0- | | | | | 85 |
| 11 | 1290 | N | 929 | -0- | -361 B | -0- | 73 | 1 | 856 | 2 | Y | -0- | | | | | 85 |
| 12 | 1318 | N | 1318 | -0- | -0- B | -0- | 105 | 1 | 1213 | 2 | Y | -0- | | | | | 85 |
| 01 | 1636 | N | 1636 | -0- | -0- B | -0- | 136 | 1 | 1500 | 2 | Y | -0- | | | | | 85 |
| 02 | 899 | N | 890 | -0- | -9 B | -0- | 41 | 1 | 849 | 2 | Y | -0- | | | | | 85 |
| *03 | 1333 | N | 910 | -0- | -423 B | -0- | 41 | 1 | 868 | 2 | Y | 1 | | | | | 86 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WARE, J. F. WELL #: 7 RRCID -> 200797 COMPL. DATE 01/22/2004 TOTAL DEPTH 11889 PERF.11532 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1207 | -0- | -157 B | -0- | 94 | 1 | 1113 | 2 | Y | -0- | | | | | 39 |
| 11 | 1206 | N | 1206 | -0- | -0- B | -0- | 94 | 1 | 1093 | 2 | Y | 17 | | | | | 56 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1232 | -0- | -39 B | -0- | 97 | 1 | 1121 | 2 | Y | 13 | 51 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1120 | -0- | -89 B | -0- | 93 | 1 | 1023 | 2 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1160 | N | 1054 | -0- | -106 B | -0- | 48 | 1 | 1003 | 2 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1240 | N | 1128 | -0- | -112 B | -0- | 51 | 1 | 1074 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BARTON GAS UNIT 1 WELL #: 1 RRCID -> 200859 COMPL. DATE 01/23/2004 TOTAL DEPTH 12054 PERF.11474 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1028 | -0- | -26 B | -0- | 80 | 1 | 948 | 2 | Y | -0- | | | | | 13 |
| 11 | 960 | N | 950 | -0- | -10 B | -0- | 75 | 1 | 875 | 2 | Y | -0- | | | | | 13 |
| 12 | 1054 | N | 1007 | -0- | -47 B | -0- | 80 | 1 | 927 | 2 | Y | -0- | | | | | 13 |
| 01 | 1023 | N | 977 | -0- | -46 B | -0- | 81 | 1 | 896 | 2 | Y | -0- | | | | | 13 |
| 02 | 928 | N | 850 | -0- | -78 B | -0- | 39 | 1 | 811 | 2 | Y | -0- | | | | | 13 |
| *03 | 992 | N | 936 | -0- | -56 B | -0- | 42 | 1 | 894 | 2 | Y | -0- | | | | | 13 |

KICKAPOO CREEK GAS UNIT WELL #: 5 RRCID -> 200864 COMPL. DATE 01/29/2004 TOTAL DEPTH 11886 PERF.11386 - 11609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1158 | -0- | -51 B | -0- | 90 | 1 | 1067 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1141 | N | 1141 | -0- | -0- B | -0- | 87 | 1 | 1017 | 2 | Y | 34 | | | | | 51 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1100 | -0- | -16 B | -0- | 87 | 1 | 1013 | 2 | Y | -0- | | | | | 51 |
| 01 | 1147 | N | 1025 | -0- | -122 B | -0- | 85 | 1 | 940 | 2 | Y | -0- | | | | | 51 |
| 02 | 1102 | N | 686 | -0- | -416 B | -0- | 31 | 1 | 651 | 2 | Y | 4 | | | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 2912 | N | 2912 | -0- | -0- B | -0- | 131 | 1 | 2778 | 2 | Y | 3 | | | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #2 WELL #: 5 RRCID -> 201127 COMPL. DATE 01/16/2004 TOTAL DEPTH 11930 PERF.11510 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1105 | -0- | -11 B | -0- | 85 | 1 | 1013 | 2 | Y | 6 | | | | | 59 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1062 | -0- | -18 B | -0- | 83 | 1 | 969 | 2 | Y | 9 | | | | | 68 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1088 | -0- | -28 B | -0- | 86 | 1 | 998 | 2 | Y | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1065 | -0- | -51 B | -0- | 88 | 1 | 970 | 2 | Y | 6 | | | | | 78 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1015 | N | 953 | -0- | -62 B | -0- | 43 | 1 | 903 | 2 | Y | 6 | | | | | 84 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1085 | N | 1036 | -0- | -49 B | -0- | 46 | 1 | 980 | 2 | Y | 9 | | | | | 93 |
| | | | | | | | 10 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MATLOCK WELL #: 5 RRCID -> 201156 COMPL. DATE 02/07/2004 TOTAL DEPTH 12026 PERF.11572 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1803 | N | 1803 | -0- | -0- B | -0- | 140 | 1 | 1662 | 2 | Y | 1 | | | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1876 | N | 1876 | -0- | -0- B | -0- | 148 | 1 | 1727 | 2 | Y | 1 | | | | | 79 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1815 | -0- | -200 B | -0- | 143 | 1 | 1655 | 2 | Y | 15 | | | | | 94 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1612 | -0- | -186 B | -0- | 136 | 1 | 1468 | 2 | Y | 7 | | | | | 101 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1827 | N | 1612 | -0- | -215 B | -0- | 73 | 1 | 1535 | 2 | Y | 4 | | | | | 105 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1865 | N | 1865 | -0- | -0- B | -0- | 84 | 1 | 1780 | 2 | Y | 1 | | | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JACKSON GAS UNIT 1 WELL #: 4 RRCID -> 201164 COMPL. DATE 02/14/2004 TOTAL DEPTH 11810 PERF.11316 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1074 | N | 1074 | -0- | -0- B | -0- | 84 | 1 | 958 | 2 | N | 29 | | | | | 111 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1068 | N | 1068 | -0- | -0- B | -0- | 86 | 1 | 953 | 2 | N | 26 | | | | | 137 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1092 | N | 1092 | -0- | -0- B | -0- | 83 | 1 | 915 | 2 | N | 85 | 180 | 1 | | | 42 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 1085 | N | 1053 | -0- | -32 B | -0- | 91 | 1 | 954 | 2 | N | 7 | | | | | 49 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1044 | N | 925 | -0- | -119 B | -0- | 41 | 1 | 855 | 2 | N | 26 | | | | | 75 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 1085 | N | 927 | -0- | -158 B | -0- | 42 | 1 | 885 | 2 | N | -0- | | | | | 75 |

MCRIMMON GAS UNIT 1 WELL #: 7 RRCID -> 201223 COMPL. DATE 02/12/2004 TOTAL DEPTH 11994 PERF.11534 - 11774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2147 | N | 2147 | -0- | -0- B | -0- | 166 | 1 | 1980 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1796 | N | 1796 | -0- | -0- B | -0- | 142 | 1 | 1654 | 2 | Y | -0- | | | | | 11 |
| 12 | 1655 | N | 1655 | -0- | -0- B | -0- | 131 | 1 | 1524 | 2 | Y | -0- | | | | | 11 |
| 01 | 2139 | N | 1454 | -0- | -685 B | -0- | 124 | 1 | 1329 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1768 | N | 1768 | -0- | -0- B | -0- | 81 | 1 | 1687 | 2 | Y | -0- | | | | | 12 |
| *03 | 1774 | N | 1774 | -0- | -0- B | -0- | 80 | 1 | 1694 | 2 | Y | -0- | | | | | 12 |

ARNOLD GAS UNIT #2 WELL #: 6 RRCID -> 201273 COMPL. DATE 02/19/2004 TOTAL DEPTH 11945 PERF.11472 - 11726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 1009 | -0- | -14 B | -0- | 78 | 1 | 928 | 2 | N | 3 | | | | | 127 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 990 | N | 954 | -0- | -36 B | -0- | 75 | 1 | 879 | 2 | N | -0- | | | | | 127 |
| 12 | 1054 | N | 1019 | -0- | -35 B | -0- | 80 | 1 | 931 | 2 | N | 7 | | | | | 134 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1023 | N | 994 | -0- | -29 B | -0- | 82 | 1 | 905 | 2 | N | 6 | | | | | 140 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 928 | N | 840 | -0- | -88 B | -0- | 38 | 1 | 796 | 2 | N | 5 | | | | | 145 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1023 | N | 951 | -0- | -72 B | -0- | 43 | 1 | 902 | 2 | N | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WILSON, JASPER GAS UNIT 1 WELL #: 8 RRCID -> 201275 COMPL. DATE 02/21/2004 TOTAL DEPTH 12043 PERF.11622 - 11822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 696 | -0- | -48 B | -0- | 54 | 1 | 642 | 2 | N | -0- | | | | | 69 |
| 11 | 684 | N | 684 | -0- | -0- B | -0- | 54 | 1 | 630 | 2 | N | -0- | | | | | 69 |
| 12 | 700 | N | 700 | -0- | -0- B | -0- | 55 | 1 | 643 | 2 | N | 2 | | | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 682 | N | 656 | -0- | -26 B | -0- | 54 | 1 | 590 | 2 | N | 11 | | | | | 82 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 667 | N | 601 | -0- | -66 B | -0- | 27 | 1 | 568 | 2 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 713 | N | 625 | -0- | -88 B | -0- | 28 | 1 | 597 | 2 | N | -0- | 43 | 1 | | | 44 |

CHADWICK GAS UNIT #1 WELL #: 3 RRCID -> 201317 COMPL. DATE 02/27/2004 TOTAL DEPTH 11940 PERF.11452 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1227 | -0- | -13 B | -0- | 95 | 1 | 1132 | 2 | N | -0- | | | | | 149 |
| 11 | 1230 | N | 1174 | -0- | -56 B | -0- | 93 | 1 | 1081 | 2 | N | -0- | | | | | 149 |
| 12 | 1240 | N | 1219 | -0- | -21 B | -0- | 97 | 1 | 1122 | 2 | N | -0- | | | | | 149 |
| 01 | 1240 | N | 1200 | -0- | -40 B | -0- | 100 | 1 | 1100 | 2 | N | -0- | | | | | 149 |
| 02 | 1131 | N | 1050 | -0- | -81 B | -0- | 48 | 1 | 1002 | 2 | N | -0- | | | | | 149 |
| *03 | 1209 | N | 1137 | -0- | -72 B | -0- | 51 | 1 | 1086 | 2 | N | -0- | | | | | 149 |

ALLRED WELL #: 9 RRCID -> 201320 COMPL. DATE 03/12/2004 TOTAL DEPTH 11981 PERF.11772 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1007 | N | 1007 | -0- | -0- B | -0- | 78 | 1 | 929 | 2 | N | -0- | | | | | 142 |
| 11 | 990 | N | 931 | -0- | -59 B | -0- | 73 | 1 | 858 | 2 | N | -0- | | | | | 142 |
| 12 | 1023 | N | 968 | -0- | -55 B | -0- | 77 | 1 | 891 | 2 | N | -0- | | | | | 142 |
| 01 | 992 | N | 957 | -0- | -35 B | -0- | 80 | 1 | 877 | 2 | N | -0- | | | | | 142 |
| 02 | 899 | N | 774 | -0- | -125 B | -0- | 35 | 1 | 739 | 2 | N | -0- | | | | | 142 |
| *03 | 961 | N | 930 | -0- | -31 B | -0- | 42 | 1 | 888 | 2 | N | -0- | | | | | 142 |

SHAW GAS UNIT 1 WELL #: 2 RRCID -> 201330 COMPL. DATE 03/18/2004 TOTAL DEPTH 11950 PERF.11484 - 11708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1256 | N | 1256 | -0- | -0- B | -0- | 97 | 1 | 1159 | 2 | N | -0- | | | | | 147 |
| 11 | 912 | N | 912 | -0- | -0- B | -0- | 72 | 1 | 840 | 2 | N | -0- | | | | | 147 |
| 12 | 1197 | N | 1197 | -0- | -0- B | -0- | 95 | 1 | 1102 | 2 | N | -0- | | | | | 147 |
| 01 | 1271 | N | 1096 | -0- | -175 B | -0- | 91 | 1 | 1005 | 2 | N | -0- | | | | | 147 |
| 02 | 988 | N | 988 | -0- | -0- B | -0- | 45 | 1 | 943 | 2 | N | -0- | | | | | 147 |
| *03 | 1209 | N | 991 | -0- | -218 B | -0- | 45 | 1 | 946 | 2 | N | -0- | | | | | 147 |

ANDERSON, MILTON GAS UNIT 1 WELL #: 8 RRCID -> 201331 COMPL. DATE 03/19/2004 TOTAL DEPTH 11625 PERF.11266 - 11468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1487 | -0- | -32 B | -0- | 115 | 1 | 1365 | 2 | N | 6 | | | | | 175 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1440 | -0- | -30 B | -0- | 113 | 1 | 1319 | 2 | N | 7 | | | | | 182 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1508 | N | 1508 | -0- | -0- B | -0- | 119 | 1 | 1381 | 2 | N | 7 | | | | | 189 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1466 | -0- | -22 B | -0- | 121 | 1 | 1338 | 2 | N | 6 | 176 | 1 | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1392 | N | 1281 | -0- | -111 B | -0- | 58 | 1 | 1220 | 2 | N | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1519 | N | 1380 | -0- | -139 B | -0- | 62 | 1 | 1318 | 2 | N | -0- | | | | | 22 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WILSON, GB GU 1 WELL #: 5 RRCID -> 201566 COMPL. DATE 03/13/2004 TOTAL DEPTH 12110 PERF.11560 - 11834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1814 | N | 1814 | -0- | -0- B | -0- | 141 | 1 | 1673 | 2 | Y | -0- | | | | | 79 |
| 11 | 2010 | N | 2010 | -0- | -0- B | -0- | 157 | 1 | 1828 | 2 | Y | 23 | 83 | 1 | | | 19 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1741 | N | 1741 | -0- | -0- B | -0- | 138 | 1 | 1603 | 2 | Y | -0- | | | | | 19 |
| 01 | 1829 | N | 1621 | -0- | -208 B | -0- | 135 | 1 | 1486 | 2 | Y | -0- | | | | | 19 |
| 02 | 1943 | N | 1219 | -0- | -724 B | -0- | 56 | 1 | 1163 | 2 | Y | -0- | | | | | 19 |
| *03 | 1935 | N | 1935 | -0- | -0- B | -0- | 87 | 1 | 1848 | 2 | Y | -0- | | | | | 19 |

MCRIMMON GAS UNIT 1 WELL #: 10 RRCID -> 201575 COMPL. DATE 03/19/2004 TOTAL DEPTH 11940 PERF.11554 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1591 | N | 1591 | -0- | -0- B | -0- | 123 | 1 | 1467 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3208 | X | 3208 | -0- | -0- B | -0- | 253 | 1 | 2955 | 2 | Y | -0- | | | | | 22 |
| 12 | 1705 | N | 1502 | -0- | -203 B | -0- | 119 | 1 | 1382 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1390 | -0- | -191 B | -0- | 118 | 1 | 1272 | 2 | Y | -0- | | | | | 23 |
| 02 | 1653 | X | 1192 | -0- | -461 B | -0- | 54 | 1 | 1138 | 2 | Y | -0- | | | | | 23 |
| *03 | 1767 | X | 1286 | -0- | -481 B | -0- | 58 | 1 | 1228 | 2 | Y | -0- | | | | | 23 |

JACKSON GAS UNIT 1 WELL #: 7 RRCID -> 201604 COMPL. DATE 03/28/2004 TOTAL DEPTH 11732 PERF.11244 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1223 | X | 1223 | -0- | -0- B | -0- | 98 | 1 | 1124 | 2 | N | 1 | | | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1182 | X | 1182 | -0- | -0- B | -0- | 97 | 1 | 1085 | 2 | N | -0- | | | | | 87 |
| 12 | 993 | X | 993 | -0- | -0- B | -0- | 82 | 1 | 910 | 2 | N | 1 | | | | | 88 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 896 | N | 896 | -0- | -0- B | -0- | 78 | 1 | 818 | 2 | N | -0- | | | | | 88 |
| 02 | 580 | N | 549 | -0- | -31 B | -0- | 25 | 1 | 524 | 2 | N | -0- | 25 | 1 | | | 63 |
| *03 | 912 | N | 912 | -0- | -0- B | -0- | 41 | 1 | 871 | 2 | N | -0- | | | | | 63 |

WARE, J. F. WELL #: 8 RRCID -> 201628 COMPL. DATE 03/27/2004 TOTAL DEPTH 12015 PERF.11554 - 11782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1637 | N | 1637 | -0- | -0- B | -0- | 127 | 1 | 1510 | 2 | N | -0- | | | | | 21 |
| 11 | 1590 | N | 1440 | -0- | -150 B | -0- | 114 | 1 | 1326 | 2 | N | -0- | | | | | 21 |
| 12 | 1550 | N | 1447 | -0- | -103 B | -0- | 115 | 1 | 1332 | 2 | N | -0- | | | | | 21 |
| 01 | 1643 | N | 1524 | -0- | -119 B | -0- | 127 | 1 | 1397 | 2 | N | -0- | | | | | 21 |
| 02 | 1392 | N | 1370 | -0- | -22 B | -0- | 62 | 1 | 1307 | 2 | N | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1530 | N | 1530 | -0- | -0- B | -0- | 64 | 1 | 1350 | 2 | N | 105 | | | | | 127 |
| | | | | | | | 116 | 9 | | | | | | | | | |

WOOLF, MOLLIE GAS UNIT WELL #: 10 RRCID -> 202497 COMPL. DATE 04/02/2004 TOTAL DEPTH 11730 PERF.11230 - 11444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1438 | N | 1438 | -0- | -0- B | -0- | 111 | 1 | 1326 | 2 | N | 1 | 123 | 1 | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1416 | N | 1416 | -0- | -0- B | -0- | 111 | 1 | 1301 | 2 | N | 4 | | | | | 59 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1547 | N | 1547 | -0- | -0- B | -0- | 123 | 1 | 1423 | 2 | N | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1526 | N | 1526 | -0- | -0- B | -0- | 127 | 1 | 1399 | 2 | N | -0- | | | | | 60 |
| 02 | 1363 | N | 1330 | -0- | -33 B | -0- | 60 | 1 | 1257 | 2 | N | 12 | | | | | 72 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1550 | N | 1450 | -0- | -100 B | -0- | 65 | 1 | 1385 | 2 | N | -0- | | | | | 72 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WRIGHT GAS UNIT 1 WELL #: 6 RRCID -> 202702 COMPL. DATE 04/15/2004 TOTAL DEPTH 11788 PERF.11368 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 973 | -0- | -81 B | -0- | 75 | 1 | 898 | 2 | Y | -0- | | | | | 29 |
| 11 | 985 | N | 985 | -0- | -0- B | -0- | 78 | 1 | 907 | 2 | Y | -0- | | | | | 29 |
| 12 | 1016 | N | 1016 | -0- | -0- B | -0- | 81 | 1 | 935 | 2 | Y | -0- | | | | | 29 |
| 01 | 996 | N | 996 | -0- | -0- B | -0- | 86 | 1 | 910 | 2 | Y | -0- | | | | | 29 |
| 02 | 957 | N | 873 | -0- | -84 B | -0- | 39 | 1 | 824 | 2 | Y | 9 | | | | | 38 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1023 | N | 930 | -0- | -93 B | -0- | 42 | 1 | 888 | 2 | Y | -0- | | | | | 38 |

JACKSON GAS UNIT 1 WELL #: 2 RRCID -> 202753 COMPL. DATE 04/09/2004 TOTAL DEPTH 11800 PERF.11310 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 955 | N | 955 | -0- | -0- B | -0- | 74 | 1 | 881 | 2 | Y | -0- | | | | | 91 |
| 11 | 1050 | N | 977 | -0- | -73 B | -0- | 77 | 1 | 900 | 2 | Y | -0- | | | | | 91 |
| 12 | 992 | N | 777 | -0- | -215 B | -0- | 62 | 1 | 715 | 2 | Y | -0- | | | | | 91 |
| 01 | 961 | N | 880 | -0- | -81 B | -0- | 73 | 1 | 807 | 2 | Y | -0- | | | | | 91 |
| 02 | 957 | N | 575 | -0- | -382 B | -0- | 26 | 1 | 549 | 2 | Y | -0- | | | | | 91 |
| *03 | 775 | N | 753 | -0- | -22 B | -0- | 34 | 1 | 719 | 2 | Y | -0- | | | | | 91 |

BURKE, FRANK WELL #: 5 RRCID -> 202792 COMPL. DATE 04/22/2004 TOTAL DEPTH 12028 PERF.11550 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1704 | N | 1704 | -0- | -0- B | -0- | 131 | 1 | 1555 | 2 | Y | 16 | | | | | 48 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1473 | N | 1473 | -0- | -0- B | -0- | 116 | 1 | 1351 | 2 | Y | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1344 | -0- | -144 B | -0- | 107 | 1 | 1237 | 2 | Y | -0- | | | | | 53 |
| 01 | 1705 | N | 1535 | -0- | -170 B | -0- | 128 | 1 | 1407 | 2 | Y | -0- | | | | | 53 |
| 02 | 1421 | N | 1197 | -0- | -224 B | -0- | 53 | 1 | 1112 | 2 | Y | 29 | 60 | 1 | | | 22 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 1333 | N | 853 | -0- | -480 B | -0- | 38 | 1 | 815 | 2 | Y | -0- | | | | | 22 |

WILSON, VERNON GAS UNIT WELL #: 9 RRCID -> 202801 COMPL. DATE 04/23/2004 TOTAL DEPTH 11950 PERF.11470 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3106 | X | 3106 | -0- | -0- B | -0- | 244 | 1 | 2861 | 2 | Y | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2960 | X | 2960 | -0- | -0- B | -0- | 237 | 1 | 2723 | 2 | Y | -0- | | | | | 64 |
| 12 | 2833 | X | 2833 | -0- | -0- B | -0- | 228 | 1 | 2604 | 2 | Y | 1 | | | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2325 | X | 1581 | -0- | -744 B | -0- | 129 | 1 | 1377 | 2 | Y | 68 | | | | | 133 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 3132 | X | 774 | -0- | -2358 B | -0- | 35 | 1 | 739 | 2 | Y | -0- | | | | | 133 |
| *03 | 3100 | X | 511 | -0- | -2589 B | -0- | 23 | 1 | 488 | 2 | Y | -0- | | | | | 133 |

MCRIMMON GAS UNIT 1 WELL #: 8 RRCID -> 202803 COMPL. DATE 04/29/2004 TOTAL DEPTH 12250 PERF.11756 - 12002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 451 | -0- | -355 B | -0- | 35 | 1 | 416 | 2 | Y | -0- | | | | | 8 |
| 11 | 1073 | N | 1073 | -0- | -0- B | -0- | 85 | 1 | 988 | 2 | Y | -0- | | | | | 8 |
| 12 | 961 | N | 956 | -0- | -5 B | -0- | 76 | 1 | 880 | 2 | Y | -0- | | | | | 8 |
| 01 | 663 | N | 663 | -0- | -0- B | -0- | 58 | 1 | 605 | 2 | Y | -0- | | | | | 8 |
| 02 | 1044 | N | 942 | -0- | -102 B | -0- | 43 | 1 | 899 | 2 | Y | -0- | | | | | 8 |
| *03 | 995 | N | 995 | -0- | -0- B | -0- | 45 | 1 | 950 | 2 | Y | -0- | | | | | 8 |

SHAW GAS UNIT 1 WELL #: 6 RRCID -> 203034 COMPL. DATE 05/06/2004 TOTAL DEPTH 11984 PERF.11472 - 11714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1353 | N | 1353 | -0- | -0- B | -0- | 105 | 1 | 1248 | 2 | Y | -0- | | | | | 94 |
| 11 | 1282 | N | 1282 | -0- | -0- B | -0- | 101 | 1 | 1181 | 2 | Y | -0- | | | | | 94 |
| 12 | 1395 | N | 1240 | -0- | -155 B | -0- | 98 | 1 | 1142 | 2 | Y | -0- | | | | | 94 |
| 01 | 1364 | N | 1057 | -0- | -307 B | -0- | 88 | 1 | 969 | 2 | Y | -0- | | | | | 94 |
| 02 | 1247 | N | 1189 | -0- | -58 B | -0- | 54 | 1 | 1135 | 2 | Y | -0- | | | | | 94 |
| *03 | 1289 | N | 1289 | -0- | -0- B | -0- | 58 | 1 | 1231 | 2 | Y | -0- | | | | | 94 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BURKE, FRANK WELL #: 7 RRCID -> 203035 COMPL. DATE 05/07/2004 TOTAL DEPTH 12118 PERF.11614 - 11872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 1071 | -0- | -1316 B | -0- | 83 | 1 | 986 | 2 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2220 | X | 1734 | -0- | -486 B | -0- | 135 | 1 | 1581 | 2 | Y | 16 | | | | | 43 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2263 | X | 2021 | -0- | -242 B | -0- | 160 | 1 | 1861 | 2 | Y | -0- | 43 | 1 | | | -0- |
| 01 | 2232 | X | 1944 | -0- | -288 B | -0- | 165 | 1 | 1779 | 2 | Y | -0- | | | | | -0- |
| 02 | 1682 | X | 1502 | -0- | -180 B | -0- | 68 | 1 | 1434 | 2 | Y | -0- | | | | | -0- |
| *03 | 2015 | X | 1707 | -0- | -308 B | -0- | 77 | 1 | 1629 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCRIMMON GAS UNIT 1 WELL #: 11 RRCID -> 203036 COMPL. DATE 05/09/2004 TOTAL DEPTH 11948 PERF.11572 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1524 | N | 1524 | -0- | -0- B | -0- | 118 | 1 | 1406 | 2 | N | -0- | | | | | 30 |
| 11 | 1435 | N | 1435 | -0- | -0- B | -0- | 113 | 1 | 1322 | 2 | N | -0- | | | | | 30 |
| 12 | 1353 | N | 1353 | -0- | -0- B | -0- | 107 | 1 | 1246 | 2 | N | -0- | | | | | 30 |
| 01 | 1411 | N | 1411 | -0- | -0- B | -0- | 117 | 1 | 1294 | 2 | N | -0- | | | | | 30 |
| 02 | 1286 | N | 1286 | -0- | -0- B | -0- | 58 | 1 | 1211 | 2 | N | 15 | | | | | 45 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1409 | N | 1409 | -0- | -0- B | -0- | 63 | 1 | 1346 | 2 | N | -0- | | | | | 45 |

WILSON, P.M. HEIRS WELL #: 5 RRCID -> 203040 COMPL. DATE 05/20/2004 TOTAL DEPTH 12288 PERF.11240 - 11416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | X | 1527 | -0- | -178 B | -0- | 122 | 1 | 1403 | 2 | Y | 2 | 6 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1620 | X | 1571 | -0- | -49 B | -0- | 127 | 1 | 1440 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1650 | X | 1650 | -0- | -0- B | -0- | 134 | 1 | 1509 | 2 | Y | 6 | 8 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1643 | X | 1518 | -0- | -125 B | -0- | 129 | 1 | 1381 | 2 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1508 | X | 1171 | -0- | -337 B | -0- | 53 | 1 | 1108 | 2 | Y | 9 | 19 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1643 | X | 1214 | -0- | -429 B | -0- | 54 | 1 | 1150 | 2 | Y | 9 | | | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SHAW GAS UNIT 1 WELL #: 3 RRCID -> 203101 COMPL. DATE 05/22/2004 TOTAL DEPTH 11980 PERF.11490 - 11716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1280 | N | 1280 | -0- | -0- B | -0- | 98 | 1 | 1168 | 2 | Y | 13 | | | | | 65 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1170 | N | 966 | -0- | -204 B | -0- | 76 | 1 | 888 | 2 | Y | 2 | 52 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1104 | -0- | -167 B | -0- | 88 | 1 | 1016 | 2 | Y | -0- | | | | | 15 |
| 01 | 1271 | N | 1221 | -0- | -50 B | -0- | 102 | 1 | 1119 | 2 | Y | -0- | | | | | 15 |
| 02 | 996 | N | 996 | -0- | -0- B | -0- | 45 | 1 | 947 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1116 | N | 1039 | -0- | -77 B | -0- | 47 | 1 | 992 | 2 | Y | -0- | | | | | 19 |

MCRIMMON GAS UNIT 1 WELL #: 9 RRCID -> 203102 COMPL. DATE 05/27/2004 TOTAL DEPTH 11962 PERF.11514 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 200 | -0- | -978 B | -0- | 19 | 1 | 181 | 2 | Y | -0- | | | | | 10 |
| 11 | 1369 | N | 1369 | -0- | -0- B | -0- | 112 | 1 | 1257 | 2 | Y | -0- | | | | | 10 |
| 12 | 1425 | N | 1425 | -0- | -0- B | -0- | 117 | 1 | 1308 | 2 | Y | -0- | | | | | 10 |
| 01 | 1406 | N | 1406 | -0- | -0- B | -0- | 121 | 1 | 1285 | 2 | Y | -0- | | | | | 10 |
| 02 | 1334 | N | 1243 | -0- | -91 B | -0- | 57 | 1 | 1186 | 2 | Y | -0- | | | | | 10 |
| *03 | 1426 | N | 1066 | -0- | -360 B | -0- | 48 | 1 | 1018 | 2 | Y | -0- | | | | | 10 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
KICKAPOO CREEK GAS UNIT WELL #: 8 RRCID -> 203103 COMPL. DATE 05/28/2004 TOTAL DEPTH 11862 PERF.11380 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1312 | -0- | -52 B | -0- | 102 | 1 | 1209 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1336 | -0- | -74 B | -0- | 105 | 1 | 1231 | 2 | Y | -0- | | | | | 42 |
| 12 | 1426 | N | 1409 | -0- | -17 B | -0- | 112 | 1 | 1297 | 2 | Y | -0- | | | | | 42 |
| 01 | 1365 | N | 1365 | -0- | -0- B | -0- | 111 | 1 | 1222 | 2 | Y | 29 | | | | | 71 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1305 | N | 1181 | -0- | -124 B | -0- | 54 | 1 | 1127 | 2 | Y | -0- | | | | | 71 |
| *03 | 1395 | N | 1289 | -0- | -106 B | -0- | 58 | 1 | 1231 | 2 | Y | -0- | | | | | 71 |

MATLOCK WELL #: 7 RRCID -> 203453 COMPL. DATE 04/09/2004 TOTAL DEPTH 12140 PERF.11684 - 11910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1360 | -0- | -66 B | -0- | 105 | 1 | 1254 | 2 | Y | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1327 | -0- | -53 B | -0- | 105 | 1 | 1221 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1427 | N | 1427 | -0- | -0- B | -0- | 112 | 1 | 1300 | 2 | Y | 14 | | | | | 75 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1329 | -0- | -35 B | -0- | 110 | 1 | 1207 | 2 | Y | 11 | | | | | 86 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1382 | N | 1382 | -0- | -0- B | -0- | 63 | 1 | 1316 | 2 | Y | 3 | | | | | 89 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1426 | N | 981 | -0- | -445 B | -0- | 44 | 1 | 935 | 2 | Y | 2 | | | | | 91 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #2 WELL #: 8 RRCID -> 203782 COMPL. DATE 06/13/2004 TOTAL DEPTH 11838 PERF.11380 - 11571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2390 | -0- | -90 B | -0- | 185 | 1 | 2205 | 2 | Y | -0- | | | | | 15 |
| 11 | 2400 | X | 2302 | -0- | -98 B | -0- | 181 | 1 | 2118 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2195 | -0- | -316 B | -0- | 174 | 1 | 2020 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2511 | X | 2306 | -0- | -205 B | -0- | 192 | 1 | 2112 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2349 | X | 1983 | -0- | -366 B | -0- | 90 | 1 | 1891 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 2476 | X | 2476 | -0- | -0- B | -0- | 111 | 1 | 2362 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ODOM JR GU 1 WELL #: 2 RRCID -> 203792 COMPL. DATE 06/18/2004 TOTAL DEPTH 12226 PERF.11752 - 12094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 184 | -0- | -1242 B | -0- | 14 | 1 | 170 | 2 | N | -0- | | | | | 18 |
| 11 | 1320 | N | 210 | -0- | -1110 B | -0- | 17 | 1 | 193 | 2 | N | -0- | | | | | 18 |
| 12 | 279 | N | 205 | -0- | -74 B | -0- | 16 | 1 | 189 | 2 | N | -0- | | | | | 18 |
| 01 | 186 | N | 133 | -0- | -53 B | -0- | 11 | 1 | 122 | 2 | N | -0- | | | | | 18 |
| 02 | 203 | N | 56 | -0- | -147 B | -0- | 3 | 1 | 53 | 2 | N | -0- | 8 | 1 | | | 10 |
| *03 | 217 | N | 57 | -0- | -160 B | -0- | 1 | 1 | 30 | 2 | N | 24 | | | | | 34 |
| | | | | | | | 26 | 9 | | | | | | | | | |

WILSON, JASPER GAS UNIT 1 WELL #: 11 RRCID -> 203793 COMPL. DATE 06/21/2004 TOTAL DEPTH 11988 PERF.11510 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1265 | N | 1265 | -0- | -0- B | -0- | 98 | 1 | 1166 | 2 | Y | 1 | | | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1192 | N | 1192 | -0- | -0- B | -0- | 94 | 1 | 1098 | 2 | Y | -0- | | | | | 51 |
| 12 | 1116 | N | 1082 | -0- | -34 B | -0- | 86 | 1 | 996 | 2 | Y | -0- | | | | | 51 |
| 01 | 1271 | N | 1023 | -0- | -248 B | -0- | 85 | 1 | 938 | 2 | Y | -0- | | | | | 51 |
| 02 | 1160 | N | 877 | -0- | -283 B | -0- | 40 | 1 | 837 | 2 | Y | -0- | | | | | 51 |
| *03 | 1085 | N | 1052 | -0- | -33 B | -0- | 47 | 1 | 1005 | 2 | Y | -0- | | | | | 51 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BARTON GAS UNIT 1 WELL #: 2 RRCID -> 203797 COMPL. DATE 06/26/2004 TOTAL DEPTH 12115 PERF.11530 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3805 | X | 3805 | -0- | -0- B | -0- | 295 | 1 | 3510 | 2 | Y | -0- | | | | | 7 |
| 11 | 3245 | X | 3245 | -0- | -0- B | -0- | 256 | 1 | 2989 | 2 | Y | -0- | | | | | 7 |
| 12 | 1953 | X | 569 | -0- | -1384 B | -0- | 45 | 1 | 524 | 2 | Y | -0- | | | | | 7 |
| 01 | 1953 | X | 1082 | -0- | -871 B | -0- | 90 | 1 | 991 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2610 | X | 894 | -0- | -1716 B | -0- | 41 | 1 | 853 | 2 | Y | -0- | | | | | 8 |
| *03 | 2790 | X | 1053 | -0- | -1737 B | -0- | 47 | 1 | 1006 | 2 | Y | -0- | | | | | 8 |

KICKAPOO CREEK GAS UNIT WELL #: 9 RRCID -> 203820 COMPL. DATE 06/11/2004 TOTAL DEPTH 11935 PERF.11462 - 11690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1234 | N | 1234 | -0- | -0- B | -0- | 95 | 1 | 1130 | 2 | Y | 8 | | | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1192 | -0- | -8 B | -0- | 93 | 1 | 1089 | 2 | Y | 9 | | | | | 29 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1232 | -0- | -8 B | -0- | 97 | 1 | 1126 | 2 | Y | 8 | 28 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1218 | -0- | -22 B | -0- | 101 | 1 | 1108 | 2 | Y | 8 | | | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1160 | N | 1043 | -0- | -117 B | -0- | 47 | 1 | 984 | 2 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1240 | N | 1143 | -0- | -97 B | -0- | 51 | 1 | 1082 | 2 | Y | 9 | | | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MCMOYLE UNIT 1 WELL #: 2 RRCID -> 203821 COMPL. DATE 06/07/2004 TOTAL DEPTH 12246 PERF.11690 - 11972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2641 | N | 2641 | -0- | -0- B | -0- | 204 | 1 | 2427 | 2 | N | 9 | | | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2190 | N | 1174 | -0- | -1016 B | -0- | 92 | 1 | 1079 | 2 | N | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2263 | N | 1515 | -0- | -748 B | -0- | 120 | 1 | 1392 | 2 | N | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2263 | N | 9 | -0- | -2254 B | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 43 |
| 02 | 1131 | N | 729 | -0- | -402 B | -0- | 33 | 1 | 696 | 2 | N | -0- | 1 | 1 | | | 42 |
| *03 | 1519 | N | 480 | -0- | -1039 B | -0- | 21 | 1 | 448 | 2 | N | 10 | | | | | 52 |
| | | | | | | | 11 | 9 | | | | | | | | | |

WILSON, JASPER GAS UNIT 1 WELL #: 9 RRCID -> 203822 COMPL. DATE 06/27/2004 TOTAL DEPTH 12229 PERF.11788 - 12004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1008 | N | 1008 | -0- | -0- B | -0- | 78 | 1 | 930 | 2 | Y | -0- | | | | | 19 |
| 11 | 1017 | N | 1017 | -0- | -0- B | -0- | 80 | 1 | 937 | 2 | Y | -0- | | | | | 19 |
| 12 | 1033 | N | 1033 | -0- | -0- B | -0- | 82 | 1 | 951 | 2 | Y | -0- | | | | | 19 |
| 01 | 881 | N | 881 | -0- | -0- B | -0- | 73 | 1 | 807 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 986 | N | 672 | -0- | -314 B | -0- | 31 | 1 | 641 | 2 | Y | -0- | | | | | 20 |
| *03 | 1023 | N | 545 | -0- | -478 B | -0- | 25 | 1 | 520 | 2 | Y | -0- | | | | | 20 |

MATLOCK WELL #: 9 RRCID -> 203922 COMPL. DATE 07/01/2004 TOTAL DEPTH 12200 PERF.11740 - 11974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1498 | N | 1498 | -0- | -0- B | -0- | 116 | 1 | 1382 | 2 | Y | -0- | | | | | 38 |
| 11 | 1470 | N | 998 | -0- | -472 B | -0- | 78 | 1 | 910 | 2 | Y | 9 | | | | | 47 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1488 | N | -0- | -0- | -1488 B | -0- | | | | | Y | -0- | | | | | 47 |
| 01 | 1488 | N | 574 | -0- | -914 B | -0- | 48 | 1 | 526 | 2 | Y | -0- | | | | | 47 |
| 02 | 957 | N | 467 | -0- | -490 B | -0- | 21 | 1 | 446 | 2 | Y | -0- | | | | | 47 |
| *03 | 480 | N | 480 | -0- | -0- B | -0- | 22 | 1 | 458 | 2 | Y | -0- | | | | | 47 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ARNOLD GAS UNIT #1 WELL #: 8 RRCID -> 203930 COMPL. DATE 07/02/2004 TOTAL DEPTH 11756 PERF.11498 - 11252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1790 | -0- | -101 B | -0- | 139 | 1 | 1651 | 2 | N | -0- | | | | | 22 |
| 11 | 1642 | N | 1642 | -0- | -0- B | -0- | 129 | 1 | 1502 | 2 | N | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1843 | N | 1843 | -0- | -0- B | -0- | 146 | 1 | 1691 | 2 | N | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1758 | -0- | -40 B | -0- | 145 | 1 | 1602 | 2 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1654 | N | 1654 | -0- | -0- B | -0- | 74 | 1 | 1547 | 2 | N | 30 | | | | | 77 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 1829 | N | 1732 | -0- | -97 B | -0- | 78 | 1 | 1654 | 2 | N | -0- | | | | | 77 |

ANDERSON, MILTON GAS UNIT 1 WELL #: 10 RRCID -> 204260 COMPL. DATE 07/05/2004 TOTAL DEPTH 11774 PERF.11312 - 11502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1741 | -0- | -212 B | -0- | 134 | 1 | 1599 | 2 | N | 7 | | | | | 162 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1814 | -0- | -16 B | -0- | 142 | 1 | 1661 | 2 | N | 10 | | | | | 172 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1696 | -0- | -164 B | -0- | 134 | 1 | 1559 | 2 | N | 3 | | | | | 175 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1713 | -0- | -23 B | -0- | 137 | 1 | 1513 | 2 | N | 57 | 182 | 1 | | | 50 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 1740 | N | 1501 | -0- | -239 B | -0- | 68 | 1 | 1433 | 2 | N | -0- | | | | | 50 |
| *03 | 1705 | N | 1669 | -0- | -36 B | -0- | 75 | 1 | 1594 | 2 | N | -0- | | | | | 50 |

ANDERSON, MILTON GAS UNIT 1 WELL #: 13 RRCID -> 204261 COMPL. DATE 07/11/2004 TOTAL DEPTH 11740 PERF.11274 - 11496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 633 | N | 633 | -0- | -0- B | -0- | 49 | 1 | 583 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 608 | -0- | -52 B | -0- | 48 | 1 | 560 | 2 | Y | -0- | | | | | 24 |
| 12 | 681 | N | 681 | -0- | -0- B | -0- | 54 | 1 | 627 | 2 | Y | -0- | | | | | 24 |
| 01 | 743 | N | 743 | -0- | -0- B | -0- | 61 | 1 | 669 | 2 | Y | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 580 | N | 523 | -0- | -57 B | -0- | 24 | 1 | 495 | 2 | Y | 4 | | | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 682 | N | 475 | -0- | -207 B | -0- | 21 | 1 | 454 | 2 | Y | -0- | | | | | 40 |

WILSON, JASPER GAS UNIT 1 WELL #: 13 RRCID -> 204266 COMPL. DATE 07/09/2004 TOTAL DEPTH 12057 PERF.11566 - 11828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1311 | -0- | -53 B | -0- | 102 | 1 | 1208 | 2 | N | 1 | | | | | 130 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1211 | -0- | -109 B | -0- | 95 | 1 | 1110 | 2 | N | 5 | | | | | 135 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1364 | N | 958 | -0- | -406 B | -0- | 76 | 1 | 878 | 2 | N | 4 | | | | | 139 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1122 | -0- | -180 B | -0- | 93 | 1 | 1026 | 2 | N | 3 | | | | | 142 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1160 | N | 1080 | -0- | -80 B | -0- | 49 | 1 | 1020 | 2 | N | 10 | | | | | 152 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1267 | N | 1267 | -0- | -0- B | -0- | 57 | 1 | 1210 | 2 | N | -0- | 134 | 1 | | | 18 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
PERRY GAS UNIT WELL #: 5 RRCID -> 204305 COMPL. DATE 07/22/2004 TOTAL DEPTH 11954 PERF.11534 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 645 | -0- | -37 B | -0- | 50 | 1 | 595 | 2 | N | -0- | | | | | 88 |
| 11 | 690 | N | 607 | -0- | -83 B | -0- | 48 | 1 | 559 | 2 | N | -0- | | | | | 88 |
| 12 | 744 | N | 633 | -0- | -111 B | -0- | 50 | 1 | 583 | 2 | N | -0- | | | | | 88 |
| 01 | 651 | N | 614 | -0- | -37 B | -0- | 51 | 1 | 563 | 2 | N | -0- | | | | | 88 |
| 02 | 605 | N | 605 | -0- | -0- B | -0- | 28 | 1 | 577 | 2 | N | -0- | 32 | 1 | | | 56 |
| *03 | 668 | N | 668 | -0- | -0- B | -0- | 27 | 1 | 576 | 2 | N | 59 | | | | | 115 |
| | | | | | | | 65 | 9 | | | | | | | | | |

CROSS, JERRY GAS UNIT 1 WELL #: 6 RRCID -> 204394 COMPL. DATE 08/06/2004 TOTAL DEPTH 12097 PERF.11531 - 11808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2035 | N | 2035 | -0- | -0- B | -0- | 161 | 1 | 1873 | 2 | N | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1751 | N | 1751 | -0- | -0- B | -0- | 141 | 1 | 1599 | 2 | N | 10 | | | | | 60 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1731 | N | 1731 | -0- | -0- B | -0- | 141 | 1 | 1589 | 2 | N | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1395 | N | 788 | -0- | -607 B | -0- | 69 | 1 | 717 | 2 | N | 2 | | | | | 63 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1305 | N | 796 | -0- | -509 B | -0- | 36 | 1 | 760 | 2 | N | -0- | | | | | 63 |
| *03 | 2093 | N | 2093 | -0- | -0- B | -0- | 94 | 1 | 1999 | 2 | N | -0- | | | | | 63 |

MCRIMMON GAS UNIT 1 WELL #: 12 RRCID -> 204395 COMPL. DATE 08/05/2004 TOTAL DEPTH 12091 PERF.11656 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1499 | N | 1499 | -0- | -0- B | -0- | 116 | 1 | 1382 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1571 | N | 1571 | -0- | -0- B | -0- | 124 | 1 | 1447 | 2 | Y | -0- | | | | | 12 |
| 12 | 1659 | N | 1659 | -0- | -0- B | -0- | 132 | 1 | 1527 | 2 | Y | -0- | | | | | 12 |
| 01 | 1488 | N | 1451 | -0- | -37 B | -0- | 124 | 1 | 1327 | 2 | Y | -0- | | | | | 12 |
| 02 | 1508 | N | 1413 | -0- | -95 B | -0- | 64 | 1 | 1349 | 2 | Y | -0- | | | | | 12 |
| *03 | 1674 | N | 1286 | -0- | -388 B | -0- | 58 | 1 | 1228 | 2 | Y | -0- | | | | | 12 |

WILSON, VERNON GAS UNIT WELL #: 8 RRCID -> 204504 COMPL. DATE 05/13/2004 TOTAL DEPTH 12034 PERF.11610 - 11868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 947 | N | 947 | -0- | -0- B | -0- | 73 | 1 | 868 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 907 | N | 907 | -0- | -0- B | -0- | 71 | 1 | 830 | 2 | Y | 5 | | | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 961 | N | 961 | -0- | -0- B | -0- | 76 | 1 | 879 | 2 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 961 | N | 933 | -0- | -28 B | -0- | 77 | 1 | 845 | 2 | Y | 10 | | | | | 54 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 870 | N | 812 | -0- | -58 B | -0- | 37 | 1 | 767 | 2 | Y | 7 | | | | | 61 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 961 | N | 867 | -0- | -94 B | -0- | 38 | 1 | 798 | 2 | Y | 28 | | | | | 89 |
| | | | | | | | 31 | 9 | | | | | | | | | |

BRIGHT WELL #: 5 RRCID -> 204696 COMPL. DATE 07/31/2004 TOTAL DEPTH 12315 PERF.11808 - 12034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1007 | N | 1007 | -0- | -0- B | -0- | 82 | 1 | 924 | 2 | Y | 1 | | | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 880 | N | 880 | -0- | -0- B | -0- | 72 | 1 | 794 | 2 | Y | 13 | | | | | 65 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1113 | N | 1113 | -0- | -0- B | -0- | 92 | 1 | 1021 | 2 | Y | -0- | | | | | 65 |
| 01 | 1078 | N | 1078 | -0- | -0- B | -0- | 93 | 1 | 985 | 2 | Y | -0- | | | | | 65 |
| 02 | 841 | N | 766 | -0- | -75 B | -0- | 34 | 1 | 715 | 2 | Y | 15 | | | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1116 | N | 963 | -0- | -153 B | -0- | 43 | 1 | 910 | 2 | Y | 9 | | | | | 89 |
| | | | | | | | 10 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
KICKAPOO CREEK GAS UNIT WELL #: 10 RRCID -> 204755 COMPL. DATE 08/13/2004 TOTAL DEPTH 12054 PERF.11498 - 11736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1050 | N | 1050 | -0- | -0- B | -0- | 81 | 1 | 969 | 2 | Y | -0- | | | | | 6 |
| 11 | 1016 | N | 1016 | -0- | -0- B | -0- | 78 | 1 | 908 | 2 | Y | 27 | | | | | 33 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1035 | N | 1035 | -0- | -0- B | -0- | 82 | 1 | 953 | 2 | Y | -0- | | | | | 33 |
| 01 | 1054 | N | 949 | -0- | -105 B | -0- | 79 | 1 | 870 | 2 | Y | -0- | | | | | 33 |
| 02 | 986 | N | 738 | -0- | -248 B | -0- | 34 | 1 | 702 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1023 | N | 642 | -0- | -381 B | -0- | 29 | 1 | 612 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JACKSON GAS UNIT 1 WELL #: 5 RRCID -> 205216 COMPL. DATE 08/19/2004 TOTAL DEPTH 11805 PERF.11304 - 11500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1057 | N | 1057 | -0- | -0- B | -0- | 79 | 1 | 938 | 2 | N | 36 | 180 | 1 | | | 48 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1020 | N | 977 | -0- | -43 B | -0- | 77 | 1 | 900 | 2 | N | -0- | | | | | 48 |
| 12 | 1089 | N | 1089 | -0- | -0- B | -0- | 85 | 1 | 990 | 2 | N | 13 | | | | | 61 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1054 | N | 976 | -0- | -78 B | -0- | 81 | 1 | 895 | 2 | N | -0- | | | | | 61 |
| 02 | 957 | N | 837 | -0- | -120 B | -0- | 38 | 1 | 799 | 2 | N | -0- | | | | | 61 |
| *03 | 1085 | N | 930 | -0- | -155 B | -0- | 42 | 1 | 888 | 2 | N | -0- | | | | | 61 |

ANDERSON, MILTON GAS UNIT 1 WELL #: 9 RRCID -> 205218 COMPL. DATE 08/26/2004 TOTAL DEPTH 11716 PERF.11274 - 11466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1748 | N | 1748 | -0- | -0- B | -0- | 135 | 1 | 1609 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1713 | -0- | -147 B | -0- | 135 | 1 | 1572 | 2 | Y | 5 | | | | | 36 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1741 | -0- | -57 B | -0- | 137 | 1 | 1584 | 2 | Y | 18 | | | | | 54 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1733 | -0- | -3 B | -0- | 144 | 1 | 1583 | 2 | Y | 5 | | | | | 59 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1482 | -0- | -171 B | -0- | 68 | 1 | 1414 | 2 | Y | -0- | | | | | 59 |
| *03 | 1736 | N | 1697 | -0- | -39 B | -0- | 76 | 1 | 1621 | 2 | Y | -0- | | | | | 59 |

WILSON, JASPER GAS UNIT 1 WELL #: 10 RRCID -> 205257 COMPL. DATE 08/26/2004 TOTAL DEPTH 12190 PERF.11762 - 11980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1874 | N | 1874 | -0- | -0- B | -0- | 145 | 1 | 1726 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1191 | -0- | -159 B | -0- | 94 | 1 | 1097 | 2 | Y | -0- | | | | | 5 |
| 12 | 2110 | N | 2110 | -0- | -0- B | -0- | 167 | 1 | 1943 | 2 | Y | -0- | | | | | 5 |
| 01 | 1558 | N | 1558 | -0- | -0- B | -0- | 130 | 1 | 1428 | 2 | Y | -0- | | | | | 5 |
| 02 | 1733 | N | 1733 | -0- | -0- B | -0- | 79 | 1 | 1654 | 2 | Y | -0- | | | | | 5 |
| *03 | 2108 | N | 1237 | -0- | -871 B | -0- | 56 | 1 | 1180 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WILSON, GB GU 1 WELL #: 6 RRCID -> 206053 COMPL. DATE 10/24/2004 TOTAL DEPTH 12200 PERF.11810 - 11928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 2122 | -0- | -48 B | -0- | 164 | 1 | 1958 | 2 | N | -0- | | | | | 30 |
| 11 | 2100 | N | 1931 | -0- | -169 B | -0- | 150 | 1 | 1757 | 2 | N | 22 | | | | | 52 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1894 | N | 1894 | -0- | -0- B | -0- | 147 | 1 | 1701 | 2 | N | 42 | | | | | 94 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 2108 | N | 1789 | -0- | -319 B | -0- | 149 | 1 | 1640 | 2 | N | -0- | | | | | 94 |
| *02 | 1856 | N | 1640 | -0- | -216 B | -0- | 75 | 1 | 1565 | 2 | N | -0- | 20 | 7 | | | 74 |
| *03 | 1891 | N | 1490 | -0- | -401 B | -0- | 67 | 1 | 1423 | 2 | N | -0- | | | | | 74 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BURKE, FRANK WELL #: 8 RRCID -> 206283 COMPL. DATE 09/12/2004 TOTAL DEPTH 12000 PERF.11522 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1484 | -0- | -66 B | -0- | 114 | 1 | 1355 | 2 | N | 14 | | | | | 82 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1311 | -0- | -99 B | -0- | 102 | 1 | 1191 | 2 | N | 16 | | | | | 98 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1148 | -0- | -247 B | -0- | 90 | 1 | 1048 | 2 | N | 9 | | | | | 107 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1295 | -0- | -193 B | -0- | 106 | 1 | 1170 | 2 | N | 17 | | | | | 124 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1387 | N | 1387 | -0- | -0- B | -0- | 62 | 1 | 1305 | 2 | N | 18 | | | | | 142 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1460 | N | 1460 | -0- | -0- B | -0- | 65 | 1 | 1384 | 2 | N | 10 | | | | | 152 |
| | | | | | | | 11 | 9 | | | | | | | | | |

MORBY GAS UNIT 1 WELL #: 3 RRCID -> 206305 COMPL. DATE 09/02/2004 TOTAL DEPTH 12015 PERF.11552 - 11778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1057 | N | 1057 | -0- | -0- B | -0- | 82 | 1 | 975 | 2 | Y | -0- | | | | | 57 |
| 11 | 1037 | N | 1037 | -0- | -0- B | -0- | 78 | 1 | 911 | 2 | Y | 44 | 86 | 1 | | | 15 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 1075 | N | 1075 | -0- | -0- B | -0- | 85 | 1 | 990 | 2 | Y | -0- | | | | | 15 |
| 01 | 1054 | N | 832 | -0- | -222 B | -0- | 69 | 1 | 763 | 2 | Y | -0- | | | | | 15 |
| 02 | 1015 | N | 640 | -0- | -375 B | -0- | 28 | 1 | 595 | 2 | Y | 15 | | | | | 30 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1085 | N | 836 | -0- | -249 B | -0- | 37 | 1 | 779 | 2 | Y | 18 | | | | | 48 |
| | | | | | | | 20 | 9 | | | | | | | | | |

BRIGHT WELL #: 6 RRCID -> 206306 COMPL. DATE 09/17/2004 TOTAL DEPTH 11977 PERF.11556 - 11726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1218 | -0- | -22 B | -0- | 94 | 1 | 1124 | 2 | N | -0- | | | | | 155 |
| 11 | 1200 | N | 1171 | -0- | -29 B | -0- | 92 | 1 | 1079 | 2 | N | -0- | | | | | 155 |
| 12 | 1302 | N | 1221 | -0- | -81 B | -0- | 97 | 1 | 1124 | 2 | N | -0- | | | | | 155 |
| 01 | 1221 | N | 1221 | -0- | -0- B | -0- | 102 | 1 | 1119 | 2 | N | -0- | | | | | 155 |
| 02 | 1131 | N | 1110 | -0- | -21 B | -0- | 48 | 1 | 1003 | 2 | N | 54 | 184 | 1 | | | 25 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *03 | 1209 | N | 1147 | -0- | -62 B | -0- | 52 | 1 | 1095 | 2 | N | -0- | | | | | 25 |

BRIGHT WELL #: 8 RRCID -> 206332 COMPL. DATE 09/16/2004 TOTAL DEPTH 12010 PERF.11608 - 11808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1464 | N | 1464 | -0- | -0- B | -0- | 112 | 1 | 1329 | 2 | Y | 21 | | | | | 30 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1397 | -0- | -43 B | -0- | 109 | 1 | 1275 | 2 | Y | 12 | | | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1445 | -0- | -12 B | -0- | 114 | 1 | 1328 | 2 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1357 | -0- | -100 B | -0- | 111 | 1 | 1223 | 2 | Y | 21 | 57 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1363 | N | 1177 | -0- | -186 B | -0- | 52 | 1 | 1089 | 2 | Y | 33 | | | | | 42 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 1457 | N | 1247 | -0- | -210 B | -0- | 56 | 1 | 1181 | 2 | Y | 9 | | | | | 51 |
| | | | | | | | 10 | 9 | | | | | | | | | |

WILSON, JASPER GAS UNIT 1 WELL #: 14 RRCID -> 206333 COMPL. DATE 09/23/2004 TOTAL DEPTH 12010 PERF.11774 - 11924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 518 | -0- | -195 B | -0- | 40 | 1 | 478 | 2 | Y | -0- | | | | | 14 |
| 11 | 630 | N | 614 | -0- | -16 B | -0- | 48 | 1 | 566 | 2 | Y | -0- | | | | | 14 |
| 12 | 651 | N | 578 | -0- | -73 B | -0- | 46 | 1 | 532 | 2 | Y | -0- | | | | | 14 |
| 01 | 671 | N | 671 | -0- | -0- B | -0- | 56 | 1 | 615 | 2 | Y | -0- | | | | | 14 |
| 02 | 1272 | N | 1272 | -0- | -0- B | -0- | 58 | 1 | 1214 | 2 | Y | -0- | | | | | 14 |
| *03 | 1006 | N | 1006 | -0- | -0- B | -0- | 45 | 1 | 961 | 2 | Y | -0- | | | | | 14 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
CROSS, JERRY GAS UNIT 1 WELL #: 7 RRCID -> 206341 COMPL. DATE 10/01/2004 TOTAL DEPTH 12000 PERF.11570 - 11790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1855 | N | 1855 | -0- | -0- B | -0- | 143 | 1 | 1708 | 2 | Y | 4 | | | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1704 | -0- | -6 B | -0- | 132 | 1 | 1541 | 2 | Y | 28 | 53 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1489 | -0- | -278 B | -0- | 118 | 1 | 1368 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1580 | -0- | -187 B | -0- | 130 | 1 | 1427 | 2 | Y | 21 | | | | | 25 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1487 | -0- | -166 B | -0- | 68 | 1 | 1419 | 2 | Y | -0- | | | | | 25 |
| *03 | 1741 | N | 1741 | -0- | -0- B | -0- | 78 | 1 | 1655 | 2 | Y | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |

THRASH, A (CV) GU 1 WELL #: 2 RRCID -> 206757 COMPL. DATE 09/03/2004 TOTAL DEPTH 12610 PERF.12168 - 12446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1363 | -0- | -32 B | -0- | 106 | 1 | 1257 | 2 | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 1429 | -0- | -101 B | -0- | 113 | 1 | 1316 | 2 | Y | -0- | | | | | -0- |
| 12 | 1776 | N | 1776 | -0- | -0- B | -0- | 141 | 1 | 1635 | 2 | Y | -0- | | | | | -0- |
| 01 | 1791 | N | 1791 | -0- | -0- B | -0- | 148 | 1 | 1630 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1513 | N | 1513 | -0- | -0- B | -0- | 68 | 1 | 1434 | 2 | Y | 10 | 14 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1767 | N | 1648 | -0- | -119 B | -0- | 74 | 1 | 1574 | 2 | Y | -0- | | | | | 8 |

ALLRED WELL #: 14 RRCID -> 206915 COMPL. DATE 09/30/2004 TOTAL DEPTH 11999 PERF.11758 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1338 | N | 1338 | -0- | -0- B | -0- | 104 | 1 | 1234 | 2 | Y | -0- | | | | | 1 |
| 11 | 1294 | N | 1294 | -0- | -0- B | -0- | 102 | 1 | 1192 | 2 | Y | -0- | | | | | 1 |
| 12 | 1371 | N | 1371 | -0- | -0- B | -0- | 109 | 1 | 1262 | 2 | Y | -0- | | | | | 1 |
| 01 | 2849 | N | 2849 | -0- | -0- B | -0- | 237 | 1 | 2612 | 2 | Y | -0- | | | | | 1 |
| 02 | 1247 | N | 1194 | -0- | -53 B | -0- | 54 | 1 | 1140 | 2 | Y | -0- | | | | | 1 |
| *03 | 1403 | N | 1403 | -0- | -0- B | -0- | 63 | 1 | 1339 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CROSS, JERRY GAS UNIT 1 WELL #: 9 RRCID -> 206917 COMPL. DATE 10/13/2004 TOTAL DEPTH 11983 PERF.11522 - 11768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1568 | -0- | -13 B | -0- | 121 | 1 | 1443 | 2 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1565 | N | 1565 | -0- | -0- B | -0- | 121 | 1 | 1414 | 2 | Y | 27 | 53 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1514 | N | 1514 | -0- | -0- B | -0- | 120 | 1 | 1391 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1386 | -0- | -195 B | -0- | 113 | 1 | 1248 | 2 | Y | 23 | | | | | 29 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1508 | N | 936 | -0- | -572 B | -0- | 43 | 1 | 893 | 2 | Y | -0- | | | | | 29 |
| *03 | 1519 | N | 1384 | -0- | -135 B | -0- | 62 | 1 | 1316 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BURKE, FRANK WELL #: 9 RRCID -> 207037 COMPL. DATE 10/06/2004 TOTAL DEPTH 12131 PERF.11714 - 11926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1690 | N | 1690 | -0- | -0- B | -0- | 130 | 1 | 1545 | 2 | Y | 14 | | | | | 53 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1553 | -0- | -67 B | -0- | 122 | 1 | 1424 | 2 | Y | 6 | | | | | 59 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1409 | -0- | -172 B | -0- | 112 | 1 | 1297 | 2 | Y | -0- | | | | | 59 |
| 01 | 1705 | N | 1335 | -0- | -370 B | -0- | 111 | 1 | 1224 | 2 | Y | -0- | | | | | 59 |
| 02 | 1508 | N | 1153 | -0- | -355 B | -0- | 51 | 1 | 1066 | 2 | Y | 33 | 67 | 1 | | | 25 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *03 | 1395 | N | 1013 | -0- | -382 B | -0- | 46 | 1 | 967 | 2 | Y | -0- | | | | | 25 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MATLOCK WELL #: 15 RRCID -> 207073 COMPL. DATE 11/06/2004 TOTAL DEPTH 11999 PERF.11578 - 11786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 271 | -0- | -194 B | -0- | 21 | 1 | 250 | 2 | Y | -0- | | | | | 28 |
| 11 | 510 | N | 307 | -0- | -203 B | -0- | 24 | 1 | 279 | 2 | Y | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 403 | N | 299 | -0- | -104 B | -0- | 24 | 1 | 275 | 2 | Y | -0- | | | | | 32 |
| 01 | 279 | N | 274 | -0- | -5 B | -0- | 23 | 1 | 248 | 2 | Y | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 290 | N | 246 | -0- | -44 B | -0- | 11 | 1 | 235 | 2 | Y | -0- | | | | | 35 |
| *03 | 310 | N | 250 | -0- | -60 B | -0- | 11 | 1 | 239 | 2 | Y | -0- | | | | | 35 |

MATLOCK WELL #: 8 RRCID -> 207174 COMPL. DATE 10/30/2004 TOTAL DEPTH 12030 PERF.11552 - 11788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1396 | -0- | -30 B | -0- | 105 | 1 | 1249 | 2 | N | 38 | | | | | 135 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1276 | -0- | -74 B | -0- | 100 | 1 | 1169 | 2 | N | 6 | | | | | 141 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1350 | -0- | -14 B | -0- | 106 | 1 | 1235 | 2 | N | 8 | | | | | 149 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1383 | -0- | -12 B | -0- | 114 | 1 | 1257 | 2 | N | 11 | | | | | 160 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1203 | -0- | -44 B | -0- | 54 | 1 | 1130 | 2 | N | 17 | | | | | 177 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 1364 | N | 1325 | -0- | -39 B | -0- | 59 | 1 | 1257 | 2 | N | 8 | | | | | 185 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WARREN, SM GU1 WELL #: 4 RRCID -> 207308 COMPL. DATE 10/22/2004 TOTAL DEPTH 12085 PERF.11610 - 11852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

WILSON, JASPER GAS UNIT 1 WELL #: 12 RRCID -> 207501 COMPL. DATE 08/11/2004 TOTAL DEPTH 12000 PERF.11574 - 11778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 201 | -0- | -16 B | -0- | 16 | 1 | 185 | 2 | Y | -0- | | | | | 2 |
| 11 | 210 | N | 188 | -0- | -22 B | -0- | 15 | 1 | 173 | 2 | Y | -0- | | | | | 2 |
| 12 | 203 | N | 203 | -0- | -0- B | -0- | 16 | 1 | 187 | 2 | Y | -0- | | | | | 2 |
| 01 | 207 | N | 207 | -0- | -0- B | -0- | 17 | 1 | 190 | 2 | Y | -0- | | | | | 2 |
| 02 | 179 | N | 179 | -0- | -0- B | -0- | 8 | 1 | 171 | 2 | Y | -0- | | | | | 2 |
| *03 | 217 | N | 202 | -0- | -15 B | -0- | 9 | 1 | 193 | 2 | Y | -0- | | | | | 2 |

BURKE, FRANK WELL #: 10 RRCID -> 207502 COMPL. DATE 08/19/2004 TOTAL DEPTH 12033 PERF.11624 - 11852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1923 | N | 1923 | -0- | -0- B | -0- | 148 | 1 | 1760 | 2 | Y | 14 | | | | | 42 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1844 | N | 1844 | -0- | -0- B | -0- | 145 | 1 | 1692 | 2 | Y | 6 | | | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1815 | N | 1815 | -0- | -0- B | -0- | 144 | 1 | 1670 | 2 | Y | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1844 | -0- | -78 B | -0- | 153 | 1 | 1691 | 2 | Y | -0- | | | | | 49 |
| 02 | 1769 | N | 1606 | -0- | -163 B | -0- | 72 | 1 | 1504 | 2 | Y | 27 | 56 | 1 | | | 20 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 1829 | N | 1616 | -0- | -213 B | -0- | 73 | 1 | 1543 | 2 | Y | -0- | | | | | 20 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MATLOCK WELL #: 11 RRCID -> 207533 COMPL. DATE 10/07/2004 TOTAL DEPTH 12059 PERF.11642 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1045 | -0- | -288 B | -0- | 79 | 1 | 938 | 2 | Y | 25 | | | | | 101 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1795 | N | 1795 | -0- | -0- B | -0- | 142 | 1 | 1653 | 2 | Y | -0- | | | | | 101 |
| 12 | 1523 | N | 1523 | -0- | -0- B | -0- | 121 | 1 | 1401 | 2 | Y | 1 | | | | | 102 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1359 | N | 1359 | -0- | -0- B | -0- | 111 | 1 | 1227 | 2 | Y | 19 | | | | | 121 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1740 | X | 798 | -0- | -942 B | -0- | 35 | 1 | 726 | 2 | Y | 34 | 115 | 1 | | | 40 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 1860 | X | 70 | -0- | -1790 B | -0- | 3 | 1 | 67 | 2 | Y | -0- | | | | | 40 |

CROSS, JERRY GAS UNIT 1 WELL #: 11 RRCID -> 207761 COMPL. DATE 11/11/2004 TOTAL DEPTH 11978 PERF.11630 - 11886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 1612 | -0- | -682 B | -0- | 125 | 1 | 1486 | 2 | Y | 1 | | | | | 101 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2220 | N | 1037 | -0- | -1183 B | -0- | 82 | 1 | 955 | 2 | Y | -0- | | | | | 101 |
| 12 | 1798 | N | 1236 | -0- | -562 B | -0- | 98 | 1 | 1135 | 2 | Y | 3 | | | | | 104 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1274 | -0- | -338 B | -0- | 109 | 1 | 1163 | 2 | Y | 2 | | | | | 106 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1136 | N | 1136 | -0- | -0- B | -0- | 52 | 1 | 1080 | 2 | Y | 4 | | | | | 110 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1472 | N | 1472 | -0- | -0- B | -0- | 66 | 1 | 1397 | 2 | Y | 8 | | | | | 118 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BURKE, FRANK WELL #: 16 RRCID -> 207850 COMPL. DATE 11/18/2004 TOTAL DEPTH 11876 PERF.11686 - 11922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 1818 | -0- | -476 B | -0- | 138 | 1 | 1648 | 2 | Y | 29 | | | | | 51 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1172 | -0- | -688 B | -0- | 92 | 1 | 1080 | 2 | Y | -0- | | | | | 51 |
| 12 | 1891 | N | 1559 | -0- | -332 B | -0- | 124 | 1 | 1435 | 2 | Y | -0- | | | | | 51 |
| 01 | 1829 | N | 1159 | -0- | -670 B | -0- | 95 | 1 | 1044 | 2 | Y | 18 | | | | | 69 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1131 | N | 857 | -0- | -274 B | -0- | 38 | 1 | 797 | 2 | Y | 20 | 66 | 1 | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 1550 | N | 1503 | -0- | -47 B | -0- | 68 | 1 | 1435 | 2 | Y | -0- | | | | | 23 |

WILSON, VERNON GAS UNIT WELL #: 14 RRCID -> 208057 COMPL. DATE 11/25/2004 TOTAL DEPTH 11971 PERF.11700 - 11908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1576 | N | 1576 | -0- | -0- B | -0- | 122 | 1 | 1454 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 11 | 1470 | N | 1132 | -0- | -338 B | -0- | 89 | 1 | 1042 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1643 | -0- | -0- B | -0- | 130 | 1 | 1510 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1483 | -0- | -98 B | -0- | 123 | 1 | 1357 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1330 | N | 1330 | -0- | -0- B | -0- | 61 | 1 | 1269 | 2 | Y | -0- | | | | | 7 |
| *03 | 1643 | N | 1378 | -0- | -265 B | -0- | 62 | 1 | 1315 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ALLRED WELL #: 12 RRCID -> 208312 COMPL. DATE 12/04/2004 TOTAL DEPTH 11989 PERF.11964 - 11838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 2030 | -0- | -16 B | -0- | 157 | 1 | 1873 | 2 | Y | -0- | | | | | 16 |
| 11 | 1980 | N | 1805 | -0- | -175 B | -0- | 142 | 1 | 1663 | 2 | Y | -0- | | | | | 16 |
| 12 | 2046 | N | 1844 | -0- | -202 B | -0- | 146 | 1 | 1698 | 2 | Y | -0- | | | | | 16 |
| 01 | 2015 | N | 1885 | -0- | -130 B | -0- | 157 | 1 | 1728 | 2 | Y | -0- | | | | | 16 |
| 02 | 1740 | N | 1609 | -0- | -131 B | -0- | 73 | 1 | 1536 | 2 | Y | -0- | | | | | 16 |
| *03 | 1938 | N | 1938 | -0- | -0- B | -0- | 87 | 1 | 1850 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #1 WELL #: 6 RRCID -> 208320 COMPL. DATE 12/09/2004 TOTAL DEPTH 11877 PERF.11380 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 2236 | -0- | -151 B | -0- | 173 | 1 | 2059 | 2 | Y | 4 | | | | | 76 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2160 | X | 1851 | -0- | -309 B | -0- | 145 | 1 | 1696 | 2 | Y | 9 | | | | | 85 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2294 | X | 2157 | -0- | -137 B | -0- | 171 | 1 | 1984 | 2 | Y | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2961 | X | 2961 | -0- | -0- B | -0- | 246 | 1 | 2709 | 2 | Y | 5 | | | | | 92 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1798 | N | 1591 | -0- | -207 B | -0- | 72 | 1 | 1506 | 2 | Y | 12 | | | | | 104 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 2170 | N | 1917 | -0- | -253 B | -0- | 86 | 1 | 1831 | 2 | Y | -0- | | | | | 104 |

WARE, J. F. WELL #: 10 RRCID -> 208345 COMPL. DATE 12/15/2004 TOTAL DEPTH 11986 PERF.11606 - 11844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1388 | N | 1388 | -0- | -0- B | -0- | 107 | 1 | 1275 | 2 | Y | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1261 | -0- | -59 B | -0- | 99 | 1 | 1162 | 2 | Y | -0- | | | | | 40 |
| 12 | 1395 | N | 1332 | -0- | -63 B | -0- | 106 | 1 | 1226 | 2 | Y | -0- | | | | | 40 |
| 01 | 1395 | N | 1320 | -0- | -75 B | -0- | 109 | 1 | 1199 | 2 | Y | 11 | | | | | 51 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1218 | N | 1143 | -0- | -75 B | -0- | 52 | 1 | 1084 | 2 | Y | 6 | | | | | 57 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1333 | N | 1244 | -0- | -89 B | -0- | 56 | 1 | 1187 | 2 | Y | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MORBY GAS UNIT 1 WELL #: 5 RRCID -> 208404 COMPL. DATE 12/22/2004 TOTAL DEPTH 12070 PERF.11556 - 11798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2279 | N | 2279 | -0- | -0- B | -0- | 177 | 1 | 2102 | 2 | Y | -0- | | | | | 13 |
| 11 | 2045 | N | 2045 | -0- | -0- B | -0- | 161 | 1 | 1883 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2100 | N | 2100 | -0- | -0- B | -0- | 166 | 1 | 1931 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2294 | N | 2116 | -0- | -178 B | -0- | 176 | 1 | 1940 | 2 | Y | -0- | | | | | 17 |
| 02 | 1972 | N | 1759 | -0- | -213 B | -0- | 80 | 1 | 1679 | 2 | Y | -0- | | | | | 17 |
| *03 | 2108 | N | 1173 | -0- | -935 B | -0- | 53 | 1 | 1119 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRIGHT WELL #: 7 RRCID -> 208879 COMPL. DATE 10/21/2004 TOTAL DEPTH 12071 PERF.12130 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1173 | -0- | -5 B | -0- | 90 | 1 | 1069 | 2 | Y | 13 | | | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1191 | -0- | -39 B | -0- | 93 | 1 | 1088 | 2 | Y | 9 | | | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1244 | -0- | -27 B | -0- | 99 | 1 | 1143 | 2 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1268 | N | 1268 | -0- | -0- B | -0- | 107 | 1 | 1146 | 2 | Y | 14 | 39 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1160 | N | 1064 | -0- | -96 B | -0- | 48 | 1 | 1008 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1240 | N | 1167 | -0- | -73 B | -0- | 52 | 1 | 1112 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WRIGHT GAS UNIT 1 WELL #: 7 RRCID -> 208880 COMPL. DATE 10/02/2004 TOTAL DEPTH 11703 PERF.11326 - 11542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1374 | -0- | -331 B | -0- | 106 | 1 | 1267 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1502 | N | 1502 | -0- | -0- B | -0- | 118 | 1 | 1383 | 2 | Y | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1314 | N | 1314 | -0- | -0- B | -0- | 104 | 1 | 1209 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1281 | -0- | -83 B | -0- | 107 | 1 | 1174 | 2 | Y | -0- | | | | | 43 |
| 02 | 1450 | N | 1043 | -0- | -407 B | -0- | 48 | 1 | 995 | 2 | Y | -0- | | | | | 43 |
| *03 | 1302 | N | 1196 | -0- | -106 B | -0- | 54 | 1 | 1142 | 2 | Y | -0- | | | | | 43 |

BURKE, FRANK WELL #: 12 RRCID -> 208885 COMPL. DATE 12/09/2004 TOTAL DEPTH 12049 PERF.11806 - 12058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1843 | N | 1843 | -0- | -0- B | -0- | 143 | 1 | 1698 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1695 | -0- | -105 B | -0- | 132 | 1 | 1541 | 2 | Y | 20 | | | | | 45 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1735 | -0- | -125 B | -0- | 138 | 1 | 1596 | 2 | Y | 1 | 41 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1686 | -0- | -143 B | -0- | 140 | 1 | 1546 | 2 | Y | -0- | | | | | 5 |
| 02 | 1668 | N | 1668 | -0- | -0- B | -0- | 75 | 1 | 1561 | 2 | Y | 29 | | | | | 34 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 1736 | N | 1358 | -0- | -378 B | -0- | 61 | 1 | 1295 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRIGHT WELL #: 9 RRCID -> 208900 COMPL. DATE 12/30/2004 TOTAL DEPTH 12112 PERF.11538 - 11737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1949 | -0- | -35 B | -0- | 149 | 1 | 1779 | 2 | Y | 19 | | | | | 30 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1870 | -0- | -80 B | -0- | 146 | 1 | 1700 | 2 | Y | 22 | | | | | 52 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1931 | -0- | -22 B | -0- | 153 | 1 | 1778 | 2 | Y | -0- | | | | | 52 |
| 01 | 1953 | N | 1944 | -0- | -9 B | -0- | 157 | 1 | 1731 | 2 | Y | 51 | 91 | 1 | | | 12 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 1798 | N | 1591 | -0- | -207 B | -0- | 72 | 1 | 1516 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1922 | N | 1597 | -0- | -325 B | -0- | 72 | 1 | 1525 | 2 | Y | -0- | | | | | 15 |

ANDERSON, MILTON GAS UNIT 1 WELL #: 11 RRCID -> 209022 COMPL. DATE 11/11/2004 TOTAL DEPTH 11755 PERF.11450 - 11644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1778 | -0- | -82 B | -0- | 137 | 1 | 1628 | 2 | Y | 12 | | | | | 84 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1689 | -0- | -51 B | -0- | 132 | 1 | 1546 | 2 | Y | 10 | | | | | 94 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1763 | -0- | -66 B | -0- | 139 | 1 | 1611 | 2 | Y | 12 | | | | | 106 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1719 | -0- | -48 B | -0- | 142 | 1 | 1560 | 2 | Y | 15 | | | | | 121 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1490 | -0- | -134 B | -0- | 68 | 1 | 1421 | 2 | Y | 1 | | | | | 122 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1767 | N | 1599 | -0- | -168 B | -0- | 72 | 1 | 1527 | 2 | Y | -0- | | | | | 122 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BURKE, FRANK WELL #: 11 RRCID -> 209258 COMPL. DATE 01/06/2005 TOTAL DEPTH 12010 PERF.11726 - 11964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1452 | -0- | -594 B | -0- | 109 | 1 | 1301 | 2 | Y | 38 | | | | | 56 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1520 | -0- | -340 B | -0- | 120 | 1 | 1399 | 2 | Y | 1 | | | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1568 | N | 1568 | -0- | -0- B | -0- | 124 | 1 | 1438 | 2 | Y | 5 | | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1643 | -0- | -0- B | -0- | 136 | 1 | 1501 | 2 | Y | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1475 | -0- | -4 B | -0- | 66 | 1 | 1377 | 2 | Y | 29 | 90 | 1 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 1581 | N | 1513 | -0- | -68 B | -0- | 68 | 1 | 1439 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |

MCRIMMON GAS UNIT 1 WELL #: 15 RRCID -> 209261 COMPL. DATE 01/12/2005 TOTAL DEPTH 11940 PERF.12002 - 12062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 749 | -0- | -150 B | -0- | 58 | 1 | 691 | 2 | Y | -0- | | | | | 27 |
| 11 | 990 | N | 467 | -0- | -523 B | -0- | 36 | 1 | 424 | 2 | Y | 6 | | | | | 33 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 899 | N | 634 | -0- | -265 B | -0- | 50 | 1 | 584 | 2 | Y | -0- | | | | | 33 |
| 01 | 947 | N | 947 | -0- | -0- B | -0- | 78 | 1 | 863 | 2 | Y | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 827 | N | 827 | -0- | -0- B | -0- | 38 | 1 | 789 | 2 | Y | -0- | | | | | 38 |
| *03 | 620 | N | -0- | -0- | -620 B | -0- | | | | | Y | -0- | | | | | 38 |

WRIGHT GAS UNIT 1 WELL #: 8 RRCID -> 209311 COMPL. DATE 01/22/2005 TOTAL DEPTH 11728 PERF.11302 - 11504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1487 | -0- | -1 B | -0- | 115 | 1 | 1372 | 2 | Y | -0- | | | | | 36 |
| 11 | 1452 | N | 1452 | -0- | -0- B | -0- | 115 | 1 | 1337 | 2 | Y | -0- | | | | | 36 |
| 12 | 1510 | N | 1510 | -0- | -0- B | -0- | 120 | 1 | 1390 | 2 | Y | -0- | | | | | 36 |
| 01 | 1488 | N | 1488 | -0- | -0- B | -0- | 124 | 1 | 1364 | 2 | Y | -0- | | | | | 36 |
| 02 | 1392 | N | 1321 | -0- | -71 B | -0- | 60 | 1 | 1249 | 2 | Y | 11 | | | | | 47 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1519 | N | 1433 | -0- | -86 B | -0- | 65 | 1 | 1368 | 2 | Y | -0- | | | | | 47 |

WALDROP, MEW GU 1 WELL #: 4 RRCID -> 209317 COMPL. DATE 02/09/2005 TOTAL DEPTH 12150 PERF.11692 - 11916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2121 | N | 2121 | -0- | -0- B | -0- | 163 | 1 | 1945 | 2 | Y | 12 | | | | | 100 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2658 | N | 2658 | -0- | -0- B | -0- | 208 | 1 | 2429 | 2 | Y | 19 | | | | | 119 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3063 | N | 3063 | -0- | -0- B | -0- | 241 | 1 | 2799 | 2 | Y | 21 | | | | | 140 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 2366 | N | 2366 | -0- | -0- B | -0- | 194 | 1 | 2139 | 2 | Y | 30 | | | | | 170 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2581 | N | 2108 | -0- | -473 B | -0- | 92 | 1 | 1933 | 2 | Y | 75 | 180 | 1 | | | 65 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *03 | 2883 | N | 1968 | -0- | -915 B | -0- | 88 | 1 | 1869 | 2 | Y | 10 | | | | | 75 |
| | | | | | | | 11 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WILSON, GB GU 1 WELL #: 7 RRCID -> 209352 COMPL. DATE 01/15/2005 TOTAL DEPTH 12142 PERF.11612 - 11922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2756 | X | 2756 | -0- | -0- | B | -0- | 213 | 1 | 2532 | 2 | N | 10 | | | | | 73 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3043 | X | 3043 | -0- | -0- | B | -0- | 238 | 1 | 2781 | 2 | N | 22 | | | | | 95 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 3111 | X | 3111 | -0- | -0- | B | -0- | 245 | 1 | 2844 | 2 | N | 20 | | | | | 115 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 3019 | X | 3019 | -0- | -0- | B | -0- | 250 | 1 | 2759 | 2 | N | 9 | | | | | 124 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2549 | X | 2549 | -0- | -0- | B | -0- | 116 | 1 | 2433 | 2 | N | -0- | | | | | 124 |
| *03 | 2815 | X | 2815 | -0- | -0- | B | -0- | 124 | 1 | 2640 | 2 | N | 46 | | | | | 170 |
| | | | | | | | | 51 | 9 | | | | | | | | | |

BURKE, FRANK WELL #: 15 RRCID -> 209520 COMPL. DATE 01/26/2005 TOTAL DEPTH 12201 PERF.11790 - 12020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1306 | N | 1306 | -0- | -0- | B | -0- | 100 | 1 | 1189 | 2 | Y | 15 | | | | | 31 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1117 | -0- | -53 | B | -0- | 87 | 1 | 1020 | 2 | Y | 9 | | | | | 40 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1179 | N | 1179 | -0- | -0- | B | -0- | 93 | 1 | 1077 | 2 | Y | 8 | | | | | 48 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1154 | -0- | -148 | B | -0- | 95 | 1 | 1049 | 2 | Y | 9 | | | | | 57 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1073 | N | 1047 | -0- | -26 | B | -0- | 46 | 1 | 971 | 2 | Y | 27 | 63 | 1 | | | 21 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 1178 | N | 1123 | -0- | -55 | B | -0- | 50 | 1 | 1061 | 2 | Y | 11 | | | | | 32 |
| | | | | | | | | 12 | 9 | | | | | | | | | |

WILSON, VERNON GAS UNIT WELL #: 11 RRCID -> 209524 COMPL. DATE 02/01/2005 TOTAL DEPTH 12144 PERF.11650 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1037 | -0- | -17 | B | -0- | 80 | 1 | 957 | 2 | Y | -0- | | | | | 18 |
| 11 | 990 | N | 906 | -0- | -84 | B | -0- | 71 | 1 | 835 | 2 | Y | -0- | | | | | 18 |
| 12 | 1023 | N | 837 | -0- | -186 | B | -0- | 66 | 1 | 771 | 2 | Y | -0- | | | | | 18 |
| 01 | 1023 | N | 983 | -0- | -40 | B | -0- | 77 | 1 | 847 | 2 | Y | 54 | | | | | 72 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 917 | N | 917 | -0- | -0- | B | -0- | 42 | 1 | 875 | 2 | Y | -0- | | | | | 72 |
| *03 | 939 | N | 939 | -0- | -0- | B | -0- | 42 | 1 | 894 | 2 | Y | 3 | | | | | 75 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

JACKSON GAS UNIT 1 WELL #: 8 RRCID -> 209525 COMPL. DATE 02/24/2005 TOTAL DEPTH 11949 PERF.11506 - 11698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1557 | N | 1557 | -0- | -0- | B | -0- | 121 | 1 | 1436 | 2 | Y | -0- | | | | | 134 |
| 11 | 1499 | N | 1499 | -0- | -0- | B | -0- | 118 | 1 | 1381 | 2 | Y | -0- | | | | | 134 |
| 12 | 1552 | N | 1552 | -0- | -0- | B | -0- | 123 | 1 | 1428 | 2 | Y | 1 | | | | | 135 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1522 | -0- | -28 | B | -0- | 127 | 1 | 1395 | 2 | Y | -0- | | | | | 135 |
| 02 | 1450 | N | 1108 | -0- | -342 | B | -0- | 51 | 1 | 1057 | 2 | Y | -0- | | | | | 135 |
| *03 | 1550 | N | 1032 | -0- | -518 | B | -0- | 46 | 1 | 986 | 2 | Y | -0- | | | | | 135 |

BURKE, FRANK WELL #: 13 RRCID -> 209529 COMPL. DATE 02/26/2005 TOTAL DEPTH 12091 PERF.11890 - 12124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1256 | N | 1256 | -0- | -0- | B | -0- | 97 | 1 | 1158 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1158 | N | 1158 | -0- | -0- | B | -0- | 90 | 1 | 1046 | 2 | Y | 20 | | | | | 50 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1168 | N | 1168 | -0- | -0- | B | -0- | 93 | 1 | 1074 | 2 | Y | 1 | 41 | 1 | | | 10 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1152 | N | 1152 | -0- | -0- | B | -0- | 96 | 1 | 1056 | 2 | Y | -0- | | | | | 10 |
| 02 | 1131 | N | 1065 | -0- | -66 | B | -0- | 46 | 1 | 954 | 2 | Y | 59 | | | | | 69 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| *03 | 1178 | N | 1100 | -0- | -78 | B | -0- | 49 | 1 | 1050 | 2 | Y | 1 | | | | | 70 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
SHAW GAS UNIT 1 WELL #: 5 RRCID -> 209757 COMPL. DATE 03/03/2005 TOTAL DEPTH 11910 PERF.11468 - 11742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1142 | -0- | -5 B | -0- | 88 | 1 | 1042 | 2 | N | 11 | | | | | 127 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1050 | N | 1037 | -0- | -13 B | -0- | 82 | 1 | 955 | 2 | N | -0- | | | | | 127 |
| 12 | 1147 | N | 1060 | -0- | -87 B | -0- | 84 | 1 | 976 | 2 | N | -0- | | | | | 127 |
| 01 | 1147 | N | 1119 | -0- | -28 B | -0- | 93 | 1 | 1026 | 2 | N | -0- | | | | | 127 |
| 02 | 1015 | N | 937 | -0- | -78 B | -0- | 43 | 1 | 894 | 2 | N | -0- | | | | | 127 |
| *03 | 1054 | N | 1042 | -0- | -12 B | -0- | 46 | 1 | 971 | 2 | N | 23 | | | | | 150 |
| | | | | | | | 25 | 9 | | | | | | | | | |

WILSON, GB GU 1 WELL #: 8 RRCID -> 209858 COMPL. DATE 03/16/2005 TOTAL DEPTH 12091 PERF.11602 - 11908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2116 | N | 2116 | -0- | -0- B | -0- | 164 | 1 | 1952 | 2 | N | -0- | | | | | 159 |
| 11 | 1901 | N | 1901 | -0- | -0- B | -0- | 147 | 1 | 1713 | 2 | N | 37 | 173 | 1 | | | 23 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 1700 | N | 1700 | -0- | -0- B | -0- | 135 | 1 | 1565 | 2 | N | -0- | | | | | 23 |
| 01 | 1726 | N | 1726 | -0- | -0- B | -0- | 144 | 1 | 1582 | 2 | N | -0- | | | | | 23 |
| 02 | 1774 | N | 1774 | -0- | -0- B | -0- | 81 | 1 | 1693 | 2 | N | -0- | | | | | 23 |
| *03 | 1512 | N | 1512 | -0- | -0- B | -0- | 68 | 1 | 1441 | 2 | N | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ANDERSON, MILTON GAS UNIT 1 WELL #: 15 RRCID -> 210042 COMPL. DATE 03/25/2005 TOTAL DEPTH 11758 PERF.11580 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1315 | N | 1315 | -0- | -0- B | -0- | 102 | 1 | 1212 | 2 | Y | 1 | | | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1278 | N | 1278 | -0- | -0- B | -0- | 101 | 1 | 1177 | 2 | Y | -0- | | | | | 56 |
| 12 | 1334 | N | 1334 | -0- | -0- B | -0- | 106 | 1 | 1227 | 2 | Y | 1 | | | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1416 | N | 1416 | -0- | -0- B | -0- | 115 | 1 | 1270 | 2 | Y | 28 | | | | | 85 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1115 | -0- | -132 B | -0- | 50 | 1 | 1055 | 2 | Y | 9 | | | | | 94 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 1333 | N | 1319 | -0- | -14 B | -0- | 59 | 1 | 1260 | 2 | Y | -0- | | | | | 94 |

JACKSON GAS UNIT 1 WELL #: 9 RRCID -> 210250 COMPL. DATE 01/18/2005 TOTAL DEPTH 11674 PERF.11524 - 11732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 929 | -0- | -342 B | -0- | 72 | 1 | 853 | 2 | Y | 4 | | | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1055 | -0- | -145 B | -0- | 83 | 1 | 969 | 2 | Y | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1284 | N | 1284 | -0- | -0- B | -0- | 100 | 1 | 1162 | 2 | Y | 20 | | | | | 73 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1196 | N | 1196 | -0- | -0- B | -0- | 99 | 1 | 1091 | 2 | Y | 5 | | | | | 78 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1015 | N | 974 | -0- | -41 B | -0- | 44 | 1 | 930 | 2 | Y | -0- | | | | | 78 |
| *03 | 1391 | N | 1391 | -0- | -0- B | -0- | 63 | 1 | 1328 | 2 | Y | -0- | | | | | 78 |

WILSON, JASPER GAS UNIT 1 WELL #: 15 RRCID -> 210266 COMPL. DATE 03/23/2005 TOTAL DEPTH 12020 PERF.11700 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 1015 | -0- | -411 B | -0- | 79 | 1 | 936 | 2 | Y | -0- | | | | | 2 |
| 11 | 2580 | X | 710 | -0- | -1870 B | -0- | 56 | 1 | 654 | 2 | Y | -0- | | | | | 2 |
| 12 | 2666 | X | 432 | -0- | -2234 B | -0- | 34 | 1 | 398 | 2 | Y | -0- | | | | | 2 |
| 01 | 2666 | X | 737 | -0- | -1929 B | -0- | 61 | 1 | 675 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 696 | N | 392 | -0- | -304 B | -0- | 18 | 1 | 374 | 2 | Y | -0- | | | | | 3 |
| *03 | 962 | N | 962 | -0- | -0- B | -0- | 43 | 1 | 919 | 2 | Y | -0- | | | | | 3 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WOOLF, MOLLIE GAS UNIT WELL #: 14 RRCID -> 210302 COMPL. DATE 03/30/2005 TOTAL DEPTH 11683 PERF.11432 - 11614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1145 | -0- | -33 B | -0- | 89 | 1 | 1055 | 2 | Y | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1151 | N | 1151 | -0- | -0- B | -0- | 91 | 1 | 1060 | 2 | Y | -0- | | | | | 53 |
| 12 | 1178 | N | 1170 | -0- | -8 B | -0- | 93 | 1 | 1076 | 2 | Y | 1 | | | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1116 | -0- | -31 B | -0- | 93 | 1 | 1023 | 2 | Y | -0- | | | | | 54 |
| 02 | 1102 | N | 68 | -0- | -1034 B | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | 54 |
| *03 | 1178 | N | 1138 | -0- | -40 B | -0- | 51 | 1 | 1087 | 2 | Y | -0- | | | | | 54 |

WOOLF, MOLLIE GAS UNIT WELL #: 11 RRCID -> 210304 COMPL. DATE 03/31/2005 TOTAL DEPTH 11706 PERF.11256 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1025 | N | 1025 | -0- | -0- B | -0- | 79 | 1 | 945 | 2 | N | 1 | | | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 990 | N | 978 | -0- | -12 B | -0- | 77 | 1 | 901 | 2 | N | -0- | | | | | 125 |
| 12 | 1054 | N | 1028 | -0- | -26 B | -0- | 82 | 1 | 946 | 2 | N | -0- | | | | | 125 |
| 01 | 1023 | N | 973 | -0- | -50 B | -0- | 81 | 1 | 889 | 2 | N | 3 | | | | | 128 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 957 | N | 827 | -0- | -130 B | -0- | 38 | 1 | 789 | 2 | N | -0- | | | | | 128 |
| *03 | 1023 | N | 898 | -0- | -125 B | -0- | 40 | 1 | 858 | 2 | N | -0- | | | | | 128 |

BURKE, FRANK WELL #: 14 RRCID -> 210745 COMPL. DATE 04/06/2005 TOTAL DEPTH 12119 PERF.11858 - 12144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1513 | -0- | -409 B | -0- | 117 | 1 | 1395 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1474 | N | 1474 | -0- | -0- B | -0- | 115 | 1 | 1337 | 2 | Y | 20 | | | | | 41 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1439 | -0- | -235 B | -0- | 114 | 1 | 1325 | 2 | Y | -0- | 40 | 1 | | | 1 |
| 01 | 1519 | N | 1091 | -0- | -428 B | -0- | 94 | 1 | 997 | 2 | Y | -0- | | | | | 1 |
| 02 | 1543 | N | 1543 | -0- | -0- B | -0- | 70 | 1 | 1466 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1426 | N | 1133 | -0- | -293 B | -0- | 51 | 1 | 1082 | 2 | Y | -0- | | | | | 7 |

MORBY GAS UNIT 1 WELL #: 4 RRCID -> 210751 COMPL. DATE 12/02/2004 TOTAL DEPTH 12089 PERF.11736 - 12018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1978 | N | 1978 | -0- | -0- B | -0- | 153 | 1 | 1822 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1682 | N | 1682 | -0- | -0- B | -0- | 133 | 1 | 1549 | 2 | Y | -0- | | | | | 11 |
| 12 | 1612 | N | 1420 | -0- | -192 B | -0- | 113 | 1 | 1307 | 2 | Y | -0- | | | | | 11 |
| 01 | 1984 | N | 1666 | -0- | -318 B | -0- | 137 | 1 | 1514 | 2 | Y | 14 | | | | | 25 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1078 | -0- | -546 B | -0- | 49 | 1 | 1028 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1426 | N | 1058 | -0- | -368 B | -0- | 48 | 1 | 1010 | 2 | Y | -0- | | | | | 26 |

WILSON, JASPER GAS UNIT 1 WELL #: 16 RRCID -> 210963 COMPL. DATE 04/10/2005 TOTAL DEPTH 11959 PERF.11836 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 592 | -0- | -555 B | -0- | 46 | 1 | 544 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1080 | N | 719 | -0- | -361 B | -0- | 57 | 1 | 662 | 2 | Y | -0- | | | | | 22 |
| 12 | 756 | N | 756 | -0- | -0- B | -0- | 60 | 1 | 696 | 2 | Y | -0- | | | | | 22 |
| 01 | 589 | N | 485 | -0- | -104 B | -0- | 40 | 1 | 445 | 2 | Y | -0- | | | | | 22 |
| 02 | 1093 | N | 1093 | -0- | -0- B | -0- | 50 | 1 | 1042 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 972 | N | 972 | -0- | -0- B | -0- | 44 | 1 | 926 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
CROSS, JERRY GAS UNIT 1 WELL #: 8 RRCID -> 211010 COMPL. DATE 12/14/2010 TOTAL DEPTH 12075 PERF.11624 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 127 | -0- | -307 B | -0- | 10 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 123 | -0- | -177 B | -0- | 10 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 105 | -0- | -236 B | -0- | 8 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 01 | 206 | N | 206 | -0- | -0- B | -0- | 17 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| 02 | 352 | N | 352 | -0- | -0- B | -0- | 16 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| *03 | 498 | N | 498 | -0- | -0- B | -0- | 22 | 1 | 475 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRIGHT WELL #: 10 RRCID -> 211300 COMPL. DATE 04/29/2005 TOTAL DEPTH 11961 PERF.11708 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

KICKAPOO CREEK GAS UNIT WELL #: 11 RRCID -> 211303 COMPL. DATE 04/27/2005 TOTAL DEPTH 11940 PERF.11392 - 11618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1405 | -0- | -52 B | -0- | 109 | 1 | 1296 | 2 | Y | -0- | | | | | 25 |
| 11 | 1410 | N | 1390 | -0- | -20 B | -0- | 105 | 1 | 1231 | 2 | Y | 49 | | | | | 74 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 1466 | N | 1466 | -0- | -0- B | -0- | 112 | 1 | 1299 | 2 | Y | 50 | 56 | 1 | | | 68 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1386 | -0- | -9 B | -0- | 115 | 1 | 1271 | 2 | Y | -0- | | | | | 68 |
| 02 | 1334 | N | 1297 | -0- | -37 B | -0- | 55 | 1 | 1159 | 2 | Y | 75 | 99 | 1 | | | 44 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *03 | 1457 | N | 1316 | -0- | -141 B | -0- | 59 | 1 | 1256 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRIGHT WELL #: 15 RRCID -> 211699 COMPL. DATE 05/11/2005 TOTAL DEPTH 12125 PERF.11976 - 12182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1790 | N | 1790 | -0- | -0- B | -0- | 138 | 1 | 1639 | 2 | Y | 12 | | | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1558 | -0- | -32 B | -0- | 122 | 1 | 1426 | 2 | Y | 9 | | | | | 29 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1514 | -0- | -36 B | -0- | 120 | 1 | 1391 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1467 | -0- | -331 B | -0- | 119 | 1 | 1315 | 2 | Y | 30 | 51 | 1 | | | 11 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1381 | -0- | -127 B | -0- | 62 | 1 | 1305 | 2 | Y | 13 | | | | | 24 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1519 | N | 1517 | -0- | -2 B | -0- | 68 | 1 | 1435 | 2 | Y | 13 | | | | | 37 |
| | | | | | | | 14 | 9 | | | | | | | | | |

WALDROP, MEW GU 1 WELL #: 6 RRCID -> 211700 COMPL. DATE 04/23/2005 TOTAL DEPTH 12131 PERF.11980 - 12250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MCRIMMON GAS UNIT 1 WELL #: 13 RRCID -> 212915 COMPL. DATE 07/31/2004 TOTAL DEPTH 11925 PERF.11680 - 11904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1633 | N | 1633 | -0- | -0- B | -0- | 127 | 1 | 1506 | 2 | Y | -0- | | | | | 53 |
| 11 | 1548 | N | 1548 | -0- | -0- B | -0- | 122 | 1 | 1426 | 2 | Y | -0- | | | | | 53 |
| 12 | 1612 | N | 1586 | -0- | -26 B | -0- | 126 | 1 | 1460 | 2 | Y | -0- | | | | | 53 |
| 01 | 1643 | N | 1470 | -0- | -173 B | -0- | 122 | 1 | 1348 | 2 | Y | -0- | | | | | 53 |
| 02 | 1508 | N | 1367 | -0- | -141 B | -0- | 62 | 1 | 1305 | 2 | Y | -0- | | | | | 53 |
| *03 | 1581 | N | 1426 | -0- | -155 B | -0- | 64 | 1 | 1362 | 2 | Y | -0- | | | | | 53 |

MCRIMMON GAS UNIT 1 WELL #: 16 RRCID -> 212953 COMPL. DATE 03/02/2005 TOTAL DEPTH 11950 PERF.11516 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 668 | -0- | -107 B | -0- | 52 | 1 | 616 | 2 | N | -0- | | | | | 63 |
| 11 | 630 | N | 612 | -0- | -18 B | -0- | 48 | 1 | 564 | 2 | N | -0- | | | | | 63 |
| 12 | 682 | N | 639 | -0- | -43 B | -0- | 51 | 1 | 588 | 2 | N | -0- | | | | | 63 |
| 01 | 682 | N | 613 | -0- | -69 B | -0- | 51 | 1 | 562 | 2 | N | -0- | | | | | 63 |
| 02 | 580 | N | 533 | -0- | -47 B | -0- | 24 | 1 | 509 | 2 | N | -0- | 41 | 1 | | | 22 |
| *03 | 651 | N | 611 | -0- | -40 B | -0- | 26 | 1 | 557 | 2 | N | 25 | | | | | 47 |
| | | | | | | | 28 | 9 | | | | | | | | | |

SHAW GAS UNIT 1 WELL #: 7 RRCID -> 213002 COMPL. DATE 05/24/2005 TOTAL DEPTH 11975 PERF.11466 - 11723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1162 | N | 1162 | -0- | -0- B | -0- | 86 | 1 | 1028 | 2 | N | 44 | | | | | 132 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1063 | -0- | -17 B | -0- | 84 | 1 | 979 | 2 | N | -0- | | | | | 132 |
| 12 | 1123 | N | 1123 | -0- | -0- B | -0- | 89 | 1 | 1034 | 2 | N | -0- | | | | | 132 |
| 01 | 1147 | N | 1093 | -0- | -54 B | -0- | 91 | 1 | 1002 | 2 | N | -0- | | | | | 132 |
| 02 | 1197 | N | 1197 | -0- | -0- B | -0- | 55 | 1 | 1142 | 2 | N | -0- | | | | | 132 |
| *03 | 1116 | N | 1113 | -0- | -3 B | -0- | 50 | 1 | 1052 | 2 | N | 10 | | | | | 142 |
| | | | | | | | 11 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #1 WELL #: 9 RRCID -> 213045 COMPL. DATE 05/31/2005 TOTAL DEPTH 11780 PERF.11362 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1927 | -0- | -88 B | -0- | 149 | 1 | 1769 | 2 | N | 8 | | | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1855 | -0- | -35 B | -0- | 145 | 1 | 1693 | 2 | N | 15 | | | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1933 | -0- | -20 B | -0- | 153 | 1 | 1772 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1911 | -0- | -11 B | -0- | 158 | 1 | 1739 | 2 | N | 13 | | | | | 73 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1798 | N | 1652 | -0- | -146 B | -0- | 75 | 1 | 1565 | 2 | N | 11 | | | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1922 | N | 1826 | -0- | -96 B | -0- | 81 | 1 | 1728 | 2 | N | 15 | | | | | 99 |
| | | | | | | | 17 | 9 | | | | | | | | | |

WILSON, GB GU 1 WELL #: 9 RRCID -> 213064 COMPL. DATE 06/08/2005 TOTAL DEPTH 12212 PERF.11832 - 12142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 3799 | -0- | -355 B | -0- | 294 | 1 | 3504 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3692 | -0- | -328 B | -0- | 289 | 1 | 3370 | 2 | Y | 30 | | | | | 51 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 4092 | X | 3633 | -0- | -459 B | -0- | 288 | 1 | 3345 | 2 | Y | -0- | | | | | 51 |
| 01 | 3968 | X | 3650 | -0- | -318 B | -0- | 301 | 1 | 3314 | 2 | Y | 32 | | | | | 83 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 3712 | X | 2905 | -0- | -807 B | -0- | 132 | 1 | 2773 | 2 | Y | -0- | | | | | 83 |
| *03 | 3813 | X | 3257 | -0- | -556 B | -0- | 146 | 1 | 3102 | 2 | Y | 8 | | | | | 91 |
| | | | | | | | 9 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WALDROP, MEW GU 1 WELL #: 5 RRCID -> 213088 COMPL. DATE 06/17/2005 TOTAL DEPTH 12173 PERF.11844 - 12160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2478 | N | 2478 | -0- | -0- B | -0- | 192 | 1 | 2285 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2460 | N | 2138 | -0- | -322 B | -0- | 166 | 1 | 1933 | 2 | Y | 35 | | | | | 50 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2635 | N | 2120 | -0- | -515 B | -0- | 168 | 1 | 1949 | 2 | Y | 3 | | | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2480 | N | 2024 | -0- | -456 B | -0- | 168 | 1 | 1856 | 2 | Y | -0- | | | | | 53 |
| 02 | 2059 | N | 621 | -0- | -1438 B | -0- | 28 | 1 | 593 | 2 | Y | -0- | | | | | 53 |
| *03 | 2108 | N | 861 | -0- | -1247 B | -0- | 39 | 1 | 822 | 2 | Y | -0- | | | | | 53 |

WARE, J. F. WELL #: 9 RRCID -> 213089 COMPL. DATE 06/22/2005 TOTAL DEPTH 11987 PERF.11576 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1041 | -0- | -137 B | -0- | 80 | 1 | 958 | 2 | Y | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1140 | N | 925 | -0- | -215 B | -0- | 72 | 1 | 842 | 2 | Y | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1027 | -0- | -213 B | -0- | 81 | 1 | 945 | 2 | Y | 1 | 42 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1010 | -0- | -44 B | -0- | 84 | 1 | 926 | 2 | Y | -0- | | | | | 17 |
| 02 | 929 | N | 929 | -0- | -0- B | -0- | 42 | 1 | 885 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1036 | N | 1036 | -0- | -0- B | -0- | 47 | 1 | 987 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRIGHT WELL #: 12 RRCID -> 213090 COMPL. DATE 06/24/2005 TOTAL DEPTH 12070 PERF.11884 - 12082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 993 | N | 993 | -0- | -0- B | -0- | 76 | 1 | 900 | 2 | Y | 15 | | | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 960 | N | 957 | -0- | -3 B | -0- | 75 | 1 | 871 | 2 | Y | 10 | | | | | 31 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 992 | N | 984 | -0- | -8 B | -0- | 78 | 1 | 903 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 992 | N | 852 | -0- | -140 B | -0- | 70 | 1 | 767 | 2 | Y | 14 | 41 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 928 | N | 856 | -0- | -72 B | -0- | 38 | 1 | 789 | 2 | Y | 26 | | | | | 33 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 992 | N | 894 | -0- | -98 B | -0- | 40 | 1 | 850 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BURKE, FRANK WELL #: 4 RRCID -> 213329 COMPL. DATE 11/20/2004 TOTAL DEPTH 12113 PERF.11814 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2023 | N | 2023 | -0- | -0- B | -0- | 155 | 1 | 1850 | 2 | Y | 16 | | | | | 30 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1945 | -0- | -5 B | -0- | 153 | 1 | 1783 | 2 | Y | 8 | | | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2026 | -0- | -82 B | -0- | 160 | 1 | 1857 | 2 | Y | 8 | | | | | 46 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2031 | N | 2031 | -0- | -0- B | -0- | 168 | 1 | 1853 | 2 | Y | 9 | | | | | 55 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1705 | -0- | -180 B | -0- | 76 | 1 | 1600 | 2 | Y | 26 | 61 | 1 | | | 20 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 2015 | N | 1879 | -0- | -136 B | -0- | 84 | 1 | 1786 | 2 | Y | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BRIGHT WELL #: 11 RRCID -> 213330 COMPL. DATE 05/18/2005 TOTAL DEPTH 12032 PERF.11910 - 12130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1042 | -0- | -12 B | -0- | 80 | 1 | 952 | 2 | Y | 9 | | | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1020 | N | 1000 | -0- | -20 B | -0- | 78 | 1 | 914 | 2 | Y | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1028 | -0- | -26 B | -0- | 81 | 1 | 944 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1031 | -0- | -23 B | -0- | 84 | 1 | 922 | 2 | Y | 23 | 39 | 1 | | | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 957 | N | 893 | -0- | -64 B | -0- | 40 | 1 | 842 | 2 | Y | 10 | | | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1023 | N | 969 | -0- | -54 B | -0- | 43 | 1 | 916 | 2 | Y | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |

ANDERSON, MILTON GAS UNIT 1 WELL #: 14 RRCID -> 213420 COMPL. DATE 06/30/2005 TOTAL DEPTH 11885 PERF.11412 - 11602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1010 | N | 1010 | -0- | -0- B | -0- | 75 | 1 | 891 | 2 | N | 40 | | | | | 170 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 930 | N | 924 | -0- | -6 B | -0- | 73 | 1 | 851 | 2 | N | -0- | | | | | 170 |
| 12 | 1023 | N | 970 | -0- | -53 B | -0- | 77 | 1 | 893 | 2 | N | -0- | | | | | 170 |
| 01 | 1023 | N | 886 | -0- | -137 B | -0- | 73 | 1 | 809 | 2 | N | 4 | | | | | 174 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 899 | N | 713 | -0- | -186 B | -0- | 32 | 1 | 674 | 2 | N | 6 | | | | | 180 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 961 | N | 845 | -0- | -116 B | -0- | 38 | 1 | 807 | 2 | N | -0- | | | | | 180 |

WARREN, SM GU1 WELL #: 5 RRCID -> 213518 COMPL. DATE 07/01/2005 TOTAL DEPTH 12238 PERF.11762 - 12038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2050 | N | 2050 | -0- | -0- B | -0- | 159 | 1 | 1890 | 2 | Y | 1 | 52 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1950 | -0- | -0- B | -0- | 149 | 1 | 1736 | 2 | Y | 59 | 59 | 1 | | | 9 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1970 | -0- | -76 B | -0- | 156 | 1 | 1814 | 2 | Y | -0- | | | | | 9 |
| 01 | 2046 | N | 1797 | -0- | -249 B | -0- | 146 | 1 | 1609 | 2 | Y | 38 | | | | | 47 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1598 | -0- | -287 B | -0- | 73 | 1 | 1521 | 2 | Y | 4 | | | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1984 | N | 1744 | -0- | -240 B | -0- | 77 | 1 | 1632 | 2 | Y | 32 | | | | | 83 |
| | | | | | | | 35 | 9 | | | | | | | | | |

MORBY GAS UNIT 1 WELL #: 10 RRCID -> 213736 COMPL. DATE 07/06/2005 TOTAL DEPTH 11975 PERF.11586 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | 1898 | -0- | -86 B | -0- | 147 | 1 | 1751 | 2 | Y | -0- | | | | | 10 |
| 11 | 1787 | X | 1787 | -0- | -0- B | -0- | 141 | 1 | 1646 | 2 | Y | -0- | | | | | 10 |
| 12 | 1897 | X | 1897 | -0- | -0- B | -0- | 151 | 1 | 1746 | 2 | Y | -0- | | | | | 10 |
| 01 | 1891 | X | 1763 | -0- | -128 B | -0- | 147 | 1 | 1616 | 2 | Y | -0- | | | | | 10 |
| 02 | 1740 | N | 1162 | -0- | -578 B | -0- | 53 | 1 | 1109 | 2 | Y | -0- | | | | | 10 |
| *03 | 1891 | N | 1635 | -0- | -256 B | -0- | 71 | 1 | 1503 | 2 | Y | 55 | | | | | 65 |
| | | | | | | | 61 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BRIGHT WELL #: 16 RRCID -> 213750 COMPL. DATE 07/14/2005 TOTAL DEPTH 12075 PERF.11824 - 11904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1280 | N | 1280 | -0- | -0- B | -0- | 98 | 1 | 1169 | 2 | Y | 12 | | | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1231 | N | 1231 | -0- | -0- B | -0- | 96 | 1 | 1125 | 2 | Y | 9 | | | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1294 | -0- | -8 B | -0- | 102 | 1 | 1188 | 2 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1263 | -0- | -8 B | -0- | 102 | 1 | 1128 | 2 | Y | 30 | 50 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 1189 | N | 1042 | -0- | -147 B | -0- | 47 | 1 | 983 | 2 | Y | 11 | | | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 1302 | N | 747 | -0- | -555 B | -0- | 33 | 1 | 706 | 2 | Y | 7 | | | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SHAW GAS UNIT 1 WELL #: 8 RRCID -> 213870 COMPL. DATE 07/21/2005 TOTAL DEPTH 11880 PERF.11874 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 876 | -0- | -147 B | -0- | 67 | 1 | 796 | 2 | Y | 12 | | | | | 72 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 959 | N | 959 | -0- | -0- B | -0- | 75 | 1 | 881 | 2 | Y | 3 | 58 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 960 | N | 960 | -0- | -0- B | -0- | 76 | 1 | 884 | 2 | Y | -0- | | | | | 17 |
| 01 | 894 | N | 894 | -0- | -0- B | -0- | 74 | 1 | 820 | 2 | Y | -0- | | | | | 17 |
| 02 | 928 | N | 723 | -0- | -205 B | -0- | 33 | 1 | 684 | 2 | Y | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 961 | N | 841 | -0- | -120 B | -0- | 38 | 1 | 803 | 2 | Y | -0- | | | | | 22 |

ALLRED WELL #: 10 RRCID -> 213948 COMPL. DATE 06/04/2004 TOTAL DEPTH 12041 PERF.11712 - 11974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1231 | -0- | -195 B | -0- | 95 | 1 | 1136 | 2 | Y | -0- | | | | | 28 |
| 11 | 1260 | N | 1168 | -0- | -92 B | -0- | 91 | 1 | 1069 | 2 | Y | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1163 | N | 1163 | -0- | -0- B | -0- | 92 | 1 | 1070 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1240 | N | 722 | -0- | -518 B | -0- | 60 | 1 | 662 | 2 | Y | -0- | | | | | 36 |
| 02 | 1131 | N | 530 | -0- | -601 B | -0- | 24 | 1 | 505 | 2 | Y | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1178 | N | 535 | -0- | -643 B | -0- | 24 | 1 | 511 | 2 | Y | -0- | | | | | 37 |

WARREN, SM GU1 WELL #: 7 RRCID -> 214061 COMPL. DATE 07/08/2005 TOTAL DEPTH 12690 PERF.12146 - 12430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3097 | N | 3097 | -0- | -0- B | -0- | 240 | 1 | 2853 | 2 | Y | 4 | 59 | 1 | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2588 | N | 2588 | -0- | -0- B | -0- | 204 | 1 | 2384 | 2 | Y | -0- | | | | | 21 |
| 12 | 2484 | N | 2484 | -0- | -0- B | -0- | 196 | 1 | 2268 | 2 | Y | 18 | | | | | 39 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2852 | N | 1939 | -0- | -913 B | -0- | 161 | 1 | 1778 | 2 | Y | -0- | | | | | 39 |
| 02 | 2900 | X | 2019 | -0- | -881 B | -0- | 92 | 1 | 1923 | 2 | Y | 4 | | | | | 43 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 3100 | X | 2284 | -0- | -816 B | -0- | 103 | 1 | 2181 | 2 | Y | -0- | | | | | 43 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
CROSS, JERRY GAS UNIT 1 WELL #: 14 RRCID -> 214398 COMPL. DATE 07/29/2005 TOTAL DEPTH 12049 PERF.11598 - 11868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1461 | N | 1461 | -0- | -0- B | -0- | 113 | 1 | 1347 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1405 | N | 1405 | -0- | -0- B | -0- | 111 | 1 | 1294 | 2 | Y | -0- | | | | | 23 |
| 12 | 1537 | N | 1537 | -0- | -0- B | -0- | 122 | 1 | 1414 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1502 | N | 1502 | -0- | -0- B | -0- | 125 | 1 | 1377 | 2 | Y | -0- | | | | | 24 |
| 02 | 1363 | N | 1351 | -0- | -12 B | -0- | 60 | 1 | 1246 | 2 | Y | 41 | | | | | 65 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *03 | 1550 | N | 1401 | -0- | -149 B | -0- | 63 | 1 | 1338 | 2 | Y | -0- | | | | | 65 |

MORBY GAS UNIT 1 WELL #: 6 RRCID -> 214401 COMPL. DATE 07/22/2005 TOTAL DEPTH 12048 PERF.11494 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 452 | -0- | -199 B | -0- | 35 | 1 | 417 | 2 | N | -0- | | | | | 63 |
| 11 | 480 | N | 400 | -0- | -80 B | -0- | 32 | 1 | 368 | 2 | N | -0- | | | | | 63 |
| 12 | 403 | N | 387 | -0- | -16 B | -0- | 31 | 1 | 356 | 2 | N | -0- | | | | | 63 |
| 01 | 465 | N | 383 | -0- | -82 B | -0- | 32 | 1 | 351 | 2 | N | -0- | | | | | 63 |
| 02 | 377 | N | 195 | -0- | -182 B | -0- | 9 | 1 | 186 | 2 | N | -0- | 3 | 1 | | | 60 |
| *03 | 372 | N | 258 | -0- | -114 B | -0- | 12 | 1 | 246 | 2 | N | -0- | | | | | 60 |

WILSON, VERNON GAS UNIT WELL #: 13 RRCID -> 215268 COMPL. DATE 08/18/2005 TOTAL DEPTH 11975 PERF.11510 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1803 | -0- | -119 B | -0- | 139 | 1 | 1658 | 2 | Y | 5 | 80 | 1 | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1082 | -0- | -748 B | -0- | 85 | 1 | 990 | 2 | Y | 6 | | | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2337 | N | 2337 | -0- | -0- B | -0- | 184 | 1 | 2132 | 2 | Y | 19 | | | | | 49 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1687 | -0- | -111 B | -0- | 138 | 1 | 1519 | 2 | Y | 27 | | | | | 76 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1673 | N | 1673 | -0- | -0- B | -0- | 76 | 1 | 1597 | 2 | Y | -0- | | | | | 76 |
| *03 | 2046 | N | 1790 | -0- | -256 B | -0- | 80 | 1 | 1702 | 2 | Y | 7 | | | | | 83 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ANDERSON, MILTON GAS UNIT 1 WELL #: 12 RRCID -> 215273 COMPL. DATE 08/10/2005 TOTAL DEPTH 11823 PERF.11516 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1083 | -0- | -33 B | -0- | 84 | 1 | 998 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1058 | N | 1058 | -0- | -0- B | -0- | 83 | 1 | 974 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1057 | -0- | -121 B | -0- | 84 | 1 | 972 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 | N | 927 | -0- | -158 B | -0- | 77 | 1 | 850 | 2 | Y | -0- | | | | | 21 |
| 02 | 1015 | N | 715 | -0- | -300 B | -0- | 33 | 1 | 682 | 2 | Y | -0- | | | | | 21 |
| *03 | 1054 | N | 837 | -0- | -217 B | -0- | 36 | 1 | 770 | 2 | Y | 28 | 43 | 1 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |

THRASH, A (CV) GU 1 WELL #: 3 RRCID -> 215293 COMPL. DATE 08/13/2005 TOTAL DEPTH 12370 PERF.11968 - 12202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1625 | -0- | -235 B | -0- | 126 | 1 | 1499 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1291 | -0- | -389 B | -0- | 102 | 1 | 1189 | 2 | Y | -0- | | | | | -0- |
| 12 | 1878 | N | 1878 | -0- | -0- B | -0- | 149 | 1 | 1729 | 2 | Y | -0- | | | | | -0- |
| 01 | 1801 | N | 1801 | -0- | -0- B | -0- | 149 | 1 | 1639 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1532 | N | 1532 | -0- | -0- B | -0- | 69 | 1 | 1452 | 2 | Y | 10 | 14 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1891 | N | 1623 | -0- | -268 B | -0- | 73 | 1 | 1550 | 2 | Y | -0- | | | | | 8 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MORBY GAS UNIT 1 WELL #: 9 RRCID -> 215479 COMPL. DATE 08/20/2005 TOTAL DEPTH 11942 PERF.11514 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1161 | -0- | -79 B | -0- | 90 | 1 | 1071 | 2 | N | -0- | 175 | 1 | | | 24 |
| 11 | 1170 | N | 1114 | -0- | -56 B | -0- | 86 | 1 | 1005 | 2 | N | 21 | | | | | 45 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1103 | -0- | -137 B | -0- | 87 | 1 | 1013 | 2 | N | 3 | | | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1079 | -0- | -68 B | -0- | 90 | 1 | 987 | 2 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1073 | N | 1023 | -0- | -50 B | -0- | 46 | 1 | 964 | 2 | N | 12 | | | | | 62 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1191 | N | 1191 | -0- | -0- B | -0- | 53 | 1 | 1131 | 2 | N | 6 | | | | | 68 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MATLOCK WELL #: 14 RRCID -> 215493 COMPL. DATE 08/20/2005 TOTAL DEPTH 12000 PERF.11547 - 11771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1153 | -0- | -56 B | -0- | 88 | 1 | 1053 | 2 | Y | 11 | | | | | 89 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1175 | N | 1175 | -0- | -0- B | -0- | 92 | 1 | 1079 | 2 | Y | 4 | | | | | 93 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1209 | N | -0- | -0- | -1209 B | -0- | | | | | Y | -0- | | | | | 93 |
| 01 | 1147 | N | -0- | -0- | -1147 B | -0- | | | | | Y | 13 | | | | | 106 |
| 02 | 1044 | N | 1017 | -0- | -27 B | -0- | 46 | 1 | 971 | 2 | Y | -0- | | | | | 106 |
| *03 | 791 | N | 791 | -0- | -0- B | -0- | 36 | 1 | 754 | 2 | Y | 1 | | | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SHAW GAS UNIT 1 WELL #: 9 RRCID -> 215495 COMPL. DATE 08/29/2005 TOTAL DEPTH 11900 PERF.11400 - 11694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 951 | -0- | -103 B | -0- | 73 | 1 | 866 | 2 | Y | 11 | | | | | 68 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1020 | N | 940 | -0- | -80 B | -0- | 74 | 1 | 863 | 2 | Y | 3 | 55 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1054 | N | 849 | -0- | -205 B | -0- | 67 | 1 | 782 | 2 | Y | -0- | | | | | 16 |
| 01 | 961 | N | 835 | -0- | -126 B | -0- | 69 | 1 | 766 | 2 | Y | -0- | | | | | 16 |
| 02 | 899 | N | 725 | -0- | -174 B | -0- | 33 | 1 | 686 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 837 | N | 794 | -0- | -43 B | -0- | 36 | 1 | 758 | 2 | Y | -0- | | | | | 21 |

WALDROP, MEW GU 1 WELL #: 7 RRCID -> 216095 COMPL. DATE 09/30/2005 TOTAL DEPTH 12120 PERF.11786 - 12022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2479 | -0- | -125 B | -0- | 191 | 1 | 2277 | 2 | Y | 10 | | | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2520 | X | 1745 | -0- | -775 B | -0- | 135 | 1 | 1576 | 2 | Y | 31 | 54 | 1 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2550 | X | 2550 | -0- | -0- B | -0- | 202 | 1 | 2346 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2511 | X | 2445 | -0- | -66 B | -0- | 203 | 1 | 2240 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1472 | -0- | -210 B | -0- | 67 | 1 | 1405 | 2 | Y | -0- | | | | | 8 |
| *03 | 2547 | N | 2547 | -0- | -0- B | -0- | 110 | 1 | 2335 | 2 | Y | 93 | 74 | 1 | | | 27 |
| | | | | | | | 102 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WALDROP, MEW GU 1 WELL #: 8 RRCID -> 216096 COMPL. DATE 10/02/2005 TOTAL DEPTH 12150 PERF.11738 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1284 | -0- | | -18 | B | -0- | | 99 | 1 | 1182 | 2 | Y | 3 | | | | | 47 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1240 | N | 1240 | -0- | | -0- | B | -0- | | 96 | 1 | 1116 | 2 | Y | 25 | 62 | 1 | | | 10 |
| | | | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1278 | N | 1278 | -0- | | -0- | B | -0- | | 101 | 1 | 1177 | 2 | Y | -0- | | | | | 10 |
| 01 | 1271 | N | 1254 | -0- | | -17 | B | -0- | | 104 | 1 | 1148 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1189 | N | 1165 | -0- | | -24 | B | -0- | | 50 | 1 | 1046 | 2 | Y | 63 | | | | | 75 |
| | | | | | | | | | | 69 | 9 | | | | | | | | | |
| *03 | 1271 | N | 1187 | -0- | | -84 | B | -0- | | 53 | 1 | 1132 | 2 | Y | 2 | | | | | 77 |
| | | | | | | | | | | 2 | 9 | | | | | | | | | |

NEWSOME -A- WELL #: 5 RRCID -> 216097 COMPL. DATE 10/13/2005 TOTAL DEPTH 11911 PERF.11958 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2277 | -0- | | -203 | B | -0- | | 180 | 1 | 2097 | 2 | Y | -0- | | | | | 28 |
| 11 | 2652 | N | 2652 | -0- | | -0- | B | -0- | | 213 | 1 | 2436 | 2 | Y | 3 | | | | | 31 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2759 | N | 2726 | -0- | | -33 | B | -0- | | 220 | 1 | 2506 | 2 | Y | -0- | | | | | 31 |
| 01 | 2687 | N | 2687 | -0- | | -0- | B | -0- | | 227 | 1 | 2460 | 2 | Y | -0- | | | | | 31 |
| 02 | 2610 | X | 1677 | -0- | | -933 | B | -0- | | 76 | 1 | 1601 | 2 | Y | -0- | | | | | 31 |
| *03 | 2728 | X | 1431 | -0- | | -1297 | B | -0- | | 64 | 1 | 1367 | 2 | Y | -0- | | | | | 31 |

ODOM, JR GU 1 WELL #: 3 RRCID -> 216155 COMPL. DATE 09/18/2005 TOTAL DEPTH 12397 PERF.11840 - 12180

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1681 | N | 1681 | -0- | | -0- | B | -0- | | 134 | 1 | 1546 | 2 | N | 1 | | | | | 27 |
| | | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1538 | N | 1538 | -0- | | -0- | B | -0- | | 125 | 1 | 1413 | 2 | N | -0- | | | | | 27 |
| 12 | 1345 | N | 1345 | -0- | | -0- | B | -0- | | 110 | 1 | 1235 | 2 | N | -0- | | | | | 27 |
| 01 | 1674 | N | 1170 | -0- | | -504 | B | -0- | | 101 | 1 | 1069 | 2 | N | -0- | | | | | 27 |
| 02 | 1479 | N | 1236 | -0- | | -243 | B | -0- | | 56 | 1 | 1180 | 2 | N | -0- | 15 | 1 | | | 12 |
| *03 | 1380 | N | 1380 | -0- | | -0- | B | -0- | | 61 | 1 | 1295 | 2 | N | 22 | | | | | 34 |
| | | | | | | | | | | 24 | 9 | | | | | | | | | |

WOOLF, MOLLIE GAS UNIT WELL #: 13 RRCID -> 216160 COMPL. DATE 10/16/2005 TOTAL DEPTH 11657 PERF.11442 - 11712

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1376 | -0- | | -143 | B | -0- | | 106 | 1 | 1263 | 2 | Y | 6 | 9 | 1 | | | 16 |
| | | | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1161 | -0- | | -249 | B | -0- | | 91 | 1 | 1064 | 2 | Y | 5 | 10 | 1 | | | 11 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1380 | -0- | | -46 | B | -0- | | 108 | 1 | 1254 | 2 | Y | 16 | 15 | 1 | | | 12 |
| | | | | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1432 | N | 1432 | -0- | | -0- | B | -0- | | 117 | 1 | 1293 | 2 | Y | 20 | | | | | 32 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1224 | N | 1224 | -0- | | -0- | B | -0- | | 55 | 1 | 1147 | 2 | Y | 20 | 31 | 1 | | | 21 |
| | | | | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 1395 | N | 1338 | -0- | | -57 | B | -0- | | 60 | 1 | 1269 | 2 | Y | 8 | | | | | 29 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |

KICKAPOO CREEK GAS UNIT WELL #: 14 RRCID -> 216186 COMPL. DATE 09/07/2005 TOTAL DEPTH 11980 PERF.11442 - 11688

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2114 | N | 2114 | -0- | | -0- | B | -0- | | 163 | 1 | 1942 | 2 | Y | 8 | | | | | 21 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1723 | N | 1723 | -0- | | -0- | B | -0- | | 135 | 1 | 1578 | 2 | Y | 9 | | | | | 30 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2025 | N | 2025 | -0- | | -0- | B | -0- | | 160 | 1 | 1855 | 2 | Y | 9 | 28 | 1 | | | 11 |
| | | | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2108 | N | 1894 | -0- | | -214 | B | -0- | | 157 | 1 | 1728 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1610 | -0- | | -43 | B | -0- | | 73 | 1 | 1523 | 2 | Y | 13 | | | | | 32 |
| | | | | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 2015 | N | 1668 | -0- | | -347 | B | -0- | | 75 | 1 | 1585 | 2 | Y | 7 | | | | | 39 |
| | | | | | | | | | | 8 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WARE, J. F. WELL #: 11 RRCID -> 216187 COMPL. DATE 09/23/2005 TOTAL DEPTH 11966 PERF.11746 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 7 |
| *03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 7 |

ARNOLD GAS UNIT #1 WELL #: 11 RRCID -> 216188 COMPL. DATE 09/21/2005 TOTAL DEPTH 11775 PERF.11390 - 11638

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1316 | N | 1316 | -0- | -0- | B | -0- | 101 | 1 | 1205 | 2 | Y | 9 | | | | | 46 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1191 | -0- | -39 | B | -0- | 94 | 1 | 1097 | 2 | Y | -0- | | | | | 46 |
| 12 | 1271 | N | 1243 | -0- | -28 | B | -0- | 99 | 1 | 1144 | 2 | Y | -0- | | | | | 46 |
| 01 | 1312 | N | 1312 | -0- | -0- | B | -0- | 108 | 1 | 1192 | 2 | Y | 11 | | | | | 57 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1160 | N | 1015 | -0- | -145 | B | -0- | 46 | 1 | 967 | 2 | Y | 2 | | | | | 59 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1240 | N | 1202 | -0- | -38 | B | -0- | 54 | 1 | 1140 | 2 | Y | 7 | | | | | 66 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

MCRIMMON GAS UNIT 1 WELL #: 14 RRCID -> 216601 COMPL. DATE 10/26/2005 TOTAL DEPTH 11895 PERF.11790 - 11924

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 719 | N | 719 | -0- | -0- | B | -0- | 59 | 1 | 660 | 2 | Y | -0- | | | | | 56 |
| 11 | 704 | N | 704 | -0- | -0- | B | -0- | 59 | 1 | 645 | 2 | Y | -0- | | | | | 56 |
| 12 | 712 | N | 712 | -0- | -0- | B | -0- | 60 | 1 | 652 | 2 | Y | -0- | | | | | 56 |
| 01 | 713 | N | 389 | -0- | -324 | B | -0- | 36 | 1 | 352 | 2 | Y | 1 | | | | | 57 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 667 | N | -0- | -0- | -667 | B | -0- | | | | | Y | -0- | | | | | 57 |
| *03 | 713 | N | 15 | -0- | -698 | B | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | 57 |

WARREN, SM GU1 WELL #: 6 RRCID -> 216633 COMPL. DATE 10/29/2005 TOTAL DEPTH 12216 PERF.11942 - 12230

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2190 | -0- | -73 | B | -0- | 169 | 1 | 2017 | 2 | Y | 4 | 57 | 1 | | | 15 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2160 | N | 2017 | -0- | -143 | B | -0- | 159 | 1 | 1858 | 2 | Y | -0- | | | | | 15 |
| 12 | 2213 | N | 2213 | -0- | -0- | B | -0- | 174 | 1 | 2018 | 2 | Y | 19 | | | | | 34 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 2201 | N | 2118 | -0- | -83 | B | -0- | 176 | 1 | 1942 | 2 | Y | -0- | | | | | 34 |
| 02 | 1943 | N | 1860 | -0- | -83 | B | -0- | 85 | 1 | 1772 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2201 | N | 2053 | -0- | -148 | B | -0- | 92 | 1 | 1961 | 2 | Y | -0- | | | | | 37 |

ARNOLD GAS UNIT #1 WELL #: 16 RRCID -> 216922 COMPL. DATE 11/10/2005 TOTAL DEPTH 11640 PERF.11284 - 11472

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1537 | -0- | -44 | B | -0- | 119 | 1 | 1414 | 2 | Y | 4 | | | | | 64 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1316 | -0- | -184 | B | -0- | 103 | 1 | 1204 | 2 | Y | 8 | | | | | 72 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1404 | -0- | -146 | B | -0- | 111 | 1 | 1290 | 2 | Y | 3 | | | | | 75 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1362 | -0- | -188 | B | -0- | 113 | 1 | 1243 | 2 | Y | 5 | | | | | 80 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1199 | -0- | -77 | B | -0- | 54 | 1 | 1134 | 2 | Y | 10 | | | | | 90 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1395 | N | 1238 | -0- | -157 | B | -0- | 56 | 1 | 1182 | 2 | Y | -0- | | | | | 90 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
JACKSON GAS UNIT 1 WELL #: 11 RRCID -> 216945 COMPL. DATE 11/10/2005 TOTAL DEPTH 11700 PERF.11312 - 11530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 418 | -0- | -109 B | -0- | 32 | 1 | 386 | 2 | Y | -0- | | | | | 56 |
| 11 | 390 | N | 383 | -0- | -7 B | -0- | 30 | 1 | 353 | 2 | Y | -0- | | | | | 56 |
| 12 | 443 | N | 443 | -0- | -0- B | -0- | 35 | 1 | 408 | 2 | Y | -0- | | | | | 56 |
| 01 | 446 | N | 446 | -0- | -0- B | -0- | 37 | 1 | 409 | 2 | Y | -0- | | | | | 56 |
| 02 | 567 | N | 567 | -0- | -0- B | -0- | 26 | 1 | 541 | 2 | Y | -0- | | | | | 56 |
| *03 | 630 | N | 630 | -0- | -0- B | -0- | 28 | 1 | 602 | 2 | Y | -0- | | | | | 56 |

BARNES, DA GU 1 WELL #: 2 RRCID -> 217086 COMPL. DATE 11/18/2005 TOTAL DEPTH 12315 PERF.11912 - 12154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1488 | -0- | -124 B | -0- | 115 | 1 | 1371 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1625 | N | 1625 | -0- | -0- B | -0- | 127 | 1 | 1484 | 2 | Y | 13 | 24 | 1 | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1733 | N | 1733 | -0- | -0- B | -0- | 137 | 1 | 1587 | 2 | Y | 8 | 8 | 1 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1697 | N | 1697 | -0- | -0- B | -0- | 141 | 1 | 1548 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1566 | N | 1409 | -0- | -157 B | -0- | 64 | 1 | 1345 | 2 | Y | -0- | | | | | 30 |
| *03 | 1736 | N | 1624 | -0- | -112 B | -0- | 73 | 1 | 1544 | 2 | Y | 6 | | | | | 36 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MCMOYLE UNIT 1 WELL #: 7 RRCID -> 217095 COMPL. DATE 11/25/2005 TOTAL DEPTH 12113 PERF.12154 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2340 | -0- | -140 B | -0- | 181 | 1 | 2157 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2250 | N | 1800 | -0- | -450 B | -0- | 142 | 1 | 1658 | 2 | Y | -0- | | | | | 16 |
| 12 | 2416 | N | 2416 | -0- | -0- B | -0- | 192 | 1 | 2224 | 2 | Y | -0- | | | | | 16 |
| 01 | 2325 | N | 2272 | -0- | -53 B | -0- | 188 | 1 | 2067 | 2 | Y | 15 | | | | | 31 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2175 | X | 1976 | -0- | -199 B | -0- | 90 | 1 | 1885 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2418 | X | 1383 | -0- | -1035 B | -0- | 62 | 1 | 1321 | 2 | Y | -0- | | | | | 32 |

KICKAPOO CREEK GAS UNIT WELL #: 17 RRCID -> 217439 COMPL. DATE 11/30/2005 TOTAL DEPTH 11920 PERF.11542 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1878 | -0- | -230 B | -0- | 145 | 1 | 1730 | 2 | N | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1933 | -0- | -47 B | -0- | 152 | 1 | 1781 | 2 | N | -0- | | | | | 18 |
| 12 | 2098 | N | 2098 | -0- | -0- B | -0- | 163 | 1 | 1887 | 2 | N | 44 | | | | | 62 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 2012 | N | 2012 | -0- | -0- B | -0- | 164 | 1 | 1812 | 2 | N | 33 | | | | | 95 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1856 | N | 1472 | -0- | -384 B | -0- | 67 | 1 | 1405 | 2 | N | -0- | | | | | 95 |
| *03 | 2108 | N | 2016 | -0- | -92 B | -0- | 91 | 1 | 1923 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MORBY GAS UNIT 1 WELL #: 13 RRCID -> 217460 COMPL. DATE 12/08/2005 TOTAL DEPTH 12152 PERF.11754 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 2227 | -0- | -315 B | -0- | 172 | 1 | 2053 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2038 | -0- | -392 B | -0- | 161 | 1 | 1877 | 2 | Y | -0- | | | | | 12 |
| 12 | 1891 | N | 1769 | -0- | -122 B | -0- | 140 | 1 | 1629 | 2 | Y | -0- | | | | | 12 |
| 01 | 2232 | N | 2048 | -0- | -184 B | -0- | 169 | 1 | 1864 | 2 | Y | 14 | | | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1972 | N | 1207 | -0- | -765 B | -0- | 55 | 1 | 1151 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2007 | N | 2007 | -0- | -0- B | -0- | 90 | 1 | 1917 | 2 | Y | -0- | | | | | 27 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MCMOYLE UNIT 1 WELL #: 6 RRCID -> 217715 COMPL. DATE 05/07/2005 TOTAL DEPTH 12236 PERF.11698 - 12014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2375 | -0- | -12 B | -0- | 184 | 1 | 2188 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2171 | -0- | -109 B | -0- | 171 | 1 | 2000 | 2 | Y | -0- | | | | | 17 |
| 12 | 2273 | N | 2273 | -0- | -0- B | -0- | 180 | 1 | 2093 | 2 | Y | -0- | | | | | 17 |
| 01 | 2387 | N | 1861 | -0- | -526 B | -0- | 154 | 1 | 1692 | 2 | Y | 14 | | | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2088 | N | 723 | -0- | -1365 B | -0- | 33 | 1 | 689 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2263 | N | 625 | -0- | -1638 B | -0- | 28 | 1 | 597 | 2 | Y | -0- | | | | | 32 |

BRIGHT WELL #: 13 RRCID -> 217717 COMPL. DATE 06/08/2005 TOTAL DEPTH 11979 PERF.11646 - 11862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1924 | -0- | -60 B | -0- | 148 | 1 | 1757 | 2 | Y | 17 | | | | | 28 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1934 | -0- | -16 B | -0- | 151 | 1 | 1759 | 2 | Y | 22 | | | | | 50 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2015 | N | 2015 | -0- | -0- B | -0- | 160 | 1 | 1855 | 2 | Y | -0- | | | | | 50 |
| 01 | 1984 | N | 1984 | -0- | -0- B | -0- | 160 | 1 | 1767 | 2 | Y | 52 | 89 | 1 | | | 13 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 1856 | N | 1723 | -0- | -133 B | -0- | 78 | 1 | 1641 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 2015 | N | 1843 | -0- | -172 B | -0- | 83 | 1 | 1760 | 2 | Y | -0- | | | | | 17 |

WILSON, VERNON GAS UNIT WELL #: 15 RRCID -> 217718 COMPL. DATE 09/28/2005 TOTAL DEPTH 11896 PERF.11596 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1349 | -0- | -15 B | -0- | 104 | 1 | 1239 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1289 | -0- | -31 B | -0- | 101 | 1 | 1175 | 2 | Y | 12 | | | | | 24 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1134 | -0- | -230 B | -0- | 89 | 1 | 1035 | 2 | Y | 9 | | | | | 33 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1190 | -0- | -174 B | -0- | 98 | 1 | 1079 | 2 | Y | 12 | | | | | 45 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1247 | N | 1160 | -0- | -87 B | -0- | 52 | 1 | 1097 | 2 | Y | 10 | | | | | 55 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1239 | N | 1239 | -0- | -0- B | -0- | 56 | 1 | 1181 | 2 | Y | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MATLOCK WELL #: 16 RRCID -> 217732 COMPL. DATE 10/19/2005 TOTAL DEPTH 12150 PERF.11540 - 11762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1706 | N | 1706 | -0- | -0- B | -0- | 131 | 1 | 1562 | 2 | Y | 12 | | | | | 78 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1718 | N | 1718 | -0- | -0- B | -0- | 135 | 1 | 1577 | 2 | Y | 5 | | | | | 83 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1820 | N | 1820 | -0- | -0- B | -0- | 144 | 1 | 1675 | 2 | Y | 1 | | | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1795 | N | 1795 | -0- | -0- B | -0- | 148 | 1 | 1634 | 2 | Y | 12 | | | | | 96 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1544 | -0- | -109 B | -0- | 70 | 1 | 1474 | 2 | Y | -0- | | | | | 96 |
| *03 | 1829 | N | 1486 | -0- | -343 B | -0- | 67 | 1 | 1418 | 2 | Y | 1 | | | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ARNOLD GAS UNIT #2 WELL #: 10 RRCID -> 217762 COMPL. DATE 12/08/2005 TOTAL DEPTH 11760 PERF.11740 - 11946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1848 | -0- | -12 B | -0- | 141 | 1 | 1683 | 2 | Y | 22 | | | | | 57 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1747 | -0- | -53 B | -0- | 138 | 1 | 1606 | 2 | Y | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1817 | -0- | -105 B | -0- | 143 | 1 | 1665 | 2 | Y | 8 | | | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1721 | -0- | -139 B | -0- | 141 | 1 | 1554 | 2 | Y | 24 | 78 | 1 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1513 | -0- | -169 B | -0- | 69 | 1 | 1444 | 2 | Y | -0- | | | | | 14 |
| *03 | 1829 | N | 1675 | -0- | -154 B | -0- | 75 | 1 | 1594 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |

WILSON, GB GU 1 WELL #: 12 RRCID -> 217958 COMPL. DATE 12/23/2005 TOTAL DEPTH 12195 PERF.12028 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3153 | X | 3153 | -0- | -0- B | -0- | 244 | 1 | 2909 | 2 | Y | -0- | | | | | 16 |
| 11 | 2981 | X | 2981 | -0- | -0- B | -0- | 234 | 1 | 2727 | 2 | Y | 18 | 33 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2757 | -0- | -529 B | -0- | 219 | 1 | 2538 | 2 | Y | -0- | | | | | 1 |
| 01 | 3286 | X | 2659 | -0- | -627 B | -0- | 221 | 1 | 2438 | 2 | Y | -0- | | | | | 1 |
| 02 | 3074 | X | 2330 | -0- | -744 B | -0- | 106 | 1 | 2224 | 2 | Y | -0- | | | | | 1 |
| *03 | 3162 | X | 2320 | -0- | -842 B | -0- | 104 | 1 | 2213 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WILSON, GB GU 1 WELL #: 13 RRCID -> 218396 COMPL. DATE 01/01/2006 TOTAL DEPTH 12216 PERF.11892 - 12250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3214 | X | 3214 | -0- | -0- B | -0- | 249 | 1 | 2965 | 2 | Y | -0- | | | | | 26 |
| 11 | 2970 | X | 2750 | -0- | -220 B | -0- | 215 | 1 | 2515 | 2 | Y | 18 | 33 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3233 | X | 3233 | -0- | -0- B | -0- | 257 | 1 | 2976 | 2 | Y | -0- | | | | | 11 |
| 01 | 3224 | X | 3110 | -0- | -114 B | -0- | 259 | 1 | 2851 | 2 | Y | -0- | | | | | 11 |
| 02 | 3016 | X | 2553 | -0- | -463 B | -0- | 116 | 1 | 2437 | 2 | Y | -0- | | | | | 11 |
| *03 | 3603 | X | 3603 | -0- | -0- B | -0- | 162 | 1 | 3431 | 2 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |

WARE, J. F. WELL #: 16 RRCID -> 218397 COMPL. DATE 01/05/2006 TOTAL DEPTH 11915 PERF.11554 - 11802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1042 | N | 1042 | -0- | -0- B | -0- | 75 | 1 | 895 | 2 | N | 65 | | | | | 150 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 938 | N | 938 | -0- | -0- B | -0- | 74 | 1 | 864 | 2 | N | -0- | | | | | 150 |
| 12 | 992 | N | 734 | -0- | -258 B | -0- | 57 | 1 | 664 | 2 | N | 12 | | | | | 162 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1078 | N | 1078 | -0- | -0- B | -0- | 89 | 1 | 978 | 2 | N | 10 | | | | | 172 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 899 | N | 771 | -0- | -128 B | -0- | 35 | 1 | 727 | 2 | N | 8 | | | | | 180 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 837 | N | 837 | -0- | -0- B | -0- | 38 | 1 | 795 | 2 | N | 4 | | | | | 184 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ANDERSON, MILTON GAS UNIT 1 WELL #: 16 RRCID -> 218402 COMPL. DATE 12/29/2005 TOTAL DEPTH 11800 PERF.11544 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1345 | N | 1345 | -0- | -0- B | -0- | 104 | 1 | 1240 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1308 | -0- | -42 B | -0- | 103 | 1 | 1203 | 2 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1372 | N | 1372 | -0- | -0- B | -0- | 109 | 1 | 1262 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1397 | N | 1397 | -0- | -0- B | -0- | 116 | 1 | 1280 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1168 | -0- | -108 B | -0- | 53 | 1 | 1115 | 2 | Y | -0- | | | | | 29 |
| *03 | 1364 | N | 1257 | -0- | -107 B | -0- | 57 | 1 | 1200 | 2 | Y | -0- | 26 | 1 | | | 3 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ARNOLD GAS UNIT #2 WELL #: 9 RRCID -> 218406 COMPL. DATE 01/11/2006 TOTAL DEPTH 11800 PERF.11674 - 11878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1548 | -0- | -126 | B | -0- | 119 | 1 | 1423 | 2 | Y | 5 | | | | | 95 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1560 | N | 1532 | -0- | -28 | B | -0- | 119 | 1 | 1384 | 2 | Y | 26 | | | | | 121 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1528 | -0- | -146 | B | -0- | 120 | 1 | 1398 | 2 | Y | 9 | | | | | 130 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1593 | N | 1593 | -0- | -0- | B | -0- | 131 | 1 | 1439 | 2 | Y | 21 | | | | | 151 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1353 | -0- | -126 | B | -0- | 61 | 1 | 1275 | 2 | Y | 15 | | | | | 166 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| *03 | 1519 | N | 1491 | -0- | -28 | B | -0- | 66 | 1 | 1394 | 2 | Y | 28 | | | | | 194 |
| | | | | | | | | 31 | 9 | | | | | | | | | |

BARNES, DA GU 1 WELL #: 3 RRCID -> 218408 COMPL. DATE 01/12/2006 TOTAL DEPTH 12315 PERF.12196 - 12434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | X | 1764 | -0- | -158 | B | -0- | 137 | 1 | 1627 | 2 | Y | -0- | | | | | -0- |
| 11 | 1860 | X | 1581 | -0- | -279 | B | -0- | 125 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 12 | 1829 | X | 773 | -0- | -1056 | B | -0- | 61 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| 01 | 1767 | X | 1522 | -0- | -245 | B | -0- | 127 | 1 | 1395 | 2 | Y | -0- | | | | | -0- |
| 02 | 1537 | N | 805 | -0- | -732 | B | -0- | 37 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| *03 | 1334 | N | 1334 | -0- | -0- | B | -0- | 60 | 1 | 1274 | 2 | Y | -0- | | | | | -0- |

NEWSOME -A- WELL #: 6 RRCID -> 218774 COMPL. DATE 01/13/2006 TOTAL DEPTH 11950 PERF.11616 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2442 | -0- | -472 | B | -0- | 189 | 1 | 2253 | 2 | Y | -0- | | | | | 9 |
| 11 | 2820 | X | 2641 | -0- | -179 | B | -0- | 208 | 1 | 2433 | 2 | Y | -0- | | | | | 9 |
| 12 | 2914 | X | 2823 | -0- | -91 | B | -0- | 224 | 1 | 2599 | 2 | Y | -0- | | | | | 9 |
| 01 | 2771 | X | 2771 | -0- | -0- | B | -0- | 231 | 1 | 2540 | 2 | Y | -0- | | | | | 9 |
| 02 | 2552 | X | 1821 | -0- | -731 | B | -0- | 83 | 1 | 1735 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2821 | X | 2713 | -0- | -108 | B | -0- | 122 | 1 | 2591 | 2 | Y | -0- | | | | | 12 |

ODOM, JR GU 1 WELL #: 4 RRCID -> 218776 COMPL. DATE 01/20/2006 TOTAL DEPTH 12304 PERF.12128 - 12380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2283 | N | 2283 | -0- | -0- | B | -0- | 177 | 1 | 2104 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2220 | N | 2218 | -0- | -2 | B | -0- | 173 | 1 | 2020 | 2 | Y | 23 | 37 | 1 | | | 6 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2239 | -0- | -86 | B | -0- | 178 | 1 | 2061 | 2 | Y | -0- | | | | | 6 |
| 01 | 2294 | N | 2162 | -0- | -132 | B | -0- | 180 | 1 | 1980 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2146 | N | 1934 | -0- | -212 | B | -0- | 88 | 1 | 1846 | 2 | Y | -0- | | | | | 8 |
| *03 | 2232 | N | 2166 | -0- | -66 | B | -0- | 98 | 1 | 2068 | 2 | Y | -0- | | | | | 8 |

WALDROP, MEW GU 1 WELL #: 10 RRCID -> 218780 COMPL. DATE 01/18/2006 TOTAL DEPTH 12044 PERF.11794 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | N | 2699 | -0- | -153 | B | -0- | 208 | 1 | 2480 | 2 | Y | 10 | | | | | 28 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3123 | X | 3123 | -0- | -0- | B | -0- | 243 | 1 | 2838 | 2 | Y | 38 | 58 | 1 | | | 8 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2337 | -0- | -515 | B | -0- | 185 | 1 | 2148 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2852 | X | 1104 | -0- | -1748 | B | -0- | 94 | 1 | 1006 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3248 | X | 1076 | -0- | -2172 | B | -0- | 49 | 1 | 1027 | 2 | Y | -0- | | | | | 16 |
| *03 | 3224 | X | 1403 | -0- | -1821 | B | -0- | 61 | 1 | 1286 | 2 | Y | 51 | 49 | 1 | | | 18 |
| | | | | | | | | 56 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WALDROP, MEW GU 1 WELL #: 9 RRCID -> 218781 COMPL. DATE 01/26/2006 TOTAL DEPTH 12075 PERF.11634 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1485 | N | 1485 | -0- | -0- B | -0- | 114 | 1 | 1361 | 2 | Y | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1475 | N | 1475 | -0- | -0- B | -0- | 113 | 1 | 1320 | 2 | Y | 38 | 58 | 1 | | | 12 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 1525 | N | 1525 | -0- | -0- B | -0- | 121 | 1 | 1401 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1384 | -0- | -104 B | -0- | 115 | 1 | 1265 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1421 | N | 1111 | -0- | -310 B | -0- | 51 | 1 | 1060 | 2 | Y | -0- | | | | | 19 |
| *03 | 1519 | N | 1416 | -0- | -103 B | -0- | 61 | 1 | 1298 | 2 | Y | 52 | 52 | 1 | | | 19 |
| | | | | | | | 57 | 9 | | | | | | | | | |

WRIGHT GAS UNIT 1 WELL #: 9 RRCID -> 219360 COMPL. DATE 02/01/2006 TOTAL DEPTH 11732 PERF.11612 - 11418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 1371 | -0- | -644 B | -0- | 106 | 1 | 1265 | 2 | Y | -0- | | | | | 57 |
| 11 | 1830 | X | 1441 | -0- | -389 B | -0- | 114 | 1 | 1327 | 2 | Y | -0- | | | | | 57 |
| 12 | 1736 | X | 1514 | -0- | -222 B | -0- | 120 | 1 | 1394 | 2 | Y | -0- | | | | | 57 |
| 01 | 1550 | X | 1398 | -0- | -152 B | -0- | 116 | 1 | 1282 | 2 | Y | -0- | | | | | 57 |
| 02 | 1392 | N | 1150 | -0- | -242 B | -0- | 52 | 1 | 1098 | 2 | Y | -0- | | | | | 57 |
| *03 | 1519 | N | 1382 | -0- | -137 B | -0- | 62 | 1 | 1320 | 2 | Y | -0- | | | | | 57 |

PERRY GAS UNIT WELL #: 6 RRCID -> 219486 COMPL. DATE 01/27/2006 TOTAL DEPTH 11983 PERF.11616 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 703 | -0- | -103 B | -0- | 53 | 1 | 632 | 2 | Y | 16 | | | | | 32 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 930 | N | 930 | -0- | -0- B | -0- | 73 | 1 | 857 | 2 | Y | -0- | | | | | 32 |
| 12 | 868 | N | 668 | -0- | -200 B | -0- | 53 | 1 | 615 | 2 | Y | -0- | | | | | 32 |
| 01 | 713 | N | 578 | -0- | -135 B | -0- | 48 | 1 | 530 | 2 | Y | -0- | | | | | 32 |
| 02 | 899 | X | 831 | -0- | -68 B | -0- | 38 | 1 | 793 | 2 | Y | -0- | | | | | 32 |
| *03 | 961 | X | 684 | -0- | -277 B | -0- | 31 | 1 | 653 | 2 | Y | -0- | | | | | 32 |

KIRKPATRICK, WILLARD P. GU1 WELL #: 4 RRCID -> 219503 COMPL. DATE 02/09/2006 TOTAL DEPTH 12223 PERF.12102 - 12176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2179 | N | 2179 | -0- | -0- B | -0- | 169 | 1 | 2010 | 2 | Y | -0- | | | | | -0- |
| 11 | 2100 | N | 2100 | -0- | -0- B | -0- | 166 | 1 | 1934 | 2 | Y | -0- | | | | | -0- |
| 12 | 2449 | N | 2056 | -0- | -393 B | -0- | 163 | 1 | 1893 | 2 | Y | -0- | | | | | -0- |
| 01 | 2170 | N | 2134 | -0- | -36 B | -0- | 178 | 1 | 1956 | 2 | Y | -0- | | | | | -0- |
| 02 | 2030 | N | 1790 | -0- | -240 B | -0- | 82 | 1 | 1708 | 2 | Y | -0- | | | | | -0- |
| *03 | 2046 | N | 1871 | -0- | -175 B | -0- | 84 | 1 | 1786 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WILSON, VERNON GAS UNIT WELL #: 12 RRCID -> 219671 COMPL. DATE 02/09/2006 TOTAL DEPTH 11894 PERF.11482 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1306 | -0- | -58 B | -0- | 101 | 1 | 1205 | 2 | N | -0- | | | | | 167 |
| 11 | 1350 | N | 1245 | -0- | -105 B | -0- | 98 | 1 | 1147 | 2 | N | -0- | | | | | 167 |
| 12 | 1333 | N | 1318 | -0- | -15 B | -0- | 105 | 1 | 1213 | 2 | N | -0- | | | | | 167 |
| 01 | 1302 | N | 1301 | -0- | -1 B | -0- | 108 | 1 | 1193 | 2 | N | -0- | | | | | 167 |
| 02 | 1218 | N | 1137 | -0- | -81 B | -0- | 52 | 1 | 1085 | 2 | N | -0- | 7 | 1 | | | 160 |
| *03 | 1333 | N | 1142 | -0- | -191 B | -0- | 51 | 1 | 1089 | 2 | N | 2 | | | | | 162 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ARNOLD GAS UNIT #2 WELL #: 15 RRCID -> 219698 COMPL. DATE 02/15/2006 TOTAL DEPTH 11895 PERF.11704 - 11936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1244 | N | 1244 | -0- | -0- B | -0- | 96 | 1 | 1140 | 2 | Y | 7 | | | | | 51 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1151 | N | 1151 | -0- | -0- B | -0- | 90 | 1 | 1052 | 2 | Y | 8 | | | | | 59 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1204 | N | 1204 | -0- | -0- B | -0- | 95 | 1 | 1106 | 2 | Y | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1240 | N | 1030 | -0- | -210 B | -0- | 85 | 1 | 939 | 2 | Y | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1102 | N | 1099 | -0- | -3 B | -0- | 50 | 1 | 1043 | 2 | Y | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1209 | N | 1119 | -0- | -90 B | -0- | 50 | 1 | 1059 | 2 | Y | 9 | | | | | 81 |
| | | | | | | | 10 | 9 | | | | | | | | | |

ALLRED WELL #: 15 RRCID -> 219708 COMPL. DATE 02/25/2006 TOTAL DEPTH 11995 PERF.11598 - 11814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1166 | -0- | -12 B | -0- | 90 | 1 | 1073 | 2 | Y | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1109 | -0- | -1 B | -0- | 87 | 1 | 1012 | 2 | Y | 9 | | | | | 52 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1161 | -0- | -17 B | -0- | 92 | 1 | 1063 | 2 | Y | 5 | 42 | 1 | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1140 | -0- | -38 B | -0- | 95 | 1 | 1043 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1073 | N | 990 | -0- | -83 B | -0- | 45 | 1 | 943 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1147 | N | 1071 | -0- | -76 B | -0- | 48 | 1 | 1021 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |

NEWSOME -A- WELL #: 8 RRCID -> 219710 COMPL. DATE 02/23/2006 TOTAL DEPTH 12115 PERF.11616 - 11920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2058 | N | 2058 | -0- | -0- B | -0- | 159 | 1 | 1899 | 2 | Y | -0- | | | | | 38 |
| 11 | 1980 | N | 1950 | -0- | -30 B | -0- | 154 | 1 | 1796 | 2 | Y | -0- | | | | | 38 |
| 12 | 2049 | N | 2049 | -0- | -0- B | -0- | 163 | 1 | 1886 | 2 | Y | -0- | | | | | 38 |
| 01 | 2048 | N | 2048 | -0- | -0- B | -0- | 169 | 1 | 1862 | 2 | Y | 15 | 47 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1883 | -0- | -2 B | -0- | 86 | 1 | 1796 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2081 | N | 2081 | -0- | -0- B | -0- | 94 | 1 | 1984 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MORBY GAS UNIT 1 WELL #: 11 RRCID -> 219716 COMPL. DATE 02/19/2006 TOTAL DEPTH 12038 PERF.11900 - 12184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1636 | N | 1636 | -0- | -0- B | -0- | 127 | 1 | 1509 | 2 | Y | -0- | | | | | 10 |
| 11 | 1573 | N | 1573 | -0- | -0- B | -0- | 124 | 1 | 1449 | 2 | Y | -0- | | | | | 10 |
| 12 | 1849 | N | 1849 | -0- | -0- B | -0- | 147 | 1 | 1702 | 2 | Y | -0- | | | | | 10 |
| 01 | 1792 | N | 1792 | -0- | -0- B | -0- | 149 | 1 | 1643 | 2 | Y | -0- | | | | | 10 |
| 02 | 1508 | N | 1185 | -0- | -323 B | -0- | 54 | 1 | 1131 | 2 | Y | -0- | | | | | 10 |
| *03 | 1860 | N | 631 | -0- | -1229 B | -0- | 27 | 1 | 580 | 2 | Y | 22 | | | | | 32 |
| | | | | | | | 24 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WILSON, VERNON GAS UNIT WELL #: 16 RRCID -> 219718 COMPL. DATE 02/28/2006 TOTAL DEPTH 11916 PERF.11678 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1103 | -0- | -13 B | -0- | 85 | 1 | 1010 | 2 | Y | 7 | | | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1050 | N | 1010 | -0- | -40 B | -0- | 79 | 1 | 927 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1116 | N | 889 | -0- | -227 B | -0- | 70 | 1 | 817 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1116 | N | 990 | -0- | -126 B | -0- | 80 | 1 | 878 | 2 | Y | 29 | | | | | 54 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 986 | N | 842 | -0- | -144 B | -0- | 38 | 1 | 798 | 2 | Y | 5 | | | | | 59 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 899 | N | 896 | -0- | -3 B | -0- | 40 | 1 | 856 | 2 | Y | -0- | | | | | 59 |

ARNOLD GAS UNIT #1 WELL #: 15 RRCID -> 220611 COMPL. DATE 12/22/2005 TOTAL DEPTH 11679 PERF.11356 - 11686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1296 | -0- | -6 B | -0- | 100 | 1 | 1196 | 2 | Y | -0- | | | | | 21 |
| 11 | 1260 | N | 1236 | -0- | -24 B | -0- | 97 | 1 | 1138 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1288 | -0- | -14 B | -0- | 102 | 1 | 1186 | 2 | Y | -0- | | | | | 22 |
| 01 | 1302 | N | 1280 | -0- | -22 B | -0- | 106 | 1 | 1168 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1189 | N | 1102 | -0- | -87 B | -0- | 50 | 1 | 1052 | 2 | Y | -0- | | | | | 27 |
| *03 | 1302 | N | 1168 | -0- | -134 B | -0- | 53 | 1 | 1115 | 2 | Y | -0- | | | | | 27 |

ARNOLD GAS UNIT #2 WELL #: 14 RRCID -> 221189 COMPL. DATE 03/16/2006 TOTAL DEPTH 11885 PERF.11490 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1053 | -0- | -1 B | -0- | 81 | 1 | 969 | 2 | Y | 3 | | | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1008 | N | 1008 | -0- | -0- B | -0- | 79 | 1 | 927 | 2 | Y | 2 | | | | | 49 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1052 | -0- | -2 B | -0- | 83 | 1 | 967 | 2 | Y | 2 | | | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1054 | N | 1030 | -0- | -24 B | -0- | 84 | 1 | 925 | 2 | Y | 19 | 59 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 986 | N | 896 | -0- | -90 B | -0- | 41 | 1 | 853 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1054 | N | 985 | -0- | -69 B | -0- | 44 | 1 | 940 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BARTON GAS UNIT 1 WELL #: 3 RRCID -> 221247 COMPL. DATE 03/23/2006 TOTAL DEPTH 12005 PERF.11712 - 11852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 884 | -0- | -108 B | -0- | 68 | 1 | 815 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 870 | N | 699 | -0- | -171 B | -0- | 55 | 1 | 644 | 2 | Y | -0- | | | | | 13 |
| 12 | 1104 | N | 1104 | -0- | -0- B | -0- | 88 | 1 | 1016 | 2 | Y | -0- | | | | | 13 |
| 01 | 899 | N | 779 | -0- | -120 B | -0- | 65 | 1 | 714 | 2 | Y | -0- | | | | | 13 |
| 02 | 673 | N | 673 | -0- | -0- B | -0- | 31 | 1 | 642 | 2 | Y | -0- | | | | | 13 |
| *03 | 1116 | N | 691 | -0- | -425 B | -0- | 31 | 1 | 660 | 2 | Y | -0- | | | | | 13 |

DOUGLAS WELL #: 1 RRCID -> 221814 COMPL. DATE 04/14/2006 TOTAL DEPTH 11991 PERF.11806 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 2624 | -0- | -104 B | -0- | 203 | 1 | 2421 | 2 | Y | -0- | | | | | 97 |
| 11 | 2471 | N | 2471 | -0- | -0- B | -0- | 195 | 1 | 2276 | 2 | Y | -0- | | | | | 97 |
| 12 | 2663 | N | 2663 | -0- | -0- B | -0- | 211 | 1 | 2452 | 2 | Y | -0- | | | | | 97 |
| 01 | 2635 | N | 2513 | -0- | -122 B | -0- | 209 | 1 | 2304 | 2 | Y | -0- | | | | | 97 |
| 02 | 2378 | N | 894 | -0- | -1484 B | -0- | 41 | 1 | 853 | 2 | Y | -0- | 86 | 7 | | | 11 |
| *03 | 2666 | N | 493 | -0- | -2173 B | -0- | 22 | 1 | 458 | 2 | Y | 12 | | | | | 23 |
| | | | | | | | 13 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
NEWSOME -A- WELL #: 10 RRCID -> 221817 COMPL. DATE 03/25/2006 TOTAL DEPTH 12020 PERF.11550 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 950 | -0- | -42 B | -0- | 74 | 1 | 876 | 2 | Y | -0- | | | | | 38 |
| 11 | 930 | N | 886 | -0- | -44 B | -0- | 70 | 1 | 816 | 2 | Y | -0- | | | | | 38 |
| 12 | 1023 | N | 925 | -0- | -98 B | -0- | 73 | 1 | 852 | 2 | Y | -0- | | | | | 38 |
| 01 | 1039 | N | 1039 | -0- | -0- B | -0- | 85 | 1 | 939 | 2 | Y | 14 | 46 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 891 | N | 891 | -0- | -0- B | -0- | 41 | 1 | 849 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 957 | N | 957 | -0- | -0- B | -0- | 43 | 1 | 914 | 2 | Y | -0- | | | | | 7 |

NEWSOME -A- WELL #: 11 RRCID -> 221818 COMPL. DATE 04/29/2006 TOTAL DEPTH 12094 PERF.11940 - 12070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1241 | -0- | -588 B | -0- | 96 | 1 | 1145 | 2 | Y | -0- | | | | | 19 |
| 11 | 1600 | N | 1600 | -0- | -0- B | -0- | 126 | 1 | 1470 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1650 | N | 1650 | -0- | -0- B | -0- | 131 | 1 | 1519 | 2 | Y | -0- | | | | | 23 |
| 01 | 1618 | N | 1618 | -0- | -0- B | -0- | 135 | 1 | 1483 | 2 | Y | -0- | | | | | 23 |
| 02 | 1537 | N | 1277 | -0- | -260 B | -0- | 58 | 1 | 1219 | 2 | Y | -0- | | | | | 23 |
| *03 | 1643 | N | 847 | -0- | -796 B | -0- | 38 | 1 | 809 | 2 | Y | -0- | | | | | 23 |

NEWSOME -A- WELL #: 9 RRCID -> 221910 COMPL. DATE 05/04/2006 TOTAL DEPTH 11952 PERF.11736 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1566 | N | 1566 | -0- | -0- B | -0- | 121 | 1 | 1445 | 2 | Y | -0- | | | | | 79 |
| 11 | 1740 | N | 1344 | -0- | -396 B | -0- | 106 | 1 | 1238 | 2 | Y | -0- | | | | | 79 |
| 12 | 1767 | N | 1472 | -0- | -295 B | -0- | 117 | 1 | 1355 | 2 | Y | -0- | | | | | 79 |
| 01 | 1581 | N | 1478 | -0- | -103 B | -0- | 123 | 1 | 1355 | 2 | Y | -0- | | | | | 79 |
| 02 | 1305 | N | 1236 | -0- | -69 B | -0- | 56 | 1 | 1180 | 2 | Y | -0- | | | | | 79 |
| *03 | 1469 | N | 1469 | -0- | -0- B | -0- | 66 | 1 | 1402 | 2 | Y | 1 | | | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCMOYLE UNIT 1 WELL #: 14 RRCID -> 221911 COMPL. DATE 05/13/2006 TOTAL DEPTH 12074 PERF.12056 - 12240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2815 | X | 2815 | -0- | -0- B | -0- | 218 | 1 | 2597 | 2 | Y | -0- | | | | | 4 |
| 11 | 2508 | X | 2508 | -0- | -0- B | -0- | 198 | 1 | 2310 | 2 | Y | -0- | | | | | 4 |
| 12 | 2518 | X | 2518 | -0- | -0- B | -0- | 200 | 1 | 2318 | 2 | Y | -0- | | | | | 4 |
| 01 | 2821 | X | 2427 | -0- | -394 B | -0- | 202 | 1 | 2225 | 2 | Y | -0- | | | | | 4 |
| 02 | 2639 | X | 2100 | -0- | -539 B | -0- | 96 | 1 | 2004 | 2 | Y | -0- | | | | | 4 |
| *03 | 2821 | X | 2315 | -0- | -506 B | -0- | 103 | 1 | 2194 | 2 | Y | 16 | | | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |

WALDROP, MEW GU 1 WELL #: 12 RRCID -> 222077 COMPL. DATE 04/27/2006 TOTAL DEPTH 12115 PERF.11996 - 12236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 911 | N | 911 | -0- | -0- B | -0- | 71 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 655 | -0- | -65 B | -0- | 52 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 797 | -0- | -164 B | -0- | 63 | 1 | 734 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 893 | -0- | -6 B | -0- | 78 | 1 | 815 | 2 | Y | -0- | | | | | -0- |
| 02 | 899 | X | 478 | -0- | -421 B | -0- | 22 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| *03 | 899 | X | 458 | -0- | -441 B | -0- | 21 | 1 | 437 | 2 | Y | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
CROSS, JERRY GAS UNIT 1 WELL #: 13 RRCID -> 222164 COMPL. DATE 05/26/2006 TOTAL DEPTH 12005 PERF.11550 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1717 | N | 1717 | -0- | -0- B | -0- | 127 | 1 | 1513 | 2 | N | 70 | | | | | 90 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 1434 | N | 1434 | -0- | -0- B | -0- | 113 | 1 | 1320 | 2 | N | 1 | | | | | 91 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1470 | N | 1470 | -0- | -0- B | -0- | 117 | 1 | 1352 | 2 | N | 1 | | | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1417 | -0- | -288 B | -0- | 118 | 1 | 1298 | 2 | N | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2147 | N | 2147 | -0- | -0- B | -0- | 98 | 1 | 2049 | 2 | N | -0- | | | | | 93 |
| *03 | 1946 | N | 1946 | -0- | -0- B | -0- | 88 | 1 | 1858 | 2 | N | -0- | | | | | 93 |

NEWSOME -A- WELL #: 7 RRCID -> 222167 COMPL. DATE 06/08/2006 TOTAL DEPTH 11950 PERF.11466 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1254 | -0- | -79 B | -0- | 97 | 1 | 1157 | 2 | Y | -0- | | | | | 34 |
| 11 | 1422 | N | 1422 | -0- | -0- B | -0- | 112 | 1 | 1310 | 2 | Y | -0- | | | | | 34 |
| 12 | 1406 | N | 1406 | -0- | -0- B | -0- | 112 | 1 | 1294 | 2 | Y | -0- | | | | | 34 |
| 01 | 1351 | N | 1351 | -0- | -0- B | -0- | 111 | 1 | 1226 | 2 | Y | 13 | 43 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1363 | N | 1171 | -0- | -192 B | -0- | 53 | 1 | 1118 | 2 | Y | -0- | | | | | 4 |
| *03 | 1395 | N | 1302 | -0- | -93 B | -0- | 59 | 1 | 1241 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WILSON, GB GU 1 WELL #: 15 RRCID -> 222170 COMPL. DATE 05/11/2006 TOTAL DEPTH 12115 PERF.11634 - 11960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3293 | X | 3293 | -0- | -0- B | -0- | 255 | 1 | 3038 | 2 | N | -0- | | | | | 19 |
| 11 | 1770 | N | 1725 | -0- | -45 B | -0- | 136 | 1 | 1589 | 2 | N | -0- | | | | | 19 |
| 12 | 2046 | N | 1261 | -0- | -785 B | -0- | 100 | 1 | 1161 | 2 | N | -0- | | | | | 19 |
| 01 | 2697 | X | 2003 | -0- | -694 B | -0- | 167 | 1 | 1836 | 2 | N | -0- | | | | | 19 |
| 02 | 2523 | X | 1592 | -0- | -931 B | -0- | 73 | 1 | 1519 | 2 | N | -0- | | | | | 19 |
| *03 | 2697 | X | 2020 | -0- | -677 B | -0- | 91 | 1 | 1923 | 2 | N | 5 | | | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ODOM, JR GU 1 WELL #: 5 RRCID -> 222442 COMPL. DATE 06/15/2006 TOTAL DEPTH 12328 PERF.12030 - 12354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2905 | -0- | -226 B | -0- | 225 | 1 | 2674 | 2 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2880 | X | 2822 | -0- | -58 B | -0- | 220 | 1 | 2563 | 2 | Y | 35 | 56 | 1 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2563 | -0- | -413 B | -0- | 203 | 1 | 2360 | 2 | Y | -0- | | | | | 4 |
| 01 | 2945 | X | 2597 | -0- | -348 B | -0- | 216 | 1 | 2378 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2755 | X | 2334 | -0- | -421 B | -0- | 106 | 1 | 2228 | 2 | Y | -0- | | | | | 7 |
| *03 | 2914 | X | 2634 | -0- | -280 B | -0- | 119 | 1 | 2515 | 2 | Y | -0- | | | | | 7 |

MCMOYLE UNIT 1 WELL #: 12 RRCID -> 222444 COMPL. DATE 06/29/2006 TOTAL DEPTH 12163 PERF.11972 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2365 | N | 2365 | -0- | -0- B | -0- | 183 | 1 | 2182 | 2 | Y | -0- | | | | | 37 |
| 11 | 2070 | N | 1960 | -0- | -110 B | -0- | 155 | 1 | 1805 | 2 | Y | -0- | | | | | 37 |
| 12 | 2232 | N | 2232 | -0- | -0- B | -0- | 176 | 1 | 2045 | 2 | Y | 10 | 36 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2356 | N | 1987 | -0- | -369 B | -0- | 165 | 1 | 1815 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1885 | N | 1874 | -0- | -11 B | -0- | 85 | 1 | 1789 | 2 | Y | -0- | | | | | 17 |
| *03 | 2232 | N | 1917 | -0- | -315 B | -0- | 86 | 1 | 1831 | 2 | Y | -0- | | | | | 17 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
KIRKPATRICK, WILLARD P. GU1 WELL #: 3 RRCID -> 222456 COMPL. DATE 06/08/2006 TOTAL DEPTH 12093 PERF.11870 - 12118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1136 | -0- | -352 B | -0- | 88 | 1 | 1048 | 2 | Y | -0- | | | | | 21 |
| 11 | 1440 | N | 1129 | -0- | -311 B | -0- | 88 | 1 | 1026 | 2 | Y | 14 | | | | | 35 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1339 | -0- | -180 B | -0- | 103 | 1 | 1199 | 2 | Y | 34 | 51 | 1 | | | 18 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 1318 | N | 1318 | -0- | -0- B | -0- | 110 | 1 | 1208 | 2 | Y | -0- | | | | | 18 |
| 02 | 1176 | N | 1176 | -0- | -0- B | -0- | 53 | 1 | 1104 | 2 | Y | 17 | | | | | 35 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *03 | 1333 | N | 1289 | -0- | -44 B | -0- | 58 | 1 | 1231 | 2 | Y | -0- | | | | | 35 |

PERRY GAS UNIT WELL #: 7 RRCID -> 222509 COMPL. DATE 06/15/2006 TOTAL DEPTH 12002 PERF.11826 - 11970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1940 | N | 1940 | -0- | -0- B | -0- | 150 | 1 | 1787 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1638 | -0- | -222 B | -0- | 129 | 1 | 1508 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1797 | -0- | -125 B | -0- | 141 | 1 | 1637 | 2 | Y | 17 | | | | | 46 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1845 | -0- | -77 B | -0- | 151 | 1 | 1668 | 2 | Y | 24 | 54 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1629 | N | 1629 | -0- | -0- B | -0- | 74 | 1 | 1555 | 2 | Y | -0- | | | | | 16 |
| *03 | 1798 | N | 1647 | -0- | -151 B | -0- | 73 | 1 | 1540 | 2 | Y | 31 | | | | | 47 |
| | | | | | | | 34 | 9 | | | | | | | | | |

WILSON, VERNON GAS UNIT WELL #: 17 RRCID -> 222510 COMPL. DATE 06/21/2006 TOTAL DEPTH 11970 PERF.11560 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 883 | N | 883 | -0- | -0- B | -0- | 64 | 1 | 763 | 2 | Y | 51 | | | | | 77 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 840 | N | 832 | -0- | -8 B | -0- | 66 | 1 | 766 | 2 | Y | -0- | | | | | 77 |
| 12 | 873 | N | 873 | -0- | -0- B | -0- | 68 | 1 | 793 | 2 | Y | 11 | | | | | 88 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 868 | N | 842 | -0- | -26 B | -0- | 70 | 1 | 771 | 2 | Y | 1 | 80 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 812 | N | 748 | -0- | -64 B | -0- | 34 | 1 | 714 | 2 | Y | -0- | | | | | 9 |
| *03 | 868 | N | 806 | -0- | -62 B | -0- | 36 | 1 | 770 | 2 | Y | -0- | | | | | 9 |

THRASH, A (CV) GU 1 WELL #: 5 RRCID -> 222671 COMPL. DATE 09/04/2005 TOTAL DEPTH 12690 PERF.12272 - 12536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 811 | -0- | -491 B | -0- | 67 | 1 | 744 | 2 | Y | -0- | | | | | -0- |
| 11 | 1345 | N | 1345 | -0- | -0- B | -0- | 110 | 1 | 1235 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1327 | -0- | -37 B | -0- | 109 | 1 | 1218 | 2 | Y | -0- | | | | | -0- |
| 01 | 1831 | N | 1831 | -0- | -0- B | -0- | 155 | 1 | 1663 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1305 | X | 1047 | -0- | -258 B | -0- | 47 | 1 | 989 | 2 | Y | 10 | 14 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1395 | X | 1130 | -0- | -265 B | -0- | 50 | 1 | 1067 | 2 | Y | 12 | | | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MCMOYLE UNIT 1 WELL #: 11 RRCID -> 222771 COMPL. DATE 04/23/2006 TOTAL DEPTH 12130 PERF.11902 - 12090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2467 | -0- | -199 B | -0- | 191 | 1 | 2276 | 2 | Y | -0- | | | | | 34 |
| 11 | 2550 | X | 2313 | -0- | -237 B | -0- | 182 | 1 | 2131 | 2 | Y | -0- | | | | | 34 |
| 12 | 2635 | X | 2403 | -0- | -232 B | -0- | 190 | 1 | 2203 | 2 | Y | 9 | 37 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2635 | X | 2353 | -0- | -282 B | -0- | 195 | 1 | 2152 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2233 | N | 2133 | -0- | -100 B | -0- | 97 | 1 | 2036 | 2 | Y | -0- | | | | | 11 |
| *03 | 2418 | N | 2312 | -0- | -106 B | -0- | 104 | 1 | 2208 | 2 | Y | -0- | | | | | 11 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WARREN, SM GU1 WELL #: 13 RRCID -> 223151 COMPL. DATE 10/04/2006 TOTAL DEPTH 12200 PERF.11746 - 12004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2132 | -0- | -69 B | -0- | 165 | 1 | 1967 | 2 | Y | -0- | 55 | 1 | | | 4 |
| 11 | 2130 | N | 2108 | -0- | -22 B | -0- | 161 | 1 | 1883 | 2 | Y | 58 | 59 | 1 | | | 3 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 2244 | N | 2244 | -0- | -0- B | -0- | 178 | 1 | 2066 | 2 | Y | -0- | | | | | 3 |
| 01 | 2180 | N | 2180 | -0- | -0- B | -0- | 178 | 1 | 1961 | 2 | Y | 37 | | | | | 40 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2030 | N | 1610 | -0- | -420 B | -0- | 73 | 1 | 1533 | 2 | Y | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 2289 | N | 2289 | -0- | -0- B | -0- | 102 | 1 | 2157 | 2 | Y | 27 | | | | | 71 |
| | | | | | | | 30 | 9 | | | | | | | | | |

MCMOYLE UNIT 1 WELL #: 13 RRCID -> 223550 COMPL. DATE 07/06/2006 TOTAL DEPTH 12211 PERF.11822 - 12018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2233 | N | 2233 | -0- | -0- B | -0- | 173 | 1 | 2060 | 2 | Y | -0- | | | | | 41 |
| 11 | 2000 | N | 2000 | -0- | -0- B | -0- | 158 | 1 | 1842 | 2 | Y | -0- | | | | | 41 |
| 12 | 2078 | N | 2078 | -0- | -0- B | -0- | 164 | 1 | 1904 | 2 | Y | 9 | 37 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2232 | N | 1974 | -0- | -258 B | -0- | 164 | 1 | 1803 | 2 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1943 | N | 1737 | -0- | -206 B | -0- | 79 | 1 | 1658 | 2 | Y | -0- | | | | | 19 |
| *03 | 2077 | N | 1742 | -0- | -335 B | -0- | 78 | 1 | 1664 | 2 | Y | -0- | | | | | 19 |

BARNES, DA GU 1 WELL #: 4 RRCID -> 223744 COMPL. DATE 10/11/2006 TOTAL DEPTH 12345 PERF.11892 - 12132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1060 | N | 1060 | -0- | -0- B | -0- | 86 | 1 | 971 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1307 | N | 1307 | -0- | -0- B | -0- | 105 | 1 | 1184 | 2 | Y | 16 | 33 | 1 | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1335 | N | 1335 | -0- | -0- B | -0- | 109 | 1 | 1215 | 2 | Y | 10 | 10 | 1 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1319 | N | 1319 | -0- | -0- B | -0- | 113 | 1 | 1197 | 2 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1276 | N | 1069 | -0- | -207 B | -0- | 49 | 1 | 1020 | 2 | Y | -0- | | | | | 25 |
| *03 | 1333 | N | 1234 | -0- | -99 B | -0- | 55 | 1 | 1172 | 2 | Y | 6 | | | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |

KIRKPATRICK, WILLARD P. GU1 WELL #: 10 RRCID -> 223753 COMPL. DATE 10/19/2006 TOTAL DEPTH 12575 PERF.12146 - 12370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1819 | -0- | -196 B | -0- | 141 | 1 | 1674 | 2 | Y | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1850 | -0- | -70 B | -0- | 146 | 1 | 1703 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1855 | -0- | -67 B | -0- | 147 | 1 | 1701 | 2 | Y | 6 | | | | | 49 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1731 | -0- | -98 B | -0- | 144 | 1 | 1583 | 2 | Y | 4 | | | | | 53 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1798 | N | 1664 | -0- | -134 B | -0- | 76 | 1 | 1584 | 2 | Y | 4 | | | | | 57 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1900 | N | 1900 | -0- | -0- B | -0- | 79 | 1 | 1679 | 2 | Y | 129 | | | | | 186 |
| | | | | | | | 142 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
THRASH, A (CV) GU 1 WELL #: 15 RRCID -> 223815 COMPL. DATE 09/27/2006 TOTAL DEPTH 12417 PERF.12032 - 12286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1922 | -0- | -186 B | -0- | 149 | 1 | 1773 | 2 | Y | -0- | | | | | 9 |
| 11 | 1920 | N | 1542 | -0- | -378 B | -0- | 122 | 1 | 1420 | 2 | Y | -0- | | | | | 9 |
| 12 | 1953 | N | 1929 | -0- | -24 B | -0- | 153 | 1 | 1776 | 2 | Y | -0- | 9 | 1 | | | -0- |
| 01 | 1938 | N | 1938 | -0- | -0- B | -0- | 160 | 1 | 1766 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1413 | -0- | -66 B | -0- | 64 | 1 | 1338 | 2 | Y | 10 | 13 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1922 | N | 1704 | -0- | -218 B | -0- | 77 | 1 | 1627 | 2 | Y | -0- | | | | | 8 |

ODOM, JR GU 1 WELL #: 12 RRCID -> 223957 COMPL. DATE 10/18/2006 TOTAL DEPTH 12525 PERF.12148 - 12420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3384 | -0- | -57 B | -0- | 262 | 1 | 3115 | 2 | Y | 6 | | | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3279 | -0- | -51 B | -0- | 258 | 1 | 3014 | 2 | Y | 6 | | | | | 33 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3388 | -0- | -84 B | -0- | 269 | 1 | 3117 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3472 | X | 3457 | -0- | -15 B | -0- | 287 | 1 | 3162 | 2 | Y | 7 | | | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2831 | -0- | -417 B | -0- | 129 | 1 | 2702 | 2 | Y | -0- | | | | | 42 |
| *03 | 3379 | X | 3141 | -0- | -238 B | -0- | 139 | 1 | 2956 | 2 | Y | 42 | 72 | 1 | | | 12 |
| | | | | | | | 46 | 9 | | | | | | | | | |

WALDROP, MEW GU 1 WELL #: 15 RRCID -> 223981 COMPL. DATE 11/14/2006 TOTAL DEPTH 12156 PERF.11708 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | N | 1941 | -0- | -477 B | -0- | 149 | 1 | 1768 | 2 | Y | 22 | | | | | 97 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2511 | N | 2511 | -0- | -0- B | -0- | 197 | 1 | 2296 | 2 | Y | 16 | 84 | 1 | | | 29 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2822 | N | 2822 | -0- | -0- B | -0- | 224 | 1 | 2598 | 2 | Y | -0- | | | | | 29 |
| 01 | 2703 | N | 2703 | -0- | -0- B | -0- | 225 | 1 | 2477 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2436 | N | 2277 | -0- | -159 B | -0- | 104 | 1 | 2173 | 2 | Y | -0- | | | | | 30 |
| *03 | 2821 | N | 2479 | -0- | -342 B | -0- | 110 | 1 | 2338 | 2 | Y | 28 | | | | | 58 |
| | | | | | | | 31 | 9 | | | | | | | | | |

KIRKPATRICK, WILLARD P. GU1 WELL #: 8 RRCID -> 224003 COMPL. DATE 09/26/2006 TOTAL DEPTH 12183 PERF.11758 - 12026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1485 | -0- | -282 B | -0- | 115 | 1 | 1370 | 2 | Y | -0- | | | | | 25 |
| 11 | 1611 | N | 1611 | -0- | -0- B | -0- | 125 | 1 | 1464 | 2 | Y | 20 | | | | | 45 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1655 | -0- | -81 B | -0- | 128 | 1 | 1487 | 2 | Y | 36 | 58 | 1 | | | 23 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 1604 | N | 1604 | -0- | -0- B | -0- | 133 | 1 | 1471 | 2 | Y | -0- | | | | | 23 |
| 02 | 1566 | N | 1429 | -0- | -137 B | -0- | 64 | 1 | 1341 | 2 | Y | 22 | | | | | 45 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 1643 | N | 1508 | -0- | -135 B | -0- | 68 | 1 | 1440 | 2 | Y | -0- | | | | | 45 |

KIRKPATRICK, WILLARD P. GU1 WELL #: 6 RRCID -> 224032 COMPL. DATE 09/20/2006 TOTAL DEPTH 12320 PERF.11886 - 12148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2195 | N | 2195 | -0- | -0- B | -0- | 174 | 1 | 2019 | 2 | Y | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2050 | N | 2050 | -0- | -0- B | -0- | 165 | 1 | 1885 | 2 | Y | -0- | | | | | 69 |
| 12 | 2325 | N | 2111 | -0- | -214 B | -0- | 171 | 1 | 1940 | 2 | Y | -0- | | | | | 69 |
| 01 | 2201 | N | 1660 | -0- | -541 B | -0- | 142 | 1 | 1518 | 2 | Y | -0- | | | | | 69 |
| 02 | 1972 | N | 1269 | -0- | -703 B | -0- | 58 | 1 | 1211 | 2 | Y | -0- | | | | | 69 |
| *03 | 2108 | N | 1960 | -0- | -148 B | -0- | 88 | 1 | 1872 | 2 | Y | -0- | | | | | 69 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
PERRY GAS UNIT WELL #: 8 RRCID -> 224339 COMPL. DATE N/A TOTAL DEPTH 12126 PERF.11794 - 11948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2064 | N | 2064 | -0- | -0- B | -0- | 160 | 1 | 1902 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1858 | -0- | -62 B | -0- | 146 | 1 | 1710 | 2 | Y | 2 | | | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2146 | N | 2146 | -0- | -0- B | -0- | 169 | 1 | 1958 | 2 | Y | 17 | | | | | 55 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 2077 | N | 2036 | -0- | -41 B | -0- | 167 | 1 | 1843 | 2 | Y | 24 | 55 | 1 | | | 24 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 1798 | N | 1757 | -0- | -41 B | -0- | 80 | 1 | 1677 | 2 | Y | -0- | | | | | 24 |
| *03 | 2139 | N | 2011 | -0- | -128 B | -0- | 88 | 1 | 1875 | 2 | Y | 44 | | | | | 68 |
| | | | | | | | 48 | 9 | | | | | | | | | |

MCMOYLE UNIT 1 WELL #: 9 RRCID -> 224350 COMPL. DATE 11/21/2006 TOTAL DEPTH 12275 PERF.11970 - 12138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 745 | N | 745 | -0- | -0- B | -0- | 58 | 1 | 687 | 2 | Y | -0- | | | | | 4 |
| 11 | 2040 | N | 1573 | -0- | -467 B | -0- | 124 | 1 | 1449 | 2 | Y | -0- | | | | | 4 |
| 12 | 1674 | N | 1558 | -0- | -116 B | -0- | 124 | 1 | 1434 | 2 | Y | -0- | | | | | 4 |
| 01 | 1499 | N | 1499 | -0- | -0- B | -0- | 125 | 1 | 1374 | 2 | Y | -0- | | | | | 4 |
| 02 | 1508 | N | 1274 | -0- | -234 B | -0- | 58 | 1 | 1216 | 2 | Y | -0- | | | | | 4 |
| *03 | 1917 | N | 1917 | -0- | -0- B | -0- | 85 | 1 | 1807 | 2 | Y | 23 | | | | | 27 |
| | | | | | | | 25 | 9 | | | | | | | | | |

MCMOYLE UNIT 1 WELL #: 17 RRCID -> 224386 COMPL. DATE 09/22/2006 TOTAL DEPTH 12149 PERF.11860 - 12046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2418 | X | 2141 | -0- | -277 B | -0- | 166 | 1 | 1972 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2340 | X | 1991 | -0- | -349 B | -0- | 157 | 1 | 1834 | 2 | Y | -0- | | | | | 12 |
| 12 | 2418 | X | 2201 | -0- | -217 B | -0- | 175 | 1 | 2026 | 2 | Y | -0- | | | | | 12 |
| 01 | 2325 | X | 1921 | -0- | -404 B | -0- | 159 | 1 | 1747 | 2 | Y | 14 | | | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1914 | N | 1760 | -0- | -154 B | -0- | 80 | 1 | 1679 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2201 | N | 1897 | -0- | -304 B | -0- | 85 | 1 | 1812 | 2 | Y | -0- | | | | | 27 |

BRIGHT WELL #: 14 RRCID -> 224410 COMPL. DATE 08/05/2005 TOTAL DEPTH 12035 PERF.11864 - 12056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1087 | N | 1087 | -0- | -0- B | -0- | 83 | 1 | 987 | 2 | Y | 15 | | | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1038 | -0- | -42 B | -0- | 81 | 1 | 946 | 2 | Y | 10 | | | | | 31 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1087 | N | 1087 | -0- | -0- B | -0- | 86 | 1 | 999 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1085 | N | 1046 | -0- | -39 B | -0- | 86 | 1 | 942 | 2 | Y | 16 | 42 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1015 | N | 838 | -0- | -177 B | -0- | 37 | 1 | 772 | 2 | Y | 26 | | | | | 33 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *03 | 1085 | N | 1003 | -0- | -82 B | -0- | 45 | 1 | 954 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MORBY GAS UNIT 1 WELL #: 14 RRCID -> 224545 COMPL. DATE 07/05/2006 TOTAL DEPTH 11925 PERF.11488 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1260 | -0- | -42 B | -0- | 98 | 1 | 1162 | 2 | Y | -0- | | | | | 18 |
| 11 | 1230 | N | 1202 | -0- | -28 B | -0- | 95 | 1 | 1106 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1298 | N | 1298 | -0- | -0- B | -0- | 103 | 1 | 1195 | 2 | Y | -0- | | | | | 19 |
| 01 | 1271 | N | 1255 | -0- | -16 B | -0- | 104 | 1 | 1151 | 2 | Y | -0- | | | | | 19 |
| 02 | 1160 | N | 1088 | -0- | -72 B | -0- | 49 | 1 | 1032 | 2 | Y | 6 | | | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1302 | N | 1248 | -0- | -54 B | -0- | 56 | 1 | 1190 | 2 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |

KICKAPOO CREEK GAS UNIT WELL #: 15 RRCID -> 224628 COMPL. DATE 04/05/2006 TOTAL DEPTH 11940 PERF.11580 - 11804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | -0- | -0- | -961 B | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 24 |
| *03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 51 | | | | | 75 |

MORBY GAS UNIT 1 WELL #: 15 RRCID -> 224633 COMPL. DATE 07/19/2006 TOTAL DEPTH 11950 PERF.11540 - 11798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1361 | -0- | -96 B | -0- | 105 | 1 | 1256 | 2 | Y | -0- | | | | | 18 |
| 11 | 1320 | N | 1265 | -0- | -55 B | -0- | 100 | 1 | 1165 | 2 | Y | -0- | | | | | 18 |
| 12 | 1333 | N | 1328 | -0- | -5 B | -0- | 105 | 1 | 1223 | 2 | Y | -0- | | | | | 18 |
| 01 | 1364 | N | 1317 | -0- | -47 B | -0- | 110 | 1 | 1207 | 2 | Y | -0- | | | | | 18 |
| 02 | 1218 | N | 1160 | -0- | -58 B | -0- | 53 | 1 | 1101 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1333 | N | 1248 | -0- | -85 B | -0- | 56 | 1 | 1189 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MCMOYLE UNIT 1 WELL #: 8 RRCID -> 224749 COMPL. DATE 03/16/2006 TOTAL DEPTH 12185 PERF.11874 - 12024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2412 | N | 2412 | -0- | -0- B | -0- | 187 | 1 | 2225 | 2 | Y | -0- | | | | | 5 |
| 11 | 2204 | N | 2204 | -0- | -0- B | -0- | 174 | 1 | 2030 | 2 | Y | -0- | | | | | 5 |
| 12 | 2309 | N | 2309 | -0- | -0- B | -0- | 183 | 1 | 2126 | 2 | Y | -0- | | | | | 5 |
| 01 | 2418 | N | 2136 | -0- | -282 B | -0- | 178 | 1 | 1958 | 2 | Y | -0- | | | | | 5 |
| 02 | 2262 | X | 1633 | -0- | -629 B | -0- | 74 | 1 | 1559 | 2 | Y | -0- | | | | | 5 |
| *03 | 2418 | X | 2164 | -0- | -254 B | -0- | 97 | 1 | 2048 | 2 | Y | 17 | | | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |

NEWSOME -A- WELL #: 17 RRCID -> 224833 COMPL. DATE 08/23/2006 TOTAL DEPTH 12080 PERF.11722 - 11902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1635 | N | 1635 | -0- | -0- B | -0- | 127 | 1 | 1508 | 2 | Y | -0- | | | | | 34 |
| 11 | 1740 | N | 1567 | -0- | -173 B | -0- | 124 | 1 | 1443 | 2 | Y | -0- | | | | | 34 |
| 12 | 1705 | N | 1485 | -0- | -220 B | -0- | 118 | 1 | 1367 | 2 | Y | -0- | | | | | 34 |
| 01 | 1643 | N | 1075 | -0- | -568 B | -0- | 88 | 1 | 970 | 2 | Y | 15 | 45 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1507 | -0- | -1 B | -0- | 69 | 1 | 1438 | 2 | Y | -0- | | | | | 4 |
| *03 | 1488 | N | 1381 | -0- | -107 B | -0- | 62 | 1 | 1316 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BARNES, DA GU 1 WELL #: 6 RRCID -> 224901 COMPL. DATE 11/29/2006 TOTAL DEPTH 12811 PERF.12456 - 12612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | X | 1383 | -0- | -105 B | -0- | 107 | 1 | 1273 | 2 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1588 | X | 1588 | -0- | -0- B | -0- | 124 | 1 | 1451 | 2 | Y | 12 | 24 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1404 | X | 1404 | -0- | -0- B | -0- | 111 | 1 | 1285 | 2 | Y | 7 | 8 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1395 | X | 1378 | -0- | -17 B | -0- | 114 | 1 | 1256 | 2 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1537 | N | 984 | -0- | -553 B | -0- | 45 | 1 | 939 | 2 | Y | -0- | | | | | 17 |
| *03 | 1395 | N | 998 | -0- | -397 B | -0- | 45 | 1 | 949 | 2 | Y | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WARREN, SM GU1 WELL #: 9 RRCID -> 224903 COMPL. DATE 08/08/2006 TOTAL DEPTH N/A PERF.11862 - 12018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 992 | -0- | -0- B | -0- | 77 | 1 | 913 | 2 | Y | 2 | | | | | 99 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1110 | N | 834 | -0- | -276 B | -0- | 66 | 1 | 768 | 2 | Y | -0- | | | | | 99 |
| 12 | 1178 | N | 1011 | -0- | -167 B | -0- | 80 | 1 | 931 | 2 | Y | -0- | | | | | 99 |
| 01 | 992 | N | 867 | -0- | -125 B | -0- | 72 | 1 | 795 | 2 | Y | -0- | | | | | 99 |
| 02 | 880 | N | 880 | -0- | -0- B | -0- | 37 | 1 | 768 | 2 | Y | 68 | | | | | 167 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *03 | 1023 | N | 995 | -0- | -28 B | -0- | 39 | 1 | 836 | 2 | Y | 109 | | | | | 276 |
| | | | | | | | 120 | 9 | | | | | | | | | |

KIRKPATRICK, WILLARD P. GU1 WELL #: 5 RRCID -> 224929 COMPL. DATE 06/28/2006 TOTAL DEPTH 12302 PERF.11838 - 12098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1537 | -0- | -13 B | -0- | 123 | 1 | 1413 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1086 | -0- | -324 B | -0- | 89 | 1 | 997 | 2 | Y | -0- | | | | | 11 |
| 12 | 1457 | N | 1010 | -0- | -447 B | -0- | 84 | 1 | 923 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1158 | -0- | -392 B | -0- | 100 | 1 | 1057 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1044 | N | 993 | -0- | -51 B | -0- | 45 | 1 | 947 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1608 | N | 1608 | -0- | -0- B | -0- | 70 | 1 | 1475 | 2 | Y | 57 | | | | | 73 |
| | | | | | | | 63 | 9 | | | | | | | | | |

NEWSOME -A- WELL #: 4 RRCID -> 225011 COMPL. DATE 09/09/2005 TOTAL DEPTH 11981 PERF.11886 - 12014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 1927 | -0- | -336 B | -0- | 149 | 1 | 1778 | 2 | Y | -0- | | | | | 22 |
| 11 | 1976 | N | 1976 | -0- | -0- B | -0- | 156 | 1 | 1820 | 2 | Y | -0- | | | | | 22 |
| 12 | 1922 | N | 1532 | -0- | -390 B | -0- | 122 | 1 | 1410 | 2 | Y | -0- | | | | | 22 |
| 01 | 1922 | N | 1635 | -0- | -287 B | -0- | 136 | 1 | 1499 | 2 | Y | -0- | | | | | 22 |
| 02 | 1914 | N | 1485 | -0- | -429 B | -0- | 67 | 1 | 1410 | 2 | Y | 7 | | | | | 29 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1935 | N | 1935 | -0- | -0- B | -0- | 87 | 1 | 1847 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WALDROP, MEW GU 1 WELL #: 17 RRCID -> 225019 COMPL. DATE 08/15/2006 TOTAL DEPTH 12329 PERF.11750 - 12014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1879 | -0- | -74 B | -0- | 146 | 1 | 1733 | 2 | N | -0- | | | | | |
| | | | | | | | 4 | 9 | | | | | | | | | 97 |
| 11 | 1800 | N | 1772 | -0- | -28 B | -0- | 139 | 1 | 1629 | 2 | N | 4 | | | | | 101 |
| 12 | 1922 | N | 1785 | -0- | -137 B | -0- | 142 | 1 | 1642 | 2 | N | 1 | | | | | |
| | | | | | | | 1 | 9 | | | | | | | | | 102 |
| 01 | 1891 | N | 1566 | -0- | -325 B | -0- | 130 | 1 | 1433 | 2 | N | 3 | | | | | |
| | | | | | | | 3 | 9 | | | | | | | | | 105 |
| 02 | 2377 | N | 2377 | -0- | -0- B | -0- | 104 | 1 | 2166 | 2 | N | 97 | | | | | |
| | | | | | | | 107 | 9 | | | | | | | | | 202 |
| *03 | 1985 | N | 1985 | -0- | -0- B | -0- | 89 | 1 | 1894 | 2 | N | 2 | 184 | 1 | | | |
| | | | | | | | 2 | 9 | | | | | | | | | 20 |

WARREN, SM GU1 WELL #: 12 RRCID -> 225022 COMPL. DATE 09/19/2006 TOTAL DEPTH 12468 PERF.11960 - 12278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2466 | X | 2466 | -0- | -0- B | -0- | 191 | 1 | 2274 | 2 | Y | 1 | 54 | 1 | | | |
| | | | | | | | 1 | 9 | | | | | | | | | 3 |
| 11 | 2382 | X | 2382 | -0- | -0- B | -0- | 183 | 1 | 2133 | 2 | Y | 60 | 60 | 1 | | | |
| | | | | | | | 66 | 9 | | | | | | | | | 3 |
| 12 | 2328 | X | 2328 | -0- | -0- B | -0- | 185 | 1 | 2143 | 2 | Y | -0- | | | | | 3 |
| 01 | 2428 | X | 2428 | -0- | -0- B | -0- | 198 | 1 | 2187 | 2 | Y | 39 | | | | | |
| | | | | | | | 43 | 9 | | | | | | | | | 42 |
| 02 | 2349 | X | 2129 | -0- | -220 B | -0- | 97 | 1 | 2028 | 2 | Y | 4 | | | | | |
| | | | | | | | 4 | 9 | | | | | | | | | 46 |
| *03 | 2480 | X | 2114 | -0- | -366 B | -0- | 94 | 1 | 1992 | 2 | Y | 25 | | | | | |
| | | | | | | | 28 | 9 | | | | | | | | | 71 |

ALLRED WELL #: 13 RRCID -> 225086 COMPL. DATE 07/12/2006 TOTAL DEPTH 12200 PERF.11706 - 11914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1101 | N | 1101 | -0- | -0- B | -0- | 85 | 1 | 1016 | 2 | Y | -0- | | | | | 27 |
| 11 | 1064 | N | 1064 | -0- | -0- B | -0- | 83 | 1 | 973 | 2 | Y | 7 | | | | | |
| | | | | | | | 8 | 9 | | | | | | | | | 34 |
| 12 | 1085 | N | 874 | -0- | -211 B | -0- | 69 | 1 | 804 | 2 | Y | 1 | | | | | |
| | | | | | | | 1 | 9 | | | | | | | | | 35 |
| 01 | 1116 | N | 544 | -0- | -572 B | -0- | 45 | 1 | 499 | 2 | Y | -0- | | | | | 35 |
| 02 | 1015 | N | 830 | -0- | -185 B | -0- | 38 | 1 | 791 | 2 | Y | 1 | | | | | 36 |
| *03 | 971 | N | 971 | -0- | -0- B | -0- | 1 | 9 | | | | | | | | | |
| | | | | | | | 44 | 1 | 927 | 2 | Y | -0- | | | | | 36 |

WILSON, GB GU 1 WELL #: 14 RRCID -> 225087 COMPL. DATE 07/11/2006 TOTAL DEPTH 12450 PERF.11876 - 12192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2481 | N | 2481 | -0- | -0- B | -0- | 192 | 1 | 2289 | 2 | Y | -0- | | | | | 20 |
| 11 | 2387 | N | 2387 | -0- | -0- B | -0- | 187 | 1 | 2180 | 2 | Y | 18 | 33 | 1 | | | |
| | | | | | | | 20 | 9 | | | | | | | | | 5 |
| 12 | 2520 | N | 2520 | -0- | -0- B | -0- | 200 | 1 | 2320 | 2 | Y | -0- | | | | | 5 |
| 01 | 2480 | N | 1927 | -0- | -553 B | -0- | 160 | 1 | 1767 | 2 | Y | -0- | | | | | 5 |
| 02 | 2320 | N | 2256 | -0- | -64 B | -0- | 103 | 1 | 2153 | 2 | Y | -0- | | | | | 5 |
| *03 | 2511 | N | 2401 | -0- | -110 B | -0- | 108 | 1 | 2289 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
KICKAPOO CREEK GAS UNIT WELL #: 16 RRCID -> 225089 COMPL. DATE 07/03/2006 TOTAL DEPTH 11960 PERF.11532 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1126 | -0- | -21 B | -0- | 87 | 1 | 1039 | 2 | Y | -0- | | | | | 41 |
| 11 | 1110 | N | 1074 | -0- | -36 B | -0- | 85 | 1 | 989 | 2 | Y | -0- | | | | | 41 |
| 12 | 1147 | N | 1129 | -0- | -18 B | -0- | 90 | 1 | 1039 | 2 | Y | -0- | | | | | 41 |
| 01 | 1154 | N | 1154 | -0- | -0- B | -0- | 93 | 1 | 1029 | 2 | Y | 29 | | | | | 70 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1044 | N | 974 | -0- | -70 B | -0- | 44 | 1 | 930 | 2 | Y | -0- | | | | | 70 |
| *03 | 1116 | N | 1061 | -0- | -55 B | -0- | 48 | 1 | 1013 | 2 | Y | -0- | | | | | 70 |

ODOM, JR GU 1 WELL #: 6 RRCID -> 225194 COMPL. DATE 08/29/2006 TOTAL DEPTH 12265 PERF.11912 - 12178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2518 | -0- | -737 B | -0- | 195 | 1 | 2319 | 2 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3030 | X | 1979 | -0- | -1051 B | -0- | 153 | 1 | 1790 | 2 | Y | 33 | 54 | 1 | | | 8 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2415 | -0- | -871 B | -0- | 192 | 1 | 2223 | 2 | Y | -0- | | | | | 8 |
| 01 | 3286 | X | 2620 | -0- | -666 B | -0- | 218 | 1 | 2399 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3074 | X | 2322 | -0- | -752 B | -0- | 106 | 1 | 2216 | 2 | Y | -0- | | | | | 11 |
| *03 | 2790 | X | 2790 | -0- | -0- B | -0- | 126 | 1 | 2664 | 2 | Y | -0- | | | | | 11 |

ARNOLD GAS UNIT #1 WELL #: 14 RRCID -> 225403 COMPL. DATE 12/26/2006 TOTAL DEPTH 11910 PERF.11524 - 11718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1215 | N | 1215 | -0- | -0- B | -0- | 94 | 1 | 1121 | 2 | N | -0- | | | | | 97 |
| 11 | 1172 | N | 1172 | -0- | -0- B | -0- | 92 | 1 | 1080 | 2 | N | -0- | | | | | 97 |
| 12 | 1242 | N | 1242 | -0- | -0- B | -0- | 99 | 1 | 1143 | 2 | N | -0- | | | | | 97 |
| 01 | 1209 | N | 1206 | -0- | -3 B | -0- | 100 | 1 | 1106 | 2 | N | -0- | | | | | 97 |
| 02 | 1131 | N | 1040 | -0- | -91 B | -0- | 47 | 1 | 993 | 2 | N | -0- | | | | | 97 |
| *03 | 1240 | N | 1128 | -0- | -112 B | -0- | 51 | 1 | 1077 | 2 | N | -0- | | | | | 97 |

WILSON, GB GU 1 WELL #: 16 RRCID -> 226070 COMPL. DATE 12/30/2005 TOTAL DEPTH 12033 PERF.11812 - 12054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2467 | -0- | -13 B | -0- | 191 | 1 | 2276 | 2 | Y | -0- | | | | | 72 |
| 11 | 2317 | N | 2317 | -0- | -0- B | -0- | 179 | 1 | 2087 | 2 | Y | 46 | 94 | 1 | | | 24 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 2480 | N | 2343 | -0- | -137 B | -0- | 186 | 1 | 2157 | 2 | Y | -0- | | | | | 24 |
| 01 | 2480 | N | 2286 | -0- | -194 B | -0- | 190 | 1 | 2096 | 2 | Y | -0- | | | | | 24 |
| 02 | 2233 | N | 1999 | -0- | -234 B | -0- | 90 | 1 | 1884 | 2 | Y | 23 | | | | | 47 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 2356 | N | 1926 | -0- | -430 B | -0- | 86 | 1 | 1821 | 2 | Y | 17 | | | | | 64 |
| | | | | | | | 19 | 9 | | | | | | | | | |

WARE, J. F. WELL #: 12 RRCID -> 226074 COMPL. DATE 10/25/2006 TOTAL DEPTH 12090 PERF.11624 - 11872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 920 | -0- | -134 B | -0- | 71 | 1 | 849 | 2 | Y | -0- | | | | | 67 |
| 11 | 1124 | N | 1124 | -0- | -0- B | -0- | 89 | 1 | 1035 | 2 | Y | -0- | | | | | 67 |
| 12 | 1270 | N | 1270 | -0- | -0- B | -0- | 100 | 1 | 1157 | 2 | Y | 12 | 77 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1004 | N | 1004 | -0- | -0- B | -0- | 84 | 1 | 920 | 2 | Y | -0- | | | | | 2 |
| 02 | 1073 | N | 814 | -0- | -259 B | -0- | 37 | 1 | 777 | 2 | Y | -0- | | | | | 2 |
| *03 | 1271 | N | 912 | -0- | -359 B | -0- | 41 | 1 | 871 | 2 | Y | -0- | | | | | 2 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
MCMOYLE UNIT 1 WELL #: 10 RRCID -> 226295 COMPL. DATE 07/26/2006 TOTAL DEPTH 12110 PERF.11802 - 11952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2062 | N | 2062 | -0- | -0- B | -0- | 160 | 1 | 1902 | 2 | Y | -0- | | | | | 4 |
| 11 | 2130 | N | 1962 | -0- | -168 B | -0- | 155 | 1 | 1807 | 2 | Y | -0- | | | | | 4 |
| 12 | 2081 | N | 2081 | -0- | -0- B | -0- | 165 | 1 | 1916 | 2 | Y | -0- | | | | | 4 |
| 01 | 2077 | N | 2010 | -0- | -67 B | -0- | 167 | 1 | 1843 | 2 | Y | -0- | | | | | 4 |
| 02 | 1885 | N | 1301 | -0- | -584 B | -0- | 59 | 1 | 1242 | 2 | Y | -0- | | | | | 4 |
| *03 | 2077 | N | 858 | -0- | -1219 B | -0- | 38 | 1 | 812 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BARNES, DA GU 1 WELL #: 5 RRCID -> 226946 COMPL. DATE 12/27/2006 TOTAL DEPTH 12330 PERF.11864 - 12152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 1683 | -0- | -456 B | -0- | 130 | 1 | 1549 | 2 | Y | 4 | | | | | 49 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2029 | -0- | -101 B | -0- | 158 | 1 | 1843 | 2 | Y | 25 | 48 | 1 | | | 26 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 2139 | N | 2030 | -0- | -109 B | -0- | 160 | 1 | 1853 | 2 | Y | 15 | 15 | 1 | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2161 | N | 2161 | -0- | -0- B | -0- | 179 | 1 | 1969 | 2 | Y | 12 | | | | | 38 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1972 | N | 1708 | -0- | -264 B | -0- | 78 | 1 | 1630 | 2 | Y | -0- | | | | | 38 |
| *03 | 2015 | N | 1915 | -0- | -100 B | -0- | 86 | 1 | 1816 | 2 | Y | 12 | | | | | 50 |
| | | | | | | | 13 | 9 | | | | | | | | | |

NEWSOME -A- WELL #: 12 RRCID -> 227323 COMPL. DATE 03/22/2007 TOTAL DEPTH 12100 PERF.11702 - 11982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1569 | N | 1569 | -0- | -0- B | -0- | 122 | 1 | 1447 | 2 | Y | -0- | | | | | 62 |
| 11 | 1530 | N | 1496 | -0- | -34 B | -0- | 118 | 1 | 1378 | 2 | Y | -0- | | | | | 62 |
| 12 | 1550 | N | 1401 | -0- | -149 B | -0- | 111 | 1 | 1290 | 2 | Y | -0- | | | | | 62 |
| 01 | 1581 | N | 984 | -0- | -597 B | -0- | 82 | 1 | 902 | 2 | Y | -0- | | | | | 62 |
| 02 | 1450 | N | 612 | -0- | -838 B | -0- | 28 | 1 | 584 | 2 | Y | -0- | | | | | 62 |
| *03 | 1395 | N | 755 | -0- | -640 B | -0- | 34 | 1 | 721 | 2 | Y | -0- | | | | | 62 |

WALDROP, MEW GU 1 WELL #: 11 RRCID -> 227673 COMPL. DATE 12/20/2006 TOTAL DEPTH 12350 PERF.11858 - 12114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 2110 | -0- | -277 B | -0- | 163 | 1 | 1945 | 2 | Y | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2353 | X | 2353 | -0- | -0- B | -0- | 183 | 1 | 2141 | 2 | Y | 26 | 62 | 1 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2281 | X | 2281 | -0- | -0- B | -0- | 181 | 1 | 2100 | 2 | Y | -0- | | | | | 5 |
| 01 | 2108 | X | 1889 | -0- | -219 B | -0- | 157 | 1 | 1730 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2262 | X | 1709 | -0- | -553 B | -0- | 76 | 1 | 1592 | 2 | Y | 37 | | | | | 44 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 2418 | X | 1815 | -0- | -603 B | -0- | 82 | 1 | 1732 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WALDROP, MEW GU 1 WELL #: 13 RRCID -> 227697 COMPL. DATE 03/07/2007 TOTAL DEPTH 12341 PERF.11922 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | X | 1817 | -0- | -136 B | -0- | 141 | 1 | 1676 | 2 | Y | -0- | | | | | -0- |
| 11 | 1890 | X | 1598 | -0- | -292 B | -0- | 126 | 1 | 1472 | 2 | Y | -0- | | | | | -0- |
| 12 | 1953 | X | 1768 | -0- | -185 B | -0- | 140 | 1 | 1628 | 2 | Y | -0- | | | | | -0- |
| 01 | 1829 | X | 1653 | -0- | -176 B | -0- | 138 | 1 | 1515 | 2 | Y | -0- | | | | | -0- |
| 02 | 1537 | N | 1410 | -0- | -127 B | -0- | 347 | 1 | 1063 | 2 | Y | -0- | | | | | -0- |
| *03 | 1767 | N | 1657 | -0- | -110 B | -0- | 75 | 1 | 1582 | 2 | Y | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
CROSS, JERRY GAS UNIT 1 WELL #: 5 RRCID -> 227711 COMPL. DATE 01/10/2007 TOTAL DEPTH 12016 PERF.11638 - 11876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1527 | N | 1527 | -0- | -0- B | -0- | 118 | 1 | 1406 | 2 | Y | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1461 | N | 1461 | -0- | -0- B | -0- | 113 | 1 | 1319 | 2 | Y | 26 | 53 | 1 | | | 16 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1502 | -0- | -48 B | -0- | 119 | 1 | 1379 | 2 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1484 | -0- | -35 B | -0- | 121 | 1 | 1338 | 2 | Y | 23 | | | | | 43 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 1421 | N | 814 | -0- | -607 B | -0- | 37 | 1 | 777 | 2 | Y | -0- | | | | | 43 |
| *03 | 1707 | N | 1707 | -0- | -0- B | -0- | 77 | 1 | 1624 | 2 | Y | 5 | | | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SHAW GAS UNIT 1 WELL #: 13 RRCID -> 227900 COMPL. DATE 12/22/2006 TOTAL DEPTH 11900 PERF.11538 - 11746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1081 | -0- | -97 B | -0- | 84 | 1 | 997 | 2 | N | -0- | | | | | 46 |
| 11 | 1112 | N | 1112 | -0- | -0- B | -0- | 88 | 1 | 1024 | 2 | N | -0- | | | | | 46 |
| 12 | 1209 | N | 1194 | -0- | -15 B | -0- | 95 | 1 | 1099 | 2 | N | -0- | | | | | 46 |
| 01 | 1271 | N | 1271 | -0- | -0- B | -0- | 106 | 1 | 1165 | 2 | N | -0- | | | | | 46 |
| 02 | 1233 | N | 1233 | -0- | -0- B | -0- | 56 | 1 | 1177 | 2 | N | -0- | | | | | 46 |
| *03 | 1209 | N | 1200 | -0- | -9 B | -0- | 54 | 1 | 1142 | 2 | N | 4 | | | | | 50 |
| | | | | | | | 4 | 9 | | | | | | | | | |

THRASH, A (CV) GU 1 WELL #: 4 RRCID -> 228149 COMPL. DATE 03/09/2007 TOTAL DEPTH 12502 PERF.12062 - 12374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2513 | N | 2513 | -0- | -0- B | -0- | 195 | 1 | 2318 | 2 | Y | -0- | | | | | -0- |
| 11 | 2460 | N | 2180 | -0- | -280 B | -0- | 172 | 1 | 2008 | 2 | Y | -0- | | | | | -0- |
| 12 | 2401 | N | 2401 | -0- | -0- B | -0- | 191 | 1 | 2210 | 2 | Y | -0- | | | | | -0- |
| 01 | 2511 | N | 2298 | -0- | -213 B | -0- | 190 | 1 | 2095 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2117 | N | 1867 | -0- | -250 B | -0- | 85 | 1 | 1771 | 2 | Y | 10 | 14 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2387 | N | 2069 | -0- | -318 B | -0- | 93 | 1 | 1976 | 2 | Y | -0- | | | | | 8 |

THRASH, A (CV) GU 1 WELL #: 8 RRCID -> 228151 COMPL. DATE 03/13/2007 TOTAL DEPTH 12715 PERF.12304 - 12542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2302 | N | 2302 | -0- | -0- B | -0- | 178 | 1 | 2124 | 2 | Y | -0- | | | | | -0- |
| 11 | 2220 | N | 2210 | -0- | -10 B | -0- | 174 | 1 | 2036 | 2 | Y | -0- | | | | | -0- |
| 12 | 2301 | N | 2301 | -0- | -0- B | -0- | 183 | 1 | 2118 | 2 | Y | -0- | | | | | -0- |
| 01 | 2294 | N | 2144 | -0- | -150 B | -0- | 177 | 1 | 1955 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2146 | N | 1757 | -0- | -389 B | -0- | 80 | 1 | 1666 | 2 | Y | 10 | 13 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2294 | N | 1974 | -0- | -320 B | -0- | 89 | 1 | 1885 | 2 | Y | -0- | | | | | 8 |

THRASH, A (CV) GU 1 WELL #: 10 RRCID -> 228156 COMPL. DATE 03/14/2007 TOTAL DEPTH 12410 PERF.11880 - 12164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 2227 | -0- | -129 B | -0- | 173 | 1 | 2054 | 2 | Y | -0- | | | | | -0- |
| 11 | 2250 | X | 2235 | -0- | -15 B | -0- | 176 | 1 | 2059 | 2 | Y | -0- | | | | | -0- |
| 12 | 2325 | X | 2261 | -0- | -64 B | -0- | 179 | 1 | 2082 | 2 | Y | -0- | | | | | -0- |
| 01 | 2232 | X | 2005 | -0- | -227 B | -0- | 166 | 1 | 1827 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2175 | N | 1685 | -0- | -490 B | -0- | 76 | 1 | 1598 | 2 | Y | 10 | 13 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2263 | N | 1400 | -0- | -863 B | -0- | 63 | 1 | 1337 | 2 | Y | -0- | | | | | 8 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
KIRKPATRICK, WILLARD P. GU1 WELL #: 7 RRCID -> 228766 COMPL. DATE 07/25/2006 TOTAL DEPTH 12500 PERF.12008 - 12238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1282 | N | 1282 | -0- | -0- B | -0- | 103 | 1 | 1176 | 2 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1380 | N | 943 | -0- | -437 B | -0- | 75 | 1 | 847 | 2 | Y | 19 | 51 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1333 | N | 1321 | -0- | -12 B | -0- | 109 | 1 | 1212 | 2 | Y | -0- | | | | | -0- |
| 01 | 1360 | N | 1360 | -0- | -0- B | -0- | 117 | 1 | 1240 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1014 | N | 1014 | -0- | -0- B | -0- | 45 | 1 | 951 | 2 | Y | 16 | | | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 1333 | N | 1177 | -0- | -156 B | -0- | 53 | 1 | 1123 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |

KIRKPATRICK, WILLARD P. GU1 WELL #: 9 RRCID -> 228865 COMPL. DATE 02/09/2007 TOTAL DEPTH 12400 PERF.11890 - 12196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 1824 | -0- | -470 B | -0- | 141 | 1 | 1681 | 2 | Y | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2128 | -0- | -2 B | -0- | 168 | 1 | 1960 | 2 | Y | -0- | | | | | 69 |
| 12 | 2201 | N | 1889 | -0- | -312 B | -0- | 150 | 1 | 1739 | 2 | Y | -0- | | | | | 69 |
| 01 | 2024 | N | 2024 | -0- | -0- B | -0- | 168 | 1 | 1856 | 2 | Y | -0- | | | | | 69 |
| 02 | 2059 | N | 1730 | -0- | -329 B | -0- | 79 | 1 | 1651 | 2 | Y | -0- | | | | | 69 |
| *03 | 1904 | N | 1904 | -0- | -0- B | -0- | 86 | 1 | 1818 | 2 | Y | -0- | | | | | 69 |

MCMOYLE UNIT 1 WELL #: 15 RRCID -> 229003 COMPL. DATE 02/28/2007 TOTAL DEPTH 12416 PERF.11956 - 12152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 1203 | -0- | -967 B | -0- | 93 | 1 | 1110 | 2 | Y | -0- | | | | | 37 |
| 11 | 2670 | X | 1976 | -0- | -694 B | -0- | 156 | 1 | 1820 | 2 | Y | -0- | | | | | 37 |
| 12 | 3324 | X | 3324 | -0- | -0- B | -0- | 263 | 1 | 3051 | 2 | Y | 9 | 36 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3139 | X | 3139 | -0- | -0- B | -0- | 261 | 1 | 2871 | 2 | Y | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2577 | N | 2577 | -0- | -0- B | -0- | 118 | 1 | 2459 | 2 | Y | -0- | | | | | 16 |
| *03 | 3100 | X | 2885 | -0- | -215 B | -0- | 130 | 1 | 2755 | 2 | Y | -0- | | | | | 16 |

SHAW GAS UNIT 1 WELL #: 10 RRCID -> 229214 COMPL. DATE 06/23/2007 TOTAL DEPTH 11964 PERF.11522 - 11750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 725 | N | 725 | -0- | -0- B | -0- | 54 | 1 | 643 | 2 | N | 25 | 169 | 1 | | | 29 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 630 | N | 255 | -0- | -375 B | -0- | 20 | 1 | 235 | 2 | N | -0- | | | | | 29 |
| 12 | 802 | N | 802 | -0- | -0- B | -0- | 63 | 1 | 727 | 2 | N | 11 | | | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 999 | N | 999 | -0- | -0- B | -0- | 83 | 1 | 916 | 2 | N | -0- | | | | | 40 |
| 02 | 1453 | N | 1453 | -0- | -0- B | -0- | 66 | 1 | 1387 | 2 | N | -0- | 10 | 1 | | | 30 |
| *03 | 806 | N | 711 | -0- | -95 B | -0- | 30 | 1 | 629 | 2 | N | 47 | | | | | 77 |
| | | | | | | | 52 | 9 | | | | | | | | | |

KICKAPOO CREEK GAS UNIT 1 WELL #: 12 RRCID -> 229240 COMPL. DATE 02/07/2007 TOTAL DEPTH 12195 PERF.11730 - 11986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1177 | -0- | -63 B | -0- | 91 | 1 | 1086 | 2 | Y | -0- | | | | | 15 |
| 11 | 1200 | N | 1194 | -0- | -6 B | -0- | 91 | 1 | 1058 | 2 | Y | 41 | | | | | 56 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 1250 | N | 1250 | -0- | -0- B | -0- | 96 | 1 | 1109 | 2 | Y | 41 | 48 | 1 | | | 49 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1170 | -0- | -8 B | -0- | 97 | 1 | 1073 | 2 | Y | -0- | | | | | 49 |
| 02 | 1160 | N | 1071 | -0- | -89 B | -0- | 46 | 1 | 967 | 2 | Y | 53 | 71 | 1 | | | 31 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *03 | 1240 | N | 1130 | -0- | -110 B | -0- | 51 | 1 | 1078 | 2 | Y | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WARE, J. F. WELL #: 13 RRCID -> 229250 COMPL. DATE 02/21/2007 TOTAL DEPTH 12170 PERF.11802 - 12032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 923 | N | 923 | -0- | -0- | B | -0- | 71 | 1 | 850 | 2 | Y | 2 | | | | | 47 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 915 | N | 915 | -0- | -0- | B | -0- | 71 | 1 | 834 | 2 | Y | 9 | | | | | 56 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 961 | N | 953 | -0- | -8 | B | -0- | 75 | 1 | 868 | 2 | Y | 9 | 47 | 1 | | | 18 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 933 | N | 933 | -0- | -0- | B | -0- | 77 | 1 | 850 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 899 | N | 800 | -0- | -99 | B | -0- | 36 | 1 | 761 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 961 | N | 845 | -0- | -116 | B | -0- | 38 | 1 | 805 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #2 WELL #: 13 RRCID -> 229251 COMPL. DATE 04/25/2007 TOTAL DEPTH 11950 PERF.11552 - 11794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1038 | -0- | -16 | B | -0- | 80 | 1 | 956 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1020 | N | 1001 | -0- | -19 | B | -0- | 79 | 1 | 920 | 2 | Y | 2 | | | | | 35 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1059 | N | 1059 | -0- | -0- | B | -0- | 84 | 1 | 974 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1047 | N | 1047 | -0- | -0- | B | -0- | 85 | 1 | 942 | 2 | Y | 18 | 54 | 1 | | | -0- |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 957 | N | 906 | -0- | -51 | B | -0- | 41 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| *03 | 1054 | N | 993 | -0- | -61 | B | -0- | 45 | 1 | 948 | 2 | Y | -0- | | | | | -0- |

NEWSOME -A- WELL #: 13 RRCID -> 229296 COMPL. DATE 03/22/2007 TOTAL DEPTH 12285 PERF.11884 - 12166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1482 | -0- | -192 | B | -0- | 115 | 1 | 1367 | 2 | Y | -0- | | | | | 52 |
| 11 | 1530 | N | 1410 | -0- | -120 | B | -0- | 111 | 1 | 1299 | 2 | Y | -0- | | | | | 52 |
| 12 | 1643 | N | 1511 | -0- | -132 | B | -0- | 120 | 1 | 1391 | 2 | Y | -0- | | | | | 52 |
| 01 | 1489 | N | 1489 | -0- | -0- | B | -0- | 124 | 1 | 1365 | 2 | Y | -0- | | | | | 52 |
| 02 | 1363 | N | 1110 | -0- | -253 | B | -0- | 51 | 1 | 1059 | 2 | Y | -0- | | | | | 52 |
| *03 | 1519 | N | 1186 | -0- | -333 | B | -0- | 53 | 1 | 1133 | 2 | Y | -0- | | | | | 52 |

WARREN, SM GU1 WELL #: 11 RRCID -> 229329 COMPL. DATE 04/02/2007 TOTAL DEPTH 12070 PERF.11736 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1712 | N | 1712 | -0- | -0- | B | -0- | 133 | 1 | 1579 | 2 | Y | -0- | | | | | 63 |
| 11 | 1621 | N | 1621 | -0- | -0- | B | -0- | 125 | 1 | 1461 | 2 | Y | 32 | 85 | 1 | | | 10 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1656 | N | 1656 | -0- | -0- | B | -0- | 131 | 1 | 1525 | 2 | Y | -0- | | | | | 10 |
| 01 | 1705 | N | 1580 | -0- | -125 | B | -0- | 128 | 1 | 1410 | 2 | Y | 38 | | | | | 48 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1566 | N | 855 | -0- | -711 | B | -0- | 39 | 1 | 816 | 2 | Y | -0- | | | | | 48 |
| *03 | 1643 | N | 1517 | -0- | -126 | B | -0- | 68 | 1 | 1449 | 2 | Y | -0- | | | | | 48 |

MORBY GAS UNIT 1 WELL #: 12 RRCID -> 230041 COMPL. DATE 04/13/2006 TOTAL DEPTH 11981 PERF.11846 - 12032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1281 | -0- | -300 | B | -0- | 99 | 1 | 1182 | 2 | Y | -0- | | | | | 7 |
| 11 | 1321 | N | 1321 | -0- | -0- | B | -0- | 104 | 1 | 1215 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1318 | -0- | -170 | B | -0- | 104 | 1 | 1212 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1270 | -0- | -1 | B | -0- | 106 | 1 | 1164 | 2 | Y | -0- | | | | | 11 |
| 02 | 1276 | N | 1134 | -0- | -142 | B | -0- | 52 | 1 | 1082 | 2 | Y | -0- | | | | | 11 |
| *03 | 1333 | N | 1154 | -0- | -179 | B | -0- | 52 | 1 | 1101 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ODOM, JR GU 1 WELL #: 15 RRCID -> 230087 COMPL. DATE 05/25/2007 TOTAL DEPTH 12380 PERF.12134 - 12240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2503 | N | 2503 | -0- | -0- | B | -0- | 192 | 1 | 2291 | 2 | Y | 18 | | | | | 54 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2350 | N | 2350 | -0- | -0- | B | -0- | 185 | 1 | 2163 | 2 | Y | 2 | | | | | 56 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2459 | N | 2459 | -0- | -0- | B | -0- | 195 | 1 | 2260 | 2 | Y | 4 | | | | | 60 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2511 | N | 1475 | -0- | -1036 | B | -0- | 123 | 1 | 1351 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2262 | N | 1730 | -0- | -532 | B | -0- | 79 | 1 | 1651 | 2 | Y | -0- | | | | | 61 |
| *03 | 2449 | N | 1849 | -0- | -600 | B | -0- | 83 | 1 | 1753 | 2 | Y | 12 | | | | | 73 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #2 WELL #: 12 RRCID -> 230088 COMPL. DATE 06/07/2007 TOTAL DEPTH 12062 PERF.11586 - 11880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2032 | N | 2032 | -0- | -0- | B | -0- | 157 | 1 | 1871 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1898 | N | 1898 | -0- | -0- | B | -0- | 149 | 1 | 1741 | 2 | Y | 7 | | | | | 34 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1934 | -0- | -143 | B | -0- | 153 | 1 | 1779 | 2 | Y | 2 | | | | | 36 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2046 | N | 1930 | -0- | -116 | B | -0- | 159 | 1 | 1747 | 2 | Y | 22 | | | | | 58 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1827 | N | 1533 | -0- | -294 | B | -0- | 70 | 1 | 1455 | 2 | Y | 7 | | | | | 65 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1922 | N | 1851 | -0- | -71 | B | -0- | 83 | 1 | 1766 | 2 | Y | 2 | | | | | 67 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #2 WELL #: 16 RRCID -> 230129 COMPL. DATE 04/25/2007 TOTAL DEPTH 12070 PERF.11674 - 11914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1100 | -0- | -16 | B | -0- | 85 | 1 | 1012 | 2 | Y | 3 | | | | | 47 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1080 | N | 1036 | -0- | -44 | B | -0- | 82 | 1 | 953 | 2 | Y | 1 | | | | | 48 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1096 | -0- | -20 | B | -0- | 87 | 1 | 1008 | 2 | Y | 1 | | | | | 49 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1085 | N | 1055 | -0- | -30 | B | -0- | 86 | 1 | 949 | 2 | Y | 18 | 59 | 1 | | | 8 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1015 | N | 888 | -0- | -127 | B | -0- | 40 | 1 | 846 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1085 | N | 1004 | -0- | -81 | B | -0- | 45 | 1 | 959 | 2 | Y | -0- | | | | | 10 |

BARNES, DA GU 1 WELL #: 10 RRCID -> 230152 COMPL. DATE 06/21/2007 TOTAL DEPTH 12383 PERF.11934 - 12214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 765 | -0- | -196 | B | -0- | 63 | 1 | 699 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1105 | N | 1105 | -0- | -0- | B | -0- | 89 | 1 | 998 | 2 | Y | 16 | 31 | 1 | | | 9 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 558 | N | 173 | -0- | -385 | B | -0- | 17 | 1 | 153 | 2 | Y | 3 | 8 | 1 | | | 4 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 897 | N | 897 | -0- | -0- | B | -0- | 78 | 1 | 818 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1073 | N | 872 | -0- | -201 | B | -0- | 40 | 1 | 832 | 2 | Y | -0- | | | | | 5 |
| *03 | 976 | N | 976 | -0- | -0- | B | -0- | 44 | 1 | 932 | 2 | Y | -0- | | | | | 5 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
CROSS, JERRY GAS UNIT 1 WELL #: 15 RRCID -> 230154 COMPL. DATE 04/16/2007 TOTAL DEPTH 12225 PERF.11858 - 12096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1302 | -0- | -62 B | -0- | 101 | 1 | 1200 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1380 | N | 1203 | -0- | -177 B | -0- | 95 | 1 | 1108 | 2 | Y | -0- | | | | | 19 |
| 12 | 1364 | N | 1182 | -0- | -182 B | -0- | 94 | 1 | 1088 | 2 | Y | -0- | | | | | 19 |
| 01 | 1302 | N | 589 | -0- | -713 B | -0- | 49 | 1 | 540 | 2 | Y | -0- | | | | | 19 |
| 02 | 1160 | N | 86 | -0- | -1074 B | -0- | 4 | 1 | 82 | 2 | Y | -0- | | | | | 19 |
| *03 | 1178 | N | 256 | -0- | -922 B | -0- | 12 | 1 | 244 | 2 | Y | -0- | | | | | 19 |

CROSS, JERRY GAS UNIT 1 WELL #: 3 RRCID -> 230157 COMPL. DATE 05/31/2007 TOTAL DEPTH 12124 PERF.11660 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1299 | -0- | -65 B | -0- | 99 | 1 | 1183 | 2 | Y | 15 | 60 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1205 | -0- | -55 B | -0- | 95 | 1 | 1107 | 2 | Y | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1364 | N | 992 | -0- | -372 B | -0- | 78 | 1 | 908 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1113 | -0- | -189 B | -0- | 95 | 1 | 1012 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1160 | N | 1081 | -0- | -79 B | -0- | 49 | 1 | 1032 | 2 | Y | -0- | | | | | 28 |
| *03 | 1093 | N | 1093 | -0- | -0- B | -0- | 49 | 1 | 1033 | 2 | Y | 10 | | | | | 38 |
| | | | | | | | 11 | 9 | | | | | | | | | |

CROSS, JERRY GAS UNIT 1 WELL #: 12 RRCID -> 230158 COMPL. DATE 05/31/2007 TOTAL DEPTH 12015 PERF.11590 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 720 | -0- | -55 B | -0- | 55 | 1 | 651 | 2 | Y | 13 | 58 | 1 | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 600 | N | 519 | -0- | -81 B | -0- | 41 | 1 | 477 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | 312 | -0- | -525 B | -0- | 24 | 1 | 282 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 778 | N | 778 | -0- | -0- B | -0- | 64 | 1 | 708 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 493 | N | 491 | -0- | -2 B | -0- | 22 | 1 | 469 | 2 | Y | -0- | | | | | 28 |
| *03 | 310 | N | -0- | -0- | -310 B | -0- | | | | | Y | -0- | | | | | 28 |

ODOM, JR GU 1 WELL #: 7 RRCID -> 230260 COMPL. DATE 05/25/2007 TOTAL DEPTH 12457 PERF.11938 - 12170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2183 | N | 2183 | -0- | -0- B | -0- | 168 | 1 | 1996 | 2 | Y | 17 | | | | | 50 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2101 | N | 2101 | -0- | -0- B | -0- | 166 | 1 | 1933 | 2 | Y | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2217 | N | 2217 | -0- | -0- B | -0- | 176 | 1 | 2037 | 2 | Y | 4 | | | | | 56 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2215 | N | 2215 | -0- | -0- B | -0- | 184 | 1 | 2029 | 2 | Y | 2 | | | | | 58 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2030 | N | 1849 | -0- | -181 B | -0- | 84 | 1 | 1765 | 2 | Y | -0- | | | | | 58 |
| *03 | 2232 | N | 1952 | -0- | -280 B | -0- | 87 | 1 | 1853 | 2 | Y | 11 | | | | | 69 |
| | | | | | | | 12 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ARNOLD GAS UNIT #2 WELL #: 11 RRCID -> 230261 COMPL. DATE 06/07/2007 TOTAL DEPTH 11911 PERF.11410 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1162 | -0- | -47 | B | -0- | 90 | 1 | 1068 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1128 | -0- | -42 | B | -0- | 88 | 1 | 1033 | 2 | Y | 6 | | | | | 37 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1212 | N | 1212 | -0- | -0- | B | -0- | 96 | 1 | 1113 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1203 | N | 1203 | -0- | -0- | B | -0- | 98 | 1 | 1082 | 2 | Y | 21 | | | | | 61 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 1102 | N | 1033 | -0- | -69 | B | -0- | 47 | 1 | 978 | 2 | Y | 7 | | | | | 68 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1209 | N | 1109 | -0- | -100 | B | -0- | 50 | 1 | 1057 | 2 | Y | 2 | | | | | 70 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

ARNOLD GAS UNIT #1 WELL #: 17 RRCID -> 230421 COMPL. DATE 07/26/2007 TOTAL DEPTH 12000 PERF.11504 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 1073 | -0- | -12 | B | -0- | 83 | 1 | 990 | 2 | Y | -0- | | | | | -0- |
| 11 | 1026 | N | 1026 | -0- | -0- | B | -0- | 81 | 1 | 945 | 2 | Y | -0- | | | | | -0- |
| 12 | 1076 | N | 1076 | -0- | -0- | B | -0- | 85 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 01 | 1085 | N | 1040 | -0- | -45 | B | -0- | 86 | 1 | 952 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 986 | N | 864 | -0- | -122 | B | -0- | 39 | 1 | 825 | 2 | Y | -0- | 1 | 1 | | | -0- |
| *03 | 1085 | N | 939 | -0- | -146 | B | -0- | 42 | 1 | 897 | 2 | Y | -0- | | | | | -0- |

WILSON, GB GU 1 WELL #: 10 RRCID -> 230553 COMPL. DATE 12/01/2005 TOTAL DEPTH 12061 PERF.11886 - 12066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1906 | -0- | -419 | B | -0- | 148 | 1 | 1758 | 2 | Y | -0- | | | | | 61 |
| 11 | 2130 | N | 1922 | -0- | -208 | B | -0- | 150 | 1 | 1748 | 2 | Y | 22 | 82 | 1 | | | 1 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2075 | -0- | -219 | B | -0- | 165 | 1 | 1910 | 2 | Y | -0- | | | | | 1 |
| 01 | 2122 | N | 2122 | -0- | -0- | B | -0- | 177 | 1 | 1945 | 2 | Y | -0- | | | | | 1 |
| 02 | 1856 | N | 1856 | -0- | -0- | B | -0- | 85 | 1 | 1771 | 2 | Y | -0- | | | | | 1 |
| *03 | 2077 | N | 2034 | -0- | -43 | B | -0- | 92 | 1 | 1942 | 2 | Y | -0- | | | | | 1 |

WOOLF, MOLLIE GAS UNIT WELL #: 15 RRCID -> 230993 COMPL. DATE 07/26/2007 TOTAL DEPTH 11835 PERF.11456 - 11664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1356 | -0- | -70 | B | -0- | 105 | 1 | 1247 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1410 | -0- | -30 | B | -0- | 111 | 1 | 1295 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1474 | N | 1474 | -0- | -0- | B | -0- | 117 | 1 | 1353 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1463 | N | 1463 | -0- | -0- | B | -0- | 121 | 1 | 1336 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1363 | N | 1268 | -0- | -95 | B | -0- | 58 | 1 | 1210 | 2 | Y | -0- | 4 | 1 | | | 1 |
| *03 | 1488 | N | 1377 | -0- | -111 | B | -0- | 62 | 1 | 1315 | 2 | Y | -0- | | | | | 1 |

BARNES, DA GU 1 WELL #: 15 RRCID -> 231390 COMPL. DATE 08/10/2007 TOTAL DEPTH 12282 PERF.11788 - 12076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1781 | N | 1781 | -0- | -0- | B | -0- | 138 | 1 | 1643 | 2 | Y | -0- | | | | | -0- |
| 11 | 1876 | N | 1876 | -0- | -0- | B | -0- | 148 | 1 | 1728 | 2 | Y | -0- | | | | | -0- |
| 12 | 1798 | N | 1653 | -0- | -145 | B | -0- | 131 | 1 | 1522 | 2 | Y | -0- | | | | | -0- |
| 01 | 1767 | N | 1654 | -0- | -113 | B | -0- | 138 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 02 | 1827 | N | 1419 | -0- | -408 | B | -0- | 65 | 1 | 1354 | 2 | Y | -0- | | | | | -0- |
| *03 | 1780 | N | 1780 | -0- | -0- | B | -0- | 80 | 1 | 1700 | 2 | Y | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
BARNES, DA GU 1 WELL #: 18 RRCID -> 232092 COMPL. DATE 10/09/2007 TOTAL DEPTH 12329 PERF.12134 - 12420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1016 | N | 1016 | -0- | -0- B | -0- | 79 | 1 | 936 | 2 | N | 1 | | | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1505 | N | 1505 | -0- | -0- B | -0- | 119 | 1 | 1386 | 2 | N | -0- | | | | | 57 |
| 12 | 1302 | N | 1002 | -0- | -300 B | -0- | 79 | 1 | 922 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 844 | -0- | -179 B | -0- | 70 | 1 | 774 | 2 | N | -0- | | | | | 58 |
| *02 | 1450 | N | 715 | -0- | -735 B | -0- | 33 | 1 | 682 | 2 | N | -0- | 26 | 7 | | | 32 |
| *03 | 992 | N | 312 | -0- | -680 B | -0- | 14 | 1 | 298 | 2 | N | -0- | | | | | 32 |

CROSS, JERRY GAS UNIT 1 WELL #: 10 RRCID -> 233407 COMPL. DATE 06/01/2007 TOTAL DEPTH 12162 PERF.11770 - 12002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1570 | N | 1570 | -0- | -0- B | -0- | 120 | 1 | 1433 | 2 | Y | 15 | 62 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1406 | -0- | -64 B | -0- | 111 | 1 | 1294 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1519 | N | 737 | -0- | -782 B | -0- | 58 | 1 | 675 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1254 | -0- | -265 B | -0- | 107 | 1 | 1140 | 2 | Y | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1363 | N | 1334 | -0- | -29 B | -0- | 61 | 1 | 1273 | 2 | Y | -0- | | | | | 22 |
| *03 | 1527 | N | 1527 | -0- | -0- B | -0- | 68 | 1 | 1446 | 2 | Y | 12 | | | | | 34 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MCMOYLE UNIT 1 WELL #: 16 RRCID -> 233740 COMPL. DATE 09/17/2007 TOTAL DEPTH 12690 PERF.12366 - 12548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | X | 1196 | -0- | -788 B | -0- | 93 | 1 | 1103 | 2 | Y | -0- | | | | | 35 |
| 11 | 1920 | X | 1354 | -0- | -566 B | -0- | 107 | 1 | 1247 | 2 | Y | -0- | | | | | 35 |
| 12 | 3399 | X | 3399 | -0- | -0- B | -0- | 269 | 1 | 3120 | 2 | Y | 9 | 36 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3677 | X | 3677 | -0- | -0- B | -0- | 305 | 1 | 3365 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3277 | X | 3277 | -0- | -0- B | -0- | 149 | 1 | 3128 | 2 | Y | -0- | | | | | 14 |
| *03 | 3894 | X | 3894 | -0- | -0- B | -0- | 175 | 1 | 3719 | 2 | Y | -0- | | | | | 14 |

WOOLF, MOLLIE GAS UNIT WELL #: 17 RRCID -> 233867 COMPL. DATE 08/17/2007 TOTAL DEPTH 11660 PERF.11274 - 11544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1174 | -0- | -35 B | -0- | 91 | 1 | 1083 | 2 | Y | -0- | | | | | 33 |
| 11 | 1109 | N | 1109 | -0- | -0- B | -0- | 87 | 1 | 1022 | 2 | Y | -0- | | | | | 33 |
| 12 | 1178 | N | 1164 | -0- | -14 B | -0- | 92 | 1 | 1072 | 2 | Y | -0- | | | | | 33 |
| 01 | 1178 | N | 1146 | -0- | -32 B | -0- | 95 | 1 | 1051 | 2 | Y | -0- | | | | | 33 |
| 02 | 1073 | N | 1002 | -0- | -71 B | -0- | 45 | 1 | 942 | 2 | Y | 14 | | | | | 47 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *03 | 1178 | N | 1087 | -0- | -91 B | -0- | 49 | 1 | 1038 | 2 | Y | -0- | | | | | 47 |

WALDROP, MEW GU 1 WELL #: 14 RRCID -> 233871 COMPL. DATE 08/03/2007 TOTAL DEPTH 12378 PERF.11900 - 12242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | N | 2226 | -0- | -285 B | -0- | 171 | 1 | 2032 | 2 | Y | 21 | | | | | 88 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1266 | -0- | -864 B | -0- | 99 | 1 | 1154 | 2 | Y | 12 | 79 | 1 | | | 21 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2253 | -0- | -41 B | -0- | 179 | 1 | 2074 | 2 | Y | -0- | | | | | 21 |
| 01 | 2261 | N | 2261 | -0- | -0- B | -0- | 188 | 1 | 2072 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2105 | N | 2105 | -0- | -0- B | -0- | 96 | 1 | 2009 | 2 | Y | -0- | | | | | 22 |
| *03 | 2263 | N | 2150 | -0- | -113 B | -0- | 94 | 1 | 1993 | 2 | Y | 57 | | | | | 79 |
| | | | | | | | 63 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
THRASH, A (CV) GU 1 WELL #: 6 RRCID -> 234098 COMPL. DATE 08/23/2007 TOTAL DEPTH 12935 PERF.12498 - 12756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2241 | N | 2241 | -0- | -0- B | -0- | 174 | 1 | 2067 | 2 | Y | -0- | | | | | -0- |
| 11 | 2030 | N | 2030 | -0- | -0- B | -0- | 160 | 1 | 1870 | 2 | Y | -0- | | | | | -0- |
| 12 | 2358 | N | 2358 | -0- | -0- B | -0- | 187 | 1 | 2171 | 2 | Y | -0- | | | | | -0- |
| 01 | 2232 | N | 1825 | -0- | -407 B | -0- | 151 | 1 | 1662 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1972 | N | 1735 | -0- | -237 B | -0- | 79 | 1 | 1645 | 2 | Y | 10 | 13 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2356 | N | 1472 | -0- | -884 B | -0- | 66 | 1 | 1406 | 2 | Y | -0- | | | | | 8 |

THRASH, A (CV) GU 1 WELL #: 7 RRCID -> 234110 COMPL. DATE 08/22/2007 TOTAL DEPTH 12835 PERF.12382 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1911 | -0- | -11 B | -0- | 139 | 1 | 1655 | 2 | Y | 106 | | | | | 151 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1722 | -0- | -48 B | -0- | 135 | 1 | 1581 | 2 | Y | 5 | | | | | 156 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1867 | N | 1867 | -0- | -0- B | -0- | 143 | 1 | 1663 | 2 | Y | 55 | 170 | 1 | | | 41 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1745 | -0- | -177 B | -0- | 144 | 1 | 1589 | 2 | Y | 11 | | | | | 52 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1498 | -0- | -155 B | -0- | 66 | 1 | 1384 | 2 | Y | 44 | 60 | 1 | | | 36 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *03 | 1860 | N | 1657 | -0- | -203 B | -0- | 75 | 1 | 1582 | 2 | Y | -0- | | | | | 36 |

CROSS, JERRY GAS UNIT 1 WELL #: 16 RRCID -> 234500 COMPL. DATE 09/01/2007 TOTAL DEPTH 11960 PERF.11590 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1316 | -0- | -234 B | -0- | 102 | 1 | 1214 | 2 | N | -0- | | | | | 49 |
| 11 | 1470 | N | 1098 | -0- | -372 B | -0- | 87 | 1 | 1011 | 2 | N | -0- | | | | | 49 |
| 12 | 1395 | N | 1270 | -0- | -125 B | -0- | 101 | 1 | 1169 | 2 | N | -0- | | | | | 49 |
| 01 | 1302 | N | 990 | -0- | -312 B | -0- | 82 | 1 | 908 | 2 | N | -0- | | | | | 49 |
| 02 | 1073 | N | 656 | -0- | -417 B | -0- | 30 | 1 | 626 | 2 | N | -0- | | | | | 49 |
| *03 | 1271 | N | 685 | -0- | -586 B | -0- | 31 | 1 | 654 | 2 | N | -0- | | | | | 49 |

WRIGHT GAS UNIT 1 WELL #: 10 RRCID -> 234961 COMPL. DATE 01/03/2008 TOTAL DEPTH 11990 PERF.11598 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1612 | -0- | -0- B | -0- | 129 | 1 | 1483 | 2 | Y | -0- | | | | | 17 |
| 11 | 1520 | N | 1520 | -0- | -0- B | -0- | 124 | 1 | 1396 | 2 | Y | -0- | | | | | 17 |
| 12 | 1457 | N | 1351 | -0- | -106 B | -0- | 111 | 1 | 1240 | 2 | Y | -0- | | | | | 17 |
| 01 | 1612 | N | 1439 | -0- | -173 B | -0- | 123 | 1 | 1316 | 2 | Y | -0- | | | | | 17 |
| 02 | 1479 | N | 1230 | -0- | -249 B | -0- | 56 | 1 | 1174 | 2 | Y | -0- | | | | | 17 |
| *03 | 1364 | N | 1124 | -0- | -240 B | -0- | 50 | 1 | 1057 | 2 | Y | 15 | | | | | 32 |
| | | | | | | | 17 | 9 | | | | | | | | | |

WOOLF, MOLLIE GAS UNIT WELL #: 7 RRCID -> 235398 COMPL. DATE 01/03/2008 TOTAL DEPTH 11947 PERF.11534 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1452 | -0- | -36 B | -0- | 116 | 1 | 1336 | 2 | Y | -0- | | | | | 97 |
| 11 | 1260 | N | 1167 | -0- | -93 B | -0- | 96 | 1 | 1071 | 2 | Y | -0- | | | | | 97 |
| 12 | 1624 | N | 1624 | -0- | -0- B | -0- | 133 | 1 | 1491 | 2 | Y | -0- | | | | | 97 |
| 01 | 1457 | N | 1345 | -0- | -112 B | -0- | 116 | 1 | 1229 | 2 | Y | -0- | | | | | 97 |
| 02 | 1315 | N | 1315 | -0- | -0- B | -0- | 60 | 1 | 1255 | 2 | Y | -0- | | | | | 97 |
| *03 | 1581 | N | 1429 | -0- | -152 B | -0- | 62 | 1 | 1316 | 2 | Y | 46 | | | | | 143 |
| | | | | | | | 51 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
WRIGHT GAS UNIT 1 WELL #: 13 RRCID -> 235438 COMPL. DATE 01/02/2008 TOTAL DEPTH 11800 PERF.11430 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1418 | -0- | -70 B | -0- | 114 | 1 | 1304 | 2 | Y | -0- | | | | | 14 |
| 11 | 1380 | N | 1330 | -0- | -50 B | -0- | 109 | 1 | 1221 | 2 | Y | -0- | | | | | 14 |
| 12 | 1426 | N | 1403 | -0- | -23 B | -0- | 115 | 1 | 1288 | 2 | Y | -0- | | | | | 14 |
| 01 | 1426 | N | 1283 | -0- | -143 B | -0- | 110 | 1 | 1173 | 2 | Y | -0- | | | | | 14 |
| 02 | 1276 | N | 1222 | -0- | -54 B | -0- | 56 | 1 | 1166 | 2 | Y | -0- | | | | | 14 |
| *03 | 1395 | N | 1380 | -0- | -15 B | -0- | 62 | 1 | 1312 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |

THRASH, A (CV) GU 1 WELL #: 12 RRCID -> 235741 COMPL. DATE 01/31/2008 TOTAL DEPTH 12635 PERF.12226 - 12470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2727 | -0- | -373 B | -0- | 211 | 1 | 2516 | 2 | Y | -0- | | | | | 18 |
| 11 | 2850 | X | 2701 | -0- | -149 B | -0- | 213 | 1 | 2488 | 2 | Y | -0- | | | | | 18 |
| 12 | 2945 | X | 2810 | -0- | -135 B | -0- | 223 | 1 | 2587 | 2 | Y | -0- | | | | | 18 |
| 01 | 2945 | X | 2752 | -0- | -193 B | -0- | 229 | 1 | 2523 | 2 | Y | -0- | | | | | 18 |
| 02 | 2610 | X | 2215 | -0- | -395 B | -0- | 101 | 1 | 2114 | 2 | Y | -0- | | | | | 18 |
| *03 | 2821 | X | 1210 | -0- | -1611 B | -0- | 54 | 1 | 1155 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |

THRASH, A (CV) GU 1 WELL #: 17 RRCID -> 235742 COMPL. DATE 01/30/2008 TOTAL DEPTH 12710 PERF.12276 - 12526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 3122 | -0- | -9 B | -0- | 242 | 1 | 2880 | 2 | Y | -0- | | | | | 14 |
| 11 | 2975 | X | 2975 | -0- | -0- B | -0- | 235 | 1 | 2740 | 2 | Y | -0- | | | | | 14 |
| 12 | 3142 | X | 3142 | -0- | -0- B | -0- | 249 | 1 | 2893 | 2 | Y | -0- | | | | | 14 |
| 01 | 3131 | X | 3103 | -0- | -28 B | -0- | 258 | 1 | 2845 | 2 | Y | -0- | | | | | 14 |
| 02 | 2929 | X | 2362 | -0- | -567 B | -0- | 108 | 1 | 2254 | 2 | Y | -0- | | | | | 14 |
| *03 | 3131 | X | 2829 | -0- | -302 B | -0- | 127 | 1 | 2700 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |

THRASH, A (CV) GU 1 WELL #: 18 RRCID -> 235743 COMPL. DATE 01/31/2008 TOTAL DEPTH 12670 PERF.12224 - 12488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3346 | -0- | -64 B | -0- | 259 | 1 | 3087 | 2 | Y | -0- | | | | | 14 |
| 11 | 3240 | X | 3207 | -0- | -33 B | -0- | 253 | 1 | 2954 | 2 | Y | -0- | | | | | 14 |
| 12 | 3424 | X | 3424 | -0- | -0- B | -0- | 272 | 1 | 3152 | 2 | Y | -0- | | | | | 14 |
| 01 | 3348 | X | 3301 | -0- | -47 B | -0- | 275 | 1 | 3026 | 2 | Y | -0- | | | | | 14 |
| 02 | 3132 | X | 2815 | -0- | -317 B | -0- | 128 | 1 | 2687 | 2 | Y | -0- | | | | | 14 |
| *03 | 3410 | X | 3091 | -0- | -319 B | -0- | 139 | 1 | 2950 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ANDERSON, MILTON GAS UNIT 1 WELL #: 17 RRCID -> 235767 COMPL. DATE 01/10/2008 TOTAL DEPTH 11810 PERF.11486 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 801 | -0- | -5 B | -0- | 62 | 1 | 739 | 2 | Y | -0- | | | | | 17 |
| 11 | 780 | N | 739 | -0- | -41 B | -0- | 58 | 1 | 680 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | 793 | -0- | -44 B | -0- | 63 | 1 | 729 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 806 | N | 768 | -0- | -38 B | -0- | 64 | 1 | 703 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 725 | N | 620 | -0- | -105 B | -0- | 28 | 1 | 592 | 2 | Y | -0- | | | | | 20 |
| *03 | 806 | N | 575 | -0- | -231 B | -0- | 25 | 1 | 528 | 2 | Y | 20 | 35 | 1 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ODOM, JR GU 1 WELL #: 13 RRCID -> 236134 COMPL. DATE 02/04/2008 TOTAL DEPTH 12393 PERF.12082 - 12376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1637 | N | 1637 | -0- | -0- | B | -0- | 126 | 1 | 1504 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1275 | -0- | -465 | B | -0- | 100 | 1 | 1169 | 2 | Y | 5 | | | | | 22 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1410 | -0- | -109 | B | -0- | 112 | 1 | 1295 | 2 | Y | 3 | | | | | 25 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1931 | N | 1931 | -0- | -0- | B | -0- | 164 | 1 | 1759 | 2 | Y | 7 | | | | | 32 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2397 | N | 2397 | -0- | -0- | B | -0- | 109 | 1 | 2288 | 2 | Y | -0- | | | | | 32 |
| *03 | 1708 | N | 1708 | -0- | -0- | B | -0- | 76 | 1 | 1607 | 2 | Y | 23 | 47 | 1 | | | 8 |
| | | | | | | | | 25 | 9 | | | | | | | | | |

WILSON, P.M. HEIRS WELL #: 7 RRCID -> 236591 COMPL. DATE 01/05/2008 TOTAL DEPTH 11910 PERF.11456 - 11646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 869 | -0- | -30 | B | -0- | 67 | 1 | 802 | 2 | Y | -0- | | | | | 44 |
| 11 | 840 | N | 839 | -0- | -1 | B | -0- | 66 | 1 | 773 | 2 | Y | -0- | | | | | 44 |
| 12 | 899 | N | 858 | -0- | -41 | B | -0- | 68 | 1 | 790 | 2 | Y | -0- | | | | | 44 |
| 01 | 868 | N | 860 | -0- | -8 | B | -0- | 72 | 1 | 788 | 2 | Y | -0- | | | | | 44 |
| 02 | 812 | N | 750 | -0- | -62 | B | -0- | 33 | 1 | 696 | 2 | Y | 19 | | | | | 63 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 868 | N | 776 | -0- | -92 | B | -0- | 35 | 1 | 741 | 2 | Y | -0- | | | | | 63 |

WARREN, SM GU1 WELL #: 8 RRCID -> 236740 COMPL. DATE 02/01/2008 TOTAL DEPTH 12260 PERF.11824 - 12092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1305 | N | 1305 | -0- | -0- | B | -0- | 100 | 1 | 1193 | 2 | Y | 11 | | | | | 83 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1190 | -0- | -100 | B | -0- | 94 | 1 | 1095 | 2 | Y | 1 | | | | | 84 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1266 | N | 1266 | -0- | -0- | B | -0- | 100 | 1 | 1159 | 2 | Y | 6 | | | | | 90 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1268 | -0- | -34 | B | -0- | 104 | 1 | 1149 | 2 | Y | 14 | | | | | 104 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1160 | N | 1034 | -0- | -126 | B | -0- | 47 | 1 | 987 | 2 | Y | -0- | | | | | 104 |
| *03 | 1271 | N | 1174 | -0- | -97 | B | -0- | 53 | 1 | 1121 | 2 | Y | -0- | | | | | 104 |

PERRY GAS UNIT WELL #: 11H RRCID -> 236889 COMPL. DATE 01/08/2008 TOTAL DEPTH 11844 PERF.13018 - 14452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3729 | -0- | -84 | B | -0- | 289 | 1 | 3436 | 2 | Y | 4 | | | | | 57 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3573 | -0- | -117 | B | -0- | 282 | 1 | 3290 | 2 | Y | 1 | | | | | 58 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3687 | -0- | -126 | B | -0- | 291 | 1 | 3377 | 2 | Y | 17 | | | | | 75 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 3782 | X | 3638 | -0- | -144 | B | -0- | 300 | 1 | 3310 | 2 | Y | 25 | 71 | 1 | | | 29 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3538 | X | 3160 | -0- | -378 | B | -0- | 144 | 1 | 3016 | 2 | Y | -0- | | | | | 29 |
| *03 | 3720 | X | 3442 | -0- | -278 | B | -0- | 152 | 1 | 3228 | 2 | Y | 56 | | | | | 85 |
| | | | | | | | | 62 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
ODOM, JR GU 1 WELL #: 17 RRCID -> 236968 COMPL. DATE 04/17/2008 TOTAL DEPTH 12517 PERF.11976 - 12312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3024 | -0- | -355 B | -0- | 233 | 1 | 2780 | 2 | Y | 10 | | | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2934 | -0- | -216 B | -0- | 231 | 1 | 2694 | 2 | Y | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 4121 | X | 4121 | -0- | -0- B | -0- | 327 | 1 | 3788 | 2 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3639 | X | 3639 | -0- | -0- B | -0- | 302 | 1 | 3326 | 2 | Y | 10 | | | | | 43 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1624 | X | 1602 | -0- | -22 B | -0- | 73 | 1 | 1529 | 2 | Y | -0- | | | | | 43 |
| *03 | 2059 | X | 2059 | -0- | -0- B | -0- | 91 | 1 | 1937 | 2 | Y | 28 | 61 | 1 | | | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |

WARREN, SM GU1 WELL #: 14 RRCID -> 239556 COMPL. DATE 08/04/2008 TOTAL DEPTH 12055 PERF.11704 - 11988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1761 | -0- | -37 B | -0- | 134 | 1 | 1593 | 2 | Y | 31 | 117 | 1 | | | 14 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1662 | -0- | -48 B | -0- | 129 | 1 | 1510 | 2 | Y | 21 | | | | | 35 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1742 | -0- | -56 B | -0- | 137 | 1 | 1586 | 2 | Y | 17 | | | | | 52 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1740 | -0- | -27 B | -0- | 140 | 1 | 1546 | 2 | Y | 49 | | | | | 101 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 1595 | N | 1002 | -0- | -593 B | -0- | 44 | 1 | 921 | 2 | Y | 34 | | | | | 135 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 1736 | N | 1238 | -0- | -498 B | -0- | 56 | 1 | 1182 | 2 | Y | -0- | | | | | 135 |

WARREN, SM GU1 WELL #: 15 RRCID -> 239568 COMPL. DATE 08/05/2008 TOTAL DEPTH 12137 PERF.11720 - 12016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1844 | -0- | -78 B | -0- | 142 | 1 | 1685 | 2 | Y | 15 | 58 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1737 | -0- | -63 B | -0- | 136 | 1 | 1589 | 2 | Y | 11 | | | | | 17 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1888 | -0- | -3 B | -0- | 150 | 1 | 1736 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1820 | -0- | -9 B | -0- | 151 | 1 | 1662 | 2 | Y | 6 | | | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1550 | -0- | -132 B | -0- | 70 | 1 | 1471 | 2 | Y | 8 | | | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1891 | N | 1637 | -0- | -254 B | -0- | 74 | 1 | 1563 | 2 | Y | -0- | | | | | 33 |

WARREN, SM GU1 WELL #: 10 RRCID -> 240002 COMPL. DATE 02/02/2008 TOTAL DEPTH 11996 PERF.11576 - 11823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1583 | N | 1583 | -0- | -0- B | -0- | 122 | 1 | 1449 | 2 | Y | 11 | | | | | 74 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1516 | N | 1516 | -0- | -0- B | -0- | 120 | 1 | 1396 | 2 | Y | -0- | | | | | 74 |
| 12 | 1598 | N | 1598 | -0- | -0- B | -0- | 126 | 1 | 1466 | 2 | Y | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1570 | N | 1570 | -0- | -0- B | -0- | 129 | 1 | 1426 | 2 | Y | 14 | | | | | 93 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1479 | N | 1269 | -0- | -210 B | -0- | 58 | 1 | 1211 | 2 | Y | -0- | | | | | 93 |
| *03 | 1612 | N | 1351 | -0- | -261 B | -0- | 61 | 1 | 1290 | 2 | Y | -0- | | | | | 93 |

THRASH, A (CV) GU 1 WELL #: 16 RRCID -> 240199 COMPL. DATE 05/25/2008 TOTAL DEPTH 12480 PERF.12038 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3494 | X | 3494 | -0- | -0- B | -0- | 271 | 1 | 3223 | 2 | N | -0- | | | | | 72 |
| 11 | 3321 | X | 3321 | -0- | -0- B | -0- | 262 | 1 | 3059 | 2 | N | -0- | | | | | 72 |
| 12 | 3487 | X | 3487 | -0- | -0- B | -0- | 277 | 1 | 3210 | 2 | N | -0- | | | | | 72 |
| 01 | 3503 | X | 3045 | -0- | -458 B | -0- | 253 | 1 | 2792 | 2 | N | -0- | | | | | 72 |
| 02 | 3277 | X | 3005 | -0- | -272 B | -0- | 137 | 1 | 2868 | 2 | N | -0- | | | | | 72 |
| *03 | 3503 | X | 3236 | -0- | -267 B | -0- | 146 | 1 | 3090 | 2 | N | -0- | | | | | 72 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
KIRKPATRICK, WILLARD P. GU1 WELL #: 15 RRCID -> 242121 COMPL. DATE 09/19/2008 TOTAL DEPTH 12328 PERF.12072 - 12400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1716 | -0- | -82 B | -0- | 132 | 1 | 1577 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1704 | -0- | -6 B | -0- | 132 | 1 | 1546 | 2 | Y | 24 | | | | | 41 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1759 | -0- | -8 B | -0- | 139 | 1 | 1616 | 2 | Y | 4 | | | | | 45 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1726 | N | 1726 | -0- | -0- B | -0- | 143 | 1 | 1581 | 2 | Y | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1653 | N | 1513 | -0- | -140 B | -0- | 67 | 1 | 1412 | 2 | Y | 31 | | | | | 78 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *03 | 1767 | N | 1389 | -0- | -378 B | -0- | 62 | 1 | 1315 | 2 | Y | 11 | | | | | 89 |
| | | | | | | | 12 | 9 | | | | | | | | | |

THRASH, A (CV) GU 1 WELL #: 14 RRCID -> 242619 COMPL. DATE 05/06/2008 TOTAL DEPTH 11250 PERF.12330 - 12660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2970 | -0- | -130 B | -0- | 230 | 1 | 2740 | 2 | Y | -0- | | | | | 12 |
| 11 | 2970 | X | 2855 | -0- | -115 B | -0- | 225 | 1 | 2630 | 2 | Y | -0- | | | | | 12 |
| 12 | 3038 | X | 2987 | -0- | -51 B | -0- | 237 | 1 | 2750 | 2 | Y | -0- | | | | | 12 |
| 01 | 2976 | X | 2955 | -0- | -21 B | -0- | 246 | 1 | 2709 | 2 | Y | -0- | | | | | 12 |
| 02 | 2784 | X | 2454 | -0- | -330 B | -0- | 112 | 1 | 2342 | 2 | Y | -0- | | | | | 12 |
| *03 | 2976 | X | 2837 | -0- | -139 B | -0- | 128 | 1 | 2707 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BARNES, DA GU 1 WELL #: 14 RRCID -> 245851 COMPL. DATE 11/30/2008 TOTAL DEPTH 12091 PERF.12662 - 13800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4880 | X | 4880 | -0- | -0- B | -0- | 376 | 1 | 4476 | 2 | Y | 25 | | | | | 137 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 4500 | X | 4372 | -0- | -128 B | -0- | 342 | 1 | 3997 | 2 | Y | 30 | | | | | 167 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 5208 | X | 4957 | -0- | -251 B | -0- | 390 | 1 | 4522 | 2 | Y | 41 | 165 | 1 | | | 43 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 5208 | X | 4034 | -0- | -1174 B | -0- | 334 | 1 | 3679 | 2 | Y | 19 | | | | | 62 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 4872 | X | 3648 | -0- | -1224 B | -0- | 166 | 1 | 3482 | 2 | Y | -0- | | | | | 62 |
| *03 | 4960 | X | 4077 | -0- | -883 B | -0- | 184 | 1 | 3893 | 2 | Y | -0- | | | | | 62 |

KIRKPATRICK, WILLARD P. GU1 WELL #: 14 RRCID -> 247221 COMPL. DATE 03/29/2009 TOTAL DEPTH 12329 PERF.12068 - 12388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2981 | -0- | -26 B | -0- | 230 | 1 | 2743 | 2 | Y | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2596 | -0- | -104 B | -0- | 203 | 1 | 2367 | 2 | Y | 24 | | | | | 36 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2821 | -0- | -0- B | -0- | 223 | 1 | 2592 | 2 | Y | 5 | | | | | 41 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2976 | X | 2601 | -0- | -375 B | -0- | 216 | 1 | 2383 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2784 | X | 2262 | -0- | -522 B | -0- | 102 | 1 | 2128 | 2 | Y | 29 | | | | | 72 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 2976 | X | 2464 | -0- | -512 B | -0- | 111 | 1 | 2344 | 2 | Y | 8 | | | | | 80 |
| | | | | | | | 9 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. //CONT.// 263701
KIRKPATRICK, WILLARD P. GU1 WELL #: 12 RRCID -> 248295 COMPL. DATE 03/30/2009 TOTAL DEPTH 12334 PERF.12187 - 12530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1576 | -0- | -439 B | -0- | 126 | 1 | 1448 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1902 | N | 1902 | -0- | -0- B | -0- | 152 | 1 | 1733 | 2 | Y | 15 | | | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2315 | N | 2315 | -0- | -0- B | -0- | 187 | 1 | 2126 | 2 | Y | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2245 | N | 2245 | -0- | -0- B | -0- | 190 | 1 | 2054 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1910 | N | 1910 | -0- | -0- B | -0- | 86 | 1 | 1803 | 2 | Y | 19 | | | | | 47 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 2325 | N | 2053 | -0- | -272 B | -0- | 92 | 1 | 1952 | 2 | Y | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |

FORTUNE RESOURCES LLC 278755
RAY, L. C. WELL #: 2 RRCID -> 213076 COMPL. DATE 04/25/2005 TOTAL DEPTH 11800 PERF.11363 - 11639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 486 | -0- | -103 B | -0- | 486 | 2 | | | N | -0- | | | | | 140 |
| 11 | 542 | N | 542 | -0- | -0- B | -0- | 542 | 2 | | | N | -0- | | | | | 140 |
| 12 | 589 | N | 489 | -0- | -100 B | -0- | 489 | 2 | | | N | -0- | | | | | 140 |
| 01 | 496 | N | 400 | -0- | -96 B | -0- | 400 | 2 | | | N | -0- | | | | | 140 |
| *02 | 489 | N | 489 | -0- | -0- B | -0- | 489 | 2 | | | N | -0- | | | | | 140 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 140 |

OVERTON GAS UNIT #16 WELL #: 3 RRCID -> 221313 COMPL. DATE 06/02/2006 TOTAL DEPTH 11663 PERF.10165 - 11448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

OVERTON GAS UNIT #16 WELL #: 4 RRCID -> 222401 COMPL. DATE 08/18/2006 TOTAL DEPTH 11600 PERF.10135 - 11423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | 1 | | | | | 50 |
| 11 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | 3 | | | | | 53 |
| 12 | 31 | N | 26 | -0- | -5 B | -0- | 23 | 2 | 3 | 9 | N | 3 | | | | | 56 |
| 01 | 23 | N | 23 | -0- | -0- B | -0- | 23 | 2 | | | N | -0- | | | | | 56 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 5 | | | | | 61 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 61 |

DENSON, ET AL WELL #: 1 RRCID -> 231803 COMPL. DATE 10/01/2007 TOTAL DEPTH 11700 PERF.11359 - 11606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1181 | -0- | -28 B | -0- | 1181 | 2 | | | N | -0- | | | | | 155 |
| 11 | 1047 | N | 1047 | -0- | -0- B | -0- | 1047 | 2 | | | N | -0- | | | | | 155 |
| 12 | 1209 | N | 1043 | -0- | -166 B | -0- | 1043 | 2 | | | N | -0- | | | | | 155 |
| 01 | 1178 | N | 1055 | -0- | -123 B | -0- | 1055 | 2 | | | N | -0- | | | | | 155 |
| *02 | 974 | N | 974 | -0- | -0- B | -0- | 974 | 2 | | | N | -0- | | | | | 155 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 155 |

HIBBARD ENERGY, LP 383757
TRAVIS GAS UNIT WELL #: 3 T RRCID -> 229765 COMPL. DATE 03/08/2007 TOTAL DEPTH 12950 PERF.12715 - 12792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 791 | -0- | -170 B | -0- | 791 | 2 | | | Y | -0- | | | | | 31 |
| 11 | 870 | N | 592 | -0- | -278 B | -0- | 592 | 2 | | | Y | -0- | | | | | 31 |
| 12 | 837 | N | 519 | -0- | -318 B | -0- | 519 | 2 | | | Y | -0- | | | | | 31 |
| 01 | 564 | N | 564 | -0- | -0- B | -0- | 563 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 31 |
| 02 | 581 | N | 581 | -0- | -0- B | -0- | 581 | 2 | | | Y | -0- | | | | | 31 |
| 03 | 527 | N | NO RPT | -0- | -527 B | -0- | | | | | Y | NO RPT | | | | | 31 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
HIBBARD ENERGY, LP //CONT.// 383757
TRAVIS GAS UNIT WELL #: 4 T RRCID -> 231246 COMPL. DATE 05/31/2007 TOTAL DEPTH 13160 PERF.12265 - 12707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 232 | -0- | -47 B | -0- | 232 | 2 | | | Y | -0- | | | | | 30 |
| 11 | 270 | N | 240 | -0- | -30 B | -0- | 240 | 2 | | | Y | -0- | | | | | 30 |
| 12 | 310 | N | 221 | -0- | -89 B | -0- | 221 | 2 | | | Y | -0- | | | | | 30 |
| 01 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 264 | N | 264 | -0- | -0- B | -0- | 264 | 2 | | | Y | -0- | | | | | 30 |
| 03 | 217 | N | NO RPT | -0- | -217 B | -0- | | | | | Y | NO RPT | | | | | 30 |

TRAVIS A GAS UNIT WELL #: 4 RRCID -> 242956 COMPL. DATE 08/01/2008 TOTAL DEPTH 13034 PERF.12312 - 12859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 30 | N | 17 | -0- | -13 B | -0- | 17 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 29 | N | 26 | -0- | -3 B | -0- | 26 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 15 | N | NO RPT | -0- | -15 B | -0- | | | | | Y | NO RPT | | | | | 20 |

JAMEX, INC. 429659
BURTON WELL #: 2H RRCID -> 282974 COMPL. DATE 08/03/2017 TOTAL DEPTH 11893 PERF.12013 - 17649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29202 | X | 24774 | -0- | -4428 B | -0- | 1616<br>224 | 1<br>9 | 22934 | 3 | N | 204 | 179 | 1 | 4 | 8 | 590 |
| 11 | 28260 | X | 21853 | -0- | -6407 B | -0- | 1558<br>189 | 1<br>9 | 20106 | 3 | N | 172 | 22 | 8 | | | 740 |
| 12 | 27962 | X | 24081 | -0- | -3881 B | -0- | 1637<br>164 | 1<br>9 | 22280 | 3 | N | 149 | 18 | 8 | | | 871 |
| 01 | 27280 | X | 20927 | -0- | -6353 B | -0- | 867<br>199 | 1<br>9 | 19861 | 3 | N | 181 | 359 | 1 | 43 | 8 | 650 |
| 02 | 24360 | X | NO RPT | -0- | -24360 B | -0- | | | | | N | NO RPT | | | | | 650 |
| 03 | 24769 | X | NO RPT | -0- | -24769 B | -0- | | | | | N | NO RPT | | | | | 650 |

CECIL MARTIN GAS UNIT WELL #: 1H RRCID -> 283801 COMPL. DATE 08/13/2017 TOTAL DEPTH 11981 PERF.12505 - 18524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 34379 | X | 31308 | -0- | -3071 B | -0- | 2106<br>257 | 1<br>9 | 28945 | 3 | N | 234 | 181 | 1 | 5 | 8 | 332 |
| 11 | 33270 | X | 31533 | -0- | -1737 B | -0- | 2148<br>440 | 1<br>9 | 28945 | 3 | N | 400 | 343 | 1 | 28 | 8 | 361 |
| 12 | 35960 | X | 29375 | -0- | -6585 B | -0- | 2058<br>174 | 1<br>9 | 27143 | 3 | N | 158 | 181 | 1 | 12 | 8 | 326 |
| 01 | 35960 | X | 27307 | -0- | -8653 B | -0- | 1130<br>276 | 1<br>9 | 25901 | 3 | N | 251 | 350 | 1 | 40 | 8 | 187 |
| 02 | 29986 | X | NO RPT | -0- | -29986 B | -0- | | | | | N | NO RPT | | | | | 187 |
| 03 | 32581 | X | NO RPT | -0- | -32581 B | -0- | | | | | N | NO RPT | | | | | 187 |

JOHNSON GAS UNIT WELL #: 2H RRCID -> 284807 COMPL. DATE 05/06/2018 TOTAL DEPTH 11842 PERF.12054 - 18968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31310 | X | 23831 | -0- | -7479 B | -0- | 1603<br>197 | 1<br>9 | 22031 | 3 | N | 179 | 168 | 1 | 5 | 8 | 125 |
| 11 | 29700 | X | 23754 | -0- | -5946 B | -0- | 1584<br>139 | 1<br>9 | 22031 | 3 | N | 126 | 26 | 8 | | | 225 |
| 12 | 30721 | X | 24855 | -0- | -5866 B | -0- | 1742<br>146 | 1<br>9 | 22967 | 3 | N | 133 | 182 | 1 | 16 | 8 | 160 |
| 01 | 30721 | X | 23077 | -0- | -7644 B | -0- | 959<br>176 | 1<br>9 | 21942 | 3 | N | 160 | 49 | 8 | | | 271 |
| 02 | 24447 | X | NO RPT | -0- | -24447 B | -0- | | | | | N | NO RPT | | | | | 271 |
| 03 | 24552 | X | NO RPT | -0- | -24552 B | -0- | | | | | N | NO RPT | | | | | 271 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
JAMEX, INC. //CONT.// 429659

WILKINSON GAS UNIT WELL #: 1H RRCID -> 284970 COMPL. DATE 06/12/2018 TOTAL DEPTH 12113 PERF.12497 - 19021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 134323 | X | 103198 | -0- | -31125 B | -0- | 536 | 1 | 102460 | 3 | N | 184 | 320 | 1 | 6 | 8 | 175 |
| | | | | | | | 202 | 9 | | | | | | | | | |
| 11 | 124290 | X | 103165 | -0- | -21125 B | -0- | 461 | 1 | 102460 | 3 | N | 222 | 171 | 1 | 36 | 8 | 190 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 12 | 124062 | X | 100573 | -0- | -23489 B | -0- | 463 | 1 | 99861 | 3 | N | 226 | 171 | 1 | 16 | 8 | 229 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 01 | 124062 | X | 90964 | -0- | -33098 B | -0- | 3797 | 1 | 86885 | 3 | N | 256 | 181 | 1 | 55 | 8 | 249 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 02 | 101123 | X | NO RPT | -0- | -101123 B | -0- | | | | | N | NO RPT | | | | | 249 |
| 03 | 106609 | X | NO RPT | -0- | -106609 B | -0- | | | | | N | NO RPT | | | | | 249 |

STEELE GAS UNIT WELL #: 1H RRCID -> 285460 COMPL. DATE 05/06/2018 TOTAL DEPTH 11749 PERF.12086 - 18029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 36270 | X | 30050 | -0- | -6220 B | -0- | 2012 | 1 | 27653 | 3 | N | 350 | 522 | 1 | 11 | 8 | 725 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 11 | 35100 | X | 29950 | -0- | -5150 B | -0- | 1978 | 1 | 27653 | 3 | N | 290 | 361 | 1 | 63 | 8 | 591 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 12 | 36425 | X | 26635 | -0- | -9790 B | -0- | 1856 | 1 | 24470 | 3 | N | 281 | 352 | 1 | 31 | 8 | 489 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 01 | 36425 | X | 22058 | -0- | -14367 B | -0- | 382 | 1 | 21240 | 3 | N | 396 | 538 | 1 | 53 | 8 | 294 |
| | | | | | | | 436 | 9 | | | | | | | | | |
| 02 | 30421 | X | NO RPT | -0- | -30421 B | -0- | | | | | N | NO RPT | | | | | 294 |
| 03 | 30938 | X | NO RPT | -0- | -30938 B | -0- | | | | | N | NO RPT | | | | | 294 |

JOHNSON GAS UNIT WELL #: 1H RRCID -> 286028 COMPL. DATE 02/15/2018 TOTAL DEPTH 11832 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOOLE GAS UNIT WELL #: 1H RRCID -> 287439 COMPL. DATE 04/21/2019 TOTAL DEPTH 12264 PERF.12592 - 18883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 126604 | X | 108665 | -0- | -17939 B | -0- | 565 | 1 | 107921 | 2 | N | 163 | 178 | 1 | 16 | 8 | 199 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 11 | 122520 | X | 108584 | -0- | -13936 B | -0- | 481 | 1 | 107921 | 2 | N | 165 | 177 | 1 | 83 | 8 | 104 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 12 | 126604 | X | 93156 | -0- | -33448 B | -0- | 466 | 1 | 92528 | 2 | N | 147 | 36 | 8 | | | 215 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 01 | 126604 | X | 90485 | -0- | -36119 B | -0- | 3777 | 1 | 86497 | 2 | N | 192 | 121 | 8 | | | 286 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 106546 | X | NO RPT | -0- | -106546 B | -0- | | | | | N | NO RPT | | | | | 286 |
| 03 | 112189 | X | NO RPT | -0- | -112189 B | -0- | | | | | N | NO RPT | | | | | 286 |

HINES GAS UNIT WELL #: 1H RRCID -> 287577 COMPL. DATE 04/22/2019 TOTAL DEPTH 12279 PERF.12542 - 18529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 187798 | X | 136190 | -0- | -51608 B | -0- | 707 | 1 | 135139 | 3 | N | 313 | 348 | 1 | 9 | 8 | 143 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 11 | 181740 | X | 136067 | -0- | -45673 B | -0- | 618 | 1 | 135139 | 3 | N | 282 | 163 | 1 | 50 | 8 | 212 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 12 | 187798 | X | 120914 | -0- | -66884 B | -0- | 605 | 1 | 120001 | 3 | N | 280 | 339 | 1 | 19 | 8 | 134 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 01 | 175956 | X | 116439 | -0- | -59517 B | -0- | 4860 | 1 | 111261 | 3 | N | 289 | 179 | 1 | 64 | 8 | 180 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 02 | 137257 | X | NO RPT | -0- | -137257 B | -0- | | | | | N | NO RPT | | | | | 180 |
| 03 | 140616 | X | NO RPT | -0- | -140616 B | -0- | | | | | N | NO RPT | | | | | 180 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH

LINDER, JOHN OPERATING CO., LLC 501130

LIGHT WELL #: 1 RRCID -> 185125 COMPL. DATE 08/27/2001 TOTAL DEPTH 12300 PERF.11270 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

PETRO-CHEM OPERATING COMPANY,INC 660001

WEST TURNERTOWN WELL #: 1 RRCID -> 225018 COMPL. DATE 01/10/2007 TOTAL DEPTH 12250 PERF.10939 - 11225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -1583 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -1583 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -1583 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -1583 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -1583 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- B | -1583 | | | | | N | NO RPT | | | | | -0- |

RIVIERA OPERATING, LLC 714314

ARNOLD GAS UNIT #2 WELL #: 1 RRCID -> 091208 COMPL. DATE 10/06/1980 TOTAL DEPTH 11736 PERF.11566 - 11598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- B | -3240 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- B | -3240 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -3240 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -3240 | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/09/2019 - P/A 05/09/19

SABINE OIL & GAS CORPORATION 742143

WYLIE HEIRS WELL #: 1 RRCID -> 227209 COMPL. DATE 02/25/2007 TOTAL DEPTH 12500 PERF.12169 - 12266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

VALENCE OPERATING COMPANY 881167

CHILES WELL #: 3 RRCID -> 110934 COMPL. DATE 03/25/2006 TOTAL DEPTH 12339 PERF. 8858 - 12238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 398 | N | 398 | -0- | -0- B | -0- | 398 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 382 | N | 382 | -0- | -0- B | -0- | 382 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 448 | N | 448 | -0- | -0- B | -0- | 448 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 422 | N | 422 | -0- | -0- B | -0- | 422 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 432 | N | 432 | -0- | -0- B | -0- | 432 | 2 | | | Y | -0- | | | | | -0- |

CHILES G U B-1 WELL #: 1 RRCID -> 113768 COMPL. DATE 09/07/1984 TOTAL DEPTH 12215 PERF.12054 - 12086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 350 | N | 350 | -0- | -0- B | -0- | 14 | 1 | 332 | 2 | Y | 4 | 12 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 568 | N | 568 | -0- | -0- B | -0- | 16 | 1 | 544 | 2 | Y | 7 | 5 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2094 | N | 2094 | -0- | -0- B | -0- | 91 | 1 | 2001 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 879 | N | 879 | -0- | -0- B | -0- | 39 | 1 | 839 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 551 | N | 380 | -0- | -171 B | -0- | 18 | 1 | 362 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 2108 | N | -0- | -0- | -2108 B | -0- | | | | | Y | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
GRAY WELL #: 1 RRCID -> 203990 COMPL. DATE 01/23/2004 TOTAL DEPTH 12325 PERF.11400 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

MCELROY WELL #: 1 RRCID -> 206052 COMPL. DATE 10/29/2004 TOTAL DEPTH 11720 PERF. 8150 - 11580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *05 | 93 | N | 23 | -0- | -70 | B | -0- | 1<br>1 | 1<br>9 | 21 | 2 | N | 1 | | | | | 27 |
| *06 | 60 | N | -0- | -0- | -60 | B | -0- | | | | | N | -0- | | | | | 27 |
| *07 | 11 | N | -0- | -0- | -11 | B | -0- | | | | | N | -0- | | | | | 27 |
| *08 | 31 | N | -0- | -0- | -31 | B | -0- | | | | | N | -0- | | | | | 27 |
| *09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| *10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| *11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| *12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| *01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| *02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |

HUFF WELL #: 1 RRCID -> 215589 COMPL. DATE 09/10/2005 TOTAL DEPTH 11750 PERF. 8258 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | 29 | -0- | 29 | B | -1960 | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | N | 62 | -0- | 62 | B | -1898 | 2<br>1 | 1<br>9 | 59 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 12 | 31 | N | 40 | -0- | 9 | B | -1889 | 1 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 35 | -0- | 4 | B | -1885 | 1 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 43 | -0- | -15 | B | -1885 | 1 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 03 | 31 | N | 72 | -0- | 41 | B | -1844 | 3 | 1 | 69 | 2 | Y | -0- | | | | | -0- |

POOLE WELL #: 2 RRCID -> 216325 COMPL. DATE 06/07/2010 TOTAL DEPTH 12410 PERF. 8186 - 11560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2061 | X | 2061 | -0- | -0- | B | -0- | 60 | 1 | 2001 | 2 | Y | -0- | | | | | -0- |
| 11 | 2720 | X | 2720 | -0- | -0- | B | -0- | 85<br>2 | 1<br>9 | 2633 | 2 | Y | 2 | 2 | 8 | | | -0- |
| 12 | 2651 | X | 2651 | -0- | -0- | B | -0- | 85 | 1 | 2566 | 2 | Y | -0- | | | | | -0- |
| 01 | 2456 | X | 2456 | -0- | -0- | B | -0- | 80 | 1 | 2376 | 2 | Y | -0- | | | | | -0- |
| 02 | 2233 | N | 2233 | -0- | -0- | B | -0- | 72 | 1 | 2161 | 2 | Y | -0- | | | | | -0- |
| 03 | 2263 | N | -0- | -0- | -2263 | B | -0- | | | | | Y | -0- | | | | | -0- |

COLE WELL #: 2 RRCID -> 216653 COMPL. DATE 11/08/2005 TOTAL DEPTH 12360 PERF.11400 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON WELL #: 1 RRCID -> 224457 COMPL. DATE 02/25/2007 TOTAL DEPTH 11865 PERF. 8246 - 11570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
CHILES G U B-1 WELL #: 2 RRCID -> 224711 COMPL. DATE N/A TOTAL DEPTH 12350 PERF.11956 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 2265 | -0- | -2199 | B | -0- | 93 | 1 | 2170 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3630 | X | 2178 | -0- | -1452 | B | -0- | 61 | 1 | 2115 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2306 | -0- | -329 | B | -0- | 100 | 1 | 2204 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2480 | X | 2424 | -0- | -56 | B | -0- | 107 | 1 | 2315 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2204 | X | 1516 | -0- | -688 | B | -0- | 72 | 1 | 1443 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2294 | N | -0- | -0- | -2294 | B | -0- | | | | | Y | -0- | | | | | -0- |

CHILES G U B-1 WELL #: 3 RRCID -> 237267 COMPL. DATE 01/24/2008 TOTAL DEPTH 12072 PERF.12520 - 13163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1864 | N | 1864 | -0- | -0- | B | -0- | 76 | 1 | 1785 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1767 | N | 1767 | -0- | -0- | B | -0- | 49 | 1 | 1715 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3266 | X | 3266 | -0- | -0- | B | -0- | 141 | 1 | 3122 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3727 | X | 3727 | -0- | -0- | B | -0- | 164 | 1 | 3560 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2258 | N | 2258 | -0- | -0- | B | -0- | 107 | 1 | 2150 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 2418 | X | -0- | -0- | -2418 | B | -0- | | | | | Y | -0- | | | | | -0- |

CHILES WELL #: 5H RRCID -> 271985 COMPL. DATE 05/16/2014 TOTAL DEPTH 12207 PERF.12230 - 16354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16678 | X | 16678 | -0- | -0- | B | -0- | 676 | 1 | 15805 | 2 | Y | 179 | 233 | 1 | | | 56 |
| | | | | | | | | 197 | 9 | | | | | | | | | |
| 11 | 15799 | X | 15799 | -0- | -0- | B | -0- | 435 | 1 | 15159 | 2 | Y | 186 | 172 | 1 | | | 70 |
| | | | | | | | | 205 | 9 | | | | | | | | | |
| 12 | 16412 | X | 16412 | -0- | -0- | B | -0- | 700 | 1 | 15474 | 2 | Y | 216 | 234 | 1 | | | 52 |
| | | | | | | | | 238 | 9 | | | | | | | | | |
| 01 | 15531 | X | 13134 | -0- | -2397 | B | -0- | 574 | 1 | 12414 | 2 | Y | 133 | 145 | 1 | | | 40 |
| | | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 12644 | X | 12573 | -0- | -71 | B | -0- | 590 | 1 | 11872 | 2 | Y | 101 | 101 | 1 | | | 40 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| *03 | 13968 | X | 13968 | -0- | -0- | B | -0- | 1075 | 1 | 12783 | 2 | Y | 100 | 74 | 1 | | | 66 |
| | | | | | | | | 110 | 9 | | | | | | | | | |

CHILES WELL #: 4H RRCID -> 272628 COMPL. DATE 05/17/2014 TOTAL DEPTH 12329 PERF.12182 - 17721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23525 | X | 23525 | -0- | -0- | B | -0- | 954 | 1 | 22328 | 2 | Y | 221 | 279 | 1 | | | 69 |
| | | | | | | | | 243 | 9 | | | | | | | | | |
| 11 | 21572 | X | 21572 | -0- | -0- | B | -0- | 595 | 1 | 20733 | 2 | Y | 222 | 208 | 1 | | | 83 |
| | | | | | | | | 244 | 9 | | | | | | | | | |
| 12 | 22466 | X | 22466 | -0- | -0- | B | -0- | 960 | 1 | 21220 | 2 | Y | 260 | 280 | 1 | | | 63 |
| | | | | | | | | 286 | 9 | | | | | | | | | |
| 01 | 21431 | X | 21431 | -0- | -0- | B | -0- | 934 | 1 | 20221 | 2 | Y | 251 | 239 | 1 | | | 75 |
| | | | | | | | | 276 | 9 | | | | | | | | | |
| 02 | 19394 | X | 19394 | -0- | -0- | B | -0- | 908 | 1 | 18288 | 2 | Y | 180 | 183 | 1 | | | 72 |
| | | | | | | | | 198 | 9 | | | | | | | | | |
| *03 | 19469 | X | 19469 | -0- | -0- | B | -0- | 1497 | 1 | 17795 | 2 | Y | 161 | 128 | 1 | | | 105 |
| | | | | | | | | 177 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
CHILES G U B-1 WELL #: 4H RRCID -> 272645 COMPL. DATE 03/18/2014 TOTAL DEPTH 11971 PERF.12265 - 15900

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16368 | X | 15274 | -0- | | -1094 | B | -0- | 619 | 1 | 14471 | 2 | Y | 167 | 247 | 1 | | | 52 |
| | | | | | | | | | 184 | 9 | | | | | | | | | |
| 11 | 18470 | X | 18470 | -0- | | -0- | B | -0- | 508 | 1 | 17719 | 2 | Y | 221 | 190 | 1 | | | 83 |
| | | | | | | | | | 243 | 9 | | | | | | | | | |
| 12 | 17655 | X | 17655 | -0- | | -0- | B | -0- | 753 | 1 | 16642 | 2 | Y | 236 | 263 | 1 | | | 56 |
| | | | | | | | | | 260 | 9 | | | | | | | | | |
| 01 | 22399 | X | 22399 | -0- | | -0- | B | -0- | 971 | 1 | 21012 | 2 | Y | 378 | 318 | 1 | 6 | 8 | 110 |
| | | | | | | | | | 416 | 9 | | | | | | | | | |
| 02 | 19212 | X | 19212 | -0- | | -0- | B | -0- | 896 | 1 | 18039 | 2 | Y | 252 | 262 | 1 | | | 100 |
| | | | | | | | | | 277 | 9 | | | | | | | | | |
| *03 | 21859 | X | 21859 | -0- | | -0- | B | -0- | 1674 | 1 | 19903 | 2 | Y | 256 | 188 | 1 | | | 168 |
| | | | | | | | | | 282 | 9 | | | | | | | | | |

CHILES G U B-1 WELL #: 6H RRCID -> 272646 COMPL. DATE 03/18/2014 TOTAL DEPTH 11989 PERF.12224 - 15429

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26481 | X | 26481 | -0- | | -0- | B | -0- | 1076 | 1 | 25168 | 2 | Y | 215 | 291 | 1 | | | 66 |
| | | | | | | | | | 237 | 9 | | | | | | | | | |
| 11 | 25104 | X | 25104 | -0- | | -0- | B | -0- | 693 | 1 | 24163 | 2 | Y | 225 | 205 | 1 | | | 86 |
| | | | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 25023 | X | 25023 | -0- | | -0- | B | -0- | 1071 | 1 | 23678 | 2 | Y | 249 | 276 | 1 | | | 59 |
| | | | | | | | | | 274 | 9 | | | | | | | | | |
| 01 | 23591 | X | 20087 | -0- | | -3504 | B | -0- | 873 | 1 | 18889 | 2 | Y | 295 | 266 | 1 | | | 88 |
| | | | | | | | | | 325 | 9 | | | | | | | | | |
| 02 | 18188 | X | 18188 | -0- | | -0- | B | -0- | 850 | 1 | 17105 | 2 | Y | 212 | 216 | 1 | | | 84 |
| | | | | | | | | | 233 | 9 | | | | | | | | | |
| *03 | 19370 | X | 19370 | -0- | | -0- | B | -0- | 1486 | 1 | 17663 | 2 | Y | 201 | 154 | 1 | | | 131 |
| | | | | | | | | | 221 | 9 | | | | | | | | | |

CHILES G U B-1 WELL #: 7H RRCID -> 273051 COMPL. DATE 12/04/2014 TOTAL DEPTH 12168 PERF.12359 - 14175

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11740 | X | 11740 | -0- | | -0- | B | -0- | 474 | 1 | 11097 | 2 | Y | 154 | 208 | 1 | | | 48 |
| | | | | | | | | | 169 | 9 | | | | | | | | | |
| 11 | 10806 | X | 10806 | -0- | | -0- | B | -0- | 297 | 1 | 10338 | 2 | Y | 155 | 145 | 1 | | | 58 |
| | | | | | | | | | 171 | 9 | | | | | | | | | |
| 12 | 11856 | X | 11856 | -0- | | -0- | B | -0- | 504 | 1 | 11143 | 2 | Y | 190 | 203 | 1 | | | 45 |
| | | | | | | | | | 209 | 9 | | | | | | | | | |
| 01 | 10657 | X | 10657 | -0- | | -0- | B | -0- | 460 | 1 | 9958 | 2 | Y | 217 | 198 | 1 | | | 64 |
| | | | | | | | | | 239 | 9 | | | | | | | | | |
| 02 | 7423 | X | 7423 | -0- | | -0- | B | -0- | 345 | 1 | 6946 | 2 | Y | 120 | 136 | 1 | | | 48 |
| | | | | | | | | | 132 | 9 | | | | | | | | | |
| 03 | 6820 | X | 4797 | -0- | | -2023 | B | -0- | 366 | 1 | 4355 | 2 | Y | 69 | 72 | 1 | | | 45 |
| | | | | | | | | | 76 | 9 | | | | | | | | | |

CHILES WELL #: 6H RRCID -> 273099 COMPL. DATE 08/06/2014 TOTAL DEPTH 12436 PERF.12308 - 16831

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14088 | X | 14088 | -0- | | -0- | B | -0- | 571 | 1 | 13370 | 2 | Y | 134 | 178 | 1 | | | 42 |
| | | | | | | | | | 147 | 9 | | | | | | | | | |
| 11 | 13780 | X | 13780 | -0- | | -0- | B | -0- | 380 | 1 | 13242 | 2 | Y | 144 | 132 | 1 | | | 54 |
| | | | | | | | | | 158 | 9 | | | | | | | | | |
| 12 | 14807 | X | 14807 | -0- | | -0- | B | -0- | 633 | 1 | 13984 | 2 | Y | 173 | 185 | 1 | | | 42 |
| | | | | | | | | | 190 | 9 | | | | | | | | | |
| 01 | 18524 | X | 18524 | -0- | | -0- | B | -0- | 807 | 1 | 17477 | 2 | Y | 218 | 195 | 1 | | | 65 |
| | | | | | | | | | 240 | 9 | | | | | | | | | |
| 02 | 16465 | X | 16465 | -0- | | -0- | B | -0- | 771 | 1 | 15526 | 2 | Y | 153 | 158 | 1 | | | 60 |
| | | | | | | | | | 168 | 9 | | | | | | | | | |
| *03 | 17653 | X | 17653 | -0- | | -0- | B | -0- | 1357 | 1 | 16135 | 2 | Y | 146 | 111 | 1 | | | 95 |
| | | | | | | | | | 161 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
POOLE WELL #: 5H RRCID -> 281049 COMPL. DATE 02/26/2020 TOTAL DEPTH 11404 PERF.11827 - 18809

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24552 | X | 13885 | -0- | -10667 B | -0- | | 391 | 1 | 12990 | 2 | Y | 458 | 471 | 1 | | | 29 |
| | | | | | | | | 504 | 9 | | | | | | | | | |
| 11 | 23070 | X | 20165 | -0- | -2905 B | -0- | | 611 | 1 | 18847 | 2 | Y | 643 | 609 | 1 | | | 63 |
| | | | | | | | | 707 | 9 | | | | | | | | | |
| 12 | 23374 | X | 18949 | -0- | -4425 B | -0- | | 579 | 1 | 17517 | 2 | Y | 775 | 781 | 1 | | | 57 |
| | | | | | | | | 853 | 9 | | | | | | | | | |
| 01 | 23126 | X | 8995 | -0- | -14131 B | -0- | | 284 | 1 | 8448 | 2 | Y | 239 | 284 | 1 | 2 | 8 | 10 |
| | | | | | | | | 263 | 9 | | | | | | | | | |
| 02 | 19546 | X | 15479 | -0- | -4067 B | -0- | | 478 | 1 | 14298 | 2 | Y | 639 | 588 | 1 | | | 61 |
| | | | | | | | | 703 | 9 | | | | | | | | | |
| 03 | 20832 | X | 7784 | -0- | -13048 B | -0- | | 272 | 1 | 7255 | 2 | Y | 234 | 285 | 1 | | | 10 |
| | | | | | | | | 257 | 9 | | | | | | | | | |

THOMPSON WELL #: 2H RRCID -> 281537 COMPL. DATE 06/01/2017 TOTAL DEPTH 11664 PERF.12236 - 18480

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 23219 | X | 21264 | -0- | -1955 B | -0- | | 590 | 1 | 19609 | 2 | Y | 968 | 962 | 1 | | | 61 |
| | | | | | | | | 1065 | 9 | | | | | | | | | |
| 11 | 22050 | X | 18205 | -0- | -3845 B | -0- | | 540 | 1 | 16672 | 2 | Y | 903 | 876 | 1 | | | 88 |
| | | | | | | | | 993 | 9 | | | | | | | | | |
| 12 | 22196 | X | 19902 | -0- | -2294 B | -0- | | 602 | 1 | 18225 | 2 | Y | 977 | 993 | 1 | | | 72 |
| | | | | | | | | 1075 | 9 | | | | | | | | | |
| 01 | 22196 | X | 19268 | -0- | -2928 B | -0- | | 594 | 1 | 17640 | 2 | Y | 940 | 972 | 1 | | | 40 |
| | | | | | | | | 1034 | 9 | | | | | | | | | |
| 02 | 19285 | X | 16994 | -0- | -2291 B | -0- | | 523 | 1 | 15637 | 2 | Y | 758 | 725 | 1 | | | 73 |
| | | | | | | | | 834 | 9 | | | | | | | | | |
| 03 | 20615 | X | 18588 | -0- | -2027 B | -0- | | 638 | 1 | 16985 | 2 | Y | 877 | 913 | 1 | | | 37 |
| | | | | | | | | 965 | 9 | | | | | | | | | |

MCELROY WELL #: 3H RRCID -> 284587 COMPL. DATE 10/06/2018 TOTAL DEPTH 11692 PERF.11870 - 19545

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 39339 | X | 30604 | -0- | -8735 B | -0- | | 867 | 1 | 28807 | 2 | Y | 845 | 841 | 1 | | | 54 |
| | | | | | | | | 930 | 9 | | | | | | | | | |
| 11 | 37110 | X | 28874 | -0- | -8236 B | -0- | | 869 | 1 | 26840 | 2 | Y | 1059 | 1009 | 1 | | | 104 |
| | | | | | | | | 1165 | 9 | | | | | | | | | |
| 12 | 32550 | X | 27121 | -0- | -5429 B | -0- | | 831 | 1 | 25160 | 2 | Y | 1027 | 1056 | 1 | | | 75 |
| | | | | | | | | 1130 | 9 | | | | | | | | | |
| 01 | 32550 | X | 26394 | -0- | -6156 B | -0- | | 824 | 1 | 24480 | 2 | Y | 991 | 1023 | 1 | | | 43 |
| | | | | | | | | 1090 | 9 | | | | | | | | | |
| 02 | 25317 | X | 23745 | -0- | -1572 B | -0- | | 737 | 1 | 22041 | 2 | Y | 879 | 838 | 1 | | | 84 |
| | | | | | | | | 967 | 9 | | | | | | | | | |
| 03 | 27063 | X | 24729 | -0- | -2334 B | -0- | | 859 | 1 | 22874 | 2 | Y | 905 | 951 | 1 | | | 38 |
| | | | | | | | | 996 | 9 | | | | | | | | | |

BURNS-POOLE WELL #: 1H RRCID -> 284783 COMPL. DATE 01/27/2019 TOTAL DEPTH 11486 PERF.11895 - 19176

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 58559 | X | 47183 | -0- | -11376 B | -0- | | 1350 | 1 | 44851 | 2 | Y | 893 | 883 | 1 | | | 57 |
| | | | | | | | | 982 | 9 | | | | | | | | | |
| 11 | 51690 | X | 41543 | -0- | -10147 B | -0- | | 1278 | 1 | 39441 | 2 | Y | 749 | 733 | 1 | | | 73 |
| | | | | | | | | 824 | 9 | | | | | | | | | |
| 12 | 49786 | X | 33871 | -0- | -15915 B | -0- | | 1058 | 1 | 32028 | 2 | Y | 714 | 734 | 1 | | | 53 |
| | | | | | | | | 785 | 9 | | | | | | | | | |
| 01 | 48825 | X | 39743 | -0- | -9082 B | -0- | | 1259 | 1 | 37405 | 2 | Y | 981 | 991 | 1 | | | 43 |
| | | | | | | | | 1079 | 9 | | | | | | | | | |
| 02 | 41963 | X | 35266 | -0- | -6697 B | -0- | | 1110 | 1 | 33185 | 2 | Y | 883 | 842 | 1 | | | 84 |
| | | | | | | | | 971 | 9 | | | | | | | | | |
| 03 | 44857 | X | 37240 | -0- | -7617 B | -0- | | 1312 | 1 | 34919 | 2 | Y | 917 | 962 | 1 | | | 39 |
| | | | | | | | | 1009 | 9 | | | | | | | | | |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
BURNS WELL #: 3HR RRCID -> 284859 COMPL. DATE 01/30/2019 TOTAL DEPTH 11495 PERF.11872 - 17185

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50623 | X | 40164 | -0- | | -10459 | B | -0- | | 1148 | 1 | 38144 | 2 | Y | 793 | 762 | 1 | | | 51 |
| | | | | | | | | | | 872 | 9 | | | | | | | | | |
| 11 | 46890 | X | 34778 | -0- | | -12112 | B | -0- | | 1068 | 1 | 32982 | 2 | Y | 662 | 648 | 1 | | | 65 |
| | | | | | | | | | | 728 | 9 | | | | | | | | | |
| 12 | 45942 | X | 35364 | -0- | | -10578 | B | -0- | | 1100 | 1 | 33298 | 2 | Y | 878 | 879 | 1 | | | 64 |
| | | | | | | | | | | 966 | 9 | | | | | | | | | |
| 01 | 42439 | X | 33994 | -0- | | -8445 | B | -0- | | 1073 | 1 | 31869 | 2 | Y | 956 | 978 | 1 | | | 42 |
| | | | | | | | | | | 1052 | 9 | | | | | | | | | |
| 02 | 37439 | X | 30541 | -0- | | -6898 | B | -0- | | 960 | 1 | 28704 | 2 | Y | 797 | 762 | 1 | | | 77 |
| | | | | | | | | | | 877 | 9 | | | | | | | | | |
| 03 | 40021 | X | 32085 | -0- | | -7936 | B | -0- | | 1128 | 1 | 30027 | 2 | Y | 845 | 886 | 1 | | | 36 |
| | | | | | | | | | | 930 | 9 | | | | | | | | | |

PBGM WELL #: 1H RRCID -> 285946 COMPL. DATE 11/13/2019 TOTAL DEPTH 11590 PERF.11755 - 19255

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 64976 | X | 47382 | -0- | | -17594 | B | -0- | | 1335 | 1 | 44372 | 2 | Y | 1523 | 1510 | 1 | | | 96 |
| | | | | | | | | | | 1675 | 9 | | | | | | | | | |
| 11 | 62880 | X | 47986 | -0- | | -14894 | B | -0- | | 1460 | 1 | 45082 | 2 | Y | 1313 | 1279 | 1 | | | 130 |
| | | | | | | | | | | 1444 | 9 | | | | | | | | | |
| 12 | 61132 | X | 49249 | -0- | | -11883 | B | -0- | | 1538 | 1 | 46539 | 2 | Y | 1065 | 1116 | 1 | | | 79 |
| | | | | | | | | | | 1172 | 9 | | | | | | | | | |
| 01 | 54622 | X | 48814 | -0- | | -5808 | B | -0- | | 1549 | 1 | 46025 | 2 | Y | 1127 | 1156 | 1 | | | 50 |
| | | | | | | | | | | 1240 | 9 | | | | | | | | | |
| 02 | 45066 | X | 43981 | -0- | | -1085 | B | -0- | | 1392 | 1 | 41609 | 2 | Y | 891 | 857 | 1 | | | 84 |
| | | | | | | | | | | 980 | 9 | | | | | | | | | |
| 03 | 48174 | X | 45993 | -0- | | -2181 | B | -0- | | 1599 | 1 | 42825 | 2 | Y | 1061 | 1100 | 1 | | | 45 |
| | | | | | | | | | | 1167 | 9 | | | | | | | | | |

WAGNER OIL COMPANY 891175
ARMSTRONG DEEP WELL #: 1 RRCID -> 235941 COMPL. DATE 01/17/2008 TOTAL DEPTH 12561 PERF.12132 - 12386

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1995 | N | 1995 | -0- | | -0- | B | -0- | | 142 | 1 | 1850 | 3 | N | 3 | | | | | 92 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1646 | -0- | | -154 | B | -0- | | 117 | 1 | 1525 | 3 | N | 4 | 1 | 8 | | | 95 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2168 | N | 2168 | -0- | | -0- | B | -0- | | 164 | 1 | 2000 | 3 | N | 4 | | | | | 99 |
| | | | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1984 | N | 1731 | -0- | | -253 | B | -0- | | 105 | 1 | 1623 | 3 | N | 3 | | | | | 102 |
| | | | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1874 | N | 1874 | -0- | | -0- | B | -0- | | 122 | 1 | 1746 | 3 | N | 5 | | | | | 107 |
| | | | | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2170 | N | 1633 | -0- | | -537 | B | -0- | | 123 | 1 | 1479 | 3 | N | 28 | | | | | 135 |
| | | | | | | | | | | 31 | 9 | | | | | | | | | |

XTO ENERGY INC. 945936
OVERTON GAS UNIT NO. 3 WELL #: 2 RRCID -> 163839 COMPL. DATE 05/08/1997 TOTAL DEPTH 12700 PERF.11257 - 11470

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | B | -0- | | | | | | Y | -0- | | | | | -0- |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GAS UNIT NO.11 WELL #: 2 RRCID -> 166936 COMPL. DATE 01/06/1998 TOTAL DEPTH 12650 PERF.11164 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 5 |

WORKED OVER ANOTHER ZONE.. 08/16/2019

OVERTON GU 11 WELL #: 1 RRCID -> 193887 COMPL. DATE 12/10/2002 TOTAL DEPTH 12300 PERF.11190 - 11376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 643 | -0- | -163 | B | -0- | 27 | 1 | 597 | 2 | Y | 17 | | | | | 78 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 780 | N | 673 | -0- | -107 | B | -0- | 29 | 1 | 644 | 2 | Y | -0- | | | | | 78 |
| 12 | 744 | N | 657 | -0- | -87 | B | -0- | 28 | 1 | 629 | 2 | Y | -0- | | | | | 78 |
| 01 | 651 | N | 647 | -0- | -4 | B | -0- | 28 | 1 | 619 | 2 | Y | -0- | | | | | 78 |
| 02 | 669 | N | 669 | -0- | -0- | B | -0- | 28 | 1 | 623 | 2 | Y | 16 | | | | | 94 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 699 | N | 699 | -0- | -0- | B | -0- | 30 | 1 | 669 | 2 | Y | -0- | | | | | 94 |

OVERTON GU 8 WELL #: 1 RRCID -> 198381 COMPL. DATE 02/28/2003 TOTAL DEPTH 12225 PERF.11080 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 768 | N | 768 | -0- | -0- | B | -0- | 33 | 1 | 735 | 2 | Y | -0- | | | | | 7 |
| 11 | 390 | N | 345 | -0- | -45 | B | -0- | 15 | 1 | 330 | 2 | Y | -0- | | | | | 7 |
| 12 | 368 | N | 368 | -0- | -0- | B | -0- | 16 | 1 | 352 | 2 | Y | -0- | | | | | 7 |
| 01 | 600 | N | 600 | -0- | -0- | B | -0- | 26 | 1 | 574 | 2 | Y | -0- | | | | | 7 |
| 02 | 399 | N | 399 | -0- | -0- | B | -0- | 17 | 1 | 382 | 2 | Y | -0- | | | | | 7 |
| 03 | 372 | N | 347 | -0- | -25 | B | -0- | 15 | 1 | 332 | 2 | Y | -0- | | | | | 7 |

OVERTON GAS UNIT NO. 3 WELL #: 3 RRCID -> 200990 COMPL. DATE 03/11/2004 TOTAL DEPTH 11650 PERF.11240 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1550 | -0- | -0- | B | -0- | 67 | 1 | 1483 | 2 | Y | -0- | | | | | 4 |
| 11 | 1512 | N | 1512 | -0- | -0- | B | -0- | 65 | 1 | 1447 | 2 | Y | -0- | | | | | 4 |
| 12 | 1718 | N | 1718 | -0- | -0- | B | -0- | 74 | 1 | 1644 | 2 | Y | -0- | | | | | 4 |
| 01 | 1714 | N | 1714 | -0- | -0- | B | -0- | 74 | 1 | 1640 | 2 | Y | -0- | | | | | 4 |
| 02 | 1595 | N | 1595 | -0- | -0- | B | -0- | 69 | 1 | 1526 | 2 | Y | -0- | | | | | 4 |
| *03 | 1741 | N | 1741 | -0- | -0- | B | -0- | 75 | 1 | 1666 | 2 | Y | -0- | | | | | 4 |

OVERTON GAS UNIT NO. 3 WELL #: 4 RRCID -> 201159 COMPL. DATE 03/23/2004 TOTAL DEPTH 11660 PERF.11256 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 996 | -0- | -120 | B | -0- | 43 | 1 | 953 | 2 | Y | -0- | | | | | -0- |
| 11 | 1097 | N | 1097 | -0- | -0- | B | -0- | 47 | 1 | 1050 | 2 | Y | -0- | | | | | -0- |
| 12 | 1155 | N | 1155 | -0- | -0- | B | -0- | 50 | 1 | 1105 | 2 | Y | -0- | | | | | -0- |
| 01 | 1157 | N | 1157 | -0- | -0- | B | -0- | 50 | 1 | 1107 | 2 | Y | -0- | | | | | -0- |
| 02 | 1073 | N | 910 | -0- | -163 | B | -0- | 39 | 1 | 871 | 2 | Y | -0- | | | | | -0- |
| 03 | 1147 | N | 860 | -0- | -287 | B | -0- | 37 | 1 | 823 | 2 | Y | -0- | | | | | -0- |

OVERTON GU 15 WELL #: 3 RRCID -> 203675 COMPL. DATE 07/14/2004 TOTAL DEPTH 11565 PERF.11136 - 11396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 403 | -0- | -0- | B | -0- | 17 | 1 | 386 | 2 | Y | -0- | | | | | 2 |
| 11 | 291 | N | 291 | -0- | -0- | B | -0- | 13 | 1 | 278 | 2 | Y | -0- | | | | | 2 |
| 12 | 341 | N | 315 | -0- | -26 | B | -0- | 14 | 1 | 301 | 2 | Y | -0- | | | | | 2 |
| 01 | 403 | N | 228 | -0- | -175 | B | -0- | 10 | 1 | 218 | 2 | Y | -0- | | | | | 2 |
| 02 | 290 | N | 111 | -0- | -179 | B | -0- | 5 | 1 | 106 | 2 | Y | -0- | | | | | 2 |
| 03 | 310 | N | 300 | -0- | -10 | B | -0- | 13 | 1 | 287 | 2 | Y | -0- | | | | | 2 |

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GU 2 WELL #: 2 RRCID -> 203925 COMPL. DATE 07/27/2004 TOTAL DEPTH 11610 PERF.11222 - 11398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 297 | N | 297 | -0- | -0- B | -0- | 13 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 190 | -0- | -80 B | -0- | 8 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 249 | -0- | -30 B | -0- | 11 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 277 | -0- | -33 B | -0- | 12 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- B | -0- | 8 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 245 | -0- | -3 B | -0- | 11 | 1 | 234 | 2 | Y | -0- | | | | | -0- |

OVERTON GAS UNIT NO. 3 WELL #: 5 RRCID -> 205747 COMPL. DATE 10/01/2004 TOTAL DEPTH 11628 PERF.11222 - 11470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 508 | N | 508 | -0- | -0- B | -0- | 22 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 11 | 571 | N | 571 | -0- | -0- B | -0- | 25 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 12 | 247 | N | 247 | -0- | -0- B | -0- | 11 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 153 | -0- | -188 B | -0- | 7 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 02 | 319 | N | 186 | -0- | -133 B | -0- | 8 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 86 | -0- | -162 B | -0- | 4 | 1 | 82 | 2 | Y | -0- | | | | | -0- |

OVERTON GAS UNIT NO. 3 WELL #: 7 RRCID -> 209233 COMPL. DATE 03/18/2005 TOTAL DEPTH 11645 PERF.11304 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 697 | -0- | -202 B | -0- | 30 | 1 | 667 | 2 | Y | -0- | | | | | 87 |
| 11 | 870 | N | 589 | -0- | -281 B | -0- | 25 | 1 | 564 | 2 | Y | -0- | | | | | 87 |
| 12 | 899 | N | 597 | -0- | -302 B | -0- | 26 | 1 | 571 | 2 | Y | -0- | | | | | 87 |
| 01 | 682 | N | 633 | -0- | -49 B | -0- | 26 | 1 | 567 | 2 | Y | 36 | | | | | 123 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 580 | N | 558 | -0- | -22 B | -0- | 24 | 1 | 534 | 2 | Y | -0- | | | | | 123 |
| *03 | 654 | N | 654 | -0- | -0- B | -0- | 28 | 1 | 622 | 2 | Y | 4 | | | | | 127 |
| | | | | | | | 4 | 9 | | | | | | | | | |

OVERTON (HAYNESVILLE) 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
FORTUNE RESOURCES LLC 278755
OVERTON G.U. 1 WELL #: 1 RRCID -> 168151 COMPL. DATE 01/23/1998 TOTAL DEPTH 12222 PERF.12054 - 12073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6691 | X | 6691 | -0- | -0- | -0- | 6690 | 2 | 1 | 9 | N | 1 | | | | | 90 |
| 11 | 5935 | X | 5935 | -0- | -0- | -0- | 5935 | 2 | | | N | -0- | | | | | 90 |
| 12 | 5910 | X | 5910 | -0- | -0- | -0- | 5910 | 2 | | | N | -0- | | | | | 90 |
| 01 | 5984 | X | 5984 | -0- | -0- | -0- | 5980 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 90 |
| *02 | 5517 | X | 5517 | -0- | -0- | -0- | 5517 | 2 | | | N | -0- | | | | | 90 |
| 03 | 5456 | X | NO RPT | -0- | -5456 | -0- | | | | | N | NO RPT | | | | | 90 |

SMITH, G.L. GAS UNIT WELL #: 1 RRCID -> 213611 COMPL. DATE 07/01/2005 TOTAL DEPTH 12175 PERF.11210 - 11315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4592 | X | 4592 | -0- | -0- | -0- | 4592 | 2 | | | N | -0- | | | | | 100 |
| 11 | 4859 | X | 4859 | -0- | -0- | -0- | 4858 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 100 |
| 12 | 4516 | X | 4516 | -0- | -0- | -0- | 4516 | 2 | | | N | -0- | | | | | 100 |
| 01 | 4504 | X | 4504 | -0- | -0- | -0- | 4502 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 100 |
| *02 | 4310 | X | 4310 | -0- | -0- | -0- | 4308 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 100 |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | N | NO RPT | | | | | 100 |

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY 881167
MELTON WELL #: 1 RRCID -> 080481 COMPL. DATE 06/01/1978 TOTAL DEPTH 12321 PERF.12000 - 12029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 450 | N | 290 | -0- | -160 | -0- | 8 | 1 | 282 | 2 | N | -0- | | | 99 |
| *05 | 465 | N | 422 | -0- | -43 | -0- | 10 | 1 | 412 | 2 | N | -0- | | | 99 |
| *06 | 570 | N | 386 | -0- | -184 | -0- | 9 | 1 | 377 | 2 | N | -0- | | | 99 |
| *07 | 438 | N | 438 | -0- | -0- | -0- | 10 | 1 | 428 | 2 | N | -0- | | | 99 |
| *08 | 434 | N | 380 | -0- | -54 | -0- | 380 | 2 | | | N | -0- | | | 99 |
| *09 | 390 | N | 385 | -0- | -5 | -0- | 9 | 1 | 376 | 2 | N | -0- | | | 99 |
| *10 | 396 | N | 396 | -0- | -0- | -0- | 12 | 1 | 384 | 2 | N | -0- | | | 99 |
| *11 | 360 | N | 354 | -0- | -6 | -0- | 11 | 1 | 343 | 2 | N | -0- | | | 99 |
| *12 | 465 | N | 421 | -0- | -44 | -0- | 13 | 1 | 408 | 2 | N | -0- | | | 99 |
| *01 | 465 | N | 408 | -0- | -57 | -0- | 13 | 1 | 395 | 2 | N | -0- | | | 99 |
| *02 | 435 | N | 417 | -0- | -18 | -0- | 14 | 1 | 403 | 2 | N | -0- | | | 99 |
| 03 | 527 | N | 242 | -0- | -285 | -0- | 9 | 1 | 233 | 2 | N | -0- | | | 99 |

XTO ENERGY INC. 945936
OVERTON GU 2 WELL #: 1 RRCID -> 060434 COMPL. DATE 08/01/1974 TOTAL DEPTH 12408 PERF.12034 - 12066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 4046 | -0- | -139 | -0- | 174 | 1 | 3872 | 2 | Y | -0- | | | -0- |
| 11 | 4350 | X | 4127 | -0- | -223 | -0- | 178 | 1 | 3949 | 2 | Y | -0- | | | -0- |
| 12 | 4495 | X | 4283 | -0- | -212 | -0- | 184 | 1 | 4099 | 2 | Y | -0- | | | -0- |
| 01 | 4495 | X | 4348 | -0- | -147 | -0- | 187 | 1 | 4161 | 2 | Y | -0- | | | -0- |
| 02 | 4002 | X | 3678 | -0- | -324 | -0- | 158 | 1 | 3520 | 2 | Y | -0- | | | -0- |
| 03 | 4278 | X | 3938 | -0- | -340 | -0- | 170 | 1 | 3768 | 2 | Y | -0- | | | -0- |

OVERTON GU 3 WELL #: 1 RRCID -> 062297 COMPL. DATE 02/26/1975 TOTAL DEPTH 12400 PERF.12087 - 12106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1277 | -0- | -118 | -0- | 55 | 1 | 1222 | 2 | Y | -0- | | | -0- |
| 11 | 1350 | N | 1147 | -0- | -203 | -0- | 49 | 1 | 1098 | 2 | Y | -0- | | | -0- |
| 12 | 1395 | N | 1356 | -0- | -39 | -0- | 58 | 1 | 1298 | 2 | Y | -0- | | | -0- |
| 01 | 1271 | N | 1189 | -0- | -82 | -0- | 51 | 1 | 1138 | 2 | Y | -0- | | | -0- |
| 02 | 1102 | N | 1054 | -0- | -48 | -0- | 45 | 1 | 1009 | 2 | Y | -0- | | | -0- |
| 03 | 1364 | N | 1282 | -0- | -82 | -0- | 55 | 1 | 1227 | 2 | Y | -0- | | | -0- |

OVERTON GU 6 WELL #: 1 RRCID -> 067653 COMPL. DATE 04/10/2002 TOTAL DEPTH 12300 PERF.11985 - 12026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7812 | X | 7008 | -0- | -804 | -0- | 302 | 1 | 6706 | 2 | Y | -0- | | | -0- |
| 11 | 7560 | X | 6753 | -0- | -807 | -0- | 291 | 1 | 6462 | 2 | Y | -0- | | | -0- |
| 12 | 7812 | X | 7212 | -0- | -600 | -0- | 311 | 1 | 6901 | 2 | Y | -0- | | | -0- |
| 01 | 7347 | X | 7342 | -0- | -5 | -0- | 316 | 1 | 7026 | 2 | Y | -0- | | | -0- |
| 02 | 6873 | X | 2681 | -0- | -4192 | -0- | 115 | 1 | 2566 | 2 | Y | -0- | | | -0- |
| 03 | 7223 | X | 7088 | -0- | -135 | -0- | 305 | 1 | 6783 | 2 | Y | -0- | | | -0- |

OVERTON GU 4 WELL #: 1 RRCID -> 068306 COMPL. DATE 12/19/2001 TOTAL DEPTH 12260 PERF.11945 - 11981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9300 | X | 8995 | -0- | -305 | -0- | 387 | 1 | 8608 | 2 | Y | -0- | | | -0- |
| 11 | 9191 | X | 9191 | -0- | -0- | -0- | 396 | 1 | 8795 | 2 | Y | -0- | | | -0- |
| 12 | 9238 | X | 8489 | -0- | -749 | -0- | 366 | 1 | 8123 | 2 | Y | -0- | | | -0- |
| 01 | 9326 | X | 9326 | -0- | -0- | -0- | 402 | 1 | 8924 | 2 | Y | -0- | | | -0- |
| 02 | 8874 | X | 7973 | -0- | -901 | -0- | 343 | 1 | 7630 | 2 | Y | -0- | | | -0- |
| 03 | 9486 | X | 8386 | -0- | -1100 | -0- | 361 | 1 | 8025 | 2 | Y | -0- | | | -0- |

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GU 7 WELL #: 1 RRCID -> 068427 COMPL. DATE 02/09/2011 TOTAL DEPTH 12300 PERF.11973 - 12023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5027 | X | 5027 | -0- | -0- | -0- | 216 | 1 | 4803 | 2 | Y | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 6046 | X | 6046 | -0- | -0- | -0- | 260 | 1 | 5786 | 2 | Y | -0- | | | | | 21 |
| 12 | 5580 | X | 5134 | -0- | -446 | -0- | 221 | 1 | 4913 | 2 | Y | -0- | | | | | 21 |
| 01 | 5602 | X | 5602 | -0- | -0- | -0- | 241 | 1 | 5361 | 2 | Y | -0- | | | | | 21 |
| 02 | 5568 | X | 4975 | -0- | -593 | -0- | 214 | 1 | 4754 | 2 | Y | 6 | | | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 5952 | X | 5390 | -0- | -562 | -0- | 232 | 1 | 5158 | 2 | Y | -0- | | | | | 27 |

OVERTON GU 11 WELL #: 1 RRCID -> 072883 COMPL. DATE 06/07/1977 TOTAL DEPTH 12300 PERF.11987 - 12011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OVERTON GU 12 WELL #: 1 RRCID -> 073115 COMPL. DATE 08/17/1977 TOTAL DEPTH 12300 PERF.11985 - 12029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3247 | -0- | -132 | -0- | 140 | 1 | 3107 | 2 | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 2972 | -0- | -298 | -0- | 128 | 1 | 2844 | 2 | Y | -0- | | | | | -0- |
| 12 | 3379 | X | 2933 | -0- | -446 | -0- | 126 | 1 | 2807 | 2 | Y | -0- | | | | | -0- |
| 01 | 3379 | X | 2535 | -0- | -844 | -0- | 109 | 1 | 2426 | 2 | Y | -0- | | | | | -0- |
| 02 | 3161 | X | 2477 | -0- | -684 | -0- | 107 | 1 | 2370 | 2 | Y | -0- | | | | | -0- |
| 03 | 3255 | X | 2484 | -0- | -771 | -0- | 107 | 1 | 2377 | 2 | Y | -0- | | | | | -0- |

OVERTON GU 13 WELL #: 1 RRCID -> 077354 COMPL. DATE 06/17/2002 TOTAL DEPTH 12200 PERF.11906 - 11953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8358 | X | 8358 | -0- | -0- | -0- | 359 | 1 | 7988 | 2 | Y | 10 | | | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 6797 | X | 6797 | -0- | -0- | -0- | 293 | 1 | 6504 | 2 | Y | -0- | | | | | 26 |
| 12 | 7465 | X | 7465 | -0- | -0- | -0- | 321 | 1 | 7144 | 2 | Y | -0- | | | | | 26 |
| 01 | 7533 | X | 6120 | -0- | -1413 | -0- | 264 | 1 | 5856 | 2 | Y | -0- | | | | | 26 |
| 02 | 7343 | X | 7343 | -0- | -0- | -0- | 316 | 1 | 7016 | 2 | Y | 10 | | | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 8068 | X | 8068 | -0- | -0- | -0- | 347 | 1 | 7721 | 2 | Y | -0- | | | | | 36 |

OVERTON GU14 WELL #: 1 RRCID -> 077599 COMPL. DATE 11/11/2014 TOTAL DEPTH 12300 PERF.11969 - 12006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10372 | X | 10372 | -0- | -0- | -0- | 447 | 1 | 9925 | 2 | Y | -0- | | | | | 2 |
| 11 | 9552 | X | 9552 | -0- | -0- | -0- | 411 | 1 | 9141 | 2 | Y | -0- | | | | | 2 |
| 12 | 10168 | X | 10168 | -0- | -0- | -0- | 438 | 1 | 9730 | 2 | Y | -0- | | | | | 2 |
| 01 | 9765 | X | 6511 | -0- | -3254 | -0- | 280 | 1 | 6231 | 2 | Y | -0- | | | | | 2 |
| 02 | 9135 | X | 8384 | -0- | -751 | -0- | 361 | 1 | 8022 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 9851 | X | 9851 | -0- | -0- | -0- | 424 | 1 | 9427 | 2 | Y | -0- | | | | | 3 |

OVERTON GU 15 WELL #: 1 RRCID -> 078007 COMPL. DATE 08/20/2002 TOTAL DEPTH 12200 PERF.11911 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5612 | X | 5612 | -0- | -0- | -0- | 242 | 1 | 5370 | 2 | Y | -0- | | | | | -0- |
| 11 | 5544 | X | 5544 | -0- | -0- | -0- | 239 | 1 | 5305 | 2 | Y | -0- | | | | | -0- |
| 12 | 5549 | X | 4729 | -0- | -820 | -0- | 204 | 1 | 4525 | 2 | Y | -0- | | | | | -0- |
| 01 | 5549 | X | 4096 | -0- | -1453 | -0- | 176 | 1 | 3920 | 2 | Y | -0- | | | | | -0- |
| 02 | 5191 | X | 5028 | -0- | -163 | -0- | 217 | 1 | 4811 | 2 | Y | -0- | | | | | -0- |
| 03 | 5549 | X | 4536 | -0- | -1013 | -0- | 195 | 1 | 4341 | 2 | Y | -0- | | | | | -0- |

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936

OVERTON GU 16 WELL #: 1 RRCID -> 078849 COMPL. DATE 08/30/1978 TOTAL DEPTH 12308 PERF.12021 - 12046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6541 | X | 5627 | -0- | -914 | -0- | 242 | 1 | 5385 | 2 | Y | -0- | | | | | -0- |
| 11 | 6330 | X | 5262 | -0- | -1068 | -0- | 227 | 1 | 5035 | 2 | Y | -0- | | | | | -0- |
| 12 | 6541 | X | 5616 | -0- | -925 | -0- | 242 | 1 | 5374 | 2 | Y | -0- | | | | | -0- |
| 01 | 5859 | X | 5308 | -0- | -551 | -0- | 229 | 1 | 5079 | 2 | Y | -0- | | | | | -0- |
| 02 | 5278 | X | 5039 | -0- | -239 | -0- | 217 | 1 | 4822 | 2 | Y | -0- | | | | | -0- |
| 03 | 5642 | X | 5371 | -0- | -271 | -0- | 231 | 1 | 5140 | 2 | Y | -0- | | | | | -0- |

OVERTON GU 19 WELL #: 1 RRCID -> 086216 COMPL. DATE 08/10/1979 TOTAL DEPTH 12306 PERF.11915 - 11930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3305 | X | 3305 | -0- | -0- | -0- | 142 | 1 | 3163 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | X | 2470 | -0- | -530 | -0- | 106 | 1 | 2364 | 2 | Y | -0- | | | | | -0- |
| 12 | 4008 | X | 4008 | -0- | -0- | -0- | 173 | 1 | 3835 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | X | 2410 | -0- | -690 | -0- | 104 | 1 | 2306 | 2 | Y | -0- | | | | | -0- |
| 02 | 2900 | X | 2685 | -0- | -215 | -0- | 116 | 1 | 2569 | 2 | Y | -0- | | | | | -0- |
| 03 | 3100 | X | 2702 | -0- | -398 | -0- | 116 | 1 | 2586 | 2 | Y | -0- | | | | | -0- |

OVERTON GU 18 WELL #: 1 RRCID -> 086217 COMPL. DATE 09/01/1979 TOTAL DEPTH 12300 PERF.11942 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 56 | -0- | -68 | -0- | 2 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 52 | -0- | -98 | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 38 | -0- | -117 | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| *03 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | Y | -0- | | | | | -0- |

OVERTON GU 20 WELL #: 1 RRCID -> 086953 COMPL. DATE 06/21/2001 TOTAL DEPTH 12300 PERF.12077 - 12105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8928 | X | 7864 | -0- | -1064 | -0- | 339 | 1 | 7525 | 2 | Y | -0- | | | | | -0- |
| 11 | 8640 | X | 7431 | -0- | -1209 | -0- | 320 | 1 | 7111 | 2 | Y | -0- | | | | | -0- |
| 12 | 9145 | X | 8198 | -0- | -947 | -0- | 353 | 1 | 7845 | 2 | Y | -0- | | | | | -0- |
| 01 | 9145 | X | 8176 | -0- | -969 | -0- | 352 | 1 | 7824 | 2 | Y | -0- | | | | | -0- |
| 02 | 8555 | X | 7583 | -0- | -972 | -0- | 327 | 1 | 7256 | 2 | Y | -0- | | | | | -0- |
| 03 | 8184 | X | 7887 | -0- | -297 | -0- | 340 | 1 | 7547 | 2 | Y | -0- | | | | | -0- |

OVERTON GU 21 WELL #: 1 RRCID -> 087391 COMPL. DATE 03/11/1980 TOTAL DEPTH 12300 PERF.12100 - 12130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1669 | -0- | -98 | -0- | 72 | 1 | 1597 | 2 | Y | -0- | | | | | -0- |
| 11 | 1314 | N | 1314 | -0- | -0- | -0- | 57 | 1 | 1257 | 2 | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1244 | -0- | -616 | -0- | 54 | 1 | 1190 | 2 | Y | -0- | | | | | -0- |
| 01 | 1674 | N | 1113 | -0- | -561 | -0- | 48 | 1 | 1065 | 2 | Y | -0- | | | | | -0- |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 56 | 1 | 1238 | 2 | Y | -0- | | | | | -0- |
| 03 | 1240 | N | 1036 | -0- | -204 | -0- | 45 | 1 | 991 | 2 | Y | -0- | | | | | -0- |

OVERTON G.U. #8 WELL #: 2 RRCID -> 114669 COMPL. DATE 08/29/1984 TOTAL DEPTH 12200 PERF.11882 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 975 | N | 975 | -0- | -0- | -0- | 42 | 1 | 933 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 709 | -0- | -101 | -0- | 31 | 1 | 678 | 2 | Y | -0- | | | | | -0- |
| 12 | 899 | N | 722 | -0- | -177 | -0- | 31 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 760 | -0- | -139 | -0- | 33 | 1 | 727 | 2 | Y | -0- | | | | | -0- |
| 02 | 729 | N | 729 | -0- | -0- | -0- | 31 | 1 | 698 | 2 | Y | -0- | | | | | -0- |
| *03 | 770 | N | 770 | -0- | -0- | -0- | 33 | 1 | 737 | 2 | Y | -0- | | | | | -0- |

OVERTON GU 15 WELL #: 2 RRCID -> 169915 COMPL. DATE 05/19/2003 TOTAL DEPTH 12300 PERF.11960 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 73 | N | 73 | -0- | -0- | -0- | 3 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 3 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 74 | -0- | -19 | -0- | 3 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 57 | -0- | -5 | -0- | 2 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 02 | 87 | N | 68 | -0- | -19 | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| *03 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |

OVERTON (TRAVIS PEAK) 67849 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. 090732
WILSON, DAVID G. WELL #: 1TP RRCID -> 198301 COMPL. DATE 08/25/2003 TOTAL DEPTH 8950 PERF. 8320 - 8369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | 30 |
| 12 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | 30 |
| 01 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 30 |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

HARMON WELL #: 1 RRCID -> 275567 COMPL. DATE 09/25/2014 TOTAL DEPTH 11700 PERF. 8143 - 8298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 421 | -0- | 421 | 1270 | 30<br>9 | 1<br>9 | 382 | 2 | N | 8 | 5 | 1 | | | 34 |
| 11 | 14B2 EXT | | 516 | -0- | 516 | 1786 | 33<br>47 | 1<br>9 | 436 | 2 | N | 43 | 7 | 1 | | | 70 |
| 12 | 14B2 EXT | | 22 | -0- | 22 | 1808 | 19 | 1 | 3 | 9 | N | 3 | 2 | 1 | | | 71 |
| 01 | 1886 | X | 78 | -0- | -1808 | -0- | 10 | 1 | 68 | 9 | N | 62 | 1 | 1 | | | 132 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

GUTHRIE WELL #: 2 RRCID -> 276830 COMPL. DATE 09/21/2014 TOTAL DEPTH 11869 PERF. 8329 - 8343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

BUFFCO PRODUCTION INC. 106406
JACKSONVILLE WELL #: 1 RRCID -> 206348 COMPL. DATE 10/01/2004 TOTAL DEPTH 9928 PERF. 9666 - 9760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JARVIS WELL #: 1 RRCID -> 265939 COMPL. DATE 09/12/2011 TOTAL DEPTH 11300 PERF. 8430 - 8434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

OVERTON, NORTH (HAYNESVILLE) 67851 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY 881167
GRAY WELL #: 1 RRCID -> 200157 COMPL. DATE 08/29/2017 TOTAL DEPTH 12325 PERF. 8178 - 12150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 600 | N | 313 | -0- | -287 | -0- | 8 | 1 | 305 | 2 | Y | -0- | | | | | 37 |
| *05 | 1085 | N | 21 | -0- | -1064 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | 37 |
| *06 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | 37 |
| *07 | 310 | N | 164 | -0- | -146 | -0- | 4 | 1 | 160 | 2 | Y | -0- | | | | | 37 |
| *08 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 37 |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| *01 | 103 | N | 103 | -0- | -0- | -0- | 3 | 1 | 100 | 2 | Y | -0- | | | | | 37 |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |

COLE WELL #: 2 RRCID -> 216652 COMPL. DATE N/A TOTAL DEPTH 12360 PERF. 8138 - 12080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1904 | N | 1904 | -0- | -0- | -0- | 55 | 1 | 1832 | 2 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1848 | N | 1848 | -0- | -0- | -0- | 57 | 1 | 1774 | 2 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2153 | N | 2153 | -0- | -0- | -0- | 69 | 1 | 2084 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 2070 | N | 2070 | -0- | -0- | -0- | 67 | 1 | 2003 | 2 | Y | -0- | | | | | -0- |
| 02 | 1798 | N | 1505 | -0- | -293 | -0- | 49 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 03 | 2139 | N | 1158 | -0- | -981 | -0- | 42 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |

OVERTON, N.E. (HAYNESVILLE) 67852 300 NON-ASSOCIATED EXEMPT CNTY: RUSK
SABINE OIL & GAS CORPORATION 742143
TALIAFERRO GAS UNIT 1 WELL #: 11 RRCID -> 245790 COMPL. DATE 10/09/2008 TOTAL DEPTH 11865 PERF.11769 - 11841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

P.L. (TRAVIS PEAK) 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY 881167
BURNS WELL #: 1 RRCID -> 193115 COMPL. DATE 09/10/2002 TOTAL DEPTH 8400 PERF. 8190 - 8244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 958 | N | 958 | -0- | -0- | -0- | 28 | 1 | 930 | 2 | Y | -0- | | | | | -0- |
| 11 | 1058 | N | 1058 | -0- | -0- | -0- | 33 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| 12 | 1021 | N | 1021 | -0- | -0- | -0- | 33 | 1 | 988 | 2 | Y | -0- | | | | | -0- |
| 01 | 1029 | N | 1029 | -0- | -0- | -0- | 33 | 1 | 965 | 2 | Y | 28 | 27 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1152 | N | 1152 | -0- | -0- | -0- | 37 | 1 | 1115 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | Y | -0- | | | | | -0- |

GRAY WELL #: 1 RRCID -> 204227 COMPL. DATE 03/17/2004 TOTAL DEPTH 12325 PERF. 8178 - 8264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

P.L. (TRAVIS PEAK) //CONT.// 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY //CONT.// 881167
MCELROY WELL #: 1 RRCID -> 206307 COMPL. DATE 10/29/2004 TOTAL DEPTH 11720 PERF. 8150 - 8260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUFF WELL #: 1 RRCID -> 215590 COMPL. DATE 09/10/2005 TOTAL DEPTH 11750 PERF. 8258 - 8278

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POOLE WELL #: 2 RRCID -> 216326 COMPL. DATE 11/04/2005 TOTAL DEPTH 12410 PERF. 8186 - 8253

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLE WELL #: 2 RRCID -> 216654 COMPL. DATE 11/08/2005 TOTAL DEPTH 12360 PERF. 8138 - 8242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSON WELL #: 1 RRCID -> 237793 COMPL. DATE 02/25/2007 TOTAL DEPTH 11865 PERF. 8244 - 8324

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURNS WELL #: 2 RRCID -> 255606 COMPL. DATE 12/08/2010 TOTAL DEPTH 8533 PERF. 7223 - 8262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

P.L. (TRAVIS PEAK) //CONT.// 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY //CONT.// 881167
SIEBER WELL #: 1 RRCID -> 269917 COMPL. DATE 09/01/2017 TOTAL DEPTH 12310 PERF. 8196 - 8206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 127 | N | 127 | -0- | -0- | -0- | 3 | 1 | 113 | 2 | N | 10 | | | | | 118 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *08 | 170 | N | 170 | -0- | -0- | -0- | 159 | 2 | 11 | 9 | N | 10 | 1 | 8 | | | 127 |
| *09 | 132 | N | 132 | -0- | -0- | -0- | 3 | 1 | 119 | 2 | N | 9 | 1 | 8 | | | 135 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *10 | 153 | N | 153 | -0- | -0- | -0- | 4 | 1 | 140 | 2 | N | 8 | | | | | 143 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *11 | 151 | N | 151 | -0- | -0- | -0- | 4 | 1 | 139 | 2 | N | 7 | 1 | 8 | | | 149 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 4 | 1 | 106 | 2 | N | 6 | | | | | 155 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 108 | N | 108 | -0- | -0- | -0- | 3 | 1 | 99 | 2 | N | 5 | 2 | 8 | | | 158 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 99 | N | 99 | -0- | -0- | -0- | 3 | 1 | 87 | 2 | N | 8 | 2 | 8 | | | 164 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 93 | N | 67 | -0- | -26 | -0- | 2 | 1 | 57 | 2 | N | 7 | | | | | 171 |
| | | | | | | | 8 | 9 | | | | | | | | | |

PALESTINE (PETTIT 10,390) 68565 333 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
UOSI OPERATING, INC. 875336
RUTLEDGE, M. L. WELL #: 1 RRCID -> 035695 COMPL. DATE N/A TOTAL DEPTH 10848 PERF. 9574 - 10389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 585 | -0- | -128 | -0- | 552 | 2 | 33 | 9 | Y | 30 | 184 | 1 | | | 19 |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 674 | 2 | 44 | 9 | Y | 40 | | | | | 59 |
| 12 | 838 | N | 838 | -0- | -0- | -0- | 798 | 2 | 40 | 9 | Y | 36 | | | | | 95 |
| 01 | 691 | N | 691 | -0- | -0- | -0- | 648 | 2 | 43 | 9 | Y | 39 | | | | | 134 |
| 02 | 669 | N | 669 | -0- | -0- | -0- | 624 | 2 | 45 | 9 | Y | 41 | | | | | 175 |
| *03 | 760 | N | 760 | -0- | -0- | -0- | 710 | 2 | 50 | 9 | Y | 45 | 185 | 1 | | | 35 |

HOWARD UNIT WELL #: 1 RRCID -> 055324 COMPL. DATE 01/30/1973 TOTAL DEPTH 10668 PERF.10449 - 10459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

PALESTINE (RODESSA) 68565 500 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
UOSI OPERATING, INC. 875336
BOYLING, LELA K. WELL #: 1 RRCID -> 077709 COMPL. DATE 06/28/1977 TOTAL DEPTH 10793 PERF. 9774 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

PALESTINE (RODESSA 9800) 68565 550 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
UOSI OPERATING, INC. 875336
DAVENPORT, H.S. WELL #: 2 RRCID -> 123487 COMPL. DATE 06/04/1986 TOTAL DEPTH 10700 PERF. 9818 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1947 | -0- | -130 | -0- | 1801 | 2 | 146 | 9 | N | 133 | 179 | 1 | | | 121 |
| 11 | 2338 | N | 2338 | -0- | -0- | -0- | 2198 | 2 | 140 | 9 | N | 127 | 189 | 1 | | | 59 |
| 12 | 2326 | N | 2326 | -0- | -0- | -0- | 2183 | 2 | 143 | 9 | N | 130 | | | | | 189 |
| 01 | 2322 | N | 2322 | -0- | -0- | -0- | 2186 | 2 | 136 | 9 | N | 124 | 184 | 1 | | | 129 |
| 02 | 1943 | N | 1926 | -0- | -17 | -0- | 1798 | 2 | 128 | 9 | N | 116 | 187 | 1 | | | 58 |
| 03 | 2077 | N | 2055 | -0- | -22 | -0- | 1912 | 2 | 143 | 9 | N | 130 | | | | | 188 |

PANOLA 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
WERNER, LEWIS SAWMILL WELL #: B 1 RRCID -> 152488 COMPL. DATE N/A TOTAL DEPTH 2450 PERF. 2299 - 2306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRYSON WELL #: 1 RRCID -> 199942 COMPL. DATE 01/27/2004 TOTAL DEPTH 3870 PERF. 2318 - 2328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | Y | -0- | | | | | 128 |
| 11 | 150 | N | 137 | -0- | -13 | -0- | 137 | 2 | | | Y | -0- | | | | | 128 |
| 12 | 186 | N | 13 | -0- | -173 | -0- | 13 | 2 | | | Y | -0- | | | | | 128 |
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | 128 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | 128 |
| *03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | 128 |

BRYSON WELL #: 2 RRCID -> 205018 COMPL. DATE 09/09/2004 TOTAL DEPTH 2510 PERF. 2325 - 2333

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 283 | -0- | -17 | -0- | 283 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 527 | N | 510 | -0- | -17 | -0- | 510 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | Y | -0- | | | | | -0- |

BRYSON WELL #: 3 RRCID -> 211099 COMPL. DATE 07/26/2005 TOTAL DEPTH 2530 PERF. 2322 - 2332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | N | 209 | -0- | -225 | -0- | 209 | 2 | | | Y | -0- | | | | | -0- |

BRUMBLE, H. L. WELL #: 4 RRCID -> 233728 COMPL. DATE 11/30/2007 TOTAL DEPTH 2500 PERF. 2342 - 2350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1194 | -0- | -77 | -0- | 1194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1219 | -0- | -11 | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1229 | -0- | -42 | -0- | 1229 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1209 | N | 1170 | -0- | -39 | -0- | 1170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1189 | N | 1153 | -0- | -36 | -0- | 1153 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1074 | -0- | -166 | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |

WHELAN WELL #: 1 RRCID -> 236759 COMPL. DATE 01/08/2008 TOTAL DEPTH 4950 PERF. 2341 - 2350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 36 | -0- | -57 | -0- | 15 | 1 | 21 | 2 | N | -0- | | | | | 125 |
| 11 | 90 | N | 64 | -0- | -26 | -0- | 27 | 1 | 37 | 2 | N | -0- | | | | | 125 |
| 12 | 45 | N | 45 | -0- | -0- | -0- | 6 | 1 | 39 | 2 | N | -0- | | | | | 125 |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 11 | 1 | 79 | 2 | N | -0- | | | | | 125 |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 10 | 1 | 73 | 2 | N | -0- | | | | | 125 |
| *03 | 87 | N | 87 | -0- | -0- | -0- | 11 | 1 | 76 | 2 | N | -0- | | | | | 125 |

CRENSHAW WELL #: D 2 RRCID -> 247267 COMPL. DATE 04/04/2009 TOTAL DEPTH 2450 PERF. 2329 - 2338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1448 | N | 1448 | -0- | -0- | -0- | 1448 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. //CONT.// 399624
BRUMBLE WELL #: 5 RRCID -> 248309 COMPL. DATE 04/02/2009 TOTAL DEPTH 2444 PERF. 2326 - 2334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 45 | -0- | -141 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 44 | -0- | -136 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 01 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| *03 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |

MAKO EXPLORATION MANAGEMENT, LLC 523001
TILLER "A" WELL #: 7 RRCID -> 089522 COMPL. DATE 06/16/1980 TOTAL DEPTH 2517 PERF. 2334 - 2340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |

TILLER "A" WELL #: 8 RRCID -> 089523 COMPL. DATE 06/12/1980 TOTAL DEPTH 2545 PERF. 2335 - 2341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |

TILLER "A" WELL #: 9 RRCID -> 089738 COMPL. DATE 08/27/1980 TOTAL DEPTH 2425 PERF. 2329 - 2342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 744 | N | 689 | -0- | -55 | -0- | 689 | 2 | | | Y | -0- | | | | | -0- |

TILLER "A" WELL #: 12 RRCID -> 089740 COMPL. DATE 08/07/1980 TOTAL DEPTH 2542 PERF. 2335 - 2340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 868 | N | 826 | -0- | -42 | -0- | 826 | 2 | | | Y | -0- | | | | | -0- |

TILLER "A" WELL #: 11 RRCID -> 089741 COMPL. DATE 08/21/1980 TOTAL DEPTH 2425 PERF. 2331 - 2345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 589 | N | 563 | -0- | -26 | -0- | 563 | 2 | | | Y | -0- | | | | | -0- |

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
MAKO EXPLORATION MANAGEMENT, LLC//CONT.// 523001
TILLER, LLOYD WELL #: 1 RRCID -> 136717 COMPL. DATE 09/20/1990 TOTAL DEPTH 2426 PERF. 2309 - 2318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 01 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 02 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| *03 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
TILLER, G.C. WELL #: 4 RRCID -> 156416 COMPL. DATE 08/26/1992 TOTAL DEPTH 3040 PERF. 2322 - 2332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PANOLA (GOODLAND LIME) 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
BRUMBLE, G.W. NCT-1 WELL #: 33 RRCID -> 196762 COMPL. DATE 07/22/2002 TOTAL DEPTH 3825 PERF. 2294 - 2310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE SWD WELL #: 2 RRCID -> 213193 COMPL. DATE 10/07/2005 TOTAL DEPTH 6490 PERF. 3428 - 3548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKVILLE SWD WELL #: 1 RRCID -> 247247 COMPL. DATE 03/03/2008 TOTAL DEPTH 6490 PERF. 3437 - 3644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEADWOOD JV SWD WELL #: 3 RRCID -> 250965 COMPL. DATE 11/19/2016 TOTAL DEPTH 2850 PERF. 2616 - 2725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BECKVILLE SWD WELL #: 3 RRCID -> 256627 COMPL. DATE 10/26/2013 TOTAL DEPTH 3860 PERF. 3492 - 3600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW A WELL #: 7 RRCID -> 171647 COMPL. DATE 12/09/1998 TOTAL DEPTH 3845 PERF. 2258 - 2262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1833 | -0- | -58 | -0- | 1833 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1772 | -0- | -57 | -0- | 1772 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1507 | -0- | -407 | -0- | 1507 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2046 | | 1796 | -0- | -250 | -0- | 1796 | 2 | | | N | -0- | | | | | -0- |

MAKO EXPLORATION MANAGEMENT, LLC 523001
HILL, TOM WELL #: 1 RRCID -> 119052 COMPL. DATE 06/25/1985 TOTAL DEPTH 2450 PERF. 2304 - 2326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1275 | -0- | -182 | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1198 | -0- | -122 | -0- | 1198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1191 | -0- | -142 | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1271 | N | 1219 | -0- | -52 | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 1106 | -0- | -54 | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 882 | -0- | -296 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |

HILL, TOM WELL #: 2 RRCID -> 128580 COMPL. DATE 08/18/1988 TOTAL DEPTH 2457 PERF. 2291 - 2312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 490 | -0- | -68 | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 460 | -0- | -50 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 457 | -0- | -70 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 468 | -0- | -28 | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 425 | -0- | -10 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 339 | -0- | -126 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |

CRENSHAW "B" WELL #: 1 RRCID -> 128581 COMPL. DATE 08/19/1988 TOTAL DEPTH 2457 PERF. 2295 - 2314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 137 | -0- | -13 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 126 | -0- | -19 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |

BRUMBLE WELL #: 1 RRCID -> 132217 COMPL. DATE 09/06/1989 TOTAL DEPTH 2376 PERF. 2280 - 2298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 109 | -0- | -11 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 101 | -0- | -15 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
MAKO EXPLORATION MANAGEMENT, LLC//CONT.// 523001
BRUMBLE WELL #: 2 RRCID -> 132218 COMPL. DATE 09/07/1989 TOTAL DEPTH 2395 PERF. 2313 - 2330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 231 | -0- | -48 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 217 | -0- | -23 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 216 | -0- | -32 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 02 | 203 | N | 200 | -0- | -3 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 159 | -0- | -58 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

BRUMBLE WELL #: 3 RRCID -> 152507 COMPL. DATE 09/22/1994 TOTAL DEPTH 2424 PERF. 2278 - 2286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 261 | -0- | -49 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 245 | -0- | -25 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 244 | -0- | -35 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 02 | 232 | N | 227 | -0- | -5 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 181 | -0- | -67 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

ROQUEMORE GU WELL #: 1 RRCID -> 152637 COMPL. DATE 09/20/1994 TOTAL DEPTH 2451 PERF. 2268 - 2278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 78 | -0- | -9 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |

ROQUEMORE GU WELL #: 6 RRCID -> 160771 COMPL. DATE 10/29/1996 TOTAL DEPTH 2800 PERF. 2250 - 2626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 288 | -0- | -53 | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 271 | -0- | -29 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 270 | -0- | -40 | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 276 | -0- | -3 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 250 | -0- | -11 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 199 | -0- | -80 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |

SPONTE OPERATING, INC. 810277
SHARP, BELLE WELL #: 5 RRCID -> 226657 COMPL. DATE 04/17/2007 TOTAL DEPTH 3800 PERF. 3518 - 3642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GRONE WELL #: 2 RRCID -> 244902 COMPL. DATE 11/12/2008 TOTAL DEPTH 3806 PERF. 3464 - 3626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARSONS (RODESSA-HILL) 69455 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
PRECISION ENERGY SERVICES, INC. 676004
PARSONS, R.L. WELL #: 1 RRCID -> 080528 COMPL. DATE 11/12/1982 TOTAL DEPTH 9962 PERF. 8265 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAXTON (HILL) 69855 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
FINKLEA, FLORENCE WELL #: 1 RRCID -> 068988 COMPL. DATE 06/29/1976 TOTAL DEPTH 5119 PERF. 5098 - 5106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2790 | N | 2434 | -0- | -356 | -0- | 262 | 1 | 2172 | 3 | Y | -0- | | | | | 73 |
| 11 | 2670 | N | 2483 | -0- | -187 | -0- | 255 | 1 | 2224 | 3 | Y | 4 | 68 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2376 | N | 2376 | -0- | -0- | -0- | 262 | 1 | 2111 | 3 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2296 | N | 2296 | -0- | -0- | -0- | 253 | 1 | 2039 | 3 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2407 | N | 1968 | -0- | -439 | -0- | 242 | 1 | 1723 | 3 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

CX OPERATING LLC 195798
HANCOCK WELL #: 1 RRCID -> 097486 COMPL. DATE 09/16/1981 TOTAL DEPTH 5150 PERF. 5095 - 5101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 46 |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | 46 |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 46 |
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 46 |
| *02 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 46 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

HANCOCK WELL #: 2 RRCID -> 262408 COMPL. DATE 02/18/2011 TOTAL DEPTH 6930 PERF. 3803 - 3809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAXTON (JAMES LIME) 69855 410 NON-ASSOCIATED ONE WELL CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
JIREH WELL #: 2 RRCID -> 223942 COMPL. DATE 06/23/2007 TOTAL DEPTH 5763 PERF. 5735 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 541 | -0- | -1195 | -0- | 540 | 3 | 1 | 9 | N | 1 | | | | | 105 |
| 11 | 785 | N | 785 | -0- | -0- | -0- | 783 | 3 | 2 | 9 | N | 2 | | | | | 107 |
| 12 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | 107 |
| 01 | 375 | N | 375 | -0- | -0- | -0- | 372 | 3 | 3 | 9 | N | 3 | | | | | 110 |
| 02 | 754 | N | 237 | -0- | -517 | -0- | 237 | 3 | | | N | -0- | | | | | 110 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |

PAXTON (PALUXY) 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AMPLIFY ENERGY OPERATING LLC 020467
SHOLAR WELL #: 1 RRCID -> 073713 COMPL. DATE 01/27/1977 TOTAL DEPTH 6552 PERF. 3148 - 3154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 8 |
| 11 | 330 | N | 63 | -0- | -267 | -0- | 63 | 3 | | | N | -0- | | | | | 8 |
| 12 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | 8 |
| 01 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | 8 |
| *02 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

BOWLES ENERGY, INC. 084097
COCKRELL WELL #: 1 RRCID -> 073537 COMPL. DATE 03/17/1977 TOTAL DEPTH 6672 PERF. 3119 - 3126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 44 |
| 11 | 300 | N | 37 | -0- | -263 | -0- | 37 | 2 | | | N | -0- | | | | | 44 |
| 12 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 44 |
| 01 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | 44 |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | 44 |
| 03 | 310 | N | 304 | -0- | -6 | -0- | 304 | 2 | | | N | -0- | | | | | 44 |

DEAN WELL #: 1 RRCID -> 073709 COMPL. DATE 09/07/1977 TOTAL DEPTH 5142 PERF. 3187 - 3193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 14 | -0- | -110 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

HOLSEY, J. W. WELL #: 1 RRCID -> 073710 COMPL. DATE 08/29/1977 TOTAL DEPTH 3176 PERF. 3069 - 3079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1416 | -0- | -41 | -0- | 1416 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1200 | N | 167 | -0- | -1033 | -0- | 167 | 2 | | | N | -0- | | | | | 47 |
| 12 | 1612 | N | 1364 | -0- | -248 | -0- | 1364 | 2 | | | N | -0- | | | | | 47 |
| 01 | 1426 | N | 1145 | -0- | -281 | -0- | 1145 | 2 | | | N | -0- | | | | | 47 |
| 02 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | 47 |
| 03 | 1364 | N | 1269 | -0- | -95 | -0- | 1269 | 2 | | | N | -0- | | | | | 47 |

MASSEY WELL #: 1 RRCID -> 073711 COMPL. DATE 04/13/1977 TOTAL DEPTH 4001 PERF. 3096 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | 8 |
| 11 | 660 | N | 483 | -0- | -177 | -0- | 483 | 2 | | | N | -0- | | | | | 8 |
| 12 | 744 | N | 697 | -0- | -47 | -0- | 697 | 2 | | | N | -0- | | | | | 8 |
| 01 | 775 | N | 425 | -0- | -350 | -0- | 425 | 2 | | | N | -0- | | | | | 8 |
| 02 | 464 | N | 413 | -0- | -51 | -0- | 413 | 2 | | | N | -0- | | | | | 8 |
| 03 | 682 | N | 591 | -0- | -91 | -0- | 591 | 2 | | | N | -0- | | | | | 8 |

RICHARDSON, E. A. WELL #: 1 RRCID -> 073712 COMPL. DATE 03/18/1977 TOTAL DEPTH 3200 PERF. 3134 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 719 | -0- | -87 | -0- | 719 | 2 | | | N | -0- | | | | | 20 |
| 11 | 690 | N | 209 | -0- | -481 | -0- | 209 | 2 | | | N | -0- | | | | | 20 |
| 12 | 806 | N | 750 | -0- | -56 | -0- | 750 | 2 | | | N | -0- | | | | | 20 |
| 01 | 713 | N | 660 | -0- | -53 | -0- | 660 | 2 | | | N | -0- | | | | | 20 |
| 02 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | 20 |
| 03 | 744 | N | 679 | -0- | -65 | -0- | 679 | 2 | | | N | -0- | | | | | 20 |

PAXTON (PALUXY) //CONT.// 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BOWLES ENERGY, INC. //CONT.// 084097
KYLE UNIT WELL #: 1 RRCID -> 082868 COMPL. DATE 03/16/1979 TOTAL DEPTH 3427 PERF. 3068 - 3073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 6 | -0- | -242 | -0- | 2 | 1 | 4 | 2 | N | -0- | | | | | 116 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 116 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 116 |
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 116 |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 1 | | | N | -0- | | | | | 116 |
| *03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | 116 |

PARKER-CARROLL WELL #: 1 RRCID -> 094632 COMPL. DATE 03/15/1981 TOTAL DEPTH 3164 PERF. 3084 - 3094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 629 | -0- | -394 | -0- | 206 | 1 | 423 | 2 | N | -0- | | | | | 20 |
| 11 | 984 | N | 984 | -0- | -0- | -0- | 527 | 1 | 457 | 2 | N | -0- | | | | | 20 |
| 12 | 872 | N | 872 | -0- | -0- | -0- | 527 | 1 | 345 | 2 | N | -0- | | | | | 20 |
| 01 | 620 | N | 336 | -0- | -284 | -0- | 211 | 1 | 125 | 2 | N | -0- | | | | | 20 |
| 02 | 957 | N | -0- | -0- | -957 | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 20 |

ROWE HEIRS WELL #: 2 RRCID -> 104961 COMPL. DATE 03/29/1983 TOTAL DEPTH 3200 PERF. 3121 - 3128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 44 | -0- | -196 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 12 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 01 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 211 | -0- | -99 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

MOTLEY HEIRS WELL #: 1 RRCID -> 193604 COMPL. DATE 01/23/2003 TOTAL DEPTH 3600 PERF. 3019 - 3032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 11 | -0- | -82 | -0- | 4 | 1 | 7 | 2 | N | -0- | | | | | 113 |
| 11 | 60 | N | 20 | -0- | -40 | -0- | 11 | 1 | 9 | 2 | N | -0- | | | | | 113 |
| 12 | 93 | N | 18 | -0- | -75 | -0- | 11 | 1 | 7 | 2 | N | -0- | | | | | 113 |
| 01 | 11 | N | 3 | -0- | -8 | -0- | 2 | 1 | 1 | 2 | N | -0- | | | | | 113 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 113 |
| 03 | 31 | N | 3 | -0- | -28 | -0- | 3 | 1 | | | N | -0- | | | | | 113 |

PAXTON (PETTIT) 69855 600 NON-ASSOCIATED ONE WELL CNTY: SHELBY
HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 2AT RRCID -> 182787 COMPL. DATE 03/30/2001 TOTAL DEPTH 6350 PERF. 6181 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | 85 |
| 11 | 330 | N | 317 | -0- | -13 | -0- | 300 | 3 | 17 | 9 | N | 15 | | | | | 100 |
| 12 | 310 | N | 309 | -0- | -1 | -0- | 305 | 3 | 4 | 9 | N | 4 | | | | | 104 |
| 01 | 364 | N | 364 | -0- | -0- | -0- | 310 | 3 | 54 | 9 | N | 49 | | | | | 153 |
| 02 | 319 | N | 286 | -0- | -33 | -0- | 285 | 3 | 1 | 9 | N | 1 | | | | | 154 |
| *03 | 334 | N | 334 | -0- | -0- | -0- | 290 | 3 | 44 | 9 | N | 40 | 146 | 1 | | | 48 |

PAXTON (TRAVIS PEAK) 69855 700 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC 020467
RIVERS UNIT WELL #: 1 RRCID -> 252963 COMPL. DATE 12/19/2011 TOTAL DEPTH 7600 PERF. 6628 - 6838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAXTON (TRAVIS PEAK) //CONT.// 69855 700 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
LATIMER WELL #: 1 RRCID -> 260215 COMPL. DATE 09/13/2010 TOTAL DEPTH 10507 PERF. 8544 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

PROLINE ENERGY RESOURCES INC 681327
SOAPE, JOE EST. WELL #: 1 RRCID -> 193884 COMPL. DATE 12/19/2002 TOTAL DEPTH 9403 PERF. 6622 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PAXTON (UPPER GLEN ROSE) 69855 800 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BOWLES ENERGY, INC. 084097
PARKER-CARROLL WELL #: 2 RRCID -> 275987 COMPL. DATE 01/10/2014 TOTAL DEPTH 5095 PERF. 3164 - 3770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | 4 |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 4 |
| 01 | 4 | N | 3 | -0- | -1 | -0- | 2 | 1 | 1 | 2 | N | -0- | | | | | 4 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 4 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 4 |

CX OPERATING LLC 195798
HANCOCK WELL #: 2 RRCID -> 269918 COMPL. DATE 04/27/2011 TOTAL DEPTH 6930 PERF. 3803 - 3809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 4 |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 4 |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 4 |
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 4 |
| *02 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

PEARSON (TRAVIS PEAK) 69990 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. 429781
BURGESS WELL #: 1 RRCID -> 139756 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9384 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 691 | -0- | -146 | -0- | 685 | 2 | 6 | 9 | N | 5 | | | | | 120 |
| 11 | 600 | N | 588 | -0- | -12 | -0- | 580 | 2 | 8 | 9 | N | 7 | | | | | 127 |
| 12 | 1829 | N | 893 | -0- | -936 | -0- | 883 | 2 | 10 | 9 | N | 9 | | | | | 136 |
| 01 | 871 | N | 871 | -0- | -0- | -0- | 861 | 2 | 10 | 9 | N | 9 | | | | | 145 |
| 02 | 997 | N | 997 | -0- | -0- | -0- | 989 | 2 | 8 | 9 | N | 7 | 137 | 1 | | | 15 |
| *03 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | 15 |

CHANDLER WELL #: 1 RRCID -> 222810 COMPL. DATE 04/00/2007 TOTAL DEPTH 10959 PERF.10204 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | 179 |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 47 | 2 | 3 | 9 | N | 3 | | | | | 182 |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 182 |
| 01 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 182 |
| 02 | 58 | N | 38 | -0- | -20 | -0- | 38 | 2 | | | N | -0- | | | | | 182 |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 182 |

PEARSON (TRAVIS PEAK) //CONT.// 69990 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC 722890
KEYSTONE GU 1 WELL #: 1 RRCID -> 195530 COMPL. DATE 05/12/2003 TOTAL DEPTH 10000 PERF. 8754 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | 1 | | | | | 41 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 41 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 42 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 44 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |

KEYSTONE GU 2 WELL #: 1 RRCID -> 203807 COMPL. DATE 06/25/2004 TOTAL DEPTH 9944 PERF. 8704 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | 1 | | | | | 67 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 70 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 73 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |

TITAN ROCK E&P, LLC 860931
TINDALL UNIT WELL #: 2 RRCID -> 257012 COMPL. DATE 06/01/2010 TOTAL DEPTH 11364 PERF. 9114 - 11125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 3028 | -0- | -1405 | -0- | 439 | 1 | 2589 | 2 | Y | -0- | | | | | 1 |
| 11 | 3630 | X | 2669 | -0- | -961 | -0- | 391 | 1 | 2278 | 2 | Y | -0- | | | | | 1 |
| 12 | 3751 | X | 2786 | -0- | -965 | -0- | 420 | 1 | 2366 | 2 | Y | -0- | | | | | 1 |
| 01 | 3348 | X | 2604 | -0- | -744 | -0- | 371 | 1 | 2233 | 2 | Y | -0- | | | | | 1 |
| *02 | 3132 | X | 2131 | -0- | -1001 | -0- | 296 | 1 | 1835 | 2 | Y | -0- | | | | | 1 |
| *03 | 3038 | X | 2293 | -0- | -745 | -0- | 325 | 1 | 1968 | 2 | Y | -0- | | | | | 1 |

TUCKER PROPERTIES WELL #: 1 H RRCID -> 258192 COMPL. DATE 09/05/2015 TOTAL DEPTH 10105 PERF. 8934 - 9030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 924 | -0- | -99 | -0- | 339 | 1 | 585 | 2 | Y | -0- | | | | | 114 |
| 11 | 877 | N | 877 | -0- | -0- | -0- | 322 | 1 | 555 | 2 | Y | -0- | | | | | 114 |
| 12 | 912 | N | 912 | -0- | -0- | -0- | 337 | 1 | 575 | 2 | Y | -0- | | | | | 114 |
| 01 | 971 | N | 971 | -0- | -0- | -0- | 328 | 1 | 643 | 2 | Y | -0- | | | | | 114 |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 292 | 1 | 564 | 2 | Y | -0- | | | | | 114 |
| *03 | 872 | N | 872 | -0- | -0- | -0- | 314 | 1 | 558 | 2 | Y | -0- | | | | | 114 |

PEATOWN (COTTON VALLEY, LOWER) 70009 075 NON-ASSOCIATED CAPACITY CNTY: GREGG
EXCO OPERATING COMPANY, LP 256915
JOHNSTON, PATSY WELL #: 1 RRCID -> 245623 COMPL. DATE 01/20/2010 TOTAL DEPTH 12200 PERF.11096 - 11768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TITAN ROCK E&P, LLC 860931
GRIFFIN RANCH G.U. 1 WELL #: 5 T RRCID -> 216604 COMPL. DATE 10/07/2005 TOTAL DEPTH 12109 PERF.11235 - 12045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PEATOWN (COTTON VALLEY, LOWER) //CONT.// 70009 075 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
GRIFFIN RANCH G.U. 4 WELL #: 4 RRCID -> 241418 COMPL. DATE 08/16/2007 TOTAL DEPTH 12291 PERF.11961 - 12195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | X | 500 | -0- | -616 | -0- | 81 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | X | 720 | -0- | -360 | -0- | 92 | 1 | 628 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | X | 380 | -0- | -23 | -0- | 105 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 01 | 320 | N | 320 | -0- | -0- | -0- | 97 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 02 | 696 | N | 161 | -0- | -535 | -0- | 72 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| *03 | 549 | N | 549 | -0- | -0- | -0- | 127 | 1 | 422 | 2 | Y | -0- | | | | | -0- |

PEATOWN, NORTH (COTTON VALLEY) 70011 400 NON-ASSOCIATED ONE WELL CNTY: GREGG
TITAN ROCK E&P, LLC 860931
HORTON, TOBY GAS UNIT NO. 1 WELL #: 4 RRCID -> 187255 COMPL. DATE 11/03/2001 TOTAL DEPTH 10796 PERF.10390 - 10691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PENN-GRIFFITH (PETTIT) 70495 166 NON-ASSOCIATED CAPACITY CNTY: RUSK
KARPER OIL & GAS CORPORATION 451280
DEMONTRAND GAS UNIT WELL #: 1 RRCID -> 108989 COMPL. DATE 01/02/1984 TOTAL DEPTH 7458 PERF. 7132 - 7157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1372 | -0- | -147 | -0- | 1284 | 2 | 88 | 9 | N | 80 | | | | | 123 |
| 11 | 1260 | N | 1205 | -0- | -55 | -0- | 1096 | 2 | 109 | 9 | N | 99 | | | | | 222 |
| 12 | 1457 | N | 343 | -0- | -1114 | -0- | 318 | 2 | 25 | 9 | N | 23 | 186 | 1 | | | 59 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 1160 | N | 2 | -0- | -1158 | -0- | 2 | 2 | | | N | -0- | | | | | 59 |
| *03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 59 |

PENN-GRIFFITH (TRAVIS PEAK, UP.) 70495 830 NON-ASSOCIATED ONE WELL CNTY: RUSK
CAPITAL PETROLEUM 130394
POOL WELL #: RRCID -> 109192 COMPL. DATE 01/10/1984 TOTAL DEPTH 7800 PERF. 7286 - 7307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |

PLUGGED AND ABANDONED_____ 09/04/2007

PENN-GRIFFITH, W. (PETTIT, LO.) 70497 350 ASSOCIATED ONE WELL CNTY: RUSK
CCI GULF COAST UPSTREAM LLC 120027
STONE A WELL #: 1 RRCID -> 249712 COMPL. DATE N/A TOTAL DEPTH 8104 PERF. 7306 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PERCY WHEELER (TRAVIS PEAK) 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ELLIS EXPLORATION, INC. 248895
BRALY, S. M. WELL #: 1 RRCID -> 103247 COMPL. DATE 11/22/1982 TOTAL DEPTH 9890 PERF. 8965 - 9185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 78 |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 78 |
| 12 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | N | -0- | | | | | 78 |
| 01 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 78 |
| 02 | 29 | N | 8 | -0- | -21 | -0- | 8 | 2 | | | N | -0- | | | | | 78 |
| 03 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | 78 |

FORTUNE RESOURCES LLC 278755
PRESTRIEDGE WELL #: 1 RRCID -> 093789 COMPL. DATE 04/09/1981 TOTAL DEPTH 9700 PERF. 9047 - 9211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2706 | N | 2706 | -0- | -0- | -0- | 2642 | 2 | 64 | 9 | N | 58 | | | | | 210 |
| 11 | 2321 | N | 2321 | -0- | -0- | -0- | 2273 | 2 | 48 | 9 | N | 44 | 189 | 1 | | | 65 |
| 12 | 2748 | N | 2748 | -0- | -0- | -0- | 2695 | 2 | 53 | 9 | N | 48 | | | | | 113 |
| 01 | 2650 | N | 2650 | -0- | -0- | -0- | 2604 | 2 | 46 | 9 | N | 42 | | | | | 155 |
| *02 | 2388 | N | 2388 | -0- | -0- | -0- | 2355 | 2 | 33 | 9 | N | 30 | | | | | 185 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

ARMSTRONG WELL #: 1 RRCID -> 110933 COMPL. DATE 05/01/1984 TOTAL DEPTH 9568 PERF. 8003 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIBBARD ENERGY, LP 383757
TRAVIS WELL #: 1 RRCID -> 089045 COMPL. DATE 05/22/1980 TOTAL DEPTH 9860 PERF. 9366 - 9607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 245 | -0- | -34 | -0- | 245 | 2 | | | N | -0- | | | | | 51 |
| 11 | 270 | N | 200 | -0- | -70 | -0- | 200 | 2 | | | N | -0- | | | | | 51 |
| 12 | 248 | N | 183 | -0- | -65 | -0- | 183 | 2 | | | N | -0- | | | | | 51 |
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 51 |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | 51 |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 51 |

TRAVIS -A- WELL #: 1 RRCID -> 090859 COMPL. DATE 09/03/1980 TOTAL DEPTH 9850 PERF. 9322 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 129 | -0- | -305 | -0- | 116 | 2 | 13 | 9 | N | 12 | | | | | 103 |
| 11 | 510 | N | 59 | -0- | -451 | -0- | 59 | 2 | | | N | -0- | | | | | 103 |
| 12 | 403 | N | 101 | -0- | -302 | -0- | 101 | 2 | | | N | -0- | | | | | 103 |
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 103 |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 103 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 103 |

TRAVIS -A- WELL #: 2 RRCID -> 161808 COMPL. DATE 11/28/1996 TOTAL DEPTH 9890 PERF. 9244 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 292 | N | 292 | -0- | -0- | -0- | 282 | 2 | 10 | 9 | N | 9 | | | | | 142 |
| 11 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | 142 |
| 12 | 11 | N | 3 | -0- | -8 | -0- | 3 | 2 | | | N | -0- | | | | | 142 |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 142 |
| 02 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | 142 |
| 03 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | 142 |

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP //CONT.// 383757
TRAVIS GAS UNIT WELL #: 3 C RRCID -> 229752 COMPL. DATE 04/10/2007 TOTAL DEPTH 12950 PERF. 9292 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 76 | -0- | -48 | -0- | 11 | 2 | 65 | 9 | Y | 59 | | | | | 81 |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 9 | 2 | 28 | 9 | Y | 25 | 2 | 8 | | | 104 |
| 12 | 186 | N | 117 | -0- | -69 | -0- | 8 | 2 | 109 | 9 | Y | 99 | 172 | 1 | | | 31 |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 17 | 2 | 24 | 9 | Y | 22 | | | | | 53 |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 9 | 2 | 22 | 9 | Y | 20 | | | | | 73 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 73 |

TRAVIS GAS UNIT WELL #: 4 C RRCID -> 231245 COMPL. DATE 06/07/2007 TOTAL DEPTH 13160 PERF. 9347 - 10317

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

J-O'B OPERATING COMPANY 427302
STOCKTON, S.L. WELL #: 2 RRCID -> 148351 COMPL. DATE 09/29/1993 TOTAL DEPTH 9800 PERF. 9062 - 9292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/29/2019 - P/A 04/29/19

WOMACK-HERRING WELL #: 2 RRCID -> 150618 COMPL. DATE 05/03/1994 TOTAL DEPTH 9700 PERF. 8790 - 9070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 2 | -0- | -122 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
BARRON GAS UNIT WELL #: 1 RRCID -> 098200 COMPL. DATE 12/18/1981 TOTAL DEPTH 8810 PERF. 8863 - 9108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALENCE OPERATING COMPANY 881167
WINNINGHAM, GARLAND WELL #: 1A RRCID -> 129680 COMPL. DATE 01/04/1989 TOTAL DEPTH 9043 PERF. 8744 - 8994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY //CONT.// 881167
TAYLOR, LESTER WELL #: 1 RRCID -> 131938 COMPL. DATE 09/14/1989 TOTAL DEPTH 9100 PERF. 8839 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 510 | N | 510 | -0- | -0- | -0- | 497 | 2 | 13 | 9 | N | 12 | | | | | 37 |
| 11 | 630 | N | 527 | -0- | -103 | -0- | 526 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 37 |
| 12 | 654 | N | 654 | -0- | -0- | -0- | 640 | 2 | 14 | 9 | N | 13 | 6 | 1 | | | 44 |
| 01 | 788 | N | 788 | -0- | -0- | -0- | 781 | 2 | 7 | 9 | N | 6 | | | | | 50 |
| 02 | 555 | N | 555 | -0- | -0- | -0- | 527 | 2 | 28 | 9 | N | 25 | 5 | 1 | | | 70 |
| 03 | 651 | N | 512 | -0- | -139 | -0- | 498 | 2 | 14 | 9 | N | 13 | | | | | 83 |

WAGNER OIL COMPANY 891175
ALEXANDER WELL #: 1 RRCID -> 092524 COMPL. DATE 02/05/1981 TOTAL DEPTH 9722 PERF. 8918 - 9177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 4141 | -0- | -75 | -0- | 298 | 1 | 3824 | 3 | N | 17 | | | | | 159 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3371 | -0- | -709 | -0- | 240 | 1 | 3121 | 3 | N | 9 | 1 | 8 | | | 167 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4791 | X | 4791 | -0- | -0- | -0- | 366 | 1 | 4412 | 3 | N | 12 | | | | | 179 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 4154 | X | 3864 | -0- | -290 | -0- | 236 | 1 | 3609 | 3 | N | 17 | | | | | 196 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3894 | X | 3894 | -0- | -0- | -0- | 282 | 1 | 3603 | 3 | N | 8 | | | | | 204 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 4216 | X | 3782 | -0- | -434 | -0- | 291 | 1 | 3480 | 3 | N | 10 | | | | | 214 |
| | | | | | | | 11 | 9 | | | | | | | | | |

ALEXANDER WELL #: 2 RRCID -> 147255 COMPL. DATE 10/16/1993 TOTAL DEPTH 9614 PERF. 9062 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |

ALEXANDER WELL #: 3 RRCID -> 214407 COMPL. DATE 12/01/2005 TOTAL DEPTH 13460 PERF. 8969 - 9067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

ALEXANDER WELL #: 4 RRCID -> 222673 COMPL. DATE 09/20/2006 TOTAL DEPTH 9300 PERF. 8936 - 9031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

PEWITT RANCH (SMACKOVER) 71031 600 NON-ASSOCIATED ONE WELL CNTY: TITUS
VALENCE OPERATING COMPANY 881167
DAVIS HEIRS GAS UNIT WELL #: 1 RRCID -> 088050 COMPL. DATE 04/26/1980 TOTAL DEPTH 9500 PERF. 9340 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 84 | 84 | 1 | | | -0- |

PICKARD (RODESSA 8796) 71304 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
PRIEST WELL #: 1 RRCID -> 255041 COMPL. DATE 03/23/2010 TOTAL DEPTH 10525 PERF. 8690 - 9643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

PINE BLUFF (PAGE 6500) 71579 500 ASSOCIATED CAPACITY CNTY: HARRISON
BRANGUS ENERGY LLC 088639
BENNETT WELL #: 1 RRCID -> 269956 COMPL. DATE 05/10/2013 TOTAL DEPTH 7060 PERF. 6450 - 6464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2142 | -0- | -59 | -0- | 2142 | 2 | | | N | -0- | | | | | 127 |
| 11 | 2220 | N | 1815 | -0- | -405 | -0- | 1815 | 2 | | | N | -0- | | | | | 127 |
| 12 | 2356 | N | 2182 | -0- | -174 | -0- | 2152 | 2 | 30 | 9 | N | 27 | | | | | 154 |
| 01 | 1648 | N | 1648 | -0- | -0- | -0- | 1630 | 2 | 18 | 9 | N | 16 | 124 | 1 | 1 | 8 | 45 |
| *02 | 1741 | N | 1741 | -0- | -0- | -0- | 1713 | 2 | 28 | 9 | N | 25 | | | | | 70 |
| 03 | 2170 | N | 2007 | -0- | -163 | -0- | 1983 | 2 | 24 | 9 | N | 22 | | | | | 92 |

BECKHAM, ALVIN WELL #: 1A RRCID -> 270661 COMPL. DATE 10/20/2009 TOTAL DEPTH 7050 PERF. 6458 - 6464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2522 | X | 2522 | -0- | -0- | -0- | 2522 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2556 | X | 2556 | -0- | -0- | -0- | 2556 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2661 | X | 2661 | -0- | -0- | -0- | 2661 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2301 | X | 2301 | -0- | -0- | -0- | 2301 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2483 | X | 2483 | -0- | -0- | -0- | 2483 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3079 | N | 3079 | -0- | -0- | -0- | 3079 | 2 | | | N | -0- | | | | | -0- |

PINE FLAT (PETTET) 71586 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. 500793
REAVLEY WELL #: 2 RRCID -> 229022 COMPL. DATE 11/15/2012 TOTAL DEPTH 11935 PERF. 9950 - 11828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINE FLAT (PETTET) //CONT.// 71586 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. //CONT.// 500793
WINSTON GAS UNIT WELL #: 8 RRCID -> 240003 COMPL. DATE 07/01/2008 TOTAL DEPTH 9722 PERF. 9919 - 10107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PINE GROVE (CVL "B" LIME) 71589 075 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
HIGH ROLLER WELLS, L.L.C. 385669
HIGHROLLER SWD WELL #: 5 RRCID -> 262066 COMPL. DATE 06/01/2019 TOTAL DEPTH 7700 PERF. 7148 - 7360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINE COUNTY WATER DISP, LLC 742126
STOKES WELL #: 1X RRCID -> 173819 COMPL. DATE 07/08/2011 TOTAL DEPTH 12430 PERF. 5820 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SELECT ENERGY SERVICES, LLC 765602
PINE GROVE SWD WELL #: 5V RRCID -> 261042 COMPL. DATE 01/15/2011 TOTAL DEPTH 6140 PERF. 4928 - 5138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINEHILL (TRAVIS PEAK -C-) 71590 669 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
OSBORNE ESTATE WELL #: 1 RRCID -> 189480 COMPL. DATE 04/18/2002 TOTAL DEPTH 7350 PERF. 7068 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. E. OPERATING & SERVICES, INC. 518265
TODD WELL #: 1 RRCID -> 182379 COMPL. DATE 04/04/2001 TOTAL DEPTH 7400 PERF. 6903 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 117 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 2 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 120 |
| 01 | 31 | N | 15 | -0- | -16 | -0- | 7 | 2 | 8 | 9 | N | 7 | | | | | 127 |
| 02 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | 127 |
| *03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 127 |

PINEHILL (TRAVIS PEAK -C-) //CONT.// 71590 669 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
SHAW WELL #: 1 RRCID -> 186531 COMPL. DATE 11/08/2001 TOTAL DEPTH 7425 PERF. 7198 - 7204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 22 | -0- | -9 | -0- | 21 | 2 | 1 | 9 | N | 1 | | | | | 99 |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 12 | 2 | 1 | 9 | N | 1 | | | | | 100 |
| 12 | 29 | N | 29 | -0- | -0- | -0- | 28 | 2 | 1 | 9 | N | 1 | | | | | 101 |
| 01 | 31 | N | 17 | -0- | -14 | -0- | 16 | 2 | 1 | 9 | N | 1 | | | | | 102 |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 18 | 2 | 2 | 9 | N | 2 | | | | | 104 |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | 104 |

PINNERGY, LTD. 665701
PINEHILL SWD WELL #: 2 RRCID -> 264721 COMPL. DATE 02/15/2012 TOTAL DEPTH 6850 PERF. 5927 - 6041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINEHILL, SE (PETTIT, LO) 71599 300 ASSOCIATED 49B CNTY: PANOLA
SINCLAIR DEVELOPMENT, LLC 784642
HURLEY WELL #: 1 RRCID -> 185891 COMPL. DATE 10/19/2001 TOTAL DEPTH 6732 PERF. 6452 - 6457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | # | 93 | -0- | -124 | -0- | 93 | 2 | | | N | -0- | | | | | 20 |
| 11 | 330 | # | 216 | -0- | -114 | -0- | 216 | 2 | | | N | -0- | | | | | 20 |
| 12 | 341 | # | 260 | -0- | -81 | -0- | 260 | 2 | | | N | -0- | | | | | 20 |
| 01 | 341 | # | 98 | -0- | -243 | -0- | 98 | 2 | | | N | -0- | | | | | 20 |
| 02 | 87 | # | 84 | -0- | -3 | -0- | 84 | 2 | | | N | -0- | | | | | 20 |
| 03 | 248 | # | 90 | -0- | -158 | -0- | 90 | 2 | | | N | -0- | | | | | 20 |

TANOS EXPLORATION II, LLC 835976
MAURITZEN WELL #: 1 RRCID -> 282435 COMPL. DATE 11/15/1991 TOTAL DEPTH 7038 PERF. 6458 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

PINEHILL, SE (PETTIT, UPPER) 71599 400 ASSOCIATED ONE WELL CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
SMITH, A. WELL #: 1 RRCID -> 164088 COMPL. DATE 04/10/1997 TOTAL DEPTH 7086 PERF. 6816 - 6820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PINEHILL, S.E. (TRAVIS PEAK A) 71599 610 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
CASSITY, J. WELL #: 1 RRCID -> 148806 COMPL. DATE 01/06/1994 TOTAL DEPTH 7158 PERF. 6894 - 6906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 111 |

PITTSBURG (SMACK OVER) 71765 250 NON-ASSOCIATED CAPACITY CNTY: CAMP
VALENCE OPERATING COMPANY 881167
PITTSBURG GAS UNIT 1 WELL #: 2 RRCID -> 092525 COMPL. DATE N/A TOTAL DEPTH 13000 PERF.12215 - 12748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20426 | X | 20426 | -0- | -0- | -0- | 20426 | 2 | | | N | -0- | | | | | -0- |
| 11 | 19440 | X | 19390 | -0- | -50 | -0- | 19390 | 2 | | | N | -0- | | | | | -0- |
| 12 | 21225 | X | 21225 | -0- | -0- | -0- | 21225 | 2 | | | N | -0- | | | | | -0- |
| 01 | 20429 | X | 19423 | -0- | -1006 | -0- | 19423 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19111 | X | 14950 | -0- | -4161 | -0- | 14950 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20770 | X | -0- | -0- | -20770 | -0- | | | | | N | -0- | | | | | -0- |

PITTSBURG GAS UNIT #1 WELL #: 1X RRCID -> 128012 COMPL. DATE 07/11/1988 TOTAL DEPTH 12800 PERF.12250 - 12800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PONE (CAGLE) 72257 165 ASSOCIATED ONE WELL CNTY: RUSK
RHEATA RESOURCES, LLC 704807
TALIAFERRO HEIRS WELL #: 1 RRCID -> 129280 COMPL. DATE 04/13/2005 TOTAL DEPTH 7983 PERF. 7892 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PONE (GLOYD) 72257 330 NON-ASSOCIATED CAPACITY CNTY: RUSK
FAIR OIL, LTD. 258410
GARY, WINNIE LEE ET AL UNIT WELL #: 1 RRCID -> 016490 COMPL. DATE 11/03/1958 TOTAL DEPTH 7826 PERF. 6552 - 6557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2459 | X | 2459 | -0- | -0- | -0- | 713<br>10 | 1<br>9 | 1736 | 2 | N | 9 | | | | | 139 |
| 11 | 1800 | X | 1679 | -0- | -121 | -0- | 690<br>10 | 1<br>9 | 979 | 2 | N | 9 | | | | | 148 |
| 12 | 1860 | N | 1047 | -0- | -813 | -0- | 713<br>1 | 1<br>9 | 333 | 2 | N | 1 | | | | | 149 |
| 01 | 2277 | N | 2277 | -0- | -0- | -0- | 713<br>10 | 1<br>9 | 1554 | 2 | N | 9 | | | | | 158 |
| 02 | 2313 | N | 2313 | -0- | -0- | -0- | 667<br>9 | 1<br>9 | 1637 | 2 | N | 8 | | | | | 166 |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 166 |

JANDAR EXPLORATION, L. C. 429781
EATON, J. L., GAS UNIT #2 WELL #: 1 RRCID -> 040972 COMPL. DATE 12/12/1966 TOTAL DEPTH 6600 PERF. 6570 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 54 |
| 11 | 60 | N | 35 | -0- | -25 | -0- | 35 | 2 | | | N | -0- | | | | | 54 |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | 54 |
| 01 | 124 | N | 49 | -0- | -75 | -0- | 49 | 2 | | | N | -0- | | | | | 54 |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 54 |
| *03 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 54 |

PONE (PETTIT, LO. -G-) 72257 550 NON-ASSOCIATED EXEMPT CNTY: RUSK
FAULCONER, VERNON E., INC. 263701
/GRAMLING,LEONA/PONE GAS UNIT #3 WELL #: 1 RRCID -> 016482 COMPL. DATE 06/13/1961 TOTAL DEPTH N/A PERF. 7428 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2950 | N | 2950 | -0- | -0- | -0- | 465<br>55 | 1<br>9 | 2430 | 2 | N | 50 | | | | | 93 |
| 11 | 2751 | N | 2751 | -0- | -0- | -0- | 450<br>101 | 1<br>9 | 2200 | 2 | N | 92 | | | | | 185 |
| 12 | 2904 | N | 2904 | -0- | -0- | -0- | 465<br>118 | 1<br>9 | 2321 | 2 | N | 107 | 185 | 1 | | | 107 |
| 01 | 2635 | N | 2462 | -0- | -173 | -0- | 420<br>36 | 1<br>9 | 2006 | 2 | N | 33 | | | | | 140 |
| 02 | 2599 | N | 2599 | -0- | -0- | -0- | 420<br>58 | 1<br>9 | 2121 | 2 | N | 53 | | | | | 193 |
| *03 | 2868 | N | 2868 | -0- | -0- | -0- | 465<br>80 | 1<br>9 | 2323 | 2 | N | 73 | 186 | 1 | | | 80 |

PONE (TRAVIS PEAK) 72257 660 ASSOCIATED ONE WELL CNTY: RUSK
TRIVIUM OPERATING, LLC 871168
RAS REDWINE WELL #: 4 RRCID -> 283962 COMPL. DATE 11/11/2016 TOTAL DEPTH 11030 PERF. 7489 - 7546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | # | 1815 | -0- | -293 | -0- | 122<br>111 | 1<br>9 | 1582 | 2 | N | 101 | 172 | 1 | | | 78 |
| 11 | 1980 | # | 1218 | -0- | -762 | -0- | 132<br>67 | 1<br>9 | 1019 | 2 | N | 61 | | | | | 139 |
| 12 | 2046 | # | 1258 | -0- | -788 | -0- | 84<br>64 | 1<br>9 | 1110 | 2 | N | 58 | 117 | 1 | | | 80 |
| 01 | 2046 | # | 1145 | -0- | -901 | -0- | 77<br>50 | 1<br>9 | 1018 | 2 | N | 45 | | | | | 125 |
| *02 | 1189 | N | 1024 | -0- | -165 | -0- | 66<br>51 | 1<br>9 | 907 | 2 | N | 46 | 136 | 1 | | | 35 |
| 03 | 1271 | N | 1100 | -0- | -171 | -0- | 73<br>85 | 1<br>9 | 942 | 2 | N | 77 | | | | | 112 |

PRAIRIE LAKE (RODESSA UPPER) 72904 500 ASSOCIATED CAPACITY CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
NEUMANN GAS UNIT WELL #: 1 RRCID -> 016502 COMPL. DATE 01/12/1959 TOTAL DEPTH 9025 PERF. 8874 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRAIRIE LAKE, S.W. (RODESSA B) 72908 500 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
GREEN RIVER RESOURCES INC. 330185
CADY, WILLIAM R. ET AL WELL #: 4 RRCID -> 093717 COMPL. DATE 04/02/1981 TOTAL DEPTH 9200 PERF. 8834 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 32 | -0- | -88 | -0- | 12 | 2 | 20 | 9 | N | 18 | 18 | 1 | | | -0- |
| 12 | 75 | N | 75 | -0- | -0- | -0- | 53 | 2 | 22 | 9 | N | 20 | 20 | 1 | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 1 | | | | | 1 |
| 02 | 29 | N | 1 | -0- | -28 | -0- | 1 | 2 | | | N | -0- | | | | | 1 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 1 |

CADY WELL #: 2 RRCID -> 094979 COMPL. DATE 05/23/1981 TOTAL DEPTH 9178 PERF. 9061 - 9067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 65 | -0- | -205 | -0- | 24 | 2 | 41 | 9 | Y | 37 | 37 | 1 | | | -0- |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 107 | 2 | 44 | 9 | Y | 40 | 40 | 1 | | | -0- |
| 01 | 31 | N | 2 | -0- | -29 | -0- | 1 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 58 | N | 2 | -0- | -56 | -0- | 2 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | 1 |

PRAIRIE LAKE, S.W. (RODESSA B) //CONT.// 72908 500 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
GREEN RIVER RESOURCES INC. //CONT.// 330185
CADY WELL #: 3 RRCID -> 095331 COMPL. DATE 08/13/1981 TOTAL DEPTH 9152 PERF. 8937 - 8952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 30 | -0- | -90 | -0- | 11 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | -0- |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 49 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 1 | | | | | 1 |
| 02 | 29 | N | 1 | -0- | -28 | -0- | 1 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 1 |

PURT,W. (RODESSA 10,200) 73492 750 ASSOCIATED 49B CNTY: ANDERSON
SOUTHWEST OPERATING, INC.-TYLER 806415
HOLLAND WELL #: 1 RRCID -> 130767 COMPL. DATE 05/26/1983 TOTAL DEPTH 10650 PERF.10367 - 10398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |

TERRELL WELL #: 1 RRCID -> 164386 COMPL. DATE 06/10/1997 TOTAL DEPTH 10750 PERF.10419 - 10454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

QUITMAN (HILL) 73844 423 ASSOCIATED EXEMPT CNTY: WOOD
ATLAS OPERATING LLC 036587
GOLDSMITH, J. B. WELL #: 31 RRCID -> 119050 COMPL. DATE 10/09/1985 TOTAL DEPTH 8904 PERF. 8077 - 8087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLDSMITH, J. B. WELL #: 43 RRCID -> 142188 COMPL. DATE 02/18/1992 TOTAL DEPTH 8950 PERF. 8020 - 8034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 22 | -0- | 22 | 57 | 5 | 1 | 17 | 9 | Y | 15 | 19 | 1 | | | 107 |
| 11 | DLQ G-10 | | 19 | -0- | 19 | 76 | 5 | 1 | 14 | 9 | Y | 13 | 13 | 1 | | | 107 |
| 12 | 116 | N | 40 | -0- | -76 | -0- | 10 | 1 | 30 | 9 | Y | 27 | | | | | 134 |
| 01 | 27 | N | 27 | -0- | -0- | -0- | 15 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 133 |
| *02 | 21 | N | 21 | -0- | -0- | -0- | 10 | 1 | 11 | 9 | Y | 10 | 8 | 1 | | | 135 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 135 |

WHITE-BLALOCK UNIT WELL #: 5 RRCID -> 201364 COMPL. DATE 01/10/2003 TOTAL DEPTH 8274 PERF. 7966 - 7996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

QUITMAN, NE. (HILL) 73847 300 NON-ASSOCIATED EXEMPT CNTY: WOOD
FAIR OIL, LTD. 258410
HERRING, LEONARD WELL #: 2 RRCID -> 097487 COMPL. DATE 06/03/1981 TOTAL DEPTH 8820 PERF. 8206 - 8211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1581 | N | 1509 | -0- | -72 | -0- | 1431 | 2 | 78 | 9 | N | 71 | | | | | 166 |
| 11 | 1530 | N | 1048 | -0- | -482 | -0- | 968 | 2 | 80 | 9 | N | 73 | 175 | 1 | | | 64 |
| 12 | 1364 | N | 1170 | -0- | -194 | -0- | 1095 | 2 | 75 | 9 | N | 68 | | | | | 132 |
| 01 | 1519 | N | 567 | -0- | -952 | -0- | 486 | 2 | 81 | 9 | N | 74 | 180 | 1 | 1 | 8 | 25 |
| 02 | 1480 | N | 1480 | -0- | -0- | -0- | 1360 | 2 | 120 | 9 | N | 109 | | | | | 134 |
| 03 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | 134 |

QUITMAN, SOUTHEAST (GLOYD) 73850 166 ASSOCIATED ONE WELL CNTY: WOOD
ATLAS OPERATING LLC 036587
KENNEDY-JOHNSON WELL #: 1R RRCID -> 193809 COMPL. DATE 01/20/2002 TOTAL DEPTH 8500 PERF. 8250 - 8319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

QUITMAN-CATHEY (RODESSA) 73865 900 ASSOCIATED 49B CNTY: WOOD
ATLAS OPERATING LLC 036587
CATHEY, H. S. WELL #: 2 RRCID -> 144849 COMPL. DATE 11/11/1994 TOTAL DEPTH 8753 PERF. 8021 - 8132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | # | 11 | -0- | -20 | -0- | 5 | 1 | 6 | 9 | N | 5 | | | | | 621 |
| 11 | 30 | # | 16 | -0- | -14 | -0- | 10 | 1 | 6 | 9 | N | 5 | | | | | 626 |
| 12 | 31 | # | 24 | -0- | -7 | -0- | 15 | 1 | 9 | 9 | N | 8 | | | | | 634 |
| 01 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | 4 | | | | | 638 |
| 02 | 29 | # | -0- | -0- | -29 | -0- | | | | | N | 5 | | | | | 643 |
| 03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 643 |

QUITMAN GOLDSMITH (KIRKLAND) 73893 333 ASSOCIATED 49B CNTY: WOOD
ATLAS OPERATING LLC 036587
GOLDSMITH, J. B. WELL #: 33 U RRCID -> 016510 COMPL. DATE 11/18/1959 TOTAL DEPTH N/A PERF. 8393 - 8405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

R. A. M. (PETTIT 12300) 73939 700 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
MOSBACHER ENERGY COMPANY 589984
HEIDLEBERG EST. UNIT WELL #: 1 RRCID -> 107892 COMPL. DATE 10/13/1983 TOTAL DEPTH 13000 PERF. 12306 - 12334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8835 | # | 4383 | -0- | -4452 | -0- | 2250 | 1 | 1708 | 2 | N | 386 | 750 | 1 | | | 107 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 11 | 10530 | # | 8624 | -0- | -1906 | -0- | 3051 | 1 | 4783 | 2 | N | 718 | 573 | 1 | | | 252 |
| | | | | | | | 790 | 9 | | | | | | | | | |
| 12 | 10881 | # | 6336 | -0- | -4545 | -0- | 20 | 1 | 5748 | 2 | N | 516 | 738 | 1 | | | 30 |
| | | | | | | | 568 | 9 | | | | | | | | | |
| 01 | 10881 | # | 1607 | -0- | -9274 | -0- | 9 | 1 | 1446 | 2 | N | 138 | | | | | 168 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 02 | 10063 | # | 6213 | -0- | -3850 | -0- | 21 | 1 | 5539 | 2 | N | 594 | 384 | 1 | | | 378 |
| | | | | | | | 653 | 9 | | | | | | | | | |
| 03 | 8897 | # | 7132 | -0- | -1765 | -0- | 23 | 1 | 6533 | 2 | N | 524 | 566 | 1 | | | 336 |
| | | | | | | | 576 | 9 | | | | | | | | | |

RAINTREE (COTTON VALLEY) 74265 300 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
BRG LONE STAR LTD. 090870
CROSSMAN, P.G. ET AL WELL #: 2 RRCID -> 206604 COMPL. DATE 03/30/2004 TOTAL DEPTH 15568 PERF.14696 - 15351

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CROSSMAN, P.G. ET AL WELL #: 3 RRCID -> 211923 COMPL. DATE 12/13/2004 TOTAL DEPTH 15537 PERF.15337 - 15401

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAINTREE (TRAVIS PEAK CONS.) 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRAMMER ENGINEERING, INC. 088595
BRAZOS GAS UNIT WELL #: 1 RRCID -> 261471 COMPL. DATE 10/25/2011 TOTAL DEPTH 12347 PERF.10720 - 12122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3304 | -0- | 204 | 204 | 3304 | 2 | | | N | -0- | | | | | 27 |
| 11 | 2520 | N | 2316 | -0- | -204 | -0- | 2316 | 2 | | | N | -0- | | | | | 27 |
| 12 | 2460 | N | 2460 | -0- | -0- | -0- | 2460 | 2 | | | N | -0- | | | | | 27 |
| 01 | 2534 | X | 2534 | -0- | -0- | -0- | 2534 | 2 | | | N | -0- | | | | | 27 |
| 02 | 2261 | X | 2261 | -0- | -0- | -0- | 2261 | 2 | | | N | -0- | | | | | 27 |
| *03 | 1726 | X | 1726 | -0- | -0- | -0- | 1726 | 2 | | | N | -0- | | | | | 27 |

HOSPITAL GAS UNIT WELL #: 2 RRCID -> 262228 COMPL. DATE 11/02/2011 TOTAL DEPTH 12479 PERF.10700 - 12358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6541 | X | 6119 | -0- | -422 | -0- | 6119 | 2 | | | N | -0- | | | | | 28 |
| 11 | 6330 | X | 6049 | -0- | -281 | -0- | 6049 | 2 | | | N | -0- | | | | | 28 |
| 12 | 6541 | X | 6324 | -0- | -217 | -0- | 6324 | 2 | | | N | -0- | | | | | 28 |
| 01 | 6355 | X | 6216 | -0- | -139 | -0- | 6216 | 2 | | | N | -0- | | | | | 28 |
| 02 | 5945 | X | 5789 | -0- | -156 | -0- | 5789 | 2 | | | N | -0- | | | | | 28 |
| *03 | 6357 | X | 6357 | -0- | -0- | -0- | 6357 | 2 | | | N | -0- | | | | | 28 |

BRG LONE STAR LTD. 090870
RYAN, E. M. UNIT WELL #: 1 RRCID -> 087374 COMPL. DATE 12/29/2007 TOTAL DEPTH 16428 PERF. 9082 - 9104

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRESTON HEIRS UNIT WELL #: 1 RRCID -> 090583 COMPL. DATE 12/30/2006 TOTAL DEPTH 13746 PERF.10422 - 12104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 114 | -0- | -41 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 103 | -0- | -83 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 101 | -0- | -15 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| *03 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRG LONE STAR LTD. //CONT.// 090870

CROSSMAN, P.G. ET AL WELL #: 4 RRCID -> 218691 COMPL. DATE 10/12/2005 TOTAL DEPTH 15750 PERF.10642 - 11499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1060 | -0- | -56 | -0- | 1060 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 1110 | N | 1076 | -0- | -34 | -0- | 1076 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 279 | N | 123 | -0- | -156 | -0- | 123 | 2 | | | Y | -0- | | | | | 7 |
| 01 | 1054 | N | 541 | -0- | -513 | -0- | 541 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 1044 | N | 688 | -0- | -356 | -0- | 688 | 2 | | | Y | -0- | | | | | 7 |
| *03 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | Y | -0- | | | | | 7 |

CROSSMAN, P.G. ET AL WELL #: 3 RRCID -> 218719 COMPL. DATE 10/25/2005 TOTAL DEPTH 15537 PERF.10989 - 13362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 55 | X | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |

CROSSMAN, STANLEY WELL #: 1 RRCID -> 221617 COMPL. DATE 03/09/2018 TOTAL DEPTH 11865 PERF. 8141 - 13030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1185 | -0- | -86 | -0- | 1185 | 2 | | | N | -0- | | | | | 15 |
| 11 | 1260 | N | 1200 | -0- | -60 | -0- | 1200 | 2 | | | N | -0- | | | | | 15 |
| 12 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | 15 |
| 01 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | 15 |
| 02 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | 15 |
| 03 | 1271 | N | 1236 | -0- | -35 | -0- | 1236 | 2 | | | N | -0- | | | | | 15 |

MIDDLEBROOK UNIT WELL #: 2 RRCID -> 221628 COMPL. DATE 01/17/2006 TOTAL DEPTH 13770 PERF.10268 - 13705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | 66 |
| 11 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | 66 |
| 12 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | 66 |
| 01 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | 66 |
| 02 | 1218 | N | 762 | -0- | -456 | -0- | 762 | 2 | | | N | -0- | | | | | 66 |
| 03 | 992 | N | 806 | -0- | -186 | -0- | 806 | 2 | | | N | -0- | | | | | 66 |

CROSSMAN, P.G. ET AL WELL #: 2 RRCID -> 221822 COMPL. DATE 03/18/2006 TOTAL DEPTH 15568 PERF.10680 - 11020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 54 | X | 54 | -0- | -0- | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |

MIMS GAS UNIT WELL #: 1 RRCID -> 222375 COMPL. DATE 07/07/2007 TOTAL DEPTH 12989 PERF.10034 - 10047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 103 | -0- | -21 | -0- | 103 | 3 | | | N | -0- | | | | | 8 |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 8 |
| 12 | 2166 | N | 2166 | -0- | -0- | -0- | 2166 | 2 | | | N | -0- | | | | | 8 |
| 01 | 3077 | N | 3077 | -0- | -0- | -0- | 3077 | 2 | | | N | -0- | | | | | 8 |
| 02 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 2 | | | N | -0- | | | | | 8 |
| *03 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | 8 |

RYAN, E. M. UNIT WELL #: 2 RRCID -> 222376 COMPL. DATE 05/22/2006 TOTAL DEPTH 13270 PERF.11464 - 12872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2016 | -0- | -1177 | -0- | 2016 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 1909 | -0- | -881 | -0- | 1909 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2993 | X | 2993 | -0- | -0- | -0- | 2993 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3213 | X | 3213 | -0- | -0- | -0- | 3213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1955 | X | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| *03 | 4033 | X | 4033 | -0- | -0- | -0- | 4033 | 2 | | | N | -0- | | | | | -0- |

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRG LONE STAR LTD. //CONT.// 090870
SESSIONS, BOB GU WELL #: 1 RRCID -> 225099 COMPL. DATE 12/10/2006 TOTAL DEPTH N/A PERF.11080 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2527 | -0- | -418 | -0- | 2527 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2670 | X | 2626 | -0- | -44 | -0- | 2626 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2759 | X | 2729 | -0- | -30 | -0- | 2729 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2911 | X | 2911 | -0- | -0- | -0- | 2911 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2585 | X | 2585 | -0- | -0- | -0- | 2585 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2790 | X | 2690 | -0- | -100 | -0- | 2690 | 2 | | | Y | -0- | | | | | -0- |

SESSIONS, RUBE GU WELL #: 1 RRCID -> 226093 COMPL. DATE 01/27/2007 TOTAL DEPTH 12430 PERF.10623 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1590 | -0- | -22 | -0- | 1590 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 1620 | N | 1614 | -0- | -6 | -0- | 1614 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 2926 | N | 2926 | -0- | -0- | -0- | 2926 | 2 | | | Y | -0- | | | | | 10 |
| 01 | 3045 | N | 3045 | -0- | -0- | -0- | 3045 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 2510 | N | 2510 | -0- | -0- | -0- | 2510 | 2 | | | Y | -0- | | | | | 10 |
| *03 | 3100 | N | 3719 | -0- | 619 | 619 | 3719 | 2 | | | Y | -0- | | | | | 10 |

CROSSMAN, STANLEY "C" UNIT WELL #: 1 RRCID -> 226468 COMPL. DATE 04/24/2008 TOTAL DEPTH 12473 PERF.10466 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 698 | -0- | -263 | -0- | 698 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 1455 | N | 1455 | -0- | -0- | -0- | 1455 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | Y | -0- | | | | | 11 |
| *03 | 1182 | N | 1182 | -0- | -0- | -0- | 1182 | 2 | | | Y | -0- | | | | | 11 |

SESSIONS, MABEL GU WELL #: 1 RRCID -> 227976 COMPL. DATE 04/05/2007 TOTAL DEPTH 12463 PERF.10954 - 12426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1232 | -0- | -535 | -0- | 1232 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1290 | N | 1189 | -0- | -101 | -0- | 1189 | 2 | | | N | -0- | | | | | 5 |
| 12 | 1240 | N | 1148 | -0- | -92 | -0- | 1148 | 2 | | | N | -0- | | | | | 5 |
| 01 | 1488 | N | 1488 | -0- | -0- | -0- | 1488 | 2 | | | N | -0- | | | | | 5 |
| 02 | 1160 | N | 1109 | -0- | -51 | -0- | 1109 | 2 | | | N | -0- | | | | | 5 |
| 03 | 1178 | N | 826 | -0- | -352 | -0- | 826 | 2 | | | N | -0- | | | | | 5 |

KIRKLAND GU WELL #: 1 RRCID -> 228973 COMPL. DATE 05/13/2007 TOTAL DEPTH 12215 PERF.10500 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 172 | -0- | -2 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |

PRESTON HEIRS UNIT WELL #: 3 RRCID -> 229000 COMPL. DATE 05/14/2007 TOTAL DEPTH 11954 PERF.10545 - 11823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3446 | -0- | -150 | -0- | 3446 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 3497 | X | 3497 | -0- | -0- | -0- | 3497 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 4339 | X | 4339 | -0- | -0- | -0- | 4339 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 4823 | X | 4823 | -0- | -0- | -0- | 4823 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 4163 | X | 4163 | -0- | -0- | -0- | 4163 | 2 | | | Y | -0- | | | | | 12 |
| *03 | 4814 | X | 4814 | -0- | -0- | -0- | 4814 | 2 | | | Y | -0- | | | | | 12 |

RYAN, E. M. UNIT WELL #: 3 RRCID -> 229467 COMPL. DATE 06/29/2007 TOTAL DEPTH 11637 PERF.10754 - 12276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 4009 | -0- | -331 | -0- | 3976 | 2 | 33 | 9 | Y | 30 | | | | | 86 |
| 11 | 4260 | X | 4038 | -0- | -222 | -0- | 4035 | 2 | 3 | 9 | Y | 3 | | | | | 89 |
| 12 | 4402 | X | 4009 | -0- | -393 | -0- | 4007 | 2 | 2 | 9 | Y | 2 | | | | | 91 |
| 01 | 4402 | X | 4010 | -0- | -392 | -0- | 4006 | 2 | 4 | 9 | Y | 4 | | | | | 95 |
| 02 | 3915 | X | 3372 | -0- | -543 | -0- | 3371 | 2 | 1 | 9 | Y | 1 | | | | | 96 |
| 03 | 4185 | X | 4049 | -0- | -136 | -0- | 4049 | 2 | | | Y | -0- | | | | | 96 |

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRG LONE STAR LTD. //CONT.// 090870
SNEED, C.W. GU 1 WELL #: 1 RRCID -> 229510 COMPL. DATE 06/28/2007 TOTAL DEPTH 12672 PERF.11354 - 12532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 292 | -0- | -49 | -0- | 292 | 2 | | | N | -0- | | | | | 3 |
| 11 | 330 | N | 145 | -0- | -185 | -0- | 145 | 2 | | | N | -0- | | | | | 3 |
| 12 | 186 | N | 149 | -0- | -37 | -0- | 149 | 2 | | | N | -0- | | | | | 3 |
| 01 | 279 | N | 163 | -0- | -116 | -0- | 163 | 2 | | | N | -0- | | | | | 3 |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 3 |
| 03 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | 3 |

HAUSERMAN, NANCY WELL #: 1 RRCID -> 229772 COMPL. DATE 11/23/2007 TOTAL DEPTH 12516 PERF.11097 - 12418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 103 | -0- | -393 | -0- | 103 | 2 | | | N | -0- | | | | | 60 |
| 11 | 390 | N | 108 | -0- | -282 | -0- | 108 | 2 | | | N | -0- | | | | | 60 |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 60 |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 60 |
| 02 | 116 | N | 101 | -0- | -15 | -0- | 101 | 2 | | | N | -0- | | | | | 60 |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | | | | | 60 |

SESSIONS, RUBE GU WELL #: 2 RRCID -> 230591 COMPL. DATE 07/20/2007 TOTAL DEPTH 12445 PERF.10922 - 12239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2276 | N | 2276 | -0- | -0- | -0- | 2276 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 2040 | N | 1652 | -0- | -388 | -0- | 1652 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 1829 | N | 1829 | -0- | -0- | -0- | 1829 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 2263 | N | 1794 | -0- | -469 | -0- | 1794 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 1595 | N | 1500 | -0- | -95 | -0- | 1500 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 1860 | N | 1456 | -0- | -404 | -0- | 1456 | 2 | | | Y | -0- | | | | | 3 |

SESSIONS, BOB GU WELL #: 2 RRCID -> 231136 COMPL. DATE 06/16/2007 TOTAL DEPTH 12460 PERF.11007 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 58 | X | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |

PRESTON HEIRS UNIT WELL #: 5 RRCID -> 232065 COMPL. DATE 03/16/2018 TOTAL DEPTH 11865 PERF. 8118 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 01 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| *03 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |

SNEED, C.W. GU 2 WELL #: 1 RRCID -> 232802 COMPL. DATE 08/25/2007 TOTAL DEPTH 12374 PERF.11067 - 12338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 760 | -0- | -46 | -0- | 760 | 2 | | | N | -0- | | | | | 5 |
| 11 | 810 | N | 757 | -0- | -53 | -0- | 757 | 2 | | | N | -0- | | | | | 5 |
| 12 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 5 |
| 01 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 5 |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | 5 |
| 03 | 806 | N | 763 | -0- | -43 | -0- | 763 | 2 | | | N | -0- | | | | | 5 |

WILSON GU WELL #: 3 RRCID -> 233409 COMPL. DATE 09/07/2007 TOTAL DEPTH 11850 PERF.10437 - 11786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 155 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 100 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 116 | N | 100 | -0- | -16 | -0- | 100 | 2 | | | Y | -0- | | | | | 12 |
| *03 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | 12 |

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRG LONE STAR LTD. //CONT.// 090870
PRESTON HEIRS UNIT WELL #: 4 RRCID -> 234932 COMPL. DATE 03/06/2008 TOTAL DEPTH 11628 PERF. 9981 - 9983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 3840 | -0- | -996 | -0- | 3793 | 2 | 47 | 9 | Y | 43 | | | | | 75 |
| 11 | 4680 | X | 4090 | -0- | -590 | -0- | 4035 | 2 | 55 | 9 | Y | 50 | | | | | 125 |
| 12 | 4836 | X | 4505 | -0- | -331 | -0- | 4415 | 2 | 90 | 9 | Y | 82 | 181 | 1 | | | 26 |
| 01 | 6022 | X | 6022 | -0- | -0- | -0- | 6021 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 02 | 5564 | X | 5564 | -0- | -0- | -0- | 5564 | 2 | | | Y | -0- | | | | | 27 |
| *03 | 5896 | X | 5896 | -0- | -0- | -0- | 5896 | 2 | | | Y | -0- | | | | | 27 |

PLEASANT WELL #: 1 RRCID -> 235444 COMPL. DATE 11/01/2007 TOTAL DEPTH 12280 PERF.11126 - 12154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1590 | N | 1590 | -0- | -0- | -0- | 1590 | 2 | | | N | -0- | | | | | 8 |
| 11 | 1620 | N | 1614 | -0- | -6 | -0- | 1614 | 2 | | | N | -0- | | | | | 8 |
| 12 | 1550 | N | 1356 | -0- | -194 | -0- | 1356 | 2 | | | N | -0- | | | | | 8 |
| 01 | 1581 | N | 1063 | -0- | -518 | -0- | 1063 | 2 | | | N | -0- | | | | | 8 |
| 02 | 1566 | N | 688 | -0- | -878 | -0- | 688 | 2 | | | N | -0- | | | | | 8 |
| 03 | 1395 | N | 742 | -0- | -653 | -0- | 742 | 2 | | | N | -0- | | | | | 8 |

SESSIONS, MABEL GU WELL #: 3 RRCID -> 236052 COMPL. DATE 01/12/2008 TOTAL DEPTH 12375 PERF.11021 - 12270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1908 | -0- | -138 | -0- | 1908 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1916 | -0- | -4 | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1982 | N | 1982 | -0- | -0- | -0- | 1982 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1781 | -0- | -75 | -0- | 1781 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1714 | -0- | -363 | -0- | 1714 | 2 | | | N | -0- | | | | | -0- |

SESSIONS, BOB GU WELL #: 3 T RRCID -> 236129 COMPL. DATE 05/11/2009 TOTAL DEPTH 12305 PERF.10430 - 12224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | 101 | -0- | -15 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |

SESSIONS, RUBE GU WELL #: 3 RRCID -> 236599 COMPL. DATE 11/01/2007 TOTAL DEPTH 12233 PERF.10830 - 12151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1113 | -0- | -34 | -0- | 1113 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1130 | N | 1130 | -0- | -0- | -0- | 1130 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1560 | N | 1560 | -0- | -0- | -0- | 1560 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 2 | | | Y | -0- | | | | | -0- |

PRESTON HEIRS UNIT WELL #: 8 RRCID -> 236760 COMPL. DATE 02/10/2009 TOTAL DEPTH 11930 PERF. 9988 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RYAN, E. M. UNIT WELL #: 6 RRCID -> 236761 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10625 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3844 | X | 2388 | -0- | -1456 | -0- | 2388 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3630 | X | 2636 | -0- | -994 | -0- | 2636 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3751 | X | 2905 | -0- | -846 | -0- | 2905 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3425 | X | 3425 | -0- | -0- | -0- | 3425 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2975 | X | 2975 | -0- | -0- | -0- | 2975 | 2 | | | N | -0- | | | | | -0- |
| *03 | 3256 | X | 3256 | -0- | -0- | -0- | 3256 | 2 | | | N | -0- | | | | | -0- |

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRG LONE STAR LTD. //CONT.// 090870
CROSSMAN, JEROME WELL #: 1 RRCID -> 236762 COMPL. DATE 03/02/2008 TOTAL DEPTH 11829 PERF.10638 - 11709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1345 | N | 1345 | -0- | -0- | -0- | 1345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1426 | -0- | -0- | -0- | 1426 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 2 | | | N | -0- | | | | | -0- |

PRESTON HEIRS UNIT WELL #: 12 RRCID -> 240477 COMPL. DATE 04/24/2008 TOTAL DEPTH 11823 PERF.10010 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 56 | X | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |

SESSIONS, BOB GU WELL #: 6 RRCID -> 240478 COMPL. DATE 06/22/2008 TOTAL DEPTH 12512 PERF.10950 - 12454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 58 | X | 58 | -0- | -0- | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |

RYAN, E. M. UNIT WELL #: 9 RRCID -> 240479 COMPL. DATE 05/15/2008 TOTAL DEPTH 11825 PERF.10112 - 11722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 824 | -0- | -230 | -0- | 805 | 2 | 19 | 9 | N | 17 | | | | | 22 |
| 11 | 1321 | N | 1321 | -0- | -0- | -0- | 1317 | 2 | 4 | 9 | N | 4 | | | | | 26 |
| 12 | 2955 | N | 2955 | -0- | -0- | -0- | 2951 | 2 | 4 | 9 | N | 4 | | | | | 30 |
| 01 | 1911 | N | 1911 | -0- | -0- | -0- | 1908 | 2 | 3 | 9 | N | 3 | | | | | 33 |
| 02 | 1276 | N | 1170 | -0- | -106 | -0- | 1170 | 2 | | | N | -0- | | | | | 33 |
| 03 | 2387 | N | 1030 | -0- | -1357 | -0- | 1030 | 2 | | | N | -0- | | | | | 33 |

PRESTON HEIRS UNIT WELL #: 13 RRCID -> 240480 COMPL. DATE 06/04/2008 TOTAL DEPTH 11785 PERF. 9976 - 11702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | 101 | -0- | -15 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |

CROSSMAN, P.G. ET AL WELL #: 8 RRCID -> 241363 COMPL. DATE 06/25/2008 TOTAL DEPTH 11825 PERF.10274 - 11697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | 1960 | -0- | -55 | -0- | 1941 | 2 | 19 | 9 | N | 17 | | | | | 22 |
| 11 | 1920 | X | 1828 | -0- | -92 | -0- | 1826 | 2 | 2 | 9 | N | 2 | | | | | 24 |
| 12 | 2077 | X | 1840 | -0- | -237 | -0- | 1833 | 2 | 7 | 9 | N | 6 | | | | | 30 |
| 01 | 2401 | X | 2401 | -0- | -0- | -0- | 2400 | 2 | 1 | 9 | N | 1 | | | | | 31 |
| 02 | 1795 | N | 1795 | -0- | -0- | -0- | 1795 | 2 | | | N | -0- | | | | | 31 |
| *03 | 2403 | N | 2403 | -0- | -0- | -0- | 2246 | 2 | 157 | 9 | N | 143 | 169 | 1 | | | 5 |

SNEED, C.W. GU 1 WELL #: 3 RRCID -> 242114 COMPL. DATE 07/22/2008 TOTAL DEPTH 12860 PERF.11092 - 12814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3063 | -0- | -471 | -0- | 3063 | 2 | | | N | -0- | | | | | 3 |
| 11 | 2974 | X | 2974 | -0- | -0- | -0- | 2974 | 2 | | | N | -0- | | | | | 3 |
| 12 | 3061 | X | 3061 | -0- | -0- | -0- | 3061 | 2 | | | N | -0- | | | | | 3 |
| 01 | 3110 | X | 3110 | -0- | -0- | -0- | 3110 | 2 | | | N | -0- | | | | | 3 |
| 02 | 2871 | X | 2712 | -0- | -159 | -0- | 2712 | 2 | | | N | -0- | | | | | 3 |
| 03 | 3131 | X | 2944 | -0- | -187 | -0- | 2944 | 2 | | | N | -0- | | | | | 3 |

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRG LONE STAR LTD. //CONT.// 090870
SESSIONS, RUBE GU WELL #: 4 RRCID -> 242122 COMPL. DATE 08/11/2008 TOTAL DEPTH 12561 PERF.10716 - 12302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 114 | -0- | -41 | -0- | 114 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 2742 | N | 2742 | -0- | -0- | -0- | 2742 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 2900 | N | 3528 | -0- | 628 | 628 | 3528 | 2 | | | Y | -0- | | | | | 3 |
| *03 | 3100 | N | 3900 | -0- | 800 | 1428 | 3900 | 2 | | | Y | -0- | | | | | 3 |

CONNIE THOMPSON GAS UNIT WELL #: 1 RRCID -> 242989 COMPL. DATE 11/19/2007 TOTAL DEPTH 11825 PERF.10012 - 11747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 1197 | -0- | -3887 | -0- | 1197 | 2 | | | N | -0- | | | | | 20 |
| 11 | 4380 | X | 1453 | -0- | -2927 | -0- | 1453 | 2 | | | N | -0- | | | | | 20 |
| 12 | 2759 | X | 2033 | -0- | -726 | -0- | 2033 | 2 | | | N | -0- | | | | | 20 |
| 01 | 3327 | X | 3327 | -0- | -0- | -0- | 3327 | 2 | | | N | -0- | | | | | 20 |
| 02 | 3168 | X | 3168 | -0- | -0- | -0- | 3168 | 2 | | | N | -0- | | | | | 20 |
| *03 | 3062 | X | 3062 | -0- | -0- | -0- | 3062 | 2 | | | N | -0- | | | | | 20 |

KURTH WELL #: 3 RRCID -> 243125 COMPL. DATE 09/05/2008 TOTAL DEPTH 11975 PERF.10641 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 1817 | -0- | -663 | -0- | 1817 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 2400 | X | 672 | -0- | -1728 | -0- | 672 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 2480 | X | 1251 | -0- | -1229 | -0- | 1251 | 2 | | | Y | -0- | | | | | 10 |
| 01 | 2480 | X | 1766 | -0- | -714 | -0- | 1766 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 2175 | X | 1177 | -0- | -998 | -0- | 1177 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 1829 | X | 620 | -0- | -1209 | -0- | 620 | 2 | | | Y | -0- | | | | | 10 |

RYAN, E. M. UNIT WELL #: 4 RRCID -> 244260 COMPL. DATE 07/16/2008 TOTAL DEPTH 11825 PERF.10030 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 956 | -0- | -94 | -0- | 956 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3002 | N | 3002 | -0- | -0- | -0- | 3002 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2900 | N | 3149 | -0- | 249 | 249 | 3149 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 2672 | N | 2423 | -0- | -249 | -0- | 2423 | 2 | | | Y | -0- | | | | | -0- |

PRESTON HEIRS UNIT WELL #: 9 RRCID -> 244864 COMPL. DATE 05/06/2008 TOTAL DEPTH 11825 PERF.10522 - 11759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 2361 | -0- | -1173 | -0- | 2361 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3330 | X | 2152 | -0- | -1178 | -0- | 2152 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 2823 | -0- | -618 | -0- | 2823 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3162 | X | 2904 | -0- | -258 | -0- | 2904 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2869 | X | 2869 | -0- | -0- | -0- | 2869 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2883 | X | 1846 | -0- | -1037 | -0- | 1846 | 2 | | | N | -0- | | | | | -0- |

RYAN, E. M. UNIT WELL #: 8 RRCID -> 246316 COMPL. DATE 06/11/2008 TOTAL DEPTH 11806 PERF.10064 - 11747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6727 | X | 5301 | -0- | -1426 | -0- | 5301 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6060 | X | 5200 | -0- | -860 | -0- | 5200 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5549 | X | 4930 | -0- | -619 | -0- | 4930 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5549 | X | 4608 | -0- | -941 | -0- | 4608 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5017 | X | 3755 | -0- | -1262 | -0- | 3755 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5363 | X | 3391 | -0- | -1972 | -0- | 3391 | 2 | | | N | -0- | | | | | -0- |

SESSIONS, JAMES H. WELL #: 1 RRCID -> 246697 COMPL. DATE 08/01/2007 TOTAL DEPTH 12140 PERF.11330 - 12078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3286 | X | 2538 | -0- | -748 | -0- | 2538 | 2 | | | N | -0- | | | | | 15 |
| 11 | 3180 | X | 2743 | -0- | -437 | -0- | 2743 | 2 | | | N | -0- | | | | | 15 |
| 12 | 3100 | X | 2696 | -0- | -404 | -0- | 2696 | 2 | | | N | -0- | | | | | 15 |
| 01 | 2803 | X | 2803 | -0- | -0- | -0- | 2803 | 2 | | | N | -0- | | | | | 15 |
| 02 | 2639 | X | 2416 | -0- | -223 | -0- | 2416 | 2 | | | N | -0- | | | | | 15 |
| 03 | 2821 | X | 2466 | -0- | -355 | -0- | 2466 | 2 | | | N | -0- | | | | | 15 |

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRG LONE STAR LTD. //CONT.// 090870
LUMBER, ANGELINA WELL #: 2 RRCID -> 246707 COMPL. DATE 08/11/2008 TOTAL DEPTH 11878 PERF.10184 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4146 | X | 4146 | -0- | -0- | -0- | 4146 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4174 | X | 4174 | -0- | -0- | -0- | 4174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4434 | X | 4434 | -0- | -0- | -0- | 4434 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4320 | X | 4320 | -0- | -0- | -0- | 4320 | 2 | | | N | -0- | | | | | -0- |
| 02 | 406 | X | 305 | -0- | -101 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | X | 100 | -0- | -334 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |

KURTH WELL #: 2 RRCID -> 246784 COMPL. DATE 05/28/2008 TOTAL DEPTH 11935 PERF.10620 - 11858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 1870 | -0- | -734 | -0- | 1870 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 2520 | X | 1833 | -0- | -687 | -0- | 1833 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 2604 | X | 2024 | -0- | -580 | -0- | 2024 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 2604 | X | 1565 | -0- | -1039 | -0- | 1565 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 2175 | X | 1176 | -0- | -999 | -0- | 1176 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 2077 | X | 100 | -0- | -1977 | -0- | 100 | 2 | | | Y | -0- | | | | | 12 |

RYAN, E. M. UNIT WELL #: 5 RRCID -> 246790 COMPL. DATE 01/07/2008 TOTAL DEPTH 11803 PERF.10622 - 11734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CROSSMAN, P.G. ET AL WELL #: 7 RRCID -> 246804 COMPL. DATE 08/13/2008 TOTAL DEPTH 11875 PERF.10222 - 11763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1897 | -0- | -56 | -0- | 1897 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1922 | N | 1850 | -0- | -72 | -0- | 1850 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1827 | N | 551 | -0- | -1276 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 100 | -0- | -1853 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |

KURTH WELL #: 4 RRCID -> 247274 COMPL. DATE 11/30/2008 TOTAL DEPTH 11878 PERF.10000 - 11843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3446 | X | 3446 | -0- | -0- | -0- | 3446 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 3497 | X | 3497 | -0- | -0- | -0- | 3497 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 4170 | X | 4170 | -0- | -0- | -0- | 4170 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 4224 | X | 4224 | -0- | -0- | -0- | 4224 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 3393 | X | 130 | -0- | -3263 | -0- | 130 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 4030 | X | 100 | -0- | -3930 | -0- | 100 | 2 | | | Y | -0- | | | | | 12 |

WIENER WELL #: 2 RRCID -> 247330 COMPL. DATE 01/04/2009 TOTAL DEPTH 11925 PERF.10290 - 11857

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3636 | -0- | -549 | -0- | 3636 | 2 | | | N | -0- | | | | | 33 |
| 11 | 4470 | X | 3712 | -0- | -758 | -0- | 3704 | 2 | 8 | 9 | N | 7 | | | | | 40 |
| 12 | 4619 | X | 3948 | -0- | -671 | -0- | 3945 | 2 | 3 | 9 | N | 3 | | | | | 43 |
| 01 | 4619 | X | 1573 | -0- | -3046 | -0- | 1573 | 2 | | | N | -0- | | | | | 43 |
| 02 | 3596 | X | 1983 | -0- | -1613 | -0- | 1983 | 2 | | | N | -0- | | | | | 43 |
| 03 | 4030 | X | 128 | -0- | -3902 | -0- | 128 | 2 | | | N | -0- | | | | | 43 |

SESSIONS, BOB GU WELL #: 5 RRCID -> 247352 COMPL. DATE 09/28/2011 TOTAL DEPTH 12380 PERF.11141 - 12213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | Y | -0- | | | | | -0- |

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRG LONE STAR LTD. //CONT.// 090870
RYAN, E. M. UNIT WELL #: 7 RRCID -> 247360 COMPL. DATE 03/05/2009 TOTAL DEPTH 11825 PERF.10012 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 3744 | -0- | -1402 | -0- | 3744 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 4380 | X | 4161 | -0- | -219 | -0- | 4161 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 4663 | X | 4663 | -0- | -0- | -0- | 4663 | 2 | | | Y | -0- | | | | | 7 |
| 01 | 4523 | X | 4523 | -0- | -0- | -0- | 4523 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 4589 | X | 4589 | -0- | -0- | -0- | 4589 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 4774 | X | 4561 | -0- | -213 | -0- | 4561 | 2 | | | Y | -0- | | | | | 7 |

RYAN, E. M. UNIT WELL #: 11 RRCID -> 247364 COMPL. DATE 03/31/2009 TOTAL DEPTH 11825 PERF.10019 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3038 | -0- | -589 | -0- | 3038 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 3240 | X | 3055 | -0- | -185 | -0- | 3055 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 3348 | X | 3091 | -0- | -257 | -0- | 3091 | 2 | | | Y | -0- | | | | | 13 |
| 01 | 3348 | X | 3266 | -0- | -82 | -0- | 3266 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 2963 | X | 2963 | -0- | -0- | -0- | 2963 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 3162 | X | 3110 | -0- | -52 | -0- | 3110 | 2 | | | Y | -0- | | | | | 13 |

LUMBER, ANGELINA WELL #: 1 RRCID -> 249068 COMPL. DATE 04/09/2008 TOTAL DEPTH 11875 PERF.10128 - 11797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2602 | N | 2602 | -0- | -0- | -0- | 2602 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 2670 | N | 2284 | -0- | -386 | -0- | 2284 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 2511 | N | 2099 | -0- | -412 | -0- | 2099 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 2604 | N | 2275 | -0- | -329 | -0- | 2275 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 2204 | N | 101 | -0- | -2103 | -0- | 101 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 2139 | N | 100 | -0- | -2039 | -0- | 100 | 2 | | | Y | -0- | | | | | 12 |

MIMS GAS UNIT WELL #: 4 RRCID -> 249120 COMPL. DATE 02/03/2009 TOTAL DEPTH 11820 PERF.10092 - 11715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2114 | -0- | -490 | -0- | 2114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2550 | X | 2417 | -0- | -133 | -0- | 2417 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2635 | X | 2571 | -0- | -64 | -0- | 2571 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2785 | X | 2785 | -0- | -0- | -0- | 2785 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2349 | N | 2122 | -0- | -227 | -0- | 2122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2635 | N | 1759 | -0- | -876 | -0- | 1759 | 2 | | | N | -0- | | | | | -0- |

LUMBER, ANGELINA WELL #: 3 RRCID -> 249123 COMPL. DATE 02/01/2009 TOTAL DEPTH 11880 PERF.10022 - 11833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3602 | X | 3602 | -0- | -0- | -0- | 3602 | 2 | | | N | -0- | | | | | 3 |
| 11 | 2700 | X | 2068 | -0- | -632 | -0- | 2068 | 2 | | | N | -0- | | | | | 3 |
| 12 | 2759 | X | 2262 | -0- | -497 | -0- | 2262 | 2 | | | N | -0- | | | | | 3 |
| 01 | 3596 | X | 2191 | -0- | -1405 | -0- | 2191 | 2 | | | N | -0- | | | | | 3 |
| 02 | 3364 | X | 1027 | -0- | -2337 | -0- | 1027 | 2 | | | N | -0- | | | | | 3 |
| 03 | 3596 | X | 100 | -0- | -3496 | -0- | 100 | 2 | | | N | -0- | | | | | 3 |

RYAN, E. M. UNIT WELL #: 10 RRCID -> 250023 COMPL. DATE 04/25/2018 TOTAL DEPTH 11840 PERF. 8128 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3340 | X | 3340 | -0- | -0- | -0- | 3340 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1908 | X | 1908 | -0- | -0- | -0- | 1908 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1581 | X | 1376 | -0- | -205 | -0- | 1376 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3348 | X | 1501 | -0- | -1847 | -0- | 1501 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3132 | X | 1575 | -0- | -1557 | -0- | 1575 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3348 | X | 1418 | -0- | -1930 | -0- | 1418 | 2 | | | Y | -0- | | | | | -0- |

SNEED, C.W. GU 1 WELL #: 2 RRCID -> 250230 COMPL. DATE 04/15/2008 TOTAL DEPTH 12367 PERF.10906 - 12276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | 101 | -0- | -15 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRG LONE STAR LTD. //CONT.// 090870
RYAN, E. M. UNIT WELL #: 13 RRCID -> 250237 COMPL. DATE 10/21/2008 TOTAL DEPTH 11875 PERF.10306 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3048 | -0- | -486 | -0- | 3048 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3240 | X | 2191 | -0- | -1049 | -0- | 2191 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3348 | X | 3183 | -0- | -165 | -0- | 3183 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3348 | X | 3078 | -0- | -270 | -0- | 3078 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3415 | X | 3415 | -0- | -0- | -0- | 3415 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3255 | X | 2904 | -0- | -351 | -0- | 2904 | 2 | | | Y | -0- | | | | | -0- |

SESSIONS, MABEL GU WELL #: 4 RRCID -> 275316 COMPL. DATE 03/01/2012 TOTAL DEPTH 12663 PERF.11300 - 11896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2213 | N | 2213 | -0- | -0- | -0- | 2213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2101 | N | 2101 | -0- | -0- | -0- | 2101 | 2 | | | N | -0- | | | | | -0- |

RYAN, E. M. UNIT WELL #: 14 RRCID -> 280283 COMPL. DATE 08/02/2015 TOTAL DEPTH 11400 PERF.10580 - 11373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1808 | -0- | -393 | -0- | 1808 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 2130 | N | 1384 | -0- | -746 | -0- | 1384 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 1984 | N | 600 | -0- | -1384 | -0- | 600 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 1798 | N | 420 | -0- | -1378 | -0- | 420 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 1334 | N | 129 | -0- | -1205 | -0- | 129 | 2 | | | Y | -0- | | | | | 3 |
| 03 | 620 | N | 100 | -0- | -520 | -0- | 100 | 2 | | | Y | -0- | | | | | 3 |

CONNIE THOMPSON GAS UNIT WELL #: 4 RRCID -> 280652 COMPL. DATE 10/20/2015 TOTAL DEPTH 11918 PERF.10811 - 11863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11253 | X | 9781 | -0- | -1472 | -0- | 9781 | 2 | | | Y | -0- | | | | | 75 |
| 11 | 10350 | X | 9848 | -0- | -502 | -0- | 9848 | 2 | | | Y | -0- | | | | | 75 |
| 12 | 10695 | X | 10218 | -0- | -477 | -0- | 10218 | 2 | | | Y | -0- | | | | | 75 |
| 01 | 10695 | X | 10211 | -0- | -484 | -0- | 10211 | 2 | | | Y | -0- | | | | | 75 |
| 02 | 9512 | X | 9151 | -0- | -361 | -0- | 9151 | 2 | | | Y | -0- | | | | | 75 |
| 03 | 10447 | X | 9290 | -0- | -1157 | -0- | 9290 | 2 | | | Y | -0- | | | | | 75 |

PRESTON HEIRS UNIT WELL #: 14 RRCID -> 280654 COMPL. DATE 10/08/2015 TOTAL DEPTH 11714 PERF.10734 - 11625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9703 | X | 7951 | -0- | -1752 | -0- | 7951 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 9120 | X | 8069 | -0- | -1051 | -0- | 8069 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 9424 | X | 5991 | -0- | -3433 | -0- | 5991 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 8339 | X | 7027 | -0- | -1312 | -0- | 7027 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 7801 | X | 6221 | -0- | -1580 | -0- | 6221 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 8339 | X | 6591 | -0- | -1748 | -0- | 6591 | 2 | | | Y | -0- | | | | | 12 |

PRESTON HEIRS UNIT WELL #: 10 RRCID -> 280805 COMPL. DATE 08/21/2015 TOTAL DEPTH 11574 PERF.10480 - 11482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 3975 | -0- | -1295 | -0- | 3975 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 4290 | X | 3962 | -0- | -328 | -0- | 3962 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 4433 | X | 4179 | -0- | -254 | -0- | 4179 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 4433 | X | 4245 | -0- | -188 | -0- | 4245 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 3875 | X | 3875 | -0- | -0- | -0- | 3875 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 4278 | X | 4122 | -0- | -156 | -0- | 4122 | 2 | | | Y | -0- | | | | | 12 |

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
M. E. OPERATING & SERVICES, INC. 518265
MAST GAS UNIT "A" WELL #: 1 RRCID -> 248480 COMPL. DATE 12/24/2008 TOTAL DEPTH 16916 PERF. 9588 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 202 | -0- | -542 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 145 | -0- | -258 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 147 | -0- | -70 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |

PROEX ENERGY MANAGEMENT, L.L.C. 681057
TEMPLE WELL #: 1 RRCID -> 255214 COMPL. DATE 07/10/2009 TOTAL DEPTH 19449 PERF.12060 - 14592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAWLINS (900 WILCOX) 74886 750 ASSOCIATED PRORATED CNTY: ANDERSON
LA ROCA ENERGY, LP 486932
MAY WELL #: 7 RRCID -> 280954 COMPL. DATE 08/08/2015 TOTAL DEPTH 1115 PERF. 934 - 936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 80 | -0- | -13 | B | -0- | 80 | 1 | | N | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 | B | -0- | 80 | 1 | | N | -0- | | | | | -0- |
| 12 | 93 | N | 80 | -0- | -13 | B | -0- | 80 | 1 | | N | -0- | | | | | -0- |
| 01 | 93 | N | 80 | -0- | -13 | B | -0- | 80 | 1 | | N | -0- | | | | | -0- |
| 02 | 87 | N | 80 | -0- | -7 | B | -0- | 80 | 1 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 80 | -0- | -13 | B | -0- | 80 | 1 | | N | -0- | | | | | -0- |

RED LAND,NORTH (TRAVIS PEAK) 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC 120027
BROWN "C" GAS UNIT WELL #: 1 RRCID -> 092407 COMPL. DATE 12/29/1980 TOTAL DEPTH 10992 PERF.10594 - 10664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

CONNER GAS UNIT WELL #: 1 RRCID -> 098607 COMPL. DATE 10/13/1981 TOTAL DEPTH 11000 PERF.10685 - 10704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/06/2019 - P/A 03/06/19

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BROWN "C" GAS UNIT WELL #: 3 RRCID -> 226571 COMPL. DATE 08/20/2008 TOTAL DEPTH 11386 PERF.10803 - 10887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 159 | -0- | -337 | -0- | 44 | 1 | 115 | 2 | N | -0- | | | | | 73 |
| 11 | 2483 | N | 2483 | -0- | -0- | -0- | 401 | 1 | 2082 | 2 | N | -0- | | | | | 73 |
| 12 | 1917 | N | 1917 | -0- | -0- | -0- | 320 | 1 | 1589 | 2 | N | 7 | | | | | 80 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2985 | N | 2985 | -0- | -0- | -0- | 342 | 1 | 2632 | 2 | N | 10 | | | | | 90 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2723 | N | 2723 | -0- | -0- | -0- | 295 | 1 | 2421 | 2 | N | 6 | | | | | 96 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 2092 | N | 2092 | -0- | -0- | -0- | 342 | 1 | 1750 | 2 | N | -0- | | | | | 96 |

CULVER & CAIN PRODUCTION LLC 194068
CAMERON MINERAL TRUST WELL #: 3 RRCID -> 219719 COMPL. DATE 03/04/2006 TOTAL DEPTH 11753 PERF.10658 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1324 | X | 1324 | -0- | -0- | -0- | 1313 | 2 | 11 | 9 | N | 10 | | | | | 65 |
| 11 | 1156 | X | 1156 | -0- | -0- | -0- | 1150 | 2 | 6 | 9 | N | 5 | | | | | 70 |
| 12 | 1379 | X | 1379 | -0- | -0- | -0- | 1375 | 2 | 4 | 9 | N | 4 | | | | | 74 |
| 01 | 1333 | X | 845 | -0- | -488 | -0- | 839 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| 02 | 1131 | N | 871 | -0- | -260 | -0- | 868 | 2 | 3 | 9 | N | 3 | | | | | 82 |
| 03 | 1364 | N | 556 | -0- | -808 | -0- | 550 | 2 | 6 | 9 | N | 5 | | | | | 87 |

LIME ROCK RESOURCES III-A, L.P. 500793
DAVIS HEIRS WELL #: 1 RRCID -> 237500 COMPL. DATE 04/10/2008 TOTAL DEPTH 11907 PERF.10710 - 19722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7516 | X | 7516 | -0- | -0- | -0- | 240 | 1 | 7244 | 2 | N | 29 | | | | | 52 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 7219 | X | 7219 | -0- | -0- | -0- | 238 | 1 | 6942 | 2 | N | 35 | | | | | 87 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 7389 | X | 7389 | -0- | -0- | -0- | 240 | 1 | 7149 | 2 | N | -0- | | | | | 87 |
| 01 | 7394 | X | 7394 | -0- | -0- | -0- | 248 | 1 | 7102 | 2 | N | 40 | | | | | 127 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *02 | 6848 | X | 6848 | -0- | -0- | -0- | 224 | 1 | 6624 | 2 | N | -0- | | | | | 127 |
| 03 | 7037 | X | NO RPT | -0- | -7037 | -0- | | | | | N | NO RPT | | | | | 127 |

ROCKCLIFF ENERGY OPERATING LLC 722890
TOBY GAS UNIT 1 WELL #: 1 RRCID -> 225327 COMPL. DATE 03/24/2008 TOTAL DEPTH 11500 PERF. 9711 - 10581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6355 | X | 6273 | -0- | -82 | -0- | 402 | 1 | 5870 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 6150 | X | 5935 | -0- | -215 | -0- | 377 | 1 | 5555 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 6356 | X | 6356 | -0- | -0- | -0- | 422 | 1 | 5867 | 2 | Y | 61 | | | | | 75 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 6355 | X | 5999 | -0- | -356 | -0- | 393 | 1 | 5571 | 2 | Y | 32 | | | | | 107 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 6177 | X | 5109 | -0- | -1068 | -0- | 335 | 1 | 4763 | 2 | Y | 10 | | | | | 117 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 6355 | X | 6233 | -0- | -122 | -0- | 417 | 1 | 5806 | 2 | Y | 9 | | | | | 126 |
| | | | | | | | 10 | 9 | | | | | | | | | |

ALEX GAS UNIT 1 WELL #: 1 RRCID -> 231663 COMPL. DATE N/A TOTAL DEPTH 11475 PERF.10510 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 2151 | -0- | -50 | -0- | 106 | 1 | 2045 | 2 | Y | -0- | | | | | 15 |
| 11 | 2070 | N | 1819 | -0- | -251 | -0- | 20 | 1 | 1799 | 2 | Y | -0- | | | | | 15 |
| 12 | 2139 | N | 1803 | -0- | -336 | -0- | 1803 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 2139 | N | 1670 | -0- | -469 | -0- | 95 | 1 | 1575 | 2 | Y | -0- | | | | | 15 |
| 02 | 1838 | N | 1838 | -0- | -0- | -0- | 10 | 1 | 1828 | 2 | Y | -0- | | | | | 15 |
| *03 | 2217 | N | 2217 | -0- | -0- | -0- | 2217 | 2 | | | Y | -0- | | | | | 15 |

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

ALEX GAS UNIT 1 WELL #: 2 RRCID -> 234424 COMPL. DATE N/A TOTAL DEPTH 11181 PERF.10710 - 11268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 200 | N | 200 | -0- | -0- | -0- | 7 | 1 | 193 | 2 | Y | -0- | | | | | 9 |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 4 | 1 | 207 | 2 | Y | -0- | | | | | 9 |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 186 | N | 80 | -0- | -106 | -0- | 5 | 1 | 75 | 2 | Y | -0- | | | | | 9 |
| 02 | 203 | N | 146 | -0- | -57 | -0- | 146 | 2 | | | Y | -0- | | | | | 9 |
| *03 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | 9 |

PANTHER GAS UNIT 1 WELL #: 1 RRCID -> 237549 COMPL. DATE N/A TOTAL DEPTH 11670 PERF.10349 - 11497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5521 | X | 5521 | -0- | -0- | -0- | 593 | 1 | 4928 | 2 | N | -0- | | | | | 14 |
| 11 | 5536 | X | 5536 | -0- | -0- | -0- | 424 | 1 | 5112 | 2 | N | -0- | | | | | 14 |
| 12 | 5937 | X | 5937 | -0- | -0- | -0- | 456 | 1 | 5425 | 2 | N | 51 | | | | | 65 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 5919 | X | 5919 | -0- | -0- | -0- | 417 | 1 | 5502 | 2 | N | -0- | | | | | 65 |
| 02 | 5576 | X | 5576 | -0- | -0- | -0- | 434 | 1 | 5142 | 2 | N | -0- | | | | | 65 |
| *03 | 5831 | X | 5831 | -0- | -0- | -0- | 494 | 1 | 5337 | 2 | N | -0- | | | | | 65 |

TIPTON GAS UNIT 1 WELL #: 1 RRCID -> 238147 COMPL. DATE 05/13/2008 TOTAL DEPTH 11750 PERF.10481 - 11360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHEETAH GU 1 WELL #: 1 RRCID -> 245986 COMPL. DATE N/A TOTAL DEPTH 11671 PERF. 9522 - 11409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 71 | -0- | -53 | -0- | 4 | 1 | 67 | 2 | N | -0- | | | | | 18 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

JOHNSON WELL #: 3 RRCID -> 250884 COMPL. DATE 03/25/2010 TOTAL DEPTH 11637 PERF. 9593 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3317 | X | 3080 | -0- | -237 | -0- | 194 | 1 | 2883 | 2 | N | 3 | | | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3180 | X | 3073 | -0- | -107 | -0- | 195 | 1 | 2875 | 2 | N | 3 | | | | | 79 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3317 | X | 3272 | -0- | -45 | -0- | 219 | 1 | 3050 | 2 | N | 3 | | | | | 82 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3317 | X | 2995 | -0- | -322 | -0- | 193 | 1 | 2798 | 2 | N | 4 | | | | | 86 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3103 | X | 2635 | -0- | -468 | -0- | 169 | 1 | 2465 | 2 | N | 1 | | | | | 87 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 3286 | X | 3247 | -0- | -39 | -0- | 218 | 1 | 3015 | 2 | N | 13 | | | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

TIPTON GAS UNIT 1 WELL #: 2 RRCID -> 251767 COMPL. DATE N/A TOTAL DEPTH 11368 PERF. 9547 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6696 | X | 6371 | -0- | -325 | -0- | 400 | 1 | 5948 | 2 | Y | 21 | 54 | 1 | | | 24 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 6480 | X | 6239 | -0- | -241 | -0- | 394 | 1 | 5806 | 2 | Y | 35 | | | | | 59 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 6696 | X | 6117 | -0- | -579 | -0- | 407 | 1 | 5667 | 2 | Y | 39 | | | | | 98 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 6696 | X | 6131 | -0- | -565 | -0- | 398 | 1 | 5682 | 2 | Y | 46 | 45 | 1 | | | 99 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 6148 | X | 5528 | -0- | -620 | -0- | 362 | 1 | 5123 | 2 | Y | 39 | | | | | 138 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *03 | 6490 | X | 6490 | -0- | -0- | -0- | 436 | 1 | 6032 | 2 | Y | 20 | 142 | 1 | | | 16 |
| | | | | | | | 22 | 9 | | | | | | | | | |

JAGUAR GAS UNIT 1 WELL #: 1 RRCID -> 253356 COMPL. DATE N/A TOTAL DEPTH 11515 PERF. 9534 - 11364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PUMA GAS UNIT 1 WELL #: 1 RRCID -> 255095 COMPL. DATE 01/04/2010 TOTAL DEPTH 11590 PERF. 9680 - 11194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1132 | N | 1132 | -0- | -0- | -0- | 73 | 1 | 1059 | 2 | N | -0- | | | | | 22 |
| 11 | 1061 | N | 1061 | -0- | -0- | -0- | 67 | 1 | 993 | 2 | N | 1 | 1 | 8 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1111 | N | 1111 | -0- | -0- | -0- | 73 | 1 | 1038 | 2 | N | -0- | | | | | 22 |
| 01 | 1163 | N | 1163 | -0- | -0- | -0- | 76 | 1 | 1087 | 2 | N | -0- | | | | | 22 |
| 02 | 1140 | N | 1140 | -0- | -0- | -0- | 71 | 1 | 1069 | 2 | N | -0- | | | | | 22 |
| *03 | 1270 | N | 1270 | -0- | -0- | -0- | 85 | 1 | 1185 | 2 | N | -0- | | | | | 22 |

LUCAS GAS UNIT 1 WELL #: 1 RRCID -> 256117 COMPL. DATE 11/05/2010 TOTAL DEPTH 11458 PERF. 9467 - 11259

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17980 | X | 16525 | -0- | -1455 | -0- | 1050 | 1 | 15475 | 2 | N | -0- | | | | | 18 |
| 11 | 17400 | X | 16038 | -0- | -1362 | -0- | 1020 | 1 | 15017 | 2 | N | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 17980 | X | 16575 | -0- | -1405 | -0- | 1108 | 1 | 15408 | 2 | N | 54 | | | | | 72 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *01 | 17887 | X | 16337 | -0- | -1550 | -0- | 1062 | 1 | 15274 | 2 | N | 1 | 1 | 8 | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 16733 | X | 14663 | -0- | -2070 | -0- | 932 | 1 | 13731 | 2 | N | -0- | | | | | 72 |
| 03 | 16585 | X | 16161 | -0- | -424 | -0- | 1087 | 1 | 15074 | 2 | N | -0- | | | | | 72 |

MAGGIE GAS UNIT 1 WELL #: 1 RRCID -> 259617 COMPL. DATE 12/08/2010 TOTAL DEPTH 11260 PERF. 9412 - 11136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8022 | X | 8022 | -0- | -0- | -0- | 509 | 1 | 7509 | 2 | N | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 7620 | X | 7451 | -0- | -169 | -0- | 474 | 1 | 6964 | 2 | N | 12 | | | | | 51 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 7874 | X | 7605 | -0- | -269 | -0- | 510 | 1 | 7091 | 2 | N | 4 | | | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 7874 | X | 7740 | -0- | -134 | -0- | 502 | 1 | 7238 | 2 | N | -0- | 42 | 1 | | | 13 |
| 02 | 7366 | X | 6997 | -0- | -369 | -0- | 435 | 1 | 6542 | 2 | N | 18 | | | | | 31 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 03 | 7874 | X | 7606 | -0- | -268 | -0- | 511 | 1 | 7087 | 2 | N | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |

RED LAND, NE (PETTIT) 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BUFFCO PRODUCTION INC. 106406
CAMERON WELL #: 3 RRCID -> 124783 COMPL. DATE 05/11/1987 TOTAL DEPTH 11000 PERF. 9952 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 661 | -0- | -703 | -0- | 661 | 2 | | | N | -0- | | | | | 147 |
| 11 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | 147 |
| 12 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 2 | | | N | -0- | | | | | 147 |
| 01 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | 147 |
| 02 | 998 | N | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | 147 |
| 03 | 1240 | N | 928 | -0- | -312 | -0- | 928 | 2 | | | N | -0- | | | | | 147 |

CAMERON 'B' WELL #: 2 RRCID -> 281211 COMPL. DATE 06/14/2016 TOTAL DEPTH 11000 PERF. 9942 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 2 | | | N | -0- | | | | | 28 |
| 11 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | 28 |
| 12 | 1829 | N | 1580 | -0- | -249 | -0- | 1578 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 01 | 1519 | N | 1188 | -0- | -331 | -0- | 1188 | 2 | | | N | -0- | | | | | 30 |
| 02 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | 30 |
| 03 | 1581 | N | 946 | -0- | -635 | -0- | 946 | 2 | | | N | -0- | | | | | 30 |

FROST WELL #: 1 RRCID -> 282654 COMPL. DATE 09/23/2016 TOTAL DEPTH 12348 PERF. 9896 - 9934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CCI GULF COAST UPSTREAM LLC 120027
BROWN "C" GAS UNIT 1 WELL #: 3 RRCID -> 226573 COMPL. DATE 12/15/2006 TOTAL DEPTH 11386 PERF.10056 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROWN "C" GAS UNIT 1 WELL #: 1 RRCID -> 228835 COMPL. DATE 04/27/2007 TOTAL DEPTH 10992 PERF. 9810 - 10171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

C. W. RESOURCES, INC. 121085
CAMERON "B" WELL #: 1RX RRCID -> 257351 COMPL. DATE 01/20/2007 TOTAL DEPTH 10024 PERF.10929 - 13719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 116 | N | -0- | -0- | -116 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
ROCKCLIFF ENERGY OPERATING LLC 722890
TOBY GAS UNIT 1 WELL #: 1 RRCID -> 237264 COMPL. DATE 01/23/2007 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TIPTON GAS UNIT 1 WELL #: 1 RRCID -> 238146 COMPL. DATE N/A TOTAL DEPTH 11750 PERF. 9590 - 11360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9703 | X | 8933 | -0- | -770 | -0- | 568<br>21 | 1<br>9 | 8344 | 2 | Y | 19 | 66 | 1 | | | 21 |
| 11 | 9390 | X | 8647 | -0- | -743 | -0- | 547<br>34 | 1<br>9 | 8066 | 2 | Y | 31 | 1 | 8 | | | 51 |
| 12 | 9703 | X | 8987 | -0- | -716 | -0- | 599<br>20 | 1<br>9 | 8368 | 2 | Y | 18 | | | | | 69 |
| 01 | 9610 | X | 9071 | -0- | -539 | -0- | 591<br>7 | 1<br>9 | 8473 | 2 | Y | 6 | 38 | 1 | | | 37 |
| 02 | 8294 | X | 6888 | -0- | -1406 | -0- | 467<br>4 | 1<br>9 | 6417 | 2 | Y | 4 | | | | | 41 |
| 03 | 8866 | X | 8640 | -0- | -226 | -0- | 577<br>19 | 1<br>9 | 8044 | 2 | Y | 17 | 42 | 1 | | | 16 |

CHEETAH GU 1 WELL #: 1 RRCID -> 245987 COMPL. DATE 01/27/2009 TOTAL DEPTH 11671 PERF. 9522 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON WELL #: 3 RRCID -> 250885 COMPL. DATE 08/01/2009 TOTAL DEPTH 11637 PERF. 9593 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIPTON GAS UNIT 1 WELL #: 2 RRCID -> 251768 COMPL. DATE 08/08/2009 TOTAL DEPTH 11368 PERF. 9547 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JAGUAR GAS UNIT 1 WELL #: 1 RRCID -> 253358 COMPL. DATE 09/26/2009 TOTAL DEPTH 11515 PERF. 9534 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
PUMA GAS UNIT 1 WELL #: 1 RRCID -> 255096 COMPL. DATE 01/04/2010 TOTAL DEPTH 11590 PERF. 9680 - 9685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUCAS GAS UNIT 1 WELL #: 1 RRCID -> 256226 COMPL. DATE 04/25/2010 TOTAL DEPTH 11458 PERF. 9467 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGGIE GAS UNIT 1 WELL #: 1 RRCID -> 259616 COMPL. DATE 10/11/2010 TOTAL DEPTH 11260 PERF. 9412 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REDLAND, NE. (JAMES LIME) 75329 350 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC 120027
BROWN "C" GAS UNIT WELL #: 1 RRCID -> 230392 COMPL. DATE 07/10/2007 TOTAL DEPTH 10992 PERF. 9529 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 155 | -0- | -93 | -0- | 43 | 1 | 112 | 2 | N | -0- | | | | | 80 |
| 11 | 150 | N | 14 | -0- | -136 | -0- | 2 | 1 | 12 | 2 | N | -0- | | | | | 80 |
| 12 | 155 | N | 18 | -0- | -137 | -0- | 3 | 1 | 15 | 2 | N | -0- | | | | | 80 |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 80 |
| *03 | 37 | N | 37 | -0- | -0- | -0- | 6 | 1 | 31 | 2 | N | -0- | | | | | 80 |

REDLAND, NE (TRAVIS PEAK) 75329 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BUFFCO PRODUCTION INC. 106406
FROST WELL #: 1 RRCID -> 229088 COMPL. DATE 02/22/2007 TOTAL DEPTH 12348 PERF.11044 - 11542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

C. W. RESOURCES, INC. 121085
RIVER, ANGELINA GU WELL #: 2 RRCID -> 246174 COMPL. DATE 02/12/2009 TOTAL DEPTH 11780 PERF.10670 - 11393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9046 | X | 9046 | -0- | -0- | -0- | 9006 | 2 | 40 | 9 | N | 36 | | | | | 89 |
| 11 | 8760 | X | 8760 | -0- | -0- | -0- | 8753 | 2 | 7 | 9 | N | 6 | | | | | 95 |
| 12 | 8589 | X | 8589 | -0- | -0- | -0- | 8563 | 2 | 26 | 9 | N | 24 | | | | | 119 |
| 01 | 8384 | X | 8384 | -0- | -0- | -0- | 8361 | 2 | 23 | 9 | N | 21 | | | | | 140 |
| 02 | 7537 | X | 7537 | -0- | -0- | -0- | 7513 | 2 | 24 | 9 | N | 22 | | | | | 162 |
| *03 | 8227 | X | 8227 | -0- | -0- | -0- | 8196 | 2 | 31 | 9 | N | 28 | | | | | 190 |

REDLAND, NE (TRAVIS PEAK) //CONT.// 75329 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
C. W. RESOURCES, INC. //CONT.// 121085
HIGHTOWER GAS UNIT WELL #: 1 RRCID -> 249529 COMPL. DATE 01/07/2009 TOTAL DEPTH 11947 PERF.10410 - 11582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3730 | X | 3730 | -0- | -0- | -0- | 3730 | 2 | | | N | -0- | | | | | 110 |
| 11 | 3596 | X | 3596 | -0- | -0- | -0- | 3596 | 2 | | | N | -0- | | | | | 110 |
| 12 | 3690 | X | 3690 | -0- | -0- | -0- | 3690 | 2 | | | N | -0- | | | | | 110 |
| 01 | 3741 | X | 3741 | -0- | -0- | -0- | 3741 | 2 | | | N | -0- | | | | | 110 |
| 02 | 3517 | X | 3517 | -0- | -0- | -0- | 3517 | 2 | | | N | -0- | | | | | 110 |
| *03 | 3234 | X | 3234 | -0- | -0- | -0- | 3234 | 2 | | | N | -0- | | | | | 110 |

PALMER PETROLEUM INC. 636222
ANGELINA LUMBER CO. WELL #: 1 RRCID -> 223775 COMPL. DATE 12/05/2006 TOTAL DEPTH 11500 PERF.10631 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3006 | X | 3006 | -0- | -0- | -0- | 60<br>15 | 1<br>9 | 2931 | 2 | N | 14 | | | | | 109 |
| 11 | 3005 | X | 3005 | -0- | -0- | -0- | 60<br>20 | 1<br>9 | 2925 | 2 | N | 18 | | | | | 127 |
| 12 | 3103 | X | 3103 | -0- | -0- | -0- | 62<br>14 | 1<br>9 | 3027 | 2 | N | 13 | 1 | 8 | | | 139 |
| 01 | 3100 | X | 1813 | -0- | -1287 | -0- | 36<br>9 | 1<br>9 | 1768 | 2 | N | 8 | | | | | 147 |
| 02 | 3045 | X | 3045 | -0- | -0- | -0- | 54<br>20 | 1<br>9 | 2971 | 2 | N | 18 | | | | | 165 |
| 03 | 3100 | X | 2459 | -0- | -641 | -0- | 62<br>26 | 1<br>9 | 2371 | 2 | N | 24 | | | | | 189 |

RED SPRINGS (RODESSA LOWER) 75377 200 NON-ASSOCIATED PRORATED CNTY: SMITH
BIG GAS OIL LLC 069432
RED SPRINGS GAS UNIT #6 WELL #: 1 RRCID -> 016540 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1641 | S | 1641 | -0- | -0- B | -0- | 1594 | 2 | 47 | 9 | N | 43 | | | | | 110 |
| 11 | 1523 | S | 1523 | -0- | -0- B | -0- | 1479 | 2 | 44 | 9 | N | 40 | 148 | 1 | | | 2 |
| 12 | 1539 | S | 1539 | -0- | -0- B | -0- | 1372 | 2 | 167 | 9 | N | 152 | | | | | 154 |
| 01 | 1420 | S | 1420 | -0- | -0- B | -0- | 1253 | 2 | 167 | 9 | N | 152 | | | | | 306 |
| 02 | 0 | S | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 306 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | S | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 306 |

RED SPRINGS GAS UNIT #8 WELL #: 1 RRCID -> 016542 COMPL. DATE 05/14/1951 TOTAL DEPTH N/A PERF. 9345 - 9385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12 | S | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12 | S | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | S | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12 | S | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | S | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | S | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

REDWINE (TRAVIS PEAK "A") 75495 701 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
HALE, ORA T. WELL #: 1 RRCID -> 089734 COMPL. DATE 08/15/1980 TOTAL DEPTH 7828 PERF. 7781 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 34 |
| 11 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 34 |
| 12 | 62 | N | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | 34 |
| 01 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | | N | -0- | | | | | 34 |
| 02 | 58 | N | 28 | -0- | -30 | -0- | 28 | 2 | | | N | -0- | | | | | 34 |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 34 |

REKLAW (PETTIT) 75839 250 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC 911874
SESSION, D. J. WELL #: 1D RRCID -> 050062 COMPL. DATE 05/13/1983 TOTAL DEPTH 8875 PERF. 8460 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REKLAW GU 3 WELL #: 7 RRCID -> 216123 COMPL. DATE 01/25/2005 TOTAL DEPTH 10250 PERF. 8620 - 8643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 19 | -0- | 19 | 30 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 19 | -0- | 19 | 49 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, V GU 1 WELL #: 9 RRCID -> 257446 COMPL. DATE 06/18/2010 TOTAL DEPTH 9808 PERF. 8752 - 8774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 4 RRCID -> 264153 COMPL. DATE 03/30/2016 TOTAL DEPTH 10200 PERF. 8422 - 8430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WADE GU 1 WELL #: 1 RRCID -> 284776 COMPL. DATE 03/15/2018 TOTAL DEPTH 10200 PERF. 8711 - 8756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REKLAW (PETTIT, SOUTHWEST) 75839 260 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
TIMBERSTAR WELL #: 1 RRCID -> 249924 COMPL. DATE 12/10/2007 TOTAL DEPTH 10600 PERF. 9303 - 10188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REKLAW (RODESSA) 75839 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC 911874
GUIDRY, FAUSTINE GU 1 WELL #: 9 RRCID -> 249947 COMPL. DATE 03/12/2009 TOTAL DEPTH 9639 PERF. 8261 - 8287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH REKLAW GU 2B WELL #: 7 RRCID -> 253787 COMPL. DATE 09/22/2017 TOTAL DEPTH 10030 PERF. 7824 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 10 | -0- | 10 | 22 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 68 | -0- | 68 | 90 | 68 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 90 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 90 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 90 | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, V GU 1 WELL #: 9 RRCID -> 264113 COMPL. DATE 10/18/2011 TOTAL DEPTH 9808 PERF. 7797 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REKLAW GU 4 WELL #: 9 RRCID -> 264148 COMPL. DATE 07/31/2018 TOTAL DEPTH 9640 PERF. 7785 - 7955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 15 | -0- | 15 | 26 | 15 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 28 | -0- | 28 | 54 | 28 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |

MARY KATE G.U. 1 WELL #: 1 RRCID -> 286157 COMPL. DATE 08/03/2018 TOTAL DEPTH 10015 PERF. 7948 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | -0- | -0- | -0- | 133 | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | 10 | -0- | 10 | 143 | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | 10 | -0- | 10 | 153 | 10 | 2 | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | 153 | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | 153 | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | 153 | | | | | N | NO RPT | | | | | -0- |

REKLAW (TRAVIS PEAK) 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
GRIZZLY OP OF DELAWARE, LLC 334922
MIDDLETON, V GU1 WELL #: 9 RRCID -> 225217 COMPL. DATE 01/15/2007 TOTAL DEPTH 9808 PERF. 8933 - 9575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
HARGRAVE WELL #: 1 RRCID -> 229168 COMPL. DATE 06/04/2007 TOTAL DEPTH 12250 PERF. 9983 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | 61 |
| 11 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | 61 |
| 12 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | 61 |
| 01 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | 61 |
| 02 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | 61 |
| 03 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 61 |

GOODSON GAS UNIT WELL #: 1 RRCID -> 229238 COMPL. DATE 06/13/2007 TOTAL DEPTH 10856 PERF. 9243 - 9823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 40 | -0- | -53 | -0- | 40 | 2 | | | N | -0- | | | | | 104 |
| 11 | 60 | N | 34 | -0- | -26 | -0- | 34 | 2 | | | N | -0- | | | | | 104 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 104 |
| 02 | 29 | N | 27 | -0- | -2 | -0- | 27 | 2 | | | N | -0- | | | | | 104 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

TIMBERSTAR WELL #: 1 RRCID -> 249925 COMPL. DATE 12/10/2007 TOTAL DEPTH 10600 PERF. 8789 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RESS PRODUCTION CO. 703465
GUENZEL, HENRY O. WELL #: 1 RRCID -> 109200 COMPL. DATE 01/19/1975 TOTAL DEPTH 9708 PERF. 9110 - 9291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SM OPERATING COMPANY LLC 788993
PETTIT WELL #: 1 RRCID -> 238594 COMPL. DATE 03/27/2008 TOTAL DEPTH 11426 PERF.10275 - 11328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4654 | X | 4654 | -0- | -0- | -0- | 953 | 1 | 3701 | 3 | N | -0- | | | | | 28 |
| 11 | 4080 | X | 3429 | -0- | -651 | -0- | 633 | 1 | 2796 | 3 | N | -0- | | | | | 28 |
| 12 | 3906 | X | 3355 | -0- | -551 | -0- | 460 | 1 | 2895 | 3 | N | -0- | | | | | 28 |
| 01 | 4650 | X | 1987 | -0- | -2663 | -0- | 1347 | 1 | 640 | 3 | N | -0- | | | | | 28 |
| *02 | 5399 | X | 5399 | -0- | -0- | -0- | 3690 | 1 | 1709 | 3 | N | -0- | | | | | 28 |
| 03 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | N | NO RPT | | | | | 28 |

WESTERN ENERGY GROUP, LLC 911874
REKLAW GU 1 WELL #: 2 RRCID -> 089289 COMPL. DATE 12/10/1979 TOTAL DEPTH 11000 PERF. 9043 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 23 | | | | | Y | 1 | | | | | 26 |
| 11 | DLQ G-10 | | 20 | -0- | 20 | 43 | 19 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 12 | DLQ G-10 | | 21 | -0- | 21 | 64 | 19 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 64 | | | | | Y | NO RPT | | | | | 29 |
| 02 | 0 | X | NO RPT | -0- | -0- | 64 | | | | | Y | NO RPT | | | | | 29 |
| 03 | 0 | N | NO RPT | -0- | -0- | 64 | | | | | Y | NO RPT | | | | | 29 |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
REKLAW GAS UNIT 4 WELL #: 4 RRCID -> 102017 COMPL. DATE 08/10/1982 TOTAL DEPTH 10000 PERF. 9188 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 18 | -0- | 18 | 28 | 18 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 18 | -0- | 18 | 46 | 18 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 46 | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 46 | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 46 | | | | | Y | NO RPT | | | | | -0- |

SUMMERS NORTH FALCON CREEK WELL #: 2 RRCID -> 110929 COMPL. DATE 06/01/1984 TOTAL DEPTH 9664 PERF. 9254 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUMMERS NORTH FALCON CREEK WELL #: 1 RRCID -> 110930 COMPL. DATE 12/08/2000 TOTAL DEPTH 9798 PERF. 9303 - 9755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 43 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 10 | 2 | 2 | 9 | N | 2 | | | | | 45 |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 109 | 2 | 2 | 9 | N | 2 | | | | | 47 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

SOUTH FALCON CREEK WELL #: 1 RRCID -> 111894 COMPL. DATE 11/28/2000 TOTAL DEPTH 10025 PERF. 9442 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 35 | | | | | Y | 1 | | | | | 127 |
| 11 | DLQ G-10 | | 13 | -0- | 13 | 48 | 12 | 2 | 1 | 9 | Y | 1 | | | | | 128 |
| 12 | DLQ G-10 | | 196 | -0- | 196 | 244 | 195 | 2 | 1 | 9 | Y | 1 | | | | | 129 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 244 | | | | | Y | NO RPT | | | | | 129 |
| 02 | 0 | X | NO RPT | -0- | -0- | 244 | | | | | Y | NO RPT | | | | | 129 |
| 03 | 0 | X | NO RPT | -0- | -0- | 244 | | | | | Y | NO RPT | | | | | 129 |

SOUTH REKLAW GAS UNIT #2-B WELL #: 2 RRCID -> 169601 COMPL. DATE 06/11/1998 TOTAL DEPTH 14151 PERF. 9190 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | 2 |
| 11 | DLQ G-10 | | 18 | -0- | 18 | 33 | 18 | 2 | | | Y | -0- | | | | | 2 |
| 12 | DLQ G-10 | | 18 | -0- | 18 | 51 | 18 | 2 | | | Y | -0- | | | | | 2 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 51 | | | | | Y | NO RPT | | | | | 2 |
| 02 | 0 | X | NO RPT | -0- | -0- | 51 | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | X | NO RPT | -0- | -0- | 51 | | | | | Y | NO RPT | | | | | 2 |

REKLAW GU 3 WELL #: 4 RRCID -> 175196 COMPL. DATE 09/19/1999 TOTAL DEPTH 10635 PERF. 8814 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 20 | -0- | 20 | 30 | 20 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 44 | -0- | 44 | 74 | 44 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 74 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 74 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | 74 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GU 1 WELL #: 3 RRCID -> 175537 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9092 - 10002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 11 | | | | | Y | 1 | | | | | 17 |
| 11 | DLQ G-10 | | 29 | -0- | 29 | 40 | 28 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 12 | DLQ G-10 | | 29 | -0- | 29 | 69 | 28 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 69 | | | | | Y | NO RPT | | | | | 19 |
| 02 | 0 | X | NO RPT | -0- | -0- | 69 | | | | | Y | NO RPT | | | | | 19 |
| 03 | 0 | N | NO RPT | -0- | -0- | 69 | | | | | Y | NO RPT | | | | | 19 |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
SOUTH REKLAW GAS UNIT #2-B WELL #: 1A RRCID -> 177751 COMPL. DATE 03/29/2000 TOTAL DEPTH 10500 PERF. 9019 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 13 | -0- | 13 | 24 | 13 | 2 | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 56 | -0- | 56 | 80 | 56 | 2 | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 80 | | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | | -0- | -0- | 80 | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | 80 | | | | | Y | NO RPT | | | -0- |

MIDDLETON,V GU1 WELL #: 2 RRCID -> 180224 COMPL. DATE N/A TOTAL DEPTH 10105 PERF. 9008 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 18 | -0- | 18 | 28 | 18 | 2 | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 18 | -0- | 18 | 46 | 18 | 2 | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 46 | | | | | Y | NO RPT | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 46 | | | | | Y | NO RPT | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | 46 | | | | | Y | NO RPT | | | -0- |

JAMES, S. GU WELL #: 1 RRCID -> 180489 COMPL. DATE 11/25/2000 TOTAL DEPTH 10220 PERF. 9045 - 10142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 18 | -0- | 18 | 31 | 18 | 2 | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 18 | -0- | 18 | 49 | 18 | 2 | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 49 | | | | | Y | NO RPT | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | -0- |
| 03 | | 0 X | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | -0- |

JAMES, S. GU 1 WELL #: 2 RRCID -> 183054 COMPL. DATE 05/25/2001 TOTAL DEPTH 10225 PERF. 9251 - 9813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 22 | -0- | 22 | 35 | 22 | 2 | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 22 | -0- | 22 | 57 | 22 | 2 | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 57 | | | | | Y | NO RPT | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 57 | | | | | Y | NO RPT | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | 57 | | | | | Y | NO RPT | | | -0- |

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 3 RRCID -> 183212 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8960 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 16 | | | | | Y | 1 | | | 35 |
| 11 | DLQ G-10 | | 12 | -0- | 12 | 28 | 11 | 2 | 1 | 9 | Y | 1 | | | 36 |
| 12 | DLQ G-10 | | 202 | -0- | 202 | 230 | 201 | 2 | 1 | 9 | Y | 1 | | | 37 |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 230 | | | | | Y | NO RPT | | | 37 |
| 02 | | 0 X | NO RPT | -0- | -0- | 230 | | | | | Y | NO RPT | | | 37 |
| 03 | | 0 X | NO RPT | -0- | -0- | 230 | | | | | Y | NO RPT | | | 37 |

MARY KATE G.U. 1 WELL #: 1 RRCID -> 183932 COMPL. DATE 07/11/2001 TOTAL DEPTH 10015 PERF. 9012 - 9808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

SOUTH REKLAW GAS UNIT #2-B WELL #: 3 RRCID -> 184369 COMPL. DATE 07/13/2001 TOTAL DEPTH 10200 PERF. 9196 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 17 | -0- | 17 | 17 | 17 | 2 | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 17 | -0- | 17 | 34 | 17 | 2 | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 34 | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | 34 | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | 34 | | | | | Y | NO RPT | | | -0- |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
REKLAW GAS UNIT 4 WELL #: 5 RRCID -> 185155 COMPL. DATE N/A TOTAL DEPTH 9928 PERF. 8876 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 11 | -0- | 11 | 20 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 10 | -0- | 10 | 30 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 30 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | 30 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | | -0- | -0- | 30 | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON,V GU1 WELL #: 4 RRCID -> 185639 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9083 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 18 | | | | | Y | 1 | | | | | 7 |
| 11 | DLQ G-10 | | 27 | -0- | 27 | 45 | 26 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 12 | DLQ G-10 | | 189 | -0- | 189 | 234 | 188 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 234 | | | | | Y | NO RPT | | | | | 10 |
| 02 | | 0 X | NO RPT | -0- | -0- | 234 | | | | | Y | NO RPT | | | | | 10 |
| 03 | | 0 X | NO RPT | -0- | -0- | 234 | | | | | Y | NO RPT | | | | | 10 |

REKLAW GU 1 WELL #: 4 RRCID -> 185892 COMPL. DATE 10/21/2001 TOTAL DEPTH 10300 PERF. 8886 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 11 | -0- | 11 | 11 | 11 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 10 | -0- | 10 | 21 | 10 | 2 | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 21 | | | | | Y | NO RPT | | | | | 1 |
| 02 | | 0 X | NO RPT | -0- | -0- | 21 | | | | | Y | NO RPT | | | | | 1 |
| 03 | | 0 N | NO RPT | -0- | -0- | 21 | | | | | Y | NO RPT | | | | | 1 |

SUMMERS, J.W. GU 1 WELL #: 1 RRCID -> 186298 COMPL. DATE 11/09/2001 TOTAL DEPTH 10200 PERF. 8946 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 19 | -0- | 19 | 35 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 19 | -0- | 19 | 54 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | -0- |

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 4 RRCID -> 186330 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9145 - 9439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SUMMERS, J.W. GU 1 WELL #: 2 RRCID -> 186734 COMPL. DATE 09/05/2003 TOTAL DEPTH 10200 PERF. 9064 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 14 | -0- | 14 | 14 | 14 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 14 | -0- | 14 | 28 | 14 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 28 | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 28 | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | 28 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GU 3 WELL #: 6 RRCID -> 186841 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8926 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 10 | -0- | 10 | 22 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 290 | -0- | 290 | 312 | 290 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 312 | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 312 | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | 312 | | | | | Y | NO RPT | | | | | -0- |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
SUMMERS, J.W. GU 1 WELL #: 3 RRCID -> 187162 COMPL. DATE 01/15/2002 TOTAL DEPTH 10178 PERF. 9040 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 17 | -0- | 17 | 28 | 17 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 33 | -0- | 33 | 61 | 33 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 61 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 61 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 61 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GAS UNIT 4 WELL #: 6 RRCID -> 187902 COMPL. DATE 02/23/2002 TOTAL DEPTH 10200 PERF. 9024 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 15 | -0- | 15 | 30 | 15 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 65 | -0- | 65 | 95 | 65 | 2 | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 95 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | X | NO RPT | -0- | -0- | 95 | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | 95 | | | | | Y | NO RPT | | | | | 1 |

SOUTH REKLAW GAS UNIT #2-B WELL #: 4 RRCID -> 188961 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9418 - 9928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 16 | -0- | 16 | 29 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 20 | -0- | 20 | 49 | 20 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, V GU1 WELL #: 5 RRCID -> 189260 COMPL. DATE 06/05/2002 TOTAL DEPTH 10157 PERF. 9255 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 21 | -0- | 21 | 31 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 21 | -0- | 21 | 52 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 52 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 52 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 52 | | | | | Y | NO RPT | | | | | -0- |

JAMES, S. GU 1 WELL #: 3 RRCID -> 190117 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9156 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 16 | -0- | 16 | 32 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 16 | -0- | 16 | 48 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 48 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 48 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 48 | | | | | Y | NO RPT | | | | | -0- |

SOUTH REKLAW GAS UNIT #2-B WELL #: 5 RRCID -> 190118 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9026 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 11 | -0- | 11 | 34 | 11 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 211 | -0- | 211 | 245 | 211 | 2 | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 245 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | X | NO RPT | -0- | -0- | 245 | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | X | NO RPT | -0- | -0- | 245 | | | | | Y | NO RPT | | | | | 1 |

MARY KATE G.U. 1 WELL #: 2 RRCID -> 190448 COMPL. DATE 08/02/2002 TOTAL DEPTH 10200 PERF. 9068 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 15 | -0- | 15 | 33 | 15 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 26 | -0- | 26 | 59 | 26 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 59 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 59 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 59 | | | | | Y | NO RPT | | | | | -0- |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
MASSINGILL GU 1 WELL #: 1 RRCID -> 191400 COMPL. DATE 04/09/2009 TOTAL DEPTH 10200 PERF. 7920 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH REKLAW GAS UNIT #2-B WELL #: 6 RRCID -> 191671 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9064 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 11 | -0- | 11 | 23 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 10 | -0- | 10 | 33 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GU 3 WELL #: 7 RRCID -> 191743 COMPL. DATE 10/18/2002 TOTAL DEPTH 10250 PERF. 8968 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REKLAW GAS UNIT 4 WELL #: 3 RRCID -> 191945 COMPL. DATE N/A TOTAL DEPTH 12380 PERF. 8896 - 9382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | 2 |
| 11 | DLQ G-10 | | 10 | -0- | 10 | 30 | 10 | 2 | | | Y | -0- | | | | | 2 |
| 12 | DLQ G-10 | | 110 | -0- | 110 | 140 | 110 | 2 | | | Y | -0- | | | | | 2 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 140 | | | | | Y | NO RPT | | | | | 2 |
| 02 | | 0 X | NO RPT | -0- | -0- | 140 | | | | | Y | NO RPT | | | | | 2 |
| 03 | | 0 N | NO RPT | -0- | -0- | 140 | | | | | Y | NO RPT | | | | | 2 |

REKLAW GU 3 WELL #: 8 RRCID -> 192435 COMPL. DATE N/A TOTAL DEPTH 10074 PERF. 8924 - 9805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 21 | | | | | Y | 2 | | | | | 67 |
| 11 | DLQ G-10 | | 18 | -0- | 18 | 39 | 16 | 2 | 2 | 9 | Y | 2 | | | | | 69 |
| 12 | DLQ G-10 | | 17 | -0- | 17 | 56 | 15 | 2 | 2 | 9 | Y | 2 | | | | | 71 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 56 | | | | | Y | NO RPT | | | | | 71 |
| 02 | | 0 X | NO RPT | -0- | -0- | 56 | | | | | Y | NO RPT | | | | | 71 |
| 03 | | 0 N | NO RPT | -0- | -0- | 56 | | | | | Y | NO RPT | | | | | 71 |

REKLAW GU 1 WELL #: 7 RRCID -> 192559 COMPL. DATE 01/09/2004 TOTAL DEPTH 10270 PERF. 8908 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 14 | -0- | 14 | 24 | 14 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 69 | -0- | 69 | 93 | 69 | 2 | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 93 | | | | | Y | NO RPT | | | | | 1 |
| 02 | | 0 X | NO RPT | -0- | -0- | 93 | | | | | Y | NO RPT | | | | | 1 |
| 03 | | 0 X | NO RPT | -0- | -0- | 93 | | | | | Y | NO RPT | | | | | 1 |

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 6 RRCID -> 192951 COMPL. DATE 01/03/2003 TOTAL DEPTH 9970 PERF. 8924 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 18 | -0- | 18 | 29 | 18 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 10 | -0- | 10 | 39 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 39 | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 39 | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | 39 | | | | | Y | NO RPT | | | | | -0- |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
WIPPRECHT GU 1 WELL #: 5 L RRCID -> 192980 COMPL. DATE 12/21/2002 TOTAL DEPTH 10035 PERF. 9023 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 14 | | | | | Y | 1 | | | | | 3 |
| 11 | DLQ G-10 | | 14 | -0- | 14 | 28 | 13 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 12 | DLQ G-10 | | 49 | -0- | 49 | 77 | 48 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 77 | | | | | Y | NO RPT | | | | | 5 |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | 77 | | | | | Y | NO RPT | | | | | 5 |
| 03 | DLQ G-10 | NO RPT | | -0- | -0- | 77 | | | | | Y | NO RPT | | | | | 5 |

REKLAW GU 1 WELL #: 6 RRCID -> 193075 COMPL. DATE N/A TOTAL DEPTH 9835 PERF. 8996 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 35 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 24 | -0- | 24 | 59 | 24 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 11 | -0- | 11 | 70 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | NO RPT | | -0- | -0- | 70 | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 70 | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | 70 | | | | | Y | NO RPT | | | | | -0- |

SOUTH REKLAW GAS UNIT #2-B WELL #: 8 RRCID -> 193719 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9036 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 13 | | | | | Y | 2 | | | | | 22 |
| 11 | DLQ G-10 | | 12 | -0- | 12 | 25 | 10 | 2 | 2 | 9 | Y | 2 | | | | | 24 |
| 12 | DLQ G-10 | | 24 | -0- | 24 | 49 | 22 | 2 | 2 | 9 | Y | 2 | | | | | 26 |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | 26 |
| 02 | | 0 X | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | 26 |
| 03 | | 0 N | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | 26 |

REKLAW GU 1 WELL #: 5 RRCID -> 194428 COMPL. DATE 11/25/2003 TOTAL DEPTH 10270 PERF. 8521 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REKLAW GAS UNIT 4 WELL #: 7 RRCID -> 194839 COMPL. DATE 04/19/2003 TOTAL DEPTH 9940 PERF. 8864 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 16 | -0- | 16 | 26 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 15 | -0- | 15 | 41 | 15 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 41 | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 41 | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | 41 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GU 3 WELL #: 9 RRCID -> 194841 COMPL. DATE 03/31/2003 TOTAL DEPTH 9775 PERF. 9046 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 13 | -0- | 13 | 23 | 13 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 11 | -0- | 11 | 34 | 11 | 2 | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 34 | | | | | Y | NO RPT | | | | | 1 |
| 02 | | 0 X | NO RPT | -0- | -0- | 34 | | | | | Y | NO RPT | | | | | 1 |
| 03 | | 0 N | NO RPT | -0- | -0- | 34 | | | | | Y | NO RPT | | | | | 1 |

SOUTH REKLAW GAS UNIT #2-B WELL #: 9 RRCID -> 195585 COMPL. DATE 06/02/2003 TOTAL DEPTH 9967 PERF. 9016 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 11 | -0- | 11 | 26 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 17 | -0- | 17 | 43 | 17 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | | -0- | -0- | 43 | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 43 | | | | | Y | NO RPT | | | | | -0- |
| 03 | | 0 N | NO RPT | -0- | -0- | 43 | | | | | Y | NO RPT | | | | | -0- |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
WADE GU 1 WELL #: 2 RRCID -> 195684 COMPL. DATE 06/16/2003 TOTAL DEPTH 9716 PERF. 8964 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 12 | -0- | 12 | 27 | 12 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 12 | -0- | 12 | 39 | 12 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 39 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 39 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 39 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GAS UNIT 4 WELL #: 8 RRCID -> 195905 COMPL. DATE 06/26/2003 TOTAL DEPTH 9765 PERF. 8904 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 11 | -0- | 11 | 27 | 11 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 148 | -0- | 148 | 175 | 148 | 2 | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 175 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | X | NO RPT | -0- | -0- | 175 | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | X | NO RPT | -0- | -0- | 175 | | | | | Y | NO RPT | | | | | 1 |

REKLAW GU 1 WELL #: 8 RRCID -> 196051 COMPL. DATE N/A TOTAL DEPTH 9940 PERF. 8836 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 28 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 19 | -0- | 19 | 47 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 40 | -0- | 40 | 87 | 40 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 87 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 87 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | 87 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GAS UNIT 4 WELL #: 10 RRCID -> 197152 COMPL. DATE 08/01/2003 TOTAL DEPTH 9830 PERF. 8885 - 9489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 18 | | | | | Y | 1 | | | | | 5 |
| 11 | DLQ G-10 | | 13 | -0- | 13 | 31 | 12 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 12 | DLQ G-10 | | 13 | -0- | 13 | 44 | 12 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 44 | | | | | Y | NO RPT | | | | | 7 |
| 02 | 0 | X | NO RPT | -0- | -0- | 44 | | | | | Y | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | 44 | | | | | Y | NO RPT | | | | | 7 |

REKLAW GAS UNIT 4 WELL #: 9 RRCID -> 197153 COMPL. DATE N/A TOTAL DEPTH 9640 PERF. 8933 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SOUTH REKLAW GAS UNIT #2-B WELL #: 11 RRCID -> 197195 COMPL. DATE 08/22/2003 TOTAL DEPTH 9966 PERF. 9012 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 13 | -0- | 13 | 23 | 13 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 84 | -0- | 84 | 107 | 84 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 107 | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 107 | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | 107 | | | | | Y | NO RPT | | | | | -0- |

SOUTH REKLAW GAS UNIT #2-B WELL #: 12 RRCID -> 197985 COMPL. DATE N/A TOTAL DEPTH 9980 PERF. 8984 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | 4 |
| 11 | DLQ G-10 | | 16 | -0- | 16 | 27 | 16 | 2 | | | Y | -0- | | | | | 4 |
| 12 | DLQ G-10 | | 62 | -0- | 62 | 89 | 62 | 2 | | | Y | -0- | | | | | 4 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 89 | | | | | Y | NO RPT | | | | | 4 |
| 02 | 0 | X | NO RPT | -0- | -0- | 89 | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | X | NO RPT | -0- | -0- | 89 | | | | | Y | NO RPT | | | | | 4 |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
LUE, TERRIE GU 1 WELL #: 1 RRCID -> 198153 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8832 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 10 | -0- | 10 | 22 | 10 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 11 | -0- | 11 | 33 | 10 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | 2 |
| 02 | 0 | X | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | X | NO RPT | -0- | -0- | 33 | | | | | Y | NO RPT | | | | | 2 |

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 5 RRCID -> 198378 COMPL. DATE 10/08/2003 TOTAL DEPTH 9670 PERF. 8915 - 9387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 31 | -0- | 31 | 43 | 31 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 31 | -0- | 31 | 74 | 31 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 74 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 74 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 74 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GU 1 WELL #: 11 L RRCID -> 198778 COMPL. DATE 10/31/2003 TOTAL DEPTH 9910 PERF. 8894 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REKLAW GU 3 WELL #: 11 RRCID -> 199063 COMPL. DATE 11/30/2003 TOTAL DEPTH 9964 PERF. 8885 - 9691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 11 | -0- | 11 | 28 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 21 | -0- | 21 | 49 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 49 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GU 1 WELL #: 9 RRCID -> 199367 COMPL. DATE N/A TOTAL DEPTH 9980 PERF. 8952 - 9858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 10 | -0- | 10 | 20 | 10 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 10 | -0- | 10 | 30 | 10 | 2 | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 30 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | X | NO RPT | -0- | -0- | 30 | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | X | NO RPT | -0- | -0- | 30 | | | | | Y | NO RPT | | | | | 1 |

MIDDLETON, V GU1 WELL #: 8 RRCID -> 199406 COMPL. DATE 12/10/2003 TOTAL DEPTH 9686 PERF. 8950 - 9487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 28 | -0- | 28 | 41 | 28 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 28 | -0- | 28 | 69 | 28 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 69 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 69 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 69 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GU 3 WELL #: 14 RRCID -> 200238 COMPL. DATE 01/23/2004 TOTAL DEPTH 10030 PERF. 8871 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 19 | | | | | Y | 1 | | | | | 43 |
| 11 | DLQ G-10 | | 11 | -0- | 11 | 30 | 10 | 2 | 1 | 9 | Y | 1 | | | | | 44 |
| 12 | DLQ G-10 | | 12 | -0- | 12 | 42 | 10 | 2 | 2 | 9 | Y | 2 | | | | | 46 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 42 | | | | | Y | NO RPT | | | | | 46 |
| 02 | 0 | X | NO RPT | -0- | -0- | 42 | | | | | Y | NO RPT | | | | | 46 |
| 03 | 0 | N | NO RPT | -0- | -0- | 42 | | | | | Y | NO RPT | | | | | 46 |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
JAMES, S. GU 1 WELL #: 5 RRCID -> 200433 COMPL. DATE 01/30/2004 TOTAL DEPTH 9885 PERF. 9200 - 9776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 21 | -0- | 21 | 31 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 21 | -0- | 21 | 52 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 52 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 52 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 52 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GU 1 WELL #: 10 RRCID -> 201650 COMPL. DATE N/A TOTAL DEPTH 9999 PERF. 8973 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 19 | -0- | 19 | 19 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 19 | -0- | 19 | 38 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 38 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 38 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 38 | | | | | Y | NO RPT | | | | | -0- |

REKLAW GU 3 WELL #: 10 RRCID -> 203791 COMPL. DATE 04/16/2004 TOTAL DEPTH 9780 PERF. 8929 - 9653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | 23 |
| 11 | DLQ G-10 | | 11 | -0- | 11 | 28 | 11 | 2 | | | Y | -0- | | | | | 23 |
| 12 | DLQ G-10 | | 116 | -0- | 116 | 144 | 115 | 2 | 1 | 9 | Y | 1 | | | | | 24 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 144 | | | | | Y | NO RPT | | | | | 24 |
| 02 | 0 | X | NO RPT | -0- | -0- | 144 | | | | | Y | NO RPT | | | | | 24 |
| 03 | 0 | N | NO RPT | -0- | -0- | 144 | | | | | Y | NO RPT | | | | | 24 |

REKLAW GU 1 WELL #: 12 RRCID -> 203944 COMPL. DATE 07/14/2004 TOTAL DEPTH 9590 PERF. 9001 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 13 | -0- | 13 | 25 | 13 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 13 | -0- | 13 | 38 | 13 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 38 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 38 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 38 | | | | | Y | NO RPT | | | | | -0- |

MIDDLETON, V GU 1 WELL #: 6 RRCID -> 215256 COMPL. DATE 04/13/2005 TOTAL DEPTH 9750 PERF. 8900 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 10 | -0- | 10 | 18 | 10 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 36 | -0- | 36 | 54 | 36 | 2 | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | X | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | 54 | | | | | Y | NO RPT | | | | | 1 |

SOUTH REKLAW GAS UNIT #2-B WELL #: 13 RRCID -> 223575 COMPL. DATE 11/10/2006 TOTAL DEPTH 10030 PERF. 8898 - 9887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 18 | | | | | Y | 1 | | | | | 40 |
| 11 | DLQ G-10 | | 15 | -0- | 15 | 33 | 14 | 2 | 1 | 9 | Y | 1 | | | | | 41 |
| 12 | DLQ G-10 | | 39 | -0- | 39 | 72 | 38 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 72 | | | | | Y | NO RPT | | | | | 42 |
| 02 | 0 | X | NO RPT | -0- | -0- | 72 | | | | | Y | NO RPT | | | | | 42 |
| 03 | 0 | N | NO RPT | -0- | -0- | 72 | | | | | Y | NO RPT | | | | | 42 |

LANIER, H. GU 1 WELL #: 2 RRCID -> 224160 COMPL. DATE 12/18/2006 TOTAL DEPTH 9911 PERF. 8993 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 23 | -0- | 23 | 36 | 23 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 23 | -0- | 23 | 59 | 23 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 59 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 59 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 59 | | | | | Y | NO RPT | | | | | -0- |

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
REKLAW GU 1 WELL #: 13 RRCID -> 224210 COMPL. DATE 11/21/2006 TOTAL DEPTH 9910 PERF. 9042 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 12 | -0- | 12 | 24 | 12 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 12 | -0- | 12 | 36 | 12 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 36 | | | | | Y | NO RPT | | | | | -0- |

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 8 RRCID -> 224390 COMPL. DATE 12/03/2006 TOTAL DEPTH 9800 PERF. 8905 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 11 | | | | | Y | 1 | | | | | 30 |
| 11 | DLQ G-10 | | 14 | -0- | 14 | 25 | 13 | 2 | 1 | 9 | Y | 1 | | | | | 31 |
| 12 | DLQ G-10 | | 19 | -0- | 19 | 44 | 18 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 44 | | | | | Y | NO RPT | | | | | 32 |
| 02 | 0 | X | NO RPT | -0- | -0- | 44 | | | | | Y | NO RPT | | | | | 32 |
| 03 | 0 | N | NO RPT | -0- | -0- | 44 | | | | | Y | NO RPT | | | | | 32 |

SOUTH FALCON CREEK WELL #: 2 RRCID -> 224816 COMPL. DATE 12/30/2006 TOTAL DEPTH 10110 PERF. 9902 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | 1 |
| 11 | DLQ G-10 | | 13 | -0- | 13 | 23 | 13 | 2 | | | Y | -0- | | | | | 1 |
| 12 | DLQ G-10 | | 19 | -0- | 19 | 42 | 19 | 2 | | | Y | -0- | | | | | 1 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 42 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | X | NO RPT | -0- | -0- | 42 | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | 42 | | | | | Y | NO RPT | | | | | 1 |

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 9 RRCID -> 225476 COMPL. DATE 02/02/2007 TOTAL DEPTH 9639 PERF. 9011 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REKLAW (WOODBINE) 75839 750 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
CASTLEBERRY GAS UNIT WELL #: 1 RRCID -> 238150 COMPL. DATE 05/14/2008 TOTAL DEPTH 11150 PERF. 8762 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4402 | X | 2583 | -0- | -1819 | -0- | 2568 | 2 | 15 | 9 | N | 14 | | | | | 126 |
| 11 | 4080 | X | 1907 | -0- | -2173 | -0- | 1807 | 2 | 100 | 9 | N | 91 | 188 | 1 | | | 29 |
| 12 | 3813 | X | 2548 | -0- | -1265 | -0- | 2502 | 2 | 46 | 9 | N | 42 | | | | | 71 |
| 01 | 3503 | X | 1878 | -0- | -1625 | -0- | 1878 | 2 | | | N | -0- | | | | | 71 |
| 02 | 2407 | X | 1881 | -0- | -526 | -0- | 1881 | 2 | | | N | -0- | | | | | 71 |
| 03 | 2573 | X | NO RPT | -0- | -2573 | -0- | | | | | N | NO RPT | | | | | 71 |

WESTERN ENERGY GROUP, LLC 911874
SUMMERS, J.W. GU 1 WELL #: 2 RRCID -> 198257 COMPL. DATE 03/15/2003 TOTAL DEPTH 10200 PERF. 4431 - 4436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REKLAW (WOODBINE) //CONT.// 75839 750 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WESTERN ENERGY GROUP, LLC //CONT.// 911874
REKLAW GU 1 WELL #: 11 U RRCID -> 198780 COMPL. DATE 11/23/2003 TOTAL DEPTH 9910 PERF. 4501 - 4503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 1 |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

RICAPPY (PETTIT) 76319 333 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
PETRALIS ENERGY RESOURCES, LLC 659844
OPAL WELL #: 1 RRCID -> 162633 COMPL. DATE 10/15/1996 TOTAL DEPTH 9912 PERF. 9704 - 9712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1576 | N | 1576 | -0- | -0- | -0- | 1569 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 11 | 1427 | N | 1427 | -0- | -0- | -0- | 1420 | 2 | 7 | 9 | N | 6 | | | | | 59 |
| 12 | 1451 | N | 1451 | -0- | -0- | -0- | 1450 | 2 | 1 | 9 | N | 1 | 47 | 1 | | | 13 |
| 01 | 1581 | N | 1289 | -0- | -292 | -0- | 1285 | 2 | 4 | 9 | N | 4 | | | | | 17 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 17 |

RICAPPY (RODESSA) 76319 666 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
CULVER & CAIN PRODUCTION LLC 194068
SMITH, BILLY G. WELL #: 1 RRCID -> 129259 COMPL. DATE 08/20/1988 TOTAL DEPTH 10500 PERF. 8742 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1620 | N | 1620 | -0- | -0- | -0- | 1552 | 2 | 68 | 9 | N | 62 | | | | | 249 |
| 11 | 1561 | N | 1561 | -0- | -0- | -0- | 1495 | 2 | 66 | 9 | N | 60 | | | | | 309 |
| 12 | 1565 | N | 1565 | -0- | -0- | -0- | 1507 | 2 | 58 | 9 | N | 53 | 170 | 1 | | | 192 |
| 01 | 1612 | N | 1553 | -0- | -59 | -0- | 1500 | 2 | 53 | 9 | N | 48 | | | | | 240 |
| 02 | 1508 | N | 1477 | -0- | -31 | -0- | 1410 | 2 | 67 | 9 | N | 61 | | | | | 301 |
| *03 | 1582 | N | 1582 | -0- | -0- | -0- | 1526 | 2 | 56 | 9 | N | 51 | 166 | 1 | | | 186 |

RIVERVIEW (TRAVIS PEAK) 77058 380 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BARROW-SHAVER RESOURCES CO. 053321
MAST WELL #: 201 RRCID -> 234404 COMPL. DATE 03/23/2007 TOTAL DEPTH 11500 PERF.10717 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCKY SPRINGS (U.G.R.) 77788 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRAMMER PETROLEUM, INC. 088600
BRYAN, J.A. GU WELL #: RRCID -> 127337 COMPL. DATE 03/14/1988 TOTAL DEPTH 8252 PERF. 8150 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 126 |

PLUGGED AND ABANDONED_____ 09/29/2011

ROCKY SPRINGS (U.G.R.) //CONT.// 77788 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRG LONE STAR LTD. 090870

PRESTON HEIRS UNIT WELL #: 8 RRCID -> 249598 COMPL. DATE 02/07/2008 TOTAL DEPTH 11930 PERF. 8060 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 741 | -0- | -375 | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 628 | -0- | -182 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2740 | N | 2740 | -0- | -0- | -0- | 2740 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1973 | N | 1973 | -0- | -0- | -0- | 1973 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1101 | -0- | -77 | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |

RYAN, E. M. UNIT WELL #: 5 RRCID -> 253856 COMPL. DATE 02/10/2009 TOTAL DEPTH 11803 PERF. 8108 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 103 | -0- | -1695 | -0- | 103 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1440 | X | 108 | -0- | -1332 | -0- | 108 | 2 | | | N | -0- | | | | | 5 |
| 12 | 1302 | X | 595 | -0- | -707 | -0- | 595 | 2 | | | N | -0- | | | | | 5 |
| 01 | 1085 | X | 906 | -0- | -179 | -0- | 906 | 2 | | | N | -0- | | | | | 5 |
| 02 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | 5 |
| *03 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | 5 |

PRESTON HEIRS UNIT WELL #: 2 RRCID -> 283910 COMPL. DATE 03/20/2018 TOTAL DEPTH 13300 PERF. 8136 - 8142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| *03 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | 45 |

RYAN, E.M. UNIT WELL #: 10 RRCID -> 284172 COMPL. DATE 04/25/2018 TOTAL DEPTH 11840 PERF. 8128 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CROSSMAN STANLEY WELL #: 1 RRCID -> 284187 COMPL. DATE 03/09/2018 TOTAL DEPTH 11865 PERF. 8141 - 13030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PRESTON HEIRS UNIT WELL #: 5 RRCID -> 284225 COMPL. DATE 03/16/2018 TOTAL DEPTH 11865 PERF. 8118 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RODESSA (ANHYDRITE LOWER) 77807 070 NON-ASSOCIATED SALVAGE CNTY: MARION
ETOPSI OIL AND GAS, L.L.C. 255136
BOLLS, MILDRED ET AL WELL #: 1 RRCID -> 120617 COMPL. DATE 10/25/1985 TOTAL DEPTH 6084 PERF. 5861 - 5866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2462 | N | 2462 | -0- | -0- | -0- | 2462 | 2 | | | N | -0- | | | | | 130 |
| 11 | 3000 | N | 3418 | -0- | 418 | 418 | 3418 | 2 | | | N | -0- | | | | | 130 |
| 12 | 2953 | N | 2535 | -0- | -418 | -0- | 2534 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 130 |
| 01 | 2369 | N | 2369 | -0- | -0- | -0- | 2369 | 2 | | | N | -0- | | | | | 130 |
| 02 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 2 | | | N | -0- | | | | | 130 |
| *03 | 2421 | X | 2421 | -0- | -0- | -0- | 2421 | 2 | | | N | -0- | | | | | 130 |

KATY RESOURCES LLC 451659
MOORE, J.T. WELL #: 1 RRCID -> 124790 COMPL. DATE 09/25/1983 TOTAL DEPTH 6725 PERF. 5621 - 5952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | 38 |
| 11 | 240 | N | 174 | -0- | -66 | -0- | 174 | 3 | | | N | -0- | | | | | 38 |
| 12 | 217 | N | 24 | -0- | -193 | -0- | 24 | 3 | | | N | -0- | | | | | 38 |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | 3 | | | | | 41 |
| 02 | 174 | N | 153 | -0- | -21 | -0- | 153 | 3 | | | N | -0- | | | | | 41 |
| *03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 41 |

MCKNIGHT, C. L. 551650
BUSH HEIRS WELL #: 4 RRCID -> 135670 COMPL. DATE 05/25/1990 TOTAL DEPTH 6159 PERF. 5980 - 5982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALDWIN, MOLLIE H.W. WELL #: 1 RRCID -> 138219 COMPL. DATE 03/29/1991 TOTAL DEPTH 6093 PERF. 5913 - 5917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OKIE OPERATING COMPANY, LTD. 621080
FIELDS, EVA WELL #: 2 RRCID -> 016570 COMPL. DATE 02/17/1953 TOTAL DEPTH 6048 PERF. 5714 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |
| 11 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 12 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 01 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 02 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| *03 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |

RODESSA (BYRD) 77807 210 NON-ASSOCIATED SALVAGE CNTY: CASS
WHATLEY, AUDIE FLOYD ESTATE OF 913955
ECHOLS, EVA WELL #: 1 RRCID -> 016553 COMPL. DATE 12/28/1951 TOTAL DEPTH N/A PERF. 5614 - 5630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 202 |

RODESSA (COTTON VALLEY CONS.) 77807 237 ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. 650623
BRAMLETT, FRED WELL #: 1 T RRCID -> 092526 COMPL. DATE 11/21/1980 TOTAL DEPTH 10350 PERF. 9876 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 45 | -0- | -17 | -0- | 11 | 2 | 34 | 9 | N | 31 | | | | | 77 |
| 11 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | N | -0- | | | | | 77 |
| 12 | 48 | N | 48 | -0- | -0- | -0- | 7 | 2 | 41 | 9 | N | 37 | | | | | 114 |
| *01 | 37 | N | 37 | -0- | -0- | -0- | 7 | 2 | 30 | 9 | N | 27 | 1 | 8 | | | 140 |
| *02 | 29 | N | 14 | -0- | -15 | -0- | 7 | 2 | 7 | 9 | N | 6 | 2 | 8 | | | 144 |
| *03 | 16 | N | 16 | -0- | -0- | -0- | 7 | 2 | 9 | 9 | N | 8 | | | | | 152 |

STROUD PETROLEUM, INC. 828082
THOMPSON HEIRS WELL #: 1 RRCID -> 275622 COMPL. DATE 10/08/2014 TOTAL DEPTH 9900 PERF. 8914 - 9100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 73 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 73 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 73 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 73 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 73 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | 66 | 1 | | | 7 |

RECLASSIFIED TO OIL DIST. 06 LEASE 15686 06/04/2019

XTO ENERGY INC. 945936
MOSELEY GAS UNIT WELL #: 1 RRCID -> 243948 COMPL. DATE 11/07/2009 TOTAL DEPTH 11330 PERF. 9982 - 10454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

CROMER WELL #: 4 RRCID -> 253910 COMPL. DATE 10/17/2009 TOTAL DEPTH 9992 PERF. 6632 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 150 | -0- | -67 | -0- | 8 | 1 | 140 | 2 | N | 2 | | | | | 83 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 180 | N | 151 | -0- | -29 | -0- | 8 | 1 | 141 | 2 | N | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 155 | N | 136 | -0- | -19 | -0- | 8 | 1 | 128 | 2 | N | -0- | | | | | 85 |
| 01 | 155 | N | 73 | -0- | -82 | -0- | 4 | 1 | 69 | 2 | N | -0- | | | | | 85 |
| 02 | 145 | N | 91 | -0- | -54 | -0- | 6 | 1 | 85 | 2 | N | -0- | | | | | 85 |
| 03 | 124 | N | 81 | -0- | -43 | -0- | 5 | 1 | 76 | 2 | N | -0- | | | | | 85 |

WAKEFIELD WELL #: 2 RRCID -> 257097 COMPL. DATE 11/09/2011 TOTAL DEPTH 8600 PERF. 6719 - 8456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 364 | N | 364 | -0- | -0- | -0- | 20 | 1 | 344 | 2 | N | -0- | | | | | 97 |
| 11 | 945 | N | 945 | -0- | -0- | -0- | 42 | 1 | 759 | 2 | N | 131 | | | | | 228 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 12 | 561 | N | 561 | -0- | -0- | -0- | 32 | 1 | 529 | 2 | N | -0- | | | | | 228 |
| 01 | 532 | N | 532 | -0- | -0- | -0- | 30 | 1 | 502 | 2 | N | -0- | | | | | 228 |
| 02 | 928 | N | 111 | -0- | -817 | -0- | 7 | 1 | 103 | 2 | N | 1 | 180 | 1 | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 558 | N | 105 | -0- | -453 | -0- | 6 | 1 | 99 | 2 | N | -0- | | | | | 49 |

RODESSA (DEES YOUNG) 77807 245 ASSOCIATED CAPACITY CNTY: CASS
KLO OIL & GAS, L.L.C. 470563
BIBBY WELL #: 3 RRCID -> 133320 COMPL. DATE 00/00/1936 TOTAL DEPTH 6035 PERF. 5992 - 6035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 56 |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | 56 |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 56 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 56 |

LANCE OIL & GAS PRODUCTIONS 484437
DAVIS UNIT WELL #: 1 RRCID -> 016558 COMPL. DATE 11/16/1937 TOTAL DEPTH N/A PERF. 5937 - 5975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4133 | -0- | 1033 | 2261 | 4133 | 2 | | | N | -0- | | | | | 176 |
| 11 | 3000 | N | 3745 | -0- | 745 | 3006 | 3745 | 2 | | | N | -0- | | | | | 176 |
| 12 | 4309 | X | 1303 | -0- | -3006 | -0- | 1303 | 2 | | | N | -0- | | | | | 176 |
| 01 | 2019 | X | 2019 | -0- | -0- | -0- | 2019 | 2 | | | N | -0- | | | | | 176 |
| 02 | 3715 | X | 3715 | -0- | -0- | -0- | 3715 | 2 | | | N | -0- | | | | | 176 |
| *03 | 3620 | X | 3620 | -0- | -0- | -0- | 3620 | 2 | | | N | -0- | | | | | 176 |

OIL PATCH OPERATORS CO., L.L.C. 620525
COLLETTE, W.T. "B" WELL #: 1 RRCID -> 128544 COMPL. DATE 11/19/1975 TOTAL DEPTH 5990 PERF. 5626 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLIS, R.P. WELL #: 1 RRCID -> 174641 COMPL. DATE N/A TOTAL DEPTH 5985 PERF. 5674 - 5694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 11 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| *03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |

WILLIS, R.P. WELL #: 19 RRCID -> 180537 COMPL. DATE 11/07/2000 TOTAL DEPTH 5957 PERF. 5754 - 5786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |

HALL, E.E. WELL #: 1 RRCID -> 211505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 32 |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 32 |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 32 |
| *02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 32 |
| *03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 32 |

RODESSA (DEES YOUNG) //CONT.// 77807 245 ASSOCIATED CAPACITY CNTY: CASS
OIL PATCH OPERATORS CO., L.L.C. //CONT.// 620525
LEWIS, D.A. WELL #: 1 RRCID -> 211508 COMPL. DATE N/A TOTAL DEPTH 6082 PERF. 481 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 31 |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 31 |
| 12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 31 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 31 |
| *02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 31 |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 31 |

RODESSA (GLOYD) 77807 280 ASSOCIATED CAPACITY CNTY: CASS
CEC OPERATIONS OF TEXAS, LLC 140531
TERRY WELL #: 1 RRCID -> 152183 COMPL. DATE 04/27/1994 TOTAL DEPTH 6150 PERF. 5772 - 5778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, O.L. WELL #: 1 RRCID -> 152423 COMPL. DATE 05/07/1994 TOTAL DEPTH 6150 PERF. 5793 - 5807

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMTEX ENERGY LLC 690225
BLANCHARD WELL #: 1 RRCID -> 119398 COMPL. DATE 04/28/1986 TOTAL DEPTH 6890 PERF. 5857 - 5914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 558 | -0- | -0- | -0- | 55 | 1 | 494 | 2 | N | 8 | | | | | 161 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 119 | 1 | 529 | 2 | N | 10 | 144 | 1 | | | 27 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 567 | N | 567 | -0- | -0- | -0- | 177 | 1 | 382 | 2 | N | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 638 | N | -0- | -0- | -638 | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 34 |

RODESSA (GLOYD, NORTH) 77807 350 ASSOCIATED SALVAGE CNTY: CASS
CHAPARRAL OPERATING, INC. 144581
DUNCAN WELL #: 1 RRCID -> 148933 COMPL. DATE 12/20/1993 TOTAL DEPTH 6100 PERF. 5791 - 5806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

KLO OIL & GAS, L.L.C. 470563
TYSON WELL #: 1 RRCID -> 128786 COMPL. DATE 12/17/1987 TOTAL DEPTH 7004 PERF. 5814 - 5833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 11 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 444 | -0- | -145 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| *03 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |

RODESSA (GLOYD, NORTH) //CONT.// 77807 350 ASSOCIATED SALVAGE CNTY: CASS
LANCE OIL & GAS PRODUCTIONS 484437
RAMBO WELL #: 5 RRCID -> 016599 COMPL. DATE 11/19/1936 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 226 | N | 226 | -0- | -0- | -0- | 186 | 2 | 40 | 9 | N | 36 | 70 | 1 | | | 23 |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 395 | 2 | 12 | 9 | N | 11 | | | | | 34 |
| 12 | 328 | N | 328 | -0- | -0- | -0- | 310 | 2 | 18 | 9 | N | 16 | | | | | 50 |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | 50 |
| *03 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 2 | | | N | -0- | | | | | 50 |

MCDONALD RESOURCES, LLC 547940
RIVES WELL #: 1 RRCID -> 151810 COMPL. DATE 09/13/1994 TOTAL DEPTH 6100 PERF. 5674 - 5848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 147 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

OKIE OPERATING COMPANY, LTD. 621080
GEORGE UNIT I WELL #: 1 RRCID -> 151228 COMPL. DATE 09/12/2002 TOTAL DEPTH 6100 PERF. 5998 - 6010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLT WELL #: 2 RRCID -> 151579 COMPL. DATE 07/05/2002 TOTAL DEPTH 6102 PERF. 5876 - 5940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PINE ISLAND OPERATING, L.L.C. 665642
CRYSTAL-RAMBO WELL #: 2 RRCID -> 169047 COMPL. DATE 05/30/1998 TOTAL DEPTH 7100 PERF. 5770 - 5776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RODESSA (GLOYD, NORTH) //CONT.// 77807 350 ASSOCIATED SALVAGE CNTY: CASS
POCO LLC 668802
BELOTE UNIT WELL #: 1 C RRCID -> 016578 COMPL. DATE 09/10/1955 TOTAL DEPTH 6080 PERF. 5854 - 5902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 386 | N | 386 | -0- | -0- | -0- | 331 | 2 | 55 | 9 | N | 50 | | | | | 76 |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 76 | 2 | 284 | 4 | N | 57 | 67 | 1 | | | 66 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 286 | N | 286 | -0- | -0- | -0- | 229 | 4 | 57 | 9 | N | 52 | 72 | 1 | | | 46 |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 337 | 4 | 46 | 9 | N | 42 | 60 | 1 | | | 28 |
| 02 | 383 | N | 383 | -0- | -0- | -0- | 184 | 2 | 144 | 4 | N | 50 | | | | | 78 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *03 | 364 | N | 364 | -0- | -0- | -0- | 319 | 2 | 45 | 9 | N | 41 | 83 | 1 | | | 36 |

CHATTEN WELL #: 1 RRCID -> 152471 COMPL. DATE 06/02/2017 TOTAL DEPTH 6100 PERF. 5770 - 5792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/09/2020 - P/A 01/09/20

RODESSA (HILL NORTH) 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
KLO OIL & GAS, L.L.C. 470563
BOST-WICK UNIT WELL #: 1 RRCID -> 016629 COMPL. DATE 03/18/1937 TOTAL DEPTH N/A PERF. 5590 - 5684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 635 | -0- | -140 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 181 | -0- | -594 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 2 | | | N | -0- | | | | | -0- |

LANCE OIL & GAS PRODUCTIONS 484437
WALL, J. T. UNIT -A- WELL #: 3 RRCID -> 016636 COMPL. DATE 11/19/1959 TOTAL DEPTH 6085 PERF. 5746 - 5757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1648 | N | 1648 | -0- | -0- | -0- | 1625 | 2 | 23 | 9 | N | 21 | 78 | 1 | | | 19 |
| 11 | 655 | X | 655 | -0- | -0- | -0- | 645 | 2 | 10 | 9 | N | 9 | | | | | 28 |
| 12 | 564 | X | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | 28 |
| 01 | 372 | X | -0- | -0- | -372 | -0- | | | | | N | 16 | | | | | 44 |
| 02 | 348 | X | 173 | -0- | -175 | -0- | 172 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| *03 | 847 | X | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | 45 |

FOWLER WELL #: 1 RRCID -> 143992 COMPL. DATE 11/03/1992 TOTAL DEPTH 6140 PERF. 5715 - 5723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3832 | -0- | 732 | 1405 | 3781 | 2 | 51 | 9 | N | 46 | | | | | 71 |
| 11 | 4893 | X | 3488 | -0- | -1405 | -0- | 3434 | 2 | 54 | 9 | N | 49 | | | | | 120 |
| 12 | 2337 | X | 2337 | -0- | -0- | -0- | 2194 | 2 | 143 | 9 | N | 130 | 150 | 1 | | | 100 |
| 01 | 2030 | X | 2030 | -0- | -0- | -0- | 2030 | 2 | | | N | -0- | | | | | 100 |
| 02 | 3265 | X | 3265 | -0- | -0- | -0- | 3253 | 2 | 12 | 9 | N | 11 | | | | | 111 |
| *03 | 2874 | X | 2874 | -0- | -0- | -0- | 2807 | 2 | 67 | 9 | N | 61 | 148 | 1 | | | 24 |

CHACHERE WELL #: 1R RRCID -> 145857 COMPL. DATE 05/12/1993 TOTAL DEPTH 5790 PERF. 5651 - 5719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RODESSA (HILL NORTH) //CONT.// 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
LANCE OIL & GAS PRODUCTIONS //CONT.// 484437
HIETT WELL #: 1 RRCID -> 146184 COMPL. DATE 06/24/1993 TOTAL DEPTH 5831 PERF. 5701 - 5720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OKIE OPERATING COMPANY, LTD. 621080
FIELDS, EVA WELL #: 3 RRCID -> 016631 COMPL. DATE 05/31/1951 TOTAL DEPTH 6055 PERF. 5746 - 5779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1234 | N | 1234 | -0- | -0- | -0- | 1223 | 2 | 11 | 9 | N | 10 | | | | | 101 |
| 11 | 876 | N | 876 | -0- | -0- | -0- | 870 | 2 | 6 | 9 | N | 5 | | | | | 106 |
| 12 | 310 | N | 25 | -0- | -285 | -0- | 25 | 2 | | | N | -0- | | | | | 106 |
| 01 | 310 | N | 89 | -0- | -221 | -0- | 79 | 2 | 10 | 9 | N | 9 | 92 | 1 | | | 23 |
| 02 | 290 | N | 170 | -0- | -120 | -0- | 170 | 2 | | | N | -0- | | | | | 23 |
| *03 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 23 |

PARKER, J. D. WELL #: 1 RRCID -> 016632 COMPL. DATE 03/25/1937 TOTAL DEPTH N/A PERF. 5650 - 5695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1153 | N | 1153 | -0- | -0- | -0- | 1136 | 2 | 17 | 9 | N | 15 | | | | | 169 |
| 11 | 1066 | N | 1066 | -0- | -0- | -0- | 1047 | 2 | 19 | 9 | N | 17 | | | | | 186 |
| 12 | 700 | N | 700 | -0- | -0- | -0- | 686 | 2 | 14 | 9 | N | 13 | 174 | 1 | | | 25 |
| 01 | 806 | N | 594 | -0- | -212 | -0- | 582 | 2 | 12 | 9 | N | 11 | | | | | 36 |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 935 | 2 | 25 | 9 | N | 23 | | | | | 59 |
| *03 | 1138 | N | 1138 | -0- | -0- | -0- | 1109 | 2 | 29 | 9 | N | 26 | | | | | 85 |

STEWART, J.T. WELL #: 4 RRCID -> 129533 COMPL. DATE 12/23/1988 TOTAL DEPTH 6076 PERF. 5723 - 5750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 324 | -0- | -79 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 326 | -0- | -201 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| *03 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |

PARKER, J. D. WELL #: 3 RRCID -> 147014 COMPL. DATE 08/26/1993 TOTAL DEPTH 6100 PERF. 5862 - 5870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1846 | N | 1846 | -0- | -0- | -0- | 1817 | 2 | 29 | 9 | N | 26 | 163 | 1 | | | 28 |
| 11 | 1698 | N | 1698 | -0- | -0- | -0- | 1675 | 2 | 23 | 9 | N | 21 | | | | | 49 |
| 12 | 1118 | N | 1118 | -0- | -0- | -0- | 1098 | 2 | 20 | 9 | N | 18 | | | | | 67 |
| 01 | 1612 | N | 945 | -0- | -667 | -0- | 932 | 2 | 13 | 9 | N | 12 | | | | | 79 |
| 02 | 1521 | N | 1521 | -0- | -0- | -0- | 1496 | 2 | 25 | 9 | N | 23 | | | | | 102 |
| *03 | 1803 | N | 1803 | -0- | -0- | -0- | 1774 | 2 | 29 | 9 | N | 26 | | | | | 128 |

PARKER, J. D. WELL #: 2 RRCID -> 147042 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5672 - 5682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1621 | N | 1621 | -0- | -0- | -0- | 1590 | 2 | 31 | 9 | N | 28 | 157 | 1 | | | 12 |
| 11 | 1496 | N | 1496 | -0- | -0- | -0- | 1466 | 2 | 30 | 9 | N | 27 | | | | | 39 |
| 12 | 981 | N | 981 | -0- | -0- | -0- | 961 | 2 | 20 | 9 | N | 18 | | | | | 57 |
| 01 | 1426 | N | 830 | -0- | -596 | -0- | 815 | 2 | 15 | 9 | N | 14 | | | | | 71 |
| 02 | 1334 | N | 1333 | -0- | -1 | -0- | 1309 | 2 | 24 | 9 | N | 22 | | | | | 93 |
| *03 | 1586 | N | 1586 | -0- | -0- | -0- | 1553 | 2 | 33 | 9 | N | 30 | | | | | 123 |

RODESSA (HILL 5800) 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
OIL PATCH OPERATORS CO., L.L.C. 620525
WILLIS, R. P. WELL #: 16 RRCID -> 016620 COMPL. DATE 04/23/1956 TOTAL DEPTH 5973 PERF. 5662 - 5672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |

FARRIER, W. G. WELL #: 8 RRCID -> 016625 COMPL. DATE 04/05/1937 TOTAL DEPTH N/A PERF. 5560 - 5670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 14 |
| 11 | 390 | N | 257 | -0- | -133 | -0- | 257 | 2 | | | N | -0- | | | | | 14 |
| 12 | 248 | N | 114 | -0- | -134 | -0- | 114 | 2 | | | N | -0- | | | | | 14 |
| 01 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | 14 |
| *02 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 14 |
| 03 | 124 | N | 20 | -0- | -104 | -0- | 20 | 2 | | | N | -0- | | | | | 14 |

SKINNER, ALLINE WELL #: 1 RRCID -> 016626 COMPL. DATE N/A TOTAL DEPTH 6122 PERF. 5562 - 5680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |

STETSON PETROLEUM CORP. 819479
NOEL WELL #: 1 RRCID -> 136841 COMPL. DATE 11/15/1990 TOTAL DEPTH 6150 PERF. 5674 - 5678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | 20 |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | 20 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | 20 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

CLEMENTS WELL #: 1 RRCID -> 141807 COMPL. DATE 06/30/1992 TOTAL DEPTH 6053 PERF. 5722 - 5730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | 2 |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | 2 |
| 12 | 496 | N | 339 | -0- | -157 | -0- | 339 | 3 | | | N | -0- | | | | | 2 |
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 551 | N | -0- | -0- | -551 | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

SHELTON WELL #: 2 RRCID -> 145183 COMPL. DATE 05/10/1992 TOTAL DEPTH 6052 PERF. 5766 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 51 | N | -0- | -0- | -51 | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
STETSON PETROLEUM CORP. //CONT.// 819479
POLLARD WELL #: 1 RRCID -> 145994 COMPL. DATE 06/24/1993 TOTAL DEPTH 6100 PERF. 5603 - 5618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | 13 |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | 13 |
| 12 | 465 | N | 394 | -0- | -71 | -0- | 394 | 3 | | | N | -0- | | | | | 13 |
| 01 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 609 | N | -0- | -0- | -609 | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

RAMBO, ELBERT WELL #: 1 RRCID -> 146400 COMPL. DATE 07/28/1993 TOTAL DEPTH 5900 PERF. 5624 - 5649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALKER A WELL #: 1 RRCID -> 146469 COMPL. DATE 05/01/1993 TOTAL DEPTH 6976 PERF. 5568 - 5586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NOEL ESTATE WELL #: 1 RRCID -> 146677 COMPL. DATE 08/20/1993 TOTAL DEPTH 7000 PERF. 5626 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 86 | N | 86 | -0- | -0- | -0- | 77 | 3 | 9 | 9 | N | 8 | | | | | 213 |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 64 | 3 | 11 | 9 | N | 10 | | | | | 223 |
| 12 | 93 | N | 47 | -0- | -46 | -0- | 41 | 3 | 6 | 9 | N | 5 | | | | | 228 |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 12 | | | | | 240 |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | N | -0- | | | | | 240 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 240 |

TYSON, SHIRLEY WELL #: 1 RRCID -> 148330 COMPL. DATE 10/01/1993 TOTAL DEPTH 6150 PERF. 5747 - 5772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMBO, A. WELL #: 1 RRCID -> 148834 COMPL. DATE 12/15/1993 TOTAL DEPTH 6150 PERF. 5762 - 5768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 666 | N | 666 | -0- | -0- | -0- | 665 | 3 | 1 | 9 | N | 1 | | | | | 56 |
| 11 | 797 | N | 797 | -0- | -0- | -0- | 796 | 3 | 1 | 9 | N | 1 | | | | | 57 |
| 12 | 444 | N | 444 | -0- | -0- | -0- | 443 | 3 | 1 | 9 | N | 1 | | | | | 58 |
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 754 | N | -0- | -0- | -754 | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

STALLCUP WELL #: 1 RRCID -> 152301 COMPL. DATE 09/26/1994 TOTAL DEPTH 6138 PERF. 5768 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
UNITED PETROLEUM & GAS, INC. 877497
WILLIS, S. B. WELL #: 4 RRCID -> 016637 COMPL. DATE 06/12/1961 TOTAL DEPTH 5830 PERF. 5718 - 5730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 393 | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
WALKER, ANNA T. WELL #: 1 RRCID -> 016615 COMPL. DATE 09/19/1956 TOTAL DEPTH N/A PERF. 5798 - 5804

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RODESSA (PETTIT LOWER) 77807 770 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. 945936
BRADEN WELL #: 2 C RRCID -> 016641 COMPL. DATE 04/05/1947 TOTAL DEPTH N/A PERF. 6538 - 6566

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRADEN, C. C. UNIT WELL #: 3 RRCID -> 016642 COMPL. DATE 01/13/2010 TOTAL DEPTH 7202 PERF. 6542 - 6592

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALKER, A. T. WELL #: 2 C RRCID -> 016645 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. 5626 - 6497

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

CROMER WELL #: 2 RRCID -> 198434 COMPL. DATE 10/13/2003 TOTAL DEPTH 7202 PERF. 6420 - 6446

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 266 N | 266 | -0- | -0- | -0- | 14 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 11 | 251 N | 251 | -0- | -0- | -0- | 13 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 12 | 299 N | 299 | -0- | -0- | -0- | 17 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 01 | 312 N | 312 | -0- | -0- | -0- | 18 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 02 | 249 N | 249 | -0- | -0- | -0- | 15 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| *03 | 228 N | 228 | -0- | -0- | -0- | 14 | 1 | 214 | 2 | N | -0- | | | | | -0- |

RODESSA (PETTIT UPPER) 77807 805 ASSOCIATED ONE WELL CNTY: MARION
LATX OPERATIONS, LLC 489940
WHITFIELD, WC HEIRS WELL #: 1 RRCID -> 210215 COMPL. DATE 01/15/2010 TOTAL DEPTH 10310 PERF. 6606 - 6726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MARION COUNTY PROD. CO., L.L.C. 526241
PETTIT UNIT WELL #: 2 RRCID -> 113885 COMPL. DATE 07/18/1984 TOTAL DEPTH 6807 PERF. 6650 - 6654

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PEGASI OPERATING INC. 650623
HUNTINGTON WELL #: 2 H RRCID -> 219199 COMPL. DATE 05/14/2005 TOTAL DEPTH 6433 PERF. 6618 - 7593

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HUNTINGTON WELL #: 3 RRCID -> 249941 COMPL. DATE 02/05/2008 TOTAL DEPTH 10000 PERF. 6416 - 6438

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

RODESSA (PETTIT 6320) 77807 812 ASSOCIATED 49B CNTY: CASS
RAMTEX ENERGY LLC 690225
PARDUE WELL #: 1 RRCID -> 122132 COMPL. DATE 08/04/1986 TOTAL DEPTH 7000 PERF. 5800 - 6340

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 553 R | 553 | -0- | -0- | -0- | 67 | 1 | 486 | 2 | N | -0- | | | -0- |
| 11 | 440 R | 440 | -0- | -0- | -0- | 89 | 1 | 351 | 2 | N | -0- | | | -0- |
| 12 | 341 # | 250 | -0- | -91 | -0- | 83 | 1 | 167 | 2 | N | -0- | | | -0- |
| 01 | 341 # | -0- | -0- | -341 | -0- | | | | | N | -0- | | | -0- |
| 02 | 319 # | -0- | -0- | -319 | -0- | | | | | N | -0- | | | -0- |
| 03 | 341 # | -0- | -0- | -341 | -0- | | | | | N | -0- | | | -0- |

STETSON PETROLEUM CORP. 819479
RAMBO, ELBERT WELL #: 2 RRCID -> 122275 COMPL. DATE 08/20/1986 TOTAL DEPTH 7133 PERF. 5862 - 6733

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RODESSA (PETTIT 6320) //CONT.// 77807 812 ASSOCIATED 49B CNTY: CASS
STETSON PETROLEUM CORP. //CONT.// 819479
TERRY ET AL "A" WELL #: 2 RRCID -> 130844 COMPL. DATE 04/07/1984 TOTAL DEPTH 7200 PERF. 6380 - 6513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RODESSA (PETTIT 6500) 77807 820 ASSOCIATED EXEMPT CNTY: MARION
RAMTEX ENERGY LLC 690225
REAGAN, SYDNEY C. ET AL WELL #: 1 RRCID -> 205768 COMPL. DATE 05/09/1986 TOTAL DEPTH 8300 PERF. 5712 - 6535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 66 | | | | | 232 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 56 | | | | | 288 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 288 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 288 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 288 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 52 | | | | | 340 |

RODESSA (NORBORD - TRAVIS PEAK) 77807 850 NON-ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. 650623
HAGGARD A UNIT WELL #: 1 RRCID -> 265934 COMPL. DATE 02/14/2012 TOTAL DEPTH 7176 PERF. 6728 - 6802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 426 | N | 426 | -0- | -0- | -0- | 417 | 2 | 9 | 9 | Y | 8 | | | | | 86 |
| 11 | 546 | N | 546 | -0- | -0- | -0- | 533 | 2 | 13 | 9 | Y | 12 | 80 | 1 | | | 18 |
| 12 | 927 | N | 927 | -0- | -0- | -0- | 908 | 2 | 19 | 9 | Y | 17 | | | | | 35 |
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1090 | 2 | 14 | 9 | Y | 13 | | | | | 48 |
| *02 | 927 | N | 927 | -0- | -0- | -0- | 910 | 2 | 17 | 9 | Y | 15 | | | | | 63 |
| *03 | 725 | N | 725 | -0- | -0- | -0- | 702 | 2 | 23 | 9 | Y | 21 | | | | | 84 |

HAGGARD UNIT B WELL #: 1 RRCID -> 268664 COMPL. DATE 01/09/2012 TOTAL DEPTH 7200 PERF. 6912 - 6938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7223 | X | 1842 | -0- | -5381 | -0- | 1842 | 2 | | | Y | -0- | | | | | 213 |
| 11 | 6990 | X | 529 | -0- | -6461 | -0- | 529 | 2 | | | Y | -0- | 72 | 1 | | | 141 |
| 12 | 5611 | X | 254 | -0- | -5357 | -0- | 254 | 2 | | | Y | -0- | | | | | 141 |
| *01 | 4712 | X | 141 | -0- | -4571 | -0- | 141 | 2 | | | Y | -0- | | | | | 141 |
| *02 | 812 | X | 98 | -0- | -714 | -0- | 98 | 2 | | | Y | -0- | | | | | 141 |
| 03 | 868 | X | 48 | -0- | -820 | -0- | 48 | 2 | | | Y | -0- | | | | | 141 |

RODESSA (TRAVIS PEAK) 77807 875 ASSOCIATED SALVAGE CNTY: MARION
PEGASI OPERATING INC. 650623
HARRIS WELL #: 1 L RRCID -> 208086 COMPL. DATE 01/10/2005 TOTAL DEPTH 8500 PERF. 6924 - 6942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |

XTO ENERGY INC. 945936
BRADEN, C. C. WELL #: 2 T RRCID -> 016651 COMPL. DATE 03/29/1947 TOTAL DEPTH N/A PERF. 6826 - 6927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RODESSA (TRAVIS PEAK) //CONT.// 77807 875 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. //CONT.// 945936
BRADEN, C. C. WELL #: 3 RRCID -> 016652 COMPL. DATE 01/13/2010 TOTAL DEPTH 7202 PERF. 6542 - 7138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |

WALKER, A. T. UNIT WELL #: 2 T RRCID -> 016655 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. 5659 - 7035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CROMER WELL #: 7 RRCID -> 153358 COMPL. DATE 01/06/1995 TOTAL DEPTH 7600 PERF. 7339 - 7362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |

WAKEFIELD WELL #: 2 RRCID -> 212918 COMPL. DATE 11/09/2011 TOTAL DEPTH 8600 PERF. 6719 - 6816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RODESSA (TRAVIS PEAK 6610) 77807 941 NON-ASSOCIATED ONE WELL CNTY: CASS
XTO ENERGY INC. 945936
BRADEN WELL #: 4 RRCID -> 193598 COMPL. DATE 12/18/2002 TOTAL DEPTH 10000 PERF. 6616 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 201 | -0- | -16 | -0- | 11 | 1 | 190 | 2 | N | -0- | | | | | 23 |
| 11 | 180 | N | 176 | -0- | -4 | -0- | 9 | 1 | 167 | 2 | N | -0- | | | | | 23 |
| 12 | 217 | N | 154 | -0- | -63 | -0- | 9 | 1 | 145 | 2 | N | -0- | | | | | 23 |
| 01 | 186 | N | 159 | -0- | -27 | -0- | 9 | 1 | 150 | 2 | N | -0- | | | | | 23 |
| 02 | 174 | N | 132 | -0- | -42 | -0- | 8 | 1 | 124 | 2 | N | -0- | | | | | 23 |
| *03 | 166 | N | 166 | -0- | -0- | -0- | 10 | 1 | 156 | 2 | N | -0- | | | | | 23 |

RODESSA (TRAVIS PEAK 6700) 77807 945 ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. 650623
HUNTINGTON WELL #: 1 U RRCID -> 195016 COMPL. DATE 04/10/2003 TOTAL DEPTH 10555 PERF. 6978 - 7024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RODESSA (TRAVIS PEAK 6700) //CONT.// 77807 945 ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. //CONT.// 650623
HARRIS WELL #: 1 U RRCID -> 207513 COMPL. DATE 04/18/2004 TOTAL DEPTH 8500 PERF. 6732 - 6746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

XTO ENERGY INC. 945936
CROMER G.U. WELL #: 4 RRCID -> 205159 COMPL. DATE 10/17/2009 TOTAL DEPTH 9992 PERF. 6632 - 6691

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RODESSA (TRAVIS PEAK 7600) 77807 977 ASSOCIATED ONE WELL CNTY: MARION
PEGASI OPERATING INC. 650623
CHILDERS WELL #: 1 RRCID -> 225069 COMPL. DATE 12/05/2006 TOTAL DEPTH 8500 PERF. 7566 - 7576

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

RODESSA, N.W. (HILL) 77811 400 ASSOCIATED CAPACITY CNTY: CASS
GALLERY - CASS PETROLEUM CORP 293171
SOUTHLAND ROYALTY WELL #: 1 RRCID -> 193023 COMPL. DATE 01/28/2003 TOTAL DEPTH 6300 PERF. 5906 - 5946

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |

TAYLOR, L.S. WELL #: 1 RRCID -> 201578 COMPL. DATE 08/15/2003 TOTAL DEPTH 6096 PERF. 5824 - 5832

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 40 |

GALLERY PETROLEUM LLC 293172
DANIELS-HOWE WELL #: 4 RRCID -> 201503 COMPL. DATE 01/10/2004 TOTAL DEPTH 6101 PERF. 5816 - 5824

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 1000 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 1000 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 1000 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 1000 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 1000 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1000 |

RODESSA, N.W. (HILL) //CONT.// 77811 400 ASSOCIATED CAPACITY CNTY: CASS
GALLERY PETROLEUM LLC //CONT.// 293172
DANIELS-HOWE WELL #: 2 RRCID -> 209348 COMPL. DATE 05/18/2004 TOTAL DEPTH 6310 PERF. 5710 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 894 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 894 |

RAMTEX ENERGY LLC 690225
PEACOCK -A- WELL #: 1 RRCID -> 102018 COMPL. DATE 04/28/1982 TOTAL DEPTH 11377 PERF. 5969 - 5974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |

STROUD PETROLEUM, INC. 828082
ALLDAY WELL #: 1 RRCID -> 167881 COMPL. DATE 12/18/1997 TOTAL DEPTH 6090 PERF. 5876 - 5894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |

ROSBOROUGH SPRINGS (TRAVIS PEAK) 78215 550 ASSOCIATED ONE WELL CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
DORSETT, NEWTON W. ET AL LEASE WELL #: 3 U RRCID -> 269166 COMPL. DATE 09/16/1996 TOTAL DEPTH 7400 PERF. 6627 - 6634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSBOROUGH SPRING, E. (PET-PAGE) 78219 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BRAMMER ENGINEERING, INC. 088595
LYNCH, DAVID WELL #: 1 RRCID -> 110790 COMPL. DATE 07/25/1996 TOTAL DEPTH 10150 PERF. 6540 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | | 2085 | -0- | -1697 | -0- | 396<br>65 | 1<br>9 | 1624 | 2 | N | 59 | | | | | 132 |
| 11 | 3660 | | 2355 | -0- | -1305 | -0- | 211<br>41 | 1<br>9 | 2103 | 2 | N | 37 | | | | | 169 |
| 12 | 2511 | # | 1889 | -0- | -622 | -0- | 279<br>101 | 1<br>9 | 1509 | 2 | N | 92 | | | | | 261 |
| 01 | 2201 | # | 1792 | -0- | -409 | -0- | 286<br>59 | 1<br>9 | 1447 | 2 | N | 54 | 188 | 1 | | | 127 |
| 02 | 2291 | # | 1516 | -0- | -775 | -0- | 224<br>72 | 1<br>9 | 1220 | 2 | N | 65 | 167 | 1 | | | 25 |
| 03 | 2449 | # | 1603 | -0- | -846 | -0- | 247<br>41 | 1<br>9 | 1315 | 2 | N | 37 | | | | | 62 |

ROSEWOOD (COTTON VALLEY) 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
AMPLIFY ENERGY OPERATING LLC 020467
BARBER, J. W. WELL #: 3 RRCID -> 242230 COMPL. DATE 08/04/2008 TOTAL DEPTH 11270 PERF.10624 - 11106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1891 | -0- | -0- | -0- | 1882 | 3 | 9 | 9 | N | 8 | | | | | 105 |
| 11 | 1809 | N | 1809 | -0- | -0- | -0- | 1792 | 3 | 17 | 9 | N | 15 | | | | | 120 |
| 12 | 1856 | N | 1856 | -0- | -0- | -0- | 1843 | 3 | 13 | 9 | N | 12 | | | | | 132 |
| 01 | 1926 | N | 1926 | -0- | -0- | -0- | 1908 | 3 | 18 | 9 | N | 16 | | | | | 148 |
| *02 | 2792 | N | 2792 | -0- | -0- | -0- | 2744 | 3 | 48 | 9 | N | 44 | | | | | 192 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 192 |

ARMOR RESOURCES LLC 031587
BUCHANAN GAS UNIT WELL #: 1 RRCID -> 222659 COMPL. DATE 09/07/2006 TOTAL DEPTH 11685 PERF.10764 - 11177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FORTUNE RESOURCES LLC 278755
MACHEN GAS UNIT WELL #: 1 RRCID -> 101593 COMPL. DATE 03/11/1982 TOTAL DEPTH 12000 PERF.10556 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 615 | -0- | -98 | -0- | 607 | 2 | 8 | 9 | N | 7 | | | | | 97 |
| 11 | 652 | N | 652 | -0- | -0- | -0- | 607 | 2 | 45 | 9 | N | 41 | | | | | 138 |
| 12 | 421 | N | 421 | -0- | -0- | -0- | 409 | 2 | 12 | 9 | N | 11 | | | | | 149 |
| 01 | 620 | N | 549 | -0- | -71 | -0- | 539 | 2 | 10 | 9 | N | 9 | | | | | 158 |
| *02 | 212 | N | 212 | -0- | -0- | -0- | 197 | 2 | 15 | 9 | N | 14 | | | | | 172 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 172 |

MCBEE OPERATING COMPANY, L.L.C. 537718
TUEL GAS UNIT #1 WELL #: 1 RRCID -> 062778 COMPL. DATE 07/03/1975 TOTAL DEPTH 10606 PERF. 9856 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | 70 |
| 11 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | 70 |
| 12 | 866 | N | 866 | -0- | -0- | -0- | 821 | 2 | 45 | 9 | N | 41 | 92 | 1 | | | 19 |
| 01 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | 19 |
| 02 | 899 | N | 790 | -0- | -109 | -0- | 790 | 2 | | | N | -0- | | | | | 19 |
| 03 | 868 | N | 827 | -0- | -41 | -0- | 827 | 2 | | | N | -0- | | | | | 19 |

RAY, W.E. GAS UNIT #1 WELL #: 1 RRCID -> 068176 COMPL. DATE 08/21/1976 TOTAL DEPTH 10699 PERF.10094 - 10509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 881 | N | 881 | -0- | -0- | -0- | 847 | 2 | 34 | 9 | N | 31 | | | | | 74 |
| 11 | 990 | N | 859 | -0- | -131 | -0- | 859 | 2 | | | N | -0- | | | | | 74 |
| 12 | 1282 | N | 1282 | -0- | -0- | -0- | 1281 | 2 | 1 | 9 | N | 1 | | | | | 75 |
| 01 | 1423 | N | 1423 | -0- | -0- | -0- | 1417 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 02 | 1288 | N | 1288 | -0- | -0- | -0- | 1249 | 2 | 39 | 9 | N | 35 | 80 | 1 | | | 35 |
| 03 | 1271 | N | 1168 | -0- | -103 | -0- | 1168 | 2 | | | N | -0- | | | | | 35 |

RAY GAS UNIT #2 WELL #: 1 RRCID -> 072475 COMPL. DATE 07/29/1977 TOTAL DEPTH 10768 PERF.10182 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1824 | -0- | -222 | -0- | 1821 | 2 | 3 | 9 | N | 3 | | | | | 109 |
| 11 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 2 | | | N | -0- | | | | | 109 |
| 12 | 1984 | N | 1690 | -0- | -294 | -0- | 1659 | 2 | 31 | 9 | N | 28 | 84 | 1 | | | 53 |
| 01 | 1829 | N | 1690 | -0- | -139 | -0- | 1690 | 2 | | | N | -0- | | | | | 53 |
| 02 | 1769 | N | 1706 | -0- | -63 | -0- | 1706 | 2 | | | N | -0- | | | | | 53 |
| *03 | 2127 | N | 2127 | -0- | -0- | -0- | 2127 | 2 | | | N | -0- | | | | | 53 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
PORTER GAS UNIT #1 WELL #: 1 RRCID -> 074360 COMPL. DATE 12/12/1977 TOTAL DEPTH 10850 PERF.10615 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1354 | N | 1354 | -0- | -0- | -0- | 1326 | 2 | 28 | 9 | N | 25 | | | | | 144 |
| 11 | 1325 | N | 1325 | -0- | -0- | -0- | 1308 | 2 | 17 | 9 | N | 15 | | | | | 159 |
| 12 | 1387 | N | 1387 | -0- | -0- | -0- | 1380 | 2 | 7 | 9 | N | 6 | 151 | 1 | | | 14 |
| 01 | 1263 | N | 1263 | -0- | -0- | -0- | 1246 | 2 | 17 | 9 | N | 15 | | | | | 29 |
| 02 | 1230 | N | 1230 | -0- | -0- | -0- | 1201 | 2 | 29 | 9 | N | 26 | | | | | 55 |
| *03 | 1403 | N | 1403 | -0- | -0- | -0- | 1385 | 2 | 18 | 9 | N | 16 | | | | | 71 |

BARBEE GAS UNIT #1 WELL #: 1 RRCID -> 077986 COMPL. DATE 07/18/1978 TOTAL DEPTH 10835 PERF.10634 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1392 | -0- | -127 | -0- | 1392 | 2 | | | N | -0- | | | | | 36 |
| 11 | 1470 | N | 1365 | -0- | -105 | -0- | 1358 | 2 | 7 | 9 | N | 6 | | | | | 42 |
| 12 | 1550 | N | 1323 | -0- | -227 | -0- | 1323 | 2 | | | N | -0- | | | | | 42 |
| 01 | 1395 | N | 1211 | -0- | -184 | -0- | 1210 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 02 | 1334 | N | 1108 | -0- | -226 | -0- | 1089 | 2 | 19 | 9 | N | 17 | | | | | 60 |
| 03 | 1333 | N | 1152 | -0- | -181 | -0- | 1152 | 2 | | | N | -0- | | | | | 60 |

YOUNG GAS UNIT #1 WELL #: 1 RRCID -> 078937 COMPL. DATE 09/22/1978 TOTAL DEPTH 10790 PERF.10614 - 10203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1417 | -0- | -226 | -0- | 1404 | 2 | 13 | 9 | N | 12 | | | | | 75 |
| 11 | 1560 | N | 1441 | -0- | -119 | -0- | 1421 | 2 | 20 | 9 | N | 18 | 51 | 1 | | | 42 |
| 12 | 1519 | N | 1475 | -0- | -44 | -0- | 1450 | 2 | 25 | 9 | N | 23 | | | | | 65 |
| 01 | 1442 | N | 1442 | -0- | -0- | -0- | 1424 | 2 | 18 | 9 | N | 16 | | | | | 81 |
| 02 | 1447 | N | 1447 | -0- | -0- | -0- | 1427 | 2 | 20 | 9 | N | 18 | | | | | 99 |
| 03 | 1488 | N | 1364 | -0- | -124 | -0- | 1360 | 2 | 4 | 9 | N | 4 | 77 | 1 | | | 26 |

BOGEL GAS UNIT #1 WELL #: 1 RRCID -> 081918 COMPL. DATE 04/10/1979 TOTAL DEPTH 10660 PERF.10058 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | 44 |
| 11 | 900 | N | 900 | -0- | -0- | -0- | 874 | 2 | 26 | 9 | N | 24 | | | | | 68 |
| 12 | 930 | N | 866 | -0- | -64 | -0- | 866 | 2 | | | N | -0- | | | | | 68 |
| 01 | 899 | N | 895 | -0- | -4 | -0- | 881 | 2 | 14 | 9 | N | 13 | | | | | 81 |
| 02 | 870 | N | 843 | -0- | -27 | -0- | 812 | 2 | 31 | 9 | N | 28 | | | | | 109 |
| *03 | 907 | N | 907 | -0- | -0- | -0- | 896 | 2 | 11 | 9 | N | 10 | | | | | 119 |

BOGEL GAS UNIT #2 WELL #: 1 RRCID -> 083119 COMPL. DATE 06/01/1979 TOTAL DEPTH 10736 PERF.10167 - 10519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 571 | N | 571 | -0- | -0- | -0- | 562 | 2 | 9 | 9 | N | 8 | | | | | 123 |
| 11 | 895 | N | 895 | -0- | -0- | -0- | 894 | 2 | 1 | 9 | N | 1 | 47 | 1 | | | 77 |
| 12 | 864 | N | 864 | -0- | -0- | -0- | 845 | 2 | 19 | 9 | N | 17 | | | | | 94 |
| 01 | 851 | N | 851 | -0- | -0- | -0- | 801 | 2 | 50 | 9 | N | 45 | | | | | 139 |
| 02 | 870 | N | 823 | -0- | -47 | -0- | 795 | 2 | 28 | 9 | N | 25 | | | | | 164 |
| 03 | 868 | N | 866 | -0- | -2 | -0- | 811 | 2 | 55 | 9 | N | 50 | 82 | 1 | | | 132 |

SPENCER GAS UNIT #1 WELL #: 1 RRCID -> 083982 COMPL. DATE 08/16/1979 TOTAL DEPTH 10817 PERF.10283 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1603 | -0- | -164 | -0- | 1594 | 2 | 9 | 9 | N | 8 | | | | | 186 |
| 11 | 1680 | N | 1584 | -0- | -96 | -0- | 1565 | 2 | 19 | 9 | N | 17 | 181 | 1 | | | 22 |
| 12 | 1767 | N | 1679 | -0- | -88 | -0- | 1653 | 2 | 26 | 9 | N | 24 | | | | | 46 |
| 01 | 1612 | N | 1064 | -0- | -548 | -0- | 1050 | 2 | 14 | 9 | N | 13 | | | | | 59 |
| 02 | 1537 | N | 858 | -0- | -679 | -0- | 846 | 2 | 12 | 9 | N | 11 | | | | | 70 |
| 03 | 1674 | N | 802 | -0- | -872 | -0- | 791 | 2 | 11 | 9 | N | 10 | | | | | 80 |

BARBER GAS UNIT #1 WELL #: 1 RRCID -> 087177 COMPL. DATE 03/15/1980 TOTAL DEPTH 10950 PERF.10387 - 10799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1770 | N | 1770 | -0- | -0- | -0- | 1727 | 2 | 43 | 9 | N | 39 | | | | | 92 |
| 11 | 1871 | N | 1871 | -0- | -0- | -0- | 1843 | 2 | 28 | 9 | N | 25 | 66 | 1 | | | 51 |
| 12 | 1792 | N | 1792 | -0- | -0- | -0- | 1766 | 2 | 26 | 9 | N | 24 | | | | | 75 |
| 01 | 1767 | N | 1736 | -0- | -31 | -0- | 1713 | 2 | 23 | 9 | N | 21 | | | | | 96 |
| 02 | 1711 | N | 1630 | -0- | -81 | -0- | 1600 | 2 | 30 | 9 | N | 27 | 75 | 1 | | | 48 |
| 03 | 1798 | N | 1609 | -0- | -189 | -0- | 1600 | 2 | 9 | 9 | N | 8 | | | | | 56 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
TUEL GAS UNIT #1 WELL #: 2 RRCID -> 096867 COMPL. DATE 11/13/1981 TOTAL DEPTH 10720 PERF.10190 - 10598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1364 | -0- | -248 | -0- | 1345 | 2 | 19 | 9 | N | 17 | | | | | 77 |
| 11 | 1530 | N | 1388 | -0- | -142 | -0- | 1378 | 2 | 10 | 9 | N | 9 | | | | | 86 |
| 12 | 1550 | N | 1172 | -0- | -378 | -0- | 1162 | 2 | 10 | 9 | N | 9 | | | | | 95 |
| 01 | 1364 | N | 1045 | -0- | -319 | -0- | 1031 | 2 | 14 | 9 | N | 13 | | | | | 108 |
| 02 | 1491 | N | 1491 | -0- | -0- | -0- | 1469 | 2 | 22 | 9 | N | 20 | | | | | 128 |
| *03 | 1428 | N | 1428 | -0- | -0- | -0- | 1407 | 2 | 21 | 9 | N | 19 | 109 | 1 | | | 38 |

RAY, W.E. GAS UNIT #1 WELL #: 2 RRCID -> 097946 COMPL. DATE 01/27/1982 TOTAL DEPTH 10700 PERF.10143 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | X | 1876 | -0- | -449 | -0- | 1876 | 2 | | | N | -0- | | | | | 27 |
| 11 | 2250 | X | 2028 | -0- | -222 | -0- | 1976 | 2 | 52 | 9 | N | 47 | | | | | 74 |
| 12 | 3453 | X | 3453 | -0- | -0- | -0- | 3453 | 2 | | | N | -0- | 54 | 1 | | | 20 |
| 01 | 2442 | X | 2442 | -0- | -0- | -0- | 2399 | 2 | 43 | 9 | N | 39 | | | | | 59 |
| 02 | 2175 | X | 1378 | -0- | -797 | -0- | 1378 | 2 | | | N | -0- | | | | | 59 |
| 03 | 2325 | X | 1374 | -0- | -951 | -0- | 1351 | 2 | 23 | 9 | N | 21 | | | | | 80 |

SPENCER GAS UNIT #1 WELL #: 2 RRCID -> 099237 COMPL. DATE 03/10/1982 TOTAL DEPTH 10891 PERF.10360 - 10757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 2 | | | N | -0- | | | | | 149 |
| 11 | 1632 | N | 1632 | -0- | -0- | -0- | 1626 | 2 | 6 | 9 | N | 5 | | | | | 154 |
| 12 | 1767 | N | 1631 | -0- | -136 | -0- | 1617 | 2 | 14 | 9 | N | 13 | | | | | 167 |
| 01 | 1705 | N | 1609 | -0- | -96 | -0- | 1596 | 2 | 13 | 9 | N | 12 | | | | | 179 |
| 02 | 1566 | N | 1491 | -0- | -75 | -0- | 1482 | 2 | 9 | 9 | N | 8 | | | | | 187 |
| 03 | 1643 | N | 1608 | -0- | -35 | -0- | 1597 | 2 | 11 | 9 | N | 10 | | | | | 197 |

RAY GAS UNIT #2 WELL #: 2 RRCID -> 100703 COMPL. DATE 06/12/1982 TOTAL DEPTH 10877 PERF.10256 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2709 | N | 2709 | -0- | -0- | -0- | 2694 | 2 | 15 | 9 | N | 14 | | | | | 76 |
| 11 | 2760 | N | 2652 | -0- | -108 | -0- | 2640 | 2 | 12 | 9 | N | 11 | 61 | 1 | | | 26 |
| 12 | 2822 | N | 2822 | -0- | -0- | -0- | 2803 | 2 | 19 | 9 | N | 17 | | | | | 43 |
| 01 | 2785 | N | 2785 | -0- | -0- | -0- | 2766 | 2 | 19 | 9 | N | 17 | | | | | 60 |
| 02 | 2609 | N | 2609 | -0- | -0- | -0- | 2588 | 2 | 21 | 9 | N | 19 | | | | | 79 |
| 03 | 2821 | N | 2709 | -0- | -112 | -0- | 2691 | 2 | 18 | 9 | N | 16 | | | | | 95 |

YOUNG GAS UNIT #1 WELL #: 2 RRCID -> 102019 COMPL. DATE 06/29/1982 TOTAL DEPTH 10773 PERF.10288 - 10681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1955 | -0- | -246 | -0- | 1930 | 2 | 25 | 9 | N | 23 | | | | | 148 |
| 11 | 2473 | N | 2473 | -0- | -0- | -0- | 2443 | 2 | 30 | 9 | N | 27 | 121 | 1 | | | 54 |
| 12 | 2528 | N | 2528 | -0- | -0- | -0- | 2497 | 2 | 31 | 9 | N | 28 | | | | | 82 |
| 01 | 2562 | N | 2562 | -0- | -0- | -0- | 2530 | 2 | 32 | 9 | N | 29 | | | | | 111 |
| 02 | 2336 | N | 2336 | -0- | -0- | -0- | 2307 | 2 | 29 | 9 | N | 26 | 99 | 1 | | | 38 |
| 03 | 2201 | N | 1821 | -0- | -380 | -0- | 1791 | 2 | 30 | 9 | N | 27 | | | | | 65 |

PORTER GAS UNIT #1 WELL #: 2 RRCID -> 105467 COMPL. DATE 04/19/1983 TOTAL DEPTH 10890 PERF.10326 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1959 | N | 1959 | -0- | -0- | -0- | 1941 | 2 | 18 | 9 | N | 16 | | | | | 92 |
| 11 | 1830 | N | 1817 | -0- | -13 | -0- | 1797 | 2 | 20 | 9 | N | 18 | | | | | 110 |
| 12 | 2000 | N | 2000 | -0- | -0- | -0- | 1980 | 2 | 20 | 9 | N | 18 | 43 | 1 | | | 85 |
| 01 | 1955 | N | 1955 | -0- | -0- | -0- | 1932 | 2 | 23 | 9 | N | 21 | | | | | 106 |
| 02 | 1825 | N | 1825 | -0- | -0- | -0- | 1803 | 2 | 22 | 9 | N | 20 | 47 | 1 | | | 79 |
| 03 | 1891 | N | 1711 | -0- | -180 | -0- | 1693 | 2 | 18 | 9 | N | 16 | | | | | 95 |

BOGEL GAS UNIT #1 WELL #: 2 RRCID -> 108521 COMPL. DATE 12/06/1983 TOTAL DEPTH 10662 PERF.10095 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1869 | -0- | -177 | -0- | 1869 | 2 | | | N | -0- | 107 | 1 | | | 48 |
| 11 | 2145 | N | 2145 | -0- | -0- | -0- | 2135 | 2 | 10 | 9 | N | 9 | | | | | 57 |
| 12 | 2252 | N | 2252 | -0- | -0- | -0- | 2226 | 2 | 26 | 9 | N | 24 | | | | | 81 |
| 01 | 2269 | N | 2269 | -0- | -0- | -0- | 2225 | 2 | 44 | 9 | N | 40 | | | | | 121 |
| 02 | 2065 | N | 2065 | -0- | -0- | -0- | 2034 | 2 | 31 | 9 | N | 28 | | | | | 149 |
| *03 | 2172 | N | 2172 | -0- | -0- | -0- | 2136 | 2 | 36 | 9 | N | 33 | 80 | 1 | | | 102 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

BARBEE GAS UNIT #1 WELL #: 2 RRCID -> 109492 COMPL. DATE 02/13/1984 TOTAL DEPTH 10806 PERF.10318 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1802 | -0- | -58 | -0- | 1791 | 2 | 11 | 9 | N | 10 | | | | | 152 |
| 11 | 1950 | N | 1900 | -0- | -50 | -0- | 1882 | 2 | 18 | 9 | N | 16 | 146 | 1 | | | 22 |
| 12 | 1953 | N | 1934 | -0- | -19 | -0- | 1912 | 2 | 22 | 9 | N | 20 | | | | | 42 |
| 01 | 1880 | N | 1880 | -0- | -0- | -0- | 1857 | 2 | 23 | 9 | N | 21 | | | | | 63 |
| 02 | 1867 | N | 1867 | -0- | -0- | -0- | 1844 | 2 | 23 | 9 | N | 21 | | | | | 84 |
| *03 | 1940 | N | 1940 | -0- | -0- | -0- | 1914 | 2 | 26 | 9 | N | 24 | | | | | 108 |

BOGEL GAS UNIT #2 WELL #: 2 RRCID -> 116982 COMPL. DATE 04/25/1985 TOTAL DEPTH 10780 PERF.10231 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2039 | N | 2039 | -0- | -0- | -0- | 2015 | 2 | 24 | 9 | N | 22 | | | | | 133 |
| 11 | 2059 | N | 2059 | -0- | -0- | -0- | 2024 | 2 | 35 | 9 | N | 32 | 114 | 1 | | | 51 |
| 12 | 2018 | N | 2018 | -0- | -0- | -0- | 2017 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| 01 | 2046 | N | 1851 | -0- | -195 | -0- | 1822 | 2 | 29 | 9 | N | 26 | | | | | 78 |
| 02 | 2001 | N | 1997 | -0- | -4 | -0- | 1961 | 2 | 36 | 9 | N | 33 | | | | | 111 |
| 03 | 2015 | N | 1892 | -0- | -123 | -0- | 1886 | 2 | 6 | 9 | N | 5 | | | | | 116 |

BAILEY GAS UNIT #1 WELL #: 1 RRCID -> 117822 COMPL. DATE 07/01/1985 TOTAL DEPTH 10807 PERF.10250 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 1048 | 2 | 15 | 9 | N | 14 | | | | | 70 |
| 11 | 1110 | N | 997 | -0- | -113 | -0- | 993 | 2 | 4 | 9 | N | 4 | | | | | 74 |
| 12 | 1169 | N | 1169 | -0- | -0- | -0- | 1166 | 2 | 3 | 9 | N | 3 | | | | | 77 |
| 01 | 1054 | N | 1018 | -0- | -36 | -0- | 1010 | 2 | 8 | 9 | N | 7 | | | | | 84 |
| 02 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | 84 |
| 03 | 1178 | N | 1054 | -0- | -124 | -0- | 1033 | 2 | 21 | 9 | N | 19 | | | | | 103 |

RAY, W.E. GAS UNIT #1 WELL #: 3 RRCID -> 144989 COMPL. DATE 03/05/1993 TOTAL DEPTH 10660 PERF.10119 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 1801 | -0- | -369 | -0- | 1801 | 2 | | | N | -0- | | | | | 55 |
| 11 | 2130 | N | 1744 | -0- | -386 | -0- | 1716 | 2 | 28 | 9 | N | 25 | 34 | 1 | | | 46 |
| 12 | 1767 | N | 1627 | -0- | -140 | -0- | 1621 | 2 | 6 | 9 | N | 5 | | | | | 51 |
| 01 | 1798 | N | 1717 | -0- | -81 | -0- | 1716 | 2 | 1 | 9 | N | 1 | | | | | 52 |
| 02 | 1722 | N | 1722 | -0- | -0- | -0- | 1696 | 2 | 26 | 9 | N | 24 | | | | | 76 |
| *03 | 1790 | N | 1790 | -0- | -0- | -0- | 1786 | 2 | 4 | 9 | N | 4 | 57 | 1 | | | 23 |

TUEL GAS UNIT #1 WELL #: 3 RRCID -> 145049 COMPL. DATE 03/18/1993 TOTAL DEPTH 10738 PERF.10154 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2117 | -0- | -487 | -0- | 2116 | 2 | 1 | 9 | N | 1 | | | | | 31 |
| 11 | 2610 | N | 2516 | -0- | -94 | -0- | 2430 | 2 | 86 | 9 | N | 78 | | | | | 109 |
| 12 | 2573 | N | 2443 | -0- | -130 | -0- | 2393 | 2 | 50 | 9 | N | 45 | | | | | 154 |
| 01 | 2275 | N | 2275 | -0- | -0- | -0- | 2275 | 2 | | | N | -0- | 103 | 1 | | | 51 |
| 02 | 2497 | N | 2497 | -0- | -0- | -0- | 2398 | 2 | 99 | 9 | N | 90 | | | | | 141 |
| 03 | 2449 | N | 2425 | -0- | -24 | -0- | 2404 | 2 | 21 | 9 | N | 19 | 141 | 1 | | | 19 |

BOGEL GAS UNIT #1 WELL #: 3 RRCID -> 145293 COMPL. DATE 03/27/1993 TOTAL DEPTH 10584 PERF.10005 - 10419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1160 | -0- | -762 | -0- | 1135 | 2 | 25 | 9 | N | 23 | | | | | 121 |
| 11 | 1816 | N | 1816 | -0- | -0- | -0- | 1816 | 2 | | | N | -0- | 79 | 1 | | | 42 |
| 12 | 2108 | N | 1744 | -0- | -364 | -0- | 1719 | 2 | 25 | 9 | N | 23 | | | | | 65 |
| 01 | 1793 | N | 1793 | -0- | -0- | -0- | 1792 | 2 | 1 | 9 | N | 1 | | | | | 66 |
| 02 | 1769 | N | 1671 | -0- | -98 | -0- | 1645 | 2 | 26 | 9 | N | 24 | | | | | 90 |
| *03 | 1920 | N | 1920 | -0- | -0- | -0- | 1901 | 2 | 19 | 9 | N | 17 | | | | | 107 |

RAY GAS UNIT #2 WELL #: 3 RRCID -> 145530 COMPL. DATE 04/09/1993 TOTAL DEPTH 10868 PERF.10270 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1142 | -0- | -160 | -0- | 1136 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 11 | 1530 | N | 690 | -0- | -840 | -0- | 690 | 2 | | | N | -0- | | | | | 72 |
| 12 | 1793 | N | 1793 | -0- | -0- | -0- | 1768 | 2 | 25 | 9 | N | 23 | | | | | 95 |
| 01 | 1147 | N | 1070 | -0- | -77 | -0- | 1056 | 2 | 14 | 9 | N | 13 | | | | | 108 |
| 02 | 925 | N | 925 | -0- | -0- | -0- | 923 | 2 | 2 | 9 | N | 2 | | | | | 110 |
| 03 | 1798 | N | 1086 | -0- | -712 | -0- | 1078 | 2 | 8 | 9 | N | 7 | | | | | 117 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
PORTER GAS UNIT #1 WELL #: 3 RRCID -> 145576 COMPL. DATE 04/19/1993 TOTAL DEPTH 10900 PERF.10272 - 10819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2031 | N | 2031 | -0- | -0- | -0- | 2012 | 2 | 19 | 9 | N | 17 | | | | | 140 |
| 11 | 2100 | N | 1962 | -0- | -138 | -0- | 1933 | 2 | 29 | 9 | N | 26 | | | | | 166 |
| 12 | 2046 | N | 1968 | -0- | -78 | -0- | 1950 | 2 | 18 | 9 | N | 16 | | | | | 182 |
| 01 | 2046 | N | 1882 | -0- | -164 | -0- | 1865 | 2 | 17 | 9 | N | 15 | | | | | 197 |
| 02 | 1885 | N | 1884 | -0- | -1 | -0- | 1867 | 2 | 17 | 9 | N | 15 | 139 | 1 | | | 73 |
| 03 | 1953 | N | 1794 | -0- | -159 | -0- | 1786 | 2 | 8 | 9 | N | 7 | | | | | 80 |

BARBEE GAS UNIT #1 WELL #: 3 RRCID -> 156070 COMPL. DATE 08/03/1995 TOTAL DEPTH 10935 PERF.10328 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1772 | N | 1772 | -0- | -0- | -0- | 1719 | 2 | 53 | 9 | N | 48 | | | | | 122 |
| 11 | 1770 | N | 1756 | -0- | -14 | -0- | 1722 | 2 | 34 | 9 | N | 31 | | | | | 153 |
| 12 | 1829 | N | 1700 | -0- | -129 | -0- | 1687 | 2 | 13 | 9 | N | 12 | | | | | 165 |
| 01 | 1846 | N | 1846 | -0- | -0- | -0- | 1812 | 2 | 34 | 9 | N | 31 | | | | | 196 |
| 02 | 1711 | N | 1709 | -0- | -2 | -0- | 1669 | 2 | 40 | 9 | N | 36 | 172 | 1 | | | 60 |
| 03 | 1705 | N | 1308 | -0- | -397 | -0- | 1304 | 2 | 4 | 9 | N | 4 | | | | | 64 |

RAY GAS UNIT #2 WELL #: 4 RRCID -> 156072 COMPL. DATE 07/21/1995 TOTAL DEPTH 10950 PERF.10280 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1287 | -0- | -542 | -0- | 1281 | 2 | 6 | 9 | N | 5 | 76 | 1 | | | 33 |
| 11 | 1680 | N | 1218 | -0- | -462 | -0- | 1215 | 2 | 3 | 9 | N | 3 | | | | | 36 |
| 12 | 1829 | N | 1175 | -0- | -654 | -0- | 1164 | 2 | 11 | 9 | N | 10 | | | | | 46 |
| 01 | 1445 | N | 1445 | -0- | -0- | -0- | 1408 | 2 | 37 | 9 | N | 34 | | | | | 80 |
| 02 | 1189 | N | 1103 | -0- | -86 | -0- | 1102 | 2 | 1 | 9 | N | 1 | | | | | 81 |
| 03 | 1178 | N | 1175 | -0- | -3 | -0- | 1174 | 2 | 1 | 9 | N | 1 | | | | | 82 |

RAY, W.E. GAS UNIT #1 WELL #: 4 RRCID -> 161378 COMPL. DATE 11/26/1996 TOTAL DEPTH 10722 PERF.10556 - 10176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2369 | -0- | -235 | -0- | 2350 | 2 | 19 | 9 | N | 17 | | | | | 169 |
| 11 | 2580 | N | 2275 | -0- | -305 | -0- | 2260 | 2 | 15 | 9 | N | 14 | 131 | 1 | | | 52 |
| 12 | 2573 | N | 2293 | -0- | -280 | -0- | 2272 | 2 | 21 | 9 | N | 19 | | | | | 71 |
| 01 | 2356 | N | 1942 | -0- | -414 | -0- | 1924 | 2 | 18 | 9 | N | 16 | | | | | 87 |
| 02 | 2204 | N | 1757 | -0- | -447 | -0- | 1743 | 2 | 14 | 9 | N | 13 | | | | | 100 |
| 03 | 2294 | N | 2029 | -0- | -265 | -0- | 2017 | 2 | 12 | 9 | N | 11 | | | | | 111 |

YOUNG GAS UNIT #1 WELL #: 3 RRCID -> 161500 COMPL. DATE 11/17/1996 TOTAL DEPTH 10870 PERF.10310 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1696 | -0- | -288 | -0- | 1682 | 2 | 14 | 9 | N | 13 | | | | | 130 |
| 11 | 1964 | N | 1964 | -0- | -0- | -0- | 1960 | 2 | 4 | 9 | N | 4 | | | | | 134 |
| 12 | 1998 | N | 1998 | -0- | -0- | -0- | 1995 | 2 | 3 | 9 | N | 3 | | | | | 137 |
| 01 | 1915 | N | 1915 | -0- | -0- | -0- | 1898 | 2 | 17 | 9 | N | 15 | | | | | 152 |
| 02 | 1885 | N | 1834 | -0- | -51 | -0- | 1802 | 2 | 32 | 9 | N | 29 | 111 | 1 | | | 70 |
| 03 | 1984 | N | 1904 | -0- | -80 | -0- | 1889 | 2 | 15 | 9 | N | 14 | | | | | 84 |

BOGEL GAS UNIT #1 WELL #: 4 RRCID -> 161549 COMPL. DATE 11/12/1996 TOTAL DEPTH 10640 PERF.10164 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1810 | -0- | -112 | -0- | 1788 | 2 | 22 | 9 | N | 20 | 70 | 1 | | | 67 |
| 11 | 1890 | N | 1673 | -0- | -217 | -0- | 1652 | 2 | 21 | 9 | N | 19 | | | | | 86 |
| 12 | 2108 | N | 1551 | -0- | -557 | -0- | 1545 | 2 | 6 | 9 | N | 5 | | | | | 91 |
| 01 | 1798 | N | 1446 | -0- | -352 | -0- | 1445 | 2 | 1 | 9 | N | 1 | | | | | 92 |
| 02 | 2166 | N | 2166 | -0- | -0- | -0- | 2108 | 2 | 58 | 9 | N | 53 | | | | | 145 |
| *03 | 2721 | N | 2721 | -0- | -0- | -0- | 2695 | 2 | 26 | 9 | N | 24 | 111 | 1 | | | 58 |

PORTER GAS UNIT #1 WELL #: 4 RRCID -> 165941 COMPL. DATE 10/20/1997 TOTAL DEPTH 10900 PERF.10790 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | 50 |
| 11 | 1336 | N | 1336 | -0- | -0- | -0- | 1321 | 2 | 15 | 9 | N | 14 | | | | | 64 |
| 12 | 1437 | N | 1437 | -0- | -0- | -0- | 1419 | 2 | 18 | 9 | N | 16 | | | | | 80 |
| 01 | 1200 | N | 1200 | -0- | -0- | -0- | 1190 | 2 | 10 | 9 | N | 9 | | | | | 89 |
| 02 | 1178 | N | 1178 | -0- | -0- | -0- | 1157 | 2 | 21 | 9 | N | 19 | | | | | 108 |
| *03 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | 90 | 1 | | | 18 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
DUGGER -A- WELL #: 2 RRCID -> 166591 COMPL. DATE 11/02/1997 TOTAL DEPTH 10810 PERF.10751 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1412 | -0- | -45 | -0- | 1343 | 2 | 69 | 9 | N | 63 | | | | | 152 |
| 11 | 1440 | N | 1384 | -0- | -56 | -0- | 1359 | 2 | 25 | 9 | N | 23 | 139 | 1 | | | 36 |
| 12 | 1550 | N | 1345 | -0- | -205 | -0- | 1291 | 2 | 54 | 9 | N | 49 | | | | | 85 |
| 01 | 1426 | N | 1408 | -0- | -18 | -0- | 1328 | 2 | 80 | 9 | N | 73 | | | | | 158 |
| 02 | 1334 | N | 1253 | -0- | -81 | -0- | 1253 | 2 | | | N | -0- | 114 | 1 | | | 44 |
| 03 | 1333 | N | 1291 | -0- | -42 | -0- | 1235 | 2 | 56 | 9 | N | 51 | | | | | 95 |

TUEL GAS UNIT #1 WELL #: 4 RRCID -> 171455 COMPL. DATE 10/02/1998 TOTAL DEPTH 10750 PERF.10274 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1056 | -0- | -277 | -0- | 1048 | 2 | 8 | 9 | N | 7 | 172 | 1 | | | 26 |
| 11 | 1410 | N | 1244 | -0- | -166 | -0- | 1233 | 2 | 11 | 9 | N | 10 | | | | | 36 |
| 12 | 1442 | N | 1442 | -0- | -0- | -0- | 1425 | 2 | 17 | 9 | N | 15 | | | | | 51 |
| 01 | 1459 | N | 1459 | -0- | -0- | -0- | 1438 | 2 | 21 | 9 | N | 19 | | | | | 70 |
| 02 | 1333 | N | 1333 | -0- | -0- | -0- | 1297 | 2 | 36 | 9 | N | 33 | | | | | 103 |
| 03 | 1457 | N | 1343 | -0- | -114 | -0- | 1330 | 2 | 13 | 9 | N | 12 | 85 | 1 | | | 30 |

BARBEE GAS UNIT #1 WELL #: 4 RRCID -> 176408 COMPL. DATE 11/15/1999 TOTAL DEPTH 10730 PERF.10224 - 10627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1868 | -0- | -85 | -0- | 1868 | 2 | | | N | -0- | | | | | 148 |
| 11 | 1860 | N | 1848 | -0- | -12 | -0- | 1848 | 2 | | | N | -0- | | | | | 148 |
| 12 | 2067 | N | 2067 | -0- | -0- | -0- | 2011 | 2 | 56 | 9 | N | 51 | | | | | 199 |
| 01 | 1944 | N | 1944 | -0- | -0- | -0- | 1916 | 2 | 28 | 9 | N | 25 | 174 | 1 | | | 50 |
| 02 | 1798 | N | 1575 | -0- | -223 | -0- | 1575 | 2 | | | N | -0- | | | | | 50 |
| 03 | 2077 | N | 1578 | -0- | -499 | -0- | 1578 | 2 | | | N | -0- | | | | | 50 |

YOUNG GAS UNIT #1 WELL #: 4 RRCID -> 176409 COMPL. DATE 12/02/1999 TOTAL DEPTH 10720 PERF.10169 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 979 | -0- | -168 | -0- | 979 | 2 | | | N | -0- | | | | | 116 |
| 11 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | 116 |
| 12 | 899 | N | 798 | -0- | -101 | -0- | 794 | 2 | 4 | 9 | N | 4 | | | | | 120 |
| 01 | 992 | N | 906 | -0- | -86 | -0- | 906 | 2 | | | N | -0- | | | | | 120 |
| 02 | 957 | N | 892 | -0- | -65 | -0- | 891 | 2 | 1 | 9 | N | 1 | | | | | 121 |
| *03 | 1024 | N | 1024 | -0- | -0- | -0- | 1014 | 2 | 10 | 9 | N | 9 | | | | | 130 |

RAY GAS UNIT #2 WELL #: 5 RRCID -> 181290 COMPL. DATE 11/17/2000 TOTAL DEPTH 10745 PERF.10232 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1292 | -0- | -320 | -0- | 1292 | 2 | | | N | -0- | 100 | 1 | | | 45 |
| 11 | 1500 | N | 1286 | -0- | -214 | -0- | 1286 | 2 | | | N | -0- | | | | | 45 |
| 12 | 1426 | N | 1186 | -0- | -240 | -0- | 1186 | 2 | | | N | -0- | | | | | 45 |
| 01 | 1302 | N | 1087 | -0- | -215 | -0- | 1087 | 2 | | | N | -0- | | | | | 45 |
| 02 | 1247 | N | 1151 | -0- | -96 | -0- | 1119 | 2 | 32 | 9 | N | 29 | | | | | 74 |
| *03 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | 74 |

RAY, W.E. GAS UNIT #1 WELL #: 5 RRCID -> 183869 COMPL. DATE 06/13/2001 TOTAL DEPTH 10620 PERF.10133 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2886 | N | 2886 | -0- | -0- | -0- | 2876 | 2 | 10 | 9 | N | 9 | | | | | 99 |
| 11 | 2733 | N | 2733 | -0- | -0- | -0- | 2718 | 2 | 15 | 9 | N | 14 | | | | | 113 |
| 12 | 2592 | N | 2592 | -0- | -0- | -0- | 2592 | 2 | | | N | -0- | 98 | 1 | | | 15 |
| 01 | 2365 | N | 2365 | -0- | -0- | -0- | 2336 | 2 | 29 | 9 | N | 26 | | | | | 41 |
| 02 | 2453 | N | 2453 | -0- | -0- | -0- | 2430 | 2 | 23 | 9 | N | 21 | | | | | 62 |
| *03 | 2682 | N | 2682 | -0- | -0- | -0- | 2653 | 2 | 29 | 9 | N | 26 | | | | | 88 |

TUEL GAS UNIT #1 WELL #: 5 RRCID -> 191055 COMPL. DATE 09/08/2002 TOTAL DEPTH 10700 PERF.10162 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3329 | -0- | -267 | -0- | 3295 | 2 | 34 | 9 | N | 31 | | | | | 172 |
| 11 | 3690 | X | 3150 | -0- | -540 | -0- | 3124 | 2 | 26 | 9 | N | 24 | | | | | 196 |
| 12 | 3813 | X | 3005 | -0- | -808 | -0- | 3004 | 2 | 1 | 9 | N | 1 | 180 | 1 | | | 17 |
| 01 | 3813 | X | 3307 | -0- | -506 | -0- | 3239 | 2 | 68 | 9 | N | 62 | | | | | 79 |
| 02 | 3105 | X | 3105 | -0- | -0- | -0- | 3046 | 2 | 59 | 9 | N | 54 | | | | | 133 |
| 03 | 3317 | X | 3241 | -0- | -76 | -0- | 3213 | 2 | 28 | 9 | N | 25 | 123 | 1 | | | 35 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

BOGEL GAS UNIT #1 WELL #: 5 RRCID -> 191056 COMPL. DATE 08/28/2002 TOTAL DEPTH 10635 PERF.10110 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2138 | N | 2138 | -0- | -0- | -0- | 2103 | 2 | 35 | 9 | N | 32 | | | | | 103 |
| 11 | 2072 | N | 2072 | -0- | -0- | -0- | 2052 | 2 | 20 | 9 | N | 18 | | | | | 121 |
| 12 | 2101 | N | 2101 | -0- | -0- | -0- | 2101 | 2 | | | N | -0- | 96 | 1 | | | 25 |
| 01 | 1764 | N | 1764 | -0- | -0- | -0- | 1764 | 2 | | | N | -0- | | | | | 25 |
| 02 | 1597 | N | 1597 | -0- | -0- | -0- | 1595 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| 03 | 1426 | N | 1360 | -0- | -66 | -0- | 1352 | 2 | 8 | 9 | N | 7 | | | | | 34 |

RAY GAS UNIT #2 WELL #: 6 RRCID -> 197448 COMPL. DATE 08/16/2003 TOTAL DEPTH 10800 PERF.10294 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1488 | N | 1316 | -0- | -172 | -0- | 1316 | 2 | | | N | -0- | | | | | 117 |
| 11 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | 117 |
| 12 | 1912 | N | 1912 | -0- | -0- | -0- | 1851 | 2 | 61 | 9 | N | 55 | 127 | 1 | | | 45 |
| 01 | 1978 | N | 1978 | -0- | -0- | -0- | 1924 | 2 | 54 | 9 | N | 49 | | | | | 94 |
| 02 | 1783 | N | 1783 | -0- | -0- | -0- | 1774 | 2 | 9 | 9 | N | 8 | | | | | 102 |
| *03 | 1600 | N | 1600 | -0- | -0- | -0- | 1576 | 2 | 24 | 9 | N | 22 | | | | | 124 |

TUEL GAS UNIT #1 WELL #: 6 RRCID -> 197449 COMPL. DATE 08/23/2003 TOTAL DEPTH 10715 PERF.10166 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 647 | -0- | -252 | -0- | 647 | 2 | | | N | -0- | | | | | 93 |
| 11 | 870 | N | 750 | -0- | -120 | -0- | 750 | 2 | | | N | -0- | | | | | 93 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | 93 |
| 01 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | 70 | 1 | | | 23 |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 1186 | 2 | 48 | 9 | N | 44 | | | | | 67 |
| *03 | 1259 | N | 1259 | -0- | -0- | -0- | 1247 | 2 | 12 | 9 | N | 11 | | | | | 78 |

RAY, W.E. GAS UNIT #1 WELL #: 6 RRCID -> 210292 COMPL. DATE 04/22/2005 TOTAL DEPTH 10898 PERF.10076 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1950 | -0- | -282 | -0- | 1929 | 2 | 21 | 9 | N | 19 | | | | | 133 |
| 11 | 2070 | N | 1721 | -0- | -349 | -0- | 1718 | 2 | 3 | 9 | N | 3 | | | | | 136 |
| 12 | 2108 | N | 1995 | -0- | -113 | -0- | 1988 | 2 | 7 | 9 | N | 6 | | | | | 142 |
| 01 | 1953 | N | 1942 | -0- | -11 | -0- | 1939 | 2 | 3 | 9 | N | 3 | | | | | 145 |
| 02 | 1685 | N | 1685 | -0- | -0- | -0- | 1684 | 2 | 1 | 9 | N | 1 | 115 | 1 | | | 31 |
| 03 | 1984 | N | 1952 | -0- | -32 | -0- | 1899 | 2 | 53 | 9 | N | 48 | | | | | 79 |

RAY GAS UNIT #2 WELL #: 7 RRCID -> 211291 COMPL. DATE 05/20/2005 TOTAL DEPTH 10690 PERF.10190 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1671 | N | 1671 | -0- | -0- | -0- | 1650 | 2 | 21 | 9 | N | 19 | | | | | 71 |
| 11 | 1708 | N | 1708 | -0- | -0- | -0- | 1707 | 2 | 1 | 9 | N | 1 | | | | | 72 |
| 12 | 1679 | N | 1679 | -0- | -0- | -0- | 1658 | 2 | 21 | 9 | N | 19 | | | | | 91 |
| 01 | 1550 | N | 1299 | -0- | -251 | -0- | 1278 | 2 | 21 | 9 | N | 19 | | | | | 110 |
| 02 | 1556 | N | 1556 | -0- | -0- | -0- | 1547 | 2 | 9 | 9 | N | 8 | | | | | 118 |
| *03 | 1555 | N | 1555 | -0- | -0- | -0- | 1526 | 2 | 29 | 9 | N | 26 | | | | | 144 |

BOGEL GAS UNIT #1 WELL #: 6R RRCID -> 213331 COMPL. DATE 03/28/2005 TOTAL DEPTH 10920 PERF.10052 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2497 | N | 2497 | -0- | -0- | -0- | 2473 | 2 | 24 | 9 | N | 22 | | | | | 78 |
| 11 | 2480 | N | 2480 | -0- | -0- | -0- | 2455 | 2 | 25 | 9 | N | 23 | | | | | 101 |
| 12 | 2472 | N | 2472 | -0- | -0- | -0- | 2433 | 2 | 39 | 9 | N | 35 | | | | | 136 |
| 01 | 2511 | N | 2369 | -0- | -142 | -0- | 2350 | 2 | 19 | 9 | N | 17 | 77 | 1 | | | 76 |
| 02 | 2407 | N | 2267 | -0- | -140 | -0- | 2212 | 2 | 55 | 9 | N | 50 | | | | | 126 |
| 03 | 2480 | N | 2262 | -0- | -218 | -0- | 2261 | 2 | 1 | 9 | N | 1 | | | | | 127 |

BARBEE GAS UNIT #1 WELL #: 5 RRCID -> 220366 COMPL. DATE 12/12/2005 TOTAL DEPTH 10800 PERF.10230 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1605 | -0- | -193 | -0- | 1558 | 2 | 47 | 9 | N | 43 | 179 | 1 | | | 61 |
| 11 | 1710 | N | 1676 | -0- | -34 | -0- | 1647 | 2 | 29 | 9 | N | 26 | | | | | 87 |
| 12 | 1674 | N | 1668 | -0- | -6 | -0- | 1647 | 2 | 21 | 9 | N | 19 | | | | | 106 |
| 01 | 1612 | N | 1587 | -0- | -25 | -0- | 1541 | 2 | 46 | 9 | N | 42 | | | | | 148 |
| *02 | 1624 | N | 1416 | -0- | -208 | -0- | 1415 | 2 | 1 | 9 | N | 1 | | | | | 149 |
| 03 | 1674 | N | 1477 | -0- | -197 | -0- | 1477 | 2 | | | N | -0- | 115 | 1 | | | 34 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
PORTER GAS UNIT #1 WELL #: 5 RRCID -> 220477 COMPL. DATE 04/24/2006 TOTAL DEPTH 10750 PERF.10250 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 652 | -0- | -247 | -0- | 652 | 2 | | | N | -0- | | | | | 36 |
| 11 | 900 | N | 764 | -0- | -136 | -0- | 764 | 2 | | | N | -0- | | | | | 36 |
| 12 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 36 |
| 01 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | 36 |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | 36 |
| *03 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | 36 |

YOUNG GAS UNIT #1 WELL #: 5 RRCID -> 221476 COMPL. DATE 05/12/2006 TOTAL DEPTH 10831 PERF.10318 - 10730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1488 | -0- | -31 | -0- | 1451 | 2 | 37 | 9 | N | 34 | | | | | 198 |
| 11 | 1680 | N | 1358 | -0- | -322 | -0- | 1346 | 2 | 12 | 9 | N | 11 | | | | | 209 |
| 12 | 1705 | N | 1598 | -0- | -107 | -0- | 1559 | 2 | 39 | 9 | N | 35 | 181 | 1 | | | 63 |
| 01 | 1488 | N | 1330 | -0- | -158 | -0- | 1315 | 2 | 15 | 9 | N | 14 | | | | | 77 |
| 02 | 1404 | N | 1404 | -0- | -0- | -0- | 1351 | 2 | 53 | 9 | N | 48 | | | | | 125 |
| 03 | 1612 | N | 1400 | -0- | -212 | -0- | 1382 | 2 | 18 | 9 | N | 16 | 76 | 1 | | | 65 |

BOGEL GAS UNIT #1 WELL #: 8 RRCID -> 229394 COMPL. DATE 06/15/2007 TOTAL DEPTH 10950 PERF.10080 - 10799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 3035 | -0- | -1057 | -0- | 2989 | 2 | 46 | 9 | N | 42 | 177 | 1 | | | 65 |
| 11 | 3960 | X | 3029 | -0- | -931 | -0- | 2988 | 2 | 41 | 9 | N | 37 | | | | | 102 |
| 12 | 3999 | X | 3096 | -0- | -903 | -0- | 3043 | 2 | 53 | 9 | N | 48 | | | | | 150 |
| 01 | 3751 | X | 2948 | -0- | -803 | -0- | 2907 | 2 | 41 | 9 | N | 37 | 100 | 1 | | | 87 |
| 02 | 3132 | X | 2763 | -0- | -369 | -0- | 2718 | 2 | 45 | 9 | N | 41 | 68 | 1 | | | 60 |
| 03 | 3131 | X | 2897 | -0- | -234 | -0- | 2836 | 2 | 61 | 9 | N | 55 | | | | | 115 |

BOGEL GAS UNIT #2 WELL #: 3 RRCID -> 229714 COMPL. DATE 07/12/2007 TOTAL DEPTH 10930 PERF.10124 - 10498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1514 | -0- | -222 | -0- | 1473 | 2 | 41 | 9 | N | 37 | | | | | 167 |
| 11 | 1710 | N | 1642 | -0- | -68 | -0- | 1623 | 2 | 19 | 9 | N | 17 | | | | | 184 |
| 12 | 1705 | N | 1631 | -0- | -74 | -0- | 1631 | 2 | | | N | -0- | | | | | 184 |
| 01 | 1628 | N | 1628 | -0- | -0- | -0- | 1589 | 2 | 39 | 9 | N | 35 | | | | | 219 |
| 02 | 1595 | N | 1548 | -0- | -47 | -0- | 1548 | 2 | | | N | -0- | 180 | 1 | | | 39 |
| 03 | 1643 | N | 1622 | -0- | -21 | -0- | 1569 | 2 | 53 | 9 | N | 48 | | | | | 87 |

BOGEL GAS UNIT #1 WELL #: 7 RRCID -> 230831 COMPL. DATE 08/09/2007 TOTAL DEPTH 10975 PERF.10171 - 10885

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2140 | -0- | -340 | -0- | 2061 | 2 | 79 | 9 | N | 72 | | | | | 109 |
| 11 | 2400 | N | 2165 | -0- | -235 | -0- | 2154 | 2 | 11 | 9 | N | 10 | | | | | 119 |
| 12 | 2294 | N | 2258 | -0- | -36 | -0- | 2175 | 2 | 83 | 9 | N | 75 | | | | | 194 |
| 01 | 2146 | N | 2146 | -0- | -0- | -0- | 2080 | 2 | 66 | 9 | N | 60 | 192 | 1 | | | 62 |
| 02 | 2088 | N | 2042 | -0- | -46 | -0- | 2042 | 2 | | | N | -0- | | | | | 62 |
| 03 | 2263 | N | 2112 | -0- | -151 | -0- | 2109 | 2 | 3 | 9 | N | 3 | | | | | 65 |

TUEL GAS UNIT #1 WELL #: 7 RRCID -> 231287 COMPL. DATE 08/30/2007 TOTAL DEPTH 11100 PERF.10284 - 10968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2352 | N | 2352 | -0- | -0- | -0- | 2318 | 2 | 34 | 9 | N | 31 | 174 | 1 | | | 54 |
| 11 | 2415 | N | 2415 | -0- | -0- | -0- | 2324 | 2 | 91 | 9 | N | 83 | | | | | 137 |
| 12 | 2299 | N | 2299 | -0- | -0- | -0- | 2277 | 2 | 22 | 9 | N | 20 | | | | | 157 |
| 01 | 2263 | N | 2215 | -0- | -48 | -0- | 2173 | 2 | 42 | 9 | N | 38 | | | | | 195 |
| 02 | 2125 | N | 2125 | -0- | -0- | -0- | 2085 | 2 | 40 | 9 | N | 36 | 186 | 1 | | | 45 |
| 03 | 2263 | N | 2180 | -0- | -83 | -0- | 2141 | 2 | 39 | 9 | N | 35 | | | | | 80 |

BOGEL GAS UNIT #2 WELL #: 4 RRCID -> 239563 COMPL. DATE 05/17/2008 TOTAL DEPTH 11035 PERF.10597 - 10786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1066 | -0- | -50 | -0- | 1044 | 2 | 22 | 9 | N | 20 | | | | | 165 |
| 11 | 1080 | N | 1024 | -0- | -56 | -0- | 1005 | 2 | 19 | 9 | N | 17 | | | | | 182 |
| 12 | 1116 | N | 1048 | -0- | -68 | -0- | 1020 | 2 | 28 | 9 | N | 25 | | | | | 207 |
| 01 | 1054 | N | 993 | -0- | -61 | -0- | 974 | 2 | 19 | 9 | N | 17 | 172 | 1 | | | 52 |
| 02 | 986 | N | 951 | -0- | -35 | -0- | 926 | 2 | 25 | 9 | N | 23 | | | | | 75 |
| 03 | 1054 | N | 1028 | -0- | -26 | -0- | 1000 | 2 | 28 | 9 | N | 25 | | | | | 100 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
BARBER GAS UNIT #1 WELL #: 2 RRCID -> 240007 COMPL. DATE 06/27/2008 TOTAL DEPTH 11315 PERF.10400 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1971 | -0- | -75 | -0- | 1925 | 2 | 46 | 9 | N | 42 | | | | | 132 |
| 11 | 1980 | N | 1944 | -0- | -36 | -0- | 1935 | 2 | 9 | 9 | N | 8 | | | | | 140 |
| 12 | 1972 | N | 1972 | -0- | -0- | -0- | 1926 | 2 | 46 | 9 | N | 42 | | | | | 182 |
| 01 | 1984 | N | 1932 | -0- | -52 | -0- | 1866 | 2 | 66 | 9 | N | 60 | 190 | 1 | | | 52 |
| 02 | 1885 | N | 1781 | -0- | -104 | -0- | 1739 | 2 | 42 | 9 | N | 38 | | | | | 90 |
| 03 | 1984 | N | 1890 | -0- | -94 | -0- | 1838 | 2 | 52 | 9 | N | 47 | | | | | 137 |

SPENCER GAS UNIT #1 WELL #: 3 RRCID -> 241885 COMPL. DATE 08/16/2008 TOTAL DEPTH 11175 PERF.10696 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1489 | -0- | -154 | -0- | 1489 | 2 | | | N | -0- | | | | | 50 |
| 11 | 1590 | N | 1485 | -0- | -105 | -0- | 1481 | 2 | 4 | 9 | N | 4 | | | | | 54 |
| 12 | 1643 | N | 1477 | -0- | -166 | -0- | 1470 | 2 | 7 | 9 | N | 6 | | | | | 60 |
| 01 | 1488 | N | 1405 | -0- | -83 | -0- | 1401 | 2 | 4 | 9 | N | 4 | | | | | 64 |
| 02 | 1450 | N | 1411 | -0- | -39 | -0- | 1408 | 2 | 3 | 9 | N | 3 | | | | | 67 |
| 03 | 1488 | N | 1091 | -0- | -397 | -0- | 1058 | 2 | 33 | 9 | N | 30 | | | | | 97 |

SPENCER GAS UNIT #1 WELL #: 4 RRCID -> 243952 COMPL. DATE 10/02/2008 TOTAL DEPTH 10908 PERF.10389 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1476 | -0- | -229 | -0- | 1459 | 2 | 17 | 9 | N | 15 | | | | | 127 |
| 11 | 1740 | N | 1498 | -0- | -242 | -0- | 1498 | 2 | | | N | -0- | | | | | 127 |
| 12 | 1647 | N | 1647 | -0- | -0- | -0- | 1630 | 2 | 17 | 9 | N | 15 | | | | | 142 |
| 01 | 1488 | N | 1461 | -0- | -27 | -0- | 1444 | 2 | 17 | 9 | N | 15 | | | | | 157 |
| 02 | 1673 | N | 1673 | -0- | -0- | -0- | 1671 | 2 | 2 | 9 | N | 2 | | | | | 159 |
| *03 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 2 | | | N | -0- | 97 | 1 | | | 62 |

SPENCER GAS UNIT #1 WELL #: 5 RRCID -> 244441 COMPL. DATE 09/04/2008 TOTAL DEPTH 11261 PERF.10729 - 11117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1410 | -0- | -295 | -0- | 1377 | 2 | 33 | 9 | N | 30 | | | | | 95 |
| 11 | 1860 | N | 1860 | -0- | -0- | -0- | 1817 | 2 | 43 | 9 | N | 39 | | | | | 134 |
| 12 | 1829 | N | 1770 | -0- | -59 | -0- | 1717 | 2 | 53 | 9 | N | 48 | | | | | 182 |
| 01 | 1692 | N | 1692 | -0- | -0- | -0- | 1657 | 2 | 35 | 9 | N | 32 | | | | | 214 |
| 02 | 1798 | N | 1536 | -0- | -262 | -0- | 1529 | 2 | 7 | 9 | N | 6 | 182 | 1 | | | 38 |
| 03 | 1767 | N | 1449 | -0- | -318 | -0- | 1415 | 2 | 34 | 9 | N | 31 | | | | | 69 |

TUEL GAS UNIT #1 WELL #: 8 RRCID -> 265090 COMPL. DATE 07/02/2011 TOTAL DEPTH 10785 PERF.10260 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2696 | -0- | -435 | -0- | 2644 | 2 | 52 | 9 | N | 47 | | | | | 186 |
| 11 | 3030 | X | 2736 | -0- | -294 | -0- | 2685 | 2 | 51 | 9 | N | 46 | 182 | 1 | | | 50 |
| 12 | 3007 | X | 2682 | -0- | -325 | -0- | 2625 | 2 | 57 | 9 | N | 52 | | | | | 102 |
| 01 | 3007 | X | 2644 | -0- | -363 | -0- | 2587 | 2 | 57 | 9 | N | 52 | | | | | 154 |
| 02 | 2726 | X | 2531 | -0- | -195 | -0- | 2473 | 2 | 58 | 9 | N | 53 | | | | | 207 |
| 03 | 2821 | X | 2550 | -0- | -271 | -0- | 2492 | 2 | 58 | 9 | N | 53 | 190 | 1 | | | 70 |

SABINE OIL & GAS CORPORATION 742143
BULLOCK GAS UNIT WELL #: 1 RRCID -> 156031 COMPL. DATE 09/06/1995 TOTAL DEPTH 10700 PERF.10110 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1510 | -0- | -102 | -0- | 1497 | 2 | 13 | 9 | N | 12 | 171 | 1 | | | 20 |
| 11 | 1530 | N | 1506 | -0- | -24 | -0- | 1477 | 2 | 29 | 9 | N | 26 | | | | | 46 |
| 12 | 1643 | N | 1139 | -0- | -504 | -0- | 1124 | 2 | 15 | 9 | N | 14 | | | | | 60 |
| 01 | 1659 | N | 1659 | -0- | -0- | -0- | 1603 | 2 | 56 | 9 | N | 51 | | | | | 111 |
| 02 | 1450 | N | 1380 | -0- | -70 | -0- | 1347 | 2 | 33 | 9 | N | 30 | | | | | 141 |
| *03 | 1378 | N | 1378 | -0- | -0- | -0- | 1364 | 2 | 14 | 9 | N | 13 | | | | | 154 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
SABINE OIL & GAS CORPORATION //CONT.// 742143
PARRISH GAS UNIT WELL #: 1 RRCID -> 158606 COMPL. DATE 02/18/1996 TOTAL DEPTH 11300 PERF.10586 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1813 | N | 1813 | -0- | -0- | -0- | 1794 | 2 | 19 | 9 | N | 17 | | | | | 181 |
| 11 | 1740 | N | 1508 | -0- | -232 | -0- | 1472 | 2 | 36 | 9 | N | 33 | 184 | 1 | | | 30 |
| 12 | 1791 | N | 1791 | -0- | -0- | -0- | 1767 | 2 | 24 | 9 | N | 22 | | | | | 52 |
| 01 | 1798 | N | 1007 | -0- | -791 | -0- | 1001 | 2 | 6 | 9 | N | 5 | | | | | 57 |
| 02 | 1576 | N | 1576 | -0- | -0- | -0- | 1530 | 2 | 46 | 9 | N | 42 | | | | | 99 |
| 03 | 1798 | N | 1700 | -0- | -98 | -0- | 1678 | 2 | 22 | 9 | N | 20 | | | | | 119 |

BULLOCK GAS UNIT WELL #: 2 RRCID -> 162192 COMPL. DATE 12/06/1996 TOTAL DEPTH 10800 PERF.10184 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1311 | -0- | -208 | -0- | 1289 | 2 | 22 | 9 | N | 20 | | | | | 190 |
| 11 | 1590 | N | 1430 | -0- | -160 | -0- | 1404 | 2 | 26 | 9 | N | 24 | | | | | 214 |
| 12 | 1550 | N | 1392 | -0- | -158 | -0- | 1379 | 2 | 13 | 9 | N | 12 | 181 | 1 | | | 45 |
| 01 | 1426 | N | 1426 | -0- | -0- | -0- | 1391 | 2 | 35 | 9 | N | 32 | | | | | 77 |
| 02 | 1392 | N | 1317 | -0- | -75 | -0- | 1284 | 2 | 33 | 9 | N | 30 | | | | | 107 |
| 03 | 1395 | N | 1307 | -0- | -88 | -0- | 1293 | 2 | 14 | 9 | N | 13 | | | | | 120 |

CHAPPELL WELL #: 1 RRCID -> 189680 COMPL. DATE 04/24/2002 TOTAL DEPTH 11320 PERF.10754 - 10936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

URSUS OIL AND GAS 879300
JOHNSON, HUBRE WELL #: 1 RRCID -> 223811 COMPL. DATE 01/14/2007 TOTAL DEPTH 12100 PERF.10852 - 11972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 951 | N | 951 | -0- | -0- | -0- | 940 | 3 | 11 | 9 | N | 10 | | | | | 204 |
| 11 | 1031 | N | 1031 | -0- | -0- | -0- | 1020 | 3 | 11 | 9 | N | 10 | | | | | 214 |
| 12 | 1205 | N | 1205 | -0- | -0- | -0- | 1205 | 3 | | | N | -0- | | | | | 214 |
| 01 | 1370 | N | 1370 | -0- | -0- | -0- | 1370 | 3 | | | N | -0- | | | | | 214 |
| 02 | 725 | N | 435 | -0- | -290 | -0- | 435 | 3 | | | N | -0- | | | | | 214 |
| 03 | 775 | N | 756 | -0- | -19 | -0- | 756 | 3 | | | N | -0- | | | | | 214 |

WILSON WELL #: 1 RRCID -> 238148 COMPL. DATE 01/19/2008 TOTAL DEPTH 11360 PERF.10851 - 11144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

VERADO ENERGY, INC. 884563
HINSON, R. A. UNIT WELL #: 1 RRCID -> 058120 COMPL. DATE 12/07/1973 TOTAL DEPTH 10623 PERF.10181 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 354 | -0- | -80 | -0- | 276 | 2 | 78 | 9 | N | 71 | | | | | 209 |
| 11 | 330 | N | 234 | -0- | -96 | -0- | 233 | 2 | 1 | 9 | N | 1 | 178 | 1 | | | 32 |
| 12 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | N | -0- | | | | | 32 |
| 01 | 341 | N | 214 | -0- | -127 | -0- | 214 | 2 | | | N | -0- | | | | | 32 |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 32 |
| *03 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 32 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
BOWERS, ERNEST GAS UNIT WELL #: 1 RRCID -> 074111 COMPL. DATE 11/23/1977 TOTAL DEPTH 10618 PERF.10028 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1045 | N | 1045 | -0- | -0- | -0- | 1030 | 2 | 15 | 9 | Y | 14 | | | | | 17 |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 963 | 2 | 4 | 9 | Y | 4 | 20 | 1 | | | 1 |
| 12 | 1009 | N | 1009 | -0- | -0- | -0- | 1006 | 2 | 3 | 9 | Y | 3 | | | | | 4 |
| 01 | 1118 | N | 1118 | -0- | -0- | -0- | 1111 | 2 | 7 | 9 | Y | 6 | | | | | 10 |
| 02 | 1062 | N | 1062 | -0- | -0- | -0- | 1052 | 2 | 10 | 9 | Y | 9 | | | | | 19 |
| *03 | 1060 | N | 1060 | -0- | -0- | -0- | 1053 | 2 | 7 | 9 | Y | 6 | | | | | 25 |

WADE, CULLIS ESTATE GAS UNIT WELL #: 1 RRCID -> 079581 COMPL. DATE 10/06/1978 TOTAL DEPTH 10671 PERF.10152 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 972 | N | 972 | -0- | -0- | -0- | 949 | 2 | 23 | 9 | N | 21 | | | | | 85 |
| 11 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | 85 |
| 12 | 992 | N | 938 | -0- | -54 | -0- | 938 | 2 | | | N | -0- | | | | | 85 |
| 01 | 961 | N | 935 | -0- | -26 | -0- | 906 | 2 | 29 | 9 | N | 26 | | | | | 111 |
| 02 | 974 | N | 974 | -0- | -0- | -0- | 968 | 2 | 6 | 9 | N | 5 | | | | | 116 |
| *03 | 1050 | N | 1050 | -0- | -0- | -0- | 1044 | 2 | 6 | 9 | N | 5 | | | | | 121 |

DAVIS, CARLOS GAS UNIT WELL #: 1 RRCID -> 082993 COMPL. DATE 05/11/1979 TOTAL DEPTH 11239 PERF.10375 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1486 | -0- | -157 | -0- | 1486 | 2 | | | Y | -0- | | | | | 58 |
| 11 | 1530 | N | 1472 | -0- | -58 | -0- | 1466 | 2 | 6 | 9 | Y | 5 | | | | | 63 |
| 12 | 1827 | N | 1827 | -0- | -0- | -0- | 1809 | 2 | 18 | 9 | Y | 16 | 52 | 1 | | | 27 |
| 01 | 1551 | N | 1551 | -0- | -0- | -0- | 1547 | 2 | 4 | 9 | Y | 4 | | | | | 31 |
| 02 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 2 | | | Y | -0- | | | | | 31 |
| 03 | 1829 | N | 1650 | -0- | -179 | -0- | 1650 | 2 | | | Y | -0- | | | | | 31 |

ROSS, VERA GAS UNIT WELL #: 1 RRCID -> 087676 COMPL. DATE 04/09/1980 TOTAL DEPTH 11162 PERF.10334 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 102 | -0- | -53 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 469 | N | 469 | -0- | -0- | -0- | 468 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 01 | 331 | N | 331 | -0- | -0- | -0- | 329 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 02 | 232 | N | 182 | -0- | -50 | -0- | 182 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 465 | N | 358 | -0- | -107 | -0- | 358 | 2 | | | Y | -0- | | | | | 1 |

HINSON, R. A. GAS UNIT WELL #: 2 RRCID -> 102203 COMPL. DATE 09/01/1982 TOTAL DEPTH 10720 PERF.10122 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2207 | -0- | -118 | -0- | 2207 | 2 | | | N | -0- | | | | | 258 |
| 11 | 2250 | N | 2018 | -0- | -232 | -0- | 2018 | 2 | | | N | -0- | | | | | 258 |
| 12 | 2294 | N | 1697 | -0- | -597 | -0- | 1697 | 2 | | | N | -0- | | | | | 258 |
| 01 | 2201 | N | 1495 | -0- | -706 | -0- | 1476 | 2 | 19 | 9 | N | 17 | | | | | 275 |
| 02 | 1943 | N | 1641 | -0- | -302 | -0- | 1634 | 2 | 7 | 9 | N | 6 | 182 | 1 | | | 99 |
| *03 | 2294 | N | 2294 | -0- | -0- | -0- | 2294 | 2 | | | N | -0- | | | | | 99 |

MELL, M. G. GAS UNIT WELL #: 1 RRCID -> 102623 COMPL. DATE 10/27/1982 TOTAL DEPTH 11300 PERF.10660 - 11042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1737 | -0- | -30 | -0- | 1680 | 2 | 57 | 9 | N | 52 | | | | | 89 |
| 11 | 1530 | N | 1512 | -0- | -18 | -0- | 1512 | 2 | | | N | -0- | | | | | 89 |
| 12 | 1517 | N | 1517 | -0- | -0- | -0- | 1482 | 2 | 35 | 9 | N | 32 | | | | | 121 |
| 01 | 1736 | N | 1592 | -0- | -144 | -0- | 1567 | 2 | 25 | 9 | N | 23 | | | | | 144 |
| 02 | 1473 | N | 1473 | -0- | -0- | -0- | 1473 | 2 | | | N | -0- | | | | | 144 |
| *03 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 2 | | | N | -0- | | | | | 144 |

DAVIS, CARLOS GAS UNIT WELL #: 2 RRCID -> 103248 COMPL. DATE 10/15/1982 TOTAL DEPTH 11060 PERF.10594 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1889 | N | 1889 | -0- | -0- | -0- | 1889 | 2 | | | Y | -0- | | | | | 75 |
| 11 | 1690 | N | 1690 | -0- | -0- | -0- | 1684 | 2 | 6 | 9 | Y | 5 | | | | | 80 |
| 12 | 1832 | N | 1832 | -0- | -0- | -0- | 1809 | 2 | 23 | 9 | Y | 21 | 63 | 1 | | | 38 |
| 01 | 1811 | N | 1811 | -0- | -0- | -0- | 1805 | 2 | 6 | 9 | Y | 5 | | | | | 43 |
| 02 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 2 | | | Y | -0- | | | | | 43 |
| *03 | 1877 | N | 1877 | -0- | -0- | -0- | 1877 | 2 | | | Y | -0- | | | | | 43 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563

ROSS, VERA GAS UNIT #1 WELL #: 2 RRCID -> 103249 COMPL. DATE 11/16/1982 TOTAL DEPTH 11052 PERF.10558 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 1744 | -0- | -364 | -0- | 1741 | 2 | 3 | 9 | Y | 3 | | | | | 34 |
| 11 | 2040 | X | 1159 | -0- | -881 | -0- | 1159 | 2 | | | Y | -0- | | | | | 34 |
| 12 | 2015 | X | 1578 | -0- | -437 | -0- | 1570 | 2 | 8 | 9 | Y | 7 | | | | | 41 |
| 01 | 2015 | X | 1695 | -0- | -320 | -0- | 1680 | 2 | 15 | 9 | Y | 14 | 38 | 1 | | | 17 |
| 02 | 1736 | N | 1736 | -0- | -0- | -0- | 1735 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| *03 | 1711 | N | 1711 | -0- | -0- | -0- | 1702 | 2 | 9 | 9 | Y | 8 | | | | | 26 |

HINSON, R.A. GAS UNIT WELL #: 4 RRCID -> 142679 COMPL. DATE 08/06/1992 TOTAL DEPTH 10700 PERF.10093 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1192 | N | 1192 | -0- | -0- | -0- | 1190 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 12 | 1395 | N | 1012 | -0- | -383 | -0- | 1002 | 2 | 10 | 9 | Y | 9 | 20 | 1 | | | 8 |
| 01 | 1023 | N | 962 | -0- | -61 | -0- | 955 | 2 | 7 | 9 | Y | 6 | | | | | 14 |
| 02 | 1160 | N | 1004 | -0- | -156 | -0- | 993 | 2 | 11 | 9 | Y | 10 | | | | | 24 |
| *03 | 1118 | N | 1118 | -0- | -0- | -0- | 1114 | 2 | 4 | 9 | Y | 4 | 23 | 1 | | | 5 |

BOWERS, ERNEST GAS UNIT WELL #: 2 RRCID -> 148403 COMPL. DATE 01/29/1994 TOTAL DEPTH 10585 PERF.10014 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3290 | -0- | -120 | -0- | 3276 | 2 | 14 | 9 | Y | 13 | | | | | 70 |
| 11 | 3300 | X | 3250 | -0- | -50 | -0- | 3232 | 2 | 18 | 9 | Y | 16 | | | | | 86 |
| 12 | 3379 | X | 3352 | -0- | -27 | -0- | 3326 | 2 | 26 | 9 | Y | 24 | 66 | 1 | | | 44 |
| 01 | 3379 | X | 3268 | -0- | -111 | -0- | 3226 | 2 | 42 | 9 | Y | 38 | | | | | 82 |
| 02 | 3161 | X | 3070 | -0- | -91 | -0- | 3042 | 2 | 28 | 9 | Y | 25 | 61 | 1 | | | 46 |
| 03 | 3348 | X | 3228 | -0- | -120 | -0- | 3226 | 2 | 2 | 9 | Y | 2 | | | | | 48 |

HINSON, R.A. GAS UNIT WELL #: 5 RRCID -> 179109 COMPL. DATE 08/08/2000 TOTAL DEPTH 10520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 1564 | N | 1564 | -0- | -0- | -0- | 1558 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 12 | 1479 | N | 1479 | -0- | -0- | -0- | 1472 | 2 | 7 | 9 | Y | 6 | | | | | 24 |
| 01 | 1422 | N | 1422 | -0- | -0- | -0- | 1410 | 2 | 12 | 9 | Y | 11 | | | | | 35 |
| 02 | 1508 | N | 1172 | -0- | -336 | -0- | 1172 | 2 | | | Y | -0- | | | | | 35 |
| 03 | 1488 | N | 1203 | -0- | -285 | -0- | 1203 | 2 | | | Y | -0- | | | | | 35 |

ROSS, VERA GAS UNIT #1 WELL #: 3 RRCID -> 185882 COMPL. DATE 10/05/2001 TOTAL DEPTH 10950 PERF.10662 - 10320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1584 | -0- | -338 | -0- | 1581 | 2 | 3 | 9 | Y | 3 | | | | | 25 |
| 11 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 1612 | N | 1303 | -0- | -309 | -0- | 1299 | 2 | 4 | 9 | Y | 4 | | | | | 29 |
| 01 | 1581 | N | 1268 | -0- | -313 | -0- | 1256 | 2 | 12 | 9 | Y | 11 | 30 | 1 | | | 10 |
| 02 | 1479 | N | 1389 | -0- | -90 | -0- | 1389 | 2 | | | Y | -0- | | | | | 10 |
| *03 | 1927 | N | 1927 | -0- | -0- | -0- | 1916 | 2 | 11 | 9 | Y | 10 | | | | | 20 |

DAVIS, CARLOS GAS UNIT WELL #: 3 RRCID -> 186923 COMPL. DATE 11/09/2001 TOTAL DEPTH 11110 PERF.10780 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1103 | -0- | -168 | -0- | 1103 | 2 | | | Y | -0- | | | | | 61 |
| 11 | 1133 | N | 1133 | -0- | -0- | -0- | 1129 | 2 | 4 | 9 | Y | 4 | | | | | 65 |
| 12 | 1240 | N | 1113 | -0- | -127 | -0- | 1100 | 2 | 13 | 9 | Y | 12 | 38 | 1 | | | 39 |
| 01 | 1116 | N | 1112 | -0- | -4 | -0- | 1110 | 2 | 2 | 9 | Y | 2 | | | | | 41 |
| 02 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | Y | -0- | | | | | 41 |
| *03 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | Y | -0- | | | | | 41 |

BOWERS, ERNEST GAS UNIT WELL #: 4 RRCID -> 188441 COMPL. DATE 03/24/2002 TOTAL DEPTH 10604 PERF.10078 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | N | 2551 | -0- | -22 | -0- | 2540 | 2 | 11 | 9 | Y | 10 | | | | | 50 |
| 11 | 2460 | N | 2416 | -0- | -44 | -0- | 2403 | 2 | 13 | 9 | Y | 12 | | | | | 62 |
| 12 | 2604 | N | 2574 | -0- | -30 | -0- | 2553 | 2 | 21 | 9 | Y | 19 | 51 | 1 | | | 30 |
| 01 | 2633 | N | 2633 | -0- | -0- | -0- | 2600 | 2 | 33 | 9 | Y | 30 | | | | | 60 |
| 02 | 2436 | X | 2364 | -0- | -72 | -0- | 2344 | 2 | 20 | 9 | Y | 18 | 47 | 1 | | | 31 |
| 03 | 2573 | X | 2469 | -0- | -104 | -0- | 2467 | 2 | 2 | 9 | Y | 2 | | | | | 33 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563

HINSON, R.A. GAS UNIT WELL #: 6 RRCID -> 189091 COMPL. DATE 02/28/2002 TOTAL DEPTH 10610 PERF.10328 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | X | 527 | -0- | -155 | -0- | 527 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 510 | X | 417 | -0- | -93 | -0- | 416 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 527 | X | 474 | -0- | -53 | -0- | 470 | 2 | 4 | 9 | Y | 4 | 9 | 1 | | | 4 |
| 01 | 527 | X | 464 | -0- | -63 | -0- | 461 | 2 | 3 | 9 | Y | 3 | | | | | 7 |
| 02 | 493 | X | 391 | -0- | -102 | -0- | 388 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| *03 | 667 | X | 667 | -0- | -0- | -0- | 664 | 2 | 3 | 9 | Y | 3 | 13 | 1 | | | -0- |

DAVIS, CARLOS GAS UNIT WELL #: 4 RRCID -> 189492 COMPL. DATE 05/01/2002 TOTAL DEPTH 11228 PERF.10554 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 762 | -0- | -75 | -0- | 762 | 2 | | | Y | -0- | | | | | 35 |
| 11 | 822 | N | 822 | -0- | -0- | -0- | 819 | 2 | 3 | 9 | Y | 3 | | | | | 38 |
| 12 | 775 | N | 735 | -0- | -40 | -0- | 726 | 2 | 9 | 9 | Y | 8 | 29 | 1 | | | 17 |
| 01 | 775 | N | 664 | -0- | -111 | -0- | 662 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 02 | 783 | N | 647 | -0- | -136 | -0- | 647 | 2 | | | Y | -0- | | | | | 19 |
| 03 | 744 | N | 622 | -0- | -122 | -0- | 622 | 2 | | | Y | -0- | | | | | 19 |

BOWERS, ERNEST GAS UNIT WELL #: 3 RRCID -> 189797 COMPL. DATE 06/25/2002 TOTAL DEPTH 10590 PERF.10114 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1551 | N | 1551 | -0- | -0- | -0- | 1529 | 2 | 22 | 9 | Y | 20 | | | | | 41 |
| 11 | 1350 | N | 1273 | -0- | -77 | -0- | 1267 | 2 | 6 | 9 | Y | 5 | 37 | 1 | | | 9 |
| 12 | 1414 | N | 1414 | -0- | -0- | -0- | 1408 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 01 | 2764 | N | 2764 | -0- | -0- | -0- | 2746 | 2 | 18 | 9 | Y | 16 | | | | | 30 |
| 02 | 2014 | N | 2014 | -0- | -0- | -0- | 1992 | 2 | 22 | 9 | Y | 20 | | | | | 50 |
| *03 | 2180 | N | 2180 | -0- | -0- | -0- | 2167 | 2 | 13 | 9 | Y | 12 | | | | | 62 |

ROSS, VERA GAS UNIT #1 WELL #: 4 RRCID -> 190116 COMPL. DATE 04/29/2002 TOTAL DEPTH 11193 PERF.10568 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2628 | -0- | -7 | -0- | 2622 | 2 | 6 | 9 | Y | 5 | | | | | 84 |
| 11 | 2550 | X | 2528 | -0- | -22 | -0- | 2528 | 2 | | | Y | -0- | | | | | 84 |
| 12 | 2895 | X | 2895 | -0- | -0- | -0- | 2882 | 2 | 13 | 9 | Y | 12 | | | | | 96 |
| 01 | 2853 | X | 2853 | -0- | -0- | -0- | 2828 | 2 | 25 | 9 | Y | 23 | 88 | 1 | | | 31 |
| 02 | 2723 | N | 2723 | -0- | -0- | -0- | 2722 | 2 | 1 | 9 | Y | 1 | | | | | 32 |
| 03 | 2635 | N | 2217 | -0- | -418 | -0- | 2205 | 2 | 12 | 9 | Y | 11 | | | | | 43 |

HINSON, R.A. GAS UNIT WELL #: 8 RRCID -> 195687 COMPL. DATE 06/18/2003 TOTAL DEPTH 10702 PERF.10488 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 1324 | -0- | -474 | -0- | 1323 | 2 | 1 | 9 | Y | 1 | | | | | 27 |
| 11 | 1740 | X | 1338 | -0- | -402 | -0- | 1331 | 2 | 7 | 9 | Y | 6 | | | | | 33 |
| 12 | 1732 | X | 1732 | -0- | -0- | -0- | 1714 | 2 | 18 | 9 | Y | 16 | 35 | 1 | | | 14 |
| 01 | 1632 | X | 1632 | -0- | -0- | -0- | 1620 | 2 | 12 | 9 | Y | 11 | | | | | 25 |
| 02 | 1305 | N | 1225 | -0- | -80 | -0- | 1212 | 2 | 13 | 9 | Y | 12 | | | | | 37 |
| 03 | 1488 | N | 1112 | -0- | -376 | -0- | 1108 | 2 | 4 | 9 | Y | 4 | 23 | 1 | | | 18 |

HINSON, R.A. GAS UNIT WELL #: 7 RRCID -> 197770 COMPL. DATE 07/24/2003 TOTAL DEPTH 10620 PERF.10454 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 900 | N | 855 | -0- | -45 | -0- | 852 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 12 | 992 | N | 852 | -0- | -140 | -0- | 849 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 01 | 961 | N | 941 | -0- | -20 | -0- | 933 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 02 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | Y | -0- | | | | | 24 |
| *03 | 929 | N | 929 | -0- | -0- | -0- | 929 | 2 | | | Y | -0- | | | | | 24 |

HINSON, R.A. GAS UNIT WELL #: 9 RRCID -> 204010 COMPL. DATE 06/08/2004 TOTAL DEPTH 10725 PERF.10130 - 10477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | X | 1369 | -0- | -26 | -0- | 1369 | 2 | | | Y | -0- | | | | | 18 |
| 11 | 1350 | X | 1296 | -0- | -54 | -0- | 1292 | 2 | 4 | 9 | Y | 4 | | | | | 22 |
| 12 | 1395 | X | 1262 | -0- | -133 | -0- | 1256 | 2 | 6 | 9 | Y | 5 | | | | | 27 |
| 01 | 1395 | X | 1247 | -0- | -148 | -0- | 1237 | 2 | 10 | 9 | Y | 9 | | | | | 36 |
| 02 | 1421 | X | 1152 | -0- | -269 | -0- | 1152 | 2 | | | Y | -0- | | | | | 36 |
| 03 | 1364 | X | 1198 | -0- | -166 | -0- | 1198 | 2 | | | Y | -0- | | | | | 36 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
HINSON, R.A. GAS UNIT WELL #: 10 RRCID -> 205784 COMPL. DATE 09/22/2004 TOTAL DEPTH 10650 PERF.10125 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1152 | -0- | -956 | -0- | 1151 | 2 | 1 | 9 | Y | 1 | | | | | 48 |
| 11 | 1950 | N | 949 | -0- | -1001 | -0- | 948 | 2 | 1 | 9 | Y | 1 | | | | | 49 |
| 12 | 2170 | N | 863 | -0- | -1307 | -0- | 855 | 2 | 8 | 9 | Y | 7 | 18 | 1 | | | 38 |
| 01 | 1147 | N | 933 | -0- | -214 | -0- | 926 | 2 | 7 | 9 | Y | 6 | | | | | 44 |
| 02 | 2518 | N | 2518 | -0- | -0- | -0- | 2490 | 2 | 28 | 9 | Y | 25 | | | | | 69 |
| *03 | 2285 | N | 2285 | -0- | -0- | -0- | 2275 | 2 | 10 | 9 | Y | 9 | 47 | 1 | | | 31 |

ROSS, VERA GAS UNIT #1 WELL #: 5 RRCID -> 227732 COMPL. DATE 02/03/2007 TOTAL DEPTH 11270 PERF.10616 - 10950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1178 | -0- | -496 | -0- | 1176 | 2 | 2 | 9 | Y | 2 | | | | | 26 |
| 11 | 1110 | N | 276 | -0- | -834 | -0- | 276 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 1798 | N | 1731 | -0- | -67 | -0- | 1722 | 2 | 9 | 9 | Y | 8 | | | | | 34 |
| 01 | 1178 | N | 648 | -0- | -530 | -0- | 641 | 2 | 7 | 9 | Y | 6 | 24 | 1 | | | 16 |
| 02 | 1682 | X | 974 | -0- | -708 | -0- | 974 | 2 | | | Y | -0- | | | | | 16 |
| 03 | 1736 | X | 324 | -0- | -1412 | -0- | 324 | 2 | | | Y | -0- | | | | | 16 |

HINSON, R.A. GAS UNIT WELL #: 11 RRCID -> 236555 COMPL. DATE 03/28/2008 TOTAL DEPTH 10520 PERF.10018 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1110 | -0- | -99 | -0- | 1110 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1097 | N | 1097 | -0- | -0- | -0- | 1094 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 12 | 1302 | N | 1129 | -0- | -173 | -0- | 1125 | 2 | 4 | 9 | Y | 4 | | | | | 24 |
| 01 | 1219 | N | 1219 | -0- | -0- | -0- | 1209 | 2 | 10 | 9 | Y | 9 | | | | | 33 |
| 02 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 2 | | | Y | -0- | | | | | 33 |
| 03 | 1116 | N | 1095 | -0- | -21 | -0- | 1095 | 2 | | | Y | -0- | | | | | 33 |

BOWERS, ERNEST GAS UNIT WELL #: 5 RRCID -> 259167 COMPL. DATE 09/22/2010 TOTAL DEPTH 10590 PERF.10068 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3170 | -0- | -488 | -0- | 3157 | 2 | 13 | 9 | Y | 12 | | | | | 89 |
| 11 | 3540 | X | 3333 | -0- | -207 | -0- | 3314 | 2 | 19 | 9 | Y | 17 | | | | | 106 |
| 12 | 3658 | X | 3416 | -0- | -242 | -0- | 3388 | 2 | 28 | 9 | Y | 25 | 66 | 1 | | | 65 |
| 01 | 3677 | X | 3677 | -0- | -0- | -0- | 3631 | 2 | 46 | 9 | Y | 42 | | | | | 107 |
| 02 | 3539 | X | 3539 | -0- | -0- | -0- | 3507 | 2 | 32 | 9 | Y | 29 | 70 | 1 | | | 66 |
| *03 | 3793 | X | 3793 | -0- | -0- | -0- | 3790 | 2 | 3 | 9 | Y | 3 | | | | | 69 |

BOWERS, ERNEST GAS UNIT WELL #: 6 RRCID -> 262815 COMPL. DATE 09/02/2011 TOTAL DEPTH 10640 PERF.10200 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3508 | X | 3508 | -0- | -0- | -0- | 3455 | 2 | 53 | 9 | Y | 48 | | | | | 108 |
| 11 | 2429 | X | 2429 | -0- | -0- | -0- | 2419 | 2 | 10 | 9 | Y | 9 | 84 | 1 | | | 33 |
| 12 | 2418 | X | 2212 | -0- | -206 | -0- | 2204 | 2 | 8 | 9 | Y | 7 | | | | | 40 |
| 01 | 3503 | X | 2172 | -0- | -1331 | -0- | 2159 | 2 | 13 | 9 | Y | 12 | | | | | 52 |
| 02 | 3277 | X | 1749 | -0- | -1528 | -0- | 1737 | 2 | 12 | 9 | Y | 11 | | | | | 63 |
| 03 | 3503 | X | 2860 | -0- | -643 | -0- | 2842 | 2 | 18 | 9 | Y | 16 | | | | | 79 |

BOWERS, ERNEST GAS UNIT WELL #: 7 RRCID -> 263958 COMPL. DATE 09/29/2011 TOTAL DEPTH 10570 PERF.10120 - 10347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1905 | -0- | -48 | -0- | 1876 | 2 | 29 | 9 | Y | 26 | | | | | 58 |
| 11 | 2191 | N | 2191 | -0- | -0- | -0- | 2180 | 2 | 11 | 9 | Y | 10 | 54 | 1 | | | 14 |
| 12 | 2195 | N | 2195 | -0- | -0- | -0- | 2187 | 2 | 8 | 9 | Y | 7 | | | | | 21 |
| 01 | 1960 | N | 1960 | -0- | -0- | -0- | 1948 | 2 | 12 | 9 | Y | 11 | | | | | 32 |
| 02 | 2117 | X | 1167 | -0- | -950 | -0- | 1157 | 2 | 10 | 9 | Y | 9 | | | | | 41 |
| 03 | 2263 | X | 1339 | -0- | -924 | -0- | 1329 | 2 | 10 | 9 | Y | 9 | | | | | 50 |

R. A. HINSON GAS UNIT NO. 1 WELL #: 12 RRCID -> 264504 COMPL. DATE 10/28/2011 TOTAL DEPTH 10580 PERF.10082 - 10322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 2398 | -0- | -2686 | -0- | 2398 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 4920 | X | 3499 | -0- | -1421 | -0- | 3488 | 2 | 11 | 9 | Y | 10 | | | | | 57 |
| 12 | 5084 | X | 4539 | -0- | -545 | -0- | 4520 | 2 | 19 | 9 | Y | 17 | | | | | 74 |
| 01 | 4757 | X | 4757 | -0- | -0- | -0- | 4717 | 2 | 40 | 9 | Y | 36 | | | | | 110 |
| 02 | 4644 | X | 4644 | -0- | -0- | -0- | 4644 | 2 | | | Y | -0- | | | | | 110 |
| *03 | 4891 | X | 4891 | -0- | -0- | -0- | 4891 | 2 | | | Y | -0- | | | | | 110 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
HINSON, R.A. GAS UNIT WELL #: 13 RRCID -> 272865 COMPL. DATE 01/03/2014 TOTAL DEPTH 10627 PERF.10236 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7845 | X | 7845 | -0- | -0- | -0- | 7842 | 2 | 3 | 9 | Y | 3 | | | | | 108 |
| 11 | 4470 | X | 2263 | -0- | -2207 | -0- | 2254 | 2 | 9 | 9 | Y | 8 | | | | | 116 |
| 12 | 5158 | X | 5158 | -0- | -0- | -0- | 5105 | 2 | 53 | 9 | Y | 48 | 102 | 1 | | | 62 |
| 01 | 5797 | X | 4265 | -0- | -1532 | -0- | 4234 | 2 | 31 | 9 | Y | 28 | | | | | 90 |
| 02 | 4495 | X | 3907 | -0- | -588 | -0- | 3865 | 2 | 42 | 9 | Y | 38 | | | | | 128 |
| 03 | 4805 | X | 3837 | -0- | -968 | -0- | 3817 | 2 | 20 | 9 | Y | 18 | 79 | 1 | | | 67 |

XTO ENERGY INC. 945936
WADE GAS UNIT WELL #: 1 RRCID -> 057017 COMPL. DATE 08/07/1973 TOTAL DEPTH 12650 PERF.10068 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 536 | -0- | -84 | -0- | 536 | 2 | | | N | -0- | | | | | 107 |
| 11 | 750 | N | 600 | -0- | -150 | -0- | 600 | 2 | | | N | -0- | | | | | 107 |
| 12 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | 107 |
| 01 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | 107 |
| 02 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | 107 |
| 03 | 868 | N | 744 | -0- | -124 | -0- | 744 | 2 | | | N | -0- | | | | | 107 |

ODOM GAS UNIT WELL #: 1 RRCID -> 063748 COMPL. DATE 09/15/1975 TOTAL DEPTH 12560 PERF.10126 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 308 | -0- | -1087 | -0- | 308 | 2 | | | Y | -0- | | | | | 33 |
| 11 | 990 | N | 148 | -0- | -842 | -0- | 148 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 741 | N | 741 | -0- | -0- | -0- | 739 | 2 | 2 | 9 | Y | 2 | | | | | 35 |
| 01 | 807 | N | 807 | -0- | -0- | -0- | 766 | 2 | 41 | 9 | Y | 37 | | | | | 72 |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 551 | 2 | 23 | 9 | Y | 21 | | | | | 93 |
| *03 | 1110 | N | 1110 | -0- | -0- | -0- | 1098 | 2 | 12 | 9 | Y | 11 | | | | | 104 |

MCKNIGHT GAS UNIT WELL #: 1 RRCID -> 064479 COMPL. DATE 11/10/1975 TOTAL DEPTH 12362 PERF.10051 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 12 |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 12 |
| 12 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 12 |
| 01 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 12 |
| 02 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 12 |
| *03 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 12 |

STILL, W.W. GU #1 WELL #: 1 RRCID -> 071092 COMPL. DATE 03/03/1976 TOTAL DEPTH 10811 PERF.10230 - 10593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 223 | -0- | -56 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |

SMITH GAS UNIT WELL #: 1 RRCID -> 071094 COMPL. DATE 09/02/1976 TOTAL DEPTH 10967 PERF.10548 - 10907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 634 | -0- | -17 | -0- | 546 | 2 | 88 | 9 | Y | 80 | | | | | 140 |
| 11 | 780 | N | 380 | -0- | -400 | -0- | 380 | 2 | | | Y | -0- | | | | | 140 |
| 12 | 682 | N | 614 | -0- | -68 | -0- | 614 | 2 | | | Y | -0- | | | | | 140 |
| 01 | 620 | N | 435 | -0- | -185 | -0- | 435 | 2 | | | Y | -0- | | | | | 140 |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | Y | -0- | | | | | 140 |
| 03 | 620 | N | 461 | -0- | -159 | -0- | 461 | 2 | | | Y | -0- | | | | | 140 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEARD #1 WELL #: 1 RRCID -> 073381 COMPL. DATE 12/26/2005 TOTAL DEPTH 10700 PERF.10048 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1530 | -0- | -206 | -0- | 23 | 1 | 1507 | 2 | N | -0- | | | | | 20 |
| 11 | 1680 | N | 1485 | -0- | -195 | -0- | 22 | 1 | 1463 | 2 | N | -0- | | | | | 20 |
| 12 | 1643 | N | 1595 | -0- | -48 | -0- | 23 | 1 | 1520 | 2 | N | 47 | | | | | 67 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1237 | -0- | -282 | -0- | 18 | 1 | 1197 | 2 | N | 20 | | | | | 87 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1993 | N | 1993 | -0- | -0- | -0- | 29 | 1 | 1931 | 2 | N | 30 | | | | | 117 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 1931 | N | 1931 | -0- | -0- | -0- | 28 | 1 | 1885 | 2 | N | 16 | | | | | 133 |
| | | | | | | | 18 | 9 | | | | | | | | | |

LE GRANDE BOWERS GAS UNIT WELL #: 1 RRCID -> 073538 COMPL. DATE 07/16/1977 TOTAL DEPTH 10650 PERF.10034 - 10301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1377 | N | 1377 | -0- | -0- | -0- | 1371 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 11 | 1315 | N | 1315 | -0- | -0- | -0- | 1315 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 1323 | N | 1323 | -0- | -0- | -0- | 1320 | 2 | 3 | 9 | Y | 3 | | | | | 16 |
| 01 | 1320 | N | 1320 | -0- | -0- | -0- | 1313 | 2 | 7 | 9 | Y | 6 | | | | | 22 |
| 02 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 2 | | | Y | -0- | | | | | 22 |
| *03 | 1309 | N | 1309 | -0- | -0- | -0- | 1306 | 2 | 3 | 9 | Y | 3 | | | | | 25 |

BIVINS, J. M. G.U. 1 WELL #: 1 RRCID -> 074110 COMPL. DATE 10/09/1977 TOTAL DEPTH 10971 PERF.10369 - 10715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 705 | -0- | -132 | -0- | 705 | 2 | | | N | -0- | | | | | 76 |
| 11 | 780 | N | 710 | -0- | -70 | -0- | 710 | 2 | | | N | -0- | | | | | 76 |
| 12 | 869 | N | 869 | -0- | -0- | -0- | 839 | 2 | 30 | 9 | N | 27 | | | | | 103 |
| 01 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | 103 |
| 02 | 746 | N | 746 | -0- | -0- | -0- | 726 | 2 | 20 | 9 | N | 18 | 113 | 1 | | | 8 |
| 03 | 868 | N | 790 | -0- | -78 | -0- | 790 | 2 | | | N | -0- | | | | | 8 |

ARRINGTON GU #1 WELL #: 1 RRCID -> 075887 COMPL. DATE 01/31/1978 TOTAL DEPTH 10912 PERF.10250 - 10521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 980 | -0- | -229 | -0- | 977 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| 11 | 1200 | N | 758 | -0- | -442 | -0- | 752 | 2 | 6 | 9 | N | 5 | | | | | 118 |
| 12 | 1209 | N | 580 | -0- | -629 | -0- | 573 | 2 | 7 | 9 | N | 6 | 115 | 1 | | | 9 |
| 01 | 992 | N | 690 | -0- | -302 | -0- | 684 | 2 | 6 | 9 | N | 5 | | | | | 14 |
| 02 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | 14 |
| *03 | 719 | N | 719 | -0- | -0- | -0- | 718 | 2 | 1 | 9 | N | 1 | | | | | 15 |

POOL, SIDNEY GAS UNIT 1 WELL #: 1 RRCID -> 077836 COMPL. DATE 07/10/1978 TOTAL DEPTH 11100 PERF.10441 - 10716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1995 | -0- | -20 | -0- | 58 | 1 | 1934 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2069 | N | 2069 | -0- | -0- | -0- | 59 | 1 | 2009 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1936 | -0- | -48 | -0- | 56 | 1 | 1879 | 2 | Y | 1 | 9 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2029 | N | 2029 | -0- | -0- | -0- | 59 | 1 | 1958 | 2 | Y | 11 | | | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2001 | N | 1817 | -0- | -184 | -0- | 53 | 1 | 1760 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 1934 | N | 1934 | -0- | -0- | -0- | 56 | 1 | 1878 | 2 | Y | -0- | | | | | 23 |

FENLAW, MACK GAS UNIT 1 WELL #: 1 RRCID -> 080832 COMPL. DATE 12/12/1978 TOTAL DEPTH 11240 PERF.11086 - 11150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 759 | -0- | -16 | -0- | 742 | 2 | 17 | 9 | Y | 15 | 64 | 1 | | | 8 |
| 11 | 750 | N | 740 | -0- | -10 | -0- | 740 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 837 | N | 771 | -0- | -66 | -0- | 771 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 744 | N | 726 | -0- | -18 | -0- | 726 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 725 | N | 671 | -0- | -54 | -0- | 671 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 775 | N | 738 | -0- | -37 | -0- | 738 | 2 | | | Y | -0- | | | | | 8 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
RAY, L.V. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084947 COMPL. DATE 10/01/1979 TOTAL DEPTH 10900 PERF.10347 - 10743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1385 | -0- | -10 | -0- | 1366 | 2 | 19 | 9 | N | 17 | | | | | 98 |
| 11 | 1640 | N | 1640 | -0- | -0- | -0- | 1581 | 2 | 59 | 9 | N | 54 | 138 | 1 | | | 14 |
| 12 | 1612 | N | 1458 | -0- | -154 | -0- | 1448 | 2 | 10 | 9 | N | 9 | | | | | 23 |
| 01 | 1447 | N | 1447 | -0- | -0- | -0- | 1447 | 2 | | | N | -0- | | | | | 23 |
| 02 | 1595 | N | 1336 | -0- | -259 | -0- | 1336 | 2 | | | N | -0- | | | | | 23 |
| 03 | 1457 | N | 1302 | -0- | -155 | -0- | 1193 | 2 | 109 | 9 | N | 99 | | | | | 122 |

LEONARD, WILLIAM M. WELL #: 1 RRCID -> 093300 COMPL. DATE 04/17/1981 TOTAL DEPTH 11012 PERF.10189 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 285 | -0- | -738 | -0- | 285 | 2 | | | N | -0- | | | | | 104 |
| 11 | 990 | N | 965 | -0- | -25 | -0- | 940 | 2 | 25 | 9 | N | 23 | | | | | 127 |
| 12 | 1023 | N | 776 | -0- | -247 | -0- | 754 | 2 | 22 | 9 | N | 20 | | | | | 147 |
| 01 | 935 | N | 935 | -0- | -0- | -0- | 931 | 2 | 4 | 9 | N | 4 | 133 | 1 | | | 18 |
| 02 | 964 | N | 964 | -0- | -0- | -0- | 946 | 2 | 18 | 9 | N | 16 | | | | | 34 |
| *03 | 798 | N | 798 | -0- | -0- | -0- | 792 | 2 | 6 | 9 | N | 5 | | | | | 39 |

GUNN, J. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 094981 COMPL. DATE 06/25/1981 TOTAL DEPTH 11100 PERF.10861 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | 116 |
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | 116 |
| 12 | 885 | N | 885 | -0- | -0- | -0- | 859 | 2 | 26 | 9 | N | 24 | | | | | 140 |
| 01 | 1018 | N | 1018 | -0- | -0- | -0- | 992 | 2 | 26 | 9 | N | 24 | 155 | 1 | | | 9 |
| 02 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | 9 |
| *03 | 1070 | N | 1070 | -0- | -0- | -0- | 1045 | 2 | 25 | 9 | N | 23 | | | | | 32 |

SOWELL, J. L. WELL #: 1 RRCID -> 095680 COMPL. DATE 07/13/1981 TOTAL DEPTH 10970 PERF.10457 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 751 | -0- | -86 | -0- | 751 | 2 | | | N | -0- | | | | | 70 |
| 11 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | 70 |
| 12 | 673 | N | 673 | -0- | -0- | -0- | 643 | 2 | 30 | 9 | N | 27 | | | | | 97 |
| 01 | 744 | N | 713 | -0- | -31 | -0- | 670 | 2 | 43 | 9 | N | 39 | | | | | 136 |
| 02 | 725 | N | 588 | -0- | -137 | -0- | 588 | 2 | | | N | -0- | | | | | 136 |
| 03 | 682 | N | 598 | -0- | -84 | -0- | 598 | 2 | | | N | -0- | | | | | 136 |

RUTLEDGE, O. L. GAS UNIT #1 WELL #: 2 RRCID -> 096866 COMPL. DATE 12/11/1981 TOTAL DEPTH 11061 PERF.10448 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1479 | N | 1479 | -0- | -0- | -0- | 1468 | 2 | 11 | 9 | Y | 10 | | | | | 30 |
| 11 | 1681 | N | 1681 | -0- | -0- | -0- | 1661 | 2 | 20 | 9 | Y | 18 | | | | | 48 |
| 12 | 1638 | N | 1638 | -0- | -0- | -0- | 1615 | 2 | 23 | 9 | Y | 21 | 49 | 1 | | | 20 |
| 01 | 1554 | N | 1554 | -0- | -0- | -0- | 1552 | 2 | 2 | 9 | Y | 2 | | | | | 22 |
| 02 | 1355 | N | 1355 | -0- | -0- | -0- | 1343 | 2 | 12 | 9 | Y | 11 | | | | | 33 |
| *03 | 1360 | N | 1360 | -0- | -0- | -0- | 1331 | 2 | 29 | 9 | Y | 26 | 47 | 1 | | | 12 |

HUMPHREYS,B.F.HEIRS GAS UNIT #1 WELL #: 1 RRCID -> 097208 COMPL. DATE 10/30/1981 TOTAL DEPTH 11080 PERF.10653 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 1891 | -0- | -465 | -0- | 1861 | 2 | 30 | 9 | N | 27 | | | | | 137 |
| 11 | 2130 | N | 1913 | -0- | -217 | -0- | 1879 | 2 | 34 | 9 | N | 31 | | | | | 168 |
| 12 | 2335 | N | 2335 | -0- | -0- | -0- | 2294 | 2 | 41 | 9 | N | 37 | | | | | 205 |
| 01 | 2162 | N | 2162 | -0- | -0- | -0- | 2123 | 2 | 39 | 9 | N | 35 | 182 | 1 | | | 58 |
| 02 | 1911 | N | 1911 | -0- | -0- | -0- | 1876 | 2 | 35 | 9 | N | 32 | | | | | 90 |
| 03 | 2325 | N | 1931 | -0- | -394 | -0- | 1896 | 2 | 35 | 9 | N | 32 | | | | | 122 |

LEARD #1 WELL #: 2 RRCID -> 097659 COMPL. DATE 01/21/1982 TOTAL DEPTH 10575 PERF.10226 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
ODOM GAS UNIT NO. 1 WELL #: 2 RRCID -> 107629 COMPL. DATE 09/18/1983 TOTAL DEPTH 10791 PERF.10209 - 10603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 1013 | -0- | -10 | -0- | 30 | 1 | 983 | 2 | Y | -0- | | | | | 3 |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 39 | 1 | 1335 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1118 | N | 1118 | -0- | -0- | -0- | 32 | 1 | 1085 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 1013 | -0- | -10 | -0- | 30 | 1 | 983 | 2 | Y | -0- | | | | | 7 |
| 02 | 1334 | N | 1027 | -0- | -307 | -0- | 30 | 1 | 997 | 2 | Y | -0- | | | | | 7 |
| *03 | 1219 | N | 1219 | -0- | -0- | -0- | 36 | 1 | 1183 | 2 | Y | -0- | | | | | 7 |

MCKNIGHT, WILL GAS UNIT #1 WELL #: 2 RRCID -> 107778 COMPL. DATE 10/14/1983 TOTAL DEPTH 10606 PERF.10047 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3048 | -0- | -517 | -0- | 45 | 1 | 3003 | 2 | Y | -0- | | | | | 7 |
| 11 | 3330 | X | 2946 | -0- | -384 | -0- | 43 | 1 | 2903 | 2 | Y | -0- | | | | | 7 |
| 12 | 3658 | X | 2494 | -0- | -1164 | -0- | 37 | 1 | 2451 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3658 | X | 3112 | -0- | -546 | -0- | 46 | 1 | 3046 | 2 | Y | 18 | | | | | 30 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3422 | X | 1605 | -0- | -1817 | -0- | 24 | 1 | 1581 | 2 | Y | -0- | | | | | 30 |
| 03 | 3038 | X | 2367 | -0- | -671 | -0- | 35 | 1 | 2332 | 2 | Y | -0- | | | | | 30 |

BIVINS, J. M. G.U. 1 WELL #: 2 RRCID -> 108869 COMPL. DATE 12/12/1983 TOTAL DEPTH 11114 PERF.10435 - 10853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1232 | N | 1232 | -0- | -0- | -0- | 1226 | 2 | 6 | 9 | N | 5 | | | | | 131 |
| 11 | 1170 | N | 1146 | -0- | -24 | -0- | 1136 | 2 | 10 | 9 | N | 9 | | | | | 140 |
| 12 | 1240 | N | 1180 | -0- | -60 | -0- | 1157 | 2 | 23 | 9 | N | 21 | | | | | 161 |
| 01 | 1240 | N | 1212 | -0- | -28 | -0- | 1206 | 2 | 6 | 9 | N | 5 | 153 | 1 | | | 13 |
| 02 | 1102 | N | 830 | -0- | -272 | -0- | 830 | 2 | | | N | -0- | | | | | 13 |
| *03 | 1223 | N | 1223 | -0- | -0- | -0- | 1221 | 2 | 2 | 9 | N | 2 | | | | | 15 |

WADE, C. K. GAS UNIT #1 WELL #: 2 RRCID -> 109828 COMPL. DATE 03/03/1984 TOTAL DEPTH 10552 PERF. 9992 - 10349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 3264 | -0- | -84 | -0- | 3253 | 2 | 11 | 9 | N | 10 | | | | | 84 |
| 11 | 3240 | X | 2802 | -0- | -438 | -0- | 2795 | 2 | 7 | 9 | N | 6 | | | | | 90 |
| 12 | 3348 | X | 3074 | -0- | -274 | -0- | 3070 | 2 | 4 | 9 | N | 4 | | | | | 94 |
| 01 | 3365 | X | 3365 | -0- | -0- | -0- | 3353 | 2 | 12 | 9 | N | 11 | | | | | 105 |
| 02 | 3212 | X | 3212 | -0- | -0- | -0- | 3208 | 2 | 4 | 9 | N | 4 | | | | | 109 |
| *03 | 3507 | X | 3507 | -0- | -0- | -0- | 3471 | 2 | 36 | 9 | N | 33 | | | | | 142 |

STILL, W.W. GU #1 WELL #: 2 RRCID -> 109954 COMPL. DATE 03/09/1984 TOTAL DEPTH 10950 PERF.10324 - 10562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 945 | -0- | -326 | -0- | 945 | 2 | | | N | -0- | | | | | 45 |
| 11 | 1050 | N | 823 | -0- | -227 | -0- | 823 | 2 | | | N | -0- | | | | | 45 |
| 12 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 2 | | | N | -0- | | | | | 45 |
| 01 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | 45 |
| 02 | 1435 | N | 1435 | -0- | -0- | -0- | 1435 | 2 | | | N | -0- | | | | | 45 |
| *03 | 1569 | N | 1569 | -0- | -0- | -0- | 1569 | 2 | | | N | -0- | | | | | 45 |

SMITH, T. W. GAS UNIT NO. 1 WELL #: 2 RRCID -> 111579 COMPL. DATE 06/25/1984 TOTAL DEPTH 10937 PERF.10372 - 10711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 988 | -0- | -283 | -0- | 965 | 2 | 23 | 9 | N | 21 | | | | | 33 |
| 11 | 1110 | N | 924 | -0- | -186 | -0- | 904 | 2 | 20 | 9 | N | 18 | | | | | 51 |
| 12 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | 51 |
| 01 | 998 | N | 998 | -0- | -0- | -0- | 988 | 2 | 10 | 9 | N | 9 | | | | | 60 |
| 02 | 899 | N | 852 | -0- | -47 | -0- | 852 | 2 | | | N | -0- | | | | | 60 |
| *03 | 1059 | N | 1059 | -0- | -0- | -0- | 1028 | 2 | 31 | 9 | N | 28 | | | | | 88 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GUNN, J.R. GAS UNIT #1 WELL #: 2 RRCID -> 112897 COMPL. DATE 09/18/1984 TOTAL DEPTH 11000 PERF.10436 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1690 | -0- | -46 | -0- | 1623 | 2 | 67 | 9 | N | 61 | | | | | 178 |
| 11 | 1650 | N | 1623 | -0- | -27 | -0- | 1592 | 2 | 31 | 9 | N | 28 | 173 | 1 | | | 33 |
| 12 | 1716 | N | 1716 | -0- | -0- | -0- | 1682 | 2 | 34 | 9 | N | 31 | | | | | 64 |
| 01 | 1705 | N | 1681 | -0- | -24 | -0- | 1670 | 2 | 11 | 9 | N | 10 | | | | | 74 |
| 02 | 1773 | N | 1773 | -0- | -0- | -0- | 1727 | 2 | 46 | 9 | N | 42 | | | | | 116 |
| *03 | 1857 | N | 1857 | -0- | -0- | -0- | 1839 | 2 | 18 | 9 | N | 16 | | | | | 132 |

LEONARD, WILLIAM M. WELL #: 2 RRCID -> 116785 COMPL. DATE 05/07/1985 TOTAL DEPTH 11000 PERF.10846 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 666 | -0- | -109 | -0- | 659 | 2 | 7 | 9 | Y | 6 | | | | | 81 |
| 11 | 840 | N | 534 | -0- | -306 | -0- | 528 | 2 | 6 | 9 | Y | 5 | | | | | 86 |
| 12 | 651 | N | 506 | -0- | -145 | -0- | 487 | 2 | 19 | 9 | Y | 17 | 94 | 1 | | | 9 |
| 01 | 651 | N | 396 | -0- | -255 | -0- | 384 | 2 | 12 | 9 | Y | 11 | | | | | 20 |
| 02 | 522 | N | 354 | -0- | -168 | -0- | 334 | 2 | 20 | 9 | Y | 18 | | | | | 38 |
| 03 | 496 | N | 457 | -0- | -39 | -0- | 446 | 2 | 11 | 9 | Y | 10 | | | | | 48 |

MCKNIGHT, WILL GAS UNIT #1 WELL #: 3 RRCID -> 140402 COMPL. DATE 12/27/1991 TOTAL DEPTH 10702 PERF.10070 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | 23 |
| 11 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | 23 |
| 12 | 713 | N | 691 | -0- | -22 | -0- | 691 | 2 | | | N | -0- | | | | | 23 |
| 01 | 713 | N | 676 | -0- | -37 | -0- | 676 | 2 | | | N | -0- | | | | | 23 |
| 02 | 667 | N | 639 | -0- | -28 | -0- | 639 | 2 | | | N | -0- | | | | | 23 |
| 03 | 682 | N | 606 | -0- | -76 | -0- | 606 | 2 | | | N | -0- | | | | | 23 |

WADE, C.K. GAS UNIT #1 WELL #: 3 RRCID -> 140700 COMPL. DATE 01/14/1992 TOTAL DEPTH 10616 PERF. 9990 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | N | 2384 | -0- | -96 | -0- | 2384 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 2250 | N | 2128 | -0- | -122 | -0- | 2128 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 2821 | N | 2049 | -0- | -772 | -0- | 2049 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 2387 | N | 2003 | -0- | -384 | -0- | 2003 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 2059 | N | 1411 | -0- | -648 | -0- | 1411 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 2046 | N | 1986 | -0- | -60 | -0- | 1977 | 2 | 9 | 9 | Y | 8 | | | | | 25 |

ODOM GAS UNIT NO. 1 WELL #: 3 RRCID -> 142593 COMPL. DATE 08/30/1992 TOTAL DEPTH 10635 PERF.10046 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3125 | -0- | -285 | -0- | 3081 | 2 | 44 | 9 | N | 40 | 176 | 1 | | | 17 |
| 11 | 3300 | X | 2945 | -0- | -355 | -0- | 2945 | 2 | | | N | -0- | | | | | 17 |
| 12 | 3410 | X | 2979 | -0- | -431 | -0- | 2979 | 2 | | | N | -0- | | | | | 17 |
| 01 | 3379 | X | 2966 | -0- | -413 | -0- | 2963 | 2 | 3 | 9 | N | 3 | | | | | 20 |
| 02 | 3045 | X | 2851 | -0- | -194 | -0- | 2766 | 2 | 85 | 9 | N | 77 | | | | | 97 |
| 03 | 3131 | X | 2961 | -0- | -170 | -0- | 2927 | 2 | 34 | 9 | N | 31 | | | | | 128 |

ODOM GAS UNIT NO. 1 WELL #: 4 RRCID -> 142637 COMPL. DATE 07/23/1992 TOTAL DEPTH 10817 PERF.10160 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2045 | N | 2045 | -0- | -0- | -0- | 2028 | 2 | 17 | 9 | N | 15 | 185 | 1 | | | 27 |
| 11 | 1801 | N | 1801 | -0- | -0- | -0- | 1789 | 2 | 12 | 9 | N | 11 | | | | | 38 |
| 12 | 1961 | N | 1961 | -0- | -0- | -0- | 1939 | 2 | 22 | 9 | N | 20 | | | | | 58 |
| 01 | 2046 | N | 1871 | -0- | -175 | -0- | 1854 | 2 | 17 | 9 | N | 15 | | | | | 73 |
| 02 | 1740 | N | 1709 | -0- | -31 | -0- | 1688 | 2 | 21 | 9 | N | 19 | | | | | 92 |
| 03 | 1953 | N | 1772 | -0- | -181 | -0- | 1754 | 2 | 18 | 9 | N | 16 | | | | | 108 |

MCKNIGHT, WILL GAS UNIT #1 WELL #: 4 RRCID -> 142937 COMPL. DATE 08/10/1992 TOTAL DEPTH 10600 PERF.10030 - 10089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 971 | -0- | -1075 | -0- | 971 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 1770 | N | 872 | -0- | -898 | -0- | 862 | 2 | 10 | 9 | Y | 9 | | | | | 22 |
| 12 | 1527 | N | 1527 | -0- | -0- | -0- | 1479 | 2 | 48 | 9 | Y | 44 | | | | | 66 |
| 01 | 1391 | N | 1391 | -0- | -0- | -0- | 1344 | 2 | 47 | 9 | Y | 43 | | | | | 109 |
| 02 | 1070 | N | 1070 | -0- | -0- | -0- | 1029 | 2 | 41 | 9 | Y | 37 | 135 | 1 | | | 11 |
| 03 | 1519 | N | 848 | -0- | -671 | -0- | 848 | 2 | | | Y | -0- | | | | | 11 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
WADE, C.K. GAS UNIT #1 WELL #: 4 RRCID -> 143074 COMPL. DATE 08/25/1992 TOTAL DEPTH 10600 PERF.10080 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1830 | -0- | -371 | -0- | 1830 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2130 | N | 2093 | -0- | -37 | -0- | 2093 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2015 | N | 2003 | -0- | -12 | -0- | 1896 | 2 | 107 | 9 | Y | 97 | 97 | 1 | | | -0- |
| 01 | 1829 | N | 1730 | -0- | -99 | -0- | 1730 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2030 | N | 1462 | -0- | -568 | -0- | 1462 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2015 | N | 1642 | -0- | -373 | -0- | 1642 | 2 | | | Y | -0- | | | | | -0- |

STILL, W.W. GU #1 WELL #: 3 RRCID -> 145073 COMPL. DATE 01/29/1993 TOTAL DEPTH 11010 PERF.10358 - 10879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1594 | N | 1594 | -0- | -0- | -0- | 1594 | 2 | | | N | -0- | | | | | 33 |
| 11 | 1620 | N | 1161 | -0- | -459 | -0- | 1161 | 2 | | | N | -0- | | | | | 33 |
| 12 | 1674 | N | 1061 | -0- | -613 | -0- | 1061 | 2 | | | N | -0- | | | | | 33 |
| 01 | 1581 | N | 1075 | -0- | -506 | -0- | 1075 | 2 | | | N | -0- | | | | | 33 |
| 02 | 1131 | N | 608 | -0- | -523 | -0- | 608 | 2 | | | N | -0- | | | | | 33 |
| *03 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 2 | | | N | -0- | | | | | 33 |

LEARD #1 WELL #: 3 RRCID -> 147070 COMPL. DATE 09/29/1993 TOTAL DEPTH 10593 PERF.10133 - 10409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1289 | N | 1289 | -0- | -0- | -0- | 19 | 1 | 1261 | 2 | N | 8 | | | | | 79 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1236 | N | 1236 | -0- | -0- | -0- | 18 | 1 | 1204 | 2 | N | 13 | | | | | 92 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1270 | N | 1270 | -0- | -0- | -0- | 19 | 1 | 1244 | 2 | N | 6 | | | | | 98 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1335 | N | 1335 | -0- | -0- | -0- | 20 | 1 | 1300 | 2 | N | 14 | | | | | 112 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1226 | N | 1226 | -0- | -0- | -0- | 18 | 1 | 1199 | 2 | N | 8 | | | | | 120 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1320 | N | 1320 | -0- | -0- | -0- | 19 | 1 | 1289 | 2 | N | 11 | | | | | 131 |
| | | | | | | | 12 | 9 | | | | | | | | | |

STILL, W.W. GU #1 WELL #: 4 RRCID -> 148336 COMPL. DATE 01/10/1994 TOTAL DEPTH 11000 PERF.10431 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 236 | -0- | -43 | -0- | 236 | 2 | | | N | -0- | | | | | 19 |
| 11 | 300 | N | 215 | -0- | -85 | -0- | 215 | 2 | | | N | -0- | | | | | 19 |
| 12 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | N | -0- | | | | | 19 |
| 01 | 248 | N | 204 | -0- | -44 | -0- | 204 | 2 | | | N | -0- | | | | | 19 |
| 02 | 203 | N | 195 | -0- | -8 | -0- | 195 | 2 | | | N | -0- | | | | | 19 |
| 03 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 19 |

ARRINGTON WELL #: 2 RRCID -> 149354 COMPL. DATE 03/10/1994 TOTAL DEPTH 10940 PERF.10370 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2236 | -0- | -89 | -0- | 2236 | 2 | | | N | -0- | | | | | 34 |
| 11 | 2340 | N | 1756 | -0- | -584 | -0- | 1756 | 2 | | | N | -0- | | | | | 34 |
| 12 | 2542 | N | 1654 | -0- | -888 | -0- | 1654 | 2 | | | N | -0- | | | | | 34 |
| 01 | 2232 | N | 1517 | -0- | -715 | -0- | 1517 | 2 | | | N | -0- | | | | | 34 |
| 02 | 1711 | N | 1345 | -0- | -366 | -0- | 1345 | 2 | | | N | -0- | | | | | 34 |
| 03 | 1643 | N | 1377 | -0- | -266 | -0- | 1377 | 2 | | | N | -0- | | | | | 34 |

LEGRANDE BOWERS GAS UNIT WELL #: 2 RRCID -> 154495 COMPL. DATE 02/21/1995 TOTAL DEPTH 10618 PERF.10077 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1749 | -0- | -80 | -0- | 1740 | 2 | 9 | 9 | N | 8 | | | | | 143 |
| 11 | 1740 | N | 1659 | -0- | -81 | -0- | 1631 | 2 | 28 | 9 | N | 25 | | | | | 168 |
| 12 | 1798 | N | 1692 | -0- | -106 | -0- | 1685 | 2 | 7 | 9 | N | 6 | 159 | 1 | | | 15 |
| 01 | 1736 | N | 1659 | -0- | -77 | -0- | 1659 | 2 | | | N | -0- | | | | | 15 |
| 02 | 1595 | N | 1434 | -0- | -161 | -0- | 1434 | 2 | | | N | -0- | | | | | 15 |
| 03 | 1705 | N | 1625 | -0- | -80 | -0- | 1624 | 2 | 1 | 9 | N | 1 | | | | | 16 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEARD #1 WELL #: 4 RRCID -> 160668 COMPL. DATE 10/16/1996 TOTAL DEPTH 10589 PERF.10036 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | X | 1786 | -0- | -43 | -0- | 24 | 1 | 1624 | 2 | N | 125 | 181 | 1 | | | 42 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1599 | -0- | -141 | -0- | 24 | 1 | 1575 | 2 | N | -0- | | | | | 42 |
| 12 | 1705 | N | 1661 | -0- | -44 | -0- | 25 | 1 | 1636 | 2 | N | -0- | | | | | 42 |
| 01 | 1798 | N | 1582 | -0- | -216 | -0- | 23 | 1 | 1559 | 2 | N | -0- | | | | | 42 |
| 02 | 1537 | N | 1521 | -0- | -16 | -0- | 22 | 1 | 1499 | 2 | N | -0- | | | | | 42 |
| 03 | 1674 | N | 1480 | -0- | -194 | -0- | 22 | 1 | 1458 | 2 | N | -0- | | | | | 42 |

BIVINS, J. M. G.U. 1 WELL #: 3 RRCID -> 166432 COMPL. DATE 10/23/1997 TOTAL DEPTH 10850 PERF.10236 - 10641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2152 | N | 2152 | -0- | -0- | -0- | 2131 | 2 | 21 | 9 | N | 19 | | | | | 137 |
| 11 | 1948 | N | 1948 | -0- | -0- | -0- | 1931 | 2 | 17 | 9 | N | 15 | | | | | 152 |
| 12 | 2263 | N | 1906 | -0- | -357 | -0- | 1878 | 2 | 28 | 9 | N | 25 | | | | | 177 |
| 01 | 2139 | N | 1773 | -0- | -366 | -0- | 1751 | 2 | 22 | 9 | N | 20 | | | | | 197 |
| 02 | 1885 | N | 1819 | -0- | -66 | -0- | 1807 | 2 | 12 | 9 | N | 11 | 75 | 1 | | | 133 |
| 03 | 1891 | N | 1874 | -0- | -17 | -0- | 1857 | 2 | 17 | 9 | N | 15 | | | | | 148 |

WADE, C.K. GAS UNIT #1 WELL #: 5 RRCID -> 171840 COMPL. DATE 10/30/1998 TOTAL DEPTH 10630 PERF.10008 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2437 | N | 2437 | -0- | -0- | -0- | 2412 | 2 | 25 | 9 | N | 23 | | | | | 170 |
| 11 | 2276 | N | 2276 | -0- | -0- | -0- | 2248 | 2 | 28 | 9 | N | 25 | | | | | 195 |
| 12 | 2184 | N | 2184 | -0- | -0- | -0- | 2156 | 2 | 28 | 9 | N | 25 | | | | | 220 |
| 01 | 1708 | N | 1708 | -0- | -0- | -0- | 1693 | 2 | 15 | 9 | N | 14 | 193 | 1 | | | 41 |
| 02 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | 41 |
| 03 | 1426 | N | 1066 | -0- | -360 | -0- | 1066 | 2 | | | N | -0- | | | | | 41 |

ODOM GAS UNIT #1 WELL #: 5 RRCID -> 171844 COMPL. DATE 12/07/1998 TOTAL DEPTH 10850 PERF.10204 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1077 | N | 1077 | -0- | -0- | -0- | 1063 | 2 | 14 | 9 | N | 13 | | | | | 140 |
| 11 | 1038 | N | 1038 | -0- | -0- | -0- | 1030 | 2 | 8 | 9 | N | 7 | | | | | 147 |
| 12 | 1067 | N | 1067 | -0- | -0- | -0- | 1047 | 2 | 20 | 9 | N | 18 | | | | | 165 |
| 01 | 1014 | N | 1014 | -0- | -0- | -0- | 1001 | 2 | 13 | 9 | N | 12 | | | | | 177 |
| 02 | 970 | N | 970 | -0- | -0- | -0- | 956 | 2 | 14 | 9 | N | 13 | | | | | 190 |
| 03 | 992 | N | 919 | -0- | -73 | -0- | 913 | 2 | 6 | 9 | N | 5 | | | | | 195 |

LEARD #1 WELL #: 5 RRCID -> 171934 COMPL. DATE 01/11/1999 TOTAL DEPTH 10600 PERF.10138 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1503 | -0- | -109 | -0- | 22 | 1 | 1477 | 2 | N | 4 | | | | | 209 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1488 | -0- | -42 | -0- | 22 | 1 | 1466 | 2 | N | -0- | | | | | 209 |
| 12 | 1550 | N | 1466 | -0- | -84 | -0- | 22 | 1 | 1444 | 2 | N | -0- | | | | | 209 |
| 01 | 1488 | N | 1441 | -0- | -47 | -0- | 21 | 1 | 1420 | 2 | N | -0- | | | | | 209 |
| 02 | 1450 | N | 1433 | -0- | -17 | -0- | 21 | 1 | 1392 | 2 | N | 18 | | | | | 227 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1524 | N | 1524 | -0- | -0- | -0- | 22 | 1 | 1458 | 2 | N | 40 | 177 | 1 | | | 90 |
| | | | | | | | 44 | 9 | | | | | | | | | |

WADE, C.K. GAS UNIT # 1 WELL #: 6 RRCID -> 174983 COMPL. DATE 08/26/1999 TOTAL DEPTH 10625 PERF.10062 - 10423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1837 | -0- | -395 | -0- | 1809 | 2 | 28 | 9 | N | 25 | | | | | 172 |
| 11 | 2599 | N | 2599 | -0- | -0- | -0- | 2558 | 2 | 41 | 9 | N | 37 | | | | | 209 |
| 12 | 2511 | N | 2511 | -0- | -0- | -0- | 2467 | 2 | 44 | 9 | N | 40 | 184 | 1 | | | 65 |
| 01 | 2406 | N | 2406 | -0- | -0- | -0- | 2369 | 2 | 37 | 9 | N | 34 | | | | | 99 |
| 02 | 2226 | N | 2226 | -0- | -0- | -0- | 2179 | 2 | 47 | 9 | N | 43 | | | | | 142 |
| *03 | 2364 | N | 2364 | -0- | -0- | -0- | 2334 | 2 | 30 | 9 | N | 27 | | | | | 169 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
ODOM GAS UNIT #1 WELL #: 6 RRCID -> 175203 COMPL. DATE 08/31/1999 TOTAL DEPTH 10800 PERF.10131 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1398 | -0- | -152 | -0- | 1380 | 2 | 18 | 9 | N | 16 | | | | | 73 |
| 11 | 1590 | N | 769 | -0- | -821 | -0- | 769 | 2 | | | N | -0- | | | | | 73 |
| 12 | 1364 | N | 1069 | -0- | -295 | -0- | 1047 | 2 | 22 | 9 | N | 20 | | | | | 93 |
| 01 | 1395 | N | 1353 | -0- | -42 | -0- | 1329 | 2 | 24 | 9 | N | 22 | | | | | 115 |
| 02 | 1045 | N | 1045 | -0- | -0- | -0- | 1028 | 2 | 17 | 9 | N | 15 | | | | | 130 |
| *03 | 1304 | N | 1304 | -0- | -0- | -0- | 1291 | 2 | 13 | 9 | N | 12 | | | | | 142 |

STILL, W.W. GU #1 WELL #: 5 RRCID -> 175720 COMPL. DATE 10/23/1999 TOTAL DEPTH 10850 PERF.10356 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1757 | N | 1757 | -0- | -0- | -0- | 1757 | 2 | | | Y | -0- | | | | | 59 |
| 11 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 2 | | | Y | -0- | | | | | 59 |
| 12 | 1891 | N | 1661 | -0- | -230 | -0- | 1661 | 2 | | | Y | -0- | | | | | 59 |
| 01 | 1767 | N | 1714 | -0- | -53 | -0- | 1679 | 2 | 35 | 9 | Y | 32 | | | | | 91 |
| 02 | 1652 | N | 1652 | -0- | -0- | -0- | 1621 | 2 | 31 | 9 | Y | 28 | | | | | 119 |
| *03 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | Y | -0- | | | | | 119 |

WADE, C.K. GAS UNIT #1 WELL #: 7 RRCID -> 176560 COMPL. DATE 01/14/2000 TOTAL DEPTH 10504 PERF. 9968 - 10382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ODOM GAS UNIT #1 WELL #: 8 RRCID -> 177160 COMPL. DATE 03/02/2000 TOTAL DEPTH 10704 PERF.10180 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1441 | -0- | -326 | -0- | 1441 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 1710 | N | 1341 | -0- | -369 | -0- | 1341 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 1426 | N | 1339 | -0- | -87 | -0- | 1339 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 1426 | N | 1409 | -0- | -17 | -0- | 1388 | 2 | 21 | 9 | Y | 19 | | | | | 28 |
| 02 | 1305 | N | 1202 | -0- | -103 | -0- | 1193 | 2 | 9 | 9 | Y | 8 | | | | | 36 |
| *03 | 1376 | N | 1376 | -0- | -0- | -0- | 1374 | 2 | 2 | 9 | Y | 2 | | | | | 38 |

MCKNIGHT, WILL GAS UNIT #1 WELL #: 6 RRCID -> 177162 COMPL. DATE 03/22/2000 TOTAL DEPTH 10580 PERF.10045 - 10465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1592 | -0- | -392 | -0- | 1592 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 2122 | N | 2122 | -0- | -0- | -0- | 2110 | 2 | 12 | 9 | Y | 11 | | | | | 14 |
| 12 | 2046 | N | 1740 | -0- | -306 | -0- | 1729 | 2 | 11 | 9 | Y | 10 | | | | | 24 |
| 01 | 1702 | N | 1702 | -0- | -0- | -0- | 1689 | 2 | 13 | 9 | Y | 12 | | | | | 36 |
| 02 | 2030 | N | 1680 | -0- | -350 | -0- | 1671 | 2 | 9 | 9 | Y | 8 | 41 | 1 | | | 3 |
| 03 | 1736 | N | 1661 | -0- | -75 | -0- | 1661 | 2 | | | Y | -0- | | | | | 3 |

WADE, C.K. GAS UNIT #1 WELL #: 8 RRCID -> 177492 COMPL. DATE 02/08/2000 TOTAL DEPTH 10540 PERF.10012 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 978 | -0- | -479 | -0- | 978 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 800 | -0- | -430 | -0- | 800 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1099 | -0- | -110 | -0- | 992 | 2 | 107 | 9 | Y | 97 | 97 | 1 | | | -0- |
| 01 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 783 | N | 774 | -0- | -9 | -0- | 774 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1085 | N | 984 | -0- | -101 | -0- | 984 | 2 | | | Y | -0- | | | | | -0- |

LEGRANDE BOWERS GAS UNIT WELL #: 3 RRCID -> 178176 COMPL. DATE 04/07/2000 TOTAL DEPTH 10650 PERF.10055 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1587 | N | 1587 | -0- | -0- | -0- | 1587 | 2 | | | N | -0- | | | | | 25 |
| 11 | 1569 | N | 1569 | -0- | -0- | -0- | 1558 | 2 | 11 | 9 | N | 10 | | | | | 35 |
| 12 | 1457 | N | 1436 | -0- | -21 | -0- | 1436 | 2 | | | N | -0- | | | | | 35 |
| 01 | 1581 | N | 1340 | -0- | -241 | -0- | 1340 | 2 | | | N | -0- | | | | | 35 |
| 02 | 1508 | N | 1325 | -0- | -183 | -0- | 1264 | 2 | 61 | 9 | N | 55 | | | | | 90 |
| 03 | 1426 | N | 1249 | -0- | -177 | -0- | 1205 | 2 | 44 | 9 | N | 40 | | | | | 130 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
STILL, W.W. GU #1 WELL #: 6 RRCID -> 178177 COMPL. DATE 04/20/2000 TOTAL DEPTH 10740 PERF.10234 - 10659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | Y | -0- | | | | | 31 |
| 11 | 1110 | N | 762 | -0- | -348 | -0- | 762 | 2 | | | Y | -0- | | | | | 31 |
| 12 | 1147 | N | 645 | -0- | -502 | -0- | 645 | 2 | | | Y | -0- | | | | | 31 |
| 01 | 1116 | N | 839 | -0- | -277 | -0- | 837 | 2 | 2 | 9 | Y | 2 | | | | | 33 |
| 02 | 725 | N | 560 | -0- | -165 | -0- | 554 | 2 | 6 | 9 | Y | 5 | | | | | 38 |
| 03 | 651 | N | 540 | -0- | -111 | -0- | 540 | 2 | | | Y | -0- | | | | | 38 |

ODOM GAS UNIT #1 WELL #: 7 RRCID -> 178374 COMPL. DATE 02/02/2000 TOTAL DEPTH 10680 PERF.10192 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1218 | -0- | -983 | -0- | 36 | 1 | 1182 | 2 | Y | -0- | | | | | 17 |
| 11 | 2100 | N | 1296 | -0- | -804 | -0- | 37 | 1 | 1244 | 2 | Y | 14 | | | | | 31 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1254 | -0- | -234 | -0- | 36 | 1 | 1214 | 2 | Y | 4 | | | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1987 | N | 1987 | -0- | -0- | -0- | 58 | 1 | 1929 | 2 | Y | -0- | | | | | 35 |
| 02 | 1744 | N | 1744 | -0- | -0- | -0- | 51 | 1 | 1693 | 2 | Y | -0- | | | | | 35 |
| *03 | 1918 | N | 1918 | -0- | -0- | -0- | 56 | 1 | 1862 | 2 | Y | -0- | | | | | 35 |

SOWELL, J. L. WELL #: 2 RRCID -> 178795 COMPL. DATE 05/18/2000 TOTAL DEPTH 10940 PERF.10442 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEARD #1 WELL #: 6 RRCID -> 180931 COMPL. DATE 01/08/2001 TOTAL DEPTH 10598 PERF.10140 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 830 | -0- | -38 | -0- | 12 | 1 | 818 | 2 | N | -0- | | | | | 23 |
| 11 | 840 | N | 775 | -0- | -65 | -0- | 11 | 1 | 764 | 2 | N | -0- | | | | | 23 |
| 12 | 837 | N | 803 | -0- | -34 | -0- | 12 | 1 | 791 | 2 | N | -0- | | | | | 23 |
| 01 | 837 | N | 792 | -0- | -45 | -0- | 12 | 1 | 780 | 2 | N | -0- | | | | | 23 |
| 02 | 754 | N | 724 | -0- | -30 | -0- | 11 | 1 | 711 | 2 | N | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 806 | N | 802 | -0- | -4 | -0- | 12 | 1 | 790 | 2 | N | -0- | | | | | 25 |

RUTLEDGE, O. L. GAS UNIT #1 WELL #: 3 RRCID -> 187887 COMPL. DATE 01/17/2002 TOTAL DEPTH 10800 PERF.10329 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1042 | -0- | -167 | -0- | 1031 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 11 | 1110 | N | 902 | -0- | -208 | -0- | 896 | 2 | 6 | 9 | N | 5 | | | | | 93 |
| 12 | 1147 | N | 1039 | -0- | -108 | -0- | 1024 | 2 | 15 | 9 | N | 14 | | | | | 107 |
| 01 | 1144 | N | 1144 | -0- | -0- | -0- | 1130 | 2 | 14 | 9 | N | 13 | | | | | 120 |
| 02 | 986 | N | 986 | -0- | -0- | -0- | 967 | 2 | 19 | 9 | N | 17 | | | | | 137 |
| 03 | 1054 | N | 982 | -0- | -72 | -0- | 975 | 2 | 7 | 9 | N | 6 | | | | | 143 |

FENLAW, MACK GAS UNIT 1 WELL #: 3 RRCID -> 188819 COMPL. DATE 02/13/2002 TOTAL DEPTH 11190 PERF.10654 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 2 | | | Y | -0- | 4 | 1 | | | -0- |
| 11 | 150 | N | 146 | -0- | -4 | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 144 | -0- | -11 | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 145 | N | 134 | -0- | -11 | -0- | 134 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
SMITH, T.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 189499 COMPL. DATE 03/28/2002 TOTAL DEPTH 10985 PERF.10347 - 10886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FENLAW, MACK GAS UNIT 1 WELL #: 2 RRCID -> 189512 COMPL. DATE 04/27/2002 TOTAL DEPTH 11250 PERF.10547 - 11084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 646 | -0- | -98 | -0- | 623 | 2 | 23 | 9 | Y | 21 | 88 | 1 | | | 11 |
| 11 | 630 | N | 531 | -0- | -99 | -0- | 531 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 682 | N | 594 | -0- | -88 | -0- | 594 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 651 | N | 520 | -0- | -131 | -0- | 520 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 522 | N | 485 | -0- | -37 | -0- | 485 | 2 | | | Y | -0- | | | | | 11 |
| 03 | 589 | N | 460 | -0- | -129 | -0- | 460 | 2 | | | Y | -0- | | | | | 11 |

POOL, SIDNEY GAS UNIT 1 WELL #: 2 RRCID -> 189677 COMPL. DATE 05/20/2002 TOTAL DEPTH 11250 PERF.10544 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1636 | -0- | -131 | -0- | 47 | 1 | 1564 | 2 | Y | 23 | | | | | 109 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1368 | -0- | -342 | -0- | 39 | 1 | 1325 | 2 | Y | 4 | | | | | 113 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1395 | -0- | -372 | -0- | 40 | 1 | 1351 | 2 | Y | 4 | 63 | 1 | | | 54 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1213 | -0- | -430 | -0- | 35 | 1 | 1166 | 2 | Y | 11 | | | | | 65 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1376 | N | 1376 | -0- | -0- | -0- | 39 | 1 | 1317 | 2 | Y | 18 | | | | | 83 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1427 | N | 1427 | -0- | -0- | -0- | 42 | 1 | 1384 | 2 | Y | 1 | | | | | 84 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LEGRANDE BOWERS GAS UNIT WELL #: 4 RRCID -> 189679 COMPL. DATE 05/29/2002 TOTAL DEPTH 10600 PERF.10051 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1537 | N | 1537 | -0- | -0- | -0- | 1531 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 11 | 1487 | N | 1487 | -0- | -0- | -0- | 1487 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 1550 | N | 1482 | -0- | -68 | -0- | 1479 | 2 | 3 | 9 | Y | 3 | | | | | 16 |
| 01 | 1550 | N | 1480 | -0- | -70 | -0- | 1473 | 2 | 7 | 9 | Y | 6 | | | | | 22 |
| 02 | 1450 | N | 1340 | -0- | -110 | -0- | 1340 | 2 | | | Y | -0- | | | | | 22 |
| 03 | 1488 | N | 1485 | -0- | -3 | -0- | 1482 | 2 | 3 | 9 | Y | 3 | | | | | 25 |

LEONARD, WILLIAM M. WELL #: 3 RRCID -> 203183 COMPL. DATE 06/12/2004 TOTAL DEPTH 11020 PERF.10880 - 10967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 227 | N | 227 | -0- | -0- | -0- | 224 | 2 | 3 | 9 | Y | 3 | | | | | 53 |
| 11 | 180 | N | 171 | -0- | -9 | -0- | 168 | 2 | 3 | 9 | Y | 3 | | | | | 56 |
| 12 | 186 | N | 139 | -0- | -47 | -0- | 132 | 2 | 7 | 9 | Y | 6 | 59 | 1 | | | 3 |
| 01 | 217 | N | 135 | -0- | -82 | -0- | 127 | 2 | 8 | 9 | Y | 7 | | | | | 10 |
| 02 | 174 | N | 98 | -0- | -76 | -0- | 87 | 2 | 11 | 9 | Y | 10 | | | | | 20 |
| 03 | 124 | N | 120 | -0- | -4 | -0- | 116 | 2 | 4 | 9 | Y | 4 | | | | | 24 |

SOWELL, J. L. WELL #: 3 RRCID -> 203644 COMPL. DATE 06/16/2004 TOTAL DEPTH 11020 PERF.10532 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
SMITH, T.W. GAS UNIT NO. 1 WELL #: 3 RRCID -> 205023 COMPL. DATE 07/19/2004 TOTAL DEPTH 11020 PERF.10425 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1161 | -0- | -17 | -0- | 1148 | 2 | 13 | 9 | Y | 12 | | | | | 37 |
| 11 | 1230 | N | 970 | -0- | -260 | -0- | 967 | 2 | 3 | 9 | Y | 3 | | | | | 40 |
| 12 | 1192 | N | 1192 | -0- | -0- | -0- | 1188 | 2 | 4 | 9 | Y | 4 | | | | | 44 |
| 01 | 1179 | N | 1179 | -0- | -0- | -0- | 1136 | 2 | 43 | 9 | Y | 39 | | | | | 83 |
| 02 | 928 | N | 926 | -0- | -2 | -0- | 903 | 2 | 23 | 9 | Y | 21 | | | | | 104 |
| 03 | 1178 | N | 881 | -0- | -297 | -0- | 809 | 2 | 72 | 9 | Y | 65 | 136 | 1 | | | 33 |

SMITH, T.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 205024 COMPL. DATE 08/16/2004 TOTAL DEPTH 11082 PERF.10468 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 800 | -0- | -595 | -0- | 791 | 2 | 9 | 9 | Y | 8 | | | | | 20 |
| 11 | 1350 | N | 1119 | -0- | -231 | -0- | 1118 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 12 | 1209 | N | 790 | -0- | -419 | -0- | 789 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 01 | 918 | N | 918 | -0- | -0- | -0- | 909 | 2 | 9 | 9 | Y | 8 | | | | | 30 |
| 02 | 1073 | N | 962 | -0- | -111 | -0- | 954 | 2 | 8 | 9 | Y | 7 | | | | | 37 |
| *03 | 1235 | N | 1235 | -0- | -0- | -0- | 1210 | 2 | 25 | 9 | Y | 23 | 48 | 1 | | | 12 |

RUTLEDGE, O.L. GAS UNIT #1 WELL #: 4 RRCID -> 206339 COMPL. DATE 09/21/2004 TOTAL DEPTH 11166 PERF.10540 - 11048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 1478 | 2 | 15 | 9 | Y | 14 | | | | | 52 |
| 11 | 1436 | N | 1436 | -0- | -0- | -0- | 1417 | 2 | 19 | 9 | Y | 17 | | | | | 69 |
| 12 | 1599 | N | 1599 | -0- | -0- | -0- | 1577 | 2 | 22 | 9 | Y | 20 | 70 | 1 | | | 19 |
| 01 | 1488 | N | 1323 | -0- | -165 | -0- | 1321 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 02 | 1435 | N | 1435 | -0- | -0- | -0- | 1424 | 2 | 11 | 9 | Y | 10 | | | | | 31 |
| 03 | 1612 | N | 1510 | -0- | -102 | -0- | 1484 | 2 | 26 | 9 | Y | 24 | 44 | 1 | | | 11 |

RUTLEDGE, O.L. GAS UNIT #1 WELL #: 5 RRCID -> 206369 COMPL. DATE 10/21/2004 TOTAL DEPTH 11180 PERF.10429 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1073 | N | 1073 | -0- | -0- | -0- | 1050 | 2 | 23 | 9 | Y | 21 | | | | | 36 |
| 11 | 1158 | N | 1158 | -0- | -0- | -0- | 1118 | 2 | 40 | 9 | Y | 36 | | | | | 72 |
| 12 | 1239 | N | 1239 | -0- | -0- | -0- | 1192 | 2 | 47 | 9 | Y | 43 | 74 | 1 | | | 41 |
| 01 | 1060 | N | 1060 | -0- | -0- | -0- | 1057 | 2 | 3 | 9 | Y | 3 | | | | | 44 |
| 02 | 1053 | N | 1053 | -0- | -0- | -0- | 1029 | 2 | 24 | 9 | Y | 22 | | | | | 66 |
| *03 | 1178 | N | 1178 | -0- | -0- | -0- | 1121 | 2 | 57 | 9 | Y | 52 | 94 | 1 | | | 24 |

TILLERY, JOHN D. WELL #: 2 RRCID -> 221778 COMPL. DATE 06/15/2006 TOTAL DEPTH 12050 PERF.10768 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 733 | N | 733 | -0- | -0- | -0- | 720 | 2 | 13 | 9 | Y | 12 | | | | | 18 |
| 11 | 716 | N | 716 | -0- | -0- | -0- | 672 | 2 | 44 | 9 | Y | 40 | | | | | 58 |
| 12 | 798 | N | 798 | -0- | -0- | -0- | 785 | 2 | 13 | 9 | Y | 12 | | | | | 70 |
| 01 | 866 | N | 866 | -0- | -0- | -0- | 808 | 2 | 58 | 9 | Y | 53 | 86 | 1 | | | 37 |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 786 | 2 | 32 | 9 | Y | 29 | | | | | 66 |
| *03 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | Y | -0- | | | | | 66 |

MCKNIGHT, WILL GAS UNIT #1 WELL #: 7 RRCID -> 243870 COMPL. DATE 10/04/2008 TOTAL DEPTH 10630 PERF.10031 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3592 | X | 3592 | -0- | -0- | -0- | 53 | 1 | 3539 | 2 | Y | -0- | | | | | 14 |
| 11 | 3297 | X | 3297 | -0- | -0- | -0- | 48 | 1 | 3249 | 2 | Y | -0- | | | | | 14 |
| 12 | 3726 | X | 3726 | -0- | -0- | -0- | 55 | 1 | 3660 | 2 | Y | 10 | | | | | 24 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3519 | X | 3519 | -0- | -0- | -0- | 52 | 1 | 3427 | 2 | Y | 36 | | | | | 60 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3470 | X | 3470 | -0- | -0- | -0- | 51 | 1 | 3419 | 2 | Y | -0- | | | | | 60 |
| *03 | 3601 | X | 3601 | -0- | -0- | -0- | 53 | 1 | 3548 | 2 | Y | -0- | | | | | 60 |

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
MCKNIGHT GAS UNIT 1 WELL #: 9 RRCID -> 264554 COMPL. DATE 11/24/2011 TOTAL DEPTH 10532 PERF.10108 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3482 | -0- | -145 | -0- | 3374 | 2 | 108 | 9 | N | 98 | | | | | 150 |
| 11 | 3510 | X | 3366 | -0- | -144 | -0- | 3318 | 2 | 48 | 9 | N | 44 | 179 | 1 | | | 15 |
| 12 | 3503 | X | 3442 | -0- | -61 | -0- | 3442 | 2 | | | N | -0- | | | | | 15 |
| 01 | 3472 | X | 3392 | -0- | -80 | -0- | 3309 | 2 | 83 | 9 | N | 75 | | | | | 90 |
| 02 | 3248 | X | 3196 | -0- | -52 | -0- | 3097 | 2 | 99 | 9 | N | 90 | | | | | 180 |
| 03 | 3472 | X | 3378 | -0- | -94 | -0- | 3353 | 2 | 25 | 9 | N | 23 | 186 | 1 | | | 17 |

LEARD #1 WELL #: 8A RRCID -> 271984 COMPL. DATE 11/23/2013 TOTAL DEPTH 10566 PERF.10118 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 5203 | -0- | -191 | -0- | 5159 | 2 | 44 | 9 | N | 40 | | | | | 57 |
| 11 | 5220 | X | 4855 | -0- | -365 | -0- | 4849 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 12 | 5301 | X | 5088 | -0- | -213 | -0- | 5052 | 2 | 36 | 9 | N | 33 | | | | | 95 |
| 01 | 5301 | X | 5039 | -0- | -262 | -0- | 4974 | 2 | 65 | 9 | N | 59 | | | | | 154 |
| 02 | 4959 | X | 4883 | -0- | -76 | -0- | 4758 | 2 | 125 | 9 | N | 114 | 193 | 1 | | | 75 |
| 03 | 5208 | X | 5192 | -0- | -16 | -0- | 5087 | 2 | 105 | 9 | N | 95 | | | | | 170 |

RUFUS (PETTIT, LOWER) 78872 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA UNIT #1 WELL #: 1 RRCID -> 068997 COMPL. DATE 10/01/1975 TOTAL DEPTH 7826 PERF. 7256 - 7264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1808 | -0- | -269 | -0- | 1764 | 2 | 44 | 9 | N | 40 | | | | | 145 |
| 11 | 1980 | N | 1005 | -0- | -975 | -0- | 975 | 2 | 30 | 9 | N | 27 | | | | | 172 |
| 12 | 2232 | N | 1171 | -0- | -1061 | -0- | 1135 | 2 | 36 | 9 | N | 33 | | | | | 205 |
| 01 | 1798 | N | 1343 | -0- | -455 | -0- | 1297 | 2 | 46 | 9 | N | 42 | 188 | 1 | | | 59 |
| 02 | 1292 | N | 1292 | -0- | -0- | -0- | 1252 | 2 | 40 | 9 | N | 36 | | | | | 95 |
| *03 | 1787 | N | 1787 | -0- | -0- | -0- | 1740 | 2 | 47 | 9 | N | 43 | | | | | 138 |

RUFUS (PETTIT, UPPER) 78872 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
PRIOR UNIT WELL #: 1 RRCID -> 073117 COMPL. DATE 08/05/1977 TOTAL DEPTH 7670 PERF. 7036 - 7039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2073 | -0- | -531 | -0- | 2020 | 2 | 53 | 9 | N | 48 | | | | | 131 |
| 11 | 2310 | N | 2032 | -0- | -278 | -0- | 1989 | 2 | 43 | 9 | N | 39 | | | | | 170 |
| 12 | 2573 | N | 2450 | -0- | -123 | -0- | 2402 | 2 | 48 | 9 | N | 44 | 177 | 1 | | | 37 |
| 01 | 2545 | N | 2545 | -0- | -0- | -0- | 2494 | 2 | 51 | 9 | N | 46 | | | | | 83 |
| 02 | 2271 | N | 2271 | -0- | -0- | -0- | 2218 | 2 | 53 | 9 | N | 48 | | | | | 131 |
| 03 | 2449 | N | 1539 | -0- | -910 | -0- | 1515 | 2 | 24 | 9 | N | 22 | | | | | 153 |

RUFUS (PETTIT, UPPER-OIL) 78872 650 ASSOCIATED EXEMPT CNTY: RUSK
CCI GULF COAST UPSTREAM LLC 120027
YANDLE, WAYNE "A" UNIT WELL #: 2P RRCID -> 126533 COMPL. DATE 04/16/1987 TOTAL DEPTH 7800 PERF. 7117 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUSK, SE. (PETTIT) 78959 300 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
SIMMONS, OCIE WELL #: 2 RRCID -> 275825 COMPL. DATE 02/13/2015 TOTAL DEPTH 10200 PERF. 9727 - 9733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16338 | X | 16338 | -0- | -0- | -0- | 16071 | 2 | 267 | 9 | N | 243 | 183 | 1 | | | 278 |
| 11 | 16200 | X | 15542 | -0- | -658 | -0- | 15230 | 2 | 312 | 9 | N | 284 | 360 | 1 | | | 202 |
| 12 | 16740 | X | 15687 | -0- | -1053 | -0- | 15423 | 2 | 264 | 9 | N | 240 | 181 | 1 | 1 | 8 | 260 |
| 01 | 16740 | X | 15162 | -0- | -1578 | -0- | 14953 | 2 | 209 | 9 | N | 190 | 180 | 1 | | | 270 |
| 02 | 15283 | X | 12622 | -0- | -2661 | -0- | 12379 | 2 | 243 | 9 | N | 221 | 361 | 1 | | | 130 |
| 03 | 16337 | X | 14121 | -0- | -2216 | -0- | 13880 | 2 | 241 | 9 | N | 219 | 184 | 1 | | | 165 |

RUSK, SE. (PETTIT) //CONT.// 78959 300 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. //CONT.// 106406
PRIEST WELL #: 2 RRCID -> 282626 COMPL. DATE 05/16/2017 TOTAL DEPTH 10000 PERF. 9618 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5809 | X | 5809 | -0- | -0- | -0- | 5655 | 2 | 154 | 9 | N | 140 | | | | | 345 |
| 11 | 5850 | X | 5341 | -0- | -509 | -0- | 5274 | 2 | 67 | 9 | N | 61 | 181 | 1 | | | 225 |
| 12 | 6045 | X | 5428 | -0- | -617 | -0- | 5156 | 2 | 272 | 9 | N | 247 | 181 | 1 | | | 291 |
| 01 | 6045 | X | 5141 | -0- | -904 | -0- | 5071 | 2 | 70 | 9 | N | 64 | | | | | 355 |
| 02 | 5423 | X | 4177 | -0- | -1246 | -0- | 4039 | 2 | 138 | 9 | N | 125 | 172 | 1 | | | 308 |
| 03 | 5797 | X | 4564 | -0- | -1233 | -0- | 4443 | 2 | 121 | 9 | N | 110 | 340 | 1 | | | 78 |

SABINE OIL & GAS CORPORATION 742143
SIMMONS, OCIE WELL #: 1 RRCID -> 098315 COMPL. DATE 11/24/1981 TOTAL DEPTH 11371 PERF. 9775 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 1169 | -0- | -4411 | -0- | 148 | 1 | 1021 | 2 | N | -0- | | | | | 130 |
| 11 | 5400 | X | 5388 | -0- | -12 | -0- | 533 | 1 | 4777 | 2 | N | 71 | 183 | 1 | | | 18 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 5794 | X | 5794 | -0- | -0- | -0- | 770 | 1 | 4888 | 2 | N | 124 | | | | | 142 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 01 | 3472 | X | 2921 | -0- | -551 | -0- | 375 | 1 | 2500 | 2 | N | 42 | 166 | 1 | | | 18 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 5220 | X | 3667 | -0- | -1553 | -0- | 541 | 1 | 3058 | 2 | N | 62 | | | | | 80 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *03 | 6474 | X | 6474 | -0- | -0- | -0- | 768 | 1 | 5595 | 2 | N | 101 | | | | | 181 |
| | | | | | | | 111 | 9 | | | | | | | | | |

PRIEST WELL #: 1 RRCID -> 175679 COMPL. DATE 12/31/1999 TOTAL DEPTH 10525 PERF. 9467 - 9643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEW BIRMINGHAM MINERALS CORP. WELL #: 1 RRCID -> 269963 COMPL. DATE 06/26/2013 TOTAL DEPTH 10616 PERF. 9638 - 9685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1404 | -0- | -22 | -0- | 177 | 1 | 1227 | 2 | N | -0- | | | | | 117 |
| 11 | 2280 | N | 173 | -0- | -2107 | -0- | 17 | 1 | 156 | 2 | N | -0- | | | | | 117 |
| 12 | 155 | N | 35 | -0- | -120 | -0- | 5 | 1 | 30 | 2 | N | -0- | | | | | 117 |
| 01 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | 117 |
| 02 | 174 | N | 61 | -0- | -113 | -0- | 9 | 1 | 52 | 2 | N | -0- | | | | | 117 |
| *03 | 54 | N | 54 | -0- | -0- | -0- | 7 | 1 | 47 | 2 | N | -0- | | | | | 117 |

S S G L (NACATOSH) 79331 500 ASSOCIATED EXEMPT CNTY: MARION
WEST, GARLAND O. 909664
DAVIS, W. G. WELL #: 1 RRCID -> 073989 COMPL. DATE 12/23/1958 TOTAL DEPTH 2694 PERF. 1074 - 1079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

S.W. BULLARD (RODESSA) 79342 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FLINT PIPELINE COMPANY 273921
MURPHY WELL #: 1 RRCID -> 126761 COMPL. DATE 01/02/1988 TOTAL DEPTH 11410 PERF. 9570 - 9579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 1 | | | N | -0- | | | | | 85 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | 1 | | | | | 86 |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 1 | | | N | -0- | | | | | 86 |
| *02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 1 | | | N | -0- | | | | | 86 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

MURPHY WELL #: 2 RRCID -> 132267 COMPL. DATE 09/10/1989 TOTAL DEPTH 10650 PERF. 9486 - 9492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | 140 | | | | | 200 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 200 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 220 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 80 | | | | | 300 |
| 03 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 300 |

MOORE PETROLEUM SERVICE, INC. 581513
MORRIS G. U. WELL #: RRCID -> 121159 COMPL. DATE 05/08/1986 TOTAL DEPTH 10750 PERF. 9598 - 9704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 52 |

PLUGGED AND ABANDONED_____ 10/12/1995

TEJAS PETROLEUM RESOURCES, LLC 841316
STEPHENS G.U. WELL #: 1 RRCID -> 120354 COMPL. DATE 09/17/1985 TOTAL DEPTH 10715 PERF. 9565 - 9668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2056 | N | 2056 | -0- | -0- | -0- | 2012 | 2 | 44 | 9 | N | 40 | | | | | 234 |
| 11 | 2040 | N | 2040 | -0- | -0- | -0- | 1985 | 2 | 55 | 9 | N | 50 | 160 | 1 | | | 124 |
| 12 | 2368 | N | 2368 | -0- | -0- | -0- | 2307 | 2 | 61 | 9 | N | 55 | | | | | 179 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 179 |

LAND G. U. WELL #: 1 RRCID -> 121161 COMPL. DATE 12/22/1985 TOTAL DEPTH 10747 PERF. 9551 - 9661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | 180 | 1 | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

SALLER (TRAVIS PEAK) 79807 380 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEEP ROCK RESOURCES, INC. 209651
HINCHEN WELL #: 1 RRCID -> 191929 COMPL. DATE 07/10/2002 TOTAL DEPTH 7300 PERF. 6908 - 6926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 23 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 23 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 23 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 23 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 23 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 23 |

SAND FLAT, N. (RODESSA, LO.) 80466 486 NON-ASSOCIATED CAPACITY CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
NEILL WELL #: 1 RRCID -> 059159 COMPL. DATE 07/12/1974 TOTAL DEPTH 9400 PERF. 9301 - 9329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 225 | -0- | -519 | -0- | 214 | 2 | 11 | 9 | N | 10 | | | | | 43 |
| 11 | 1037 | N | 1037 | -0- | -0- | -0- | 1020 | 2 | 17 | 9 | N | 15 | | | | | 58 |
| 12 | 953 | N | 953 | -0- | -0- | -0- | 936 | 2 | 17 | 9 | N | 15 | | | | | 73 |
| 01 | 1039 | N | 1039 | -0- | -0- | -0- | 1022 | 2 | 17 | 9 | N | 15 | | | | | 88 |
| 02 | 1075 | N | 1075 | -0- | -0- | -0- | 1053 | 2 | 22 | 9 | N | 20 | | | | | 108 |
| 03 | 961 | N | 283 | -0- | -678 | -0- | 274 | 2 | 9 | 9 | N | 8 | | | | | 116 |

SAND HILL (COTTON VALLEY SAND) 80470 600 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BOBCAT RESOURCES, L.L.C. 077693
MOON UNIT WELL #: 1 RRCID -> 255192 COMPL. DATE 12/30/2009 TOTAL DEPTH 12000 PERF. 10960 - 11096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HANCOCK, MARY JANE WELL #: RRCID -> 257161 COMPL. DATE 06/01/2010 TOTAL DEPTH 11650 PERF. 10828 - 10898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 50 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 50 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 50 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 50 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 50 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 50 |

PLUGGED AND ABANDONED_____ 12/05/2016

SCHNEIDER (SUB-CLARKSVILLE) 81533 375 ASSOCIATED ONE WELL CNTY: WOOD
BLACKWELL EXP & DEVELOPMENT, LLC 073342
JONES "A" WELL #: 3ST RRCID -> 195656 COMPL. DATE 07/03/2013 TOTAL DEPTH 9501 PERF. 8706 - 8738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2483 | N | 2483 | -0- | -0- | -0- | 2449 | 3 | 34 | 9 | N | 31 | | | | | 161 |
| 11 | 2761 | N | 2761 | -0- | -0- | -0- | 2757 | 3 | 4 | 9 | N | 4 | | | | | 165 |
| 12 | 3100 | N | 3469 | -0- | 369 | 369 | 3338 | 3 | 131 | 9 | N | 119 | | | | | 284 |
| 01 | 3100 | N | 3544 | -0- | 444 | 813 | 3390 | 3 | 154 | 9 | N | 140 | 193 | 1 | | | 231 |
| 02 | 2900 | N | 3260 | -0- | 360 | 1173 | 3127 | 3 | 133 | 9 | N | 121 | 187 | 1 | | | 165 |
| *03 | 7656 | | 3443 | -0- | -4213 | -0- | 3412 | 3 | 31 | 9 | N | 28 | | | | | 193 |

WILLIAMS, THURMAN WELL #: 3 RRCID -> 196477 COMPL. DATE 07/14/2003 TOTAL DEPTH 10600 PERF. 8856 - 9004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, THURMAN WELL #: 2ST RRCID -> 285807 COMPL. DATE 11/21/2016 TOTAL DEPTH 9700 PERF. 8496 - 8510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SCOOBER CREEK (RODESSA-HILL) 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GRAYSTONE ENERGY CORPORATION 328347
MASON WELL #: 2 C RRCID -> 074813 COMPL. DATE 12/28/1977 TOTAL DEPTH 7020 PERF. 6956 - 6970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |

PLUGGED AND ABANDONED_____ 12/13/2019 - P/A 12/13/19

HRB OPERATING COMPANY, INC. 407764
ALFORD, J. B. WELL #: 1 RRCID -> 052464 COMPL. DATE 01/24/1972 TOTAL DEPTH 8143 PERF. 6882 - 6894

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WHITEHEAD, W. A. WELL #: 1 RRCID -> 052465 COMPL. DATE 03/02/1972 TOTAL DEPTH 8154 PERF. 6877 - 6888

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

POSTON, H. C. WELL #: 1 RRCID -> 052497 COMPL. DATE 01/31/1972 TOTAL DEPTH 8270 PERF. 7004 - 7014

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BARRON, CORA COCHRAN WELL #: 1 RRCID -> 052511 COMPL. DATE 04/14/1972 TOTAL DEPTH 8194 PERF. 6936 - 6948

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MOORE, E. C. WELL #: 1 RRCID -> 060000 COMPL. DATE 08/09/1974 TOTAL DEPTH 6975 PERF. 6922 - 6935

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
HRB OPERATING COMPANY, INC. //CONT.// 407764
WALLACE, VIOLA D. WELL #: 1 RRCID -> 061624 COMPL. DATE 03/24/1975 TOTAL DEPTH 6967 PERF. 6902 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ASHBY, ELMER WELL #: 2 RRCID -> 074361 COMPL. DATE 12/17/1977 TOTAL DEPTH 7106 PERF. 7042 - 7055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POWELL, GENE INVESTMENTS, INC. 674342
HUBERT HASKINS GAS UNIT WELL #: 1D RRCID -> 067331 COMPL. DATE 09/22/1999 TOTAL DEPTH 7132 PERF. 7011 - 7027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
GOLDMAN, JOSEPH L. DR. UNIT WELL #: 1 C RRCID -> 067084 COMPL. DATE 05/10/1975 TOTAL DEPTH 8240 PERF. 6993 - 6997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 204 | -0- | -1594 | -0- | 204 | 2 | | | N | -0- | | | | | 32 |
| 11 | 810 | N | 67 | -0- | -743 | -0- | 67 | 2 | | | N | -0- | | | | | 32 |
| 12 | 217 | N | 76 | -0- | -141 | -0- | 76 | 2 | | | N | -0- | | | | | 32 |
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 32 |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 32 |
| *03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 32 |

SOUTHWEST OPERATING, INC.-TYLER 806415
RICHARDSON, REUBE GENE ET AL UNI WELL #: 1 RRCID -> 065191 COMPL. DATE 01/20/1976 TOTAL DEPTH 8310 PERF. 7009 - 7019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 156 | -0- | -61 | -0- | 156 | 2 | | | Y | -0- | | | | | 87 |
| 11 | 180 | N | 78 | -0- | -102 | -0- | 78 | 2 | | | Y | -0- | | | | | 87 |
| 12 | 186 | N | 50 | -0- | -136 | -0- | 50 | 2 | | | Y | -0- | | | | | 87 |
| 01 | 155 | N | 23 | -0- | -132 | -0- | 23 | 2 | | | Y | -0- | | | | | 87 |
| 02 | DLQ G-10 | | 170 | -0- | 170 | 170 | 170 | 2 | | | Y | -0- | | | | | 87 |
| *03 | DLQ G-10 | | 53 | -0- | 53 | 223 | 53 | 2 | | | Y | -0- | | | | | 87 |

RICHARDSON, REUBE GENE GU #2 WELL #: 2 RRCID -> 084509 COMPL. DATE 06/15/1979 TOTAL DEPTH 7095 PERF. 7010 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | Y | -0- | | | | | 102 |
| 11 | 150 | N | 118 | -0- | -32 | -0- | 118 | 2 | | | Y | -0- | | | | | 102 |
| 12 | 155 | N | 74 | -0- | -81 | -0- | 74 | 2 | | | Y | -0- | | | | | 102 |
| 01 | 155 | N | 35 | -0- | -120 | -0- | 35 | 2 | | | Y | -0- | | | | | 102 |
| 02 | DLQ G-10 | | 254 | -0- | 254 | 254 | 254 | 2 | | | Y | -0- | | | | | 102 |
| *03 | DLQ G-10 | | 79 | -0- | 79 | 333 | 79 | 2 | | | Y | -0- | | | | | 102 |

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
STROUD PETROLEUM, INC. 828082
CATES WELL #: 1 RRCID -> 058297 COMPL. DATE 04/02/1974 TOTAL DEPTH 8070 PERF. 6840 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 46 | N | 46 | -0- | -0- | -0- | 1 | 1 | 45 | 2 | N | -0- | | | | | 47 |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 47 |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 47 |
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 47 |
| *02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 47 |
| 03 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 47 |

BROWN, DOROTHY GAS UNIT WELL #: 1T RRCID -> 060472 COMPL. DATE 03/02/1973 TOTAL DEPTH 8104 PERF. 6962 - 6975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | 45 |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | Y | -0- | | | | | 45 |
| 12 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | 45 |
| 01 | 31 | N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | 45 |
| *02 | 29 | N | 24 | -0- | -5 | -0- | 24 | 2 | | | Y | -0- | | | | | 45 |
| 03 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | 45 |

GUY, C.E. WELL #: 1 RRCID -> 063902 COMPL. DATE 07/02/1975 TOTAL DEPTH 7069 PERF. 7043 - 7048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 26 | 7 | | | -0- |

PLUGGED AND ABANDONED_____ 12/17/2019 - P/A 12/17/19

MASON WELL #: 1 RRCID -> 065800 COMPL. DATE 03/10/1976 TOTAL DEPTH 7043 PERF. 7018 - 7024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 89 |
| 11 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | 89 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 89 |
| 01 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | 89 |
| *02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 89 |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 89 |

DUKES, GEORGE EST. GAS UNIT WELL #: 1 RRCID -> 066533 COMPL. DATE 04/05/1976 TOTAL DEPTH 7135 PERF. 7044 - 7054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 212 | -0- | -5 | -0- | 5 | 1 | 207 | 2 | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 2 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 132 | -0- | -54 | -0- | 3 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 173 | -0- | -44 | -0- | 3 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| *02 | 119 | N | 119 | -0- | -0- | -0- | 3 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 03 | 124 | N | 44 | -0- | -80 | -0- | 1 | 1 | 43 | 2 | N | -0- | | | | | -0- |

MOODY NATIONAL BANK GAS UNIT WELL #: 2 RRCID -> 072786 COMPL. DATE 07/04/1977 TOTAL DEPTH 6990 PERF. 6936 - 6949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 391 | N | 391 | -0- | -0- | -0- | 9 | 1 | 382 | 2 | N | -0- | | | | | 20 |
| 11 | 300 | N | 205 | -0- | -95 | -0- | 4 | 1 | 201 | 2 | N | -0- | | | | | 20 |
| 12 | 279 | N | 141 | -0- | -138 | -0- | 3 | 1 | 138 | 2 | N | -0- | | | | | 20 |
| 01 | 399 | N | 399 | -0- | -0- | -0- | 8 | 1 | 391 | 2 | N | -0- | | | | | 20 |
| *02 | 310 | N | 310 | -0- | -0- | -0- | 2 | 1 | 308 | 2 | N | -0- | | | | | 20 |
| 03 | 155 | N | 55 | -0- | -100 | -0- | 1 | 1 | 54 | 2 | N | -0- | | | | | 20 |

DUKES, GEORGE EST. GAS UNIT WELL #: 2 RRCID -> 073438 COMPL. DATE 10/03/1977 TOTAL DEPTH 7134 PERF. 7048 - 7065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | S | 141 | -0- | -14 | -0- | 3 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | S | 83 | -0- | -7 | -0- | 2 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | S | 88 | -0- | -36 | -0- | 2 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | S | 116 | -0- | -39 | -0- | 2 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| *02 | 87 | S | 79 | -0- | -8 | -0- | 2 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | S | 29 | -0- | -64 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
STROUD PETROLEUM, INC. //CONT.// 828082
ARNOLD, W.F. ESTATE GAS UNIT WELL #: 1 A RRCID -> 077201 COMPL. DATE 04/06/1978 TOTAL DEPTH 7000 PERF. 6900 - 6914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50 | N | 50 | -0- | -0- | -0- | 1 | 1 | 49 | 2 | N | -0- | | | | | 64 |
| 11 | 60 | N | 18 | -0- | -42 | -0- | 18 | 2 | | | N | -0- | | | | | 64 |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 64 |
| 01 | 62 | N | 21 | -0- | -41 | -0- | 21 | 2 | | | N | -0- | | | | | 64 |
| *02 | 29 | N | 16 | -0- | -13 | -0- | 16 | 2 | | | N | -0- | | | | | 64 |
| 03 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 64 |

BROWN, DOROTHY D. GAS UNIT #2 WELL #: 2 RRCID -> 084508 COMPL. DATE 05/20/1979 TOTAL DEPTH 7075 PERF. 7001 - 7014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | N | 10 | -0- | -4 | -0- | 10 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 12 | N | 7 | -0- | -5 | -0- | 7 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 10 | N | 7 | -0- | -3 | -0- | 7 | 2 | | | Y | -0- | | | | | 37 |
| 01 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | Y | -0- | | | | | 37 |
| *02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | 37 |
| 03 | 7 | N | 2 | -0- | -5 | -0- | 2 | 2 | | | Y | -0- | | | | | 37 |

SCOTTSVILLE, NORTH (TRAVIS PEAK) 81774 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC 722890
DREYFUS, M. K. WELL #: 1 RRCID -> 174520 COMPL. DATE 07/06/1999 TOTAL DEPTH 6417 PERF. 6210 - 6323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCOTTSVILLE, NW. (PAGE 6400) 81776 333 NON-ASSOCIATED ONE WELL CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
SCOTT, BUCK ET AL WELL #: 2 RRCID -> 061625 COMPL. DATE 04/09/1975 TOTAL DEPTH 6392 PERF. 6353 - 6363

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOPCAT OILFIELD TRANSPORT, LLC 862571
BARKER-HOPE WELL #: 4 RRCID -> 016675 COMPL. DATE 07/30/2007 TOTAL DEPTH 6501 PERF. 2238 - 3982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTTSVILLE, SW. (PAGE) 81780 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
SCOTT WELL #: 2 RRCID -> 204546 COMPL. DATE 07/09/2004 TOTAL DEPTH 7000 PERF. 6405 - 6416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SESSIONS, S. (WOODBINE A) 82308 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BRG LONE STAR LTD. 090870
SESSIONS, MABEL GU WELL #: 4 RRCID -> 241956 COMPL. DATE 06/02/2008 TOTAL DEPTH 12663 PERF. 6286 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SESSIONS, BOB GU WELL #: 5 RRCID -> 250032 COMPL. DATE 05/13/2008 TOTAL DEPTH 12380 PERF. 6160 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHAWNEE SPRING (TRAVIS PEAK) 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BIG GAS OIL LLC 069432
MARSHALL-GRIFFITH WELL #: 2 RRCID -> 215236 COMPL. DATE 08/30/2005 TOTAL DEPTH 10853 PERF.10262 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2873 | -0- | -41 | -0- | 2873 | 2 | | | N | -0- | | | | | 135 |
| 11 | 2850 | N | 2444 | -0- | -406 | -0- | 2444 | 2 | | | N | -0- | | | | | 135 |
| 12 | 2607 | N | 2607 | -0- | -0- | -0- | 2607 | 2 | | | N | -0- | | | | | 135 |
| 01 | 2607 | N | 2607 | -0- | -0- | -0- | 2607 | 2 | | | N | -0- | | | | | 135 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

MARSHALL-GRIFFITH WELL #: 3 RRCID -> 216279 COMPL. DATE 11/07/2005 TOTAL DEPTH 11419 PERF.10371 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 68 |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 68 |
| 12 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 68 |
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 68 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

MARSHALL-GRIFFITH WELL #: 4 RRCID -> 222767 COMPL. DATE 07/31/2006 TOTAL DEPTH 11220 PERF.10288 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 72 |
| 11 | 390 | N | 250 | -0- | -140 | -0- | 250 | 2 | | | N | -0- | | | | | 72 |
| 12 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 72 |
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 72 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

BRG LONE STAR LTD. 090870
MARSHALL-GRIFFITH WELL #: 1 RRCID -> 106394 COMPL. DATE 04/16/1983 TOTAL DEPTH N/A PERF.10410 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | 23 |
| 11 | 1470 | N | 1203 | -0- | -267 | -0- | 1203 | 3 | | | N | -0- | | | | | 23 |
| 12 | 1550 | N | 1429 | -0- | -121 | -0- | 1429 | 3 | | | N | -0- | | | | | 23 |
| 01 | 1578 | N | 1578 | -0- | -0- | -0- | 1578 | 3 | | | N | -0- | | | | | 23 |
| 02 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 3 | | | N | -0- | | | | | 23 |
| *03 | 1601 | N | 1601 | -0- | -0- | -0- | 1601 | 3 | | | N | -0- | | | | | 23 |

SHAWNEE SPRING (TRAVIS PEAK) //CONT.// 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LIME ROCK RESOURCES III-A, L.P. 500793
GRIFFITH HEIRS GAS UNIT 1 WELL #: 1 RRCID -> 211854 COMPL. DATE 05/13/2005 TOTAL DEPTH 11630 PERF.10374 - 11488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1560 | -0- | -145 | -0- | 151 | 1 | 1409 | 2 | N | -0- | | | | | 83 |
| 11 | 1890 | N | 1349 | -0- | -541 | -0- | 134 | 1 | 1215 | 2 | N | -0- | | | | | 83 |
| 12 | 1395 | N | 1045 | -0- | -350 | -0- | 107 | 1 | 938 | 2 | N | -0- | | | | | 83 |
| 01 | 1550 | N | 887 | -0- | -663 | -0- | 92 | 1 | 795 | 2 | N | -0- | | | | | 83 |
| 02 | 1305 | N | 849 | -0- | -456 | -0- | 88 | 1 | 761 | 2 | N | -0- | | | | | 83 |
| 03 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 83 |

GRIFFITH HEIRS GAS UNIT 2 WELL #: 1 RRCID -> 221333 COMPL. DATE 04/03/2006 TOTAL DEPTH 12015 PERF.10364 - 11576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 29 | -0- | -2 | -0- | 4 | 1 | 25 | 2 | N | -0- | | | | | 97 |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 5 | 1 | 32 | 2 | N | -0- | | | | | 97 |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 6 | 1 | 52 | 2 | N | -0- | | | | | 97 |
| 01 | 32 | N | 32 | -0- | -0- | -0- | 3 | 1 | 29 | 2 | N | -0- | | | | | 97 |
| *02 | 58 | N | 58 | -0- | -0- | -0- | 6 | 1 | 52 | 2 | N | -0- | | | | | 97 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 97 |

GRIFFITH HEIRS GAS UNIT 3 WELL #: 1 RRCID -> 225085 COMPL. DATE 08/01/2006 TOTAL DEPTH 11648 PERF.10460 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3118 | -0- | -292 | -0- | 318 | 1 | 2800 | 2 | Y | -0- | | | | | 5 |
| 11 | 3270 | X | 2781 | -0- | -489 | -0- | 280 | 1 | 2501 | 2 | Y | -0- | | | | | 5 |
| 12 | 3380 | X | 3380 | -0- | -0- | -0- | 349 | 1 | 3031 | 2 | Y | -0- | | | | | 5 |
| 01 | 3379 | X | 3147 | -0- | -232 | -0- | 335 | 1 | 2812 | 2 | Y | -0- | | | | | 5 |
| 02 | 3132 | X | 3064 | -0- | -68 | -0- | 324 | 1 | 2740 | 2 | Y | -0- | | | | | 5 |
| 03 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | Y | NO RPT | | | | | 5 |

HOLT HEIRS WELL #: 1 RRCID -> 225195 COMPL. DATE 07/18/2006 TOTAL DEPTH 11700 PERF.10138 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 732 | -0- | -260 | -0- | 63 | 1 | 669 | 2 | N | -0- | | | | | 20 |
| 11 | 1080 | N | 816 | -0- | -264 | -0- | 67 | 1 | 749 | 2 | N | -0- | | | | | 20 |
| 12 | 1137 | N | 1137 | -0- | -0- | -0- | 88 | 1 | 1049 | 2 | N | -0- | | | | | 20 |
| 01 | 745 | N | 745 | -0- | -0- | -0- | 63 | 1 | 682 | 2 | N | -0- | | | | | 20 |
| *02 | 970 | N | 970 | -0- | -0- | -0- | 82 | 1 | 888 | 2 | N | -0- | | | | | 20 |
| 03 | 1147 | N | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 20 |

GRIFFITH HEIRS GAS UNIT 3 WELL #: 3 RRCID -> 233344 COMPL. DATE 10/29/2007 TOTAL DEPTH 12225 PERF.10841 - 12144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8742 | X | 8069 | -0- | -673 | -0- | 828 | 1 | 7241 | 2 | Y | -0- | | | | | 21 |
| 11 | 8460 | X | 7539 | -0- | -921 | -0- | 769 | 1 | 6770 | 2 | Y | -0- | | | | | 21 |
| 12 | 8339 | X | 7977 | -0- | -362 | -0- | 813 | 1 | 7164 | 2 | Y | -0- | | | | | 21 |
| 01 | 8122 | X | 7722 | -0- | -400 | -0- | 812 | 1 | 6910 | 2 | Y | -0- | | | | | 21 |
| 02 | 7569 | X | 7403 | -0- | -166 | -0- | 775 | 1 | 6628 | 2 | Y | -0- | | | | | 21 |
| 03 | 8060 | X | NO RPT | -0- | -8060 | -0- | | | | | Y | NO RPT | | | | | 21 |

GRIFFITH HEIRS GAS UNIT 2 WELL #: 2 RRCID -> 233485 COMPL. DATE 10/29/2007 TOTAL DEPTH 11960 PERF.10608 - 11883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 56 | 2 | N | -0- | | | | | 40 |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 56 | 2 | N | -0- | | | | | 40 |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 7 | 1 | 58 | 2 | N | -0- | | | | | 40 |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 28 | 1 | 283 | 2 | N | -0- | | | | | 40 |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 6 | 1 | 52 | 2 | N | -0- | | | | | 40 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 40 |

GRIFFITH HEIRS GAS UNIT 3 WELL #: 2 RRCID -> 234305 COMPL. DATE 11/10/2007 TOTAL DEPTH 12200 PERF.10859 - 12084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 63 | N | 63 | -0- | -0- | -0- | 7 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 7 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 28 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 6 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

SHELBYVILLE (PALUXY) 82899 200 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SHELBY PANOLA EQUIP&SERVICES LLC 773676
BARTLE, VERNON WELL #: 3 RRCID -> 107082 COMPL. DATE 04/18/2002 TOTAL DEPTH 6750 PERF. 2010 - 2075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHILOH (PETTIT, LOWER) 83249 200 ASSOCIATED ONE WELL CNTY: RUSK
RUSK CO. WELL SERVICE CO., INC. 735140
BAREFIELD, ELMER WELL #: 1 RRCID -> 077641 COMPL. DATE 07/06/1966 TOTAL DEPTH 7540 PERF. 7284 - 7288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |

S & H RESOURCES, INC. 740286
BRADY, JAMES G. WELL #: 1 T RRCID -> 030371 COMPL. DATE 03/31/1963 TOTAL DEPTH N/A PERF. 7248 - 7294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHILOH (PETTIT, UPPER) 83249 300 ASSOCIATED EXEMPT CNTY: RUSK
LATX OPERATIONS, LLC 489940
WAYNE TIPPS SWD WELL #: 1 RRCID -> 225736 COMPL. DATE 09/12/2017 TOTAL DEPTH 3958 PERF. 3503 - 3782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHILOH (RODESSA) 83249 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY 070370
KANGERGA, MICHAEL WELL #: RRCID -> 051175 COMPL. DATE 01/21/1977 TOTAL DEPTH 6285 PERF. 6265 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

PLUGGED AND ABANDONED_____ 06/27/2012

KJ ENERGY, LLC 469901
PINKERTON GAS UNIT WELL #: 1WD RRCID -> 226044 COMPL. DATE 03/23/2007 TOTAL DEPTH 6610 PERF. 6300 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHILOH (RODESSA) //CONT.// 83249 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS CORPORATION 742143
ANDERSON WELL #: 1 C RRCID -> 187011 COMPL. DATE 09/20/2001 TOTAL DEPTH 7550 PERF. 6222 - 6227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 100 | N | 100 | -0- | -0- | -0- | 9 | 1 | 91 | 2 | Y | -0- | | | | | 78 |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 8 | 1 | 85 | 2 | Y | -0- | | | | | 78 |
| 12 | 422 | N | 422 | -0- | -0- | -0- | 39 | 1 | 379 | 2 | Y | 4 | | | | | 82 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 93 | N | 86 | -0- | -7 | -0- | 8 | 1 | 78 | 2 | Y | -0- | | | | | 82 |
| 02 | 125 | X | 125 | -0- | -0- | -0- | 12 | 1 | 112 | 2 | Y | 1 | 1 | 8 | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 434 | X | 76 | -0- | -358 | -0- | 12 | 1 | 63 | 2 | Y | 1 | 1 | 8 | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SHILOH (TRAVIS PEAK) 83249 600 ASSOCIATED CAPACITY CNTY: RUSK
BRANTA PRODUCTION COMPANY LLC 089452
PRICE, HAROLD WELL #: RRCID -> 169013 COMPL. DATE 04/10/1998 TOTAL DEPTH 8500 PERF. 7774 - 8178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |

PLUGGED AND ABANDONED_____ 09/09/2014

BUFFCO PRODUCTION INC. 106406
BRADY, JAMES G. WELL #: 2 RRCID -> 158098 COMPL. DATE 03/10/1999 TOTAL DEPTH 7700 PERF. 7361 - 7365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHILOH, EAST (BLOSSOM) 83250 333 ASSOCIATED 49B CNTY: PANOLA
STRONG STRIPPER OIL REC SYS, LLC 827573
AKIN, SALLIE LEE WELL #: 3 RRCID -> 016707 COMPL. DATE 09/26/1961 TOTAL DEPTH 3060 PERF. 2968 - 2978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SILOAM (SMACKOVER) 83580 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
COMANCHE WELL SERVICE CORP. 169420
LEWIS B.E. WELL #: RRCID -> 081785 COMPL. DATE 10/20/1978 TOTAL DEPTH 8745 PERF. 8580 - 8629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 117 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 117 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 117 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 117 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 117 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 117 |

PLUGGED AND ABANDONED_____ 01/14/2016

SLOCUM, NW (WOODBINE D) 84148 611 ASSOCIATED ONE WELL CNTY: ANDERSON
TOWER RESOURCES INC 862857
WILSON WELL #: 5 L RRCID -> 112445 COMPL. DATE 08/13/1984 TOTAL DEPTH 5532 PERF. 5416 - 5420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHERN PINE (RODESSA) 84742 480 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
TEMPLE EASTEX G.U. #2 WELL #: 2-C RRCID -> 152463 COMPL. DATE 09/01/1994 TOTAL DEPTH 11000 PERF. 8753 - 8758

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHERN PINE (TRAVIS PEAK) 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BRG LONE STAR LTD. 090870
WHITEMAN ET AL WELL #: 1 RRCID -> 096870 COMPL. DATE 12/04/1981 TOTAL DEPTH 10900 PERF.10198 - 10610

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITEMAN ET AL WELL #: 2 RRCID -> 136082 COMPL. DATE 08/08/1990 TOTAL DEPTH 10916 PERF.10194 - 10837

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 550 | -0- | -194 | -0- | 550 | 2 | | N | -0- | | | | | 17 |
| 11 | 540 | N | 510 | -0- | -30 | -0- | 510 | 2 | | N | -0- | | | | | 17 |
| 12 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | N | -0- | | | | | 17 |
| 01 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | N | -0- | | | | | 17 |
| 02 | 493 | N | 434 | -0- | -59 | -0- | 434 | 2 | | N | -0- | | | | | 17 |
| 03 | 682 | N | 543 | -0- | -139 | -0- | 543 | 2 | | N | -0- | | | | | 17 |

WHITEMAN ET AL WELL #: 3 RRCID -> 185885 COMPL. DATE 10/02/2001 TOTAL DEPTH 11115 PERF.10420 - 10862

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITEMAN ET AL WELL #: 4 RRCID -> 229501 COMPL. DATE 06/14/2007 TOTAL DEPTH 11500 PERF.10325 - 11058

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1562 | N | 1562 | -0- | -0- | -0- | 1562 | 2 | | N | -0- | | | | | 57 |
| 11 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | N | -0- | | | | | 57 |
| 12 | 1489 | N | 1489 | -0- | -0- | -0- | 1489 | 2 | | N | -0- | | | | | 57 |
| 01 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 2 | | N | -0- | | | | | 57 |
| 02 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 2 | | N | -0- | | | | | 57 |
| *03 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | N | -0- | | | | | 57 |

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
SOUTHERN PINE LUMBER CO. WELL #: 1 RRCID -> 081162 COMPL. DATE 02/07/1978 TOTAL DEPTH 11000 PERF. 9993 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 1642 | -0- | -1334 | -0- | 82 | 1 | 1560 | 2 | N | -0- | | | | | -0- |
| 11 | 3544 | X | 3544 | -0- | -0- | -0- | 185 | 1 | 3359 | 2 | N | -0- | | | | | -0- |
| 12 | 2336 | X | 2336 | -0- | -0- | -0- | 112 | 1 | 2224 | 2 | N | -0- | | | | | -0- |
| 01 | 2659 | X | 2659 | -0- | -0- | -0- | 137 | 1 | 2522 | 2 | N | -0- | | | | | -0- |
| 02 | 3422 | X | 1734 | -0- | -1688 | -0- | 89 | 1 | 1645 | 2 | N | -0- | | | | | -0- |
| 03 | 3658 | X | 2573 | -0- | -1085 | -0- | 136 | 1 | 2437 | 2 | Y | -0- | | | | | -0- |

WHITEMAN-DECKER WELL #: 1 RRCID -> 082825 COMPL. DATE 03/19/1979 TOTAL DEPTH 10508 PERF.10263 - 10373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEMPLE-EASTEX GAS UNIT #2 WELL #: 1 RRCID -> 084510 COMPL. DATE 09/14/1979 TOTAL DEPTH 10502 PERF.10350 - 10364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 564 | N | 564 | -0- | -0- | -0- | 28 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 11 | 874 | N | 874 | -0- | -0- | -0- | 46 | 1 | 828 | 2 | N | -0- | | | | | -0- |
| 12 | 405 | N | 405 | -0- | -0- | -0- | 19 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 01 | 576 | N | 576 | -0- | -0- | -0- | 30 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 02 | 841 | X | 561 | -0- | -280 | -0- | 29 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| 03 | 899 | X | 631 | -0- | -268 | -0- | 33 | 1 | 598 | 2 | Y | -0- | | | | | -0- |

TEMPLE-EASTEX GAS UNIT #1 WELL #: 1 RRCID -> 084703 COMPL. DATE 09/27/1979 TOTAL DEPTH 10440 PERF. 9909 - 10344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 355 | N | 355 | -0- | -0- | -0- | 18 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| 11 | 484 | N | 484 | -0- | -0- | -0- | 25 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 402 | -0- | -94 | -0- | 19 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 01 | 537 | N | 537 | -0- | -0- | -0- | 28 | 1 | 509 | 2 | N | -0- | | | | | -0- |
| 02 | 487 | X | 487 | -0- | -0- | -0- | 25 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| *03 | 551 | X | 551 | -0- | -0- | -0- | 29 | 1 | 522 | 2 | Y | -0- | | | | | -0- |

TEMPLE-EASTEX GAS UNIT #3 WELL #: 1 RRCID -> 084858 COMPL. DATE 10/08/1979 TOTAL DEPTH 10450 PERF. 9870 - 10248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 474 | -0- | -394 | -0- | 24 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 11 | 1260 | X | 475 | -0- | -785 | -0- | 25 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 12 | 1302 | X | 1076 | -0- | -226 | -0- | 52 | 1 | 1024 | 2 | N | -0- | | | | | -0- |
| 01 | 1302 | X | 466 | -0- | -836 | -0- | 24 | 1 | 442 | 2 | N | -0- | | | | | -0- |
| 02 | 1453 | X | 1453 | -0- | -0- | -0- | 75 | 1 | 1378 | 2 | N | -0- | | | | | -0- |
| *03 | 2163 | X | 2163 | -0- | -0- | -0- | 114 | 1 | 2049 | 2 | Y | -0- | | | | | -0- |

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 1 RRCID -> 089096 COMPL. DATE 06/09/1980 TOTAL DEPTH 10932 PERF.10136 - 10342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 787 | -0- | -546 | -0- | 39 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 11 | 1805 | N | 1805 | -0- | -0- | -0- | 94 | 1 | 1711 | 2 | N | -0- | | | | | -0- |
| 12 | 1405 | N | 1405 | -0- | -0- | -0- | 67 | 1 | 1338 | 2 | N | -0- | | | | | -0- |
| 01 | 1310 | N | 1310 | -0- | -0- | -0- | 67 | 1 | 1243 | 2 | N | -0- | | | | | -0- |
| 02 | 1427 | N | 1427 | -0- | -0- | -0- | 73 | 1 | 1354 | 2 | N | -0- | | | | | -0- |
| *03 | 2332 | N | 2332 | -0- | -0- | -0- | 123 | 1 | 2209 | 2 | Y | -0- | | | | | -0- |

LITTLE G.U. #1 WELL #: 1 RRCID -> 089222 COMPL. DATE 05/21/1980 TOTAL DEPTH 10562 PERF. 9874 - 10485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 11 | 237 | N | 237 | -0- | -0- | -0- | 12 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 12 | 408 | N | 408 | -0- | -0- | -0- | 20 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 01 | 1301 | N | 1301 | -0- | -0- | -0- | 67 | 1 | 1234 | 2 | N | -0- | | | | | -0- |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 18 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| *03 | 375 | N | 375 | -0- | -0- | -0- | 20 | 1 | 355 | 2 | Y | -0- | | | | | -0- |

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, JOHN M. WELL #: 1 RRCID -> 093723 COMPL. DATE 05/01/1981 TOTAL DEPTH 12222 PERF. 9846 - 10246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 329 | -0- | -43 | -0- | 16 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 11 | 570 | N | 407 | -0- | -163 | -0- | 21 | 1 | 386 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 483 | -0- | -168 | -0- | 23 | 1 | 460 | 2 | N | -0- | | | | | -0- |
| 01 | 563 | N | 563 | -0- | -0- | -0- | 29 | 1 | 534 | 2 | N | -0- | | | | | -0- |
| 02 | 445 | N | 445 | -0- | -0- | -0- | 23 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| *03 | 564 | N | 564 | -0- | -0- | -0- | 30 | 1 | 534 | 2 | Y | -0- | | | | | -0- |

SOUTHERN PINE GAS UNIT #3 WELL #: 1 RRCID -> 094572 COMPL. DATE 05/10/1981 TOTAL DEPTH 11114 PERF.10445 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1650 | N | 1650 | -0- | -0- | -0- | 82 | 1 | 1568 | 2 | N | -0- | | | | | -0- |
| 11 | 1923 | N | 1923 | -0- | -0- | -0- | 100 | 1 | 1823 | 2 | N | -0- | | | | | -0- |
| 12 | 2372 | N | 2372 | -0- | -0- | -0- | 114 | 1 | 2258 | 2 | N | -0- | | | | | -0- |
| 01 | 1931 | N | 1931 | -0- | -0- | -0- | 99 | 1 | 1832 | 2 | N | -0- | | | | | -0- |
| 02 | 1537 | N | 1412 | -0- | -125 | -0- | 72 | 1 | 1340 | 2 | N | -0- | | | | | -0- |
| *03 | 1763 | N | 1763 | -0- | -0- | -0- | 93 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |

DECKER, MARY GAS UNIT #1 WELL #: 1 RRCID -> 097209 COMPL. DATE 11/14/1981 TOTAL DEPTH 11111 PERF.10520 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 4906 | -0- | -364 | -0- | 245 | 1 | 4661 | 2 | N | -0- | | | | | -0- |
| 11 | 5760 | X | 4847 | -0- | -913 | -0- | 253 | 1 | 4594 | 2 | N | -0- | | | | | -0- |
| 12 | 5952 | X | 4132 | -0- | -1820 | -0- | 198 | 1 | 3934 | 2 | N | -0- | | | | | -0- |
| 01 | 5952 | X | 4138 | -0- | -1814 | -0- | 213 | 1 | 3925 | 2 | N | -0- | | | | | -0- |
| 02 | 5365 | X | 3400 | -0- | -1965 | -0- | 175 | 1 | 3225 | 2 | N | -0- | | | | | -0- |
| 03 | 5022 | X | 3951 | -0- | -1071 | -0- | 208 | 1 | 3743 | 2 | Y | -0- | | | | | -0- |

DIXON, JOHN M. WELL #: 2 RRCID -> 133524 COMPL. DATE 06/18/1996 TOTAL DEPTH 10817 PERF. 9828 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1669 | N | 1669 | -0- | -0- | -0- | 83 | 1 | 1586 | 2 | N | -0- | | | | | -0- |
| 11 | 1110 | N | 874 | -0- | -236 | -0- | 46 | 1 | 828 | 2 | N | -0- | | | | | -0- |
| 12 | 1631 | N | 1631 | -0- | -0- | -0- | 78 | 1 | 1553 | 2 | N | -0- | | | | | -0- |
| 01 | 1147 | N | 614 | -0- | -533 | -0- | 32 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 02 | 841 | N | 463 | -0- | -378 | -0- | 24 | 1 | 439 | 2 | N | -0- | | | | | -0- |
| 03 | 1147 | N | 1064 | -0- | -83 | -0- | 56 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |

PARKER GAS UNIT NO. 1 WELL #: 1 RRCID -> 138723 COMPL. DATE 04/18/1991 TOTAL DEPTH 11020 PERF. 9868 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1744 | N | 1744 | -0- | -0- | -0- | 87 | 1 | 1657 | 2 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1282 | -0- | -128 | -0- | 67 | 1 | 1214 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1390 | N | 1390 | -0- | -0- | -0- | 67 | 1 | 1323 | 2 | N | -0- | | | | | -0- |
| 01 | 2512 | N | 2512 | -0- | -0- | -0- | 129 | 1 | 2383 | 2 | N | -0- | | | | | -0- |
| 02 | 1722 | N | 1722 | -0- | -0- | -0- | 88 | 1 | 1634 | 2 | N | -0- | | | | | -0- |
| *03 | 2526 | N | 2526 | -0- | -0- | -0- | 133 | 1 | 2393 | 2 | Y | -0- | | | | | -0- |

DECKER, MARSHALL WELL #: 1 RRCID -> 140673 COMPL. DATE 10/20/2015 TOTAL DEPTH 10890 PERF. 5394 - 5580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
DIXON, JOHN M. WELL #: 3 RRCID -> 147445 COMPL. DATE 03/22/1994 TOTAL DEPTH 10917 PERF.10118 - 10268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 152 | N | 152 | -0- | -0- | -0- | 8 | 1 | 144 | 2 | N | -0- | | | -0- |
| 11 | 180 | N | 167 | -0- | -13 | -0- | 9 | 1 | 158 | 2 | N | -0- | | | -0- |
| 12 | 139 | N | 139 | -0- | -0- | -0- | 7 | 1 | 132 | 2 | N | -0- | | | -0- |
| 01 | 155 | N | 113 | -0- | -42 | -0- | 6 | 1 | 107 | 2 | N | -0- | | | -0- |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 10 | 1 | 179 | 2 | N | -0- | | | -0- |
| *03 | 144 | N | 144 | -0- | -0- | -0- | 8 | 1 | 136 | 2 | Y | -0- | | | -0- |

WHITMAN-DECKER WELL #: 2 RRCID -> 147905 COMPL. DATE 12/14/1993 TOTAL DEPTH 10917 PERF.10111 - 10387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 566 | -0- | -240 | -0- | 28 | 1 | 538 | 2 | N | -0- | | | -0- |
| 11 | 570 | N | 499 | -0- | -71 | -0- | 26 | 1 | 473 | 2 | N | -0- | | | -0- |
| 12 | 385 | N | 385 | -0- | -0- | -0- | 18 | 1 | 367 | 2 | N | -0- | | | -0- |
| 01 | 558 | N | 326 | -0- | -232 | -0- | 17 | 1 | 309 | 2 | N | -0- | | | -0- |
| 02 | 493 | N | 300 | -0- | -193 | -0- | 15 | 1 | 285 | 2 | N | -0- | | | -0- |
| 03 | 372 | N | 38 | -0- | -334 | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | -0- |

TEMPLE-EASTEX GAS UNIT #2 WELL #: 2-T RRCID -> 151905 COMPL. DATE 09/01/1994 TOTAL DEPTH 11000 PERF. 9963 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 2 | N | -0- | | | -0- |
| 11 | 120 | N | 21 | -0- | -99 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | -0- |
| 12 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | N | -0- | | | -0- |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 7 | 1 | 129 | 2 | N | -0- | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 64 | 2 | N | -0- | | | -0- |
| 03 | 124 | N | 73 | -0- | -51 | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | -0- |

DECKER, MARY GAS UNIT #1 WELL #: 2-T RRCID -> 151999 COMPL. DATE 09/27/1994 TOTAL DEPTH 11300 PERF.10250 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

PARKER GAS UNIT NO. 1 WELL #: 3 RRCID -> 155612 COMPL. DATE 07/20/1995 TOTAL DEPTH 10990 PERF. 9842 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TEMPLE EASTEX GAS UNIT #2 WELL #: 3 RRCID -> 155892 COMPL. DATE 07/10/1995 TOTAL DEPTH 10900 PERF. 9996 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 194 | N | 194 | -0- | -0- | -0- | 10 | 1 | 184 | 2 | N | -0- | | | -0- |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 28 | 1 | 500 | 2 | N | -0- | | | -0- |
| 12 | 403 | N | 292 | -0- | -111 | -0- | 14 | 1 | 278 | 2 | N | -0- | | | -0- |
| 01 | 394 | N | 394 | -0- | -0- | -0- | 20 | 1 | 374 | 2 | N | -0- | | | -0- |
| 02 | 493 | N | 267 | -0- | -226 | -0- | 14 | 1 | 253 | 2 | N | -0- | | | -0- |
| *03 | 639 | N | 639 | -0- | -0- | -0- | 34 | 1 | 605 | 2 | Y | -0- | | | -0- |

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 3 RRCID -> 156263 COMPL. DATE 09/01/1995 TOTAL DEPTH 11104 PERF. 9868 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 1988 | -0- | -1112 | -0- | 99 | 1 | 1889 | 2 | N | -0- | | | -0- |
| 11 | 3000 | X | 693 | -0- | -2307 | -0- | 36 | 1 | 657 | 2 | N | -0- | | | -0- |
| 12 | 2914 | X | 2215 | -0- | -699 | -0- | 106 | 1 | 2109 | 2 | N | -0- | | | -0- |
| 01 | 2695 | X | 2695 | -0- | -0- | -0- | 139 | 1 | 2556 | 2 | N | -0- | | | -0- |
| 02 | 2825 | X | 2825 | -0- | -0- | -0- | 145 | 1 | 2680 | 2 | N | -0- | | | -0- |
| *03 | 2509 | X | 2509 | -0- | -0- | -0- | 132 | 1 | 2377 | 2 | Y | -0- | | | -0- |

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 4 RRCID -> 156281 COMPL. DATE 08/15/1995 TOTAL DEPTH 11100 PERF. 9864 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1339 | -0- | -986 | -0- | 67 | 1 | 1272 | 2 | N | -0- | | | | | -0- |
| 11 | 2250 | N | 1954 | -0- | -296 | -0- | 102 | 1 | 1852 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1357 | -0- | -317 | -0- | 65 | 1 | 1292 | 2 | N | -0- | | | | | -0- |
| 01 | 1672 | N | 1672 | -0- | -0- | -0- | 86 | 1 | 1586 | 2 | N | -0- | | | | | -0- |
| 02 | 2199 | N | 2199 | -0- | -0- | -0- | 113 | 1 | 2086 | 2 | N | -0- | | | | | -0- |
| *03 | 2493 | N | 2493 | -0- | -0- | -0- | 131 | 1 | 2362 | 2 | Y | -0- | | | | | -0- |

DIXON, JOHN M. WELL #: 4 RRCID -> 156414 COMPL. DATE 10/04/1995 TOTAL DEPTH 11150 PERF. 9822 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LITTLE G.U. #1 WELL #: 4 RRCID -> 157288 COMPL. DATE 10/31/1995 TOTAL DEPTH 11000 PERF. 9968 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 339 | -0- | -1087 | -0- | 17 | 1 | 322 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 398 | -0- | -532 | -0- | 21 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 429 | -0- | -222 | -0- | 21 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 01 | 456 | N | 456 | -0- | -0- | -0- | 23 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 02 | 377 | N | 117 | -0- | -260 | -0- | 6 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 03 | 434 | N | 199 | -0- | -235 | -0- | 10 | 1 | 189 | 2 | Y | -0- | | | | | -0- |

LITTLE G.U. # 1 WELL #: 2 RRCID -> 157289 COMPL. DATE 11/06/1995 TOTAL DEPTH 10800 PERF.10008 - 10578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 247 | N | 247 | -0- | -0- | -0- | 12 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 15 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 13 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| 01 | 250 | N | 250 | -0- | -0- | -0- | 13 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 02 | 261 | N | 246 | -0- | -15 | -0- | 13 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 03 | 279 | N | 260 | -0- | -19 | -0- | 14 | 1 | 246 | 2 | Y | -0- | | | | | -0- |

LITTLE G.U. # 1 WELL #: 3 RRCID -> 157291 COMPL. DATE 11/21/1995 TOTAL DEPTH 10600 PERF. 9913 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1529 | -0- | -114 | -0- | 76 | 1 | 1453 | 2 | N | -0- | | | | | -0- |
| 11 | 2103 | N | 2103 | -0- | -0- | -0- | 110 | 1 | 1993 | 2 | N | -0- | | | | | -0- |
| 12 | 2107 | N | 2107 | -0- | -0- | -0- | 101 | 1 | 2006 | 2 | N | -0- | | | | | -0- |
| 01 | 2403 | N | 2403 | -0- | -0- | -0- | 124 | 1 | 2279 | 2 | N | -0- | | | | | -0- |
| 02 | 1959 | N | 1959 | -0- | -0- | -0- | 101 | 1 | 1858 | 2 | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1656 | -0- | -235 | -0- | 87 | 1 | 1569 | 2 | Y | -0- | | | | | -0- |

TEMPLE-EASTEX GAS UNIT #3 WELL #: 3 RRCID -> 234116 COMPL. DATE 08/10/2007 TOTAL DEPTH 11156 PERF. 9724 - 11110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 1018 | -0- | -1834 | -0- | 51 | 1 | 967 | 2 | N | -0- | | | | | -0- |
| 11 | 1382 | X | 1382 | -0- | -0- | -0- | 72 | 1 | 1310 | 2 | N | -0- | | | | | -0- |
| 12 | 6932 | X | 6932 | -0- | -0- | -0- | 333 | 1 | 6599 | 2 | N | -0- | | | | | -0- |
| 01 | 5300 | X | 5300 | -0- | -0- | -0- | 273 | 1 | 5027 | 2 | N | -0- | | | | | -0- |
| 02 | 4494 | X | 4494 | -0- | -0- | -0- | 231 | 1 | 4263 | 2 | N | -0- | | | | | -0- |
| *03 | 4017 | X | 4017 | -0- | -0- | -0- | 212 | 1 | 3805 | 2 | Y | -0- | | | | | -0- |

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 5 RRCID -> 237874 COMPL. DATE 09/26/2007 TOTAL DEPTH 11227 PERF. 9860 - 11098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
PARKER GAS UNIT NO. 1 WELL #: 4 RRCID -> 238555 COMPL. DATE 03/30/2008 TOTAL DEPTH 11413 PERF.10349 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 910 | -0- | -113 | -0- | 45 | 1 | 865 | 2 | N | -0- | | | -0- |
| 11 | 1707 | N | 1707 | -0- | -0- | -0- | 89 | 1 | 1618 | 2 | N | -0- | | | -0- |
| 12 | 1456 | N | 1456 | -0- | -0- | -0- | 70 | 1 | 1386 | 2 | N | -0- | | | -0- |
| 01 | 1264 | N | 1264 | -0- | -0- | -0- | 65 | 1 | 1199 | 2 | N | -0- | | | -0- |
| 02 | 1133 | N | 1133 | -0- | -0- | -0- | 58 | 1 | 1075 | 2 | N | -0- | | | -0- |
| 03 | 1085 | N | 863 | -0- | -222 | -0- | 45 | 1 | 818 | 2 | Y | -0- | | | -0- |

SOUTHERN PINE GAS UNIT #3 WELL #: 2 RRCID -> 239179 COMPL. DATE 05/16/2008 TOTAL DEPTH 11490 PERF.10325 - 11435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 3394 | -0- | -419 | -0- | 169 | 1 | 3225 | 2 | N | -0- | | | -0- |
| 11 | 4091 | X | 4091 | -0- | -0- | -0- | 213 | 1 | 3878 | 2 | N | -0- | | | -0- |
| 12 | 3813 | X | 3462 | -0- | -351 | -0- | 166 | 1 | 3296 | 2 | N | -0- | | | -0- |
| 01 | 3813 | X | 3712 | -0- | -101 | -0- | 191 | 1 | 3521 | 2 | N | -0- | | | -0- |
| 02 | 3944 | X | 3839 | -0- | -105 | -0- | 197 | 1 | 3642 | 2 | N | -0- | | | -0- |
| 03 | 4216 | X | 3588 | -0- | -628 | -0- | 189 | 1 | 3399 | 2 | Y | -0- | | | -0- |

TEMPLE-EASTEX GAS UNIT #2 WELL #: 4 RRCID -> 241846 COMPL. DATE 06/15/2008 TOTAL DEPTH 11413 PERF. 9914 - 11368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TEMPLE-EASTEX GAS UNIT #1 WELL #: 5 RRCID -> 242185 COMPL. DATE 07/05/2008 TOTAL DEPTH 11500 PERF.10015 - 11204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 4234 | -0- | -230 | -0- | 211 | 1 | 4023 | 2 | N | -0- | | | -0- |
| 11 | 4821 | X | 4821 | -0- | -0- | -0- | 251 | 1 | 4570 | 2 | N | -0- | | | -0- |
| 12 | 4954 | X | 4954 | -0- | -0- | -0- | 238 | 1 | 4716 | 2 | N | -0- | | | -0- |
| 01 | 4712 | X | 4712 | -0- | -0- | -0- | 243 | 1 | 4469 | 2 | N | -0- | | | -0- |
| 02 | 4775 | X | 4775 | -0- | -0- | -0- | 245 | 1 | 4530 | 2 | N | -0- | | | -0- |
| 03 | 4991 | X | 4601 | -0- | -390 | -0- | 242 | 1 | 4359 | 2 | Y | -0- | | | -0- |

SOUTHERN PINE LUMBER CO. WELL #: 5 RRCID -> 242189 COMPL. DATE 04/05/2014 TOTAL DEPTH 11400 PERF.10002 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1329 | -0- | -469 | -0- | 66 | 1 | 1263 | 2 | N | -0- | | | -0- |
| 11 | 2363 | N | 2363 | -0- | -0- | -0- | 123 | 1 | 2240 | 2 | N | -0- | | | -0- |
| 12 | 2074 | N | 2074 | -0- | -0- | -0- | 100 | 1 | 1974 | 2 | N | -0- | | | -0- |
| 01 | 2034 | N | 2034 | -0- | -0- | -0- | 105 | 1 | 1929 | 2 | N | -0- | | | -0- |
| 02 | 2205 | N | 2205 | -0- | -0- | -0- | 113 | 1 | 2092 | 2 | N | -0- | | | -0- |
| *03 | 2140 | N | 2140 | -0- | -0- | -0- | 113 | 1 | 2027 | 2 | Y | -0- | | | -0- |

WHITEMAN-DECKER WELL #: 5 RRCID -> 242232 COMPL. DATE 07/22/2008 TOTAL DEPTH 11400 PERF.10002 - 11358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 2645 | -0- | -52 | -0- | 132 | 1 | 2513 | 2 | N | -0- | | | -0- |
| 11 | 2883 | N | 2883 | -0- | -0- | -0- | 150 | 1 | 2733 | 2 | N | -0- | | | -0- |
| 12 | 2639 | N | 2639 | -0- | -0- | -0- | 127 | 1 | 2512 | 2 | N | -0- | | | -0- |
| 01 | 2731 | N | 2731 | -0- | -0- | -0- | 141 | 1 | 2590 | 2 | N | -0- | | | -0- |
| 02 | 2784 | N | 2358 | -0- | -426 | -0- | 121 | 1 | 2237 | 2 | N | -0- | | | -0- |
| 03 | 2635 | N | 2093 | -0- | -542 | -0- | 110 | 1 | 1983 | 2 | Y | -0- | | | -0- |

TEMPLE-EASTEX GAS UNIT #3 WELL #: 2 RRCID -> 245288 COMPL. DATE 08/02/2008 TOTAL DEPTH 11401 PERF. 9879 - 11372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 2909 | -0- | -439 | -0- | 145 | 1 | 2764 | 2 | N | -0- | | | -0- |
| 11 | 3240 | X | 3108 | -0- | -132 | -0- | 162 | 1 | 2946 | 2 | N | -0- | | | -0- |
| 12 | 3069 | X | 2656 | -0- | -413 | -0- | 128 | 1 | 2528 | 2 | N | -0- | | | -0- |
| 01 | 3069 | X | 2312 | -0- | -757 | -0- | 119 | 1 | 2193 | 2 | N | -0- | | | -0- |
| 02 | 3016 | X | 2856 | -0- | -160 | -0- | 147 | 1 | 2709 | 2 | N | -0- | | | -0- |
| *03 | 3333 | X | 3333 | -0- | -0- | -0- | 176 | 1 | 3157 | 2 | Y | -0- | | | -0- |

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143
PARKER GAS UNIT WELL #: 7 RRCID -> 246636 COMPL. DATE 03/26/2014 TOTAL DEPTH 11467 PERF.10142 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6789 | X | 5797 | -0- | -992 | -0- | 289 | 1 | 5508 | 2 | N | -0- | | | | | -0- |
| 11 | 7669 | X | 7669 | -0- | -0- | -0- | 400 | 1 | 7269 | 2 | N | -0- | | | | | -0- |
| 12 | 7285 | X | 6694 | -0- | -591 | -0- | 321 | 1 | 6373 | 2 | N | -0- | | | | | -0- |
| 01 | 7285 | X | 6681 | -0- | -604 | -0- | 344 | 1 | 6337 | 2 | N | -0- | | | | | -0- |
| 02 | 7424 | X | 6433 | -0- | -991 | -0- | 330 | 1 | 6103 | 2 | N | -0- | | | | | -0- |
| 03 | 7936 | X | 6116 | -0- | -1820 | -0- | 322 | 1 | 5794 | 2 | Y | -0- | | | | | -0- |

DIXON, JOHN M. WELL #: 5 RRCID -> 248181 COMPL. DATE 03/22/2006 TOTAL DEPTH 11093 PERF. 9974 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 54 | -0- | -380 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 11 | 445 | N | 445 | -0- | -0- | -0- | 23 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 122 | -0- | -312 | -0- | 6 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 02 | 406 | N | 274 | -0- | -132 | -0- | 14 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 03 | 124 | N | 107 | -0- | -17 | -0- | 6 | 1 | 101 | 2 | Y | -0- | | | | | -0- |

TEMPLE-EASTEX GAS UNIT #3 WELL #: 4 RRCID -> 254184 COMPL. DATE 02/24/2008 TOTAL DEPTH 10955 PERF.10023 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | N | 2233 | -0- | -588 | -0- | 111 | 1 | 2122 | 2 | N | -0- | | | | | -0- |
| 11 | 2520 | N | 2437 | -0- | -83 | -0- | 127 | 1 | 2310 | 2 | N | -0- | | | | | -0- |
| 12 | 2335 | N | 2335 | -0- | -0- | -0- | 112 | 1 | 2223 | 2 | N | -0- | | | | | -0- |
| 01 | 2232 | N | 2210 | -0- | -22 | -0- | 114 | 1 | 2096 | 2 | N | -0- | | | | | -0- |
| 02 | 2349 | N | 2019 | -0- | -330 | -0- | 104 | 1 | 1915 | 2 | N | -0- | | | | | -0- |
| 03 | 2325 | N | 1901 | -0- | -424 | -0- | 100 | 1 | 1801 | 2 | Y | -0- | | | | | -0- |

SQUASH HOLLOW (PITTSBURG) 85429 500 ASSOCIATED ONE WELL CNTY: WOOD
LEHNERTZ-FAULKNER, INC. 495689
BROGDON HEIRS WELL #: 1 RRCID -> 138431 COMPL. DATE 02/26/1991 TOTAL DEPTH 8600 PERF. 8310 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |

STAMPS (TRAVIS PEAK) 85519 700 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
STROUD PETROLEUM, INC. 828082
THORNE WELL #: 1 RRCID -> 199567 COMPL. DATE 12/01/2009 TOTAL DEPTH 11100 PERF. 7475 - 7485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREGORY WELL #: 1 RRCID -> 202943 COMPL. DATE 06/14/2004 TOTAL DEPTH 10650 PERF. 8992 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 296 | N | 296 | -0- | -0- | -0- | 190 | 2 | 106 | 9 | N | 96 | 178 | 1 | | | 8 |
| 11 | 233 | N | 233 | -0- | -0- | -0- | 194 | 2 | 39 | 9 | N | 35 | | | | | 43 |
| 12 | 433 | N | 433 | -0- | -0- | -0- | 408 | 2 | 25 | 9 | N | 23 | | | | | 66 |
| 01 | 420 | N | 420 | -0- | -0- | -0- | 339 | 2 | 81 | 9 | N | 74 | 132 | 1 | | | 8 |
| *02 | 229 | N | 229 | -0- | -0- | -0- | 216 | 2 | 13 | 9 | N | 12 | | | | | 20 |
| 03 | 155 | N | 73 | -0- | -82 | -0- | 73 | 2 | | | N | -0- | | | | | 20 |

STAMPS (TRAVIS PEAK) //CONT.// 85519 700 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
STROUD PETROLEUM, INC. //CONT.// 828082
KOEN WELL #: 1 RRCID -> 212363 COMPL. DATE 05/19/2005 TOTAL DEPTH 9860 PERF. 9185 - 9687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 231 | -0- | -141 | -0- | 214 | 2 | 17 | 9 | N | 15 | | | | | 121 |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 172 | 2 | 11 | 9 | N | 10 | | | | | 131 |
| 12 | 415 | N | 415 | -0- | -0- | -0- | 409 | 2 | 6 | 9 | N | 5 | | | | | 136 |
| 01 | 359 | N | 359 | -0- | -0- | -0- | 356 | 2 | 3 | 9 | N | 3 | | | | | 139 |
| *02 | 230 | N | 230 | -0- | -0- | -0- | 77 | 2 | 153 | 9 | N | 139 | | | | | 139 |
| *03 | 626 | N | 626 | -0- | -0- | -0- | 581 | 2 | 45 | 9 | N | 41 | 157 | 1 | | | 23 |

THORNE WELL #: 2 RRCID -> 217236 COMPL. DATE 12/20/2005 TOTAL DEPTH 9900 PERF. 9172 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 789 | N | 789 | -0- | -0- | -0- | 682 | 2 | 107 | 9 | N | 97 | 168 | 1 | | | 5 |
| 11 | 840 | N | 840 | -0- | -0- | -0- | 794 | 2 | 46 | 9 | N | 42 | | | | | 47 |
| 12 | 933 | N | 933 | -0- | -0- | -0- | 867 | 2 | 66 | 9 | N | 60 | | | | | 107 |
| 01 | 627 | N | 627 | -0- | -0- | -0- | 550 | 2 | 77 | 9 | N | 70 | 168 | 1 | | | 9 |
| *02 | 290 | N | 131 | -0- | -159 | -0- | 121 | 2 | 10 | 9 | N | 9 | | | | | 18 |
| *03 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | 18 |

GREGORY WELL #: 2 RRCID -> 222511 COMPL. DATE 08/25/2006 TOTAL DEPTH 9900 PERF. 9135 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 3102 | -0- | -1052 | -0- | 3077 | 2 | 25 | 9 | N | 23 | | | | | 63 |
| 11 | 3990 | X | 2689 | -0- | -1301 | -0- | 2656 | 2 | 33 | 9 | N | 30 | | | | | 93 |
| 12 | 4123 | X | 2875 | -0- | -1248 | -0- | 2839 | 2 | 36 | 9 | N | 33 | | | | | 126 |
| 01 | 4211 | X | 4211 | -0- | -0- | -0- | 4158 | 2 | 53 | 9 | N | 48 | 169 | 1 | | | 5 |
| *02 | 3364 | X | 3145 | -0- | -219 | -0- | 3121 | 2 | 24 | 9 | N | 22 | | | | | 27 |
| *03 | 5651 | X | 5651 | -0- | -0- | -0- | 5651 | 2 | | | N | -0- | | | | | 27 |

GREGORY WELL #: 3 RRCID -> 231252 COMPL. DATE 07/20/2007 TOTAL DEPTH 9900 PERF. 9258 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 627 | N | 627 | -0- | -0- | -0- | 599 | 2 | 28 | 9 | N | 25 | | | | | 173 |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 407 | 2 | 32 | 9 | N | 29 | 168 | 1 | | | 34 |
| 12 | 882 | N | 882 | -0- | -0- | -0- | 716 | 2 | 166 | 9 | N | 151 | 168 | 1 | | | 17 |
| 01 | 620 | N | 592 | -0- | -28 | -0- | 567 | 2 | 25 | 9 | N | 23 | | | | | 40 |
| *02 | 461 | N | 461 | -0- | -0- | -0- | 180 | 2 | 281 | 9 | N | 255 | | | | | 295 |
| 03 | 620 | N | 535 | -0- | -85 | -0- | 535 | 2 | | | N | -0- | | | | | 295 |

GREGORY WELL #: 4 RRCID -> 245192 COMPL. DATE 01/03/2009 TOTAL DEPTH 9900 PERF. 9178 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 50 | 122 | 1 | | | 10 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 110 | | | | | 120 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |

STARVILLE EAST (C.V. SAND) 85694 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
SABINE OIL & GAS CORPORATION 742143
WEAVER ETAL GU WELL #: 1 RRCID -> 227672 COMPL. DATE 03/28/2007 TOTAL DEPTH 12500 PERF.11461 - 11573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STARVILLE EAST (C.V. SAND) //CONT.// 85694 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
SHOCO PRODUCTION, L.P. 778198
WALTON GAS UNIT WELL #: 1 RRCID -> 250111 COMPL. DATE 01/04/2008 TOTAL DEPTH 11700 PERF.11354 - 11422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | 16 | | | | | 65 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

WORKED OVER ANOTHER ZONE.. 01/05/2018

STOCKMAN (COTTON VALLEY) 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
SHERMAN WELL #: 3 RRCID -> 234251 COMPL. DATE 12/05/2007 TOTAL DEPTH 11200 PERF.10820 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HILTON WELL #: 3 RRCID -> 237432 COMPL. DATE 09/19/2008 TOTAL DEPTH 12520 PERF.11716 - 11788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

HILTON WELL #: 5 RRCID -> 240127 COMPL. DATE 03/09/2008 TOTAL DEPTH 12510 PERF.12280 - 12462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |

BP AMERICA PRODUCTION COMPANY 040798
BP ETHRIDGE 971 WELL #: 2 RRCID -> 245285 COMPL. DATE 07/22/2008 TOTAL DEPTH 12500 PERF.12387 - 12402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

BP GEORGETOWN 885 WELL #: 3 RRCID -> 245885 COMPL. DATE 12/31/2008 TOTAL DEPTH 12500 PERF.12188 - 12242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BP GEORGETOWN 885 WELL #: 2 RRCID -> 253925 COMPL. DATE 07/20/2009 TOTAL DEPTH 12275 PERF.12165 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20460 | X | 19956 | -0- | -504 B | -0- | 901 | 1 | 19052 | 2 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 19800 | X | 17427 | -0- | -2373 B | -0- | 825 | 1 | 16602 | 2 | Y | -0- | 2 | 5 | | | 19 |
| 12 | 18817 | X | 18525 | -0- | -292 B | -0- | 909 | 1 | 17616 | 2 | Y | -0- | | | | | 19 |
| 01 | 19964 | X | 18699 | -0- | -1265 B | -0- | 996 | 1 | 17703 | 2 | Y | -0- | | | | | 19 |
| 02 | 18676 | X | 18176 | -0- | -500 B | -0- | 817 | 1 | 17327 | 2 | Y | 29 | | | | | 48 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 03 | 19964 | X | 18582 | -0- | -1382 B | -0- | 777 | 1 | 17805 | 2 | Y | -0- | 11 | 5 | | | 37 |

BP GEORGETOWN 885 WELL #: 1 RRCID -> 254402 COMPL. DATE 08/13/2008 TOTAL DEPTH 12550 PERF.12264 - 12330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BURK ROYALTY CO., LTD. 108799
MCDUFFIE, B. J. GAS UNIT WELL #: 1 RRCID -> 232528 COMPL. DATE 03/01/2007 TOTAL DEPTH 10745 PERF. 8570 - 10654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 886 | N | 886 | -0- | -0- | B | -0- | 875 | 2 | 11 | 9 | N | 10 | | | | 85 |
| 11 | 1170 | N | 569 | -0- | -601 | B | -0- | 534 | 2 | 35 | 9 | N | 32 | | | | 117 |
| 12 | 1085 | N | -0- | -0- | -1085 | B | -0- | | | | | N | 10 | | | | 127 |
| 01 | 1045 | N | 1045 | -0- | -0- | B | -0- | 1001 | 2 | 44 | 9 | N | 40 | | | | 167 |
| 02 | 750 | N | 750 | -0- | -0- | B | -0- | 730 | 2 | 20 | 9 | N | 18 | | | | 185 |
| *03 | 714 | N | 714 | -0- | -0- | B | -0- | 707 | 2 | 7 | 9 | N | 6 | 139 | 1 | | 52 |

CRD OPERATING, LLC 186953
HANCOCK WELL #: 2 RRCID -> 237017 COMPL. DATE 04/21/2008 TOTAL DEPTH 11400 PERF. 8812 - 9827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 28 |

EAGLE OIL & GAS CO. 238634
SMITH WELL #: 1 RRCID -> 257384 COMPL. DATE 12/15/2009 TOTAL DEPTH 11765 PERF.11662 - 11688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | -0- |

SAMPLE WELL #: 1 RRCID -> 280223 COMPL. DATE 02/01/2016 TOTAL DEPTH 10285 PERF.10013 - 10077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 70 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 70 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | 70 |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDEAVOR NATURAL GAS, LP 251729
BP FEE GAS UNIT WELL #: 4 RRCID -> 253543 COMPL. DATE 07/10/2006 TOTAL DEPTH 11354 PERF.11032 - 11125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 684 | N | 684 | -0- | -0- | B | -0- | 684 | 2 | | | N | -0- | | | | | 252 |
| 11 | 810 | N | 810 | -0- | -0- | B | -0- | 810 | 2 | | | N | -0- | | | | | 252 |
| 12 | 882 | N | 882 | -0- | -0- | B | -0- | 882 | 2 | | | N | -0- | | | | | 252 |
| 01 | 824 | N | 824 | -0- | -0- | B | -0- | 824 | 2 | | | N | -0- | | | | | 252 |
| *02 | 507 | N | 507 | -0- | -0- | B | -0- | 507 | 2 | | | N | -0- | | | | | 252 |
| 03 | 837 | N | 565 | -0- | -272 | B | -0- | 565 | 2 | | | N | -0- | | | | | 252 |

HIBBARD ENERGY, LP 383757
SAMFORD WELL #: 1 RRCID -> 189820 COMPL. DATE 06/19/2002 TOTAL DEPTH 11010 PERF.10084 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BECKHAM GAS UNIT 1 WELL #: 1 RRCID -> 200843 COMPL. DATE 01/08/2004 TOTAL DEPTH 10450 PERF.10034 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1169 | -0- | -133 | B | -0- | 1169 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 1237 | N | 1237 | -0- | -0- | B | -0- | 1237 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 436 | N | 436 | -0- | -0- | B | -0- | 436 | 2 | | | Y | -0- | | | | | 13 |
| 01 | 201 | N | 201 | -0- | -0- | B | -0- | 201 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 1189 | N | 922 | -0- | -267 | B | -0- | 922 | 2 | | | Y | -0- | | | | | 13 |
| 03 | 434 | N | NO RPT | -0- | -434 | B | -0- | | | | | Y | NO RPT | | | | | 13 |

STOCKMAN GAS UNIT 1 WELL #: 4 RRCID -> 202225 COMPL. DATE 04/02/2004 TOTAL DEPTH 10700 PERF. 9900 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 189 | -0- | -121 | B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 218 | -0- | -82 | B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 12 | 172 | N | 172 | -0- | -0- | B | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 01 | 214 | N | 214 | -0- | -0- | B | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 334 | N | 334 | -0- | -0- | B | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | B | -0- | | | | | N | NO RPT | | | | | -0- |

BECKHAM GAS UNIT 1 WELL #: 2 RRCID -> 202754 COMPL. DATE 04/22/2004 TOTAL DEPTH 11500 PERF.10012 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1472 | N | 1472 | -0- | -0- | B | -0- | 1472 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 1518 | N | 1518 | -0- | -0- | B | -0- | 1518 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 1012 | N | 1012 | -0- | -0- | B | -0- | 1012 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 932 | N | 932 | -0- | -0- | B | -0- | 932 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 1479 | N | 1257 | -0- | -222 | B | -0- | 1257 | 2 | | | Y | -0- | | | | | 12 |
| 03 | 1023 | N | NO RPT | -0- | -1023 | B | -0- | | | | | Y | NO RPT | | | | | 12 |

IRWIN, BEN GAS UNIT "A" WELL #: 3 RRCID -> 204233 COMPL. DATE 07/16/2004 TOTAL DEPTH 10845 PERF.10026 - 10714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1190 | N | 1190 | -0- | -0- | B | -0- | 1165 | 2 | 25 | 9 | N | 23 | | | | | 83 |
| 11 | 660 | N | 431 | -0- | -229 | B | -0- | 412 | 2 | 19 | 9 | N | 17 | | | | | 100 |
| 12 | 1102 | N | 1102 | -0- | -0- | B | -0- | 1056 | 2 | 46 | 9 | N | 42 | | | | | 142 |
| 01 | 396 | N | 396 | -0- | -0- | B | -0- | 383 | 2 | 13 | 9 | N | 12 | | | | | 154 |
| 02 | 1013 | N | 1013 | -0- | -0- | B | -0- | 1013 | 2 | | | N | -0- | | | | | 154 |
| 03 | 1116 | N | NO RPT | -0- | -1116 | B | -0- | | | | | N | NO RPT | | | | | 154 |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP //CONT.// 383757
STOCKMAN GAS UNIT 1 WELL #: 5 RRCID -> 205992 COMPL. DATE 10/14/2004 TOTAL DEPTH 10726 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 858 | -0- | -289 | B | -0- | 803 | 2 | 55 | 9 | Y | 50 | 98 | 1 | | | 10 |
| 11 | 1110 | N | 897 | -0- | -213 | B | -0- | 886 | 2 | 11 | 9 | Y | 10 | | | | | 20 |
| 12 | 650 | N | 650 | -0- | -0- | B | -0- | 638 | 2 | 12 | 9 | Y | 11 | | | | | 31 |
| 01 | 630 | N | 630 | -0- | -0- | B | -0- | 630 | 2 | | | Y | -0- | | | | | 31 |
| 02 | 1008 | N | 1008 | -0- | -0- | B | -0- | 1001 | 2 | 7 | 9 | Y | 6 | | | | | 37 |
| 03 | 651 | N | NO RPT | -0- | -651 | B | -0- | | | | | Y | NO RPT | | | | | 37 |

IRWIN, BEN GAS UNIT "A" WELL #: 4 RRCID -> 209503 COMPL. DATE 12/01/2004 TOTAL DEPTH 10649 PERF. 9870 - 10383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1061 | N | 1061 | -0- | -0- | B | -0- | 1061 | 2 | | | Y | -0- | 65 | 1 | | | 38 |
| 11 | 1176 | N | 1176 | -0- | -0- | B | -0- | 1174 | 2 | 2 | 9 | Y | 2 | | | | | 40 |
| 12 | 779 | N | 779 | -0- | -0- | B | -0- | 779 | 2 | | | Y | -0- | | | | | 40 |
| 01 | 680 | N | 680 | -0- | -0- | B | -0- | 680 | 2 | | | Y | -0- | | | | | 40 |
| 02 | 1048 | N | 1048 | -0- | -0- | B | -0- | 1048 | 2 | | | Y | -0- | | | | | 40 |
| 03 | 775 | N | NO RPT | -0- | -775 | B | -0- | | | | | Y | NO RPT | | | | | 40 |

BECKHAM GAS UNIT 1 WELL #: 3 RRCID -> 213004 COMPL. DATE 06/04/2005 TOTAL DEPTH 11200 PERF.10054 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2488 | N | 2488 | -0- | -0- | B | -0- | 2452 | 2 | 36 | 9 | Y | 33 | | | | | 118 |
| 11 | 2525 | N | 2525 | -0- | -0- | B | -0- | 2503 | 2 | 22 | 9 | Y | 20 | | | | | 138 |
| 12 | 2038 | N | 2038 | -0- | -0- | B | -0- | 2023 | 2 | 15 | 9 | Y | 14 | | | | | 152 |
| 01 | 1777 | N | 1777 | -0- | -0- | B | -0- | 1777 | 2 | | | Y | -0- | | | | | 152 |
| 02 | 2262 | N | 2103 | -0- | -159 | B | -0- | 2103 | 2 | | | Y | -0- | | | | | 152 |
| 03 | 2046 | N | NO RPT | -0- | -2046 | B | -0- | | | | | Y | NO RPT | | | | | 152 |

SAMFORD WELL #: 3 RRCID -> 221865 COMPL. DATE 04/09/2006 TOTAL DEPTH 11011 PERF.10180 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | | 133 | -0- | 133 | B | 133 | 133 | 2 | | | N | -0- | | | | | 36 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | 133 | | | | | N | NO RPT | | | | | 36 |

GRIFFIN, ROBERT WELL #: 2 RRCID -> 222648 COMPL. DATE 05/11/2006 TOTAL DEPTH 10844 PERF.10106 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | 141 | -0- | 141 | B | 141 | 141 | 2 | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | 141 | | | | | N | NO RPT | | | | | 27 |

GRIFFIN, ROBERT WELL #: 3 RRCID -> 224452 COMPL. DATE 12/17/2006 TOTAL DEPTH 10800 PERF.10535 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1498 | N | 1498 | -0- | -0- | B | -0- | 1498 | 2 | | | N | -0- | | | | | 90 |
| 11 | 930 | N | 886 | -0- | -44 | B | -0- | 886 | 2 | | | N | -0- | | | | | 90 |
| 12 | 1940 | N | 1940 | -0- | -0- | B | -0- | 1940 | 2 | | | N | -0- | | | | | 90 |
| 01 | 1798 | N | 1798 | -0- | -0- | B | -0- | 1798 | 2 | | | N | -0- | | | | | 90 |
| 02 | 1441 | N | 1441 | -0- | -0- | B | -0- | 1441 | 2 | | | N | -0- | | | | | 90 |
| 03 | 1829 | N | NO RPT | -0- | -1829 | B | -0- | | | | | N | NO RPT | | | | | 90 |

CHILDS WELL #: 4 RRCID -> 229281 COMPL. DATE 04/13/2007 TOTAL DEPTH 10695 PERF.10100 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 35 | -0- | -27 | B | -0- | 35 | 2 | | | N | -0- | | | | | 72 |
| 11 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 2 | | | N | -0- | | | | | 72 |
| 12 | 159 | N | 159 | -0- | -0- | B | -0- | 159 | 2 | | | N | -0- | | | | | 72 |
| 01 | 378 | N | 378 | -0- | -0- | B | -0- | 378 | 2 | | | N | -0- | | | | | 72 |
| 02 | 251 | N | 251 | -0- | -0- | B | -0- | 251 | 2 | | | N | -0- | | | | | 72 |
| 03 | 155 | N | NO RPT | -0- | -155 | B | -0- | | | | | N | NO RPT | | | | | 72 |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP //CONT.// 383757
SAMFORD WELL #: 4 RRCID -> 230266 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF.10124 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4004 | X | 4004 | -0- | -0- | B | -0- | 4004 | 2 | | | N | -0- | | | | | 67 |
| 11 | 2422 | N | 2422 | -0- | -0- | B | -0- | 2422 | 2 | | | N | -0- | | | | | 67 |
| 12 | 2620 | N | 2620 | -0- | -0- | B | -0- | 2620 | 2 | | | N | -0- | | | | | 67 |
| 01 | 1679 | N | 1679 | -0- | -0- | B | -0- | 1679 | 2 | | | N | -0- | | | | | 67 |
| 02 | 1914 | X | 1307 | -0- | -607 | B | -0- | 1307 | 2 | | | N | -0- | | | | | 67 |
| 03 | 2046 | X | NO RPT | -0- | -2046 | B | -0- | | | | | N | NO RPT | | | | | 67 |

GRIFFIN, ROBERT WELL #: 4 RRCID -> 230288 COMPL. DATE 04/21/2007 TOTAL DEPTH 11100 PERF.10419 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1401 | N | 1401 | -0- | -0- | B | -0- | 1381 | 2 | 20 | 9 | N | 18 | 175 | 1 | | | 100 |
| 11 | 925 | N | 925 | -0- | -0- | B | -0- | 925 | 2 | | | N | -0- | | | | | 100 |
| 12 | 1504 | N | 1504 | -0- | -0- | B | -0- | 1504 | 2 | | | N | -0- | | | | | 100 |
| 01 | 863 | N | 863 | -0- | -0- | B | -0- | 863 | 2 | | | N | -0- | | | | | 100 |
| 02 | 1222 | N | 1222 | -0- | -0- | B | -0- | 1222 | 2 | | | N | -0- | | | | | 100 |
| 03 | 1395 | N | NO RPT | -0- | -1395 | B | -0- | | | | | N | NO RPT | | | | | 100 |

BECKHAM GAS UNIT 1 WELL #: 4 RRCID -> 232039 COMPL. DATE 08/08/2007 TOTAL DEPTH 11225 PERF.10024 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 427 | N | 427 | -0- | -0- | B | -0- | 427 | 2 | | | N | -0- | | | | | 86 |
| 11 | 436 | N | 436 | -0- | -0- | B | -0- | 436 | 2 | | | N | -0- | | | | | 86 |
| 12 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 2 | | | N | -0- | | | | | 86 |
| 01 | 101 | N | 101 | -0- | -0- | B | -0- | 101 | 2 | | | N | -0- | | | | | 86 |
| 02 | 435 | N | 366 | -0- | -69 | B | -0- | 366 | 2 | | | N | -0- | | | | | 86 |
| 03 | 124 | N | NO RPT | -0- | -124 | B | -0- | | | | | N | NO RPT | | | | | 86 |

GRIFFIN, ROBERT WELL #: 5 RRCID -> 240008 COMPL. DATE 06/13/2008 TOTAL DEPTH 12368 PERF.11940 - 12047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 790 | N | 790 | -0- | -0- | B | -0- | 790 | 2 | | | N | -0- | | | | | 155 |
| 11 | 787 | N | 787 | -0- | -0- | B | -0- | 722 | 2 | 65 | 9 | N | 59 | 191 | 1 | | | 23 |
| 12 | 997 | N | 997 | -0- | -0- | B | -0- | 997 | 2 | | | N | -0- | | | | | 23 |
| 01 | 675 | N | 675 | -0- | -0- | B | -0- | 675 | 2 | | | N | -0- | | | | | 23 |
| 02 | 754 | N | 444 | -0- | -310 | B | -0- | 444 | 2 | | | N | -0- | | | | | 23 |
| 03 | 806 | N | NO RPT | -0- | -806 | B | -0- | | | | | N | NO RPT | | | | | 23 |

LITTLE GU WELL #: 1 RRCID -> 250618 COMPL. DATE 08/24/2014 TOTAL DEPTH 12092 PERF.10278 - 10907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6036 | X | 6036 | -0- | -0- | B | -0- | 5854 | 2 | 182 | 9 | N | 165 | 192 | 1 | | | 13 |
| 11 | 1800 | N | 1800 | -0- | -0- | B | -0- | 1764 | 2 | 36 | 9 | N | 33 | | | | | 46 |
| 12 | 1835 | N | 1835 | -0- | -0- | B | -0- | 1755 | 2 | 80 | 9 | N | 73 | | | | | 119 |
| 01 | 1709 | N | 1709 | -0- | -0- | B | -0- | 1600 | 2 | 109 | 9 | N | 99 | 172 | 1 | | | 46 |
| 02 | 1392 | X | 1149 | -0- | -243 | B | -0- | 1113 | 2 | 36 | 9 | N | 33 | | | | | 79 |
| 03 | 1488 | X | NO RPT | -0- | -1488 | B | -0- | | | | | N | NO RPT | | | | | 79 |

LITTLE GU WELL #: 3 RRCID -> 255605 COMPL. DATE 01/26/2010 TOTAL DEPTH 12028 PERF.11914 - 11962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1463 | -0- | -180 | B | -0- | 1463 | 2 | | | N | -0- | | | | | 205 |
| 11 | 1440 | N | 1198 | -0- | -242 | B | -0- | 1155 | 2 | 43 | 9 | N | 39 | 166 | 1 | | | 78 |
| 12 | 1244 | N | 1244 | -0- | -0- | B | -0- | 1232 | 2 | 12 | 9 | N | 11 | | | | | 89 |
| 01 | 1130 | N | 1130 | -0- | -0- | B | -0- | 1115 | 2 | 15 | 9 | N | 14 | | | | | 103 |
| 02 | 1160 | N | 1009 | -0- | -151 | B | -0- | 1009 | 2 | | | N | -0- | | | | | 103 |
| 03 | 1240 | N | NO RPT | -0- | -1240 | B | -0- | | | | | N | NO RPT | | | | | 103 |

LITTLE GU WELL #: 2 RRCID -> 255915 COMPL. DATE 04/12/2010 TOTAL DEPTH 12540 PERF.12120 - 12540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 1743 | N | 1743 | -0- | -0- | B | -0- | 1676 | 2 | 67 | 9 | N | 61 | | | | | 113 |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 113 |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
NEW CENTURY EXPLORATION, INC. 606055
CHISHOLM-TROUILLE WELL #: 1 RRCID -> 248726 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.12410 - 12440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | -0- | -0- | -434 B | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 2 |

SHERIDAN PRODUCTION CO III, LLC 775851
FRANKS ESTATE WELL #: 1 L RRCID -> 073295 COMPL. DATE 07/05/2007 TOTAL DEPTH 10281 PERF. 7896 - 10153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

FRANKS, LAWRENCE T. WELL #: 1 T RRCID -> 074050 COMPL. DATE 08/08/1977 TOTAL DEPTH 10772 PERF.10295 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 106 | -0- | -49 B | -0- | 4<br>1 | 1<br>9 | 101 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- B | -0- | 3<br>3 | 1<br>9 | 70 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 12 | 93 | N | 5 | -0- | -88 B | -0- | 2 | 1 | 3 | 9 | Y | 3 | 1 | 1 | | | 3 |
| 01 | 136 | N | 136 | -0- | -0- B | -0- | 4<br>10 | 1<br>9 | 122 | 2 | Y | 9 | 9 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 3 |

HOWARD "A" WELL #: 1 RRCID -> 176944 COMPL. DATE 03/08/2000 TOTAL DEPTH 10640 PERF.10324 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

ADAMS WELL #: 3 RRCID -> 178857 COMPL. DATE 11/29/2005 TOTAL DEPTH 11150 PERF. 9340 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1680 | -0- | -335 B | -0- | 65<br>3 | 1<br>9 | 1612 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 11 | 1920 | N | 1653 | -0- | -267 B | -0- | 58 | 1 | 1595 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1891 | N | 66 | -0- | -1825 B | -0- | 63 | 1 | 3 | 9 | Y | 3 | 1 | 1 | | | 2 |
| 01 | 1784 | N | 1784 | -0- | -0- B | -0- | 61<br>3 | 1<br>9 | 1720 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 1 |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
JONES WELL #: 3 RRCID -> 183912 COMPL. DATE 04/21/2006 TOTAL DEPTH 11000 PERF. 9278 - 10801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3416 | X | 3416 | -0- | -0- | B | -0- | 129 | 1 | 3222 | 2 | Y | 59 | 47 | 1 | | | 21 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 2955 | X | 2955 | -0- | -0- | B | -0- | 103 | 1 | 2817 | 2 | Y | 32 | 39 | 1 | | | 14 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1147 | X | 111 | -0- | -1036 | B | -0- | 72 | 1 | 39 | 9 | Y | 35 | 24 | 1 | | | 25 |
| 01 | 3414 | X | 3414 | -0- | -0- | B | -0- | 114 | 1 | 3210 | 2 | Y | 82 | 75 | 1 | | | 32 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 1073 | X | NO RPT | -0- | -1073 | B | -0- | | | | | Y | NO RPT | | | | | 32 |
| 03 | 1147 | X | NO RPT | -0- | -1147 | B | -0- | | | | | Y | NO RPT | | | | | 32 |

CRAWFORD WELL #: 4 L RRCID -> 186061 COMPL. DATE 04/10/2001 TOTAL DEPTH 10500 PERF.10133 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

REED UNIT WELL #: 1 RRCID -> 188712 COMPL. DATE 05/25/2006 TOTAL DEPTH 10730 PERF. 9559 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3306 | X | 3306 | -0- | -0- | B | -0- | 127 | 1 | 3167 | 2 | Y | 11 | 9 | 1 | | | 4 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2607 | -0- | -123 | B | -0- | 92 | 1 | 2507 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2821 | X | 123 | -0- | -2698 | B | -0- | 109 | 1 | 14 | 9 | Y | 13 | 5 | 1 | | | 11 |
| 01 | 3596 | X | 3596 | -0- | -0- | B | -0- | 123 | 1 | 3454 | 2 | Y | 17 | 21 | 1 | | | 7 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2639 | X | NO RPT | -0- | -2639 | B | -0- | | | | | Y | NO RPT | | | | | 7 |
| 03 | 2821 | X | NO RPT | -0- | -2821 | B | -0- | | | | | Y | NO RPT | | | | | 7 |

JONES WELL #: 4 RRCID -> 203182 COMPL. DATE 08/02/2005 TOTAL DEPTH 10650 PERF. 9541 - 10527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 994 | -0- | -1269 | B | -0- | 38 | 1 | 955 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2370 | N | 1581 | -0- | -789 | B | -0- | 56 | 1 | 1524 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | N | 100 | -0- | -1791 | B | -0- | 97 | 1 | 3 | 9 | Y | 3 | 1 | 1 | | | 2 |
| 01 | 2343 | N | 2343 | -0- | -0- | B | -0- | 80 | 1 | 2260 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 1 |

ADAMS WELL #: 4 RRCID -> 203542 COMPL. DATE 08/02/2005 TOTAL DEPTH 10523 PERF. 9792 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 935 | -0- | -150 | B | -0- | 36 | 1 | 890 | 2 | Y | 8 | 6 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 798 | N | 798 | -0- | -0- | B | -0- | 28 | 1 | 766 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 868 | N | 41 | -0- | -827 | B | -0- | 31 | 1 | 10 | 9 | Y | 9 | 3 | 1 | | | 8 |
| 01 | 983 | N | 983 | -0- | -0- | B | -0- | 33 | 1 | 937 | 2 | Y | 12 | 15 | 1 | | | 5 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 5 |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
FRANKS ESTATE WELL #: 4 RRCID -> 204443 COMPL. DATE 08/11/2004 TOTAL DEPTH 10550 PERF.10167 - 10376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | -0- | -0- | -4960 B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1920 | X | -0- | -0- | -1920 B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: 6 RRCID -> 206981 COMPL. DATE 01/25/2006 TOTAL DEPTH 10600 PERF. 7740 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9393 | X | 8956 | -0- | -437 B | -0- | 345 | 1 | 8611 | 2 | Y | -0- | | | | | -0- |
| 11 | 9090 | X | 7897 | -0- | -1193 B | -0- | 278 | 1 | 7619 | 2 | Y | -0- | | | | | -0- |
| 12 | 9145 | X | 275 | -0- | -8870 B | -0- | 275 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 9145 | X | 8163 | -0- | -982 B | -0- | 280 | 1 | 7883 | 2 | Y | -0- | | | | | -0- |
| 02 | 8381 | X | NO RPT | -0- | -8381 B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 8959 | X | NO RPT | -0- | -8959 B | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: 5 RRCID -> 207193 COMPL. DATE 06/13/2007 TOTAL DEPTH 10600 PERF. 7677 - 10453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

CARLTON GAS UNIT WELL #: 1 L RRCID -> 207591 COMPL. DATE 11/27/2004 TOTAL DEPTH 10805 PERF.10083 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 59 | -0- | -34 B | -0- | 2 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 28 | -0- | -32 B | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 5 | -0- | -150 B | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 21 | -0- | -41 B | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

CASE WELL #: 1 RRCID -> 207681 COMPL. DATE 06/05/2007 TOTAL DEPTH 10590 PERF. 7737 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

FRANKS ESTATE WELL #: 5 RRCID -> 216506 COMPL. DATE 09/12/2005 TOTAL DEPTH 10560 PERF. 9238 - 10378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1975 | N | 1975 | -0- | -0- B | -0- | 76<br>3 | 1<br>9 | 1896 | 2 | Y | 3 | 2 | 1 | | | 1 |
| 11 | 1553 | N | 1553 | -0- | -0- B | -0- | 55<br>2 | 1<br>9 | 1496 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 1395 | N | 74 | -0- | -1321 B | -0- | 71 | 1 | 3 | 9 | Y | 3 | 1 | 1 | | | 3 |
| 01 | 1909 | N | 1909 | -0- | -0- B | -0- | 65<br>4 | 1<br>9 | 1840 | 2 | Y | 4 | 5 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 2 |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
FRANKS ESTATE WELL #: 6 RRCID -> 216516 COMPL. DATE 10/03/2005 TOTAL DEPTH 10600 PERF. 9336 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 5334 | -0- | -246 B | -0- | 205 | 1 | 5123 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 5400 | X | 4666 | -0- | -734 B | -0- | 164 | 1 | 4500 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5580 | X | 177 | -0- | -5403 B | -0- | 170 | 1 | 7 | 9 | Y | 6 | 2 | 1 | | | 5 |
| 01 | 5518 | X | 5129 | -0- | -389 B | -0- | 176 | 1 | 4945 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 4988 | X | NO RPT | -0- | -4988 B | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 5332 | X | NO RPT | -0- | -5332 B | -0- | | | | | Y | NO RPT | | | | | 3 |

CRAWFORD WELL #: 6 RRCID -> 224036 COMPL. DATE 11/18/2006 TOTAL DEPTH 10870 PERF.10102 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2858 | N | 2858 | -0- | -0- B | -0- | 110 | 1 | 2745 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2760 | N | 2506 | -0- | -254 B | -0- | 88 | 1 | 2417 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2697 | N | 92 | -0- | -2605 B | -0- | 90 | 1 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 01 | 2852 | N | 2482 | -0- | -370 B | -0- | 85 | 1 | 2394 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 1 |

RAMSEY UNIT WELL #: 1 RRCID -> 225257 COMPL. DATE 03/06/2007 TOTAL DEPTH 11095 PERF. 8284 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3778 | -0- | -190 B | -0- | 145 | 1 | 3630 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3249 | -0- | -681 B | -0- | 114 | 1 | 3134 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4061 | X | 128 | -0- | -3933 B | -0- | 126 | 1 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 01 | 4061 | X | 3626 | -0- | -435 B | -0- | 124 | 1 | 3499 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3538 | X | NO RPT | -0- | -3538 B | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 3782 | X | NO RPT | -0- | -3782 B | -0- | | | | | Y | NO RPT | | | | | 1 |

NOBLE UNIT WELL #: 1 RRCID -> 227314 COMPL. DATE 04/02/2007 TOTAL DEPTH 11451 PERF.10524 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2430 | -0- | -298 B | -0- | 608 | 1 | 1822 | 2 | N | -0- | | | | | -0- |
| 11 | 9600 | X | 9600 | -0- | -0- B | -0- | 746 | 1 | 8854 | 2 | N | -0- | | | | | -0- |
| 12 | 617 | N | 617 | -0- | -0- B | -0- | 617 | 1 | | | N | -0- | | | | | -0- |
| 01 | 7997 | X | 7997 | -0- | -0- B | -0- | 651 | 1 | 7346 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 3007 | X | NO RPT | -0- | -3007 B | -0- | | | | | N | NO RPT | | | | | -0- |

OLIVER UNIT WELL #: 2 RRCID -> 229226 COMPL. DATE 08/23/2007 TOTAL DEPTH 11420 PERF. 9536 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 3394 | -0- | -791 B | -0- | 764 | 1 | 2601 | 2 | N | 26 | 29 | 1 | | | 12 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3260 | -0- | -790 B | -0- | 613 | 1 | 2610 | 2 | N | 34 | 39 | 1 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 4185 | X | 594 | -0- | -3591 B | -0- | 568 | 1 | 26 | 9 | N | 24 | 27 | 1 | | | 4 |
| 01 | 4185 | X | 1476 | -0- | -2709 B | -0- | 496 | 1 | 947 | 2 | N | 30 | 25 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3915 | X | NO RPT | -0- | -3915 B | -0- | | | | | N | NO RPT | | | | | 9 |
| 03 | 3379 | X | NO RPT | -0- | -3379 B | -0- | | | | | N | NO RPT | | | | | 9 |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MCSWAIN WELL #: 2 RRCID -> 229692 COMPL. DATE 06/08/2007 TOTAL DEPTH 12266 PERF.12220 - 12266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 462 | N | 462 | -0- | -0- B | -0- | 52 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- B | -0- | 19 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 37 | -0- | -242 B | -0- | 37 | 1 | | | N | -0- | | | | | -0- |
| 01 | 297 | N | 297 | -0- | -0- B | -0- | 42 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

FRANKS ESTATE WELL #: 7 RRCID -> 230607 COMPL. DATE 07/25/2007 TOTAL DEPTH 12466 PERF.10157 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3791 | X | 3791 | -0- | -0- B | -0- | 146 | 1 | 3645 | 2 | Y | -0- | | | | | -0- |
| 11 | 2990 | X | 2990 | -0- | -0- B | -0- | 105 | 1 | 2885 | 2 | Y | -0- | | | | | -0- |
| 12 | 2945 | X | 103 | -0- | -2842 B | -0- | 103 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 3782 | X | 2854 | -0- | -928 B | -0- | 98 | 1 | 2756 | 2 | Y | -0- | | | | | -0- |
| 02 | 3538 | X | NO RPT | -0- | -3538 B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3782 | X | NO RPT | -0- | -3782 B | -0- | | | | | Y | NO RPT | | | | | -0- |

FRANKS, LAWRENCE T. WELL #: 4 RRCID -> 232911 COMPL. DATE 10/05/2007 TOTAL DEPTH 11100 PERF.10260 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 3851 | -0- | -24 B | -0- | 148 | 1 | 3700 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3455 | -0- | -385 B | -0- | 122 | 1 | 3331 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3968 | X | 126 | -0- | -3842 B | -0- | 123 | 1 | 3 | 9 | Y | 3 | 1 | 1 | | | 3 |
| 01 | 3968 | X | 3242 | -0- | -726 B | -0- | 111 | 1 | 3127 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3596 | X | NO RPT | -0- | -3596 B | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 3844 | X | NO RPT | -0- | -3844 B | -0- | | | | | Y | NO RPT | | | | | 2 |

NOBLE UNIT WELL #: 2 RRCID -> 236008 COMPL. DATE 05/11/2011 TOTAL DEPTH 12415 PERF.10517 - 10587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 6045 | -0- | -0- B | -0- | 681 | 1 | 5364 | 2 | N | -0- | | | | | -0- |
| 11 | 5774 | X | 5774 | -0- | -0- B | -0- | 697 | 1 | 5077 | 2 | N | -0- | | | | | -0- |
| 12 | 5890 | X | 780 | -0- | -5110 B | -0- | 780 | 1 | | | N | -0- | | | | | -0- |
| 01 | 6074 | X | 6074 | -0- | -0- B | -0- | 860 | 1 | 5214 | 2 | N | -0- | | | | | -0- |
| 02 | 5510 | X | NO RPT | -0- | -5510 B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 5890 | X | NO RPT | -0- | -5890 B | -0- | | | | | N | NO RPT | | | | | -0- |

MCSWAIN WELL #: 3 RRCID -> 236554 COMPL. DATE 10/31/2008 TOTAL DEPTH 12547 PERF.12280 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

REED UNIT WELL #: 2 RRCID -> 236557 COMPL. DATE 09/17/2007 TOTAL DEPTH 11000 PERF.10344 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ADAMS WELL #: 5 RRCID -> 237427 COMPL. DATE 06/05/2009 TOTAL DEPTH 12273 PERF.11600 - 12350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | X | -0- | -0- | -806 B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

ADAMS WELL #: 6H RRCID -> 238126 COMPL. DATE 05/10/2008 TOTAL DEPTH 10294 PERF.10570 - 11710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

SAMFORD WELL #: 5 RRCID -> 239145 COMPL. DATE 05/18/2008 TOTAL DEPTH 12731 PERF.11311 - 11482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 166 | -0- | -144 B | -0- | 6 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 185 | -0- | -55 B | -0- | 6 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 3 | -0- | -183 B | -0- | 3 | 1 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 53 | -0- | -102 B | -0- | 2 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

ANTHONY WELL #: 4 RRCID -> 239542 COMPL. DATE 07/08/2009 TOTAL DEPTH 13172 PERF.10530 - 13120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 281 | N | 281 | -0- | -0- B | -0- | 10 | 1 | 268 | 2 | N | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 12 | 248 | N | 91 | -0- | -157 B | -0- | 91 | 1 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | -0- | -0- | -279 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

MCSWAIN WELL #: 5 RRCID -> 241881 COMPL. DATE 01/18/2011 TOTAL DEPTH 12238 PERF.10494 - 10591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

JENKINS WELL #: 1 RRCID -> 242561 COMPL. DATE 05/14/2011 TOTAL DEPTH 12208 PERF.10522 - 10673

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
OLIVER UNIT WELL #: 4 RRCID -> 243122 COMPL. DATE 09/22/2008 TOTAL DEPTH 12359 PERF.12230 - 12300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13144 | X | 10462 | -0- | -2682 B | -14816 | 1178 | 1 | 9284 | 2 | N | -0- | | | | | -0- |
| 11 | 13650 | X | 11289 | -0- | -2361 B | -14816 | 1364 | 1 | 9925 | 2 | N | -0- | | | | | -0- |
| 12 | 14105 | X | 1316 | -0- | -12789 B | -14816 | 1316 | 1 | | | N | -0- | | | | | -0- |
| 01 | 14105 | X | 10892 | -0- | -3213 B | -14816 | 1543 | 1 | 9349 | 2 | N | -0- | | | | | -0- |
| 02 | 11368 | X | NO RPT | -0- | -11368 B | -14816 | | | | | N | NO RPT | | | | | -0- |
| 03 | 11656 | X | NO RPT | -0- | -11656 B | -14816 | | | | | N | NO RPT | | | | | -0- |

MCSWAIN WELL #: 7H RRCID -> 245290 COMPL. DATE 01/16/2009 TOTAL DEPTH 12088 PERF.12530 - 15815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 630 | N | 630 | -0- | -0- B | -0- | 71 | 1 | 559 | 2 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1240 | -0- | -200 B | -0- | 150 | 1 | 1090 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 122 | -0- | -1366 B | -0- | 122 | 1 | | | N | -0- | | | | | -0- |
| 01 | 944 | N | 944 | -0- | -0- B | -0- | 134 | 1 | 810 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

POLLEY WELL #: 2 RRCID -> 247070 COMPL. DATE 04/02/2009 TOTAL DEPTH 12400 PERF.12260 - 12460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 881 | N | 881 | -0- | -0- B | -0- | 30 | 1 | 851 | 2 | Y | -0- | | | | | -0- |
| 11 | 682 | N | 682 | -0- | -0- B | -0- | 21 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 24 | -0- | -379 B | -0- | 24 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 868 | N | 778 | -0- | -90 B | -0- | 23 | 1 | 755 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

RAMSEY UNIT WELL #: 2 RRCID -> 252136 COMPL. DATE 02/12/2009 TOTAL DEPTH 12268 PERF.12215 - 12235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4055 | X | 4055 | -0- | -0- B | -0- | 156 | 1 | 3899 | 2 | Y | -0- | | | | | -0- |
| 11 | 4170 | X | 4084 | -0- | -86 B | -0- | 144 | 1 | 3940 | 2 | Y | -0- | | | | | -0- |
| 12 | 4309 | X | 207 | -0- | -4102 B | -0- | 207 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 5564 | X | 5564 | -0- | -0- B | -0- | 191 | 1 | 5373 | 2 | Y | -0- | | | | | -0- |
| 02 | 3799 | X | NO RPT | -0- | -3799 B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 4216 | X | NO RPT | -0- | -4216 B | -0- | | | | | Y | NO RPT | | | | | -0- |

VINLAND TEXAS SERVICES LLC 886099
ARCO NO. 2 WELL #: 5 L RRCID -> 195807 COMPL. DATE 03/24/2003 TOTAL DEPTH 10850 PERF.10254 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

ARCO NO. 2 WELL #: 6 RRCID -> 203000 COMPL. DATE 01/09/2005 TOTAL DEPTH 10634 PERF. 7860 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. 945936
THOMAS GAS UNIT WELL #: 1 RRCID -> 243867 COMPL. DATE 07/18/2008 TOTAL DEPTH 12653 PERF.12232 - 12285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2577 | -0- | -523 B | -0- | 267 | 1 | 2310 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | X | 1223 | -0- | -1777 B | -0- | 173 | 1 | 1050 | 2 | N | -0- | | | | | -0- |
| 12 | 3587 | X | 3587 | -0- | -0- B | -0- | 237 | 1 | 3350 | 2 | N | -0- | | | | | -0- |
| 01 | 3807 | X | 3807 | -0- | -0- B | -0- | 482 | 1 | 3325 | 2 | N | -0- | | | | | -0- |
| 02 | 2682 | X | 2682 | -0- | -0- B | -0- | 496 | 1 | 2186 | 2 | N | -0- | | | | | -0- |
| 03 | 3100 | X | 2938 | -0- | -162 B | -0- | 545 | 1 | 2393 | 2 | N | -0- | | | | | -0- |

HUGHES GAS UNIT WELL #: 4 RRCID -> 245622 COMPL. DATE 02/19/2009 TOTAL DEPTH 12428 PERF.12180 - 12218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

DAVIS GAS UNIT WELL #: 1 RRCID -> 246326 COMPL. DATE 02/09/2009 TOTAL DEPTH 12700 PERF.12268 - 12322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 318 | N | 318 | -0- | -0- B | -0- | 33 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 172 | -0- | -38 B | -0- | 24 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 B | -0- | 6 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 01 | 310 | N | 287 | -0- | -23 B | -0- | 36 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 02 | 174 | N | 107 | -0- | -67 B | -0- | 20 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| *03 | 222 | N | 222 | -0- | -0- B | -0- | 41 | 1 | 181 | 2 | N | -0- | | | | | -0- |

HEARNSBERGER GAS UNIT WELL #: 1 RRCID -> 247996 COMPL. DATE 04/11/2009 TOTAL DEPTH 12862 PERF.12250 - 12270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

STOCKMAN (PETTIT-LOWER) 86233 400 ASSOCIATED CAPACITY CNTY: SHELBY
COERT HOLDINGS 1 LLC 164934
NOBLES WELL #: 9 RRCID -> 245864 COMPL. DATE 10/20/2011 TOTAL DEPTH 8700 PERF. 7402 - 7412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NOBLES WELL #: 4 C RRCID -> 245883 COMPL. DATE 07/11/2008 TOTAL DEPTH 8715 PERF. 7366 - 7376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STOCKMAN (PETTIT-LOWER) //CONT.// 86233 400 ASSOCIATED CAPACITY CNTY: SHELBY
COERT HOLDINGS 1 LLC //CONT.// 164934
NOBLES WELL #: 1 RRCID -> 250028 COMPL. DATE 06/14/2011 TOTAL DEPTH 8540 PERF. 7353 - 7363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HIBBARD ENERGY, LP 383757
PATE WELL #: 1 RRCID -> 255340 COMPL. DATE 10/15/2009 TOTAL DEPTH 9520 PERF. 7262 - 7265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. E. OPERATING & SERVICES, INC. 518265
LANE GAS UNIT WELL #: 1H RRCID -> 283648 COMPL. DATE 12/01/2017 TOTAL DEPTH 11470 PERF. 6397 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 82 | N | 82 | -0- | -0- | -0- | 20 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 65 | -0- | -25 | -0- | 14 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 39 | -0- | -54 | -0- | 7 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 63 | -0- | -30 | -0- | 12 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 02 | 58 | N | 37 | -0- | -21 | -0- | 6 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| *03 | 57 | N | 57 | -0- | -0- | -0- | 11 | 1 | 46 | 2 | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
CRAWFORD WELL #: 3 RRCID -> 281622 COMPL. DATE 10/29/2016 TOTAL DEPTH 9600 PERF. 7196 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLIVER UNIT WELL #: 9 RRCID -> 282665 COMPL. DATE 03/30/2017 TOTAL DEPTH 10856 PERF. 7359 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOCKMAN (TRAVIS PEAK) 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC 008555
PARKER, R.L. WELL #: 1 RRCID -> 221055 COMPL. DATE 04/29/2010 TOTAL DEPTH 9901 PERF. 8947 - 8957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
AETHON ENERGY OPERATING LLC //CONT.// 008555
KENNEDY TRUST WELL #: 1 RRCID -> 223769 COMPL. DATE 11/07/2006 TOTAL DEPTH 9745 PERF. 9118 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

BP AMERICA PRODUCTION COMPANY 040798
BP GEORGETOWN 885 WELL #: 1 RRCID -> 277049 COMPL. DATE 10/19/2012 TOTAL DEPTH 12550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUFFCO PRODUCTION INC. 106406
SOUTHERN EGG RANCH WELL #: 2 RRCID -> 285824 COMPL. DATE 08/04/2018 TOTAL DEPTH 10556 PERF. 7704 - 7772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 270 | N | 52 | -0- | -218 | -0- | 52 | 2 | | | N | -0- | | | | | 100 |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 100 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 101 |
| *02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 101 |
| 03 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | 101 |

COERT HOLDINGS 1 LLC 164934
NOBLES WELL #: 1 RRCID -> 222273 COMPL. DATE 06/14/2011 TOTAL DEPTH 8540 PERF. 7863 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | 33 |
| 11 | 1838 | N | 1838 | -0- | -0- | -0- | 1838 | 2 | | | N | -0- | | | | | 33 |
| 12 | 1034 | N | 1034 | -0- | -0- | -0- | 923 | 2 | 111 | 9 | N | 101 | | | | | 134 |
| 01 | 917 | N | 917 | -0- | -0- | -0- | 832 | 2 | 85 | 9 | N | 77 | 173 | 1 | | | 38 |
| 02 | 812 | N | 716 | -0- | -96 | -0- | 716 | 2 | | | N | -0- | | | | | 38 |
| *03 | 952 | N | 952 | -0- | -0- | -0- | 952 | 2 | | | N | -0- | | | | | 38 |

NOBLES WELL #: 3 RRCID -> 226771 COMPL. DATE 11/22/2006 TOTAL DEPTH 8734 PERF. 7778 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | 92 |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 92 |
| 12 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 92 |
| 01 | 248 | N | 225 | -0- | -23 | -0- | 225 | 2 | | | N | -0- | | | | | 92 |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 92 |
| *03 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 92 |

NOBLES WELL #: 9 RRCID -> 229033 COMPL. DATE 02/25/2011 TOTAL DEPTH 8700 PERF. 7670 - 8246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 50 |
| 11 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | 50 |
| 12 | 837 | N | 746 | -0- | -91 | -0- | 746 | 2 | | | N | -0- | | | | | 50 |
| 01 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | 50 |
| 02 | 870 | N | 557 | -0- | -313 | -0- | 557 | 2 | | | N | -0- | | | | | 50 |
| 03 | 744 | N | 695 | -0- | -49 | -0- | 695 | 2 | | | N | -0- | | | | | 50 |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
COERT HOLDINGS 1 LLC //CONT.// 164934
GRANT WELL #: 2 RRCID -> 229381 COMPL. DATE 01/31/2007 TOTAL DEPTH 8870 PERF. 7878 - 8144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 40 |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 40 |
| 12 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 40 |
| 01 | 93 | N | 27 | -0- | -66 | -0- | 27 | 2 | | | N | -0- | | | | | 40 |
| 02 | 145 | N | 107 | -0- | -38 | -0- | 107 | 2 | | | N | -0- | | | | | 40 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 40 |

NOBLES WELL #: 2 RRCID -> 231059 COMPL. DATE 02/26/2007 TOTAL DEPTH 8724 PERF. 7856 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 170 | N | 170 | -0- | -0- | -0- | 82 | 2 | 88 | 9 | N | 80 | | | | | 112 |
| 11 | 378 | N | 378 | -0- | -0- | -0- | 245 | 2 | 133 | 9 | N | 121 | 175 | 1 | | | 58 |
| 12 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 58 |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 58 |
| 02 | 232 | N | 172 | -0- | -60 | -0- | 172 | 2 | | | N | -0- | | | | | 58 |
| *03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 58 |

NOBLES WELL #: 4 T RRCID -> 238666 COMPL. DATE 12/07/2007 TOTAL DEPTH 8715 PERF. 7679 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | 108 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 108 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 108 |
| 01 | 3 | X | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |

GRANT WELL #: 5 RRCID -> 238763 COMPL. DATE 07/10/2008 TOTAL DEPTH 8820 PERF. 7804 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | Y | -0- | | | | | 30 |
| 11 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | Y | -0- | | | | | 30 |
| 12 | 403 | N | 297 | -0- | -106 | -0- | 297 | 2 | | | Y | -0- | | | | | 30 |
| 01 | 558 | N | 431 | -0- | -127 | -0- | 431 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | 30 |
| *03 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | Y | -0- | | | | | 30 |

NOBLES WELL #: 6 RRCID -> 239552 COMPL. DATE 06/11/2008 TOTAL DEPTH 8730 PERF. 7650 - 8624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 697 | N | 697 | -0- | -0- | -0- | 587 | 2 | 110 | 9 | N | 100 | | | | | 137 |
| 11 | 480 | N | 209 | -0- | -271 | -0- | 137 | 2 | 72 | 9 | N | 65 | 169 | 1 | | | 33 |
| 12 | 589 | N | 450 | -0- | -139 | -0- | 450 | 2 | | | N | -0- | | | | | 33 |
| 01 | 682 | N | 637 | -0- | -45 | -0- | 637 | 2 | | | N | -0- | | | | | 33 |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | 33 |
| *03 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 33 |

GRANT WELL #: 3 RRCID -> 240004 COMPL. DATE 07/17/2008 TOTAL DEPTH 8724 PERF. 7712 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | 45 |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | 45 |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | 45 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | 45 |
| *03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | 45 |

WHEELER WELL #: 3 RRCID -> 244092 COMPL. DATE 08/20/2008 TOTAL DEPTH 8800 PERF. 7674 - 8044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1550 | -0- | -248 | -0- | 1417 | 2 | 133 | 9 | N | 121 | | | | | 169 |
| 11 | 1230 | N | 114 | -0- | -1116 | -0- | 74 | 2 | 40 | 9 | N | 36 | 177 | 1 | | | 28 |
| 12 | 1612 | N | 1478 | -0- | -134 | -0- | 1478 | 2 | | | N | -0- | | | | | 28 |
| 01 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | 28 |
| 02 | 1299 | N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | N | -0- | | | | | 28 |
| *03 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | 28 |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
COERT HOLDINGS 1 LLC //CONT.// 164934
WHEELER WELL #: 1 RRCID -> 244579 COMPL. DATE 11/29/2008 TOTAL DEPTH 8750 PERF. 7706 - 8702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

NOBLES WELL #: 7 RRCID -> 246320 COMPL. DATE 09/11/2008 TOTAL DEPTH 8723 PERF. 7622 - 8652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

WHEELER WELL #: 2 RRCID -> 248721 COMPL. DATE 11/16/2007 TOTAL DEPTH 8721 PERF. 7758 - 8418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 735 | N | 735 | -0- | -0- | -0- | 509 | 2 | 226 | 9 | N | 205 | 168 | 1 | | | 70 |
| 11 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 2 | | | N | -0- | | | | | 70 |
| 12 | 682 | N | 565 | -0- | -117 | -0- | 565 | 2 | | | N | -0- | | | | | 70 |
| 01 | 744 | N | 642 | -0- | -102 | -0- | 642 | 2 | | | N | -0- | | | | | 70 |
| 02 | 812 | N | 601 | -0- | -211 | -0- | 601 | 2 | | | N | -0- | | | | | 70 |
| *03 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 70 |

NOBLES WELL #: 5 RRCID -> 250078 COMPL. DATE 10/26/2006 TOTAL DEPTH 8712 PERF. 7647 - 8496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 70 |
| 11 | 60 | N | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | 70 |
| 12 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 70 |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 70 |
| 02 | 14 | N | 5 | -0- | -9 | -0- | 5 | 2 | | | N | -0- | | | | | 70 |
| 03 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | | | | | 70 |

GRANT WELL #: 4 RRCID -> 250633 COMPL. DATE 10/11/2006 TOTAL DEPTH 8700 PERF. 7582 - 8184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 32 |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 32 |
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 32 |
| 02 | 29 | N | 14 | -0- | -15 | -0- | 14 | 2 | | | N | -0- | | | | | 32 |
| *03 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 32 |

WHEELER WELL #: 10 RRCID -> 253474 COMPL. DATE 09/19/2009 TOTAL DEPTH 12450 PERF. 7620 - 8970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1326 | -0- | -100 | -0- | 1326 | 2 | | | N | -0- | | | | | 82 |
| 11 | 1380 | N | 420 | -0- | -960 | -0- | 275 | 2 | 145 | 9 | N | 132 | 182 | 1 | | | 32 |
| 12 | 1464 | N | 1464 | -0- | -0- | -0- | 1376 | 2 | 88 | 9 | N | 80 | | | | | 112 |
| 01 | 1333 | N | 1270 | -0- | -63 | -0- | 1123 | 2 | 147 | 9 | N | 134 | 171 | 1 | | | 75 |
| 02 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 2 | | | N | -0- | | | | | 75 |
| 03 | 1457 | N | 1206 | -0- | -251 | -0- | 1206 | 2 | | | N | -0- | | | | | 75 |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CONQUEST ENERGY, INC. 172237
ARCO NO. 1 WELL #: 1 RRCID -> 074228 COMPL. DATE 05/18/1992 TOTAL DEPTH 8700 PERF. 7611 - 7744

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

ARCO NO. 2 WELL #: 2 RRCID -> 078719 COMPL. DATE 07/06/1978 TOTAL DEPTH 8700 PERF. 8049 - 8099

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 75 |

CRD OPERATING, LLC 186953
HANCOCK WELL #: 2 RRCID -> 237973 COMPL. DATE 03/19/2008 TOTAL DEPTH 11400 PERF. 8812 - 9827

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAGLE OIL & GAS CO. 238634
CAMPBELL WELL #: 1 RRCID -> 258026 COMPL. DATE 12/18/2009 TOTAL DEPTH 11962 PERF. 7410 - 7442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

SICKEL WELL #: 1 RRCID -> 270974 COMPL. DATE 03/11/2012 TOTAL DEPTH 12180 PERF. 7638 - 7698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

HIBBARD ENERGY, LP 383757
SAMFORD GAS UNIT WELL #: 2 RRCID -> 212743 COMPL. DATE 02/03/2005 TOTAL DEPTH 8450 PERF. 7775 - 8019

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | 100 | -0- | 100 | 100 | 100 | 2 | | | N | -0- | | | | | 157 |
| 11 | 14B2 EXT | 97 | -0- | 97 | 197 | 40 | 2 | 57 | 9 | N | 52 | 171 | 1 | | | 38 |
| 12 | 212 X | 15 | -0- | -197 | -0- | 15 | 2 | | | N | -0- | | | | | 38 |
| 01 | 1119 X | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | 38 |
| 02 | 371 X | 371 | -0- | -0- | -0- | 185 | 2 | 186 | 9 | N | 169 | 183 | 1 | | | 24 |
| 03 | 93 X | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 24 |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP //CONT.// 383757
WHEELER UNIT WELL #: 2 RRCID -> 218026 COMPL. DATE 09/14/2005 TOTAL DEPTH 9186 PERF. 7720 - 8364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 401 | -0- | -95 | -0- | 367 | 2 | 34 | 9 | N | 31 | | | | | 91 |
| 11 | 600 | N | 434 | -0- | -166 | -0- | 373 | 2 | 61 | 9 | N | 55 | | | | | 146 |
| 12 | 589 | N | 442 | -0- | -147 | -0- | 396 | 2 | 46 | 9 | N | 42 | 158 | 1 | | | 30 |
| 01 | 427 | N | 427 | -0- | -0- | -0- | 379 | 2 | 48 | 9 | N | 44 | | | | | 74 |
| 02 | 406 | N | 386 | -0- | -20 | -0- | 353 | 2 | 33 | 9 | N | 30 | | | | | 104 |
| 03 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 104 |

SAMFORD GAS UNIT WELL #: 1 RRCID -> 250442 COMPL. DATE 06/01/2007 TOTAL DEPTH 11010 PERF. 7648 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | 209 | -0- | 209 | 209 | 209 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 209 | | | | | N | NO RPT | | | | | -0- |

GRIFFIN, ROBERT GAS UNIT WELL #: 1 RRCID -> 263460 COMPL. DATE 10/02/2011 TOTAL DEPTH 10860 PERF. 7701 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
PATE "A" WELL #: 1 RRCID -> 177562 COMPL. DATE 05/03/2000 TOTAL DEPTH 9320 PERF. 8094 - 8424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FRANKS ESTATE WELL #: 2 RRCID -> 185042 COMPL. DATE 07/01/2001 TOTAL DEPTH 9105 PERF. 7568 - 7642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 88 | -0- | -222 | -0- | 3 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 37 | -0- | -143 | -0- | 1 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 15 | -0- | -78 | -0- | 15 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 357 | N | 357 | -0- | -0- | -0- | 12 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HOWARD "A" WELL #: 1 RRCID -> 197737 COMPL. DATE 10/13/2003 TOTAL DEPTH 10640 PERF. 7664 - 8028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2006 | N | 2006 | -0- | -0- | -0- | 662 | 1 | 1341 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1214 | N | 1214 | -0- | -0- | -0- | 295 | 1 | 917 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 279 | N | 144 | -0- | -135 | -0- | 138 | 1 | 6 | 9 | N | 5 | 2 | 1 | | | 4 |
| 01 | 610 | N | 610 | -0- | -0- | -0- | 124 | 1 | 480 | 2 | N | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ADAMS WELL #: 4 C RRCID -> 203805 COMPL. DATE 07/30/2004 TOTAL DEPTH 10523 PERF. 9792 - 9830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: 6 U RRCID -> 206982 COMPL. DATE 11/06/2004 TOTAL DEPTH 10600 PERF. 9544 - 9768

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: 5 U RRCID -> 207192 COMPL. DATE 11/28/2004 TOTAL DEPTH 10600 PERF. 9379 - 9603

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | 4249 | -0- | 4249 | 203653 | 310<br>20 | 1<br>9 | 3919 | 2 | Y | 18 | 12 | 1 | | | 7 |
| 11 | SWR | 10 | 3231 | -0- | 3231 | 206884 | 211<br>6 | 1<br>9 | 3014 | 2 | Y | 5 | 9 | 1 | | | 3 |
| 12 | SWR | 10 | 404 | -0- | 404 | 207288 | 380 | 1 | 24 | 9 | Y | 22 | 7 | 1 | | | 18 |
| 01 | SWR | 10 | 5909 | -0- | 5909 | 213197 | 375<br>31 | 1<br>9 | 5503 | 2 | Y | 28 | 35 | 1 | | | 11 |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 213197 | | | | | Y | NO RPT | | | | | 11 |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 213197 | | | | | Y | NO RPT | | | | | 11 |

JONES WELL #: 3 C RRCID -> 211138 COMPL. DATE 01/21/2005 TOTAL DEPTH 11000 PERF. 9278 - 9755

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: 4 C RRCID -> 211984 COMPL. DATE 05/30/2005 TOTAL DEPTH 10650 PERF. 9541 - 9837

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARLTON GAS UNIT WELL #: 1 RRCID -> 213084 COMPL. DATE 02/01/2005 TOTAL DEPTH 10805 PERF. 9428 - 9642

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

FRANKS ESTATE WELL #: 5 RRCID -> 216507 COMPL. DATE 09/12/2005 TOTAL DEPTH 10560 PERF. 9238 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FRANKS ESTATE WELL #: 6 RRCID -> 216519 COMPL. DATE 10/03/2005 TOTAL DEPTH 10600 PERF. 9336 - 9713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ADAMS WELL #: 3 RRCID -> 217408 COMPL. DATE 11/29/2005 TOTAL DEPTH 11150 PERF. 9340 - 9807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: 1 RRCID -> 220737 COMPL. DATE 07/29/2012 TOTAL DEPTH 10360 PERF. 8340 - 8348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REED WELL #: 1 RRCID -> 221962 COMPL. DATE 05/25/2006 TOTAL DEPTH 10730 PERF. 9559 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

POLLEY WELL #: 1 RRCID -> 222109 COMPL. DATE 12/13/2014 TOTAL DEPTH 10955 PERF. 7876 - 7881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FRANKS ESTATE WELL #: 1 RRCID -> 224398 COMPL. DATE 06/01/2011 TOTAL DEPTH 10281 PERF. 7290 - 7944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 138 | -0- | -48 | -0- | 26 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 130 | -0- | -110 | -0- | 24 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 25 | -0- | -161 | -0- | 25 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 26 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

RAMSEY UNIT WELL #: 1 RRCID -> 225261 COMPL. DATE 02/05/2007 TOTAL DEPTH 11095 PERF. 8284 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CASE WELL #: 1 RRCID -> 229362 COMPL. DATE 06/05/2007 TOTAL DEPTH 10590 PERF. 7737 - 9705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REED UNIT WELL #: 2 RRCID -> 265530 COMPL. DATE 07/03/2011 TOTAL DEPTH 11000 PERF. 9552 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 408 | N | 408 | -0- | -0- | -0- | 317 | 1 | 91 | 9 | Y | 83 | 68 | 1 | | | 30 |
| 11 | 750 | N | 182 | -0- | -568 | -0- | 131 | 1 | 51 | 9 | Y | 46 | 56 | 1 | | | 20 |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | 41 | 34 | 1 | | | 27 |
| 01 | 403 | N | 131 | -0- | -272 | -0- | 89 | 1 | 42 | 9 | Y | 38 | 41 | 1 | | | 24 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

CRAWFORD WELL #: 8 RRCID -> 265993 COMPL. DATE 07/04/2012 TOTAL DEPTH 10950 PERF. 8259 - 8303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 492 | -0- | -221 | -0- | 13<br>161 | 1<br>9 | 318 | 2 | Y | 146 | 113 | 1 | | | 54 |
| 11 | 480 | N | 227 | -0- | -253 | -0- | 8 | 1 | 219 | 2 | Y | -0- | 42 | 1 | | | 12 |
| 12 | 341 | N | 12 | -0- | -329 | -0- | 9 | 1 | 3 | 9 | Y | 3 | 8 | 1 | | | 7 |
| 01 | 496 | N | 150 | -0- | -346 | -0- | 5<br>3 | 1<br>9 | 142 | 2 | Y | 3 | 8 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

JENNY UNIT WELL #: 2 RRCID -> 287306 COMPL. DATE 06/22/2019 TOTAL DEPTH 12494 PERF. 9977 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 141 | -0- | -2680 | -0- | 5 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 11 | 2730 | X | 90 | -0- | -2640 | -0- | 3 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 2 | -0- | -122 | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 147 | -0- | -8 | -0- | 4 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES WELL #: 2 RRCID -> 288048 COMPL. DATE 08/07/2019 TOTAL DEPTH 10560 PERF. 8041 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 15159 | X | 9881 | -0- | -5278 | -0- | 369<br>303 | 1<br>9 | 9209 | 2 | N | 275 | 247 | 1 | | | 100 |
| *11 | 14670 | X | 6834 | -0- | -7836 | -0- | 235<br>167 | 1<br>9 | 6432 | 2 | N | 152 | 185 | 1 | | | 67 |
| *12 | 15159 | X | 5638 | -0- | -9521 | -0- | 202<br>216 | 1<br>9 | 5220 | 2 | N | 196 | 86 | 1 | | | 177 |
| *01 | 15159 | X | 4673 | -0- | -10486 | -0- | 152<br>245 | 1<br>9 | 4276 | 2 | N | 223 | 300 | 1 | | | 100 |
| *02 | 14181 | X | NO RPT | -0- | -14181 | -0- | | | | | N | NO RPT | | | | | 100 |
| *03 | 15159 | X | NO RPT | -0- | -15159 | -0- | | | | | N | NO RPT | | | | | 100 |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
UNIT PETROLEUM COMPANY 877099
SICKEL WELL #: RRCID -> 268290 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10744 - 15659

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VINLAND TEXAS SERVICES LLC 886099
ARCO NO. 1 WELL #: 2 RRCID -> 179098 COMPL. DATE 08/10/2000 TOTAL DEPTH 8500 PERF. 7512 - 8198

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |

ARCO NO. 2 WELL #: 3 L RRCID -> 186521 COMPL. DATE 07/06/2001 TOTAL DEPTH 8550 PERF. 7686 - 8450

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |

ARCO NO. 1 WELL #: 3 RRCID -> 186963 COMPL. DATE 07/01/2001 TOTAL DEPTH 9703 PERF. 7570 - 8322

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

ARCO NO. 2 WELL #: 2 RRCID -> 188895 COMPL. DATE 01/10/2002 TOTAL DEPTH 10789 PERF. 8716 - 9716

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ARCO NO. 2 WELL #: 4 RRCID -> 190324 COMPL. DATE 01/22/2002 TOTAL DEPTH 10578 PERF. 9606 - 9852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
VINLAND TEXAS SERVICES LLC //CONT.// 886099

ARCO NO. 1 WELL #: 11 RRCID -> 194347 COMPL. DATE 12/09/2002 TOTAL DEPTH 8442 PERF. 7524 - 8402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |

ARCO NO. 2 WELL #: 5 U RRCID -> 198532 COMPL. DATE 07/14/2003 TOTAL DEPTH 10850 PERF. 7715 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ARCO NO. 1 WELL #: 12 RRCID -> 199890 COMPL. DATE 08/12/2003 TOTAL DEPTH 8616 PERF. 7652 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |

ARCO NO. 2 WELL #: 6 RRCID -> 203917 COMPL. DATE 02/25/2004 TOTAL DEPTH 10634 PERF. 7860 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | 93316 | | | | | Y | -0- | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 93316 | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | 93316 | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 93316 | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | 93316 | | | | | Y | NO RPT | | | | | -0- |

ARCO NO. 2 WELL #: 7 RRCID -> 204256 COMPL. DATE 05/30/2004 TOTAL DEPTH 8600 PERF. 7720 - 8441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

ARCO NO. 2 WELL #: 8 RRCID -> 204894 COMPL. DATE 04/23/2004 TOTAL DEPTH 8600 PERF. 7888 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ARCO NO. 2 WELL #: 9 RRCID -> 204898 COMPL. DATE 05/11/2004 TOTAL DEPTH 8600 PERF. 7770 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 139 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 17 | 7 | | | 122 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 122 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 122 |

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
VINLAND TEXAS SERVICES LLC //CONT.// 886099
ARCO NO. 1 WELL #: 6 RRCID -> 205175 COMPL. DATE 08/10/2004 TOTAL DEPTH 8600 PERF. 7760 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ARCO NO. 1 WELL #: 7 RRCID -> 219053 COMPL. DATE 04/26/2005 TOTAL DEPTH 8803 PERF. 7748 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |

ARCO NO. 1 WELL #: 5 RRCID -> 228627 COMPL. DATE 04/02/2007 TOTAL DEPTH 8800 PERF. 7666 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
LOUT, MIKE AND TRISH GAS UNIT WELL #: 1 RRCID -> 255456 COMPL. DATE 02/01/2010 TOTAL DEPTH 6880 PERF. 8556 - 9861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STOCKMAN (TRAVIS PEAK, WEST) 86233 600 ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP 383757
STOCKMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 180863 COMPL. DATE 01/01/2001 TOTAL DEPTH 8572 PERF. 7858 - 7967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 196 | -0- | -114 | -0- | 189 | 2 | 7 | 9 | N | 6 | | | | | 30 |
| 11 | 300 | N | 218 | -0- | -82 | -0- | 218 | 2 | | | N | -0- | | | | | 30 |
| 12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 30 |
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 30 |
| 02 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | 30 |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 30 |

SHERIDAN PRODUCTION CO III, LLC 775851
FRANKS, LAWRENCE T. WELL #: 1 C RRCID -> 130785 COMPL. DATE 08/08/1977 TOTAL DEPTH 10772 PERF. 7742 - 7785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STOCKMAN, SOUTH (PETTIT) 86234 400 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CRD OPERATING, LLC 186953
HANCOCK WELL #: 1A RRCID -> 120478 COMPL. DATE 03/01/1986 TOTAL DEPTH 8240 PERF. 7536 - 7542

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | 22 |
| 11 | 120 | N | 22 | -0- | -98 | -0- | 22 | 2 | | | N | -0- | | | | | 22 |
| 12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 22 |
| 01 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | 22 |
| 02 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 22 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 22 |

SHERIDAN PRODUCTION CO III, LLC 775851
PATE "A" WELL #: 1 RRCID -> 180826 COMPL. DATE 06/02/2000 TOTAL DEPTH 9320 PERF. 7332 - 7432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4439 | X | 4439 | -0- | -0- | -0- | 4382 | 2 | 57 | 9 | N | 52 | | | | | 162 |
| 11 | 4290 | X | 4235 | -0- | -55 | -0- | 4184 | 2 | 51 | 9 | N | 46 | 186 | 1 | | | 22 |
| 12 | 4433 | X | -0- | -0- | -4433 | -0- | | | | | N | 15 | | | | | 37 |
| 01 | 4433 | X | 4404 | -0- | -29 | -0- | 4404 | 2 | | | N | -0- | | | | | 37 |
| 02 | 4147 | X | NO RPT | -0- | -4147 | -0- | | | | | N | NO RPT | | | | | 37 |
| 03 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | N | NO RPT | | | | | 37 |

ADAMS WELL #: 2 RRCID -> 187915 COMPL. DATE 12/12/2001 TOTAL DEPTH 8620 PERF. 7292 - 7352

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FRANKS ESTATE WELL #: 1 RRCID -> 261560 COMPL. DATE 06/01/2011 TOTAL DEPTH 10281 PERF. 7290 - 7312

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | 286 | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 286 | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 286 | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 286 | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 286 | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | 286 | | | | | Y | NO RPT | | | | | -0- |

EDDINS UNIT WELL #: 1 RRCID -> 261938 COMPL. DATE 12/11/2010 TOTAL DEPTH 12497 PERF. 7496 - 7646

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3882 | X | 3882 | -0- | -0- | -0- | 895<br>256 | 1<br>9 | 2731 | 2 | N | 233 | 269 | 1 | | | 107 |
| 11 | 3720 | X | 3716 | -0- | -4 | -0- | 890<br>348 | 1<br>9 | 2478 | 2 | N | 316 | 357 | 1 | | | 66 |
| 12 | 3844 | X | 1208 | -0- | -2636 | -0- | 941 | 1 | 267 | 9 | N | 243 | 267 | 1 | | | 42 |
| 01 | 3844 | X | 3002 | -0- | -842 | -0- | 853<br>317 | 1<br>9 | 1832 | 2 | N | 288 | 245 | 1 | | | 85 |
| 02 | 3596 | X | NO RPT | -0- | -3596 | -0- | | | | | N | NO RPT | | | | | 85 |
| 03 | 3844 | X | NO RPT | -0- | -3844 | -0- | | | | | N | NO RPT | | | | | 85 |

VINLAND TEXAS SERVICES LLC 886099
ENERQUEST CORP-FRANCIS NO. 1 WELL #: 1AR RRCID -> 181332 COMPL. DATE 12/22/2000 TOTAL DEPTH 7450 PERF. 7182 - 7246

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STOCKMAN, SOUTH (PETTIT) //CONT.// 86234 400 NON-ASSOCIATED CAPACITY CNTY: SHELBY
VINLAND TEXAS SERVICES LLC //CONT.// 886099
ARCO NO. 2 WELL #: 3 U RRCID -> 186522 COMPL. DATE 07/06/2001 TOTAL DEPTH 8550 PERF. 7292 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STOCKMAN, SOUTH (TRAVIS PEAK) 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BP AMERICA PRODUCTION COMPANY 040798
BP ETHRIDGE 971 WELL #: 1 RRCID -> 268865 COMPL. DATE 01/10/2013 TOTAL DEPTH 7743 PERF. 7892 - 8390

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 164 | -0- | -4300 | -0- | 160<br>3 | 1<br>9 | 1 | 2 | N | 3 | | | | | 148 |
| 11 | 4320 | X | 207 | -0- | -4113 | -0- | 157 | 1 | 50 | 2 | N | -0- | 16 | 5 | | | 132 |
| 12 | 4464 | X | 227 | -0- | -4237 | -0- | 163<br>11 | 1<br>9 | 53 | 2 | N | 10 | | | | | 142 |
| 01 | 3875 | X | 403 | -0- | -3472 | -0- | 161<br>222 | 1<br>9 | 20 | 2 | N | 202 | | | | | 344 |
| 02 | 3625 | X | 411 | -0- | -3214 | -0- | 152<br>206 | 1<br>9 | 53 | 2 | N | 187 | | | | | 531 |
| 03 | 217 | X | 169 | -0- | -48 | -0- | 160 | 1 | 9 | 2 | N | -0- | 124 | 5 | | | 407 |

ENDEAVOR NATURAL GAS, LP 251729
BP COTTLE UNIT WELL #: 1 RRCID -> 255025 COMPL. DATE 01/21/2010 TOTAL DEPTH 9500 PERF. 7942 - 9455

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 378 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 378 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 378 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 378 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 378 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 378 |

BP COTTLE WELL #: 2 RRCID -> 255397 COMPL. DATE 03/07/2010 TOTAL DEPTH 9506 PERF. 7879 - 9434

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1399 | N | 1399 | -0- | -0- | -0- | 1399 | 2 | | | N | -0- | | | | | 43 |
| 11 | 1470 | N | 997 | -0- | -473 | -0- | 997 | 2 | | | N | -0- | | | | | 43 |
| 12 | 1767 | N | 1572 | -0- | -195 | -0- | 1572 | 2 | | | N | -0- | | | | | 43 |
| 01 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 2 | | | N | -0- | | | | | 43 |
| *02 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | 43 |
| 03 | 1581 | N | NO RPT | -0- | -1581 | -0- | | | | | N | NO RPT | | | | | 43 |

BP COTTLE WELL #: 3 RRCID -> 257749 COMPL. DATE 07/08/2010 TOTAL DEPTH 9500 PERF. 8012 - 9360

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | 419 |
| 11 | 1170 | N | 931 | -0- | -239 | -0- | 931 | 2 | | | N | -0- | | | | | 419 |
| 12 | 1178 | N | 1093 | -0- | -85 | -0- | 1093 | 2 | | | N | -0- | | | | | 419 |
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 1353 | 2 | | | N | -0- | | | | | 419 |
| *02 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | 419 |
| 03 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 419 |

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC 775851
OLIVER UNIT WELL #: 1 RRCID -> 212413 COMPL. DATE 07/01/2005 TOTAL DEPTH 10770 PERF. 7850 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2272 | N | 2272 | -0- | -0- | -0- | 516 | 1 | 1713 | 2 | N | 39 | 45 | 1 | | | 18 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2014 | N | 2014 | -0- | -0- | -0- | 402 | 1 | 1554 | 2 | N | 53 | 60 | 1 | | | 11 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 1922 | N | 477 | -0- | -1445 | -0- | 432 | 1 | 45 | 9 | N | 41 | 45 | 1 | | | 7 |
| 01 | 2076 | N | 2076 | -0- | -0- | -0- | 357 | 1 | 1666 | 2 | N | 48 | 41 | 1 | | | 14 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

SAMFORD WELL #: 1 RRCID -> 214785 COMPL. DATE 08/11/2005 TOTAL DEPTH 9303 PERF. 7866 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 142 | -0- | -44 | -0- | 5 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 2 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 6 | -0- | -25 | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 54 | -0- | -101 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GINN (ANTHONY GU) WELL #: 1 RRCID -> 215569 COMPL. DATE 09/17/2005 TOTAL DEPTH 9300 PERF. 8812 - 9066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 881 | N | 881 | -0- | -0- | -0- | 30 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 2 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 16 | -0- | -46 | -0- | 16 | 1 | | | N | -0- | | | | | -0- |
| 01 | 717 | N | 717 | -0- | -0- | -0- | 21 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOOD WELL #: 1 RRCID -> 217344 COMPL. DATE 12/21/2005 TOTAL DEPTH 9200 PERF. 7850 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 974 | N | 974 | -0- | -0- | -0- | 965 | 1 | 9 | 9 | N | 8 | 10 | 1 | | | 4 |
| 11 | 811 | N | 811 | -0- | -0- | -0- | 801 | 1 | 10 | 9 | N | 9 | 11 | 1 | | | 2 |
| 12 | 930 | N | 641 | -0- | -289 | -0- | 637 | 1 | 4 | 9 | N | 4 | 5 | 1 | | | 1 |
| 01 | 961 | N | 933 | -0- | -28 | -0- | 922 | 1 | 11 | 9 | N | 10 | 9 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WILSON WELL #: 1 RRCID -> 219802 COMPL. DATE 07/11/2006 TOTAL DEPTH 9300 PERF. 8589 - 9231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1443 | N | 1443 | -0- | -0- | -0- | 50 | 1 | 1391 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1321 | N | 1321 | -0- | -0- | -0- | 40 | 1 | 1277 | 2 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1302 | N | 39 | -0- | -1263 | -0- | 36 | 1 | 3 | 9 | N | 3 | 3 | 1 | | | 1 |
| 01 | 1457 | N | 1405 | -0- | -52 | -0- | 41 | 1 | 1361 | 2 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

MCSWAIN WELL #: 1 RRCID -> 222617 COMPL. DATE 01/18/2007 TOTAL DEPTH 9185 PERF. 9008 - 9156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 1967 | -0- | -1939 | -0- | 1421 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 11 | 3780 | X | 1912 | -0- | -1868 | -0- | 1492 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| 12 | 3534 | X | 1472 | -0- | -2062 | -0- | 1472 | 1 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 1260 | -0- | -2274 | -0- | 1260 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1827 | X | NO RPT | -0- | -1827 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 1984 | X | NO RPT | -0- | -1984 | -0- | | | | | N | NO RPT | | | | | -0- |

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

JOY WELL #: 1 RRCID -> 224486 COMPL. DATE 12/27/2006 TOTAL DEPTH 9308 PERF. 8720 - 9201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 87 | N | 87 | -0- | -0- | -0- | 2 | 1 | 68 | 2 | N | 15 | 36 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 120 | N | 93 | -0- | -27 | -0- | 3 | 1 | 81 | 2 | N | 8 | 12 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | 2 | 1 | | | -0- |
| 01 | 93 | N | 13 | -0- | -80 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON WELL #: 1 RRCID -> 226495 COMPL. DATE 10/25/2006 TOTAL DEPTH 9299 PERF. 8046 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1354 | N | 1354 | -0- | -0- | -0- | 47 | 1 | 1307 | 2 | N | -0- | | | | | -0- |
| 11 | 870 | N | 635 | -0- | -235 | -0- | 19 | 1 | 616 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | N | 22 | -0- | -877 | -0- | 22 | 1 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 620 | -0- | -279 | -0- | 18 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNY WELL #: 1 RRCID -> 228632 COMPL. DATE 04/24/2007 TOTAL DEPTH 9198 PERF. 8114 - 8308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1114 | N | 1114 | -0- | -0- | -0- | 382 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1104 | -0- | -216 | -0- | 403 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 353 | -0- | -1011 | -0- | 353 | 1 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1095 | -0- | -21 | -0- | 445 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLIVER UNIT WELL #: 2 U RRCID -> 229228 COMPL. DATE 06/02/2007 TOTAL DEPTH 11420 PERF. 9536 - 9827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARBEE WELL #: 1 RRCID -> 230576 COMPL. DATE 07/02/2007 TOTAL DEPTH 9300 PERF. 7754 - 9199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1038 | N | 1038 | -0- | -0- | -0- | 190 | 1 | 828 | 2 | N | 18 | 17 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1174 | N | 1174 | -0- | -0- | -0- | 214 | 1 | 935 | 2 | N | 23 | 26 | 1 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 837 | N | 305 | -0- | -532 | -0- | 284 | 1 | 21 | 9 | N | 19 | 21 | 1 | | | 3 |
| 01 | 1603 | N | 1603 | -0- | -0- | -0- | 323 | 1 | 1254 | 2 | N | 24 | 20 | 1 | | | 7 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
JOHNSON WELL #: 2 RRCID -> 233730 COMPL. DATE 10/01/2007 TOTAL DEPTH 9229 PERF. 7989 - 9139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1218 | -0- | -425 | -0- | 224 | 1 | 976 | 2 | N | 16 | 16 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1020 | -0- | -480 | -0- | 186 | 1 | 814 | 2 | N | 18 | 21 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1085 | N | 220 | -0- | -865 | -0- | 202 | 1 | 18 | 9 | N | 16 | 17 | 1 | | | 3 |
| 01 | 1209 | N | 1010 | -0- | -199 | -0- | 203 | 1 | 786 | 2 | N | 19 | 16 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

JENKINS WELL #: 1 RRCID -> 282237 COMPL. DATE 09/14/2016 TOTAL DEPTH 12208 PERF. 9630 - 9830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 164 | X | 164 | -0- | -0- | -0- | 12 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 11 | 205 | X | 205 | -0- | -0- | -0- | 13 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | X | 33 | -0- | -91 | -0- | 33 | 1 | | | N | -0- | | | | | -0- |
| 01 | 273 | X | 273 | -0- | -0- | -0- | 17 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUNSHINE (LOWER COTTON VALLEY) 87237 400 NON-ASSOCIATED CAPACITY CNTY: GREGG
SHOCO PRODUCTION, L.P. 778198
P. RUSSELL -A- WELL #: 2 RRCID -> 249382 COMPL. DATE 04/08/2009 TOTAL DEPTH 12371 PERF.11980 - 12130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 70 |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 70 |
| *02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 70 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

P. RUSSELL WELL #: 1 RRCID -> 249530 COMPL. DATE 04/24/2009 TOTAL DEPTH 12323 PERF.11988 - 12130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 01 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| *02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUPRON (PETTIT) 87270 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
GARRISON OPERATING, L.L.C. 295851
CAUBLE ENTERPRISES FEE WELL #: 1 RRCID -> 102204 COMPL. DATE 09/14/1982 TOTAL DEPTH 11125 PERF.10870 - 10888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

SYM-JAC, WEST (HOSSTON) 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. 030584
MCLEOD GAS UNIT WELL #: 2 RRCID -> 202394 COMPL. DATE 03/17/2004 TOTAL DEPTH 11000 PERF. 9947 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2280 | N | 2280 | -0- | -0- | -0- | 132 | 1 | 2148 | 2 | N | -0- | | | | | 160 |
| 11 | 2460 | N | 2460 | -0- | -0- | -0- | 219 | 1 | 2239 | 2 | N | 2 | | | | | 162 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2108 | -0- | -0- | -0- | 238 | 1 | 1864 | 2 | N | 5 | | | | | 167 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2294 | N | 1833 | -0- | -461 | -0- | 138 | 1 | 1694 | 2 | N | 1 | | | | | 168 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2378 | N | 827 | -0- | -1551 | -0- | 21 | 1 | 806 | 2 | N | -0- | | | | | 168 |
| 03 | 2108 | N | 827 | -0- | -1281 | -0- | 21 | 1 | 806 | 2 | N | -0- | | | | | 168 |

MCLEOD WELL #: 4 T RRCID -> 212006 COMPL. DATE 06/06/2005 TOTAL DEPTH 10874 PERF. 9932 - 10536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1053 | N | 1053 | -0- | -0- | -0- | 57 | 1 | 996 | 2 | N | -0- | | | | | 57 |
| 11 | 893 | N | 893 | -0- | -0- | -0- | 77 | 1 | 816 | 2 | N | -0- | | | | | 57 |
| 12 | 976 | N | 976 | -0- | -0- | -0- | 106 | 1 | 870 | 2 | N | -0- | | | | | 57 |
| 01 | 997 | N | 997 | -0- | -0- | -0- | 71 | 1 | 920 | 2 | N | 5 | | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 943 | N | 943 | -0- | -0- | -0- | 21 | 1 | 922 | 2 | N | -0- | | | | | 62 |
| *03 | 943 | N | 943 | -0- | -0- | -0- | 21 | 1 | 922 | 2 | N | -0- | | | | | 62 |

GARNER WELL #: 1 T RRCID -> 216217 COMPL. DATE 10/19/2005 TOTAL DEPTH 10928 PERF. 9978 - 10581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1403 | N | 1403 | -0- | -0- | -0- | 81 | 1 | 1311 | 2 | N | 10 | | | | | 139 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1302 | N | 1302 | -0- | -0- | -0- | 115 | 1 | 1173 | 2 | N | 13 | | | | | 152 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1733 | N | 1733 | -0- | -0- | -0- | 195 | 1 | 1529 | 2 | N | 8 | | | | | 160 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1171 | N | 1171 | -0- | -0- | -0- | 89 | 1 | 1082 | 2 | N | -0- | | | | | 160 |
| 02 | 1122 | N | 1122 | -0- | -0- | -0- | 37 | 1 | 1085 | 2 | N | -0- | | | | | 160 |
| *03 | 1122 | N | 1122 | -0- | -0- | -0- | 37 | 1 | 1085 | 2 | N | -0- | | | | | 160 |

WICK WELL #: 1 RRCID -> 244578 COMPL. DATE 12/11/2008 TOTAL DEPTH 11000 PERF. 9953 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 2875 | -0- | -1093 | -0- | 100 | 1 | 2722 | 2 | N | 48 | | | | | 230 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 3840 | X | 2808 | -0- | -1032 | -0- | 186 | 1 | 2581 | 2 | N | 37 | 170 | 1 | | | 97 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 3968 | X | 2950 | -0- | -1018 | -0- | 268 | 1 | 2641 | 2 | N | 37 | | | | | 134 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 3472 | X | 3059 | -0- | -413 | -0- | 154 | 1 | 2731 | 2 | N | 158 | 182 | 1 | | | 110 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 02 | 2900 | X | 2412 | -0- | -488 | -0- | 71 | 1 | 2293 | 2 | N | 44 | | | | | 154 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 03 | 2945 | X | 2436 | -0- | -509 | -0- | 71 | 1 | 2293 | 2 | N | 65 | 181 | 1 | | | 38 |
| | | | | | | | 72 | 9 | | | | | | | | | |

MCLEOD GAS UNIT WELL #: 3 RRCID -> 245590 COMPL. DATE 08/03/2014 TOTAL DEPTH 10850 PERF. 9940 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3621 | -0- | -68 | -0- | 274 | 1 | 3338 | 2 | N | 8 | | | | | 105 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3466 | -0- | -104 | -0- | 367 | 1 | 3078 | 2 | N | 19 | | | | | 124 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3710 | X | 3710 | -0- | -0- | -0- | 481 | 1 | 3215 | 2 | N | 13 | | | | | 137 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 3730 | X | 3730 | -0- | -0- | -0- | 338 | 1 | 3293 | 2 | N | 90 | 182 | 1 | | | 45 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 3393 | X | 2881 | -0- | -512 | -0- | 149 | 1 | 2726 | 2 | N | 5 | | | | | 50 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3689 | X | 2875 | -0- | -814 | -0- | 149 | 1 | 2726 | 2 | N | -0- | | | | | 50 |

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ATLANTIS OIL COMPANY, INC. 036562
NEW BIRMINGHAM MINERALS CORP. WELL #: 1 RRCID -> 093292 COMPL. DATE 12/05/1986 TOTAL DEPTH 11000 PERF. 9976 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |

ATOKA OPERATING, INC. 036606
NEW BIRMINGHAM MINERALS CORP. WELL #: 2 RRCID -> 158993 COMPL. DATE 05/07/1996 TOTAL DEPTH 10889 PERF. 9986 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRG LONE STAR LTD. 090870
NEW BIRMINGHAM GAS UNIT WELL #: 1 RRCID -> 272623 COMPL. DATE 03/16/2014 TOTAL DEPTH 10675 PERF. 9958 - 10592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 625 | -0- | -26 | -0- | 612 | 3 | 13 | 9 | N | 12 | | | | | 148 |
| 11 | 905 | N | 905 | -0- | -0- | -0- | 888 | 3 | 17 | 9 | N | 15 | | | | | 163 |
| 12 | 542 | N | 542 | -0- | -0- | -0- | 512 | 3 | 30 | 9 | N | 27 | 182 | 1 | | | 8 |
| 01 | 783 | N | 783 | -0- | -0- | -0- | 768 | 3 | 15 | 9 | N | 14 | | | | | 22 |
| 02 | 870 | N | 453 | -0- | -417 | -0- | 450 | 3 | 3 | 9 | N | 3 | | | | | 25 |
| 03 | 527 | N | 243 | -0- | -284 | -0- | 243 | 3 | | | N | -0- | | | | | 25 |

RED RIVER GAS UNIT WELL #: 1 RRCID -> 272637 COMPL. DATE 04/26/2014 TOTAL DEPTH 10638 PERF.10005 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1745 | N | 1745 | -0- | -0- | -0- | 1728 | 3 | 17 | 9 | N | 15 | | | | | 131 |
| 11 | 1875 | N | 1875 | -0- | -0- | -0- | 1851 | 3 | 24 | 9 | N | 22 | | | | | 153 |
| 12 | 1736 | N | 1652 | -0- | -84 | -0- | 1649 | 3 | 3 | 9 | N | 3 | | | | | 156 |
| 01 | 1736 | N | 1586 | -0- | -150 | -0- | 1583 | 3 | 3 | 9 | N | 3 | | | | | 159 |
| 02 | 1827 | N | 1507 | -0- | -320 | -0- | 1470 | 3 | 37 | 9 | N | 34 | | | | | 193 |
| 03 | 1643 | N | 1421 | -0- | -222 | -0- | 1407 | 3 | 14 | 9 | N | 13 | 179 | 1 | | | 27 |

HEMATITE GAS UNIT WELL #: 1 RRCID -> 276831 COMPL. DATE 02/03/2016 TOTAL DEPTH 10650 PERF.10012 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2393 | -0- | -211 | -0- | 2380 | 3 | 13 | 9 | N | 12 | | | | | 137 |
| 11 | 2520 | X | 2060 | -0- | -460 | -0- | 2040 | 3 | 20 | 9 | N | 18 | | | | | 155 |
| 12 | 2604 | X | 2066 | -0- | -538 | -0- | 2055 | 3 | 11 | 9 | N | 10 | | | | | 165 |
| 01 | 2542 | X | 2160 | -0- | -382 | -0- | 2149 | 3 | 11 | 9 | N | 10 | | | | | 175 |
| 02 | 2003 | N | 2003 | -0- | -0- | -0- | 1956 | 3 | 47 | 9 | N | 43 | 185 | 1 | | | 33 |
| 03 | 2077 | N | 1874 | -0- | -203 | -0- | 1859 | 3 | 15 | 9 | N | 14 | | | | | 47 |

MIDDLETON GAS UNIT WELL #: 1 RRCID -> 277175 COMPL. DATE 04/30/2016 TOTAL DEPTH 10680 PERF. 9976 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1039 | -0- | -356 | -0- | 988 | 3 | 51 | 9 | N | 46 | | | | | 189 |
| 11 | 1050 | N | 1017 | -0- | -33 | -0- | 969 | 3 | 48 | 9 | N | 44 | | | | | 233 |
| 12 | 1209 | N | 758 | -0- | -451 | -0- | 758 | 3 | | | N | -0- | | | | | 233 |
| 01 | 1054 | N | 807 | -0- | -247 | -0- | 807 | 3 | | | N | -0- | | | | | 233 |
| 02 | 986 | N | 530 | -0- | -456 | -0- | 530 | 3 | | | N | -0- | | | | | 233 |
| *03 | 800 | N | 800 | -0- | -0- | -0- | 794 | 3 | 6 | 9 | N | 5 | 178 | 1 | | | 60 |

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BRG LONE STAR LTD. //CONT.// 090870
PAXTON GU 1 WELL #: 3 RRCID -> 278105 COMPL. DATE 05/13/2016 TOTAL DEPTH 10660 PERF. 9964 - 10536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1217 | -0- | -488 | -0- | 1214 | 3 | 3 | 9 | N | 3 | | | | | 203 |
| 11 | 1170 | N | 1134 | -0- | -36 | -0- | 1132 | 3 | 2 | 9 | N | 2 | | | | | 205 |
| 12 | 1426 | N | 1245 | -0- | -181 | -0- | 1221 | 3 | 24 | 9 | N | 22 | 190 | 1 | | | 37 |
| 01 | 1209 | N | 1154 | -0- | -55 | -0- | 1154 | 3 | | | N | -0- | | | | | 37 |
| 02 | 1102 | N | 685 | -0- | -417 | -0- | 685 | 3 | | | N | -0- | | | | | 37 |
| 03 | 1240 | N | 1040 | -0- | -200 | -0- | 1040 | 3 | | | N | -0- | | | | | 37 |

ELLINGTON GU WELL #: 1 RRCID -> 278119 COMPL. DATE 01/23/2017 TOTAL DEPTH 10620 PERF. 9920 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | 865 | -0- | -871 | -0- | 859 | 3 | 6 | 9 | N | 5 | | | | | 125 |
| 11 | 1680 | X | 977 | -0- | -703 | -0- | 974 | 3 | 3 | 9 | N | 3 | | | | | 128 |
| 12 | 2108 | X | 659 | -0- | -1449 | -0- | 657 | 3 | 2 | 9 | N | 2 | | | | | 130 |
| 01 | 2108 | X | 717 | -0- | -1391 | -0- | 717 | 3 | | | N | -0- | | | | | 130 |
| 02 | 957 | N | 422 | -0- | -535 | -0- | 422 | 3 | | | N | -0- | | | | | 130 |
| *03 | 2941 | N | 2941 | -0- | -0- | -0- | 2899 | 3 | 42 | 9 | N | 38 | 157 | 1 | | | 11 |

HIBBARD ENERGY, LP 383757
MANDY GU 1 WELL #: 1 RRCID -> 188722 COMPL. DATE 04/27/2002 TOTAL DEPTH 11310 PERF. 9938 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 51 | -0- | -73 | -0- | 51 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 90 | N | 64 | -0- | -26 | -0- | 64 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | 21 |
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 58 | N | 37 | -0- | -21 | -0- | 37 | 2 | | | Y | -0- | | | | | 21 |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | 21 |

MANDY GU 1 WELL #: 2 RRCID -> 195575 COMPL. DATE 04/30/2003 TOTAL DEPTH 10650 PERF. 9905 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | X | 292 | -0- | -576 | -0- | 286 | 2 | 6 | 9 | Y | 5 | | | | | 58 |
| 11 | 360 | X | 241 | -0- | -119 | -0- | 228 | 2 | 13 | 9 | Y | 12 | | | | | 70 |
| 12 | 341 | X | 296 | -0- | -45 | -0- | 296 | 2 | | | Y | -0- | | | | | 70 |
| 01 | 310 | X | 267 | -0- | -43 | -0- | 267 | 2 | | | Y | -0- | | | | | 70 |
| 02 | 232 | N | 196 | -0- | -36 | -0- | 196 | 2 | | | Y | -0- | | | | | 70 |
| 03 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | 70 |

LARGO OIL COMPANY 486640
SUMMERS UNIT WELL #: 1 RRCID -> 082336 COMPL. DATE 05/11/1979 TOTAL DEPTH 11416 PERF.10379 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | Y | -0- | | | | | 60 |
| 11 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | 60 |
| 12 | 403 | N | 312 | -0- | -91 | -0- | 312 | 2 | | | Y | -0- | | | | | 60 |
| 01 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | Y | -0- | | | | | 60 |
| *02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | 60 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 60 |

MCLEOD UNIT WELL #: 1 RRCID -> 093533 COMPL. DATE 04/18/1981 TOTAL DEPTH 11001 PERF.10068 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 191 | -0- | -57 | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
BRADFORD-WILSON WELL #: 1 RRCID -> 238518 COMPL. DATE 09/17/2006 TOTAL DEPTH 10450 PERF. 9572 - 10134

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

31 OPERATING LLC 953535
BERRYHILL, H.O. GU #1 WELL #: 1 RRCID -> 159431 COMPL. DATE 07/27/1996 TOTAL DEPTH 10993 PERF. 9912 - 10962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MILLER HEIRS GU #1 WELL #: 1 RRCID -> 160769 COMPL. DATE 10/30/1996 TOTAL DEPTH 11000 PERF. 9905 - 10920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 164887 COMPL. DATE 07/26/1997 TOTAL DEPTH 10562 PERF. 9936 - 10494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

T.J. (TRAVIS PEAK) 87989 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
FULLSPIKE ENERGY LLC 289935
BLAKE ESTATE WELL #: 1 RRCID -> 112449 COMPL. DATE 05/29/1984 TOTAL DEPTH 11174 PERF.10448 - 10897

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 82 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 82 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 82 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 82 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 82 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 82 |

TATUM, NORTH (TRAVIS PEAK) 88427 700 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
SHAW UNIT 1 WELL #: 1 C RRCID -> 116828 COMPL. DATE 04/08/1985 TOTAL DEPTH 10375 PERF. 6807 - 6829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

H & T EXPLORATION, INC. 341571
HURST-FAULK GAS UNIT #1 WELL #: 2 RRCID -> 242689 COMPL. DATE 10/14/2008 TOTAL DEPTH 7402 PERF. 7270 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

HURST-FAULK GAS UNIT #1 WELL #: 1 RRCID -> 254981 COMPL. DATE 10/08/2008 TOTAL DEPTH 7308 PERF. 7182 - 7194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1415 | -0- | -104 | -0- | 1402 | 2 | 13 | 9 | N | 12 | | | | | 211 |
| 11 | 1500 | N | 1310 | -0- | -190 | -0- | 1309 | 2 | 1 | 9 | N | 1 | 178 | 1 | | | 34 |
| 12 | 1550 | N | 1394 | -0- | -156 | -0- | 1394 | 2 | | | N | -0- | | | | | 34 |
| 01 | 1426 | N | 1356 | -0- | -70 | -0- | 1320 | 2 | 36 | 9 | N | 33 | | | | | 67 |
| 02 | 1276 | N | 1189 | -0- | -87 | -0- | 1165 | 2 | 24 | 9 | N | 22 | | | | | 89 |
| 03 | 1395 | N | 933 | -0- | -462 | -0- | 907 | 2 | 26 | 9 | N | 24 | | | | | 113 |

TECULA (PETTIT) 88646 400 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
JACKSONVILLE WELL #: 1 RRCID -> 276263 COMPL. DATE 01/21/2015 TOTAL DEPTH 9928 PERF. 9282 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 935 | N | 935 | -0- | -0- | -0- | 935 | 3 | | | N | -0- | | | | | 188 |
| 11 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 3 | | | N | -0- | | | | | 188 |
| 12 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 3 | | | N | -0- | | | | | 188 |
| 01 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | 188 |
| 02 | 771 | N | 771 | -0- | -0- | -0- | 771 | 3 | | | N | -0- | | | | | 188 |
| 03 | 992 | N | 912 | -0- | -80 | -0- | 912 | 3 | | | N | -0- | | | | | 188 |

TECULA (TRAVIS PEAK) 88646 850 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BREITBURN OPERATING L.P. 090732
TRAVIS "A" WELL #: 3 RRCID -> 211331 COMPL. DATE 02/02/2005 TOTAL DEPTH 9852 PERF. 9281 - 9436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1892 | N | 1892 | -0- | -0- | -0- | 1892 | 2 | | | N | -0- | | | | | 140 |
| 11 | 1819 | N | 1819 | -0- | -0- | -0- | 1819 | 2 | | | N | -0- | | | | | 140 |
| 12 | 1860 | N | 1559 | -0- | -301 | -0- | 1470 | 2 | 89 | 9 | N | 81 | 186 | 1 | | | 35 |
| 01 | 1860 | N | 1443 | -0- | -417 | -0- | 1415 | 2 | 28 | 9 | N | 25 | | | | | 60 |
| 02 | 1740 | N | 1375 | -0- | -365 | -0- | 1347 | 2 | 28 | 9 | N | 25 | | | | | 85 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

TENAHA (JURASSIC) 88781 666 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC. 518265
POLLARD UNIT WELL #: 1 RRCID -> 086609 COMPL. DATE 09/29/1979 TOTAL DEPTH 11470 PERF.10745 - 10815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TENAHA (JURASSIC) //CONT.// 88781 666 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
DEARMAN, J. W. GAS UNIT WELL #: 2 RRCID -> 094574 COMPL. DATE 07/20/1981 TOTAL DEPTH 10900 PERF.10687 - 10727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LARCIE GU 1 WELL #: 1 RRCID -> 237011 COMPL. DATE 12/21/2007 TOTAL DEPTH 11446 PERF.10764 - 10774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 4689 | -0- | -1046 | -0- | 4689 | 2 | | | N | -0- | | | | | 13 |
| 11 | 5490 | X | 5051 | -0- | -439 | -0- | 5051 | 2 | | | N | -0- | | | | | 13 |
| 12 | 5673 | X | 5424 | -0- | -249 | -0- | 5424 | 2 | | | N | -0- | | | | | 13 |
| 01 | 5456 | X | 5107 | -0- | -349 | -0- | 5107 | 2 | | | N | -0- | | | | | 13 |
| 02 | 5032 | X | 5032 | -0- | -0- | -0- | 5032 | 2 | | | N | -0- | | | | | 13 |
| 03 | 5425 | X | 4980 | -0- | -445 | -0- | 4980 | 2 | | | N | -0- | | | | | 13 |

BOWERS GAS UNIT WELL #: 1 RRCID -> 248301 COMPL. DATE 11/27/2008 TOTAL DEPTH 11400 PERF.10312 - 10484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 37 |
| 11 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | 37 |
| 12 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 37 |
| 01 | 310 | N | 163 | -0- | -147 | -0- | 163 | 2 | | | N | -0- | | | | | 37 |
| 02 | 290 | N | 164 | -0- | -126 | -0- | 164 | 2 | | | N | -0- | | | | | 37 |
| 03 | 310 | N | 208 | -0- | -102 | -0- | 208 | 2 | | | N | -0- | | | | | 37 |

LANE GAS UNIT WELL #: 2 RRCID -> 259747 COMPL. DATE 08/26/2010 TOTAL DEPTH 11300 PERF.10774 - 10820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1922 | -0- | -0- | -0- | 1922 | 2 | | | N | -0- | | | | | 68 |
| 11 | 1969 | N | 1969 | -0- | -0- | -0- | 1969 | 2 | | | N | -0- | | | | | 68 |
| 12 | 1860 | N | 1530 | -0- | -330 | -0- | 1530 | 2 | | | N | -0- | | | | | 68 |
| 01 | 1922 | N | 1782 | -0- | -140 | -0- | 1782 | 2 | | | N | -0- | | | | | 68 |
| 02 | 1914 | N | 1611 | -0- | -303 | -0- | 1611 | 2 | | | N | -0- | | | | | 68 |
| *03 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | 68 |

TENAHA, SOUTH (COTTON VALLEY) 88782 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BASIC ENERGY SERVICES, L.P. 054313
TENAHA WELL #: 1 RRCID -> 193070 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2874 - 2989

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODS WELL #: 1 RRCID -> 202759 COMPL. DATE 06/04/2004 TOTAL DEPTH 3075 PERF. 2820 - 2956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TENAHA, SW. (TRAVIS PEAK) 88783 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC. 518265
BAKER WELL #: 1 RRCID -> 180611 COMPL. DATE 12/20/2000 TOTAL DEPTH 7050 PERF. 6810 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BAKER WELL #: 2 RRCID -> 183808 COMPL. DATE 05/19/2001 TOTAL DEPTH 7150 PERF. 6809 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TENNESSEE COLONY (CV-BOSSIER) 88809 060 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CCI EAST TEXAS UPSTREAM LLC 120023
TOOLE "A" WELL #: RRCID -> 193072 COMPL. DATE 11/09/2002 TOTAL DEPTH 17300 PERF.16071 - 16167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

PLUGGED AND ABANDONED_____ 10/29/2012

FORTUNE RESOURCES LLC 278755
GREGORY "A" WELL #: 1 RRCID -> 191432 COMPL. DATE 05/14/2002 TOTAL DEPTH 17627 PERF.16600 - 16780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3978 | X | 3978 | -0- | -0- | -0- | 3978 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8239 | X | 8239 | -0- | -0- | -0- | 8239 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3927 | X | 3927 | -0- | -0- | -0- | 3927 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1550 | X | 544 | -0- | -1006 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1450 | X | 766 | -0- | -684 | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | -0- |

TDC "A" WELL #: 1 RRCID -> 192262 COMPL. DATE 11/14/2002 TOTAL DEPTH 17300 PERF.16952 - 17076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3635 | X | 3635 | -0- | -0- | -0- | 3635 | 2 | | | N | -0- | | | | | 39 |
| 11 | 2232 | X | 2232 | -0- | -0- | -0- | 2232 | 2 | | | N | -0- | | | | | 39 |
| 12 | 2353 | X | 2353 | -0- | -0- | -0- | 2353 | 2 | | | N | -0- | | | | | 39 |
| 01 | 2152 | X | 2152 | -0- | -0- | -0- | 2152 | 2 | | | N | -0- | | | | | 39 |
| 02 | 1218 | X | -0- | -0- | -1218 | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 1302 | X | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 39 |

GREGORY "A" WELL #: 2 RRCID -> 193410 COMPL. DATE 02/08/2003 TOTAL DEPTH 17150 PERF.16823 - 16902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 2 | | | N | -0- | | | | | -0- |
| 12 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 814 | -0- | -54 | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| *02 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TENNESSEE COLONY (CV-BOSSIER) //CONT.// 88809 060 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
FORTUNE RESOURCES LLC //CONT.// 278755
GREGORY "A" WELL #: 3 RRCID -> 194475 COMPL. DATE 04/11/2003 TOTAL DEPTH 17130 PERF.16736 - 16748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1186 | -0- | -314 | -0- | 1186 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1226 | -0- | -107 | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 1200 | -0- | -40 | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| *02 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROYALL "C" WELL #: 3R RRCID -> 220423 COMPL. DATE 01/26/2006 TOTAL DEPTH 16900 PERF.16598 - 16715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 51 | -0- | -197 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 65 | -0- | -205 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | -0- |
| *02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TENNESSEE COLONY (ROD., LO.) 88809 400 ASSOCIATED 49B CNTY: ANDERSON
PETRALIS ENERGY RESOURCES, LLC 659844
WILLIAMS, J. R. G., NCT-1 WELL #: 1 C RRCID -> 016756 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. 8968 - 8978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | # | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | 119 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 1208 | R | 1208 | -0- | -0- | -0- | 1074 | 2 | 134 | 9 | Y | 122 | 58 | 1 | | | 64 |
| *01 | 1468 | R | 1468 | -0- | -0- | -0- | 1380 | 2 | 88 | 9 | Y | 80 | 92 | 1 | | | 52 |
| *02 | DLQ G-10 | | 1057 | -0- | 1057 | 1057 | 977 | 2 | 80 | 9 | Y | 73 | 87 | 1 | | | 38 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 1057 | | | | | Y | NO RPT | | | | | 38 |

WILLIAMS, J. R. G., NCT-1 WELL #: 3 T RRCID -> 016758 COMPL. DATE 08/18/1952 TOTAL DEPTH N/A PERF. 6928 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, J. R. G. WELL #: 2 RRCID -> 067943 COMPL. DATE 07/29/1976 TOTAL DEPTH 9692 PERF. 8826 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TENNESSEE COLONY (ROD., UP.) 88809 600 ASSOCIATED 49B CNTY: ANDERSON
PETRALIS ENERGY RESOURCES, LLC 659844
WILLIAMS, J.R.G. WELL #: 3 C RRCID -> 016746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8842 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3001 | R | 3001 | -0- | -0- | -0- | 2888 | 2 | 113 | 9 | Y | 103 | | | | | 157 |
| 11 | 2611 | R | 2611 | -0- | -0- | -0- | 2377 | 2 | 234 | 9 | Y | 213 | 290 | 1 | 2 | 8 | 78 |
| *12 | 1611 | R | 1611 | -0- | -0- | -0- | 1611 | 2 | | | Y | -0- | | | | | 78 |
| *01 | 2145 | R | 2145 | -0- | -0- | -0- | 2072 | 2 | 73 | 9 | Y | 66 | 92 | 1 | | | 52 |
| *02 | DLQ G-10 | | 1545 | -0- | 1545 | 1545 | 1465 | 2 | 80 | 9 | Y | 73 | 87 | 1 | | | 38 |
| 03 | DLQ G-10 | | NO RPT | -0- | -0- | 1545 | | | | | Y | NO RPT | | | | | 38 |

TENNESSEE COLONY, E. (RODESSA) 88810 500 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
GRAWARD OPERATING, INC. 326435
DAVEY-COLLEY WELL #: 1R RRCID -> 210207 COMPL. DATE 10/14/2004 TOTAL DEPTH 9500 PERF. 9318 - 9325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

THANKSGIVING DAY (LWR GLEN ROSE) 89242 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CULVER & CAIN PRODUCTION LLC 194068
BRYANT WELL #: 1 RRCID -> 263095 COMPL. DATE 03/03/2011 TOTAL DEPTH 9215 PERF. 8029 - 8036

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 257 | -0- | -146 | -0- | 257 | 2 | | | N | -0- | | | | | 167 |
| 11 | 270 | N | 225 | -0- | -45 | -0- | 225 | 2 | | | N | -0- | | | | | 167 |
| 12 | 248 | N | 220 | -0- | -28 | -0- | 220 | 2 | | | N | -0- | | | | | 167 |
| 01 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 167 |
| 02 | 232 | N | 204 | -0- | -28 | -0- | 204 | 2 | | | N | -0- | | | | | 167 |
| *03 | 234 | N | 234 | -0- | -0- | -0- | 230 | 2 | 4 | 9 | N | 4 | | | | | 171 |

THOR (TRAVIS PEAK) 89547 700 NON-ASSOCIATED EXEMPT CNTY: PANOLA
TRIVIUM OPERATING, LLC 871168
THOR WELL #: 4 RRCID -> 114156 COMPL. DATE 08/21/1985 TOTAL DEPTH 7400 PERF. 6764 - 6778

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

TIMPSON (HAIRGROVE 7090) 90070 500 NON-ASSOCIATED EXEMPT CNTY: SHELBY
KATY SALTWATER DISPOSAL CO., INC 451660
SHELBY COUNTY SWD WELL #: 2 RRCID -> 244991 COMPL. DATE 05/18/2018 TOTAL DEPTH 6230 PERF. 5842 - 5884

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIMPSON (TRAVIS PEAK) 90070 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BRG LONE STAR LTD. 090870
HOLLIS GAS UNIT WELL #: 1 RRCID -> 253300 COMPL. DATE 10/01/2009 TOTAL DEPTH 7900 PERF. 6853 - 7856

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 104 | -0- | -20 | -0- | 104 | 3 | | | N | -0- | | | | | 86 |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | 86 |
| 12 | 124 | N | 102 | -0- | -22 | -0- | 102 | 3 | | | N | -0- | | | | | 86 |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | 86 |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | 86 |
| *03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | 86 |

HOOPER GAS UNIT WELL #: 1 RRCID -> 253304 COMPL. DATE 10/12/2009 TOTAL DEPTH 7900 PERF. 6886 - 7810

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1114 | N | 1114 | -0- | -0- | -0- | 1107 | 3 | 7 | 9 | N | 6 | | | | | 48 |
| 11 | 965 | N | 965 | -0- | -0- | -0- | 963 | 3 | 2 | 9 | N | 2 | | | | | 50 |
| 12 | 1085 | N | 991 | -0- | -94 | -0- | 988 | 3 | 3 | 9 | N | 3 | | | | | 53 |
| 01 | 1116 | N | 1019 | -0- | -97 | -0- | 1017 | 3 | 2 | 9 | N | 2 | | | | | 55 |
| 02 | 928 | N | 789 | -0- | -139 | -0- | 789 | 3 | | | N | -0- | | | | | 55 |
| 03 | 992 | N | 914 | -0- | -78 | -0- | 912 | 3 | 2 | 9 | N | 2 | | | | | 57 |

TIMPSON (TRAVIS PEAK) //CONT.// 90070 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BRG LONE STAR LTD. //CONT.// 090870
MCINTYRE GAS UNIT WELL #: 1 RRCID -> 260681 COMPL. DATE 10/07/2010 TOTAL DEPTH 7350 PERF. 6868 - 7259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | 115 |
| 11 | 810 | N | 444 | -0- | -366 | -0- | 444 | 3 | | | N | -0- | | | | | 115 |
| 12 | 837 | N | 554 | -0- | -283 | -0- | 477 | 3 | 77 | 9 | N | 70 | 162 | 1 | | | 23 |
| 01 | 496 | N | 437 | -0- | -59 | -0- | 437 | 3 | | | N | -0- | | | | | 23 |
| 02 | 435 | N | 413 | -0- | -22 | -0- | 413 | 3 | | | N | -0- | | | | | 23 |
| 03 | 558 | N | 302 | -0- | -256 | -0- | 302 | 3 | | | N | -0- | | | | | 23 |

SURNSON GAS UNIT WELL #: 1 RRCID -> 262940 COMPL. DATE 09/08/2011 TOTAL DEPTH 7400 PERF. 6856 - 7097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2609 | X | 2609 | -0- | -0- | -0- | 2601 | 3 | 8 | 9 | N | 7 | | | | | 178 |
| 11 | 2460 | X | 2346 | -0- | -114 | -0- | 2337 | 3 | 9 | 9 | N | 8 | | | | | 186 |
| 12 | 2604 | X | 2372 | -0- | -232 | -0- | 2364 | 3 | 8 | 9 | N | 7 | | | | | 193 |
| 01 | 2604 | X | 1892 | -0- | -712 | -0- | 1883 | 3 | 9 | 9 | N | 8 | 177 | 1 | | | 24 |
| 02 | 2262 | N | 1699 | -0- | -563 | -0- | 1695 | 3 | 4 | 9 | N | 4 | | | | | 28 |
| 03 | 2387 | N | 1993 | -0- | -394 | -0- | 1984 | 3 | 9 | 9 | N | 8 | | | | | 36 |

HIBBARD ENERGY, LP 383757
ANDERSON PARTNERSHIP WELL #: RRCID -> 190632 COMPL. DATE 08/27/2002 TOTAL DEPTH 7200 PERF. 6836 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

RECLASSIFIED TO OIL 10/05/2015

TIMPSON, N. (PETTIT) 90076 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BUFFCO PRODUCTION INC. 106406
SOLOMON HEIRS WELL #: RRCID -> 111467 COMPL. DATE 06/04/1984 TOTAL DEPTH 7215 PERF. 6835 - 6839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/14/2015

TIP (RODESSA HILL) 90160 600 NON-ASSOCIATED EXEMPT CNTY: RUSK
DALF ENERGY LLC 197641
OWENS WELL #: 1 RRCID -> 122234 COMPL. DATE 04/25/2014 TOTAL DEPTH 7951 PERF. 6661 - 6667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FORTUNE RESOURCES LLC 278755
EATON, GRACE T. WELL #: 1 C RRCID -> 121914 COMPL. DATE 02/28/1986 TOTAL DEPTH 8200 PERF. 6632 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 35 | | | | | 153 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 158 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 158 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 25 | | | | | 183 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 183 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |

TIP (RODESSA HILL) //CONT.// 90160 600 NON-ASSOCIATED EXEMPT CNTY: RUSK
FORTUNE RESOURCES LLC //CONT.// 278755
EATON, GRACE WELL #: 2 RRCID -> 122834 COMPL. DATE 12/07/1986 TOTAL DEPTH 8000 PERF. 6654 - 6662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1503 | N | 1503 | -0- | -0- | -0- | 1424 | 2 | 79 | 9 | N | 72 | 174 | 1 | | | 93 |
| 11 | 1504 | N | 1504 | -0- | -0- | -0- | 1501 | 2 | 3 | 9 | N | 3 | | | | | 96 |
| 12 | 1622 | N | 1622 | -0- | -0- | -0- | 1592 | 2 | 30 | 9 | N | 27 | | | | | 123 |
| 01 | 1583 | N | 1583 | -0- | -0- | -0- | 1570 | 2 | 13 | 9 | N | 12 | | | | | 135 |
| *02 | 1394 | N | 1394 | -0- | -0- | -0- | 1383 | 2 | 11 | 9 | N | 10 | | | | | 145 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

TAB OPERATING, INC. 834244
STAFFORD WELL #: 1 RRCID -> 123149 COMPL. DATE 01/06/1987 TOTAL DEPTH 8249 PERF. 6819 - 6824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 14B2 EXT | | 21 | -0- | 21 | 21 | 20 | 2 | 1 | 9 | N | 1 | | | | | 139 |
| 01 | 14B2 EXT | | 19 | -0- | 19 | 40 | 19 | 2 | | | N | -0- | | | | | 139 |
| 02 | 14B DENY | | -0- | -0- | -0- | 40 | | | | | N | -0- | | | | | 139 |
| *03 | 46 | R | 6 | -0- | -40 | -0- | 6 | 2 | | | N | -0- | | | | | 139 |

WINDLE WELL #: 2 RRCID -> 124290 COMPL. DATE 05/21/1987 TOTAL DEPTH 6741 PERF. 6672 - 6676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 31 |
| 12 | 14B2 EXT | | 27 | -0- | 27 | 27 | 20 | 2 | 7 | 9 | N | 6 | 3 | 8 | | | 34 |
| 01 | 14B2 EXT | | 19 | -0- | 19 | 46 | 19 | 2 | | | N | -0- | | | | | 34 |
| 02 | 14B DENY | | -0- | -0- | -0- | 46 | | | | | N | -0- | | | | | 34 |
| *03 | 52 | R | 6 | -0- | -46 | -0- | 6 | 2 | | | N | -0- | | | | | 34 |

TOOLAN (PETTIT, LOWER) 90705 700 ASSOCIATED 49B CNTY: NACOGDOCHES
AMERICAN OPERATING COMPANY (A) 018874
EDWARDS, E. J. ET AL WELL #: 2 RRCID -> 103749 COMPL. DATE 05/06/1982 TOTAL DEPTH 7550 PERF. 7137 - 7429

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | # | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 330 | # | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 341 | # | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 12 |
| 01 | 341 | # | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 12 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

EDWARDS, E. J. ET AL WELL #: 3 T RRCID -> 104812 COMPL. DATE 02/27/1983 TOTAL DEPTH 9700 PERF. 7121 - 7502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 77 |

TYER, L.D. "A" WELL #: 1 RRCID -> 218595 COMPL. DATE 03/10/1984 TOTAL DEPTH 7900 PERF. 7344 - 7387

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | # | 84 | -0- | -9 | -0- | 53 | 1 | 31 | 2 | N | -0- | | | | | 54 |
| 11 | 90 | # | 81 | -0- | -9 | -0- | 51 | 1 | 30 | 2 | N | -0- | | | | | 54 |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 54 |
| 01 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 54 |
| 02 | 87 | # | NO RPT | -0- | -87 | -0- | | | | | N | NO RPT | | | | | 54 |
| 03 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 54 |

TOOLAN (PETTIT, LOWER) //CONT.// 90705 700 ASSOCIATED 49B CNTY: NACOGDOCHES
AMERICAN OPERATING COMPANY (A) //CONT.// 018874
TYER, L.D. WELL #: 1 RRCID -> 218601 COMPL. DATE 10/29/1983 TOTAL DEPTH 7900 PERF. 7302 - 7328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 303 | R | 303 | -0- | -0- | -0- | 102 | 1 | 201 | 2 | N | -0- | | | | | 101 |
| 11 | 303 | R | 303 | -0- | -0- | -0- | 99 | 1 | 204 | 2 | N | -0- | | | | | 101 |
| 12 | 248 | # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 101 |
| 01 | 248 | # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 101 |
| 02 | 232 | # | NO RPT | -0- | -232 | -0- | | | | | N | NO RPT | | | | | 101 |
| 03 | 248 | # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 101 |

ATLANTIS OIL COMPANY, INC. 036562
ADAMS WELL #: 1 RRCID -> 123496 COMPL. DATE 11/20/1984 TOTAL DEPTH 7896 PERF. 7237 - 7507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 23 |
| 11 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 23 |
| 03 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 23 |

LEE, EDDIE C. WELL #: 1 RRCID -> 158439 COMPL. DATE N/A TOTAL DEPTH 7817 PERF. 7128 - 7549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1547 | R | 1547 | -0- | -0- | -0- | 1527 | 2 | 20 | 9 | N | 18 | | | | | 154 |
| 11 | 1463 | R | 1463 | -0- | -0- | -0- | 1444 | 2 | 19 | 9 | N | 17 | | | | | 171 |
| 12 | 1521 | R | 1521 | -0- | -0- | -0- | 1495 | 2 | 26 | 9 | N | 24 | 165 | 1 | | | 30 |
| 01 | 1521 | R | 1521 | -0- | -0- | -0- | 1497 | 2 | 24 | 9 | N | 22 | | | | | 52 |
| 02 | 1131 | # | 957 | -0- | -174 | -0- | 945 | 2 | 12 | 9 | N | 11 | | | | | 63 |
| *03 | 1574 | R | 1574 | -0- | -0- | -0- | 1548 | 2 | 26 | 9 | N | 24 | | | | | 87 |

MCDUFFIE, HERMAN WELL #: 1 RRCID -> 158440 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 7247 - 7512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | # | 151 | -0- | -97 | -0- | 144 | 2 | 7 | 9 | N | 6 | | | | | 140 |
| 11 | 270 | # | 231 | -0- | -39 | -0- | 231 | 2 | | | N | -0- | | | | | 140 |
| 12 | 279 | # | 230 | -0- | -49 | -0- | 230 | 2 | | | N | -0- | | | | | 140 |
| 01 | 279 | # | 198 | -0- | -81 | -0- | 187 | 2 | 11 | 9 | N | 10 | | | | | 150 |
| 02 | 232 | # | 180 | -0- | -52 | -0- | 180 | 2 | | | N | -0- | | | | | 150 |
| 03 | 248 | # | 123 | -0- | -125 | -0- | 119 | 2 | 4 | 9 | N | 4 | | | | | 154 |

GIANT NRG CO., LP 302592
MCDUFFIE, HERMAN WELL #: 1 RRCID -> 109596 COMPL. DATE 01/31/1984 TOTAL DEPTH 8009 PERF. 7050 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | # | 151 | -0- | -35 | -0- | 8 | 1 | 143 | 2 | N | -0- | | | | | 11 |
| 11 | 150 | # | 120 | -0- | -30 | -0- | 6 | 1 | 114 | 2 | N | -0- | | | | | 11 |
| 12 | 164 | R | 164 | -0- | -0- | -0- | 9 | 1 | 155 | 2 | N | -0- | | | | | 11 |
| 01 | 186 | # | 133 | -0- | -53 | -0- | 8 | 1 | 125 | 2 | N | -0- | | | | | 11 |
| 02 | 174 | # | 108 | -0- | -66 | -0- | 6 | 1 | 102 | 2 | N | -0- | | | | | 11 |
| *03 | 165 | R | 165 | -0- | -0- | -0- | 9 | 1 | 156 | 2 | N | -0- | | | | | 11 |

MCALMOND OIL COMPANY 537277
COLLINS "D" WELL #: 1 RRCID -> 134956 COMPL. DATE 03/01/2001 TOTAL DEPTH 7880 PERF. 7300 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

TOOLAN (PETTIT 7500) 90705 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
GIANT NRG CO., LP 302592
GIANT GAS UNIT WELL #: 2 RRCID -> 266741 COMPL. DATE 05/17/2011 TOTAL DEPTH 9608 PERF. 7241 - 7285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TITAN ROCK E&P, LLC 860931
JACKSON, E. WELL #: 1 RRCID -> 111586 COMPL. DATE 05/31/1984 TOTAL DEPTH 9925 PERF. 7402 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEE, E. WELL #: 1 RRCID -> 115395 COMPL. DATE 02/26/1985 TOTAL DEPTH 10007 PERF. 7455 - 7643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REEVES, R.L. WELL #: 1 RRCID -> 133079 COMPL. DATE 11/14/1989 TOTAL DEPTH 8124 PERF. 7194 - 7383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 10 | -0- | -269 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |

VALENCE OPERATING COMPANY 881167
CRANFORD WELL #: 1 RRCID -> 108944 COMPL. DATE 08/28/1983 TOTAL DEPTH 7875 PERF. 7496 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2036 | N | 2036 | -0- | -0- | -0- | 2035 | 2 | 1 | 9 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| 11 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1922 | N | 1922 | -0- | -0- | -0- | 1921 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 01 | 2155 | N | 2155 | -0- | -0- | -0- | 2154 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | -0- |
| 02 | 2147 | N | 2147 | -0- | -0- | -0- | 2147 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 2093 | N | 2093 | -0- | -0- | -0- | 2093 | 2 | | | Y | -0- | | | | | -0- |

TOOLAN (TRAVIS PEAK) 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AMERICAN OPERATING COMPANY (A) 018874
EDWARDS, E. J. ET AL WELL #: 1 RRCID -> 101092 COMPL. DATE 03/16/1982 TOTAL DEPTH 9685 PERF. 9285 - 9577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 6 |
| 11 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 6 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 02 | 232 | N | NO RPT | -0- | -232 | -0- | | | | | N | NO RPT | | | | | 6 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

TOOLAN (TRAVIS PEAK) //CONT.// 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
AMERICAN OPERATING COMPANY (A) //CONT.// 018874
EDWARDS, E. J. ET AL WELL #: 3 C RRCID -> 104693 COMPL. DATE 01/05/1983 TOTAL DEPTH 9700 PERF. 7568 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEE, EDDIE WELL #: 1 RRCID -> 158125 COMPL. DATE 11/18/1995 TOTAL DEPTH 9753 PERF. 8121 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 285 | N | 285 | -0- | -0- | -0- | 93 | 1 | 192 | 2 | N | -0- | | | | | 236 |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 90 | 1 | 239 | 2 | N | -0- | | | | | 236 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 236 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 236 |
| 02 | 319 | N | NO RPT | -0- | -319 | -0- | | | | | N | NO RPT | | | | | 236 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 236 |

ATLANTIS OIL COMPANY, INC. 036562
RASPBERRY WELL #: 1 RRCID -> 115455 COMPL. DATE 01/28/1985 TOTAL DEPTH 8503 PERF. 7947 - 8139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 179 |

PLUGGED AND ABANDONED_____ 04/02/2019 - P/A 04/02/19

GIANT NRG CO., LP 302592
GOODSON, A. C. WELL #: 1 RRCID -> 112713 COMPL. DATE 07/13/1984 TOTAL DEPTH 8001 PERF. 7637 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 54 | -0- | -8 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | 6 |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 3 | 1 | 55 | 2 | N | -0- | | | | | 6 |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 5 | 1 | 60 | 2 | N | -0- | | | | | 6 |
| 01 | 64 | N | 64 | -0- | -0- | -0- | 1 | 1 | 63 | 2 | N | -0- | | | | | 6 |
| 02 | 58 | N | 56 | -0- | -2 | -0- | 5 | 1 | 51 | 2 | N | -0- | | | | | 6 |
| 03 | 62 | N | 51 | -0- | -11 | -0- | 5 | 1 | 46 | 2 | N | -0- | | | | | 6 |

LONG TRUSTS, THE 507585
ADKINSON, ORVIS WELL #: 1 L RRCID -> 106867 COMPL. DATE 05/08/2006 TOTAL DEPTH 8650 PERF. 7892 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MUCKELROY WELL #: 1 RRCID -> 110392 COMPL. DATE 03/04/1984 TOTAL DEPTH 8700 PERF. 7904 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 104 |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 104 |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 104 |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 104 |
| *02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 104 |
| 03 | 9 | N | 1 | -0- | -8 | -0- | 1 | 2 | | | N | -0- | | | | | 104 |

TOOLAN (TRAVIS PEAK) //CONT.// 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWEST OPERATING, INC.-TYLER 806415
CLINTON, WILL WELL #: RRCID -> 116046 COMPL. DATE 10/15/1984 TOTAL DEPTH 8007 PERF. 7827 - 7918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 76 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 76 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 76 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 76 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 76 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 76 |

PLUGGED AND ABANDONED_____ 07/31/2014

TITAN ROCK E&P, LLC 860931
JONES, A. WELL #: 1 RRCID -> 117821 COMPL. DATE 12/01/1990 TOTAL DEPTH 9000 PERF. 7868 - 8562

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TRAWICK (JURASSIC) 90998 166 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. 945936
TRAWICK GU 6 WELL #: 2 RRCID -> 016802 COMPL. DATE 11/19/1962 TOTAL DEPTH 12558 PERF.11820 - 11840

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 N | 146 | -0- | -164 B | -0- | 146 | 3 | | N | -0- | | | -0- |
| 11 | 990 N | 312 | -0- | -678 B | -0- | 312 | 3 | | N | -0- | | | -0- |
| 12 | 496 N | 39 | -0- | -457 B | -0- | 39 | 3 | | N | -0- | | | -0- |
| 01 | 155 N | 97 | -0- | -58 B | -0- | 97 | 3 | | N | -0- | | | -0- |
| 02 | 290 N | 128 | -0- | -162 B | -0- | 128 | 3 | | N | -0- | | | -0- |
| *03 | 91 N | 91 | -0- | -0- B | -0- | 91 | 3 | | N | -0- | | | -0- |

TRAWICK GU 16 WELL #: 101 RRCID -> 238149 COMPL. DATE 06/19/2008 TOTAL DEPTH 13026 PERF.12954 - 12964

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4324 X | 4324 | -0- | -0- B | -0- | 4324 | 3 | | N | -0- | | | -0- |
| 11 | 3000 X | 1704 | -0- | -1296 B | -0- | 1704 | 3 | | N | -0- | | | -0- |
| 12 | 3379 X | 2792 | -0- | -587 B | -0- | 2792 | 3 | | N | -0- | | | -0- |
| 01 | 4309 X | 3049 | -0- | -1260 B | -0- | 3049 | 3 | | N | -0- | | | -0- |
| 02 | 4031 X | 1455 | -0- | -2576 B | -0- | 1455 | 3 | | N | -0- | | | -0- |
| 03 | 4309 X | 2998 | -0- | -1311 B | -0- | 2998 | 3 | | N | -0- | | | -0- |

TRAWICK GU 1 WELL #: 101 RRCID -> 243148 COMPL. DATE 04/24/2008 TOTAL DEPTH 12414 PERF.11286 - 11294

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 X | 4600 | -0- | -112 B | -0- | 4600 | 3 | | N | -0- | | | -0- |
| 11 | 4701 X | 4701 | -0- | -0- B | -0- | 4701 | 3 | | N | -0- | | | -0- |
| 12 | 4681 X | 4339 | -0- | -342 B | -0- | 4339 | 3 | | N | -0- | | | -0- |
| 01 | 4681 X | 4486 | -0- | -195 B | -0- | 4486 | 3 | | N | -0- | | | -0- |
| 02 | 4553 X | 4224 | -0- | -329 B | -0- | 4224 | 3 | | N | -0- | | | -0- |
| 03 | 4867 X | 4443 | -0- | -424 B | -0- | 4443 | 3 | | N | -0- | | | -0- |

TRAWICK (PETTIT) 90998 332 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DANIELS CORPORATION, THE 199400
GRAFTON WELL #: 1 RRCID -> 105037 COMPL. DATE 05/05/1986 TOTAL DEPTH 9080 PERF. 8028 - 8036

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 85 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 85 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 85 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 85 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 85 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 85 |

TRAWICK (PETTIT-TP CONS.) 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARMOR RESOURCES LLC 031587
CRAYCRAFT GU WELL #: 1 RRCID -> 228873 COMPL. DATE N/A TOTAL DEPTH 9234 PERF. 7740 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXANA GU NO. 1 WELL #: 1 RRCID -> 228894 COMPL. DATE N/A TOTAL DEPTH 9085 PERF. 7913 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEXANA GU NO. 1 WELL #: 3 RRCID -> 237511 COMPL. DATE N/A TOTAL DEPTH 8780 PERF. 7836 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRISON, CASH WELL #: 1 RRCID -> 240429 COMPL. DATE N/A TOTAL DEPTH 8725 PERF. 7776 - 8449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXANA GU NO. 1 WELL #: 4 RRCID -> 241494 COMPL. DATE N/A TOTAL DEPTH 8693 PERF. 7860 - 8378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOOHER ENGINEERING, INC. 082570
LANGLEY, J. C. WELL #: 1 RRCID -> 111880 COMPL. DATE 05/25/2005 TOTAL DEPTH 9016 PERF. 7431 - 7521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 12 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| *02 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
CHRISTOPHER WELL #: 1 RRCID -> 256647 COMPL. DATE 06/02/2010 TOTAL DEPTH 8950 PERF. 7650 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2579 | N | 2579 | -0- | -0- | -0- | 2570 | 3 | 9 | 9 | N | 8 | 152 | 1 | | | 29 |
| 11 | 1980 | N | 1769 | -0- | -211 | -0- | 1752 | 3 | 17 | 9 | N | 15 | | | | | 44 |
| 12 | 2418 | N | 1731 | -0- | -687 | -0- | 1709 | 3 | 22 | 9 | N | 20 | | | | | 64 |
| 01 | 2573 | N | 1617 | -0- | -956 | -0- | 1603 | 3 | 14 | 9 | N | 13 | | | | | 77 |
| 02 | 1711 | N | 893 | -0- | -818 | -0- | 885 | 3 | 8 | 9 | N | 7 | | | | | 84 |
| 03 | 1736 | N | 570 | -0- | -1166 | -0- | 569 | 3 | 1 | 9 | N | 1 | | | | | 85 |

ELLIS EXPLORATION, INC. 248895
ANDERSON, LEWIS WELL #: 1 RRCID -> 275981 COMPL. DATE 01/27/2015 TOTAL DEPTH 8560 PERF. 7874 - 8322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10757 | X | 9755 | -0- | -1002 | -0- | 9637 | 2 | 118 | 9 | N | 107 | | | | | 218 |
| 11 | 10050 | X | 6136 | -0- | -3914 | -0- | 5884 | 2 | 252 | 9 | N | 229 | 380 | 1 | | | 67 |
| 12 | 10385 | X | 6309 | -0- | -4076 | -0- | 6248 | 2 | 61 | 9 | N | 55 | | | | | 122 |
| 01 | 11057 | X | 11057 | -0- | -0- | -0- | 10846 | 2 | 211 | 9 | N | 192 | 171 | 1 | | | 143 |
| 02 | 10392 | X | 10392 | -0- | -0- | -0- | 10289 | 2 | 103 | 9 | N | 94 | 192 | 1 | | | 45 |
| 03 | 9765 | X | 5500 | -0- | -4265 | -0- | 5448 | 2 | 52 | 9 | N | 47 | | | | | 92 |

ENERQUEST CORPORATION 252059
BEECH CREEK WELL #: 1 RRCID -> 279909 COMPL. DATE 02/25/2014 TOTAL DEPTH 9700 PERF. 7263 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1167 | N | 1167 | -0- | -0- | -0- | 1167 | 2 | | | N | -0- | | | | | 231 |
| 11 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | 231 |
| 12 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | 231 |
| *01 | 1031 | N | 1031 | -0- | -0- | -0- | 1028 | 2 | 3 | 9 | N | 3 | | | | | 234 |
| *02 | 889 | N | 889 | -0- | -0- | -0- | 887 | 2 | 2 | 9 | N | 2 | | | | | 236 |
| *03 | 898 | N | 898 | -0- | -0- | -0- | 897 | 2 | 1 | 9 | N | 1 | | | | | 237 |

O'RYAN OIL AND GAS 617042
GROUNDS WELL #: 1 RRCID -> 254556 COMPL. DATE 10/15/2009 TOTAL DEPTH 10650 PERF.10426 - 10536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 221 | -0- | -523 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 424 | -0- | -26 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 01 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 365 | -0- | -41 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 159 | -0- | -802 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

MARCH-DICKEY GAS UNIT WELL #: 1 RRCID -> 267361 COMPL. DATE 09/14/2011 TOTAL DEPTH 11843 PERF. 7733 - 7982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 568 | -0- | -579 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1148 | -0- | -712 | -0- | 1148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 845 | -0- | -488 | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 01 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1102 | N | 987 | -0- | -115 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 429 | -0- | -408 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |

OIL ROCK ENERGY INC. / O.R.E. 620614
PINE LEAF GAS UNIT WELL #: 2 RRCID -> 228544 COMPL. DATE 03/30/2007 TOTAL DEPTH 9696 PERF. 8432 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 12 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| *01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
OIL ROCK ENERGY INC. / O.R.E. //CONT.// 620614
PINE LEAF GAS UNIT WELL #: 2H RRCID -> 254745 COMPL. DATE 10/18/2008 TOTAL DEPTH 7630 PERF. 8228 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 138 | N | 138 | -0- | -0- | -0- | 137 | 2 | 1 | 9 | N | 1 | | | | | 44 |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 171 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 12 | 150 | N | 150 | -0- | -0- | -0- | 149 | 2 | 1 | 9 | N | 1 | | | | | 46 |
| *01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 46 |
| 02 | 174 | N | -0- | -0- | -174 | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 46 |

ROCKCLIFF ENERGY OPERATING LLC 722890
LANGLEY, J.C. GU 1 WELL #: 2 RRCID -> 215783 COMPL. DATE 01/25/2007 TOTAL DEPTH 9020 PERF. 7463 - 8419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1175 | -0- | -3 | -0- | 101 | 1 | 1064 | 2 | Y | 9 | | | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1072 | -0- | -38 | -0- | 93 | 1 | 971 | 2 | Y | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1203 | N | 1203 | -0- | -0- | -0- | 105 | 1 | 1088 | 2 | Y | 9 | 23 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1162 | -0- | -16 | -0- | 100 | 1 | 1038 | 2 | Y | 22 | 29 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1100 | N | 1100 | -0- | -0- | -0- | 96 | 1 | 995 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 1209 | N | 1154 | -0- | -55 | -0- | 104 | 1 | 1042 | 2 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |

LANGLEY, J.C. GU 1 WELL #: 3 RRCID -> 223015 COMPL. DATE 10/09/2006 TOTAL DEPTH 9150 PERF. 7512 - 8836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3224 | X | 3067 | -0- | -157 | -0- | 265 | 1 | 2788 | 2 | Y | 13 | | | | | 24 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2974 | -0- | -146 | -0- | 259 | 1 | 2703 | 2 | Y | 11 | | | | | 35 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2718 | -0- | -351 | -0- | 237 | 1 | 2466 | 2 | Y | 14 | 35 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 3069 | X | 2471 | -0- | -598 | -0- | 215 | 1 | 2237 | 2 | Y | 17 | 30 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2871 | X | 2151 | -0- | -720 | -0- | 190 | 1 | 1955 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 3069 | X | 2235 | -0- | -834 | -0- | 201 | 1 | 2016 | 2 | Y | 16 | | | | | 22 |
| | | | | | | | 18 | 9 | | | | | | | | | |

LANGLEY, J.C. GU 1 WELL #: 4 RRCID -> 228552 COMPL. DATE N/A TOTAL DEPTH 9190 PERF. 7510 - 8996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 577 | -0- | -1717 | -0- | 50 | 1 | 517 | 2 | Y | 9 | | | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2430 | N | 862 | -0- | -1568 | -0- | 75 | 1 | 779 | 2 | Y | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2170 | N | 480 | -0- | -1690 | -0- | 42 | 1 | 438 | 2 | Y | -0- | 23 | 1 | | | -0- |
| 01 | 589 | N | 507 | -0- | -82 | -0- | 44 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 02 | 1899 | N | 1899 | -0- | -0- | -0- | 167 | 1 | 1729 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1944 | N | 1944 | -0- | -0- | -0- | 175 | 1 | 1758 | 2 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
LANGLEY, J.C. GU 1 WELL #: 5 RRCID -> 231645 COMPL. DATE 07/09/2007 TOTAL DEPTH 9150 PERF. 7553 - 8949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1470 | -0- | -142 | -0- | 127 | 1 | 1329 | 2 | Y | 13 | | | | | 24 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1320 | -0- | -120 | -0- | 114 | 1 | 1195 | 2 | Y | 10 | | | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1236 | -0- | -128 | -0- | 107 | 1 | 1118 | 2 | Y | 10 | 34 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1426 | -0- | -31 | -0- | 123 | 1 | 1285 | 2 | Y | 16 | 25 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1334 | N | 1334 | -0- | -0- | -0- | 117 | 1 | 1211 | 2 | Y | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1479 | N | 1479 | -0- | -0- | -0- | 133 | 1 | 1337 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CALEB GU 1 WELL #: 1 RRCID -> 232908 COMPL. DATE N/A TOTAL DEPTH 10138 PERF. 8323 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3121 | X | 3121 | -0- | -0- | -0- | 271 | 1 | 2850 | 2 | Y | -0- | | | | | 4 |
| 11 | 2733 | X | 2733 | -0- | -0- | -0- | 236 | 1 | 2468 | 2 | Y | 26 | 1 | 8 | | | 29 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2707 | -0- | -83 | -0- | 238 | 1 | 2469 | 2 | Y | -0- | 26 | 1 | | | 3 |
| *01 | 2883 | X | 2788 | -0- | -95 | -0- | 244 | 1 | 2543 | 2 | Y | 1 | 1 | 8 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2697 | X | 2628 | -0- | -69 | -0- | 232 | 1 | 2396 | 2 | Y | -0- | | | | | 3 |
| 03 | 2883 | X | 2714 | -0- | -169 | -0- | 243 | 1 | 2441 | 2 | Y | 27 | | | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |

RENEE, AVERY GU 1 WELL #: 1 RRCID -> 236114 COMPL. DATE N/A TOTAL DEPTH 10281 PERF. 9182 - 10159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 971 | N | 971 | -0- | -0- | -0- | 84 | 1 | 887 | 2 | Y | -0- | | | | | 75 |
| 11 | 1531 | N | 1531 | -0- | -0- | -0- | 134 | 1 | 1397 | 2 | Y | -0- | | | | | 75 |
| 12 | 1877 | N | 1877 | -0- | -0- | -0- | 165 | 1 | 1712 | 2 | Y | -0- | | | | | 75 |
| 01 | 2021 | N | 2021 | -0- | -0- | -0- | 177 | 1 | 1844 | 2 | Y | -0- | | | | | 75 |
| 02 | 1777 | N | 1777 | -0- | -0- | -0- | 157 | 1 | 1620 | 2 | Y | -0- | | | | | 75 |
| *03 | 807 | N | 807 | -0- | -0- | -0- | 73 | 1 | 734 | 2 | Y | -0- | | | | | 75 |

GRAFTON WELL #: 2 RRCID -> 238107 COMPL. DATE N/A TOTAL DEPTH 9592 PERF. 7622 - 9495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2692 | N | 2692 | -0- | -0- | -0- | 233 | 1 | 2456 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2400 | N | 2131 | -0- | -269 | -0- | 184 | 1 | 1928 | 2 | Y | 17 | 1 | 8 | | | 24 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2889 | N | 2889 | -0- | -0- | -0- | 254 | 1 | 2634 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 2868 | N | 2868 | -0- | -0- | -0- | 251 | 1 | 2615 | 2 | Y | 2 | 25 | 1 | 1 | 8 | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2530 | N | 2530 | -0- | -0- | -0- | 223 | 1 | 2305 | 2 | Y | 2 | 1 | 8 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2821 | N | 2514 | -0- | -307 | -0- | 225 | 1 | 2266 | 2 | Y | 21 | | | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

BRADSHAW, J. WELL #: 1 RRCID -> 238179 COMPL. DATE N/A TOTAL DEPTH 9962 PERF. 8166 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 411 | -0- | -1263 | -0- | 36 | 1 | 375 | 2 | N | -0- | | | | | 80 |
| 11 | 1629 | N | 1629 | -0- | -0- | -0- | 141 | 1 | 1487 | 2 | N | 1 | 1 | 8 | | | 80 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1116 | -0- | -155 | -0- | 98 | 1 | 1017 | 2 | N | 1 | 71 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 587 | N | 587 | -0- | -0- | -0- | 50 | 1 | 537 | 2 | N | -0- | | | | | 10 |
| 02 | 1566 | N | 40 | -0- | -1526 | -0- | 4 | 1 | 36 | 2 | N | -0- | | | | | 10 |
| 03 | 1116 | N | 495 | -0- | -621 | -0- | 44 | 1 | 451 | 2 | N | -0- | | | | | 10 |

LANGLEY, J.C. GU 1 WELL #: 6 RRCID -> 238698 COMPL. DATE N/A TOTAL DEPTH 9156 PERF. 7550 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2655 | -0- | -352 | -0- | 229 | 1 | 2412 | 2 | Y | 13 | | | | | 24 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2331 | -0- | -819 | -0- | 203 | 1 | 2116 | 2 | Y | 11 | | | | | 35 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2440 | -0- | -815 | -0- | 213 | 1 | 2212 | 2 | Y | 14 | 35 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2619 | -0- | -326 | -0- | 227 | 1 | 2368 | 2 | Y | 22 | 34 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2755 | X | 2599 | -0- | -156 | -0- | 228 | 1 | 2362 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 3115 | X | 3115 | -0- | -0- | -0- | 281 | 1 | 2824 | 2 | Y | 9 | | | | | 19 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BARRETT-CHARLES GU 1 WELL #: 1 RRCID -> 240175 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 8632 - 9947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | 90 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 90 |

JONES, DIANE GU 1 WELL #: 1 RRCID -> 240426 COMPL. DATE 03/10/2008 TOTAL DEPTH 10269 PERF. 8875 - 10161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1504 | -0- | -170 | -0- | 131 | 1 | 1373 | 2 | N | -0- | | | | | 187 |
| 11 | 1830 | N | 1569 | -0- | -261 | -0- | 137 | 1 | 1432 | 2 | N | -0- | | | | | 187 |
| 12 | 1519 | N | 1457 | -0- | -62 | -0- | 128 | 1 | 1329 | 2 | N | -0- | | | | | 187 |
| 01 | 1519 | N | 1407 | -0- | -112 | -0- | 122 | 1 | 1273 | 2 | N | 11 | 186 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1526 | N | 1526 | -0- | -0- | -0- | 135 | 1 | 1391 | 2 | N | -0- | | | | | 12 |
| *03 | 1731 | N | 1731 | -0- | -0- | -0- | 147 | 1 | 1474 | 2 | N | 100 | | | | | 112 |
| | | | | | | | 110 | 9 | | | | | | | | | |

ALEXANDER, JACOB GU 1 WELL #: 1 RRCID -> 241873 COMPL. DATE N/A TOTAL DEPTH 9535 PERF. 7606 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 991 | N | 991 | -0- | -0- | -0- | 86 | 1 | 905 | 2 | N | -0- | | | | | 17 |
| 11 | 810 | N | 804 | -0- | -6 | -0- | 70 | 1 | 734 | 2 | N | -0- | | | | | 17 |
| 12 | 1116 | N | 842 | -0- | -274 | -0- | 74 | 1 | 768 | 2 | N | -0- | | | | | 17 |
| 01 | 992 | N | 830 | -0- | -162 | -0- | 67 | 1 | 700 | 2 | N | 57 | 67 | 1 | | | 7 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 783 | N | 705 | -0- | -78 | -0- | 62 | 1 | 643 | 2 | N | -0- | | | | | 7 |
| 03 | 837 | N | 825 | -0- | -12 | -0- | 75 | 1 | 750 | 2 | N | -0- | | | | | 7 |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

RENEE, AVERY GU 1 WELL #: 5 RRCID -> 242565 COMPL. DATE N/A TOTAL DEPTH 10230 PERF. 9092 - 10094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 594 | X | 33 | -0- | -561 | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | 86 |
| 11 | 240 | X | 75 | -0- | -165 | -0- | 6 | 1 | 69 | 2 | Y | -0- | | | | | 86 |
| 12 | 248 | X | 83 | -0- | -165 | -0- | 7 | 1 | 76 | 2 | Y | -0- | | | | | 86 |
| 01 | 217 | X | 35 | -0- | -182 | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | 86 |
| 02 | 203 | X | -0- | -0- | -203 | -0- | | | | | Y | -0- | | | | | 86 |
| 03 | 93 | X | 35 | -0- | -58 | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | 86 |

WILL FORESTER GU 1 WELL #: 1 RRCID -> 243859 COMPL. DATE N/A TOTAL DEPTH 10114 PERF. 8668 - 9775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | N | -0- | | | | | 169 |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 5 | 1 | 51 | 2 | N | -0- | | | | | 169 |
| 12 | 62 | N | 12 | -0- | -50 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 169 |
| 01 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | N | -0- | | | | | 169 |
| 02 | 58 | N | 14 | -0- | -44 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 169 |
| 03 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 169 |

BLACK STONE-LOCK GU 1 WELL #: 3 RRCID -> 244408 COMPL. DATE 10/22/2008 TOTAL DEPTH 10391 PERF. 8799 - 8806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEN, JUDAH GU 1 WELL #: 1 RRCID -> 245385 COMPL. DATE N/A TOTAL DEPTH 10180 PERF. 8970 - 9966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 1529 | -0- | -796 | -0- | 133 | 1 | 1396 | 2 | Y | -0- | | | | | 46 |
| 11 | 2155 | N | 2155 | -0- | -0- | -0- | 189 | 1 | 1966 | 2 | Y | -0- | | | | | 46 |
| 12 | 2263 | N | 2023 | -0- | -240 | -0- | 178 | 1 | 1845 | 2 | Y | -0- | | | | | 46 |
| 01 | 2220 | N | 2220 | -0- | -0- | -0- | 195 | 1 | 2025 | 2 | Y | -0- | | | | | 46 |
| 02 | 2088 | N | 1850 | -0- | -238 | -0- | 163 | 1 | 1687 | 2 | Y | -0- | | | | | 46 |
| *03 | 2456 | N | 2456 | -0- | -0- | -0- | 222 | 1 | 2234 | 2 | Y | -0- | | | | | 46 |

GRAFTON WELL #: 3 RRCID -> 247635 COMPL. DATE N/A TOTAL DEPTH 9534 PERF. 7552 - 9429

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 1068 | -0- | -2621 | -0- | 93 | 1 | 972 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3270 | X | 957 | -0- | -2313 | -0- | 82 | 1 | 856 | 2 | Y | 17 | 1 | 8 | | | 24 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3348 | X | 1771 | -0- | -1577 | -0- | 156 | 1 | 1615 | 2 | Y | -0- | | | | | 24 |
| *01 | 3348 | X | 2122 | -0- | -1226 | -0- | 186 | 1 | 1935 | 2 | Y | 1 | 24 | 1 | 1 | 8 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2929 | X | 2057 | -0- | -872 | -0- | 181 | 1 | 1873 | 2 | Y | 3 | 1 | 8 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2519 | X | 2519 | -0- | -0- | -0- | 224 | 1 | 2251 | 2 | Y | 40 | | | | | 42 |
| | | | | | | | 44 | 9 | | | | | | | | | |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
GRAFTON WELL #: 4 RRCID -> 254729 COMPL. DATE N/A TOTAL DEPTH 9382 PERF. 7782 - 9049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10178 | X | 10178 | -0- | -0- | -0- | 884 | 1 | 9287 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 7947 | X | 7947 | -0- | -0- | -0- | 692 | 1 | 7221 | 2 | Y | 31 | 1 | 8 | | | 42 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 6695 | X | 6695 | -0- | -0- | -0- | 587 | 1 | 6102 | 2 | Y | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 10168 | X | 5856 | -0- | -4312 | -0- | 511 | 1 | 5341 | 2 | Y | 4 | 45 | 1 | 1 | 8 | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 9512 | X | 4503 | -0- | -5009 | -0- | 395 | 1 | 4100 | 2 | Y | 7 | 1 | 8 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 10168 | X | 5413 | -0- | -4755 | -0- | 488 | 1 | 4923 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ANGELA FAITH GU 1 WELL #: 1 RRCID -> 255079 COMPL. DATE 01/17/2010 TOTAL DEPTH 10066 PERF. 8340 - 8347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
TRAWICK GU 2 WELL #: 1 RRCID -> 016762 COMPL. DATE 03/25/1950 TOTAL DEPTH N/A PERF. 7488 - 7536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 01 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| *03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 1 L RRCID -> 016764 COMPL. DATE 05/16/1950 TOTAL DEPTH N/A PERF. 7502 - 7542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4958 | X | 4958 | -0- | -0- | -0- | 4958 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4639 | X | 4639 | -0- | -0- | -0- | 4639 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4914 | X | 4914 | -0- | -0- | -0- | 4914 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4430 | X | 4430 | -0- | -0- | -0- | 4430 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3905 | X | 3905 | -0- | -0- | -0- | 3905 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4641 | X | 4641 | -0- | -0- | -0- | 4641 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 5 WELL #: 1 RRCID -> 016765 COMPL. DATE 07/19/1950 TOTAL DEPTH 7945 PERF. 7493 - 7540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 928 | -0- | -126 | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 912 | -0- | -108 | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 935 | -0- | -88 | -0- | 935 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 913 | -0- | -17 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 847 | -0- | -23 | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 858 | -0- | -72 | -0- | 858 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 7 WELL #: 1 RRCID -> 016767 COMPL. DATE 02/25/1951 TOTAL DEPTH N/A PERF. 7610 - 7630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6883 | X | 6883 | -0- | -0- | -0- | 6883 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6201 | X | 6201 | -0- | -0- | -0- | 6201 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6501 | X | 6501 | -0- | -0- | -0- | 6501 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6397 | X | 6397 | -0- | -0- | -0- | 6397 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5184 | X | 5184 | -0- | -0- | -0- | 5184 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5185 | X | 5185 | -0- | -0- | -0- | 5185 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 9 WELL #: 1 RRCID -> 016769 COMPL. DATE 01/07/1951 TOTAL DEPTH 8194 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8354 | X | 8354 | -0- | -0- | -0- | 8354 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8353 | X | 8353 | -0- | -0- | -0- | 8353 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6627 | X | 6627 | -0- | -0- | -0- | 6627 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6721 | X | 6721 | -0- | -0- | -0- | 6721 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3028 | X | 3028 | -0- | -0- | -0- | 3028 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6980 | X | 6980 | -0- | -0- | -0- | 6980 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 1 RRCID -> 016772 COMPL. DATE 08/14/1951 TOTAL DEPTH N/A PERF. 7556 - 7589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 305 | -0- | -505 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 01 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 02 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 796 | -0- | -134 | -0- | 796 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 14 WELL #: 1 RRCID -> 016773 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. 7590 - 7608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6013 | X | 6013 | -0- | -0- | -0- | 6013 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5020 | X | 5020 | -0- | -0- | -0- | 5020 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2807 | X | 2807 | -0- | -0- | -0- | 2807 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2995 | X | 2995 | -0- | -0- | -0- | 2995 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1899 | X | 1899 | -0- | -0- | -0- | 1899 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4340 | X | 4340 | -0- | -0- | -0- | 4340 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 17 WELL #: 1 RRCID -> 016776 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. 7509 - 7564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10186 | X | 10186 | -0- | -0- | -0- | 10186 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9660 | X | 8661 | -0- | -999 | -0- | 8661 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9796 | X | 9459 | -0- | -337 | -0- | 9459 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9982 | X | 9152 | -0- | -830 | -0- | 9152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9338 | X | 8667 | -0- | -671 | -0- | 8667 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9982 | X | 8839 | -0- | -1143 | -0- | 8839 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 19 WELL #: 1 RRCID -> 016778 COMPL. DATE 06/25/1962 TOTAL DEPTH N/A PERF. 7539 - 7587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 405 | -0- | -153 | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 458 | -0- | -82 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 12 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 01 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 394 | -0- | -41 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 409 | -0- | -56 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 20 WELL #: 1 RRCID -> 016779 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 7715 - 7769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10142 | X | 10142 | -0- | -0- | -0- | 10142 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10006 | X | 10006 | -0- | -0- | -0- | 10006 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9957 | X | 9957 | -0- | -0- | -0- | 9957 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9765 | X | 9504 | -0- | -261 | -0- | 9504 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9135 | X | 9095 | -0- | -40 | -0- | 9095 | 3 | | | N | -0- | | | | | -0- |
| *03 | 10249 | X | 10249 | -0- | -0- | -0- | 10249 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 21 WELL #: 1 RRCID -> 016780 COMPL. DATE 12/28/1951 TOTAL DEPTH N/A PERF. 7579 - 7593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 144 | -0- | -1902 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 | X | -0- | -0- | -1980 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1519 | X | 362 | -0- | -1157 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1457 | X | 358 | -0- | -1099 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1767 | X | 1767 | -0- | -0- | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1882 | X | 1882 | -0- | -0- | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 22 WELL #: 1 RRCID -> 016781 COMPL. DATE 01/12/1984 TOTAL DEPTH 8250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| *03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 25 WELL #: 1 RRCID -> 016784 COMPL. DATE 11/18/2015 TOTAL DEPTH 8241 PERF. 7674 - 7987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 26 WELL #: 1 RRCID -> 016785 COMPL. DATE 03/10/1953 TOTAL DEPTH N/A PERF. 7792 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3559 | X | 3559 | -0- | -0- | -0- | 3559 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4157 | X | 4157 | -0- | -0- | -0- | 4157 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1886 | X | 1886 | -0- | -0- | -0- | 1886 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2231 | X | 2231 | -0- | -0- | -0- | 2231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1690 | X | 1690 | -0- | -0- | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2908 | X | 2908 | -0- | -0- | -0- | 2908 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 28 WELL #: 1 RRCID -> 016787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10695 | X | 9964 | -0- | -731 | -0- | 9964 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10350 | X | 9882 | -0- | -468 | -0- | 9882 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10757 | X | 10021 | -0- | -736 | -0- | 10021 | 3 | | | N | -0- | | | | | -0- |
| 01 | 10757 | X | 9864 | -0- | -893 | -0- | 9864 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10063 | X | 9417 | -0- | -646 | -0- | 9417 | 3 | | | N | -0- | | | | | -0- |
| *03 | 10428 | X | 10428 | -0- | -0- | -0- | 10428 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 29 WELL #: 2 RRCID -> 016788 COMPL. DATE 01/10/1953 TOTAL DEPTH 7981 PERF. 7570 - 7586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4875 | X | 4875 | -0- | -0- | -0- | 4875 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4574 | X | 4574 | -0- | -0- | -0- | 4574 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5678 | X | 5678 | -0- | -0- | -0- | 5678 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4978 | X | 4978 | -0- | -0- | -0- | 4978 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4356 | X | 4356 | -0- | -0- | -0- | 4356 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5896 | X | 5896 | -0- | -0- | -0- | 5896 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 30 WELL #: 1 RRCID -> 016789 COMPL. DATE 11/25/2009 TOTAL DEPTH 8150 PERF. 7330 - 7447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 438 | -0- | -58 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 396 | -0- | -84 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 385 | -0- | -49 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 01 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| 02 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| *03 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 32 WELL #: 1 RRCID -> 016790 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. 7837 - 7845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 154 | -0- | -94 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 134 | -0- | -106 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 143 | -0- | -105 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 01 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *03 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 39 WELL #: 1 RRCID -> 016791 COMPL. DATE 05/20/2019 TOTAL DEPTH 8129 PERF. 7316 - 7527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 41 WELL #: 1 RRCID -> 016793 COMPL. DATE 03/07/1953 TOTAL DEPTH N/A PERF. 7770 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 3 | | | N | -0- | | | | | -0- |
| 11 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 12 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 01 | 940 | N | 940 | -0- | -0- | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| 02 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| *03 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 44 WELL #: 1 RRCID -> 016794 COMPL. DATE 01/26/1954 TOTAL DEPTH N/A PERF. 8167 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 47 WELL #: 1 RRCID -> 016795 COMPL. DATE 02/02/1954 TOTAL DEPTH N/A PERF. 7886 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 692 | N | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 11 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| *03 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 52 WELL #: 1 RRCID -> 016798 COMPL. DATE 10/23/1954 TOTAL DEPTH 8043 PERF. 7556 - 7584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4495 | X | 4430 | -0- | -65 | -0- | 4430 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4410 | X | 4126 | -0- | -284 | -0- | 4126 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4557 | X | 4229 | -0- | -328 | -0- | 4229 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4557 | X | 4337 | -0- | -220 | -0- | 4337 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4147 | X | 3817 | -0- | -330 | -0- | 3817 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4433 | X | 4100 | -0- | -333 | -0- | 4100 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 54 WELL #: 1 RRCID -> 016800 COMPL. DATE 12/22/1956 TOTAL DEPTH 8040 PERF. 7874 - 7895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1545 | -0- | -129 | -0- | 1545 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 1473 | -0- | -117 | -0- | 1473 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1643 | N | 1471 | -0- | -172 | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1550 | N | 1518 | -0- | -32 | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1421 | N | 1365 | -0- | -56 | -0- | 1365 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1504 | N | 1504 | -0- | -0- | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 2 RRCID -> 032917 COMPL. DATE 04/23/1964 TOTAL DEPTH 9920 PERF. 8312 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 12 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| *03 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 2 WELL #: 2 T RRCID -> 034818 COMPL. DATE 05/10/2000 TOTAL DEPTH 8950 PERF. 8161 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3054 | -0- | -914 | -0- | 3054 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 3334 | -0- | -506 | -0- | 3334 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3813 | X | 3249 | -0- | -564 | -0- | 3249 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3472 | X | 3348 | -0- | -124 | -0- | 3348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3219 | X | 3083 | -0- | -136 | -0- | 3083 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3441 | X | 3293 | -0- | -148 | -0- | 3293 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 2 RRCID -> 036580 COMPL. DATE 12/15/1999 TOTAL DEPTH 8850 PERF. 8048 - 8655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6479 | X | 6293 | -0- | -186 | -0- | 6293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6270 | X | 5912 | -0- | -358 | -0- | 5912 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6479 | X | 6029 | -0- | -450 | -0- | 6029 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6355 | X | 5546 | -0- | -809 | -0- | 5546 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5887 | X | 5449 | -0- | -438 | -0- | 5449 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6293 | X | 5934 | -0- | -359 | -0- | 5934 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 7 WELL #: 2 RRCID -> 037261 COMPL. DATE 08/25/2015 TOTAL DEPTH 8805 PERF. 8046 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 177 | -0- | -9 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 165 | -0- | -9 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 158 | -0- | -28 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 6 WELL #: 3 RRCID -> 038394 COMPL. DATE 01/29/1966 TOTAL DEPTH 8900 PERF. 8576 - 8687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | N | 2481 | -0- | -185 | -0- | 2481 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2460 | N | 2342 | -0- | -118 | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | N | 2086 | -0- | -456 | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2480 | N | 2168 | -0- | -312 | -0- | 2168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2262 | N | 1451 | -0- | -811 | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1624 | -0- | -453 | -0- | 1624 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 5 WELL #: 2 RRCID -> 039066 COMPL. DATE 03/16/1999 TOTAL DEPTH 8700 PERF. 8036 - 8364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | N | -0- | | | | | -0- |
| 12 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 707 | -0- | -316 | -0- | 707 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 627 | -0- | -185 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 642 | -0- | -102 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 8 WELL #: 2 RRCID -> 039840 COMPL. DATE 07/21/1966 TOTAL DEPTH 8700 PERF. 8516 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 21 WELL #: 2 RRCID -> 040231 COMPL. DATE 09/22/1966 TOTAL DEPTH 8790 PERF. 8703 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2021 | N | 2021 | -0- | -0- | -0- | 2021 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 1937 | -0- | -73 | -0- | 1937 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1977 | -0- | -69 | -0- | 1977 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2015 | N | 1771 | -0- | -244 | -0- | 1771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1907 | N | 1907 | -0- | -0- | -0- | 1907 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1660 | -0- | -324 | -0- | 1660 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 1 WELL #: 3 RRCID -> 063026 COMPL. DATE 09/10/2011 TOTAL DEPTH 9000 PERF. 7250 - 8826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6696 | X | 6644 | -0- | -52 | -0- | 6644 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6480 | X | 6477 | -0- | -3 | -0- | 6477 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6882 | X | 6417 | -0- | -465 | -0- | 6417 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6882 | X | 6523 | -0- | -359 | -0- | 6523 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6438 | X | 6027 | -0- | -411 | -0- | 6027 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6696 | X | 6533 | -0- | -163 | -0- | 6533 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 3 RRCID -> 064757 COMPL. DATE 11/03/1975 TOTAL DEPTH 9000 PERF. 8278 - 8684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1080 | -0- | -36 | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1004 | -0- | -19 | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1020 | -0- | -65 | -0- | 1020 | 3 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 926 | -0- | -60 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 3 RRCID -> 068129 COMPL. DATE 08/11/1976 TOTAL DEPTH 9032 PERF. 8580 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 773 | -0- | -3691 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 109 | -0- | -3491 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2852 | X | 579 | -0- | -2273 | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | X | 750 | -0- | -924 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1566 | X | 724 | -0- | -842 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| *03 | 994 | X | 994 | -0- | -0- | -0- | 994 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 6 WELL #: 4 RRCID -> 068428 COMPL. DATE 09/27/1976 TOTAL DEPTH 9000 PERF. 8718 - 8332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8153 | X | 7508 | -0- | -645 | -0- | 7508 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7950 | X | 7391 | -0- | -559 | -0- | 7391 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8215 | X | 7078 | -0- | -1137 | -0- | 7078 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8215 | X | 6915 | -0- | -1300 | -0- | 6915 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7134 | X | 6281 | -0- | -853 | -0- | 6281 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7626 | X | 6269 | -0- | -1357 | -0- | 6269 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 17 WELL #: 3 RRCID -> 068990 COMPL. DATE 06/04/2019 TOTAL DEPTH 9020 PERF. 7704 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1870 | X | 1870 | -0- | -0- | -0- | 1870 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 1481 | -0- | -1909 | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2697 | X | 1454 | -0- | -1243 | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2294 | X | 1375 | -0- | -919 | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1740 | X | 1141 | -0- | -599 | -0- | 1141 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | X | 1147 | -0- | -713 | -0- | 1147 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 7 WELL #: 3 RRCID -> 069024 COMPL. DATE 11/03/1976 TOTAL DEPTH 8996 PERF. 8194 - 8738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 3 RRCID -> 069226 COMPL. DATE 06/09/2017 TOTAL DEPTH 9000 PERF. 7540 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4653 | X | 4653 | -0- | -0- | -0- | 4653 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4325 | X | 4325 | -0- | -0- | -0- | 4325 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4431 | X | 4431 | -0- | -0- | -0- | 4431 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4559 | X | 4559 | -0- | -0- | -0- | 4559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3885 | X | 3885 | -0- | -0- | -0- | 3885 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4239 | X | 4239 | -0- | -0- | -0- | 4239 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 10 WELL #: 3 RRCID -> 069303 COMPL. DATE 10/25/1976 TOTAL DEPTH 9014 PERF. 8236 - 8706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7520 | X | 7520 | -0- | -0- | -0- | 7520 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6667 | X | 6667 | -0- | -0- | -0- | 6667 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6734 | X | 6734 | -0- | -0- | -0- | 6734 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7288 | X | 7288 | -0- | -0- | -0- | 7288 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6718 | X | 6718 | -0- | -0- | -0- | 6718 | 3 | | | N | -0- | | | | | -0- |
| *03 | 7254 | X | 7254 | -0- | -0- | -0- | 7254 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 6 WELL #: 1 RRCID -> 071415 COMPL. DATE 11/08/1950 TOTAL DEPTH 7831 PERF. 7196 - 7284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | X | 4925 | -0- | -190 | -0- | 4925 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4506 | X | 4506 | -0- | -0- | -0- | 4506 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4805 | X | 4312 | -0- | -493 | -0- | 4312 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4929 | X | 4490 | -0- | -439 | -0- | 4490 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4611 | X | 4233 | -0- | -378 | -0- | 4233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4929 | X | 3959 | -0- | -970 | -0- | 3959 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 16 WELL #: 1 RRCID -> 075271 COMPL. DATE 11/11/1977 TOTAL DEPTH N/A PERF. 7278 - 7368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3394 | -0- | -233 | -0- | 3394 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 3256 | -0- | -254 | -0- | 3256 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 3347 | -0- | -280 | -0- | 3347 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3627 | X | 3169 | -0- | -458 | -0- | 3169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3277 | X | 2745 | -0- | -532 | -0- | 2745 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3379 | X | 2854 | -0- | -525 | -0- | 2854 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 5 WELL #: 3 RRCID -> 077937 COMPL. DATE 08/12/2011 TOTAL DEPTH 9000 PERF. 7260 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 3963 | -0- | -1121 | -0- | 3963 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4950 | X | 4944 | -0- | -6 | -0- | 4944 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5115 | X | 4838 | -0- | -277 | -0- | 4838 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5115 | X | 4825 | -0- | -290 | -0- | 4825 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4785 | X | 4412 | -0- | -373 | -0- | 4412 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5115 | X | 4628 | -0- | -487 | -0- | 4628 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 8 WELL #: 3 RRCID -> 079378 COMPL. DATE 09/11/1978 TOTAL DEPTH 9025 PERF. 8323 - 8873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2176 | -0- | -56 | -0- | 2176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | N | 2089 | -0- | -71 | -0- | 2089 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 2017 | -0- | -215 | -0- | 2017 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2170 | N | 2071 | -0- | -99 | -0- | 2071 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2030 | N | 1755 | -0- | -275 | -0- | 1755 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1690 | -0- | -325 | -0- | 1690 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 4 RRCID -> 079749 COMPL. DATE 10/23/1978 TOTAL DEPTH 7450 PERF. 7251 - 7339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 282 | -0- | -834 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 199 | -0- | -761 | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 148 | -0- | -782 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| *03 | 620 | N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 51 WELL #: 1 RRCID -> 079787 COMPL. DATE 11/06/1978 TOTAL DEPTH 8102 PERF. 7338 - 7451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 01 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 87 | -0- | -29 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 1 WELL #: 4 RRCID -> 080467 COMPL. DATE 12/08/1978 TOTAL DEPTH 7400 PERF. 7162 - 7279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 2780 | -0- | -351 | -0- | 2780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3030 | X | 2949 | -0- | -81 | -0- | 2949 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 2780 | -0- | -351 | -0- | 2780 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3069 | X | 2948 | -0- | -121 | -0- | 2948 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2842 | X | 2628 | -0- | -214 | -0- | 2628 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3038 | X | 2831 | -0- | -207 | -0- | 2831 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 15 WELL #: 3 RRCID -> 081160 COMPL. DATE 01/12/1979 TOTAL DEPTH 9000 PERF. 8072 - 8672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3744 | X | 3744 | -0- | -0- | -0- | 3744 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3672 | X | 3672 | -0- | -0- | -0- | 3672 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3116 | X | 3116 | -0- | -0- | -0- | 3116 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3513 | X | 3513 | -0- | -0- | -0- | 3513 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2648 | X | 2648 | -0- | -0- | -0- | 2648 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3413 | X | 3413 | -0- | -0- | -0- | 3413 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 8 WELL #: 1 RRCID -> 081987 COMPL. DATE 03/29/1979 TOTAL DEPTH N/A PERF. 7219 - 7332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4725 | X | 4725 | -0- | -0- | -0- | 4725 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4664 | X | 4664 | -0- | -0- | -0- | 4664 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4798 | X | 4798 | -0- | -0- | -0- | 4798 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4676 | X | 4676 | -0- | -0- | -0- | 4676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4417 | X | 4417 | -0- | -0- | -0- | 4417 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4529 | X | 4529 | -0- | -0- | -0- | 4529 | 3 | | | N | -0- | | | | | -0- |

TRAWICK G.U. 18 WELL #: 1 RRCID -> 083769 COMPL. DATE 06/22/1979 TOTAL DEPTH 8057 PERF. 7320 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2476 | -0- | -717 | -0- | 2476 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3090 | X | 2114 | -0- | -976 | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3435 | X | 3435 | -0- | -0- | -0- | 3435 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2883 | X | 2250 | -0- | -633 | -0- | 2250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3288 | X | 3288 | -0- | -0- | -0- | 3288 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3441 | X | 3300 | -0- | -141 | -0- | 3300 | 3 | | | N | -0- | | | | | -0- |

TRAWICK G.U. 20 WELL #: 2A RRCID -> 084218 COMPL. DATE 09/12/2014 TOTAL DEPTH 9000 PERF. 8247 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 273 | -0- | -99 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 165 | -0- | -135 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 157 | -0- | -153 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 170 | -0- | -4 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK G.U. 25 WELL #: 2 RRCID -> 084492 COMPL. DATE 06/23/1979 TOTAL DEPTH 9028 PERF. 7258 - 7261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 540 | -0- | -111 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 523 | -0- | -47 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 522 | -0- | -36 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 505 | -0- | -22 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | 451 | -0- | -42 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 489 | -0- | -38 | -0- | 489 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 2 WELL #: 4 RRCID -> 084859 COMPL. DATE 08/30/1979 TOTAL DEPTH 7400 PERF. 7181 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3222 | -0- | -157 | -0- | 3222 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 3058 | -0- | -212 | -0- | 3058 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 3119 | -0- | -229 | -0- | 3119 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3286 | X | 3119 | -0- | -167 | -0- | 3119 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3016 | X | 2800 | -0- | -216 | -0- | 2800 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3224 | X | 3046 | -0- | -178 | -0- | 3046 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 20 WELL #: 3 RRCID -> 087167 COMPL. DATE 11/26/2008 TOTAL DEPTH 9000 PERF. 7808 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3188 | -0- | 88 | 88 | 3188 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1928 | N | 1840 | -0- | -88 | -0- | 1840 | 3 | | | N | -0- | | | | | -0- |
| 02 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 4 RRCID -> 088610 COMPL. DATE 05/07/1980 TOTAL DEPTH 7649 PERF. 7209 - 7307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 2027 | -0- | -112 | -0- | 2027 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1890 | -0- | -180 | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 1913 | -0- | -195 | -0- | 1913 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2015 | N | 1942 | -0- | -73 | -0- | 1942 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2124 | N | 2124 | -0- | -0- | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2382 | N | 2382 | -0- | -0- | -0- | 2382 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 27 WELL #: 1 RRCID -> 088646 COMPL. DATE 05/04/1980 TOTAL DEPTH 8233 PERF. 7357 - 7457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 44 WELL #: 3 RRCID -> 090847 COMPL. DATE 10/02/1980 TOTAL DEPTH 7600 PERF. 7416 - 7478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 755 | -0- | -361 | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1184 | -0- | -25 | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1363 | N | 1083 | -0- | -280 | -0- | 1083 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1076 | -0- | -102 | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 4 RRCID -> 091223 COMPL. DATE 09/09/1980 TOTAL DEPTH 7500 PERF. 7204 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1822 | -0- | -38 | -0- | 1822 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1758 | -0- | -42 | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 945 | -0- | -915 | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1682 | -0- | -147 | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1711 | N | 1263 | -0- | -448 | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2098 | N | 2098 | -0- | -0- | -0- | 2098 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 52 WELL #: 3 RRCID -> 093105 COMPL. DATE 09/21/1980 TOTAL DEPTH 9000 PERF. 7290 - 7408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 861 | -0- | -38 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 867 | -0- | -119 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 820 | -0- | -389 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 15 WELL #: 1 RRCID -> 094110 COMPL. DATE 01/03/1981 TOTAL DEPTH 8036 PERF. 7310 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4622 | X | 4622 | -0- | -0- | -0- | 4622 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4565 | X | 4565 | -0- | -0- | -0- | 4565 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4639 | X | 4639 | -0- | -0- | -0- | 4639 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4547 | X | 4547 | -0- | -0- | -0- | 4547 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3522 | X | 3522 | -0- | -0- | -0- | 3522 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3932 | X | 3932 | -0- | -0- | -0- | 3932 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TEMPLE INDUSTRIES INC. WELL #: 4 RRCID -> 094575 COMPL. DATE 05/04/1981 TOTAL DEPTH 8874 PERF. 7970 - 8292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 17 WELL #: 4 RRCID -> 095332 COMPL. DATE 08/04/1981 TOTAL DEPTH 7550 PERF. 7272 - 7373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1067 | -0- | -297 | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 469 | -0- | -701 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 324 | -0- | -761 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 22 WELL #: 3 RRCID -> 095997 COMPL. DATE 07/28/1981 TOTAL DEPTH 9000 PERF. 8100 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 57 WELL #: 2 RRCID -> 096088 COMPL. DATE 06/11/1981 TOTAL DEPTH 8988 PERF. 7877 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1264 | -0- | -38 | -0- | 1264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 782 | -0- | -568 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1185 | -0- | -179 | -0- | 1185 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1296 | N | 1296 | -0- | -0- | -0- | 1296 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1193 | N | 1193 | -0- | -0- | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 60 WELL #: 1 RRCID -> 097410 COMPL. DATE 06/10/1981 TOTAL DEPTH 9000 PERF. 7362 - 7479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2588 | -0- | -233 | -0- | 2588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2730 | X | 2460 | -0- | -270 | -0- | 2460 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2821 | X | 2415 | -0- | -406 | -0- | 2415 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2728 | X | 2252 | -0- | -476 | -0- | 2252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | X | 1889 | -0- | -547 | -0- | 1889 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2573 | X | 1893 | -0- | -680 | -0- | 1893 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 27 WELL #: 2 RRCID -> 106836 COMPL. DATE 07/18/1983 TOTAL DEPTH 9000 PERF. 8394 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 618 | -0- | -157 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 542 | -0- | -238 | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 494 | -0- | -188 | -0- | 494 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 560 | -0- | -60 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 522 | N | 434 | -0- | -88 | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| *03 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 32 WELL #: 3 RRCID -> 115461 COMPL. DATE 12/05/1984 TOTAL DEPTH 9000 PERF. 8127 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 14 WELL #: 4 RRCID -> 115891 COMPL. DATE 09/12/1984 TOTAL DEPTH 9000 PERF. 7291 - 7392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3490 | -0- | 390 | 943 | 3490 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2942 | -0- | -58 | 885 | 2942 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 2835 | -0- | -885 | -0- | 2835 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3607 | X | 3607 | -0- | -0- | -0- | 3607 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3123 | X | 3123 | -0- | -0- | -0- | 3123 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2464 | X | 2464 | -0- | -0- | -0- | 2464 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 60 WELL #: 2 RRCID -> 116795 COMPL. DATE 04/10/1985 TOTAL DEPTH 9000 PERF. 8124 - 8266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 4 RRCID -> 117817 COMPL. DATE 04/18/1985 TOTAL DEPTH 8998 PERF. 8370 - 8655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3720 | X | 3330 | -0- | -390 | -0- | 3330 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3600 | X | 3172 | -0- | -428 | -0- | 3172 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 2998 | -0- | -722 | -0- | 2998 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3627 | X | 2597 | -0- | -1030 | -0- | 2597 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3103 | X | 2753 | -0- | -350 | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3317 | X | 2677 | -0- | -640 | -0- | 2677 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 1 WELL #: 5 RRCID -> 119231 COMPL. DATE 10/22/1985 TOTAL DEPTH 9000 PERF. 7236 - 7349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 4156 | -0- | -1238 | -0- | 4156 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4650 | X | 4005 | -0- | -645 | -0- | 4005 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4743 | X | 4046 | -0- | -697 | -0- | 4046 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4526 | X | 3978 | -0- | -548 | -0- | 3978 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4234 | X | 3588 | -0- | -646 | -0- | 3588 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4154 | X | 3846 | -0- | -308 | -0- | 3846 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 5 RRCID -> 119408 COMPL. DATE 11/27/1985 TOTAL DEPTH 9500 PERF. 8096 - 8790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1098 | -0- | -545 | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1036 | -0- | -404 | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1047 | -0- | -38 | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1015 | N | 897 | -0- | -118 | -0- | 897 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 5 RRCID -> 119810 COMPL. DATE 09/12/2014 TOTAL DEPTH 9000 PERF. 7197 - 8692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4836 | X | 4094 | -0- | -742 | -0- | 4094 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4650 | X | 4124 | -0- | -526 | -0- | 4124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4805 | X | 3964 | -0- | -841 | -0- | 3964 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4619 | X | 4065 | -0- | -554 | -0- | 4065 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4321 | X | 3678 | -0- | -643 | -0- | 3678 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4247 | X | 3951 | -0- | -296 | -0- | 3951 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 5 RRCID -> 120203 COMPL. DATE 01/17/1986 TOTAL DEPTH 9000 PERF. 8024 - 8706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2037 | N | 2037 | -0- | -0- | -0- | 2037 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2078 | N | 2078 | -0- | -0- | -0- | 2078 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2382 | N | 2382 | -0- | -0- | -0- | 2382 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3619 | -0- | 519 | 519 | 3619 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3578 | -0- | 678 | 1197 | 3578 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3615 | -0- | 515 | 1712 | 3615 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 17 WELL #: 5 RRCID -> 120576 COMPL. DATE 05/17/1988 TOTAL DEPTH 9000 PERF. 8087 - 8659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2789 | N | 2478 | -0- | -311 | -0- | 2478 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 465 | -0- | -405 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2976 | X | 52 | -0- | -2924 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2976 | X | -0- | -0- | -2976 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2784 | X | 24 | -0- | -2760 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | X | 148 | -0- | -2332 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 5 WELL #: 5 RRCID -> 120577 COMPL. DATE 04/16/1988 TOTAL DEPTH 9000 PERF. 8208 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1985 | -0- | -92 | -0- | 1985 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1980 | N | 1868 | -0- | -112 | -0- | 1868 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1874 | -0- | -110 | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1984 | N | 1927 | -0- | -57 | -0- | 1927 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 8 WELL #: 4 RRCID -> 120582 COMPL. DATE 10/28/1988 TOTAL DEPTH 9000 PERF. 7338 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 803 | -0- | -96 | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 778 | -0- | -62 | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 759 | -0- | -47 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 631 | -0- | -175 | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| 02 | 754 | N | 532 | -0- | -222 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 699 | -0- | -45 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 2 WELL #: 6 RRCID -> 120584 COMPL. DATE 05/03/1988 TOTAL DEPTH 9000 PERF. 8110 - 8746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 4728 | -0- | -139 | -0- | 4728 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4650 | X | 1410 | -0- | -3240 | -0- | 1410 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4805 | X | 4432 | -0- | -373 | -0- | 4432 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4815 | X | 4815 | -0- | -0- | -0- | 4815 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4437 | X | 4065 | -0- | -372 | -0- | 4065 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4743 | X | 4169 | -0- | -574 | -0- | 4169 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 16 WELL #: 4 RRCID -> 120763 COMPL. DATE 03/10/1986 TOTAL DEPTH 9013 PERF. 8091 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5022 | X | 4538 | -0- | -484 | -0- | 4538 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4860 | X | 4338 | -0- | -522 | -0- | 4338 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5022 | X | 3970 | -0- | -1052 | -0- | 3970 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4650 | X | 3896 | -0- | -754 | -0- | 3896 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4234 | X | 3464 | -0- | -770 | -0- | 3464 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4526 | X | 3514 | -0- | -1012 | -0- | 3514 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 6 WELL #: 5 RRCID -> 120817 COMPL. DATE 02/20/1986 TOTAL DEPTH 9017 PERF. 8034 - 8694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2958 | N | 2958 | -0- | -0- | -0- | 2958 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2842 | N | 2842 | -0- | -0- | -0- | 2842 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2854 | N | 2854 | -0- | -0- | -0- | 2854 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2874 | N | 2874 | -0- | -0- | -0- | 2874 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2635 | N | 2635 | -0- | -0- | -0- | 2635 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2726 | N | 2726 | -0- | -0- | -0- | 2726 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 19 WELL #: 4 RRCID -> 127940 COMPL. DATE 05/20/1988 TOTAL DEPTH 9000 PERF. 7292 - 7394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | 11967 | -0- | 11967 | 27138 | 11967 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | A | 7956 | -0- | 7956 | 35094 | 7956 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | A | 3446 | -0- | 3446 | 38540 | 3446 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | A | 4166 | -0- | 4166 | 42706 | 4166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | A | 367 | -0- | 367 | 43073 | 367 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | A | 189 | -0- | 189 | 43262 | 189 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK G.U. 15 WELL #: 4 RRCID -> 129558 COMPL. DATE 04/14/1989 TOTAL DEPTH 9000 PERF. 8077 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 6 RRCID -> 131086 COMPL. DATE 06/19/2011 TOTAL DEPTH 9000 PERF. 7212 - 7283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1701 | -0- | -252 | -0- | 1701 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1860 | N | 1655 | -0- | -205 | -0- | 1655 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1763 | -0- | -66 | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2804 | N | 2804 | -0- | -0- | -0- | 2804 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2029 | N | 2029 | -0- | -0- | -0- | 2029 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 6 WELL #: 6 RRCID -> 131653 COMPL. DATE 06/30/1989 TOTAL DEPTH 9000 PERF. 7953 - 8747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 292 | -0- | -428 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 449 | -0- | -202 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 227 | -0- | -238 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 280 | -0- | -10 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 33 | -0- | -401 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 16 WELL #: 5 RRCID -> 132210 COMPL. DATE 07/01/2011 TOTAL DEPTH 9000 PERF. 7256 - 7339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 4896 | -0- | -64 | -0- | 4896 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4740 | X | 3919 | -0- | -821 | -0- | 3919 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4898 | X | 4547 | -0- | -351 | -0- | 4547 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4898 | X | 4204 | -0- | -694 | -0- | 4204 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4582 | X | 3887 | -0- | -695 | -0- | 3887 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4898 | X | 3833 | -0- | -1065 | -0- | 3833 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 6 RRCID -> 132212 COMPL. DATE 09/07/2017 TOTAL DEPTH 9000 PERF. 8066 - 8702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2831 | N | 2831 | -0- | -0- | -0- | 2831 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2656 | N | 2656 | -0- | -0- | -0- | 2656 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2604 | N | 2488 | -0- | -116 | -0- | 2488 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2821 | N | 2467 | -0- | -354 | -0- | 2467 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2581 | N | 2179 | -0- | -402 | -0- | 2179 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | N | 2300 | -0- | -180 | -0- | 2300 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 18 WELL #: 4 RRCID -> 132430 COMPL. DATE 06/22/1989 TOTAL DEPTH 8991 PERF. 7271 - 7371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 5321 | -0- | 2221 | 2221 | 5321 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 6691 | -0- | 3591 | 5812 | 6691 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 4668 | -0- | 1768 | 7580 | 4668 | 3 | | | N | -0- | | | | | -0- |
| *03 | 12139 | X | 4559 | -0- | -7580 | -0- | 4559 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 5 WELL #: 4 RRCID -> 133266 COMPL. DATE 09/06/1989 TOTAL DEPTH 12100 PERF. 8054 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5441 | X | 5441 | -0- | -0- | -0- | 5441 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5160 | X | 5016 | -0- | -144 | -0- | 5016 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5332 | X | 4837 | -0- | -495 | -0- | 4837 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5332 | X | 4795 | -0- | -537 | -0- | 4795 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4988 | X | 4422 | -0- | -566 | -0- | 4422 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5332 | X | 4790 | -0- | -542 | -0- | 4790 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 17 WELL #: 6 RRCID -> 156409 COMPL. DATE 12/06/2009 TOTAL DEPTH 9050 PERF. 7240 - 8423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 4200 | -0- | -1039 | -0- | 4200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4680 | X | 3783 | -0- | -897 | -0- | 3783 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4650 | X | 4025 | -0- | -625 | -0- | 4025 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4340 | X | 4068 | -0- | -272 | -0- | 4068 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4060 | X | 3614 | -0- | -446 | -0- | 3614 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4185 | X | 4001 | -0- | -184 | -0- | 4001 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 5 RRCID -> 156886 COMPL. DATE 03/12/1997 TOTAL DEPTH 9000 PERF. 8016 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2496 | N | 2496 | -0- | -0- | -0- | 2496 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2319 | N | 2319 | -0- | -0- | -0- | 2319 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2251 | N | 2251 | -0- | -0- | -0- | 2251 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2359 | N | 2359 | -0- | -0- | -0- | 2359 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2144 | N | 2144 | -0- | -0- | -0- | 2144 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2413 | N | 2413 | -0- | -0- | -0- | 2413 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 8 WELL #: 5 RRCID -> 157377 COMPL. DATE 06/15/2011 TOTAL DEPTH 9000 PERF. 7284 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2329 | N | 2329 | -0- | -0- | -0- | 2329 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2254 | N | 2254 | -0- | -0- | -0- | 2254 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2481 | N | 2481 | -0- | -0- | -0- | 2481 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2175 | N | 2059 | -0- | -116 | -0- | 2059 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2480 | N | 2295 | -0- | -185 | -0- | 2295 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 6 RRCID -> 158115 COMPL. DATE 07/22/1997 TOTAL DEPTH 9050 PERF. 8646 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 5 WELL #: 6 RRCID -> 158392 COMPL. DATE 09/02/2015 TOTAL DEPTH 8000 PERF. 7251 - 7275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3905 | -0- | -342 | -0- | 3905 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4020 | X | 3738 | -0- | -282 | -0- | 3738 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4123 | X | 3742 | -0- | -381 | -0- | 3742 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4092 | X | 3744 | -0- | -348 | -0- | 3744 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3741 | X | 3452 | -0- | -289 | -0- | 3452 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3906 | X | 3688 | -0- | -218 | -0- | 3688 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 21 WELL #: 4 RRCID -> 158626 COMPL. DATE 01/27/2010 TOTAL DEPTH 9000 PERF. 7300 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | N | 1631 | -0- | -1283 | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2700 | N | 1887 | -0- | -813 | -0- | 1887 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | N | 1808 | -0- | -827 | -0- | 1808 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2066 | N | 2066 | -0- | -0- | -0- | 2066 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | N | 2156 | -0- | -0- | -0- | 2156 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2236 | N | 2236 | -0- | -0- | -0- | 2236 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 7 WELL #: 5 RRCID -> 159124 COMPL. DATE 06/18/1997 TOTAL DEPTH 9000 PERF. 8043 - 8750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 16 WELL #: 6 RRCID -> 159353 COMPL. DATE 05/08/1996 TOTAL DEPTH 9100 PERF. 8838 - 8891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 7 RRCID -> 159704 COMPL. DATE 06/26/1997 TOTAL DEPTH 9008 PERF. 8322 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 22 WELL #: 4 RRCID -> 160047 COMPL. DATE 05/24/1997 TOTAL DEPTH 9000 PERF. 8131 - 8835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 01 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 144 | -0- | -1 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 18 WELL #: 5 RRCID -> 160114 COMPL. DATE 08/15/1996 TOTAL DEPTH 9100 PERF. 8096 - 8489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1737 | -0- | -93 | -0- | 1737 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 1619 | -0- | -458 | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1860 | N | 1632 | -0- | -228 | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1682 | N | 1439 | -0- | -243 | -0- | 1439 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1432 | -0- | -180 | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 9 WELL #: 4 RRCID -> 160300 COMPL. DATE 07/11/1996 TOTAL DEPTH 9151 PERF. 7490 - 7571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 22 WELL #: 5 RRCID -> 160764 COMPL. DATE 09/25/1996 TOTAL DEPTH 9006 PERF. 8155 - 8740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 32 WELL #: 4 RRCID -> 160935 COMPL. DATE 12/31/2014 TOTAL DEPTH 9000 PERF. 8093 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 1 WELL #: 7 RRCID -> 161015 COMPL. DATE 07/18/2017 TOTAL DEPTH 9000 PERF. 7245 - 8633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5241 | X | 5241 | -0- | -0- | -0- | 5241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5227 | X | 5227 | -0- | -0- | -0- | 5227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5034 | X | 5034 | -0- | -0- | -0- | 5034 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5115 | X | 5115 | -0- | -0- | -0- | 5115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4581 | X | 4581 | -0- | -0- | -0- | 4581 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4984 | X | 4984 | -0- | -0- | -0- | 4984 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 19 WELL #: 5 RRCID -> 161235 COMPL. DATE 05/30/1996 TOTAL DEPTH 9137 PERF. 8178 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 2053 | -0- | -24 | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1974 | -0- | -66 | -0- | 1974 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 2001 | -0- | -76 | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2046 | N | 1985 | -0- | -61 | -0- | 1985 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1805 | -0- | -109 | -0- | 1805 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2015 | N | 1947 | -0- | -68 | -0- | 1947 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 5 WELL #: 7 RRCID -> 162373 COMPL. DATE 02/08/2017 TOTAL DEPTH 9000 PERF. 7268 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6510 | X | 6062 | -0- | -448 | -0- | 6062 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6300 | X | 5780 | -0- | -520 | -0- | 5780 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6355 | X | 5759 | -0- | -596 | -0- | 5759 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6293 | X | 5844 | -0- | -449 | -0- | 5844 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5713 | X | 5392 | -0- | -321 | -0- | 5392 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6076 | X | 5980 | -0- | -96 | -0- | 5980 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 6 WELL #: 7 RRCID -> 163605 COMPL. DATE 05/07/2010 TOTAL DEPTH 9130 PERF. 8098 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 543 | -0- | -790 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 235 | -0- | -1325 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2322 | N | 2322 | -0- | -0- | -0- | 2322 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2001 | N | 2001 | -0- | -0- | -0- | 2001 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 2 WELL #: 7 RRCID -> 167357 COMPL. DATE 02/13/1998 TOTAL DEPTH 9000 PERF. 8080 - 8593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 22 WELL #: 6 RRCID -> 167745 COMPL. DATE 02/17/1998 TOTAL DEPTH 9000 PERF. 8294 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 4 WELL #: 2 RRCID -> 170669 COMPL. DATE 03/17/2017 TOTAL DEPTH 8772 PERF. 7720 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 01 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| *03 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 11 WELL #: 1 RRCID -> 170701 COMPL. DATE 09/04/1998 TOTAL DEPTH 8200 PERF. 7500 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| *03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 9 WELL #: 3 RRCID -> 171447 COMPL. DATE 01/29/2015 TOTAL DEPTH 9000 PERF. 8332 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 19 WELL #: 2 RRCID -> 171465 COMPL. DATE 07/25/2009 TOTAL DEPTH 8792 PERF. 7260 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | X | 4952 | -0- | -163 | -0- | 4952 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4950 | X | 4760 | -0- | -190 | -0- | 4760 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5115 | X | 5005 | -0- | -110 | -0- | 5005 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5022 | X | 4867 | -0- | -155 | -0- | 4867 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4640 | X | 4349 | -0- | -291 | -0- | 4349 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4991 | X | 4712 | -0- | -279 | -0- | 4712 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 44 WELL #: 4 RRCID -> 173213 COMPL. DATE 04/12/1999 TOTAL DEPTH 9000 PERF. 7490 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 22 WELL #: 2 RRCID -> 173214 COMPL. DATE 03/25/1999 TOTAL DEPTH 8700 PERF. 7670 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 393 | -0- | -117 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 347 | -0- | -180 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 353 | -0- | -205 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 02 | 377 | N | 299 | -0- | -78 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 335 | -0- | -6 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 16 WELL #: 3 RRCID -> 173311 COMPL. DATE 04/13/1999 TOTAL DEPTH 9016 PERF. 7584 - 7798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 19 WELL #: 3 RRCID -> 173315 COMPL. DATE 05/13/1999 TOTAL DEPTH 9000 PERF. 7496 - 7703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3745 | X | 3745 | -0- | -0- | -0- | 3745 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3499 | X | 3499 | -0- | -0- | -0- | 3499 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3549 | X | 3549 | -0- | -0- | -0- | 3549 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3554 | X | 3554 | -0- | -0- | -0- | 3554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3074 | X | 2957 | -0- | -117 | -0- | 2957 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3321 | X | 3321 | -0- | -0- | -0- | 3321 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 29 WELL #: 4 RRCID -> 174121 COMPL. DATE 09/18/1999 TOTAL DEPTH 9000 PERF. 7970 - 8060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2804 | N | 2804 | -0- | -0- | -0- | 2804 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2170 | N | 260 | -0- | -1910 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2759 | N | 1099 | -0- | -1660 | -0- | 1099 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2007 | N | 2007 | -0- | -0- | -0- | 2007 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2416 | N | 2416 | -0- | -0- | -0- | 2416 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 18 WELL #: 3 RRCID -> 175327 COMPL. DATE 10/17/1999 TOTAL DEPTH 9000 PERF. 7374 - 7414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 6 RRCID -> 175329 COMPL. DATE 10/19/1999 TOTAL DEPTH 9000 PERF. 7908 - 7952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 1 WELL #: 8 RRCID -> 175669 COMPL. DATE 01/15/2016 TOTAL DEPTH 7392 PERF. 7252 - 7292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3689 | -0- | -0- | -0- | 3689 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3450 | X | 3399 | -0- | -51 | -0- | 3399 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3720 | X | 3420 | -0- | -300 | -0- | 3420 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3720 | X | 3208 | -0- | -512 | -0- | 3208 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3480 | X | 2719 | -0- | -761 | -0- | 2719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 2377 | -0- | -1312 | -0- | 2377 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 16 WELL #: 2 RRCID -> 176666 COMPL. DATE 02/04/2000 TOTAL DEPTH 8804 PERF. 7896 - 7935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 21 WELL #: 3 RRCID -> 177167 COMPL. DATE 03/10/2000 TOTAL DEPTH 9000 PERF. 7929 - 8015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 166 | -0- | -51 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 146 | -0- | -64 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 145 | -0- | -41 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 126 | -0- | -19 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 5 WELL #: 8 RRCID -> 178804 COMPL. DATE 05/31/2000 TOTAL DEPTH 7470 PERF. 7274 - 7304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2250 | N | 2250 | -0- | -0- | -0- | 2250 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2280 | N | 1869 | -0- | -411 | -0- | 1869 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 1992 | -0- | -519 | -0- | 1992 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2263 | N | 361 | -0- | -1902 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2330 | N | 2330 | -0- | -0- | -0- | 2330 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2789 | N | 2789 | -0- | -0- | -0- | 2789 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 2 WELL #: 5 RRCID -> 178924 COMPL. DATE 01/15/2001 TOTAL DEPTH 9000 PERF. 7556 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2771 | X | 2771 | -0- | -0- | -0- | 2771 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4580 | X | 4580 | -0- | -0- | -0- | 4580 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4524 | X | 4524 | -0- | -0- | -0- | 4524 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4357 | X | 4357 | -0- | -0- | -0- | 4357 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3680 | X | 3680 | -0- | -0- | -0- | 3680 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3914 | X | 3914 | -0- | -0- | -0- | 3914 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 32 WELL #: 2 RRCID -> 179888 COMPL. DATE 04/07/2000 TOTAL DEPTH 9000 PERF. 7916 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 2 RRCID -> 186366 COMPL. DATE 12/03/2001 TOTAL DEPTH 13539 PERF. 7555 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8742 | X | 8498 | -0- | -244 | -0- | 8498 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8460 | X | 7609 | -0- | -851 | -0- | 7609 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8463 | X | 7551 | -0- | -912 | -0- | 7551 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8494 | X | 8115 | -0- | -379 | -0- | 8115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7946 | X | 7210 | -0- | -736 | -0- | 7210 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8494 | X | 8140 | -0- | -354 | -0- | 8140 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 22 WELL #: 7H RRCID -> 189812 COMPL. DATE 02/22/2002 TOTAL DEPTH N/A PERF. 7533 - 11813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 11 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 601 | -0- | -50 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 01 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 02 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 573 | -0- | -16 | -0- | 573 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 17 WELL #: 7H RRCID -> 190669 COMPL. DATE 07/29/2003 TOTAL DEPTH N/A PERF. 7533 - 11377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2529 | N | 2529 | -0- | -0- | -0- | 2529 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2370 | N | 2291 | -0- | -79 | -0- | 2291 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2274 | -0- | -299 | -0- | 2274 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2542 | N | 2329 | -0- | -213 | -0- | 2329 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2694 | N | 2694 | -0- | -0- | -0- | 2694 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2471 | N | 2471 | -0- | -0- | -0- | 2471 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 7H RRCID -> 193412 COMPL. DATE 12/10/2002 TOTAL DEPTH N/A PERF. 7379 - 13004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 1981 | -0- | -158 | -0- | 1981 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | N | 1949 | -0- | -121 | -0- | 1949 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2077 | N | 2048 | -0- | -29 | -0- | 2048 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2046 | N | 2046 | -0- | -0- | -0- | 2046 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1939 | N | 1939 | -0- | -0- | -0- | 1939 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2046 | N | 2044 | -0- | -2 | -0- | 2044 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 2 WELL #: 8H RRCID -> 195264 COMPL. DATE 04/18/2003 TOTAL DEPTH N/A PERF. 6910 - 12327

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7626 | X | 6603 | -0- | -1023 | -0- | 6603 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7380 | X | 6547 | -0- | -833 | -0- | 6547 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7626 | X | 6753 | -0- | -873 | -0- | 6753 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7626 | X | 6455 | -0- | -1171 | -0- | 6455 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6409 | X | 5705 | -0- | -704 | -0- | 5705 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6758 | X | 6534 | -0- | -224 | -0- | 6534 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 8H RRCID -> 195506 COMPL. DATE 11/21/2002 TOTAL DEPTH N/A PERF. 7336 - 10743

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2198 | -0- | -65 | -0- | 2198 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2155 | N | 2155 | -0- | -0- | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 2173 | -0- | -28 | -0- | 2173 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2259 | N | 2259 | -0- | -0- | -0- | 2259 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2088 | N | 2082 | -0- | -6 | -0- | 2082 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 1955 | -0- | -215 | -0- | 1955 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 8H RRCID -> 195532 COMPL. DATE 04/26/2003 TOTAL DEPTH N/A PERF. 7800 - 10200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5425 | X | 5157 | -0- | -268 | -0- | 5157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5700 | X | 5190 | -0- | -510 | -0- | 5190 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5890 | X | 4880 | -0- | -1010 | -0- | 4880 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5890 | X | 5085 | -0- | -805 | -0- | 5085 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5017 | X | 4553 | -0- | -464 | -0- | 4553 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5363 | X | 4939 | -0- | -424 | -0- | 4939 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 6 WELL #: 8 RRCID -> 195541 COMPL. DATE 04/29/2003 TOTAL DEPTH 7405 PERF. 7290 - 7310

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 3281 | -0- | -98 | -0- | 3281 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3270 | X | 2898 | -0- | -372 | -0- | 2898 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 2822 | -0- | -526 | -0- | 2822 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3317 | X | 1934 | -0- | -1383 | -0- | 1934 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3074 | X | 2669 | -0- | -405 | -0- | 2669 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3286 | X | 2796 | -0- | -490 | -0- | 2796 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 1 WELL #: 9H RRCID -> 196440 COMPL. DATE 04/19/2003 TOTAL DEPTH N/A PERF. 6289 - 11082

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5580 | X | 5208 | -0- | -372 | -0- | 5208 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5400 | X | 4837 | -0- | -563 | -0- | 4837 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5518 | X | 4604 | -0- | -914 | -0- | 4604 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5487 | X | 4301 | -0- | -1186 | -0- | 4301 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5133 | X | 4032 | -0- | -1101 | -0- | 4032 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5208 | X | 4474 | -0- | -734 | -0- | 4474 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 8 WELL #: 6H RRCID -> 202364 COMPL. DATE 04/21/2004 TOTAL DEPTH 7392 PERF. 7520 - 11909

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4185 | X | 2188 | -0- | -1997 | -0- | 2188 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3930 | X | 3474 | -0- | -456 | -0- | 3474 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4061 | X | 3046 | -0- | -1015 | -0- | 3046 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4061 | X | 3751 | -0- | -310 | -0- | 3751 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3364 | X | 2525 | -0- | -839 | -0- | 2525 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 2815 | -0- | -781 | -0- | 2815 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 16 WELL #: 7H RRCID -> 202370 COMPL. DATE 03/12/2004 TOTAL DEPTH 7404 PERF. 7750 - 11558

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8223 | X | 8223 | -0- | -0- | -0- | 8223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9298 | X | 9298 | -0- | -0- | -0- | 9298 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7887 | X | 7887 | -0- | -0- | -0- | 7887 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8215 | X | 7975 | -0- | -240 | -0- | 7975 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8207 | X | 7260 | -0- | -947 | -0- | 7260 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8773 | X | 7647 | -0- | -1126 | -0- | 7647 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 44 WELL #: 5H RRCID -> 202372 COMPL. DATE 04/01/2004 TOTAL DEPTH 7570 PERF. 7638 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1842 | -0- | -111 | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1675 | -0- | -125 | -0- | 1675 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1778 | -0- | -113 | -0- | 1778 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1781 | -0- | -48 | -0- | 1781 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1624 | N | 1519 | -0- | -105 | -0- | 1519 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1767 | N | 1763 | -0- | -4 | -0- | 1763 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 19 WELL #: 6H RRCID -> 202701 COMPL. DATE 05/24/2004 TOTAL DEPTH 7370 PERF. 7637 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7254 | X | 6935 | -0- | -319 | -0- | 6935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7020 | X | 6447 | -0- | -573 | -0- | 6447 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7165 | X | 7165 | -0- | -0- | -0- | 7165 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6975 | X | 6624 | -0- | -351 | -0- | 6624 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6525 | X | 5859 | -0- | -666 | -0- | 5859 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7161 | X | 6727 | -0- | -434 | -0- | 6727 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 7 WELL #: 6H RRCID -> 203547 COMPL. DATE 05/26/2004 TOTAL DEPTH 7410 PERF. 7650 - 11273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2228 | N | 2228 | -0- | -0- | -0- | 2228 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2133 | N | 2133 | -0- | -0- | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2232 | N | 2195 | -0- | -37 | -0- | 2195 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2232 | N | 2209 | -0- | -23 | -0- | 2209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2059 | N | 2028 | -0- | -31 | -0- | 2028 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 2177 | -0- | -24 | -0- | 2177 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 61 WELL #: 1H RRCID -> 203895 COMPL. DATE 07/02/2004 TOTAL DEPTH 7662 PERF. 8132 - 11404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 958 | -0- | -3 | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 714 | -0- | -276 | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 914 | -0- | -109 | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1031 | N | 1031 | -0- | -0- | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 9 WELL #: 5H RRCID -> 204312 COMPL. DATE 08/05/2004 TOTAL DEPTH 7627 PERF.10248 - 11298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | N | 2343 | -0- | -13 | -0- | 2343 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | N | 1882 | -0- | -668 | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2387 | N | 1746 | -0- | -641 | -0- | 1746 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2356 | N | 1900 | -0- | -456 | -0- | 1900 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1827 | N | 1495 | -0- | -332 | -0- | 1495 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1882 | N | 1882 | -0- | -0- | -0- | 1882 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 60 WELL #: 3H RRCID -> 204493 COMPL. DATE 06/28/2004 TOTAL DEPTH 7634 PERF. 7957 - 13145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1142 | N | 1142 | -0- | -0- | -0- | 1142 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 52 WELL #: 4H RRCID -> 204824 COMPL. DATE 08/23/2004 TOTAL DEPTH 7487 PERF. 7713 - 13295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4247 | X | 3949 | -0- | -298 | -0- | 3949 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4110 | X | 3887 | -0- | -223 | -0- | 3887 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4278 | X | 3973 | -0- | -305 | -0- | 3973 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4842 | X | 4842 | -0- | -0- | -0- | 4842 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4322 | X | 4322 | -0- | -0- | -0- | 4322 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4463 | X | 4463 | -0- | -0- | -0- | 4463 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 44 WELL #: 6H RRCID -> 205073 COMPL. DATE 09/18/2004 TOTAL DEPTH 7707 PERF. 8029 - 11624

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1143 | N | 1143 | -0- | -0- | -0- | 1143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1241 | N | 1241 | -0- | -0- | -0- | 1241 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1147 | N | 1009 | -0- | -138 | -0- | 1009 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1247 | N | 826 | -0- | -421 | -0- | 826 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 843 | -0- | -397 | -0- | 843 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 14 WELL #: 5H RRCID -> 205740 COMPL. DATE 10/02/2004 TOTAL DEPTH 7377 PERF. 7740 - 11708

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1154 | -0- | -86 | -0- | 1154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1123 | -0- | -17 | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1207 | -0- | -2 | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1147 | N | 1065 | -0- | -82 | -0- | 1065 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 895 | -0- | -314 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 7H RRCID -> 206402 COMPL. DATE 11/08/2004 TOTAL DEPTH 7342 PERF. 7689 - 11800

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | N | 2755 | -0- | -190 | -0- | 2755 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2820 | N | 2718 | -0- | -102 | -0- | 2718 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | N | 2713 | -0- | -46 | -0- | 2713 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2759 | N | 2688 | -0- | -71 | -0- | 2688 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2639 | N | 2639 | -0- | -0- | -0- | 2639 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2728 | N | 2329 | -0- | -399 | -0- | 2329 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 11 WELL #: 4H RRCID -> 206403 COMPL. DATE 10/26/2004 TOTAL DEPTH 7460 PERF. 7840 - 11707

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3144 | X | 3144 | -0- | -0- | -0- | 3144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3142 | X | 3142 | -0- | -0- | -0- | 3142 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 3398 | -0- | -43 | -0- | 3398 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3441 | X | 3150 | -0- | -291 | -0- | 3150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3219 | X | 3008 | -0- | -211 | -0- | 3008 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 3109 | -0- | -301 | -0- | 3109 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 62 WELL #: 1H RRCID -> 207684 COMPL. DATE 12/30/2004 TOTAL DEPTH 8070 PERF. 8511 - 12076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 493 | -0- | -251 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 474 | -0- | -186 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 530 | -0- | -28 | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 01 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 398 | -0- | -66 | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 439 | -0- | -88 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 15 WELL #: 5H RRCID -> 208284 COMPL. DATE 01/20/2005 TOTAL DEPTH 7398 PERF. 7946 - 12602

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3251 | X | 3251 | -0- | -0- | -0- | 3251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3024 | X | 3024 | -0- | -0- | -0- | 3024 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3012 | X | 3012 | -0- | -0- | -0- | 3012 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3255 | X | 3038 | -0- | -217 | -0- | 3038 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3143 | X | 3143 | -0- | -0- | -0- | 3143 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 3238 | -0- | -17 | -0- | 3238 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 11 WELL #: 5H RRCID -> 208472 COMPL. DATE 11/24/2004 TOTAL DEPTH 7592 PERF. 8005 - 11411

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 998 | -0- | -87 | -0- | 998 | 3 | | | N | -0- | | | | | -0- |
| 11 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1012 | -0- | -104 | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 943 | -0- | -49 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 02 | 906 | N | 906 | -0- | -0- | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 879 | -0- | -144 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 17 WELL #: 8 RRCID -> 209236 COMPL. DATE 06/10/2015 TOTAL DEPTH 8846 PERF. 7300 - 7973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 12 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 01 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 02 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| *03 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 8 WELL #: 7 RRCID -> 210357 COMPL. DATE 10/15/2008 TOTAL DEPTH 8999 PERF. 7702 - 8877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5346 | X | 5346 | -0- | -0- | -0- | 5346 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5310 | X | 5201 | -0- | -109 | -0- | 5201 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5487 | X | 2243 | -0- | -3244 | -0- | 2243 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5487 | X | 1736 | -0- | -3751 | -0- | 1736 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5133 | X | 2914 | -0- | -2219 | -0- | 2914 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5363 | X | 4239 | -0- | -1124 | -0- | 4239 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 8 RRCID -> 210543 COMPL. DATE 08/30/2010 TOTAL DEPTH 8903 PERF. 7202 - 8367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10094 | X | 10094 | -0- | -0- | -0- | 10094 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9578 | X | 9578 | -0- | -0- | -0- | 9578 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9533 | X | 9533 | -0- | -0- | -0- | 9533 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9536 | X | 9536 | -0- | -0- | -0- | 9536 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8852 | X | 8852 | -0- | -0- | -0- | 8852 | 3 | | | N | -0- | | | | | -0- |
| *03 | 9450 | X | 9450 | -0- | -0- | -0- | 9450 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 1 WELL #: 10 RRCID -> 211400 COMPL. DATE 02/08/2010 TOTAL DEPTH 8936 PERF. 7210 - 8581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7192 | X | 6828 | -0- | -364 | -0- | 6828 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6960 | X | 6743 | -0- | -217 | -0- | 6743 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7192 | X | 6484 | -0- | -708 | -0- | 6484 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7192 | X | 6477 | -0- | -715 | -0- | 6477 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6612 | X | 6230 | -0- | -382 | -0- | 6230 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6975 | X | 6383 | -0- | -592 | -0- | 6383 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 6 WELL #: 10 H RRCID -> 211800 COMPL. DATE 04/22/2005 TOTAL DEPTH 7272 PERF. 7536 - 9835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8618 | X | 8258 | -0- | -360 | -0- | 8258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8460 | X | 6322 | -0- | -2138 | -0- | 6322 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8742 | X | 7678 | -0- | -1064 | -0- | 7678 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8742 | X | 6601 | -0- | -2141 | -0- | 6601 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8004 | X | 7044 | -0- | -960 | -0- | 7044 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8246 | X | 6753 | -0- | -1493 | -0- | 6753 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 7 WELL #: 8 H RRCID -> 211826 COMPL. DATE 04/28/2005 TOTAL DEPTH 7388 PERF. 8012 - 12665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1676 | -0- | -370 | -0- | 1676 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1913 | N | 1913 | -0- | -0- | -0- | 1913 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 1436 | -0- | -858 | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1734 | -0- | -122 | -0- | 1734 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 3 | | | N | -0- | | | | | -0- |

TRAWICK G.U. 25 WELL #: 4H RRCID -> 212333 COMPL. DATE 05/14/2005 TOTAL DEPTH 11777 PERF. 7883 - 11472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3772 | -0- | -165 | -0- | 3772 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3273 | -0- | -537 | -0- | 3273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3937 | X | 3425 | -0- | -512 | -0- | 3425 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3937 | X | 3924 | -0- | -13 | -0- | 3924 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3870 | X | 3870 | -0- | -0- | -0- | 3870 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3961 | X | 3961 | -0- | -0- | -0- | 3961 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 10 WELL #: 10H RRCID -> 213116 COMPL. DATE 06/09/2005 TOTAL DEPTH 7362 PERF. 7719 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5983 | X | 5771 | -0- | -212 | -0- | 5771 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5820 | X | 5538 | -0- | -282 | -0- | 5538 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6014 | X | 5271 | -0- | -743 | -0- | 5271 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6014 | X | 5432 | -0- | -582 | -0- | 5432 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5394 | X | 4994 | -0- | -400 | -0- | 4994 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5766 | X | 5308 | -0- | -458 | -0- | 5308 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 18 WELL #: 8HA RRCID -> 215024 COMPL. DATE 07/08/2005 TOTAL DEPTH 7386 PERF. 7611 - 10766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4340 | X | 4149 | -0- | -191 | -0- | 4149 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4200 | X | 4112 | -0- | -88 | -0- | 4112 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4247 | X | 3863 | -0- | -384 | -0- | 3863 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4247 | X | 4133 | -0- | -114 | -0- | 4133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3973 | X | 3462 | -0- | -511 | -0- | 3462 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4247 | X | 4223 | -0- | -24 | -0- | 4223 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 5 WELL #: 9 RRCID -> 215026 COMPL. DATE 02/27/2009 TOTAL DEPTH 9000 PERF. 7305 - 8830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1568 | -0- | -44 | -0- | 1568 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1491 | -0- | -69 | -0- | 1491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1483 | -0- | -98 | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1581 | N | 1504 | -0- | -77 | -0- | 1504 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1380 | -0- | -70 | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1488 | N | 1471 | -0- | -17 | -0- | 1471 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 5 WELL #: 10H RRCID -> 215031 COMPL. DATE 06/24/2005 TOTAL DEPTH 7387 PERF. 7689 - 10796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7781 | X | 7491 | -0- | -290 | -0- | 7491 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7170 | X | 7076 | -0- | -94 | -0- | 7076 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7409 | X | 6907 | -0- | -502 | -0- | 6907 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7502 | X | 6906 | -0- | -596 | -0- | 6906 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7018 | X | 6540 | -0- | -478 | -0- | 6540 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7502 | X | 7084 | -0- | -418 | -0- | 7084 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 11H RRCID -> 215536 COMPL. DATE 07/28/2005 TOTAL DEPTH 7418 PERF. 7892 - 10569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9269 | X | 8755 | -0- | -514 | -0- | 8755 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8970 | X | 8736 | -0- | -234 | -0- | 8736 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9114 | X | 8567 | -0- | -547 | -0- | 8567 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9114 | X | 8868 | -0- | -246 | -0- | 8868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8439 | X | 8090 | -0- | -349 | -0- | 8090 | 3 | | | N | -0- | | | | | -0- |
| 03 | 9021 | X | 8514 | -0- | -507 | -0- | 8514 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 9 WELL #: 6 RRCID -> 216161 COMPL. DATE 08/03/2011 TOTAL DEPTH 8930 PERF. 7430 - 7519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2254 | -0- | -9 | -0- | 2254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2407 | N | 2407 | -0- | -0- | -0- | 2407 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2891 | N | 2891 | -0- | -0- | -0- | 2891 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2837 | N | 2837 | -0- | -0- | -0- | 2837 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2233 | N | 1260 | -0- | -973 | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | N | 1849 | -0- | -538 | -0- | 1849 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 11 WELL #: 6 RRCID -> 216179 COMPL. DATE 11/18/2008 TOTAL DEPTH 9177 PERF. 7960 - 9032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 3 | | | N | -0- | | | | | -0- |
| 11 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 383 | -0- | -299 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1302 | N | 376 | -0- | -926 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 02 | 696 | N | 337 | -0- | -359 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| *03 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 3 WELL #: 9 RRCID -> 217056 COMPL. DATE 10/30/2008 TOTAL DEPTH 8890 PERF. 7818 - 8802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 934 | -0- | -27 | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 962 | -0- | -154 | -0- | 962 | 3 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 838 | -0- | -119 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 924 | -0- | -6 | -0- | 924 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 6 WELL #: 9 RRCID -> 218487 COMPL. DATE 05/01/2009 TOTAL DEPTH 8080 PERF. 7282 - 7966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 | X | 3900 | -0- | -2052 | -0- | 3900 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5730 | X | 4843 | -0- | -887 | -0- | 4843 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5921 | X | 5615 | -0- | -306 | -0- | 5615 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5731 | X | 5731 | -0- | -0- | -0- | 5731 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5101 | X | 5101 | -0- | -0- | -0- | 5101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5611 | X | 5274 | -0- | -337 | -0- | 5274 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 19 WELL #: 7 RRCID -> 218937 COMPL. DATE 12/04/2008 TOTAL DEPTH 8955 PERF. 7754 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1161 | -0- | -172 | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1247 | N | 1031 | -0- | -216 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1097 | -0- | -236 | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |

NE TRAWICK GAS UNIT NO. 4 WELL #: 2 RRCID -> 219326 COMPL. DATE 03/15/2006 TOTAL DEPTH 8301 PERF. 7843 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 2 |
| 02 | 14B2 EXT | | 27 | -0- | 27 | 27 | 2 | 1 | 25 | 2 | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 27 | | | | | Y | -0- | | | | | 2 |

TRAWICK GU 6 WELL #: 13 RRCID -> 219769 COMPL. DATE 11/28/2006 TOTAL DEPTH 8983 PERF. 7838 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 5034 | -0- | -112 | -0- | 5034 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4980 | X | 4842 | -0- | -138 | -0- | 4842 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5115 | X | 4896 | -0- | -219 | -0- | 4896 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5084 | X | 4950 | -0- | -134 | -0- | 4950 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4727 | X | 4519 | -0- | -208 | -0- | 4519 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5022 | X | 4914 | -0- | -108 | -0- | 4914 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 1 WELL #: 11 RRCID -> 220637 COMPL. DATE 12/16/2005 TOTAL DEPTH 8028 PERF. 7620 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6621 | X | 6621 | -0- | -0- | -0- | 6621 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6382 | X | 6382 | -0- | -0- | -0- | 6382 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6262 | X | 6035 | -0- | -227 | -0- | 6035 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6347 | X | 6347 | -0- | -0- | -0- | 6347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6084 | X | 6084 | -0- | -0- | -0- | 6084 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6267 | X | 6267 | -0- | -0- | -0- | 6267 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 2 WELL #: 9 RRCID -> 220774 COMPL. DATE 11/02/2011 TOTAL DEPTH 8669 PERF. 7328 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3870 | -0- | -98 | -0- | 3870 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3840 | X | 3642 | -0- | -198 | -0- | 3642 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3937 | X | 3690 | -0- | -247 | -0- | 3690 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3937 | X | 3342 | -0- | -595 | -0- | 3342 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3625 | X | 3492 | -0- | -133 | -0- | 3492 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3875 | X | 3622 | -0- | -253 | -0- | 3622 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 2 WELL #: 11 RRCID -> 220778 COMPL. DATE 11/21/2006 TOTAL DEPTH 8934 PERF. 8092 - 8655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 2351 | -0- | -346 | -0- | 2351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2550 | N | 2506 | -0- | -44 | -0- | 2506 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2447 | -0- | -126 | -0- | 2447 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 2456 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2436 | N | 2237 | -0- | -199 | -0- | 2237 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2449 | N | 2409 | -0- | -40 | -0- | 2409 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 1 WELL #: 14 RRCID -> 220824 COMPL. DATE 03/08/2006 TOTAL DEPTH 8917 PERF. 7952 - 8792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4501 | X | 4501 | -0- | -0- | -0- | 4501 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4465 | X | 4465 | -0- | -0- | -0- | 4465 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4248 | X | 4248 | -0- | -0- | -0- | 4248 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4525 | X | 4525 | -0- | -0- | -0- | 4525 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4141 | X | 4141 | -0- | -0- | -0- | 4141 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4205 | X | 4205 | -0- | -0- | -0- | 4205 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 10 RRCID -> 222054 COMPL. DATE 08/13/2010 TOTAL DEPTH 8927 PERF. 7256 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7874 | X | 7619 | -0- | -255 | -0- | 7619 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7620 | X | 6879 | -0- | -741 | -0- | 6879 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7874 | X | 6954 | -0- | -920 | -0- | 6954 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7626 | X | 6856 | -0- | -770 | -0- | 6856 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7134 | X | 6233 | -0- | -901 | -0- | 6233 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7626 | X | 6883 | -0- | -743 | -0- | 6883 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 8 RRCID -> 222131 COMPL. DATE 05/02/2006 TOTAL DEPTH 9007 PERF. 8024 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6254 | X | 6254 | -0- | -0- | -0- | 6254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5826 | X | 5826 | -0- | -0- | -0- | 5826 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5738 | X | 5738 | -0- | -0- | -0- | 5738 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6252 | X | 6252 | -0- | -0- | -0- | 6252 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5773 | X | 5773 | -0- | -0- | -0- | 5773 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6561 | X | 6561 | -0- | -0- | -0- | 6561 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 1 WELL #: 12 RRCID -> 222276 COMPL. DATE 06/01/2006 TOTAL DEPTH 8925 PERF. 8050 - 8765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10602 | X | 5537 | -0- | -5065 | -0- | 5537 | 3 | | | N | -0- | | | | | -0- |
| 11 | 9750 | X | 5222 | -0- | -4528 | -0- | 5222 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10075 | X | 8121 | -0- | -1954 | -0- | 8121 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11467 | X | 11467 | -0- | -0- | -0- | 11467 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10738 | X | 10738 | -0- | -0- | -0- | 10738 | 3 | | | N | -0- | | | | | -0- |
| *03 | 10290 | X | 10290 | -0- | -0- | -0- | 10290 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 9 RRCID -> 222379 COMPL. DATE 05/22/2006 TOTAL DEPTH 8820 PERF. 8032 - 8621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8029 | X | 7410 | -0- | -619 | -0- | 7410 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7770 | X | 6821 | -0- | -949 | -0- | 6821 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8029 | X | 7741 | -0- | -288 | -0- | 7741 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8029 | X | 7868 | -0- | -161 | -0- | 7868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7366 | X | 7201 | -0- | -165 | -0- | 7201 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7750 | X | 7660 | -0- | -90 | -0- | 7660 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 12 RRCID -> 222744 COMPL. DATE 10/15/2010 TOTAL DEPTH 9020 PERF. 7316 - 8885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4598 | X | 4598 | -0- | -0- | -0- | 4598 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4470 | X | 4279 | -0- | -191 | -0- | 4279 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4619 | X | 4223 | -0- | -396 | -0- | 4223 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4619 | X | 4257 | -0- | -362 | -0- | 4257 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4321 | X | 3575 | -0- | -746 | -0- | 3575 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4588 | X | 3026 | -0- | -1562 | -0- | 3026 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 6 WELL #: 11 RRCID -> 223155 COMPL. DATE 08/06/2010 TOTAL DEPTH 8943 PERF. 7216 - 8638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5210 | X | 5210 | -0- | -0- | -0- | 5210 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5384 | X | 5384 | -0- | -0- | -0- | 5384 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5487 | X | 4837 | -0- | -650 | -0- | 4837 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5490 | X | 5490 | -0- | -0- | -0- | 5490 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5191 | X | 5057 | -0- | -134 | -0- | 5057 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5549 | X | 5085 | -0- | -464 | -0- | 5085 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 18 WELL #: 6 RRCID -> 223380 COMPL. DATE 10/11/2006 TOTAL DEPTH 8985 PERF. 8018 - 8658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3658 | X | 3547 | -0- | -111 | -0- | 3547 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3570 | X | 3475 | -0- | -95 | -0- | 3475 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3689 | X | 3314 | -0- | -375 | -0- | 3314 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3689 | X | 3527 | -0- | -162 | -0- | 3527 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3364 | X | 3270 | -0- | -94 | -0- | 3270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 3428 | -0- | -168 | -0- | 3428 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 21 WELL #: 5 RRCID -> 224072 COMPL. DATE 10/15/2006 TOTAL DEPTH 9073 PERF. 8085 - 8914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3031 | N | 3031 | -0- | -0- | -0- | 3031 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3392 | -0- | 392 | 392 | 3392 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3324 | -0- | 224 | 616 | 3324 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3092 | -0- | -8 | 608 | 3092 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3175 | X | 2567 | -0- | -608 | -0- | 2567 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2610 | X | 2610 | -0- | -0- | -0- | 2610 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 11 RRCID -> 224783 COMPL. DATE 05/14/2010 TOTAL DEPTH 9009 PERF. 7308 - 8839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8558 | X | 8558 | -0- | -0- | -0- | 8558 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8190 | X | 8164 | -0- | -26 | -0- | 8164 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8463 | X | 8344 | -0- | -119 | -0- | 8344 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8556 | X | 8147 | -0- | -409 | -0- | 8147 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8004 | X | 7514 | -0- | -490 | -0- | 7514 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8556 | X | 7807 | -0- | -749 | -0- | 7807 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 8 WELL #: 8 RRCID -> 225554 COMPL. DATE 12/01/2006 TOTAL DEPTH 9032 PERF. 8048 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5684 | X | 5684 | -0- | -0- | -0- | 5684 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5935 | X | 5935 | -0- | -0- | -0- | 5935 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5543 | X | 5543 | -0- | -0- | -0- | 5543 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5462 | X | 5462 | -0- | -0- | -0- | 5462 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4966 | X | 4966 | -0- | -0- | -0- | 4966 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5269 | X | 5269 | -0- | -0- | -0- | 5269 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 20 WELL #: 4 RRCID -> 225730 COMPL. DATE 01/12/2007 TOTAL DEPTH 9157 PERF. 8225 - 8866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2929 | N | 2929 | -0- | -0- | -0- | 2929 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3138 | -0- | 138 | 138 | 3138 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3322 | -0- | 222 | 360 | 3322 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3237 | -0- | 137 | 497 | 3237 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3586 | X | 3089 | -0- | -497 | -0- | 3089 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3122 | X | 3122 | -0- | -0- | -0- | 3122 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 7 WELL #: 7 RRCID -> 226245 COMPL. DATE 12/05/2006 TOTAL DEPTH 9022 PERF. 8055 - 8809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1387 | -0- | -8 | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1293 | -0- | -117 | -0- | 1293 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1304 | -0- | -122 | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 1250 | -0- | -145 | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1247 | N | 1094 | -0- | -153 | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1263 | -0- | -39 | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 9 WELL #: 7 RRCID -> 227737 COMPL. DATE 01/24/2011 TOTAL DEPTH 9177 PERF. 7486 - 8794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6475 | X | 6475 | -0- | -0- | -0- | 6475 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6064 | X | 6064 | -0- | -0- | -0- | 6064 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5531 | X | 5531 | -0- | -0- | -0- | 5531 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4588 | X | 4396 | -0- | -192 | -0- | 4396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4850 | X | 4850 | -0- | -0- | -0- | 4850 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5052 | X | 5052 | -0- | -0- | -0- | 5052 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 10 RRCID -> 227849 COMPL. DATE 03/10/2011 TOTAL DEPTH 8966 PERF. 7208 - 8757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 4936 | -0- | -55 | -0- | 4936 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4872 | X | 4872 | -0- | -0- | -0- | 4872 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5022 | X | 4888 | -0- | -134 | -0- | 4888 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5022 | X | 4760 | -0- | -262 | -0- | 4760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4698 | X | 4219 | -0- | -479 | -0- | 4219 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5022 | X | 4652 | -0- | -370 | -0- | 4652 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 6 WELL #: 12 RRCID -> 228656 COMPL. DATE 07/30/2010 TOTAL DEPTH 8937 PERF. 7206 - 8679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8897 | X | 8787 | -0- | -110 | -0- | 8787 | 3 | | | N | -0- | | | | | -0- |
| 11 | 8569 | X | 8569 | -0- | -0- | -0- | 8569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8804 | X | 8564 | -0- | -240 | -0- | 8564 | 3 | | | N | -0- | | | | | -0- |
| 01 | 8804 | X | 8802 | -0- | -2 | -0- | 8802 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8294 | X | 8200 | -0- | -94 | -0- | 8200 | 3 | | | N | -0- | | | | | -0- |
| 03 | 8866 | X | 8633 | -0- | -233 | -0- | 8633 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 9 RRCID -> 229085 COMPL. DATE 11/14/2019 TOTAL DEPTH 8986 PERF. 7246 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6200 | X | 4359 | -0- | -1841 | -0- | 4359 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6000 | X | 3775 | -0- | -2225 | -0- | 3775 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6138 | X | 5216 | -0- | -922 | -0- | 5216 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6076 | X | 5180 | -0- | -896 | -0- | 5180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5684 | X | 4970 | -0- | -714 | -0- | 4970 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5409 | X | 5409 | -0- | -0- | -0- | 5409 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 7 WELL #: 9 RRCID -> 229108 COMPL. DATE 03/04/2011 TOTAL DEPTH 8892 PERF. 7295 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 2631 | -0- | -903 | -0- | 2631 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 2957 | -0- | -553 | -0- | 2957 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 2803 | -0- | -824 | -0- | 2803 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3627 | X | 2842 | -0- | -785 | -0- | 2842 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3016 | X | 2665 | -0- | -351 | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2985 | -0- | -84 | -0- | 2985 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 16 WELL #: 8 RRCID -> 229701 COMPL. DATE 02/06/2007 TOTAL DEPTH 8974 PERF. 8023 - 8738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6582 | X | 6582 | -0- | -0- | -0- | 6582 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5592 | X | 5592 | -0- | -0- | -0- | 5592 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5101 | X | 5101 | -0- | -0- | -0- | 5101 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5294 | X | 5294 | -0- | -0- | -0- | 5294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4844 | X | 4844 | -0- | -0- | -0- | 4844 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5894 | X | 5894 | -0- | -0- | -0- | 5894 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 8 WELL #: 10 RRCID -> 230080 COMPL. DATE 06/16/2011 TOTAL DEPTH 8947 PERF. 7223 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7378 | X | 7191 | -0- | -187 | -0- | 7191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6990 | X | 6963 | -0- | -27 | -0- | 6963 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7223 | X | 7146 | -0- | -77 | -0- | 7146 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7223 | X | 7185 | -0- | -38 | -0- | 7185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6728 | X | 6559 | -0- | -169 | -0- | 6559 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7192 | X | 7028 | -0- | -164 | -0- | 7028 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 8 WELL #: 9 RRCID -> 230321 COMPL. DATE 08/18/2011 TOTAL DEPTH 8979 PERF. 7273 - 8717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7316 | X | 5698 | -0- | -1618 | -0- | 5698 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6930 | X | 6107 | -0- | -823 | -0- | 6107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7161 | X | 2708 | -0- | -4453 | -0- | 2708 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6665 | X | 6294 | -0- | -371 | -0- | 6294 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6119 | X | 5863 | -0- | -256 | -0- | 5863 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6324 | X | 6037 | -0- | -287 | -0- | 6037 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 12 RRCID -> 230325 COMPL. DATE 04/19/2007 TOTAL DEPTH 8897 PERF. 8158 - 8715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 12 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 01 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | | N | -0- | | | | | -0- |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| *03 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 11 RRCID -> 230565 COMPL. DATE 03/06/2007 TOTAL DEPTH 8930 PERF. 8004 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7421 | X | 7421 | -0- | -0- | -0- | 7421 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7591 | X | 7591 | -0- | -0- | -0- | 7591 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7565 | X | 7565 | -0- | -0- | -0- | 7565 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7761 | X | 7761 | -0- | -0- | -0- | 7761 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6897 | X | 6897 | -0- | -0- | -0- | 6897 | 3 | | | N | -0- | | | | | -0- |
| *03 | 7403 | X | 7403 | -0- | -0- | -0- | 7403 | 3 | | | N | -0- | | | | | -0- |

NE TRAWICK GAS UNIT NO. 4 WELL #: 3 RRCID -> 231319 COMPL. DATE 09/15/2007 TOTAL DEPTH 8700 PERF. 7889 - 8239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2705 | -0- | -54 | -0- | 220 | 1 | 2484 | 2 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2158 | -0- | -482 | -0- | 205 | 1 | 1953 | 2 | N | -0- | | | | | 29 |
| 12 | 2999 | X | 2999 | -0- | -0- | -0- | 234 | 1 | 2765 | 2 | N | -0- | | | | | 29 |
| 01 | 3379 | X | 3237 | -0- | -142 | -0- | 207 | 1 | 3030 | 2 | N | -0- | | | | | 29 |
| 02 | 2705 | X | 2705 | -0- | -0- | -0- | 162 | 1 | 2543 | 2 | N | -0- | | | | | 29 |
| 03 | 3007 | X | 2999 | -0- | -8 | -0- | 182 | 1 | 2817 | 2 | N | -0- | | | | | 29 |

TRAWICK GU 11 WELL #: 8 RRCID -> 231594 COMPL. DATE 06/12/2007 TOTAL DEPTH 8899 PERF. 8139 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 781 | -0- | -521 | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 822 | -0- | -438 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 987 | -0- | -315 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2656 | N | 2656 | -0- | -0- | -0- | 2656 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2186 | N | 2186 | -0- | -0- | -0- | 2186 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1619 | N | 1619 | -0- | -0- | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 7 WELL #: 10 RRCID -> 231627 COMPL. DATE 12/02/2008 TOTAL DEPTH 8898 PERF. 7780 - 8684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4280 | X | 4280 | -0- | -0- | -0- | 4280 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4260 | X | 4091 | -0- | -169 | -0- | 4091 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4497 | X | 4497 | -0- | -0- | -0- | 4497 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4478 | X | 4478 | -0- | -0- | -0- | 4478 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4147 | X | 4026 | -0- | -121 | -0- | 4026 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4495 | X | 4244 | -0- | -251 | -0- | 4244 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 2 WELL #: 10 RRCID -> 232567 COMPL. DATE 02/21/2011 TOTAL DEPTH 8898 PERF. 7274 - 8661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 11 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 12 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 778 | -0- | -59 | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 02 | 754 | N | 671 | -0- | -83 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| *03 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 9 RRCID -> 233188 COMPL. DATE 05/09/2007 TOTAL DEPTH 8899 PERF. 8170 - 8683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | 4160 | -0- | -273 | -0- | 4160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4290 | X | 3953 | -0- | -337 | -0- | 3953 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4309 | X | 4079 | -0- | -230 | -0- | 4079 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4278 | X | 4091 | -0- | -187 | -0- | 4091 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4002 | X | 3649 | -0- | -353 | -0- | 3649 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4154 | X | 3790 | -0- | -364 | -0- | 3790 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 21 WELL #: 6 RRCID -> 235751 COMPL. DATE N/A TOTAL DEPTH 8881 PERF. 7350 - 8021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2336 | N | 2336 | -0- | -0- | -0- | 2336 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2160 | N | 2040 | -0- | -120 | -0- | 2040 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | 1955 | -0- | -339 | -0- | 1955 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2325 | N | 1993 | -0- | -332 | -0- | 1993 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1972 | N | 1798 | -0- | -174 | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1918 | -0- | -35 | -0- | 1918 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 22 WELL #: 9 T RRCID -> 236005 COMPL. DATE 01/21/2008 TOTAL DEPTH 8900 PERF. 8413 - 8612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4681 | X | 4203 | -0- | -478 | -0- | 4203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4530 | X | 4198 | -0- | -332 | -0- | 4198 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4402 | X | 4162 | -0- | -240 | -0- | 4162 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4340 | X | 4335 | -0- | -5 | -0- | 4335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4174 | X | 4174 | -0- | -0- | -0- | 4174 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4559 | X | 4559 | -0- | -0- | -0- | 4559 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 17 WELL #: 10 RRCID -> 236055 COMPL. DATE 02/12/2008 TOTAL DEPTH 8900 PERF. 8305 - 8360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 3848 | -0- | -430 | -0- | 3848 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4230 | X | 3903 | -0- | -327 | -0- | 3903 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4371 | X | 3881 | -0- | -490 | -0- | 3881 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4371 | X | 4109 | -0- | -262 | -0- | 4109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4011 | X | 4011 | -0- | -0- | -0- | 4011 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4030 | X | 3788 | -0- | -242 | -0- | 3788 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 14 WELL #: 6 RRCID -> 236113 COMPL. DATE 08/23/2008 TOTAL DEPTH 8909 PERF. 7820 - 8671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2545 | N | 2545 | -0- | -0- | -0- | 2545 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1987 | N | 1987 | -0- | -0- | -0- | 1987 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2407 | N | 2407 | -0- | -0- | -0- | 2407 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2541 | N | 2541 | -0- | -0- | -0- | 2541 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 7 WELL #: 11 RRCID -> 236763 COMPL. DATE 03/08/2011 TOTAL DEPTH 8900 PERF. 7328 - 8653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2135 | N | 2135 | -0- | -0- | -0- | 2135 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 1972 | -0- | -68 | -0- | 1972 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1890 | -0- | -1 | -0- | 1890 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2108 | N | 1911 | -0- | -197 | -0- | 1911 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1914 | N | 1631 | -0- | -283 | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1774 | -0- | -117 | -0- | 1774 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 18 WELL #: 7 RRCID -> 238103 COMPL. DATE 08/05/2010 TOTAL DEPTH 8820 PERF. 7353 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8215 | X | 6875 | -0- | -1340 | -0- | 6875 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7680 | X | 6472 | -0- | -1208 | -0- | 6472 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7502 | X | 6884 | -0- | -618 | -0- | 6884 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7285 | X | 7163 | -0- | -122 | -0- | 7163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6815 | X | 6558 | -0- | -257 | -0- | 6558 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6936 | X | 6936 | -0- | -0- | -0- | 6936 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 3 WELL #: 13 RRCID -> 238354 COMPL. DATE 04/15/2008 TOTAL DEPTH 8925 PERF. 8437 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1678 | N | 1678 | -0- | -0- | -0- | 1678 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1970 | N | 1970 | -0- | -0- | -0- | 1970 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3037 | N | 3037 | -0- | -0- | -0- | 3037 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 18 WELL #: 9 RRCID -> 238383 COMPL. DATE N/A TOTAL DEPTH 8897 PERF. 7420 - 8707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5666 | X | 5666 | -0- | -0- | -0- | 5666 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5460 | X | 5159 | -0- | -301 | -0- | 5159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5704 | X | 5143 | -0- | -561 | -0- | 5143 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5704 | X | 5326 | -0- | -378 | -0- | 5326 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5336 | X | 5040 | -0- | -296 | -0- | 5040 | 3 | | | N | -0- | | | | | -0- |
| *03 | 5698 | X | 5698 | -0- | -0- | -0- | 5698 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 2 WELL #: 3 RRCID -> 238606 COMPL. DATE 04/04/2008 TOTAL DEPTH 12200 PERF. 7666 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4123 | X | 3898 | -0- | -225 | -0- | 3898 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3990 | X | 3643 | -0- | -347 | -0- | 3643 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4092 | X | 3583 | -0- | -509 | -0- | 3583 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3999 | X | 3704 | -0- | -295 | -0- | 3704 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3654 | X | 3336 | -0- | -318 | -0- | 3336 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3906 | X | 3642 | -0- | -264 | -0- | 3642 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 5 WELL #: 12 RRCID -> 239054 COMPL. DATE 10/29/2007 TOTAL DEPTH 8800 PERF. 8084 - 8641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5332 | X | 5302 | -0- | -30 | -0- | 5302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5310 | X | 4571 | -0- | -739 | -0- | 4571 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5580 | X | 4098 | -0- | -1482 | -0- | 4098 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5580 | X | 3607 | -0- | -1973 | -0- | 3607 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5220 | X | 3885 | -0- | -1335 | -0- | 3885 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5301 | X | 3750 | -0- | -1551 | -0- | 3750 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 21 WELL #: 7 RRCID -> 239079 COMPL. DATE 09/09/2014 TOTAL DEPTH 8900 PERF. 7701 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | N | 1895 | -0- | -27 | -0- | 1895 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1922 | N | 1881 | -0- | -41 | -0- | 1881 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1769 | N | 1587 | -0- | -182 | -0- | 1587 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2026 | N | 2026 | -0- | -0- | -0- | 2026 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 21 WELL #: 8 RRCID -> 239628 COMPL. DATE 07/12/2010 TOTAL DEPTH 8896 PERF. 7333 - 8727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1680 | -0- | -118 | -0- | 1680 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1531 | -0- | -81 | -0- | 1531 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1521 | -0- | -153 | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1537 | N | 1347 | -0- | -190 | -0- | 1347 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1353 | -0- | -166 | -0- | 1353 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 22 WELL #: 10 RRCID -> 240006 COMPL. DATE 10/27/2008 TOTAL DEPTH 8900 PERF. 7815 - 8739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3909 | X | 3909 | -0- | -0- | -0- | 3909 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3815 | X | 3815 | -0- | -0- | -0- | 3815 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3814 | X | 3814 | -0- | -0- | -0- | 3814 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3906 | X | 3794 | -0- | -112 | -0- | 3794 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3683 | X | 3445 | -0- | -238 | -0- | 3445 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3937 | X | 3598 | -0- | -339 | -0- | 3598 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 21 WELL #: 9 RRCID -> 240200 COMPL. DATE 07/16/2010 TOTAL DEPTH 8920 PERF. 7309 - 8761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 4161 | -0- | -55 | -0- | 4161 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4170 | X | 4102 | -0- | -68 | -0- | 4102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4309 | X | 4028 | -0- | -281 | -0- | 4028 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4309 | X | 4072 | -0- | -237 | -0- | 4072 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4002 | X | 3656 | -0- | -346 | -0- | 3656 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4247 | X | 3840 | -0- | -407 | -0- | 3840 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 29 WELL #: 5 RRCID -> 240436 COMPL. DATE 04/19/2008 TOTAL DEPTH 9500 PERF. 7766 - 7978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2617 | X | 2617 | -0- | -0- | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2476 | X | 2476 | -0- | -0- | -0- | 2476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2474 | X | 2474 | -0- | -0- | -0- | 2474 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2432 | X | 2432 | -0- | -0- | -0- | 2432 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2190 | N | 2190 | -0- | -0- | -0- | 2190 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2290 | N | 2290 | -0- | -0- | -0- | 2290 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 5 WELL #: 11 RRCID -> 241865 COMPL. DATE 03/14/2008 TOTAL DEPTH 8876 PERF. 8401 - 8495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4422 | X | 4422 | -0- | -0- | -0- | 4422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4200 | X | 3924 | -0- | -276 | -0- | 3924 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4340 | X | 3616 | -0- | -724 | -0- | 3616 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4402 | X | 2672 | -0- | -1730 | -0- | 2672 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4118 | X | 3033 | -0- | -1085 | -0- | 3033 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4402 | X | 3302 | -0- | -1100 | -0- | 3302 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 13 RRCID -> 241866 COMPL. DATE 05/15/2008 TOTAL DEPTH 9040 PERF. 8481 - 8672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1230 | X | 1230 | -0- | -0- | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1759 | N | 1759 | -0- | -0- | -0- | 1759 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3272 | -0- | 172 | 172 | 3272 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3256 | -0- | 156 | 328 | 3256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3667 | -0- | 767 | 1095 | 3667 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4307 | X | 3212 | -0- | -1095 | -0- | 3212 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 9 WELL #: 8 RRCID -> 241955 COMPL. DATE 07/29/2011 TOTAL DEPTH 8900 PERF. 7397 - 8194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7595 | X | 6613 | -0- | -982 | -0- | 6613 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7350 | X | 6558 | -0- | -792 | -0- | 6558 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7595 | X | 4597 | -0- | -2998 | -0- | 4597 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7378 | X | 5758 | -0- | -1620 | -0- | 5758 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6699 | X | 6328 | -0- | -371 | -0- | 6328 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6789 | X | 6472 | -0- | -317 | -0- | 6472 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 14 WELL #: 8 RRCID -> 242739 COMPL. DATE 05/13/2009 TOTAL DEPTH 8840 PERF. 7359 - 8744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3675 | X | 3675 | -0- | -0- | -0- | 3675 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4200 | X | 1854 | -0- | -2346 | -0- | 1854 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4340 | X | 1204 | -0- | -3136 | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4340 | X | 1224 | -0- | -3116 | -0- | 1224 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3915 | X | 848 | -0- | -3067 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3689 | X | 1197 | -0- | -2492 | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 1 WELL #: 13 RRCID -> 242744 COMPL. DATE 09/26/2008 TOTAL DEPTH 8920 PERF. 7968 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5189 | X | 5189 | -0- | -0- | -0- | 5189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4980 | X | 4973 | -0- | -7 | -0- | 4973 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5270 | X | 4983 | -0- | -287 | -0- | 4983 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5270 | X | 4763 | -0- | -507 | -0- | 4763 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4930 | X | 4807 | -0- | -123 | -0- | 4807 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5177 | X | 5013 | -0- | -164 | -0- | 5013 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 10 RRCID -> 242978 COMPL. DATE 11/01/2008 TOTAL DEPTH 8900 PERF. 7792 - 8729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2491 | -0- | -113 | -0- | 2491 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2490 | N | 2426 | -0- | -64 | -0- | 2426 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2542 | N | 2338 | -0- | -204 | -0- | 2338 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2480 | N | 2418 | -0- | -62 | -0- | 2418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2349 | N | 2193 | -0- | -156 | -0- | 2193 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2520 | N | 2520 | -0- | -0- | -0- | 2520 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 17 WELL #: 9 RRCID -> 242980 COMPL. DATE 11/01/2008 TOTAL DEPTH 8905 PERF. 8395 - 8462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 11 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 12 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 01 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 02 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *03 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 9 WELL #: 9 RRCID -> 243771 COMPL. DATE 06/06/2008 TOTAL DEPTH 8927 PERF. 8505 - 8625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1106 | -0- | -165 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1003 | -0- | -317 | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1007 | -0- | -264 | -0- | 1007 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1329 | N | 1329 | -0- | -0- | -0- | 1329 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 17 WELL #: 11 RRCID -> 243776 COMPL. DATE 05/23/2008 TOTAL DEPTH 8895 PERF. 8133 - 8726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1934 | N | 1934 | -0- | -0- | -0- | 1934 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 817 | -0- | -383 | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 750 | -0- | -490 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 932 | -0- | -308 | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 19 WELL #: 10 RRCID -> 244300 COMPL. DATE 02/06/2009 TOTAL DEPTH 8916 PERF. 8066 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 1092 | -0- | -985 | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | N | 50 | -0- | -1960 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 24 | -0- | -1712 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 23 | -0- | -1062 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3124 | -0- | 224 | 224 | 3124 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3731 | -0- | 631 | 855 | 3731 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 14 RRCID -> 245619 COMPL. DATE 05/29/2009 TOTAL DEPTH 8900 PERF. 7311 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7719 | X | 5878 | -0- | -1841 | -0- | 5878 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7770 | X | 5832 | -0- | -1938 | -0- | 5832 | 3 | | | N | -0- | | | | | -0- |
| 12 | 8246 | X | 6406 | -0- | -1840 | -0- | 6406 | 3 | | | N | -0- | | | | | -0- |
| 01 | 9402 | X | 9402 | -0- | -0- | -0- | 9402 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8484 | X | 8484 | -0- | -0- | -0- | 8484 | 3 | | | N | -0- | | | | | -0- |
| *03 | 8965 | X | 8965 | -0- | -0- | -0- | 8965 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 15 WELL #: 7 RRCID -> 246293 COMPL. DATE 02/18/2009 TOTAL DEPTH 8897 PERF. 7754 - 8706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 295 | -0- | -5 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 307 | -0- | -3 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 285 | -0- | -5 | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 305 | -0- | -5 | -0- | 305 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 9 WELL #: 10 RRCID -> 246297 COMPL. DATE 06/26/2015 TOTAL DEPTH 8900 PERF. 7644 - 8515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1091 | N | 1091 | -0- | -0- | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 14 WELL #: 10 RRCID -> 246328 COMPL. DATE 10/27/2009 TOTAL DEPTH 8900 PERF. 7342 - 8677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3118 | -0- | 18 | 18 | 3118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2820 | N | 2802 | -0- | -18 | -0- | 2802 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2527 | -0- | -46 | -0- | 2527 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2573 | X | 2554 | -0- | -19 | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2407 | X | 2025 | -0- | -382 | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2764 | X | 2764 | -0- | -0- | -0- | 2764 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 17 WELL #: 13 RRCID -> 246542 COMPL. DATE 07/26/2009 TOTAL DEPTH 8900 PERF. 7338 - 8699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3751 | X | 2971 | -0- | -780 | -0- | 2971 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3630 | X | 2769 | -0- | -861 | -0- | 2769 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3751 | X | 2445 | -0- | -1306 | -0- | 2445 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3472 | X | 2313 | -0- | -1159 | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2958 | X | 2140 | -0- | -818 | -0- | 2140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2976 | X | 2322 | -0- | -654 | -0- | 2322 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 13 RRCID -> 247209 COMPL. DATE 05/15/2009 TOTAL DEPTH 8890 PERF. 7270 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 | X | 5488 | -0- | -681 | -0- | 5488 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5670 | X | 5116 | -0- | -554 | -0- | 5116 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5673 | X | 5093 | -0- | -580 | -0- | 5093 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5642 | X | 4949 | -0- | -693 | -0- | 4949 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5278 | X | 4516 | -0- | -762 | -0- | 4516 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5487 | X | 4732 | -0- | -755 | -0- | 4732 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 12 WELL #: 11 RRCID -> 247681 COMPL. DATE 09/11/2009 TOTAL DEPTH 8856 PERF. 7314 - 8701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7874 | X | 6751 | -0- | -1123 | -0- | 6751 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7620 | X | 7294 | -0- | -326 | -0- | 7294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7564 | X | 6895 | -0- | -669 | -0- | 6895 | 3 | | | N | -0- | | | | | -0- |
| 01 | 7564 | X | 6854 | -0- | -710 | -0- | 6854 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7076 | X | 6466 | -0- | -610 | -0- | 6466 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7533 | X | 6894 | -0- | -639 | -0- | 6894 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 21 WELL #: 10 RRCID -> 247682 COMPL. DATE 07/10/2009 TOTAL DEPTH 8878 PERF. 7347 - 8727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4619 | X | 2586 | -0- | -2033 | -0- | 2586 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4620 | X | 3601 | -0- | -1019 | -0- | 3601 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4774 | X | 3504 | -0- | -1270 | -0- | 3504 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4774 | X | 3855 | -0- | -919 | -0- | 3855 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3596 | X | 3477 | -0- | -119 | -0- | 3477 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3720 | X | 3450 | -0- | -270 | -0- | 3450 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 22 WELL #: 12 RRCID -> 247683 COMPL. DATE 08/18/2009 TOTAL DEPTH 8900 PERF. 7330 - 8635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5020 | X | 5020 | -0- | -0- | -0- | 5020 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4855 | X | 4855 | -0- | -0- | -0- | 4855 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4832 | X | 4832 | -0- | -0- | -0- | 4832 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5022 | X | 4832 | -0- | -190 | -0- | 4832 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4698 | X | 4388 | -0- | -310 | -0- | 4388 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5022 | X | 4690 | -0- | -332 | -0- | 4690 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 27 WELL #: 101 RRCID -> 248165 COMPL. DATE 09/13/2009 TOTAL DEPTH 9220 PERF. 7828 - 8702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4557 | X | 4141 | -0- | -416 | -0- | 4141 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4380 | X | 1475 | -0- | -2905 | -0- | 1475 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4371 | X | 990 | -0- | -3381 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4309 | X | 419 | -0- | -3890 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4002 | X | 1173 | -0- | -2829 | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4154 | X | 1591 | -0- | -2563 | -0- | 1591 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 32 WELL #: 101 RRCID -> 249117 COMPL. DATE 03/20/2009 TOTAL DEPTH 9600 PERF. 7867 - 8376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 22 WELL #: 8 RRCID -> 249374 COMPL. DATE 04/26/2007 TOTAL DEPTH 8900 PERF. 8097 - 8727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3935 | X | 3935 | -0- | -0- | -0- | 3935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4639 | X | 4639 | -0- | -0- | -0- | 4639 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4820 | X | 4820 | -0- | -0- | -0- | 4820 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4457 | X | 4457 | -0- | -0- | -0- | 4457 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3785 | X | 3785 | -0- | -0- | -0- | 3785 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3808 | X | 3808 | -0- | -0- | -0- | 3808 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 8 WELL #: 11 RRCID -> 249384 COMPL. DATE 11/03/2009 TOTAL DEPTH 8920 PERF. 7335 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5766 | X | 4535 | -0- | -1231 | -0- | 4535 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5310 | X | 4336 | -0- | -974 | -0- | 4336 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5394 | X | 4218 | -0- | -1176 | -0- | 4218 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5394 | X | 4337 | -0- | -1057 | -0- | 4337 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4814 | X | 4288 | -0- | -526 | -0- | 4288 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4650 | X | 4650 | -0- | -0- | -0- | 4650 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 4 WELL #: 12 RRCID -> 249422 COMPL. DATE 02/26/2011 TOTAL DEPTH 8809 PERF. 7284 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2881 | -0- | -374 | -0- | 2881 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3150 | X | 2743 | -0- | -407 | -0- | 2743 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 2631 | -0- | -624 | -0- | 2631 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3131 | X | 2667 | -0- | -464 | -0- | 2667 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2746 | X | 2746 | -0- | -0- | -0- | 2746 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2883 | X | 2816 | -0- | -67 | -0- | 2816 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 14 WELL #: 7 RRCID -> 249912 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 8432 - 8485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 2592 | -0- | -136 | -0- | 2592 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2721 | N | 2721 | -0- | -0- | -0- | 2721 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2738 | N | 2738 | -0- | -0- | -0- | 2738 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3215 | -0- | 115 | 115 | 3215 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2552 | N | 2380 | -0- | -172 | -0- | 2380 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2767 | N | 2767 | -0- | -0- | -0- | 2767 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 11 WELL #: 7 RRCID -> 250253 COMPL. DATE 10/02/2007 TOTAL DEPTH 8900 PERF. 8160 - 8392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 4016 | -0- | -1254 | -0- | 4016 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4980 | X | 1350 | -0- | -3630 | -0- | 1350 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5022 | X | 4655 | -0- | -367 | -0- | 4655 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5022 | X | 4630 | -0- | -392 | -0- | 4630 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4292 | X | 4053 | -0- | -239 | -0- | 4053 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4650 | X | 3368 | -0- | -1282 | -0- | 3368 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 29 WELL #: 102 RRCID -> 250915 COMPL. DATE 02/07/2010 TOTAL DEPTH 9000 PERF. 7833 - 8458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1271 | N | 1193 | -0- | -78 | -0- | 1193 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 1089 | -0- | -71 | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1204 | N | 1204 | -0- | -0- | -0- | 1204 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 19 WELL #: 9 RRCID -> 251133 COMPL. DATE 04/22/2009 TOTAL DEPTH 8889 PERF. 7257 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2393 | N | 2393 | -0- | -0- | -0- | 2393 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2219 | -0- | -31 | -0- | 2219 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2120 | -0- | -391 | -0- | 2120 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2387 | N | 2095 | -0- | -292 | -0- | 2095 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2146 | N | 1574 | -0- | -572 | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2108 | N | 1673 | -0- | -435 | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |

NORTHEAST TRAWICK GAS UNIT NO. 1 WELL #: 4 RRCID -> 251582 COMPL. DATE 06/30/2009 TOTAL DEPTH 12400 PERF. 7906 - 8466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 150 | N | 127 | -0- | -23 | -0- | 12 | 1 | 115 | 2 | N | -0- | | | | | 85 |
| 12 | 123 | N | 123 | -0- | -0- | -0- | 10 | 1 | 113 | 2 | N | -0- | | | | | 85 |
| 01 | 163 | N | 163 | -0- | -0- | -0- | 10 | 1 | 153 | 2 | N | -0- | | | | | 85 |
| 02 | 116 | N | 101 | -0- | -15 | -0- | 6 | 1 | 95 | 2 | N | -0- | | | | | 85 |
| *03 | 211 | N | 211 | -0- | -0- | -0- | 13 | 1 | 198 | 2 | N | -0- | | | | | 85 |

TRAWICK GAS UNIT 57 WELL #: 104 RRCID -> 252939 COMPL. DATE 12/13/2010 TOTAL DEPTH 9068 PERF. 7736 - 8818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | N | 1039 | -0- | -976 | -0- | 1039 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 605 | -0- | -655 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 896 | -0- | -65 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 02 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 15 WELL #: 8 RRCID -> 253010 COMPL. DATE 03/10/2011 TOTAL DEPTH 8899 PERF. 7305 - 8689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4204 | X | 3453 | -0- | -751 | -0- | 3453 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3373 | X | 3373 | -0- | -0- | -0- | 3373 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3407 | X | 3407 | -0- | -0- | -0- | 3407 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3396 | X | 3396 | -0- | -0- | -0- | 3396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3079 | X | 3079 | -0- | -0- | -0- | 3079 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3100 | X | 3041 | -0- | -59 | -0- | 3041 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GAS UNIT 59 WELL #: 1 RRCID -> 254287 COMPL. DATE 10/13/2012 TOTAL DEPTH 10410 PERF. 8066 - 8232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 502 | -0- | -118 | -0- | 426 | 2 | 76 | 9 | N | 69 | | | | | 162 |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 1 | 1 | 435 | 2 | N | 53 | | | | | 215 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 458 | N | 458 | -0- | -0- | -0- | 1 | 1 | 403 | 2 | N | 49 | | | | | 264 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 574 | N | 574 | -0- | -0- | -0- | 498 | 2 | 76 | 9 | N | 69 | 178 | 1 | | | 155 |
| 02 | 506 | N | 506 | -0- | -0- | -0- | 456 | 2 | 50 | 9 | N | 45 | | | | | 200 |
| *03 | 476 | N | 476 | -0- | -0- | -0- | 413 | 2 | 63 | 9 | N | 57 | | | | | 257 |

NORTHEAST TRAWICK GAS UNIT NO. 3 WELL #: 3 RRCID -> 255114 COMPL. DATE 08/28/2009 TOTAL DEPTH 9500 PERF. 7832 - 9348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 905 | N | 905 | -0- | -0- | -0- | 74 | 1 | 831 | 2 | N | -0- | | | | | 20 |
| 11 | 873 | N | 873 | -0- | -0- | -0- | 83 | 1 | 790 | 2 | N | -0- | | | | | 20 |
| 12 | 937 | N | 937 | -0- | -0- | -0- | 73 | 1 | 864 | 2 | N | -0- | | | | | 20 |
| 01 | 961 | N | 873 | -0- | -88 | -0- | 56 | 1 | 817 | 2 | N | -0- | | | | | 20 |
| 02 | 841 | N | 838 | -0- | -3 | -0- | 50 | 1 | 788 | 2 | N | -0- | | | | | 20 |
| 03 | 930 | N | 770 | -0- | -160 | -0- | 47 | 1 | 723 | 2 | N | -0- | | | | | 20 |

TRAWICK GAS UNIT 27 WELL #: 103 RRCID -> 255211 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 7848 - 8524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3089 | X | 3089 | -0- | -0- | -0- | 3089 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3095 | X | 3095 | -0- | -0- | -0- | 3095 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2918 | X | 2918 | -0- | -0- | -0- | 2918 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | X | 2958 | -0- | -142 | -0- | 2958 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2987 | X | 2630 | -0- | -357 | -0- | 2630 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3193 | X | 2774 | -0- | -419 | -0- | 2774 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GU 32 WELL #: 102 RRCID -> 255398 COMPL. DATE 07/24/2009 TOTAL DEPTH 8983 PERF. 7723 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 1106 | -0- | -54 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1157 | -0- | -83 | -0- | 1157 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GAS UNIT 27 WELL #: 104 RRCID -> 256291 COMPL. DATE 04/15/2010 TOTAL DEPTH 9009 PERF. 7438 - 8838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 990 | -0- | -529 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 896 | -0- | -694 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 866 | -0- | -529 | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 856 | -0- | -136 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 764 | -0- | -106 | -0- | 764 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 850 | -0- | -18 | -0- | 850 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GAS UNIT 32 WELL #: 103 RRCID -> 257403 COMPL. DATE 05/12/2010 TOTAL DEPTH 8908 PERF. 7508 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | X | 4363 | -0- | -349 | -0- | 4363 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4560 | X | 4159 | -0- | -401 | -0- | 4159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4557 | X | 3922 | -0- | -635 | -0- | 3922 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4557 | X | 3772 | -0- | -785 | -0- | 3772 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4089 | X | 3456 | -0- | -633 | -0- | 3456 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4371 | X | 3547 | -0- | -824 | -0- | 3547 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GAS UNIT 27 WELL #: 102 RRCID -> 257529 COMPL. DATE 06/04/2010 TOTAL DEPTH 9010 PERF. 7361 - 8446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3060 | -0- | -350 | -0- | 3060 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3300 | X | 2818 | -0- | -482 | -0- | 2818 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3410 | X | 2808 | -0- | -602 | -0- | 2808 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3270 | X | 3270 | -0- | -0- | -0- | 3270 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | X | 2506 | -0- | -394 | -0- | 2506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3069 | X | 2743 | -0- | -326 | -0- | 2743 | 3 | | | N | -0- | | | | | -0- |

TRAWICK GAS UNIT 57 WELL #: 103 RRCID -> 260561 COMPL. DATE 11/19/2010 TOTAL DEPTH 9005 PERF. 7593 - 8129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3136 | -0- | -305 | -0- | 3136 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3345 | X | 3345 | -0- | -0- | -0- | 3345 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3441 | X | 3440 | -0- | -1 | -0- | 3440 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3441 | X | 3239 | -0- | -202 | -0- | 3239 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3219 | X | 2936 | -0- | -283 | -0- | 2936 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3441 | X | 2995 | -0- | -446 | -0- | 2995 | 3 | | | N | -0- | | | | | -0- |

TRAWICK (RODESSA) 90998 664 ASSOCIATED ONE WELL CNTY: NACOGDOCHES
XTO ENERGY INC. 945936
TRAWICK GU 4 WELL #: 1 U RRCID -> 033839 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. 6734 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK GU 10 WELL #: 1D RRCID -> 034130 COMPL. DATE 02/12/1992 TOTAL DEPTH 8010 PERF. 6908 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAWICK GU 1 WELL #: 1 RRCID -> 034308 COMPL. DATE 11/05/2007 TOTAL DEPTH 8257 PERF. 6736 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAWICK GU 2 WELL #: 2 C RRCID -> 034819 COMPL. DATE 12/23/1964 TOTAL DEPTH 8950 PERF. 6730 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK (RODESSA) //CONT.// 90998 664 ASSOCIATED ONE WELL CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 1 WELL #: 2D RRCID -> 193857 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 6720 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAWICK (TRAVIS PEAK) 90998 830 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
HUNT, LACY H. II WELL #: 1 RRCID -> 089950 COMPL. DATE 08/29/1980 TOTAL DEPTH 8777 PERF. 8216 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | 46 |
| 11 | 15 | N | 9 | -0- | -6 B | -0- | 9 | 2 | | | N | -0- | | | | | 46 |
| 12 | 6 | N | -0- | -0- | -6 B | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 15 | N | -0- | -0- | -15 B | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 9 | N | -0- | -0- | -9 B | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 46 |

TRAWICK, N. (PETTIT) 91003 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWEST OPERATING, INC.-TYLER 806415
HUNT, LACY WELL #: 3 C RRCID -> 243585 COMPL. DATE 08/09/2007 TOTAL DEPTH 10200 PERF. 7926 - 7933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 227 |

TRAWICK, N. (PETTIT 7750) 91003 550 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
HAYTER ESTATE WELL #: 1 RRCID -> 081385 COMPL. DATE 01/04/1979 TOTAL DEPTH 8815 PERF. 7755 - 7765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1642 | N | 1642 | -0- | -0- | -0- | 1612 | 2 | 30 | 9 | N | 27 | | | | | 242 |
| 11 | 1620 | N | 1060 | -0- | -560 | -0- | 1038 | 2 | 22 | 9 | N | 20 | 185 | 1 | | | 77 |
| 12 | 1488 | N | 1057 | -0- | -431 | -0- | 1026 | 2 | 31 | 9 | N | 28 | | | | | 105 |
| 01 | 1643 | N | 1531 | -0- | -112 | -0- | 1485 | 2 | 46 | 9 | N | 42 | | | | | 147 |
| 02 | 1304 | N | 1304 | -0- | -0- | -0- | 1270 | 2 | 34 | 9 | N | 31 | | | | | 178 |
| *03 | 1267 | N | 1267 | -0- | -0- | -0- | 1239 | 2 | 28 | 9 | N | 25 | | | | | 203 |

XTO ENERGY INC. 945936
TEMPLE IND. WELL #: 3 RRCID -> 051390 COMPL. DATE 07/25/1968 TOTAL DEPTH 8805 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4093 | X | 4093 | -0- | -0- | -0- | 4093 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4124 | X | 4124 | -0- | -0- | -0- | 4124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3970 | X | 3970 | -0- | -0- | -0- | 3970 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3755 | X | 3755 | -0- | -0- | -0- | 3755 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3506 | X | 3506 | -0- | -0- | -0- | 3506 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | X | 774 | -0- | -280 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |

TRAWICK, N. (TRANSITION) 91003 675 ASSOCIATED ONE WELL CNTY: RUSK
ARMOR RESOURCES LLC 031587
BARBARA GAS UNIT NO.1 WELL #: 1 RRCID -> 275935 COMPL. DATE 11/18/2007 TOTAL DEPTH 8865 PERF. 7774 - 8395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TRAWICK,N (TRAVIS PEAK) 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
MS. JACKIE WELL #: 1 RRCID -> 243599 COMPL. DATE 05/15/2008 TOTAL DEPTH 9615 PERF. 7778 - 8541

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | | | 34 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | | | 34 |
| 12 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | | | 34 |
| *01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | | | 34 |
| *02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | | | 34 |
| *03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | | | 34 |

BEECH CREEK UNIT WELL #: RRCID -> 243609 COMPL. DATE 05/19/2008 TOTAL DEPTH 9700 PERF. 8482 - 9437

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | 58 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | 58 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | 58 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | 58 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | 58 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | 58 |

WORKED OVER ANOTHER ZONE.. 03/15/2014

MS. JACKIE WELL #: 2 RRCID -> 247058 COMPL. DATE 08/29/2008 TOTAL DEPTH 9710 PERF. 7978 - 9662

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4573 | X | 4573 | -0- | -0- | -0- | 4558 | 2 | 15 | 9 | N | 14 | | | | | | | 150 |
| 11 | 5343 | X | 5343 | -0- | -0- | -0- | 5328 | 2 | 15 | 9 | N | 14 | | | | | | | 164 |
| 12 | 4906 | X | 4906 | -0- | -0- | -0- | 4861 | 2 | 45 | 9 | N | 41 | 181 | 1 | | | | | 24 |
| *01 | 4857 | X | 4857 | -0- | -0- | -0- | 4815 | 2 | 42 | 9 | N | 38 | | | | | | | 62 |
| *02 | 4318 | X | 4318 | -0- | -0- | -0- | 4274 | 2 | 44 | 9 | N | 40 | 99 | 1 | | | | | 3 |
| *03 | 4718 | X | 4718 | -0- | -0- | -0- | 4674 | 2 | 44 | 9 | N | 40 | | | | | | | 43 |

MS. JACKIE WELL #: 3 RRCID -> 247059 COMPL. DATE 11/22/2008 TOTAL DEPTH 9714 PERF. 7838 - 9242

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3054 | X | 3054 | -0- | -0- | -0- | 3035 | 2 | 19 | 9 | N | 17 | 162 | 1 | | | | | 169 |
| 11 | 3090 | X | 2844 | -0- | -246 | -0- | 2832 | 2 | 12 | 9 | N | 11 | | | | | | | 180 |
| 12 | 3193 | X | 2716 | -0- | -477 | -0- | 2697 | 2 | 19 | 9 | N | 17 | | | | | | | 197 |
| *01 | 3461 | X | 3461 | -0- | -0- | -0- | 3439 | 2 | 22 | 9 | N | 20 | | | | | | | 217 |
| *02 | 2119 | X | 2119 | -0- | -0- | -0- | 2113 | 2 | 6 | 9 | N | 5 | 75 | 1 | | | | | 147 |
| 03 | 3069 | X | 2126 | -0- | -943 | -0- | 2109 | 2 | 17 | 9 | N | 15 | | | | | | | 162 |

BEECH CREEK UNIT WELL #: 2 RRCID -> 247060 COMPL. DATE 10/30/2008 TOTAL DEPTH 9780 PERF. 8514 - 9742

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | | | 80 |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | | | 80 |
| 12 | 161 | N | 161 | -0- | -0- | -0- | 93 | 2 | 68 | 9 | N | 62 | 134 | 1 | | | | | 8 |
| *01 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | | | 8 |
| *02 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | | | 8 |
| *03 | 622 | N | 622 | -0- | -0- | -0- | 620 | 2 | 2 | 9 | N | 2 | | | | | | | 10 |

TRAWICK,N (TRAVIS PEAK) //CONT.// 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
JACKSON TRUST UNIT WELL #: RRCID -> 255084 COMPL. DATE 10/02/2009 TOTAL DEPTH 9655 PERF. 7975 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |

PLUGGED AND ABANDONED_____ 06/30/2016

VARDEMAN WELL #: 2 RRCID -> 259325 COMPL. DATE 06/03/2010 TOTAL DEPTH 9000 PERF. 8017 - 8736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 51 |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 51 |
| 12 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 51 |
| *01 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | 51 |
| *02 | 410 | N | 410 | -0- | -0- | -0- | 408 | 2 | 2 | 9 | N | 2 | | | | | 53 |
| *03 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 53 |

BEECH CREEK UNIT WELL #: 4 RRCID -> 261505 COMPL. DATE 11/24/2010 TOTAL DEPTH 9000 PERF. 8016 - 8630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 714 | N | 714 | -0- | -0- | -0- | 710 | 2 | 4 | 9 | N | 4 | | | | | 61 |
| 11 | 776 | N | 776 | -0- | -0- | -0- | 769 | 2 | 7 | 9 | N | 6 | | | | | 67 |
| 12 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | 67 |
| *01 | 522 | N | 522 | -0- | -0- | -0- | 520 | 2 | 2 | 9 | N | 2 | | | | | 69 |
| *02 | 827 | N | 827 | -0- | -0- | -0- | 819 | 2 | 8 | 9 | N | 7 | | | | | 76 |
| *03 | 677 | N | 677 | -0- | -0- | -0- | 668 | 2 | 9 | 9 | N | 8 | | | | | 84 |

SOUTHWEST OPERATING, INC.-TYLER 806415
HUNT, LACY WELL #: 4 RRCID -> 228440 COMPL. DATE 06/18/2007 TOTAL DEPTH 10358 PERF. 8372 - 9608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 90 | N | 60 | -0- | -30 | -0- | 60 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

HUNT, LACY WELL #: 3 T RRCID -> 228596 COMPL. DATE 05/20/2007 TOTAL DEPTH 10200 PERF. 8103 - 9996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | 149 |
| 11 | 60 | N | 41 | -0- | -19 | -0- | 41 | 2 | | | Y | -0- | | | | | 149 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 149 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | 3 | | | | | 152 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 152 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 154 |

HUNT, LACY WELL #: 2 RRCID -> 229586 COMPL. DATE 03/19/2007 TOTAL DEPTH 9301 PERF. 8184 - 9155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | 122 |
| 11 | 15 | N | 9 | -0- | -6 | -0- | 9 | 2 | | | Y | -0- | | | | | 122 |
| 12 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 122 |
| 01 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | 122 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 122 |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 122 |

TRAWICK,N (TRAVIS PEAK) //CONT.// 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWEST OPERATING, INC.-TYLER //CONT.// 806415
HUNT, LACY WELL #: 5 RRCID -> 230254 COMPL. DATE 07/01/2007 TOTAL DEPTH 10250 PERF. 8173 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | Y | -0- | | | | | 83 |
| 11 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | Y | -0- | | | | | 83 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 83 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 83 |
| 02 DLQ G-10 | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |
| 03 DLQ G-10 | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 83 |

TRAWICK, NE (PETTIT) 91004 500 ASSOCIATED 49B CNTY: RUSK
XTO ENERGY INC. 945936
NE TRAWICK GU 2 WELL #: 1 RRCID -> 054566 COMPL. DATE 01/23/1973 TOTAL DEPTH 8405 PERF. 7313 - 7502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 PRTL PLG | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 PRTL PLG | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 PRTL PLG | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 PRTL PLG | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 PRTL PLG | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 PRTL PLG | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAWICK, NE. (TRAVIS PEAK) 91004 700 ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. 945936
TRAWICK G.U. 2 WELL #: 1 RRCID -> 205245 COMPL. DATE 09/20/2004 TOTAL DEPTH 8405 PERF. 7901 - 8213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2168 | N | 2168 | -0- | -0- | -0- | 174 | 1 | 1972 | 2 | Y | 20 | | | | | 41 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1590 | -0- | -0- | -0- | 150 | 1 | 1425 | 2 | Y | 14 | | | | | 55 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1855 | N | 1855 | -0- | -0- | -0- | 143 | 1 | 1693 | 2 | Y | 17 | | | | | 72 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1976 | N | 1976 | -0- | -0- | -0- | 125 | 1 | 1836 | 2 | Y | 14 | | | | | 86 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1803 | N | 1803 | -0- | -0- | -0- | 107 | 1 | 1678 | 2 | Y | 16 | | | | | 102 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 1976 | N | 1976 | -0- | -0- | -0- | 120 | 1 | 1856 | 2 | Y | -0- | | | | | 102 |

NORTHEAST TRAWICK G.U. 6 WELL #: 1 RRCID -> 222521 COMPL. DATE 04/06/2006 TOTAL DEPTH 8576 PERF. 8005 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1111 | -0- | -284 | -0- | 90 | 1 | 1021 | 2 | Y | -0- | | | | | -0- |
| 11 | 1260 | N | 942 | -0- | -318 | -0- | 90 | 1 | 852 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 723 | -0- | -331 | -0- | 56 | 1 | 666 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1066 | -0- | -329 | -0- | 68 | 1 | 998 | 2 | Y | -0- | | | | | 1 |
| 02 | 949 | N | 949 | -0- | -0- | -0- | 57 | 1 | 892 | 2 | Y | -0- | | | | | 1 |
| *03 | 1029 | N | 1029 | -0- | -0- | -0- | 62 | 1 | 967 | 2 | Y | -0- | | | | | 1 |

TRAWICK, WEST (TRAVIS PEAK) 91007 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
ROCKCLIFF ENERGY OPERATING LLC 722890
HENDERSON TRUST GU WELL #: 1 RRCID -> 244079 COMPL. DATE 02/12/2008 TOTAL DEPTH 10130 PERF. 8756 - 8845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRINITY 91244 001 ASSOCIATED CAPACITY CNTY: HOUSTON
RUSK ENERGY OPERATING LLC 735144
SOUTHLAND PAPER MILLS WELL #: 1 RRCID -> 061499 COMPL. DATE 07/24/2001 TOTAL DEPTH 8893 PERF. 2465 - 2469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRINITY STATE BANK WELL #: 3E RRCID -> 191191 COMPL. DATE 03/13/1974 TOTAL DEPTH 2190 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRINITY STATE BANK WELL #: 5 R RRCID -> 191192 COMPL. DATE 12/01/1990 TOTAL DEPTH 2954 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THORNTON, ANNIE WELL #: 2 RRCID -> 200165 COMPL. DATE 01/13/2004 TOTAL DEPTH 3006 PERF. 2581 - 2593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOGGETT UNIT WELL #: 1 RRCID -> 215836 COMPL. DATE 06/30/2005 TOTAL DEPTH 13500 PERF.10078 - 10242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

POLLARD,J. M. WELL #: 1 RRCID -> 218665 COMPL. DATE 12/10/2005 TOTAL DEPTH 3507 PERF. 2502 - 2560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTHLAND PAPER MILLS WELL #: 5 RRCID -> 230244 COMPL. DATE 01/21/2006 TOTAL DEPTH 9562 PERF. 8242 - 8252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRINITY (WILCOX CARRIZO) 91244 250 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
RUSK ENERGY OPERATING LLC 735144
C.I. WELL #: 1 RRCID -> 129611 COMPL. DATE 10/03/1988 TOTAL DEPTH 3200 PERF. 2535 - 2545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TROUP (TRAVIS PEAK) 91478 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FAULCONER, VERNON E., INC. 263701
THRASH, AFTON UNIT 1 WELL #: 11 RRCID -> 226498 COMPL. DATE 01/29/2007 TOTAL DEPTH 9415 PERF. 8900 - 9252

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5487 | X | 5245 | -0- | -242 | -0- | 402 | 1 | 4788 | 2 | Y | 50 | | | | | 97 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 5310 | X | 5079 | -0- | -231 | -0- | 395 | 1 | 4609 | 2 | Y | 68 | | | | | 165 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 5549 | X | 5417 | -0- | -132 | -0- | 423 | 1 | 4911 | 2 | Y | 75 | 181 | 1 | | | 59 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 5549 | X | 5385 | -0- | -164 | -0- | 445 | 1 | 4899 | 2 | Y | 37 | | | | | 96 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 5191 | X | 4526 | -0- | -665 | -0- | 206 | 1 | 4320 | 2 | Y | -0- | | | | | 96 |
| *03 | 5425 | X | 4939 | -0- | -486 | -0- | 218 | 1 | 4624 | 2 | Y | 88 | | | | | 184 |
| | | | | | | | 97 | 9 | | | | | | | | | |

VALENCE OPERATING COMPANY 881167
CHILES WELL #: 2 RRCID -> 182054 COMPL. DATE 10/16/2013 TOTAL DEPTH 9222 PERF. 4254 - 4527

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHILES WELL #: 3 RRCID -> 222154 COMPL. DATE 03/25/2006 TOTAL DEPTH 12339 PERF. 8858 - 8868

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHILES G U B-1 WELL #: 5H RRCID -> 277604 COMPL. DATE 04/11/2015 TOTAL DEPTH 11981 PERF. 8828 - 8964

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1868 | N | 1868 | -0- | -0- | -0- | 74 | 1 | 1742 | 2 | Y | 47 | 70 | 1 | | | 15 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 1456 | N | 1456 | -0- | -0- | -0- | 39 | 1 | 1373 | 2 | Y | 40 | 40 | 1 | | | 15 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1040 | N | 1040 | -0- | -0- | -0- | 43 | 1 | 962 | 2 | Y | 32 | 39 | 1 | | | 8 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 1112 | N | 1112 | -0- | -0- | -0- | 49 | 1 | 1051 | 2 | Y | 11 | 16 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1247 | N | 579 | -0- | -668 | -0- | 27 | 1 | 546 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |

TURLINGTON 91858 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
BRG LONE STAR LTD. 090870
TURLINGTON GU #2 WELL #: 2 RRCID -> 111466 COMPL. DATE 07/31/1984 TOTAL DEPTH 9214 PERF. 8586 - 8823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 11 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| *03 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |

DECKER OPERATING CO., L.L.C. 209347
TRAMMELL WELL #: 1 RRCID -> 233576 COMPL. DATE 12/30/2007 TOTAL DEPTH 11990 PERF. 8706 - 8932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIS EXPLORATION, INC. 248895
SIMMONS WELL #: 1 RRCID -> 233518 COMPL. DATE 10/23/2007 TOTAL DEPTH 9360 PERF. 8600 - 8788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1211 | -0- | -680 | -0- | 1194 | 2 | 17 | 9 | N | 15 | | | | | 108 |
| 11 | 2250 | N | 2170 | -0- | -80 | -0- | 2152 | 2 | 18 | 9 | N | 16 | | | | | 124 |
| 12 | 1967 | N | 1967 | -0- | -0- | -0- | 1947 | 2 | 20 | 9 | N | 18 | | | | | 142 |
| 01 | 2389 | N | 2389 | -0- | -0- | -0- | 2375 | 2 | 14 | 9 | N | 13 | | | | | 155 |
| 02 | 2900 | N | 3184 | -0- | 284 | 284 | 3166 | 2 | 18 | 9 | N | 16 | | | | | 171 |
| *03 | 2236 | N | 1952 | -0- | -284 | -0- | 1934 | 2 | 18 | 9 | N | 16 | | | | | 187 |

SIMMONS WELL #: 2 RRCID -> 239162 COMPL. DATE 07/16/2008 TOTAL DEPTH 9013 PERF. 8580 - 8783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1885 | N | 1885 | -0- | -0- | -0- | 1868 | 2 | 17 | 9 | N | 15 | | | | | 257 |
| 11 | 2445 | N | 2445 | -0- | -0- | -0- | 2427 | 2 | 18 | 9 | N | 16 | | | | | 273 |
| 12 | 1799 | N | 1799 | -0- | -0- | -0- | 1786 | 2 | 13 | 9 | N | 12 | | | | | 285 |
| 01 | 1891 | N | 125 | -0- | -1766 | -0- | 125 | 2 | | | N | -0- | | | | | 285 |
| 02 | 1972 | N | -0- | -0- | -1972 | -0- | | | | | N | -0- | | | | | 285 |
| 03 | 1798 | N | -0- | -0- | -1798 | -0- | | | | | N | -0- | | | | | 285 |

TYLER (RODESSA) 92179 750 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC 501130
ELKTON GU 1 WELL #: 1 L RRCID -> 031510 COMPL. DATE 11/02/1963 TOTAL DEPTH N/A PERF. 9620 - 9630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2384 | X | 2384 | -0- | -0- | -0- | 2384 | 2 | | | N | -0- | | | | | 45 |
| 11 | 2213 | X | 2213 | -0- | -0- | -0- | 2213 | 2 | | | N | -0- | | | | | 45 |
| 12 | 2319 | X | 2319 | -0- | -0- | -0- | 2319 | 2 | | | N | -0- | | | | | 45 |
| 01 | 2426 | X | 2426 | -0- | -0- | -0- | 2426 | 2 | | | N | -0- | | | | | 45 |
| 02 | 1819 | X | 1819 | -0- | -0- | -0- | 1819 | 2 | | | N | -0- | | | | | 45 |
| *03 | 2403 | X | 2403 | -0- | -0- | -0- | 2403 | 2 | | | N | -0- | | | | | 45 |

WILSON RESOURCES, INC. 930315
TYLER GAS UNIT 1 WELL #: 1 RRCID -> 055719 COMPL. DATE 05/03/1973 TOTAL DEPTH 9820 PERF. 9711 - 9749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3323 | X | 3323 | -0- | -0- | -0- | 3306 | 2 | 17 | 9 | N | 15 | | | | | 120 |
| 11 | 2940 | X | 2460 | -0- | -480 | -0- | 2441 | 2 | 19 | 9 | N | 17 | | | | | 137 |
| 12 | 3067 | X | 3067 | -0- | -0- | -0- | 3053 | 2 | 14 | 9 | N | 13 | | | | | 150 |
| 01 | 3038 | X | 2708 | -0- | -330 | -0- | 2691 | 2 | 17 | 9 | N | 15 | | | | | 165 |
| 02 | 2957 | X | 2957 | -0- | -0- | -0- | 2943 | 2 | 14 | 9 | N | 13 | | | | | 178 |
| 03 | 3038 | X | 1664 | -0- | -1374 | -0- | 1642 | 2 | 22 | 9 | N | 20 | | | | | 198 |

TYLER DOME (TRAVIS PEAK) 92188 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
BIG RUN PRODUCTION COMPANY 070370
GASTON WELL #: 1 RRCID -> 116000 COMPL. DATE 12/17/1984 TOTAL DEPTH 12718 PERF.11472 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 248 |
| 11 | 3000 | N | 3495 | -0- | 495 | 495 | 3484 | 2 | 11 | 9 | N | 10 | 179 | 1 | | | 79 |
| 12 | 2343 | N | 1848 | -0- | -495 | -0- | 1815 | 2 | 33 | 9 | N | 30 | | | | | 109 |
| 01 | 1826 | N | 1826 | -0- | -0- | -0- | 1815 | 2 | 11 | 9 | N | 10 | | | | | 119 |
| *02 | 1722 | N | 1722 | -0- | -0- | -0- | 1625 | 2 | 97 | 9 | N | 88 | 187 | 1 | | | 20 |
| 03 | 2108 | | NO RPT | -0- | -2108 | -0- | | | | | N | NO RPT | | | | | 20 |

VICKI LYNN 93697 100 ASSOCIATED 49B CNTY: MARION
MERCURY OPERATING, LLC 560337
CYPRESS B WELL #: 2 RRCID -> 282305 COMPL. DATE 09/30/2016 TOTAL DEPTH 6909 PERF. 6060 - 6782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11815 | R | 11815 | -0- | -0- | -0- | 11802 | 2 | 13 | 9 | N | 12 | | | | | 269 |
| 11 | 10500 | # | 6868 | -0- | -3632 | -0- | 6821 | 2 | 47 | 9 | N | 43 | | | | | 312 |
| 12 | 11938 | R | 11938 | -0- | -0- | -0- | 11875 | 2 | 63 | 9 | N | 57 | | | | | 369 |
| 01 | 10850 | # | 10425 | -0- | -425 | -0- | 10287 | 2 | 138 | 9 | N | 125 | | | | | 494 |
| 02 | 10150 | # | 8490 | -0- | -1660 | -0- | 8451 | 2 | 39 | 9 | N | 35 | | | | | 529 |
| 03 | 10850 | # | NO RPT | -0- | -10850 | -0- | | | | | N | NO RPT | | | | | 529 |

CYPRESS B WELL #: 3 RRCID -> 283415 COMPL. DATE 06/29/2017 TOTAL DEPTH 6500 PERF. 5927 - 6185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VICKI LYNN (NUGENT) 93697 500 ASSOCIATED EXEMPT CNTY: MARION
MERCURY OPERATING, LLC 560337
FULLER WELL #: 2 T RRCID -> 016811 COMPL. DATE 12/27/1956 TOTAL DEPTH 5997 PERF. 5955 - 5960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VICKI LYNN (PETTET) 93697 625 NON-ASSOCIATED ONE WELL CNTY: MARION
XTO ENERGY INC. 945936
BIG OAK WELL #: 1 RRCID -> 232120 COMPL. DATE 10/29/2007 TOTAL DEPTH 10800 PERF. 6819 - 6823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

W. A. MONCRIEF (SMACKOVER) 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY 881167
MONCRIEF-WESTLAND UNIT WELL #: 204 RRCID -> 032922 COMPL. DATE 04/14/1991 TOTAL DEPTH 12564 PERF.12282 - 12376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 324 | -0- | -3210 | -0- | 84 | 1 | 240 | 9 | Y | 218 | 280 | 1 | 5 | 8 | 53 |
| 11 | 2820 | X | 355 | -0- | -2465 | -0- | 92 | 1 | 263 | 9 | Y | 239 | 257 | 1 | | | 35 |
| 12 | 2387 | X | 390 | -0- | -1997 | -0- | 124 | 1 | 266 | 9 | Y | 242 | 222 | 1 | 7 | 8 | 48 |
| 01 | 2387 | X | 321 | -0- | -2066 | -0- | 91 | 1 | 230 | 9 | Y | 209 | 228 | 1 | 2 | 8 | 27 |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 100 | 1 | 468 | 9 | Y | 425 | 342 | 1 | 3 | 8 | 107 |
| *03 | 502 | N | 502 | -0- | -0- | -0- | 99 | 1 | 403 | 9 | Y | 366 | 386 | 1 | 2 | 8 | 85 |

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 201 RRCID -> 039259 COMPL. DATE 07/11/1964 TOTAL DEPTH 12390 PERF.12229 - 12260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3379 | X | 270 | -0- | -3109 | -0- | 174 | 1 | 96 | 9 | Y | 87 | 101 | 1 | | | 21 |
| 11 | 3660 | X | 116 | -0- | -3544 | -0- | 74 | 1 | 42 | 9 | Y | 38 | 54 | 1 | | | 5 |
| 12 | 3782 | X | 173 | -0- | -3609 | -0- | 108 | 1 | 65 | 9 | Y | 59 | 52 | 1 | | | 12 |
| 01 | 3782 | X | 333 | -0- | -3449 | -0- | 236 | 1 | 97 | 9 | Y | 88 | 88 | 1 | | | 12 |
| 02 | 347 | X | 347 | -0- | -0- | -0- | 242 | 1 | 105 | 9 | Y | 95 | 83 | 1 | | | 24 |
| *03 | 493 | X | 493 | -0- | -0- | -0- | 299 | 1 | 194 | 9 | Y | 176 | 159 | 1 | | | 41 |

MONCRIEF-WESTLAND UNIT WELL #: 101 RRCID -> 047259 COMPL. DATE 09/14/1968 TOTAL DEPTH 12992 PERF.12038 - 12352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MONCRIEF-WESTLAND UNIT WELL #: 102 RRCID -> 047439 COMPL. DATE 05/11/1968 TOTAL DEPTH 12745 PERF.12122 - 12212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 44 | N | 44 | -0- | -0- | -0- | 44 | 1 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 61 | -0- | 61 | 61 | 61 | 1 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 42 | -0- | 42 | 103 | 42 | 1 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 70 | -0- | 70 | 173 | 70 | 1 | | | Y | -0- | | | | | -0- |

MONCRIEF-WESTLAND UNIT WELL #: 202 RRCID -> 049217 COMPL. DATE 07/26/1970 TOTAL DEPTH 12401 PERF.12275 - 12370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 720 | -0- | -3217 | -0- | 169 | 1 | 551 | 9 | Y | 501 | 570 | 1 | | | 124 |
| 11 | 3810 | X | 539 | -0- | -3271 | -0- | 124 | 1 | 415 | 9 | Y | 377 | 446 | 1 | | | 55 |
| 12 | 3565 | X | 1152 | -0- | -2413 | -0- | 191 | 1 | 961 | 9 | Y | 874 | 752 | 1 | | | 177 |
| 01 | 3565 | X | 874 | -0- | -2691 | -0- | 123 | 1 | 751 | 9 | Y | 683 | 769 | 1 | | | 91 |
| 02 | 725 | X | 484 | -0- | -241 | -0- | 132 | 1 | 352 | 9 | Y | 320 | 330 | 1 | | | 81 |
| 03 | 1147 | X | 524 | -0- | -623 | -0- | 135 | 1 | 389 | 9 | Y | 354 | 352 | 1 | | | 83 |

MONCRIEF-WESTLAND UNIT WELL #: 104 RRCID -> 054452 COMPL. DATE 01/14/1973 TOTAL DEPTH 12500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 327 | -0- | -3734 | -0- | 188 | 1 | 139 | 9 | Y | 126 | 144 | 1 | | | 31 |
| 11 | 7530 | X | 223 | -0- | -7307 | -0- | 127 | 1 | 96 | 9 | Y | 87 | 105 | 1 | | | 13 |
| 12 | 7781 | X | 341 | -0- | -7440 | -0- | 200 | 1 | 141 | 9 | Y | 128 | 115 | 1 | | | 26 |
| 01 | 3441 | X | 351 | -0- | -3090 | -0- | 196 | 1 | 155 | 9 | Y | 141 | 148 | 1 | | | 19 |
| 02 | 377 | X | 301 | -0- | -76 | -0- | 174 | 1 | 127 | 9 | Y | 115 | 105 | 1 | | | 29 |
| *03 | 540 | X | 540 | -0- | -0- | -0- | 303 | 1 | 237 | 9 | Y | 215 | 194 | 1 | | | 50 |

MONCRIEF-WESTLAND UNIT WELL #: 203 RRCID -> 054929 COMPL. DATE 04/08/1991 TOTAL DEPTH 12377 PERF.12174 - 12260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 48 | -0- | 48 | 48 | 28 | 1 | 20 | 9 | Y | 18 | 14 | 1 | | | 4 |

MONCRIEF-WESTLAND UNIT WELL #: 105 RRCID -> 060135 COMPL. DATE 05/04/2016 TOTAL DEPTH 12443 PERF.12084 - 12350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 106 RRCID -> 261827 COMPL. DATE 04/01/2011 TOTAL DEPTH 12440 PERF.12053 - 12308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11873 | X | 1236 | -0- | -10637 | -0- | 644 | 1 | 592 | 9 | Y | 538 | 507 | 1 | | | 133 |
| 11 | 12870 | X | 1683 | -0- | -11187 | -0- | 867 | 1 | 816 | 9 | Y | 742 | 765 | 1 | | | 110 |
| 12 | 13299 | X | 1227 | -0- | -12072 | -0- | 688 | 1 | 539 | 9 | Y | 490 | 501 | 1 | | | 99 |
| 01 | 13299 | X | 1341 | -0- | -11958 | -0- | 688 | 1 | 653 | 9 | Y | 594 | 614 | 1 | | | 79 |
| 02 | 1624 | X | 963 | -0- | -661 | -0- | 436 | 1 | 527 | 9 | Y | 479 | 437 | 1 | | | 121 |
| 03 | 1736 | X | 1043 | -0- | -693 | -0- | 467 | 1 | 576 | 9 | Y | 524 | 521 | 1 | | | 124 |

MONCRIEF-WESTLAND UNIT WELL #: 206A RRCID -> 264462 COMPL. DATE 04/01/2011 TOTAL DEPTH 12510 PERF.12328 - 12447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WALKERS CHAPEL (PETTIT 8100) 94758 500 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
ARUBA PETROLEUM, INC. 033762
CLAY WELL #: 1 RRCID -> 278405 COMPL. DATE 11/22/2014 TOTAL DEPTH 8683 PERF. 3920 - 3924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JANDAR EXPLORATION, L. C. 429781
CHRIS WELL #: 1 RRCID -> 169591 COMPL. DATE 07/01/1998 TOTAL DEPTH 8535 PERF. 8263 - 8441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1048 | N | 1048 | -0- | -0- | -0- | 1020 | 2 | 28 | 9 | N | 25 | | | | | 154 |
| 11 | 893 | N | 893 | -0- | -0- | -0- | 868 | 2 | 25 | 9 | N | 23 | 157 | 1 | | | 20 |
| 12 | 1209 | N | 1187 | -0- | -22 | -0- | 1151 | 2 | 36 | 9 | N | 33 | | | | | 53 |
| 01 | 1054 | N | 664 | -0- | -390 | -0- | 641 | 2 | 23 | 9 | N | 21 | | | | | 74 |
| 02 | 870 | N | 766 | -0- | -104 | -0- | 741 | 2 | 25 | 9 | N | 23 | | | | | 97 |
| 03 | 1178 | N | 782 | -0- | -396 | -0- | 758 | 2 | 24 | 9 | N | 22 | | | | | 119 |

WALKERS CHAPEL (TRAVIS PEAK) 94758 800 NON-ASSOCIATED EXEMPT CNTY: RUSK
PONTA E&P LLP 670439
HOLMES WELL #: 1 RRCID -> 128583 COMPL. DATE 08/01/1988 TOTAL DEPTH 8760 PERF. 8420 - 8428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALLACE JOHNSON (HILL) 94838 664 NON-ASSOCIATED ONE WELL CNTY: MARION
4A OILFIELD ENTERPRISES, LLC 953826
JOHNSON WELL #: 1 RRCID -> 274653 COMPL. DATE 07/03/2014 TOTAL DEPTH 8561 PERF. 5875 - 5904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 5239 | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 5239 | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 5239 | | | | | N | -0- | | | | | 24 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 5239 | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 5239 | | | | | N | -0- | | | | | 24 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 5239 | | | | | N | -0- | | | | | 24 |

WANDERS CREEK (TRAVIS PEAK) 95055 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. 108799
CRUMP, JEANNINE WELL #: 2 RRCID -> 246647 COMPL. DATE 02/03/2009 TOTAL DEPTH 9975 PERF. 7923 - 8814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1012 | N | 1012 | -0- | -0- | -0- | 1003 | 2 | 9 | 9 | N | 8 | | | | | 157 |
| 11 | 1410 | N | 972 | -0- | -438 | -0- | 925 | 2 | 47 | 9 | N | 43 | | | | | 200 |
| 12 | 1364 | N | 1082 | -0- | -282 | -0- | 1068 | 2 | 14 | 9 | N | 13 | 158 | 1 | | | 55 |
| 01 | 1215 | N | 1215 | -0- | -0- | -0- | 1215 | 2 | | | N | -0- | | | | | 55 |
| 02 | 928 | N | -0- | -0- | -928 | -0- | | | | | N | 15 | | | | | 70 |
| *03 | 1866 | N | 1866 | -0- | -0- | -0- | 1814 | 2 | 52 | 9 | N | 47 | | | | | 117 |

FULLSPIKE ENERGY LLC 289935
LATIMER, EFFIE WELL #: 1 RRCID -> 115046 COMPL. DATE 12/18/1984 TOTAL DEPTH 8800 PERF. 7856 - 8133

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 35 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 35 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 35 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 35 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 35 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 35 |

MCALMOND OIL COMPANY 537277
COLLINS "D" WELL #: 1 RRCID -> 164959 COMPL. DATE 03/01/2001 TOTAL DEPTH 7880 PERF. 7646 - 7652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WARE (COTTON VALLEY) 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
WHALEY 1 WELL #: 3 RRCID -> 134171 COMPL. DATE 11/20/2005 TOTAL DEPTH 10150 PERF. 8694 - 9324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 125 | N | 125 | -0- | -0- | -0- | 14 | 1 | 92 | 2 | N | 6 | | | | | 58 |
| | | | | | | | 12 | 3 | 7 | 9 | | | | | | | |
| 11 | 90 | N | 62 | -0- | -28 | -0- | 7 | 1 | 43 | 2 | N | 7 | | | | | 65 |
| | | | | | | | 4 | 3 | 8 | 9 | | | | | | | |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 67 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 01 | 124 | N | 101 | -0- | -23 | -0- | 95 | 2 | 6 | 9 | N | 5 | | | | | 72 |
| 02 | 58 | N | 53 | -0- | -5 | -0- | 53 | 2 | | | N | -0- | | | | | 72 |
| *03 | 73 | N | 73 | -0- | -0- | -0- | 66 | 2 | 7 | 9 | N | 6 | | | | | 78 |

HARRIS, DR. WELL #: 1 RRCID -> 138066 COMPL. DATE 02/21/2006 TOTAL DEPTH 10180 PERF. 8680 - 9091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 18 |

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
COX WELL #: 2 RRCID -> 139595 COMPL. DATE 01/17/2006 TOTAL DEPTH 10160 PERF. 8664 - 8966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 160 | -0- | -57 | -0- | 16 | 1 | 123 | 2 | N | 8 | | | | | 73 |
| | | | | | | | 12 | 3 | 9 | 9 | | | | | | | |
| 11 | 300 | N | 138 | -0- | -162 | -0- | 14 | 1 | 105 | 2 | N | 10 | | | | | 83 |
| | | | | | | | 8 | 3 | 11 | 9 | | | | | | | |
| 12 | 341 | N | 143 | -0- | -198 | -0- | 137 | 2 | 6 | 9 | N | 5 | | | | | 88 |
| 01 | 155 | N | 17 | -0- | -138 | -0- | 17 | 2 | | | N | -0- | | | | | 88 |
| 02 | 221 | N | 221 | -0- | -0- | -0- | 217 | 2 | 4 | 9 | N | 4 | | | | | 92 |
| 03 | 155 | N | 54 | -0- | -101 | -0- | 54 | 2 | | | N | -0- | | | | | 92 |

WOOD GU 1 WELL #: 1 RRCID -> 142039 COMPL. DATE 07/08/1992 TOTAL DEPTH 10185 PERF. 9829 - 10065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/02/2019 - P/A 11/02/19

KEY WELL #: 1 RRCID -> 145262 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9696 - 9960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/11/2019 - P/A 10/11/19

COX WELL #: 3 T RRCID -> 149279 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9717 - 9969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOOD GU 1 WELL #: 2 RRCID -> 162517 COMPL. DATE 09/29/2005 TOTAL DEPTH 10159 PERF. 8674 - 9325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

WHALEY 1 WELL #: 4 RRCID -> 162955 COMPL. DATE 03/18/1997 TOTAL DEPTH 10200 PERF. 9771 - 10059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223 | N | 223 | -0- | -0- | -0- | 27 | 1 | 174 | 2 | N | -0- | | | | | 15 |
| | | | | | | | 22 | 3 | | | | | | | | | |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 32 | 1 | 198 | 2 | N | -0- | | | | | 15 |
| | | | | | | | 21 | 3 | | | | | | | | | |
| 12 | 217 | N | 203 | -0- | -14 | -0- | 202 | 2 | 1 | 9 | N | 1 | | | | | 16 |
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 16 |
| 02 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 16 |
| *03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 16 |

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HARRIS, DR. WELL #: 2 RRCID -> 164471 COMPL. DATE 08/01/1997 TOTAL DEPTH 10200 PERF. 9709 - 10015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 60 | -0- | -33 | -0- | 7 | 1 | 49 | 2 | N | -0- | | | | | 92 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 65 | 2 | 9 | 9 | N | 8 | | | | | 100 |
| 01 | 62 | N | 27 | -0- | -35 | -0- | 27 | 2 | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 101 |
| 03 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | 101 |

WOOD GU 1 WELL #: 3 RRCID -> 212607 COMPL. DATE 05/19/2005 TOTAL DEPTH 10200 PERF. 8686 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1356 | N | 1356 | -0- | -0- | -0- | 142 | 1 | 1079 | 2 | N | 27 | | | | | 92 |
| | | | | | | | 105 | 3 | 30 | 9 | | | | | | | |
| 11 | 1510 | N | 1510 | -0- | -0- | -0- | 161 | 1 | 1227 | 2 | N | 24 | 81 | 1 | | | 35 |
| | | | | | | | 96 | 3 | 26 | 9 | | | | | | | |
| 12 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | 35 |
| 01 | 1364 | N | 735 | -0- | -629 | -0- | 735 | 2 | | | N | -0- | | | | | 35 |
| 02 | 1276 | N | 613 | -0- | -663 | -0- | 613 | 2 | | | N | -0- | | | | | 35 |
| 03 | 806 | N | 643 | -0- | -163 | -0- | 621 | 2 | 22 | 9 | N | 20 | | | | | 55 |

HARRIS, DR. WELL #: 3 RRCID -> 213120 COMPL. DATE 06/15/2005 TOTAL DEPTH 10213 PERF. 8692 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 20 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

WOOD GU 1 WELL #: 5 RRCID -> 213921 COMPL. DATE 07/28/2005 TOTAL DEPTH 10205 PERF. 8605 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

COX WELL #: 6 RRCID -> 214150 COMPL. DATE 07/21/2005 TOTAL DEPTH 10251 PERF. 8658 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 23 | 1 | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COX WELL #: 5 RRCID -> 214812 COMPL. DATE 08/01/2005 TOTAL DEPTH 10251 PERF. 9940 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 903 | -0- | -1050 | -0- | 97 | 1 | 735 | 2 | N | -0- | | | | | 123 |
| | | | | | | | 71 | 3 | | | | | | | | | |
| 11 | 1110 | N | 890 | -0- | -220 | -0- | 94 | 1 | 715 | 2 | N | 24 | | | | | 147 |
| | | | | | | | 55 | 3 | 26 | 9 | | | | | | | |
| 12 | 961 | N | 480 | -0- | -481 | -0- | 480 | 2 | | | N | -0- | | | | | 147 |
| 01 | 1125 | N | 1125 | -0- | -0- | -0- | 1122 | 2 | 3 | 9 | N | 3 | | | | | 150 |
| 02 | 2068 | N | 2068 | -0- | -0- | -0- | 2051 | 2 | 17 | 9 | N | 15 | | | | | 165 |
| *03 | 1083 | N | 1083 | -0- | -0- | -0- | 1082 | 2 | 1 | 9 | N | 1 | 80 | 1 | | | 86 |

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WOOD GU 1 WELL #: 6 RRCID -> 214813 COMPL. DATE 08/12/2005 TOTAL DEPTH 10185 PERF. 8686 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 140 | N | 140 | -0- | -0- | -0- | 15 | 1 | 114 | 2 | N | -0- | | | 48 |
| | | | | | | | 11 | 3 | | | | | | | |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | 48 |
| 12 | 186 | N | 63 | -0- | -123 | -0- | 63 | 2 | | | N | -0- | | | 48 |
| 01 | 173 | N | 173 | -0- | -0- | -0- | 171 | 2 | 2 | 9 | N | 2 | | | 50 |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | 50 |
| *03 | 167 | N | 167 | -0- | -0- | -0- | 156 | 2 | 11 | 9 | N | 10 | | | 60 |

COX WELL #: 7 RRCID -> 214920 COMPL. DATE 08/07/2005 TOTAL DEPTH 10200 PERF. 8895 - 10060

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 48 |

COX WELL #: 4 RRCID -> 216231 COMPL. DATE 10/08/2005 TOTAL DEPTH 10204 PERF. 8655 - 10041

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 134 | -0- | -114 | -0- | 14 | 1 | 109 | 2 | N | -0- | | | 37 |
| | | | | | | | 11 | 3 | | | | | | | |
| 11 | 240 | N | 36 | -0- | -204 | -0- | 4 | 1 | 30 | 2 | N | -0- | | | 37 |
| | | | | | | | 2 | 3 | | | | | | | |
| 12 | 427 | N | 427 | -0- | -0- | -0- | 410 | 2 | 17 | 9 | N | 15 | | | 52 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | 52 |
| 02 | 232 | N | 232 | -0- | -0- | -0- | 229 | 2 | 3 | 9 | N | 3 | | | 55 |
| 03 | 434 | N | 187 | -0- | -247 | -0- | 187 | 2 | | | N | -0- | | | 55 |

WHALEY 1 WELL #: 6 RRCID -> 218443 COMPL. DATE 12/05/2005 TOTAL DEPTH 10255 PERF. 8704 - 10081

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 20 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 20 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 20 |

WHALEY 1 WELL #: 5 RRCID -> 218482 COMPL. DATE 12/14/2005 TOTAL DEPTH 10210 PERF. 8913 - 10073

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 505 | N | 505 | -0- | -0- | -0- | 60 | 1 | 395 | 2 | N | -0- | | | 53 |
| | | | | | | | 50 | 3 | | | | | | | |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 55 | 1 | 350 | 2 | N | 4 | | | 57 |
| | | | | | | | 38 | 3 | 4 | 9 | | | | | |
| 12 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | 57 |
| 01 | 496 | N | 348 | -0- | -148 | -0- | 345 | 2 | 3 | 9 | N | 3 | | | 60 |
| 02 | 435 | N | 374 | -0- | -61 | -0- | 374 | 2 | | | N | -0- | | | 60 |
| *03 | 744 | N | 744 | -0- | -0- | -0- | 722 | 2 | 22 | 9 | N | 20 | | | 80 |

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WHALEY 1 WELL #: 7 RRCID -> 220341 COMPL. DATE 09/03/2005 TOTAL DEPTH 10178 PERF. 8724 - 10087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

WHALEY 1 WELL #: 10 RRCID -> 220760 COMPL. DATE 02/10/2006 TOTAL DEPTH 10250 PERF. 8706 - 10074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1138 | -0- | -40 | -0- | 136 | 1 | 885 | 2 | N | 5 | | | | | 85 |
| | | | | | | | 111 | 3 | 6 | 9 | | | | | | | |
| 11 | 1254 | N | 1254 | -0- | -0- | -0- | 157 | 1 | 984 | 2 | N | 7 | | | | | 92 |
| | | | | | | | 105 | 3 | 8 | 9 | | | | | | | |
| 12 | 1178 | N | 1073 | -0- | -105 | -0- | 1073 | 2 | | | N | -0- | | | | | 92 |
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 1426 | 2 | 6 | 9 | N | 5 | | | | | 97 |
| 02 | 1253 | N | 1253 | -0- | -0- | -0- | 1252 | 2 | 1 | 9 | N | 1 | | | | | 98 |
| 03 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 98 |

COX WELL #: 8 RRCID -> 220955 COMPL. DATE 02/07/2006 TOTAL DEPTH 10205 PERF. 8876 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

WOOD GU 1 WELL #: 7 RRCID -> 221792 COMPL. DATE 04/07/2006 TOTAL DEPTH 10315 PERF. 8980 - 10150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 226 | N | 226 | -0- | -0- | -0- | 27 | 1 | 176 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 22 | 3 | 1 | 9 | | | | | | | |
| 11 | 150 | N | 139 | -0- | -11 | -0- | 17 | 1 | 110 | 2 | N | -0- | | | | | 68 |
| | | | | | | | 12 | 3 | | | | | | | | | |
| 12 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | 68 |
| 01 | 217 | N | 137 | -0- | -80 | -0- | 129 | 2 | 8 | 9 | N | 7 | | | | | 75 |
| 02 | 145 | N | 102 | -0- | -43 | -0- | 102 | 2 | | | N | -0- | | | | | 75 |
| *03 | 252 | N | 252 | -0- | -0- | -0- | 241 | 2 | 11 | 9 | N | 10 | | | | | 85 |

KEY WELL #: 2 RRCID -> 227011 COMPL. DATE 10/01/2006 TOTAL DEPTH 10200 PERF. 9720 - 9980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1758 | X | 1758 | -0- | -0- | -0- | 188 | 1 | 1426 | 2 | N | 5 | | | | | 120 |
| | | | | | | | 138 | 3 | 6 | 9 | | | | | | | |
| 11 | 1500 | X | 1380 | -0- | -120 | -0- | 150 | 1 | 1141 | 2 | N | -0- | | | | | 120 |
| | | | | | | | 89 | 3 | | | | | | | | | |
| 12 | 1550 | X | 1330 | -0- | -220 | -0- | 1324 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 01 | 1550 | N | 1525 | -0- | -25 | -0- | 1519 | 2 | 6 | 9 | N | 5 | 117 | 1 | | | 13 |
| 02 | 1376 | N | 1376 | -0- | -0- | -0- | 1363 | 2 | 13 | 9 | N | 12 | | | | | 25 |
| *03 | 1448 | N | 1448 | -0- | -0- | -0- | 1442 | 2 | 6 | 9 | N | 5 | | | | | 30 |

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
KENNEDY WELL #: 3 RRCID -> 227328 COMPL. DATE 12/27/2006 TOTAL DEPTH 10310 PERF. 9298 - 10076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 811 | N | 811 | -0- | -0- | -0- | 96 | 1 | 628 | 2 | N | 7 | | | | | 67 |
| | | | | | | | 79 | 3 | 8 | 9 | | | | | | | |
| 11 | 1140 | N | 844 | -0- | -296 | -0- | 106 | 1 | 664 | 2 | N | 3 | | | | | 70 |
| | | | | | | | 71 | 3 | 3 | 9 | | | | | | | |
| 12 | 1147 | N | 531 | -0- | -616 | -0- | 530 | 2 | 1 | 9 | N | 1 | | | | | 71 |
| 01 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | | | 71 |
| 02 | 812 | N | 392 | -0- | -420 | -0- | 392 | 2 | | | N | -0- | | | | | 71 |
| *03 | 1499 | N | 1499 | -0- | -0- | -0- | 1481 | 2 | 18 | 9 | N | 16 | | | | | 87 |

COX WELL #: 10 RRCID -> 227448 COMPL. DATE 10/17/2006 TOTAL DEPTH 10225 PERF. 8680 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1254 | N | 1254 | -0- | -0- | -0- | 134 | 1 | 1014 | 2 | N | 7 | | | | | 45 |
| | | | | | | | 98 | 3 | 8 | 9 | | | | | | | |
| 11 | 1530 | N | 1134 | -0- | -396 | -0- | 122 | 1 | 927 | 2 | N | 12 | | | | | 57 |
| | | | | | | | 72 | 3 | 13 | 9 | | | | | | | |
| 12 | 1581 | N | 898 | -0- | -683 | -0- | 854 | 2 | 44 | 9 | N | 40 | | | | | 97 |
| 01 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 2 | | | N | -0- | | | | | 97 |
| 02 | 1102 | N | 800 | -0- | -302 | -0- | 778 | 2 | 22 | 9 | N | 20 | 37 | 1 | | | 80 |
| *03 | 985 | N | 985 | -0- | -0- | -0- | 983 | 2 | 2 | 9 | N | 2 | | | | | 82 |

COX WELL #: 11 RRCID -> 227449 COMPL. DATE 11/04/2006 TOTAL DEPTH 10211 PERF. 8636 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1278 | N | 1278 | -0- | -0- | -0- | 136 | 1 | 1030 | 2 | N | 12 | | | | | 80 |
| | | | | | | | 99 | 3 | 13 | 9 | | | | | | | |
| 11 | 990 | N | 731 | -0- | -259 | -0- | 77 | 1 | 589 | 2 | N | 17 | | | | | 97 |
| | | | | | | | 46 | 3 | 19 | 9 | | | | | | | |
| 12 | 1085 | N | 947 | -0- | -138 | -0- | 938 | 2 | 9 | 9 | N | 8 | | | | | 105 |
| 01 | 1147 | N | 891 | -0- | -256 | -0- | 889 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 02 | 696 | N | 553 | -0- | -143 | -0- | 544 | 2 | 9 | 9 | N | 8 | | | | | 115 |
| 03 | 961 | N | 657 | -0- | -304 | -0- | 633 | 2 | 24 | 9 | N | 22 | 120 | 1 | | | 17 |

COX WELL #: 12 RRCID -> 227450 COMPL. DATE 11/26/2006 TOTAL DEPTH 10237 PERF. 8675 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6450 | X | 6450 | -0- | -0- | -0- | 691 | 1 | 5233 | 2 | N | 19 | | | | | 112 |
| | | | | | | | 505 | 3 | 21 | 9 | | | | | | | |
| 11 | 5121 | X | 5121 | -0- | -0- | -0- | 553 | 1 | 4209 | 2 | N | 29 | 103 | 1 | | | 38 |
| | | | | | | | 327 | 3 | 32 | 9 | | | | | | | |
| 12 | 6371 | X | 6371 | -0- | -0- | -0- | 6345 | 2 | 26 | 9 | N | 24 | | | | | 62 |
| 01 | 7407 | X | 7407 | -0- | -0- | -0- | 7376 | 2 | 31 | 9 | N | 28 | | | | | 90 |
| 02 | 6650 | X | 6650 | -0- | -0- | -0- | 6606 | 2 | 44 | 9 | N | 40 | | | | | 130 |
| *03 | 7218 | X | 7218 | -0- | -0- | -0- | 7189 | 2 | 29 | 9 | N | 26 | 59 | 1 | | | 97 |

KENNEDY WELL #: 2 RRCID -> 227473 COMPL. DATE 12/08/2006 TOTAL DEPTH 10310 PERF. 8700 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 581 | -0- | -349 | -0- | 68 | 1 | 448 | 2 | N | 7 | | | | | 72 |
| | | | | | | | 57 | 3 | 8 | 9 | | | | | | | |
| 11 | 690 | N | 530 | -0- | -160 | -0- | 67 | 1 | 414 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 43 | 3 | 6 | 9 | | | | | | | |
| 12 | 744 | N | 552 | -0- | -192 | -0- | 552 | 2 | | | N | -0- | | | | | 77 |
| 01 | 589 | N | 445 | -0- | -144 | -0- | 445 | 2 | | | N | -0- | | | | | 77 |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | 77 |
| 03 | 558 | N | 549 | -0- | -9 | -0- | 548 | 2 | 1 | 9 | N | 1 | | | | | 78 |

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HARRIS, DR. WELL #: 4 RRCID -> 227678 COMPL. DATE 01/11/2007 TOTAL DEPTH 10350 PERF. 9854 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 751 | N | 751 | -0- | -0- | -0- | 81 | 1 | 611 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 59 | 3 | | | | | | | | | |
| 11 | 630 | N | 473 | -0- | -157 | -0- | 51 | 1 | 391 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 31 | 3 | | | | | | | | | |
| 12 | 713 | N | 616 | -0- | -97 | -0- | 596 | 2 | 20 | 9 | N | 18 | | | | | 43 |
| 01 | 744 | N | 661 | -0- | -83 | -0- | 661 | 2 | | | N | -0- | | | | | 43 |
| 02 | 464 | N | 377 | -0- | -87 | -0- | 377 | 2 | | | N | -0- | | | | | 43 |
| *03 | 1377 | N | 1377 | -0- | -0- | -0- | 1358 | 2 | 19 | 9 | N | 17 | | | | | 60 |

KENNEDY WELL #: 4 RRCID -> 227858 COMPL. DATE 11/24/2006 TOTAL DEPTH 10300 PERF. 8900 - 10054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 394 | -0- | -784 | -0- | 47 | 1 | 308 | 2 | N | -0- | | | | | 45 |
| | | | | | | | 39 | 3 | | | | | | | | | |
| 11 | 390 | N | 376 | -0- | -14 | -0- | 47 | 1 | 295 | 2 | N | 2 | | | | | 47 |
| | | | | | | | 32 | 3 | 2 | 9 | | | | | | | |
| 12 | 496 | N | 250 | -0- | -246 | -0- | 250 | 2 | | | N | -0- | | | | | 47 |
| 01 | 403 | N | 187 | -0- | -216 | -0- | 187 | 2 | | | N | -0- | | | | | 47 |
| 02 | 377 | N | 303 | -0- | -74 | -0- | 303 | 2 | | | N | -0- | | | | | 47 |
| *03 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | 47 |

WHALEY 1 WELL #: 13 RRCID -> 229110 COMPL. DATE 05/01/2007 TOTAL DEPTH 10240 PERF. 8860 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 212 | -0- | -5 | -0- | 22 | 1 | 170 | 2 | N | 3 | | | | | 73 |
| | | | | | | | 17 | 3 | 3 | 9 | | | | | | | |
| 11 | 296 | N | 296 | -0- | -0- | -0- | 32 | 1 | 238 | 2 | N | 7 | | | | | 80 |
| | | | | | | | 18 | 3 | 8 | 9 | | | | | | | |
| 12 | 248 | N | 78 | -0- | -170 | -0- | 72 | 2 | 6 | 9 | N | 5 | | | | | 85 |
| 01 | 217 | N | 145 | -0- | -72 | -0- | 145 | 2 | | | N | -0- | | | | | 85 |
| 02 | 232 | N | 180 | -0- | -52 | -0- | 167 | 2 | 13 | 9 | N | 12 | | | | | 97 |
| *03 | 136 | N | 136 | -0- | -0- | -0- | 133 | 2 | 3 | 9 | N | 3 | 77 | 1 | | | 23 |

SABINE OIL & GAS CORPORATION 742143
ELLIS WELL #: 1 RRCID -> 222678 COMPL. DATE 05/16/2006 TOTAL DEPTH 10184 PERF. 9802 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 465 | -0- | -31 | -0- | 465 | 2 | | | N | -0- | | | | | 60 |
| 11 | 562 | N | 562 | -0- | -0- | -0- | 560 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 60 |
| 12 | 694 | N | 694 | -0- | -0- | -0- | 693 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 60 |
| 01 | 465 | N | 383 | -0- | -82 | -0- | 382 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 60 |
| 02 | 556 | N | 556 | -0- | -0- | -0- | 555 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 60 |
| 03 | 496 | N | 431 | -0- | -65 | -0- | 431 | 2 | | | N | -0- | | | | | 60 |

ELLIS WELL #: 2 RRCID -> 225193 COMPL. DATE 01/04/2007 TOTAL DEPTH 10293 PERF. 9780 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 20 |
| 11 | 210 | N | 120 | -0- | -90 | -0- | 120 | 2 | | | N | -0- | | | | | 20 |
| 12 | 221 | N | 221 | -0- | -0- | -0- | 220 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |
| 01 | 217 | N | 96 | -0- | -121 | -0- | 96 | 2 | | | N | -0- | | | | | 20 |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 20 |
| 03 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | 20 |

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, L.L.C. 796070
FAULCONER-KEY WELL #: 1 RRCID -> 145040 COMPL. DATE 03/18/1993 TOTAL DEPTH 10150 PERF. 9252 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

FAULCONER-KEY WELL #: 2 RRCID -> 146519 COMPL. DATE 08/21/1993 TOTAL DEPTH 10060 PERF. 9694 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 61 |

VALENCE OPERATING COMPANY 881167
MARTIN HEIRS WELL #: 2 RRCID -> 202080 COMPL. DATE 11/10/2015 TOTAL DEPTH 10230 PERF. 5942 - 8488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTIN HEIRS WELL #: 1 RRCID -> 202081 COMPL. DATE 04/05/2004 TOTAL DEPTH 10195 PERF. 8978 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 998 | N | 998 | -0- | -0- | -0- | 985 | 2 | 13 | 9 | Y | 12 | 7 | 1 | 6 | 8 | 2 |
| 11 | 1018 | N | 1018 | -0- | -0- | -0- | 1014 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 12 | 1180 | N | 1180 | -0- | -0- | -0- | 1171 | 2 | 9 | 9 | Y | 8 | 4 | 1 | 6 | 8 | 1 |
| 01 | 1019 | N | 1019 | -0- | -0- | -0- | 1010 | 2 | 9 | 9 | Y | 8 | 2 | 1 | 5 | 8 | 2 |
| 02 | 986 | N | 795 | -0- | -191 | -0- | 788 | 2 | 7 | 9 | Y | 6 | 4 | 1 | 2 | 8 | 2 |
| *03 | 1641 | N | 1641 | -0- | -0- | -0- | 1635 | 2 | 6 | 9 | Y | 5 | 5 | 1 | 1 | 8 | 1 |

MARTIN HEIRS WELL #: 4 RRCID -> 237034 COMPL. DATE 03/11/2007 TOTAL DEPTH 11904 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 840 | N | 354 | -0- | -486 | -0- | 353 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 12 | 378 | N | 378 | -0- | -0- | -0- | 371 | 2 | 7 | 9 | Y | 6 | 1 | 1 | 6 | 8 | -0- |
| 01 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 526 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

MARTIN HEIRS WELL #: 3 RRCID -> 237051 COMPL. DATE 09/25/2006 TOTAL DEPTH 11786 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2885 | N | 2885 | -0- | -0- | -0- | 2885 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2750 | N | 2750 | -0- | -0- | -0- | 2737 | 2 | 13 | 9 | Y | 12 | 2 | 1 | | | 10 |
| 12 | 1677 | N | 1677 | -0- | -0- | -0- | 1669 | 2 | 8 | 9 | Y | 7 | 11 | 1 | 6 | 8 | -0- |
| 01 | 2050 | N | 2050 | -0- | -0- | -0- | 2044 | 2 | 6 | 9 | Y | 5 | 1 | 1 | 1 | 8 | 3 |
| 02 | 2697 | X | 2084 | -0- | -613 | -0- | 2072 | 2 | 12 | 9 | Y | 11 | 8 | 1 | 2 | 8 | 4 |
| 03 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | Y | 1 | 4 | 1 | 1 | 8 | -0- |

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MARTIN HEIRS WELL #: 5H RRCID -> 279913 COMPL. DATE 07/07/2016 TOTAL DEPTH 10099 PERF.10453 - 14329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32333 | X | 30320 | -0- | -2013 | -0- | 30193 | 2 | 127 | 9 | Y | 115 | 142 | 1 | | | 51 |
| 11 | 32640 | X | 26263 | -0- | -6377 | -0- | 26141 | 2 | 122 | 9 | Y | 111 | 72 | 1 | | | 90 |
| 12 | 33728 | X | 27116 | -0- | -6612 | -0- | 26943 | 2 | 173 | 9 | Y | 157 | 170 | 1 | 6 | 8 | 71 |
| 01 | 33728 | X | 27012 | -0- | -6716 | -0- | 26839 | 2 | 173 | 9 | Y | 157 | 103 | 1 | | | 125 |
| 02 | 24492 | X | 24492 | -0- | -0- | -0- | 24353 | 2 | 139 | 9 | Y | 126 | 184 | 1 | 16 | 8 | 51 |
| *03 | 28125 | X | 28125 | -0- | -0- | -0- | 27912 | 2 | 213 | 9 | Y | 194 | 193 | 1 | | | 51 |

MARTIN HEIRS WELL #: 6H RRCID -> 279925 COMPL. DATE 07/09/2016 TOTAL DEPTH 10024 PERF.10339 - 14750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 35836 | X | 31492 | -0- | -4344 | -0- | 31312 | 2 | 180 | 9 | Y | 164 | 209 | 1 | | | 74 |
| 11 | 34260 | X | 33086 | -0- | -1174 | -0- | 32932 | 2 | 154 | 9 | Y | 140 | 101 | 1 | | | 113 |
| 12 | 34907 | X | 34907 | -0- | -0- | -0- | 34779 | 2 | 128 | 9 | Y | 116 | 171 | 1 | 6 | 8 | 52 |
| 01 | 34990 | X | 34990 | -0- | -0- | -0- | 34866 | 2 | 124 | 9 | Y | 113 | 75 | 1 | | | 90 |
| 02 | 30985 | X | 30985 | -0- | -0- | -0- | 30834 | 2 | 151 | 9 | Y | 137 | 164 | 1 | | | 63 |
| 03 | 32674 | X | 31750 | -0- | -924 | -0- | 31614 | 2 | 136 | 9 | Y | 124 | 154 | 1 | | | 33 |

WASKOM 95369 001 ASSOCIATED ONE WELL CNTY: HARRISON
AMERICAN PATRIOT OPERATING CORP. 018883
ABNEY -C- WELL #: 1 RRCID -> 284562 COMPL. DATE 04/15/1946 TOTAL DEPTH 6508 PERF. 5968 - 6034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 356 | N | 356 | -0- | -0- | -0- | 130 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 156 | -0- | -204 | -0- | 49 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 11 | -0- | -330 | -0- | 3 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 01 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 145 | N | 7 | -0- | -138 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 03 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |

WASKOM (AKIN SAND) 95369 016 ASSOCIATED ONE WELL CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
FURRH OIL UNIT WELL #: 2 RRCID -> 202455 COMPL. DATE 03/23/2004 TOTAL DEPTH 6300 PERF. 6166 - 6172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WASKOM (ALEXANDER SAND) 95369 032 ASSOCIATED 49B CNTY: HARRISON
SUPERIOR ROYALTY, LLC 830400
CURRIE WELL #: 3 RRCID -> 171838 COMPL. DATE 04/21/1997 TOTAL DEPTH 8520 PERF. 5938 - 5967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

WASKOM (BELL ZONE) 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
CARR WELL #: 2C RRCID -> 113290 COMPL. DATE 10/01/1984 TOTAL DEPTH 9700 PERF. 5922 - 5929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
WATERMAN WELL #: 1 RRCID -> 123168 COMPL. DATE 01/19/1987 TOTAL DEPTH 6545 PERF. 5820 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1514 | N | 1514 | -0- | -0- | -0- | 30 | 1 | 1484 | 2 | N | -0- | | | | | 72 |
| 11 | 2211 | X | 2211 | -0- | -0- | -0- | 65 | 1 | 2138 | 2 | N | 7 | | | | | 79 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2378 | X | 2378 | -0- | -0- | -0- | 147 | 1 | 2224 | 2 | N | 6 | | | | | 85 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2543 | X | 2543 | -0- | -0- | -0- | 86 | 1 | 2417 | 2 | N | 36 | | | | | 121 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1334 | X | 856 | -0- | -478 | -0- | 85 | 1 | 736 | 2 | N | 32 | | | | | 153 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 1426 | X | -0- | -0- | -1426 | -0- | | | | | N | 2 | 95 | 1 | | | 60 |

MITCHELL WELL #: 1 RRCID -> 124935 COMPL. DATE 08/01/1987 TOTAL DEPTH 6400 PERF. 5865 - 5877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | N | 2045 | -0- | -32 | -0- | 41 | 1 | 2004 | 2 | N | -0- | | | | | 51 |
| 11 | 1650 | N | 1281 | -0- | -369 | -0- | 37 | 1 | 1244 | 2 | N | -0- | | | | | 51 |
| 12 | 2046 | N | 2021 | -0- | -25 | -0- | 123 | 1 | 1867 | 2 | N | 28 | | | | | 79 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 2046 | N | 1944 | -0- | -102 | -0- | 66 | 1 | 1864 | 2 | N | 13 | | | | | 92 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1829 | N | 1829 | -0- | -0- | -0- | 66 | 1 | 1754 | 2 | N | 8 | | | | | 100 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 03 | 2015 | N | 1465 | -0- | -550 | -0- | 50 | 1 | 1415 | 2 | N | -0- | | | | | 100 |

JONESVILLE WELL #: 20 RRCID -> 125682 COMPL. DATE 09/16/1987 TOTAL DEPTH 7650 PERF. 6031 - 6064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GORDON, C.A. WELL #: 2 RRCID -> 125683 COMPL. DATE 10/01/1987 TOTAL DEPTH 6700 PERF. 5846 - 5876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1294 | N | 1294 | -0- | -0- | -0- | 321 | 1 | 972 | 2 | N | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 1102 | -0- | -8 | -0- | 319 | 1 | 783 | 2 | N | -0- | | | | | 45 |
| 12 | 1209 | N | 1024 | -0- | -185 | -0- | 449 | 1 | 575 | 2 | N | -0- | | | | | 45 |
| 01 | 1346 | N | 1346 | -0- | -0- | -0- | 642 | 1 | 704 | 2 | N | -0- | | | | | 45 |
| 02 | 1077 | N | 1077 | -0- | -0- | -0- | 280 | 1 | 797 | 2 | N | -0- | | | | | 45 |
| 03 | 1023 | N | 989 | -0- | -34 | -0- | 214 | 1 | 775 | 2 | N | -0- | | | | | 45 |

RUDD WELL #: 14 RRCID -> 166839 COMPL. DATE 11/21/1997 TOTAL DEPTH 6500 PERF. 5836 - 6047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1093 | N | 1093 | -0- | -0- | -0- | 21 | 1 | 1028 | 2 | N | 40 | | | | | 41 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1019 | N | 1019 | -0- | -0- | -0- | 29 | 1 | 950 | 2 | N | 36 | | | | | 77 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 414 | N | 414 | -0- | -0- | -0- | 22 | 1 | 327 | 2 | N | 59 | 135 | 1 | | | 1 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 1128 | N | 1128 | -0- | -0- | -0- | 36 | 1 | 983 | 2 | N | 99 | | | | | 100 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 780 | N | 780 | -0- | -0- | -0- | 36 | 1 | 690 | 2 | N | 49 | 146 | 1 | | | 3 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *03 | 1006 | N | 1006 | -0- | -0- | -0- | 33 | 1 | 919 | 2 | N | 49 | | | | | 52 |
| | | | | | | | 54 | 9 | | | | | | | | | |

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
RUDD WELL #: 5 RRCID -> 169326 COMPL. DATE 03/06/1998 TOTAL DEPTH 6515 PERF. 5881 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4122 | X | 4122 | -0- | -0- | -0- | 80 | 1 | 3959 | 2 | N | 75 | 172 | 1 | | | 200 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 3931 | X | 3931 | -0- | -0- | -0- | 116 | 1 | 3811 | 2 | N | 4 | | | | | 204 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 4442 | X | 4442 | -0- | -0- | -0- | 262 | 1 | 3971 | 2 | N | 190 | 171 | 1 | | | 223 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 01 | 3565 | X | 3565 | -0- | -0- | -0- | 119 | 1 | 3382 | 2 | N | 58 | | | | | 281 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 3549 | X | 3549 | -0- | -0- | -0- | 120 | 1 | 3374 | 2 | N | 50 | | | | | 331 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *03 | 4058 | X | 4058 | -0- | -0- | -0- | 137 | 1 | 3851 | 2 | N | 64 | | | | | 395 |
| | | | | | | | 70 | 9 | | | | | | | | | |

JOBE WELL #: 5 RRCID -> 192234 COMPL. DATE 12/04/2002 TOTAL DEPTH 6700 PERF. 5730 - 5738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1433 | N | 1433 | -0- | -0- | -0- | 354 | 1 | 1071 | 2 | N | 7 | | | | | 69 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1279 | N | 1279 | -0- | -0- | -0- | 370 | 1 | 907 | 2 | N | 2 | | | | | 71 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1695 | N | 1695 | -0- | -0- | -0- | 731 | 1 | 935 | 2 | N | 26 | | | | | 97 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1707 | N | 1707 | -0- | -0- | -0- | 805 | 1 | 882 | 2 | N | 18 | 86 | 1 | | | 29 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1477 | N | 1477 | -0- | -0- | -0- | 384 | 1 | 1091 | 2 | N | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1590 | N | 1590 | -0- | -0- | -0- | 341 | 1 | 1238 | 2 | N | 10 | | | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |

JOBE WELL #: 4 RRCID -> 192878 COMPL. DATE 11/20/2002 TOTAL DEPTH 6300 PERF. 5769 - 5779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1499 | N | 1499 | -0- | -0- | -0- | 369 | 1 | 1118 | 2 | N | 11 | | | | | 139 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1350 | N | 692 | -0- | -658 | -0- | 198 | 1 | 486 | 2 | N | 7 | | | | | 146 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1395 | N | 969 | -0- | -426 | -0- | 425 | 1 | 544 | 2 | N | -0- | | | | | 146 |
| 01 | 1395 | N | 832 | -0- | -563 | -0- | 394 | 1 | 432 | 2 | N | 5 | | | | | 151 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 775 | N | 775 | -0- | -0- | -0- | 196 | 1 | 558 | 2 | N | 19 | | | | | 170 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *03 | 1367 | N | 1367 | -0- | -0- | -0- | 294 | 1 | 1069 | 2 | N | 4 | | | | | 174 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HOPEWELL OPERATING, INC. 399624
RUDD GAS UNIT WELL #: 4 RRCID -> 129252 COMPL. DATE 11/04/1988 TOTAL DEPTH 6280 PERF. 5860 - 5870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |

SHELBY WELL #: 2 RRCID -> 263296 COMPL. DATE 08/25/2011 TOTAL DEPTH 9595 PERF. 5854 - 5862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 162 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 162 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 162 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | N | -0- | 162 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | N | -0- | 162 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 162 |

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
O'BANION WELL #: 3 C RRCID -> 129659 COMPL. DATE 12/05/1988 TOTAL DEPTH 6500 PERF. 6066 - 6076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (BLOSSOM) 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
CIRCLE RIDGE PRODUCTION, INC. 153970
ABNEY, C. M. "H" WELL #: 5 RRCID -> 150640 COMPL. DATE 07/24/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, C.M. "H" WELL #: 8 RRCID -> 150804 COMPL. DATE 04/10/1994 TOTAL DEPTH 2415 PERF. 1914 - 1918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, C. M. "H" WELL #: 9 RRCID -> 150807 COMPL. DATE 06/08/1994 TOTAL DEPTH 2421 PERF. 1906 - 1909

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEIGHTS, M.L. "G" WELL #: 3 RRCID -> 151247 COMPL. DATE 07/18/1994 TOTAL DEPTH 2436 PERF. 1926 - 1932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 871 | | | | | N | NO RPT | | | | | -0- |

SPEIGHTS, M. L. "G" WELL #: 6 RRCID -> 151252 COMPL. DATE 05/19/1994 TOTAL DEPTH 2414 PERF. 1904 - 1912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
CIRCLE RIDGE PRODUCTION, INC. //CONT.// 153970

SPEIGHTS/ABNEY WELL #: 7 RRCID -> 151255 COMPL. DATE 05/19/1994 TOTAL DEPTH 2457 PERF. 1912 - 1916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEIGHTS/ISAAC WELL #: 8 RRCID -> 151256 COMPL. DATE 05/18/1994 TOTAL DEPTH 2452 PERF. 1903 - 1916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 20 | | | | | N | NO RPT | | | | | -0- |

DUDLEY, CHAS A. "G" WELL #: 1 RRCID -> 152164 COMPL. DATE 08/17/1994 TOTAL DEPTH 2450 PERF. 1926 - 1952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEIGHTS, M.L. "G" WELL #: 5 RRCID -> 163706 COMPL. DATE 06/06/1997 TOTAL DEPTH 2428 PERF. 1906 - 1914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, C. M. WELL #: 2 RRCID -> 164244 COMPL. DATE 06/06/1997 TOTAL DEPTH 1922 PERF. 1900 - 1922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, C. M. WELL #: 3 RRCID -> 164245 COMPL. DATE 06/04/1997 TOTAL DEPTH 1906 PERF. 1889 - 1906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY-ISSACS WELL #: 11 RRCID -> 176471 COMPL. DATE 11/14/1999 TOTAL DEPTH 1909 PERF. 1902 - 1909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
CIRCLE RIDGE PRODUCTION, INC. //CONT.// 153970
ABNEY-ISSACS WELL #: 12 RRCID -> 180134 COMPL. DATE 09/29/1999 TOTAL DEPTH 1922 PERF. 1893 - 1922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, C. M. WELL #: 5 RRCID -> 184970 COMPL. DATE 05/31/2000 TOTAL DEPTH 1896 PERF. 1896 - 1912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, REVA G. 206690
SANDERS, CAMILLE WELL #: 1 RRCID -> 069748 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 960 - 963

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EVERGREEN OPERATING CO., LTD. 256491
WASTEX CO., INC. WELL #: 1 RRCID -> 069751 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 962 - 965

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUDD, W.L. WELL #: 1 RRCID -> 122580 COMPL. DATE N/A TOTAL DEPTH 1921 PERF. 1900 - 1921

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILLIARD WELL #: 1A RRCID -> 230586 COMPL. DATE 05/25/2010 TOTAL DEPTH 1931 PERF. 1913 - 1929

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (BYRD) 95369 112 NON-ASSOCIATED SALVAGE CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
AKIN, FLORENCE, MRS. WELL #: 1 RRCID -> 017112 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. 6030 - 6041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (COLEMAN LIME) 95369 152 NON-ASSOCIATED 49B CNTY: HARRISON
FORRESTER, J. L. 277400
COLEMAN WELL #: RRCID -> 127151 COMPL. DATE 03/15/1988 TOTAL DEPTH 6309 PERF. 5981 - 5989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

PLUGGED AND ABANDONED_____ 03/20/2012

COLEMAN WELL #: RRCID -> 141776 COMPL. DATE 06/01/1992 TOTAL DEPTH 6147 PERF. 6109 - 6115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PLUGGED AND ABANDONED_____ 03/08/2012

WASKOM (COTTON VALLEY) 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
ROGERS-JONES GAS UNIT WELL #: 2 RRCID -> 239139 COMPL. DATE 09/05/2007 TOTAL DEPTH 9757 PERF. 9455 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 191 | -0- | -88 | -0- | 191 | 3 | | | N | -0- | | | | | 20 |
| 11 | 270 | N | 209 | -0- | -61 | -0- | 209 | 3 | | | N | -0- | | | | | 20 |
| 12 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 20 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 203 | N | 188 | -0- | -15 | -0- | 188 | 3 | | | N | -0- | | | | | 20 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

STRANGE WELL #: 1 RRCID -> 241358 COMPL. DATE 05/28/2008 TOTAL DEPTH 9900 PERF. 9500 - 9709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2535 | N | 2535 | -0- | -0- | -0- | 2535 | 3 | | | N | -0- | | | | | 56 |
| 11 | 2670 | N | 2574 | -0- | -96 | -0- | 2573 | 3 | 1 | 9 | N | 1 | | | | | 57 |
| 12 | 2609 | N | 2609 | -0- | -0- | -0- | 2609 | 3 | | | N | -0- | | | | | 57 |
| 01 | 2103 | N | 2103 | -0- | -0- | -0- | 2103 | 3 | | | N | -0- | | | | | 57 |
| 02 | 2494 | N | 2053 | -0- | -441 | -0- | 2053 | 3 | | | N | -0- | | | | | 57 |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

MANN WELL #: 1 RRCID -> 248311 COMPL. DATE 01/03/2009 TOTAL DEPTH 9878 PERF. 9500 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1371 | -0- | -24 | -0- | 1371 | 3 | | | N | -0- | | | | | 80 |
| 11 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 3 | | | N | -0- | | | | | 80 |
| 12 | 1455 | N | 1455 | -0- | -0- | -0- | 1451 | 3 | 4 | 9 | N | 4 | | | | | 84 |
| 01 | 944 | N | 944 | -0- | -0- | -0- | 943 | 3 | 1 | 9 | N | 1 | | | | | 85 |
| 02 | 1305 | N | 710 | -0- | -595 | -0- | 710 | 3 | | | N | -0- | | | | | 85 |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ROGERS-JONES GAS UNIT WELL #: 1H RRCID -> 267440 COMPL. DATE 09/27/2012 TOTAL DEPTH 9638 PERF.10197 - 13615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11625 | X | 10672 | -0- | -953 | -0- | 10650 | 3 | 22 | 9 | N | 20 | | | | | 112 |
| 11 | 11250 | X | 10118 | -0- | -1132 | -0- | 10106 | 3 | 12 | 9 | N | 11 | | | | | 123 |
| 12 | 11005 | X | 10417 | -0- | -588 | -0- | 10407 | 3 | 10 | 9 | N | 9 | | | | | 132 |
| 01 | 10850 | X | 10282 | -0- | -568 | -0- | 10273 | 3 | 9 | 9 | N | 8 | | | | | 140 |
| 02 | 9976 | X | 9582 | -0- | -394 | -0- | 9582 | 3 | | | N | -0- | | | | | 140 |
| 03 | 10664 | X | NO RPT | -0- | -10664 | -0- | | | | | N | NO RPT | | | | | 140 |

HUFFMAN-SMITH WELL #: 5H RRCID -> 267954 COMPL. DATE 02/03/2013 TOTAL DEPTH 9788 PERF. 9902 - 13760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14771 | X | 14771 | -0- | -0- | -0- | 14765 | 3 | 6 | 9 | N | 5 | | | | | 147 |
| 11 | 14310 | X | 14310 | -0- | -0- | -0- | 14310 | 3 | | | N | -0- | | | | | 147 |
| 12 | 15288 | X | 15288 | -0- | -0- | -0- | 15288 | 3 | | | N | -0- | | | | | 147 |
| 01 | 15154 | X | 15154 | -0- | -0- | -0- | 15154 | 3 | | | N | -0- | | | | | 147 |
| *02 | 14039 | X | 14039 | -0- | -0- | -0- | 14033 | 3 | 6 | 9 | N | 5 | | | | | 152 |
| 03 | 12555 | X | NO RPT | -0- | -12555 | -0- | | | | | N | NO RPT | | | | | 152 |

ROGERS-JONES GAS UNIT WELL #: 2H RRCID -> 280878 COMPL. DATE 11/02/2015 TOTAL DEPTH 9644 PERF.10045 - 16413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 49131 | X | 49131 | -0- | -0- | -0- | 48959 | 3 | 172 | 9 | N | 156 | 176 | 1 | | | 283 |
| 11 | 46500 | X | 46431 | -0- | -69 | -0- | 46310 | 3 | 121 | 9 | N | 110 | 180 | 1 | | | 213 |
| 12 | 48050 | X | 46180 | -0- | -1870 | -0- | 46040 | 3 | 140 | 9 | N | 127 | 170 | 1 | | | 170 |
| 01 | 47182 | X | 45071 | -0- | -2111 | -0- | 44936 | 3 | 135 | 9 | N | 123 | | | | | 293 |
| 02 | 44950 | X | 40754 | -0- | -4196 | -0- | 40653 | 3 | 101 | 9 | N | 92 | 177 | 1 | | | 208 |
| 03 | 48050 | X | NO RPT | -0- | -48050 | -0- | | | | | N | NO RPT | | | | | 208 |

BOWLES ENERGY, INC. 084097
FURRH, W. K. WELL #: 2 RRCID -> 084696 COMPL. DATE 06/11/1979 TOTAL DEPTH 9795 PERF. 8557 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSTON ENERGY, INC. 097353
JOBE WELL #: 9 RRCID -> 085876 COMPL. DATE 12/28/1979 TOTAL DEPTH 9617 PERF. 9235 - 9461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAMMELL WELL #: 1 RRCID -> 102020 COMPL. DATE 09/20/1982 TOTAL DEPTH 9646 PERF. 9252 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1282 | -0- | -20 | -0- | 318 | 1 | 964 | 2 | N | -0- | | | | | 77 |
| 11 | 1260 | N | 1225 | -0- | -35 | -0- | 353 | 1 | 866 | 2 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1257 | -0- | -45 | -0- | 551 | 1 | 706 | 2 | N | -0- | | | | | 82 |
| 01 | 1271 | N | 1261 | -0- | -10 | -0- | 599 | 1 | 656 | 2 | N | 5 | | | | | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1189 | N | 1183 | -0- | -6 | -0- | 306 | 1 | 871 | 2 | N | 5 | | | | | 92 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 1275 | N | 1275 | -0- | -0- | -0- | 275 | 1 | 998 | 2 | N | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
KNIGHTON "B" WELL #: 3 RRCID -> 107992 COMPL. DATE 10/10/1983 TOTAL DEPTH 9729 PERF. 8294 - 8739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 180 | -0- | -37 | -0- | 42 | 1 | 126 | 2 | N | 11 | 83 | 1 | | | 57 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 150 | N | 126 | -0- | -24 | -0- | 37 | 1 | 89 | 2 | N | -0- | | | | | 57 |
| 12 | 217 | N | 159 | -0- | -58 | -0- | 70 | 1 | 89 | 2 | N | -0- | | | | | 57 |
| 01 | 186 | N | 159 | -0- | -27 | -0- | 76 | 1 | 83 | 2 | N | -0- | | | | | 57 |
| 02 | 116 | N | 57 | -0- | -59 | -0- | 15 | 1 | 42 | 2 | N | -0- | | | | | 57 |
| 03 | 155 | N | 60 | -0- | -95 | -0- | 13 | 1 | 47 | 2 | N | -0- | | | | | 57 |

JONESVILLE "A" WELL #: 7 RRCID -> 108495 COMPL. DATE 11/26/1983 TOTAL DEPTH 9618 PERF. 9505 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1327 | -0- | -37 | -0- | 330 | 1 | 997 | 2 | N | -0- | | | | | 4 |
| 11 | 1290 | N | 1278 | -0- | -12 | -0- | 370 | 1 | 908 | 2 | N | -0- | | | | | 4 |
| 12 | 1334 | N | 1334 | -0- | -0- | -0- | 585 | 1 | 749 | 2 | N | -0- | | | | | 4 |
| 01 | 1333 | N | 1296 | -0- | -37 | -0- | 619 | 1 | 677 | 2 | N | -0- | | | | | 4 |
| 02 | 1247 | N | 1208 | -0- | -39 | -0- | 314 | 1 | 894 | 2 | N | -0- | | | | | 4 |
| 03 | 1333 | N | 1305 | -0- | -28 | -0- | 282 | 1 | 1023 | 2 | N | -0- | | | | | 4 |

TRAMMELL WELL #: 2 RRCID -> 108876 COMPL. DATE 01/16/1984 TOTAL DEPTH 9700 PERF. 9578 - 9315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | N | 77 | -0- | -0- | -0- | 19 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 7 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 57 | | | | | 57 |
| 01 | 463 | N | 463 | -0- | -0- | -0- | 178 | 1 | 196 | 2 | N | 81 | 138 | 1 | | | -0- |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 75 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| *03 | 158 | N | 158 | -0- | -0- | -0- | 34 | 1 | 124 | 2 | N | -0- | | | | | -0- |

CARR WELL #: 2 T RRCID -> 111124 COMPL. DATE 05/20/1984 TOTAL DEPTH 9700 PERF. 9308 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 307 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 307 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 307 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 307 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 307 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 307 |

JONESVILLE "A" WELL #: 10 RRCID -> 114164 COMPL. DATE 12/03/1984 TOTAL DEPTH 9575 PERF. 7892 - 8292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 272 |

NORTH JONESVILLE "C" WELL #: 4 RRCID -> 115041 COMPL. DATE 01/03/1985 TOTAL DEPTH 9710 PERF. 8293 - 8337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1796 | N | 1796 | -0- | -0- | -0- | 441 | 1 | 1338 | 2 | N | 15 | | | | | 421 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1677 | N | 1677 | -0- | -0- | -0- | 486 | 1 | 1189 | 2 | N | 2 | 78 | 1 | | | 345 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1707 | N | 1707 | -0- | -0- | -0- | 748 | 1 | 959 | 2 | N | -0- | | | | | 345 |
| 01 | 1654 | N | 1654 | -0- | -0- | -0- | 789 | 1 | 865 | 2 | N | -0- | | | | | 345 |
| 02 | 1536 | N | 1536 | -0- | -0- | -0- | 400 | 1 | 1136 | 2 | N | -0- | | | | | 345 |
| *03 | 1656 | N | 1656 | -0- | -0- | -0- | 358 | 1 | 1298 | 2 | N | -0- | | | | | 345 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
NORTH JONESVILLE "B" WELL #: 2 RRCID -> 115042 COMPL. DATE 12/04/1984 TOTAL DEPTH 9731 PERF. 9372 - 9598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1645 | N | 1645 | -0- | -0- | -0- | 408 | 1 | 1237 | 2 | N | -0- | | | | | 98 |
| 11 | 1680 | N | 1469 | -0- | -211 | -0- | 426 | 1 | 1043 | 2 | N | -0- | | | | | 98 |
| 12 | 2105 | N | 2105 | -0- | -0- | -0- | 912 | 1 | 1169 | 2 | N | 22 | | | | | 120 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1889 | N | 1889 | -0- | -0- | -0- | 901 | 1 | 988 | 2 | N | -0- | | | | | 120 |
| 02 | 1763 | N | 1763 | -0- | -0- | -0- | 459 | 1 | 1304 | 2 | N | -0- | | | | | 120 |
| *03 | 2000 | N | 2000 | -0- | -0- | -0- | 432 | 1 | 1568 | 2 | N | -0- | | | | | 120 |

NORTH JONESVILLE "A" WELL #: 6 RRCID -> 115072 COMPL. DATE 01/08/1985 TOTAL DEPTH 9690 PERF. 9341 - 9607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 406 | -0- | -28 | -0- | 100 | 1 | 306 | 2 | N | -0- | | | | | 53 |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 114 | 1 | 278 | 2 | N | -0- | | | | | 53 |
| 12 | 403 | N | 400 | -0- | -3 | -0- | 175 | 1 | 225 | 2 | N | -0- | | | | | 53 |
| 01 | 403 | N | 395 | -0- | -8 | -0- | 189 | 1 | 206 | 2 | N | -0- | | | | | 53 |
| 02 | 377 | N | 364 | -0- | -13 | -0- | 94 | 1 | 270 | 2 | N | -0- | | | | | 53 |
| 03 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 53 |

JONESVILLE "C" WELL #: 14 RRCID -> 118939 COMPL. DATE 10/07/1985 TOTAL DEPTH 9510 PERF. 8095 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NARRAMORE WELL #: 3 RRCID -> 125684 COMPL. DATE 10/06/1987 TOTAL DEPTH 9675 PERF. 8198 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOBE WELL #: 1 RRCID -> 129948 COMPL. DATE 12/21/1988 TOTAL DEPTH 9675 PERF. 8128 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2233 | N | 2233 | -0- | -0- | -0- | 554 | 1 | 1679 | 2 | N | -0- | | | | | 63 |
| 11 | 2220 | N | 2220 | -0- | -0- | -0- | 643 | 1 | 1577 | 2 | N | -0- | | | | | 63 |
| 12 | 2232 | N | 2126 | -0- | -106 | -0- | 932 | 1 | 1194 | 2 | N | -0- | | | | | 63 |
| 01 | 2232 | N | 672 | -0- | -1560 | -0- | 321 | 1 | 351 | 2 | N | -0- | | | | | 63 |
| 02 | 2146 | N | -0- | -0- | -2146 | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 2139 | N | -0- | -0- | -2139 | -0- | | | | | N | -0- | | | | | 63 |

JOBE WELL #: 2 RRCID -> 130208 COMPL. DATE 11/02/1989 TOTAL DEPTH 9658 PERF. 9296 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
WATERMAN WELL #: 2 RRCID -> 130512 COMPL. DATE 02/27/1989 TOTAL DEPTH 9675 PERF. 9299 - 9533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1320 | N | 1320 | -0- | -0- | -0- | 26 | 1 | 1294 | 2 | N | -0- | | | | | 18 |
| 11 | 1230 | N | 1199 | -0- | -31 | -0- | 35 | 1 | 1164 | 2 | N | -0- | | | | | 18 |
| 12 | 1271 | N | 1108 | -0- | -163 | -0- | 69 | 1 | 1037 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1221 | -0- | -50 | -0- | 43 | 1 | 1178 | 2 | N | -0- | | | | | 20 |
| 02 | 1160 | N | 1112 | -0- | -48 | -0- | 42 | 1 | 1070 | 2 | N | -0- | | | | | 20 |
| *03 | 1242 | N | 1242 | -0- | -0- | -0- | 43 | 1 | 1199 | 2 | N | -0- | | | | | 20 |

DOWNER WELL #: 1 RRCID -> 132783 COMPL. DATE 10/14/1989 TOTAL DEPTH 9715 PERF. 9319 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 477 | -0- | -763 | -0- | 109 | 1 | 332 | 2 | N | 33 | 84 | 1 | | | 62 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1290 | N | 401 | -0- | -889 | -0- | 114 | 1 | 277 | 2 | N | 9 | | | | | 71 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 651 | N | 371 | -0- | -280 | -0- | 159 | 1 | 204 | 2 | N | 7 | | | | | 78 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 465 | N | 409 | -0- | -56 | -0- | 192 | 1 | 211 | 2 | N | 5 | | | | | 83 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 98 | 1 | 281 | 2 | N | 2 | | | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 574 | N | 574 | -0- | -0- | -0- | 124 | 1 | 450 | 2 | N | -0- | | | | | 85 |

JOBE WELL #: 3 RRCID -> 133082 COMPL. DATE 12/07/1989 TOTAL DEPTH 9625 PERF. 9262 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1944 | -0- | -102 | -0- | 483 | 1 | 1461 | 2 | N | -0- | | | | | 196 |
| 11 | 1758 | N | 1758 | -0- | -0- | -0- | 509 | 1 | 1249 | 2 | N | -0- | | | | | 196 |
| 12 | 2046 | N | 1628 | -0- | -418 | -0- | 713 | 1 | 915 | 2 | N | -0- | | | | | 196 |
| 01 | 2187 | N | 2187 | -0- | -0- | -0- | 1041 | 1 | 1140 | 2 | N | 5 | | | | | 201 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1848 | -0- | -0- | -0- | 480 | 1 | 1368 | 2 | N | -0- | | | | | 201 |
| *03 | 2352 | N | 2352 | -0- | -0- | -0- | 505 | 1 | 1832 | 2 | N | 14 | | | | | 215 |
| | | | | | | | 15 | 9 | | | | | | | | | |

DOWNER WELL #: 2 RRCID -> 133315 COMPL. DATE 12/27/1989 TOTAL DEPTH 9730 PERF. 9341 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 540 | -0- | -49 | -0- | 134 | 1 | 406 | 2 | N | -0- | | | | | 2 |
| 11 | 570 | N | 474 | -0- | -96 | -0- | 137 | 1 | 337 | 2 | N | -0- | | | | | 2 |
| 12 | 558 | N | 489 | -0- | -69 | -0- | 214 | 1 | 275 | 2 | N | -0- | | | | | 2 |
| 01 | 527 | N | 428 | -0- | -99 | -0- | 196 | 1 | 215 | 2 | N | 15 | | | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 152 | 1 | 434 | 2 | N | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 512 | N | 512 | -0- | -0- | -0- | 110 | 1 | 400 | 2 | N | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |

STEELE WELL #: 4 RRCID -> 136230 COMPL. DATE 10/01/1990 TOTAL DEPTH 9700 PERF. 8246 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | N | 1006 | -0- | -792 | -0- | 248 | 1 | 752 | 2 | N | 5 | | | | | 131 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2065 | N | 2065 | -0- | -0- | -0- | 586 | 1 | 1436 | 2 | N | 39 | | | | | 170 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 2006 | N | 2006 | -0- | -0- | -0- | 879 | 1 | 1126 | 2 | N | 1 | 102 | 1 | | | 69 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2043 | N | 2043 | -0- | -0- | -0- | 946 | 1 | 1036 | 2 | N | 55 | | | | | 124 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 1852 | N | 1852 | -0- | -0- | -0- | 468 | 1 | 1332 | 2 | N | 47 | | | | | 171 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *03 | 1933 | N | 1933 | -0- | -0- | -0- | 410 | 1 | 1491 | 2 | N | 29 | 71 | 1 | | | 129 |
| | | | | | | | 32 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
NARRAMORE WELL #: 4 RRCID -> 140450 COMPL. DATE 01/02/1992 TOTAL DEPTH 9650 PERF. 8252 - 9546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 844 | N | 844 | -0- | -0- | -0- | 206 | 1 | 625 | 2 | N | 12 | | | | | 115 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 810 | N | 801 | -0- | -9 | -0- | 231 | 1 | 564 | 2 | N | 5 | | | | | 120 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 868 | N | 837 | -0- | -31 | -0- | 360 | 1 | 460 | 2 | N | 15 | | | | | 135 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 837 | N | 826 | -0- | -11 | -0- | 389 | 1 | 426 | 2 | N | 10 | | | | | 145 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 783 | N | 768 | -0- | -15 | -0- | 198 | 1 | 562 | 2 | N | 7 | | | | | 152 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 837 | N | 809 | -0- | -28 | -0- | 172 | 1 | 623 | 2 | N | 13 | 101 | 1 | | | 64 |
| | | | | | | | 14 | 9 | | | | | | | | | |

NARRAMORE WELL #: 5 RRCID -> 185654 COMPL. DATE 10/14/2010 TOTAL DEPTH 9800 PERF. 9340 - 9578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2574 | N | 2574 | -0- | -0- | -0- | 639 | 1 | 1935 | 2 | N | -0- | | | | | -0- |
| 11 | 2670 | N | 2455 | -0- | -215 | -0- | 711 | 1 | 1744 | 2 | N | -0- | | | | | -0- |
| 12 | 2666 | N | 2517 | -0- | -149 | -0- | 1103 | 1 | 1414 | 2 | N | -0- | | | | | -0- |
| 01 | 2573 | N | 2499 | -0- | -74 | -0- | 1193 | 1 | 1306 | 2 | N | -0- | | | | | -0- |
| 02 | 2378 | N | 2324 | -0- | -54 | -0- | 604 | 1 | 1720 | 2 | N | -0- | | | | | -0- |
| 03 | 2511 | N | 2467 | -0- | -44 | -0- | 533 | 1 | 1934 | 2 | N | -0- | | | | | -0- |

JONESVILLE "A" WELL #: 23 RRCID -> 190226 COMPL. DATE 08/08/2002 TOTAL DEPTH 9800 PERF. 8002 - 8683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1962 | -0- | -22 | -0- | 485 | 1 | 1469 | 2 | N | 7 | | | | | 309 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2036 | N | 2036 | -0- | -0- | -0- | 590 | 1 | 1446 | 2 | N | -0- | | | | | 309 |
| 12 | 2397 | N | 2397 | -0- | -0- | -0- | 999 | 1 | 1280 | 2 | N | 107 | 71 | 1 | | | 345 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 2154 | N | 2154 | -0- | -0- | -0- | 1024 | 1 | 1121 | 2 | N | 8 | | | | | 353 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1972 | N | 1881 | -0- | -91 | -0- | 488 | 1 | 1390 | 2 | N | 3 | | | | | 356 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2032 | -0- | -355 | -0- | 438 | 1 | 1590 | 2 | N | 4 | | | | | 360 |
| | | | | | | | 4 | 9 | | | | | | | | | |

NARRAMORE WELL #: 6 RRCID -> 190888 COMPL. DATE 09/06/2002 TOTAL DEPTH 9800 PERF. 8280 - 9564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | N | 2637 | -0- | -91 | -0- | 654 | 1 | 1981 | 2 | N | 2 | | | | | 184 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2640 | N | 2546 | -0- | -94 | -0- | 738 | 1 | 1808 | 2 | N | -0- | | | | | 184 |
| 12 | 2666 | N | 2615 | -0- | -51 | -0- | 1147 | 1 | 1468 | 2 | N | -0- | | | | | 184 |
| 01 | 2643 | N | 2643 | -0- | -0- | -0- | 1237 | 1 | 1355 | 2 | N | 46 | | | | | 230 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 2465 | N | 2427 | -0- | -38 | -0- | 630 | 1 | 1790 | 2 | N | 6 | 109 | 1 | | | 127 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 2654 | N | 2654 | -0- | -0- | -0- | 564 | 1 | 2046 | 2 | N | 40 | | | | | 167 |
| | | | | | | | 44 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
NORTH JONESVILLE "A" WELL #: 10 RRCID -> 191118 COMPL. DATE 10/04/2002 TOTAL DEPTH 9800 PERF. 8316 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 639 | -0- | -74 | -0- | 158 | 1 | 481 | 2 | N | -0- | | | | | 309 |
| 11 | 777 | N | 777 | -0- | -0- | -0- | 225 | 1 | 552 | 2 | N | -0- | | | | | 309 |
| 12 | 905 | N | 905 | -0- | -0- | -0- | 380 | 1 | 486 | 2 | N | 35 | | | | | 344 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 1194 | N | 1194 | -0- | -0- | -0- | 558 | 1 | 612 | 2 | N | 22 | | | | | 366 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 754 | N | 382 | -0- | -372 | -0- | 98 | 1 | 280 | 2 | N | 4 | | | | | 370 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 899 | N | 470 | -0- | -429 | -0- | 102 | 1 | 368 | 2 | N | -0- | | | | | 370 |

JONESVILLE "A" WELL #: 24 RRCID -> 191677 COMPL. DATE 11/06/2002 TOTAL DEPTH 9800 PERF. 8234 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2016 | N | 2016 | -0- | -0- | -0- | 499 | 1 | 1511 | 2 | N | 5 | | | | | 318 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1968 | N | 1968 | -0- | -0- | -0- | 567 | 1 | 1390 | 2 | N | 10 | | | | | 328 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1734 | N | 1734 | -0- | -0- | -0- | 746 | 1 | 956 | 2 | N | 29 | 103 | 1 | | | 254 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1860 | -0- | -155 | -0- | 888 | 1 | 972 | 2 | N | -0- | | | | | 254 |
| 02 | 1914 | N | 1726 | -0- | -188 | -0- | 446 | 1 | 1269 | 2 | N | 10 | | | | | 264 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1852 | N | 1852 | -0- | -0- | -0- | 395 | 1 | 1433 | 2 | N | 22 | | | | | 286 |
| | | | | | | | 24 | 9 | | | | | | | | | |

NARRAMORE WELL #: 7 RRCID -> 192181 COMPL. DATE 11/25/2002 TOTAL DEPTH 9800 PERF. 8300 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2250 | X | 2250 | -0- | -0- | -0- | 550 | 1 | 1664 | 2 | N | 33 | | | | | 435 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 2086 | X | 2086 | -0- | -0- | -0- | 601 | 1 | 1475 | 2 | N | 9 | | | | | 444 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2118 | X | 2118 | -0- | -0- | -0- | 907 | 1 | 1161 | 2 | N | 45 | | | | | 489 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 1945 | X | 1945 | -0- | -0- | -0- | 914 | 1 | 1000 | 2 | N | 28 | 100 | 1 | | | 417 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1952 | X | 1952 | -0- | -0- | -0- | 505 | 1 | 1436 | 2 | N | 10 | | | | | 427 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 2144 | N | 2144 | -0- | -0- | -0- | 455 | 1 | 1654 | 2 | N | 32 | | | | | 459 |
| | | | | | | | 35 | 9 | | | | | | | | | |

NORTH JONESVILLE "A" WELL #: 12 RRCID -> 193880 COMPL. DATE 03/21/2003 TOTAL DEPTH 9800 PERF. 9351 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1436 | N | 1436 | -0- | -0- | -0- | 355 | 1 | 1073 | 2 | N | 7 | | | | | 177 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1328 | N | 1328 | -0- | -0- | -0- | 384 | 1 | 943 | 2 | N | 1 | | | | | 178 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1441 | N | 1441 | -0- | -0- | -0- | 627 | 1 | 803 | 2 | N | 10 | | | | | 188 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1394 | -0- | -32 | -0- | 665 | 1 | 729 | 2 | N | -0- | | | | | 188 |
| 02 | 1276 | N | 1206 | -0- | -70 | -0- | 313 | 1 | 891 | 2 | N | 2 | | | | | 190 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1513 | N | 1513 | -0- | -0- | -0- | 325 | 1 | 1179 | 2 | N | 8 | | | | | 198 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
KNIGHTON "C" WELL #: 10 RRCID -> 197913 COMPL. DATE 10/03/2003 TOTAL DEPTH 9800 PERF. 8022 - 9589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 1726 | -0- | -134 | -0- | 412 | 1 | 1246 | 2 | N | 62 | | | | | 142 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1701 | -0- | -9 | -0- | 477 | 1 | 1169 | 2 | N | 50 | 98 | 1 | | | 94 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1761 | -0- | -37 | -0- | 739 | 1 | 946 | 2 | N | 69 | 84 | 1 | | | 79 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1675 | -0- | -61 | -0- | 768 | 1 | 842 | 2 | N | 59 | | | | | 138 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 1666 | N | 1666 | -0- | -0- | -0- | 415 | 1 | 1183 | 2 | N | 62 | 140 | 1 | | | 60 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| *03 | 1818 | N | 1818 | -0- | -0- | -0- | 379 | 1 | 1375 | 2 | N | 58 | | | | | 118 |
| | | | | | | | 64 | 9 | | | | | | | | | |

JOBE WELL #: 10 RRCID -> 198632 COMPL. DATE 10/25/2003 TOTAL DEPTH 9800 PERF. 9280 - 9542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2275 | -0- | -112 | -0- | 565 | 1 | 1710 | 2 | N | -0- | | | | | 69 |
| 11 | 2280 | N | 2147 | -0- | -133 | -0- | 622 | 1 | 1525 | 2 | N | -0- | | | | | 69 |
| 12 | 2294 | N | 2172 | -0- | -122 | -0- | 952 | 1 | 1220 | 2 | N | -0- | | | | | 69 |
| 01 | 2263 | N | 1932 | -0- | -331 | -0- | 922 | 1 | 1010 | 2 | N | -0- | | | | | 69 |
| 02 | 2088 | N | 2023 | -0- | -65 | -0- | 526 | 1 | 1497 | 2 | N | -0- | | | | | 69 |
| *03 | 2174 | N | 2174 | -0- | -0- | -0- | 470 | 1 | 1704 | 2 | N | -0- | | | | | 69 |

JONESVILLE WELL #: 26 RRCID -> 198751 COMPL. DATE 11/12/2003 TOTAL DEPTH 9800 PERF. 9174 - 9445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1953 | N | 1766 | -0- | -187 | -0- | 434 | 1 | 1312 | 2 | N | 18 | | | | | 555 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1725 | -0- | -105 | -0- | 500 | 1 | 1225 | 2 | N | -0- | | | | | 555 |
| 12 | 1891 | N | 1761 | -0- | -130 | -0- | 772 | 1 | 989 | 2 | N | -0- | | | | | 555 |
| 01 | 1767 | N | 1676 | -0- | -91 | -0- | 800 | 1 | 876 | 2 | N | -0- | | | | | 555 |
| 02 | 1682 | N | 1596 | -0- | -86 | -0- | 415 | 1 | 1181 | 2 | N | -0- | | | | | 555 |
| 03 | 1767 | N | 1719 | -0- | -48 | -0- | 371 | 1 | 1348 | 2 | N | -0- | | | | | 555 |

CURRIE WELL #: 4 RRCID -> 202061 COMPL. DATE 04/26/2004 TOTAL DEPTH 9800 PERF. 9353 - 9491

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 2090 | -0- | -1909 | -0- | 519 | 1 | 1571 | 2 | N | -0- | | | | | 97 |
| 11 | 3870 | X | 2963 | -0- | -907 | -0- | 859 | 1 | 2104 | 2 | N | -0- | | | | | 97 |
| 12 | 3844 | X | 3675 | -0- | -169 | -0- | 1610 | 1 | 2062 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3844 | X | 3571 | -0- | -273 | -0- | 1704 | 1 | 1867 | 2 | N | -0- | | | | | 100 |
| 02 | 4042 | X | 4042 | -0- | -0- | -0- | 1045 | 1 | 2972 | 2 | N | 23 | | | | | 123 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 03 | 3689 | X | 3328 | -0- | -361 | -0- | 716 | 1 | 2597 | 2 | N | 14 | | | | | 137 |
| | | | | | | | 15 | 9 | | | | | | | | | |

TRAMMELL WELL #: 5 RRCID -> 203052 COMPL. DATE 06/30/2004 TOTAL DEPTH 9800 PERF. 9323 - 9537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1304 | -0- | -60 | -0- | 323 | 1 | 981 | 2 | N | -0- | | | | | 286 |
| 11 | 1290 | N | 1246 | -0- | -44 | -0- | 361 | 1 | 885 | 2 | N | -0- | | | | | 286 |
| 12 | 1333 | N | 1279 | -0- | -54 | -0- | 561 | 1 | 718 | 2 | N | -0- | | | | | 286 |
| 01 | 1302 | N | 1228 | -0- | -74 | -0- | 586 | 1 | 642 | 2 | N | -0- | | | | | 286 |
| 02 | 1218 | N | 1140 | -0- | -78 | -0- | 297 | 1 | 843 | 2 | N | -0- | | | | | 286 |
| 03 | 1271 | N | 1190 | -0- | -81 | -0- | 257 | 1 | 933 | 2 | N | -0- | | | | | 286 |

CURRIE WELL #: 5 RRCID -> 203192 COMPL. DATE 07/02/2004 TOTAL DEPTH 9800 PERF. 9392 - 9509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
CURRIE WELL #: 6 RRCID -> 205730 COMPL. DATE 10/15/2004 TOTAL DEPTH 9800 PERF. 9337 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 857 | N | 857 | -0- | -0- | -0- | 213 | 1 | 644 | 2 | N | -0- | | | | | 180 |
| 11 | 930 | N | 884 | -0- | -46 | -0- | 256 | 1 | 626 | 2 | N | 2 | | | | | 182 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 925 | N | 925 | -0- | -0- | -0- | 406 | 1 | 519 | 2 | N | -0- | | | | | 182 |
| 01 | 868 | N | 810 | -0- | -58 | -0- | 377 | 1 | 413 | 2 | N | 18 | | | | | 200 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 841 | N | 613 | -0- | -228 | -0- | 160 | 1 | 453 | 2 | N | -0- | | | | | 200 |
| 03 | 930 | N | 525 | -0- | -405 | -0- | 113 | 1 | 412 | 2 | N | -0- | | | | | 200 |

JOBE WELL #: 11 RRCID -> 208295 COMPL. DATE 02/07/2005 TOTAL DEPTH 10500 PERF. 9261 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1699 | N | 1699 | -0- | -0- | -0- | 420 | 1 | 1271 | 2 | N | 7 | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1566 | -0- | -24 | -0- | 453 | 1 | 1113 | 2 | N | -0- | | | | | 15 |
| 12 | 1612 | N | 1417 | -0- | -195 | -0- | 621 | 1 | 796 | 2 | N | -0- | | | | | 15 |
| 01 | 1705 | N | 1500 | -0- | -205 | -0- | 715 | 1 | 783 | 2 | N | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1508 | N | 1439 | -0- | -69 | -0- | 374 | 1 | 1063 | 2 | N | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1438 | N | 1438 | -0- | -0- | -0- | 310 | 1 | 1125 | 2 | N | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CURRIE WELL #: 7 RRCID -> 211042 COMPL. DATE 04/22/2005 TOTAL DEPTH 9800 PERF. 9344 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 276 | 1 | 834 | 2 | N | -0- | | | | | 168 |
| 11 | 1114 | N | 1114 | -0- | -0- | -0- | 319 | 1 | 784 | 2 | N | 10 | | | | | 178 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1103 | N | 1103 | -0- | -0- | -0- | 473 | 1 | 606 | 2 | N | 22 | | | | | 200 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 928 | N | 928 | -0- | -0- | -0- | 443 | 1 | 485 | 2 | N | -0- | | | | | 200 |
| 02 | 725 | N | 615 | -0- | -110 | -0- | 160 | 1 | 455 | 2 | N | -0- | | | | | 200 |
| 03 | 775 | N | 696 | -0- | -79 | -0- | 150 | 1 | 546 | 2 | N | -0- | | | | | 200 |

JONESVILLE "A" WELL #: 29 RRCID -> 233057 COMPL. DATE 10/22/2007 TOTAL DEPTH 9800 PERF. 9376 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 2375 | -0- | -725 | 148 | 588 | 1 | 1784 | 2 | N | 3 | | | | | 133 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2414 | N | 2266 | -0- | -148 | -0- | 656 | 1 | 1610 | 2 | N | -0- | | | | | 133 |
| 12 | 2418 | N | 2320 | -0- | -98 | -0- | 1017 | 1 | 1303 | 2 | N | -0- | | | | | 133 |
| 01 | 2387 | N | 2303 | -0- | -84 | -0- | 1099 | 1 | 1204 | 2 | N | -0- | | | | | 133 |
| 02 | 2204 | N | 2130 | -0- | -74 | -0- | 554 | 1 | 1576 | 2 | N | -0- | | | | | 133 |
| 03 | 2325 | N | 2244 | -0- | -81 | -0- | 485 | 1 | 1759 | 2 | N | -0- | | | | | 133 |

JOBE WELL #: 12 RRCID -> 234138 COMPL. DATE 12/01/2007 TOTAL DEPTH 9800 PERF. 9230 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | N | 2481 | -0- | -433 | -0- | 614 | 1 | 1861 | 2 | N | 5 | | | | | 301 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2288 | -0- | -202 | -0- | 663 | 1 | 1625 | 2 | N | -0- | | | | | 301 |
| 12 | 2542 | N | 2492 | -0- | -50 | -0- | 1088 | 1 | 1393 | 2 | N | 10 | | | | | 311 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2564 | N | 2564 | -0- | -0- | -0- | 1223 | 1 | 1341 | 2 | N | -0- | | | | | 311 |
| 02 | 2401 | N | 2401 | -0- | -0- | -0- | 625 | 1 | 1776 | 2 | N | -0- | | | | | 311 |
| *03 | 2521 | N | 2521 | -0- | -0- | -0- | 545 | 1 | 1976 | 2 | N | -0- | | | | | 311 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353

TRAMMELL WELL #: 6 RRCID -> 234369 COMPL. DATE 12/13/2007 TOTAL DEPTH 9800 PERF. 9280 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2183 | N | 2183 | -0- | -0- | -0- | 542 | 1 | 1641 | 2 | N | -0- | | | | | 152 |
| 11 | 1590 | N | 1577 | -0- | -13 | -0- | 457 | 1 | 1120 | 2 | N | -0- | | | | | 152 |
| 12 | 2060 | N | 2060 | -0- | -0- | -0- | 903 | 1 | 1157 | 2 | N | -0- | | | | | 152 |
| 01 | 1720 | N | 1720 | -0- | -0- | -0- | 821 | 1 | 899 | 2 | N | -0- | | | | | 152 |
| 02 | 1537 | N | 840 | -0- | -697 | -0- | 219 | 1 | 621 | 2 | N | -0- | | | | | 152 |
| 03 | 1643 | N | 1481 | -0- | -162 | -0- | 320 | 1 | 1161 | 2 | N | -0- | | | | | 152 |

TRAMMELL WELL #: 7 RRCID -> 235644 COMPL. DATE 01/12/2008 TOTAL DEPTH 9800 PERF. 9354 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 142 | N | 142 | -0- | -0- | -0- | 35 | 1 | 107 | 2 | N | -0- | | | | | 225 |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 38 | 1 | 94 | 2 | N | -0- | | | | | 225 |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 59 | 1 | 75 | 2 | N | -0- | | | | | 225 |
| 01 | 155 | N | 133 | -0- | -22 | -0- | 63 | 1 | 70 | 2 | N | -0- | | | | | 225 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 32 | 1 | 92 | 2 | N | -0- | | | | | 225 |
| *03 | 135 | N | 135 | -0- | -0- | -0- | 29 | 1 | 106 | 2 | N | -0- | | | | | 225 |

DOWNER WELL #: 4 RRCID -> 235910 COMPL. DATE 02/13/2008 TOTAL DEPTH 9800 PERF. 9390 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 170 | N | 170 | -0- | -0- | -0- | 42 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 48 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| 12 | 175 | N | 175 | -0- | -0- | -0- | 76 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 81 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 40 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| *03 | 161 | N | 161 | -0- | -0- | -0- | 35 | 1 | 126 | 2 | N | -0- | | | | | -0- |

NORTH JONESVILLE "C" WELL #: 16 RRCID -> 236053 COMPL. DATE 03/19/2008 TOTAL DEPTH 9900 PERF. 9366 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1506 | -0- | -44 | -0- | 374 | 1 | 1132 | 2 | N | -0- | | | | | 118 |
| 11 | 2439 | N | 2439 | -0- | -0- | -0- | 707 | 1 | 1732 | 2 | N | -0- | | | | | 118 |
| 12 | 2354 | N | 2354 | -0- | -0- | -0- | 1032 | 1 | 1322 | 2 | N | -0- | | | | | 118 |
| 01 | 1519 | N | 1479 | -0- | -40 | -0- | 704 | 1 | 772 | 2 | N | 3 | | | | | 121 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1310 | -0- | -140 | -0- | 341 | 1 | 969 | 2 | N | -0- | | | | | 121 |
| 03 | 1550 | N | 1445 | -0- | -105 | -0- | 312 | 1 | 1133 | 2 | N | -0- | | | | | 121 |

JONESVILLE WELL #: 28 RRCID -> 238646 COMPL. DATE 05/31/2008 TOTAL DEPTH 9800 PERF. 9294 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2557 | N | 2557 | -0- | -0- | -0- | 634 | 1 | 1923 | 2 | N | -0- | | | | | 238 |
| 11 | 2455 | N | 2455 | -0- | -0- | -0- | 711 | 1 | 1744 | 2 | N | -0- | | | | | 238 |
| 12 | 2521 | N | 2521 | -0- | -0- | -0- | 1105 | 1 | 1416 | 2 | N | -0- | | | | | 238 |
| 01 | 2504 | N | 2504 | -0- | -0- | -0- | 1195 | 1 | 1309 | 2 | N | -0- | | | | | 238 |
| 02 | 2329 | N | 2329 | -0- | -0- | -0- | 606 | 1 | 1723 | 2 | N | -0- | | | | | 238 |
| *03 | 2515 | N | 2515 | -0- | -0- | -0- | 543 | 1 | 1972 | 2 | N | -0- | | | | | 238 |

NARRAMORE WELL #: 12 RRCID -> 238675 COMPL. DATE 06/22/2008 TOTAL DEPTH 9840 PERF. 9384 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1628 | N | 1628 | -0- | -0- | -0- | 403 | 1 | 1219 | 2 | N | 5 | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1450 | N | 1450 | -0- | -0- | -0- | 419 | 1 | 1027 | 2 | N | 4 | 67 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1466 | N | 1466 | -0- | -0- | -0- | 639 | 1 | 819 | 2 | N | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1277 | -0- | -366 | -0- | 608 | 1 | 666 | 2 | N | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1392 | N | 1069 | -0- | -323 | -0- | 278 | 1 | 789 | 2 | N | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 1457 | N | 1265 | -0- | -192 | -0- | 269 | 1 | 979 | 2 | N | 15 | | | | | 34 |
| | | | | | | | 17 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
NARRAMORE WELL #: 13 RRCID -> 242990 COMPL. DATE 12/12/2008 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2190 | N | 2190 | -0- | -0- | -0- | 544 | 1 | 1646 | 2 | N | -0- | | | | | 216 |
| 11 | 2130 | N | 2096 | -0- | -34 | -0- | 608 | 1 | 1488 | 2 | N | -0- | | | | | 216 |
| 12 | 2325 | N | 2212 | -0- | -113 | -0- | 970 | 1 | 1242 | 2 | N | -0- | | | | | 216 |
| 01 | 2201 | N | 2152 | -0- | -49 | -0- | 1025 | 1 | 1124 | 2 | N | 3 | | | | | 219 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2030 | N | 1998 | -0- | -32 | -0- | 520 | 1 | 1478 | 2 | N | -0- | | | | | 219 |
| *03 | 2211 | N | 2211 | -0- | -0- | -0- | 477 | 1 | 1734 | 2 | N | -0- | | | | | 219 |

NORTH JONESVILLE "B" WELL #: 15 RRCID -> 242991 COMPL. DATE 08/29/2008 TOTAL DEPTH 9900 PERF. 9312 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3587 | -0- | -319 | -0- | 890 | 1 | 2697 | 2 | N | -0- | | | | | 316 |
| 11 | 3660 | X | 3456 | -0- | -204 | -0- | 1002 | 1 | 2454 | 2 | N | -0- | | | | | 316 |
| 12 | 3751 | X | 3652 | -0- | -99 | -0- | 1601 | 1 | 2051 | 2 | N | -0- | | | | | 316 |
| 01 | 3751 | X | 3516 | -0- | -235 | -0- | 1678 | 1 | 1838 | 2 | N | -0- | | | | | 316 |
| 02 | 3509 | X | 3248 | -0- | -261 | -0- | 845 | 1 | 2403 | 2 | N | -0- | | | | | 316 |
| *03 | 3724 | X | 3724 | -0- | -0- | -0- | 805 | 1 | 2919 | 2 | N | -0- | | | | | 316 |

BUFFCO PRODUCTION INC. 106406
ROGERS, JOSEPHINE WELL #: 17 RRCID -> 078851 COMPL. DATE 09/10/2016 TOTAL DEPTH 9600 PERF. 6150 - 6156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMSTOCK OIL & GAS, LLC 170038
CLARK WELL #: 1 RRCID -> 126810 COMPL. DATE 03/02/1988 TOTAL DEPTH 9750 PERF. 9450 - 9661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 109 | 1 | 819 | 2 | N | 22 | 70 | 1 | | | 50 |
| | | | | | | | 95 | 3 | 24 | 9 | | | | | | | |
| 11 | 720 | N | 423 | -0- | -297 | -0- | 46 | 1 | 324 | 2 | N | 20 | | | | | 70 |
| | | | | | | | 31 | 3 | 22 | 9 | | | | | | | |
| 12 | 868 | N | 514 | -0- | -354 | -0- | 491 | 2 | 23 | 9 | N | 21 | 9 | 1 | | | 82 |
| 01 | 1021 | N | 1021 | -0- | -0- | -0- | 986 | 2 | 35 | 9 | N | 32 | | | | | 114 |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 535 | 2 | 26 | 9 | N | 24 | | | | | 138 |
| *03 | 708 | N | 708 | -0- | -0- | -0- | 682 | 2 | 26 | 9 | N | 24 | | | | | 162 |

CLARK WELL #: 3 RRCID -> 129248 COMPL. DATE 11/17/1988 TOTAL DEPTH 9780 PERF. 9476 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WILLIAMS ESTATE "A" WELL #: 2 RRCID -> 133040 COMPL. DATE 12/21/1989 TOTAL DEPTH 9790 PERF. 8925 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1653 | X | 1653 | -0- | -0- | -0- | 177 | 1 | 1322 | 2 | N | 2 | 65 | 1 | | | 20 |
| | | | | | | | 152 | 3 | 2 | 9 | | | | | | | |
| 11 | 1919 | X | 1919 | -0- | -0- | -0- | 222 | 1 | 1550 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 147 | 3 | | | | | | | | | |
| 12 | 2145 | X | 2145 | -0- | -0- | -0- | 2133 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 22 |
| 01 | 2261 | X | 2261 | -0- | -0- | -0- | 2257 | 2 | 4 | 9 | N | 4 | | | | | 26 |
| 02 | 1828 | X | 1828 | -0- | -0- | -0- | 1828 | 2 | | | N | -0- | | | | | 26 |
| *03 | 2039 | N | 2039 | -0- | -0- | -0- | 2038 | 2 | 1 | 9 | N | 1 | | | | | 27 |

HAMMOND ESTATE WELL #: 2 RRCID -> 140127 COMPL. DATE 11/10/1991 TOTAL DEPTH 9655 PERF. 9291 - 9388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/10/2019 - P/A 11/10/19

SMITH, T.P. ESTATE 'C' WELL #: 2-F RRCID -> 144272 COMPL. DATE 01/08/1993 TOTAL DEPTH 9650 PERF. 8177 - 9492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | X | 3033 | -0- | -5 | -0- | 149 | 1 | 2826 | 2 | N | 53 | | | | | 73 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 3611 | X | 3611 | -0- | -0- | -0- | 179 | 1 | 3397 | 2 | N | 32 | | | | | 105 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2443 | -0- | -595 | -0- | 2437 | 2 | 6 | 9 | N | 5 | 8 | 1 | | | 102 |
| 01 | 3038 | X | 3036 | -0- | -2 | -0- | 3024 | 2 | 12 | 9 | N | 11 | | | | | 113 |
| 02 | 2842 | X | 2446 | -0- | -396 | -0- | 2413 | 2 | 33 | 9 | N | 30 | | | | | 143 |
| 03 | 3038 | X | 3036 | -0- | -2 | -0- | 3018 | 2 | 18 | 9 | N | 16 | 129 | 1 | | | 30 |

CLARK WELL #: 6 RRCID -> 163747 COMPL. DATE 06/06/1997 TOTAL DEPTH 9800 PERF. 9474 - 9662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 991 | N | 991 | -0- | -0- | -0- | 106 | 1 | 792 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 91 | 3 | 2 | 9 | | | | | | | |
| 11 | 355 | N | 355 | -0- | -0- | -0- | 41 | 1 | 287 | 2 | N | -0- | | | | | 37 |
| | | | | | | | 27 | 3 | | | | | | | | | |
| 12 | 1044 | N | 1044 | -0- | -0- | -0- | 1032 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 39 |
| 01 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | 39 |
| 02 | 644 | N | 644 | -0- | -0- | -0- | 640 | 2 | 4 | 9 | N | 4 | | | | | 43 |
| *03 | 655 | N | 655 | -0- | -0- | -0- | 607 | 2 | 48 | 9 | N | 44 | | | | | 87 |

BELL WELL #: 6A RRCID -> 164074 COMPL. DATE 06/20/1997 TOTAL DEPTH 9750 PERF. 9411 - 9587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

BUFFIN WELL #: 2 RRCID -> 222556 COMPL. DATE 08/21/2006 TOTAL DEPTH 9810 PERF. 9464 - 9674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 75 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HAMMOND ESTATE WELL #: 6 RRCID -> 222603 COMPL. DATE 07/31/2006 TOTAL DEPTH 9800 PERF. 9287 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 212 | N | 212 | -0- | -0- | -0- | 25 | 1 | 169 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 18 | 3 | | | | | | | | | |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 27 | 1 | 172 | 2 | N | -0- | | | | | 25 |
| | | | | | | | 16 | 3 | | | | | | | | | |
| 12 | 217 | N | 151 | -0- | -66 | -0- | 151 | 2 | | | N | -0- | | | | | 25 |
| 01 | 217 | N | 172 | -0- | -45 | -0- | 172 | 2 | | | N | -0- | | | | | 25 |
| 02 | 203 | N | 160 | -0- | -43 | -0- | 160 | 2 | | | N | -0- | | | | | 25 |
| *03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 25 |

FRAZIER WELL #: 5A RRCID -> 224021 COMPL. DATE 09/08/2006 TOTAL DEPTH 9830 PERF. 9518 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2271 | N | 2271 | -0- | -0- | -0- | 243 | 1 | 1819 | 2 | N | -0- | | | | | 67 |
| | | | | | | | 209 | 3 | | | | | | | | | |
| 11 | 1436 | N | 1436 | -0- | -0- | -0- | 165 | 1 | 1154 | 2 | N | 6 | | | | | 73 |
| | | | | | | | 110 | 3 | 7 | 9 | | | | | | | |
| 12 | 1447 | N | 1447 | -0- | -0- | -0- | 1430 | 2 | 17 | 9 | N | 15 | 9 | 1 | | | 79 |
| 01 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | 79 |
| 02 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | 79 |
| *03 | 1498 | N | 1498 | -0- | -0- | -0- | 1496 | 2 | 2 | 9 | N | 2 | | | | | 81 |

SWIFT WELL #: 9 RRCID -> 227330 COMPL. DATE 05/12/2007 TOTAL DEPTH 9840 PERF. 12 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 153 | N | 153 | -0- | -0- | -0- | 15 | 1 | 114 | 2 | N | 10 | | | | | 65 |
| | | | | | | | 13 | 3 | 11 | 9 | | | | | | | |
| 11 | 120 | N | 63 | -0- | -57 | -0- | 5 | 1 | 35 | 2 | N | 18 | | | | | 83 |
| | | | | | | | 3 | 3 | 20 | 9 | | | | | | | |
| 12 | 124 | N | 20 | -0- | -104 | -0- | 14 | 2 | 6 | 9 | N | 5 | 9 | 1 | | | 79 |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 2 | | | | | 81 |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 94 | 2 | 6 | 9 | N | 5 | | | | | 86 |
| *03 | 82 | N | 82 | -0- | -0- | -0- | 73 | 2 | 9 | 9 | N | 8 | | | | | 94 |

SWIFT WELL #: 10 RRCID -> 227677 COMPL. DATE 12/31/2006 TOTAL DEPTH 9829 PERF. 9452 - 96666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

HAMMOND ESTATE WELL #: 5 RRCID -> 227861 COMPL. DATE 11/16/2006 TOTAL DEPTH 9695 PERF. 8226 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1137 | -0- | -196 | -0- | 126 | 1 | 843 | 2 | N | 44 | | | | | 167 |
| | | | | | | | 120 | 3 | 48 | 9 | | | | | | | |
| 11 | 1386 | N | 1386 | -0- | -0- | -0- | 157 | 1 | 1067 | 2 | N | 31 | 158 | 1 | | | 40 |
| | | | | | | | 128 | 3 | 34 | 9 | | | | | | | |
| 12 | 1333 | N | 1087 | -0- | -246 | -0- | 1051 | 2 | 36 | 9 | N | 33 | | | | | 73 |
| 01 | 1359 | N | 1359 | -0- | -0- | -0- | 1276 | 2 | 83 | 9 | N | 75 | | | | | 148 |
| 02 | 1247 | N | 1231 | -0- | -16 | -0- | 1202 | 2 | 29 | 9 | N | 26 | 64 | 1 | | | 110 |
| *03 | 1416 | N | 1416 | -0- | -0- | -0- | 1344 | 2 | 72 | 9 | N | 65 | | | | | 175 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
STRICKLAND/LEFALL WELL #: 2 RRCID -> 228448 COMPL. DATE 04/30/2007 TOTAL DEPTH 9950 PERF. 9566 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1509 | N | 1509 | -0- | -0- | -0- | 162 | 1 | 1208 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 138 | 3 | 1 | 9 | | | | | | | |
| 11 | 2034 | N | 2034 | -0- | -0- | -0- | 235 | 1 | 1641 | 2 | N | 2 | | | | | 85 |
| | | | | | | | 156 | 3 | 2 | 9 | | | | | | | |
| 12 | 1588 | N | 1588 | -0- | -0- | -0- | 1580 | 2 | 8 | 9 | N | 7 | 70 | 1 | | | 22 |
| 01 | 1488 | N | 1341 | -0- | -147 | -0- | 1339 | 2 | 2 | 9 | N | 2 | | | | | 24 |
| 02 | 1475 | N | 1475 | -0- | -0- | -0- | 1475 | 2 | | | N | -0- | | | | | 24 |
| *03 | 1736 | N | 1736 | -0- | -0- | -0- | 1723 | 2 | 13 | 9 | N | 12 | | | | | 36 |

STONE, PEARL WELL #: 1 RRCID -> 229016 COMPL. DATE 03/26/2007 TOTAL DEPTH 9930 PERF. 8171 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1159 | N | 1159 | -0- | -0- | -0- | 134 | 1 | 946 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 79 | 3 | | | | | | | | | |
| 11 | 840 | N | 828 | -0- | -12 | -0- | 100 | 1 | 684 | 2 | N | -0- | | | | | 20 |
| | | | | | | | 44 | 3 | | | | | | | | | |
| 12 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 2 | | | N | -0- | | | | | 20 |
| 01 | 1085 | N | 874 | -0- | -211 | -0- | 874 | 2 | | | N | -0- | | | | | 20 |
| 02 | 900 | N | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | 20 |
| *03 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | 20 |

SWIFT WELL #: 11 RRCID -> 229473 COMPL. DATE 04/13/2007 TOTAL DEPTH 9865 PERF. 9480 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1446 | -0- | -228 | -0- | 155 | 1 | 1158 | 2 | N | -0- | | | | | 39 |
| | | | | | | | 133 | 3 | | | | | | | | | |
| 11 | 1512 | N | 1512 | -0- | -0- | -0- | 175 | 1 | 1220 | 2 | N | 1 | | | | | 40 |
| | | | | | | | 116 | 3 | 1 | 9 | | | | | | | |
| 12 | 1333 | N | 1185 | -0- | -148 | -0- | 1173 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 42 |
| 01 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 2 | | | N | -0- | | | | | 42 |
| 02 | 1450 | N | 1340 | -0- | -110 | -0- | 1339 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| *03 | 1450 | N | 1450 | -0- | -0- | -0- | 1446 | 2 | 4 | 9 | N | 4 | | | | | 47 |

WEATHERFORD WELL #: 2 RRCID -> 230699 COMPL. DATE 06/13/2007 TOTAL DEPTH 9950 PERF. 8198 - 9771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 478 | -0- | -297 | -0- | 52 | 1 | 379 | 2 | N | -0- | | | | | 43 |
| | | | | | | | 47 | 3 | | | | | | | | | |
| 11 | 537 | N | 537 | -0- | -0- | -0- | 60 | 1 | 432 | 2 | N | -0- | | | | | 43 |
| | | | | | | | 45 | 3 | | | | | | | | | |
| 12 | 527 | N | 422 | -0- | -105 | -0- | 422 | 2 | | | N | -0- | | | | | 43 |
| 01 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 43 |
| 02 | 522 | N | 295 | -0- | -227 | -0- | 295 | 2 | | | N | -0- | | | | | 43 |
| 03 | 434 | N | 267 | -0- | -167 | -0- | 263 | 2 | 4 | 9 | N | 4 | | | | | 47 |

BOGUE "A" WELL #: 3 RRCID -> 231270 COMPL. DATE 07/18/2007 TOTAL DEPTH 9930 PERF. 8190 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2007 | -0- | -225 | -0- | 216 | 1 | 1575 | 2 | N | 17 | | | | | 62 |
| | | | | | | | 197 | 3 | 19 | 9 | | | | | | | |
| 11 | 2287 | N | 2287 | -0- | -0- | -0- | 255 | 1 | 1827 | 2 | N | 13 | 38 | 1 | | | 37 |
| | | | | | | | 191 | 3 | 14 | 9 | | | | | | | |
| 12 | 2268 | N | 2268 | -0- | -0- | -0- | 2251 | 2 | 17 | 9 | N | 15 | | | | | 52 |
| 01 | 3100 | N | 3798 | -0- | 698 | 698 | 3770 | 2 | 28 | 9 | N | 25 | | | | | 77 |
| 02 | 2900 | N | 3109 | -0- | 209 | 907 | 3095 | 2 | 14 | 9 | N | 13 | 53 | 1 | | | 37 |
| *03 | 3008 | N | 2101 | -0- | -907 | -0- | 2079 | 2 | 22 | 9 | N | 20 | | | | | 57 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WILLIAMS ESTATE WELL #: 4 RRCID -> 232591 COMPL. DATE 08/16/2007 TOTAL DEPTH 9875 PERF. 8360 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 40 | -0- | -146 | -0- | 4 | 1 | 32 | 2 | N | -0- | | | | | 65 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| 11 | 90 | N | 4 | -0- | -86 | -0- | 3 | 2 | 1 | 3 | N | -0- | | | | | 65 |
| 12 | 62 | N | 26 | -0- | -36 | -0- | 14 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 67 |
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 67 |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 33 | 2 | 8 | 9 | N | 7 | | | | | 74 |
| *03 | 114 | N | 114 | -0- | -0- | -0- | 106 | 2 | 8 | 9 | N | 7 | | | | | 81 |

HAMMOND ESTATE WELL #: 7 RRCID -> 233530 COMPL. DATE 08/29/2007 TOTAL DEPTH 9751 PERF. 7996 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

CLARK WELL #: 7 RRCID -> 233754 COMPL. DATE 10/23/2007 TOTAL DEPTH 9868 PERF. 8096 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3831 | X | 3831 | -0- | -0- | -0- | 411 | 1 | 3068 | 2 | N | -0- | 52 | 1 | | | 85 |
| | | | | | | | 352 | 3 | | | | | | | | | |
| 11 | 3570 | X | 2935 | -0- | -635 | -0- | 339 | 1 | 2371 | 2 | N | -0- | | | | | 85 |
| | | | | | | | 225 | 3 | | | | | | | | | |
| 12 | 3689 | X | 2876 | -0- | -813 | -0- | 2867 | 2 | 9 | 9 | N | 8 | 9 | 1 | | | 84 |
| 01 | 3689 | X | 2930 | -0- | -759 | -0- | 2927 | 2 | 3 | 9 | N | 3 | | | | | 87 |
| 02 | 3451 | X | 2066 | -0- | -1385 | -0- | 2062 | 2 | 4 | 9 | N | 4 | | | | | 91 |
| 03 | 3689 | X | 2698 | -0- | -991 | -0- | 2686 | 2 | 12 | 9 | N | 11 | | | | | 102 |

HAMMOND ESTATE WELL #: 8 RRCID -> 234949 COMPL. DATE 11/06/2007 TOTAL DEPTH 9755 PERF. 7991 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

SWIFT WELL #: 12 RRCID -> 235647 COMPL. DATE 09/17/2007 TOTAL DEPTH 9866 PERF. 9464 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

STONE, PEARL WELL #: 4 RRCID -> 235773 COMPL. DATE 11/27/2007 TOTAL DEPTH 9900 PERF. 9496 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 622 | -0- | -215 | -0- | 72 | 1 | 508 | 2 | N | -0- | | | | | 15 |
| | | | | | | | 42 | 3 | | | | | | | | | |
| 11 | 780 | N | 525 | -0- | -255 | -0- | 64 | 1 | 434 | 2 | N | -0- | | | | | 15 |
| | | | | | | | 27 | 3 | | | | | | | | | |
| 12 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | | | 15 |
| 01 | 620 | N | 530 | -0- | -90 | -0- | 530 | 2 | | | N | -0- | | | | | 15 |
| 02 | 1008 | N | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | 15 |
| 03 | 1116 | N | 930 | -0- | -186 | -0- | 927 | 2 | 3 | 9 | N | 3 | | | | | 18 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
STONE, PEARL WELL #: 2 RRCID -> 236010 COMPL. DATE 10/02/2007 TOTAL DEPTH 9905 PERF. 9532 - 9711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

WILLIAMS ESTATE "A" WELL #: 3 RRCID -> 236132 COMPL. DATE 01/18/2008 TOTAL DEPTH 9875 PERF. 9500 - 9696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1870 | N | 1870 | -0- | -0- | -0- | 201 | 1 | 1496 | 2 | N | 2 | | | | | 62 |
| | | | | | | | 171 | 3 | 2 | 9 | | | | | | | |
| 11 | 1350 | N | 1326 | -0- | -24 | -0- | 153 | 1 | 1071 | 2 | N | -0- | | | | | 62 |
| | | | | | | | 102 | 3 | | | | | | | | | |
| 12 | 1395 | N | 1186 | -0- | -209 | -0- | 1174 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 64 |
| 01 | 1395 | N | 1170 | -0- | -225 | -0- | 1170 | 2 | | | N | -0- | | | | | 64 |
| 02 | 1276 | N | 1107 | -0- | -169 | -0- | 1101 | 2 | 6 | 9 | N | 5 | | | | | 69 |
| *03 | 1221 | N | 1221 | -0- | -0- | -0- | 1219 | 2 | 2 | 9 | N | 2 | | | | | 71 |

STONE, PEARL WELL #: 3 RRCID -> 236396 COMPL. DATE 03/04/2008 TOTAL DEPTH 9880 PERF. 9505 - 9706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 491 | -0- | -408 | -0- | 56 | 1 | 401 | 2 | N | -0- | | | | | 47 |
| | | | | | | | 34 | 3 | | | | | | | | | |
| 11 | 810 | N | 442 | -0- | -368 | -0- | 54 | 1 | 365 | 2 | N | -0- | | | | | 47 |
| | | | | | | | 23 | 3 | | | | | | | | | |
| 12 | 1023 | N | 769 | -0- | -254 | -0- | 769 | 2 | | | N | -0- | | | | | 47 |
| 01 | 637 | N | 637 | -0- | -0- | -0- | 636 | 2 | 1 | 9 | N | 1 | | | | | 48 |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | 48 |
| *03 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | 48 |

BELL WELL #: 11AH RRCID -> 236667 COMPL. DATE 12/12/2007 TOTAL DEPTH 9478 PERF.10030 - 12434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4843 | X | 4843 | -0- | -0- | -0- | 518 | 1 | 3876 | 2 | N | 3 | | | | | 113 |
| | | | | | | | 446 | 3 | 3 | 9 | | | | | | | |
| 11 | 5122 | X | 5122 | -0- | -0- | -0- | 592 | 1 | 4136 | 2 | N | 2 | | | | | 115 |
| | | | | | | | 392 | 3 | 2 | 9 | | | | | | | |
| 12 | 4464 | X | 2569 | -0- | -1895 | -0- | 2470 | 2 | 99 | 9 | N | 90 | 109 | 1 | | | 96 |
| 01 | 4650 | X | 3675 | -0- | -975 | -0- | 3671 | 2 | 4 | 9 | N | 4 | 59 | 1 | | | 41 |
| 02 | 4350 | X | 3436 | -0- | -914 | -0- | 3428 | 2 | 8 | 9 | N | 7 | | | | | 48 |
| 03 | 4650 | X | 4384 | -0- | -266 | -0- | 4375 | 2 | 9 | 9 | N | 8 | | | | | 56 |

WILLIAMS ESTATE WELL #: 5 RRCID -> 237462 COMPL. DATE 03/17/2008 TOTAL DEPTH 9887 PERF. 9459 - 9670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
WEATHERFORD WELL #: 3 RRCID -> 238007 COMPL. DATE 03/30/2008 TOTAL DEPTH 9950 PERF. 9526 - 9768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 166 | -0- | -113 | -0- | 18 | 1 | 131 | 2 | N | -0- | | | | | 58 |
| | | | | | | | 17 | 3 | | | | | | | | | |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 19 | 1 | 137 | 2 | N | -0- | | | | | 58 |
| | | | | | | | 15 | 3 | | | | | | | | | |
| 12 | 186 | N | 104 | -0- | -82 | -0- | 104 | 2 | | | N | -0- | | | | | 58 |
| 01 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | 58 |
| 02 | 174 | N | 110 | -0- | -64 | -0- | 110 | 2 | | | N | -0- | | | | | 58 |
| *03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 58 |

SWIFT WELL #: 14 RRCID -> 241495 COMPL. DATE 04/26/2008 TOTAL DEPTH 11300 PERF. 9470 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 548 | N | 548 | -0- | -0- | -0- | 59 | 1 | 439 | 2 | N | -0- | | | | | 28 |
| | | | | | | | 50 | 3 | | | | | | | | | |
| 11 | 660 | N | 458 | -0- | -202 | -0- | 53 | 1 | 370 | 2 | N | -0- | | | | | 28 |
| | | | | | | | 35 | 3 | | | | | | | | | |
| 12 | 558 | N | 509 | -0- | -49 | -0- | 501 | 2 | 8 | 9 | N | 7 | 9 | 1 | | | 26 |
| 01 | 558 | N | 531 | -0- | -27 | -0- | 531 | 2 | | | N | -0- | | | | | 26 |
| 02 | 435 | N | 337 | -0- | -98 | -0- | 337 | 2 | | | N | -0- | | | | | 26 |
| *03 | 497 | N | 497 | -0- | -0- | -0- | 496 | 2 | 1 | 9 | N | 1 | | | | | 27 |

SWIFT WELL #: 13H RRCID -> 242971 COMPL. DATE 05/16/2008 TOTAL DEPTH 9529 PERF. 9575 - 12835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5053 | X | 4785 | -0- | -268 | -0- | 510 | 1 | 3817 | 2 | N | 17 | | | | | 72 |
| | | | | | | | 439 | 3 | 19 | 9 | | | | | | | |
| 11 | 4890 | X | 4417 | -0- | -473 | -0- | 509 | 1 | 3563 | 2 | N | 5 | | | | | 77 |
| | | | | | | | 339 | 3 | 6 | 9 | | | | | | | |
| 12 | 5580 | X | 4204 | -0- | -1376 | -0- | 4183 | 2 | 21 | 9 | N | 19 | 9 | 1 | | | 87 |
| 01 | 5580 | X | 4181 | -0- | -1399 | -0- | 4155 | 2 | 26 | 9 | N | 24 | | | | | 111 |
| 02 | 5220 | X | 4086 | -0- | -1134 | -0- | 4080 | 2 | 6 | 9 | N | 5 | | | | | 116 |
| *03 | 4824 | X | 4824 | -0- | -0- | -0- | 4817 | 2 | 7 | 9 | N | 6 | | | | | 122 |

BOGUE "A" WELL #: 4H RRCID -> 244775 COMPL. DATE 07/23/2008 TOTAL DEPTH 9610 PERF. 9995 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6986 | X | 6986 | -0- | -0- | -0- | 734 | 1 | 5629 | 2 | N | 45 | | | | | 210 |
| | | | | | | | 573 | 3 | 50 | 9 | | | | | | | |
| 11 | 6750 | X | 6369 | -0- | -381 | -0- | 716 | 1 | 5176 | 2 | N | 47 | 142 | 1 | | | 115 |
| | | | | | | | 425 | 3 | 52 | 9 | | | | | | | |
| 12 | 6975 | X | 5940 | -0- | -1035 | -0- | 5883 | 2 | 57 | 9 | N | 52 | | | | | 167 |
| 01 | 6975 | X | 6437 | -0- | -538 | -0- | 6398 | 2 | 39 | 9 | N | 35 | | | | | 202 |
| 02 | 6525 | X | 5556 | -0- | -969 | -0- | 5508 | 2 | 48 | 9 | N | 44 | 129 | 1 | | | 117 |
| 03 | 6975 | X | 6177 | -0- | -798 | -0- | 6124 | 2 | 53 | 9 | N | 48 | | | | | 165 |

STONE, PEARL WELL #: 5H RRCID -> 244866 COMPL. DATE 10/19/2008 TOTAL DEPTH 9547 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | N | 2347 | -0- | -257 | -0- | 270 | 1 | 1910 | 2 | N | 7 | | | | | 50 |
| | | | | | | | 159 | 3 | 8 | 9 | | | | | | | |
| 11 | 2861 | N | 2861 | -0- | -0- | -0- | 345 | 1 | 2357 | 2 | N | 7 | | | | | 57 |
| | | | | | | | 151 | 3 | 8 | 9 | | | | | | | |
| 12 | 2263 | N | 971 | -0- | -1292 | -0- | 965 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 01 | 2356 | N | 1513 | -0- | -843 | -0- | 1506 | 2 | 7 | 9 | N | 6 | | | | | 68 |
| 02 | 2755 | N | 2000 | -0- | -755 | -0- | 2000 | 2 | | | N | -0- | | | | | 68 |
| *03 | 1938 | N | 1938 | -0- | -0- | -0- | 1927 | 2 | 11 | 9 | N | 10 | | | | | 78 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SMITH, T. P. ESTATE 'C' WELL #: 8H RRCID -> 245938 COMPL. DATE 12/17/2008 TOTAL DEPTH 9432 PERF. 9967 - 13113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3314 | -0- | -282 | -0- | 583 | 1 | 2346 | 2 | N | 28 | | | | | 128 |
| | | | | | | | 354 | 3 | 31 | 9 | | | | | | | |
| 11 | 3300 | X | 3091 | -0- | -209 | -0- | 574 | 1 | 2199 | 2 | N | 29 | | | | | 157 |
| | | | | | | | 286 | 3 | 32 | 9 | | | | | | | |
| 12 | 3317 | X | 2884 | -0- | -433 | -0- | 2864 | 2 | 20 | 9 | N | 18 | 143 | 1 | | | 32 |
| 01 | 3317 | X | 2820 | -0- | -497 | -0- | 2784 | 2 | 36 | 9 | N | 33 | | | | | 65 |
| 02 | 3103 | X | 2294 | -0- | -809 | -0- | 2291 | 2 | 3 | 9 | N | 3 | | | | | 68 |
| 03 | 3317 | X | 3054 | -0- | -263 | -0- | 3013 | 2 | 41 | 9 | N | 37 | | | | | 105 |

CLARK WELL #: 8H RRCID -> 245939 COMPL. DATE 01/31/2009 TOTAL DEPTH 9577 PERF. 9952 - 12280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 3354 | -0- | -1792 | -0- | 359 | 1 | 2681 | 2 | N | 5 | 79 | 1 | | | 38 |
| | | | | | | | 308 | 3 | 6 | 9 | | | | | | | |
| 11 | 4980 | X | 3849 | -0- | -1131 | -0- | 443 | 1 | 3101 | 2 | N | 9 | | | | | 47 |
| | | | | | | | 295 | 3 | 10 | 9 | | | | | | | |
| 12 | 5208 | X | 2819 | -0- | -2389 | -0- | 2812 | 2 | 7 | 9 | N | 6 | 9 | 1 | | | 44 |
| 01 | 5208 | X | 3154 | -0- | -2054 | -0- | 3137 | 2 | 17 | 9 | N | 15 | | | | | 59 |
| 02 | 4872 | X | 3282 | -0- | -1590 | -0- | 3278 | 2 | 4 | 9 | N | 4 | | | | | 63 |
| *03 | 4091 | X | 4091 | -0- | -0- | -0- | 4082 | 2 | 9 | 9 | N | 8 | | | | | 71 |

HAMMOND ESTATE WELL #: 9H RRCID -> 248723 COMPL. DATE 01/17/2009 TOTAL DEPTH 9388 PERF. 9746 - 12402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4795 | X | 4795 | -0- | -0- | -0- | 557 | 1 | 3798 | 2 | N | 10 | | | | | 82 |
| | | | | | | | 429 | 3 | 11 | 9 | | | | | | | |
| 11 | 4584 | X | 4584 | -0- | -0- | -0- | 566 | 1 | 3671 | 2 | N | 6 | | | | | 88 |
| | | | | | | | 340 | 3 | 7 | 9 | | | | | | | |
| 12 | 4154 | X | 3602 | -0- | -552 | -0- | 3595 | 2 | 7 | 9 | N | 6 | 44 | 1 | | | 50 |
| 01 | 4384 | X | 4384 | -0- | -0- | -0- | 4370 | 2 | 14 | 9 | N | 13 | | | | | 63 |
| 02 | 4198 | X | 4198 | -0- | -0- | -0- | 4188 | 2 | 10 | 9 | N | 9 | | | | | 72 |
| *03 | 4655 | X | 4655 | -0- | -0- | -0- | 4649 | 2 | 6 | 9 | N | 5 | | | | | 77 |

CRD OPERATING, LLC 186953
EVERETT WELL #: 3 RRCID -> 140345 COMPL. DATE 01/02/1992 TOTAL DEPTH 9811 PERF. 8158 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 89 | -0- | -91 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 01 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 78 | -0- | -9 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

ENPOWER RESOURCES INC. 252992
K WELL #: 3H RRCID -> 272761 COMPL. DATE 12/23/2013 TOTAL DEPTH 9728 PERF. 9980 - 16666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10726 | X | 8486 | -0- | -2240 | -0- | 8423 | 2 | 63 | 9 | N | 57 | 147 | 1 | | | 133 |
| 11 | 10680 | X | 8372 | -0- | -2308 | -0- | 8300 | 2 | 72 | 9 | N | 65 | | | | | 198 |
| 12 | 11577 | X | 11577 | -0- | -0- | -0- | 11494 | 2 | 83 | 9 | N | 75 | | | | | 273 |
| 01 | 11036 | X | 10417 | -0- | -619 | -0- | 10314 | 2 | 103 | 9 | N | 94 | | | | | 367 |
| 02 | 10063 | X | 10009 | -0- | -54 | -0- | 9948 | 2 | 61 | 9 | N | 55 | | | | | 422 |
| 03 | 8494 | X | NO RPT | -0- | -8494 | -0- | | | | | N | NO RPT | | | | | 422 |

ETOS OPERATING, INC. 255131
SWIFT WELL #: 7 RRCID -> 129288 COMPL. DATE 11/28/1999 TOTAL DEPTH 9805 PERF. 6374 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 13 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
BIRDWELL WELL #: 2 RRCID -> 017276 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 8510 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |

WILLIAMS WELL #: 1 RRCID -> 017281 COMPL. DATE 05/12/1958 TOTAL DEPTH 8550 PERF. 8495 - 8519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHELBY WELL #: 1 RRCID -> 128644 COMPL. DATE 09/06/1988 TOTAL DEPTH 9575 PERF. 9167 - 9429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | X | 28 | -0- | -2669 | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | 75 |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 10 | 1 | 293 | 2 | N | -0- | | | | | 75 |
| 12 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | 75 |
| 01 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | 75 |
| 02 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | 75 |
| 03 | 899 | N | 190 | -0- | -709 | -0- | 190 | 2 | | | N | -0- | | | | | 75 |

WILLIAMS WELL #: 2 RRCID -> 161533 COMPL. DATE 05/17/2007 TOTAL DEPTH 9820 PERF. 8450 - 9655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1092 | N | 1092 | -0- | -0- | -0- | 36 | 1 | 1056 | 2 | N | -0- | | | | | 45 |
| 11 | 1038 | N | 1038 | -0- | -0- | -0- | 34 | 1 | 1004 | 2 | N | -0- | | | | | 45 |
| 12 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | 45 |
| 01 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | 45 |
| 02 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | 45 |
| *03 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | 45 |

LATX OPERATIONS, LLC 489940
SMITH, T.P. WELL #: 1 RRCID -> 139938 COMPL. DATE 10/02/1991 TOTAL DEPTH 9650 PERF. 9341 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. E. OPERATING & SERVICES, INC. 518265
EADS WELL #: 1 RRCID -> 229448 COMPL. DATE 07/11/2007 TOTAL DEPTH 10333 PERF. 9445 - 9693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
DOWNER WELL #: 2 RRCID -> 236368 COMPL. DATE 04/03/2008 TOTAL DEPTH 9900 PERF. 8241 - 9681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1062 | N | 1062 | -0- | -0- | -0- | 94 | 1 | 966 | 2 | N | 2 | 2 | 8 | | | 169 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1061 | N | 1061 | -0- | -0- | -0- | 84 | 1 | 968 | 2 | N | 8 | 8 | 8 | | | 169 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1135 | N | 1135 | -0- | -0- | -0- | 96 | 1 | 1036 | 2 | N | 3 | 3 | 8 | | | 169 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1086 | N | 1086 | -0- | -0- | -0- | 90 | 1 | 983 | 2 | N | 12 | 12 | 8 | | | 169 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1015 | N | 1012 | -0- | -3 | -0- | 93 | 1 | 916 | 2 | N | 3 | 3 | 8 | | | 169 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1147 | N | 1088 | -0- | -59 | -0- | 92 | 1 | 992 | 2 | N | 4 | 4 | 8 | | | 169 |
| | | | | | | | 4 | 9 | | | | | | | | | |

GROGAN, MILLIE WELL #: 3 RRCID -> 253762 COMPL. DATE 11/04/2009 TOTAL DEPTH 9825 PERF. 9591 - 9658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 103 | N | 103 | -0- | -0- | -0- | 9 | 1 | 94 | 2 | N | -0- | | | | | 84 |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 25 | 1 | 287 | 2 | N | 3 | 3 | 8 | | | 84 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 84 |
| 01 | 431 | N | 431 | -0- | -0- | -0- | 36 | 1 | 391 | 2 | N | 4 | 4 | 8 | | | 84 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 319 | N | -0- | -0- | -319 | -0- | | | | | N | -0- | | | | | 84 |
| *03 | 440 | N | 440 | -0- | -0- | -0- | 37 | 1 | 399 | 2 | N | 4 | 4 | 8 | | | 84 |
| | | | | | | | 4 | 9 | | | | | | | | | |

DAVIDSON WELL #: 1 RRCID -> 255033 COMPL. DATE 01/02/2010 TOTAL DEPTH 9738 PERF. 9470 - 9547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 595 | -0- | -707 | -0- | 52 | 1 | 541 | 2 | N | 2 | 2 | 8 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1248 | N | 1248 | -0- | -0- | -0- | 99 | 1 | 1146 | 2 | N | 3 | 3 | 8 | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1204 | N | 1204 | -0- | -0- | -0- | 102 | 1 | 1100 | 2 | N | 2 | 2 | 8 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1269 | N | 1269 | -0- | -0- | -0- | 106 | 1 | 1154 | 2 | N | 8 | 8 | 8 | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1218 | N | 1192 | -0- | -26 | -0- | 109 | 1 | 1080 | 2 | N | 3 | 3 | 8 | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1308 | N | 1308 | -0- | -0- | -0- | 110 | 1 | 1194 | 2 | N | 4 | 4 | 8 | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TWYMAN WELL #: 2 RRCID -> 255131 COMPL. DATE 02/17/2010 TOTAL DEPTH 9800 PERF. 9560 - 9627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 542 | -0- | -109 | -0- | 47 | 1 | 495 | 2 | N | -0- | | | | | 97 |
| 11 | 630 | N | 435 | -0- | -195 | -0- | 34 | 1 | 401 | 2 | N | -0- | | | | | 97 |
| 12 | 651 | N | 365 | -0- | -286 | -0- | 32 | 1 | 333 | 2 | N | -0- | | | | | 97 |
| 01 | 527 | N | 394 | -0- | -133 | -0- | 34 | 1 | 360 | 2 | N | -0- | | | | | 97 |
| 02 | 435 | N | 433 | -0- | -2 | -0- | 40 | 1 | 393 | 2 | N | -0- | | | | | 97 |
| *03 | 526 | N | 526 | -0- | -0- | -0- | 43 | 1 | 483 | 2 | N | -0- | | | | | 97 |

EADS WELL #: 2H RRCID -> 264497 COMPL. DATE 12/20/2011 TOTAL DEPTH 9550 PERF. 9839 - 14655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7099 | X | 6388 | -0- | -711 | -0- | 6388 | 2 | | | N | -0- | | | | | 252 |
| 11 | 6690 | X | 5569 | -0- | -1121 | -0- | 5538 | 2 | 31 | 9 | N | 28 | 28 | 8 | | | 252 |
| 12 | 6293 | X | 5413 | -0- | -880 | -0- | 5401 | 1 | 12 | 9 | N | 11 | 11 | 8 | | | 252 |
| 01 | 6386 | X | 5554 | -0- | -832 | -0- | 5525 | 2 | 29 | 9 | N | 26 | 26 | 8 | | | 252 |
| 02 | 5974 | X | 5300 | -0- | -674 | -0- | 5280 | 2 | 20 | 9 | N | 18 | 18 | 8 | | | 252 |
| 03 | 6386 | X | 4500 | -0- | -1886 | -0- | 4481 | 2 | 19 | 9 | N | 17 | 17 | 8 | | | 252 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC 722890
CALDWELL "B" WELL #: 1 L RRCID -> 168168 COMPL. DATE 02/20/1998 TOTAL DEPTH 9820 PERF. 8460 - 8596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FURRH GAS UNIT "B" WELL #: 1 L RRCID -> 168500 COMPL. DATE 03/19/1998 TOTAL DEPTH 9820 PERF. 8400 - 8624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

ABNEY, R. K. "B" WELL #: 1 RRCID -> 171087 COMPL. DATE 08/22/1998 TOTAL DEPTH 9680 PERF. 9380 - 9564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANDY GAS UNIT WELL #: 1 RRCID -> 212295 COMPL. DATE 05/07/2005 TOTAL DEPTH 9999 PERF. 9042 - 9788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

COLEMAN GAS UNIT 2 WELL #: 1 RRCID -> 215046 COMPL. DATE 06/26/2005 TOTAL DEPTH 9923 PERF. 9058 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1499 | N | 1499 | -0- | -0- | -0- | 204 | 1 | 1293 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2401 | N | 2401 | -0- | -0- | -0- | 259 | 1 | 2140 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1672 | N | 1672 | -0- | -0- | -0- | 1670 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 1837 | N | 1837 | -0- | -0- | -0- | 253 | 1 | 1583 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1943 | N | 881 | -0- | -1062 | -0- | 112 | 1 | 769 | 2 | Y | -0- | | | | | 1 |
| 03 | 1674 | N | 1578 | -0- | -96 | -0- | 212 | 1 | 1365 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SANDY GAS UNIT WELL #: 2 RRCID -> 215334 COMPL. DATE 08/29/2005 TOTAL DEPTH 9990 PERF. 9056 - 9806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1683 | N | 1683 | -0- | -0- | -0- | 91 | 1 | 1585 | 2 | N | 6 | 6 | 8 | | | 46 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1640 | -0- | -10 | -0- | 1638 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 46 |
| 12 | 1705 | N | 1688 | -0- | -17 | -0- | 1681 | 2 | 7 | 9 | N | 6 | 2 | 8 | | | 50 |
| 01 | 1674 | N | 1654 | -0- | -20 | -0- | 1652 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 50 |
| 02 | 1595 | N | 1595 | -0- | -0- | -0- | 1589 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 50 |
| *03 | 1739 | N | 1739 | -0- | -0- | -0- | 1738 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 50 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
VAUGHAN GAS UNIT 1 WELL #: 2 RRCID -> 216422 COMPL. DATE 10/28/2005 TOTAL DEPTH 9850 PERF. 8747 - 9601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 786 | -0- | -144 | -0- | 107 | 1 | 677 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 779 | N | 779 | -0- | -0- | -0- | 89 | 1 | 687 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 744 | N | 742 | -0- | -2 | -0- | 741 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 01 | 2177 | N | 2177 | -0- | -0- | -0- | 297 | 1 | 1873 | 2 | Y | 6 | 2 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2900 | N | 3451 | -0- | 551 | 551 | 443 | 1 | 2997 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 3100 | N | 3586 | -0- | 486 | 1037 | 483 | 1 | 3088 | 2 | Y | 14 | 16 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |

DREYFUS, M. K. WELL #: 2 RRCID -> 218436 COMPL. DATE 01/30/2006 TOTAL DEPTH 9999 PERF. 8309 - 9721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2617 | X | 2617 | -0- | -0- | -0- | 352 | 1 | 2261 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5053 | X | 5053 | -0- | -0- | -0- | 600 | 1 | 4449 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 4805 | X | 4621 | -0- | -184 | -0- | 4618 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 2 |
| 01 | 6473 | X | 6473 | -0- | -0- | -0- | 892 | 1 | 5577 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4872 | X | 4228 | -0- | -644 | -0- | 544 | 1 | 3682 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 6109 | X | 6109 | -0- | -0- | -0- | 825 | 1 | 5274 | 2 | Y | 9 | 7 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |

STACY GAS UNIT NO. 1 WELL #: 1 RRCID -> 218725 COMPL. DATE 12/24/2005 TOTAL DEPTH 9850 PERF. 8219 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3937 | X | 3300 | -0- | -637 | -0- | 447 | 1 | 2830 | 2 | Y | 21 | 20 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3120 | X | 3068 | -0- | -52 | -0- | 350 | 1 | 2694 | 2 | Y | 22 | 17 | 1 | | | 18 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2839 | X | 2839 | -0- | -0- | -0- | 2821 | 2 | 18 | 9 | Y | 16 | 21 | 1 | | | 13 |
| 01 | 3286 | X | 3170 | -0- | -116 | -0- | 434 | 1 | 2708 | 2 | Y | 25 | 20 | 1 | | | 18 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3074 | X | 3072 | -0- | -2 | -0- | 393 | 1 | 2656 | 2 | Y | 21 | 22 | 1 | | | 17 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 3413 | X | 3413 | -0- | -0- | -0- | 453 | 1 | 2890 | 2 | Y | 64 | 44 | 1 | | | 37 |
| | | | | | | | 70 | 9 | | | | | | | | | |

SANDY GAS UNIT WELL #: 3 RRCID -> 219386 COMPL. DATE 03/10/2006 TOTAL DEPTH 9999 PERF. 9020 - 9776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2771 | -0- | -81 | -0- | 150 | 1 | 2613 | 2 | N | 7 | 7 | 8 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2760 | X | 371 | -0- | -2389 | -0- | 370 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 12 | 2852 | X | 985 | -0- | -1867 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2821 | X | 1546 | -0- | -1275 | -0- | 1545 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 2639 | X | 1275 | -0- | -1364 | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2759 | X | 1624 | -0- | -1135 | -0- | 1623 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
COLEMAN GAS UNIT 1 WELL #: 3 RRCID -> 221164 COMPL. DATE N/A TOTAL DEPTH 9915 PERF. 8554 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 597 | -0- | -333 | -0- | 81 | 1 | 514 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 810 | N | 361 | -0- | -449 | -0- | 41 | 1 | 317 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 682 | N | 447 | -0- | -235 | -0- | 446 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 01 | 589 | N | 486 | -0- | -103 | -0- | 67 | 1 | 416 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 59 | 1 | 400 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 465 | N | 465 | -0- | -0- | -0- | 62 | 1 | 395 | 2 | Y | 7 | 5 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

RILEY TRUST WELL #: 1 RRCID -> 221171 COMPL. DATE 05/06/2006 TOTAL DEPTH 9900 PERF. 8422 - 9665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1160 | -0- | -111 | -0- | 1160 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1480 | N | 1480 | -0- | -0- | -0- | 1480 | 2 | | | N | -0- | | | | | 20 |
| 12 | 2134 | N | 2134 | -0- | -0- | -0- | 2134 | 2 | | | N | -0- | | | | | 20 |
| 01 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | 20 |
| 02 | 1421 | N | 1053 | -0- | -368 | -0- | 1053 | 2 | | | N | -0- | | | | | 20 |
| 03 | 1612 | N | 1043 | -0- | -569 | -0- | 1043 | 2 | | | N | -0- | | | | | 20 |

STACY GAS UNIT NO. 1 WELL #: 2 RRCID -> 221174 COMPL. DATE 04/30/2006 TOTAL DEPTH 9875 PERF. 8261 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7316 | X | 3053 | -0- | -4263 | -0- | 412 | 1 | 2601 | 2 | Y | 36 | 27 | 1 | | | 35 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 6780 | X | 4628 | -0- | -2152 | -0- | 440 | 1 | 4086 | 2 | Y | 93 | 67 | 1 | | | 61 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 5084 | X | 2548 | -0- | -2536 | -0- | 2465 | 2 | 83 | 9 | Y | 75 | 84 | 1 | | | 52 |
| 01 | 4433 | X | 2554 | -0- | -1879 | -0- | 345 | 1 | 2159 | 2 | Y | 45 | 51 | 1 | | | 46 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 4466 | X | 1395 | -0- | -3071 | -0- | 177 | 1 | 1194 | 2 | Y | 22 | 27 | 1 | | | 41 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 03 | 4774 | X | 1462 | -0- | -3312 | -0- | 187 | 1 | 1197 | 2 | Y | 71 | 66 | 1 | | | 46 |
| | | | | | | | 78 | 9 | | | | | | | | | |

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 7 RRCID -> 221527 COMPL. DATE 05/23/2006 TOTAL DEPTH 9945 PERF. 8423 - 9717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 496 | -0- | -155 | -0- | 67 | 1 | 423 | 2 | Y | 5 | 8 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 570 | N | 418 | -0- | -152 | -0- | 48 | 1 | 363 | 2 | Y | 6 | 5 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 216 | N | 216 | -0- | -0- | -0- | 212 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 4 |
| 01 | 864 | N | 864 | -0- | -0- | -0- | 120 | 1 | 743 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 146 | 1 | 985 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1228 | N | 1228 | -0- | -0- | -0- | 165 | 1 | 1056 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
JOINER, J.W. GU 1 WELL #: 1 RRCID -> 221749 COMPL. DATE 06/05/2006 TOTAL DEPTH 9975 PERF. 8322 - 9747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1190 | N | 1190 | -0- | -0- | -0- | 162 | 1 | 1018 | 2 | Y | 9 | 6 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1323 | N | 1323 | -0- | -0- | -0- | 148 | 1 | 1158 | 2 | Y | 15 | 12 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1385 | N | 1385 | -0- | -0- | -0- | 1368 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 200 | 1 | 1250 | 2 | Y | 7 | 10 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1333 | N | 1333 | -0- | -0- | -0- | 171 | 1 | 1156 | 2 | Y | 5 | 5 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 1395 | N | 1295 | -0- | -100 | -0- | 173 | 1 | 1108 | 2 | Y | 13 | 14 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |

COLEMAN GAS UNIT 2 WELL #: 3 RRCID -> 222140 COMPL. DATE 02/05/2006 TOTAL DEPTH 9950 PERF. 8407 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 825 | -0- | -74 | -0- | 110 | 1 | 715 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 843 | -0- | -27 | -0- | 97 | 1 | 746 | 2 | Y | -0- | | | | | -0- |
| 12 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 806 | N | 770 | -0- | -36 | -0- | 99 | 1 | 670 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 804 | N | 804 | -0- | -0- | -0- | 98 | 1 | 705 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 790 | N | 790 | -0- | -0- | -0- | 102 | 1 | 688 | 2 | Y | -0- | 1 | 1 | | | -0- |

MINK WELL #: 1 RRCID -> 222247 COMPL. DATE 07/30/2006 TOTAL DEPTH 9975 PERF. 8191 - 9748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2351 | N | 2351 | -0- | -0- | -0- | 2272 | 2 | 79 | 9 | N | 72 | | | | | 131 |
| 11 | 2037 | N | 2037 | -0- | -0- | -0- | 1958 | 2 | 79 | 9 | N | 72 | 171 | 1 | | | 32 |
| 12 | 1923 | N | 1923 | -0- | -0- | -0- | 1923 | 2 | | | N | -0- | | | | | 32 |
| 01 | 2356 | N | 1446 | -0- | -910 | -0- | 1446 | 2 | | | N | -0- | | | | | 32 |
| 02 | 1972 | N | 1139 | -0- | -833 | -0- | 1139 | 2 | | | N | -0- | | | | | 32 |
| 03 | 1922 | N | 1668 | -0- | -254 | -0- | 1668 | 2 | | | N | -0- | | | | | 32 |

ELLIS, CHAD GAS UNIT WELL #: 1 RRCID -> 224166 COMPL. DATE 12/08/2006 TOTAL DEPTH 9850 PERF. 8359 - 9652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2449 | X | 1792 | -0- | -657 | -0- | 241 | 1 | 1534 | 2 | Y | 15 | 17 | 1 | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1800 | X | 1548 | -0- | -252 | -0- | 196 | 1 | 1319 | 2 | Y | 30 | 24 | 1 | | | 25 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1478 | N | 1478 | -0- | -0- | -0- | 1454 | 2 | 24 | 9 | Y | 22 | 29 | 1 | | | 18 |
| 01 | 1798 | N | 1498 | -0- | -300 | -0- | 205 | 1 | 1283 | 2 | Y | 9 | 15 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1508 | N | 770 | -0- | -738 | -0- | 99 | 1 | 668 | 2 | Y | 3 | 4 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 1528 | N | 1528 | -0- | -0- | -0- | 202 | 1 | 1302 | 2 | Y | 22 | 21 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |

JOINER, J.W. GU 1 WELL #: 2 RRCID -> 224185 COMPL. DATE 10/08/2006 TOTAL DEPTH 10011 PERF. 8452 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 424 | -0- | -661 | -0- | 56 | 1 | 357 | 2 | Y | 10 | 5 | 1 | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1050 | X | 1007 | -0- | -43 | -0- | 100 | 1 | 854 | 2 | Y | 48 | 20 | 1 | | | 43 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 1065 | N | 1065 | -0- | -0- | -0- | 1011 | 2 | 54 | 9 | Y | 49 | 56 | 1 | | | 36 |
| 01 | 1233 | N | 1233 | -0- | -0- | -0- | 161 | 1 | 1007 | 2 | Y | 59 | 42 | 1 | | | 53 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 986 | N | 864 | -0- | -122 | -0- | 103 | 1 | 691 | 2 | Y | 64 | 73 | 1 | | | 44 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *03 | 1080 | N | 1080 | -0- | -0- | -0- | 137 | 1 | 869 | 2 | Y | 67 | 89 | 1 | | | 22 |
| | | | | | | | 74 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
JOINER, J.W. GU 1 WELL #: 3 RRCID -> 224356 COMPL. DATE 10/11/2006 TOTAL DEPTH 10011 PERF. 8456 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6975 | X | 5069 | -0- | -1906 | -0- | 684 | 1 | 4338 | 2 | Y | 43 | 39 | 1 | | | 25 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 5130 | X | 4478 | -0- | -652 | -0- | 510 | 1 | 3929 | 2 | Y | 35 | 37 | 1 | | | 23 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 4210 | X | 4210 | -0- | -0- | -0- | 4192 | 2 | 18 | 9 | Y | 16 | 24 | 1 | | | 15 |
| 01 | 4930 | X | 4930 | -0- | -0- | -0- | 678 | 1 | 4230 | 2 | Y | 20 | 20 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 4253 | X | 4253 | -0- | -0- | -0- | 545 | 1 | 3690 | 2 | Y | 16 | 17 | 1 | | | 14 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 4498 | X | 4498 | -0- | -0- | -0- | 602 | 1 | 3849 | 2 | Y | 43 | 33 | 1 | | | 24 |
| | | | | | | | 47 | 9 | | | | | | | | | |

COLEMAN GAS UNIT 3 WELL #: 1 RRCID -> 226404 COMPL. DATE 02/11/2007 TOTAL DEPTH 9973 PERF. 8447 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STACY GAS UNIT NO. 1 WELL #: 3 RRCID -> 226798 COMPL. DATE 12/24/2006 TOTAL DEPTH 9930 PERF. 8402 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 536 | -0- | -2130 | -0- | 72 | 1 | 464 | 2 | Y | -0- | | | | | 1 |
| 11 | 1980 | X | 537 | -0- | -1443 | -0- | 58 | 1 | 477 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 589 | N | 545 | -0- | -44 | -0- | 544 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 01 | 828 | N | 828 | -0- | -0- | -0- | 111 | 1 | 717 | 2 | Y | -0- | | | | | 1 |
| 02 | 556 | N | 556 | -0- | -0- | -0- | 69 | 1 | 487 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 03 | 558 | N | 505 | -0- | -53 | -0- | 67 | 1 | 436 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

COLEMAN GAS UNIT 1 WELL #: 4 RRCID -> 227207 COMPL. DATE 03/18/2007 TOTAL DEPTH 9925 PERF. 9598 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 560 | -0- | -494 | -0- | 76 | 1 | 481 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 860 | N | 860 | -0- | -0- | -0- | 95 | 1 | 761 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1060 | N | 1060 | -0- | -0- | -0- | 1056 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 01 | 962 | N | 962 | -0- | -0- | -0- | 132 | 1 | 829 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1246 | N | 1246 | -0- | -0- | -0- | 157 | 1 | 1089 | 2 | Y | -0- | 1 | 1 | | | 1 |
| *03 | 1231 | N | 1231 | -0- | -0- | -0- | 166 | 1 | 1063 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 8 RRCID -> 228042 COMPL. DATE 02/16/2007 TOTAL DEPTH 9910 PERF. 8372 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 | X | 2813 | -0- | -535 | -0- | 383 | 1 | 2422 | 2 | Y | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2636 | -0- | -4 | -0- | 301 | 1 | 2326 | 2 | Y | 8 | 6 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2491 | X | 2491 | -0- | -0- | -0- | 2484 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 5 |
| 01 | 2961 | X | 2961 | -0- | -0- | -0- | 408 | 1 | 2549 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2726 | X | 2726 | -0- | -0- | -0- | 351 | 1 | 2372 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 2924 | X | 2924 | -0- | -0- | -0- | 395 | 1 | 2521 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890

LANCASTER GU 1 WELL #: 1 RRCID -> 228177 COMPL. DATE 04/25/2007 TOTAL DEPTH 9930 PERF. 8414 - 9712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 687 | -0- | -88 | -0- | 93 | 1 | 587 | 2 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 679 | N | 679 | -0- | -0- | -0- | 78 | 1 | 594 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 470 | N | 470 | -0- | -0- | -0- | 464 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 01 | 811 | N | 811 | -0- | -0- | -0- | 112 | 1 | 699 | 2 | Y | -0- | 2 | 1 | | | 2 |
| 02 | 743 | N | 743 | -0- | -0- | -0- | 96 | 1 | 646 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 668 | N | 668 | -0- | -0- | -0- | 91 | 1 | 576 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SANDY GAS UNIT WELL #: 4 RRCID -> 229064 COMPL. DATE 05/18/2007 TOTAL DEPTH 11720 PERF. 8168 - 11544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

ABNEY, R. K. "B" WELL #: 2 RRCID -> 229109 COMPL. DATE 05/27/2007 TOTAL DEPTH 9808 PERF. 8283 - 9578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 260 | -0- | -143 | -0- | 256 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 44 |
| 11 | 300 | N | 212 | -0- | -88 | -0- | 212 | 2 | | | N | -0- | | | | | 44 |
| 12 | 434 | N | 230 | -0- | -204 | -0- | 230 | 2 | | | N | -0- | | | | | 44 |
| 01 | 327 | N | 327 | -0- | -0- | -0- | 298 | 2 | 29 | 9 | N | 26 | | | | | 70 |
| 02 | 311 | N | 311 | -0- | -0- | -0- | 289 | 2 | 22 | 9 | N | 20 | | | | | 90 |
| *03 | 462 | N | 462 | -0- | -0- | -0- | 293 | 2 | 169 | 9 | N | 154 | 179 | 1 | | | 65 |

SUTTON WELL #: 1 RRCID -> 229457 COMPL. DATE 06/25/2007 TOTAL DEPTH 11856 PERF. 8400 - 11468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

ROBB GU 1 WELL #: 1 RRCID -> 229695 COMPL. DATE 06/30/2007 TOTAL DEPTH 9950 PERF. 9130 - 9750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 923 | -0- | -224 | -0- | 125 | 1 | 791 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 870 | N | 481 | -0- | -389 | -0- | 65 | 1 | 410 | 2 | Y | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 775 | N | 775 | -0- | -0- | -0- | 772 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 3 |
| 01 | 1356 | N | 1356 | -0- | -0- | -0- | 187 | 1 | 1161 | 2 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1475 | N | 1475 | -0- | -0- | -0- | 189 | 1 | 1278 | 2 | Y | 7 | 7 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1559 | N | 1559 | -0- | -0- | -0- | 209 | 1 | 1338 | 2 | Y | 11 | 11 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
NOLTE WELL #: 1 RRCID -> 230570 COMPL. DATE 07/20/2007 TOTAL DEPTH 11690 PERF. 9707 - 10995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3072 | X | 3072 | -0- | -0- | -0- | 167 | 1 | 2897 | 2 | N | 7 | 7 | 8 | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2701 | X | 2701 | -0- | -0- | -0- | 2700 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 18 |
| 12 | 2517 | X | 2517 | -0- | -0- | -0- | 2516 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 18 |
| 01 | 2673 | X | 2673 | -0- | -0- | -0- | 2671 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 18 |
| 02 | 2409 | X | 2409 | -0- | -0- | -0- | 2406 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 18 |
| *03 | 2389 | X | 2389 | -0- | -0- | -0- | 2387 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 18 |

DREYFUS, M. K. WELL #: 3 RRCID -> 232093 COMPL. DATE 09/13/2007 TOTAL DEPTH 11901 PERF. 8432 - 11820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3420 | -0- | -145 | -0- | 465 | 1 | 2949 | 2 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3355 | X | 3355 | -0- | -0- | -0- | 386 | 1 | 2961 | 2 | Y | 7 | 5 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2798 | X | 2798 | -0- | -0- | -0- | 2794 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 4 |
| 01 | 3410 | X | 3003 | -0- | -407 | -0- | 413 | 1 | 2588 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2871 | -0- | -377 | -0- | 370 | 1 | 2499 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3472 | X | 2931 | -0- | -541 | -0- | 397 | 1 | 2528 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

COLEMAN GAS UNIT 2 WELL #: 5 RRCID -> 232964 COMPL. DATE 10/11/2007 TOTAL DEPTH 11900 PERF. 8460 - 11742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1385 | -0- | -41 | -0- | 186 | 1 | 1179 | 2 | Y | 18 | 18 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1222 | -0- | -68 | -0- | 138 | 1 | 1061 | 2 | Y | 21 | 16 | 1 | | | 17 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 1262 | N | 1262 | -0- | -0- | -0- | 1245 | 2 | 17 | 9 | Y | 15 | 20 | 1 | | | 12 |
| 01 | 1395 | N | 1376 | -0- | -19 | -0- | 189 | 1 | 1181 | 2 | Y | 5 | 10 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1189 | N | 1147 | -0- | -42 | -0- | 147 | 1 | 996 | 2 | Y | 4 | 4 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 1271 | N | 1217 | -0- | -54 | -0- | 163 | 1 | 1043 | 2 | Y | 10 | 10 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |

JOINER, J.W. GU 1 WELL #: 4 RRCID -> 233759 COMPL. DATE 11/16/2007 TOTAL DEPTH 11909 PERF. 8434 - 9742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5532 | X | 5532 | -0- | -0- | -0- | 750 | 1 | 4764 | 2 | Y | 16 | 21 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 4950 | X | 3376 | -0- | -1574 | -0- | 394 | 1 | 2962 | 2 | Y | 18 | 12 | 1 | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3248 | X | 3248 | -0- | -0- | -0- | 3231 | 2 | 17 | 9 | Y | 15 | 23 | 1 | | | 13 |
| 01 | 5673 | X | 5498 | -0- | -175 | -0- | 756 | 1 | 4718 | 2 | Y | 22 | 17 | 1 | | | 18 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 5697 | X | 5697 | -0- | -0- | -0- | 731 | 1 | 4943 | 2 | Y | 21 | 22 | 1 | | | 17 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 5860 | X | 5860 | -0- | -0- | -0- | 783 | 1 | 5010 | 2 | Y | 61 | 43 | 1 | | | 35 |
| | | | | | | | 67 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
MCKAY, G. D. GU 1 WELL #: 1 RRCID -> 234522 COMPL. DATE 04/04/2008 TOTAL DEPTH 10065 PERF. 8550 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1937 | -0- | -295 | -0- | 107 | 1 | 1829 | 2 | N | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1692 | -0- | -378 | -0- | 1692 | 2 | | | N | -0- | | | | | 27 |
| 12 | 2015 | N | 1772 | -0- | -243 | -0- | 1772 | 2 | | | N | -0- | | | | | 27 |
| 01 | 1922 | N | 1742 | -0- | -180 | -0- | 1741 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 02 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | 27 |
| *03 | 1823 | N | 1823 | -0- | -0- | -0- | 1821 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 10 RRCID -> 238197 COMPL. DATE 06/09/2008 TOTAL DEPTH 9945 PERF. 8424 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1317 | -0- | -78 | -0- | 176 | 1 | 1117 | 2 | Y | 22 | 22 | 1 | | | 15 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1179 | -0- | -111 | -0- | 133 | 1 | 1020 | 2 | Y | 24 | 19 | 1 | | | 20 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 752 | N | 752 | -0- | -0- | -0- | 733 | 2 | 19 | 9 | Y | 17 | 23 | 1 | | | 14 |
| 01 | 1302 | N | 720 | -0- | -582 | -0- | 100 | 1 | 618 | 2 | Y | 2 | 9 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1131 | N | 970 | -0- | -161 | -0- | 124 | 1 | 845 | 2 | Y | 1 | 2 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1035 | N | 1035 | -0- | -0- | -0- | 140 | 1 | 884 | 2 | Y | 10 | 9 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |

KEETH WELL #: 1 RRCID -> 238989 COMPL. DATE 05/29/2008 TOTAL DEPTH 11910 PERF. 8465 - 11125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 230 | -0- | -1537 | -0- | 32 | 1 | 198 | 2 | Y | -0- | | | | | 1 |
| 11 | 1680 | N | 133 | -0- | -1547 | -0- | 19 | 1 | 114 | 2 | Y | -0- | | | | | 1 |
| 12 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 775 | N | 775 | -0- | -0- | -0- | 104 | 1 | 670 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 416 | N | 416 | -0- | -0- | -0- | 52 | 1 | 364 | 2 | Y | -0- | | | | | 1 |
| *03 | 1214 | N | 1214 | -0- | -0- | -0- | 162 | 1 | 1043 | 2 | Y | 8 | 4 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TAYLOR ESTATE WELL #: 1 RRCID -> 239120 COMPL. DATE 02/19/2006 TOTAL DEPTH 9935 PERF. 8270 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | 4541 | -0- | -636 | -0- | 618 | 1 | 3909 | 2 | Y | 13 | 14 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 5010 | X | 4394 | -0- | -616 | -0- | 508 | 1 | 3868 | 2 | Y | 16 | 12 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4226 | X | 4226 | -0- | -0- | -0- | 4214 | 2 | 12 | 9 | Y | 11 | 15 | 1 | | | 9 |
| 01 | 4547 | X | 4547 | -0- | -0- | -0- | 627 | 1 | 3910 | 2 | Y | 9 | 10 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 4445 | X | 4445 | -0- | -0- | -0- | 572 | 1 | 3863 | 2 | Y | 9 | 9 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *03 | 4494 | X | 4494 | -0- | -0- | -0- | 606 | 1 | 3864 | 2 | Y | 22 | 17 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |

COLEMAN GAS UNIT 1 WELL #: 5H RRCID -> 244867 COMPL. DATE 11/22/2008 TOTAL DEPTH 9592 PERF.10077 - 12876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8370 | X | 6713 | -0- | -1657 | -0- | 912 | 1 | 5781 | 2 | Y | 18 | 15 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 6930 | X | 5271 | -0- | -1659 | -0- | 604 | 1 | 4644 | 2 | Y | 21 | 16 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 4728 | X | 4728 | -0- | -0- | -0- | 4711 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 11 |
| 01 | 6727 | X | 5418 | -0- | -1309 | -0- | 744 | 1 | 4649 | 2 | Y | 23 | 17 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 6293 | X | 5019 | -0- | -1274 | -0- | 644 | 1 | 4353 | 2 | Y | 20 | 21 | 1 | | | 16 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 6727 | X | 6270 | -0- | -457 | -0- | 843 | 1 | 5379 | 2 | Y | 44 | 40 | 1 | | | 20 |
| | | | | | | | 48 | 9 | | | | | | | | | |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
VAUGHAN GAS UNIT 1 WELL #: 3 RRCID -> 247350 COMPL. DATE 02/10/2006 TOTAL DEPTH 9925 PERF. 8947 - 9601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1778 | N | 1778 | -0- | -0- | -0- | 239 | 1 | 1513 | 2 | Y | 24 | 25 | 1 | | | 17 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1384 | -0- | -236 | -0- | 167 | 1 | 1186 | 2 | Y | 28 | 21 | 1 | | | 24 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1248 | N | 1248 | -0- | -0- | -0- | 1182 | 2 | 66 | 9 | Y | 60 | 57 | 1 | | | 27 |
| 01 | 1767 | N | 1602 | -0- | -165 | -0- | 210 | 1 | 1311 | 2 | Y | 74 | 57 | 1 | | | 44 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 02 | 1521 | N | 1521 | -0- | -0- | -0- | 186 | 1 | 1261 | 2 | Y | 67 | 68 | 1 | | | 43 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *03 | 1682 | N | 1682 | -0- | -0- | -0- | 212 | 1 | 1351 | 2 | Y | 108 | 126 | 1 | | | 25 |
| | | | | | | | 119 | 9 | | | | | | | | | |

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 5 RRCID -> 249926 COMPL. DATE 07/20/2005 TOTAL DEPTH 9882 PERF. 8525 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2766 | N | 2766 | -0- | -0- | -0- | 375 | 1 | 2383 | 2 | Y | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2014 | N | 2014 | -0- | -0- | -0- | 239 | 1 | 1771 | 2 | Y | 4 | 3 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1942 | X | 1942 | -0- | -0- | -0- | 1936 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| 01 | 2775 | X | 2775 | -0- | -0- | -0- | 384 | 1 | 2384 | 2 | Y | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3349 | X | 3349 | -0- | -0- | -0- | 429 | 1 | 2914 | 2 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 2759 | X | 2483 | -0- | -276 | -0- | 326 | 1 | 2145 | 2 | Y | 11 | 10 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 1 RRCID -> 249929 COMPL. DATE 03/07/2005 TOTAL DEPTH 10200 PERF. 8380 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

YATES GU 1 WELL #: 1 RRCID -> 250723 COMPL. DATE 10/23/2008 TOTAL DEPTH 11756 PERF. 8436 - 11651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WOODLEY GU 1 WELL #: 1 RRCID -> 252780 COMPL. DATE 08/03/2009 TOTAL DEPTH 11725 PERF. 9599 - 11570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2594 | N | 2594 | -0- | -0- | -0- | 141 | 1 | 2452 | 2 | N | 1 | 1 | 8 | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2393 | -0- | -157 | -0- | 2392 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 94 |
| 12 | 2653 | N | 2653 | -0- | -0- | -0- | 2653 | 2 | | | N | -0- | | | | | 94 |
| 01 | 2604 | N | 2581 | -0- | -23 | -0- | 2580 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 94 |
| 02 | 2357 | N | 2357 | -0- | -0- | -0- | 2356 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 94 |
| *03 | 2647 | N | 2647 | -0- | -0- | -0- | 2599 | 2 | 48 | 9 | N | 44 | 1 | 8 | | | 137 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
WOODLEY GU 2 WELL #: 1 RRCID -> 252814 COMPL. DATE 08/03/2009 TOTAL DEPTH 11745 PERF. 9644 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOODLEY GU 1 WELL #: 3H RRCID -> 254996 COMPL. DATE 12/21/2010 TOTAL DEPTH 9654 PERF. 10154 - 13210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7750 | X | 7675 | -0- | -75 | -0- | 419<br>33 | 1<br>9 | 7223 | 2 | Y | 30 | 30 | 8 | | | 60 |
| 11 | 7500 | X | 7250 | -0- | -250 | -0- | 7241 | 2 | 9 | 9 | Y | 8 | 8 | 8 | | | 60 |
| 12 | 7998 | X | 7117 | -0- | -881 | -0- | 7074 | 2 | 43 | 9 | Y | 39 | 5 | 8 | | | 94 |
| 01 | 7998 | X | 6374 | -0- | -1624 | -0- | 6368 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 94 |
| 02 | 7482 | X | 6252 | -0- | -1230 | -0- | 6246 | 2 | 6 | 9 | Y | 5 | 5 | 8 | | | 94 |
| 03 | 7688 | X | 6978 | -0- | -710 | -0- | 6816 | 2 | 162 | 9 | Y | 147 | 184 | 1 | 8 | 8 | 49 |

PERRY GU 1 WELL #: 2H RRCID -> 257785 COMPL. DATE 07/26/2010 TOTAL DEPTH 9546 PERF. 10366 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8308 | X | 6788 | -0- | -1520 | -0- | 922<br>31 | 1<br>9 | 5835 | 2 | Y | 28 | 22 | 1 | | | 12 |
| 11 | 6420 | X | 6124 | -0- | -296 | -0- | 702<br>34 | 1<br>9 | 5388 | 2 | Y | 31 | 24 | 1 | | | 19 |
| 12 | 5605 | X | 5605 | -0- | -0- | -0- | 5581 | 2 | 24 | 9 | Y | 22 | 24 | 1 | | | 17 |
| 01 | 6789 | X | 5851 | -0- | -938 | -0- | 781<br>29 | 1<br>9 | 5041 | 2 | Y | 26 | 15 | 1 | | | 28 |
| 02 | 6351 | X | 6338 | -0- | -13 | -0- | 813<br>30 | 1<br>9 | 5495 | 2 | Y | 27 | 27 | 1 | | | 28 |
| 03 | 6789 | X | 6784 | -0- | -5 | -0- | 907<br>85 | 1<br>9 | 5792 | 2 | Y | 77 | 61 | 1 | | | 44 |

MINK WELL #: 2H RRCID -> 259959 COMPL. DATE 12/18/2010 TOTAL DEPTH 9607 PERF. 9990 - 16643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20921 | X | 20921 | -0- | -0- | -0- | 20921 | 2 | | | N | -0- | | | | | 107 |
| 11 | 19778 | X | 19778 | -0- | -0- | -0- | 19778 | 2 | | | N | -0- | | | | | 107 |
| 12 | 19004 | X | 19004 | -0- | -0- | -0- | 19004 | 2 | | | N | -0- | | | | | 107 |
| 01 | 18270 | X | 18270 | -0- | -0- | -0- | 18270 | 2 | | | N | -0- | | | | | 107 |
| 02 | 19248 | X | 19248 | -0- | -0- | -0- | 19248 | 2 | | | N | -0- | | | | | 107 |
| *03 | 24135 | X | 24135 | -0- | -0- | -0- | 24047 | 2 | 88 | 9 | N | 80 | 169 | 1 | | | 18 |

WIGHT GU 1 WELL #: 1H RRCID -> 260261 COMPL. DATE 01/29/2011 TOTAL DEPTH 9546 PERF. 9705 - 13536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7409 | X | 5744 | -0- | -1665 | -0- | 783<br>2 | 1<br>9 | 4959 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 11 | 5850 | X | 5191 | -0- | -659 | -0- | 597<br>2 | 1<br>9 | 4592 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 12 | 4823 | X | 4823 | -0- | -0- | -0- | 4821 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 5735 | X | 5341 | -0- | -394 | -0- | 737<br>3 | 1<br>9 | 4601 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 02 | 5365 | X | 5137 | -0- | -228 | -0- | 662<br>2 | 1<br>9 | 4473 | 2 | Y | 2 | 2 | 1 | | | 2 |
| 03 | 5735 | X | 5407 | -0- | -328 | -0- | 730<br>7 | 1<br>9 | 4670 | 2 | Y | 6 | 4 | 1 | | | 4 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
SWMF GU 2 WELL #: 1 RRCID -> 261852 COMPL. DATE 01/29/2011 TOTAL DEPTH 11767 PERF. 9485 - 9687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 907 | N | 907 | -0- | -0- | -0- | 118 | 1 | 788 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 571 | N | 571 | -0- | -0- | -0- | 65 | 1 | 505 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 711 | N | 711 | -0- | -0- | -0- | 709 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 01 | 899 | N | 545 | -0- | -354 | -0- | 69 | 1 | 475 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 82 | 1 | 572 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 713 | N | 566 | -0- | -147 | -0- | 71 | 1 | 474 | 2 | Y | 19 | 16 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |

ABNEY, R. K. "B" WELL #: 10H RRCID -> 264598 COMPL. DATE 01/15/2012 TOTAL DEPTH 9454 PERF. 9818 - 14375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13542 | X | 13542 | -0- | -0- | -0- | 1161 | 1 | 12363 | 2 | Y | 16 | | | | | 72 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 12940 | X | 12940 | -0- | -0- | -0- | 1158 | 1 | 11740 | 2 | Y | 38 | 85 | 1 | | | 25 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 13458 | X | 13458 | -0- | -0- | -0- | 1184 | 1 | 12250 | 2 | Y | 22 | | | | | 47 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 13605 | X | 13605 | -0- | -0- | -0- | 1215 | 1 | 12179 | 2 | Y | 192 | 134 | 1 | | | 105 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 02 | 12339 | X | 12339 | -0- | -0- | -0- | 1134 | 1 | 11136 | 2 | Y | 63 | | | | | 168 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *03 | 13229 | X | 13229 | -0- | -0- | -0- | 1177 | 1 | 11978 | 2 | Y | 67 | 172 | 1 | | | 63 |
| | | | | | | | 74 | 9 | | | | | | | | | |

ABNEY, R. K. "B" WELL #: 9H RRCID -> 264599 COMPL. DATE 01/19/2012 TOTAL DEPTH 9488 PERF. 9805 - 16573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17656 | X | 17656 | -0- | -0- | -0- | 1514 | 1 | 16124 | 2 | Y | 16 | | | | | 72 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 16165 | X | 16165 | -0- | -0- | -0- | 1448 | 1 | 14675 | 2 | Y | 38 | 85 | 1 | | | 25 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 16735 | X | 16735 | -0- | -0- | -0- | 1473 | 1 | 15238 | 2 | Y | 22 | | | | | 47 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 16722 | X | 16722 | -0- | -0- | -0- | 1516 | 1 | 15206 | 2 | Y | -0- | 47 | 1 | | | -0- |
| 02 | 14905 | X | 14905 | -0- | -0- | -0- | 1377 | 1 | 13525 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *03 | 16187 | X | 16187 | -0- | -0- | -0- | 1442 | 1 | 14676 | 2 | Y | 63 | 7 | 1 | | | 59 |
| | | | | | | | 69 | 9 | | | | | | | | | |

KAIN GU 1 WELL #: 3H RRCID -> 264600 COMPL. DATE 01/31/2012 TOTAL DEPTH 9709 PERF.10140 - 16640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22828 | X | 22828 | -0- | -0- | -0- | 1236 | 1 | 21491 | 2 | Y | 92 | 88 | 1 | 56 | 8 | 27 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 20716 | X | 20716 | -0- | -0- | -0- | 2 | 1 | 20606 | 2 | Y | 98 | 88 | 1 | 13 | 8 | 24 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 24118 | X | 20459 | -0- | -3659 | -0- | 20393 | 2 | 66 | 9 | Y | 60 | 9 | 8 | | | 75 |
| 01 | 23777 | X | 19789 | -0- | -3988 | -0- | 1 | 1 | 19691 | 2 | Y | 88 | 99 | 1 | 19 | 8 | 45 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 22214 | X | 18230 | -0- | -3984 | -0- | 1 | 1 | 18153 | 2 | Y | 69 | 22 | 8 | | | 92 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 03 | 22816 | X | 19094 | -0- | -3722 | -0- | 18965 | 2 | 129 | 9 | Y | 117 | 129 | 1 | 26 | 8 | 54 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
ELLIS, CHAD GAS UNIT WELL #: 3H RRCID -> 264696 COMPL. DATE 04/14/2012 TOTAL DEPTH 9524 PERF. 9958 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10943 | X | 8607 | -0- | -2336 | -0- | 1165 | 1 | 7381 | 2 | Y | 55 | 55 | 1 | | | 37 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 8550 | X | 7786 | -0- | -764 | -0- | 892 | 1 | 6826 | 2 | Y | 62 | 48 | 1 | | | 51 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 7005 | X | 7005 | -0- | -0- | -0- | 6955 | 2 | 50 | 9 | Y | 45 | 59 | 1 | | | 37 |
| 01 | 8618 | X | 7957 | -0- | -661 | -0- | 1084 | 1 | 6775 | 2 | Y | 89 | 66 | 1 | | | 60 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 8062 | X | 7526 | -0- | -536 | -0- | 958 | 1 | 6479 | 2 | Y | 81 | 82 | 1 | | | 59 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 03 | 8618 | X | 8393 | -0- | -225 | -0- | 1101 | 1 | 7032 | 2 | Y | 236 | 159 | 1 | | | 136 |
| | | | | | | | 260 | 9 | | | | | | | | | |

NOLTE WELL #: 2H RRCID -> 265188 COMPL. DATE 11/07/2012 TOTAL DEPTH 9620 PERF. 9853 - 12976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8959 | X | 8610 | -0- | -349 | -0- | 467 | 1 | 8124 | 2 | N | 17 | 17 | 8 | | | 20 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 8670 | X | 7784 | -0- | -886 | -0- | 1 | 1 | 7780 | 2 | N | 3 | 3 | 8 | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 8959 | X | 7827 | -0- | -1132 | -0- | 7781 | 2 | 46 | 9 | N | 42 | 42 | 8 | | | 20 |
| 01 | 8959 | X | 7641 | -0- | -1318 | -0- | 7633 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 20 |
| 02 | 8381 | X | 7055 | -0- | -1326 | -0- | 7045 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | 20 |
| 03 | 8618 | X | 7608 | -0- | -1010 | -0- | 7595 | 2 | 13 | 9 | N | 12 | 12 | 8 | | | 20 |

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 11 RRCID -> 271897 COMPL. DATE 11/11/2013 TOTAL DEPTH 11820 PERF. 9529 - 9721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 654 | N | 654 | -0- | -0- | -0- | 89 | 1 | 564 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 490 | -0- | -110 | -0- | 52 | 1 | 437 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 459 | N | 459 | -0- | -0- | -0- | 457 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 651 | N | 477 | -0- | -174 | -0- | 66 | 1 | 410 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 69 | 1 | 463 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 478 | N | 478 | -0- | -0- | -0- | 64 | 1 | 408 | 2 | Y | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ROBB GU 1 WELL #: 2 RRCID -> 271901 COMPL. DATE 11/12/2013 TOTAL DEPTH 11851 PERF. 9575 - 9760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1962 | N | 1962 | -0- | -0- | -0- | 267 | 1 | 1692 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2545 | N | 2545 | -0- | -0- | -0- | 295 | 1 | 2248 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2781 | N | 2781 | -0- | -0- | -0- | 2779 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 1953 | N | 1848 | -0- | -105 | -0- | 254 | 1 | 1593 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2465 | N | 1613 | -0- | -852 | -0- | 208 | 1 | 1405 | 2 | Y | -0- | | | | | 1 |
| 03 | 2666 | N | 1602 | -0- | -1064 | -0- | 218 | 1 | 1383 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 3 RRCID -> 272224 COMPL. DATE 02/22/2005 TOTAL DEPTH 9800 PERF. 8372 - 9660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 6 RRCID -> 272563 COMPL. DATE 11/11/2005 TOTAL DEPTH 9900 PERF. 8380 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 2451 | -0- | -1114 | -0- | 333 | 1 | 2105 | 2 | Y | 12 | 18 | 1 | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2250 | X | 1979 | -0- | -271 | -0- | 228 | 1 | 1737 | 2 | Y | 13 | 10 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1760 | X | 1760 | -0- | -0- | -0- | 1750 | 2 | 10 | 9 | Y | 9 | 18 | 1 | | | 9 |
| 01 | 2449 | X | 2125 | -0- | -324 | -0- | 294 | 1 | 1827 | 2 | Y | 4 | 8 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1914 | N | 1793 | -0- | -121 | -0- | 231 | 1 | 1559 | 2 | Y | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1273 | -0- | -494 | -0- | 171 | 1 | 1095 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VAUGHAN GAS UNIT 1 WELL #: 1 RRCID -> 272701 COMPL. DATE 06/07/2005 TOTAL DEPTH 9800 PERF. 8366 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1098 | -0- | -545 | -0- | 143 | 1 | 923 | 2 | Y | 29 | 37 | 1 | | | 23 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1021 | -0- | -479 | -0- | 111 | 1 | 868 | 2 | Y | 38 | 26 | 1 | | | 35 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 989 | N | 989 | -0- | -0- | -0- | 960 | 2 | 29 | 9 | Y | 26 | 39 | 1 | | | 22 |
| 01 | 1100 | N | 1100 | -0- | -0- | -0- | 151 | 1 | 940 | 2 | Y | 8 | 17 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1101 | N | 1101 | -0- | -0- | -0- | 141 | 1 | 951 | 2 | Y | 8 | 8 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 1204 | N | 1204 | -0- | -0- | -0- | 160 | 1 | 1019 | 2 | Y | 23 | 23 | 1 | | | 13 |
| | | | | | | | 25 | 9 | | | | | | | | | |

M. K. DREYFUS-BLOCKER (ALLOC.) WELL #: 1H RRCID -> 275215 COMPL. DATE 08/12/2014 TOTAL DEPTH 9723 PERF.10304 - 17509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 19282 | X | 15149 | -0- | -4133 | -0- | 2066 | 1 | 13083 | 2 | N | -0- | | | | | 133 |
| 11 | 15450 | X | 13588 | -0- | -1862 | -0- | 1560 | 1 | 12028 | 2 | N | -0- | | | | | 133 |
| 12 | 15593 | X | 12508 | -0- | -3085 | -0- | 12508 | 2 | | | N | -0- | | | | | 133 |
| 01 | 15593 | X | 13831 | -0- | -1762 | -0- | 1909 | 1 | 11922 | 2 | N | -0- | | | | | 133 |
| 02 | 14181 | X | 13255 | -0- | -926 | -0- | 1708 | 1 | 11547 | 2 | N | -0- | | | | | 133 |
| 03 | 15159 | X | 14083 | -0- | -1076 | -0- | 1906 | 1 | 12177 | 2 | N | -0- | | | | | 133 |

GEORGE FOREMAN GU 1 WELL #: 2H RRCID -> 275385 COMPL. DATE 09/06/2014 TOTAL DEPTH 9783 PERF.10225 - 14763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14508 | X | 13385 | -0- | -1123 | -0- | 727 | 1 | 12655 | 2 | N | 3 | 3 | 8 | | | 183 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 14040 | X | 12566 | -0- | -1474 | -0- | 1 | 1 | 12482 | 2 | N | 75 | 186 | 1 | | | 72 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 14508 | X | 12996 | -0- | -1512 | -0- | 12996 | 2 | | | N | -0- | | | | | 72 |
| 01 | 13826 | X | 12827 | -0- | -999 | -0- | 12819 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 72 |
| 02 | 12934 | X | 12077 | -0- | -857 | -0- | 1 | 1 | 11814 | 2 | N | 238 | 181 | 1 | 9 | 8 | 120 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 03 | 13392 | X | 12177 | -0- | -1215 | -0- | 12129 | 2 | 48 | 9 | N | 44 | 12 | 8 | | | 152 |

MCKAY, G. D. GU 2 WELL #: 1 RRCID -> 275490 COMPL. DATE 10/08/2014 TOTAL DEPTH 11727 PERF. 9078 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1172 | N | 1172 | -0- | -0- | -0- | 63 | 1 | 1100 | 2 | N | 8 | 8 | 8 | | | 47 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1117 | N | 1117 | -0- | -0- | -0- | 1115 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 47 |
| 12 | 1125 | N | 1125 | -0- | -0- | -0- | 1124 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 47 |
| 01 | 1116 | N | 1057 | -0- | -59 | -0- | 1055 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 47 |
| 02 | 1044 | N | 917 | -0- | -127 | -0- | 915 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 47 |
| *03 | 1165 | N | 1165 | -0- | -0- | -0- | 1161 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 47 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC //CONT.// 722890
CAROLINE, BLAKE WELL #: 1H RRCID -> 276495 COMPL. DATE 01/11/2015 TOTAL DEPTH 9402 PERF.10493 - 15150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22258 | X | 20826 | -0- | -1432 | -0- | 3182 | 1 | 17644 | 2 | N | -0- | | | | | 120 |
| 11 | 21000 | X | 18836 | -0- | -2164 | -0- | 3091 | 1 | 15745 | 2 | N | -0- | | | | | 120 |
| 12 | 23747 | X | 23747 | -0- | -0- | -0- | 3231 | 1 | 20327 | 2 | N | 172 | 172 | 1 | | | 120 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 01 | 21111 | X | 19702 | -0- | -1409 | -0- | 3188 | 1 | 16514 | 2 | N | -0- | | | | | 120 |
| 02 | 19546 | X | 18441 | -0- | -1105 | -0- | 3028 | 1 | 15413 | 2 | N | -0- | | | | | 120 |
| 03 | 23746 | X | 20594 | -0- | -3152 | -0- | 3179 | 1 | 17415 | 2 | N | -0- | | | | | 120 |

WOODLEY GU 1 WELL #: 4H RRCID -> 276776 COMPL. DATE 02/09/2015 TOTAL DEPTH 9694 PERF.10100 - 14891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17980 | X | 17980 | -0- | -0- | -0- | 973 | 1 | 16902 | 2 | Y | 95 | 88 | 1 | 59 | 8 | 27 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 16230 | X | 16230 | -0- | -0- | -0- | 1 | 1 | 16120 | 2 | Y | 99 | 88 | 1 | 14 | 8 | 24 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 18786 | X | 16960 | -0- | -1826 | -0- | 16896 | 2 | 64 | 9 | Y | 58 | 10 | 8 | | | 72 |
| 01 | 18786 | X | 16248 | -0- | -2538 | -0- | 16220 | 2 | 28 | 9 | Y | 25 | 74 | 1 | 18 | 8 | 5 |
| 02 | 17574 | X | 14690 | -0- | -2884 | -0- | 1 | 1 | 14654 | 2 | Y | 32 | 22 | 8 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 17980 | X | 15433 | -0- | -2547 | -0- | 15297 | 2 | 136 | 9 | Y | 124 | 54 | 1 | 29 | 8 | 56 |

COLEMAN GAS UNIT 2 WELL #: 2 RRCID -> 287223 COMPL. DATE 09/23/2005 TOTAL DEPTH 9975 PERF. 8429 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 864 | -0- | -221 | -0- | 112 | 1 | 712 | 2 | Y | 36 | 27 | 1 | | | 13 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1050 | X | 711 | -0- | -339 | -0- | 77 | 1 | 588 | 2 | Y | 42 | 32 | 1 | | | 23 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 837 | N | 597 | -0- | -240 | -0- | 565 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 22 |
| 01 | 868 | N | 745 | -0- | -123 | -0- | 103 | 1 | 641 | 2 | Y | 1 | 13 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 743 | N | 743 | -0- | -0- | -0- | 95 | 1 | 647 | 2 | Y | 1 | 1 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 963 | N | 963 | -0- | -0- | -0- | 129 | 1 | 827 | 2 | Y | 6 | 13 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SABINE OIL & GAS CORPORATION 742143
WINSTON HEIRS GU WELL #: 1 RRCID -> 243181 COMPL. DATE 08/27/2008 TOTAL DEPTH 9935 PERF. 9442 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 06/22/2019

HOPE WELL #: 1 RRCID -> 246552 COMPL. DATE 02/04/2009 TOTAL DEPTH 11460 PERF. 8590 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUSLOW OIL WELL #: 1 RRCID -> 249399 COMPL. DATE 10/03/2017 TOTAL DEPTH 11395 PERF. 8396 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WINSTON HEIRS GU WELL #: 2 RRCID -> 250619 COMPL. DATE 06/29/2009 TOTAL DEPTH 11337 PERF. 9542 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 982 | -0- | -1095 | -0- | 34 | 1 | 948 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | X | 944 | -0- | -286 | -0- | 37 | 1 | 907 | 2 | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 970 | -0- | -53 | -0- | 37 | 1 | 933 | 2 | Y | -0- | | | | | -0- |
| 01 | 1005 | N | 1005 | -0- | -0- | -0- | 37 | 1 | 918 | 2 | Y | 45 | 33 | 1 | | | 12 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 899 | N | 746 | -0- | -153 | -0- | 30 | 1 | 715 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 1226 | N | 1226 | -0- | -0- | -0- | 50 | 1 | 1176 | 2 | Y | -0- | | | | | 13 |

WINSTON HEIRS WELL #: 3H RRCID -> 264762 COMPL. DATE 12/23/2011 TOTAL DEPTH 9610 PERF. 9853 - 13606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11687 | X | 10304 | -0- | -1383 | -0- | 474 | 1 | 9820 | 2 | N | 9 | 9 | 8 | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 10740 | X | 10235 | -0- | -505 | -0- | 515 | 1 | 9703 | 2 | N | 15 | 15 | 8 | | | 23 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 10870 | X | 10870 | -0- | -0- | -0- | 530 | 1 | 10317 | 2 | N | 21 | 21 | 8 | | | 23 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 11086 | X | 11086 | -0- | -0- | -0- | 545 | 1 | 10515 | 2 | N | 24 | 24 | 8 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 9889 | X | 9657 | -0- | -232 | -0- | 494 | 1 | 9141 | 2 | N | 20 | 20 | 8 | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 03 | 10881 | X | 10070 | -0- | -811 | -0- | 524 | 1 | 9325 | 2 | N | 201 | 177 | 1 | 20 | 8 | 27 |
| | | | | | | | 221 | 9 | | | | | | | | | |

SHELBY OPERATING COMPANY 773678
EDGAR WELL #: 1 RRCID -> 017278 COMPL. DATE 03/05/1956 TOTAL DEPTH 8614 PERF. 8506 - 8551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 109 |
| 11 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | 109 |
| 12 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 109 |
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 109 |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 109 |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 109 |

GRAY-HICKEY WELL #: 1 RRCID -> 070609 COMPL. DATE 05/04/1989 TOTAL DEPTH 9560 PERF. 8182 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2299 | -0- | -553 | -0- | 2296 | 2 | 3 | 9 | N | 3 | | | | | 121 |
| 11 | 2760 | X | 2247 | -0- | -513 | -0- | 2234 | 2 | 13 | 9 | N | 12 | | | | | 133 |
| 12 | 2573 | X | 2200 | -0- | -373 | -0- | 2191 | 2 | 9 | 9 | N | 8 | | | | | 141 |
| 01 | 2511 | X | 2200 | -0- | -311 | -0- | 2191 | 2 | 9 | 9 | N | 8 | | | | | 149 |
| 02 | 2262 | X | 2017 | -0- | -245 | -0- | 2003 | 2 | 14 | 9 | N | 13 | | | | | 162 |
| 03 | 2325 | X | 2044 | -0- | -281 | -0- | 2038 | 2 | 6 | 9 | N | 5 | | | | | 167 |

STEPHENSON WELL #: 1 RRCID -> 131751 COMPL. DATE 06/30/1997 TOTAL DEPTH 9600 PERF. 7915 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 628 | -0- | -4518 | -0- | 628 | 2 | | | N | -0- | | | | | 167 |
| 11 | 3780 | X | 629 | -0- | -3151 | -0- | 621 | 2 | 8 | 9 | N | 7 | | | | | 174 |
| 12 | 3689 | X | 838 | -0- | -2851 | -0- | 837 | 2 | 1 | 9 | N | 1 | | | | | 175 |
| 01 | 3658 | X | 837 | -0- | -2821 | -0- | 837 | 2 | | | N | -0- | | | | | 175 |
| 02 | 1189 | X | 801 | -0- | -388 | -0- | 801 | 2 | | | N | -0- | | | | | 175 |
| *03 | 1029 | X | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | | | | | 175 |

STEPHENSON WELL #: 3 RRCID -> 133532 COMPL. DATE 11/24/1989 TOTAL DEPTH 9604 PERF. 9185 - 9459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MASSINGALE, JAMES WELL #: 4 RRCID -> 139450 COMPL. DATE 09/19/1991 TOTAL DEPTH 9650 PERF. 7920 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/19/2019 - P/A 12/19/19

MASSINGALE, JAMES WELL #: 5 RRCID -> 141856 COMPL. DATE 07/10/1992 TOTAL DEPTH 9650 PERF. 7913 - 9512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3441 | X | 3422 | -0- | -19 | -0- | 3416 | 2 | 6 | 9 | N | 5 | | | | | 148 |
| 11 | 3515 | X | 3515 | -0- | -0- | -0- | 3513 | 2 | 2 | 9 | N | 2 | | | | | 150 |
| 12 | 3441 | X | 3069 | -0- | -372 | -0- | 3069 | 2 | | | N | -0- | | | | | 150 |
| 01 | 3410 | X | 3070 | -0- | -340 | -0- | 3069 | 2 | 1 | 9 | N | 1 | | | | | 151 |
| 02 | 3219 | X | 2898 | -0- | -321 | -0- | 2890 | 2 | 8 | 9 | N | 7 | | | | | 158 |
| 03 | 3441 | X | 2915 | -0- | -526 | -0- | 2913 | 2 | 2 | 9 | N | 2 | | | | | 160 |

O'BANION WELL #: 9 RRCID -> 160417 COMPL. DATE 09/28/1996 TOTAL DEPTH 9630 PERF. 9215 - 9444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10886 | X | 10886 | -0- | -0- | -0- | 10775 | 2 | 111 | 9 | N | 101 | | | | | 535 |
| 11 | 8683 | X | 8683 | -0- | -0- | -0- | 8588 | 2 | 95 | 9 | N | 86 | | | | | 621 |
| 12 | 10210 | X | 10210 | -0- | -0- | -0- | 10089 | 2 | 121 | 9 | N | 110 | | | | | 731 |
| 01 | 10089 | X | 10089 | -0- | -0- | -0- | 10089 | 2 | | | N | -0- | 180 | 1 | | | 551 |
| 02 | 1624 | X | -0- | -0- | -1624 | -0- | | | | | N | -0- | | | | | 551 |
| 03 | 1736 | X | -0- | -0- | -1736 | -0- | | | | | N | -0- | | | | | 551 |

MASSINGALE, JAMES WELL #: 6 RRCID -> 180046 COMPL. DATE 10/28/2000 TOTAL DEPTH 9699 PERF. 9280 - 9505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2356 | X | 831 | -0- | -1525 | -0- | 831 | 2 | | | N | -0- | | | | | 232 |
| 11 | 3161 | X | 3161 | -0- | -0- | -0- | 3153 | 2 | 8 | 9 | N | 7 | | | | | 239 |
| 12 | 3807 | X | 3807 | -0- | -0- | -0- | 3790 | 2 | 17 | 9 | N | 15 | | | | | 254 |
| 01 | 3801 | X | 3801 | -0- | -0- | -0- | 3790 | 2 | 11 | 9 | N | 10 | | | | | 264 |
| 02 | 2204 | X | 1827 | -0- | -377 | -0- | 1818 | 2 | 9 | 9 | N | 8 | | | | | 272 |
| 03 | 2356 | X | 857 | -0- | -1499 | -0- | 857 | 2 | | | N | -0- | | | | | 272 |

STEPHENSON WELL #: 7 RRCID -> 199036 COMPL. DATE 11/26/2003 TOTAL DEPTH 9700 PERF. 9264 - 9498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 133 |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 133 |
| 12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 133 |
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 133 |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 133 |
| *03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 133 |

STEPHENSON WELL #: 6 RRCID -> 199041 COMPL. DATE 11/26/2003 TOTAL DEPTH 9650 PERF. 9186 - 9460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | 69 |
| 11 | 150 | N | 96 | -0- | -54 | -0- | 96 | 2 | | | N | -0- | | | | | 69 |
| 12 | 124 | N | 94 | -0- | -30 | -0- | 94 | 2 | | | N | -0- | | | | | 69 |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 69 |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 69 |
| *03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 69 |

MCCLARAN WELL #: 7 RRCID -> 223020 COMPL. DATE 11/04/2006 TOTAL DEPTH 9790 PERF. 9310 - 9578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1453 | N | 1453 | -0- | -0- | -0- | 1444 | 2 | 9 | 9 | N | 8 | | | | | 98 |
| 11 | 1388 | N | 1388 | -0- | -0- | -0- | 1380 | 2 | 8 | 9 | N | 7 | | | | | 105 |
| 12 | 1412 | N | 1412 | -0- | -0- | -0- | 1406 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 01 | 1415 | N | 1415 | -0- | -0- | -0- | 1406 | 2 | 9 | 9 | N | 8 | | | | | 118 |
| 02 | 1334 | N | 1159 | -0- | -175 | -0- | 1159 | 2 | | | N | -0- | | | | | 118 |
| *03 | 2041 | N | 2041 | -0- | -0- | -0- | 2027 | 2 | 14 | 9 | N | 13 | | | | | 131 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
GEORGE, C.B. WELL #: 4 RRCID -> 227280 COMPL. DATE 12/07/2006 TOTAL DEPTH 11000 PERF. 9336 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1896 | N | 1896 | -0- | -0- | -0- | 1879 | 2 | 17 | 9 | N | 15 | | | | | 166 |
| 11 | 1860 | N | 1812 | -0- | -48 | -0- | 1792 | 2 | 20 | 9 | N | 18 | | | | | 184 |
| 12 | 1922 | N | 1843 | -0- | -79 | -0- | 1819 | 2 | 24 | 9 | N | 22 | | | | | 206 |
| 01 | 1838 | N | 1838 | -0- | -0- | -0- | 1819 | 2 | 19 | 9 | N | 17 | | | | | 223 |
| 02 | 1740 | N | 1684 | -0- | -56 | -0- | 1669 | 2 | 15 | 9 | N | 14 | 176 | 1 | | | 61 |
| 03 | 1829 | N | 1776 | -0- | -53 | -0- | 1757 | 2 | 19 | 9 | N | 17 | | | | | 78 |

VINCENT WELL #: 12 RRCID -> 250236 COMPL. DATE 11/12/2008 TOTAL DEPTH 9800 PERF. 9474 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABERCROMBIE WELL #: 6 RRCID -> 254416 COMPL. DATE 12/17/2009 TOTAL DEPTH 9850 PERF. 9598 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

C.B. GEORGE WELL #: 3 RRCID -> 264505 COMPL. DATE 12/19/2011 TOTAL DEPTH 9810 PERF. 9277 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 2911 | -0- | -1057 | -0- | 2905 | 2 | 6 | 9 | N | 5 | | | | | 59 |
| 11 | 3780 | X | 3745 | -0- | -35 | -0- | 3737 | 2 | 8 | 9 | N | 7 | | | | | 66 |
| 12 | 3844 | X | 3732 | -0- | -112 | -0- | 3726 | 2 | 6 | 9 | N | 5 | | | | | 71 |
| 01 | 3751 | X | 3722 | -0- | -29 | -0- | 3716 | 2 | 6 | 9 | N | 5 | | | | | 76 |
| 02 | 3625 | X | 3403 | -0- | -222 | -0- | 3390 | 2 | 13 | 9 | N | 12 | | | | | 88 |
| 03 | 3875 | X | 3655 | -0- | -220 | -0- | 3647 | 2 | 8 | 9 | N | 7 | | | | | 95 |

O'BANION WELL #: 11 RRCID -> 265251 COMPL. DATE 11/04/2011 TOTAL DEPTH 9703 PERF. 9220 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 532 | -0- | -119 | -0- | 532 | 2 | | | N | -0- | | | | | 316 |
| 11 | 630 | N | 566 | -0- | -64 | -0- | 566 | 2 | | | N | -0- | | | | | 316 |
| 12 | 620 | N | 599 | -0- | -21 | -0- | 599 | 2 | | | N | -0- | | | | | 316 |
| 01 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | 316 |
| 02 | 551 | N | 502 | -0- | -49 | -0- | 502 | 2 | | | N | -0- | | | | | 316 |
| 03 | 589 | N | 377 | -0- | -212 | -0- | 377 | 2 | | | N | -0- | | | | | 316 |

SHERIDAN PRODUCTION CO III, LLC 775851
DAVIS, ALBERT R. WELL #: 1 RRCID -> 061467 COMPL. DATE 08/09/1991 TOTAL DEPTH 9475 PERF. 8218 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MCLOFFLIN GAS UNIT WELL #: 3 RRCID -> 063947 COMPL. DATE 12/19/1987 TOTAL DEPTH 9606 PERF. 9152 - 9391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH-LINDSEY #1 WELL #: 1 RRCID -> 071191 COMPL. DATE 03/16/1977 TOTAL DEPTH 9655 PERF. 8542 - 9579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |

MCLOFFLIN UNIT WELL #: 1 RRCID -> 079573 COMPL. DATE 06/22/1978 TOTAL DEPTH 6229 PERF. 4880 - 4920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STROUD WELL #: 1 RRCID -> 089446 COMPL. DATE 05/19/1981 TOTAL DEPTH 9728 PERF. 9482 - 9515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |

ABNEY, C.M. "B" WELL #: 2 RRCID -> 103630 COMPL. DATE 07/21/1982 TOTAL DEPTH 9525 PERF. 9244 - 9290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 01/02/2020

HOWELL WELL #: 4 RRCID -> 114157 COMPL. DATE 06/29/1984 TOTAL DEPTH 9500 PERF. 8100 - 9384

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2261 | N | 2261 | -0- | -0- | -0- | 2261 | 2 | | | N | -0- | | | | | 46 |
| 11 | 2290 | N | 2290 | -0- | -0- | -0- | 2279 | 2 | 11 | 9 | N | 10 | 42 | 1 | | | 14 |
| 12 | 2348 | N | 2348 | -0- | -0- | -0- | 2348 | 2 | | | N | -0- | | | | | 14 |
| 01 | 2352 | N | 2352 | -0- | -0- | -0- | 2352 | 2 | | | N | -0- | | | | | 14 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CARGILL GAS UNIT WELL #: 9 RRCID -> 119500 COMPL. DATE 11/11/2004 TOTAL DEPTH 9800 PERF. 8457 - 9428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 258 | N | 258 | -0- | -0- | -0- | 5 | 1 | 207 | 2 | N | 42 | | | | | 80 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 4 | 1 | 180 | 2 | N | 75 | | | | | 155 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 240 | -0- | 240 | 240 | 5 | 1 | 192 | 2 | N | 39 | 170 | 1 | | | 24 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 197 | -0- | 197 | 437 | 5 | 1 | 192 | 2 | N | -0- | | | | | 24 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 437 | | | | | N | NO RPT | | | | | 24 |
| 03 | 0 | N | NO RPT | -0- | -0- | 437 | | | | | N | NO RPT | | | | | 24 |

CARGILL GAS UNIT WELL #: 10 RRCID -> 120792 COMPL. DATE 02/15/1986 TOTAL DEPTH 9555 PERF. 9191 - 9428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT, T.P. WELL #: RRCID -> 122391 COMPL. DATE 09/09/1994 TOTAL DEPTH 9497 PERF. 9145 - 9374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

WORKED OVER ANOTHER ZONE.. 11/09/2017

ROGERS, JOSEPHINE WELL #: 5D RRCID -> 128273 COMPL. DATE 09/12/1987 TOTAL DEPTH 2710 PERF. 2576 - 2595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARGILL GAS UNIT WELL #: 15 RRCID -> 130592 COMPL. DATE 05/08/2007 TOTAL DEPTH 9700 PERF. 8039 - 8044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FIELDS-ISAACS WELL #: 4 T RRCID -> 130867 COMPL. DATE 04/26/1989 TOTAL DEPTH 8300 PERF. 8154 - 8168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 985 | -0- | -69 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 779 | -0- | -241 | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 945 | -0- | -109 | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1034 | N | 1034 | -0- | -0- | -0- | 1019 | 2 | 15 | 9 | N | 14 | | | | | 14 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ABNEY, C.M. "B" WELL #: 4 RRCID -> 132781 COMPL. DATE 11/22/1989 TOTAL DEPTH 9525 PERF. 8156 - 9143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 513 | -0- | -27 | -0- | 499 | 2 | 14 | 9 | N | 13 | | | | | 13 |
| 12 | 558 | N | 496 | -0- | -62 | -0- | 496 | 2 | | | N | -0- | | | | | 13 |
| 01 | 527 | N | 426 | -0- | -101 | -0- | 426 | 2 | | | N | -0- | | | | | 13 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TAYLOR, W.B. "A" WELL #: 4A RRCID -> 133625 COMPL. DATE 12/28/1989 TOTAL DEPTH 9561 PERF. 9232 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

FIELDS-ISAACS WELL #: 5 RRCID -> 134004 COMPL. DATE 02/28/1990 TOTAL DEPTH 9500 PERF. 9144 - 9223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1111 | -0- | -129 | -0- | 1111 | 2 | | | N | -0- | | | | | 16 |
| 11 | 1140 | N | 1055 | -0- | -85 | -0- | 1055 | 2 | | | N | -0- | | | | | 16 |
| 12 | 1178 | N | 1074 | -0- | -104 | -0- | 1074 | 2 | | | N | -0- | | | | | 16 |
| 01 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 2 | | | N | -0- | | | | | 16 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

BRYSON "A" UNIT WELL #: 2 RRCID -> 135872 COMPL. DATE 04/01/2004 TOTAL DEPTH 9550 PERF. 7852 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JETER, AARON UNIT WELL #: 1 L RRCID -> 135874 COMPL. DATE 08/11/1990 TOTAL DEPTH 9830 PERF. 8484 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2546 | N | 2546 | -0- | -0- | -0- | 261 | 1 | 2285 | 2 | N | -0- | | | | | 25 |
| 11 | 2400 | N | 2331 | -0- | -69 | -0- | 194 | 1 | 2134 | 2 | N | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2458 | -0- | -84 | -0- | 276 | 1 | 2174 | 2 | N | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2542 | N | 1940 | -0- | -602 | -0- | 275 | 1 | 1665 | 2 | N | -0- | | | | | 35 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

TAYLOR, W.B. WELL #: 9 RRCID -> 138847 COMPL. DATE 12/24/2013 TOTAL DEPTH 9500 PERF. 7812 - 7854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ABNEY, C. M. "B" WELL #: 7 RRCID -> 142392 COMPL. DATE 01/01/1993 TOTAL DEPTH 9479 PERF. 7794 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W.B. WELL #: 10 RRCID -> 142393 COMPL. DATE 02/24/1993 TOTAL DEPTH 9547 PERF. 9146 - 9373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | N | 2074 | -0- | -189 | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2190 | N | 1914 | -0- | -276 | -0- | 1875 | 2 | 39 | 9 | N | 35 | | | | | 35 |
| 12 | 2077 | N | 1897 | -0- | -180 | -0- | 1897 | 2 | | | N | -0- | | | | | 35 |
| 01 | 2077 | N | 1905 | -0- | -172 | -0- | 1871 | 2 | 34 | 9 | N | 31 | 66 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARGILL GAS UNIT WELL #: 16 RRCID -> 142839 COMPL. DATE 09/06/1992 TOTAL DEPTH 9700 PERF. 8170 - 9260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 1862 | -0- | -432 | -0- | 1814 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 3 |
| 11 | 2130 | N | 1417 | -0- | -713 | -0- | 1381 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 2 |
| 12 | 2015 | N | 1957 | -0- | -58 | -0- | 1912 | 2 | 45 | 9 | Y | 41 | 40 | 1 | | | 3 |
| 01 | 1924 | N | 1924 | -0- | -0- | -0- | 1867 | 2 | 57 | 9 | Y | 52 | 53 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

MCLOFFLIN GAS UNIT WELL #: 7 RRCID -> 142933 COMPL. DATE 10/09/1990 TOTAL DEPTH 9700 PERF. 9240 - 9270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 360 | N | 360 | -0- | -0- | -0- | 359 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1291 | N | 1291 | -0- | -0- | -0- | 1288 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 1815 | N | 1815 | -0- | -0- | -0- | 1809 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCLOFFLIN GAS UNIT WELL #: 8 RRCID -> 143112 COMPL. DATE 10/02/1992 TOTAL DEPTH 9700 PERF. 9195 - 9225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 211 | N | 211 | -0- | -0- | -0- | 5 | 1 | 206 | 2 | Y | -0- | | | | | 1 |
| 11 | 241 | N | 241 | -0- | -0- | -0- | 6 | 1 | 235 | 2 | Y | -0- | | | | | 1 |
| 12 | 855 | N | 855 | -0- | -0- | -0- | 21 | 1 | 834 | 2 | Y | -0- | | | | | 1 |
| 01 | 783 | N | 783 | -0- | -0- | -0- | 20 | 1 | 763 | 2 | Y | -0- | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

DOWNER UNIT WELL #: 9 RRCID -> 143124 COMPL. DATE 10/12/1992 TOTAL DEPTH 9700 PERF. 9208 - 9238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2030 | N | 2030 | -0- | -0- | -0- | 46 | 1 | 1975 | 2 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1958 | N | 1958 | -0- | -0- | -0- | 47 | 1 | 1905 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2115 | N | 2115 | -0- | -0- | -0- | 52 | 1 | 2054 | 2 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2181 | N | 2181 | -0- | -0- | -0- | 55 | 1 | 2116 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
BELL GAS UNIT "A" WELL #: 5 RRCID -> 143472 COMPL. DATE 11/15/2016 TOTAL DEPTH 9700 PERF. 8246 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5658 | X | 5658 | -0- | -0- | -0- | 128<br>47 | 1<br>9 | 5483 | 2 | Y | 43 | 42 | 1 | | | 3 |
| 11 | 5180 | X | 5180 | -0- | -0- | -0- | 124<br>36 | 1<br>9 | 5020 | 2 | Y | 33 | 34 | 1 | | | 2 |
| 12 | 5239 | X | 5149 | -0- | -90 | -0- | 125<br>47 | 1<br>9 | 4977 | 2 | Y | 43 | 42 | 1 | | | 3 |
| 01 | 5673 | X | 5169 | -0- | -504 | -0- | 129<br>62 | 1<br>9 | 4978 | 2 | Y | 56 | 56 | 1 | | | 3 |
| 02 | 5307 | X | NO RPT | -0- | -5307 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 5673 | X | NO RPT | -0- | -5673 | -0- | | | | | Y | NO RPT | | | | | 3 |

PIERCE, REUBEN GAS UNIT WELL #: 6 RRCID -> 143492 COMPL. DATE 04/14/2004 TOTAL DEPTH 9700 PERF. 8288 - 8334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOWNER UNIT WELL #: 3 RRCID -> 143707 COMPL. DATE 10/24/1992 TOTAL DEPTH 9625 PERF. 9204 - 9302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, IRELAND GAS UNIT WELL #: 2 RRCID -> 144476 COMPL. DATE 01/16/1993 TOTAL DEPTH 9700 PERF. 9406 - 9436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 28<br>9 | 1<br>9 | 1205 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 11 | 990 | N | 990 | -0- | -0- | -0- | 24<br>7 | 1<br>9 | 959 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 12 | 953 | N | 953 | -0- | -0- | -0- | 23<br>9 | 1<br>9 | 921 | 2 | Y | 8 | 8 | 1 | | | -0- |
| 01 | 1021 | N | 1021 | -0- | -0- | -0- | 26<br>11 | 1<br>9 | 984 | 2 | Y | 10 | 10 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLIAMS, IRELAND GAS UNIT WELL #: 5 RRCID -> 145182 COMPL. DATE 03/12/1993 TOTAL DEPTH 9700 PERF. 9446 - 9476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 327 | N | 327 | -0- | -0- | -0- | 7 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 11 | 279 | N | 279 | -0- | -0- | -0- | 7 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 12 | 429 | N | 429 | -0- | -0- | -0- | 11 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 01 | 272 | N | 272 | -0- | -0- | -0- | 7 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MCLOFFLIN GAS UNIT WELL #: 9 RRCID -> 145516 COMPL. DATE 04/04/2017 TOTAL DEPTH 9600 PERF. 8099 - 8256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1911 | N | 1911 | -0- | -0- | -0- | 42 | 1 | 1806 | 2 | Y | 57 | 55 | 1 | | | 4 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 1806 | N | 1806 | -0- | -0- | -0- | 42 | 1 | 1718 | 2 | Y | 42 | 44 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 1870 | N | 1870 | -0- | -0- | -0- | 44 | 1 | 1763 | 2 | Y | 57 | 55 | 1 | | | 4 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 1852 | N | 1852 | -0- | -0- | -0- | 45 | 1 | 1728 | 2 | Y | 72 | 73 | 1 | | | 3 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

ROGERS, JOSEPHINE WELL #: 8 RRCID -> 145771 COMPL. DATE 02/26/1993 TOTAL DEPTH 9705 PERF. 9264 - 9479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROGERS, JOSEPHINE WELL #: 7 RRCID -> 145772 COMPL. DATE 04/19/1993 TOTAL DEPTH 9690 PERF. 9316 - 9533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOWNER UNIT WELL #: 5 RRCID -> 147891 COMPL. DATE 12/18/1993 TOTAL DEPTH 9700 PERF. 9262 - 9317

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W.B. WELL #: 8 RRCID -> 149716 COMPL. DATE 07/31/2001 TOTAL DEPTH 9550 PERF. 6225 - 7875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 163 | -0- | -54 | -0- | 163 | 2 | | | N | -0- | | | | | 21 |
| 11 | 210 | N | 80 | -0- | -130 | -0- | 80 | 2 | | | N | -0- | | | | | 21 |
| 12 | 124 | N | 65 | -0- | -59 | -0- | 65 | 2 | | | N | -0- | | | | | 21 |
| 01 | 155 | N | 61 | -0- | -94 | -0- | 61 | 2 | | | N | -0- | | | | | 21 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

DAVIS, JIM ET AL WELL #: 6 RRCID -> 150991 COMPL. DATE 06/24/1994 TOTAL DEPTH 9600 PERF. 9240 - 9471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 491 | -0- | -160 | -0- | 491 | 2 | | | N | -0- | | | | | 14 |
| 11 | 630 | N | 423 | -0- | -207 | -0- | 423 | 2 | | | N | -0- | | | | | 14 |
| 12 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 14 |
| 01 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 14 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
SCOTT, T. P. WELL #: 11 RRCID -> 152715 COMPL. DATE 01/12/2000 TOTAL DEPTH 9530 PERF. 7830 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 83 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |

HOWELL WELL #: 8 RRCID -> 153571 COMPL. DATE 01/07/1995 TOTAL DEPTH 9500 PERF. 9135 - 9268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 943 | -0- | -80 | -0- | 922 | 2 | 21 | 9 | N | 19 | 24 | 1 | | | -0- |
| 11 | 930 | N | 846 | -0- | -84 | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 794 | -0- | -136 | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 619 | -0- | -311 | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, JIM ET AL WELL #: 7 RRCID -> 154232 COMPL. DATE 12/21/1994 TOTAL DEPTH 9650 PERF. 9270 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 5090 | -0- | -304 | -0- | 5090 | 2 | | | N | -0- | | | | | 37 |
| 11 | 5160 | X | 5085 | -0- | -75 | -0- | 5085 | 2 | | | N | -0- | | | | | 37 |
| 12 | 5383 | X | 5383 | -0- | -0- | -0- | 5383 | 2 | | | N | -0- | | | | | 37 |
| 01 | 5239 | X | 4868 | -0- | -371 | -0- | 4868 | 2 | | | N | -0- | | | | | 37 |
| 02 | 4814 | X | NO RPT | -0- | -4814 | -0- | | | | | N | NO RPT | | | | | 37 |
| 03 | 5270 | X | NO RPT | -0- | -5270 | -0- | | | | | N | NO RPT | | | | | 37 |

DAVIS, JIM ET AL WELL #: 8 RRCID -> 159187 COMPL. DATE 01/02/1996 TOTAL DEPTH 9650 PERF. 9230 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 867 | -0- | -156 | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIELDS-ISAACS WELL #: 9-L RRCID -> 162676 COMPL. DATE 09/17/1996 TOTAL DEPTH 9600 PERF. 9126 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 948 | N | 948 | -0- | -0- | -0- | 933 | 2 | 15 | 9 | N | 14 | | | | | 73 |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | 73 |
| 12 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | 73 |
| 01 | 682 | N | 542 | -0- | -140 | -0- | 542 | 2 | | | N | -0- | | | | | 73 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

ABNEY, C.M. "B" WELL #: 10 RRCID -> 163532 COMPL. DATE 11/18/1996 TOTAL DEPTH 9650 PERF. 9223 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 15 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 15 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 15 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 15 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 15 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 15 | | | | | N | NO RPT | | | | | -0- |

JETER, AARON UNIT WELL #: 2 L RRCID -> 168880 COMPL. DATE 10/07/1998 TOTAL DEPTH 9850 PERF. 9627 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

SCOTT, T. P. WELL #: 13 RRCID -> 168952 COMPL. DATE 04/29/2006 TOTAL DEPTH 9600 PERF. 7848 - 7890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

SCOTT, T. P. WELL #: 14 L RRCID -> 169967 COMPL. DATE 07/21/1997 TOTAL DEPTH 9560 PERF. 9212 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, JIM ET AL WELL #: 9 L RRCID -> 170341 COMPL. DATE 04/21/1997 TOTAL DEPTH 9600 PERF. 9214 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE, REUBEN GAS UNIT WELL #: 2 RRCID -> 172590 COMPL. DATE 11/24/1998 TOTAL DEPTH 9700 PERF. 8008 - 8017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ABNEY, C. M. "B" WELL #: 12 L RRCID -> 177371 COMPL. DATE 02/09/2000 TOTAL DEPTH 9503 PERF. 7822 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W.B. WELL #: 18L RRCID -> 177784 COMPL. DATE 03/14/2000 TOTAL DEPTH 9570 PERF. 7835 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIELDS-ISAACS WELL #: 12 L RRCID -> 178206 COMPL. DATE 04/19/2000 TOTAL DEPTH 9520 PERF. 9206 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2277 | N | 2277 | -0- | -0- | -0- | 2277 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2201 | N | 2147 | -0- | -54 | -0- | 2147 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2263 | N | 2257 | -0- | -6 | -0- | 2257 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
DAVIS, ALBERT R. WELL #: 4 L RRCID -> 178946 COMPL. DATE 05/23/2000 TOTAL DEPTH 9590 PERF. 7887 - 9455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 875 | -0- | -55 | -0- | 875 | 2 | | | N | -0- | | | | | 59 |
| 11 | 840 | N | 805 | -0- | -35 | -0- | 805 | 2 | | | N | -0- | | | | | 59 |
| 12 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | 59 |
| 01 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | 59 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

ABNEY, C. M. "B" WELL #: 14 L RRCID -> 180110 COMPL. DATE 09/01/2000 TOTAL DEPTH 9583 PERF. 9208 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, J. K. WELL #: 6 L RRCID -> 184687 COMPL. DATE 04/16/2001 TOTAL DEPTH 9651 PERF. 8193 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 1099 | -0- | -17 | -0- | 1092 | 2 | 7 | 9 | N | 6 | | | | | 13 |
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 1112 | 2 | 23 | 9 | N | 21 | | | | | 34 |
| 12 | 1191 | N | 1191 | -0- | -0- | -0- | 1147 | 2 | 44 | 9 | N | 40 | 74 | 1 | | | -0- |
| 01 | 1085 | N | 874 | -0- | -211 | -0- | 863 | 2 | 11 | 9 | N | 10 | | | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

FIELDS-ISAACS WELL #: 14 L RRCID -> 185107 COMPL. DATE 03/31/2001 TOTAL DEPTH 9550 PERF. 9218 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 931 | -0- | -185 | -0- | 931 | 2 | | | N | -0- | | | | | 49 |
| 11 | 900 | N | 888 | -0- | -12 | -0- | 888 | 2 | | | N | -0- | | | | | 49 |
| 12 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 2 | | | N | -0- | 39 | 1 | | | 10 |
| 01 | 930 | N | 928 | -0- | -2 | -0- | 928 | 2 | | | N | -0- | | | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

CARGILL GAS UNIT WELL #: 23 RRCID -> 186267 COMPL. DATE 09/26/2001 TOTAL DEPTH 9609 PERF. 8130 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1150 | N | 1150 | -0- | -0- | -0- | 26 | 1 | 1111 | 2 | Y | 12 | 11 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 930 | N | 859 | -0- | -71 | -0- | 20 | 1 | 829 | 2 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 961 | N | 842 | -0- | -119 | -0- | 20 | 1 | 810 | 2 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1127 | N | 1127 | -0- | -0- | -0- | 28 | 1 | 1082 | 2 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

MCLOFFLIN GAS UNIT WELL #: 21 L RRCID -> 186270 COMPL. DATE 08/14/2001 TOTAL DEPTH 9600 PERF. 9250 - 9446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

TAYLOR, W.B. WELL #: 20 L RRCID -> 202616 COMPL. DATE 05/07/2004 TOTAL DEPTH 9500 PERF. 9189 - 9379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

ABNEY, C. M. "B" WELL #: 16 RRCID -> 205937 COMPL. DATE 09/24/2004 TOTAL DEPTH 9554 PERF. 8244 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1786 | -0- | -322 | -0- | 1779 | 2 | 7 | 9 | N | 6 | | | | | 29 |
| 11 | 2010 | N | 1946 | -0- | -64 | -0- | 1939 | 2 | 7 | 9 | N | 6 | | | | | 35 |
| 12 | 2109 | N | 2109 | -0- | -0- | -0- | 2103 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 01 | 2076 | N | 2076 | -0- | -0- | -0- | 2076 | 2 | | | N | -0- | | | | | 40 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

ABNEY, C. M. "B" WELL #: 15 RRCID -> 206537 COMPL. DATE 10/22/2004 TOTAL DEPTH 9550 PERF. 8112 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1984 | -0- | -0- | -0- | 1931 | 2 | 53 | 9 | N | 48 | | | | | 48 |
| 11 | 1836 | N | 1836 | -0- | -0- | -0- | 1819 | 2 | 17 | 9 | N | 15 | | | | | 63 |
| 12 | 1922 | N | 1881 | -0- | -41 | -0- | 1848 | 2 | 33 | 9 | N | 30 | 93 | 1 | | | -0- |
| 01 | 1984 | N | 1841 | -0- | -143 | -0- | 1800 | 2 | 41 | 9 | N | 37 | | | | | 37 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

HOWELL WELL #: 11 RRCID -> 207821 COMPL. DATE 11/04/2004 TOTAL DEPTH 9550 PERF. 7812 - 9374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1215 | -0- | -87 | -0- | 1215 | 2 | | | N | -0- | | | | | 1 |
| 11 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1392 | N | 1392 | -0- | -0- | -0- | 1392 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

BRYSON "A" UNIT WELL #: 8 RRCID -> 207923 COMPL. DATE 01/20/2005 TOTAL DEPTH 9570 PERF. 8456 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 1168 | -0- | -165 | -0- | 296 | 1 | 808 | 2 | Y | 58 | 74 | 1 | | | 37 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 1230 | X | 1182 | -0- | -48 | -0- | 287 | 1 | 805 | 2 | Y | 82 | 74 | 1 | | | 45 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 1213 | N | 1213 | -0- | -0- | -0- | 298 | 1 | 836 | 2 | Y | 72 | 100 | 1 | | | 17 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 1178 | N | 1154 | -0- | -24 | -0- | 291 | 1 | 779 | 2 | Y | 76 | 74 | 1 | | | 19 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

CARGILL GAS UNIT WELL #: 25 RRCID -> 208448 COMPL. DATE 01/22/2005 TOTAL DEPTH 9593 PERF. 9198 - 9425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1138 | -0- | -102 | -0- | 26 | 1 | 1101 | 2 | Y | 10 | 9 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1185 | -0- | -15 | -0- | 28 | 1 | 1150 | 2 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1366 | N | 1366 | -0- | -0- | -0- | 33 | 1 | 1322 | 2 | Y | 10 | 9 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 34 | 1 | 1318 | 2 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

HOWELL WELL #: 12 RRCID -> 209558 COMPL. DATE 02/14/2005 TOTAL DEPTH 9559 PERF. 7807 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 952 | -0- | -9 | -0- | 894 | 2 | 58 | 9 | N | 53 | 155 | 1 | | | -0- |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 917 | 2 | 68 | 9 | N | 62 | 61 | 1 | | | 1 |
| 12 | 1023 | N | 1010 | -0- | -13 | -0- | 1009 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 01 | 961 | N | 894 | -0- | -67 | -0- | 894 | 2 | | | N | -0- | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

TAYLOR, W.B. WELL #: 21 RRCID -> 209857 COMPL. DATE 03/07/2005 TOTAL DEPTH 9500 PERF. 9188 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1495 | N | 1495 | -0- | -0- | -0- | 1495 | 2 | | | N | -0- | | | | | 25 |
| 11 | 1423 | N | 1423 | -0- | -0- | -0- | 1423 | 2 | | | N | -0- | | | | | 25 |
| 12 | 1488 | N | 1485 | -0- | -3 | -0- | 1485 | 2 | | | N | -0- | | | | | 25 |
| 01 | 1488 | N | 1400 | -0- | -88 | -0- | 1400 | 2 | | | N | -0- | | | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TAYLOR, W.B. WELL #: 22 RRCID -> 210796 COMPL. DATE 04/17/2005 TOTAL DEPTH 9500 PERF. 9194 - 9409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 199 | -0- | -235 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 350 | -0- | -115 | -0- | 340 | 2 | 10 | 9 | N | 9 | | | | | 9 |
| 01 | 340 | N | 340 | -0- | -0- | -0- | 233 | 2 | 107 | 9 | N | 97 | 103 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

DOWNER UNIT WELL #: 11 RRCID -> 211758 COMPL. DATE 06/09/2017 TOTAL DEPTH 9295 PERF. 8146 - 8301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2859 | X | 2859 | -0- | -0- | -0- | 64 | 1 | 2744 | 2 | Y | 46 | 44 | 1 | | | 3 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 3108 | X | 3108 | -0- | -0- | -0- | 74 | 1 | 2995 | 2 | Y | 35 | 36 | 1 | | | 2 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 3169 | X | 3169 | -0- | -0- | -0- | 77 | 1 | 3042 | 2 | Y | 45 | 44 | 1 | | | 3 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 3183 | X | 3183 | -0- | -0- | -0- | 79 | 1 | 3038 | 2 | Y | 60 | 61 | 1 | | | 2 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 1595 | X | NO RPT | -0- | -1595 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 1705 | X | NO RPT | -0- | -1705 | -0- | | | | | Y | NO RPT | | | | | 2 |

ABNEY, C. M. "B" WELL #: 17 RRCID -> 211932 COMPL. DATE 04/30/2005 TOTAL DEPTH 9600 PERF. 7829 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

DOWNER UNIT WELL #: 12 RRCID -> 213628 COMPL. DATE 07/05/2005 TOTAL DEPTH 9610 PERF. 9189 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 404 | N | 404 | -0- | -0- | -0- | 9 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 11 | 1 | 454 | 2 | Y | -0- | | | | | -0- |
| 12 | 494 | N | 494 | -0- | -0- | -0- | 12 | 1 | 482 | 2 | Y | -0- | | | | | -0- |
| 01 | 578 | N | 578 | -0- | -0- | -0- | 15 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MCLOFFLIN GAS UNIT WELL #: 23 RRCID -> 213840 COMPL. DATE 06/16/2005 TOTAL DEPTH 9550 PERF. 8553 - 9425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ABNEY, ZACH UNIT WELL #: 1 RRCID -> 215359 COMPL. DATE 08/24/2005 TOTAL DEPTH 9700 PERF. 9380 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCLOFFLIN GAS UNIT WELL #: 22 RRCID -> 216013 COMPL. DATE 03/03/2006 TOTAL DEPTH 9563 PERF. 8123 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 658 | N | 658 | -0- | -0- | -0- | 15<br>12 | 1<br>9 | 631 | 2 | Y | 11 | 10 | 1 | | | 1 |
| 11 | 630 | N | 611 | -0- | -19 | -0- | 15<br>8 | 1<br>9 | 588 | 2 | Y | 7 | 8 | 1 | | | -0- |
| 12 | 651 | N | 617 | -0- | -34 | -0- | 15<br>12 | 1<br>9 | 590 | 2 | Y | 11 | 10 | 1 | | | 1 |
| 01 | 651 | N | 575 | -0- | -76 | -0- | 14<br>14 | 1<br>9 | 547 | 2 | Y | 13 | 13 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

ABNEY, ZACH UNIT WELL #: 2 RRCID -> 216329 COMPL. DATE 11/22/2005 TOTAL DEPTH 9820 PERF. 8600 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYSON "A" UNIT WELL #: 7 RRCID -> 224662 COMPL. DATE 09/12/2006 TOTAL DEPTH 9590 PERF. 8090 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 115 | -0- | -133 | -0- | 8<br>11 | 1<br>9 | 96 | 2 | Y | 10 | 11 | 1 | | | 4 |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 8<br>8 | 1<br>9 | 102 | 2 | Y | 7 | 7 | 1 | | | 4 |
| 12 | 186 | N | 123 | -0- | -63 | -0- | 9<br>9 | 1<br>9 | 105 | 2 | Y | 8 | 9 | 1 | | | 3 |
| 01 | 124 | N | 108 | -0- | -16 | -0- | 8<br>8 | 1<br>9 | 92 | 2 | Y | 7 | 8 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

TAYLOR, W.B. "A" WELL #: 9 RRCID -> 227580 COMPL. DATE 04/08/2007 TOTAL DEPTH 9359 PERF. 9707 - 11971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4774 | X | 4605 | -0- | -169 | -0- | 4605 | 2 | | | N | -0- | | | | | 29 |
| 11 | 4620 | X | 4499 | -0- | -121 | -0- | 4499 | 2 | | | N | -0- | | | | | 29 |
| 12 | 4774 | X | 4557 | -0- | -217 | -0- | 4557 | 2 | | | N | -0- | | | | | 29 |
| 01 | 4743 | X | 4456 | -0- | -287 | -0- | 4456 | 2 | | | N | -0- | | | | | 29 |
| 02 | 4437 | X | NO RPT | -0- | -4437 | -0- | | | | | N | NO RPT | | | | | 29 |
| 03 | 4650 | X | NO RPT | -0- | -4650 | -0- | | | | | N | NO RPT | | | | | 29 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

CHOPPER GU 1 WELL #: 1 RRCID -> 229742 COMPL. DATE 07/18/2007 TOTAL DEPTH 9920 PERF. 8474 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 419 | -0- | -666 | -0- | 419 | 1 | | | Y | -0- | | | | | 13 |
| 11 | 1050 | N | 353 | -0- | -697 | -0- | 353 | 1 | | | Y | -0- | | | | | 13 |
| 12 | 620 | N | 396 | -0- | -224 | -0- | 321 | 1 | 75 | 2 | Y | -0- | | | | | 13 |
| 01 | 434 | N | 364 | -0- | -70 | -0- | 18 | 1 | 346 | 2 | Y | -0- | | | | | 13 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

CARGILL GAS UNIT WELL #: 24 RRCID -> 232165 COMPL. DATE 06/17/2007 TOTAL DEPTH 9685 PERF. 9266 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3569 | -0- | -27 | -0- | 81<br>6 | 1<br>9 | 3482 | 2 | Y | 5 | 4 | 1 | | | 1 |
| 11 | 3540 | X | 3325 | -0- | -215 | -0- | 80<br>3 | 1<br>9 | 3242 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 3872 | X | 3872 | -0- | -0- | -0- | 95<br>4 | 1<br>9 | 3773 | 2 | Y | 4 | 4 | 1 | | | 1 |
| 01 | 3969 | X | 3969 | -0- | -0- | -0- | 100<br>6 | 1<br>9 | 3863 | 2 | Y | 5 | 5 | 1 | | | 1 |
| 02 | 3335 | X | NO RPT | -0- | -3335 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRYSON "A" UNIT WELL #: 10H RRCID -> 234090 COMPL. DATE 07/22/2007 TOTAL DEPTH 9339 PERF. 9707 - 11355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12814 | X | 12814 | -0- | -0- | -0- | 12814 | 2 | | | N | -0- | | | | | 20 |
| 11 | 12384 | X | 12384 | -0- | -0- | -0- | 12384 | 2 | | | N | -0- | | | | | 20 |
| 12 | 12781 | X | 12781 | -0- | -0- | -0- | 12781 | 2 | | | N | -0- | | | | | 20 |
| 01 | 9579 | X | 4248 | -0- | -5331 | -0- | 4234 | 2 | 14 | 9 | N | 13 | | | | | 33 |
| 02 | 8961 | X | NO RPT | -0- | -8961 | -0- | | | | | N | NO RPT | | | | | 33 |
| 03 | 9579 | X | NO RPT | -0- | -9579 | -0- | | | | | N | NO RPT | | | | | 33 |

ABNEY, C. M. "B" WELL #: 18 RRCID -> 234302 COMPL. DATE 07/14/2007 TOTAL DEPTH 9584 PERF. 8183 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 973 | -0- | -422 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W.B. "A" WELL #: 10 RRCID -> 235442 COMPL. DATE 12/09/2007 TOTAL DEPTH 9367 PERF. 9720 - 11356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4127 | X | 4127 | -0- | -0- | -0- | 4113 | 2 | 14 | 9 | N | 13 | 92 | 1 | | | -0- |
| 11 | 3960 | X | 3822 | -0- | -138 | -0- | 3822 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3954 | X | 3954 | -0- | -0- | -0- | 3954 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4123 | X | 3697 | -0- | -426 | -0- | 3697 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3857 | X | NO RPT | -0- | -3857 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 4123 | X | NO RPT | -0- | -4123 | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, IRELAND GAS UNIT WELL #: 8 RRCID -> 236091 COMPL. DATE 01/28/2008 TOTAL DEPTH 9908 PERF. 9587 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 276 | N | 276 | -0- | -0- | -0- | 5<br>53 | 1<br>9 | 218 | 2 | Y | 48 | 47 | 1 | | | 3 |
| 11 | 300 | N | 221 | -0- | -79 | -0- | 4<br>41 | 1<br>9 | 176 | 2 | Y | 37 | 38 | 1 | | | 2 |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 5<br>54 | 1<br>9 | 180 | 2 | Y | 49 | 48 | 1 | | | 3 |
| 01 | 279 | N | 224 | -0- | -55 | -0- | 4<br>66 | 1<br>9 | 154 | 2 | Y | 60 | 61 | 1 | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
DAVIS, JIM ET AL WELL #: 11 RRCID -> 238058 COMPL. DATE 01/14/2008 TOTAL DEPTH 9750 PERF. 9279 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1089 | -0- | -151 | -0- | 1089 | 2 | | | N | -0- | | | | | 12 |
| 11 | 1140 | N | 1006 | -0- | -134 | -0- | 1006 | 2 | | | N | -0- | | | | | 12 |
| 12 | 1147 | N | 871 | -0- | -276 | -0- | 871 | 2 | | | N | -0- | | | | | 12 |
| 01 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | 12 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

WILLIAMS, IRELAND GAS UNIT WELL #: 7 RRCID -> 238991 COMPL. DATE 05/23/2008 TOTAL DEPTH 9717 PERF. 8354 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1050 | -0- | -4 | -0- | 24<br>4 | 1<br>9 | 1022 | 2 | Y | 4 | 3 | 1 | | | 1 |
| 11 | 862 | N | 862 | -0- | -0- | -0- | 21<br>2 | 1<br>9 | 839 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 1152 | N | 1152 | -0- | -0- | -0- | 28<br>2 | 1<br>9 | 1122 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 1364 | N | 1364 | -0- | -0- | -0- | 34<br>3 | 1<br>9 | 1327 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CHOPPER GU 1 WELL #: 2 RRCID -> 241493 COMPL. DATE 07/10/2008 TOTAL DEPTH 11886 PERF. 8440 - 11148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3789 | -0- | -117 | -0- | 662 | 1 | 3127 | 2 | Y | -0- | | | | | 80 |
| 11 | 3942 | X | 3942 | -0- | -0- | -0- | 634 | 1 | 3308 | 2 | Y | -0- | | | | | 80 |
| 12 | 4011 | X | 4011 | -0- | -0- | -0- | 649 | 1 | 3362 | 2 | Y | -0- | | | | | 80 |
| 01 | 3875 | X | 3638 | -0- | -237 | -0- | 620 | 1 | 3018 | 2 | Y | -0- | | | | | 80 |
| 02 | 3625 | X | NO RPT | -0- | -3625 | -0- | | | | | Y | NO RPT | | | | | 80 |
| 03 | 4061 | X | NO RPT | -0- | -4061 | -0- | | | | | Y | NO RPT | | | | | 80 |

FIELDS-ISAACS WELL #: 15 RRCID -> 242120 COMPL. DATE 10/17/2017 TOTAL DEPTH 11561 PERF. 9406 - 9597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3488 | -0- | -418 | -0- | 3488 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3780 | X | 3240 | -0- | -540 | -0- | 3240 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3782 | X | 3337 | -0- | -445 | -0- | 3337 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3689 | X | 3282 | -0- | -407 | -0- | 3282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3364 | X | NO RPT | -0- | -3364 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 3503 | X | NO RPT | -0- | -3503 | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIS UNIT WELL #: 1 RRCID -> 242687 COMPL. DATE 09/06/2008 TOTAL DEPTH 9810 PERF. 8420 - 9717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5864 | X | 5864 | -0- | -0- | -0- | 667<br>45 | 1<br>9 | 5152 | 2 | Y | 41 | 174 | 1 | | | 62 |
| 11 | 6442 | X | 6442 | -0- | -0- | -0- | 782<br>25 | 1<br>9 | 5635 | 2 | Y | 23 | | | | | 85 |
| 12 | 6663 | X | 6663 | -0- | -0- | -0- | 765<br>54 | 1<br>9 | 5844 | 2 | Y | 49 | | | | | 134 |
| 01 | 6685 | X | 6685 | -0- | -0- | -0- | 801<br>100 | 1<br>9 | 5784 | 2 | Y | 91 | 168 | 1 | | | 57 |
| 02 | 5481 | X | NO RPT | -0- | -5481 | -0- | | | | | Y | NO RPT | | | | | 57 |
| 03 | 6479 | X | NO RPT | -0- | -6479 | -0- | | | | | Y | NO RPT | | | | | 57 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ELLIS UNIT WELL #: 2 RRCID -> 242955 COMPL. DATE 09/06/2008 TOTAL DEPTH 9816 PERF. 8766 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1391 | N | 1391 | -0- | -0- | -0- | 378 | 1 | 939 | 2 | Y | 67 | | | | | 74 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1830 | -0- | -0- | -0- | 488 | 1 | 1196 | 2 | Y | 133 | 172 | 1 | | | 35 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 1443 | N | 1443 | -0- | -0- | -0- | 437 | 1 | 1006 | 2 | Y | -0- | | | | | 35 |
| 01 | 1395 | N | 1395 | -0- | -0- | -0- | 463 | 1 | 849 | 2 | Y | 75 | | | | | 110 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 110 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 110 |

SCOTT, T. P. WELL #: 15 RRCID -> 243188 COMPL. DATE 05/23/2008 TOTAL DEPTH 9778 PERF. 9274 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3057 | X | 3057 | -0- | -0- | -0- | 3057 | 2 | | | N | -0- | | | | | 94 |
| 11 | 2995 | X | 2995 | -0- | -0- | -0- | 2995 | 2 | | | N | -0- | | | | | 94 |
| 12 | 2945 | X | 2837 | -0- | -108 | -0- | 2837 | 2 | | | N | -0- | | | | | 94 |
| 01 | 3069 | X | -0- | -0- | -3069 | -0- | | | | | N | -0- | | | | | 94 |
| 02 | 2871 | X | NO RPT | -0- | -2871 | -0- | | | | | N | NO RPT | | | | | 94 |
| 03 | 3100 | X | NO RPT | -0- | -3100 | -0- | | | | | N | NO RPT | | | | | 94 |

BRYSON "A" UNIT WELL #: 11H RRCID -> 244091 COMPL. DATE 08/01/2008 TOTAL DEPTH 9329 PERF. 9646 - 11254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4712 | X | 4435 | -0- | -277 | -0- | 705 | 1 | 3730 | 2 | Y | -0- | | | | | -0- |
| 11 | 4560 | X | 4276 | -0- | -284 | -0- | 703 | 1 | 3573 | 2 | Y | -0- | | | | | -0- |
| 12 | 4681 | X | 4401 | -0- | -280 | -0- | 738 | 1 | 3663 | 2 | Y | -0- | | | | | -0- |
| 01 | 4557 | X | 4229 | -0- | -328 | -0- | 744 | 1 | 3485 | 2 | Y | -0- | | | | | -0- |
| 02 | 4205 | X | NO RPT | -0- | -4205 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 4433 | X | NO RPT | -0- | -4433 | -0- | | | | | Y | NO RPT | | | | | -0- |

PIERCE, REUBEN GAS UNIT WELL #: 10H RRCID -> 245940 COMPL. DATE 09/21/2008 TOTAL DEPTH 9416 PERF.10090 - 13476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7712 | X | 7712 | -0- | -0- | -0- | 176 | 1 | 7536 | 2 | Y | -0- | | | | | -0- |
| 11 | 7410 | X | 5913 | -0- | -1497 | -0- | 143 | 1 | 5770 | 2 | Y | -0- | | | | | -0- |
| 12 | 7672 | X | 7672 | -0- | -0- | -0- | 188 | 1 | 7484 | 2 | Y | -0- | | | | | -0- |
| 01 | 7688 | X | 7556 | -0- | -132 | -0- | 191 | 1 | 7365 | 2 | Y | -0- | | | | | -0- |
| 02 | 7192 | X | NO RPT | -0- | -7192 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 7688 | X | NO RPT | -0- | -7688 | -0- | | | | | Y | NO RPT | | | | | -0- |

ABNEY 1215 WELL #: 12H RRCID -> 248724 COMPL. DATE 01/25/2009 TOTAL DEPTH 9445 PERF.10030 - 11840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14434 | X | 14434 | -0- | -0- | -0- | 329 | 1 | 14091 | 2 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 13650 | X | 13504 | -0- | -146 | -0- | 325 | 1 | 13170 | 2 | Y | 8 | 9 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 14105 | X | 13845 | -0- | -260 | -0- | 340 | 1 | 13491 | 2 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 14105 | X | 13685 | -0- | -420 | -0- | 346 | 1 | 13322 | 2 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 13195 | X | NO RPT | -0- | -13195 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 14105 | X | NO RPT | -0- | -14105 | -0- | | | | | Y | NO RPT | | | | | 1 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

BUFFIN, KIRK UNIT WELL #: 4H RRCID -> 250625 COMPL. DATE 03/29/2009 TOTAL DEPTH 9485 PERF. 9966 - 12498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8184 | X | 7513 | -0- | -671 | -0- | 170 | 1 | 7290 | 2 | Y | 48 | 47 | 1 | | | 3 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 7830 | X | 7236 | -0- | -594 | -0- | 173 | 1 | 7022 | 2 | Y | 37 | 38 | 1 | | | 2 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 8091 | X | 7596 | -0- | -495 | -0- | 185 | 1 | 7358 | 2 | Y | 48 | 47 | 1 | | | 3 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 7874 | X | 7450 | -0- | -424 | -0- | 187 | 1 | 7195 | 2 | Y | 62 | 62 | 1 | | | 3 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 7105 | X | NO RPT | -0- | -7105 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 7502 | X | NO RPT | -0- | -7502 | -0- | | | | | Y | NO RPT | | | | | 3 |

MANN WELL #: 4H RRCID -> 250683 COMPL. DATE 06/23/2009 TOTAL DEPTH 9571 PERF. 9990 - 12503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24103 | X | 24103 | -0- | -0- | -0- | 550 | 1 | 23531 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 22028 | X | 22028 | -0- | -0- | -0- | 531 | 1 | 21479 | 2 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 22070 | X | 22070 | -0- | -0- | -0- | 541 | 1 | 21507 | 2 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 21460 | X | 21460 | -0- | -0- | -0- | 543 | 1 | 20887 | 2 | Y | 27 | 27 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 11745 | X | NO RPT | -0- | -11745 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 12555 | X | NO RPT | -0- | -12555 | -0- | | | | | Y | NO RPT | | | | | 1 |

BUFFIN, KIRK UNIT WELL #: 2 RRCID -> 251255 COMPL. DATE 11/30/2008 TOTAL DEPTH 9750 PERF. 9442 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2182 | N | 2182 | -0- | -0- | -0- | 50 | 1 | 2128 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2075 | N | 2075 | -0- | -0- | -0- | 50 | 1 | 2022 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2099 | N | 2099 | -0- | -0- | -0- | 51 | 1 | 2044 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2139 | N | 2060 | -0- | -79 | -0- | 52 | 1 | 2002 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCCAULEY WELL #: 2 RRCID -> 251947 COMPL. DATE 08/08/2009 TOTAL DEPTH 9880 PERF. 9478 - 9731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 163 | X | -0- | -0- | -163 | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

BUFFIN, KIRK UNIT WELL #: 3 RRCID -> 252926 COMPL. DATE 12/09/2008 TOTAL DEPTH 9482 PERF. 9900 - 14350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8897 | X | 8747 | -0- | -150 | -0- | 200 | 1 | 8547 | 2 | Y | -0- | | | | | 1 |
| 11 | 8580 | X | 8193 | -0- | -387 | -0- | 198 | 1 | 7995 | 2 | Y | -0- | | | | | 1 |
| 12 | 8804 | X | 8341 | -0- | -463 | -0- | 205 | 1 | 8136 | 2 | Y | -0- | | | | | 1 |
| 01 | 8742 | X | 7517 | -0- | -1225 | -0- | 190 | 1 | 7327 | 2 | Y | -0- | | | | | 1 |
| 02 | 8178 | X | NO RPT | -0- | -8178 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 8742 | X | NO RPT | -0- | -8742 | -0- | | | | | Y | NO RPT | | | | | 1 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

ABNEY, ZACH UNIT WELL #: 3H RRCID -> 256052 COMPL. DATE 02/01/2010 TOTAL DEPTH 9524 PERF. 9944 - 13365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9331 | X | 9129 | -0- | -202 | -0- | 208 | 1 | 8892 | 2 | Y | 26 | 25 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 8910 | X | 8599 | -0- | -311 | -0- | 207 | 1 | 8370 | 2 | Y | 20 | 20 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 9176 | X | 8813 | -0- | -363 | -0- | 216 | 1 | 8569 | 2 | Y | 25 | 25 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 9145 | X | 8764 | -0- | -381 | -0- | 221 | 1 | 8508 | 2 | Y | 32 | 32 | 1 | | | 2 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 8526 | X | NO RPT | -0- | -8526 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 9114 | X | NO RPT | -0- | -9114 | -0- | | | | | Y | NO RPT | | | | | 2 |

DOWNER UNIT WELL #: 14H RRCID -> 257663 COMPL. DATE 03/17/2010 TOTAL DEPTH 9406 PERF. 9930 - 12966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11687 | X | 11504 | -0- | -183 | -0- | 262 | 1 | 11207 | 2 | Y | 32 | 31 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 11220 | X | 11055 | -0- | -165 | -0- | 266 | 1 | 10761 | 2 | Y | 25 | 25 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 11501 | X | 11455 | -0- | -46 | -0- | 280 | 1 | 11140 | 2 | Y | 32 | 32 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 11501 | X | 11250 | -0- | -251 | -0- | 284 | 1 | 10920 | 2 | Y | 42 | 42 | 1 | | | 3 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 10759 | X | NO RPT | -0- | -10759 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 11501 | X | NO RPT | -0- | -11501 | -0- | | | | | Y | NO RPT | | | | | 3 |

ABNEY 1215 WELL #: 11H RRCID -> 258769 COMPL. DATE 06/30/2010 TOTAL DEPTH 9491 PERF. 9835 - 14055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15376 | X | 14941 | -0- | -435 | -0- | 341 | 1 | 14579 | 2 | Y | 19 | 18 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 14730 | X | 14045 | -0- | -685 | -0- | 338 | 1 | 13692 | 2 | Y | 14 | 15 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 15097 | X | 14427 | -0- | -670 | -0- | 354 | 1 | 14051 | 2 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 14942 | X | 14323 | -0- | -619 | -0- | 362 | 1 | 13933 | 2 | Y | 25 | 25 | 1 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 13978 | X | NO RPT | -0- | -13978 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 14942 | X | NO RPT | -0- | -14942 | -0- | | | | | Y | NO RPT | | | | | 3 |

ABNEY, J. K. WELL #: 9H RRCID -> 259166 COMPL. DATE 09/02/2010 TOTAL DEPTH 9458 PERF. 9900 - 14988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13754 | X | 13754 | -0- | -0- | -0- | 13754 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13455 | X | 13455 | -0- | -0- | -0- | 13396 | 2 | 59 | 9 | N | 54 | 54 | 1 | | | -0- |
| 12 | 13397 | X | 13397 | -0- | -0- | -0- | 13367 | 2 | 30 | 9 | N | 27 | | | | | 27 |
| 01 | 13764 | X | 13047 | -0- | -717 | -0- | 13047 | 2 | | | N | -0- | | | | | 27 |
| 02 | 12876 | X | NO RPT | -0- | -12876 | -0- | | | | | N | NO RPT | | | | | 27 |
| 03 | 13764 | X | NO RPT | -0- | -13764 | -0- | | | | | N | NO RPT | | | | | 27 |

ABNEY, ZACH UNIT WELL #: 4H RRCID -> 259377 COMPL. DATE 05/08/2010 TOTAL DEPTH 9564 PERF. 9880 - 13230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10695 | X | 10154 | -0- | -541 | -0- | 231 | 1 | 9897 | 2 | Y | 24 | 23 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 10170 | X | 9479 | -0- | -691 | -0- | 228 | 1 | 9232 | 2 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 10447 | X | 9681 | -0- | -766 | -0- | 237 | 1 | 9418 | 2 | Y | 24 | 23 | 1 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 10261 | X | 9483 | -0- | -778 | -0- | 239 | 1 | 9212 | 2 | Y | 29 | 30 | 1 | | | 2 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 9512 | X | NO RPT | -0- | -9512 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 10168 | X | NO RPT | -0- | -10168 | -0- | | | | | Y | NO RPT | | | | | 2 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
ABNEY 1215 WELL #: 10H RRCID -> 261372 COMPL. DATE 02/07/2011 TOTAL DEPTH 9475 PERF. 9740 - 15165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14725 | X | 14308 | -0- | -417 | -0- | 327 | 1 | 13977 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 14070 | X | 13460 | -0- | -610 | -0- | 324 | 1 | 13133 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 14384 | X | 13813 | -0- | -571 | -0- | 339 | 1 | 13470 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 14384 | X | 13640 | -0- | -744 | -0- | 345 | 1 | 13289 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 13456 | X | NO RPT | -0- | -13456 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14322 | X | NO RPT | -0- | -14322 | -0- | | | | | Y | NO RPT | | | | | -0- |

ELLIS "A" GAS UNIT WELL #: 1H RRCID -> 261567 COMPL. DATE 01/03/2011 TOTAL DEPTH 9617 PERF. 9744 - 13350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7130 | X | 7048 | -0- | -82 | -0- | 345 | 1 | 6703 | 2 | Y | -0- | | | | | 18 |
| 11 | 6630 | X | 6492 | -0- | -138 | -0- | 311 | 1 | 6181 | 2 | Y | -0- | | | | | 18 |
| 12 | 7006 | X | 6817 | -0- | -189 | -0- | 317 | 1 | 6500 | 2 | Y | -0- | | | | | 18 |
| 01 | 7037 | X | 6909 | -0- | -128 | -0- | 341 | 1 | 6568 | 2 | Y | -0- | | | | | 18 |
| 02 | 6583 | X | NO RPT | -0- | -6583 | -0- | | | | | Y | NO RPT | | | | | 18 |
| 03 | 7037 | X | NO RPT | -0- | -7037 | -0- | | | | | Y | NO RPT | | | | | 18 |

TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 13H RRCID -> 263169 COMPL. DATE 12/29/2010 TOTAL DEPTH 9446 PERF. 9730 - 15478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12258 | X | 12258 | -0- | -0- | -0- | 12219 | 2 | 39 | 9 | N | 35 | 35 | 1 | | | -0- |
| 11 | 11760 | X | 11703 | -0- | -57 | -0- | 11703 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12082 | X | 12082 | -0- | -0- | -0- | 12082 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12245 | X | 10560 | -0- | -1685 | -0- | 10525 | 2 | 35 | 9 | N | 32 | | | | | 32 |
| 02 | 11455 | X | NO RPT | -0- | -11455 | -0- | | | | | N | NO RPT | | | | | 32 |
| 03 | 12245 | X | NO RPT | -0- | -12245 | -0- | | | | | N | NO RPT | | | | | 32 |

SANDERS-ABNEY (ALLOCATION) WELL #: 3H RRCID -> 264140 COMPL. DATE 11/24/2010 TOTAL DEPTH 9399 PERF. 9744 - 13055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9827 | X | 9386 | -0- | -441 | -0- | 214 | 1 | 9160 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 9390 | X | 8884 | -0- | -506 | -0- | 214 | 1 | 8660 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 9641 | X | 9122 | -0- | -519 | -0- | 224 | 1 | 8886 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 9517 | X | 9000 | -0- | -517 | -0- | 228 | 1 | 8757 | 2 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 8787 | X | NO RPT | -0- | -8787 | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 9393 | X | NO RPT | -0- | -9393 | -0- | | | | | Y | NO RPT | | | | | 2 |

CHOPPER-CARGILL (ALLOC.) UNIT 1 WELL #: 3H RRCID -> 265167 COMPL. DATE 12/24/2011 TOTAL DEPTH 9655 PERF.10038 - 15426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10332 | X | 10332 | -0- | -0- | -0- | 896 | 1 | 9436 | 2 | Y | -0- | | | | | 22 |
| 11 | 9895 | X | 9895 | -0- | -0- | -0- | 793 | 1 | 9102 | 2 | Y | -0- | | | | | 22 |
| 12 | 10633 | X | 10035 | -0- | -598 | -0- | 780 | 1 | 9104 | 2 | Y | 137 | 156 | 1 | | | 3 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 01 | 10509 | X | 10175 | -0- | -334 | -0- | 899 | 1 | 9276 | 2 | Y | -0- | | | | | 3 |
| 02 | 9802 | X | NO RPT | -0- | -9802 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 10323 | X | NO RPT | -0- | -10323 | -0- | | | | | Y | NO RPT | | | | | 3 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
ABNEY 1215-ABNEY A (ALLOCATION) WELL #: 9H RRCID -> 265183 COMPL. DATE 05/24/2011 TOTAL DEPTH 9432 PERF. 9711 - 15421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14384 | X | 13994 | -0- | -390 | -0- | 319 | 1 | 13629 | 2 | Y | 42 | 40 | 1 | | | 4 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 13740 | X | 13161 | -0- | -579 | -0- | 316 | 1 | 12810 | 2 | Y | 32 | 33 | 1 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 14105 | X | 13500 | -0- | -605 | -0- | 330 | 1 | 13125 | 2 | Y | 41 | 40 | 1 | | | 4 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 13981 | X | 13363 | -0- | -618 | -0- | 337 | 1 | 12969 | 2 | Y | 52 | 53 | 1 | | | 3 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 13079 | X | NO RPT | -0- | -13079 | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 13981 | X | NO RPT | -0- | -13981 | -0- | | | | | Y | NO RPT | | | | | 3 |

TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 14 H RRCID -> 265756 COMPL. DATE 03/22/2011 TOTAL DEPTH 9428 PERF. 9760 - 15645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13299 | X | 12789 | -0- | -510 | -0- | 12789 | 2 | | | N | -0- | | | | | 28 |
| 11 | 12660 | X | 12291 | -0- | -369 | -0- | 12291 | 2 | | | N | -0- | | | | | 28 |
| 12 | 13051 | X | 12598 | -0- | -453 | -0- | 12569 | 2 | 29 | 9 | N | 26 | | | | | 54 |
| 01 | 13051 | X | 11337 | -0- | -1714 | -0- | 11295 | 2 | 42 | 9 | N | 38 | 92 | 1 | | | -0- |
| 02 | 12064 | X | NO RPT | -0- | -12064 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 12803 | X | NO RPT | -0- | -12803 | -0- | | | | | N | NO RPT | | | | | -0- |

CARGILL 'A' GAS UNIT WELL #: 1H RRCID -> 266568 COMPL. DATE 06/12/2012 TOTAL DEPTH 9603 PERF.10160 - 13649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7781 | X | 7508 | -0- | -273 | -0- | 367 | 1 | 7135 | 2 | Y | 5 | | | | | 88 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 8159 | X | 8159 | -0- | -0- | -0- | 391 | 1 | 7768 | 2 | Y | -0- | | | | | 88 |
| 12 | 8298 | X | 8298 | -0- | -0- | -0- | 385 | 1 | 7889 | 2 | Y | 22 | | | | | 110 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 8358 | X | 8358 | -0- | -0- | -0- | 412 | 1 | 7945 | 2 | Y | 1 | | | | | 111 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 7279 | X | NO RPT | -0- | -7279 | -0- | | | | | Y | NO RPT | | | | | 111 |
| 03 | 8432 | X | NO RPT | -0- | -8432 | -0- | | | | | Y | NO RPT | | | | | 111 |

BRYSON A-ABNEY,J.K. (ALLOCATION) WELL #: 12H RRCID -> 266833 COMPL. DATE 05/26/2011 TOTAL DEPTH 9427 PERF. 9660 - 16145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11005 | X | 10100 | -0- | -905 | -0- | 931 | 1 | 9155 | 2 | Y | 13 | 17 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 10500 | X | 9893 | -0- | -607 | -0- | 892 | 1 | 8980 | 2 | Y | 19 | 17 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 10726 | X | 9957 | -0- | -769 | -0- | 897 | 1 | 9041 | 2 | Y | 17 | 23 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 10354 | X | 9419 | -0- | -935 | -0- | 909 | 1 | 8491 | 2 | Y | 17 | 17 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 9454 | X | NO RPT | -0- | -9454 | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | 10230 | X | NO RPT | -0- | -10230 | -0- | | | | | Y | NO RPT | | | | | 5 |

ELLIS-MCCAULEY-CHOPPER (ALLOC.) WELL #: 3H RRCID -> 266887 COMPL. DATE 04/11/2012 TOTAL DEPTH 9565 PERF. 9880 - 14761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9256 | X | 9256 | -0- | -0- | -0- | 453 | 1 | 8803 | 2 | Y | -0- | | | | | 110 |
| 11 | 8688 | X | 8688 | -0- | -0- | -0- | 409 | 1 | 8121 | 2 | Y | 144 | 176 | 1 | | | 78 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 12 | 9300 | X | 8950 | -0- | -350 | -0- | 417 | 1 | 8533 | 2 | Y | -0- | | | | | 78 |
| 01 | 9269 | X | 9076 | -0- | -193 | -0- | 448 | 1 | 8628 | 2 | Y | -0- | | | | | 78 |
| 02 | 8671 | X | NO RPT | -0- | -8671 | -0- | | | | | Y | NO RPT | | | | | 78 |
| 03 | 9269 | X | NO RPT | -0- | -9269 | -0- | | | | | Y | NO RPT | | | | | 78 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 15H RRCID -> 266889 COMPL. DATE 01/24/2012 TOTAL DEPTH 9419 PERF. 9640 - 13366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8742 | X | 8125 | -0- | -617 | -0- | 8122 | 2 | 3 | 9 | N | 3 | 58 | 1 | | | -0- |
| 11 | 8460 | X | 7797 | -0- | -663 | -0- | 7797 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8463 | X | 7941 | -0- | -522 | -0- | 7941 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8401 | X | 7768 | -0- | -633 | -0- | 7732 | 2 | 36 | 9 | N | 33 | | | | | 33 |
| 02 | 7801 | X | NO RPT | -0- | -7801 | -0- | | | | | N | NO RPT | | | | | 33 |
| 03 | 8122 | X | NO RPT | -0- | -8122 | -0- | | | | | N | NO RPT | | | | | 33 |

CHOPPER-CARGILL (ALLOC.) UNIT 1 WELL #: 4H RRCID -> 267352 COMPL. DATE 06/11/2012 TOTAL DEPTH 9800 PERF. 9810 - 17291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9610 | X | 9286 | -0- | -324 | -0- | 817 | 1 | 8469 | 2 | Y | -0- | | | | | 47 |
| 11 | 9270 | X | 8224 | -0- | -1046 | -0- | 715 | 1 | 7509 | 2 | Y | -0- | | | | | 47 |
| 12 | 9548 | X | 8822 | -0- | -726 | -0- | 731 | 1 | 7860 | 2 | Y | 210 | 180 | 1 | | | 77 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 01 | 9486 | X | 8238 | -0- | -1248 | -0- | 783 | 1 | 7455 | 2 | Y | -0- | | | | | 77 |
| 02 | 8700 | X | NO RPT | -0- | -8700 | -0- | | | | | Y | NO RPT | | | | | 77 |
| 03 | 9300 | X | NO RPT | -0- | -9300 | -0- | | | | | Y | NO RPT | | | | | 77 |

SMITH RESOURCES, L.L.C. 796070
LINDSEY, SMITH WELL #: 2 RRCID -> 063323 COMPL. DATE 06/01/1992 TOTAL DEPTH 9600 PERF. 9348 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 56 | N | 56 | -0- | -0- | -0- | 31 | 1 | 25 | 2 | N | -0- | | | | | 175 |
| 11 | 210 | N | 105 | -0- | -105 | -0- | 65 | 1 | 40 | 2 | N | -0- | | | | | 175 |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 98 | 1 | 113 | 2 | N | -0- | | | | | 175 |
| 01 | 278 | N | 278 | -0- | -0- | -0- | 236 | 1 | 42 | 2 | N | -0- | | | | | 175 |
| *02 | 730 | N | 730 | -0- | -0- | -0- | 638 | 1 | 92 | 2 | N | -0- | | | | | 175 |
| 03 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 175 |

RUDD, W.L. WELL #: 1 RRCID -> 133127 COMPL. DATE 12/15/1989 TOTAL DEPTH 9660 PERF. 9304 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 449 | N | 449 | -0- | -0- | -0- | 349 | 1 | 100 | 2 | N | -0- | | | | | 14 |
| 11 | 330 | N | 39 | -0- | -291 | -0- | 39 | 2 | | | N | -0- | | | | | 14 |
| 12 | 155 | N | 112 | -0- | -43 | -0- | 112 | 2 | | | N | -0- | | | | | 14 |
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 14 |
| *02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 14 |
| 03 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 14 |

SMITH-LINDSEY WELL #: 1 RRCID -> 135877 COMPL. DATE 08/24/1990 TOTAL DEPTH 9760 PERF. 9290 - 9551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 171 |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 130 | 1 | 63 | 2 | N | -0- | | | | | 171 |
| 12 | 361 | N | 361 | -0- | -0- | -0- | 168 | 1 | 193 | 2 | N | -0- | | | | | 171 |
| 01 | 349 | N | 349 | -0- | -0- | -0- | 302 | 1 | 47 | 2 | N | -0- | | | | | 171 |
| *02 | 1004 | N | 1004 | -0- | -0- | -0- | 876 | 1 | 128 | 2 | N | -0- | | | | | 171 |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 171 |

WILLIAMS, IRELAND WELL #: A 1 RRCID -> 140111 COMPL. DATE 10/23/1991 TOTAL DEPTH 9745 PERF. 9371 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1922 | -0- | -0- | -0- | 1322 | 1 | 600 | 2 | N | -0- | | | | | 128 |
| 11 | 1617 | N | 1617 | -0- | -0- | -0- | 1143 | 1 | 474 | 2 | N | -0- | | | | | 128 |
| 12 | 1717 | N | 1717 | -0- | -0- | -0- | 993 | 1 | 724 | 2 | N | -0- | | | | | 128 |
| 01 | 1802 | N | 1802 | -0- | -0- | -0- | 1588 | 1 | 214 | 2 | N | -0- | | | | | 128 |
| *02 | 1583 | N | 1583 | -0- | -0- | -0- | 1430 | 1 | 153 | 2 | N | -0- | | | | | 128 |
| 03 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 128 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, L.L.C. //CONT.// 796070
WINSTON, W. T. WELL #: 1 RRCID -> 140771 COMPL. DATE 01/22/1992 TOTAL DEPTH 9740 PERF. 9336 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 901 | N | 901 | -0- | -0- | -0- | 180 | 1 | 721 | 2 | N | -0- | | | | | 159 |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 194 | 1 | 774 | 2 | N | -0- | | | | | 159 |
| 12 | 837 | N | 792 | -0- | -45 | -0- | 158 | 1 | 634 | 2 | N | -0- | | | | | 159 |
| 01 | 967 | N | 967 | -0- | -0- | -0- | 126 | 1 | 841 | 2 | N | -0- | | | | | 159 |
| *02 | 850 | N | 850 | -0- | -0- | -0- | 85 | 1 | 765 | 2 | N | -0- | | | | | 159 |
| 03 | 806 | N | NO RPT | -0- | -806 | -0- | | | | | N | NO RPT | | | | | 159 |

WILLIAMS, IRELAND WELL #: A 2 RRCID -> 145988 COMPL. DATE 05/24/1993 TOTAL DEPTH 9750 PERF. 9365 - 9625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 683 | N | 683 | -0- | -0- | -0- | 471 | 1 | 212 | 2 | N | -0- | | | | | 88 |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 101 | 1 | 55 | 2 | N | -0- | | | | | 88 |
| 12 | 558 | N | 356 | -0- | -202 | -0- | 179 | 1 | 177 | 2 | N | -0- | | | | | 88 |
| 01 | 586 | N | 586 | -0- | -0- | -0- | 503 | 1 | 83 | 2 | N | -0- | | | | | 88 |
| *02 | 597 | N | 597 | -0- | -0- | -0- | 520 | 1 | 77 | 2 | N | -0- | | | | | 88 |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 88 |

RUDD, W.L. WELL #: 3 RRCID -> 169105 COMPL. DATE 03/25/1998 TOTAL DEPTH 9702 PERF. 9329 - 9587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 127 |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 127 |
| 12 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 127 |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 127 |
| 02 | 29 | N | 20 | -0- | -9 | -0- | 20 | 2 | | | N | -0- | | | | | 127 |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 127 |

TANOS EXPLORATION II, LLC 835976
VERHALEN WELL #: 6 RRCID -> 082869 COMPL. DATE 05/19/1979 TOTAL DEPTH 10747 PERF. 8724 - 10015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 124 |
| 11 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | 124 |
| 12 | 372 | N | 122 | -0- | -250 | -0- | 122 | 2 | | | N | -0- | | | | | 124 |
| 01 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | 124 |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 124 |
| *03 | 195 | N | 195 | -0- | -0- | -0- | 183 | 2 | 12 | 9 | N | 11 | | | | | 135 |

URSUS OIL AND GAS 879300
SNEED WELL #: 2 RRCID -> 130604 COMPL. DATE 02/17/2005 TOTAL DEPTH 9815 PERF. 6399 - 6405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 230 |

RAVEN WELL #: 2 RRCID -> 139817 COMPL. DATE 10/08/1991 TOTAL DEPTH 9850 PERF. 8174 - 9739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY 881167

GARRETT "E" WELL #: 3 RRCID -> 132314 COMPL. DATE 09/30/1989 TOTAL DEPTH 9790 PERF. 9488 - 9716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARRETT "E" WELL #: 5 RRCID -> 137404 COMPL. DATE 01/08/1991 TOTAL DEPTH 9825 PERF. 8182 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARRETT "E" WELL #: 8 RRCID -> 181000 COMPL. DATE 11/13/2000 TOTAL DEPTH 9915 PERF. 9675 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARRETT "E" WELL #: 6 RRCID -> 181002 COMPL. DATE 12/08/2000 TOTAL DEPTH 9880 PERF. 9625 - 9645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARRETT "E" WELL #: 10 RRCID -> 192915 COMPL. DATE 09/28/2002 TOTAL DEPTH 9925 PERF. 9672 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARRETT "E" WELL #: 7 RRCID -> 194781 COMPL. DATE 01/04/2003 TOTAL DEPTH 9824 PERF. 9656 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 878 | N | 878 | -0- | -0- | -0- | 13 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 811 | -0- | -59 | -0- | 11 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 587 | -0- | -126 | -0- | 6 | 1 | 581 | 2 | Y | -0- | | | | | -0- |
| 01 | 868 | N | 652 | -0- | -216 | -0- | 15 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| 02 | 783 | N | 501 | -0- | -282 | -0- | 13 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 03 | 589 | N | 304 | -0- | -285 | -0- | 6 | 1 | 298 | 2 | Y | -0- | | | | | -0- |

GARRETT "E" WELL #: 11 RRCID -> 194820 COMPL. DATE N/A TOTAL DEPTH 9855 PERF. 8424 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
GARRETT HEIRS WELL #: 2 RRCID -> 213954 COMPL. DATE 07/27/2010 TOTAL DEPTH 9900 PERF. 8388 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 8 | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 8 | | | -0- |
| 02 | 14B2 | EXT | 69 | -0- | 69 | 69 | 1<br>3 | 1<br>9 | 65 | 2 | Y | 3 | 3 | 8 | | | -0- |
| 03 | 14B2 | EXT | 166 | -0- | 166 | 235 | 3<br>2 | 1<br>9 | 161 | 2 | Y | 2 | 2 | 8 | | | -0- |

GARRETT HEIRS WELL #: 3 RRCID -> 252251 COMPL. DATE 05/29/2009 TOTAL DEPTH 11620 PERF. 8399 - 9700

| O | ALLOW | CODE | PROD | GAS LIFT | STATUS | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRETT "E" WELL #: 12 RRCID -> 255204 COMPL. DATE 01/12/2010 TOTAL DEPTH 11610 PERF. 8433 - 9700

| O | ALLOW | CODE | PROD | GAS LIFT | STATUS | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARRETT HEIRS-GARRETT E WELL #: 1H RRCID -> 285947 COMPL. DATE 12/04/2019 TOTAL DEPTH 9711 PERF. 10108 - 16450

| O | ALLOW | CODE | PROD | GAS LIFT | STATUS | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 59179 | X | 41666 | -0- | -17513 | -0- | 41372 | 2 | 294 | 9 | Y | 267 | 343 | 1 | | | 128 |
| 11 | 54270 | X | 37966 | -0- | -16304 | -0- | 37711 | 2 | 255 | 9 | Y | 232 | 292 | 1 | | | 68 |
| 12 | 50344 | X | 38873 | -0- | -11471 | -0- | 38611 | 2 | 262 | 9 | Y | 238 | 149 | 1 | | | 157 |
| 01 | 48639 | X | 43251 | -0- | -5388 | -0- | 42950 | 2 | 301 | 9 | Y | 274 | 316 | 1 | 3 | 8 | 112 |
| 02 | 43239 | X | 38995 | -0- | -4244 | -0- | 38698 | 2 | 297 | 9 | Y | 270 | 328 | 1 | | | 54 |
| 03 | 41664 | X | 40018 | -0- | -1646 | -0- | 39664 | 2 | 354 | 9 | Y | 322 | 331 | 1 | | | 45 |

WASKOM (COTTON VALLEY, OIL) 95369 163 ASSOCIATED EXEMPT CNTY: PANOLA
ROCKCLIFF ENERGY OPERATING LLC 722890
WEEKS B WELL #: 1 C RRCID -> 180231 COMPL. DATE 05/26/1998 TOTAL DEPTH 9895 PERF. 9651 - 9785

| O | ALLOW | CODE | PROD | GAS LIFT | STATUS | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WASKOM (COTTON VALLEY 8100) 95369 171 ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC 775851
SCOTT, T. P. WELL #: 14 U RRCID -> 169963 COMPL. DATE 10/18/1997 TOTAL DEPTH 9560 PERF. 7844 - 7883

| O | ALLOW | CODE | PROD | GAS LIFT | STATUS | UNDERAGE | AMT | CODE | AMT | CODE | M | PROD | AMT | CODE | AMT | CODE | BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (COTTON VALLEY 8300) 95369 176 ASSOCIATED EXEMPT CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
SMITH, T. P. ESTATE 'C' WELL #: 4 RRCID -> 187837 COMPL. DATE N/A TOTAL DEPTH 9680 PERF. 8348 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 479 | N | 479 | -0- | -0- | -0- | 23 | 1 | 432 | 2 | N | 22 | 101 | 1 | | | 26 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 510 | N | 480 | -0- | -30 | -0- | 23 | 1 | 428 | 2 | N | 26 | | | | | 52 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 414 | N | 414 | -0- | -0- | -0- | 408 | 2 | 6 | 9 | N | 5 | | | | | 57 |
| 01 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | 57 |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 474 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| 03 | 403 | N | 299 | -0- | -104 | -0- | 297 | 2 | 2 | 9 | N | 2 | | | | | 60 |

WASKOM (DANA SAND) 95369 184 ASSOCIATED 49B CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
ABERCROMBIE -A- WELL #: 2 RRCID -> 284188 COMPL. DATE 11/04/1953 TOTAL DEPTH 6240 PERF. 5835 - 5865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 92 | R | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 180 |
| 11 | 78 | R | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 180 |
| 12 | 87 | R | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 180 |
| 01 | 87 | R | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 180 |
| 02 | 73 | R | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 180 |
| *03 | 78 | R | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 180 |

WASKOM (DOWNER) 95369 192 ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
TIMMINS FURRH WELL #: 1 RRCID -> 185111 COMPL. DATE 10/10/2001 TOTAL DEPTH 6500 PERF. 5863 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 139 | -0- | -16 | -0- | 2 | 1 | 137 | 2 | N | -0- | | | | | 288 |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 4 | 1 | 120 | 2 | N | -0- | | | | | 288 |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 10 | 1 | 145 | 2 | N | -0- | | | | | 288 |
| 01 | 163 | N | 163 | -0- | -0- | -0- | 6 | 1 | 157 | 2 | N | -0- | | | | | 288 |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 6 | 1 | 153 | 2 | N | -0- | | | | | 288 |
| *03 | 164 | N | 164 | -0- | -0- | -0- | 6 | 1 | 158 | 2 | N | -0- | | | | | 288 |

TIMMINS FURRH WELL #: 2 RRCID -> 191971 COMPL. DATE 11/18/2002 TOTAL DEPTH 6600 PERF. 5944 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MHS-VANCE WELL #: 3 RRCID -> 195293 COMPL. DATE 05/29/2003 TOTAL DEPTH 6500 PERF. 5971 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON "A" WELL #: 4 RRCID -> 199031 COMPL. DATE 11/12/2003 TOTAL DEPTH 6500 PERF. 5976 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 130 | N | 130 | -0- | -0- | -0- | 2 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 22 | -0- | -102 | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WASKOM (DOWNER) //CONT.// 95369 192 ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
VANCE GAS UNIT WELL #: 2 RRCID -> 228639 COMPL. DATE 04/12/2007 TOTAL DEPTH 6472 PERF. 6010 - 6064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (DUKE) 95369 208 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC 775851
CARGILL GAS UNIT WELL #: 12 RRCID -> 148700 COMPL. DATE 01/06/1994 TOTAL DEPTH 6333 PERF. 5652 - 5662

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2548 | N | 2548 | -0- | -0- | -0- | 177 | 1 | 2359 | 2 | Y | 11 | 44 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2407 | N | 2407 | -0- | -0- | -0- | 163 | 1 | 2244 | 2 | Y | -0- | | | | | 1 |
| 12 | 2463 | N | 2463 | -0- | -0- | -0- | 169 | 1 | 2294 | 2 | Y | -0- | | | | | 1 |
| 01 | 2421 | N | 2421 | -0- | -0- | -0- | 170 | 1 | 2248 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CARGILL GAS UNIT WELL #: 11 RRCID -> 174985 COMPL. DATE 08/06/2019 TOTAL DEPTH 6300 PERF. 5644 - 5652

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2619 | X | 2619 | -0- | -0- | -0- | 181 | 1 | 2413 | 2 | Y | 23 | 55 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3090 | -0- | 90 | 90 | 209 | 1 | 2881 | 2 | Y | -0- | | | | | 1 |
| 12 | 3100 | N | 3152 | -0- | 52 | 142 | 217 | 1 | 2935 | 2 | Y | -0- | | | | | 1 |
| 01 | 3100 | N | 3119 | -0- | 19 | 161 | 218 | 1 | 2894 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 161 | | | | | Y | NO RPT | | | | | 7 |
| 03 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | Y | NO RPT | | | | | 7 |

WASKOM (GLOYD) 95369 248 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
SMITH, T. P. ESTATE 'C' WELL #: 6 RRCID -> 146448 COMPL. DATE 06/16/2004 TOTAL DEPTH 6500 PERF. 4882 - 4938

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1949 | N | 1949 | -0- | -0- | -0- | 97 | 1 | 1846 | 2 | N | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1897 | N | 1897 | -0- | -0- | -0- | 94 | 1 | 1792 | 2 | N | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2080 | N | 2080 | -0- | -0- | -0- | 2074 | 2 | 6 | 9 | N | 5 | | | | | 35 |
| 01 | 2050 | N | 2050 | -0- | -0- | -0- | 2031 | 2 | 19 | 9 | N | 17 | | | | | 52 |
| 02 | 1827 | N | 1392 | -0- | -435 | -0- | 1381 | 2 | 11 | 9 | N | 10 | | | | | 62 |
| 03 | 1953 | N | 1559 | -0- | -394 | -0- | 1556 | 2 | 3 | 9 | N | 3 | 40 | 1 | | | 25 |

WASKOM (HAMMOND SAND) 95369 256 ASSOCIATED ONE WELL CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC 775851
BELL GAS UNIT A WELL #: 1 RRCID -> 286851 COMPL. DATE 04/22/2019 TOTAL DEPTH 9685 PERF. 5889 - 6020

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (HILL) 95369 272 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
FROST LUMBER COMPANY WELL #: 1 C RRCID -> 017099 COMPL. DATE 02/11/1947 TOTAL DEPTH 6280 PERF. 4805 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MHS-VANCE WELL #: 2 RRCID -> 193042 COMPL. DATE 02/08/2003 TOTAL DEPTH 6500 PERF. 5013 - 5021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 245 | N | 245 | -0- | -0- | -0- | 5 | 1 | 240 | 2 | N | -0- | | | | | 93 |
| 11 | 180 | N | 109 | -0- | -71 | -0- | 3 | 1 | 106 | 2 | N | -0- | | | | | 93 |
| 12 | 186 | N | 70 | -0- | -116 | -0- | 4 | 1 | 66 | 2 | N | -0- | | | | | 93 |
| 01 | 186 | N | 4 | -0- | -182 | -0- | 1 | 1 | 3 | 2 | N | -0- | | | | | 93 |
| 02 | 116 | N | 5 | -0- | -111 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 93 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 93 |

HOPEWELL OPERATING, INC. 399624
WOOLWORTH, J. D. UNIT WELL #: 1 C RRCID -> 017097 COMPL. DATE 11/16/1948 TOTAL DEPTH 6470 PERF. 4910 - 4940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOOLWORTH, J. D. WELL #: 5 RRCID -> 156055 COMPL. DATE 08/18/1995 TOTAL DEPTH 6398 PERF. 4912 - 4945

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 202 | -0- | -139 | -0- | 7 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 81 | -0- | -219 | -0- | 3 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 206 | -0- | -42 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 190 | -0- | -27 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| *03 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |

RUDD, W.L. GAS UNIT WELL #: 3 RRCID -> 216985 COMPL. DATE 12/17/2005 TOTAL DEPTH 6300 PERF. 4818 - 4824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
ABNEY, J. K. WELL #: 2 RRCID -> 017086 COMPL. DATE 05/19/1953 TOTAL DEPTH 6268 PERF. 4845 - 4852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4867 | X | 4727 | -0- | -140 | -0- | 4727 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4710 | X | 4487 | -0- | -223 | -0- | 4487 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5022 | X | 4707 | -0- | -315 | -0- | 4707 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5022 | X | 4560 | -0- | -462 | -0- | 4560 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4698 | X | NO RPT | -0- | -4698 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 4712 | X | NO RPT | -0- | -4712 | -0- | | | | | Y | NO RPT | | | | | -0- |

WASKOM (HILL) //CONT.// 95369 272 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
FIELDS-ISAACS WELL #: 16 C RRCID -> 017089 COMPL. DATE 06/03/2016 TOTAL DEPTH 6152 PERF. 4800 - 4835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, JIM ET AL WELL #: 10 L RRCID -> 212942 COMPL. DATE 06/16/2005 TOTAL DEPTH 7880 PERF. 4861 - 4863

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIELDS-ISAACS WELL #: 10 U RRCID -> 282402 COMPL. DATE 06/13/1997 TOTAL DEPTH 9600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (MATTIE) 95369 360 ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
WELLS, M. W. WELL #: 2 RRCID -> 179155 COMPL. DATE 07/31/1998 TOTAL DEPTH 8652 PERF. 6283 - 6300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONESVILLE "A" WELL #: 8 RRCID -> 199596 COMPL. DATE 11/06/2003 TOTAL DEPTH 6552 PERF. 6204 - 6240

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1095 | N | 1095 | -0- | -0- | -0- | 226 | 1 | 684 | 2 | N | 168 | 172 | 1 | | | | | 257 |
| | | | | | | | 185 | 9 | | | | | | | | | | | |
| 11 | 1039 | N | 1039 | -0- | -0- | -0- | 253 | 1 | 621 | 2 | N | 150 | | | | | | | 407 |
| | | | | | | | 165 | 9 | | | | | | | | | | | |
| 12 | 1072 | N | 1072 | -0- | -0- | -0- | 393 | 1 | 502 | 2 | N | 161 | 168 | 1 | | | | | 400 |
| | | | | | | | 177 | 9 | | | | | | | | | | | |
| 01 | 1049 | N | 1049 | -0- | -0- | -0- | 423 | 1 | 462 | 2 | N | 149 | 171 | 1 | | | | | 378 |
| | | | | | | | 164 | 9 | | | | | | | | | | | |
| 02 | 1008 | N | 1008 | -0- | -0- | -0- | 220 | 1 | 623 | 2 | N | 150 | 178 | 1 | | | | | 350 |
| | | | | | | | 165 | 9 | | | | | | | | | | | |
| *03 | 1049 | N | 1049 | -0- | -0- | -0- | 193 | 1 | 698 | 2 | N | 144 | 171 | 1 | | | | | 322 |
| | | | | | | | 158 | 9 | | | | | | | | | | | |

WEATHERSBY, DON WELL #: 4 RRCID -> 201670 COMPL. DATE 06/02/1987 TOTAL DEPTH 6200 PERF. 6172 - 6182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WASKOM (MATTIE) //CONT.// 95369 360 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
ABNEY, J.D. "A" WELL #: 1 RRCID -> 146453 COMPL. DATE N/A TOTAL DEPTH 8530 PERF. 5950 - 5955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 916 | -0- | -603 | -0- | 44 | 1 | 828 | 2 | N | 40 | | | | | 225 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 1497 | N | 1497 | -0- | -0- | -0- | 73 | 1 | 1388 | 2 | N | 33 | | | | | 258 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2164 | N | 2164 | -0- | -0- | -0- | 99 | 1 | 1877 | 2 | N | 171 | 169 | 1 | | | 260 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 01 | 2213 | N | 2213 | -0- | -0- | -0- | 275 | 1 | 1907 | 2 | N | 28 | | | | | 288 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2055 | N | 2055 | -0- | -0- | -0- | 205 | 1 | 1822 | 2 | N | 25 | | | | | 313 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 2161 | N | 2161 | -0- | -0- | -0- | 199 | 1 | 1931 | 2 | N | 28 | | | | | 341 |
| | | | | | | | 31 | 9 | | | | | | | | | |

WASKOM (MCKNIGHT) 95369 368 NON-ASSOCIATED EXEMPT CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC 775851
CARGILL GAS UNIT WELL #: 19 RRCID -> 180984 COMPL. DATE 10/27/2000 TOTAL DEPTH 6548 PERF. 6340 - 6364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WASKOM (MCLOFFLIN 6270) 95369 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
BURKS WELL #: 1 RRCID -> 244857 COMPL. DATE 09/11/2008 TOTAL DEPTH 6500 PERF. 6306 - 6350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRD OPERATING, LLC 186953
STRENGTH WELL #: 1 RRCID -> 180113 COMPL. DATE 10/20/2000 TOTAL DEPTH 6600 PERF. 6310 - 6320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2068 | N | 2068 | -0- | -0- | -0- | 1870 | 2 | 198 | 9 | N | 180 | 180 | 1 | | | -0- |
| 11 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2077 | N | 1734 | -0- | -343 | -0- | 1734 | 2 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 944 | -0- | -42 | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1271 | N | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (MYSTIC SAND) 95369 408 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BERKSHIRE OPERATING, LLC 067572
FLANAGAN WELL #: 1 RRCID -> 123860 COMPL. DATE 03/24/1987 TOTAL DEPTH 6500 PERF. 6093 - 6113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

WASKOM (PAGE SAND) 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMPLIFY ENERGY OPERATING LLC 020467
ROGERS ESTATE WELL #: 1 RRCID -> 267523 COMPL. DATE 02/01/2005 TOTAL DEPTH 6270 PERF. 6044 - 6054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARK-LA-TEX ENERGY, L.L.C. 030584
FRAZIER, GLORIA B. GU 1 WELL #: 1 RRCID -> 216154 COMPL. DATE 10/21/2005 TOTAL DEPTH 6512 PERF. 6167 - 6177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | 47 |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

BOWLES ENERGY, INC. 084097
COOKE, MARY WELL #: 2 RRCID -> 123185 COMPL. DATE 09/30/1986 TOTAL DEPTH 6620 PERF. 6077 - 6081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 413 | -0- | -114 | -0- | 285 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 11 | 651 | N | 651 | -0- | -0- | -0- | 438 | 1 | 213 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | 456 | -0- | -164 | -0- | 327 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 01 | 545 | N | 545 | -0- | -0- | -0- | 390 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 02 | 580 | N | 507 | -0- | -73 | -0- | 375 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 03 | 465 | N | 355 | -0- | -110 | -0- | 240 | 1 | 115 | 2 | N | -0- | | | | | -0- |

BROOKSTON ENERGY, INC. 097353
SANDERS "A" WELL #: 1 RRCID -> 105314 COMPL. DATE 02/12/2014 TOTAL DEPTH 6511 PERF. 5908 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3926 | X | 3926 | -0- | -0- | -0- | 76 | 1 | 3719 | 2 | N | 119 | 119 | 1 | | | 59 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 11 | 3882 | X | 3882 | -0- | -0- | -0- | 111 | 1 | 3640 | 2 | N | 119 | | | | | 178 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 3819 | X | 3819 | -0- | -0- | -0- | 232 | 1 | 3524 | 2 | N | 57 | | | | | 235 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 3840 | X | 3840 | -0- | -0- | -0- | 129 | 1 | 3623 | 2 | N | 80 | | | | | 315 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 3455 | X | 3455 | -0- | -0- | -0- | 129 | 1 | 3318 | 2 | N | 7 | 185 | 1 | | | 137 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 3420 | X | 3420 | -0- | -0- | -0- | 117 | 1 | 3297 | 2 | N | 5 | | | | | 142 |
| | | | | | | | 6 | 9 | | | | | | | | | |

KNIGHTON WELL #: 4 T RRCID -> 127150 COMPL. DATE 03/16/1988 TOTAL DEPTH 6999 PERF. 6008 - 6012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOBE WELL #: 8 RRCID -> 283353 COMPL. DATE 07/23/2011 TOTAL DEPTH 6600 PERF. 5842 - 5852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 95 | N | 95 | -0- | -0- | -0- | 23 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 26 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 41 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 87 | -0- | -6 | -0- | 41 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 02 | 87 | N | 77 | -0- | -10 | -0- | 20 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 17 | 1 | 65 | 2 | N | -0- | | | | | -0- |

WASKOM (PAGE SAND) //CONT.// 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
WILLIAMS WELL #: 2 RRCID -> 174516 COMPL. DATE 09/15/1999 TOTAL DEPTH 9820 PERF. 5990 - 5997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
ABNEY, C. M. WELL #: 3-C RRCID -> 152545 COMPL. DATE 11/12/1994 TOTAL DEPTH 6710 PERF. 5767 - 5773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PIERCE, RUBEN GAS UNIT WELL #: 8 RRCID -> 156247 COMPL. DATE 10/18/1995 TOTAL DEPTH 6505 PERF. 5892 - 5900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TAYLOR, W. B. WELL #: 17 U RRCID -> 188705 COMPL. DATE 01/10/2002 TOTAL DEPTH 7850 PERF. 5780 - 5782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOWNER UNIT WELL #: 10 RRCID -> 270614 COMPL. DATE 04/13/2013 TOTAL DEPTH 6500 PERF. 5800 - 5810

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1914 | N | 1914 | -0- | -0- | -0- | 337 | 1 | 1543 | 2 | Y | 31 | 30 | 1 | | | | | | 2 |
| | | | | | | | 34 | 9 | | | | | | | | | | | | |
| 11 | 1880 | N | 1880 | -0- | -0- | -0- | 339 | 1 | 1515 | 2 | Y | 24 | 25 | 1 | | | | | | 1 |
| | | | | | | | 26 | 9 | | | | | | | | | | | | |
| 12 | 1984 | N | 1862 | -0- | -122 | -0- | 355 | 1 | 1472 | 2 | Y | 32 | 31 | 1 | | | | | | 2 |
| | | | | | | | 35 | 9 | | | | | | | | | | | | |
| 01 | 1965 | N | 1965 | -0- | -0- | -0- | 359 | 1 | 1562 | 2 | Y | 40 | 40 | 1 | | | | | | 2 |
| | | | | | | | 44 | 9 | | | | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | | | 2 |

STROUD WELL #: 2 RRCID -> 283782 COMPL. DATE 02/14/2018 TOTAL DEPTH 9700 PERF. 5981 - 5988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WASKOM (PALUXY, LOWER) 95369 481 NON-ASSOCIATED CAPACITY CNTY: HARRISON
A & E MINERALS, LLC 000016
WHELAN WELL #: 1 RRCID -> 190119 COMPL. DATE 03/18/2002 TOTAL DEPTH 3900 PERF. 2802 - 2812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHELBY OPERATING COMPANY 773678
KDB WELL #: 1 RRCID -> 189454 COMPL. DATE 04/08/2002 TOTAL DEPTH 3984 PERF. 2799 - 2803

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

SHERIDAN PRODUCTION CO III, LLC 775851
JETER, AARON UNIT WELL #: 3 U RRCID -> 174389 COMPL. DATE 08/31/1999 TOTAL DEPTH 6800 PERF. 2894 - 2912

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ABNEY, C. M. 'B' WELL #: 2 RRCID -> 288399 COMPL. DATE 01/02/2020 TOTAL DEPTH 9525 PERF. 2623 - 2629

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13650 X | NO RPT | -0- | -13650 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 13195 X | NO RPT | -0- | -13195 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14105 X | NO RPT | -0- | -14105 | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (PETTIT, LOWER) 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
RUDD WELL #: 1 RRCID -> 181330 COMPL. DATE 10/11/1997 TOTAL DEPTH 6514 PERF. 5726 - 5765

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 767 N | 767 | -0- | -0- | -0- | 15 | 1 | 752 | 2 | N | -0- | | | | | 227 |
| 11 | 717 N | 717 | -0- | -0- | -0- | 21 | 1 | 696 | 2 | N | -0- | | | | | 227 |
| 12 | 961 N | 756 | -0- | -205 | -0- | 47 | 1 | 709 | 2 | N | -0- | | | | | 227 |
| 01 | 775 N | 753 | -0- | -22 | -0- | 26 | 1 | 712 | 2 | N | 14 | | | | | 241 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 697 N | 697 | -0- | -0- | -0- | 26 | 1 | 657 | 2 | N | 13 | | | | | 254 |
| | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 746 N | 746 | -0- | -0- | -0- | 25 | 1 | 686 | 2 | N | 32 | | | | | 286 |
| | | | | | | 35 | 9 | | | | | | | | | |

CYPRESS OPERATING, INC. 195834
HAMILTON WELL #: 1 RRCID -> 166638 COMPL. DATE 11/04/1997 TOTAL DEPTH 6625 PERF. 6303 - 6311

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2746 X | 2746 | -0- | -0- | -0- | 2720 | 2 | 26 | 9 | N | 24 | | | | | 191 |
| 11 | 2787 X | 2787 | -0- | -0- | -0- | 2740 | 2 | 47 | 9 | N | 43 | | | | | 234 |
| 12 | 2780 X | 2780 | -0- | -0- | -0- | 2725 | 2 | 55 | 9 | N | 50 | 154 | 1 | | | 130 |
| 01 | 2911 X | 2911 | -0- | -0- | -0- | 2861 | 2 | 50 | 9 | N | 45 | | | | | 175 |
| 02 | 2678 X | 2678 | -0- | -0- | -0- | 2628 | 2 | 50 | 9 | N | 45 | | | | | 220 |
| *03 | 2616 X | 2616 | -0- | -0- | -0- | 2569 | 2 | 47 | 9 | N | 43 | 168 | 1 | | | 95 |

WASKOM (PETTIT, LOWER) //CONT.// 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
FAULCONER, VERNON E., INC. 263701
BUFFIN, KIRK WELL #: 1 RRCID -> 017163 COMPL. DATE 12/14/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2312 | -0- | -75 | -0- | 310 | 1 | 1972 | 2 | N | 27 | | | | | 165 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 1950 | N | 1821 | -0- | -129 | -0- | 260 | 1 | 1521 | 2 | N | 36 | 173 | 1 | | | 28 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1805 | -0- | -241 | -0- | 280 | 1 | 1495 | 2 | N | 27 | | | | | 55 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 2325 | N | 836 | -0- | -1489 | -0- | 150 | 1 | 669 | 2 | N | 15 | | | | | 70 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2061 | N | 2061 | -0- | -0- | -0- | 290 | 1 | 1734 | 2 | N | 34 | | | | | 104 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *03 | 2253 | N | 2253 | -0- | -0- | -0- | 310 | 1 | 1895 | 2 | N | 44 | | | | | 148 |
| | | | | | | | 48 | 9 | | | | | | | | | |

HOPEWELL OPERATING, INC. 399624
BIRDWELL, A. G. WELL #: 1 T RRCID -> 017172 COMPL. DATE 06/30/1954 TOTAL DEPTH 6200 PERF. 5864 - 5870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHELBY OPERATING COMPANY 773678
VINCENT GAS UNIT #2 WELL #: 7 RRCID -> 136094 COMPL. DATE 10/01/1990 TOTAL DEPTH 6300 PERF. 5824 - 5836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1822 | N | 1822 | -0- | -0- | -0- | 1822 | 2 | | | N | -0- | | | | | 126 |
| 11 | 1633 | N | 1633 | -0- | -0- | -0- | 1627 | 2 | 6 | 9 | N | 5 | | | | | 131 |
| 12 | 1674 | N | 1591 | -0- | -83 | -0- | 1591 | 2 | | | N | -0- | | | | | 131 |
| 01 | 1591 | N | 1591 | -0- | -0- | -0- | 1591 | 2 | | | N | -0- | | | | | 131 |
| 02 | 1566 | N | 1188 | -0- | -378 | -0- | 1188 | 2 | | | N | -0- | | | | | 131 |
| 03 | 1581 | N | 1217 | -0- | -364 | -0- | 1217 | 2 | | | N | -0- | | | | | 131 |

SHERIDAN PRODUCTION CO III, LLC 775851
FIELDS-ISAACS WELL #: 10 L RRCID -> 203677 COMPL. DATE 07/08/2004 TOTAL DEPTH 9600 PERF. 5872 - 5898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROGERS, JOSEPHINE WELL #: 8 RRCID -> 250916 COMPL. DATE 08/10/2009 TOTAL DEPTH 9705 PERF. 5772 - 5780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1311 | N | 1311 | -0- | -0- | -0- | 435 | 1 | 876 | 2 | Y | -0- | | | | | 64 |
| 11 | 1680 | N | 1426 | -0- | -254 | -0- | 442 | 1 | 928 | 2 | Y | 51 | 113 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1481 | -0- | -162 | -0- | 503 | 1 | 977 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1577 | N | 1577 | -0- | -0- | -0- | 547 | 1 | 1030 | 2 | Y | -0- | | | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

WASKOM (PETTIT, UPPER) 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
WINSTON-TAYLOR WELL #: 1-C RRCID -> 137084 COMPL. DATE 09/12/1990 TOTAL DEPTH 6560 PERF. 5928 - 5937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GROGAN, MILLIE WELL #: 1 RRCID -> 142296 COMPL. DATE 08/12/1992 TOTAL DEPTH 6495 PERF. 5913 - 6070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/19/2019 - P/A 09/19/19

SHELBY OPERATING COMPANY 773678
MCCLARAN, J. A. WELL #: 1 C RRCID -> 017147 COMPL. DATE 10/29/1940 TOTAL DEPTH 6180 PERF. 5640 - 5686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OBANION, G. WELL #: 1 RRCID -> 017148 COMPL. DATE 04/30/1991 TOTAL DEPTH 6175 PERF. 5605 - 5643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |

PLUGGED AND ABANDONED_____ 10/06/2017 - P/A 10/06/17

VINCENT WELL #: 10 RRCID -> 197525 COMPL. DATE 09/29/2003 TOTAL DEPTH 6550 PERF. 5635 - 5657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | 37 |
| 11 | 180 | N | 148 | -0- | -32 | -0- | 148 | 2 | | | N | -0- | | | | | 37 |
| 12 | 186 | N | 155 | -0- | -31 | -0- | 155 | 2 | | | N | -0- | | | | | 37 |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 37 |
| 02 | 145 | N | 119 | -0- | -26 | -0- | 119 | 2 | | | N | -0- | | | | | 37 |
| *03 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 37 |

VINCENT WELL #: 12 RRCID -> 256050 COMPL. DATE 02/27/2010 TOTAL DEPTH 9800 PERF. 5614 - 5624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1691 | N | 1691 | -0- | -0- | -0- | 1672 | 2 | 19 | 9 | N | 17 | | | | | 361 |
| 11 | 1530 | N | 1382 | -0- | -148 | -0- | 1365 | 2 | 17 | 9 | N | 15 | | | | | 376 |
| 12 | 1705 | N | 1558 | -0- | -147 | -0- | 1536 | 2 | 22 | 9 | N | 20 | | | | | 396 |
| 01 | 1560 | N | 1560 | -0- | -0- | -0- | 1536 | 2 | 24 | 9 | N | 22 | | | | | 418 |
| 02 | 1401 | N | 1401 | -0- | -0- | -0- | 1382 | 2 | 19 | 9 | N | 17 | | | | | 435 |
| *03 | 1701 | N | 1701 | -0- | -0- | -0- | 1676 | 2 | 25 | 9 | N | 23 | | | | | 458 |

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC 775851

ABNEY, J. K. WELL #: 1 C RRCID -> 017131 COMPL. DATE 07/28/1946 TOTAL DEPTH 6388 PERF. 5620 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, ALBERT R. WELL #: 2-C RRCID -> 017132 COMPL. DATE 09/04/1946 TOTAL DEPTH 6200 PERF. 5650 - 5682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, JAS. WELL #: B 1 C RRCID -> 017133 COMPL. DATE 07/28/1949 TOTAL DEPTH 6148 PERF. 5620 - 5662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIELDS-ISAACS WELL #: 1 C RRCID -> 017134 COMPL. DATE 10/07/1940 TOTAL DEPTH 6155 PERF. 5598 - 5640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIELDS-ISAACS WELL #: 16 T RRCID -> 017136 COMPL. DATE 06/03/2016 TOTAL DEPTH 6152 PERF. 5570 - 5615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 8 |
| 11 | 750 | N | 742 | -0- | -8 | -0- | 742 | 2 | | | N | -0- | | | | | 8 |
| 12 | 775 | N | 733 | -0- | -42 | -0- | 733 | 2 | | | N | -0- | | | | | 8 |
| 01 | 775 | N | 744 | -0- | -31 | -0- | 744 | 2 | | | N | -0- | | | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

SPEIGHTS, M. L. WELL #: 1 RRCID -> 017140 COMPL. DATE 06/10/2011 TOTAL DEPTH 6149 PERF. 5574 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARGILL GAS UNIT WELL #: 2 C RRCID -> 017154 COMPL. DATE 03/04/1984 TOTAL DEPTH 6250 PERF. 5670 - 5690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
TAYLOR, W. B. "A" WELL #: 7 RRCID -> 176439 COMPL. DATE 11/23/1999 TOTAL DEPTH 7850 PERF. 5658 - 5662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W. B. WELL #: 19 RRCID -> 178829 COMPL. DATE 05/17/2000 TOTAL DEPTH 5660 PERF. 5581 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4562 | X | 4562 | -0- | -0- | -0- | 4562 | 2 | | | N | -0- | | | | | 2 |
| 11 | 4570 | X | 4570 | -0- | -0- | -0- | 4524 | 2 | 46 | 9 | N | 42 | | | | | 44 |
| 12 | 4549 | X | 4549 | -0- | -0- | -0- | 4535 | 2 | 14 | 9 | N | 13 | 57 | 1 | | | -0- |
| 01 | 4464 | X | 4464 | -0- | -0- | -0- | 4449 | 2 | 15 | 9 | N | 14 | | | | | 14 |
| 02 | 3335 | X | NO RPT | -0- | -3335 | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | N | NO RPT | | | | | 14 |

SCOTT, T.P. WELL #: 5 RRCID -> 283272 COMPL. DATE 11/09/2017 TOTAL DEPTH 9497 PERF. 5608 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, J. K. WELL #: 6 RRCID -> 285765 COMPL. DATE 11/15/2018 TOTAL DEPTH 9651 PERF. 5605 - 5634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT | IN | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (RODESSA LOWER) 95369 592 NON-ASSOCIATED SALVAGE CNTY: HARRISON
ROCKCLIFF ENERGY OPERATING LLC 722890
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 4 RRCID -> 228685 COMPL. DATE 12/13/2005 TOTAL DEPTH 8320 PERF. 5212 - 5426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR ESTATE SWD WELL #: 1 RRCID -> 232977 COMPL. DATE 01/14/2008 TOTAL DEPTH 6025 PERF. 5225 - 5434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (SANDERS SAND) 95369 648 ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
ABNEY, R. K. WELL #: 6 RRCID -> 199145 COMPL. DATE 10/03/2003 TOTAL DEPTH 6500 PERF. 6061 - 6065

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BURKS WELL #: 1 RRCID -> 209276 COMPL. DATE 10/02/1985 TOTAL DEPTH 6500 PERF. 6055 - 6082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VANCE WELL #: 1 RRCID -> 209350 COMPL. DATE 03/01/2005 TOTAL DEPTH 6225 PERF. 5948 - 6184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
ABNEY, C.M. "B" WELL #: 13 L RRCID -> 202059 COMPL. DATE 04/08/2004 TOTAL DEPTH 8200 PERF. 5826 - 5854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK,LOWER) 95369 807 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
RUDD WELL #: 2 RRCID -> 169162 COMPL. DATE 06/08/1998 TOTAL DEPTH 9625 PERF. 7449 - 7461

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
ABNEY, C.M. "B" WELL #: 6 RRCID -> 058872 COMPL. DATE 09/27/1990 TOTAL DEPTH 11303 PERF. 7427 - 7445

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9269 X | 7164 | -0- | -2105 | -0- | 7164 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9388 X | 9388 | -0- | -0- | -0- | 9322 | 2 | 66 | 9 | N | 60 | 60 | 1 | | | -0- |
| 12 | 9238 X | 9206 | -0- | -32 | -0- | 9177 | 2 | 29 | 9 | N | 26 | | | | | 26 |
| 01 | 9238 X | 8879 | -0- | -359 | -0- | 8844 | 2 | 35 | 9 | N | 32 | 56 | 1 | | | 2 |
| 02 | 8468 X | NO RPT | -0- | -8468 | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 9703 X | NO RPT | -0- | -9703 | -0- | | | | | N | NO RPT | | | | | 2 |

WASKOM (TRAVIS PEAK,LOWER) //CONT.// 95369 807 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MCLOFFLIN UNIT WELL #: 6 RRCID -> 128175 COMPL. DATE 01/24/1989 TOTAL DEPTH 8000 PERF. 7482 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIELDS-ISAACS WELL #: 4 C RRCID -> 130866 COMPL. DATE 04/26/1989 TOTAL DEPTH 8300 PERF. 7435 - 7463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCLOFFLIN GAS UNIT WELL #: 10 RRCID -> 145645 COMPL. DATE 02/27/2001 TOTAL DEPTH 7650 PERF. 5942 - 5981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WASKOM, (TRAVIS PEAK, UPPER) 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BAHR OIL & GAS 042860
RUDD WELL #: 1A RRCID -> 157938 COMPL. DATE 01/25/1996 TOTAL DEPTH 6615 PERF. 6099 - 6109

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 427 | -0- | -7 | -0- | 427 | 2 | | | N | -0- | | | | | 61 |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | 61 |
| 12 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | 61 |
| 01 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 61 |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | 61 |
| *03 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | 61 |

RUDD WELL #: 4A RRCID -> 263503 COMPL. DATE 10/01/2010 TOTAL DEPTH 6610 PERF. 6253 - 6275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 735 | N | 735 | -0- | -0- | -0- | 597 | 2 | 138 | 9 | N | 125 | 147 | 1 | | | 16 |
| 11 | 694 | N | 694 | -0- | -0- | -0- | 617 | 2 | 77 | 9 | N | 70 | | | | | 86 |
| 12 | 769 | N | 769 | -0- | -0- | -0- | 636 | 2 | 133 | 9 | N | 121 | 138 | 1 | | | 69 |
| 01 | 754 | N | 754 | -0- | -0- | -0- | 662 | 2 | 92 | 9 | N | 84 | 117 | 1 | | | 36 |
| 02 | 667 | N | 660 | -0- | -7 | -0- | 588 | 2 | 72 | 9 | N | 65 | | | | | 101 |
| *03 | 720 | N | 720 | -0- | -0- | -0- | 652 | 2 | 68 | 9 | N | 62 | 135 | 1 | | | 28 |

COMSTOCK OIL & GAS, LLC 170038
SMITH, T.P. ESTATE 'C' WELL #: 2-D RRCID -> 145222 COMPL. DATE 01/26/2005 TOTAL DEPTH 9650 PERF. 5952 - 6137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BELL WELL #: 3A RRCID -> 229694 COMPL. DATE 05/04/2007 TOTAL DEPTH 9700 PERF. 6073 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 50 | 1 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/03/17

HOPEWELL OPERATING, INC. 399624
RUDD, W.L. GAS UNIT WELL #: 8-A RRCID -> 152625 COMPL. DATE 12/14/1994 TOTAL DEPTH 6420 PERF. 6150 - 6268

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 686 | N | 686 | -0- | -0- | -0- | 285 | 1 | 401 | 2 | N | -0- | | | | | 65 |
| 11 | 656 | N | 656 | -0- | -0- | -0- | 273 | 1 | 383 | 2 | N | -0- | | | | | 65 |
| 12 | 837 | N | 767 | -0- | -70 | -0- | 106 | 1 | 661 | 2 | N | -0- | | | | | 65 |
| 01 | 682 | N | 663 | -0- | -19 | -0- | 81 | 1 | 582 | 2 | N | -0- | | | | | 65 |
| 02 | 638 | N | 531 | -0- | -107 | -0- | 66 | 1 | 465 | 2 | N | -0- | | | | | 65 |
| 03 | 775 | N | 596 | -0- | -179 | -0- | 77 | 1 | 519 | 2 | N | -0- | | | | | 65 |

RUDD, W.L. GAS UNIT WELL #: 2 RRCID -> 182862 COMPL. DATE 04/19/2001 TOTAL DEPTH 6350 PERF. 6041 - 6136

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1102 | -0- | -634 | -0- | 1102 | 2 | | | N | -0- | | | | | 37 |
| 11 | 1680 | N | 839 | -0- | -841 | -0- | 839 | 2 | | | N | -0- | | | | | 37 |
| 12 | 1736 | N | 895 | -0- | -841 | -0- | 124 | 1 | 771 | 2 | N | -0- | | | | | 37 |
| 01 | 1273 | N | 1273 | -0- | -0- | -0- | 155 | 1 | 1118 | 2 | N | -0- | | | | | 37 |
| 02 | 1418 | N | 1418 | -0- | -0- | -0- | 175 | 1 | 1243 | 2 | N | -0- | | | | | 37 |
| *03 | 1374 | N | 1374 | -0- | -0- | -0- | 177 | 1 | 1197 | 2 | N | -0- | | | | | 37 |

ROCKCLIFF ENERGY OPERATING LLC 722890
FURRH GAS UNIT "B" WELL #: 1-U RRCID -> 168501 COMPL. DATE 03/19/1998 TOTAL DEPTH 9820 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
WINSTON HEIRS WELL #: 1 RRCID -> 287228 COMPL. DATE 06/22/2019 TOTAL DEPTH 9935 PERF. 6192 - 6377

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC 775851
HOWELL WELL #: 5 U RRCID -> 123356 COMPL. DATE 01/09/1987 TOTAL DEPTH 7900 PERF. 6189 - 6211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2683 | N | 2683 | -0- | -0- | -0- | 93 | 1 | 2590 | 2 | N | -0- | | | | | -0- |
| 11 | 2446 | N | 2446 | -0- | -0- | -0- | 83 | 1 | 2352 | 2 | N | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2058 | N | 2058 | -0- | -0- | -0- | 36 | 1 | 2022 | 2 | N | -0- | | | | | 10 |
| 01 | 1689 | N | 1689 | -0- | -0- | -0- | 9 | 1 | 1680 | 2 | N | -0- | | | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

FIELDS-ISAACS WELL #: 6 C RRCID -> 135370 COMPL. DATE 02/14/2017 TOTAL DEPTH 6815 PERF. 5854 - 6752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

ABNEY, J.K. WELL #: 4 RRCID -> 136154 COMPL. DATE 09/13/1990 TOTAL DEPTH 6500 PERF. 6302 - 6342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W.B. WELL #: 12 RRCID -> 145871 COMPL. DATE 05/27/1993 TOTAL DEPTH 6800 PERF. 6385 - 6391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 18 |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 18 |
| 12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | 18 |
| 01 | 217 | N | 200 | -0- | -17 | -0- | 200 | 2 | | | N | -0- | | | | | 18 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

DAVIS, JIM ET AL WELL #: 5 RRCID -> 152914 COMPL. DATE 12/03/1993 TOTAL DEPTH 9650 PERF. 6034 - 6049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

HOWELL WELL #: 9 RRCID -> 172339 COMPL. DATE 06/24/1998 TOTAL DEPTH 6800 PERF. 6196 - 6300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | 2 |
| 11 | 1020 | N | 721 | -0- | -299 | -0- | 721 | 2 | | | N | -0- | | | | | 2 |
| 12 | 992 | N | 779 | -0- | -213 | -0- | 779 | 2 | | | N | -0- | | | | | 2 |
| 01 | 961 | N | 823 | -0- | -138 | -0- | 823 | 2 | | | N | -0- | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
TAYLOR, W.B. WELL #: 17 L RRCID -> 190884 COMPL. DATE 08/21/2002 TOTAL DEPTH 7850 PERF. 6433 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK X-SAND) 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC 775851
HOWELL WELL #: 5 L RRCID -> 124448 COMPL. DATE 11/18/1986 TOTAL DEPTH 7900 PERF. 7359 - 7424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIELDS-ISAACS WELL #: 9-U RRCID -> 162675 COMPL. DATE 09/17/1996 TOTAL DEPTH 9600 PERF. 7202 - 7221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIELDS-ISAACS WELL #: 11 U RRCID -> 167527 COMPL. DATE 06/05/1997 TOTAL DEPTH 9500 PERF. 7425 - 7564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

DAVIS, ALBERT WELL #: 4 U RRCID -> 178800 COMPL. DATE 06/16/2000 TOTAL DEPTH 9590 PERF. 7498 - 7539

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

FIELDS-ISAACS WELL #: 3 RRCID -> 182051 COMPL. DATE 08/21/2008 TOTAL DEPTH 9500 PERF. 7189 - 7252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

WASKOM (TRAVIS PEAK X-SAND) //CONT.// 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
DAVIS, ALBERT WELL #: 1 RRCID -> 211903 COMPL. DATE 05/18/2005 TOTAL DEPTH 9475 PERF. 7521 - 7626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TAYLOR, W.B. WELL #: 16 L RRCID -> 280194 COMPL. DATE 11/11/2014 TOTAL DEPTH 9535 PERF. 7298 - 7304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 1) 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BONNER, JOE INC. 082519
SANDERS WELL #: 1 RRCID -> 102205 COMPL. DATE 09/08/1982 TOTAL DEPTH 9700 PERF. 5840 - 5989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

BROOKSTON ENERGY, INC. 097353
BOGGERY GAS UNIT WELL #: 1 RRCID -> 017225 COMPL. DATE 03/19/1987 TOTAL DEPTH 6281 PERF. 6129 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FROST LUMBER CO. WELL #: 1 T RRCID -> 017255 COMPL. DATE 02/11/1947 TOTAL DEPTH 6280 PERF. 5596 - 5627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4307 | X | 4307 | -0- | -0- | -0- | 86 | 1 | 4221 | 2 | N | -0- | | | | | 46 |
| 11 | 4197 | X | 4197 | -0- | -0- | -0- | 123 | 1 | 4074 | 2 | N | -0- | | | | | 46 |
| 12 | 4044 | X | 4044 | -0- | -0- | -0- | 250 | 1 | 3793 | 2 | N | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3906 | X | 3771 | -0- | -135 | -0- | 128 | 1 | 3602 | 2 | N | 37 | | | | | 84 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 4067 | X | 4067 | -0- | -0- | -0- | 128 | 1 | 3932 | 2 | N | 6 | | | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 4076 | X | 4076 | -0- | -0- | -0- | 140 | 1 | 3928 | 2 | N | 7 | | | | | 97 |
| | | | | | | | 8 | 9 | | | | | | | | | |

VANCE GAS UNIT WELL #: 2 RRCID -> 159885 COMPL. DATE 05/29/2004 TOTAL DEPTH 6472 PERF. 6171 - 6177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FORRESTER, J. L. 277400
JONES, CECIL WELL #: 1 RRCID -> 046688 COMPL. DATE 07/10/1969 TOTAL DEPTH 6333 PERF. 6162 - 6172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

HOPEWELL OPERATING, INC. 399624
NEW BOGGY BAYOU BAPTIST CHURCH WELL #: 2 RRCID -> 137418 COMPL. DATE 11/06/2014 TOTAL DEPTH 6450 PERF. 6148 - 6312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6639 | X | 6639 | -0- | -0- | -0- | 210 | 1 | 6429 | 2 | N | -0- | | | | | 23 |
| 11 | 6293 | X | 6293 | -0- | -0- | -0- | 199 | 1 | 6094 | 2 | N | -0- | | | | | 23 |
| 12 | 6355 | X | 6120 | -0- | -235 | -0- | 6120 | 2 | | | N | -0- | | | | | 23 |
| 01 | 6355 | X | 6207 | -0- | -148 | -0- | 6207 | 2 | | | N | -0- | | | | | 23 |
| 02 | 5945 | X | 5445 | -0- | -500 | -0- | 5445 | 2 | | | N | -0- | | | | | 23 |
| 03 | 6355 | X | 5515 | -0- | -840 | -0- | 5515 | 2 | | | N | -0- | | | | | 23 |

RUDD, W.L. WELL #: 5 RRCID -> 142729 COMPL. DATE 08/31/1992 TOTAL DEPTH 6340 PERF. 6044 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 200 |

RUDD, W.L. WELL #: 4 RRCID -> 148961 COMPL. DATE 03/01/1994 TOTAL DEPTH 6280 PERF. 6180 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 280 | -0- | -61 | -0- | 280 | 2 | | | N | -0- | | | | | 99 |
| 11 | 330 | N | 252 | -0- | -78 | -0- | 252 | 2 | | | N | -0- | | | | | 99 |
| 12 | 310 | N | 253 | -0- | -57 | -0- | 29 | 1 | 224 | 2 | N | -0- | | | | | 99 |
| 01 | 279 | N | 232 | -0- | -47 | -0- | 25 | 1 | 207 | 2 | N | -0- | | | | | 99 |
| 02 | 232 | N | 210 | -0- | -22 | -0- | 23 | 1 | 187 | 2 | N | -0- | | | | | 99 |
| 03 | 248 | N | 141 | -0- | -107 | -0- | 16 | 1 | 125 | 2 | N | -0- | | | | | 99 |

WILLIAMS WELL #: 5 RRCID -> 257162 COMPL. DATE 07/16/2010 TOTAL DEPTH 6500 PERF. 6364 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 130 |

BIRDWELL GAS UNIT WELL #: 3 RRCID -> 286950 COMPL. DATE 12/06/2018 TOTAL DEPTH 6350 PERF. 6155 - 6161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32333 | X | 26 | -0- | -32307 | -0- | 1 | 1 | 25 | 2 | N | -0- | | | | | 219 |
| 11 | 12900 | X | 1870 | -0- | -11030 | -0- | 59 | 1 | 1811 | 2 | N | -0- | | | | | 219 |
| 12 | 5394 | X | 4306 | -0- | -1088 | -0- | 4286 | 2 | 20 | 9 | N | 18 | | | | | 237 |
| 01 | 6778 | X | 6778 | -0- | -0- | -0- | 6739 | 2 | 39 | 9 | N | 35 | | | | | 272 |
| 02 | 5930 | X | 5930 | -0- | -0- | -0- | 5902 | 2 | 28 | 9 | N | 25 | | | | | 297 |
| *03 | 5636 | X | 5636 | -0- | -0- | -0- | 5608 | 2 | 28 | 9 | N | 25 | | | | | 322 |

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PEDERNALES PETROLEUM OP, LLC 650201
FURRH, J.M. ESTATE WELL #: 2 RRCID -> 123383 COMPL. DATE 07/31/1985 TOTAL DEPTH 6600 PERF. 6197 - 6220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1248 | -0- | -23 | -0- | 1248 | 2 | | | N | -0- | | | | | 107 |
| 11 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 2 | | | N | -0- | | | | | 107 |
| 12 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | N | -0- | | | | | 107 |
| 01 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 107 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 03 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | 107 |

SHELBY OPERATING COMPANY 773678
MCCLAREN WELL #: 1 T RRCID -> 017231 COMPL. DATE 10/29/1940 TOTAL DEPTH 6180 PERF. 6093 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 88 |

MASSINGALE, J. WELL #: 1 T RRCID -> 017232 COMPL. DATE 09/15/1948 TOTAL DEPTH 6300 PERF. 6198 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 676 | N | 676 | -0- | -0- | -0- | 670 | 2 | 6 | 9 | N | 5 | | | | | 132 |
| 11 | 630 | N | 586 | -0- | -44 | -0- | 586 | 2 | | | N | -0- | | | | | 132 |
| 12 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | 132 |
| 01 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | 132 |
| 02 | 672 | N | 672 | -0- | -0- | -0- | 670 | 2 | 2 | 9 | N | 2 | | | | | 134 |
| 03 | 775 | N | 748 | -0- | -27 | -0- | 740 | 2 | 8 | 9 | N | 7 | | | | | 141 |

O'BANION WELL #: 8 RRCID -> 138515 COMPL. DATE 04/22/1991 TOTAL DEPTH 8500 PERF. 6225 - 6239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |

O'BANION WELL #: 7 RRCID -> 138645 COMPL. DATE 04/29/1991 TOTAL DEPTH 7490 PERF. 6732 - 7207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 181 | -0- | 181 | 880 | 181 | 2 | | | Y | -0- | | | | | 43 |
| 11 | 1016 | N | 136 | -0- | -880 | -0- | 136 | 2 | | | Y | -0- | | | | | 43 |
| 12 | 186 | N | 155 | -0- | -31 | -0- | 155 | 2 | | | Y | -0- | | | | | 43 |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | 43 |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | Y | -0- | | | | | 43 |
| *03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | 43 |

MASSINGALE, J. WELL #: 2 RRCID -> 142755 COMPL. DATE N/A TOTAL DEPTH 9627 PERF. 5894 - 5907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2290 | N | 2290 | -0- | -0- | -0- | 2259 | 2 | 31 | 9 | N | 28 | | | | | 149 |
| 11 | 2160 | N | 2135 | -0- | -25 | -0- | 2111 | 2 | 24 | 9 | N | 22 | | | | | 171 |
| 12 | 2252 | N | 2252 | -0- | -0- | -0- | 2220 | 2 | 32 | 9 | N | 29 | | | | | 200 |
| 01 | 2253 | N | 2253 | -0- | -0- | -0- | 2220 | 2 | 33 | 9 | N | 30 | 172 | 1 | | | 58 |
| 02 | 2105 | N | 2105 | -0- | -0- | -0- | 2074 | 2 | 31 | 9 | N | 28 | | | | | 86 |
| *03 | 2281 | N | 2281 | -0- | -0- | -0- | 2247 | 2 | 34 | 9 | N | 31 | | | | | 117 |

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
STEPHENSON WELL #: RRCID -> 143380 COMPL. DATE 10/22/1992 TOTAL DEPTH 6300 PERF. 6121 - 6183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

PLUGGED AND ABANDONED_____ 05/19/2017

O'BANION WELL #: 3 T RRCID -> 151560 COMPL. DATE 06/19/1996 TOTAL DEPTH 6500 PERF. 6198 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 276 | -0- | -34 | -0- | 276 | 2 | | | N | -0- | | | | | 34 |
| 11 | 300 | N | 243 | -0- | -57 | -0- | 243 | 2 | | | N | -0- | | | | | 34 |
| 12 | 279 | N | 230 | -0- | -49 | -0- | 230 | 2 | | | N | -0- | | | | | 34 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 232 | N | 189 | -0- | -43 | -0- | 189 | 2 | | | N | -0- | | | | | 34 |
| *03 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 34 |

MASSINGALE, J. WELL #: 7 RRCID -> 191063 COMPL. DATE 10/11/2002 TOTAL DEPTH 6550 PERF. 5886 - 5892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLARAN WELL #: 5 RRCID -> 200470 COMPL. DATE 03/17/2010 TOTAL DEPTH 6471 PERF. 5945 - 6076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 976 | N | 976 | -0- | -0- | -0- | 976 | 2 | | | N | -0- | | | | | 135 |
| 11 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | 135 |
| 12 | 806 | N | 791 | -0- | -15 | -0- | 791 | 2 | | | N | -0- | | | | | 135 |
| 01 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | 135 |
| 02 | 754 | N | 746 | -0- | -8 | -0- | 746 | 2 | | | N | -0- | | | | | 135 |
| *03 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | 135 |

O'BANION WELL #: 2A RRCID -> 210556 COMPL. DATE 04/19/2005 TOTAL DEPTH 8400 PERF. 5883 - 5899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1160 | -0- | -49 | -0- | 1138 | 2 | 22 | 9 | N | 20 | | | | | 116 |
| 11 | 1170 | N | 1100 | -0- | -70 | -0- | 1078 | 2 | 22 | 9 | N | 20 | | | | | 136 |
| 12 | 1178 | N | 1123 | -0- | -55 | -0- | 1104 | 2 | 19 | 9 | N | 17 | | | | | 153 |
| 01 | 1121 | N | 1121 | -0- | -0- | -0- | 1104 | 2 | 17 | 9 | N | 15 | | | | | 168 |
| 02 | 1073 | N | 1037 | -0- | -36 | -0- | 1020 | 2 | 17 | 9 | N | 15 | | | | | 183 |
| *03 | 1121 | N | 1121 | -0- | -0- | -0- | 1107 | 2 | 14 | 9 | N | 13 | | | | | 196 |

STEPHENSON WELL #: 8 RRCID -> 220426 COMPL. DATE 04/13/2006 TOTAL DEPTH 6440 PERF. 5918 - 6166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2293 | N | 2293 | -0- | -0- | -0- | 2273 | 2 | 20 | 9 | N | 18 | | | | | 62 |
| 11 | 1830 | N | 1704 | -0- | -126 | -0- | 1693 | 2 | 11 | 9 | N | 10 | | | | | 72 |
| 12 | 1891 | N | 1115 | -0- | -776 | -0- | 1102 | 2 | 13 | 9 | N | 12 | | | | | 84 |
| 01 | 1119 | N | 1119 | -0- | -0- | -0- | 1102 | 2 | 17 | 9 | N | 15 | | | | | 99 |
| 02 | 2194 | N | 2194 | -0- | -0- | -0- | 2170 | 2 | 24 | 9 | N | 22 | | | | | 121 |
| *03 | 2274 | N | 2274 | -0- | -0- | -0- | 2252 | 2 | 22 | 9 | N | 20 | | | | | 141 |

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MASSINGALE, J. WELL #: 8 RRCID -> 221362 COMPL. DATE 05/20/2006 TOTAL DEPTH 6456 PERF. 6044 - 6108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2953 | N | 2953 | -0- | -0- | -0- | 2880 | 2 | 73 | 9 | N | 66 | | | | | 213 |
| 11 | 2644 | N | 2644 | -0- | -0- | -0- | 2575 | 2 | 69 | 9 | N | 63 | 171 | 1 | | | 105 |
| 12 | 2752 | N | 2752 | -0- | -0- | -0- | 2690 | 2 | 62 | 9 | N | 56 | | | | | 161 |
| 01 | 2779 | N | 2779 | -0- | -0- | -0- | 2690 | 2 | 89 | 9 | N | 81 | | | | | 242 |
| 02 | 2712 | N | 2712 | -0- | -0- | -0- | 2657 | 2 | 55 | 9 | N | 50 | 168 | 1 | | | 124 |
| *03 | 2966 | N | 2966 | -0- | -0- | -0- | 2919 | 2 | 47 | 9 | N | 43 | | | | | 167 |

ABERCROMBIE WELL #: 5 RRCID -> 222443 COMPL. DATE 09/18/2006 TOTAL DEPTH 6450 PERF. 5860 - 5916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1430 | -0- | -27 | -0- | 1377 | 2 | 53 | 9 | N | 48 | | | | | 287 |
| 11 | 1380 | N | 1351 | -0- | -29 | -0- | 1304 | 2 | 47 | 9 | N | 43 | | | | | 330 |
| 12 | 1457 | N | 1390 | -0- | -67 | -0- | 1344 | 2 | 46 | 9 | N | 42 | 166 | 1 | | | 206 |
| 01 | 1395 | N | 1395 | -0- | -0- | -0- | 1344 | 2 | 51 | 9 | N | 46 | | | | | 252 |
| 02 | 1305 | N | 1249 | -0- | -56 | -0- | 1205 | 2 | 44 | 9 | N | 40 | | | | | 292 |
| 03 | 1395 | N | 1381 | -0- | -14 | -0- | 1337 | 2 | 44 | 9 | N | 40 | | | | | 332 |

HINSON "C" WELL #: 3 RRCID -> 256048 COMPL. DATE 03/01/2010 TOTAL DEPTH 9730 PERF. 5908 - 5950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | 35 |
| 11 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | 35 |
| 12 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | 35 |
| 01 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | 35 |
| 02 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | 35 |
| *03 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | 35 |

HINSON, H.Y. WELL #: 5 RRCID -> 276634 COMPL. DATE 12/01/2014 TOTAL DEPTH 6533 PERF. 6327 - 6344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5239 | X | 4967 | -0- | -272 | -0- | 4948 | 2 | 19 | 9 | N | 17 | | | | | 153 |
| 11 | 5070 | X | 4752 | -0- | -318 | -0- | 4738 | 2 | 14 | 9 | N | 13 | | | | | 166 |
| 12 | 5084 | X | 4919 | -0- | -165 | -0- | 4905 | 2 | 14 | 9 | N | 13 | | | | | 179 |
| 01 | 5084 | X | 4918 | -0- | -166 | -0- | 4905 | 2 | 13 | 9 | N | 12 | | | | | 191 |
| 02 | 4756 | X | 3731 | -0- | -1025 | -0- | 3720 | 2 | 11 | 9 | N | 10 | | | | | 201 |
| 03 | 4960 | X | 4342 | -0- | -618 | -0- | 4333 | 2 | 9 | 9 | N | 8 | | | | | 209 |

SHERIDAN PRODUCTION CO III, LLC 775851
DAVIS, ALBERT R. WELL #: 2-T RRCID -> 017208 COMPL. DATE 02/03/1994 TOTAL DEPTH 6200 PERF. 5970 - 6185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, JAS., JR. WELL #: B 1 T RRCID -> 017209 COMPL. DATE 11/01/1993 TOTAL DEPTH 6148 PERF. 5870 - 6148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | 8 |
| 11 | 1227 | N | 1227 | -0- | -0- | -0- | 1227 | 2 | | | N | -0- | | | | | 8 |
| 12 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 2 | | | N | -0- | | | | | 8 |
| 01 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
FIELDS-ISAACS WELL #: 1 T RRCID -> 017210 COMPL. DATE 10/07/1940 TOTAL DEPTH 6155 PERF. 5934 - 6134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | 32 |
| 11 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | 32 |
| 12 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | 32 |
| 01 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | 32 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

SPEIGHTS, MINNIE LOUISE WELL #: 1 RRCID -> 017217 COMPL. DATE 06/10/2011 TOTAL DEPTH 6149 PERF. 5574 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2522 | N | 2522 | -0- | -0- | -0- | 2522 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2413 | N | 2413 | -0- | -0- | -0- | 2413 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2568 | N | 2568 | -0- | -0- | -0- | 2568 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2449 | N | 2428 | -0- | -21 | -0- | 2428 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W. B. "A" WELL #: 3 T RRCID -> 017218 COMPL. DATE 06/12/1991 TOTAL DEPTH 6172 PERF. 5927 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 964 | N | 964 | -0- | -0- | -0- | 964 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 863 | -0- | -37 | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 601 | -0- | -329 | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRYSON "A" UNIT WELL #: A 1 RRCID -> 017260 COMPL. DATE 08/06/2008 TOTAL DEPTH 6150 PERF. 4830 - 4848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W.B. WELL #: 7 RRCID -> 129262 COMPL. DATE 10/25/1988 TOTAL DEPTH 7800 PERF. 6408 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W.B. UNIT 'A' WELL #: 6 RRCID -> 130215 COMPL. DATE 05/22/1992 TOTAL DEPTH 9550 PERF. 5950 - 6173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2960 | X | 2960 | -0- | -0- | -0- | 128 | 1 | 2748 | 2 | N | 76 | 86 | 1 | | | -0- |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2730 | -0- | -0- | -0- | 125 | 1 | 2603 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2639 | X | 2639 | -0- | -0- | -0- | 104 | 1 | 2493 | 2 | N | 38 | | | | | 40 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 1922 | X | 63 | -0- | -1859 | -0- | 38 | 2 | 25 | 9 | N | 23 | 63 | 1 | | | -0- |
| 02 | 1798 | X | NO RPT | -0- | -1798 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 1922 | X | NO RPT | -0- | -1922 | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

JETER, AARON UNIT WELL #: 2 U RRCID -> 169074 COMPL. DATE 04/15/2005 TOTAL DEPTH 9850 PERF. 5967 - 5973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | 47 |
| 12 | 217 | N | 127 | -0- | -90 | -0- | 127 | 2 | | | Y | -0- | | | | | 47 |
| 01 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | Y | -0- | | | | | 47 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 47 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 47 |

MCLOFFLIN GAS UNIT WELL #: 16 RRCID -> 173216 COMPL. DATE 03/05/1999 TOTAL DEPTH 7700 PERF. 5958 - 5968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2265 | N | 2265 | -0- | -0- | -0- | 140<br>2 | 1<br>9 | 2123 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 2040 | N | 1711 | -0- | -329 | -0- | 118<br>1 | 1<br>9 | 1592 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 2108 | N | 1764 | -0- | -344 | -0- | 131<br>2 | 1<br>9 | 1631 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 2108 | N | 2092 | -0- | -16 | -0- | 140<br>2 | 1<br>9 | 1950 | 2 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JETER, AARON UNIT WELL #: 3 L RRCID -> 174074 COMPL. DATE 08/31/2005 TOTAL DEPTH 6800 PERF. 6124 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2707 | N | 1803 | -0- | -904 | -0- | 203 | 1 | 1600 | 2 | Y | -0- | | | | | 3 |
| 11 | 2470 | N | 2470 | -0- | -0- | -0- | 230 | 1 | 2240 | 2 | Y | -0- | | | | | 3 |
| 12 | 2322 | N | 2322 | -0- | -0- | -0- | 219 | 1 | 2103 | 2 | Y | -0- | | | | | 3 |
| 01 | 2383 | N | 2383 | -0- | -0- | -0- | 244 | 1 | 2139 | 2 | Y | -0- | | | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

ABNEY, C.M. "B" WELL #: 12 U RRCID -> 177463 COMPL. DATE 12/30/2004 TOTAL DEPTH 9503 PERF. 6304 - 6316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIELDS-ISAACS WELL #: 13 RRCID -> 177561 COMPL. DATE 12/31/2004 TOTAL DEPTH 7936 PERF. 6402 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, W.B. WELL #: 18U RRCID -> 177783 COMPL. DATE 03/27/2004 TOTAL DEPTH 9570 PERF. 6222 - 6315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
FIELDS-ISAACS WELL #: 12 U RRCID -> 178207 COMPL. DATE 04/25/2000 TOTAL DEPTH 9520 PERF. 6854 - 6878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1922 | N | 1908 | -0- | -14 | -0- | 1908 | 2 | | | N | -0- | | | | | 1 |
| 11 | 1860 | N | 1761 | -0- | -99 | -0- | 1761 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1922 | N | 1692 | -0- | -230 | -0- | 1692 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1922 | N | 1445 | -0- | -477 | -0- | 1445 | 2 | | | N | -0- | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

TAYLOR, W. B. "A" WELL #: 8 RRCID -> 178789 COMPL. DATE 05/22/2000 TOTAL DEPTH 6900 PERF. 6223 - 6306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 4061 | -0- | -0- | -0- | 141 | 1 | 3920 | 2 | N | -0- | | | | | -0- |
| 11 | 3881 | X | 3881 | -0- | -0- | -0- | 144 | 1 | 3737 | 2 | N | -0- | | | | | -0- |
| 12 | 4024 | X | 4024 | -0- | -0- | -0- | 148 | 1 | 3876 | 2 | N | -0- | | | | | -0- |
| 01 | 4001 | X | 4001 | -0- | -0- | -0- | 149 | 1 | 3852 | 2 | N | -0- | | | | | -0- |
| 02 | 1450 | X | NO RPT | -0- | -1450 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 1550 | X | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | -0- |

HOWELL WELL #: 7 RRCID -> 179745 COMPL. DATE 10/05/2000 TOTAL DEPTH 7900 PERF. 5966 - 6004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, C. M. "B" WELL #: 14 U RRCID -> 180111 COMPL. DATE 10/11/2005 TOTAL DEPTH 9583 PERF. 6540 - 6560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, J. K. WELL #: 6 U RRCID -> 184686 COMPL. DATE 06/13/2001 TOTAL DEPTH 9651 PERF. 6258 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

WORKED OVER ANOTHER ZONE.. 11/15/2018

FIELDS-ISAACS WELL #: 14 U RRCID -> 185109 COMPL. DATE 05/09/2001 TOTAL DEPTH 9550 PERF. 7378 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | 51 |
| 11 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | 51 |
| 12 | 1286 | N | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | 46 | 1 | | | 5 |
| 01 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 2 | | | N | -0- | | | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

TAYLOR, W.B. WELL #: 11 RRCID -> 189947 COMPL. DATE 07/06/2006 TOTAL DEPTH 7700 PERF. 6670 - 6674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

BRYSON "A" UNIT WELL #: 4 RRCID -> 201313 COMPL. DATE 03/28/2004 TOTAL DEPTH 9596 PERF. 6042 - 6062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TAYLOR, W.B. WELL #: 20 U RRCID -> 213086 COMPL. DATE 02/12/2005 TOTAL DEPTH 9500 PERF. 6843 - 7230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

MCLOFFLIN GAS UNIT WELL #: 17 RRCID -> 222275 COMPL. DATE 06/03/2006 TOTAL DEPTH 7700 PERF. 5870 - 5874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CYPRESS HILL SWD WELL #: 1 RRCID -> 246382 COMPL. DATE 12/24/2008 TOTAL DEPTH N/A PERF. 5073 - 5196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARGILL GAS UNIT WELL #: 17 RRCID -> 285351 COMPL. DATE 04/01/2019 TOTAL DEPTH 9700 PERF. 5922 - 6057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 743 | -0- | -187 | -0- | 155<br>100 | 1<br>9 | 488 | 2 | Y | 91 | 94 | 1 | | | 5 |
| 11 | 930 | N | 664 | -0- | -266 | -0- | 150<br>56 | 1<br>9 | 458 | 2 | Y | 51 | 53 | 1 | | | 3 |
| 12 | 930 | N | 661 | -0- | -269 | -0- | 154<br>74 | 1<br>9 | 433 | 2 | Y | 67 | 66 | 1 | | | 4 |
| 01 | 859 | N | 859 | -0- | -0- | -0- | 141<br>95 | 1<br>9 | 623 | 2 | Y | 86 | 87 | 1 | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
REUBEN PIERCE GAS UNIT WELL #: 8 RRCID -> 287110 COMPL. DATE 06/28/2019 TOTAL DEPTH 6505 PERF. 5991 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5952 | X | 2190 | -0- | -3762 | -0- | 49<br>26 | 1<br>9 | 2115 | 2 | Y | 24 | 24 | 1 | | | 1 |
| 11 | 4650 | X | 1682 | -0- | -2968 | -0- | 40<br>22 | 1<br>9 | 1620 | 2 | Y | 20 | 20 | 1 | | | 1 |
| 12 | 4805 | X | 1414 | -0- | -3391 | -0- | 34<br>26 | 1<br>9 | 1354 | 2 | Y | 24 | 24 | 1 | | | 1 |
| 01 | 2201 | X | 1123 | -0- | -1078 | -0- | 28<br>35 | 1<br>9 | 1060 | 2 | Y | 32 | 32 | 1 | | | 1 |
| 02 | 2059 | X | NO RPT | -0- | -2059 | -0- | | | | | Y | NO RPT | | | | | 1 |
| 03 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | Y | NO RPT | | | | | 1 |

REUBEN PIERCE GAS UNIT WELL #: 7 RRCID -> 287337 COMPL. DATE 08/24/2019 TOTAL DEPTH 9700 PERF. 6016 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 3365 | X | 1650 | -0- | -1715 | -0- | 36<br>91 | 1<br>9 | 1523 | 2 | Y | 83 | 84 | 1 | | | 5 |
| *11 | 1595 | X | 1595 | -0- | -0- | -0- | 37<br>66 | 1<br>9 | 1492 | 2 | Y | 60 | 62 | 1 | | | 3 |
| *12 | 1457 | X | 1441 | -0- | -16 | -0- | 34<br>76 | 1<br>9 | 1331 | 2 | Y | 69 | 65 | 1 | | | 7 |
| *01 | 1457 | X | 1213 | -0- | -244 | -0- | 29<br>70 | 1<br>9 | 1114 | 2 | Y | 64 | 67 | 1 | | | 4 |
| *02 | 1363 | X | NO RPT | -0- | -1363 | -0- | | | | | Y | NO RPT | | | | | 4 |
| *03 | 1457 | X | NO RPT | -0- | -1457 | -0- | | | | | Y | NO RPT | | | | | 4 |

REUBEN PIERCE GAS UNIT WELL #: 3 RRCID -> 288233 COMPL. DATE 08/27/2019 TOTAL DEPTH 9700 PERF. 6036 - 6047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18820 | X | 18820 | -0- | -0- | -0- | 427<br>133 | 1<br>9 | 18260 | 2 | Y | 121 | 122 | 1 | | | 6 |
| 11 | 14882 | X | 14882 | -0- | -0- | -0- | 357<br>90 | 1<br>9 | 14435 | 2 | Y | 82 | 84 | 1 | | | 4 |
| 12 | 12678 | X | 12678 | -0- | -0- | -0- | 311<br>14 | 1<br>9 | 12353 | 2 | Y | 13 | 16 | 1 | | | 1 |
| 01 | 12462 | X | 10909 | -0- | -1553 | -0- | 276<br>10 | 1<br>9 | 10623 | 2 | Y | 9 | 10 | 1 | | | -0- |
| 02 | 11658 | X | NO RPT | -0- | -11658 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 12462 | X | NO RPT | -0- | -12462 | -0- | | | | | Y | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 2) 95369 832 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
CARR WELL #: 1 RRCID -> 098631 COMPL. DATE 03/18/2013 TOTAL DEPTH 8000 PERF. 6074 - 6082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
MCLOFFLIN GAS UNIT WELL #: 6 RRCID -> 172068 COMPL. DATE 05/31/2014 TOTAL DEPTH 8000 PERF. 5940 - 6266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 3) 95369 840 NON-ASSOCIATED EXEMPT CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
HARRISON COUNTY FEE WELL #: 1 RRCID -> 063749 COMPL. DATE 08/30/1975 TOTAL DEPTH 6245 PERF. 6058 - 6064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

MASSINGALE WELL #: 8 RRCID -> 216215 COMPL. DATE 10/22/2005 TOTAL DEPTH 6456 PERF. 6155 - 6153

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
WILLIAMS, IRELAND GAS UNIT WELL #: 3 RRCID -> 287640 COMPL. DATE 07/20/2019 TOTAL DEPTH 9700 PERF. 6055 - 6070

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | 3406 | -0- | 3406 | 6253 | 75<br>139 | 1<br>9 | 3192 | 2 | Y | 126 | 130 | 1 | | | 7 |
| 11 | SHUT IN | 4273 | -0- | 4273 | 10526 | 99<br>166 | 1<br>9 | 4008 | 2 | Y | 151 | 143 | 1 | | | 15 |
| 12 | SHUT IN | 4184 | -0- | 4184 | 14710 | 98<br>209 | 1<br>9 | 3877 | 2 | Y | 190 | 183 | 1 | | | 22 |
| 01 | SHUT IN | 3359 | -0- | 3359 | 18069 | 79<br>229 | 1<br>9 | 3051 | 2 | Y | 208 | 216 | 1 | | | 14 |
| 02 | SHUT IN | NO RPT | -0- | -0- | 18069 | | | | | Y | NO RPT | | | | | 14 |
| 03 | SHUT IN | NO RPT | -0- | -0- | 18069 | | | | | Y | NO RPT | | | | | 14 |

WASKOM (TRAVIS PEAK 4) 95369 848 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BERKSHIRE OPERATING, LLC 067572
NORTH JONESVILLE "A" WELL #: 9 RRCID -> 121765 COMPL. DATE 04/13/1986 TOTAL DEPTH 6465 PERF. 6024 - 6054

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

BROOKSTON ENERGY, INC. 097353
JONESVILLE "A" WELL #: 4 RRCID -> 226129 COMPL. DATE 01/17/2007 TOTAL DEPTH 6491 PERF. 6004 - 6094

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 5) 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
JONESVILLE WELL #: 8 T RRCID -> 112496 COMPL. DATE 06/25/1984 TOTAL DEPTH 6552 PERF. 6058 - 6067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAS WELL #: 1 RRCID -> 117603 COMPL. DATE 07/26/1985 TOTAL DEPTH 6487 PERF. 6197 - 6207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2919 | N | 2919 | -0- | -0- | -0- | 724 | 1 | 2192 | 2 | N | 3 | | | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2282 | N | 2282 | -0- | -0- | -0- | 661 | 1 | 1621 | 2 | N | -0- | | | | | 63 |
| 12 | 1084 | N | 1084 | -0- | -0- | -0- | 473 | 1 | 607 | 2 | N | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1485 | N | 1485 | -0- | -0- | -0- | 704 | 1 | 772 | 2 | N | 8 | | | | | 75 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 76 | 1 | 216 | 2 | N | -0- | | | | | 75 |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 75 |

JONESVILLE WELL #: 15 RRCID -> 118759 COMPL. DATE 09/21/1985 TOTAL DEPTH 6521 PERF. 6134 - 6142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ABNEY-O'BANION WELL #: 1 RRCID -> 130972 COMPL. DATE 05/20/1989 TOTAL DEPTH 6250 PERF. 6111 - 6123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3508 | X | 3508 | -0- | -0- | -0- | 69 | 1 | 3424 | 2 | N | 14 | | | | | 172 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3286 | X | 3286 | -0- | -0- | -0- | 97 | 1 | 3183 | 2 | N | 5 | | | | | 177 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2930 | -0- | -108 | -0- | 181 | 1 | 2747 | 2 | N | 2 | | | | | 179 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3038 | X | 2900 | -0- | -138 | -0- | 99 | 1 | 2769 | 2 | N | 29 | 80 | 1 | | | 128 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2985 | X | 2985 | -0- | -0- | -0- | 99 | 1 | 2875 | 2 | N | 10 | | | | | 138 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 3278 | X | 3278 | -0- | -0- | -0- | 113 | 1 | 3164 | 2 | N | 1 | | | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JONESVILLE "A" WELL #: 18 RRCID -> 165503 COMPL. DATE 09/12/1997 TOTAL DEPTH 6534 PERF. 6015 - 6045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUDD WELL #: 17 RRCID -> 167059 COMPL. DATE 01/09/1998 TOTAL DEPTH 6500 PERF. 6149 - 6157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 311 | N | 311 | -0- | -0- | -0- | 6 | 1 | 305 | 2 | N | -0- | | | | | 24 |
| 11 | 240 | N | 225 | -0- | -15 | -0- | 6 | 1 | 219 | 2 | N | -0- | | | | | 24 |
| 12 | 279 | N | 232 | -0- | -47 | -0- | 14 | 1 | 218 | 2 | N | -0- | | | | | 24 |
| 01 | 310 | N | 211 | -0- | -99 | -0- | 8 | 1 | 203 | 2 | N | -0- | | | | | 24 |
| 02 | 232 | N | 214 | -0- | -18 | -0- | 8 | 1 | 206 | 2 | N | -0- | | | | | 24 |
| *03 | 260 | N | 260 | -0- | -0- | -0- | 9 | 1 | 251 | 2 | N | -0- | | | | | 24 |

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
ABNEY, R.K. WELL #: 4 RRCID -> 198332 COMPL. DATE 10/24/2003 TOTAL DEPTH 6500 PERF. 6130 - 6192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2460 | N | 2460 | -0- | -0- | -0- | 48 | 1 | 2393 | 2 | N | 17 | | | | | 80 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2319 | -0- | -21 | -0- | 68 | 1 | 2220 | 2 | N | 28 | | | | | 108 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2635 | N | 2384 | -0- | -251 | -0- | 147 | 1 | 2226 | 2 | N | 10 | | | | | 118 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2449 | N | 2289 | -0- | -160 | -0- | 78 | 1 | 2198 | 2 | N | 12 | | | | | 130 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2261 | N | 2261 | -0- | -0- | -0- | 79 | 1 | 2168 | 2 | N | 13 | 138 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 03 | 2387 | N | 2277 | -0- | -110 | -0- | 79 | 1 | 2196 | 2 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

NARRAMORE WELL #: 2 RRCID -> 225959 COMPL. DATE 02/04/2007 TOTAL DEPTH 9635 PERF. 6134 - 6234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | N | 2202 | -0- | -185 | -0- | 541 | 1 | 1638 | 2 | N | 21 | | | | | 327 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2190 | N | 2168 | -0- | -22 | -0- | 626 | 1 | 1535 | 2 | N | 6 | 114 | 1 | | | 219 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2170 | N | 2088 | -0- | -82 | -0- | 915 | 1 | 1173 | 2 | N | -0- | | | | | 219 |
| 01 | 2201 | N | 2118 | -0- | -83 | -0- | 1008 | 1 | 1104 | 2 | N | 5 | | | | | 224 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2088 | N | 1928 | -0- | -160 | -0- | 498 | 1 | 1416 | 2 | N | 13 | | | | | 237 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 2191 | N | 2191 | -0- | -0- | -0- | 460 | 1 | 1668 | 2 | N | 57 | | | | | 294 |
| | | | | | | | 63 | 9 | | | | | | | | | |

HOPEWELL OPERATING, INC. 399624
RUDD, W.L. GAS UNIT WELL #: 6 RRCID -> 152446 COMPL. DATE 11/16/1994 TOTAL DEPTH 6430 PERF. 6145 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 161 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 161 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 161 |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | N | -0- | 161 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 161 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 161 |

ROCKCLIFF ENERGY OPERATING LLC 722890
ABNEY, R.K. GU B WELL #: 4 RRCID -> 182415 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6013 - 6055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

SABINE OIL & GAS CORPORATION 742143
MUSLOW OIL WELL #: 1 RRCID -> 283693 COMPL. DATE 12/31/2017 TOTAL DEPTH 11395 PERF. 6322 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45 | N | 45 | -0- | -0- | -0- | 11 | 1 | 34 | 2 | N | -0- | 59 |
| 11 | 90 | N | 11 | -0- | -79 | -0- | 11 | 1 | | | N | -0- | 59 |
| 12 | 93 | N | 41 | -0- | -52 | -0- | 11 | 1 | 30 | 2 | N | -0- | 59 |
| 01 | 34 | N | 34 | -0- | -0- | -0- | 11 | 1 | 23 | 2 | N | -0- | 59 |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | 59 |
| *03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | 59 |

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WINSTON HEIRS WELL #: 1 RRCID -> 287166 COMPL. DATE 06/22/2019 TOTAL DEPTH 9935 PERF. 6192 - 6377

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 30070 | X | 11149 | -0- | -18921 | -0- | 387 | 1 | 10719 | 2 | Y | 39 | 5 | 8 | | | 129 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 22410 | X | 7353 | -0- | -15057 | -0- | 289 | 1 | 7029 | 2 | Y | 32 | 7 | 8 | | | 154 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 23188 | X | 8802 | -0- | -14386 | -0- | 332 | 1 | 8458 | 2 | Y | 11 | 11 | 8 | | | 154 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 15841 | X | 8288 | -0- | -7553 | -0- | 317 | 1 | 7906 | 2 | Y | 59 | 147 | 1 | 14 | 8 | 52 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 11716 | X | 8015 | -0- | -3701 | -0- | 317 | 1 | 7659 | 2 | Y | 35 | | | | | 87 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 03 | 11160 | X | 7920 | -0- | -3240 | -0- | 325 | 1 | 7586 | 2 | Y | 8 | 8 | 8 | | | 87 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SHELBY OPERATING COMPANY 773678
MCCLARAN WELL #: 3 C RRCID -> 161291 COMPL. DATE 12/10/1996 TOTAL DEPTH 6400 PERF. 5904 - 5934

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3533 | X | 3533 | -0- | -0- | -0- | 3520 | 2 | 13 | 9 | N | 12 | 170 | 1 | | | 208 |
| 11 | 3359 | X | 3359 | -0- | -0- | -0- | 3349 | 2 | 10 | 9 | N | 9 | | | | | 217 |
| 12 | 3193 | X | 3072 | -0- | -121 | -0- | 3052 | 2 | 20 | 9 | N | 18 | | | | | 235 |
| 01 | 3193 | X | 3070 | -0- | -123 | -0- | 3052 | 2 | 18 | 9 | N | 16 | | | | | 251 |
| 02 | 2987 | X | 1788 | -0- | -1199 | -0- | 1782 | 2 | 6 | 9 | N | 5 | | | | | 256 |
| 03 | 3193 | X | 2044 | -0- | -1149 | -0- | 2042 | 2 | 2 | 9 | N | 2 | | | | | 258 |

SHERIDAN PRODUCTION CO III, LLC 775851
MCLOFFLIN GAS UNIT WELL #: 5 RRCID -> 145323 COMPL. DATE 04/17/1993 TOTAL DEPTH 9550 PERF. 6130 - 6180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

MCLOFFLIN GAS UNIT WELL #: 15 RRCID -> 152205 COMPL. DATE 09/28/1994 TOTAL DEPTH 7700 PERF. 6110 - 6153

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

TAYLOR, W. B. WELL #: 15 RRCID -> 152456 COMPL. DATE 05/04/2009 TOTAL DEPTH 6800 PERF. 6207 - 6234

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

MCLOFFLIN GAS UNIT WELL #: 14 RRCID -> 153595 COMPL. DATE 02/04/1995 TOTAL DEPTH 7700 PERF. 6004 - 6017

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
FIELDS-ISAACS WELL #: 8 RRCID -> 172496 COMPL. DATE 10/15/2004 TOTAL DEPTH 6848 PERF. 5961 - 6143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 11 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

ABNEY, C. M. "B" WELL #: 13 U RRCID -> 174262 COMPL. DATE 07/14/1999 TOTAL DEPTH 8200 PERF. 6196 - 6282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3551 | X | 3551 | -0- | -0- | -0- | 3551 | 2 | | | N | -0- | | | | | 1 |
| 11 | 3428 | X | 3428 | -0- | -0- | -0- | 3428 | 2 | | | N | -0- | | | | | 1 |
| 12 | 3488 | X | 3488 | -0- | -0- | -0- | 3488 | 2 | | | N | -0- | | | | | 1 |
| 01 | 3472 | X | 3065 | -0- | -407 | -0- | 3057 | 2 | 8 | 9 | N | 7 | | | | | 8 |
| 02 | 3248 | X | NO RPT | -0- | -3248 | -0- | | | | | N | NO RPT | | | | | 8 |
| 03 | 3472 | X | NO RPT | -0- | -3472 | -0- | | | | | N | NO RPT | | | | | 8 |

TAYLOR, W. B. WELL #: 8 C RRCID -> 174606 COMPL. DATE 08/10/1999 TOTAL DEPTH 9550 PERF. 6225 - 6312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'BANION WELL #: 3A RRCID -> 175193 COMPL. DATE 08/17/1999 TOTAL DEPTH 6510 PERF. 6026 - 6066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 7) 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
RUDD WELL #: 6 RRCID -> 129556 COMPL. DATE 11/18/1988 TOTAL DEPTH 6500 PERF. 6174 - 6200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4765 | X | 4765 | -0- | -0- | -0- | 95 | 1 | 4668 | 2 | N | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4410 | X | 4150 | -0- | -260 | -0- | 122 | 1 | 4014 | 2 | N | 13 | | | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 4624 | X | 4624 | -0- | -0- | -0- | 286 | 1 | 4334 | 2 | N | 4 | | | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 4649 | X | 4649 | -0- | -0- | -0- | 159 | 1 | 4480 | 2 | N | 9 | | | | | 113 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 4263 | X | 4251 | -0- | -12 | -0- | 159 | 1 | 4082 | 2 | N | 9 | | | | | 122 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 03 | 4557 | X | 4362 | -0- | -195 | -0- | 150 | 1 | 4204 | 2 | N | 7 | | | | | 129 |
| | | | | | | | 8 | 9 | | | | | | | | | |

MHS-VANCE WELL #: 4 RRCID -> 197125 COMPL. DATE 09/06/2003 TOTAL DEPTH 6500 PERF. 6262 - 6274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1234 | -0- | -502 | -0- | 25 | 1 | 1209 | 2 | N | -0- | | | | | 106 |
| 11 | 1440 | N | 1260 | -0- | -180 | -0- | 37 | 1 | 1223 | 2 | N | -0- | | | | | 106 |
| 12 | 1462 | N | 1462 | -0- | -0- | -0- | 91 | 1 | 1371 | 2 | N | -0- | | | | | 106 |
| 01 | 1647 | N | 1647 | -0- | -0- | -0- | 56 | 1 | 1591 | 2 | N | -0- | | | | | 106 |
| 02 | 1477 | N | 1477 | -0- | -0- | -0- | 57 | 1 | 1420 | 2 | N | -0- | | | | | 106 |
| 03 | 1457 | N | 1447 | -0- | -10 | -0- | 50 | 1 | 1397 | 2 | N | -0- | | | | | 106 |

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
ABNEY, R. K. WELL #: 3 RRCID -> 198003 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6204 - 6217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOGGERY GAS UNIT WELL #: 2 RRCID -> 198004 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6176 - 6314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ABNEY, R. K. WELL #: 6 RRCID -> 199174 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6288 - 6306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 77 | X | 77 | -0- | -0- | -0- | 1 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 11 | 77 | N | 77 | -0- | -0- | -0- | 2 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 12 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 01 | 73 | N | 73 | -0- | -0- | -0- | 3 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 02 | 87 | N | 75 | -0- | -12 | -0- | 3 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| *03 | 81 | N | 81 | -0- | -0- | -0- | 3 | 1 | 78 | 2 | N | -0- | | | | | -0- |

BOGGERY GAS UNIT WELL #: 1 RRCID -> 200083 COMPL. DATE 12/13/2003 TOTAL DEPTH 6281 PERF. 6178 - 6188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 209 | N | 209 | -0- | -0- | -0- | 4 | 1 | 205 | 2 | N | -0- | | | | | 27 |
| 11 | 180 | N | 156 | -0- | -24 | -0- | 4 | 1 | 152 | 2 | N | -0- | | | | | 27 |
| 12 | 149 | N | 149 | -0- | -0- | -0- | 9 | 1 | 140 | 2 | N | -0- | | | | | 27 |
| 01 | 217 | N | 159 | -0- | -58 | -0- | 5 | 1 | 154 | 2 | N | -0- | | | | | 27 |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 6 | 1 | 144 | 2 | N | -0- | | | | | 27 |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 5 | 1 | 148 | 2 | N | -0- | | | | | 27 |

MHS-VANCE WELL #: 3 RRCID -> 204267 COMPL. DATE 07/09/2004 TOTAL DEPTH 6500 PERF. 6273 - 6288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | 4268 | -0- | 4268 | 11710 | 84 | 1 | 4114 | 2 | N | 64 | | | | | 203 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 14B2 | EXT | 3643 | -0- | 3643 | 15353 | 102 | 1 | 3351 | 2 | N | 173 | 168 | 1 | | | 208 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 12 | T. A. | | 520 | -0- | 520 | 15873 | 31 | 1 | 466 | 2 | N | 21 | | | | | 229 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 16061 | X | 188 | -0- | -15873 | -0- | 7 | 1 | 179 | 2 | N | 2 | | | | | 231 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 101 | X | 101 | -0- | -0- | -0- | 7 | 1 | 94 | 2 | N | -0- | | | | | 231 |
| 03 | 4278 | X | 82 | -0- | -4196 | -0- | 4 | 1 | 78 | 2 | N | -0- | | | | | 231 |

SANDERS "A-2" WELL #: 1 RRCID -> 216076 COMPL. DATE 10/21/2005 TOTAL DEPTH 6440 PERF. 6287 - 6309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1310 | N | 1310 | -0- | -0- | -0- | 23 | 1 | 1120 | 2 | N | 152 | 43 | 1 | | | 359 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 11 | 1330 | N | 1330 | -0- | -0- | -0- | 31 | 1 | 1025 | 2 | N | 249 | 164 | 1 | | | 444 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 12 | 1202 | N | 1202 | -0- | -0- | -0- | 67 | 1 | 1017 | 2 | N | 107 | | | | | 551 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 1312 | N | 1312 | -0- | -0- | -0- | 38 | 1 | 1051 | 2 | N | 203 | 175 | 1 | | | 579 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | 1088 | N | 1088 | -0- | -0- | -0- | 37 | 1 | 946 | 2 | N | 95 | 177 | 1 | | | 497 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *03 | 1142 | N | 1142 | -0- | -0- | -0- | 36 | 1 | 971 | 2 | N | 123 | 175 | 1 | | | 444 |
| | | | | | | | 135 | 9 | | | | | | | | | |

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
NEW BOGGY BAYOU BAPTIST CHURCH WELL #: 1 RRCID -> 167748 COMPL. DATE 02/26/1998 TOTAL DEPTH 8625 PERF. 6318 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | 53 |
| 02 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 53 |
| *03 | 1563 | N | 1563 | -0- | -0- | -0- | 1563 | 2 | | | N | -0- | | | | | 53 |

WILLIAMS WELL #: 2 RRCID -> 174255 COMPL. DATE 08/09/1999 TOTAL DEPTH 9820 PERF. 6354 - 6368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BIRDWELL, A.G. WELL #: 5 RRCID -> 222438 COMPL. DATE 09/01/2006 TOTAL DEPTH 6425 PERF. 6198 - 6206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SHELBY OPERATING COMPANY 773678
MCCLARAN WELL #: 3-T RRCID -> 163663 COMPL. DATE 06/17/2000 TOTAL DEPTH 6400 PERF. 5904 - 6294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGURS, W. C. WELL #: 1 RRCID -> 168536 COMPL. DATE 04/29/1998 TOTAL DEPTH 8650 PERF. 6348 - 6358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 1241 | -0- | -1766 | -0- | 1235 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 11 | 3060 | X | 3039 | -0- | -21 | -0- | 3033 | 2 | 6 | 9 | N | 5 | | | | | 94 |
| 12 | 3255 | X | 3171 | -0- | -84 | -0- | 3168 | 2 | 3 | 9 | N | 3 | | | | | 97 |
| 01 | 3255 | X | 3177 | -0- | -78 | -0- | 3168 | 2 | 9 | 9 | N | 8 | | | | | 105 |
| 02 | 3045 | X | 2499 | -0- | -546 | -0- | 2497 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 03 | 3162 | X | 2624 | -0- | -538 | -0- | 2621 | 2 | 3 | 9 | N | 3 | | | | | 110 |

ATKINSON WELL #: 1 RRCID -> 169709 COMPL. DATE 06/25/1998 TOTAL DEPTH 6538 PERF. 6364 - 6369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
STEPHENSON WELL #: 3 RRCID -> 178948 COMPL. DATE 08/30/2000 TOTAL DEPTH 9604 PERF. 6288 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

PLUGGED AND ABANDONED_____ 10/02/2017 - P/A 10/02/17

O'BANION WELL #: 4 RRCID -> 184861 COMPL. DATE 08/06/2001 TOTAL DEPTH 8610 PERF. 6326 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | 87 |
| 11 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | 87 |
| 12 | 1374 | N | 1374 | -0- | -0- | -0- | 1374 | 2 | | | N | -0- | | | | | 87 |
| 01 | 1381 | N | 1381 | -0- | -0- | -0- | 1374 | 2 | 7 | 9 | N | 6 | | | | | 93 |
| 02 | 1260 | N | 1260 | -0- | -0- | -0- | 1254 | 2 | 6 | 9 | N | 5 | | | | | 98 |
| *03 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | 98 |

MCCLARAN WELL #: 6 RRCID -> 204386 COMPL. DATE 08/24/2004 TOTAL DEPTH 6450 PERF. 6208 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | 2662 | -0- | -593 | -0- | 2656 | 2 | 6 | 9 | N | 5 | | | | | 183 |
| 11 | 2820 | X | 2478 | -0- | -342 | -0- | 2470 | 2 | 8 | 9 | N | 7 | | | | | 190 |
| 12 | 2883 | X | 2542 | -0- | -341 | -0- | 2533 | 2 | 9 | 9 | N | 8 | | | | | 198 |
| 01 | 2852 | X | 2541 | -0- | -311 | -0- | 2533 | 2 | 8 | 9 | N | 7 | | | | | 205 |
| 02 | 2552 | X | 2072 | -0- | -480 | -0- | 2066 | 2 | 6 | 9 | N | 5 | | | | | 210 |
| 03 | 2666 | X | 1581 | -0- | -1085 | -0- | 1581 | 2 | | | N | -0- | | | | | 210 |

SHERIDAN PRODUCTION CO III, LLC 775851
FIELDS-ISAACS WELL #: 6 T RRCID -> 135371 COMPL. DATE 02/14/2017 TOTAL DEPTH 6815 PERF. 5854 - 6752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

MCLOFFLIN GAS UNIT WELL #: 11 RRCID -> 144963 COMPL. DATE 04/14/1999 TOTAL DEPTH 6460 PERF. 5976 - 5998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCLOFFLIN GAS UNIT WELL #: 12 RRCID -> 146824 COMPL. DATE 09/14/1993 TOTAL DEPTH 7700 PERF. 6288 - 6308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
MCLOFFLIN GAS UNIT WELL #: 13-U RRCID -> 147372 COMPL. DATE 10/07/1993 TOTAL DEPTH 7700 PERF. 6279 - 6291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, C. M. WELL #: B 9 RRCID -> 149719 COMPL. DATE 10/11/2005 TOTAL DEPTH 6800 PERF. 6210 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3038 | N | 2940 | -0- | -98 | -0- | 2940 | 2 | | | N | -0- | | | | | 9 |
| 11 | 2790 | N | 2737 | -0- | -53 | -0- | 2737 | 2 | | | N | -0- | | | | | 9 |
| 12 | 2945 | N | 2865 | -0- | -80 | -0- | 2865 | 2 | | | N | -0- | | | | | 9 |
| 01 | 2945 | N | 2566 | -0- | -379 | -0- | 2566 | 2 | | | N | -0- | | | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

MCLOFFLIN GAS UNIT WELL #: 19 RRCID -> 149754 COMPL. DATE 05/13/1994 TOTAL DEPTH 6500 PERF. 6287 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ABNEY, C.M. "A" WELL #: 1 RRCID -> 150029 COMPL. DATE 11/20/1998 TOTAL DEPTH 9670 PERF. 6092 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1548 | N | 1548 | -0- | -0- | -0- | 211<br>144 | 1<br>9 | 1193 | 2 | N | 131 | 131 | 1 | | | -0- |
| 11 | 1410 | N | 1297 | -0- | -113 | -0- | 202<br>25 | 1<br>9 | 1070 | 2 | N | 23 | | | | | 23 |
| 12 | 1550 | N | 1495 | -0- | -55 | -0- | 211<br>193 | 1<br>9 | 1091 | 2 | N | 175 | 164 | 1 | | | 34 |
| 01 | 1550 | N | 1235 | -0- | -315 | -0- | 203 | 1 | 1032 | 2 | N | -0- | | | | | 34 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

FIELDS-ISAACS WELL #: 10 U RRCID -> 168505 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 7183 - 7190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JETER, AARON UNIT WELL #: 1 U RRCID -> 171091 COMPL. DATE 04/27/1999 TOTAL DEPTH 9830 PERF. 6322 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

JETER, AARON UNIT WELL #: 3 L RRCID -> 172559 COMPL. DATE 03/19/1999 TOTAL DEPTH 6800 PERF. 6342 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

DAVIS, ALBERT WELL #: 3 RRCID -> 173330 COMPL. DATE 03/09/1999 TOTAL DEPTH 8050 PERF. 6288 - 6298

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 87 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 87 |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 87 |

TAYLOR, W.B. WELL #: 7 RRCID -> 173803 COMPL. DATE 06/16/1999 TOTAL DEPTH 7800 PERF. 6827 - 6876

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | 24 |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | 24 |
| 12 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | 24 |
| 01 | 124 | N | 37 | -0- | -87 | -0- | 37 | 2 | | | N | -0- | | | 24 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 24 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 24 |

FIELDS-ISAACS WELL #: 7 RRCID -> 202933 COMPL. DATE 04/29/2004 TOTAL DEPTH 6783 PERF. 6250 - 6285

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TAYLOR, W. B. WELL #: 5 RRCID -> 272641 COMPL. DATE 02/13/2014 TOTAL DEPTH 9500 PERF. 6372 - 6385

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1078 | N | 1078 | -0- | -0- | -0- | 93 | 1 | 985 | 2 | N | -0- | | | 14 |
| 11 | 1020 | N | 962 | -0- | -58 | -0- | 90 | 1 | 872 | 2 | N | -0- | | | 14 |
| 12 | 1116 | N | 994 | -0- | -122 | -0- | 93 | 1 | 901 | 2 | N | -0- | | | 14 |
| 01 | 1085 | N | 965 | -0- | -120 | -0- | 87 | 1 | 878 | 2 | N | -0- | | | 14 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 14 |

TAYLOR, W.B. WELL #: 16 U RRCID -> 280166 COMPL. DATE 11/11/2014 TOTAL DEPTH 9535 PERF. 6299 - 6304

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | -0- |
| 12 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | Y | -0- | | | -0- |
| 01 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

WASKOM (TRAVIS PEAK 6115) 95369 890 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC 775851
WASKOM-SMACKOVER UNIT WELL #: 1 RRCID -> 150724 COMPL. DATE 02/04/1994 TOTAL DEPTH 11341 PERF. 5953 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10723 | X | 10723 | -0- | -0- | -0- | 310 | 1 | 10382 | 2 | N | 28 | 50 | 1 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 8294 | X | 8294 | -0- | -0- | -0- | 250 | 1 | 8042 | 2 | N | 2 | 30 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6603 | X | 4677 | -0- | -1926 | -0- | 174 | 1 | 4503 | 2 | N | -0- | | | | | -0- |
| 01 | 10846 | X | 10846 | -0- | -0- | -0- | 285 | 1 | 10503 | 2 | N | 53 | | | | | 53 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 6177 | X | NO RPT | -0- | -6177 | -0- | | | | | N | NO RPT | | | | | 53 |
| 03 | 6603 | X | NO RPT | -0- | -6603 | -0- | | | | | N | NO RPT | | | | | 53 |

ABNEY, C. M. WELL #: 3-T RRCID -> 152544 COMPL. DATE 10/21/1994 TOTAL DEPTH 6710 PERF. 6223 - 6233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 478 | -0- | -2 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 476 | -0- | -20 | -0- | 475 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 01 | 527 | N | 496 | -0- | -31 | -0- | 496 | 2 | | | N | -0- | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

DAVIS, JIM WELL #: 9 U RRCID -> 179175 COMPL. DATE 07/11/2000 TOTAL DEPTH 9600 PERF. 5852 - 6006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 6150) 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
WINSTON WELL #: 4 RRCID -> 122420 COMPL. DATE 09/29/1986 TOTAL DEPTH 6415 PERF. 6062 - 6104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GORDON, C. A. WELL #: 1 RRCID -> 171836 COMPL. DATE 12/01/1998 TOTAL DEPTH 9500 PERF. 6092 - 6107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHELBURN WELL #: 2 RRCID -> 180235 COMPL. DATE 10/31/2000 TOTAL DEPTH 6400 PERF. 6159 - 6180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WASKOM (TRAVIS PEAK 6150) //CONT.// 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
WATERMAN WELL #: 4 RRCID -> 189560 COMPL. DATE 05/29/2013 TOTAL DEPTH 6210 PERF. 4784 - 4916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORTH JONESVILLE "A" WELL #: 11 RRCID -> 191970 COMPL. DATE 11/19/2002 TOTAL DEPTH 6600 PERF. 6132 - 6218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 180 | -0- | -6 | -0- | 42<br>9 | 1<br>9 | 129 | 2 | N | 8 | | | | | 295 |
| 11 | 180 | N | 158 | -0- | -22 | -0- | 43<br>8 | 1<br>9 | 107 | 2 | N | 7 | | | | | 302 |
| 12 | 93 | N | 92 | -0- | -1 | -0- | 40<br>2 | 1<br>9 | 50 | 2 | N | 2 | | | | | 304 |
| 01 | 186 | N | 56 | -0- | -130 | -0- | 26 | 1 | 30 | 2 | N | -0- | | | | | 304 |
| 02 | 145 | N | 58 | -0- | -87 | -0- | 15 | 1 | 43 | 2 | N | -0- | | | | | 304 |
| 03 | 93 | N | 89 | -0- | -4 | -0- | 19 | 1 | 70 | 2 | N | -0- | | | | | 304 |

SHELBY OPERATING COMPANY 773678
ABERCROMBIE WELL #: 3 RRCID -> 124561 COMPL. DATE 10/01/1988 TOTAL DEPTH 6300 PERF. 6098 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 531 | -0- | -27 | -0- | 531 | 2 | | | N | -0- | | | | | 63 |
| 11 | 540 | N | 491 | -0- | -49 | -0- | 491 | 2 | | | N | -0- | | | | | 63 |
| 12 | 527 | N | 519 | -0- | -8 | -0- | 519 | 2 | | | N | -0- | | | | | 63 |
| 01 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 63 |
| 02 | 464 | N | 454 | -0- | -10 | -0- | 454 | 2 | | | N | -0- | | | | | 63 |
| 03 | 527 | N | 498 | -0- | -29 | -0- | 498 | 2 | | | N | -0- | | | | | 63 |

STEPHENSON WELL #: 5 RRCID -> 246247 COMPL. DATE 03/05/2009 TOTAL DEPTH 9600 PERF. 6168 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 322 | -0- | -19 | -0- | 322 | 2 | | | N | -0- | | | | | 61 |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | 61 |
| 12 | 341 | N | 324 | -0- | -17 | -0- | 324 | 2 | | | N | -0- | | | | | 61 |
| 01 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 61 |
| 02 | 290 | N | 267 | -0- | -23 | -0- | 267 | 2 | | | N | -0- | | | | | 61 |
| 03 | 310 | N | 283 | -0- | -27 | -0- | 283 | 2 | | | N | -0- | | | | | 61 |

SHERIDAN PRODUCTION CO III, LLC 775851
HOWELL WELL #: 6 RRCID -> 145644 COMPL. DATE 04/29/1993 TOTAL DEPTH 6791 PERF. 6243 - 6275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1857 | N | 1857 | -0- | -0- | -0- | 1857 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2181 | N | 2181 | -0- | -0- | -0- | 2181 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2407 | N | 2407 | -0- | -0- | -0- | 2407 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2255 | N | 2255 | -0- | -0- | -0- | 2255 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 6150) //CONT.// 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851

TAYLOR, W.B. "A" WELL #: 2 RRCID -> 145825 COMPL. DATE 11/18/2004 TOTAL DEPTH 6700 PERF. 6132 - 6156

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 2035 | -0- | -197 | -0- | 325 | 1 | 1570 | 2 | N | 127 | | | | | 167 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1596 | -0- | -474 | -0- | 146 | 1 | 1314 | 2 | N | 124 | 289 | 1 | | | 2 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 2232 | N | 1493 | -0- | -739 | -0- | 129 | 1 | 1264 | 2 | N | 91 | | | | | 93 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 2223 | N | 2223 | -0- | -0- | -0- | 328 | 1 | 1688 | 2 | N | 188 | 278 | 1 | | | 3 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TAYLOR, W.B. WELL #: 13 RRCID -> 146285 COMPL. DATE 07/17/1993 TOTAL DEPTH 6800 PERF. 6222 - 6280

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, J.K. WELL #: 5 RRCID -> 146823 COMPL. DATE 08/08/1993 TOTAL DEPTH 6800 PERF. 6232 - 6254

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2502 | N | 2502 | -0- | -0- | -0- | 2432 | 2 | 70 | 9 | N | 64 | | | | | 74 |
| 11 | 2370 | N | 2370 | -0- | -0- | -0- | 2326 | 2 | 44 | 9 | N | 40 | 114 | 1 | | | -0- |
| 12 | 2573 | N | 2563 | -0- | -10 | -0- | 2563 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2511 | N | 2372 | -0- | -139 | -0- | 2372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, JIM WELL #: 10 U RRCID -> 172467 COMPL. DATE 08/20/1998 TOTAL DEPTH 7880 PERF. 5884 - 6210

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ABNEY, C.M. "B" WELL #: 11 RRCID -> 203737 COMPL. DATE 05/21/2004 TOTAL DEPTH 9698 PERF. 5921 - 5965

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOWELL WELL #: 3 RRCID -> 282226 COMPL. DATE 09/24/2016 TOTAL DEPTH 9500 PERF. 6128 - 6305

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3890 | X | 3890 | -0- | -0- | -0- | 3890 | 2 | | | N | -0- | | | | | 139 |
| 11 | 3943 | X | 3943 | -0- | -0- | -0- | 3937 | 2 | 6 | 9 | N | 5 | 144 | 1 | | | -0- |
| 12 | 3995 | X | 3995 | -0- | -0- | -0- | 3995 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3900 | X | 3900 | -0- | -0- | -0- | 3900 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2262 | X | NO RPT | -0- | -2262 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 2418 | X | NO RPT | -0- | -2418 | -0- | | | | | N | NO RPT | | | | | -0- |

WASKOM (TRAVIS PEAK 6385 SAND) 95369 898 NON-ASSOCIATED ONE WELL CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
SPENCER GAS UNIT WELL #: 4TP RRCID -> 241864 COMPL. DATE 07/13/2011 TOTAL DEPTH 7112 PERF. 6192 - 6198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 39 | -0- | -147 | -0- | 2 | 3 | 37 | 9 | Y | 34 | 44 | 1 | | | 9 |
| 11 | 1488 | N | 1488 | -0- | -0- | -0- | 103 | 1 | 1384 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3265 | -0- | 165 | 165 | 233 | 1 | 3030 | 3 | Y | 2 | 2 | 8 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2702 | N | 2537 | -0- | -165 | -0- | 175 | 1 | 2263 | 3 | Y | 90 | | | | | 100 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 2531 | N | 2531 | -0- | -0- | -0- | 195 | 1 | 2335 | 3 | Y | 1 | 76 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 3468 | | 2075 | -0- | -1393 | -0- | 196 | 1 | 1879 | 3 | Y | -0- | | | | | 25 |

WASKOM (TRAVIS PEAK 6600) 95369 899 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SHERIDAN PRODUCTION CO III, LLC 775851
MCLOFFLIN GAS UNIT WELL #: 13-L RRCID -> 147439 COMPL. DATE 09/29/1993 TOTAL DEPTH 7700 PERF. 6608 - 6614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WASKOM (6400 TRAVIS PEAK) 95369 995 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BROOKSTON ENERGY, INC. 097353
JONESVILLE "A" WELL #: 1 RRCID -> 236130 COMPL. DATE 02/04/2008 TOTAL DEPTH 9530 PERF. 6488 - 6500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

WASKOM, N. (HILL) 95375 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
BOOKOUT, ANITA WELL #: 1 RRCID -> 072974 COMPL. DATE 04/12/1976 TOTAL DEPTH 9654 PERF. 4914 - 4917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BROOKSTON ENERGY, INC. 097353
HUHN SWD WELL #: 1 RRCID -> 212587 COMPL. DATE 09/09/2005 TOTAL DEPTH 4000 PERF. 3661 - 3729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WASKOM, N. (HILL) //CONT.// 95375 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PEDERNALES PETROLEUM OP, LLC 650201
MARSHALL NATIONAL BANK WELL #: 2 RRCID -> 140723 COMPL. DATE 02/15/1992 TOTAL DEPTH 6500 PERF. 5074 - 5078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/26/2019 - P/A 04/26/19

WASKOM, N. (PAGE) 95375 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
AKIN WELL #: 4 RRCID -> 130597 COMPL. DATE 03/27/1989 TOTAL DEPTH 6600 PERF. 6100 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WASKOM, N (TRAVIS PEAK) 95375 650 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
WINSTON-TAYLOR WELL #: 1-T RRCID -> 138510 COMPL. DATE N/A TOTAL DEPTH 6560 PERF. 5928 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 101 | N | 101 | -0- | -0- | -0- | 9 | 1 | 92 | 2 | N | -0- | | | | | 122 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 122 |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 122 |
| 01 | 93 | N | 3 | -0- | -90 | -0- | 3 | 2 | | | N | -0- | | | | | 122 |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | 122 |
| *03 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | 122 |

WASKOM, S.W. (COTTON VALLEY) 95377 300 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
BISHOP WELL #: 1 RRCID -> 116792 COMPL. DATE 03/19/1985 TOTAL DEPTH 9920 PERF. 9581 - 9672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 29 | -0- | -436 | -0- | 20 | 1 | 9 | 2 | N | -0- | | | | | 57 |
| 11 | 420 | N | 210 | -0- | -210 | -0- | 140 | 1 | 68 | 2 | N | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 310 | N | 54 | -0- | -256 | -0- | 39 | 1 | 15 | 2 | N | -0- | | | | | 59 |
| 01 | 69 | N | 69 | -0- | -0- | -0- | 49 | 1 | 20 | 2 | N | -0- | | | | | 59 |
| 02 | 203 | N | 69 | -0- | -134 | -0- | 51 | 1 | 18 | 2 | N | -0- | | | | | 59 |
| *03 | 69 | N | 69 | -0- | -0- | -0- | 47 | 1 | 22 | 2 | N | -0- | | | | | 59 |

EVANS ET AL WELL #: 1 RRCID -> 199846 COMPL. DATE 11/15/2003 TOTAL DEPTH 9908 PERF. 9614 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 99 | N | 99 | -0- | -0- | -0- | 68 | 1 | 31 | 2 | N | -0- | | | | | 24 |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 88 | 1 | 43 | 2 | N | -0- | | | | | 24 |
| 12 | 287 | N | 287 | -0- | -0- | -0- | 206 | 1 | 81 | 2 | N | -0- | | | | | 24 |
| 01 | 539 | N | 539 | -0- | -0- | -0- | 386 | 1 | 153 | 2 | N | -0- | | | | | 24 |
| 02 | 651 | N | 651 | -0- | -0- | -0- | 481 | 1 | 170 | 2 | N | -0- | | | | | 24 |
| *03 | 250 | N | 250 | -0- | -0- | -0- | 169 | 1 | 81 | 2 | N | -0- | | | | | 24 |

LEFALL, C. WELL #: 1 RRCID -> 201315 COMPL. DATE 02/23/2004 TOTAL DEPTH 9990 PERF. 9667 - 9803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 257 | -0- | -301 | -0- | 177 | 1 | 80 | 2 | N | -0- | | | | | 60 |
| 11 | 660 | N | 271 | -0- | -389 | -0- | 182 | 1 | 89 | 2 | N | -0- | | | | | 60 |
| 12 | 682 | N | 242 | -0- | -440 | -0- | 174 | 1 | 68 | 2 | N | -0- | | | | | 60 |
| 01 | 248 | N | 189 | -0- | -59 | -0- | 135 | 1 | 54 | 2 | N | -0- | | | | | 60 |
| 02 | 261 | N | 183 | -0- | -78 | -0- | 135 | 1 | 48 | 2 | N | -0- | | | | | 60 |
| 03 | 248 | N | 172 | -0- | -76 | -0- | 116 | 1 | 56 | 2 | N | -0- | | | | | 60 |

WATERMAN (TRAVIS PEAK) 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
RIVERVIEW WELL #: 1 RRCID -> 258877 COMPL. DATE 04/30/2010 TOTAL DEPTH 10850 PERF. 8062 - 10231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 216 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 216 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 216 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 216 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 216 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 216 |

PIRATES WELL #: 1 RRCID -> 259578 COMPL. DATE 03/19/2010 TOTAL DEPTH 10850 PERF. 8460 - 10558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5979 | X | 5979 | -0- | -0- | -0- | 5967 | 2 | 12 | 9 | N | 11 | | | | | 234 |
| 11 | 5580 | X | 5470 | -0- | -110 | -0- | 5449 | 2 | 21 | 9 | N | 19 | | | | | 253 |
| 12 | 5766 | X | 5436 | -0- | -330 | -0- | 5417 | 2 | 19 | 9 | N | 17 | | | | | 270 |
| *01 | 5766 | X | 5295 | -0- | -471 | -0- | 5270 | 2 | 25 | 9 | N | 23 | | | | | 293 |
| *02 | 5013 | X | 5013 | -0- | -0- | -0- | 4984 | 2 | 29 | 9 | N | 26 | | | | | 319 |
| 03 | 5766 | X | 5398 | -0- | -368 | -0- | 5369 | 2 | 29 | 9 | N | 26 | | | | | 345 |

PIRATES WELL #: 02 RRCID -> 285068 COMPL. DATE 02/17/2018 TOTAL DEPTH 10810 PERF. 8594 - 10587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12117 | X | 12117 | -0- | -0- | -0- | 12085 | 2 | 32 | 9 | N | 29 | | | | | 515 |
| 11 | 10915 | X | 10915 | -0- | -0- | -0- | 10858 | 2 | 57 | 9 | N | 52 | | | | | 567 |
| 12 | 10637 | X | 10637 | -0- | -0- | -0- | 10608 | 2 | 29 | 9 | N | 26 | 167 | 1 | | | 426 |
| *01 | 10425 | X | 10425 | -0- | -0- | -0- | 10405 | 2 | 20 | 9 | N | 18 | | | | | 444 |
| *02 | 9591 | X | 9591 | -0- | -0- | -0- | 9555 | 2 | 36 | 9 | N | 33 | | | | | 477 |
| *03 | 9859 | X | 9859 | -0- | -0- | -0- | 9838 | 2 | 21 | 9 | N | 19 | | | | | 496 |

TITAN ROCK E&P, LLC 860931
HILL, ROBERT C. WELL #: 1 RRCID -> 187668 COMPL. DATE 03/13/2003 TOTAL DEPTH 10300 PERF. 8100 - 8316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 140 | -0- | -15 | -0- | 7 | 1 | 133 | 2 | Y | -0- | | | | | 73 |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 5 | 1 | 129 | 2 | Y | -0- | | | | | 73 |
| 12 | 618 | N | 618 | -0- | -0- | -0- | 27 | 1 | 589 | 2 | Y | 2 | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 718 | N | 718 | -0- | -0- | -0- | 19 | 1 | 699 | 2 | Y | -0- | | | | | 75 |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 2 | 1 | 583 | 2 | Y | -0- | | | | | 75 |
| *03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | 75 |

CEDAR POINT WELL #: 1 RRCID -> 244090 COMPL. DATE 11/24/2008 TOTAL DEPTH 10300 PERF. 8069 - 10156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1432 | -0- | -87 | -0- | 68 | 1 | 1364 | 2 | Y | -0- | | | | | 155 |
| 11 | 1560 | N | 1228 | -0- | -332 | -0- | 47 | 1 | 1181 | 2 | Y | -0- | | | | | 155 |
| 12 | 1141 | N | 1141 | -0- | -0- | -0- | 51 | 1 | 1090 | 2 | Y | -0- | | | | | 155 |
| 01 | 1017 | N | 1017 | -0- | -0- | -0- | 27 | 1 | 990 | 2 | Y | -0- | | | | | 155 |
| 02 | 1189 | N | 1039 | -0- | -150 | -0- | 3 | 1 | 1036 | 2 | Y | -0- | | | | | 155 |
| *03 | 1324 | N | 1324 | -0- | -0- | -0- | 10 | 1 | 1314 | 2 | Y | -0- | | | | | 155 |

MILLS WELL #: 1 RRCID -> 244302 COMPL. DATE 11/22/2008 TOTAL DEPTH 10488 PERF. 8062 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3321 | X | 3321 | -0- | -0- | -0- | 157 | 1 | 3164 | 2 | Y | -0- | | | | | 132 |
| 11 | 3053 | X | 3053 | -0- | -0- | -0- | 117 | 1 | 2936 | 2 | Y | -0- | | | | | 132 |
| 12 | 2852 | X | 2852 | -0- | -0- | -0- | 126 | 1 | 2726 | 2 | Y | -0- | | | | | 132 |
| *01 | 3162 | X | 2834 | -0- | -328 | -0- | 75 | 1 | 2759 | 2 | Y | -0- | | | | | 132 |
| *02 | 2958 | X | 2421 | -0- | -537 | -0- | 7 | 1 | 2414 | 2 | Y | -0- | | | | | 132 |
| *03 | 3162 | X | 2378 | -0- | -784 | -0- | 18 | 1 | 2360 | 2 | Y | -0- | | | | | 132 |

WATERMAN (TRAVIS PEAK) //CONT.// 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
DELGADO WELL #: 1 RRCID -> 244575 COMPL. DATE 01/02/2009 TOTAL DEPTH 10153 PERF. 8084 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 988 | -0- | -159 | -0- | 47 | 1 | 941 | 2 | Y | -0- | | | | | 206 |
| 11 | 1170 | N | 764 | -0- | -406 | -0- | 29 | 1 | 735 | 2 | Y | -0- | | | | | 206 |
| 12 | 653 | N | 653 | -0- | -0- | -0- | 29 | 1 | 623 | 2 | Y | 1 | | | | | 207 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1046 | N | 1046 | -0- | -0- | -0- | 27 | 1 | 998 | 2 | Y | 19 | 185 | 1 | | | 41 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 755 | N | 755 | -0- | -0- | -0- | 2 | 1 | 753 | 2 | Y | -0- | | | | | 41 |
| *03 | 755 | N | 755 | -0- | -0- | -0- | 2 | 1 | 753 | 2 | Y | -0- | | | | | 41 |

SMITH, H. T. WELL #: 1 RRCID -> 245383 COMPL. DATE 01/27/2009 TOTAL DEPTH 10700 PERF. 8296 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3968 | X | 3072 | -0- | -896 | -0- | 145 | 1 | 2927 | 2 | Y | -0- | | | | | 30 |
| 11 | 3600 | X | 3046 | -0- | -554 | -0- | 117 | 1 | 2929 | 2 | Y | -0- | | | | | 30 |
| 12 | 3658 | X | 3252 | -0- | -406 | -0- | 144 | 1 | 3108 | 2 | Y | -0- | | | | | 30 |
| 01 | 3481 | X | 3481 | -0- | -0- | -0- | 91 | 1 | 3357 | 2 | Y | 30 | | | | | 60 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3233 | X | 3233 | -0- | -0- | -0- | 10 | 1 | 3201 | 2 | Y | 20 | | | | | 80 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *03 | 3571 | X | 3571 | -0- | -0- | -0- | 26 | 1 | 3523 | 2 | Y | 20 | | | | | 100 |
| | | | | | | | 22 | 9 | | | | | | | | | |

MILLER TRUST WELL #: 1 RRCID -> 246167 COMPL. DATE 02/20/2009 TOTAL DEPTH 11051 PERF. 8596 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7998 | X | 7190 | -0- | -808 | -0- | 339 | 1 | 6851 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 7530 | X | 6938 | -0- | -592 | -0- | 266 | 1 | 6672 | 2 | Y | -0- | | | | | -0- |
| 12 | 7781 | X | 7265 | -0- | -516 | -0- | 321 | 1 | 6933 | 2 | Y | 10 | 6 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 7440 | X | 6830 | -0- | -610 | -0- | 181 | 1 | 6642 | 2 | Y | 6 | 4 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 6960 | X | 6192 | -0- | -768 | -0- | 19 | 1 | 6166 | 2 | Y | 6 | 8 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 7192 | X | 6433 | -0- | -759 | -0- | 48 | 1 | 6378 | 2 | Y | 6 | 4 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MCFADDIN WELL #: 1 RRCID -> 248499 COMPL. DATE 05/26/2009 TOTAL DEPTH 10720 PERF. 8396 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3627 | X | 3249 | -0- | -378 | -0- | 153 | 1 | 3096 | 2 | Y | -0- | | | | | 48 |
| 11 | 3180 | X | 2831 | -0- | -349 | -0- | 109 | 1 | 2722 | 2 | Y | -0- | | | | | 48 |
| 12 | 3069 | X | 3011 | -0- | -58 | -0- | 133 | 1 | 2878 | 2 | Y | -0- | | | | | 48 |
| 01 | 3007 | X | 2638 | -0- | -369 | -0- | 70 | 1 | 2568 | 2 | Y | -0- | | | | | 48 |
| 02 | 3045 | X | 2635 | -0- | -410 | -0- | 8 | 1 | 2627 | 2 | Y | -0- | | | | | 48 |
| 03 | 3255 | X | 2679 | -0- | -576 | -0- | 20 | 1 | 2659 | 2 | Y | -0- | | | | | 48 |

MILLER TRUST WELL #: 2 RRCID -> 281207 COMPL. DATE 07/10/2016 TOTAL DEPTH 10862 PERF. 8499 - 10683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7161 | X | 6148 | -0- | -1013 | -0- | 290 | 1 | 5843 | 2 | Y | 14 | | | | | 90 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 6930 | X | 5415 | -0- | -1515 | -0- | 207 | 1 | 5199 | 2 | Y | 8 | 56 | 1 | | | 42 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 6944 | X | 5446 | -0- | -1498 | -0- | 241 | 1 | 5205 | 2 | Y | -0- | | | | | 42 |
| 01 | 6944 | X | 5273 | -0- | -1671 | -0- | 140 | 1 | 5133 | 2 | Y | -0- | | | | | 42 |
| 02 | 5742 | X | 4905 | -0- | -837 | -0- | 15 | 1 | 4890 | 2 | Y | -0- | | | | | 42 |
| 03 | 6138 | X | 4678 | -0- | -1460 | -0- | 35 | 1 | 4643 | 2 | Y | -0- | | | | | 42 |

WATERMAN (TRAVIS PEAK) //CONT.// 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TITAN ROCK E&P, LLC //CONT.// 860931
MILLER TRUST WELL #: 3 RRCID -> 283065 COMPL. DATE 10/13/2017 TOTAL DEPTH 10782 PERF.10112 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11067 | X | 9720 | -0- | -1347 | -0- | 457 | 1 | 9230 | 2 | Y | 30 | | | | | 205 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 10170 | X | 9944 | -0- | -226 | -0- | 381 | 1 | 9544 | 2 | Y | 17 | 127 | 1 | | | 95 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 10203 | X | 10203 | -0- | -0- | -0- | 452 | 1 | 9751 | 2 | Y | -0- | | | | | 95 |
| 01 | 9920 | X | 9518 | -0- | -402 | -0- | 252 | 1 | 9266 | 2 | Y | -0- | | | | | 95 |
| 02 | 9599 | X | 8638 | -0- | -961 | -0- | 26 | 1 | 8612 | 2 | Y | -0- | | | | | 95 |
| 03 | 10261 | X | 8788 | -0- | -1473 | -0- | 65 | 1 | 8723 | 2 | Y | -0- | | | | | 95 |

WEST ALTO (JAMES LIME) 96494 400 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION 742143
YORK WELL #: 1 RRCID -> 268172 COMPL. DATE 04/17/2008 TOTAL DEPTH 10496 PERF. 9310 - 9403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHELAN (COTTON VALLEY) 96789 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
ALLBRIGHT WELL #: 1 RRCID -> 261470 COMPL. DATE 11/21/2010 TOTAL DEPTH 12000 PERF. 7461 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1534 | N | 1534 | -0- | -0- | -0- | 1326 | 2 | 208 | 9 | N | 189 | 311 | 1 | 3 | 8 | 149 |
| 11 | 1500 | N | 1323 | -0- | -177 | -0- | 1093 | 2 | 230 | 9 | N | 209 | 170 | 1 | 8 | 8 | 180 |
| 12 | 1595 | N | 1595 | -0- | -0- | -0- | 1352 | 2 | 243 | 9 | N | 221 | 169 | 1 | 10 | 8 | 222 |
| 01 | 1385 | N | 1385 | -0- | -0- | -0- | 1197 | 2 | 188 | 9 | N | 171 | 170 | 1 | 8 | 8 | 215 |
| 02 | 1276 | N | 1186 | -0- | -90 | -0- | 1014 | 2 | 172 | 9 | N | 156 | 167 | 1 | 7 | 8 | 197 |
| 03 | 1581 | N | 1494 | -0- | -87 | -0- | 1355 | 2 | 139 | 9 | N | 126 | 163 | 1 | 10 | 8 | 150 |

ENERQUEST CORPORATION 252059
WATTS GAS UNIT 1 WELL #: 1 RRCID -> 215126 COMPL. DATE 08/06/2005 TOTAL DEPTH 11350 PERF.10536 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 148 | N | 148 | -0- | -0- | -0- | 146 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| *10 | 3100 | N | 7075 | -0- | 3975 | 3975 | 7058 | 2 | 17 | 9 | N | 15 | | | | | 110 |
| *11 | 3000 | N | 3272 | -0- | 272 | 4247 | 3269 | 2 | 3 | 9 | N | 3 | | | | | 113 |
| *12 | 3100 | N | 1086 | -0- | -2014 | 2233 | 1080 | 2 | 6 | 9 | N | 5 | | | | | 118 |
| *01 | 3100 | N | 1032 | -0- | -2068 | 165 | 1022 | 2 | 10 | 9 | N | 9 | | | | | 127 |
| *02 | 1116 | N | 951 | -0- | -165 | -0- | 939 | 2 | 12 | 9 | N | 11 | | | | | 138 |
| 03 | 1147 | X | 1097 | -0- | -50 | -0- | 1045 | 2 | 52 | 9 | N | 47 | | | | | 185 |

XTO ENERGY INC. 945936
LEDBETTER-JONES WELL #: 7 RRCID -> 219182 COMPL. DATE 07/11/2006 TOTAL DEPTH 12200 PERF. 7385 - 11202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 615 | -0- | -36 | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 516 | -0- | -204 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 571 | -0- | -18 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 558 | -0- | -62 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| *03 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |

ONEY, HENRY WELL #: 7 RRCID -> 222052 COMPL. DATE 02/17/2006 TOTAL DEPTH 12200 PERF. 7428 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1087 | -0- | -184 | -0- | 1087 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1209 | -0- | -310 | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1498 | N | 1498 | -0- | -0- | -0- | 1498 | 3 | | | N | -0- | | | | | -0- |

WHELAN (COTTON VALLEY) //CONT.// 96789 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 9 RRCID -> 238064 COMPL. DATE 03/18/2008 TOTAL DEPTH 11298 PERF. 7468 - 11072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WHELAN (RODESSA) 96789 375 NON-ASSOCIATED ONE WELL CNTY: HARRISON
NEWMAN CORPORATION 607030
NEWMAN, H.T. ESTATE WELL #: 1 RRCID -> 160444 COMPL. DATE 09/13/1996 TOTAL DEPTH 8001 PERF. 6834 - 6839

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | 195351 | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 195351 | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 195351 | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 195351 | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 195351 | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | 195351 | | | N | -0- | | | -0- |

XTO ENERGY INC. 945936
KNOX, DEE & E. K. WELL #: 1 C RRCID -> 016821 COMPL. DATE 01/12/1948 TOTAL DEPTH 8017 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LEDBETTER, V., ET AL UNIT WELL #: 1 C RRCID -> 016826 COMPL. DATE 09/20/1968 TOTAL DEPTH 7915 PERF. 6770 - 6798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

POPE, JOE WELL #: 2 RRCID -> 125440 COMPL. DATE 04/27/1987 TOTAL DEPTH 7075 PERF. 6850 - 6880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
ALLBRIGHT WELL #: 1 RRCID -> 265173 COMPL. DATE 11/21/2010 TOTAL DEPTH 12000 PERF. 7461 - 7559

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. 945936
KNOX, D. & E. K. WELL #: 1 T RRCID -> 016835 COMPL. DATE 02/18/1982 TOTAL DEPTH 8017 PERF. 7378 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1961 | N | 1961 | -0- | -0- | -0- | 1961 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1703 | N | 1703 | -0- | -0- | -0- | 1703 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1635 | -0- | -39 | -0- | 1635 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1566 | N | 1530 | -0- | -36 | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1649 | -0- | -25 | -0- | 1649 | 3 | | | N | -0- | | | | | -0- |

EDMONDSON WELL #: 1 RRCID -> 043104 COMPL. DATE 04/10/1967 TOTAL DEPTH 8920 PERF. 7494 - 8622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUGHES, DELLA WELL #: 2 RRCID -> 043434 COMPL. DATE 01/31/1968 TOTAL DEPTH 10970 PERF. 7363 - 8668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1041 | -0- | -137 | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 906 | -0- | -204 | -0- | 906 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 947 | -0- | -169 | -0- | 947 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 889 | -0- | -165 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 814 | -0- | -56 | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 946 | -0- | -15 | -0- | 946 | 3 | | | N | -0- | | | | | -0- |

ALLEN, W. H. ESTATE WELL #: 1 RRCID -> 043974 COMPL. DATE 08/23/2000 TOTAL DEPTH 8797 PERF. 7370 - 8350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CROCKETT "B" WELL #: 1 RRCID -> 044228 COMPL. DATE 04/22/1968 TOTAL DEPTH 8800 PERF. 7402 - 8674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 02 | 116 | N | 107 | -0- | -9 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |

KNOX, DEE WELL #: 2 RRCID -> 044423 COMPL. DATE N/A TOTAL DEPTH 8930 PERF. 7334 - 8625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 801 | -0- | -935 | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1590 | N | 590 | -0- | -1000 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 587 | -0- | -684 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 523 | -0- | -283 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 02 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 3 | | | N | -0- | | | | | -0- |

KNOX, D. & E. K. WELL #: 2 RRCID -> 044717 COMPL. DATE 07/13/1999 TOTAL DEPTH 9117 PERF. 7450 - 8012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | X | 170 | -0- | -977 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1500 | X | 234 | -0- | -1266 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1276 | X | -0- | -0- | -1276 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 248 | X | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WILSON, W. D. WELL #: 1 RRCID -> 044770 COMPL. DATE 09/07/2000 TOTAL DEPTH 8785 PERF. 7315 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 339 | -0- | -64 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 294 | -0- | -6 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 265 | -0- | -45 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 276 | -0- | -65 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 278 | -0- | -12 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| *03 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |

MORRIS, O. E. WELL #: 1 L RRCID -> 045172 COMPL. DATE 05/15/1968 TOTAL DEPTH 8200 PERF. 7286 - 7837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX, M. L. WELL #: 2 RRCID -> 047227 COMPL. DATE 06/14/1999 TOTAL DEPTH 8800 PERF. 7362 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNN, H. A. -B- WELL #: 1 RRCID -> 047934 COMPL. DATE 01/26/1970 TOTAL DEPTH 8808 PERF. 7520 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUGHES, DELLA WELL #: 3 RRCID -> 082870 COMPL. DATE 08/14/1998 TOTAL DEPTH 9150 PERF. 7312 - 8401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2316 | N | 2316 | -0- | -0- | -0- | 2316 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3991 | -0- | 891 | 891 | 3991 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 4004 | -0- | 904 | 1795 | 4004 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3957 | -0- | 1057 | 2852 | 3957 | 3 | | | N | -0- | | | | | -0- |
| *03 | 6023 | X | 3171 | -0- | -2852 | -0- | 3171 | 3 | | | N | -0- | | | | | -0- |

PEAL, A.H. WELL #: 2 RRCID -> 087004 COMPL. DATE 10/16/1998 TOTAL DEPTH 9150 PERF. 7334 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEDBETTER-JONES WELL #: 2 RRCID -> 087343 COMPL. DATE 05/24/2002 TOTAL DEPTH 9150 PERF. 7480 - 8627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2263 | X | 703 | -0- | -1560 | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2190 | X | 539 | -0- | -1651 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | X | 589 | -0- | -1178 | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | X | 737 | -0- | -193 | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 02 | 870 | X | 752 | -0- | -118 | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1159 | X | 1159 | -0- | -0- | -0- | 1159 | 3 | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

DUNN, H.A. UNIT 1 WELL #: 4 RRCID -> 087538 COMPL. DATE 02/24/2006 TOTAL DEPTH 9133 PERF. 7463 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 365 | -0- | -38 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 371 | -0- | -63 | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| *03 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |

DUNN, H. A. "C" WELL #: 1 RRCID -> 089949 COMPL. DATE 04/11/2003 TOTAL DEPTH 9150 PERF. 7380 - 9068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3153 | -0- | 53 | 94 | 3153 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2997 | -0- | -3 | 91 | 2997 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5040 | X | 4949 | -0- | -91 | -0- | 4949 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3771 | X | 3771 | -0- | -0- | -0- | 3771 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2724 | X | 2724 | -0- | -0- | -0- | 2724 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3983 | X | 3983 | -0- | -0- | -0- | 3983 | 3 | | | N | -0- | | | | | -0- |

GEORGE, J. T. WELL #: 2 RRCID -> 090849 COMPL. DATE 11/11/1980 TOTAL DEPTH 8800 PERF. 7522 - 8652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2848 | X | 2848 | -0- | -0- | -0- | 2848 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2490 | X | 1389 | -0- | -1101 | -0- | 1389 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2573 | X | 1206 | -0- | -1367 | -0- | 1206 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2573 | X | 1117 | -0- | -1456 | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2407 | X | 1385 | -0- | -1022 | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1521 | N | 1521 | -0- | -0- | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |

KNOX, M. L. WELL #: 3 RRCID -> 091562 COMPL. DATE 10/22/1999 TOTAL DEPTH 8800 PERF. 7702 - 8572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 823 | -0- | -17 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 471 | -0- | -645 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 499 | -0- | -524 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 783 | N | 300 | -0- | -483 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 339 | -0- | -126 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |

CROCKETT "B" WELL #: 2 RRCID -> 093813 COMPL. DATE 06/09/1981 TOTAL DEPTH 8810 PERF. 7365 - 8425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 856 | -0- | -911 | -0- | 856 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 320 | -0- | -637 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 24 | -0- | -1092 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |

GEORGE, J. T. WELL #: 3 RRCID -> 096275 COMPL. DATE 10/26/1998 TOTAL DEPTH 8800 PERF. 7406 - 8687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX, DEE WELL #: 4 RRCID -> 096504 COMPL. DATE 09/11/1981 TOTAL DEPTH 8818 PERF. 7596 - 8664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 348 | -0- | -551 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2147 | N | 2147 | -0- | -0- | -0- | 2147 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2532 | N | 2532 | -0- | -0- | -0- | 2532 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2483 | N | 2483 | -0- | -0- | -0- | 2483 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2360 | N | 2360 | -0- | -0- | -0- | 2360 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2471 | N | 2471 | -0- | -0- | -0- | 2471 | 3 | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HUGHES, DELLA WELL #: 4 RRCID -> 097211 COMPL. DATE 10/03/1998 TOTAL DEPTH 8800 PERF. 7313 - 8593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEDBETTER-JONES WELL #: 3 RRCID -> 102819 COMPL. DATE 10/29/1982 TOTAL DEPTH 8800 PERF. 7385 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 01 | 527 | N | 472 | -0- | -55 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | -0- |
| *03 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |

DUNN, H. A. UNIT 1 WELL #: 5 RRCID -> 103439 COMPL. DATE 08/12/1998 TOTAL DEPTH 8800 PERF. 7357 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 299 | -0- | -228 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 12 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 01 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| *03 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |

HUGHES, DELLA WELL #: 5 RRCID -> 103635 COMPL. DATE 11/24/1982 TOTAL DEPTH 8800 PERF. 7758 - 8695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 884 | -0- | -76 | -0- | 884 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 836 | -0- | -218 | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1116 | N | 831 | -0- | -285 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 811 | -0- | -30 | -0- | 811 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |

COOK, W. T. WELL #: 2 RRCID -> 104320 COMPL. DATE 02/18/1983 TOTAL DEPTH 8500 PERF. 7375 - 8103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 154 | -0- | -94 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 209 | -0- | -1 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 01 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| *03 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |

ONEY, HENRY WELL #: 2 L RRCID -> 108170 COMPL. DATE 10/11/1983 TOTAL DEPTH 8100 PERF. 7450 - 7765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
DUNN, H. A. UNIT NO. 1 WELL #: 6 RRCID -> 112209 COMPL. DATE 04/24/1999 TOTAL DEPTH 8851 PERF. 7502 - 8625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX/D. & E. K. KNOX ETAL UNIT WELL #: 3 RRCID -> 118239 COMPL. DATE 05/11/1999 TOTAL DEPTH 8975 PERF. 7446 - 8237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDMONDSON WELL #: 2 RRCID -> 119051 COMPL. DATE 01/20/2001 TOTAL DEPTH 8975 PERF. 7407 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ONEY, HENRY WELL #: 3 RRCID -> 119145 COMPL. DATE 11/21/1985 TOTAL DEPTH 9200 PERF. 7397 - 7753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUGHES, DELLA WELL #: 6 RRCID -> 120644 COMPL. DATE 08/12/1998 TOTAL DEPTH 9051 PERF. 7346 - 8036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2604 | X | 2362 | -0- | -242 | -0- | 2362 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2520 | X | 2361 | -0- | -159 | -0- | 2361 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2604 | X | 2438 | -0- | -166 | -0- | 2438 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2418 | X | 2411 | -0- | -7 | -0- | 2411 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2448 | N | 2448 | -0- | -0- | -0- | 2448 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2693 | N | 2693 | -0- | -0- | -0- | 2693 | 3 | | | N | -0- | | | | | -0- |

HOWARD-JERNIGAN WELL #: 2 RRCID -> 121167 COMPL. DATE 01/13/2000 TOTAL DEPTH 9100 PERF. 7412 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 601 | -0- | -89 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 450 | -0- | -325 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 666 | -0- | -78 | -0- | 666 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 306 | -0- | -274 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| *03 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |

DUNN, H. A. UNIT NO. 1 WELL #: 7 RRCID -> 121172 COMPL. DATE 06/26/1999 TOTAL DEPTH 9051 PERF. 7423 - 8635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 543 | -0- | -201 | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 499 | -0- | -71 | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 12 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 01 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| *03 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

HUGHES, DELLA WELL #: 7 RRCID -> 122562 COMPL. DATE 10/17/1986 TOTAL DEPTH 8800 PERF. 7342 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2959 | X | 2959 | -0- | -0- | -0- | 2959 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2835 | X | 2835 | -0- | -0- | -0- | 2835 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2617 | X | 2617 | -0- | -0- | -0- | 2617 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2463 | X | 2463 | -0- | -0- | -0- | 2463 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2335 | X | 2335 | -0- | -0- | -0- | 2335 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2853 | N | 2853 | -0- | -0- | -0- | 2853 | 3 | | | N | -0- | | | | | -0- |

LEDBETTER-JONES WELL #: 4 RRCID -> 122679 COMPL. DATE 10/22/1986 TOTAL DEPTH 8800 PERF. 7377 - 7948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 115 | -0- | -71 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 52 | -0- | -98 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX, D. & E.K. ET AL UNIT WELL #: 5 RRCID -> 122756 COMPL. DATE 11/18/1986 TOTAL DEPTH 8800 PERF. 7414 - 8123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1073 | -0- | -260 | -0- | 1073 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 1173 | -0- | -222 | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1258 | N | 1258 | -0- | -0- | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 3 | | | N | -0- | | | | | -0- |

ALLEN, W.H. ESTATE WELL #: 4 RRCID -> 123054 COMPL. DATE 12/18/1986 TOTAL DEPTH 8100 PERF. 7411 - 7780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUGHES, DELLA WELL #: 8 RRCID -> 123055 COMPL. DATE 12/20/1986 TOTAL DEPTH 8800 PERF. 7392 - 8381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDMONDSON WELL #: 3 RRCID -> 123348 COMPL. DATE 12/04/1986 TOTAL DEPTH 8797 PERF. 7400 - 8098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CROCKETT "B" WELL #: 3 RRCID -> 123452 COMPL. DATE 02/02/1987 TOTAL DEPTH 8800 PERF. 7477 - 8739

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

BLACKBURN, ALMA RAYE WELL #: 1 RRCID -> 123715 COMPL. DATE N/A TOTAL DEPTH 8225 PERF. 7440 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALLEN, W.H. ESTATE WELL #: 5 RRCID -> 124447 COMPL. DATE 05/27/1987 TOTAL DEPTH 9170 PERF. 7398 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALLEN, W.H. ESTATE WELL #: 6 RRCID -> 124789 COMPL. DATE 07/02/1987 TOTAL DEPTH 8104 PERF. 7385 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 11 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 12 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1023 | N | 963 | -0- | -60 | -0- | 963 | 3 | | | N | -0- | | | | | -0- |
| 02 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |

HUGHES, DELLA WELL #: 9 RRCID -> 124852 COMPL. DATE 07/14/1987 TOTAL DEPTH 8800 PERF. 7330 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1328 | N | 1328 | -0- | -0- | -0- | 1328 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1017 | -0- | -254 | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1333 | N | 840 | -0- | -493 | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 420 | -0- | -740 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 330 | -0- | -693 | -0- | 330 | 3 | | | N | -0- | | | | | -0- |

HOWARD-JERNIGAN WELL #: 3 RRCID -> 124977 COMPL. DATE 07/23/1987 TOTAL DEPTH 8804 PERF. 7422 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX UNIT/D. & E. K. KNOX ET AL WELL #: 6 RRCID -> 125109 COMPL. DATE 08/04/1987 TOTAL DEPTH 8800 PERF. 7406 - 8107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 784 | N | 784 | -0- | -0- | -0- | 784 | 3 | | | N | -0- | | | | | -0- |
| 11 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 678 | -0- | -97 | -0- | 678 | 3 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 706 | -0- | -69 | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| *03 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | -0- |

ONEY, HENRY WELL #: 6 RRCID -> 125161 COMPL. DATE 08/07/1987 TOTAL DEPTH 9150 PERF. 7412 - 8084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2677 | N | 2677 | -0- | -0- | -0- | 2677 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1798 | N | 1798 | -0- | -0- | -0- | 1798 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1921 | N | 1921 | -0- | -0- | -0- | 1921 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1715 | N | 1715 | -0- | -0- | -0- | 1715 | 3 | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

KNOX, M. L. WELL #: 4 RRCID -> 125475 COMPL. DATE 09/25/1987 TOTAL DEPTH 9150 PERF. 7450 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 11 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 848 | -0- | -206 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 972 | -0- | -82 | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 02 | 955 | N | 955 | -0- | -0- | -0- | 955 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |

GEORGE, J.T. WELL #: 4 RRCID -> 125477 COMPL. DATE 12/29/1999 TOTAL DEPTH 8875 PERF. 7373 - 8667

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNN, H.A. "B" WELL #: 3 RRCID -> 127335 COMPL. DATE 06/26/1999 TOTAL DEPTH 8800 PERF. 7423 - 8128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1100 | N | 1100 | -0- | -0- | -0- | 1100 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 3 | | | N | -0- | | | | | -0- |

KNOX, DEE WELL #: 6 RRCID -> 137208 COMPL. DATE 07/03/1999 TOTAL DEPTH 9076 PERF. 7582 - 8742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4393 | X | 4393 | -0- | -0- | -0- | 4393 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4533 | X | 4533 | -0- | -0- | -0- | 4533 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4503 | X | 4503 | -0- | -0- | -0- | 4503 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4402 | X | 4372 | -0- | -30 | -0- | 4372 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4350 | X | 4234 | -0- | -116 | -0- | 4234 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4650 | X | 4332 | -0- | -318 | -0- | 4332 | 3 | | | N | -0- | | | | | -0- |

KNOX, DEE WELL #: 8 RRCID -> 137828 COMPL. DATE 10/07/1999 TOTAL DEPTH 9150 PERF. 7410 - 9028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1871 | N | 1871 | -0- | -0- | -0- | 1871 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1315 | -0- | -65 | -0- | 1315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1932 | N | 1932 | -0- | -0- | -0- | 1932 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2026 | N | 2026 | -0- | -0- | -0- | 2026 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1574 | -0- | -379 | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |

KNOX, DEE WELL #: 5 RRCID -> 137992 COMPL. DATE 02/15/1991 TOTAL DEPTH 9050 PERF. 8392 - 8632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6417 | X | 4314 | -0- | -2103 | -0- | 4314 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6180 | X | 2878 | -0- | -3302 | -0- | 2878 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6417 | X | 2565 | -0- | -3852 | -0- | 2565 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6417 | X | 2155 | -0- | -4262 | -0- | 2155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6003 | X | 1846 | -0- | -4157 | -0- | 1846 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4309 | X | 1564 | -0- | -2745 | -0- | 1564 | 3 | | | N | -0- | | | | | -0- |

KNOX, DEE WELL #: 7 RRCID -> 138502 COMPL. DATE 09/19/1998 TOTAL DEPTH 9050 PERF. 7461 - 8487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | X | 687 | -0- | -646 | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | X | 979 | -0- | -311 | -0- | 979 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | X | 751 | -0- | -582 | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1333 | X | 699 | -0- | -634 | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1247 | X | 597 | -0- | -650 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | X | 521 | -0- | -502 | -0- | 521 | 3 | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
GEORGE, J. T. WELL #: 7 RRCID -> 139015 COMPL. DATE 03/02/2000 TOTAL DEPTH 8800 PERF. 7417 - 8687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX UNIT/D.&E.K. KNOX ETAL WELL #: 4 RRCID -> 152130 COMPL. DATE 12/08/1998 TOTAL DEPTH 8783 PERF. 7329 - 8605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNN, H. A. "B" WELL #: 2 RRCID -> 152249 COMPL. DATE 10/13/1994 TOTAL DEPTH 9111 PERF. 7391 - 8535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | N | 1967 | -0- | -575 | -0- | 1967 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | N | 2110 | -0- | -20 | -0- | 2110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1721 | -0- | -170 | -0- | 1721 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1953 | N | 1622 | -0- | -331 | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2030 | N | 1428 | -0- | -602 | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1618 | -0- | -118 | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |

COOK, W. T. WELL #: 3 RRCID -> 152895 COMPL. DATE N/A TOTAL DEPTH 11114 PERF. 7400 - 8082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNN, H.A. UNIT 1 WELL #: 8 RRCID -> 153798 COMPL. DATE 02/24/1995 TOTAL DEPTH 8435 PERF. 7460 - 8362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUNN, H.A. UNIT 1 WELL #: 9 RRCID -> 154820 COMPL. DATE 05/13/1995 TOTAL DEPTH 8500 PERF. 7395 - 8119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1835 | N | 1835 | -0- | -0- | -0- | 1835 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1530 | -0- | -0- | -0- | 1530 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1139 | -0- | -473 | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1678 | -0- | -151 | -0- | 1678 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1881 | N | 1881 | -0- | -0- | -0- | 1881 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2048 | N | 2048 | -0- | -0- | -0- | 2048 | 3 | | | N | -0- | | | | | -0- |

PEAL, A.H. WELL #: 3 RRCID -> 154991 COMPL. DATE 06/03/1995 TOTAL DEPTH 10695 PERF. 8542 - 8602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2543 | N | 2543 | -0- | -0- | -0- | 2543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2449 | N | 2449 | -0- | -0- | -0- | 2449 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2326 | N | 2326 | -0- | -0- | -0- | 2326 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2387 | N | 2370 | -0- | -17 | -0- | 2370 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2373 | N | 2373 | -0- | -0- | -0- | 2373 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2670 | N | 2670 | -0- | -0- | -0- | 2670 | 3 | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
CROCKETT "B" WELL #: 4 RRCID -> 155589 COMPL. DATE 09/14/1987 TOTAL DEPTH 8330 PERF. 7452 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2103 | N | 2103 | -0- | -0- | -0- | 2103 | 3 | | | N | -0- | | | | | -0- |
| 11 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2294 | N | -0- | -0- | -2294 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 2108 | N | -0- | -0- | -2108 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 232 | N | -0- | -0- | -232 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX, M.L. WELL #: 5 RRCID -> 156195 COMPL. DATE 09/22/1995 TOTAL DEPTH 8387 PERF. 7483 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX, M.L. WELL #: 7 RRCID -> 161744 COMPL. DATE 04/05/2001 TOTAL DEPTH 8802 PERF. 7353 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 786 | -0- | -20 | -0- | 786 | 3 | | | N | -0- | | | | | -0- |
| 11 | 770 | N | 770 | -0- | -0- | -0- | 770 | 3 | | | N | -0- | | | | | -0- |
| 12 | 760 | N | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 01 | 775 | N | 689 | -0- | -86 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 02 | 754 | N | 392 | -0- | -362 | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | -0- | | | | | -0- |

KNOX, M.L. WELL #: 8 RRCID -> 165143 COMPL. DATE 08/05/1997 TOTAL DEPTH 8200 PERF. 7460 - 8023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 207 | -0- | -10 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| *03 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |

ALLEN, W. H. ESTATE WELL #: 7 RRCID -> 165949 COMPL. DATE 08/20/1999 TOTAL DEPTH 8950 PERF. 7429 - 8113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX, DEE WELL #: 9 RRCID -> 171372 COMPL. DATE 02/19/2007 TOTAL DEPTH 9210 PERF. 7475 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3544 | X | 3544 | -0- | -0- | -0- | 3544 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3420 | X | 3406 | -0- | -14 | -0- | 3406 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3382 | X | 3382 | -0- | -0- | -0- | 3382 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 3306 | -0- | -228 | -0- | 3306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3306 | X | 3125 | -0- | -181 | -0- | 3125 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3534 | X | 2970 | -0- | -564 | -0- | 2970 | 3 | | | N | -0- | | | | | -0- |

HUGHES, DELLA WELL #: 11 RRCID -> 172300 COMPL. DATE 02/17/1999 TOTAL DEPTH 9120 PERF. 7319 - 9057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

ALLEN, W. H. ESTATE WELL #: 8 RRCID -> 172306 COMPL. DATE 02/02/1999 TOTAL DEPTH 9200 PERF. 7388 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 74 | -0- | -46 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 58 | N | -0- | -0- | -58 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CROCKETT "B" WELL #: 5 RRCID -> 172398 COMPL. DATE 01/16/1999 TOTAL DEPTH 9222 PERF. 7397 - 8127

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUGHES, DELLA WELL #: 10 RRCID -> 172535 COMPL. DATE 02/17/1999 TOTAL DEPTH 9200 PERF. 7370 - 8624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 12 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 01 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| *03 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |

LEDBETTER-JONES WELL #: 5 RRCID -> 172655 COMPL. DATE 03/24/1999 TOTAL DEPTH 9175 PERF. 7362 - 8074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1166 | -0- | -260 | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2069 | N | 2069 | -0- | -0- | -0- | 2069 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1334 | N | 1128 | -0- | -206 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1166 | -0- | -12 | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |

HOWARD-JERNIGAN WELL #: 5 RRCID -> 172766 COMPL. DATE 02/18/1999 TOTAL DEPTH 9210 PERF. 7908 - 8502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 3 | | | N | -0- | | | | | -0- |
| 12 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | N | -0- | | | | | -0- |
| 01 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 3 | | | N | -0- | | | | | -0- |

KNOX, DEE WELL #: 10 RRCID -> 174549 COMPL. DATE 03/24/2001 TOTAL DEPTH 9076 PERF. 7386 - 8632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1999 | N | 1999 | -0- | -0- | -0- | 1999 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1998 | N | 1998 | -0- | -0- | -0- | 1998 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1856 | N | 1824 | -0- | -32 | -0- | 1824 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | N | 1652 | -0- | -332 | -0- | 1652 | 3 | | | N | -0- | | | | | -0- |

HUGHES, DELLA WELL #: 12 RRCID -> 174576 COMPL. DATE 08/18/2003 TOTAL DEPTH 9150 PERF. 7386 - 8490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2671 | N | 2671 | -0- | -0- | -0- | 2671 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2635 | N | 2635 | -0- | -0- | -0- | 2635 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2556 | N | 2556 | -0- | -0- | -0- | 2556 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2534 | N | 2534 | -0- | -0- | -0- | 2534 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2786 | N | 2786 | -0- | -0- | -0- | 2786 | 3 | | | N | -0- | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

ALLEN, W. H. ESTATE WELL #: 9 RRCID -> 175428 COMPL. DATE 10/31/1999 TOTAL DEPTH 8270 PERF. 7415 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEDBETTER-JONES WELL #: 6 RRCID -> 175541 COMPL. DATE 10/28/1999 TOTAL DEPTH 8785 PERF. 7374 - 8615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX, D. & E. K. WELL #: 7 RRCID -> 175921 COMPL. DATE 12/02/1999 TOTAL DEPTH 9150 PERF. 7400 - 8625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KNOX, M. L. WELL #: 6 RRCID -> 176710 COMPL. DATE 02/02/2000 TOTAL DEPTH 9000 PERF. 7356 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUGHES, DELLA WELL #: 13 RRCID -> 178839 COMPL. DATE 09/21/2001 TOTAL DEPTH 9125 PERF. 7325 - 9042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PEAL, A.H. WELL #: 4 RRCID -> 179119 COMPL. DATE 11/08/2000 TOTAL DEPTH 9110 PERF. 7325 - 8639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1990 | X | 1990 | -0- | -0- | -0- | 1990 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | X | 1767 | -0- | -63 | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1775 | -0- | -147 | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1984 | X | 1512 | -0- | -472 | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1856 | X | 862 | -0- | -994 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1984 | X | 693 | -0- | -1291 | -0- | 693 | 3 | | | N | -0- | | | | | -0- |

ONEY, HENRY WELL #: 7 RRCID -> 221902 COMPL. DATE 02/17/2006 TOTAL DEPTH 12200 PERF. 7428 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
LEDBETTER-JONES WELL #: 7 RRCID -> 222142 COMPL. DATE 07/11/2006 TOTAL DEPTH 12200 PERF. 7385 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ONEY, HENRY WELL #: 9 RRCID -> 238065 COMPL. DATE 03/18/2008 TOTAL DEPTH 11298 PERF. 7468 - 8712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLEN, W. H. ESTATE WELL #: 3 RRCID -> 284509 COMPL. DATE 06/14/2018 TOTAL DEPTH 8056 PERF. 7410 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1757 | X | 1757 | -0- | -0- | -0- | 1757 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1917 | X | 1917 | -0- | -0- | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1436 | X | 1436 | -0- | -0- | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| 01 | 29 | X | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE OAK (COTTON VALLEY SAND) 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC 020467
WHITAKER "D" WELL #: 1 RRCID -> 160759 COMPL. DATE 10/09/1996 TOTAL DEPTH 10940 PERF.10700 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BASA RESOURCES, INC. 053974
FISHBURN WELL #: 1 RRCID -> 149202 COMPL. DATE 02/20/1994 TOTAL DEPTH 10900 PERF.10722 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 19 |
| 11 | 150 | N | 36 | -0- | -114 | -0- | 36 | 2 | | | N | -0- | | | | | 19 |
| 12 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | N | -0- | | | | | 19 |
| 01 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 19 |
| 02 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 19 |
| *03 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 19 |

AKIN, J. W. WELL #: 24 RRCID -> 153011 COMPL. DATE 11/21/1994 TOTAL DEPTH 10885 PERF.10702 - 10797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| *02 | 2688 | N | 2688 | -0- | -0- | -0- | 2688 | 2 | | | N | -0- | | | | | 100 |
| *03 | 3100 | N | 3408 | -0- | 308 | 308 | 3408 | 2 | | | N | -0- | | | | | 10 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BASA RESOURCES, INC. //CONT.// 053974
SLATON G.H. WELL #: 26 RRCID -> 153493 COMPL. DATE 01/25/1995 TOTAL DEPTH 10760 PERF.10534 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |

HAMPTON, HOWARD WELL #: 34 RRCID -> 154535 COMPL. DATE 03/21/1995 TOTAL DEPTH 10950 PERF.10711 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 592 | -0- | 592 | 592 | 592 | 2 | | | Y | -0- | | | | | -0- |

BREITBURN OPERATING L.P. 090732
PERSONS, J. C. WELL #: 1A RRCID -> 141720 COMPL. DATE 06/20/1992 TOTAL DEPTH 10717 PERF.10507 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 37 | X | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14 | N | 6 | -0- | -8 | -0- | 4 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | T. A. | | 21 | -0- | 21 | 21 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 21 | -0- | 21 | 42 | 21 | 2 | | | Y | -0- | | | | | -0- |

SMITH, MAUD WELL #: 2 RRCID -> 144725 COMPL. DATE 03/16/1993 TOTAL DEPTH 10740 PERF.10563 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1228 | N | 1228 | -0- | -0- | -0- | 1215 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 11 | 1124 | N | 1124 | -0- | -0- | -0- | 1112 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 8 |
| 12 | 1178 | N | 1045 | -0- | -133 | -0- | 1031 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 11 |
| 01 | 1240 | N | 944 | -0- | -296 | -0- | 926 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 13 |
| 02 | 1299 | N | 1299 | -0- | -0- | -0- | 1284 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 12 |
| *03 | 1359 | N | 1359 | -0- | -0- | -0- | 1344 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |

SMITH, MAUD WELL #: 1 RRCID -> 145192 COMPL. DATE 03/26/1993 TOTAL DEPTH 10730 PERF.10540 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1980 | N | 1980 | -0- | -0- | -0- | 1961 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 13 |
| 11 | 1658 | N | 1658 | -0- | -0- | -0- | 1637 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 13 |
| 12 | 1897 | N | 1897 | -0- | -0- | -0- | 1878 | 2 | 19 | 9 | Y | 17 | 14 | 1 | | | 16 |
| 01 | 1079 | N | 1079 | -0- | -0- | -0- | 1056 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 15 |
| 02 | 1790 | N | 1790 | -0- | -0- | -0- | 1770 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 16 |
| *03 | 2028 | N | 2028 | -0- | -0- | -0- | 2004 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 17 |

SMITH, MAUD WELL #: 3 RRCID -> 145234 COMPL. DATE 04/10/1993 TOTAL DEPTH 10740 PERF.10464 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3087 | N | 3087 | -0- | -0- | -0- | 3066 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 15 |
| 11 | 2497 | N | 2497 | -0- | -0- | -0- | 2474 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 15 |
| 12 | 2674 | N | 2674 | -0- | -0- | -0- | 2640 | 2 | 34 | 9 | Y | 31 | 22 | 1 | | | 24 |
| 01 | 1736 | N | 1654 | -0- | -82 | -0- | 1620 | 2 | 34 | 9 | Y | 31 | 32 | 1 | | | 23 |
| 02 | 2323 | N | 2323 | -0- | -0- | -0- | 2297 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 21 |
| *03 | 2432 | N | 2432 | -0- | -0- | -0- | 2403 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 20 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

DAVIS, J.D. /E/ GAS UNIT WELL #: 5 RRCID -> 146280 COMPL. DATE 07/03/1993 TOTAL DEPTH 10830 PERF.10680 - 10753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1673 | N | 1673 | -0- | -0- | -0- | 1656 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 11 |
| 11 | 1630 | N | 1630 | -0- | -0- | -0- | 1612 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 11 |
| 12 | 1717 | N | 1717 | -0- | -0- | -0- | 1696 | 2 | 21 | 9 | Y | 19 | 14 | 1 | | | 16 |
| 01 | 1674 | N | 1073 | -0- | -601 | -0- | 1052 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 15 |
| 02 | 1523 | N | 1523 | -0- | -0- | -0- | 1506 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 13 |
| *03 | 1551 | N | 1551 | -0- | -0- | -0- | 1532 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 13 |

HOPKINS, PET GAS UNIT WELL #: 1 RRCID -> 146415 COMPL. DATE 08/16/1993 TOTAL DEPTH 10680 PERF.10394 - 10558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 925 | -0- | -36 | -0- | 914 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 1043 | N | 1043 | -0- | -0- | -0- | 1031 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1163 | N | 1163 | -0- | -0- | -0- | 1151 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 10 |
| 01 | 930 | N | 771 | -0- | -159 | -0- | 754 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 11 |
| 02 | 1144 | N | 1144 | -0- | -0- | -0- | 1132 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| *03 | 1247 | N | 1247 | -0- | -0- | -0- | 1233 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |

DAVIS, J.D. /E/ GAS UNIT WELL #: 4 RRCID -> 146724 COMPL. DATE 09/09/1993 TOTAL DEPTH 10785 PERF.10615 - 10690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 4 | -0- | 4 | 266 | 1 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 11 | T. A. | | 79 | -0- | 79 | 345 | 76 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | T. A. | | 110 | -0- | 110 | 455 | 110 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 474 | X | 19 | -0- | -455 | -0- | 19 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS, T. B. GAS UNIT WELL #: 3 RRCID -> 146725 COMPL. DATE 09/15/1993 TOTAL DEPTH 10690 PERF.10516 - 10600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUMPUS, JOHN GAS UNIT WELL #: 1 RRCID -> 147448 COMPL. DATE 10/19/1993 TOTAL DEPTH 10740 PERF.10576 - 10675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2183 | N | 2183 | -0- | -0- | -0- | 2164 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 11 | 2296 | N | 2296 | -0- | -0- | -0- | 2276 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 1890 | N | 1890 | -0- | -0- | -0- | 1858 | 2 | 32 | 9 | Y | 29 | 20 | 1 | | | 22 |
| 01 | 1550 | N | 1055 | -0- | -495 | -0- | 1038 | 2 | 17 | 9 | Y | 15 | 22 | 1 | | | 15 |
| 02 | 1451 | N | 1451 | -0- | -0- | -0- | 1436 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 13 |
| *03 | 1645 | N | 1645 | -0- | -0- | -0- | 1625 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 14 |

HARRIS, T. B. GAS UNIT WELL #: 5 RRCID -> 148253 COMPL. DATE 01/13/1994 TOTAL DEPTH 10704 PERF.10512 - 10600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1080 | N | 1080 | -0- | -0- | -0- | 1069 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 1030 | N | 1030 | -0- | -0- | -0- | 1018 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1085 | N | 902 | -0- | -183 | -0- | 890 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 10 |
| 01 | 930 | N | 602 | -0- | -328 | -0- | 592 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 8 |
| 02 | 1002 | N | 1002 | -0- | -0- | -0- | 990 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 9 |
| *03 | 740 | N | 740 | -0- | -0- | -0- | 731 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 6 |

STUCKEY-THRASHER GAS UNIT WELL #: 1 RRCID -> 148685 COMPL. DATE 01/29/1994 TOTAL DEPTH 10750 PERF.10494 - 10702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 941 | N | 941 | -0- | -0- | -0- | 931 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 1398 | N | 1398 | -0- | -0- | -0- | 1387 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 1948 | N | 1948 | -0- | -0- | -0- | 1928 | 2 | 20 | 9 | Y | 18 | 12 | 1 | | | 13 |
| 01 | 1408 | N | 1408 | -0- | -0- | -0- | 1374 | 2 | 34 | 9 | Y | 31 | 24 | 1 | | | 20 |
| 02 | 1762 | N | 1762 | -0- | -0- | -0- | 1742 | 2 | 20 | 9 | Y | 18 | 22 | 1 | | | 16 |
| *03 | 2038 | N | 2038 | -0- | -0- | -0- | 2014 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 17 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

BUMPUS, JOHN GAS UNIT WELL #: 2 RRCID -> 149640 COMPL. DATE 04/19/1994 TOTAL DEPTH 10760 PERF.10586 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 8 | 8 | 1 | | | 6 |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | Y | 7 | 8 | 1 | | | 5 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FREE, J.W. GAS UNIT WELL #: 1 RRCID -> 150256 COMPL. DATE 06/03/1994 TOTAL DEPTH 10945 PERF.10730 - 10882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1907 | N | 1907 | -0- | -0- | -0- | 1884 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 16 |
| 11 | 1876 | N | 1876 | -0- | -0- | -0- | 1852 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 16 |
| 12 | 1969 | N | 1969 | -0- | -0- | -0- | 1949 | 2 | 20 | 9 | Y | 18 | 16 | 1 | | | 18 |
| 01 | 1767 | N | 1165 | -0- | -602 | -0- | 1142 | 2 | 23 | 9 | Y | 21 | 23 | 1 | | | 16 |
| 02 | 2036 | N | 2036 | -0- | -0- | -0- | 2013 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 18 |
| *03 | 2125 | N | 2125 | -0- | -0- | -0- | 2100 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 18 |

PORTER, D.A. GAS UNIT WELL #: 1 RRCID -> 150319 COMPL. DATE 06/24/1994 TOTAL DEPTH 11036 PERF.10838 - 10922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SMITH, MAUD WELL #: 4 RRCID -> 150826 COMPL. DATE 07/08/1994 TOTAL DEPTH 10701 PERF.10416 - 10576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4039 | -0- | 939 | 939 | 4031 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 11 | 3000 | N | 3321 | -0- | 321 | 1260 | 3313 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 12 | 3100 | N | 3254 | -0- | 154 | 1414 | 3192 | 2 | 62 | 9 | Y | 56 | 29 | 1 | | | 32 |
| 01 | 3267 | X | 1853 | -0- | -1414 | -0- | 1818 | 2 | 35 | 9 | Y | 32 | 38 | 1 | | | 26 |
| 02 | 2408 | X | 2408 | -0- | -0- | -0- | 2382 | 2 | 26 | 9 | Y | 24 | 29 | 1 | | | 21 |
| *03 | 2375 | X | 2375 | -0- | -0- | -0- | 2346 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 20 |

ADKINS, R A GAS UNIT WELL #: 1 RRCID -> 150879 COMPL. DATE 07/10/1994 TOTAL DEPTH 11026 PERF.10871 - 10975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHRISTIAN, WILLIE GAS UNIT WELL #: 1 RRCID -> 151081 COMPL. DATE 07/25/1994 TOTAL DEPTH 10875 PERF.10656 - 10822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1155 | N | 1155 | -0- | -0- | -0- | 1144 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 1139 | N | 1139 | -0- | -0- | -0- | 1127 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 992 | N | 818 | -0- | -174 | -0- | 804 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 11 |
| 01 | 1147 | N | 203 | -0- | -944 | -0- | 203 | 2 | | | Y | -0- | 8 | 1 | | | 3 |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 319 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| *03 | 318 | N | 318 | -0- | -0- | -0- | 314 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |

ANDERSON-CHRISTIAN GAS UNIT WELL #: 1 RRCID -> 151811 COMPL. DATE 09/21/1994 TOTAL DEPTH 10902 PERF.10716 - 10783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 1181 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| 11 | 1310 | N | 1310 | -0- | -0- | -0- | 1297 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 12 | 1311 | N | 1311 | -0- | -0- | -0- | 1294 | 2 | 17 | 9 | Y | 15 | 11 | 1 | | | 13 |
| 01 | 745 | N | 745 | -0- | -0- | -0- | 732 | 2 | 13 | 9 | Y | 12 | 15 | 1 | | | 10 |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 1263 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 11 |
| *03 | 1414 | N | 1414 | -0- | -0- | -0- | 1396 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 12 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CHRISTIAN, RANDLE GAS UNIT WELL #: 1 RRCID -> 151843 COMPL. DATE 09/26/1994 TOTAL DEPTH 10940 PERF.10755 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 152 | -0- | -189 | -0- | 151 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 164 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 139 | N | 139 | -0- | -0- | -0- | 137 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 01 | 155 | N | 44 | -0- | -111 | -0- | 44 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 69 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| *03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

LANDERS, C. C. WELL #: 1 RRCID -> 152230 COMPL. DATE 10/04/1994 TOTAL DEPTH 11001 PERF.10819 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2330 | N | 2330 | -0- | -0- | -0- | 2304 | 2 | 26 | 9 | Y | 24 | 25 | 1 | | | 18 |
| 11 | 2127 | N | 2127 | -0- | -0- | -0- | 2099 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 18 |
| 12 | 2325 | N | 1226 | -0- | -1099 | -0- | 1204 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 20 |
| 01 | 2325 | N | 663 | -0- | -1662 | -0- | 660 | 2 | 3 | 9 | Y | 3 | 14 | 1 | | | 9 |
| 02 | 2030 | N | 870 | -0- | -1160 | -0- | 860 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 8 |
| *03 | 872 | N | 872 | -0- | -0- | -0- | 862 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |

PERSONS, J.C. WELL #: 2 RRCID -> 152324 COMPL. DATE 10/24/1994 TOTAL DEPTH 10665 PERF.10457 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 240 | X | 71 | -0- | -169 | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | X | 82 | -0- | -166 | -0- | 80 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 01 | T. A. | | 28 | -0- | 28 | 28 | 28 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | T. A. | | 94 | -0- | 94 | 122 | 92 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 03 | T. A. | | 53 | -0- | 53 | 175 | 53 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

FLEWELLEN J J GAS UNIT WELL #: 1 RRCID -> 152721 COMPL. DATE 01/19/1995 TOTAL DEPTH 11194 PERF.10908 - 11033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 183 | -0- | -34 | -0- | 181 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 177 | N | 177 | -0- | -0- | -0- | 175 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 184 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 01 | 186 | N | 118 | -0- | -68 | -0- | 116 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 02 | 171 | N | 171 | -0- | -0- | -0- | 169 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| *03 | 153 | N | 153 | -0- | -0- | -0- | 152 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |

CHRISTIAN, J.M. GAS UNIT WELL #: 1 RRCID -> 153291 COMPL. DATE 01/14/1995 TOTAL DEPTH 10810 PERF.10626 - 10766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | X | 141 | -0- | -355 | -0- | 140 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 480 | X | 38 | -0- | -442 | -0- | 37 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 496 | X | 43 | -0- | -453 | -0- | 43 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 155 | N | 19 | -0- | -136 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |

PHILLIPS-FREE WELL #: 1 RRCID -> 153437 COMPL. DATE 02/06/1995 TOTAL DEPTH 10995 PERF.10782 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2147 | N | 2147 | -0- | -0- | -0- | 2122 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 18 |
| 11 | 2066 | N | 2066 | -0- | -0- | -0- | 2041 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 17 |
| 12 | 2078 | N | 2078 | -0- | -0- | -0- | 2055 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 20 |
| 01 | 2139 | N | 1147 | -0- | -992 | -0- | 1125 | 2 | 22 | 9 | Y | 20 | 24 | 1 | | | 16 |
| 02 | 1972 | N | 1919 | -0- | -53 | -0- | 1898 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 17 |
| *03 | 2115 | N | 2115 | -0- | -0- | -0- | 2091 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 17 |

FLEMISTER, JULIA GAS UNIT WELL #: 1 RRCID -> 153764 COMPL. DATE 02/21/1995 TOTAL DEPTH 10923 PERF.10725 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2521 | N | 2521 | -0- | -0- | -0- | 2502 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 11 | 2416 | N | 2416 | -0- | -0- | -0- | 2396 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 2439 | N | 2439 | -0- | -0- | -0- | 2405 | 2 | 34 | 9 | Y | 31 | 21 | 1 | | | 23 |
| 01 | 1397 | N | 1397 | -0- | -0- | -0- | 1369 | 2 | 28 | 9 | Y | 25 | 28 | 1 | | | 20 |
| 02 | 1835 | N | 1835 | -0- | -0- | -0- | 1815 | 2 | 20 | 9 | Y | 18 | 22 | 1 | | | 16 |
| *03 | 1906 | N | 1906 | -0- | -0- | -0- | 1883 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 16 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
MCHANEY-LOEB GAS UNIT WELL #: 1 RRCID -> 154062 COMPL. DATE 01/25/1995 TOTAL DEPTH 10700 PERF.10408 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 725 | N | 725 | -0- | -0- | -0- | 718 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 11 | 892 | N | 892 | -0- | -0- | -0- | 884 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 12 | 612 | N | 612 | -0- | -0- | -0- | 599 | 2 | 13 | 9 | Y | 12 | 8 | 1 | | | 9 |
| 01 | 713 | N | 327 | -0- | -386 | -0- | 324 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 5 |
| 02 | 725 | N | 472 | -0- | -253 | -0- | 468 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 4 |
| *03 | 674 | N | 674 | -0- | -0- | -0- | 665 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |

HAMPTON, HOWARD WELL #: 1 RRCID -> 154150 COMPL. DATE 03/06/1995 TOTAL DEPTH 10960 PERF.10712 - 10881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2670 | N | 2670 | -0- | -0- | -0- | 2644 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 19 |
| 11 | 2593 | N | 2593 | -0- | -0- | -0- | 2564 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 19 |
| 12 | 2429 | N | 2429 | -0- | -0- | -0- | 2397 | 2 | 32 | 9 | Y | 29 | 23 | 1 | | | 25 |
| 01 | 1557 | N | 1557 | -0- | -0- | -0- | 1528 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 22 |
| 02 | 2044 | N | 2044 | -0- | -0- | -0- | 2022 | 2 | 22 | 9 | Y | 20 | 24 | 1 | | | 18 |
| *03 | 2227 | N | 2227 | -0- | -0- | -0- | 2201 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 18 |

AKIN, OXY WELL #: 1 RRCID -> 154841 COMPL. DATE 05/02/1995 TOTAL DEPTH 10880 PERF.10651 - 10787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KUTCH, GEORGE GAS UNIT WELL #: 1 RRCID -> 154896 COMPL. DATE 05/14/1995 TOTAL DEPTH 10783 PERF.10591 - 10655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHRISTIAN, B C GAS UNIT WELL #: 1 RRCID -> 154970 COMPL. DATE 06/01/1995 TOTAL DEPTH 10970 PERF.10777 - 10887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3656 | X | 2428 | -0- | -1228 | -0- | 2399 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | 20 |
| 11 | 2056 | X | 2056 | -0- | -0- | -0- | 2025 | 2 | 31 | 9 | Y | 28 | 28 | 1 | | | 20 |
| 12 | 1617 | X | 1617 | -0- | -0- | -0- | 1597 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 20 |
| 01 | 1674 | X | 821 | -0- | -853 | -0- | 810 | 2 | 11 | 9 | Y | 10 | 18 | 1 | | | 12 |
| 02 | 1814 | X | 1814 | -0- | -0- | -0- | 1794 | 2 | 20 | 9 | Y | 18 | 14 | 1 | | | 16 |
| *03 | 1787 | X | 1787 | -0- | -0- | -0- | 1766 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 15 |

BLAND, J F GAS UNIT WELL #: 1 RRCID -> 155008 COMPL. DATE 06/14/1995 TOTAL DEPTH 11030 PERF.10828 - 10957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1684 | -0- | -21 | -0- | 1663 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 15 |
| 11 | 1457 | N | 1457 | -0- | -0- | -0- | 1435 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 15 |
| 12 | 1674 | N | 1343 | -0- | -331 | -0- | 1330 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 14 |
| 01 | 1674 | N | 830 | -0- | -844 | -0- | 815 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 12 |
| 02 | 1215 | N | 1215 | -0- | -0- | -0- | 1202 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 11 |
| *03 | 1272 | N | 1272 | -0- | -0- | -0- | 1258 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |

LANDERS, C.C. WELL #: 2 RRCID -> 155215 COMPL. DATE 06/28/1995 TOTAL DEPTH 11087 PERF.10832 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1432 | N | 1432 | -0- | -0- | -0- | 1420 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| 11 | 1329 | N | 1329 | -0- | -0- | -0- | 1316 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 12 | 1499 | N | 1499 | -0- | -0- | -0- | 1481 | 2 | 18 | 9 | Y | 16 | 12 | 1 | | | 13 |
| 01 | 1426 | N | 948 | -0- | -478 | -0- | 928 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 02 | 1329 | N | 1329 | -0- | -0- | -0- | 1314 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 12 |
| *03 | 1391 | N | 1391 | -0- | -0- | -0- | 1376 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
FREE, J.W. GAS UNIT WELL #: 2 RRCID -> 155584 COMPL. DATE 07/30/1995 TOTAL DEPTH 11100 PERF.10840 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1898 | N | 1898 | -0- | -0- | -0- | 1877 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 15 |
| 11 | 1723 | N | 1723 | -0- | -0- | -0- | 1702 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 14 |
| 12 | 2035 | N | 2035 | -0- | -0- | -0- | 2016 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 16 |
| 01 | 1428 | N | 1428 | -0- | -0- | -0- | 1396 | 2 | 32 | 9 | Y | 29 | 25 | 1 | | | 20 |
| 02 | 1967 | N | 1967 | -0- | -0- | -0- | 1946 | 2 | 21 | 9 | Y | 19 | 22 | 1 | | | 17 |
| *03 | 1964 | N | 1964 | -0- | -0- | -0- | 1941 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 16 |

FISHER, CADDIE GAS UNIT WELL #: 1 RRCID -> 156090 COMPL. DATE 09/10/1995 TOTAL DEPTH 10750 PERF.10552 - 10655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CASTLEBERRY HEIRS GAS UNIT WELL #: 1 RRCID -> 156143 COMPL. DATE 09/23/1995 TOTAL DEPTH 10680 PERF.10509 - 10638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 461 | N | 461 | -0- | -0- | -0- | 6<br>1 | 1<br>9 | 454 | 2 | Y | 1 | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 6 | 1 | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 2 | 1 | | | -0- |
| 01 | 167 | N | 167 | -0- | -0- | -0- | 163 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |

DALLAS COLDWELL WELL #: 1 RRCID -> 156191 COMPL. DATE 09/30/1995 TOTAL DEPTH 10755 PERF.10512 - 10638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REMBERT, F. T. GAS UNIT WELL #: 1 RRCID -> 156197 COMPL. DATE 10/06/1995 TOTAL DEPTH 10850 PERF.10618 - 10720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 80 | N | 80 | -0- | -0- | -0- | 1 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 203 | N | 137 | -0- | -66 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |

CHRISTIAN, J.M. GAS UNIT WELL #: 2 RRCID -> 157574 COMPL. DATE 01/23/1996 TOTAL DEPTH 11028 PERF.10766 - 10892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1246 | N | 1246 | -0- | -0- | -0- | 1235 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 1210 | N | 1210 | -0- | -0- | -0- | 1198 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1210 | N | 1210 | -0- | -0- | -0- | 1193 | 2 | 17 | 9 | Y | 15 | 11 | 1 | | | 12 |
| 01 | 1240 | N | 778 | -0- | -462 | -0- | 764 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 11 |
| 02 | 1044 | N | 1044 | -0- | -0- | -0- | 1033 | 2 | 11 | 9 | Y | 10 | 12 | 1 | | | 9 |
| *03 | 1091 | N | 1091 | -0- | -0- | -0- | 1078 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CASTLEBERRY, P.C. GAS UNIT WELL #: 1 RRCID -> 157830 COMPL. DATE 01/24/1996 TOTAL DEPTH 10897 PERF.10620 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 451 | N | 451 | -0- | -0- | -0- | 447 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 367 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 12 | 724 | N | 724 | -0- | -0- | -0- | 720 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 4 |
| 01 | 465 | N | 276 | -0- | -189 | -0- | 267 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 4 |
| 02 | 443 | N | 443 | -0- | -0- | -0- | 439 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| *03 | 171 | N | 171 | -0- | -0- | -0- | 170 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |

JOHNSON, G. W. WELL #: 1 RRCID -> 157934 COMPL. DATE 02/02/1996 TOTAL DEPTH 11020 PERF.10777 - 10915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1932 | N | 1932 | -0- | -0- | -0- | 1911 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 15 |
| 11 | 1521 | N | 1521 | -0- | -0- | -0- | 1499 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 15 |
| 12 | 1767 | N | 1767 | -0- | -0- | -0- | 1754 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 14 |
| 01 | 1364 | N | 922 | -0- | -442 | -0- | 901 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 13 |
| 02 | 1642 | N | 1642 | -0- | -0- | -0- | 1623 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 15 |
| *03 | 1877 | N | 1877 | -0- | -0- | -0- | 1856 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 15 |

SHILOH SCHOOL GAS UNIT WELL #: 1 RRCID -> 157969 COMPL. DATE 02/08/1996 TOTAL DEPTH 11000 PERF.10655 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | N | 1364 | -0- | -0- | -0- | 1350 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 11 | 1306 | N | 1306 | -0- | -0- | -0- | 1291 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 10 |
| 12 | 1333 | N | 1313 | -0- | -20 | -0- | 1299 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 12 |
| 01 | 1085 | N | 801 | -0- | -284 | -0- | 786 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 02 | 1200 | N | 1200 | -0- | -0- | -0- | 1186 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 11 |
| *03 | 1278 | N | 1278 | -0- | -0- | -0- | 1263 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 11 |

BUMPUS, JOHN GAS UNIT WELL #: 3 RRCID -> 158413 COMPL. DATE 03/02/1996 TOTAL DEPTH 10880 PERF.10667 - 10759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1168 | N | 1168 | -0- | -0- | -0- | 1158 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 11 | 1149 | N | 1149 | -0- | -0- | -0- | 1139 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 12 | 1140 | N | 1140 | -0- | -0- | -0- | 1125 | 2 | 15 | 9 | Y | 14 | 10 | 1 | | | 11 |
| 01 | 1178 | N | 583 | -0- | -595 | -0- | 572 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 8 |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 704 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 6 |
| *03 | 1099 | N | 1099 | -0- | -0- | -0- | 1086 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 9 |

AKIN, J.W. WELL #: 1 RRCID -> 159409 COMPL. DATE 06/14/1996 TOTAL DEPTH 10917 PERF.10696 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 126 | -0- | 126 | 165 | 126 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 27 | -0- | 27 | 192 | 27 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 23 | -0- | 23 | 215 | 23 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 35 | -0- | 35 | 250 | 35 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 345 | X | 95 | -0- | -250 | -0- | 93 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

KEY, DOLLY BELL WELL #: 1 RRCID -> 160400 COMPL. DATE 08/28/1996 TOTAL DEPTH 10900 PERF.10694 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 647 | N | 647 | -0- | -0- | -0- | 640 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 11 | 813 | N | 813 | -0- | -0- | -0- | 805 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 12 | 682 | N | 475 | -0- | -207 | -0- | 464 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 8 |
| 01 | 651 | N | 198 | -0- | -453 | -0- | 198 | 2 | | | Y | -0- | 5 | 1 | | | 3 |
| 02 | 783 | N | 518 | -0- | -265 | -0- | 512 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 5 |
| *03 | 268 | N | 268 | -0- | -0- | -0- | 266 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |

ANDERSON, W M WELL #: 18 RRCID -> 160978 COMPL. DATE 10/23/1996 TOTAL DEPTH 10855 PERF.10636 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 515 | N | 515 | -0- | -0- | -0- | 7 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | Y | -0- | | | | | -0- |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIAMS, J. R. WELL #: 1 RRCID -> 163763 COMPL. DATE 05/05/1997 TOTAL DEPTH 10885 PERF.10791 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1329 | N | 1329 | -0- | -0- | -0- | 18 | 1 | 1310 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1364 | N | 1364 | -0- | -0- | -0- | 1362 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 3 |
| 12 | 1277 | N | 1277 | -0- | -0- | -0- | 1275 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 01 | 1624 | N | 1624 | -0- | -0- | -0- | 1622 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 02 | 1410 | N | 1410 | -0- | -0- | -0- | 1409 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| *03 | 1675 | N | 1675 | -0- | -0- | -0- | 1674 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |

SMITH, MAUD WELL #: 5 RRCID -> 166436 COMPL. DATE 11/12/1997 TOTAL DEPTH 10785 PERF.10512 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 922 | -0- | -70 | -0- | 912 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 824 | N | 824 | -0- | -0- | -0- | 813 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 930 | N | 872 | -0- | -58 | -0- | 863 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 8 |
| 01 | 930 | N | 523 | -0- | -407 | -0- | 513 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 02 | 783 | N | 760 | -0- | -23 | -0- | 751 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 7 |
| *03 | 768 | N | 768 | -0- | -0- | -0- | 759 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |

STUCKEY-THRASHER GAS UNIT WELL #: 2 RRCID -> 167387 COMPL. DATE 02/10/1998 TOTAL DEPTH 10865 PERF.10648 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 2156 | -0- | -231 | -0- | 2128 | 2 | 28 | 9 | Y | 25 | 27 | 1 | | | 20 |
| 11 | 2310 | X | 2079 | -0- | -231 | -0- | 2049 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 20 |
| 12 | 2452 | X | 2452 | -0- | -0- | -0- | 2432 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 20 |
| 01 | 2170 | N | 1638 | -0- | -532 | -0- | 1602 | 2 | 36 | 9 | Y | 33 | 30 | 1 | | | 23 |
| 02 | 2377 | N | 2377 | -0- | -0- | -0- | 2352 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 21 |
| *03 | 2581 | N | 2581 | -0- | -0- | -0- | 2551 | 2 | 30 | 9 | Y | 27 | 27 | 1 | | | 21 |

ANDERSON-CHRISTIAN GAS UNIT WELL #: 2 RRCID -> 172782 COMPL. DATE 02/07/1999 TOTAL DEPTH 10950 PERF.10702 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 30 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 30 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 30 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 30 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 30 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 30 | | | | | Y | -0- | | | | | -0- |

STUCKEY-THRASHER GAS UNIT WELL #: 3 RRCID -> 173003 COMPL. DATE 03/04/1999 TOTAL DEPTH 10875 PERF.10636 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2919 | N | 2869 | -0- | -50 | -0- | 2838 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | 22 |
| 11 | 2546 | N | 2546 | -0- | -0- | -0- | 2514 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 21 |
| 12 | 2467 | N | 2467 | -0- | -0- | -0- | 2442 | 2 | 25 | 9 | Y | 23 | 20 | 1 | | | 24 |
| 01 | 1516 | X | 1516 | -0- | -0- | -0- | 1487 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 21 |
| 02 | 2115 | X | 2115 | -0- | -0- | -0- | 2092 | 2 | 23 | 9 | Y | 21 | 23 | 1 | | | 19 |
| *03 | 2154 | X | 2154 | -0- | -0- | -0- | 2129 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 18 |

HARRIS, T. B. GAS UNIT WELL #: 8 RRCID -> 174008 COMPL. DATE 06/16/1999 TOTAL DEPTH 10816 PERF.10559 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

HARRIS, T. B. GAS UNIT WELL #: 7 RRCID -> 175576 COMPL. DATE 11/12/1999 TOTAL DEPTH 10782 PERF.10489 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS, J.D. /E/ GAS UNIT WELL #: 7 RRCID -> 176935 COMPL. DATE 02/02/2000 TOTAL DEPTH 10804 PERF.10772 - 10894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2071 | N | 2071 | -0- | -0- | -0- | 2052 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 11 | 1807 | N | 1807 | -0- | -0- | -0- | 1787 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 2209 | N | 2209 | -0- | -0- | -0- | 2187 | 2 | 22 | 9 | Y | 20 | 16 | 1 | | | 17 |
| 01 | 2077 | N | 1497 | -0- | -580 | -0- | 1463 | 2 | 34 | 9 | Y | 31 | 27 | 1 | | | 21 |
| 02 | 1941 | N | 1941 | -0- | -0- | -0- | 1920 | 2 | 21 | 9 | Y | 19 | 23 | 1 | | | 17 |
| *03 | 2061 | N | 2061 | -0- | -0- | -0- | 2037 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 17 |

HARRIS, T. B. GAS UNIT WELL #: 6 RRCID -> 177073 COMPL. DATE 02/29/2000 TOTAL DEPTH 10760 PERF.10493 - 10628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1276 | -0- | -615 | -0- | 1259 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 11 | 1060 | N | 1060 | -0- | -0- | -0- | 1045 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 10 |
| 12 | 1459 | N | 1459 | -0- | -0- | -0- | 1449 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 10 |
| 01 | 1271 | N | 1193 | -0- | -78 | -0- | 1164 | 2 | 29 | 9 | Y | 26 | 19 | 1 | | | 17 |
| 02 | 1498 | N | 1498 | -0- | -0- | -0- | 1483 | 2 | 15 | 9 | Y | 14 | 18 | 1 | | | 13 |
| *03 | 1002 | N | 1002 | -0- | -0- | -0- | 990 | 2 | 12 | 9 | Y | 11 | 16 | 1 | | | 8 |

HOPKINS, PET GAS UNIT WELL #: 2 RRCID -> 178509 COMPL. DATE 06/27/2000 TOTAL DEPTH 11886 PERF.10788 - 10892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1607 | N | 1607 | -0- | -0- | -0- | 1590 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 11 |
| 11 | 1307 | N | 1307 | -0- | -0- | -0- | 1289 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 11 |
| 12 | 1479 | N | 1479 | -0- | -0- | -0- | 1466 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 12 |
| 01 | 1302 | N | 1030 | -0- | -272 | -0- | 1008 | 2 | 22 | 9 | Y | 20 | 18 | 1 | | | 14 |
| 02 | 1371 | N | 1371 | -0- | -0- | -0- | 1356 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 12 |
| *03 | 1514 | N | 1514 | -0- | -0- | -0- | 1496 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 12 |

LANDERS, C.C. WELL #: 3 RRCID -> 180864 COMPL. DATE 11/29/2000 TOTAL DEPTH 11090 PERF.10837 - 10970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1576 | N | 1576 | -0- | -0- | -0- | 1557 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 11 | 1380 | N | 1380 | -0- | -0- | -0- | 1360 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 1736 | N | 1616 | -0- | -120 | -0- | 1603 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 13 |
| 01 | 1426 | N | 1109 | -0- | -317 | -0- | 1085 | 2 | 24 | 9 | Y | 22 | 20 | 1 | | | 15 |
| 02 | 1565 | N | 1565 | -0- | -0- | -0- | 1547 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 14 |
| *03 | 1701 | N | 1701 | -0- | -0- | -0- | 1681 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 14 |

SMITH, MAUD WELL #: 7 RRCID -> 182075 COMPL. DATE 02/14/2001 TOTAL DEPTH 10748 PERF.10484 - 10614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4974 | X | 4974 | -0- | -0- | -0- | 4906 | 2 | 68 | 9 | Y | 62 | 66 | 1 | | | 48 |
| 11 | 4631 | X | 4631 | -0- | -0- | -0- | 4559 | 2 | 72 | 9 | Y | 65 | 66 | 1 | | | 47 |
| 12 | 4428 | X | 4428 | -0- | -0- | -0- | 4387 | 2 | 41 | 9 | Y | 37 | 40 | 1 | | | 44 |
| 01 | 4123 | X | 2704 | -0- | -1419 | -0- | 2653 | 2 | 51 | 9 | Y | 46 | 52 | 1 | | | 38 |
| 02 | 3857 | X | 3758 | -0- | -99 | -0- | 3717 | 2 | 41 | 9 | Y | 37 | 42 | 1 | | | 33 |
| 03 | 4123 | X | 3945 | -0- | -178 | -0- | 3898 | 2 | 47 | 9 | Y | 43 | 43 | 1 | | | 33 |

CHRISTIAN, J.M. GAS UNIT WELL #: 3 RRCID -> 182232 COMPL. DATE 03/21/2001 TOTAL DEPTH 11020 PERF.10717 - 10881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1820 | N | 1820 | -0- | -0- | -0- | 1800 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |
| 11 | 1767 | N | 1767 | -0- | -0- | -0- | 1746 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 14 |
| 12 | 1834 | N | 1834 | -0- | -0- | -0- | 1814 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 17 |
| 01 | 1031 | N | 1031 | -0- | -0- | -0- | 1011 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 14 |
| 02 | 2046 | N | 2046 | -0- | -0- | -0- | 2023 | 2 | 23 | 9 | Y | 21 | 17 | 1 | | | 18 |
| *03 | 2210 | N | 2210 | -0- | -0- | -0- | 2184 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 18 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

PORTER, D.A. GAS UNIT WELL #: 3 RRCID -> 182238 COMPL. DATE 04/04/2001 TOTAL DEPTH 11050 PERF.10745 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 949 | -0- | -136 | -0- | 937 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| 11 | 820 | N | 820 | -0- | -0- | -0- | 807 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 12 | 992 | N | 828 | -0- | -164 | -0- | 821 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 8 |
| 01 | 868 | N | 603 | -0- | -265 | -0- | 592 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 8 |
| 02 | 1134 | N | 1134 | -0- | -0- | -0- | 1121 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 10 |
| *03 | 1358 | N | 1358 | -0- | -0- | -0- | 1343 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 11 |

MONCRIEF, MATTIE WELL #: 2 RRCID -> 182240 COMPL. DATE 02/28/2001 TOTAL DEPTH 10914 PERF.10652 - 10786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STUCKEY-THRASHER GAS UNIT WELL #: 4 RRCID -> 182955 COMPL. DATE 02/07/2001 TOTAL DEPTH 10870 PERF.10545 - 10733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1895 | N | 1895 | -0- | -0- | -0- | 1876 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 13 |
| 11 | 1611 | N | 1611 | -0- | -0- | -0- | 1590 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 13 |
| 12 | 1842 | N | 1842 | -0- | -0- | -0- | 1824 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 15 |
| 01 | 1705 | N | 1190 | -0- | -515 | -0- | 1164 | 2 | 26 | 9 | Y | 24 | 22 | 1 | | | 17 |
| 02 | 1657 | N | 1657 | -0- | -0- | -0- | 1639 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 15 |
| *03 | 1723 | N | 1723 | -0- | -0- | -0- | 1703 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |

PERSONS, J.C. WELL #: 3 RRCID -> 183167 COMPL. DATE 04/25/2001 TOTAL DEPTH 10709 PERF.10466 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1697 | N | 1697 | -0- | -0- | -0- | 1683 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 11 | 1661 | N | 1661 | -0- | -0- | -0- | 1646 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 10 |
| 12 | 1598 | N | 1598 | -0- | -0- | -0- | 1576 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | | 16 |
| 01 | 948 | N | 948 | -0- | -0- | -0- | 930 | 2 | 18 | 9 | Y | 16 | 19 | 1 | | | 13 |
| 02 | 1628 | N | 1628 | -0- | -0- | -0- | 1610 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 14 |
| *03 | 1529 | N | 1529 | -0- | -0- | -0- | 1510 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |

SMITH, MAUD WELL #: 8 RRCID -> 183810 COMPL. DATE 06/27/2001 TOTAL DEPTH 10730 PERF.10492 - 10616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2335 | -0- | -145 | -0- | 2311 | 2 | 24 | 9 | Y | 22 | 24 | 1 | | | 17 |
| 11 | 2400 | X | 2142 | -0- | -258 | -0- | 2116 | 2 | 26 | 9 | Y | 24 | 24 | 1 | | | 17 |
| 12 | 2480 | X | 2276 | -0- | -204 | -0- | 2252 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 20 |
| 01 | 2170 | X | 1355 | -0- | -815 | -0- | 1326 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | 19 |
| 02 | 2030 | X | 1940 | -0- | -90 | -0- | 1919 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 17 |
| 03 | 2170 | X | 1811 | -0- | -359 | -0- | 1789 | 2 | 22 | 9 | Y | 20 | 22 | 1 | | | 15 |

PERSONS, J.C. WELL #: 5 RRCID -> 184376 COMPL. DATE 08/01/2001 TOTAL DEPTH 10750 PERF.10530 - 10638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1624 | N | 1624 | -0- | -0- | -0- | 1605 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 11 | 1352 | N | 1352 | -0- | -0- | -0- | 1332 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 1550 | N | 1513 | -0- | -37 | -0- | 1500 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 13 |
| 01 | 1612 | N | 1036 | -0- | -576 | -0- | 1015 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 14 |
| 02 | 1463 | N | 1463 | -0- | -0- | -0- | 1446 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 13 |
| *03 | 1528 | N | 1528 | -0- | -0- | -0- | 1509 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 13 |

SHILOH SCHOOL GAS UNIT WELL #: 2 RRCID -> 184454 COMPL. DATE 07/11/2001 TOTAL DEPTH 10930 PERF.10674 - 10809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

PERSONS, J.C. WELL #: 4 RRCID -> 184796 COMPL. DATE 08/08/2001 TOTAL DEPTH 11140 PERF.10864 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 513 | -0- | -727 | -0- | 500 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 11 | 882 | N | 882 | -0- | -0- | -0- | 868 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 9 |
| 12 | 1240 | N | 325 | -0- | -915 | -0- | 317 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 8 |
| 01 | 527 | N | 489 | -0- | -38 | -0- | 485 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 7 |
| 02 | 841 | N | 296 | -0- | -545 | -0- | 293 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 3 |
| *03 | 176 | N | 176 | -0- | -0- | -0- | 175 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |

HARRIS, T. B. GAS UNIT WELL #: 9 RRCID -> 185126 COMPL. DATE 09/01/2001 TOTAL DEPTH 10755 PERF.10511 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 769 | -0- | -130 | -0- | 762 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 11 | 789 | N | 789 | -0- | -0- | -0- | 781 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 12 | 744 | N | 718 | -0- | -26 | -0- | 707 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 8 |
| 01 | 775 | N | 337 | -0- | -438 | -0- | 331 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 5 |
| 02 | 754 | N | 581 | -0- | -173 | -0- | 575 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 5 |
| *03 | 763 | N | 763 | -0- | -0- | -0- | 754 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 6 |

PERSONS, J.C. WELL #: 6 RRCID -> 186146 COMPL. DATE 10/03/2001 TOTAL DEPTH 10725 PERF.10445 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 735 | N | 735 | -0- | -0- | -0- | 728 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 994 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 12 | 1561 | N | 1561 | -0- | -0- | -0- | 1546 | 2 | 15 | 9 | Y | 14 | 9 | 1 | | | 10 |
| 01 | 1113 | N | 1113 | -0- | -0- | -0- | 1087 | 2 | 26 | 9 | Y | 24 | 19 | 1 | | | 15 |
| 02 | 1586 | N | 1586 | -0- | -0- | -0- | 1568 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 14 |
| *03 | 1652 | N | 1652 | -0- | -0- | -0- | 1632 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 14 |

STEPHENS, HOUSTON WELL #: 2 RRCID -> 189302 COMPL. DATE 04/01/2002 TOTAL DEPTH 10818 PERF.10552 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PERSONS, J.C. WELL #: 7 RRCID -> 191314 COMPL. DATE 08/30/2002 TOTAL DEPTH 10780 PERF.10504 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

REMBERT, F. T. GAS UNIT WELL #: 2 RRCID -> 191578 COMPL. DATE 08/16/2002 TOTAL DEPTH 11210 PERF.10902 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | 22 | -0- | -94 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |

TOOKE, ALLEN GAS UNIT WELL #: 2 RRCID -> 192048 COMPL. DATE 10/11/2002 TOTAL DEPTH 10875 PERF.10610 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1287 | N | 1287 | -0- | -0- | -0- | 1276 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 1343 | N | 1343 | -0- | -0- | -0- | 1331 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1111 | N | 1111 | -0- | -0- | -0- | 1092 | 2 | 19 | 9 | Y | 17 | 12 | 1 | | | 13 |
| 01 | 846 | N | 846 | -0- | -0- | -0- | 832 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 12 |
| 02 | 1042 | N | 1042 | -0- | -0- | -0- | 1031 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 9 |
| *03 | 1104 | N | 1104 | -0- | -0- | -0- | 1091 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

HOPKINS, PET GAS UNIT WELL #: 4 RRCID -> 192448 COMPL. DATE 11/15/2002 TOTAL DEPTH 10800 PERF.10417 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1703 | N | 1703 | -0- | -0- | -0- | 1685 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 11 | 1629 | N | 1629 | -0- | -0- | -0- | 1610 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 1698 | N | 1698 | -0- | -0- | -0- | 1678 | 2 | 20 | 9 | Y | 18 | 14 | 1 | | | 16 |
| 01 | 1705 | N | 1105 | -0- | -600 | -0- | 1084 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 15 |
| 02 | 1566 | N | 1452 | -0- | -114 | -0- | 1435 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 13 |
| *03 | 1625 | N | 1625 | -0- | -0- | -0- | 1606 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 13 |

BUMPUS, JOHN GAS UNIT WELL #: 4 RRCID -> 193392 COMPL. DATE 10/29/2002 TOTAL DEPTH 10800 PERF.10607 - 10744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUMPUS, JOHN GAS UNIT WELL #: 5 RRCID -> 193393 COMPL. DATE 11/27/2002 TOTAL DEPTH 10830 PERF.10574 - 10715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2580 | N | 2580 | -0- | -0- | -0- | 2554 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 19 |
| 11 | 2574 | N | 2574 | -0- | -0- | -0- | 2545 | 2 | 29 | 9 | Y | 26 | 26 | 1 | | | 19 |
| 12 | 2602 | N | 2602 | -0- | -0- | -0- | 2571 | 2 | 31 | 9 | Y | 28 | 22 | 1 | | | 25 |
| 01 | 1431 | N | 1431 | -0- | -0- | -0- | 1403 | 2 | 28 | 9 | Y | 25 | 30 | 1 | | | 20 |
| 02 | 1951 | N | 1951 | -0- | -0- | -0- | 1930 | 2 | 21 | 9 | Y | 19 | 22 | 1 | | | 17 |
| *03 | 1977 | N | 1977 | -0- | -0- | -0- | 1954 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 16 |

BUMPUS, JOHN GAS UNIT WELL #: 6 RRCID -> 193394 COMPL. DATE 01/23/2003 TOTAL DEPTH 10795 PERF.10617 - 10688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1484 | N | 1484 | -0- | -0- | -0- | 1474 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 1335 | N | 1335 | -0- | -0- | -0- | 1324 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 1519 | N | 1353 | -0- | -166 | -0- | 1333 | 2 | 20 | 9 | Y | 18 | 12 | 1 | | | 13 |
| 01 | 1488 | N | 803 | -0- | -685 | -0- | 788 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 11 |
| 02 | 916 | N | 916 | -0- | -0- | -0- | 906 | 2 | 10 | 9 | Y | 9 | 12 | 1 | | | 8 |
| *03 | 821 | N | 821 | -0- | -0- | -0- | 811 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |

PERSONS, J.C. WELL #: 8 RRCID -> 193396 COMPL. DATE 12/30/2002 TOTAL DEPTH 10787 PERF.10515 - 10642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 31 | -0- | -62 | -0- | 31 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 39 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 29 | N | -0- | -0- | -29 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHRISTIAN, J.M. GAS UNIT WELL #: 4 RRCID -> 193398 COMPL. DATE 01/07/2003 TOTAL DEPTH 10925 PERF.10670 - 10800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AKIN, J.W. WELL #: 2 RRCID -> 194489 COMPL. DATE 03/27/2003 TOTAL DEPTH 10960 PERF.10738 - 10860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1529 | N | 1529 | -0- | -0- | -0- | 1514 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 11 | 1426 | N | 1426 | -0- | -0- | -0- | 1409 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 12 | 1581 | N | 1443 | -0- | -138 | -0- | 1426 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 14 |
| 01 | 1240 | N | 1046 | -0- | -194 | -0- | 1025 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 15 |
| 02 | 1510 | N | 1510 | -0- | -0- | -0- | 1495 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 13 |
| *03 | 1594 | N | 1594 | -0- | -0- | -0- | 1575 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 13 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
MCHANEY-LOEB GAS UNIT WELL #: 2 RRCID -> 194736 COMPL. DATE 03/11/2003 TOTAL DEPTH 10822 PERF.10590 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1637 | N | 1637 | -0- | -0- | -0- | 1622 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 11 | 1522 | N | 1522 | -0- | -0- | -0- | 1505 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 12 | 1566 | N | 1566 | -0- | -0- | -0- | 1547 | 2 | 19 | 9 | Y | 17 | 13 | 1 | | | 15 |
| 01 | 1643 | N | 977 | -0- | -666 | -0- | 957 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |
| 02 | 1450 | N | 1370 | -0- | -80 | -0- | 1356 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 12 |
| *03 | 1436 | N | 1436 | -0- | -0- | -0- | 1418 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 12 |

CASTLEBERRY, P.C. GAS UNIT WELL #: 2 RRCID -> 195569 COMPL. DATE 05/09/2003 TOTAL DEPTH 10794 PERF.10562 - 10672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHILOH SCHOOL GAS UNIT WELL #: 3 RRCID -> 197071 COMPL. DATE 06/20/2003 TOTAL DEPTH 11003 PERF.10710 - 10854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1187 | -0- | -53 | -0- | 1173 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 11 | 859 | N | 859 | -0- | -0- | -0- | 844 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 10 |
| 12 | 1240 | N | 851 | -0- | -389 | -0- | 845 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 8 |
| 01 | 1085 | N | 486 | -0- | -599 | -0- | 476 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 02 | 812 | N | 576 | -0- | -236 | -0- | 570 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 5 |
| *03 | 607 | N | 607 | -0- | -0- | -0- | 599 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |

PERSONS, J.C. WELL #: 9 RRCID -> 197072 COMPL. DATE 07/25/2003 TOTAL DEPTH 10795 PERF.10514 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1409 | -0- | -265 | -0- | 1395 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 11 | 1599 | N | 1599 | -0- | -0- | -0- | 1584 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 10 |
| 12 | 1724 | N | 1724 | -0- | -0- | -0- | 1703 | 2 | 21 | 9 | Y | 19 | 14 | 1 | | | 15 |
| 01 | 986 | N | 986 | -0- | -0- | -0- | 965 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 14 |
| 02 | 1524 | N | 1524 | -0- | -0- | -0- | 1507 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 14 |
| *03 | 1578 | N | 1578 | -0- | -0- | -0- | 1560 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 13 |

SMITH, MAUD WELL #: 9 RRCID -> 198025 COMPL. DATE 09/11/2003 TOTAL DEPTH 11065 PERF.10728 - 10931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOPKINS, PET GAS UNIT WELL #: 7 RRCID -> 199065 COMPL. DATE 10/10/2003 TOTAL DEPTH 11190 PERF.10920 - 11025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 919 | -0- | -42 | -0- | 909 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 873 | N | 873 | -0- | -0- | -0- | 862 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 868 | N | 754 | -0- | -114 | -0- | 744 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 8 |
| 01 | 837 | N | 558 | -0- | -279 | -0- | 548 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 8 |
| 02 | 902 | N | 902 | -0- | -0- | -0- | 892 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 8 |
| *03 | 805 | N | 805 | -0- | -0- | -0- | 795 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |

SHILOH SCHOOL GAS UNIT WELL #: 4 RRCID -> 199485 COMPL. DATE 11/07/2003 TOTAL DEPTH 11000 PERF.10640 - 10779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 192 | -0- | -490 | -0- | 189 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 11 | 789 | N | 789 | -0- | -0- | -0- | 786 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 12 | 1181 | N | 1181 | -0- | -0- | -0- | 1167 | 2 | 14 | 9 | Y | 13 | 7 | 1 | | | 8 |
| 01 | 842 | N | 842 | -0- | -0- | -0- | 822 | 2 | 20 | 9 | Y | 18 | 14 | 1 | | | 12 |
| 02 | 1377 | N | 1377 | -0- | -0- | -0- | 1363 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 12 |
| *03 | 1342 | N | 1342 | -0- | -0- | -0- | 1327 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

HOPKINS, PET GAS UNIT WELL #: 3 RRCID -> 199604 COMPL. DATE 11/14/2003 TOTAL DEPTH 10820 PERF.10446 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 742 | -0- | -2 | -0- | 733 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 11 | 772 | N | 772 | -0- | -0- | -0- | 763 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 12 | 828 | N | 828 | -0- | -0- | -0- | 819 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 7 |
| 01 | 744 | N | 506 | -0- | -238 | -0- | 495 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 02 | 725 | N | 720 | -0- | -5 | -0- | 712 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 6 |
| *03 | 693 | N | 693 | -0- | -0- | -0- | 684 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |

CASTLEBERRY, P.C. GAS UNIT WELL #: 3 RRCID -> 200122 COMPL. DATE 12/12/2003 TOTAL DEPTH 10815 PERF.10550 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 716 | N | 716 | -0- | -0- | -0- | 707 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 11 | 887 | N | 887 | -0- | -0- | -0- | 878 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |
| 12 | 1194 | N | 1194 | -0- | -0- | -0- | 1183 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 8 |
| 01 | 746 | N | 746 | -0- | -0- | -0- | 728 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 10 |
| 02 | 1023 | N | 1023 | -0- | -0- | -0- | 1011 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| *03 | 1179 | N | 1179 | -0- | -0- | -0- | 1165 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 10 |

HOPKINS, PET GAS UNIT WELL #: 6A RRCID -> 200689 COMPL. DATE 10/31/2003 TOTAL DEPTH 11120 PERF.10862 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOPKINS, PET GAS UNIT WELL #: 8 RRCID -> 201144 COMPL. DATE 01/15/2004 TOTAL DEPTH 10825 PERF.10382 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1625 | N | 1625 | -0- | -0- | -0- | 1615 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 1608 | N | 1608 | -0- | -0- | -0- | 1597 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 1630 | N | 1630 | -0- | -0- | -0- | 1606 | 2 | 24 | 9 | Y | 22 | 14 | 1 | | | 15 |
| 01 | 1550 | N | 1010 | -0- | -540 | -0- | 990 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |
| 02 | 1463 | N | 1463 | -0- | -0- | -0- | 1446 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 13 |
| *03 | 1485 | N | 1485 | -0- | -0- | -0- | 1467 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |

AKIN, J.W. WELL #: 3 RRCID -> 201607 COMPL. DATE 02/07/2004 TOTAL DEPTH 10982 PERF.10665 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1169 | N | 1169 | -0- | -0- | -0- | 1157 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| 11 | 1027 | N | 1027 | -0- | -0- | -0- | 1014 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 12 | 1116 | N | 968 | -0- | -148 | -0- | 957 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 10 |
| 01 | 744 | N | 715 | -0- | -29 | -0- | 702 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 10 |
| 02 | 1055 | N | 1055 | -0- | -0- | -0- | 1044 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 9 |
| *03 | 1089 | N | 1089 | -0- | -0- | -0- | 1076 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |

STEPHENS, HOUSTON WELL #: 3 RRCID -> 201648 COMPL. DATE 03/13/2004 TOTAL DEPTH 10870 PERF.10619 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 984 | N | 984 | -0- | -0- | -0- | 976 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 5 |
| 11 | 960 | N | 960 | -0- | -0- | -0- | 951 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 5 |
| 12 | 1011 | N | 1011 | -0- | -0- | -0- | 998 | 2 | 13 | 9 | Y | 12 | 8 | 1 | | | 9 |
| 01 | 744 | N | 653 | -0- | -91 | -0- | 640 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 02 | 944 | N | 944 | -0- | -0- | -0- | 934 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 8 |
| *03 | 964 | N | 964 | -0- | -0- | -0- | 952 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |

AKIN, J.W. "A" WELL #: 1 RRCID -> 202689 COMPL. DATE 04/17/2004 TOTAL DEPTH 10950 PERF.10688 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1191 | N | 1191 | -0- | -0- | -0- | 1179 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 8 |
| 11 | 815 | N | 815 | -0- | -0- | -0- | 802 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 8 |
| 12 | 1054 | N | 886 | -0- | -168 | -0- | 878 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 8 |
| 01 | 1054 | N | 477 | -0- | -577 | -0- | 467 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 642 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 6 |
| *03 | 784 | N | 784 | -0- | -0- | -0- | 775 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 6 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
STEPHENS, HOUSTON WELL #: 4 RRCID -> 202912 COMPL. DATE 05/01/2004 TOTAL DEPTH 10840 PERF.10584 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1269 | -0- | -188 | -0- | 1254 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 11 | 1061 | N | 1061 | -0- | -0- | -0- | 1044 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 12 | 1333 | N | 1323 | -0- | -10 | -0- | 1314 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 10 |
| 01 | 1271 | N | 806 | -0- | -465 | -0- | 787 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 11 |
| 02 | 1127 | N | 1127 | -0- | -0- | -0- | 1115 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| *03 | 1181 | N | 1181 | -0- | -0- | -0- | 1167 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |

TOOKE, ALLEN GAS UNIT WELL #: 3 RRCID -> 203019 COMPL. DATE 06/05/2004 TOTAL DEPTH 10942 PERF.10684 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1207 | N | 1207 | -0- | -0- | -0- | 1197 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 909 | N | 909 | -0- | -0- | -0- | 898 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 1221 | N | 1221 | -0- | -0- | -0- | 1210 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 9 |
| 01 | 899 | N | 800 | -0- | -99 | -0- | 781 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 11 |
| 02 | 1125 | N | 1125 | -0- | -0- | -0- | 1113 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 10 |
| *03 | 1048 | N | 1048 | -0- | -0- | -0- | 1035 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |

CASTLEBERRY, P.C. GAS UNIT WELL #: 4 RRCID -> 203029 COMPL. DATE 02/14/2004 TOTAL DEPTH 10855 PERF.10556 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 1059 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 10 |
| 11 | 1066 | N | 1066 | -0- | -0- | -0- | 1052 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |
| 12 | 1178 | N | 1066 | -0- | -112 | -0- | 1056 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 10 |
| 01 | 899 | N | 709 | -0- | -190 | -0- | 695 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |
| 02 | 965 | N | 965 | -0- | -0- | -0- | 954 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 9 |
| *03 | 1052 | N | 1052 | -0- | -0- | -0- | 1040 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 9 |

KUTCH, GEORGE GAS UNIT WELL #: 2 RRCID -> 203487 COMPL. DATE 05/14/2004 TOTAL DEPTH 11075 PERF.10772 - 10943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 1193 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 1319 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 12 | 1475 | N | 1475 | -0- | -0- | -0- | 1457 | 2 | 18 | 9 | Y | 16 | 12 | 1 | | | 13 |
| 01 | 1209 | N | 935 | -0- | -274 | -0- | 915 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 02 | 1335 | N | 1335 | -0- | -0- | -0- | 1321 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 12 |
| *03 | 1442 | N | 1442 | -0- | -0- | -0- | 1425 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 12 |

TOOKE, ALLEN GAS UNIT WELL #: 5 RRCID -> 205254 COMPL. DATE 09/01/2004 TOTAL DEPTH 10954 PERF.10665 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 1207 | -0- | -2 | -0- | 1194 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 11 | 1148 | N | 1148 | -0- | -0- | -0- | 1134 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 9 |
| 12 | 1209 | N | 1166 | -0- | -43 | -0- | 1153 | 2 | 13 | 9 | Y | 12 | 10 | 1 | | | 11 |
| 01 | 1209 | N | 750 | -0- | -459 | -0- | 736 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 02 | 1213 | N | 1213 | -0- | -0- | -0- | 1199 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 11 |
| *03 | 1366 | N | 1366 | -0- | -0- | -0- | 1351 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 11 |

CASTLEBERRY, P.C. GAS UNIT WELL #: 5 RRCID -> 207823 COMPL. DATE 01/15/2005 TOTAL DEPTH 10890 PERF.10586 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1069 | N | 1069 | -0- | -0- | -0- | 1058 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 998 | N | 998 | -0- | -0- | -0- | 986 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1302 | N | 1041 | -0- | -261 | -0- | 1029 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 10 |
| 01 | 737 | N | 737 | -0- | -0- | -0- | 723 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |
| 02 | 1053 | N | 1053 | -0- | -0- | -0- | 1042 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 9 |
| *03 | 1099 | N | 1099 | -0- | -0- | -0- | 1086 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |

BUMPUS, JOHN GAS UNIT WELL #: 7 RRCID -> 209591 COMPL. DATE 02/26/2005 TOTAL DEPTH 10906 PERF.10620 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1906 | -0- | -78 | -0- | 1884 | 2 | 22 | 9 | Y | 20 | 21 | 1 | 1 | 8 | 15 |
| 11 | 1711 | N | 1711 | -0- | -0- | -0- | 1688 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 15 |
| 12 | 2046 | N | 1852 | -0- | -194 | -0- | 1834 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 16 |
| 01 | 1581 | N | 1011 | -0- | -570 | -0- | 990 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 14 |
| 02 | 1476 | N | 1476 | -0- | -0- | -0- | 1459 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 13 |
| *03 | 1494 | N | 1494 | -0- | -0- | -0- | 1476 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

HOPKINS, PET GAS UNIT WELL #: 9 RRCID -> 211678 COMPL. DATE 04/08/2005 TOTAL DEPTH 10777 PERF.10502 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2085 | N | 2085 | -0- | -0- | -0- | 2070 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 11 | 1928 | N | 1928 | -0- | -0- | -0- | 1911 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 12 | 1968 | N | 1968 | -0- | -0- | -0- | 1942 | 2 | 26 | 9 | Y | 24 | 17 | 1 | | | 18 |
| 01 | 1705 | N | 1176 | -0- | -529 | -0- | 1153 | 2 | 23 | 9 | Y | 21 | 23 | 1 | | | 16 |
| 02 | 1650 | N | 1650 | -0- | -0- | -0- | 1631 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 15 |
| *03 | 1769 | N | 1769 | -0- | -0- | -0- | 1748 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 15 |

KUTCH, GEORGE GAS UNIT WELL #: 3 RRCID -> 212178 COMPL. DATE 04/16/2005 TOTAL DEPTH 10970 PERF.10664 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 1181 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 8 |
| 11 | 1145 | N | 1145 | -0- | -0- | -0- | 1132 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 8 |
| 12 | 1147 | N | 933 | -0- | -214 | -0- | 919 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 11 |
| 01 | 1178 | N | 614 | -0- | -564 | -0- | 604 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 9 |
| 02 | 1102 | N | 961 | -0- | -141 | -0- | 950 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 9 |
| *03 | 1092 | N | 1092 | -0- | -0- | -0- | 1080 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 9 |

STEPHENS, HOUSTON WELL #: 9 RRCID -> 213146 COMPL. DATE 06/05/2005 TOTAL DEPTH 11077 PERF.10794 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 833 | N | 833 | -0- | -0- | -0- | 824 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |
| 11 | 874 | N | 874 | -0- | -0- | -0- | 864 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 6 |
| 12 | 827 | N | 827 | -0- | -0- | -0- | 816 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 8 |
| 01 | 682 | N | 496 | -0- | -186 | -0- | 486 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 02 | 822 | N | 822 | -0- | -0- | -0- | 813 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 7 |
| *03 | 704 | N | 704 | -0- | -0- | -0- | 695 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |

SHILOH SCHOOL GAS UNIT WELL #: 5 RRCID -> 213419 COMPL. DATE 06/25/2005 TOTAL DEPTH 10920 PERF.10605 - 10753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1719 | N | 1719 | -0- | -0- | -0- | 1701 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 11 | 1576 | N | 1576 | -0- | -0- | -0- | 1557 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 1614 | N | 1614 | -0- | -0- | -0- | 1595 | 2 | 19 | 9 | Y | 17 | 14 | 1 | | | 15 |
| 01 | 1519 | N | 1042 | -0- | -477 | -0- | 1021 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 15 |
| 02 | 1471 | N | 1471 | -0- | -0- | -0- | 1456 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 13 |
| *03 | 1554 | N | 1554 | -0- | -0- | -0- | 1535 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 13 |

COLDWELL, DALLAS WELL #: 2 RRCID -> 213952 COMPL. DATE 07/23/2005 TOTAL DEPTH 10860 PERF.10594 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1801 | -0- | -28 | -0- | 24 | 1 | 1758 | 2 | Y | 17 | | | | | 217 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1850 | N | 1850 | -0- | -0- | -0- | 1749 | 2 | 101 | 9 | Y | 92 | 180 | 1 | | | 129 |
| 12 | 1780 | N | 1780 | -0- | -0- | -0- | 1686 | 2 | 94 | 9 | Y | 85 | 167 | 1 | | | 47 |
| 01 | 1959 | N | 1959 | -0- | -0- | -0- | 1904 | 2 | 55 | 9 | Y | 50 | | | | | 97 |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 1447 | 2 | 59 | 9 | Y | 54 | | | | | 151 |
| *03 | 1557 | N | 1557 | -0- | -0- | -0- | 1490 | 2 | 67 | 9 | Y | 61 | 166 | 1 | | | 46 |

TOOKE, ALLEN GAS UNIT WELL #: 4 RRCID -> 214712 COMPL. DATE 08/06/2005 TOTAL DEPTH 10960 PERF.10633 - 10779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1390 | N | 1390 | -0- | -0- | -0- | 1377 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 10 |
| 11 | 1326 | N | 1326 | -0- | -0- | -0- | 1313 | 2 | 13 | 9 | Y | 12 | 13 | 1 | | | 9 |
| 12 | 1351 | N | 1351 | -0- | -0- | -0- | 1333 | 2 | 18 | 9 | Y | 16 | 12 | 1 | | | 13 |
| 01 | 1395 | N | 820 | -0- | -575 | -0- | 805 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 11 |
| 02 | 1276 | N | 1233 | -0- | -43 | -0- | 1219 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 11 |
| *03 | 1346 | N | 1346 | -0- | -0- | -0- | 1331 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 11 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

FISHER, CADDIE GAS UNIT WELL #: 2 RRCID -> 215255 COMPL. DATE 07/30/2005 TOTAL DEPTH 10845 PERF.10547 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 755 | -0- | -764 | -0- | 10 | 1 | 745 | 2 | Y | -0- | | | | | -0- |
| 11 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2096 | N | 2096 | -0- | -0- | -0- | 2096 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 1889 | N | 1889 | -0- | -0- | -0- | 1889 | 2 | | | Y | -0- | | | | | -0- |

STEPHENS, HOUSTON WELL #: 6 RRCID -> 219502 COMPL. DATE 10/06/2005 TOTAL DEPTH 10894 PERF.10604 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 950 | -0- | -352 | -0- | 940 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 679 | N | 679 | -0- | -0- | -0- | 668 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 961 | N | 559 | -0- | -402 | -0- | 553 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 6 |
| 01 | 961 | N | 327 | -0- | -634 | -0- | 320 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 02 | 1309 | N | 1309 | -0- | -0- | -0- | 1295 | 2 | 14 | 9 | Y | 13 | 6 | 1 | | | 12 |
| *03 | 779 | N | 779 | -0- | -0- | -0- | 770 | 2 | 9 | 9 | Y | 8 | 14 | 1 | | | 6 |

DAVIS, J.D. /E/ GAS UNIT WELL #: 10 RRCID -> 220249 COMPL. DATE 11/09/2005 TOTAL DEPTH 10925 PERF.10646 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1523 | N | 1523 | -0- | -0- | -0- | 1506 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 11 |
| 11 | 1541 | N | 1541 | -0- | -0- | -0- | 1523 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 11 |
| 12 | 1691 | N | 1691 | -0- | -0- | -0- | 1672 | 2 | 19 | 9 | Y | 17 | 13 | 1 | | | 15 |
| 01 | 1395 | N | 1045 | -0- | -350 | -0- | 1023 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 15 |
| 02 | 1468 | N | 1468 | -0- | -0- | -0- | 1453 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 13 |
| *03 | 1647 | N | 1647 | -0- | -0- | -0- | 1627 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 14 |

FONVILLE, F.M. WELL #: 4 RRCID -> 221607 COMPL. DATE 04/13/2006 TOTAL DEPTH 10911 PERF.10622 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1786 | N | 1786 | -0- | -0- | -0- | 1767 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 11 | 1677 | N | 1677 | -0- | -0- | -0- | 1657 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 1705 | N | 1705 | -0- | -0- | -0- | 1685 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 16 |
| 01 | 1519 | N | 1080 | -0- | -439 | -0- | 1059 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 15 |
| 02 | 1589 | N | 1589 | -0- | -0- | -0- | 1571 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 14 |
| *03 | 1669 | N | 1669 | -0- | -0- | -0- | 1649 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 14 |

CHRISTIAN, J.M. GAS UNIT WELL #: 5 RRCID -> 221610 COMPL. DATE 04/04/2006 TOTAL DEPTH 11004 PERF.10682 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1431 | N | 1431 | -0- | -0- | -0- | 1416 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 11 | 1329 | N | 1329 | -0- | -0- | -0- | 1312 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 12 | 1395 | N | 736 | -0- | -659 | -0- | 721 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 13 |
| 01 | 1426 | N | 345 | -0- | -1081 | -0- | 345 | 2 | | | Y | -0- | 8 | 1 | | | 5 |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 1071 | 2 | 12 | 9 | Y | 11 | 6 | 1 | | | 10 |
| *03 | 1550 | N | 1550 | -0- | -0- | -0- | 1532 | 2 | 18 | 9 | Y | 16 | 13 | 1 | | | 13 |

MONCRIEF, MATTIE WELL #: 4 RRCID -> 222415 COMPL. DATE 06/22/2006 TOTAL DEPTH 10920 PERF.10604 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 51 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 51 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 51 | | | | | Y | -0- | | | | | -0- |
| 01 | 51 | X | -0- | -0- | -51 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEPHENS, HOUSTON WELL #: 10 RRCID -> 223107 COMPL. DATE 05/24/2006 TOTAL DEPTH 11142 PERF.10877 - 11003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1705 | -0- | -0- | -0- | 1690 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 11 |
| 11 | 1504 | N | 1504 | -0- | -0- | -0- | 1487 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 11 |
| 12 | 1504 | N | 1504 | -0- | -0- | -0- | 1486 | 2 | 18 | 9 | Y | 16 | 13 | 1 | | | 14 |
| 01 | 1674 | N | 953 | -0- | -721 | -0- | 934 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 02 | 1450 | N | 1369 | -0- | -81 | -0- | 1354 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 12 |
| *03 | 1464 | N | 1464 | -0- | -0- | -0- | 1446 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 12 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SHILOH SCHOOL GAS UNIT WELL #: 6 RRCID -> 224651 COMPL. DATE 09/14/2006 TOTAL DEPTH 10945 PERF.10659 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1945 | N | 1945 | -0- | -0- | -0- | 1924 | 2 | 21 | 9 | Y | 19 | 20 | 1 | | | 14 |
| 11 | 1828 | N | 1828 | -0- | -0- | -0- | 1806 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 14 |
| 12 | 1770 | N | 1770 | -0- | -0- | -0- | 1749 | 2 | 21 | 9 | Y | 19 | 16 | 1 | | | 17 |
| 01 | 1953 | N | 1093 | -0- | -860 | -0- | 1072 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | 15 |
| 02 | 1740 | N | 1705 | -0- | -35 | -0- | 1686 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 15 |
| *03 | 1924 | N | 1924 | -0- | -0- | -0- | 1901 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 16 |

FONVILLE, F.M. WELL #: 8 RRCID -> 227362 COMPL. DATE 12/20/2006 TOTAL DEPTH 10915 PERF.10605 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1181 | N | 1181 | -0- | -0- | -0- | 1168 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 11 | 1169 | N | 1169 | -0- | -0- | -0- | 1157 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 8 |
| 12 | 1233 | N | 1233 | -0- | -0- | -0- | 1219 | 2 | 14 | 9 | Y | 13 | 10 | 1 | | | 11 |
| 01 | 1178 | N | 739 | -0- | -439 | -0- | 725 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 02 | 1131 | N | 1057 | -0- | -74 | -0- | 1046 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 9 |
| *03 | 1139 | N | 1139 | -0- | -0- | -0- | 1126 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |

KEY, DOLLY BELL WELL #: 2 RRCID -> 230839 COMPL. DATE 02/24/2007 TOTAL DEPTH 10953 PERF.10728 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1611 | N | 1611 | -0- | -0- | -0- | 1593 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 11 | 1611 | N | 1611 | -0- | -0- | -0- | 1592 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 1643 | N | 1587 | -0- | -56 | -0- | 1568 | 2 | 19 | 9 | Y | 17 | 14 | 1 | | | 15 |
| 01 | 1612 | N | 1301 | -0- | -311 | -0- | 1276 | 2 | 25 | 9 | Y | 23 | 20 | 1 | | | 18 |
| 02 | 2883 | N | 2883 | -0- | -0- | -0- | 2851 | 2 | 32 | 9 | Y | 29 | 21 | 1 | | | 26 |
| *03 | 1847 | N | 1847 | -0- | -0- | -0- | 1826 | 2 | 21 | 9 | Y | 19 | 30 | 1 | | | 15 |

CHRISTIAN, WILLIE GAS UNIT WELL #: 2 RRCID -> 230840 COMPL. DATE 03/07/2007 TOTAL DEPTH 10911 PERF.10767 - 10818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1644 | N | 1644 | -0- | -0- | -0- | 1632 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| 11 | 1619 | N | 1619 | -0- | -0- | -0- | 1606 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 12 | 1770 | N | 1770 | -0- | -0- | -0- | 1748 | 2 | 22 | 9 | Y | 20 | 14 | 1 | | | 15 |
| 01 | 1643 | N | 1122 | -0- | -521 | -0- | 1098 | 2 | 24 | 9 | Y | 22 | 21 | 1 | | | 16 |
| 02 | 1575 | N | 1575 | -0- | -0- | -0- | 1558 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 14 |
| *03 | 1563 | N | 1563 | -0- | -0- | -0- | 1544 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |

BUMPUS, JOHN GAS UNIT WELL #: 9 RRCID -> 230842 COMPL. DATE 03/21/2007 TOTAL DEPTH 10955 PERF.10664 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS, T. B. GAS UNIT WELL #: 13 RRCID -> 231800 COMPL. DATE 05/06/2007 TOTAL DEPTH 10910 PERF.10534 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 962 | -0- | -123 | -0- | 958 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 11 | 1003 | N | 1003 | -0- | -0- | -0- | 999 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 12 | 1058 | N | 1058 | -0- | -0- | -0- | 1040 | 2 | 18 | 9 | Y | 16 | 9 | 1 | | | 10 |
| 01 | 961 | N | 714 | -0- | -247 | -0- | 700 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 10 |
| 02 | 1076 | N | 1076 | -0- | -0- | -0- | 1064 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 10 |
| *03 | 1160 | N | 1160 | -0- | -0- | -0- | 1147 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 10 |

PERSONS, J. C. WELL #: 10 RRCID -> 234150 COMPL. DATE 06/13/2007 TOTAL DEPTH 10763 PERF.10607 - 10671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1448 | N | 1448 | -0- | -0- | -0- | 1435 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 11 | 1440 | N | 1440 | -0- | -0- | -0- | 1427 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |
| 12 | 1554 | N | 1554 | -0- | -0- | -0- | 1534 | 2 | 20 | 9 | Y | 18 | 13 | 1 | | | 14 |
| 01 | 1333 | N | 944 | -0- | -389 | -0- | 925 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 02 | 1381 | N | 1381 | -0- | -0- | -0- | 1366 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 12 |
| *03 | 1440 | N | 1440 | -0- | -0- | -0- | 1422 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 12 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

AKIN, OXY WELL #: 2 RRCID -> 234940 COMPL. DATE 08/20/2007 TOTAL DEPTH 10919 PERF.10712 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1019 | N | 1019 | -0- | -0- | -0- | 1009 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 1044 | N | 1044 | -0- | -0- | -0- | 1033 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 967 | N | 967 | -0- | -0- | -0- | 954 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 10 |
| 01 | 899 | N | 599 | -0- | -300 | -0- | 589 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 8 |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 849 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 8 |
| *03 | 780 | N | 780 | -0- | -0- | -0- | 771 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 6 |

TOOKE, ALLEN GAS UNIT WELL #: 8 RRCID -> 237269 COMPL. DATE 01/26/2008 TOTAL DEPTH 10875 PERF.10564 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 1115 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 8 |
| 11 | 1744 | N | 1744 | -0- | -0- | -0- | 1731 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 8 |
| 12 | 1382 | N | 1382 | -0- | -0- | -0- | 1356 | 2 | 26 | 9 | Y | 24 | 15 | 1 | | | 17 |
| 01 | 930 | N | 746 | -0- | -184 | -0- | 736 | 2 | 10 | 9 | Y | 9 | 16 | 1 | | | 10 |
| 02 | 1036 | N | 1036 | -0- | -0- | -0- | 1024 | 2 | 12 | 9 | Y | 11 | 12 | 1 | | | 9 |
| *03 | 1055 | N | 1055 | -0- | -0- | -0- | 1042 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 9 |

HARRIS, T. B. GAS UNIT WELL #: 12 RRCID -> 240428 COMPL. DATE 07/19/2008 TOTAL DEPTH 10750 PERF.10482 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1619 | X | 1619 | -0- | -0- | -0- | 1597 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 15 |
| 11 | 1628 | X | 1628 | -0- | -0- | -0- | 1605 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 15 |
| 12 | 1642 | X | 1642 | -0- | -0- | -0- | 1627 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 15 |
| 01 | 1426 | X | 867 | -0- | -559 | -0- | 849 | 2 | 18 | 9 | Y | 16 | 19 | 1 | | | 12 |
| 02 | 1334 | X | 1281 | -0- | -53 | -0- | 1267 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 11 |
| *03 | 2177 | X | 2177 | -0- | -0- | -0- | 2151 | 2 | 26 | 9 | Y | 24 | 17 | 1 | | | 18 |

FLEMISTER, JULIA GAS UNIT WELL #: 2 RRCID -> 241346 COMPL. DATE 03/18/2008 TOTAL DEPTH 10973 PERF.10736 - 10881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 950 | N | 950 | -0- | -0- | -0- | 940 | 2 | 10 | 9 | Y | 9 | 10 | 1 | | | 7 |
| 11 | 844 | N | 844 | -0- | -0- | -0- | 833 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 7 |
| 12 | 930 | N | 824 | -0- | -106 | -0- | 815 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 8 |
| 01 | 713 | N | 590 | -0- | -123 | -0- | 579 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 8 |
| 02 | 751 | N | 751 | -0- | -0- | -0- | 742 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 7 |
| *03 | 808 | N | 808 | -0- | -0- | -0- | 798 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |

HARRIS, T. B. GAS UNIT WELL #: 11 RRCID -> 244437 COMPL. DATE 03/01/2008 TOTAL DEPTH 10668 PERF.10552 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 830 | N | 830 | -0- | -0- | -0- | 823 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 5 |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 710 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 5 |
| 12 | 750 | N | 750 | -0- | -0- | -0- | 741 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 7 |
| 01 | 837 | N | 398 | -0- | -439 | -0- | 389 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 6 |
| 02 | 696 | N | 608 | -0- | -88 | -0- | 602 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 5 |
| *03 | 675 | N | 675 | -0- | -0- | -0- | 666 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 6 |

HARRIS, T. B. GAS UNIT WELL #: 14 RRCID -> 244859 COMPL. DATE 05/08/2008 TOTAL DEPTH 10760 PERF.10462 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1649 | N | 1649 | -0- | -0- | -0- | 1630 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |
| 11 | 1570 | N | 1570 | -0- | -0- | -0- | 1550 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 1628 | N | 1628 | -0- | -0- | -0- | 1610 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 15 |
| 01 | 1333 | N | 948 | -0- | -385 | -0- | 929 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 13 |
| 02 | 1582 | N | 1582 | -0- | -0- | -0- | 1564 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 14 |
| *03 | 1414 | N | 1414 | -0- | -0- | -0- | 1397 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 12 |

SMITH, MAUD WELL #: 13 RRCID -> 245706 COMPL. DATE 02/02/2008 TOTAL DEPTH 10745 PERF.10404 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1429 | N | 1429 | -0- | -0- | -0- | 1415 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 10 |
| 11 | 1397 | N | 1397 | -0- | -0- | -0- | 1382 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 10 |
| 12 | 1422 | N | 1422 | -0- | -0- | -0- | 1405 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 13 |
| 01 | 1364 | N | 892 | -0- | -472 | -0- | 874 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 12 |
| 02 | 1276 | N | 1275 | -0- | -1 | -0- | 1261 | 2 | 14 | 9 | Y | 13 | 14 | 1 | | | 11 |
| *03 | 1458 | N | 1458 | -0- | -0- | -0- | 1440 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 12 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
FREE, J.W. GAS UNIT WELL #: 6 RRCID -> 246283 COMPL. DATE 07/10/2007 TOTAL DEPTH 11070 PERF.10849 - 10973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1646 | N | 1646 | -0- | -0- | -0- | 1631 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 11 |
| 11 | 1464 | N | 1464 | -0- | -0- | -0- | 1446 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 11 |
| 12 | 1700 | N | 1700 | -0- | -0- | -0- | 1682 | 2 | 18 | 9 | Y | 16 | 13 | 1 | | | 14 |
| 01 | 1457 | N | 1079 | -0- | -378 | -0- | 1056 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 15 |
| 02 | 1548 | N | 1548 | -0- | -0- | -0- | 1530 | 2 | 18 | 9 | Y | 16 | 17 | 1 | | | 14 |
| *03 | 1645 | N | 1645 | -0- | -0- | -0- | 1625 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 14 |

CHRISTIAN, J. M. WELL #: 9 RRCID -> 247199 COMPL. DATE 08/28/2007 TOTAL DEPTH 11055 PERF.10768 - 11008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1879 | N | 1879 | -0- | -0- | -0- | 1859 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 14 |
| 11 | 1798 | N | 1798 | -0- | -0- | -0- | 1776 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 14 |
| 12 | 1716 | N | 1716 | -0- | -0- | -0- | 1695 | 2 | 21 | 9 | Y | 19 | 16 | 1 | | | 17 |
| 01 | 1612 | N | 1161 | -0- | -451 | -0- | 1139 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 16 |
| 02 | 1610 | N | 1610 | -0- | -0- | -0- | 1592 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 14 |
| *03 | 1612 | N | 1612 | -0- | -0- | -0- | 1593 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 13 |

FREE, J.W. GAS UNIT WELL #: 4 RRCID -> 252155 COMPL. DATE 04/06/2007 TOTAL DEPTH 11055 PERF.10803 - 10937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1261 | -0- | -10 | -0- | 1250 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 1211 | N | 1211 | -0- | -0- | -0- | 1199 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 1390 | N | 1390 | -0- | -0- | -0- | 1373 | 2 | 17 | 9 | Y | 15 | 11 | 1 | | | 12 |
| 01 | 1271 | N | 1007 | -0- | -264 | -0- | 986 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 14 |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 1489 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 13 |
| *03 | 1613 | N | 1613 | -0- | -0- | -0- | 1594 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 13 |

MONCRIEF, MATTIE WELL #: 3 RRCID -> 278525 COMPL. DATE 01/26/2015 TOTAL DEPTH 10912 PERF. 7650 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1002 | N | 1002 | -0- | -0- | -0- | 991 | 2 | 11 | 9 | N | 10 | 11 | 1 | | | 8 |
| 11 | 1019 | N | 1019 | -0- | -0- | -0- | 1007 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 8 |
| 12 | 1087 | N | 1087 | -0- | -0- | -0- | 1075 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 10 |
| 01 | 992 | N | 725 | -0- | -267 | -0- | 711 | 2 | 14 | 9 | N | 13 | 13 | 1 | | | 10 |
| 02 | 986 | N | 854 | -0- | -132 | -0- | 844 | 2 | 10 | 9 | N | 9 | 11 | 1 | | | 8 |
| *03 | 1034 | N | 1034 | -0- | -0- | -0- | 1022 | 2 | 12 | 9 | N | 11 | 10 | 1 | | | 9 |

BUFFCO PRODUCTION INC. 106406
JONES, JO WELL #: 1 RRCID -> 149756 COMPL. DATE 04/15/1994 TOTAL DEPTH 10916 PERF.10756 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 37 |
| 11 | 2138 | N | 2138 | -0- | -0- | -0- | 2135 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 12 | 2537 | N | 2537 | -0- | -0- | -0- | 2512 | 2 | 25 | 9 | N | 23 | | | | | 63 |
| 01 | 1568 | N | 1568 | -0- | -0- | -0- | 1557 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 02 | 1488 | N | 1488 | -0- | -0- | -0- | 1474 | 2 | 14 | 9 | N | 13 | | | | | 86 |
| *03 | 1553 | N | 1553 | -0- | -0- | -0- | 1547 | 2 | 6 | 9 | N | 5 | | | | | 91 |

DOBY WELL #: 1 RRCID -> 151927 COMPL. DATE 07/27/1994 TOTAL DEPTH 11070 PERF.10885 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 265 | N | 265 | -0- | -0- | -0- | 18 | 1 | 247 | 3 | N | -0- | | | | | 20 |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 22 | 1 | 307 | 3 | N | -0- | | | | | 20 |
| 12 | 347 | N | 347 | -0- | -0- | -0- | 23 | 1 | 324 | 3 | N | -0- | | | | | 20 |
| 01 | 290 | N | 290 | -0- | -0- | -0- | 19 | 1 | 271 | 3 | N | -0- | | | | | 20 |
| 02 | 319 | N | 211 | -0- | -108 | -0- | 14 | 1 | 197 | 3 | N | -0- | | | | | 20 |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | 21 | | | | | 41 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
COTTON VALLEY OPERATIONS, INC. 182062
WALKER, LAURA WELL #: 1 RRCID -> 146287 COMPL. DATE 07/01/1993 TOTAL DEPTH 10900 PERF.10660 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |

DALLAS PRODUCTION, INC. 197690
SALTER, M.C. WELL #: 1 RRCID -> 149352 COMPL. DATE 03/17/1994 TOTAL DEPTH 11020 PERF.10848 - 10918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 784 | -0- | -332 | -0- | 52 | 1 | 731 | 3 | N | 1 | 1 | 8 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1230 | N | 854 | -0- | -376 | -0- | 57 | 1 | 793 | 3 | N | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1147 | N | 982 | -0- | -165 | -0- | 66 | 1 | 910 | 3 | N | 5 | | | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 906 | N | 906 | -0- | -0- | -0- | 60 | 1 | 839 | 3 | N | 6 | 1 | 8 | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1007 | N | 1007 | -0- | -0- | -0- | 68 | 1 | 935 | 3 | N | 4 | 1 | 8 | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 992 | N | 889 | -0- | -103 | -0- | 59 | 1 | 824 | 3 | N | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SABINE OIL & GAS CORPORATION 742143
SOUTH LODEN WELL #: 1 RRCID -> 154203 COMPL. DATE 03/07/1995 TOTAL DEPTH 11100 PERF.10746 - 10871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |

RICHARDSON, J.D. WELL #: 1 RRCID -> 154475 COMPL. DATE 03/18/1995 TOTAL DEPTH 11048 PERF.10802 - 10938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

SOUTH LODEN WELL #: 2 RRCID -> 158401 COMPL. DATE 12/08/1995 TOTAL DEPTH 11075 PERF.10778 - 10918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRIVIUM OPERATING, LLC 871168
WEBB WELL #: 1 RRCID -> 151469 COMPL. DATE 07/19/1994 TOTAL DEPTH 11060 PERF.10878 - 11010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
TRIVIUM OPERATING, LLC //CONT.// 871168
WELLS WELL #: 1 RRCID -> 152321 COMPL. DATE 10/18/1994 TOTAL DEPTH 11068 PERF.10854 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

WHITE OAK CREEK (JAMES LM) 96970 200 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP 495445
HOLCOMB "D" WELL #: 1 RRCID -> 201446 COMPL. DATE 02/17/2003 TOTAL DEPTH 10700 PERF. 9200 - 9260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 2 RRCID -> 255045 COMPL. DATE 04/08/2008 TOTAL DEPTH 10818 PERF. 9220 - 9280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITE OAK CREEK (PETTIT) 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY 450175
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 163240 COMPL. DATE 02/27/1997 TOTAL DEPTH 10900 PERF. 8633 - 10702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | N | 988 | -0- | -35 | -0- | 988 | 2 | | | N | -0- | | | | | 192 |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | 192 |
| 12 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | 192 |
| 01 | 1107 | N | 1107 | -0- | -0- | -0- | 1107 | 2 | | | N | -0- | | | | | 192 |
| 02 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | 192 |
| 03 | 1085 | N | 1083 | -0- | -2 | -0- | 1083 | 2 | | | N | -0- | | | | | 192 |

LEGACY RESERVES OPERATING LP 495445
WHITEMAN-DECKER GU #1 WELL #: 6 RRCID -> 187595 COMPL. DATE 10/20/2001 TOTAL DEPTH 10800 PERF. 9610 - 9622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROZELLE, RALPH GAS UNIT WELL #: 7H RRCID -> 234915 COMPL. DATE 11/07/2007 TOTAL DEPTH 9725 PERF. 9950 - 12760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE OAK CREEK (PETTIT) //CONT.// 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 8H RRCID -> 238629 COMPL. DATE 03/13/2008 TOTAL DEPTH 9571 PERF.10250 - 11981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | N | 1109 | -0- | -131 | -0- | 1109 | 3 | | | N | -0- | | | | | 1 |
| 11 | 1140 | N | 1002 | -0- | -138 | -0- | 995 | 3 | 7 | 9 | N | 6 | 6 | 1 | | | 1 |
| 12 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | | | 1 |
| 01 | 1116 | N | 1056 | -0- | -60 | -0- | 1056 | 3 | | | N | -0- | | | | | 1 |
| 02 | 990 | N | 990 | -0- | -0- | -0- | 990 | 3 | | | N | -0- | | | | | 1 |
| 03 | 1085 | N | 1057 | -0- | -28 | -0- | 1057 | 3 | | | N | -0- | | | | | 1 |

WHITEMAN GAS UNIT # 1 WELL #: 9H RRCID -> 244304 COMPL. DATE 09/10/2008 TOTAL DEPTH 9707 PERF.10250 - 13065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLCOMB GAS UNIT 1 WELL #: 5H RRCID -> 249528 COMPL. DATE 08/02/2008 TOTAL DEPTH 9578 PERF. 9854 - 13667

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2567 | N | 2567 | -0- | -0- | -0- | 2567 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2349 | N | 2349 | -0- | -0- | -0- | 2349 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2505 | N | 2505 | -0- | -0- | -0- | 2505 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2297 | N | 2297 | -0- | -0- | -0- | 2297 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 3 | | | N | -0- | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
NEW BIRMINGHAM GAS UNIT 2 WELL #: 3 RRCID -> 214178 COMPL. DATE 07/22/2005 TOTAL DEPTH 10950 PERF. 9776 - 9824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

NEW BIRMINGHAM GAS UNIT 2 WELL #: 4H RRCID -> 246146 COMPL. DATE 01/29/2009 TOTAL DEPTH 9743 PERF.10423 - 13120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE OAK CREEK (RODESSA) 96970 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
GORKO WELL #: 1 RRCID -> 283637 COMPL. DATE 11/01/2017 TOTAL DEPTH 9300 PERF. 8864 - 8916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1062 | -0- | -240 | -0- | 1060 | 2 | 2 | 9 | N | 2 | | | | | 175 |
| 11 | 990 | N | 855 | -0- | -135 | -0- | 853 | 2 | 2 | 9 | N | 2 | | | | | 177 |
| 12 | 1215 | N | 1215 | -0- | -0- | -0- | 1214 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 177 |
| 01 | 1054 | N | 1025 | -0- | -29 | -0- | 1022 | 2 | 3 | 9 | N | 3 | | | | | 180 |
| 02 | 791 | N | 791 | -0- | -0- | -0- | 788 | 2 | 3 | 9 | N | 3 | | | | | 183 |
| 03 | 1209 | N | 560 | -0- | -649 | -0- | 560 | 2 | | | N | -0- | | | | | 183 |

WHITE OAK CREEK (RODESSA) //CONT.// 96970 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY 450175
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 201264 COMPL. DATE 02/27/1997 TOTAL DEPTH 10900 PERF. 8633 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEGACY RESERVES OPERATING LP 495445
NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 1-U RRCID -> 076639 COMPL. DATE 08/31/1977 TOTAL DEPTH 9923 PERF. 8565 - 8752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 10683 | -0- | 10683 | 29429 | 10683 | 3 | | | Y | -0- | | | | | 11 |
| 11 | T. A. | | 10221 | -0- | 10221 | 39650 | 10155 | 3 | 66 | 9 | Y | 60 | 58 | 1 | | | 13 |
| 12 | T. A. | | 10308 | -0- | 10308 | 49958 | 10308 | 3 | | | Y | -0- | | | | | 13 |
| 01 | 60418 | X | 10460 | -0- | -49958 | -0- | 10460 | 3 | | | Y | -0- | | | | | 13 |
| 02 | 9795 | X | 9795 | -0- | -0- | -0- | 9795 | 3 | | | Y | -0- | | | | | 13 |
| 03 | 10323 | X | 10308 | -0- | -15 | -0- | 10308 | 3 | | | Y | -0- | | | | | 13 |

SABINE OIL & GAS CORPORATION 742143
JONES, ALVIE WELL #: 3 RRCID -> 276298 COMPL. DATE 08/26/2014 TOTAL DEPTH 11000 PERF. 8520 - 8695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 386 | N | 386 | -0- | -0- | -0- | 384 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 300 | N | 258 | -0- | -42 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 326 | -0- | -77 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 299 | -0- | -73 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 02 | 261 | N | 192 | -0- | -69 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 202 | -0- | -139 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
THOMPSON, CHARLIE UNIT WELL #: 1 RRCID -> 273864 COMPL. DATE 03/29/2014 TOTAL DEPTH 10800 PERF. 9913 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 1943 | -0- | -1529 | -0- | 1929 | 2 | 14 | 9 | N | 13 | | | | | 148 |
| 11 | 3750 | X | 1386 | -0- | -2364 | -0- | 1342 | 2 | 44 | 9 | N | 40 | 127 | 1 | | | 61 |
| 12 | 3875 | X | 2933 | -0- | -942 | -0- | 2868 | 2 | 65 | 9 | N | 59 | 2 | 8 | | | 118 |
| 01 | 3875 | X | 3036 | -0- | -839 | -0- | 2953 | 2 | 83 | 9 | N | 75 | 1 | 8 | | | 192 |
| 02 | 3372 | X | 3372 | -0- | -0- | -0- | 3349 | 2 | 23 | 9 | N | 21 | | | | | 213 |
| 03 | 2945 | X | 2653 | -0- | -292 | -0- | 2653 | 2 | | | N | -0- | | | | | 213 |

HIBBARD ENERGY, LP 383757
DECKER, E.M. WELL #: 1 RRCID -> 218721 COMPL. DATE 01/31/2006 TOTAL DEPTH 10815 PERF. 10306 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 117 | -0- | -63 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| *02 | 116 | N | 78 | -0- | -38 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

SHAFFETT GAS UNIT WELL #: 1 RRCID -> 222151 COMPL. DATE 03/16/2006 TOTAL DEPTH 11267 PERF. 10458 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 317 | -0- | 317 | 589 | 317 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 710 | -0- | 710 | 1299 | 710 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 465 | -0- | 465 | 1764 | 465 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 22 | -0- | 22 | 1786 | 22 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1815 | X | 29 | -0- | -1786 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP //CONT.// 383757

STROUSE WELL #: 1 RRCID -> 223627 COMPL. DATE 10/01/2006 TOTAL DEPTH 10980 PERF.10341 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2250 | N | 1495 | -0- | -755 | -0- | 1495 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1164 | N | 1164 | -0- | -0- | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1450 | N | 1005 | -0- | -445 | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | NO RPT | -0- | -1178 | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH SHAFFETT UNIT WELL #: 2 RRCID -> 223629 COMPL. DATE 07/27/2006 TOTAL DEPTH 11065 PERF.10278 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1436 | N | 1436 | -0- | -0- | -0- | 1436 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1273 | N | 1273 | -0- | -0- | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

DEAR WELL #: 1A RRCID -> 224108 COMPL. DATE 09/01/2006 TOTAL DEPTH 10990 PERF.10122 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *02 | 58 | N | 21 | -0- | -37 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | -0- |

DECKER, E.M. WELL #: 4 RRCID -> 224111 COMPL. DATE 05/27/2006 TOTAL DEPTH 10737 PERF.10054 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 497 | -0- | -253 | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 01 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| *02 | 493 | N | 439 | -0- | -54 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

FOGERTY WELL #: 1 RRCID -> 226401 COMPL. DATE 11/06/2006 TOTAL DEPTH 11050 PERF.10478 - 10847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 11 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 12 | 955 | N | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 01 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | | | -0- |
| *02 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | -0- |

LANDRUM, D.F. WELL #: 1 RRCID -> 226410 COMPL. DATE 07/27/2006 TOTAL DEPTH 11195 PERF.10632 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 448 | -0- | 448 | 1183 | 448 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 399 | -0- | 399 | 1582 | 399 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 639 | -0- | 639 | 2221 | 639 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 250 | -0- | 250 | 2471 | 250 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2822 | X | 351 | -0- | -2471 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STROUSE WELL #: 2 RRCID -> 227287 COMPL. DATE 03/19/2007 TOTAL DEPTH 10969 PERF.10459 - 10828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2618 | N | 2618 | -0- | -0- | -0- | 2618 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2433 | N | 2433 | -0- | -0- | -0- | 2433 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2562 | N | 2562 | -0- | -0- | -0- | 2562 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2423 | N | 2423 | -0- | -0- | -0- | 2423 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | NO RPT | -0- | -1891 | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY 450175
CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 154922 COMPL. DATE 05/10/1995 TOTAL DEPTH 11000 PERF. 9902 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 174 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 175 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 177 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |

CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 157363 COMPL. DATE 12/28/1995 TOTAL DEPTH 10900 PERF. 9918 - 10702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEASE HOLDERS ACQUISITIONS LLC 491872
TEMPLE A-1066 WELL #: 1 RRCID -> 228112 COMPL. DATE 03/28/2007 TOTAL DEPTH 13000 PERF.10587 - 12416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEGACY RESERVES OPERATING LP 495445
DUPLICHAIN WELL #: 1 RRCID -> 087169 COMPL. DATE 02/02/1980 TOTAL DEPTH 10550 PERF. 9730 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 11 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 12 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 01 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 02 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| *03 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |

NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 2 RRCID -> 089097 COMPL. DATE 07/04/1981 TOTAL DEPTH 11115 PERF. 9838 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 523 | N | 523 | -0- | -0- | -0- | 520 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 319 | N | 238 | -0- | -81 | -0- | 238 | 3 | | | Y | -0- | | | | | 1 |
| *03 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | Y | -0- | | | | | 1 |

WHITEMAN DECKER GU #1 WELL #: 2 RRCID -> 089883 COMPL. DATE 08/31/1980 TOTAL DEPTH 11000 PERF.10194 - 10393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
NEW BIRMINGHAM -B- GAS UNIT #3 WELL #: 3 RRCID -> 092757 COMPL. DATE 03/05/1981 TOTAL DEPTH 11315 PERF.10269 - 10482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 345 | -0- | -27 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 350 | -0- | -22 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 01 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| *03 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |

WHITEMAN, SALLIE D. GAS UNIT #1 WELL #: 1 RRCID -> 098684 COMPL. DATE 01/27/1982 TOTAL DEPTH 15749 PERF.10050 - 11364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXON "A" WELL #: 2 RRCID -> 099474 COMPL. DATE 04/19/1982 TOTAL DEPTH 10941 PERF.10430 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 267 | -0- | -12 | -0- | 267 | 3 | | | N | -0- | | | | | 1 |
| 11 | 270 | N | 258 | -0- | -12 | -0- | 258 | 3 | | | N | -0- | | | | | 1 |
| 12 | 279 | N | 272 | -0- | -7 | -0- | 268 | 3 | 4 | 9 | N | 4 | 3 | 1 | | | 2 |
| 01 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | | N | -0- | | | | | 2 |
| 02 | 261 | N | 246 | -0- | -15 | -0- | 244 | 3 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 03 | 279 | N | 257 | -0- | -22 | -0- | 257 | 3 | | | N | -0- | | | | | 1 |

WHITEMAN GAS UNIT #1 WELL #: 2 RRCID -> 108304 COMPL. DATE 11/09/1983 TOTAL DEPTH 11143 PERF.10340 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCLENDON GAS UNIT #1 WELL #: 4 RRCID -> 127069 COMPL. DATE 03/29/1988 TOTAL DEPTH 10775 PERF. 9976 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 348 | N | 348 | -0- | -0- | -0- | 345 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 01 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 348 | N | 224 | -0- | -124 | -0- | 222 | 3 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 03 | 341 | N | 274 | -0- | -67 | -0- | 274 | 3 | | | Y | -0- | | | | | 1 |

WHITEMAN GAS UNIT #1 WELL #: 3 RRCID -> 136148 COMPL. DATE 05/04/1994 TOTAL DEPTH 10850 PERF. 9876 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1870 | -0- | -21 | -0- | 1870 | 3 | | | N | -0- | | | | | 11 |
| 11 | 1860 | N | 1852 | -0- | -8 | -0- | 1852 | 3 | | | N | -0- | | | | | 11 |
| 12 | 2077 | N | 1983 | -0- | -94 | -0- | 1961 | 3 | 22 | 9 | N | 20 | 20 | 1 | | | 11 |
| 01 | 1860 | N | 1773 | -0- | -87 | -0- | 1773 | 3 | | | N | -0- | | | | | 11 |
| 02 | 1919 | N | 1919 | -0- | -0- | -0- | 1904 | 3 | 15 | 9 | N | 14 | 22 | 1 | | | 3 |
| 03 | 1984 | N | 1843 | -0- | -141 | -0- | 1843 | 3 | | | N | -0- | | | | | 3 |

CURRY "B" WELL #: 3 RRCID -> 136238 COMPL. DATE 09/05/1990 TOTAL DEPTH 10870 PERF.10078 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 321 | -0- | -20 | -0- | 321 | 3 | | | N | -0- | | | | | 2 |
| 11 | 330 | N | 316 | -0- | -14 | -0- | 316 | 3 | | | N | -0- | | | | | 2 |
| 12 | 341 | N | 302 | -0- | -39 | -0- | 299 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 01 | 310 | N | 264 | -0- | -46 | -0- | 264 | 3 | | | N | -0- | | | | | 2 |
| 02 | 319 | N | 285 | -0- | -34 | -0- | 283 | 3 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| *03 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | 1 |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445

WHITEMAN-DECKER GU #1 WELL #: 1 RRCID -> 147723 COMPL. DATE 10/02/1993 TOTAL DEPTH 10700 PERF. 9966 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3550 | X | 3550 | -0- | -0- | -0- | 3550 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 3332 | X | 3332 | -0- | -0- | -0- | 3311 | 3 | 21 | 9 | Y | 19 | 19 | 1 | | | 4 |
| 12 | 3403 | X | 3403 | -0- | -0- | -0- | 3403 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 3444 | X | 3444 | -0- | -0- | -0- | 3444 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 3210 | X | 3210 | -0- | -0- | -0- | 3210 | 3 | | | Y | -0- | | | | | 4 |
| *03 | 3363 | X | 3363 | -0- | -0- | -0- | 3363 | 3 | | | Y | -0- | | | | | 4 |

WHITEMAN-DECKER GU #1 WELL #: 4 RRCID -> 147760 COMPL. DATE 11/09/1993 TOTAL DEPTH 10700 PERF. 9892 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2490 | N | 2490 | -0- | -0- | -0- | 2490 | 3 | | | N | -0- | | | | | 14 |
| 11 | 2190 | N | 2188 | -0- | -2 | -0- | 2188 | 3 | | | N | -0- | | | | | 14 |
| 12 | 2263 | N | 2245 | -0- | -18 | -0- | 2221 | 3 | 24 | 9 | N | 22 | 24 | 1 | | | 12 |
| 01 | 2263 | N | 2179 | -0- | -84 | -0- | 2179 | 3 | | | N | -0- | | | | | 12 |
| 02 | 2117 | N | 1988 | -0- | -129 | -0- | 1974 | 3 | 14 | 9 | N | 13 | 22 | 1 | | | 3 |
| 03 | 2232 | N | 2126 | -0- | -106 | -0- | 2126 | 3 | | | N | -0- | | | | | 3 |

NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 3 RRCID -> 148909 COMPL. DATE 02/08/1994 TOTAL DEPTH 10700 PERF. 9876 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 83 | -0- | -7 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| *03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |

WHITEMAN GAS UNIT #1 WELL #: 4 RRCID -> 148959 COMPL. DATE 01/23/1994 TOTAL DEPTH 10700 PERF. 9817 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 2225 | -0- | -69 | -0- | 2225 | 3 | | | N | -0- | | | | | 11 |
| 11 | 2250 | N | 2128 | -0- | -122 | -0- | 2128 | 3 | | | N | -0- | | | | | 11 |
| 12 | 2325 | N | 2168 | -0- | -157 | -0- | 2146 | 3 | 22 | 9 | N | 20 | 20 | 1 | | | 11 |
| 01 | 2248 | N | 2248 | -0- | -0- | -0- | 2248 | 3 | | | N | -0- | | | | | 11 |
| 02 | 2059 | N | 2025 | -0- | -34 | -0- | 2012 | 3 | 13 | 9 | N | 12 | 20 | 1 | | | 3 |
| 03 | 2170 | N | 2105 | -0- | -65 | -0- | 2105 | 3 | | | N | -0- | | | | | 3 |

MCCLENDON GAS UNIT #1 WELL #: 5 RRCID -> 149685 COMPL. DATE 04/13/1994 TOTAL DEPTH 10720 PERF. 9715 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2254 | N | 2254 | -0- | -0- | -0- | 2254 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 2148 | N | 2148 | -0- | -0- | -0- | 2148 | 3 | | | Y | -0- | | | | | 12 |
| 12 | 2206 | N | 2206 | -0- | -0- | -0- | 2183 | 3 | 23 | 9 | Y | 21 | 21 | 1 | | | 12 |
| 01 | 2165 | N | 2165 | -0- | -0- | -0- | 2165 | 3 | | | Y | -0- | | | | | 12 |
| 02 | 2045 | N | 2045 | -0- | -0- | -0- | 2028 | 3 | 17 | 9 | Y | 15 | 23 | 1 | | | 4 |
| *03 | 2125 | N | 2125 | -0- | -0- | -0- | 2125 | 3 | | | Y | -0- | | | | | 4 |

MCCLENDON GAS UNIT #1 WELL #: 6 RRCID -> 149762 COMPL. DATE 11/17/1994 TOTAL DEPTH 10800 PERF. 9678 - 10677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 262 | -0- | -79 | -0- | 262 | 3 | | | N | -0- | | | | | 2 |
| 11 | 300 | N | 257 | -0- | -43 | -0- | 257 | 3 | | | N | -0- | | | | | 2 |
| 12 | 310 | N | 281 | -0- | -29 | -0- | 278 | 3 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 01 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | 2 |
| 02 | 261 | N | 245 | -0- | -16 | -0- | 243 | 3 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 03 | 279 | N | 274 | -0- | -5 | -0- | 274 | 3 | | | N | -0- | | | | | 1 |

ROZELLE, RALPH WELL #: 1 RRCID -> 150488 COMPL. DATE 05/16/1994 TOTAL DEPTH 10700 PERF. 9678 - 10519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 428 | -0- | -533 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 637 | -0- | -323 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 531 | -0- | -337 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 01 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 02 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
DIXON "A" WELL #: 3 RRCID -> 150749 COMPL. DATE 06/16/1994 TOTAL DEPTH 10750 PERF. 9914 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 4 RRCID -> 150947 COMPL. DATE 06/24/1994 TOTAL DEPTH 10850 PERF. 9832 - 10748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2157 | N | 2157 | -0- | -0- | -0- | 2157 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 2070 | N | 2014 | -0- | -56 | -0- | 2014 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 2139 | N | 2069 | -0- | -70 | -0- | 2049 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 10 |
| 01 | 2139 | N | 2050 | -0- | -89 | -0- | 2050 | 3 | | | Y | -0- | | | | | 10 |
| 02 | 1912 | N | 1912 | -0- | -0- | -0- | 1899 | 3 | 13 | 9 | Y | 12 | 19 | 1 | | | 3 |
| 03 | 2015 | N | 1987 | -0- | -28 | -0- | 1987 | 3 | | | Y | -0- | | | | | 3 |

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 1 RRCID -> 151143 COMPL. DATE 08/09/1994 TOTAL DEPTH 10850 PERF. 9872 - 10710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4154 | X | 4153 | -0- | -1 | -0- | 4153 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 4020 | X | 3763 | -0- | -257 | -0- | 3739 | 3 | 24 | 9 | Y | 22 | 21 | 1 | | | 5 |
| 12 | 3999 | X | 3606 | -0- | -393 | -0- | 3606 | 3 | | | Y | -0- | | | | | 5 |
| 01 | 4310 | X | 4310 | -0- | -0- | -0- | 4310 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 3886 | X | 3725 | -0- | -161 | -0- | 3725 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 4154 | X | 3554 | -0- | -600 | -0- | 3554 | 3 | | | Y | -0- | | | | | 5 |

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 1 RRCID -> 151160 COMPL. DATE 08/17/1994 TOTAL DEPTH 10750 PERF.10034 - 10150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | X | 380 | -0- | -23 | -0- | 380 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 390 | X | 368 | -0- | -22 | -0- | 368 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 403 | X | 368 | -0- | -35 | -0- | 368 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 403 | X | 357 | -0- | -46 | -0- | 357 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 377 | X | 344 | -0- | -33 | -0- | 344 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 375 | X | 375 | -0- | -0- | -0- | 375 | 3 | | | Y | -0- | | | | | -0- |

WHITEMAN, SALLIE D. GAS UNIT #1 WELL #: 2 RRCID -> 152772 COMPL. DATE 11/18/1994 TOTAL DEPTH 10900 PERF. 9829 - 10746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1627 | N | 1627 | -0- | -0- | -0- | 1627 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1705 | N | 1661 | -0- | -44 | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1705 | N | 1666 | -0- | -39 | -0- | 1666 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |

WHITEMAN GAS UNIT #1 WELL #: 5 RRCID -> 152950 COMPL. DATE 09/12/1994 TOTAL DEPTH 10700 PERF.10430 - 10568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLCOMB WELL #: 1 RRCID -> 154138 COMPL. DATE 02/21/1995 TOTAL DEPTH 11300 PERF. 9682 - 10574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2101 | N | 2101 | -0- | -0- | -0- | 2101 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2046 | N | 2017 | -0- | -29 | -0- | 2017 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2046 | N | 1952 | -0- | -94 | -0- | 1952 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1862 | N | 1862 | -0- | -0- | -0- | 1862 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 3 | | | Y | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 4 RRCID -> 154154 COMPL. DATE 02/26/1995 TOTAL DEPTH 10750 PERF. 9746 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2835 | -0- | -17 | -0- | 2835 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 2760 | X | 2674 | -0- | -86 | -0- | 2657 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 12 | 2852 | X | 2573 | -0- | -279 | -0- | 2573 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 2821 | X | 2691 | -0- | -130 | -0- | 2691 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 2639 | X | 2326 | -0- | -313 | -0- | 2326 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 2821 | X | 2389 | -0- | -432 | -0- | 2389 | 3 | | | Y | -0- | | | | | 3 |

HOLCOMB WELL #: 2 RRCID -> 158146 COMPL. DATE 02/01/1996 TOTAL DEPTH 10800 PERF. 9774 - 10458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1571 | -0- | -139 | -0- | 1571 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1651 | N | 1651 | -0- | -0- | -0- | 1651 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1829 | N | 1737 | -0- | -92 | -0- | 1737 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1643 | N | 1462 | -0- | -181 | -0- | 1462 | 3 | | | Y | -0- | | | | | -0- |

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 2 RRCID -> 158409 COMPL. DATE 02/29/1996 TOTAL DEPTH 10850 PERF. 9754 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1639 | -0- | -4 | -0- | 1639 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 1650 | N | 1634 | -0- | -16 | -0- | 1624 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 2 |
| 12 | 1674 | N | 1660 | -0- | -14 | -0- | 1660 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 1643 | N | 1605 | -0- | -38 | -0- | 1605 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 3 | | | Y | -0- | | | | | 2 |
| *03 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 3 | | | Y | -0- | | | | | 2 |

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 5 RRCID -> 158551 COMPL. DATE 03/27/1996 TOTAL DEPTH 10910 PERF. 9936 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 528 | -0- | -92 | -0- | 528 | 3 | | | N | -0- | | | | | 3 |
| 11 | 630 | N | 536 | -0- | -94 | -0- | 536 | 3 | | | N | -0- | | | | | 3 |
| 12 | 620 | N | 530 | -0- | -90 | -0- | 524 | 3 | 6 | 9 | N | 5 | 5 | 1 | | | 3 |
| 01 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | 3 |
| 02 | 522 | N | 500 | -0- | -22 | -0- | 497 | 3 | 3 | 9 | N | 3 | 5 | 1 | | | 1 |
| 03 | 527 | N | 517 | -0- | -10 | -0- | 517 | 3 | | | N | -0- | | | | | 1 |

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 1-L RRCID -> 158887 COMPL. DATE 02/12/1996 TOTAL DEPTH 9923 PERF. 9896 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROZELLE, RALPH WELL #: 2 RRCID -> 159126 COMPL. DATE 04/24/1996 TOTAL DEPTH 10950 PERF. 9910 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1046 | -0- | -8 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1022 | N | 1022 | -0- | -0- | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1050 | -0- | -4 | -0- | 1050 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 1037 | -0- | -17 | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 02 | 986 | N | 964 | -0- | -22 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1023 | -0- | -31 | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 3 RRCID -> 162112 COMPL. DATE 10/03/1996 TOTAL DEPTH 10765 PERF. 9777 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2629 | X | 2629 | -0- | -0- | -0- | 2629 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 2571 | X | 2571 | -0- | -0- | -0- | 2554 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 3 |
| 12 | 2614 | X | 2614 | -0- | -0- | -0- | 2614 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 2604 | X | 2486 | -0- | -118 | -0- | 2486 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 2339 | X | 2339 | -0- | -0- | -0- | 2339 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 2325 | X | 2052 | -0- | -273 | -0- | 2052 | 3 | | | Y | -0- | | | | | 3 |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
ROZELLE, RALPH WELL #: 3 RRCID -> 162425 COMPL. DATE 01/31/1997 TOTAL DEPTH 10931 PERF.10015 - 10714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 140 | -0- | -15 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 131 | -0- | -19 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 135 | -0- | -20 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 70 | -0- | -54 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 4 RRCID -> 163077 COMPL. DATE 02/24/1997 TOTAL DEPTH 10765 PERF. 9683 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1499 | -0- | -113 | -0- | 1499 | 3 | | | N | -0- | | | | | 7 |
| 11 | 1530 | N | 1345 | -0- | -185 | -0- | 1345 | 3 | | | N | -0- | | | | | 7 |
| 12 | 1519 | N | 1495 | -0- | -24 | -0- | 1482 | 3 | 13 | 9 | N | 12 | 13 | 1 | | | 6 |
| 01 | 1488 | N | 1402 | -0- | -86 | -0- | 1402 | 3 | | | N | -0- | | | | | 6 |
| 02 | 1305 | N | 1287 | -0- | -18 | -0- | 1279 | 3 | 8 | 9 | N | 7 | 11 | 1 | | | 2 |
| 03 | 1488 | N | 1380 | -0- | -108 | -0- | 1380 | 3 | | | N | -0- | | | | | 2 |

ROZELLE, RALPH WELL #: 4 RRCID -> 163194 COMPL. DATE 05/07/1997 TOTAL DEPTH 10857 PERF. 9863 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITEMAN GAS UNIT #1 WELL #: 6 RRCID -> 168067 COMPL. DATE 03/12/1998 TOTAL DEPTH 10900 PERF. 9996 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 854 | N | 854 | -0- | -0- | -0- | 854 | 3 | | | N | -0- | | | | | -0- |
| 11 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 12 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 01 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 801 | -0- | -40 | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 862 | -0- | -37 | -0- | 862 | 3 | | | N | -0- | | | | | -0- |

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 5 RRCID -> 172058 COMPL. DATE 01/20/1999 TOTAL DEPTH 10900 PERF. 9810 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 1477 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1506 | N | 1506 | -0- | -0- | -0- | 1506 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1421 | N | 1363 | -0- | -58 | -0- | 1363 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1519 | N | 1476 | -0- | -43 | -0- | 1476 | 3 | | | Y | -0- | | | | | -0- |

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 6 RRCID -> 173791 COMPL. DATE 06/16/1999 TOTAL DEPTH 10858 PERF. 9818 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1724 | N | 1724 | -0- | -0- | -0- | 1724 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 3 | | | Y | -0- | | | | | -0- |

WHITEMAN-DECKER GU #1 WELL #: 5 RRCID -> 174093 COMPL. DATE 07/09/1999 TOTAL DEPTH 10970 PERF. 9996 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 150 | N | 146 | -0- | -4 | -0- | 146 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 155 | N | 151 | -0- | -4 | -0- | 149 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 145 | N | 136 | -0- | -9 | -0- | 134 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | | | 1 |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 5 RRCID -> 174231 COMPL. DATE 07/27/1999 TOTAL DEPTH 10908 PERF. 9850 - 10759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 62 | N | 36 | -0- | -26 | -0- | 36 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | Y | -0- | | | | | 1 |

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 7 RRCID -> 174463 COMPL. DATE 08/24/1999 TOTAL DEPTH 10900 PERF. 9872 - 10662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLCOMB WELL #: 3 RRCID -> 175254 COMPL. DATE 09/17/1999 TOTAL DEPTH 10900 PERF. 9758 - 10732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 7 RRCID -> 175683 COMPL. DATE 10/17/1999 TOTAL DEPTH 10911 PERF.10017 - 10816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2079 | N | 2079 | -0- | -0- | -0- | 2079 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 2005 | N | 2005 | -0- | -0- | -0- | 1992 | 3 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |
| 12 | 2128 | N | 2128 | -0- | -0- | -0- | 2128 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 2046 | N | 2040 | -0- | -6 | -0- | 2040 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 1885 | N | 1790 | -0- | -95 | -0- | 1790 | 3 | | | Y | -0- | | | | | 3 |
| *03 | 2155 | N | 2155 | -0- | -0- | -0- | 2155 | 3 | | | Y | -0- | | | | | 3 |

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 6 RRCID -> 177108 COMPL. DATE 12/20/1999 TOTAL DEPTH 10900 PERF. 9838 - 10711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 11 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 619 | -0- | -1 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 619 | -0- | -1 | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 561 | -0- | -19 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 608 | -0- | -12 | -0- | 608 | 3 | | | N | -0- | | | | | -0- |

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 6 RRCID -> 177169 COMPL. DATE 01/08/2000 TOTAL DEPTH 10900 PERF. 9796 - 10590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2650 | N | 2650 | -0- | -0- | -0- | 2650 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 2422 | N | 2422 | -0- | -0- | -0- | 2407 | 3 | 15 | 9 | Y | 14 | 14 | 1 | | | 3 |
| 12 | 2578 | N | 2578 | -0- | -0- | -0- | 2578 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 2928 | N | 2928 | -0- | -0- | -0- | 2928 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 2557 | N | 2557 | -0- | -0- | -0- | 2557 | 3 | | | Y | -0- | | | | | 3 |
| *03 | 2742 | N | 2742 | -0- | -0- | -0- | 2742 | 3 | | | Y | -0- | | | | | 3 |

MCCLENDON GAS UNIT #1 WELL #: 7 RRCID -> 177171 COMPL. DATE 01/27/2000 TOTAL DEPTH 10932 PERF. 9770 - 10409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 583 | -0- | -6 | -0- | 583 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 570 | N | 506 | -0- | -64 | -0- | 503 | 3 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 12 | 620 | N | 584 | -0- | -36 | -0- | 584 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 589 | N | 580 | -0- | -9 | -0- | 580 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | Y | -0- | | | | | 1 |
| *03 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | Y | -0- | | | | | 1 |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
HOLCOMB WELL #: 4 RRCID -> 185603 COMPL. DATE 08/10/2001 TOTAL DEPTH 10857 PERF. 9952 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 333 | -0- | -8 | -0- | 333 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 326 | -0- | -15 | -0- | 326 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 319 | N | 311 | -0- | -8 | -0- | 311 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 323 | -0- | -18 | -0- | 323 | 3 | | | Y | -0- | | | | | -0- |

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 8 RRCID -> 185729 COMPL. DATE 08/31/2001 TOTAL DEPTH 10926 PERF.10134 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 506 | -0- | -114 | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 426 | -0- | -114 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 401 | -0- | -157 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 407 | -0- | -89 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | 292 | -0- | -114 | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 296 | -0- | -107 | -0- | 296 | 3 | | | N | -0- | | | | | -0- |

ROZELLE, RALPH WELL #: 5 RRCID -> 185748 COMPL. DATE 08/16/2001 TOTAL DEPTH 11043 PERF.10098 - 10944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITEMAN-DECKER GU #1 WELL #: 6 RRCID -> 187593 COMPL. DATE 10/20/2001 TOTAL DEPTH 10800 PERF. 9610 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITEMAN-DECKER GU #1 WELL #: 7 RRCID -> 223420 COMPL. DATE 12/28/2006 TOTAL DEPTH 10990 PERF. 6168 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2060 | N | 2060 | -0- | -0- | -0- | 2060 | 3 | | | N | -0- | | | | | 11 |
| 11 | 1980 | N | 1980 | -0- | -0- | -0- | 1980 | 3 | | | N | -0- | | | | | 11 |
| 12 | 2032 | N | 2032 | -0- | -0- | -0- | 2010 | 3 | 22 | 9 | N | 20 | 20 | 1 | | | 11 |
| 01 | 2017 | N | 2017 | -0- | -0- | -0- | 2017 | 3 | | | N | -0- | | | | | 11 |
| 02 | 1862 | N | 1862 | -0- | -0- | -0- | 1848 | 3 | 14 | 9 | N | 13 | 21 | 1 | | | 3 |
| *03 | 2043 | N | 2043 | -0- | -0- | -0- | 2043 | 3 | | | N | -0- | | | | | 3 |

ROZELLE, RALPH WELL #: 6 RRCID -> 223984 COMPL. DATE 10/12/2006 TOTAL DEPTH 10770 PERF.10138 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 309 | | | | | N | -0- | | | | | -0- |

MCCLENDON GAS UNIT #1 WELL #: 8 RRCID -> 223986 COMPL. DATE 08/26/2006 TOTAL DEPTH 11056 PERF. 9786 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1340 | -0- | -210 | -0- | 1340 | 3 | | | N | -0- | | | | | 7 |
| 11 | 1410 | N | 1326 | -0- | -84 | -0- | 1326 | 3 | | | N | -0- | | | | | 7 |
| 12 | 1457 | N | 1259 | -0- | -198 | -0- | 1245 | 3 | 14 | 9 | N | 13 | 13 | 1 | | | 7 |
| 01 | 1333 | N | 1267 | -0- | -66 | -0- | 1267 | 3 | | | N | -0- | | | | | 7 |
| 02 | 1427 | N | 1427 | -0- | -0- | -0- | 1417 | 3 | 10 | 9 | N | 9 | 14 | 1 | | | 2 |
| *03 | 1384 | N | 1384 | -0- | -0- | -0- | 1384 | 3 | | | N | -0- | | | | | 2 |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LEGACY RESERVES OPERATING LP //CONT.// 495445
WHITEMAN GAS UNIT #1 WELL #: 7 RRCID -> 224184 COMPL. DATE 07/02/2006 TOTAL DEPTH 11196 PERF.10156 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1209 | N | 992 | -0- | -217 | -0- | 992 | 3 | | | N | -0- | | | | | 6 |
| 11 | 1020 | N | 983 | -0- | -37 | -0- | 983 | 3 | | | N | -0- | | | | | 6 |
| 12 | 1147 | N | 936 | -0- | -211 | -0- | 922 | 3 | 14 | 9 | N | 13 | 12 | 1 | | | 7 |
| 01 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 3 | | | N | -0- | | | | | 7 |
| 02 | 1007 | N | 1007 | -0- | -0- | -0- | 999 | 3 | 8 | 9 | N | 7 | 12 | 1 | | | 2 |
| 03 | 930 | N | 920 | -0- | -10 | -0- | 920 | 3 | | | N | -0- | | | | | 2 |

PEDERNALES PETROLEUM OP, LLC 650201
JONES, ALVIE F. UNIT #1 WELL #: 1 RRCID -> 150896 COMPL. DATE 06/29/1994 TOTAL DEPTH 9930 PERF. 9750 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 717 | -0- | -213 | -0- | 717 | 2 | | | N | -0- | | | | | 72 |
| 11 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | 72 |
| 12 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | 72 |
| 01 | 713 | N | 712 | -0- | -1 | -0- | 712 | 2 | | | N | -0- | | | | | 72 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | 744 | N | 583 | -0- | -161 | -0- | 583 | 2 | | | N | -0- | | | | | 72 |

SABINE OIL & GAS CORPORATION 742143
TEMPLE-EASTEX GAS UNIT WELL #: 1 RRCID -> 089046 COMPL. DATE 11/22/1997 TOTAL DEPTH 10800 PERF. 9914 - 10315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 2 |

TEMPLE-EASTEX GAS UNIT A WELL #: 1 RRCID -> 094982 COMPL. DATE 11/20/1997 TOTAL DEPTH 12200 PERF. 9896 - 9907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TEMPLE EASTEX GAS UNIT WELL #: 2 RRCID -> 099463 COMPL. DATE 12/30/1995 TOTAL DEPTH 11100 PERF. 9908 - 10065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TEMPLE-EASTEX GAS UNIT WELL #: 3 RRCID -> 168096 COMPL. DATE 02/09/1998 TOTAL DEPTH 10950 PERF. 9903 - 10842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143

TEMPLE-EASTEX GAS UNIT WELL #: 5 RRCID -> 168097 COMPL. DATE 02/09/1998 TOTAL DEPTH 10963 PERF. 9845 - 10717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

TEMPLE-EASTEX GAS UNIT WELL #: 4 RRCID -> 169386 COMPL. DATE 05/21/1998 TOTAL DEPTH 10910 PERF. 9854 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |

TEMPLE-EASTEX GAS UNIT WELL #: 7 RRCID -> 169389 COMPL. DATE 05/22/1998 TOTAL DEPTH 10900 PERF. 9858 - 10686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

TEMPLE-EASTEX GAS UNIT A WELL #: 2 RRCID -> 170854 COMPL. DATE 07/09/1998 TOTAL DEPTH 10750 PERF. 9948 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

TEMPLE-EASTEX GAS UNIT WELL #: 8 RRCID -> 171178 COMPL. DATE 08/02/1998 TOTAL DEPTH 11039 PERF.10097 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |

TEMPLE-EASTEX GAS UNIT WELL #: 6 RRCID -> 171445 COMPL. DATE 09/11/1998 TOTAL DEPTH 11120 PERF.10119 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 300 | N | 300 | -0- | -0- | -0- | 15 | 1 | 285 | 2 | Y | -0- | | | | | 69 |
| 11 | 240 | N | 238 | -0- | -2 | -0- | 12 | 1 | 226 | 2 | Y | -0- | | | | | 69 |
| 12 | 310 | N | 209 | -0- | -101 | -0- | 10 | 1 | 199 | 2 | Y | -0- | | | | | 69 |
| 01 | 310 | N | 99 | -0- | -211 | -0- | 5 | 1 | 94 | 2 | Y | -0- | | | | | 69 |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 19 | 1 | 352 | 2 | Y | -0- | | | | | 69 |
| *03 | 661 | N | 661 | -0- | -0- | -0- | 35 | 1 | 626 | 2 | Y | -0- | | | | | 69 |

HOLCOMB WELL #: 1 RRCID -> 172393 COMPL. DATE 11/25/1998 TOTAL DEPTH 11046 PERF. 9969 - 11028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143

HOLCOMB WELL #: 2 RRCID -> 172395 COMPL. DATE 12/09/1998 TOTAL DEPTH 11204 PERF. 9984 - 11976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLCOMB WELL #: 3 RRCID -> 172396 COMPL. DATE 01/11/1999 TOTAL DEPTH 11216 PERF. 9905 - 11170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 1275 | -0- | -616 | -0- | 1275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | X | 1540 | -0- | -290 | -0- | 1540 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1922 | X | 1443 | -0- | -479 | -0- | 1442 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 1922 | X | 1430 | -0- | -492 | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1798 | X | 1101 | -0- | -697 | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1581 | X | 838 | -0- | -743 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |

HOLCOMB WELL #: 4 RRCID -> 174553 COMPL. DATE 07/16/1999 TOTAL DEPTH 11250 PERF. 9944 - 10780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES, ALVIE F. GAS UNIT #1 WELL #: 4 RRCID -> 175202 COMPL. DATE 08/20/1999 TOTAL DEPTH 10361 PERF. 9825 - 10184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 31 | -0- | -62 | -0- | 31 | 2 | | | N | -0- | | | | | 8 |
| 11 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 8 |
| 12 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 8 |
| 01 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 8 |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | 8 |
| 03 | 589 | N | 533 | -0- | -56 | -0- | 530 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 8 |

HUGGHINS WELL #: 1 RRCID -> 175317 COMPL. DATE 10/08/1999 TOTAL DEPTH 11300 PERF.10016 - 10564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 599 | -0- | -83 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 11 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 569 | -0- | -175 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 01 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 02 | 638 | N | 600 | -0- | -38 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| *03 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |

HUGGHINS WELL #: 3 RRCID -> 175752 COMPL. DATE 11/19/1999 TOTAL DEPTH 10850 PERF.10332 - 10725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLCOMB WELL #: 5 RRCID -> 175851 COMPL. DATE 11/06/1999 TOTAL DEPTH 10825 PERF.10109 - 10410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SABINE OIL & GAS CORPORATION //CONT.// 742143

HUGGHINS WELL #: 2 RRCID -> 176612 COMPL. DATE 01/02/2000 TOTAL DEPTH 10850 PERF.10122 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEMPLE-INLAND A WELL #: 1 RRCID -> 177465 COMPL. DATE 01/25/2000 TOTAL DEPTH 11360 PERF.10013 - 10967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2232 | N | 1786 | -0- | -446 | -0- | 1786 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 1680 | N | 1328 | -0- | -352 | -0- | 1328 | 2 | | | Y | -0- | | | | | 48 |
| 12 | 1736 | N | 1457 | -0- | -279 | -0- | 1457 | 2 | | | Y | -0- | 48 | 1 | | | -0- |
| 01 | 1798 | N | 1270 | -0- | -528 | -0- | 1270 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1682 | X | 736 | -0- | -946 | -0- | 736 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1798 | X | 1694 | -0- | -104 | -0- | 1694 | 2 | | | Y | -0- | | | | | -0- |

HOLCOMB WELL #: 6 RRCID -> 179856 COMPL. DATE 08/24/2000 TOTAL DEPTH 10618 PERF. 9926 - 10350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEMPLE-INLAND B WELL #: 1 RRCID -> 180063 COMPL. DATE 11/11/2000 TOTAL DEPTH 11000 PERF.10302 - 10554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEMPLE-INLAND C WELL #: 1 RRCID -> 181485 COMPL. DATE 12/02/2000 TOTAL DEPTH 11050 PERF.10050 - 10960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEMPLE-INLAND A WELL #: 2 RRCID -> 182579 COMPL. DATE 11/06/2000 TOTAL DEPTH 10300 PERF.10030 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 333 | -0- | -70 | -0- | 333 | 2 | | | Y | -0- | | | | | 82 |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | Y | -0- | | | | | 82 |
| 12 | 403 | N | 338 | -0- | -65 | -0- | 281 | 2 | 57 | 9 | Y | 52 | 107 | 1 | | | 27 |
| 01 | 341 | N | 225 | -0- | -116 | -0- | 225 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 493 | N | 254 | -0- | -239 | -0- | 254 | 2 | | | Y | -0- | | | | | 27 |
| *03 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | Y | -0- | | | | | 27 |

TEMPLE-EASTEX GAS UNIT A WELL #: 3 RRCID -> 186216 COMPL. DATE 10/30/2001 TOTAL DEPTH 10856 PERF.10026 - 10079

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. 945936
LITTLE WELL #: 1 RRCID -> 083524 COMPL. DATE 11/17/1994 TOTAL DEPTH 10714 PERF. 9928 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLCOMB-LITTLE WELL #: 1 RRCID -> 086241 COMPL. DATE 11/07/2009 TOTAL DEPTH 10600 PERF. 9986 - 10523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 79 | 1 | 984 | 2 | Y | -0- | | | | | -0- |
| 11 | 1079 | N | 1079 | -0- | -0- | -0- | 88 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 12 | 947 | N | 947 | -0- | -0- | -0- | 71 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| 01 | 1054 | N | 877 | -0- | -177 | -0- | 65 | 1 | 812 | 2 | Y | -0- | | | | | -0- |
| 02 | 1044 | N | 761 | -0- | -283 | -0- | 57 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| 03 | 961 | N | 750 | -0- | -211 | -0- | 57 | 1 | 693 | 2 | Y | -0- | | | | | -0- |

HUGGHINS, J. O. GAS UNIT WELL #: 1 RRCID -> 095490 COMPL. DATE 12/27/1988 TOTAL DEPTH 10890 PERF. 9993 - 10143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 12 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 01 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| *03 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |

WILCOX, L. L. GAS UNIT WELL #: 1 RRCID -> 097212 COMPL. DATE 09/06/1988 TOTAL DEPTH 10850 PERF. 9950 - 9958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 11 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 12 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 715 | -0- | -29 | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 02 | 872 | N | 872 | -0- | -0- | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | N | -0- | | | | | -0- |

HOLCOMB-LITTLE WELL #: 2 RRCID -> 099332 COMPL. DATE 04/13/1982 TOTAL DEPTH 10600 PERF. 9918 - 10239

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1391 | -0- | -4 | -0- | 103 | 1 | 1288 | 2 | Y | -0- | | | | | -0- |
| 11 | 1405 | N | 1405 | -0- | -0- | -0- | 115 | 1 | 1290 | 2 | Y | -0- | | | | | -0- |
| 12 | 1428 | N | 1428 | -0- | -0- | -0- | 107 | 1 | 1321 | 2 | Y | -0- | | | | | -0- |
| 01 | 1435 | N | 1435 | -0- | -0- | -0- | 107 | 1 | 1328 | 2 | Y | -0- | | | | | -0- |
| 02 | 1363 | N | 1321 | -0- | -42 | -0- | 98 | 1 | 1223 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 1375 | -0- | -51 | -0- | 104 | 1 | 1271 | 2 | Y | -0- | | | | | -0- |

HOLCOMB WELL #: 2 RRCID -> 102021 COMPL. DATE 07/29/1982 TOTAL DEPTH 10900 PERF.10159 - 10743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1484 | N | 1484 | -0- | -0- | -0- | 110 | 1 | 1374 | 2 | Y | -0- | | | | | -0- |
| 11 | 1472 | N | 1472 | -0- | -0- | -0- | 120 | 1 | 1352 | 2 | Y | -0- | | | | | -0- |
| 12 | 1486 | N | 1486 | -0- | -0- | -0- | 111 | 1 | 1375 | 2 | Y | -0- | | | | | -0- |
| 01 | 1466 | N | 1466 | -0- | -0- | -0- | 109 | 1 | 1357 | 2 | Y | -0- | | | | | -0- |
| 02 | 1392 | N | 1392 | -0- | -0- | -0- | 104 | 1 | 1288 | 2 | Y | -0- | | | | | -0- |
| *03 | 1460 | N | 1460 | -0- | -0- | -0- | 111 | 1 | 1349 | 2 | Y | -0- | | | | | -0- |

POWELL, N.P. ESTATE GAS UNIT WELL #: 2 RRCID -> 132785 COMPL. DATE 11/08/1989 TOTAL DEPTH 10714 PERF. 9892 - 10348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 54 | -0- | -814 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 352 | -0- | -488 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 595 | -0- | -242 | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 01 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | -0- |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | -0- |
| *03 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
LITTLE WELL #: 3 RRCID -> 165009 COMPL. DATE 07/20/2015 TOTAL DEPTH 11000 PERF. 9903 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1826 | N | 1826 | -0- | -0- | -0- | 135 | 1 | 1691 | 2 | Y | -0- | | | | | -0- |
| 11 | 1808 | N | 1808 | -0- | -0- | -0- | 148 | 1 | 1660 | 2 | Y | -0- | | | | | -0- |
| 12 | 1749 | N | 1749 | -0- | -0- | -0- | 131 | 1 | 1618 | 2 | Y | -0- | | | | | -0- |
| 01 | 1793 | N | 1793 | -0- | -0- | -0- | 133 | 1 | 1660 | 2 | Y | -0- | | | | | -0- |
| 02 | 1718 | N | 1718 | -0- | -0- | -0- | 128 | 1 | 1590 | 2 | Y | -0- | | | | | -0- |
| *03 | 1552 | N | 1552 | -0- | -0- | -0- | 118 | 1 | 1434 | 2 | Y | -0- | | | | | -0- |

HOLCOMB-LITTLE WELL #: 5 RRCID -> 165015 COMPL. DATE 08/16/1997 TOTAL DEPTH 10953 PERF. 9944 - 10771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 974 | N | 974 | -0- | -0- | -0- | 72 | 1 | 902 | 2 | Y | -0- | | | | | -0- |
| 11 | 919 | N | 919 | -0- | -0- | -0- | 75 | 1 | 844 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 584 | -0- | -377 | -0- | 44 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 01 | 961 | N | 694 | -0- | -267 | -0- | 52 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 02 | 899 | N | 883 | -0- | -16 | -0- | 66 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| *03 | 943 | N | 943 | -0- | -0- | -0- | 72 | 1 | 871 | 2 | Y | -0- | | | | | -0- |

HOLCOMB-LITTLE WELL #: 4 RRCID -> 165254 COMPL. DATE 09/23/2009 TOTAL DEPTH 11000 PERF. 9932 - 10862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLCOMB-LITTLE WELL #: 3 RRCID -> 166079 COMPL. DATE 10/13/1997 TOTAL DEPTH 11000 PERF. 9924 - 10862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1241 | N | 1241 | -0- | -0- | -0- | 92 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |
| 11 | 1169 | N | 1169 | -0- | -0- | -0- | 96 | 1 | 1073 | 2 | Y | -0- | | | | | -0- |
| 12 | 1318 | N | 1318 | -0- | -0- | -0- | 99 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 01 | 1283 | N | 1283 | -0- | -0- | -0- | 95 | 1 | 1188 | 2 | Y | -0- | | | | | -0- |
| 02 | 1172 | N | 1172 | -0- | -0- | -0- | 87 | 1 | 1085 | 2 | Y | -0- | | | | | -0- |
| *03 | 1216 | N | 1216 | -0- | -0- | -0- | 92 | 1 | 1124 | 2 | Y | -0- | | | | | -0- |

LITTLE WELL #: 5 RRCID -> 166379 COMPL. DATE 10/31/1997 TOTAL DEPTH 10898 PERF. 9894 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 583 | -0- | -6 | -0- | 43 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 519 | -0- | -51 | -0- | 42 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 537 | -0- | -52 | -0- | 40 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 532 | -0- | -57 | -0- | 40 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 37 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| *03 | 531 | N | 531 | -0- | -0- | -0- | 40 | 1 | 491 | 2 | Y | -0- | | | | | -0- |

LITTLE WELL #: 4 RRCID -> 166384 COMPL. DATE 11/22/1997 TOTAL DEPTH 10921 PERF. 9850 - 10767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | N | 1728 | -0- | -473 | -0- | 128 | 1 | 1600 | 2 | Y | -0- | | | | | -0- |
| 11 | 2100 | N | 1872 | -0- | -228 | -0- | 153 | 1 | 1719 | 2 | Y | -0- | | | | | -0- |
| 12 | 2170 | N | 2161 | -0- | -9 | -0- | 162 | 1 | 1999 | 2 | Y | -0- | | | | | -0- |
| 01 | 1992 | N | 1992 | -0- | -0- | -0- | 148 | 1 | 1844 | 2 | Y | -0- | | | | | -0- |
| 02 | 1798 | N | 1647 | -0- | -151 | -0- | 123 | 1 | 1524 | 2 | Y | -0- | | | | | -0- |
| 03 | 2170 | N | 2059 | -0- | -111 | -0- | 156 | 1 | 1903 | 2 | Y | -0- | | | | | -0- |

HOLCOMB-LITTLE WELL #: 6 RRCID -> 166423 COMPL. DATE 10/10/1997 TOTAL DEPTH 11000 PERF. 9928 - 10881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1482 | N | 1482 | -0- | -0- | -0- | 110 | 1 | 1372 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1590 | -0- | -0- | -0- | 130 | 1 | 1460 | 2 | Y | -0- | | | | | -0- |
| 12 | 1580 | N | 1580 | -0- | -0- | -0- | 118 | 1 | 1462 | 2 | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1420 | -0- | -68 | -0- | 106 | 1 | 1314 | 2 | Y | -0- | | | | | -0- |
| 02 | 1479 | N | 1251 | -0- | -228 | -0- | 93 | 1 | 1158 | 2 | Y | -0- | | | | | -0- |
| 03 | 1581 | N | 1328 | -0- | -253 | -0- | 101 | 1 | 1227 | 2 | Y | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

HOLCOMB WELL #: 3 RRCID -> 166938 COMPL. DATE 12/12/1997 TOTAL DEPTH 11000 PERF.10124 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 651 | -0- | -31 | -0- | 48 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 632 | -0- | -28 | -0- | 52 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| 12 | 653 | N | 653 | -0- | -0- | -0- | 49 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 647 | -0- | -4 | -0- | 48 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 02 | 609 | N | 606 | -0- | -3 | -0- | 45 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 03 | 651 | N | 630 | -0- | -21 | -0- | 48 | 1 | 582 | 2 | Y | -0- | | | | | -0- |

LITTLE WELL #: 6 RRCID -> 167105 COMPL. DATE 01/14/1998 TOTAL DEPTH 10950 PERF. 9888 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1475 | -0- | -137 | -0- | 109 | 1 | 1366 | 2 | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 1456 | -0- | -74 | -0- | 119 | 1 | 1337 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1240 | -0- | -124 | -0- | 93 | 1 | 1147 | 2 | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1478 | -0- | -10 | -0- | 110 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |
| 02 | 1421 | N | 1415 | -0- | -6 | -0- | 105 | 1 | 1310 | 2 | Y | -0- | | | | | -0- |
| *03 | 1636 | N | 1636 | -0- | -0- | -0- | 124 | 1 | 1512 | 2 | Y | -0- | | | | | -0- |

LITTLE WELL #: 7 RRCID -> 167290 COMPL. DATE 01/30/1998 TOTAL DEPTH 11000 PERF. 9816 - 10798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1571 | -0- | -134 | -0- | 116 | 1 | 1455 | 2 | Y | -0- | | | | | -0- |
| 11 | 1510 | N | 1510 | -0- | -0- | -0- | 123 | 1 | 1387 | 2 | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1459 | -0- | -122 | -0- | 109 | 1 | 1350 | 2 | Y | -0- | | | | | -0- |
| 01 | 1581 | N | 1318 | -0- | -263 | -0- | 98 | 1 | 1220 | 2 | Y | -0- | | | | | -0- |
| 02 | 1450 | N | 1105 | -0- | -345 | -0- | 82 | 1 | 1023 | 2 | Y | -0- | | | | | -0- |
| 03 | 1457 | N | 1035 | -0- | -422 | -0- | 79 | 1 | 956 | 2 | Y | -0- | | | | | -0- |

GARDINER ESTATE WELL #: 3 RRCID -> 167886 COMPL. DATE 02/26/1998 TOTAL DEPTH 11000 PERF. 9971 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 544 | -0- | -448 | -0- | 40 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 577 | -0- | -113 | -0- | 47 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 532 | -0- | -88 | -0- | 40 | 1 | 492 | 2 | Y | -0- | | | | | -0- |
| 01 | 869 | N | 869 | -0- | -0- | -0- | 65 | 1 | 804 | 2 | Y | -0- | | | | | -0- |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 95 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| *03 | 1204 | N | 1204 | -0- | -0- | -0- | 91 | 1 | 1113 | 2 | Y | -0- | | | | | -0- |

HOLCOMB-LITTLE WELL #: 7 RRCID -> 168323 COMPL. DATE 03/19/1998 TOTAL DEPTH 10980 PERF. 9932 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2653 | X | 2653 | -0- | -0- | -0- | 196 | 1 | 2457 | 2 | Y | -0- | | | | | -0- |
| 11 | 2494 | N | 2494 | -0- | -0- | -0- | 204 | 1 | 2290 | 2 | Y | -0- | | | | | -0- |
| 12 | 2462 | N | 2462 | -0- | -0- | -0- | 184 | 1 | 2278 | 2 | Y | -0- | | | | | -0- |
| 01 | 2555 | N | 2555 | -0- | -0- | -0- | 190 | 1 | 2365 | 2 | Y | -0- | | | | | -0- |
| 02 | 2427 | N | 2427 | -0- | -0- | -0- | 181 | 1 | 2246 | 2 | Y | -0- | | | | | -0- |
| *03 | 2595 | N | 2595 | -0- | -0- | -0- | 197 | 1 | 2398 | 2 | Y | -0- | | | | | -0- |

LITTLE WELL #: 8 RRCID -> 168483 COMPL. DATE 04/08/1998 TOTAL DEPTH 11000 PERF. 9814 - 10787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 573 | -0- | -78 | -0- | 42 | 1 | 531 | 2 | Y | -0- | | | | | 199 |
| 11 | 600 | N | 555 | -0- | -45 | -0- | 45 | 1 | 510 | 2 | Y | -0- | | | | | 199 |
| 12 | 558 | N | 539 | -0- | -19 | -0- | 40 | 1 | 499 | 2 | Y | -0- | | | | | 199 |
| 01 | 558 | N | 532 | -0- | -26 | -0- | 40 | 1 | 492 | 2 | Y | -0- | | | | | 199 |
| 02 | 551 | N | 502 | -0- | -49 | -0- | 37 | 1 | 465 | 2 | Y | -0- | | | | | 199 |
| 03 | 527 | N | 354 | -0- | -173 | -0- | 27 | 1 | 327 | 2 | Y | -0- | | | | | 199 |

GARDINER ESTATE WELL #: 4 RRCID -> 169315 COMPL. DATE 05/07/1998 TOTAL DEPTH 11000 PERF. 9948 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 718 | N | 718 | -0- | -0- | -0- | 53 | 1 | 665 | 2 | Y | -0- | | | | | -0- |
| 11 | 736 | N | 736 | -0- | -0- | -0- | 60 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 744 | -0- | -0- | -0- | 56 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 633 | -0- | -80 | -0- | 47 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 02 | 725 | N | 468 | -0- | -257 | -0- | 35 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 03 | 744 | N | 456 | -0- | -288 | -0- | 35 | 1 | 421 | 2 | Y | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
POWELL, N.P. ESTATE GAS UNIT WELL #: 3 RRCID -> 180153 COMPL. DATE 06/24/2000 TOTAL DEPTH 10860 PERF. 9964 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1355 | N | 1355 | -0- | -0- | -0- | 100 | 1 | 1255 | 2 | Y | -0- | | | | | -0- |
| 11 | 1508 | N | 1508 | -0- | -0- | -0- | 123 | 1 | 1385 | 2 | Y | -0- | | | | | -0- |
| 12 | 1423 | N | 1423 | -0- | -0- | -0- | 106 | 1 | 1317 | 2 | Y | -0- | | | | | -0- |
| 01 | 1355 | N | 1355 | -0- | -0- | -0- | 101 | 1 | 1254 | 2 | Y | -0- | | | | | -0- |
| 02 | 1260 | N | 1260 | -0- | -0- | -0- | 94 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |
| *03 | 1361 | N | 1361 | -0- | -0- | -0- | 103 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |

HOLCOMB-LITTLE WELL #: 8 RRCID -> 180155 COMPL. DATE 04/28/2000 TOTAL DEPTH 11000 PERF. 9962 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 315 | -0- | -26 | -0- | 23 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 299 | -0- | -31 | -0- | 24 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 293 | -0- | -48 | -0- | 22 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 302 | -0- | -8 | -0- | 22 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 22 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| *03 | 323 | N | 323 | -0- | -0- | -0- | 25 | 1 | 298 | 2 | Y | -0- | | | | | -0- |

GARDINER ESTATE WELL #: 5 RRCID -> 183473 COMPL. DATE 05/30/2000 TOTAL DEPTH 10994 PERF. 9996 - 10835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 470 | -0- | -26 | -0- | 35 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 445 | -0- | -35 | -0- | 36 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 12 | 472 | N | 472 | -0- | -0- | -0- | 35 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 432 | -0- | -33 | -0- | 32 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 02 | 435 | N | 351 | -0- | -84 | -0- | 26 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 03 | 465 | N | 373 | -0- | -92 | -0- | 28 | 1 | 345 | 2 | Y | -0- | | | | | -0- |

GARDINER ESTATE WELL #: 6 RRCID -> 183474 COMPL. DATE 07/18/2000 TOTAL DEPTH 10975 PERF. 9932 - 10835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1504 | -0- | -139 | -0- | 111 | 1 | 1393 | 2 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1425 | -0- | -75 | -0- | 116 | 1 | 1309 | 2 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1434 | -0- | -85 | -0- | 107 | 1 | 1327 | 2 | Y | -0- | | | | | -0- |
| 01 | 1519 | N | 1417 | -0- | -102 | -0- | 105 | 1 | 1312 | 2 | Y | -0- | | | | | -0- |
| 02 | 1392 | N | 1288 | -0- | -104 | -0- | 96 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | N | 1393 | -0- | -33 | -0- | 106 | 1 | 1287 | 2 | Y | -0- | | | | | -0- |

HOLCOMB WELL #: 4 RRCID -> 183816 COMPL. DATE 08/01/2000 TOTAL DEPTH 10950 PERF.10076 - 10728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 45 |

HOLCOMB WELL #: 5 RRCID -> 183817 COMPL. DATE 10/08/2000 TOTAL DEPTH 10754 PERF. 9966 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2358 | N | 2358 | -0- | -0- | -0- | 175 | 1 | 2183 | 2 | Y | -0- | | | | | -0- |
| 11 | 2218 | N | 2218 | -0- | -0- | -0- | 181 | 1 | 2037 | 2 | Y | -0- | | | | | -0- |
| 12 | 2234 | N | 2234 | -0- | -0- | -0- | 167 | 1 | 2067 | 2 | Y | -0- | | | | | -0- |
| 01 | 2283 | N | 2283 | -0- | -0- | -0- | 170 | 1 | 2113 | 2 | Y | -0- | | | | | -0- |
| 02 | 2171 | N | 2171 | -0- | -0- | -0- | 162 | 1 | 2009 | 2 | Y | -0- | | | | | -0- |
| *03 | 2318 | N | 2318 | -0- | -0- | -0- | 176 | 1 | 2142 | 2 | Y | -0- | | | | | -0- |

HOLCOMB-LITTLE WELL #: 9 RRCID -> 185807 COMPL. DATE 04/18/2001 TOTAL DEPTH 10992 PERF. 9952 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 60 | -0- | -30 | -0- | 1 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 88 | N | 88 | -0- | -0- | -0- | 7 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 74 | -0- | -50 | -0- | 6 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| *03 | 169 | N | 169 | -0- | -0- | -0- | 13 | 1 | 156 | 2 | Y | -0- | | | | | -0- |

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB WELL #: 6 RRCID -> 186735 COMPL. DATE 07/22/2001 TOTAL DEPTH 13682 PERF.10152 - 10863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | N | 1811 | -0- | -297 | -0- | 134 | 1 | 1677 | 2 | Y | -0- | | | | | -0- |
| 11 | 2098 | N | 2098 | -0- | -0- | -0- | 171 | 1 | 1927 | 2 | Y | -0- | | | | | -0- |
| 12 | 2323 | N | 2323 | -0- | -0- | -0- | 174 | 1 | 2149 | 2 | Y | -0- | | | | | -0- |
| 01 | 2472 | N | 2472 | -0- | -0- | -0- | 184 | 1 | 2288 | 2 | Y | -0- | | | | | -0- |
| 02 | 2119 | N | 2119 | -0- | -0- | -0- | 158 | 1 | 1961 | 2 | Y | -0- | | | | | -0- |
| *03 | 2207 | N | 2207 | -0- | -0- | -0- | 168 | 1 | 2039 | 2 | Y | -0- | | | | | -0- |

WILLOW SPRINGS (BODENHEIM-TRANS) 97752 083 NON-ASSOCIATED ONE WELL CNTY: GREGG
SABINE OIL & GAS CORPORATION 742143
BODENHEIM, G. A. WELL #: 10 RRCID -> 160754 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 8438 - 9136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC 020467
LATHROP, F.K. GAS UNIT WELL #: 2 RRCID -> 143461 COMPL. DATE 11/25/1992 TOTAL DEPTH 10800 PERF.10428 - 10637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2071 | N | 2071 | -0- | -0- | -0- | 224 | 1 | 1847 | 3 | Y | -0- | | | | | 23 |
| 11 | 2448 | N | 2448 | -0- | -0- | -0- | 276 | 1 | 2169 | 3 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1155 | N | 1155 | -0- | -0- | -0- | 195 | 1 | 960 | 3 | Y | -0- | | | | | 26 |
| 01 | 2244 | N | 2244 | -0- | -0- | -0- | 283 | 1 | 1961 | 3 | Y | -0- | | | | | 26 |
| 02 | 2117 | N | 1502 | -0- | -615 | -0- | 198 | 1 | 1304 | 3 | Y | -0- | | | | | 26 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

HARRISON, P.D. "E" G.U. WELL #: 6 RRCID -> 143850 COMPL. DATE 01/14/1993 TOTAL DEPTH 10790 PERF.10438 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LATHROP, F.K. GAS UNIT WELL #: 3 RRCID -> 143854 COMPL. DATE 01/14/1993 TOTAL DEPTH 10827 PERF.10506 - 10688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HARRISON, P.D. "E" G.U. WELL #: 7 RRCID -> 144218 COMPL. DATE 01/23/1993 TOTAL DEPTH 10808 PERF.10530 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 166 | N | 166 | -0- | -0- | -0- | 165 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 150 | N | 120 | -0- | -30 | -0- | 119 | 3 | 1 | 9 | Y | 1 | | | | | 8 |
| 12 | 122 | N | 122 | -0- | -0- | -0- | 121 | 3 | 1 | 9 | Y | 1 | | | | | 9 |
| 01 | 129 | N | 129 | -0- | -0- | -0- | 115 | 3 | 14 | 9 | Y | 13 | 6 | 1 | | | 16 |
| 02 | 116 | N | 71 | -0- | -45 | -0- | 62 | 3 | 9 | 9 | Y | 8 | | | | | 24 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

HARRISON, P.D. "E" G.U. WELL #: 9 RRCID -> 144377 COMPL. DATE 01/30/1993 TOTAL DEPTH 10841 PERF.10576 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | 2 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

KILLINGSWORTH "B" G.U. WELL #: 8 RRCID -> 144421 COMPL. DATE 02/07/1993 TOTAL DEPTH 10816 PERF.10525 - 10713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 695 | -0- | -111 | -0- | 695 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 690 | N | 624 | -0- | -66 | -0- | 623 | 3 | 1 | 9 | Y | 1 | | | | | 2 |
| 12 | 691 | N | 691 | -0- | -0- | -0- | 691 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 782 | X | 782 | -0- | -0- | -0- | 774 | 3 | 8 | 9 | Y | 7 | 1 | 1 | | | 8 |
| *02 | 1329 | X | 1329 | -0- | -0- | -0- | 1320 | 3 | 9 | 9 | Y | 8 | | | | | 16 |
| 03 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 16 |

HARRISON, P.D. "E" G.U. WELL #: 8 RRCID -> 144483 COMPL. DATE 05/21/1993 TOTAL DEPTH 10800 PERF.10438 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 815 | -0- | -22 | -0- | 815 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 735 | -0- | -45 | -0- | 735 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KILLINGSWORTH "B" G.U. WELL #: 6 RRCID -> 144605 COMPL. DATE 04/07/1993 TOTAL DEPTH 10830 PERF.10442 - 10659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 970 | N | 970 | -0- | -0- | -0- | 970 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 899 | N | 850 | -0- | -49 | -0- | 850 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEE GAS UNIT "B" WELL #: 4 RRCID -> 144699 COMPL. DATE 03/02/1993 TOTAL DEPTH 10750 PERF.10539 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 554 | -0- | -159 | -0- | 554 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 394 | -0- | -206 | -0- | 394 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEE GAS UNIT "B" WELL #: 5 RRCID -> 144701 COMPL. DATE 03/03/1993 TOTAL DEPTH 10780 PERF.10510 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS GAS UNIT 'E' WELL #: 2 RRCID -> 145075 COMPL. DATE 03/26/1993 TOTAL DEPTH 12371 PERF.10438 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2493 | N | 2493 | -0- | -0- | -0- | 2482 | 3 | 11 | 9 | Y | 10 | | | | | 64 |
| 11 | 2070 | N | 1945 | -0- | -125 | -0- | 1924 | 3 | 21 | 9 | Y | 19 | | | | | 83 |
| 12 | 2141 | N | 2141 | -0- | -0- | -0- | 2128 | 3 | 13 | 9 | Y | 12 | | | | | 95 |
| 01 | 2280 | N | 2280 | -0- | -0- | -0- | 2254 | 3 | 26 | 9 | Y | 24 | 60 | 1 | | | 59 |
| *02 | 2005 | N | 2005 | -0- | -0- | -0- | 1954 | 3 | 51 | 9 | Y | 46 | 48 | 1 | | | 57 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 57 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
LEE GAS UNIT "B" WELL #: 6 RRCID -> 145077 COMPL. DATE 03/16/1993 TOTAL DEPTH 10789 PERF.10444 - 10621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 111 | -0- | -261 | -0- | 111 | 3 | | | Y | -0- | | | | | 4 |
| 11 | 180 | N | 113 | -0- | -67 | -0- | 113 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 131 | 3 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 02 | 116 | N | 100 | -0- | -16 | -0- | 100 | 3 | | | Y | -0- | 1 | 1 | | | 1 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

DAVIS GAS UNIT "E" WELL #: 3 RRCID -> 145249 COMPL. DATE 03/26/1993 TOTAL DEPTH 10890 PERF.10597 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1359 | -0- | -346 | -0- | 1355 | 3 | 4 | 9 | Y | 4 | | | | | 22 |
| 11 | 1440 | N | 1157 | -0- | -283 | -0- | 1149 | 3 | 8 | 9 | Y | 7 | | | | | 29 |
| 12 | 902 | N | 902 | -0- | -0- | -0- | 896 | 3 | 6 | 9 | Y | 5 | | | | | 34 |
| 01 | 2157 | N | 2157 | -0- | -0- | -0- | 2145 | 3 | 12 | 9 | Y | 11 | 22 | 1 | | | 23 |
| *02 | 2106 | N | 2106 | -0- | -0- | -0- | 2105 | 3 | 1 | 9 | Y | 1 | 19 | 1 | | | 5 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

KILLINGSWORTH "B" G.U. WELL #: 5 RRCID -> 145414 COMPL. DATE 04/19/1993 TOTAL DEPTH 10812 PERF.10560 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2967 | X | 2967 | -0- | -0- | -0- | 2964 | 3 | 3 | 9 | Y | 3 | | | | | 28 |
| 11 | 2828 | X | 2828 | -0- | -0- | -0- | 2826 | 3 | 2 | 9 | Y | 2 | | | | | 30 |
| 12 | 2555 | X | 2555 | -0- | -0- | -0- | 2548 | 3 | 7 | 9 | Y | 6 | 23 | 1 | | | 13 |
| 01 | 3038 | X | 2384 | -0- | -654 | -0- | 2371 | 3 | 13 | 9 | Y | 12 | | | | | 25 |
| 02 | 2842 | X | 2364 | -0- | -478 | -0- | 2340 | 3 | 24 | 9 | Y | 22 | 28 | 1 | | | 19 |
| 03 | 2976 | X | NO RPT | -0- | -2976 | -0- | | | | | Y | NO RPT | | | | | 19 |

LATHROP, F.K. GAS UNIT WELL #: 5 RRCID -> 145586 COMPL. DATE 05/20/1993 TOTAL DEPTH 12342 PERF.10438 - 10652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 291 | -0- | -50 | -0- | 291 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 197 | -0- | -73 | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 2900 | N | 3881 | -0- | 981 | 981 | 3881 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 981 | | | | | Y | NO RPT | | | | | -0- |

KILLINGSWORTH "B" G.U. WELL #: 7 RRCID -> 145589 COMPL. DATE 05/07/1993 TOTAL DEPTH 10824 PERF.10550 - 10728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 314 | -0- | -27 | -0- | 313 | 3 | 1 | 9 | Y | 1 | | | | | 15 |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 319 | 3 | 1 | 9 | Y | 1 | | | | | 16 |
| 12 | 295 | N | 295 | -0- | -0- | -0- | 293 | 3 | 2 | 9 | Y | 2 | | | | | 18 |
| 01 | 190 | N | 190 | -0- | -0- | -0- | 173 | 3 | 17 | 9 | Y | 15 | 12 | 1 | | | 21 |
| 02 | 319 | N | 190 | -0- | -129 | -0- | 181 | 3 | 9 | 9 | Y | 8 | | | | | 29 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |

HARRISON, P.D. "F" G.U. WELL #: 1 RRCID -> 146440 COMPL. DATE 07/26/1993 TOTAL DEPTH 10854 PERF.10430 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 3 | | | N | -0- | | | | | 58 |
| 11 | 1020 | N | 118 | -0- | -902 | -0- | 118 | 3 | | | N | -0- | | | | | 58 |
| 12 | 1479 | N | 1479 | -0- | -0- | -0- | 1478 | 3 | 1 | 9 | N | 1 | | | | | 59 |
| 01 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | 59 |
| *02 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | 59 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

KILLINGSWORTH "B" G.U. WELL #: 9 RRCID -> 149956 COMPL. DATE 04/05/1994 TOTAL DEPTH 11065 PERF.10824 - 10903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 305 | -0- | -98 | -0- | 304 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 270 | N | 263 | -0- | -7 | -0- | 263 | 3 | | | Y | -0- | | | | | 6 |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 333 | 3 | 1 | 9 | Y | 1 | | | | | 7 |
| 01 | 318 | N | 318 | -0- | -0- | -0- | 310 | 3 | 8 | 9 | Y | 7 | 5 | 1 | | | 9 |
| *02 | 323 | N | 323 | -0- | -0- | -0- | 317 | 3 | 6 | 9 | Y | 5 | | | | | 14 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

STEVENS, W. M. WELL #: 1 RRCID -> 150694 COMPL. DATE 05/30/1994 TOTAL DEPTH 10734 PERF.10464 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 831 | N | 831 | -0- | -0- | -0- | 831 | 3 | | | N | -0- | | | | | 70 |
| 11 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | 70 |
| 12 | 701 | N | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | 70 |
| 01 | 724 | N | 724 | -0- | -0- | -0- | 724 | 3 | | | N | -0- | | | | | 70 |
| 02 | 841 | N | 534 | -0- | -307 | -0- | 533 | 3 | 1 | 9 | N | 1 | | | | | 71 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 71 |

LEE GAS UNIT "B" WELL #: 7 RRCID -> 150766 COMPL. DATE 03/21/2012 TOTAL DEPTH 11000 PERF. 9552 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOLER WELL #: 1 RRCID -> 151552 COMPL. DATE 07/28/1994 TOTAL DEPTH 10875 PERF.10608 - 10705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 2124 | -0- | -356 | -0- | 2123 | 3 | 1 | 9 | Y | 1 | 91 | 1 | | | 14 |
| 11 | 2400 | X | 1451 | -0- | -949 | -0- | 1451 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 2480 | X | 1452 | -0- | -1028 | -0- | 1449 | 3 | 3 | 9 | Y | 3 | | | | | 17 |
| 01 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 3 | | | Y | -0- | | | | | 17 |
| *02 | 2280 | N | 2280 | -0- | -0- | -0- | 2280 | 3 | | | Y | -0- | | | | | 17 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

STEVENS, W. M. WELL #: 2 RRCID -> 151984 COMPL. DATE 09/07/1994 TOTAL DEPTH 10900 PERF.10568 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

LEE GAS UNIT "B" WELL #: 8 RRCID -> 152484 COMPL. DATE 10/26/1994 TOTAL DEPTH 11193 PERF.10913 - 11013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | X | 713 | -0- | -248 | -0- | 713 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 930 | X | 664 | -0- | -266 | -0- | 664 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 961 | X | -0- | -0- | -961 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 2900 | N | 3852 | -0- | 952 | 952 | 3852 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | 952 | | | | | Y | NO RPT | | | | | -0- |

KILLINGSWORTH "B" WELL #: 10 RRCID -> 152930 COMPL. DATE 12/01/1994 TOTAL DEPTH 10820 PERF.10586 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 463 | 3 | 2 | 9 | Y | 2 | | | | | 3 |
| 12 | 431 | N | 431 | -0- | -0- | -0- | 425 | 3 | 6 | 9 | Y | 5 | | | | | 8 |
| 01 | 527 | X | 47 | -0- | -480 | -0- | 40 | 3 | 7 | 9 | Y | 6 | 5 | 1 | | | 9 |
| 02 | 522 | X | -0- | -0- | -522 | -0- | | | | | Y | -0- | | | | | 9 |
| 03 | 558 | X | NO RPT | -0- | -558 | -0- | | | | | Y | NO RPT | | | | | 9 |

LATHROP, F.K. GAS UNIT WELL #: 6 RRCID -> 154081 COMPL. DATE 02/28/1995 TOTAL DEPTH 10800 PERF.10573 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 601 | -0- | -19 | -0- | 595 | 3 | 6 | 9 | Y | 5 | | | | | 8 |
| 11 | 450 | N | 436 | -0- | -14 | -0- | 428 | 3 | 8 | 9 | Y | 7 | | | | | 15 |
| 12 | 298 | N | 298 | -0- | -0- | -0- | 281 | 3 | 17 | 9 | Y | 15 | | | | | 30 |
| 01 | 465 | X | 425 | -0- | -40 | -0- | 391 | 3 | 34 | 9 | Y | 31 | 19 | 1 | | | 42 |
| 02 | 551 | X | 444 | -0- | -107 | -0- | 335 | 3 | 109 | 9 | Y | 99 | 35 | 1 | | | 106 |
| 03 | 589 | X | NO RPT | -0- | -589 | -0- | | | | | Y | NO RPT | | | | | 106 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
HARRISON, P.D. "E" G.U. WELL #: 10 L RRCID -> 154259 COMPL. DATE 01/16/1995 TOTAL DEPTH 10820 PERF.10534 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 3366 | -0- | -230 | -0- | 3364 | 3 | 2 | 9 | Y | 2 | | | | | 202 |
| 11 | 3480 | X | 3433 | -0- | -47 | -0- | 3429 | 3 | 4 | 9 | Y | 4 | | | | | 206 |
| 12 | 3503 | X | 3503 | -0- | -0- | -0- | 3500 | 3 | 3 | 9 | Y | 3 | | | | | 209 |
| 01 | 3007 | X | 2173 | -0- | -834 | -0- | 2129 | 3 | 44 | 9 | Y | 40 | 143 | 1 | | | 106 |
| 02 | 3306 | X | 2269 | -0- | -1037 | -0- | 2240 | 3 | 29 | 9 | Y | 26 | | | | | 132 |
| 03 | 3534 | X | NO RPT | -0- | -3534 | -0- | | | | | Y | NO RPT | | | | | 132 |

MCWHORTER, E.O. G.U. WELL #: 1 RRCID -> 154784 COMPL. DATE 04/05/1995 TOTAL DEPTH 10770 PERF.10510 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | X | 1933 | -0- | -237 | -0- | 147 | 1 | 1786 | 3 | Y | -0- | | | | | 45 |
| 11 | 1968 | X | 1968 | -0- | -0- | -0- | 202 | 1 | 1756 | 3 | Y | 9 | | | | | 54 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3470 | X | 3470 | -0- | -0- | -0- | 356 | 1 | 3101 | 3 | Y | 12 | | | | | 66 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 3070 | N | 3070 | -0- | -0- | -0- | 386 | 1 | 2664 | 3 | Y | 18 | | | | | 84 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1914 | N | 1831 | -0- | -83 | -0- | 170 | 1 | 1650 | 3 | Y | 10 | 61 | 1 | | | 33 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

HARRISON "G" WELL #: 1 RRCID -> 154826 COMPL. DATE 03/24/1995 TOTAL DEPTH 10900 PERF.10604 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 808 | -0- | -29 | -0- | 808 | 3 | | | N | -0- | | | | | 84 |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | N | -0- | | | | | 84 |
| 12 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | N | -0- | | | | | 84 |
| 01 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | N | -0- | | | | | 84 |
| 02 | 841 | N | 387 | -0- | -454 | -0- | 380 | 3 | 7 | 9 | N | 6 | | | | | 90 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

HARRISON "H" WELL #: 1 RRCID -> 158226 COMPL. DATE 03/01/1996 TOTAL DEPTH 10760 PERF.10493 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2176 | X | 2176 | -0- | -0- | -0- | 2176 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2130 | X | 2038 | -0- | -92 | -0- | 2038 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2201 | X | 1970 | -0- | -231 | -0- | 1970 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1925 | N | 1925 | -0- | -0- | -0- | 1925 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCWHORTER, E. O. GAS UNIT WELL #: 2 RRCID -> 159854 COMPL. DATE 08/07/1996 TOTAL DEPTH 10740 PERF.10464 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1555 | N | 1555 | -0- | -0- | -0- | 115 | 1 | 1427 | 3 | Y | 12 | | | | | 36 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1678 | N | 1678 | -0- | -0- | -0- | 126 | 1 | 1508 | 3 | Y | 40 | | | | | 76 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 1665 | N | 1665 | -0- | -0- | -0- | 135 | 1 | 1496 | 3 | Y | 31 | 63 | 1 | | | 44 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 1894 | N | 1894 | -0- | -0- | -0- | 147 | 1 | 1701 | 3 | Y | 42 | 72 | 1 | | | 14 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1410 | -0- | -214 | -0- | 111 | 1 | 1253 | 3 | Y | 42 | | | | | 56 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 56 |

LEE GAS UNIT "B" WELL #: 9 RRCID -> 183863 COMPL. DATE 06/20/2001 TOTAL DEPTH 10777 PERF.10440 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | N | 2976 | -0- | -0- | -0- | 2972 | 3 | 4 | 9 | Y | 4 | | | | | 22 |
| 11 | 2505 | N | 2505 | -0- | -0- | -0- | 2496 | 3 | 9 | 9 | Y | 8 | | | | | 30 |
| 12 | 2540 | N | 2540 | -0- | -0- | -0- | 2534 | 3 | 6 | 9 | Y | 5 | | | | | 35 |
| 01 | 2461 | N | 2461 | -0- | -0- | -0- | 2451 | 3 | 10 | 9 | Y | 9 | 22 | 1 | | | 22 |
| 02 | 2233 | N | 984 | -0- | -1249 | -0- | 969 | 3 | 15 | 9 | Y | 14 | 18 | 1 | | | 18 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DAVIS GAS UNIT "E" WELL #: 8 RRCID -> 185084 COMPL. DATE 07/01/2001 TOTAL DEPTH 10900 PERF.10524 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 347 | -0- | -56 | -0- | 347 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 124 | -0- | -146 | -0- | 124 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KILLINGSWORTH "B" G.U. WELL #: 11 RRCID -> 185302 COMPL. DATE 04/24/2001 TOTAL DEPTH 11050 PERF.10669 - 10893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1262 | -0- | -474 | -0- | 1262 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2107 | N | 2107 | -0- | -0- | -0- | 2107 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1988 | N | 1988 | -0- | -0- | -0- | 1988 | 3 | | | Y | -0- | | | | | -0- |
| *02 | 1948 | N | 1948 | -0- | -0- | -0- | 1948 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HARRISON, H GAS UNIT WELL #: 11 RRCID -> 207678 COMPL. DATE 04/09/2012 TOTAL DEPTH 10800 PERF.10606 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | X | 1882 | -0- | -257 | -0- | 1869 | 3 | 13 | 9 | Y | 12 | | | | | 155 |
| 11 | 2070 | X | 1636 | -0- | -434 | -0- | 1632 | 3 | 4 | 9 | Y | 4 | | | | | 159 |
| 12 | 2015 | X | 1888 | -0- | -127 | -0- | 1869 | 3 | 19 | 9 | Y | 17 | | | | | 176 |
| 01 | 1885 | N | 1885 | -0- | -0- | -0- | 1873 | 3 | 12 | 9 | Y | 11 | 111 | 1 | | | 76 |
| *02 | 1868 | N | 1868 | -0- | -0- | -0- | 1846 | 3 | 22 | 9 | Y | 20 | | | | | 96 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 96 |

CULVER, G.W. GU WELL #: 1H RRCID -> 251483 COMPL. DATE 04/07/2009 TOTAL DEPTH 10594 PERF.10918 - 13720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5394 | X | 2008 | -0- | -3386 | -0- | 471 | 1 | 1537 | 3 | N | -0- | | | | | 127 |
| 11 | 5220 | X | 4047 | -0- | -1173 | -0- | 731 | 1 | 3299 | 3 | N | 15 | | | | | 142 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 5146 | X | 4171 | -0- | -975 | -0- | 975 | 1 | 3187 | 3 | N | 8 | | | | | 150 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 5394 | X | 3394 | -0- | -2000 | -0- | 602 | 1 | 2786 | 3 | N | 5 | | | | | 155 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 5072 | X | 5072 | -0- | -0- | -0- | 1232 | 1 | 3806 | 3 | N | 31 | | | | | 186 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 03 | 4185 | X | NO RPT | -0- | -4185 | -0- | | | | | N | NO RPT | | | | | 186 |

LEE GAS UNIT "B" WELL #: 3 T RRCID -> 272480 COMPL. DATE 11/30/2012 TOTAL DEPTH 10720 PERF.10398 - 10601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2210 | N | 2210 | -0- | -0- | -0- | 2199 | 3 | 11 | 9 | Y | 10 | | | | | 35 |
| 11 | 2010 | N | 1750 | -0- | -260 | -0- | 1733 | 3 | 17 | 9 | Y | 15 | | | | | 50 |
| 12 | 1624 | N | 1624 | -0- | -0- | -0- | 1614 | 3 | 10 | 9 | Y | 9 | | | | | 59 |
| 01 | 1538 | N | 1538 | -0- | -0- | -0- | 1515 | 3 | 23 | 9 | Y | 21 | 38 | 1 | | | 42 |
| 02 | 1682 | N | 1245 | -0- | -437 | -0- | 1206 | 3 | 39 | 9 | Y | 35 | 35 | 1 | | | 42 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

BASA RESOURCES, INC. 053974
FISHER G.U. WELL #: 1 RRCID -> 157355 COMPL. DATE 12/23/1995 TOTAL DEPTH 10800 PERF.10546 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | X | 330 | -0- | -414 | -0- | 330 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 720 | X | 134 | -0- | -586 | -0- | 134 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 744 | X | 697 | -0- | -47 | -0- | 667 | 2 | 30 | 9 | Y | 27 | | | | | 29 |
| 01 | 2046 | X | 84 | -0- | -1962 | -0- | 84 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 696 | X | 164 | -0- | -532 | -0- | 164 | 2 | | | Y | -0- | | | | | 29 |
| 03 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | 29 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BASA RESOURCES, INC. //CONT.// 053974
NETTLETON, E. M. WELL #: 21 RRCID -> 157358 COMPL. DATE 12/26/1995 TOTAL DEPTH 10850 PERF.10641 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | X | 194 | -0- | -922 | -0- | 194 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1080 | X | 87 | -0- | -993 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1116 | X | 485 | -0- | -631 | -0- | 465 | 2 | 20 | 9 | Y | 18 | | | | | 18 |
| 01 | 1426 | X | 47 | -0- | -1379 | -0- | 47 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 435 | X | 141 | -0- | -294 | -0- | 141 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | 18 |

BREITBURN OPERATING L.P. 090732
WOOD, BOB GAS UNIT WELL #: 3 RRCID -> 145078 COMPL. DATE 03/31/1993 TOTAL DEPTH 10760 PERF.10450 - 10635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2737 | N | 2737 | -0- | -0- | -0- | 2737 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 2560 | N | 2560 | -0- | -0- | -0- | 2560 | 2 | | | Y | -0- | | | | | 32 |
| 12 | 2377 | N | 2377 | -0- | -0- | -0- | 2377 | 2 | | | Y | -0- | | | | | 32 |
| 01 | 2617 | N | 2617 | -0- | -0- | -0- | 2595 | 2 | 22 | 9 | Y | 20 | | | | | 52 |
| 02 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 2 | | | Y | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 59 |

WOOD, BOB GAS UNIT WELL #: 2 RRCID -> 145079 COMPL. DATE 03/22/1993 TOTAL DEPTH 10780 PERF.10514 - 10609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1730 | N | 1730 | -0- | -0- | -0- | 1729 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 17 |
| 11 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 1668 | N | 1668 | -0- | -0- | -0- | 1657 | 2 | 11 | 9 | Y | 10 | | | | | 27 |
| 02 | 1276 | N | 1256 | -0- | -20 | -0- | 1256 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 31 |

MCKINLEY, JC & RS GAS UNIT WELL #: 1 RRCID -> 147249 COMPL. DATE 11/15/1993 TOTAL DEPTH 10845 PERF.10665 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 49 | -0- | 49 | 49 | 49 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 49 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 49 | | | | | Y | -0- | | | | | -0- |
| 01 | 49 | X | -0- | -0- | -49 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOOD, BOB GAS UNIT WELL #: 4 RRCID -> 147451 COMPL. DATE 10/28/1993 TOTAL DEPTH 10808 PERF.10536 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 378 | -0- | -366 | -0- | 377 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 34 |
| 11 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | Y | -0- | | | | | 34 |
| 12 | 744 | N | 548 | -0- | -196 | -0- | 548 | 2 | | | Y | -0- | | | | | 34 |
| 01 | 898 | N | 898 | -0- | -0- | -0- | 874 | 2 | 24 | 9 | Y | 22 | | | | | 56 |
| 02 | 1015 | N | 368 | -0- | -647 | -0- | 368 | 2 | | | Y | -0- | | | | | 56 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 63 |

BACLE, A.L. GAS UNIT WELL #: 1 RRCID -> 147455 COMPL. DATE 11/19/1993 TOTAL DEPTH 10955 PERF.10790 - 10895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

WOOD, BOB GAS UNIT WELL #: 6 RRCID -> 150543 COMPL. DATE 05/25/1994 TOTAL DEPTH 10825 PERF.10588 - 10690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 775 | N | 722 | -0- | -53 | -0- | 721 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 14 |
| 11 | 900 | N | 747 | -0- | -153 | -0- | 747 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 992 | N | 361 | -0- | -631 | -0- | 361 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 713 | N | 251 | -0- | -462 | -0- | 244 | 2 | 7 | 9 | Y | 6 | | | | | 20 |
| 02 | 667 | N | 231 | -0- | -436 | -0- | 231 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 21 |

MCKINLEY, JC & RS GAS UNIT WELL #: 3 RRCID -> 175578 COMPL. DATE 10/12/1999 TOTAL DEPTH 10900 PERF.10624 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2592 | N | 2592 | -0- | -0- | -0- | 2566 | 2 | 26 | 9 | Y | 24 | 25 | 1 | | | 18 |
| 11 | 2330 | N | 2330 | -0- | -0- | -0- | 2302 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 18 |
| 12 | 2480 | N | 2236 | -0- | -244 | -0- | 2210 | 2 | 26 | 9 | Y | 24 | 20 | 1 | | | 22 |
| 01 | 2604 | N | 1347 | -0- | -1257 | -0- | 1322 | 2 | 25 | 9 | Y | 23 | 26 | 1 | | | 19 |
| 02 | 2233 | N | 2150 | -0- | -83 | -0- | 2127 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 19 |
| *03 | 2124 | N | 2124 | -0- | -0- | -0- | 2099 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | 18 |

BACLE, A.L. GAS UNIT WELL #: 3 RRCID -> 183067 COMPL. DATE 03/28/2001 TOTAL DEPTH 11190 PERF.10913 - 11069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2635 | X | 2336 | -0- | -299 | -0- | 2313 | 2 | 23 | 9 | Y | 21 | 23 | 1 | | | 16 |
| 11 | 2780 | N | 2780 | -0- | -0- | -0- | 2755 | 2 | 25 | 9 | Y | 23 | 23 | 1 | | | 16 |
| 12 | 2812 | N | 2812 | -0- | -0- | -0- | 2773 | 2 | 39 | 9 | Y | 35 | 24 | 1 | | | 27 |
| 01 | 2170 | N | 1897 | -0- | -273 | -0- | 1861 | 2 | 36 | 9 | Y | 33 | 34 | 1 | | | 26 |
| 02 | 2690 | N | 2690 | -0- | -0- | -0- | 2660 | 2 | 30 | 9 | Y | 27 | 29 | 1 | | | 24 |
| *03 | 2877 | N | 2877 | -0- | -0- | -0- | 2843 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 24 |

TREADAWAY WELL #: 4 RRCID -> 188085 COMPL. DATE 11/07/2001 TOTAL DEPTH 10915 PERF.10681 - 10825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | 69 | -0- | 69 | 734 | 59 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 11 | T. A. | | 122 | -0- | 122 | 856 | 112 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 7 |
| 12 | T. A. | | 24 | -0- | 24 | 880 | 24 | 2 | | | Y | -0- | 6 | 1 | | | 1 |
| 01 | 914 | X | 34 | -0- | -880 | -0- | 34 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 116 | N | 70 | -0- | -46 | -0- | 68 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| *03 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

TREADAWAY WELL #: 3 RRCID -> 188087 COMPL. DATE 01/23/2002 TOTAL DEPTH 10898 PERF.10618 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1796 | -0- | -33 | -0- | 1772 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 17 |
| 11 | 1461 | N | 1461 | -0- | -0- | -0- | 1437 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 16 |
| 12 | 2294 | N | 1267 | -0- | -1027 | -0- | 1260 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 14 |
| 01 | 1798 | N | 776 | -0- | -1022 | -0- | 763 | 2 | 13 | 9 | Y | 12 | 15 | 1 | | | 11 |
| 02 | 1392 | N | 815 | -0- | -577 | -0- | 806 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 7 |
| *03 | 367 | N | 367 | -0- | -0- | -0- | 363 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 3 |

TREADAWAY WELL #: 6 RRCID -> 188759 COMPL. DATE 02/04/2002 TOTAL DEPTH 10934 PERF.10670 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1505 | N | 1505 | -0- | -0- | -0- | 1488 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 12 |
| 11 | 2394 | N | 2394 | -0- | -0- | -0- | 2375 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 12 |
| 12 | 2326 | N | 2326 | -0- | -0- | -0- | 2291 | 2 | 35 | 9 | Y | 32 | 21 | 1 | | | 23 |
| 01 | 1519 | N | 1489 | -0- | -30 | -0- | 1460 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | 21 |
| 02 | 2111 | N | 2111 | -0- | -0- | -0- | 2088 | 2 | 23 | 9 | Y | 21 | 23 | 1 | | | 19 |
| *03 | 2015 | N | 2015 | -0- | -0- | -0- | 1991 | 2 | 24 | 9 | Y | 22 | 24 | 1 | | | 17 |

MCKINLEY, JC & RS GAS UNIT WELL #: 4 RRCID -> 197696 COMPL. DATE 08/26/2003 TOTAL DEPTH 10890 PERF.10622 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1940 | N | 1940 | -0- | -0- | -0- | 1920 | 2 | 20 | 9 | Y | 18 | 19 | 1 | | | 14 |
| 11 | 1707 | N | 1707 | -0- | -0- | -0- | 1686 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 14 |
| 12 | 2072 | N | 2072 | -0- | -0- | -0- | 2053 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 16 |
| 01 | 1953 | N | 1484 | -0- | -469 | -0- | 1451 | 2 | 33 | 9 | Y | 30 | 25 | 1 | | | 21 |
| 02 | 2288 | N | 2288 | -0- | -0- | -0- | 2264 | 2 | 24 | 9 | Y | 22 | 23 | 1 | | | 20 |
| *03 | 2238 | N | 2238 | -0- | -0- | -0- | 2212 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | 18 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
MCKINLEY, JC & RS GAS UNIT WELL #: 5 RRCID -> 206328 COMPL. DATE 10/29/2004 TOTAL DEPTH 10880 PERF.10592 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1837 | N | 1837 | -0- | -0- | -0- | 1826 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 8 |
| 11 | 1975 | N | 1975 | -0- | -0- | -0- | 1963 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 8 |
| 12 | 2078 | N | 2078 | -0- | -0- | -0- | 2047 | 2 | 31 | 9 | Y | 28 | 17 | 1 | | | 19 |
| 01 | 1829 | N | 1146 | -0- | -683 | -0- | 1123 | 2 | 23 | 9 | Y | 21 | 24 | 1 | | | 16 |
| 02 | 1885 | N | 1666 | -0- | -219 | -0- | 1647 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | 15 |
| *03 | 1583 | N | 1583 | -0- | -0- | -0- | 1564 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 13 |

WOOD, BOB GAS UNIT WELL #: 7 RRCID -> 210526 COMPL. DATE 03/29/2005 TOTAL DEPTH 10792 PERF.10578 - 10669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCKINLEY, JC & RS GAS UNIT WELL #: 6 RRCID -> 238984 COMPL. DATE 06/06/2008 TOTAL DEPTH 10904 PERF.10612 - 10801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1870 | N | 1870 | -0- | -0- | -0- | 1852 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 13 |
| 11 | 1616 | N | 1616 | -0- | -0- | -0- | 1596 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 13 |
| 12 | 2016 | N | 2016 | -0- | -0- | -0- | 1998 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 15 |
| 01 | 1860 | N | 1306 | -0- | -554 | -0- | 1276 | 2 | 30 | 9 | Y | 27 | 24 | 1 | | | 18 |
| 02 | 1821 | N | 1821 | -0- | -0- | -0- | 1801 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 16 |
| *03 | 1865 | N | 1865 | -0- | -0- | -0- | 1843 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | 15 |

BUFFCO PRODUCTION INC. 106406
VARGA GAS UNIT WELL #: 1 RRCID -> 101219 COMPL. DATE 06/29/1982 TOTAL DEPTH 10779 PERF.10148 - 10694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 108 | -0- | -171 | -0- | 108 | 2 | | | Y | -0- | | | | | 53 |
| 11 | 2280 | N | 2280 | -0- | -0- | -0- | 2280 | 2 | | | Y | -0- | | | | | 53 |
| 12 | 2765 | N | 2765 | -0- | -0- | -0- | 2735 | 2 | 30 | 9 | Y | 27 | | | | | 80 |
| 01 | 1845 | N | 1845 | -0- | -0- | -0- | 1845 | 2 | | | Y | -0- | | | | | 80 |
| 02 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | Y | -0- | | | | | 80 |
| *03 | 1519 | N | 1519 | -0- | -0- | -0- | 1498 | 2 | 21 | 9 | Y | 19 | | | | | 99 |

MACKEY, L. L. WELL #: 1 RRCID -> 101288 COMPL. DATE 01/13/2016 TOTAL DEPTH 10909 PERF. 7650 - 10797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2534 | X | 2534 | -0- | -0- | -0- | 2471 | 2 | 63 | 9 | N | 57 | 82 | 1 | | | 92 |
| 11 | 2439 | X | 2439 | -0- | -0- | -0- | 2413 | 2 | 26 | 9 | N | 24 | | | | | 116 |
| 12 | 2216 | X | 2216 | -0- | -0- | -0- | 2179 | 2 | 37 | 9 | N | 34 | | | | | 150 |
| 01 | 2542 | X | 1623 | -0- | -919 | -0- | 1614 | 2 | 9 | 9 | N | 8 | 78 | 1 | | | 80 |
| 02 | 2430 | X | 2430 | -0- | -0- | -0- | 2377 | 2 | 53 | 9 | N | 48 | 84 | 1 | | | 44 |
| 03 | 2542 | X | 2530 | -0- | -12 | -0- | 2458 | 2 | 72 | 9 | N | 65 | | | | | 109 |

VARGA GAS UNIT NO. 2 WELL #: 2 A RRCID -> 109325 COMPL. DATE 09/26/1983 TOTAL DEPTH 10655 PERF.10516 - 10609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. //CONT.// 106406

MACKEY, L. L. WELL #: 2 RRCID -> 182032 COMPL. DATE 03/07/2001 TOTAL DEPTH 10921 PERF.10696 - 10797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 161 | -0- | -366 | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 215 | -0- | -25 | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 279 | N | 233 | -0- | -46 | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |

CRAWFORD, H. WELL #: 1 RRCID -> 192921 COMPL. DATE 10/18/2002 TOTAL DEPTH 10950 PERF.10663 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 172 | -0- | -76 | -0- | 172 | 2 | | | N | -0- | | | | | 92 |
| 11 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | 92 |
| 12 | 341 | N | 207 | -0- | -134 | -0- | 207 | 2 | | | N | -0- | | | | | 92 |
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 92 |
| 02 | 290 | N | 167 | -0- | -123 | -0- | 167 | 2 | | | N | -0- | | | | | 92 |
| *03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 92 |

MCGREDE WELL #: 1 RRCID -> 195077 COMPL. DATE 04/03/2003 TOTAL DEPTH 10882 PERF.10682 - 10783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2812 | -0- | -288 | -0- | 2802 | 2 | 10 | 9 | N | 9 | | | | | 112 |
| 11 | 3000 | X | 2142 | -0- | -858 | -0- | 2142 | 2 | | | N | -0- | | | | | 112 |
| 12 | 3069 | X | 2700 | -0- | -369 | -0- | 2667 | 2 | 33 | 9 | N | 30 | | | | | 142 |
| 01 | 2821 | N | 2690 | -0- | -131 | -0- | 2665 | 2 | 25 | 9 | N | 23 | | | | | 165 |
| 02 | 2554 | N | 2554 | -0- | -0- | -0- | 2539 | 2 | 15 | 9 | N | 14 | 140 | 1 | | | 39 |
| 03 | 2697 | N | 2145 | -0- | -552 | -0- | 2123 | 2 | 22 | 9 | N | 20 | | | | | 59 |

MCGREDE WELL #: 2 RRCID -> 198043 COMPL. DATE 08/30/2003 TOTAL DEPTH 10800 PERF.10721 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 777 | -0- | -184 | -0- | 777 | 2 | | | N | -0- | | | | | 102 |
| 11 | 870 | N | 745 | -0- | -125 | -0- | 745 | 2 | | | N | -0- | | | | | 102 |
| 12 | 713 | N | 546 | -0- | -167 | -0- | 546 | 2 | | | N | -0- | | | | | 102 |
| 01 | 775 | N | 337 | -0- | -438 | -0- | 337 | 2 | | | N | -0- | | | | | 102 |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 755 | 2 | 14 | 9 | N | 13 | | | | | 115 |
| *03 | 907 | N | 907 | -0- | -0- | -0- | 895 | 2 | 12 | 9 | N | 11 | | | | | 126 |

CRAWFORD, A. WELL #: 1 RRCID -> 198473 COMPL. DATE 10/17/2003 TOTAL DEPTH 10995 PERF.10644 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | 40 |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | 1 | | | | | 41 |
| 12 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 41 |
| 01 | 546 | N | 546 | -0- | -0- | -0- | 535 | 2 | 11 | 9 | N | 10 | | | | | 51 |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 272 | 2 | 10 | 9 | N | 9 | | | | | 60 |
| *03 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | 60 |

TAYLOR-ANNE "A" WELL #: 6 RRCID -> 201905 COMPL. DATE 03/03/2004 TOTAL DEPTH 10652 PERF.10432 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | 116 |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 116 |
| 12 | 155 | N | 33 | -0- | -122 | -0- | 33 | 3 | | | N | -0- | | | | | 116 |
| 01 | 155 | N | 128 | -0- | -27 | -0- | 128 | 3 | | | N | -0- | | | | | 116 |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 116 |
| *03 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | 116 |

TAYLOR-ANNE WELL #: 5 RRCID -> 201914 COMPL. DATE 03/03/2004 TOTAL DEPTH 10698 PERF.10466 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 695 | -0- | -731 | -0- | 688 | 3 | 7 | 9 | N | 6 | | | | | 131 |
| 11 | 1350 | N | 688 | -0- | -662 | -0- | 688 | 3 | | | N | -0- | | | | | 131 |
| 12 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | N | -0- | | | | | 131 |
| 01 | 682 | N | 606 | -0- | -76 | -0- | 602 | 3 | 4 | 9 | N | 4 | | | | | 135 |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 359 | 3 | 1 | 9 | N | 1 | | | | | 136 |
| 03 | 527 | N | 254 | -0- | -273 | -0- | 250 | 3 | 4 | 9 | N | 4 | | | | | 140 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. //CONT.// 106406
CRAWFORD, H. WELL #: 2 RRCID -> 215135 COMPL. DATE 08/24/2005 TOTAL DEPTH 10703 PERF.10306 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CRAWFORD, H. WELL #: 3 RRCID -> 230201 COMPL. DATE 08/03/2007 TOTAL DEPTH 10800 PERF.10371 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | 20 |
| 11 | 2220 | N | 2220 | -0- | -0- | -0- | 2220 | 2 | | | N | -0- | | | | | 20 |
| 12 | 862 | N | 862 | -0- | -0- | -0- | 862 | 2 | | | N | -0- | | | | | 20 |
| 01 | 955 | N | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | 20 |
| 02 | 754 | N | 321 | -0- | -433 | -0- | 321 | 2 | | | N | -0- | | | | | 20 |
| 03 | 806 | N | 703 | -0- | -103 | -0- | 703 | 2 | | | N | -0- | | | | | 20 |

BIVINS HEIRS WELL #: 1 RRCID -> 240197 COMPL. DATE 09/01/2008 TOTAL DEPTH 11001 PERF.10646 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 483 | -0- | -137 | -0- | 483 | 2 | | | N | -0- | | | | | 81 |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 81 |
| 12 | 589 | N | 182 | -0- | -407 | -0- | 182 | 2 | | | N | -0- | | | | | 81 |
| 01 | 496 | N | 5 | -0- | -491 | -0- | 4 | 2 | 1 | 9 | N | 1 | | | | | 82 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 208 | 170 | 1 | | | 120 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 211 | 163 | 1 | | | 168 |

C. W. RESOURCES, INC. 121085
MCKINLEY GAS UNIT WELL #: 1 RRCID -> 149323 COMPL. DATE 03/21/1994 TOTAL DEPTH 11149 PERF.10892 - 11019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | X | 107 | -0- | -110 | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 210 | X | 161 | -0- | -49 | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | X | 211 | -0- | -6 | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | X | 117 | -0- | -100 | -0- | 117 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 197 | X | 197 | -0- | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | X | 177 | -0- | -40 | -0- | 177 | 2 | | | Y | -0- | | | | | -0- |

MCKINLEY WELL #: 2 RRCID -> 192669 COMPL. DATE 01/07/2003 TOTAL DEPTH 11124 PERF.10884 - 10948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1654 | -0- | -330 | -0- | 1646 | 2 | 8 | 9 | N | 7 | | | | | 207 |
| 11 | 1980 | N | 1483 | -0- | -497 | -0- | 1481 | 2 | 2 | 9 | N | 2 | 175 | 1 | | | 34 |
| 12 | 1891 | N | 1597 | -0- | -294 | -0- | 1595 | 2 | 2 | 9 | N | 2 | | | | | 36 |
| 01 | 1643 | N | 1589 | -0- | -54 | -0- | 1580 | 2 | 9 | 9 | N | 8 | | | | | 44 |
| 02 | 1421 | N | 1175 | -0- | -246 | -0- | 1166 | 2 | 9 | 9 | N | 8 | | | | | 52 |
| 03 | 1612 | N | 1165 | -0- | -447 | -0- | 1153 | 2 | 12 | 9 | N | 11 | | | | | 63 |

MCKINLEY GAS UNIT WELL #: 3 RRCID -> 201000 COMPL. DATE 05/25/2003 TOTAL DEPTH 10800 PERF.10650 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 894 | -0- | -67 | -0- | 894 | 2 | | | N | -0- | | | | | 52 |
| 11 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | 52 |
| 12 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | | | 52 |
| 01 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | 52 |
| 02 | 841 | N | 835 | -0- | -6 | -0- | 835 | 2 | | | N | -0- | | | | | 52 |
| 03 | 961 | N | 940 | -0- | -21 | -0- | 939 | 2 | 1 | 9 | N | 1 | | | | | 53 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
CAMERON EXPLORATION, INC. 126996
FISHER FARMS WELL #: 1 RRCID -> 201912 COMPL. DATE 04/01/2004 TOTAL DEPTH 10639 PERF. 8996 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2014 | -0- | -962 | -0- | 2014 | 2 | | | N | -0- | | | | | 163 |
| 11 | 2730 | X | 2438 | -0- | -292 | -0- | 2438 | 2 | | | N | -0- | | | | | 163 |
| 12 | 2821 | X | 2008 | -0- | -813 | -0- | 2004 | 2 | 4 | 9 | N | 4 | 153 | 1 | | | 14 |
| 01 | 2604 | X | 2258 | -0- | -346 | -0- | 2258 | 2 | | | N | -0- | | | | | 14 |
| 02 | 2320 | X | 1947 | -0- | -373 | -0- | 1947 | 2 | | | N | -0- | | | | | 14 |
| *03 | 3027 | X | 3027 | -0- | -0- | -0- | 3027 | 2 | | | N | -0- | | | | | 14 |

FISHER, MARVEL WELL #: 2 RRCID -> 206343 COMPL. DATE 10/28/2004 TOTAL DEPTH 10650 PERF. 7342 - 10443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 281 | -0- | -29 | -0- | 281 | 2 | | | Y | -0- | | | | | 53 |
| 11 | 360 | N | 269 | -0- | -91 | -0- | 269 | 2 | | | Y | -0- | | | | | 53 |
| 12 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | Y | -0- | | | | | 53 |
| 01 | DLQ G-10 | | 263 | -0- | 263 | 263 | 263 | 2 | | | Y | -0- | | | | | 53 |
| 02 | DLQ G-10 | | 195 | -0- | 195 | 458 | 195 | 2 | | | Y | -0- | | | | | 53 |
| 03 | DLQ G-10 | | 207 | -0- | 207 | 665 | 207 | 2 | | | Y | -0- | | | | | 53 |

FISHER, MARVEL WELL #: 4 RRCID -> 217930 COMPL. DATE 08/01/2005 TOTAL DEPTH 10650 PERF. 7357 - 10461

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 676 | -0- | -192 | -0- | 659 | 2 | 17 | 9 | Y | 15 | | | | | 137 |
| 11 | 1170 | N | 500 | -0- | -670 | -0- | 493 | 2 | 7 | 9 | Y | 6 | | | | | 143 |
| 12 | 1053 | N | 1053 | -0- | -0- | -0- | 1047 | 2 | 6 | 9 | Y | 5 | | | | | 148 |
| 01 | DLQ G-10 | | 683 | -0- | 683 | 683 | 683 | 2 | | | Y | -0- | | | | | 148 |
| 02 | DLQ G-10 | | 444 | -0- | 444 | 1127 | 400 | 2 | 44 | 9 | Y | 40 | | | | | 188 |
| 03 | DLQ G-10 | | 493 | -0- | 493 | 1620 | 456 | 2 | 37 | 9 | Y | 34 | | | | | 222 |

FISHER, MARVEL WELL #: 6 RRCID -> 217934 COMPL. DATE 08/15/2005 TOTAL DEPTH 10650 PERF. 7371 - 10482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1116 | N | 825 | -0- | -291 | -0- | 806 | 2 | 19 | 9 | Y | 17 | | | | | 222 |
| 11 | 1440 | N | 602 | -0- | -838 | -0- | 602 | 2 | | | Y | -0- | | | | | 222 |
| 12 | 1293 | N | 1293 | -0- | -0- | -0- | 1280 | 2 | 13 | 9 | Y | 12 | 184 | 1 | | | 50 |
| 01 | DLQ G-10 | | 835 | -0- | 835 | 835 | 835 | 2 | | | Y | -0- | | | | | 50 |
| 02 | DLQ G-10 | | 498 | -0- | 498 | 1333 | 489 | 2 | 9 | 9 | Y | 8 | | | | | 58 |
| 03 | DLQ G-10 | | 557 | -0- | 557 | 1890 | 557 | 2 | | | Y | -0- | | | | | 58 |

FISHER, MARVEL WELL #: 3 RRCID -> 223572 COMPL. DATE 10/27/2006 TOTAL DEPTH 10650 PERF. 9039 - 10532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2930 | -0- | -15 | -0- | 2908 | 2 | 22 | 9 | Y | 20 | | | | | 153 |
| 11 | 3121 | X | 3121 | -0- | -0- | -0- | 3102 | 2 | 19 | 9 | Y | 17 | | | | | 170 |
| 12 | 3069 | X | 2809 | -0- | -260 | -0- | 2784 | 2 | 25 | 9 | Y | 23 | 161 | 1 | | | 32 |
| 01 | DLQ G-10 | | 2579 | -0- | 2579 | 2579 | 2579 | 2 | | | Y | -0- | | | | | 32 |
| 02 | DLQ G-10 | | 2179 | -0- | 2179 | 4758 | 2150 | 2 | 29 | 9 | Y | 26 | | | | | 58 |
| 03 | DLQ G-10 | | 2225 | -0- | 2225 | 6983 | 2212 | 2 | 13 | 9 | Y | 12 | | | | | 70 |

CL&F OPERATING LLC 154789
MOORE, JEMIMA WELL #: 1H RRCID -> 255116 COMPL. DATE 10/31/2010 TOTAL DEPTH 10744 PERF.11120 - 13302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9548 | X | 7195 | -0- | -2353 | -0- | 527 | 1 | 6590 | 2 | N | 71 | 188 | 1 | | | 20 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 8640 | X | 6595 | -0- | -2045 | -0- | 510 | 1 | 6009 | 2 | N | 69 | | | | | 89 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 8680 | X | 7529 | -0- | -1151 | -0- | 527 | 1 | 6930 | 2 | N | 65 | | | | | 154 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 8680 | X | 7957 | -0- | -723 | -0- | 527 | 1 | 7302 | 2 | N | 116 | 195 | 1 | | | 75 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 02 | 8120 | X | 7089 | -0- | -1031 | -0- | 493 | 1 | 6497 | 2 | N | 90 | | | | | 165 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *03 | 7658 | X | 7658 | -0- | -0- | -0- | 527 | 1 | 7007 | 2 | N | 113 | 179 | 1 | | | 99 |
| | | | | | | | 124 | 9 | | | | | | | | | |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
CULPEPPER WELL #: 6 RRCID -> 151097 COMPL. DATE 08/03/1994 TOTAL DEPTH 10879 PERF.10595 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASTLEBERRY WELL #: 6 RRCID -> 154908 COMPL. DATE 05/13/1995 TOTAL DEPTH 10777 PERF.10528 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 571 | -0- | -18 | -0- | 571 | 2 | | | N | -0- | | | | | 160 |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | 160 |
| 12 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | 160 |
| 01 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | 160 |
| 02 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 160 |
| 03 | 651 | N | 643 | -0- | -8 | -0- | 643 | 2 | | | N | -0- | | | | | 160 |

MCGREDE WELL #: 4 RRCID -> 175568 COMPL. DATE 10/28/1999 TOTAL DEPTH 10799 PERF.10548 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | X | 1744 | -0- | -581 | -0- | 1744 | 2 | | | N | -0- | | | | | 165 |
| 11 | 2250 | X | 1646 | -0- | -604 | -0- | 1646 | 2 | | | N | -0- | | | | | 165 |
| 12 | 2927 | X | 2927 | -0- | -0- | -0- | 2927 | 2 | | | N | -0- | | | | | 165 |
| 01 | 2542 | X | 2542 | -0- | -0- | -0- | 2542 | 2 | | | N | -0- | | | | | 165 |
| 02 | 1885 | X | 1645 | -0- | -240 | -0- | 1645 | 2 | | | N | -0- | | | | | 165 |
| *03 | 3728 | X | 3728 | -0- | -0- | -0- | 3728 | 2 | | | N | -0- | | | | | 165 |

DALLAS PRODUCTION, INC. 197690
MACKEY HEIRS WELL #: 1 RRCID -> 129552 COMPL. DATE 12/08/1988 TOTAL DEPTH 10900 PERF.10641 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 107 | -0- | -234 | -0- | 22 | 1 | 85 | 3 | N | -0- | | | | | 13 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 372 | N | 107 | -0- | -265 | -0- | 22 | 1 | 81 | 3 | N | 4 | 4 | 8 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 119 | N | 119 | -0- | -0- | -0- | 38 | 1 | 81 | 3 | N | -0- | | | | | 13 |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 26 | 1 | 137 | 3 | N | -0- | | | | | 13 |
| *03 | 183 | N | 183 | -0- | -0- | -0- | 27 | 1 | 156 | 3 | N | -0- | | | | | 13 |

MACKEY HEIRS WELL #: 3 RRCID -> 140216 COMPL. DATE 11/29/1991 TOTAL DEPTH 9280 PERF.10600 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROACH, J.H. WELL #: 1 RRCID -> 140678 COMPL. DATE 12/20/1991 TOTAL DEPTH 10806 PERF.10607 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1384 | -0- | -290 | -0- | 128 | 1 | 1254 | 3 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1637 | N | 1637 | -0- | -0- | -0- | 160 | 1 | 1473 | 3 | N | 4 | 1 | 8 | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1240 | N | 524 | -0- | -716 | -0- | 112 | 1 | 410 | 3 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1395 | N | 887 | -0- | -508 | -0- | 96 | 1 | 788 | 3 | N | 3 | 1 | 8 | | | 42 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1595 | N | 782 | -0- | -813 | -0- | 96 | 1 | 678 | 3 | N | 7 | 1 | 8 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1211 | N | 1211 | -0- | -0- | -0- | 128 | 1 | 1083 | 3 | N | -0- | | | | | 48 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MACKEY HEIRS WELL #: 5 RRCID -> 142093 COMPL. DATE 07/22/1992 TOTAL DEPTH 10815 PERF.10595 - 10660

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1083 | -0- | -95 | -0- | 62 | 1 | 861 | 3 | N | 145 | 183 | 1 | | | 79 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 57 | 1 | 790 | 3 | N | 131 | 162 | 1 | | | 48 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1008 | -0- | -46 | -0- | 59 | 1 | 800 | 3 | N | 135 | 143 | 1 | 2 | 8 | 38 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 01 | 1085 | N | 973 | -0- | -112 | -0- | 60 | 1 | 766 | 3 | N | 134 | | | | | 172 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 02 | 957 | N | 826 | -0- | -131 | -0- | 48 | 1 | 662 | 3 | N | 105 | | | | | 277 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 03 | 1023 | N | 866 | -0- | -157 | -0- | 51 | 1 | 698 | 3 | N | 106 | 184 | 1 | | | 199 |
| | | | | | | | 117 | 9 | | | | | | | | | |

MACKEY HEIRS WELL #: 7 RRCID -> 143362 COMPL. DATE 10/26/1992 TOTAL DEPTH 10850 PERF.10620 - 10690

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6386 | X | 4992 | -0- | -1394 | -0- | 560 | 1 | 4410 | 3 | N | 20 | | | | | 104 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 6180 | X | 5334 | -0- | -846 | -0- | 576 | 1 | 4716 | 3 | N | 38 | | | | | 142 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 6045 | X | 4683 | -0- | -1362 | -0- | 542 | 1 | 4074 | 3 | N | 61 | 182 | 1 | 6 | 8 | 15 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 5766 | X | 4353 | -0- | -1413 | -0- | 515 | 1 | 3807 | 3 | N | 28 | 3 | 8 | | | 40 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 5278 | X | 4261 | -0- | -1017 | -0- | 499 | 1 | 3717 | 3 | N | 41 | 2 | 8 | | | 79 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 03 | 5518 | X | 4251 | -0- | -1267 | -0- | 509 | 1 | 3698 | 3 | N | 40 | | | | | 119 |
| | | | | | | | 44 | 9 | | | | | | | | | |

STONE, E. E. GAS UNIT #1 WELL #: 2 RRCID -> 143519 COMPL. DATE 12/13/1992 TOTAL DEPTH 10840 PERF.10630 - 10704

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |

MCLENDON-COMBEST WELL #: 2 RRCID -> 143905 COMPL. DATE 01/05/1993 TOTAL DEPTH 10800 PERF.10621 - 10688

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1317 | N | 1317 | -0- | -0- | -0- | 87 | 1 | 1223 | 3 | N | 6 | | | | | 51 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1620 | N | 807 | -0- | -813 | -0- | 54 | 1 | 749 | 3 | N | 4 | | | | | 55 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1333 | N | 526 | -0- | -807 | -0- | 36 | 1 | 487 | 3 | N | 3 | | | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1265 | -0- | -37 | -0- | 82 | 1 | 1164 | 3 | N | 17 | | | | | 75 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 783 | N | 744 | -0- | -39 | -0- | 49 | 1 | 677 | 3 | N | 16 | | | | | 91 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 527 | N | 498 | -0- | -29 | -0- | 31 | 1 | 441 | 3 | N | 24 | 115 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CASTLEBERRY, J. J. ESTATE WELL #: 1 RRCID -> 144104 COMPL. DATE 01/11/1993 TOTAL DEPTH 10740 PERF.10588 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5177 | X | 4618 | -0- | -559 | -0- | 438 | 1 | 4177 | 3 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5010 | X | 3616 | -0- | -1394 | -0- | 375 | 1 | 3234 | 3 | N | 6 | 1 | 8 | | | 60 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 5177 | X | 3456 | -0- | -1721 | -0- | 366 | 1 | 3082 | 3 | N | 7 | 2 | 8 | | | 65 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 4929 | X | 3470 | -0- | -1459 | -0- | 367 | 1 | 3099 | 3 | N | 4 | 1 | 8 | | | 68 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4321 | X | 3354 | -0- | -967 | -0- | 348 | 1 | 2980 | 3 | N | 24 | 2 | 8 | | | 90 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 03 | 4619 | X | 3138 | -0- | -1481 | -0- | 347 | 1 | 2776 | 3 | N | 14 | | | | | 104 |
| | | | | | | | 15 | 9 | | | | | | | | | |

CASTLEBERRY, J.J. ESTATE WELL #: 3 RRCID -> 145987 COMPL. DATE 06/27/1993 TOTAL DEPTH 10820 PERF.10611 - 10695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

CASTLEBERRY J. J. ESTATE WELL #: 2 RRCID -> 145996 COMPL. DATE 07/10/1993 TOTAL DEPTH 10810 PERF.10570 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

MCMURREY WELL #: 3 RRCID -> 146289 COMPL. DATE 08/11/1993 TOTAL DEPTH 10742 PERF.10541 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11687 | X | 10243 | -0- | -1444 | -0- | 809 | 1 | 9368 | 3 | N | 60 | 2 | 8 | | | 142 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 11310 | X | 9412 | -0- | -1898 | -0- | 756 | 1 | 8591 | 3 | N | 59 | 1 | 8 | | | 200 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 11687 | X | 9184 | -0- | -2503 | -0- | 753 | 1 | 8365 | 3 | N | 60 | 177 | 1 | 4 | 8 | 79 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 10354 | X | 9115 | -0- | -1239 | -0- | 733 | 1 | 8309 | 3 | N | 66 | 3 | 8 | | | 142 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 9570 | X | 8028 | -0- | -1542 | -0- | 664 | 1 | 7299 | 3 | N | 59 | 82 | 1 | 2 | 8 | 117 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 03 | 10230 | X | 7965 | -0- | -2265 | -0- | 664 | 1 | 7249 | 3 | N | 47 | | | | | 164 |
| | | | | | | | 52 | 9 | | | | | | | | | |

MCKINLEY WELL #: 1 RRCID -> 146639 COMPL. DATE 08/16/1993 TOTAL DEPTH 10896 PERF.10716 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 827 | -0- | -723 | -0- | 53 | 1 | 771 | 3 | N | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1380 | N | 275 | -0- | -1105 | -0- | 18 | 1 | 256 | 3 | N | 1 | 1 | 8 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1457 | N | 415 | -0- | -1042 | -0- | 27 | 1 | 388 | 3 | N | -0- | | | | | 18 |
| 01 | 837 | N | 420 | -0- | -417 | -0- | 27 | 1 | 393 | 3 | N | -0- | | | | | 18 |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 27 | 1 | 381 | 3 | N | -0- | | | | | 18 |
| *03 | 440 | N | 440 | -0- | -0- | -0- | 28 | 1 | 412 | 3 | N | -0- | | | | | 18 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
FALVEY, J.W. WELL #: 1 RRCID -> 147824 COMPL. DATE 11/22/1993 TOTAL DEPTH 10945 PERF.10872 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 186 | -0- | -93 | -0- | 12 | 1 | 174 | 3 | N | -0- | | | | | 45 |
| 11 | 630 | N | 430 | -0- | -200 | -0- | 28 | 1 | 402 | 3 | N | -0- | | | | | 45 |
| 12 | 462 | N | 462 | -0- | -0- | -0- | 30 | 1 | 432 | 3 | N | -0- | | | | | 45 |
| 01 | 349 | N | 349 | -0- | -0- | -0- | 22 | 1 | 327 | 3 | N | -0- | | | | | 45 |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 34 | 1 | 485 | 3 | N | 1 | 1 | 8 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 465 | N | 464 | -0- | -1 | -0- | 31 | 1 | 433 | 3 | N | -0- | | | | | 45 |

MCKINLEY WELL #: 2 RRCID -> 148133 COMPL. DATE 01/06/1994 TOTAL DEPTH 10895 PERF.10699 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1307 | N | 1307 | -0- | -0- | -0- | 84 | 1 | 1223 | 3 | N | -0- | | | | | 3 |
| 11 | 1230 | N | 1126 | -0- | -104 | -0- | 73 | 1 | 1050 | 3 | N | 3 | 1 | 8 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1209 | N | 1186 | -0- | -23 | -0- | 78 | 1 | 1108 | 3 | N | -0- | | | | | 5 |
| 01 | 1302 | N | 963 | -0- | -339 | -0- | 62 | 1 | 901 | 3 | N | -0- | | | | | 5 |
| 02 | 1102 | N | 1077 | -0- | -25 | -0- | 71 | 1 | 1005 | 3 | N | 1 | 1 | 8 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1178 | N | 987 | -0- | -191 | -0- | 63 | 1 | 922 | 3 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MCGREDE WELL #: 1 RRCID -> 148979 COMPL. DATE 02/04/1994 TOTAL DEPTH 10907 PERF.10713 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 90 | -0- | -96 | -0- | 6 | 1 | 84 | 3 | N | -0- | | | | | 10 |
| 11 | 114 | N | 114 | -0- | -0- | -0- | 7 | 1 | 107 | 3 | N | -0- | | | | | 10 |
| 12 | 99 | N | 99 | -0- | -0- | -0- | 7 | 1 | 92 | 3 | N | -0- | | | | | 10 |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 3 | N | -0- | | | | | 10 |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 8 | 1 | 115 | 3 | N | -0- | | | | | 10 |
| *03 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 3 | N | -0- | | | | | 10 |

MCMURREY WELL #: 4 RRCID -> 148993 COMPL. DATE 03/04/1994 TOTAL DEPTH 12000 PERF.10564 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUGHES WELL #: 2 RRCID -> 148995 COMPL. DATE 03/16/1994 TOTAL DEPTH 10941 PERF.10755 - 10837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1083 | -0- | -64 | -0- | 70 | 1 | 1012 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 749 | -0- | -361 | -0- | 49 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 569 | -0- | -547 | -0- | 37 | 1 | 524 | 3 | N | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1085 | N | 776 | -0- | -309 | -0- | 50 | 1 | 719 | 3 | N | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 48 | 1 | 675 | 3 | N | 12 | | | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 1086 | N | 1086 | -0- | -0- | -0- | 70 | 1 | 1003 | 3 | N | 12 | | | | | 37 |
| | | | | | | | 13 | 9 | | | | | | | | | |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
DOBY WELL #: 1 RRCID -> 151173 COMPL. DATE 09/02/1994 TOTAL DEPTH 12309 PERF.10771 - 10835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | N | 1828 | -0- | -993 | -0- | 116 | 1 | 1712 | 3 | N | -0- | | | | | 52 |
| 11 | 2310 | N | 1694 | -0- | -616 | -0- | 109 | 1 | 1584 | 3 | N | 1 | 1 | 8 | | | 52 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2002 | -0- | -199 | -0- | 130 | 1 | 1872 | 3 | N | -0- | | | | | 52 |
| 01 | 2124 | N | 2124 | -0- | -0- | -0- | 134 | 1 | 1990 | 3 | N | -0- | | | | | 52 |
| 02 | 2019 | N | 2019 | -0- | -0- | -0- | 130 | 1 | 1889 | 3 | N | -0- | | | | | 52 |
| 03 | 2015 | N | 1980 | -0- | -35 | -0- | 126 | 1 | 1854 | 3 | N | -0- | | | | | 52 |

STINCHCOMB WELL #: 1 RRCID -> 152628 COMPL. DATE 01/02/1995 TOTAL DEPTH 11117 PERF.10870 - 10934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLEMENS WELL #: 2 RRCID -> 155240 COMPL. DATE 07/10/1995 TOTAL DEPTH 10905 PERF.10664 - 10737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SATTERWHITE WELL #: 2 RRCID -> 155591 COMPL. DATE 08/08/1995 TOTAL DEPTH 10968 PERF.10771 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 286 | -0- | -117 | -0- | 163 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 306 | -0- | -24 | -0- | 160 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 12 | 333 | N | 333 | -0- | -0- | -0- | 167 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 01 | 298 | N | 298 | -0- | -0- | -0- | 165 | 1 | 133 | 3 | N | -0- | | | | | -0- |
| 02 | 318 | N | 318 | -0- | -0- | -0- | 156 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 317 | -0- | -24 | -0- | 165 | 1 | 152 | 3 | N | -0- | | | | | -0- |

STINCHCOMB WELL #: 2 RRCID -> 156042 COMPL. DATE 08/30/1995 TOTAL DEPTH 11178 PERF.10880 - 11053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

MCLENDON-COMBEST WELL #: 3 RRCID -> 156255 COMPL. DATE 10/31/1995 TOTAL DEPTH 10954 PERF.10675 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
STINCHCOMB WELL #: 3 RRCID -> 156847 COMPL. DATE 09/29/1995 TOTAL DEPTH 11300 PERF.10988 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |

MCLENDON-COMBEST WELL #: 6 RRCID -> 159360 COMPL. DATE 07/13/1996 TOTAL DEPTH 10881 PERF.10688 - 10804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 780 | X | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

MCLENDON-COMBEST WELL #: 5 RRCID -> 160078 COMPL. DATE 08/28/1996 TOTAL DEPTH 11013 PERF.10636 - 10710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1240 | X | 988 | -0- | -252 | -0- | 66 10 | 1 9 | 912 | 3 | N | 9 | | | | | 47 |
| 11 | 1200 | X | 643 | -0- | -557 | -0- | 44 1 | 1 9 | 598 | 3 | N | 1 | | | | | 48 |
| 12 | 1240 | X | 866 | -0- | -374 | -0- | 59 21 | 1 9 | 786 | 3 | N | 19 | 2 | 8 | | | 65 |
| 01 | 992 | N | 638 | -0- | -354 | -0- | 42 12 | 1 9 | 584 | 3 | N | 11 | 1 | 8 | | | 75 |
| 02 | 904 | N | 904 | -0- | -0- | -0- | 61 15 | 1 9 | 828 | 3 | N | 14 | 89 | 1 | | | -0- |
| 03 | 868 | N | 805 | -0- | -63 | -0- | 55 6 | 1 9 | 744 | 3 | N | 5 | | | | | 5 |

CLEMENS WELL #: 4 RRCID -> 164429 COMPL. DATE 02/08/1998 TOTAL DEPTH 12437 PERF.10682 - 10758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

CLEMENS WELL #: 5 RRCID -> 164956 COMPL. DATE 08/19/1997 TOTAL DEPTH 12542 PERF.10675 - 10790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | -0- | -0- | -1550 | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 1500 | X | -0- | -0- | -1500 | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 806 | X | -0- | -0- | -806 | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

DOBY WELL #: 2 RRCID -> 168812 COMPL. DATE 05/25/1998 TOTAL DEPTH 11118 PERF.10717 - 10828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690

DOBY WELL #: 4 RRCID -> 185621 COMPL. DATE 08/31/2001 TOTAL DEPTH 11000 PERF.10720 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCMURREY WELL #: 7 RRCID -> 188144 COMPL. DATE 02/15/2002 TOTAL DEPTH 10835 PERF.10598 - 10654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOBY WELL #: 3 RRCID -> 188852 COMPL. DATE 03/20/2002 TOTAL DEPTH 11020 PERF.10793 - 10848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCMURREY WELL #: 8 RRCID -> 189079 COMPL. DATE 04/24/2002 TOTAL DEPTH 10820 PERF.10572 - 10628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLEMENS WELL #: 8 RRCID -> 198379 COMPL. DATE 10/19/2003 TOTAL DEPTH 10947 PERF.10752 - 10784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

HUGHES WELL #: 5 RRCID -> 198899 COMPL. DATE 11/23/2003 TOTAL DEPTH 10987 PERF.10780 - 10795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2680 | N | 2680 | -0- | -0- | -0- | 317 11 | 1 9 | 2352 | 3 | N | 10 | 1 | 8 | | | 99 |
| 11 | 2730 | N | 1901 | -0- | -829 | -0- | 258 10 | 1 9 | 1633 | 3 | N | 9 | 1 | 8 | | | 107 |
| 12 | 2821 | N | 2393 | -0- | -428 | -0- | 293 6 | 1 9 | 2094 | 3 | N | 5 | | | | | 112 |
| 01 | 2666 | N | 2646 | -0- | -20 | -0- | 304 22 | 1 9 | 2320 | 3 | N | 20 | 112 | 1 | 2 | 8 | 18 |
| 02 | 2086 | N | 2086 | -0- | -0- | -0- | 271 22 | 1 9 | 1793 | 3 | N | 20 | | | | | 38 |
| 03 | 2387 | N | 1877 | -0- | -510 | -0- | 265 24 | 1 9 | 1588 | 3 | N | 22 | | | | | 60 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CASTLEBERRY, J.J. ESTATE WELL #: 5 RRCID -> 201279 COMPL. DATE 03/18/2004 TOTAL DEPTH 10760 PERF.10620 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 17 | 1 | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/11/2019 - P/A 12/11/19

MCMURREY WELL #: 9H RRCID -> 282055 COMPL. DATE 07/03/2016 TOTAL DEPTH 10685 PERF.10825 - 18060

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42130 | X | 42130 | -0- | -0- | -0- | 992 | 1 | 40831 | 3 | N | 279 | 185 | 1 | 2 | 8 | 247 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 11 | 40770 | X | 37254 | -0- | -3516 | -0- | 960 | 1 | 36017 | 3 | N | 252 | 371 | 1 | 6 | 8 | 122 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 12 | 43152 | X | 39349 | -0- | -3803 | -0- | 992 | 1 | 38119 | 3 | N | 216 | 182 | 1 | 12 | 8 | 144 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 01 | 43152 | X | 40206 | -0- | -2946 | -0- | 991 | 1 | 39009 | 3 | N | 187 | 188 | 1 | 13 | 8 | 130 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 02 | 40368 | X | 36322 | -0- | -4046 | -0- | 927 | 1 | 35094 | 3 | N | 274 | 189 | 1 | 13 | 8 | 202 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 03 | 42129 | X | 38970 | -0- | -3159 | -0- | 986 | 1 | 37724 | 3 | N | 236 | 184 | 1 | | | 254 |
| | | | | | | | 260 | 9 | | | | | | | | | |

STINCHCOMB WELL #: 5H RRCID -> 282062 COMPL. DATE 10/29/2016 TOTAL DEPTH 10977 PERF.11481 - 16898

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 29636 | X | 27493 | -0- | -2143 | -0- | 1601 | 1 | 25720 | 3 | N | 156 | 6 | 8 | | | 222 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 11 | 26040 | X | 23626 | -0- | -2414 | -0- | 1526 | 1 | 21916 | 3 | N | 167 | 180 | 1 | 7 | 8 | 202 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 12 | 28396 | X | 25357 | -0- | -3039 | -0- | 1633 | 1 | 23563 | 3 | N | 146 | 181 | 1 | 12 | 8 | 155 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 01 | 28396 | X | 26191 | -0- | -2205 | -0- | 1607 | 1 | 24430 | 3 | N | 140 | 185 | 1 | 11 | 8 | 99 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 02 | 26564 | X | 23331 | -0- | -3233 | -0- | 1510 | 1 | 21677 | 3 | N | 131 | 191 | 1 | 11 | 8 | 28 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 27497 | X | 24641 | -0- | -2856 | -0- | 1618 | 1 | 22878 | 3 | N | 132 | | | | | 160 |
| | | | | | | | 145 | 9 | | | | | | | | | |

DOBY-CLEMENS (ALLOC) WELL #: 1H RRCID -> 282487 COMPL. DATE 03/17/2017 TOTAL DEPTH 10615 PERF.11111 - 16693

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 32364 | X | 32044 | -0- | -320 | -0- | 693 | 1 | 30857 | 3 | N | 449 | 374 | 1 | 1 | 8 | 149 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 11 | 30480 | X | 29770 | -0- | -710 | -0- | 684 | 1 | 28485 | 3 | N | 546 | 549 | 1 | 4 | 8 | 142 |
| | | | | | | | 601 | 9 | | | | | | | | | |
| 12 | 32581 | X | 29278 | -0- | -3303 | -0- | 687 | 1 | 27913 | 3 | N | 616 | 558 | 1 | 10 | 8 | 190 |
| | | | | | | | 678 | 9 | | | | | | | | | |
| 01 | 32581 | X | 30116 | -0- | -2465 | -0- | 761 | 1 | 28793 | 3 | N | 511 | 552 | 1 | 12 | 8 | 137 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 02 | 30479 | X | 27889 | -0- | -2590 | -0- | 753 | 1 | 26676 | 3 | N | 418 | 377 | 1 | 14 | 8 | 164 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 03 | 32054 | X | 31254 | -0- | -800 | -0- | 728 | 1 | 30047 | 3 | N | 435 | 364 | 1 | | | 235 |
| | | | | | | | 479 | 9 | | | | | | | | | |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
FLEWELLEN-CLEMENS (ALLOC) WELL #: 1H RRCID -> 282545 COMPL. DATE 04/24/2017 TOTAL DEPTH 10691 PERF.11019 - 18643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 42005 | X | 39256 | -0- | -2749 | -0- | 857 | 1 | 38125 | 3 | N | 249 | 2 | 8 | | | 279 |
| | | | | | | | 274 | 9 | | | | | | | | | |
| 11 | 37620 | X | 35745 | -0- | -1875 | -0- | 833 | 1 | 34671 | 3 | N | 219 | 353 | 1 | 6 | 8 | 139 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 12 | 40827 | X | 36815 | -0- | -4012 | -0- | 879 | 1 | 35704 | 3 | N | 211 | 182 | 1 | 8 | 8 | 160 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 01 | 40827 | X | 34651 | -0- | -6176 | -0- | 886 | 1 | 33536 | 3 | N | 208 | 358 | 1 | 10 | 8 | -0- |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 02 | 38193 | X | 30983 | -0- | -7210 | -0- | 845 | 1 | 29907 | 3 | N | 210 | 183 | 1 | 7 | 8 | 20 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 03 | 39246 | X | 32070 | -0- | -7176 | -0- | 753 | 1 | 31056 | 3 | N | 237 | | | | | 257 |
| | | | | | | | 261 | 9 | | | | | | | | | |

STONE GU1-MCLENDON-COMBEST (ALLO WELL #: 1H RRCID -> 283503 COMPL. DATE 11/27/2017 TOTAL DEPTH 10775 PERF.10823 - 15973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 86180 | X | 66593 | -0- | -19587 | -0- | 65834 | 3 | 759 | 9 | N | 690 | 748 | 1 | 9 | 8 | 244 |
| 11 | 78780 | X | 62023 | -0- | -16757 | -0- | 61287 | 3 | 736 | 9 | N | 669 | 756 | 1 | 12 | 8 | 145 |
| 12 | 76818 | X | 60589 | -0- | -16229 | -0- | 59886 | 3 | 703 | 9 | N | 639 | 567 | 1 | 20 | 8 | 197 |
| 01 | 72850 | X | 56622 | -0- | -16228 | -0- | 55989 | 3 | 633 | 9 | N | 575 | 751 | 1 | 18 | 8 | 3 |
| 02 | 64931 | X | 49784 | -0- | -15147 | -0- | 49227 | 3 | 557 | 9 | N | 506 | 355 | 1 | 19 | 8 | 135 |
| 03 | 66588 | X | 50806 | -0- | -15782 | -0- | 50380 | 3 | 426 | 9 | N | 387 | 375 | 1 | | | 147 |

STONE GU 1-MACKEY HEIRS (ALLOC) WELL #: 1H RRCID -> 283725 COMPL. DATE 12/06/2017 TOTAL DEPTH 10628 PERF.10898 - 17176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26350 | X | 23669 | -0- | -2681 | -0- | 23492 | 3 | 177 | 9 | N | 161 | 191 | 1 | 7 | 8 | 47 |
| 11 | 25500 | X | 19767 | -0- | -5733 | -0- | 19582 | 3 | 185 | 9 | N | 168 | 8 | 8 | | | 207 |
| 12 | 25017 | X | 22904 | -0- | -2113 | -0- | 22730 | 3 | 174 | 9 | N | 158 | 190 | 1 | 16 | 8 | 159 |
| 01 | 23684 | X | 22761 | -0- | -923 | -0- | 22611 | 3 | 150 | 9 | N | 136 | 186 | 1 | 22 | 8 | 87 |
| 02 | 22156 | X | 21352 | -0- | -804 | -0- | 21223 | 3 | 129 | 9 | N | 117 | 19 | 8 | | | 185 |
| 03 | 23684 | X | 22408 | -0- | -1276 | -0- | 22316 | 3 | 92 | 9 | N | 84 | 179 | 1 | | | 90 |

MCLENDON-COMBEST-SPARKS-MCMURREY WELL #: 1H RRCID -> 285459 COMPL. DATE 09/09/2018 TOTAL DEPTH 10644 PERF.11135 - 19556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 87110 | X | 73876 | -0- | -13234 | -0- | 1607 | 1 | 71520 | 3 | N | 681 | 523 | 1 | 15 | 8 | 235 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 11 | 84300 | X | 66370 | -0- | -17930 | -0- | 1541 | 1 | 64114 | 3 | N | 650 | 737 | 1 | 23 | 8 | 125 |
| | | | | | | | 715 | 9 | | | | | | | | | |
| 12 | 84227 | X | 61714 | -0- | -22513 | -0- | 1467 | 1 | 59556 | 3 | N | 628 | 557 | 1 | 24 | 8 | 172 |
| | | | | | | | 691 | 9 | | | | | | | | | |
| 01 | 79267 | X | 58203 | -0- | -21064 | -0- | 1481 | 1 | 56043 | 3 | N | 617 | 560 | 1 | 22 | 8 | 207 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 02 | 72587 | X | 51409 | -0- | -21178 | -0- | 1395 | 1 | 49381 | 3 | N | 575 | 567 | 1 | 20 | 8 | 195 |
| | | | | | | | 633 | 9 | | | | | | | | | |
| 03 | 73873 | X | 56070 | -0- | -17803 | -0- | 1314 | 1 | 54164 | 3 | N | 538 | 541 | 1 | | | 192 |
| | | | | | | | 592 | 9 | | | | | | | | | |

MCLENDON-COMBEST-MCMURREY(ALLOC) WELL #: 1H RRCID -> 285660 COMPL. DATE 09/17/2018 TOTAL DEPTH 10628 PERF.11757 - 16983

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62434 | X | 50854 | -0- | -11580 | -0- | 1105 | 1 | 49195 | 3 | N | 504 | 546 | 1 | 11 | 8 | 152 |
| | | | | | | | 554 | 9 | | | | | | | | | |
| 11 | 60420 | X | 45920 | -0- | -14500 | -0- | 1067 | 1 | 44383 | 3 | N | 427 | 378 | 1 | 16 | 8 | 185 |
| | | | | | | | 470 | 9 | | | | | | | | | |
| 12 | 58714 | X | 45917 | -0- | -12797 | -0- | 1093 | 1 | 44361 | 3 | N | 421 | 354 | 1 | 27 | 8 | 225 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 01 | 55025 | X | 44416 | -0- | -10609 | -0- | 1133 | 1 | 42862 | 3 | N | 383 | 564 | 1 | 21 | 8 | 23 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 02 | 50170 | X | 36581 | -0- | -13589 | -0- | 995 | 1 | 35245 | 3 | N | 310 | 191 | 1 | 15 | 8 | 127 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 03 | 50840 | X | 50458 | -0- | -382 | -0- | 1192 | 1 | 49143 | 3 | N | 112 | | | | | 239 |
| | | | | | | | 123 | 9 | | | | | | | | | |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DORFMAN PRODUCTION COMPANY 223490
SKLAR-HAYES WELL #: 1 RRCID -> 251976 COMPL. DATE 09/10/2009 TOTAL DEPTH 10800 PERF.10256 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |

FORTUNE RESOURCES LLC 278755
MELTON, L. L. WELL #: 3 RRCID -> 136757 COMPL. DATE 11/26/1990 TOTAL DEPTH 10820 PERF.10570 - 10629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 04/03/2019

WILLIAMS GU WELL #: 4H RRCID -> 261584 COMPL. DATE 04/08/2011 TOTAL DEPTH 10823 PERF.11215 - 15000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4991 | X | 4884 | -0- | -107 | -0- | 4884 | 2 | | | N | -0- | | | | | 105 |
| 11 | 5460 | X | 4855 | -0- | -605 | -0- | 4855 | 2 | | | N | -0- | | | | | 105 |
| 12 | 6634 | X | 4596 | -0- | -2038 | -0- | 4596 | 2 | | | N | -0- | | | | | 105 |
| 01 | 6634 | X | 3558 | -0- | -3076 | -0- | 3558 | 2 | | | N | -0- | | | | | 105 |
| 02 | 6206 | X | 1560 | -0- | -4646 | -0- | 1560 | 2 | | | N | -0- | | | | | 105 |
| 03 | 5022 | X | NO RPT | -0- | -5022 | -0- | | | | | N | NO RPT | | | | | 105 |

WILLIAMS GU WELL #: 5H RRCID -> 264520 COMPL. DATE 06/10/2011 TOTAL DEPTH 10791 PERF.11201 - 14600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6355 | X | 6273 | -0- | -82 | -0- | 6272 | 2 | 1 | 9 | N | 1 | | | | | 75 |
| 11 | 6390 | X | 5865 | -0- | -525 | -0- | 5851 | 2 | 14 | 9 | N | 13 | | | | | 88 |
| 12 | 7223 | X | 6257 | -0- | -966 | -0- | 6254 | 2 | 3 | 9 | N | 3 | | | | | 91 |
| 01 | 7223 | X | 6594 | -0- | -629 | -0- | 6577 | 2 | 17 | 9 | N | 15 | | | | | 106 |
| 02 | 6757 | X | 6265 | -0- | -492 | -0- | 6262 | 2 | 3 | 9 | N | 3 | | | | | 109 |
| 03 | 6262 | X | NO RPT | -0- | -6262 | -0- | | | | | N | NO RPT | | | | | 109 |

FOUNDATION ENERGY MANAGEMENT LLC 280875
LONGVIEW NORTH GAS UNIT WELL #: 1H RRCID -> 255954 COMPL. DATE 05/28/2010 TOTAL DEPTH 14905 PERF.11020 - 14600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8060 | X | 8022 | -0- | -38 | -0- | 7977 | 2 | 45 | 9 | N | 41 | 186 | 1 | | | 57 |
| 11 | 7992 | X | 7992 | -0- | -0- | -0- | 7937 | 2 | 55 | 9 | N | 50 | | | | | 107 |
| 12 | 8029 | X | 7806 | -0- | -223 | -0- | 7749 | 2 | 57 | 9 | N | 52 | | | | | 159 |
| 01 | 8029 | X | 7628 | -0- | -401 | -0- | 7578 | 2 | 50 | 9 | N | 45 | | | | | 204 |
| 02 | 7714 | X | 7242 | -0- | -472 | -0- | 7196 | 2 | 46 | 9 | N | 42 | 184 | 1 | | | 62 |
| 03 | 8246 | X | 5919 | -0- | -2327 | -0- | 5873 | 2 | 46 | 9 | N | 42 | | | | | 104 |

IMAGERY EXPLORATION, INC. 422898
SMITHERMAN #1 GAS UNIT WELL #: 1 RRCID -> 242483 COMPL. DATE 04/06/2008 TOTAL DEPTH 11100 PERF.10554 - 10830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 25 | 1 | | | -0- |
| 02 | P&A-COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 08/31/2019

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
LONG TRUSTS, THE 507585
MACKEY, W.W. WELL #: 2 RRCID -> 125780 COMPL. DATE 12/29/1992 TOTAL DEPTH 10947 PERF.10696 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 100 |
| 11 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 100 |
| 12 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | 100 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| *02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 100 |
| *03 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | 100 |

NECHES EXPLORATION, L.L.C. 601861
DENSON WELL #: 2 RRCID -> 140658 COMPL. DATE 12/23/1991 TOTAL DEPTH 10799 PERF.10496 - 10566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

FLEWELLEN WELL #: 5 RRCID -> 145525 COMPL. DATE 04/08/1993 TOTAL DEPTH 10858 PERF.10590 - 10654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 67 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 67 |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

CASTLEBERRY WELL #: 5 RRCID -> 147362 COMPL. DATE 11/13/1993 TOTAL DEPTH 10839 PERF.10569 - 10651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |

DENSON WELL #: 5 RRCID -> 154486 COMPL. DATE 04/29/1995 TOTAL DEPTH 10780 PERF.10532 - 10675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | 38 |
| 11 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | 38 |
| 12 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 38 |
| 01 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | 38 |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | 38 |
| *03 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | 38 |

CASTLEBERRY WELL #: 11 RRCID -> 163187 COMPL. DATE 04/17/1997 TOTAL DEPTH 10802 PERF.10570 - 10655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
NECHES EXPLORATION, L.L.C. //CONT.// 601861
CULPEPPER WELL #: 7 RRCID -> 166631 COMPL. DATE 11/23/1997 TOTAL DEPTH 10799 PERF.10542 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 105 | X | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 70 |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 70 |
| 12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 70 |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 70 |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 70 |
| *03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 70 |

FLEWELLEN WELL #: 7 RRCID -> 167233 COMPL. DATE 01/03/1998 TOTAL DEPTH 10799 PERF.10534 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLEWELLEN WELL #: 9 RRCID -> 172550 COMPL. DATE 12/22/1998 TOTAL DEPTH 10814 PERF.10592 - 10682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A.J. WELL #: 4 RRCID -> 146167 COMPL. DATE 01/10/2003 TOTAL DEPTH 10775 PERF. 6730 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3273 | -0- | 173 | 644 | 3272 | 2 | 1 | 9 | N | 1 | | | | | 110 |
| 11 | 3000 | N | 3179 | -0- | 179 | 823 | 3177 | 2 | 2 | 9 | N | 2 | | | | | 112 |
| 12 | 4171 | X | 3348 | -0- | -823 | -0- | 3347 | 2 | 1 | 9 | N | 1 | | | | | 113 |
| 01 | 3120 | X | 3120 | -0- | -0- | -0- | 3119 | 2 | 1 | 9 | N | 1 | 65 | 1 | | | 49 |
| 02 | 2799 | X | 2799 | -0- | -0- | -0- | 2798 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| *03 | 2964 | X | 2964 | -0- | -0- | -0- | 2962 | 2 | 2 | 9 | N | 2 | | | | | 52 |

TUTTLE, A. J. WELL #: 5 RRCID -> 236671 COMPL. DATE 04/01/2008 TOTAL DEPTH 10970 PERF.10715 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1984 | N | 1738 | -0- | -246 | -0- | 1735 | 2 | 3 | 9 | N | 3 | | | | | 49 |
| 11 | 2006 | N | 2006 | -0- | -0- | -0- | 2000 | 2 | 6 | 9 | N | 5 | 40 | 1 | | | 14 |
| 12 | 2453 | N | 2453 | -0- | -0- | -0- | 2445 | 2 | 8 | 9 | N | 7 | | | | | 21 |
| 01 | 2567 | N | 2567 | -0- | -0- | -0- | 2539 | 2 | 28 | 9 | N | 25 | 33 | 1 | | | 13 |
| 02 | 2298 | N | 2298 | -0- | -0- | -0- | 2278 | 2 | 20 | 9 | N | 18 | | | | | 31 |
| *03 | 2512 | N | 2512 | -0- | -0- | -0- | 2499 | 2 | 13 | 9 | N | 12 | | | | | 43 |

TUTTLE, A. J. WELL #: 7H RRCID -> 243955 COMPL. DATE 09/07/2008 TOTAL DEPTH 13196 PERF.11202 - 13058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5735 | X | 4052 | -0- | -1683 | -0- | 4048 | 2 | 4 | 9 | N | 4 | | | | | 93 |
| 11 | 5550 | X | 4675 | -0- | -875 | -0- | 4667 | 2 | 8 | 9 | N | 7 | 93 | 1 | | | 7 |
| 12 | 5713 | X | 5713 | -0- | -0- | -0- | 5706 | 2 | 7 | 9 | N | 6 | | | | | 13 |
| 01 | 6001 | X | 6001 | -0- | -0- | -0- | 5924 | 2 | 77 | 9 | N | 70 | 78 | 1 | | | 5 |
| 02 | 5368 | X | 5368 | -0- | -0- | -0- | 5316 | 2 | 52 | 9 | N | 47 | | | | | 52 |
| *03 | 5849 | X | 5849 | -0- | -0- | -0- | 5830 | 2 | 19 | 9 | N | 17 | | | | | 69 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
R2Q OPERATING LLC 687719
BUIE, J.D. HEIRS WELL #: 1 RRCID -> 158542 COMPL. DATE 02/25/1996 TOTAL DEPTH 10966 PERF.10725 - 10857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 105 | -0- | 105 | 339 | 105 | 3 | | Y | -0- | | | 8 |
| 11 | DLQ G-10 | | 96 | -0- | 96 | 435 | 96 | 3 | | Y | -0- | | | 8 |
| 12 | DLQ G-10 | | 88 | -0- | 88 | 523 | 88 | 3 | | Y | -0- | | | 8 |
| *01 | 617 | N | 94 | -0- | -523 | -0- | 94 | 3 | | Y | -0- | | | 8 |
| *02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | Y | -0- | | | 8 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 8 |

BUIE, J.D. HEIRS WELL #: 2 RRCID -> 163005 COMPL. DATE 02/21/1997 TOTAL DEPTH 10930 PERF.10700 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 119 | -0- | 119 | 388 | 119 | 3 | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | 108 | -0- | 108 | 496 | 108 | 3 | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | 96 | -0- | 96 | 592 | 96 | 3 | | Y | -0- | | | -0- |
| *01 | 691 | X | 99 | -0- | -592 | -0- | 99 | 3 | | Y | -0- | | | -0- |
| *02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | Y | -0- | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BUIE, J.D. HEIRS WELL #: 3 RRCID -> 167288 COMPL. DATE 10/20/1997 TOTAL DEPTH 10893 PERF.10684 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 634 | -0- | 634 | 3117 | 634 | 3 | | Y | -0- | | | 83 |
| 11 | DLQ G-10 | | 720 | -0- | 720 | 3837 | 720 | 3 | | Y | -0- | | | 83 |
| 12 | DLQ G-10 | | 706 | -0- | 706 | 4543 | 706 | 3 | | Y | -0- | | | 83 |
| *01 | 3100 | N | 823 | -0- | -2277 | 2266 | 823 | 3 | | Y | -0- | | | 83 |
| *02 | 2892 | N | 626 | -0- | -2266 | -0- | 626 | 3 | | Y | -0- | | | 83 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 83 |

BUIE, J.D. HEIRS WELL #: 5 RRCID -> 190470 COMPL. DATE 01/13/2002 TOTAL DEPTH 11013 PERF.10700 - 10808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 126 | -0- | 126 | 571 | 126 | 3 | | Y | -0- | | | 7 |
| 11 | DLQ G-10 | | 122 | -0- | 122 | 693 | 122 | 3 | | Y | -0- | | | 7 |
| 12 | DLQ G-10 | | 130 | -0- | 130 | 823 | 130 | 3 | | Y | -0- | | | 7 |
| *01 | 933 | N | 110 | -0- | -823 | -0- | 110 | 3 | | Y | -0- | | | 7 |
| *02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | Y | -0- | | | 7 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 7 |

BUIE, J.D. HEIRS WELL #: 4 RRCID -> 201644 COMPL. DATE 09/26/2003 TOTAL DEPTH 11100 PERF.10644 - 10745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | DLQ G-10 | | 310 | -0- | 310 | 1480 | 310 | 3 | | Y | -0- | | | 38 |
| 11 | DLQ G-10 | | 460 | -0- | 460 | 1940 | 460 | 3 | | Y | -0- | | | 38 |
| 12 | DLQ G-10 | | 584 | -0- | 584 | 2524 | 584 | 3 | | Y | -0- | | | 38 |
| *01 | 3100 | N | 799 | -0- | -2301 | 223 | 799 | 3 | | Y | -0- | | | 38 |
| *02 | 971 | N | 748 | -0- | -223 | -0- | 748 | 3 | | Y | -0- | | | 38 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 38 |

BUIE, J.D. HEIRS WELL #: 7 RRCID -> 221557 COMPL. DATE 05/19/2006 TOTAL DEPTH 10915 PERF.10711 - 10803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | 138 | -0- | 138 | 267 | 138 | 3 | | Y | -0- | | | 24 |
| 11 | 14B2 EXT | | 119 | -0- | 119 | 386 | 119 | 3 | | Y | -0- | | | 24 |
| 12 | 14B2 EXT | | 116 | -0- | 116 | 502 | 116 | 3 | | Y | -0- | | | 24 |
| *01 | 607 | X | 105 | -0- | -502 | -0- | 105 | 3 | | Y | -0- | | | 24 |
| *02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | Y | -0- | | | 24 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 24 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
REMUDA OPERATING COMPANY 701606
LACY, LAWSON WELL #: 1 RRCID -> 188692 COMPL. DATE 04/23/2001 TOTAL DEPTH 10604 PERF. 7437 - 10521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | 74 |
| 11 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | 74 |
| 12 | 341 | N | 328 | -0- | -13 | -0- | 328 | 3 | | | N | -0- | | | | | 74 |
| 01 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | 74 |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | 74 |
| 03 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 74 |

LACY, LAWSON WELL #: 2 RRCID -> 237544 COMPL. DATE 03/10/2008 TOTAL DEPTH 10712 PERF.10406 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2171 | N | 2171 | -0- | -0- | -0- | 2171 | 3 | | | N | -0- | | | | | 159 |
| 11 | 1675 | N | 1675 | -0- | -0- | -0- | 1634 | 3 | 41 | 9 | N | 37 | 171 | 1 | | | 25 |
| 12 | 1833 | N | 1833 | -0- | -0- | -0- | 1833 | 3 | | | N | -0- | | | | | 25 |
| 01 | 1783 | N | 1783 | -0- | -0- | -0- | 1783 | 3 | | | N | -0- | | | | | 25 |
| 02 | 1690 | N | 1690 | -0- | -0- | -0- | 1616 | 3 | 74 | 9 | N | 67 | | | | | 92 |
| 03 | 1457 | N | NO RPT | -0- | -1457 | -0- | | | | | N | NO RPT | | | | | 92 |

LACY, LAWSON WELL #: 3D RRCID -> 257690 COMPL. DATE 07/19/2010 TOTAL DEPTH 10800 PERF.10558 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 3 | | | N | -0- | | | | | 139 |
| 11 | 1924 | N | 1924 | -0- | -0- | -0- | 1878 | 3 | 46 | 9 | N | 42 | 153 | 1 | | | 28 |
| 12 | 2449 | N | 1974 | -0- | -475 | -0- | 1974 | 3 | | | N | -0- | | | | | 28 |
| 01 | 1908 | N | 1908 | -0- | -0- | -0- | 1813 | 3 | 95 | 9 | N | 86 | | | | | 114 |
| 02 | 1802 | N | 1802 | -0- | -0- | -0- | 1802 | 3 | | | N | -0- | | | | | 114 |
| 03 | 1984 | N | NO RPT | -0- | -1984 | -0- | | | | | N | NO RPT | | | | | 114 |

SABINE OIL & GAS CORPORATION 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 4 RRCID -> 077062 COMPL. DATE 06/02/1978 TOTAL DEPTH 10630 PERF.10472 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 986 | -0- | -68 | -0- | 70 | 1 | 916 | 2 | N | -0- | | | | | 27 |
| 11 | 1110 | N | 831 | -0- | -279 | -0- | 63 | 1 | 768 | 2 | N | -0- | | | | | 27 |
| 12 | 1147 | N | 897 | -0- | -250 | -0- | 71 | 1 | 826 | 2 | N | -0- | | | | | 27 |
| 01 | 1085 | N | 1085 | -0- | -0- | -0- | 90 | 1 | 995 | 2 | N | -0- | | | | | 27 |
| 02 | 1245 | N | 1245 | -0- | -0- | -0- | 115 | 1 | 1130 | 2 | N | -0- | | | | | 27 |
| *03 | 1274 | N | 1274 | -0- | -0- | -0- | 126 | 1 | 1148 | 2 | N | -0- | | | | | 27 |

BOSWELL WELL #: 1 RRCID -> 127843 COMPL. DATE 06/17/2013 TOTAL DEPTH 11100 PERF. 9304 - 10691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEVENS GAS UNIT WELL #: 2 RRCID -> 136060 COMPL. DATE 09/25/1990 TOTAL DEPTH 10670 PERF.10445 - 10581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1691 | -0- | -200 | -0- | 1691 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1710 | N | 1559 | -0- | -151 | -0- | 1549 | 2 | 10 | 9 | N | 9 | | | | | 36 |
| 12 | 1643 | N | 1537 | -0- | -106 | -0- | 1524 | 2 | 13 | 9 | N | 12 | | | | | 48 |
| 01 | 1705 | N | 1156 | -0- | -549 | -0- | 1155 | 2 | 1 | 9 | N | 1 | | | | | 49 |
| 02 | 1715 | N | 1715 | -0- | -0- | -0- | 1707 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 55 |
| 03 | 1550 | N | 945 | -0- | -605 | -0- | 945 | 2 | | | N | -0- | | | | | 55 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143

TOLER GAS UNIT WELL #: 2 RRCID -> 136722 COMPL. DATE 11/13/1990 TOTAL DEPTH 10796 PERF.10531 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FISHER-DUNCAN GU WELL #: 1 RRCID -> 138228 COMPL. DATE 04/09/1991 TOTAL DEPTH 10700 PERF.10488 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1699 | -0- | -130 | -0- | 121<br>2 | 1<br>9 | 1576 | 2 | N | 2 | 2 | 8 | | | 70 |
| 11 | 1631 | N | 1631 | -0- | -0- | -0- | 124 | 1 | 1507 | 2 | N | -0- | | | | | 70 |
| 12 | 1736 | N | 1660 | -0- | -76 | -0- | 132 | 1 | 1528 | 2 | N | -0- | | | | | 70 |
| 01 | 1705 | N | 1597 | -0- | -108 | -0- | 132 | 1 | 1465 | 2 | N | -0- | | | | | 70 |
| 02 | 1566 | N | 1407 | -0- | -159 | -0- | 129 | 1 | 1278 | 2 | N | -0- | | | | | 70 |
| 03 | 1674 | N | 1489 | -0- | -185 | -0- | 147<br>2 | 1<br>9 | 1340 | 2 | N | 2 | 2 | 8 | | | 70 |

MEADOWS, PUGH GAS UNIT WELL #: 2 RRCID -> 138239 COMPL. DATE 05/29/2012 TOTAL DEPTH 10835 PERF. 7581 - 8588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAWRENCE-CHEVRON GAS UNIT WELL #: 8 RRCID -> 139028 COMPL. DATE 06/02/1991 TOTAL DEPTH 10720 PERF.10518 - 10651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

JONES, G. H. GU WELL #: 3 RRCID -> 139030 COMPL. DATE 06/17/1991 TOTAL DEPTH 10700 PERF.10495 - 10591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

WORKED OVER ANOTHER ZONE.. 01/31/2018

TOLER GAS UNIT WELL #: 3 RRCID -> 140325 COMPL. DATE 12/08/1991 TOTAL DEPTH 10844 PERF.10438 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2945 | X | 2631 | -0- | -314 | -0- | 123 | 1 | 2508 | 2 | N | -0- | | | | | 21 |
| 11 | 2850 | X | 2637 | -0- | -213 | -0- | 116 | 1 | 2521 | 2 | N | -0- | | | | | 21 |
| 12 | 2914 | X | 2786 | -0- | -128 | -0- | 124<br>69 | 1<br>9 | 2593 | 2 | N | 63 | 63 | 1 | 2 | 8 | 19 |
| 01 | 2914 | X | 2813 | -0- | -101 | -0- | 207 | 1 | 2606 | 2 | N | -0- | | | | | 19 |
| 02 | 2552 | X | 2509 | -0- | -43 | -0- | 99 | 1 | 2410 | 2 | N | -0- | | | | | 19 |
| 03 | 2790 | X | 2730 | -0- | -60 | -0- | 123 | 1 | 2607 | 2 | N | -0- | | | | | 19 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143

FISHER-DUNCAN GU WELL #: 2 RRCID -> 140509 COMPL. DATE 12/14/1991 TOTAL DEPTH 10700 PERF.10502 - 10623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1772 | N | 1772 | -0- | -0- | -0- | 126 | 1 | 1646 | 2 | N | -0- | | | | | 42 |
| 11 | 1680 | N | 1641 | -0- | -39 | -0- | 124 | 1 | 1515 | 2 | N | 2 | 1 | 8 | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1755 | N | 1755 | -0- | -0- | -0- | 139 | 1 | 1609 | 2 | N | 6 | 1 | 8 | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1722 | -0- | -14 | -0- | 142 | 1 | 1579 | 2 | N | 1 | 1 | 8 | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1595 | N | 1380 | -0- | -215 | -0- | 127 | 1 | 1253 | 2 | N | -0- | | | | | 48 |
| 03 | 1736 | N | 1455 | -0- | -281 | -0- | 143 | 1 | 1312 | 2 | N | -0- | | | | | 48 |

MEADOWS, PUGH GAS UNIT WELL #: 3 RRCID -> 140677 COMPL. DATE 01/25/1992 TOTAL DEPTH 10885 PERF.10678 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEADOWS, PUGH GAS UNIT WELL #: 4 RRCID -> 141624 COMPL. DATE 04/23/1992 TOTAL DEPTH 10900 PERF.10651 - 10746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 402 | N | 402 | -0- | -0- | -0- | 52 | 1 | 350 | 2 | N | -0- | | | | | 30 |
| 11 | 570 | N | 490 | -0- | -80 | -0- | 59 | 1 | 431 | 2 | N | -0- | | | | | 30 |
| 12 | 750 | N | 750 | -0- | -0- | -0- | 87 | 1 | 656 | 2 | N | 6 | 2 | 8 | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 681 | N | 681 | -0- | -0- | -0- | 81 | 1 | 572 | 2 | N | 25 | | | | | 59 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 464 | N | 389 | -0- | -75 | -0- | 47 | 1 | 342 | 2 | N | -0- | | | | | 59 |
| 03 | 589 | N | 364 | -0- | -225 | -0- | 55 | 1 | 309 | 2 | N | -0- | | | | | 59 |

TOLER GAS UNIT WELL #: 4-T RRCID -> 142084 COMPL. DATE 07/10/1992 TOTAL DEPTH 10725 PERF.10478 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARROUN-FINCH WELL #: 3 RRCID -> 142988 COMPL. DATE 10/15/1992 TOTAL DEPTH 10728 PERF.10558 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2480 | X | 1566 | -0- | -914 | -0- | 1566 | 2 | | | N | -0- | | | | | 148 |
| 11 | 2340 | X | 1438 | -0- | -902 | -0- | 1438 | 2 | | | N | -0- | | | | | 148 |
| 12 | 2139 | X | 1463 | -0- | -676 | -0- | 1462 | 2 | 1 | 9 | N | 1 | 119 | 1 | | | 30 |
| 01 | 1581 | N | 1518 | -0- | -63 | -0- | 1517 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |
| 02 | 1392 | N | 1296 | -0- | -96 | -0- | 1296 | 2 | | | N | -0- | | | | | 30 |
| 03 | 1457 | N | 1403 | -0- | -54 | -0- | 1403 | 2 | | | N | -0- | | | | | 30 |

HAIRGROVE WELL #: 2 RRCID -> 144696 COMPL. DATE 10/08/2015 TOTAL DEPTH 10675 PERF.10386 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2346 | N | 2346 | -0- | -0- | -0- | 2345 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 59 |
| 11 | 2378 | N | 2378 | -0- | -0- | -0- | 2378 | 2 | | | N | -0- | | | | | 59 |
| 12 | 2559 | N | 2559 | -0- | -0- | -0- | 2556 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 59 |
| 01 | 2467 | N | 2467 | -0- | -0- | -0- | 2467 | 2 | | | N | -0- | | | | | 59 |
| 02 | 2227 | N | 2227 | -0- | -0- | -0- | 2226 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 59 |
| *03 | 2487 | N | 2487 | -0- | -0- | -0- | 2487 | 2 | | | N | -0- | | | | | 59 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143

HARROUN-FINCH WELL #: 6 RRCID -> 144842 COMPL. DATE 01/01/1993 TOTAL DEPTH 10730 PERF.10526 - 10638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1481 | X | 1063 | -0- | -418 | -0- | 54 | 1 | 1002 | 2 | N | 6 | 6 | 8 | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 650 | N | 650 | -0- | -0- | -0- | 34 | 1 | 616 | 2 | N | -0- | | | | | 35 |
| 12 | 668 | N | 668 | -0- | -0- | -0- | 36 | 1 | 617 | 2 | N | 14 | 4 | 8 | | | 45 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1054 | N | 572 | -0- | -482 | -0- | 35 | 1 | 534 | 2 | N | 3 | 1 | 8 | | | 47 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 638 | N | 430 | -0- | -208 | -0- | 26 | 1 | 403 | 2 | N | 1 | 1 | 8 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 682 | N | 547 | -0- | -135 | -0- | 41 | 1 | 505 | 2 | N | 1 | 1 | 8 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HARROUN-FINCH WELL #: 4 RRCID -> 144861 COMPL. DATE 03/01/1993 TOTAL DEPTH 10771 PERF. 1058 - 10628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 45 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 45 |

MCWHORTER WELL #: 1-T RRCID -> 146772 COMPL. DATE 08/31/1993 TOTAL DEPTH 10705 PERF.10473 - 10560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GRAY, J.C. WELL #: 2 RRCID -> 146938 COMPL. DATE 09/11/1993 TOTAL DEPTH 10790 PERF.10584 - 10663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

THRASHER, S.R. WELL #: 3 RRCID -> 146944 COMPL. DATE 10/05/1993 TOTAL DEPTH 10710 PERF.10512 - 10602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 713 | N | 702 | -0- | -11 | -0- | 702 | 2 | | | N | -0- | | | | | 28 |
| 11 | 690 | N | 673 | -0- | -17 | -0- | 673 | 2 | | | N | -0- | | | | | 28 |
| 12 | 713 | N | 701 | -0- | -12 | -0- | 701 | 2 | | | N | -0- | | | | | 28 |
| 01 | 713 | N | 693 | -0- | -20 | -0- | 693 | 2 | | | N | -0- | | | | | 28 |
| 02 | 698 | N | 698 | -0- | -0- | -0- | 687 | 2 | 11 | 9 | N | 10 | | | | | 38 |
| 03 | 713 | N | 691 | -0- | -22 | -0- | 691 | 2 | | | N | -0- | | | | | 38 |

JONES, G. H. GU WELL #: 4 RRCID -> 149033 COMPL. DATE 02/22/1994 TOTAL DEPTH 10790 PERF.10573 - 10663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2697 | N | 2630 | -0- | -67 | -0- | 2630 | 2 | | | N | -0- | | | | | 100 |
| 11 | 2640 | N | 2625 | -0- | -15 | -0- | 2625 | 2 | | | N | -0- | | | | | 100 |
| 12 | 2790 | N | 2709 | -0- | -81 | -0- | 2706 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 100 |
| 01 | 2675 | N | 2675 | -0- | -0- | -0- | 2675 | 2 | | | N | -0- | | | | | 100 |
| 02 | 2552 | N | 2516 | -0- | -36 | -0- | 2516 | 2 | | | N | -0- | | | | | 100 |
| *03 | 3100 | N | 3485 | -0- | 385 | 385 | 3485 | 2 | | | N | -0- | | | | | 100 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143

THRASHER, S. R. WELL #: 4 RRCID -> 149357 COMPL. DATE 03/10/2013 TOTAL DEPTH 10800 PERF. 9194 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 129 | -0- | -88 | -0- | 129 | 2 | | | N | -0- | | | | | 81 |
| 11 | 420 | N | 204 | -0- | -216 | -0- | 162 | 2 | 42 | 9 | N | 38 | | | | | 119 |
| 12 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | 89 | 1 | | | 30 |
| 01 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | 30 |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 30 |
| *03 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | 30 |

THRASHER, S. R. WELL #: 5 RRCID -> 150583 COMPL. DATE 05/10/1994 TOTAL DEPTH 11040 PERF.10778 - 10876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2387 | X | 2168 | -0- | -219 | -0- | 2168 | 2 | | | N | -0- | | | | | 72 |
| 11 | 2310 | X | 2132 | -0- | -178 | -0- | 2088 | 2 | 44 | 9 | N | 40 | | | | | 112 |
| 12 | 2263 | X | 2178 | -0- | -85 | -0- | 2177 | 2 | 1 | 9 | N | 1 | 93 | 1 | 1 | 8 | 19 |
| 01 | 2170 | N | 2123 | -0- | -47 | -0- | 2121 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 19 |
| 02 | 2059 | N | 1912 | -0- | -147 | -0- | 1909 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 19 |
| 03 | 2170 | N | 2020 | -0- | -150 | -0- | 2019 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 19 |

HARROUN-FINCH WELL #: 5 RRCID -> 150698 COMPL. DATE 06/06/1996 TOTAL DEPTH 10766 PERF.10518 - 10632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

LAWRENCE-CHEVRON GAS UNIT WELL #: 9 RRCID -> 151216 COMPL. DATE 06/15/1994 TOTAL DEPTH 11021 PERF.10856 - 10871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1519 | N | 1025 | -0- | -494 | -0- | 72 | 1 | 941 | 2 | N | 11 | | | | | 29 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1290 | N | 905 | -0- | -385 | -0- | 69 | 1 | 834 | 2 | N | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1030 | -0- | -210 | -0- | 81 | 1 | 947 | 2 | N | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1023 | N | 838 | -0- | -185 | -0- | 69 | 1 | 767 | 2 | N | 2 | | | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 870 | N | 115 | -0- | -755 | -0- | 11 | 1 | 104 | 2 | N | -0- | | | | | 35 |
| 03 | 1023 | N | 102 | -0- | -921 | -0- | 10 | 1 | 92 | 2 | N | -0- | | | | | 35 |

BODENHEIM, G.A. WELL #: 7-T RRCID -> 152915 COMPL. DATE N/A TOTAL DEPTH 10730 PERF.10594 - 10686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

JONES, G.H. GU WELL #: 5 RRCID -> 153492 COMPL. DATE 01/30/1995 TOTAL DEPTH 10775 PERF.10565 - 10672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
HARRISON, P. D. WELL #: 1 RRCID -> 154189 COMPL. DATE 03/20/1995 TOTAL DEPTH 11120 PERF.10878 - 10935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BODENHEIM, G. A. WELL #: 8-T RRCID -> 154769 COMPL. DATE 10/25/1994 TOTAL DEPTH 10679 PERF.10677 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BODENHEIM, G. A. WELL #: 9-T RRCID -> 154897 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10590 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BODENHEIM, G. A. WELL #: 10 RRCID -> 154967 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 7456 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2170 | N | 863 | -0- | -1307 | -0- | 863 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1380 | N | 915 | -0- | -465 | -0- | 915 | 2 | | | N | -0- | | | | | 18 |
| 12 | 930 | N | 880 | -0- | -50 | -0- | 880 | 2 | | | N | -0- | | | | | 18 |
| 01 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | 18 |
| 02 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | 18 |
| *03 | 942 | N | 942 | -0- | -0- | -0- | 941 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 18 |

TOLER GAS UNIT WELL #: 5 RRCID -> 157547 COMPL. DATE 10/22/2014 TOTAL DEPTH 10746 PERF.10608 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6069 | X | 6069 | -0- | -0- | -0- | 285 | 1 | 5783 | 2 | N | 1 | 1 | 8 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 6456 | X | 6456 | -0- | -0- | -0- | 283 | 1 | 6172 | 2 | N | 1 | 1 | 8 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 6258 | X | 6258 | -0- | -0- | -0- | 287 | 1 | 5969 | 2 | N | 2 | 2 | 8 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4588 | X | 2699 | -0- | -1889 | -0- | 198 | 1 | 2499 | 2 | N | 2 | 2 | 8 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 7339 | X | 7339 | -0- | -0- | -0- | 291 | 1 | 7046 | 2 | N | 2 | 2 | 8 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 6612 | X | 6612 | -0- | -0- | -0- | 298 | 1 | 6310 | 2 | N | 4 | 4 | 8 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LAWRENCE-CHEVRON GAS UNIT WELL #: 10 RRCID -> 167965 COMPL. DATE N/A TOTAL DEPTH 10700 PERF.10456 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 120 | N | 120 | -0- | -0- | -0- | 6 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 15 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 12 | 299 | N | 299 | -0- | -0- | -0- | 15 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 46 | -0- | -78 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 02 | 290 | N | 54 | -0- | -236 | -0- | 3 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| *03 | 364 | N | 364 | -0- | -0- | -0- | 21 | 1 | 343 | 2 | Y | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 11 RRCID -> 169638 COMPL. DATE 06/23/1998 TOTAL DEPTH 10684 PERF.10466 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 674 | N | 674 | -0- | -0- | -0- | 34 | 1 | 640 | 2 | Y | -0- | | | | | 30 |
| 11 | 710 | N | 710 | -0- | -0- | -0- | 36 | 1 | 674 | 2 | Y | -0- | | | | | 30 |
| 12 | 624 | N | 624 | -0- | -0- | -0- | 31 | 1 | 593 | 2 | Y | -0- | | | | | 30 |
| 01 | 902 | N | 902 | -0- | -0- | -0- | 47 | 1 | 855 | 2 | Y | -0- | | | | | 30 |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 64 | 1 | 1213 | 2 | Y | -0- | | | | | 30 |
| *03 | 1410 | N | 1410 | -0- | -0- | -0- | 82 | 1 | 1328 | 2 | Y | -0- | | | | | 30 |

LAWRENCE-CHEVRON GAS UNIT WELL #: 5 RRCID -> 171167 COMPL. DATE 10/07/1998 TOTAL DEPTH 10662 PERF.10343 - 10517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAWRENCE-CHEVRON GAS UNIT WELL #: 12 T RRCID -> 171492 COMPL. DATE 05/27/2013 TOTAL DEPTH 10660 PERF.10434 - 10533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 11 | 114 | N | 114 | -0- | -0- | -0- | 6 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 12 | 131 | N | 131 | -0- | -0- | -0- | 6 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 01 | 142 | N | 142 | -0- | -0- | -0- | 7 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 6 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |

LAWRENCE-CHEVRON GAS UNIT WELL #: 2 RRCID -> 172408 COMPL. DATE 11/28/1998 TOTAL DEPTH 10650 PERF.10454 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/07/2020 - 01/07/20

LAWRENCE-CHEVRON GAS UNIT WELL #: 13 RRCID -> 172871 COMPL. DATE 12/11/1998 TOTAL DEPTH 10825 PERF.10642 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 372 | N | 266 | -0- | -106 | -0- | 13 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 259 | -0- | -11 | -0- | 13 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 266 | -0- | -13 | -0- | 13 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 256 | -0- | -23 | -0- | 13 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 13 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 03 | 279 | N | 271 | -0- | -8 | -0- | 16 | 1 | 255 | 2 | Y | -0- | | | | | -0- |

JONES, G.H. GU WELL #: 7 RRCID -> 174960 COMPL. DATE 05/18/1999 TOTAL DEPTH 10922 PERF.10696 - 10768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2238 | X | 2238 | -0- | -0- | -0- | 158 | 1 | 2071 | 2 | N | 8 | | | | | 56 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2250 | X | 1898 | -0- | -352 | -0- | 143 | 1 | 1744 | 2 | N | 10 | | | | | 66 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2325 | X | 1845 | -0- | -480 | -0- | 146 | 1 | 1693 | 2 | N | 5 | | | | | 71 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2232 | N | 1952 | -0- | -280 | -0- | 161 | 1 | 1780 | 2 | N | 10 | | | | | 81 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1827 | N | 1791 | -0- | -36 | -0- | 165 | 1 | 1623 | 2 | N | 3 | | | | | 84 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1860 | N | 1672 | -0- | -188 | -0- | 163 | 1 | 1489 | 2 | N | 18 | | | | | 102 |
| | | | | | | | 20 | 9 | | | | | | | | | |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
JONES, G.H. GU WELL #: 6 RRCID -> 176909 COMPL. DATE 02/11/2000 TOTAL DEPTH 10743 PERF.10812 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | N | 1444 | -0- | -292 | -0- | 103 | 1 | 1341 | 2 | N | -0- | | | | | 125 |
| 11 | 1620 | N | 1445 | -0- | -175 | -0- | 110 | 1 | 1335 | 2 | N | -0- | | | | | 125 |
| 12 | 1550 | N | 1533 | -0- | -17 | -0- | 121 | 1 | 1410 | 2 | N | 2 | 2 | 8 | | | 125 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1263 | -0- | -194 | -0- | 105 | 1 | 1158 | 2 | N | -0- | | | | | 125 |
| 02 | 1392 | N | 861 | -0- | -531 | -0- | 79 | 1 | 782 | 2 | N | -0- | | | | | 125 |
| 03 | 1519 | N | 1164 | -0- | -355 | -0- | 115 | 1 | 1049 | 2 | N | -0- | | | | | 125 |

MEADOWS, PUGH GAS UNIT WELL #: 5 RRCID -> 179754 COMPL. DATE 09/19/2000 TOTAL DEPTH 10925 PERF.10712 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

MEADOWS, PUGH GAS UNIT WELL #: 6 RRCID -> 180347 COMPL. DATE 10/26/2000 TOTAL DEPTH 11085 PERF.10898 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAWRENCE-CHEVRON GAS UNIT WELL #: 16 RRCID -> 195130 COMPL. DATE 03/16/2003 TOTAL DEPTH 10660 PERF. 9014 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 709 | N | 709 | -0- | -0- | -0- | 35 | 1 | 674 | 2 | Y | -0- | | | | | 110 |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 37 | 1 | 703 | 2 | Y | 2 | 2 | 8 | | | 110 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 999 | N | 999 | -0- | -0- | -0- | 50 | 1 | 945 | 2 | Y | 4 | 4 | 8 | | | 110 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 913 | N | 913 | -0- | -0- | -0- | 48 | 1 | 862 | 2 | Y | 3 | 3 | 8 | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 847 | N | 847 | -0- | -0- | -0- | 42 | 1 | 798 | 2 | Y | 6 | 6 | 8 | | | 110 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 992 | N | -0- | -0- | -992 | -0- | | | | | Y | -0- | | | | | 110 |

TOLER GAS UNIT WELL #: 6 RRCID -> 202884 COMPL. DATE 03/26/2004 TOTAL DEPTH 11000 PERF.10636 - 10737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 553 | N | 553 | -0- | -0- | -0- | 26 | 1 | 527 | 2 | N | -0- | | | | | 17 |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 21 | 1 | 464 | 2 | N | -0- | | | | | 17 |
| 12 | 744 | N | 498 | -0- | -246 | -0- | 23 | 1 | 475 | 2 | N | -0- | | | | | 17 |
| 01 | 558 | N | 400 | -0- | -158 | -0- | 29 | 1 | 371 | 2 | N | -0- | | | | | 17 |
| 02 | 464 | N | 400 | -0- | -64 | -0- | 16 | 1 | 384 | 2 | N | -0- | | | | | 17 |
| 03 | 496 | N | 282 | -0- | -214 | -0- | 13 | 1 | 269 | 2 | N | -0- | | | | | 17 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
STEVENS GAS UNIT WELL #: 5 RRCID -> 204025 COMPL. DATE 05/01/2004 TOTAL DEPTH 10950 PERF.10730 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1326 | -0- | -286 | -0- | 91 | 1 2 9 | 1233 | 2 | N | 2 | 2 | 8 | | | 19 |
| 11 | 1350 | N | 982 | -0- | -368 | -0- | 97 | 1 | 885 | 2 | N | -0- | | | | | 19 |
| 12 | 1457 | N | 715 | -0- | -742 | -0- | 81 | 1 | 634 | 2 | N | -0- | | | | | 19 |
| 01 | 1333 | N | 641 | -0- | -692 | -0- | 71 | 1 | 570 | 2 | N | -0- | | | | | 19 |
| 02 | 957 | N | 460 | -0- | -497 | -0- | 61 | 1 | 399 | 2 | N | -0- | | | | | 19 |
| 03 | 713 | N | 628 | -0- | -85 | -0- | 74 | 1 | 554 | 2 | N | -0- | | | | | 19 |

MELTON, DELLA WELL #: 3 RRCID -> 227584 COMPL. DATE 12/21/2006 TOTAL DEPTH 11030 PERF.10828 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 879 | N | 879 | -0- | -0- | -0- | 72 | 1 3 9 | 804 | 2 | N | 3 | 3 | 8 | | | 30 |
| 11 | 1301 | N | 1301 | -0- | -0- | -0- | 115 | 1 | 1186 | 2 | N | -0- | | | | | 30 |
| 12 | 1023 | N | 902 | -0- | -121 | -0- | 145 | 1 | 757 | 2 | N | -0- | | | | | 30 |
| 01 | 868 | N | 634 | -0- | -234 | -0- | 86 | 1 | 548 | 2 | N | -0- | | | | | 30 |
| 02 | 1073 | N | 821 | -0- | -252 | -0- | 107 | 1 | 714 | 2 | N | -0- | | | | | 30 |
| 03 | 899 | N | 538 | -0- | -361 | -0- | 70 | 1 | 468 | 2 | N | -0- | | | | | 30 |

MELTON, DELLA WELL #: 2H RRCID -> 235712 COMPL. DATE 12/07/2007 TOTAL DEPTH 10808 PERF.11567 - 13295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8308 | X | 5000 | -0- | -3308 | -0- | 823 | 1 2 9 | 4175 | 2 | N | 2 | 2 | 8 | | | 28 |
| 11 | 5610 | X | 4164 | -0- | -1446 | -0- | 760 | 1 1 9 | 3403 | 2 | N | 1 | 1 | 8 | | | 28 |
| 12 | 6758 | X | 5467 | -0- | -1291 | -0- | 1613 | 1 1 9 | 3853 | 2 | N | 1 | 1 | 8 | | | 28 |
| 01 | 6758 | X | 4636 | -0- | -2122 | -0- | 1158 | 1 1 9 | 3477 | 2 | N | 1 | 1 | 8 | | | 28 |
| 02 | 6451 | X | 6451 | -0- | -0- | -0- | 1550 | 1 1 9 | 4900 | 2 | N | 1 | 1 | 8 | | | 28 |
| 03 | 5456 | X | 5449 | -0- | -7 | -0- | 1287 | 1 1 9 | 4161 | 2 | N | 1 | 1 | 8 | | | 28 |

MEADOWS, PUGH GAS UNIT WELL #: 7 RRCID -> 245886 COMPL. DATE 12/05/2008 TOTAL DEPTH 10985 PERF.10719 - 10804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1510 | N | 1510 | -0- | -0- | -0- | 194 | 1 3 9 | 1313 | 2 | N | 3 | 3 | 8 | | | 50 |
| 11 | 1348 | N | 1348 | -0- | -0- | -0- | 162 | 1 1 9 | 1185 | 2 | N | 1 | 1 | 8 | | | 50 |
| 12 | 1242 | N | 1242 | -0- | -0- | -0- | 146 | 1 1 9 | 1095 | 2 | N | 1 | 1 | 8 | | | 50 |
| 01 | 1209 | N | 1206 | -0- | -3 | -0- | 149 | 1 3 9 | 1054 | 2 | N | 3 | 3 | 8 | | | 50 |
| 02 | 1131 | N | 608 | -0- | -523 | -0- | 74 | 1 | 534 | 2 | N | -0- | | | | | 50 |
| 03 | 1209 | N | 382 | -0- | -827 | -0- | 58 | 1 | 324 | 2 | N | -0- | | | | | 50 |

MEADOWS, PUGH GAS UNIT WELL #: 8H RRCID -> 253814 COMPL. DATE 04/25/2009 TOTAL DEPTH 10761 PERF.11268 - 13954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6541 | X | 5769 | -0- | -772 | -0- | 741 | 1 4 9 | 5024 | 2 | Y | 4 | 4 | 8 | | | 25 |
| 11 | 5940 | X | 5931 | -0- | -9 | -0- | 714 | 1 2 9 | 5215 | 2 | Y | 2 | 2 | 8 | | | 25 |
| 12 | 5865 | X | 5865 | -0- | -0- | -0- | 687 | 1 3 9 | 5175 | 2 | Y | 3 | 3 | 8 | | | 25 |
| 01 | 5817 | X | 5817 | -0- | -0- | -0- | 719 | 1 3 9 | 5095 | 2 | Y | 3 | 3 | 8 | | | 25 |
| 02 | 5742 | X | 5217 | -0- | -525 | -0- | 632 | 1 2 9 | 4583 | 2 | Y | 2 | 2 | 8 | | | 25 |
| 03 | 6138 | X | 5790 | -0- | -348 | -0- | 879 | 1 2 9 | 4909 | 2 | Y | 2 | 2 | 8 | | | 25 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 17H RRCID -> 264112 COMPL. DATE 12/05/2011 TOTAL DEPTH 10559 PERF.10960 - 14594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12462 | X | 11680 | -0- | -782 | -0- | 581 | 1 | 11036 | 2 | N | 57 | 8 | 8 | | | 99 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 12060 | X | 10864 | -0- | -1196 | -0- | 543 | 1 | 10267 | 2 | N | 49 | 2 | 8 | | | 146 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 12338 | X | 11328 | -0- | -1010 | -0- | 563 | 1 | 10703 | 2 | N | 56 | 156 | 1 | 2 | 8 | 44 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 12338 | X | 10759 | -0- | -1579 | -0- | 558 | 1 | 10142 | 2 | N | 54 | 2 | 8 | | | 96 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 11020 | X | 10161 | -0- | -859 | -0- | 507 | 1 | 9596 | 2 | N | 53 | 3 | 8 | | | 146 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 11687 | X | 9606 | -0- | -2081 | -0- | 557 | 1 | 8993 | 2 | N | 51 | 3 | 8 | | | 194 |
| | | | | | | | 56 | 9 | | | | | | | | | |

THRASHER WELL #: 2 RRCID -> 272156 COMPL. DATE 05/17/2013 TOTAL DEPTH 10775 PERF. 9194 - 10598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 929 | -0- | -1 | -0- | 923 | 2 | 6 | 9 | N | 5 | 5 | 8 | | | 178 |
| 11 | 895 | N | 895 | -0- | -0- | -0- | 892 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 178 |
| 12 | 992 | N | 925 | -0- | -67 | -0- | 921 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 178 |
| 01 | 930 | N | 887 | -0- | -43 | -0- | 883 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 178 |
| 02 | 870 | N | 834 | -0- | -36 | -0- | 830 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 178 |
| 03 | 930 | N | 910 | -0- | -20 | -0- | 909 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 178 |

SHOCO PRODUCTION, L.P. 778198
TUTTLE, A.J. WELL #: 2 RRCID -> 145055 COMPL. DATE 11/23/1992 TOTAL DEPTH 10700 PERF.10492 - 10586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4186 | X | 4186 | -0- | -0- | -0- | 4165 | 2 | 21 | 9 | N | 19 | | | | | 139 |
| 11 | 3242 | X | 3242 | -0- | -0- | -0- | 3236 | 2 | 6 | 9 | N | 5 | | | | | 144 |
| 12 | 3203 | X | 3203 | -0- | -0- | -0- | 3172 | 2 | 31 | 9 | N | 28 | 149 | 1 | | | 23 |
| 01 | 1163 | X | 1163 | -0- | -0- | -0- | 1163 | 2 | | | N | -0- | | | | | 23 |
| *02 | 3500 | X | 3500 | -0- | -0- | -0- | 3408 | 2 | 92 | 9 | N | 84 | | | | | 107 |
| 03 | 1147 | X | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 107 |

BARBARA ALEXANDER WELL #: 1 RRCID -> 146054 COMPL. DATE 06/01/1993 TOTAL DEPTH 10782 PERF.10586 - 10676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/03/2019

CULVER, G.W. GU WELL #: B 3 RRCID -> 208894 COMPL. DATE 12/21/2004 TOTAL DEPTH 10650 PERF.10276 - 10546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2563 | X | 352 | -0- | -2211 | -0- | 352 | 2 | | | Y | -0- | | | | | 80 |
| 11 | 720 | N | 159 | -0- | -561 | -0- | 159 | 2 | | | Y | -0- | | | | | 80 |
| 12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | 80 |
| 01 | 341 | N | 75 | -0- | -266 | -0- | 75 | 2 | | | Y | -0- | | | | | 80 |
| *02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | 80 |
| 03 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 80 |

SMITH RESOURCES, L.L.C. 796070
CLEMENS, C. C. WELL #: A 2 RRCID -> 149741 COMPL. DATE 03/16/1994 TOTAL DEPTH 10895 PERF.10652 - 10730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 144 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
TANOS EXPLORATION II, LLC 835976
SPARKS WELL #: 1 RRCID -> 154267 COMPL. DATE 03/14/1995 TOTAL DEPTH 11006 PERF.10662 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1080 | N | 1080 | -0- | -0- | -0- | 1072 | 2 | 8 | 9 | N | 7 | | | | | 108 |
| 11 | 810 | N | 802 | -0- | -8 | -0- | 802 | 2 | | | N | -0- | | | | | 108 |
| 12 | 1066 | N | 1066 | -0- | -0- | -0- | 1059 | 2 | 7 | 9 | N | 6 | 2 | 8 | | | 112 |
| 01 | 935 | N | 935 | -0- | -0- | -0- | 923 | 2 | 12 | 9 | N | 11 | | | | | 123 |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 926 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 133 |
| 03 | 837 | N | 822 | -0- | -15 | -0- | 809 | 2 | 13 | 9 | N | 12 | | | | | 145 |

TITAN ROCK E&P, LLC 860931
FLEWELLEN WELL #: 1LT RRCID -> 089802 COMPL. DATE 05/30/1980 TOTAL DEPTH 10736 PERF.10654 - 10664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HORTON, TOBY GAS UNIT NO. 1 WELL #: 1 RRCID -> 180112 COMPL. DATE N/A TOTAL DEPTH 10647 PERF. 8763 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 81 | -0- | -43 | -0- | 9 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 11 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 32 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 01 | 75 | N | 75 | -0- | -0- | -0- | 28 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 02 | 116 | N | 90 | -0- | -26 | -0- | 33 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| *03 | 91 | N | 91 | -0- | -0- | -0- | 33 | 1 | 58 | 2 | Y | -0- | | | | | -0- |

GUNN, MARGARET G.U. 1 WELL #: 3 RRCID -> 198545 COMPL. DATE 10/27/2003 TOTAL DEPTH 10880 PERF. 7610 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 609 | N | 609 | -0- | -0- | -0- | 440 | 1 | 152 | 2 | Y | 15 | | | | | 36 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 510 | N | 473 | -0- | -37 | -0- | 410 | 1 | 41 | 2 | Y | 20 | 34 | 1 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 394 | N | 394 | -0- | -0- | -0- | 159 | 1 | 216 | 2 | Y | 17 | | | | | 39 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 437 | N | 437 | -0- | -0- | -0- | 181 | 1 | 235 | 2 | Y | 19 | 34 | 1 | | | 24 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 539 | N | 539 | -0- | -0- | -0- | 226 | 1 | 295 | 2 | Y | 16 | | | | | 40 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 461 | N | 461 | -0- | -0- | -0- | 186 | 1 | 261 | 2 | Y | 13 | 34 | 1 | | | 19 |
| | | | | | | | 14 | 9 | | | | | | | | | |

GUNN, MARGARET G.U. 1 WELL #: 4 RRCID -> 200587 COMPL. DATE 03/12/2004 TOTAL DEPTH 10791 PERF. 7368 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 140 | N | 140 | -0- | -0- | -0- | 44 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 11 | 144 | N | 144 | -0- | -0- | -0- | 39 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 12 | 241 | N | 241 | -0- | -0- | -0- | 109 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 01 | 211 | N | 211 | -0- | -0- | -0- | 101 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 93 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| *03 | 171 | N | 171 | -0- | -0- | -0- | 83 | 1 | 88 | 2 | Y | -0- | | | | | -0- |

GUNN, MARGARET G.U. 1 WELL #: 5 RRCID -> 201145 COMPL. DATE 05/02/2004 TOTAL DEPTH 10853 PERF. 8135 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | 970 | -0- | -673 | -0- | 680 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | X | 1375 | -0- | -215 | -0- | 541 | 1 | 834 | 2 | Y | -0- | | | | | -0- |
| 12 | 1519 | X | 970 | -0- | -549 | -0- | 380 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 | X | 521 | -0- | -812 | -0- | 222 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| *02 | 1334 | X | 776 | -0- | -558 | -0- | 328 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 03 | 1426 | X | 788 | -0- | -638 | -0- | 313 | 1 | 475 | 2 | Y | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931
FLEWELLEN WELL #: 5 RRCID -> 220847 COMPL. DATE 04/24/2006 TOTAL DEPTH 10910 PERF. 9164 - 10722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | X | 1039 | -0- | -356 | -0- | 575 | 1 | 453 | 2 | Y | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1350 | X | -0- | -0- | -1350 | -0- | | | | | Y | 25 | 48 | 1 | | | 9 |
| 12 | 1302 | X | 1073 | -0- | -229 | -0- | 396 | 1 | 646 | 2 | Y | 28 | | | | | 37 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 915 | N | 915 | -0- | -0- | -0- | 352 | 1 | 521 | 2 | Y | 38 | 51 | 1 | | | 24 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 727 | N | 727 | -0- | -0- | -0- | 272 | 1 | 413 | 2 | Y | 38 | 53 | 1 | | | 9 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *03 | 1372 | N | 1372 | -0- | -0- | -0- | 499 | 1 | 827 | 2 | Y | 42 | | | | | 51 |
| | | | | | | | 46 | 9 | | | | | | | | | |

FLEWELLEN WELL #: 3 RRCID -> 220850 COMPL. DATE 04/09/2006 TOTAL DEPTH 10970 PERF. 9212 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | X | 256 | -0- | -1170 | -0- | 109 | 1 | 147 | 2 | Y | -0- | | | | | 2 |
| 11 | 1380 | X | 189 | -0- | -1191 | -0- | 47 | 1 | 140 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1426 | X | 226 | -0- | -1200 | -0- | 100 | 1 | 126 | 2 | Y | -0- | | | | | 3 |
| 01 | 76 | N | 76 | -0- | -0- | -0- | 48 | 1 | 28 | 2 | Y | -0- | | | | | 3 |
| *02 | 174 | N | 137 | -0- | -37 | -0- | 68 | 1 | 69 | 2 | Y | -0- | | | | | 3 |
| *03 | 195 | N | 195 | -0- | -0- | -0- | 90 | 1 | 105 | 2 | Y | -0- | | | | | 3 |

GUNN, MARGARET G.U. 1 WELL #: 10 RRCID -> 220857 COMPL. DATE 04/13/2006 TOTAL DEPTH 10810 PERF. 9084 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 920 | -0- | -630 | -0- | 448 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 11 | 1053 | X | 1053 | -0- | -0- | -0- | 514 | 1 | 539 | 2 | Y | -0- | | | | | -0- |
| 12 | 1127 | X | 1127 | -0- | -0- | -0- | 438 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 01 | 1116 | N | 1116 | -0- | -0- | -0- | 453 | 1 | 663 | 2 | Y | -0- | | | | | -0- |
| 02 | 1015 | N | 911 | -0- | -104 | -0- | 382 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| *03 | 699 | N | 699 | -0- | -0- | -0- | 280 | 1 | 419 | 2 | Y | -0- | | | | | -0- |

FLEWELLEN GU 1 WELL #: 2 RRCID -> 222594 COMPL. DATE 07/02/2006 TOTAL DEPTH 10840 PERF. 9114 - 10639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 1548 | -0- | -498 | -0- | 911 | 1 | 612 | 2 | Y | 23 | | | | | 73 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1980 | X | 1587 | -0- | -393 | -0- | 1040 | 1 | 482 | 2 | Y | 59 | 111 | 1 | | | 21 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 2046 | X | 1535 | -0- | -511 | -0- | 545 | 1 | 920 | 2 | Y | 64 | | | | | 85 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 1450 | N | 1450 | -0- | -0- | -0- | 531 | 1 | 822 | 2 | Y | 88 | 118 | 1 | | | 55 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 1818 | N | 1818 | -0- | -0- | -0- | 645 | 1 | 1076 | 2 | Y | 88 | 122 | 1 | | | 21 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| *03 | 2017 | N | 2017 | -0- | -0- | -0- | 707 | 1 | 1204 | 2 | Y | 96 | | | | | 117 |
| | | | | | | | 106 | 9 | | | | | | | | | |

FLEWELLEN GU 1 WELL #: 8 RRCID -> 222598 COMPL. DATE 07/02/2006 TOTAL DEPTH 11060 PERF. 9270 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3131 | X | 1703 | -0- | -1428 | -0- | 531 | 1 | 1172 | 2 | Y | -0- | | | | | 15 |
| 11 | 3030 | X | 1738 | -0- | -1292 | -0- | 905 | 1 | 833 | 2 | Y | -0- | 13 | 1 | | | 2 |
| 12 | 3131 | X | 1633 | -0- | -1498 | -0- | 610 | 1 | 1023 | 2 | Y | -0- | | | | | 2 |
| 01 | 3131 | X | 1851 | -0- | -1280 | -0- | 722 | 1 | 1129 | 2 | Y | -0- | 2 | 1 | | | -0- |
| *02 | 2929 | X | 2018 | -0- | -911 | -0- | 758 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| *03 | 2123 | X | 2123 | -0- | -0- | -0- | 788 | 1 | 1335 | 2 | Y | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
TITAN ROCK E&P, LLC //CONT.// 860931

GUNN, MARGARET G.U. 1 WELL #: 9 RRCID -> 223227 COMPL. DATE 10/01/2006 TOTAL DEPTH 10807 PERF. 9168 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1798 | X | 1700 | -0- | -98 | -0- | 690 | 1 | 1010 | 2 | Y | -0- | | | | | 2 |
| 11 | 1788 | X | 1788 | -0- | -0- | -0- | 696 | 1 | 1092 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 1798 | X | 1409 | -0- | -389 | -0- | 543 | 1 | 866 | 2 | Y | -0- | | | | | 1 |
| 01 | 1420 | N | 1420 | -0- | -0- | -0- | 571 | 1 | 849 | 2 | Y | -0- | | | | | 1 |
| *02 | 1839 | N | 1839 | -0- | -0- | -0- | 753 | 1 | 1086 | 2 | Y | -0- | | | | | 1 |
| *03 | 1747 | N | 1747 | -0- | -0- | -0- | 671 | 1 | 1076 | 2 | Y | -0- | | | | | 1 |

GUNN, MARGARET G.U. 1 WELL #: 6 RRCID -> 223412 COMPL. DATE 08/14/2006 TOTAL DEPTH 10910 PERF. 9162 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUNN, MARGARET G.U. 1 WELL #: 11 RRCID -> 223417 COMPL. DATE 06/17/2006 TOTAL DEPTH 11101 PERF. 9362 - 10910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLEWELLEN GU 1 WELL #: 9 RRCID -> 224794 COMPL. DATE 07/15/2006 TOTAL DEPTH 11080 PERF. 7613 - 10821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 4506 | -0- | -82 | -0- | 1036 | 1 | 3470 | 2 | Y | -0- | | | | | 1 |
| 11 | 7133 | X | 7133 | -0- | -0- | -0- | 1696 | 1 | 5437 | 2 | Y | -0- | | | | | 1 |
| 12 | 6932 | X | 6932 | -0- | -0- | -0- | 2475 | 1 | 4457 | 2 | Y | -0- | | | | | 1 |
| 01 | 4908 | X | 4908 | -0- | -0- | -0- | 1852 | 1 | 3056 | 2 | Y | -0- | | | | | 1 |
| 02 | 5962 | X | 5962 | -0- | -0- | -0- | 2169 | 1 | 3793 | 2 | Y | -0- | | | | | 1 |
| *03 | 5773 | X | 5773 | -0- | -0- | -0- | 2077 | 1 | 3696 | 2 | Y | -0- | | | | | 1 |

GUNN, MARGARET G.U. 1 WELL #: 7 RRCID -> 224984 COMPL. DATE 09/15/2006 TOTAL DEPTH 11015 PERF. 7879 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1166 | X | 1166 | -0- | -0- | -0- | 614 | 1 | 521 | 2 | Y | 28 | | | | | 68 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 1820 | X | 1820 | -0- | -0- | -0- | 539 | 1 | 1242 | 2 | Y | 35 | 63 | 1 | | | 40 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1612 | X | 1612 | -0- | -0- | -0- | 606 | 1 | 973 | 2 | Y | 30 | | | | | 70 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *01 | 2022 | N | 2022 | -0- | -0- | -0- | 791 | 1 | 1195 | 2 | Y | 33 | 62 | 1 | | | 41 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 2900 | N | 3000 | -0- | 100 | 100 | 1205 | 1 | 1765 | 2 | Y | 27 | | | | | 68 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 1835 | N | 1735 | -0- | -100 | -0- | 657 | 1 | 1053 | 2 | Y | 23 | 60 | 1 | | | 31 |
| | | | | | | | 25 | 9 | | | | | | | | | |

FLEWELLEN GU 1 WELL #: 4 RRCID -> 225254 COMPL. DATE 04/07/2006 TOTAL DEPTH 10911 PERF. 9318 - 10731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
TRIVIUM OPERATING, LLC 871168
ALEXANDER, J. H. WELL #: 1 RRCID -> 196994 COMPL. DATE 07/25/2003 TOTAL DEPTH 10850 PERF.10542 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 2715 | -0- | -44 | -0- | 599 | 1 | 2092 | 2 | N | 22 | | | | | 107 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 2670 | X | -0- | -0- | -2670 | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 2759 | X | 6 | -0- | -2753 | -0- | 6 | 2 | | | N | -0- | | | | | 107 |
| 01 | 2759 | X | 277 | -0- | -2482 | -0- | 3 | 1 | 274 | 2 | N | -0- | | | | | 107 |
| 02 | 2581 | X | -0- | -0- | -2581 | -0- | | | | | N | -0- | 107 | 1 | | | -0- |
| 03 | 2728 | X | -0- | -0- | -2728 | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
KILLINGSWORTH WELL #: 1 RRCID -> 108877 COMPL. DATE 01/05/1984 TOTAL DEPTH 10979 PERF.10726 - 10831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | 15 |
| 11 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 2 | | | N | -0- | | | | | 15 |
| 12 | 1537 | N | 1537 | -0- | -0- | -0- | 1537 | 2 | | | N | -0- | | | | | 15 |
| 01 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 2 | | | N | -0- | | | | | 15 |
| 02 | 1276 | N | 1190 | -0- | -86 | -0- | 1190 | 2 | | | N | -0- | | | | | 15 |
| 03 | 1364 | N | 1100 | -0- | -264 | -0- | 1100 | 2 | | | N | -0- | | | | | 15 |

MEADOWS GAS UNIT WELL #: 1 RRCID -> 111252 COMPL. DATE 06/08/1984 TOTAL DEPTH 10950 PERF.10662 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MELTON, L. L. WELL #: 2 RRCID -> 116539 COMPL. DATE 02/05/1985 TOTAL DEPTH 10935 PERF.10689 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 517 L RRCID -> 120822 COMPL. DATE 12/03/1985 TOTAL DEPTH 10550 PERF.10200 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYES UNIT WELL #: 4 RRCID -> 133080 COMPL. DATE 12/17/1989 TOTAL DEPTH 10716 PERF.10364 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | Y | -0- | | | | | 5 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | 5 |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

DRIGGERS, D.C. GAS UNIT WELL #: 3 RRCID -> 136219 COMPL. DATE 12/10/1993 TOTAL DEPTH 10793 PERF. 7490 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | Y | -0- | | | | | 54 |
| 11 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | Y | -0- | | | | | 54 |
| 12 | 679 | N | 679 | -0- | -0- | -0- | 676 | 2 | 3 | 9 | Y | 3 | | | | | 57 |
| 01 | 540 | N | 540 | -0- | -0- | -0- | 518 | 2 | 22 | 9 | Y | 20 | 71 | 1 | | | 6 |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 611 | 2 | | | Y | -0- | | | | | 6 |
| 03 | 682 | N | 491 | -0- | -191 | -0- | 491 | 2 | | | Y | -0- | | | | | 6 |

DRIGGERS, D.C. GAS UNIT WELL #: 4 RRCID -> 138416 COMPL. DATE 05/01/1991 TOTAL DEPTH 10800 PERF.10550 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3207 | X | 3207 | -0- | -0- | -0- | 3196 | 2 | 11 | 9 | Y | 10 | 62 | 1 | | | 8 |
| 11 | 1936 | X | 1936 | -0- | -0- | -0- | 1926 | 2 | 10 | 9 | Y | 9 | | | | | 17 |
| 12 | 3260 | X | 3260 | -0- | -0- | -0- | 3228 | 2 | 32 | 9 | Y | 29 | | | | | 46 |
| 01 | 3446 | X | 3446 | -0- | -0- | -0- | 3442 | 2 | 4 | 9 | Y | 4 | 41 | 1 | | | 9 |
| 02 | 3492 | X | 3492 | -0- | -0- | -0- | 3447 | 2 | 45 | 9 | Y | 41 | | | | | 50 |
| *03 | 3487 | X | 3487 | -0- | -0- | -0- | 3472 | 2 | 15 | 9 | Y | 14 | | | | | 64 |

MEADOWS GAS UNIT WELL #: 2 RRCID -> 139928 COMPL. DATE 11/06/1991 TOTAL DEPTH 10910 PERF.10715 - 10795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 355 | -0- | -1102 | -0- | 10 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 11 | 810 | N | 179 | -0- | -631 | -0- | 5 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 12 | 2054 | N | 2054 | -0- | -0- | -0- | 55 | 1 | 1965 | 2 | Y | 31 | | | | | 31 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 432 | N | 432 | -0- | -0- | -0- | 12 | 1 | 418 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 11 | 1 | 383 | 2 | Y | 1 | 30 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 1674 | N | 1610 | -0- | -64 | -0- | 49 | 1 | 1557 | 2 | Y | 4 | 1 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

KILLINGSWORTH WELL #: 2 RRCID -> 141007 COMPL. DATE 03/14/1992 TOTAL DEPTH 10985 PERF.10740 - 10819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1547 | N | 1547 | -0- | -0- | -0- | 45 | 1 | 1502 | 2 | N | -0- | | | | | 166 |
| 11 | 1479 | N | 1479 | -0- | -0- | -0- | 41 | 1 | 1438 | 2 | N | -0- | | | | | 166 |
| 12 | 1134 | N | 1134 | -0- | -0- | -0- | 31 | 1 | 1103 | 2 | N | -0- | 166 | 1 | | | -0- |
| 01 | 1143 | N | 1143 | -0- | -0- | -0- | 33 | 1 | 1109 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 942 | N | 942 | -0- | -0- | -0- | 27 | 1 | 913 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *03 | 1541 | N | 1541 | -0- | -0- | -0- | 47 | 1 | 1492 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SPEAR WELL #: 4 RRCID -> 142040 COMPL. DATE 07/13/1992 TOTAL DEPTH 10940 PERF.10730 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

SPEAR WELL #: 5 RRCID -> 142218 COMPL. DATE 08/06/1992 TOTAL DEPTH 10940 PERF.10690 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1336 | N | 1336 | -0- | -0- | -0- | 39 | 1 | 1297 | 2 | N | -0- | | | | | -0- |
| 11 | 990 | N | 966 | -0- | -24 | -0- | 27 | 1 | 939 | 2 | N | -0- | | | | | -0- |
| 12 | 1309 | N | 1309 | -0- | -0- | -0- | 36 | 1 | 1273 | 2 | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 791 | -0- | -232 | -0- | 23 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| 02 | 928 | N | 446 | -0- | -482 | -0- | 13 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 03 | 1023 | N | 580 | -0- | -443 | -0- | 18 | 1 | 562 | 2 | Y | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
DRIGGERS, D.C. GAS UNIT WELL #: 5 RRCID -> 142591 COMPL. DATE 10/12/1997 TOTAL DEPTH 10800 PERF. 7496 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4984 | X | 4984 | -0- | -0- | -0- | 4866 | 2 | 118 | 9 | Y | 107 | 170 | 1 | | | 13 |
| 11 | 4083 | X | 4083 | -0- | -0- | -0- | 3890 | 2 | 193 | 9 | Y | 175 | 169 | 1 | | | 19 |
| 12 | 2139 | X | 1403 | -0- | -736 | -0- | 1403 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 2139 | X | 406 | -0- | -1733 | -0- | 332 | 2 | 74 | 9 | Y | 67 | | | | | 86 |
| 02 | 2001 | X | 1353 | -0- | -648 | -0- | 1290 | 2 | 63 | 9 | Y | 57 | | | | | 143 |
| 03 | 2139 | X | 1922 | -0- | -217 | -0- | 1882 | 2 | 40 | 9 | Y | 36 | 153 | 1 | | | 26 |

SPEAR WELL #: 2 RRCID -> 142911 COMPL. DATE 04/16/1998 TOTAL DEPTH 10982 PERF. 7664 - 9079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3021 | X | 3021 | -0- | -0- | -0- | 87 | 1 | 2934 | 2 | N | -0- | | | | | 69 |
| 11 | 2983 | X | 2983 | -0- | -0- | -0- | 83 | 1 | 2900 | 2 | N | -0- | | | | | 69 |
| 12 | 2764 | X | 2764 | -0- | -0- | -0- | 76 | 1 | 2688 | 2 | N | -0- | 69 | 1 | | | -0- |
| 01 | 3705 | X | 3705 | -0- | -0- | -0- | 104 | 1 | 3559 | 2 | Y | 38 | | | | | 38 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 2916 | X | 2916 | -0- | -0- | -0- | 81 | 1 | 2779 | 2 | Y | 51 | 38 | 1 | | | 51 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *03 | 2695 | X | 2695 | -0- | -0- | -0- | 81 | 1 | 2558 | 2 | Y | 51 | 48 | 1 | | | 54 |
| | | | | | | | 56 | 9 | | | | | | | | | |

WHITEHURST, T. F. EST. WELL #: 4 RRCID -> 142987 COMPL. DATE 10/31/1992 TOTAL DEPTH 10914 PERF.10707 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1315 | N | 1315 | -0- | -0- | -0- | 38 | 1 | 1277 | 2 | N | -0- | | | | | -0- |
| 11 | 1094 | N | 1094 | -0- | -0- | -0- | 30 | 1 | 1064 | 2 | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1984 | -0- | -0- | -0- | 52 | 1 | 1836 | 2 | Y | 87 | | | | | 87 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 1390 | N | 1390 | -0- | -0- | -0- | 40 | 1 | 1346 | 2 | Y | 4 | | | | | 91 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1329 | N | 1329 | -0- | -0- | -0- | 37 | 1 | 1281 | 2 | Y | 10 | 82 | 1 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1115 | N | 1115 | -0- | -0- | -0- | 34 | 1 | 1071 | 2 | Y | 9 | 11 | 1 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |

HAMBY HEIRS GU 1 WELL #: 1 RRCID -> 143636 COMPL. DATE 12/19/1992 TOTAL DEPTH 10946 PERF.10751 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1291 | -0- | -259 | -0- | 37 | 1 | 1254 | 2 | N | -0- | | | | | 11 |
| 11 | 1734 | N | 1734 | -0- | -0- | -0- | 48 | 1 | 1686 | 2 | N | -0- | | | | | 11 |
| 12 | 1793 | N | 1793 | -0- | -0- | -0- | 48 | 1 | 1717 | 2 | N | 25 | 36 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1800 | N | 1800 | -0- | -0- | -0- | 51 | 1 | 1721 | 2 | Y | 25 | | | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 1682 | N | 1669 | -0- | -13 | -0- | 44 | 1 | 1522 | 2 | Y | 94 | 23 | 1 | | | 96 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 03 | 1798 | N | 1515 | -0- | -283 | -0- | 43 | 1 | 1360 | 2 | Y | 102 | 96 | 1 | | | 102 |
| | | | | | | | 112 | 9 | | | | | | | | | |

KILLINGSWORTH WELL #: 3 RRCID -> 143794 COMPL. DATE 01/02/1993 TOTAL DEPTH 10980 PERF.10790 - 10856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 769 | -0- | -192 | -0- | 22 | 1 | 747 | 2 | N | -0- | | | | | 82 |
| 11 | 900 | N | 558 | -0- | -342 | -0- | 15 | 1 | 531 | 2 | N | 11 | | | | | 93 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 930 | N | 867 | -0- | -63 | -0- | 24 | 1 | 843 | 2 | N | -0- | 93 | 1 | | | -0- |
| 01 | 831 | N | 831 | -0- | -0- | -0- | 24 | 1 | 804 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 663 | N | 663 | -0- | -0- | -0- | 19 | 1 | 643 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAMBY HEIRS GU 1 WELL #: 2 RRCID -> 144130 COMPL. DATE 02/25/2011 TOTAL DEPTH 10952 PERF.10773 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

SPEAR WELL #: 3 RRCID -> 144381 COMPL. DATE 06/22/2016 TOTAL DEPTH 10976 PERF.11268 - 11356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLEN, MARY B. WELL #: 3 T RRCID -> 145247 COMPL. DATE 02/12/1998 TOTAL DEPTH 11020 PERF. 8800 - 10895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLEN, MARY B. WELL #: 2 RRCID -> 145263 COMPL. DATE 03/26/1993 TOTAL DEPTH 11245 PERF.11002 - 11076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | Y | -0- | | | | | 75 |
| 11 | 930 | N | 512 | -0- | -418 | -0- | 512 | 2 | | | Y | -0- | | | | | 75 |
| 12 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | Y | -0- | | | | | 75 |
| 01 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | Y | -0- | | | | | 75 |
| 02 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | Y | -0- | | | | | 75 |
| 03 | 775 | N | 78 | -0- | -697 | -0- | 78 | 2 | | | Y | -0- | | | | | 75 |

HAMBY HEIRS GU 1 WELL #: 3 RRCID -> 145990 COMPL. DATE 07/02/1993 TOTAL DEPTH 10980 PERF.10778 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3387 | X | 3387 | -0- | -0- | -0- | 98 | 1 | 3289 | 2 | N | -0- | | | | | 54 |
| 11 | 3060 | X | 2569 | -0- | -491 | -0- | 71 | 1 | 2498 | 2 | N | -0- | | | | | 54 |
| 12 | 2821 | X | 2313 | -0- | -508 | -0- | 61 | 1 | 2167 | 2 | N | 77 | 90 | 1 | | | 41 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 3317 | X | 2932 | -0- | -385 | -0- | 84 | 1 | 2848 | 2 | N | -0- | | | | | 41 |
| 02 | 3103 | X | 2586 | -0- | -517 | -0- | 73 | 1 | 2513 | 2 | N | -0- | | | | | 41 |
| 03 | 3317 | X | 2223 | -0- | -1094 | -0- | 68 | 1 | 2155 | 2 | N | -0- | | | | | 41 |

HAMBY HEIRS GU 1 WELL #: 4 RRCID -> 146465 COMPL. DATE 04/05/2003 TOTAL DEPTH 10950 PERF.10770 - 10842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 554 | N | 554 | -0- | -0- | -0- | 16 | 1 | 538 | 2 | N | -0- | | | | | 31 |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 2 | 1 | 68 | 2 | N | -0- | | | | | 31 |
| 12 | 868 | N | 502 | -0- | -366 | -0- | 14 | 1 | 488 | 2 | N | -0- | 31 | 1 | | | -0- |
| 01 | 558 | N | 291 | -0- | -267 | -0- | 8 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 5 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 03 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
DRIGGERS, D.C. GAS UNIT WELL #: 6 RRCID -> 147460 COMPL. DATE 11/12/1993 TOTAL DEPTH 11132 PERF.10808 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1067 | -0- | -80 | -0- | 1061 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 1 |
| 11 | 1916 | N | 1916 | -0- | -0- | -0- | 1905 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 1 |
| 12 | 1147 | N | 1031 | -0- | -116 | -0- | 1031 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 3100 | N | 3572 | -0- | 472 | 472 | 3549 | 2 | 23 | 9 | Y | 21 | | | | | 22 |
| 02 | 2900 | N | 2548 | -0- | -352 | 120 | 2545 | 2 | 3 | 9 | Y | 3 | | | | | 25 |
| *03 | 3100 | N | 4233 | -0- | 1133 | 1253 | 4231 | 2 | 2 | 9 | Y | 2 | 23 | 1 | | | 4 |

EVANS, M. W. WELL #: 1 RRCID -> 148762 COMPL. DATE 01/27/1994 TOTAL DEPTH 10950 PERF.10720 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 555 | -0- | -65 | -0- | 16 | 1 | 539 | 2 | N | -0- | | | | | 105 |
| 11 | 600 | N | 488 | -0- | -112 | -0- | 14 | 1 | 474 | 2 | N | -0- | | | | | 105 |
| 12 | 816 | N | 816 | -0- | -0- | -0- | 22 | 1 | 770 | 2 | N | 22 | 127 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 789 | N | 789 | -0- | -0- | -0- | 23 | 1 | 766 | 2 | Y | -0- | | | | | -0- |
| 02 | 704 | N | 704 | -0- | -0- | -0- | 20 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| *03 | 636 | N | 636 | -0- | -0- | -0- | 20 | 1 | 616 | 2 | Y | -0- | | | | | -0- |

JONES, ROSA LEE WELL #: 1 RRCID -> 149643 COMPL. DATE 04/03/2003 TOTAL DEPTH 10975 PERF.10758 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2642 | N | 2642 | -0- | -0- | -0- | 74 | 1 | 2478 | 2 | N | 82 | 177 | 1 | | | 17 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 1603 | N | 1603 | -0- | -0- | -0- | 45 | 1 | 1558 | 2 | N | -0- | | | | | 17 |
| 12 | 651 | N | 104 | -0- | -547 | -0- | 2 | 1 | 88 | 2 | N | 13 | 30 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 651 | N | 161 | -0- | -490 | -0- | 5 | 1 | 154 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 609 | N | 282 | -0- | -327 | -0- | 8 | 1 | 263 | 2 | Y | 10 | 2 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 529 | N | 529 | -0- | -0- | -0- | 15 | 1 | 485 | 2 | Y | 26 | 21 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |

WSGU10 (WALKE, JOHN NO.4) WELL #: 7 RRCID -> 151092 COMPL. DATE 06/26/2004 TOTAL DEPTH 10650 PERF. 7469 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2793 | X | 2793 | -0- | -0- | -0- | 2793 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2921 | X | 2921 | -0- | -0- | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2945 | X | 2385 | -0- | -560 | -0- | 2385 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2790 | N | 2676 | -0- | -114 | -0- | 2676 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2755 | N | 2521 | -0- | -234 | -0- | 2521 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | N | 2319 | -0- | -68 | -0- | 2319 | 3 | | | N | -0- | | | | | -0- |

JONES, GOLDEN WELL #: 1 RRCID -> 151134 COMPL. DATE 08/03/1994 TOTAL DEPTH 11000 PERF.10776 - 18040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BROWN, CLEVE WELL #: 1-T RRCID -> 151907 COMPL. DATE 09/01/1994 TOTAL DEPTH 11017 PERF.10748 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 105 RRCID -> 152632 COMPL. DATE 04/29/1999 TOTAL DEPTH 10600 PERF. 7405 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 302 | -0- | -225 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 477 | -0- | -33 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 362 | -0- | -10 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 01 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 150 | -0- | -314 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 57 | -0- | -315 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |

DRIGGERS, D.C. GAS UNIT WELL #: 7-T RRCID -> 155535 COMPL. DATE 12/07/1994 TOTAL DEPTH 11180 PERF.10964 - 11066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 2344 | -0- | -2616 | -0- | 2323 | 2 | 21 | 9 | Y | 19 | 112 | 1 | | | 14 |
| 11 | 4680 | X | 4149 | -0- | -531 | -0- | 4052 | 2 | 97 | 9 | Y | 88 | | | | | 102 |
| 12 | 4648 | X | 4648 | -0- | -0- | -0- | 4592 | 2 | 56 | 9 | Y | 51 | | | | | 153 |
| 01 | 4927 | X | 4927 | -0- | -0- | -0- | 4918 | 2 | 9 | 9 | Y | 8 | 133 | 1 | | | 28 |
| 02 | 4304 | X | 4304 | -0- | -0- | -0- | 4225 | 2 | 79 | 9 | Y | 72 | | | | | 100 |
| 03 | 4650 | X | 4104 | -0- | -546 | -0- | 4075 | 2 | 29 | 9 | Y | 26 | | | | | 126 |

DRIGGERS, D.C. GAS UNIT WELL #: 8-T RRCID -> 155544 COMPL. DATE 01/19/1995 TOTAL DEPTH 11173 PERF.10853 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 262 | N | 262 | -0- | -0- | -0- | 258 | 2 | 4 | 9 | Y | 4 | | | | | 4 |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 4 |
| *03 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | 3 | 1 | | | 1 |

DRIGGERS, D.C. GAS UNIT WELL #: 9-T RRCID -> 155561 COMPL. DATE 03/03/1995 TOTAL DEPTH 11135 PERF.10961 - 11073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6169 | X | 5543 | -0- | -626 | -0- | 5543 | 2 | | | Y | -0- | | | | | 67 |
| 11 | 3614 | X | 3614 | -0- | -0- | -0- | 3614 | 2 | | | Y | -0- | | | | | 67 |
| 12 | 6417 | X | 5059 | -0- | -1358 | -0- | 5053 | 2 | 6 | 9 | Y | 5 | | | | | 72 |
| 01 | 6417 | X | 5018 | -0- | -1399 | -0- | 4988 | 2 | 30 | 9 | Y | 27 | 92 | 1 | | | 7 |
| 02 | 6003 | X | 4193 | -0- | -1810 | -0- | 4193 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 5549 | X | 4230 | -0- | -1319 | -0- | 4230 | 2 | | | Y | -0- | | | | | 7 |

WSCGU (HORTON, N.) WELL #: 401 RRCID -> 158214 COMPL. DATE 05/24/2000 TOTAL DEPTH 10600 PERF. 7477 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 1334 | -0- | -867 | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2130 | X | 1699 | -0- | -431 | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1832 | X | 1832 | -0- | -0- | -0- | 1832 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1758 | -0- | -71 | -0- | 1758 | 3 | | | N | -0- | | | | | -0- |

WSCGU (LACY, R.) WELL #: 303 RRCID -> 159423 COMPL. DATE 08/21/2007 TOTAL DEPTH 10600 PERF. 7672 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 106 RRCID -> 172298 COMPL. DATE 06/07/2002 TOTAL DEPTH 10680 PERF. 7386 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1003 | -0- | -423 | -0- | 1003 | 3 | | | N | -0- | | | | | -0- |
| 11 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 12 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 749 | -0- | -243 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 669 | -0- | -172 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 689 | -0- | -117 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 520 RRCID -> 172538 COMPL. DATE 07/15/2000 TOTAL DEPTH 10600 PERF. 7683 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1608 | X | 1608 | -0- | -0- | -0- | 1608 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | X | 942 | -0- | -438 | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1426 | X | 1404 | -0- | -22 | -0- | 1404 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1984 | X | 1984 | -0- | -0- | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 4096 | -0- | 1196 | 1196 | 4096 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 3057 | -0- | -43 | 1153 | 3057 | 3 | | | N | -0- | | | | | -0- |

WSCGU (KELLY) WELL #: 203 RRCID -> 173753 COMPL. DATE 07/21/1999 TOTAL DEPTH 9100 PERF. 7420 - 9036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 107 RRCID -> 174336 COMPL. DATE 08/21/1999 TOTAL DEPTH 11800 PERF. 7579 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2925 | N | 2925 | -0- | -0- | -0- | 2925 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2966 | N | 2966 | -0- | -0- | -0- | 2966 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2857 | N | 2857 | -0- | -0- | -0- | 2857 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2899 | N | 2899 | -0- | -0- | -0- | 2899 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2679 | N | 2679 | -0- | -0- | -0- | 2679 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2690 | N | 2690 | -0- | -0- | -0- | 2690 | 3 | | | N | -0- | | | | | -0- |

WSGU1 (LACY, E. -9) WELL #: 9 RRCID -> 174508 COMPL. DATE N/A TOTAL DEPTH 10780 PERF. 7440 - 10616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4803 | X | 4803 | -0- | -0- | -0- | 4803 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4596 | X | 4596 | -0- | -0- | -0- | 4596 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4480 | X | 4480 | -0- | -0- | -0- | 4480 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4644 | X | 4644 | -0- | -0- | -0- | 4644 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4680 | X | 4680 | -0- | -0- | -0- | 4680 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4080 | X | 4080 | -0- | -0- | -0- | 4080 | 3 | | | N | -0- | | | | | -0- |

WSGU7 (HORTON-DICKSON -23) WELL #: 23 RRCID -> 174517 COMPL. DATE 06/29/2002 TOTAL DEPTH 10641 PERF. 7359 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3250 | X | 3250 | -0- | -0- | -0- | 3250 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2900 | X | 2900 | -0- | -0- | -0- | 2900 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3409 | X | 3409 | -0- | -0- | -0- | 3409 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2997 | X | 2997 | -0- | -0- | -0- | 2997 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2550 | X | 2550 | -0- | -0- | -0- | 2550 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2403 | X | 2403 | -0- | -0- | -0- | 2403 | 3 | | | N | -0- | | | | | -0- |

WSGU11 (GRAY -3) WELL #: 4 RRCID -> 174888 COMPL. DATE 08/18/1999 TOTAL DEPTH 10655 PERF. 7357 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4617 | X | 4617 | -0- | -0- | -0- | 4617 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4314 | X | 4314 | -0- | -0- | -0- | 4314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4371 | X | 3519 | -0- | -852 | -0- | 3519 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4371 | X | 3779 | -0- | -592 | -0- | 3779 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4089 | X | 2738 | -0- | -1351 | -0- | 2738 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4371 | X | 3104 | -0- | -1267 | -0- | 3104 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 521 RRCID -> 174986 COMPL. DATE 10/07/1999 TOTAL DEPTH 10595 PERF. 7386 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3999 | X | 2215 | -0- | -1784 | -0- | 2215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3870 | X | 2424 | -0- | -1446 | -0- | 2424 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3348 | X | 2495 | -0- | -853 | -0- | 2495 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3348 | X | 2509 | -0- | -839 | -0- | 2509 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2581 | X | 2518 | -0- | -63 | -0- | 2518 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 | X | 2239 | -0- | -272 | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON B-1) WELL #: 1 RRCID -> 175234 COMPL. DATE 09/25/1999 TOTAL DEPTH 10650 PERF. 7364 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 12 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 01 | 507 | N | 507 | -0- | -0- | -0- | 507 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 444 | -0- | -20 | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 448 | -0- | -48 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 522 RRCID -> 175677 COMPL. DATE 04/12/2006 TOTAL DEPTH 10650 PERF. 7407 - 10489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1851 | N | 1851 | -0- | -0- | -0- | 1851 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1970 | N | 1970 | -0- | -0- | -0- | 1970 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1917 | N | 1917 | -0- | -0- | -0- | 1917 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1566 | N | 1514 | -0- | -52 | -0- | 1514 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1674 | N | 1220 | -0- | -454 | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON, N.) WELL #: 402 RRCID -> 176101 COMPL. DATE 11/24/1999 TOTAL DEPTH 10740 PERF. 7468 - 10540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 997 | -0- | -429 | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 864 | -0- | -306 | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 883 | -0- | -326 | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 799 | -0- | -193 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 772 | -0- | -69 | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1034 | N | 1034 | -0- | -0- | -0- | 1034 | 3 | | | N | -0- | | | | | -0- |

WSGU1 (LACY, E. -10) WELL #: 10 RRCID -> 176124 COMPL. DATE 02/06/2001 TOTAL DEPTH 10705 PERF. 7412 - 10552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3426 | X | 3426 | -0- | -0- | -0- | 3426 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3484 | X | 3484 | -0- | -0- | -0- | 3484 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 3314 | -0- | -313 | -0- | 3314 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3627 | X | 3052 | -0- | -575 | -0- | 3052 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3393 | X | 2371 | -0- | -1022 | -0- | 2371 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3596 | X | 2959 | -0- | -637 | -0- | 2959 | 3 | | | N | -0- | | | | | -0- |

WSGU10 (WALKE-5) WELL #: 8 RRCID -> 176430 COMPL. DATE 11/23/1999 TOTAL DEPTH 10715 PERF. 7412 - 10540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5919 | X | 5919 | -0- | -0- | -0- | 5919 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5647 | X | 5647 | -0- | -0- | -0- | 5647 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5828 | X | 5722 | -0- | -106 | -0- | 5722 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5828 | X | 5627 | -0- | -201 | -0- | 5627 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5452 | X | 5136 | -0- | -316 | -0- | 5136 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5828 | X | 4761 | -0- | -1067 | -0- | 4761 | 3 | | | N | -0- | | | | | -0- |

WSGU11 (GRAY -4) WELL #: 5 RRCID -> 177276 COMPL. DATE 02/17/2000 TOTAL DEPTH 10700 PERF. 7360 - 10533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2753 | -0- | -347 | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | X | 2660 | -0- | -340 | -0- | 2660 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2515 | -0- | -585 | -0- | 2515 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2914 | X | 2484 | -0- | -430 | -0- | 2484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2581 | X | 2354 | -0- | -227 | -0- | 2354 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2759 | X | 2225 | -0- | -534 | -0- | 2225 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 526 RRCID -> 177813 COMPL. DATE 05/02/2000 TOTAL DEPTH 10650 PERF. 7356 - 10502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 2303 | -0- | -425 | -0- | 2303 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2640 | X | 2233 | -0- | -407 | -0- | 2233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2728 | X | 1722 | -0- | -1006 | -0- | 1722 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2573 | X | 1833 | -0- | -740 | -0- | 1833 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2262 | X | 1032 | -0- | -1230 | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1661 | -0- | -75 | -0- | 1661 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAYES UNIT WELL #: 8 RRCID -> 178420 COMPL. DATE 03/15/2000 TOTAL DEPTH 10645 PERF.10690 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 2339 | -0- | -1257 | -0- | 2339 | 2 | | Y | -0- | | | 79 |
| 11 | 3300 | X | 1786 | -0- | -1514 | -0- | 1786 | 2 | | Y | -0- | | | 79 |
| 12 | 2480 | X | 1725 | -0- | -755 | -0- | 1725 | 2 | | Y | -0- | | | 79 |
| 01 | 2480 | X | 2389 | -0- | -91 | -0- | 2389 | 2 | | Y | -0- | | | 79 |
| 02 | 2320 | X | 1826 | -0- | -494 | -0- | 1826 | 2 | | Y | -0- | | | 79 |
| 03 | 2325 | X | 2076 | -0- | -249 | -0- | 2076 | 2 | | Y | -0- | | | 79 |

WSGU1 (LACY, E. -11) WELL #: 11 RRCID -> 178657 COMPL. DATE 03/23/2007 TOTAL DEPTH 10862 PERF. 7577 - 10701

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3374 | X | 3374 | -0- | -0- | -0- | 3374 | 3 | | N | -0- | | | -0- |
| 11 | 2771 | X | 2771 | -0- | -0- | -0- | 2771 | 3 | | N | -0- | | | -0- |
| 12 | 3193 | X | 1818 | -0- | -1375 | -0- | 1818 | 3 | | N | -0- | | | -0- |
| 01 | 3379 | X | 1522 | -0- | -1857 | -0- | 1522 | 3 | | N | -0- | | | -0- |
| 02 | 3660 | X | 3660 | -0- | -0- | -0- | 3660 | 3 | | N | -0- | | | -0- |
| *03 | 3575 | X | 3575 | -0- | -0- | -0- | 3575 | 3 | | N | -0- | | | -0- |

WSCGU (LACY, R.) WELL #: 305 RRCID -> 179134 COMPL. DATE 08/30/2000 TOTAL DEPTH 10837 PERF. 7413 - 10544

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 353 | -0- | -639 | -0- | 353 | 3 | | N | -0- | | | -0- |
| 11 | 780 | N | 78 | -0- | -702 | -0- | 78 | 3 | | N | -0- | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | N | -0- | | | -0- |
| 01 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | N | -0- | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | N | -0- | | | -0- |
| *03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | N | -0- | | | -0- |

WSCGU (ROBERTSON) WELL #: 109 RRCID -> 179375 COMPL. DATE 09/09/2000 TOTAL DEPTH 10700 PERF. 7482 - 10532

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3481 | X | 3481 | -0- | -0- | -0- | 3481 | 3 | | N | -0- | | | -0- |
| 11 | 3463 | X | 3463 | -0- | -0- | -0- | 3463 | 3 | | N | -0- | | | -0- |
| 12 | 3357 | X | 3357 | -0- | -0- | -0- | 3357 | 3 | | N | -0- | | | -0- |
| 01 | 3326 | X | 3326 | -0- | -0- | -0- | 3326 | 3 | | N | -0- | | | -0- |
| 02 | 3226 | X | 3226 | -0- | -0- | -0- | 3226 | 3 | | N | -0- | | | -0- |
| *03 | 3224 | X | 3224 | -0- | -0- | -0- | 3224 | 3 | | N | -0- | | | -0- |

WSGU10 (WALKE-6) WELL #: 9 RRCID -> 179586 COMPL. DATE 08/11/2000 TOTAL DEPTH 10860 PERF. 7549 - 10685

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 2062 | -0- | -46 | -0- | 2062 | 3 | | N | -0- | | | -0- |
| 11 | 2040 | X | 1748 | -0- | -292 | -0- | 1748 | 3 | | N | -0- | | | -0- |
| 12 | 2108 | X | 1693 | -0- | -415 | -0- | 1693 | 3 | | N | -0- | | | -0- |
| 01 | 2077 | X | 1444 | -0- | -633 | -0- | 1444 | 3 | | N | -0- | | | -0- |
| 02 | 1943 | X | 1593 | -0- | -350 | -0- | 1593 | 3 | | N | -0- | | | -0- |
| 03 | 2077 | X | 1747 | -0- | -330 | -0- | 1747 | 3 | | N | -0- | | | -0- |

WSGU10 (WALKE -7) WELL #: 10 RRCID -> 180057 COMPL. DATE 10/11/2000 TOTAL DEPTH 10715 PERF. 7445 - 10571

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1201 | -0- | -132 | -0- | 1201 | 3 | | N | -0- | | | -0- |
| 11 | 1500 | N | 1433 | -0- | -67 | -0- | 1433 | 3 | | N | -0- | | | -0- |
| 12 | 1856 | N | 1856 | -0- | -0- | -0- | 1856 | 3 | | N | -0- | | | -0- |
| 01 | 1464 | N | 1464 | -0- | -0- | -0- | 1464 | 3 | | N | -0- | | | -0- |
| 02 | 2207 | N | 2207 | -0- | -0- | -0- | 2207 | 3 | | N | -0- | | | -0- |
| 03 | 1860 | N | 1490 | -0- | -370 | -0- | 1490 | 3 | | N | -0- | | | -0- |

WSGU10 (WALKE -8) WELL #: 11 RRCID -> 180834 COMPL. DATE 11/25/2000 TOTAL DEPTH 10620 PERF. 7352 - 10481

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3428 | X | 3428 | -0- | -0- | -0- | 3428 | 3 | | N | -0- | | | -0- |
| 11 | 3496 | X | 3496 | -0- | -0- | -0- | 3496 | 3 | | N | -0- | | | -0- |
| 12 | 3584 | X | 3584 | -0- | -0- | -0- | 3584 | 3 | | N | -0- | | | -0- |
| 01 | 3511 | X | 3511 | -0- | -0- | -0- | 3511 | 3 | | N | -0- | | | -0- |
| 02 | 2964 | X | 2964 | -0- | -0- | -0- | 2964 | 3 | | N | -0- | | | -0- |
| *03 | 2923 | X | 2923 | -0- | -0- | -0- | 2923 | 3 | | N | -0- | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU11 (GRAY-5) WELL #: 6 RRCID -> 180894 COMPL. DATE 11/02/2000 TOTAL DEPTH 10650 PERF. 7333 - 10475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | N | 2646 | -0- | -113 | -0- | 2646 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2760 | N | 2369 | -0- | -391 | -0- | 2369 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2852 | N | 1356 | -0- | -1496 | -0- | 1356 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | N | 961 | -0- | -1674 | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2291 | N | 890 | -0- | -1401 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 949 | -0- | -415 | -0- | 949 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 528 RRCID -> 181093 COMPL. DATE 12/13/2000 TOTAL DEPTH 10640 PERF. 7442 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3509 | X | 3509 | -0- | -0- | -0- | 3509 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3936 | X | 3936 | -0- | -0- | -0- | 3936 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 3195 | -0- | -60 | -0- | 3195 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3255 | X | 3048 | -0- | -207 | -0- | 3048 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3045 | X | 2831 | -0- | -214 | -0- | 2831 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3255 | X | 2789 | -0- | -466 | -0- | 2789 | 3 | | | N | -0- | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 108 RRCID -> 181399 COMPL. DATE 03/26/2000 TOTAL DEPTH 10730 PERF. 7484 - 10573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2814 | N | 2814 | -0- | -0- | -0- | 2814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2340 | N | 438 | -0- | -1902 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2418 | N | 389 | -0- | -2029 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2418 | N | 408 | -0- | -2010 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 299 | -0- | -136 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| *03 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |

WSGU7 (HORTON-DICKSON -27) WELL #: 27 RRCID -> 181514 COMPL. DATE 01/27/2001 TOTAL DEPTH 10620 PERF. 7339 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3247 | X | 3247 | -0- | -0- | -0- | 3247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2944 | X | 2944 | -0- | -0- | -0- | 2944 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2919 | N | 2919 | -0- | -0- | -0- | 2919 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2925 | X | 2925 | -0- | -0- | -0- | 2925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2639 | X | 2355 | -0- | -284 | -0- | 2355 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3014 | X | 3014 | -0- | -0- | -0- | 3014 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 530 RRCID -> 181824 COMPL. DATE 03/03/2001 TOTAL DEPTH 10670 PERF. 7319 - 10469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 957 | N | 957 | -0- | -0- | -0- | 957 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 3 | | | N | -0- | | | | | -0- |
| 12 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 01 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |
| 02 | 874 | N | 874 | -0- | -0- | -0- | 874 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 896 | -0- | -3 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 110 RRCID -> 181908 COMPL. DATE 02/26/2001 TOTAL DEPTH 10680 PERF. 7618 - 10555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3741 | X | 3741 | -0- | -0- | -0- | 3741 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3510 | X | 2993 | -0- | -517 | -0- | 2993 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3627 | X | 3433 | -0- | -194 | -0- | 3433 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3751 | X | 3035 | -0- | -716 | -0- | 3035 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3509 | X | 3009 | -0- | -500 | -0- | 3009 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3751 | X | 2969 | -0- | -782 | -0- | 2969 | 3 | | | N | -0- | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 111 RRCID -> 183344 COMPL. DATE 04/28/2001 TOTAL DEPTH 10635 PERF. 7387 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2108 | X | 985 | -0- | -1123 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 647 | -0- | -403 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 779 | -0- | -213 | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 01 | 992 | N | 978 | -0- | -14 | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 02 | 638 | N | 511 | -0- | -127 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 724 | -0- | -51 | -0- | 724 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSGU1 (LACY, E. -12) WELL #: 12 RRCID -> 183513 COMPL. DATE 06/26/2001 TOTAL DEPTH 10708 PERF. 7584 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3689 | X | 3320 | -0- | -369 | -0- | 3320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3863 | X | 3863 | -0- | -0- | -0- | 3863 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4056 | X | 4056 | -0- | -0- | -0- | 4056 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3944 | X | 3944 | -0- | -0- | -0- | 3944 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3631 | X | 3631 | -0- | -0- | -0- | 3631 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3712 | X | 3712 | -0- | -0- | -0- | 3712 | 3 | | | N | -0- | | | | | -0- |

WSGU4 (SKIPPER -A- 4) WELL #: 4 RRCID -> 183763 COMPL. DATE 06/08/2001 TOTAL DEPTH 10715 PERF. 7956 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 985 | -0- | -410 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1102 | N | 875 | -0- | -227 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 899 | -0- | -341 | -0- | 899 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 529 RRCID -> 183795 COMPL. DATE 07/11/2001 TOTAL DEPTH 10610 PERF. 7483 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3782 | X | 2626 | -0- | -1156 | -0- | 2626 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3660 | X | 2306 | -0- | -1354 | -0- | 2306 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2976 | X | 2338 | -0- | -638 | -0- | 2338 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | X | 2133 | -0- | -502 | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2742 | X | 2742 | -0- | -0- | -0- | 2742 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2695 | X | 2695 | -0- | -0- | -0- | 2695 | 3 | | | N | -0- | | | | | -0- |

PINE TREE I.S.D. WELL #: 5 RRCID -> 184266 COMPL. DATE 10/22/2002 TOTAL DEPTH 10670 PERF. 7381 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2474 | X | 2474 | -0- | -0- | -0- | 2474 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2196 | X | 2196 | -0- | -0- | -0- | 2196 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2015 | X | 1685 | -0- | -330 | -0- | 1685 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2406 | X | 2406 | -0- | -0- | -0- | 2406 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1948 | X | 1948 | -0- | -0- | -0- | 1948 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2015 | X | 997 | -0- | -1018 | -0- | 997 | 3 | | | N | -0- | | | | | -0- |

WSGU1 (LACY, E. -14) WELL #: 14 RRCID -> 185410 COMPL. DATE 09/02/2001 TOTAL DEPTH 10926 PERF. 8445 - 10761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4065 | X | 4065 | -0- | -0- | -0- | 4065 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4193 | X | 4193 | -0- | -0- | -0- | 4193 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3898 | X | 3898 | -0- | -0- | -0- | 3898 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4061 | X | 3732 | -0- | -329 | -0- | 3732 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3799 | X | 3125 | -0- | -674 | -0- | 3125 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4061 | X | 3160 | -0- | -901 | -0- | 3160 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 524 RRCID -> 185671 COMPL. DATE 09/08/2001 TOTAL DEPTH 10695 PERF. 7385 - 10551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 1611 | -0- | -652 | -0- | 1611 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1348 | -0- | -419 | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1537 | N | 1168 | -0- | -369 | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1348 | -0- | -264 | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |

WSGU11 (GRAY -6) WELL #: 7 RRCID -> 185910 COMPL. DATE 09/08/2001 TOTAL DEPTH 10670 PERF. 7361 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1829 | N | 1535 | -0- | -294 | -0- | 1535 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2038 | N | 2038 | -0- | -0- | -0- | 2038 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1719 | N | 1719 | -0- | -0- | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | N | 1659 | -0- | -170 | -0- | 1659 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
JONES, ROSA LEE WELL #: 2 L RRCID -> 186052 COMPL. DATE 10/24/2000 TOTAL DEPTH 10980 PERF.10776 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |

WSCGU (HORTON-DICKSON) WELL #: 533 RRCID -> 186282 COMPL. DATE 11/11/2001 TOTAL DEPTH 10606 PERF. 8949 - 10467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 1070 | -0- | -232 | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 992 | -0- | -88 | -0- | 992 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 869 | -0- | -402 | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 942 | -0- | -143 | -0- | 942 | 3 | | | N | -0- | | | | | -0- |
| 02 | 957 | N | 839 | -0- | -118 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| *03 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |

WSGU7 (HORTON-DICKSON -31) WELL #: 31 RRCID -> 186929 COMPL. DATE 11/01/2001 TOTAL DEPTH 10680 PERF. 7385 - 10489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1054 | N | 1016 | -0- | -38 | -0- | 1016 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1581 | N | 1581 | -0- | -0- | -0- | 1581 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1522 | N | 1522 | -0- | -0- | -0- | 1522 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1276 | N | 936 | -0- | -340 | -0- | 936 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1005 | -0- | -576 | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |

WSCGU (KELLY) WELL #: 205 RRCID -> 186939 COMPL. DATE 10/24/2001 TOTAL DEPTH 10600 PERF. 7329 - 10441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3749 | X | 3749 | -0- | -0- | -0- | 3749 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4047 | X | 4047 | -0- | -0- | -0- | 4047 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4084 | X | 4084 | -0- | -0- | -0- | 4084 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4101 | X | 4101 | -0- | -0- | -0- | 4101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3754 | X | 3754 | -0- | -0- | -0- | 3754 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3645 | X | 3645 | -0- | -0- | -0- | 3645 | 3 | | | N | -0- | | | | | -0- |

WSGU1 (LACY, E. -13) WELL #: 13 RRCID -> 187058 COMPL. DATE 09/15/2001 TOTAL DEPTH 10775 PERF. 8154 - 10619

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 | N | 247 | -0- | -218 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 178 | -0- | -212 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 12 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 180 | -0- | -68 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 02 | 174 | N | 149 | -0- | -25 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 97 | -0- | -213 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |

WSCGU (KELLY) WELL #: 204 RRCID -> 187408 COMPL. DATE 01/20/2002 TOTAL DEPTH 10610 PERF. 7423 - 10456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5133 | X | 5133 | -0- | -0- | -0- | 5133 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4853 | X | 4853 | -0- | -0- | -0- | 4853 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4879 | X | 4879 | -0- | -0- | -0- | 4879 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4902 | X | 4902 | -0- | -0- | -0- | 4902 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4471 | X | 4471 | -0- | -0- | -0- | 4471 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4816 | X | 4816 | -0- | -0- | -0- | 4816 | 3 | | | N | -0- | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 112 RRCID -> 188243 COMPL. DATE 03/13/2002 TOTAL DEPTH 10740 PERF. 7547 - 10528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 3298 | -0- | 198 | 659 | 3298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3706 | X | 3047 | -0- | -659 | -0- | 3047 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2922 | X | 2922 | -0- | -0- | -0- | 2922 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2472 | X | 2472 | -0- | -0- | -0- | 2472 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2446 | X | 2446 | -0- | -0- | -0- | 2446 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2525 | X | 2525 | -0- | -0- | -0- | 2525 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -32) WELL #: 32 RRCID -> 188693 COMPL. DATE 01/14/2002 TOTAL DEPTH 10682 PERF. 7436 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 27 | -0- | -903 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 420 | -0- | -240 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 02 | 406 | N | -0- | -0- | -406 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSCGU (LACY, R.) WELL #: 306 RRCID -> 190993 COMPL. DATE 07/31/2002 TOTAL DEPTH 10665 PERF. 7404 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 | X | 1336 | -0- | -400 | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1772 | X | 1772 | -0- | -0- | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | X | 1327 | -0- | -409 | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1674 | X | 1622 | -0- | -52 | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1711 | X | 1556 | -0- | -155 | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1829 | X | 1425 | -0- | -404 | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |

PINE TREE I.S.D. WELL #: 6 RRCID -> 191581 COMPL. DATE 08/31/2002 TOTAL DEPTH 10765 PERF. 7535 - 10657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2511 | X | 2004 | -0- | -507 | -0- | 2004 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2430 | X | 2233 | -0- | -197 | -0- | 2233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | X | 2198 | -0- | -282 | -0- | 2198 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2480 | X | 1990 | -0- | -490 | -0- | 1990 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2146 | X | 1344 | -0- | -802 | -0- | 1344 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3045 | X | 3045 | -0- | -0- | -0- | 3045 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 525 RRCID -> 192625 COMPL. DATE 09/29/2002 TOTAL DEPTH 10650 PERF. 7441 - 10473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | X | 1402 | -0- | -892 | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2070 | X | 1640 | -0- | -430 | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1612 | X | 1172 | -0- | -440 | -0- | 1172 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 1279 | -0- | -116 | -0- | 1279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1595 | N | 1213 | -0- | -382 | -0- | 1213 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 535 RRCID -> 192911 COMPL. DATE 10/24/2002 TOTAL DEPTH 10625 PERF. 7326 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3534 | X | 3118 | -0- | -416 | -0- | 3118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3420 | X | 2860 | -0- | -560 | -0- | 2860 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3534 | X | 2970 | -0- | -564 | -0- | 2970 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3379 | X | 2633 | -0- | -746 | -0- | 2633 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3103 | X | 2313 | -0- | -790 | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3131 | X | 2046 | -0- | -1085 | -0- | 2046 | 3 | | | N | -0- | | | | | -0- |

WSGU4 (SKIPPER -A- 6) WELL #: 6 T RRCID -> 192913 COMPL. DATE 12/22/2002 TOTAL DEPTH 10650 PERF. 7348 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1435 | -0- | -270 | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1383 | -0- | -267 | -0- | 1383 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1454 | N | 1454 | -0- | -0- | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1826 | N | 1826 | -0- | -0- | -0- | 1826 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1334 | N | 1135 | -0- | -199 | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 834 | -0- | -623 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |

WSGU7 (HORTON-DICKSON -37) WELL #: 37 RRCID -> 193416 COMPL. DATE 11/22/2002 TOTAL DEPTH 10650 PERF. 7404 - 10486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2700 | X | 732 | -0- | -1968 | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2790 | X | 755 | -0- | -2035 | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2790 | X | 554 | -0- | -2236 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1364 | X | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | X | 725 | -0- | -50 | -0- | 725 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU4 (SKIPPER -A- 5) WELL #: 5 RRCID -> 196941 COMPL. DATE 08/09/2003 TOTAL DEPTH 10690 PERF. 7461 - 10553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | X | 1640 | -0- | -3 | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1619 | X | 1619 | -0- | -0- | -0- | 1619 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2205 | N | 2205 | -0- | -0- | -0- | 2205 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1643 | N | 947 | -0- | -696 | -0- | 947 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1537 | N | 1180 | -0- | -357 | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1380 | -0- | -263 | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 538 RRCID -> 197479 COMPL. DATE 09/13/2003 TOTAL DEPTH 10650 PERF. 7372 - 10500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2542 | X | 2425 | -0- | -117 | -0- | 2425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2460 | X | 2076 | -0- | -384 | -0- | 2076 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2666 | X | 1939 | -0- | -727 | -0- | 1939 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2418 | N | 1874 | -0- | -544 | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2085 | N | 2085 | -0- | -0- | -0- | 2085 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1953 | N | 1681 | -0- | -272 | -0- | 1681 | 3 | | | N | -0- | | | | | -0- |

WSCGU (KELLY) WELL #: 206 RRCID -> 197988 COMPL. DATE 10/09/2003 TOTAL DEPTH 10600 PERF. 7317 - 10455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4526 | X | 3678 | -0- | -848 | -0- | 3678 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4380 | X | 3725 | -0- | -655 | -0- | 3725 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4526 | X | 3720 | -0- | -806 | -0- | 3720 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4185 | X | 4004 | -0- | -181 | -0- | 4004 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3712 | X | 3553 | -0- | -159 | -0- | 3553 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3844 | X | 3680 | -0- | -164 | -0- | 3680 | 3 | | | N | -0- | | | | | -0- |

HAMBY HEIRS 2-A WELL #: 1 RRCID -> 198263 COMPL. DATE 06/30/2003 TOTAL DEPTH 10930 PERF.10727 - 10788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106 | N | 106 | -0- | -0- | -0- | 3 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 1 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 2 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 38 | -0- | -55 | -0- | 1 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 02 | 58 | N | 50 | -0- | -8 | -0- | 1 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 03 | 62 | N | 46 | -0- | -16 | -0- | 1 | 1 | 45 | 2 | Y | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 540 RRCID -> 203640 COMPL. DATE 07/15/2004 TOTAL DEPTH 10635 PERF. 7354 - 10492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1626 | N | 1626 | -0- | -0- | -0- | 1626 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1733 | N | 1733 | -0- | -0- | -0- | 1733 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1566 | N | 1402 | -0- | -164 | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1682 | -0- | -178 | -0- | 1682 | 3 | | | N | -0- | | | | | -0- |

PINE TREE I.S.D. WELL #: 7 RRCID -> 204822 COMPL. DATE 08/12/2004 TOTAL DEPTH 10645 PERF. 7373 - 10512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2224 | -0- | -783 | -0- | 2224 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2785 | X | 2785 | -0- | -0- | -0- | 2785 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2870 | -0- | -137 | -0- | 2870 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3007 | X | 2678 | -0- | -329 | -0- | 2678 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2697 | N | 2522 | -0- | -175 | -0- | 2522 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2883 | N | 2040 | -0- | -843 | -0- | 2040 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 539 RRCID -> 206234 COMPL. DATE 09/30/2004 TOTAL DEPTH 10650 PERF. 7391 - 10470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 1524 | -0- | -770 | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2522 | N | 2522 | -0- | -0- | -0- | 2522 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1986 | N | 1986 | -0- | -0- | -0- | 1986 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1406 | -0- | -113 | -0- | 1406 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3515 | -0- | 615 | 615 | 3515 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 7437 | -0- | 4337 | 4952 | 7437 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON-34) WELL #: 34 RRCID -> 206361 COMPL. DATE 11/16/2004 TOTAL DEPTH 10640 PERF. 7331 - 10455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 1452 | -0- | -625 | -0- | 1452 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2010 | X | 1509 | -0- | -501 | -0- | 1509 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | X | 1317 | -0- | -171 | -0- | 1317 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1457 | N | 1329 | -0- | -128 | -0- | 1329 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1348 | -0- | -102 | -0- | 1348 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2810 | N | 2810 | -0- | -0- | -0- | 2810 | 3 | | | N | -0- | | | | | -0- |

PINE TREE I.S.D. WELL #: 9 RRCID -> 206886 COMPL. DATE 02/11/2010 TOTAL DEPTH 10810 PERF. 7498 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5270 | X | 5252 | -0- | -18 | -0- | 5252 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5286 | X | 5286 | -0- | -0- | -0- | 5286 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5710 | X | 5710 | -0- | -0- | -0- | 5710 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5971 | X | 5971 | -0- | -0- | -0- | 5971 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5104 | X | 5071 | -0- | -33 | -0- | 5071 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5704 | X | 5250 | -0- | -454 | -0- | 5250 | 3 | | | N | -0- | | | | | -0- |

SKIPPER UNIT WELL #: 2 RRCID -> 207217 COMPL. DATE 01/04/2005 TOTAL DEPTH 10886 PERF. 7669 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 568 | -0- | -83 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 465 | -0- | -225 | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 532 | -0- | -119 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 510 | -0- | -48 | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 02 | 464 | N | 439 | -0- | -25 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 430 | -0- | -97 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |

WSGU11 (GRAY -8) WELL #: 9 RRCID -> 207690 COMPL. DATE 01/12/2005 TOTAL DEPTH 10840 PERF. 7604 - 10699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | X | 2270 | -0- | -396 | -0- | 2270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3541 | X | 3541 | -0- | -0- | -0- | 3541 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3379 | X | 2718 | -0- | -661 | -0- | 2718 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3379 | X | 2273 | -0- | -1106 | -0- | 2273 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3422 | X | 3030 | -0- | -392 | -0- | 3030 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3658 | X | 1337 | -0- | -2321 | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 544 RRCID -> 207881 COMPL. DATE 01/30/2005 TOTAL DEPTH 10732 PERF. 7416 - 10527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 1496 | -0- | -1232 | -0- | 1496 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2220 | X | 1481 | -0- | -739 | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1829 | X | 1551 | -0- | -278 | -0- | 1551 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1699 | N | 1699 | -0- | -0- | -0- | 1699 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 541 RRCID -> 208877 COMPL. DATE 10/23/2004 TOTAL DEPTH 10735 PERF. 7450 - 10599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4929 | X | 4043 | -0- | -886 | -0- | 4043 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4770 | X | 3404 | -0- | -1366 | -0- | 3404 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4146 | X | 4146 | -0- | -0- | -0- | 4146 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4315 | X | 4315 | -0- | -0- | -0- | 4315 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3770 | X | 3572 | -0- | -198 | -0- | 3572 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4154 | X | 3488 | -0- | -666 | -0- | 3488 | 3 | | | N | -0- | | | | | -0- |

PINE TREE I.S.D. WELL #: 8 RRCID -> 208969 COMPL. DATE 09/02/2004 TOTAL DEPTH 10700 PERF. 7557 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3906 | X | 3303 | -0- | -603 | -0- | 3303 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4110 | X | 3643 | -0- | -467 | -0- | 3643 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4495 | X | 3220 | -0- | -1275 | -0- | 3220 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4495 | X | 3042 | -0- | -1453 | -0- | 3042 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4205 | X | 1521 | -0- | -2684 | -0- | 1521 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3751 | X | 2133 | -0- | -1618 | -0- | 2133 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SKIPPER UNIT WELL #: 3 RRCID -> 211118 COMPL. DATE 04/08/2005 TOTAL DEPTH 10857 PERF. 7426 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | X | 2374 | -0- | -726 | -0- | 2374 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3060 | X | 1838 | -0- | -1222 | -0- | 1838 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3162 | X | 1854 | -0- | -1308 | -0- | 1854 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3162 | X | 1273 | -0- | -1889 | -0- | 1273 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2552 | X | 1553 | -0- | -999 | -0- | 1553 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | X | 1186 | -0- | -1201 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 543 RRCID -> 219176 COMPL. DATE 07/25/2006 TOTAL DEPTH 10665 PERF. 7376 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | X | 308 | -0- | -839 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | X | 378 | -0- | -612 | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7095 | X | 7095 | -0- | -0- | -0- | 7095 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3100 | N | 7260 | -0- | 4160 | 4160 | 7260 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 6657 | -0- | 3757 | 7917 | 6657 | 3 | | | N | -0- | | | | | -0- |
| *03 | 15340 | X | 7423 | -0- | -7917 | -0- | 7423 | 3 | | | N | -0- | | | | | -0- |

WSGU11 (GRAY -9) WELL #: 10 RRCID -> 219835 COMPL. DATE 04/04/2006 TOTAL DEPTH 10685 PERF. 7363 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 832 | -0- | -67 | -0- | 832 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 670 | -0- | -230 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 616 | -0- | -283 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 469 | -0- | -368 | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 02 | 638 | N | 461 | -0- | -177 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 509 | -0- | -111 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |

PINE TREE I.S.D. WELL #: 10 RRCID -> 222149 COMPL. DATE 07/27/2006 TOTAL DEPTH 10793 PERF. 7499 - 10630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2641 | X | 2641 | -0- | -0- | -0- | 2641 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1957 | X | 1957 | -0- | -0- | -0- | 1957 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | N | 2371 | -0- | -264 | -0- | 2371 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | N | 2390 | -0- | -245 | -0- | 2390 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2356 | N | 1997 | -0- | -359 | -0- | 1997 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 547 RRCID -> 222315 COMPL. DATE 08/04/2006 TOTAL DEPTH 10754 PERF. 7429 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5663 | X | 5663 | -0- | -0- | -0- | 5663 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5345 | X | 5345 | -0- | -0- | -0- | 5345 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5270 | X | 5120 | -0- | -150 | -0- | 5120 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5270 | X | 4925 | -0- | -345 | -0- | 4925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4930 | X | 4858 | -0- | -72 | -0- | 4858 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5270 | X | 5028 | -0- | -242 | -0- | 5028 | 3 | | | N | -0- | | | | | -0- |

EVANS, M. W. WELL #: 2 RRCID -> 224028 COMPL. DATE 04/30/2008 TOTAL DEPTH 11017 PERF.10776 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 18 | 41 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |

WSGU4 (SKIPPER -A- 7) WELL #: 7 RRCID -> 226443 COMPL. DATE 02/21/2007 TOTAL DEPTH 10696 PERF. 7353 - 10555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3069 | X | 2514 | -0- | -555 | -0- | 2514 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2970 | X | 2633 | -0- | -337 | -0- | 2633 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3069 | X | 2629 | -0- | -440 | -0- | 2629 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2697 | X | 2334 | -0- | -363 | -0- | 2334 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2552 | X | 2007 | -0- | -545 | -0- | 2007 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2728 | X | 1745 | -0- | -983 | -0- | 1745 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAYES UNIT WELL #: 11 RRCID -> 226549 COMPL. DATE 03/03/2010 TOTAL DEPTH 10934 PERF. 8129 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4960 | X | 4917 | -0- | -43 | -0- | 4867 | 3 | 50 | 9 | Y | 45 | | | | | 78 |
| 11 | 4819 | X | 4819 | -0- | -0- | -0- | 4774 | 3 | 45 | 9 | Y | 41 | | | | | 119 |
| 12 | 4960 | X | 3527 | -0- | -1433 | -0- | 3480 | 3 | 47 | 9 | Y | 43 | 85 | 1 | | | 77 |
| 01 | 4960 | X | 3499 | -0- | -1461 | -0- | 3469 | 3 | 30 | 9 | Y | 27 | 64 | 1 | | | 40 |
| 02 | 4640 | X | 3603 | -0- | -1037 | -0- | 3570 | 3 | 33 | 9 | Y | 30 | | | | | 70 |
| 03 | 4960 | X | 4318 | -0- | -642 | -0- | 4262 | 3 | 56 | 9 | Y | 51 | 60 | 1 | | | 61 |

WSGU7 (HORTON-DICKSON -45) WELL #: 45 RRCID -> 227378 COMPL. DATE 03/15/2007 TOTAL DEPTH 10656 PERF. 7383 - 10496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | 2673 | -0- | -923 | -0- | 2673 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3480 | X | 3433 | -0- | -47 | -0- | 3433 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3596 | X | 3080 | -0- | -516 | -0- | 3080 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3472 | X | 3116 | -0- | -356 | -0- | 3116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3306 | X | 3145 | -0- | -161 | -0- | 3145 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3534 | X | 3061 | -0- | -473 | -0- | 3061 | 3 | | | N | -0- | | | | | -0- |

WSGU4 (SKIPPER -A- 8) WELL #: 8 RRCID -> 227454 COMPL. DATE 03/08/2007 TOTAL DEPTH 10710 PERF. 7396 - 10573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3787 | X | 3787 | -0- | -0- | -0- | 3787 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3701 | X | 3701 | -0- | -0- | -0- | 3701 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3335 | X | 3335 | -0- | -0- | -0- | 3335 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3300 | X | 3300 | -0- | -0- | -0- | 3300 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2945 | X | 2945 | -0- | -0- | -0- | 2945 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3007 | X | 2963 | -0- | -44 | -0- | 2963 | 3 | | | N | -0- | | | | | -0- |

HAYES UNIT WELL #: 12 RRCID -> 227653 COMPL. DATE 03/23/2010 TOTAL DEPTH 10799 PERF. 7657 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4801 | X | 4801 | -0- | -0- | -0- | 4765 | 3 | 36 | 9 | Y | 33 | | | | | 57 |
| 11 | 4546 | X | 4546 | -0- | -0- | -0- | 4511 | 3 | 35 | 9 | Y | 32 | | | | | 89 |
| 12 | 4619 | X | 3763 | -0- | -856 | -0- | 3696 | 3 | 67 | 9 | Y | 61 | 63 | 1 | | | 87 |
| 01 | 4619 | X | 4176 | -0- | -443 | -0- | 4130 | 3 | 46 | 9 | Y | 42 | 72 | 1 | | | 57 |
| 02 | 4321 | X | 3568 | -0- | -753 | -0- | 3538 | 3 | 30 | 9 | Y | 27 | | | | | 84 |
| 03 | 4619 | X | 3251 | -0- | -1368 | -0- | 3222 | 3 | 29 | 9 | Y | 26 | 72 | 1 | | | 38 |

HAYES UNIT WELL #: 10 RRCID -> 232813 COMPL. DATE 03/04/2010 TOTAL DEPTH 10765 PERF. 9326 - 10871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3455 | X | 3455 | -0- | -0- | -0- | 3442 | 3 | 13 | 9 | Y | 12 | | | | | 26 |
| 11 | 3298 | X | 3298 | -0- | -0- | -0- | 3277 | 3 | 21 | 9 | Y | 19 | | | | | 45 |
| 12 | 3632 | X | 3632 | -0- | -0- | -0- | 3596 | 3 | 36 | 9 | Y | 33 | 32 | 1 | | | 46 |
| 01 | 3056 | X | 3056 | -0- | -0- | -0- | 3034 | 3 | 22 | 9 | Y | 20 | 38 | 1 | | | 28 |
| 02 | 3318 | X | 3318 | -0- | -0- | -0- | 3306 | 3 | 12 | 9 | Y | 11 | | | | | 39 |
| *03 | 3413 | X | 3413 | -0- | -0- | -0- | 3393 | 3 | 20 | 9 | Y | 18 | 34 | 1 | | | 23 |

HAYES UNIT WELL #: 9 RRCID -> 233073 COMPL. DATE 04/23/2008 TOTAL DEPTH 10715 PERF. 8678 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 867 | -0- | -466 | -0- | 867 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 631 | -0- | -149 | -0- | 631 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1890 | N | 1890 | -0- | -0- | -0- | 1890 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1956 | N | 1956 | -0- | -0- | -0- | 1948 | 3 | 8 | 9 | Y | 7 | | | | | 7 |
| *03 | 2809 | N | 2809 | -0- | -0- | -0- | 2801 | 3 | 8 | 9 | Y | 7 | 6 | 1 | | | 8 |

WSCGU (HORTON-DICKSON) WELL #: 546 RRCID -> 245585 COMPL. DATE 07/17/2008 TOTAL DEPTH 11717 PERF. 7334 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4464 | X | 3742 | -0- | -722 | -0- | 3742 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4320 | X | 3506 | -0- | -814 | -0- | 3506 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4338 | X | 4338 | -0- | -0- | -0- | 4338 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4277 | X | 4277 | -0- | -0- | -0- | 4277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3509 | X | 3401 | -0- | -108 | -0- | 3401 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4618 | X | 4618 | -0- | -0- | -0- | 4618 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SPEAR WELL #: 1 RRCID -> 261462 COMPL. DATE 12/17/2010 TOTAL DEPTH 10958 PERF.10772 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 5 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 12 | 106 | N | 106 | -0- | -0- | -0- | 3 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 01 | 99 | N | 99 | -0- | -0- | -0- | 3 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 02 | 116 | N | -0- | -0- | -116 | -0- | | | | | Y | -0- | | | | | -0- |
| *03 | 230 | N | 230 | -0- | -0- | -0- | 7 | 1 | 223 | 2 | Y | -0- | | | | | -0- |

WILLOW SPRINGS (HENDERSON) 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC 020467
HARRISON, P.D. "C-1" GAS UNIT WELL #: 1 T RRCID -> 016848 COMPL. DATE 07/01/1954 TOTAL DEPTH N/A PERF. 6860 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2543 | N | 2543 | -0- | -0- | -0- | 2543 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 3 | | | Y | -0- | | | | | 9 |
| 12 | 2473 | N | 2473 | -0- | -0- | -0- | 2473 | 3 | | | Y | -0- | | | | | 9 |
| 01 | 2403 | N | 2403 | -0- | -0- | -0- | 2403 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 2146 | N | 2105 | -0- | -41 | -0- | 2105 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

LEE -B- GAS UNIT WELL #: 1 C RRCID -> 016850 COMPL. DATE 06/20/1955 TOTAL DEPTH 7079 PERF. 6841 - 6886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCKINLEY 'E' GAS UNIT WELL #: 2 RRCID -> 195462 COMPL. DATE 01/11/2003 TOTAL DEPTH 8600 PERF. 6884 - 7062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LATHROP, F.K. GAS UNIT WELL #: 7 RRCID -> 201267 COMPL. DATE 11/13/2003 TOTAL DEPTH 7200 PERF. 6832 - 6887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 300 | N | 300 | -0- | -0- | -0- | 166 | 1 | 134 | 3 | Y | -0- | | | | | 4 |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 1 | | | Y | -0- | | | | | 4 |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 1 | | | Y | -0- | | | | | 4 |
| 01 | 182 | N | 182 | -0- | -0- | -0- | 182 | 1 | | | Y | -0- | | | | | 4 |
| *02 | 228 | N | 228 | -0- | -0- | -0- | 146 | 1 | 82 | 3 | Y | -0- | | | | | 4 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

LEE -B- GAS UNIT WELL #: 2 RRCID -> 201340 COMPL. DATE 05/03/2002 TOTAL DEPTH 9308 PERF. 6813 - 6982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLOW SPRINGS (HENDERSON) //CONT.// 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUTEO ENTERPRISES 114087
EAST TEXAS PLANT WELL #: 1 RRCID -> 115300 COMPL. DATE 04/03/1972 TOTAL DEPTH 7136 PERF. 6869 - 7056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COOK EXPLORATION CO. 174337
FLEWELLEN WELL #: 2 C RRCID -> 016856 COMPL. DATE 10/10/1955 TOTAL DEPTH 7700 PERF. 6847 - 6864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2692 | N | 2692 | -0- | -0- | -0- | 2658 | 2 | 34 | 9 | N | 31 | | | | | 160 |
| 11 | 2773 | N | 2773 | -0- | -0- | -0- | 2754 | 2 | 19 | 9 | N | 17 | 153 | 1 | | | 24 |
| 12 | 2834 | N | 2834 | -0- | -0- | -0- | 2783 | 2 | 51 | 9 | N | 46 | | | | | 70 |
| 01 | 2946 | N | 2946 | -0- | -0- | -0- | 2921 | 2 | 25 | 9 | N | 23 | | | | | 93 |
| 02 | 2833 | N | 2833 | -0- | -0- | -0- | 2805 | 2 | 28 | 9 | N | 25 | | | | | 118 |
| *03 | 2863 | N | 2863 | -0- | -0- | -0- | 2833 | 2 | 30 | 9 | N | 27 | | | | | 145 |

NECHES EXPLORATION, L.L.C. 601861
CULPEPPER, E. P. WELL #: 2 RRCID -> 016853 COMPL. DATE 07/23/1954 TOTAL DEPTH 7110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 27 |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 27 |
| 12 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 27 |
| 01 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 27 |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 27 |
| *03 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 27 |

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A. J. WELL #: 4 RRCID -> 193114 COMPL. DATE 01/10/2003 TOTAL DEPTH 10775 PERF. 6730 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TITAN ROCK E&P, LLC 860931
HORTON, TOBY G.U. 1 WELL #: 6 RRCID -> 020838 COMPL. DATE 02/05/2013 TOTAL DEPTH 7602 PERF. 6570 - 6710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (PALUXY) 97752 300 NON-ASSOCIATED ONE WELL CNTY: GREGG
SABINE OIL & GAS CORPORATION 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 15 RRCID -> 175565 COMPL. DATE 12/02/1999 TOTAL DEPTH 4750 PERF. 4607 - 4614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (PALUXY) //CONT.// 97752 300 NON-ASSOCIATED ONE WELL CNTY: GREGG
XTO ENERGY INC. 945936
WSGU1 (LACY E. -1) WELL #: 1 RRCID -> 172465 COMPL. DATE 06/22/2000 TOTAL DEPTH 7347 PERF. 4590 - 4622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (PETTIT) 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
CAMERON EXPLORATION, INC. 126996
FISHER, MARVEL WELL #: 1 RRCID -> 196491 COMPL. DATE 05/03/2003 TOTAL DEPTH 9000 PERF. 7291 - 7299

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 N | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 N | 22 | -0- | -8 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 22 | -0- | 22 | 22 | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 16 | -0- | 16 | 38 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | 17 | -0- | 17 | 55 | 17 | 2 | | | Y | -0- | | | | | -0- |

IMAGERY EXPLORATION, INC. 422898
SMITHERMAN #1 GAS UNIT WELL #: 1 RRCID -> 288619 COMPL. DATE 11/17/2019 TOTAL DEPTH 11100 PERF. 7563 - 7608

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POWELL, GENE INVESTMENTS, INC. 674342
JEFFREY WELL #: 2 RRCID -> 149714 COMPL. DATE 09/11/1959 TOTAL DEPTH 7692 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 717 N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 11 | 741 N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 12 | 766 N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 01 | 750 N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 02 | 722 N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| *03 | 726 N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
BODENHEIM, G. A. WELL #: 6 RRCID -> 147050 COMPL. DATE 08/31/1993 TOTAL DEPTH 7450 PERF. 7340 - 7360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAWRENCE-CHEVRON WELL #: 1 RRCID -> 278109 COMPL. DATE 06/23/2015 TOTAL DEPTH 9002 PERF. 7313 - 7344

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. 945936
WSGU1 (LACY, E. -2) WELL #: 2 RRCID -> 016950 COMPL. DATE 06/16/1953 TOTAL DEPTH N/A PERF. 7347 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7069 | X | 7069 | -0- | -0- | -0- | 7069 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6932 | X | 6932 | -0- | -0- | -0- | 6932 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6875 | X | 6875 | -0- | -0- | -0- | 6875 | 3 | | | N | -0- | | | | | -0- |
| 01 | 6932 | X | 6932 | -0- | -0- | -0- | 6932 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6389 | X | 6389 | -0- | -0- | -0- | 6389 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6541 | X | 6134 | -0- | -407 | -0- | 6134 | 3 | | | N | -0- | | | | | -0- |

WSCGU (LACY, R.) WELL #: 301 RRCID -> 016951 COMPL. DATE 05/17/1941 TOTAL DEPTH 7308 PERF. 7300 - 7768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | N | 966 | -0- | -119 | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 577 | -0- | -953 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 563 | -0- | -1173 | -0- | 563 | 3 | | | N | -0- | | | | | -0- |
| 01 | 961 | N | 558 | -0- | -403 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |
| 02 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 491 | -0- | -67 | -0- | 491 | 3 | | | N | -0- | | | | | -0- |

HAYS, MARTIN WELL #: 2 RRCID -> 016955 COMPL. DATE 06/22/1941 TOTAL DEPTH 7692 PERF. 7317 - 7357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 793 | N | 793 | -0- | -0- | -0- | 793 | 3 | | | Y | -0- | | | | | 13 |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 856 | 3 | | | Y | -0- | | | | | 13 |
| 12 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | Y | -0- | | | | | 13 |
| 01 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | Y | -0- | | | | | 13 |
| 02 | 830 | N | 830 | -0- | -0- | -0- | 830 | 3 | | | Y | -0- | | | | | 13 |
| 03 | 806 | N | 805 | -0- | -1 | -0- | 805 | 3 | | | Y | -0- | | | | | 13 |

WSCGU (HORTSON-DICKSON) WELL #: 510 RRCID -> 062148 COMPL. DATE 05/09/2000 TOTAL DEPTH 8804 PERF. 6749 - 7269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 40 | -0- | -642 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 569 | -0- | -1 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 605 | N | 605 | -0- | -0- | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 01 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 551 | N | 473 | -0- | -78 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 487 | -0- | -133 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 505 RRCID -> 171768 COMPL. DATE N/A TOTAL DEPTH 7300 PERF. 6612 - 7260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1651 | -0- | -116 | -0- | 1651 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1680 | N | 1518 | -0- | -162 | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1698 | -0- | -38 | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1643 | N | 1630 | -0- | -13 | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1541 | N | 1541 | -0- | -0- | -0- | 1541 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1705 | N | 1474 | -0- | -231 | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |

WSGU4 (SKIPPER "A" -2) WELL #: 2 RRCID -> 173769 COMPL. DATE 05/04/1999 TOTAL DEPTH 8906 PERF. 7244 - 7283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1549 | N | 1549 | -0- | -0- | -0- | 1549 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1502 | N | 1502 | -0- | -0- | -0- | 1502 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1457 | N | 1428 | -0- | -29 | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |

WSGU10 (SKIPPER -B- 1) WELL #: 1 RRCID -> 182071 COMPL. DATE 04/06/2001 TOTAL DEPTH 7400 PERF. 7304 - 7346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2754 | N | 2754 | -0- | -0- | -0- | 2754 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2670 | N | 2670 | -0- | -0- | -0- | 2670 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2635 | N | 2477 | -0- | -158 | -0- | 2477 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2635 | N | 2554 | -0- | -81 | -0- | 2554 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2465 | N | 2422 | -0- | -43 | -0- | 2422 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2490 | N | 2490 | -0- | -0- | -0- | 2490 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 ( LACY, E. -15) WELL #: 15 RRCID -> 184677 COMPL. DATE 08/02/2001 TOTAL DEPTH 7505 PERF. 7332 - 7377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSGU7 (HORTON-DICKSON -6) WELL #: 6 RRCID -> 184968 COMPL. DATE 08/04/2001 TOTAL DEPTH 7319 PERF. 6627 - 7270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 899 | N | 875 | -0- | -24 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 899 | -0- | -61 | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 867 | -0- | -32 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 822 | -0- | -46 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 02 | 870 | N | 759 | -0- | -111 | -0- | 759 | 3 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 721 | -0- | -147 | -0- | 721 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 536 RRCID -> 192238 COMPL. DATE 10/30/2002 TOTAL DEPTH 7428 PERF. 6640 - 7410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 632 | -0- | -118 | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 594 | -0- | -212 | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 580 | -0- | -164 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 547 | -0- | -62 | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 531 | -0- | -58 | -0- | 531 | 3 | | | N | -0- | | | | | -0- |

WSCGU (KELLY) WELL #: 201 RRCID -> 192240 COMPL. DATE 11/13/2002 TOTAL DEPTH 8243 PERF. 6627 - 7282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 1483 | -0- | -1431 | -0- | 1483 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2820 | X | 2124 | -0- | -696 | -0- | 2124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2070 | X | 2070 | -0- | -0- | -0- | 2070 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1916 | X | 1916 | -0- | -0- | -0- | 1916 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2059 | X | 1840 | -0- | -219 | -0- | 1840 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2077 | N | 1772 | -0- | -305 | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 516 RRCID -> 193414 COMPL. DATE 02/13/2003 TOTAL DEPTH 10540 PERF. 6756 - 7282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1029 | N | 1029 | -0- | -0- | -0- | 1029 | 3 | | | N | -0- | | | | | -0- |
| *03 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 113 RRCID -> 195657 COMPL. DATE 05/22/2003 TOTAL DEPTH 7440 PERF. 7318 - 7361

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 855 | N | 855 | -0- | -0- | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 623 | -0- | -157 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 633 | -0- | -235 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 01 | 868 | N | 658 | -0- | -210 | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 566 | -0- | -43 | -0- | 566 | 3 | | | N | -0- | | | | | -0- |
| *03 | 717 | N | 717 | -0- | -0- | -0- | 717 | 3 | | | N | -0- | | | | | -0- |

WSGU11 (GRAY-7) WELL #: 8 RRCID -> 196639 COMPL. DATE 07/16/2003 TOTAL DEPTH 7472 PERF. 6676 - 7309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1173 | -0- | -297 | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 774 | -0- | -745 | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1519 | N | 682 | -0- | -837 | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1131 | N | 709 | -0- | -422 | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 686 | -0- | -89 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SKIPPER UNIT WELL #: 1 RRCID -> 204232 COMPL. DATE 03/20/2009 TOTAL DEPTH 8942 PERF. 7284 - 7609

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYES WELL #: 1 RRCID -> 206894 COMPL. DATE 09/13/1991 TOTAL DEPTH 9550 PERF. 7362 - 7378

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 542 RRCID -> 206993 COMPL. DATE 11/12/2004 TOTAL DEPTH 7486 PERF. 6756 - 7285

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSGU1 (LACY, E. -16) WELL #: 16 RRCID -> 207710 COMPL. DATE 09/24/2004 TOTAL DEPTH 7500 PERF. 7301 - 7346

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 N | 3417 | -0- | 317 | 1722 | 3417 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5157 X | 3435 | -0- | -1722 | -0- | 3435 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3375 X | 3375 | -0- | -0- | -0- | 3375 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3430 X | 3430 | -0- | -0- | -0- | 3430 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3161 X | 3161 | -0- | -0- | -0- | 3161 | 3 | | | N | -0- | | | | | -0- |
| *03 | 2974 X | 2974 | -0- | -0- | -0- | 2974 | 3 | | | N | -0- | | | | | -0- |

WSGU11 (GRAY -2) WELL #: 2 RRCID -> 245190 COMPL. DATE 11/22/2008 TOTAL DEPTH 10571 PERF. 7113 - 7266

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4160 X | 4160 | -0- | -0- | -0- | 4160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4081 X | 4081 | -0- | -0- | -0- | 4081 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3678 X | 3678 | -0- | -0- | -0- | 3678 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3628 X | 3628 | -0- | -0- | -0- | 3628 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2349 X | 502 | -0- | -1847 | -0- | 502 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2511 X | 408 | -0- | -2103 | -0- | 408 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (PETTIT, MI.) 97752 581 ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC 020467
LEE GAS UNIT "B" WELL #: 3 C RRCID -> 266976 COMPL. DATE 11/22/2011 TOTAL DEPTH 10720 PERF. 7450 - 7457

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (PETTIT, MI.) //CONT.// 97752 581 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
FLEWELLEN WELL #: 2 T RRCID -> 016959 COMPL. DATE 10/10/1955 TOTAL DEPTH 7700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DORFMAN PRODUCTION COMPANY 223490
TOLAR, JOE WELL #: 2 RRCID -> 016960 COMPL. DATE 02/14/1955 TOTAL DEPTH 7795 PERF. 7390 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6598 | X | 6598 | -0- | -0- | -0- | 6574 | 2 | 24 | 9 | N | 22 | 2 | 8 | | | 200 |
| 11 | 9512 | X | 9512 | -0- | -0- | -0- | 9506 | 2 | 6 | 9 | N | 5 | | | | | 205 |
| 12 | 4526 | X | 2728 | -0- | -1798 | -0- | 2717 | 2 | 11 | 9 | N | 10 | | | | | 215 |
| 01 | 6603 | X | 21 | -0- | -6582 | -0- | 21 | 2 | | | N | -0- | | | | | 215 |
| 02 | 6177 | X | 61 | -0- | -6116 | -0- | 50 | 2 | 11 | 9 | N | 10 | | | | | 225 |
| 03 | 9455 | X | 4352 | -0- | -5103 | -0- | 4341 | 2 | 11 | 9 | N | 10 | | | | | 235 |

WILLOW SPRINGS (RODESSA) 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC 020467
HARRISON, P.D. "C-1" GAS UNIT WELL #: 1 C RRCID -> 016885 COMPL. DATE 09/27/1953 TOTAL DEPTH N/A PERF. 7015 - 7051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRISON, P.D. "C-1" GAS UNIT WELL #: 2 RRCID -> 195262 COMPL. DATE 12/20/2002 TOTAL DEPTH 8000 PERF. 7090 - 7098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCKINLEY 'E' GAS UNIT WELL #: 2 RRCID -> 195463 COMPL. DATE 01/11/2003 TOTAL DEPTH 8600 PERF. 6872 - 7062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCWHORTER, E.O. GAS UNIT WELL #: 3 RRCID -> 199769 COMPL. DATE 11/27/2003 TOTAL DEPTH 7100 PERF. 6878 - 6916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 167 | N | 167 | -0- | -0- | -0- | 120 | 1 | 47 | 3 | Y | -0- | | | | | 114 |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 132 | 1 | 302 | 3 | Y | -0- | | | | | 114 |
| 12 | 638 | N | 638 | -0- | -0- | -0- | 66 | 1 | 571 | 3 | Y | 1 | | | | | 115 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 402 | N | 402 | -0- | -0- | -0- | 51 | 1 | 350 | 3 | Y | 1 | | | | | 116 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2586 | N | 2586 | -0- | -0- | -0- | 232 | 1 | 2256 | 3 | Y | 89 | 84 | 1 | | | 121 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 121 |

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
LATHROP, F.K. GAS UNIT WELL #: 7 RRCID -> 201268 COMPL. DATE 11/13/2003 TOTAL DEPTH 7200 PERF. 6994 - 7034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCKINLEY 'E' GAS UNIT WELL #: 3 RRCID -> 202695 COMPL. DATE 12/26/2003 TOTAL DEPTH 8600 PERF. 7022 - 7043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4326 | X | 4326 | -0- | -0- | -0- | 4312 | 3 | 14 | 9 | Y | 13 | | | | | 186 |
| 11 | 4196 | X | 4196 | -0- | -0- | -0- | 4184 | 3 | 12 | 9 | Y | 11 | | | | | 197 |
| 12 | 4266 | X | 4266 | -0- | -0- | -0- | 4243 | 3 | 23 | 9 | Y | 21 | 146 | 1 | | | 72 |
| 01 | 4340 | X | 4162 | -0- | -178 | -0- | 4108 | 3 | 54 | 9 | Y | 49 | | | | | 121 |
| 02 | 4060 | X | 3764 | -0- | -296 | -0- | 3666 | 3 | 98 | 9 | Y | 89 | 132 | 1 | | | 78 |
| 03 | 4340 | X | NO RPT | -0- | -4340 | -0- | | | | | Y | NO RPT | | | | | 78 |

MCWHORTER, E.O. GAS UNIT WELL #: 4 RRCID -> 204912 COMPL. DATE 08/26/2004 TOTAL DEPTH 7007 PERF. 6837 - 6873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6066 | X | 6066 | -0- | -0- | -0- | 540 | 1 | 5507 | 3 | Y | 17 | | | | | 65 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 5592 | X | 5592 | -0- | -0- | -0- | 510 | 1 | 5018 | 3 | Y | 58 | | | | | 123 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 5936 | X | 5936 | -0- | -0- | -0- | 539 | 1 | 5347 | 3 | Y | 45 | 103 | 1 | | | 65 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 5974 | X | 5974 | -0- | -0- | -0- | 524 | 1 | 5383 | 3 | Y | 61 | 106 | 1 | | | 20 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *02 | 6023 | X | 6023 | -0- | -0- | -0- | 526 | 1 | 5430 | 3 | Y | 61 | | | | | 81 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 5797 | X | NO RPT | -0- | -5797 | -0- | | | | | Y | NO RPT | | | | | 81 |

TOLER WELL #: 3 RRCID -> 204914 COMPL. DATE 08/12/2004 TOTAL DEPTH 7500 PERF. 7006 - 7046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | X | 618 | -0- | -188 | -0- | 616 | 3 | 2 | 9 | Y | 2 | 72 | 1 | | | 12 |
| 11 | 780 | X | 502 | -0- | -278 | -0- | 502 | 3 | | | Y | -0- | | | | | 12 |
| 12 | 806 | X | 208 | -0- | -598 | -0- | 207 | 3 | 1 | 9 | Y | 1 | | | | | 13 |
| 01 | 3100 | N | 4600 | -0- | 1500 | 1500 | 4532 | 3 | 68 | 9 | Y | 62 | | | | | 75 |
| *02 | 2900 | N | 6107 | -0- | 3207 | 4707 | 5997 | 3 | 110 | 9 | Y | 100 | | | | | 175 |
| 03 | 0 | N | NO RPT | -0- | -0- | 4707 | | | | | Y | NO RPT | | | | | 175 |

HAYES, CLAUDE UNIT WELL #: 3 RRCID -> 206337 COMPL. DATE 11/11/2004 TOTAL DEPTH 6970 PERF. 6833 - 6867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2573 | X | 1270 | -0- | -1303 | -0- | 1270 | 3 | | | N | -0- | | | | | 72 |
| 11 | 2490 | X | 1133 | -0- | -1357 | -0- | 1133 | 3 | | | N | -0- | | | | | 72 |
| 12 | 2573 | X | 1040 | -0- | -1533 | -0- | 1040 | 3 | | | N | -0- | | | | | 72 |
| 01 | 2749 | X | 2749 | -0- | -0- | -0- | 2706 | 3 | 43 | 9 | N | 39 | | | | | 111 |
| *02 | 4372 | X | 4372 | -0- | -0- | -0- | 4319 | 3 | 53 | 9 | N | 48 | | | | | 159 |
| 03 | 1271 | X | NO RPT | -0- | -1271 | -0- | | | | | N | NO RPT | | | | | 159 |

HARRISON, P.D. ET AL WELL #: 10 RRCID -> 206901 COMPL. DATE 11/23/2004 TOTAL DEPTH 7035 PERF. 6988 - 7025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 742 | -0- | -126 | -0- | 742 | 3 | | | Y | -0- | | | | | 67 |
| 11 | 780 | N | 644 | -0- | -136 | -0- | 644 | 3 | | | Y | -0- | | | | | 67 |
| 12 | 660 | N | 660 | -0- | -0- | -0- | 659 | 3 | 1 | 9 | Y | 1 | | | | | 68 |
| 01 | 732 | N | 732 | -0- | -0- | -0- | 731 | 3 | 1 | 9 | Y | 1 | 43 | 1 | | | 26 |
| *02 | 775 | N | 775 | -0- | -0- | -0- | 775 | 3 | | | Y | -0- | | | | | 26 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
THRASHER, S.R. UNIT WELL #: 10 RRCID -> 207189 COMPL. DATE 10/08/2004 TOTAL DEPTH 7035 PERF. 6919 - 6921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | X | 503 | -0- | -179 | -0- | 503 | 3 | | | N | -0- | | | | | 38 |
| 11 | 838 | X | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | 38 |
| 12 | 775 | X | 738 | -0- | -37 | -0- | 738 | 3 | | | N | -0- | | | | | 38 |
| 01 | 2099 | N | 2099 | -0- | -0- | -0- | 2082 | 3 | 17 | 9 | N | 15 | | | | | 53 |
| *02 | 2900 | N | 4791 | -0- | 1891 | 1891 | 4755 | 3 | 36 | 9 | N | 33 | | | | | 86 |
| 03 | 0 | N | NO RPT | -0- | -0- | 1891 | | | | | N | NO RPT | | | | | 86 |

HARRISON, P.D. 'C-1' G.U. WELL #: 3 RRCID -> 264897 COMPL. DATE 04/22/2012 TOTAL DEPTH 8000 PERF. 6828 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DALLAS PRODUCTION, INC. 197690
MCLENDON-COMBEST 'J' WELL #: 4 RRCID -> 285826 COMPL. DATE 08/03/2018 TOTAL DEPTH 10536 PERF. 7120 - 7126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

NECHES EXPLORATION, L.L.C. 601861
CULPEPPER WELL #: 1 RRCID -> 016890 COMPL. DATE 05/03/1953 TOTAL DEPTH N/A PERF. 6876 - 7003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5730 | X | 5730 | -0- | -0- | -0- | 5675 | 2 | 55 | 9 | N | 50 | 97 | 1 | | | 48 |
| 11 | 5490 | X | 5490 | -0- | -0- | -0- | 5448 | 2 | 42 | 9 | N | 38 | | | | | 86 |
| 12 | 5709 | X | 5709 | -0- | -0- | -0- | 5655 | 2 | 54 | 9 | N | 49 | | | | | 135 |
| 01 | 5703 | X | 5703 | -0- | -0- | -0- | 5655 | 2 | 48 | 9 | N | 44 | | | | | 179 |
| 02 | 5080 | X | 5080 | -0- | -0- | -0- | 5030 | 2 | 50 | 9 | N | 45 | 167 | 1 | | | 57 |
| *03 | 5674 | X | 5674 | -0- | -0- | -0- | 5632 | 2 | 42 | 9 | N | 38 | | | | | 95 |

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A. J. WELL #: 2 RRCID -> 191469 COMPL. DATE 04/22/2002 TOTAL DEPTH 9400 PERF. 6790 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1403 | N | 1403 | -0- | -0- | -0- | 1402 | 2 | 1 | 9 | N | 1 | | | | | 349 |
| 11 | 1363 | N | 1363 | -0- | -0- | -0- | 1361 | 2 | 2 | 9 | N | 2 | | | | | 351 |
| 12 | 1437 | N | 1437 | -0- | -0- | -0- | 1434 | 2 | 3 | 9 | N | 3 | | | | | 354 |
| 01 | 1339 | N | 1339 | -0- | -0- | -0- | 1337 | 2 | 2 | 9 | N | 2 | 28 | 1 | | | 328 |
| 02 | 1200 | N | 1200 | -0- | -0- | -0- | 1199 | 2 | 1 | 9 | N | 1 | | | | | 329 |
| *03 | 1270 | N | 1270 | -0- | -0- | -0- | 1269 | 2 | 1 | 9 | N | 1 | | | | | 330 |

SABINE OIL & GAS CORPORATION 742143
LAWRENCE-CHEVRON GAS UNIT WELL #: 3D RRCID -> 148804 COMPL. DATE 11/15/1993 TOTAL DEPTH 9000 PERF. 6736 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 335 | -0- | -99 | -0- | 17 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 288 | -0- | -72 | -0- | 14 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 214 | -0- | -127 | -0- | 11 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 208 | -0- | -133 | -0- | 11 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 02 | 290 | N | 167 | -0- | -123 | -0- | 8 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| *03 | 271 | N | 271 | -0- | -0- | -0- | 16 | 1 | 255 | 2 | Y | -0- | | | | | -0- |

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
SHOCO PRODUCTION, L.P. 778198
TUTTLE, A. J. WELL #: 1 C RRCID -> 016922 COMPL. DATE 07/10/2009 TOTAL DEPTH 7443 PERF. 6882 - 6909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 2283 | N | 2283 | -0- | -0- | -0- | 2283 | 2 | | | N | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

TITAN ROCK E&P, LLC 860931
FLEWELLEN WELL #: 1 RRCID -> 133903 COMPL. DATE 12/28/1989 TOTAL DEPTH 10736 PERF. 6782 - 10664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
WSCGU (HORTON-DICKSON) WELL #: 505 RRCID -> 016913 COMPL. DATE 10/18/1952 TOTAL DEPTH 7300 PERF. 6727 - 6747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU7 (HORTON-DICKSON -6) WELL #: 6 RRCID -> 016914 COMPL. DATE 10/05/1953 TOTAL DEPTH 7319 PERF. 6627 - 6642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 101 RRCID -> 016917 COMPL. DATE 03/19/1985 TOTAL DEPTH 10284 PERF. 6646 - 6785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 501 RRCID -> 081756 COMPL. DATE 02/19/1979 TOTAL DEPTH 7567 PERF. 6594 - 6648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 510 RRCID -> 178103 COMPL. DATE 05/09/2000 TOTAL DEPTH 8804 PERF. 6749 - 6767

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 536 RRCID -> 192239 COMPL. DATE 10/30/2002 TOTAL DEPTH 7428 PERF. 6640 - 6761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (KELLY) WELL #: 201 RRCID -> 192242 COMPL. DATE 11/13/2002 TOTAL DEPTH 8243 PERF. 6627 - 6632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 516 RRCID -> 193415 COMPL. DATE 02/13/2003 TOTAL DEPTH 10540 PERF. 6756 - 6761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU11 (GRAY-7) WELL #: 8 RRCID -> 196640 COMPL. DATE 07/16/2003 TOTAL DEPTH 7472 PERF. 6676 - 6795

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 542 RRCID -> 206994 COMPL. DATE 11/12/2004 TOTAL DEPTH 7486 PERF. 6756 - 6777

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC 020467
HARRISON, P.D. "E" G.U WELL #: 11 RRCID -> 263525 COMPL. DATE 06/08/2011 TOTAL DEPTH 10734 PERF. 7668 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BUFFCO PRODUCTION INC. 106406
NORRIS ESTATE WELL #: 3 RRCID -> 150393 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7488 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | 23 | | | | | 63 |
| *12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| *01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| *02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 63 | 1 | | | -0- |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 12/07/2019

NORRIS ESTATE WELL #: 4 RRCID -> 162626 COMPL. DATE 01/24/1997 TOTAL DEPTH 10800 PERF. 7486 - 7503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 155 | -0- | -31 | -0- | 155 | 2 | | | N | -0- | | | | | 107 |
| 11 | 150 | N | 121 | -0- | -29 | -0- | 121 | 2 | | | N | -0- | | | | | 107 |
| 12 | 217 | N | 94 | -0- | -123 | -0- | 94 | 2 | | | N | -0- | | | | | 107 |
| 01 | 155 | N | 70 | -0- | -85 | -0- | 70 | 2 | | | N | -0- | | | | | 107 |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 107 |
| 03 | 93 | N | 2 | -0- | -91 | -0- | 2 | 2 | | | N | -0- | | | | | 107 |

TAYLOR-ANNE WELL #: 1 RRCID -> 175476 COMPL. DATE 04/18/2017 TOTAL DEPTH 9111 PERF. 6800 - 6822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 185 |

TAYLOR-ANNE "A" WELL #: 2 RRCID -> 178357 COMPL. DATE 05/25/2000 TOTAL DEPTH 8870 PERF. 7440 - 8414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3436 | X | 3436 | -0- | -0- | -0- | 3219 | 3 | 217 | 9 | N | 197 | 295 | 1 | | | 150 |
| 11 | 3278 | X | 3278 | -0- | -0- | -0- | 3252 | 3 | 26 | 9 | N | 24 | 83 | 1 | | | 91 |
| 12 | 3166 | X | 3166 | -0- | -0- | -0- | 3089 | 3 | 77 | 9 | N | 70 | | | | | 161 |
| 01 | 3441 | X | 2972 | -0- | -469 | -0- | 2907 | 3 | 65 | 9 | N | 59 | | | | | 220 |
| 02 | 3219 | X | 2998 | -0- | -221 | -0- | 2953 | 3 | 45 | 9 | N | 41 | 173 | 1 | | | 88 |
| 03 | 3441 | X | 3363 | -0- | -78 | -0- | 3310 | 3 | 53 | 9 | N | 48 | | | | | 136 |

FLYING LL TRUST WELL #: 1 RRCID -> 247618 COMPL. DATE 07/15/2019 TOTAL DEPTH 12316 PERF. 7650 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9827 | X | 3073 | -0- | -6754 | -0- | 3042 | 2 | 31 | 9 | N | 28 | 171 | 1 | | | 85 |
| 11 | 9510 | X | 2670 | -0- | -6840 | -0- | 2552 | 2 | 118 | 9 | N | 107 | | | | | 192 |
| 12 | 9827 | X | 956 | -0- | -8871 | -0- | 956 | 2 | | | N | -0- | | | | | 192 |
| 01 | 17825 | X | 174 | -0- | -17651 | -0- | 174 | 2 | | | N | -0- | | | | | 192 |
| 02 | 16675 | X | 194 | -0- | -16481 | -0- | 192 | 2 | 2 | 9 | N | 2 | 156 | 1 | | | 38 |
| 03 | 3069 | X | 1002 | -0- | -2067 | -0- | 1002 | 2 | | | N | -0- | | | | | 38 |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. //CONT.// 106406
MACKEY, L. L. WELL #: 1 RRCID -> 281839 COMPL. DATE 01/13/2016 TOTAL DEPTH 10909 PERF. 7650 - 10797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR ANNE "A" WELL #: 10 RRCID -> 283814 COMPL. DATE 04/23/2018 TOTAL DEPTH 8946 PERF. 7368 - 7386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 728 | N | 728 | -0- | -0- | -0- | 728 | 3 | | | N | -0- | | | | | 11 |
| 11 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | 11 |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 695 | 3 | | | N | -0- | | | | | 11 |
| 01 | 713 | N | 705 | -0- | -8 | -0- | 705 | 3 | | | N | -0- | | | | | 11 |
| 02 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | 11 |
| 03 | 682 | N | 449 | -0- | -233 | -0- | 449 | 3 | | | N | -0- | | | | | 11 |

DORFMAN PRODUCTION COMPANY 223490
HAYES, C. WELL #: 3 RRCID -> 103064 COMPL. DATE 10/01/1982 TOTAL DEPTH 9500 PERF. 7500 - 7525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |

THRASHER WELL #: 4 RRCID -> 115385 COMPL. DATE 01/16/1985 TOTAL DEPTH 9088 PERF. 7553 - 7655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 81 |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 81 |
| 01 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | 81 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| *03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 81 |

HAYES, CLAUDE WELL #: 2 RRCID -> 138171 COMPL. DATE 11/08/1990 TOTAL DEPTH 9500 PERF. 7654 - 7666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |

FORTUNE RESOURCES LLC 278755
SHEAD, H. P. WELL #: 1 RRCID -> 043038 COMPL. DATE 11/29/1967 TOTAL DEPTH 9022 PERF. 8806 - 8832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 4954 | -0- | 1854 | 5870 | 4859 | 2 | 95 | 9 | N | 86 | | | | | 121 |
| 11 | 10556 | X | 4686 | -0- | -5870 | -0- | 4587 | 2 | 99 | 9 | N | 90 | 190 | 1 | | | 21 |
| 12 | 5050 | X | 5050 | -0- | -0- | -0- | 4835 | 2 | 215 | 9 | N | 195 | | | | | 216 |
| 01 | 4470 | X | 4470 | -0- | -0- | -0- | 4469 | 2 | 1 | 9 | N | 1 | 182 | 1 | | | 35 |
| *02 | 4580 | X | 4580 | -0- | -0- | -0- | 4505 | 2 | 75 | 9 | N | 68 | | | | | 103 |
| 03 | 2542 | X | NO RPT | -0- | -2542 | -0- | | | | | N | NO RPT | | | | | 103 |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FORTUNE RESOURCES LLC //CONT.// 278755
WILLIAMS, T.G. ET AL WELL #: 1 RRCID -> 254926 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF. 8016 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MELTON, L. L. WELL #: 3 RRCID -> 287101 COMPL. DATE 04/03/2019 TOTAL DEPTH 10820 PERF. 8929 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9331 | X | 5516 | -0- | -3815 | -0- | 5488 | 2 | 28 | 9 | N | 25 | | | | | 110 |
| 11 | 9030 | X | 3900 | -0- | -5130 | -0- | 3858 | 2 | 42 | 9 | N | 38 | | | | | 148 |
| 12 | 8556 | X | 5316 | -0- | -3240 | -0- | 5306 | 2 | 10 | 9 | N | 9 | | | | | 157 |
| 01 | 7719 | X | 3244 | -0- | -4475 | -0- | 3168 | 2 | 76 | 9 | N | 69 | 173 | 1 | 1 | 8 | 52 |
| 02 | 6554 | X | 4276 | -0- | -2278 | -0- | 4168 | 2 | 108 | 9 | N | 98 | | | | | 150 |
| 03 | 5518 | X | NO RPT | -0- | -5518 | -0- | | | | | N | NO RPT | | | | | 150 |

H & T EXPLORATION, INC. 341571
WICKHAM PACKING CO. WELL #: A 2 RRCID -> 140145 COMPL. DATE 07/07/1992 TOTAL DEPTH 9100 PERF. 7387 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 514 | N | 514 | -0- | -0- | -0- | 512 | 2 | 2 | 9 | N | 2 | | | | | 168 |
| 11 | 570 | N | 450 | -0- | -120 | -0- | 438 | 2 | 12 | 9 | N | 11 | | | | | 179 |
| 12 | 527 | N | 402 | -0- | -125 | -0- | 402 | 2 | | | N | -0- | | | | | 179 |
| 01 | 527 | N | 400 | -0- | -127 | -0- | 400 | 2 | | | N | -0- | | | | | 179 |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | 138 | 1 | | | 41 |
| 03 | 403 | N | 358 | -0- | -45 | -0- | 358 | 2 | | | N | -0- | | | | | 41 |

YATES, MARY ALICE WELL #: 1 RRCID -> 278108 COMPL. DATE 01/13/2015 TOTAL DEPTH 8358 PERF. 7688 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3875 | X | 145 | -0- | -3730 | -0- | 145 | 2 | | | N | -0- | | | | | 148 |
| 11 | 3750 | X | 499 | -0- | -3251 | -0- | 499 | 2 | | | N | -0- | | | | | 148 |
| 12 | 2852 | X | 783 | -0- | -2069 | -0- | 783 | 2 | | | N | -0- | 68 | 1 | | | 80 |
| 01 | 1147 | X | 1147 | -0- | -0- | -0- | 1107 | 2 | 40 | 9 | N | 36 | | | | | 116 |
| 02 | 1078 | X | 1078 | -0- | -0- | -0- | 1038 | 2 | 40 | 9 | N | 36 | | | | | 152 |
| 03 | 775 | X | 623 | -0- | -152 | -0- | 590 | 2 | 33 | 9 | N | 30 | | | | | 182 |

MOORE, J. B. UNIT NO. 1 WELL #: 2 RRCID -> 280646 COMPL. DATE 08/09/2015 TOTAL DEPTH 8558 PERF. 7906 - 7960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7394 | X | 7394 | -0- | -0- | -0- | 7306 | 2 | 88 | 9 | N | 80 | | | | | 164 |
| 11 | 8836 | X | 8836 | -0- | -0- | -0- | 8715 | 2 | 121 | 9 | N | 110 | | | | | 274 |
| 12 | 10112 | X | 10112 | -0- | -0- | -0- | 10009 | 2 | 103 | 9 | N | 94 | 193 | 1 | | | 175 |
| 01 | 6718 | X | 6718 | -0- | -0- | -0- | 6617 | 2 | 101 | 9 | N | 92 | 183 | 1 | | | 84 |
| 02 | 6494 | X | 6494 | -0- | -0- | -0- | 6406 | 2 | 88 | 9 | N | 80 | | | | | 164 |
| *03 | 8982 | X | 8982 | -0- | -0- | -0- | 8860 | 2 | 122 | 9 | N | 111 | 173 | 1 | | | 102 |

NECHES EXPLORATION, L.L.C. 601861
FLEWELLEN GAS UNIT WELL #: 9 RRCID -> 284681 COMPL. DATE 06/29/2018 TOTAL DEPTH 10814 PERF. 7910 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4092 | X | 2073 | -0- | -2019 | -0- | 2058 | 2 | 15 | 9 | N | 14 | | | | | 139 |
| 11 | 3180 | X | 1786 | -0- | -1394 | -0- | 1767 | 2 | 19 | 9 | N | 17 | 84 | 1 | | | 72 |
| 12 | 2759 | X | 1803 | -0- | -956 | -0- | 1762 | 2 | 41 | 9 | N | 37 | | | | | 109 |
| 01 | 2449 | X | 1902 | -0- | -547 | -0- | 1902 | 2 | | | N | -0- | | | | | 109 |
| 02 | 2030 | X | 1631 | -0- | -399 | -0- | 1607 | 2 | 24 | 9 | N | 22 | | | | | 131 |
| 03 | 2077 | X | 1749 | -0- | -328 | -0- | 1743 | 2 | 6 | 9 | N | 5 | | | | | 136 |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. 674342
HENDERSON, C. D. UNIT WELL #: 1 RRCID -> 016984 COMPL. DATE 01/17/1959 TOTAL DEPTH 7759 PERF. 7674 - 7726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 772 | N | 772 | -0- | -0- | -0- | 768 | 2 | 4 | 9 | N | 4 | | | | | 185 |
| 11 | 630 | N | 609 | -0- | -21 | -0- | 603 | 2 | 6 | 9 | N | 5 | | | | | 190 |
| 12 | 632 | N | 632 | -0- | -0- | -0- | 625 | 2 | 7 | 9 | N | 6 | | | | | 196 |
| 01 | 775 | N | 516 | -0- | -259 | -0- | 512 | 2 | 4 | 9 | N | 4 | | | | | 200 |
| 02 | 580 | N | 456 | -0- | -124 | -0- | 454 | 2 | 2 | 9 | N | 2 | | | | | 202 |
| *03 | 576 | N | 576 | -0- | -0- | -0- | 575 | 2 | 1 | 9 | N | 1 | | | | | 203 |

TUTTLE, A.J. WELL #: 2 RRCID -> 086771 COMPL. DATE 01/10/1980 TOTAL DEPTH 9400 PERF. 8738 - 8884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFREY UNIT WELL #: 4 RRCID -> 087939 COMPL. DATE 10/00/1993 TOTAL DEPTH 9134 PERF. 7506 - 9021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | 147 | -0- | -8 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 145 | -0- | -5 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| *03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |

HENDERSON, C.D. GAS UNIT WELL #: 2 RRCID -> 124773 COMPL. DATE 05/22/1987 TOTAL DEPTH 9560 PERF. 7711 - 7775

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1795 | N | 1795 | -0- | -0- | -0- | 1792 | 2 | 3 | 9 | N | 3 | | | | | 587 |
| 11 | 1412 | N | 1412 | -0- | -0- | -0- | 1408 | 2 | 4 | 9 | N | 4 | | | | | 591 |
| 12 | 1466 | N | 1466 | -0- | -0- | -0- | 1460 | 2 | 6 | 9 | N | 5 | | | | | 596 |
| 01 | 1798 | N | 1197 | -0- | -601 | -0- | 1194 | 2 | 3 | 9 | N | 3 | | | | | 599 |
| 02 | 1363 | N | 1059 | -0- | -304 | -0- | 1058 | 2 | 1 | 9 | N | 1 | | | | | 600 |
| *03 | 1344 | N | 1344 | -0- | -0- | -0- | 1343 | 2 | 1 | 9 | N | 1 | | | | | 601 |

MOTT WELL #: 3 RRCID -> 154955 COMPL. DATE 05/20/1995 TOTAL DEPTH 9115 PERF. 8390 - 8721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2369 | N | 2369 | -0- | -0- | -0- | 2237 | 2 | 132 | 9 | N | 120 | 107 | 1 | | | 38 |
| 11 | 2313 | N | 2313 | -0- | -0- | -0- | 2147 | 2 | 166 | 9 | N | 151 | 91 | 1 | | | 98 |
| 12 | 2214 | N | 2214 | -0- | -0- | -0- | 2104 | 2 | 110 | 9 | N | 100 | | | | | 198 |
| 01 | 2355 | N | 2355 | -0- | -0- | -0- | 2278 | 2 | 77 | 9 | N | 70 | 88 | 1 | | | 180 |
| 02 | 2124 | N | 2124 | -0- | -0- | -0- | 2066 | 2 | 58 | 9 | N | 53 | 67 | 1 | | | 166 |
| *03 | 2224 | N | 2224 | -0- | -0- | -0- | 2187 | 2 | 37 | 9 | N | 34 | 103 | 1 | | | 97 |

FISHER, MARVEL WELL #: 2 RRCID -> 207865 COMPL. DATE 10/28/2004 TOTAL DEPTH 10650 PERF. 7342 - 7396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FISHER, MARVEL WELL #: 4 RRCID -> 217933 COMPL. DATE 08/01/2005 TOTAL DEPTH 10650 PERF. 7357 - 7470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342
FISHER, MARVEL WELL #: 6 RRCID -> 217937 COMPL. DATE 08/15/2005 TOTAL DEPTH 10650 PERF. 7371 - 7522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMUDA OPERATING COMPANY 701606
LACY, LAWSON WELL #: 1 RRCID -> 091232 COMPL. DATE 12/09/1980 TOTAL DEPTH 10604 PERF. 7437 - 7537

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
MEADOWS, PUGH GAS UNIT WELL #: 1 RRCID -> 046909 COMPL. DATE 07/18/1969 TOTAL DEPTH 9626 PERF. 7631 - 9228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 25 | 5 | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BODENHEIM, G. A. WELL #: 4 RRCID -> 058501 COMPL. DATE 05/11/1989 TOTAL DEPTH 8860 PERF. 7509 - 7758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCWHORTER, E. O. WELL #: 4 RRCID -> 058502 COMPL. DATE 12/18/1991 TOTAL DEPTH 8935 PERF. 7530 - 8848

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCWHORTER, E.O. WELL #: 1 RRCID -> 063589 COMPL. DATE 06/11/1997 TOTAL DEPTH 8920 PERF. 7672 - 8821

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3348 X | 3210 | -0- | -138 | -0- | 410 | 1 | 2797 | 2 | N | 3 | 3 | 8 | | | 28 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3477 X | 3477 | -0- | -0- | -0- | 420 | 1 | 3055 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3369 X | 3369 | -0- | -0- | -0- | 434 | 1 | 2931 | 2 | N | 4 | 4 | 8 | | | 28 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3456 X | 3456 | -0- | -0- | -0- | 405 | 1 | 3049 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3132 X | 3073 | -0- | -59 | -0- | 394 | 1 | 2677 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 3348 X | 3110 | -0- | -238 | -0- | 415 | 1 | 2693 | 2 | N | 2 | 2 | 8 | | | 28 |
| | | | | | | 2 | 9 | | | | | | | | | |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
STEVENS GAS UNIT WELL #: 3 RRCID -> 070977 COMPL. DATE 01/12/1977 TOTAL DEPTH 14316 PERF. 7500 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 606 | -0- | -76 | -0- | 42 | 1 | 564 | 2 | N | -0- | | | | | 10 |
| 11 | 750 | N | 502 | -0- | -248 | -0- | 50 | 1 | 452 | 2 | N | -0- | | | | | 10 |
| 12 | 775 | N | 639 | -0- | -136 | -0- | 72 | 1 | 567 | 2 | N | -0- | | | | | 10 |
| 01 | 673 | N | 673 | -0- | -0- | -0- | 74 | 1 | 599 | 2 | N | -0- | | | | | 10 |
| 02 | 611 | N | 611 | -0- | -0- | -0- | 80 | 1 | 531 | 2 | N | -0- | | | | | 10 |
| *03 | 694 | N | 694 | -0- | -0- | -0- | 81 | 1 | 613 | 2 | N | -0- | | | | | 10 |

HAIRGROVE WELL #: 1 RRCID -> 127602 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6766 - 6774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BODENHEIM, G.A. WELL #: 3 RRCID -> 131441 COMPL. DATE 01/14/1992 TOTAL DEPTH 9000 PERF. 7520 - 7647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2259 | N | 2259 | -0- | -0- | -0- | 300 | 1 | 1933 | 2 | Y | 24 | | | | | 105 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2221 | -0- | -59 | -0- | 300 | 1 | 1918 | 2 | Y | 3 | 3 | 8 | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2242 | -0- | -21 | -0- | 310 | 1 | 1929 | 2 | Y | 3 | 3 | 8 | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2263 | N | 2181 | -0- | -82 | -0- | 277 | 1 | 1904 | 2 | Y | -0- | | | | | 105 |
| 02 | 2243 | N | 2243 | -0- | -0- | -0- | 283 | 1 | 1959 | 2 | Y | 1 | 1 | 8 | | | 105 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 2253 | N | 2253 | -0- | -0- | -0- | 295 | 1 | 1956 | 2 | Y | 2 | 2 | 8 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LAWRENCE-CHEVRON GAS UNIT WELL #: 1 RRCID -> 131561 COMPL. DATE 06/16/1989 TOTAL DEPTH 9002 PERF. 8390 - 8790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BODENHEIM, G.A. WELL #: 5 RRCID -> 132450 COMPL. DATE 10/05/1999 TOTAL DEPTH 9000 PERF. 7902 - 7908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

JONES ESTATE WELL #: 1A RRCID -> 134504 COMPL. DATE 04/16/1990 TOTAL DEPTH 9008 PERF. 7552 - 8893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
THRASHER WELL #: 1 RRCID -> 134518 COMPL. DATE 04/18/1990 TOTAL DEPTH 9107 PERF. 7590 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1725 | N | 1725 | -0- | -0- | -0- | 1721 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 21 |
| 11 | 1650 | N | 1650 | -0- | -0- | -0- | 1649 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 21 |
| 12 | 1730 | N | 1730 | -0- | -0- | -0- | 1727 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 21 |
| 01 | 1736 | N | 1713 | -0- | -23 | -0- | 1711 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 21 |
| 02 | 1630 | N | 1630 | -0- | -0- | -0- | 1629 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 21 |
| 03 | 1736 | N | 1683 | -0- | -53 | -0- | 1680 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 21 |

TOLER GAS UNIT WELL #: 1 RRCID -> 135706 COMPL. DATE 06/04/1990 TOTAL DEPTH 8007 PERF. 6778 - 7588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MCWHORTER, E. O. WELL #: 5 RRCID -> 140769 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7503 - 7574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2332 | X | 2332 | -0- | -0- | -0- | 410 | 1 | 1922 | 2 | Y | -0- | | | | | 128 |
| 11 | 2520 | X | 1748 | -0- | -772 | -0- | 358 | 1 | 1389 | 2 | Y | 1 | 1 | 8 | | | 128 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2712 | X | 2712 | -0- | -0- | -0- | 434 | 1 | 2272 | 2 | Y | 5 | 5 | 8 | | | 128 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2666 | X | 1796 | -0- | -870 | -0- | 226 | 1 | 1567 | 2 | Y | 3 | 3 | 8 | | | 128 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2494 | X | 2025 | -0- | -469 | -0- | 264 | 1 | 1759 | 2 | Y | 2 | 2 | 8 | | | 128 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 2697 | X | 2522 | -0- | -175 | -0- | 411 | 1 | 2105 | 2 | Y | 5 | 5 | 8 | | | 128 |
| | | | | | | | 6 | 9 | | | | | | | | | |

STEVENS GAS UNIT WELL #: 4 RRCID -> 145194 COMPL. DATE 03/25/1993 TOTAL DEPTH 8000 PERF. 7404 - 7552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 16 |

TOLER GAS UNIT WELL #: 4 RRCID -> 151190 COMPL. DATE 05/01/1998 TOTAL DEPTH 10725 PERF. 7448 - 10560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 13 |

MCWHORTER WELL #: 1 RRCID -> 152328 COMPL. DATE 01/01/1997 TOTAL DEPTH 10705 PERF. 7762 - 10560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143

BODENHEIM, G.A. WELL #: 7-C RRCID -> 152921 COMPL. DATE 11/15/1994 TOTAL DEPTH 10730 PERF. 7621 - 7700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BODENHEIM, G.A. WELL #: 11 RRCID -> 153415 COMPL. DATE 12/21/1999 TOTAL DEPTH 9300 PERF. 7714 - 8930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 649 | -0- | -219 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 551 | -0- | -19 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 12 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 422 | -0- | -229 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| *03 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |

BODENHEIM, G. A. WELL #: 8-C RRCID -> 154770 COMPL. DATE 04/05/2013 TOTAL DEPTH 10679 PERF. 7677 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BODENHEIM, G. A. WELL #: 9-C RRCID -> 154898 COMPL. DATE 02/16/1997 TOTAL DEPTH 10900 PERF. 8009 - 8385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BODENHEIM, G. A. WELL #: 10 RRCID -> 160755 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 7456 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEADOWS, PUGH GAS UNIT WELL #: 2 RRCID -> 160936 COMPL. DATE N/A TOTAL DEPTH 10835 PERF. 7581 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAWRENCE-CHEVRON GAS UNIT WELL #: 12 C RRCID -> 171603 COMPL. DATE 10/31/1998 TOTAL DEPTH 10660 PERF. 7484 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION //CONT.// 742143
MEADOWS, PUGH GAS UNIT WELL #: 3 RRCID -> 190987 COMPL. DATE 07/31/2014 TOTAL DEPTH 10885 PERF. 7650 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 202 | -0- | -356 | -0- | 202 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 540 | N | 83 | -0- | -457 | -0- | 83 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 558 | N | 58 | -0- | -500 | -0- | 58 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 217 | N | 54 | -0- | -163 | -0- | 54 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 87 | N | 47 | -0- | -40 | -0- | 47 | 2 | | | Y | -0- | | | | | 19 |
| *03 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | 19 |

LAWRENCE-CHEVRON GAS UNIT WELL #: 14 RRCID -> 193778 COMPL. DATE 12/08/2002 TOTAL DEPTH 10840 PERF. 7954 - 9690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAWRENCE-CHEVRON GAS UNITT WELL #: 16 RRCID -> 195132 COMPL. DATE 03/16/2003 TOTAL DEPTH 10660 PERF. 9014 - 9336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAWRENCE-CHEVRON GAS UNIT WELL #: 5 RRCID -> 271935 COMPL. DATE 08/16/2013 TOTAL DEPTH 10662 PERF. 7470 - 7650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOSWELL WELL #: 1 RRCID -> 283428 COMPL. DATE 12/10/2017 TOTAL DEPTH 11100 PERF. 7693 - 9081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14322 | X | 9927 | -0- | -4395 | -0- | 9855 | 2 | 72 | 9 | N | 65 | 143 | 1 | 11 | 8 | 32 |
| 11 | 13800 | X | 947 | -0- | -12853 | -0- | 939 | 2 | 8 | 9 | N | 7 | 3 | 8 | | | 36 |
| 12 | 14260 | X | 169 | -0- | -14091 | -0- | 166 | 2 | 3 | 9 | N | 3 | 2 | 8 | | | 37 |
| 01 | 14260 | X | 74 | -0- | -14186 | -0- | 74 | 2 | | | N | -0- | | | | | 37 |
| 02 | 11658 | X | 161 | -0- | -11497 | -0- | 159 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 37 |
| 03 | 9920 | X | 4178 | -0- | -5742 | -0- | 350 | 1 | 3799 | 2 | N | 26 | 6 | 8 | | | 57 |
| | | | | | | | 29 | 9 | | | | | | | | | |

JONES, G. H. GU WELL #: 3 RRCID -> 284126 COMPL. DATE 01/31/2018 TOTAL DEPTH 10700 PERF. 8693 - 8975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1085 | X | 895 | -0- | -190 | -0- | 63 | 1 | 821 | 2 | N | 10 | 10 | 8 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 900 | X | 759 | -0- | -141 | -0- | 57 | 1 | 696 | 2 | N | 5 | 5 | 8 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 930 | X | 295 | -0- | -635 | -0- | 23 | 1 | 270 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 899 | N | 169 | -0- | -730 | -0- | 14 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 02 | 725 | N | 449 | -0- | -276 | -0- | 41 | 1 | 407 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 310 | N | 95 | -0- | -215 | -0- | 9 | 1 | 86 | 2 | N | -0- | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
SILVER OAK OPERATING, LLC 781872
KELLY WELL #: 1 RRCID -> 138478 COMPL. DATE 02/22/1991 TOTAL DEPTH 7820 PERF. 7653 - 7662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 27 |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 27 |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 27 |
| *03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 27 |

TITAN ROCK E&P, LLC 860931
FLEWELLEN WELL #: 1UT RRCID -> 089803 COMPL. DATE 08/12/1990 TOTAL DEPTH 10736 PERF. 7520 - 7736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MURPHY WELL #: 1 RRCID -> 094989 COMPL. DATE 04/03/1981 TOTAL DEPTH 7960 PERF. 7577 - 7677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
WSGU1 (LACY, E. -3) WELL #: 3 RRCID -> 016978 COMPL. DATE 04/24/1999 TOTAL DEPTH 8515 PERF. 7460 - 8425

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSGU10 (MARTIN -2T) WELL #: 2 RRCID -> 016979 COMPL. DATE 11/21/1994 TOTAL DEPTH 7740 PERF. 7601 - 7649

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSGU11 (GRAY -1) WELL #: 1 RRCID -> 036889 COMPL. DATE 10/31/1964 TOTAL DEPTH N/A PERF. 7433 - 8724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 507 RRCID -> 036890 COMPL. DATE 08/05/1992 TOTAL DEPTH 8798 PERF. 7490 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSCGU (KELLY) WELL #: 202 RRCID -> 054775 COMPL. DATE 01/11/1973 TOTAL DEPTH 8910 PERF. 7332 - 8679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSGU10 (WALKE -1) WELL #: 4 RRCID -> 055002 COMPL. DATE 11/15/2001 TOTAL DEPTH 8900 PERF. 7362 - 8779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1718 | -0- | -112 | -0- | 1718 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1738 | -0- | -122 | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1736 | N | 1476 | -0- | -260 | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1653 | N | 1595 | -0- | -58 | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1584 | -0- | -152 | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 511 RRCID -> 055437 COMPL. DATE 01/25/1973 TOTAL DEPTH 8893 PERF. 7336 - 8393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSGU1 (LACY, E. -4) WELL #: 4 RRCID -> 056484 COMPL. DATE 07/17/2007 TOTAL DEPTH 8950 PERF. 7707 - 8651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2900 | N | 3361 | -0- | 461 | 461 | 3361 | 3 | | | N | -0- | | | | | -0- |
| *03 | 3100 | N | 2752 | -0- | -348 | 113 | 2752 | 3 | | | N | -0- | | | | | -0- |

WSGU7 (HORTON-DICKSON -14C) WELL #: 14 RRCID -> 092527 COMPL. DATE 09/29/2002 TOTAL DEPTH 10514 PERF. 8619 - 9409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
KELLY, G.A. WELL #: 2 RRCID -> 097660 COMPL. DATE 03/01/1997 TOTAL DEPTH 9066 PERF. 7608 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5146 | X | 3772 | -0- | -1374 | -0- | 93 | 1 | 3679 | 2 | Y | -0- | | | | | 97 |
| 11 | 5419 | X | 5419 | -0- | -0- | -0- | 146 | 1 | 5273 | 2 | Y | -0- | | | | | 97 |
| 12 | 5177 | X | 4744 | -0- | -433 | -0- | 128 | 1 | 4616 | 2 | Y | -0- | | | | | 97 |
| 01 | 5177 | X | 2962 | -0- | -2215 | -0- | 71 | 1 | 2890 | 2 | Y | 1 | 1 | 8 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4843 | X | 3999 | -0- | -844 | -0- | 102 | 1 | 3897 | 2 | Y | -0- | | | | | 97 |
| *03 | 5427 | X | 5427 | -0- | -0- | -0- | 149 | 1 | 5173 | 2 | Y | 95 | 166 | 1 | | | 26 |
| | | | | | | | 105 | 9 | | | | | | | | | |

HAYES WELL #: 2 RRCID -> 103410 COMPL. DATE 01/15/1998 TOTAL DEPTH 8826 PERF. 7476 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4216 | X | 4047 | -0- | -169 | -0- | 116 | 1 | 3931 | 2 | N | -0- | | | | | 110 |
| 11 | 4050 | X | 4018 | -0- | -32 | -0- | 116 | 1 | 3902 | 2 | N | -0- | | | | | 110 |
| 12 | 4185 | X | 2246 | -0- | -1939 | -0- | 63 | 1 | 2130 | 2 | N | 48 | | | | | 158 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 4185 | X | 3373 | -0- | -812 | -0- | 97 | 1 | 3276 | 2 | N | -0- | | | | | 158 |
| 02 | 4227 | X | 4227 | -0- | -0- | -0- | 122 | 1 | 4105 | 2 | N | -0- | | | | | 158 |
| 03 | 4154 | X | 4141 | -0- | -13 | -0- | 119 | 1 | 3989 | 2 | N | 30 | | | | | 188 |
| | | | | | | | 33 | 9 | | | | | | | | | |

WSCGU (HORTON-DICKSON) WELL #: 518 RRCID -> 120821 COMPL. DATE 01/22/2005 TOTAL DEPTH 10585 PERF. 7320 - 7834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 517 U RRCID -> 120824 COMPL. DATE 11/17/1993 TOTAL DEPTH 10550 PERF. 7562 - 8497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSGU4 (SKIPPER -A- 3U) WELL #: 3 RRCID -> 121153 COMPL. DATE N/A TOTAL DEPTH 10590 PERF. 7505 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSGU11 (GRAY -2U) WELL #: 2 RRCID -> 121165 COMPL. DATE 10/26/2007 TOTAL DEPTH 10571 PERF. 7314 - 7321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU10 (WALKE -2) WELL #: 5 RRCID -> 128015 COMPL. DATE 07/10/1988 TOTAL DEPTH 10600 PERF. 8001 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 105 RRCID -> 128181 COMPL. DATE 08/05/1988 TOTAL DEPTH 10600 PERF. 7409 - 8731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENSERCH SWD WELL #: 1 RRCID -> 129075 COMPL. DATE N/A TOTAL DEPTH 5000 PERF. 342 - 4780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYES WELL #: 3 RRCID -> 130605 COMPL. DATE 06/29/2017 TOTAL DEPTH 9000 PERF. 7473 - 8743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 3 | | | Y | -0- | | | | | 2 |
| 11 | 1380 | N | 1373 | -0- | -7 | -0- | 1373 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 1426 | N | 1343 | -0- | -83 | -0- | 1343 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 1334 | N | 1254 | -0- | -80 | -0- | 1254 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 1395 | N | 1174 | -0- | -221 | -0- | 1174 | 3 | | | Y | -0- | | | | | 2 |

HAYES WELL #: 4 RRCID -> 131179 COMPL. DATE 02/27/1997 TOTAL DEPTH 9000 PERF. 7636 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 186 | N | 152 | -0- | -34 | -0- | 152 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 203 | N | 164 | -0- | -39 | -0- | 164 | 2 | | | Y | -0- | | | | | 16 |
| *03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | Y | -0- | | | | | 16 |

WSGU1 (LACY,E. -5) WELL #: 5 RRCID -> 132787 COMPL. DATE 05/27/1999 TOTAL DEPTH 9005 PERF. 7430 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| *03 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | | | N | -0- | | | | | -0- |

WSGU1 (LACY, E. -7) WELL #: 7 RRCID -> 133061 COMPL. DATE 03/24/2006 TOTAL DEPTH 9400 PERF. 7774 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1712 | N | 1712 | -0- | -0- | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSGU1 (LACY, E -6) WELL #: 6 RRCID -> 135803 COMPL. DATE 06/27/1990 TOTAL DEPTH 9850 PERF. 8010 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3446 | X | 3446 | -0- | -0- | -0- | 3446 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3060 | X | 1350 | -0- | -1710 | -0- | 1350 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3697 | X | 3697 | -0- | -0- | -0- | 3697 | 3 | | | N | -0- | | | | | -0- |
| 01 | 3404 | X | 3404 | -0- | -0- | -0- | 3404 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2958 | X | 1889 | -0- | -1069 | -0- | 1889 | 3 | | | N | -0- | | | | | -0- |
| *03 | 4354 | X | 4354 | -0- | -0- | -0- | 4354 | 3 | | | N | -0- | | | | | -0- |

WSGU1 (LACY, E-8) WELL #: 8 RRCID -> 135830 COMPL. DATE 08/22/1990 TOTAL DEPTH 9000 PERF. 7446 - 8602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4588 | X | 4034 | -0- | -554 | -0- | 4034 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4440 | X | 3935 | -0- | -505 | -0- | 3935 | 3 | | | N | -0- | | | | | -0- |
| 12 | 4588 | X | 3495 | -0- | -1093 | -0- | 3495 | 3 | | | N | -0- | | | | | -0- |
| 01 | 4588 | X | 3662 | -0- | -926 | -0- | 3662 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4002 | X | 3520 | -0- | -482 | -0- | 3520 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4061 | X | 3785 | -0- | -276 | -0- | 3785 | 3 | | | N | -0- | | | | | -0- |

WSGU10 (MARTIN -3) WELL #: 3 RRCID -> 136103 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 7472 - 8826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2342 | N | 2342 | -0- | -0- | -0- | 2342 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1618 | N | 1618 | -0- | -0- | -0- | 1618 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2232 | N | 1371 | -0- | -861 | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1682 | N | 1249 | -0- | -433 | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1612 | N | 1349 | -0- | -263 | -0- | 1349 | 3 | | | N | -0- | | | | | -0- |

KELLY, G.A. WELL #: 3 RRCID -> 142015 COMPL. DATE 03/17/1993 TOTAL DEPTH 9150 PERF. 7379 - 8692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KELLY, G.A. WELL #: 4 RRCID -> 142589 COMPL. DATE 12/19/1992 TOTAL DEPTH 9150 PERF. 7973 - 8454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 196 | N | 196 | -0- | -0- | -0- | 5 | 1 | 188 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 4 | 1 | 152 | 2 | N | -0- | | | | | 90 |
| 12 | 217 | N | 137 | -0- | -80 | -0- | 4 | 1 | 133 | 2 | N | -0- | | | | | 90 |
| 01 | 186 | N | 113 | -0- | -73 | -0- | 3 | 1 | 102 | 2 | N | 7 | | | | | 97 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 145 | N | 60 | -0- | -85 | -0- | 2 | 1 | 57 | 2 | N | 1 | | | | | 98 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *03 | 740 | N | 740 | -0- | -0- | -0- | 20 | 1 | 677 | 2 | N | 39 | | | | | 137 |
| | | | | | | | 43 | 9 | | | | | | | | | |

WSGU10 (WALKE -3) WELL #: 6 RRCID -> 144143 COMPL. DATE 10/31/1998 TOTAL DEPTH 9000 PERF. 7354 - 8534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (KELLY) WELL #: 203 RRCID -> 147283 COMPL. DATE 09/29/1993 TOTAL DEPTH 9100 PERF. 8062 - 8738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 519 RRCID -> 153607 COMPL. DATE 01/20/2006 TOTAL DEPTH 8916 PERF. 7244 - 8882

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1696 N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1627 N | 1627 | -0- | -0- | -0- | 1627 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1566 N | 1566 | -0- | -0- | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1749 N | 1749 | -0- | -0- | -0- | 1749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1991 N | 1991 | -0- | -0- | -0- | 1991 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1630 N | 1630 | -0- | -0- | -0- | 1630 | 3 | | | N | -0- | | | | | -0- |

DRIGGERS, D.C. GAS UNIT WELL #: 8 C RRCID -> 154326 COMPL. DATE 02/13/1995 TOTAL DEPTH 11173 PERF. 7956 - 8206

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYES WELL #: 6 RRCID -> 154513 COMPL. DATE 10/15/1996 TOTAL DEPTH 9100 PERF. 0 - 8976

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 N | 322 | -0- | -19 | -0- | 322 | 3 | | | N | -0- | | | | | 99 |
| 11 | 360 N | 304 | -0- | -56 | -0- | 304 | 3 | | | N | -0- | | | | | 99 |
| 12 | 341 N | 287 | -0- | -54 | -0- | 287 | 3 | | | N | -0- | | | | | 99 |
| 01 | 310 N | 292 | -0- | -18 | -0- | 292 | 3 | | | N | -0- | | | | | 99 |
| 02 | 290 N | 284 | -0- | -6 | -0- | 284 | 3 | | | N | -0- | | | | | 99 |
| *03 | 307 N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | 99 |

HAYES WELL #: 5 RRCID -> 156011 COMPL. DATE 10/06/1996 TOTAL DEPTH 9285 PERF. 7630 - 9183

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 465 N | 204 | -0- | -261 | -0- | 204 | 3 | | | N | -0- | | | | | 90 |
| 11 | 330 N | 180 | -0- | -150 | -0- | 180 | 3 | | | N | -0- | | | | | 90 |
| 12 | 224 N | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | 90 |
| 01 | 217 N | 138 | -0- | -79 | -0- | 138 | 3 | | | N | -0- | | | | | 90 |
| 02 | 174 N | 142 | -0- | -32 | -0- | 142 | 3 | | | N | -0- | | | | | 90 |
| 03 | 217 N | 158 | -0- | -59 | -0- | 158 | 3 | | | N | -0- | | | | | 90 |

HAYES WELL #: 7 RRCID -> 156393 COMPL. DATE 12/16/1998 TOTAL DEPTH 9377 PERF. 7760 - 7936

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITEHURST, T. F. EST. WELL #: 3 RRCID -> 157360 COMPL. DATE 01/02/1996 TOTAL DEPTH 10920 PERF. 7617 - 7740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 512 RRCID -> 160592 COMPL. DATE 02/19/2006 TOTAL DEPTH 8907 PERF. 7470 - 8839

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 520 RRCID -> 160956 COMPL. DATE 03/17/1999 TOTAL DEPTH 10600 PERF. 8166 - 8920

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRIGGERS, D.C. GAS UNIT WELL #: 5 RRCID -> 166587 COMPL. DATE 10/12/1997 TOTAL DEPTH 10800 PERF. 7496 - 8812

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRIGGERS, D.C. GAS UNIT WELL #: 9 C RRCID -> 167342 COMPL. DATE 02/14/1998 TOTAL DEPTH 11135 PERF. 7931 - 8074

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPEAR WELL #: 3 RRCID -> 168494 COMPL. DATE 03/14/1998 TOTAL DEPTH 10976 PERF. 7999 - 9346

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAR WELL #: 2 RRCID -> 168567 COMPL. DATE 04/16/1998 TOTAL DEPTH 10982 PERF. 7664 - 9079

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU10 (WALKE, JOHN NO. 4) WELL #: 7 RRCID -> 171501 COMPL. DATE 12/05/1998 TOTAL DEPTH 10650 PERF. 7638 - 8834

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGCU (LACY, R.) WELL #: 303 RRCID -> 171865 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 7672 - 8888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPEAR WELL #: 1 RRCID -> 173153 COMPL. DATE 03/16/1999 TOTAL DEPTH 10958 PERF. 9054 - 9089

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 106 RRCID -> 173273 COMPL. DATE 03/14/1999 TOTAL DEPTH 10680 PERF. 7940 - 9041

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 107 RRCID -> 174351 COMPL. DATE 08/21/1999 TOTAL DEPTH 11800 PERF. 7579 - 8858

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU1 (LACY, E. -9) WELL #: 9 RRCID -> 174507 COMPL. DATE 09/03/1999 TOTAL DEPTH 10780 PERF. 7440 - 9024

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU7 (HORTON-DICKSON -23) WELL #: 23 RRCID -> 174608 COMPL. DATE 09/10/1999 TOTAL DEPTH 10641 PERF. 8830 - 8884

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 29821 | | | | | N | NO RPT | | | | | -0- |

WSGU11 (GRAY -3) WELL #: 4 RRCID -> 174891 COMPL. DATE 08/18/1999 TOTAL DEPTH 10655 PERF. 7357 - 8842

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSCGU (HORTON-DICKSON -21) WELL #: 521 RRCID -> 174987 COMPL. DATE 10/07/1999 TOTAL DEPTH 10595 PERF. 7386 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU7 (HORTON-DICKSON B-1) WELL #: 1 RRCID -> 175235 COMPL. DATE 10/21/1999 TOTAL DEPTH 10650 PERF. 7364 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 522 RRCID -> 175678 COMPL. DATE 09/14/1999 TOTAL DEPTH 10650 PERF. 8682 - 8847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON, N.) WELL #: 402 RRCID -> 176102 COMPL. DATE 11/24/1999 TOTAL DEPTH 10740 PERF. 7468 - 8951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU10 (WALKE-5) WELL #: 8 RRCID -> 176432 COMPL. DATE 11/23/1999 TOTAL DEPTH 10715 PERF. 7412 - 8887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU11 (GRAY -4) WELL #: 5 RRCID -> 177531 COMPL. DATE 02/17/2000 TOTAL DEPTH 10700 PERF. 7360 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 526 RRCID -> 177821 COMPL. DATE 05/02/2000 TOTAL DEPTH 10650 PERF. 7356 - 8845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSCGU (HORTON, N.) WELL #: 401 RRCID -> 178265 COMPL. DATE 05/24/2000 TOTAL DEPTH 10600 PERF. 7477 - 8962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU1 (LACY, E. -11) WELL #: 11 RRCID -> 178658 COMPL. DATE 04/29/2000 TOTAL DEPTH 10862 PERF. 7577 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (LACY, R.) WELL #: 305 RRCID -> 179136 COMPL. DATE 08/30/2000 TOTAL DEPTH 10837 PERF. 7413 - 8818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 109 RRCID -> 179378 COMPL. DATE 09/09/2000 TOTAL DEPTH 10700 PERF. 7482 - 8981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU10 (WALKE-6) WELL #: 9 RRCID -> 179587 COMPL. DATE 08/11/2000 TOTAL DEPTH 10860 PERF. 7549 - 8869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITEHURST, T. F. EST. WELL #: 5 RRCID -> 179749 COMPL. DATE 03/29/2000 TOTAL DEPTH 10920 PERF. 7740 - 7744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 120 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 120 | 1 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WSGU10 (WALKE -7) WELL #: 10 RRCID -> 180058 COMPL. DATE 10/11/2000 TOTAL DEPTH 10715 PERF. 7445 - 8970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU10 (WALKE -8) WELL #: 11 RRCID -> 180836 COMPL. DATE 11/25/2000 TOTAL DEPTH 10620 PERF. 7352 - 8887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU11 (GRAY-5) WELL #: 6 RRCID -> 180895 COMPL. DATE 11/02/2000 TOTAL DEPTH 10650 PERF. 7333 - 8983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 528 RRCID -> 181094 COMPL. DATE 12/13/2000 TOTAL DEPTH 10640 PERF. 7442 - 8701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU1 (LACY, E. -10) WELL #: 10 RRCID -> 181361 COMPL. DATE 02/06/2001 TOTAL DEPTH 10705 PERF. 7412 - 8980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 108 RRCID -> 181405 COMPL. DATE 03/26/2000 TOTAL DEPTH 10730 PERF. 7484 - 8989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU7 (HORTON-DICKSON -27) WELL #: 27 RRCID -> 181515 COMPL. DATE 01/27/2001 TOTAL DEPTH 10620 PERF. 7339 - 8833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 530 RRCID -> 181825 COMPL. DATE 03/03/2001 TOTAL DEPTH 10670 PERF. 7319 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 110 RRCID -> 181909 COMPL. DATE 02/26/2001 TOTAL DEPTH 10680 PERF. 7618 - 8842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSCGU (ROBERTSON) WELL #: 111 RRCID -> 183345 COMPL. DATE 04/28/2001 TOTAL DEPTH 10635 PERF. 7387 - 8913

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSGU1 (LACY, E. -12) WELL #: 12 RRCID -> 183514 COMPL. DATE 06/26/2001 TOTAL DEPTH 10708 PERF. 7584 - 8986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSGU4 (SKIPPER -A- 4) WELL #: 4 RRCID -> 183765 COMPL. DATE 06/08/2001 TOTAL DEPTH 10715 PERF. 7956 - 8501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 529 RRCID -> 183796 COMPL. DATE 07/11/2001 TOTAL DEPTH 10610 PERF. 7483 - 8910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSGU1 (LACY, E. -14) WELL #: 14 RRCID -> 185411 COMPL. DATE 09/02/2001 TOTAL DEPTH 10926 PERF. 8445 - 9171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 524 RRCID -> 185672 COMPL. DATE 09/08/2001 TOTAL DEPTH 10695 PERF. 7385 - 8818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU11 (GRAY -6) WELL #: 7 RRCID -> 185913 COMPL. DATE 09/08/2001 TOTAL DEPTH 10670 PERF. 7361 - 8937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU7 (HORTON-DICKSON -31) WELL #: 31 RRCID -> 186932 COMPL. DATE 11/01/2001 TOTAL DEPTH 10680 PERF. 7385 - 8961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (KELLY) WELL #: 205 RRCID -> 186940 COMPL. DATE 10/24/2001 TOTAL DEPTH 10600 PERF. 7329 - 8553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU1 (LACY, E. -13) WELL #: 13 RRCID -> 187060 COMPL. DATE 09/15/2001 TOTAL DEPTH 10775 PERF. 8154 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (KELLY) WELL #: 204 RRCID -> 187409 COMPL. DATE 01/20/2002 TOTAL DEPTH 10610 PERF. 7423 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSCGU (ROBERTSON) WELL #: 112 RRCID -> 188245 COMPL. DATE 03/13/2002 TOTAL DEPTH 10740 PERF. 7547 - 8968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WSGU7 (HORTON-DICKSON -32) WELL #: 32 RRCID -> 188694 COMPL. DATE 01/14/2002 TOTAL DEPTH 10682 PERF. 7436 - 8620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (LACY, R.) WELL #: 306 RRCID -> 190994 COMPL. DATE 07/31/2002 TOTAL DEPTH 10665 PERF. 7404 - 10556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PINE TREE I.S.D. WELL #: 6 RRCID -> 191582 COMPL. DATE 08/31/2002 TOTAL DEPTH 10765 PERF. 7535 - 9027

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PINE TREE I.S.D. WELL #: 5 RRCID -> 191591 COMPL. DATE 10/22/2002 TOTAL DEPTH 10670 PERF. 7381 - 8139

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HAMBY HEIRS GU 1 WELL #: 4 RRCID -> 191946 COMPL. DATE 05/20/2000 TOTAL DEPTH 10950 PERF. 7769 - 7773

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 3894 | | | | N | NO RPT | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 525 RRCID -> 192626 COMPL. DATE 09/29/2002 TOTAL DEPTH 10650 PERF. 7441 - 8692

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 535 RRCID -> 192912 COMPL. DATE 10/24/2002 TOTAL DEPTH 10625 PERF. 7326 - 8695

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSGU4 (SKIPPER -A- 6) WELL #: 6 T RRCID -> 192914 COMPL. DATE 12/22/2002 TOTAL DEPTH 10650 PERF. 7348 - 8715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -37) WELL #: 37 RRCID -> 193417 COMPL. DATE 11/22/2002 TOTAL DEPTH 10650 PERF. 7404 - 8473

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSGU4 (SKIPPER -A- 5) WELL #: 5 RRCID -> 196942 COMPL. DATE 08/09/2003 TOTAL DEPTH 10690 PERF. 7461 - 9357

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 538 RRCID -> 197480 COMPL. DATE 09/13/2003 TOTAL DEPTH 10650 PERF. 7372 - 8906

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSCGU (KELLY) WELL #: 206 RRCID -> 197989 COMPL. DATE 10/09/2003 TOTAL DEPTH 10600 PERF. 7317 - 8747

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SKIPPER UNIT WELL #: 1 RRCID -> 201343 COMPL. DATE 03/20/2009 TOTAL DEPTH 8942 PERF. 7284 - 7609

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 540 RRCID -> 203641 COMPL. DATE 07/15/2004 TOTAL DEPTH 10635 PERF. 7354 - 8904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PINE TREE I.S.D. WELL #: 7 RRCID -> 204823 COMPL. DATE 08/12/2004 TOTAL DEPTH 10645 PERF. 7373 - 8929

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 539 RRCID -> 206233 COMPL. DATE 09/30/2004 TOTAL DEPTH 10650 PERF. 7391 - 8886

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSGU7 (HORTON-DICKSON-34) WELL #: 34 RRCID -> 206360 COMPL. DATE 11/16/2004 TOTAL DEPTH 10640 PERF. 7331 - 9342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PINE TREE I.S.D. WELL #: 9 RRCID -> 206887 COMPL. DATE 02/11/2010 TOTAL DEPTH 10810 PERF. 7498 - 9043

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SKIPPER UNIT WELL #: 2 RRCID -> 207218 COMPL. DATE 01/04/2005 TOTAL DEPTH 10886 PERF. 7669 - 8958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSGU11 (GRAY -8) WELL #: 9 RRCID -> 207691 COMPL. DATE 01/12/2005 TOTAL DEPTH 10840 PERF. 7604 - 8939

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 544 RRCID -> 207882 COMPL. DATE 01/30/2005 TOTAL DEPTH 10732 PERF. 7416 - 8283

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 541 RRCID -> 208878 COMPL. DATE 10/23/2004 TOTAL DEPTH 10735 PERF. 7450 - 8918

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 8 RRCID -> 208970 COMPL. DATE 09/02/2004 TOTAL DEPTH 10700 PERF. 7557 - 9449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SKIPPER UNIT WELL #: 3 RRCID -> 211119 COMPL. DATE 04/08/2005 TOTAL DEPTH 10857 PERF. 7426 - 9891

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WSGU11 (GRAY -9) WELL #: 10 RRCID -> 219833 COMPL. DATE 04/04/2006 TOTAL DEPTH 10685 PERF. 7363 - 8763

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 543 RRCID -> 222062 COMPL. DATE 07/25/2006 TOTAL DEPTH 10665 PERF. 7376 - 8715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PINE TREE I.S.D. WELL #: 10 RRCID -> 222147 COMPL. DATE 07/27/2006 TOTAL DEPTH 10793 PERF. 7499 - 8905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 547 RRCID -> 222314 COMPL. DATE 08/04/2006 TOTAL DEPTH 10754 PERF. 7429 - 8811

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WSGU4 (SKIPPER -A- 7) WELL #: 7 RRCID -> 226444 COMPL. DATE 02/21/2007 TOTAL DEPTH 10696 PERF. 7353 - 8858

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -45) WELL #: 45 RRCID -> 227380 COMPL. DATE 03/15/2007 TOTAL DEPTH 10656 PERF. 7383 - 8127

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WSGU4 (SKIPPER -A- 8) WELL #: 8 RRCID -> 227455 COMPL. DATE 03/08/2007 TOTAL DEPTH 10710 PERF. 7396 - 8904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAYES UNIT WELL #: 9 RRCID -> 241863 COMPL. DATE 04/23/2008 TOTAL DEPTH 10715 PERF. 8678 - 10876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WSCGU (HORTON-DICKSON) WELL #: 546 RRCID -> 245586 COMPL. DATE 07/17/2008 TOTAL DEPTH 11717 PERF. 7334 - 9988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAYES UNIT WELL #: 11 RRCID -> 257060 COMPL. DATE 03/03/2010 TOTAL DEPTH 10934 PERF. 8129 - 9002

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAYES UNIT WELL #: 12 RRCID -> 258136 COMPL. DATE 03/23/2010 TOTAL DEPTH 10799 PERF. 7657 - 9258

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLOW SPRINGS (T.PEAK TRANS.) 97752 833 ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. 197690
MACKEY HEIRS WELL #: 9 RRCID -> 199064 COMPL. DATE 09/21/2008 TOTAL DEPTH 10884 PERF. 7626 - 7796

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2294 | N | 1844 | -0- | -450 | -0- | 113 | 1 | 1709 | 3 | N | 20 | | | | | 117 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2290 | N | 2290 | -0- | -0- | -0- | 142 | 1 | 2118 | 3 | N | 27 | 4 | 8 | | | 140 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2268 | N | 2268 | -0- | -0- | -0- | 142 | 1 | 2096 | 3 | N | 27 | 2 | 8 | | | 165 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1829 | N | 800 | -0- | -1029 | -0- | 49 | 1 | 741 | 3 | N | 9 | 141 | 1 | | | 33 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2204 | N | 1533 | -0- | -671 | -0- | 95 | 1 | 1408 | 3 | N | 27 | 2 | 8 | | | 58 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | 2263 | N | 2218 | -0- | -45 | -0- | 135 | 1 | 2021 | 3 | N | 56 | | | | | 114 |
| | | | | | | | 62 | 9 | | | | | | | | | |

MACKEY HEIRS WELL #: 3 RRCID -> 262654 COMPL. DATE 06/23/2011 TOTAL DEPTH 9280 PERF. 7890 - 7928

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1564 | N | 1564 | -0- | -0- | -0- | 95 | 1 | 1359 | 3 | N | 100 | 3 | 8 | | | 187 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1498 | -0- | -122 | -0- | 93 | 1 | 1319 | 3 | N | 78 | 186 | 1 | 6 | 8 | 73 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1538 | -0- | -105 | -0- | 97 | 1 | 1353 | 3 | N | 80 | 6 | 8 | | | 147 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1546 | -0- | -4 | -0- | 95 | 1 | 1362 | 3 | N | 81 | 141 | 1 | 5 | 8 | 82 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 1450 | N | 1397 | -0- | -53 | -0- | 86 | 1 | 1209 | 3 | N | 93 | 3 | 8 | | | 172 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 03 | 1550 | N | 1192 | -0- | -358 | -0- | 75 | 1 | 1071 | 3 | N | 42 | | | | | 214 |
| | | | | | | | 46 | 9 | | | | | | | | | |

FORTUNE RESOURCES LLC 278755
WILLIAMS WELL #: 3 RRCID -> 272018 COMPL. DATE 11/15/2013 TOTAL DEPTH 10932 PERF. 7760 - 7770

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2976 | X | 2901 | -0- | -75 | -0- | 2868 | 2 | 33 | 9 | N | 30 | | | | | 197 |
| 11 | 3210 | X | 3023 | -0- | -187 | -0- | 2851 | 2 | 172 | 9 | N | 156 | 173 | 1 | | | 180 |
| 12 | 3968 | X | 2732 | -0- | -1236 | -0- | 2699 | 2 | 33 | 9 | N | 30 | | | | | 210 |
| 01 | 3968 | X | 2090 | -0- | -1878 | -0- | 2090 | 2 | | | N | -0- | 165 | 1 | | | 45 |
| 02 | 3712 | X | 916 | -0- | -2796 | -0- | 916 | 2 | | | N | -0- | | | | | 45 |
| 03 | 3131 | X | NO RPT | -0- | -3131 | -0- | | | | | N | NO RPT | | | | | 45 |

NECHES EXPLORATION, L.L.C. 601861
CULPEPPER WELL #: 6 RRCID -> 180654 COMPL. DATE 12/06/2000 TOTAL DEPTH 10879 PERF. 9277 - 9380

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 5 | -0- | -88 | -0- | 5 | 2 | | | N | -0- | | | | | 19 |
| 11 | 270 | N | 155 | -0- | -115 | -0- | 155 | 2 | | | N | -0- | | | | | 19 |
| 12 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 145 | N | -0- | -0- | -145 | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

SABINE OIL & GAS CORPORATION 742143
LAWRENCE-CHEVRON GU SWD WELL #: 7 RRCID -> 138767 COMPL. DATE 11/27/2004 TOTAL DEPTH 7349 PERF. 2525 - 4842

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS (VARGA T. P.) 97752 900 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
VARGA GAS UNIT WELL #: 1A RRCID -> 107668 COMPL. DATE 09/22/1983 TOTAL DEPTH 8366 PERF. 7748 - 8206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 2 | | | Y | -0- | | | | | 53 |
| 11 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 2 | | | Y | -0- | | | | | 53 |
| 12 | 1710 | N | 1710 | -0- | -0- | -0- | 1680 | 2 | 30 | 9 | Y | 27 | | | | | 80 |
| 01 | 1426 | N | 975 | -0- | -451 | -0- | 975 | 2 | | | Y | -0- | | | | | 80 |
| 02 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | Y | -0- | | | | | 80 |
| 03 | 1426 | N | 798 | -0- | -628 | -0- | 777 | 2 | 21 | 9 | Y | 19 | | | | | 99 |

EVANS WELL #: 1 RRCID -> 118934 COMPL. DATE 06/26/1997 TOTAL DEPTH 9250 PERF. 7576 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1697 | -0- | -349 | -0- | 1684 | 2 | 13 | 9 | N | 12 | | | | | 73 |
| 11 | 1590 | N | 483 | -0- | -1107 | -0- | 452 | 2 | 31 | 9 | N | 28 | | | | | 101 |
| 12 | 1488 | N | 245 | -0- | -1243 | -0- | 210 | 2 | 35 | 9 | N | 32 | | | | | 133 |
| 01 | 1705 | N | 772 | -0- | -933 | -0- | 766 | 2 | 6 | 9 | N | 5 | | | | | 138 |
| 02 | 1379 | N | 1379 | -0- | -0- | -0- | 1365 | 2 | 14 | 9 | N | 13 | | | | | 151 |
| *03 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 2 | | | N | -0- | | | | | 151 |

WILLOW SPRINGS, N. (PETTIT) 97754 500 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
DENSON WELL #: 1 RRCID -> 156934 COMPL. DATE 12/01/1995 TOTAL DEPTH 7725 PERF. 7363 - 7374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 1090 | 2 | 28 | 9 | N | 25 | | | | | 75 |
| 11 | 995 | N | 995 | -0- | -0- | -0- | 969 | 2 | 26 | 9 | N | 24 | | | | | 99 |
| 12 | 1052 | N | 1052 | -0- | -0- | -0- | 1028 | 2 | 24 | 9 | N | 22 | | | | | 121 |
| 01 | 1051 | N | 1051 | -0- | -0- | -0- | 1041 | 2 | 10 | 9 | N | 9 | | | | | 130 |
| 02 | 989 | N | 989 | -0- | -0- | -0- | 969 | 2 | 20 | 9 | N | 18 | | | | | 148 |
| *03 | 1030 | N | 1030 | -0- | -0- | -0- | 1011 | 2 | 19 | 9 | N | 17 | | | | | 165 |

SHOCO PRODUCTION, L.P. 778198
TUTTLE, A. J. WELL #: 1 T RRCID -> 016953 COMPL. DATE 02/26/1960 TOTAL DEPTH 7443 PERF. 7394 - 7399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLOW SPRINGS, W.(TR. PK.) 97759 500 ASSOCIATED CAPACITY CNTY: GREGG
AMERICAN PATRIOT OPERATING CORP. 018883
JONES, MINNIE WELL #: 1 RRCID -> 161175 COMPL. DATE 09/14/1996 TOTAL DEPTH 8960 PERF. 8583 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 126 | 1 | | | 34 |
| *03 | 86 | N | 86 | -0- | -0- | -0- | 9 | 1 | 77 | 2 | N | -0- | | | | | 34 |

AMPLIFY ENERGY OPERATING LLC 020467
HARRISON, P. D. "E" GU WELL #: 1 RRCID -> 110479 COMPL. DATE 12/13/2012 TOTAL DEPTH 9381 PERF. 7612 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

WILLOW SPRINGS, W.(TR. PK.) //CONT.// 97759 500 ASSOCIATED CAPACITY CNTY: GREGG
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
KILLINGSWORTH B WELL #: 4 RRCID -> 135724 COMPL. DATE 05/31/1990 TOTAL DEPTH 8102 PERF. 7678 - 7735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LATHROP, F.K. GAS UNIT WELL #: 4 RRCID -> 263412 COMPL. DATE 11/22/2011 TOTAL DEPTH 10770 PERF. 7700 - 7714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 690 | -0- | -116 | -0- | 680 | 3 | 10 | 9 | N | 9 | | | | | 157 |
| 11 | 750 | N | 689 | -0- | -61 | -0- | 427 | 3 | 262 | 9 | N | 238 | 178 | 1 | | | 217 |
| 12 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | 217 |
| 01 | 669 | N | 669 | -0- | -0- | -0- | 666 | 3 | 3 | 9 | N | 3 | | | | | 220 |
| 02 | 667 | N | 357 | -0- | -310 | -0- | 197 | 3 | 160 | 9 | N | 145 | | | | | 365 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 365 |

COTTON VALLEY OPERATIONS, INC. 182062
FENTON, ANNIE WELL #: 1 RRCID -> 124541 COMPL. DATE 01/06/1987 TOTAL DEPTH 7834 PERF. 7670 - 7731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 27 | 7 | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/14/2019 - P/A 11/14/19

WILLOW SPRINGS-MACKEY (TR. PK.) 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
DENSON WELL #: 4 RRCID -> 152630 COMPL. DATE 11/30/1994 TOTAL DEPTH 8101 PERF. 7808 - 7814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

NECHES EXPLORATION, L.L.C. 601861
CULPEPPER WELL #: 3 RRCID -> 086669 COMPL. DATE 02/25/1980 TOTAL DEPTH 9186 PERF. 7714 - 7725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2858 | X | 2858 | -0- | -0- | -0- | 2770 | 2 | 88 | 9 | N | 80 | | | | | 210 |
| 11 | 1191 | X | 1191 | -0- | -0- | -0- | 1155 | 2 | 36 | 9 | N | 33 | 189 | 1 | | | 54 |
| 12 | 930 | X | 32 | -0- | -898 | -0- | 32 | 2 | | | N | -0- | | | | | 54 |
| 01 | 930 | X | 474 | -0- | -456 | -0- | 453 | 2 | 21 | 9 | N | 19 | | | | | 73 |
| 02 | 870 | X | 71 | -0- | -799 | -0- | 71 | 2 | | | N | -0- | | | | | 73 |
| *03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 73 |

FLEWELLEN WELL #: 3 RRCID -> 090394 COMPL. DATE 10/16/1980 TOTAL DEPTH 9198 PERF. 7808 - 7834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3410 | X | 3131 | -0- | -279 | -0- | 3067 | 2 | 64 | 9 | N | 58 | | | | | 80 |
| 11 | 3300 | X | 3002 | -0- | -298 | -0- | 2979 | 2 | 23 | 9 | N | 21 | 77 | 1 | | | 24 |
| 12 | 3410 | X | 3018 | -0- | -392 | -0- | 2951 | 2 | 67 | 9 | N | 61 | | | | | 85 |
| 01 | 3410 | X | 2705 | -0- | -705 | -0- | 2644 | 2 | 61 | 9 | N | 55 | | | | | 140 |
| 02 | 2929 | X | 2651 | -0- | -278 | -0- | 2530 | 2 | 121 | 9 | N | 110 | 182 | 1 | | | 68 |
| 03 | 3131 | X | 2761 | -0- | -370 | -0- | 2629 | 2 | 132 | 9 | N | 120 | | | | | 188 |

WILLOW SPRINGS-MACKEY (TR. PK.) //CONT.// 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
NECHES EXPLORATION, L.L.C. //CONT.// 601861

CASTLEBERRY WELL #: 3 RRCID -> 093294 COMPL. DATE 04/22/1981 TOTAL DEPTH 9108 PERF. 7836 - 7869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

FLEWELLEN WELL #: 4 RRCID -> 098005 COMPL. DATE 03/01/2017 TOTAL DEPTH 9182 PERF. 7526 - 7626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7594 | X | 7594 | -0- | -0- | -0- | 7494 | 2 | 100 | 9 | N | 91 | 175 | 1 | | | 98 |
| 11 | 7058 | X | 7058 | -0- | -0- | -0- | 6955 | 2 | 103 | 9 | N | 94 | | | | | 192 |
| 12 | 7139 | X | 7139 | -0- | -0- | -0- | 7032 | 2 | 107 | 9 | N | 97 | 184 | 1 | | | 105 |
| 01 | 7160 | X | 7160 | -0- | -0- | -0- | 7035 | 2 | 125 | 9 | N | 114 | | | | | 219 |
| 02 | 6528 | X | 6528 | -0- | -0- | -0- | 6412 | 2 | 116 | 9 | N | 105 | 191 | 1 | | | 133 |
| *03 | 6448 | X | 6448 | -0- | -0- | -0- | 6347 | 2 | 101 | 9 | N | 92 | | | | | 225 |

CASTLEBERRY WELL #: 8 RRCID -> 283273 COMPL. DATE 10/17/2017 TOTAL DEPTH 10785 PERF. 7653 - 7673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8060 | X | 7196 | -0- | -864 | -0- | 7165 | 2 | 31 | 9 | N | 28 | 84 | 1 | | | 119 |
| 11 | 7710 | X | 7117 | -0- | -593 | -0- | 7045 | 2 | 72 | 9 | N | 65 | | | | | 184 |
| 12 | 7905 | X | 7367 | -0- | -538 | -0- | 7286 | 2 | 81 | 9 | N | 74 | 167 | 1 | | | 91 |
| 01 | 7231 | X | 7231 | -0- | -0- | -0- | 7159 | 2 | 72 | 9 | N | 65 | | | | | 156 |
| 02 | 6873 | X | 6705 | -0- | -168 | -0- | 6626 | 2 | 79 | 9 | N | 72 | 121 | 1 | | | 107 |
| 03 | 7378 | X | 5980 | -0- | -1398 | -0- | 5923 | 2 | 57 | 9 | N | 52 | | | | | 159 |

FLEWELLEN WELL #: 8 RRCID -> 283329 COMPL. DATE 06/09/2017 TOTAL DEPTH 10783 PERF. 7838 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5704 | X | 5224 | -0- | -480 | -0- | 5190 | 2 | 34 | 9 | N | 31 | 188 | 1 | | | 56 |
| 11 | 5430 | X | 4988 | -0- | -442 | -0- | 4949 | 2 | 39 | 9 | N | 35 | | | | | 91 |
| 12 | 5270 | X | 5066 | -0- | -204 | -0- | 5025 | 2 | 41 | 9 | N | 37 | 65 | 1 | | | 63 |
| 01 | 5270 | X | 5019 | -0- | -251 | -0- | 4956 | 2 | 63 | 9 | N | 57 | | | | | 120 |
| 02 | 4930 | X | 4562 | -0- | -368 | -0- | 4554 | 2 | 8 | 9 | N | 7 | | | | | 127 |
| 03 | 5239 | X | 4791 | -0- | -448 | -0- | 4747 | 2 | 44 | 9 | N | 40 | | | | | 167 |

MCGREDE GAS UNIT WELL #: 3 RRCID -> 283968 COMPL. DATE 01/31/2018 TOTAL DEPTH 10331 PERF. 7992 - 7998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | X | 651 | -0- | -0- | -0- | 649 | 2 | 2 | 9 | N | 2 | | | | | 83 |
| 11 | 602 | X | 602 | -0- | -0- | -0- | 599 | 2 | 3 | 9 | N | 3 | | | | | 86 |
| 12 | 985 | X | 985 | -0- | -0- | -0- | 982 | 2 | 3 | 9 | N | 3 | | | | | 89 |
| 01 | 651 | N | 614 | -0- | -37 | -0- | 614 | 2 | | | N | -0- | | | | | 89 |
| 02 | 599 | N | 599 | -0- | -0- | -0- | 596 | 2 | 3 | 9 | N | 3 | | | | | 92 |
| 03 | 992 | N | 586 | -0- | -406 | -0- | 580 | 2 | 6 | 9 | N | 5 | | | | | 97 |

CULPEPPER WELL #: 5 RRCID -> 284646 COMPL. DATE 04/18/2018 TOTAL DEPTH 10849 PERF. 7726 - 7858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

CASTLEBERRY WELL #: 7 RRCID -> 287276 COMPL. DATE 06/25/2019 TOTAL DEPTH 10786 PERF. 7548 - 7606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3193 | X | 2451 | -0- | -742 | -0- | 2383 | 2 | 68 | 9 | N | 62 | 161 | 1 | | | 91 |
| 11 | 835 | X | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | 91 |
| 12 | 2544 | X | 2544 | -0- | -0- | -0- | 2454 | 2 | 90 | 9 | N | 82 | 115 | 1 | | | 58 |
| 01 | 2845 | N | 2845 | -0- | -0- | -0- | 2771 | 2 | 74 | 9 | N | 67 | | | | | 125 |
| 02 | 2815 | N | 2815 | -0- | -0- | -0- | 2725 | 2 | 90 | 9 | N | 82 | 62 | 1 | | | 145 |
| *03 | 3100 | N | 3318 | -0- | 218 | 218 | 3242 | 2 | 76 | 9 | N | 69 | | | | | 214 |

WILLOW SPRINGS-MACKEY (TR. PK.) //CONT.// 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
SABINE OIL & GAS CORPORATION 742143
MACKEY, L. L. ESTATE UNIT WELL #: 1 RRCID -> 073382 COMPL. DATE 02/17/1993 TOTAL DEPTH 8013 PERF. 7737 - 7853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAWRENCE-CHEVRON GAS UNIT WELL #: 3 RRCID -> 131635 COMPL. DATE 04/30/2003 TOTAL DEPTH 10017 PERF. 7501 - 9083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 524 | -0- | -96 | -0- | 26 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 26 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 475 | -0- | -52 | -0- | 24 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 01 | 515 | N | 515 | -0- | -0- | -0- | 27 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 02 | 466 | N | 466 | -0- | -0- | -0- | 24 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 363 | -0- | -40 | -0- | 21 | 1 | 342 | 2 | Y | -0- | | | | | -0- |

SILVER OAK OPERATING, LLC 781872
MCAFEE, WILLIE WELL #: 1 RRCID -> 110755 COMPL. DATE 07/04/1983 TOTAL DEPTH 8303 PERF. 7755 - 7964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1238 | N | 1238 | -0- | -0- | -0- | 1070 | 2 | 168 | 9 | N | 153 | 164 | 1 | | | 195 |
| 11 | 1230 | N | 1182 | -0- | -48 | -0- | 1054 | 2 | 128 | 9 | N | 116 | 161 | 1 | | | 150 |
| 12 | 1437 | N | 1437 | -0- | -0- | -0- | 1128 | 2 | 309 | 9 | N | 281 | 171 | 1 | | | 260 |
| 01 | 1240 | N | 991 | -0- | -249 | -0- | 991 | 2 | | | N | -0- | | | | | 260 |
| 02 | 1131 | N | 1056 | -0- | -75 | -0- | 988 | 2 | 68 | 9 | N | 62 | 150 | 1 | | | 172 |
| 03 | 1333 | N | 1127 | -0- | -206 | -0- | 962 | 2 | 165 | 9 | N | 150 | 172 | 1 | | | 150 |

WINNSBORO (PITTSBURG) 98099 650 ASSOCIATED ONE WELL CNTY: WOOD
RAMTEX ENERGY LLC 690225
CRADDOCK, J. M. WELL #: RRCID -> 090863 COMPL. DATE 04/10/1980 TOTAL DEPTH 9251 PERF. 8570 - 8590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

PLUGGED AND ABANDONED_____ 07/10/2015

WINNSBORO (TRAVIS PEAK) 98099 750 ASSOCIATED CAPACITY CNTY: WOOD
CYPRESS OPERATING, INC. 195834
VAUGHN WELL #: 1 RRCID -> 088066 COMPL. DATE 01/15/1986 TOTAL DEPTH 11120 PERF. 8578 - 9814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DPMP ENERGY LLC 227740
HORNBUCKLE WELL #: A 2 RRCID -> 093299 COMPL. DATE 04/13/1981 TOTAL DEPTH 10512 PERF. 9898 - 10354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 01 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |
| 03 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 242 |

WINNSBORO (TRAVIS PEAK) //CONT.// 98099 750 ASSOCIATED CAPACITY CNTY: WOOD
DPMP ENERGY LLC //CONT.// 227740
HORNBUCKLE WELL #: A 3 RRCID -> 206054 COMPL. DATE 11/12/2016 TOTAL DEPTH 10860 PERF. 9300 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 1038 | 1312 | 1 | | | 67 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 863 | 752 | 1 | | | 178 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 729 | 727 | 1 | | | 180 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 670 | 720 | 1 | | | 130 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 550 | 536 | 1 | | | 144 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 607 | 371 | 1 | | | 380 |

WISENBAKER, C. MARY (GLEN ROSE) 98262 490 NON-ASSOCIATED ONE WELL CNTY: SMITH
C6 OPERATING, L.L.C. 121212
LOGGINS, BOB WELL #: 1 RRCID -> 139130 COMPL. DATE 12/16/2017 TOTAL DEPTH 10378 PERF. 8734 - 8794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2312 | | 1837 | -0- | -475 | -0- | 1829 | 2 | 8 | 9 | N | 7 | | | | | 199 |
| *11 | 1320 | | 1621 | -0- | 301 | 301 | 1618 | 2 | 3 | 9 | N | 3 | | | | | 202 |
| *12 | 3714 | | 2517 | -0- | -1197 | -0- | 2508 | 2 | 9 | 9 | N | 8 | | | | | 210 |
| 01 | 2486 | | 1925 | -0- | -561 | -0- | 1917 | 2 | 8 | 9 | N | 7 | | | | | 217 |
| 02 | 2110 | N | 2110 | -0- | -0- | -0- | 2101 | 2 | 9 | 9 | N | 8 | | | | | 225 |
| 03 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | N | 1 | 189 | 1 | | | 37 |

WOLF CREEK (PETTIT) 98388 500 ASSOCIATED ONE WELL CNTY: ANDERSON
WALLIS ENERGY, INC. 893997
ROBERTSON, BYRDIE WELL #: 1 RRCID -> 183207 COMPL. DATE 04/01/2001 TOTAL DEPTH 10248 PERF. 9862 - 9872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

WOODLAWN (COTTON VALLEY) 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AETHON ENERGY OPERATING LLC 008555
CLARK GAS UNIT WELL #: 1H RRCID -> 272944 COMPL. DATE 02/01/2014 TOTAL DEPTH 11784 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BROOKSTON ENERGY, INC. 097353
ELDRIDGE-BIVINS WELL #: 1 RRCID -> 167154 COMPL. DATE 12/11/1997 TOTAL DEPTH 10100 PERF. 9627 - 9847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 835 | N | 835 | -0- | -0- | -0- | 835 | 2 | | | N | -0- | | | | | 177 |
| 11 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | 177 |
| 12 | 1181 | N | 1181 | -0- | -0- | -0- | 1181 | 2 | | | N | -0- | 143 | 1 | | | 34 |
| 01 | 1077 | N | 1077 | -0- | -0- | -0- | 25 | 1 | 1052 | 2 | N | -0- | | | | | 34 |
| 02 | 1077 | N | 1077 | -0- | -0- | -0- | 12 | 1 | 1065 | 2 | N | -0- | | | | | 34 |
| *03 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | 34 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. //CONT.// 097353
MCELROY HEIRS WELL #: 2 RRCID -> 202799 COMPL. DATE 05/24/2004 TOTAL DEPTH 10050 PERF. 9706 - 9835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 11 | 29 | N | 29 | -0- | -0- | -0- | 8 | 1 | 21 | 2 | N | -0- | | | | | 127 |
| 12 | 56 | N | 56 | -0- | -0- | -0- | 24 | 1 | 32 | 2 | N | -0- | | | | | 127 |
| 01 | 33 | N | 33 | -0- | -0- | -0- | 16 | 1 | 17 | 2 | N | -0- | | | | | 127 |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 9 | 1 | 25 | 2 | N | 115 | | | | | 242 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 03 | 62 | N | 32 | -0- | -30 | -0- | 7 | 1 | 25 | 2 | N | -0- | | | | | 242 |

MCELROY HEIRS WELL #: 4 RRCID -> 210306 COMPL. DATE 04/14/2005 TOTAL DEPTH 10050 PERF. 8688 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 213 | N | 213 | -0- | -0- | -0- | 52 | 1 | 161 | 2 | N | -0- | | | | | 419 |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 64 | 1 | 155 | 2 | N | 2 | | | | | 421 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 78 | 1 | 100 | 2 | N | 3 | | | | | 424 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 217 | N | 161 | -0- | -56 | -0- | 77 | 1 | 84 | 2 | N | -0- | | | | | 424 |
| 02 | 203 | N | 120 | -0- | -83 | -0- | 31 | 1 | 89 | 2 | N | -0- | | | | | 424 |
| *03 | 285 | N | 285 | -0- | -0- | -0- | 56 | 1 | 204 | 2 | N | 23 | | | | | 447 |
| | | | | | | | 25 | 9 | | | | | | | | | |

BUFFCO PRODUCTION INC. 106406
MCELROY-CHATHAM GAS UNIT WELL #: 2 RRCID -> 186356 COMPL. DATE 10/01/2001 TOTAL DEPTH 9900 PERF. 9577 - 9816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | 10 | -0- | -827 | -0- | 10 | 3 | | | N | -0- | | | | | 135 |
| 11 | 990 | N | -0- | -0- | -990 | -0- | | | | | N | -0- | 120 | 1 | | | 15 |
| 12 | 589 | N | 109 | -0- | -480 | -0- | 109 | 3 | | | N | -0- | | | | | 15 |
| 01 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | 15 |
| *03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 15 |

COMSTOCK OIL & GAS, LLC 170038
TUTLE WELL #: 4 RRCID -> 087046 COMPL. DATE 08/01/1978 TOTAL DEPTH 10500 PERF. 9585 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 86 | -0- | -38 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 50 | -0- | -70 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 58 | -0- | -66 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 48 | -0- | -45 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 58 | N | 57 | -0- | -1 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| *03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |

TUTLE WELL #: 3 RRCID -> 144733 COMPL. DATE 03/09/1993 TOTAL DEPTH 9980 PERF. 8588 - 9840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 682 | N | 591 | -0- | -91 | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 504 | -0- | -96 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 426 | -0- | -256 | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 409 | -0- | -180 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | 314 | -0- | -179 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| *03 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |

TUTLE WELL #: 5 RRCID -> 161784 COMPL. DATE 08/05/2001 TOTAL DEPTH 10050 PERF. 8566 - 8900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 12 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | -0- | -0- | -87 | -0- | | | | | N | -0- | | | | | -0- |
| *03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GREEN, F.C. WELL #: 6 RRCID -> 183187 COMPL. DATE 03/05/2006 TOTAL DEPTH 10100 PERF. 8580 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 77 | -0- | -233 | -0- | 2 | 1 | 63 | 2 | Y | 11 | | | | | 94 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 4 | 1 | 152 | 2 | Y | -0- | | | | | 94 |
| 12 | 165 | N | 165 | -0- | -0- | -0- | 9 | 1 | 156 | 2 | Y | -0- | | | | | 94 |
| 01 | 119 | N | 119 | -0- | -0- | -0- | 6 | 1 | 113 | 2 | Y | -0- | | | | | 94 |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 9 | 1 | 172 | 2 | Y | -0- | | | | | 94 |
| *03 | 228 | N | 228 | -0- | -0- | -0- | 11 | 1 | 217 | 2 | Y | -0- | | | | | 94 |

AGNOR WELL #: 1 RRCID -> 221975 COMPL. DATE 05/16/2006 TOTAL DEPTH 10600 PERF. 9686 - 9962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 105 | N | 105 | -0- | -0- | -0- | 3 | 1 | 102 | 3 | N | -0- | | | | | 48 |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | 48 |
| 12 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 48 |
| 01 | 764 | N | 764 | -0- | -0- | -0- | 764 | 3 | | | N | -0- | | | | | 48 |
| 02 | 174 | N | 30 | -0- | -144 | -0- | 30 | 3 | | | N | -0- | | | | | 48 |
| *03 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | 48 |

GREEN, F.C. WELL #: 7 RRCID -> 222416 COMPL. DATE 04/07/2006 TOTAL DEPTH 10090 PERF. 9620 - 9985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HORDERN WELL #: 1 RRCID -> 224088 COMPL. DATE 06/30/2006 TOTAL DEPTH 10417 PERF. 9686 - 9866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 730 | N | 730 | -0- | -0- | -0- | 18 | 1 | 712 | 3 | N | -0- | | | | | 24 |
| 11 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 3 | | | N | -0- | | | | | 24 |
| 12 | 775 | N | 484 | -0- | -291 | -0- | 484 | 3 | | | N | -0- | | | | | 24 |
| 01 | 744 | N | 370 | -0- | -374 | -0- | 370 | 3 | | | N | -0- | | | | | 24 |
| 02 | 1519 | N | 1519 | -0- | -0- | -0- | 1463 | 3 | 56 | 9 | N | 51 | | | | | 75 |
| 03 | 496 | N | 13 | -0- | -483 | -0- | 13 | 3 | | | N | -0- | | | | | 75 |

FAVEL WELL #: 2 RRCID -> 224089 COMPL. DATE 09/11/2006 TOTAL DEPTH 10600 PERF. 9698 - 10250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 74 | N | 74 | -0- | -0- | -0- | 2 | 1 | 72 | 3 | Y | -0- | | | | | 81 |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | Y | -0- | | | | | 81 |
| 12 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | Y | -0- | | | | | 81 |
| 01 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | Y | -0- | | | | | 81 |
| 02 | 174 | N | 12 | -0- | -162 | -0- | 12 | 3 | | | Y | -0- | | | | | 81 |
| *03 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | Y | -0- | | | | | 81 |

GREEN, F.C. WELL #: 8 RRCID -> 227596 COMPL. DATE 03/01/2007 TOTAL DEPTH 10095 PERF. 9786 - 9908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 413 | -0- | -176 | -0- | 10 | 1 | 397 | 2 | Y | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 8 | 1 | 355 | 2 | Y | -0- | | | | | 40 |
| 12 | 372 | N | 173 | -0- | -199 | -0- | 11 | 1 | 162 | 2 | Y | -0- | | | | | 40 |
| 01 | 403 | N | 216 | -0- | -187 | -0- | 13 | 1 | 203 | 2 | Y | -0- | | | | | 40 |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 20 | 1 | 348 | 2 | Y | -0- | | | | | 40 |
| *03 | 425 | N | 425 | -0- | -0- | -0- | 24 | 1 | 401 | 2 | Y | -0- | | | | | 40 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

GREEN, F.C. WELL #: 9 RRCID -> 227597 COMPL. DATE 03/19/2007 TOTAL DEPTH 10115 PERF. 9682 - 9876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GREEN, F.C. WELL #: 10 RRCID -> 227598 COMPL. DATE 03/30/2007 TOTAL DEPTH 10116 PERF. 9654 - 9930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 810 | -0- | -368 | -0- | 22 | 1 | 788 | 2 | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 799 | -0- | -371 | -0- | 19 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 613 | -0- | -317 | -0- | 34 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 351 | -0- | -455 | -0- | 19 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 02 | 783 | N | 472 | -0- | -311 | -0- | 23 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| *03 | 1001 | N | 1001 | -0- | -0- | -0- | 51 | 1 | 950 | 2 | Y | -0- | | | | | -0- |

TUTLE WELL #: 8 RRCID -> 227812 COMPL. DATE 01/18/2007 TOTAL DEPTH 10020 PERF. 9610 - 9850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 93 | -0- | -403 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 76 | -0- | -134 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 46 | -0- | -109 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 20 | -0- | -73 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 16 | -0- | -71 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| *03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |

PRIMO GAS UNIT WELL #: 1 RRCID -> 238519 COMPL. DATE 06/25/2010 TOTAL DEPTH 10194 PERF. 8732 - 9967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 100 |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | 100 |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 100 |
| 01 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | 100 |
| 02 | 10 | N | 1 | -0- | -9 | -0- | 1 | 3 | | | N | -0- | | | | | 100 |
| *03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 100 |

FAVEL WELL #: 1 RRCID -> 239133 COMPL. DATE 02/23/2008 TOTAL DEPTH 10180 PERF. 8549 - 10006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 17 |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | 17 |
| 01 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | Y | -0- | | | | | 17 |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 17 |
| 03 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | 17 |

AGNOR WELL #: 2 RRCID -> 242685 COMPL. DATE 10/22/2009 TOTAL DEPTH 10215 PERF. 8840 - 10098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |

AGNOR WELL #: 5 RRCID -> 243091 COMPL. DATE 10/12/2008 TOTAL DEPTH 10149 PERF. 8944 - 10084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
AGNOR WELL #: 4 RRCID -> 243189 COMPL. DATE 11/22/2008 TOTAL DEPTH 11279 PERF. 9155 - 10212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 79 | N | 79 | -0- | -0- | -0- | 2 | 1 | 74 | 3 | Y | 3 | | | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | | | 57 |
| 12 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | Y | -0- | | | | | 57 |
| 01 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | Y | -0- | | | | | 57 |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 341 | 3 | 3 | 9 | Y | 3 | | | | | 60 |
| *03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | Y | -0- | | | | | 60 |

AGNOR WELL #: 3 RRCID -> 243822 COMPL. DATE 02/11/2011 TOTAL DEPTH 10125 PERF. 9262 - 10056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |

GREEN, F.C. WELL #: 11H RRCID -> 244393 COMPL. DATE 09/14/2008 TOTAL DEPTH 9735 PERF. 10091 - 12467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4714 | X | 4714 | -0- | -0- | -0- | 114 | 1 | 4586 | 2 | N | 13 | | | | | 50 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 4440 | X | 4043 | -0- | -397 | -0- | 88 | 1 | 3946 | 2 | N | 8 | | | | | 58 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 4712 | X | 3420 | -0- | -1292 | -0- | 3341 | 2 | 79 | 9 | N | 72 | | | | | 130 |
| 01 | 4712 | X | 4497 | -0- | -215 | -0- | 273 | 1 | 4224 | 2 | N | -0- | | | | | 130 |
| 02 | 4742 | X | 4742 | -0- | -0- | -0- | 254 | 1 | 4488 | 2 | N | -0- | | | | | 130 |
| 03 | 4712 | X | 3728 | -0- | -984 | -0- | 212 | 1 | 3516 | 2 | N | -0- | | | | | 130 |

FAIR OIL, LTD. 258410
GREEN FOX DEEP GU 2 WELL #: 1 RRCID -> 222561 COMPL. DATE 09/07/2006 TOTAL DEPTH 9885 PERF. 9575 - 9652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FITE OIL & GAS, INC. 270752
SAND ISLAND WELL #: 1 RRCID -> 246946 COMPL. DATE 03/20/2009 TOTAL DEPTH 9272 PERF. 9460 - 9599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY 561136
JONES GAS UNIT WELL #: 3 RRCID -> 062956 COMPL. DATE 03/12/1975 TOTAL DEPTH 9893 PERF. 9669 - 9807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 477 | N | 477 | -0- | -0- | -0- | 10 | 1 | 465 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 9 | 1 | 409 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 465 | N | 302 | -0- | -163 | -0- | 1 | 1 | 300 | 2 | Y | 1 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 465 | N | 404 | -0- | -61 | -0- | 4 | 1 | 399 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 406 | N | 352 | -0- | -54 | -0- | 3 | 1 | 348 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 496 | N | 339 | -0- | -157 | -0- | 4 | 1 | 334 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

OWENS, T.B. GAS UNIT WELL #: 3 RRCID -> 065741 COMPL. DATE 03/22/1984 TOTAL DEPTH 10100 PERF. 8438 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLAUGHTER GAS UNIT -B- WELL #: 2 RRCID -> 067034 COMPL. DATE 06/10/1976 TOTAL DEPTH 10000 PERF. 9694 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| *12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POPE GAS UNIT WELL #: 2 RRCID -> 069243 COMPL. DATE 09/07/1976 TOTAL DEPTH 10000 PERF. 8553 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 916 | N | 916 | -0- | -0- | -0- | 30 | 1 | 876 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 810 | N | 775 | -0- | -35 | -0- | 22 | 1 | 745 | 3 | Y | 7 | 8 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 744 | N | 49 | -0- | -695 | -0- | 48 | 2 | 1 | 9 | Y | 1 | 2 | 0 | 1 | 1 | -0- |
| *01 | 930 | N | 319 | -0- | -611 | -0- | 3 | 1 | 313 | 2 | Y | 3 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 1052 | N | 1052 | -0- | -0- | -0- | 10 | 1 | 1028 | 2 | Y | 13 | 8 | 0 | 4 | 1 | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *03 | 1013 | N | 1013 | -0- | -0- | -0- | 11 | 1 | 988 | 2 | Y | 13 | 8 | 0 | 4 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

HORDERN GAS UNIT -A- WELL #: 2 RRCID -> 072640 COMPL. DATE 06/07/1977 TOTAL DEPTH 10100 PERF. 9673 - 9738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
LEWIS GAS UNIT -B- WELL #: 2 RRCID -> 073841 COMPL. DATE 08/23/1977 TOTAL DEPTH 10100 PERF. 9717 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 762 | N | 762 | -0- | -0- | -0- | 17 | 1 | 745 | 3 | Y | -0- | | | | | -0- |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 14 | 1 | 602 | 3 | Y | -0- | | | | | -0- |
| *12 | 689 | N | 689 | -0- | -0- | -0- | 3 | 1 | 686 | 2 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 709 | N | 709 | -0- | -0- | -0- | 7 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| *02 | 547 | N | 547 | -0- | -0- | -0- | 5 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| *03 | 588 | N | 588 | -0- | -0- | -0- | 7 | 1 | 581 | 2 | Y | -0- | | | | | -0- |

CALDWELL GAS UNIT WELL #: 1 RRCID -> 078850 COMPL. DATE 08/15/1978 TOTAL DEPTH 10110 PERF. 9670 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 311 | -0- | -247 | -0- | 10 | 1 | 297 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 360 | N | 296 | -0- | -64 | -0- | 9 | 1 | 283 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 2462 | N | 2462 | -0- | -0- | -0- | 10 | 1 | 2418 | 2 | Y | 31 | 20 | 0 | 9 | 1 | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *01 | 310 | N | 271 | -0- | -39 | -0- | 3 | 1 | 264 | 2 | Y | 4 | 5 | 0 | 2 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 399 | N | 399 | -0- | -0- | -0- | 4 | 1 | 389 | 2 | Y | 5 | 3 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 558 | N | 443 | -0- | -115 | -0- | 5 | 1 | 431 | 2 | Y | 6 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

WOODS, MILTON (DEEP) GAS UNIT WELL #: 2 RRCID -> 082043 COMPL. DATE 01/12/1984 TOTAL DEPTH 10105 PERF. 8602 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FINDLEY GAS UNIT "B" WELL #: 2 RRCID -> 083104 COMPL. DATE 07/31/1979 TOTAL DEPTH 9996 PERF. 9631 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHAPMAN, J.G. "B" GAS UNIT WELL #: 1 RRCID -> 084951 COMPL. DATE 10/29/1979 TOTAL DEPTH 10030 PERF. 9653 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE GAS UNIT -B- WELL #: 1 RRCID -> 094576 COMPL. DATE 03/25/1982 TOTAL DEPTH 10126 PERF. 8570 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 5 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| *12 | 194 | N | 194 | -0- | -0- | -0- | 1 | 1 | 193 | 2 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 269 | N | 269 | -0- | -0- | -0- | 3 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| *02 | 223 | N | 223 | -0- | -0- | -0- | 2 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 03 | 403 | N | 211 | -0- | -192 | -0- | 2 | 1 | 209 | 2 | Y | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, FRANK ESTATE DEEP GU WELL #: 1 RRCID -> 095491 COMPL. DATE 09/15/1981 TOTAL DEPTH 10086 PERF. 9621 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS GAS UNIT -F- WELL #: 1 RRCID -> 097947 COMPL. DATE 02/11/1982 TOTAL DEPTH 10025 PERF. 9687 - 9827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS, JAMES H. GAS UNIT "B" WELL #: 1 RRCID -> 098608 COMPL. DATE 01/06/1982 TOTAL DEPTH 10004 PERF. 9756 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 0 | | | -0- |
| *01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES GAS UNIT WELL #: 4 RRCID -> 102642 COMPL. DATE 10/12/1982 TOTAL DEPTH 10500 PERF. 9638 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 506 | -0- | -455 | -0- | 11 1<br>15 9 | | 480 | 3 | Y | 14 | 14 | 1 | | | 1 |
| 11 | 885 | N | 885 | -0- | -0- | -0- | 19 1<br>32 9 | | 834 | 3 | Y | 29 | 29 | 1 | | | 1 |
| *12 | 659 | N | 659 | -0- | -0- | -0- | 3 1<br>22 9 | | 634 | 2 | Y | 20 | 13 | 0 | 6 | 1 | 3 |
| *01 | 740 | N | 740 | -0- | -0- | -0- | 7 1<br>25 9 | | 708 | 2 | Y | 23 | 15 | 0 | 8 | 1 | 3 |
| *02 | 870 | N | 707 | -0- | -163 | -0- | 6 1<br>23 9 | | 678 | 2 | Y | 21 | 14 | 0 | 8 | 1 | 2 |
| 03 | 961 | N | 746 | -0- | -215 | -0- | 8 1<br>26 9 | | 712 | 2 | Y | 24 | 15 | 0 | 8 | 1 | 3 |

BRITTON GAS UNIT WELL #: 4 RRCID -> 119409 COMPL. DATE 11/09/1985 TOTAL DEPTH 10100 PERF. 9664 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2995 | X | 2995 | -0- | -0- | -0- | 58 1<br>66 9 | | 2871 | 3 | Y | 60 | 60 | 1 | | | 3 |
| 11 | 2710 | X | 2710 | -0- | -0- | -0- | 50 1<br>70 9 | | 2590 | 3 | Y | 64 | 64 | 1 | | | 3 |
| *12 | 2387 | X | 2301 | -0- | -86 | -0- | 9 1<br>64 9 | | 2228 | 2 | Y | 58 | 36 | 0 | 17 | 1 | 7 |
| *01 | 2387 | N | 1211 | -0- | -1176 | -0- | 11 1<br>33 9 | | 1167 | 2 | Y | 30 | 22 | 0 | 11 | 1 | 4 |
| *02 | 2233 | N | 995 | -0- | -1238 | -0- | 9 1<br>29 9 | | 957 | 2 | Y | 26 | 17 | 0 | 10 | 1 | 3 |
| 03 | 2387 | X | 1056 | -0- | -1331 | -0- | 11 1<br>31 9 | | 1014 | 2 | Y | 28 | 17 | 0 | 10 | 1 | 4 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
LEE GAS UNIT -A- WELL #: 4-L RRCID -> 139337 COMPL. DATE 08/16/1991 TOTAL DEPTH 10070 PERF. 8598 - 9934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRIFFIS, JUBLE D. GAS UNIT WELL #: 3-L RRCID -> 139897 COMPL. DATE 10/21/1991 TOTAL DEPTH 9994 PERF. 9710 - 9972

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1824 | N | 1824 | -0- | -0- | -0- | 34 | 1 | 1738 | 3 | Y | 47 | 47 | 1 | | | 2 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 1701 | N | 1701 | -0- | -0- | -0- | 31 | 1 | 1613 | 3 | Y | 52 | 52 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *12 | 1051 | N | 1051 | -0- | -0- | -0- | 4 | 1 | 1010 | 2 | Y | 34 | 22 | 0 | 10 | 1 | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *01 | 894 | N | 894 | -0- | -0- | -0- | 8 | 1 | 853 | 2 | Y | 30 | 20 | 0 | 10 | 1 | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *02 | 857 | N | 857 | -0- | -0- | -0- | 8 | 1 | 817 | 2 | Y | 29 | 19 | 0 | 11 | 1 | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 913 | N | 913 | -0- | -0- | -0- | 10 | 1 | 868 | 2 | Y | 32 | 20 | 0 | 11 | 1 | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |

LEWIS GAS UNIT -B- WELL #: 3-L RRCID -> 139934 COMPL. DATE 11/11/1991 TOTAL DEPTH 9950 PERF. 9648 - 9772

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 559 | -0- | -309 | -0- | 11 | 1 | 548 | 3 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 466 | -0- | -374 | -0- | 9 | 1 | 457 | 3 | Y | -0- | | | | | -0- |
| *12 | 868 | N | 310 | -0- | -558 | -0- | 1 | 1 | 309 | 2 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 558 | N | 319 | -0- | -239 | -0- | 3 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| *02 | 464 | N | 324 | -0- | -140 | -0- | 3 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| *03 | 756 | N | 756 | -0- | -0- | -0- | 8 | 1 | 748 | 2 | Y | -0- | | | | | -0- |

FINDLEY GAS UNIT "B" WELL #: 3 RRCID -> 140721 COMPL. DATE 02/06/1992 TOTAL DEPTH 10000 PERF. 9654 - 9910

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 108 | -0- | -16 | -0- | 2 | 1 | 92 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 510 | N | 77 | -0- | -433 | -0- | 1 | 1 | 65 | 3 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 277 | N | 277 | -0- | -0- | -0- | 1 | 1 | 237 | 2 | Y | 35 | 22 | 0 | 11 | 1 | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *01 | 93 | N | 33 | -0- | -60 | -0- | 27 | 2 | 6 | 9 | Y | 5 | 5 | 0 | 3 | 1 | 1 |
| *02 | 87 | N | -0- | -0- | -87 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 03 | 527 | N | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |

BRITTON GAS UNIT WELL #: 5-L RRCID -> 141579 COMPL. DATE 06/01/1992 TOTAL DEPTH 10500 PERF. 8556 - 9876

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JONES GAS UNIT WELL #: 6-L RRCID -> 141683 COMPL. DATE 06/11/1992 TOTAL DEPTH 10070 PERF. 9618 - 9836

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136

JONES GAS UNIT WELL #: 7 RRCID -> 141684 COMPL. DATE 06/09/1992 TOTAL DEPTH 10070 PERF. 9551 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CALDWELL GAS UNIT WELL #: 5 RRCID -> 143337 COMPL. DATE 09/08/1992 TOTAL DEPTH 10070 PERF. 9542 - 9912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1020 | N | 1020 | -0- | -0- | -0- | 34 | 1 | 986 | 3 | Y | -0- | | | | | -0- |
| 11 | 976 | N | 976 | -0- | -0- | -0- | 29 | 1 | 947 | 3 | Y | -0- | | | | | -0- |
| *12 | 682 | N | 405 | -0- | -277 | -0- | 2 | 1 | 403 | 2 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 862 | N | 862 | -0- | -0- | -0- | 8 | 1 | 854 | 2 | Y | -0- | | | | | -0- |
| *02 | 937 | N | 937 | -0- | -0- | -0- | 9 | 1 | 928 | 2 | Y | -0- | | | | | -0- |
| *03 | 1195 | N | 1195 | -0- | -0- | -0- | 13 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |

FINDLEY GAS UNIT "A" WELL #: 5 RRCID -> 144397 COMPL. DATE 02/09/1993 TOTAL DEPTH 10052 PERF. 9548 - 9865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OWENS, T.B. GAS UNIT WELL #: 4 RRCID -> 144403 COMPL. DATE 02/09/1993 TOTAL DEPTH 10025 PERF. 9576 - 9788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HURD GAS UNIT WELL #: 3 RRCID -> 144447 COMPL. DATE 02/11/1993 TOTAL DEPTH 10105 PERF. 9642 - 9956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEWIS GAS UNIT -B- WELL #: 4-L RRCID -> 144712 COMPL. DATE 02/23/1993 TOTAL DEPTH 10110 PERF. 8512 - 9933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEE GAS UNIT -A- WELL #: 5-L RRCID -> 145542 COMPL. DATE 05/15/1993 TOTAL DEPTH 10145 PERF. 9689 - 9950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
WOODS, MILTON (DEEP) GAS UNIT WELL #: 4 RRCID -> 145569 COMPL. DATE 05/22/1993 TOTAL DEPTH 10150 PERF. 8636 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POPE GAS UNIT WELL #: 5-L RRCID -> 145570 COMPL. DATE 05/23/1993 TOTAL DEPTH 10090 PERF. 8614 - 9929

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 801 | -0- | -67 | -0- | 26 | 1 | 733 | 3 | Y | 38 | 35 | 1 | | | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 1430 | N | 1430 | -0- | -0- | -0- | 39 | 1 | 1316 | 3 | Y | 68 | 68 | 1 | | | 4 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *12 | 186 | N | 99 | -0- | -87 | -0- | 91 | 2 | 8 | 9 | Y | 7 | 5 | 0 | 3 | 1 | 1 |
| *01 | 1023 | N | 1023 | -0- | -0- | -0- | 9 | 1 | 952 | 2 | Y | 56 | 32 | 0 | 17 | 1 | 8 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *02 | 1392 | N | 1339 | -0- | -53 | -0- | 12 | 1 | 1247 | 2 | Y | 73 | 46 | 0 | 27 | 1 | 8 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *03 | 1370 | N | 1370 | -0- | -0- | -0- | 14 | 1 | 1272 | 2 | Y | 76 | 47 | 0 | 27 | 1 | 10 |
| | | | | | | | 84 | 9 | | | | | | | | | |

LEWIS GAS UNIT -B- WELL #: 5 RRCID -> 154982 COMPL. DATE 06/06/1995 TOTAL DEPTH 10080 PERF. 9720 - 9876

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 969 | N | 969 | -0- | -0- | -0- | 19 | 1 | 922 | 3 | Y | 25 | 26 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2063 | N | 2063 | -0- | -0- | -0- | 38 | 1 | 1953 | 3 | Y | 65 | 63 | 1 | | | 3 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *12 | 1416 | N | 1416 | -0- | -0- | -0- | 6 | 1 | 1360 | 2 | Y | 45 | 28 | 0 | 13 | 1 | 6 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *01 | 1685 | N | 1685 | -0- | -0- | -0- | 16 | 1 | 1608 | 2 | Y | 55 | 35 | 0 | 18 | 1 | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *02 | 1624 | N | 1442 | -0- | -182 | -0- | 13 | 1 | 1378 | 2 | Y | 46 | 31 | 0 | 18 | 1 | 5 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 03 | 1736 | X | 1302 | -0- | -434 | -0- | 14 | 1 | 1240 | 2 | Y | 44 | 27 | 0 | 16 | 1 | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |

POPE GAS UNIT WELL #: 6 L RRCID -> 167934 COMPL. DATE 01/06/1998 TOTAL DEPTH 10014 PERF. 8560 - 9780

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1115 | N | 1115 | -0- | -0- | -0- | 38 | 1 | 1074 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1407 | -0- | -483 | -0- | 41 | 1 | 1362 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 1643 | N | 1535 | -0- | -108 | -0- | 6 | 1 | 1522 | 2 | Y | 6 | 5 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 1134 | N | 1134 | -0- | -0- | -0- | 11 | 1 | 1117 | 2 | Y | 5 | 3 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 1363 | N | 1066 | -0- | -297 | -0- | 10 | 1 | 1053 | 2 | Y | 3 | 3 | 0 | 1 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1953 | X | 1013 | -0- | -940 | -0- | 11 | 1 | 999 | 2 | Y | 3 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
WOODS, MILTON (DEEP) GAS UNIT WELL #: 6 L RRCID -> 168114 COMPL. DATE 02/19/1998 TOTAL DEPTH 10110 PERF. 8640 - 9863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2077 | X | 506 | -0- | -1571 | -0- | 17 | 1 | 485 | 3 | Y | 4 | 11 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2010 | X | -0- | -0- | -2010 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 11099 | X | 11099 | -0- | -0- | -0- | 103 | 1 | 10780 | 2 | Y | 196 | 111 | 0 | 64 | 1 | 21 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| *03 | 10500 | X | 10500 | -0- | -0- | -0- | 114 | 1 | 10176 | 2 | Y | 191 | 120 | 0 | 68 | 1 | 24 |
| | | | | | | | 210 | 9 | | | | | | | | | |

JONES GAS UNIT WELL #: 8 L RRCID -> 168623 COMPL. DATE 03/30/1998 TOTAL DEPTH 10070 PERF. 9433 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2271 | N | 2271 | -0- | -0- | -0- | 48 | 1 | 2168 | 3 | Y | 50 | 51 | 1 | | | 2 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 2100 | N | 1917 | -0- | -183 | -0- | 42 | 1 | 1816 | 3 | Y | 54 | 54 | 1 | | | 2 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *12 | 2201 | N | 617 | -0- | -1584 | -0- | 2 | 1 | 597 | 2 | Y | 16 | 11 | 0 | 5 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *01 | 2201 | N | 1452 | -0- | -749 | -0- | 14 | 1 | 1396 | 2 | Y | 38 | 23 | 0 | 12 | 1 | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *02 | 1856 | N | 1152 | -0- | -704 | -0- | 11 | 1 | 1108 | 2 | Y | 30 | 20 | 0 | 12 | 1 | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *03 | 1773 | N | 1773 | -0- | -0- | -0- | 19 | 1 | 1702 | 2 | Y | 47 | 28 | 0 | 16 | 1 | 6 |
| | | | | | | | 52 | 9 | | | | | | | | | |

LEWIS GAS UNIT -B- WELL #: 6-L RRCID -> 168858 COMPL. DATE 05/08/1998 TOTAL DEPTH 10040 PERF. 8596 - 9790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 57 | -0- | -5 | -0- | 1 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 1 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| *12 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 67 | N | 67 | -0- | -0- | -0- | 1 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| *02 | 64 | N | 64 | -0- | -0- | -0- | 1 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| *03 | 68 | N | 68 | -0- | -0- | -0- | 1 | 1 | 67 | 2 | Y | -0- | | | | | -0- |

CALDWELL GAS UNIT WELL #: 6 L RRCID -> 168897 COMPL. DATE 11/20/2015 TOTAL DEPTH 10108 PERF. 8558 - 9956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | N | 1212 | -0- | -338 | -0- | 40 | 1 | 1152 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1548 | -0- | -312 | -0- | 45 | 1 | 1478 | 3 | Y | 23 | 24 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 1829 | N | 611 | -0- | -1218 | -0- | 2 | 1 | 597 | 2 | Y | 11 | 8 | 0 | 4 | 1 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *01 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| *02 | 1508 | N | -0- | -0- | -1508 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 2914 | X | -0- | -0- | -2914 | -0- | | | | | Y | -0- | | | | | -0- |

CALDWELL GAS UNIT WELL #: 7 L RRCID -> 169738 COMPL. DATE 06/17/1998 TOTAL DEPTH 10017 PERF. 8532 - 9785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1562 | -0- | -112 | -0- | 51 | 1 | 1494 | 3 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1695 | N | 1695 | -0- | -0- | -0- | 49 | 1 | 1627 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 3100 | N | 4147 | -0- | 1047 | 1047 | 17 | 1 | 4085 | 2 | Y | 41 | 26 | 0 | 12 | 1 | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *01 | 2381 | N | 1334 | -0- | -1047 | -0- | 13 | 1 | 1304 | 2 | Y | 15 | 12 | 0 | 6 | 1 | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 1653 | N | 1398 | -0- | -255 | -0- | 13 | 1 | 1367 | 2 | Y | 16 | 10 | 0 | 6 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 1891 | X | 1311 | -0- | -580 | -0- | 14 | 1 | 1282 | 2 | Y | 14 | 9 | 0 | 5 | 1 | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
GRIFFIS, JUBLE, D. GAS UNIT WELL #: 5 RRCID -> 169790 COMPL. DATE 06/04/1998 TOTAL DEPTH 10025 PERF. 9598 - 9851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS, MILTON (DEEP) GAS UNIT WELL #: 7 L RRCID -> 170288 COMPL. DATE 07/17/1998 TOTAL DEPTH 10090 PERF. 8612 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEWIS GAS UNIT -B- WELL #: 7 RRCID -> 170465 COMPL. DATE 08/08/1998 TOTAL DEPTH 9960 PERF. 9556 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2018 | N | 2018 | -0- | -0- | -0- | 44 15 | 1 9 | 1959 | 3 | Y | 14 | 14 | 1 | | | 1 |
| 11 | 2047 | N | 2047 | -0- | -0- | -0- | 45 20 | 1 9 | 1982 | 3 | Y | 18 | 18 | 1 | | | 1 |
| *12 | 1798 | N | 1798 | -0- | -0- | -0- | 7 17 | 1 9 | 1774 | 2 | Y | 15 | 10 | 0 | 5 | 1 | 2 |
| *01 | 1293 | N | 1293 | -0- | -0- | -0- | 12 13 | 1 9 | 1268 | 2 | Y | 12 | 8 | 0 | 4 | 1 | 2 |
| *02 | 1540 | N | 1540 | -0- | -0- | -0- | 14 13 | 1 9 | 1513 | 2 | Y | 12 | 8 | 0 | 5 | 1 | 1 |
| *03 | 1602 | X | 1602 | -0- | -0- | -0- | 18 17 | 1 9 | 1567 | 2 | Y | 15 | 9 | 0 | 5 | 1 | 2 |

CALDWELL GAS UNIT WELL #: 8 L RRCID -> 170501 COMPL. DATE 07/28/1998 TOTAL DEPTH 10070 PERF. 8496 - 9792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CALDWELL GAS UNIT WELL #: 9 RRCID -> 170502 COMPL. DATE 08/13/1998 TOTAL DEPTH 9981 PERF. 8510 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
LEE GAS UNIT -A- WELL #: 6 RRCID -> 171170 COMPL. DATE 09/04/1998 TOTAL DEPTH 10053 PERF. 8534 - 9805

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1674 | N | 1036 | -0- | | -638 | | -0- | 34 | 1 | 989 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 1440 | N | 429 | -0- | | -1011 | | -0- | 13 | 1 | 410 | 3 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 3022 | N | 3022 | -0- | | -0- | | -0- | 12 | 1 | 2968 | 2 | Y | 38 | 24 | 0 | 11 | 1 | 5 |
| | | | | | | | | | 42 | 9 | | | | | | | | | |
| *01 | 1478 | N | 1478 | -0- | | -0- | | -0- | 14 | 1 | 1443 | 2 | Y | 19 | 14 | 0 | 7 | 1 | 3 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 995 | N | 995 | -0- | | -0- | | -0- | 9 | 1 | 973 | 2 | Y | 12 | 9 | 0 | 5 | 1 | 1 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 03 | 1767 | N | 1428 | -0- | | -339 | | -0- | 16 | 1 | 1390 | 2 | Y | 20 | 12 | 0 | 7 | 1 | 2 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |

POPE GAS UNIT WELL #: 8 L RRCID -> 171226 COMPL. DATE 10/07/1998 TOTAL DEPTH 10010 PERF. 8474 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1915 | N | 1915 | -0- | | -0- | | -0- | 64 | 1 | 1836 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1830 | N | 1720 | -0- | | -110 | | -0- | 51 | 1 | 1655 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1891 | N | 717 | -0- | | -1174 | | -0- | 3 | 1 | 707 | 2 | Y | 6 | 5 | 0 | 2 | 1 | 1 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 2206 | N | 2206 | -0- | | -0- | | -0- | 21 | 1 | 2164 | 2 | Y | 19 | 11 | 0 | 6 | 1 | 3 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 1962 | N | 1962 | -0- | | -0- | | -0- | 18 | 1 | 1926 | 2 | Y | 16 | 11 | 0 | 6 | 1 | 2 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 2095 | N | 2095 | -0- | | -0- | | -0- | 23 | 1 | 2053 | 2 | Y | 17 | 11 | 0 | 6 | 1 | 2 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |

CALDWELL GAS UNIT WELL #: 10 L RRCID -> 171656 COMPL. DATE 05/10/2016 TOTAL DEPTH 9950 PERF. 9516 - 9767

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1699 | N | 1699 | -0- | | -0- | | -0- | 56 | 1 | 1621 | 3 | Y | 20 | 20 | 1 | | | 2 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1780 | N | 1780 | -0- | | -0- | | -0- | 52 | 1 | 1705 | 3 | Y | 21 | 22 | 1 | | | 1 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 1798 | N | 971 | -0- | | -827 | | -0- | 4 | 1 | 950 | 2 | Y | 15 | 10 | 0 | 5 | 1 | 2 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| *01 | 1705 | N | 850 | -0- | | -855 | | -0- | 8 | 1 | 829 | 2 | Y | 12 | 8 | 0 | 4 | 1 | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 1860 | N | 1860 | -0- | | -0- | | -0- | 17 | 1 | 1815 | 2 | Y | 25 | 15 | 0 | 9 | 1 | 3 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| *03 | 1936 | X | 1936 | -0- | | -0- | | -0- | 21 | 1 | 1885 | 2 | Y | 27 | 17 | 0 | 10 | 1 | 3 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |

BRITTON GAS UNIT WELL #: 8 RRCID -> 171676 COMPL. DATE 11/12/1998 TOTAL DEPTH 9975 PERF. 8492 - 9792

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS | CODE | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 391 | N | 391 | -0- | | -0- | | -0- | 7 | 1 | 337 | 3 | Y | 43 | 43 | 1 | | | 2 |
| | | | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 450 | N | 304 | -0- | | -146 | | -0- | 5 | 1 | 257 | 3 | Y | 38 | 38 | 1 | | | 2 |
| | | | | | | | | | 42 | 9 | | | | | | | | | |
| *12 | 310 | N | 99 | -0- | | -211 | | -0- | 92 | 2 | 7 | 9 | Y | 6 | 5 | 0 | 2 | 1 | 1 |
| *01 | 403 | N | 191 | -0- | | -212 | | -0- | 2 | 1 | 176 | 2 | Y | 12 | 7 | 0 | 4 | 1 | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 376 | N | 376 | -0- | | -0- | | -0- | 3 | 1 | 349 | 2 | Y | 22 | 14 | 0 | 8 | 1 | 2 |
| | | | | | | | | | 24 | 9 | | | | | | | | | |
| *03 | 250 | N | 250 | -0- | | -0- | | -0- | 3 | 1 | 229 | 2 | Y | 16 | 10 | 0 | 6 | 1 | 2 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
GRIFFIS, JUBLE D. GAS UNIT WELL #: 6 L RRCID -> 171684 COMPL. DATE 10/09/1999 TOTAL DEPTH 10010 PERF. 8664 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HURD GAS UNIT WELL #: 4 RRCID -> 171719 COMPL. DATE 09/25/1998 TOTAL DEPTH 10000 PERF. 9625 - 9834

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 434 | N | 165 | -0- | -269 | -0- | 4 | 1 | 158 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1110 | N | 328 | -0- | -782 | -0- | 6 | 1 | 315 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 107 | N | 107 | -0- | -0- | -0- | 105 | 2 | 2 | 9 | Y | 2 | 3 | 0 | 1 | 1 | -0- |
| *01 | 155 | N | 35 | -0- | -120 | -0- | 34 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| *02 | 319 | N | 110 | -0- | -209 | -0- | 1 | 1 | 107 | 2 | Y | 2 | 1 | 0 | 1 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 372 | N | 87 | -0- | -285 | -0- | 1 | 1 | 84 | 2 | Y | 2 | 1 | 0 | 1 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRITTON GAS UNIT WELL #: 7 L RRCID -> 172191 COMPL. DATE 12/18/1998 TOTAL DEPTH 10025 PERF. 8672 - 9864

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON, W.E. GAS UNIT WELL #: 4 RRCID -> 172192 COMPL. DATE 12/28/1998 TOTAL DEPTH 9960 PERF. 9585 - 9818

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1744 | N | 1744 | -0- | -0- | -0- | 37 | 1 | 1678 | 3 | Y | 26 | 26 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1541 | N | 1541 | -0- | -0- | -0- | 34 | 1 | 1476 | 3 | Y | 28 | 28 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *12 | 1156 | N | 1156 | -0- | -0- | -0- | 5 | 1 | 1130 | 2 | Y | 19 | 13 | 0 | 6 | 1 | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *01 | 1293 | N | 1293 | -0- | -0- | -0- | 12 | 1 | 1257 | 2 | Y | 22 | 14 | 0 | 7 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *02 | 1300 | N | 1300 | -0- | -0- | -0- | 12 | 1 | 1263 | 2 | Y | 23 | 15 | 0 | 9 | 1 | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *03 | 2013 | X | 2013 | -0- | -0- | -0- | 22 | 1 | 1951 | 2 | Y | 36 | 21 | 0 | 12 | 1 | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |

CHAPMAN, J.G. "B" GAS UNIT WELL #: 6 L RRCID -> 173299 COMPL. DATE 01/15/1999 TOTAL DEPTH 10020 PERF. 8488 - 9764

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
MCGEE GAS UNIT -B- WELL #: 4 L RRCID -> 173396 COMPL. DATE 02/26/1999 TOTAL DEPTH 10085 PERF. 8383 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 894 | -0- | -439 | -0- | 30 | 1 | 856 | 3 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1689 | N | 1689 | -0- | -0- | -0- | 49 | 1 | 1626 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *12 | 1519 | N | 512 | -0- | -1007 | -0- | 2 | 1 | 504 | 2 | Y | 5 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 899 | N | 475 | -0- | -424 | -0- | 5 | 1 | 466 | 2 | Y | 4 | 3 | 0 | 1 | 1 | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 1624 | N | 833 | -0- | -791 | -0- | 8 | 1 | 816 | 2 | Y | 8 | 5 | 0 | 3 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *03 | 996 | N | 996 | -0- | -0- | -0- | 11 | 1 | 975 | 2 | Y | 9 | 6 | 0 | 3 | 1 | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |

DAVIS, FRANK ESTATE "DEEP" GU WELL #: 3 RRCID -> 174066 COMPL. DATE 01/05/1999 TOTAL DEPTH 9980 PERF. 8530 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1270 | -0- | -63 | -0- | 24 | 1 | 1224 | 3 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *12 | 1333 | N | -0- | -0- | -1333 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 1271 | N | -0- | -0- | -1271 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEE GAS UNIT -A- WELL #: 8 RRCID -> 177084 COMPL. DATE 03/14/2000 TOTAL DEPTH 10050 PERF. 8574 - 9847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 742 | -0- | -219 | -0- | 25 | 1 | 705 | 3 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 990 | N | 946 | -0- | -44 | -0- | 27 | 1 | 904 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *12 | 899 | N | 716 | -0- | -183 | -0- | 3 | 1 | 699 | 2 | Y | 13 | 9 | 0 | 4 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *01 | 1160 | N | 1160 | -0- | -0- | -0- | 11 | 1 | 1128 | 2 | Y | 19 | 12 | 0 | 6 | 1 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 1064 | N | 1064 | -0- | -0- | -0- | 10 | 1 | 1034 | 2 | Y | 18 | 12 | 0 | 7 | 1 | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 1140 | N | 1140 | -0- | -0- | -0- | 12 | 1 | 1106 | 2 | Y | 20 | 12 | 0 | 7 | 1 | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |

MILTON WOODS (DEEP) GAS UNIT WELL #: 8 RRCID -> 177279 COMPL. DATE 03/17/2000 TOTAL DEPTH 10020 PERF. 8526 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 152 | N | 152 | -0- | -0- | -0- | 5 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 108 | -0- | -12 | -0- | 3 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| *12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 116 | N | -0- | -0- | -116 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEE GAS UNIT "A" WELL #: 9 RRCID -> 177726 COMPL. DATE 04/01/2000 TOTAL DEPTH 10100 PERF. 8666 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2201 | X | 2151 | -0- | -50 | -0- | 71 | 1 | 2061 | 3 | Y | 17 | 16 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2287 | X | 2287 | -0- | -0- | -0- | 67 | 1 | 2201 | 3 | Y | 17 | 18 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 2545 | X | 2545 | -0- | -0- | -0- | 10 | 1 | 2511 | 2 | Y | 22 | 14 | 0 | 7 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *01 | 2518 | X | 2518 | -0- | -0- | -0- | 24 | 1 | 2471 | 2 | Y | 21 | 14 | 0 | 7 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *02 | 2466 | N | 2466 | -0- | -0- | -0- | 23 | 1 | 2420 | 2 | Y | 21 | 14 | 0 | 8 | 1 | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 2630 | X | 2630 | -0- | -0- | -0- | 29 | 1 | 2576 | 2 | Y | 23 | 14 | 0 | 8 | 1 | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
LEE GAS UNIT "A" WELL #: 10 RRCID -> 177951 COMPL. DATE 05/10/2000 TOTAL DEPTH 10045 PERF. 8582 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | X | 589 | -0- | -434 | -0- | 17 | 1 | 536 | 3 | Y | 33 | 30 | 1 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 990 | X | 160 | -0- | -830 | -0- | 5 | 1 | 154 | 3 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 1023 | X | 236 | -0- | -787 | -0- | 1 | 1 | 234 | 2 | Y | 1 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 744 | X | 220 | -0- | -524 | -0- | 2 | 1 | 216 | 2 | Y | 2 | 1 | 0 | 1 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 674 | X | 674 | -0- | -0- | -0- | 6 | 1 | 661 | 2 | Y | 6 | 3 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *03 | 1152 | N | 1152 | -0- | -0- | -0- | 13 | 1 | 1130 | 2 | Y | 8 | 5 | 0 | 3 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

KINGSTREE RANCH GAS UNIT WELL #: 1 RRCID -> 178146 COMPL. DATE 04/17/2000 TOTAL DEPTH 10025 PERF. 8612 - 9859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 363 | -0- | -133 | -0- | 11 | 1 | 339 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 6 | 1 | 202 | 3 | Y | 7 | 8 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 403 | N | 13 | -0- | -390 | -0- | 12 | 2 | 1 | 9 | Y | 1 | 2 | 0 | 1 | 1 | -0- |
| *01 | 372 | N | 12 | -0- | -360 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 203 | N | 20 | -0- | -183 | -0- | 19 | 2 | 1 | 9 | Y | 1 | 1 | 0 | | | -0- |
| 03 | 93 | N | 63 | -0- | -30 | -0- | 1 | 1 | 59 | 2 | Y | 3 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

BROWN, JOHN G. HEIRS GAS UNIT WELL #: 1 RRCID -> 178365 COMPL. DATE 06/05/2000 TOTAL DEPTH 10088 PERF. 8610 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 310 | N | 265 | -0- | -45 | -0- | 8 | 1 | 255 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 11 | 1 | 355 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *12 | 459 | N | 459 | -0- | -0- | -0- | 2 | 1 | 451 | 2 | Y | 5 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 636 | N | 636 | -0- | -0- | -0- | 6 | 1 | 622 | 2 | Y | 7 | 5 | 0 | 2 | 1 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 419 | N | 419 | -0- | -0- | -0- | 4 | 1 | 409 | 2 | Y | 5 | 3 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *03 | 459 | N | 459 | -0- | -0- | -0- | 5 | 1 | 448 | 2 | Y | 5 | 3 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

KINGSTREE RANCH GAS UNIT WELL #: 3 RRCID -> 179004 COMPL. DATE 08/11/2000 TOTAL DEPTH 10014 PERF. 8548 - 9861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 23 | -0- | -101 | -0- | 1 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 41 | -0- | -49 | -0- | 1 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| *12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 29 | N | 26 | -0- | -3 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| *03 | 65 | N | 65 | -0- | -0- | -0- | 1 | 1 | 64 | 2 | Y | -0- | | | | | -0- |

WHALEY,PATRICIA POPE GAS UNIT B WELL #: 1 RRCID -> 179007 COMPL. DATE 07/28/2000 TOTAL DEPTH 10019 PERF. 8578 - 9845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
MCGEE GAS UNIT -B- WELL #: 3 RRCID -> 179250 COMPL. DATE 08/28/2018 TOTAL DEPTH 10120 PERF. 6701 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 92 | -0- | 92 | 1056 | 3 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | W | 89 | -0- | 89 | 1145 | 2 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| *12 | 0 | W | 90 | -0- | 90 | 1235 | 90 | 2 | | | N | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 0 | W | 94 | -0- | 94 | 1329 | 1 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| *02 | 0 | W | 100 | -0- | 100 | 1429 | 1 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 03 | 0 | W | 103 | -0- | 103 | 1532 | 1 | 1 | 102 | 2 | N | -0- | | | | | -0- |

POPE GAS UNIT WELL #: 7L RRCID -> 179501 COMPL. DATE 01/28/1999 TOTAL DEPTH 10100 PERF. 8594 - 9805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 653 | N | 653 | -0- | -0- | -0- | 21 | 1 | 610 | 3 | Y | 20 | 20 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1173 | N | 1173 | -0- | -0- | -0- | 33 | 1 | 1100 | 3 | Y | 36 | 36 | 1 | | | 2 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *12 | 806 | N | 393 | -0- | -413 | -0- | 2 | 1 | 374 | 2 | Y | 15 | 10 | 0 | 5 | 1 | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *01 | 651 | N | 495 | -0- | -156 | -0- | 5 | 1 | 471 | 2 | Y | 17 | 11 | 0 | 6 | 1 | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 754 | N | 456 | -0- | -298 | -0- | 4 | 1 | 434 | 2 | Y | 16 | 10 | 0 | 6 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *03 | 1025 | N | 1025 | -0- | -0- | -0- | 11 | 1 | 974 | 2 | Y | 36 | 21 | 0 | 12 | 1 | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |

CHAPMAN, J.G. "B" GAS UNIT WELL #: 7 L RRCID -> 179551 COMPL. DATE 01/17/2000 TOTAL DEPTH 10050 PERF. 8500 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRIFFIS, JUBLE, D. GAS UNIT WELL #: 4 RRCID -> 180351 COMPL. DATE 10/27/2000 TOTAL DEPTH 9990 PERF. 8604 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHAPMAN, J.G. "B" GAS UNIT WELL #: 8 RRCID -> 180659 COMPL. DATE N/A TOTAL DEPTH 9956 PERF. 1037 - 3812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | 32 | -0- | -92 | -0- | 1 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 5 | 1 | 156 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 1 | 1 | 315 | 2 | Y | 5 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 362 | N | 362 | -0- | -0- | -0- | 3 | 1 | 352 | 2 | Y | 6 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 289 | N | 289 | -0- | -0- | -0- | 3 | 1 | 282 | 2 | Y | 4 | 3 | 0 | 2 | 1 | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *03 | 312 | N | 312 | -0- | -0- | -0- | 3 | 1 | 302 | 2 | Y | 6 | 3 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
LEE GAS UNIT "A" WELL #: 7 RRCID -> 181087 COMPL. DATE 01/06/2001 TOTAL DEPTH 10060 PERF. 8640 - 9892

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1612 | N | 1269 | -0- | | -343 | -0- | | 42 | 1 | 1220 | 3 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1412 | -0- | | -58 | -0- | | 41 | 1 | 1364 | 3 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1364 | N | 215 | -0- | | -1149 | -0- | | 1 | 1 | 213 | 2 | Y | 1 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 1538 | N | 1538 | -0- | | -0- | -0- | | 15 | 1 | 1514 | 2 | Y | 8 | 5 | 0 | 2 | 1 | 1 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1363 | N | 1279 | -0- | | -84 | -0- | | 12 | 1 | 1259 | 2 | Y | 7 | 4 | 0 | 3 | 1 | 1 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1527 | N | 1527 | -0- | | -0- | -0- | | 17 | 1 | 1501 | 2 | Y | 8 | 5 | 0 | 3 | 1 | 1 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |

MCGEE GAS UNIT -B- WELL #: 6 RRCID -> 181331 COMPL. DATE 11/17/2000 TOTAL DEPTH 10000 PERF. 8484 - 9795

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | 111 | -0- | | 111 | 16379 | | 3 | 1 | 104 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | SWR 10 | | 554 | -0- | | 554 | 16933 | | 16 | 1 | 513 | 3 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | SWR 10 | | 711 | -0- | | 711 | 17644 | | 3 | 1 | 683 | 2 | Y | 23 | 14 | 0 | 7 | 1 | 3 |
| | | | | | | | | | 25 | 9 | | | | | | | | | |
| *01 | SWR 10 | | 1249 | -0- | | 1249 | 18893 | | 12 | 1 | 1194 | 2 | Y | 39 | 24 | 0 | 12 | 1 | 6 |
| | | | | | | | | | 43 | 9 | | | | | | | | | |
| *02 | SWR 10 | | 877 | -0- | | 877 | 19770 | | 8 | 1 | 839 | 2 | Y | 27 | 19 | 0 | 11 | 1 | 3 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 03 | SWR 10 | | 747 | -0- | | 747 | 20517 | | 8 | 1 | 713 | 2 | Y | 24 | 15 | 0 | 9 | 1 | 3 |
| | | | | | | | | | 26 | 9 | | | | | | | | | |

MCGEE GAS UNIT -B- WELL #: 5 RRCID -> 181580 COMPL. DATE 01/18/2001 TOTAL DEPTH 9975 PERF. 9578 - 9975

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1620 | N | 1620 | -0- | | -0- | -0- | | 53 | 1 | 1556 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1568 | N | 1568 | -0- | | -0- | -0- | | 46 | 1 | 1511 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *12 | 1556 | N | 1556 | -0- | | -0- | -0- | | 6 | 1 | 1538 | 2 | Y | 11 | 8 | 0 | 4 | 1 | 1 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| *01 | 1636 | N | 1636 | -0- | | -0- | -0- | | 16 | 1 | 1607 | 2 | Y | 12 | 7 | 0 | 4 | 1 | 2 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 1553 | N | 1553 | -0- | | -0- | -0- | | 15 | 1 | 1527 | 2 | Y | 10 | 7 | 0 | 4 | 1 | 1 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1944 | N | 1944 | -0- | | -0- | -0- | | 21 | 1 | 1908 | 2 | Y | 14 | 8 | 0 | 5 | 1 | 2 |
| | | | | | | | | | 15 | 9 | | | | | | | | | |

WILLIAMS, ALONZO G.U. WELL #: 1 RRCID -> 182645 COMPL. DATE 04/19/2001 TOTAL DEPTH 10130 PERF. 8708 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

WHALEY, PATRICIA POPE GAS UNIT B WELL #: 2 RRCID -> 183210 COMPL. DATE 03/09/2001 TOTAL DEPTH 10012 PERF. 8546 - 9855

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
MCGEE GAS UNIT -B- WELL #: 5 RRCID -> 184472 COMPL. DATE 05/10/2004 TOTAL DEPTH 10105 PERF. 8650 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 206 | -0- | -197 | -0- | 7<br>8 | 1<br>9 | 191 | 3 | Y | 7 | 7 | 1 | | | 1 |
| 11 | 724 | N | 724 | -0- | -0- | -0- | 21<br>25 | 1<br>9 | 678 | 3 | Y | 23 | 23 | 1 | | | 1 |
| *12 | 0 | W | 469 | -0- | 469 | 469 | 2<br>18 | 1<br>9 | 449 | 2 | Y | 16 | 11 | 0 | 5 | 1 | 2 |
| *01 | 0 | W | 562 | -0- | 562 | 1031 | 5<br>24 | 1<br>9 | 533 | 2 | Y | 22 | 14 | 0 | 7 | 1 | 3 |
| *02 | 0 | W | 480 | -0- | 480 | 1511 | 4<br>20 | 1<br>9 | 456 | 2 | Y | 18 | 12 | 0 | 7 | 1 | 2 |
| 03 | 0 | W | 504 | -0- | 504 | 2015 | 5<br>22 | 1<br>9 | 477 | 2 | Y | 20 | 12 | 0 | 7 | 1 | 3 |

KINGSTREE RANCH GAS UNIT WELL #: 4 RRCID -> 185418 COMPL. DATE 08/31/2001 TOTAL DEPTH 9998 PERF. 8525 - 9858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KINGSTREE RANCH GAS UNIT "B" WELL #: 1 RRCID -> 188122 COMPL. DATE 01/29/2002 TOTAL DEPTH 10097 PERF. 8366 - 9872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 589 | N | 533 | -0- | -56 | -0- | 20 | 1 | 513 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 570 | -0- | -30 | -0- | 17 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| *12 | 524 | N | 524 | -0- | -0- | -0- | 2 | 1 | 522 | 2 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 594 | N | 594 | -0- | -0- | -0- | 6 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| *02 | 694 | N | 694 | -0- | -0- | -0- | 7 | 1 | 687 | 2 | Y | -0- | | | | | -0- |
| *03 | 774 | N | 774 | -0- | -0- | -0- | 9 | 1 | 765 | 2 | Y | -0- | | | | | -0- |

KELLY HEIRS GAS UNIT WELL #: 1 RRCID -> 191758 COMPL. DATE 10/25/2002 TOTAL DEPTH 10140 PERF. 8774 - 10066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BELL, ORAN GAS UNIT WELL #: 1 RRCID -> 192564 COMPL. DATE 11/01/2002 TOTAL DEPTH 10205 PERF. 8717 - 9994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE GAS UNIT -B- WELL #: 6 RRCID -> 194762 COMPL. DATE 12/04/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| *01 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195767 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| *01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES GAS UNIT WELL #: 9 RRCID -> 202070 COMPL. DATE 03/20/2004 TOTAL DEPTH 10050 PERF. 8548 - 9929

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | X | 1500 | -0- | -391 | -0- | 32 | 1 | 1412 | 3 | Y | 51 | 51 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 1873 | X | 1873 | -0- | -0- | -0- | 40 | 1 | 1746 | 3 | Y | 79 | 78 | 1 | | | 3 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *12 | 1595 | X | 1595 | -0- | -0- | -0- | 6 | 1 | 1524 | 2 | Y | 59 | 37 | 0 | 17 | 1 | 7 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *01 | 3132 | X | 3132 | -0- | -0- | -0- | 29 | 1 | 2969 | 2 | Y | 122 | 74 | 0 | 38 | 1 | 17 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| *02 | 4170 | X | 4170 | -0- | -0- | -0- | 38 | 1 | 3954 | 2 | Y | 162 | 102 | 0 | 59 | 1 | 18 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| *03 | 4352 | X | 4352 | -0- | -0- | -0- | 46 | 1 | 4117 | 2 | Y | 172 | 107 | 0 | 61 | 1 | 22 |
| | | | | | | | 189 | 9 | | | | | | | | | |

KELLY HEIRS GAS UNIT WELL #: 3 RRCID -> 203790 COMPL. DATE 05/14/2004 TOTAL DEPTH 10820 PERF. 8745 - 10126

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PIERCE, PEGGY R. GAS UNIT WELL #: 2 RRCID -> 207055 COMPL. DATE 11/02/2004 TOTAL DEPTH 10100 PERF. 8642 - 9856

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHALEY, PATRICIA POPE GAS UNIT B WELL #: 3 RRCID -> 209486 COMPL. DATE 10/31/2004 TOTAL DEPTH 10055 PERF. 8548 - 9960

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 248 | N | 229 | -0- | -19 | -0- | 7 | 1 | 219 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 270 | N | 231 | -0- | -39 | -0- | 6 | 1 | 222 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 279 | N | 119 | -0- | -160 | -0- | 117 | 2 | 2 | 9 | Y | 2 | 3 | 0 | 1 | 1 | -0- |
| *01 | 390 | N | 390 | -0- | -0- | -0- | 4 | 1 | 378 | 2 | Y | 7 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 232 | N | 109 | -0- | -123 | -0- | 1 | 1 | 106 | 2 | Y | 2 | 2 | 0 | 1 | 1 | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 279 | N | 275 | -0- | -4 | -0- | 3 | 1 | 265 | 2 | Y | 6 | 3 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
MORRIS, MATTHEW GAS UNIT WELL #: 1 RRCID -> 211835 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF. 6746 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIGHLAND LAKE CLUB GAS UNIT WELL #: 4 RRCID -> 221500 COMPL. DATE 03/27/2006 TOTAL DEPTH 10054 PERF. 9618 - 9858

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2549 | N | 2549 | -0- | -0- | -0- | 55 | 1 | 2475 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2372 | N | 2372 | -0- | -0- | -0- | 52 | 1 | 2297 | 3 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *12 | 1909 | N | 1909 | -0- | -0- | -0- | 8 | 1 | 1883 | 2 | Y | 16 | 11 | 0 | 5 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *01 | 2161 | N | 2161 | -0- | -0- | -0- | 21 | 1 | 2119 | 2 | Y | 19 | 12 | 0 | 6 | 1 | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 2260 | N | 2260 | -0- | -0- | -0- | 21 | 1 | 2219 | 2 | Y | 18 | 12 | 0 | 7 | 1 | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *03 | 2517 | X | 2517 | -0- | -0- | -0- | 28 | 1 | 2465 | 2 | Y | 22 | 13 | 0 | 8 | 1 | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |

DAVIS, FRANK ESTATE DEEP GU WELL #: 4 RRCID -> 221603 COMPL. DATE 02/20/2006 TOTAL DEPTH 10020 PERF. 8480 - 9892

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3036 | N | 3036 | -0- | -0- | -0- | 58 | 1 | 2894 | 3 | Y | 76 | 75 | 1 | | | 4 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3106 | -0- | 106 | 106 | 57 | 1 | 2950 | 3 | Y | 90 | 90 | 1 | | | 4 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *12 | 2573 | N | 2432 | -0- | -141 | -0- | 10 | 1 | 2339 | 2 | Y | 75 | 46 | 0 | 22 | 1 | 9 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *01 | 2883 | N | 2687 | -0- | -196 | -0- | 25 | 1 | 2568 | 2 | Y | 85 | 54 | 0 | 28 | 1 | 12 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| *02 | 2697 | X | 2362 | -0- | -335 | -0- | 22 | 1 | 2259 | 2 | Y | 74 | 49 | 0 | 29 | 1 | 8 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 03 | 2883 | X | 2822 | -0- | -61 | -0- | 30 | 1 | 2692 | 2 | Y | 91 | 56 | 0 | 31 | 1 | 12 |
| | | | | | | | 100 | 9 | | | | | | | | | |

DAVIS, FRANK ESTATE DEEP GU WELL #: 5 RRCID -> 222124 COMPL. DATE 01/31/2008 TOTAL DEPTH 10085 PERF. 8518 - 8528

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3560 | X | 3560 | -0- | -0- | -0- | 69 | 1 | 3424 | 3 | Y | 61 | 61 | 1 | | | 3 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 3292 | X | 3292 | -0- | -0- | -0- | 60 | 1 | 3159 | 3 | Y | 66 | 66 | 1 | | | 3 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| *12 | 3615 | X | 3615 | -0- | -0- | -0- | 14 | 1 | 3514 | 2 | Y | 79 | 48 | 0 | 23 | 1 | 10 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *01 | 3348 | X | 2847 | -0- | -501 | -0- | 27 | 1 | 2750 | 2 | Y | 64 | 43 | 0 | 22 | 1 | 9 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *02 | 3132 | X | 2959 | -0- | -173 | -0- | 27 | 1 | 2859 | 2 | Y | 66 | 43 | 0 | 25 | 1 | 7 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 03 | 3348 | X | 2572 | -0- | -776 | -0- | 28 | 1 | 2479 | 2 | Y | 59 | 37 | 0 | 21 | 1 | 8 |
| | | | | | | | 65 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
JACKSON, W.E. GAS UNIT WELL #: 5 RRCID -> 222126 COMPL. DATE 07/06/2006 TOTAL DEPTH 10065 PERF. 8515 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 3393 | -0- | | -172 | -0- | 72<br>90 | 1<br>9 | 3231 | 3 | Y | 82 | 82 | 1 | | | 4 |
| 11 | 3450 | X | 3022 | -0- | | -428 | -0- | 65<br>100 | 1<br>9 | 2857 | 3 | Y | 91 | 91 | 1 | | | 4 |
| *12 | 3379 | X | 2105 | -0- | | -1274 | -0- | 8<br>63 | 1<br>9 | 2034 | 2 | Y | 57 | 35 | 0 | 17 | 1 | 7 |
| *01 | 3379 | X | 2008 | -0- | | -1371 | -0- | 19<br>62 | 1<br>9 | 1927 | 2 | Y | 56 | 36 | 0 | 19 | 1 | 8 |
| *02 | 3161 | X | 2202 | -0- | | -959 | -0- | 20<br>67 | 1<br>9 | 2115 | 2 | Y | 61 | 39 | 0 | 23 | 1 | 7 |
| 03 | 3565 | X | 2655 | -0- | | -910 | -0- | 29<br>83 | 1<br>9 | 2543 | 2 | Y | 75 | 46 | 0 | 26 | 1 | 10 |

HURD GAS UNIT WELL #: 5 RRCID -> 222300 COMPL. DATE 08/12/2006 TOTAL DEPTH 10115 PERF. 9736 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3486 | X | 3486 | -0- | | -0- | -0- | 76<br>25 | 1<br>9 | 3385 | 3 | Y | 23 | 23 | 1 | | | 1 |
| 11 | 3240 | X | 2421 | -0- | | -819 | -0- | 54<br>22 | 1<br>9 | 2345 | 3 | Y | 20 | 20 | 1 | | | 1 |
| *12 | 3348 | X | 2024 | -0- | | -1324 | -0- | 8<br>18 | 1<br>9 | 1998 | 2 | Y | 16 | 11 | 0 | 5 | 1 | 2 |
| *01 | 3348 | X | 2196 | -0- | | -1152 | -0- | 21<br>19 | 1<br>9 | 2156 | 2 | Y | 17 | 11 | 0 | 6 | 1 | 2 |
| *02 | 3132 | X | 2185 | -0- | | -947 | -0- | 21<br>19 | 1<br>9 | 2145 | 2 | Y | 17 | 11 | 0 | 6 | 1 | 2 |
| 03 | 3348 | X | 2541 | -0- | | -807 | -0- | 28<br>22 | 1<br>9 | 2491 | 2 | Y | 20 | 12 | 0 | 7 | 1 | 3 |

DAVIS, FRANK ESTATE DEEP GU WELL #: 6 RRCID -> 222423 COMPL. DATE 09/04/2006 TOTAL DEPTH 10075 PERF. 9696 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2852 | X | 2358 | -0- | | -494 | -0- | 47<br>28 | 1<br>9 | 2283 | 3 | Y | 25 | 26 | 1 | | | 1 |
| 11 | 3060 | X | 2996 | -0- | | -64 | -0- | 56<br>42 | 1<br>9 | 2898 | 3 | Y | 38 | 37 | 1 | | | 2 |
| *12 | 3162 | X | 1771 | -0- | | -1391 | -0- | 7<br>28 | 1<br>9 | 1736 | 2 | Y | 25 | 16 | 0 | 8 | 1 | 3 |
| *01 | 3162 | X | 1692 | -0- | | -1470 | -0- | 16<br>26 | 1<br>9 | 1650 | 2 | Y | 24 | 16 | 0 | 8 | 1 | 3 |
| *02 | 2958 | X | 2354 | -0- | | -604 | -0- | 22<br>37 | 1<br>9 | 2295 | 2 | Y | 34 | 21 | 0 | 12 | 1 | 4 |
| 03 | 3162 | X | 2802 | -0- | | -360 | -0- | 31<br>44 | 1<br>9 | 2727 | 2 | Y | 40 | 25 | 0 | 14 | 1 | 5 |

DAVIS GAS UNIT "A" WELL #: 4 RRCID -> 222774 COMPL. DATE 05/20/2006 TOTAL DEPTH 10093 PERF. 9658 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2495 | N | 2495 | -0- | | -0- | -0- | 51<br>182 | 1<br>9 | 2262 | 3 | Y | 165 | 162 | 1 | | | 8 |
| 11 | 2613 | N | 2613 | -0- | | -0- | -0- | 53<br>232 | 1<br>9 | 2328 | 3 | Y | 211 | 210 | 1 | | | 9 |
| *12 | 2105 | N | 2105 | -0- | | -0- | -0- | 8<br>169 | 1<br>9 | 1928 | 2 | Y | 154 | 93 | 0 | 44 | 1 | 19 |
| *01 | 2136 | N | 2136 | -0- | | -0- | -0- | 19<br>176 | 1<br>9 | 1941 | 2 | Y | 160 | 103 | 0 | 53 | 1 | 23 |
| *02 | 1927 | N | 1927 | -0- | | -0- | -0- | 17<br>157 | 1<br>9 | 1753 | 2 | Y | 143 | 95 | 0 | 55 | 1 | 16 |
| *03 | 1985 | X | 1985 | -0- | | -0- | -0- | 20<br>165 | 1<br>9 | 1800 | 2 | Y | 150 | 94 | 0 | 53 | 1 | 19 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
OWENS, T.B. GAS UNIT WELL #: 5 RRCID -> 225243 COMPL. DATE 03/10/2006 TOTAL DEPTH 10055 PERF. 8402 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1507 | N | 1507 | -0- | -0- | -0- | 30 | 1 | 1410 | 3 | Y | 61 | 60 | 1 | | | 3 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 1299 | N | 1299 | -0- | -0- | -0- | 26 | 1 | 1203 | 3 | Y | 64 | 64 | 1 | | | 3 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *12 | 2455 | N | 2455 | -0- | -0- | -0- | 9 | 1 | 2323 | 2 | Y | 112 | 68 | 0 | 32 | 1 | 14 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *01 | 1453 | N | 1453 | -0- | -0- | -0- | 13 | 1 | 1363 | 2 | Y | 70 | 49 | 0 | 25 | 1 | 10 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *02 | 1213 | N | 1213 | -0- | -0- | -0- | 11 | 1 | 1138 | 2 | Y | 58 | 39 | 0 | 23 | 1 | 6 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 03 | 992 | N | 966 | -0- | -26 | -0- | 10 | 1 | 904 | 2 | Y | 47 | 30 | 0 | 17 | 1 | 6 |
| | | | | | | | 52 | 9 | | | | | | | | | |

HURD GAS UNIT WELL #: 7 RRCID -> 225618 COMPL. DATE 12/27/2006 TOTAL DEPTH 10105 PERF. 9740 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HURD GAS UNIT WELL #: 8 RRCID -> 225693 COMPL. DATE 01/12/2007 TOTAL DEPTH 10148 PERF. 9730 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 40 | N | 40 | -0- | -0- | -0- | 1 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 3 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| *12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 74 | N | 74 | -0- | -0- | -0- | 1 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| *02 | 61 | N | 61 | -0- | -0- | -0- | 1 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| *03 | 77 | N | 77 | -0- | -0- | -0- | 1 | 1 | 76 | 2 | Y | -0- | | | | | -0- |

HURD GAS UNIT WELL #: 6 RRCID -> 226580 COMPL. DATE 02/25/2007 TOTAL DEPTH 10156 PERF. 9747 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2384 | N | 2342 | -0- | -42 | -0- | 50 | 1 | 2247 | 3 | Y | 41 | 42 | 1 | | | 2 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 2406 | X | 2406 | -0- | -0- | -0- | 52 | 1 | 2296 | 3 | Y | 53 | 53 | 1 | | | 2 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *12 | 2356 | X | 1788 | -0- | -568 | -0- | 7 | 1 | 1740 | 2 | Y | 37 | 23 | 0 | 11 | 1 | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *01 | 2356 | X | 2054 | -0- | -302 | -0- | 19 | 1 | 1989 | 2 | Y | 42 | 27 | 0 | 14 | 1 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *02 | 2283 | X | 2283 | -0- | -0- | -0- | 21 | 1 | 2210 | 2 | Y | 47 | 30 | 0 | 18 | 1 | 5 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *03 | 2657 | X | 2657 | -0- | -0- | -0- | 29 | 1 | 2567 | 2 | Y | 55 | 34 | 0 | 19 | 1 | 7 |
| | | | | | | | 61 | 9 | | | | | | | | | |

DAVIS GAS UNIT "A" WELL #: 6 RRCID -> 228366 COMPL. DATE 04/23/2007 TOTAL DEPTH 10085 PERF. 9658 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1799 | N | 1799 | -0- | -0- | -0- | 39 | 1 | 1745 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1651 | -0- | -29 | -0- | 36 | 1 | 1596 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1612 | N | 1258 | -0- | -354 | -0- | 5 | 1 | 1241 | 2 | Y | 11 | 8 | 0 | 4 | 1 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *01 | 1798 | N | 1611 | -0- | -187 | -0- | 15 | 1 | 1578 | 2 | Y | 16 | 10 | 0 | 5 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 1595 | N | 981 | -0- | -614 | -0- | 9 | 1 | 961 | 2 | Y | 10 | 7 | 0 | 4 | 1 | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *03 | 1485 | N | 1485 | -0- | -0- | -0- | 16 | 1 | 1452 | 2 | Y | 15 | 9 | 0 | 5 | 1 | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
MCGEE GAS UNIT -B- WELL #: 9 RRCID -> 232051 COMPL. DATE 09/06/2007 TOTAL DEPTH 10125 PERF. 8544 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1435 | -0- | -22 | | -0- | 48 | 1 | 1381 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1577 | N | 1577 | -0- | -0- | | -0- | 45 | 1 | 1525 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *12 | 1522 | N | 1522 | -0- | -0- | | -0- | 6 | 1 | 1509 | 2 | Y | 6 | 5 | 0 | 2 | 1 | 1 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 1860 | N | 1860 | -0- | -0- | | -0- | 18 | 1 | 1833 | 2 | Y | 8 | 5 | 0 | 3 | 1 | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 1555 | N | 1555 | -0- | -0- | | -0- | 15 | 1 | 1532 | 2 | Y | 7 | 4 | 0 | 3 | 1 | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 1709 | N | 1709 | -0- | -0- | | -0- | 19 | 1 | 1681 | 2 | Y | 8 | 5 | 0 | 3 | 1 | 1 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

POPE GAS UNIT WELL #: 9 RRCID -> 232095 COMPL. DATE 08/20/2007 TOTAL DEPTH 10140 PERF. 9605 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2508 | -0- | -406 | | -0- | 83 | 1 | 2405 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2669 | X | 2669 | -0- | -0- | | -0- | 78 | 1 | 2570 | 3 | Y | 19 | 20 | 1 | | | 1 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| *12 | 2635 | X | 2175 | -0- | -460 | | -0- | 9 | 1 | 2146 | 2 | Y | 18 | 12 | 0 | 6 | 1 | 2 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| *01 | 3531 | X | 3531 | -0- | -0- | | -0- | 34 | 1 | 3465 | 2 | Y | 29 | 18 | 0 | 9 | 1 | 4 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| *02 | 2900 | N | 3027 | -0- | 127 | | 127 | 28 | 1 | 2973 | 2 | Y | 24 | 16 | 0 | 9 | 1 | 3 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| *03 | 2997 | X | 2870 | -0- | -127 | | -0- | 32 | 1 | 2812 | 2 | Y | 24 | 15 | 0 | 9 | 1 | 3 |
| | | | | | | | | 26 | 9 | | | | | | | | | |

DAVIS, FRANK ESTATE DEEP GU WELL #: 7 RRCID -> 234511 COMPL. DATE 11/23/2007 TOTAL DEPTH 10058 PERF. 8732 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3388 | X | 3388 | -0- | -0- | | -0- | 66 | 1 | 3268 | 3 | Y | 49 | 49 | 1 | | | 2 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 3528 | X | 3528 | -0- | -0- | | -0- | 65 | 1 | 3395 | 3 | Y | 62 | 61 | 1 | | | 3 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| *12 | 2728 | X | 2168 | -0- | -560 | | -0- | 9 | 1 | 2115 | 2 | Y | 40 | 25 | 0 | 12 | 1 | 5 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| *01 | 3379 | X | 2715 | -0- | -664 | | -0- | 26 | 1 | 2633 | 2 | Y | 51 | 32 | 0 | 17 | 1 | 7 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| *02 | 3335 | X | 2582 | -0- | -753 | | -0- | 24 | 1 | 2505 | 2 | Y | 48 | 32 | 0 | 18 | 1 | 5 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 03 | 3565 | X | 2673 | -0- | -892 | | -0- | 29 | 1 | 2587 | 2 | Y | 52 | 32 | 0 | 18 | 1 | 7 |
| | | | | | | | | 57 | 9 | | | | | | | | | |

LEWIS GAS UNIT -B- WELL #: 8 RRCID -> 236620 COMPL. DATE 10/13/2007 TOTAL DEPTH 10105 PERF. 8556 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1851 | N | 1851 | -0- | -0- | | -0- | 36 | 1 | 1775 | 3 | N | 36 | 36 | 1 | | | 2 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2002 | N | 2002 | -0- | -0- | | -0- | 37 | 1 | 1915 | 3 | N | 45 | 45 | 1 | | | 2 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| *12 | 1281 | N | 1281 | -0- | -0- | | -0- | 5 | 1 | 1243 | 2 | N | 30 | 19 | 0 | 9 | 1 | 4 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| *01 | 1349 | N | 1349 | -0- | -0- | | -0- | 13 | 1 | 1300 | 2 | N | 33 | 21 | 0 | 11 | 1 | 5 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 1331 | N | 1331 | -0- | -0- | | -0- | 12 | 1 | 1285 | 2 | N | 31 | 21 | 0 | 12 | 1 | 3 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| *03 | 1634 | N | 1634 | -0- | -0- | | -0- | 18 | 1 | 1572 | 2 | N | 40 | 24 | 0 | 14 | 1 | 5 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
OWENS, T.B. GAS UNIT WELL #: 7 RRCID -> 236972 COMPL. DATE 04/10/2008 TOTAL DEPTH 10090 PERF. 9602 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FINDLEY GAS UNIT "B" WELL #: 4 RRCID -> 237532 COMPL. DATE 12/12/2007 TOTAL DEPTH 9759 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7905 | X | 7715 | -0- | -190 | -0- | 168 | 1 | 7540 | 3 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 7860 | X | 6982 | -0- | -878 | -0- | 155 | 1 | 6818 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *12 | 9269 | X | 6219 | -0- | -3050 | -0- | 25 | 1 | 6187 | 2 | Y | 6 | 5 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *01 | 9269 | X | 5967 | -0- | -3302 | -0- | 57 | 1 | 5903 | 2 | Y | 6 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 8671 | X | 6021 | -0- | -2650 | -0- | 57 | 1 | 5957 | 2 | Y | 6 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 03 | 8494 | X | 6109 | -0- | -2385 | -0- | 68 | 1 | 6034 | 2 | Y | 6 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SANDERS GAS UNIT WELL #: 5H RRCID -> 245289 COMPL. DATE 09/17/2008 TOTAL DEPTH 13103 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8760 | X | 8760 | -0- | -0- | -0- | 189 | 1 | 8534 | 3 | Y | 34 | 34 | 1 | | | 2 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 7787 | X | 7787 | -0- | -0- | -0- | 172 | 1 | 7573 | 3 | Y | 38 | 38 | 1 | | | 2 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *12 | 7376 | X | 7376 | -0- | -0- | -0- | 30 | 1 | 7310 | 2 | Y | 33 | 21 | 0 | 10 | 1 | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *01 | 6195 | X | 6195 | -0- | -0- | -0- | 59 | 1 | 6104 | 2 | Y | 29 | 19 | 0 | 10 | 1 | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *02 | 5938 | X | 5938 | -0- | -0- | -0- | 56 | 1 | 5851 | 2 | Y | 28 | 18 | 0 | 11 | 1 | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *03 | 7222 | X | 7222 | -0- | -0- | -0- | 80 | 1 | 7105 | 2 | Y | 34 | 21 | 0 | 12 | 1 | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |

DAVIS GAS UNIT -F- WELL #: 2H RRCID -> 248725 COMPL. DATE 02/05/2009 TOTAL DEPTH 9835 PERF. 10372 - 12631

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7088 | X | 7088 | -0- | -0- | -0- | 154 | 1 | 6917 | 3 | Y | 15 | 15 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 6375 | X | 6375 | -0- | -0- | -0- | 141 | 1 | 6215 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *12 | 1221 | X | 1221 | -0- | -0- | -0- | 5 | 1 | 1213 | 2 | Y | 3 | 3 | 0 | 2 | 1 | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 4755 | X | 4755 | -0- | -0- | -0- | 46 | 1 | 4695 | 2 | Y | 13 | 7 | 0 | 4 | 1 | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| *02 | 4371 | X | 4371 | -0- | -0- | -0- | 41 | 1 | 4318 | 2 | Y | 11 | 8 | 0 | 4 | 1 | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| *03 | 2599 | X | 2599 | -0- | -0- | -0- | 29 | 1 | 2561 | 2 | Y | 8 | 5 | 0 | 3 | 1 | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS GAS UNIT "A" WELL #: 5H RRCID -> 254964 COMPL. DATE 08/29/2009 TOTAL DEPTH 9804 PERF.10332 - 12297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12493 | X | 12448 | -0- | -45 | -0- | 270 | 1 | 12093 | 3 | Y | 77 | 77 | 1 | | | 4 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 12060 | X | 11172 | -0- | -888 | -0- | 246 | 1 | 10831 | 3 | Y | 86 | 86 | 1 | | | 4 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| *12 | 12462 | X | 11565 | -0- | -897 | -0- | 47 | 1 | 11428 | 2 | Y | 82 | 50 | 0 | 24 | 1 | 10 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *01 | 12462 | X | 10517 | -0- | -1945 | -0- | 101 | 1 | 10330 | 2 | Y | 78 | 51 | 0 | 26 | 1 | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *02 | 11658 | X | 9726 | -0- | -1932 | -0- | 91 | 1 | 9557 | 2 | Y | 71 | 47 | 0 | 27 | 1 | 8 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 03 | 12462 | X | 10345 | -0- | -2117 | -0- | 114 | 1 | 10146 | 2 | Y | 77 | 48 | 0 | 27 | 1 | 10 |
| | | | | | | | 85 | 9 | | | | | | | | | |

FINDLEY GAS UNIT "B" WELL #: 5H RRCID -> 255032 COMPL. DATE 10/23/2009 TOTAL DEPTH 13080 PERF.10313 - 13013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9428 | X | 9428 | -0- | -0- | -0- | 204 | 1 | 9174 | 3 | Y | 45 | 45 | 1 | | | 2 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 9030 | X | 8731 | -0- | -299 | -0- | 193 | 1 | 8481 | 3 | Y | 52 | 52 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *12 | 9300 | X | 9194 | -0- | -106 | -0- | 37 | 1 | 9157 | 2 | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 9424 | X | 1698 | -0- | -7726 | -0- | 16 | 1 | 1682 | 2 | Y | -0- | | | | | -0- |
| *02 | 8816 | X | 7805 | -0- | -1011 | -0- | 74 | 1 | 7731 | 2 | Y | -0- | | | | | -0- |
| *03 | 9917 | X | 9917 | -0- | -0- | -0- | 110 | 1 | 9807 | 2 | Y | -0- | | | | | -0- |

FINDLEY GAS UNIT "A" WELL #: 7H RRCID -> 255037 COMPL. DATE 12/13/2009 TOTAL DEPTH 9729 PERF.10276 - 12396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | 140 | -0- | -46 | -0- | 3 | 1 | 136 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 180 | X | 32 | -0- | -148 | -0- | 1 | 1 | 31 | 3 | Y | -0- | | | | | -0- |
| *12 | 155 | X | 54 | -0- | -101 | -0- | 54 | 2 | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 155 | X | 72 | -0- | -83 | -0- | 1 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| *02 | 3953 | X | 3953 | -0- | -0- | -0- | 37 | 1 | 3908 | 2 | Y | 7 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *03 | 7746 | X | 7746 | -0- | -0- | -0- | 86 | 1 | 7640 | 2 | Y | 18 | 11 | 0 | 6 | 1 | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |

HIGHLAND LAKE CLUB GAS UNIT WELL #: 5H RRCID -> 256263 COMPL. DATE 01/06/2010 TOTAL DEPTH 9713 PERF.10173 - 12864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13121 | X | 13121 | -0- | -0- | -0- | 284 | 1 | 12730 | 3 | Y | 97 | 97 | 1 | | | 5 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 12690 | X | 11687 | -0- | -1003 | -0- | 257 | 1 | 11310 | 3 | Y | 109 | 109 | 1 | | | 5 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *12 | 12648 | X | 9933 | -0- | -2715 | -0- | 40 | 1 | 9799 | 2 | Y | 85 | 52 | 0 | 24 | 1 | 11 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| *01 | 13113 | X | 10709 | -0- | -2404 | -0- | 102 | 1 | 10505 | 2 | Y | 93 | 60 | 0 | 31 | 1 | 13 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| *02 | 12267 | X | 10146 | -0- | -2121 | -0- | 95 | 1 | 9953 | 2 | Y | 89 | 58 | 0 | 34 | 1 | 10 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 03 | 13113 | X | 10962 | -0- | -2151 | -0- | 121 | 1 | 10734 | 2 | Y | 97 | 60 | 0 | 34 | 1 | 13 |
| | | | | | | | 107 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
SLAUGHTER GAS UNIT "B" WELL #: 4H RRCID -> 258431 COMPL. DATE 04/02/2010 TOTAL DEPTH 9740 PERF.10263 - 12867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12767 | X | 12767 | -0- | -0- | -0- | 250 | 1 | 12439 | 3 | Y | 71 | 71 | 1 | | | 3 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 12729 | X | 12729 | -0- | -0- | -0- | 238 | 1 | 12399 | 3 | Y | 84 | 84 | 1 | | | 3 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *12 | 11143 | X | 11143 | -0- | -0- | -0- | 45 | 1 | 11010 | 2 | Y | 80 | 49 | 0 | 23 | 1 | 10 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *01 | 10044 | X | 8815 | -0- | -1229 | -0- | 84 | 1 | 8661 | 2 | Y | 64 | 43 | 0 | 22 | 1 | 9 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *02 | 9396 | X | 8403 | -0- | -993 | -0- | 79 | 1 | 8257 | 2 | Y | 61 | 40 | 0 | 23 | 1 | 7 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 10044 | X | 8976 | -0- | -1068 | -0- | 99 | 1 | 8802 | 2 | Y | 68 | 42 | 0 | 24 | 1 | 9 |
| | | | | | | | 75 | 9 | | | | | | | | | |

SLAUGHTER GAS UNIT "B" WELL #: 5H RRCID -> 258455 COMPL. DATE 06/20/2010 TOTAL DEPTH 9794 PERF.10353 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10179 | X | 10179 | -0- | -0- | -0- | 199 | 1 | 9910 | 3 | Y | 64 | 64 | 1 | | | 3 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 9647 | X | 9647 | -0- | -0- | -0- | 180 | 1 | 9389 | 3 | Y | 71 | 71 | 1 | | | 3 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *12 | 9796 | X | 9160 | -0- | -636 | -0- | 37 | 1 | 9062 | 2 | Y | 55 | 34 | 0 | 16 | 1 | 7 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *01 | 10168 | X | 9619 | -0- | -549 | -0- | 92 | 1 | 9462 | 2 | Y | 59 | 38 | 0 | 20 | 1 | 8 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *02 | 9512 | X | 8624 | -0- | -888 | -0- | 81 | 1 | 8485 | 2 | Y | 53 | 35 | 0 | 20 | 1 | 6 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 03 | 10168 | X | 4951 | -0- | -5217 | -0- | 55 | 1 | 4862 | 2 | Y | 31 | 21 | 0 | 12 | 1 | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |

PIERCE, PEGGY R. GAS UNIT WELL #: 3H RRCID -> 259606 COMPL. DATE 09/28/2012 TOTAL DEPTH 9799 PERF.10680 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12865 | X | 11016 | -0- | -1849 | -0- | 362 | 1 | 10620 | 3 | Y | 31 | 31 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 12450 | X | 12319 | -0- | -131 | -0- | 362 | 1 | 11920 | 3 | Y | 34 | 35 | 1 | | | 2 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *12 | 16886 | X | 16886 | -0- | -0- | -0- | 68 | 1 | 16760 | 2 | Y | 53 | 33 | 0 | 15 | 1 | 7 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *01 | 15431 | X | 15431 | -0- | -0- | -0- | 148 | 1 | 15228 | 2 | Y | 50 | 33 | 0 | 17 | 1 | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *02 | 14430 | X | 14430 | -0- | -0- | -0- | 136 | 1 | 14242 | 2 | Y | 47 | 31 | 0 | 18 | 1 | 5 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *03 | 15487 | X | 15487 | -0- | -0- | -0- | 171 | 1 | 15259 | 2 | Y | 52 | 32 | 0 | 18 | 1 | 7 |
| | | | | | | | 57 | 9 | | | | | | | | | |

WHALEY, PATRICIA POPE GAS UNIT B WELL #: 4H RRCID -> 261599 COMPL. DATE 12/22/2010 TOTAL DEPTH 9884 PERF.10405 - 13159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6820 | X | 6115 | -0- | -705 | -0- | 202 | 1 | 5871 | 3 | Y | 38 | 37 | 1 | | | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 6799 | X | 6799 | -0- | -0- | -0- | 199 | 1 | 6555 | 3 | Y | 41 | 42 | 1 | | | 3 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *12 | 6820 | X | 5818 | -0- | -1002 | -0- | 23 | 1 | 5750 | 2 | Y | 41 | 26 | 0 | 12 | 1 | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *01 | 8975 | X | 8975 | -0- | -0- | -0- | 86 | 1 | 8817 | 2 | Y | 65 | 40 | 0 | 21 | 1 | 9 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *02 | 10258 | X | 10258 | -0- | -0- | -0- | 96 | 1 | 10082 | 2 | Y | 73 | 47 | 0 | 27 | 1 | 8 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| *03 | 8658 | X | 8658 | -0- | -0- | -0- | 95 | 1 | 8493 | 2 | Y | 64 | 41 | 0 | 23 | 1 | 8 |
| | | | | | | | 70 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
GRIFFIS, JUBLE D. GAS UNIT WELL #: 7H RRCID -> 261821 COMPL. DATE 02/24/2011 TOTAL DEPTH 9787 PERF.10243 - 12387

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9673 | X | 9673 | -0- | | -0- | -0- | | 190 | 1 | 9437 | 3 | Y | 42 | 42 | 1 | | | 2 |
| | | | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 9239 | X | 9239 | -0- | | -0- | -0- | | 173 | 1 | 9015 | 3 | Y | 46 | 46 | 1 | | | 2 |
| | | | | | | | | | 51 | 9 | | | | | | | | | |
| *12 | 9145 | X | 7399 | -0- | | -1746 | -0- | | 30 | 1 | 7325 | 2 | Y | 40 | 25 | 0 | 12 | 1 | 5 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| *01 | 9672 | X | 6938 | -0- | | -2734 | -0- | | 67 | 1 | 6829 | 2 | Y | 38 | 25 | 0 | 13 | 1 | 5 |
| | | | | | | | | | 42 | 9 | | | | | | | | | |
| *02 | 9048 | X | 6652 | -0- | | -2396 | -0- | | 63 | 1 | 6548 | 2 | Y | 37 | 24 | 0 | 14 | 1 | 4 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |
| 03 | 9672 | X | 7236 | -0- | | -2436 | -0- | | 80 | 1 | 7112 | 2 | Y | 40 | 25 | 0 | 14 | 1 | 5 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |

HYNSON, CHARLOTTE MORRIS G.U. WELL #: 3H RRCID -> 264740 COMPL. DATE 06/11/2011 TOTAL DEPTH 9887 PERF.10447 - 14374

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9731 | X | 9731 | -0- | | -0- | -0- | | 188 | 1 | 9378 | 3 | N | 150 | 151 | 1 | | | 7 |
| | | | | | | | | | 165 | 9 | | | | | | | | | |
| 11 | 8768 | X | 8768 | -0- | | -0- | -0- | | 163 | 1 | 8429 | 3 | N | 160 | 160 | 1 | | | 7 |
| | | | | | | | | | 176 | 9 | | | | | | | | | |
| *12 | 6778 | X | 6778 | -0- | | -0- | -0- | | 27 | 1 | 6604 | 2 | N | 134 | 81 | 0 | 38 | 1 | 17 |
| | | | | | | | | | 147 | 9 | | | | | | | | | |
| *01 | 6432 | X | 6432 | -0- | | -0- | -0- | | 61 | 1 | 6227 | 2 | N | 131 | 85 | 0 | 44 | 1 | 19 |
| | | | | | | | | | 144 | 9 | | | | | | | | | |
| *02 | 6692 | X | 6692 | -0- | | -0- | -0- | | 62 | 1 | 6481 | 2 | N | 135 | 88 | 0 | 51 | 1 | 15 |
| | | | | | | | | | 149 | 9 | | | | | | | | | |
| *03 | 7590 | X | 7590 | -0- | | -0- | -0- | | 82 | 1 | 7335 | 2 | N | 157 | 97 | 0 | 55 | 1 | 20 |
| | | | | | | | | | 173 | 9 | | | | | | | | | |

DAVIS GAS UNIT "F" WELL #: 3H RRCID -> 264741 COMPL. DATE 11/11/2011 TOTAL DEPTH 9852 PERF.10199 - 13282

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7017 | X | 7017 | -0- | | -0- | -0- | | 151 | 1 | 6730 | 3 | Y | 124 | 121 | 1 | | | 6 |
| | | | | | | | | | 136 | 9 | | | | | | | | | |
| 11 | 6879 | X | 6879 | -0- | | -0- | -0- | | 149 | 1 | 6564 | 3 | Y | 151 | 151 | 1 | | | 6 |
| | | | | | | | | | 166 | 9 | | | | | | | | | |
| *12 | 5774 | X | 5774 | -0- | | -0- | -0- | | 23 | 1 | 5626 | 2 | Y | 114 | 69 | 0 | 33 | 1 | 14 |
| | | | | | | | | | 125 | 9 | | | | | | | | | |
| *01 | 6965 | X | 6965 | -0- | | -0- | -0- | | 66 | 1 | 6744 | 2 | Y | 141 | 89 | 0 | 46 | 1 | 20 |
| | | | | | | | | | 155 | 9 | | | | | | | | | |
| *02 | 6370 | X | 6370 | -0- | | -0- | -0- | | 59 | 1 | 6171 | 2 | Y | 127 | 84 | 0 | 49 | 1 | 14 |
| | | | | | | | | | 140 | 9 | | | | | | | | | |
| *03 | 6975 | X | 6975 | -0- | | -0- | -0- | | 76 | 1 | 6743 | 2 | Y | 142 | 88 | 0 | 50 | 1 | 18 |
| | | | | | | | | | 156 | 9 | | | | | | | | | |

BROWN, JOHN G. HEIRS GAS UNIT WELL #: 2H RRCID -> 264792 COMPL. DATE 11/15/2016 TOTAL DEPTH 9902 PERF.10349 - 12867

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU (CODE) (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 2958 | -0- | | -2126 | -0- | | 97 | 1 | 2857 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5280 | X | 40 | -0- | | -5240 | -0- | | 1 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| *12 | 5456 | X | 7 | -0- | | -5449 | -0- | | 7 | 2 | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 5456 | X | -0- | -0- | | -5456 | -0- | | | | | | Y | -0- | | | | | -0- |
| *02 | 4089 | X | -0- | -0- | | -4089 | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 2945 | X | 567 | -0- | | -2378 | -0- | | 6 | 1 | 559 | 2 | Y | 2 | 1 | 0 | 1 | 1 | -0- |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
WHALEY, PATRICIA POPE GAS UNIT WELL #: 4H RRCID -> 264818 COMPL. DATE 11/01/2011 TOTAL DEPTH 9952 PERF.10608 - 13653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12431 | X | 12108 | -0- | -323 | -0- | 263 | 1 | 11808 | 3 | Y | 34 | 34 | 1 | | | 2 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 12030 | X | 10909 | -0- | -1121 | -0- | 241 | 1 | 10625 | 3 | Y | 39 | 39 | 1 | | | 2 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *12 | 11780 | X | 10598 | -0- | -1182 | -0- | 43 | 1 | 10518 | 2 | Y | 34 | 22 | 0 | 10 | 1 | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *01 | 12121 | X | 9537 | -0- | -2584 | -0- | 92 | 1 | 9410 | 2 | Y | 32 | 21 | 0 | 11 | 1 | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *02 | 11339 | X | 9602 | -0- | -1737 | -0- | 91 | 1 | 9476 | 2 | Y | 32 | 21 | 0 | 12 | 1 | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 03 | 12586 | X | 9992 | -0- | -2594 | -0- | 111 | 1 | 9844 | 2 | Y | 34 | 21 | 0 | 12 | 1 | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |

NESBITT, STROUD B. GAS UNIT WELL #: 3H RRCID -> 264948 COMPL. DATE 04/04/2012 TOTAL DEPTH 10126 PERF.10272 - 13917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5084 | X | 3952 | -0- | -1132 | -0- | 130 | 1 | 3788 | 3 | Y | 31 | 31 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 4920 | X | 4226 | -0- | -694 | -0- | 123 | 1 | 4067 | 3 | Y | 33 | 34 | 1 | | | 2 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 7259 | X | 7259 | -0- | -0- | -0- | 29 | 1 | 7161 | 2 | Y | 63 | 39 | 0 | 18 | 1 | 8 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *01 | 6937 | X | 6937 | -0- | -0- | -0- | 66 | 1 | 6802 | 2 | Y | 63 | 41 | 0 | 21 | 1 | 9 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *02 | 6334 | X | 6334 | -0- | -0- | -0- | 59 | 1 | 6212 | 2 | Y | 57 | 38 | 0 | 22 | 1 | 6 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 03 | 5704 | X | 5404 | -0- | -300 | -0- | 59 | 1 | 5290 | 2 | Y | 50 | 32 | 0 | 18 | 1 | 6 |
| | | | | | | | 55 | 9 | | | | | | | | | |

FINDLEY GAS UNIT "A" WELL #: 6H RRCID -> 265510 COMPL. DATE 09/19/2010 TOTAL DEPTH 9774 PERF.10046 - 11994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7781 | X | 7601 | -0- | -180 | -0- | 162 | 1 | 7276 | 3 | N | 148 | 148 | 1 | | | 7 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 11 | 7350 | X | 7011 | -0- | -339 | -0- | 152 | 1 | 6672 | 3 | N | 170 | 170 | 1 | | | 7 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| *12 | 7595 | X | 5220 | -0- | -2375 | -0- | 21 | 1 | 5065 | 2 | N | 122 | 74 | 0 | 35 | 1 | 15 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| *01 | 7595 | X | 5413 | -0- | -2182 | -0- | 51 | 1 | 5222 | 2 | N | 127 | 82 | 0 | 42 | 1 | 18 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| *02 | 7105 | X | 4615 | -0- | -2490 | -0- | 43 | 1 | 4453 | 2 | N | 108 | 72 | 0 | 42 | 1 | 12 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 03 | 7595 | X | 5613 | -0- | -1982 | -0- | 61 | 1 | 5403 | 2 | N | 135 | 83 | 0 | 47 | 1 | 17 |
| | | | | | | | 149 | 9 | | | | | | | | | |

WHALEY, PATRICIA POPE GAS UNIT WELL #: 3H RRCID -> 265519 COMPL. DATE 02/20/2011 TOTAL DEPTH 9995 PERF.10505 - 14377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8264 | X | 8264 | -0- | -0- | -0- | 177 | 1 | 7979 | 3 | Y | 98 | 98 | 1 | | | 5 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 11 | 7680 | X | 7338 | -0- | -342 | -0- | 161 | 1 | 7059 | 3 | Y | 107 | 108 | 1 | | | 4 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| *12 | 7936 | X | 7118 | -0- | -818 | -0- | 29 | 1 | 6982 | 2 | Y | 97 | 59 | 0 | 28 | 1 | 12 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *01 | 8277 | X | 6729 | -0- | -1548 | -0- | 64 | 1 | 6560 | 2 | Y | 95 | 62 | 0 | 32 | 1 | 13 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *02 | 7743 | X | 6142 | -0- | -1601 | -0- | 57 | 1 | 5990 | 2 | Y | 86 | 57 | 0 | 33 | 1 | 9 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 03 | 8277 | X | 6598 | -0- | -1679 | -0- | 72 | 1 | 6421 | 2 | Y | 95 | 59 | 0 | 33 | 1 | 12 |
| | | | | | | | 105 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
MCGEE GAS UNIT -B- WELL #: 7H RRCID -> 266921 COMPL. DATE 10/01/2012 TOTAL DEPTH 9825 PERF.10909 - 13631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8618 | X | 8544 | -0- | -74 | -0- | 281 | 1 | 8200 | 3 | Y | 57 | 55 | 1 | | | 6 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 8829 | X | 8829 | -0- | -0- | -0- | 258 | 1 | 8506 | 3 | Y | 59 | 61 | 1 | | | 4 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *12 | 9696 | X | 9696 | -0- | -0- | -0- | 39 | 1 | 9576 | 2 | Y | 74 | 46 | 0 | 21 | 1 | 9 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *01 | 8897 | X | 8641 | -0- | -256 | -0- | 83 | 1 | 8483 | 2 | Y | 68 | 44 | 0 | 23 | 1 | 10 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *02 | 10890 | X | 10890 | -0- | -0- | -0- | 102 | 1 | 10696 | 2 | Y | 84 | 54 | 0 | 31 | 1 | 9 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| *03 | 11230 | X | 11230 | -0- | -0- | -0- | 124 | 1 | 11008 | 2 | Y | 89 | 56 | 0 | 31 | 1 | 11 |
| | | | | | | | 98 | 9 | | | | | | | | | |

ROGERS GAS UNIT WELL #: 2H RRCID -> 267699 COMPL. DATE 12/04/2012 TOTAL DEPTH 9823 PERF.10452 - 13653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17391 | X | 16035 | -0- | -1356 | -0- | 347 | 1 | 15530 | 3 | Y | 144 | 144 | 1 | | | 7 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 16830 | X | 14525 | -0- | -2305 | -0- | 319 | 1 | 14027 | 3 | Y | 163 | 163 | 1 | | | 7 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| *12 | 16213 | X | 15239 | -0- | -974 | -0- | 61 | 1 | 14999 | 2 | Y | 163 | 99 | 0 | 46 | 1 | 20 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| *01 | 16027 | X | 13424 | -0- | -2603 | -0- | 128 | 1 | 13133 | 2 | Y | 148 | 97 | 0 | 50 | 1 | 21 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| *02 | 14993 | X | 12343 | -0- | -2650 | -0- | 116 | 1 | 12078 | 2 | Y | 135 | 89 | 0 | 52 | 1 | 15 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 03 | 17267 | X | 13707 | -0- | -3560 | -0- | 150 | 1 | 13388 | 2 | Y | 154 | 95 | 0 | 54 | 1 | 20 |
| | | | | | | | 169 | 9 | | | | | | | | | |

HORDERN GAS UNIT 'A' WELL #: 3H RRCID -> 267908 COMPL. DATE 11/13/2012 TOTAL DEPTH 9790 PERF. 9884 - 13176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12183 | X | 11765 | -0- | -418 | -0- | 251 | 1 | 11233 | 3 | Y | 255 | 251 | 1 | | | 12 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 11 | 11790 | X | 9893 | -0- | -1897 | -0- | 212 | 1 | 9386 | 3 | Y | 268 | 269 | 1 | | | 11 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| *12 | 12183 | X | 10177 | -0- | -2006 | -0- | 40 | 1 | 9860 | 2 | Y | 252 | 152 | 0 | 71 | 1 | 31 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| *01 | 11780 | X | 8451 | -0- | -3329 | -0- | 79 | 1 | 8128 | 2 | Y | 222 | 147 | 0 | 75 | 1 | 31 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| *02 | 11020 | X | 7822 | -0- | -3198 | -0- | 72 | 1 | 7527 | 2 | Y | 203 | 134 | 0 | 78 | 1 | 22 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 03 | 11780 | X | 3206 | -0- | -8574 | -0- | 35 | 1 | 3077 | 2 | Y | 85 | 61 | 0 | 35 | 1 | 11 |
| | | | | | | | 94 | 9 | | | | | | | | | |

KINGSTREE RANCH GAS UNIT WELL #: 2H RRCID -> 268368 COMPL. DATE 10/05/2012 TOTAL DEPTH 10083 PERF.10543 - 14343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9052 | X | 8098 | -0- | -954 | -0- | 267 | 1 | 7787 | 3 | Y | 40 | 40 | 1 | | | 4 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 9270 | X | 8718 | -0- | -552 | -0- | 255 | 1 | 8415 | 3 | Y | 44 | 45 | 1 | | | 3 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *12 | 11272 | X | 11272 | -0- | -0- | -0- | 46 | 1 | 11157 | 2 | Y | 63 | 39 | 0 | 18 | 1 | 8 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *01 | 10748 | X | 10748 | -0- | -0- | -0- | 103 | 1 | 10576 | 2 | Y | 63 | 41 | 0 | 21 | 1 | 9 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *02 | 9487 | X | 9487 | -0- | -0- | -0- | 89 | 1 | 9339 | 2 | Y | 54 | 36 | 0 | 21 | 1 | 6 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| *03 | 9977 | X | 9977 | -0- | -0- | -0- | 110 | 1 | 9801 | 2 | Y | 60 | 37 | 0 | 21 | 1 | 8 |
| | | | | | | | 66 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
ROGERS GAS UNIT WELL #: 3H RRCID -> 268499 COMPL. DATE 09/08/2013 TOTAL DEPTH 9756 PERF.10453 - 13893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22940 | X | 19241 | -0- | -3699 | -0- | 415 | 1 | 18610 | 3 | Y | 196 | 197 | 1 | | | 9 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 11 | 20670 | X | 17188 | -0- | -3482 | -0- | 377 | 1 | 16570 | 3 | Y | 219 | 219 | 1 | | | 9 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| *12 | 21359 | X | 16019 | -0- | -5340 | -0- | 64 | 1 | 15742 | 2 | Y | 194 | 117 | 0 | 55 | 1 | 24 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| *01 | 19561 | X | 15836 | -0- | -3725 | -0- | 151 | 1 | 15467 | 2 | Y | 198 | 128 | 0 | 66 | 1 | 28 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| *02 | 18299 | X | 14502 | -0- | -3797 | -0- | 136 | 1 | 14170 | 2 | Y | 178 | 118 | 0 | 69 | 1 | 19 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 03 | 19251 | X | 15736 | -0- | -3515 | -0- | 172 | 1 | 15343 | 2 | Y | 201 | 124 | 0 | 70 | 1 | 26 |
| | | | | | | | 221 | 9 | | | | | | | | | |

HARRIS, JAMES H. GAS UNIT "B" WELL #: 3H RRCID -> 270317 COMPL. DATE 02/15/2013 TOTAL DEPTH 9918 PERF.10182 - 12952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11687 | X | 10190 | -0- | -1497 | -0- | 337 | 1 | 9830 | 3 | Y | 21 | 21 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 11310 | X | 10871 | -0- | -439 | -0- | 319 | 1 | 10528 | 3 | Y | 22 | 23 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *12 | 13656 | X | 13656 | -0- | -0- | -0- | 55 | 1 | 13567 | 2 | Y | 31 | 20 | 0 | 9 | 1 | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *01 | 12839 | X | 12839 | -0- | -0- | -0- | 124 | 1 | 12682 | 2 | Y | 30 | 20 | 0 | 10 | 1 | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *02 | 12374 | X | 12374 | -0- | -0- | -0- | 117 | 1 | 12225 | 2 | Y | 29 | 19 | 0 | 11 | 1 | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *03 | 13257 | X | 13257 | -0- | -0- | -0- | 147 | 1 | 13075 | 2 | Y | 32 | 20 | 0 | 11 | 1 | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |

OWENS, T.B. GAS UNIT WELL #: 6H RRCID -> 270358 COMPL. DATE 04/07/2013 TOTAL DEPTH 9724 PERF.10000 - 13509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 21948 | X | 19972 | -0- | -1976 | -0- | 434 | 1 | 19405 | 3 | Y | 121 | 121 | 1 | | | 6 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 20700 | X | 18654 | -0- | -2046 | -0- | 411 | 1 | 18087 | 3 | Y | 142 | 142 | 1 | | | 6 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| *12 | 19406 | X | 19153 | -0- | -253 | -0- | 77 | 1 | 18929 | 2 | Y | 134 | 81 | 0 | 38 | 1 | 17 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| *01 | 19964 | X | 17879 | -0- | -2085 | -0- | 171 | 1 | 17565 | 2 | Y | 130 | 85 | 0 | 44 | 1 | 18 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| *02 | 18676 | X | 17120 | -0- | -1556 | -0- | 161 | 1 | 16824 | 2 | Y | 123 | 81 | 0 | 47 | 1 | 13 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 03 | 19964 | X | 17959 | -0- | -2005 | -0- | 198 | 1 | 17614 | 2 | Y | 134 | 83 | 0 | 47 | 1 | 17 |
| | | | | | | | 147 | 9 | | | | | | | | | |

ONEY, ALTON J. GAS UNIT WELL #: 1H RRCID -> 270528 COMPL. DATE 06/12/2013 TOTAL DEPTH 9990 PERF.10368 - 13867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9455 | X | 8822 | -0- | -633 | -0- | 290 | 1 | 8469 | 3 | Y | 57 | 56 | 1 | | | 6 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 9413 | X | 9413 | -0- | -0- | -0- | 275 | 1 | 9072 | 3 | Y | 60 | 62 | 1 | | | 4 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 12967 | X | 12967 | -0- | -0- | -0- | 52 | 1 | 12808 | 2 | Y | 97 | 59 | 0 | 28 | 1 | 12 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| *01 | 13666 | X | 13666 | -0- | -0- | -0- | 131 | 1 | 13418 | 2 | Y | 106 | 68 | 0 | 35 | 1 | 15 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| *02 | 12442 | X | 12442 | -0- | -0- | -0- | 117 | 1 | 12220 | 2 | Y | 95 | 63 | 0 | 37 | 1 | 10 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| *03 | 10737 | X | 10737 | -0- | -0- | -0- | 118 | 1 | 10525 | 2 | Y | 85 | 54 | 0 | 30 | 1 | 11 |
| | | | | | | | 94 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
PIERCE, PEGGY R. GAS UNIT WELL #: 4H RRCID -> 270980 COMPL. DATE 04/08/2013 TOTAL DEPTH 9945 PERF.10601 - 13750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8091 | X | 5849 | -0- | -2242 | -0- | 203 | 1 | 5585 | 3 | Y | 55 | 56 | 1 | | | 5 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 9199 | X | 9199 | -0- | -0- | -0- | 268 | 1 | 8835 | 3 | Y | 87 | 87 | 1 | | | 5 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| *12 | 12473 | X | 12473 | -0- | -0- | -0- | 50 | 1 | 12276 | 2 | Y | 134 | 81 | 0 | 38 | 1 | 17 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| *01 | 11207 | X | 11207 | -0- | -0- | -0- | 107 | 1 | 10962 | 2 | Y | 125 | 82 | 0 | 42 | 1 | 18 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| *02 | 9342 | X | 9342 | -0- | -0- | -0- | 87 | 1 | 9143 | 2 | Y | 102 | 69 | 0 | 40 | 1 | 11 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 03 | 11594 | X | 9809 | -0- | -1785 | -0- | 108 | 1 | 9579 | 2 | Y | 111 | 69 | 0 | 39 | 1 | 14 |
| | | | | | | | 122 | 9 | | | | | | | | | |

KELLY HEIRS GAS UNIT (SA) WELL #: 7H RRCID -> 271404 COMPL. DATE 05/18/2013 TOTAL DEPTH 10059 PERF.10295 - 14518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11563 | X | 10440 | -0- | -1123 | -0- | 344 | 1 | 10041 | 3 | Y | 50 | 49 | 1 | | | 5 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 11190 | X | 11044 | -0- | -146 | -0- | 323 | 1 | 10664 | 3 | Y | 52 | 54 | 1 | | | 3 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *12 | 14206 | X | 14206 | -0- | -0- | -0- | 57 | 1 | 14064 | 2 | Y | 77 | 47 | 0 | 22 | 1 | 10 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *01 | 12860 | X | 12860 | -0- | -0- | -0- | 123 | 1 | 12659 | 2 | Y | 71 | 47 | 0 | 24 | 1 | 10 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *02 | 12132 | X | 12132 | -0- | -0- | -0- | 114 | 1 | 11943 | 2 | Y | 68 | 45 | 0 | 26 | 1 | 7 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 03 | 15562 | X | 13220 | -0- | -2342 | -0- | 146 | 1 | 12989 | 2 | Y | 77 | 47 | 0 | 27 | 1 | 10 |
| | | | | | | | 85 | 9 | | | | | | | | | |

KELLY HEIRS GAS UNIT WELL #: 6H RRCID -> 271684 COMPL. DATE 05/18/2013 TOTAL DEPTH 9923 PERF.10452 - 13527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8959 | X | 7536 | -0- | -1423 | -0- | 248 | 1 | 7244 | 3 | Y | 40 | 40 | 1 | | | 4 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 8670 | X | 7919 | -0- | -751 | -0- | 232 | 1 | 7640 | 3 | Y | 43 | 44 | 1 | | | 3 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *12 | 8959 | X | 8312 | -0- | -647 | -0- | 34 | 1 | 8225 | 2 | Y | 48 | 30 | 0 | 14 | 1 | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *01 | 8585 | X | 8585 | -0- | -0- | -0- | 82 | 1 | 8442 | 2 | Y | 55 | 35 | 0 | 18 | 1 | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *02 | 8300 | X | 8300 | -0- | -0- | -0- | 78 | 1 | 8165 | 2 | Y | 52 | 34 | 0 | 20 | 1 | 6 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *03 | 9222 | X | 9222 | -0- | -0- | -0- | 102 | 1 | 9054 | 2 | Y | 60 | 37 | 0 | 21 | 1 | 8 |
| | | | | | | | 66 | 9 | | | | | | | | | |

JACKSON, W.E. GAS UNIT WELL #: 7H RRCID -> 271693 COMPL. DATE 04/11/2013 TOTAL DEPTH 9770 PERF. 9681 - 12960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 16926 | X | 16368 | -0- | -558 | -0- | 352 | 1 | 15768 | 3 | Y | 225 | 225 | 1 | | | 11 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 11 | 16380 | X | 14844 | -0- | -1536 | -0- | 324 | 1 | 14239 | 3 | Y | 255 | 255 | 1 | | | 11 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| *12 | 15779 | X | 15303 | -0- | -476 | -0- | 61 | 1 | 14980 | 2 | Y | 238 | 143 | 0 | 67 | 1 | 30 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| *01 | 16368 | X | 13532 | -0- | -2836 | -0- | 128 | 1 | 13163 | 2 | Y | 219 | 144 | 0 | 74 | 1 | 31 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| *02 | 15312 | X | 11906 | -0- | -3406 | -0- | 111 | 1 | 11585 | 2 | Y | 191 | 127 | 0 | 74 | 1 | 21 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 03 | 16926 | X | 13101 | -0- | -3825 | -0- | 143 | 1 | 12719 | 2 | Y | 217 | 134 | 0 | 76 | 1 | 28 |
| | | | | | | | 239 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
HARRIS, JAMES H. GAS UNIT "B" WELL #: 4H RRCID -> 271699 COMPL. DATE 08/01/2013 TOTAL DEPTH 9953 PERF.10507 - 14029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15283 | X | 12069 | -0- | -3214 | -0- | 398 | 1 | 11614 | 3 | Y | 52 | 51 | 1 | | | 5 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 14790 | X | 12979 | -0- | -1811 | -0- | 380 | 1 | 12538 | 3 | Y | 55 | 57 | 1 | | | 3 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| *12 | 16834 | X | 16834 | -0- | -0- | -0- | 68 | 1 | 16675 | 2 | Y | 83 | 51 | 0 | 24 | 1 | 10 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *01 | 15984 | X | 15984 | -0- | -0- | -0- | 153 | 1 | 15741 | 2 | Y | 82 | 53 | 0 | 27 | 1 | 12 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *02 | 14307 | X | 14307 | -0- | -0- | -0- | 135 | 1 | 14093 | 2 | Y | 72 | 48 | 0 | 28 | 1 | 8 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| *03 | 15040 | X | 15040 | -0- | -0- | -0- | 166 | 1 | 14787 | 2 | Y | 79 | 49 | 0 | 28 | 1 | 10 |
| | | | | | | | 87 | 9 | | | | | | | | | |

BROWN, JOHN G. HEIRS GAS UNIT-SA WELL #: 3H RRCID -> 271772 COMPL. DATE 12/03/2013 TOTAL DEPTH 9853 PERF.10580 - 15237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20708 | X | 17283 | -0- | -3425 | -0- | 340 | 1 | 16899 | 3 | Y | 40 | 41 | 1 | | | 4 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 20250 | X | 19202 | -0- | -1048 | -0- | 360 | 1 | 18790 | 3 | Y | 47 | 48 | 1 | | | 3 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *12 | 21080 | X | 19407 | -0- | -1673 | -0- | 79 | 1 | 19229 | 2 | Y | 90 | 55 | 0 | 26 | 1 | 11 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *01 | 22413 | X | 18945 | -0- | -3468 | -0- | 182 | 1 | 18664 | 2 | Y | 90 | 58 | 0 | 30 | 1 | 13 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *02 | 20967 | X | 19924 | -0- | -1043 | -0- | 188 | 1 | 19634 | 2 | Y | 93 | 61 | 0 | 35 | 1 | 10 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| *03 | 21279 | X | 21279 | -0- | -0- | -0- | 235 | 1 | 20931 | 2 | Y | 103 | 64 | 0 | 36 | 1 | 13 |
| | | | | | | | 113 | 9 | | | | | | | | | |

KELLY HEIRS GAS UNIT WELL #: 5H RRCID -> 271883 COMPL. DATE 06/11/2013 TOTAL DEPTH 9984 PERF.10552 - 13435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7254 | X | 5871 | -0- | -1383 | -0- | 195 | 1 | 5661 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 7020 | X | 6388 | -0- | -632 | -0- | 187 | 1 | 6183 | 3 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *12 | 17107 | X | 17107 | -0- | -0- | -0- | 70 | 1 | 17019 | 2 | Y | 16 | 11 | 0 | 5 | 1 | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *01 | 6417 | X | 4267 | -0- | -2150 | -0- | 41 | 1 | 4220 | 2 | Y | 5 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 6177 | X | 4765 | -0- | -1412 | -0- | 45 | 1 | 4714 | 2 | Y | 5 | 3 | 0 | 2 | 1 | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 7471 | X | 6070 | -0- | -1401 | -0- | 67 | 1 | 5996 | 2 | Y | 6 | 4 | 0 | 2 | 1 | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

FINDLEY GAS UNIT "A" WELL #: 8H RRCID -> 272749 COMPL. DATE 09/26/2013 TOTAL DEPTH 9689 PERF.10248 - 15048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22382 | X | 20092 | -0- | -2290 | -0- | 435 | 1 | 19534 | 3 | Y | 112 | 113 | 1 | | | 5 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 21660 | X | 18177 | -0- | -3483 | -0- | 401 | 1 | 17635 | 3 | Y | 128 | 128 | 1 | | | 5 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| *12 | 20832 | X | 16075 | -0- | -4757 | -0- | 65 | 1 | 15894 | 2 | Y | 105 | 64 | 0 | 30 | 1 | 13 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| *01 | 21918 | X | 21918 | -0- | -0- | -0- | 210 | 1 | 21546 | 2 | Y | 147 | 92 | 0 | 47 | 1 | 21 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| *02 | 19692 | X | 19692 | -0- | -0- | -0- | 185 | 1 | 19363 | 2 | Y | 131 | 87 | 0 | 51 | 1 | 14 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 03 | 20088 | X | 16215 | -0- | -3873 | -0- | 179 | 1 | 15914 | 2 | Y | 111 | 71 | 0 | 40 | 1 | 14 |
| | | | | | | | 122 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
MCGEE GAS UNIT -B- WELL #: 8H RRCID -> 272763 COMPL. DATE 08/29/2013 TOTAL DEPTH 9883 PERF.10507 - 14458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11966 | X | 10001 | -0- | -1965 | -0- | 331 | 1 | 9637 | 3 | Y | 30 | 30 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 11100 | X | 11059 | -0- | -41 | -0- | 324 | 1 | 10699 | 3 | Y | 33 | 34 | 1 | | | 2 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *12 | 12936 | X | 12936 | -0- | -0- | -0- | 52 | 1 | 12837 | 2 | Y | 43 | 27 | 0 | 13 | 1 | 5 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *01 | 12482 | X | 12482 | -0- | -0- | -0- | 120 | 1 | 12315 | 2 | Y | 43 | 28 | 0 | 14 | 1 | 6 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| *02 | 11607 | X | 11607 | -0- | -0- | -0- | 110 | 1 | 11454 | 2 | Y | 39 | 26 | 0 | 15 | 1 | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 03 | 13082 | X | 12363 | -0- | -719 | -0- | 137 | 1 | 12178 | 2 | Y | 44 | 27 | 0 | 15 | 1 | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |

BROWN, JOHN G. HEIRS GAS UNIT WELL #: 4H RRCID -> 273069 COMPL. DATE 06/05/2014 TOTAL DEPTH 9892 PERF.10522 - 14621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18383 | X | 9898 | -0- | -8485 | -0- | 213 | 1 | 9648 | 3 | Y | 34 | 36 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 17790 | X | 15162 | -0- | -2628 | -0- | 334 | 1 | 14762 | 3 | Y | 60 | 59 | 1 | | | 4 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| *12 | 18383 | X | 17318 | -0- | -1065 | -0- | 70 | 1 | 17127 | 2 | Y | 110 | 67 | 0 | 31 | 1 | 14 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| *01 | 15717 | X | 13926 | -0- | -1791 | -0- | 133 | 1 | 13693 | 2 | Y | 91 | 61 | 0 | 31 | 1 | 13 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| *02 | 14645 | X | 13323 | -0- | -1322 | -0- | 125 | 1 | 13104 | 2 | Y | 85 | 56 | 0 | 33 | 1 | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 03 | 15655 | X | 14381 | -0- | -1274 | -0- | 159 | 1 | 14117 | 2 | Y | 95 | 59 | 0 | 33 | 1 | 12 |
| | | | | | | | 105 | 9 | | | | | | | | | |

SMITH GAS UNIT WELL #: 1H RRCID -> 274171 COMPL. DATE 06/13/2014 TOTAL DEPTH 10384 PERF.10736 - 14866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15686 | X | 15158 | -0- | -528 | -0- | 15062 | 3 | 96 | 9 | Y | 87 | 71 | 1 | | | 46 |
| 11 | 15120 | X | 14016 | -0- | -1104 | -0- | 13988 | 3 | 28 | 9 | Y | 25 | 38 | 1 | | | 33 |
| *12 | 15624 | X | 11470 | -0- | -4154 | -0- | 11405 | 2 | 65 | 9 | Y | 59 | 78 | 1 | | | 40 |
| *01 | 15252 | X | 13715 | -0- | -1537 | -0- | 13628 | 2 | 87 | 9 | Y | 79 | 64 | 1 | | | 55 |
| *02 | 14181 | X | 11982 | -0- | -2199 | -0- | 11915 | 2 | 67 | 9 | Y | 61 | 76 | 1 | | | 40 |
| *03 | 15514 | X | 15514 | -0- | -0- | -0- | 15431 | 2 | 83 | 9 | Y | 75 | 83 | 1 | | | 32 |

JFS TIMBER GAS UNIT WELL #: 1H RRCID -> 274282 COMPL. DATE 05/24/2014 TOTAL DEPTH 10290 PERF.10317 - 14374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12152 | X | 9099 | -0- | -3053 | -0- | 9027 | 3 | 72 | 9 | Y | 65 | 66 | 1 | | | 34 |
| 11 | 11760 | X | 11575 | -0- | -185 | -0- | 11536 | 3 | 39 | 9 | Y | 35 | 29 | 1 | | | 40 |
| *12 | 12570 | X | 12570 | -0- | -0- | -0- | 12431 | 2 | 139 | 9 | Y | 126 | 100 | 1 | | | 85 |
| *01 | 11067 | X | 11042 | -0- | -25 | -0- | 10908 | 2 | 134 | 9 | Y | 122 | 122 | 1 | | | 85 |
| *02 | 11194 | X | 8969 | -0- | -2225 | -0- | 8874 | 2 | 95 | 9 | Y | 86 | 115 | 1 | | | 56 |
| 03 | 11997 | X | 10304 | -0- | -1693 | -0- | 10198 | 2 | 106 | 9 | Y | 96 | 112 | 1 | | | 40 |

CYPRESS BAYOU GAS UNIT WELL #: 1H RRCID -> 274369 COMPL. DATE 08/07/2014 TOTAL DEPTH 10090 PERF.10764 - 15976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 10106 | X | 8439 | -0- | -1667 | -0- | 8259 | 3 | 180 | 9 | Y | 164 | 173 | 1 | | | 26 |
| 11 | 8850 | X | 8775 | -0- | -75 | -0- | 8515 | 3 | 260 | 9 | Y | 236 | 216 | 1 | | | 46 |
| *12 | 8432 | X | 7940 | -0- | -492 | -0- | 7714 | 2 | 226 | 9 | Y | 205 | 205 | 1 | | | 63 |
| *01 | 8622 | X | 8622 | -0- | -0- | -0- | 8376 | 2 | 246 | 9 | Y | 224 | 213 | 1 | | | 74 |
| *02 | 8497 | X | 7246 | -0- | -1251 | -0- | 7045 | 2 | 201 | 9 | Y | 183 | 182 | 1 | | | 75 |
| 03 | 9083 | X | 8621 | -0- | -462 | -0- | 8387 | 2 | 234 | 9 | Y | 213 | 201 | 1 | | | 87 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
WHALEY, PATRICIA POPE GU B (SA) WELL #: 5H RRCID -> 274953 COMPL. DATE 07/10/2014 TOTAL DEPTH 9998 PERF.10518 - 15337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18104 | X | 15250 | -0- | -2854 | -0- | 490 | 1 | 14311 | 3 | Y | 408 | 405 | 1 | | | 40 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 11 | 15600 | X | 15192 | -0- | -408 | -0- | 433 | 1 | 14306 | 3 | Y | 412 | 427 | 1 | | | 25 |
| | | | | | | | 453 | 9 | | | | | | | | | |
| *12 | 18707 | X | 18707 | -0- | -0- | -0- | 76 | 1 | 18586 | 2 | Y | 41 | 26 | 0 | 12 | 1 | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *01 | 17668 | X | 17668 | -0- | -0- | -0- | 170 | 1 | 17452 | 2 | Y | 42 | 27 | 0 | 14 | 1 | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *02 | 16265 | X | 16265 | -0- | -0- | -0- | 154 | 1 | 16070 | 2 | Y | 37 | 25 | 0 | 14 | 1 | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *03 | 16202 | X | 16202 | -0- | -0- | -0- | 179 | 1 | 15980 | 2 | Y | 39 | 24 | 0 | 14 | 1 | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |

JFS TIMBER GAS UNIT WELL #: 2H RRCID -> 275289 COMPL. DATE 05/19/2014 TOTAL DEPTH 10342 PERF.10644 - 14235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12152 | X | 11388 | -0- | -764 | -0- | 11238 | 3 | 150 | 9 | Y | 136 | 111 | 1 | | | 72 |
| 11 | 11760 | X | 10914 | -0- | -846 | -0- | 10870 | 3 | 44 | 9 | Y | 40 | 59 | 1 | | | 53 |
| *12 | 12921 | X | 12921 | -0- | -0- | -0- | 12836 | 2 | 85 | 9 | Y | 77 | 84 | 1 | | | 52 |
| *01 | 11811 | X | 11634 | -0- | -177 | -0- | 11553 | 2 | 81 | 9 | Y | 74 | 74 | 1 | | | 52 |
| *02 | 10846 | X | 9789 | -0- | -1057 | -0- | 9728 | 2 | 61 | 9 | Y | 55 | 71 | 1 | | | 36 |
| 03 | 12400 | X | 10295 | -0- | -2105 | -0- | 10232 | 2 | 63 | 9 | Y | 57 | 69 | 1 | | | 24 |

BRITTON GAS UNIT (SA) WELL #: 9H RRCID -> 275375 COMPL. DATE 09/11/2013 TOTAL DEPTH 9881 PERF.10456 - 15102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 27683 | X | 24133 | -0- | -3550 | -0- | 469 | 1 | 23444 | 3 | Y | 200 | 202 | 1 | | | 9 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 11 | 26520 | X | 23379 | -0- | -3141 | -0- | 435 | 1 | 22694 | 3 | Y | 227 | 227 | 1 | | | 9 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| *12 | 27404 | X | 20496 | -0- | -6908 | -0- | 83 | 1 | 20203 | 2 | Y | 191 | 115 | 0 | 54 | 1 | 24 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| *01 | 26412 | X | 23454 | -0- | -2958 | -0- | 224 | 1 | 22976 | 2 | Y | 231 | 147 | 0 | 75 | 1 | 33 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| *02 | 24708 | X | 21266 | -0- | -3442 | -0- | 199 | 1 | 20836 | 2 | Y | 210 | 139 | 0 | 81 | 1 | 23 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| *03 | 24345 | X | 24345 | -0- | -0- | -0- | 267 | 1 | 23807 | 2 | Y | 246 | 151 | 0 | 86 | 1 | 32 |
| | | | | | | | 271 | 9 | | | | | | | | | |

ROAD'S END GAS UNIT WELL #: 1H RRCID -> 275474 COMPL. DATE 11/20/2014 TOTAL DEPTH 10127 PERF.10499 - 15425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15004 | X | 12791 | -0- | -2213 | -0- | 12661 | 3 | 130 | 9 | Y | 118 | 118 | 1 | | | 19 |
| 11 | 14520 | X | 9130 | -0- | -5390 | -0- | 9017 | 3 | 113 | 9 | Y | 103 | 102 | 1 | | | 20 |
| *12 | 15004 | X | 11587 | -0- | -3417 | -0- | 11462 | 2 | 125 | 9 | Y | 114 | 142 | 1 | | | 35 |
| *01 | 12803 | X | 10017 | -0- | -2786 | -0- | 9893 | 2 | 124 | 9 | Y | 113 | 111 | 1 | | | 37 |
| *02 | 11977 | X | 9483 | -0- | -2494 | -0- | 9367 | 2 | 116 | 9 | Y | 105 | 99 | 1 | | | 43 |
| 03 | 12803 | X | 8951 | -0- | -3852 | -0- | 8845 | 2 | 106 | 9 | Y | 96 | 100 | 1 | | | 39 |

SANDERS GAS UNIT WELL #: 6H RRCID -> 275616 COMPL. DATE 09/28/2013 TOTAL DEPTH 9770 PERF. 9951 - 13566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17960 | X | 17960 | -0- | -0- | -0- | 385 | 1 | 17268 | 3 | Y | 279 | 280 | 1 | | | 13 |
| | | | | | | | 307 | 9 | | | | | | | | | |
| 11 | 16890 | X | 16161 | -0- | -729 | -0- | 352 | 1 | 15464 | 3 | Y | 314 | 314 | 1 | | | 13 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| *12 | 17453 | X | 16804 | -0- | -649 | -0- | 67 | 1 | 16406 | 2 | Y | 301 | 181 | 0 | 85 | 1 | 37 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| *01 | 18060 | X | 18060 | -0- | -0- | -0- | 171 | 1 | 17517 | 2 | Y | 338 | 216 | 0 | 111 | 1 | 48 |
| | | | | | | | 372 | 9 | | | | | | | | | |
| *02 | 16791 | X | 16385 | -0- | -406 | -0- | 152 | 1 | 15901 | 2 | Y | 302 | 200 | 0 | 117 | 1 | 33 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 03 | 18166 | X | 14067 | -0- | -4099 | -0- | 153 | 1 | 13620 | 2 | Y | 267 | 170 | 0 | 96 | 1 | 34 |
| | | | | | | | 294 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
J. G. CHAPMAN 'B' GAS UNIT (SA) WELL #: 9H RRCID -> 275730 COMPL. DATE 01/22/2014 TOTAL DEPTH 9887 PERF.10109 - 14542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17267 | X | 15169 | -0- | -2098 | -0- | 500 | 1 | 14569 | 3 | Y | 91 | 91 | 1 | | | 9 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 16710 | X | 15947 | -0- | -763 | -0- | 456 | 1 | 15385 | 3 | Y | 96 | 99 | 1 | | | 6 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| *12 | 17267 | X | 15899 | -0- | -1368 | -0- | 64 | 1 | 15715 | 2 | Y | 109 | 66 | 0 | 31 | 1 | 14 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| *01 | 19649 | X | 19649 | -0- | -0- | -0- | 188 | 1 | 19308 | 2 | Y | 139 | 88 | 0 | 45 | 1 | 20 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| *02 | 18134 | X | 18134 | -0- | -0- | -0- | 170 | 1 | 17824 | 2 | Y | 127 | 84 | 0 | 49 | 1 | 14 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| *03 | 19785 | X | 19785 | -0- | -0- | -0- | 218 | 1 | 19411 | 2 | Y | 142 | 88 | 0 | 50 | 1 | 18 |
| | | | | | | | 156 | 9 | | | | | | | | | |

HORDERN GAS UNIT -A- (SA) WELL #: 4H RRCID -> 275986 COMPL. DATE 08/01/2014 TOTAL DEPTH 9813 PERF.10250 - 14587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20553 | X | 18516 | -0- | -2037 | -0- | 400 | 1 | 17947 | 3 | Y | 154 | 155 | 1 | | | 7 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 11 | 18960 | X | 17088 | -0- | -1872 | -0- | 375 | 1 | 16517 | 3 | Y | 178 | 178 | 1 | | | 7 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| *12 | 19127 | X | 15989 | -0- | -3138 | -0- | 64 | 1 | 15756 | 2 | Y | 154 | 93 | 0 | 44 | 1 | 19 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| *01 | 18507 | X | 16168 | -0- | -2339 | -0- | 154 | 1 | 15837 | 2 | Y | 161 | 104 | 0 | 53 | 1 | 23 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| *02 | 17313 | X | 15376 | -0- | -1937 | -0- | 144 | 1 | 15065 | 2 | Y | 152 | 100 | 0 | 58 | 1 | 17 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 03 | 19964 | X | 16735 | -0- | -3229 | -0- | 184 | 1 | 16365 | 2 | Y | 169 | 105 | 0 | 59 | 1 | 22 |
| | | | | | | | 186 | 9 | | | | | | | | | |

ST. JAMES GAS UNIT WELL #: 1H RRCID -> 276183 COMPL. DATE 11/20/2014 TOTAL DEPTH 10036 PERF.10451 - 16464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 20181 | X | 18313 | -0- | -1868 | -0- | 18072 | 3 | 241 | 9 | Y | 219 | 242 | 1 | | | 35 |
| 11 | 18540 | X | 15609 | -0- | -2931 | -0- | 15331 | 3 | 278 | 9 | Y | 253 | 239 | 1 | | | 49 |
| *12 | 19499 | X | 14353 | -0- | -5146 | -0- | 14122 | 2 | 231 | 9 | Y | 210 | 209 | 1 | | | 64 |
| *01 | 19623 | X | 16899 | -0- | -2724 | -0- | 16611 | 2 | 288 | 9 | Y | 262 | 240 | 1 | | | 86 |
| *02 | 18357 | X | 16125 | -0- | -2232 | -0- | 15858 | 2 | 267 | 9 | Y | 243 | 230 | 1 | | | 99 |
| 03 | 18321 | X | 16789 | -0- | -1532 | -0- | 16516 | 2 | 273 | 9 | Y | 248 | 246 | 1 | | | 101 |

WHIPKEY GAS UNIT WELL #: 1H RRCID -> 276441 COMPL. DATE 11/30/2014 TOTAL DEPTH 10226 PERF.10668 - 15309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18786 | X | 18388 | -0- | -398 | -0- | 18246 | 3 | 142 | 9 | Y | 129 | 104 | 1 | | | 68 |
| 11 | 18180 | X | 16673 | -0- | -1507 | -0- | 16631 | 3 | 42 | 9 | Y | 38 | 57 | 1 | | | 49 |
| *12 | 20168 | X | 20168 | -0- | -0- | -0- | 20035 | 2 | 133 | 9 | Y | 121 | 98 | 1 | | | 82 |
| *01 | 18507 | X | 16639 | -0- | -1868 | -0- | 16516 | 2 | 123 | 9 | Y | 112 | 116 | 1 | | | 78 |
| *02 | 17197 | X | 13570 | -0- | -3627 | -0- | 13483 | 2 | 87 | 9 | Y | 79 | 105 | 1 | | | 52 |
| 03 | 21297 | X | 16394 | -0- | -4903 | -0- | 16292 | 2 | 102 | 9 | Y | 93 | 106 | 1 | | | 39 |

DAVIS GAS UNIT -F- WELL #: 4H RRCID -> 276442 COMPL. DATE 09/22/2014 TOTAL DEPTH 9902 PERF.10506 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22453 | X | 22453 | -0- | -0- | -0- | 490 | 1 | 21941 | 3 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 21562 | X | 21562 | -0- | -0- | -0- | 479 | 1 | 21055 | 3 | Y | 25 | 25 | 1 | | | 1 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *12 | 17894 | X | 17894 | -0- | -0- | -0- | 73 | 1 | 17800 | 2 | Y | 19 | 13 | 0 | 6 | 1 | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *01 | 17649 | X | 17649 | -0- | -0- | -0- | 170 | 1 | 17456 | 2 | Y | 21 | 13 | 0 | 7 | 1 | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *02 | 19173 | X | 19173 | -0- | -0- | -0- | 181 | 1 | 18969 | 2 | Y | 21 | 14 | 0 | 8 | 1 | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 20084 | X | 20084 | -0- | -0- | -0- | 223 | 1 | 19835 | 2 | Y | 24 | 15 | 0 | 8 | 1 | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
HYNSON, CHARLOTTE MORRIS G.U. WELL #: 4H RRCID -> 277054 COMPL. DATE 08/26/2013 TOTAL DEPTH 9862 PERF. 9784 - 12931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9951 | X | 9545 | -0- | -406 | -0- | 206 | 1 | 9260 | 3 | Y | 72 | 74 | 1 | | | 3 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 10740 | X | 8204 | -0- | -2536 | -0- | 181 | 1 | 7938 | 3 | Y | 77 | 77 | 1 | | | 3 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| *12 | 13919 | X | 8513 | -0- | -5406 | -0- | 34 | 1 | 8396 | 2 | Y | 75 | 46 | 0 | 22 | 1 | 9 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *01 | 13857 | X | 8893 | -0- | -4964 | -0- | 85 | 1 | 8719 | 2 | Y | 81 | 52 | 0 | 27 | 1 | 11 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| *02 | 12963 | X | 6704 | -0- | -6259 | -0- | 63 | 1 | 6574 | 2 | Y | 61 | 41 | 0 | 24 | 1 | 7 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 03 | 11718 | X | 8568 | -0- | -3150 | -0- | 94 | 1 | 8388 | 2 | Y | 78 | 48 | 0 | 27 | 1 | 10 |
| | | | | | | | 86 | 9 | | | | | | | | | |

JUBLE D. GRIFFIS GAS UNIT WELL #: 8 RRCID -> 282090 COMPL. DATE 05/11/2017 TOTAL DEPTH 10193 PERF. 9590 - 9928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NEW CENTURY EXPLORATION, INC. 606055
DUKE WELL #: 1H RRCID -> 286978 COMPL. DATE 04/10/2019 TOTAL DEPTH 9899 PERF. 10288 - 15650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 142581 | X | 142581 | -0- | -0- | -0- | 141373 | 3 | 1208 | 9 | N | 1098 | 1111 | 1 | | | 246 |
| 11 | 135921 | X | 135921 | -0- | -0- | -0- | 134912 | 3 | 1009 | 9 | N | 917 | 937 | 1 | | | 226 |
| 12 | 125866 | X | 125866 | -0- | -0- | -0- | 124952 | 3 | 914 | 9 | N | 831 | 935 | 1 | | | 122 |
| 01 | 173197 | X | 110718 | -0- | -62479 | -0- | 109841 | 3 | 877 | 9 | N | 797 | 750 | 1 | | | 169 |
| *02 | 147958 | X | 91553 | -0- | -56405 | -0- | 91008 | 3 | 545 | 9 | N | 495 | 549 | 1 | | | 115 |
| 03 | 142569 | X | NO RPT | -0- | -142569 | -0- | | | | | N | NO RPT | | | | | 115 |

RFE OPERATING, LLC 704776
COLLIER WELL #: 1 RRCID -> 215578 COMPL. DATE 09/02/2005 TOTAL DEPTH 9999 PERF. 9566 - 9780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 542 | -0- | -388 | -0- | 517 | 2 | 25 | 9 | Y | 23 | 2 | 8 | | | 60 |
| 11 | 840 | N | 520 | -0- | -320 | -0- | 514 | 2 | 6 | 9 | Y | 5 | 1 | 8 | | | 64 |
| 12 | 404 | N | 404 | -0- | -0- | -0- | 393 | 2 | 11 | 9 | Y | 10 | 2 | 8 | | | 72 |
| 01 | 1303 | N | 1303 | -0- | -0- | -0- | 1270 | 2 | 33 | 9 | Y | 30 | 95 | 1 | 4 | 8 | 3 |
| 02 | 493 | X | 279 | -0- | -214 | -0- | 276 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 3 |
| 03 | 527 | X | 492 | -0- | -35 | -0- | 461 | 2 | 31 | 9 | Y | 28 | 1 | 8 | | | 30 |

TAYLOR WELL #: 1 RRCID -> 218006 COMPL. DATE 11/26/2005 TOTAL DEPTH 9990 PERF. 9662 - 9678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1445 | N | 1445 | -0- | -0- | -0- | 1400 | 2 | 45 | 9 | Y | 41 | | | | | 89 |
| 11 | 1230 | N | 1219 | -0- | -11 | -0- | 1211 | 2 | 8 | 9 | Y | 7 | | | | | 96 |
| 12 | 1360 | N | 1360 | -0- | -0- | -0- | 1337 | 2 | 23 | 9 | Y | 21 | | | | | 117 |
| 01 | 1455 | N | 1455 | -0- | -0- | -0- | 1431 | 2 | 24 | 9 | Y | 22 | 97 | 1 | | | 42 |
| 02 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 2 | | | Y | -0- | | | | | 42 |
| *03 | 1475 | N | 1475 | -0- | -0- | -0- | 1406 | 2 | 69 | 9 | Y | 63 | | | | | 105 |

LITTLETON LAKE WELL #: 1H RRCID -> 233685 COMPL. DATE 09/21/2006 TOTAL DEPTH 9567 PERF. 11631 - 12131

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4061 | X | 3269 | -0- | -792 | -0- | 3199 | 2 | 70 | 9 | N | 64 | 155 | 1 | 2 | 8 | 43 |
| 11 | 3930 | X | 1953 | -0- | -1977 | -0- | 1944 | 2 | 9 | 9 | N | 8 | 2 | 8 | | | 49 |
| 12 | 4061 | X | 2410 | -0- | -1651 | -0- | 2360 | 2 | 50 | 9 | N | 45 | 4 | 8 | | | 90 |
| 01 | 3634 | X | 3634 | -0- | -0- | -0- | 3575 | 2 | 59 | 9 | N | 54 | 110 | 1 | 4 | 8 | 30 |
| 02 | 3132 | X | 2992 | -0- | -140 | -0- | 2909 | 2 | 83 | 9 | N | 75 | 4 | 8 | | | 101 |
| 03 | 3255 | X | 2806 | -0- | -449 | -0- | 2750 | 2 | 56 | 9 | N | 51 | 4 | 8 | | | 148 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
RFE OPERATING, LLC //CONT.// 704776
CLEAR LAKE GU WELL #: 1H RRCID -> 241870 COMPL. DATE 07/21/2008 TOTAL DEPTH 12934 PERF.10005 - 12934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6008 | X | 6008 | -0- | -0- | -0- | 5881 | 2 | 127 | 9 | N | 115 | 185 | 1 | 5 | 8 | 94 |
| 11 | 5580 | X | 5531 | -0- | -49 | -0- | 5376 | 2 | 155 | 9 | N | 141 | 172 | 1 | 11 | 8 | 52 |
| 12 | 5580 | X | 3425 | -0- | -2155 | -0- | 3404 | 2 | 21 | 9 | N | 19 | 6 | 8 | | | 65 |
| 01 | 6014 | X | 5210 | -0- | -804 | -0- | 5114 | 2 | 96 | 9 | N | 87 | 12 | 8 | | | 140 |
| 02 | 5626 | X | 2427 | -0- | -3199 | -0- | 2325 | 1 | 102 | 9 | N | 93 | 184 | 1 | 2 | 8 | 47 |
| 03 | 6014 | X | 4957 | -0- | -1057 | -0- | 4850 | 2 | 107 | 9 | N | 97 | 9 | 8 | | | 135 |

HARRISON, J. W. ESTATE GU WELL #: 1H RRCID -> 244338 COMPL. DATE 03/10/2008 TOTAL DEPTH 9568 PERF.10151 - 12678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4433 | X | -0- | -0- | -4433 | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 6528 | X | 6528 | -0- | -0- | -0- | 6497 | 2 | 31 | 9 | N | 28 | 8 | 8 | | | 167 |
| 12 | 4346 | X | 4346 | -0- | -0- | -0- | 4342 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 167 |
| 01 | 3069 | X | 1614 | -0- | -1455 | -0- | 1604 | 2 | 10 | 9 | N | 9 | 3 | 8 | | | 173 |
| 02 | 5568 | X | -0- | -0- | -5568 | -0- | | | | | N | -0- | | | | | 173 |
| *03 | 6118 | X | 6118 | -0- | -0- | -0- | 6107 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 173 |

MURPHY, O.G. HEIRS WELL #: 1H RRCID -> 245056 COMPL. DATE 12/01/2008 TOTAL DEPTH 13105 PERF.10092 - 12728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3813 | X | 2870 | -0- | -943 | -0- | 2786 | 2 | 84 | 9 | N | 76 | 187 | 1 | 4 | 8 | 100 |
| 11 | 4110 | X | 2189 | -0- | -1921 | -0- | 2167 | 2 | 22 | 9 | N | 20 | | | | | 120 |
| 12 | 4247 | X | 738 | -0- | -3509 | -0- | 738 | 2 | | | N | -0- | | | | | 120 |
| 01 | 4247 | X | -0- | -0- | -4247 | -0- | | | | | N | -0- | | | | | 120 |
| 02 | 3622 | X | 3622 | -0- | -0- | -0- | 3579 | 2 | 43 | 9 | N | 39 | 9 | 8 | | | 150 |
| *03 | 4013 | X | 4013 | -0- | -0- | -0- | 3966 | 2 | 47 | 9 | N | 43 | 16 | 8 | | | 177 |

WALKER HEIRS UNIT WELL #: 1H RRCID -> 245646 COMPL. DATE 01/19/2009 TOTAL DEPTH 9610 PERF.10110 - 12508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3100 | N | 34 | -0- | -3066 | 6258 | 34 | 2 | | | N | -0- | | | | | 107 |
| 11 | 3000 | N | -0- | -0- | -3000 | 3258 | | | | | N | -0- | | | | | 107 |
| 12 | 12375 | X | 9117 | -0- | -3258 | -0- | 9096 | 2 | 21 | 9 | N | 19 | 19 | 8 | | | 107 |
| 01 | 2294 | X | -0- | -0- | -2294 | -0- | | | | | N | -0- | | | | | 107 |
| 02 | 6160 | X | 6160 | -0- | -0- | -0- | 6147 | 2 | 13 | 9 | N | 12 | 12 | 8 | | | 107 |
| *03 | 2380 | X | 2380 | -0- | -0- | -0- | 2376 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 107 |

ROGERS GAS UNIT WELL #: 2H RRCID -> 248284 COMPL. DATE 10/20/2008 TOTAL DEPTH 12360 PERF.10017 - 12169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3596 | X | -0- | -0- | -3596 | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 3480 | X | 60 | -0- | -3420 | -0- | 60 | 2 | | | N | -0- | | | | | 62 |
| 12 | 2883 | X | -0- | -0- | -2883 | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 1271 | X | -0- | -0- | -1271 | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 3852 | X | 3852 | -0- | -0- | -0- | 3795 | 2 | 57 | 9 | N | 52 | 9 | 8 | | | 105 |
| *03 | 2741 | X | 2741 | -0- | -0- | -0- | 2730 | 2 | 11 | 9 | N | 10 | 10 | 8 | | | 105 |

ROGERS GAS UNIT WELL #: 1H RRCID -> 250012 COMPL. DATE 08/25/2008 TOTAL DEPTH 9589 PERF.10106 - 12711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 1855 | N | 1855 | -0- | -0- | -0- | 1827 | 2 | 28 | 9 | N | 25 | 21 | 8 | | | 57 |
| *03 | 2124 | N | 2124 | -0- | -0- | -0- | 2096 | 2 | 28 | 9 | N | 25 | 22 | 8 | | | 60 |

R HASTY UNIT WELL #: 1H RRCID -> 256679 COMPL. DATE 04/13/2010 TOTAL DEPTH 9460 PERF. 8821 - 14411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9362 | X | 8774 | -0- | -588 | -0- | 8563 | 2 | 211 | 9 | N | 192 | 182 | 1 | 8 | 8 | 175 |
| 11 | 8970 | X | 8138 | -0- | -832 | -0- | 8008 | 2 | 130 | 9 | N | 118 | 171 | 1 | 14 | 8 | 108 |
| 12 | 9269 | X | 8587 | -0- | -682 | -0- | 8368 | 2 | 219 | 9 | N | 199 | 160 | 1 | 17 | 8 | 130 |
| 01 | 9114 | X | 7892 | -0- | -1222 | -0- | 7732 | 2 | 160 | 9 | N | 145 | 168 | 1 | 17 | 8 | 90 |
| 02 | 8468 | X | 7370 | -0- | -1098 | -0- | 7205 | 1 | 165 | 9 | N | 150 | 178 | 1 | 14 | 8 | 48 |
| 03 | 8773 | X | 8221 | -0- | -552 | -0- | 7987 | 2 | 234 | 9 | N | 213 | 21 | 8 | | | 240 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
RFE OPERATING, LLC //CONT.// 704776
TAYLOR, T. J. WELL #: 20H RRCID -> 284466 COMPL. DATE 03/06/2018 TOTAL DEPTH 9698 PERF.10150 - 14422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31093 | X | 29444 | -0- | -1649 | -0- | 29226 | 2 | 218 | 9 | N | 198 | 185 | 1 | 15 | 8 | 219 |
| 11 | 29190 | X | 28148 | -0- | -1042 | -0- | 27969 | 2 | 179 | 9 | N | 163 | 190 | 1 | 27 | 8 | 165 |
| 12 | 29450 | X | 29047 | -0- | -403 | -0- | 28832 | 2 | 215 | 9 | N | 195 | 174 | 1 | 36 | 8 | 150 |
| 01 | 29450 | X | 27998 | -0- | -1452 | -0- | 27744 | 2 | 254 | 9 | N | 231 | 175 | 1 | 39 | 8 | 167 |
| 02 | 27550 | X | 26040 | -0- | -1510 | -0- | 25851 | 2 | 189 | 9 | N | 172 | 190 | 1 | 22 | 8 | 127 |
| 03 | 29450 | X | 27257 | -0- | -2193 | -0- | 27071 | 2 | 186 | 9 | N | 169 | 39 | 8 | | | 257 |

ROCKCLIFF ENERGY OPERATING LLC 722890
HARRIS TRUST WELL #: 1 RRCID -> 206040 COMPL. DATE 09/07/2004 TOTAL DEPTH 10200 PERF. 8620 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

DAVIS, E.H. ESTATE GAS UNIT WELL #: 1 RRCID -> 211036 COMPL. DATE 01/24/2005 TOTAL DEPTH 10200 PERF. 9737 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 80 |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 80 |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 80 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 80 |
| 03 | 93 | N | 14 | -0- | -79 | -0- | 14 | 2 | | | N | -0- | | | | | 80 |

TSRHCC WELL #: 1 RRCID -> 219052 COMPL. DATE 01/21/2006 TOTAL DEPTH 10200 PERF. 9690 - 10020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

HARRIS TRUST WELL #: 2 RRCID -> 238762 COMPL. DATE 05/19/2008 TOTAL DEPTH 12265 PERF. 8672 - 11247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TSRHCC WELL #: 2H RRCID -> 272644 COMPL. DATE 05/02/2014 TOTAL DEPTH 10037 PERF.10468 - 15573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 18724 | X | 16456 | -0- | -2268 | -0- | 16150 | 2 | 306 | 9 | N | 278 | 359 | 1 | | | 195 |
| 11 | 17610 | X | 16001 | -0- | -1609 | -0- | 15716 | 2 | 285 | 9 | N | 259 | 182 | 1 | | | 272 |
| 12 | 17329 | X | 16161 | -0- | -1168 | -0- | 15879 | 2 | 282 | 9 | N | 256 | 175 | 1 | | | 353 |
| 01 | 16771 | X | 14738 | -0- | -2033 | -0- | 14440 | 2 | 298 | 9 | N | 271 | 367 | 1 | | | 257 |
| 02 | 15689 | X | 13566 | -0- | -2123 | -0- | 13370 | 2 | 196 | 9 | N | 178 | | | | | 435 |
| 03 | 16523 | X | 15836 | -0- | -687 | -0- | 15492 | 2 | 344 | 9 | N | 313 | 711 | 1 | | | 37 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION 742143
BEAIRD, GEORGE WELL #: 1 RRCID -> 183019 COMPL. DATE 05/02/2001 TOTAL DEPTH 9785 PERF. 9430 - 9618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 157 |
| 11 | 210 | N | 107 | -0- | -103 | -0- | 107 | 2 | | | N | -0- | | | | | 157 |
| 12 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 157 |
| 01 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | 157 |
| 02 | 116 | N | 104 | -0- | -12 | -0- | 104 | 2 | | | N | -0- | | | | | 157 |
| 03 | 124 | N | 13 | -0- | -111 | -0- | 13 | 2 | | | N | -0- | | | | | 157 |

MOORE WELL #: 1 RRCID -> 192064 COMPL. DATE 10/22/2002 TOTAL DEPTH 10200 PERF. 9720 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOD WELL #: 1 RRCID -> 193629 COMPL. DATE 01/31/2003 TOTAL DEPTH 10050 PERF. 9464 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1309 | X | 1309 | -0- | -0- | -0- | 91<br>85 | 1<br>9 | 1133 | 2 | Y | 77 | 86 | 1 | | | 14 |
| 11 | 313 | X | 313 | -0- | -0- | -0- | 24 | 1 | 289 | 2 | Y | -0- | | | | | 14 |
| 12 | 1457 | X | -0- | -0- | -1457 | -0- | | | | | Y | 55 | 59 | 1 | | | 10 |
| 01 | 1457 | X | 157 | -0- | -1300 | -0- | 10<br>31 | 1<br>9 | 116 | 2 | Y | 28 | | | | | 38 |
| 02 | 1363 | X | 1067 | -0- | -296 | -0- | 76<br>67 | 1<br>9 | 924 | 2 | Y | 61 | 59 | 1 | 2 | 8 | 38 |
| 03 | 1302 | X | 56 | -0- | -1246 | -0- | 4 | 1 | 52 | 2 | Y | -0- | 38 | 1 | | | -0- |

BRIGGS GAS UNIT WELL #: 2 RRCID -> 216525 COMPL. DATE 10/18/2005 TOTAL DEPTH 10168 PERF. 9498 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEY, BEATRICE GAS UNIT WELL #: 1 RRCID -> 218367 COMPL. DATE 01/28/2018 TOTAL DEPTH 10150 PERF. 8380 - 8708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 11 | X | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 9 | X | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 9 | X | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 9 | X | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TAYLOR, T. J. WELL #: 4 RRCID -> 221129 COMPL. DATE 01/27/2006 TOTAL DEPTH 9823 PERF. 9586 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
TAYLOR, T.J. EST. B WELL #: 1 RRCID -> 221772 COMPL. DATE 04/20/2006 TOTAL DEPTH 9815 PERF. 9466 - 9691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STEPHENS NO. 1 UNIT WELL #: 1 RRCID -> 227550 COMPL. DATE 12/15/2006 TOTAL DEPTH 9972 PERF. 9608 - 9739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STEPHENS NO. 1 UNIT WELL #: 3 RRCID -> 227551 COMPL. DATE 12/16/2006 TOTAL DEPTH 9970 PERF. 9623 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR, T. J. WELL #: 3 RRCID -> 227552 COMPL. DATE 10/04/2006 TOTAL DEPTH 9852 PERF. 9502 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 728 | N | 728 | -0- | -0- | -0- | 728 | 2 | | | N | -0- | | | | | 27 |
| 11 | 693 | N | 693 | -0- | -0- | -0- | 689 | 2 | 4 | 9 | N | 4 | 4 | 8 | | | 27 |
| 12 | 703 | N | 703 | -0- | -0- | -0- | 702 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 01 | 710 | N | 710 | -0- | -0- | -0- | 709 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 669 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| *03 | 700 | N | 700 | -0- | -0- | -0- | 699 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |

TAYLOR, T. J. WELL #: 5 RRCID -> 227553 COMPL. DATE 11/11/2006 TOTAL DEPTH 9884 PERF. 9493 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 66 | 5 | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR, T. J. WELL #: 7 RRCID -> 229284 COMPL. DATE 02/22/2007 TOTAL DEPTH 10224 PERF. 9783 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 867 | -0- | -280 | -0- | 867 | 2 | | | N | -0- | | | | | 80 |
| 11 | 1110 | N | 721 | -0- | -389 | -0- | 720 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 12 | 1085 | N | 637 | -0- | -448 | -0- | 636 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 80 |
| 01 | 868 | N | 604 | -0- | -264 | -0- | 602 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 80 |
| 02 | 696 | N | 530 | -0- | -166 | -0- | 530 | 2 | | | N | -0- | | | | | 80 |
| 03 | 651 | N | 449 | -0- | -202 | -0- | 408 | 2 | 41 | 9 | N | 37 | 91 | 1 | 1 | 8 | 25 |

TAYLOR, T. J. WELL #: 12 T RRCID -> 229285 COMPL. DATE 08/21/2007 TOTAL DEPTH 10058 PERF. 9684 - 9808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
STEPHENS NO. 1 UNIT WELL #: 5 RRCID -> 229286 COMPL. DATE 02/21/2007 TOTAL DEPTH 10057 PERF. 9652 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STEPHENS NO. 1 UNIT WELL #: 4H RRCID -> 231637 COMPL. DATE 03/21/2014 TOTAL DEPTH 9739 PERF. 10120 - 12728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | X | 933 | -0- | -1113 | -0- | 933 | 2 | | | Y | -0- | | | | | 130 |
| 11 | 1980 | X | 984 | -0- | -996 | -0- | 984 | 2 | | | Y | -0- | | | | | 130 |
| 12 | 2046 | X | 727 | -0- | -1319 | -0- | 695 | 2 | 32 | 9 | Y | 29 | | | | | 159 |
| 01 | 1643 | X | 722 | -0- | -921 | -0- | 710 | 2 | 12 | 9 | Y | 11 | | | | | 170 |
| 02 | 1189 | X | 772 | -0- | -417 | -0- | 772 | 2 | | | Y | -0- | | | | | 170 |
| 03 | 1023 | X | 496 | -0- | -527 | -0- | 487 | 2 | 9 | 9 | Y | 8 | 152 | 1 | | | 26 |

TAYLOR, T. J. WELL #: 13 RRCID -> 231785 COMPL. DATE 04/06/2007 TOTAL DEPTH 10025 PERF. 9536 - 9662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | | 14B2 EXT | 4 | -0- | 4 | 4 | 4 | 2 | | | N | -0- | | | | | 27 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 27 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 27 |
| *03 | 4 | X | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 27 |

TAYLOR, T. J. WELL #: 6 RRCID -> 231789 COMPL. DATE 05/05/2007 TOTAL DEPTH 10025 PERF. 9729 - 9842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

TAYLOR, T. J. WELL #: 19 RRCID -> 232157 COMPL. DATE 08/09/2007 TOTAL DEPTH 9952 PERF. 9605 - 9716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1041 | N | 1041 | -0- | -0- | -0- | 1040 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 11 | 1050 | N | 446 | -0- | -604 | -0- | 445 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 12 | 1547 | N | 1547 | -0- | -0- | -0- | 1416 | 2 | 131 | 9 | N | 119 | 6 | 8 | | | 140 |
| 01 | 1692 | N | 1692 | -0- | -0- | -0- | 1682 | 2 | 10 | 9 | N | 9 | 9 | 8 | | | 140 |
| 02 | 1669 | N | 1669 | -0- | -0- | -0- | 1608 | 2 | 61 | 9 | N | 55 | 163 | 1 | 5 | 8 | 27 |
| *03 | 1873 | N | 1873 | -0- | -0- | -0- | 1866 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 27 |

TAYLOR, T. J. WELL #: 11 RRCID -> 232170 COMPL. DATE 04/18/2007 TOTAL DEPTH 10043 PERF. 9604 - 9729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

BRIGGS GAS UNIT WELL #: 4T RRCID -> 232548 COMPL. DATE 08/29/2007 TOTAL DEPTH 9939 PERF. 9680 - 9711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1148 | -0- | -30 | -0- | 1148 | 2 | | | N | -0- | | | | | 60 |
| 11 | 1082 | N | 1082 | -0- | -0- | -0- | 1081 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 60 |
| 12 | 1147 | N | 1055 | -0- | -92 | -0- | 1055 | 2 | | | N | -0- | | | | | 60 |
| 01 | 1147 | N | 988 | -0- | -159 | -0- | 987 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 60 |
| 02 | 1044 | N | 962 | -0- | -82 | -0- | 962 | 2 | | | N | -0- | | | | | 60 |
| *03 | 1079 | N | 1079 | -0- | -0- | -0- | 1079 | 2 | | | N | -0- | | | | | 60 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BRIGGS GAS UNIT WELL #: 3 RRCID -> 232935 COMPL. DATE 01/15/2009 TOTAL DEPTH 9930 PERF. 6991 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 511 | -0- | -295 | -0- | 511 | 2 | | | N | -0- | | | | | 90 |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 680 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 90 |
| 12 | 744 | N | 742 | -0- | -2 | -0- | 630 | 2 | 112 | 9 | N | 102 | 159 | 1 | 2 | 8 | 31 |
| 01 | 496 | N | 492 | -0- | -4 | -0- | 489 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 31 |
| 02 | 667 | N | 584 | -0- | -83 | -0- | 583 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 31 |
| 03 | 744 | N | 172 | -0- | -572 | -0- | 169 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 31 |

BEAIRD, GEORGE WELL #: 2 RRCID -> 235646 COMPL. DATE 11/12/2007 TOTAL DEPTH 9797 PERF. 9451 - 9684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 110 |
| 11 | 600 | N | 481 | -0- | -119 | -0- | 480 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 110 |
| 12 | 422 | N | 422 | -0- | -0- | -0- | 421 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 110 |
| 01 | 457 | N | 457 | -0- | -0- | -0- | 456 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 110 |
| 02 | 464 | N | 351 | -0- | -113 | -0- | 351 | 2 | | | N | -0- | | | | | 110 |
| 03 | 434 | N | 380 | -0- | -54 | -0- | 378 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 110 |

KEY, BEATRICE GAS UNIT WELL #: 2 RRCID -> 236974 COMPL. DATE 02/06/2008 TOTAL DEPTH 9950 PERF. 9493 - 9610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KEY, BEATRICE GAS UNIT WELL #: 6 RRCID -> 238135 COMPL. DATE 07/29/2017 TOTAL DEPTH 9878 PERF. 8342 - 9596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | X | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 180 | X | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

KEY, BEATRICE GAS UNIT WELL #: 3 RRCID -> 238676 COMPL. DATE 05/12/2018 TOTAL DEPTH 9850 PERF. 8364 - 8462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 8804 | X | 6458 | -0- | -2346 | -0- | 6396 | 2 | 62 | 9 | N | 56 | 1 | 8 | | | 175 |
| 11 | 8010 | X | 5875 | -0- | -2135 | -0- | 5856 | 2 | 19 | 9 | N | 17 | 166 | 1 | 2 | 8 | 24 |
| 12 | 7037 | X | 6048 | -0- | -989 | -0- | 6045 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 24 |
| 01 | 7006 | X | 5644 | -0- | -1362 | -0- | 5435 | 2 | 209 | 9 | N | 190 | 178 | 1 | 2 | 8 | 34 |
| 02 | 6293 | X | 4947 | -0- | -1346 | -0- | 4945 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 34 |
| 03 | 6448 | X | 4806 | -0- | -1642 | -0- | 4710 | 2 | 96 | 9 | N | 87 | 1 | 8 | | | 120 |

KEY, BEATRICE GAS UNIT WELL #: 5 RRCID -> 238677 COMPL. DATE 07/18/2017 TOTAL DEPTH 9810 PERF. 8330 - 9610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MOORE WELL #: 2 RRCID -> 239117 COMPL. DATE 10/02/2007 TOTAL DEPTH 10337 PERF. 9906 - 10063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
PILOT WELL #: 5 RRCID -> 239674 COMPL. DATE 12/07/2017 TOTAL DEPTH 9880 PERF. 8698 - 8734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2759 | X | 1691 | -0- | -1068 | -0- | 1667 | 2 | 24 | 9 | Y | 22 | 1 | 8 | | | 51 |
| 11 | 2670 | X | 1665 | -0- | -1005 | -0- | 1590 | 2 | 75 | 9 | Y | 68 | 76 | 1 | 2 | 8 | 41 |
| 12 | 2263 | X | 1966 | -0- | -297 | -0- | 1962 | 2 | 4 | 9 | Y | 4 | 4 | 8 | | | 41 |
| 01 | 2263 | X | 1790 | -0- | -473 | -0- | 1711 | 2 | 79 | 9 | Y | 72 | 79 | 1 | 4 | 8 | 30 |
| 02 | 1914 | X | 1471 | -0- | -443 | -0- | 1469 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 30 |
| 03 | 1953 | X | 1384 | -0- | -569 | -0- | 1316 | 2 | 68 | 9 | Y | 62 | 76 | 1 | 3 | 8 | 13 |

BEAIRD, GEORGE WELL #: 3 RRCID -> 242562 COMPL. DATE 08/16/2008 TOTAL DEPTH 11035 PERF. 9407 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 38 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 38 |
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 38 |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 38 |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 38 |

PILOT WELL #: 6 RRCID -> 243089 COMPL. DATE 06/05/2008 TOTAL DEPTH 10000 PERF. 9606 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2046 | N | 1916 | -0- | -130 | -0- | 141 | 1 | 1747 | 2 | N | 25 | 158 | 1 | | | 28 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1972 | -0- | -98 | -0- | 152 | 1 | 1820 | 2 | N | -0- | | | | | 28 |
| 12 | 2184 | N | 2184 | -0- | -0- | -0- | 174 | 1 | 2010 | 2 | N | -0- | | | | | 28 |
| 01 | 1922 | N | 1657 | -0- | -265 | -0- | 121 | 1 | 1480 | 2 | N | 51 | | | | | 79 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 1914 | N | 1433 | -0- | -481 | -0- | 109 | 1 | 1324 | 2 | N | -0- | | | | | 79 |
| 03 | 2170 | N | 2070 | -0- | -100 | -0- | 161 | 1 | 1909 | 2 | N | -0- | | | | | 79 |

IVORY ACQ. WELL #: 1 RRCID -> 245589 COMPL. DATE 11/14/2008 TOTAL DEPTH 9700 PERF. 9403 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 425 | N | 425 | -0- | -0- | -0- | 424 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 23 |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 298 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 23 |
| 12 | 395 | N | 395 | -0- | -0- | -0- | 394 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 23 |
| 01 | 434 | N | 393 | -0- | -41 | -0- | 393 | 2 | | | N | -0- | | | | | 23 |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 330 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 23 |
| 03 | 403 | N | 180 | -0- | -223 | -0- | 179 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 23 |

BEAIRD, GEORGE WELL #: 4H RRCID -> 246561 COMPL. DATE 12/14/2008 TOTAL DEPTH 9498 PERF. 10015 - 12497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2895 | N | 2895 | -0- | -0- | -0- | 2767 | 2 | 128 | 9 | N | 116 | 3 | 8 | | | 140 |
| 11 | 2630 | N | 2630 | -0- | -0- | -0- | 2580 | 2 | 50 | 9 | N | 45 | 152 | 1 | 6 | 8 | 27 |
| 12 | 2933 | N | 2933 | -0- | -0- | -0- | 2925 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 27 |
| 01 | 2883 | N | 2802 | -0- | -81 | -0- | 2794 | 2 | 8 | 9 | N | 7 | 7 | 8 | | | 27 |
| 02 | 2638 | N | 2638 | -0- | -0- | -0- | 2631 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 27 |
| 03 | 2945 | N | 2488 | -0- | -457 | -0- | 2481 | 2 | 7 | 9 | N | 6 | 6 | 8 | | | 27 |

PILOT WELL #: 7 RRCID -> 246963 COMPL. DATE 03/07/2009 TOTAL DEPTH 11331 PERF. 9570 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 27 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143

TAYLOR, T. J. WELL #: 8H RRCID -> 251490 COMPL. DATE 03/14/2008 TOTAL DEPTH 9746 PERF.10504 - 12848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3043 | X | 3043 | -0- | -0- | -0- | 3009 | 2 | 34 | 9 | Y | 31 | 2 | 8 | | | 74 |
| 11 | 2850 | X | 2783 | -0- | -67 | -0- | 2781 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 74 |
| 12 | 3224 | X | 2612 | -0- | -612 | -0- | 2609 | 2 | 3 | 9 | Y | 3 | 3 | 8 | | | 74 |
| 01 | 3224 | X | 2791 | -0- | -433 | -0- | 2738 | 2 | 53 | 9 | Y | 48 | 109 | 1 | 1 | 8 | 12 |
| 02 | 3016 | X | 2605 | -0- | -411 | -0- | 2603 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 12 |
| 03 | 3038 | X | 2538 | -0- | -500 | -0- | 2536 | 2 | 2 | 9 | Y | 2 | 2 | 8 | | | 12 |

TAYLOR, T. J. WELL #: 16H RRCID -> 252549 COMPL. DATE 07/02/2018 TOTAL DEPTH 9723 PERF. 8458 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 105 |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 453 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 105 |
| 12 | 671 | N | 671 | -0- | -0- | -0- | 670 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 105 |
| 01 | 679 | N | 679 | -0- | -0- | -0- | 677 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 105 |
| 02 | 435 | N | 32 | -0- | -403 | -0- | 32 | 2 | | | N | -0- | | | | | 105 |
| *03 | 599 | N | 599 | -0- | -0- | -0- | 551 | 2 | 48 | 9 | N | 44 | 83 | 1 | 1 | 8 | 65 |

PILOT WELL #: 9H RRCID -> 252778 COMPL. DATE 06/01/2009 TOTAL DEPTH 12206 PERF. 9980 - 12125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5642 | X | 5570 | -0- | -72 | -0- | 558 | 1 | 4921 | 2 | N | 83 | 9 | 8 | | | 101 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 5460 | X | 4906 | -0- | -554 | -0- | 530 | 1 | 4358 | 2 | N | 16 | 16 | 8 | | | 101 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 5487 | X | 4730 | -0- | -757 | -0- | 558 | 1 | 4152 | 2 | N | 18 | 18 | 8 | | | 101 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 5580 | X | 4875 | -0- | -705 | -0- | 558 | 1 | 4208 | 2 | N | 99 | 154 | 1 | 21 | 8 | 25 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 5220 | X | 4535 | -0- | -685 | -0- | 522 | 1 | 3995 | 2 | N | 16 | 16 | 8 | | | 25 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 03 | 5580 | X | 4656 | -0- | -924 | -0- | 558 | 1 | 4075 | 2 | N | 21 | 21 | 8 | | | 25 |
| | | | | | | | 23 | 9 | | | | | | | | | |

IVORY ACQ. WELL #: 2 RRCID -> 252953 COMPL. DATE 09/19/2009 TOTAL DEPTH 11012 PERF. 9398 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GANT ESTATE WELL #: 3 RRCID -> 253202 COMPL. DATE 09/19/2009 TOTAL DEPTH 11650 PERF. 9892 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PILOT WELL #: 8H RRCID -> 255414 COMPL. DATE 05/14/2010 TOTAL DEPTH 9646 PERF. 9865 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9331 | X | 8872 | -0- | -459 | -0- | 8807 | 2 | 65 | 9 | Y | 59 | 7 | 8 | | | 69 |
| 11 | 9150 | X | 7965 | -0- | -1185 | -0- | 7859 | 2 | 106 | 9 | Y | 96 | 104 | 1 | 12 | 8 | 49 |
| 12 | 9455 | X | 7883 | -0- | -1572 | -0- | 7872 | 2 | 11 | 9 | Y | 10 | 10 | 8 | | | 49 |
| 01 | 9455 | X | 7838 | -0- | -1617 | -0- | 7730 | 2 | 108 | 9 | Y | 98 | 102 | 1 | 15 | 8 | 30 |
| 02 | 8294 | X | 7048 | -0- | -1246 | -0- | 7036 | 2 | 12 | 9 | Y | 11 | 11 | 8 | | | 30 |
| 03 | 8866 | X | 7841 | -0- | -1025 | -0- | 7744 | 2 | 97 | 9 | Y | 88 | 98 | 1 | 13 | 8 | 7 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
WOOD WELL #: 5H RRCID -> 260256 COMPL. DATE 09/14/2010 TOTAL DEPTH 9707 PERF. 9970 - 13255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9362 | X | 8253 | -0- | -1109 | -0- | 608 | 1 | 7560 | 2 | Y | 77 | 85 | 1 | | | 12 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 9060 | X | 8101 | -0- | -959 | -0- | 625 | 1 | 7476 | 2 | Y | -0- | | | | | 12 |
| 12 | 9300 | X | 8271 | -0- | -1029 | -0- | 650 | 1 | 7497 | 2 | Y | 113 | 110 | 1 | | | 15 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 9083 | X | 6906 | -0- | -2177 | -0- | 516 | 1 | 6316 | 2 | Y | 67 | | | | | 82 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 7830 | X | 6604 | -0- | -1226 | -0- | 495 | 1 | 6018 | 2 | Y | 83 | 103 | 1 | | | 62 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 03 | 8370 | X | 7750 | -0- | -620 | -0- | 596 | 1 | 7053 | 2 | Y | 92 | 129 | 1 | | | 25 |
| | | | | | | | 101 | 9 | | | | | | | | | |

MOORE WELL #: 4H RRCID -> 261573 COMPL. DATE 03/18/2011 TOTAL DEPTH 10035 PERF. 9990 - 14043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 15934 | X | 15904 | -0- | -30 | -0- | 15724 | 2 | 180 | 9 | N | 164 | 161 | 1 | 5 | 8 | 51 |
| 11 | 15630 | X | 15069 | -0- | -561 | -0- | 14876 | 2 | 193 | 9 | N | 175 | 167 | 1 | 8 | 8 | 51 |
| 12 | 16151 | X | 15479 | -0- | -672 | -0- | 15362 | 2 | 117 | 9 | N | 106 | 10 | 8 | | | 147 |
| 01 | 16151 | X | 14006 | -0- | -2145 | -0- | 13890 | 2 | 116 | 9 | N | 105 | 182 | 1 | 9 | 8 | 61 |
| 02 | 14877 | X | 14132 | -0- | -745 | -0- | 13933 | 2 | 199 | 9 | N | 181 | 181 | 1 | 10 | 8 | 51 |
| 03 | 15903 | X | 15232 | -0- | -671 | -0- | 15104 | 2 | 128 | 9 | N | 116 | 10 | 8 | | | 157 |

SHERIDAN PRODUCTION CO III, LLC 775851
GRAY FOX GAS UNIT WELL #: 1H RRCID -> 265672 COMPL. DATE 08/05/2012 TOTAL DEPTH 10016 PERF.10466 - 15422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7781 | X | 7257 | -0- | -524 | -0- | 1821 | 1 | 5377 | 2 | N | 54 | | | | | 84 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 8100 | X | 7466 | -0- | -634 | -0- | 1922 | 1 | 5371 | 2 | N | 157 | 179 | 1 | | | 62 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 8370 | X | 7064 | -0- | -1306 | -0- | 2099 | 1 | 4852 | 2 | N | 103 | | | | | 165 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 8370 | X | 7022 | -0- | -1348 | -0- | 2214 | 1 | 4712 | 2 | N | 87 | 178 | 1 | | | 74 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 7395 | X | NO RPT | -0- | -7395 | -0- | | | | | N | NO RPT | | | | | 74 |
| 03 | 7719 | X | NO RPT | -0- | -7719 | -0- | | | | | N | NO RPT | | | | | 74 |

RED FOX GAS UNIT WELL #: 1H RRCID -> 265677 COMPL. DATE 07/22/2012 TOTAL DEPTH 10011 PERF.10230 - 15206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13361 | X | 12915 | -0- | -446 | -0- | 12550 | 2 | 365 | 9 | N | 332 | 357 | 1 | | | 109 |
| 11 | 12930 | X | 12385 | -0- | -545 | -0- | 12035 | 2 | 350 | 9 | N | 318 | 353 | 1 | | | 74 |
| 12 | 13268 | X | 12633 | -0- | -635 | -0- | 12290 | 2 | 343 | 9 | N | 312 | 182 | 1 | | | 204 |
| 01 | 13113 | X | 12108 | -0- | -1005 | -0- | 11770 | 2 | 338 | 9 | N | 307 | 355 | 1 | | | 156 |
| 02 | 12180 | X | NO RPT | -0- | -12180 | -0- | | | | | N | NO RPT | | | | | 156 |
| 03 | 12927 | X | NO RPT | -0- | -12927 | -0- | | | | | N | NO RPT | | | | | 156 |

TJT MINERALS LTD GAS UNIT WELL #: 5H RRCID -> 265686 COMPL. DATE 09/03/2012 TOTAL DEPTH 9713 PERF.10048 - 14250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4278 | X | 3746 | -0- | -532 | -0- | 809 | 1 | 2937 | 2 | Y | -0- | | | | | -0- |
| 11 | 4140 | X | 3304 | -0- | -836 | -0- | 900 | 1 | 2404 | 2 | Y | -0- | | | | | -0- |
| 12 | 4278 | X | 2719 | -0- | -1559 | -0- | 847 | 1 | 1872 | 2 | Y | -0- | | | | | -0- |
| 01 | 4278 | X | 2666 | -0- | -1612 | -0- | 777 | 1 | 1889 | 2 | Y | -0- | | | | | -0- |
| 02 | 4002 | X | NO RPT | -0- | -4002 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 3751 | X | NO RPT | -0- | -3751 | -0- | | | | | Y | NO RPT | | | | | -0- |

MCPHAIL GAS UNIT WELL #: 1H RRCID -> 265689 COMPL. DATE 09/20/2012 TOTAL DEPTH 10116 PERF.10720 - 16526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24242 | X | 22202 | -0- | -2040 | -0- | 22152 | 2 | 50 | 9 | N | 45 | | | | | 147 |
| 11 | 22650 | X | 21231 | -0- | -1419 | -0- | 21154 | 2 | 77 | 9 | N | 70 | 180 | 1 | | | 37 |
| 12 | 23126 | X | 21869 | -0- | -1257 | -0- | 21800 | 2 | 69 | 9 | N | 63 | | | | | 100 |
| 01 | 22754 | X | 20880 | -0- | -1874 | -0- | 20800 | 2 | 80 | 9 | N | 73 | 173 | 1 | | | -0- |
| 02 | 21141 | X | NO RPT | -0- | -21141 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 22196 | X | NO RPT | -0- | -22196 | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
TJT MINERALS LTD GAS UNIT WELL #: 2H RRCID -> 265774 COMPL. DATE 07/20/2012 TOTAL DEPTH 9712 PERF.10850 - 15136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3472 | X | 2612 | -0- | -860 | -0- | 620 | 1 | 1908 | 2 | Y | 76 | 110 | 1 | | | 3 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 3942 | X | 3942 | -0- | -0- | -0- | 707 | 1 | 3185 | 2 | Y | 45 | 31 | 1 | | | 17 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 4157 | X | 4157 | -0- | -0- | -0- | 893 | 1 | 3213 | 2 | Y | 46 | 60 | 1 | | | 3 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 3743 | X | 3743 | -0- | -0- | -0- | 835 | 1 | 2845 | 2 | Y | 57 | 52 | 1 | | | 8 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 2436 | X | NO RPT | -0- | -2436 | -0- | | | | | Y | NO RPT | | | | | 8 |
| 03 | 4061 | X | NO RPT | -0- | -4061 | -0- | | | | | Y | NO RPT | | | | | 8 |

TJT MINERALS LTD GAS UNIT 4 WELL #: 4H RRCID -> 265842 COMPL. DATE 09/13/2012 TOTAL DEPTH 9614 PERF.10090 - 15214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6685 | X | 6685 | -0- | -0- | -0- | 1044 | 1 | 5607 | 2 | Y | 31 | 37 | 1 | | | 2 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 4890 | X | 3027 | -0- | -1863 | -0- | 761 | 1 | 2235 | 2 | Y | 28 | 20 | 1 | | | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 5053 | X | 3009 | -0- | -2044 | -0- | 827 | 1 | 2148 | 2 | Y | 31 | 39 | 1 | | | 2 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 5053 | X | 4407 | -0- | -646 | -0- | 784 | 1 | 3580 | 2 | Y | 39 | 35 | 1 | | | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 4727 | X | NO RPT | -0- | -4727 | -0- | | | | | Y | NO RPT | | | | | 6 |
| 03 | 5053 | X | NO RPT | -0- | -5053 | -0- | | | | | Y | NO RPT | | | | | 6 |

WESTOVER LAND GAS UNIT WELL #: 1H RRCID -> 265887 COMPL. DATE 05/08/2012 TOTAL DEPTH 10182 PERF.10662 - 15181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 12090 | X | 11523 | -0- | -567 | -0- | 11438 | 2 | 85 | 9 | N | 77 | | | | | 77 |
| 11 | 11580 | X | 11059 | -0- | -521 | -0- | 10899 | 2 | 160 | 9 | N | 145 | 177 | 1 | | | 45 |
| 12 | 11749 | X | 11095 | -0- | -654 | -0- | 11095 | 2 | | | N | -0- | | | | | 45 |
| 01 | 11718 | X | 10441 | -0- | -1277 | -0- | 10441 | 2 | | | N | -0- | | | | | 45 |
| 02 | 10788 | X | NO RPT | -0- | -10788 | -0- | | | | | N | NO RPT | | | | | 45 |
| 03 | 11532 | X | NO RPT | -0- | -11532 | -0- | | | | | N | NO RPT | | | | | 45 |

TJT MINERALS LTD GAS UNIT 3 WELL #: 3H RRCID -> 265900 COMPL. DATE 07/26/2012 TOTAL DEPTH 9727 PERF.10108 - 15223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6428 | X | 6428 | -0- | -0- | -0- | 893 | 1 | 5416 | 2 | Y | 108 | 128 | 1 | | | 7 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 7295 | X | 7295 | -0- | -0- | -0- | 1003 | 1 | 6178 | 2 | Y | 104 | 72 | 1 | | | 39 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | 7688 | X | 7688 | -0- | -0- | -0- | 1055 | 1 | 6514 | 2 | Y | 108 | 140 | 1 | | | 7 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 8417 | X | 8417 | -0- | -0- | -0- | 1039 | 1 | 7233 | 2 | Y | 132 | 120 | 1 | | | 19 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 6003 | X | NO RPT | -0- | -6003 | -0- | | | | | Y | NO RPT | | | | | 19 |
| 03 | 7533 | X | NO RPT | -0- | -7533 | -0- | | | | | Y | NO RPT | | | | | 19 |

HAGGARD GAS UNIT WELL #: 1H RRCID -> 265963 COMPL. DATE 09/01/2012 TOTAL DEPTH 9690 PERF.11200 - 12606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3565 | X | 1567 | -0- | -1998 | -0- | 140 | 1 | 1406 | 2 | N | 19 | | | | | 149 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 5323 | X | 5323 | -0- | -0- | -0- | 896 | 1 | 4151 | 2 | N | 251 | 350 | 1 | | | 50 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 12 | 5228 | X | 5228 | -0- | -0- | -0- | 1179 | 1 | 3792 | 2 | N | 234 | 180 | 1 | | | 104 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 01 | 5461 | X | 5461 | -0- | -0- | -0- | 1380 | 1 | 3968 | 2 | N | 103 | 180 | 1 | | | 27 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 2842 | X | NO RPT | -0- | -2842 | -0- | | | | | N | NO RPT | | | | | 27 |
| 03 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | N | NO RPT | | | | | 27 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHERIDAN PRODUCTION CO III, LLC //CONT.// 775851
TAYLOR, D. WELL #: 1H RRCID -> 266082 COMPL. DATE 08/24/2012 TOTAL DEPTH 10044 PERF.10418 - 13984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3007 | X | 2203 | -0- | -804 | -0- | 1050 | 1 | 1142 | 2 | N | 10 | | | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2910 | X | 2006 | -0- | -904 | -0- | 978 | 1 | 1014 | 2 | N | 13 | | | | | 33 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3321 | X | 3321 | -0- | -0- | -0- | 1334 | 1 | 1913 | 2 | N | 67 | | | | | 100 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 2453 | X | 2453 | -0- | -0- | -0- | 703 | 1 | 1750 | 2 | N | -0- | | | | | 100 |
| 02 | 2059 | X | NO RPT | -0- | -2059 | -0- | | | | | N | NO RPT | | | | | 100 |
| 03 | 2201 | X | NO RPT | -0- | -2201 | -0- | | | | | N | NO RPT | | | | | 100 |

TJT MINERALS LTD GAS UNIT WELL #: 1H RRCID -> 266571 COMPL. DATE 07/17/2012 TOTAL DEPTH 9694 PERF.10940 - 15134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2914 | X | 2780 | -0- | -134 | -0- | 784 | 1 | 1911 | 2 | Y | 77 | 91 | 1 | | | 5 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2720 | -0- | -220 | -0- | 714 | 1 | 1926 | 2 | Y | 73 | 51 | 1 | | | 27 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 3371 | X | 3371 | -0- | -0- | -0- | 685 | 1 | 2605 | 2 | Y | 74 | 96 | 1 | | | 5 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 3038 | X | 1966 | -0- | -1072 | -0- | 854 | 1 | 1078 | 2 | Y | 31 | 36 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2842 | X | NO RPT | -0- | -2842 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 2821 | X | NO RPT | -0- | -2821 | -0- | | | | | Y | NO RPT | | | | | -0- |

HOPE GAS UNIT WELL #: 1H RRCID -> 267928 COMPL. DATE 10/20/2012 TOTAL DEPTH 9739 PERF.10085 - 15494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7564 | X | 4342 | -0- | -3222 | -0- | 607 | 1 | 3651 | 2 | Y | 76 | 90 | 1 | | | 5 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 7320 | X | 2781 | -0- | -4539 | -0- | 605 | 1 | 2097 | 2 | Y | 72 | 50 | 1 | | | 27 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | 7564 | X | 2599 | -0- | -4965 | -0- | 403 | 1 | 2123 | 2 | Y | 66 | 93 | 1 | | | -0- |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 6181 | X | 6181 | -0- | -0- | -0- | 661 | 1 | 5443 | 2 | Y | 70 | 61 | 1 | | | 9 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 5278 | X | NO RPT | -0- | -5278 | -0- | | | | | Y | NO RPT | | | | | 9 |
| 03 | 4340 | X | NO RPT | -0- | -4340 | -0- | | | | | Y | NO RPT | | | | | 9 |

T W CLEMONS OPERATING CO., LLC 834248
DURKEE GAS UNIT #1 WELL #: 2 B RRCID -> 074649 COMPL. DATE 02/02/2007 TOTAL DEPTH 10000 PERF. 9681 - 9831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 1223 | -0- | -234 | -0- | 51 | 1 | 1172 | 3 | Y | -0- | | | | | 158 |
| 11 | 1380 | N | 500 | -0- | -880 | -0- | 24 | 1 | 476 | 3 | Y | -0- | | | | | 158 |
| 12 | 620 | N | 76 | -0- | -544 | -0- | 3 | 1 | 73 | 3 | Y | -0- | | | | | 158 |
| 01 | 1209 | N | 144 | -0- | -1065 | -0- | 36 | 1 | 108 | 3 | Y | -0- | | | | | 158 |
| 02 | DLQ G-10 | | 1887 | -0- | 1887 | 1887 | 83 | 1 | 1804 | 3 | Y | -0- | | | | | 158 |
| 03 | DLQ G-10 | | 1716 | -0- | 1716 | 3603 | 74 | 1 | 1610 | 3 | Y | 29 | | | | | 187 |
| | | | | | | | 32 | 9 | | | | | | | | | |

DURKEE GAS UNIT #1 WELL #: 4 B RRCID -> 169221 COMPL. DATE 05/28/1998 TOTAL DEPTH 10050 PERF. 9591 - 9947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1188 | N | 1188 | -0- | -0- | -0- | 51 | 1 | 1137 | 3 | N | -0- | | | | | 25 |
| 11 | 720 | N | 244 | -0- | -476 | -0- | 12 | 1 | 232 | 3 | N | -0- | | | | | 25 |
| 12 | 1023 | N | 76 | -0- | -947 | -0- | 3 | 1 | 73 | 3 | N | -0- | | | | | 25 |
| 01 | 1023 | N | 759 | -0- | -264 | -0- | 36 | 1 | 723 | 3 | N | -0- | | | | | 25 |
| 02 | 516 | N | 516 | -0- | -0- | -0- | 21 | 1 | 495 | 3 | N | -0- | | | | | 25 |
| *03 | 573 | N | 573 | -0- | -0- | -0- | 26 | 1 | 524 | 3 | N | 21 | | | | | 46 |
| | | | | | | | 23 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
T W CLEMONS OPERATING CO., LLC //CONT.// 834248
KINGSTREE RANCH WELL #: 1 RRCID -> 179733 COMPL. DATE 08/25/2000 TOTAL DEPTH 10100 PERF. 8654 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 605 | N | 605 | -0- | -0- | -0- | 29 | 1 | 576 | 3 | N | -0- | | | | | 67 |
| 11 | 570 | N | 272 | -0- | -298 | -0- | 14 | 1 | 258 | 3 | N | -0- | | | | | 67 |
| 12 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 589 | N | 525 | -0- | -64 | -0- | 26 | 1 | 499 | 3 | N | -0- | | | | | 67 |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 25 | 1 | 526 | 3 | N | 21 | | | | | 88 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *03 | 838 | N | 838 | -0- | -0- | -0- | 36 | 1 | 780 | 3 | N | 20 | | | | | 108 |
| | | | | | | | 22 | 9 | | | | | | | | | |

DURKEE GAS UNIT #1 WELL #: 5 B RRCID -> 184006 COMPL. DATE 03/01/2017 TOTAL DEPTH 10100 PERF. 8608 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1247 | N | 1247 | -0- | -0- | -0- | 58 | 1 | 1189 | 3 | N | -0- | | | | | 135 |
| 11 | 900 | N | 424 | -0- | -476 | -0- | 22 | 1 | 402 | 3 | N | -0- | | | | | 135 |
| 12 | 1302 | N | 74 | -0- | -1228 | -0- | 74 | 3 | | | N | -0- | | | | | 135 |
| 01 | 1240 | N | 177 | -0- | -1063 | -0- | 13 | 1 | 164 | 3 | N | -0- | | | | | 135 |
| *02 | 2005 | N | 2005 | -0- | -0- | -0- | 92 | 1 | 1913 | 3 | N | -0- | | | | | 135 |
| *03 | 1134 | N | 1134 | -0- | -0- | -0- | 52 | 1 | 1082 | 3 | N | -0- | | | | | 135 |

DURKEE GAS UNIT #1 WELL #: 6 RRCID -> 196713 COMPL. DATE 05/23/2003 TOTAL DEPTH 10025 PERF. 8470 - 9942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 588 | -0- | -1055 | -0- | 27 | 1 | 561 | 3 | Y | -0- | | | | | 92 |
| 11 | 1440 | N | 505 | -0- | -935 | -0- | 24 | 1 | 481 | 3 | Y | -0- | | | | | 92 |
| 12 | 1302 | N | 76 | -0- | -1226 | -0- | 3 | 1 | 73 | 3 | Y | -0- | | | | | 92 |
| 01 | 671 | N | 671 | -0- | -0- | -0- | 33 | 1 | 638 | 3 | Y | -0- | | | | | 92 |
| 02 | DLQ G-10 | | 1401 | -0- | 1401 | 1401 | 63 | 1 | 1338 | 3 | Y | -0- | | | | | 92 |
| 03 | DLQ G-10 | | 956 | -0- | 956 | 2357 | 42 | 1 | 914 | 3 | Y | -0- | | | | | 92 |

DURKEE GAS UNIT #1 WELL #: 8 RRCID -> 199349 COMPL. DATE 10/23/2003 TOTAL DEPTH 10040 PERF. 9602 - 9929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DURKEE GAS UNIT #1 WELL #: 7 RRCID -> 199982 COMPL. DATE 09/08/2003 TOTAL DEPTH 10100 PERF. 8610 - 9963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1325 | N | 1325 | -0- | -0- | -0- | 58 | 1 | 1267 | 3 | N | -0- | | | | | 35 |
| 11 | 540 | N | 155 | -0- | -385 | -0- | 7 | 1 | 148 | 3 | N | -0- | | | | | 35 |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 145 | N | -0- | -0- | -145 | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

URSUS OIL AND GAS 879300
D'SPAIN UNIT WELL #: 1 RRCID -> 206376 COMPL. DATE 03/03/2006 TOTAL DEPTH 10178 PERF. 8884 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 806 | N | 483 | -0- | -323 | -0- | 480 | 3 | 3 | 9 | N | 3 | | | | | 163 |
| 11 | 690 | N | 425 | -0- | -265 | -0- | 425 | 3 | | | N | -0- | | | | | 163 |
| 12 | 651 | N | 450 | -0- | -201 | -0- | 450 | 3 | | | N | -0- | | | | | 163 |
| 01 | 496 | N | 440 | -0- | -56 | -0- | 440 | 3 | | | N | -0- | | | | | 163 |
| 02 | 406 | N | 305 | -0- | -101 | -0- | 305 | 3 | | | N | -0- | | | | | 163 |
| 03 | 465 | N | 385 | -0- | -80 | -0- | 385 | 3 | | | N | -0- | | | | | 163 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
URSUS OIL AND GAS //CONT.// 879300
D'SPAIN UNIT WELL #: 3 RRCID -> 208431 COMPL. DATE 02/18/2005 TOTAL DEPTH 10308 PERF. 8815 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 60 |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 60 |
| 12 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 60 |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 60 |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 60 |
| *03 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 60 |

WHITLOW UNIT WELL #: 2 RRCID -> 208487 COMPL. DATE 11/05/2005 TOTAL DEPTH 10300 PERF. 8656 - 10110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 130 | -0- | -87 | -0- | 130 | 3 | | | N | -0- | | | | | 215 |
| 11 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | 215 |
| 12 | 492 | N | 492 | -0- | -0- | -0- | 490 | 3 | 2 | 9 | N | 2 | 75 | 1 | | | 142 |
| 01 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | 142 |
| 02 | 462 | N | 462 | -0- | -0- | -0- | 455 | 3 | 7 | 9 | N | 6 | | | | | 148 |
| *03 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | 148 |

CINDY WELL #: 1 RRCID -> 214814 COMPL. DATE 09/02/2005 TOTAL DEPTH 10223 PERF. 9844 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1860 | N | 955 | -0- | -905 | -0- | 955 | 3 | | | N | -0- | | | | | 247 |
| 11 | 1830 | N | 710 | -0- | -1120 | -0- | 710 | 3 | | | N | -0- | | | | | 247 |
| 12 | 1426 | N | 800 | -0- | -626 | -0- | 800 | 3 | | | N | -0- | | | | | 247 |
| 01 | 961 | N | 805 | -0- | -156 | -0- | 805 | 3 | | | N | -0- | | | | | 247 |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 710 | 3 | | | N | -0- | | | | | 247 |
| 03 | 806 | N | 605 | -0- | -201 | -0- | 605 | 3 | | | N | -0- | | | | | 247 |

DARLEEN WELL #: 1 RRCID -> 215796 COMPL. DATE 08/29/2005 TOTAL DEPTH 10250 PERF. 9530 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 442 | -0- | -116 | -0- | 405 | 3 | 37 | 9 | N | 34 | 119 | 1 | | | 25 |
| 11 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | 25 |
| 12 | 496 | N | 450 | -0- | -46 | -0- | 450 | 3 | | | N | -0- | | | | | 25 |
| 01 | 434 | N | 329 | -0- | -105 | -0- | 320 | 3 | 9 | 9 | N | 8 | | | | | 33 |
| 02 | 580 | N | 280 | -0- | -300 | -0- | 280 | 3 | | | N | -0- | | | | | 33 |
| 03 | 465 | N | 288 | -0- | -177 | -0- | 275 | 3 | 13 | 9 | N | 12 | | | | | 45 |

CINDY WELL #: 3 RRCID -> 226497 COMPL. DATE 02/10/2007 TOTAL DEPTH 10088 PERF. 9714 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 296 | -0- | -45 | -0- | 260 | 3 | 36 | 9 | Y | 33 | 172 | 1 | | | 37 |
| 11 | 360 | N | 337 | -0- | -23 | -0- | 325 | 3 | 12 | 9 | Y | 11 | | | | | 48 |
| 12 | 403 | N | 305 | -0- | -98 | -0- | 305 | 3 | | | Y | -0- | | | | | 48 |
| 01 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | 48 |
| 02 | 286 | N | 286 | -0- | -0- | -0- | 280 | 3 | 6 | 9 | Y | 5 | | | | | 53 |
| 03 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | Y | -0- | | | | | 53 |

CINDY WELL #: 4 RRCID -> 227529 COMPL. DATE 03/26/2007 TOTAL DEPTH 10204 PERF. 9770 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | X | 896 | -0- | -375 | -0- | 885 | 3 | 11 | 9 | Y | 10 | | | | | 90 |
| 11 | 1230 | X | 931 | -0- | -299 | -0- | 920 | 3 | 11 | 9 | Y | 10 | | | | | 100 |
| 12 | 1271 | X | 655 | -0- | -616 | -0- | 655 | 3 | | | Y | -0- | | | | | 100 |
| 01 | 1054 | X | 840 | -0- | -214 | -0- | 840 | 3 | | | Y | -0- | | | | | 100 |
| 02 | 673 | X | 673 | -0- | -0- | -0- | 665 | 3 | 8 | 9 | Y | 7 | | | | | 107 |
| *03 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | Y | -0- | | | | | 107 |

D'SPAIN UNIT WELL #: 2 RRCID -> 229453 COMPL. DATE 05/17/2007 TOTAL DEPTH 10200 PERF. 9786 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | 230 |
| 11 | 90 | X | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | 230 |
| 12 | 105 | X | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | 120 | 1 | | | 110 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY 881167

SNIDER, ALICE GAS UNIT WELL #: 1 RRCID -> 089884 COMPL. DATE 03/01/2001 TOTAL DEPTH 10000 PERF. 6508 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 312 | N | 312 | -0- | -0- | -0- | 304 | 2 | 8 | 9 | Y | 7 | | | | | 31 |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 379 | 2 | 11 | 9 | Y | 10 | | | | | 41 |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 270 | 2 | 9 | 9 | Y | 8 | | | | | 49 |
| 01 | 287 | N | 287 | -0- | -0- | -0- | 277 | 2 | 10 | 9 | Y | 9 | 42 | 1 | | | 16 |
| 02 | 377 | N | 307 | -0- | -70 | -0- | 297 | 2 | 10 | 9 | Y | 9 | | | | | 25 |
| 03 | 279 | N | 271 | -0- | -8 | -0- | 265 | 2 | 6 | 9 | Y | 5 | | | | | 30 |

SNIDER, ALICE GAS UNIT WELL #: 2 RRCID -> 183016 COMPL. DATE 03/12/2001 TOTAL DEPTH 10160 PERF. 6538 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 309 | N | 309 | -0- | -0- | -0- | 301 | 2 | 8 | 9 | Y | 7 | | | | | 28 |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 289 | 2 | 9 | 9 | Y | 8 | | | | | 36 |
| 12 | 549 | N | 549 | -0- | -0- | -0- | 531 | 2 | 18 | 9 | Y | 16 | | | | | 52 |
| 01 | 396 | N | 396 | -0- | -0- | -0- | 383 | 2 | 13 | 9 | Y | 12 | 45 | 1 | | | 19 |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 353 | 2 | 10 | 9 | Y | 9 | | | | | 28 |
| 03 | 558 | N | 336 | -0- | -222 | -0- | 328 | 2 | 8 | 9 | Y | 7 | | | | | 35 |

SNIDER, ALICE GAS UNIT WELL #: 4 RRCID -> 183022 COMPL. DATE 06/04/2001 TOTAL DEPTH 10166 PERF. 6558 - 10029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 520 | N | 520 | -0- | -0- | -0- | 506 | 2 | 14 | 9 | Y | 13 | | | | | 33 |
| 11 | 300 | N | 126 | -0- | -174 | -0- | 123 | 2 | 3 | 9 | Y | 3 | | | | | 36 |
| 12 | 408 | N | 408 | -0- | -0- | -0- | 395 | 2 | 13 | 9 | Y | 12 | | | | | 48 |
| 01 | 560 | N | 560 | -0- | -0- | -0- | 541 | 2 | 19 | 9 | Y | 17 | 41 | 1 | | | 24 |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 125 | 2 | 4 | 9 | Y | 4 | | | | | 28 |
| 03 | 403 | N | 383 | -0- | -20 | -0- | 375 | 2 | 8 | 9 | Y | 7 | | | | | 35 |

SNIDER, ALICE GAS UNIT WELL #: 3 RRCID -> 183034 COMPL. DATE N/A TOTAL DEPTH 10145 PERF. 6540 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 8 RRCID -> 186710 COMPL. DATE 11/05/2001 TOTAL DEPTH 10165 PERF. 6540 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 7 RRCID -> 187834 COMPL. DATE 12/24/2001 TOTAL DEPTH 10138 PERF. 6520 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 106 | N | 106 | -0- | -0- | -0- | 104 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 11 | 240 | N | 141 | -0- | -99 | -0- | 137 | 2 | 4 | 9 | Y | 4 | | | | | 22 |
| 12 | 248 | N | 97 | -0- | -151 | -0- | 94 | 2 | 3 | 9 | Y | 3 | | | | | 25 |
| 01 | 93 | N | 54 | -0- | -39 | -0- | 52 | 2 | 2 | 9 | Y | 2 | 21 | 1 | | | 6 |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 160 | 2 | 6 | 9 | Y | 5 | | | | | 11 |
| 03 | 93 | N | 29 | -0- | -64 | -0- | 28 | 2 | 1 | 9 | Y | 1 | | | | | 12 |

SNIDER, ALICE GAS UNIT WELL #: 5 RRCID -> 188152 COMPL. DATE 12/03/2001 TOTAL DEPTH 10150 PERF. 6526 - 10007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 270 | N | 270 | -0- | -0- | -0- | 263 | 2 | 7 | 9 | Y | 6 | | | | | 20 |
| 11 | 150 | N | 121 | -0- | -29 | -0- | 118 | 2 | 3 | 9 | Y | 3 | | | | | 23 |
| 12 | 124 | N | 95 | -0- | -29 | -0- | 92 | 2 | 3 | 9 | Y | 3 | | | | | 26 |
| 01 | 279 | N | 247 | -0- | -32 | -0- | 238 | 2 | 9 | 9 | Y | 8 | 22 | 1 | | | 12 |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 115 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| *03 | 302 | N | 302 | -0- | -0- | -0- | 295 | 2 | 7 | 9 | Y | 6 | | | | | 21 |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 9 RRCID -> 189449 COMPL. DATE N/A TOTAL DEPTH 10130 PERF. 6542 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 6 RRCID -> 190322 COMPL. DATE 12/12/2001 TOTAL DEPTH 10117 PERF. 6546 - 9984

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 132 | N | 132 | -0- | -0- | -0- | 129 | 2 | 3 | 9 | Y | 3 | | | | | 17 |
| 11 | 150 | N | 92 | -0- | -58 | -0- | 90 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 12 | 217 | N | 168 | -0- | -49 | -0- | 162 | 2 | 6 | 9 | Y | 5 | | | | | 24 |
| 01 | 149 | N | 149 | -0- | -0- | -0- | 143 | 2 | 6 | 9 | Y | 5 | 21 | 1 | | | 8 |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 160 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| *03 | 197 | N | 197 | -0- | -0- | -0- | 193 | 2 | 4 | 9 | Y | 4 | | | | | 17 |

HARRIS, JAMES "B" WELL #: 2 RRCID -> 191041 COMPL. DATE 07/02/2002 TOTAL DEPTH 10148 PERF. 6497 - 9993

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 11 RRCID -> 195090 COMPL. DATE 07/28/2003 TOTAL DEPTH 10187 PERF. 6530 - 9977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCCOWAN WELL #: 1 RRCID -> 247570 COMPL. DATE 01/06/2009 TOTAL DEPTH 12140 PERF. 8616 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETEET WELL #: 1 RRCID -> 250489 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 9840 - 9986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOX WELL #: 1 RRCID -> 251755 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 9840 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
KINGSTREE RANCH GAS UNIT 'C' WELL #: 2H RRCID -> 274179 COMPL. DATE 04/15/2017 TOTAL DEPTH 10018 PERF.10126 - 15319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 17282 | X | 17282 | -0- | -0- | -0- | 263 | 1 | 16917 | 2 | Y | 93 | 71 | 1 | | | 80 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | 18904 | X | 18904 | -0- | -0- | -0- | 290 | 1 | 18479 | 2 | Y | 123 | 141 | 1 | | | 62 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 12 | 14663 | X | 14271 | -0- | -392 | -0- | 267 | 1 | 13820 | 2 | Y | 167 | 141 | 1 | | | 88 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 01 | 14663 | X | 13692 | -0- | -971 | -0- | 252 | 1 | 13296 | 2 | Y | 131 | 155 | 1 | | | 64 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 13369 | X | 13052 | -0- | -317 | -0- | 261 | 1 | 12658 | 2 | Y | 121 | 78 | 1 | | | 107 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 03 | 14291 | X | 13881 | -0- | -410 | -0- | 275 | 1 | 13476 | 2 | Y | 118 | 152 | 1 | | | 73 |
| | | | | | | | 130 | 9 | | | | | | | | | |

KINGSTREE RANCH GAS UNIT 'C' WELL #: 4H RRCID -> 274259 COMPL. DATE 12/16/2014 TOTAL DEPTH 9918 PERF.10373 - 11931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 9424 | X | 8916 | -0- | -508 | -0- | 136 | 1 | 8726 | 2 | Y | 49 | 36 | 1 | | | 42 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 9235 | X | 9235 | -0- | -0- | -0- | 142 | 1 | 9025 | 2 | Y | 62 | 72 | 1 | | | 32 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 9424 | X | 6341 | -0- | -3083 | -0- | 119 | 1 | 6167 | 2 | Y | 50 | 56 | 1 | | | 26 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 9424 | X | 5945 | -0- | -3479 | -0- | 110 | 1 | 5793 | 2 | Y | 38 | 45 | 1 | | | 19 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 6380 | X | 5504 | -0- | -876 | -0- | 110 | 1 | 5357 | 2 | Y | 34 | 23 | 1 | | | 30 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 6820 | X | 5570 | -0- | -1250 | -0- | 111 | 1 | 5424 | 2 | Y | 32 | 42 | 1 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |

KINGSTREE RANCH GAS UNIT 'C' WELL #: 3H RRCID -> 274260 COMPL. DATE 04/28/2017 TOTAL DEPTH 9979 PERF.10089 - 14852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 24164 | X | 24164 | -0- | -0- | -0- | 368 | 1 | 23675 | 2 | Y | 110 | 73 | 1 | 2 | 8 | 93 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 11 | 21155 | X | 21155 | -0- | -0- | -0- | 325 | 1 | 20703 | 2 | Y | 115 | 149 | 1 | 1 | 8 | 58 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 19222 | X | 19222 | -0- | -0- | -0- | 360 | 1 | 18668 | 2 | Y | 176 | 141 | 1 | | | 93 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 01 | 18786 | X | 18084 | -0- | -702 | -0- | 334 | 1 | 17600 | 2 | Y | 136 | 162 | 1 | 1 | 8 | 66 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 02 | 17950 | X | 17950 | -0- | -0- | -0- | 359 | 1 | 17447 | 2 | Y | 131 | 82 | 1 | 1 | 8 | 114 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| *03 | 19225 | X | 19225 | -0- | -0- | -0- | 382 | 1 | 18703 | 2 | Y | 127 | 164 | 1 | | | 77 |
| | | | | | | | 140 | 9 | | | | | | | | | |

SHOULTS WELL #: 1H RRCID -> 275732 COMPL. DATE 07/14/2015 TOTAL DEPTH 10284 PERF.10730 - 17835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 22537 | X | 19522 | -0- | -3015 | -0- | 307 | 1 | 19182 | 2 | Y | 30 | 51 | 1 | | | 19 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 21810 | X | 18841 | -0- | -2969 | -0- | 292 | 1 | 18497 | 2 | Y | 47 | 29 | 1 | | | 37 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 19778 | X | 18999 | -0- | -779 | -0- | 299 | 1 | 18659 | 2 | Y | 37 | 29 | 1 | 2 | 8 | 43 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 19530 | X | 17211 | -0- | -2319 | -0- | 278 | 1 | 16874 | 2 | Y | 54 | 64 | 1 | | | 33 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 17835 | X | 17802 | -0- | -33 | -0- | 274 | 1 | 17491 | 2 | Y | 34 | 30 | 1 | 1 | 8 | 36 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 03 | 19065 | X | 17867 | -0- | -1198 | -0- | 294 | 1 | 17500 | 2 | Y | 66 | 78 | 1 | | | 24 |
| | | | | | | | 73 | 9 | | | | | | | | | |

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MARTIN WELL #: 1H RRCID -> 276496 COMPL. DATE 01/27/2017 TOTAL DEPTH 10074 PERF.10464 - 17385

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 25730 | X | 24338 | -0- | -1392 | -0- | 382 | 1 | 23915 | 2 | Y | 37 | 70 | 1 | 23 |
| | | | | | | | 41 | 9 | | | | | | | |
| 11 | 24900 | X | 23416 | -0- | -1484 | -0- | 363 | 1 | 22988 | 2 | Y | 59 | 35 | 1 | 47 |
| | | | | | | | 65 | 9 | | | | | | | |
| 12 | 25451 | X | 20417 | -0- | -5034 | -0- | 321 | 1 | 20034 | 2 | Y | 56 | 36 | 1 | 67 |
| | | | | | | | 62 | 9 | | | | | | | |
| 01 | 24924 | X | 21580 | -0- | -3344 | -0- | 348 | 1 | 21122 | 2 | Y | 100 | 106 | 1 | 61 |
| | | | | | | | 110 | 9 | | | | | | | |
| 02 | 22765 | X | 22672 | -0- | -93 | -0- | 348 | 1 | 22255 | 2 | Y | 63 | 55 | 1 | 69 |
| | | | | | | | 69 | 9 | | | | | | | |
| 03 | 24335 | X | 21085 | -0- | -3250 | -0- | 346 | 1 | 20611 | 2 | Y | 116 | 143 | 1 | 42 |
| | | | | | | | 128 | 9 | | | | | | | |

PELZ WELL #: 1H RRCID -> 277411 COMPL. DATE 08/07/2015 TOTAL DEPTH 10128 PERF.10414 - 17575

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 26629 | X | 26138 | -0- | -491 | -0- | 409 | 1 | 25591 | 2 | Y | 125 | 239 | 1 | 77 |
| | | | | | | | 138 | 9 | | | | | | | |
| 11 | 25770 | X | 25115 | -0- | -655 | -0- | 387 | 1 | 24513 | 2 | Y | 195 | 117 | 1 | 155 |
| | | | | | | | 215 | 9 | | | | | | | |
| 12 | 26629 | X | 21582 | -0- | -5047 | -0- | 339 | 1 | 21145 | 2 | Y | 89 | 120 | 1 | 124 |
| | | | | | | | 98 | 9 | | | | | | | |
| 01 | 26598 | X | 24961 | -0- | -1637 | -0- | 401 | 1 | 24370 | 2 | Y | 173 | 192 | 1 | 105 |
| | | | | | | | 190 | 9 | | | | | | | |
| 02 | 24447 | X | 22791 | -0- | -1656 | -0- | 349 | 1 | 22337 | 2 | Y | 95 | 96 | 1 | 104 |
| | | | | | | | 105 | 9 | | | | | | | |
| 03 | 26133 | X | 2650 | -0- | -23483 | -0- | 43 | 1 | 2583 | 2 | Y | 22 | 118 | 1 | 8 |
| | | | | | | | 24 | 9 | | | | | | | |

WOODLAWN (NUGENT) 98563 249 NON-ASSOCIATED ONE WELL CNTY: HARRISON
RICHEY, RAY MANAGEMENT CO., INC. 709694
ROGERS WELL #: 1 RRCID -> 111587 COMPL. DATE 05/31/1984 TOTAL DEPTH 6604 PERF. 5684 - 5690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WOODLAWN (PETTIT) 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
AMERICAN PATRIOT OPERATING CORP. 018883
HURD GAS UNIT WELL #: 1 RRCID -> 017029 COMPL. DATE 02/06/1951 TOTAL DEPTH N/A PERF. 6450 - 6590

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LEWIS GAS UNIT -B- WELL #: 1 RRCID -> 017036 COMPL. DATE 06/13/1951 TOTAL DEPTH N/A PERF. 6460 - 6568

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 992 | N | 934 | -0- | -58 | -0- | 934 | 2 | | | N | -0- | | | -0- |
| 11 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | -0- |
| 12 | 1116 | N | 1046 | -0- | -70 | -0- | 1046 | 2 | | | N | -0- | | | -0- |
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | -0- |
| *02 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 2 | | | N | -0- | | | -0- |
| *03 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | -0- |

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
HARLETON OIL & GAS INC. 357165
FINDLEY GAS UNIT "A" WELL #: 4 RRCID -> 160179 COMPL. DATE 08/13/1996 TOTAL DEPTH 10032 PERF. 6510 - 6517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 1622 | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 1622 | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 1622 | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 1622 | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 1622 | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | 1622 | | | | | Y | NO RPT | | | | | -0- |

WHALEY, PATRICIA POPE GAS UNIT WELL #: 2 RRCID -> 164567 COMPL. DATE 07/10/2003 TOTAL DEPTH 7100 PERF. 6468 - 6540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2406 | N | 2406 | -0- | -0- | -0- | 2406 | 3 | | | Y | -0- | | | | | 45 |
| 11 | 2727 | N | 2727 | -0- | -0- | -0- | 2727 | 3 | | | Y | -0- | | | | | 45 |
| 12 | 2827 | N | 2827 | -0- | -0- | -0- | 2827 | 3 | | | Y | -0- | | | | | 45 |
| 01 | 3041 | N | 3041 | -0- | -0- | -0- | 2874 | 3 | 167 | 9 | Y | 152 | 187 | 1 | | | 10 |
| 02 | 2639 | N | 2462 | -0- | -177 | -0- | 2451 | 3 | 11 | 9 | Y | 10 | | | | | 20 |
| 03 | 2821 | N | 2382 | -0- | -439 | -0- | 2376 | 3 | 6 | 9 | Y | 5 | | | | | 25 |

SANDERS GAS UNIT WELL #: 3 RRCID -> 203787 COMPL. DATE 07/14/2004 TOTAL DEPTH 10020 PERF. 6396 - 6468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2325 | N | 2306 | -0- | -19 | -0- | 2306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2310 | N | 2189 | -0- | -121 | -0- | 2189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3091 | N | 3091 | -0- | -0- | -0- | 3091 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2294 | N | 2086 | -0- | -208 | -0- | 2086 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2167 | N | 2167 | -0- | -0- | -0- | 2167 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2387 | N | 2236 | -0- | -151 | -0- | 2236 | 3 | | | N | -0- | | | | | -0- |

MACHIN & ASSOCIATES, INC. 520328
BENDER, J. G. WELL #: 1 RRCID -> 017004 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 6298 - 6446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1445 | N | 1445 | -0- | -0- | -0- | 1444 | 1 | 1 | 9 | N | 1 | | | | | 38 |
| 11 | 1175 | N | 1175 | -0- | -0- | -0- | 1174 | 1 | 1 | 9 | N | 1 | | | | | 39 |
| 12 | 858 | N | 858 | -0- | -0- | -0- | 857 | 1 | 1 | 9 | N | 1 | | | | | 40 |
| 01 | 775 | N | 753 | -0- | -22 | -0- | 752 | 1 | 1 | 9 | N | 1 | | | | | 41 |
| 02 | 866 | N | 866 | -0- | -0- | -0- | 865 | 1 | 1 | 9 | N | 1 | | | | | 42 |
| 03 | 775 | N | 564 | -0- | -211 | -0- | 563 | 1 | 1 | 9 | N | 1 | | | | | 43 |

MERIT ENERGY COMPANY 561136
DAVIS GAS UNIT -A- 1 WELL #: 1 RRCID -> 017019 COMPL. DATE 01/25/1950 TOTAL DEPTH 6600 PERF. 6404 - 6592

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 7362 | X | 7362 | -0- | -0- | -0- | 1007 | 1 | 5302 | 3 | Y | 957 | 959 | 1 | | | | | | | 45 |
| | | | | | | | 1053 | 9 | | | | | | | | | | | | | |
| 11 | 6856 | X | 6856 | -0- | -0- | -0- | 966 | 1 | 4723 | 3 | Y | 1061 | 1062 | 1 | | | | | | | 44 |
| | | | | | | | 1167 | 9 | | | | | | | | | | | | | |
| *12 | 5890 | X | 3881 | -0- | -2009 | -0- | 337 | 1 | 2969 | 2 | Y | 523 | 313 | 0 | 147 | 1 | | | | | 65 |
| | | | | | | | 575 | 9 | | | | | | | | | | | | | |
| *01 | 5890 | X | 5554 | -0- | -336 | -0- | 367 | 1 | 4349 | 2 | Y | 762 | 475 | 0 | 244 | 1 | | | | | 108 |
| | | | | | | | 838 | 9 | | | | | | | | | | | | | |
| *02 | 5694 | X | 5694 | -0- | -0- | -0- | 347 | 1 | 4494 | 2 | Y | 775 | 505 | 0 | 294 | 1 | | | | | 84 |
| | | | | | | | 853 | 9 | | | | | | | | | | | | | |
| *03 | 6473 | X | 6473 | -0- | -0- | -0- | 382 | 1 | 5097 | 2 | Y | 904 | 557 | 0 | 315 | 1 | | | | | 116 |
| | | | | | | | 994 | 9 | | | | | | | | | | | | | |

FINDLEY GAS UNIT B WELL #: 1 RRCID -> 017023 COMPL. DATE 05/26/1950 TOTAL DEPTH 6580 PERF. 6384 - 6451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2580 | X | -0- | -0- | -2580 | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 31 | X | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
MERIT ENERGY COMPANY //CONT.// 561136
JONES GAS UNIT WELL #: 6 U RRCID -> 159636 COMPL. DATE 09/11/1997 TOTAL DEPTH 10070 PERF. 6436 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRITTON GAS UNIT WELL #: 3 RRCID -> 164910 COMPL. DATE 05/16/1997 TOTAL DEPTH 7100 PERF. 6462 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEWIS "B" GAS UNIT WELL #: 6 U RRCID -> 174526 COMPL. DATE 05/08/1998 TOTAL DEPTH 10040 PERF. 6391 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JONES GAS UNIT WELL #: 8 U RRCID -> 174527 COMPL. DATE 05/19/1998 TOTAL DEPTH 10070 PERF. 6534 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PIERCE, PEGGY R. GAS UNIT WELL #: 1 RRCID -> 189514 COMPL. DATE 05/21/2002 TOTAL DEPTH 10002 PERF. 6472 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2728 | X | 222 | -0- | -2506 | -0- | 166<br>2 | 1<br>9 | 54 | 3 | Y | 2 | 3 | 1 | | | -0- |
| 11 | 2070 | X | 287 | -0- | -1783 | -0- | 158 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| *12 | 1891 | X | 178 | -0- | -1713 | -0- | 163<br>7 | 1<br>9 | 8 | 2 | Y | 6 | 5 | 0 | 2 | 1 | 1 |
| *01 | 1333 | X | 181 | -0- | -1152 | -0- | 163<br>7 | 1<br>9 | 11 | 2 | Y | 6 | 4 | 0 | 2 | 1 | 1 |
| *02 | 334 | N | 334 | -0- | -0- | -0- | 154<br>12 | 1<br>9 | 168 | 2 | Y | 11 | 7 | 0 | 4 | 1 | 1 |
| 03 | 1209 | N | 985 | -0- | -224 | -0- | 171<br>41 | 1<br>9 | 773 | 2 | Y | 37 | 21 | 0 | 12 | 1 | 5 |

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
MERIT ENERGY COMPANY //CONT.// 561136
HIGHLAND CLUB LAKE GAS UNIT WELL #: 1 RRCID -> 189519 COMPL. DATE 06/16/2001 TOTAL DEPTH 7200 PERF. 6370 - 6523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2666 | N | 2357 | -0- | -309 | -0- | 370 | 1 | 1930 | 3 | Y | 52 | 51 | 1 | | | 2 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 2580 | N | 1474 | -0- | -1106 | -0- | 341 | 1 | 1091 | 3 | Y | 38 | 38 | 1 | | | 2 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *12 | 2082 | N | 2082 | -0- | -0- | -0- | 332 | 1 | 1681 | 2 | Y | 63 | 39 | 0 | 18 | 1 | 8 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| *01 | 2356 | N | 1647 | -0- | -709 | -0- | 337 | 1 | 1255 | 2 | Y | 50 | 34 | 0 | 17 | 1 | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *02 | 2125 | N | 2125 | -0- | -0- | -0- | 321 | 1 | 1732 | 2 | Y | 65 | 41 | 0 | 24 | 1 | 7 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *03 | 2685 | X | 2685 | -0- | -0- | -0- | 350 | 1 | 2243 | 2 | Y | 84 | 51 | 0 | 29 | 1 | 11 |
| | | | | | | | 92 | 9 | | | | | | | | | |

HARRIS, JAMES H. GAS UNIT "B" WELL #: 1 RRCID -> 189582 COMPL. DATE 04/26/2002 TOTAL DEPTH 10004 PERF. 6410 - 6595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE GAS UNIT WELL #: 6 RRCID -> 190824 COMPL. DATE 07/30/2002 TOTAL DEPTH 10000 PERF. 6481 - 9795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 110 | -0- | -107 | -0- | 3 | 1 | 103 | 3 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 553 | N | 553 | -0- | -0- | -0- | 16 | 1 | 512 | 3 | Y | 23 | 22 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *12 | 711 | N | 711 | -0- | -0- | -0- | 3 | 1 | 683 | 2 | Y | 23 | 14 | 0 | 7 | 1 | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *01 | 1249 | N | 1249 | -0- | -0- | -0- | 12 | 1 | 1194 | 2 | Y | 39 | 24 | 0 | 12 | 1 | 6 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *02 | 877 | N | 877 | -0- | -0- | -0- | 8 | 1 | 839 | 2 | Y | 27 | 19 | 0 | 11 | 1 | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| *03 | 747 | N | 747 | -0- | -0- | -0- | 8 | 1 | 713 | 2 | Y | 24 | 15 | 0 | 9 | 1 | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |

MCGEE GAS UNIT "B" WELL #: 3 RRCID -> 190981 COMPL. DATE 08/28/2018 TOTAL DEPTH 10120 PERF. 8105 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE GAS UNIT WELL #: 7 RRCID -> 191627 COMPL. DATE 09/02/2016 TOTAL DEPTH 9980 PERF. 6436 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | 2606 | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | 2606 | | | | | Y | -0- | | | | | -0- |
| *12 | SWR 10 | | -0- | -0- | -0- | 2606 | | | | | Y | -0- | 1 | 0 | | | -0- |
| *01 | SWR 10 | | -0- | -0- | -0- | 2606 | | | | | Y | -0- | | | | | -0- |
| *02 | SWR 10 | | -0- | -0- | -0- | 2606 | | | | | Y | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | 2606 | | | | | Y | -0- | | | | | -0- |

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
MERIT ENERGY COMPANY //CONT.// 561136
MCGEE GAS UNIT -B- WELL #: 6 RRCID -> 194757 COMPL. DATE 11/25/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CALDWELL GAS UNIT WELL #: 4 RRCID -> 282975 COMPL. DATE 01/06/2015 TOTAL DEPTH 10100 PERF. 6451 - 6642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

W. E. JACKSON GAS UNIT WELL #: 6 RRCID -> 284768 COMPL. DATE 08/22/2016 TOTAL DEPTH 10063 PERF. 6706 - 8372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | N | 1750 | -0- | -17 | -0- | 178 1 | | 1572 3 | | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1648 | -0- | -62 | -0- | 171 1 | | 1477 3 | | Y | -0- | | | | | -0- |
| *12 | 1736 | N | 1184 | -0- | -552 | -0- | 146 1 | | 1038 2 | | Y | -0- | 1 | 0 | | | -0- |
| *01 | 1736 | N | 1489 | -0- | -247 | -0- | 154 1 | | 1335 2 | | Y | -0- | | | | | -0- |
| *02 | T. A. | | 1382 | -0- | 1382 | 1382 | 144 1 | | 1238 2 | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1400 | -0- | 1400 | 2782 | 155 1 | | 1245 2 | | Y | -0- | | | | | -0- |

ROCKCLIFF ENERGY OPERATING LLC 722890
WOODLEY COBRA SWD WELL #: 2 RRCID -> 286912 COMPL. DATE 05/04/2019 TOTAL DEPTH 6300 PERF. 5949 - 6042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T W CLEMONS OPERATING CO., LLC 834248
FRANK DAVIS ESTATE GAS UNIT #2 WELL #: 1 RRCID -> 017050 COMPL. DATE 09/04/2001 TOTAL DEPTH 6827 PERF. 6403 - 6588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1133 | -0- | -138 | -0- | 39 1<br>113 9 | | 981 3 | | N | 103 | | | | | 205 |
| 11 | 1449 | N | 1449 | -0- | -0- | -0- | 32 1 | | 1417 3 | | N | -0- | | | | | 205 |
| 12 | 1209 | N | 746 | -0- | -463 | -0- | 18 1 | | 728 3 | | N | -0- | | | | | 205 |
| 01 | 1147 | N | 984 | -0- | -163 | -0- | 20 1<br>74 9 | | 890 3 | | N | 67 | 190 | 1 | | | 82 |
| 02 | 1276 | N | 870 | -0- | -406 | -0- | 54 1 | | 816 3 | | N | -0- | | | | | 82 |
| *03 | 1076 | N | 1076 | -0- | -0- | -0- | 59 1<br>72 9 | | 945 3 | | N | 65 | | | | | 147 |

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
T W CLEMONS OPERATING CO., LLC //CONT.// 834248
DURKEE GAS UNIT #1 WELL #: 1 RRCID -> 017052 COMPL. DATE 04/26/1996 TOTAL DEPTH 6566 PERF. 6460 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1457 | N | 521 | -0- | -936 | -0- | 19 | 1 | 502 | 3 | N | -0- | | | | | 201 |
| 11 | 1260 | N | 329 | -0- | -931 | -0- | 7 | 1 | 322 | 3 | N | -0- | | | | | 201 |
| 12 | 713 | N | 451 | -0- | -262 | -0- | 11 | 1 | 440 | 3 | N | -0- | | | | | 201 |
| 01 | 629 | N | 629 | -0- | -0- | -0- | 39 | 1 | 550 | 3 | N | 36 | 161 | 1 | | | 76 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 700 | N | 700 | -0- | -0- | -0- | 44 | 1 | 643 | 3 | N | 12 | | | | | 88 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *03 | 545 | N | 545 | -0- | -0- | -0- | 32 | 1 | 513 | 3 | N | -0- | | | | | 88 |

DURKEE GAS UNIT #1 WELL #: 2 RRCID -> 227604 COMPL. DATE 02/02/2007 TOTAL DEPTH 6799 PERF. 6459 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2139 | N | 794 | -0- | -1345 | -0- | 30 | 1 | 762 | 3 | N | 2 | 373 | 1 | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1830 | N | 420 | -0- | -1410 | -0- | 10 | 1 | 410 | 3 | N | -0- | | | | | 87 |
| 12 | 1767 | N | 1441 | -0- | -326 | -0- | 35 | 1 | 1406 | 3 | N | -0- | | | | | 87 |
| 01 | 1996 | N | 1996 | -0- | -0- | -0- | 94 | 1 | 1374 | 3 | N | 480 | 565 | 1 | | | 2 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 02 | 1315 | N | 1315 | -0- | -0- | -0- | 66 | 1 | 966 | 3 | N | 257 | 187 | 1 | | | 72 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| *03 | 1691 | N | 1691 | -0- | -0- | -0- | 85 | 1 | 1415 | 3 | N | 174 | 171 | 1 | | | 75 |
| | | | | | | | 191 | 9 | | | | | | | | | |

DURKEE GAS UNIT #1 WELL #: 3 RRCID -> 270929 COMPL. DATE 12/09/2012 TOTAL DEPTH 10040 PERF. 6501 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 811 | -0- | -119 | -0- | 40 | 1 | 771 | 3 | N | -0- | | | | | 68 |
| 11 | 1230 | N | 723 | -0- | -507 | -0- | 17 | 1 | 706 | 3 | N | -0- | | | | | 68 |
| 12 | 1271 | N | 406 | -0- | -865 | -0- | 5 | 1 | 401 | 3 | N | -0- | | | | | 68 |
| 01 | 1340 | N | 1340 | -0- | -0- | -0- | 102 | 1 | 1238 | 3 | N | -0- | | | | | 68 |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 63 | 1 | 818 | 3 | N | -0- | | | | | 68 |
| *03 | 853 | N | 853 | -0- | -0- | -0- | 57 | 1 | 790 | 3 | N | 5 | | | | | 73 |
| | | | | | | | 6 | 9 | | | | | | | | | |

FRANK DAVIS ESTATE GAS UNIT #2 WELL #: 2B RRCID -> 278342 COMPL. DATE 05/02/2015 TOTAL DEPTH 10010 PERF. 6348 - 6531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 791 | N | 791 | -0- | -0- | -0- | 19 | 1 | 601 | 3 | N | 155 | 156 | 1 | | | 83 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 11 | 1140 | N | 457 | -0- | -683 | -0- | 10 | 1 | 447 | 3 | N | -0- | | | | | 83 |
| 12 | 1178 | N | 749 | -0- | -429 | -0- | 18 | 1 | 731 | 3 | N | -0- | | | | | 83 |
| 01 | 1312 | N | 1312 | -0- | -0- | -0- | 52 | 1 | 835 | 3 | N | 386 | 332 | 1 | | | 137 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 02 | 957 | N | 957 | -0- | -0- | -0- | 42 | 1 | 731 | 3 | N | 167 | 161 | 1 | | | 143 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| *03 | 1105 | N | 1105 | -0- | -0- | -0- | 47 | 1 | 851 | 3 | N | 188 | 162 | 1 | | | 169 |
| | | | | | | | 207 | 9 | | | | | | | | | |

FRANK DAVIS ESTATE GAS UNIT #2 WELL #: 4 RRCID -> 280069 COMPL. DATE 07/10/2015 TOTAL DEPTH 6950 PERF. 6390 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1344 | N | 1344 | -0- | -0- | -0- | 20 | 1 | 904 | 3 | N | 382 | 495 | 1 | | | 124 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 11 | 990 | N | 247 | -0- | -743 | -0- | 6 | 1 | 241 | 3 | N | -0- | | | | | 124 |
| 12 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | -0- | | | | | 124 |
| 01 | 1023 | N | -0- | -0- | -1023 | -0- | | | | | N | 27 | | | | | 151 |
| 02 | 232 | N | -0- | -0- | -232 | -0- | | | | | N | 38 | | | | | 189 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 16 | | | | | 205 |

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
TANOS EXPLORATION II, LLC 835976
SMITH GAS UNIT WELL #: 1 RRCID -> 017005 COMPL. DATE 02/17/1995 TOTAL DEPTH 6711 PERF. 6586 - 6601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TENISON OIL COMPANY 841409
BECKHAM, ALVIN WELL #: 1 RRCID -> 017058 COMPL. DATE 02/15/1954 TOTAL DEPTH 6745 PERF. 6327 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1178 | N | 1167 | -0- | -11 | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1139 | -0- | -1 | -0- | 1139 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1093 | -0- | -85 | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1178 | N | 712 | -0- | -466 | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1102 | N | 204 | -0- | -898 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| *03 | 2406 | N | 2406 | -0- | -0- | -0- | 2406 | 2 | | | N | -0- | | | | | -0- |

TIPCO OPERATING CO. 860800
DAVIS, GLADYS WELL #: 1 RRCID -> 017051 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. 6490 - 6558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1001 | N | 1001 | -0- | -0- | -0- | 990 | 1 | 11 | 9 | N | 10 | 138 | 1 | | | 27 |
| 11 | 988 | N | 988 | -0- | -0- | -0- | 986 | 1 | 2 | 9 | N | 2 | | | | | 29 |
| 12 | 807 | N | 807 | -0- | -0- | -0- | 806 | 1 | 1 | 9 | N | 1 | | | | | 30 |
| 01 | 877 | N | 877 | -0- | -0- | -0- | 869 | 1 | 8 | 9 | N | 7 | | | | | 37 |
| 02 | 873 | N | 873 | -0- | -0- | -0- | 867 | 1 | 6 | 9 | N | 5 | | | | | 42 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

WOODS, MILTON WELL #: 1 RRCID -> 017056 COMPL. DATE 04/07/1953 TOTAL DEPTH N/A PERF. 6483 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1660 | N | 1660 | -0- | -0- | -0- | 1649 | 1 | 11 | 9 | N | 10 | | | | | 41 |
| 11 | 1200 | N | 627 | -0- | -573 | -0- | 614 | 1 | 13 | 9 | N | 12 | | | | | 53 |
| 12 | 495 | N | 495 | -0- | -0- | -0- | 491 | 1 | 4 | 9 | N | 4 | | | | | 57 |
| 01 | 551 | N | 551 | -0- | -0- | -0- | 550 | 1 | 1 | 9 | N | 1 | | | | | 58 |
| 02 | 609 | N | 273 | -0- | -336 | -0- | 272 | 1 | 1 | 9 | N | 1 | | | | | 59 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

WOODLAWN (PETTIT-PAGE) 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
AMERICAN PATRIOT OPERATING CORP. 018883
WOODLAWN G.U. 1 WELL #: 2 RRCID -> 202429 COMPL. DATE 12/03/2003 TOTAL DEPTH 6800 PERF. 6568 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 55 | -0- | -7 | -0- | 6 | 1 | 49 | 2 | N | -0- | | | | | 14 |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 6 | 1 | 50 | 2 | N | -0- | | | | | 14 |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 7 | 1 | 47 | 2 | N | -0- | | | | | 14 |
| 01 | 62 | N | 56 | -0- | -6 | -0- | 7 | 1 | 49 | 2 | N | -0- | | | | | 14 |
| 02 | 58 | N | 51 | -0- | -7 | -0- | 6 | 1 | 45 | 2 | N | -0- | | | | | 14 |
| 03 | 62 | N | 57 | -0- | -5 | -0- | 6 | 1 | 51 | 2 | N | -0- | | | | | 14 |

BRANGUS ENERGY LLC 088639
BENNETT WELL #: 2 RRCID -> 264391 COMPL. DATE 01/26/2012 TOTAL DEPTH 7104 PERF. 6478 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 12 | 7 | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 60 | 1 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BROOKSTON ENERGY, INC. 097353
MCELROY HEIRS WELL #: 1 RRCID -> 202206 COMPL. DATE 04/28/2004 TOTAL DEPTH 10050 PERF. 6453 - 6461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUFFCO PRODUCTION INC. 106406
MCELROY-CHATHAM GAS UNIT WELL #: RRCID -> 113772 COMPL. DATE 10/09/1984 TOTAL DEPTH 10150 PERF. 6525 - 6536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *03 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/02/2014

HARLETON OIL & GAS INC. 357165
WHALEY, PATRICIA POPE GAS UNIT WELL #: 2 RRCID -> 159350 COMPL. DATE 01/27/1996 TOTAL DEPTH 7100 PERF. 6596 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | | PRTL PLG | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 11 | | PRTL PLG | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 12 | | PRTL PLG | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 01 | | PRTL PLG | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 02 | | PRTL PLG | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |
| 03 | | PRTL PLG | -0- | -0- | -0- | 613148 | | | | | N | -0- | | | | | -0- |

JANDAR EXPLORATION, L. C. 429781
HARRIS "E" WELL #: 1 RRCID -> 083520 COMPL. DATE 08/28/2003 TOTAL DEPTH 7010 PERF. 6602 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 93 | N | 36 | -0- | -57 | -0- | 34 | 2 | 2 | 9 | N | 2 | | | | | 23 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 33 | 2 | 7 | 9 | N | 6 | | | | | 29 |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 16 | 2 | 13 | 9 | N | 12 | | | | | 41 |
| 01 | 31 | N | 23 | -0- | -8 | -0- | 15 | 2 | 8 | 9 | N | 7 | | | | | 48 |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 23 | 2 | 8 | 9 | N | 7 | | | | | 55 |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 24 | 2 | 3 | 9 | N | 3 | | | | | 58 |

MICHAELS WELL #: 1 RRCID -> 165404 COMPL. DATE 10/09/1997 TOTAL DEPTH 6800 PERF. 6601 - 6611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 158 | N | 158 | -0- | -0- | -0- | 152 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 133 | 2 | 2 | 9 | N | 2 | | | | | 42 |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 42 |
| 01 | 155 | N | 149 | -0- | -6 | -0- | 146 | 2 | 3 | 9 | N | 3 | | | | | 45 |
| 02 | 145 | N | 96 | -0- | -49 | -0- | 96 | 2 | | | N | -0- | | | | | 45 |
| 03 | 279 | N | 83 | -0- | -196 | -0- | 83 | 2 | | | N | -0- | | | | | 45 |

HARRIS "E" WELL #: 2 RRCID -> 201280 COMPL. DATE 10/02/2003 TOTAL DEPTH 6800 PERF. 6570 - 6584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1241 | -0- | -185 | -0- | 1220 | 2 | 21 | 9 | N | 19 | | | | | 177 |
| 11 | 1260 | N | 1027 | -0- | -233 | -0- | 1003 | 2 | 24 | 9 | N | 22 | | | | | 199 |
| 12 | 1426 | N | 1096 | -0- | -330 | -0- | 1076 | 2 | 20 | 9 | N | 18 | 162 | 1 | | | 55 |
| 01 | 1240 | N | 1189 | -0- | -51 | -0- | 1167 | 2 | 22 | 9 | N | 20 | | | | | 75 |
| 02 | 1135 | N | 1135 | -0- | -0- | -0- | 1099 | 2 | 36 | 9 | N | 33 | | | | | 108 |
| *03 | 1200 | N | 1200 | -0- | -0- | -0- | 1181 | 2 | 19 | 9 | N | 17 | | | | | 125 |

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY 561136
POPE GAS UNIT WELL #: 3 U RRCID -> 109590 COMPL. DATE 04/01/2014 TOTAL DEPTH 7505 PERF. 6460 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 3209 | X | 3209 | -0- | -0- | -0- | 495<br>61 | 1<br>9 | 2653 | 3 | Y | 55 | 54 | 1 | | | 5 |
| 11 | 2970 | X | 2883 | -0- | -87 | -0- | 463<br>56 | 1<br>9 | 2364 | 3 | Y | 51 | 53 | 1 | | | 3 |
| 12 | 3069 | X | -0- | -0- | -3069 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 3069 | X | -0- | -0- | -3069 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2871 | X | -0- | -0- | -2871 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 3069 | X | -0- | -0- | -3069 | -0- | | | | | Y | -0- | | | | | -0- |

LEE GAS UNIT "A" WELL #: 3 U RRCID -> 111247 COMPL. DATE 05/03/1984 TOTAL DEPTH 7505 PERF. 6590 - 6602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE GAS UNIT WELL #: 6 RRCID -> 190825 COMPL. DATE 07/30/2002 TOTAL DEPTH 10000 PERF. 6569 - 6574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGEE GAS UNIT "B" WELL #: 3 RRCID -> 190982 COMPL. DATE 08/28/2018 TOTAL DEPTH 10120 PERF. 8105 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGEE GAS UNIT WELL #: 7 RRCID -> 191628 COMPL. DATE 09/02/2016 TOTAL DEPTH 9980 PERF. 6436 - 8430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| *01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHAPMAN, J.G. GAS UNIT "B" WELL #: 7 U RRCID -> 194349 COMPL. DATE 04/24/2001 TOTAL DEPTH 10050 PERF. 6502 - 6520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
MCGEE GAS UNIT -B- WELL #: 6 RRCID -> 194761 COMPL. DATE 12/04/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| *01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SLAUGHTER GAS UNIT "B" WELL #: 2 RRCID -> 245598 COMPL. DATE 12/14/2007 TOTAL DEPTH 10000 PERF. 6457 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
BLACK STONE MINERALS LP WELL #: 1 RRCID -> 283192 COMPL. DATE 07/24/2017 TOTAL DEPTH 11020 PERF. 10074 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1160 | N | 1160 | -0- | -0- | -0- | 1158 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 100 |
| 11 | 630 | N | 148 | -0- | -482 | -0- | 147 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 100 |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 869 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 100 |
| 01 | 651 | N | -0- | -0- | -651 | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 544 | N | 544 | -0- | -0- | -0- | 542 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 100 |
| 03 | 651 | N | 253 | -0- | -398 | -0- | 251 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 100 |

T W CLEMONS OPERATING CO., LLC 834248
DAVIS, FRANK ESTATE G/U/ 2 WELL #: 1 RRCID -> 150937 COMPL. DATE 02/17/1994 TOTAL DEPTH 6827 PERF. 6524 - 6531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DURKEE GAS UNIT #1 WELL #: 3 RRCID -> 237756 COMPL. DATE 01/03/2010 TOTAL DEPTH 10040 PERF. 6689 - 6703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS, FRANK ESTATE G/U/ 2 WELL #: 3 RRCID -> 250623 COMPL. DATE 06/03/2009 TOTAL DEPTH 6950 PERF. 6613 - 6617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | N | -0- | | | | | 184 |
| 11 | 630 | X | 564 | -0- | -66 | -0- | 24 | 1 | 540 | 3 | N | -0- | | | | | 184 |
| 12 | 5936 | X | 5936 | -0- | -0- | -0- | 140 | 1 | 5796 | 3 | N | -0- | | | | | 184 |
| 01 | 731 | X | 731 | -0- | -0- | -0- | 48 | 1 | 683 | 3 | N | -0- | | | | | 184 |
| 02 | 551 | X | -0- | -0- | -551 | -0- | | | | | N | -0- | | | | | 184 |
| 03 | 5921 | X | 2625 | -0- | -3296 | -0- | 55 | 1 | 2570 | 3 | N | -0- | | | | | 184 |

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
T W CLEMONS OPERATING CO., LLC //CONT.// 834248
DURKEE GAS UNIT 1 WELL #: 4 RRCID -> 273353 COMPL. DATE 10/21/2013 TOTAL DEPTH 6950 PERF. 6753 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1891 | N | 1850 | -0- | -41 | -0- | 93 | 1 | 1757 | 3 | N | -0- | | | | | 90 |
| 11 | 1830 | N | 1673 | -0- | -157 | -0- | 39 | 1 | 1634 | 3 | N | -0- | | | | | 90 |
| 12 | 1891 | N | 712 | -0- | -1179 | -0- | 33 | 1 | 679 | 3 | N | -0- | | | | | 90 |
| 01 | 1860 | N | 1340 | -0- | -520 | -0- | 102 | 1 | 1238 | 3 | N | -0- | | | | | 90 |
| 02 | 1652 | N | 1652 | -0- | -0- | -0- | 117 | 1 | 1535 | 3 | N | -0- | | | | | 90 |
| *03 | 1770 | N | 1770 | -0- | -0- | -0- | 120 | 1 | 1650 | 3 | N | -0- | | | | | 90 |

DURKEE GAS UNIT #1 WELL #: 8 RRCID -> 282699 COMPL. DATE 12/29/2016 TOTAL DEPTH 10040 PERF. 6724 - 6728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2015 | X | -0- | -0- | -2015 | -0- | | | | | N | -0- | | | | | 202 |
| 11 | 1950 | X | 1406 | -0- | -544 | -0- | 32 | 1 | 1374 | 3 | N | -0- | | | | | 202 |
| 12 | 9989 | X | 9989 | -0- | -0- | -0- | 247 | 1 | 9742 | 3 | N | -0- | | | | | 202 |
| 01 | 3596 | X | 15 | -0- | -3581 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | | | 202 |
| 02 | 3364 | X | -0- | -0- | -3364 | -0- | | | | | N | -0- | | | | | 202 |
| 03 | 8153 | X | -0- | -0- | -8153 | -0- | | | | | N | -0- | | | | | 202 |

VALENCE OPERATING COMPANY 881167
SNIDER, ALICE WELL #: 1 RRCID -> 181790 COMPL. DATE 03/01/2001 TOTAL DEPTH 10000 PERF. 6508 - 6638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNIDER, ALICE WELL #: 2 RRCID -> 183017 COMPL. DATE 03/12/2001 TOTAL DEPTH 10160 PERF. 6538 - 6642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 3 RRCID -> 183035 COMPL. DATE 05/14/2001 TOTAL DEPTH 10145 PERF. 6540 - 6636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 8 RRCID -> 186712 COMPL. DATE 11/05/2001 TOTAL DEPTH 10165 PERF. 6540 - 6642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167

SNIDER, ALICE GAS UNIT WELL #: 4 RRCID -> 186725 COMPL. DATE 07/19/2001 TOTAL DEPTH 10166 PERF. 6558 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 10 RRCID -> 187785 COMPL. DATE 08/07/2012 TOTAL DEPTH 6800 PERF. 6488 - 6710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 7 RRCID -> 187835 COMPL. DATE 12/24/2001 TOTAL DEPTH 10138 PERF. 6520 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 5 RRCID -> 188153 COMPL. DATE 12/03/2001 TOTAL DEPTH 10150 PERF. 6526 - 6622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 9 RRCID -> 189451 COMPL. DATE 11/05/2001 TOTAL DEPTH 10130 PERF. 6542 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNIDER, ALICE GAS UNIT WELL #: 6 RRCID -> 190323 COMPL. DATE 12/12/2001 TOTAL DEPTH 10117 PERF. 6546 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRIS, JAMES "B" WELL #: 2 RRCID -> 191042 COMPL. DATE 07/02/2002 TOTAL DEPTH 10148 PERF. 6497 - 6545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 11 RRCID -> 197478 COMPL. DATE 07/28/2003 TOTAL DEPTH 10187 PERF. 6530 - 6626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETEET WELL #: 1 RRCID -> 250490 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 6520 - 6528

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOX WELL #: 1 RRCID -> 251756 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 6526 - 6534

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCCOWAN WELL #: 1 RRCID -> 255187 COMPL. DATE 09/14/2009 TOTAL DEPTH 12140 PERF. 6546 - 6554

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLAWN (RODESSA) 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
HARLETON OIL & GAS INC. 357165
FINDLEY GAS UNIT "A" WELL #: 4 RRCID -> 175214 COMPL. DATE 02/01/2006 TOTAL DEPTH 10032 PERF. 5630 - 5650

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1898 N | 1898 | -0- | -0- | -0- | 1898 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1530 N | 1363 | -0- | -167 | -0- | 1363 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1909 N | 1909 | -0- | -0- | -0- | 1909 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1891 N | 1723 | -0- | -168 | -0- | 1723 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1545 N | 1545 | -0- | -0- | -0- | 1545 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1922 N | 1775 | -0- | -147 | -0- | 1775 | 3 | | | Y | -0- | | | | | -0- |

SANDERS GAS UNIT WELL #: 4 RRCID -> 221431 COMPL. DATE 06/13/2006 TOTAL DEPTH 5882 PERF. 5642 - 5656

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2087 N | 2087 | -0- | -0- | -0- | 2087 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2045 N | 2045 | -0- | -0- | -0- | 2045 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2108 N | 1423 | -0- | -685 | -0- | 1423 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2077 N | 1875 | -0- | -202 | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1972 N | 1327 | -0- | -645 | -0- | 1327 | 3 | | | N | -0- | | | | | -0- |
| *03 | 1751 N | 1751 | -0- | -0- | -0- | 1751 | 3 | | | N | -0- | | | | | -0- |

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
MACHIN & ASSOCIATES, INC. 520328
BENDER, J. G., ET AL WELL #: 1 U RRCID -> 037088 COMPL. DATE 09/15/1965 TOTAL DEPTH N/A PERF. 5669 - 5667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
FINDLEY GAS UNIT -A- WELL #: 3 RRCID -> 036711 COMPL. DATE 06/09/1965 TOTAL DEPTH 5655 PERF. 5588 - 5593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SLAUGHTER GAS UNIT "B" WELL #: 1 RRCID -> 075903 COMPL. DATE 03/16/1978 TOTAL DEPTH 6641 PERF. 5799 - 5805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRITTON GAS UNIT WELL #: 1 RRCID -> 127605 COMPL. DATE 05/26/1988 TOTAL DEPTH 7050 PERF. 5737 - 5752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
EMMITT NO. 1 WELL #: 1 RRCID -> 035151 COMPL. DATE 10/20/2006 TOTAL DEPTH 10005 PERF. 5564 - 5568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1712 | S | 1712 | -0- | -0- | -0- | 126<br>23 | 1<br>9 | 1563 | 2 | N | 21 | | | | | 70 |
| 11 | 1683 | S | 1683 | -0- | -0- | -0- | 130 | 1 | 1553 | 2 | N | -0- | | | | | 70 |
| 12 | 1735 | S | 1735 | -0- | -0- | -0- | 138 | 1 | 1597 | 2 | N | -0- | | | | | 70 |
| 01 | 1580 | S | 1580 | -0- | -0- | -0- | 115<br>61 | 1<br>9 | 1404 | 2 | N | 55 | | | | | 125 |
| 02 | 1647 | S | 1647 | -0- | -0- | -0- | 123<br>23 | 1<br>9 | 1501 | 2 | N | 21 | | | | | 146 |
| *03 | 1830 | S | 1830 | -0- | -0- | -0- | 140<br>32 | 1<br>9 | 1658 | 2 | N | 29 | 160 | 1 | | | 15 |

PILOT WELL #: 3 RRCID -> 196739 COMPL. DATE 02/05/2003 TOTAL DEPTH 6900 PERF. 5590 - 5685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
KEY, BEATRICE GAS UNIT WELL #: 5 RRCID -> 283505 COMPL. DATE 10/07/2018 TOTAL DEPTH 9810 PERF. 5448 - 5492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1023 | X | 506 | -0- | -517 | -0- | 506 | 2 | | | N | -0- | | | | | 27 |
| 11 | 900 | X | 378 | -0- | -522 | -0- | 378 | 2 | | | N | -0- | | | | | 27 |
| 12 | 990 | X | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | 27 |
| 01 | 16037 | X | 16037 | -0- | -0- | -0- | 15979 | 2 | 58 | 9 | N | 53 | | | | | 80 |
| 02 | 12235 | X | 12235 | -0- | -0- | -0- | 12107 | 2 | 128 | 9 | N | 116 | 169 | 1 | | | 27 |
| *03 | 1548 | X | 1548 | -0- | -0- | -0- | 1548 | 2 | | | N | -0- | | | | | 27 |

TAYLOR, T.J. WELL #: 12 RRCID -> 283721 COMPL. DATE 01/09/2018 TOTAL DEPTH 10058 PERF. 5554 - 5558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | X | 765 | -0- | -506 | -0- | 765 | 2 | | | N | -0- | | | | | 69 |
| 11 | 1200 | X | 596 | -0- | -604 | -0- | 596 | 2 | | | N | -0- | | | | | 69 |
| 12 | 1054 | X | 768 | -0- | -286 | -0- | 768 | 2 | | | N | -0- | | | | | 69 |
| 01 | 1114 | X | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | 69 |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | N | -0- | | | | | 69 |
| 03 | 775 | N | 585 | -0- | -190 | -0- | 585 | 2 | | | N | -0- | | | | | 69 |

KEY, BEATRICE GAS UNIT WELL #: 7 RRCID -> 284829 COMPL. DATE 07/08/2018 TOTAL DEPTH 9874 PERF. 5462 - 5466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 13764 | X | 10356 | -0- | -3408 | -0- | 93 | 1 | 10263 | 2 | N | -0- | | | | | 60 |
| 11 | 13519 | X | 13519 | -0- | -0- | -0- | 90 | 1 | 13396 | 2 | N | 30 | | | | | 90 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 12139 | X | 12139 | -0- | -0- | -0- | 93 | 1 | 12046 | 2 | N | -0- | | | | | 90 |
| 01 | 10354 | X | 5993 | -0- | -4361 | -0- | 87 | 1 | 5906 | 2 | N | -0- | | | | | 90 |
| 02 | 13079 | X | 2549 | -0- | -10530 | -0- | 75 | 1 | 2474 | 2 | N | -0- | | | | | 90 |
| 03 | 13981 | X | 1100 | -0- | -12881 | -0- | 54 | 1 | 1046 | 2 | N | -0- | | | | | 90 |

T W CLEMONS OPERATING CO., LLC 834248
DURKEE GAS UNIT #1 WELL #: 4 RRCID -> 250624 COMPL. DATE 06/01/2009 TOTAL DEPTH 6950 PERF. 5757 - 5770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DURKEE GAS UNIT 1 WELL #: 5 RRCID -> 267250 COMPL. DATE 06/11/2012 TOTAL DEPTH 6906 PERF. 5717 - 5719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1271 | N | 1137 | -0- | -134 | -0- | 53 | 1 | 1084 | 3 | N | -0- | | | | | 95 |
| 11 | 1230 | N | 652 | -0- | -578 | -0- | 15 | 1 | 637 | 3 | N | -0- | | | | | 95 |
| 12 | 1209 | N | 265 | -0- | -944 | -0- | 6 | 1 | 259 | 3 | N | -0- | | | | | 95 |
| 01 | 1147 | N | 239 | -0- | -908 | -0- | 18 | 1 | 221 | 3 | N | -0- | | | | | 95 |
| 02 | 638 | N | 196 | -0- | -442 | -0- | 14 | 1 | 182 | 3 | N | -0- | | | | | 95 |
| 03 | 279 | N | 203 | -0- | -76 | -0- | 13 | 1 | 190 | 3 | N | -0- | | | | | 95 |

TIPCO OPERATING CO. 860800
DAVIS, FRANK ESTATE WELL #: 2A RRCID -> 124226 COMPL. DATE 11/01/1986 TOTAL DEPTH 6892 PERF. 5671 - 5675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 1 | | | | | 43 |
| 11 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | 1 | | | | | 44 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 46 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 47 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
TIPCO OPERATING CO. //CONT.// 860800
DAVIS, FRANK A-3 WELL #: 1-C RRCID -> 145979 COMPL. DATE 06/03/1993 TOTAL DEPTH 6799 PERF. 5718 - 5741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALENCE OPERATING COMPANY 881167
KINGSTREE RANCH GAS UNIT "C" WELL #: 1 RRCID -> 275897 COMPL. DATE 11/09/2017 TOTAL DEPTH 10210 PERF. 5900 - 6094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHOULTS RIVERSTONE WELL #: 1 RRCID -> 276947 COMPL. DATE 12/21/2014 TOTAL DEPTH 10600 PERF. 6340 - 6502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLAWN (TRAVIS PEAK) 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BRANGUS ENERGY LLC 088639
BECKHAM, ALVIN WELL #: 2A RRCID -> 251965 COMPL. DATE 06/11/2009 TOTAL DEPTH 7100 PERF. 6734 - 6740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 1461 | -0- | -89 | -0- | 1362 | 2 | 99 | 9 | N | 90 | | | | | 252 |
| 11 | 1500 | X | 1381 | -0- | -119 | -0- | 1381 | 2 | | | N | -0- | | | | | 252 |
| 12 | 1581 | X | 1559 | -0- | -22 | -0- | 1559 | 2 | | | N | -0- | | | | | 252 |
| 01 | 1581 | X | 1274 | -0- | -307 | -0- | 1274 | 2 | | | N | -0- | 189 | 1 | | | 63 |
| *02 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | 63 |
| 03 | 1550 | N | 922 | -0- | -628 | -0- | 920 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 63 |

BECKHAM, ALVIN WELL #: 1A RRCID -> 253362 COMPL. DATE 06/11/2009 TOTAL DEPTH 7050 PERF. 6760 - 6766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKHAM, ALVIN WELL #: 4A RRCID -> 255590 COMPL. DATE 11/04/2009 TOTAL DEPTH 7005 PERF. 6496 - 6502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 608 | -0- | -12 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 632 | -0- | -19 | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 01 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| *02 | 582 | N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 588 | -0- | -32 | -0- | 588 | 2 | | | N | -0- | | | | | -0- |

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BRANGUS ENERGY LLC //CONT.// 088639
BECKHAM, ALVIN WELL #: 3A RRCID -> 255591 COMPL. DATE 12/02/2009 TOTAL DEPTH 7025 PERF. 6754 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 620 | N | 585 | -0- | -35 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 580 | -0- | -20 | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 590 | -0- | -61 | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 01 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| *02 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 568 | -0- | -21 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |

BENNETT WELL #: 1 RRCID -> 256056 COMPL. DATE 01/22/2010 TOTAL DEPTH 7060 PERF. 6850 - 6858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECKHAM, ALVIN WELL #: 5A RRCID -> 265094 COMPL. DATE 01/26/2012 TOTAL DEPTH 7046 PERF. 6496 - 6504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 246 | -0- | 246 | 246 | 246 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 221 | -0- | 221 | 467 | 221 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 186 | -0- | 186 | 653 | 186 | 2 | | | N | -0- | | | | | -0- |
| *03 | 890 | X | 237 | -0- | -653 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |

COMSTOCK OIL & GAS, LLC 170038
TUTLE WELL #: 2 RRCID -> 177566 COMPL. DATE 02/26/2014 TOTAL DEPTH 9950 PERF. 6902 - 6948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1224 | N | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1080 | -0- | -90 | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1118 | N | 1118 | -0- | -0- | -0- | 1118 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1209 | N | 451 | -0- | -758 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| *03 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 2 | | | N | -0- | | | | | -0- |

GREEN, F. C. WELL #: 2 RRCID -> 272386 COMPL. DATE 01/10/2014 TOTAL DEPTH 10051 PERF. 6922 - 6958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 720 | N | -0- | -0- | -720 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
GRIFFIS, JUBLE D. GAS UNIT WELL #: 2 RRCID -> 090584 COMPL. DATE 05/22/1998 TOTAL DEPTH 7550 PERF. 6651 - 6662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136

JONES GAS UNIT WELL #: 5 RRCID -> 104695 COMPL. DATE 11/10/2009 TOTAL DEPTH 7550 PERF. 5750 - 5982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POPE GAS UNIT WELL #: 3 L RRCID -> 108941 COMPL. DATE 04/01/2014 TOTAL DEPTH 7505 PERF. 6460 - 6600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | PRTL PLG | 579 | -0- | 579 | 579 | 326 | 1 | 235 | 2 | Y | 16 | 11 | 0 | 5 | 1 | 2 |
| | | | | | | 18 | 9 | | | | | | | | | |
| *01 | PRTL PLG | 3624 | -0- | 3624 | 4203 | 356 | 1 | 3169 | 2 | Y | 90 | 52 | 0 | 27 | 1 | 13 |
| | | | | | | 99 | 9 | | | | | | | | | |
| *02 | PRTL PLG | 3597 | -0- | 3597 | 7800 | 334 | 1 | 3169 | 2 | Y | 85 | 56 | 0 | 33 | 1 | 9 |
| | | | | | | 94 | 9 | | | | | | | | | |
| 03 | PRTL PLG | 3911 | -0- | 3911 | 11711 | 364 | 1 | 3441 | 2 | Y | 96 | 59 | 0 | 34 | 1 | 12 |
| | | | | | | 106 | 9 | | | | | | | | | |

LEE GAS UNIT (A) WELL #: 3 L RRCID -> 110932 COMPL. DATE 05/10/1984 TOTAL DEPTH 7505 PERF. 6644 - 6654

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GRIFFIS, JUBLE D. GAS UNIT WELL #: 3-U RRCID -> 140472 COMPL. DATE 07/27/1998 TOTAL DEPTH 9994 PERF. 6824 - 6834

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | 1213 | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | 1213 | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | 1213 | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | 1213 | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | 1213 | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | 1213 | | | | | Y | -0- | | | | | -0- |

BRITTON GAS UNIT WELL #: 5 RRCID -> 146165 COMPL. DATE 06/23/1992 TOTAL DEPTH 10500 PERF. 6598 - 6603

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POPE GAS UNIT WELL #: 5-U RRCID -> 146849 COMPL. DATE 10/01/1993 TOTAL DEPTH 10090 PERF. 6930 - 6938

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
LEE GAS UNIT "A" WELL #: 5-U RRCID -> 146945 COMPL. DATE 02/19/1998 TOTAL DEPTH 10145 PERF. 6576 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEWIS GAS UNIT -B- WELL #: 4-U RRCID -> 147053 COMPL. DATE 03/07/1995 TOTAL DEPTH 10110 PERF. 6780 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON, W.E. GAS UNIT WELL #: 1 RRCID -> 162411 COMPL. DATE 10/15/1996 TOTAL DEPTH 10030 PERF. 6742 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1333 | N | 1223 | -0- | -110 | -0- | 26<br>40 | 1<br>9 | 1157 | 3 | Y | 36 | 36 | 1 | | | 2 |
| 11 | 1406 | N | 1406 | -0- | -0- | -0- | 30<br>57 | 1<br>9 | 1319 | 3 | Y | 52 | 52 | 1 | | | 2 |
| *12 | 1333 | N | 1087 | -0- | -246 | -0- | 4<br>42 | 1<br>9 | 1041 | 2 | Y | 38 | 24 | 0 | 11 | 1 | 5 |
| *01 | 1259 | N | 1259 | -0- | -0- | -0- | 12<br>47 | 1<br>9 | 1200 | 2 | Y | 43 | 28 | 0 | 14 | 1 | 6 |
| *02 | 1247 | N | 1167 | -0- | -80 | -0- | 11<br>44 | 1<br>9 | 1112 | 2 | Y | 40 | 27 | 0 | 15 | 1 | 4 |
| 03 | 1333 | X | 1260 | -0- | -73 | -0- | 13<br>51 | 1<br>9 | 1196 | 2 | Y | 46 | 28 | 0 | 16 | 1 | 6 |

POPE GAS UNIT WELL #: 6 U RRCID -> 167931 COMPL. DATE 01/23/1998 TOTAL DEPTH 10014 PERF. 8312 - 8339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS, MILTON DEEP GAS UNIT WELL #: 6 U RRCID -> 168612 COMPL. DATE 04/11/1998 TOTAL DEPTH 10110 PERF. 7010 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
CALDWELL GAS UNIT WELL #: 6 U RRCID -> 168899 COMPL. DATE 11/20/2015 TOTAL DEPTH 10108 PERF. 7891 - 7913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 182 | X | 182 | -0- | -0- | -0- | 1 1<br>1 9 | | 180 | 2 | Y | 1 | 2 | 0 | 1 | 1 | -0- |
| *01 | 629 | X | 629 | -0- | -0- | -0- | 6 1<br>8 9 | | 615 | 2 | Y | 7 | 4 | 0 | 2 | 1 | 1 |
| *02 | 661 | X | 661 | -0- | -0- | -0- | 6 1<br>9 9 | | 646 | 2 | Y | 8 | 5 | 0 | 3 | 1 | 1 |
| *03 | 735 | X | 735 | -0- | -0- | -0- | 8 1<br>9 9 | | 718 | 2 | Y | 8 | 5 | 0 | 3 | 1 | 1 |

CALDWELL GAS UNIT WELL #: 7 U RRCID -> 170437 COMPL. DATE 03/01/2016 TOTAL DEPTH 10017 PERF. 7132 - 7378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 1148 | X | 1148 | -0- | -0- | -0- | 5 1<br>10 9 | | 1133 | 2 | Y | 9 | 7 | 0 | 3 | 1 | 1 |
| *01 | 2799 | X | 2799 | -0- | -0- | -0- | 27 1<br>29 9 | | 2743 | 2 | Y | 26 | 15 | 0 | 8 | 1 | 4 |
| *02 | 3 | X | 3 | -0- | -0- | -0- | 3 2 | | | | Y | -0- | 3 | 0 | 1 | 1 | -0- |
| 03 | 527 | X | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | -0- |

POPE GAS UNIT WELL #: 8 U RRCID -> 171231 COMPL. DATE 10/25/1998 TOTAL DEPTH 10010 PERF. 7346 - 7358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 1070 | | | | | Y | -0- | | | | | -0- |

CALDWELL GAS UNIT WELL #: 8 U RRCID -> 171646 COMPL. DATE 07/28/1998 TOTAL DEPTH 10070 PERF. 7916 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| *12 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 2609 | | | | | Y | -0- | | | | | -0- |

GRIFFIS, JUBLE D. GAS UNIT WELL #: 6 U RRCID -> 171691 COMPL. DATE 10/29/1998 TOTAL DEPTH 10010 PERF. 6839 - 6849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CALDWELL GAS UNIT WELL #: 10 U RRCID -> 171863 COMPL. DATE 05/10/2016 TOTAL DEPTH 9950 PERF. 6555 - 6565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 1 | N | 1 | -0- | -0- | -0- | 1 2 | | | | Y | -0- | | | | | -0- |
| *02 | 1 | N | 1 | -0- | -0- | -0- | 1 2 | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
CHAPMAN, J.G. "B" GAS UNIT WELL #: 6 U RRCID -> 173301 COMPL. DATE 01/26/1999 TOTAL DEPTH 10020 PERF. 6886 - 7251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGEE GAS UNIT WELL #: 4 U RRCID -> 173398 COMPL. DATE 04/11/1999 TOTAL DEPTH 10085 PERF. 8091 - 8413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POPE GAS UNIT WELL #: 7 U RRCID -> 173486 COMPL. DATE 02/23/1999 TOTAL DEPTH 10100 PERF. 7000 - 8346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS, MILTON DEEP GAS UNIT WELL #: 7 U RRCID -> 174492 COMPL. DATE 01/01/1999 TOTAL DEPTH 10090 PERF. 6716 - 8354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRITTON GAS UNIT WELL #: 7 U RRCID -> 174528 COMPL. DATE 01/29/1999 TOTAL DEPTH 10025 PERF. 6816 - 6951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POPE GAS UNIT WELL #: 4 RRCID -> 271777 COMPL. DATE 09/30/2013 TOTAL DEPTH 10100 PERF. 6818 - 7025

| | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 5115 | X | 4531 | -0- | -584 | -0- | 150 | 1 | 4345 | 3 | Y | 33 | 33 | 1 | | | | | | | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | | | | | | | |
| 11 | 4735 | X | 4735 | -0- | -0- | -0- | 138 | 1 | 4556 | 3 | Y | 37 | 38 | 1 | | | | | | | | | 2 |
| | | | | | | | 41 | 9 | | | | | | | | | | | | | | | |
| *12 | 5564 | X | 5564 | -0- | -0- | -0- | 22 | 1 | 5489 | 2 | Y | 48 | 30 | 0 | 14 | 1 | | | | | | | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | | | | | | | |
| *01 | 5978 | X | 5978 | -0- | -0- | -0- | 57 | 1 | 5860 | 2 | Y | 55 | 35 | 0 | 18 | 1 | | | | | | | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | | | | | | | |
| *02 | 4582 | X | 4569 | -0- | -13 | -0- | 43 | 1 | 4482 | 2 | Y | 40 | 28 | 0 | 16 | 1 | | | | | | | 4 |
| | | | | | | | 44 | 9 | | | | | | | | | | | | | | | |
| *03 | 5227 | X | 5227 | -0- | -0- | -0- | 57 | 1 | 5116 | 2 | Y | 49 | 30 | 0 | 17 | 1 | | | | | | | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | | | | | | | |

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
MCGEE GAS UNIT 'B' WELL #: 2 RRCID -> 274163 COMPL. DATE 08/31/2013 TOTAL DEPTH 10033 PERF. 7660 - 7750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGEE GAS UNIT SWD WELL #: 8 RRCID -> 276912 COMPL. DATE 03/11/2014 TOTAL DEPTH 10020 PERF. 8035 - 8245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGEE GAS UNIT WELL #: 7 RRCID -> 282087 COMPL. DATE 09/02/2016 TOTAL DEPTH 9980 PERF. 6436 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 0 | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

W. E. JACKSON GAS UNIT WELL #: 6 RRCID -> 283322 COMPL. DATE 08/22/2016 TOTAL DEPTH 10063 PERF. 6706 - 8372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | 1751 | -0- | 1751 | 71978 | 178 | 1 | 1573 | 3 | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | 1648 | -0- | 1648 | 73626 | 171 | 1 | 1477 | 3 | Y | -0- | | | | | -0- |
| *12 | SWR | 10 | 1184 | -0- | 1184 | 74810 | 146 | 1 | 1038 | 2 | Y | -0- | 1 | 0 | | | -0- |
| *01 | SWR | 10 | 1489 | -0- | 1489 | 76299 | 154 | 1 | 1335 | 2 | Y | -0- | | | | | -0- |
| *02 | SWR | 10 | 1382 | -0- | 1382 | 77681 | 144 | 1 | 1238 | 2 | Y | -0- | | | | | -0- |
| 03 | SWR | 10 | 1400 | -0- | 1400 | 79081 | 155 | 1 | 1245 | 2 | Y | -0- | | | | | -0- |

KELLY HEIRS GAS UNIT WELL #: 4 RRCID -> 283540 COMPL. DATE 10/13/2016 TOTAL DEPTH 10310 PERF. 8014 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SABINE OIL & GAS CORPORATION 742143
BRIGGS, JOHN ESTATE WELL #: 1 RRCID -> 126779 COMPL. DATE 11/19/2013 TOTAL DEPTH 6801 PERF. 6447 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 27 | 5 | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
PILOT WELL #: 2 RRCID -> 193607 COMPL. DATE 01/24/2003 TOTAL DEPTH 6904 PERF. 6738 - 6744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1705 | N | 1602 | -0- | -103 | -0- | 119 | 1 | 1483 | 2 | N | -0- | | | | | 27 |
| 11 | 1620 | N | 1537 | -0- | -83 | -0- | 119 | 1 | 1418 | 2 | N | -0- | | | | | 27 |
| 12 | 1550 | N | 1543 | -0- | -7 | -0- | 123 | 1 | 1420 | 2 | N | -0- | | | | | 27 |
| 01 | 1612 | N | 1036 | -0- | -576 | -0- | 78 | 1 | 958 | 2 | N | -0- | | | | | 27 |
| 02 | 1479 | N | 641 | -0- | -838 | -0- | 49 | 1 | 592 | 2 | N | -0- | | | | | 27 |
| *03 | 1666 | N | 1666 | -0- | -0- | -0- | 130 | 1 | 1536 | 2 | N | -0- | | | | | 27 |

GLADYS DAVIS UNIT WELL #: 5 RRCID -> 216659 COMPL. DATE 07/19/2013 TOTAL DEPTH 6896 PERF. 6626 - 6696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOD WELL #: 3 RRCID -> 237779 COMPL. DATE 09/05/2007 TOTAL DEPTH 6990 PERF. 6678 - 6684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOD WELL #: 2 RRCID -> 237997 COMPL. DATE 08/20/2007 TOTAL DEPTH 7000 PERF. 6784 - 6792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

BRIGGS GAS UNIT WELL #: 3 RRCID -> 254985 COMPL. DATE 11/26/2008 TOTAL DEPTH 9930 PERF. 7002 - 7011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRIGGS GAS UNIT WELL #: 4C RRCID -> 255144 COMPL. DATE 11/03/2008 TOTAL DEPTH 9939 PERF. 6957 - 6965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TAYLOR, T. J. WELL #: 12 C RRCID -> 260152 COMPL. DATE 08/21/2007 TOTAL DEPTH 10058 PERF. 6868 - 6878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
BRIGGS GAS UNIT WELL #: 5 C RRCID -> 261565 COMPL. DATE 01/23/2011 TOTAL DEPTH 9930 PERF. 6996 - 7006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHERIDAN PRODUCTION CO III, LLC 775851
WOODLAWN EAST SWD WELL #: 1 RRCID -> 265285 COMPL. DATE 05/16/2012 TOTAL DEPTH 6850 PERF. 6450 - 6692

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIPCO OPERATING CO. 860800
DAVIS, FRANK A-3 WELL #: 1-T RRCID -> 143431 COMPL. DATE N/A TOTAL DEPTH 6799 PERF. 6636 - 6646

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODS, MILTON GAS UNIT WELL #: 2 RRCID -> 216239 COMPL. DATE 11/03/2005 TOTAL DEPTH 7100 PERF. 6698 - 6818

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1371 N | 1371 | -0- | -0- | -0- | 1349 | 1 | 22 | 9 | N | 20 | | | | | 92 |
| 11 | 1350 N | 536 | -0- | -814 | -0- | 502 | 1 | 34 | 9 | N | 31 | | | | | 123 |
| 12 | 406 N | 406 | -0- | -0- | -0- | 402 | 1 | 4 | 9 | N | 4 | | | | | 127 |
| 01 | 456 N | 456 | -0- | -0- | -0- | 450 | 1 | 6 | 9 | N | 5 | | | | | 132 |
| 02 | 522 N | 226 | -0- | -296 | -0- | 223 | 1 | 3 | 9 | N | 3 | | | | | 135 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

WOODS, MILTON GAS UNIT WELL #: 3 RRCID -> 223574 COMPL. DATE 11/18/2006 TOTAL DEPTH 7100 PERF. 6688 - 6718

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1736 N | 1692 | -0- | -44 | -0- | 1648 | 1 | 44 | 9 | N | 40 | | | | | 242 |
| 11 | 1620 N | 1610 | -0- | -10 | -0- | 1542 | 1 | 68 | 9 | N | 62 | 182 | 1 | | | 122 |
| 12 | 1726 N | 1726 | -0- | -0- | -0- | 1667 | 1 | 59 | 9 | N | 54 | | | | | 176 |
| 01 | 1659 N | 1659 | -0- | -0- | -0- | 1652 | 1 | 7 | 9 | N | 6 | | | | | 182 |
| 02 | 1566 N | 1168 | -0- | -398 | -0- | 1157 | 1 | 11 | 9 | N | 10 | | | | | 192 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 192 |

WOODLAWN, E. (PAGE 6460) 98564 750 NON-ASSOCIATED ONE WELL CNTY: HARRISON
RICHEY, RAY MANAGEMENT CO., INC. 709694
ROGERS WELL #: RRCID -> 119811 COMPL. DATE 10/06/1985 TOTAL DEPTH 6526 PERF. 6471 - 6479

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

PLUGGED AND ABANDONED_____ 08/09/2011

WOODLAWN, SW. (COTTON VALLEY) 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC 170038
HATLEY WELL #: 1 RRCID -> 221944 COMPL. DATE 11/07/2014 TOTAL DEPTH 10600 PERF. 9086 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 82 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 82 |

DEVON WELL #: 1 RRCID -> 224087 COMPL. DATE 03/05/2014 TOTAL DEPTH 10600 PERF. 8984 - 10371

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | 39 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

HATLEY WELL #: 2 RRCID -> 224091 COMPL. DATE 09/08/2006 TOTAL DEPTH 10618 PERF.10263 - 10371

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 424 | N | 424 | -0- | -0- | B | -0- | 12 | 1 | 412 | 3 | Y | -0- | | | | | 136 |
| 11 | 268 | N | 268 | -0- | -0- | B | -0- | 268 | 3 | | | Y | -0- | | | | | 136 |
| 12 | 937 | N | 937 | -0- | -0- | B | -0- | 937 | 3 | | | Y | -0- | | | | | 136 |
| 01 | 517 | N | 517 | -0- | -0- | B | -0- | 517 | 3 | | | Y | -0- | | | | | 136 |
| 02 | 261 | N | 150 | -0- | -111 | B | -0- | 150 | 3 | | | Y | -0- | | | | | 136 |
| *03 | 1062 | N | 1062 | -0- | -0- | B | -0- | 1062 | 3 | | | Y | -0- | | | | | 136 |

DEADY WELL #: 1 RRCID -> 224095 COMPL. DATE 07/18/2006 TOTAL DEPTH 10600 PERF. 8984 - 10368

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1395 | N | 1152 | -0- | -243 | B | -0- | 31 | 1 | 1121 | 3 | Y | -0- | | | | | 137 |
| 11 | 1200 | N | 1146 | -0- | -54 | B | -0- | 1146 | 3 | | | Y | -0- | | | | | 137 |
| 12 | 1209 | N | 778 | -0- | -431 | B | -0- | 778 | 3 | | | Y | -0- | | | | | 137 |
| 01 | 1147 | N | 1074 | -0- | -73 | B | -0- | 1074 | 3 | | | Y | -0- | | | | | 137 |
| 02 | 1102 | N | 1021 | -0- | -81 | B | -0- | 1021 | 3 | | | Y | -0- | | | | | 137 |
| *03 | 1275 | N | 1275 | -0- | -0- | B | -0- | 1275 | 3 | | | Y | -0- | | | | | 137 |

DEADY WELL #: 2 RRCID -> 235513 COMPL. DATE 06/23/2008 TOTAL DEPTH 10535 PERF. 8971 - 10396

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1287 | N | 1287 | -0- | -0- | B | -0- | 35 | 1 | 1252 | 3 | Y | -0- | | | | | 38 |
| 11 | 1483 | N | 1483 | -0- | -0- | B | -0- | 1483 | 3 | | | Y | -0- | | | | | 38 |
| 12 | 814 | N | 814 | -0- | -0- | B | -0- | 814 | 3 | | | Y | -0- | | | | | 38 |
| 01 | 458 | N | 458 | -0- | -0- | B | -0- | 458 | 3 | | | Y | -0- | | | | | 38 |
| 02 | 899 | N | 348 | -0- | -551 | B | -0- | 348 | 3 | | | Y | -0- | | | | | 38 |
| 03 | 806 | N | 451 | -0- | -355 | B | -0- | 451 | 3 | | | Y | -0- | | | | | 38 |

DEADY WELL #: 6 RRCID -> 237490 COMPL. DATE 12/12/2007 TOTAL DEPTH 10634 PERF. 8988 - 10394

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |

HATLEY WELL #: 4 RRCID -> 239547 COMPL. DATE 10/08/2009 TOTAL DEPTH 10621 PERF. 9040 - 10417

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |
| 03 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 15 |

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DEVON GAS UNIT WELL #: 10 RRCID -> 239730 COMPL. DATE 05/22/2008 TOTAL DEPTH 10530 PERF. 8510 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 558 | N | 330 | -0- | -228 B | -0- | 9 | 1 | 319 | 3 | Y | 2 | 41 | 1 | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 565 | N | 565 | -0- | -0- B | -0- | 565 | 3 | | | Y | -0- | | | | | 34 |
| 12 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 3 | | | Y | -0- | | | | | 34 |
| 01 | 550 | N | 550 | -0- | -0- B | -0- | 550 | 3 | | | Y | -0- | | | | | 34 |
| 02 | 377 | N | 321 | -0- | -56 B | -0- | 296 | 3 | 25 | 9 | Y | 23 | | | | | 57 |
| 03 | 403 | N | 401 | -0- | -2 B | -0- | 401 | 3 | | | Y | -0- | | | | | 57 |

DEVON GAS UNIT WELL #: 9 RRCID -> 239733 COMPL. DATE 04/17/2008 TOTAL DEPTH 10555 PERF. 9010 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

DEADY WELL #: 4 RRCID -> 240419 COMPL. DATE 10/19/2007 TOTAL DEPTH 10482 PERF. 9010 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 313 | -0- | -90 B | -0- | 8 | 1 | 305 | 3 | Y | -0- | | | | | 39 |
| 11 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 3 | | | Y | -0- | | | | | 39 |
| 12 | 372 | N | 302 | -0- | -70 B | -0- | 302 | 3 | | | Y | -0- | | | | | 39 |
| 01 | 310 | N | 290 | -0- | -20 B | -0- | 290 | 3 | | | Y | -0- | | | | | 39 |
| 02 | 290 | N | 260 | -0- | -30 B | -0- | 260 | 3 | | | Y | -0- | | | | | 39 |
| 03 | 310 | N | 276 | -0- | -34 B | -0- | 276 | 3 | | | Y | -0- | | | | | 39 |

HATLEY WELL #: 7 RRCID -> 242140 COMPL. DATE 10/12/2009 TOTAL DEPTH 10601 PERF. 9098 - 10405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |

DEVON GAS UNIT WELL #: 2 RRCID -> 242485 COMPL. DATE 04/02/2008 TOTAL DEPTH 10570 PERF. 8990 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

HATLEY WELL #: 9 RRCID -> 242969 COMPL. DATE 10/14/2009 TOTAL DEPTH 10617 PERF. 9085 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 217 | N | 175 | -0- | -42 B | -0- | 5 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 142 | -0- | -8 B | -0- | 142 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 99 | -0- | -56 B | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 186 | N | 117 | -0- | -69 B | -0- | 117 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 145 | N | 112 | -0- | -33 B | -0- | 112 | 3 | | | Y | -0- | | | | | -0- |
| *03 | 156 | N | 156 | -0- | -0- B | -0- | 156 | 3 | | | Y | -0- | | | | | -0- |

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

HATLEY WELL #: 10 RRCID -> 242970 COMPL. DATE 10/19/2009 TOTAL DEPTH 11734 PERF. 9150 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 186 | N | 169 | -0- | -17 B | -0- | 5 | 1 | 164 | 3 | Y | -0- | | | | | 2 |
| 11 | 150 | N | 149 | -0- | -1 B | -0- | 149 | 3 | | | Y | -0- | | | | | 2 |
| 12 | 160 | N | 160 | -0- | -0- B | -0- | 160 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 155 | N | 115 | -0- | -40 B | -0- | 115 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 145 | N | 94 | -0- | -51 B | -0- | 94 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 155 | N | 112 | -0- | -43 B | -0- | 112 | 3 | | | Y | -0- | | | | | 2 |

HATLEY WELL #: 8 RRCID -> 243090 COMPL. DATE 03/28/2013 TOTAL DEPTH 10564 PERF. 9088 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

HATLEY WELL #: 11 RRCID -> 243190 COMPL. DATE 08/19/2010 TOTAL DEPTH 10616 PERF. 9140 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |

HATLEY WELL #: 3 RRCID -> 243568 COMPL. DATE 12/09/2007 TOTAL DEPTH 10570 PERF. 8970 - 10392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 24 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 24 |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 24 |

DEVON GAS UNIT WELL #: 8 RRCID -> 245621 COMPL. DATE 09/28/2010 TOTAL DEPTH 10587 PERF.10183 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 178 | N | 178 | -0- | -0- B | -0- | 5 | 1 | 173 | 3 | Y | -0- | 31 | 1 | | | 25 |
| 11 | 554 | N | 554 | -0- | -0- B | -0- | 554 | 3 | | | Y | -0- | | | | | 25 |
| 12 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 3 | | | Y | -0- | | | | | 25 |
| 01 | 565 | N | 565 | -0- | -0- B | -0- | 565 | 3 | | | Y | -0- | | | | | 25 |
| 02 | 147 | N | 147 | -0- | -0- B | -0- | 121 | 3 | 26 | 9 | Y | 24 | | | | | 49 |
| 03 | 124 | N | 104 | -0- | -20 B | -0- | 104 | 3 | | | Y | -0- | | | | | 49 |

DEVON GAS UNIT WELL #: 7 RRCID -> 248208 COMPL. DATE 09/23/2010 TOTAL DEPTH 10564 PERF.10158 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

DEVON GAS UNIT WELL #: 5 RRCID -> 249343 COMPL. DATE 03/23/2014 TOTAL DEPTH 11476 PERF. 9006 - 10386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1302 | N | 795 | -0- | -507 B | -0- | 22 | 1 | 773 | 3 | Y | -0- | 71 | 1 | | | 56 |
| 11 | 1220 | N | 1220 | -0- | -0- B | -0- | 1220 | 3 | | | Y | -0- | | | | | 56 |
| 12 | 1550 | N | 1139 | -0- | -411 B | -0- | 1139 | 3 | | | Y | -0- | | | | | 56 |
| 01 | 1466 | N | 1466 | -0- | -0- B | -0- | 1466 | 3 | | | Y | -0- | | | | | 56 |
| 02 | 1522 | N | 1522 | -0- | -0- B | -0- | 1496 | 3 | 26 | 9 | Y | 24 | | | | | 80 |
| *03 | 1360 | N | 1360 | -0- | -0- B | -0- | 1360 | 3 | | | Y | -0- | | | | | 80 |

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DEVON GAS UNIT WELL #: 6 RRCID -> 250015 COMPL. DATE 10/30/2010 TOTAL DEPTH 10482 PERF.10196 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

CRD OPERATING, LLC 186953
BOLDING, H. O. GAS UNIT WELL #: 1 RRCID -> 099467 COMPL. DATE 04/21/1982 TOTAL DEPTH 10530 PERF.10100 - 10425

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 496 | N | 427 | -0- | -69 | B | -0- | 427 | 2 | | | N | -0- | | | | | 58 |
| 11 | 387 | N | 387 | -0- | -0- | B | -0- | 387 | 2 | | | N | -0- | | | | | 58 |
| 12 | 308 | N | 308 | -0- | -0- | B | -0- | 308 | 2 | | | N | -0- | | | | | 58 |
| 01 | 513 | N | 513 | -0- | -0- | B | -0- | 513 | 2 | | | N | -0- | | | | | 58 |
| 02 | 382 | N | 382 | -0- | -0- | B | -0- | 382 | 2 | | | N | -0- | | | | | 58 |
| 03 | 310 | N | NO RPT | -0- | -310 | B | -0- | | | | | N | NO RPT | | | | | 58 |

ROGERS, V. G. GAS UNIT #1 WELL #: 1 RRCID -> 101220 COMPL. DATE 08/05/1982 TOTAL DEPTH 10300 PERF. 9942 - 10196

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HALL, SAM B. GAS UNIT #2 WELL #: 1 RRCID -> 101753 COMPL. DATE 08/26/1982 TOTAL DEPTH 10364 PERF. 9940 - 10248

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 541 | N | 541 | -0- | -0- | B | -0- | 541 | 2 | | | N | -0- | | | | | 50 |
| 11 | 480 | N | 469 | -0- | -11 | B | -0- | 469 | 2 | | | N | -0- | | | | | 50 |
| 12 | 276 | N | 276 | -0- | -0- | B | -0- | 276 | 2 | | | N | -0- | | | | | 50 |
| 01 | 834 | N | 834 | -0- | -0- | B | -0- | 834 | 2 | | | N | -0- | | | | | 50 |
| 02 | 464 | N | 436 | -0- | -28 | B | -0- | 436 | 2 | | | N | -0- | | | | | 50 |
| 03 | 279 | N | NO RPT | -0- | -279 | B | -0- | | | | | N | NO RPT | | | | | 50 |

ANDERSON, LUTHER WELL #: 1 RRCID -> 215541 COMPL. DATE 03/01/2005 TOTAL DEPTH 10509 PERF. 8912 - 10239

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 35 |
| 11 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 35 |
| 12 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 35 |
| 01 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 35 |
| 02 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 35 |
| 03 | P&A | COND | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 35 |

PLUGGED AND ABANDONED_____ 10/17/2019 - P/A 10/17/19

MOLHOUSEN, GEORGE F. GAS UNIT WELL #: 2 RRCID -> 217980 COMPL. DATE 07/01/2005 TOTAL DEPTH 10577 PERF. 9030 - 10405

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 527 | N | 527 | -0- | -0- | B | -0- | 527 | 2 | | | N | -0- | | | | | 102 |
| 11 | 713 | N | 713 | -0- | -0- | B | -0- | 713 | 2 | | | N | -0- | | | | | 102 |
| 12 | 122 | N | 122 | -0- | -0- | B | -0- | 122 | 2 | | | N | -0- | | | | | 102 |
| 01 | 581 | N | 581 | -0- | -0- | B | -0- | 581 | 2 | | | N | -0- | | | | | 102 |
| 02 | 696 | N | 450 | -0- | -246 | B | -0- | 450 | 2 | | | N | -0- | | | | | 102 |
| 03 | 124 | N | NO RPT | -0- | -124 | B | -0- | | | | | N | NO RPT | | | | | 102 |

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CRD OPERATING, LLC //CONT.// 186953
GRANGER WELL #: 1 RRCID -> 227335 COMPL. DATE 01/01/2007 TOTAL DEPTH 10622 PERF. 8910 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 57 |

PARKER WELL #: 1 RRCID -> 227951 COMPL. DATE 12/01/2006 TOTAL DEPTH 12025 PERF. 8941 - 10313

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

JANDAR EXPLORATION, L. C. 429781
DAVIDSON FOUNDATION GAS UNIT WELL #: 1 RRCID -> 078479 COMPL. DATE 08/04/1978 TOTAL DEPTH 10500 PERF. 8946 - 10290

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 308 | N | 308 | -0- | -0- | B | -0- | 306 | 2 | 2 | 9 | N | 2 | | | | | 67 |
| 11 | 160 | N | 160 | -0- | -0- | B | -0- | 160 | 2 | | | N | -0- | | | | | 67 |
| 12 | 93 | N | 60 | -0- | -33 | B | -0- | 60 | 2 | | | N | -0- | | | | | 67 |
| 01 | 624 | N | 624 | -0- | -0- | B | -0- | 617 | 2 | 7 | 9 | N | 6 | | | | | 73 |
| 02 | 417 | N | 417 | -0- | -0- | B | -0- | 411 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| *03 | 400 | N | 400 | -0- | -0- | B | -0- | 394 | 2 | 6 | 9 | N | 5 | | | | | 83 |

SABINE OIL & GAS CORPORATION 742143
DINKLE WELL #: 100 RRCID -> 101589 COMPL. DATE 03/26/1982 TOTAL DEPTH 10311 PERF. 9861 - 10148

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 744 | N | 715 | -0- | -29 | B | -0- | 715 | 2 | | | N | -0- | | | | | 89 |
| 11 | 747 | N | 747 | -0- | -0- | B | -0- | 747 | 2 | | | N | -0- | | | | | 89 |
| 12 | 768 | N | 768 | -0- | -0- | B | -0- | 768 | 2 | | | N | -0- | | | | | 89 |
| 01 | 772 | N | 772 | -0- | -0- | B | -0- | 772 | 2 | | | N | -0- | | | | | 89 |
| 02 | 716 | N | 716 | -0- | -0- | B | -0- | 716 | 2 | | | N | -0- | | | | | 89 |
| *03 | 765 | N | 765 | -0- | -0- | B | -0- | 765 | 2 | | | N | -0- | | | | | 89 |

HALL, SAM B. GAS UNIT #1 WELL #: 1 RRCID -> 101595 COMPL. DATE 10/15/1992 TOTAL DEPTH 10339 PERF. 8843 - 8913

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

HOGAN WELL #: 1 RRCID -> 214136 COMPL. DATE 08/06/2018 TOTAL DEPTH 11084 PERF. 8861 - 10248

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1767 | X | 1561 | -0- | -206 | B | -0- | 468 2 | 1 9 | 1091 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 11 | 2057 | X | 2057 | -0- | -0- | B | -0- | 455 1 | 1 9 | 1601 | 2 | Y | 1 | 1 | 1 | 1 | 8 | -0- |
| 12 | 2198 | X | 2198 | -0- | -0- | B | -0- | 455 14 | 1 9 | 1729 | 2 | Y | 13 | 8 | 1 | | | 5 |
| 01 | 2397 | X | 2397 | -0- | -0- | B | -0- | 399 30 | 1 9 | 1968 | 2 | Y | 27 | 22 | 1 | | | 10 |
| 02 | 2145 | N | 2145 | -0- | -0- | B | -0- | 442 8 | 1 9 | 1695 | 2 | Y | 7 | 9 | 1 | | | 8 |
| 03 | 2015 | N | 1956 | -0- | -59 | B | -0- | 472 15 | 1 9 | 1469 | 2 | Y | 14 | 16 | 1 | | | 6 |

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HALL, SAM B. GAS UNIT #1 WELL #: 2 RRCID -> 215310 COMPL. DATE 06/20/2013 TOTAL DEPTH 10470 PERF. 8869 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1426 | N | 1324 | -0- | -102 B | -0- | 1324 | 2 | | | N | -0- | | | | | 114 |
| 11 | 1410 | N | 1303 | -0- | -107 B | -0- | 1275 | 2 | 28 | 9 | N | 25 | 108 | 1 | 1 | 8 | 30 |
| 12 | 1426 | N | 1278 | -0- | -148 B | -0- | 1277 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |
| 01 | 1333 | N | 1305 | -0- | -28 B | -0- | 1303 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 30 |
| 02 | 1247 | N | 1221 | -0- | -26 B | -0- | 1220 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 30 |
| *03 | 1449 | N | 1449 | -0- | -0- B | -0- | 1447 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 30 |

HALL, SAM B. GAS UNIT #2 WELL #: 2 RRCID -> 216107 COMPL. DATE 11/23/2013 TOTAL DEPTH 10320 PERF. 8865 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1643 | N | 1324 | -0- | -319 B | -0- | 1324 | 2 | | | N | -0- | | | | | 59 |
| 11 | 1530 | N | 1192 | -0- | -338 B | -0- | 1185 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 64 |
| 12 | 1426 | N | 1327 | -0- | -99 B | -0- | 1325 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 64 |
| 01 | 1362 | N | 1362 | -0- | -0- B | -0- | 1360 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 64 |
| 02 | 1194 | N | 1194 | -0- | -0- B | -0- | 1193 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |
| *03 | 1359 | N | 1359 | -0- | -0- B | -0- | 1358 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 64 |

BLALOCK CV GAS UNIT WELL #: 1 RRCID -> 216244 COMPL. DATE 01/09/2015 TOTAL DEPTH 10450 PERF. 8946 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 341 | N | 272 | -0- | -69 B | -0- | 272 | 2 | | | N | -0- | | | | | 27 |
| 11 | 300 | N | 259 | -0- | -41 B | -0- | 259 | 2 | | | N | -0- | | | | | 27 |
| 12 | 310 | N | 269 | -0- | -41 B | -0- | 269 | 2 | | | N | -0- | | | | | 27 |
| 01 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 2 | | | N | -0- | | | | | 27 |
| 02 | 261 | N | 228 | -0- | -33 B | -0- | 228 | 2 | | | N | -0- | | | | | 27 |
| 03 | 279 | N | 103 | -0- | -176 B | -0- | 103 | 2 | | | N | -0- | | | | | 27 |

JOLIN GAS UNIT WELL #: 1 RRCID -> 216950 COMPL. DATE 06/27/2006 TOTAL DEPTH 10350 PERF. 6771 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 130 | N | 130 | -0- | -0- B | -0- | 124 | 2 | 6 | 9 | N | 5 | 5 | 0 | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- B | -0- | 175 | 2 | 9 | 9 | N | 8 | 8 | 0 | | | -0- |
| 12 | 248 | N | -0- | -0- | -248 B | -0- | | | | | N | 3 | 3 | 0 | | | -0- |
| 01 | 371 | N | 371 | -0- | -0- B | -0- | 354 | 2 | 17 | 9 | N | 15 | 15 | 0 | | | -0- |
| 02 | 174 | N | 116 | -0- | -58 B | -0- | 106 | 2 | 10 | 9 | N | 9 | 9 | 0 | | | -0- |
| *03 | 295 | N | 295 | -0- | -0- B | -0- | 277 | 2 | 18 | 9 | N | 16 | 16 | 0 | | | -0- |

YATES, G.H. WELL #: 1 RRCID -> 219311 COMPL. DATE 05/03/2013 TOTAL DEPTH 10435 PERF. 1011 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1147 | N | 1020 | -0- | -127 B | -0- | 1020 | 2 | | | N | -0- | | | | | 77 |
| 11 | 1200 | N | 921 | -0- | -279 B | -0- | 913 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 83 |
| 12 | 1054 | N | 987 | -0- | -67 B | -0- | 986 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 83 |
| 01 | 1023 | N | 997 | -0- | -26 B | -0- | 996 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 83 |
| 02 | 967 | N | 967 | -0- | -0- B | -0- | 966 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 83 |
| *03 | 1082 | N | 1082 | -0- | -0- B | -0- | 1081 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 83 |

ROGERS, V.G. WELL #: 1 RRCID -> 221135 COMPL. DATE 07/13/2013 TOTAL DEPTH 10390 PERF. 8876 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1172 | N | 1172 | -0- | -0- B | -0- | 1171 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 50 |
| 11 | 930 | N | 816 | -0- | -114 B | -0- | 743 | 2 | 73 | 9 | N | 66 | 80 | 1 | 1 | 8 | 35 |
| 12 | 682 | N | 682 | -0- | -0- B | -0- | 679 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 35 |
| 01 | 961 | N | 789 | -0- | -172 B | -0- | 788 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 35 |
| 02 | 783 | N | 656 | -0- | -127 B | -0- | 654 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 35 |
| 03 | 682 | N | 675 | -0- | -7 B | -0- | 675 | 2 | | | N | -0- | | | | | 35 |

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 222471 COMPL. DATE 05/02/2006 TOTAL DEPTH 10455 PERF.10084 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 651 | N | 608 | -0- | -43 B | -0- | 607 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 85 |
| 11 | 510 | N | 495 | -0- | -15 B | -0- | 492 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 87 |
| 12 | 565 | N | 565 | -0- | -0- B | -0- | 562 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 89 |
| 01 | 620 | N | 455 | -0- | -165 B | -0- | 453 | 2 | 2 | 9 | N | 2 | 1 | 8 | | | 90 |
| 02 | 493 | N | 454 | -0- | -39 B | -0- | 452 | 2 | 2 | 9 | N | 2 | | | | | 92 |
| *03 | 587 | N | 587 | -0- | -0- B | -0- | 576 | 2 | 11 | 9 | N | 10 | | | | | 102 |

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 222472 COMPL. DATE 09/27/2006 TOTAL DEPTH 10500 PERF. 9996 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 680 | N | 680 | -0- | -0- B | -0- | 679 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 90 |
| 11 | 457 | N | 457 | -0- | -0- B | -0- | 456 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 90 |
| 12 | 551 | N | 551 | -0- | -0- B | -0- | 544 | 2 | 7 | 9 | N | 6 | 1 | 8 | | | 95 |
| 01 | 593 | N | 593 | -0- | -0- B | -0- | 590 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 97 |
| 02 | 420 | N | 420 | -0- | -0- B | -0- | 417 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 99 |
| *03 | 611 | N | 611 | -0- | -0- B | -0- | 603 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 105 |

HALL ESTATE GAS UNIT WELL #: 1 RRCID -> 223435 COMPL. DATE 09/22/2006 TOTAL DEPTH 10426 PERF. 8914 - 10218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 341 | -0- | -62 B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 11 | 459 | N | 459 | -0- | -0- B | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2326 | N | 2326 | -0- | -0- B | -0- | 2322 | 2 | 4 | 9 | N | 4 | 4 | 0 | | | -0- |
| 01 | 523 | N | 523 | -0- | -0- B | -0- | 522 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 02 | 435 | N | 398 | -0- | -37 B | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 448 | -0- | -730 B | -0- | 448 | 2 | | | N | -0- | | | | | -0- |

RICHARDSON, H C WELL #: 1 RRCID -> 229399 COMPL. DATE 06/24/2007 TOTAL DEPTH 11104 PERF. 9248 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | 107 |
| 11 | 150 | N | -0- | -0- | -150 B | -0- | | | | | N | -0- | | | | | 107 |
| 12 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | 107 |
| 01 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | 107 |
| 02 | 41 | N | 41 | -0- | -0- B | -0- | 41 | 2 | | | N | -0- | | | | | 107 |
| *03 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | N | -0- | | | | | 107 |

HARDT GAS UNIT WELL #: 1 RRCID -> 230220 COMPL. DATE 06/06/2007 TOTAL DEPTH 10420 PERF. 8864 - 10182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 62 | N | 19 | -0- | -43 B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | 3 | 3 | 0 | | | -0- |
| 01 | 38 | N | 38 | -0- | -0- B | -0- | 37 | 2 | 1 | 9 | N | 1 | 1 | 0 | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| *03 | 89 | N | 89 | -0- | -0- B | -0- | 89 | 2 | | | N | -0- | | | | | -0- |

MCNATT WELL #: 1 RRCID -> 230228 COMPL. DATE 07/15/2007 TOTAL DEPTH 10375 PERF. 8886 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | 1 | 1 | 0 | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

HOGAN WELL #: 2 RRCID -> 233624 COMPL. DATE 04/11/2014 TOTAL DEPTH 10825 PERF. 8852 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1550 | X | 1440 | -0- | -110 B | -0- | 4 3 | 1 9 | 1433 | 2 | Y | 3 | 1 | 1 | 2 | 8 | -0- |
| 11 | 1320 | X | 978 | -0- | -342 B | -0- | 3 3 | 1 9 | 972 | 2 | Y | 3 | 3 | 8 | | | -0- |
| 12 | 1364 | X | 1180 | -0- | -184 B | -0- | 4 4 | 1 9 | 1172 | 2 | Y | 4 | 4 | 8 | | | -0- |
| 01 | 1426 | X | 993 | -0- | -433 B | -0- | 3 | 1 | 990 | 2 | Y | -0- | | | | | -0- |
| 02 | 1334 | X | 681 | -0- | -653 B | -0- | 3 1 | 1 9 | 677 | 2 | Y | 1 | 1 | 8 | | | -0- |
| 03 | 1426 | X | 1185 | -0- | -241 B | -0- | 5 1 | 1 9 | 1179 | 2 | Y | 1 | 1 | 8 | | | -0- |

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
PARKER GAS UNIT WELL #: 1 RRCID -> 236863 COMPL. DATE 01/29/2008 TOTAL DEPTH 10750 PERF.10513 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 415 | N | 415 | -0- | -0- B | -0- | 415 | 2 | | | N | -0- | | | | | 35 |
| 11 | 270 | N | -0- | -0- | -270 B | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 279 | N | 37 | -0- | -242 B | -0- | 37 | 2 | | | N | -0- | | | | | 35 |
| 02 | 141 | N | 141 | -0- | -0- B | -0- | 141 | 2 | | | N | -0- | | | | | 35 |
| *03 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 2 | | | N | -0- | | | | | 35 |

BLALOCK CV GAS UNIT WELL #: 3 RRCID -> 242100 COMPL. DATE 04/18/2018 TOTAL DEPTH 10465 PERF. 8836 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 160 | -0- | -708 B | -0- | 152 | 2 | 8 | 9 | N | 7 | 1 | 8 | | | 90 |
| 11 | 201 | N | 201 | -0- | -0- B | -0- | 189 | 2 | 12 | 9 | N | 11 | 2 | 8 | | | 99 |
| 12 | 93 | N | 88 | -0- | -5 B | -0- | 75 | 2 | 13 | 9 | N | 12 | 2 | 8 | | | 109 |
| 01 | 155 | N | 81 | -0- | -74 B | -0- | 78 | 2 | 3 | 9 | N | 3 | | | | | 112 |
| 02 | 203 | N | 188 | -0- | -15 B | -0- | 169 | 2 | 19 | 9 | N | 17 | 2 | 8 | | | 127 |
| 03 | 93 | N | 90 | -0- | -3 B | -0- | 90 | 2 | | | N | -0- | | | | | 127 |

BLALOCK CV GAS UNIT WELL #: 4 RRCID -> 242101 COMPL. DATE 12/23/2007 TOTAL DEPTH 10380 PERF.10053 - 10217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 675 | N | 675 | -0- | -0- B | -0- | 675 | 2 | | | N | -0- | | | | | 51 |
| 11 | 600 | N | 353 | -0- | -247 B | -0- | 353 | 2 | | | N | -0- | | | | | 51 |
| 12 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 2 | | | N | -0- | | | | | 51 |
| 01 | 682 | N | 625 | -0- | -57 B | -0- | 625 | 2 | | | N | -0- | | | | | 51 |
| 02 | 594 | N | 594 | -0- | -0- B | -0- | 594 | 2 | | | N | -0- | | | | | 51 |
| 03 | 465 | N | 310 | -0- | -155 B | -0- | 267 | 2 | 43 | 9 | N | 39 | | | | | 90 |

BLALOCK CV GAS UNIT WELL #: 5 RRCID -> 242113 COMPL. DATE 01/07/2008 TOTAL DEPTH 10420 PERF.10064 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 868 | N | 757 | -0- | -111 B | -0- | 755 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 11 | 810 | N | 619 | -0- | -191 B | -0- | 618 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 12 | 1002 | N | 1002 | -0- | -0- B | -0- | 999 | 2 | 3 | 9 | N | 3 | 1 | 8 | | | 35 |
| 01 | 926 | N | 926 | -0- | -0- B | -0- | 922 | 2 | 4 | 9 | N | 4 | | | | | 39 |
| 02 | 728 | N | 728 | -0- | -0- B | -0- | 727 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 39 |
| 03 | 961 | N | 756 | -0- | -205 B | -0- | 756 | 2 | | | N | -0- | | | | | 39 |

BATCHELOR GAS UNIT NO. 1 WELL #: 1 RRCID -> 244457 COMPL. DATE 11/27/2007 TOTAL DEPTH 10833 PERF.10616 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 930 | N | 595 | -0- | -335 B | -0- | 595 | 2 | | | N | -0- | | | | | 65 |
| 11 | 769 | N | 769 | -0- | -0- B | -0- | 768 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 65 |
| 12 | 710 | N | 710 | -0- | -0- B | -0- | 710 | 2 | | | N | -0- | | | | | 65 |
| 01 | 589 | N | 540 | -0- | -49 B | -0- | 540 | 2 | | | N | -0- | | | | | 65 |
| 02 | 754 | N | 696 | -0- | -58 B | -0- | 696 | 2 | | | N | -0- | | | | | 65 |
| *03 | 774 | N | 774 | -0- | -0- B | -0- | 773 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 65 |

BLALOCK CV GAS UNIT WELL #: 2H RRCID -> 251552 COMPL. DATE 08/19/2015 TOTAL DEPTH 10193 PERF.10711 - 13475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 2821 | X | 2020 | -0- | -801 B | -0- | 2020 | 2 | | | N | -0- | | | | | 27 |
| 11 | 3576 | X | 3576 | -0- | -0- B | -0- | 3573 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 27 |
| 12 | 1891 | X | 1706 | -0- | -185 B | -0- | 1705 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 27 |
| 01 | 2015 | N | 1068 | -0- | -947 B | -0- | 1068 | 2 | | | N | -0- | | | | | 27 |
| 02 | 3862 | X | 3862 | -0- | -0- B | -0- | 3860 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 27 |
| 03 | 2821 | X | 2651 | -0- | -170 B | -0- | 2651 | 2 | | | N | -0- | | | | | 27 |

PEPPER GAS UNIT 1 WELL #: 7H RRCID -> 256515 COMPL. DATE 05/25/2010 TOTAL DEPTH 10086 PERF.10592 - 14118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 6045 | X | 4550 | -0- | -1495 B | -0- | 4549 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 100 |
| 11 | 5430 | X | 4273 | -0- | -1157 B | -0- | 4271 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 100 |
| 12 | 5611 | X | 5390 | -0- | -221 B | -0- | 5389 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 100 |
| 01 | 5748 | X | 5748 | -0- | -0- B | -0- | 5686 | 2 | 62 | 9 | N | 56 | 2 | 8 | | | 154 |
| 02 | 4959 | X | 4610 | -0- | -349 B | -0- | 4608 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 154 |
| 03 | 5394 | X | 5276 | -0- | -118 B | -0- | 5275 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 154 |

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS CORPORATION //CONT.// 742143
HALL-JOLIN (AW) WELL #: 1H RRCID -> 286963 COMPL. DATE 03/05/2019 TOTAL DEPTH 10088 PERF.10605 - 18232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 223479 | X | 153526 | -0- | -69953 B | -0- | 458<br>1654 | 1<br>9 | 151414 | 2 | Y | 1504 | 1451 | 1 | 124 | 8 | 226 |
| 11 | 209880 | X | 147216 | -0- | -62664 B | -0- | 442<br>1255 | 1<br>9 | 145519 | 2 | Y | 1141 | 902 | 1 | 225 | 8 | 240 |
| 12 | 210273 | X | 142684 | -0- | -67589 B | -0- | 456<br>1493 | 1<br>9 | 140735 | 2 | Y | 1357 | 890 | 1 | 223 | 8 | 484 |
| 01 | 196664 | X | 128077 | -0- | -68587 B | -0- | 372<br>1001 | 1<br>9 | 126704 | 2 | Y | 910 | 880 | 1 | 122 | 8 | 392 |
| 02 | 159471 | X | 109113 | -0- | -50358 B | -0- | 425<br>686 | 1<br>9 | 108002 | 2 | Y | 624 | 524 | 1 | 94 | 8 | 398 |
| 03 | 153512 | X | 104571 | -0- | -48941 B | -0- | 453<br>966 | 1<br>9 | 103152 | 2 | Y | 878 | 881 | 1 | 72 | 8 | 323 |

TANOS EXPLORATION II, LLC 835976
DAVIDSON FOUNDATION GAS UNIT WELL #: 2 RRCID -> 211874 COMPL. DATE 05/25/2005 TOTAL DEPTH 10555 PERF. 9024 - 9076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 961 | N | 914 | -0- | -47 B | -0- | 910 | 2 | 4 | 9 | N | 4 | 2 | 8 | | | 27 |
| 11 | 900 | N | 879 | -0- | -21 B | -0- | 869 | 2 | 10 | 9 | N | 9 | 3 | 8 | | | 33 |
| 12 | 930 | N | 665 | -0- | -265 B | -0- | 659 | 2 | 6 | 9 | N | 5 | | | | | 38 |
| 01 | 899 | N | 861 | -0- | -38 B | -0- | 849 | 2 | 12 | 9 | N | 11 | 1 | 8 | | | 48 |
| 02 | 841 | N | 750 | -0- | -91 B | -0- | 737 | 2 | 13 | 9 | N | 12 | 2 | 8 | | | 58 |
| *03 | 673 | N | 673 | -0- | -0- B | -0- | 667 | 2 | 6 | 9 | N | 5 | | | | | 63 |

WOODLAWN, SW. (PETTIT) 98570 450 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
PYLE WELL #: 1 RRCID -> 112450 COMPL. DATE 07/14/1984 TOTAL DEPTH 10250 PERF. 6760 - 6768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 403 | N | 93 | -0- | -310 | -0- | 93 | 3 | | | N | -0- | | | | | 102 |
| 11 | 390 | N | 65 | -0- | -325 | -0- | 65 | 3 | | | N | -0- | 43 | 1 | | | 59 |
| 12 | 465 | N | 123 | -0- | -342 | -0- | 123 | 3 | | | N | -0- | | | | | 59 |
| 01 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | 59 |
| 02 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | 59 |
| *03 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | 59 |

WOODLAWN, SW. (PETTIT 6650) 98570 460 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
GILSTRAP WELL #: 1 RRCID -> 118353 COMPL. DATE 10/11/1984 TOTAL DEPTH 7200 PERF. 6650 - 6658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 103 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | 55 | 1 | | | 48 |
| 12 | 186 | N | 18 | -0- | -168 | -0- | 18 | 3 | | | N | -0- | | | | | 48 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | 48 |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 48 |

WOODLAWN, S. W. (TRAVIS PEAK) 98570 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
MERIT ENERGY COMPANY 561136
MCGEE GAS UNIT WELL #: 1 RRCID -> 048259 COMPL. DATE 03/02/1970 TOTAL DEPTH 8400 PERF. 8354 - 8360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 0 | 1 | 1 | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODLAWN, S. W. (TRAVIS PEAK) //CONT.// 98570 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
MERIT ENERGY COMPANY //CONT.// 561136
NASH SALT WATER DISPOSAL WELL #: 1 RRCID -> 275608 COMPL. DATE 02/13/2014 TOTAL DEPTH 10585 PERF. 8450 - 8713

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOX SALT WATER DISPOSAL WELL #: 1 RRCID -> 276585 COMPL. DATE 07/31/2016 TOTAL DEPTH 10350 PERF. 8186 - 8433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS (TRAVIS PEAK) 98620 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
RICHEY PROPERTIES, INC. 709685
HOOKER, J. B. WELL #: 2 RRCID -> 097821 COMPL. DATE 05/15/1981 TOTAL DEPTH 9500 PERF. 6532 - 6540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

WRIGHT CITY (TRAVIS PEAK) 98956 700 NON-ASSOCIATED CAPACITY CNTY: SMITH
CINRON ENERGY, LLC 153512
BLACKWELL WELL #: 1 RRCID -> 170376 COMPL. DATE 06/30/1998 TOTAL DEPTH 12225 PERF. 8220 - 8240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YANTIS (HEARD ZONE) 99254 166 ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU GAS UNIT WELL #: 2 RRCID -> 273261 COMPL. DATE 08/18/2014 TOTAL DEPTH 8090 PERF. 7966 - 8016

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 4550 X | 4550 | -0- | -0- | -0- | 781 1<br>95 9 | | 3674 2 | | N | 86 | 181 1 | | | | 122 |
| 11 | 3617 X | 3617 | -0- | -0- | -0- | 802 1<br>124 9 | | 2691 2 | | N | 113 | 196 1 | | | | 39 |
| 12 | 3557 X | 3557 | -0- | -0- | -0- | 308 1<br>127 9 | | 3122 2 | | N | 115 | | | | | 154 |
| 01 | 3808 X | 3808 | -0- | -0- | -0- | 86 1<br>135 9 | | 3587 2 | | N | 123 | 179 1 | | | | 98 |
| 02 | 1738 X | 1738 | -0- | -0- | -0- | 32 1<br>109 9 | | 1597 2 | | N | 99 | 163 1 | | | | 34 |
| *03 | 3310 X | 3310 | -0- | -0- | -0- | 81 1<br>77 9 | | 3152 2 | | N | 70 | | | | | 104 |

YANTIS (HEARD ZONE) //CONT.// 99254 166 ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY //CONT.// 881167
MCDOWELL, PAUL WELL #: 1 RRCID -> 275679 COMPL. DATE 08/25/2014 TOTAL DEPTH 8180 PERF. 8048 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 347 | N | 347 | -0- | -0- | -0- | 49<br>69 | 1<br>9 | 229 | 2 | N | 63 | | | | | 118 |
| 11 | 360 | N | 260 | -0- | -100 | -0- | 44<br>70 | 1<br>9 | 146 | 2 | N | 64 | | | | | 182 |
| 12 | 341 | N | 246 | -0- | -95 | -0- | 15<br>74 | 1<br>9 | 157 | 2 | N | 67 | 181 | 1 | | | 68 |
| 01 | 341 | N | 276 | -0- | -65 | -0- | 9<br>73 | 1<br>9 | 194 | 2 | N | 66 | | | | | 134 |
| 02 | 261 | N | -0- | -0- | -261 | -0- | | | | | Y | 3 | 3 | 8 | | | 134 |
| 03 | 248 | N | 181 | -0- | -67 | -0- | 3<br>62 | 1<br>9 | 116 | 2 | Y | 56 | 141 | 1 | 3 | 8 | 46 |

BIRD, O. R. ET AL WELL #: 1 RRCID -> 280102 COMPL. DATE 04/27/2007 TOTAL DEPTH 13004 PERF. 7745 - 8043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

GARRETT TRUST WELL #: 2 RRCID -> 280103 COMPL. DATE 01/31/2002 TOTAL DEPTH 8146 PERF. 7810 - 8086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 185<br>33 | 1<br>9 | 868 | 2 | N | 30 | | | | | 197 |
| 11 | 937 | N | 937 | -0- | -0- | -0- | 201<br>59 | 1<br>9 | 677 | 2 | N | 54 | 186 | 1 | | | 65 |
| 12 | 954 | N | 954 | -0- | -0- | -0- | 84<br>22 | 1<br>9 | 848 | 2 | N | 20 | | | | | 85 |
| 01 | 694 | N | 694 | -0- | -0- | -0- | 16<br>30 | 1<br>9 | 648 | 2 | N | 27 | | | | | 112 |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 6<br>61 | 1<br>9 | 301 | 2 | N | 55 | | | | | 167 |
| *03 | 755 | N | 755 | -0- | -0- | -0- | 18<br>25 | 1<br>9 | 712 | 2 | N | 23 | | | | | 190 |

YANTIS (HEARD, UP.) 99254 190 NON-ASSOCIATED EXEMPT CNTY: WOOD
LEENERTS OIL & GAS INC. 495304
MORGAN "A" WELL #: 1X RRCID -> 115037 COMPL. DATE 12/04/1984 TOTAL DEPTH 8200 PERF. 7970 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU WELL #: 1 RRCID -> 104188 COMPL. DATE N/A TOTAL DEPTH 8805 PERF. 7983 - 7990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YANTIS (RODESSA) 99254 664 NON-ASSOCIATED ONE WELL CNTY: WOOD
VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU WELL #: 2 RRCID -> 262941 COMPL. DATE 08/18/2014 TOTAL DEPTH 8090 PERF. 7966 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YANTIS (SMACKOVER) 99254 830 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
MCDOWELL GAS UNIT WELL #: 2 RRCID -> 166047 COMPL. DATE 06/05/1997 TOTAL DEPTH 13254 PERF.13046 - 13254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCDOWELL GAS UNIT WELL #: 3 RRCID -> 201961 COMPL. DATE 12/30/2003 TOTAL DEPTH 13750 PERF.13134 - 13329

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YANTIS, SW. (SMACKOVER) 99260 500 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
W. YANTIS GU 2 WELL #: 4 RRCID -> 051254 COMPL. DATE 05/31/2001 TOTAL DEPTH 13300 PERF.13038 - 13144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

W. YANTIS GU 2 WELL #: 2 RRCID -> 102592 COMPL. DATE 09/07/1982 TOTAL DEPTH 13285 PERF.12863 - 13120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YANTIS, WEST (SMACKOVER) 99261 500 NON-ASSOCIATED ONE WELL CNTY: WOOD
VALENCE OPERATING COMPANY 881167
BIRD HEIRS UNIT WELL #: 1 RRCID -> 199984 COMPL. DATE 11/07/2003 TOTAL DEPTH 13300 PERF.12756 - 12767

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |